

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF LOUISVILLE GAS AND ELECTRIC</b>	<b>)</b>	
<b>COMPANY FOR AN ADJUSTMENT OF ITS</b>	<b>)</b>	
<b>ELECTRIC AND GAS RATES, A CERTIFICATE</b>	<b>)</b>	<b>CASE NO.</b>
<b>OF PUBLIC CONVENIENCE AND NECESSITY,</b>	<b>)</b>	<b>2012-00222</b>
<b>APPROVAL OF OWNERSHIP OF GAS SERVICE LINES</b>	<b>)</b>	
<b>AND RISERS, AND A GAS LINE SURCHARGE</b>	<b>)</b>	

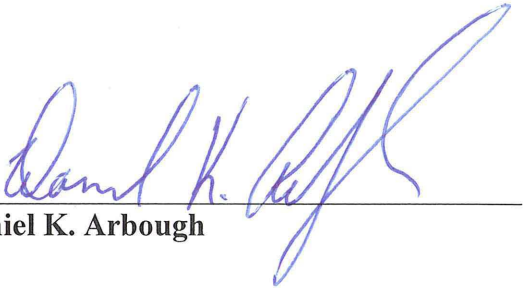
**RESPONSE OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TO THE**  
**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION**  
**DATED JUNE 15, 2012**

**FILED: July 13, 2012**

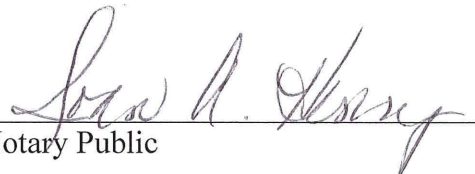
VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**Daniel K. Arbough**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 10<sup>th</sup> day of July 2012.

 (SEAL)  
\_\_\_\_\_  
Notary Public

My Commission Expires:

July 21, 2015





VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Kent W. Blake**, being duly sworn, deposes and says that he is Chief Financial Officer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

*Kent W. Blake*  
**Kent W. Blake**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11<sup>th</sup> day of July 2012.

*Sammy J. Ely* (SEAL)  
Notary Public

My Commission Expires:

November 9, 2014









VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

*Valerie L. Scott*  
\_\_\_\_\_  
**Valerie L. Scott**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 10<sup>th</sup> day of July 2012.

*Lawrence M. Henry* (SEAL)  
\_\_\_\_\_  
Notary Public

My Commission Expires:

July 21, 2015

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 1**

**Responding Witness: Lonnie E. Bellar**

- Q-1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in LG&E's last rate case.
- A-1. Attached please find a copy of LG&E's current bylaws. There have been no changes made to the bylaws since October 31, 2009, the end of the test year in LG&E's last rate case.



**BY-LAWS  
OF  
LOUISVILLE GAS AND ELECTRIC COMPANY**

**By-Laws Adopted November 7, 1956  
As Amended Through April 22, 1998  
As Amended Through June 2, 1999  
As Amended Through November 3, 2003  
As Amended Through December 16, 2003**

**BY-LAWS**  
**OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**

By-Laws Adopted November 7, 1956  
As Amended Through April 22, 1998  
As Amended Through June 2, 1999  
As Amended Through November 3, 2003  
As Amended Through December 16, 2003

**ARTICLE I**  
**MEETINGS OF STOCKHOLDERS**

Section 1. The Annual Meeting of the stockholders of the Company shall be held at a location in or out of Kentucky at a time and date to be fixed by the Board of Directors each year. Notice of the annual meeting shall be mailed to each stockholder entitled to notice at least ten (10) days before the Annual Meeting.

Section 2. Except as otherwise mandated by Kentucky law and except as otherwise provided in or fixed by or pursuant to the provisions of Article Fourth of the Company's Amended Articles of Incorporation relating to the rights of the holders of any class or series of stock having a preference over the Company's Common Stock as to dividends or upon liquidation to elect directors under specified circumstances, special meetings of stockholders may be called only by the President of the Company or by the Board of Directors pursuant to a resolution approved by a majority of the entire Board of Directors. For purposes of these By-Laws, the phrase "Company's Amended Articles of Incorporation" shall mean the Amended Articles of Incorporation of Louisville Gas and Electric Company as in effect on February 1, 1987, and as thereafter amended from time to time.

Section 3. A stockholder may vote in person or by proxy, filed with the Secretary of the Company before or immediately upon the convening of the meeting.

Section 4. Any action required or permitted to be taken by the stockholders of the Company at a meeting of such holders may be taken without such a meeting only if a consent in writing setting forth the action so taken shall be signed by all of the stockholders entitled to vote with respect to the subject matter thereof.

Section 5. At an annual meeting of the stockholders, only such business shall be conducted as shall have been properly brought before the meeting. To be properly brought before an annual meeting, business must be (a) specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board of Directors, (b) otherwise properly brought before the meeting by or at the direction of the Board of Directors, or (c) otherwise properly be requested to be brought before the meeting by a stockholder. For business to be

properly requested to be brought before an annual meeting by a stockholder, the stockholder must have given timely notice thereof in writing to the Secretary of the Company. To be timely, a stockholder's notice must be delivered to or mailed and received at the principal executive offices of the Company, not less than 90 days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by the Company by mail, press release or otherwise more than 100 days prior to the meeting, notice by the stockholder to be timely must be delivered to the Secretary of the Company not later than the close of business on the tenth day following the day on which such announcement of the date of the meeting was communicated to stockholders. A stockholder's notice to the Secretary shall set forth as to each matter the stockholder proposes to bring before the annual meeting (a) a brief description of the business desired to be brought before the annual meeting and the reasons for conducting such business at the annual meeting, (b) the name and address, as they appear on the Company's books, of the stockholder proposing such business, (c) the class and number of shares of the Company which are beneficially owned by the stockholder, and (d) any material interest of the stockholder in such business. Notwithstanding anything in the By-Laws to the contrary, no business shall be conducted at an annual meeting except in accordance with the procedures set forth in this Section 5. The Chairman of an annual meeting shall, if the facts warrant, determine and declare to the meeting that business was not properly brought before the meeting and in accordance with the provisions of this Section 5, and if he should so determine, he shall so declare to the meeting that any such business not properly brought before the meeting shall not be transacted.

## ARTICLE II

### BOARD OF DIRECTORS

Section 1. (a) The Board shall be composed of such number of Directors as shall be set by resolution of the Board. Regular meetings of the Board of Directors shall be held at such time and place as may be fixed by the Board of Directors. The number of Directors may be changed from time to time by resolution of the Board of Directors or by amendment to these By-laws, but no decrease in the number of Directors shall have the effect of shortening the term of any incumbent Director. Unless a Director dies, resigns or is removed, he shall hold office until the next annual meeting of the shareholders or until a successor is elected, whichever is later.

(b) Advance notice of stockholder nominations for the election of directors shall be given in the manner provided in Section 2 of Article IV of these By-Laws.

(c) Except as otherwise provided in or fixed by or pursuant to the provisions of Article Fourth of the Company's Amended Articles of Incorporation relating to the rights of the holders of any class or series of stock having a preference over the Company's Common Stock as to dividends or upon liquidation to elect directors under specified circumstances: (i) newly created directorships resulting from any increase in the number of directors and any vacancies on the Board of Directors resulting from death, resignation, disqualification, removal or other cause shall be filled by the affirmative vote of a majority of the remaining directors then in office, even though less than a quorum of the Board of Directors; (ii) any director elected in accordance with the preceding clause (i) shall hold office until the next annual meeting of the shareholders or until



such director's successor shall have been elected and qualified, whichever is later; and (iii) no decrease in the number of directors constituting the Board of Directors shall shorten the term of any incumbent director.

(d) Except as otherwise provided in or fixed by or pursuant to the provisions of Article Fourth of the Company's Amended Articles of Incorporation relating to the rights of the holders of any class or series of stock having a preference over the Company's Common Stock as to dividends or upon liquidation to elect directors under specified circumstances, any director may be removed from office, with or without cause, only by the affirmative vote of the holders of at least 80% of the combined voting power of the then outstanding shares of the Company's stock entitled to vote generally (as defined in Article Eighth of the Company's Amended Articles of Incorporation), voting together as a single class. Notwithstanding the foregoing provisions of this Paragraph (d), if at any time any stockholders of the Company have cumulative voting rights with respect to the election of directors and less than the entire Board of Directors is to be removed, no director may be removed from office if the votes cast against his removal would be sufficient to elect him as a director if then cumulatively voted at an election of the class of directors of which he is a part.

Section 2. Regular Meetings shall be held at such time and place as may be fixed by the Board of Directors.

Section 3. Special Meetings of the Board of Directors shall be held at the call of the Chairman or of the President, or, in their absence, of a Vice President, or at the request in writing of not less than three (3) members of the Board.

Section 4. Regular and Special Meetings may be held outside of the State of Kentucky.

Section 5. Notices of Regular and Special Meetings shall be sent to each director at least one (1) day prior to the meeting.

Section 6. The business and affairs of the Company shall be managed by or under the direction of the Board of Directors, except as may be otherwise provided by law or by the Company's Amended Articles of Incorporation. Unless otherwise provided by law, at each meeting of the Board of Directors, the presence of one-third of the fixed number of directors shall constitute a quorum for the transaction of business. Except as provided in Section 1(c) of this Article II, the vote of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors. In case at any meeting of the Board of Directors a quorum shall not be present, the members of the Board of Directors present may by majority vote adjourn the meeting from time to time until a quorum shall attend.

Section 7. Directors may receive such fees or compensation for their services as may be authorized by resolution of the Board of Directors. In addition, expenses of attendance, if any, may be allowed for attendance at each regular or special meeting.

Section 8. The Board of Directors, by resolution adopted by a majority of the full Board of Directors, may designate from among its members an executive committee and one or more

other committees each of which, to the extent provided in such resolution, shall have and exercise all the authority of the Board of Directors, but no such committee shall have the authority to take action that under Kentucky law can only be taken by a board of directors.

Section 9. The Chairman of the Board, if such person is present, shall serve as Chairman at each regular or special meeting of the Board of Directors and shall determine the order of business at such meeting. If the Chairman of the Board is not present at a regular or special meeting of the Board of Directors, the Vice Chairman of the Board shall serve as Chairman of such meeting and shall determine the order of business of such meeting. The Board of Directors may elect one of its members as Vice Chairman of the Board.

### ARTICLE III

#### OFFICERS

Section 1. The officers of the Company shall be a Chief Executive Officer, President, Chief Financial Officer, one or more Vice Presidents, Secretary, Treasurer, Controller and such other officers (including, if so directed by a resolution of the Board of Directors, Chairman of the Board) as the Board or the Chief Executive Officer may from time to time elect or appoint. Any two of the offices may be combined in one person, but no officer shall execute, acknowledge, or verify any instrument in more than one capacity. If practicable, officers are to be elected or appointed by the Board of Directors or the Chief Executive Officer at the first meeting of the Board following the annual meeting of stockholders and, unless otherwise specified, shall hold office for one year or until their successors are elected and qualified. Any vacancy shall be filled by the Board of Directors or the Chief Executive Officer. Except as provided below, officers shall perform those duties usually incident to the office or as otherwise required by the Board of Directors, the Chief Executive Officer, or the officer to whom they report. An officer may be removed with or without cause and at any time by the Board of Directors or by the Chief Executive Officer.

#### Chief Executive Officer

Section 2. The Chief Executive Officer of the Company shall have full charge of all of the affairs of the Company, shall preside at all meetings of the stockholders and, in the absence of the Chairman of the Board, at meetings of the Board of Directors.

#### President

Section 3. The President shall exercise the functions of the Chief Executive Officer during the absence or disability of the Chief Executive Officer.

#### Chief Financial Officer

Section 4. The Chief Financial Officer of the Company shall have full charge of all of the financial affairs of the Company, including maintaining accurate books and records, meeting all reporting requirements and controlling Company funds.



Vice Presidents

Section 5. The Vice President or Vice Presidents may be designated as Vice President, Senior Vice President or Executive Vice President, as the Board of Directors or Chief Executive Officer may determine.

Secretary

Section 6. The Secretary shall be present at and record the proceedings of all meetings of the Board of Directors and of the stockholders, give notices of meetings of Directors and stockholders, have custody of the seal of the Company and affix it to any instrument requiring the same, and shall have the power to sign certificates for shares of stock of the Company.

Treasurer

Section 7. The Treasurer shall have charge of all receipts and disbursements of the Company and be custodian of the Company's funds.

Controller

Section 8. The Controller shall have charge of the accounting records of the Company.

Chairman of the Board

Section 9. In the event the Board of Directors elects a Chairman of the Board and designates by resolution that the Chairman of the Board shall be an officer of the corporation, the Chairman of the Board shall preside at all meetings of the Board of Directors and serve the corporation in an advisory capacity.

**ARTICLE IV**

**CAPITAL STOCK CERTIFICATES  
AND DIRECTOR NOMINATIONS**

Section 1. The Board of Directors shall approve all stock certificates as to form. The certificates for the various classes of stock, issued by the Company, shall be printed or engraved with the facsimile signatures of the President and Secretary and a facsimile seal of the Company. The Board of Directors shall appoint transfer agents to issue and transfer certificates of stock, and registrars to register said certificates.

Section 2. Except as otherwise provided in or fixed by or pursuant to the provisions of Article Fourth of the Company's Amended Articles of Incorporation relating to the rights of the holders of any class or series of stock having a preference over the Company's Common Stock as to dividends or upon liquidation to elect directors under specified circumstances, nominations for the election of directors may be made by the Board of Directors or a committee appointed by the Board of Directors or by any stockholder entitled to vote in the election of directors generally.

However, any stockholder entitled to vote in the election of directors generally may nominate one or more persons for election as director or directors at a stockholders' meeting only if written notice of such stockholder's intent to make such nomination or nominations has been given either by personal delivery or by United States mail, postage prepaid, to the Secretary of the Company not later than 90 days in advance of such meeting; provided, however, that in the event the date of the meeting is not publicly announced by the Company by mail, press release or otherwise more than 100 days prior to the meeting, notice by the stockholder to be timely must be delivered not later than the close of business on the tenth day following the date on which notice of such meeting was first communicated to stockholders. Each such notice shall set forth (a) the name and address of the stockholder who intends to make the nomination and of the person or persons to be nominated; (b) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (c) a description of all arrangements or understandings between the stockholder and each nominee and any other person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by the stockholder; (d) such other information regarding each nominee proposed by such stockholder as would be required to be included in a proxy statement filed pursuant to the proxy rules of the Securities and Exchange Commission, had the nominee been nominated, or intended to be nominated, by the Board of Directors; and (e) the consent of each nominee to serve as a director of the Company if so elected. The Chairman of the meeting may refuse to acknowledge the nomination of any person not made in compliance with the foregoing procedure.

## **ARTICLE V**

### **LOST STOCK CERTIFICATES**

The Board of Directors may, in its discretion, direct that a new certificate or certificates of stock be issued in place of any certificate or certificates of stock theretofore issued by the Company, alleged to have been stolen, lost or destroyed, and the Board of Directors when authorizing the issuance of such new certificate or certificates may, in its discretion, and as a condition precedent thereto, require the owner of such stolen, lost or destroyed certificate or certificates or the legal representatives of such owner, to give to the Company, its transfer agent or agents, its registrar or registrars, as may be authorized or required to sign and countersign such new certificate or certificates, a corporate surety bond in such sum as it may direct as indemnity against any claim or claims that may be made against the Company, its transfer agent or agents, its registrar or registrars, for or in respect to the shares of stock represented by the certificate or certificates alleged to have been stolen, lost or destroyed.

## **ARTICLE VI.**

### **DIVIDENDS ON PREFERRED STOCK**

Dividends upon the 5% Cumulative Preferred Stock, \$25 Par value, if declared, shall be payable on January 15, April 15, July 15 and October 15 of each year. If the date herein



designated for the payment of any dividend shall, in any year, fall upon a legal holiday, then the dividend payable on such date shall be paid on the next day not a legal holiday.

Dividends in respect of each share of \$8.90 Cumulative Preferred Stock (without par value) of the Company shall be payable on October 16, 1978, when and as declared by the Board of Directors of the Company, to holders of record on September 29, 1978, and shall accrue from the date of original issuance of said series. Thereafter, such dividends shall be payable on January 15, April 15, July 15, and October 15 in each year (or the next business day thereafter in each case), when and as declared by the Board of Directors of the Company, for the quarterly period ending on the last business day of the preceding month.

Dividends in respect of each share of Preferred Stock, Auction Series A (without par value), of the Company shall be payable when and as declared by the Board of Directors of the Company, on the dates and in the manner set forth in the Amendment to the Articles of Incorporation of the Company setting forth the terms of such series.

Dividends in respect of each share of \$5.875 Cumulative Preferred Stock, of the Company shall be payable when and as declared by the Board of Directors of the Company, on the dates and in the manner set forth in the Amendment to the Articles of Incorporation of the Company setting forth the terms of such series.

## ARTICLE VII

### FINANCE

Section 1. The Board of Directors shall designate the bank or banks to be used as depositories of the funds of the Company and shall designate the officers and employees of the Company who may sign and countersign checks drawn against the various accounts of the Company. The Board of Directors may authorize the use of facsimile signatures on checks drawn against certain bank accounts of the Company.

Section 2. Notes shall be signed by the President and either a Vice President or the Treasurer. In the absence of the President, notes shall be signed by two Vice Presidents, or a Vice President and the Treasurer.

## ARTICLE VIII

### SEAL

The seal of this Company shall be in the form of a circular disk, bearing the following information:



( Louisville Gas and Electric Company )  
( Incorporated Under the Laws of )  
( Kentucky )  
( Seal )  
( 1913 )

## ARTICLE IX

### AMENDMENTS

Subject to the provisions of the Company's Amended Articles of Incorporation, these By-Laws may be amended or repealed at any regular meeting of the stockholders (or at any special meeting thereof duly called for that purpose) by the holders of at least a majority of the voting power of the shares represented and entitled to vote thereon at such meeting at which a quorum is present; provided that in the notice of such special meeting notice of such purpose shall be given. Subject to the laws of the State of Kentucky, the Company's Amended Articles of Incorporation and these By-Laws, the Board of Directors may by majority vote of those present at any meeting at which a quorum is present amend these By-Laws, or adopt such other By-Laws as in their judgment may be advisable for the regulation of the conduct of the affairs of the Company.

## ARTICLE X

### INDEMNIFICATION

Section 1. Right to Indemnification. Each person who was or is a director of the Company and who was or is made a party or is threatened to be made a party to or is otherwise involved (including, without limitation, as a witness) in any action, suit or proceeding, whether civil, criminal, administrative or investigative (hereinafter a "proceeding"), by reason of the fact that he or she is or was a director or officer of the Company or is or was serving at the request of the Company as a director, officer, partner, trustee, employee or agent of another corporation or of a partnership, joint venture, trust or other enterprise, including service with respect to an employee benefit plan (hereinafter an "Indemnified Director"), whether the basis of such proceeding is alleged action in an official capacity as a director or officer or in any other capacity while serving as a director or officer, shall be indemnified and held harmless by the Company to the fullest extent permitted by the Kentucky Business Corporation Act, as the same exists or may hereafter be amended, against all expense, liability and loss (including, without limitation, attorneys' fees, judgments, fines, ERISA excise taxes or penalties and amounts paid in settlement) reasonably incurred or suffered by such Indemnified Director in connection therewith and such indemnification shall continue as to an Indemnified Director who has ceased to be a director or officer and shall inure to the benefit of the Indemnified Director's heirs, executors and administrators. Each person who was or is an officer of the Company and not a director of the Company and who was or is made a party or is threatened to be made a party to or is otherwise involved (including, without limitation, as a witness) in any proceeding, by reason of the fact that he or she is or was an officer of the Company or is or was serving at the request of the Company as a director, officer, partner, trustee, employee or agent of another corporation or of a



partnership, joint venture, trust or other enterprise, including service with respect to an employee benefit plan (hereinafter an "Indemnified Officer"), whether the basis of such proceeding is alleged action in an official capacity as an officer or in any other capacity while serving as an officer, shall be indemnified and held harmless by the Company against all expense, liability and loss (including, without limitation, attorneys' fees, judgments, fines, ERISA excise taxes or penalties and amounts paid in settlement) reasonably incurred or suffered by such Indemnified Officer to the same extent and under the same conditions that the Company must indemnify an Indemnified Director pursuant to the immediately preceding sentence and to such further extent as is not contrary to public policy and such indemnification shall continue as to an Indemnified Officer who has ceased to be an officer and shall inure to the benefit of the Indemnified Officer's heirs, executors and administrators. Notwithstanding the foregoing and except as provided in Section 2 of this Article X with respect to proceedings to enforce rights to indemnification, the Company shall indemnify any Indemnified Director or Indemnified Officer in connection with a proceeding (or part thereof) initiated by such Indemnified Director or Indemnified Officer only if such proceeding (or part thereof) was authorized by the Board of Directors of the Company. As hereinafter used in this Article X, the term "indemnitee" means any Indemnified Director or Indemnified Officer. Any person who is or was a director or officer of a subsidiary of the Company shall be deemed to be serving in such capacity at the request of the Company for purposes of this Article X. The right to indemnification conferred in this Article shall include the right to be paid by the Company the expenses incurred in defending any such proceeding in advance of its final disposition (hereinafter an "advancement of expenses"); provided, however, that, if the Kentucky Business Corporation Act requires, an advancement of expenses incurred by an indemnitee who at the time of receiving such advance is a director of the Company shall be made only upon: (i) delivery to the Company of an undertaking (hereinafter an "undertaking"), by or on behalf of such indemnitee, to repay all amounts so advanced if it shall ultimately be determined by final judicial decision from which there is no further right to appeal (hereinafter, a "final adjudication") that such indemnitee is not entitled to be indemnified for such expenses under this Article or otherwise; (ii) delivery to the Company of a written affirmation of the indemnitee's good faith belief that he has met the standard of conduct that makes indemnification by the Company permissible under the Kentucky Business Corporation Act; and (iii) a determination that the facts then known to those making the determination would not preclude indemnification under the Kentucky Business Corporation Act. The right to indemnification and advancement of expenses incurred in this Section 1 shall be a contract right.

Section 2. Right of Indemnitee to Bring Suit. If a claim under Section 1 of this Article X is not paid in full by the Company within sixty days after a written claim has been received by the Company (except in the case of a claim for an advancement of expenses, in which case the applicable period shall be twenty days), the indemnitee may at any time thereafter bring suit against the Company to recover the unpaid amount of the claim. If successful in whole or in part to any such suit or in a suit brought by the Company to recover an advancement of expenses pursuant to the terms of an undertaking, the indemnitee also shall be entitled to be paid the expense of prosecuting or defending such suit. In (i) any suit brought by the indemnitee to enforce a right to indemnification hereunder (other than a suit to enforce a right to an advancement of expenses brought by an indemnitee who will not be a director of the Company at the time such advance is made) it shall be a defense that, and in (ii) any suit by the Company to



recover an advancement of expenses pursuant to the terms of an undertaking the Company shall be entitled to recover such expenses upon a final adjudication that, the indemnitee has not met the standard of conduct that makes it permissible hereunder or under the Kentucky Business Corporation Act (the “applicable standard of conduct”) for the Company to indemnify the indemnitee for the amount claimed. Neither the failure of the Company (including its Board of Directors, independent legal counsel or its stockholders) to have made a determination prior to the commencement of such suit that indemnification of the indemnitee is proper in the circumstances because the indemnitee has met the applicable standard of conduct, nor an actual determination by the Company (including its Board of Directors, independent legal counsel or its stockholders) that the indemnitee has not met the applicable standard of conduct, shall create a presumption that the indemnitee has not met the applicable standard of conduct or, in the case of such a suit brought by the indemnitee, be a defense to such suit. In any suit brought by the indemnitee to enforce a right to indemnification or to an advancement of expenses hereunder, or by the Company to recover an advancement of expenses pursuant to the terms of an undertaking, the burden of proving that the indemnitee is not entitled to be indemnified or to such advancement of expenses under this Article X or otherwise shall be on the Company.

Section 3. Non-Exclusivity of Rights. The rights to indemnification and to the advancement of expenses conferred in this Article X shall not be exclusive of any other right which any person may have or hereafter acquire under any statute, the Company’s Articles of Incorporation, these By-Laws, any agreement, any vote of stockholders or disinterested directors or otherwise.

Section 4. Insurance. The Company may maintain insurance, at its expense, to protect itself and any director, officer, employee or agent of the Company or another corporation, partnership, joint venture, trust or other enterprise against any expense, liability or loss, whether or not the Company would have the power to indemnify such person against such expense, liability or loss under the Kentucky Business Corporation Act.

Section 5. Indemnification of Employees and Agents. The Company may, to the extent authorized from time to time by the Board of Directors, grant rights to indemnification and to the advancement of expenses to any employee or agent of the Company and to any person serving at the request of the Company as an agent or employee of another corporation or of a partnership, joint venture, trust or other enterprise to the fullest extent of the provisions of this Article X with respect to the indemnification and advancement of expenses of directors and officers of the Company.

Section 6. Repeal or Modification. Any repeal or modification of any provision of this Article X shall not adversely affect any rights to indemnification and to advancement of expenses that any person may have at the time of such repeal or modification with respect to any acts or omissions occurring prior to such repeal or modification.

Section 7. Severability. In case any one or more of the provisions of this Article X, or any application thereof, shall be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions of this Article X, and any other application thereof, shall not in any way be affected or impaired thereby.

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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 2**

**Responding Witness: Valerie L. Scott**

- Q-2. Provide the current organization chart, showing the relationship between LG&E and its parent company, PPL Corporation ("PPL"). Include any intermediate entities between PPL and LG&E, as well as the relative positions of all PPL entities and affiliates with which LG&E routinely has business transactions.
- A-2. A current organization chart is attached showing the ownership chain from LG&E to its ultimate parent company, PPL Corporation ("PPL"). The chart also shows relationships with PPL and LG&E and KU Energy LLC entities and affiliates with which LG&E routinely has business transactions, namely:
- LG&E and KU Energy LLC ("LKE") -- Parent company of LG&E; transactions related to dividends, income tax settlements and money-pool activities
  - Kentucky Utilities Company -- Purchases and sales of power, joint ownership of generation units, labor and overheads associated with union and customer service employees performing work for LG&E, meter reading services
  - LG&E and KU Services Company -- Centralized service company as permitted under FERC rules and regulations; providing administrative, management and support services, including via outside vendors, and certain shared pension costs
  - LG&E and KU Capital LLC -- Reimbursement for miscellaneous administrative expenses
  - Ohio Valley Electric Corporation -- Power purchases and earnings on investment
  - PPL Corporation -- Parent company of LKE and parent of U.S. income tax filing group; reimbursement for limited outside vendor services
  - PPL Electric Utilities Corporation -- Electric utility subsidiary of PPL; mutual assistance arrangements \*
  - PPL Services Corporation -- Centralized service company of PPL as permitted under FERC rules and regulations; providing limited support services, via outside vendors including legal, finance, credit, insurance, membership dues and joint use software; joint data center services \*

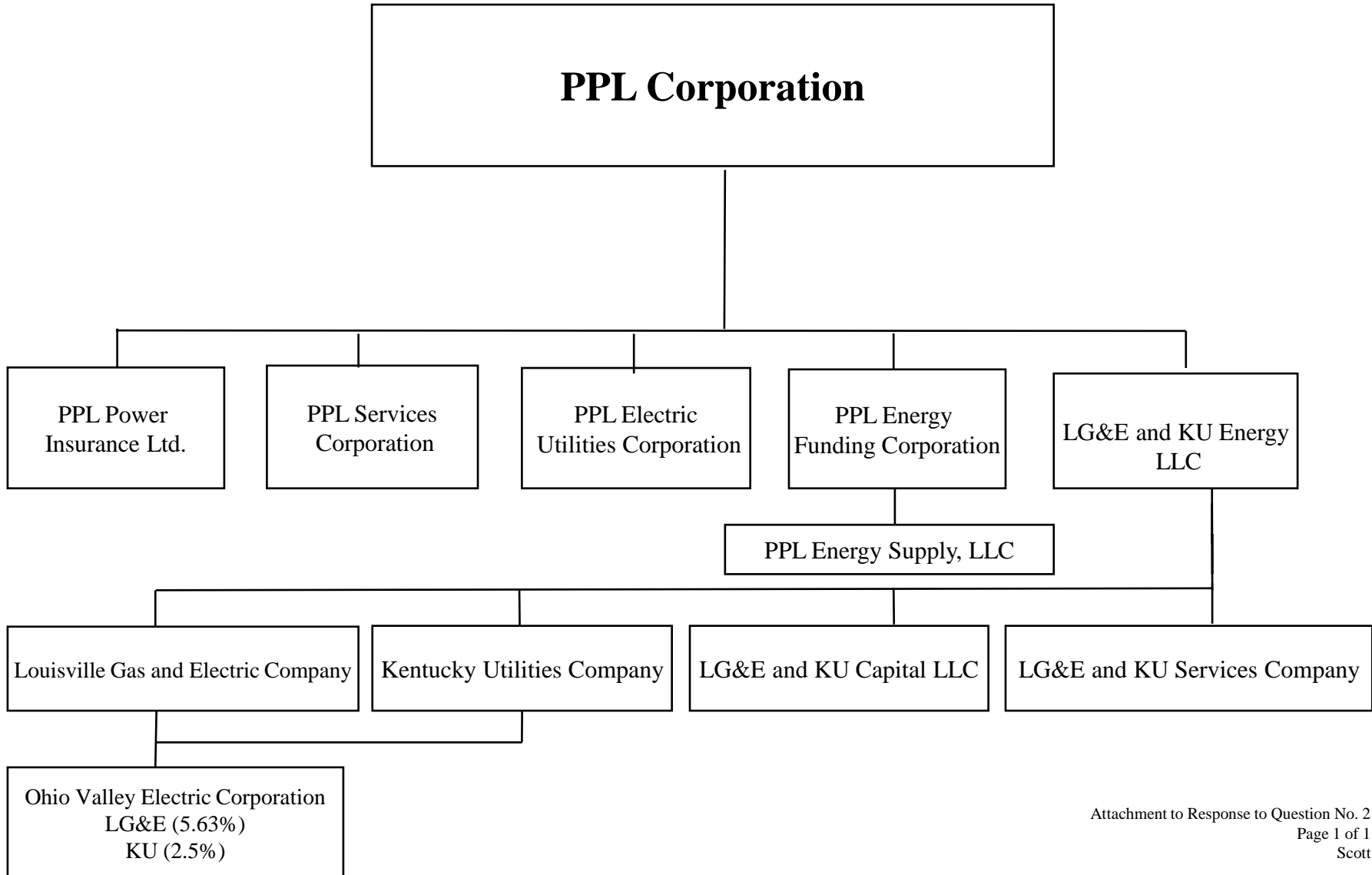
\* PPL Energy Funding Corporation acts as payment agent

- PPL Power Insurance Ltd. -- Insurance subsidiary of PPL; provides insurance and risk management related services \*
- PPL Energy Supply LLC – a subsidiary of PPL Energy Funding Corporation and other subsidiaries; provided a letter of credit for workers compensation.

\* PPL Energy Funding Corporation acts as payment agent

# Modified Corporate Organizational Chart

## June 2012



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 3**

**Responding Witness: Daniel K. Arbough**

- Q-3. Provide the capital structure at the end of each of the periods shown in Format 3, Schedules 1 and 2.
- A-3. See attached schedules. The capitalization is on a total company basis (electric and gas).



Louisville Gas and Electric Company  
Case No. 2012-00222

Question No. 3

Responding Witness: Daniel K. Arbough

Comparative Capital Structures (Excluding JDIC)  
For the Periods as Shown  
"000 Omitted"

Schedule 1

Line No.	Type of Capital	2002		2003		2004		2005		2006		2007		2008	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 616,904	34.25%	\$ 798,054	41.35%	\$ 821,804	41.34%	\$ 820,554	38.96%	\$ 819,304	39.93%	\$ 984,304	44.26%	\$ 896,104	38.09%
2	Short-Term Debt	193,053	10.72%	80,332	4.16%	108,220	5.44%	141,245	6.71%	67,824	3.31%	78,241	3.52%	221,999	9.44%
3	AR Securitization	63,200	3.51%	58,000	3.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Preferred Stock	95,140	5.28%	70,140	3.63%	70,425	3.54%	70,425	3.34%	70,425	3.43%	-	0.00%	-	0.00%
5	Common Equity	833,126	46.24%	923,654	47.86%	987,231	49.68%	1,074,070	50.99%	1,094,134	53.33%	1,161,164	52.22%	1,234,461	52.47%
6	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	\$ 1,801,423	100.00%	\$ 1,930,180	100.00%	\$ 1,987,680	100.00%	\$ 2,106,294	100.00%	\$ 2,051,687	100.00%	\$ 2,223,709	100.00%	\$ 2,352,564	100.00%

Line No.	Type of Capital	2009		2010		2011		Test Year		Latest Available Quarter 03/31/12		Average Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 896,104	38.64%	\$ 942,156	41.14%	\$ 1,105,636	44.54%	\$ 1,105,706	44.36%	\$ 1,105,706	44.36%	\$ 1,105,566	44.64%
2	Short-Term Debt	170,400	7.35%	11,876	0.52%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3	AR Securitization	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
5	Common Equity	1,252,740	54.01%	1,335,909	58.34%	1,376,846	55.46%	1,387,035	55.64%	1,387,035	55.64%	1,371,001	55.36%
6	Other	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	\$ 2,319,244	100.00%	\$ 2,289,941	100.00%	\$ 2,482,481	100.00%	\$ 2,492,740	100.00%	\$ 2,492,740	100.00%	\$ 2,476,567	100.00%

Note: Total long-term debt includes the short-term portion of long-term debt.

Louisville Gas and Electric Company  
Case No. 2012-00222

Question No. 3

Responding Witness: Daniel K. Arbough

Calculation of Average Test Year Capital Structure  
12 Months Ended March 31, 2012  
"000 Omitted"

Schedule 2

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Accounts Receivable Securitization (e)	Preferred Stock (f)	Common Stock (g) (1)	Retained Earnings (h)	Total Common Equity (i)
1	Balance Beginning of Test Year	\$ 2,463,180	\$ 1,105,426	\$ -	\$ -	\$ -	\$ 507,916	\$ 849,839	\$ 1,357,755
2	April 2011	2,465,687	1,105,449	-	-	-	507,916	852,322	1,360,238
3	May 2011	2,445,192	1,105,472	-	-	-	507,916	831,804	1,339,720
4	June 2011	2,458,244	1,105,496	-	-	-	507,916	844,832	1,352,748
5	July 2011	2,478,509	1,105,519	-	-	-	507,916	865,074	1,372,990
6	August 2011	2,476,888	1,105,542	-	-	-	507,916	863,430	1,371,346
7	September 2011	2,488,407	1,105,566	-	-	-	507,916	874,926	1,382,842
8	October 2011	2,491,367	1,105,589	-	-	-	507,916	877,862	1,385,778
9	November 2011	2,470,305	1,105,612	-	-	-	507,916	856,777	1,364,693
10	December 2011	2,482,481	1,105,636	-	-	-	507,916	868,930	1,376,846
11	January 2012	2,496,067	1,105,659	-	-	-	507,916	882,492	1,390,408
12	February 2012	2,486,301	1,105,682	-	-	-	507,916	872,703	1,380,619
13	March 2012	2,492,740	1,105,706	-	-	-	507,916	879,119	1,387,035
14	Total	32,195,369	14,372,353	-	-	-	6,602,908	11,220,108	17,823,016
15	Average Balance	2,476,567	1,105,566	-	-	-	507,916	863,085	1,371,001
16	Average Capitalization Ratios		44.64%	0.00%	0.00%	0.00%	20.51%	34.85%	55.36%
17	End-of-period Capitalization Ratios		44.36%	0.00%	0.00%	0.00%	20.38%	35.27%	55.64%

Note: (1) Common Stock (g) includes Common Stock, Common Stock Expense, Paid in Capital and Other Comprehensive Income.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 4**

**Responding Witness: Daniel K. Arbough**

Q-4. Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cast rates and report them in Column (j) of Format 4a, Schedule 2.
- b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.

A-4. a. Page 1 of 2 of the attached schedule calculates the annualized cost as of the end of the latest calendar year.

Page 2 of 2 of the attached schedule calculates the annualized cost as of the end of the test year.

- b. See attached.

Louisville Gas and Electric Company  
Case No. 2012-00222

Question No. 4a

Responding Witness: Daniel K. Arbough

Schedule of Outstanding Long-Term Debt  
For the Year Ended December 31, 2011

Schedule 1

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (4) (d)	Coupon Interest Rate (e)	Cost Rate at 12/31/2011 (1) (f)	Cost Rate at Maturity at 12/31/2011(2) (g)	Bond Rating at 12/31/2011 (3) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
1	Pollution Control Bond	5/19/2000	5/1/2027	\$ 25,000,000	Variable	0.859%	1.393%	A-/A2/A+	Secured	\$ 348,364
2	Pollution Control Bond	8/9/2000	8/1/2030	83,335,000	Variable	0.240%	0.826%	A-/A2/A+	Secured	688,309
3	Pollution Control Bond	9/11/2001	9/1/2027	10,104,000	Variable	0.060%	0.614%	A-/A2/A+	Secured	62,001
4	Pollution Control Bond	3/6/2002	9/1/2026	22,500,000	Variable	0.300%	0.788%	A-/A2/A+	Secured	177,348
5	Pollution Control Bond	3/6/2002	9/1/2026	27,500,000	Variable	0.330%	0.707%	A-/A2/A+	Secured	194,440
6	Pollution Control Bond	3/22/2002	11/1/2027	35,000,000	Variable	0.450%	0.722%	A-/A2/A+	Secured	252,551
7	Pollution Control Bond	3/22/2002	11/1/2027	35,000,000	Variable	0.450%	0.721%	A-/A2/A+	Secured	252,361
8	Pollution Control Bond	10/23/2002	10/1/2032	41,665,000	Variable	0.100%	0.746%	A-/A2/A+	Secured	310,966
9	Pollution Control Bond	11/20/2003	10/1/2033	128,000,000	1.900%	1.900%	2.161%	A-/A2/A+	Secured	2,765,614
10	Pollution Control Bond	4/13/2005	2/1/2035	40,000,000	5.750%	5.750%	5.991%	A-/A2/A+	Secured	2,396,444
11	Pollution Control Bond	4/26/2007	6/1/2033	31,000,000	5.625%	5.625%	5.760%	A-/A2/A+	Secured	1,785,468
12	Pollution Control Bond	4/26/2007	6/1/2033	35,200,000	1.900%	1.900%	2.000%	A-/A2/A+	Secured	704,082
13	Pollution Control Bond	4/26/2007	6/1/2033	60,000,000	4.600%	4.600%	4.721%	A-/A2/A+	Secured	2,832,419
14	First Mortgage Bond	11/16/2010	11/15/2015	249,316,062	1.625%	1.625%	1.910%	A-/A2/A+	Secured	4,761,243
15	First Mortgage Bond	11/16/2010	11/15/2040	282,015,480	5.125%	5.125%	5.258%	A-/A2/A+	Secured	14,828,859
16	Revolving Credit Facility									1,282,880
17	Interest Rate Swaps									8,342,240
18	Called Bond Expense									167,868
19										
20	Total Long-Term Debt and Annualized Cost			\$ 1,105,635,542						\$ 42,153,457
21										
22	Annualized Cost Rate (Total col (j) / Total Col. (d))				3.813%					

(1) Nominal Rate

(2) Nominal Rate Plus Discount or Premium Amortization and Issuance and Credit Enhancement Cost

(3) Standard and Poor's / Moody's / Fitch Agency Ratings

(4) Bonds are shown net of discount.

Louisville Gas and Electric Company  
Case No. 2012-00222

Question No. 4a

Responding Witness: Daniel K. Arbough

Schedule of Outstanding Long-Term Debt  
For the Year Ended March 31, 2012

Schedule 2

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (5) (d)	Coupon Interest Rate (e)	Cost Rate at 3/31/2012 (1) (f)	Cost Rate at Maturity at 3/31/2012 (2) (g)	Bond Rating at 3/31/2012 (3) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Actual Test Year Interest Cost (4) (k)
1	Pollution Control Bond	5/19/2000	5/1/2027	25,000,000	Variable	0.839%	1.380%	A-/A2/A+	Secured	\$ 345,096	\$ 1,090,888
2	Pollution Control Bond	8/9/2000	8/1/2030	83,335,000	Variable	0.140%	0.726%	A-/A2/A+	Secured	604,974	557,870
3	Pollution Control Bond	9/11/2001	9/1/2027	10,104,000	Variable	0.200%	0.754%	A-/A2/A+	Secured	76,147	66,822
4	Pollution Control Bond	3/6/2002	9/1/2026	22,500,000	Variable	0.350%	0.838%	A-/A2/A+	Secured	188,598	216,677
5	Pollution Control Bond	3/6/2002	9/1/2026	27,500,000	Variable	0.320%	0.697%	A-/A2/A+	Secured	191,690	180,236
6	Pollution Control Bond	3/22/2002	11/1/2027	35,000,000	Variable	0.443%	0.714%	A-/A2/A+	Secured	250,051	334,270
7	Pollution Control Bond	3/22/2002	11/1/2027	35,000,000	Variable	0.450%	0.721%	A-/A2/A+	Secured	252,361	334,442
8	Pollution Control Bond	10/23/2002	10/1/2032	41,665,000	Variable	0.140%	0.786%	A-/A2/A+	Secured	327,632	316,609
9	Pollution Control Bond	11/20/2003	10/1/2033	128,000,000	1.900%	1.900%	2.161%	A-/A2/A+	Secured	2,765,614	2,760,419
10	Pollution Control Bond	4/13/2005	2/1/2035	40,000,000	5.750%	5.750%	5.991%	A-/A2/A+	Secured	2,396,444	2,396,444
11	Pollution Control Bond	4/26/2007	6/1/2033	31,000,000	5.625%	5.625%	5.760%	A-/A2/A+	Secured	1,785,468	1,785,468
12	Pollution Control Bond	4/26/2007	6/1/2033	35,200,000	1.900%	1.900%	2.000%	A-/A2/A+	Secured	704,082	702,506
13	Pollution Control Bond	4/26/2007	6/1/2033	60,000,000	4.600%	4.600%	4.721%	A-/A2/A+	Secured	2,832,419	2,814,150
14	First Mortgage Bond	11/16/2010	11/15/2015	249,360,187	1.625%	1.625%	1.909%	A-/A2/A+	Secured	4,761,243	4,748,100
15	First Mortgage Bond	11/16/2010	11/15/2040	282,041,320	5.125%	5.125%	5.258%	A-/A2/A+	Secured	14,828,859	14,826,888
16	Revolving Credit Facility									1,282,880	1,633,206
17	Interest Rate Swaps									8,068,553	7,842,219
18	Called Bond Expense									167,868	167,868
19											
20	Total Long-Term Debt and Annualized Cost			\$ 1,105,705,507						\$ 41,829,979	\$ 42,775,080
21											
22	Annualized Cost Rate (Total col (j) / Total Col. (d))				3.783%						

- (1) Nominal Rate
- (2) Nominal Rate Plus Discount or Premium Amortization and Issuance and Credit Enhancement Cost
- (3) Standard and Poor's / Moody's / Fitch Agency Ratings
- (4) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost.
- (5) Bonds are shown net of discount.

Louisville Gas and Electric Company  
Case No. 2012-00222

Question No. 4b

Responding Witness: Daniel K. Arbough

Schedule of Outstanding Short-Term Debt  
For the Year Ended March 31, 2012

Line No.	Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
1	Intercompany Notes Payable	Various	Various	\$ -	Various	0.410%	\$ -
2	Total Short-Term Debt and Annualized Cost			\$ -			\$ -
3	Annualized Cost Rate (Total col (g) / Total Col. (d))			0.000%			
4	Actual Interest Paid or Accrued on Short-Term Debt During the Test Year						56
5	Average Short-Term Debt - Format 3, Schedule 2 (1)						0
6	Test-Year Interest Cost Rate (Actual Interest / Average Short-Term Debt)						0.000%

(1) Month end balances were zero, but there was outstanding debt on some days during the year.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 5**

**Responding Witness: Daniel K. Arbough**

- Q-5. Provide a list of all outstanding issues of preferred stock as of the end of the latest calendar year and the end of the test year as shown in Format 5. Provide a separate schedule for each time period. Report in Column (h) for Format 5, Schedule 2, the actual dollar amount of preferred stock cost accrued or paid during the test year. Compute the actual and annualized preferred stock rate and report the results in Column (9) of Format 5, Schedule 1.
- A-5. There were no outstanding issues of preferred stock as of December 31, 2011 or March 31, 2012. Since there was no preferred stock outstanding during the test year, there were no costs accrued or paid during the period.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 6**

**Responding Witness: Daniel K. Arbough**

Q-6. Provide the following:

- a. List all issues of common stock in the primary market during the most recent 10-year period as shown in Format 6a.
- b. The common stock information on a quarterly and yearly basis for the most recent 5 calendar years available, and through the latest available quarter as shown in Format 6b.
- c. The market prices for common stock for each month during the most recent 5-year period and for the months through the date the application is filed. List all stock splits and stock dividends by date and type.

- A-6.
- a. There were no issues of LG&E common stock during the most recent 10-year period.
  - b. See attached schedule.
  - c. All LG&E outstanding common stock is held by LG&E and KU Energy LLC, is not listed on a stock exchange, thus LG&E common stock does not have a market price. There have been no stock splits or stock dividends during the most recent 5-year period and for the months through the date the application is filed.



Louisville Gas and Electric Company  
Case No. 2012-00222

## Question No. 6b

Responding Witness: Daniel K. Arbough

Quarterly and Annual Common Stock Information  
For the Periods Shown

Period Equity	Average Number of Shares Outstanding	Book Value (\$)	Earnings Per Share (1) (\$)	Dividend Rate per Share(2) (\$)	Return on Average Common (3) (%)
<b>2007 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	1.41	1.64	N/A
2nd Quarter	21,294,223	425,170,424	1.16	1.41	N/A
3rd Quarter	21,294,223	425,170,424	2.11	-	N/A
4th Quarter	21,294,223	425,170,424	0.93	-	N/A
Annual	21,294,223	425,170,424	5.61	3.05	10.21%
<b>2008 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	1.00	1.88	N/A
2nd Quarter	21,294,223	425,170,424	0.91	-	N/A
3rd Quarter	21,294,223	425,170,424	1.52	-	N/A
4th Quarter	21,294,223	425,170,424	0.81	-	N/A
Annual	21,294,223	425,170,424	4.24	1.88	10.18%
<b>2009 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	0.22	1.64	N/A
2nd Quarter	21,294,223	425,170,424	1.01	2.11	N/A
3rd Quarter	21,294,223	425,170,424	2.35	-	N/A
4th Quarter	21,294,223	425,170,424	0.89	-	N/A
Annual	21,294,223	425,170,424	4.47	3.76	6.61%
<b>2010 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	1.52	1.41	N/A
2nd Quarter	21,294,223	425,170,424	0.66	-	N/A
3rd Quarter	21,294,223	425,170,424	2.83	1.17	N/A
4th Quarter	21,294,223	425,170,424	0.98	-	N/A
Annual	21,294,223	425,170,424	6.00	2.58	9.03%
<b>2011 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	1.84	0.81	N/A
2nd Quarter	21,294,223	425,170,424	0.94	1.17	N/A
3rd Quarter	21,294,223	425,170,424	2.02	0.61	N/A
4th Quarter	21,294,223	425,170,424	1.03	1.31	N/A
Annual	21,294,223	425,170,424	5.83	3.91	9.12%
<b>2012 Calendar Year:</b>					
1st Quarter	21,294,223	425,170,424	1.18	0.70	N/A

(1) Louisville Gas and Electric Company does not report earnings per share numbers, these are calculated for this response.

(2) LG&E and KU Energy LLC (LKE) is Louisville Gas and Electric Company's sole shareholder. Louisville Gas and Electric Company pays dividends to LKE.

(3) See response to question 38 for calculation of average common equity for each year end. Return on average common equity is only calculated at year end because quarterly information is not meaningful.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 7**

**Responding Witness: Daniel K. Arbough**

Q-7. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 7.

A-7. See attached.

The Louisville Gas and Electric Company's current first mortgage bond indenture does not contain a covenant for the fixed charge coverage ratio; therefore, the calculation of the fixed charge coverage ratio on the attachment is based solely upon the SEC Method.

**Louisville Gas and Electric Company**  
**Case No. 2012-00222**

**Computation of Fixed Charge Coverage Ratios**  
**For the Periods as Shown**  
**"000,000 Omitted"**

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	Test Year
Earnings:											
Net Income	89	91	96	129	117	120	90	95	128	124	110
Add:											
Federal income taxes - current	25	24	34	73	61	34	37	26	29	12	3
State income taxes - current	8	10	13	10	11	7	4	4	6	8	6
Deferred federal income taxes - net	20	18	11	(13)	(7)	10	(2)	14	34	52	55
Deferred state income taxes - net	4	2	(1)	(2)	(1)	2	(3)	2	3	2	3
Investment tax credit - net	(4)	(4)	(4)	(4)	(1)	5	4	1	(3)	(3)	(3)
Mark to market impact of derivative instruments	-	-	-	-	-	-	35	(20)	(19)	-	-
Fixed charges	34	34	36	41	47	53	60	46	48	46	46
Earnings	<b>(A)</b> 176	175	185	234	227	231	225	168	226	241	220
Fixed Charges <b>(1)</b> :											
Interest Charges per statements of income	30	31	33	37	41	50	58	44	46	44	44
Preferred Stock dividends per statements of income	4	3	2	3	4	1	-	-	-	-	-
Add:											
One-third of rentals charged to operating expense	-	-	1	1	2	2	2	2	2	2	2
Fixed charges	<b>(B)</b> 34	34	36	41	47	53	60	46	48	46	46
Ratio of Earnings to Fixed Charges	<b>(A) ÷ (B)</b> 5.18	5.15	5.14	5.71	4.83	4.36	3.75	3.65	4.71	5.24	4.78

**Note (1):** Fixed charges do not include long-term purchased power obligations. These are considered by rating agencies in evaluating the financial condition of the Company.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 8**

**Responding Witness: Robert M. Conroy**

Q-8. Provide the following:

- a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.
- b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, kWh charge, Mcf charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.
- d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.
- e. A reconciliation of the Gas Cost Adjustment revenue and expenses for the test year.

- A-8.
- a. Please see Conroy Exhibits R3 and R9 for the reconstruction of test year electric and gas revenues per book rates, respectively. See Conroy Exhibits R5 and R11 for annualized proposed electric and gas rates, respectively.
  - b. Please see Conroy Exhibit R4, page 3 of 3 for the amount and percent of the proposed increase in electric revenue distributed to each rate schedule. Please see Mr. Conroy's pre-filed direct testimony beginning at page 41 for a discussion of the allocation of the proposed electric revenue increase. Please see Conroy Exhibit R10 for the amount and percent of proposed increase in

gas revenue distributed to each rate schedule. Please see Mr. Conroy's pre-filed direct testimony beginning at page 51 for a discussion of the allocation of the proposed gas revenue increase.

- c. Please see Conroy Exhibit R5 for the detailed allocation of the proposed electric increases to all charges for each rate schedule. Please see Conroy Exhibit R11 for the detailed allocation of the proposed gas increases to all charges for each rate schedule. Please see response to part (b) above, and pages 44-50 (electric) and 52-55 (gas) of Mr. Conroy's pre-filed direct testimony for a detailed explanation of the methodology used to develop each rate charge.
- d. Please see Conroy Exhibit R4 for a reconciliation of all components of electric revenues, including Fuel Adjustment Clause revenue. Please see Conroy Exhibit P2 for a reconciliation of Fuel Adjustment Clause revenues during the test year. Please see Reference Schedule 1.01 to Blake Exhibit 1 for a reconciliation of test-year FAC revenues and expenses.
- e. Please see Conroy Exhibit R10 for a reconciliation of all components of gas revenues, including Gas Supply Clause revenue. Please see Conroy Exhibit P11 for a reconciliation of Gas Supply Clause revenue during the test year.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 9**

**Responding Witness: Valerie L. Scott / Caryl M. Pfeiffer**

- Q-9. Provide the following information concerning fuel purchases:
- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
  - b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
  - c. A calculation showing the average (13-month) number of days supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.
- A-9.
- a. See attached.
  - b. LG&E electric operations purchase natural gas from the LG&E gas operations which is used as start-up and stabilization fuel at the Mill Creek and Cane Run generating units pursuant to a special contract on file with the Commission. No coal or natural gas was purchased from affiliates. Joint coal purchases are paid for by LG&E and KU Services Company and charged at cost to LG&E and KU. Natural gas for jointly owned combustion turbines is purchased by either LG&E or KU and costs are allocated based on the dispatch of the unit when run. See attachment (a) for details.
  - c. See attached.

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Apr - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Cane Run</b>																		
<b>Cane Run High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	R	U	9	KY	31,237.70	11,604	23.209	38.27	164.90	6.81	29.34	45.08	194.24	3.26	11.39	9.71
Armstrong Coal Company	P	J07032	R	S	9	KY	37,247.14	11,088	22.176	28.75	129.63	6.72	30.34	35.47	159.97	2.15	8.43	14.30
Armstrong Coal Company	P	J10009	R	S	9	KY	14,950.20	11,009	22.017	44.62	202.65	6.81	30.93	51.43	233.58	2.25	8.63	14.67
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	33,086.60	11,339	22.679	41.66	183.68	10.76	47.47	52.42	231.15	3.24	8.47	13.37
<b>Total Long Term</b>							<b>116,521.64</b>	<b>11,288</b>	<b>22.575</b>	<b>37.00</b>	<b>163.91</b>	<b>7.91</b>	<b>35.02</b>	<b>44.91</b>	<b>198.93</b>	<b>2.77</b>	<b>9.26</b>	<b>12.85</b>
<b>Total Cane Run</b>							<b>116,521.64</b>	<b>11,288</b>	<b>22.575</b>	<b>37.00</b>	<b>163.91</b>	<b>7.91</b>	<b>35.02</b>	<b>44.91</b>	<b>198.93</b>	<b>2.77</b>	<b>9.26</b>	<b>12.85</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation1  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Apr - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	R	U	9	KY	213,619.00	11,383	22.765	38.27	168.11	5.90	25.92	44.17	194.03	3.39	12.88	9.56	
Alliance Coal LLC	P	J09002	B	U	9	KY	14,375.00	11,582	23.163	46.82	202.13	3.64	15.71	50.46	217.84	3.11	8.10	12.09	
Armstrong Coal Company	P	J07032	R	S	9	KY	28,063.20	11,189	22.377	28.75	128.47	5.92	26.45	34.67	154.92	2.27	9.27	13.22	
							<b>Total Long Term</b>	<b>256,057.20</b>	<b>11,373</b>	<b>22.745</b>	<b>37.71</b>	<b>165.78</b>	<b>5.77</b>	<b>25.39</b>	<b>43.48</b>	<b>191.17</b>	<b>3.25</b>	<b>12.21</b>	<b>10.10</b>
<b>Total Mill Creek</b>							<b>256,057.20</b>	<b>11,373</b>	<b>22.745</b>	<b>37.71</b>	<b>165.78</b>	<b>5.77</b>	<b>25.39</b>	<b>43.48</b>	<b>191.17</b>	<b>3.25</b>	<b>12.21</b>	<b>10.10</b>	

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(d) MT = Mode of Transportation2  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline



**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Apr - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	15,990.20	11,106	22.212	38.17	171.86	3.96	17.82	42.13	189.68	2.93	8.78	14.14
Alliance Coal LLC	P	J09002	B	U	9	KY	58,371.60	11,527	23.053	47.06	204.12	4.07	17.69	51.13	221.81	3.03	8.14	12.19
Armstrong Coal Company	P	J07032	B	S	9	KY	12,817.21	10,995	21.991	28.75	130.73	4.78	21.73	33.53	152.46	3.27	10.06	13.44
Armstrong Coal Company	P	J10009	B	S	9	KY	41,867.09	11,160	22.321	44.23	198.17	4.83	21.61	49.06	219.78	3.20	9.59	12.96
<b>Total Long Term</b>							<b>129,046.10</b>	<b>11,303</b>	<b>22.606</b>	<b>43.22</b>	<b>191.19</b>	<b>4.38</b>	<b>19.36</b>	<b>47.60</b>	<b>210.55</b>	<b>3.09</b>	<b>8.88</b>	<b>12.80</b>
<b>Total Trimble County</b>							<b>129,046.10</b>	<b>11,303</b>	<b>22.606</b>	<b>43.22</b>	<b>191.19</b>	<b>4.38</b>	<b>19.36</b>	<b>47.60</b>	<b>210.55</b>	<b>3.09</b>	<b>8.88</b>	<b>12.80</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>501,624.94</b>	<b>11,335</b>	<b>22.670</b>	<b>38.96</b>	<b>171.87</b>	<b>5.91</b>	<b>26.07</b>	<b>44.87</b>	<b>197.94</b>	<b>3.10</b>	<b>10.67</b>	<b>11.44</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation3  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: April 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
Marathon Ashland Petroleum	D	J10032	T	Trimble County	22,603		74,152.98	1,401.67	-
Total Oil					<u>22,603</u>	140,000/Gal	<u>74,152.98</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	37,976		337,835.59	867.89	-
LG&E	U	-	P	Mill Creek	56,094		472,179.50	821.24	-
LG&E	U	-	P	Paddy's Run	4,812		98,107.25	1,989.20	-
LG&E	U	-	P	Zorn	-		-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	11,472		60,269.52	512.54	-
LG&E	U	-	P	Trimble County	181,554		1,498,680.41	805.34	-
Total Natural Gas					<u>291,908</u>	1.025 MMBTU/MCF	<u>2,467,072.27</u>		

(b) Designated by Symbol  
P = Producer  
B = Broker  
D = Distributor  
U = Utility

(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

(1) Prior month pricing adjustment.

(2) Cost represents monthly fixed cost amount.

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**May - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	24,785.01	11,065	22.129	29.00	131.06	6.81	30.78	35.81	161.84	2.33	8.82	14.21	
Armstrong Coal Company	P	J10009	R	S	9	KY	22,037.73	11,112	22.225	44.59	200.62	6.81	30.64	51.40	231.26	2.33	8.90	13.69	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	52,294.10	11,024	22.048	40.48	183.60	11.21	50.82	51.69	234.42	3.12	8.89	14.89	
							<b>Total Long Term</b>	<b>99,116.84</b>	<b>11,054</b>	<b>22.108</b>	<b>38.52</b>	<b>174.25</b>	<b>9.13</b>	<b>41.30</b>	<b>47.65</b>	<b>215.55</b>	<b>2.75</b>	<b>8.87</b>	<b>14.46</b>
<b>Total Cane Run</b>							<b>99,116.84</b>	<b>11,054</b>	<b>22.108</b>	<b>38.52</b>	<b>174.25</b>	<b>9.13</b>	<b>41.30</b>	<b>47.65</b>	<b>215.55</b>	<b>2.75</b>	<b>8.87</b>	<b>14.46</b>	

(b) Designated by symbol  
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(c) POCN = Purchase Order  
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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**May - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	R	U		9 KY	288,634.30	11,418	22.837	38.30	167.70	5.92	25.92	44.22	193.62	3.31	12.66	9.43
		<b>Total Long Term</b>					<b>288,634.30</b>	<b>11,418</b>	<b>22.837</b>	<b>38.30</b>	<b>167.70</b>	<b>5.92</b>	<b>25.92</b>	<b>44.22</b>	<b>193.62</b>	<b>3.31</b>	<b>12.66</b>	<b>9.43</b>
<b>Total Mill Creek</b>							<b>288,634.30</b>	<b>11,418</b>	<b>22.837</b>	<b>38.30</b>	<b>167.70</b>	<b>5.92</b>	<b>25.92</b>	<b>44.22</b>	<b>193.62</b>	<b>3.31</b>	<b>12.66</b>	<b>9.43</b>

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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**May - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	23,806.23	11,396	22.791	39.42	172.96	3.96	17.37	43.38	190.33	3.04	8.59	12.51
Alliance Coal LLC	P	J09002	B	U	9	KY	153,432.90	11,585	23.170	47.50	205.02	4.21	18.17	51.71	223.19	3.00	7.95	11.95
Armstrong Coal Company	P	J07032	B	S	9	KY	13,285.32	11,293	22.586	29.00	128.41	4.92	21.78	33.92	150.19	3.12	9.51	12.23
Armstrong Coal Company	P	J10009	B	S	9	KY	37,869.27	11,070	22.141	44.59	201.38	4.92	22.22	49.51	223.60	3.18	9.85	13.15
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S	4	OH	6,667.07	11,669	23.338	36.27	155.42	5.27	22.58	41.54	178.00	3.44	11.75	8.11
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	4,734.70	11,192	22.385	36.27	162.04	4.92	21.98	41.19	184.02	3.18	10.50	11.94
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	17,346.72	10,798	21.596	64.78	299.98	3.15	14.59	67.93	314.57	2.97	8.94	15.72
<b>Total Long Term</b>							<b>257,142.21</b>	<b>11,418</b>	<b>22.837</b>	<b>46.04</b>	<b>201.59</b>	<b>4.29</b>	<b>18.82</b>	<b>50.33</b>	<b>220.41</b>	<b>3.05</b>	<b>8.58</b>	<b>12.35</b>
<b>Total Trimble County</b>							<b>257,142.21</b>	<b>11,418</b>	<b>22.837</b>	<b>46.04</b>	<b>201.59</b>	<b>4.29</b>	<b>18.82</b>	<b>50.33</b>	<b>220.41</b>	<b>3.05</b>	<b>8.58</b>	<b>12.35</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>644,893.35</b>	<b>11,362</b>	<b>22.725</b>	<b>41.42</b>	<b>182.26</b>	<b>5.76</b>	<b>25.37</b>	<b>47.18</b>	<b>207.63</b>	<b>3.12</b>	<b>10.45</b>	<b>11.37</b>

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(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: May 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
Kentucky Utilities	U	-	T	EW Brown CTs	314		747.12	1,700.32	-
Marathon Ashland Petroleum	D	J10032	T	Trimble County	240,748		767,523.27	2,277.20	-
Total Oil					<u>241,062</u>	140,000/Gal	<u>768,270.39</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	17,777		231,676.51	1,271.48	-
LG&E	U	-	P	Mill Creek	26,877		319,056.39	1,158.18	-
LG&E	U	-	P	Paddy's Run	17,783		128,218.52	703.42	-
LG&E	U	-	P	Zorn	-		-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	40,958		134,601.27	320.62	-
LG&E	U	-	P	Trimble County	162,481		1,448,234.65	869.59	-
Total Natural Gas					<u>265,876</u>	1.025 MMBTU/MCF	<u>2,261,787.34</u>		

(b) Designated by Symbol  
P = Producer  
B = Broker  
D = Distributor  
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(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jun - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	36,798.89	11,096	22.191	28.70	129.32	6.81	30.68	35.51	160.00	2.36	9.15	13.55	
Armstrong Coal Company	P	J10009	R	S	9	KY	36,770.69	11,096	22.192	44.63	201.11	6.81	30.68	51.44	231.79	2.35	9.02	13.59	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	43,980.40	11,031	22.063	40.53	183.68	11.58	52.50	52.11	236.18	3.29	9.56	13.87	
							<b>Total Long Term</b>	<b>117,549.98</b>	<b>11,072</b>	<b>22.144</b>	<b>38.11</b>	<b>172.09</b>	<b>8.59</b>	<b>38.82</b>	<b>46.70</b>	<b>210.91</b>	<b>2.71</b>	<b>9.26</b>	<b>13.68</b>
<b>Total Cane Run</b>							<b>117,549.98</b>	<b>11,072</b>	<b>22.144</b>	<b>38.11</b>	<b>172.09</b>	<b>8.59</b>	<b>38.82</b>	<b>46.70</b>	<b>210.91</b>	<b>2.71</b>	<b>9.26</b>	<b>13.68</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation1  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jun - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	R	S	9	KY	9,715.10	12,207	24.414	38.94	159.48	6.77	27.73	45.71	187.21	3.19	9.28	8.44
Alliance Coal LLC	P	LGE06010	B	U	9	KY	18,962.10	11,466	22.932	39.59	172.65	3.60	15.69	43.19	188.34	3.03	8.34	12.55
Alliance Coal LLC	P	LGE06010	R	U	9	KY	278,832.80	11,588	23.176	38.94	168.00	5.92	25.54	44.86	193.54	3.31	11.93	9.09
Armstrong Coal Company	P	J07032	B	S	9	KY	1,596.90	11,112	22.224	28.70	129.13	4.58	20.60	33.28	149.73	3.49	11.36	10.98
Armstrong Coal Company	P	J10009	B	S	9	KY	3,192.50	11,309	22.619	44.63	197.31	4.58	20.25	49.21	217.56	3.37	10.17	11.21
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	4,679.80	11,261	22.522	35.51	157.66	4.58	20.33	40.09	177.99	2.99	10.50	11.60
<b>Total Long Term</b>							<b>316,979.20</b>	<b>11,590</b>	<b>23.180</b>	<b>38.93</b>	<b>167.95</b>	<b>5.77</b>	<b>24.88</b>	<b>44.70</b>	<b>192.83</b>	<b>3.28</b>	<b>11.60</b>	<b>9.34</b>
<b>Total Mill Creek</b>							<b>316,979.20</b>	<b>11,590</b>	<b>23.180</b>	<b>38.93</b>	<b>167.95</b>	<b>5.77</b>	<b>24.88</b>	<b>44.70</b>	<b>192.83</b>	<b>3.28</b>	<b>11.60</b>	<b>9.34</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
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(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline



**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jun - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Trimble County</b>																			
<b>Trimble County High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	B	U	9	KY	31,523.06	11,433	22.867	39.59	173.14	3.96	17.32	43.55	190.46	3.06	8.37	12.37	
Alliance Coal LLC	P	J09002	B	U	9	KY	204,782.60	11,557	23.115	47.42	205.14	4.21	18.22	51.63	223.36	2.99	8.00	12.06	
Armstrong Coal Company	P	J07032	B	S	9	KY	25,894.65	11,164	22.327	28.70	128.53	4.92	22.03	33.62	150.56	2.96	9.48	12.85	
Armstrong Coal Company	P	J10009	B	S	9	KY	22,288.77	11,292	22.583	44.63	197.62	4.92	21.79	49.55	219.41	3.17	9.48	12.08	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S	4	OH	3,353.27	11,769	23.538	35.51	150.85	5.27	22.39	40.78	173.24	3.37	12.14	7.26	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	48,689.50	11,215	22.431	35.51	158.30	4.92	21.93	40.43	180.23	3.11	10.54	11.84	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	4,604.50	11,036	22.073	66.59	301.71	3.15	14.27	69.74	315.98	3.16	10.20	13.24	
							<b>Total Long Term</b>	<b>341,136.35</b>	<b>11,445</b>	<b>22.890</b>	<b>43.53</b>	<b>190.19</b>	<b>4.39</b>	<b>19.15</b>	<b>47.92</b>	<b>209.34</b>	<b>3.03</b>	<b>8.68</b>	<b>12.09</b>
<b>Total Trimble County</b>							<b>341,136.35</b>	<b>11,445</b>	<b>22.890</b>	<b>43.53</b>	<b>190.19</b>	<b>4.39</b>	<b>19.15</b>	<b>47.92</b>	<b>209.34</b>	<b>3.03</b>	<b>8.68</b>	<b>12.09</b>	
<b>Total Louisville Gas &amp; Electric</b>							<b>775,665.53</b>	<b>11,448</b>	<b>22.895</b>	<b>40.83</b>	<b>178.33</b>	<b>5.59</b>	<b>24.41</b>	<b>46.42</b>	<b>202.74</b>	<b>3.08</b>	<b>9.96</b>	<b>11.21</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
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or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: June 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
Marathon Ashland Petroleum	D	J10032	T	Trimble County	112,326		364,264.92	2,316.38	-
Total Oil					<u>112,326</u>	140,000/Gal	<u>364,264.92</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	10,255		187,302.29	1,781.79	-
LG&E	U	-	P	Mill Creek	58,125		503,386.75	844.92	-
LG&E	U	-	P	Paddy's Run	37,231		246,856.33	646.86	-
LG&E	U	-	P	Zorn	-		-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	48,466		271,877.12	547.28	-
LG&E	U	-	P	Trimble County	205,871		1,692,092.52	801.86	-
Total Natural Gas					<u>359,948</u>	1.025 MMBTU/MCF	<u>2,901,515.01</u>		

(b) Designated by Symbol  
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Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jul - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	59,899.64	11,210	22.420	30.37	135.45	7.18	32.03	37.55	167.48	2.24	9.00	12.99	
Armstrong Coal Company	P	J10009	R	S	9	KY	22,175.18	11,144	22.288	46.14	207.01	7.05	31.64	53.19	238.65	2.34	9.35	13.19	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	65,500.40	11,127	22.253	42.82	192.42	11.26	50.62	54.08	243.04	3.26	9.15	13.95	
							<b>Total Long Term</b>	<b>147,575.22</b>	<b>11,163</b>	<b>22.326</b>	<b>38.26</b>	<b>171.39</b>	<b>8.98</b>	<b>40.19</b>	<b>47.24</b>	<b>211.58</b>	<b>2.71</b>	<b>9.12</b>	<b>13.45</b>
<b>Total Cane Run</b>							<b>147,575.22</b>	<b>11,163</b>	<b>22.326</b>	<b>38.26</b>	<b>171.39</b>	<b>8.98</b>	<b>40.19</b>	<b>47.24</b>	<b>211.58</b>	<b>2.71</b>	<b>9.12</b>	<b>13.45</b>	

(b) Designated by symbol  
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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jul - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	52,336.00	11,463	22.926	39.82	173.70	3.78	16.46	43.60	190.16	3.04	8.20	12.46
Alliance Coal LLC	P	LGE06010	R	U	9	KY	175,478.30	11,536	23.073	38.69	167.70	6.27	27.16	44.96	194.86	3.48	13.24	8.17
Armstrong Coal Company	P	J10009	B	S	9	KY	3,213.80	11,141	22.281	46.85	210.28	5.07	22.75	51.92	233.03	3.14	10.15	12.22
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	6,621.00	11,067	22.134	47.63	215.19	3.09	13.96	50.72	229.15	3.68	8.97	14.30
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	26,654.30	11,275	22.551	35.60	157.85	4.89	21.71	40.49	179.56	3.15	11.00	11.10
<b>Total Long Term</b>							<b>264,303.40</b>	<b>11,479</b>	<b>22.958</b>	<b>38.93</b>	<b>169.56</b>	<b>5.54</b>	<b>24.14</b>	<b>44.47</b>	<b>193.70</b>	<b>3.36</b>	<b>11.87</b>	<b>9.52</b>
<b>Total Mill Creek</b>							<b>264,303.40</b>	<b>11,479</b>	<b>22.958</b>	<b>38.93</b>	<b>169.56</b>	<b>5.54</b>	<b>24.14</b>	<b>44.47</b>	<b>193.70</b>	<b>3.36</b>	<b>11.87</b>	<b>9.52</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
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(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jul - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	61,163.09	11,555	23.109	39.82	172.33	4.32	18.68	44.14	191.01	3.05	8.35	11.77
Alliance Coal LLC	P	J09002	B	U	9	KY	56,975.50	11,511	23.022	48.29	209.73	4.62	20.07	52.91	229.80	3.00	7.93	12.14
Armstrong Coal Company	P	J07032	B	S	9	KY	14,580.63	11,230	22.459	30.37	135.21	5.44	24.22	35.81	159.43	3.00	9.76	12.31
Armstrong Coal Company	P	J10009	B	S	9	KY	14,610.25	11,286	22.572	46.85	207.57	5.44	24.10	52.29	231.67	3.40	9.87	11.83
CONSOL Energy Inc.	P	J10008	B	U	6	WV	71,669.40	12,215	24.430	54.35	222.49	5.74	23.46	60.09	245.95	4.06	11.12	6.67
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S	4	OH	4,927.50	11,751	23.501	35.60	151.46	5.64	24.03	41.24	175.49	3.44	12.70	7.03
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	7,819.20	11,087	22.175	35.60	160.52	4.92	22.19	40.52	182.71	2.97	10.64	12.70
<b>Total Long Term</b>							<b>231,745.57</b>	<b>11,699</b>	<b>23.398</b>	<b>46.01</b>	<b>196.65</b>	<b>5.02</b>	<b>21.45</b>	<b>51.03</b>	<b>218.10</b>	<b>3.38</b>	<b>9.46</b>	<b>10.25</b>
<b>Total Trimble County</b>							<b>231,745.57</b>	<b>11,699</b>	<b>23.398</b>	<b>46.01</b>	<b>196.65</b>	<b>5.02</b>	<b>21.45</b>	<b>51.03</b>	<b>218.10</b>	<b>3.38</b>	<b>9.46</b>	<b>10.25</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>643,624.19</b>	<b>11,486</b>	<b>22.972</b>	<b>41.33</b>	<b>179.90</b>	<b>6.14</b>	<b>26.73</b>	<b>47.47</b>	<b>206.63</b>	<b>3.21</b>	<b>10.37</b>	<b>10.68</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
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(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: July 2011**

<u>Fuel &amp; Supplier</u> (a)	P B D <u>U</u> (b)	P O C <u>N</u> (c)	M <u>T</u> (d)	Station <u>Name</u> (e)	Gal. or MCF <u>Purchased</u> (f)	BTU Per <u>Unit</u> (g)	Delivered <u>Cost (\$)</u> (h)	Cents Per <u>MMBtu</u> (i)	% <u>Sulfur</u> (j)
<u>Oil</u>									
Marathon Ashland Petroleum	D	J10032	T	Trimble County	156,493		495,635.48	2,262.24	-
Total Oil					<u>156,493</u>	140,000/Gal	<u>495,635.48</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	19,309		240,716.87	1,216.23	-
LG&E	U	-	P	Mill Creek	42,245		409,710.81	946.17	-
LG&E	U	-	P	Paddy's Run	63,414		364,530.08	560.82	-
LG&E	U	-	P	Zorn	642		3,216.57	488.84	-
Kentucky Utilities	U	-	P	EW Brown CTs	108,520		533,540.05	4,749.33	-
LG&E	U	-	P	Trimble County	357,854		2,144,804.41	584.73	-
Total Natural Gas					<u>591,984</u>	1.025 MMBTU/MCF	<u>3,696,518.79</u>		

(b) Designated by Symbol  
P = Producer  
B = Broker  
D = Distributor  
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(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Aug - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	67,220.34	11,125	22.250	30.57	137.38	7.18	32.27	37.75	169.65	2.22	9.27	13.30	
Armstrong Coal Company	P	J10009	R	S	9	KY	37,558.83	11,187	22.375	47.24	211.14	7.18	32.09	54.42	243.23	2.29	8.98	13.20	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	51,664.90	11,072	22.143	42.82	193.36	11.03	49.85	53.85	243.21	3.29	8.94	14.15	
							<b>Total Long Term</b>	<b>156,444.07</b>	<b>11,122</b>	<b>22.245</b>	<b>38.62</b>	<b>173.60</b>	<b>8.45</b>	<b>38.00</b>	<b>47.07</b>	<b>211.60</b>	<b>2.59</b>	<b>9.09</b>	<b>13.56</b>
<b>Total Cane Run</b>							<b>156,444.07</b>	<b>11,122</b>	<b>22.245</b>	<b>38.62</b>	<b>173.60</b>	<b>8.45</b>	<b>38.00</b>	<b>47.07</b>	<b>211.60</b>	<b>2.59</b>	<b>9.09</b>	<b>13.56</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation1  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Aug - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	R	U		9 KY	247,155.70	11,567	23.134	38.66	167.10	6.29	27.19	44.95	194.29	3.54	13.89	7.47
		<b>Total Long Term</b>					<b>247,155.70</b>	<b>11,567</b>	<b>23.134</b>	<b>38.66</b>	<b>167.10</b>	<b>6.29</b>	<b>27.19</b>	<b>44.95</b>	<b>194.29</b>	<b>3.54</b>	<b>13.89</b>	<b>7.47</b>
<b>Total Mill Creek</b>							<b>247,155.70</b>	<b>11,567</b>	<b>23.134</b>	<b>38.66</b>	<b>167.10</b>	<b>6.29</b>	<b>27.19</b>	<b>44.95</b>	<b>194.29</b>	<b>3.54</b>	<b>13.89</b>	<b>7.47</b>

(b) Designated by symbol  
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(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline



**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Aug - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	104,765.86	11,542	23.084	39.93	172.96	4.37	18.93	44.30	191.89	3.07	8.45	11.72
Alliance Coal LLC	P	J09002	B	U	9	KY	72,762.60	11,518	23.036	48.49	210.48	4.62	20.05	53.11	230.53	2.94	8.15	12.10
Armstrong Coal Company	P	J07032	B	S	9	KY	19,096.80	11,502	23.003	30.57	132.89	5.44	23.65	36.01	156.54	3.13	9.09	11.32
CONSOL Energy Inc.	P	J10008	B	U	6	WV	18,142.00	12,301	24.603	54.80	222.75	5.82	23.66	60.62	246.41	4.04	10.48	6.85
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	21,842.90	11,181	22.361	34.99	156.47	5.44	24.33	40.43	180.80	3.36	12.55	10.00
<b>Total Long Term</b>							<b>236,610.16</b>	<b>11,556</b>	<b>23.113</b>	<b>42.49</b>	<b>183.83</b>	<b>4.74</b>	<b>20.52</b>	<b>47.23</b>	<b>204.35</b>	<b>3.14</b>	<b>8.94</b>	<b>11.27</b>
<b>Total Trimble County</b>							<b>236,610.16</b>	<b>11,556</b>	<b>23.113</b>	<b>42.49</b>	<b>183.83</b>	<b>4.74</b>	<b>20.52</b>	<b>47.23</b>	<b>204.35</b>	<b>3.14</b>	<b>8.94</b>	<b>11.27</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>640,209.93</b>	<b>11,454</b>	<b>22.909</b>	<b>40.06</b>	<b>174.88</b>	<b>6.25</b>	<b>27.27</b>	<b>46.31</b>	<b>202.15</b>	<b>3.16</b>	<b>10.89</b>	<b>10.36</b>

(b) Designated by symbol  
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or Contract Number

(d) MT = Mode of Transportation3  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: August 2011**

<u>Fuel &amp; Supplier</u> (a)	P B D <u>U</u> (b)	P O C <u>N</u> (c)	M <u>T</u> (d)	Station <u>Name</u> (e)	Gal. or MCF <u>Purchased</u> (f)	BTU Per <u>Unit</u> (g)	Delivered <u>Cost (\$)</u> (h)	Cents Per <u>MMBtu</u> (i)	% <u>Sulfur</u> (j)
<u>Oil</u>									
Marathon Ashland Petroleum	D	J11024	T	Trimble County	255,016		798,168.53	2,235.63	-
Total Oil					<u>255,016</u>	140,000/Gal	<u>798,168.53</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	34,511		330,074.04	933.10	-
LG&E	U	-	P	Mill Creek	53,301		474,434.97	868.40	-
LG&E	U	-	P	Paddy's Run	36,417		222,498.53	596.08	-
LG&E	U	-	P	Zorn	-		-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	58,039		276,636.62	465.02	-
LG&E	U	-	P	Trimble County	376,743		2,153,739.36	557.73	-
Total Natural Gas					<u>559,011</u>	1.025 MMBTU/MCF	<u>3,457,383.52</u>		

(b) Designated by Symbol  
P = Producer  
B = Broker  
D = Distributor  
U = Utility

(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Sep - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	52,583.02	10,991	21.983	30.45	138.54	7.18	32.66	37.63	171.20	2.17	9.83	13.49	
Armstrong Coal Company	P	J10009	R	S	9	KY	7,203.48	11,060	22.120	47.39	214.26	7.18	32.46	54.57	246.72	2.09	8.73	14.10	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	50,167.40	10,989	21.978	42.71	194.34	11.07	50.38	53.78	244.72	3.23	9.18	14.59	
							<b>Total Long Term</b>	<b>109,953.90</b>	<b>10,995</b>	<b>21.989</b>	<b>37.16</b>	<b>168.98</b>	<b>8.95</b>	<b>40.72</b>	<b>46.11</b>	<b>209.70</b>	<b>2.65</b>	<b>9.46</b>	<b>14.03</b>
<b>Total Cane Run</b>							<b>109,953.90</b>	<b>10,995</b>	<b>21.989</b>	<b>37.16</b>	<b>168.98</b>	<b>8.95</b>	<b>40.72</b>	<b>46.11</b>	<b>209.70</b>	<b>2.65</b>	<b>9.46</b>	<b>14.03</b>	

(b) Designated by symbol  
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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Sep - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	23,687.60	11,542	23.084	39.85	172.65	3.98	17.24	43.83	189.89	3.07	8.36	11.82
Alliance Coal LLC	P	LGE06010	R	U	9	KY	237,520.90	11,468	22.936	38.27	166.87	6.29	27.43	44.56	194.30	3.56	14.08	7.83
Alliance Coal LLC	P	J09002	B	U	9	KY	23,689.90	11,522	23.043	48.53	210.59	4.23	18.35	52.76	228.94	3.02	8.18	12.09
Armstrong Coal Company	P	J07032	R	S	9	KY	31,424.90	11,124	22.249	30.45	136.88	6.29	28.27	36.74	165.15	2.08	8.82	13.87
Armstrong Coal Company	P	J10009	B	S	9	KY	9,210.60	11,396	22.792	47.39	207.94	5.07	22.25	52.46	230.19	3.33	9.71	11.45
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	6,388.00	11,290	22.580	48.09	212.98	3.28	14.53	51.37	227.51	3.39	8.81	12.92
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	10,783.90	11,276	22.553	34.87	154.63	5.07	22.48	39.94	177.11	3.45	11.95	10.20
<b>Total Long Term</b>							<b>342,705.80</b>	<b>11,434</b>	<b>22.868</b>	<b>38.70</b>	<b>169.21</b>	<b>5.86</b>	<b>25.63</b>	<b>44.56</b>	<b>194.84</b>	<b>3.34</b>	<b>12.51</b>	<b>9.22</b>
<b>Total Mill Creek</b>							<b>342,705.80</b>	<b>11,434</b>	<b>22.868</b>	<b>38.70</b>	<b>169.21</b>	<b>5.86</b>	<b>25.63</b>	<b>44.56</b>	<b>194.84</b>	<b>3.34</b>	<b>12.51</b>	<b>9.22</b>

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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Sep - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Trimble County</b>																			
<b>Trimble County High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	B	U	9	KY	67,709.11	11,514	23.029	39.85	173.06	4.37	18.98	44.22	192.04	3.08	8.37	11.91	
Alliance Coal LLC	P	J09002	B	U	9	KY	107,776.10	11,549	23.098	48.53	210.09	4.62	20.00	53.15	230.09	3.01	8.07	11.95	
Armstrong Coal Company	P	J07032	B	S	9	KY	20,053.77	11,356	22.712	30.45	134.09	5.44	23.95	35.89	158.04	3.20	9.69	11.54	
Armstrong Coal Company	P	J10009	B	S	9	KY	22,037.57	11,267	22.534	47.39	210.32	5.44	24.14	52.83	234.46	3.41	10.01	11.97	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	18,435.10	11,269	22.539	34.87	154.72	5.44	24.14	40.31	178.86	3.31	12.16	10.02	
Rhino Energy LLC	P	J08028	B	S	4	OH	3,308.50	11,196	22.391	52.73	235.47	4.72	21.08	57.45	256.55	2.63	10.46	11.22	
							<b>Total Long Term</b>	<b>239,320.15</b>	<b>11,471</b>	<b>22.941</b>	<b>43.46</b>	<b>189.44</b>	<b>4.76</b>	<b>20.74</b>	<b>48.22</b>	<b>210.18</b>	<b>3.10</b>	<b>8.82</b>	<b>11.75</b>
<b>Total Trimble County</b>							<b>239,320.15</b>	<b>11,471</b>	<b>22.941</b>	<b>43.46</b>	<b>189.44</b>	<b>4.76</b>	<b>20.74</b>	<b>48.22</b>	<b>210.18</b>	<b>3.10</b>	<b>8.82</b>	<b>11.75</b>	
<b>Total Louisville Gas &amp; Electric</b>							<b>691,979.85</b>	<b>11,377</b>	<b>22.754</b>	<b>40.10</b>	<b>176.23</b>	<b>5.97</b>	<b>26.24</b>	<b>46.07</b>	<b>202.47</b>	<b>3.15</b>	<b>10.75</b>	<b>10.86</b>	

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**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: September 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
Marathon Ashland Petroleum Total Oil	D	J11024	T	Trimble County	<u>228,153</u> <u>228,153</u>	140,000/Gal	<u>709,242.03</u> <u>709,242.03</u>	2,220.45	-
<u>Natural Gas</u>									
LG&E	U	-	P	Cane Run	8,993		174,746.47	1,895.71	-
LG&E	U	-	P	Mill Creek	30,596		318,637.92	1,016.00	-
LG&E	U	-	P	Paddy's Run	27,035		119,589.28	431.56	-
LG&E	U	-	P	Zorn	-		-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	14,000		69,395.03	483.62	-
LG&E	U	-	P	Trimble County	<u>187,743</u>		<u>1,345,889.91</u>	699.40	-
Total Natural Gas					<u>268,367</u>	1.025 MMBTU/MCF	<u>2,028,258.61</u>		

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(j) % of Sulfur in fuel oil  
is unavailable



**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Oct - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	59,672.04	11,103	22.206	30.15	135.78	7.06	31.79	37.21	167.57	2.19	9.21	13.63	
Armstrong Coal Company	P	J10009	R	S	9	KY	7,195.68	10,961	21.922	47.16	215.12	7.18	32.76	54.34	247.88	2.31	9.58	13.96	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	47,742.00	11,028	22.056	42.33	191.90	10.70	48.53	53.03	240.43	3.17	9.22	14.63	
							<b>Total Long Term</b>	<b>114,609.72</b>	<b>11,063</b>	<b>22.126</b>	<b>36.29</b>	<b>164.02</b>	<b>8.59</b>	<b>38.80</b>	<b>44.88</b>	<b>202.82</b>	<b>2.60</b>	<b>9.24</b>	<b>14.07</b>
<b>Total Cane Run</b>							<b>114,609.72</b>	<b>11,063</b>	<b>22.126</b>	<b>36.29</b>	<b>164.02</b>	<b>8.59</b>	<b>38.80</b>	<b>44.88</b>	<b>202.82</b>	<b>2.60</b>	<b>9.24</b>	<b>14.07</b>	

(b) Designated by symbol  
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R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Oct - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	B	U	9	KY	64,253.10	11,570	23.140	39.91	172.48	4.02	17.35	43.93	189.83	3.06	8.41	11.64	
Alliance Coal LLC	P	LGE06010	R	U	9	KY	288,326.60	11,476	22.952	38.34	167.04	6.17	26.90	44.51	193.94	3.52	13.85	8.06	
Alliance Coal LLC	P	J09002	B	U	9	KY	3,178.10	11,537	23.073	48.39	209.74	4.23	18.33	52.62	228.07	2.97	8.19	12.13	
Armstrong Coal Company	P	J07032	B	S	9	KY	17,231.60	11,289	22.579	30.15	133.54	5.12	22.67	35.27	156.21	3.24	9.69	12.10	
Armstrong Coal Company	P	J07032	R	S	9	KY	31,189.50	11,051	22.101	30.15	136.42	6.17	27.92	36.32	164.34	2.12	9.60	13.72	
Armstrong Coal Company	P	J10009	B	S	9	KY	18,907.90	11,279	22.557	46.88	207.83	5.12	22.70	52.00	230.53	3.46	10.14	11.63	
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	9,894.00	10,958	21.916	47.54	216.91	3.28	14.98	50.82	231.89	2.95	9.05	15.14	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	10,793.60	11,242	22.484	35.34	157.19	5.09	22.65	40.43	179.84	3.30	12.32	10.20	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	18,986.50	11,373	22.746	73.31	322.29	3.13	13.76	76.44	336.05	3.17	9.14	12.44	
							<b>Total Long Term</b>	<b>462,760.90</b>	<b>11,425</b>	<b>22.850</b>	<b>39.68</b>	<b>173.66</b>	<b>5.57</b>	<b>24.36</b>	<b>45.25</b>	<b>198.02</b>	<b>3.32</b>	<b>12.13</b>	<b>9.64</b>
<b>Total Mill Creek</b>							<b>462,760.90</b>	<b>11,425</b>	<b>22.850</b>	<b>39.68</b>	<b>173.66</b>	<b>5.57</b>	<b>24.36</b>	<b>45.25</b>	<b>198.02</b>	<b>3.32</b>	<b>12.13</b>	<b>9.64</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Oct - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	44,576.66	11,492	22.985	39.91	173.65	4.41	19.16	44.32	192.81	3.03	8.49	12.03
Alliance Coal LLC	P	J09002	B	U	9	KY	102,817.70	11,497	22.993	48.79	212.17	4.65	20.26	53.44	232.43	3.00	8.19	12.12
Armstrong Coal Company	P	J07032	B	S	9	KY	9,615.32	11,305	22.610	30.15	133.35	5.50	24.33	35.65	157.68	3.12	9.59	12.26
Armstrong Coal Company	P	J10009	B	S	9	KY	24,078.68	11,284	22.568	46.88	207.72	5.50	24.38	52.38	232.10	3.28	9.98	11.97
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	23,290.70	11,206	22.412	35.34	157.69	5.49	24.49	40.83	182.18	3.44	12.41	10.17
<b>Total Long Term</b>							<b>204,379.06</b>	<b>11,429</b>	<b>22.857</b>	<b>44.22</b>	<b>193.45</b>	<b>4.83</b>	<b>21.16</b>	<b>49.05</b>	<b>214.61</b>	<b>3.10</b>	<b>9.01</b>	<b>11.87</b>
<b>Total Trimble County</b>							<b>204,379.06</b>	<b>11,429</b>	<b>22.857</b>	<b>44.22</b>	<b>193.45</b>	<b>4.83</b>	<b>21.16</b>	<b>49.05</b>	<b>214.61</b>	<b>3.10</b>	<b>9.01</b>	<b>11.87</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>781,749.68</b>	<b>11,373</b>	<b>22.746</b>	<b>40.37</b>	<b>177.48</b>	<b>5.82</b>	<b>25.58</b>	<b>46.19</b>	<b>203.06</b>	<b>3.15</b>	<b>10.89</b>	<b>10.87</b>

(b) Designated by symbol  
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(d) MT = Mode of Transportation3  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: October 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)	<u>Not</u> <u>Reported</u> <u>BTU</u>
<u>Oil</u>										
Marathon Ashland Petroleum	D	J11024	T	Trimble County	53,561		157,945.34	2,106.35	-	7,498.54
Total Oil					<u>53,561</u>	140,000/Gal	<u>157,945.34</u>			
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	10,752		190,135.34	1,725.37	-	11,020.00
LG&E	U	-	P	Mill Creek	44,130		420,419.03	929.45	-	45,233.00
LG&E	U	-	P	Paddy's Run	-		54,151.10	-	-	-
LG&E	U	-	P	Zorn	1		595.62	59,562.00	-	1.00
Kentucky Utilities	U	-	P	EW Brown CTs	29,512		126,893.19	419.48	-	30,250.00
LG&E	U	-	P	Trimble County	(2,097) (2)		1,425,014.11	-	-	(2,149.00)
Total Natural Gas					<u>82,298</u>	1.025 MMBTU/MCF	<u>2,217,208.39</u>			

(2): Negative purchase MCF number is due to a prior month true up.

(b) Designated by Symbol  
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(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
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P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Nov - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	R	U	9	KY	8,142.40	11,383	22.766	38.61	169.59	7.06	31.01	45.67	200.60	3.33	12.38	10.15	
Armstrong Coal Company	P	J07032	R	S	9	KY	53,425.04	11,035	22.071	29.78	134.94	7.06	31.99	36.84	166.93	2.11	9.50	13.66	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	51,468.00	10,990	21.979	42.29	192.40	10.61	48.28	52.90	240.68	3.38	9.23	14.61	
							<b>Total Long Term</b>	<b>113,035.44</b>	<b>11,040</b>	<b>22.079</b>	<b>36.11</b>	<b>163.56</b>	<b>8.68</b>	<b>39.30</b>	<b>44.79</b>	<b>202.86</b>	<b>2.78</b>	<b>9.59</b>	<b>13.84</b>
<b>Total Cane Run</b>							<b>113,035.44</b>	<b>11,040</b>	<b>22.079</b>	<b>36.11</b>	<b>163.56</b>	<b>8.68</b>	<b>39.30</b>	<b>44.79</b>	<b>202.86</b>	<b>2.78</b>	<b>9.59</b>	<b>13.84</b>	

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Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Nov - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Mill Creek</b>																		
<b>Mill Creek High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	1,604.70	11,634	23.268	39.36	169.16	4.02	17.28	43.38	186.44	2.95	8.10	12.11
Alliance Coal LLC	P	LGE06010	R	U	9	KY	217,487.10	11,516	23.033	38.61	167.63	6.17	26.78	44.78	194.41	3.53	13.19	8.44
Armstrong Coal Company	P	J07032	B	S	9	KY	3,128.50	11,470	22.940	29.78	129.82	5.12	22.32	34.90	152.14	3.60	9.27	11.67
Armstrong Coal Company	P	J07032	R	S	9	KY	52,356.70	11,095	22.189	29.78	134.22	6.17	27.80	35.95	162.02	2.19	9.37	13.71
Armstrong Coal Company	P	J10009	B	S	9	KY	6,360.80	11,362	22.725	46.79	205.89	5.12	22.53	51.91	228.42	3.49	10.60	11.21
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	14,759.00	11,004	22.007	47.21	214.52	3.21	14.58	50.42	229.10	3.28	9.24	14.57
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	4,657.60	11,141	22.281	35.89	161.08	5.12	22.98	41.01	184.06	3.18	11.66	11.39
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	20,608.50	11,226	22.451	73.48	327.28	3.13	13.95	76.61	341.23	3.11	8.93	13.38
<b>Total Long Term</b>							<b>320,962.90</b>	<b>11,397</b>	<b>22.794</b>	<b>39.84</b>	<b>174.80</b>	<b>5.79</b>	<b>25.36</b>	<b>45.63</b>	<b>200.16</b>	<b>3.27</b>	<b>11.98</b>	<b>10.04</b>
<b>Spot Contract</b>																		
Foresight Coal Sales LLC	P	L11033	B	U	10	IL	32,411.00	11,604	23.207	56.00	241.30	4.78	20.60	60.78	261.90	2.41	9.24	11.58
<b>Total Spot</b>							<b>32,411.00</b>	<b>11,604</b>	<b>23.207</b>	<b>56.00</b>	<b>241.30</b>	<b>4.78</b>	<b>20.60</b>	<b>60.78</b>	<b>261.90</b>	<b>2.41</b>	<b>9.24</b>	<b>11.58</b>
<b>Total Mill Creek</b>							<b>353,373.90</b>	<b>11,416</b>	<b>22.832</b>	<b>41.33</b>	<b>181.00</b>	<b>5.69</b>	<b>24.92</b>	<b>47.02</b>	<b>205.92</b>	<b>3.19</b>	<b>11.72</b>	<b>10.19</b>

(b) Designated by symbol  
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or Contract Number

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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Nov - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Trimble County</b>																			
<b>Trimble County High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	B	U	9	KY	80,892.21	11,374	22.747	39.36	173.03	4.42	19.43	43.78	192.46	3.04	8.31	12.88	
Alliance Coal LLC	P	J09002	B	U	9	KY	34,703.50	11,490	22.981	48.89	212.74	4.67	20.32	53.56	233.06	3.02	8.00	12.30	
Armstrong Coal Company	P	J07032	B	S	9	KY	7,951.00	11,121	22.241	29.78	133.90	5.50	24.73	35.28	158.63	3.01	9.56	13.11	
Armstrong Coal Company	P	J10009	B	S	9	KY	12,735.00	11,292	22.584	46.79	207.18	5.50	24.35	52.29	231.53	3.18	9.30	12.37	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	9,374.20	11,217	22.435	35.89	159.98	5.50	24.52	41.39	184.50	3.42	11.82	10.92	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	15,616.80	11,410	22.821	73.48	321.99	3.53	15.46	77.01	337.45	3.19	8.40	13.27	
							<b>Total Long Term</b>	<b>161,272.71</b>	<b>11,374</b>	<b>22.749</b>	<b>44.63</b>	<b>196.18</b>	<b>4.59</b>	<b>20.17</b>	<b>49.22</b>	<b>216.35</b>	<b>3.08</b>	<b>8.60</b>	<b>12.65</b>
<b>Total Trimble County</b>							<b>161,272.71</b>	<b>11,374</b>	<b>22.749</b>	<b>44.63</b>	<b>196.18</b>	<b>4.59</b>	<b>20.17</b>	<b>49.22</b>	<b>216.35</b>	<b>3.08</b>	<b>8.60</b>	<b>12.65</b>	
<b>Total Louisville Gas &amp; Electric</b>							<b>627,682.05</b>	<b>11,337</b>	<b>22.675</b>	<b>41.24</b>	<b>181.85</b>	<b>5.94</b>	<b>26.22</b>	<b>47.18</b>	<b>208.07</b>	<b>3.09</b>	<b>10.54</b>	<b>11.48</b>	

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Designated by Symbol  
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**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: November 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)	<u>Not</u> <u>Reported</u> <u>BTU</u>
<u>Oil</u>										
Marathon Ashland Petroleum Total Oil	D	J11024	T	Trimble County	<u>356,506</u> <u>356,506</u>	140,000/Gal	<u>1,166,885.02</u> <u>1,166,885.02</u>	2,337.94	-	49,910.84
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	5,627		157,449.03	2,729.85	-	5,767.69
LG&E				Cane Run-Steam	5,624		157,365.09	2,729.85	-	5,764.61
LG&E				Cane Run-CT	3		83.94	2,725.32	-	3.08
LG&E	U	-	P	Mill Creek	39,958		378,074.69	923.10	-	40,956.96
LG&E	U	-	P	Paddy's Run	10		72,677.64	708,359.06	-	10.26
LG&E	U	-	P	Zorn	187		915.26	476.70	-	192.00
Kentucky Utilities	U	-	P	EW Brown CTs	3,406		15,831.43	453.49	-	3,491.00
LG&E	U	-	P	Trimble County	<u>134,972</u>		<u>(124,922.62)</u> (2)	(90.30)	-	138,345.00
Total Natural Gas					<u>184,160</u>	1.025 MMBTU/MCF	<u>500,025.43</u>			

(2) Negative purchase dollars due to allocation of purchases to KU equivalent to KU portion of gas usage.

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U = Utility

(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Dec - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Cane Run</b>																		
<b>Cane Run High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Armstrong Coal Company	P	J10009	R	S	9	KY	86,772.98	10,987	21.974	45.68	207.89	7.17	32.61	52.85	240.50	2.35	9.93	13.62
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	37,618.50	10,904	21.808	41.88	192.05	10.84	49.69	52.72	241.74	3.36	9.69	14.79
<b>Total Long Term</b>							<b>124,391.48</b>	<b>10,962</b>	<b>21.924</b>	<b>44.53</b>	<b>203.12</b>	<b>8.28</b>	<b>37.75</b>	<b>52.81</b>	<b>240.87</b>	<b>2.66</b>	<b>9.86</b>	<b>13.97</b>
<b>Total Cane Run</b>							<b>124,391.48</b>	<b>10,962</b>	<b>21.924</b>	<b>44.53</b>	<b>203.12</b>	<b>8.28</b>	<b>37.75</b>	<b>52.81</b>	<b>240.87</b>	<b>2.66</b>	<b>9.86</b>	<b>13.97</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation1  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Dec - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	R	S	9	KY	9,658.50	12,239	24.478	38.43	156.99	7.03	28.72	45.46	185.71	3.00	8.54	8.49	
Alliance Coal LLC	P	LGE06010	B	U	9	KY	15,712.10	11,491	22.981	39.76	172.99	4.02	17.50	43.78	190.49	3.01	8.28	12.06	
Alliance Coal LLC	P	LGE06010	R	U	9	KY	245,280.80	11,427	22.854	38.43	168.15	6.34	27.76	44.77	195.91	3.55	13.60	8.44	
Armstrong Coal Company	P	J07032	R	S	9	KY	20,703.90	11,146	22.291	29.91	134.17	6.36	28.52	36.27	162.69	2.54	9.91	12.67	
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	11,203.00	10,983	21.966	47.00	213.96	3.26	14.83	50.26	228.79	3.30	9.22	14.69	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	7,768.40	11,204	22.409	35.57	158.73	5.12	22.85	40.69	181.58	3.20	10.20	12.55	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	26,755.10	11,235	22.470	72.93	324.57	3.13	13.93	76.06	338.50	3.01	8.61	13.88	
							<b>Total Long Term</b>	<b>337,081.80</b>	<b>11,401</b>	<b>22.802</b>	<b>40.92</b>	<b>179.48</b>	<b>5.87</b>	<b>25.74</b>	<b>46.79</b>	<b>205.22</b>	<b>3.39</b>	<b>12.36</b>	<b>9.60</b>
<b>Total Mill Creek</b>							<b>337,081.80</b>	<b>11,401</b>	<b>22.802</b>	<b>40.92</b>	<b>179.48</b>	<b>5.87</b>	<b>25.74</b>	<b>46.79</b>	<b>205.22</b>	<b>3.39</b>	<b>12.36</b>	<b>9.60</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Dec - 2011**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost						
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O		
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
<b>Trimble County</b>																				
<b>Trimble County High Sulfur Coal</b>																				
<b>Long Term Contract</b>																				
Alliance Coal LLC	P	LGE06010	B	U	9	KY	69,580.62	11,494	22.987	39.76	172.95	4.42	19.23	44.18	192.18	3.06	8.57	11.54		
Alliance Coal LLC	P	J09002	B	U	9	KY	39,406.10	11,500	22.999	48.85	212.40	4.67	20.31	53.52	232.71	2.95	8.22	12.31		
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	7,745.30	11,240	22.480	35.57	158.22	5.50	24.47	41.07	182.69	3.56	11.87	10.78		
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	11,004.50	11,195	22.390	72.93	325.74	3.53	15.76	76.46	341.50	2.99	8.50	14.42		
							<b>127,736.52</b>	<b>11,454</b>	<b>22.909</b>	<b>45.17</b>	<b>197.16</b>	<b>4.48</b>	<b>19.58</b>	<b>49.65</b>	<b>216.74</b>	<b>3.05</b>	<b>8.66</b>	<b>11.98</b>		
<b>Total Long Term</b>																				
<b>Total Trimble County</b>							<b>127,736.52</b>	<b>11,454</b>	<b>22.909</b>	<b>45.17</b>	<b>197.16</b>	<b>4.48</b>	<b>19.58</b>	<b>49.65</b>	<b>216.74</b>	<b>3.05</b>	<b>8.66</b>	<b>11.98</b>		
<b>Total Louisville Gas &amp; Electric</b>							<b>589,209.80</b>	<b>11,320</b>	<b>22.640</b>	<b>42.61</b>	<b>188.19</b>	<b>6.07</b>	<b>26.85</b>	<b>48.68</b>	<b>215.04</b>	<b>3.16</b>	<b>11.03</b>	<b>11.04</b>		

(b) Designated by symbol  
P= Producer      D= Distributor  
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Designated by Symbol  
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**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: December 2011**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)	<u>Not</u> <u>Reported</u> <u>BTU</u>
<u>Oil</u>										
Marathon Ashland Petroleum Total Oil	D	J11024	T	Trimble County	<u>250,724</u> <u>250,724</u>	140,000/Gal	<u>752,070.70</u> <u>752,070.70</u>	2,142.57	-	35,101.36
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	12,354		194,078.09	1,532.65	-	12,662.87
LG&E	U	-	P	Mill Creek	37,091		362,466.05	953.40	-	38,018.30
LG&E	U	-	P	Paddy's Run	1,268		116,774.76	8,984.68	-	1,299.71
LG&E	U	-	P	Zorn	-		-	-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	417		2,647.52	618.58	-	428.00
LG&E	U	-	P	Trimble County	<u>20,641</u>		<u>759,835.87</u>	3,591.25	-	21,158.00
Total Natural Gas					<u>71,771</u>	1.025 MMBTU/MCF	<u>1,435,802.29</u>			

(b) Designated by Symbol  
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Designated by Symbol  
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(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jan - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	J12007	R	U	9	KY	10,406.90	11,471	22.942	46.62	203.21	6.75	29.42	53.37	232.63	3.61	14.13	8.04	
Armstrong Coal Company	P	J07032	R	S	9	KY	7,471.68	11,112	22.224	30.07	135.32	7.14	32.11	37.21	167.43	2.02	9.17	13.71	
Armstrong Coal Company	P	J10009	R	S	9	KY	30,138.71	11,013	22.027	46.72	212.09	7.02	31.89	53.74	243.98	2.15	9.68	13.75	
Armstrong Coal Company	P	J12004	R	S	9	KY	52,610.71	11,002	22.004	47.97	218.00	7.11	32.29	55.08	250.29	2.31	10.03	13.47	
COALSALES LLC	P	LGE06012/KUF06118	R	S	11	IN	6,203.30	10,828	21.656	42.07	194.25	10.64	49.17	52.71	243.42	3.26	9.75	15.13	
							<b>Total Long Term</b>	<b>106,831.30</b>	<b>11,049</b>	<b>22.097</b>	<b>45.89</b>	<b>207.67</b>	<b>7.26</b>	<b>32.84</b>	<b>53.15</b>	<b>240.51</b>	<b>2.42</b>	<b>10.26</b>	<b>13.14</b>
<b>Total Cane Run</b>							<b>106,831.30</b>	<b>11,049</b>	<b>22.097</b>	<b>45.89</b>	<b>207.67</b>	<b>7.26</b>	<b>32.84</b>	<b>53.15</b>	<b>240.51</b>	<b>2.42</b>	<b>10.26</b>	<b>13.14</b>	

(b) Designated by symbol  
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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jan - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	LGE06010	B	U	9	KY	7,843.20	11,502	23.005	40.07	174.19	4.02	17.47	44.09	191.66	3.06	8.63	11.59	
Alliance Coal LLC	P	J12007	R	U	9	KY	236,101.90	11,448	22.896	46.62	203.62	6.43	28.10	53.05	231.72	3.59	13.95	7.97	
Armstrong Coal Company	P	J07032	B	S	9	KY	8,036.30	11,218	22.436	30.07	134.04	5.01	22.33	35.08	156.37	3.23	10.25	11.99	
Armstrong Coal Company	P	J07032	R	S	9	KY	20,743.30	11,087	22.174	30.07	135.62	6.37	28.70	36.44	164.32	2.38	9.89	12.86	
Armstrong Coal Company	P	J10009	B	S	9	KY	1,559.60	11,255	22.510	46.36	205.95	5.01	22.26	51.37	228.21	2.89	9.56	12.32	
COALSALES LLC	P	LGE06012/KUF06118	B	S	11	IN	6,317.00	11,062	22.123	47.51	214.74	3.31	14.96	50.82	229.70	3.37	9.61	13.91	
COALSALES LLC	P	J12011	B	S	11	IN	33,477.00	11,103	22.205	52.11	234.69	3.06	13.78	55.17	248.47	3.42	9.20	13.79	
Oxford Mining Company - Kentucky LLC	P	J07003 B	B	S/U	9	KY	13,801.10	11,183	22.366	35.52	158.80	5.12	22.89	40.64	181.69	3.36	11.09	11.99	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	38,047.00	11,139	22.277	72.23	324.23	3.08	13.84	75.31	338.07	3.05	9.13	14.09	
							<b>Total Long Term</b>	<b>365,926.40</b>	<b>11,342</b>	<b>22.685</b>	<b>47.94</b>	<b>211.33</b>	<b>5.58</b>	<b>24.60</b>	<b>53.52</b>	<b>235.93</b>	<b>3.42</b>	<b>12.39</b>	<b>9.86</b>
<b>Total Mill Creek</b>							<b>365,926.40</b>	<b>11,342</b>	<b>22.685</b>	<b>47.94</b>	<b>211.33</b>	<b>5.58</b>	<b>24.60</b>	<b>53.52</b>	<b>235.93</b>	<b>3.42</b>	<b>12.39</b>	<b>9.86</b>	

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Designated by Symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Jan - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	14,004.03	11,630	23.260	40.07	172.27	4.38	18.83	44.45	191.10	3.13	8.61	10.88
Alliance Coal LLC	P	J09002	B	U	9	KY	102,593.80	11,521	23.041	49.27	213.81	4.63	20.12	53.90	233.93	3.07	8.15	12.04
Armstrong Coal Company	P	J07032	B	S	9	KY	3,332.41	11,190	22.379	30.07	134.38	5.38	24.04	35.45	158.42	3.17	10.42	11.95
Armstrong Coal Company	P	J10009	B	S	9	KY	6,489.59	11,185	22.371	46.36	207.23	5.38	24.05	51.74	231.28	3.04	9.96	12.49
COALSALES LLC	P	J12011	B	S	11	IN	4,944.00	11,101	22.201	52.11	234.73	3.45	15.54	55.56	250.27	3.34	9.20	13.85
<b>Total Long Term</b>							<b>131,363.83</b>	<b>11,492</b>	<b>22.983</b>	<b>47.76</b>	<b>207.81</b>	<b>4.62</b>	<b>20.10</b>	<b>52.38</b>	<b>227.91</b>	<b>3.09</b>	<b>8.38</b>	<b>12.01</b>
<b>Total Trimble County</b>							<b>131,363.83</b>	<b>11,492</b>	<b>22.983</b>	<b>47.76</b>	<b>207.81</b>	<b>4.62</b>	<b>20.10</b>	<b>52.38</b>	<b>227.91</b>	<b>3.09</b>	<b>8.38</b>	<b>12.01</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>604,121.53</b>	<b>11,323</b>	<b>22.646</b>	<b>47.54</b>	<b>209.92</b>	<b>5.67</b>	<b>25.03</b>	<b>53.21</b>	<b>234.95</b>	<b>3.17</b>	<b>11.14</b>	<b>10.91</b>

(b) Designated by symbol  
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(d) MT = Mode of Transportation3  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: January 2012**

<u>Fuel &amp; Supplier</u> (a)	P B D <u>U</u> (b)	P O C <u>N</u> (c)	M <u>T</u> (d)	Station <u>Name</u> (e)	Gal. or MCF <u>Purchased</u> (f)	BTU Per <u>Unit</u> (g)	Delivered <u>Cost (\$)</u> (h)	Cents Per <u>MMBtu</u> (i)	% <u>Sulfur</u> (j)	Not Reported BTU
<u>Oil</u>										
Marathon Ashland Petroleum	D	J11024	T	Trimble County	145,480		444,614.62	2,182.99	-	20,367.20
Total Oil					<u>145,480</u>	140,000/Gal	<u>444,614.62</u>			
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	11,470		189,255.83	1,609.76	-	11,756.76
LG&E				Cane Run-Steam	11,470		189,255.83	1,609.76	-	11,756.76
LG&E				Cane Run-CT	-		-		-	-
LG&E	U	-	P	Mill Creek	27,557		310,551.78	1,099.46	-	28,245.94
LG&E	U	-	P	Paddy's Run	715		104,699.16	14,285.99	-	732.88
LG&E	U	-	P	Zorn	-		-		-	-
Kentucky Utilities	U	-	P	EW Brown CTs	11,730		42,851.38	356.44	-	12,022.00
LG&E	U	-	P	Trimble County	(25,699) (1)		225,625.64	-	-	(26,341.00)
Total Natural Gas					<u>25,773</u>	1.025 MMBTU/MCF	<u>872,983.79</u>			

(1) Negative MCF is due to borrowed or prepaid gas

(b) Designated by Symbol

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(d) MT = Mode of Transportation

Designated by Symbol

R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Feb - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	7,470.50	11,165	22.330	30.03	134.49	6.75	30.23	36.78	164.72	2.07	9.04	13.33	
Armstrong Coal Company	P	J10009	R	S	9	KY	45,313.56	11,025	22.051	47.47	215.30	6.96	31.53	54.43	246.83	2.23	9.92	13.52	
Armstrong Coal Company	P	J12004	R	S	9	KY	30,304.98	11,063	22.126	48.24	218.00	6.75	30.51	54.99	248.51	2.26	9.85	13.28	
							<b>Total Long Term</b>	<b>83,089.04</b>	<b>11,052</b>	<b>22.103</b>	<b>46.18</b>	<b>208.94</b>	<b>6.86</b>	<b>31.04</b>	<b>53.04</b>	<b>239.98</b>	<b>2.23</b>	<b>9.82</b>	<b>13.42</b>
<b>Total Cane Run</b>							<b>83,089.04</b>	<b>11,052</b>	<b>22.103</b>	<b>46.18</b>	<b>208.94</b>	<b>6.86</b>	<b>31.04</b>	<b>53.04</b>	<b>239.98</b>	<b>2.23</b>	<b>9.82</b>	<b>13.42</b>	

(b) Designated by symbol  
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**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Feb - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	J12007	R	U	9	KY	258,011.50	11,380	22.760	46.31	203.48	6.37	27.98	52.68	231.46	3.56	14.03	8.24	
Armstrong Coal Company	P	J07032	B	S	9	KY	1,622.10	11,096	22.192	30.03	135.33	5.01	22.58	35.04	157.91	3.80	10.45	12.15	
Armstrong Coal Company	P	J07032	R	S	9	KY	41,525.00	11,056	22.112	30.10	136.14	6.42	29.03	36.52	165.17	2.40	10.12	13.11	
COALSALES LLC	P	J12011	B	S	11	IN	39,156.00	11,024	22.047	52.05	236.09	3.06	13.88	55.11	249.97	3.26	9.17	14.52	
Oxford Mining Company - Kentucky LLC	P	J12003	B	S	9	KY	12,520.80	11,271	22.542	49.66	220.31	5.01	22.22	54.67	242.53	3.36	11.81	10.44	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	17,558.50	11,351	22.702	73.90	325.53	3.06	13.48	76.96	339.01	3.28	8.27	13.56	
							<b>Total Long Term</b>	<b>370,393.90</b>	<b>11,300</b>	<b>22.600</b>	<b>46.45</b>	<b>205.54</b>	<b>5.82</b>	<b>25.74</b>	<b>52.27</b>	<b>231.28</b>	<b>3.38</b>	<b>12.72</b>	<b>9.80</b>
							<b>Total Mill Creek</b>	<b>370,393.90</b>	<b>11,300</b>	<b>22.600</b>	<b>46.45</b>	<b>205.54</b>	<b>5.82</b>	<b>25.74</b>	<b>52.27</b>	<b>231.28</b>	<b>3.38</b>	<b>12.72</b>	<b>9.80</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Feb - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	LGE06010	B	U	9	KY	42,603.81	11,494	22.988	39.76	172.96	4.33	18.83	44.09	191.79	3.15	8.46	11.93
Alliance Coal LLC	P	J09002	B	U	9	KY	187,433.70	11,565	23.130	49.53	214.15	4.63	20.01	54.16	234.16	3.00	8.04	12.08
Armstrong Coal Company	P	J07032	B	S	9	KY	62,284.41	11,242	22.484	30.06	133.69	5.38	23.92	35.44	157.61	3.24	9.66	12.30
Armstrong Coal Company	P	J10009	B	S	9	KY	6,440.09	11,042	22.085	46.01	208.35	5.38	24.36	51.39	232.71	2.91	9.55	13.81
COALSALES LLC	P	J12011	B	S	11	IN	50,842.00	11,071	22.142	52.04	235.03	3.45	15.58	55.49	250.61	3.29	9.08	14.25
Patriot Coal Corporation	P	J12001	B	U	9	KY	23,478.77	11,394	22.787	49.34	216.54	4.33	19.00	53.67	235.54	2.94	8.38	12.66
Patriot Coal Corporation	P	J12001	B	U	9	KY	11,108.50	11,006	22.012	46.87	212.92	4.19	19.04	51.06	231.96	3.17	9.82	13.14
Rhino Energy LLC	P	J08028	B	S	4	OH	10,071.00	11,109	22.218	53.74	241.86	4.67	21.02	58.41	262.88	2.96	11.03	11.28
<b>Total Long Term</b>							<b>394,262.28</b>	<b>11,396</b>	<b>22.793</b>	<b>45.69</b>	<b>200.44</b>	<b>4.54</b>	<b>19.95</b>	<b>50.23</b>	<b>220.39</b>	<b>3.09</b>	<b>8.65</b>	<b>12.45</b>
<b>Spot Contract</b>																		
Patriot Coal Corporation	P	J12012	B	U	9	KY	9,484.50	10,763	21.527	48.92	227.27	4.19	19.47	53.11	246.74	2.99	9.87	14.67
<b>Total Spot</b>							<b>9,484.50</b>	<b>10,763</b>	<b>21.527</b>	<b>48.92</b>	<b>227.27</b>	<b>4.19</b>	<b>19.47</b>	<b>53.11</b>	<b>246.74</b>	<b>2.99</b>	<b>9.87</b>	<b>14.67</b>
<b>Total Trimble County</b>							<b>403,746.78</b>	<b>11,382</b>	<b>22.763</b>	<b>45.76</b>	<b>201.04</b>	<b>4.54</b>	<b>19.94</b>	<b>50.30</b>	<b>220.98</b>	<b>3.09</b>	<b>8.68</b>	<b>12.51</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>857,229.72</b>	<b>11,314</b>	<b>22.629</b>	<b>46.10</b>	<b>203.73</b>	<b>5.32</b>	<b>23.49</b>	<b>51.42</b>	<b>227.22</b>	<b>3.13</b>	<b>10.53</b>	<b>11.42</b>

**Attachment to Response to Question No. 9(a)**

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U=Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: February 2012**

<u>Fuel &amp; Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)	<u>Not</u> <u>Reported</u> <u>BTU</u>
<u>Oil</u>										
Marathon Ashland Petroleum	D	J11024	T	Trimble County	99,981					
Total Oil					<u>99,981</u>	140,000/Gal	<u>324,595.08</u>	2,318.98	-	13,997.34
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	5,059		152,243.66	2,935.96	-	5,185.48
LG&E				Cane Run-Steam	5,059		152,243.66	2,935.96	-	5,185.48
LG&E	U	-	P	Mill Creek	24,797		285,158.91	1,121.92	-	25,416.94
LG&E	U	-	P	Paddy's Run	2,465		63,307.23	2,505.60	-	2,526.63
Kentucky Utilities	U	-	P	EW Brown CTs	3,926		17,445.71	433.54	-	4,024.00
LG&E	U	-	P	Trimble County	70,609		562,766.45	777.46	-	72,385.00
Total Natural Gas					<u>106,856</u>	1.025 MMBTU/MCF	<u>1,080,921.96</u>			

(b) Designated by Symbol  
P = Producer  
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(c) POCN = Purchase Order or  
Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Mar - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Cane Run</b>																			
<b>Cane Run High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Armstrong Coal Company	P	J07032	R	S	9	KY	7,576.48	11,079	22.158	30.08	135.76	6.75	30.46	36.83	166.22	2.34	10.08	13.13	
Armstrong Coal Company	P	J10009	R	S	9	KY	53,102.42	11,011	22.022	47.56	215.96	6.75	30.65	54.31	246.61	2.39	10.62	12.86	
Armstrong Coal Company	P	J12004	R	S	9	KY	33,378.69	11,007	22.015	47.99	218.00	6.75	30.66	54.74	248.66	2.40	10.18	13.26	
							<b>Total Long Term</b>	<b>94,057.59</b>	<b>11,015</b>	<b>22.031</b>	<b>46.31</b>	<b>210.18</b>	<b>6.75</b>	<b>30.64</b>	<b>53.06</b>	<b>240.82</b>	<b>2.39</b>	<b>10.42</b>	<b>13.02</b>
<b>Total Cane Run</b>							<b>94,057.59</b>	<b>11,015</b>	<b>22.031</b>	<b>46.31</b>	<b>210.18</b>	<b>6.75</b>	<b>30.64</b>	<b>53.06</b>	<b>240.82</b>	<b>2.39</b>	<b>10.42</b>	<b>13.02</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation1  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline



**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Mar - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost					
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O	
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Mill Creek</b>																			
<b>Mill Creek High Sulfur Coal</b>																			
<b>Long Term Contract</b>																			
Alliance Coal LLC	P	J12007	R	U	9	KY	275,094.30	11,444	22.888	46.61	203.64	6.23	27.22	52.84	230.86	3.57	13.90	8.06	
Armstrong Coal Company	P	J07032	R	S	9	KY	41,810.63	11,014	22.028	30.08	136.56	6.23	28.28	36.31	164.84	2.49	10.49	13.12	
COALSALES LLC	P	J12011	B	S	11	IN	45,831.00	11,052	22.104	52.03	235.40	3.06	13.85	55.09	249.25	3.34	9.03	14.42	
Oxford Mining Company - Kentucky LLC	P	J12003	B	S	9	KY	7,797.50	11,282	22.563	49.65	220.06	5.01	22.20	54.66	242.26	3.34	12.19	9.98	
Patriot Coal Corporation	P	J12001	B	U	9	KY	1,546.60	11,167	22.334	46.83	209.70	3.82	17.10	50.65	226.80	3.13	9.46	12.96	
Western Kentucky Minerals Inc.	P	J10001	B	S	9	KY	21,785.30	11,349	22.697	73.58	324.20	3.06	13.48	76.64	337.68	3.29	8.73	13.09	
							<b>Total Long Term</b>	<b>393,865.33</b>	<b>11,343</b>	<b>22.686</b>	<b>47.04</b>	<b>207.34</b>	<b>5.65</b>	<b>24.92</b>	<b>52.69</b>	<b>232.26</b>	<b>3.41</b>	<b>12.63</b>	<b>9.67</b>
							<b>Total Mill Creek</b>	<b>393,865.33</b>	<b>11,343</b>	<b>22.686</b>	<b>47.04</b>	<b>207.34</b>	<b>5.65</b>	<b>24.92</b>	<b>52.69</b>	<b>232.26</b>	<b>3.41</b>	<b>12.63</b>	<b>9.67</b>

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation2  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**Louisville Gas & Electric**  
**Analysis Of Coal Purchased for Fuel Clause Backup**  
**Mar - 2012**

Station & Supplier	PBDU	POCN	MT	Mine Type	Coal Dist#	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
										\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>Trimble County</b>																		
<b>Trimble County High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Alliance Coal LLC	P	J09002	B	U	9	KY	215,461.00	11,573	23.145	49.56	214.12	4.63	20.00	54.19	234.12	3.01	8.01	11.92
Armstrong Coal Company	P	J07032	B	S	9	KY	48,279.04	11,134	22.267	30.08	135.09	5.38	24.16	35.46	159.25	3.38	10.70	12.11
Armstrong Coal Company	P	J10009	B	S	9	KY	1,592.96	10,966	21.932	47.56	216.85	5.38	24.53	52.94	241.38	4.01	10.65	13.06
COALSALES LLC	P	J12011	B	S	11	IN	24,172.00	11,067	22.134	52.03	235.08	3.45	15.59	55.48	250.67	3.36	9.08	14.14
Patriot Coal Corporation	P	J12001	B	U	9	KY	48,018.00	11,462	22.924	49.51	215.98	4.33	18.89	53.84	234.87	2.96	8.22	12.31
Patriot Coal Corporation	P	J12001	B	U	9	KY	37,683.44	10,948	21.897	46.83	213.88	4.19	19.14	51.02	233.02	3.15	9.80	13.62
Rhino Energy LLC	P	J08028	B	S	4	OH	14,573.50	11,208	22.415	54.24	241.96	4.67	20.83	58.91	262.79	3.31	10.01	11.74
<b>Total Long Term</b>							<b>389,779.94</b>	<b>11,397</b>	<b>22.793</b>	<b>47.20</b>	<b>207.06</b>	<b>4.57</b>	<b>20.07</b>	<b>51.77</b>	<b>227.13</b>	<b>3.10</b>	<b>8.69</b>	<b>12.29</b>
<b>Spot Contract</b>																		
Patriot Coal Corporation	P	J12012	B	U	9	KY	18,759.92	10,914	21.828	49.15	225.18	4.19	19.19	53.34	244.37	3.24	9.94	13.68
<b>Total Spot</b>							<b>18,759.92</b>	<b>10,914</b>	<b>21.828</b>	<b>49.15</b>	<b>225.18</b>	<b>4.19</b>	<b>19.19</b>	<b>53.34</b>	<b>244.37</b>	<b>3.24</b>	<b>9.94</b>	<b>13.68</b>
<b>Total Trimble County</b>							<b>408,539.86</b>	<b>11,375</b>	<b>22.749</b>	<b>47.29</b>	<b>207.86</b>	<b>4.55</b>	<b>20.03</b>	<b>51.84</b>	<b>227.89</b>	<b>3.11</b>	<b>8.75</b>	<b>12.36</b>
<b>Total Louisville Gas &amp; Electric</b>							<b>896,462.78</b>	<b>11,323</b>	<b>22.646</b>	<b>47.07</b>	<b>207.87</b>	<b>5.27</b>	<b>23.26</b>	<b>52.34</b>	<b>231.13</b>	<b>3.16</b>	<b>10.63</b>	<b>11.25</b>

**Attachment to Response to Question No. 9(a)**

**Page 47 of 48**

**Scott/Pfeiffer**

(b) Designated by symbol  
P= Producer      D= Distributor  
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(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol  
R = Rail T = Truck B = Barge P = Pipeline

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF OTHER FUEL PURCHASES  
For the Month of: March 2012**

<u>Fuel &amp; Supplier</u> (a)	P B D <u>U</u> (b)	P O C <u>N</u> (c)	M <u>T</u> (d)	Station <u>Name</u> (e)	Gal. or MCF <u>Purchased</u> (f)	BTU Per <u>Unit</u> (g)	Delivered <u>Cost (\$)</u> (h)	Cents Per <u>MMBtu</u> (i)	% <u>Sulfur</u> (j)	Not Reported BTU
<u>Oil</u>										
Marathon Ashland Petroleum	D	J11024	T	Trimble County	114,203		391,546.18	2,448.94	-	15,988.42
Total Oil					<u>114,203</u>	140,000/Gal	<u>391,546.18</u>			
<u>Natural Gas</u>										
LG&E	U	-	P	Cane Run	23,344		243,808.46	1,018.94	-	23,927.61
LG&E				Cane Run-Steam	23,344		243,791.96	1,018.87	-	23,927.61
LG&E				Cane Run-CT	-		16.50		-	-
LG&E	U	-	P	Mill Creek	34,024		331,544.46	950.68	-	34,874.62
LG&E	U	-	P	Paddy's Run	-	(1)	55,968.32 (1)	-	-	-
Kentucky Utilities	U	-	P	EW Brown CTs	32,009		82,660.03	251.94	-	32,809.00
LG&E	U	-	P	Trimble County	<u>284,177</u>		<u>708,124.78</u>	243.10	-	291,284.00
Total Natural Gas					<u>373,554</u>	1.025 MMBTU/MCF	<u>1,422,106.05</u>			

(1) Paddy's Run did not have gas purchases in March. As such, no statistics were recorded. Delivered cost represents the fixed demand charge for the month.

(b) Designated by Symbol  
P = Producer  
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(c) POCN = Purchase Order or  
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Designated by Symbol  
R = Rail  
B = Barge  
T = Truck  
P = Pipeline

(j) % of Sulfur in fuel oil  
is unavailable

	CANE RUN				MILL CREEK			
	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory
<b>2008</b>								
January	145,011.00	1,652,938.10	115,544.25	25.50	445,517.85	4,797,166.65	587,586.14	44.70
February	104,252.00	1,609,620.10	148,443.65	33.70	370,322.50	4,786,718.65	524,834.44	40.00
March	104,225.00	1,552,270.10	200,779.95	47.20	406,257.45	4,838,570.75	424,176.89	32.00
April	112,287.00	1,554,506.30	199,959.75	47.00	306,140.50	4,803,711.65	515,142.88	39.10
May	115,866.40	1,564,340.70	200,635.95	46.80	399,003.90	4,780,119.55	494,257.30	37.70
June	149,454.00	1,564,686.60	172,345.85	40.20	428,012.50	4,800,359.25	435,522.75	33.10
July	168,128.00	1,585,986.30	125,732.48	28.90	407,328.80	4,782,768.00	412,367.15	31.50
August	128,650.00	1,561,541.00	137,710.01	32.20	427,726.70	4,756,803.10	369,230.22	28.30
September	130,314.00	1,577,230.00	173,678.32	40.20	411,379.30	4,783,698.95	426,984.50	32.60
October	162,270.00	1,598,778.00	174,107.53	39.70	370,440.15	4,766,665.95	493,592.84	37.80
November	159,794.00	1,608,999.40	153,430.83	34.80	412,875.55	4,817,267.15	500,999.77	38.00
December	139,242.00	1,619,493.40	165,385.54	37.30	434,006.60	4,819,011.80	537,318.72	40.70
<b>2009</b>								
January	141,219.00	1,615,701.40	139,039.88	31.40	434,507.80	4,808,001.75	483,965.87	36.70
February	105,225.90	1,616,675.30	157,557.68	35.60	386,593.60	4,824,272.85	404,789.37	30.60
March	127,630.00	1,640,080.30	220,142.03	49.00	378,894.25	4,796,909.65	512,678.30	39.00
April	135,964.00	1,663,757.30	236,139.31	51.80	332,856.10	4,823,625.25	631,962.46	47.80
May	118,463.00	1,666,353.90	225,692.26	49.40	401,936.30	4,826,557.65	683,871.98	51.70
June	148,007.00	1,664,906.90	234,561.49	51.40	391,930.60	4,790,475.15	721,088.64	54.90
July	157,196.00	1,653,974.90	268,387.09	59.20	396,963.20	4,780,110.15	712,503.97	54.40
August	137,591.00	1,662,915.90	257,574.09	56.50	423,427.80	4,775,811.25	685,351.30	52.40
September	121,704.00	1,654,305.90	261,364.69	57.70	410,663.30	4,775,095.25	739,123.70	56.50
October	104,592.00	1,596,627.90	269,519.49	61.60	417,699.05	4,822,354.15	764,904.29	57.90
November	124,034.00	1,560,867.90	267,793.29	62.60	416,582.55	4,826,061.15	710,563.19	53.70
December	154,345.00	1,575,970.90	225,762.08	52.30	355,738.00	4,747,792.55	753,036.22	57.90
<b>2010</b>								
January	154,435.01	1,589,186.91	202,498.03	46.50	411,265.10	4,724,549.85	771,127.46	59.60
February	148,543.00	1,632,504.01	192,709.24	43.10	386,208.40	4,724,164.65	772,896.79	59.70
March	84,762.00	1,589,636.01	235,501.03	54.10	327,203.70	4,672,474.10	860,826.99	67.20
April	48,697.00	1,502,369.01	293,522.87	71.30	428,165.50	4,767,783.50	852,692.79	65.30
May	110,355.00	1,494,261.01	307,299.81	75.10	412,072.45	4,777,919.65	835,196.73	63.80
June	152,164.00	1,498,418.01	301,304.41	73.40	409,337.70	4,795,326.75	820,813.36	62.50
July	159,448.00	1,500,670.01	273,754.50	66.60	442,396.45	4,840,760.00	820,186.98	61.80
August	159,998.00	1,523,077.01	253,875.76	60.80	446,984.95	4,864,317.15	809,658.86	60.80
September	137,469.00	1,538,842.01	267,799.57	63.50	407,248.55	4,860,902.40	835,956.22	62.80
October	140,007.00	1,574,257.01	273,654.34	63.40	398,048.55	4,841,251.90	834,083.62	62.90
November	152,793.00	1,603,016.01	229,438.09	52.20	357,090.65	4,781,760.00	917,027.22	70.00
December	154,891.00	1,603,562.01	201,280.34	45.80	393,350.40	4,819,372.40	912,880.34	69.10
<b>2011</b>								
January	136,326.00	1,585,453.00	197,861.14	45.60	434,049.45	4,842,156.75	799,776.18	60.30
February	126,203.00	1,563,113.00	233,179.37	54.40	305,763.80	4,761,712.15	864,191.88	66.20
March	160,748.00	1,639,099.00	218,672.55	48.70	303,840.30	4,738,348.75	923,050.88	71.10
April	127,996.00	1,718,398.00	207,198.19	44.00	276,649.65	4,586,832.90	902,767.53	71.80
May	106,707.00	1,714,750.00	199,608.03	42.50	314,598.70	4,489,359.15	877,234.03	71.30
June	143,878.00	1,706,464.00	173,280.01	37.10	284,680.60	4,364,702.05	909,908.63	76.10
July	161,035.00	1,708,051.00	159,820.33	34.20	389,869.95	4,312,175.55	784,678.08	66.40
August	141,704.00	1,689,757.00	174,560.30	37.70	390,342.35	4,255,532.95	642,333.43	55.10
September	110,936.00	1,663,224.00	219,436.20	48.20	357,314.05	4,205,598.45	580,956.28	50.40
October	121,351.00	1,644,568.00	212,694.92	47.20	363,236.80	4,170,786.70	681,254.28	59.60
November	127,778.00	1,619,553.00	197,952.36	44.60	382,862.80	4,196,558.85	652,004.83	56.70
December	99,161.00	1,563,823.00	223,182.84	52.10	417,902.65	4,221,111.10	571,751.58	49.40
<b>2012</b>								
January	100,057.00	1,527,554.00	229,957.14	54.90	395,752.90	4,182,814.55	541,925.08	47.30
February	62,716.00	1,464,067.00	250,330.18	62.40	318,263.20	4,195,313.95	594,055.78	51.70
March	89,108.00	1,392,427.00	255,279.77	66.90	298,974.05	4,190,447.70	688,947.06	60.00
Number of Days in Inventory (Based on 13-Month Average)								
December 2008 - December 2009				48.00				53.00
December 2009 - December 2010				41.80				64.40
December 2010 - December 2011				47.40				45.20
March 2011 - March 2012				60.00				56.00

Note: An average day's supply of coal is considered to be the sum of the previous 13 months of coal burned divided by 365 days.

	TRIMBLE COUNTY - HIGH SULFUR				TRIMBLE COUNTY - MID SULFUR			
	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory
<b>2008</b>								
January	157,473.85	1,568,815.54	283,259.34	65.90	-	-	-	-
February	154,712.50	1,581,629.54	219,642.15	50.70	-	-	-	-
March	136,062.00	1,561,153.54	216,448.58	50.60	-	-	-	-
April	156,944.05	1,578,986.54	204,053.36	47.20	-	-	-	-
May	158,880.86	1,581,640.23	249,509.43	57.60	-	-	-	-
June	150,669.50	1,597,569.85	243,608.73	55.70	-	-	-	-
July	155,723.45	1,605,617.86	203,903.98	46.40	-	-	-	-
August	131,122.50	1,585,920.86	168,787.17	38.80	-	-	-	-
September	141,036.59	1,602,083.19	162,598.39	37.00	-	-	-	-
October	162,238.15	1,710,409.59	139,995.65	29.90	-	-	-	-
November	161,941.40	1,824,241.49	174,582.46	34.90	-	-	-	-
December	146,210.00	1,813,014.85	208,547.28	42.00	-	-	-	-
<b>2009</b>								
January	164,305.54	1,819,846.54	223,395.73	44.80	-	-	-	-
February	130,680.50	1,795,814.54	217,809.78	44.30	-	-	-	-
March	121,421.70	1,781,174.24	217,691.93	44.60	-	-	-	-
April	155,006.25	1,779,236.44	218,007.58	44.70	-	-	-	-
May	143,130.62	1,763,486.20	306,498.22	63.40	-	-	-	-
June	153,735.10	1,766,551.80	319,004.20	65.90	-	-	-	-
July	153,926.50	1,764,754.85	324,184.19	67.10	-	-	-	-
August	146,066.12	1,779,698.47	344,794.47	70.70	-	-	4,873.50	-
September	125,690.80	1,764,352.68	326,316.87	67.50	-	-	26,400.00	-
October	-	1,602,114.53	326,316.87	74.30	-	-	26,400.00	-
November	13,831.22	1,454,004.35	375,585.15	94.30	-	-	44,804.00	-
December	101,870.81	1,409,665.16	401,046.25	103.80	-	-	11,456.62	-
<b>2010</b>								
January	75,369.50	1,320,729.12	412,644.48	114.00	-	-	16,213.38	-
February	128,030.69	1,318,079.31	447,868.77	124.00	-	-	20,308.21	-
March	157,221.34	1,353,878.95	258,408.24	69.70	-	-	72,138.87	-
April	153,731.67	1,352,604.37	274,086.30	74.00	-	-	92,248.10	-
May	127,317.68	1,336,791.43	286,508.26	78.20	591.33	591.33	116,565.67	71,950.50
June	117,733.41	1,300,789.74	300,520.04	84.30	4,383.10	4,974.43	114,571.02	8,406.70
July	82,664.99	1,229,528.23	309,114.79	91.80	66,200.36	71,174.79	80,987.78	415.30
August	58,918.60	1,142,380.71	355,407.56	113.60	90,097.20	161,271.99	34,137.24	77.30
September	157,175.49	1,173,865.40	301,174.21	93.60	-	161,271.99	17,434.84	39.50
October	130,261.92	1,304,127.32	358,580.37	100.40	-	161,271.99	-	-
November	147,869.35	1,438,165.45	404,720.04	102.70	-	161,271.99	-	-
December	182,633.63	1,518,928.27	363,546.25	87.40	114.90	161,386.89	-	-
<b>2011</b>								
January	173,414.32	1,616,973.09	350,718.61	79.20	-	161,386.89	-	-
February	151,362.48	1,640,304.88	303,428.57	67.50	-	161,386.89	-	-
March	160,421.34	1,643,504.88	291,109.27	64.70	-	161,386.89	-	-
April	161,989.39	1,651,762.60	271,731.19	60.00	-	161,386.89	-	-
May	158,837.01	1,683,281.93	267,232.73	57.90	-	160,795.56	-	-
June	175,004.22	1,740,552.74	289,297.66	60.70	-	156,412.46	-	-
July	170,243.84	1,828,131.59	256,043.74	51.10	-	90,212.10	-	-
August	161,441.80	1,930,654.79	242,155.99	45.80	-	114.90	-	-
September	165,924.01	1,939,403.31	256,611.71	48.30	-	114.90	-	-
October	65,901.26	1,875,042.65	259,744.51	50.60	-	114.90	-	-
November	54,217.73	1,781,391.03	258,924.96	53.10	-	114.90	-	-
December	165,564.27	1,764,321.67	183,917.02	38.00	-	-	-	-
<b>2012</b>								
January	194,633.55	1,785,540.90	94,601.10	19.30	-	-	-	-
February	165,550.12	1,799,728.54	156,557.23	31.80	-	-	-	-
March	180,531.22	1,819,838.42	228,677.72	45.90	-	-	-	-
Number of Days in Inventory (Based on 13-Month Average)								
December 2008 - December 2009				94.10				-
December 2009 - December 2010				81.90				-
December 2010 - December 2011				34.50				-
March 2011 - March 2012				42.10				-

	TRIMBLE COUNTY - PRB				TOTAL COMPANY			
	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 Months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory
<b>2008</b>								
January	-	-	-	-	748,002.70	8,018,920.29	986,389.73	44.90
February	-	-	-	-	629,287.00	7,977,968.29	892,920.24	40.90
March	-	-	-	-	646,544.45	7,951,994.39	841,405.42	38.60
April	-	-	-	-	575,371.55	7,937,204.49	919,155.99	42.30
May	-	-	-	-	673,751.16	7,926,100.48	944,402.68	43.50
June	-	-	-	-	728,136.00	7,962,615.70	851,477.33	39.00
July	-	-	-	-	731,180.25	7,974,372.16	742,003.61	34.00
August	-	-	-	-	687,499.20	7,904,264.96	675,727.40	31.20
September	-	-	-	-	682,729.89	7,963,012.14	763,261.21	35.00
October	-	-	-	-	694,948.30	8,075,853.54	807,696.02	36.50
November	-	-	-	-	734,610.95	8,250,508.04	829,013.06	36.70
December	-	-	-	-	719,458.60	8,251,520.05	911,251.54	40.30
<b>2009</b>								
January	-	-	-	-	740,032.34	8,243,549.69	846,401.48	37.50
February	-	-	-	-	622,500.00	8,236,762.69	780,156.83	34.60
March	-	-	-	-	627,945.95	8,218,164.19	950,512.26	42.20
April	-	-	-	-	623,826.35	8,266,618.99	1,086,109.35	48.00
May	-	-	-	-	663,529.92	8,256,397.75	1,216,062.46	53.80
June	-	-	-	-	693,672.70	8,221,934.45	1,274,654.33	56.60
July	-	-	-	-	708,085.70	8,198,839.90	1,305,075.25	58.10
August	-	-	-	-	707,084.92	8,218,425.62	1,292,593.36	57.40
September	-	-	-	-	658,058.10	8,193,753.83	1,353,205.26	60.30
October	-	-	-	-	522,291.05	8,021,096.58	1,387,140.65	63.10
November	-	-	-	-	554,447.77	7,840,933.40	1,398,745.63	65.10
December	-	-	-	-	611,953.81	7,733,428.61	1,391,301.17	65.70
<b>2010</b>								
January	-	-	-	-	641,069.61	7,634,465.88	1,402,483.35	67.10
February	-	-	-	-	662,782.09	7,674,747.97	1,433,783.01	68.20
March	-	-	25,854.00	-	569,187.04	7,615,989.06	1,452,729.13	69.60
April	-	-	36,043.97	-	630,594.17	7,622,756.88	1,548,594.03	74.20
May	-	-	51,411.85	-	650,336.46	7,609,563.42	1,596,982.32	76.60
June	-	-	59,910.93	-	683,618.21	7,599,508.93	1,597,119.76	76.70
July	-	-	28,152.50	-	750,709.80	7,642,133.03	1,512,196.55	72.20
August	-	-	27,707.05	-	755,998.75	7,691,046.86	1,480,786.47	70.30
September	569.24	569.24	27,142.84	17,404.10	702,462.28	7,735,451.04	1,449,507.68	68.40
October	2,723.09	3,292.33	24,145.82	2,676.90	671,040.56	7,884,200.55	1,490,464.15	69.00
November	560.77	3,853.10	23,513.03	2,227.40	658,313.77	7,988,066.55	1,574,698.38	72.00
December	5,028.80	8,881.90	18,509.59	760.60	736,018.73	8,112,131.47	1,496,216.52	67.30
<b>2011</b>								
January	10,971.36	19,853.26	10,533.51	193.70	754,761.13	8,225,822.99	1,358,889.44	60.30
February	10,498.37	30,351.63	9,243.78	111.20	593,827.65	8,156,868.55	1,410,043.60	63.10
March	6,810.67	37,162.30	9,714.69	95.40	631,820.31	8,219,501.82	1,442,547.39	64.10
April	434.51	37,596.81	17,819.97	173.00	567,069.55	8,155,977.20	1,399,516.88	62.60
May	10,749.29	48,346.10	13,335.77	100.70	590,892.00	8,096,532.74	1,357,410.56	61.20
June	12,438.27	60,784.37	13,478.58	80.90	616,001.09	8,028,915.62	1,385,964.88	63.00
July	12,611.54	73,395.91	10,288.99	51.20	733,760.33	8,011,966.15	1,210,831.14	55.20
August	7,924.96	81,320.87	11,548.75	51.80	701,413.11	7,957,380.51	1,070,598.47	49.10
September	6,235.49	86,987.12	19,784.46	83.00	640,409.55	7,895,327.78	1,076,788.65	49.80
October	13,315.41	97,579.44	21,387.70	80.00	563,804.47	7,788,091.69	1,175,081.41	55.10
November	10,920.59	107,939.26	21,829.01	73.80	575,779.12	7,705,557.04	1,130,711.16	53.60
December	10,698.16	113,608.62	25,757.08	82.80	693,326.08	7,662,864.39	1,004,608.52	47.90
<b>2012</b>								
January	10,906.58	113,543.84	27,313.63	87.80	701,350.03	7,609,453.29	893,796.95	42.90
February	11,968.04	115,013.51	24,700.54	78.40	558,497.36	7,574,123.00	1,025,643.73	49.40
March	8,978.82	117,181.66	21,427.38	66.70	577,592.09	7,519,894.78	1,194,331.93	58.00
Number of Days in Inventory (Based on 13-Month Average)								
December 2008 - December 2009				-				60.10
December 2009 - December 2010				760.60				62.60
December 2010 - December 2011				79.20				43.70
March 2011 - March 2012				63.10				53.50

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 10**

**Responding Witness: Valerie L. Scott / Caryl M. Pfeiffer**

Q-10. Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MMBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

A-10. See attached.

**Louisville Gas & Electric Company**  
**Actual Fuel Costs for the Test Year**

	<b>Steam Units (1) (2)</b> <b>Test year ended</b> <b>March 2012</b>	<b>Combustion</b> <b>Turbines</b> <b>Test year ended</b> <b>March 2012</b>	<b>LG&amp;E TOTALS</b>
Production Costs (\$)			
Coal	\$ 356,072,113.15	\$ -	\$ 356,072,113.15
Other Fuel Production Costs	12,712,700.34	-	12,712,700.34
Oil	1,225,355.26	950.41	1,226,305.67
Gas	2,683,295.06	17,278,600.91	19,961,895.97
Total fuel costs	<u>\$ 372,693,463.81</u>	<u>\$ 17,279,551.32</u>	<u>\$ 389,973,015.13</u>
Fuel Costs - Cents per kWh Generated			
Coal	2.218	-	2.218
Oil	0.008	0.268	N/A
Gas	0.017	8.756	N/A
Fuel Costs - Cents per MMBTU			
Coal	208.669	-	208.669
Oil	981.965	1,397.662	982.192
Gas	391.840	723.366	649.498
Quantities of Fuel Burned:			
Coal - tons	7,519,895	-	7,519,895
Oil - Gal	891,330	483	891,813
Gas - Mcf	668,091	2,330,390	2,998,481
Million BTU Burned:			
Coal	170,639,326	-	170,639,326
Oil	124,786	68	124,854
Gas	684,794	2,388,640	3,073,434
Net kWh Output			
Coal	16,050,147,000	-	16,050,147,000
Oil	-	354,000	354,000
Gas	-	197,331,000	197,331,000
Total kWh Output	<u>16,050,147,000</u>	<u>197,685,000</u>	<u>16,247,832,000</u>

**Notes**

(1) Steam includes 100% of generation, quantities used and costs of Trimble County units.

Does not exclude IMEA/IMPA 25%.

(2) Oil and Gas used in steam plants is for start up and stabilization.

N/A - See Combustion Turbines column for oil and gas cost per kWh generated. The LG&E total oil and gas costs include oil and gas used for start-up and stabilization in steam units, and therefore do not correspond to LG&E total oil and gas kWh output.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 11**

**Responding Witness: Valerie L. Scott**

Q-11. Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

A-11. Purchased Power:

	\$	kWh
Energy	49,382,101	1,691,698,000
Demand	19,685,078	
Total	<u>\$ 69,067,179</u>	<u>1,691,698,000</u>

Included in the purchased power cost are the following estimates:

- an estimate of demand for March 2012 in the amount of \$1,911,393
- estimates of energy for March 2012 in the amount of \$1,878,552

Not included in the purchase power cost are the following true-ups:

- a true-up for demand for March 2012 in the amount of (\$110,873) booked in April 2012
- true-ups for energy for March 2012 in the amount of \$51,003 booked in April 2012

Included in the purchased power cost are the following true-ups of estimates at the beginning of the test year:

- a true-up of demand for March 2011 in the amount of \$91,415 booked in April 2011
- true-ups of energy for March 2011 in the amount of \$1,124 booked in April 2011

Demand payments are only made to Ohio Valley Electric Corporation (OVEC) and are comprised of actual expenses for debt, operations and maintenance, taxes, and other items not directly related to the plant capacity, so no demand kW are shown.

Estimates are recorded only for OVEC, Illinois Municipal Electric Agency (IMEA), and Indiana Municipal Power Agency (IMPA).

The OVEC estimate comes from OVEC's budgeted demand and energy costs split between LG&E and KU based on their respective ownership percentages. The March 2012 estimates for OVEC were trued-up to actual in April 2012.

The IMEA and IMPA estimates for energy come from the tiered imbalance energy that, per the contract, can be exchanged in-kind. The March 2012 estimates were trued-up to actual in April 2012.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 12**

**Responding Witness: Valerie L. Scott**

Q-12. Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:

- a. An electric operations-only income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
- b. A gas operations-only income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
- c. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

A-12. a. See attached Statement of Net Operating Income for Electric Operations and Electric Balance Sheet. Unlike net operating income, the Company does not maintain its books in the manner necessary to develop a jurisdictional balance sheet. The attached Electric balance sheet was developed by directly assigning accounts to Electric operations where direct assignment was evident (i.e, Electric generating assets) and allocating remaining balances based on appropriate methodologies. Due to the different methodologies used in developing the Electric balance sheet, an adjustment is required in calculating Total Liabilities in order to balance. Statements of Changes in Financial Position, Cash Flows and Changes in Owner's Equity are not prepared for Electric operations.

- b. See attached Statement of Net Operating Income for Gas Operations and Gas Balance Sheet. Unlike net operating income, the Company does not maintain its books in the manner necessary to develop a jurisdictional balance sheet. The attached gas balance sheet was developed by directly assigning accounts to gas operations where direct assignment was evident (i.e, gas distribution assets) and allocating remaining balances based on appropriate

methodologies. Due to the different methodologies used in developing the Gas balance sheet, an adjustment is required in calculating Total Liabilities in order to balance. Statements of Changes in Financial Position, Cash Flows and Changes in Owner's Equity are not prepared for Gas operations.

- c. See attached Total Company Income Statement, Balance Sheet, Statement of Cash Flows and Statement of Changes in Owner's Equity. A Statement of Changes in Financial Position is not prepared by the Company.

LOUISVILLE GAS AND ELECTRIC COMPANY  
CASE NO. 2012-00222  
Response to First Data Request of Commission Staff June 15, 2012

**COMPARATIVE STATEMENTS OF OPERATING INCOME - ELECTRIC ONLY**

	<b>Twelve Months Ended</b>	
	<b><u>3/31/2012</u></b>	<b><u>3/31/2011</u></b>
<b>OPERATING REVENUES</b>		
Residential Sales	364,685,227	\$ 368,238,358
Small (or Comm.)	303,925,535	287,492,770
Large (or Ind.)	145,916,472	145,261,815
Public Street and Highway Lighting	6,385,692	7,009,661
Other Sales to Public Authorities	87,460,580	82,856,690
Total Sales to Ultimate Consumers	<u>908,373,506</u>	<u>890,859,294</u>
Sales for Resale	122,808,990	134,937,372
Forfeited Discounts	5,456,486	6,400,655
Miscellaneous Service Revenues	1,623,075	1,485,178
Rent from Electric/Gas Property	2,958,357	2,665,296
Other Electric Revenue	6,683,812	5,234,931
Total Operating Revenues	<u>1,047,904,226</u>	<u>1,041,582,726</u>
<b>OPERATING EXPENSES</b>		
Fuel	364,417,723	373,684,100
Power Purchased	69,067,179	57,504,359
Operation Expense	191,392,364	186,051,874
Maintenance Expense	104,008,968	95,276,131
Depreciation Expense	121,970,363	113,716,835
Amort. & Depl. of Utility Plant	5,925,054	5,479,599
Regulatory Credits	(3,858,163)	(3,831,658)
Taxes Other Than Income Taxes	21,920,601	17,800,897
Income Taxes	49,163,832	53,190,559
(Gains) from Disposition of Allowances	(694)	(2,578)
Accretion Expense	1,651,510	2,726,338
Total Utility Operating Expenses	<u>925,658,737</u>	<u>901,596,456</u>
Net Utility Operating Income	<u>\$ 122,245,489</u>	<u>\$ 139,986,270</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - ELECTRIC ONLY

<u>ASSETS</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>UTILITY PLANT</b>		
Utility Plant	\$ 3,934,840,181	\$ 3,829,206,103
Construction Work in Progress	144,812,074	142,186,018
Total Utility Plant	4,079,652,255	3,971,392,121
Less: Accum. Prov. for Depr. Amort. Depl.	1,874,209,647	1,808,226,194
Net Utility Plant	2,205,442,608	2,163,165,927
Gas Stored Underground - Noncurrent	-	-
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility Property-Less Reserve	8,434	8,434
Special Funds	21,053,212	15,910,230
Other Investments	594,286	594,286
Total Other Property and Investments	21,655,932	16,512,950
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash	29,678,795	22,242,172
Special Deposits	-	4,098,610
Working Fund	15,775	15,839
Temporary Cash Investments	12,829,268	1,917
Customer Accounts Receivable	51,726,148	50,497,682
Other Accounts Receivable	8,389,207	6,606,878
Less: Accum. Prov. for Uncollectible Acct.-Credit	164,284	3,198,879
Accounts Receivable from Associated Companies	20,078,964	24,370,451
Fuel Stock	66,393,015	67,368,407
Plant Materials and Operating Supplies	30,962,197	30,048,785
Stores Expense Undistributed	5,536,321	5,092,911
Gas Stored Underground - Current	-	-
Prepayments	4,071,253	5,460,846
Misc. Current & Accrued Assets	17,915	944,323
Interest and Dividends Receivable	19,027	18,263
Rents Receivable	120,223	2,194
Accrued Utility Revenues	40,117,000	40,410,000
Accrued Wholesale Revenues	317,894	-
Total Current and Accrued Assets	270,108,718	253,980,399
<b>DEFERRED DEBITS</b>		
Unamortized Debt Expenses	10,141,992	10,612,141
Other Regulatory Assets	319,094,357	297,503,664
Miscellaneous Deferred Debits	737,213	949,656
Unamortized Loss on Reacquired Debt	16,238,824	17,053,678
Accumulated Deferred Income Taxes	20,614,752	42,321,830
Total Deferred Debits	366,827,138	368,440,969
Total Assets	<u>\$ 2,864,034,396</u>	<u>\$ 2,802,100,245</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - ELECTRIC ONLY

<u>LIABILITIES &amp; COMMON EQUITY</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>PROPRIETARY CAPITAL</b>		
Common Stock Issued	\$ 333,843,817	\$ 335,204,362
Other Paid - In Capital	65,628,193	65,895,654
(Less) Capital Stock Expense	656,340	659,015
Retained Earnings	<u>671,310,423</u>	<u>661,195,041</u>
Total Proprietary Capital	1,070,126,093	1,061,636,042
<b>LONG-TERM DEBT</b>		
Bonds	<u>868,199,964</u>	<u>871,517,580</u>
Total Long-Term Debt	868,199,964	871,517,580
<b>OTHER NONCURRENT LIABILITIES</b>		
Accumulated Provision for Postretirement Benefits	<u>126,101,719</u>	<u>116,795,655</u>
Total Other Noncurrent Liabilities	126,101,719	116,795,655
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Accounts Payable	79,580,525	64,786,552
Accounts Payable to Associated Companies	12,514,539	11,468,278
Customer Deposits	17,759,970	15,144,809
Taxes Accrued	13,956,483	14,397,547
Interest Accrued	9,488,629	9,230,894
Miscellaneous Current and Accrued Liabilities	<u>14,860,047</u>	<u>14,571,432</u>
Total Current and Accrued Liabilities	148,160,193	129,599,512
<b>DEFERRED CREDITS AND OTHER</b>		
Customer Advances for Construction	1,287,025	1,855,163
Asset Retirement Obligations	15,808,643	14,787,600
Accumulated Deferred Investment Tax Credits	42,048,775	44,843,141
Other Deferred Credits	7,918,144	11,630,381
Other Regulatory Liabilities	47,935,269	52,376,214
Miscellaneous Long-Term Liabilities	42,365,401	27,168,525
Accumulated Deferred Income Taxes	<u>427,389,023</u>	<u>422,986,382</u>
Total Deferred Credits	584,752,280	575,647,406
Electric/Gas adjustment to balance	66,694,147	46,904,050
Total Liabilities and Stockholders Equity	<u>\$ 2,864,034,396</u>	<u>\$ 2,802,100,245</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE STATEMENTS OF OPERATING INCOME - GAS ONLY

	<b>Twelve Months Ended</b>	
	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>OPERATING REVENUES</b>		
Residential Sales	\$ 177,671,559	\$ 193,582,068
Small (or Comm.)	64,227,778	72,082,249
Large (or Ind.)	6,673,500	7,621,331
Other Sales to Public Authorities	10,494,445	12,149,705
Total Sales to Ultimate Consumers	<u>259,067,282</u>	<u>285,435,353</u>
Sales for Resale	-	2,778,492
Interdepartmental Sales	7,290,452	5,932,160
Forfeited Discounts	2,474,416	2,985,806
Transportation Revenue	6,777,034	7,221,048
Miscellaneous Service Revenues	91,420	71,083
Rent from Electric/Gas Property	232,767	251,061
Other Gas Revenue	8,576	9,575
Total Operating Revenues	<u>275,941,947</u>	<u>304,684,578</u>
<b>OPERATING EXPENSES</b>		
Purchased Gas	134,952,882	169,633,961
Operation Expense	45,039,613	44,665,001
Maintenance Expense	20,276,253	18,096,286
Depreciation Expense	21,395,173	19,642,710
Amort. & Depl. of Utility Plant	2,456,201	2,044,443
Regulatory Credits	(2,104,902)	(1,000,600)
Taxes Other Than Income Taxes	6,572,639	5,517,007
Income Taxes	14,342,681	13,577,661
Accretion Expense	1,059,702	720,414
Total Utility Operating Expenses	<u>243,990,242</u>	<u>272,896,883</u>
Net Utility Operating Income	<u>\$ 31,951,705</u>	<u>\$ 31,787,695</u>



## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - GAS ONLY

<u>ASSETS</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>UTILITY PLANT</b>		
Utility Plant	\$ 812,596,397	\$ 758,235,114
Construction Work in Progress	39,317,146	38,723,054
Total Utility Plant	851,913,543	796,958,168
Less: Accum. Prov. for Depr. Amort. Depl.	270,050,799	259,857,520
Net Utility Plant	581,862,744	537,100,648
Gas Stored Underground - Noncurrent	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility Property-Less Reserve	3,445	3,445
Special Funds	5,759,335	4,270,173
Other Investments	-	-
Total Other Property and Investments	5,762,780	4,273,618
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash	8,265,812	6,113,694
Special Deposits	-	-
Working Fund	4,315	4,251
Temporary Cash Investments	3,509,586	516
Customer Accounts Receivable	13,075,321	24,229,867
Other Accounts Receivable	989,164	201,323
Less: Accum. Prov. for Uncollectible Acct.-Credit	2,009,117	772,696
Accounts Receivable from Associated Companies	18,759	26,467
Fuel Stock	-	-
Plant Materials and Operating Supplies	1,859	1,853
Stores Expense Undistributed	16,779	15,193
Gas Stored Underground - Current	20,184,889	19,475,231
Prepayments	733,410	1,008,553
Misc. Current & Accrued Assets	-	-
Interest and Dividends Receivable	686	468
Rents Receivable	-	-
Accrued Utility Revenues	8,880,725	15,802,310
Accrued Wholesale Revenues	-	-
Total Current and Accrued Assets	53,672,188	66,107,030
<b>DEFERRED DEBITS</b>		
Unamortized Debt Expenses	2,774,559	2,848,310
Other Regulatory Assets	69,705,785	59,732,533
Miscellaneous Deferred Debits	1,067,716	378,687
Unamortized Loss on Reacquired Debt	4,443,266	4,577,962
Accumulated Deferred Income Taxes	1,502,155	11,104,781
Total Deferred Debits	79,493,481	78,642,273
Total Assets	<u>\$ 722,931,183</u>	<u>\$ 688,263,559</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - GAS ONLY

<u>LIABILITIES &amp; COMMON EQUITY</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>PROPRIETARY CAPITAL</b>		
Common Stock Issued	\$ 91,326,607	\$ 89,966,062
Other Paid - In Capital	17,953,306	17,685,845
(Less) Capital Stock Expense	179,549	176,874
Retained Earnings	<u>207,808,230</u>	<u>188,643,659</u>
Total Proprietary Capital	316,908,594	296,118,692
<b>LONG-TERM DEBT</b>		
Bonds	<u>237,505,543</u>	<u>233,908,067</u>
Total Long-Term Debt	237,505,543	233,908,067
<b>OTHER NONCURRENT LIABILITIES</b>		
Accumulated Provision for Postretirement Benefits	<u>34,567,455</u>	<u>31,416,599</u>
Total Other Noncurrent Liabilities	34,567,455	31,416,599
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Accounts Payable	12,654,077	10,887,112
Accounts Payable to Associated Companies	3,423,488	3,077,990
Customer Deposits	4,675,681	8,095,864
Taxes Accrued	3,917,517	3,911,624
Interest Accrued	2,594,775	2,477,784
Miscellaneous Current and Accrued Liabilities	<u>13,994,298</u>	<u>17,568,769</u>
Total Current and Accrued Liabilities	41,259,836	46,019,143
<b>DEFERRED CREDITS AND OTHER</b>		
Customer Advances for Construction	6,042,838	6,308,415
Asset Retirement Obligations	43,523,221	38,522,001
Accumulated Deferred Investment Tax Credits	-	-
Other Deferred Credits	229,873	1,030,544
Other Regulatory Liabilities	10,068,230	9,769,698
Miscellaneous Long-Term Liabilities	11,589,516	7,279,944
Accumulated Deferred Income Taxes	<u>87,930,224</u>	<u>64,794,506</u>
Total Deferred Credits	159,383,902	127,705,108
Electric/Gas adjustment to balance	(66,694,147)	(46,904,050)
Total Liabilities and Stockholders Equity	<u>\$ 722,931,183</u>	<u>\$ 688,263,559</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE STATEMENTS OF OPERATING INCOME - TOTAL

	Twelve Months Ended	
	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>OPERATING REVENUES</b>		
Residential Sales	\$ 542,356,786	\$ 561,820,426
Small (or Comm.)	368,153,313	359,575,019
Large (or Ind.)	152,589,972	152,883,146
Public Street and Highway Lighting	6,385,692	7,009,661
Other Sales to Public Authorities	97,955,025	95,006,395
Total Sales to Ultimate Consumers	<u>1,167,440,788</u>	<u>1,176,294,647</u>
Sales for Resale	122,808,990	137,715,864
Interdepartmental Sales	7,290,452	5,932,160
Forfeited Discounts	7,930,902	9,386,461
Transportation Revenue	6,777,034	7,221,048
Miscellaneous Service Revenues	1,714,495	1,556,261
Rent from Electric/Gas Property	3,191,124	2,916,357
Other Electric Revenue	6,683,812	5,234,931
Other Gas Revenue	8,576	9,575
Total Operating Revenues	<u>1,323,846,173</u>	<u>1,346,267,304</u>
<b>OPERATING EXPENSES</b>		
Fuel	364,417,723	373,684,100
Power Purchased	69,067,179	57,504,359
Purchased Gas	134,952,882	169,633,961
Operation Expense	236,431,977	230,716,875
Maintenance Expense	124,285,221	113,372,417
Depreciation Expense	143,365,536	133,359,545
Amort. & Depl. of Utility Plant	8,381,255	7,524,042
Regulatory Credits	(5,963,065)	(4,832,258)
Taxes Other Than Income Taxes	28,493,240	23,317,904
Income Taxes	63,506,513	66,768,220
(Gains) from Disposition of Allowances	(694)	(2,578)
Accretion Expense	2,711,212	3,446,752
Total Utility Operating Expenses	<u>1,169,648,979</u>	<u>1,174,493,339</u>
Net Utility Operating Income	<u>154,197,194</u>	<u>171,773,965</u>
Total Other Income	1,710,248	(508,757)
Total Other Income Deductions	1,652,017	(16,126,720)
Total Taxes on Other Income and Deductions	(284,862)	5,693,800
Net Other Income and Deductions	<u>343,093</u>	<u>9,924,163</u>
<b>INTEREST</b>		
Interest on Long-Term Debt	38,260,233	42,683,526
Amortization of Debt Disc. and Expenses	2,057,415	927,141
Amortization of Loss on Reacquired Debt	1,217,690	1,211,759
Other Interest Charges	2,724,996	2,515,569
Total Interest Charges	<u>44,260,334</u>	<u>47,337,995</u>
Net Income	<u>\$ 110,279,953</u>	<u>\$ 134,360,133</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - TOTAL

<u>ASSETS</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>UTILITY PLANT</b>		
Utility Plant	\$ 4,747,436,578	\$ 4,587,441,217
Construction Work in Progress	184,129,220	180,909,072
Total Utility Plant	4,931,565,798	4,768,350,289
Less: Accum. Prov. for Depr. Amort. Depl.	2,144,260,446	2,068,083,714
Net Utility Plant	2,787,305,352	2,700,266,575
Gas Stored Underground - Noncurrent	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility Property-Less Reserve	11,879	11,879
Special Funds	26,812,547	20,180,403
Other Investments	594,286	594,286
Total Other Property and Investments	27,418,712	20,786,568
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash	37,944,607	28,355,866
Special Deposits	-	4,098,610
Working Fund	20,090	20,090
Temporary Cash Investments	16,338,854	2,433
Customer Accounts Receivable	64,801,469	74,727,549
Other Accounts Receivable	9,378,371	6,808,201
Less: Accum. Prov. for Uncollectible Acct.-Credit	2,173,401	3,971,575
Accounts Receivable from Associated Companies	20,097,723	24,396,918
Fuel Stock	66,393,015	67,368,407
Plant Materials and Operating Supplies	30,964,056	30,050,638
Stores Expense Undistributed	5,553,100	5,108,104
Gas Stored Underground - Current	20,184,889	19,475,231
Prepayments	4,804,663	6,469,399
Misc. Current & Accrued Assets	17,915	944,323
Interest and Dividends Receivable	19,713	18,731
Rents Receivable	120,223	2,194
Accrued Utility Revenues	48,997,725	56,212,310
Accrued Wholesale Revenues	317,894	-
Total Current and Accrued Assets	323,780,906	320,087,429
<b>DEFERRED DEBITS</b>		
Unamortized Debt Expenses	12,916,551	13,460,451
Other Regulatory Assets	388,800,142	357,236,197
Miscellaneous Deferred Debits	1,804,929	1,328,343
Unamortized Loss on Reacquired Debt	20,682,090	21,631,640
Accumulated Deferred Income Taxes	22,116,907	53,426,611
Total Deferred Debits	446,320,619	447,083,242
Total Assets	<u>\$ 3,586,965,579</u>	<u>\$ 3,490,363,804</u>

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Response to First Data Request of Commission Staff June 15, 2012

COMPARATIVE BALANCE SHEETS - TOTAL

<u>LIABILITIES &amp; COMMON EQUITY</u>	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>PROPRIETARY CAPITAL</b>		
Common Stock Issued	\$ 425,170,424	\$ 425,170,424
Other Paid - In Capital	83,581,499	83,581,499
(Less) Capital Stock Expense	835,889	835,889
Retained Earnings	879,118,653	849,838,700
Total Proprietary Capital	1,387,034,687	1,357,754,734
<b>LONG-TERM DEBT</b>		
Bonds	1,105,705,507	1,105,425,647
Total Long-Term Debt	1,105,705,507	1,105,425,647
<b>OTHER NONCURRENT LIABILITIES</b>		
Accumulated Provision for Postretirement Benefits	160,669,174	148,212,254
Total Other Noncurrent Liabilities	160,669,174	148,212,254
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Accounts Payable	92,234,602	75,673,664
Accounts Payable to Associated Companies	15,938,027	14,546,268
Customer Deposits	22,435,651	23,240,673
Taxes Accrued	17,874,000	18,309,171
Interest Accrued	12,083,404	11,708,678
Miscellaneous Current and Accrued Liabilities	28,854,345	32,140,201
Total Current and Accrued Liabilities	189,420,029	175,618,655
<b>DEFERRED CREDITS AND OTHER</b>		
Customer Advances for Construction	7,329,863	8,163,578
Asset Retirement Obligations	59,331,864	53,309,601
Accumulated Deferred Investment Tax Credits	42,048,775	44,843,141
Other Deferred Credits	8,148,017	12,660,925
Other Regulatory Liabilities	58,003,499	62,145,912
Miscellaneous Long-Term Liabilities	53,954,917	34,448,469
Accumulated Deferred Income Taxes	515,319,247	487,780,888
Total Deferred Credits	744,136,182	703,352,514
Electric/Gas adjustment to balance		
Total Liabilities and Stockholders Equity	\$ 3,586,965,579	\$ 3,490,363,804

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**CASE NO. 2012-00222**  
**Response to First Data Request of Commission Staff June 15, 2012**

STATEMENT OF CHANGES IN OWNER'S EQUITY

	COMMON STOCK	COMMON STOCK EXPENSE	OTHER PAID-IN CAPITAL	OTHER COMPREHENSIVE INCOME	RETAINED EARNINGS
BALANCE AT 3/31/2010	\$ 425,170,424	\$ (835,889)	\$ 83,581,499	\$ (10,559,983)	\$ 757,728,567
Credits From Income					134,360,133
Common Dividends					(42,250,000)
Gain on Derivative Instruments				(1,994,692)	
Reclass to Regulatory Assets, Long-term					
Interest Rate Swap				12,554,675	
BALANCE AT 3/31/2011	<u>425,170,424</u>	<u>(835,889)</u>	<u>83,581,499</u>	<u>-</u>	<u>849,838,700</u>
Credits From Income					110,279,953
Common Dividends					(81,000,000)
BALANCE AT 3/31/2012	<u><u>\$ 425,170,424</u></u>	<u><u>\$ (835,889)</u></u>	<u><u>\$ 83,581,499</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 879,118,653</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**CASE NO. 2012-00222**  
**Response to First Data Request of Commission Staff June 15, 2012**

**COMPARATIVE STATEMENT OF CASH FLOWS**

	<u>3/31/2012</u>	<u>3/31/2011</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 110,279,953	\$ 134,360,133
Items not requiring (providing) cash currently:		
Depreciation	143,365,536	133,359,545
Amortization	8,381,255	7,524,041
Deferred income taxes - net	58,848,063	61,708,486
Investment tax credit - net	(2,794,366)	(2,557,764)
Gain on disposal of assets	(69,681)	(8,745)
Other	25,293,674	(16,997,926)
Change in receivables	18,972,490	39,979,241
Change in inventory	(721,429)	483,070
Change in allowance inventory	(14,776)	1,535
Change in payables and accrued expenses	46,964,654	(73,641,627)
Change in regulatory assets	(35,272,908)	(34,570,565)
Change in regulatory liabilities	(4,142,413)	3,925,861
Change in other deferred debits	7,800,269	(4,157,163)
Change in other deferred credits	(4,344,510)	716,065
Other	(28,636,158)	(70,742,573)
Gain on disposal of assets	(14,527,142)	45,070,117
Net cash provided from operating activities	<u>329,382,511</u>	<u>224,451,731</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Gross additions to utility plant - construction expenditures	(183,620,393)	(200,705,216)
Gross additions to common utility plant - construction expenditures	(16,988,904)	(21,029,518)
Proceeds received from sales of property	69,681	9,419
Change in derivatives	(3,778)	2,739,179
Change in restricted cash	(5,499,965)	(1,853,579)
Other	(14,912,195)	150,465,200
Net cash used for investing activities	<u>(220,955,554)</u>	<u>(70,374,515)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Proceeds from issuance of long-term debt	(1,501,794)	520,541,663
Payments for retirement of long-term debt	-	(485,000,000)
Net change in short-term debt	-	(123,592,400)
Dividends on common stock	(81,000,000)	(42,250,000)
Net cash provided from (used for) financing activities	<u>(82,501,794)</u>	<u>(130,300,737)</u>
<b>NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS</b>	25,925,163	23,776,479.14
<b>CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD</b>	<u>28,358,298</u>	<u>4,581,820</u>
<b>CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD</b>	<u>\$ 54,283,461</u>	<u>\$ 28,358,299</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 13**

**Responding Witness: Valerie L. Scott**

Q-13. Provide the following:

- a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on an electric operations-only basis.
- b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a gas operations-only basis.
- c. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

- A-13.
- a. See attached trial balance for income statement accounts for electric operations. Separate balance sheet accounts are not maintained for electric operations, therefore a separate trial balance for balance sheet accounts is not provided.
  - b. See attached trial balance for income statement accounts for gas operations. Separate balance sheet accounts are not maintained for gas operations, therefore a separate trial balance for balance sheet accounts is not provided.
  - c. See attached.



**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012**

Account	Description	Electric	Gas	Total Company
403011	DEPREC EXP - STEAM POWER GEN	\$ 69,547,797.99	\$ -	\$ 69,547,797.99
403012	DEPREC EXP - HYDRO POWER GEN	609,282.01	-	609,282.01
403013	DEPREC EXP - OTH POWER GEN	8,548,104.20	-	8,548,104.20
403014	DEPREC EXP - TRANSMISSION	5,605,561.51	-	5,605,561.51
403015	DEPREC EXP - DISTRIBUTION	23,277,078.57	-	23,277,078.57
403016	GENERAL DEPRECIATION EXPENSE	228,286.70	-	228,286.70
403021	DEPREC. EXP. - UNDERGROUND - GAS	-	1,269,757.43	1,269,757.43
403022	DEPREC. EXP. - TRANSMISSION - GAS	-	68,894.52	68,894.52
403023	DEPREC. EXP. - DISTRIBUTION - GAS	-	14,989,278.23	14,989,278.23
403024	DEPREC. EXP. - GENERAL - GAS	-	233,576.12	233,576.12
403025	DEPREC. EXP. - COMMON	9,275,210.79	3,788,466.38	13,063,677.17
403026	DEPREC. EXP. - STEAM - ECR	2,672,388.48	-	2,672,388.48
403111	DEPREC EXP ARO STEAM	2,192,056.36	-	2,192,056.36
403112	DEPREC EXP ARO TRANSMISSION	2,851.00	-	2,851.00
403113	DEPREC EXP ARO OTHER PRODUCTION	1,158.72	-	1,158.72
403114	DEPREC EXP ARO HYDRO	1,748.52	-	1,748.52
403115	DEPREC EXP ARO DISTRIBUTION	7,375.17	-	7,375.17
403211	DEPREC EXP ARO GAS UNDERGROUND STORAGE	-	609,257.05	609,257.05
403212	DEPREC EXP ARO GAS DISTRIBUTION	-	373,621.75	373,621.75
403213	DEPREC EXP ARO GAS TRANSMISSION	-	61,723.99	61,723.99
403311	DEPREC EXP ARO COMMON	1,462.92	597.48	2,060.40
404301	AMORT-INTANG GAS PLT	-	2,456,200.73	2,456,200.73
404401	AMT-EL INTAN PLT-RTL	3,184,876.98	-	3,184,876.98
404402	AMT-EL INTAN PLT-WHS	2,740,177.53	-	2,740,177.53
407401	REGULATORY CREDITS - GENERATION ACCRETION	(1,613,618.78)	-	(1,613,618.78)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(4,031.04)	-	(4,031.04)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(29,705.43)	-	(29,705.43)
407406	REGULATORY CREDITS - GAS ACCRETION	-	(1,058,005.05)	(1,058,005.05)
407407	REGULATORY CREDITS - COMMON ACCRETION	(4,154.55)	(1,696.93)	(5,851.48)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(2,194,963.60)	-	(2,194,963.60)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(2,851.00)	-	(2,851.00)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(7,375.17)	-	(7,375.17)
407426	REGULATORY CREDITS - GAS DEPRECIATION	-	(1,044,602.79)	(1,044,602.79)
407427	REGULATORY CREDITS - COMMON DEPRECIATION	(1,462.92)	(597.48)	(2,060.40)
408101	TAX-NON INC-UTIL OPR	31,552.52	7,879.32	39,431.84
408102	REAL AND PERSONAL PROP. TAX	13,722,045.65	4,579,403.99	18,301,449.64
408103	KY PUBLIC SERVICE COMMISSION TAX	1,459,927.61	489,342.53	1,949,270.14
408105	FEDERAL UNEMP TAX	78,119.28	19,213.75	97,333.03
408106	FICA TAX	4,466,557.98	1,093,067.53	5,559,625.51
408107	STATE UNEMP TAX	67,014.76	15,957.11	82,971.87
408108	REAL AND PERSONAL PROP TAX - ECR	109,185.00	-	109,185.00
408195	FEDERAL UNEMP TAX - INDIRECT	19,874.80	3,685.25	23,560.05
408196	FICA TAX - INDIRECT	1,919,685.95	355,414.59	2,275,100.54
408197	STATE UNEMP TAX - INDIRECT	46,637.24	8,674.79	55,312.03
408202	TAX-NON INC-OTHER	2,415.00	852.00	3,267.00
409101	FED INC TAX-UTIL OPR	20,340,460.87	(16,590,720.13)	3,749,740.74
409102	KY ST INCOME TAXES	8,126,933.27	(1,793,586.28)	6,333,346.99
409203	FED INC TAX-OTHER	(678,783.04)	(118,678.26)	(797,461.30)
409206	ST INC TAX-OTHER	(124,868.30)	(21,643.45)	(146,511.75)
410101	DEF FED INC TAX-OPR	142,088,959.52	50,158,510.55	192,247,470.07
410102	DEF ST INC TAX-OPR	29,089,941.46	9,596,174.57	38,686,116.03
410203	DEF FEDERAL INC TX	2,470,994.58	3,557.15	2,474,551.73
410204	DEF STATE INC TAX	405,922.99	-	405,922.99
411101	FED INC TX DEF-CR-OP	(117,353,697.26)	(21,193,295.12)	(138,546,992.38)
411102	ST INC TAX DEF-CR-OP	(30,467,294.05)	(5,701,508.16)	(36,168,802.21)
411150	ACCRETION EXPENSE - GENERATION	1,613,618.78	-	1,613,618.78
411151	ACCRETION EXPENSE - TRANSMISSION	4,031.04	-	4,031.04
411155	ACCRETION EXPENSE - DISTRIBUTION	29,705.43	-	29,705.43
411156	ACCRETION EXPENSE - GAS	-	1,058,005.05	1,058,005.05
411157	ACCRETION EXPENSE - COMMON	4,154.55	1,696.93	5,851.48
411201	FD INC TX DEF-CR-OTH	(1,860,580.40)	(59,285.82)	(1,919,866.22)
411202	ST INC TX DEF-CR-OTH	(294,601.25)	(10,163.28)	(304,764.53)
411404	AMORTIZATION OF ITC	(2,661,472.48)	(132,893.99)	(2,794,366.47)
411802	GAIN-DISP OF ALLOW	(693.97)	-	(693.97)
415004	MERCHANDISE SALES	(13,503.46)	-	(13,503.46)
416001	EXPENSES FROM CUSTOMER SERVICE LINES	-	23,670.73	23,670.73
417004	SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA	(846,343.44)	-	(846,343.44)
417005	IMPA-WORKING CAPITAL	(178,538.24)	-	(178,538.24)
417006	IMEA-WORKING CAPITAL	(168,003.36)	-	(168,003.36)
417124	PROPERTY INSURANCE - (TC ALLOC ONLY)	(19,869.52)	-	(19,869.52)
418001	NONOPR RENT INCOME	(17,425.40)	(7,117.41)	(24,542.81)
419005	INT INC-FED TAX PMT	(2.80)	(0.75)	(3.55)
419006	INT INC-ST TAX PMT	(337.74)	(90.32)	(428.06)
419014	DIVS FROM INVESTMENT	(30,911.56)	(8,259.24)	(39,170.80)
419205	INTEREST INCOME FROM FINANCIAL HOLDINGS	2,168.65	579.95	2,748.60
419206	INTEREST INCOME FROM OTHER LOANS & RECEIVABLES	(16,530.64)	-	(16,530.64)
419207	INTEREST INCOME FROM SPECIAL FUNDS	(18,674.88)	(4,984.28)	(23,659.16)
419209	INT INC-ASSOC CO	(3,576.07)	-	(3,576.07)
419211	DIVIDENDS FROM OVEC	(56,300.00)	-	(56,300.00)
421001	MISC NONOPR INCOME	(972,901.34)	(242,916.59)	(1,215,817.93)

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012**

Account	Description	Electric	Gas	Total Company
421101	GAIN-PROPERTY DISP	(8,310.18)	(61,370.41)	(69,680.59)
421550	MTM INCOME - ELECTRIC - NONHEDGING	939,300.14	-	939,300.14
426101	DONATIONS	1,571,286.73	331,831.49	1,903,118.22
426191	DONATIONS - INDIRECT	22,504.33	4,361.75	26,866.08
426301	PENALTIES	26,241.87	(2.02)	26,239.85
426401	EXP-CIVIC/POL/REL	81,313.98	724.76	82,038.74
426491	EXP-CIVIC/POL/REL - INDIRECT	690,905.33	153,104.87	844,010.20
426501	OTHER DEDUCTIONS	621,445.43	112,590.50	734,035.93
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(2,057,507.88)	-	(2,057,507.88)
426560	ECONOMIC DEVELOPMENT RIDER-CREDITS EARNED	1,519.89	-	1,519.89
426591	OTHER DEDUCTIONS - INDIRECT	79,976.59	11,719.14	91,695.73
427020	INT EXP-FMB LGE2010 \$250M 11/15	3,206,328.11	856,171.86	4,062,499.97
427021	INT EXP-FMB LGE2010 \$285M 11/40	11,527,982.85	3,078,267.18	14,606,250.03
427125	INT EXP-PCB LM/JC2007A \$31M 06/33	1,376,254.59	367,495.35	1,743,749.94
427126	INT EXP-PCB LM/JC2007B \$35.2M 06/33	526,764.33	140,661.47	667,425.80
427127	INT EXP-PCB TC2007A \$60M 06/33	2,178,330.00	581,670.00	2,760,000.00
427128	INT EXP-PCB JC2000A \$25M 05/27	763,295.31	204,057.87	967,353.18
427129	INT EXP-PCB TC2000A \$83.3M 08/30	99,628.86	26,623.67	126,252.53
427130	INT EXP-PCB JC2001A \$10.1M 09/27	12,428.16	3,317.15	15,745.31
427161	INT EXP-SWAP-JPM \$83.335M 11/20 5.495%	3,526,974.77	941,805.13	4,468,779.90
427168	INT EXP-SWAP-MS \$32M 10/32 3.657%	885,294.98	236,403.70	1,121,698.68
427169	INT EXP-SWAP-MS \$32 M 10/32 3.645%	882,255.91	235,592.16	1,117,848.07
427170	INT EXP-SWAP-BOA \$32M 10/32 3.695%	894,918.93	238,973.57	1,133,892.50
427180	INT EXP-PCB JC2001A \$22.5M 9/26	91,066.45	24,330.80	115,397.25
427181	INT EXP-PCB TC2001A \$27.5M 9/26	67,160.28	17,940.03	85,100.31
427182	INT EXP-PCB JC2001B \$35M 11/27	181,893.88	48,598.07	230,491.95
427183	INT EXP-PCB TC2001B \$35M 11/27	182,179.38	48,674.30	230,853.68
427189	INT EXP-PCB TC2002A \$41.665M 10/32	63,046.66	16,845.19	79,891.85
427190	INT EXP-PCB JC2003A \$128M	1,915,513.04	511,489.57	2,427,002.61
427194	INT EXP-PCB LM/JC2005A \$40M 2/35	1,815,274.93	484,725.02	2,299,999.95
428019	AM EXP-LGE REVOLVING CREDIT \$400M 12/14	739,782.61	197,589.91	937,372.52
428020	AM EXP-FMB LGE2010 \$250M 11/15	401,810.50	107,289.53	509,100.03
428021	AM EXP-FMB LGE2010 \$285M 11/40	92,562.31	24,715.90	117,278.21
428031	AM EXP \$35.2M 6/33	5,962.44	1,592.05	7,554.49
428035	AM EXP-PCB TC2007A \$60M 6/33	37,516.56	10,017.84	47,534.40
428059	AM EXP-PCB JC2001A \$10.1M 9/27	16,094.73	4,297.74	20,392.47
428076	AM EXP-PCB TC2000A \$83M 8/30	30,549.78	8,157.54	38,707.32
428080	AM EXP-PCB JC2001A \$22.5M 9/26	7,832.34	2,091.42	9,923.76
428081	AM EXP-PCB TC2001A \$27.5M 9/26	8,516.07	2,273.97	10,790.04
428082	AM EXP-PCB JC2001B \$35M 11/27	8,678.04	2,317.23	10,995.27
428083	AM EXP-PCB TC2001B \$35M 11/27	8,679.45	2,317.59	10,997.04
428089	AM EXP-PCB TC2002A \$41.665M 10/32	29,376.84	7,844.43	37,221.27
428091	AM EXP-PCB LM/JC2003A \$128M	15,539.21	4,149.30	19,688.51
428104	AM LOSS-1985J \$25M 07/95	24,861.42	6,638.67	31,500.09
428108	AM LOSS-1976B \$35.2M 09/06	17,294.01	4,617.99	21,912.00
428109	AM LOSS-1975A \$31M 09/00	9,054.24	2,417.76	11,472.00
428110	AM LOSS-1987A \$60M 08/97	81,280.14	21,703.86	102,984.00
428124	AM LOSS-PCB JC1990A \$25M 06/15	63,948.21	17,075.79	81,024.00
428125	AM LOSS-PCB TC1990A \$83.3M 11/20	113,415.27	30,284.82	143,700.09
428126	AM LOSS-PCB LM/JC2007B \$35.2M 06/33	19,489.11	5,204.10	24,693.21
428127	AM LOSS-PCB LM/JC2007A \$31M 06/33	28,977.42	7,737.66	36,715.08
428128	AM LOSS-PCB JC2000A \$25M 05/27	33,554.65	8,956.28	42,510.93
428130	AM LOSS-PCB JC1992A \$31M 09/17	3,948.21	1,054.26	5,002.47
428131	AM LOSS-PCB JC1993A \$35.2M 08/13	2,236.05	597.03	2,833.08
428135	AM LOSS REACQ \$60M 6/33	5,220.93	1,394.07	6,615.00
428180	AM LOSS-PCB JC1996A \$22.5M 09/26	61,106.91	16,317.09	77,424.00
428181	AM LOSS-PCB TC1996A \$27.5M 09/26	51,616.98	13,783.05	65,400.03
428182	AM LOSS-PCB JC1997A \$35M 11/27	38,717.34	10,338.57	49,055.91
428183	AM LOSS-PCB TC1997A \$35M 11/27	38,565.84	10,298.07	48,863.91
428189	AM LOSS-TC1990B \$41.665M 10/20	44,049.60	11,762.37	55,811.97
428191	AM LOSS-JC1993B \$26M 11/03	150,733.29	40,249.68	190,982.97
428192	AM LOSS-LM/JC2003A \$128M 10/33	96,876.03	25,868.43	122,744.46
428194	AM LOSS-JC1995A \$40M 11/05	36,974.82	9,873.18	46,848.00
428196	AM LOSS-PCB LM/JC2005A \$40M 02/35	39,144.03	10,452.45	49,596.48
428220	AM DISC-FMB LGE2010 \$250M 11/15	139,302.61	37,197.39	176,500.00
428221	AM DISC-FMB LGE2010 \$285M 11/40	81,576.85	21,783.09	103,359.94
430002	INT-DEBT TO ASSOC CO	1,986.55	11.67	1,998.22
431002	INT-CUST DEPOSITS	1,105,407.87	295,174.46	1,400,582.33
431004	INT-OTHER TAX DEFNCY	52,499.21	27,124.80	79,624.01
431008	INT-DSM COST RECOVER	2,402.74	656.31	3,059.05
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	978,640.30	261,092.35	1,239,732.65
440101	ELECTRIC RESIDENTIAL DSM	(12,684,090.72)	-	(12,684,090.72)
440102	ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV	(207,267,567.98)	-	(207,267,567.98)
440103	ELECTRIC RESIDENTIAL ENERGY FUEL REV	(91,495,795.57)	-	(91,495,795.57)
440104	ELECTRIC RESIDENTIAL FAC	(14,612,404.06)	-	(14,612,404.06)
440111	ELECTRIC RESIDENTIAL ECR	(25,184.40)	-	(25,184.40)
440112	ELECTRIC RESIDENTIAL MSR	359.43	-	359.43
440114	ELECTRIC RESIDENTIAL VDT	112.89	-	112.89
440116	ELECTRIC RESIDENTIAL DEMAND ECR	(333.74)	-	(333.74)
440117	ELECTRIC RESIDENTIAL ENERGY ECR	(3,130,157.16)	-	(3,130,157.16)

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012**

Account	Description	Electric	Gas	Total Company
440118	ELECTRIC RESIDENTIAL DEMAND CHG REV	(81,778.63)	-	(81,778.63)
440119	ELECTRIC RESIDENTIAL CUST CHG REV	(35,388,387.45)	-	(35,388,387.45)
442101	ELECTRIC SMALL COMMERCIAL DSM	(2,812,156.28)	-	(2,812,156.28)
442102	ELECTRIC SMALL COMMERCIAL ENERGY NON-FUEL REV	(84,627,047.34)	-	(84,627,047.34)
442103	ELECTRIC SMALL COMMERCIAL ENERGY FUEL REV	(30,605,044.86)	-	(30,605,044.86)
442104	ELECTRIC SMALL COMMERCIAL FAC	(4,846,059.83)	-	(4,846,059.83)
442111	ELECTRIC SMALL COMMERCIAL ECR	26,167.89	-	26,167.89
442112	ELECTRIC SMALL COMMERCIAL MSR	(1,614.93)	-	(1,614.93)
442114	ELECTRIC SMALL COMMERCIAL VDT	(448.85)	-	(448.85)
442116	ELECTRIC SMALL COMMERCIAL DEMAND ECR	(44,816.63)	-	(44,816.63)
442117	ELECTRIC SMALL COMMERCIAL ENERGY ECR	(1,149,966.28)	-	(1,149,966.28)
442118	ELECTRIC SMALL COMMERCIAL DEMAND CHG REV	(1,896,346.03)	-	(1,896,346.03)
442119	ELECTRIC SMALL COMMERCIAL CUST CHG REV	(11,081,426.52)	-	(11,081,426.52)
442201	ELECTRIC LARGE COMMERCIAL DSM	(2,069,085.46)	-	(2,069,085.46)
442202	ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV	(27,477,308.27)	-	(27,477,308.27)
442203	ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV	(50,420,290.03)	-	(50,420,290.03)
442204	ELECTRIC LARGE COMMERCIAL FAC	(7,957,133.17)	-	(7,957,133.17)
442211	ELECTRIC LARGE COMMERCIAL ECR	102,503.30	-	102,503.30
442212	ELECTRIC LARGE COMMERCIAL MSR	(1,389.87)	-	(1,389.87)
442216	ELECTRIC LARGE COMMERCIAL DEMAND ECR	(1,587,395.65)	-	(1,587,395.65)
442217	ELECTRIC LARGE COMMERCIAL ENERGY ECR	(9,029.22)	-	(9,029.22)
442218	ELECTRIC LARGE COMMERCIAL DEMAND CHG REV	(74,602,911.50)	-	(74,602,911.50)
442219	ELECTRIC LARGE COMMERCIAL CUST CHG REV	(2,864,735.76)	-	(2,864,735.76)
442301	ELECTRIC INDUSTRIAL DSM	(12,390.85)	-	(12,390.85)
442302	ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV	(20,296,121.04)	-	(20,296,121.04)
442303	ELECTRIC INDUSTRIAL ENERGY FUEL REV	(52,167,695.22)	-	(52,167,695.22)
442304	ELECTRIC INDUSTRIAL FAC	(8,122,383.21)	-	(8,122,383.21)
442311	ELECTRIC INDUSTRIAL ECR	165,151.70	-	165,151.70
442316	ELECTRIC INDUSTRIAL DEMAND ECR	(1,439,229.96)	-	(1,439,229.96)
442317	ELECTRIC INDUSTRIAL ENERGY ECR	(1,293.70)	-	(1,293.70)
442318	ELECTRIC INDUSTRIAL DEMAND CHG REV	(63,384,563.19)	-	(63,384,563.19)
442319	ELECTRIC INDUSTRIAL CUST CHG REV	(657,946.33)	-	(657,946.33)
444101	ELECTRIC STREET LIGHTING DSM	(38.03)	-	(38.03)
444102	ELECTRIC STREET LIGHTING ENERGY NON-FUEL REV	(5,176,617.21)	-	(5,176,617.21)
444103	ELECTRIC STREET LIGHTING ENERGY FUEL REV	(982,942.66)	-	(982,942.66)
444104	ELECTRIC STREET LIGHTING FAC	(147,017.71)	-	(147,017.71)
444111	ELECTRIC STREET LIGHTING ECR	11,402.83	-	11,402.83
444112	ELECTRIC STREET LIGHTING MSR	6.24	-	6.24
444117	ELECTRIC STREET LIGHTING ENERGY ECR	(58,608.98)	-	(58,608.98)
444119	ELECTRIC STREET LIGHTING CUST CHG REV	(31,875.81)	-	(31,875.81)
445101	ELECTRIC PUBLIC AUTH DSM	(772,026.82)	-	(772,026.82)
445102	ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV	(19,740,873.41)	-	(19,740,873.41)
445103	ELECTRIC PUBLIC AUTH ENERGY FUEL REV	(25,866,133.98)	-	(25,866,133.98)
445104	ELECTRIC PUBLIC AUTH FAC	(3,968,579.25)	-	(3,968,579.25)
445111	ELECTRIC PUBLIC AUTH ECR	28,979.92	-	28,979.92
445112	ELECTRIC PUBLIC AUTH MSR	3.91	-	3.91
445116	ELECTRIC PUBLIC AUTH DEMAND ECR	(857,233.68)	-	(857,233.68)
445117	ELECTRIC PUBLIC AUTH ENERGY ECR	(119,419.92)	-	(119,419.92)
445118	ELECTRIC PUBLIC AUTH DEMAND CHG REV	(35,050,262.75)	-	(35,050,262.75)
445119	ELECTRIC PUBLIC AUTH CUST CHG REV	(1,115,033.98)	-	(1,115,033.98)
447005	I/C SALES - OSS	(118,126.38)	-	(118,126.38)
447006	I/C SALES NL	(78,557,872.95)	-	(78,557,872.95)
447016	CLOSED 04/11 - SALES - MISO DAY 2 - OSS	1,418,934.80	-	1,418,934.80
447050	SPOT SALES - ENERGY - KWH	(48,293,004.33)	-	(48,293,004.33)
447110	SETTLED SWAP REVENUE	(2,055,719.70)	-	(2,055,719.70)
447210	SETTLED SWAP EXPENSE	4,796,798.57	-	4,796,798.57
450001	FORFEITED DISC/LATE PAYMENT CHARGE-ELEC	(5,456,485.53)	-	(5,456,485.53)
451001	RECONNECT CHRGE-ELEC	(1,568,160.50)	-	(1,568,160.50)
451002	TEMPORARY SERV-ELEC	(52,813.46)	-	(52,813.46)
451004	OTH SERVICE REV-ELEC	(2,101.25)	-	(2,101.25)
454001	CATV ATTACH RENT	(774,127.63)	-	(774,127.63)
454002	OTH RENT-ELEC PROP	(2,226,768.42)	-	(2,226,768.42)
454003	RENT FRM FIBER OPTIC	112,081.41	-	112,081.41
454006	FACILITY CHARGES	(7,100.16)	-	(7,100.16)
454900	I/C JOINT USE RENT REVENUE-ELEC-INDIRECT	(62,441.91)	-	(62,441.91)
456003	COMP-TAX REMIT-ELEC	(12,780.00)	-	(12,780.00)
456004	COMP-STBY PWR-H2O CO	(17,498.25)	-	(17,498.25)
456007	RET CHECK CHRGE-ELEC	(116,261.75)	-	(116,261.75)
456008	OTHER MISC ELEC REVS	(73,399.29)	-	(73,399.29)
456022	COAL RESALE REVENUES	(707,438.77)	-	(707,438.77)
456028	EXCESS FACILITIES CHARGES/NRB ELECTRIC REV (ENDED 04/09)	(75,456.72)	-	(75,456.72)
456109	NL TRANSMISSION OF ELECTRIC ENERGY-3RD PARTY	(5,286,626.31)	-	(5,286,626.31)
456114	INTERCOMPANY TRANSMISSION REVENUE - RETAIL SOURCING OSS	(94,986.19)	-	(94,986.19)
456118	INTRACOMPANY TRANSMISSION REVENUE - NATIVE LOAD	(24,286.52)	-	(24,286.52)
456119	INTRACOMPANY TRANSMISSION REVENUE - RETAIL SOURCING OSS	(1,301,580.44)	-	(1,301,580.44)
456124	I/C TRANSMISSION RETAIL REVENUE - NATIVE LOAD	(299,365.12)	-	(299,365.12)
456198	INTRACOMPANY TRANSMISSION REVENUE ELIMINATION - NL	24,286.52	-	24,286.52
456199	INTRACOMPANY TRANSMISSION REVENUE ELIMINATION - RETAIL SOURCING OSS	1,301,580.45	-	1,301,580.45
480101	GAS RESIDENTIAL DSM	-	(3,157,331.89)	(3,157,331.89)
480102	GAS RESIDENTIAL ENERGY REV	-	(37,381,096.68)	(37,381,096.68)

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
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Account	Description	Electric	Gas	Total Company
480104	GAS RESIDENTIAL GSC	-	(85,978,378.30)	(85,978,378.30)
480107	GAS RESIDENTIAL WNA	-	(7,503,818.17)	(7,503,818.17)
480119	GAS RESIDENTIAL CUST CHG REV	-	(43,650,933.70)	(43,650,933.70)
481101	GAS COMMERCIAL DSM	-	(70,465.16)	(70,465.16)
481102	GAS COMMERCIAL ENERGY REV	-	(13,324,413.51)	(13,324,413.51)
481104	GAS COMMERCIAL GSC	-	(38,331,264.62)	(38,331,264.62)
481107	GAS COMMERCIAL WNA	-	(2,339,092.83)	(2,339,092.83)
481119	GAS COMMERCIAL CUST CHG REV	-	(10,162,541.45)	(10,162,541.45)
481202	GAS INDUSTRIAL ENERGY REV	-	(1,353,966.56)	(1,353,966.56)
481204	GAS INDUSTRIAL GSC	-	(5,042,527.63)	(5,042,527.63)
481205	GAS INDUSTRIAL CASHOUT	-	(4,051.67)	(4,051.67)
481219	GAS INDUSTRIAL CUST CHG REV	-	(272,954.32)	(272,954.32)
482101	GAS PUBLIC AUTH DSM	-	(11,732.96)	(11,732.96)
482102	GAS PUBLIC AUTH ENERGY REV	-	(2,260,085.76)	(2,260,085.76)
482104	GAS PUBLIC AUTH GSC	-	(6,810,779.18)	(6,810,779.18)
482105	GAS PUBLIC AUTH CASHOUT	-	(2,954.47)	(2,954.47)
482107	GAS PUBLIC AUTH WNA	-	(491,859.62)	(491,859.62)
482119	GAS PUBLIC AUTH CUST CHG REV	-	(917,033.40)	(917,033.40)
484102	GAS INTERDEPARTMENTAL BASE REVENUES	-	(3,635,736.40)	(3,635,736.40)
484104	GAS INTERDEPARTMENTAL GSC	-	(3,641,263.22)	(3,641,263.22)
484119	GAS INTERDEPARTMENTAL CUSTOMER CHARGE	-	(13,452.00)	(13,452.00)
487001	FORFEITED DISC/LATE PAYMENT CHARGE-GAS	-	(2,474,416.26)	(2,474,416.26)
488001	RECONNECT CHR-GAS	-	(84,685.00)	(84,685.00)
488003	INSPECTION CHARGE-GAS	-	(6,209.00)	(6,209.00)
488005	GAS METER PULSE SERVICE	-	(526.50)	(526.50)
489201	GAS TRANSPORT INTERDEPARTMENTAL - BASE	-	(1,276,699.33)	(1,276,699.33)
489204	GAS TRANSPORT INTERDEP - CASHOUT OFO/UCDI	-	(11,988.24)	(11,988.24)
489301	GAS TRANSPORT - DSM	-	(6,891.93)	(6,891.93)
489302	GAS TRANSPORT - INDUSTRIAL	-	(4,458,985.38)	(4,458,985.38)
489304	GAS TRANSPORT - CASHOUT OFO/UCDI	-	(333,533.56)	(333,533.56)
489322	GAS TRANSPORT - COMMERCIAL	-	(261,021.97)	(261,021.97)
489332	GAS TRANSPORT - PUBLIC AUTHORITY	-	(427,913.63)	(427,913.63)
493001	RENT-GAS PROPERTY	-	(207,262.92)	(207,262.92)
493900	I/C JOINT USE RENT REVENUE-GAS-INDIRECT	-	(25,504.41)	(25,504.41)
495002	COMP-TAX REMIT-GAS	-	(5,220.00)	(5,220.00)
495005	RET CHECK CHR-GAS	-	20.00	20.00
495006	OTHER GAS REVENUES	-	(3,375.65)	(3,375.65)
500100	OPER SUPER/ENG	618,166.76	-	618,166.76
500900	OPER SUPER/ENG - INDIRECT	1,720,508.51	-	1,720,508.51
501001	FUEL-COAL - TON	330,876,941.03	-	330,876,941.03
501004	FUEL COAL - TO SOURCE UTILITY OSS	12,213.42	-	12,213.42
501005	FUEL COAL - OSS	7,322,706.83	-	7,322,706.83
501006	FUEL COAL - OFFSET	(80,707,334.14)	-	(80,707,334.14)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	73,372,413.92	-	73,372,413.92
501020	START-UP OIL - GAL	1,225,355.26	-	1,225,355.26
501022	STABILIZATION OIL - GAL	855,280.66	-	855,280.66
501026	COAL RESALE EXPENSES	503,625.15	-	503,625.15
501090	FUEL HANDLING	4,829,654.56	-	4,829,654.56
501100	START-UP GAS - MCF	2,683,295.06	-	2,683,295.06
501102	STABILIZATION GAS - MCF	4,485,815.66	-	4,485,815.66
501200	BOTTOM ASH DISPOSAL	923,773.20	-	923,773.20
501251	FLY ASH DISPOSAL	(7,824.27)	-	(7,824.27)
501253	ECR FLY ASH DISPOSAL	30,690.00	-	30,690.00
501990	FUEL HANDLING - INDIRECT	731,565.00	-	731,565.00
502001	OTHER WASTE DISPOSAL	4,036,722.52	-	4,036,722.52
502002	BOILER SYSTEMS OPR	8,317,282.76	-	8,317,282.76
502004	SDRS-H2O SYS OPR	2,815,746.94	-	2,815,746.94
502005	SLUDGE STAB SYS OPR	528,009.08	-	528,009.08
502006	SCRUBBER REACTANT EX	14,412,834.32	-	14,412,834.32
502022	OTHER WASTE DISPOSAL - OSS	20,446.85	-	20,446.85
502023	OTHER WASTE DISPOSAL - OFFSET	(20,446.85)	-	(20,446.85)
502025	SCRUBBER REACTANT - OSS	429,025.44	-	429,025.44
502026	SCRUBBER REACTANT - OFFSET	(429,025.44)	-	(429,025.44)
502056	ECR SCRUBBER REACTANT EX	516,538.02	-	516,538.02
502100	STM EXP(EX SDRS,SPP)	4,246,261.01	-	4,246,261.01
502900	STM EXP(EX SDRS,SPP) - INDIRECT	15,241.21	-	15,241.21
504001	STEAM XFERRERD - CR - PROJECT USE	37,602.89	-	37,602.89
505100	ELECTRIC SYS OPR	736,005.13	-	736,005.13
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL EQUIPMENT	8,897.88	-	8,897.88
506100	MISC STM PWR EXP	13,186,689.99	-	13,186,689.99
506104	NOX REDUCTION REAGENT	3,140,216.89	-	3,140,216.89
506105	OPERATION OF SCR/NOX REDUCTION EQUIP	108,444.28	-	108,444.28
506107	SCR/NOX - OSS	96,490.87	-	96,490.87
506108	SCR/NOX - OFFSET	(96,490.87)	-	(96,490.87)
506150	ECR MERCURY MONITORS OPERATIONS	14,628.84	-	14,628.84
506151	ECR ACTIVATED CARBON	298,815.43	-	298,815.43
506152	ECR SORBENT REACTANT - REAGENT ONLY	549,792.46	-	549,792.46
506154	ECR NOX REDUCTION REAGENT	216,252.47	-	216,252.47
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	9,317.56	-	9,317.56
506159	ECR SORBENT INJECTION OPERATION	120,447.01	-	120,447.01

**LOUISVILLE GAS AND ELECTRIC COMPANY  
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Account	Description	Electric	Gas	Total Company
506900	MISC STM PWR EXP - INDIRECT	1,458.21	-	1,458.21
507100	RENTS-STEAM	88,735.84	-	88,735.84
509002	SO2 EMISSION ALLOWANCES	724.89	-	724.89
509003	NOX EMISSION ALLOWANCES	80,634.14	-	80,634.14
509007	EMISSION ALLOWANCES - OSS	20.78	-	20.78
509008	EMISSION ALLOWANCES - OFFSET	(20.78)	-	(20.78)
510100	MTCE SUPER/ENG - STEAM	3,628,671.56	-	3,628,671.56
511100	MTCE-STRUCTURES	2,040,567.95	-	2,040,567.95
512005	MAINTENANCE-SDRS	7,378,295.31	-	7,378,295.31
512015	SDRS-COMMON H2O SYS	895,649.68	-	895,649.68
512017	MTCE-SLUDGE STAB SYS	1,208,553.81	-	1,208,553.81
512051	ECR INSTR/CNTRL-ENVRNL	29,168.24	-	29,168.24
512055	ECR MAINTENANCE-SDRS	87,680.64	-	87,680.64
512100	MTCE-BOILER PLANT	36,082,743.66	-	36,082,743.66
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	644,126.07	-	644,126.07
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	9,275.52	-	9,275.52
512152	ECR SORBENT INJECTION MAINTENANCE	15,413.94	-	15,413.94
512153	ECR MERCURY MONITORS MAINTENANCE	0.69	-	0.69
513100	MTCE-ELECTRIC PLANT	11,509,362.87	-	11,509,362.87
513900	MTCE-ELECTRIC PLANT - BOILER	102,921.88	-	102,921.88
514100	MTCE-MISC/STM PLANT	1,927,230.06	-	1,927,230.06
535100	OPER SUPER/ENG-HYDRO	109,552.80	-	109,552.80
536100	WATER FOR POWER	38,568.09	-	38,568.09
538100	ELECTRIC EXPENSES - HYDRO	258,565.98	-	258,565.98
539100	MISC HYD PWR GEN EXP	94,571.50	-	94,571.50
540100	RENTS-HYDRO	341,098.64	-	341,098.64
541100	MTCE-SUPER/ENG - HYDRO	13,043.95	-	13,043.95
542100	MAINT OF STRUCTURES - HYDRO	309,385.37	-	309,385.37
543100	MTCE-RES/DAMS/WATERW	78,637.49	-	78,637.49
544100	MTCE-ELECTRIC PLANT	287,064.37	-	287,064.37
545100	MTCE-MISC HYDAULIC PLANT	1,939.20	-	1,939.20
546100	OPER SUPER/ENG - TURBINES	49,813.20	-	49,813.20
547030	FUEL-GAS - MCF	16,454,561.35	-	16,454,561.35
547040	FUEL-OIL - GAL	950.41	-	950.41
547051	FUEL - TO SOURCE UTILITY OSS	102,788.18	-	102,788.18
547052	FUEL - OSS	450,010.12	-	450,010.12
547053	FUEL - OFFSET	(3,142,355.88)	-	(3,142,355.88)
547054	FUEL - TO SOURCE UTILITY RETAIL	2,589,557.58	-	2,589,557.58
547056	FUEL - GAS - INTRACOMPANY	824,039.56	-	824,039.56
548100	GENERATION EXP	154,402.44	-	154,402.44
549002	AIR QUALITY EXPENSES	23,548.58	-	23,548.58
549003	NOX EMISSION ALLOWANCES	6.20	-	6.20
549100	MISC OTH PWR GEN EXP	13,398.18	-	13,398.18
550100	RENTS-OTH PWR	22,784.16	-	22,784.16
551100	MTCE-SUPER/ENG - TURBINES	24,272.94	-	24,272.94
552100	MTCE-STRUCTURES - OTH PWR	96,755.17	-	96,755.17
553100	MTCE-GEN/ELECT EQ	885,069.38	-	885,069.38
554100	MTCE-MISC OTH PWR GEN	61,650.61	-	61,650.61
555010	OSS POWER PURCHASES	256,167.27	-	256,167.27
555015	NL POWER PURCHASES - ENERGY	22,805,829.84	-	22,805,829.84
555016	NL POWER PURCHASES - DEMAND	19,685,078.44	-	19,685,078.44
555020	OSS I/C POWER PURCHASES	24,679,115.39	-	24,679,115.39
555025	NL I/C POWER PURCHASES	1,640,988.11	-	1,640,988.11
556100	SYS CTRL / DISPATCHING	484.97	-	484.97
556900	SYS CTRL / DISPATCHING - INDIRECT	1,536,248.37	-	1,536,248.37
557100	OTH POWER SUPPLY EXP	35,648.48	-	35,648.48
557110	MARKET FEES - NATIVE LOAD	51,645.67	-	51,645.67
557111	MARKET FEES - OFF SYSTEM SALES	26,985.77	-	26,985.77
557206	MISO DAY 2 OTHER - NATIVE LOAD	247.17	-	247.17
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	55,091.82	-	55,091.82
557208	RTO OTHER (NON-MISO) - NL	(6,839.11)	-	(6,839.11)
557209	RTO OTHER (NON-MISO) - OSS	(6,721.81)	-	(6,721.81)
557211	RTO OPERATING RESRV (NON-MISO) - NL	98,586.44	-	98,586.44
557212	RTO OPERATING RESRV (NON-MISO) - OSS	1,591,213.31	-	1,591,213.31
560100	OP SUPER/ENG-SSTOPER	29,129.59	-	29,129.59
560900	OP SUPER/ENG-SSTOPER - INDIRECT	995,638.93	-	995,638.93
561100	LOAD DISPATCH-WELOB	42,954.16	-	42,954.16
561190	LOAD DISPATCH - INDIRECT	1,029,640.73	-	1,029,640.73
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - INDIRECT	427,862.85	-	427,862.85
561601	TRANSMISSION SERVICE STUDIES	2,323.93	-	2,323.93
561900	LOAD DISPATCH-WELOB - INDIRECT	410,077.23	-	410,077.23
562100	STA EXP-SUBST OPER	1,302,918.23	-	1,302,918.23
563100	OTHER INSP-ELEC TRAN	145,908.85	-	145,908.85
565002	TRANSMISSION ELECTRIC OSS	36,727.91	-	36,727.91
565005	TRANSMISSION ELECTRIC NATIVE LOAD	24,426.62	-	24,426.62
565006	TRANSMISSION ELECTRIC OSS - MISO	82.74	-	82.74
565014	INTRACOMPANY TRANSMISSION EXPENSE	2,778,000.31	-	2,778,000.31
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	24,286.52	-	24,286.52
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	1,301,580.44	-	1,301,580.44
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	52,404.01	-	52,404.01

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TRIAL BALANCE - INCOME STATEMENT ACCOUNTS**  
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Account	Description	Electric	Gas	Total Company
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LOAD	(24,286.52)	-	(24,286.52)
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETAIL SOURCING OSS	(1,301,580.45)	-	(1,301,580.45)
566100	MISC TRANS EXP-SSTMT	515,477.19	-	515,477.19
566122	REACTIVE SUPPLY & VOLTAGE CONTROL - NL	220,008.00	-	220,008.00
566140	INDEPENDENT OPERATOR	3,065,960.43	-	3,065,960.43
566150	EKPC DEPANCAKING SETTLEMENT	167,640.00	-	167,640.00
566151	KMPA MISO CHARGES	1,487,673.56	-	1,487,673.56
566900	MISC TRANS EXP-SSTMT - INDIRECT	855,066.32	-	855,066.32
567100	RENTS-ELEC/SUBSTATION OPERATIONS	24,300.13	-	24,300.13
567900	I/C JOINT USE RENT EXPENSE-TRANS-INDIRECT	1,177.62	-	1,177.62
569100	MTCE-STRUCT-SSTMTCE	1,011.77	-	1,011.77
570100	MTCE-ST EQ-SSTMTCE	1,320,530.88	-	1,320,530.88
571100	MTCE OF OVERHEAD LINES	1,037,323.94	-	1,037,323.94
573100	MTCE-MISC TR PLT-SSTMT	14,481.65	-	14,481.65
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	37,366.54	-	37,366.54
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	57,282.12	-	57,282.12
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	289,872.93	-	289,872.93
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	368,945.40	-	368,945.40
580100	OP SUPER/ENG-SSTOPER	2,417,304.42	-	2,417,304.42
580900	OP SUPER/ENG-SSTOPER - INDIRECT	113,429.05	-	113,429.05
581900	SYS CTRL/SWITCH-DIST - INDIRECT	583,899.48	-	583,899.48
582100	STATION EXP-SSTOPER	1,131,097.92	-	1,131,097.92
583001	OPR-O/H LINES	1,897,694.05	-	1,897,694.05
583003	O/H LOAD/VOLT TEST	3,791.52	-	3,791.52
583005	CUST COMPL RESP-O/H	1,407,696.12	-	1,407,696.12
583008	INST/REMV TRANSF/REG	31,004.07	-	31,004.07
583009	INSPC O/H LINE FACIL	257,280.48	-	257,280.48
583010	LOC O/H ELEC FAC-BUD	699,199.90	-	699,199.90
583100	O/H LINE EXP-SSTOPER	232,028.79	-	232,028.79
584001	OPR-UNDERGRND LINES	441,500.66	-	441,500.66
584002	INSPC U/G LINE FACIL	108,891.35	-	108,891.35
584003	LOAD/VOLT TEST-U/G	2,609.34	-	2,609.34
584005	RESP-U/G CUST COMPL	22,863.93	-	22,863.93
584008	INST/RMV/REPL TRANSF	98,144.64	-	98,144.64
586100	METER EXP	6,210,188.29	-	6,210,188.29
586900	METER EXP - INDIRECT	2,320.14	-	2,320.14
587100	CUST INSTALLATION EXP	(192,841.99)	-	(192,841.99)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	2,630,639.78	-	2,630,639.78
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	358,597.09	-	358,597.09
589100	RENTS-DISTR / SUBSTAT OPER	13,308.66	-	13,308.66
590100	MTCE/SUPER/ENG-SSTMT	351,678.76	-	351,678.76
591003	MTCE-MISC STRUCT-DIS	784,052.80	-	784,052.80
592100	MTCE-ST EQ-SSTMTCE	901,231.78	-	901,231.78
593001	MTCE-POLE/FIXT-DISTR	564,286.10	-	564,286.10
593002	MTCE-COND/DEVICE-DIS	12,405,176.47	-	12,405,176.47
593003	MTCE-SERVICES	537,875.42	-	537,875.42
593004	TREE TRIMMING	7,007,224.64	-	7,007,224.64
593005	MINOR EXEMPT EXPENSE	37,822.78	-	37,822.78
594002	MTCE-U/G COND ETC	1,784,777.94	-	1,784,777.94
595100	MTCE-TRANSF/REG	212,120.75	-	212,120.75
596100	MTCE OF STREET LIGHTING AND SIGNALS	331,958.19	-	331,958.19
598100	MTCE OF MISC DISTRIBUTION PLANT	400,476.04	-	400,476.04
803001	GAS TRANS LINE PURCH	-	143,189,349.29	143,189,349.29
803002	PURCHASED GAS REFUND	-	(385,325.36)	(385,325.36)
803003	GAS COST ACTUAL ADJ	-	(359,017.06)	(359,017.06)
803004	GAS COST BALANCE ADJ	-	145,592.82	145,592.82
803008	ACQ AND TRANS INCENTIVE	-	(3,169,374.00)	(3,169,374.00)
803009	PBR RECOVERY	-	1,944,477.55	1,944,477.55
806001	EXCHANGE GAS	-	(3,562,880.58)	(3,562,880.58)
807002	OTHER PURCH GAS EXP	-	1,969.24	1,969.24
807401	PURCH GAS CALC EXP	-	34,495.25	34,495.25
807501	OTHER PURCH GAS EXP	-	257.87	257.87
807502	GAS PROCUREMENT EXP	-	744,962.42	744,962.42
808101	GAS W/D FROM STOR-DR	-	52,696,260.56	52,696,260.56
808201	GAS DELD TO STOR-CR	-	(55,617,356.82)	(55,617,356.82)
810001	GAS-COMP STA FUEL-CR	-	(622,506.42)	(622,506.42)
812010	GAS-FUEL-ELEC GEN-CR - MCF - (STAT ONLY)	-	(4,727.45)	(4,727.45)
812020	GAS-CITY GATE-CR	-	(30,795.95)	(30,795.95)
812030	GAS-OTH DEPT-CR	-	(52,500.87)	(52,500.87)
813001	OTH GAS SUPPLY EXP	-	1.26	1.26
814003	SUPV-STOR/COMPR STA	-	524,636.67	524,636.67
816100	WELLS EXPENSE	-	364,845.62	364,845.62
817100	LINES EXPENSE	-	553,668.23	553,668.23
818100	COMPR STATION EXP	-	1,522,428.93	1,522,428.93
819100	COMPR STA FUEL-U/G	-	627,559.43	627,559.43
821100	PURIFICATION EXP	-	1,270,760.28	1,270,760.28
823100	GAS LOSSES	-	2,211,437.71	2,211,437.71
824100	OPR-U/G STO/COMPR	-	15,691.23	15,691.23
825100	ROYALTIES	-	47,558.37	47,558.37
826100	RENTS-STORAGE FIELDS	-	35,483.02	35,483.02

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012**

Account	Description	Electric	Gas	Total Company
830100	MTCE SUPRV AND ENGR - STOR COMPR	-	383,840.65	383,840.65
832100	MTC-RESERVOIRS/WELLS	-	814,234.57	814,234.57
833100	MTCE-LINES	-	173,505.99	173,505.99
834100	MTCE-COMP STA EQUIP	-	691,884.59	691,884.59
835100	MTCE-M/R EQ-COMPR	-	32,819.51	32,819.51
836100	MTCE-PURIFICATION EQUIP	-	880,091.73	880,091.73
837100	MTCE-OTHER EQUIP	-	43,201.19	43,201.19
850100	OPR SUPV AND ENGR	-	18,000.81	18,000.81
851100	SYS CTRL/DSP/TCH-GAS	-	305,229.14	305,229.14
856100	MAINS EXPENSES	-	353,229.86	353,229.86
860100	RENTS-GAS TRANS	-	5,458.82	5,458.82
863100	MTCE-GAS MAINS-TRANS	-	1,344,701.26	1,344,701.26
871100	DISTR LOAD DISPATCH	-	481,433.73	481,433.73
874001	OTHER MAINS/SERV EXP	-	542,094.97	542,094.97
874002	LEAK SUR-DIST MN/SVC	-	454,580.05	454,580.05
874005	CHEK STOP BOX ACCESS	-	1,487,884.90	1,487,884.90
874006	PATROLLING MAINS	-	70,005.37	70,005.37
874007	CHEK/GREASE VALVES	-	161,806.19	161,806.19
874008	OPR-ODOR EQ	-	236,386.99	236,386.99
875100	MEAS/REG STA-GENERAL	-	754,895.69	754,895.69
876100	MEAS/REG STA-INDUSTRIAL	-	285,483.88	285,483.88
877100	MEAS/REG STA-CITY GATE	-	122,421.89	122,421.89
878100	METER/REG EXPENSE	-	718,284.45	718,284.45
879100	CUST INSTALL EXPENSE	-	485,598.02	485,598.02
880100	OTH GAS DISTR EXPENSE	-	3,084,728.60	3,084,728.60
880900	OTH GAS DISTR EXPENSE - INDIRECT	-	138,344.34	138,344.34
881100	RENTS-GAS DISTR	-	9,920.90	9,920.90
886100	MTCE-GAS DIST STRUCT	-	570,797.92	570,797.92
887100	MTCE-GAS MAINS-DISTR	-	9,579,519.92	9,579,519.92
889100	MTCE-M/R STA EQ-GENL	-	100,382.85	100,382.85
890100	MTCE-M/R STA EQ-INDL	-	221,726.78	221,726.78
891100	MTCE-M/R ST EQ-CITY GATE	-	319,700.99	319,700.99
892100	MTCE-OTH SERVICES	-	1,056,214.06	1,056,214.06
894100	MTCE-OTHER EQUIP	-	422,327.96	422,327.96
901001	SUPV-CUST ACCTS	793,366.60	649,118.16	1,442,484.76
901900	SUPV-CUST ACCTS - INDIRECT	224,471.01	183,658.22	408,129.23
902001	METER READ-SERV AREA	2,133,495.56	1,745,587.22	3,879,082.78
902002	METER READ-CLER/OTH	28,293.99	23,149.73	51,443.72
902900	METER READ-SERV AREA - INDIRECT	96.25	78.75	175.00
903001	AUDIT CUST ACCTS	552,218.50	451,815.04	1,004,033.54
903002	BILL SPECIAL ACCTS	74.26	60.75	135.01
903003	PROCESS METER ORDERS	88,488.71	72,158.47	160,647.18
903006	CUST BILL/ACCTG	27,958.40	22,875.04	50,833.44
903007	PROCESS PAYMENTS	277,701.51	227,210.22	504,911.73
903008	INVEST THEFT OF SVC	108,564.88	88,825.84	197,390.72
903012	PROC CUST CNTRT/ORDR	107,419.13	87,888.43	195,307.56
903013	HANDLE CREDIT PROBS	141.44	115.72	257.16
903022	COLL OFF-LINE BILLS	83,419.26	68,252.14	151,671.40
903023	PROC BANKRUPT CLAIMS	856.66	700.91	1,557.57
903025	MTCE-ASST PROGRAMS	15,580.19	12,747.42	28,327.61
903030	PROC CUST REQUESTS	62,907.50	51,469.76	114,377.26
903031	PROC CUST PAYMENTS	91,668.99	75,001.95	166,670.94
903032	DELIVER BILLS-REG	1,047,641.18	857,160.95	1,904,802.13
903035	COLLECTING-OTHER	290,505.16	237,685.98	528,191.14
903036	CUSTOMER COMPLAINTS	17,236.23	14,102.43	31,338.66
903038	MISC CASH OVERAGE/SHORTAGE	437.57	358.01	795.58
903902	BILL SPECIAL ACCTS - INDIRECT	40,455.18	33,099.67	73,554.85
903906	CUST BILL/ACCTG - INDIRECT	91,441.18	74,815.50	166,256.68
903907	PROCESS PAYMENTS - INDIRECT	131,089.24	107,254.87	238,344.11
903909	PROC EXCEPTION PMTS - INDIRECT	5,532.72	4,526.75	10,059.47
903912	PROC CUST CNTRT/ORDR - INDIRECT	134,104.44	109,721.79	243,826.23
903930	PROC CUST REQUESTS - INDIRECT	1,957,773.45	1,601,814.88	3,559,588.33
903931	PROC CUST PAYMENTS - INDIRECT	57,454.39	47,008.16	104,462.55
903936	CUSTOMER COMPLAINTS - INDIRECT	143,602.01	117,492.58	261,094.59
904001	UNCOLLECTIBLE ACCTS	3,076,291.65	806,137.20	3,882,428.85
904002	UNCOLLECTABLE ACCTS - WHOLESALE	166,354.87	-	166,354.87
904003	UNCOLL ACCTS - A/R MISC	67,651.94	22,174.84	89,826.78
905001	MISC CUST SERV EXP	394,860.47	281,705.24	676,565.71
905002	MISC CUST BILL/ACCTG	43,175.40	35,325.31	78,500.71
905003	MISC COLLECTING EXP	3,926.76	3,212.74	7,139.50
907001	SUPV-CUST SER/INFO	44,526.09	14,606.71	59,132.80
907900	SUPV-CUST SER/INFO - INDIRECT	127,069.50	41,794.49	168,863.99
908005	DSM CONSERVATION PROG	10,574,033.31	2,660,274.30	13,234,307.61
908006	DSM - HVAC	9,401.50	(9,401.50)	-
908007	DSM - CONSERVATION	4.50	1.50	6.00
908901	CUST MKTG/ASSIST - INDIRECT	168,775.32	55,191.21	223,966.53
908902	RES CONS/ENG ED PROG - INDIRECT	115,149.00	38,001.00	153,150.00
908909	MISC MARKETING EXP - INDIRECT	51,175.63	16,821.77	67,997.40
909004	MISC CUST COM-SER/IN	11,276.71	3,630.76	14,907.47
909010	PRINT ADVER-SER/INFO	12,050.12	3,994.96	16,045.08

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012**

Account	Description	Electric	Gas	Total Company
909013	SAFETY PROGRAMS	27,148.10	8,988.31	36,136.41
910001	MISC CUST SER/INFO	41,263.23	13,064.08	54,327.31
910900	MISC CUST SER/INFO - INDIRECT	276,713.28	91,624.12	368,337.40
913012	OTH ADVER-SALES	19,133.99	6,347.45	25,481.44
920100	OTHER GENERAL AND ADMIN SALARIES	2,079,694.57	463,446.43	2,543,141.00
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	14,376,896.20	3,397,832.07	17,774,728.27
921002	EXP-GEN OFFICE EMPL	320,794.82	79,007.16	399,801.98
921003	GEN OFFICE SUPPL/EXP	1,126,248.87	273,143.40	1,399,392.27
921004	OPR-GEN OFFICE BLDG	653,206.87	144,966.59	798,173.46
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	675,330.63	132,174.78	807,505.41
921903	GEN OFFICE SUPPL/EXP - INDIRECT	2,517,287.45	610,387.93	3,127,675.38
921904	OPR-GEN OFFICE BLDG - INDIRECT	55,868.06	13,967.02	69,835.08
922001	A/G SAL TRANSFER-CR	(1,219,145.98)	(304,786.51)	(1,523,932.49)
922002	OFF SUPP/EXP TRAN-CR	(339,311.95)	(84,828.00)	(424,139.95)
922003	TRIMBLE CTY TRAN-CR	(548,563.67)	-	(548,563.67)
923100	OUTSIDE SERVICES	1,883,251.17	660,653.21	2,543,904.38
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	392,044.03	98,011.00	490,055.03
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	16,254.83	4,063.71	20,318.54
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	6,720.00	1,680.00	8,400.00
923900	OUTSIDE SERVICES - INDIRECT	2,968,954.02	392,128.45	3,361,082.47
924100	PROPERTY INSURANCE	4,471,918.43	107,371.03	4,579,289.46
925001	PUBLIC LIABILITY	1,163,296.66	294,079.02	1,457,375.68
925002	WORKERS COMP EXPENSE - BURDENS	769,112.49	212,026.58	981,139.07
925003	AUTO LIABILITY	151,185.56	37,847.03	189,032.59
925004	SAFETY AND INDUSTRIAL HEALTH	79,368.85	9,867.37	89,236.22
925100	OTHER INJURIES AND DAMAGES	273,931.07	65,488.60	339,419.67
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	8,797.64	1,631.16	10,428.80
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	2,667.62	666.90	3,334.52
926001	TUITION REFUND PLAN	108,320.17	57,720.22	166,040.39
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	261,388.66	69,132.30	330,520.96
926003	MEDICAL INSURANCE EXPENSE - BURDENS	6,518,248.08	1,742,707.65	8,260,955.73
926004	DENTAL INSURANCE EXPENSE - BURDENS	361,885.61	96,019.72	457,905.33
926005	LONG TERM DISABILITY EXPENSE - BURDENS	169,538.64	44,439.94	213,978.58
926019	OTHER BENEFITS EXPENSE - BURDENS	281,214.90	75,915.07	357,129.97
926100	EMPLOYEE BENEFITS - NON-BURDEN	4,155.00	-	4,155.00
926101	PENSIONS EXPENSE - BURDENS	14,001,592.70	3,775,112.79	17,776,705.49
926102	401K EXPENSE - BURDENS	2,171,938.64	573,590.10	2,745,528.74
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	78,158.24	7,313.66	85,471.90
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	4,556,020.97	1,274,631.50	5,830,652.47
926110	EMPLOYEE WELFARE	63,564.58	15,891.44	79,456.02
926116	RETIREMENT INCOME EXPENSE - BURDENS	349,627.92	93,478.46	443,106.38
926117	CLOSED 04/11 - PENSION INTEREST EXPENSE - BURDENS	(32,656.51)	(8,164.13)	(40,820.64)
926118	CLOSED 04/11 - FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDENS	(213,001.53)	(53,250.38)	(266,251.91)
926901	TUITION REFUND PLAN - INDIRECT	95,349.94	19,166.20	114,516.14
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	98,091.35	18,159.52	116,250.87
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	2,151,811.05	397,316.20	2,549,127.25
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	118,803.23	21,945.09	140,748.32
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	75,433.49	13,945.08	89,378.57
926911	PENSIONS EXPENSE - BURDENS INDIRECT	4,409,955.38	814,727.31	5,224,682.69
926912	401K EXPENSE - BURDENS INDIRECT	793,630.52	146,168.77	939,799.29
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIRECT	98,524.63	18,153.52	116,678.15
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIRECT	369,471.19	68,212.57	437,683.76
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	46,674.13	8,093.46	54,767.59
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	136,843.35	25,444.07	162,287.42
927001	ELEC SUPPL W/O CH-DR	30,730.70	-	30,730.70
927003	CITY OF LOU GAS FRAN	-	567,069.40	567,069.40
928002	REG UPKEEP ASSESSMTS	666,424.18	-	666,424.18
928003	AMORTIZATION OF RATE CASE EXPENSES	506,941.83	236,218.75	743,160.58
929001	FRANCHISE REQMTS-CR	(30,730.70)	-	(30,730.70)
929002	ELEC USED-ELEC DEPT	(790.20)	-	(790.20)
929003	GAS USED-GAS DEPT	-	(527,144.28)	(527,144.28)
929004	ELECTRICITY USED - OTHER DEPARTMENTS	(122,180.06)	-	(122,180.06)
930101	GEN PUBLIC INFO EXP	500,895.32	197,711.59	698,606.91
930191	GEN PUBLIC INFO EXP - INDIRECT	19,958.32	8,152.00	28,110.32
930201	MISC CORPORATE EXP	205,798.57	52,677.36	258,475.93
930202	ASSOCIATION DUES	1,860.21	155,378.00	157,238.21
930203	RESEARCH WORK	10,319.12	4,214.86	14,533.98
930207	OTHER MISC GEN EXP	71,597.78	28,766.30	100,364.08
930272	ASSOCIATION DUES - INDIRECT	394,419.26	1,363.00	395,782.26
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	1,264,235.84	-	1,264,235.84
930277	OTHER MISC GEN EXP - INDIRECT	1,000.00	-	1,000.00
930903	RESEARCH WORK - INDIRECT	97,129.15	39,672.46	136,801.61
930904	RESEARCH AND DEVELOPMENT EXPENSES	317,070.12	-	317,070.12
931004	RENTS-CORPORATE HQ	1,554,440.89	388,610.22	1,943,051.11
931100	RENTS-OTHER	28,920.00	7,230.00	36,150.00
931900	I/C JOINT USE RENT EXPENSE-INDIRECT	15,563.86	3,890.96	19,454.82
935101	MTCE-GEN PLANT	331,496.66	101,266.64	432,763.30
935203	SOFTWARE MTCE AGREEMENTS	974.45	-	974.45
935391	MTCE-COMMUNICATION EQ - INDIRECT	1,410,612.81	576,165.80	1,986,778.61
935401	MTCE-OTH GEN EQ	17,029.66	6,955.82	23,985.48



LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS  
FOR THE PERIOD APRIL 1, 2011 - MARCH 31, 2012

Account	Description	Electric	Gas	Total Company
935488	MTCE-OTH GEN EQ - INDIRECT	7,239,344.24	2,956,915.14	10,196,259.38
<b>Totals</b>		<b>\$ (87,774,690.33)</b>	<b>\$ (22,505,262.55)</b>	<b>\$ (110,279,952.88)</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - BALANCE SHEET ACCOUNTS  
AS OF MARCH 31, 2012**

Account	Description	Balance
101103	PLANT IN SERVICE - MISC. INTANGIBLE PLANT	\$ 2,240.29
101104	PLANT IN SERVICE - ELECTRIC LAND	13,223,180.46
101105	PLANT IN SERVICE - ELECTRIC STRUCTURES	341,922,893.39
101106	PLANT IN SERVICE - ELECTRIC EQUIPMENT	2,249,578,439.54
101107	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT	28,285,799.15
101108	PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMENT	37,485,479.15
101109	PLANT IN SERVICE - ELECTRIC DISTRIBUTION EQUIPMENT	972,722,066.41
101111	PLANT IN SERVICE - ELECTRIC GENERAL EQUIPMENT	16,083,154.01
101113	PLANT IN SERVICE - ELECTRIC LAND RIGHTS	7,791,510.59
101125	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING	533,396.11
101202	PLANT IN SERVICE - GAS FRANCHISES AND CONSENTS	387.49
101204	PLANT IN SERVICE - GAS LAND	92,588.65
101205	PLANT IN SERVICE - GAS STRUCTURES	8,995,981.30
101206	PLANT IN SERVICE - GAS UNDERGROUND AND TRANSMISSION EQUIPMENT	85,572,560.19
101207	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-EQUIPMENT	21,040,462.23
101208	PLANT IN SERVICE - GAS TRANSPORTATION EQUIPMENT	3,668,856.50
101209	PLANT IN SERVICE - GAS DISTRIBUTION EQUIPMENT	582,616,351.77
101211	PLANT IN SERVICE - GAS GENERAL EQUIPMENT	5,132,847.61
101213	PLANT IN SERVICE - GAS LAND RIGHTS	938,532.01
101225	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING	33,839.35
101303	PLANT IN SERVICE - COMMON MISC. INTANGIBLE PLANT	60,163,530.23
101304	PLANT IN SERVICE - COMMON LAND	1,685,316.06
101305	PLANT IN SERVICE - COMMON STRUCTURES	74,202,081.99
101311	PLANT IN SERVICE - COMMON GENERAL EQUIPMENT	36,029,837.57
101312	PLANT IN SERVICE - COMMON COMMUNICATION EQUIPMENT	47,753,136.13
101313	PLANT IN SERVICE - COMMON LAND RIGHTS	202,094.94
101325	PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING	101,389.77
105001	PLT HELD FOR FUT USE	627,087.60
106105	COMPL CONST NOT CL - ELECTRIC STRUCTURES	13,080,970.53
106106	COMPL CONST NOT CL - ELECTRIC EQUIPMENT	57,370,307.47
106109	COMPL CONST NOT CL - ELECTRIC DISTRIBUTION EQUIPMENT	34,427,074.86
106111	COMPL CONST NOT CL - ELECTRIC GENERAL EQUIPMENT	70,588.26
106205	COMPL CONST NOT CL - GAS STRUCTURES	15,818.62
106206	COMPL CONST NOT CL - GAS UGD AND TRANSMISSION EQUIP	7,336,325.08
106209	COMPL CONST NOT CL - GAS DISTRIBUTION EQUIPMENT	30,940,407.19
106211	COMPL CONST NOT CL - GAS GENERAL EQUIPMENT	178,516.87
106303	COMPL CONST NOT CL - COMMON MISC. INTANGIBLE PLANT	6,307,568.33
106305	COMPL CONST NOT CL - COMMON STRUCTURES	9,314.49
106311	COMPL CONST NOT CL - COMMON GENERAL EQUIPMENT	973,496.24
106312	COMPL CONST NOT CL - COMMON COMMUNICATION EQUIPMENT	241,150.26
107001	CONSTR WORK IN PROG	184,129,219.34
108104	ACCUM. DEPR. - ELECTRIC LAND RIGHTS	(2,348,190.25)
108105	ACCUM. DEPR. - ELECTRIC STRUCTURES	(205,541,593.75)
108106	ACCUM. DEPR. - ELECTRIC EQUIPMENT	(1,062,312,954.20)
108107	ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT	(1,857,310.33)
108108	ACCUM. DEPR. - ELECTRIC HYDRO EQUIPMENT	(5,736,072.54)
108109	ACCUM. DEPR. - ELECTRIC DISTRIBUTION EQUIPMENT	(288,938,859.29)
108111	ACCUM. DEPR. - ELECTRIC GENERAL EQUIPMENT	(1,995,397.61)
108113	ACCUM. DEPR. - ELECTRIC TRANSPORTATION EQUIP.	(9,409,069.64)
108114	ACCUM. DEPR. - COR - ELECTRIC LAND RIGHTS	(0.04)
108115	ACCUM. DEPR. - COR - ELECTRIC STRUCTURES	(13,106,515.53)
108116	ACCUM. DEPR. - COR - ELECTRIC EQUIPMENT	(126,743,384.10)
108118	ACCUM. DEPR. - COR - ELECTRIC HYDRO EQUIPMENT	724,976.48
108119	ACCUM. DEPR. - COR - ELECTRIC DISTRIBUTION	(147,673,674.56)
108120	ACCUM. DEPR. - COR - ELECTRIC GENERAL PROPERTY	3,866.64
108125	ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING	(10,421.74)
108204	ACCUM. DEPR. - GAS LAND RIGHTS	(926,445.29)
108205	ACCUM. DEPR. - GAS STRUCTURES	(1,940,699.94)
108206	ACCUM. DEPR. - GAS UNDERGROUND & TRANSMISSION EQUIPMENT	(38,303,824.46)
108207	ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-EQUIPMENT	(793,967.94)
108209	ACCUM. DEPR. - GAS DISTRIBUTION EQUIPMENT	(134,504,996.40)
108211	ACCUM. DEPR. - GAS GENERAL EQUIP.	(2,066,998.67)
108213	ACCUM. DEPR. - GAS TRANSPORTATION EQUIP.	(3,070,446.07)
108215	ACCUM. DEPR. - COR - GAS STRUCTURES	(153,623.99)

LOUISVILLE GAS AND ELECTRIC COMPANY  
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Account	Description	Balance
108216	ACCUM. DEPR. - COR - GAS UNDERGROUND & TRANSMISSION EQUIP.	(2,641,347.97)
108219	ACCUM. DEPR. - COR - GAS DISTRIBUTION EQUIPMENT	(62,749,015.81)
108220	ACCUM. DEPR. - COR - GAS GENERAL EQUIP.	(0.02)
108225	ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING	(776.07)
108304	ACCUM. DEPR. - COMMON LAND RIGHTS	(136,357.20)
108305	ACCUM. DEPR. - COMMON STRUCTURES	(25,963,620.09)
108311	ACCUM. DEPR. - COMMON GENERAL EQUIPMENT	(22,029,627.87)
108312	ACCUM. DEPR. - COMMON COMMUNICATION EQUIPMENT	(31,407,832.20)
108313	ACCUM. DEPR. - COMMON TRANSPORTATION EQUIP.	(338,219.67)
108315	ACCUM. DEPR. - COR - COMMON STRUCTURES	(856,427.13)
108321	ACCUM. DEPR. - COR - COMMON EQUIPMENT	162,994.61
108325	ACCUM. DEPR. - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING	(2,918.69)
108415	ACCUM. DEPR. - SALVAGE - ELECTRIC STRUCTURES	470,131.45
108416	ACCUM. DEPR. - SALVAGE - ELECTRIC EQUIPMENT	30,291,226.80
108418	ACCUM. DEPR. - SALVAGE - ELECTRIC HYDRO EQUIPMENT	223,785.58
108419	ACCUM. DEPR. - SALVAGE - ELECTRIC DISTRIBUTION	18,844,418.63
108420	ACCUM. DEPR. - SALVAGE - ELECTRIC GENERAL PROPERTY	141,186.01
108515	ACCUM. DEPR. - SALVAGE - GAS STRUCTURES	(63.60)
108516	ACCUM. DEPR. - SALVAGE - GAS UNDERGROUND & TRANSMISSION EQUIP.	516,420.94
108519	ACCUM. DEPR. - SALVAGE - GAS DISTRIBUTION EQUIPMENT	3,842,965.85
108520	ACCUM. DEPR. - SALVAGE - GAS GENERAL EQUIP.	228,887.07
108621	ACCUM. DEPR. - SALVAGE - COMMON EQUIPMENT	243,475.51
108622	ACCUM. DEPR. - SALVAGE - COMMON COMMUNICATION EQUIPMENT	32,078.14
108799	RWIP-ARO LEGAL	1,792,219.32
108901	RETIREMENT - RWIP	12,836,412.61
111303	AMORTIZATION EXPENSE - COMMON INTANGIBLES	(21,054,838.75)
117101	GAS STORED - NONCURRENT RECOVERABLE BASE GAS	2,139,990.00
121001	NONUTIL PROP IN SERV	75,239.56
122001	ACCUM DEPR/DEPL	(63,360.36)
123123	INVESTMENT IN OVEC	594,286.00
128026	COLLATERAL DEPOSIT - IR SWAPS	26,812,546.91
131006	BBANDT (formerly BANK OF LOUISVILLE)	11,211.73
131013	FARMERS BANK	10,000.00
131033	US BANK (formerly FIRSTAR)	23,608,922.82
131034	BEDFORD LOAN & DEPOSIT BANK	100.00
131069	CASH CLEARING - CCS	1,154.38
131080	CASH LOCKBOX-BOA	2,186.52
131090	CASH-BOA A/P - CLEARING	(17,394,039.22)
131092	CASH-BOA FUNDING	31,705,070.42
135001	WORKING FUNDS	20,090.00
136005	TEMP INV-OTHER	119.71
136016	TEMP INV-GOLDMAN SACHS-CASH UNRESTRICTED	7,742.97
136018	TEMP INV-FIDELITY INVESTMENTS-CASH UNRESTRICTED	9,313,087.52
136019	TEMP INV-JPMORGAN-CASH UNRESTRICTED	7,841.77
136020	TEMP INV-UBS-CASH UNRESTRICTED	7,010,062.05
142001	CUST A/R-ACTIVE	63,933,717.56
142002	A/R - UNPOSTEC CASH	(613.48)
142003	WHOLESALE SALES A/R	439,543.94
142004	TRANSMISSION RECEIVABLE	428,207.77
143003	ACCTS REC - IMEA	2,473,115.45
143004	ACCTS REC - IMPA	2,514,148.14
143006	ACCTS REC - BILLED PROJECTS	832,725.31
143007	ACCTS REC - NON PROJECT UTIL ACCT USE ONLY	64,597.69
143012	ACCTS REC - MISCELLANEOUS	88,969.78
143017	ACCTS REC - DAMAGE CLAIMS (DTS)	424,692.03
143022	ACCTS REC - BEYOND THE METER	5,269.44
143025	ACCT. RECEIVABLE - EL SWAPS	166,354.87
143027	INCOME TAX RECEIVABLE - FEDERAL	2,527,696.74
143028	INCOME TAX RECEIVABLE - STATE	236,532.57
143030	EMPLOYEE PAYROLL ADVANCES	4,571.75
143041	COBRA/LTD BENEFITS - RECEIVABLE	35,892.80
143052	ACCOUNTS RECEIVABLE - IMEA/IMPA OFFSET	(1,472.50)
143053	BECHTEL RECEIVABLE LIQUIDATED	5,890.00
144001	UNCOLL ACCT-CR-UTIL	(809,191.56)

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Account	Description	Balance
144002	UNCOLL ACCT-DR-C/OFF	1,186,153.41
144003	UNCOLL ACCT-CR-RECOV	(376,961.85)
144004	UNCOLL ACCT-CR-OTHER	(1,626,196.00)
144006	UNCOLL ACCT-A/R MISC	(380,850.54)
144017	UNCOLL A/R - MF GLOBAL	(166,354.87)
146100	INTERCOMPANY	20,097,723.37
151010	FUEL STK-LEASED CARS	177,183.25
151020	COAL PURCHASES - TONS	61,687,120.26
151023	IN-TRANSIT COAL	4,241,650.76
151025	TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - COAL PURCHAE	(722,267.71)
151030	FUEL OIL - GAL	591,176.75
151032	TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - FUEL OIL	(76,452.00)
151060	RAILCARS-OPER/MTCE	159,021.98
151061	GAS PIPELINE OPER/MTCE	14,452.18
151080	COAL BARGE SHUTTLING	321,129.97
154001	MATERIALS/SUPPLIES	30,938,503.54
154003	LIMESTONE	829,858.42
154004	COMMERCIAL LIME	0.01
154007	TC NON-JURISDICTIONAL CONTRA (IMEA/IMPA) - LIMESTONE	(90,937.81)
154008	TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - M&S	(864,054.08)
154023	LIMESTONE IN-TRANSIT	150,686.56
158121	SO2 ALLOWANCE INVENTORY	1,470.91
158122	NOX OZONE SEASON ALLOWANCE INVENTORY	865.13
158125	NOX ANNUAL ALLOWANCE INVENTORY	14,885.08
163001	STORES EXPENSE	5,083,274.87
163002	WAREHOUSE EXPENSES	394,760.23
163003	FREIGHT	64,215.09
163004	ASSET RECOVERY	904.01
163005	SALES TAX	198,438.63
163006	PHYS INVENT ADJUSTMT	(87,000.69)
163007	INVOICE PRICE VARIANCES	(2,457.36)
163100	OTHER	41,701.24
163201	TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - STORES	(140,736.55)
164101	GAS STORED-CURRENT	20,184,889.10
165001	PREPAID INSURANCE	1,364,402.41
165002	PREPAID TAXES	488,659.86
165006	PREPAID GAS FRANCH	312,418.23
165013	PREPAID RIGHTS OF WAY	226,666.71
165018	PREPAID RISK MGMT AND WC	90,000.00
165020	PREPAID VEHICLE LICENSE	67,438.22
165100	PREPAID OTHER	2,267,700.05
165102	TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - PREPAID	(12,622.81)
171001	INTEREST RECEIVABLE	5,637.67
171003	DIVIDENDS RECEIVABLE-EXTERNAL	14,075.00
172001	RENTS RECEIVABLE	120,222.79
173001	ACCRUED UTIL REVENUE	48,997,724.92
173005	ACCRUED WHOLESALE SALES REVENUE - UNBILLED	317,893.63
174001	MISC CURR/ACCR ASSET	693.97
181019	UNAM EXP-LGE REVOLVING CREDIT \$400M 12/14	3,588,201.66
181020	UNAM EXP-FMB LGE2010 \$250M 11/15	1,889,239.30
181021	UNAM EXP-FMB LGE2010 \$285M 11/40	3,412,849.60
181119	UNAM EXP-PCB JC2001A \$10.1M 9/27	314,384.26
181126	UNAM EXP \$35.2M 6/33	164,160.41
181127	UNAM EXP-PCB TC2007A \$60M 6/33	1,006,145.06
181129	UNAM EXP-PCB TC2000A \$83M 8/30	709,635.21
181180	UNAM EXP-PCB JC2001A \$22.5M 9/26	143,067.72
181181	UNAM EXP-PCB TC2001A \$27.5M 9/26	155,555.57
181182	UNAM EXP-PCB JC2001B \$35M 11/27	171,342.65
181183	UNAM EXP-PCB TC2001B \$35M 11/27	171,370.76
181189	UNAM EXP-PCB TC2002A \$41.665M 10/32	763,038.99
181190	UNAM EXP-PCB JC2003A \$128	427,560.22
182305	REGULATORY ASSET - FAS 158 OPEB	16,752,514.00
182306	FUEL ADJUSTMENT CLAUSE	6,382,000.00
182308	REG ASSET - GAS SUPPLY CLAUSE	3,747,480.25

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Account	Description	Balance
182315	REGULATORY ASSET - FAS 158 PENSION	203,672,571.00
182317	OTHER REGULATORY ASSETS ARO - GENERATION	10,251,402.00
182318	OTHER REG ASSETS ARO - TRANSMISSION	7,283.12
182320	WINTER STORM - ELECTRIC	32,025,181.31
182321	MISO EXIT FEE	572,174.10
182322	RATE CASE EXPENSES - ELECTRIC - PRE-PPL MERGER CURRENT PORTION	279,831.48
182323	RATE CASE EXPENSES - GAS - PRE-PPL MERGER CURRENT PORTION	160,141.80
182324	EKPC FERC TRANSMISSION COST - KY PORTION - PRE-PPL MERGER CURRENT PORTION	169,572.48
182325	OTHER REGULATORY ASSETS ARO - DISTRIBUTION	50,947.07
182326	OTHER REGULATORY ASSETS ARO - GAS	1,681,625.17
182327	OTHER REGULATORY ASSETS ARO - COMMON	11,115.07
182328	FASB 109 ADJ-FED	7,559,268.34
182329	FASB 109 GR-UP-FED	4,812,692.93
182330	FASB 109 ADJ-STATE	1,378,589.97
182331	FASB 109 GR-UP-STATE	877,694.76
182332	CMRG FUNDING (CARBON MGT RESEARCH GROUP)	32,520.00
182333	KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)	292,680.18
182334	WIND STORM REGULATORY ASSET	17,262,910.71
182335	RATE CASE EXPENSES - ELECTRIC	112,513.15
182336	RATE CASE EXPENSES - GAS	59,644.92
182337	EKPC FERC TRANSMISSION COSTS - KY PORTION	155,441.20
182340	REG ASSET - PERFORMANCE-BASED RATES	3,340,268.44
182342	WINTER STORM - GAS	122,972.34
182344	REG ASSET - LT - SWAP TERMINATION	8,872,602.80
182345	WINTER STORM - ELECTRIC - PRE-PPL MERGER CURRENT PORTION	4,367,070.12
182346	WINTER STORM - GAS - PRE-PPL MERGER CURRENT PORTION	16,768.92
182347	WIND STORM - ELECTRIC - PRE-PPL MERGER CURRENT PORTION	2,354,033.28
182348	CMRG FUNDING - PRE-PPL MERGER CURRENT PORTION	97,560.00
182349	KCCS FUNDING - PRE-PPL MERGER CURRENT PORTION	219,510.12
182352	REG ASSET - LT INTEREST RATE SWAP	52,928,029.91
182359	GENERAL MANAGEMENT AUDIT - ELECTRIC	91,582.75
182360	GENERAL MANAGEMENT AUDIT - GAS	29,823.78
182361	2011 SUMMER STORM - ELECTRIC	8,052,124.65
183301	PRELIM SURV/INV-ELEC	535,590.04
183302	PRELIMINARY SURV/INV ELEC - LT	608,937.58
184001	VACATION - BURDEN CLEARING	0.33
184010	HOLIDAY - BURDEN CLEARING	(790,023.45)
184011	HOLIDAY PAY	447,840.53
184020	SICK - BURDEN CLEARING	(378,445.03)
184021	SICK PAY	636,492.56
184030	OTHER OFF-DUTY - BURDEN CLEARING	(94,138.57)
184031	OTHER OFF-DUTY PAY	95,113.39
184040	TEAM INCENTIVE AWARD - BURDEN CLEARING	(1,569,446.60)
184076	ADMINISTRATIVE AND GENERAL - BURDEN CLEARING	(226,986.22)
184093	LONG TERM DISABILITY - BURDEN CLEARING	(12,262.07)
184096	PENSIONS - BURDEN CLEARING	481,746.50
184097	FASB 106 (OPEB) - BURDEN CLEARING	(1,095,802.25)
184098	FASB 112 (OPEB) - BURDEN CLEARING	(183,964.00)
184101	GROUP LIFE INSURANCE - BURDEN CLEARING	(36,901.26)
184104	DENTAL INSURANCE - BURDEN CLEARING	(91,941.60)
184105	MEDICAL INSURANCE - BURDEN CLEARING	(954,503.98)
184108	401K - BURDEN CLEARING	29,582.57
184109	RETIREMENT INCOME - BURDEN CLEARING	(76,155.11)
184121	OTHER BENEFITS - BURDEN CLEARING	81,491.02
184150	SYSTEM ALLOC-CO 1	(7.53)
184301	GASOLINE-TRANSP	6,530,984.97
184304	VEHICLE REPR-TRANSP	11,769,450.16
184307	ADMIN/OTH EXP-TRANSP	1,508,801.67
184308	VALUE-ADD SVCSTR	635,342.05
184309	DIESEL FUEL-TRANSP	3,871,459.02
184312	RENT/STORAGE-TRANSP	18,362,002.81
184313	TELECOM VEHICLE RADIO / COMPUTER EXPENSES	196,840.91
184314	LICENSE/TAX-TRANSP	1,265,822.02
184315	DEPRECIATION-TRANSP	1,982,278.38

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Account	Description	Balance
184319	FUEL ADMINISTRATION VEHICLES	12,944.42
184320	TRANSPORTATION EXPENSE ALLOCATION - CLEARING	(45,463,142.09)
184450	CL ACC TO OTH DEF CR	3,354,741.09
184500	OPR-DIST/ST BLDG-7TH	3,609.12
184501	MTCE-DIST/ST BLDG-7T	1,184.44
184504	OPERATION-SSC	13,982.39
184505	MAINTENANCE-SSC	59,106.69
184510	MTCE-WATERSIDE STRUC	566.25
184514	OPERATION-ESC	5,663.12
184515	MAINTENANCE-ESC	75,987.77
184516	OPERATION-BOC	240,326.31
184517	MAINTENANCE-BOC	169,839.24
184518	OPERATION-AUBURNDALE	52,677.45
184519	MAINT-AUBURNDALE	134,804.93
184520	MISC FAC O/M-OFFSET	(757,747.88)
184600	ENGINEERING OVERHEADS - GENERATION	(36,411.08)
184602	ENGINEERING OVERHEADS - DISTRIBUTION	(1,746,650.32)
184603	ENGINEERING OVERHEADS - RETAIL GAS	1,355,495.78
184605	ENGINEERING OVERHEADS - TRANSMISSION	165,526.81
184650	CUSTOMER ADVANCES - CLEARING	(27,175.36)
186001	MISC DEFERRED DEBITS	492,146.51
186004	FINANCING EXPENSE	96,007.29
186049	PRELIMINARY CELL SITE COSTS	72,247.68
189004	UNAM LOSS-1985J \$25M 07/95	102,339.54
189008	UNAM LOSS-1976B \$35.2M 09/06	29,243.67
189009	UNAM LOSS-1975A \$31M 09/00	62,128.64
189010	UNAM LOSS-1987A \$60M 08/97	557,760.00
189024	UNAM LOSS-PCB JC1990A \$25M 06/15	1,222,023.04
189025	UNAM LOSS-PCB TC1990A \$83.3M 11/20	2,634,352.52
189030	UNAM LOSS-PCB JC1992A \$31M 09/17	105,885.46
189031	UNAM LOSS-PCB JC1993A \$35.2M 08/13	59,965.79
189035	UNAM LOSS-PCB TC1992A \$60M 09/17	140,018.14
189080	UNAM LOSS-PCB JC1996A \$22.5M 09/26	1,116,252.60
189081	UNAM LOSS-PCB TC1996A \$27.5M 09/26	942,774.97
189082	UNAM LOSS-PCB JC1997A \$35M 11/27	764,315.21
189083	UNAM LOSS-PCB TC1997A \$35M 11/27	761,486.61
189089	UNAM LOSS-TC1990B \$41.665M 10/20	1,144,269.08
189090	UNAM LOSS-JC1993B \$26M 11/03	4,090,218.05
189094	UNAM LOSS-JC1995A \$40M 11/05	1,069,612.32
189125	UNAM LOSS-PCB LM/JC2007A \$31M 06/33	777,136.03
189126	UNAM LOSS-PCB LM/JC2007B \$35.2M 06/33	522,670.36
189128	UNAM LOSS-PCB JC2000A \$25M 05/27	818,406.83
189190	UNAM LOSS-LM/JC2003A \$128M 10/33	2,628,776.45
189194	UNAM LOSS-PCB LM/JC2005A \$40M 02/35	1,132,454.08
190007	FASB 109 ADJ-FED	13,834,047.01
190008	FASB 109 GRS-UP-FED	14,861,673.86
190009	FASB 109 ADJ-STATE	2,522,926.50
190010	FASB 109 GRS-UP-ST	2,710,337.33
190318	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	5,817,379.96
190322	DTA ON LOSSES CARRIED FORWARD	(19,270.61)
190415	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	(17,150,767.11)
190418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	509,161.73
190422	DTA ON LOSSES CARRIED FORWARD	(264,326.85)
190518	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE	1,060,920.35
190522	DTA ON LOSSES CARRIED FORWARD -STATE	55,058.88
190615	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE (NON-CURRENT)	(3,127,799.46)
190618	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)	182,109.56
190622	DTA ON LOSSES CARRIED FORWARD -STATE (NON-CURRENT)	1,125,455.79
201002	COMMON STOCK-W/O PAR	(425,170,424.09)
211001	CONTRIBUTED CAPITAL - MISC.	(83,581,499.00)
214010	CAP STOCK EXP-COMMON	835,888.64
216001	UNAPP RETAINED EARN	(879,118,652.63)
221020	FMB LGE2010 \$250M 11/15 1.625%	(250,000,000.00)
221021	FMB LGE2010 \$285M 11/40 5.125%	(285,000,000.00)

LOUISVILLE GAS AND ELECTRIC COMPANY  
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Account	Description	Balance
221026	PCB LM/JC2007B \$35.2M 06/33 VAR	(35,200,000.00)
221090	PCB LM/JC2003A \$128M 10/33 VAR	(128,000,000.00)
221125	PCB LM/JC2007A \$31M 06/33 5.625%	(31,000,000.00)
221127	PCB TC2007A \$60M 06/33 4.6%	(60,000,000.00)
221128	PCB JC2000A \$25M 05/27 5.375%	(25,000,000.00)
221129	PCB TC2000A \$83.3M 08/30 VAR	(83,335,000.00)
221130	PCB JC2001A \$10.1M 09/27 VAR	(10,104,000.00)
221189	PCB TC2002A \$41.665M 10/32 VAR	(41,665,000.00)
221194	PCB LM/JC2005A \$40M 02/35 5.750%	(40,000,000.00)
221280	PCB JC2001A \$22.5M 09/26 VAR	(22,500,000.00)
221281	PCB TC2001A \$27.5M 09/26 VAR	(27,500,000.00)
221282	PCB JC2001B \$35M 11/27 VAR	(35,000,000.00)
221283	PCB TC2001B \$35M 11/27 VAR	(35,000,000.00)
226020	DEBT DISC-FMB LGE2010 \$250M 11/15	639,812.54
226021	DEBT DISC-FMB LGE2010 \$285M 11/40	2,958,680.04
228201	WORKERS COMPENSATION	(4,606,997.44)
228202	WORKERS COMPENSATION - SHORT-TERM	(695,896.39)
228301	FASB106-POST RET BEN	(84,686,600.29)
228304	PENSION PAYABLE	(72,497,083.50)
228305	POST EMPLOYMENT BENEFIT PAYABLE	(3,689,805.00)
228325	FASB 112 - POST EMPLOY MEDICARE SUBSIDY	204,315.00
230012	ASSET RETIREMENT OBLIGATIONS - STEAM	(35,535,961.67)
230013	ASSET RETIREMENT OBLIGATIONS - TRANSMISSION	(256,803.61)
230015	ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION	(667,350.10)
230016	ASSET RETIREMENT OBLIGATIONS - GAS	(20,407,301.74)
230017	ASSET RETIREMENT OBLIGATIONS - COMMON	(109,586.15)
230022	ASSET RETIREMENT OBLIGATIONS - STEAM - ST	(800,980.00)
230026	ASSET RETIREMENT OBLIGATIONS - GAS - ST	(1,553,881.00)
232001	ACCTS PAYABLE-REG	(38,731,426.72)
232002	SALS/WAGES ACCRUED	(3,186,434.04)
232009	PURCHASING ACCRUAL	(773,180.26)
232010	WHOLESALE PURCHASES A/P	(2,149,747.79)
232011	TRANSMISSION PAYABLE	(146,210.55)
232015	AP FUEL	(31,220,693.38)
232030	RETAINAGE FEES	(809,856.60)
232042	MISO AND PJM ANCILLARY SERVICES CHARGES A/P	(30,728.71)
232099	SUSPENSE ACCOUNT	(5,915.35)
232100	ACCOUNTS PAYABLE-TRADE	(14,948,953.26)
232111	401K LIABILITY - EMPLOYER	(102,810.79)
232246	DCAP WITHHOLDING PAYABLE	(6,962.43)
232248	HCRA WITHHOLDING PAYABLE	(120,971.64)
232249	UNIVERSAL LIFE INS WITHHOLDING PAYABLE	(710.28)
234100	A/P TO ASSOC CO	(15,938,027.00)
235001	CUSTOMER DEPOSITS	(22,435,650.26)
236007	FICA-OPR	(341,688.45)
236013	ST SALES/USE TAX-KY-OPR	(828,939.43)
236033	REAL ESTATE AND PERSONAL PROPERTY TAXES	(16,463,818.77)
236034	PROPERTY TAX ON RAILCARS USED FOR COAL	(11,935.90)
236036	REAL ESTATE AND PERSONAL PROPERTY TAXES - NON KY	(57,501.00)
236115	STATE UNEMPLOYMENT-OPR	(87,867.49)
236116	FEDERAL UNEMPLOYMENT-OPR	(82,249.26)
237020	ACCR INT-FMB LGE2010 \$250M 11/15	(1,534,722.22)
237021	ACCR INT FMB LGE2010 \$285M 11/40	(5,517,916.67)
237125	ACCR INT-PCB LM/JC2007A \$31M 06/33	(581,250.00)
237126	ACCR INT-PCB LM/JC2007B \$35.2M 06/33	(222,933.33)
237127	ACCR INT-PCB TC2007A \$60M 06/33	(920,000.00)
237128	ACCR INT-PCB JC2000A \$25M 05/27	(17,484.38)
237129	ACCR INT-PCB TC2000A \$83.3M 08/30	(5,833.45)
237131	ACCR INT-PCB JC2001A \$10.1M 09/27	(280.67)
237161	ACCR INT-SWAP-JPM \$83.335M 11/20 5.495%	(383,509.50)
237164	ACCR INT-SWAP-MS \$32M 10/32 3.657%	(96,051.17)
237165	ACCR INT-SWAP-MS \$32M 10/32 3.645%	(95,720.50)
237166	ACCR INT-SWAP-BOA \$32M 10/32 3.695%	(97,098.28)
237180	ACCR INT-PCB JC2001A \$22.5M 9/26	(6,670.08)

LOUISVILLE GAS AND ELECTRIC COMPANY  
TRIAL BALANCE - BALANCE SHEET ACCOUNTS  
AS OF MARCH 31, 2012

Account	Description	Balance
237181	ACCR INT-PCB TC2001A \$27.5M 9/26	(3,125.68)
237182	ACCR INT-PCB JC2001B \$35M 11/27	(4,234.97)
237183	ACCR INT-PCB TC2001B \$35M 11/27	(4,303.28)
237189	ACCR INT-PCB TC2002A \$41.665M 10/32	(2,868.74)
237190	ACCR INT-PCB LM/JC2003A \$128M 10/33	(1,216,000.00)
237194	ACCR INT-PCB LM/JC2005A \$40M 2/35	(376,944.44)
237300	INT ACC-OTH LIAB	(6,919.54)
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(909,913.33)
237304	INTEREST ACCRUED ON TAX LIABILITIES	(79,624.00)
241007	TAX COLL PAY-FICA	76.62
241018	STATE WITHHOLDING TAX PAYABLE	(51,511.87)
241036	LOCAL WITHHOLDING TAX PAYABLE	(181,519.44)
241037	T/C PAY-PERS INC-FED	174.94
241038	T/C PAY-ST SALES/USE	(1,649,882.07)
241039	T/C PAY-OCCUP/SCHOOL	(233,176.28)
241049	FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED	6,076.15
241056	FRANCHISE FEE COLLECTED ON BAD DEBTS	(519.28)
242001	MISC LIABILITY	(6,444,317.27)
242002	MISC LIAB-VESTED VAC	(6,593,096.94)
242005	UNEARNED REVENUE - CURRENT	(189,983.60)
242014	ESCHEATED DEPOSITS	(774.36)
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS	(30,713.53)
242017	HOME ENERGY ASSISTANCE	(649,249.68)
242018	GREEN POWER REC LIABILITY	(23,026.76)
242019	GREEN POWER MKT LIABILITY	(2,709.02)
242028	SERVICE DEPOSIT REFUND PAYABLE	(75,251.45)
242030	WINTERCARE ENERGY FUND	(6,142.51)
242031	NO-NOTICE GAS PAYABLE	(8,380,102.37)
242034	MCI UNEARNED REVENUE	(36,796.20)
242038	COBRA/LTD BENEFITS - PAYABLE	(35,892.80)
244512	LT DERIV LIAB FAS 133-NON HEDGING MS1	(8,510,224.08)
244513	LT DERIV LIAB FAS 133-NON HEDGING MS2	(8,449,981.48)
244514	LT DERIV LIAB FAS 133-NON HEDGING BOA	(8,724,656.76)
244515	ST DERIV LIAB FAS 133-NON HEDGING MS1	(414,772.57)
244516	ST DERIV LIAB FAS 133-NON HEDGING MS2	(411,836.46)
244517	ST DERIV LIAB FAS 133-NON HEDGING BOA	(425,223.62)
245501	LT DERIVATIVE LIAB FAS 133 JPM	(22,967,159.85)
245506	ST DERIV LIAB FAS 133 JPM	(3,024,175.09)
252011	LINE EXTENSIONS	(6,898,177.79)
252017	LINE EXTENSIONS - SHORT TERM	(431,685.80)
253004	OTH DEFERRED CR-OTHR	(3,626,016.96)
253005	CL ACC FR OTH DEF DR	(3,354,741.09)
253025	DEFERRED COMPENSATION	(535,822.07)
253034	MCI AMORTIZATION	(585,672.85)
253037	UNEARNED REVENUE - POLE ATTACHMENTS - LONG-TERM	(45,763.47)
254001	FASB 109 ADJ-FED	(13,026,216.16)
254002	FASB 109 GR-UP-FED	(14,861,673.86)
254003	FASB 109 ADJ-STATE	(14,574,993.83)
254004	FASB 109 GR-UP-STATE	(2,710,337.33)
254006	REG LIAB - PURCHASED GAS ADJUSTMENT	(392,541.31)
254007	REG LIABILITY - GAS SUPPLY CLAUSE	(5,332,069.28)
254008	DSM COST RECOVERY	(3,710,042.25)
254014	REGULATORY LIABILITY ARO - GENERATION	(204,350.68)
254016	REGULATORY LIABILITY ARO - GAS	(2,155,824.27)
254017	ENVIRONMENTAL COST RECOVERY - GROUP 1	(1,904.00)
254019	ENVIRONMENTAL COST RECOVERY - GROUP 2	(352,903.00)
254321	MISO EXIT FEE REFUND	(680,643.16)
255004	ITC TC2	(22,976,499.51)
255006	JOB DEVELOP CR	(19,072,275.15)
282007	FASB 109 ADJ-FED PRO	(8,367,099.19)
282009	FASB 109 ADJ-ST PROP	10,673,477.36
282503	DTL ON FIXED ASSETS	(401,404,829.66)
282703	DTL ON FIXED ASSETS - STATE (NON-CURRENT)	(71,674,367.21)
283011	FASB 109 GR-UP-F-OTH	(4,812,692.93)



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TRIAL BALANCE - BALANCE SHEET ACCOUNTS**  
**AS OF MARCH 31, 2012**

<b>Account</b>	<b>Description</b>	<b>Balance</b>
283012	FASB 109 GR-UP-S-OTH	(877,694.76)
283418	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)	(4,350,007.31)
283518	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)	(28,512,813.76)
283618	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE	(793,314.40)
283718	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)	(5,199,905.25)
	<b>Total</b>	<b>\$ (0.00)</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 14**

**Responding Witness: Valerie L. Scott**

- Q-14. Provide the balance in each current asset and each current liability account and subaccount included in LG&E's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.
- A-14. See attached. The attached current assets and liabilities reflect total company, combined electric and gas.

**Louisville Gas And Electric Company**  
**Month End Balances - Current Assets**  
**13 Months Ended March 31, 2012**

Account	MAR-2011	APR-2011	MAY-2011	JUN-2011	JUL-2011	AUG-2011	SEP-2011	OCT-2011
131006 BBANDT (formerly BANK OF LOUISVILLE)	\$ 11,352.84	\$ 11,342.04	\$ 11,332.16	\$ 11,321.96	\$ 11,310.07	\$ 11,297.87	\$ 11,285.97	\$ 11,274.06
131013 FARMERS BANK	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
131033 US BANK (formerly FIRSTAR)	22,311,813.25	20,993,491.61	25,306,108.15	27,320,606.26	23,353,790.50	22,360,383.23	20,364,128.83	24,746,900.58
131034 BEDFORD LOAN & DEPOSIT BANK	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
131069 CASH CLEARING - CCS	(259,204.02)	(258,485.84)	2,594.71	-	-	125.00	125.00	7,458.27
131080 CASH LOCKBOX-BOA	1,868.94	(15.71)	538.23	4,244.63	2,144,588.54	904.34	2,264.42	2,950.34
131090 CASH-BOA A/P - CLEARING	(15,070,612.81)	(15,169,488.17)	(15,397,203.69)	(17,551,922.65)	(16,505,736.73)	(14,413,351.92)	(16,306,383.38)	(17,512,530.53)
131092 CASH-BOA FUNDING	21,350,548.25	26,417,707.84	32,708,714.54	31,362,264.34	29,320,324.12	33,265,897.95	32,039,604.04	35,544,119.01
134007 RESTRICTED CASH - SHORT TERM	-	-	-	-	-	-	-	-
134012 CLOSED 04/12 - OTHER SPECIAL FUNDS MARGIN ACCOUNT	3,402,884.73	4,640,670.93	5,407,342.13	3,930,413.60	2,455,601.69	1,508,371.00	506,695.37	557,339.76
134025 CLOSED 11/11 - RESTRICTED CASH - MUSEUM PLAZA SHORT TERM	695,725.44	695,761.17	696,013.89	696,187.52	696,187.52	696,334.90	696,479.08	-
135001 WORKING FUNDS	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00
136005 TEMP INV-OTHER	119.71	119.71	119.71	119.71	119.71	119.71	119.71	119.71
136016 TEMP INV-GOLDMAN SACHS-CASH UNRESTRICTED	872.56	7,001,203.38	7,601,806.46	2,194.38	5,002,295.24	15,002,812.98	16,504,061.39	13,005,130.68
136018 TEMP INV-FIDELITY INVESTMENTS-CASH UNRESTRICTED	1,439.53	9,002,231.49	3,003,399.75	4,359.78	5,004,806.96	9,605,994.50	11,407,632.14	8,209,066.13
136019 TEMP INV-JPMORGAN-CASH UNRESTRICTED	-	9,000,420.12	6,001,145.12	1,641.48	5,501,902.10	6,502,742.81	7,203,878.54	4,604,851.76
136020 TEMP INV-UBS-CASH UNRESTRICTED	-	7,000,599.08	1,523.19	2,448.13	3,002,923.17	11,003,898.00	3,305,589.85	5,306,746.61
142001 CUST A/R-ACTIVE	71,108,106.48	65,387,424.91	56,484,068.37	65,350,065.78	73,180,760.26	69,485,179.55	64,514,668.81	51,414,773.39
142002 A/R - UNPOSTEC CASH	5,966.30	5,752.16	353.80	4,177.21	(195,045.63)	(764.61)	124.19	(1,151.44)
142003 WHOLESALE SALES A/R	1,928,061.56	584,317.94	2,032,129.80	1,151,274.81	1,178,797.22	292,615.89	2,056,338.03	3,492,032.50
142004 TRANSMISSION RECEIVABLE	403,448.78	351,141.34	445,392.51	474,349.34	560,409.75	550,432.16	572,799.84	488,285.42
142008 CLOSED 07/11 - WHOLESALE SALES ACCOUNTS RECEIVABLE-UNBILLED	1,287,932.46	520,329.54	2,128,431.67	1,163,522.19	-	-	-	-
143001 A/R-OFFICERS/EMPL	-	39.83	39.83	-	-	-	-	-
143003 ACCTS REC - IMEA	1,641,716.78	1,934,271.58	1,866,896.04	1,992,992.36	2,041,846.93	1,994,792.11	2,174,850.42	2,171,868.97
143004 ACCTS REC - IMPA	1,504,640.76	1,812,894.28	1,910,698.08	2,019,304.96	2,100,756.45	2,024,067.76	2,182,068.26	2,247,470.14
143006 ACCTS REC - BILLED PROJECTS	800,569.44	950,610.50	1,297,020.08	1,592,770.46	1,009,928.87	1,148,152.52	933,628.39	1,210,558.85
143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY	184,097.61	68,789.14	58,566.37	86,226.94	61,366.25	58,095.37	52,784.71	30,682.36
143011 INSURANCE CLAIMS	-	2,029,443.27	-	-	-	-	-	-
143012 ACCTS REC - MISCELLANEOUS	70,738.88	94,318.44	117,898.00	141,477.56	357,912.55	196,385.96	752,298.00	801,822.01
143017 ACCTS REC - DAMAGE CLAIMS (DTS)	429,314.64	393,063.22	398,080.45	322,483.08	323,662.85	279,366.18	370,502.78	397,898.09
143022 ACCTS REC - BEYOND THE METER	19,026.52	(50,176.37)	(34,489.34)	10,563.71	(34,635.63)	1,816.97	5,616.81	3,720.34
143024 A/R MUTUAL AID	(1,915.30)	(19.47)	0.10	0.10	-	6,970.79	131,132.13	154,199.49
143025 ACCT. RECEIVABLE - EL SWAPS	-	76,784.71	-	-	-	-	-	-
143027 INCOME TAX RECEIVABLE - FEDERAL	-	-	-	-	-	-	-	-
143028 INCOME TAX RECEIVABLE - STATE	-	-	-	-	-	-	-	-
143029 CLOSED 11/11 - EMPLOYEE COMPUTER LOANS	3,367.67	2,535.27	1,761.21	1,142.91	477.38	194.25	54.99	-
143030 EMPLOYEE PAYROLL ADVANCES	5,707.66	5,707.66	5,707.66	5,707.66	5,707.66	5,707.66	5,707.66	5,108.13
143036 SUSPENSE - PPL	-	-	-	-	-	-	-	-
143041 COBRA/LTD BENEFITS - RECEIVABLE	40,955.07	45,099.54	41,368.61	47,736.49	32,348.22	36,532.21	39,402.75	28,158.78
143052 ACCOUNTS RECEIVABLE - IMEA/IMPA OFFSET	(234,459.99)	(232,987.48)	(234,460.00)	(371,497.50)	(370,072.50)	(370,072.50)	(1,425.01)	(1,472.50)
143053 BECHTEL RECEIVABLE LIQUIDATED	2,338,474.40	2,332,584.40	2,338,474.40	1,485,990.00	1,480,290.00	5,700.00	5,700.00	5,890.00
144001 UNCOLL ACCT-CR-UTIL	(1,028,750.94)	(1,258,028.71)	(1,624,828.30)	(2,228,735.49)	(3,014,559.39)	(3,383,404.14)	(3,876,016.79)	(4,202,615.40)
144002 UNCOLL ACCT-DR-C/OFF	1,381,675.00	1,715,302.69	2,159,564.10	2,847,006.74	3,716,366.09	4,181,094.82	4,733,737.82	5,166,033.63
144003 UNCOLL ACCT-CR-RECOV	(352,924.06)	(457,273.98)	(534,735.80)	(618,271.25)	(702,982.58)	(798,866.56)	(858,896.91)	(964,594.11)
144004 UNCOLL ACCT-CR-OTHER	(2,183,002.00)	(1,996,418.00)	(1,657,225.00)	(1,737,303.00)	(1,729,197.00)	(1,652,352.00)	(1,761,214.00)	(1,680,010.00)
144006 UNCOLL ACCT-A/R MISC	(387,938.57)	(387,938.57)	(387,938.57)	(286,763.55)	(286,763.55)	(286,763.55)	(147,059.53)	(147,059.53)
144009 CLOSED 04/12 - UNCOLL ACCTS - LEM	-	-	-	-	-	-	-	-
144015 UNCOLL A/R - BECHTEL RESERVE	(1,400,634.40)	(1,400,634.40)	(1,400,634.40)	-	-	-	-	-
144017 UNCOLL A/R - MF GLOBAL	-	-	-	-	-	-	-	-
146054 I/C RECEIVABLE - PPL - MUTUAL ASSISTANCE	-	-	-	-	-	105,607.26	212,135.56	241,266.34
146100 INTERCOMPANY	24,396,918.17	11,414,595.15	17,220,727.53	12,749,748.11	11,752,654.76	14,497,529.77	10,691,575.54	10,993,592.18
151010 FUEL STK-LEASED CARS	187,495.82	203,679.83	205,474.37	204,015.83	187,681.72	169,882.42	161,194.36	169,006.55
151020 COAL PURCHASES - TONS	63,838,860.10	62,082,256.91	61,018,995.20	63,519,437.43	55,815,913.24	49,343,952.58	48,979,885.21	53,590,666.45

**Louisville Gas And Electric Company**  
**Month End Balances - Current Assets**  
**13 Months Ended March 31, 2012**

Account	MAR-2011	APR-2011	MAY-2011	JUN-2011	JUL-2011	AUG-2011	SEP-2011	OCT-2011
151023 IN-TRANSIT COAL	3,009,424.54	1,861,902.05	2,613,296.20	3,657,749.59	2,074,246.31	1,319,825.77	3,202,020.26	4,127,752.06
151025 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - COAL PURCHAE	(924,194.17)	(898,230.62)	(935,379.47)	(878,503.77)	(935,604.78)	(821,940.99)	(786,435.46)	(837,797.97)
151030 FUEL OIL - GAL	599,519.02	607,018.75	434,502.03	524,604.31	537,435.84	498,670.96	404,014.60	462,934.40
151032 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - FUEL OIL	(72,113.57)	(81,477.60)	(82,596.62)	(56,852.82)	(70,298.33)	(72,213.12)	(66,428.42)	(52,303.32)
151060 RAILCARS-OPER/MTCE	99,042.43	120,126.08	119,144.75	109,532.38	89,602.48	134,363.19	112,902.07	113,833.94
151061 GAS PIPELINE OPER/MTCE	30,432.18	42,605.12	46,221.19	42,821.91	32,764.10	32,777.15	51,883.03	1,178,644.37
151080 COAL BARGE SHUTTLING	599,940.19	696,166.12	622,737.13	588,591.75	534,575.90	482,396.25	469,050.76	468,021.88
154001 MATERIALS/SUPPLIES	30,308,331.75	30,125,713.65	30,047,960.90	30,283,691.93	30,684,935.83	30,795,934.55	30,958,462.99	30,851,836.43
154003 LIMESTONE	493,998.83	493,633.82	405,992.82	388,441.30	362,884.55	358,452.41	573,670.42	786,389.21
154004 COMMERCIAL LIME	-	-	-	-	-	-	-	-
154007 TC NON-JURISDICTIONAL CONTRA (IMEA/IMPA) - LIMESTONE	(51,678.05)	(65,453.59)	(66,986.55)	(57,290.35)	(56,538.90)	(54,151.46)	(53,490.08)	(68,056.02)
154008 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - M&S	(781,418.69)	(797,222.71)	(801,757.97)	(808,446.12)	(821,638.53)	(832,369.66)	(828,477.56)	(826,003.67)
154023 LIMESTONE IN-TRANSIT	81,403.89	78,007.78	53,233.40	144,310.66	82,470.93	149,281.65	146,872.09	69,639.43
158121 SO2 ALLOWANCE INVENTORY	2,423.83	2,388.89	2,313.77	2,219.91	2,105.48	2,000.36	1,907.75	1,847.04
158122 NOX OZONE SEASON ALLOWANCE INVENTORY	20.99	20.99	17.50	13.62	9.15	4.70	865.13	865.13
158125 NOX ANNUAL ALLOWANCE INVENTORY	-	-	-	-	-	-	-	21,902.03
163001 STORES EXPENSE	4,649,131.11	4,483,601.69	4,317,540.05	4,158,795.03	4,041,117.38	3,880,836.26	3,728,410.89	3,549,596.97
163002 WAREHOUSE EXPENSES	412,418.76	542,149.05	693,107.53	846,371.89	998,994.86	1,190,596.37	1,342,728.91	1,440,815.56
163003 FREIGHT	42,574.11	50,868.93	62,303.54	71,575.78	81,856.28	98,526.22	111,838.06	127,104.67
163004 ASSET RECOVERY	18,546.80	23,802.47	34,861.46	47,032.32	48,408.92	51,975.90	52,659.31	52,669.38
163005 SALES TAX	158,992.64	196,590.49	240,045.93	284,787.93	338,286.77	394,479.63	433,144.76	480,267.88
163006 PHYS INVENT ADJUSTMT	(79,430.94)	(134,523.94)	(157,521.97)	(197,272.95)	(179,763.63)	(158,079.26)	(192,258.99)	(90,482.69)
163007 INVOICE PRICE VARIANCES	(4,287.54)	(5,329.91)	(6,321.73)	(7,051.34)	(7,453.36)	(8,196.61)	(9,967.80)	(10,764.46)
163100 OTHER	36,530.88	51,704.94	68,941.31	84,574.72	94,005.32	107,151.50	144,353.25	162,270.39
163201 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - STORES	(126,371.70)	(129,058.38)	(129,829.37)	(130,966.36)	(133,209.07)	(135,033.36)	(134,332.78)	(133,887.48)
164101 GAS STORED-CURRENT	19,475,230.55	14,392,608.85	12,379,663.46	19,007,070.36	32,199,333.75	45,030,809.18	56,853,462.78	66,152,494.75
165001 PREPAID INSURANCE	4,416,588.60	5,263,854.45	5,225,685.53	4,151,994.50	3,702,294.48	3,246,396.08	2,822,069.74	2,372,956.01
165002 PREPAID TAXES	483,290.74	322,193.84	161,096.94	2,386,455.90	1,791,752.66	1,628,866.06	1,465,979.46	1,303,092.86
165006 PREPAID GAS FRANCH	303,979.32	257,921.85	210,329.13	164,271.66	116,678.94	69,086.22	23,028.75	-
165013 PREPAID RIGHTS OF WAY	240,000.04	240,000.04	240,000.04	226,666.71	226,666.71	226,666.71	226,666.71	226,666.71
165018 PREPAID RISK MGMT AND WC	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00
165020 PREPAID VEHICLE LICENSE	60,792.24	55,466.51	50,140.74	45,124.59	44,698.44	39,299.79	34,825.51	28,505.97
165100 PREPAID OTHER	929,751.10	861,169.31	562,636.91	832,135.82	643,004.45	1,362,263.20	1,753,420.52	1,505,649.38
165102 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - PREPAID INSURANCE	(55,002.87)	(40,665.29)	(53,620.78)	(98,213.67)	(87,542.06)	(87,542.06)	(76,870.44)	(66,198.82)
171001 INTEREST RECEIVABLE	4,656.45	4,911.54	5,727.51	6,573.07	7,065.53	8,603.53	9,247.75	9,856.36
171003 DIVIDENDS RECEIVABLE-EXTERNAL	14,075.00	-	-	14,075.00	-	-	14,075.00	-
172001 RENTS RECEIVABLE	2,194.15	4,584.41	1,497.10	528,837.70	3,968.41	3,968.41	2,224.15	3,998.41
173001 ACCRUED UTIL REVENUE	56,212,309.67	43,830,487.92	51,863,377.20	52,952,779.02	67,219,507.18	57,726,616.00	42,069,683.97	44,149,393.40
173005 ACCRUED WHOLESALE SALES REVENUE - UNBILLED	-	-	-	-	1,508,346.65	707,155.24	1,615,292.49	1,107,295.85
174001 MISC CURR/ACCR ASSET	2,577.94	-	-	-	-	-	-	-
175001 CLOSED 04/12 - DERIVATIVE ASSET - NONHEDGING-CURRENT	898,002.72	724,075.07	681,197.76	605,541.52	642,063.90	951,689.47	761,979.55	607,780.56
175501 CLOSED 04/12 - DERIVATIVE ASSET-NON-HEDGING-LONG-TERM	41,297.42	-	-	-	-	-	-	-
Total	\$ 320,087,427.62	\$ 318,864,825.55	\$ 318,230,518.49	\$ 315,753,535.52	\$ 353,398,959.35	\$ 373,361,329.48	\$ 355,025,744.11	\$ 359,498,333.62

Louisville Gas And Electric Company  
Month End Balances - Current Assets  
13 Months Ended March 31, 2012

Account	NOV-2011	DEC-2011	JAN-2012	FEB-2012	MAR-2012	13 Month Average
131006 BBANDT (formerly BANK OF LOUISVILLE)	\$ 11,261.83	\$ 11,249.90	\$ 11,237.65	\$ 11,225.71	\$ 11,211.73	\$ 11,284.91
131013 FARMERS BANK	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
131033 US BANK (formerly FIRSTAR)	21,374,251.87	22,002,912.96	8,819,943.64	23,317,888.18	23,608,922.82	21,990,857.07
131034 BEDFORD LOAN & DEPOSIT BANK	100.00	100.00	100.00	100.00	100.00	100.00
131069 CASH CLEARING - CCS	-	-	-	-	1,154.38	(38,940.96)
131080 CASH LOCKBOX-BOA	2,180.23	4,191.74	17,295.89	12,900.19	2,186.52	168,930.64
131090 CASH-BOA A/P - CLEARING	(18,238,791.97)	(31,814,153.33)	(24,078,987.69)	(13,451,465.36)	(17,394,039.22)	(17,915,743.65)
131092 CASH-BOA FUNDING	31,036,975.52	34,706,183.26	37,782,578.34	28,469,943.34	31,705,070.42	31,208,456.23
134007 RESTRICTED CASH - SHORT TERM	-	12,277.00	12,277.00	-	-	1,888.77
134012 CLOSED 04/12 - OTHER SPECIAL FUNDS MARGIN ACCOUNT	-	-	-	-	-	1,723,793.79
134025 CLOSED 11/11 - RESTRICTED CASH - MUSEUM PLAZA SHORT TERM	-	-	-	-	-	374,822.27
135001 WORKING FUNDS	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00	20,090.00
136005 TEMP INV-OTHER	119.71	119.71	119.71	119.71	119.71	119.71
136016 TEMP INV-GOLDMAN SACHS-CASH UNRESTRICTED	12,005,880.77	6,490.17	6,512.46	6,106,973.96	7,742.97	6,327,229.03
136018 TEMP INV-FIDELITY INVESTMENTS-CASH UNRESTRICTED	4,210,408.15	11,238.03	11,326.04	3,411,790.14	9,313,087.52	4,861,290.78
136019 TEMP INV-JPMORGAN-CASH UNRESTRICTED	3,155,650.40	6,164.04	6,164.92	7,006,799.58	7,841.77	3,769,169.43
136020 TEMP INV-UBS-CASH UNRESTRICTED	9,657,839.72	9,052.04	9,076.74	9,078.25	7,010,062.05	3,562,987.45
142001 CUST A/R-ACTIVE	48,633,635.26	58,971,938.11	73,708,163.24	68,441,058.41	63,933,717.56	63,893,350.78
142002 A/R - UNPOSTEC CASH	8,334.45	(6,482.33)	(5,407.27)	(2,081.80)	(613.48)	(14,372.19)
142003 WHOLESAL SALES A/R	3,552,924.71	2,363,808.52	1,065,938.48	342,862.36	439,543.94	1,575,434.29
142004 TRANSMISSION RECEIVABLE	469,415.02	486,917.51	552,384.39	526,952.31	428,207.77	485,395.09
142008 CLOSED 07/11 - WHOLESAL SALES ACCOUNTS RECEIVABLE-UNBILLED	-	-	-	-	-	392,324.30
143001 A/R-OFFICERS/EMPL	-	-	-	(536.38)	-	(35.13)
143003 ACCTS REC - IMEA	2,472,130.59	3,103,454.41	2,849,854.45	2,045,119.68	2,473,115.45	2,212,531.52
143004 ACCTS REC - IMPA	2,550,072.03	3,225,609.95	2,929,514.73	2,086,599.18	2,514,148.14	2,239,064.98
143006 ACCTS REC - BILLED PROJECTS	1,197,373.88	1,078,348.94	946,125.79	1,054,927.56	832,725.31	1,080,980.05
143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY	31,042.49	102,917.90	63,730.86	64,934.86	64,597.69	71,371.73
143011 INSURANCE CLAIMS	-	-	-	-	-	156,111.02
143012 ACCTS REC - MISCELLANEOUS	647,324.90	533,381.08	438,756.17	142,893.14	88,969.78	337,244.34
143017 ACCTS REC - DAMAGE CLAIMS (DTS)	463,022.64	476,720.60	460,172.21	457,513.18	424,692.03	399,730.15
143022 ACCTS REC - BEYOND THE METER	1,198.07	-	(28,380.74)	(28,312.66)	5,269.44	(9,906.38)
143024 A/R MUTUAL AID	103,146.09	-	13.62	13.62	-	30,272.40
143025 ACCT. RECEIVABLE - EL SWAPS	166,354.87	166,354.87	166,354.87	166,354.87	166,354.87	69,889.16
143027 INCOME TAX RECEIVABLE - FEDERAL	-	2,830,025.70	-	-	2,527,696.74	412,132.50
143028 INCOME TAX RECEIVABLE - STATE	-	1,398,303.27	81,359.15	-	236,532.57	132,015.00
143029 CLOSED 11/11 - EMPLOYEE COMPUTER LOANS	-	-	-	-	-	733.36
143030 EMPLOYEE PAYROLL ADVANCES	5,108.13	5,108.13	5,108.13	5,108.13	4,571.75	5,389.69
143036 SUSPENSE - PPL	-	-	15.53	-	-	1.19
143041 COBRA/LTD BENEFITS - RECEIVABLE	4,969.03	33,610.61	27,782.59	29,922.39	35,892.80	34,136.85
143052 ACCOUNTS RECEIVABLE - IMEA/IMPA OFFSET	(1,425.00)	-	(1,472.50)	(2,850.00)	(1,472.50)	(140,282.11)
143053 BECHTEL RECEIVABLE LIQUIDATED	5,700.00	-	5,890.00	11,400.00	5,890.00	884,351.78
144001 UNCOLL ACCT-CR-UTIL	(4,429,641.97)	-	(517,757.92)	(671,150.37)	(809,191.56)	(2,080,360.08)
144002 UNCOLL ACCT-DR-C/OFF	5,488,290.65	-	606,797.56	924,933.15	1,186,153.41	2,623,611.97
144003 UNCOLL ACCT-CR-RECOV	(1,059,824.56)	-	(89,039.64)	(253,782.78)	(376,961.85)	(543,704.16)
144004 UNCOLL ACCT-CR-OTHER	(1,506,210.00)	(1,398,388.00)	(1,485,539.00)	(1,557,498.00)	(1,626,196.00)	(1,690,042.46)
144006 UNCOLL ACCT-A/R MISC	(147,059.53)	(271,164.47)	(271,164.47)	(271,164.47)	(380,850.54)	(281,509.92)
144009 CLOSED 04/12 - UNCOLL ACCTS - LEM	-	(166,354.87)	(166,354.87)	-	-	(25,593.06)
144015 UNCOLL A/R - BECHTEL RESERVE	-	-	-	-	-	(323,223.32)
144017 UNCOLL A/R - MF GLOBAL	-	-	-	(166,354.87)	(166,354.87)	(25,593.06)
146054 I/C RECEIVABLE - PPL - MUTUAL ASSISTANCE	129.62	-	-	15.53	-	43,011.87
146100 INTERCOMPANY	11,548,307.67	10,916,898.01	12,419,799.02	15,190,135.50	20,097,723.37	14,145,400.37
151010 FUEL STK-LEASED CARS	168,230.97	157,061.88	149,216.13	166,438.66	177,183.25	177,427.83
151020 COAL PURCHASES - TONS	52,156,905.67	47,621,339.14	44,532,555.16	52,202,773.75	61,687,120.26	55,106,973.93

Louisville Gas And Electric Company  
Month End Balances - Current Assets  
13 Months Ended March 31, 2012

Account	NOV-2011	DEC-2011	JAN-2012	FEB-2012	MAR-2012	13 Month Average
151023 IN-TRANSIT COAL	3,081,838.96	4,133,438.88	5,153,318.01	4,606,388.41	4,241,650.76	3,314,065.52
151025 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - COAL PURCHAS	(902,463.79)	(924,919.77)	(780,801.12)	(573,291.19)	(722,267.71)	(840,140.83)
151030 FUEL OIL - GAL	601,601.43	593,690.11	623,565.10	565,638.62	591,176.75	541,874.76
151032 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - FUEL OIL	(61,095.63)	(81,818.56)	(80,637.99)	(85,096.08)	(76,452.00)	(72,260.31)
151060 RAILCARS-OPER/MTCE	84,009.29	107,043.20	156,368.90	159,854.18	159,021.98	120,372.68
151061 GAS PIPELINE OPER/MTCE	91,299.33	472,075.10	147,025.00	60,808.38	14,452.18	172,600.70
151080 COAL BARGE SHUTTLLING	486,768.24	424,636.28	298,817.08	279,613.56	321,129.97	482,495.78
154001 MATERIALS/SUPPLIES	30,428,547.19	30,589,157.14	30,740,910.27	30,805,505.70	30,938,503.54	30,581,499.37
154003 LIMESTONE	908,852.48	771,372.72	861,867.22	845,566.88	829,858.42	621,613.93
154004 COMMERCIAL LIME	-	-	-	-	0.01	-
154007 TC NON-JURISDICTIONAL CONTRA (IMEA/IMPA) - LIMESTONE	(83,494.76)	(97,767.39)	(96,013.10)	(98,651.67)	(90,937.81)	(72,346.90)
154008 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - M&S	(829,666.87)	(784,882.78)	(807,882.24)	(845,347.73)	(864,054.08)	(817,628.35)
154023 LIMESTONE IN-TRANSIT	57,838.20	148,061.99	179,683.46	124,218.94	150,686.56	112,746.84
158121 SO2 ALLOWANCE INVENTORY	1,756.68	1,646.54	1,581.21	1,526.73	1,470.91	1,937.62
158122 NOX OZONE SEASON ALLOWANCE INVENTORY	865.13	865.13	865.13	865.13	865.13	472.53
158125 NOX ANNUAL ALLOWANCE INVENTORY	23,982.87	-	17,490.40	16,283.93	14,885.08	7,272.64
163001 STORES EXPENSE	3,273,287.13	5,722,991.26	5,530,622.97	5,281,314.68	5,083,274.87	4,438,501.56
163002 WAREHOUSE EXPENSES	1,602,666.03	-	132,133.72	246,870.42	394,760.23	757,201.03
163003 FREIGHT	141,207.60	-	17,856.26	42,606.59	64,215.09	70,194.86
163004 ASSET RECOVERY	48,872.97	-	3,547.58	(6,659.74)	904.01	28,970.88
163005 SALES TAX	529,701.85	-	55,379.75	133,584.05	198,438.63	264,900.02
163006 PHYS INVENT ADJUSTMT	(73,779.24)	-	15,448.81	(48,444.24)	(87,000.69)	(106,393.06)
163007 INVOICE PRICE VARIANCES	(11,358.83)	-	(66.60)	(1,622.53)	(2,457.36)	(5,759.85)
163100 OTHER	174,168.76	-	15,584.12	28,152.66	41,701.24	77,626.08
163201 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - STORES	(134,546.86)	(126,485.72)	(130,625.62)	(137,369.41)	(140,736.55)	(132,496.36)
164101 GAS STORED-CURRENT	62,658,874.27	53,287,604.59	41,005,070.14	27,251,651.60	20,184,889.10	36,144,520.26
165001 PREPAID INSURANCE	1,945,955.36	2,744,551.78	2,295,470.87	1,849,060.55	1,364,402.41	3,184,713.87
165002 PREPAID TAXES	1,140,206.26	977,319.66	814,433.06	651,546.46	488,659.86	1,047,299.52
165006 PREPAID GAS FRANCH	-	-	-	361,332.20	312,418.23	139,926.64
165013 PREPAID RIGHTS OF WAY	226,666.71	226,666.71	226,666.71	226,666.71	226,666.71	229,743.63
165018 PREPAID RISK MGMT AND WC	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00	90,000.00
165020 PREPAID VEHICLE LICENSE	23,110.78	17,715.59	12,320.40	6,925.20	67,438.22	37,412.61
165100 PREPAID OTHER	1,611,858.01	1,460,083.63	1,911,675.68	2,710,182.82	2,267,700.05	1,416,271.61
165102 TC NON-JURISDICTIONAL CONTRA (IMEA-IMPA) - PREPAID INSURANCE	(55,527.20)	(43,983.93)	(33,530.22)	(23,076.52)	(12,622.81)	(56,492.05)
171001 INTEREST RECEIVABLE	10,912.61	11,551.28	(3,938.53)	4,164.13	5,637.67	6,536.07
171003 DIVIDENDS RECEIVABLE-EXTERNAL	-	14,075.00	-	-	14,075.00	5,413.46
172001 RENTS RECEIVABLE	236,163.61	3,241.36	5,024.41	235,765.12	120,222.79	88,591.54
173001 ACCRUED UTIL REVENUE	54,317,438.15	63,005,347.16	61,054,698.17	55,987,857.53	48,997,724.92	53,799,016.95
173005 ACCRUED WHOLESAL SALES REVENUE - UNBILLED	1,428,926.32	1,431,179.93	985,854.71	265,891.47	317,893.63	720,602.79
174001 MISC CURR/ACCR ASSET	-	-	-	-	693.97	251.69
175001 CLOSED 04/12 - DERIVATIVE ASSET - NONHEDGING-CURRENT	-	-	-	-	-	451,717.73
175501 CLOSED 04/12 - DERIVATIVE ASSET-NON-HEDGING-LONG-TERM	-	-	-	-	-	3,176.72
Total	\$ 348,850,864.95	\$ 320,789,781.37	\$ 311,491,934.09	\$ 326,851,952.19	\$ 323,780,904.91	\$ 334,306,623.93

**Louisville Gas And Electric Company**  
**Month End Balances - Current Liabilities**  
**13 Months Ended March 31, 2012**

Account	MAR-2011	APR-2011	MAY-2011	JUN-2011	JUL-2011	AUG-2011	SEP-2011	OCT-2011
232001 ACCTS PAYABLE-REG	\$ (38,162,294.93)	\$ (40,883,867.92)	\$ (43,440,688.29)	\$ (41,902,213.61)	\$ (46,175,657.52)	\$ (52,020,843.76)	\$ (46,009,835.69)	\$ (48,624,761.96)
232002 SALS/WAGES ACCRUED	(2,901,896.17)	(3,361,837.25)	(3,547,114.61)	(4,397,304.40)	(1,429,094.00)	(2,197,660.61)	(2,879,594.53)	(3,371,949.68)
232008 SUNDRY BILLING REFUNDS	-	-	-	-	-	-	-	1,850.00
232009 PURCHASING ACCRUAL	(736,953.30)	(714,100.19)	(720,748.41)	(776,048.65)	(729,103.20)	(661,083.03)	(847,248.26)	(717,039.12)
232010 WHOLESALE PURCHASES A/P	(1,933,850.55)	(1,932,596.42)	(1,831,363.82)	(1,964,558.30)	(2,659,247.44)	(2,232,155.49)	(1,478,476.37)	(1,667,225.11)
232011 TRANSMISSION PAYABLE	(367,268.72)	(416,693.78)	(373,009.28)	(351,460.29)	(496,059.87)	(330,390.37)	(329,672.38)	(351,872.97)
232014 RECEIVING/INSPECTION ACCRUAL	-	2,760.00	2,760.00	-	-	-	-	-
232015 AP FUEL	(21,760,930.24)	(14,136,920.76)	(23,040,293.00)	(24,303,755.04)	(24,759,297.95)	(20,476,889.37)	(21,814,621.34)	(25,606,417.06)
232030 RETAINAGE FEES	-	-	-	-	-	-	-	-
232042 MISO AND PJM ANCILLARY SERVICES CHARGES A/P	-	-	(90,022.16)	(156,627.57)	(334,547.14)	(133,621.21)	(127,328.35)	(169,850.18)
232099 SUSPENSE ACCOUNT	-	-	-	-	-	-	-	-
232100 ACCOUNTS PAYABLE-TRADE	(9,624,447.47)	(11,185,527.14)	(10,569,596.66)	(11,738,520.13)	(9,045,019.79)	(9,398,578.61)	(7,747,587.11)	(10,420,875.53)
232111 401K LIABILITY - EMPLOYER	(107,248.05)	(107,248.05)	(107,248.05)	(107,248.05)	(107,248.05)	(99,374.15)	(99,374.15)	(99,374.15)
232205 IBEW UNION DUES WITHHOLDING PAYABLE	-	-	-	24,150.55	-	-	-	-
232206 UNITED WAY WITHHOLDING PAYABLE	-	-	-	7,399.53	-	-	-	-
232211 TIA LIABILITY	-	-	(1,776.76)	(1,776.76)	-	-	-	-
232220 CREDIT UNION WITHHOLDING PAYABLE	-	-	-	35,299.00	-	-	-	-
232243 LOUISVILLE PAC WITHHOLDING PAYABLE	-	-	-	152.00	-	-	-	-
232244 GARNISHEES WITHHOLDING PAYABLE	2,945.76	2,945.76	2,945.76	7,845.52	2,945.76	2,415.52	2,415.52	2,415.52
232246 DCAP WITHHOLDING PAYABLE	(8,112.64)	(6,773.61)	(9,612.83)	(10,577.15)	(8,187.66)	(11,420.17)	(11,225.01)	(12,281.20)
232248 HCRA WITHHOLDING PAYABLE	(72,795.99)	(29,554.02)	(18,421.22)	14,483.32	11,577.47	(40,767.08)	(23,422.39)	(19,592.48)
232249 UNIVERSAL LIFE INS WITHHOLDING PAYABLE	(811.62)	(811.62)	(760.95)	(710.28)	(710.28)	(710.28)	(710.28)	(710.28)
234100 A/P TO ASSOC CO	(14,546,268.31)	(27,020,672.69)	(13,185,424.92)	(13,004,765.06)	(12,602,066.24)	(17,443,956.77)	(21,152,123.73)	(13,798,613.52)
235001 CUSTOMER DEPOSITS	(23,190,672.59)	(23,344,006.56)	(22,472,323.63)	(22,554,581.72)	(22,664,988.20)	(22,617,140.95)	(22,496,494.46)	(22,375,873.82)
235002 CUSTOMER DEPOSITS OFF-SYS	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)
236007 FICA-OPR	(301,381.36)	(373,979.73)	(474,530.24)	(560,693.14)	(375,477.89)	(494,079.50)	(587,343.02)	(659,617.46)
236009 CLOSED 12/11 - AUTO/TRAILER LICENSE-OPR	-	-	-	-	-	-	(924.35)	-
236013 ST SALES/USE TAX-KY-OPR	(420,399.20)	(319,233.42)	(339,415.62)	(497,616.98)	(423,440.18)	(247,044.04)	(415,615.90)	(525,402.44)
236025 CORP INC TAX-FED EST-OPR	-	(1,210,172.14)	(3,989,456.67)	-	(10,772,166.69)	(16,562,823.65)	-	(1,751,142.31)
236026 CORP INC TAX-ST EST-OPR	-	(220,700.07)	(727,560.46)	-	(1,964,528.88)	(3,020,575.74)	-	(319,357.25)
236031 CORP INCOME-KY-OPR	(3,379,292.67)	(2,355,216.67)	(2,964,929.74)	(403,894.31)	(403,894.31)	(411,106.87)	(545,883.38)	(920,143.21)
236032 CORP INCOME-FED-OPR	(9,518,408.83)	2,512,512.17	5,045,930.04	-	431,816.64	431,816.64	(3,856,557.18)	(4,230,599.04)
236033 REAL ESTATE AND PERSONAL PROPERTY TAXES	(4,497,915.34)	(5,846,246.60)	(7,274,702.65)	(8,723,088.97)	(10,147,270.87)	(11,575,751.26)	(13,572,541.07)	(15,081,794.07)
236034 PROPERTY TAX ON RAILCARS USED FOR COAL	(6,765.06)	(8,474.78)	(10,184.50)	(11,894.22)	(13,603.94)	(17,276.61)	(21,349.28)	(27,058.00)
236035 OTHER TAXES ACCRUED-OPR	35.00	35.00	35.00	-	-	-	-	-
236036 REAL ESTATE AND PERSONAL PROPERTY TAXES - NON KY	(44,997.00)	39,337.44	110,228.08	94,481.08	78,734.08	62,987.08	47,240.08	31,493.08
236115 STATE UNEMPLOYMENT-OPR	(82,343.33)	(390.14)	(450.12)	(464.78)	(233.73)	(299.33)	(307.82)	(206.06)
236116 FEDERAL UNEMPLOYMENT-OPR	(57,702.75)	(255.24)	(292.01)	(298.32)	(144.04)	(161.22)	(126.01)	(127.68)
237020 ACCR INT-FMB LGE2010 \$250M 11/15	(1,523,437.52)	(1,861,979.17)	(180,555.56)	(519,097.23)	(857,638.89)	(1,196,180.56)	(1,534,722.22)	(1,873,263.89)
237021 ACCR INT FMB LGE2010 \$285M 11/40	(5,477,343.75)	(6,694,531.25)	(649,166.67)	(1,866,354.17)	(3,083,541.67)	(4,300,729.17)	(5,517,916.67)	(6,735,104.17)
237125 ACCR INT-PCB LM/JC2007A \$31M 06/33	(581,250.00)	(726,562.50)	(871,875.00)	(145,312.50)	(435,937.50)	(581,250.00)	(581,250.00)	(726,562.50)
237126 ACCR INT-PCB LM/JC2007B \$35.2M 06/33	(146,280.93)	(202,497.76)	(258,231.09)	(57,591.11)	(113,324.44)	(169,057.78)	(224,791.11)	(280,524.44)
237127 ACCR INT-PCB TC2007A \$60M 06/33	(920,000.00)	(1,150,000.00)	(1,380,000.00)	(230,000.00)	(460,000.00)	(690,000.00)	(920,000.00)	(1,150,000.00)
237128 ACCR INT-PCB JC2000A \$25M 05/27	(559,895.86)	(671,875.00)	(111,979.17)	(223,958.33)	(335,937.50)	(447,916.67)	(559,895.83)	(671,875.00)
237129 ACCR INT-PCB TC2000A \$83.3M 08/30	(1,111.15)	(17,778.13)	(10,370.58)	(7,453.85)	(3,518.59)	(6,250.13)	(4,166.75)	(2,500.05)
237131 ACCR INT-PCB JC2001A \$10.1M 09/27	(202.22)	(224.53)	(359.25)	(84.20)	(134.72)	(78.59)	(157.17)	(275.05)
237161 ACCR INT-SWAP-JPM \$83.335M 11/20 5.495%	(363,705.16)	(388,665.98)	(342,282.65)	(372,837.56)	(376,125.24)	(368,750.92)	(395,035.44)	(346,757.88)
237164 ACCR INT-SWAP-MS \$32M 10/32 3.657%	(92,629.48)	(99,305.74)	(87,328.84)	(94,055.99)	(94,043.21)	(93,992.61)	(99,737.03)	(86,821.55)
237165 ACCR INT-SWAP-MS \$32M 10/32 3.645%	(92,309.48)	(98,964.41)	(87,030.17)	(93,723.99)	(93,723.21)	(93,672.61)	(99,395.70)	(86,522.88)
237166 ACCR INT-SWAP-BOA \$32M 10/32 3.695%	(93,642.76)	(100,386.58)	(88,274.61)	(95,069.32)	(95,056.54)	(95,005.94)	(100,817.92)	(87,767.32)
237180 ACCR INT-PCB JC2001A \$22.5M 9/26	(93,236.31)	(116,352.72)	(140,239.70)	(5,825.34)	(5,609.59)	(4,832.88)	(6,164.39)	(4,068.49)

**Louisville Gas And Electric Company**  
**Month End Balances - Current Liabilities**  
**13 Months Ended March 31, 2012**

	<b>MAR-2011</b>	<b>APR-2011</b>	<b>MAY-2011</b>	<b>JUN-2011</b>	<b>JUL-2011</b>	<b>AUG-2011</b>	<b>SEP-2011</b>	<b>OCT-2011</b>	
237181	ACCR INT-PCB TC2001A \$27.5M 9/26	(8,739.72)	(8,136.98)	(17,479.44)	(7,232.88)	(14,706.86)	(6,343.84)	(4,520.55)	(5,447.26)
237182	ACCR INT-PCB JC2001B \$35M 11/27	(5,539.70)	(13,235.89)	(13,549.32)	(7,395.07)	(4,499.73)	(3,722.46)	(5,080.55)	(21,565.75)
237183	ACCR INT-PCB TC2001B \$35M 11/27	(2,876.99)	(12,130.14)	(13,089.04)	(6,904.11)	(4,219.18)	(3,465.75)	(3,993.15)	(20,342.47)
237189	ACCR INT-PCB TC2002A \$41.665M 10/32	(780.79)	(12,492.65)	(8,374.09)	(6,353.63)	(3,470.18)	(5,171.03)	(1,598.11)	(1,232.83)
237190	ACCR INT-PCB LM/JC2003A \$128M 10/33	(531,930.71)	(209,422.32)	(412,088.99)	(614,755.56)	(817,422.22)	(1,020,088.89)	(1,222,755.56)	(202,666.67)
237194	ACCR INT-PCB LM/JC2005A \$40M 2/35	(376,944.47)	(568,611.11)	(760,277.78)	(951,944.44)	(1,143,611.11)	(185,277.78)	(376,944.44)	(568,611.11)
237300	INT ACC-OTH LIAB	(3,860.48)	(5,490.06)	(7,242.47)	(8,873.34)	(10,497.33)	(12,054.18)	(13,600.97)	(15,091.63)
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(832,960.55)	(915,392.69)	(998,625.97)	(17,368.18)	(131,644.25)	(239,546.16)	(343,388.68)	(444,578.86)
237304	INTEREST ACCRUED ON TAX LIABILITIES	-	-	-	-	-	-	(14,000.00)	(14,000.00)
238200	DIV PAYABLE - PARENT FM LGE	-	-	(25,000,000.00)	-	-	(13,000,000.00)	-	-
241007	TAX COLL PAY-FICA	-	-	-	-	-	-	178.98	255.60
241018	STATE WITHHOLDING TAX PAYABLE	(56,777.23)	(28,928.39)	(30,043.18)	(28,425.47)	(42,195.26)	(28,418.85)	(27,272.69)	(27,015.74)
241036	LOCAL WITHHOLDING TAX PAYABLE	(197,421.04)	(105,218.66)	(101,560.63)	(101,235.40)	(139,784.51)	(99,480.57)	(95,695.23)	(90,406.00)
241037	T/C PAY-PERS INC-FED	-	-	-	-	-	-	367.04	541.98
241038	T/C PAY-ST SALES/USE	(872,397.97)	(595,909.59)	(781,120.18)	(1,007,828.40)	(879,980.92)	(1,044,680.93)	(694,275.53)	(604,681.90)
241039	T/C PAY-OCCUP/SCHOOL	(311,109.03)	(251,408.13)	(213,544.98)	(230,669.04)	(236,712.28)	(258,572.09)	(164,702.01)	(125,001.34)
241049	FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED	2,722.32	2,984.26	3,269.90	3,581.61	4,188.45	4,282.79	4,972.42	5,082.10
241056	FRANCHISE FEE COLLECTED ON BAD DEBTS	(103.95)	(200.33)	(202.29)	(204.44)	(229.70)	(244.32)	(264.89)	(325.75)
242001	MISC LIABILITY	(6,164,690.60)	(5,210,349.64)	(5,453,047.92)	(4,984,113.18)	(4,432,874.91)	(4,395,407.17)	(4,715,828.03)	(4,210,470.38)
242002	MISC LIAB-VESTED VAC	(6,664,885.16)	(6,664,885.16)	(6,664,885.16)	(6,718,979.89)	(6,718,979.89)	(6,718,979.89)	(6,543,183.42)	(6,543,183.42)
242005	UNEARNED REVENUE - CURRENT	(200,705.24)	(133,010.95)	(65,316.70)	(741,458.25)	(705,804.03)	(663,016.89)	(594,838.97)	(526,661.05)
242014	ESCHEATED DEPOSITS	531.18	531.18	531.18	531.18	531.18	531.18	531.18	4,341.00
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS	(33,080.38)	(43,733.06)	(34,856.76)	(41,433.26)	(48,215.32)	(11,238.21)	(17,332.67)	(23,402.24)
242017	HOME ENERGY ASSISTANCE	(287,939.20)	(275,582.61)	(299,936.79)	(322,253.48)	(334,079.85)	(352,020.37)	(392,485.11)	(349,763.20)
242018	GREEN POWER REC LIABILITY	(19,635.88)	(25,521.52)	(23,390.11)	(24,262.47)	(22,607.40)	(28,119.39)	(21,407.14)	(27,408.71)
242019	GREEN POWER MKT LIABILITY	(2,815.59)	(2,938.89)	(2,524.97)	(2,416.76)	(2,598.64)	(2,324.39)	(2,866.47)	(2,737.63)
242021	FASB 106-POST RET BEN - CURRENT	(624,694.04)	(624,694.04)	(624,694.04)	(624,694.04)	(624,694.04)	(624,694.04)	(624,694.04)	(624,694.04)
242028	SERVICE DEPOSIT REFUND PAYABLE	(75,057.65)	(184,748.19)	(189,851.67)	(101,592.95)	(203,489.28)	(270,244.10)	69,715.86	(99,934.76)
242030	WINTERCARE ENERGY FUND	(9,534.01)	(7,292.76)	(8,457.55)	(7,316.64)	(7,531.75)	(7,791.44)	(8,425.86)	(8,954.11)
242031	NO-NOTICE GAS PAYABLE	(11,942,982.95)	(9,562,798.51)	(7,033,877.96)	(4,828,248.26)	(3,624,847.68)	(3,005,378.46)	(2,606,258.96)	(1,656,127.03)
242034	MCI UNEARNED REVENUE	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)
242038	COBRA/LTD BENEFITS - PAYABLE	(40,955.07)	(45,099.54)	(41,368.61)	(47,736.49)	(32,348.22)	(36,532.21)	(39,402.75)	(28,158.78)
242101	RETIREMENT INCOME LIABILITY	-	-	-	-	-	-	-	-
244001	CLOSED 04/12 - DERIVATIVE LIABILITY - NONHEDGING-CURRENT	(2,013,312.37)	(3,309,326.57)	(3,689,104.54)	(2,414,104.63)	(1,886,733.59)	(1,662,701.14)	(1,124,150.90)	(941,362.60)
244515	ST DERIV LIAB FAS 133-NON HEDGING MS1	(180,088.27)	(201,907.93)	(231,144.75)	(212,624.30)	(264,908.82)	(370,269.76)	(468,212.69)	(417,254.28)
244516	ST DERIV LIAB FAS 133-NON HEDGING MS2	(177,535.09)	(199,316.04)	(228,509.58)	(210,012.18)	(262,199.58)	(367,405.45)	(465,230.36)	(414,335.84)
244517	ST DERIV LIAB FAS 133-NON HEDGING BOA	(191,016.60)	(212,146.29)	(242,894.14)	(226,040.79)	(275,835.28)	(381,267.51)	(482,621.47)	(429,950.46)
245506	ST DERIV LIAB FAS 133 JPM	(2,039,921.53)	(2,156,007.59)	(2,270,967.34)	(2,205,986.22)	(2,433,956.48)	(2,761,040.51)	(2,867,421.54)	(2,765,121.75)
Total		\$ (175,618,654.94)	\$ (174,716,029.19)	\$ (189,780,743.08)	\$ (161,780,809.48)	\$ (175,788,947.38)	\$ (205,046,376.20)	\$ (177,966,240.15)	\$ (184,055,232.31)



**Louisville Gas And Electric Company**  
**Month End Balances - Current Liabilities**  
**13 Months Ended March 31, 2012**

Account	NOV-2011	DEC-2011	JAN-2012	FEB-2012	MAR-2012	13 Month Average
232001 ACCTS PAYABLE-REG	\$ (39,513,068.22)	\$ (50,328,532.93)	\$ (44,485,471.63)	\$ (41,480,427.71)	\$ (38,731,426.72)	\$ (43,981,468.53)
232002 SALS/WAGES ACCRUED	(4,014,120.81)	(1,722,342.20)	(1,960,297.63)	(2,508,458.73)	(3,186,434.04)	(2,882,931.13)
232008 SUNDRY BILLING REFUNDS	-	(740.00)	-	-	-	85.38
232009 PURCHASING ACCRUAL	(754,274.95)	(834,485.50)	(804,282.20)	(774,869.63)	(773,180.26)	(757,185.90)
232010 WHOLESALE PURCHASES A/P	(1,710,338.36)	(2,027,334.26)	(1,303,183.80)	(1,842,624.34)	(2,149,747.79)	(1,902,515.54)
232011 TRANSMISSION PAYABLE	(204,433.62)	(25,539.65)	(49,029.39)	(69,520.05)	(146,210.55)	(270,089.30)
232014 RECEIVING/INSPECTION ACCRUAL	-	-	-	-	-	424.62
232015 AP FUEL	(20,459,682.68)	(22,305,576.28)	(25,906,226.43)	(30,030,541.74)	(31,220,693.38)	(23,524,757.33)
232030 RETAINAGE FEES	-	-	(369,811.00)	(278,609.33)	(809,856.60)	(112,175.15)
232042 MISO AND PIM ANCILLARY SERVICES CHARGES A/P	(172,522.73)	(147,097.01)	(119,002.65)	(12,484.84)	(30,728.71)	(114,910.20)
232099 SUSPENSE ACCOUNT	-	-	-	-	(5,915.35)	(455.03)
232100 ACCOUNTS PAYABLE-TRADE	(14,322,271.32)	(14,809,122.84)	(9,455,346.70)	(14,396,746.94)	(14,948,953.26)	(11,358,661.04)
232111 401K LIABILITY - EMPLOYER	(99,374.15)	(102,810.79)	(102,810.79)	(102,810.79)	(102,810.79)	(103,460.00)
232205 IBEW UNION DUES WITHHOLDING PAYABLE	-	-	-	-	-	1,857.73
232206 UNITED WAY WITHHOLDING PAYABLE	-	-	-	-	-	569.19
232211 TIA LIABILITY	-	(5,513,651.42)	(5,513,651.42)	(5,513,651.42)	-	(1,272,654.44)
232220 CREDIT UNION WITHHOLDING PAYABLE	-	-	(153.00)	-	-	2,703.54
232243 LOUISVILLE PAC WITHHOLDING PAYABLE	-	-	-	-	-	11.69
232244 GARNISHEES WITHHOLDING PAYABLE	2,415.52	2,415.52	2,415.52	2,415.52	-	2,810.55
232246 DCAP WITHHOLDING PAYABLE	(15,680.38)	(13,554.86)	(12,316.82)	(6,600.78)	(6,962.43)	(10,254.27)
232248 HCRA WITHHOLDING PAYABLE	(19,534.92)	(19,725.06)	12,174.04	37,418.51	(120,971.64)	(22,240.88)
232249 UNIVERSAL LIFE INS WITHHOLDING PAYABLE	(710.28)	(710.28)	(710.28)	(710.28)	(710.28)	(729.77)
234100 A/P TO ASSOC CO	(16,784,036.42)	(25,528,425.55)	(15,168,942.65)	(13,291,277.31)	(15,938,027.00)	(16,881,892.32)
235001 CUSTOMER DEPOSITS	(22,338,530.85)	(22,311,041.85)	(22,378,501.90)	(22,418,161.40)	(22,435,650.26)	(22,584,459.09)
235002 CUSTOMER DEPOSITS OFF-SYS	(50,000.00)	(50,000.00)	(100,000.00)	(100,000.00)	-	(53,846.15)
236007 FICA-OPR	(749,143.57)	(526,035.87)	(608,529.80)	(677,658.11)	(341,688.45)	(517,704.47)
236009 CLOSED 12/11 - AUTO/TRAILER LICENSE-OPR	-	-	-	-	-	(71.10)
236013 ST SALES/USE TAX-KY-OPR	(600,639.01)	(671,793.23)	(449,155.46)	(370,514.92)	(828,939.43)	(469,939.22)
236025 CORP INC TAX-FED EST-OPR	(5,444,940.44)	-	(7,221,243.60)	(9,911,756.66)	-	(4,374,130.94)
236026 CORP INC TAX-ST EST-OPR	(992,998.23)	-	(1,316,944.12)	(1,807,615.19)	-	(797,713.84)
236031 CORP INCOME-KY-OPR	(920,143.21)	-	1,316,944.12	1,398,303.27	-	(737,635.15)
236032 CORP INCOME-FED-OPR	(4,230,599.04)	-	2,834,025.70	2,834,025.70	-	(595,849.02)
236033 REAL ESTATE AND PERSONAL PROPERTY TAXES	(16,573,261.55)	(11,998,424.82)	(13,539,431.44)	(15,080,108.75)	(16,463,818.77)	(11,567,258.17)
236034 PROPERTY TAX ON RAILCARS USED FOR COAL	(32,766.72)	(35,266.73)	(37,766.73)	(9,435.90)	(11,935.90)	(18,752.18)
236035 OTHER TAXES ACCRUED-OPR	-	-	-	-	-	8.08
236036 REAL ESTATE AND PERSONAL PROPERTY TAXES - NON KY	15,746.08	-	(19,167.00)	(38,334.00)	(57,501.00)	24,634.46
236115 STATE UNEMPLOYMENT-OPR	(523.06)	(28,213.24)	(62,408.52)	(86,134.31)	(87,867.49)	(26,910.92)
236116 FEDERAL UNEMPLOYMENT-OPR	(294.47)	(25,115.67)	(68,870.44)	(80,900.36)	(82,249.26)	(24,349.04)
237020 ACCR INT-FMB LGE2010 \$250M 11/15	(180,555.56)	(519,097.22)	(857,638.89)	(1,196,180.56)	(1,534,722.22)	(1,064,236.11)
237021 ACCR INT-FMB LGE2010 \$285M 11/40	(649,166.67)	(1,866,354.17)	(3,083,541.67)	(4,300,729.17)	(5,517,916.67)	(3,826,338.14)
237125 ACCR INT-PCB LM/JC2007A \$31M 06/33	(871,875.00)	(145,312.50)	(290,625.00)	(435,937.50)	(581,250.00)	(514,182.69)
237126 ACCR INT-PCB LM/JC2007B \$35.2M 06/33	(336,257.78)	(57,591.11)	(111,466.67)	(167,200.00)	(222,933.33)	(180,595.97)
237127 ACCR INT-PCB TC2007A \$60M 06/33	(1,380,000.00)	(230,000.00)	(460,000.00)	(690,000.00)	(920,000.00)	(813,846.15)
237128 ACCR INT-PCB JC2000A \$25M 05/27	(111,979.17)	(17,895.83)	(18,285.94)	(17,855.42)	(17,484.38)	(289,756.47)
237129 ACCR INT-PCB TC2000A \$83.3M 08/30	(555.57)	(17,778.13)	(2,592.64)	(3,055.62)	(5,833.45)	(6,381.90)
237131 ACCR INT-PCB JC2001A \$10.1M 09/27	(56.13)	(67.36)	(61.75)	(67.36)	(280.67)	(157.62)
237161 ACCR INT-SWAP-JPM \$83.335M 11/20 5.495%	(372,335.49)	(398,553.06)	(351,428.83)	(372,497.27)	(383,509.50)	(371,729.61)
237164 ACCR INT-SWAP-MS \$32M 10/32 3.657%	(93,062.28)	(98,631.34)	(85,842.39)	(92,826.64)	(96,051.17)	(93,409.87)
237165 ACCR INT-SWAP-MS \$32M 10/32 3.645%	(92,742.28)	(98,290.01)	(85,543.72)	(92,506.64)	(95,720.50)	(93,089.05)
237166 ACCR INT-SWAP-BOA \$32M 10/32 3.695%	(94,075.61)	(99,712.23)	(86,788.16)	(93,839.97)	(97,098.28)	(94,425.79)
237180 ACCR INT-PCB JC2001A \$22.5M 9/26	(3,353.42)	(3,698.63)	(2,858.61)	(8,385.25)	(6,670.08)	(30,868.88)

**Louisville Gas And Electric Company**  
**Month End Balances - Current Liabilities**  
**13 Months Ended March 31, 2012**

	NOV-2011	DEC-2011	JAN-2012	FEB-2012	MAR-2012	13 Month Average	
237181	ACCR INT-PCB TC2001A \$27.5M 9/26	(2,712.33)	(10,193.83)	(4,575.82)	(2,937.84)	(7,396.39)	
237182	ACCR INT-PCB JC2001B \$35M 11/27	(12,082.19)	(11,650.69)	(7,650.27)	(3,442.62)	(8,742.25)	
237183	ACCR INT-PCB TC2001B \$35M 11/27	(13,198.63)	(11,650.69)	(7,650.27)	(3,442.62)	(8,251.26)	
237189	ACCR INT-PCB TC2002A \$41.665M 10/32	(114.15)	(3,652.82)	(1,912.49)	(4,007.13)	(4,002.20)	
237190	ACCR INT-PCB LM/JC2003A \$128M 10/33	(405,333.33)	(608,000.00)	(810,666.67)	(1,013,333.33)	(698,804.94)	
237194	ACCR INT-PCB LM/JC2005A \$40M 2/35	(760,277.78)	(951,944.44)	(1,143,611.11)	(185,277.78)	(642,329.06)	
237300	INT ACC-OTH LIAB	(16,560.92)	(17,775.47)	(7,893.29)	(8,029.17)	(10,299.14)	
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(541,566.25)	(643,905.89)	(734,654.03)	(817,249.73)	(582,368.81)	
237304	INTEREST ACCRUED ON TAX LIABILITIES	(14,000.00)	(14,000.00)	(14,000.00)	(14,000.00)	(12,586.46)	
238200	DIV PAYABLE - PARENT FM LGE	(28,000,000.00)	-	-	(15,000,000.00)	(6,230,769.23)	
241007	TAX COLL PAY-FICA	76.62	76.62	(126,644.17)	76.62	(9,684.85)	
241018	STATE WITHHOLDING TAX PAYABLE	(28,300.21)	(44,539.72)	(27,357.22)	(28,451.23)	(34,556.70)	
241036	LOCAL WITHHOLDING TAX PAYABLE	(95,541.95)	(150,164.23)	(92,415.94)	(98,115.25)	(119,119.91)	
241037	T/C PAY-PERS INC-FED	174.94	174.94	174.94	174.94	137.21	
241038	T/C PAY-ST SALES/USE	(603,509.60)	(705,676.26)	(1,017,231.09)	(783,862.33)	(864,695.14)	
241039	T/C PAY-OCCUP/SCHOOL	(142,617.79)	(195,087.86)	(272,676.16)	(258,435.51)	(222,593.27)	
241049	FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED	5,411.45	5,491.04	5,619.94	5,972.59	4,588.85	
241056	FRANCHISE FEE COLLECTED ON BAD DEBTS	(413.21)	(428.56)	(435.20)	(498.25)	(313.09)	
242001	MISC LIABILITY	(4,008,400.47)	(4,191,985.69)	(5,561,322.28)	(5,253,608.11)	(5,002,031.97)	
242002	MISC LIAB-VESTED VAC	(6,543,183.42)	(5,980,227.35)	(5,980,227.35)	(5,980,227.35)	(6,485,763.42)	
242005	UNEARNED REVENUE - CURRENT	(458,483.13)	(390,305.33)	(323,531.42)	(256,757.51)	(403,836.39)	
242014	ESCHEATED DEPOSITS	(833.07)	(774.36)	(774.36)	(774.36)	317.60	
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS	(17,832.57)	(27,601.05)	(42,183.77)	(19,284.55)	(30,069.80)	
242017	HOME ENERGY ASSISTANCE	(343,685.63)	(511,590.60)	(589,344.76)	(709,282.80)	(416,708.78)	
242018	GREEN POWER REC LIABILITY	(24,637.96)	(29,440.91)	(23,039.26)	(22,461.36)	(24,227.61)	
242019	GREEN POWER MKT LIABILITY	(2,577.01)	(2,680.01)	(2,609.16)	(2,641.27)	(2,649.22)	
242021	FASB 106-POST RET BEN - CURRENT	(624,694.04)	-	-	-	(432,480.49)	
242028	SERVICE DEPOSIT REFUND PAYABLE	(77,051.99)	(75,931.44)	(76,274.09)	(76,509.01)	(110,478.52)	
242030	WINTERCARE ENERGY FUND	(8,280.47)	(9,521.51)	(9,663.00)	(6,318.41)	(8,094.62)	
242031	NO-NOTICE GAS PAYABLE	(2,527,872.15)	(4,808,672.31)	(7,956,774.40)	(8,971,412.32)	(5,915,796.41)	
242034	MCI UNEARNED REVENUE	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	(36,796.20)	
242038	COBRA/LTD BENEFITS - PAYABLE	(4,969.03)	(33,610.61)	(27,782.59)	(29,922.39)	(34,136.85)	
242101	RETIREMENT INCOME LIABILITY	-	(436,163.62)	(436,163.62)	(436,163.62)	(100,653.14)	
244001	CLOSED 04/12 - DERIVATIVE LIABILITY - NONHEDGING-CURRENT	0.03	-	-	-	(1,310,830.49)	
244515	ST DERIV LIAB FAS 133-NON HEDGING MS1	(462,597.95)	(496,450.04)	(498,242.12)	(465,853.02)	(360,332.81)	
244516	ST DERIV LIAB FAS 133-NON HEDGING MS2	(459,618.05)	(493,416.13)	(495,199.33)	(462,849.19)	(357,497.18)	
244517	ST DERIV LIAB FAS 133-NON HEDGING BOA	(473,944.52)	(505,135.17)	(510,451.09)	(477,952.80)	(371,883.06)	
245506	ST DERIV LIAB FAS 133 JPM	(2,867,101.71)	(3,055,753.94)	(3,247,879.55)	(3,152,530.21)	(2,680,604.88)	
Total		\$ (203,744,867.02)	\$ (187,025,090.24)	\$ (182,406,207.49)	\$ (208,665,075.01)	\$ (189,420,029.05)	\$ (185,847,254.01)

**Louisville Gas And Electric Company**  
**Net Position**  
**13 Months Ended March 31, 2012**

	<b>MAR-2011</b>	<b>APR-2011</b>	<b>MAY-2011</b>	<b>JUN-2011</b>	<b>JUL-2011</b>	<b>AUG-2011</b>	<b>SEP-2011</b>	<b>OCT-2011</b>
<b><u>Reported on Pages 2 &amp; 6 of the attachment to this response</u></b>								
Assets	\$ 320,087,427.62	\$ 318,864,825.55	\$ 318,230,518.49	\$ 315,753,535.52	\$ 353,398,959.35	\$ 373,361,329.48	\$ 355,025,744.11	\$ 359,498,333.62
Liabilities	(175,618,654.94)	(174,716,029.19)	(189,780,743.08)	(161,780,809.48)	(175,788,947.38)	(205,046,376.20)	(177,966,240.15)	(184,055,232.31)
Net Position	\$ 144,468,772.68	\$ 144,148,796.36	\$ 128,449,775.41	\$ 153,972,726.04	\$ 177,610,011.97	\$ 168,314,953.28	\$ 177,059,503.96	\$ 175,443,101.31

**Reported per the Balance Sheet**

Assets	\$ 320,087,427.62	\$ 318,864,825.55	\$ 318,230,518.49	\$ 315,753,535.52	\$ 353,398,959.35	\$ 373,361,329.48	\$ 355,025,744.11	\$ 359,498,333.62
Liabilities	(175,618,654.94)	(174,716,029.19)	(189,780,743.08)	(161,780,809.48)	(175,788,947.38)	(205,046,376.20)	(177,966,240.15)	(184,055,232.31)

**Reported on Page 4 & 8 of the attachment to this response**

	<b>NOV-2011</b>	<b>DEC-2011</b>	<b>JAN-2012</b>	<b>FEB-2012</b>	<b>MAR-2012</b>	<b>13 Month Average</b>
Assets	\$ 348,850,864.95	\$ 320,789,781.37	\$ 311,491,934.09	\$ 326,851,952.19	\$ 323,780,904.91	\$ 334,306,623.94
Liabilities	(203,744,867.02)	(187,025,090.24)	(182,406,207.49)	(208,665,075.01)	(189,420,029.05)	(185,847,253.96)
Net Position	\$ 145,105,997.93	\$ 133,764,691.13	\$ 129,085,726.60	\$ 118,186,877.18	\$ 134,360,875.86	\$ 148,459,369.98

**Reported per the Balance Sheet**

Assets	\$ 348,850,864.95	\$ 320,789,781.37	\$ 311,491,934.09	\$ 326,851,952.19	\$ 323,780,904.91
Liabilities	(203,744,867.02)	(187,025,090.24)	(182,406,207.49)	(208,665,075.01)	(189,420,029.05)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 15**

**Responding Witness: Valerie L. Scott / Shannon L. Charnas**

Q-15. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each account.

A-15. See attached.

ACTIVITY IN LG&E GENERAL OFFICE ACCOUNTS  
FOR THE PERIOD APRIL 2011 - MARCH 2012

FERC		ELECTRIC	GAS	TOTAL
901	SUPERVISION	\$ 1,017,838	\$ 832,776	\$ 1,850,614
902	METER READING EXPENSES	2,161,886	1,768,816	3,930,702
903	CUSTOMER RECORDS AND COLLECTION EXPENSES	5,334,272	4,364,163	9,698,435
904	UNCOLLECTIBLE ACCOUNTS	3,310,298	828,312	4,138,610
905	MISC CUSTOMER ACCOUNTS EXPENSES	441,963	320,243	762,206
907	SUPERVISION	171,596	56,401	227,997
908	CUSTOMER ASSISTANCE EXPENSES	10,918,539	2,760,889	13,679,428
909	INFORMATIONAL AND INSTRUCTIONAL ADV. EXP	50,475	16,614	67,089
910	MISC CUSTOMER SERVICE AND INFORMATION EXP	317,977	104,688	422,665
912	DEMONSTRATING AND SELLING EXPENSES	-	-	-
913	ADVERTISING EXPENSES	19,134	6,347	25,481
920	GENERAL & ADMIN SALARIES	16,456,591	3,861,279	20,317,870
921	OFFICE SUPPLIES & EXPENSE	5,348,737	1,253,647	6,602,384
922	ADMINISTRATIVE EXP TRANSFERRED - CREDIT	(2,107,022)	(389,614)	(2,496,636)
923	OUTSIDE SERVICES EMPLOYED	5,267,224	1,156,536	6,423,760
924	PROPERTY INSURANCE	4,471,918	107,371	4,579,289
925	INJURIES AND DAMAGES	2,448,360	621,607	3,069,967
926	EMPLOYEE PENSIONS & BENEFITS	37,074,584	9,315,870	46,390,454
927	FRANCHISE REQUIREMENTS	30,731	567,069	597,800
928	REGULATORY COMMISSION EXPENSES	1,173,366	236,219	1,409,585
929	DUPLICATE CHARGES - CREDIT	(153,701)	(527,144)	(680,845)
930.1	GENERAL ADVERTISING EXPENSES	520,853	205,864	726,717
930.2	MISCELLANEOUS GENERAL EXP	2,363,430	282,072	2,645,502
931	RENTS	1,598,925	399,731	1,998,656
935	MTCE OF GEN PLANT AND OTHER EQPT	8,999,458	3,641,303	12,640,761
	<b>TOTALS</b>	<b>\$ 107,237,432</b>	<b>\$ 31,791,059</b>	<b>\$ 139,028,491</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Common General Office Accounts**

<u>Common Utility Plant</u>	Common Plant March 31, 2012	Reserve for Depr/Amort March 31, 2012	Electric Common Plant Allocation <sup>1</sup>	Electric Depr/Amort Allocation <sup>1</sup>	Gas Common Plant Allocation <sup>1</sup>	Gas Depr/Amort Allocation <sup>1</sup>
<b>INTANGIBLE PLANT</b>						
301 ORGANIZATION	\$ 83,782		\$ 59,485		\$ 24,297	
303 MISCELLANEOUS INTANGIBLE PLANT	66,387,316		47,134,994		19,252,322	
TOTAL INTANGIBLE PLANT	<u>\$ 66,471,098</u>	<u>\$ (21,054,839)</u>	<u>\$ 47,194,479</u>	<u>\$ (14,948,936)</u>	<u>\$ 19,276,619</u>	<u>\$ (6,105,903)</u>
<b>GENERAL PLANT</b>						
389.1 LAND	\$ 1,685,316		\$ 1,196,574		\$ 488,742	
389.2 LAND RIGHTS	202,095		143,487		58,608	
390 STRUCTURES AND IMPROVEMENTS	74,211,396		52,690,091		21,521,305	
391 OFFICE FURNITURE AND EQUIPMENT	31,647,196		22,469,509		9,177,687	
392 TRANSPORTATION EQUIPMENT	328,971		233,569		95,402	
393 STORES EQUIPMENT	1,135,864		806,463		329,401	
394 TOOLS,SHOP,AND GARAGE EQUIP.	3,624,119		2,573,124		1,050,995	
396 POWER OPERATED EQUIP.	249,978		177,484		72,494	
397 COMMUNICATION EQUIPMENT	47,994,286		34,075,943		13,918,343	
398 MISCELLANEOUS EQUIPMENT	17,206		12,216		4,990	
399 ASSET RETIREMENT OBLIGATION	101,390		71,987		29,403	
TOTAL GENERAL PLANT	<u>\$ 161,197,817</u>	<u>\$ (80,296,454)</u>	<u>\$ 114,450,447</u>	<u>\$ (57,010,482)</u>	<u>\$ 46,747,370</u>	<u>\$ (23,285,972)</u>
TOTAL COMMON UTILITY PLANT	<u>\$ 227,668,915</u>	<u>\$ (101,351,293)</u>	<u>\$ 161,644,926</u>	<u>\$ (71,959,418)</u>	<u>\$ 66,023,989</u>	<u>\$ (29,391,875)</u>

<sup>1</sup> Common plant is allocated 29% Gas and 71% Electric based on the December 31, 2011 Common Utility Study.

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC AND GAS PERCENTAGES FOR ADMINISTRATIVE  
AND GENERAL ACCOUNTS AND OTHER ITEMS**

**EFFECTIVE 01/01/2012**

**Direct charges (other than of a general nature) should be made to the specific electric or gas line of business as applicable.**

		<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Regulatory Commission Fees and Expenses (FERC 928)	2	71.0%	29.0%	100.0%
General Advertising Expenses (FERC 930.1)	2	71.0%	29.0%	100.0%
Miscellaneous General Expenses (FERC 930.2)	2	71.0%	29.0%	100.0%
Maintenance of General Plant (FERC 935)	2	71.0%	29.0%	100.0%
All other administrative and general expenses	1	80.0%	20.0%	100.0%
Customer Accounts Expenses (excluding provision for uncollectible accounts)	3	55.0%	45.0%	100.0%
Customer Service & informational Expenses (including provision for uncollectible accounts & sales expenses)	4	76.0%	24.0%	100.0%

Allocated based on direct labor charged to the electric and gas lines of business for the 12 months ended  
<sup>1</sup> December 2011.

<sup>2</sup> Allocated based on the common utility plant split.

Allocated based on the average number of customers served by each department for the year ended  
<sup>3</sup> December 31, 2011.

Allocated based on gross revenues from ultimate consumers by departments for the 12 months ended  
<sup>4</sup> December 2011.

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC AND GAS PERCENTAGES FOR ADMINISTRATIVE  
AND GENERAL ACCOUNTS AND OTHER ITEMS**

**EFFECTIVE 01/01/2011**

**Direct charges (other than of a general nature) should be made to the specific electric or gas line of business as applicable.**

		<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Regulatory Commission Fees and Expenses (FERC 928)	2	71.0%	29.0%	100.0%
General Advertising Expenses (FERC 930.1)	2	71.0%	29.0%	100.0%
Miscellaneous General Expenses (FERC 930.2)	2	71.0%	29.0%	100.0%
Maintenance of General Plant (FERC 935)	2	71.0%	29.0%	100.0%
All other administrative and general expenses	1	80.0%	20.0%	100.0%
Customer Accounts Expenses (excluding provision for uncollectible accounts)	3	55.0%	45.0%	100.0%
Customer Service & informational Expenses (including provision for uncollectible accounts & sales expenses)	4	75.0%	25.0%	100.0%

Allocated based on direct labor charged to the electric and gas lines of business for the 12 months ended  
<sup>1</sup> December 2010.

<sup>2</sup> Allocated based on the common utility plant split.

Allocated based on the average number of customers served by each department for the year ended  
<sup>3</sup> December 31, 2010.

Allocated based on gross revenues from ultimate consumers by departments for the 12 months ended  
<sup>4</sup> December 2010.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 16**

**Responding Witness: Valerie L. Scott / Shannon L. Charnas**

- Q-16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and Kentucky operations:
- a. Plant in service (Account No. 101).
  - b. Plant purchased or sold (Account No. 102).
  - c. Property held for future use (Account No. 105).
  - d. Construction work in progress (Account No. 107).
  - e. Completed construction not classified (Account No. 106).
  - f. Depreciation reserve (Account No. 108).
  - g. Plant acquisition adjustment (Account No. 114).
  - h. Amortization of utility plant acquisition adjustment (Account No. 115).
  - i. Materials and supplies (include all accounts and subaccounts).
  - j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)
  - k. Unamortized investment credit – Pre-Revenue Act of 1971.
  - l. Unamortized investment credit – Revenue Act of 1971.
  - m. Accumulated deferred income taxes.
  - n. A summary of customer deposits as shown in Format 16(n) to this request.

- o. Computation and development of minimum cash requirements.
  - p. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
  - q. Balance in accounts payable applicable to prepayments by major category or subaccount.
  - r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)
- A-16. a. – i., k. – m. See attached.
- n. See attached.
  - j., p. – r. The company records are not maintained in a manner to determine the amount applicable to accounts payable or to reasonably estimate the balances in accounts payable for the accounts requested.
  - o. The Company is not required to compute minimum cash requirements; therefore this information is not available.

Louisville Gas and Electric Company

Monthly Account Balances and Calculation of Average (13-month) Account Balances

	MAR-2011	APR-2011	MAY-2011	JUNE-2011	JULY-2011	AUG-2011	SEP-2011	OCT-2011	NOV-2011	DEC-2011	JAN-2012	FEB-2012	MAR-2012	Total	13 Mo Avg
(a)	4,298,583,479.53	4,317,660,647.61	4,334,130,024.14	4,514,415,781.90	4,526,091,408.72	4,523,803,288.62	4,530,534,575.21	4,540,488,480.96	4,548,829,842.88	4,547,589,657.68	4,554,831,362.76	4,574,983,619.83	\$4,595,857,952.89	58,407,800,122.73	4,492,907,701.75
(b)	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00
(c)	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	649,014.48	\$627,087.60	8,415,261.36	647,327.80
(d)	180,909,071.97	180,482,695.79	175,179,673.14	181,454,998.14	179,879,684.11	186,868,375.41	192,264,865.78	203,454,415.92	214,529,049.06	215,276,377.34	187,003,962.65	178,453,258.27	\$184,129,219.34	2,459,885,646.92	189,221,972.84
(e)	288,208,723.24	281,945,730.67	280,283,967.27	103,688,528.64	105,136,939.83	101,588,198.69	109,166,617.97	107,355,411.37	106,850,090.93	131,640,892.02	164,432,219.93	163,497,575.10	\$150,951,538.20	2,094,746,433.86	161,134,341.07
(f)	(2,050,673,779.66)	(2,059,922,404.22)	(2,069,031,013.59)	(2,073,907,323.77)	(2,084,191,091.56)	(2,079,857,006.80)	(2,088,791,038.80)	(2,098,477,128.63)	(2,104,749,217.60)	(2,097,801,848.48)	(2,108,692,350.31)	(2,116,476,879.19)	(2,123,205,607.02)	(27,155,776,689.63)	(2,088,905,899.20)
(g)	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00
(h)	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00
(i)	30,050,637.73	29,834,678.95	29,638,442.60	29,950,707.42	30,252,113.88	30,417,147.49	30,797,037.86	30,813,805.38	30,482,076.24	30,625,941.68	30,878,565.61	30,831,292.12	30,964,056.64	395,536,503.60	30,425,884.89
(k)	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00
(l)	(44,843,141.13)	(44,607,107.13)	(44,371,073.13)	(44,135,039.13)	(43,899,005.13)	(43,662,971.13)	(43,426,937.13)	(43,190,903.13)	(42,954,869.13)	(42,718,844.13)	(42,495,488.13)	(42,272,132.13)	(42,048,774.66)	(564,626,285.22)	(43,432,791.17)
(m)	(434,354,277.15)	(434,354,277.15)	(437,243,568.03)	(450,538,926.58)	(450,538,926.58)	(448,281,659.20)	(460,951,377.53)	(460,809,589.63)	(461,070,124.03)	(475,829,775.55)	(475,905,925.54)	(475,905,925.54)	(493,202,340.17)	(5,958,986,692.68)	(458,383,591.74)

- (a) Plant in service (Account 101)
- (b) Plant purchased or sold (Account 102)
- (c) Property held for future use (Account 105)
- (d) Construction work in progress (Account 107)
- (e) Completed construction not classified (Account 106)
- (f) Depreciation reserve (Account 108)
- (g) Plant acquisition adjustment (Account 114)
- (h) Amortization of utility plant acquisition adjustment (Account 115)
- (i) Material and Supplies (include all account and subaccounts)
- (k) Unamortized investment credit - Pre Revenue Act of 1971
- (l) Unamortized investment credit - Revenue Act of 1971
- (m) Accumulated deferred income taxes

Louisville Gas and Electric Company				
Case No. 2012-00222				
Summary of Total Company Customer Deposits -				
Test Year ending March 31, 2012				
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1.	Balance Beginning of Test Year			\$23,190,672.59
2.	April 2011	\$943,128.70	\$789,794.73	\$23,344,006.56
3.	May 2011	1,074,137.13	1,945,820.06	22,472,323.63
4.	June 2011	969,784.15	887,526.06	22,554,581.72
5.	July 2011	945,671.34	835,264.86	22,664,988.20
6.	August 2011	1,052,697.34	1,100,544.59	22,617,140.95
7.	September 2011	854,192.27	974,838.76	22,496,494.46
8.	October 2011	822,597.76	943,218.40	22,375,873.82
9.	November 2011	705,266.80	742,609.77	22,338,530.85
10.	December 2011	686,756.82	714,245.82	22,311,041.85
11.	January 2012	857,557.60	790,097.55	22,378,501.90
12.	February 2012	924,094.73	884,435.23	22,418,161.40
13.	March 2012	862,714.69	845,225.83	22,435,650.26
14.	Total (Line 1 through Line 13)	\$10,698,599.33	\$11,453,621.66	\$293,597,968.19
15.	Average Balance (Line 14/Line 13)			\$22,584,459.09
16.	Amount of deposits received during test year	\$10,698,599.33		
17.	Amount of deposits refunded during test year		\$11,453,621.66	
18.	Number of deposits on hand end of test year			76,053
19.	Average amount of deposit (Line 15, Col. (d) / Line 18)			\$296.96
20.	Interest paid during the year			\$1,400,582.33

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 17**

**Responding Witness: Valerie L. Scott**

Q-17. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky operations.

A-17. Listed below are total company cash balances. Total company represents 100% of LG&E's Kentucky operations.

Date	Total Company Amount
Apr 1, 2011	\$28,355,866
Apr 30, 2011	\$32,004,652
May 31, 2011	\$42,642,184
Jun 30, 2011	\$41,156,615
Jul 31, 2011	\$38,334,377
Aug 31, 2011	\$41,235,356
Sep 30, 2011	\$36,121,125
Oct 31, 2011	\$42,810,272
Nov 30, 2011	\$34,195,977
Dec 31, 2011	\$24,920,485
Jan 31, 2012	\$22,562,168
Feb 29, 2012	\$38,370,592
Mar 31, 2012	\$37,944,607

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 18**

**Responding Witness: Shannon L. Charnas**

Q-18. Provide the following information for each item of electric and gas property or plant held for future use at the end of the test year:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

A-18. See attached.

Louisville Gas and Electric Company  
Plant Held for Future Use  
March 31, 2012

<b>Description of Property</b>	<b>Location</b>	<b>Date Purchased</b>	<b>Cost</b>	<b>Estimated Date to be Placed in Service</b>	<b>Brief Description of Intended Use</b>	<b>Current Status of Project</b>
Russell Corner - Tract No. D143	Eastside of US Hwy 42 North of KY Highway 53	23-Oct-79	\$ 28,633	2012-2014	138 KV Substation	Property Acquired
Mt. Washington - Tract No. D141	Lots 4 & 5, Section 1 of Larry Subdivision on Gene Street	19-Sep-79	60,595	2016-2017	69 KV Substation	Property Acquired
River Bluff - Tract No. D142	U.S. Hwy 42 and River Bluff Road	23-Oct-79	56,140	2015-2019	69 KV Substation	Property Acquired
Kentucky Street - Tract No. D146	Northwest corner of Second and Kentucky Street	2-May-83	228,399	2016-2021	138 KV Substation	Property Acquired
US 42 - Tract No. D152	5901 US Highway 42	31-Jan-00	253,321	2014-2018	69 KV Substation	Property Acquired
<b>Plant Held for Future Use Total</b>			<b>\$ 627,088</b>			

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 19**

**Responding Witness: Shannon L. Charnas**

Q-19. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric and gas plant and reserve account or subaccount included in LG&E's chart of accounts as shown in Format 19.

A-19. See Attachment 1 for Electric Plant and Attachment 2 for Gas Plant.



Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Electric Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
	Intangible Plant														
301	Organization	Test Year Prior Year Increase (Decrease)	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2
302	Franchises and Consents	Test Year Prior Year Increase (Decrease)													
303	Miscellaneous Intangible Plant	Test Year Prior Year Increase (Decrease)													
	Total Intangible Plant	Test Year Prior Year Increase (Decrease)	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2	2 2
	Production Plant: Steam Production														
310	Land and Land Rights	Test Year Prior Year Increase (Decrease)	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293	6,293 6,293
311	Structures and Improvements	Test Year Prior Year Increase (Decrease)	295,238 290,853 4,385	297,910 290,853 7,057	309,088 290,853 18,235	309,088 290,968 18,120	309,088 290,968 18,120	309,261 290,968 18,293	309,409 290,968 18,441	310,050 290,968 19,082	310,050 290,968 19,082	310,050 290,990 19,060	310,358 290,990 19,368	311,227 291,575 19,652	311,227 291,575 19,652
312	Boiler Plant Equipment	Test Year Prior Year Increase (Decrease)	1,233,163 1,226,605 6,558	1,239,196 1,226,605 12,591	1,373,078 1,226,605 146,473	1,373,173 1,231,317 141,856	1,366,065 1,232,885 133,180	1,366,692 1,233,589 133,103	1,367,296 1,233,589 133,707	1,366,058 1,233,589 132,469	1,366,058 1,233,752 132,306	1,366,058 1,233,755 132,303	1,366,585 1,233,755 132,830	1,375,383 1,234,919 140,464	1,375,383 1,234,919 140,464
313	Engines and Engine-driven Generators	Test Year Prior Year Increase (Decrease)													
314	Turbogenerator Units	Test Year Prior Year Increase (Decrease)	197,588 191,982 5,606	197,637 191,982 5,655	214,477 191,982 22,495	214,477 191,982 22,495	212,057 191,982 20,075	212,057 191,982 20,075	212,057 192,039 20,018	212,279 192,299 19,980	212,279 192,344 19,935	212,279 196,489 15,790	212,331 196,489 15,842	215,237 197,588 17,649	215,237 197,588 17,649
315	Accessory Electric Equipment	Test Year Prior Year Increase (Decrease)	165,749 165,620 129	166,002 165,620 382	175,293 165,620 9,673	175,293 165,620 9,673	175,092 165,620 9,472	175,109 165,620 9,489	175,109 165,620 9,489	175,757 165,620 10,137	175,757 165,620 10,137	175,757 165,632 10,125	177,844 165,632 12,212	178,077 165,675 12,402	178,077 165,675 12,402
316	Miscellaneous Power Plant Equipment	Test Year Prior Year Increase (Decrease)	14,262 13,424 838	14,627 13,460 1,167	16,120 13,460 2,660	16,120 13,460 2,660	16,120 13,460 2,660	16,124 13,553 2,571	16,275 13,553 2,722	16,275 13,568 2,707	16,275 13,568 2,707	16,275 13,568 2,707	16,275 13,568 2,707	16,282 14,218 2,064	16,282 14,218 2,064
317	Asset Retirement Cost - Steam	Test Year Prior Year Increase (Decrease)	27,744 5,688 22,056	27,114 5,688 21,426	27,114 5,688 21,426	27,087 5,688 21,399	27,087 5,688 21,399	26,474 14,068 12,406	26,417 14,923 11,494	26,417 27,772	27,798 27,801	27,798 27,801	27,798 27,801	27,798 27,763 35	27,798 27,763 35
	Total Steam Production	Test Year Prior Year Increase (Decrease)	1,940,037 1,900,465 39,572	1,948,779 1,900,501 48,278	2,121,463 1,900,501 220,962	2,121,531 1,905,328 216,203	2,111,802 1,906,896 204,906	2,112,010 1,916,073 195,937	2,112,856 1,916,985 195,871	2,113,129 1,930,109 183,020	2,114,510 1,930,346 184,164	2,114,510 1,934,528 179,982	2,114,510 1,934,528 182,956	2,130,297 1,938,031 192,266	2,130,297 1,938,031 192,266

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Electric Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
	Hydraulic Production														
330	Land and Land Rights	Test Year Prior Year Increase (Decrease)													
331	Structures and Improvements	Test Year Prior Year Increase (Decrease)	4,772 4,772	4,772 4,772	4,772 4,772	4,772 4,772	4,772 4,772	4,772 4,772	4,947 4,772 175	4,947 4,772 175	4,947 4,772 175	4,947 4,772 175	4,963 4,772 191	4,963 4,772 191	4,963 4,772 191
332	Reservoirs, Dams, and Waterways	Test Year Prior Year Increase (Decrease)	11,457 11,457	11,457 11,457	11,457 11,457	11,457 11,457	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233	11,690 11,457 233
333	Water Wheels, Turbines, and Generators	Test Year Prior Year Increase (Decrease)	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,598 347	19,945 19,945	19,945 19,945
334	Accessory Electric Equipment	Test Year Prior Year Increase (Decrease)	5,409 5,409	5,417 5,409 8	5,476 5,409 67	5,476 5,409 67	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101	5,510 5,409 101
335	Miscellaneous Power Plant Equipment	Test Year Prior Year Increase (Decrease)	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310	310 310
336	Roads, Railroads, and Bridges	Test Year Prior Year Increase (Decrease)	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30
337	Asset Retirement Cost - Hydraulic	Test Year Prior Year Increase (Decrease)	104 31 73	104 31 73	104 31 73	104 31 73	104 31 73	104 (52) 156	104 (52) 156	104 104	104 104	104 104	104 104	104 104	104 104
	Total Hydraulic Production	Test Year Prior Year Increase (Decrease)	42,027 41,607 420	42,035 41,607 428	42,094 41,607 487	42,094 41,607 487	42,361 41,607 754	42,361 41,524 837	42,536 41,524 1,012	42,536 41,680 856	42,536 41,680 856	42,536 41,680 856	42,552 41,680 872	42,552 42,027 525	42,552 42,027 525
	Other Production														
340	Land and Land Rights	Test Year Prior Year Increase (Decrease)	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8	8 8
341	Structures and Improvements	Test Year Prior Year Increase (Decrease)	14,896 14,896	14,896 14,896	14,896 14,896	14,896 14,896	14,896 14,896	14,896 14,896	14,896 14,896	15,004 14,896 108	15,004 14,896 108	15,004 14,896 108	15,004 14,896 108	15,004 14,896 108	15,004 14,896 108
342	Fuel Holders, Producers, and Accessories	Test Year Prior Year Increase (Decrease)	7,371 7,351 20	7,371 7,351 20	7,371 7,351 20	7,371 7,351 20	7,371 7,351 20	7,399 7,351 48	7,399 7,351 48	7,599 7,351 248	7,599 7,351 248	7,599 7,351 248	7,599 7,351 248	7,599 7,351 248	7,599 7,351 248
343	Prime Movers	Test Year Prior Year Increase (Decrease)	150,370 150,370	150,370 150,370	151,917 150,370 1,547	151,917 150,370 1,547	151,191 150,370 821	151,191 150,370 821	151,191 150,370 821	153,954 150,370 3,584	153,954 150,370 3,584	153,954 150,370 3,584	156,774 150,370 6,404	156,774 150,370 6,404	156,774 150,370 6,404

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Electric Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
344	Generators	Test Year Prior Year Increase (Decrease)	33,142 33,142	33,142 33,142	33,142 33,142	33,142 33,142	33,142 33,142	33,172 33,142	33,172 33,142	33,172 33,142	33,172 33,142	33,172 33,142	33,172 33,142	33,172 33,142	33,172 33,142
345	Accessory Electric Equipment	Test Year Prior Year Increase (Decrease)	19,840 19,790	19,840 19,790	19,843 19,790	19,843 19,822	19,843 19,822	19,847 19,840	20,645 19,840	20,675 19,840	20,675 19,840	20,675 19,840	20,693 19,840	20,693 19,840	20,693 19,840
346	Miscellaneous Power Plant Equipment	Test Year Prior Year Increase (Decrease)	3,793 3,794	3,793 3,794	3,793 3,794	3,793 3,794	3,793 3,794	3,793 3,794	3,793 3,794	3,796 3,794	3,796 3,794	3,796 3,794	3,796 3,794	3,796 3,794	3,796 3,794
347	Asset Retirement Cost - Other Production	Test Year Prior Year Increase (Decrease)	38 218	38 218	38 218	38 218	38 218	38 2,288	38 29	38 29	38 38	38 38	38 38	38 38	38 38
	Total Other Production	Test Year Prior Year Increase (Decrease)	229,458 229,569	229,458 229,569	231,008 229,569	231,008 229,601	230,282 229,601	230,344 231,689	231,142 229,430	234,246 229,430	234,246 229,401	234,246 229,401	237,084 229,401	237,084 229,439	237,084 229,439
	Total Production Plant	Test Year Prior Year Increase (Decrease)	2,211,522 2,171,641	2,220,272 2,171,677	2,394,565 2,171,677	2,394,633 2,176,536	2,384,445 2,178,104	2,384,715 2,189,286	2,386,534 2,187,939	2,389,911 2,201,219	2,391,292 2,201,427	2,391,292 2,205,609	2,397,120 2,205,609	2,409,933 2,209,497	2,409,933 2,209,497
	Transmission Plant														
350	Land and Land Rights	Test Year Prior Year Increase (Decrease)	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,354 9,354	9,365 9,354	9,365 9,354
352	Structures and Improvements	Test Year Prior Year Increase (Decrease)	6,386 5,315	6,386 5,315	6,386 5,315	6,386 5,315	6,386 6,149	6,386 6,185	6,386 6,185	6,455 6,185	6,455 6,185	6,455 6,426	6,471 6,386	6,471 6,386	6,471 6,386
353	Station Equipment	Test Year Prior Year Increase (Decrease)	116,583 116,336	116,469 116,368	116,469 116,382	119,488 116,635	119,601 116,725	120,325 116,725	120,325 116,722	121,118 116,846	121,164 116,875	121,496 116,580	122,773 116,580	122,601 116,580	122,601 116,580
354	Towers and Fixtures	Test Year Prior Year Increase (Decrease)	24,516 24,505	24,516 24,516	24,516 24,516	24,516 24,516	24,516 24,516	24,516 24,516	24,516 24,516	24,534 24,516	24,534 24,516	24,534 24,516	24,395 24,516	24,395 24,516	24,395 24,516
355	Poles and Fixtures	Test Year Prior Year Increase (Decrease)	42,921 41,028	43,121 41,123	43,121 41,552	43,121 41,973	43,246 42,630	43,327 42,630	43,478 42,655	43,741 42,655	43,741 42,669	44,154 42,669	44,390 42,669	44,574 42,921	44,574 42,921
356	Overhead Conductors and Devices	Test Year Prior Year Increase (Decrease)	40,622 40,221	40,620 40,279	40,620 40,402	40,620 40,442	40,880 40,533	40,898 40,533	40,961 40,537	41,013 40,537	41,013 40,580	41,197 40,580	41,209 40,576	41,292 40,622	41,292 40,622
357	Underground Conduit	Test Year Prior Year Increase (Decrease)	2,437 1,859	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,437 2,437	2,279 2,437	2,279 2,437	2,279 2,437

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Electric Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance	
358	Underground Conductors and Devices	Test Year	5,609	5,609	5,609	5,609	5,668	5,668	5,668	5,660	5,660	5,614	7,425	7,425	7,425	
		Prior Year	5,111	5,111	5,111	5,111	5,111	5,111	5,111	5,111	5,111	5,111	5,111	5,609	5,609	5,609
		Increase (Decrease)	498	498	498	498	557	557	557	549	549	503	1,816	1,816	1,816	
359	Asset Retirement Cost - Transmission	Test Year	14	14	14	14	14	14	14	14	252	252	252	252	252	
		Prior Year	2	2	2	2	2	2	15	15	14	14	14	14	14	
		Increase (Decrease)	12	12	12	12	12	(1)	(1)			238	238	238	238	
	Total Transmission Plant	Test Year	248,442	248,526	248,526	251,545	252,102	252,925	253,139	254,326	254,610	255,493	258,548	258,654	258,654	
		Prior Year	243,731	244,505	245,071	245,785	247,457	247,506	247,532	247,655	247,741	247,687	248,141	248,439	248,439	
		Increase (Decrease)	4,711	4,021	3,455	5,760	4,645	5,419	5,607	6,671	6,869	7,806	10,407	10,215	10,215	
	Distribution Plant															
360	Land and Land Rights	Test Year	3,363	3,363	4,111	4,111	4,111	4,111	4,111	4,111	4,111	4,111	4,111	5,349	5,349	
		Prior Year	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	
		Increase (Decrease)			748	748	748	748	748	748	748	748	748	748	1,986	
361	Structures and Improvements	Test Year	4,010	4,010	4,017	4,031	4,035	4,035	4,102	4,258	4,258	4,258	4,258	4,257	4,257	
		Prior Year	3,339	3,339	3,353	3,380	3,380	3,380	3,447	3,863	3,863	3,863	3,863	3,968	3,968	
		Increase (Decrease)	671	671	664	678	655	655	655	395	395	395	395	348	289	
362	Station Equipment	Test Year	94,197	94,399	96,981	97,336	97,747	97,918	97,865	97,896	97,896	97,944	97,867	98,467	98,467	
		Prior Year	89,304	89,408	89,479	91,060	91,060	91,064	91,077	93,614	93,637	93,893	94,060	94,090	94,090	
		Increase (Decrease)	4,893	4,991	7,502	6,276	6,687	6,854	6,788	4,282	4,259	4,051	3,807	4,377	4,377	
363	Storage Battery Equipment	Test Year														
		Prior Year														
		Increase (Decrease)														
364	Poles, Towers, and Fixtures	Test Year	131,924	131,799	131,796	131,855	132,020	132,228	132,626	132,886	133,094	134,236	134,622	135,724	135,724	
		Prior Year	121,458	124,094	125,398	125,476	126,730	127,178	127,517	127,517	127,654	127,705	130,537	130,658	130,658	
		Increase (Decrease)	10,466	7,705	6,398	6,379	5,290	5,050	5,109	5,369	5,440	6,531	4,085	5,066	5,066	
365	Overhead Conductors and Devices	Test Year	224,147	224,635	224,753	224,887	226,364	226,818	227,374	228,022	229,364	232,061	232,811	235,887	235,887	
		Prior Year	212,555	215,295	216,517	217,553	218,083	219,109	218,987	218,987	220,008	220,672	220,828	222,529	222,529	
		Increase (Decrease)	11,592	9,340	8,236	7,334	8,281	7,709	8,387	9,035	9,356	11,389	11,983	13,358	13,358	
366	Underground Conduit	Test Year	68,089	68,186	68,186	68,183	68,195	68,195	68,211	68,281	68,309	68,309	68,431	68,422	68,422	
		Prior Year	67,173	67,231	67,243	67,288	67,516	67,568	67,617	67,617	67,653	67,805	68,008	68,075	68,075	
		Increase (Decrease)	916	955	943	895	679	627	594	664	656	504	423	347	347	
367	Underground Conductors and Devices	Test Year	135,731	136,256	136,256	137,747	138,017	138,023	138,077	138,332	141,242	142,897	144,398	144,460	144,460	
		Prior Year	123,320	124,609	125,256	126,703	130,573	130,755	130,910	131,075	131,887	132,356	132,630	133,777	133,777	
		Increase (Decrease)	12,411	11,647	11,000	11,044	7,444	7,268	7,167	7,257	9,355	10,541	11,768	10,683	10,683	
368	Line Transformers	Test Year	133,990	134,216	134,216	134,656	134,719	134,719	134,719	134,719	138,536	138,533	139,375	139,488	139,488	
		Prior Year	127,291	127,858	127,977	128,030	128,500	128,484	128,511	128,511	133,809	133,653	133,694	133,903	133,903	
		Increase (Decrease)	6,699	6,358	6,239	6,626	6,219	6,235	6,208	6,208	4,727	4,880	5,681	5,585	5,585	
369	Services	Test Year	26,305	26,300	26,300	26,298	26,328	26,328	26,328	26,328	27,088	27,062	27,064	28,293	28,293	
		Prior Year	25,476	25,476	25,691	25,715	25,740	26,342	26,342	26,336	26,336	26,313	26,291	26,275	26,275	
		Increase (Decrease)	829	824	609	583	588	(14)	(8)	(8)	775	771	789	2,018	2,018	
370	Meters	Test Year	37,274	37,274	37,274	37,274	37,663	37,663	37,663	37,663	37,656	37,656	38,021	38,125	38,125	
		Prior Year	36,254	36,254	36,251	36,251	36,251	36,251	36,251	36,251	37,274	37,274	37,274	37,274	37,274	
		Increase (Decrease)	1,020	1,020	1,039	1,023	1,412	1,412	1,412	1,412	382	382	747	851	851	

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371	Installations on Customers' Premises	Test Year Prior Year Increase (Decrease)													
372	Leased Property on Customers' Premises	Test Year Prior Year Increase (Decrease)													
373	Street Lighting and Signal Systems	Test Year Prior Year Increase (Decrease)	80,138 76,788 3,350	80,733 80,123 610	80,228 80,432 (204)	80,269 80,440 (171)	81,735 80,848 887	81,593 80,848 745	81,589 81,440 149	81,589 81,440 149	82,333 81,347 986	82,329 80,081 2,248	83,724 80,081 3,643	83,857 80,098 3,759	83,857 80,098 3,759
374	Asset Retirement Cost - Distribution	Test Year Prior Year Increase (Decrease)	481 38 443	481 38 443	481 38 443	481 38 443	481 38 443	481 899 (418)	481 899 (418)	481 899 (418)	627 481 146	627 481 146	627 481 146	627 481 146	627 481 146
	Total Distribution Plant	Test Year Prior Year Increase (Decrease)	939,649 886,359 53,290	941,652 897,088 44,564	944,599 900,982 43,617	947,128 905,270 41,858	951,415 912,082 39,333	952,112 915,241 36,871	953,146 916,355 36,791	954,566 919,055 35,511	964,514 927,289 37,225	970,023 927,437 42,586	975,309 931,141 44,168	982,956 934,491 48,465	982,956 934,491 48,465
	General Plant														
389	Land and Land Rights	Test Year Prior Year Increase (Decrease)													
390	Structures and Improvements	Test Year Prior Year Increase (Decrease)													
391	Office Furniture and Equipment	Test Year Prior Year Increase (Decrease)													
392	Transportation Equipment	Test Year Prior Year Increase (Decrease)	7,945 9,837 (1,892)	7,964 9,851 (1,887)	8,014 9,851 (1,837)	8,741 9,619 (878)	8,741 9,619 (878)	8,741 9,637 (896)	8,741 9,637 (896)	8,805 9,637 (832)	8,792 9,648 (856)	8,792 7,821 971	8,883 7,821 1,062	8,883 7,848 1,035	8,883 7,848 1,035
393	Stores Equipment	Test Year Prior Year Increase (Decrease)													
394	Tools, Shop, and Garage Equipment	Test Year Prior Year Increase (Decrease)	4,319 3,232 1,087	4,328 3,548 780	4,328 3,600 728	4,561 3,600 961	4,561 3,600 961	4,561 3,600 961	4,561 3,600 961	4,683 3,600 1,083	4,597 4,268 329	4,597 4,319 278	4,646 4,319 327	4,646 4,319 327	4,646 4,319 327
395	Laboratory Equipment	Test Year Prior Year Increase (Decrease)	1,496 (1,496)	1,496 (1,496)	1,496 (1,496)	1,496 (1,496)	1,496 (1,496)								
396	Power Operated Equipment	Test Year Prior Year Increase (Decrease)	2,543 2,419 124	2,543 2,430 113	2,543 2,430 113	2,574 2,443 131	2,574 2,413 161	2,574 2,413 192	2,605 2,413 146	2,559 2,413 146	2,554 2,605 (51)	2,554 2,543 11	2,554 2,543 11	2,554 2,543 11	2,554 2,543 11

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397	Communication Equipment	Test Year Prior Year Increase (Decrease)													
398	Miscellaneous Equipment	Test Year Prior Year Increase (Decrease)													
399	Other Tangible Property	Test Year Prior Year Increase (Decrease)													
	Total General Plant	Test Year Prior Year Increase (Decrease)	14,807 16,984 (2,177)	14,835 17,325 (2,490)	14,885 17,377 (2,492)	15,876 17,158 (1,282)	15,876 17,128 (1,252)	15,907 15,650 257	15,861 15,650 211	16,047 15,650 397	15,943 16,521 (578)	15,943 14,683 1,260	16,083 14,683 1,400	16,083 14,710 1,373	16,083 14,710 1,373
105	Plant Held For Future Use	Test Year Prior Year Increase (Decrease)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 4,832 (4,183)	649 649 (11,902)	649 649 (125,544)	627 649 (22)	627 649 (22)
	Total Electric Plant in Service	Test Year Prior Year Increase (Decrease)	3,415,071 3,323,549 91,522	3,425,936 3,335,429 90,507	3,603,226 3,339,941 263,285	3,609,833 3,349,583 260,250	3,604,489 3,359,605 244,884	3,606,310 3,372,517 233,793	3,609,331 3,372,310 237,021	3,615,501 3,388,413 227,088	3,627,010 3,397,812 229,198	3,633,402 3,396,067 237,335	3,647,711 3,400,225 247,486	3,668,255 3,407,788 260,467	3,668,255 3,407,788 260,467
106	Completed Construction Not Classified	Test Year Prior Year Increase (Decrease)	260,936 37,365 223,571	257,813 35,429 222,384	80,929 38,409 42,520	83,641 66,220 17,421	79,541 58,716 20,825	82,544 61,018 21,526	84,397 65,731 18,666	84,005 66,840 17,165	105,722 64,354 41,368	129,736 241,638 (111,902)	119,759 245,303 (125,544)	104,949 261,845 (156,896)	104,949 261,845 (156,896)
107	Construction Work in Progress	Test Year Prior Year Increase (Decrease)	133,967 294,081 (160,114)	132,957 291,501 (158,544)	138,163 290,296 (152,133)	136,566 258,041 (121,475)	141,043 263,464 (122,421)	147,140 274,949 (127,809)	153,946 302,759 (148,813)	158,373 314,904 (156,531)	152,711 324,324 (171,613)	129,847 148,802 (18,955)	132,254 145,347 (13,093)	137,142 131,875 5,267	137,142 131,875 5,267
108	Reserve for Depreciation	Test Year Prior Year Increase (Decrease)	(1,746,216) (1,670,170) (76,046)	(1,752,872) (1,677,021) (75,851)	(1,756,378) (1,684,601) (71,777)	(1,764,673) (1,691,305) (73,368)	(1,757,945) (1,698,015) (59,930)	(1,764,531) (1,703,775) (60,756)	(1,771,933) (1,709,456) (62,477)	(1,776,096) (1,714,299) (61,797)	(1,783,823) (1,720,718) (63,105)	(1,792,239) (1,724,851) (67,388)	(1,797,824) (1,732,320) (65,504)	(1,802,261) (1,738,793) (63,468)	(1,802,261) (1,738,793) (63,468)

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	Intangible Plant														
301	Organization	Test Year Prior Year Increase (Decrease)													
302	Franchises and Consents	Test Year Prior Year Increase (Decrease)	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 (1)	1 (1)	1 (1)	1 (1)	1 (1)
303	Miscellaneous Intangible Plant	Test Year Prior Year Increase (Decrease)													
	Total Intangible Plant	Test Year Prior Year Increase (Decrease)	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 (1)	1 (1)	1 (1)	1 (1)	1 (1)
	Natural Gas Storage Plant: Underground														
350.1	Land	Test Year Prior Year Increase (Decrease)	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33
350.2	Rights of Way	Test Year Prior Year Increase (Decrease)	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96	96 96
351.2	Compressor Station Structures	Test Year Prior Year Increase (Decrease)	5,404 2,805 2,599	5,404 2,805 2,599	5,404 2,805 2,599	5,404 2,805 2,599	5,404 2,805 2,599	5,404 5,336 68	5,404 5,336 68	5,410 5,336 74	5,410 5,404 6	5,410 5,404 6	5,410 5,404 6	5,410 5,404 6	5,410 5,404 6
351.3	Measuring and Regulating Station Structures	Test Year Prior Year Increase (Decrease)	33 11 22	33 11 22	33 11 22	33 11 22	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33	33 33
351.4	Other Structures	Test Year Prior Year Increase (Decrease)	2,159 2,113 46	2,159 2,113 46	2,158 2,113 45	2,176 2,113 63	2,176 2,133 43	2,176 2,159 17	2,176 2,159 17	2,626 2,159 467	2,626 2,159 467	2,626 2,159 467	2,626 2,159 467	2,652 2,159 493	2,652 2,159 493
352.1	Storage Leaseholds and Rights	Test Year Prior Year Increase (Decrease)	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548	548 548
352.2	Reservoirs	Test Year Prior Year Increase (Decrease)	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401	401 401

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352.3	Nonrecoverable Natural Gas	Test Year	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649
		Prior Year	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649	9,649
		Increase (Decrease)													
352.4	Well Drilling	Test Year	2,550	2,550	2,480	2,480	2,480	2,480	2,480	2,480	2,480	2,480	2,480	2,480	2,480
		Prior Year	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550
		Increase (Decrease)			(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)
352.5	Well Equipment	Test Year	8,514	8,514	8,267	8,284	8,284	8,284	8,312	8,709	9,159	9,159	9,159	9,164	9,164
		Prior Year	7,192	7,192	7,003	8,290	8,290	8,309	8,309	8,309	8,515	8,515	8,515	8,514	8,514
		Increase (Decrease)	1,322	1,322	1,264	(6)	(6)	(25)	3	400	644	644	644	650	650
353	Lines	Test Year	14,676	14,676	14,711	14,711	14,711	14,711	14,711	14,711	14,711	14,711	14,840	14,959	14,959
		Prior Year	14,692	14,692	14,881	14,145	14,145	14,145	14,145	14,145	14,269	14,269	14,269	14,269	14,269
		Increase (Decrease)	(16)	(16)	(170)	566	566	566	566	566	442	442	571	690	690
354	Compressor Station Equipment	Test Year	15,774	15,860	15,880	16,110	16,110	16,123	16,123	16,123	16,208	16,208	16,333	16,325	16,325
		Prior Year	15,436	15,436	15,436	15,436	15,717	15,724	15,816	15,836	15,724	15,724	15,724	15,724	15,724
		Increase (Decrease)	338	424	444	674	393	399	307	287	484	484	609	601	601
355	Measuring and Regulating Equipment	Test Year	390	390	390	390	390	390	390	390	390	390	390	390	390
		Prior Year	390	390	390	390	390	390	390	390	390	390	390	390	390
		Increase (Decrease)													
356	Purification Equipment	Test Year	11,652	11,708	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973	12,079	12,119	12,119
		Prior Year	10,904	10,904	10,904	10,904	10,935	10,942	11,019	11,073	11,444	11,573	11,573	11,573	11,573
		Increase (Decrease)	748	804	1,069	1,069	1,038	1,031	954	900	529	400	506	546	546
357	Other Equipment	Test Year	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,662	1,662	1,662	1,676	1,690	1,690
		Prior Year	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605	1,605
		Increase (Decrease)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	57	57	57	71	85	85
358	Asset Retirement Obligation -UG Storage	Test Year	5,591	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201
		Prior Year	521	521	521	521	521	(910)	(910)	5,597	5,597	5,597	5,597	5,597	5,597
		Increase (Decrease)	5,070	4,680	4,680	4,680	4,680	6,111	6,111	(396)	(396)	(396)	(396)	(396)	(396)
	Total Gas Underground	Test Year	79,072	78,824	78,826	79,091	79,091	79,104	79,132	80,045	80,580	80,580	80,954	81,150	81,150
		Prior Year	68,946	68,946	68,946	69,497	69,851	71,010	71,179	77,760	78,417	78,546	78,546	78,545	78,545
		Increase (Decrease)	10,126	9,878	9,880	9,594	9,240	8,094	7,953	2,285	2,163	2,034	2,408	2,605	2,605
	Other Storage														
360.1	Land	Test Year													
		Prior Year													
		Increase (Decrease)													
360.2	Land Rights	Test Year													
		Prior Year													
		Increase (Decrease)													



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361	Structures and Improvements	Test Year Prior Year Increase (Decrease)													
362	Gas Holders	Test Year Prior Year Increase (Decrease)													
	Total Other Storage	Test Year Prior Year Increase (Decrease)													
	Transmission Plant														
365.11	Land	Test Year Prior Year Increase (Decrease)													
365.12	Land Rights	Test Year Prior Year Increase (Decrease)													
365.2	Rights of Way	Test Year Prior Year Increase (Decrease)	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221	221 221
366.1	Compressor Station Structures	Test Year Prior Year Increase (Decrease)													
366.2	Measuring and Regulating Station Structures	Test Year Prior Year Increase (Decrease)													
366.3	Other Structures	Test Year Prior Year Increase (Decrease)													
367	Mains	Test Year Prior Year Increase (Decrease)	16,583 13,753 2,830	16,583 14,560 2,023	16,583 14,560 2,023	16,758 14,560 2,198	16,747 14,560 2,187	17,393 14,560 2,833	17,391 16,441 950	17,380 16,441 939	17,380 16,441 939	17,380 16,441 939	18,261 16,441 1,820	18,396 16,468 1,928	18,396 16,468 1,928
368	ARO Cost Gas Trans	Test Year Prior Year Increase (Decrease)						3,942 3,942	3,942 3,942	3,942 3,942	3,942 3,942	3,942 3,942	3,942 3,942	3,942 3,942	3,942 3,942
369	Measuring and Regulating Station Equipment	Test Year Prior Year Increase (Decrease)													

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With Those of the Preceding Year

"000 Omitted"

	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
370	Communications Equipment	Test Year Prior Year Increase (Decrease)													
371	Other Equipment	Test Year Prior Year Increase (Decrease)													
	Total Transmission Plant	Test Year Prior Year Increase (Decrease)	16,804 13,974 2,830	16,804 14,781 2,023	16,804 14,781 2,023	16,979 14,781 2,198	16,968 14,781 2,187	21,556 14,781 6,775	21,554 16,662 4,892	21,543 16,662 4,881	21,543 16,662 4,881	21,543 16,662 4,881	22,424 16,662 5,762	22,559 16,689 5,870	22,559 16,689 5,870
	Distribution Plant														
374.11	City Gate Check Station Land	Test Year Prior Year Increase (Decrease)													
374.12	Other Distribution Land	Test Year Prior Year Increase (Decrease)	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60	60 60
374.21	City Gate Check Station Land Rights	Test Year Prior Year Increase (Decrease)													
374.22	Other Distribution Land Rights	Test Year Prior Year Increase (Decrease)	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74	74 74
375.1	City Gate Station Structures and Improvement	Test Year Prior Year Increase (Decrease)	368 363 5	368 363 5	368 363 5	368 363 5	368 363 5	368 363 5	368 363 5	368 363 5	368 385 (17)	368 385 (17)	368 385 (17)	368 385 (17)	368 385 (17)
375.2	Other Distribution Structures and Improvement	Test Year Prior Year Increase (Decrease)	532 533 (1)	532 533 (1)	532 533 (1)	532 533 (1)	532 533 (1)	532 533 (1)	532 533 (1)	532 533 (1)	532 532	532 532	532 532	532 532	532 532
376	Mains	Test Year Prior Year Increase (Decrease)	312,893 302,780 10,113	313,266 302,780 10,486	314,210 302,865 11,345	316,352 302,884 13,468	316,756 303,542 13,214	316,756 303,536 13,220	316,911 303,536 13,375	316,964 303,536 13,428	313,082 301,960 11,122	313,082 301,903 11,179	315,194 307,762 7,432	315,318 311,151 4,167	315,318 311,151 4,167
377	Compressor Station Equipment	Test Year Prior Year Increase (Decrease)													
378	Measuring and Regulating Station Equipment - General	Test Year Prior Year Increase (Decrease)	11,093 9,964 1,129	11,124 9,964 1,160	11,312 9,964 1,348	11,310 9,964 1,346	11,610 9,999 1,611	11,610 9,999 1,611	11,610 9,999 1,611	11,603 10,000 1,603	11,614 10,322 1,292	11,614 10,322 1,292	11,611 10,815 796	11,742 10,838 904	11,742 10,838 904

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Gas Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
379	Measuring and Regulating Station Equipment City Gate Check Stations	Test Year Prior Year Increase (Decrease)	4,173 4,109 64	4,221 4,109 112	4,340 4,109 231	4,340 4,109 231	4,384 4,109 275	4,384 4,109 275	4,384 4,109 275	4,384 4,109 275	4,384 4,173 211	4,384 4,173 211	4,384 4,173 211	4,384 4,173 211	4,384 4,173 211
380	Services	Test Year Prior Year Increase (Decrease)	181,907 165,296 16,611	182,109 165,296 16,813	182,160 165,296 16,864	182,188 165,296 16,892	183,088 165,296 17,792	183,088 165,316 17,772	186,082 165,316 20,766	186,917 165,316 21,601	186,932 165,548 21,384	186,932 169,238 21,384	187,195 176,880 17,957	187,198 176,880 10,318	187,198 176,880 10,318
381	Meters	Test Year Prior Year Increase (Decrease)	36,244 34,949 1,295	36,244 36,106 138	36,244 36,099 145	36,244 36,150 94	36,357 36,150 207	36,357 36,150 207	36,357 36,146 211	36,357 36,146 211	39,834 36,146 3,688	39,834 36,146 3,688	39,834 36,146 3,688	39,834 36,244 3,590	39,834 36,244 3,590
382	Meter Installations	Test Year Prior Year Increase (Decrease)													
383	House Regulator	Test Year Prior Year Increase (Decrease)	18,026 13,974 4,052	18,026 14,820 3,206	18,026 14,820 3,206	18,026 14,820 3,206	18,026 14,820 3,206	18,026 14,820 3,206	20,611 17,594 3,017	20,611 17,594 3,017	23,145 17,594 5,551	23,145 17,594 5,551	23,145 18,035 5,110	23,145 18,026 5,119	23,145 18,026 5,119
384	House Regulator Installations	Test Year Prior Year Increase (Decrease)													
385	Industrial Measuring and Regulating Station Equipment	Test Year Prior Year Increase (Decrease)	944 156 788	944 156 788	944 156 788	944 156 788	944 156 788	944 156 788	944 156 788	944 156 788	944 944	944 944	944 944	944 944	944 944
386	Other Property on Customer Premises	Test Year Prior Year Increase (Decrease)													
387	Other Equipment	Test Year Prior Year Increase (Decrease)	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51
388	Asset Retirement Obligation - Distribution	Test Year Prior Year Increase (Decrease)	11,934 31 11,903	11,934 31 11,903	11,934 31 11,903	11,934 31 11,903	11,934 31 11,903	11,934 19,384 (7,450)	11,934 19,384 (7,450)	11,934 12,009 (75)	11,932 12,009 (77)	11,932 12,009 (77)	11,932 12,009 (77)	11,932 12,009 (77)	11,932 12,009 (77)
	Total Distribution Plant	Test Year Prior Year Increase (Decrease)	578,299 532,340 45,959	578,953 534,343 44,610	580,255 534,421 45,834	582,423 534,491 47,932	584,184 535,184 49,000	584,184 554,551 29,633	589,918 557,321 32,597	590,799 549,947 40,852	592,952 549,798 43,154	592,952 549,741 43,211	595,324 560,224 35,100	595,582 571,367 24,215	595,582 571,367 24,215
	General Plant														
389.1	Land	Test Year Prior Year Increase (Decrease)													

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Gas Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
389.2	Land Rights	Test Year Prior Year Increase (Decrease)													
390	Structures and Improvements	Test Year Prior Year Increase (Decrease)													
391	Office Furniture and Equipment	Test Year Prior Year Increase (Decrease)													
392.1	Transportation Equipment - Cars and Trucks	Test Year Prior Year Increase (Decrease)	1,287 1,833 (546)	1,224 1,833 (609)	1,224 1,833 (609)	1,274 1,725 (451)	1,274 1,725 (451)	1,274 1,725 (451)	1,338 1,766 (428)	1,270 1,889 (619)	1,270 1,889 (619)	1,270 1,287 (17)	1,353 1,287 66	1,382 1,287 95	1,382 1,287 95
392.2	Transportation Equipment - Trailers	Test Year Prior Year Increase (Decrease)	505 458 47	505 458 47	505 458 47	505 458 47	505 458 47	505 458 47	505 458 47	554 505 49	543 505 38	543 505 38	600 505 95	600 505 95	600 505 95
393	Stores Equipment	Test Year Prior Year Increase (Decrease)													
394	Tools, Shop and Garage Equipment	Test Year Prior Year Increase (Decrease)	4,260 3,995 265	4,266 3,995 271	4,266 3,995 271	4,266 3,995 271	4,266 4,086 180	4,266 4,086 180	4,266 4,086 180	4,430 4,191 239	4,042 4,326 (284)	4,042 4,346 (304)	4,379 4,346 33	4,469 4,248 221	4,469 4,248 221
395	Laboratory Equipment	Test Year Prior Year Increase (Decrease)	430 (430)	430 (430)	430 (430)	430 (430)	430 (430)								
396.1	Power Operated Equipment - Hourly Rated	Test Year Prior Year Increase (Decrease)	2,290 2,433 (143)	2,378 2,433 (55)	2,378 2,433 (55)	2,378 2,398 (20)	2,378 2,398 (20)	2,378 2,398 (20)	2,287 2,398 (111)	2,287 2,398 (111)	2,287 2,410 (123)	2,287 2,123 164	2,287 2,123 164	2,287 2,123 164	2,287 2,123 164
396.2	Power Operated Equipment - Other	Test Year Prior Year Increase (Decrease)	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16	64 48 16
397	Communications Equipment	Test Year Prior Year Increase (Decrease)													
398	Miscellaneous Equipment	Test Year Prior Year Increase (Decrease)													

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Gas Operations Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

	Title of Accounts		1st Month - April	2nd Month - May	3rd Month - June	4th Month - July	5th Month - August	6th Month - September	7th Month - October	8th Month - November	9th Month - December	10th Month - January	11th Month - February	12th Month - March	Ending Balance
399	Other Intangible Property	Test Year Prior Year Increase (Decrease)													
	Total General Plant	Test Year Prior Year Increase (Decrease)	8,406 9,197 (791)	8,437 9,197 (760)	8,437 9,197 (760)	8,487 9,054 (567)	8,487 9,145 (658)	8,487 8,715 (228)	8,460 8,756 (296)	8,605 9,031 (426)	8,206 9,178 (972)	8,206 8,309 (103)	8,683 8,309 374	8,802 8,211 591	8,802 8,211 591
	Total Gas Plant in Service	Test Year Prior Year Increase (Decrease)	682,582 624,458 58,124	683,019 627,268 55,751	684,323 627,346 56,977	686,981 627,824 59,157	688,731 628,962 59,769	693,332 649,058 44,274	699,065 653,919 45,146	700,993 653,401 47,592	703,281 654,056 49,225	703,281 653,259 50,022	707,385 663,742 43,643	708,093 674,813 33,280	708,093 674,813 33,280
106	Completed Construction Not Classified	Test Year Prior Year Increase (Decrease)	14,547 27,489 (12,942)	16,513 28,302 (11,789)	17,776 30,009 (12,233)	18,770 31,787 (13,017)	20,574 31,582 (11,008)	23,526 30,111 (6,585)	19,528 27,522 (7,994)	19,392 28,012 (8,620)	21,103 25,499 (4,396)	27,690 30,834 (3,144)	36,728 22,528 14,200	38,471 18,246 20,225	38,471 18,246 20,225
107	Construction Work in Progress	Test Year Prior Year Increase (Decrease)	32,730 19,682 13,048	33,383 19,603 13,780	33,988 21,362 12,626	33,431 22,094 11,337	34,938 22,488 12,450	35,620 26,991 8,629	39,015 29,675 9,340	42,780 34,420 8,360	47,482 39,756 7,726	44,516 38,382 6,134	34,895 37,436 (2,541)	36,184 34,512 1,672	36,184 34,512 1,672
108	Reserve for Depreciation	Test Year Prior Year Increase (Decrease)	(232,353) (225,048) (7,305)	(233,740) (226,211) (7,529)	(234,224) (227,322) (6,902)	(235,428) (227,791) (7,637)	(236,718) (228,974) (7,744)	(237,983) (229,761) (8,222)	(239,128) (229,835) (9,293)	(240,130) (230,652) (9,478)	(236,680) (228,743) (7,937)	(238,089) (229,133) (8,956)	(239,377) (230,353) (9,024)	(240,756) (231,590) (9,166)	(240,756) (231,590) (9,166)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 20**

**Responding Witness: Shannon L. Charnas**

- Q-20. Provide the journal entries relating to the purchase of electric and gas utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since LG&E's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase or each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.
- A-20. Differences between the Company and the Commission, arising out of original cost studies, were settled when the Public Service Commission of Kentucky, by order dated January 5, 1945, approved the proposal that the amounts classified in Plant Acquisition Adjustments at December 31, 1943 (\$6,500,062) be disposed of as follows:
- a. \$1,563,967 to be charged to the Reserve for Depreciation in December 1944,
  - b. \$63,850 to be classified to Plant in Service in December 1944 and
  - c. \$4,872,245 to be amortized by deductions from income at the rate of \$325,200 per year beginning January 1, 1944. (Amortization was completed in 1958)

Since 1944 Louisville Gas and Electric Company has acquired no significant electric or gas utility plant as an operating unit or system by purchase, merger, consolidation, liquidation or otherwise.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 21**

**Responding Witness: Valerie L. Scott**

Q-21. For LG&E's electric operations and gas operations, provide separate schedules showing a comparison of the balance in the total company and Kentucky revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in LG&E's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 19.

A-21. See attached.

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

<b>Account 440101</b> Electric Residential DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 311	\$ 1,375	\$ 145	\$ 1,341	\$ 1,769	\$ 1,180	\$ 1,216	\$ 852	\$ 1,520	\$ 1,189	\$ 946	\$ 840	\$ 12,684
Prior Year (4/1/10 - 3/31/11)	\$ 1,275	\$ 1,309	\$ 1,147	\$ 2,027	\$ 1,972	\$ 1,306	\$ 640	\$ 1,011	\$ 713	\$ 745	\$ 498	\$ 1,421	\$ 14,064
Increase		\$ 66					\$ 576		\$ 807	\$ 444	\$ 448		
(Decrease)	\$ (964)		\$ (1,002)	\$ (686)	\$ (203)	\$ (126)		\$ (159)				\$ (581)	\$ (1,380)

<b>Account 440102</b> Electric Residential Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 11,881	\$ 16,791	\$ 22,412	\$ 29,243	\$ 25,353	\$ 15,559	\$ 12,030	\$ 12,912	\$ 16,646	\$ 17,569	\$ 14,322	\$ 12,550	\$ 207,268
Prior Year (4/1/10 - 3/31/11)	\$ 11,468	\$ 15,932	\$ 25,454	\$ 27,676	\$ 29,135	\$ 16,171	\$ 10,008	\$ 12,374	\$ 21,399	\$ 19,789	\$ 14,671	\$ 13,649	\$ 217,726
Increase	\$ 413	\$ 859		\$ 1,567			\$ 2,022	\$ 538					
(Decrease)			\$ (3,042)		\$ (3,782)	\$ (612)			\$ (4,753)	\$ (2,220)	\$ (349)	\$ (1,099)	\$ (10,458)

<b>Account 440103</b> Electric Residential Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 4,924	\$ 6,970	\$ 9,846	\$ 12,925	\$ 11,359	\$ 6,963	\$ 5,373	\$ 5,769	\$ 7,451	\$ 7,901	\$ 6,406	\$ 5,609	\$ 91,496
Prior Year (4/1/10 - 3/31/11)	\$ 5,046	\$ 7,010	\$ 11,230	\$ 12,231	\$ 11,187	\$ 7,394	\$ 4,269	\$ 5,132	\$ 8,902	\$ 8,234	\$ 6,095	\$ 5,666	\$ 92,396
Increase				\$ 694	\$ 172		\$ 1,104	\$ 637			\$ 311		
(Decrease)	\$ (122)	\$ (40)	\$ (1,384)			\$ (431)			\$ (1,451)	\$ (333)		\$ (57)	\$ (900)



Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

<b>Account 440104</b> Electric Residential FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 1,113	\$ 1,330	\$ 2,076	\$ 1,757	\$ 1,563	\$ 680	\$ 282	\$ 581	\$ 1,059	\$ 1,573	\$ 1,339	\$ 1,259	\$ 14,612
Prior Year (4/1/10 - 3/31/11)	\$ 294	\$ 782	\$ 1,101	\$ 1,254	\$ 2,810	\$ (396)	\$ 771	\$ 581	\$ 337	\$ 76	\$ 896	\$ 546	\$ 9,052
Increase	\$ 819	\$ 548	\$ 975	\$ 503		\$ 1,076			\$ 722	\$ 1,497	\$ 443	\$ 713	\$ 5,560
(Decrease)					\$ (1,247)		\$ (489)						

<b>Account 440111</b> Electric Residential ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 284	\$ (1,265)	\$ 122	\$ (36)	\$ 69	\$ 197	\$ 72	\$ 41	\$ 146	\$ 132	\$ 116	\$ 147	\$ 25
Prior Year (4/1/10 - 3/31/11)	\$ 892	\$ 164	\$ (251)	\$ (101)	\$ (69)	\$ 259	\$ 153	\$ (39)	\$ 328	\$ 428	\$ 339	\$ 494	\$ 2,597
Increase			\$ 373	\$ 65	\$ 138			\$ 80					
(Decrease)	\$ (608)	\$ (1,429)				\$ (62)	\$ (81)		\$ (182)	\$ (296)	\$ (223)	\$ (347)	\$ (2,572)

<b>Account 440117</b> Electric Residential Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 175	\$ 248	\$ 337	\$ 427	\$ 375	\$ 229	\$ 177	\$ 191	\$ 246	\$ 261	\$ 212	\$ 252	\$ 3,130
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 339	\$ 330	\$ 182	\$ 315	\$ 293	\$ 216	\$ 202	\$ 1,878
Increase	\$ 175	\$ 248	\$ 337	\$ 426	\$ 375			\$ 9				\$ 50	\$ 1,252
(Decrease)						\$ (110)	\$ (153)		\$ (69)	\$ (32)	\$ (4)		

Louisville Gas and Electric Company

Case No. 2012-00222

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

<b>Account 440118</b> Electric Residential Demand Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 3	\$ 2	\$ 2	\$ 2	\$ 65	\$ 2	\$ 2	\$ 82
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase					\$ 4	\$ 3	\$ 2	\$ 2	\$ 2	\$ 65	\$ 2	\$ 2	\$ 82
(Decrease)													

<b>Account 440119</b> Electric Residential Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,950	\$ 2,947	\$ 2,950	\$ 2,945	\$ 2,954	\$ 2,946	\$ 2,945	\$ 2,939	\$ 2,947	\$ 2,958	\$ 2,955	\$ 2,952	\$ 35,388
Prior Year (4/1/10 - 3/31/11)	\$ 1,639	\$ 1,822	\$ 1,715	\$ 1,771	\$ 2,907	\$ 2,960	\$ 2,932	\$ 2,948	\$ 2,955	\$ 2,961	\$ 2,955	\$ 2,960	\$ 30,525
Increase	\$ 1,311	\$ 1,125	\$ 1,235	\$ 1,174	\$ 47		\$ 13						\$ 4,863
(Decrease)						\$ (14)		\$ (9)	\$ (8)	\$ (3)		\$ (8)	

<b>Account 442101</b> Electric Small Commercial DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 167	\$ 243	\$ 51	\$ 225	\$ 303	\$ 231	\$ 258	\$ 183	\$ 303	\$ 291	\$ 279	\$ 278	\$ 2,812
Prior Year (4/1/10 - 3/31/11)	\$ 151	\$ 137	\$ 87	\$ 161	\$ 42	\$ 61	\$ 43	\$ 61	\$ 9	\$ 100	\$ 64	\$ 142	\$ 1,058
Increase	\$ 16	\$ 106		\$ 64	\$ 261	\$ 170	\$ 215	\$ 122	\$ 294	\$ 191	\$ 215	\$ 136	\$ 1,754
(Decrease)			\$ (36)										

Louisville Gas and Electric Company

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Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

<b>Account 442102</b> Electric Small Commercial Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 6,119	\$ 6,848	\$ 7,731	\$ 9,868	\$ 8,865	\$ 6,834	\$ 6,582	\$ 6,310	\$ 6,244	\$ 6,231	\$ 6,414	\$ 6,581	\$ 84,627
Prior Year (4/1/10 - 3/31/11)	\$ 5,802	\$ 6,640	\$ 8,665	\$ 8,642	\$ 9,518	\$ 6,212	\$ 6,040	\$ 6,047	\$ 7,872	\$ 7,075	\$ 6,567	\$ 7,150	\$ 86,230
Increase	\$ 317	\$ 208		\$ 1,226		\$ 622	\$ 542	\$ 263					
(Decrease)			\$ (934)		\$ (653)				\$ (1,628)	\$ (844)	\$ (153)	\$ (569)	\$ (1,603)

<b>Account 442103</b> Electric Small Commercial Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,069	\$ 2,281	\$ 2,780	\$ 3,565	\$ 3,373	\$ 2,473	\$ 2,426	\$ 2,260	\$ 2,341	\$ 2,299	\$ 2,339	\$ 2,399	\$ 30,605
Prior Year (4/1/10 - 3/31/11)	\$ 2,113	\$ 2,399	\$ 3,172	\$ 3,176	\$ 2,919	\$ 2,323	\$ 1,952	\$ 2,034	\$ 2,704	\$ 2,409	\$ 2,182	\$ 2,341	\$ 29,724
Increase				\$ 389	\$ 454	\$ 150	\$ 474	\$ 226			\$ 157	\$ 58	\$ 881
(Decrease)	\$ (44)	\$ (118)	\$ (392)						\$ (363)	\$ (110)			

<b>Account 442104</b> Electric Small Commercial FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 428	\$ 460	\$ 585	\$ 490	\$ 463	\$ 239	\$ 132	\$ 217	\$ 353	\$ 470	\$ 477	\$ 532	\$ 4,846
Prior Year (4/1/10 - 3/31/11)	\$ 121	\$ 277	\$ 318	\$ 324	\$ 731	\$ (109)	\$ 327	\$ 230	\$ 79	\$ 18	\$ 307	\$ 247	\$ 2,870
Increase	\$ 307	\$ 183	\$ 267	\$ 166		\$ 348			\$ 274	\$ 452	\$ 170	\$ 285	\$ 1,976
(Decrease)					\$ (268)		\$ (195)	\$ (13)					

Louisville Gas and Electric Company

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Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

<b>Account 442111</b> Electric Small Commercial ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 129	\$ (540)	\$ 22	\$ (9)	\$ 28	\$ 64	\$ 31	\$ 16	\$ 53	\$ 43	\$ 64	\$ 73	\$ (26)
Prior Year (4/1/10 - 3/31/11)	\$ 365	\$ 36	\$ (152)	\$ (49)	\$ (14)	\$ 82	\$ 20	\$ (22)	\$ 117	\$ 138	\$ 129	\$ 206	\$ 856
Increase			\$ 174	\$ 40	\$ 42		\$ 11	\$ 38					
(Decrease)	\$ (236)	\$ (576)				\$ (18)			\$ (64)	\$ (95)	\$ (65)	\$ (133)	\$ (882)

<b>Account 442112</b> Electric Small Commercial MSR Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase	\$ 1					\$ 1							\$ 2
(Decrease)													

<b>Account 442116</b> Electric Small Commercial Demand ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 7	\$ 5	\$ 2	\$ 5	\$ 5	\$ 1	\$ 5	\$ 4	\$ 2	\$ 4	\$ 2	\$ 3	\$ 45
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 3	\$ 3	\$ 2	\$ 2	\$ 4	\$ 3	\$ 2	\$ 20
Increase	\$ 7	\$ 5	\$ 2	\$ 5	\$ 4		\$ 2	\$ 2				\$ 1	\$ 25
(Decrease)						\$ (2)					\$ (1)		

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"000 Omitted"

<b>Account 442117</b> Electric Small Commercial Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 80	\$ 87	\$ 105	\$ 127	\$ 118	\$ 91	\$ 84	\$ 80	\$ 82	\$ 82	\$ 84	\$ 130	\$ 1,150
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110	\$ 132	\$ 78	\$ 100	\$ 94	\$ 82	\$ 90	\$ 686
Increase	\$ 80	\$ 87	\$ 105	\$ 127	\$ 118			\$ 2			\$ 2	\$ 40	\$ 464
(Decrease)						\$ (19)	\$ (48)		\$ (18)	\$ (12)			

<b>Account 442118</b> Electric Small Commercial Demand Charge Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 199	\$ 178	\$ 114	\$ 188	\$ 325	\$ 35	\$ 184	\$ 105	\$ 164	\$ 115	\$ 125	\$ 164	\$ 1,896
Prior Year (4/1/10 - 3/31/11)	\$ 73	\$ 106	\$ 101	\$ 103	\$ 56	\$ 139	\$ 71	\$ 96	\$ 101	\$ 76	\$ 142	\$ 82	\$ 1,146
Increase	\$ 126	\$ 72	\$ 13	\$ 85	\$ 269		\$ 113	\$ 9	\$ 63	\$ 39		\$ 82	\$ 750
(Decrease)						\$ (104)					\$ (17)		

<b>Account 442119</b> Electric Small Commercial Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 918	\$ 921	\$ 925	\$ 921	\$ 941	\$ 919	\$ 906	\$ 922	\$ 928	\$ 927	\$ 927	\$ 926	\$ 11,081
Prior Year (4/1/10 - 3/31/11)	\$ 448	\$ 502	\$ 473	\$ 492	\$ 904	\$ 921	\$ 916	\$ 923	\$ 925	\$ 928	\$ 918	\$ 920	\$ 9,270
Increase	\$ 470	\$ 419	\$ 452	\$ 429	\$ 37				\$ 3		\$ 9	\$ 6	\$ 1,811
(Decrease)						\$ (2)	\$ (10)	\$ (1)		\$ (1)			

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"000 Omitted"

<b>Account 442201</b> Electric Large Commercial DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 139	\$ 203	\$ 36	\$ 170	\$ 232	\$ 182	\$ 217	\$ 153	\$ 216	\$ 170	\$ 150	\$ 201	\$ 2,069
Prior Year (4/1/10 - 3/31/11)	\$ 121	\$ 142	\$ 41	\$ 133	\$ 32	\$ 60	\$ 32	\$ 55	\$ (9)	\$ 79	\$ 52	\$ 113	\$ 851
Increase	\$ 18	\$ 61		\$ 37	\$ 200	\$ 122	\$ 185	\$ 98	\$ 225	\$ 91	\$ 98	\$ 88	\$ 1,218
(Decrease)			\$ (5)										

<b>Account 442202</b> Electric Large Commercial Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,074	\$ 2,274	\$ 2,325	\$ 3,091	\$ 2,738	\$ 2,166	\$ 2,248	\$ 2,051	\$ 2,049	\$ 2,139	\$ 2,050	\$ 2,272	\$ 27,477
Prior Year (4/1/10 - 3/31/11)	\$ 1,581	\$ 1,900	\$ 2,142	\$ 2,100	\$ 3,050	\$ 2,084	\$ 1,825	\$ 1,963	\$ 2,336	\$ 2,114	\$ 1,918	\$ 2,077	\$ 25,090
Increase	\$ 493	\$ 374	\$ 183	\$ 991		\$ 82	\$ 423	\$ 88		\$ 25	\$ 132	\$ 195	\$ 2,387
(Decrease)					\$ (312)				\$ (287)				

<b>Account 442203</b> Electric Large Commercial Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 3,601	\$ 3,947	\$ 4,462	\$ 5,467	\$ 5,188	\$ 4,001	\$ 4,178	\$ 3,789	\$ 3,828	\$ 3,994	\$ 3,769	\$ 4,196	\$ 50,420
Prior Year (4/1/10 - 3/31/11)	\$ 3,591	\$ 4,296	\$ 4,860	\$ 4,781	\$ 4,681	\$ 3,833	\$ 3,394	\$ 3,428	\$ 4,067	\$ 3,724	\$ 3,355	\$ 3,609	\$ 47,619
Increase	\$ 10			\$ 686	\$ 507	\$ 168	\$ 784	\$ 361		\$ 270	\$ 414	\$ 587	\$ 2,801
(Decrease)		\$ (349)	\$ (398)						\$ (239)				

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"000 Omitted"

<b>Account 442204</b> Electric Large Commercial FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 727	\$ 781	\$ 926	\$ 748	\$ 723	\$ 397	\$ 220	\$ 359	\$ 588	\$ 790	\$ 767	\$ 931	\$ 7,957
Prior Year (4/1/10 - 3/31/11)	\$ 218	\$ 478	\$ 505	\$ 486	\$ 1,133	\$ (149)	\$ 519	\$ 392	\$ 114	\$ 18	\$ 477	\$ 372	\$ 4,563
Increase	\$ 509	\$ 303	\$ 421	\$ 262		\$ 546			\$ 474	\$ 772	\$ 290	\$ 559	\$ 3,394
(Decrease)					\$ (410)		\$ (299)	\$ (33)					

<b>Account 442211</b> Electric Large Commercial ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 160	\$ (714)	\$ 18	\$ (25)	\$ 41	\$ 82	\$ 41	\$ 15	\$ 60	\$ 52	\$ 82	\$ 85	\$ (103)
Prior Year (4/1/10 - 3/31/11)	\$ 458	\$ 42	\$ (228)	\$ (75)	\$ (18)	\$ 118	\$ 54	\$ (32)	\$ 139	\$ 153	\$ 150	\$ 246	\$ 1,007
Increase			\$ 246	\$ 50	\$ 59			\$ 47					
(Decrease)	\$ (298)	\$ (756)				\$ (36)	\$ (13)		\$ (79)	\$ (101)	\$ (68)	\$ (161)	\$ (1,110)

<b>Account 442212</b> Electric Large Commercial MSR Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase		\$ 1											\$ 1
(Decrease)													

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With Those of the Preceding Year

"000 Omitted"

<b>Account 442216</b> Electric Large Commercial Demand ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 126	\$ 132	\$ 132	\$ 160	\$ 140	\$ 123	\$ 133	\$ 130	\$ 116	\$ 110	\$ 122	\$ 163	\$ 1,587
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 142	\$ 203	\$ 125	\$ 125	\$ 106	\$ 123	\$ 123	\$ 947
Increase	\$ 126	\$ 132	\$ 132	\$ 160	\$ 140			\$ 5		\$ 4		\$ 40	\$ 640
(Decrease)						\$ (19)	\$ (70)		\$ (9)		\$ (1)		

<b>Account 442217</b> Electric Large Commercial Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 9
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 1	\$ 3
Increase				\$ 1		\$ 1	\$ 1	\$ 1	\$ 1		\$ 1		\$ 6
(Decrease)													

<b>Account 442218</b> Electric Large Commercial Demand Charge Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 5,707	\$ 7,151	\$ 6,903	\$ 8,133	\$ 7,179	\$ 6,264	\$ 5,737	\$ 5,773	\$ 5,152	\$ 4,937	\$ 5,417	\$ 6,250	\$ 74,603
Prior Year (4/1/10 - 3/31/11)	\$ 5,037	\$ 6,241	\$ 8,190	\$ 7,287	\$ 8,362	\$ 5,808	\$ 4,802	\$ 5,648	\$ 5,789	\$ 4,685	\$ 5,634	\$ 5,434	\$ 72,917
Increase	\$ 670	\$ 910		\$ 846		\$ 456	\$ 935	\$ 125		\$ 252		\$ 816	\$ 1,686
(Decrease)			\$ (1,287)		\$ (1,183)				\$ (637)		\$ (217)		



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"000 Omitted"

<b>Account 442219</b> Electric Large Commercial Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 237	\$ 238	\$ 241	\$ 237	\$ 248	\$ 241	\$ 240	\$ 236	\$ 232	\$ 239	\$ 237	\$ 239	\$ 2,865
Prior Year (4/1/10 - 3/31/11)	\$ 166	\$ 182	\$ 177	\$ 184	\$ 240	\$ 246	\$ 243	\$ 245	\$ 239	\$ 236	\$ 235	\$ 243	\$ 2,636
Increase	\$ 71	\$ 56	\$ 64	\$ 53	\$ 8					\$ 3	\$ 2		\$ 229
(Decrease)						\$ (5)	\$ (3)	\$ (9)	\$ (7)			\$ (4)	

<b>Account 442301</b> Electric Industrial DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2	\$ 1	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 12
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ 1	\$ 2	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3
Increase	\$ 1			\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 9
(Decrease)			\$ (2)										

<b>Account 442302</b> Electric Industrial Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1,546	\$ 1,610	\$ 1,682	\$ 2,039	\$ 1,936	\$ 1,731	\$ 1,649	\$ 1,775	\$ 1,447	\$ 1,561	\$ 1,494	\$ 1,826	\$ 20,296
Prior Year (4/1/10 - 3/31/11)	\$ 1,194	\$ 1,265	\$ 1,337	\$ 1,406	\$ 2,617	\$ 1,472	\$ 1,748	\$ 1,838	\$ 1,847	\$ 1,794	\$ 1,579	\$ 1,873	\$ 19,970
Increase	\$ 352	\$ 345	\$ 345	\$ 633		\$ 259							\$ 326
(Decrease)					\$ (681)		\$ (99)	\$ (63)	\$ (400)	\$ (233)	\$ (85)	\$ (47)	

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"000 Omitted"

<b>Account 442303</b> Electric Industrial Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 3,682	\$ 3,857	\$ 4,714	\$ 5,017	\$ 5,000	\$ 4,472	\$ 4,323	\$ 4,606	\$ 3,765	\$ 4,074	\$ 3,836	\$ 4,822	\$ 52,168
Prior Year (4/1/10 - 3/31/11)	\$ 4,395	\$ 4,675	\$ 4,888	\$ 5,193	\$ 4,958	\$ 4,029	\$ 4,313	\$ 4,442	\$ 4,389	\$ 4,397	\$ 3,740	\$ 4,600	\$ 54,019
Increase					\$ 42	\$ 443	\$ 10	\$ 164			\$ 96	\$ 222	
(Decrease)	\$ (713)	\$ (818)	\$ (174)	\$ (176)					\$ (624)	\$ (323)			\$ (1,851)

<b>Account 442304</b> Electric Industrial FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 635	\$ 826	\$ 949	\$ 717	\$ 700	\$ 431	\$ 208	\$ 418	\$ 627	\$ 796	\$ 766	\$ 1,049	\$ 8,122
Prior Year (4/1/10 - 3/31/11)	\$ 243	\$ 549	\$ 504	\$ 525	\$ 1,110	\$ (232)	\$ 666	\$ 491	\$ 176	\$ 57	\$ 511	\$ 639	\$ 5,239
Increase	\$ 392	\$ 277	\$ 445	\$ 192		\$ 663			\$ 451	\$ 739	\$ 255	\$ 410	\$ 2,883
(Decrease)					\$ (410)		\$ (458)	\$ (73)					

<b>Account 442311</b> Electric Industrial ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 136	\$ (682)	\$ 18	\$ (38)	\$ 39	\$ 63	\$ 38	\$ 20	\$ 52	\$ 45	\$ 69	\$ 75	\$ (165)
Prior Year (4/1/10 - 3/31/11)	\$ 427	\$ 8	\$ (195)	\$ (47)	\$ (32)	\$ 88	\$ 32	\$ (27)	\$ 137	\$ 148	\$ 138	\$ 242	\$ 919
Increase			\$ 213	\$ 9	\$ 71		\$ 6	\$ 47					
(Decrease)	\$ (291)	\$ (690)				\$ (25)			\$ (85)	\$ (103)	\$ (69)	\$ (167)	\$ (1,084)

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"000 Omitted"

<b>Account 442316</b> Electric Industrial Demand ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 117	\$ 115	\$ 118	\$ 144	\$ 120	\$ 112	\$ 127	\$ 123	\$ 104	\$ 105	\$ 109	\$ 145	\$ 1,439
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139	\$ 198	\$ 127	\$ 124	\$ 120	\$ 121	\$ 123	\$ 952
Increase	\$ 117	\$ 115	\$ 118	\$ 144	\$ 120							\$ 22	\$ 487
(Decrease)						\$ (27)	\$ (71)	\$ (4)	\$ (20)	\$ (15)	\$ (12)		

<b>Account 442317</b> Electric Industrial Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Increase	\$ 1												
(Decrease)					\$ (1)								

<b>Account 442318</b> Electric Industrial Demand Charge Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 4,745	\$ 5,145	\$ 6,044	\$ 7,137	\$ 6,075	\$ 5,486	\$ 4,814	\$ 4,942	\$ 4,230	\$ 4,468	\$ 4,539	\$ 5,760	\$ 63,385
Prior Year (4/1/10 - 3/31/11)	\$ 4,278	\$ 4,991	\$ 6,566	\$ 6,292	\$ 7,556	\$ 4,925	\$ 4,292	\$ 5,052	\$ 4,829	\$ 4,846	\$ 4,909	\$ 5,052	\$ 63,588
Increase	\$ 467	\$ 154		\$ 845		\$ 561	\$ 522					\$ 708	
(Decrease)			\$ (522)		\$ (1,481)			\$ (110)	\$ (599)	\$ (378)	\$ (370)		\$ (203)

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"000 Omitted"

<b>Account 442319</b> Electric Industrial Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 55	\$ 54	\$ 53	\$ 53	\$ 57	\$ 55	\$ 54	\$ 55	\$ 54	\$ 55	\$ 56	\$ 57	\$ 658
Prior Year (4/1/10 - 3/31/11)	\$ 36	\$ 39	\$ 40	\$ 38	\$ 54	\$ 49	\$ 53	\$ 51	\$ 53	\$ 54	\$ 52	\$ 53	\$ 572
Increase	\$ 19	\$ 15	\$ 13	\$ 15	\$ 3	\$ 6	\$ 1	\$ 4	\$ 1	\$ 1	\$ 4	\$ 4	\$ 86
(Decrease)													

<b>Account 444102</b> Electric Street Lighting Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 555	\$ 441	\$ 457	\$ 574	\$ 505	\$ 487	\$ 536	\$ 506	\$ 473	\$ 218	\$ 189	\$ 236	\$ 5,177
Prior Year (4/1/10 - 3/31/11)	\$ 437	\$ 522	\$ 480	\$ 452	\$ 617	\$ 402	\$ 508	\$ 477	\$ 466	\$ 347	\$ 515	\$ 492	\$ 5,715
Increase	\$ 118			\$ 122		\$ 85	\$ 28	\$ 29	\$ 7				
(Decrease)		\$ (81)	\$ (23)		\$ (112)					\$ (129)	\$ (326)	\$ (256)	\$ (538)

<b>Account 444103</b> Electric Street Lighting Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 69	\$ 81	\$ 72	\$ 78	\$ 93	\$ 91	\$ 111	\$ 118	\$ 119	\$ 68	\$ 29	\$ 54	\$ 983
Prior Year (4/1/10 - 3/31/11)	\$ 82	\$ 76	\$ 74	\$ 75	\$ 89	\$ 85	\$ 97	\$ 104	\$ 128	\$ 77	\$ 93	\$ 100	\$ 1,080
Increase		\$ 5		\$ 3	\$ 4	\$ 6	\$ 14	\$ 14					
(Decrease)	\$ (13)		\$ (2)						\$ (9)	\$ (9)	\$ (64)	\$ (46)	\$ (97)

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"000 Omitted"

<b>Account 444104</b> Electric Street Lighting FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 16	\$ 13	\$ 15	\$ 11	\$ 14	\$ 10	\$ 5	\$ 12	\$ 17	\$ 13	\$ 9	\$ 12	\$ 147
Prior Year (4/1/10 - 3/31/11)	\$ 5	\$ 9	\$ 8	\$ 8	\$ 20	\$ (2)	\$ 14	\$ 12	\$ 2	\$ (3)	\$ 15	\$ 8	\$ 96
Increase	\$ 11	\$ 4	\$ 7	\$ 3		\$ 12			\$ 15	\$ 16		\$ 4	\$ 51
(Decrease)					\$ (6)		\$ (9)				\$ (6)		

<b>Account 444111</b> Electric Street Lighting ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 9	\$ (34)	\$ -	\$ (2)	\$ 1	\$ 4	\$ 2	\$ 2	\$ 3	\$ 1	\$ 1	\$ 2	\$ (11)
Prior Year (4/1/10 - 3/31/11)	\$ 23	\$ -	\$ (12)	\$ (3)	\$ (1)	\$ 4	\$ 2	\$ (2)	\$ 8	\$ 6	\$ 8	\$ 13	\$ 46
Increase			\$ 12	\$ 1	\$ 2			\$ 4					
(Decrease)	\$ (14)	\$ (34)							\$ (5)	\$ (5)	\$ (7)	\$ (11)	\$ (57)

<b>Account 444117</b> Electric Street Lighting Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 5	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 2	\$ 2	\$ 2	\$ 59
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 41
Increase	\$ 5	\$ 6	\$ 6	\$ 6	\$ 6	\$ 1							\$ 18
(Decrease)										\$ (4)	\$ (4)	\$ (4)	

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"000 Omitted"

<b>Account 444119</b> Electric Street Lighting Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2	\$ 2	\$ 2	\$ 2	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 32
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ 3	\$ 2	\$ 2	\$ 4	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 2	\$ 3	\$ 31
Increase	\$ 2										\$ 1		\$ 1
(Decrease)		\$ (1)			\$ (1)								

<b>Account 445101</b> Electric Public Authority DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 49	\$ 73	\$ 13	\$ 58	\$ 83	\$ 73	\$ 75	\$ 66	\$ 66	\$ 75	\$ 72	\$ 69	\$ 772
Prior Year (4/1/10 - 3/31/11)	\$ 43	\$ 43	\$ 15	\$ 43	\$ 15	\$ 20	\$ 13	\$ 17	\$ (1)	\$ 28	\$ 21	\$ 42	\$ 299
Increase	\$ 6	\$ 30		\$ 15	\$ 68	\$ 53	\$ 62	\$ 49	\$ 67	\$ 47	\$ 51	\$ 27	\$ 473
(Decrease)			\$ (2)										

<b>Account 445102</b> Electric Public Authority Energy Revenues (Non-Fuel)	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1,356	\$ 1,623	\$ 1,535	\$ 1,904	\$ 1,829	\$ 1,573	\$ 1,361	\$ 1,598	\$ 1,093	\$ 2,167	\$ 1,976	\$ 1,726	\$ 19,741
Prior Year (4/1/10 - 3/31/11)	\$ 1,091	\$ 1,266	\$ 1,545	\$ 1,458	\$ 2,179	\$ 1,521	\$ 1,407	\$ 1,409	\$ 1,776	\$ 1,578	\$ 1,502	\$ 1,499	\$ 18,231
Increase	\$ 265	\$ 357		\$ 446		\$ 52		\$ 189		\$ 589	\$ 474	\$ 227	\$ 1,510
(Decrease)			\$ (10)		\$ (350)		\$ (46)		\$ (683)				

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"000 Omitted"

<b>Account 445103</b> Electric Public Authority Energy Fuel Revenues	April	May	June	July (4)	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1,893	\$ 2,229	\$ 2,236	\$ 2,734	\$ 2,512	\$ 2,087	\$ 2,057	\$ 2,011	\$ 1,624	\$ 2,361	\$ 1,968	\$ 2,154	\$ 25,866
Prior Year (4/1/10 - 3/31/11)	\$ 1,915	\$ 2,202	\$ 2,720	\$ 2,594	\$ 2,756	\$ 2,237	\$ 1,876	\$ 1,900	\$ 2,178	\$ 2,206	\$ 1,961	\$ 1,997	\$ 26,542
Increase		\$ 27		\$ 140			\$ 181	\$ 111		\$ 155	\$ 7	\$ 157	
(Decrease)	\$ (22)		\$ (484)		\$ (244)	\$ (150)			\$ (554)				\$ (676)

<b>Account 445104</b> Electric Public Authority FAC Revenues	April (3)	May (3)	June (3)	July (3), (4)	August (3)	September (3)	October (3)	November (3)	December (3)	January (3)	February (3)	March (3)	Total
Test Year (4/1/11 - 3/31/12)	\$ 326	\$ 453	\$ 447	\$ 388	\$ 349	\$ 201	\$ 75	\$ 186	\$ 266	\$ 441	\$ 382	\$ 455	\$ 3,969
Prior Year (4/1/10 - 3/31/11)	\$ 114	\$ 260	\$ 269	\$ 264	\$ 647	\$ (95)	\$ 282	\$ 218	\$ 105	\$ 32	\$ 289	\$ 260	\$ 2,645
Increase	\$ 212	\$ 193	\$ 178	\$ 124		\$ 296			\$ 161	\$ 409	\$ 93	\$ 195	\$ 1,324
(Decrease)					\$ (298)		\$ (207)	\$ (32)					

<b>Account 445111</b> Electric Public Authority ECR Revenues	April (5)	May (5)	June (5)	July (5)	August (5)	September (5)	October (5)	November (5)	December (5)	January (5)	February (5)	March (5), (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 86	\$ (336)	\$ 11	\$ (20)	\$ 17	\$ 41	\$ 21	\$ 3	\$ 24	\$ 33	\$ 50	\$ 41	\$ (29)
Prior Year (4/1/10 - 3/31/11)	\$ 206	\$ 15	\$ (105)	\$ (28)	\$ (8)	\$ 48	\$ 30	\$ (26)	\$ 70	\$ 82	\$ 78	\$ 126	\$ 488
Increase			\$ 116	\$ 8	\$ 25			\$ 29					
(Decrease)	\$ (120)	\$ (351)				\$ (7)	\$ (9)		\$ (46)	\$ (49)	\$ (28)	\$ (85)	\$ (517)

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"000 Omitted"

<b>Account 445116</b> Electric Public Authority Demand ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 76	\$ 80	\$ 84	\$ 78	\$ 74	\$ 66	\$ 72	\$ 77	\$ 46	\$ 65	\$ 66	\$ 73	\$ 857
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73	\$ 104	\$ 62	\$ 66	\$ 55	\$ 65	\$ 64	\$ 489
Increase	\$ 76	\$ 80	\$ 84	\$ 78	\$ 74			\$ 15		\$ 10	\$ 1	\$ 9	\$ 368
(Decrease)						\$ (7)	\$ (32)		\$ (20)				

<b>Account 445117</b> Electric Public Authority Energy ECR Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March (6)	Total
Test Year (4/1/11 - 3/31/12)	\$ 6	\$ 9	\$ 9	\$ 10	\$ 10	\$ 9	\$ 6	\$ 11	\$ 6	\$ 13	\$ 14	\$ 16	\$ 119
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ 13	\$ 7	\$ 12	\$ 8	\$ 9	\$ 8	\$ 67
Increase	\$ 6	\$ 9	\$ 9	\$ 10	\$ 10			\$ 4		\$ 5	\$ 5	\$ 8	\$ 52
(Decrease)						\$ (1)	\$ (7)		\$ (6)				

<b>Account 445118</b> Electric Public Authority Demand Charge Revenues	April	May	June	July	August (9)	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,901	\$ 3,557	\$ 3,730	\$ 3,472	\$ 3,254	\$ 2,883	\$ 2,642	\$ 3,020	\$ 1,715	\$ 2,449	\$ 2,536	\$ 2,891	\$ 35,050
Prior Year (4/1/10 - 3/31/11)	\$ 2,290	\$ 2,605	\$ 3,804	\$ 3,077	\$ 4,046	\$ 2,631	\$ 2,447	\$ 2,425	\$ 2,640	\$ 2,193	\$ 2,549	\$ 2,474	\$ 33,181
Increase	\$ 611	\$ 952		\$ 395		\$ 252	\$ 195	\$ 595		\$ 256		\$ 417	\$ 1,869
(Decrease)			\$ (74)		\$ (792)				\$ (925)		\$ (13)		



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"000 Omitted"

<b>Account 445119</b> Electric Public Authority Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 93	\$ 92	\$ 90	\$ 94	\$ 98	\$ 94	\$ 93	\$ 93	\$ 92	\$ 91	\$ 93	\$ 92	\$ 1,115
Prior Year (4/1/10 - 3/31/11)	\$ 47	\$ 53	\$ 50	\$ 52	\$ 79	\$ 88	\$ 89	\$ 90	\$ 91	\$ 92	\$ 91	\$ 92	\$ 914
Increase	\$ 46	\$ 39	\$ 40	\$ 42	\$ 19	\$ 6	\$ 4	\$ 3	\$ 1		\$ 2		\$ 201
(Decrease)										\$ (1)			

<b>Account 447005</b> Intercompany Sales for Resale	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ 30	\$ 46	\$ 34	\$ 7	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 2
Increase		\$ 30	\$ 46	\$ 34	\$ 7		\$ 1						\$ 116
(Decrease)	\$ (1)										\$ (1)		

<b>Account 447006</b> Intercompany Sales Native Load	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 8,117	\$ 4,952	\$ 3,010	\$ 4,057	\$ 5,040	\$ 8,279	\$ 6,626	\$ 5,410	\$ 9,546	\$ 9,671	\$ 6,445	\$ 7,405	\$ 78,558
Prior Year (4/1/10 - 3/31/11)	\$ 9,750	\$ 7,738	\$ 5,172	\$ 6,760	\$ 6,439	\$ 8,297	\$ 10,248	\$ 9,627	\$ 11,120	\$ 11,227	\$ 7,647	\$ 8,347	\$ 102,372
Increase													
(Decrease)	\$ (1,633)	\$ (2,786)	\$ (2,162)	\$ (2,703)	\$ (1,399)	\$ (18)	\$ (3,622)	\$ (4,217)	\$ (1,574)	\$ (1,556)	\$ (1,202)	\$ (942)	\$ (23,814)

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"000 Omitted"

<b>Account 447016</b> Sales for Resale- MISO Day 2	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ (1,419)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,419)
Prior Year (4/1/10 - 3/31/11)	\$ 8	\$ 21	\$ -	\$ 1	\$ -	\$ 27	\$ 117	\$ 178	\$ 100	\$ 111	\$ 689	\$ 619	\$ 1,871
Increase													
(Decrease)	\$ (1,427)	\$ (21)		\$ (1)		\$ (27)	\$ (117)	\$ (178)	\$ (100)	\$ (111)	\$ (689)	\$ (619)	\$ (3,290)

<b>Account 447050</b> Sales for Resale-Energy	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 3,044	\$ 4,971	\$ 4,114	\$ 4,186	\$ 2,176	\$ 4,134	\$ 7,425	\$ 7,764	\$ 5,706	\$ 3,452	\$ 531	\$ 790	\$ 48,293
Prior Year (4/1/10 - 3/31/11)	\$ 857	\$ 1,992	\$ 378	\$ 1,006	\$ 865	\$ 794	\$ 1,461	\$ 2,188	\$ 2,341	\$ 6,965	\$ 5,544	\$ 4,409	\$ 28,800
Increase	\$ 2,187	\$ 2,979	\$ 3,736	\$ 3,180	\$ 1,311	\$ 3,340	\$ 5,964	\$ 5,576	\$ 3,365				\$ 19,493
(Decrease)										\$ (3,513)	\$ (5,013)	\$ (3,619)	

<b>Account 447110</b> Settled Swap Revenue	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 92	\$ 303	\$ 359	\$ 44	\$ 463	\$ -	\$ 288	\$ 507	\$ -	\$ -	\$ -	\$ -	\$ 2,056
Prior Year (4/1/10 - 3/31/11)	\$ 391	\$ 356	\$ 181	\$ 1,003	\$ 373	\$ 439	\$ 691	\$ 673	\$ 1,068	\$ 9	\$ 264	\$ 206	\$ 5,654
Increase			\$ 178		\$ 90								
(Decrease)	\$ (299)	\$ (53)		\$ (959)		\$ (439)	\$ (403)	\$ (166)	\$ (1,068)	\$ (9)	\$ (264)	\$ (206)	\$ (3,598)

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"000 Omitted"

<b>Account 447200</b> Brokered Purchases	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ (1)	\$ -	\$ -	\$ -	\$ (2)
Increase								\$ 1	\$ 1				\$ 2
(Decrease)													

<b>Account 447210</b> Settled Swap Expense	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ (15)	\$ (1,314)	\$ (890)	\$ (423)	\$ (900)	\$ (256)	\$ (371)	\$ (628)	\$ -	\$ -	\$ -	\$ -	\$ (4,797)
Prior Year (4/1/10 - 3/31/11)	\$ (159)	\$ (135)	\$ (42)	\$ (693)	\$ (48)	\$ (359)	\$ (491)	\$ (472)	\$ (886)	\$ (16)	\$ (323)	\$ (136)	\$ (3,760)
Increase	\$ 144			\$ 270		\$ 103	\$ 120		\$ 886	\$ 16	\$ 323	\$ 136	
(Decrease)		\$ (1,179)	\$ (848)		\$ (852)			\$ (156)					\$ (1,037)

<b>Account 450001</b> Forfeited Discounts/Late Payment Charges - Electric	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 355	\$ 311	\$ 455	\$ 542	\$ 688	\$ 696	\$ 429	\$ 310	\$ 427	\$ 399	\$ 412	\$ 432	\$ 5,456
Prior Year (4/1/10 - 3/31/11)	\$ 442	\$ 349	\$ 430	\$ 792	\$ 641	\$ 786	\$ 599	\$ 428	\$ 477	\$ 540	\$ 514	\$ 403	\$ 6,401
Increase			\$ 25		\$ 47							\$ 29	
(Decrease)	\$ (87)	\$ (38)		\$ (250)		\$ (90)	\$ (170)	\$ (118)	\$ (50)	\$ (141)	\$ (102)		\$ (945)

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"000 Omitted"

<b>Account 451001</b> Reconnect Charges-Elec.	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 146	\$ 140	\$ 126	\$ 68	\$ 147	\$ 129	\$ 161	\$ 138	\$ 113	\$ 114	\$ 133	\$ 153	\$ 1,568
Prior Year (4/1/10 - 3/31/11)	\$ 140	\$ 123	\$ 91	\$ 113	\$ 94	\$ 122	\$ 211	\$ 145	\$ 54	\$ 77	\$ 97	\$ 167	\$ 1,434
Increase	\$ 6	\$ 17	\$ 35		\$ 53	\$ 7			\$ 59	\$ 37	\$ 36		\$ 134
(Decrease)				\$ (45)			\$ (50)	\$ (7)				\$ (14)	

<b>Account 451002</b> Temp. Service Charges-Electric	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 3	\$ 2	\$ 6	\$ 4	\$ 6	\$ 5	\$ 4	\$ 4	\$ 5	\$ 6	\$ 4	\$ 4	\$ 53
Prior Year (4/1/10 - 3/31/11)	\$ 2	\$ 4	\$ 5	\$ 5	\$ 4	\$ 7	\$ 5	\$ 3	\$ 3	\$ 3	\$ 5	\$ 4	\$ 50
Increase	\$ 1		\$ 1		\$ 2			\$ 1	\$ 2	\$ 3			\$ 3
(Decrease)		\$ (2)		\$ (1)		\$ (2)	\$ (1)				\$ (1)		

<b>Account 451004</b> Other Service Revenue- Electric	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ -	\$ -	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1
Increase		\$ 1		\$ 2									\$ 1
(Decrease)											\$ (1)	\$ (1)	

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With Those of the Preceding Year

"000 Omitted"

<b>Account 454001</b> CATV Attach Rent	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ (1)	\$ -	\$ 193	\$ -	\$ -	\$ 351	\$ 39	\$ 36	\$ 39	\$ 39	\$ 39	\$ 39	\$ 774
Prior Year (4/1/10 - 3/31/11)	\$ 41	\$ 35	\$ 36	\$ 36	\$ 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184
Increase			\$ 157			\$ 351	\$ 39	\$ 36	\$ 39	\$ 39	\$ 39	\$ 39	\$ 590
(Decrease)	\$ (42)	\$ (35)		\$ (36)	\$ (36)								

<b>Account 454002</b> Other Rent from Electric Property	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 183	\$ 187	\$ 228	\$ 152	\$ 183	\$ 185	\$ 183	\$ 187	\$ 187	\$ 186	\$ 181	\$ 185	\$ 2,227
Prior Year (4/1/10 - 3/31/11)	\$ 165	\$ 170	\$ 119	\$ 163	\$ 177	\$ 180	\$ 176	\$ 176	\$ 206	\$ 139	\$ 221	\$ 183	\$ 2,075
Increase	\$ 18	\$ 17	\$ 109		\$ 6	\$ 5	\$ 7	\$ 11		\$ 47		\$ 2	\$ 152
(Decrease)				\$ (11)					\$ (19)		\$ (40)		

<b>Account 454003</b> Rent from Fiber Optics	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 22	\$ 45	\$ 49	\$ 5	\$ 4	\$ 5	\$ 4	\$ 4	\$ (276)	\$ 12	\$ 7	\$ 7	\$ (112)
Prior Year (4/1/10 - 3/31/11)	\$ 2	\$ 3	\$ 51	\$ 280	\$ 3	\$ 5	\$ 3	\$ 3	\$ 3	\$ 4	\$ 4	\$ 4	\$ 365
Increase	\$ 20	\$ 42			\$ 1		\$ 1	\$ 1		\$ 8	\$ 3	\$ 3	
(Decrease)			\$ (2)	\$ (275)					\$ (279)				\$ (477)

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With Those of the Preceding Year

"000 Omitted"

<b>Account 454006</b> Facility Charges	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ -	\$ 2	\$ 1	\$ 1	\$ 7
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41	\$ 41
Increase	\$ 1						\$ 1	\$ 1		\$ 2	\$ 1		
(Decrease)												\$ (40)	\$ (34)

<b>Account 454900</b> I/C Joint Use Rent Revenue - Electric - Indirect	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62	\$ 62
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase												\$ 62	\$ 62
(Decrease)													

<b>Account 456003</b> Comp - Tax Remit - Electric	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 13
Prior Year (4/1/10 - 3/31/11)	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ 12
Increase												\$ 1	\$ 1
(Decrease)													

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"000 Omitted"

<b>Account 456004</b> Comp-Stby Pwr-H2O CO	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 10	\$ -	\$ -	\$ 17
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 2
Increase		\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 9			\$ 15
(Decrease)											\$ (1)	\$ (1)	

<b>Account 456007</b> Returned Check Charge-Electric	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 9	\$ 9	\$ 9	\$ 10	\$ 12	\$ 12	\$ 11	\$ 8	\$ 9	\$ 10	\$ 8	\$ 9	\$ 116
Prior Year (4/1/10 - 3/31/11)	\$ 10	\$ 8	\$ 9	\$ 8	\$ 10	\$ 11	\$ 11	\$ 9	\$ 8	\$ 10	\$ 9	\$ 9	\$ 112
Increase		\$ 1		\$ 2	\$ 2	\$ 1			\$ 1				\$ 4
(Decrease)	\$ (1)							\$ (1)			\$ (1)		

<b>Account 456008</b> Other Miscellaneous Electric Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 15	\$ 12	\$ 4	\$ 3	\$ (3)	\$ 30	\$ 4	\$ 2	\$ -	\$ 1	\$ 2	\$ 3	\$ 73
Prior Year (4/1/10 - 3/31/11)	\$ (23)	\$ 3	\$ 3	\$ -	\$ 5	\$ (3)	\$ 34	\$ 3	\$ 17	\$ 2	\$ (3)	\$ 2	\$ 40
Increase	\$ 38	\$ 9	\$ 1	\$ 3		\$ 33					\$ 5	\$ 1	\$ 33
(Decrease)					\$ (8)		\$ (30)	\$ (1)	\$ (17)	\$ (1)			

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With Those of the Preceding Year

"000 Omitted"

<b>Account 456022</b> Coal Resale Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 102	\$ 70	\$ 153	\$ (74)	\$ 14	\$ 20	\$ 84	\$ 42	\$ 30	\$ 59	\$ 87	\$ 120	\$ 707
Prior Year (4/1/10 - 3/31/11)	\$ 93	\$ 35	\$ 116	\$ 115	\$ 81	\$ 87	\$ 18	\$ 35	\$ 18	\$ -	\$ -	\$ 60	\$ 658
Increase	\$ 9	\$ 35	\$ 37				\$ 66	\$ 7	\$ 12	\$ 59	\$ 87	\$ 60	\$ 49
(Decrease)				\$ (189)	\$ (67)	\$ (67)							

<b>Account 456028</b> NRB Electric Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 6	\$ 5	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 3	\$ 5	\$ 7	\$ 75
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 7	\$ 42
Increase	\$ 5	\$ 4	\$ 6	\$ 6	\$ 6	\$ 2	\$ 2	\$ 2	\$ 2				\$ 33
(Decrease)										\$ (2)			

<b>Account 456109</b> Native Load Transmission of Electric Energy-3rd Party	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 306	\$ 454	\$ 439	\$ 554	\$ 474	\$ 553	\$ 391	\$ 444	\$ 438	\$ 500	\$ 407	\$ 327	\$ 5,287
Prior Year (4/1/10 - 3/31/11)	\$ 137	\$ 213	\$ (13)	\$ 338	\$ 312	\$ 326	\$ 1,180	\$ 322	\$ 396	\$ 399	\$ 427	\$ 327	\$ 4,364
Increase	\$ 169	\$ 241	\$ 452	\$ 216	\$ 162	\$ 227		\$ 122	\$ 42	\$ 101			\$ 923
(Decrease)							\$ (789)				\$ (20)		



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"000 Omitted"

<b>Account 456114</b> Intercompany Transmission Revenue - Retail Sourcing OSS	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ 13	\$ 27	\$ 15	\$ 6	\$ -	\$ 30	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ 95
Prior Year (4/1/10 - 3/31/11)	\$ 35	\$ 60	\$ 30	\$ 11	\$ 10	\$ 35	\$ (392)	\$ -	\$ -	\$ -	\$ 8	\$ 2	\$ (201)
Increase				\$ 4			\$ 422	\$ 3					\$ 296
(Decrease)	\$ (34)	\$ (47)	\$ (3)		\$ (4)	\$ (35)					\$ (8)	\$ (2)	

<b>Account 456116</b> Intercompany Transmission Revenue-Municipals	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Year (4/1/10 - 3/31/11)	\$ 81	\$ 96	\$ 52	\$ 124	\$ 143	\$ 70	\$ (855)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (289)
Increase							\$ 855						\$ 289
(Decrease)	\$ (81)	\$ (96)	\$ (52)	\$ (124)	\$ (143)	\$ (70)							

<b>Account 456118</b> Intracompany Transmission Revenue-Native Load	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ 1	\$ 5	\$ 1	\$ 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5	\$ 24
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ -	\$ 3	\$ -	\$ -	\$ -	\$ 17
Increase		\$ 1	\$ 5	\$ 1	\$ 12							\$ 5	\$ 7
(Decrease)	\$ (1)						\$ (13)		\$ (3)				

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"000 Omitted"

<b>Account 456119</b> Intracompany Transmission Revenue-Retail Sourcing OSS	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 33	\$ 116	\$ 108	\$ 123	\$ 64	\$ 118	\$ 214	\$ 198	\$ 143	\$ 104	\$ 45	\$ 36	\$ 1,302
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 446	\$ 58	\$ 52	\$ 146	\$ 118	\$ 129	\$ 949
Increase	\$ 33	\$ 116	\$ 108	\$ 123	\$ 64	\$ 118		\$ 140	\$ 91				\$ 353
(Decrease)							\$ (232)			\$ (42)	\$ (73)	\$ (93)	

<b>Account 456124</b> I/C Transmission Retail Revenue Native Load	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 56	\$ 38	\$ 52	\$ 37	\$ 19	\$ 24	\$ 10	\$ 11	\$ 10	\$ 10	\$ 10	\$ 22	\$ 299
Prior Year (4/1/10 - 3/31/11)	\$ 30	\$ 39	\$ 62	\$ 98	\$ 101	\$ 42	\$ (2)	\$ 13	\$ 59	\$ 9	\$ 18	\$ 27	\$ 496
Increase	\$ 26						\$ 12			\$ 1			
(Decrease)		\$ (1)	\$ (10)	\$ (61)	\$ (82)	\$ (18)		\$ (2)	\$ (49)		\$ (8)	\$ (5)	\$ (197)

<b>Account 456198</b> Intracompany Trans Revenue Elimination-Native Load	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ (1)	\$ (5)	\$ (1)	\$ (12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5)	\$ (24)
Prior Year (4/1/10 - 3/31/11)	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13)	\$ -	\$ (3)	\$ -	\$ -	\$ -	\$ (17)
Increase	\$ 1						\$ 13		\$ 3				
(Decrease)		\$ (1)	\$ (5)	\$ (1)	\$ (12)							\$ (5)	\$ (7)

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"000 Omitted"

<b>Account 456199</b> Intracompany Trans. Revenue Elimination-Retail Sourcing OSS	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ (33)	\$ (116)	\$ (108)	\$ (123)	\$ (64)	\$ (118)	\$ (214)	\$ (198)	\$ (143)	\$ (104)	\$ (45)	\$ (36)	\$ (1,302)
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (446)	\$ (58)	\$ (52)	\$ (146)	\$ (118)	\$ (129)	\$ (949)
Increase							\$ 232			\$ 42	\$ 73	\$ 93	
(Decrease)	\$ (33)	\$ (116)	\$ (108)	\$ (123)	\$ (64)	\$ (118)		\$ (140)	\$ (91)				\$ (353)

<b>Account 480101</b> Gas Residential DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 249	\$ 391	\$ (282)	\$ 39	\$ 209	\$ 184	\$ 333	\$ 391	\$ 861	\$ 539	\$ 72	\$ 171	\$ 3,157
Prior Year (4/1/10 - 3/31/11)	\$ 214	\$ 87	\$ (161)	\$ 23	\$ 138	\$ 82	\$ 86	\$ 280	\$ 529	\$ 308	\$ 195	\$ 728	\$ 2,509
Increase	\$ 35	\$ 304		\$ 16	\$ 71	\$ 102	\$ 247	\$ 111	\$ 332	\$ 231			\$ 648
(Decrease)			\$ (121)								\$ (123)	\$ (557)	

<b>Account 480102</b> Gas Residential Base Energy Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,224	\$ 1,593	\$ 928	\$ 764	\$ 811	\$ 963	\$ 2,157	\$ 3,993	\$ 6,537	\$ 8,076	\$ 6,564	\$ 2,771	\$ 37,381
Prior Year (4/1/10 - 3/31/11)	\$ 1,349	\$ 1,014	\$ 802	\$ 775	\$ 772	\$ 796	\$ 1,414	\$ 4,068	\$ 10,674	\$ 10,471	\$ 7,154	\$ 5,066	\$ 44,355
Increase	\$ 875	\$ 579	\$ 126		\$ 39	\$ 167	\$ 743						
(Decrease)				\$ (11)				\$ (75)	\$ (4,137)	\$ (2,395)	\$ (590)	\$ (2,295)	\$ (6,974)

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"000 Omitted"

<b>Account 480104</b> Gas Residential GSC Revenues	April	May	June (7)	July	August	September (7)	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 5,247	\$ 4,000	\$ 2,328	\$ 1,915	\$ 2,035	\$ 2,420	\$ 5,395	\$ 9,222	\$ 15,072	\$ 18,620	\$ 13,849	\$ 5,875	\$ 85,978
Prior Year (4/1/10 - 3/31/11)	\$ 3,384	\$ 2,434	\$ 1,950	\$ 1,888	\$ 2,113	\$ 2,228	\$ 3,878	\$ 9,888	\$ 25,680	\$ 25,182	\$ 16,847	\$ 11,937	\$ 107,409
Increase	\$ 1,863	\$ 1,566	\$ 378	\$ 27		\$ 192	\$ 1,517						
(Decrease)					\$ (78)			\$ (666)	\$ (10,608)	\$ (6,562)	\$ (2,998)	\$ (6,062)	\$ (21,431)

<b>Account 480107</b> Gas Residential WNA Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 447	\$ (1)	\$ (2)	\$ -	\$ -	\$ -	\$ (100)	\$ 782	\$ 1,592	\$ 909	\$ 828	\$ 3,049	\$ 7,504
Prior Year (4/1/10 - 3/31/11)	\$ 438	\$ (1)	\$ (7)	\$ (1)	\$ 1	\$ -	\$ 601	\$ 547	\$ (2,721)	\$ (847)	\$ 934	\$ 472	\$ (584)
Increase	\$ 9		\$ 5	\$ 1				\$ 235	\$ 4,313	\$ 1,756		\$ 2,577	\$ 8,088
(Decrease)					\$ (1)		\$ (701)				\$ (106)		

<b>Account 480119</b> Gas Residential Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 3,651	\$ 3,638	\$ 3,639	\$ 3,630	\$ 3,638	\$ 3,629	\$ 3,625	\$ 3,620	\$ 3,633	\$ 3,652	\$ 3,648	\$ 3,648	\$ 43,651
Prior Year (4/1/10 - 3/31/11)	\$ 2,791	\$ 2,778	\$ 2,782	\$ 2,806	\$ 3,171	\$ 3,657	\$ 3,614	\$ 3,644	\$ 3,656	\$ 3,669	\$ 3,658	\$ 3,667	\$ 39,893
Increase	\$ 860	\$ 860	\$ 857	\$ 824	\$ 467		\$ 11						\$ 3,758
(Decrease)						\$ (28)		\$ (24)	\$ (23)	\$ (17)	\$ (10)	\$ (19)	

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"000 Omitted"

<b>Account 481101</b> Gas Commercial DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 5	\$ 10	\$ (6)	\$ 2	\$ 6	\$ 5	\$ 9	\$ 7	\$ 17	\$ 9	\$ 2	\$ 4	\$ 70
Prior Year (4/1/10 - 3/31/11)	\$ 7	\$ 4	\$ (6)	\$ 1	\$ 5	\$ 3	\$ 4	\$ 8	\$ 14	\$ 4	\$ 4	\$ 25	\$ 73
Increase		\$ 6		\$ 1	\$ 1	\$ 2	\$ 5		\$ 3	\$ 5			
(Decrease)	\$ (2)							\$ (1)			\$ (2)	\$ (21)	\$ (3)

<b>Account 481102</b> Gas Commercial Base Energy Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 688	\$ 697	\$ 446	\$ 446	\$ 427	\$ 494	\$ 862	\$ 1,241	\$ 2,143	\$ 2,697	\$ 2,199	\$ 984	\$ 13,324
Prior Year (4/1/10 - 3/31/11)	\$ 430	\$ 551	\$ 282	\$ 376	\$ 412	\$ 404	\$ 592	\$ 1,407	\$ 3,554	\$ 3,554	\$ 2,368	\$ 1,749	\$ 15,679
Increase	\$ 258	\$ 146	\$ 164	\$ 70	\$ 15	\$ 90	\$ 270						
(Decrease)								\$ (166)	\$ (1,411)	\$ (857)	\$ (169)	\$ (765)	\$ (2,355)

<b>Account 481104</b> Gas Commercial GSC Revenues	April	May	June (7)	July	August	September (7)	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2,314	\$ 2,319	\$ 1,476	\$ 1,467	\$ 1,413	\$ 1,655	\$ 2,879	\$ 3,425	\$ 5,860	\$ 7,434	\$ 5,597	\$ 2,492	\$ 38,331
Prior Year (4/1/10 - 3/31/11)	\$ 1,758	\$ 1,856	\$ 959	\$ 1,260	\$ 1,428	\$ 1,476	\$ 2,131	\$ 4,015	\$ 10,245	\$ 10,258	\$ 6,702	\$ 4,956	\$ 47,044
Increase	\$ 556	\$ 463	\$ 517	\$ 207		\$ 179	\$ 748						
(Decrease)					\$ (15)			\$ (590)	\$ (4,385)	\$ (2,824)	\$ (1,105)	\$ (2,464)	\$ (8,713)

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"000 Omitted"

<b>Account 481107</b> Gas Commercial WNA Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 129	\$ 1	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ 204	\$ 448	\$ 296	\$ 265	\$ 998	\$ 2,339
Prior Year (4/1/10 - 3/31/11)	\$ 155	\$ 6	\$ (2)	\$ -	\$ -	\$ -	\$ 100	\$ 208	\$ (830)	\$ (316)	\$ 317	\$ 166	\$ (196)
Increase									\$ 1,278	\$ 612		\$ 832	\$ 2,535
(Decrease)	\$ (26)	\$ (5)					\$ (100)	\$ (4)			\$ (52)		

<b>Account 448119</b> Gas Commercial Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 853	\$ 851	\$ 850	\$ 831	\$ 859	\$ 838	\$ 837	\$ 840	\$ 847	\$ 854	\$ 854	\$ 849	\$ 10,163
Prior Year (4/1/10 - 3/31/11)	\$ 687	\$ 682	\$ 680	\$ 693	\$ 753	\$ 850	\$ 846	\$ 853	\$ 857	\$ 865	\$ 852	\$ 864	\$ 9,482
Increase	\$ 166	\$ 169	\$ 170	\$ 138	\$ 106						\$ 2		\$ 681
(Decrease)						\$ (12)	\$ (9)	\$ (13)	\$ (10)	\$ (11)		\$ (15)	

<b>Account 481202</b> Gas Industrial Base Energy Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 56	\$ 79	\$ 68	\$ 63	\$ 67	\$ 74	\$ 118	\$ 165	\$ 180	\$ 209	\$ 188	\$ 87	\$ 1,354
Prior Year (4/1/10 - 3/31/11)	\$ (184)	\$ 70	\$ 48	\$ 55	\$ 70	\$ 76	\$ 88	\$ 166	\$ 284	\$ 296	\$ 191	\$ 143	\$ 1,303
Increase	\$ 240	\$ 9	\$ 20	\$ 8			\$ 30						\$ 51
(Decrease)					\$ (3)	\$ (2)		\$ (1)	\$ (104)	\$ (87)	\$ (3)	\$ (56)	

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"000 Omitted"

<b>Account 481204</b> Gas Industrial GSC Revenues	April (8)	May (8)	June (7),(8)	July (8)	August (8)	September (7),(8)	October (8)	November (8)	December (8)	January (8)	February (8)	March (8)	Total
Test Year (4/1/11 - 3/31/12)	\$ 298	\$ 398	\$ 312	\$ 353	\$ 280	\$ 341	\$ 621	\$ 492	\$ 553	\$ 632	\$ 508	\$ 255	\$ 5,043
Prior Year (4/1/10 - 3/31/11)	\$ 269	\$ 327	\$ 248	\$ 330	\$ 351	\$ 381	\$ 567	\$ 633	\$ 908	\$ 945	\$ 591	\$ 498	\$ 6,048
Increase	\$ 29	\$ 71	\$ 64	\$ 23			\$ 54						
(Decrease)					\$ (71)	\$ (40)		\$ (141)	\$ (355)	\$ (313)	\$ (83)	\$ (243)	\$ (1,005)

<b>Account 481205</b> Gas Industrial Cashout	April	May	June	July	August	September	October	November	December	January	February	March (8)	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 4
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase												\$ 4	\$ 4
(Decrease)													

<b>Account 481219</b> Gas Industrial Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 21	\$ 23	\$ 22	\$ 24	\$ 23	\$ 23	\$ 22	\$ 24	\$ 23	\$ 23	\$ 22	\$ 23	\$ 273
Prior Year (4/1/10 - 3/31/11)	\$ 21	\$ 23	\$ 21	\$ 23	\$ 21	\$ 24	\$ 23	\$ 24	\$ 22	\$ 23	\$ 22	\$ 23	\$ 270
Increase			\$ 1	\$ 1	\$ 2				\$ 1				\$ 3
(Decrease)						\$ (1)	\$ (1)						

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"000 Omitted"

<b>Account 482101</b> Gas Public Authority DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ 2	\$ (1)	\$ -	\$ 1	\$ 1	\$ 2	\$ 1	\$ 3	\$ 3	\$ (1)	\$ 1	\$ 12
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ 1	\$ (1)	\$ -	\$ 1	\$ -	\$ -	\$ 2	\$ 3	\$ -	\$ 1	\$ 4	\$ 12
Increase		\$ 1				\$ 1	\$ 2			\$ 3			
(Decrease)	\$ (1)							\$ (1)			\$ (2)	\$ (3)	

<b>Account 482102</b> Gas Public Authority Base Energy Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 139	\$ 101	\$ 43	\$ 47	\$ 42	\$ 58	\$ 140	\$ 241	\$ 416	\$ 479	\$ 388	\$ 166	\$ 2,260
Prior Year (4/1/10 - 3/31/11)	\$ 80	\$ 57	\$ 37	\$ 40	\$ 43	\$ 51	\$ 90	\$ 237	\$ 649	\$ 645	\$ 470	\$ 324	\$ 2,723
Increase	\$ 59	\$ 44	\$ 6	\$ 7		\$ 7	\$ 50	\$ 4					
(Decrease)					\$ (1)				\$ (233)	\$ (166)	\$ (82)	\$ (158)	\$ (463)

<b>Account 482104</b> Gas Public Authority GSC Revenues	April (8)	May (8)	June (7),(8)	July (8)	August (8)	September (7),(8)	October (8)	November (8)	December (8)	January (8)	February (8)	March (8)	Total
Test Year (4/1/11 - 3/31/12)	\$ 568	\$ 387	\$ 185	\$ 170	\$ 156	\$ 223	\$ 521	\$ 617	\$ 1,204	\$ 1,348	\$ 1,012	\$ 420	\$ 6,811
Prior Year (4/1/10 - 3/31/11)	\$ 386	\$ 224	\$ 138	\$ 162	\$ 166	\$ 217	\$ 367	\$ 723	\$ 1,914	\$ 1,888	\$ 1,342	\$ 973	\$ 8,500
Increase	\$ 182	\$ 163	\$ 47	\$ 8		\$ 6	\$ 154						
(Decrease)					\$ (10)			\$ (106)	\$ (710)	\$ (540)	\$ (330)	\$ (553)	\$ (1,689)



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"000 Omitted"

<b>Account 482105</b> Gas Public Authority Cashout	April	May	June	July	August	September	October	November	December	January	February	March (8)	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3	\$ 3
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase												\$ 3	\$ 3
(Decrease)													

<b>Account 482107</b> Gas Public Authority WNA Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 36	\$ 1	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ 116	\$ 47	\$ 43	\$ 206	\$ 492
Prior Year (4/1/10 - 3/31/11)	\$ 87	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65	\$ (120)	\$ (96)	\$ 13	\$ 74	\$ 25
Increase									\$ 236	\$ 143	\$ 30	\$ 132	\$ 467
(Decrease)	\$ (51)	\$ (1)	\$ (1)					\$ (21)					

<b>Account 482119</b> Gas Public Authority Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 77	\$ 78	\$ 74	\$ 76	\$ 80	\$ 76	\$ 76	\$ 77	\$ 76	\$ 76	\$ 76	\$ 75	\$ 917
Prior Year (4/1/10 - 3/31/11)	\$ 68	\$ 69	\$ 68	\$ 71	\$ 72	\$ 77	\$ 79	\$ 77	\$ 78	\$ 77	\$ 74	\$ 79	\$ 889
Increase	\$ 9	\$ 9	\$ 6	\$ 5	\$ 8						\$ 2		\$ 28
(Decrease)						\$ (1)	\$ (3)		\$ (2)	\$ (1)		\$ (4)	

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"000 Omitted"

<b>Account 483001</b> Off System Sales for Resale	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 224	\$ -	\$ 644	\$ -	\$ -	\$ 673	\$ 1,237	\$ 2,778
Increase													
(Decrease)						\$ (224)		\$ (644)			\$ (673)	\$ (1,237)	\$ (2,778)

<b>Account 484102</b> Gas Interdepartmental Base Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 315	\$ 300	\$ 306	\$ 305	\$ 312	\$ 298	\$ 303	\$ 300	\$ 301	\$ 298	\$ 295	\$ 303	\$ 3,636
Prior Year (4/1/10 - 3/31/11)	\$ 254	\$ 255	\$ 254	\$ 254	\$ 296	\$ 298	\$ 295	\$ 297	\$ 305	\$ 299	\$ 297	\$ 296	\$ 3,400
Increase	\$ 61	\$ 45	\$ 52	\$ 51	\$ 16		\$ 8	\$ 3				\$ 7	\$ 236
(Decrease)									\$ (4)	\$ (1)	\$ (2)		

<b>Account 484104</b> Gas Interdepartmental GSC Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 495	\$ 251	\$ 384 (7)	\$ 371	\$ 513	\$ 204 (7)	\$ 308	\$ 235	\$ 262	\$ 204	\$ 142	\$ 272	\$ 3,641
Prior Year (4/1/10 - 3/31/11)	\$ 184	\$ 211	\$ 181	\$ 175	\$ 219	\$ 243	\$ 181	\$ 199	\$ 346	\$ 230	\$ 186	\$ 164	\$ 2,519
Increase	\$ 311	\$ 40	\$ 203	\$ 196	\$ 294		\$ 127	\$ 36				\$ 108	\$ 1,122
(Decrease)						\$ (39)			\$ (84)	\$ (26)	\$ (44)		

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"000 Omitted"

<b>Account 484119</b> Gas Interdepartmental Customer Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 13
Prior Year (4/1/10 - 3/31/11)	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 13
Increase													
(Decrease)													

<b>Account 487001</b> Forfeited Discounts-Gas	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 286	\$ 171	\$ 143	\$ 106	\$ 104	\$ 111	\$ 105	\$ 124	\$ 260	\$ 337	\$ 371	\$ 356	\$ 2,474
Prior Year (4/1/10 - 3/31/11)	\$ 346	\$ 153	\$ 114	\$ 112	\$ 96	\$ 129	\$ 136	\$ 166	\$ 329	\$ 506	\$ 511	\$ 388	\$ 2,986
Increase		\$ 18	\$ 29		\$ 8								
(Decrease)	\$ (60)			\$ (6)		\$ (18)	\$ (31)	\$ (42)	\$ (69)	\$ (169)	\$ (140)	\$ (32)	\$ (512)

<b>Account 488001</b> Reconnect Charge-Gas	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 13	\$ 9	\$ 7	\$ 3	\$ 4	\$ 3	\$ 6	\$ 6	\$ 6	\$ 7	\$ 9	\$ 12	\$ 85
Prior Year (4/1/10 - 3/31/11)	\$ 8	\$ 5	\$ 4	\$ 3	\$ 3	\$ 2	\$ 4	\$ 5	\$ 3	\$ 6	\$ 8	\$ 14	\$ 65
Increase	\$ 5	\$ 4	\$ 3		\$ 1	\$ 1	\$ 2	\$ 1	\$ 3	\$ 1	\$ 1		\$ 20
(Decrease)												\$ (2)	

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"000 Omitted"

<b>Account 488003</b> Inspection Charges - Gas	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ -	\$ 1	\$ 1	\$ 1	\$ -	\$ 1	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 6
Prior Year (4/1/10 - 3/31/11)	\$ (1)	\$ -	\$ -	\$ 2	\$ 1	\$ 1	\$ -	\$ 2	\$ 1	\$ -	\$ -	\$ -	\$ 6
Increase	\$ 2		\$ 1				\$ 1						
(Decrease)				\$ (1)		\$ (1)		\$ (1)	\$ (1)				

<b>Account 488005</b> Gas Meter Pulse Service	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase	\$ 1												\$ 1
(Decrease)													

<b>Account 489201</b> Gas Transport Interdepartmental-Base Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 106	\$ 107	\$ 108	\$ 110	\$ 108	\$ 107	\$ 105	\$ 105	\$ 105	\$ 105	\$ 106	\$ 105	\$ 1,277
Prior Year (4/1/10 - 3/31/11)	\$ 106	\$ 106	\$ 107	\$ 106	\$ 106	\$ 107	\$ 105	\$ 105	\$ 105	\$ 105	\$ 105	\$ 105	\$ 1,268
Increase		\$ 1	\$ 1	\$ 4	\$ 2						\$ 1		\$ 9
(Decrease)													

Louisville Gas and Electric Company

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"000 Omitted"

<b>Account 489204</b> Gas Transport Interdepartmental-GSC Revenues	April	May	June (7)	July	August	September (7)	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 6	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12
Prior Year (4/1/10 - 3/31/11)	\$ (1)	\$ -	\$ 5	\$ (6)	\$ (1)	\$ (1)	\$ (3)	\$ 1	\$ 46	\$ -	\$ -	\$ -	\$ 40
Increase	\$ 7	\$ 1		\$ 7	\$ 2	\$ 3	\$ 3						
(Decrease)			\$ (4)					\$ (1)	\$ (46)				\$ (28)

<b>Account 489301</b> Gas Transport DSM Revenues	April (1)	May	June (1)	July	August	September	October	November	December	January (2)	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ 1	\$ 7
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ (1)	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ 1	\$ 6
Increase		\$ 1											\$ 1
(Decrease)													

<b>Account 489302</b> Gas Transport-Industrial Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 311	\$ 304	\$ 279	\$ 279	\$ 307	\$ 308	\$ 381	\$ 380	\$ 446	\$ 506	\$ 547	\$ 411	\$ 4,459
Prior Year (4/1/10 - 3/31/11)	\$ 514	\$ 278	\$ 264	\$ 258	\$ 269	\$ 305	\$ 342	\$ 394	\$ 561	\$ 584	\$ 464	\$ 425	\$ 4,658
Increase		\$ 26	\$ 15	\$ 21	\$ 38	\$ 3	\$ 39				\$ 83		
(Decrease)	\$ (203)							\$ (14)	\$ (115)	\$ (78)		\$ (14)	\$ (199)

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"000 Omitted"

<b>Account 489304</b> Gas Transport-GSC Revenues	April	May	June (7)	July	August	September (7)	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 35	\$ 33	\$ 22	\$ 26	\$ 19	\$ 27	\$ 48	\$ 35	\$ 43	\$ 48	\$ (28)	\$ 26	\$ 334
Prior Year (4/1/10 - 3/31/11)	\$ 52	\$ 31	\$ 52	\$ 24	\$ 25	\$ 26	\$ 36	\$ 35	\$ 101	\$ 67	\$ 42	\$ 34	\$ 525
Increase		\$ 2		\$ 2		\$ 1	\$ 12						
(Decrease)	\$ (17)		\$ (30)		\$ (6)				\$ (58)	\$ (19)	\$ (70)	\$ (8)	\$ (191)

<b>Account 489322</b> Gas Transport-Commercial Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 21	\$ 20	\$ 18	\$ 17	\$ 18	\$ 20	\$ 23	\$ 24	\$ 26	\$ 27	\$ 25	\$ 22	\$ 261
Prior Year (4/1/10 - 3/31/11)	\$ 21	\$ 20	\$ 17	\$ 17	\$ 17	\$ 19	\$ 21	\$ 25	\$ 31	\$ 32	\$ 27	\$ 27	\$ 274
Increase			\$ 1		\$ 1	\$ 1	\$ 2						
(Decrease)								\$ (1)	\$ (5)	\$ (5)	\$ (2)	\$ (5)	\$ (13)

<b>Account 489332</b> Gas Transport-Public Authority Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 35	\$ 33	\$ 31	\$ 28	\$ 31	\$ 32	\$ 34	\$ 38	\$ 44	\$ 46	\$ 42	\$ 34	\$ 428
Prior Year (4/1/10 - 3/31/11)	\$ 33	\$ 32	\$ 30	\$ 29	\$ 29	\$ 30	\$ 33	\$ 41	\$ 52	\$ 54	\$ 46	\$ 41	\$ 450
Increase	\$ 2	\$ 1	\$ 1		\$ 2	\$ 2	\$ 1						
(Decrease)				\$ (1)				\$ (3)	\$ (8)	\$ (8)	\$ (4)	\$ (7)	\$ (22)

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"000 Omitted"

<b>Account 493001</b> Gas Property Rent	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 18	\$ 18	\$ 18	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 207
Prior Year (4/1/10 - 3/31/11)	\$ 35	\$ 34	\$ 28	\$ 28	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ -	\$ 34	\$ 17	\$ 251
Increase					\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 17			
(Decrease)	\$ (17)	\$ (16)	\$ (10)	\$ (11)							\$ (17)		\$ (44)

<b>Account 493900</b> I/C Joint Use Rent Revenue - Gas - Indirect	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26	\$ 26
Prior Year (4/1/10 - 3/31/11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase												\$ 26	\$ 26
(Decrease)													

<b>Account 495002</b> Comp Tax Remit Gas	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5
Prior Year (4/1/10 - 3/31/11)	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2	\$ 6
Increase					\$ 1								
(Decrease)												\$ (2)	\$ (1)

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"000 Omitted"

Account 495006 Other Gas Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year (4/1/11 - 3/31/12)	\$ -	\$ 2	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3
Prior Year (4/1/10 - 3/31/11)	\$ (1)	\$ 1	\$ -	\$ -	\$ 2	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 3
Increase	\$ 1	\$ 1	\$ 1										
(Decrease)					\$ (2)			\$ (1)					

- (1) During the period from April 2010 through March 2012, the Demand Side Management (DSM) Balance Adjustment (DBA) component of the DSM Cost Recovery mechanism was adjusted effective on a bills rendered basis as of April 2010, April 2011 and June 2011 (per Kentucky Public Service Commission (KPSC) Order in Case No. 2000-00459 and reaffirmed in KPSC Order in Case No. 2011-00134). The months the full impact was included in the accounts was April 2010, April 2011 and June 2011, respectively.
- (2) During the period from April 2010 through March 2012, the DSM Cost Recovery Component of the DSM Cost Recovery mechanism was adjusted effective with bills rendered and first full month of impact in January 2011 (per KPSC approved tariff) and January 2012 (per KPSC Order in Case No. 2011-00134).
- (3) During the period from April 2010 through March 2012, the Fuel Adjustment Factor associated with the Fuel Adjustment Clause (FAC) was adjusted monthly in compliance with 807 KAR 5:056.
- (4) During the period from April 2010 through March 2012, the base fuel factor was adjusted as a result of a transfer (roll-in) from the FAC. This adjustment was effective with bills rendered and the first full month of impact in July 2011 (per KPSC Order in Case No. 2010-00493). The resulting increase to base rates is offset by the corresponding decrease to the Company's fuel adjustment clause.
- (5) During the period from April 2010 through March 2012, the Environmental Surcharge associated with the Environmental Cost Recovery (ECR) mechanism was adjusted monthly with bills rendered in compliance with KRS 278.183(3).
- (6) During the period from April 2010 through March 2012, base rates were adjusted as a result of a transfer (roll-in) from the Environmental Surcharge. This adjustment was effective with the bills rendered and the first full month of impact in March 2012 (per KPSC Order in Case No. 2011-00232).
- (7) During the period from April 2010 through March 2012, the Gas Supply Clause (GSC) was adjusted quarterly. Adjustments that increased the GSC for service rendered on and after August 2010 (per KPSC Case No. 2010-0000263), and May 1, 2011 (per KPSC Order in Case No. 2011-00119). The first full month of impact is the month following the effective month.
- (8) The cashout activity was broken out into accounts 481205 and 482105 in March 2012. Prior to this date, cashout activity was recorded in 481204 and 482104.
- (9) The Demand ECR Revenues and Energy ECR Revenues were broken out into separate accounts in August 2010. Prior to this date, the activity was recorded in Energy Revenues (Non-Fuel) and Demand Charge Revenues, respectively.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 22**

**Responding Witness: Valerie L. Scott**

- Q-22. Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (ie., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how the changes were determined.
- A-22. There is no predetermined capitalization rate. Employees charge their labor to either expense or capital based on activity performed. The clearing account overheads are distributed between capital and operating expense based on the labor charged. Non-labor costs are charged to capital or operating expense based on the type of activity (i.e., in support of a capital project or normal operating expenses).

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 23**

**Responding Witness: Kent W. Blake / Paula H. Pottinger, Ph.D. / Valerie L. Scott**

Q-23. Provide the following:

- a. A separate schedule for the electric operations and gas operations showing a comparison of the balance in the total company and Kentucky operating expense accounts for each month of the test year to the same month of the preceding year for each account, or subaccount, included in LG&E's chart of accounts. See Format 19.
- b. A separate schedule for the electric operations and gas operations, in comparative form, showing the total company and Kentucky operating expense account balance for the test year and each of the 5 calendar years preceding the test year by account or subaccount. Show the percentage of increase or decrease of each year over the prior year.
- c. A list, with descriptions, of all activities, initiatives, or programs undertaken or continued by LG&E since its last general rate case for the purpose of minimizing costs or improving the efficiency of its operations or maintenance activities.
- d. A schedule of total company and Kentucky salaries and wages for the test year, and each of the 3 calendar years preceding the test year, as shown in Format 23c. Show for each time period the amount of overtime pay.
- e. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding calendar years.

A-23. a. See attached.

b. See attached.

c. Operating efficiently and controlling costs to the extent practicable are long-standing and predominant business values at LG&E and KU. These principles

govern the Companies' business practices in the construction, operation and maintenance of our systems and services. As discussed in the testimonies of Paul W. Thompson and Chris Hermann, the Companies have made every effort to contain the increasing costs of providing reliable service, including implementing initiatives that are designed, in part, to defray increases in cost. As shown in Blake Exhibit 11, currently LG&E and KU are the only utilities in the entire country that have achieved top quartile status with regard to cost performance in four of the following five cost areas that FERC monitors: generation, transmission, distribution, retail, and corporate - administrative and general.

The Companies achieve economies by their joint integrated system planning. The Companies further achieve efficiencies with their operation as a single interconnected utility through the joint dispatch of generating units. LG&E and KU, as owners and operators of interconnected electric transmission facilities, achieve economic and reliability benefits through joint operation of a single interconnected and centrally dispatched system. The Companies continue to invest in the electric system to provide a benefit of a safe and reliable distribution system.

The Companies minimize costs and improve operational efficiencies through the use of competitively bid, multi-year, service agreements with external contractors and suppliers that incorporate fixed unit pricing, fixed negotiated overheads and equipment costs, and performance monitoring with incentives and penalties tied to performance. These types of agreements, with limited and sound exceptions, are used for all areas of work that include gas and electric construction, vegetation management, fleet, office services and meter reading.

Some examples of some recent initiatives the Companies have undertaken to effectively manage their costs are the following:

Through refinancing efforts since the last rate case, LG&E's 3.96% cost of debt (combined taxable and tax-exempt debt) is the third lowest of any utility company in the peer group as discussed in the testimony of Mr. Arbough and shown in Arbough Exhibit 6 (with KU being one of the two companies with a lower cost) for the twelve months ending March 2012. Long-term debt rates were significantly reduced during the refinancing of long-term utility debt through first mortgage bonds. The savings were enhanced by the PPL Corporation ("PPL") acquisition as LG&E and KU were able to avoid prepayment penalties on its previously existing affiliate long-term debt due to the change in ownership.

In 2011, the Companies entered into a Third-Party Vendor Services Agreement with LG&E and KU Energy LLC ("LKE"), PPL, and PPL

Services Corporation (“PPL Services”) which allows LKE, PPL, and PPL Services to invoice the Companies, at cost, for the Companies portion of certain purchases made with third-party vendors. This agreement will only be used where LG&E and KU may cost effectively enter into a purchase due to the combined buying power of the Companies and its PPL affiliates, or where costs remain neutral but combined purchasing is desired for administrative billing purposes. Where possible LG&E and KU will be directly invoiced by the third-party vendor for their share of any applicable purchase. The Third-Party Vendor Services Agreement applies only where a third-party vendor refuses or is unable to separately invoice LG&E and KU, or where separate invoicing would require additional costs or excessive procedures, thereby necessitating LKE, PPL, or PPL Services invoicing LG&E and KU for their portion of the overall costs.

Another Utility Services Agreement that has benefited LG&E and KU is a Data Hosting Agreement among LG&E, KU, LG&E and KU Services Company (“LK Services), LG&E and KU Capital LLC (“LKC”), and PPL Services that provides for alternate data hosting at the LG&E and KU Simpsonville Data Center (“Data Center”) for PPL Services. LG&E, KU, and LKC benefit by charging PPL Services for certain fixed costs related to portions of the Data Center available for future use by LG&E, KU, and LKC. The Data Center currently has space available since it was constructed to allow for additional space needs that are expected in the future.

Another Utilities Services Agreement that has benefited LG&E and KU is the agreement with PPL Power Insurance Ltd., an insurance subsidiary of PPL that provides insurance and risk management related services. PPL Insurance was established in 2002 to underwrite primary property, public liability, workers’ compensation, distribution line storm damage mid directors and officers run off coverage for PPL and its subsidiaries. LG&E, KU and LG&E and KU Energy LLC may, but are not required to, purchase coverage above their primary deductible limits and below the threshold of any insurance or reinsurance coverages from PPL Insurance.

PPL and LKE began a Sourcing Collaboration Program in March 2011. The entities have examined categories of spend and teams have been tasked with reviewing current agreements, business processes, and requirements associated with each category of spend, developing a comprehensive Request for Quotation using an agreed upon common set of commercial terms, developing a bid list, analyzing bid results, clarifying bid offerings if necessary, negotiating agreements, and recommending a course of action.

Finance-related savings from being part of the PPL Group include consolidated rating agency fees, aggregation of Standard and Poor’s subscription service, lower banking fees, commencement bonus for a

combined procurement credit card facility, combining of property insurance and excess liability insurance programs between LKE and PPL.

The Companies file annually with the KPSC on or about October 31<sup>st</sup> an update on the adoption and implementation of best practices pursuant to Case No. 2010-00204. The Companies are collectively working with PPL Corporation to develop best practices initiatives in Energy Delivery, Energy Services, Information Technology, Finance, Procurement, Compliance, Legal, Corporate Communications, and Environmental Management.

The Companies continue efforts to develop, enhance, and implement information technology systems to operate more efficiently and meet ever changing business requirements. Examples include: Customer Care System enhancements regarding average handle time, billings, energy efficiency, and low income customers; mobile computing (tough books); Cascade – Transmission Asset Management system, data center enhancements, outage maps via internet; Interactive Voice Response (IVR) replacement; multi-functional devices implementation; and Service Oriented Architecture (SOA) implementation to name a few.

Lastly, the Companies along with PPL have maintained membership in the Edison Electric Institute for many years. The membership dues are based on members' size and volume. As a result of the merger, the Companies realized cost savings by being included with PPL's membership, resulting in lower annual dues.

- d. See attached.
- e. The chart below reflects the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding calendar years.

Salary Plan	Test Year	Calendar Year 2011	Calendar Year 2010	Calendar Year 2009
Union (1)	2.5%	2.5%	3.5%	3.5%
Non-Union (2)	2.9%	2.9%	3.1%	3.5%

(1) Reflects increase negotiated under applicable labor contracts

(2) Reflects approved annual salary increase for LG&E non-union employees

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"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
500 - OPERATION SUPRV & ENGR	Test Year	171	189	207	169	189	184	213	185	147	194	227	264	2,339
500 - OPERATION SUPRV & ENGR	Prior Year	212	204	268	196	208	221	233	218	313	176	170	195	2,614
	Increase										18	57	69	144
	(Decrease)	(41)	(15)	(61)	(27)	(19)	(37)	(20)	(33)	(166)				(419)
501 - FUEL	Test Year	24,957	26,219	27,359	33,190	32,186	28,765	26,078	27,382	31,917	32,968	27,339	29,778	348,138
501 - FUEL	Prior Year	26,916	27,904	29,612	32,451	32,290	30,487	27,709	28,257	31,529	31,248	26,938	27,363	352,704
	Increase				739					388	1,720	401	2,415	5,663
	(Decrease)	(1,959)	(1,685)	(2,253)		(104)	(1,722)	(1,631)	(875)					(10,229)
502 - STEAM EXPENSES	Test Year	2,806	2,634	3,279	3,223	3,287	2,768	3,125	2,912	3,076	2,870	2,296	2,613	34,889
502 - STEAM EXPENSES	Prior Year	2,379	2,808	3,073	3,111	3,545	2,866	2,613	3,087	3,496	3,031	2,698	3,109	35,816
	Increase	427		206	112			512						1,257
	(Decrease)		(174)			(258)	(98)		(175)	(420)	(161)	(402)	(496)	(2,184)
504 - STEAM TRANSFERRED--CREDIT	Test Year	(8)	46	-	-	-	-	-	-	-	-	-	-	38
504 - STEAM TRANSFERRED--CREDIT	Prior Year	(210)	(196)	(218)	(7)	(6)	(257)	(220)	(91)	(119)	(47)	(9)	(10)	(1,390)
	Increase	202	242	218	7	6	257	220	91	119	47	9	10	1,428
	(Decrease)													
505 - ELECTRIC EXPENSES	Test Year	60	54	56	53	76	69	56	61	65	62	58	66	736
505 - ELECTRIC EXPENSES	Prior Year	73	78	69	69	79	77	84	69	91	36	45	49	819
	Increase										26	13	17	56
	(Decrease)	(13)	(24)	(13)	(16)	(3)	(8)	(28)	(8)	(26)				(139)
506 - MIS STEAM POWER EXPENSES	Test Year	1,834	1,463	1,527	1,369	1,648	1,705	1,440	1,481	593	1,603	1,536	1,456	17,655
506 - MIS STEAM POWER EXPENSES	Prior Year	1,406	1,348	1,419	1,387	1,533	1,635	1,487	1,367	2,773	1,411	1,348	1,505	18,619
	Increase	428	115	108		115	70		114		192	188		1,330
	(Decrease)				(18)			(47)		(2,180)			(49)	(2,294)
507 - RENTS	Test Year	11	6	8	9	7	9	2	7	13	5	9	3	89
507 - RENTS	Prior Year	-	33	7	10	7	9	7	7	9	7	7	3	106
	Increase	11		1		-	-		-	4		2	-	18
	(Decrease)		(27)		(1)			(5)			(2)			(35)

Louisville Gas and Electric Company

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Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
509 - ALLOWANCES	Test Year	-	-	-	-	-	-	14	33	29	2	1	2	81
509 - ALLOWANCES	Prior Year	-	-	-	1	-	-	-	-	-	-	-	-	1
	Increase	-	-	-		-	-	14	33	29	2	1	2	81
	(Decrease)				(1)									
510 - MTCE SUPRV & ENGR	Test Year	273	324	188	206	226	192	413	333	215	127	623	509	3,629
510 - MTCE SUPRV & ENGR	Prior Year	657	138	236	204	212	216	273	195	211	208	231	480	3,261
	Increase		186		2	14		140	138	4		392	29	905
	(Decrease)	(384)		(48)			(24)				(81)			(537)
511 - MTCE OF STRUCTURES	Test Year	131	161	152	149	214	216	194	123	167	158	154	222	2,041
511 - MTCE OF STRUCTURES	Prior Year	157	153	195	299	189	280	235	198	342	158	192	165	2,563
	Increase		8			25				-			57	90
	(Decrease)	(26)		(43)	(150)		(64)	(41)	(75)	(175)		(38)		(612)
512 - MTCE OF BOILER PLANT	Test Year	4,319	3,999	2,998	2,108	2,868	2,753	4,896	4,771	3,248	2,740	7,062	4,589	46,351
512 - MTCE OF BOILER PLANT	Prior Year	4,006	3,268	2,697	1,996	2,720	3,002	4,394	4,637	5,616	2,406	2,830	4,124	41,696
	Increase	313	731	301	112	148		502	134		334	4,232	465	7,272
	(Decrease)						(249)			(2,368)				(2,617)
513 - MTCE OF ELECTRIC PLANT	Test Year	1,291	98	883	654	466	638	581	619	747	369	2,746	2,520	11,612
513 - MTCE OF ELECTRIC PLANT	Prior Year	1,953	1,083	1,539	1,245	209	265	443	592	876	345	439	2,655	11,644
	Increase					257	373	138	27		24	2,307		3,126
	(Decrease)	(662)	(985)	(656)	(591)					(129)			(135)	(3,158)
514 - MTCE OF MISC STEAM PLANT	Test Year	157	153	214	158	113	123	236	181	135	175	134	148	1,927
514 - MTCE OF MISC STEAM PLANT	Prior Year	163	188	257	107	129	162	190	146	157	87	121	132	1,839
	Increase				51			46	35		88	13	16	249
	(Decrease)	(6)	(35)	(43)		(16)	(39)			(22)				(161)
535 - OPERATION SUPERVISION & ENGR	Test Year	9	8	11	7	10	10	10	9	8	9	9	10	110
535 - OPERATION SUPERVISION & ENGR	Prior Year	8	9	10	6	12	9	9	4	11	7	9	10	104
	Increase	1		1	1		1	1	5		2	-	-	12
	(Decrease)		(1)			(2)				(3)				(6)

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Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
536 - WATER FOR POWER	Test Year	3	3	3	3	3	3	3	3	4	4	3	4	39
536 - WATER FOR POWER	Prior Year	4	4	3	3	3	3	4	3	3	3	3	3	39
	Increase			-	-	-	-		-	1	1	-	1	3
	(Decrease)	(1)	(1)					(1)						(3)
538 - ELECTRIC EXPENSES	Test Year	22	18	29	27	16	19	23	23	20	21	21	20	259
538 - ELECTRIC EXPENSES	Prior Year	12	14	12	11	15	16	21	17	24	27	19	22	210
	Increase	10	4	17	16	1	3	2	6			2		61
	(Decrease)									(4)	(6)		(2)	(12)
539 - MISC HYDRAULIC PWR GEN EXP	Test Year	8	9	14	12	10	7	11	9	13	10	7	(15)	95
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year	4	5	14	10	9	9	8	6	9	11	12	10	107
	Increase	4	4	-	2	1		3	3	4		(1)	(5)	21
	(Decrease)						(2)				(1)	(5)	(25)	(33)
540 - RENTS	Test Year	32	24	28	25	17	33	34	33	29	28	30	28	341
540 - RENTS	Prior Year	40	36	40	41	39	8	33	35	37	40	46	38	433
	Increase						25	1						26
	(Decrease)	(8)	(12)	(12)	(16)	(22)			(2)	(8)	(12)	(16)	(10)	(118)
541 - MTCE SUPERVISION & ENGR	Test Year	-	5	3	2	2	1	-	-	-	-	-	-	13
541 - MTCE SUPERVISION & ENGR	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	-	5	3	2	2	1	-	-	-	-	-	-	13
	(Decrease)													
542 - MTCE OF STRUCTURES	Test Year	19	16	15	18	21	36	54	48	42	37	(6)	9	309
542 - MTCE OF STRUCTURES	Prior Year	10	9	12	(1)	24	106	16	46	2	36	35	30	325
	Increase	9	7	3	19			38	2	40	1			119
	(Decrease)					(3)	(70)					(41)	(21)	(135)
543 - MTCE OF RESERVOIRS, DAMS, & WATERWAYS	Test Year	5	4	11	3	3	7	14	19	(3)	5	6	5	79
543 - MTCE OF RESERVOIRS, DAMS, & WATERWAYS	Prior Year	3	6	7	2	5	7	2	2	3	1	1	8	47
	Increase	2		4	1		-	12	17		4	5		45
	(Decrease)		(2)			(2)				(6)			(3)	(13)



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544 - MTCE OF ELECTRIC PLANT	Test Year	16	27	39	26	18	50	21	11	15	15	22	27	287
544 - MTCE OF ELECTRIC PLANT	Prior Year	14	20	12	54	21	9	71	54	40	17	19	18	349
	Increase	2	7	27			41					3	9	89
	(Decrease)				(28)	(3)		(50)	(43)	(25)	(2)			(151)
545 - MTCE OF HYDRAULIC PLANT	Test Year	-	-	-	-	-	-	-	-	-	-	2	-	2
545 - MTCE OF HYDRAULIC PLANT	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	-	-	-	-	-	-	-	-	-	-	2	-	2
	(Decrease)													
546 - OPERATION SUPRV & ENGR	Test Year	3	3	4	3	5	5	5	4	4	5	4	5	50
546 - OPERATION SUPRV & ENGR	Prior Year	3	2	3	2	3	3	3	3	2	3	2	3	32
	Increase	-	1	1	1	2	2	2	1	2	2	2	2	18
	(Decrease)													
547 - FUEL	Test Year	1,645	1,708	2,214	3,459	2,541	1,281	512	772	513	864	742	1,029	17,280
547 - FUEL	Prior Year	649	1,744	3,289	3,591	3,632	1,688	374	326	2,966	1,069	886	766	20,980
	Increase	996		(1,075)	(132)	(1,091)	(407)	138	446		(205)	(144)	263	1,843
	(Decrease)		(36)							(2,453)				(5,543)
548 - GENERATION EXPENSES	Test Year	14	11	11	13	18	12	11	10	8	12	20	14	154
548 - GENERATION EXPENSES	Prior Year	10	13	11	13	13	10	12	10	14	13	13	24	156
	Increase	4		-	-	5	2		-			7		18
	(Decrease)		(2)					(1)		(6)	(1)		(10)	(20)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	4	4	5	2	3	4	3	3	1	3	2	3	37
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	3	9	3	2	2	(7)	2	2	4	2	3	1	26
	Increase	1		2	-	1	11	1	1		1		2	20
	(Decrease)		(5)							(3)		(1)		(9)
550 - RENTS	Test Year	1	1	3	1	3	2	2	1	2	2	2	3	23
550 - RENTS	Prior Year	-	9	2	1	2	2	1	1	2	1	1	2	24
	Increase	1		1	-	1	-	1	-	-	1	1	1	7
	(Decrease)		(8)											(8)

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551 - MTCE SUPRV & ENGR	Test Year	2	4	2	1	2	2	2	3	2	1	2	1	24
551 - MTCE SUPRV & ENGR	Prior Year	3	7	4	4	4	4	-	2	2	3	3	2	38
	Increase							2	1	-				3
	(Decrease)	(1)	(3)	(2)	(3)	(2)	(2)				(2)	(1)	(1)	(17)
552 - MTCE OF STRUCTURES	Test Year	5	8	19	4	10	11	4	10	12	(2)	10	6	97
552 - MTCE OF STRUCTURES	Prior Year	4	3	10	8	11	1	1	5	6	8	4	4	65
	Increase	1	5	9			10	3	5	6		6	2	47
	(Decrease)				(4)	(1)					(10)			(15)
553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	67	109	59	64	77	58	43	65	88	94	106	55	885
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	52	59	65	82	78	92	38	54	2,532	41	213	461	3,767
	Increase	15	50		(6)	(1)	(34)	5	11		53		(406)	134
	(Decrease)									(2,444)		(107)	(406)	(3,016)
554 - MTCE OF MISC OTHER PWR GEN PLANT	Test Year	7	(8)	(18)	(2)	11	12	15	8	16	5	10	6	62
554 - MTCE OF MISC OTHER PWR GEN PLANT	Prior Year	25	426	32	20	11	(280)	78	18	10	9	25	14	388
	Increase					-	292			6				298
	(Decrease)	(18)	(434)	(50)	(22)			(63)	(10)		(4)	(15)	(8)	(624)
555 - PURCHASED POWER	Test Year	4,931	6,397	6,493	6,918	5,404	5,507	7,628	5,065	6,940	5,289	3,788	4,707	69,067
555 - PURCHASED POWER	Prior Year	3,614	4,606	4,617	3,878	4,089	3,567	4,133	4,598	4,790	7,075	6,045	6,492	57,504
	Increase	1,317	1,791	1,876	3,040	1,315	1,940	3,495	467	2,150				17,391
	(Decrease)										(1,786)	(2,257)	(1,785)	(5,828)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	113	115	124	112	131	140	118	118	124	163	141	138	1,537
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	137	120	118	124	132	114	142	122	184	164	163	167	1,687
	Increase			6			26							32
	(Decrease)	(24)	(5)		(12)	(1)		(24)	(4)	(60)	(1)	(22)	(29)	(182)
557 - OTHER EXPENSES	Test Year	91	41	191	343	183	147	190	190	167	233	34	36	1,846
557 - OTHER EXPENSES	Prior Year	(9)	36	16	15	9	12	61	48	116	249	188	186	927
	Increase	100	5	175	328	174	135	129	142	51				1,239
	(Decrease)										(16)	(154)	(150)	(320)

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558 - DUPLICATE CHARGES-CREDIT	Test Year	-	-	-	-	-	-	-	-	-	-	-	-	-
558 - DUPLICATE CHARGES-CREDIT	Prior Year	80	-	-	-	-	-	-	-	-	-	-	-	80
	Increase	-	-	-	-	-	-	-	-	-	-	-	-	-
	(Decrease)	(80)	-	-	-	-	-	-	-	-	-	-	-	(80)
560 - OPERATION SUPRV & ENGR	Test Year	79	80	(13)	81	90	152	121	116	89	70	70	90	1,025
560 - OPERATION SUPRV & ENGR	Prior Year	58	57	59	46	53	90	103	73	87	64	58	77	825
	Increase	21	23	-	35	37	62	18	43	2	6	12	13	272
	(Decrease)	-	-	(72)	-	-	-	-	-	-	-	-	-	(72)
561 - LOAD DISPATCHING	Test Year	152	158	152	128	192	163	153	156	144	158	183	174	1,913
561 - LOAD DISPATCHING	Prior Year	101	97	103	109	125	119	112	107	182	140	105	190	1,490
	Increase	51	61	49	19	67	44	41	49	-	18	78	-	477
	(Decrease)	-	-	-	-	-	-	-	-	(38)	-	-	(16)	(54)
562 - STATION EXPENSES	Test Year	114	170	84	107	105	135	97	100	164	40	80	107	1,303
562 - STATION EXPENSES	Prior Year	107	111	106	93	78	102	2,594	1,468	(3,721)	49	(23)	133	1,097
	Increase	7	59	-	14	27	33	-	-	3,885	-	103	-	4,128
	(Decrease)	-	-	(22)	-	-	-	(2,497)	(1,368)	-	(9)	-	(26)	(3,922)
563 - OVERHEAD LINE EXPENSES	Test Year	12	2	23	4	21	14	10	15	10	2	13	20	146
563 - OVERHEAD LINE EXPENSES	Prior Year	4	8	15	-	29	8	9	10	22	(16)	5	18	112
	Increase	8	-	8	4	-	6	1	5	-	18	8	2	60
	(Decrease)	-	(6)	-	-	(8)	-	-	-	(12)	-	-	-	(26)
565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	97	231	249	278	169	256	459	428	310	227	97	91	2,892
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	143	193	121	60	59	113	(283)	129	123	313	255	281	1,507
	Increase	-	38	128	218	110	143	742	299	187	-	-	-	1,865
	(Decrease)	(46)	-	-	-	-	-	-	-	-	(86)	(158)	(190)	(480)
566 - MISC TRANSMISSION EXPENSES	Test Year	545	655	688	516	517	547	445	493	490	415	497	504	6,312
566 - MISC TRANSMISSION EXPENSES	Prior Year	320	953	747	493	483	433	642	528	545	547	542	692	6,925
	Increase	225	-	-	23	34	114	-	-	-	-	-	-	396
	(Decrease)	-	(298)	(59)	-	-	-	(197)	(35)	(55)	(132)	(45)	(188)	(1,009)

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567 - RENTS	Test Year	1	2	-	1	-	-	-	3	-	17	-	1	25
567 - RENTS	Prior Year	-	4	-	-	1	-	-	1	2	16	-	-	24
	Increase	1		-	1		-	-	2		1	-	1	6
	(Decrease)		(2)			(1)				(2)				(5)
569 - MTCE OF STRUCTURES	Test Year	-	-	-	-	-	1	-	-	-	-	-	-	1
569 - MTCE OF STRUCTURES	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	-	-	-	-	-	1	-	-	-	-	-	-	1
	(Decrease)													
570 - MTCE OF STATION EQUIPMENT	Test Year	80	155	126	108	127	124	83	94	84	114	104	122	1,321
570 - MTCE OF STATION EQUIPMENT	Prior Year	145	122	160	107	129	131	80	121	77	94	77	141	1,384
	Increase		33		1			3		7	20	27		91
	(Decrease)	(65)		(34)		(2)	(7)		(27)				(19)	(154)
571 - MTCE OF OVERHEAD LINES	Test Year	124	161	63	179	124	86	26	79	106	(20)	54	55	1,037
571 - MTCE OF OVERHEAD LINES	Prior Year	83	146	16	42	1	137	125	66	22	184	94	81	997
	Increase	41	15	47	137	123			13	84				460
	(Decrease)						(51)	(99)			(204)	(40)	(26)	(420)
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	5	1	-	1	1	1	2	2	-	1	-	-	14
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	-	-	-	-	-	-	-	-	-	2	3	-	5
	Increase	5	1	-	1	1	1	2	2	-			-	13
	(Decrease)										(1)	(3)		(4)
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Test Year	62	63	63	63	62	63	63	63	63	63	63	62	753
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Prior Year	113	113	103	113	63	63	63	63	63	62	63	64	946
	Increase						-	-	-	-	1	-		1
	(Decrease)	(51)	(50)	(40)	(50)	(1)							(2)	(194)
580 - OPERATION SUPRV & ENGR	Test Year	445	1,139	(655)	601	925	(959)	119	106	279	164	143	224	2,531
580 - OPERATION SUPRV & ENGR	Prior Year	102	123	141	149	123	116	176	107	144	109	125	119	1,534
	Increase	343	1,016		452	802				135	55	18	105	2,926
	(Decrease)			(796)			(1,075)	(57)	(1)					(1,929)

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581 - LOAD DISPATCHING	Test Year	35	41	46	35	52	47	55	55	47	55	56	60	584
581 - LOAD DISPATCHING	Prior Year	36	36	34	37	41	40	36	39	52	41	28	62	482
	Increase		5	12		11	7	19	16		14	28		112
	(Decrease)	(1)			(2)					(5)			(2)	(10)
582 - STATION EXPENSES	Test Year	73	102	121	72	98	89	56	89	121	96	64	150	1,131
582 - STATION EXPENSES	Prior Year	76	66	119	58	63	88	75	69	100	77	50	101	942
	Increase		36	2	14	35	1		20	21	19	14	49	211
	(Decrease)	(3)						(19)						(22)
583 - OVERHEAD LINE EXPENSES	Test Year	305	364	356	365	396	277	350	375	448	319	519	455	4,529
583 - OVERHEAD LINE EXPENSES	Prior Year	335	379	347	359	384	283	298	334	435	341	326	392	4,213
	Increase			9	6	12		52	41	13		193	63	389
	(Decrease)	(30)	(15)				(6)				(22)			(73)
584 - UNDERGROUND LINE EXPENSES	Test Year	25	30	22	55	1	49	25	94	204	(39)	61	147	674
584 - UNDERGROUND LINE EXPENSES	Prior Year	28	44	20	36	168	79	156	(42)	81	(24)	34	37	617
	Increase			2	19				136	123		27	110	417
	(Decrease)	(3)	(14)			(167)	(30)	(131)			(15)			(360)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	-	-	-	-	-	-	-	-	-	-	-	-	-
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	4	-	1	1	1	-	-	-	11	(2)	1	-	17
	Increase										2			2
	(Decrease)	(4)		(1)	(1)	(1)				(11)		(1)		(19)
586 - METER EXPENSE	Test Year	590	596	572	301	576	555	486	426	581	500	473	557	6,213
586 - METER EXPENSE	Prior Year	567	527	493	561	432	717	586	674	654	508	511	621	6,851
	Increase	23	69	79		144								315
	(Decrease)				(260)		(162)	(100)	(248)	(73)	(8)	(38)	(64)	(953)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(9)	(29)	(23)	(15)	(17)	(21)	(14)	(21)	(9)	(10)	(13)	(12)	(193)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(20)	(28)	(25)	(3)	(9)	(17)	(30)	(38)	(10)	(11)	(6)	(16)	(213)
	Increase	11		2				16	17	1	1		4	52
	(Decrease)		(1)		(12)	(8)	(4)					(7)		(32)

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588 - MISC DISTRIBUTION EXPENSES	Test Year	185	227	244	293	140	266	230	325	401	116	209	353	2,989
588 - MISC DISTRIBUTION EXPENSES	Prior Year	265	188	275	187	265	272	190	263	363	129	255	304	2,956
	Increase		39		106			40	62	38			49	334
	(Decrease)	(80)		(31)		(125)	(6)				(13)	(46)		(301)
589 - RENTS	Test Year	1	-	5	1	3	-	-	2	-	-	1	-	13
589 - RENTS	Prior Year	-	-	5	3	-	-	-	-	2	-	-	2	12
	Increase	1	-	-		3	-	-	2		-	1		7
	(Decrease)				(2)					(2)			(2)	(6)
590 - MTCE OF SUPRV & ENGR	Test Year	37	48	48	17	86	(21)	48	8	15	40	13	13	352
590 - MTCE OF SUPRV & ENGR	Prior Year	-	-	3	-	1	2	-	-	-	-	2	3	11
	Increase	37	48	45	17	85		48	8	15	40	11	10	364
	(Decrease)						(23)							(23)
591 - MTCE OF STRUCTURES	Test Year	64	50	77	65	82	56	78	66	74	28	78	66	784
591 - MTCE OF STRUCTURES	Prior Year	71	61	65	47	55	65	54	47	91	52	62	68	738
	Increase			12	18	27		24	19			16		116
	(Decrease)	(7)	(11)				(9)			(17)	(24)		(2)	(70)
592 - MTCE OF STATION EQUIPMENT	Test Year	49	81	63	74	93	81	54	53	97	67	61	128	901
592 - MTCE OF STATION EQUIPMENT	Prior Year	62	61	95	90	74	107	111	86	149	41	(13)	83	946
	Increase		20	(32)	(16)	19		(57)	(33)	(52)	26	74	45	139
	(Decrease)	(13)					(26)							(184)
593 - MTCE OF OVERHEAD LINES	Test Year	1,872	1,974	2,446	1,847	7,730	(3,970)	1,405	1,636	848	1,684	1,648	1,432	20,552
593 - MTCE OF OVERHEAD LINES	Prior Year	657	767	695	957	1,430	1,332	1,341	1,145	1,624	1,130	1,065	1,814	13,957
	Increase	1,215	1,207	1,751	890	6,300		64	491		554	583		13,055
	(Decrease)						(5,302)			(776)			(382)	(6,460)
594 - MTCE OF UNDERGROUND LINES	Test Year	183	127	167	124	197	160	133	163	168	114	89	160	1,785
594 - MTCE OF UNDERGROUND LINES	Prior Year	124	226	196	121	160	93	142	143	178	131	97	138	1,749
	Increase	59			3	37	67		20				22	208
	(Decrease)		(99)	(29)				(9)		(10)	(17)	(8)		(172)

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595 - MTCE OF LINE TRANSFORMERS	Test Year	21	17	22	18	15	15	11	16	27	21	21	8	212
595 - MTCE OF LINE TRANSFORMERS	Prior Year	17	15	13	13	14	17	12	14	16	22	21	31	205
	Increase	4	2	9	5	1			2	11		-		34
	(Decrease)						(2)	(1)			(1)		(23)	(27)
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	30	12	35	25	(1)	44	25	15	155	(51)	(6)	49	332
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	34	47	19	73	16	20	33	64	23	34	42	40	445
	Increase			16			24			132			9	181
	(Decrease)	(4)	(35)		(48)	(17)		(8)	(49)		(85)	(48)		(294)
598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	38	23	45	39	209	(155)	26	31	66	15	40	23	400
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	20	25	31	26	17	19	20	16	43	17	20	69	323
	Increase	18		14	13	192		6	15	23		20		301
	(Decrease)		(2)				(174)				(2)		(46)	(224)
803 - NATURAL GAS TRANSM LINE PURCH	Test Year	5,613	8,826	13,016	18,656	17,845	16,744	20,099	9,606	9,487	12,855	6,019	2,600	141,366
803 - NATURAL GAS TRANSM LINE PURCH	Prior Year	5,358	7,805	12,983	19,534	19,754	16,289	15,945	14,306	25,486	20,513	10,782	7,407	176,162
	Increase	255	1,021	33			455	4,154						5,918
	(Decrease)				(878)	(1,909)			(4,700)	(15,999)	(7,658)	(4,763)	(4,807)	(40,714)
806 - EXCHANGE GAS	Test Year	(2,380)	(2,529)	(2,206)	(1,204)	(620)	(399)	(950)	872	2,281	3,148	1,015	(591)	(3,563)
806 - EXCHANGE GAS	Prior Year	(5,041)	(7,262)	(1,218)	(193)	(1,157)	(117)	(16)	1,676	3,467	1,767	2,380	1,163	(4,551)
	Increase	2,661	4,733			537					1,381			9,312
	(Decrease)			(988)	(1,011)		(282)	(934)	(804)	(1,186)		(1,365)	(1,754)	(8,324)
807 - PURCHASED GAS EXPENSES	Test Year	55	49	66	56	59	73	58	50	126	75	55	60	782
807 - PURCHASED GAS EXPENSES	Prior Year	60	51	55	54	52	53	70	54	129	60	51	63	752
	Increase			11	2	7	20				15	4		59
	(Decrease)	(5)	(2)					(12)	(4)	(3)			(3)	(29)
808.1 - GAS WITHDR FROM STORAGE - DEBIT	Test Year	5,022	1,875	2	2	2	2	6	3,792	9,182	12,229	13,661	6,921	52,696
808.1 - GAS WITHDR FROM STORAGE - DEBIT	Prior Year	4,725	3,988	4	2	1	146	4	371	11,099	16,151	14,023	9,779	60,293
	Increase	297			-	1		2	3,421					3,721
	(Decrease)		(2,113)	(2)			(144)			(1,917)	(3,922)	(362)	(2,858)	(11,318)

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808.2 - GAS DELIVERED TO STORAGE - CREDIT	Test Year	(71)	-	(6,781)	(13,368)	(13,029)	(12,058)	(9,534)	(530)	(28)	(141)	(77)	-	(55,617)
808.2 - GAS DELIVERED TO STORAGE - CREDIT	Prior Year	-	-	(8,561)	(15,694)	(14,507)	(12,094)	(8,889)	(552)	(2,085)	-	-	-	(62,382)
	Increase			1,780	2,326	1,478	36		22	2,057			-	7,699
	(Decrease)	(71)						(645)			(141)	(77)		(934)
810 - GAS USED FOR COMPR STA FUEL - CR	Test Year	(21)	(7)	(20)	-	-	-	(2)	(30)	(103)	(158)	(173)	(109)	(623)
810 - GAS USED FOR COMPR STA FUEL - CR	Prior Year	(26)	-	32	-	-	-	-	(3)	(75)	(159)	(173)	(114)	(518)
	Increase	5									1	-	5	11
	(Decrease)		(7)	(52)				(2)	(27)	(28)				(116)
812 - GAS USED FOR OTHER UTIL OPER - CR	Test Year	(12)	(5)	(4)	(4)	-	(1)	(2)	(6)	(10)	(16)	(16)	(12)	(88)
812 - GAS USED FOR OTHER UTIL OPER - CR	Prior Year	(13)	(4)	(10)	-	(3)	-	(1)	(5)	(21)	(25)	(19)	(21)	(122)
	Increase	1		6		3				11	9	3	9	42
	(Decrease)		(1)		(4)		(1)	(1)	(1)					(8)
813 - OTHER GAS SUPPLY EXPENSES	Test Year	460	(460)	-	-	-	-	-	-	-	-	-	-	-
813 - OTHER GAS SUPPLY EXPENSES	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	460												460
	(Decrease)		(460)											(460)
814 - OPERATION SUPERVISION AND ENGR	Test Year	38	47	45	43	43	49	40	36	41	42	54	47	525
814 - OPERATION SUPERVISION AND ENGR	Prior Year	44	44	47	39	47	38	44	38	49	37	42	44	513
	Increase		3		4		11				5	12	3	38
	(Decrease)	(6)		(2)		(4)		(4)	(2)	(8)				(26)
816 - WELLS EXPENSES	Test Year	4	27	24	38	26	32	52	43	23	33	36	27	365
816 - WELLS EXPENSES	Prior Year	6	8	3	4	5	4	44	60	19	12	10	3	178
	Increase		19	21	34	21	28	8		4	21	26	24	206
	(Decrease)	(2)							(17)					(19)
817 - LINES EXPENSE	Test Year	38	57	45	67	44	81	42	31	14	39	52	44	554
817 - LINES EXPENSE	Prior Year	59	34	56	41	46	61	35	36	154	61	54	54	691
	Increase		23		26		20	7						76
	(Decrease)	(21)		(11)		(2)			(5)	(140)	(22)	(2)	(10)	(213)



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818 - COMPRESSOR STATION EXPENSES	Test Year	117	139	112	73	93	122	120	162	159	137	149	139	1,522
818 - COMPRESSOR STATION EXPENSES	Prior Year	85	91	97	214	95	128	179	69	151	132	141	143	1,525
	Increase	32	48	15					93	8	5	8		209
	(Decrease)				(141)	(2)	(6)	(59)					(4)	(212)
819 - COMPRESSOR STATION AND POWER	Test Year	22	7	21	-	-	-	2	30	103	159	174	110	628
819 - COMPRESSOR STATION AND POWER	Prior Year	26	-	(32)	-	-	-	-	1	68	155	173	115	506
	Increase		7	53	-	-	-	2	29	35	4	1		131
	(Decrease)	(4)											(5)	(9)
821 - PURIFICATION EXPENSES	Test Year	(250)	542	8	-	14	14	77	27	163	210	247	219	1,271
821 - PURIFICATION EXPENSES	Prior Year	181	144	(30)	-	1	9	3	9	200	229	274	245	1,265
	Increase		398	38	-	13	5	74	18					546
	(Decrease)	(431)								(37)	(19)	(27)	(26)	(540)
823 - GAS LOSSES	Test Year	132	137	152	174	195	233	229	232	218	195	169	145	2,211
823 - GAS LOSSES	Prior Year	135	135	148	180	217	226	245	267	236	205	173	150	2,317
	Increase		2	4			7							13
	(Decrease)	(3)			(6)	(22)		(16)	(35)	(18)	(10)	(4)	(5)	(119)
824 - OTHER EXPENSES	Test Year	2	2	2	2	2	1	1	1	-	1	1	1	16
824 - OTHER EXPENSES	Prior Year	2	2	2	1	1	1	1	(1)	1	1	1	(1)	11
	Increase	-	-	-	1	1	-	-	2		-	-	2	6
	(Decrease)									(1)				(1)
825 - STORAGE WELL ROYALTIES	Test Year	3	5	1	5	11	-	3	3	2	1	1	13	48
825 - STORAGE WELL ROYALTIES	Prior Year	2	4	2	9	-	1	2	4	1	2	1	12	40
	Increase	1	1			11		1		1		-	1	16
	(Decrease)			(1)	(4)		(1)		(1)		(1)			(8)
826 - RENTS	Test Year	1	5	3	5	2	-	4	3	2	3	2	5	35
826 - RENTS	Prior Year	4	4	11	3	-	1	3	5	1	4	3	8	47
	Increase		1		2	2		1		1				7
	(Decrease)	(3)		(8)			(1)		(2)		(1)	(1)	(3)	(19)

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830 - MTCE SUPRV AND ENGR	Test Year	28	33	30	33	33	35	30	25	29	33	40	35	384
830 - MTCE SUPRV AND ENGR	Prior Year	31	30	34	26	37	28	32	27	36	28	33	34	376
	Increase		3		7		7				5	7	1	30
	(Decrease)	(3)		(4)		(4)		(2)	(2)	(7)				(22)
832 - MTCE OF RESERVOIRS AND WELLS	Test Year	18	41	42	85	200	331	-	30	4	9	30	24	814
832 - MTCE OF RESERVOIRS AND WELLS	Prior Year	22	50	175	231	45	(9)	(29)	19	7	10	13	4	538
	Increase					155	340	29	11			17	20	572
	(Decrease)	(4)	(9)	(133)	(146)					(3)	(1)			(296)
833 - MTCE OF LINES	Test Year	9	20	34	8	5	20	12	5	17	22	14	8	174
833 - MTCE OF LINES	Prior Year	13	12	6	11	16	11	31	19	4	10	12	9	154
	Increase		8	28			9			13	12	2		72
	(Decrease)	(4)			(3)	(11)		(19)	(14)				(1)	(52)
834 - MTCE OF COMPRESSOR STATION EQUIP	Test Year	63	55	98	38	75	79	55	72	37	35	43	42	692
834 - MTCE OF COMPRESSOR STATION EQUIP	Prior Year	29	54	97	97	87	67	138	104	121	91	75	58	1,018
	Increase	34	1	1			12							48
	(Decrease)				(59)	(12)		(83)	(32)	(84)	(56)	(32)	(16)	(374)
835 - MTCE OF MEAS AND REG STATION EQPT	Test Year	2	3	7	2	1	2	2	3	4	2	2	3	33
835 - MTCE OF MEAS AND REG STATION EQPT	Prior Year	1	4	7	4	1	2	1	1	1	3	1	1	27
	Increase	1		-		-	-	1	2	3		1	2	10
	(Decrease)		(1)		(2)						(1)			(4)
836 - MTCE OF PURIFICATION EQUIP	Test Year	45	35	143	53	46	98	84	154	78	60	46	38	880
836 - MTCE OF PURIFICATION EQUIP	Prior Year	21	11	50	29	40	46	206	68	79	80	29	28	687
	Increase	24	24	93	24	6	52		86			17	10	336
	(Decrease)							(122)		(1)	(20)			(143)
837 - MTCE OF OTHER EQUIP	Test Year	3	3	5	3	6	8	4	5	4	-	2	-	43
837 - MTCE OF OTHER EQUIP	Prior Year	2	2	3	2	2	6	-	3	4	6	5	3	38
	Increase	1	1	2	1	4	2	4	2	-				17
	(Decrease)										(6)	(3)	(3)	(12)

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850 - OPERATION SUPRV AND ENGR	Test Year	1	-	1	2	3	1	-	-	-	-	4	6	18
850 - OPERATION SUPRV AND ENGR	Prior Year	-	-	1	-	-	-	-	-	-	1	-	-	2
	Increase	1	-	-	2	3	1	-	-	-	-	4	6	17
	(Decrease)										(1)			(1)
851 - SYST CONTROL AND LOAD DISPATCHING	Test Year	24	23	27	24	28	24	24	23	22	28	29	29	305
851 - SYST CONTROL AND LOAD DISPATCHING	Prior Year	25	21	24	22	25	24	28	23	28	24	26	25	295
	Increase		2	3	2	3	-		-		4	3	4	21
	(Decrease)	(1)						(4)		(6)				(11)
856 - MAINS EXPENSES	Test Year	23	16	28	37	53	57	39	17	22	20	19	22	353
856 - MAINS EXPENSES	Prior Year	14	11	17	41	72	57	48	51	204	15	13	16	559
	Increase	9	5	11			-				5	6	6	42
	(Decrease)				(4)	(19)		(9)	(34)	(182)				(248)
860 - RENTS	Test Year	-	-	-	-	1	1	-	-	-	-	3	-	5
860 - RENTS	Prior Year	-	1	-	1	-	1	-	-	-	-	-	4	7
	Increase	-		-		1	-	-	-	-	-	3		4
	(Decrease)		(1)		(1)								(4)	(6)
863 - MTCE OF MAINS	Test Year	49	67	110	52	307	121	202	153	96	59	106	23	1,345
863 - MTCE OF MAINS	Prior Year	27	87	35	75	36	92	153	13	200	(71)	72	69	788
	Increase	22		75		271	29	49	140		130	34		750
	(Decrease)		(20)		(23)					(104)			(46)	(193)
871 - DISTRIBUTION LOAD DISPATCHING	Test Year	36	31	49	30	50	40	35	44	34	40	51	41	481
871 - DISTRIBUTION LOAD DISPATCHING	Prior Year	36	30	33	31	41	36	34	32	44	34	37	38	426
	Increase	-	1	16		9	4	1	12		6	14	3	66
	(Decrease)				(1)					(10)				(11)
874 - MAINS AND SERVICES EXPENSES	Test Year	264	278	299	258	261	161	235	224	169	290	265	249	2,953
874 - MAINS AND SERVICES EXPENSES	Prior Year	255	230	223	252	152	265	159	187	387	298	182	393	2,983
	Increase	9	48	76	6	109		76	37			83		444
	(Decrease)						(104)			(218)	(8)		(144)	(474)

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875 - MEAS AND REG STATION EXP - GEN	Test Year	38	89	76	66	78	77	65	64	96	27	34	45	755
875 - MEAS AND REG STATION EXP - GEN	Prior Year	52	74	59	73	59	56	63	60	73	24	28	28	649
	Increase		15	17		19	21	2	4	23	3	6	17	127
	(Decrease)	(14)			(7)									(21)
876 - MEAS AND REG STATION EXP - INDSTR	Test Year	22	18	13	12	15	18	21	14	18	36	55	43	285
876 - MEAS AND REG STATION EXP - INDSTR	Prior Year	25	20	18	13	17	16	18	17	35	30	57	52	318
	Increase						2	3			6			11
	(Decrease)	(3)	(2)	(5)	(1)	(2)			(3)	(17)		(2)	(9)	(44)
877 - MEAS AND REG STA EXP - CITY GATE CHK	Test Year	11	7	6	7	11	11	6	10	9	13	15	16	122
877 - MEAS AND REG STA EXP - CITY GATE CHK	Prior Year	17	3	7	6	8	6	8	6	10	16	16	16	119
	Increase		4		1	3	5		4				-	17
	(Decrease)	(6)		(1)				(2)		(1)	(3)	(1)		(14)
878 - METER AND HOUSE REGULATOR EXP	Test Year	1	1	1	259	17	38	68	160	48	36	48	41	718
878 - METER AND HOUSE REGULATOR EXP	Prior Year	3	2	3	1	3	2	5	4	24	2	3	-	52
	Increase				258	14	36	63	156	24	34	45	41	671
	(Decrease)	(2)	(1)	(2)										(5)
879 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	48	35	29	36	41	44	52	41	74	10	40	36	486
879 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	34	31	35	40	36	40	43	37	55	25	38	37	451
	Increase	14	4			5	4	9	4	19		2		61
	(Decrease)			(6)	(4)						(15)		(1)	(26)
880 - OTHER EXPENSES	Test Year	235	350	244	262	262	261	268	263	330	214	267	267	3,223
880 - OTHER EXPENSES	Prior Year	353	213	279	225	265	360	290	221	238	248	279	258	3,229
	Increase		137		37				42	92			9	317
	(Decrease)	(118)		(35)		(3)	(99)	(22)			(34)	(12)		(323)
881 - RENTS	Test Year	-	-	8	-	1	-	-	1	-	-	-	-	10
881 - RENTS	Prior Year	-	4	4	1	-	-	-	-	-	-	-	1	10
	Increase			4		1			1					6
	(Decrease)		(4)		(1)								(1)	(6)

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886 - MTCE OF STRUCTURES AND IMPROVE	Test Year	50	36	60	43	55	42	48	59	56	20	60	42	571
886 - MTCE OF STRUCTURES AND IMPROVE	Prior Year	56	52	47	43	44	48	40	37	81	38	37	54	577
	Increase			13	-	11		8	22			23		77
	(Decrease)	(6)	(16)				(6)			(25)	(18)		(12)	(83)
887 - MTCE OF MAINS	Test Year	864	700	731	669	801	1,047	805	766	1,056	823	934	384	9,580
887 - MTCE OF MAINS	Prior Year	707	633	722	615	679	755	750	700	1,028	421	821	890	8,721
	Increase	157	67	9	54	122	292	55	66	28	402	113		1,365
	(Decrease)												(506)	(506)
889 - MTCE OF MEAS AND REG STA EQP - GEN	Test Year	8	14	8	6	3	8	6	14	6	7	7	13	100
889 - MTCE OF MEAS AND REG STA EQP - GEN	Prior Year	7	4	7	2	9	4	13	9	8	11	6	7	87
	Increase	1	10	1	4		4		5			1	6	32
	(Decrease)					(6)		(7)		(2)	(4)			(19)
890 - MTCE OF MEAS AND REG STA EQ-INDSTR	Test Year	18	14	8	8	11	10	10	10	16	34	43	40	222
890 - MTCE OF MEAS AND REG STA EQ-INDSTR	Prior Year	11	13	9	7	3	2	8	8	25	22	32	44	184
	Increase	7	1		1	8	8	2	2		12	11		52
	(Decrease)			(1)						(9)			(4)	(14)
891 - MTCE MEAS & REG STA EQ-CITY GATE CHK	Test Year	18	28	22	28	39	24	35	28	49	24	10	15	320
891 - MTCE MEAS & REG STA EQ-CITY GATE CHK	Prior Year	16	21	37	17	12	23	33	25	35	15	24	24	282
	Increase	2	7		11	27	1	2	3	14	9			76
	(Decrease)			(15)								(14)	(9)	(38)
892 - MTCE OF SERVICES	Test Year	92	83	82	85	83	79	74	99	134	27	108	110	1,056
892 - MTCE OF SERVICES	Prior Year	82	82	95	78	106	84	87	64	122	41	77	103	1,021
	Increase	10	1		7				35	12		31	7	103
	(Decrease)			(13)		(23)	(5)	(13)			(14)			(68)
894 - MTCE OF OTHER EQUIPMENT	Test Year	45	48	32	31	39	33	36	32	25	36	29	36	422
894 - MTCE OF OTHER EQUIPMENT	Prior Year	41	38	41	31	63	13	20	21	23	26	27	38	382
	Increase	4	10		-		20	16	11	2	10	2		75
	(Decrease)			(9)		(24)							(2)	(35)

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With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
901 - SUPERVISION	Test Year	138	145	167	129	160	155	144	165	151	144	185	168	1,851
901 - SUPERVISION	Prior Year	140	136	141	129	134	139	145	129	183	149	148	161	1,734
	Increase		9	26	-	26	16		36			37	7	157
	(Decrease)	(2)						(1)		(32)	(5)			(40)
902 - METER READING EXPENSES	Test Year	318	346	312	327	320	321	351	315	347	316	317	341	3,931
902 - METER READING EXPENSES	Prior Year	321	303	310	317	307	308	321	315	344	317	311	317	3,791
	Increase		43	2	10	13	13	30	-	3		6	24	144
	(Decrease)	(3)									(1)			(4)
903 - CUST RECORDS AND COLLECTION EXP	Test Year	755	779	724	868	820	678	846	818	680	884	849	997	9,698
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	712	944	794	730	820	868	679	954	946	760	825	855	9,887
	Increase	43			138	-		167			124	24	142	638
	(Decrease)		(165)	(70)			(190)		(136)	(266)				(827)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year	22	32	593	830	297	554	254	56	436	607	229	229	4,138
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	450	430	(156)	709	1,251	427	347	295	460	788	451	291	5,745
	Increase			749	121		126							1,012
	(Decrease)	(430)	(398)			(954)		(94)	(239)	(40)	(181)	(221)	(62)	(2,619)
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Test Year	55	50	61	63	51	76	62	87	79	40	72	66	762
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	54	44	38	45	45	63	50	51	73	46	57	82	648
	Increase	1	6	23	18	6	13	12	36	6		15		136
	(Decrease)										(6)		(16)	(22)
907 - SUPERVISION	Test Year	15	21	21	15	22	21	20	19	15	14	20	25	228
907 - SUPERVISION	Prior Year	17	20	18	18	21	19	24	19	27	18	19	24	244
	Increase		1	3		1	2					1	1	9
	(Decrease)	(2)			(3)			(4)		(12)	(5)			(26)

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"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year	465	908	1,312	1,193	1,612	1,060	988	979	1,617	1,585	809	1,151	13,679
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	1,186	1,114	830	1,550	706	1,023	1,514	1,043	752	915	558	874	12,065
	Increase			482		906	37			865	670	251	277	3,488
	(Decrease)	(721)	(206)		(357)			(526)	(64)					(1,874)
909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year	3	6	2	6	6	6	9	12	1	2	1	13	67
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	2	5	3	14	11	5	9	8	12	4	4	5	82
	Increase	1	1				1	-	4				8	15
	(Decrease)			(1)	(8)	(5)				(11)	(2)	(3)		(30)
910 - MISC CUSTOMER SRVCE AND INFO EXP	Test Year	33	44	22	19	24	47	36	49	51	31	36	31	423
910 - MISC CUSTOMER SRVCE AND INFO EXP	Prior Year	10	21	9	17	50	23	202	18	62	-	15	20	447
	Increase	23	23	13	2		24		31		31	21	11	179
	(Decrease)					(26)		(166)		(11)				(203)
913 - ADVERTISING EXPENSES	Test Year	2	-	8	5	4	-	-	4	-	-	-	2	25
913 - ADVERTISING EXPENSES	Prior Year	5	-	4	7	4	4	2	4	3	-	-	10	43
	Increase			4		-			-					4
	(Decrease)	(3)			(2)		(4)	(2)		(3)			(8)	(22)
920 - GENERAL & ADMIN SALARIES	Test Year	945	1,713	2,314	1,121	1,856	1,854	1,728	1,587	1,631	1,687	2,173	1,709	20,318
920 - GENERAL & ADMIN SALARIES	Prior Year	1,289	1,615	1,875	1,173	1,550	2,171	1,527	1,066	2,333	1,524	1,601	2,594	20,318
	Increase		98	439		306		201	521		163	572		2,300
	(Decrease)	(344)			(52)		(317)			(702)			(885)	(2,300)

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"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
921 - OFFICE SUPPLIES & EXPENSE	Test Year	523	519	401	541	457	571	540	534	730	348	617	821	6,602
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	575	536	510	611	486	479	555	721	947	397	482	708	7,007
	Increase						92					135	113	340
	(Decrease)	(52)	(17)	(109)	(70)	(29)		(15)	(187)	(217)	(49)			(745)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(121)	(171)	(212)	(170)	(230)	(244)	(223)	(205)	(207)	(197)	(272)	(245)	(2,497)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(174)	(194)	(176)	(162)	(217)	(234)	(161)	(187)	(255)	(134)	(164)	(256)	(2,314)
	Increase	53	23							48			11	135
	(Decrease)			(36)	(8)	(13)	(10)	(62)	(18)		(63)	(108)		(318)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	506	445	455	667	511	586	343	660	904	278	370	699	6,424
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	425	331	(479)	248	1,506	2,087	(587)	551	787	217	537	(520)	5,103
	Increase	81	114	934	419			930	109	117	61		1,219	3,984
	(Decrease)					(995)	(1,501)					(167)		(2,663)
924 - PROPERTY INSURANCE	Test Year	366	401	376	333	334	322	346	304	496	365	556	380	4,579
924 - PROPERTY INSURANCE	Prior Year	377	394	477	381	376	455	376	341	431	332	337	413	4,690
	Increase		7							65	33	219		324
	(Decrease)	(11)		(101)	(48)	(42)	(133)	(30)	(37)				(33)	(435)
925 - INJURIES AND DAMAGES	Test Year	297	168	435	158	180	623	252	197	275	251	161	73	3,070
925 - INJURIES AND DAMAGES	Prior Year	176	763	(466)	827	194	(54)	154	725	(220)	123	176	389	2,787
	Increase	121		901			677	98		495	128			2,420
	(Decrease)		(595)		(669)	(14)			(528)			(15)	(316)	(2,137)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	4,043	4,047	4,047	3,860	4,376	3,884	3,938	3,876	2,806	3,796	3,726	3,991	46,390
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	3,846	3,758	3,735	2,962	4,363	3,670	2,608	4,750	3,201	3,604	4,698	4,714	45,909
	Increase	197	289	312	898	13	214	1,330			192			3,445
	(Decrease)								(874)	(395)		(972)	(723)	(2,964)



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Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
927 - FRANCHISE REQUIREMENTS	Test Year	46	48	53	48	48	52	48	47	57	47	53	51	598
927 - FRANCHISE REQUIREMENTS	Prior Year	45	47	52	47	47	52	47	46	57	46	43	57	586
	Increase	1	1	1	1	1	-	1	1	-	1	10		18
	(Decrease)												(6)	(6)
928 - REGULATORY COMMISSION EXPENSES	Test Year	115	113	196	102	100	108	118	117	112	125	124	80	1,410
928 - REGULATORY COMMISSION EXPENSES	Prior Year	74	72	72	112	114	101	111	118	128	115	117	115	1,249
	Increase	41	41	124			7	7			10	7		237
	(Decrease)				(10)	(14)			(1)	(16)			(35)	(76)
929 - DUPLICATE CHARGES - CREDIT	Test Year	(102)	(113)	(10)	5	(5)	(9)	(7)	(21)	(73)	(112)	(126)	(108)	(681)
929 - DUPLICATE CHARGES - CREDIT	Prior Year	(63)	(49)	23	(1)	-	(10)	(1)	(4)	(91)	(119)	(126)	(135)	(576)
	Increase				6		1			18	7	-	27	59
	(Decrease)	(39)	(64)	(33)		(5)		(6)	(17)					(164)
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	86	46	91	13	41	59	42	32	82	11	109	115	727
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	46	43	10	12	17	22	124	2	73	11	83	97	540
	Increase	40	3	81	1	24	37		30	9	-	26	18	269
	(Decrease)							(82)						(82)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	357	88	74	331	81	80	299	358	205	447	179	147	2,646
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	344	92	142	30	56	128	285	105	206	117	288	59	1,852
	Increase	13			301	25		14	253		330		88	1,024
	(Decrease)		(4)	(68)			(48)			(1)		(109)		(230)
931 - RENTS	Test Year	161	164	163	166	175	166	135	169	167	168	171	194	1,999
931 - RENTS	Prior Year	176	165	165	180	117	171	151	154	173	161	168	163	1,944
	Increase					58			15		7	3	31	114
	(Decrease)	(15)	(1)	(2)	(14)		(5)	(16)		(6)				(59)

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"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
935 - MTCE OF GEN PLNT & EQ	Test Year	1,063	1,042	1,050	1,046	1,131	1,044	1,012	1,013	993	1,037	1,127	1,083	12,641
935 - MTCE OF GEN PLNT & EQ	Prior Year	1,014	951	874	899	827	916	924	1,044	1,169	1,011	1,029	1,090	11,748
	Increase	49	91	176	147	304	128	88			26	98		1,107
	(Decrease)								(31)	(176)			(7)	(214)

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"000 Omitted"

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
500 - OPERATION SUPRV & ENGR	Test Year	171	189	207	169	189	184	213	185	147	194	227	264	2,339
500 - OPERATION SUPRV & ENGR	Prior Year	212	204	268	196	208	221	233	218	313	176	170	195	2,614
	Increase										18	57	69	144
	(Decrease)	(41)	(15)	(61)	(27)	(19)	(37)	(20)	(33)	(166)				(419)
501 - FUEL	Test Year	24,957	26,219	27,359	33,190	32,186	28,765	26,078	27,382	31,917	32,968	27,339	29,778	348,138
501 - FUEL	Prior Year	26,916	27,904	29,612	32,451	32,290	30,487	27,709	28,257	31,529	31,248	26,938	27,363	352,704
	Increase				739					388	1,720	401	2,415	5,663
	(Decrease)	(1,959)	(1,685)	(2,253)		(104)	(1,722)	(1,631)	(875)					(10,229)
502 - STEAM EXPENSES	Test Year	2,806	2,634	3,279	3,223	3,287	2,768	3,125	2,912	3,076	2,870	2,296	2,613	34,889
502 - STEAM EXPENSES	Prior Year	2,379	2,808	3,073	3,111	3,545	2,866	2,613	3,087	3,496	3,031	2,698	3,109	35,816
	Increase	427		206	112			512						1,257
	(Decrease)		(174)			(258)	(98)		(175)	(420)	(161)	(402)	(496)	(2,184)
504 - STEAM TRANSFERRED--CREDIT	Test Year	(8)	46	-	-	-	-	-	-	-	-	-	-	38
504 - STEAM TRANSFERRED--CREDIT	Prior Year	(210)	(196)	(218)	(7)	(6)	(257)	(220)	(91)	(119)	(47)	(9)	(10)	(1,390)
	Increase	202	242	218	7	6	257	220	91	119	47	9	10	1,428
	(Decrease)													
505 - ELECTRIC EXPENSES	Test Year	60	54	56	53	76	69	56	61	65	62	58	66	736
505 - ELECTRIC EXPENSES	Prior Year	73	78	69	69	79	77	84	69	91	36	45	49	819
	Increase										26	13	17	56
	(Decrease)	(13)	(24)	(13)	(16)	(3)	(8)	(28)	(8)	(26)				(139)
506 - MIS STEAM POWER EXPENSES	Test Year	1,834	1,463	1,527	1,369	1,648	1,705	1,440	1,481	593	1,603	1,536	1,456	17,655
506 - MIS STEAM POWER EXPENSES	Prior Year	1,406	1,348	1,419	1,387	1,533	1,635	1,487	1,367	2,773	1,411	1,348	1,505	18,619
	Increase	428	115	108		115	70		114		192	188		1,330
	(Decrease)				(18)			(47)		(2,180)			(49)	(2,294)
507 - RENTS	Test Year	11	6	8	9	7	9	2	7	13	5	9	3	89
507 - RENTS	Prior Year	-	33	7	10	7	9	7	7	9	7	7	3	106
	Increase	11		1		-	-		-	4		2	-	18
	(Decrease)		(27)		(1)			(5)			(2)			(35)
509 - ALLOWANCES	Test Year	-	-	-	-	-	-	14	33	29	2	1	2	81
509 - ALLOWANCES	Prior Year	-	-	-	1	-	-	-	-	-	-	-	-	1
	Increase	-	-	-		-	-	14	33	29	2	1	2	81
	(Decrease)				(1)									

**Louisville Gas and Electric Company**  
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**"000 Omitted"**

Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
510 - MTCE SUPRV & ENGR	Test Year	273	324	188	206	226	192	413	333	215	127	623	509	3,629
510 - MTCE SUPRV & ENGR	Prior Year	657	138	236	204	212	216	273	195	211	208	231	480	3,261
	Increase		186		2	14		140	138	4		392	29	905
	(Decrease)	(384)		(48)			(24)				(81)			(537)
511 - MTCE OF STRUCTURES	Test Year	131	161	152	149	214	216	194	123	167	158	154	222	2,041
511 - MTCE OF STRUCTURES	Prior Year	157	153	195	299	189	280	235	198	342	158	192	165	2,563
	Increase		8		25						-		57	90
	(Decrease)	(26)		(43)	(150)		(64)	(41)	(75)	(175)		(38)		(612)
512 - MTCE OF BOILER PLANT	Test Year	4,319	3,999	2,998	2,108	2,868	2,753	4,896	4,771	3,248	2,740	7,062	4,589	46,351
512 - MTCE OF BOILER PLANT	Prior Year	4,006	3,268	2,697	1,996	2,720	3,002	4,394	4,637	5,616	2,406	2,830	4,124	41,696
	Increase	313	731	301	112	148		502	134		334	4,232	465	7,272
	(Decrease)						(249)			(2,368)				(2,617)
513 - MTCE OF ELECTRIC PLANT	Test Year	1,291	98	883	654	466	638	581	619	747	369	2,746	2,520	11,612
513 - MTCE OF ELECTRIC PLANT	Prior Year	1,953	1,083	1,539	1,245	209	265	443	592	876	345	439	2,655	11,644
	Increase				257	373	138	27			24	2,307		3,126
	(Decrease)	(662)	(985)	(656)	(591)					(129)			(135)	(3,158)
514 - MTCE OF MISC STEAM PLANT	Test Year	157	153	214	158	113	123	236	181	135	175	134	148	1,927
514 - MTCE OF MISC STEAM PLANT	Prior Year	163	188	257	107	129	162	190	146	157	87	121	132	1,839
	Increase			51			46	35			88	13	16	249
	(Decrease)	(6)	(35)	(43)		(16)	(39)			(22)				(161)
535 - OPERATION SUPERVISION & ENGR	Test Year	9	8	11	7	10	10	10	9	8	9	9	10	110
535 - OPERATION SUPERVISION & ENGR	Prior Year	8	9	10	6	12	9	9	4	11	7	9	10	104
	Increase	1		1	1		1	1	5		2	-	-	12
	(Decrease)		(1)			(2)				(3)				(6)
536 - WATER FOR POWER	Test Year	3	3	3	3	3	3	3	3	4	4	3	4	39
536 - WATER FOR POWER	Prior Year	4	4	3	3	3	3	4	3	3	3	3	3	39
	Increase			-	-	-	-	-	-	1	1	-	1	3
	(Decrease)	(1)	(1)					(1)						(3)

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With Those of the Preceding Year - Electric Portion

"000 Omitted"

Account Number and Account Title	Year/ Change	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	
538 - ELECTRIC EXPENSES	Test Year	22	18	29	27	16	19	23	23	20	21	21	20	259
538 - ELECTRIC EXPENSES	Prior Year	12	14	12	11	15	16	21	17	24	27	19	22	210
	Increase	10	4	17	16	1	3	2	6			2	(2)	61
	(Decrease)									(4)	(6)		(2)	(12)
539 - MISC HYDRAULIC PWR GEN EXP	Test Year	8	9	14	12	10	7	11	9	13	10	7	(15)	95
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year	4	5	14	10	9	9	8	6	9	11	12	10	107
	Increase	4	4	-	2	1		3	3	4				21
	(Decrease)						(2)				(1)	(5)	(25)	(33)
540 - RENTS	Test Year	32	24	28	25	17	33	34	33	29	28	30	28	341
540 - RENTS	Prior Year	40	36	40	41	39	8	33	35	37	40	46	38	433
	Increase						25	1						26
	(Decrease)	(8)	(12)	(12)	(16)	(22)			(2)	(8)	(12)	(16)	(10)	(118)
541 - MTCE SUPERVISION & ENGR	Test Year	-	5	3	2	2	1	-	-	-	-	-	-	13
541 - MTCE SUPERVISION & ENGR	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	-	5	3	2	2	1	-	-	-	-	-	-	13
	(Decrease)													
542 - MTCE OF STRUCTURES	Test Year	19	16	15	18	21	36	54	48	42	37	(6)	9	309
542 - MTCE OF STRUCTURES	Prior Year	10	9	12	(1)	24	106	16	46	2	36	35	30	325
	Increase	9	7	3	19			38	2	40	1			119
	(Decrease)					(3)	(70)					(41)	(21)	(135)
543 - MTCE OF RESERVOIRS, DAMS, & WATERWAYS	Test Year	5	4	11	3	3	7	14	19	(3)	5	6	5	79
543 - MTCE OF RESERVOIRS, DAMS, & WATERWAYS	Prior Year	3	6	7	2	5	7	2	2	3	1	1	8	47
	Increase	2		4	1		-	12	17		4	5		45
	(Decrease)		(2)			(2)				(6)			(3)	(13)
544 - MTCE OF ELECTRIC PLANT	Test Year	16	27	39	26	18	50	21	11	15	15	22	27	287
544 - MTCE OF ELECTRIC PLANT	Prior Year	14	20	12	54	21	9	71	54	40	17	19	18	349
	Increase	2	7	27			41					3	9	89
	(Decrease)				(28)	(3)		(50)	(43)	(25)	(2)			(151)

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545 - MTCE OF HYDRAULIC PLANT	Test Year	-	-	-	-	-	-	-	-	-	-	2	-	2
545 - MTCE OF HYDRAULIC PLANT	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	2	-	2
546 - OPERATION SUPRV & ENGR	Test Year	3	3	4	3	5	5	5	4	4	5	4	5	50
546 - OPERATION SUPRV & ENGR	Prior Year	3	2	3	2	3	3	3	3	2	3	2	3	32
	Increase (Decrease)	-	1	1	1	2	2	2	1	2	2	2	2	18
547 - FUEL	Test Year	1,645	1,708	2,214	3,459	2,541	1,281	512	772	513	864	742	1,029	17,280
547 - FUEL	Prior Year	649	1,744	3,289	3,591	3,632	1,688	374	326	2,966	1,069	886	766	20,980
	Increase (Decrease)	996	(36)	(1,075)	(132)	(1,091)	(407)	138	446	(2,453)	(205)	(144)	263	(5,543)
548 - GENERATION EXPENSES	Test Year	14	11	11	13	18	12	11	10	8	12	20	14	154
548 - GENERATION EXPENSES	Prior Year	10	13	11	13	13	10	12	10	14	13	13	24	156
	Increase (Decrease)	4	(2)	-	-	5	2	(1)	-	(6)	(1)	7	(10)	18 (20)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	4	4	5	2	3	4	3	3	1	3	2	3	37
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	3	9	3	2	2	(7)	2	2	4	2	3	1	26
	Increase (Decrease)	1	(5)	2	-	1	11	1	1	(3)	1	(1)	2	20 (9)
550 - RENTS	Test Year	1	1	3	1	3	2	2	1	2	2	2	3	23
550 - RENTS	Prior Year	-	9	2	1	2	2	1	1	2	1	1	2	24
	Increase (Decrease)	1	(8)	1	-	1	-	1	-	-	1	1	1	7 (8)
551 - MTCE SUPRV & ENGR	Test Year	2	4	2	1	2	2	2	3	2	1	2	1	24
551 - MTCE SUPRV & ENGR	Prior Year	3	7	4	4	4	4	-	2	2	3	3	2	38
	Increase (Decrease)	(1)	(3)	(2)	(3)	(2)	(2)	2	1	-	(2)	(1)	(1)	3 (17)
552 - MTCE OF STRUCTURES	Test Year	5	8	19	4	10	11	4	10	12	(2)	10	6	97
552 - MTCE OF STRUCTURES	Prior Year	4	3	10	8	11	1	1	5	6	8	4	4	65
	Increase (Decrease)	1	5	9	(4)	(1)	10	3	5	6	(10)	6	2	47 (15)

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553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	67	109	59	64	77	58	43	65	88	94	106	55	885
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	52	59	65	82	78	92	38	54	2,532	41	213	461	3,767
	Increase	15	50					5	11		53			134
	(Decrease)			(6)	(18)	(1)	(34)			(2,444)		(107)	(406)	(3,016)
554 - MTCE OF MISC OTHER PWR GEN PLANT	Test Year	7	(8)	(18)	(2)	11	12	15	8	16	5	10	6	62
554 - MTCE OF MISC OTHER PWR GEN PLANT	Prior Year	25	426	32	20	11	(280)	78	18	10	9	25	14	388
	Increase					-	292			6				298
	(Decrease)	(18)	(434)	(50)	(22)			(63)	(10)		(4)	(15)	(8)	(624)
555 - PURCHASED POWER	Test Year	4,931	6,397	6,493	6,918	5,404	5,507	7,628	5,065	6,940	5,289	3,788	4,707	69,067
555 - PURCHASED POWER	Prior Year	3,614	4,606	4,617	3,878	4,089	3,567	4,133	4,598	4,790	7,075	6,045	6,492	57,504
	Increase	1,317	1,791	1,876	3,040	1,315	1,940	3,495	467	2,150				17,391
	(Decrease)										(1,786)	(2,257)	(1,785)	(5,828)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	113	115	124	112	131	140	118	118	124	163	141	138	1,537
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	137	120	118	124	132	114	142	122	184	164	163	167	1,687
	Increase			6			26							32
	(Decrease)	(24)	(5)		(12)	(1)		(24)	(4)	(60)	(1)	(22)	(29)	(182)
557 - OTHER EXPENSES	Test Year	91	41	191	343	183	147	190	190	167	233	34	36	1,846
557 - OTHER EXPENSES	Prior Year	(9)	36	16	15	9	12	61	48	116	249	188	186	927
	Increase	100	5	175	328	174	135	129	142	51				1,239
	(Decrease)										(16)	(154)	(150)	(320)
558 - DUPLICATE CHARGES-CREDIT	Test Year	-	-	-	-	-	-	-	-	-	-	-	-	-
558 - DUPLICATE CHARGES-CREDIT	Prior Year	80	-	-	-	-	-	-	-	-	-	-	-	80
	Increase													-
	(Decrease)	(80)												(80)
560 - OPERATION SUPRV & ENGR	Test Year	79	80	(13)	81	90	152	121	116	89	70	70	90	1,025
560 - OPERATION SUPRV & ENGR	Prior Year	58	57	59	46	53	90	103	73	87	64	58	77	825
	Increase	21	23		35	37	62	18	43	2	6	12	13	272
	(Decrease)			(72)										(72)

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561 - LOAD DISPATCHING	Test Year	152	158	152	128	192	163	153	156	144	158	183	174	1,913
561 - LOAD DISPATCHING	Prior Year	101	97	103	109	125	119	112	107	182	140	105	190	1,490
	Increase	51	61	49	19	67	44	41	49		18	78		477
	(Decrease)									(38)			(16)	(54)
562 - STATION EXPENSES	Test Year	114	170	84	107	105	135	97	100	164	40	80	107	1,303
562 - STATION EXPENSES	Prior Year	107	111	106	93	78	102	2,594	1,468	(3,721)	49	(23)	133	1,097
	Increase	7	59		14	27	33			3,885		103		4,128
	(Decrease)			(22)				(2,497)	(1,368)		(9)		(26)	(3,922)
563 - OVERHEAD LINE EXPENSES	Test Year	12	2	23	4	21	14	10	15	10	2	13	20	146
563 - OVERHEAD LINE EXPENSES	Prior Year	4	8	15	-	29	8	9	10	22	(16)	5	18	112
	Increase	8		8	4		6	1	5		18	8	2	60
	(Decrease)		(6)			(8)				(12)				(26)
565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	97	231	249	278	169	256	459	428	310	227	97	91	2,892
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	143	193	121	60	59	113	(283)	129	123	313	255	281	1,507
	Increase		38	128	218	110	143	742	299	187				1,865
	(Decrease)	(46)									(86)	(158)	(190)	(480)
566 - MISC TRANSMISSION EXPENSES	Test Year	545	655	688	516	517	547	445	493	490	415	497	504	6,312
566 - MISC TRANSMISSION EXPENSES	Prior Year	320	953	747	493	483	433	642	528	545	547	542	692	6,925
	Increase	225			23	34	114							396
	(Decrease)		(298)	(59)				(197)	(35)	(55)	(132)	(45)	(188)	(1,009)
567 - RENTS	Test Year	1	2	-	1	-	-	-	3	-	17	-	1	25
567 - RENTS	Prior Year	-	4	-	-	1	-	-	1	2	16	-	-	24
	Increase	1		-	1		-	-	2		1	-	1	6
	(Decrease)		(2)			(1)				(2)				(5)
569 - MTCE OF STRUCTURES	Test Year	-	-	-	-	-	1	-	-	-	-	-	-	1
569 - MTCE OF STRUCTURES	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	-	-	-	-	-	1	-	-	-	-	-	-	1
	(Decrease)													



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570 - MTCE OF STATION EQUIPMENT	Test Year	80	155	126	108	127	124	83	94	84	114	104	122	1,321
570 - MTCE OF STATION EQUIPMENT	Prior Year	145	122	160	107	129	131	80	121	77	94	77	141	1,384
	Increase		33		1			3		7	20	27		91
	(Decrease)	(65)		(34)		(2)	(7)		(27)				(19)	(154)
571 - MTCE OF OVERHEAD LINES	Test Year	124	161	63	179	124	86	26	79	106	(20)	54	55	1,037
571 - MTCE OF OVERHEAD LINES	Prior Year	83	146	16	42	1	137	125	66	22	184	94	81	997
	Increase	41	15	47	137	123			13	84				460
	(Decrease)						(51)	(99)			(204)	(40)	(26)	(420)
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	5	1	-	1	1	1	2	2	-	1	-	-	14
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	-	-	-	-	-	-	-	-	-	2	3	-	5
	Increase	5	1	-	1	1	1	2	2	-			-	13
	(Decrease)										(1)	(3)		(4)
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Test Year	62	63	63	63	62	63	63	63	63	63	63	62	753
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Prior Year	113	113	103	113	63	63	63	63	63	62	63	64	946
	Increase						-	-	-	-	1	-		1
	(Decrease)	(51)	(50)	(40)	(50)	(1)							(2)	(194)
580 - OPERATION SUPRV & ENGR	Test Year	445	1,139	(655)	601	925	(959)	119	106	279	164	143	224	2,531
580 - OPERATION SUPRV & ENGR	Prior Year	102	123	141	149	123	116	176	107	144	109	125	119	1,534
	Increase	343	1,016		452	802				135	55	18	105	2,926
	(Decrease)			(796)			(1,075)	(57)	(1)					(1,929)
581 - LOAD DISPATCHING	Test Year	35	41	46	35	52	47	55	55	47	55	56	60	584
581 - LOAD DISPATCHING	Prior Year	36	36	34	37	41	40	36	39	52	41	28	62	482
	Increase		5	12		11	7	19	16		14	28		112
	(Decrease)	(1)			(2)					(5)			(2)	(10)
582 - STATION EXPENSES	Test Year	73	102	121	72	98	89	56	89	121	96	64	150	1,131
582 - STATION EXPENSES	Prior Year	76	66	119	58	63	88	75	69	100	77	50	101	942
	Increase		36	2	14	35	1		20	21	19	14	49	211
	(Decrease)	(3)						(19)						(22)

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583 - OVERHEAD LINE EXPENSES	Test Year	305	364	356	365	396	277	350	375	448	319	519	455	4,529
583 - OVERHEAD LINE EXPENSES	Prior Year	335	379	347	359	384	283	298	334	435	341	326	392	4,213
	Increase			9	6	12		52	41	13		193	63	389
	(Decrease)	(30)	(15)				(6)				(22)			(73)
584 - UNDERGROUND LINE EXPENSES	Test Year	25	30	22	55	1	49	25	94	204	(39)	61	147	674
584 - UNDERGROUND LINE EXPENSES	Prior Year	28	44	20	36	168	79	156	(42)	81	(24)	34	37	617
	Increase			2	19			136	123			27	110	417
	(Decrease)	(3)	(14)			(167)	(30)	(131)			(15)			(360)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	-	-	-	-	-	-	-	-	-	-	-	-	-
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	4	-	1	1	1	-	-	-	11	(2)	1	-	17
	Increase										2			2
	(Decrease)	(4)		(1)	(1)	(1)				(11)		(1)		(19)
586 - METER EXPENSE	Test Year	590	596	572	301	576	555	486	426	581	500	473	557	6,213
586 - METER EXPENSE	Prior Year	567	527	493	561	432	717	586	674	654	508	511	621	6,851
	Increase	23	69	79		144							621	315
	(Decrease)				(260)		(162)	(100)	(248)	(73)	(8)	(38)	(64)	(953)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(9)	(29)	(23)	(15)	(17)	(21)	(14)	(21)	(9)	(10)	(13)	(12)	(193)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(20)	(28)	(25)	(3)	(9)	(17)	(30)	(38)	(10)	(11)	(6)	(16)	(213)
	Increase	11		2				16	17	1	1		4	52
	(Decrease)		(1)		(12)	(8)	(4)					(7)		(32)
588 - MISC DISTRIBUTION EXPENSES	Test Year	185	227	244	293	140	266	230	325	401	116	209	353	2,989
588 - MISC DISTRIBUTION EXPENSES	Prior Year	265	188	275	187	265	272	190	263	363	129	255	304	2,956
	Increase		39		106			40	62	38			49	334
	(Decrease)	(80)		(31)		(125)	(6)				(13)	(46)		(301)
589 - RENTS	Test Year	1	-	5	1	3	-	-	2	-	-	1	-	13
589 - RENTS	Prior Year	-	-	5	3	-	-	-	-	2	-	-	2	12
	Increase	1				3			2			1		7
	(Decrease)				(2)					(2)			(2)	(6)

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590 - MTCE OF SUPRV & ENGR	Test Year	37	48	48	17	86	(21)	48	8	15	40	13	13	352
590 - MTCE OF SUPRV & ENGR	Prior Year	-	-	3	-	1	2	-	-	-	-	2	3	11
	Increase (Decrease)	37	48	45	17	85	(23)	48	8	15	40	11	10	364 (23)
591 - MTCE OF STRUCTURES	Test Year	64	50	77	65	82	56	78	66	74	28	78	66	784
591 - MTCE OF STRUCTURES	Prior Year	71	61	65	47	55	65	54	47	91	52	62	68	738
	Increase (Decrease)	(7)	(11)	12	18	27	(9)	24	19	(17)	(24)	16	(2)	116 (70)
592 - MTCE OF STATION EQUIPMENT	Test Year	49	81	63	74	93	81	54	53	97	67	61	128	901
592 - MTCE OF STATION EQUIPMENT	Prior Year	62	61	95	90	74	107	111	86	149	41	(13)	83	946
	Increase (Decrease)	(13)	20	(32)	(16)	19	(26)	(57)	(33)	(52)	26	74	45	139 (184)
593 - MTCE OF OVERHEAD LINES	Test Year	1,872	1,974	2,446	1,847	7,730	(3,970)	1,405	1,636	848	1,684	1,648	1,432	20,552
593 - MTCE OF OVERHEAD LINES	Prior Year	657	767	695	957	1,430	1,332	1,341	1,145	1,624	1,130	1,065	1,814	13,957
	Increase (Decrease)	1,215	1,207	1,751	890	6,300	(5,302)	64	491	(776)	554	583	(382)	13,055 (6,460)
594 - MTCE OF UNDERGROUND LINES	Test Year	183	127	167	124	197	160	133	163	168	114	89	160	1,785
594 - MTCE OF UNDERGROUND LINES	Prior Year	124	226	196	121	160	93	142	143	178	131	97	138	1,749
	Increase (Decrease)	59	(99)	(29)	3	37	67	(9)	20	(10)	(17)	(8)	22	208 (172)
595 - MTCE OF LINE TRANSFORMERS	Test Year	21	17	22	18	15	15	11	16	27	21	21	8	212
595 - MTCE OF LINE TRANSFORMERS	Prior Year	17	15	13	13	14	17	12	14	16	22	21	31	205
	Increase (Decrease)	4	2	9	5	1	(2)	(1)	2	11	(1)	-	(23)	34 (27)
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	30	12	35	25	(1)	44	25	15	155	(51)	(6)	49	332
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	34	47	19	73	16	20	33	64	23	34	42	40	445
	Increase (Decrease)	(4)	(35)	16	(48)	(17)	24	(8)	(49)	132	(85)	(48)	9	181 (294)

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598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	38	23	45	39	209	(155)	26	31	66	15	40	23	400
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	20	25	31	26	17	19	20	16	43	17	20	69	323
	Increase (Decrease)	18	(2)	14	13	192	(174)	6	15	23	(2)	20	(46)	(224)
901 - SUPERVISION	Test Year	76	80	92	71	88	85	79	91	83	79	102	92	1,018
901 - SUPERVISION	Prior Year	77	75	78	71	74	76	80	71	100	82	82	88	954
	Increase (Decrease)	(1)	5	14	-	14	9	(1)	20	(17)	(3)	20	4	86 (22)
902 - METER READING EXPENSES	Test Year	175	190	172	180	176	177	193	173	191	174	174	187	2,162
902 - METER READING EXPENSES	Prior Year	177	167	170	174	169	170	177	173	189	174	171	174	2,085
	Increase (Decrease)	(2)	23	2	6	7	7	16	-	2	-	3	13	79 (2)
903 - CUST RECORDS AND COLLECTION EXP	Test Year	416	428	398	477	451	373	465	450	374	486	467	549	5,334
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	392	519	436	402	451	477	374	525	520	418	454	470	5,438
	Increase (Decrease)	24	(91)	(38)	75	-	(104)	91	(75)	(146)	68	13	79	350 (454)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year	5	22	450	686	261	505	225	48	374	431	152	151	3,310
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	276	286	(117)	606	1,117	387	314	254	358	537	282	182	4,482
	Increase (Decrease)	(271)	(264)	567	80	(856)	118	(89)	(206)	16	(106)	(130)	(31)	781 (1,953)
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Test Year	31	29	35	37	30	44	36	50	47	23	42	38	442
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	31	25	23	26	26	36	29	30	43	27	32	48	376
	Increase (Decrease)	-	4	12	11	4	8	7	20	4	(4)	10	(10)	80 (14)
907 - SUPERVISION	Test Year	11	16	16	11	16	16	15	14	11	11	15	20	172
907 - SUPERVISION	Prior Year	12	14	12	12	14	13	17	13	19	14	14	18	172
	Increase (Decrease)	(1)	2	4	(1)	2	3	(2)	1	(8)	(3)	1	2	15 (15)

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Account Number and Account Title	Year/ Change	Apr 1st Month	May 2nd Month	Jun 3rd Month	Jul 4th Month	Aug 5th Month	Sep 6th Month	Oct 7th Month	Nov 8th Month	Dec 9th Month	Jan 10th Month	Feb 11th Month	Mar 12th Month	Total
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year	405	694	1,119	1,002	1,369	811	789	765	1,435	1,106	539	885	10,919
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	982	883	473	1,315	374	738	1,211	731	423	712	391	678	8,911
	Increase			646		995	73		34	1,012	394	148	207	3,509
	(Decrease)	(577)	(189)		(313)			(422)						(1,501)
909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year	2	4	2	4	5	5	7	9	1	2	-	9	50
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	2	4	2	9	7	4	6	6	8	3	3	5	59
	Increase	-	-	-		1	1	3					4	9
	(Decrease)				(5)	(2)				(7)	(1)	(3)		(18)
910 - MISC CUSTOMER SRVCE AND INFO EXP	Test Year	25	33	17	14	18	35	27	37	38	24	27	23	318
910 - MISC CUSTOMER SRVCE AND INFO EXP	Prior Year	7	15	6	12	34	16	139	12	43	-	12	15	311
	Increase	18	18	11	2		19	25			24	15	8	140
	(Decrease)					(16)		(112)		(5)				(133)
913 - ADVERTISING EXPENSES	Test Year	1	-	7	3	3	-	-	3	-	-	-	2	19
913 - ADVERTISING EXPENSES	Prior Year	4	-	2	5	3	3	2	3	2	-	-	7	31
	Increase			5		-			-					5
	(Decrease)	(3)			(2)		(3)	(2)		(2)			(5)	(17)
920 - GENERAL & ADMIN SALARIES	Test Year	774	1,390	1,869	922	1,505	1,502	1,408	1,288	1,315	1,362	1,742	1,380	16,457
920 - GENERAL & ADMIN SALARIES	Prior Year	1,060	1,323	1,536	962	1,272	1,772	1,249	882	1,909	1,237	1,298	2,097	16,597
	Increase		67	333		233		159	406		125	444		1,767
	(Decrease)	(286)			(40)		(270)			(594)			(717)	(1,907)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	420	418	323	441	369	465	435	430	586	288	508	666	5,349
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	472	438	416	498	396	396	455	583	773	330	391	575	5,723
	Increase					69						117	91	277
	(Decrease)	(52)	(20)	(93)	(57)	(27)		(20)	(153)	(187)	(42)			(651)

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922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(103)	(145)	(179)	(144)	(194)	(205)	(188)	(173)	(173)	(166)	(229)	(208)	(2,107)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(152)	(169)	(149)	(142)	(194)	(206)	(144)	(164)	(221)	(111)	(139)	(217)	(2,008)
	Increase	49	24			-	1			48			9	131
	(Decrease)			(30)	(2)			(44)	(9)		(55)	(90)		(230)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	381	338	367	549	444	468	276	579	767	209	328	561	5,267
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	349	267	(551)	186	1,415	2,024	(663)	477	656	160	448	(656)	4,112
	Increase	32	71	918	363			939	102	111	49		1,217	3,802
	(Decrease)					(971)	(1,556)					(120)		(2,647)
924 - PROPERTY INSURANCE	Test Year	357	393	364	324	326	319	335	295	488	354	548	369	4,472
924 - PROPERTY INSURANCE	Prior Year	368	382	449	373	367	432	367	333	405	323	328	401	4,528
	Increase		11							83	31	220		345
	(Decrease)	(11)		(85)	(49)	(41)	(113)	(32)	(38)				(32)	(401)
925 - INJURIES AND DAMAGES	Test Year	237	134	348	120	144	501	186	165	236	198	126	53	2,448
925 - INJURIES AND DAMAGES	Prior Year	133	614	(378)	667	156	(50)	212	582	(165)	97	135	219	2,222
	Increase	104		726			551			401	101			1,883
	(Decrease)		(480)		(547)	(12)		(26)	(417)			(9)	(166)	(1,657)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	3,250	3,249	3,270	2,976	3,603	3,074	3,160	3,210	2,179	3,025	2,917	3,162	37,075
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	3,021	2,985	2,957	2,358	3,503	2,945	2,075	3,837	2,576	2,892	3,695	3,776	36,620
	Increase	229	264	313	618	100	129	1,085			133			2,871
	(Decrease)								(627)	(397)		(778)	(614)	(2,416)
927 - FRANCHISE REQUIREMENTS	Test Year	-	-	7	-	-	6	-	-	8	-	7	3	31
927 - FRANCHISE REQUIREMENTS	Prior Year	-	-	7	-	-	7	-	-	9	-	-	10	33
	Increase	-	-	-	-	-	-	-	-	-	-	7		7
	(Decrease)						(1)			(1)			(7)	(9)
928 - REGULATORY COMMISSION EXPENSES	Test Year	95	93	176	82	80	88	97	96	92	105	103	66	1,173
928 - REGULATORY COMMISSION EXPENSES	Prior Year	67	65	65	106	92	82	90	98	108	95	96	95	1,059
	Increase	28	28	111			6	7			10	7		197
	(Decrease)				(24)	(12)			(2)	(16)			(29)	(83)

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929 - DUPLICATE CHARGES - CREDIT	Test Year	-	(67)	(10)	6	(4)	(9)	(5)	(7)	(18)	(11)	(17)	(12)	(154)
929 - DUPLICATE CHARGES - CREDIT	Prior Year	-	-	(8)	-	-	(7)	-	-	(9)	-	-	(11)	(35)
	Increase	-			6									6
	(Decrease)		(67)	(2)		(4)	(2)	(5)	(7)	(9)	(11)	(17)	(1)	(125)
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	61	33	64	9	32	42	30	23	58	8	77	84	521
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	34	31	8	9	12	16	91	1	53	8	59	69	391
	Increase	27	2	56	-	20	26		22	5	-	18	15	191
	(Decrease)							(61)						(61)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	356	85	69	325	70	70	297	298	188	282	171	152	2,363
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	344	91	142	29	52	125	282	97	54	115	288	56	1,675
	Increase	12			296	18		15	201	134	167		96	939
	(Decrease)		(6)	(73)			(55)					(117)		(251)
931 - RENTS	Test Year	129	131	130	132	140	133	108	135	134	135	137	155	1,599
931 - RENTS	Prior Year	143	133	133	146	95	138	123	125	140	129	134	131	1,570
	Increase					45			10		6	3	24	88
	(Decrease)	(14)	(2)	(3)	(14)		(5)	(15)		(6)				(59)
935 - MTCE OF GEN PLNT & EQ	Test Year	756	742	748	745	805	743	721	722	708	737	802	770	8,999
935 - MTCE OF GEN PLNT & EQ	Prior Year	741	696	641	658	605	670	676	763	857	719	732	776	8,534
	Increase	15	46	107	87	200	73	45			18	70		661
	(Decrease)								(41)	(149)			(6)	(196)

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803 - NATURAL GAS TRANSM LINE PURCH	Test Year	5,613	8,826	13,016	18,656	17,845	16,744	20,099	9,606	9,487	12,855	6,019	2,600	141,366
803 - NATURAL GAS TRANSM LINE PURCH	Prior Year	5,358	7,805	12,983	19,534	19,754	16,289	15,945	14,306	25,486	20,513	10,782	7,407	176,162
	Increase	255	1,021	33			455	4,154						5,918
	(Decrease)				(878)	(1,909)			(4,700)	(15,999)	(7,658)	(4,763)	(4,807)	(40,714)
806 - EXCHANGE GAS	Test Year	(2,380)	(2,529)	(2,206)	(1,204)	(620)	(399)	(950)	872	2,281	3,148	1,015	(591)	(3,563)
806 - EXCHANGE GAS	Prior Year	(5,041)	(7,262)	(1,218)	(193)	(1,157)	(117)	(16)	1,676	3,467	1,767	2,380	1,163	(4,551)
	Increase	2,661	4,733			537					1,381			9,312
	(Decrease)			(988)	(1,011)		(282)	(934)	(804)	(1,186)		(1,365)	(1,754)	(8,324)
807 - PURCHASED GAS EXPENSES	Test Year	55	49	66	56	59	73	58	50	126	75	55	60	782
807 - PURCHASED GAS EXPENSES	Prior Year	60	51	55	54	52	53	70	54	129	60	51	63	752
	Increase			11	2	7	20				15	4		59
	(Decrease)	(5)	(2)					(12)	(4)	(3)			(3)	(29)
808.1 - GAS WITHDR FROM STORAGE - DEBIT	Test Year	5,022	1,875	2	2	2	2	6	3,792	9,182	12,229	13,661	6,921	52,696
808.1 - GAS WITHDR FROM STORAGE - DEBIT	Prior Year	4,725	3,988	4	2	1	146	4	371	11,099	16,151	14,023	9,779	60,293
	Increase	297			-	1		2	3,421					3,721
	(Decrease)		(2,113)	(2)			(144)			(1,917)	(3,922)	(362)	(2,858)	(11,318)
808.2 - GAS DELIVERED TO STORAGE - CREDIT	Test Year	(71)	-	(6,781)	(13,368)	(13,029)	(12,058)	(9,534)	(530)	(28)	(141)	(77)	-	(55,617)
808.2 - GAS DELIVERED TO STORAGE - CREDIT	Prior Year	-	-	(8,561)	(15,694)	(14,507)	(12,094)	(8,889)	(552)	(2,085)	-	-	-	(62,382)
	Increase		-	1,780	2,326	1,478	36		22	2,057			-	7,699
	(Decrease)	(71)						(645)			(141)	(77)		(934)
810 - GAS USED FOR COMPR STA FUEL - CR	Test Year	(21)	(7)	(20)	-	-	-	(2)	(30)	(103)	(158)	(173)	(109)	(623)
810 - GAS USED FOR COMPR STA FUEL - CR	Prior Year	(26)	-	32	-	-	-	-	(3)	(75)	(159)	(173)	(114)	(518)
	Increase	5			-	-	-				1	-	5	11
	(Decrease)		(7)	(52)				(2)	(27)	(28)				(116)
812 - GAS USED FOR OTHER UTIL OPER - CR	Test Year	(12)	(5)	(4)	(4)	-	(1)	(2)	(6)	(10)	(16)	(16)	(12)	(88)
812 - GAS USED FOR OTHER UTIL OPER - CR	Prior Year	(13)	(4)	(10)	-	(3)	-	(1)	(5)	(21)	(25)	(19)	(21)	(122)
	Increase	1		6		3				11	9	3	9	42
	(Decrease)		(1)		(4)		(1)	(1)	(1)					(8)
813 - OTHER GAS SUPPLY EXPENSES	Test Year	460	(460)	-	-	-	-	-	-	-	-	-	-	-
813 - OTHER GAS SUPPLY EXPENSES	Prior Year	-	-	-	-	-	-	-	-	-	-	-	-	-
	Increase	460												460
	(Decrease)		(460)											(460)



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814 - OPERATION SUPERVISION AND ENGR	Test Year	38	47	45	43	43	49	40	36	41	42	54	47	525
814 - OPERATION SUPERVISION AND ENGR	Prior Year	44	44	47	39	47	38	44	38	49	37	42	44	513
	Increase		3		4		11				5	12	3	38
	(Decrease)	(6)		(2)		(4)		(4)	(2)	(8)				(26)
816 - WELLS EXPENSES	Test Year	4	27	24	38	26	32	52	43	23	33	36	27	365
816 - WELLS EXPENSES	Prior Year	6	8	3	4	5	4	44	60	19	12	10	3	178
	Increase		19	21	34	21	28	8		4	21	26	24	206
	(Decrease)	(2)							(17)					(19)
817 - LINES EXPENSE	Test Year	38	57	45	67	44	81	42	31	14	39	52	44	554
817 - LINES EXPENSE	Prior Year	59	34	56	41	46	61	35	36	154	61	54	54	691
	Increase		23		26		20	7						76
	(Decrease)	(21)		(11)		(2)			(5)	(140)	(22)	(2)	(10)	(213)
818 - COMPRESSOR STATION EXPENSES	Test Year	117	139	112	73	93	122	120	162	159	137	149	139	1,522
818 - COMPRESSOR STATION EXPENSES	Prior Year	85	91	97	214	95	128	179	69	151	132	141	143	1,525
	Increase	32	48	15				93	93	8	5	8		209
	(Decrease)				(141)	(2)	(6)	(59)					(4)	(212)
819 - COMPRESSOR STA UEL AND POWER	Test Year	22	7	21	-	-	-	2	30	103	159	174	110	628
819 - COMPRESSOR STA UEL AND POWER	Prior Year	26	-	(32)	-	-	-	-	1	68	155	173	115	506
	Increase		7	53	-	-	-	2	29	35	4	1		131
	(Decrease)	(4)											(5)	(9)
821 - PURIFICATION EXPENSES	Test Year	(250)	542	8	-	14	14	77	27	163	210	247	219	1,271
821 - PURIFICATION EXPENSES	Prior Year	181	144	(30)	-	1	9	3	9	200	229	274	245	1,265
	Increase		398	38	-	13	5	74	18					546
	(Decrease)	(431)								(37)	(19)	(27)	(26)	(540)
823 - GAS LOSSES	Test Year	132	137	152	174	195	233	229	232	218	195	169	145	2,211
823 - GAS LOSSES	Prior Year	135	135	148	180	217	226	245	267	236	205	173	150	2,317
	Increase		2	4			7							13
	(Decrease)	(3)			(6)	(22)		(16)	(35)	(18)	(10)	(4)	(5)	(119)
824 - OTHER EXPENSES	Test Year	2	2	2	2	2	1	1	1	-	1	1	1	16
824 - OTHER EXPENSES	Prior Year	2	2	2	1	1	1	1	(1)	1	1	1	(1)	11
	Increase	-	-	-	1	1	-	-	2		-	-	2	6
	(Decrease)									(1)				(1)

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825 - STORAGE WELL ROYALTIES	Test Year	3	5	1	5	11	-	3	3	2	1	1	13	48
825 - STORAGE WELL ROYALTIES	Prior Year	2	4	2	9	-	1	2	4	1	2	1	12	40
	Increase	1	1			11		1		1		-	1	16
	(Decrease)			(1)	(4)		(1)		(1)		(1)			(8)
826 - RENTS	Test Year	1	5	3	5	2	-	4	3	2	3	2	5	35
826 - RENTS	Prior Year	4	4	11	3	-	1	3	5	1	4	3	8	47
	Increase		1		2	2		1		1		(1)	(3)	7
	(Decrease)	(3)		(8)			(1)		(2)		(1)	(1)	(3)	(19)
830 - MTCE SUPRV AND ENGR	Test Year	28	33	30	33	33	35	30	25	29	33	40	35	384
830 - MTCE SUPRV AND ENGR	Prior Year	31	30	34	26	37	28	32	27	36	28	33	34	376
	Increase		3		7		7			3	5	7	1	30
	(Decrease)	(3)		(4)		(4)		(2)	(2)	(7)				(22)
832 - MTCE OF RESERVOIRS AND WELLS	Test Year	18	41	42	85	200	331	-	30	4	9	30	24	814
832 - MTCE OF RESERVOIRS AND WELLS	Prior Year	22	50	175	231	45	(9)	(29)	19	7	10	13	4	538
	Increase					155	340	29	11			17	20	572
	(Decrease)	(4)	(9)	(133)	(146)					(3)	(1)			(296)
833 - MTCE OF LINES	Test Year	9	20	34	8	5	20	12	5	17	22	14	8	174
833 - MTCE OF LINES	Prior Year	13	12	6	11	16	11	31	19	4	10	12	9	154
	Increase		8	28			9			13	12	2		72
	(Decrease)	(4)			(3)	(11)		(19)	(14)				(1)	(52)
834 - MTCE OF COMPRESSOR STATION EQUIP	Test Year	63	55	98	38	75	79	55	72	37	35	43	42	692
834 - MTCE OF COMPRESSOR STATION EQUIP	Prior Year	29	54	97	97	87	67	138	104	121	91	75	58	1,018
	Increase	34	1	1			12							48
	(Decrease)				(59)	(12)		(83)	(32)	(84)	(56)	(32)	(16)	(374)
835 - MTCE OF MEAS AND REG STATION EQPT	Test Year	2	3	7	2	1	2	2	3	4	2	2	3	33
835 - MTCE OF MEAS AND REG STATION EQPT	Prior Year	1	4	7	4	1	2	1	1	1	3	1	1	27
	Increase	1		-		-	-	1	2	3		1	2	10
	(Decrease)		(1)		(2)						(1)			(4)
836 - MTCE OF PURIFICATION EQUIP	Test Year	45	35	143	53	46	98	84	154	78	60	46	38	880
836 - MTCE OF PURIFICATION EQUIP	Prior Year	21	11	50	29	40	46	206	68	79	80	29	28	687
	Increase	24	24	93	24	6	52		86			17	10	336
	(Decrease)							(122)		(1)	(20)			(143)

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837 - MTCE OF OTHER EQUIP	Test Year	3	3	5	3	6	8	4	5	4	-	2	-	43
837 - MTCE OF OTHER EQUIP	Prior Year	2	2	3	2	2	6	-	3	4	6	5	3	38
	Increase	1	1	2	1	4	2	4	2	-				17
	(Decrease)										(6)	(3)	(3)	(12)
850 - OPERATION SUPRV AND ENGR	Test Year	1	-	1	2	3	1	-	-	-	-	4	6	18
850 - OPERATION SUPRV AND ENGR	Prior Year	-	-	1	-	-	-	-	-	-	1	-	-	2
	Increase	1	-	-	2	3	1	-	-	-		4	6	17
	(Decrease)										(1)			(1)
851 - SYST CONTROL AND LOAD DISPATCHING	Test Year	24	23	27	24	28	24	24	23	22	28	29	29	305
851 - SYST CONTROL AND LOAD DISPATCHING	Prior Year	25	21	24	22	25	24	28	23	28	24	26	25	295
	Increase		2	3	2	3	-		-		4	3	4	21
	(Decrease)	(1)						(4)		(6)				(11)
856 - MAINS EXPENSES	Test Year	23	16	28	37	53	57	39	17	22	20	19	22	353
856 - MAINS EXPENSES	Prior Year	14	11	17	41	72	57	48	51	204	15	13	16	559
	Increase	9	5	11			-		(34)	(182)	5	6	6	42
	(Decrease)				(4)	(19)		(9)						(248)
860 - RENTS	Test Year	-	-	-	-	1	1	-	-	-	-	3	-	5
860 - RENTS	Prior Year	-	1	-	1	-	1	-	-	-	-	-	4	7
	Increase	-	-	-		1	-	-	-	-	-	3		4
	(Decrease)		(1)		(1)								(4)	(6)
863 - MTCE OF MAINS	Test Year	49	67	110	52	307	121	202	153	96	59	106	23	1,345
863 - MTCE OF MAINS	Prior Year	27	87	35	75	36	92	153	13	200	(71)	72	69	788
	Increase	22		75		271	29	49	140		130	34		750
	(Decrease)		(20)		(23)					(104)			(46)	(193)
871 - DISTRIBUTION LOAD DISPATCHING	Test Year	36	31	49	30	50	40	35	44	34	40	51	41	481
871 - DISTRIBUTION LOAD DISPATCHING	Prior Year	36	30	33	31	41	36	34	32	44	34	37	38	426
	Increase	-	1	16		9	4	1	12		6	14	3	66
	(Decrease)				(1)					(10)				(11)
874 - MAINS AND SERVICES EXPENSES	Test Year	264	278	299	258	261	161	235	224	169	290	265	249	2,953
874 - MAINS AND SERVICES EXPENSES	Prior Year	255	230	223	252	152	265	159	187	387	298	182	393	2,983
	Increase	9	48	76	6	109		76	37			83		444
	(Decrease)						(104)			(218)	(8)		(144)	(474)

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875 - MEAS AND REG STATION EXP - GEN	Test Year	38	89	76	66	78	77	65	64	96	27	34	45	755
875 - MEAS AND REG STATION EXP - GEN	Prior Year	52	74	59	73	59	56	63	60	73	24	28	28	649
	Increase		15	17		19	21	2	4	23	3	6	17	127
	(Decrease)	(14)			(7)									(21)
876 - MEAS AND REG STATION EXP - INDSTR	Test Year	22	18	13	12	15	18	21	14	18	36	55	43	285
876 - MEAS AND REG STATION EXP - INDSTR	Prior Year	25	20	18	13	17	16	18	17	35	30	57	52	318
	Increase						2	3			6			11
	(Decrease)	(3)	(2)	(5)	(1)	(2)			(3)	(17)		(2)	(9)	(44)
877 - MEAS AND REG STA EXP - CITY GATE CHK	Test Year	11	7	6	7	11	11	6	10	9	13	15	16	122
877 - MEAS AND REG STA EXP - CITY GATE CHK	Prior Year	17	3	7	6	8	6	8	6	10	16	16	16	119
	Increase		4		1	3	5		4				-	17
	(Decrease)	(6)		(1)				(2)		(1)	(3)	(1)		(14)
878 - METER AND HOUSE REGULATOR EXP	Test Year	1	1	1	259	17	38	68	160	48	36	48	41	718
878 - METER AND HOUSE REGULATOR EXP	Prior Year	3	2	3	1	3	2	5	4	24	2	3	-	52
	Increase				258	14	36	63	156	24	34	45	41	671
	(Decrease)	(2)	(1)	(2)										(5)
879 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	48	35	29	36	41	44	52	41	74	10	40	36	486
879 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	34	31	35	40	36	40	43	37	55	25	38	37	451
	Increase	14	4			5	4	9	4	19		2		61
	(Decrease)			(6)	(4)						(15)		(1)	(26)
880 - OTHER EXPENSES	Test Year	235	350	244	262	262	261	268	263	330	214	267	267	3,223
880 - OTHER EXPENSES	Prior Year	353	213	279	225	265	360	290	221	238	248	279	258	3,229
	Increase		137		37				42	92			9	317
	(Decrease)	(118)		(35)		(3)	(99)	(22)			(34)	(12)		(323)
881 - RENTS	Test Year	-	-	8	-	1	-	-	1	-	-	-	-	10
881 - RENTS	Prior Year	-	4	4	1	-	-	-	-	-	-	-	1	10
	Increase	-		4		1	-	-	1	-	-	-		6
	(Decrease)		(4)		(1)								(1)	(6)
886 - MTCE OF STRUCTURES AND IMPROVE	Test Year	50	36	60	43	55	42	48	59	56	20	60	42	571
886 - MTCE OF STRUCTURES AND IMPROVE	Prior Year	56	52	47	43	44	48	40	37	81	38	37	54	577
	Increase			13	-	11		8	22			23		77
	(Decrease)	(6)	(16)				(6)			(25)	(18)		(12)	(83)

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887 - MTCE OF MAINS	Test Year	864	700	731	669	801	1,047	805	766	1,056	823	934	384	9,580
887 - MTCE OF MAINS	Prior Year	707	633	722	615	679	755	750	700	1,028	421	821	890	8,721
	Increase	157	67	9	54	122	292	55	66	28	402	113		1,365
	(Decrease)												(506)	(506)
889 - MTCE OF MEAS AND REG STA EQP - GEN	Test Year	8	14	8	6	3	8	6	14	6	7	7	13	100
889 - MTCE OF MEAS AND REG STA EQP - GEN	Prior Year	7	4	7	2	9	4	13	9	8	11	6	7	87
	Increase	1	10	1	4		4		5			1	6	32
	(Decrease)					(6)		(7)		(2)	(4)			(19)
890 - MTCE OF MEAS AND REG STA EQ-INDSTR	Test Year	18	14	8	8	11	10	10	10	16	34	43	40	222
890 - MTCE OF MEAS AND REG STA EQ-INDSTR	Prior Year	11	13	9	7	3	2	8	8	25	22	32	44	184
	Increase	7	1		1	8	8	2	2		12	11		52
	(Decrease)			(1)						(9)			(4)	(14)
891 - MTCE MEAS & REG STA EQ-CITY GATE CHK	Test Year	18	28	22	28	39	24	35	28	49	24	10	15	320
891 - MTCE MEAS & REG STA EQ-CITY GATE CHK	Prior Year	16	21	37	17	12	23	33	25	35	15	24	24	282
	Increase	2	7		11	27	1	2	3	14	9			76
	(Decrease)			(15)								(14)	(9)	(38)
892 - MTCE OF SERVICES	Test Year	92	83	82	85	83	79	74	99	134	27	108	110	1,056
892 - MTCE OF SERVICES	Prior Year	82	82	95	78	106	84	87	64	122	41	77	103	1,021
	Increase	10	1		7				35	12		31	7	103
	(Decrease)			(13)		(23)	(5)	(13)			(14)			(68)
894 - MTCE OF OTHER EQUIPMENT	Test Year	45	48	32	31	39	33	36	32	25	36	29	36	422
894 - MTCE OF OTHER EQUIPMENT	Prior Year	41	38	41	31	63	13	20	21	23	26	27	38	382
	Increase	4	10		-		20	16	11	2	10	2		75
	(Decrease)			(9)		(24)							(2)	(35)
901 - SUPERVISION	Test Year	62	65	75	58	72	70	65	74	68	65	83	76	833
901 - SUPERVISION	Prior Year	63	61	64	58	60	63	65	58	82	67	67	72	780
	Increase		4	11	-	12	7	-	16			16	4	70
	(Decrease)	(1)								(14)	(2)			(17)
902 - METER READING EXPENSES	Test Year	143	156	140	147	144	145	158	142	156	142	143	153	1,769
902 - METER READING EXPENSES	Prior Year	145	136	139	143	138	139	144	142	155	143	140	142	1,706
	Increase		20	1	4	6	6	14	-	1		3	11	66
	(Decrease)	(2)									(1)			(3)

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903 - CUST RECORDS AND COLLECTION EXP	Test Year	340	350	326	391	369	305	381	368	306	397	382	449	4,364
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	321	425	357	329	369	390	306	429	425	342	371	385	4,449
	Increase	19			62	-		75			55	11	64	286
	(Decrease)		(75)	(31)			(85)		(61)	(119)				(371)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year	16	10	143	144	36	49	28	8	62	176	78	78	828
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	175	144	(39)	103	134	41	33	41	102	251	169	109	1,263
	Increase			182	41		8				(75)	(91)	(31)	231
	(Decrease)	(159)	(134)			(98)		(5)	(33)	(40)				(666)
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Test Year	24	21	25	26	21	32	26	37	33	17	30	28	320
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	22	19	15	19	19	27	21	21	30	19	24	35	271
	Increase	2	2	10	7	2	5	5	16	3		6		58
	(Decrease)										(2)		(7)	(9)
907 - SUPERVISION	Test Year	4	5	5	4	5	5	5	5	4	3	5	6	56
907 - SUPERVISION	Prior Year	5	6	6	6	6	6	7	6	8	5	5	6	72
	Increase											-	-	-
	(Decrease)	(1)	(1)	(1)	(2)	(1)	(1)	(2)	(1)	(4)	(2)			(16)
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year	60	215	193	191	243	250	199	214	183	478	270	265	2,761
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	204	231	357	235	332	286	303	311	329	203	167	196	3,154
	Increase										275	103	69	447
	(Decrease)	(144)	(16)	(164)	(44)	(89)	(36)	(104)	(97)	(146)				(840)
909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year	1	2	1	1	2	2	2	3	-	-	-	3	17
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	-	2	1	4	3	2	3	2	4	1	1	-	23
	Increase	1	-	-			-		1				3	5
	(Decrease)				(3)	(1)		(1)		(4)	(1)	(1)		(11)
910 - MISC CUST SRVCE AND INFORMATION EXP	Test Year	8	11	6	5	6	12	9	12	13	7	9	7	105
910 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	3	6	3	5	15	7	63	6	19	-	4	5	136
	Increase	5	5	3	-		5		6		7	5	2	38
	(Decrease)					(9)		(54)		(6)				(69)
913 - ADVERTISING EXPENSES	Test Year	-	-	2	1	1	-	-	1	-	-	-	1	6
913 - ADVERTISING EXPENSES	Prior Year	2	-	1	2	1	1	1	1	1	-	-	3	13
	Increase		-	1		-			-		-	-		1
	(Decrease)	(2)			(1)		(1)	(1)		(1)			(2)	(8)

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920 - GENERAL & ADMIN SALARIES	Test Year	171	324	444	198	351	353	321	298	316	324	431	330	3,861
920 - GENERAL & ADMIN SALARIES	Prior Year	229	292	338	211	278	398	278	184	424	288	303	498	3,721
	Increase		32	106		73		43	114		36	128		532
	(Decrease)	(58)			(13)		(45)			(108)			(168)	(392)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	103	101	78	101	89	106	105	104	144	59	109	155	1,254
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	103	99	94	113	90	83	100	138	174	67	90	133	1,284
	Increase	-	2				23	5				19	22	71
	(Decrease)			(16)	(12)	(1)			(34)	(30)	(8)			(101)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(17)	(26)	(32)	(26)	(36)	(39)	(36)	(33)	(34)	(31)	(43)	(37)	(390)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(21)	(25)	(27)	(20)	(23)	(28)	(17)	(24)	(34)	(23)	(25)	(39)	(306)
	Increase	4								-			2	6
	(Decrease)		(1)	(5)	(6)	(13)	(11)	(19)	(9)		(8)	(18)		(90)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	124	108	88	118	67	118	67	81	137	69	42	138	1,157
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	76	64	72	63	90	63	76	75	130	57	89	136	991
	Increase	48	44	16	55		55		6	7	12		2	245
	(Decrease)					(23)		(9)				(47)		(79)
924 - PROPERTY INSURANCE	Test Year	9	9	12	9	9	3	11	9	7	11	7	11	107
924 - PROPERTY INSURANCE	Prior Year	9	12	28	9	9	24	9	9	25	9	8	12	163
	Increase	-			-	-		2	-		2			4
	(Decrease)		(3)	(16)			(21)			(18)		(1)	(1)	(60)
925 - INJURIES AND DAMAGES	Test Year	61	34	87	38	35	122	66	32	38	54	35	20	622
925 - INJURIES AND DAMAGES	Prior Year	43	149	(88)	160	38	(4)	(58)	142	(54)	26	41	170	565
	Increase	18		175			126	124		92	28			563
	(Decrease)		(115)		(122)	(3)			(110)			(6)	(150)	(506)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	793	798	777	884	773	810	779	667	627	770	809	829	9,316
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	826	772	778	604	860	725	534	913	625	711	1,003	938	9,289
	Increase		26		280		85	245		2	59			697
	(Decrease)	(33)		(1)		(87)			(246)			(194)	(109)	(670)
927 - FRANCHISE REQUIREMENTS	Test Year	46	48	46	48	47	46	48	47	49	47	46	49	567
927 - FRANCHISE REQUIREMENTS	Prior Year	45	47	45	47	47	45	47	46	47	46	43	47	552
	Increase	1	1	1	1	-	1	1	1	2	1	3	2	15
	(Decrease)													

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928 - REGULATORY COMMISSION EXPENSES	Test Year	21	20	20	21	20	20	20	20	20	20	20	14	236
928 - REGULATORY COMMISSION EXPENSES	Prior Year	7	7	7	7	22	19	20	20	20	20	20	21	190
	Increase (Decrease)	14	13	13	14	(2)	1	-	-	-	-	-	(7)	55 (9)
929 - DUPLICATE CHARGES - CREDIT	Test Year	(102)	(46)	-	-	(1)	(1)	(2)	(14)	(55)	(101)	(109)	(96)	(527)
929 - DUPLICATE CHARGES - CREDIT	Prior Year	(63)	(49)	30	(1)	-	(2)	(1)	(4)	(82)	(119)	(126)	(124)	(541)
	Increase (Decrease)	(39)	3	(30)	1	(1)	1	(1)	(10)	27	18	17	28	95 (81)
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	25	13	27	4	9	17	12	9	24	3	32	31	206
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	13	12	3	3	5	6	33	-	20	3	24	28	150
	Increase (Decrease)	12	1	24	1	4	11	(21)	9	4	-	8	3	77 (21)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	1	3	5	6	10	10	2	59	17	165	9	(5)	282
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	-	1	-	1	5	3	3	7	152	2	-	3	177
	Increase (Decrease)	1	2	5	5	5	7	(1)	52	(135)	163	9	(8)	249 (144)
931 - RENTS	Test	32	33	33	33	35	33	27	34	33	34	34	39	400
931 - RENTS	Prior Year	34	31	31	34	22	32	29	29	33	32	34	33	374
	Increase (Decrease)	(2)	2	2	(1)	13	1	(2)	5	-	2	-	6	31 (5)
935 - MTCE OF GEN PLNT & EQ	Test Year	306	301	302	302	325	301	291	291	285	300	324	313	3,641
935 - MTCE OF GEN PLNT & EQ	Prior Year	272	255	234	241	222	246	248	281	312	292	297	314	3,214
	Increase (Decrease)	34	46	68	61	103	55	43	10	(27)	8	27	(1)	455 (28)



LG&E TOTAL COMPANY

Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>ELECTRIC EXPENSES</b>											
<b>1. POWER PRODUCTION EXPENSES</b>											
<b>A. Steam Power Generation</b>											
Operation											
(500) Operation Supervision and Engineering	2,338,675	2,196,383	2,707,698	2,226,700	2,213,780	2,117,055	6.48%	-18.88%	21.60%	0.58%	4.57%
(501) Fuel	347,138,170	343,602,284	347,218,737	318,793,382	322,081,928	286,060,712	1.03%	-1.04%	8.92%	-1.02%	12.59%
(502) Steam Expenses	34,888,636	35,948,091	35,550,622	35,079,902	35,626,918	26,276,587	-2.95%	1.12%	1.34%	-1.54%	35.58%
(504) Steam Transferred-Cr.	37,602	(28,867)	(1,585,006)	-	-	-	-230.26%	-98.18%	100.00%	0.00%	0.00%
(505) Electric Expenses	736,005	680,461	888,440	776,815	795,673	692,669	8.16%	-23.41%	14.37%	-2.37%	14.87%
(506) Miscellaneous Steam Power Expenses	17,654,962	17,323,771	18,192,243	15,404,894	15,126,246	14,015,400	1.91%	-4.77%	18.09%	1.84%	7.93%
(507) Rents	88,736	89,098	89,062	-	17,084	51,252	-0.41%	0.04%	100.00%	-100.00%	-66.67%
(509) Allowances	81,360	76,950	972	1,756	5,118	3,920	5.73%	7816.67%	-44.65%	-65.69%	30.56%
<b>TOTAL Operation</b>	<b>402,964,146</b>	<b>399,888,171</b>	<b>403,062,768</b>	<b>372,283,449</b>	<b>375,866,747</b>	<b>329,217,595</b>	0.77%	-0.79%	8.27%	-0.95%	14.17%
(510) Maintenance Supervision and Engineering	3,628,671	3,289,386	3,771,032	2,758,825	3,051,496	2,047,906	10.31%	-12.77%	36.69%	-9.59%	49.01%
(511) Maintenance of Structures	2,040,568	2,021,792	2,502,436	2,817,156	1,922,394	2,366,221	0.93%	-19.21%	-11.17%	46.54%	-18.76%
(512) Maintenance of Boiler Plant	46,350,909	41,319,223	43,512,535	39,181,614	35,721,440	33,688,610	12.18%	-5.04%	11.05%	9.69%	6.03%
(513) Maintenance of Electric Plant	11,612,285	9,416,109	11,307,866	6,995,063	8,421,773	5,541,312	23.32%	-16.73%	61.65%	-16.94%	51.98%
(514) Maintenance of Miscellaneous Steam Plant	1,927,229	1,810,437	1,827,795	1,683,302	1,341,151	1,296,736	6.45%	-0.95%	8.58%	25.51%	3.43%
<b>TOTAL Maintenance</b>	<b>65,559,662</b>	<b>57,856,947</b>	<b>62,921,664</b>	<b>53,435,960</b>	<b>50,458,254</b>	<b>44,940,785</b>	13.31%	-8.05%	17.75%	5.90%	12.28%
<b>TOTAL Power Production Exp - Steam Power</b>	<b>468,523,808</b>	<b>457,745,118</b>	<b>465,984,432</b>	<b>425,719,409</b>	<b>426,325,001</b>	<b>374,158,380</b>	2.35%	-1.77%	9.46%	-0.14%	13.94%
<b>B. Hydraulic Power Generation</b>											
Operation											
(535) Operation Supervision and Engineering	109,553	107,576	106,559	109,931	12,012	60,785	1.84%	0.95%	-3.07%	815.18%	-80.24%
(536) Water for Power	38,568	38,653	38,682	39,077	38,696	38,855	-0.22%	-0.07%	-1.01%	0.98%	-0.41%
(538) Electric Expenses	258,565	264,529	177,626	162,157	170,379	157,036	-2.25%	48.92%	9.54%	-4.83%	8.50%
(539) Misc. Hydraulic Power Generation Exp.	94,572	126,221	89,349	110,476	109,403	132,980	-25.07%	41.27%	-19.12%	0.98%	-17.73%
(540) Rents	341,099	379,818	414,965	374,245	262,786	222,932	-10.19%	-8.47%	10.88%	42.41%	17.88%
<b>TOTAL Operation</b>	<b>842,357</b>	<b>916,797</b>	<b>827,181</b>	<b>795,886</b>	<b>593,276</b>	<b>612,588</b>	-8.12%	10.83%	3.93%	34.15%	-3.15%
Maintenance											
(541) Maintenance Supervision and Engineering	13,044	12,927	613	92	2,599	6,049	0.91%	2008.81%	566.30%	-96.46%	-57.03%
(542) Maintenance of Structures	309,385	370,849	255,666	248,057	223,640	166,673	-16.57%	45.05%	3.07%	10.92%	34.18%
(543) Maintenance of Reservoirs, Dams, and Waterways	78,638	74,086	30,978	115,135	181,802	10,094	6.14%	139.16%	-73.09%	-36.67%	1701.09%
(544) Maintenance of Electric Plant	287,064	277,516	352,694	200,207	240,498	264,531	3.44%	-21.32%	76.16%	-16.75%	-9.09%
(545) Maintenance of Misc. Hydraulic Plant	1,939	-	-	-	-	-	100.00%	0.00%	0.00%	0.00%	0.00%
<b>TOTAL Maintenance</b>	<b>690,070</b>	<b>735,378</b>	<b>639,951</b>	<b>563,491</b>	<b>648,539</b>	<b>447,347</b>	-6.16%	14.91%	13.57%	-13.11%	44.97%
<b>TOTAL Power Production Exp - Hydraulic Power</b>	<b>1,532,427</b>	<b>1,652,175</b>	<b>1,467,132</b>	<b>1,359,377</b>	<b>1,241,815</b>	<b>1,059,935</b>	-7.25%	12.61%	7.93%	9.47%	17.16%
<b>C. Other Power Generation</b>											
Operation											
(546) Operation Supervision and Engineering	49,813	43,251	32,537	30,498	44,183	15,298	15.17%	32.93%	6.69%	-30.97%	188.82%
(547) Fuel	17,279,551	17,366,109	21,337,589	9,439,616	22,454,807	31,202,849	-0.50%	-18.61%	126.04%	-57.96%	-28.04%
(548) Generation Expenses	154,402	159,275	145,316	119,374	1,241,571	335,927	-3.06%	9.61%	21.73%	-90.39%	269.60%
(549) Miscellaneous Other Power Generation Expenses	36,954	35,188	32,000	40,630	41,895	38,984	5.02%	9.96%	-21.24%	-3.02%	7.47%
(550) Rents	22,784	21,314	19,585	-	7,612	24,024	6.90%	8.83%	100.00%	-100.00%	-68.32%
<b>TOTAL Operation</b>	<b>17,543,504</b>	<b>17,625,137</b>	<b>21,567,027</b>	<b>9,630,118</b>	<b>23,790,068</b>	<b>31,617,082</b>	-0.46%	-18.28%	123.95%	-59.52%	-24.76%
Maintenance											
(551) Maintenance Supervision and Engineering	24,272	28,319	38,366	40,908	35,596	21,550	-14.29%	-26.19%	-6.21%	14.92%	65.18%
(552) Maintenance of Structures	96,755	100,166	56,450	64,248	63,849	108,362	-3.41%	77.44%	-12.14%	0.62%	-41.08%
(553) Maintenance of Generating and Electric Plant	885,070	1,345,627	3,212,888	715,958	1,498,648	2,017,744	-34.23%	-58.12%	348.75%	-52.23%	-25.73%
(554) Maintenance of Misc. Other Power Gen. Plant	61,651	88,285	344,817	108,968	237,693	99,206	-30.17%	-74.40%	216.44%	-54.16%	139.60%
<b>TOTAL Maintenance</b>	<b>1,067,748</b>	<b>1,562,397</b>	<b>3,652,521</b>	<b>930,082</b>	<b>1,835,786</b>	<b>2,246,862</b>	-31.66%	-57.22%	292.71%	-49.34%	-18.30%
<b>TOTAL Power Production Expenses - Other Power</b>	<b>18,611,252</b>	<b>19,187,534</b>	<b>25,219,548</b>	<b>10,560,200</b>	<b>25,625,854</b>	<b>33,863,944</b>	-3.00%	-23.92%	138.82%	-58.79%	-24.33%
<b>D. Other Power Supply Expenses</b>											
(555) Purchased Power	69,067,179	74,894,547	54,379,719	58,430,270	117,907,533	82,337,048	-7.78%	37.73%	-6.93%	-50.44%	43.20%
(556) System Control and Load Dispatching	1,536,733	1,588,107	1,626,045	1,500,344	1,099,995	995,839	-3.23%	-2.33%	8.38%	36.40%	10.46%
(557) Other Expenses	1,845,859	2,164,862	621,822	(80,375)	4,403,967	(572,213)	-14.74%	248.15%	873.65%	-101.83%	869.64%
<b>TOTAL Other Power Supply Expenses</b>	<b>72,449,771</b>	<b>78,647,516</b>	<b>56,627,586</b>	<b>59,850,239</b>	<b>123,411,495</b>	<b>82,760,674</b>	-7.88%	38.89%	-5.38%	-51.50%	49.12%
<b>TOTAL Power Production Expenses</b>	<b>561,117,258</b>	<b>557,232,343</b>	<b>549,298,698</b>	<b>497,489,225</b>	<b>576,604,165</b>	<b>491,842,933</b>	0.70%	1.44%	10.41%	-13.72%	17.23%

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Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>2. TRANSMISSION EXPENSES</b>											
Operation											
(560) Operation Supervision and Engineering	1,024,768	994,588	785,395	625,248	1,204,930	615,817	3.03%	26.64%	25.61%	-48.11%	95.66%
(561) Load Dispatching	1,482,672	1,420,983	1,008,551	802,690	753,691	648,274	4.34%	40.89%	25.65%	6.50%	16.26%
(561.4) Scheduling, System Control and Dispatch Services	-	15	111	665	296	5,529	-100.00%	-86.49%	-83.31%	124.66%	-94.65%
(561.5) Reliability, Planning and Standards Development	427,862	412,603	371,678	180,839	-	-	3.70%	11.01%	105.53%	100.00%	0.00%
(561.6) Transmission Service Studies	2,324	(326)	(4,633)	(16,713)	7,259	11,594	812.88%	92.96%	72.28%	-330.24%	-37.39%
(561.8) Reliability, Planning and Standards Development Svcs	-	1	8	48	21	398	-100.00%	-87.50%	-83.33%	128.57%	-94.72%
(562) Station Expenses	1,302,918	1,234,462	1,168,692	1,385,715	1,117,869	1,237,889	5.55%	5.63%	-15.66%	23.96%	-9.70%
(563) Overhead Lines Expense	145,908	117,265	124,685	118,896	123,399	76,997	24.43%	-5.95%	4.87%	-3.65%	60.26%
(565) Transmission of Electricity by Others	2,891,643	3,326,104	1,313,486	1,395,164	6,866,047	3,791,302	-13.06%	153.23%	-5.85%	-79.68%	81.10%
(566) Miscellaneous Transmission Expenses	6,311,826	6,676,094	5,955,824	3,307,309	3,060,315	3,929,222	-5.46%	12.09%	80.08%	8.07%	-22.11%
(567) Rents	25,478	23,716	23,780	22,388	22,903	5,204	7.43%	-0.27%	6.22%	-2.25%	340.10%
<b>TOTAL Operation</b>	<b>13,615,399</b>	<b>14,205,505</b>	<b>10,747,577</b>	<b>7,822,249</b>	<b>13,156,730</b>	<b>10,322,226</b>	-4.15%	32.17%	37.40%	-40.55%	27.46%
Maintenance											
(569) Maintenance of Structures	1,011	753	(48)	17,281	47,485	11,477	34.26%	1668.75%	-100.28%	-63.61%	313.74%
(570) Maintenance of Station Equipment	1,320,531	1,292,533	1,396,985	1,240,987	1,057,903	983,605	2.17%	-7.48%	12.57%	17.31%	7.55%
(571) Maintenance of Overhead Lines	1,037,325	1,307,208	773,969	969,162	685,928	695,122	-20.65%	68.90%	-20.14%	41.29%	-1.32%
(573) Maintenance of Misc. Transmission Plant	14,481	17,618	10,321	4,371	3,565	(1,329)	-17.81%	1607.17%	-17.39%	428.89%	-137.28%
<b>TOTAL Maintenance</b>	<b>2,373,348</b>	<b>2,618,112</b>	<b>2,171,938</b>	<b>2,231,801</b>	<b>1,789,987</b>	<b>1,693,769</b>	-9.35%	20.54%	-2.68%	24.68%	5.68%
<b>TOTAL Transmission Expenses</b>	<b>15,988,747</b>	<b>16,823,617</b>	<b>12,919,515</b>	<b>10,054,050</b>	<b>14,946,717</b>	<b>12,015,995</b>	-4.96%	30.22%	28.50%	-32.73%	24.39%
<b>3. REGIONAL MARKET EXPENSES</b>											
Operation											
(575.7) Market Facilitation, Monitoring and Compliance Svcs	753,466	755,046	1,097,996	1,138,105	46,675	11,961	-0.21%	-31.23%	-3.52%	2338.36%	290.23%
<b>TOTAL Operation</b>	<b>753,466</b>	<b>755,046</b>	<b>1,097,996</b>	<b>1,138,105</b>	<b>46,675</b>	<b>11,961</b>	-0.21%	-31.23%	-3.52%	2338.36%	290.23%
<b>4. DISTRIBUTION EXPENSES</b>											
Operation											
(580) Operation Supervision and Engineering	2,530,734	2,351,917	1,536,677	1,877,095	1,177,320	1,257,351	7.60%	53.05%	-18.14%	59.44%	-6.37%
(581) Load Dispatching	583,899	544,332	459,846	409,587	311,215	327,998	7.27%	18.37%	12.27%	31.61%	-5.12%
(582) Stations Expenses	1,131,098	1,049,757	964,810	1,032,853	977,905	900,835	7.75%	8.80%	-6.59%	5.62%	8.56%
(583) Overhead Line Expenses	4,528,694	4,294,787	4,117,195	3,433,395	5,113,226	3,739,557	5.45%	4.31%	19.92%	-32.85%	36.73%
(584) Underground Line Expenses	674,009	552,530	666,178	272,945	384,315	380,113	21.99%	-17.06%	144.07%	-28.98%	1.11%
(585) Street Lighting and Signal System Expenses	-	(546)	29,321	9,981	50,605	5,530	100.00%	-101.86%	193.77%	-80.28%	815.10%
(586) Meter Expenses	6,212,509	6,323,918	6,752,176	5,942,766	5,496,042	5,629,380	-1.76%	-6.34%	13.62%	8.13%	-2.17%
(587) Customer Installations Expenses	(192,842)	(191,076)	(207,245)	(162,146)	(219,344)	(224,263)	0.92%	-7.80%	27.81%	-26.08%	-2.19%
(588) Miscellaneous Expenses	2,989,238	2,998,976	2,905,882	2,768,018	3,371,056	2,651,266	-0.32%	3.20%	4.98%	-17.89%	27.15%
(589) Rents	13,308	13,434	12,980	14,163	13,726	13,543	-0.94%	3.50%	-8.35%	3.18%	1.35%
<b>TOTAL Operation</b>	<b>18,470,647</b>	<b>17,938,029</b>	<b>17,237,820</b>	<b>15,598,657</b>	<b>16,676,066</b>	<b>14,681,310</b>	2.97%	4.06%	10.51%	-6.46%	13.59%
Maintenance											
(590) Maintenance Supervision and Engineering	351,680	290,834	8,407	27,054	16,822	14,794	20.92%	3359.43%	-68.93%	60.83%	13.71%
(591) Maintenance of Structures	784,053	793,590	718,180	751,722	773,756	757,829	-1.20%	10.50%	-4.46%	-2.85%	2.10%
(592) Maintenance of Station Equipment	901,231	755,932	1,021,695	921,725	877,994	744,470	19.22%	-26.01%	10.85%	4.98%	17.94%
(593) Maintenance of Overhead Lines	20,552,384	19,797,678	11,785,213	10,994,768	11,888,812	10,287,075	3.81%	67.99%	7.19%	-7.52%	15.57%
(594) Maintenance of Underground Lines	1,784,779	1,786,761	1,835,053	1,668,693	1,689,915	1,509,199	-0.11%	-2.63%	9.97%	-1.26%	11.97%
(595) Maintenance of Line Transformers	212,120	234,742	167,572	266,426	213,177	230,867	-9.64%	40.08%	-37.10%	24.98%	-7.66%
(596) Maintenance of Street Lighting and Signal Systems	331,958	456,189	419,180	437,359	667,913	779,872	-27.23%	8.83%	-4.16%	-34.52%	-14.36%
(598) Maintenance of Miscellaneous Distribution Plant	400,477	429,094	270,562	329,436	90,057	437,400	-6.67%	58.59%	-17.87%	265.81%	-79.41%
<b>TOTAL Maintenance</b>	<b>25,318,682</b>	<b>24,544,820</b>	<b>16,225,862</b>	<b>15,397,183</b>	<b>16,218,446</b>	<b>14,761,506</b>	3.15%	51.27%	5.38%	-5.06%	9.87%
<b>TOTAL Distribution Expenses</b>	<b>43,789,329</b>	<b>42,482,849</b>	<b>33,463,682</b>	<b>30,995,840</b>	<b>32,894,512</b>	<b>29,442,816</b>	3.08%	26.95%	7.96%	-5.77%	11.72%
<b>GAS EXPENSES</b>											
<b>1. PRODUCTION EXPENSES</b>											
A. Other Gas Supply Expenses											
(803) Natural Gas Transmission Line Purchases	141,365,704	158,593,798	174,326,298	201,254,917	391,701,564	264,066,702	-10.86%	-9.02%	-13.38%	-48.62%	48.33%
<b>TOTAL Purchased Gas</b>	<b>141,365,704</b>	<b>158,593,798</b>	<b>174,326,298</b>	<b>201,254,917</b>	<b>391,701,564</b>	<b>264,066,702</b>	-10.86%	-9.02%	-13.38%	-48.62%	48.33%
Purchased Gas Expenses											
(806) Exchange Gas	(3,562,881)	(1,823,878)	695,699	(3,596,721)	-	-	-95.35%	-362.16%	119.34%	-100.00%	0.00%
(807) Purchased Gas Expenses	1,969	-	-	-	-	-	100.00%	0.00%	0.00%	0.00%	0.00%
(807.1) Purchased Gas Well Expense	-	-	-	(31,746)	-	-	0.00%	0.00%	100.00%	-100.00%	0.00%
(807.4) Purchased Gas Calculations Expense	34,496	33,797	32,970	32,639	28,306	31,093	2.07%	2.51%	1.01%	15.31%	-8.96%
(807.5) Other Purchased Gas Expenses	745,220	732,148	703,703	646,237	614,882	607,933	1.79%	4.04%	8.89%	5.10%	1.14%
<b>TOTAL Purchased Gas Expenses</b>	<b>(2,781,196)</b>	<b>(1,057,933)</b>	<b>1,432,372</b>	<b>(2,949,591)</b>	<b>643,188</b>	<b>639,026</b>	-162.89%	-173.86%	148.56%	-558.59%	0.65%

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Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
(808.1) Gas Withdrawn from Storage--Debit	52,696,261	59,838,142	56,983,855	102,519,717	96,820,314	89,306,021	-11.94%	5.01%	-44.42%	5.89%	8.41%
(808.2) (Less) Gas Delivered to Storage--Credit	(55,617,357)	(55,399,465)	(63,075,768)	(49,784,896)	(131,951,496)	(90,172,083)	0.39%	-12.17%	26.70%	-62.27%	46.33%
Gas Used in Utility Operations - Credit											
(810) Gas Used for Compressor Station Fuel--Credit	(622,507)	(630,080)	(513,870)	(1,035,641)	(845,881)	(874,944)	-1.20%	22.61%	-50.38%	22.43%	-3.32%
(812) Gas Used for Other Utility Operations--Credit	(88,024)	(108,837)	(149,278)	(212,350)	(3,238,970)	(9,409,937)	-19.12%	-27.09%	-29.70%	-93.44%	-65.58%
<b>TOTAL Gas Used in Utility Operations - Credit</b>	<b>(710,531)</b>	<b>(738,917)</b>	<b>(663,148)</b>	<b>(1,247,991)</b>	<b>(4,084,851)</b>	<b>(10,284,881)</b>	-3.84%	11.43%	-46.86%	-69.45%	-60.28%
(813) Other Gas Supply Expenses	1	1	-	13,112	21,915	37,436	0.00%	100.00%	-100.00%	-40.17%	-41.46%
<b>TOTAL Other Gas Supply Expenses</b>	<b>134,952,882</b>	<b>161,235,626</b>	<b>169,003,609</b>	<b>249,805,268</b>	<b>353,150,634</b>	<b>253,592,221</b>	-16.30%	-4.60%	-32.35%	-29.26%	39.26%
<b>TOTAL Production Expenses</b>	<b>134,952,882</b>	<b>161,235,626</b>	<b>169,003,609</b>	<b>249,805,268</b>	<b>353,150,634</b>	<b>253,592,221</b>	-16.30%	-4.60%	-32.35%	-29.26%	39.26%
2. NATURAL GAS, STORAGE, TERM. AND PROC. EXP.											
A. Underground Storage Expenses											
Operation											
(814) Operation Supervision and Engineering	524,636	505,548	509,942	468,686	481,572	513,136	3.78%	-0.86%	8.80%	-2.68%	-6.15%
(816) Wells Expenses	364,846	293,305	170,899	170,899	127,957	127,957	24.39%	71.62%	701.76%	-122.19%	-71.65%
(817) Lines Expenses	553,668	587,845	658,994	543,161	478,963	556,901	-5.81%	-10.80%	21.33%	13.40%	-13.99%
(818) Compressor Station Expenses	1,522,430	1,514,578	1,587,092	1,380,580	1,403,472	1,119,546	0.52%	-4.57%	14.96%	-1.63%	25.36%
(819) Compressor Station Fuel and Power	627,560	629,062	488,228	1,014,162	798,502	799,964	-0.24%	28.85%	-51.86%	27.01%	-0.18%
(821) Purification Expenses	1,270,759	1,342,930	1,360,704	1,676,085	1,483,510	1,488,374	-5.37%	-1.31%	-18.82%	12.98%	-0.33%
(823) Gas Losses	2,211,438	2,229,899	2,319,049	3,234,264	4,167,187	2,515,556	-0.83%	-3.84%	-28.30%	-22.39%	65.66%
(824) Other Expenses	15,692	13,217	10,128	11,282	7,541	8,440	18.73%	30.50%	-10.23%	49.61%	-10.65%
(825) Storage Well Royalties	47,558	47,717	40,974	44,665	39,484	45,556	-0.33%	16.46%	-8.26%	13.12%	-13.33%
(826) Rents	35,483	39,891	46,696	41,758	37,825	41,050	-11.05%	-14.57%	11.83%	10.40%	-7.86%
<b>TOTAL Operation</b>	<b>7,174,070</b>	<b>7,203,992</b>	<b>7,192,706</b>	<b>8,386,243</b>	<b>9,026,013</b>	<b>7,539,830</b>	-0.42%	0.16%	-14.23%	-7.09%	19.71%
Maintenance											
(830) Maintenance Supervision and Engineering	383,840	370,519	366,028	327,914	327,513	330,530	3.60%	1.23%	11.62%	0.12%	-0.91%
(832) Maintenance of Reservoirs and Wells	814,234	778,256	547,233	534,183	741,927	470,455	4.62%	42.22%	2.44%	-28.00%	57.70%
(833) Maintenance of Lines	173,506	159,586	149,717	175,450	140,185	91,541	8.72%	6.59%	-14.67%	25.16%	53.14%
(834) Maintenance of Compressor Station Equipment	691,885	796,313	940,068	966,047	816,963	904,999	-13.11%	-15.29%	-2.69%	18.25%	-9.73%
(835) Maintenance of Measuring & Regulating Station Equip	32,820	31,455	25,473	47,190	76,836	49,318	4.34%	-23.48%	-46.02%	-38.58%	55.80%
(836) Maintenance of Purification Equipment	880,091	873,221	614,741	251,562	826,642	229,877	0.79%	42.05%	144.37%	-69.57%	259.60%
(837) Maintenance of Other Equipment	43,202	55,177	33,962	53,433	79,558	90,806	-21.70%	62.47%	-36.44%	-32.84%	-12.39%
<b>TOTAL Maintenance</b>	<b>3,019,578</b>	<b>3,064,527</b>	<b>2,677,222</b>	<b>2,355,779</b>	<b>3,009,624</b>	<b>2,167,526</b>	-1.47%	14.47%	13.64%	-21.73%	38.85%
<b>TOTAL Underground Storage Expenses</b>	<b>10,193,648</b>	<b>10,268,519</b>	<b>9,869,928</b>	<b>10,742,022</b>	<b>12,035,637</b>	<b>9,707,356</b>	-0.73%	4.04%	-8.12%	-10.75%	23.98%
<b>TOTAL Natural Gas Storage Expenses</b>	<b>10,193,648</b>	<b>10,268,519</b>	<b>9,869,928</b>	<b>10,742,022</b>	<b>12,035,637</b>	<b>9,707,356</b>	-0.73%	4.04%	-8.12%	-10.75%	23.98%
3. TRANSMISSION EXPENSES											
Operation											
(850) Operation Supervision and Engineering	18,001	8,786	912	3,582	19,395	4,418	104.88%	863.38%	-74.54%	-81.53%	339.00%
(851) System Control and Load Dispatching	305,229	294,448	289,010	266,294	252,926	266,246	3.66%	1.88%	8.53%	5.29%	-5.00%
(856) Mains Expenses	353,230	336,240	545,357	267,743	254,529	340,205	5.05%	-38.34%	103.69%	5.19%	-25.18%
(860) Rents	5,459	6,220	6,196	5,798	6,484	5,232	-12.23%	0.39%	6.86%	-10.58%	23.93%
<b>TOTAL Operation</b>	<b>681,919</b>	<b>645,694</b>	<b>841,475</b>	<b>543,417</b>	<b>533,334</b>	<b>616,101</b>	5.61%	-23.27%	54.85%	1.89%	-13.43%
Maintenance											
(863) Maintenance of Mains	1,344,701	1,226,762	846,473	852,902	755,101	649,692	9.61%	44.93%	-0.75%	12.95%	16.22%
<b>TOTAL Maintenance</b>	<b>1,344,701</b>	<b>1,226,762</b>	<b>846,473</b>	<b>852,902</b>	<b>755,101</b>	<b>649,692</b>	9.61%	44.93%	-0.75%	12.95%	16.22%
<b>TOTAL Transmission Expenses</b>	<b>2,026,620</b>	<b>1,872,456</b>	<b>1,687,948</b>	<b>1,396,319</b>	<b>1,288,435</b>	<b>1,265,793</b>	8.23%	10.93%	20.89%	8.37%	1.79%
4. DISTRIBUTION EXPENSES											
Operation											
(871) Distribution Load Dispatching	481,434	457,184	417,448	371,306	352,916	365,534	5.30%	9.52%	12.43%	5.21%	-3.45%
(874) Mains and Services Expense	2,952,758	3,021,171	2,768,903	3,330,255	3,483,039	3,044,727	-2.26%	9.11%	-16.86%	-4.39%	14.40%
(875) Measuring & Regulating Sta. Exp.-General	754,896	729,918	630,964	639,049	675,477	616,389	3.42%	15.68%	-1.27%	-5.39%	9.59%
(876) Measuring & Regulating Sta. Exp.-Industrial	285,484	289,493	357,353	274,510	275,412	315,384	-1.38%	-18.99%	30.18%	-0.33%	-12.67%
(877) Measuring & Regulating Sta. Exp.-City Gate Chk Sta.	122,422	127,275	136,866	167,102	198,439	137,312	-3.81%	-7.01%	-18.09%	-15.79%	44.52%
(878) Meter and House Regulator Expenses	718,285	598,216	77,800	75,500	81,239	24,985	20.07%	668.92%	3.05%	-7.06%	225.15%
(879) Customer Installations Expenses	485,598	499,238	450,571	392,507	334,813	200,748	-2.73%	10.80%	14.79%	17.23%	66.78%
(880) Other Expenses	3,223,072	3,260,340	3,209,410	3,296,862	3,047,863	3,069,139	-1.14%	1.59%	-2.65%	8.17%	-0.69%
(881) Rents	9,921	10,529	9,946	10,165	9,517	9,799	-5.77%	5.86%	-2.15%	6.81%	-2.88%
<b>TOTAL Operation</b>	<b>9,033,870</b>	<b>8,993,364</b>	<b>8,059,261</b>	<b>8,557,256</b>	<b>8,458,715</b>	<b>7,784,017</b>	0.45%	11.59%	-5.82%	1.16%	8.67%

LG&E TOTAL COMPANY

Account	Test	REPORTING YEARS					COMPARISONS					
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07	
<b>Maintenance</b>												
(886) Maintenance of Structures and Improvements	570,798	577,465	573,858	582,068	564,984	522,008	-1.15%	0.63%	-1.41%	3.02%	8.23%	
(887) Maintenance of Mains	9,579,520	9,569,767	8,352,791	7,965,401	7,722,184	5,710,328	0.10%	14.57%	4.86%	3.15%	35.23%	
(889) Maintenance of Meas. & Reg. Sta. Equipment-Gen	100,383	97,433	72,962	71,168	71,177	50,232	3.03%	33.54%	2.52%	-0.01%	41.70%	
(890) Maintenance of Meas. & Reg. Sta. Equipment-Indust	221,726	202,188	177,911	214,088	111,940	116,326	9.66%	13.65%	-16.90%	91.25%	-3.77%	
(891) Maint. of Meas. & Reg. Sta. Equip-City Gate Chk Sta.	319,702	333,586	291,975	270,364	288,993	260,903	-4.16%	14.25%	7.99%	-6.45%	10.77%	
(892) Maintenance of Services	1,056,213	1,031,631	1,034,740	1,213,435	1,715,334	1,826,235	2.38%	-0.30%	-14.73%	-29.26%	-6.07%	
(894) Maintenance of Other Equipment	422,328	413,000	381,274	345,005	300,706	233,047	2.26%	8.32%	10.51%	14.73%	29.03%	
<b>TOTAL Maintenance</b>	<b>12,270,670</b>	<b>12,225,070</b>	<b>10,885,511</b>	<b>10,661,529</b>	<b>10,775,318</b>	<b>8,719,079</b>	0.37%	12.31%	2.10%	-1.06%	23.58%	
<b>TOTAL Distribution Expenses</b>	<b>21,304,540</b>	<b>21,218,434</b>	<b>18,944,772</b>	<b>19,218,785</b>	<b>19,234,033</b>	<b>16,503,096</b>	0.41%	12.00%	-1.43%	-0.08%	16.55%	
<b>ELECTRIC AND GAS EXPENSES</b>												
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>												
Operation												
(901) Supervision	1,850,615	1,811,320	1,719,600	1,497,294	1,213,781	1,204,478	2.17%	5.33%	14.85%	23.36%	0.77%	
(902) Meter Reading Expenses	3,930,701	3,902,926	3,688,231	3,912,558	3,699,415	3,611,020	0.71%	5.82%	-5.73%	5.76%	2.45%	
(903) Customer Records and Collection Expenses	9,698,437	9,408,664	9,758,074	9,658,030	8,411,802	8,443,826	3.08%	-3.58%	1.04%	14.82%	-0.38%	
(904) Uncollectible Accounts	4,138,610	4,603,581	5,919,807	4,345,272	3,623,668	1,694,612	-10.10%	-22.23%	36.24%	19.91%	113.83%	
(905) Miscellaneous Customer Accounts Expenses	762,205	768,983	633,070	644,313	565,471	349,867	-0.88%	21.47%	-1.74%	13.94%	61.62%	
<b>TOTAL Customer Accounts Expenses</b>	<b>20,380,568</b>	<b>20,495,474</b>	<b>21,718,782</b>	<b>20,057,467</b>	<b>17,514,137</b>	<b>15,303,803</b>	-0.56%	-5.63%	8.28%	14.52%	14.44%	
<b>6. CUSTOMER SERVICE AND INFORMATION EXP.</b>												
Operation												
(907) Supervision	227,996	229,355	236,178	180,021	195,758	216,550	-0.59%	-2.89%	31.19%	-8.04%	-9.60%	
(908) Customer Assistance Expenses	13,679,428	12,481,361	13,267,868	11,574,808	1,556,700	6,359,005	9.60%	-5.93%	14.63%	643.55%	-75.52%	
(909) Informational and Instructional Expenses	67,088	63,964	77,889	181,699	162,275	571,516	4.88%	-17.88%	-57.13%	11.97%	-71.61%	
(910) Misc. Customer Service and Information Expenses	422,665	360,441	396,667	2,973,915	1,899,055	959,149	17.26%	-9.13%	-86.66%	56.60%	97.99%	
<b>TOTAL Customer Service and Information Expenses</b>	<b>14,397,177</b>	<b>13,135,121</b>	<b>13,978,602</b>	<b>14,910,443</b>	<b>3,813,788</b>	<b>8,106,220</b>	9.61%	-6.03%	-6.25%	290.96%	-52.95%	
<b>7. SALES EXPENSES</b>												
Operation												
(912) Demonstrating and Selling Expenses	-	-	-	7,960	-	-	0.00%	0.00%	-100.00%	100.00%	0.00%	
(913) Advertising Expenses	25,481	33,460	42,935	52,319	58,506	66,398	-23.85%	-22.07%	-17.94%	-10.57%	-11.89%	
<b>TOTAL Sales Expenses</b>	<b>25,481</b>	<b>33,460</b>	<b>42,935</b>	<b>60,279</b>	<b>58,506</b>	<b>66,398</b>	-23.85%	-22.07%	-28.77%	3.03%	-11.89%	
<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>												
Operation												
(920) Administrative and General Salaries	20,317,868	20,469,103	19,780,228	17,778,414	16,715,284	16,800,944	-0.74%	3.48%	11.26%	6.36%	-0.51%	
(921) Office Supplies and Expenses	6,602,384	6,402,969	6,910,476	5,046,595	6,815,600	7,810,963	3.11%	-7.34%	36.93%	-25.96%	-12.74%	
(Less) (922) Administrative Exp. Transferred-Credit	(2,496,636)	(2,336,004)	(2,344,520)	(2,657,077)	(2,784,023)	(1,861,736)	6.88%	-0.36%	-11.76%	-4.56%	49.54%	
(923) Outside Services Employed	6,423,760	5,310,734	5,725,372	7,110,377	5,568,510	6,332,322	20.96%	-7.24%	-19.48%	27.69%	-12.06%	
(924) Property Insurance	4,579,291	4,360,349	4,805,412	3,614,433	3,116,665	3,413,437	5.02%	-9.26%	32.95%	15.97%	-8.69%	
(925) Injuries and Damages	3,069,968	3,273,730	1,790,455	2,231,084	1,777,753	2,590,515	-6.22%	82.84%	-19.75%	25.50%	-31.37%	
(926) Employee Pensions and Benefits	46,390,455	47,893,271	44,404,610	47,689,879	27,998,731	25,347,077	-3.14%	7.86%	-6.89%	70.33%	10.46%	
(927) Franchise Requirements	597,800	592,972	585,400	580,705	562,628	535,954	0.81%	1.29%	0.81%	3.21%	4.98%	
(928) Regulatory Commission Expenses	1,409,585	1,427,868	1,123,302	1,092,744	758,033	929,466	-1.28%	27.11%	2.80%	44.16%	-18.44%	
(929) (Less) Duplicate Charges-Cr.	(680,846)	(714,523)	(605,255)	(1,086,049)	(907,376)	(823,070)	-4.71%	18.05%	-44.27%	19.69%	10.24%	
(930.1) General Advertising Expenses	726,717	682,994	434,233	483,690	474,275	351,632	6.40%	57.29%	-10.22%	1.99%	34.88%	
(930.2) Miscellaneous General Expenses	2,645,502	2,336,956	2,188,889	1,605,349	1,769,982	1,086,686	13.20%	6.76%	36.35%	-9.30%	62.88%	
(931) Rents	1,998,656	1,956,570	1,948,728	1,789,537	1,700,445	1,599,268	2.15%	0.40%	8.90%	5.24%	6.33%	
<b>TOTAL Operation</b>	<b>91,584,504</b>	<b>91,656,989</b>	<b>86,747,330</b>	<b>85,279,681</b>	<b>63,566,507</b>	<b>64,113,458</b>	-0.08%	5.66%	1.72%	34.16%	-0.85%	
Maintenance												
(935) Maintenance of General Plant	12,640,762	12,525,056	11,679,966	9,776,229	9,034,789	6,915,428	0.92%	7.24%	19.47%	8.21%	30.65%	
<b>TOTAL Admin &amp; General Expenses</b>	<b>104,225,266</b>	<b>104,182,045</b>	<b>98,427,296</b>	<b>95,055,910</b>	<b>72,601,296</b>	<b>71,028,886</b>	0.04%	5.85%	3.55%	30.93%	2.21%	
<b>TOTAL Electric Operation and Maintenance Expenses</b>	<b>929,154,982</b>	<b>949,734,990</b>	<b>930,453,763</b>	<b>950,923,713</b>	<b>1,104,188,535</b>	<b>908,887,478</b>	-2.17%	2.07%	-2.15%	-13.88%	21.49%	

LG&E ELECTRIC

Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>1. POWER PRODUCTION EXPENSES</b>											
<b>A. Steam Power Generation</b>											
Operation											
(500) Operation Supervision and Engineering	2,338,675	2,196,383	2,707,698	2,226,700	2,213,780	2,117,055	6.48%	-18.88%	21.60%	0.58%	4.57%
(501) Fuel	347,138,170	343,602,284	347,218,737	318,793,382	322,081,928	286,060,712	1.03%	-1.04%	8.92%	-1.02%	12.59%
(502) Steam Expenses	34,888,636	35,948,091	35,550,622	35,079,902	35,626,918	26,276,587	-2.95%	1.12%	1.34%	-1.54%	35.58%
(504) Steam Transferred-Cr.	37,602	(28,867)	(1,585,006)	-	-	-	-230.26%	-98.18%	100.00%	0.00%	0.00%
(505) Electric Expenses	736,005	680,461	888,440	776,815	795,673	692,669	8.16%	-23.41%	14.37%	-2.37%	14.87%
(506) Miscellaneous Steam Power Expenses	17,654,962	17,323,771	18,192,243	15,404,894	15,126,246	14,015,400	1.91%	-4.77%	18.09%	1.84%	7.93%
(507) Rents	88,736	89,098	89,062	-	17,084	51,252	-0.41%	0.04%	100.00%	-100.00%	-66.67%
(509) Allowances	81,360	76,950	972	1,756	5,118	3,920	5.73%	7816.67%	-44.65%	-65.69%	30.56%
<b>TOTAL Operation</b>	<b>402,964,146</b>	<b>399,888,171</b>	<b>403,062,768</b>	<b>372,283,449</b>	<b>375,866,747</b>	<b>329,217,595</b>	0.77%	-0.79%	8.27%	-0.95%	14.17%
(510) Maintenance Supervision and Engineering	3,628,671	3,289,386	3,771,032	2,758,825	3,051,496	2,047,906	10.31%	-12.77%	36.69%	-9.59%	49.01%
(511) Maintenance of Structures	2,040,568	2,021,792	2,502,436	2,817,156	1,922,394	2,366,221	0.93%	-19.21%	-11.17%	46.54%	-18.76%
(512) Maintenance of Boiler Plant	46,350,909	41,319,223	43,512,535	39,181,614	35,721,440	33,688,610	12.18%	-5.04%	11.05%	9.69%	6.03%
(513) Maintenance of Electric Plant	11,612,285	9,416,109	11,307,866	6,995,063	8,421,773	5,541,312	23.32%	-16.73%	61.65%	-16.94%	51.98%
(514) Maintenance of Miscellaneous Steam Plant	1,927,229	1,810,437	1,827,795	1,683,302	1,341,151	1,296,736	6.45%	-0.95%	8.58%	25.51%	3.43%
<b>TOTAL Maintenance</b>	<b>65,559,662</b>	<b>57,856,947</b>	<b>62,921,664</b>	<b>53,435,960</b>	<b>50,458,254</b>	<b>44,940,785</b>	13.31%	-8.05%	17.75%	5.90%	12.28%
<b>TOTAL Power Production Exp - Steam Power</b>	<b>468,523,808</b>	<b>457,745,118</b>	<b>465,984,432</b>	<b>425,719,409</b>	<b>426,325,001</b>	<b>374,158,380</b>	2.35%	-1.77%	9.46%	-0.14%	13.94%
<b>B. Hydraulic Power Generation</b>											
Operation											
(535) Operation Supervision and Engineering	109,553	107,576	106,559	109,931	12,012	60,785	1.84%	0.95%	-3.07%	815.18%	-80.24%
(536) Water for Power	38,568	38,653	38,682	39,077	38,696	38,855	-0.22%	-0.07%	-1.01%	0.98%	-0.41%
(538) Electric Expenses	258,565	264,529	177,626	162,157	170,379	157,036	-2.25%	48.92%	9.54%	-4.83%	8.50%
(539) Misc. Hydraulic Power Generation Exp.	94,572	126,221	89,349	110,476	109,403	132,980	-25.07%	41.27%	-19.12%	0.98%	-17.73%
(540) Rents	341,099	379,818	414,965	374,245	262,786	222,932	-10.19%	-8.47%	10.88%	42.41%	17.88%
<b>TOTAL Operation</b>	<b>842,357</b>	<b>916,797</b>	<b>827,181</b>	<b>795,886</b>	<b>593,276</b>	<b>612,588</b>	-8.12%	10.83%	3.93%	34.15%	-3.15%
Maintenance											
(541) Maintenance Supervision and Engineering	13,044	12,927	613	92	2,599	6,049	0.91%	2008.81%	566.30%	-96.46%	-57.03%
(542) Maintenance of Structures	309,385	370,849	255,666	248,057	223,640	166,673	-16.57%	45.05%	3.07%	10.92%	34.18%
(543) Maintenance of Reservoirs, Dams, and Waterways	78,638	74,086	30,978	115,135	181,802	10,094	6.14%	139.16%	-73.09%	-36.67%	1701.09%
(544) Maintenance of Electric Plant	287,064	277,516	352,694	200,207	240,498	264,531	3.44%	-21.32%	76.16%	-16.75%	-9.09%
(545) Maintenance of Misc. Hydraulic Plant	1,939	-	-	-	-	-	100.00%	0.00%	0.00%	0.00%	0.00%
<b>TOTAL Maintenance</b>	<b>690,070</b>	<b>735,378</b>	<b>639,951</b>	<b>563,491</b>	<b>648,539</b>	<b>447,347</b>	-6.16%	14.91%	13.57%	-13.11%	44.97%
<b>TOTAL Power Production Exp - Hydraulic Power</b>	<b>1,532,427</b>	<b>1,652,175</b>	<b>1,467,132</b>	<b>1,359,377</b>	<b>1,241,815</b>	<b>1,059,935</b>	-7.25%	12.61%	7.93%	9.47%	17.16%
<b>C. Other Power Generation</b>											
Operation											
(546) Operation Supervision and Engineering	49,813	43,251	32,537	30,498	44,183	15,298	15.17%	32.93%	6.69%	-30.97%	188.82%
(547) Fuel	17,279,551	17,366,109	21,337,589	9,439,616	22,454,807	31,202,849	-0.50%	-18.61%	126.04%	-57.96%	-28.04%
(548) Generation Expenses	154,402	159,275	145,316	119,374	1,241,571	335,927	-3.06%	9.61%	21.73%	-90.39%	269.60%
(549) Miscellaneous Other Power Generation Expenses	36,954	35,188	32,000	40,630	41,895	38,984	5.02%	9.96%	-21.24%	-3.02%	7.47%
(550) Rents	22,784	21,314	19,585	-	7,612	24,024	6.90%	8.83%	100.00%	-100.00%	-68.32%
<b>TOTAL Operation</b>	<b>17,543,504</b>	<b>17,625,137</b>	<b>21,567,027</b>	<b>9,630,118</b>	<b>23,790,068</b>	<b>31,617,082</b>	-0.46%	-18.28%	123.95%	-59.52%	-24.76%
Maintenance											
(551) Maintenance Supervision and Engineering	24,272	28,319	38,366	40,908	35,596	21,550	-14.29%	-26.19%	-6.21%	14.92%	65.18%
(552) Maintenance of Structures	96,755	100,166	56,450	64,248	63,849	108,362	-3.41%	77.44%	-12.14%	0.62%	-41.08%
(553) Maintenance of Generating and Electric Plant	885,070	1,345,627	3,212,888	715,958	1,498,648	2,017,744	-34.23%	-58.12%	348.75%	-52.23%	-25.73%
(554) Maintenance of Misc. Other Power Gen. Plant	61,651	88,285	344,817	108,968	237,693	99,206	-30.17%	-74.40%	216.44%	-54.16%	139.60%
<b>TOTAL Maintenance</b>	<b>1,067,748</b>	<b>1,562,397</b>	<b>3,652,521</b>	<b>930,082</b>	<b>1,835,786</b>	<b>2,246,862</b>	-31.66%	-57.22%	292.71%	-49.34%	-18.30%
<b>TOTAL Power Production Expenses - Other Power</b>	<b>18,611,252</b>	<b>19,187,534</b>	<b>25,219,548</b>	<b>10,560,200</b>	<b>25,625,854</b>	<b>33,863,944</b>	-3.00%	-23.92%	138.82%	-58.79%	-24.33%
<b>D. Other Power Supply Expenses</b>											
(555) Purchased Power	69,067,179	74,894,547	54,379,719	58,430,270	117,907,533	82,337,048	-7.78%	37.73%	-6.93%	-50.44%	43.20%
(556) System Control and Load Dispatching	1,536,733	1,588,107	1,626,045	1,500,344	1,099,995	995,839	-3.23%	-2.33%	8.38%	36.40%	10.46%
(557) Other Expenses	1,845,859	2,164,862	621,822	(80,375)	4,403,967	(572,213)	-14.74%	248.15%	873.65%	-101.83%	869.64%
<b>TOTAL Other Power Supply Expenses</b>	<b>72,449,771</b>	<b>78,647,516</b>	<b>56,627,586</b>	<b>59,850,239</b>	<b>123,411,495</b>	<b>82,760,674</b>	-7.88%	38.89%	-5.38%	-51.50%	49.12%
<b>TOTAL Power Production Expenses</b>	<b>561,117,258</b>	<b>557,232,343</b>	<b>549,298,698</b>	<b>497,489,225</b>	<b>576,604,165</b>	<b>491,842,933</b>	0.70%	1.44%	10.41%	-13.72%	17.23%

LG&E ELECTRIC

REPORTING YEARS

COMPARISONS

Account	Test	2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>2. TRANSMISSION EXPENSES</b>											
Operation											
(560) Operation Supervision and Engineering	1,024,768	994,588	785,395	625,248	1,204,930	615,817	3.03%	26.64%	25.61%	-48.11%	95.66%
(561) Load Dispatching	1,482,672	1,420,983	1,008,551	802,690	753,691	648,274	4.34%	40.89%	25.65%	6.50%	16.26%
(561.4) Scheduling, System Control and Dispatch Services	-	15	111	665	296	5,529	-100.00%	-86.49%	-83.31%	124.66%	-94.65%
(561.5) Reliability, Planning and Standards Development	427,862	412,603	371,678	180,839	-	-	3.70%	11.01%	105.53%	100.00%	0.00%
(561.6) Transmission Service Studies	2,324	(326)	(4,633)	(16,713)	7,259	11,594	812.88%	92.96%	72.28%	-330.24%	-37.39%
(561.8) Reliability, Planning and Standards Development Svcs	-	1	8	48	21	398	-100.00%	-87.50%	-83.33%	128.57%	-94.72%
(562) Station Expenses	1,302,918	1,234,462	1,168,692	1,385,715	1,117,869	1,237,889	5.55%	5.63%	-15.66%	23.96%	-9.70%
(563) Overhead Lines Expense	145,908	117,265	124,685	118,896	123,399	76,997	24.43%	-5.95%	4.87%	-3.65%	60.26%
(565) Transmission of Electricity by Others	2,891,643	3,326,104	3,313,486	1,395,164	6,866,047	3,791,302	-13.06%	153.23%	-5.85%	-79.68%	81.10%
(566) Miscellaneous Transmission Expenses	6,311,826	6,676,094	5,955,824	3,307,309	3,060,315	3,929,222	-5.46%	12.09%	80.08%	8.07%	-22.11%
(567) Rents	25,478	23,716	23,780	22,388	22,903	5,204	7.43%	-0.27%	6.22%	-2.25%	340.10%
<b>TOTAL Operation</b>	<b>13,615,399</b>	<b>14,205,505</b>	<b>10,747,577</b>	<b>7,822,249</b>	<b>13,156,730</b>	<b>10,322,226</b>	<b>-4.15%</b>	<b>32.17%</b>	<b>37.40%</b>	<b>-40.55%</b>	<b>27.46%</b>
Maintenance											
(569) Maintenance of Structures	1,011	753	(48)	17,281	47,485	11,477	34.26%	1668.75%	-100.28%	-63.61%	313.74%
(570) Maintenance of Station Equipment	1,320,531	1,292,533	1,396,985	1,240,987	1,057,903	983,605	2.17%	-7.48%	12.57%	17.31%	7.55%
(571) Maintenance of Overhead Lines	1,037,325	1,307,208	773,969	969,162	685,928	695,122	-20.65%	68.90%	-20.14%	41.29%	-1.32%
(573) Maintenance of Misc. Transmission Plant	14,481	17,618	1,032	4,371	(1,329)	3,565	-17.81%	1607.17%	-76.39%	428.89%	-137.28%
<b>TOTAL Maintenance</b>	<b>2,373,348</b>	<b>2,618,112</b>	<b>2,171,938</b>	<b>2,231,801</b>	<b>1,789,987</b>	<b>1,693,769</b>	<b>-9.35%</b>	<b>20.54%</b>	<b>-2.68%</b>	<b>24.68%</b>	<b>5.68%</b>
<b>TOTAL Transmission Expenses</b>	<b>15,988,747</b>	<b>16,823,617</b>	<b>12,919,515</b>	<b>10,054,050</b>	<b>14,946,717</b>	<b>12,015,995</b>	<b>-4.96%</b>	<b>30.22%</b>	<b>28.50%</b>	<b>-32.73%</b>	<b>24.39%</b>
<b>3. REGIONAL MARKET EXPENSES</b>											
Operation											
(575.7) Market Facilitation, Monitoring and Compliance Svcs	753,466	755,046	1,097,996	1,138,105	46,675	11,961	-0.21%	-31.23%	-3.52%	2338.36%	290.23%
<b>TOTAL Operation</b>	<b>753,466</b>	<b>755,046</b>	<b>1,097,996</b>	<b>1,138,105</b>	<b>46,675</b>	<b>11,961</b>	<b>-0.21%</b>	<b>-31.23%</b>	<b>-3.52%</b>	<b>2338.36%</b>	<b>290.23%</b>
<b>4. DISTRIBUTION EXPENSES</b>											
Operation											
(580) Operation Supervision and Engineering	2,530,734	2,351,917	1,536,677	1,877,095	1,177,320	1,257,351	7.60%	53.05%	-18.14%	59.44%	-6.37%
(581) Load Dispatching	583,899	544,332	459,846	409,587	311,215	327,998	7.27%	18.37%	12.27%	31.61%	-5.12%
(582) Stations Expenses	1,131,098	1,049,757	964,810	1,032,853	977,905	900,835	7.75%	8.80%	-6.59%	5.62%	8.56%
(583) Overhead Line Expenses	4,528,694	4,294,787	4,117,195	3,433,395	5,113,226	3,739,557	5.45%	4.31%	19.92%	-32.85%	36.73%
(584) Underground Line Expenses	674,009	552,530	666,178	272,945	384,315	380,113	21.99%	-17.06%	144.07%	-28.98%	1.11%
(585) Street Lighting and Signal System Expenses	-	(546)	29,321	9,981	50,605	5,530	100.00%	-101.86%	193.77%	-80.28%	815.10%
(586) Meter Expenses	6,212,509	6,323,918	6,752,176	5,942,766	5,496,042	5,629,380	-1.76%	-6.34%	13.62%	8.13%	-2.37%
(587) Customer Installations Expenses	(192,842)	(191,076)	(207,245)	(162,146)	(219,344)	(224,263)	-0.92%	7.80%	-27.81%	26.08%	2.19%
(588) Miscellaneous Expenses	2,989,238	2,998,976	2,905,882	2,768,018	3,371,056	2,651,266	-0.32%	3.20%	4.98%	-17.89%	27.15%
(589) Rents	13,308	13,434	12,980	14,163	13,726	13,543	-0.94%	3.50%	-8.35%	3.18%	1.35%
<b>TOTAL Operation</b>	<b>18,470,647</b>	<b>17,938,029</b>	<b>17,237,820</b>	<b>15,598,657</b>	<b>16,676,066</b>	<b>14,681,310</b>	<b>2.97%</b>	<b>4.06%</b>	<b>10.51%</b>	<b>-6.46%</b>	<b>13.59%</b>
Maintenance											
(590) Maintenance Supervision and Engineering	351,680	290,834	8,407	27,054	16,822	14,794	20.92%	3359.43%	-68.93%	60.83%	13.71%
(591) Maintenance of Structures	784,053	793,590	718,180	751,722	773,756	757,829	-1.20%	10.50%	-4.46%	-2.85%	2.10%
(592) Maintenance of Station Equipment	901,231	755,932	1,021,695	921,725	877,994	744,470	19.22%	-26.01%	10.85%	4.98%	17.94%
(593) Maintenance of Overhead Lines	20,552,384	19,797,678	11,785,213	10,994,768	11,888,812	10,287,075	3.81%	67.99%	7.19%	-7.52%	15.57%
(594) Maintenance of Underground Lines	1,784,779	1,786,761	1,835,053	1,668,693	1,689,915	1,509,199	-0.11%	-2.63%	9.97%	-1.26%	11.97%
(595) Maintenance of Line Transformers	212,120	234,742	167,572	266,426	213,177	230,867	-9.64%	40.08%	-37.10%	24.98%	-7.66%
(596) Maintenance of Street Lighting and Signal Systems	331,958	456,189	419,180	437,359	667,913	779,872	-27.23%	8.83%	-4.16%	-34.52%	-14.36%
(598) Maintenance of Miscellaneous Distribution Plant	400,477	429,094	270,562	329,436	90,057	437,400	-6.67%	58.59%	-17.87%	265.81%	-79.41%
<b>TOTAL Maintenance</b>	<b>25,318,682</b>	<b>24,544,820</b>	<b>16,225,862</b>	<b>15,397,183</b>	<b>16,218,446</b>	<b>14,761,506</b>	<b>3.15%</b>	<b>51.27%</b>	<b>5.38%</b>	<b>-5.06%</b>	<b>9.87%</b>
<b>TOTAL Distribution Expenses</b>	<b>43,789,329</b>	<b>42,482,849</b>	<b>33,463,682</b>	<b>30,995,840</b>	<b>32,894,512</b>	<b>29,442,816</b>	<b>3.08%</b>	<b>26.95%</b>	<b>7.96%</b>	<b>-5.77%</b>	<b>11.72%</b>
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>											
Operation											
(901) Supervision	1,017,838	996,226	945,780	823,512	667,580	662,463	2.17%	5.33%	14.85%	23.36%	0.77%
(902) Meter Reading Expenses	2,161,885	2,146,609	2,028,527	2,151,907	2,034,678	1,986,061	0.71%	5.82%	-5.73%	5.76%	2.45%
(903) Customer Records and Collection Expenses	5,334,274	5,174,872	5,367,031	5,312,623	4,626,491	4,642,565	3.08%	-3.58%	1.02%	14.83%	-0.35%
(904) Uncollectible Accounts	3,310,298	3,578,080	4,474,644	2,596,683	1,809,447	824,328	-7.48%	-20.04%	72.32%	43.51%	119.51%
(905) Miscellaneous Customer Accounts Expenses	441,962	445,330	368,105	376,263	336,884	215,534	-0.76%	-20.98%	-2.17%	11.69%	56.30%
<b>TOTAL Customer Accounts Expenses</b>	<b>12,266,257</b>	<b>12,341,117</b>	<b>13,184,087</b>	<b>11,260,988</b>	<b>9,475,080</b>	<b>8,330,951</b>	<b>-0.61%</b>	<b>-6.39%</b>	<b>17.08%</b>	<b>18.85%</b>	<b>13.73%</b>
<b>6. CUSTOMER SERVICE AND INFORMATION EXP.</b>											
Operation											
(907) Supervision	171,595	172,016	162,963	115,213	135,473	140,758	-0.24%	5.56%	41.44%	-14.96%	-3.75%
(908) Customer Assistance Expenses	10,918,539	10,168,761	9,690,833	7,757,524	1,089,690	4,133,353	7.37%	4.93%	24.92%	611.90%	-73.64%
(909) Informational and Instructional Expenses	50,475	49,194	54,489	117,749	114,512	372,208	2.60%	-9.72%	-53.72%	2.83%	-69.23%
(910) Misc. Customer Service and Information Expenses	317,977	270,331	273,700	1,903,306	1,329,338	623,447	17.63%	-1.23%	-85.62%	43.18%	113.22%
<b>TOTAL Customer Service and Information Expenses</b>	<b>11,458,586</b>	<b>10,660,302</b>	<b>10,181,985</b>	<b>9,893,792</b>	<b>2,669,013</b>	<b>5,269,766</b>	<b>7.49%</b>	<b>4.70%</b>	<b>2.91%</b>	<b>270.69%</b>	<b>-49.35%</b>

LG&E ELECTRIC

REPORTING YEARS

COMPARISONS

Account	Test	2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>7. SALES EXPENSES</b>											
Operation											
(912) Demonstrating and Selling Expenses	-	-	-	7,960	-	-	0.00%	0.00%	-100.00%	100.00%	0.00%
(913) Advertising Expenses	19,134	25,095	29,625	33,484	40,713	42,256	-23.75%	-15.29%	-11.52%	-17.76%	-3.65%
<b>TOTAL Sales Expenses</b>	<b>19,134</b>	<b>25,095</b>	<b>29,625</b>	<b>41,444</b>	<b>40,713</b>	<b>42,256</b>	-23.75%	-15.29%	-28.52%	1.80%	-3.65%
<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>											
Operation											
(920) Administrative and General Salaries	16,456,590	16,604,626	16,211,840	14,424,352	13,397,761	13,300,304	-0.89%	2.42%	12.39%	7.66%	0.73%
(921) Office Supplies and Expenses	5,348,738	5,182,222	5,648,387	4,071,224	5,420,655	6,151,608	3.21%	-8.25%	38.74%	-24.89%	-11.88%
(Less) (922) Administrative Exp. Transferred-Credit	(2,107,021)	(1,971,213)	(2,050,331)	(2,249,822)	(2,354,851)	(1,602,398)	6.89%	-3.86%	-8.87%	-4.46%	46.96%
(923) Outside Services Employed	5,267,223	4,121,995	4,817,085	6,031,817	4,330,258	4,287,426	27.78%	-14.43%	-20.14%	39.29%	1.00%
(924) Property Insurance	4,471,919	4,252,950	4,632,612	3,469,902	2,957,746	3,200,349	5.15%	-8.20%	33.51%	17.32%	-7.58%
(925) Injuries and Damages	2,448,361	2,523,088	1,530,489	1,771,382	1,364,902	2,246,508	-2.96%	64.86%	-13.60%	29.78%	-39.24%
(926) Employee Pensions and Benefits	37,074,585	38,333,662	35,350,404	37,681,044	22,418,737	20,138,689	-3.28%	8.44%	-6.19%	68.08%	11.32%
(927) Franchise Requirements	30,731	31,420	34,176	32,794	29,035	22,668	-2.19%	-8.06%	4.21%	12.95%	28.09%
(928) Regulatory Commission Expenses	1,173,366	1,184,733	973,583	1,023,583	758,033	850,623	-0.96%	21.69%	-4.88%	35.03%	-10.88%
(929) (Less) Duplicate Charges-Cr.	(153,701)	(123,909)	(35,336)	(33,478)	(36,464)	(28,479)	24.04%	250.66%	5.55%	-8.19%	28.04%
(930.1) General Advertising Expenses	520,853	487,584	316,990	357,930	350,963	260,208	6.82%	53.82%	-11.44%	1.99%	34.88%
(930.2) Miscellaneous General Expenses	2,363,429	2,218,134	1,857,526	1,431,683	1,515,906	905,570	6.55%	19.41%	29.74%	-5.56%	67.40%
(931) Rents	1,598,925	1,565,256	1,578,471	1,431,630	1,343,352	1,247,429	2.15%	-0.84%	10.26%	6.57%	7.69%
<b>TOTAL Operation</b>	<b>74,493,998</b>	<b>74,410,548</b>	<b>70,865,896</b>	<b>69,444,041</b>	<b>51,496,033</b>	<b>50,980,505</b>	0.11%	5.00%	2.05%	34.85%	1.01%
Maintenance											
(935) Maintenance of General Plant	8,999,459	8,917,434	8,546,093	7,255,373	6,709,800	5,138,093	0.92%	4.35%	17.79%	8.13%	30.59%
<b>TOTAL Admin &amp; General Expenses</b>	<b>83,493,457</b>	<b>83,327,982</b>	<b>79,411,989</b>	<b>76,699,414</b>	<b>58,205,833</b>	<b>56,118,598</b>	0.20%	4.93%	3.54%	31.77%	3.72%
<b>TOTAL Electric Operation and Maintenance Expenses</b>	<b>728,886,234</b>	<b>723,648,351</b>	<b>699,587,577</b>	<b>637,572,858</b>	<b>694,882,708</b>	<b>603,075,276</b>	0.72%	3.44%	9.73%	-8.25%	15.22%

LG&E GAS

Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
<b>1. PRODUCTION EXPENSES</b>											
<b>A. Other Gas Supply Expenses</b>											
(803) Natural Gas Transmission Line Purchases	141,365,704	158,593,798	174,326,298	201,254,917	391,701,564	264,066,702	-10.86%	-9.02%	-13.38%	-48.62%	48.33%
<b>TOTAL Purchased Gas</b>	<b>141,365,704</b>	<b>158,593,798</b>	<b>174,326,298</b>	<b>201,254,917</b>	<b>391,701,564</b>	<b>264,066,702</b>	-10.86%	-9.02%	-13.38%	-48.62%	48.33%
Purchased Gas Expenses											
(806) Exchange Gas	(3,562,881)	(1,823,878)	695,699	(3,596,721)	-	-	-95.35%	-362.16%	119.34%	-100.00%	0.00%
(807) Purchased Gas Expenses	1,969	-	-	-	-	-	100.00%	0.00%	0.00%	0.00%	0.00%
(807.1) Purchased Gas Well Expense	-	-	-	(31,746)	-	-	0.00%	0.00%	100.00%	-100.00%	0.00%
(807.4) Purchased Gas Calculations Expense	34,496	33,797	32,970	32,639	28,306	31,093	2.07%	2.51%	1.01%	15.31%	-8.96%
(807.5) Other Purchased Gas Expenses	745,220	732,148	703,703	646,237	614,882	607,933	1.79%	4.04%	8.89%	5.10%	1.14%
<b>TOTAL Purchased Gas Expenses</b>	<b>(2,781,196)</b>	<b>(1,057,933)</b>	<b>1,432,372</b>	<b>(2,949,591)</b>	<b>643,188</b>	<b>639,026</b>	-162.89%	-173.86%	148.56%	-558.59%	0.65%
(808.1) Gas Withdrawn from Storage--Debit	52,696,261	59,838,142	56,983,855	102,519,717	96,820,314	89,306,021	-11.94%	5.01%	-44.42%	5.89%	8.41%
(808.2) (Less) Gas Delivered to Storage--Credit	(55,617,357)	(55,399,465)	(63,075,768)	(49,784,896)	(131,951,496)	(90,172,083)	0.39%	-12.17%	26.70%	-62.27%	46.33%
Gas Used in Utility Operations - Credit											
(810) Gas Used for Compressor Station Fuel--Credit	(622,507)	(630,080)	(513,870)	(1,035,641)	(845,881)	(874,944)	-1.20%	22.61%	-50.38%	22.43%	-3.32%
(812) Gas Used for Other Utility Operations--Credit	(88,024)	(108,837)	(149,278)	(212,350)	(3,238,970)	(9,409,937)	-19.12%	-27.09%	-29.70%	-93.44%	-65.58%
<b>TOTAL Gas Used in Utility Operations - Credit</b>	<b>(710,531)</b>	<b>(738,917)</b>	<b>(663,148)</b>	<b>(1,247,991)</b>	<b>(4,084,851)</b>	<b>(10,284,881)</b>	-3.84%	11.43%	-46.86%	-69.45%	-60.28%
(813) Other Gas Supply Expenses	1	1	-	13,112	21,915	37,436	0.00%	100.00%	-100.00%	-40.17%	-41.46%
<b>TOTAL Other Gas Supply Expenses</b>	<b>134,952,882</b>	<b>161,235,626</b>	<b>169,003,609</b>	<b>249,805,268</b>	<b>353,150,634</b>	<b>253,592,221</b>	-16.30%	-4.60%	-32.35%	-29.26%	39.26%
<b>TOTAL Production Expenses</b>	<b>134,952,882</b>	<b>161,235,626</b>	<b>169,003,609</b>	<b>249,805,268</b>	<b>353,150,634</b>	<b>253,592,221</b>	-16.30%	-4.60%	-32.35%	-29.26%	39.26%
<b>2. NATURAL GAS, STORAGE, TERM. AND PROC. EXP.</b>											
<b>A. Underground Storage Expenses</b>											
Operation											
(814) Operation Supervision and Engineering	524,636	505,548	509,942	468,686	481,572	513,136	3.78%	-0.86%	8.80%	-2.68%	-6.15%
(816) Wells Expenses	364,846	293,305	170,899	(28,400)	127,957	451,307	24.39%	71.62%	701.76%	-122.19%	-71.65%
(817) Lines Expenses	553,668	587,845	658,994	543,161	478,963	556,901	-5.81%	-10.80%	21.33%	13.40%	-13.99%
(818) Compressor Station Expenses	1,522,430	1,514,578	1,587,092	1,380,580	1,403,472	1,119,546	0.52%	-4.57%	14.96%	-1.63%	25.36%
(819) Compressor Station Fuel and Power	627,560	629,062	488,228	1,014,162	798,502	799,964	-0.24%	28.85%	-51.86%	27.01%	-0.18%
(821) Purification Expenses	1,270,759	1,342,930	1,360,704	1,676,085	1,483,510	1,488,374	-5.37%	-1.31%	-18.82%	12.98%	-0.33%
(823) Gas Losses	2,211,438	2,229,899	2,319,049	3,234,264	4,167,187	2,515,556	-0.83%	-3.84%	-28.30%	-22.39%	65.66%
(824) Other Expenses	15,692	13,217	10,128	11,282	7,541	8,440	18.73%	30.50%	-10.23%	49.61%	-10.65%
(825) Storage Well Royalties	47,558	47,717	40,974	44,665	39,484	45,556	-0.33%	16.46%	-8.26%	13.12%	-13.33%
(826) Rents	35,483	39,891	46,696	41,758	37,825	41,050	-11.05%	-14.57%	11.83%	10.40%	-7.86%
<b>TOTAL Operation</b>	<b>7,174,070</b>	<b>7,203,992</b>	<b>7,192,706</b>	<b>8,386,243</b>	<b>9,026,013</b>	<b>7,539,830</b>	-0.42%	0.16%	-14.23%	-7.09%	19.71%
Maintenance											
(830) Maintenance Supervision and Engineering	383,840	370,519	366,028	327,914	327,513	330,530	3.60%	1.23%	11.62%	0.12%	-0.91%
(832) Maintenance of Reservoirs and Wells	814,234	778,256	547,233	534,183	741,927	470,455	4.62%	42.22%	2.44%	-28.00%	57.70%
(833) Maintenance of Lines	173,506	159,586	149,717	175,450	140,185	91,541	8.72%	6.59%	-14.67%	25.16%	53.14%
(834) Maintenance of Compressor Station Equipment	691,885	796,313	940,068	966,047	816,963	904,999	-13.11%	-15.29%	-2.69%	18.25%	-9.73%
(835) Maintenance of Measuring & Regulating Station Equip	32,820	31,455	25,473	47,190	76,836	49,318	4.34%	23.48%	-46.02%	-38.58%	55.80%
(836) Maintenance of Purification Equipment	880,091	873,221	614,741	251,562	826,642	229,877	0.79%	42.05%	144.37%	-69.57%	259.60%
(837) Maintenance of Other Equipment	43,202	55,177	33,962	53,433	79,558	90,806	-21.70%	62.47%	-36.44%	-32.84%	-12.39%
<b>TOTAL Maintenance</b>	<b>3,019,578</b>	<b>3,064,527</b>	<b>2,677,222</b>	<b>2,355,779</b>	<b>3,009,624</b>	<b>2,167,526</b>	-1.47%	14.47%	13.64%	-21.73%	38.85%
<b>TOTAL Underground Storage Expenses</b>	<b>10,193,648</b>	<b>10,268,519</b>	<b>9,869,928</b>	<b>10,742,022</b>	<b>12,035,637</b>	<b>9,707,356</b>	-0.73%	4.04%	-8.12%	-10.75%	23.98%
<b>TOTAL Natural Gas Storage Expenses</b>	<b>10,193,648</b>	<b>10,268,519</b>	<b>9,869,928</b>	<b>10,742,022</b>	<b>12,035,637</b>	<b>9,707,356</b>	-0.73%	4.04%	-8.12%	-10.75%	23.98%
<b>3. TRANSMISSION EXPENSES</b>											
Operation											
(850) Operation Supervision and Engineering	18,001	8,786	912	3,582	19,395	4,418	104.88%	863.38%	-74.54%	-81.53%	339.00%
(851) System Control and Load Dispatching	305,229	294,448	289,010	266,294	252,926	266,246	3.66%	1.88%	8.53%	5.29%	-5.00%
(856) Mains Expenses	353,230	336,240	545,357	267,743	254,529	340,205	5.05%	-38.34%	103.69%	5.19%	-25.18%
(860) Rents	5,459	6,220	6,196	5,798	6,484	5,232	-12.23%	0.39%	6.86%	-10.58%	23.93%
<b>TOTAL Operation</b>	<b>681,919</b>	<b>645,694</b>	<b>841,475</b>	<b>543,417</b>	<b>533,334</b>	<b>616,101</b>	5.61%	-23.27%	54.85%	1.89%	-13.43%



LG&E GAS

Account	Test	REPORTING YEARS					COMPARISONS					
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07	
Maintenance												
(863) Maintenance of Mains	1,344,701	1,226,762	846,473	852,902	755,101	649,692	9.61%	44.93%	-0.75%	12.95%	16.22%	
<b>TOTAL Maintenance</b>	<b>1,344,701</b>	<b>1,226,762</b>	<b>846,473</b>	<b>852,902</b>	<b>755,101</b>	<b>649,692</b>	9.61%	44.93%	-0.75%	12.95%	16.22%	
<b>TOTAL Transmission Expenses</b>	<b>2,026,620</b>	<b>1,872,456</b>	<b>1,687,948</b>	<b>1,396,319</b>	<b>1,288,435</b>	<b>1,265,793</b>	8.23%	10.93%	20.89%	8.37%	1.79%	
4. DISTRIBUTION EXPENSES												
Operation												
(871) Distribution Load Dispatching	481,434	457,184	417,448	371,306	352,916	365,534	5.30%	9.52%	12.43%	5.21%	-3.45%	
(874) Mains and Services Expense	2,952,758	3,021,171	2,768,903	3,330,255	3,483,039	3,044,727	-2.26%	9.11%	-16.86%	-4.39%	14.40%	
(875) Measuring & Regulating Sta. Exp.-General	754,896	729,918	630,964	639,049	675,477	616,389	3.42%	15.68%	-1.27%	-5.39%	9.59%	
(876) Measuring & Regulating Sta. Exp.-Industrial	285,484	289,493	357,353	274,510	275,412	315,384	-1.38%	-18.99%	30.18%	-0.33%	-12.67%	
(877) Measuring & Regulating Sta. Exp.-City Gate Chk Sta.	122,422	127,275	136,866	167,102	198,439	137,312	-3.81%	-7.01%	-18.09%	-15.79%	44.52%	
(878) Meter and House Regulator Expenses	718,285	598,216	77,800	75,500	81,239	24,985	20.07%	668.92%	3.05%	-7.06%	225.15%	
(879) Customer Installations Expenses	485,598	499,238	450,571	392,507	334,813	200,748	-2.73%	10.80%	14.79%	17.23%	66.78%	
(880) Other Expenses	3,223,072	3,260,340	3,209,410	3,296,862	3,047,863	3,069,139	-1.14%	1.59%	-2.65%	8.17%	-0.69%	
(881) Rents	9,921	10,529	9,946	10,165	9,517	9,799	-5.77%	5.86%	-2.15%	6.81%	-2.88%	
<b>TOTAL Operation</b>	<b>9,033,870</b>	<b>8,993,364</b>	<b>8,059,261</b>	<b>8,557,256</b>	<b>8,458,715</b>	<b>7,784,017</b>	0.45%	11.59%	-5.82%	1.16%	8.67%	
Maintenance												
(886) Maintenance of Structures and Improvements	570,798	577,465	573,858	582,068	564,984	522,008	-1.15%	0.63%	-1.41%	3.02%	8.23%	
(887) Maintenance of Mains	9,579,520	9,569,767	8,352,791	7,965,401	7,722,184	5,710,328	0.10%	14.57%	4.86%	3.15%	35.23%	
(889) Maintenance of Meas. & Reg. Sta. Equipment-Gen	100,383	97,433	72,962	71,168	71,177	50,232	3.03%	33.54%	2.52%	-0.01%	41.70%	
(890) Maintenance of Meas. & Reg. Sta. Equipment-Indust	221,726	202,188	177,911	214,088	111,940	116,326	9.66%	13.65%	-16.90%	91.25%	-3.77%	
(891) Maint. of Meas. & Reg. Sta. Equip-City Gate Chk Sta.	319,702	333,586	291,975	270,364	288,993	260,903	-4.16%	14.25%	7.99%	-6.45%	10.77%	
(892) Maintenance of Services	1,056,213	1,031,631	1,034,740	1,213,435	1,715,334	1,826,235	2.38%	-0.30%	-14.73%	-29.26%	-6.07%	
(894) Maintenance of Other Equipment	422,328	413,000	381,274	345,005	300,706	233,047	2.26%	8.32%	10.51%	14.73%	29.03%	
<b>TOTAL Maintenance</b>	<b>12,270,670</b>	<b>12,225,070</b>	<b>10,885,511</b>	<b>10,661,529</b>	<b>10,775,318</b>	<b>8,719,079</b>	0.37%	12.31%	2.10%	-1.06%	23.58%	
<b>TOTAL Distribution Expenses</b>	<b>21,304,540</b>	<b>21,218,434</b>	<b>18,944,772</b>	<b>19,218,785</b>	<b>19,234,033</b>	<b>16,503,096</b>	0.41%	12.00%	-1.43%	-0.08%	16.55%	
5. CUSTOMER ACCOUNTS EXPENSE												
Operation												
(901) Supervision	832,777	815,094	773,820	673,782	546,201	542,015	2.17%	5.33%	14.85%	23.36%	0.77%	
(902) Meter Reading Expenses	1,768,816	1,756,317	1,659,704	1,760,651	1,664,737	1,624,959	0.71%	5.82%	-5.73%	5.76%	2.45%	
(903) Customer Records and Collection Expenses	4,364,163	4,233,792	4,391,043	4,345,407	3,785,311	3,801,261	3.08%	-3.58%	1.05%	14.80%	-0.42%	
(904) Uncollectible Accounts	828,312	1,025,501	1,445,163	1,748,589	1,814,221	870,284	-19.23%	-29.04%	-17.35%	-3.62%	108.46%	
(905) Miscellaneous Customer Accounts Expenses	320,243	323,653	264,965	268,050	228,587	134,333	-1.05%	22.15%	-1.15%	17.26%	70.16%	
<b>TOTAL Customer Accounts Expenses</b>	<b>8,114,311</b>	<b>8,154,357</b>	<b>8,534,695</b>	<b>8,796,479</b>	<b>8,039,057</b>	<b>6,972,852</b>	-0.49%	-4.46%	-2.98%	9.42%	15.29%	
6. CUSTOMER SERVICE AND INFORMATION EXPENSES												
Operation												
(907) Supervision	56,401	57,339	73,215	64,808	60,285	75,792	-1.64%	-21.68%	12.97%	7.50%	-20.46%	
(908) Customer Assistance Expenses	2,760,889	2,312,600	3,577,035	3,817,284	467,010	2,225,652	19.38%	-35.35%	-6.29%	717.39%	-79.02%	
(909) Informational and Instructional Expenses	16,613	14,770	23,400	63,950	47,763	199,308	12.48%	-36.88%	-63.41%	33.89%	-76.04%	
(910) Miscellaneous Customer Service & Informational Exp	104,688	90,110	122,967	1,070,609	569,717	335,702	16.18%	-26.72%	-88.51%	87.92%	69.71%	
<b>TOTAL Customer Service and Information Expenses</b>	<b>2,938,591</b>	<b>2,474,819</b>	<b>3,796,617</b>	<b>5,016,651</b>	<b>1,144,775</b>	<b>2,836,454</b>	18.74%	-34.82%	-24.32%	338.22%	-59.64%	
7. SALES EXPENSES												
Operation												
(912) Demonstrating and Selling Expenses	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	
(913) Advertising Expenses	6,347	8,365	13,310	18,835	17,793	24,142	-24.12%	-37.15%	-29.33%	5.86%	-26.30%	
<b>TOTAL Sales Expenses</b>	<b>6,347</b>	<b>8,365</b>	<b>13,310</b>	<b>18,835</b>	<b>17,793</b>	<b>24,142</b>	-24.12%	-37.15%	-29.33%	5.86%	-26.30%	

LG&E GAS

Account	Test	REPORTING YEARS					COMPARISONS				
		2011	2010	2009	2008	2007	Test vs. '11	'11 vs. '10	'10 vs. '09	'09 vs. '08	'08 vs. '07
8. ADMINISTRATIVE AND GENERAL EXPENSES											
Operation											
(920) Administrative and General Salaries	3,861,278	3,864,477	3,568,388	3,354,062	3,317,523	3,500,640	-0.08%	8.30%	6.39%	1.10%	-5.23%
(921) Office Supplies and Expenses	1,253,646	1,220,747	1,262,089	975,371	1,394,945	1,659,355	2.69%	-3.28%	29.40%	-30.08%	-15.93%
(922) (Less) Administrative Expenses Transferred--Cr.	(389,615)	(364,791)	(294,189)	(407,255)	(429,172)	(259,338)	6.80%	24.00%	-27.76%	-5.11%	65.49%
(923) Outside Services Employed	1,156,537	1,188,739	908,287	1,078,560	1,238,252	2,044,896	-2.71%	30.88%	-15.79%	-12.90%	-39.45%
(924) Property Insurance	107,372	107,399	172,800	144,531	158,919	213,088	-0.03%	-37.85%	19.56%	-9.05%	-25.42%
(925) Injuries and Damages	621,607	750,642	259,966	459,702	412,851	344,007	-17.19%	188.75%	-43.45%	11.35%	20.01%
(926) Employee Pensions and Benefits	9,315,870	9,559,609	9,054,206	10,008,835	5,579,994	5,208,388	-2.55%	5.58%	-9.54%	79.37%	7.13%
(927) Franchise Requirements	567,069	561,552	551,224	547,911	533,593	513,286	0.98%	1.87%	0.60%	2.68%	3.96%
(928) Regulatory Commission Expenses	236,219	243,135	149,719	69,161	-	78,843	-2.84%	62.39%	116.48%	100.00%	-100.00%
(929) (Less) Duplicate Charges--Cr.	(527,145)	(590,614)	(569,919)	(1,052,571)	(870,912)	(794,591)	-10.75%	3.63%	-45.85%	20.86%	9.61%
(930.1) General Advertising Expenses	205,864	195,410	117,243	125,760	123,312	91,424	5.35%	66.67%	-6.77%	1.99%	34.88%
(930.2) Miscellaneous General Expenses	282,073	118,822	331,363	173,666	254,076	181,116	137.39%	-64.14%	90.80%	-31.65%	40.28%
(931) Rents	399,731	391,314	370,257	357,907	357,093	351,839	2.15%	5.69%	3.45%	0.23%	1.49%
<b>TOTAL Operation</b>	<b>17,090,506</b>	<b>17,246,441</b>	<b>15,881,434</b>	<b>15,835,640</b>	<b>12,070,474</b>	<b>13,132,953</b>	-0.90%	8.59%	0.29%	31.19%	-8.09%
Maintenance											
(935) Maintenance of General Plant	3,641,303	3,607,622	3,133,873	2,520,856	2,324,989	1,777,335	0.93%	15.12%	24.32%	8.42%	30.81%
<b>TOTAL Administrative and General Expenses</b>	<b>20,731,809</b>	<b>20,854,063</b>	<b>19,015,307</b>	<b>18,356,496</b>	<b>14,395,463</b>	<b>14,910,288</b>	-0.59%	9.67%	3.59%	27.52%	-3.45%
<b>TOTAL Gas Operation &amp; Maintenance Expenses</b>	<b>200,268,748</b>	<b>226,086,639</b>	<b>230,866,186</b>	<b>313,350,855</b>	<b>409,305,827</b>	<b>305,812,202</b>	-11.42%	-2.07%	-26.32%	-23.44%	33.84%

Louisville Gas and Electric Company  
Case No. 2012-00222  
Analysis of Salaries and Wages  
For the Calendar Years 2007 through 2011 and the Test Year  
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
1	Wages charged to expense												
2	Power Production Expense	33,754	7.60%	36,014	6.70%	37,168	3.20%	39,074	5.13%	37,678	-3.57%	38,189	1.36%
3	Transmission Expense	2,200	10.78%	2,396	8.91%	2,477	3.38%	2,769	11.79%	3,511	26.80%	3,571	1.71%
4	Distribution Expense	9,890	-2.18%	10,275	3.89%	10,784	4.95%	11,095	2.88%	11,681	5.28%	11,850	1.45%
5	Customer Accounts Expense	5,981	-0.08%	6,192	3.53%	8,082	30.52%	7,790	-3.61%	8,381	7.59%	8,714	3.97%
6	Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-
7	Expenses - Gas Business	10,926	5.34%	11,871	8.65%	12,204	2.81%	12,696	4.03%	13,662	7.61%	13,959	2.17%
8	Administrative and General Expenses:												
	(a) Administrative and General Salaries	14,852	6.67%	15,075	1.50%	16,307	8.17%	17,424	6.85%	18,638	6.97%	18,522	-0.62%
	(b) Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	(c) Administrative Expense Transferred - credit	(1,114)	11.29%	(1,766)	58.53%	(1,829)	3.57%	(1,432)	-21.71%	(1,573)	9.85%	(1,673)	6.36%
	(d) Outside services employed	-	-	-	-	-	-	-	-	-	-	-	-
	(e) Property insurance	-	-	-	-	-	-	-	-	-	-	-	-
	(f) Injuries and damages	64	-9.86%	61	-4.69%	52	-14.75%	56	7.69%	63	12.50%	65	3.17%
	(g) Employee pensions and benefits	-	-	-	-	5	0.00%	0	0.00%	0	0.00%	0	0.00%
	(h) Franchise requirements	-	-	-	-	-	-	-	-	-	-	-	-
	(i) Regulatory commission expense	-	-	-	-	-	-	-	-	-	-	-	-
	(j) Duplicate charges - credit	-	-	-	-	-	-	-	-	-	-	-	-
	(k) Miscellaneous general expense	-	-	-	-	-	-	-	-	12	0.00%	27	125.00%
	(l) Maintenance of general plant	3,458	-7.79%	3,368	-2.60%	4,610	36.88%	5,116	10.98%	5,423	6.00%	5,359	-1.18%
9	Total Administrative and General Expenses L8(a) through L8(l)	17,260	3.09%	16,738	-3.02%	19,145	14.38%	21,164	10.55%	22,563	6.61%	22,300	-1.17%

Louisville Gas and Electric Company  
Case No. 2012-00222  
Analysis of Salaries and Wages  
For the Calendar Years 2007 through 2011 and the Test Year  
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
10	Total Salaries and Wages charged expense (L2 through L7 + L9)	80,011	4.50%	83,486	4.34%	89,860	7.63%	94,588	5.26%	97,476	3.05%	98,583	1.14%
11	Wages Capitalized	25,437	47.29%	24,026	-5.55%	25,519	6.21%	24,983	-2.10%	27,386	9.62%	28,202	2.98%
12	Total Salaries and Wages (1)	105,448	12.37%	107,512	1.96%	115,379	7.32%	119,571	3.63%	124,862	4.42%	126,785	1.54%
13	Ratio of salaries and wages charged to expense to total wages (L10/L12)	0.76		0.78		0.78		0.79		0.78		0.78	
14	Ratio of salaries and wages capitalized to total wages (L11/L12)	0.24		0.22		0.22		0.21		0.22		0.22	

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

Note: Salaries and wages above contain overhead amounts and represent total amount charged to LG&E. For example, Servco employees would charge LG&E for services performed for LG&E.

Total overtime dollars (electric and gas) expended below represent all overtime charged to LG&E regardless of what company the employee works for.

	Amount	% Incr
Test Year	14,305	11.49%
1st Calendar Year Prior to Test Year	12,831	9.10%
2nd Calendar Year Prior to Test Year	11,761	17.07%
3rd Calendar Year Prior to Test Year	10,046	-7.78%
4th Calendar Year Prior to Test Year	10,894	0.75%
5th Calendar Year Prior to Test Year	10,813	6.52%

(1) Capitalize Utility Plant and Removal expenses are recorded in their respective balance sheet accounts.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 24**

**Responding Witness: Paula H. Pottinger, Ph.D.**

Q-24. Provide the following payroll information for each employee classification or category:

- a. The actual regular hours worked during the test year.
- b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee classification or category and the date of the last increase.
- d. A calculation of the percent of increase granted during the test year.

A-24. See the table below for LG&E employees.

Salary Plan	Actual Regular Hours Worked ( a )	Actual Overtime Hours Worked ( b )	Test Year End Wage Rate ( c )	Date of the Last Increase ( c )	% of Increase Granted During the Test Year ( d )
Bargaining Unit	1,159,864	261,130	\$32.22	11/14/2011 Contract Increase	2.5% (1)
Exempt	384,543	n/a	\$43.19	2/20/2012 Annual Increase	2.9% (2)
Managers	31,107	n/a	\$59.46	2/20/2012 Annual Increase	3.0% (2)
Non-Exempt	86,768	7,613	\$24.30	2/20/2012 Annual Increase	2.6% (2)
Senior Managers	7,224	n/a	\$83.46	12/26/2011 Annual Increase	3.0% (2)

(1) Reflects increase negotiated under applicable labor contract.

(2) Reflects approved annual increase for non-union salaried employees.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 25**

**Responding Witness: Kent W. Blake**

Q-25. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate in 1979 and 1986, as of the end of the test year. Show the amounts associated with the 1979 reduction separately from the amounts associated with the 1986 reduction.

A-25. The amount of excess deferred federal income taxes are as follows:

1979 - \$0; 1986 - \$3,484,233

As of 3/31/12, there were no remaining excess deferred taxes applicable to the reduction in the federal income tax rate from 48 to 46 percent in 1979. The Commission in Case No. 8616 required LG&E to amortize the excess deferred federal income taxes associated with the reduction in 1979 over a five-year period. Excess deferred taxes are reversed using the average rate assumption method (ARAM).

The 1986 amount shown above is at the gross amount and does not include \$12,081,528 of state excess deferred income taxes or (\$4,346,027) for the federal benefit of the state excess deferred income taxes.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 26**

**Responding Witness: Kent W. Blake**

Q-26. Provide the following tax data for the test year for total company:

a. Income taxes:

- (1) Federal operating income taxes deferred - accelerated tax depreciation.
- (2) Federal operating income taxes deferred - other (explain).
- (3) Federal income taxes – operating.
- (4) Income credits resulting from prior deferrals of federal Federal income taxes.
- (5) Investment tax credit net.
  - (a) Investment credit realized.
  - (b) Investment credit amortized - Pre-Revenue Act of 1971.
  - (c) Investment credit amortized – Revenue Act of 1971.
- (6) The information in item 26(a)(1-4) for state income taxes.
- (7) A reconciliation of book to taxable income as shown in Format 26(a)(7) and a calculation of the book federal and state income tax expense for the test year using book taxable income as the starting point.
- (8) A copy of federal and state income tax returns for the taxable year ended during the test year, including supporting schedules.
- (9) A schedule of franchise fees paid to cities, towns, or municipalities during the test year, including the basis of these fees.

b. An analysis of Kentucky other operating taxes as shown in Format 26b.

A-26. a. Income Taxes:

(1) Federal operating income taxes deferred – accelerated tax depreciation:

Account 410101	\$139,122,702
Account 411101	<u>(\$87,756,077)</u>
Total	\$51,366,625

(2) Federal operating income taxes deferred – other:

Account 410101	\$53,124,769
Account 411101	<u>(\$50,790,916)</u>
Total	\$2,333,853

The \$2,333,853 represents taxes on all temporary differences other than depreciation-related items (e.g. employee benefits differences, regulatory adjustments, cash basis adjustments, etc.).

(3) Federal income taxes – operating:      Account 409101      \$3,749,741

(4) Income credits:

From A-26 (a)(1) above	Account 411101	(\$87,756,077)
From A-26 (a)(2) above	Account 411101	<u>(\$50,790,916)</u>
Total		<u>(\$138,546,993)</u>

(5) Investment tax credit:

(i) Realized:	\$0
(ii) Amortized – Pre-Revenue Act of 1971:	\$0
(iii) Amortized – Revenue Act of 1971:	(\$2,794,367)

(6) State operating income taxes deferred – accelerated tax depreciation:

Account 410102	\$30,061,876
Account 411102	<u>(\$27,730,154)</u>
Total	\$2,331,722

State operating income taxes deferred – other:

Account 410102	\$8,624,240
Account 411102	<u>(\$8,438,648)</u>
Total	\$185,592



The \$185,592 represents taxes on all temporary differences other than depreciation-related items (e.g. employee benefits differences, regulatory adjustments, cash basis adjustments, etc.).

State income taxes – operating:	Account 409102	\$6,333,347
State income credits:		
From state “depreciation” above	Account 411102	(\$27,730,154)
From state “other” above	Account 411102	<u>(\$8,438,648)</u>
Total		(\$36,168,802)

(7) See attached.

(8) The 2010 pro forma federal and state income tax returns are attached and are provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

(9) City of Radcliff - \$54,153. The franchise payment is based on 3% of the total sales to non-industrial gas customers by LG&E and then remitted to the City of Radcliff by LG&E.

City of West Point - \$24,301. The franchise payment is based on 3% of the total sales to non-industrial electric and gas customers by LG&E and then remitted to the City of West Point by LG&E.

City of Muldraugh - \$28,569. The franchise payment is based on 3% of the total sales to non-industrial electric and gas customers by LG&E and then remitted to the City of Muldraugh by LG&E.

City of Pleasureville - \$2,327. The franchise payment is based on 3% of the total sales to non-industrial gas customers by LG&E and then remitted to the City of Pleasureville by LG&E.

City of Louisville - \$575,508. Basis is the annual gas franchise fee payment per the 1998 gas franchise agreement between the City of Louisville and LG&E. This is not a pass-through franchise and is booked as an expense and as a cost of providing service.

b. See attached.

Louisville Gas and Electric Company  
Case No. 2012-00222  
Calculation of Book Federal and State Income Tax Expense  
12 Months Ended 3/31/12

Line No.	Total	Operating	Nonoperating
1. Book Taxable Income	173,498,337	174,926,638	(1,428,301)
2. Permanent Differences:			
3. Dividend income exclusion (70%)	(39,410)	0	(39,410)
4. Meals and Entertainment (50%)	94,919	94,919	0
5. Non-Deductible Business Expenses	632,767	0	632,767
6. Section 199	(2,174,040)	(2,174,040)	0
7. Total Permanent Differences	(1,485,765)	(2,079,121)	593,357
8. Total Federal Timing Differences	(143,510,099)	(141,375,045)	(2,135,054)
9. Subtotal	28,502,473	31,472,472	(2,969,998)
10. Total state tax expense	(6,186,835)	(6,333,347)	146,512
11. Federal Taxable Income	22,315,638	25,139,125	(2,823,487)
12. Federal Income Tax Rate	35.00%	35.00%	35.00%
13. Current Federal Tax Before Adjustments	7,810,473	8,798,694	(988,220)
14. R&E Credit	(226,605)	(226,605)	0
15. Hydro/Hire Credit	(238,140)	(238,140)	0
16. Prior Period Adjustments	1,411,631	1,378,050	33,581
17. Temporary Est vs Actual Adj- Offset on line 42	(5,805,080)	(5,962,258)	157,178
18. Total Federal Current Tax Expense	2,952,279	3,749,741	(797,461)
19. State Current Tax Expense:			
20. State Taxable Income	104,375,715	107,345,714	(2,969,998)
21. State tax adjustments:			
22. Dividend income (30%)	(16,890)	0	(16,890)
23. Section 199	(1,508,696)	(1,508,696)	0
24. State Taxable Income after adjustments	102,850,129	105,837,018	(2,986,888)
25. State Income Tax Rate	6.00%	6.00%	6.00%
26. SubTotal State Current Tax Expense	6,171,008	6,350,221	(179,213)
27. State Tax Adjustments:			
28. Coal Credit	(414,370)	(414,370)	0
29. Prior Period Adjustments	(92,214)	(97,971)	5,757
30. Temporary Est vs Actual Adj- Offset on line 50	522,411	495,467	26,945
31. Total State Current Tax Expense	6,186,835	6,333,347	(146,512)
32. Deferred Tax Adjustments:			
33. Total Federal Timing Differences per above	143,510,099	141,375,045	2,135,054
34. Deferred State Tax Adjustments	(2,618,472)	(2,517,314)	(101,159)
35.	140,891,627	138,857,731	2,033,895
36. Federal Income Tax Rate	35.00%	35.00%	35.00%
37. Subtotal	49,312,069	48,600,206	711,863
38. Excess Deferreds	(860,048)	(860,048)	0
39. Investment Tax Credit - Net	(2,794,367)	(2,794,367)	0
40. Prior Period Adjustments	(225,985)	(225,985)	0
41. TC 2 Basis Adjustment	224,048	224,048	0
42. Temporary Est vs Actual Adj- Offset on line 17	5,805,080	5,962,258	(157,178)
43. Federal Deferred Tax Expense	51,460,797	50,906,112	554,685
44. Total State Timing Differences	67,636,857	65,501,803	2,135,054
45. State Income Tax Rate	6.00%	6.00%	6.00%
46. Subtotal	4,058,211	3,930,108	128,103
47. Excess Deferreds	(740,184)	(740,184)	0
48. TC 2 Basis Adjustment	38,408	38,408	0
49. Prior Period Adjustments	(215,552)	(215,552)	0
50. Temporary Est vs Actual Adj- Offset on line 30	(522,411)	(495,467)	(26,945)
51. State Deferred Tax Expense	2,618,472	2,517,314	101,159

Louisville Gas and Electric Company  
Case No. 2012-00222  
Reconciliation of Book Net Income and Federal Taxable Income  
12 Months Ended 3/31/12

Line No.	Item	Total	Nonoperating	Operating	
				KY Retail	Other
1.	Net Income per books	110,279,953	(1,140,173)	111,420,125	
2.	Add income taxes:				
3.	Federal income tax - current	3,749,741		3,749,741	
4.	Federal income tax - deferred depreciation	51,366,625		51,366,625	
5.	Federal income tax - deferred other	2,333,853		2,333,853	
6.	Investment tax credit adjustment	(2,794,366)		(2,794,366)	
7.	Federal income taxes charged to other income and deductions	(242,776)	(242,776)		
8.	State income taxes	8,850,661		8,850,661	
9.	State income taxes charged to other income and deductions	(45,353)	(45,353)		
10.	Total	173,498,337	(1,428,302)	174,926,638	
11.	Flow through items:				
12.	Add:	0			
13.	Deduct:	0			
14.	Book taxable income	173,498,337	(1,428,302)	174,926,638	
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (See Below)	30,075,320	812,821	29,262,499	
17.	Deduct (See Below)	181,258,019	2,208,006	179,050,013	
18.	Taxable income per return	22,315,638	(2,823,487)	25,139,124	

Differences between book taxable income and taxable income per tax return

Add:

19.	Capitalized Interest	5,062,168		5,062,168
20.	Environmental Cost Recovery	3,932,201		3,932,201
21.	Contributions in Aid of Construction	3,225,250		3,225,250
22.	Asset Retirement Obligation	2,721,213		2,721,213
23.	Storm Damages - 2009 Winter Storm	6,737,872		6,737,872
24.	Loss on Reacquired Debt – Amortization	1,487,562		1,487,562
25.	Meals and Entertainment (50%)	94,919		94,919
26.	MISO Exit Fees	893,199		893,199
27.	Non-Deductible Business Expenses	632,767	632,767	
28.	Net Operating Loss Carryforward	370,236		370,236
29.	Prepaid Insurance	1,652,429		1,652,429
30.	Regulatory Expenses	229,066		229,066
31.	State Income Tax Expense	146,512	146,512	0
32.	Interest Rate Swap Termination	777,252		777,252
33.	Workers Compensation	1,570,093		1,570,093
34.	Other	542,581	33,542	509,039
		<u>30,075,320</u>	<u>812,821</u>	<u>29,262,499</u>

Deduct:

35.	Bad Debt Reserve	509,141		509,141
36.	Bonus Depreciation	95,181,023		95,181,023
37.	Contingent Liabilities	756,814		756,814
38.	Cost of Removal	12,932,935		12,932,935
39.	Customer Advances For Construction	1,215,871		1,215,871
40.	Demand Side Management	985,952		985,952
41.	Dividend Income Exclusion (70%)	39,410	39,410	
42.	Fuel Adjustment Clause	1,234,383		1,234,383
43.	Pension	2,346,601		2,346,601
44.	Post Retirement Benefits	6,922,807		6,922,807
45.	Manufacturing Deduction - Sec. 199	2,174,040		2,174,040
46.	Mark to Market	1,404,045	1,404,045	
47.	Method Life/Tax Depreciation	7,644,472		7,644,472
48.	Purchased Gas Adjustment	3,988,029		3,988,029
49.	State Income Tax Expense	6,333,347	0	6,333,347
50.	State Tax Current	1,627,412		1,627,412
51.	Storm Damages - 2011 Summer Storm	8,052,125		8,052,125
52.	Change in Accounting for Street Lighting	5,960,599		5,960,599
53.	Interest Rate Swap Termination	764,551	764,551	
54.	Repair Deduction	21,184,462		21,184,462
		<u>181,258,019</u>	<u>2,208,006</u>	<u>179,050,013</u>

Louisville Gas and Electric Company  
Case No. 2012-00222  
Reconciliation of Book Net Income and State Taxable Income  
12 Months Ended 3/31/12

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1.	Net Income per books	110,279,953	(1,140,173)	111,420,125	
2.	Add income taxes:				
3.	Federal income tax - current	3,749,741		3,749,741	
4.	Federal income tax - deferred depreciation	51,366,625		51,366,625	
5.	Federal income tax - deferred other	2,333,853		2,333,853	
6.	Investment tax credit adjustment	(2,794,366)		(2,794,366)	
7.	Federal income taxes charged to other income and deductions	(242,776)	(242,776)		
8.	State income taxes	8,850,661		8,850,661	
9.	State income taxes charged to other income and deductions	(45,353)	(45,353)		
10.	Total	173,498,337	(1,428,302)	174,926,638	
11.	Flow through items:				
12.	Add:	0			
13.	Deduct:	0			
14.	Book taxable income	173,498,337	(1,428,302)	174,926,638	
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (See Below)	29,558,572	666,309	28,892,263	
17.	Deduct (See Below)	100,206,780	2,224,896	97,981,884	
18.	Taxable income per return	102,850,129	(2,986,889)	105,837,017	

Differences between book taxable income and taxable income per tax return

Add:			
19.	Capitalized Interest	5,062,168	5,062,168
20.	Environmental Cost Recovery	3,932,201	3,932,201
21.	Contributions in Aid of Construction	3,225,250	3,225,250
22.	Asset Retirement Obligation	2,721,213	2,721,213
23.	Storm Damages - 2009 Winter Storm	6,737,872	6,737,872
24.	Loss on Reacquired Debt – Amortization	1,487,562	1,487,562
25.	Meals and Entertainment (50%)	94,919	94,919
26.	MISO Exit Fees	893,199	893,199
27.	Non-Deductible Business Expenses	632,767	632,767
28.	Prepaid Insurance	1,652,429	1,652,429
29.	Regulatory Expenses	229,066	229,066
30.	Interest Rate Swap Termination	777,252	777,252
31.	Workers Compensation	1,570,093	1,570,093
32.	Other	542,581	33,542
		<u>29,558,572</u>	<u>666,309</u>
Deduct:			
33.	Bad Debt Reserve	509,141	509,141
34.	Contingent Liabilities	756,814	756,814
35.	Cost of Removal	12,932,935	12,932,935
36.	Customer Advances For Construction	1,215,871	1,215,871
37.	Demand Side Management	985,952	985,952
38.	Dividend Income Exclusion (70%)	56,300	56,300
39.	Fuel Adjustment Clause	1,234,383	1,234,383
40.	Pensions	2,346,601	2,346,601
41.	Post Retirement Benefits	6,922,807	6,922,807
42.	Manufacturing Deduction - Sec. 199	3,682,736	3,682,736
43.	Mark to Market	1,404,045	1,404,045
44.	Method Life/Tax Depreciation	26,259,115	26,259,115
45.	Net Operating Loss Carryforward	1,950,314	1,950,314
46.	Purchased Gas Adjustment	3,988,029	3,988,029
47.	Storm Damages - 2011 Summer Storm	8,052,125	8,052,125
48.	Change in Accounting for Street Lighting	5,960,599	5,960,599
49.	Interest Rate Swap Termination	764,551	764,551
50.	Repair Deduction	21,184,462	21,184,462
		<u>100,206,780</u>	<u>2,224,896</u>

PRO FORMA

**U.S. Corporation Income Tax Return**

OMB No. 1545-0123

For calendar year 2010 or tax year beginning \_\_\_\_\_, ending \_\_\_\_\_

**2010**

▶ See separate instructions.

<b>A Check if:</b> <b>1a</b> Consolidated return (attach Form 851) . . . <input type="checkbox"/> <b>b</b> Life/nonlife consolidated return . . . . . <input type="checkbox"/> <b>2</b> Personal holding co. (attach Sch. PH) . . . . <input type="checkbox"/> <b>3</b> Personal service corp. (see instructions) . . . . <input type="checkbox"/>	<b>Print or type</b>	Name	<b>B Employer identification number</b>			
		Louisville Gas & Electric Company	61-0264150			
		Number, street, and room or suite no. If a P.O. box, see instructions.			<b>C Date incorporated</b>	
		P.O. Box 32010	7/2/1913			
		City or town	State	ZIP code	<b>D Total assets (see instructions)</b>	
		Louisville	KY	40232		

**CONFIDENTIAL INFORMATION REDACTED**

**THROUGH PAGE 34**

720

41A720

Department of Revenue



A 013947

Kentucky Corporation/LLET Account Number

KENTUCKY CORPORATION  
INCOME TAX AND LLET RETURN 2010

See instructions.

Taxable period beginning 01/01, 2010, and ending 10/31, 2010.

B Check applicable box(es):

- LLET
- Receipts Method
  - Gross Receipts
  - Gross Profits
  - \$175 minimum

Nonfiling Status Code

Enter Code 10

C Income Tax Return

- Elected Consolidated Attach Form 722
- Mandatory NEXUS

Nonfiling Status Code

Enter Code

D Federal Identification Number 61-0264150		Taxable Year Ending 10 / 10 Mo. Yr.	
Name of Corporation or Affiliated Group (Print or type) Louisville Gas & Electric Company			State and Date of Incorporation KY 07/02/1913
Number and Street P.O. Box 32010			Principal Business Activity in KY Public Utility
City Louisville	State KY	ZIP Code 40232	Telephone Number 502-627-2685
E Name of Common Parent E.ON U.S. Investments Corp.		Kentucky Corporation/LLET Account Number 175050	
F Check if applicable:		NAICS Code Number (Relating to Kentucky Activity) (See www.census.gov) 221100	
<input type="checkbox"/> Short-period return (Complete Part IV)	<input type="checkbox"/> Initial return	<input type="checkbox"/> Final return (Complete Part IV)	<input type="checkbox"/> Change of name
			<input type="checkbox"/> Change of address
			<input type="checkbox"/> Change of accounting period

CONFIDENTIAL INFORMATION REDACTED

THROUGH PAGE 7

720

41A720

Department of Revenue



A 013947

Kentucky Corporation/LLET Account Number

KENTUCKY CORPORATION  
INCOME TAX AND LLET RETURN 2010

See Instructions.

Taxable period beginning 11/01, 2010, and ending 12/31, 2010.

B Check applicable box(es):

LLET

Receipts Method

- Gross Receipts
- Gross Profits
- \$175 minimum

Nonfiling Status Code

Enter Code 10

C Income Tax Return

Elected Consolidated

Attach Form 722

Mandatory NEXUS

Nonfiling Status Code

Enter Code

D Federal Identification Number 61-0264150		Taxable Year Ending 12 / 10 Mo. Yr.	
Name of Corporation or Affiliated Group (Print or type) Louisville Gas & Electric Company			State and Date of Incorporation KY 07/02/1913
Number and Street P. O. Box 32010			Principal Business Activity in KY Public Utility
City Louisville	State KY	ZIP Code 40232	Telephone Number 502-627-2685
E Name of Common Parent LG&E and KU Energy LLC		Kentucky Corporation/LLET Account Number 052712	
NAICS Code Number (Relating to Kentucky Activity) (See www.census.gov) 221100			
F Check if applicable:			
<input type="checkbox"/> Initial return	<input type="checkbox"/> Final return (Complete Part IV)	<input type="checkbox"/> Change of name	<input checked="" type="checkbox"/> Change of address
<input type="checkbox"/> Short-period return (Complete Part IV)	<input type="checkbox"/> Change of accounting period		

**CONFIDENTIAL INFORMATION REDACTED**

**THROUGH PAGE**

Form  
**IT-20**

State Form 44275  
(R8/8-10)

Beginning

Indiana Department of Revenue  
**Indiana Corporation Adjusted Gross Income Tax Return**

For Calendar Year Ending December 31, 2010 or Other Tax Year

**2010** and Ending

**2010**

Page 1

Check box if name changed.

Name of Corporation

LOUISVILLE GAS & ELECTRIC COMPANY

Number and Street

P.O. BOX 32010

City

LOUISVILLE

State

KY

Indiana County or O.O.S.

O.O.S.

ZIP Code

402320000

Federal Identification Number

610264150

Principal Business Activity Code

221100

Telephone Number

5026272685

**CONFIDENTIAL INFORMATION REDACTED**

**THROUGH PAGE 7**

Attachment to Response to Question No. 26(a)(8)

Page 4 of 4

Blake



Louisville Gas and Electric Company  
Case No. 2012-00222  
Analysis of Other Operating Taxes  
12ME 3/31/12  
"000 Omitted"

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts (Note 2) (d)	Amounts Accrued (e)	Amount Paid (f)
1	Kentucky Retail					
	(a) State Income	6,333		(146)	6,187	9,803
	(b) Franchise Fees	576		109	685	685
	(c) Ad Valorem	18,411		168	18,579	6,601
	(d) Payroll (employer's portion)	8,094	1,223	(2,662)	6,655	6,584
	(e) Other taxes	1,988	5,676		7,664	7,256
2	Total Retail [Line1(a) through L1(e)]	35,402	6,899	(2,531)	39,770	30,929
3	Other Jurisdictions					
4	Total per books (L2 and L3)	35,402	6,899	(2,531)	39,770	30,929

Note 1: Charged Expense column b, line 1, parts c, d and e above equal the Property and Other Tax line of the Income Statement.

Note 2: Amounts in the Charged to Other column d represent the following:

Line 1 a. State Income tax applicable to income and expense items recorded as Other Income and Deductions.

Line 1 b. Franchise Fees recorded on the balance sheet in FERC account 165, Prepayments and FERC account 241, Tax Collections Payable.

Line 1 c. Ad Valorem (Property) tax recorded to Other Income and Deductions and recorded to FERC balance sheet accounts 184 and 143.

Line 1 d. Payroll tax accrued on LG&E affiliated companies. For example, when an Energy Services employee does work for LG&E

that employee's payroll taxes are charged to LG&E but the payroll tax liability and payment are recorded at Energy Services company.

Line 1 e. Included is amounts recorded on balance sheet in FERC account 165, Prepayments.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 27**

**Responding Witness: Valerie L. Scott**

Q-27. Provide the following net income information:

- a. A schedule of electric operations net income, per 1,000 kWh sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 27a.
- b. A schedule of gas operations net income, per Mcf sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 27b.

A-27. a. See attached.

b. See attached.

Louisville Gas and Electric Company Case No. 2012-00222 Electric Net Income per 1,000 KWH Sold For the Calendar Years 2009 through 2011 And for the Test Year ending March 31, 2012					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year Mar. 2012 (e)
		2009 (b)	2010 (c)	2011 (d)	
1	<u>Operating Income</u>				
2	Operating Revenues	53.71	57.76	62.98	64.68
3	<u>Operating Income Deductions</u>				
4	Operating and Maintenance Expenses:				
5	Fuel	19.18	20.96	21.45	22.49
6	Other Power Production Expenses	9.89	10.28	11.66	12.14
7	Transmission Expenses	0.70	0.80	1.04	1.03
8	Distribution Expenses	1.81	1.90	2.52	2.70
9	Customer Accounts Expenses	1.24	1.33	1.37	1.46
10	Sales Expenses	-	-	-	-
11	Administrative and General Expenses	4.48	4.52	4.95	5.15
12	Total (L5 through L11)	37.30	39.79	42.99	44.97
13	Depreciation Expenses	6.47	6.36	7.19	7.53
14	Amortization of Utility Plant Acquisition Adjustment	0.34	0.32	0.34	0.37
15	Regulatory Credits	(0.10)	(0.20)	(0.22)	(0.24)
16	Taxes Other Than Income Taxes	1.05	0.98	1.28	1.35
17	Income Taxes - Federal	0.91	1.29	1.63	1.26
18	Income Taxes - Other	0.10	0.31	0.59	0.50
19	Provision for Deferred Income Taxes	0.96	1.32	0.72	1.44
20	Investment Tax Credit Adjustment Net	0.04	(0.13)	(0.16)	(0.16)
21	Gain (Loss) from Disposition of Allowances	-	-	-	-
22	Accretion Expense	0.09	0.15	0.10	0.10
23	Total Utility Operating Expenses (L12 through L22)	47.16	50.19	54.46	57.12
24	Net Utility Operating Income (L2 less L23)	6.55	7.57	8.52	7.56

Louisville Gas and Electric Company Case No. 2012-00222 Electric Net Income per 1,000 KWH Sold For the Calendar Years 2009 through 2011 And for the Test Year ending March 31, 2012					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year Mar. 2012 (e)
		2009 (b)	2010 (c)	2011 (d)	
25	<u>Other Income and Deductions (1)</u>				
26	Other Income:				
27	Allowance Funds Used During Construction				
28	Miscellaneous Non-Operating Income				
29	Total Other Income				
30	Other Income Deductions:				
31	Miscellaneous Income Deductions				
32	Taxes Applicable to Other Inc and Ded:				
33	Income Taxes and Investment Tax Credits				
34	Taxes Other Than Income Taxes				
35	Total Taxes on Other Inc and Deductions				
36	Net Other Income and Deductions (1)				
37	<u>Interest Charges (1)</u>				
38	Interest on Long Term Debt				
39	Amortization of Debt Expense				
40	Other Interest Expense				
41	Total Interest Charges (1)				
42	Cumulative Effect of Acct. Chg. Net of Tax (1)				
43	Net Income (1)				
44	1,000 KWH Sold	17,115,822	17,583,179	16,826,736	16,200,574
(1) The information for lines 25-43 is recorded in our financial statements on a combined basis and is not split between electric and gas lines of business.					

Louisville Gas and Electric Company Case No. 2012-00222 Gas Net Income per 1,000 MCF Sold For the Calendar Years 2009 through 2011 And for the Test Year ending March 31, 2012					
Line No.	Item (a)	12 Months Ended			Test Year Mar. 2012 (e)
		Calendar Years Prior to Test Year			
		2009 (b)	2010 (c)	2011 (d)	
1	<u>Operating Income</u>				
2	Operating Revenues	10.81	8.40	9.25	9.74
3	<u>Operating Income Deductions</u>				
4	Operating and Maintenance Expenses:				
5	Purchased Gas	5.91	4.85	4.76	4.86
6	Other Gas Supply Expense	1.56	(0.17)	0.14	(0.10)
7	Underground Storage	0.32	0.27	0.31	0.36
8	Transmission Expenses	0.04	0.05	0.06	0.07
9	Distribution Expenses	0.57	0.53	0.64	0.75
10	Customer Accounts Expenses	0.41	0.34	0.32	0.39
11	Sales Expenses	-	-	-	-
12	Administrative and General Expenses	0.55	0.53	0.63	0.73
13	Total (L5 through L12)	9.36	6.40	6.86	7.06
14	Depreciation Expenses	0.54	0.54	0.64	0.75
15	Amortization of Utility Plant Acquisition Adjustment	0.06	0.06	0.07	0.09
16	Regulatory Credits	(0.01)	(0.02)	(0.06)	(0.07)
17	Taxes Other Than Income Taxes	0.17	0.15	0.20	0.23
18	Income Taxes - Federal	0.29	0.17	(0.47)	(0.59)
19	Income Taxes - Other	0.06	0.02	(0.05)	(0.06)
20	Provision for Deferred Income Taxes	(0.20)	0.19	1.28	1.16
21	Investment Tax Credit Adjustment Net	-	-	-	-
22	Accretion Expense	0.01	0.02	0.03	0.04
23	Total Utility Operating Expenses (L13 through L22)	10.28	7.53	8.50	8.61
24	Net Utility Operating Income (L2 less L23)	0.53	0.87	0.75	1.13

Louisville Gas and Electric Company Case No. 2012-00222 Gas Net Income per 1,000 MCF Sold For the Calendar Years 2009 through 2012 And for the Test Year ending March 31, 2012					
Line No.	Item (a)	12 Months Ended			Test Year Mar. 2012 (e)
		Calendar Years Prior to Test Year			
		2009 (b)	2010 (c)	2011 (d)	
25	<u>Other Income and Deductions (1)</u>				
26	Other Income:				
27	Allowance Funds Used During Construction				
28	Miscellaneous Non-Operating Income				
29	Total Other Income				
30	Other Income Deductions:				
31	Miscellaneous Income Deductions				
32	Taxes Applicable to Other Inc and Ded:				
33	Income Taxes and Investment Tax Credits				
34	Taxes Other Than Income Taxes				
35	Total Taxes on Other Inc and Deductions				
36	Net Other Income and Deductions (1)				
37	<u>Interest Charges (1)</u>				
38	Interest on Long Term Debt				
39	Amortization of Debt Expense				
40	Other Interest Expense				
41	Total Interest Charges (1)				
42	Cumulative Effect of Acct. Chg. Net of Tax (1)				
43	Net Income (1)				
44	MCF Sold	33,439,175	36,070,867	32,918,613	28,342,339
(1) The information for lines 25-43 is recorded in our financial statements on a combined basis and is not split between electric and gas lines of business.					

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 28**

**Responding Witness: Valerie L. Scott**

Q-28. Provide the following:

- a. The comparative operating statistics for electric operations as shown in Format 28a.
- b. The comparative operating statistics for gas operations as shown in Format 28b.

A-28. a. See attached.

b. See attached.

Louisville Gas and Electric Company  
Case No. 2012-00222  
Comparative Operating Statistics - Electric Operations  
For Calendar Years 2009 through 2011  
and Test Year ended March 2012  
(Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2009		2010		2011		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
1.	Fuel Costs:								
2.	Coal - cost per ton	41.34	5.35%	43.38	4.93%	45.94	5.90%	47.35	3.07%
3.	Oil - cost per gallon	1.44	-30.10%	1.68	16.67%	2.28	35.71%	2.33	2.19%
4.	Gas - cost per MCF	10.01	-22.34%	7.15	-28.57%	8.80	23.08%	8.15	-7.39%
5.	Costs Per Million BTU:								
6.	Coal	1.82	5.81%	1.91	4.95%	2.02	5.76%	2.09	3.47%
7.	Oil	10.28	-30.16%	12.03	17.02%	16.26	35.16%	16.67	2.52%
8.	Gas	9.79	-22.12%	6.98	-28.70%	8.58	22.92%	7.95	-7.34%
9.	Costs Per 1,000 kWh Sold:								
10.	Coal	18.68	15.17%	20.01	7.12%	20.92	4.55%	21.98	5.07%
11.	Oil	0.06	20.00%	0.17	183.33%	0.15	-11.76%	0.13	-13.33%
12.	Gas	0.90	-40.79%	1.54	71.11%	1.43	-7.14%	1.51	5.59%
13.	Wages and Salaries - Charged Expense: (1)								
14.	Per Average Employee (1)	56,168	-3.75%	58,804	4.69%	58,076	-1.24%	58,889	1.40%
15.	Depreciation Expense:								
16.	Per \$100 of Average Gross Plant in Service	3.17	5.32%	3.14	-0.95%	3.22	2.55%	3.14	-2.48%



Louisville Gas and Electric Company  
Case No. 2012-00222  
Comparative Operating Statistics - Electric Operations  
For Calendar Years 2009 through 2011  
and Test Year ended March 2012  
(Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2009		2010		2011		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
17.	Purchased Power:								
18.	Per 1,000 kWh Purchased	38.38	13.52%	41.07	7.01%	38.54	-6.16%	40.83	5.94%
19.	Rents:								
20.	Per \$100 of Average Gross Plant in Service	0.174	35.94%	0.172	-1.15%	0.163	-5.23%	0.157	-3.68%
21.	Property Taxes:								
22.	Per Average \$100 of Average Plant in Service - Net	0.52	-5.45%	0.45	-13.46%	0.63	40.00%	0.63	0.00%
	Per Average \$100 of Average Plant in Service - Gross	0.31	-6.06%	0.27	-12.90%	0.36	33.33%	0.35	-2.78%
23.	Payroll Taxes: (1)								
24.	Per Average Number of Employees whose Salary is Charged to Expense	4,781.03	-7.39%	4,971.89	3.99%	5,349.20	7.59%	5,573.88	4.20%
25.	Per Average Salary of Employee whose Salary is Charged to Expense (1)	63.07	4.08%	63.75	1.08%	67.33	5.62%	67.96	0.94%
26.	Per 1,000 kWh Sold (1)	0.21	16.67%	0.21	0.00%	0.23	9.52%	0.25	8.70%
27.	Interest Expense:								
28.	Per \$100 of Average Debt Outstanding	4.44	-9.57%	4.86	9.46%	4.33	-10.91%	4.02	-7.16%
29.	Per \$100 of Average Plant Investment	1.09	-12.80%	1.08	-0.92%	0.94	-12.96%	0.90	-4.26%
30.	Per \$100 kWh Sold (2)	4.25	-0.70%	3.84	-9.65%	3.37	-12.24%	3.38	0.30%

(1) Wages and salaries, payroll taxes, and average number of employees are for LG&E employees only. Servco allocated labor and employees are not included because a Servco number of employees cannot be determined, due to allocations

(2) Interest Expense divided by Ultimate Consumer Revenues plus Resale Revenues.

Louisville Gas and Electric Company  
Case No. 2012-00222  
Comparative Operating Statistics - Gas Operations  
For Calendar Years 2009 through 2011  
and Test Year ended March 2012  
(Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2009		2010		2011		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
1.	Cost per MCF of Purchased Gas	4.95	-50.80%	5.42	9.49%	5.01	-7.56%	4.76	-4.99%
2.	Cost of Propane Gas per MCF Equivalent for Peak Shaving	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3.	Cost per MCF of Gas Sold	7.89	-21.65%	5.05	-35.99%	5.18	2.57%	5.00	-3.47%
4.	Maintenance Cost per Transmission Mile	2,232.73	12.95%	2,210.11	-1.01%	3,178.14	43.80%	3,492.73	9.90%
5.	Maintenance Cost per Distribution Mile	2,509.19	-1.38%	2,570.37	2.44%	2,849.67	10.87%	2,862.97	0.47%
6.	Sales Promotion Expense per Customer	0.06	20.00%	0.04	-33.33%	0.03	-25.00%	0.02	-33.33%
7.	Administration and General Expense per Customer	58.10	31.06%	59.33	2.12%	65.44	10.30%	65.15	-0.44%
8.	Wages and Salaries - Charged Expense - per Average Employee (1)	50,533	19.93%	52,359	3.61%	54,108	3.34%	54,176	0.13%
9.	Depreciation Expense:								
10.	Per \$100 of Average Gross Depreciable Plant in Service	2.68	-7.90%	2.70	0.75%	2.75	1.85%	2.72	-1.09%
11.	Rents:								
12.	Per \$100 of Average Gross Plant in Service	0.24	26.32%	0.25	4.17%	0.24	-4.00%	0.23	-4.17%

Louisville Gas and Electric Company  
 Case No. 2012-00222  
 Comparative Operating Statistics - Gas Operations  
 For Calendar Years 2009 through 2011  
 and Test Year ended March 2012  
 (Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2009		2010		2011		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
13.	Property Taxes:								
14.	Per Average \$100 of Net Plant in Service	0.77	-8.33%	0.65	-15.58%	0.82	26.15%	0.82	0.00%
15.	Payroll Taxes:								
16.	Per Average Number of Employees whose Salary is Charged to Expense (1)	3,585.77	9.48%	3,531.52	-1.51%	3,894.69	10.28%	3,986.10	2.35%
17.	Interest Expense:								
18.	Per \$100 of Average Debt Outstanding	4.32	-10.19%	4.26	-1.39%	3.67	-13.85%	3.48	-5.18%
19.	Per \$100 of Average Plant Investment	1.44	-14.29%	1.37	-4.86%	1.23	-10.22%	1.19	-3.25%
20.	Per MCF Sold	0.31	3.33%	0.29	-6.45%	0.30	3.45%	0.35	16.67%
21.	Meter Reading Expense per Meter	5.57	8.58%	5.18	-7.00%	5.51	6.37%	5.56	0.91%

(1) Wages and salaries, payroll taxes, and average number of employees are for LG&E employees only. KU and Servco allocated labor and employees are not included because an allocated number of employees cannot be determined

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 29**

**Responding Witness: Shannon L. Charnas**

- Q-29. Provide a statement of the electric plant in service and the gas plant in service, per company books, for the test year. This data should be presented as shown in Format 29.
- A-29. See Attachment 1 for Electric Plant in Service and Attachment 2 for Gas Plant in Service.

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Electric Plant in Service For the Test Year (LG&E Electric Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Intangible Plant</u>					
301	Organization	2,240.29	-	-	-	2,240.29
302	Franchises and Consents	100.00	-	(100.00)	-	-
303	Miscellaneous Intangible Plant	-	-	-	-	-
	Total Intangible Plant	2,340.29	-	(100.00)	-	2,240.29
	<u>Production Plant:</u>					
	<u>Steam Production</u>					
310	Land and Land Rights	6,293,327.37	-	-	-	6,293,327.37
311	Structures and Improvements	291,575,138.65	20,776,214.53	(4,112,566.22)	2,988,137.21	311,226,924.17
312	Boiler Plant Equipment	1,234,918,625.15	161,312,230.80	(17,859,655.84)	(2,988,137.21)	1,375,383,062.90
313	Engines and Engine-driven Generators		-	-	-	-
314	Turbogenerator Units	197,588,428.64	20,305,933.25	(2,657,207.26)	-	215,237,154.63
315	Accessory Electric Equipment	165,675,182.31	12,978,651.24	(577,026.46)	-	178,076,807.09
316	Miscellaneous Power Plant Equipment	14,217,766.67	2,096,149.01	(31,841.61)	-	16,282,074.07
317	Asset Retirement Cost - Steam	27,763,041.48	-	(732,205.04)	767,430.90	27,798,267.34
106	Completed Construction Not Classified	202,975,672.70	(173,021,611.34)	-	-	29,954,061.36
	Total Steam Production	2,141,007,182.97	44,447,567.49	(25,970,502.43)	767,430.90	2,160,251,678.93
	<u>Hydraulic Production</u>					
330	Land and Land Rights	6.50	-	-	-	6.50
331	Structures and Improvements	4,771,919.46	191,456.37	(507.91)	-	4,962,867.92
332	Reservoirs, Dams, and Waterways	11,456,922.47	388,893.77	(155,564.63)	-	11,690,251.61
333	Water Wheels, Turbines, and Generators	19,945,213.62	-	-	-	19,945,213.62
334	Accessory Electric Equipment	5,409,463.47	119,125.54	(18,752.79)	-	5,509,836.22
335	Miscellaneous Power Plant Equipment	310,299.96	-	(52.87)	-	310,247.09
336	Roads, Railroads, and Bridges	29,930.61	-	-	-	29,930.61
337	Asset Retirement Cost - Hydraulic Plant	103,528.98	-	-	-	103,528.98
106	Completed Construction Not Classified	7,991.79	(7,991.79)	-	-	-
	Total Hydraulic Production	42,035,276.86	691,483.89	(174,878.20)	-	42,551,882.55

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Electric Plant in Service For the Test Year (LG&E Electric Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Other Production</u>					
340	Land and Land Rights	8,132.93	-	-	-	8,132.93
341	Structures and Improvements	14,896,366.51	108,072.94	-	-	15,004,439.45
342	Fuel Holders, Producers, and Accessories	7,350,941.05	342,967.03	(95,084.46)	-	7,598,823.62
343	Prime Movers	150,369,502.46	7,945,967.20	(1,541,808.93)	-	156,773,660.73
344	Generators	33,141,792.68	76,581.01	(46,426.53)	-	33,171,947.16
345	Accessory Electric Equipment	19,840,186.65	860,868.61	(8,551.95)	-	20,692,503.31
346	Miscellaneous Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	3,796,323.00
347	Asset Retirement Cost - Other Production	38,429.14	-	-	-	38,429.14
106	Completed Construction Not Classified	3,323,847.05	(2,718,632.15)	-	-	605,214.90
	Total Other Production	232,763,309.20	6,619,177.65	(1,693,012.61)	-	237,689,474.24
	Total Production Plant	2,415,805,769.03	51,758,229.03	(27,838,393.24)	767,430.90	2,440,493,035.72
	<u>Transmission Plant</u>					
350	Land and Land Rights	9,354,459.58	10,100.00	-	-	9,364,559.58
352	Structures and Improvements	6,385,952.09	85,448.11	-	-	6,471,400.20
353	Station Equipment	116,579,814.90	7,872,981.23	(1,852,001.28)	-	122,600,794.85
354	Towers and Fixtures	24,516,042.82	17,686.50	(138,857.76)	-	24,394,871.56
355	Poles and Fixtures	42,921,467.33	1,958,299.82	(305,596.73)	-	44,574,170.42
356	Overhead Conductors and Devices	40,621,769.74	864,900.56	(194,335.19)	-	41,292,335.11
357	Underground Conduit	2,437,093.57	8,406.41	(166,872.46)	-	2,278,627.52
358	Underground Conductors and Devices	5,608,627.05	2,064,532.50	(247,875.98)	-	7,425,283.57
359	Asset Retirement Cost - Transmission	13,760.73	-	-	238,693.59	252,454.32
106	Completed Construction Not Classified	38,525,779.15	735,229.80	-	-	39,261,008.95
	Total Transmission Plant	286,964,766.96	13,617,584.93	(2,905,539.40)	238,693.59	297,915,506.08

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Electric Plant in Service For the Test Year (LG&E Electric Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Distribution Plant</u>					
360	Land and Land Rights	3,363,448.74	1,963,289.05	-	21,926.88	5,348,664.67
361	Structures and Improvements	3,967,649.79	304,421.15	(14,809.29)	-	4,257,261.65
362	Station Equipment	94,090,258.44	4,804,183.82	(427,114.02)	-	98,467,328.24
363	Storage Battery Equipment		-	-	-	-
364	Poles, Towers, and Fixtures	130,658,172.19	5,930,204.79	(866,024.13)	2,132.10	135,724,484.95
365	Overhead Conductors and Devices	222,529,291.51	13,809,493.58	(450,065.96)	(2,132.10)	235,886,587.03
366	Underground Conduit	68,075,046.95	362,464.88	(15,571.87)	-	68,421,939.96
367	Underground Conductors and Devices	133,777,117.71	11,163,201.37	(480,539.10)	-	144,459,779.98
368	Line Transformers	133,903,416.61	5,732,684.08	(148,529.38)	-	139,487,571.31
369	Services	26,274,675.43	2,075,015.30	(57,123.51)	-	28,292,567.22
370	Meters	37,274,313.16	871,151.72	(20,203.53)	-	38,125,261.35
371	Installations on Customers' Premises	-	-	-	-	-
372	Leased Property on Customers' Premises	-	-	-	-	-
373	Street Lighting and Signal Systems	80,097,522.36	6,305,167.32	(2,546,143.31)	-	83,856,546.37
374	Asset Retirement Cost - Distribution	481,206.24	-	-	145,309.24	626,515.48
106	Completed Construction Not Classified	16,890,830.98	18,167,236.67	-	-	35,058,067.65
	Total Distribution Plant	951,382,950.11	71,488,513.73	(5,026,124.10)	167,236.12	1,018,012,575.86

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Electric Plant in Service For the Test Year (LG&E Electric Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>General Plant</u>					
389	Land and Land Rights	-	-	-	-	-
390	Structures and Improvements	-	-	-	-	-
391	Office Furniture and Equipment	-	-	-	-	-
392	Transportation Equipment	7,847,600.85	1,075,799.91	(105,203.95)	64,613.22	8,882,810.03
393	Stores Equipment	-	-	-	-	-
394	Tools, Shop, and Garage Equipment	4,318,905.93	461,507.16	(134,421.32)	-	4,645,991.77
395	Laboratory Equipment	-	-	-	-	-
396	Power Operated Equipment	2,542,775.50	31,393.64	(50,634.99)	30,818.06	2,554,352.21
397	Communication Equipment	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-
399	Other Tangible Property	-	-	-	-	-
106	Completed Construction Not Classified	120,542.14	(49,953.88)	-	-	70,588.26
	Total General Plant	14,829,824.42	1,518,746.83	(290,260.26)	95,431.28	16,153,742.27
	Total Electric Plant in Service (1)	3,668,985,650.81	138,383,074.52	(36,060,417.00)	1,268,791.89	3,772,577,100.22

(1) Does not include Plant In Service common to both Electric and Gas.



Louisville Gas and Electric Company Case No. 2012-00222 Statement of Gas Plant in Service For the Test Year (LG&E Gas Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Intangible Plant</u>					
301	Organization	-	-	-	-	-
302	Franchises and Consents	1,187.49	-	(800.00)	-	387.49
303	Miscellaneous Intangible Plant	-	-	-	-	-
106	Completed Construction Not Classified	-	-	-	-	-
	Total Intangible Plant	1,187.49	-	(800.00)	-	387.49
	<u>Natural Gas Storage and Processing Plant:</u>					
	<u>Underground Storage Plant</u>					
350.1	Land	32,864.07	-	-	-	32,864.07
350.2	Rights-of-way	95,613.59	-	-	-	95,613.59
351	Structures and Improvements	7,595,855.23	525,729.02	(49,581.03)	23,515.01	8,095,518.23
352	Wells	11,063,752.97	1,162,611.90	(583,022.68)	-	11,643,342.19
352.1	Storage Leaseholds and Rights	548,241.14	-	-	-	548,241.14
352.2	Reservoirs	400,511.40	-	-	-	400,511.40
352.3	Non-recoverable Natural Gas	9,648,855.00	-	-	-	9,648,855.00
353	Lines	14,269,062.87	904,712.92	(215,030.66)	-	14,958,745.13
354	Compressor Station Equipment	15,723,691.88	1,128,339.35	(477,602.34)	(49,284.10)	16,325,144.79
355	Measuring and Regulating Equipment	390,025.41	-	-	-	390,025.41
356	Purification Equipment	11,572,616.38	529,116.85	(31,691.60)	49,284.10	12,119,325.73
357	Other Equipment	1,605,184.73	87,893.38	(2,705.00)	-	1,690,373.11
358	Asset Retirement Obligation - UG Storage	5,596,578.94	-	(395,405.46)	-	5,201,173.48
106	Completed Construction Not Classified	1,322,520.60	5,486,385.56	-	-	6,808,906.16
	Total Underground Storage Plant	79,865,374.21	9,824,788.98	(1,755,038.77)	23,515.01	87,958,639.43

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Gas Plant in Service For the Test Year (LG&E Gas Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Transmission Plant</u>					
365.1	Land and Land Rights	-	-	-	-	-
365.2	Rights-of-way	220,659.05	-	-	-	220,659.05
366	Structures and Improvements	-	-	-	-	-
367	Mains	16,468,493.65	1,814,001.61	(21,158.06)	134,900.23	18,396,237.43
368	Compressor Station Equipment	-	-	-	3,941,518.65	3,941,518.65
369	Measuring and Regulating Equipment	-	-	-	-	-
370	Communications Equipment	-	-	-	-	-
371	Other Equipment	-	-	-	-	-
106	Completed Construction Not Classified	762,650.19	(219,412.65)	-	-	543,237.54
	Total Transmission Plant	17,451,802.89	1,594,588.96	(21,158.06)	4,076,418.88	23,101,652.67
	<u>Distribution Plant</u>					
374	Land and Land Rights	133,742.81	-	-	-	133,742.81
375	Structures and Improvements	917,414.36	-	(16,951.29)	-	900,463.07
376	Mains	311,150,551.02	8,473,761.23	(4,171,055.63)	(134,900.23)	315,318,356.39
377	Compressor Station Equipment	-	-	-	-	-
378	Measuring and Regulating Equipment – General	10,837,972.59	941,871.81	(38,319.95)	-	11,741,524.45
379	Measuring and Regulating Equipment – City Gate	4,173,290.64	269,600.18	(59,020.70)	-	4,383,870.12
380	Services	176,879,517.26	10,453,163.74	(134,415.31)	-	187,198,265.69
381	Meters	36,244,118.68	3,641,943.24	(52,310.40)	-	39,833,751.52
382	Meter installations	-	-	-	-	-
383	House Regulators	18,026,238.38	5,499,360.77	(380,488.04)	-	23,145,111.11
384	House Regulatory Installations	-	-	-	-	-
385	Industrial Measuring and Regulating Station Equipment	944,360.15	-	-	-	944,360.15
386	Other Property on Customers' Premises	-	-	-	-	-
387	Other Equipment	51,112.34	-	-	-	51,112.34
388	Asset Retirement Obligation - Distribution	12,009,203.26	-	(75,039.27)	(2,554.54)	11,931,609.45
106	Completed Construction Not Classified	16,049,980.43	14,890,426.76	-	-	30,940,407.19
	Total Distribution Plant	587,417,501.92	44,170,127.73	(4,927,600.59)	(137,454.77)	626,522,574.29

Louisville Gas and Electric Company Case No. 2012-00222 Statement of Gas Plant in Service For the Test Year (LG&E Gas Only)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>General Plant</u>					
389	Land and Land Rights	-	-	-	-	-
390	Structures and Improvements	-	-	-	-	-
391	Office Furniture and Equipment	-	-	-	-	-
392	Transportation Equipment	1,791,985.49	332,693.67	(78,105.15)	(64,613.22)	1,981,960.79
393	Stores Equipment	-	-	-	-	-
394	Tools, Shop, and Garage Equipment	4,248,139.88	637,384.62	(392,580.90)	(23,515.01)	4,469,428.59
395	Laboratory Equipment	-	-	-	-	-
396	Power Operated Equipment	2,170,951.64	298,302.89	(118,939.80)	-	2,350,314.73
397	Communication Equipment	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-
399	Other Tangible Property	-	-	-	-	-
106	Completed Construction Not Classified	111,103.63	67,413.24	-	-	178,516.87
	Total General Plant	8,322,180.64	1,335,794.42	(589,625.85)	(88,128.23)	8,980,220.98
	Total – Account No. 101	674,811,792.30	36,700,487.18	(7,294,223.27)	3,874,350.89	708,092,407.10
102	Gas Plant Purchased	-	-	-	-	-
102	Gas Plant Sold	-	-	-	-	-
103	Experimental Gas Plant Unclassified	-	-	-	-	-
	Total Gas Plant in Service (1)	693,058,047.15	56,925,300.09	(7,294,223.27)	3,874,350.89	746,563,474.86

(1) Does not include Plant In Service common to both Electric and Gas

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 30**

**Responding Witness: Valerie L. Scott**

Q-30. Provide the following information for the electric operations and the gas operations separately. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

- a. A detailed analysis of all charges booked during the test year for advertising expenditures. Include a complete breakdown of Account No. 913 - Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Format 30a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.
- b. An analysis of Account No. 930 - Miscellaneous General expenses for the test year. Include a complete breakdown of this account as shown in Format 30b and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30b.
- c. An analysis of Account No. 426 -- Other Income Deductions for the test year. Include a complete breakdown of this account as shown in Format 30c, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30c.

A-30. a. See attached.

b. See attached.

c. See attached.

Louisville Gas and Electric Company							
Case No. 2012-00222							
Analysis of Advertising Expenses (Including Account No. 913) For the Test Year							
Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
	Electric:						
1.	Newspaper	-	19,359	-	-	-	19,359
2.	Magazines and Other	-	89,007	12,050	-	31,177	132,234
3.	Television	-	224,240	-	-	-	224,240
4.	Radio	-	43,637	-	-	-	43,637
5.	Direct Mail	-	103,131	-	-	86,953	190,084
6.	Other (community events, etc.)	19,134	41,480	38,425	-	5,136	104,175
7.	Total Electric	19,134	520,854	50,475	-	123,266	713,729
8.	Amount Assigned to Ky Retail Electric	19,134	520,854	50,475	-	123,266	713,729
	Gas:						
9.	Newspaper	-	7,907	-	-	-	7,907
10.	Magazines and Other	-	36,355	3,995	-	4,863	45,213
11.	Television	-	85,203	-	-	-	85,203
12.	Radio	-	-	-	-	-	-
13.	Direct Mail	-	42,124	-	-	35,516	77,640
14.	Other (community events, etc.)	6,347	34,275	12,619	-	1,568	54,810
15.	Total Gas	6,347	205,864	16,614	-	41,947	270,772
16.	Amount Assigned to Kentucky Retail Gas	6,347	205,864	16,614	-	41,947	270,772

The purpose and benefit for the advertising expenses are to promote/provide:

- Safety and Public Awareness
- Public Information
- Community Relations
- Environmental Awareness
- Customer Information

Column (b) is Account 913 advertising and has been removed from expenses in proforma adjustments.  
See Blake Exhibit 1, Reference Schedule 1.17 of the June 29, 2012 filing.  
Column (c) is Account 930.1 advertising and has been removed from expenses in proforma adjustments  
See Blake Exhibit 1, Reference Schedule 1.17 of the June 29, 2012 filing.  
Column (d) is Account 909 advertising.  
Column (f) is various accounts.

All expenses, unless specifically designated as electric or gas, are considered common and are allocated based on the following calculations:

Allocation for columns (d) and (f) and for 2011 and 2012:	
Electric	71% Electric %
Gas	29% Gas %
Total	100%

All expenses in columns (b) and (c), unless specifically designated as electric or gas, are considered common expenses and are allocated 76% to electric and 24% to gas for 2012 and 75% to electric and 25% to gas for 2011. These percentages are based on a common utility study for the entire utility.

Louisville Gas and Electric Company		
Case No. 2012-00222		
Analysis of Account No. 930 - Miscellaneous General Expenses For the Test Year		
Line No.	Item (a)	Amount (b)
	Electric:	
1.	Industry Association Dues	\$ 1,054,730
2.	Stockholder and Debt Service Expenses	-
3.	Institutional Advertising	-
4.	Conservation Advertising	-
5.	Rate Department Load Studies	-
6.	Director's Fees and Expenses	-
7.	Dues and Subscriptions	202,877
8.	Miscellaneous	1,075,571
9.	Total Electric	2,333,178
10.	Amount Assigned to Kentucky Retail Electric	\$ 2,333,178
	Gas:	
1.	Industry Association Dues	\$ 154,618
2.	Stockholder and Debt Service Expenses	-
3.	Institutional Advertising	-
4.	Conservation Advertising	-
5.	Rate Department Load Studies	-
6.	Director's Fees and Expenses	-
7.	Dues and Subscriptions	2,123
8.	Miscellaneous	125,512
9.	Total Gas	282,253
10.	Amount Assigned to Kentucky Retail Gas	\$ 282,253

Note: All Miscellaneous General Expenses, unless specifically designated as electric or gas, are considered common expenses and are allocated 71% to electric and 29% to gas, based on the Common Utility Plant Study.

930.1 is included in response to question 30(a).

Louisville Gas and Electric Company  
 FERC 930  
 12 Months Ended March, 2012

GL Date	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Total Cost
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	EDISON ELECTRIC INST. #426662	\$ 67,450.32
Apr-11	CAA Spreadsheet 23939459: A 10965	J040-0020-0411 Other USD 30-APR-11	EEL Dues - Charges from PPL	17,611.36
Apr-11	EPRI	EP00390556	EPRI MEMBERSHIP DUES	17,846.94
Apr-11	EPRI	EP00390556	EPRI MEMBERSHIP DUES	73,322.90
Apr-11	EPRI	EP00390556	EPRI MEMBERSHIP DUES	143,294.01
May-11	CAA Spreadsheet 24175529: A 10965	J040-0020-0511 Other USD 31-MAY-11	EEL Dues - Charges from PPL	17,611.36
Jun-11	CAA Spreadsheet 24380996: A 10965	J040-0020-0611 Other USD 30-JUN-11	EEL Dues - Charges from PPL	17,611.36
Jul-11	CAA Spreadsheet 24565144: A 10965	J040-0020-0711 Other USD 31-JUL-11	EEL Dues - Charges from PPL	17,611.36
Jul-11	EPRI	EP00392967	QUARTERLY PYMT	17,846.94
Jul-11	EPRI	EP00392967	QUARTERLY PYMT	73,322.90
Jul-11	EPRI	EP00392967	QUARTERLY PYMT	143,294.01
Aug-11	CAA Spreadsheet 24792979: A 10965	J040-0020-0811 Other USD 31-AUG-11	EEL Dues - Charges from PPL	17,611.36
Sep-11	CAA Spreadsheet 24988976: A 10965	J040-0020-0911 Other USD 30-SEP-11	EEL Dues - Charges from PPL	17,611.36
Oct-11	CAA Spreadsheet 25180222: A 10965	J040-0020-1011 Other USD 31-OCT-11	EEL Dues - Charges from PPL	17,611.36
Oct-11	EPRI	EP00394770	ANNUAL RESEARCH PORTFOLIO	17,846.94
Oct-11	EPRI	EP00394770	ANNUAL RESEARCH PORTFOLIO	73,322.90
Oct-11	EPRI	EP00394770	ANNUAL RESEARCH PORTFOLIO	143,294.01
Nov-11	CAA Spreadsheet 25403761: A 10965	J040-0020-1111 Other USD 30-NOV-11	EEL Dues - Charges from PPL	17,611.36
Dec-11	CAA Spreadsheet 25603090: A 10965	J040-0020-1211 Other USD 31-DEC-11	EEL Dues - Charges from PPL	17,611.36
Jan-12	AMERICAN GAS ASSN	AMERIC010512	ASSOCIATION DUES	154,618.20
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	EDISON ELECTRIC INST. #426662	65,935.80
Jan-12	CAC Spreadsheet 25831217: A 26991	J040-0020-0112 Other USD 31-JAN-12	EEL Dues - Charges from PPL	19,816.83
Feb-12	NLW Spreadsheet 26019629: A 26988	J110-0100-0212 Accrual USD 29-FEB-12	EEL Dues - Charges from PPL - Amortization	19,816.83
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EEL Dues - Charges from PPL - Amortization	19,816.83
<b>TOTAL INDUSTRY ASSOCIATION DUES</b>				<b>1,209,348.60</b>
May-11	HUNTON AND WILLIAMS LLP	102008162	PROFESSIONAL SERVICES	1,263.81
May-11	HUNTON AND WILLIAMS LLP	102010791	PROFESSIONAL SERVICES	1,409.60
May-11	HUNTON AND WILLIAMS LLP	102011929	PROFESSIONAL SERVICES	1,530.93
Jul-11	HUNTON AND WILLIAMS LLP	102015741	PROFESSIONAL SERVICES	1,856.89
Jul-11	HUNTON AND WILLIAMS LLP	102013861	PROFESSIONAL SERVICES	2,054.91
Aug-11	HUNTON AND WILLIAMS LLP	102017335	PROFESSIONAL SERVICES	2,262.06
Sep-11	HUNTON AND WILLIAMS LLP	102018355	PROFESSIONAL SERVICES	2,205.64
Nov-11	HUNTON AND WILLIAMS LLP	102021701	PROFESSIONAL SERVICES	1,258.33
Nov-11	HUNTON AND WILLIAMS LLP	102020184	PROFESSIONAL SERVICES	2,677.88
Dec-11	HUNTON AND WILLIAMS LLP	102023439	PROFESSIONAL SERVICES	1,330.14
Dec-11	HUNTON AND WILLIAMS LLP	102024641	PROFESSIONAL SERVICES	1,443.11
Jan-12	UNIVERSITY OF KENTUCKY	1112RT	INVOICE # 1112-RT DATE: October 26, 2011 Uof K Institute for Wc	2,450.00
Feb-12	HUNTON AND WILLIAMS LLP	102026184	PROFESSIONAL SERVICES	2,344.01
Feb-12	EPRI	EP00398866	EPRI: MOFFETT/LINK: Annual Research Portfolio 2012 - EP003988	19,405.16
Feb-12	EPRI	EP00398866	EPRI: MOFFETT/LINK: Annual Research Portfolio 2012 - EP003988	52,813.26
Feb-12	EPRI	EP00398866	EPRI: MOFFETT/LINK: Annual Research Portfolio 2012 - EP003988	103,824.14
Mar-12	BRUNER, CHERYL E	254778	Dues	170.00
Mar-12	UNIVERSITY OF MISSOURI-FRI/PUD	1210019	DUES	4,700.00
<b>TOTAL DUES AND SUBSCRIPTIONS</b>				<b>204,999.87</b>
Apr-11	KRK Spreadsheet 23892309: A 26583	J176-0100-0411 Adjustment USD 01-APR-11	CMRG Amortization	8,130.00
Apr-11	KRK Spreadsheet 23892309: A 26583	J176-0100-0411 Adjustment USD 01-APR-11	KCCS Amortization	18,292.51
May-11	EPRI	EP00391551	EPRI: MOFFETT: TC SUPPLEMENTAL WORK: 55507 Ohio River E	14,040.00
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	POST STRAIGHT TIME TO ACCT THAT OVERTIME HAD BEEN C	(528.95)
May-11	SKS Spreadsheet 24158277: A 8920	J006-0110-0511 Adjustment USD 01-MAY-11	OTHER MISC GEN EXP	(655.33)

GL Date	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Total Cost
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	RECLASS NON BILLABLE IBEW CHARGES	5,098.33
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	RECLASS NON BILLABLE IBEW CHARGES	8,422.93
May-11	KRK Spreadsheet 24057340: A 26583	J176-0100-0511 Adjustment USD 01-MAY-11	CMRG Amortization	8,130.00
May-11	KRK Spreadsheet 24057340: A 26583	J176-0100-0511 Adjustment USD 01-MAY-11	KCCS Amortization	18,292.51
Jun-11	CMJ Spreadsheet 24371491: A 5725	J118-0100-0611 Adjustment USD 01-JUN-11	RECLASS NON BILLABLE IBEW CHARGES	6,615.49
Jun-11	KRK Spreadsheet 24324589: A 26583	J176-0100-0611 Adjustment USD 01-JUN-11	CMRG Amortization	8,130.00
Jun-11	KRK Spreadsheet 24324589: A 26583	J176-0100-0611 Adjustment USD 01-JUN-11	KCCS Amortization	18,292.51
Jun-11	EPRI	EP00392897	EPRI: LINK: TC Supplemental 71850 Weld Repair of Grade 91 Pipin	4,300.00
Jun-11	EPRI	EP00392898	EPRI: LINK: TC Supplemental 71858 Non-Destruct Methods for Det	4,300.00
Jun-11	EPRI	EP00391478	EPRI: MOFFETT/LINK: TC SUPPLEMENTAL: 71849 Test Burn Ass	8,600.00
Jun-11	EXPERIAN MARKETING SOLUTION INC	000891190	Business Office Location Evaluation - Market Data	10,575.00
Jul-11	GCM Spreadsheet 24551023: A 26457	J176-0100-0711 Adjustment USD 01-JUL-11	CMRG Amortization	8,130.00
Jul-11	GCM Spreadsheet 24551023: A 26457	J176-0100-0711 Adjustment USD 01-JUL-11	KCCS Amortization	18,292.51
Jul-11	EPRI	EPRI072711	EPRI: MOFFETT: TC WORK - SPA 72327 Test Burn Corrosion Ass	31,175.00
Jul-11	EXPERIAN MARKETING SOLUTION INC	618467	Residential Demand Conservation Program Market Potential Study	21,530.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	JEFF CTY/OFF RECORDERS 22 #426670	552.00
Aug-11	GCM Spreadsheet 24762818: A 26457	J176-0100-0811 Adjustment USD 01-AUG-11	CMRG Amortization	8,130.00
Aug-11	GCM Spreadsheet 24762818: A 26457	J176-0100-0811 Adjustment USD 01-AUG-11	KCCS Amortization	18,292.51
Aug-11	EXPERIAN MARKETING SOLUTION INC	0009604804	Residential Demand Conservation Market Study Report	2,500.00
Aug-11	KFORCE INC	4212297	Market Research Contractor	4,524.79
Aug-11	BELLOMY RESEARCH INC	110724	Residential Demand Conservation Non-Participant Study	13,150.00
Aug-11	BELLOMY RESEARCH INC	110826	Commercial AC Test and Tune-up market research project	13,500.00
Sep-11	GCM Spreadsheet 24971866: A 26457	J176-0100-0911 Adjustment USD 01-SEP-11	CMRG Amortization	8,130.00
Sep-11	GCM Spreadsheet 24971866: A 26457	J176-0100-0911 Adjustment USD 01-SEP-11	KCCS Amortization	18,292.51
Sep-11	BELLOMY RESEARCH INC	110859	Bellomy Research onsite presentation travel expenses	1,639.95
Sep-11	KFORCE INC	4233053	Market Research Contractor	5,501.53
Sep-11	BELLOMY RESEARCH INC	110926	Portal Redesign and Electronic Files of current studies.	6,000.00
Sep-11	CHARTWELL INC	28443	Chartwell Outage Communication Research Fee	6,497.50
Sep-11	BELLOMY RESEARCH INC	110925	Portal Redesign and Electronic Files of current studies.	12,500.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	JEFF CTY/OFF RECORDERS 22 #426670	1,291.00
Oct-11	CMJ Spreadsheet 25182410: A 5725	J118-0100-1011 Adjustment USD 01-OCT-11	Entry to clear unbilled IBEW charges	2,796.54
Oct-11	MGW Spreadsheet 25164985: A 26708	J176-0100-1011 Adjustment USD 01-OCT-11	CMRG Amortization	8,130.00
Oct-11	MGW Spreadsheet 25164985: A 26708	J176-0100-1011 Adjustment USD 01-OCT-11	KCCS Amortization	18,292.51
Oct-11	MEINERS ELECTRIC	1936	MEINERS ELECTRIC: THURSTON: MC1 BOILER TEMP PROBES	2,020.40
Oct-11	KFORCE INC	4253803	Market Research Contractor	3,496.64
Nov-11	BAC Spreadsheet 25378987: A 99730	J005-0100-1111 Adjustment USD 01-NOV-11	AMORT OF REG ASSET - SWAP TERMINATION	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify January Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify February Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify October Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify August Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify July Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify June Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify May Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify April Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify March Amortization	4,389.78
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify September Amortization	4,389.78
Nov-11	BAC Spreadsheet 25378987: A 99730	J005-0100-1111 Adjustment USD 01-NOV-11	AMORT OF REG ASSET - SWAP TERMINATION	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify January Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify June Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify April Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify October Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify July Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify February Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify March Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify August Amortization	17,149.88



GL Date	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Total Cost
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify September Amortization	17,149.88
Nov-11	CAM Spreadsheet 25379034: A 26759	J241-0100-1111 Other USD 01-NOV-11	Reclassify May Amortization	17,149.88
Nov-11	PAY-PJS Spreadsheet 25378629: A 8692	J321-0020-1111 Adjustment USD 30-NOV-11	OTHER MISC GEN EXP	10,117.14
Nov-11	CMJ Spreadsheet 25404564: A 5725	J118-0100-1111 Adjustment USD 01-NOV-11	Reclass IBEW charges that aren't billable	15,038.82
Nov-11	KENTUCKY STATE TREASURER	KENTUC111611	HARZARDOUS WASTE REGISTRATION RENEWAL	800.00
Nov-11	BAC Spreadsheet 25379251: A 99730	J176-0100-1111 Adjustment USD 01-NOV-11	CMRG Amortization	8,130.00
Nov-11	BAC Spreadsheet 25379251: A 99730	J176-0100-1111 Adjustment USD 01-NOV-11	KCCS Amortization	18,292.51
Nov-11	EPRI	EP00396374	EPRI: LINK/MOFFETT: 72033-TC Clean Water Act Section 316(b) F	2,205.00
Nov-11	EPRI	EP00396374	EPRI: LINK/MOFFETT: 72033-TC Clean Water Act Section 316(b) F	10,535.00
Nov-11	EPRI	EP00396311	EPRI: LINK/MOFFETT: 72032-TC Pond Closure Research: Invoice I	21,500.00
Nov-11	DATAMENTORS LLC	4289	Marketing Database Proof of Concept Exercise	5,025.00
Nov-11	BELLOMY RESEARCH INC	111115	Postal Changes Impact to Customer Payments Survey	9,250.00
Dec-11	BAC Spreadsheet 25596692: A 99730	J005-0100-1211 Adjustment USD 01-DEC-11	AMORT OF REG ASSET - SWAP TERMINATION	4,389.78
Dec-11	BAC Spreadsheet 25596692: A 99730	J005-0100-1211 Adjustment USD 01-DEC-11	AMORT OF REG ASSET - SWAP TERMINATION	17,149.88
Dec-11	CMJ Spreadsheet 25572311: A 5725	J118-0100-1211 Adjustment USD 01-DEC-11	Reclass IBEW charges that aren't billable	28,351.59
Dec-11	BAC Spreadsheet 25596718: A 99730	J176-0100-1211 Adjustment USD 01-DEC-11	CMRG Amortization	8,130.00
Dec-11	BAC Spreadsheet 25596718: A 99730	J176-0100-1211 Adjustment USD 01-DEC-11	KCCS Amortization	18,292.51
Dec-11	MEINERS ELECTRIC	1979	MEINERS ELECTRIC: LINK/THURSTON: MC U1 Boiler Temp Prob	2,513.98
Dec-11	EPRI	EPRI120811A	EPRI: LINK/MOFFETT: SPA TC/CF 017605-30166 / PROJECT ID (	4,300.00
Dec-11	EPRI	EPRI121611	EPRI: LINK/MOFFETT: "Weld Repair of Grade 91 Piping Componen	4,730.00
Dec-11	EPRI	EPRI121311A	EPRI: MOFFETT/LINK: TC 017552-30166 / Project ID (72042) *Univ	7,525.00
Dec-11	EPRI	EPRI121611A	EPRI: LINK/MOFFETT: Displacement of Coal Generation by Natural	8,600.00
Dec-11	EPRI	EPRI120811A	EPRI: LINK/MOFFETT: SPA TC/CF 017605-30166 / PROJECT ID (	9,376.15
Dec-11	EPRI	EPRI121411	EPRI: LINK/MOFFETT: SPA AMENDMENT TO "Pilot Test of Adv Ar	16,770.00
Dec-11	EPRI	EPRI120811	EPRI: LINK/MOFFETT: SPA TC 017577-30166 / Project ID (71859)	17,200.00
Dec-11	EPRI	EPRI121311	EPRI: MOFFETT/LINK: SPA TC 017618-30166 / PROJECT ID (718	19,350.00
Dec-11	KFORCE INC	4290160	Market Research Contractor	1,127.20
Dec-11	KFORCE INC	4280369	Market Research Contractor	2,108.38
Dec-11	KFORCE INC	4301915	Market Research Contractor	4,386.79
Dec-11	BELLOMY RESEARCH INC	111241	Customer Satisfaction Index Set-up	5,350.00
Jan-12	EDISON ELECTRIC INSTITUTE	3967GN	PROFESSIONAL SERVICES	14,364.00
Jan-12	CMJ Spreadsheet 25808806: A 5725	J118-0100-0112 Adjustment USD 01-JAN-12	Reclass IBEW charges that aren't billable	15,311.31
Jan-12	BAC Spreadsheet 25796765: A 99730	J176-0100-0112 Adjustment USD 01-JAN-12	CMRG Amortization	8,130.00
Jan-12	BAC Spreadsheet 25796765: A 99730	J176-0100-0112 Adjustment USD 01-JAN-12	KCCS Amortization	18,292.51
Jan-12	KFORCE INC	4321988	Market Research Contractor	1,889.34
Jan-12	KFORCE INC	4312579	Market Research Contractor	2,218.41
Feb-12	KENTUCKY STATE TREASURER	KENTUC013112	SARA TIER II - USER FEE 2011	1,070.00
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	JEFFERSONCOCLKRECORD*V #426670	831.95
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Reclass IBEW charges that aren't billable For Jan 2012	1,368.55
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Reclass IBEW charges that aren't billable For Dec 2011	6,694.31
Feb-12	MTT Spreadsheet 25923882: A 26946	J176-0100-0212 Adjustment USD 01-FEB-12	CMRG Amortization	8,130.00
Feb-12	MTT Spreadsheet 25923882: A 26946	J176-0100-0212 Adjustment USD 01-FEB-12	KCCS Amortization	18,292.51
Feb-12	EPRI	EP00399175	EPRI: MOFFETT: 71858 Non-destructive methods for Detection of H	4,300.00
Feb-12	EPRI	EP00399191	EPRI: MOFFETT: 71847 National Biomass Supply Study - Invoice E	4,598.85
Feb-12	NEUCO INC	2729	INTEGRATION OF ZOLOBOXX IN FURNANCE MEASUREMENTS	20,000.00
Feb-12	BELLOMY RESEARCH INC	120141	Business Office Study	2,395.00
Feb-12	BELLOMY RESEARCH INC	120139	Business Multi-Channel Study	3,622.00
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice Accrual	1,800.00
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 102030008	1,942.10
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EPRI - Amortization	6,188.75
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EPRI - Amortization	9,702.58
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EPRI - Amortization	26,406.63
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EPRI - Amortization	51,912.07
Mar-12	STOCK EQUIPMENT CO INC	AFS03C1774	CORRECT ACCT SLR - OLD CREDIT - CREDIT FROM OLD BELT:	(5,315.00)
Mar-12	MTT Spreadsheet 26189869: A 26946	J176-0100-0312 Adjustment USD 01-MAR-12	CMRG Amortization	8,130.00

GL Date	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Total Cost
Mar-12	MTT Spreadsheet 26189869: A 26946	J176-0100-0312 Adjustment USD 01-MAR-12	KCCS Amortization	18,292.51
Mar-12	EPRI	EP00399766	EPRI: MOFFETT/LINK: 63807 - CF Fleet-Wide Monitoring Interest G	2,150.00
Mar-12	J Y LEGNER ASSOCIATES INC	10586	PROVIDE CONSULTING SERVICES IN CONNECTION WITH THE	4,285.71
Mar-12	UNIVERSITY OF TEXAS AT AUSTIN, THE	027031212	MOFFETT/D. LINK: Annual subscription to the Luminant Carbon Ma	10,750.00
Mar-12	DAD Spreadsheet 26209523: A 10864	J701-0020-0312 Adjustment USD 01-MAR-12 APR-2012	Zolo Agreement. Contract #62043	14,323.00
Mar-12	BELLOMY RESEARCH INC	120224	Business Office Study Invoice #1202-24	2,395.00
Mar-12	BELLOMY RESEARCH INC	120222	BSC Multi-channel Study	6,122.00
Mar-12	BELLOMY RESEARCH INC	120302	Outside of Contract Service Portal Upgrade Invoice #1203-02	2,500.00
Mar-12	UNIVERSITY OF TEXAS AT AUSTIN, THE	004051211	UNIVERSITY OF TEXAS AT AUSTIN: LINK: Annual subscription to	10,750.00
Various	Various	Various	Various - Under \$500	5,357.13
<b>TOTAL MISCELLANEOUS</b>				<b>1,201,082.60</b>
				<b>\$ 2,615,431.07</b>

Louisville Gas and Electric Company		
Case No. 2012-00222		
Analysis of Account No. 426 - Other Income Deductions For the Test Year		
Line No.	Item (a)	Amount (b)
	Electric:	
1.	Donations	\$ 1,593,791
2.	Expenditures for certain Civic, Political and Related Activities	772,219
3.	Other Deductions	
	Penalties	26,242
	Mark-to-Market Non-hedging Losses	(2,057,508)
	Economic Development	1,520
	Other Miscellaneous Deductions	701,422
	Total	(1,328,324)
4.	Total	\$ 1,037,686
	Gas:	
1.	Donations	\$ 336,193
2.	Expenditures for certain Civic, Political and Related Activities	153,830
3.	Other Deductions	
	Penalties	(2)
	Mark-to-Market Non-hedging Losses	-
	Economic Development	-
	Other Miscellaneous Deductions	124,310
	Total	124,308
4.	Total	\$ 614,333
	Total Electric and Gas	\$ 1,652,019

Note: All expenses, unless specifically designated as electric or gas, are considered common and are allocated based on the Annual Common Cost Allocation Computation as detailed below:

Allocation calculation for 2011 costs:		
Electric Labor	\$ 67,145,115	80% Electric %
Gas Labor	16,617,810	20% Gas %
Total	<u>\$ 83,762,924</u>	100%
Allocation calculation for 2012 costs:		
Electric Labor	\$ 60,691,125	80% Electric %
Gas Labor	15,369,897	20% Gas %
Total	<u>\$ 76,061,023</u>	100%

Louisville Gas and Electric Company  
 FERC 426  
 12 Months Ended March 31, 2012

GL Date	AP Vendor Name or JE Batch Name	AP Invoice Number or Journal Name	Invoice Line Description of JE Line Description	Amount
Apr-11	KY CTR FOR AFRICAN AMERICAN HERITAGE	1126	PLEDGE	25,000.00
Apr-11	AMERICAN HEART ASSN	213763	LUNCHEON	10,000.00
Apr-11	COMMUNITY WINTERHELP INC	COMMUN041411	ENERGY FUND	9,534.01
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PFG*PROFORMA #420525	7,870.55
Apr-11	INDUSTRIAL ASSET MANAGEMENT COUNCIL	18456	PROFFESIONAL FORUM SPONSOR	5,000.00
Apr-11	GILDAS CLUB LOUISVILLE	GILDAS040411	NIGHT OF 1000 LAUGHS SPONSOR	5,000.00
Apr-11	100 BLACK MEN OF LOUISVILLE	100BLA041411	DERBY GALA SPONSOR	5,000.00
Apr-11	KENTUCKY MINORITY SCHOLARSHIP FUND	KENTUC042111	SCHOLARSHIP FUNDRAISER	5,000.00
Apr-11	LCCC INC	LCCIN041111	LEADERSHIP COUNCIL/BOYS TO MEN SPONSOR	5,000.00
Apr-11	KENTUCKY OPERA	201135	SPONSOR	4,500.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PFG*PROFORMA #426456	3,232.11
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 LUTL	LOUISVILLE STONWARE WARE #306518	3,230.35
Apr-11	NICHOLS ELEMENTARY SCHOOL PTA	NICHOL040711	PLAYGROUND EQUIPMENT DONATION	3,000.00
Apr-11	NICHOLS ELEMENTARY SCHOOL PTA	NICHOL040711	PLAYGROUND EQUIPMENT	3,000.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	ECO-TECH LLC #420525	2,580.00
Apr-11	KENTUCKY SAFETY & HEALTH NETWORK INC	KENTUC040411	KSHN 2011 SPONSORSHIP	2,500.00
Apr-11	KENTUCKY SAFETY & HEALTH NETWORK INC	KENTUC040411	KSHN 2011 SPONSORSHIP	2,500.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PFG*PROFORMA #420525	2,025.37
Apr-11	FRANKFORT AVENUE BUSINESS ASSOCIATION	1	GREEN TRIANGLE INITIATIVE	2,000.00
Apr-11	KENTUCKY COUNCIL ON ECONOMIC EDUCATION	B0003306	DONATION	2,000.00
Apr-11	NICHOLS ELEMENTARY SCHOOL PTA	NICHOL041111	PLAYGROUND EQUIPMENT	2,000.00
Apr-11	AMERICAN COAL ASH ASSOCIATION	AMERIC022111	COD SLR	(1,318.00)
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PFG*PROFORMA #420517	1,092.76
Apr-11	FERN CREEK HIGHVIEW UNITED MINISTRIES	FERNCR042611	SPONSOR	1,000.00
Apr-11	CITIZENS OF LOUISVILLE ORGANIZED	CITIZE041111	GENERAL OPERATING	1,000.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PFG*PROFORMA #420525	882.04
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	ENTERPRISE RENT-A-CAR #420525	530.88
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	WAL-MART #5417 #420525	500.00
May-11	ASSOC OF COMMUNITY MINISTRIES	ASSOC0050211	AUG 2010 RATE CASE SETTLEMENT	199,146.22
May-11	LOUISVILLE DOWNTOWN MANAGEMENT DISTRICT	LOUISV042811	CONTRIBUTION 2011	20,000.00
May-11	UNIVERSITY OF LOUISVILLE FOUNDATION INC	UNIVER051911	SCIENCE CAMP	10,000.00
May-11	COMMUNITY WINTERHELP INC	COMMUN052511	APR 2011 CONTRIBUTION	7,292.76
May-11	UNIVERSITY OF LOUISVILLE	UNIVER050911	ACADEMY FUND GALA SPONSOR	5,000.00
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	PFG*PROFORMA #420525	4,826.82
May-11	TSMSDC	TSMSDC051711	PLATIUM SPONSOR	3,920.00
May-11	KENTUCKY CHAMBER FOUNDATION	63886	GOLF INVITATIONAL	2,550.00
May-11	THE LIBRARY FOUNDATION	021611	CHILDRENS SUMMER READING	2,500.00
May-11	DREAM FACTORY INC	9556	GENERAL OPERATING SUPPORT	2,000.00
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 06:05 LUTL	PFG*PROFORMA #308530	1,416.70
May-11	KENTUCKY CHAMBER FOUNDATION	55042	COD MB	1,250.00
May-11	SPENCER COUNTY ELEMENTARY PTA	SPENCE050311	PLAYGROUND EQUIPMENT DONATION	1,000.00
May-11	AMERICANA COMMUNITY CENTER INC	AMERIC050911	WORLD FESTIVAL	1,000.00
May-11	ELDER SERVE	ELDERS050311	AWARD LUNCHEON	1,000.00
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	ACTORS THEATRE #425896	1,000.00
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	IAMC Spring 2011 Sponsorship - Bowling Green Area ED Auth	(833.00)
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	IAMC Spring 2011 Sponsorship - Tri-County ED Corp Payment	(833.00)
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	IAMC Spring 2011 Sponsorship - Greater Lou ED Partnership Payment	(833.00)
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	IAMC Spring 2011 Sponsorship - Duke Energy	(833.00)
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	IAMC Spring 2011 Sponsorship - KCED Payment	(833.00)
May-11	TRIMBLE COUNTY MIDDLE SCHOOL	TRIMBL042911	BETA CLUB DONATION	735.00
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 06:05 LUTL	BEST BUY 00009720 #308647	707.87
May-11	KENTUCKY CHAMBER FOUNDATION	63887	SUMMIT MEETING	650.00
May-11	BETTER BUSINESS BUREAU INC	BETTER051111	GOLF SCRAMBLE	600.00
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	HRM USA 800.403.8285 #421556	562.00
May-11	LEADERSHIP LOUISVILLE CENTER	DSG04	SIGN A RAMA SPONSOR	530.00
May-11	KOSAIR CHARITIES COMMITTEE INC	004	MAGIC SHOW SPONSOR	500.00
Jun-11	SOUTHWEST COMMUNITY MINISTRIES INC	SOUTHW062011	CONTRIBUTION	20,000.00
Jun-11	GREATER LOUISVILLE INC	96155	CONTRIBUTION	14,000.00
Jun-11	THE CENTER FOR WOMEN	THECEN053111	GENERAL OPERATING EXPENSES	10,000.00

Louisville Gas and Electric Company  
 FERC 426  
 12 Months Ended March 31, 2012

GL Date	AP Vendor Name or JE Batch Name	AP Invoice Number or Journal Name	Invoice Line Description of JE Line Description	Amount
Jun-11	GREATER LOUISVILLE INC	96156	CONTRIBUTION	8,500.00
Jun-11	COMMUNITY WINTERHELP INC	COMMUN060711	CONTRIBUTION	8,457.55
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PFG*PROFORMA #420525	7,209.06
Jun-11	BRIGHTSIDE	BRIGHT062011	CONTRIBUTION	5,000.00
Jun-11	THE LOUISVILLE ZOO	THELOU060211	PLANT FOR PLANET PROGRAM	4,981.00
Jun-11	HOUSING PARTNERSHIP INC	DONATION201111	CANTRIBUTION	2,500.00
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PFG*PROFORMA #420525	2,332.00
Jun-11	ST GEORGES COMMUNITY CENTER	STGEOR053111	DONATION FOR FREEDOM SCHOOL	2,000.00
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PFG*PROFORMA #420525	1,904.88
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PFG*PROFORMA #420525	1,583.51
Jun-11	KAASpreadsheet 24370755: A 10965	J017-0020-0611 Adjustment USD 30-JUN-11	City of Kingsley - Plant for the Planet Refund	(1,302.54)
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	CHOCTAW-KAUL DISTRIBUT #420525	865.56
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 06:06 LUTL	GEOFFREY #8907 #308647	500.00
Jun-11	JEFFERSON CO 4 H	JEFFER060111	GOLF SCRAMBLE FOURSOME	500.00
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	THE GREEN CONVENE #425896	500.00
Jul-11	THE CUBERO GROUP INC	6445	JUNIOR ACHIEVEMENT EXHIBITION	32,636.52
Jul-11	ASSOC OF COMMUNITY MINISTRIES	ASSOCO062811	RATE CASE SETTLEMENT	25,853.78
Jul-11	HABITAT FOR HUMANITY OF METRO LOU	HABITA071111	SPONSOR	12,500.00
Jul-11	UNIVERSITY OF WISCONSIN MILWAUKEE	UNIVER070711	REARCH FUNDING/MEMBER DUES	10,000.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	MARRIOTT LOUISVILLE DWNTN #420525	9,265.96
Jul-11	COMMUNITY WINTERHELP INC	COMMUN071411	JUNE CONTRIBUTION	7,316.64
Jul-11	LOUISVILLE FIRE AND RESCUE	122400	FIRE DRILL SPONSOR	5,000.00
Jul-11	LOUISVILLE METRO PARKS	LOUISV072111	PLANT FOR THE PLANET PROGRAM	5,000.00
Jul-11	SUMMERBRIDGE LOUISVILLE	034	SUMMER ACADEMIC/ENRICHMENT PROGRAM	5,000.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	PFG*PROFORMA #420525	2,996.36
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	PFG*PROFORMA #420525	2,835.77
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	DERBY CITY TENT RENTAL #420525	2,508.18
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	MEIJER INC #162 Q01 #308647	2,002.50
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	MEIJER INC #162 Q01 #308647	2,000.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	MEIJER INC #162 Q01 #308647	2,000.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	MEIJER INC #162 Q01 #308647	2,000.00
Jul-11	MARCH OF DIMES	MARCHO071811	COMMERCIAL REACH AWARD SPONSOR	1,500.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	LOUISVILLE GAS & ELE #420525	1,184.00
Jul-11	BOY SCOUTS TROOP 51	BOYSCO061511	VALLEY VILLAGE DINNER SPONSOR	1,000.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	MARRIOTT LOUISVILLE DWNTN #420525	(821.06)
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	HOLIDAY WORLD SPLA #420525	700.00
Jul-11	DISTILLED SPIRITS FOUNDATION	DISTIL071811	GOLF SPONSOR	700.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	REGIONAL EXPRESS COURIER #420525	510.72
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	WM SUPERCENTER #420525	21,373.86
Aug-11	JEFFERSON COUNTY PUBLIC	JEFFER080811	ENVIRONMENT GRANT	13,750.00
Aug-11	HABITAT FOR HUMANITY OF METRO LOU	HABITA082511	CONTRIBUTION	12,500.00
Aug-11	LINCOLN FOUNDATION	11014	EOJ SUMMA CUM LAUDE SPONSOR	10,000.00
Aug-11	COMMUNITY WINTERHELP INC	COMMUN081211	CONTRIBUTIONS WINTERHELP	7,531.75
Aug-11	HOSPARUS INC	HOSPAR072811	CANDLE GLOW GALA SPONSOR	5,000.00
Aug-11	ST JAMES COURT ASSOCIATION	STJAME081811	CONTRIBUTION	5,000.00
Aug-11	LEADERSHIP LOUISVILLE CENTER	DSG10	BINGHAM FELLOWS PROGRAM	4,725.00
Aug-11	TRIMBLE COUNTY FAIR BOARD	TRIMBL08162011	DONATION TO TC FAIR BOARD	2,999.99
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	PFG*PROFORMA #420525	2,947.22
Aug-11	CATHOLIC EDUCATION FOUNDATION	CATHOL081611	RETURN CK TO LANDRA STEVENS LG 11TH FL	2,500.00
Aug-11	CEDAR LAKE FOUNDATION	CEDARL082511	CONTRIBUTION	2,500.00
Aug-11	SUSAN G KOMAN	201116	PINK TIE BALL SPONSOR	2,500.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	MARCH OF DIMES #425896	2,500.00
Aug-11	RAPTOR REHABILITATION OF	RAPTOR081011	CONTRIBUTION	2,500.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	PFG*PROFORMA #420525	2,453.90
Aug-11	LOUISVILLE URBAN LEAGUE	DS2011	DONATION AT ART AUCTION	2,000.00
Aug-11	LEADERSHIP LOUISVILLE CENTER	DSG09	BINGHAM FELLOWS PROGRAM	1,680.00
Aug-11	LEADERSHIP LOUISVILLE CENTER	DSG08	BINGHAM FELLOWS PROGRAM	1,273.62
Aug-11	CORE COMMITTEE INC	CORECO082611	CONTRIBUTION	1,250.00
Aug-11	LEADERSHIP KENTUCKY FOUNDATION INC	LEADER081011	CONTRIBUTION	1,250.00

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Aug-11	US BANK NATIONAL ASSOCIATION ND	28-AUG-2011 14:08 LUTL	COURIER JOURNAL GENERAL #308647	1,232.00
Aug-11	CYSTIC FIBROSIS FNDDN	CYSTIC070811	GOLF SCRAMBLE	1,200.00
Aug-11	TSMSSDC	TSMSSDC080811	GOLD SPONSOR	1,100.00
Aug-11	ONE TIME VENDOR	TRIMBLE COUNTY HIGH SCHOOL FOOTBALL	CONTRIBUTION	1,000.00
Aug-11	WALKER, B R	247711	Contributions	1,000.00
Aug-11	ONE TIME VENDOR	EASTERN HIGH SCHOOL BASKETBALL BOOSTER CLUB	CONTRIBUTION	1,000.00
Aug-11	SHAMROCK FOUNDATION INC	SHAMRO081111	CONTRIBUTION	1,000.00
Aug-11	SECURITAS SECURITY SERVICES USA INC	E2097798	Security officers for BOC back pack give away	733.12
Aug-11	CYSTIC FIBROSIS FNDDN	CYSTIC081111	CONTRIBUTION	600.00
Aug-11	OFF DUTY POLICE SERVICES INC	11150541	Off Duty police for backpack project	567.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	WM SUPERCENTER #420525	(524.70)
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	REGIONAL EXPRESS COURIER #420525	506.16
Aug-11	ONE TIME VENDOR	TRIMBLE COUNTY SENIOR CITIZENS A	CONTRIBUTION	500.00
Aug-11	TRIMBLE COUNTY HIGH SCHOOL	TRIMBLE082511	CONTRIBUTION	500.00
Aug-11	SALVATION ARMY	SALVAT070811	FRIENDS OF THE SALVATION ARMY DONATION	500.00
Aug-11	HARBOR HOUSE OF LOUISVILLE INC	110824	CONTRIBUTION	500.00
Aug-11	LOUISVILLE BRANCH NAACP	811006	CONTRIBUTION	500.00
Aug-11	ST GEORGES COMMUNITY CENTER	STGEOR082311	CONTRIBUTION	500.00
Sep-11	ONE TIME VENDOR	FAMILY AND CHILDRENS PLACE	FAMILY AND CHILDRENS PLACE 2303 RIVER ROAD SUITE 200 LOUISVILLE KY 40206	25,000.00
Sep-11	ONE TIME VENDOR	FAMILY AND CHILDRENS PLACE	FAMILY AND CHILDRENS PLACE 2303 RIVER ROAD SUITE 200 LOUISVILLE KY 40206	25,000.00
Sep-11	LOUISVILLE ORCHESTRA INC	11GF15	CONTRIBUTION	10,000.00
Sep-11	COMMUNITY WINTERHELP INC	COMMUN090911	CONTRIBUTION	7,791.44
Sep-11	LOUISVILLE CHAPTER OF THE LINKS INC	THELIN092711	CONTRIBUTION	5,000.00
Sep-11	UNIVERSITY OF LOUISVILLE	UNIVER091311	CONTRIBUTION	5,000.00
Sep-11	DERBY CITY TENT RENTAL INC	DERBYC080311	to pay invoice for use of rental equipment, tents, tables and chairs - Community Backpack event	3,996.00
Sep-11	KENTUCKY MUSEUM OF ART AND CRAFT	KENTUC091211	CONTRIBUTION	3,000.00
Sep-11	MILTON ELEMENTARY SCHOOL	MILTON091311	CONTRIBUTION	2,640.00
Sep-11	ONE TIME VENDOR	CHURCHILL DOWNS RACE DAY FOR SURVIVING FAMILIES	CONTRIBUTION	1,000.00
Sep-11	GREATER LOUISVILLE ROWING FOUNDATION	GREATE092811	CONTRIBUTION	1,000.00
Sep-11	METRO UNITED WAY	METROU092911	CONTRIBUTION	1,000.00
Sep-11	AMERICAN LUNG ASSOCIATION	AMERIC090711	NULL	500.00
Sep-11	GUY, CHARLES DAVID	247526	Contributions	500.00
Oct-11	THE LIBRARY FOUNDATION	THELIB101311	2ND YR COMMITMENT GRANT	25,000.00
Oct-11	THE LIBRARY FOUNDATION	THELIB101311	2ND YR COMMITMENT GRANT	25,000.00
Oct-11	PROJECT WARM	LGE	COD - MB	15,000.00
Oct-11	LOUISVILLE METRO COMMUNITY ACTION PARTNERSHIP	LOUISV101911	TECHNOLOGY UPGRADE CONTRIBUTION	8,808.70
Oct-11	COMMUNITY WINTERHELP INC	COMMUN101911	SEPT 2011	8,425.86
Oct-11	THE CUBERO GROUP INC	6596	Labor	8,260.00
Oct-11	GREATER LOUISVILLE INC	111386	INTL PROF 2012 SPONSOR	5,000.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 06:10 LUTL	PFG*PROFORMA #306518	4,295.20
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	PFG*PROFORMA #420525	4,295.20
Oct-11	TSMSSDC	TSMSSDC102611	AGAVE AWARDS/ANNUAL MEETING	2,750.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 06:10 LUTL	MCSF #305494	2,500.00
Oct-11	FAMILY SCHOLAR HOUSE	09301111	LUNCHEON SPONSOR	2,500.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	JB SPEED ART MUSEUM RECP #425896	2,500.00
Oct-11	YEW DELL INC	YEWDEL101211	PLANT SALE & GARDEN MARKET	2,500.00
Oct-11	DRESS FOR SUCCESS LOUISVILLE	281	GENERAL OPERATING FUNDING	2,000.00
Oct-11	DRESS FOR SUCCESS LOUISVILLE	301	LUNCHEON	1,000.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	PFG*PROFORMA #420517	719.59
Oct-11	LOUISVILLE DEFENDER NEWSPAPER INC	5345	LUNCHEON	700.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	PFG*PROFORMA #420525	540.81
Nov-11	KENTUCKY ASSOC OF MANUFACTURERS	KENTUC110111	PRESENTING SPONSOR CONF 2012	10,000.00
Nov-11	COMMUNITY WINTERHELP INC	COMMUN112911	OCT 2011 CONTRIBUTION	8,954.11
Nov-11	ONE TIME VENDOR	TAYLORSVILLE MAIN STREET PROGRAM	CONTRIBUTION	5,000.00
Nov-11	KENTUCKY STATE TREASURER	20110001	CONTRIBUTION	4,000.00
Nov-11	JUNIOR ACHIEVEMENT	JUNIOR111511	CONTRIBUTION	2,645.00
Nov-11	AMERICAN RED CROSS	AMERIC110811	TABLE HOST-BREAKFAST	2,500.00
Nov-11	LEADERSHIP KENTUCKY FOUNDATION INC	LEADER110111	KY CLASS DINNER / PARTY	1,000.00

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Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 09:11 LUTL	PF*PROFORMA #306088	531.86
Nov-11	ONE TIME VENDOR	BEDFORD ELEMENTARY PTA 2011	FALL FESTIVAL	500.00
Nov-11	ONE TIME VENDOR	TRIMBLE CO SCHOOLS COMM ED PROGRAM	SPONSOR INSTRUCTION PROGRAM	500.00
Nov-11	TRIMBLE COUNTY HIGH SCHOOL	TRIMBL111011	PROJECT PROM 2012	500.00
Nov-11	ONE TIME VENDOR	TRIMBLE CO 5TH GRADE AAU BASKETBALL	AAU BASKETBALL	500.00
Dec-11	RAD-JHB Spreadsheet 25467423: A 10277	J502-0100-1211 Adjustment USD 01-DEC-11	Home Enegy Assist	125,000.00
Dec-11	WOMEN 4 WOMEN INC	WOMEN4122011	PLEDGE	20,000.00
Dec-11	COMMUNITY WINTERHELP INC	COMMUN121411	NOVEMBER CONTRIBUTION	8,280.47
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PF*PROFORMA #420525	4,333.17
Dec-11	RONALD MCDONALD HOUSE	RONALD121311	MCDAZZLE 2012 SILVER SPONSOR	2,500.00
Dec-11	ONE TIME VENDOR	NATIONAL SOCIETY OF HISPANIC	SPONSORSHIP	2,500.00
Dec-11	MRB Spreadsheet 25603238: A 98712	J017-0020-1211 Adjustment USD 31-DEC-11	Southwest Festival reimbursement for committee dinner	(1,380.00)
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	WHY LOUISVILLE #308647	1,303.50
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	OFFICE ZONE #420525	1,225.97
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	MILLER TRANSPORTATION #420525	1,040.00
Dec-11	BOY SCOUTS TROOP 51	BOYSCO120811	COMMUNITY DINNER SPONSOR	1,000.00
Dec-11	FROST MIDDLE SCHOOL	FROSTM121511	CHRISTMAS HELP	1,000.00
Dec-11	WEST LOUISVILLE PERFORMING ARTS ACADEMY INC	WESTLO120211	HOPE AWARDS DINNER CONCERT	1,000.00
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PF*PROFORMA #420517	813.75
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PF*PROFORMA #420525	559.45
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	E.P. TOM SAWYER STATE #420525	550.00
Dec-11	COMMERCE LEXINGTON	58265	GOLD SPONSOR	550.00
Dec-11	MRB Spreadsheet 25603238: A 98712	J017-0020-1211 Adjustment USD 31-DEC-11	Sponsorship for backpack program	(500.00)
Dec-11	SOUTHWEST COMMUNITY MINISTRIES INC	58	INVOICE NO. 58 - FUN FEST EVENT, SPAGHETTI DINNER TICKETS	500.00
Dec-11	VALLEY HIGH SCHOOL	VALLEY120811	CHRISTMAS HELP	500.00
Dec-11	WATSON LANE ELEMENTARY FAMILY RESOURCE CENTER	WATSON120811	CHRISTMAS HELP	500.00
Dec-11	ONE TIME VENDOR	LEGAL AID SOCIETY 2011	DONATION	500.00
Jan-12	RAD-JHB Spreadsheet 25702217: A 10277	J502-0100-0112 Adjustment USD 01-JAN-12	Home Enegy Assist	125,000.00
Jan-12	PROJECT WARM	PROJEC010912	ANNUAL CONTRIBUTION	100,000.00
Jan-12	SOUTHWEST COMMUNITY MINISTRIES INC	SOUTHW013012	CONTRIBUTION	10,000.00
Jan-12	KY CENTER FOR AFRICAN AMERICAN HERITAGE	123	2012 GALA TABLE SPONSOR	10,000.00
Jan-12	SOUTHWEST COMMUNITY FESTIVAL	SOUTHW012312	FESTIVAL SPONSOR	5,000.00
Jan-12	LOUISVILLE DOWNTOWN MANAGEMENT DISTRICT	LOUISV012012	SPONSOR BUSINESS PARTNERSHIP	5,000.00
Jan-12	KENTUCKY STATE TREASURER	KENTUC011312	2012 WEATHER WORKSHOP	4,000.00
Jan-12	KENTUCKY OPERA	KENTUC010512	ANNUAL CARNEVALE SPONSOR	3,000.00
Jan-12	THETA OMEGA INC	THETA0012412	LIFESTYLES CHOICES FORUM SPONSOR	2,500.00
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	DERBY CITY TENT RENTAL #420525	2,168.00
Jan-12	CAC Spreadsheet 25802950: A 26991	J017-0020-0112 Adjustment USD 31-JAN-12	Reimbursement for supplies - Sandy Gentry	(2,000.00)
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	MUHAMMAD ALI CENTER #425896	2,000.00
Jan-12	ACTORS THEATRE OF LOUISVILLE	ACTORS010312	2012 LOBSTER FEAST	1,950.00
Jan-12	POWER OF ONE	POWER0011112	CAMPAIGN	1,160.00
Jan-12	KENTUCKIANA BLUES SOCIETY	2012001	BLUES COMPETITION	1,000.00
Jan-12	FRIENDS OF CLARKS RIVER NWR	FRIEND011612	JR DUCK STAMP PROGRAM	1,000.00
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	PF*PROFORMA #420525	868.56
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	DERBY CITY TENT RENTAL #420525	846.00
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 06:01 LUTL	CARMICHAEL'S BOOKSTORE #308647	763.42
Jan-12	BOY SCOUTS OF AMERICA	BOYSCO010512	SPONSOR SPORTING CLAY CLASSIC	750.00
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	PF*PROFORMA #420525	542.30
Jan-12	NICHOLS ELEMENTARY SCHOOL PTA	NICHOL012012	CONTRIBUTION FOR THE PURCHASE OF LIBRARY BOOKS	500.00
Feb-12	RAD-JHB Spreadsheet 25943792: A 10277	J501-0100-0212 Adjustment USD 01-FEB-12	Home Enegy Assist	178,729.00
Feb-12	HOUSING PARTNERSHIP INC	HS2012001	SUNSET GARDENS HOME SHOW SPONSOR	20,000.00
Feb-12	HABITAT FOR HUMANITY OF METRO LOU	HABITA020712	THIRD PYMT-ENERGY STAR	12,500.00
Feb-12	COMMUNITY WINTERHELP INC	COMMUN020112	DECEMBER 2011	10,093.51
Feb-12	PROJECT WARM	PROJEC020112	SPARK AWARDS 2012 SPONSOR	10,000.00
Feb-12	PROJECT ONE INC	PROJEC020712	AFTER SCHOOL UNIVERSITY	10,000.00
Feb-12	SOUTHWEST COMMUNITY MINISTRIES INC	70	BUILDING PROJECT DONATION	10,000.00
Feb-12	COMMUNITY WINTERHELP INC	COMMUN022012	JANUARY CONTRIBUTION	9,393.00
Feb-12	LEADERSHIP LOUISVILLE CENTER	012412	GENERAL OPERATING SUPPORT	7,500.00
Feb-12	WEST LOUISVILLE PERFORMING ARTS ACADEMY INC	WESTLO020812	GENERAL OPERATING FUND	6,000.00

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Feb-12	GILDAS CLUB LOUISVILLE	GILDAS020712	NIGHT OF A THOUSAND LAUGHS	5,000.00
Feb-12	BRIGHTSIDE	BRIGHT022012	PLANT FOR THE PLANET PROGRAM	5,000.00
Feb-12	CATHOLIC EDUCATION FOUNDATION	CATHOL022012	CHAIRMAN SPONSOR	5,000.00
Feb-12	CLIFTON CULTURAL CENTER	CLIFTO020812	PLANT FOR PLANTET PROGRAM	5,000.00
Feb-12	LCCC INC	LCCIN020812	GENERAL OPERATING FUND	5,000.00
Feb-12	LOUISVILLE WATERFRONT DEVELOPMENT CORP.	LOUISV022012	PLANT FOR THE PLANET PROGRAM	5,000.00
Feb-12	OLMSTED PARKS CONSERVANCY	OLMSTE020812	PLANT FOR THE PLANET PROGRAM	5,000.00
Feb-12	PRESBYTERIAN COMMUNITY CENTER	100	GENERAL OPERATING FUND	5,000.00
Feb-12	YOUTH BUILD LOUISVILLE	YOUTHB022012	PLANT FOR THE PLANET PROGRAM	4,600.00
Feb-12	THE LOUISVILLE ZOO	THELOU020812	PLANT FOR THE PLANET PROGRAM	4,452.00
Feb-12	MASONIC HOMES OF KENTUCKY	MASONI020812	PLANT FOR THE PLANET PROGRAM	3,564.00
Feb-12	AMERICANA COMMUNITY CENTER INC	AMERIC020812	YOUTH PROGRAM	2,500.00
Feb-12	EASTERN AREA COMMUNITY MINISTRIES	3242012LGEKU	AUCTION SPONSOR	2,500.00
Feb-12	ECHO	ECHO020712	BE SAFE IN CYBERSPACE	2,500.00
Feb-12	GREATER LOUISVILLE INC	112885	ADDITIONAL TABLE 2012 MEETING	2,500.00
Feb-12	DREAM FACTORY INC	9732	GENERAL OPERATING SUPPORT	2,000.00
Feb-12	DRESS FOR SUCCESS LOUISVILLE	2012	GENERAL OPERATING FUNDING	2,000.00
Feb-12	JEFFERSON COUNTY PUBLIC SCHOOLS	JEFFER020812	TOURNMENT SPONSOR	2,000.00
Feb-12	VOLUNTEERS OF AMERICA OF KY INC	VOLUNTO20712	GENERAL OPERATING GRANT	2,000.00
Feb-12	GREATER LOUISVILLE INC	111836	BRONZE SPONSOR	2,000.00
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	PFG*PROFORMA #420525	1,563.95
Feb-12	WHITEHALL HOUSE & GARDENS	WHITEH020812	PLANT FOR THE PLANET PROGRAM	1,500.00
Feb-12	YMCA SAFE PLACE SERVICES	YMCASA022012	SHELTER HOUSE RESIDENTIAL SERVICES	1,500.00
Feb-12	EDISON ELECTRIC INSTITUTE	EDISON022212	BRONZE SPONSOR	1,100.00
Feb-12	GUARDIACARE SERVICES INC	GUARDI020812	CHOCALATE KISS SPONSOR	1,000.00
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	PFG*PROFORMA #420525	767.18
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	PFG*PROFORMA #420525	669.64
Feb-12	GUARDIACARE SERVICES INC	GUARDI022012	CHOCOLATE KISS SPONSOR-REMAINING BALANCE	500.00
Mar-12	ACTORS THEATRE OF LOUISVILLE	ACTORS032112	NEW VOICES PROGRAM	25,000.00
Mar-12	AMERICAN HEART ASSN	239724	GO RED FOR WOMEN LUNCHEON	10,000.00
Mar-12	DARRELL GRIFFITH FOUNDATION, THE	DARREL030912	ALL STAR CELEBRITY AFFAIR	10,000.00
Mar-12	THE CENTER FOR WOMEN	THECEN030912	GENERAL OPERATING EXPENSES	10,000.00
Mar-12	COMMUNITY WINTERHELP INC	COMMUN030912	FEBRUARY CONTRIBUTION	6,318.41
Mar-12	GIRL SCOUTS OF KENTUCKIANA	GIRLSC032112	2ND PAYMENT-5 YR PLEDGE	5,000.00
Mar-12	OHIO RIVER VALLEY WATER SANITATION COMMISSION	OHIOR031912	RIVER SWEEP SPONSOR	5,000.00
Mar-12	CASA	032212	VOLUNTEER APPRECIATION DINNER	4,800.00
Mar-12	MEADE ACTIVITY CENTER	MEADEA030812	MAC MATTERS GALA ROCKS SPONSOR	4,500.00
Mar-12	DOUGLAS, LAURA	255054	Contributions	4,000.00
Mar-12	GREATER LOUISVILLE INC	111835	PRESENTING SPONSOR	3,500.00
Mar-12	KENTUCKY SAFETY & HEALTH NETWORK INC	KENTUC030912	GOVERNOR'S SAFETY HEALTH CONFERENCE	2,500.00
Mar-12	KENTUCKY SAFETY & HEALTH NETWORK INC	KENTUC030912	GOVERNOR'S SAFETY HEALTH CONFERENCE	2,500.00
Mar-12	LOUISVILLE BAR CENTER INC	64552	JURY ASSEMBLY ROOM DEDICATION	2,000.00
Mar-12	KENTUCKY MUSEUM OF ART AND CRAFT	KENTUC032612	ANNUAL OAKS BRUNCH	1,500.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	THE SILVER SPOON INC #425896	1,500.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 09:03 LUTL	AIA UNLIMITED #392269	1,243.32
Mar-12	BOY SCOUTS OF AMERICA	BOYSCO032312	SPORTING CLAY CLASSIC	1,200.00
Mar-12	LOUISVILLE LANDSHARKS	1244	TRY A TRI TRIATHON SPONSOR	1,000.00
Mar-12	YMCA OF GREATER LOUISVILLE	YMCAOF030512	DONATION	1,000.00
Mar-12	UNIVERSITY OF LOUISVILLE	UNIVER030812	STUDENT BAR FOUNDATION CHARITY	1,000.00
Mar-12	OHIO RIVER VALLEY WOMENS	022820121	CATCH THE WAVE SPONSOR	825.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 09:03 LUTL	CARMICHAEL'S BOOKSTORE #308647	658.50
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	GUY BROWN PD*IN#462727 #420525	520.07
Mar-12	AMERICAN CANCER SOCIETY INC	AMERIC032212	SILVER SPONSOR	500.00
Mar-12	ONE TIME VENDOR	MALE BASEBALL	DONATION	500.00
Various	Various	Various	Various- Under \$500	48,756.61
<b>Total Donations</b>				<b>1,929,984.30</b>
Sep-11	ACCCE ANNUAL ASSESSMENT	2011MEMBERDUES	INV #10168	59,518.20
Apr-11	KAA Spreadsheet 23939459: A 10965	J040-0020-0411 Other USD 30-APR-11	EEL Lobbying - Charges from PPL	5,027.66



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GL Date	AP Vendor Name or JE Batch Name	AP Invoice Number or Journal Name	Invoice Line Description of JE Line Description	Amount
Apr-11	C2 GROUP LLC	20115378	MONTHLY FEE	4,500.00
Apr-11	HUNTON AND WILLIAMS LLP	102011556	GOVERNMENT RELATIONS	1,950.00
Apr-11	THE LANSBURGH	THELAN042811	MONTHLY LEASE FEE	1,607.00
Apr-11	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06-APR-11 14:16:23 - 23766789	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06-APR-11 14:16:23	Lease Accrual	(702.00)
Apr-11	CURLESS FAMILY PARTNERSHIP	2011U62Q	2ND QTR 2011	702.00
May-11	CAA Spreadsheet 24175529: A 10965	J040-0020-0511 Other USD 31-MAY-11	EELobbying - Charges from PPL	5,027.66
May-11	C2 GROUP LLC	20115430	MONTHLY FEES	4,500.00
May-11	HUNTON AND WILLIAMS LLP	102013021	GOVERNMENT RELATIONS	1,950.00
May-11	THE ROTUNDA GROUP LLC	1675	GOVERNMENT RELATIONS	1,624.74
May-11	THE ROTUNDA GROUP LLC	1692	GOVERNMENT RELATIONS	1,624.74
May-11	THE LANSBURGH	THELAN051711	MONTHLY LEASE FEE	1,607.00
May-11	BEER, MICHAEL	243473	Miscellaneous	912.00
May-11	UTILITIES STATE GOVERNMENT ORG	UTILIT052311A	CONFERENCE FEE-G SIEMENS D FREIBERT	530.40
Jun-11	CAA Spreadsheet 24380996: A 10965	J040-0020-0611 Other USD 30-JUN-11	EELobbying - Charges from PPL	5,027.66
Jun-11	HUNTON AND WILLIAMS LLP	102015286	NULL	1,950.00
Jun-11	THE ROTUNDA GROUP LLC	1708	GOVERNMENT RELATIONS	1,624.74
Jun-11	THE LANSBURGH	THELAN061511	MONTHLY LEASE FEE	1,607.00
Jun-11	FREIBERT JR, DAVID J	245148	Miscellaneous	1,133.10
Jul-11	CAA Spreadsheet 24565144: A 10965	J040-0020-0711 Other USD 31-JUL-11	EELobbying - Charges from PPL	5,027.66
Jul-11	C2 GROUP LLC	20115481	JUNE MONTHLY FEES	4,500.00
Jul-11	C2 GROUP LLC	20115544	JULY MONTHLY FEES	4,500.00
Jul-11	WATERWAYS COUNCIL INC	51888	2011 MEMBER DUES	3,541.37
Jul-11	DEMOCRATIC ATTORNEYS GENERAL ASSOCIATION	DAGA072511	MEMBERSHIP DUES	1,950.00
Jul-11	THE ROTUNDA GROUP LLC	1724	GOVERNMENT RELATIONS	1,624.74
Jul-11	THE LANSBURGH	THELAN071511	MONTHLY LEASE FEE	1,607.00
Jul-11	LIVEWIRE COMPLIANCE LLC	11004	SUBSCRIPTION RENEWAL	1,417.00
Jul-11	CURLESS FAMILY PARTNERSHIP	2011U63Q	3RD QTR RENT	702.00
Aug-11	CAA Spreadsheet 24792979: A 10965	J040-0020-0811 Other USD 31-AUG-11	EELobbying - Charges from PPL	5,027.66
Aug-11	C2 GROUP LLC	20115595	NULL	4,500.00
Aug-11	HUNTON AND WILLIAMS LLP	102016844	PROFESSIONAL SERVICES	1,900.00
Aug-11	HUNTON AND WILLIAMS LLP	102017947	NULL	1,900.00
Aug-11	THE LANSBURGH	THELAN082911	MONTHLY LEASE FEE	1,652.00
Aug-11	THE LANSBURGH	THELAN081511	MONTHLY LEASE FEE	1,607.00
Aug-11	THE ROTUNDA GROUP LLC	1740	GOVERNMENT RELATIONS	1,583.08
Aug-11	BEER, MICHAEL	247370	Entertainment - Company Event	579.59
Sep-11	CAA Spreadsheet 24988976: A 10965	J040-0020-0911 Other USD 30-SEP-11	EELobbying - Charges from PPL	5,027.66
Sep-11	C2 GROUP LLC	20115644	NULL	3,800.00
Sep-11	THE ROTUNDA GROUP LLC	1759	NULL	1,583.08
Oct-11	CAA Spreadsheet 25180222: A 10965	J040-0020-1011 Other USD 31-OCT-11	EELobbying - Charges from PPL	5,027.66
Oct-11	C2 GROUP LLC	20115703	MONTHLY FEE	3,800.00
Oct-11	HUNTON AND WILLIAMS LLP	102019995	GOVERNMENT RELATIONS	1,902.24
Oct-11	THE LANSBURGH	THELAN101511	MONTHLY LEASE FEE	1,652.00
Oct-11	THE LANSBURGH	THELAN091511	MONTHLY LEASE FEE	1,607.00
Oct-11	THE ROTUNDA GROUP LLC	1777	GOVERNMENT RELATIONS	1,583.08
Oct-11	CURLESS FAMILY PARTNERSHIP	2011U64THQ	4TH QTR RENT	684.00
Nov-11	CAA Spreadsheet 25403761: A 10965	J040-0020-1111 Other USD 30-NOV-11	EELobbying - Charges from PPL	5,027.66
Nov-11	C2 GROUP LLC	20115753	FEES	3,800.00
Nov-11	HUNTON AND WILLIAMS LLP	102022417	GOVERNMENT RELATIONS	1,900.00
Nov-11	HUNTON AND WILLIAMS LLP	102022792	NULL	1,900.00
Nov-11	HUNTON AND WILLIAMS LLP	102022793	NULL	1,900.00
Nov-11	HUNTON AND WILLIAMS LLP	102022794	NULL	1,900.00
Nov-11	THE LANSBURGH	THELAN111511	MONTHLY LEASE FEE	1,652.00
Nov-11	THE ROTUNDA GROUP LLC	1798	GOVERNMENT RELATIONS	1,583.08
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	NATIONAL JOURNAL GROUP #426290	822.70
Nov-11	KENTUCKY LEGISLATIVE SERVICES LLC	512	SUBSCRIPTION	791.16
Nov-11	FREIBERT JR, DAVID J	250850	Airfare	557.19
Dec-11	CAA Spreadsheet 25603090: A 10965	J040-0020-1211 Other USD 31-DEC-11	EELobbying - Charges from PPL	5,027.66
Dec-11	C2 GROUP LLC	20115801	MONTHLY FEES	3,800.00

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Dec-11	THE ROTUNDA GROUP LLC	1819	GOVERNMENT RELATIONS	3,166.16
Dec-11	THE LANSBURGH	THELAN121511	MONTHLY LEASE FEE	1,652.00
Dec-11	CURLESS FAMILY PARTNERSHIP	2012U61Q	RENT	684.00
Dec-11	FREIBERT JR, DAVID J	251967	Meals - Offsite / Mtgs / Business Travel	594.99
Jan-12	AMERICAN GAS ASSN	AMERIC010512	COD MB	8,137.80
Jan-12	CAC Spreadsheet 25831217: A 26991	J040-0020-0112 Other USD 31-JAN-12	EELobbying - Charges from PPL	7,265.61
Jan-12	COAL UTILIZATION RESEARCH COUNCIL	COALUT011212	SERVICE SUBSCRIPTION-PO EXCEPTION	5,362.00
Feb-12	ACCCE ANNUAL ASSESSMENT	2012MEMBERDUES	MEMBER DUES 2012	18,862.37
Feb-12	NLW Spreadsheet 26019629: A 26988	J110-0100-0212 Accrual USD 29-FEB-12	EELobbying - Charges from PPL - Amortization	7,265.61
Feb-12	HUNTON AND WILLIAMS LLP	102027827	GOVERNMENT RELATIONS	1,900.00
Feb-12	THE LANSBURGH	THELAN022012	LEASE	1,652.00
Feb-12	THE ROTUNDA GROUP LLC	1842	GOVERNMENT RELATIONS	1,583.08
Mar-12	SLC Spreadsheet 26216641: A 26761	J243-0100-0312 Adjustment USD 01-MAR-12 APR-2012	ACCCE ANNUAL ASSESSMENT 2011MEMBERDUES Reclass	(44,638.65)
Mar-12	NLW Spreadsheet 26226045: A 26988	J110-0100-0312 Accrual USD 31-MAR-12	EELobbying - Charges from PPL - Amortization	7,265.61
Mar-12	C2 GROUP LLC	20125945	FEES	3,800.00
Mar-12	C2 GROUP LLC	20125999	FEE FOR MARCH	3,800.00
Mar-12	C2 GROUP LLC	20126034	FEE FOR FEBRUARY	3,800.00
Mar-12	SLC Spreadsheet 26216641: A 26761	J243-0100-0312 Adjustment USD 01-MAR-12 APR-2012	KENTUCKY CHAMBER OF CO #421150 Reclass for Lobbying	3,722.40
Mar-12	HUNTON AND WILLIAMS LLP	102029254	GOVERNMENT RELATIONS	1,900.00
Mar-12	THE LANSBURGH	THELAN032112	LEASE - M BEER	1,652.00
Mar-12	THE ROTUNDA GROUP LLC	1873	GOVERNMENT RELATIONS	1,583.08
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	KFC YUM CENTER CATER #426167	679.87
Mar-12	FREIBERT JR, DAVID J	254484	Material - Office Supplies/Equipment	570.20
Apr-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	43,203.51
May-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	37,744.02
Jun-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	49,050.71
Jul-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	38,303.84
Aug-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	60,349.54
Sep-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	66,657.37
Oct-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	55,921.06
Nov-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	62,069.45
Dec-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	40,304.37
Jan-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	57,284.23
Feb-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	55,967.98
Mar-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	55,312.66
Various	Various	Various	Various- Under \$500	58,950.90
<b>Total Civic and Political</b>				<b>926,048.94</b>
Mar-12	JLS Spreadsheet 26218273: A 10896	J092-0100-0312 Other USD 31-MAR-12	SERC Penalty Accrual	26,250.00
Various	Various	Various	Various- Under \$500	(10.14)
<b>Total Penalties</b>				<b>26,239.86</b>
Apr-11	SHW Spreadsheet 23944916: A 26186	J046-0100-0411 Adjustment USD 30-APR-11	MTM Losses - NonHedging	1,251,818.72
May-11	SHW Spreadsheet 24150580: A 26186	J046-0100-0511 Adjustment USD 31-MAY-11	MTM Losses - NonHedging	408,013.35
Jun-11	SHW Spreadsheet 24348154: A 26186	J046-0100-0611 Adjustment USD 30-JUN-11	MTM Losses - NonHedging	(1,303,235.29)
Jul-11	SHW Spreadsheet 24557761: A 26186	J046-0100-0711 Adjustment USD 31-JUL-11	MTM Losses - NonHedging	(527,371.04)
Aug-11	SHW Spreadsheet 24772408: A 26186	J046-0100-0811 Adjustment USD 31-AUG-11	MTM Losses - NonHedging	(224,032.45)
Sep-11	SHW Spreadsheet 24980349: A 26186	J046-0100-0911 Adjustment USD 30-SEP-11	MTM Losses - NonHedging	(538,550.24)
Oct-11	SHW Spreadsheet 25174494: A 26186	J046-0100-1011 Adjustment USD 31-OCT-11	MTM Losses - NonHedging	(182,788.30)
Nov-11	SHW Spreadsheet 25384489: A 26186	J046-0100-1111 Adjustment USD 30-NOV-11	MTM Losses - NonHedging	(941,362.63)
<b>Total Mark-to-Market Non-hedging Losses</b>				<b>(2,057,507.88)</b>
Mar-12	RAD-JHB Spreadsheet 26216901: A 10277	J011-0100-0312 Adjustment USD 01-MAR-12	EDR Credits	1,519.90
<b>Total Economic Development</b>				<b>1,519.90</b>
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	THE THARPE COMPAN01 OF 01 #681282	4,978.13
Apr-11	Reverses "J1166-0100-0311 Accrual USD 01-MAR-11 APR-2011"04-APR-11 14:18:43 - 23751421	Reverses "J1166-0100-0311 Accrual USD 01-MAR-11 APR-2011"04-APR-11 14:18:43	Suspense 11 Journal Import	(3,331.16)
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	THE THARPE COMPAN01 OF 01 #681282	3,195.43

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Apr-11	Reverses "J701-0020-0311 Adjustment USD 01-MAR-11 MAR-2011"06- APR-11 13:37:20 - 23766500	Reverses "J701-0020-0311 Adjustment USD 01-MAR-11 MAR-2011"06- APR-11 13:37:20	B. Baker Relocation	(2,285.00)
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	WALMART.COM #425631	2,264.40
Apr-11	NEI GLOBAL RELOCATION COMPANY	232943	NEI GLOBAL RELOCATION: RAY: Bryan Baker relocation from Green River to Louisville Invoice 232943	1,468.96
Apr-11	JOHNSON, CHERYL L	243626	Lodging	1,248.16
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 LUTL	WM SUPERCENTER #306310	1,225.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	KINGSLEY MEAT & SEAFOOD #420491	963.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	CRABE CAFE & CATER #425631	923.97
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 LUTL	LOWES #02542* #306310	825.00
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	LOUISVILLE GAS & ELE #425649	567.50
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	FAMOUS DAVES #420491	544.78
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	PPG*PROFORMA #419964	503.53
Apr-11	US BANK NATIONAL ASSOCIATION ND	28-MAR-2011 07:03 LUTL	WAL-MART #5418 #266316	500.00
Apr-11	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06- APR-11 14:16:23 - 23766789	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06- APR-11 14:16:23	Legal Accrual, Invoice #10668379	(1,407.00)
Apr-11	AMERICAN COAL ASH ASSOCIATION	AMERIC022111	COD SLR	1,318.00
Apr-11	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06- APR-11 14:16:23 - 23766789	Reverses "J705-0020-0311 Adjustment USD 31-MAR-11 APR-2011"06- APR-11 14:16:23	Legal Accrual, Invoice #10668385	(1,131.15)
Apr-11	FROST BROWN TODD LLC	10668379	PROFESSIONAL SERVICES	954.75
Apr-11	FROST BROWN TODD LLC	10668385	PROFESSIONAL SERVICES	934.65
May-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	L2G*KY OF PARKS CO #420525	11,617.60
May-11	US BANK NATIONAL ASSOCIATION ND	28-APR-2011 13:04 SERV	L2G*KY OF PARKS CO #420525	11,617.60
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	RECLASS NON BILLABLE IBEW CHARGES	(8,422.93)
May-11	RAD-ZPA Spreadsheet 24141941: A 26492	J502-0100-0511 Reclass USD 01-MAY-11	Journal Import Created	5,735.30
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	RECLASS NON BILLABLE IBEW CHARGES	(5,098.33)
May-11	C & S H INC	1APR11	April Labor Charges	3,369.35
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	THE THARPE COMPAN01 OF 01 #681282	1,480.64
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	PPG*PROFORMA #418396	1,010.38
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 06:05 LUTL	LE ROYAL #504391	914.18
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 06:05 LUTL	LE ROYAL #504391	914.18
May-11	CAA Spreadsheet 24142403: A 10965	J017-0020-0511 Adjustment USD 31-MAY-11	NEI Relocation - Termed Payback on Reloc Expense	(722.67)
May-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 06:05 LUTL	OC TANNER #191695	721.70
May-11	C & S H INC	1APR11	April Labor Charges	653.41
May-11	LARUE COUNTY BEEF CATTLE ASSOCIATION	391415	EMPLOYEE RECOGNITION DINNER	630.00
May-11	CMJ Spreadsheet 24142890: A 5725	J118-0100-0511 Adjustment USD 01-MAY-11	POST STRAIGHT TIME TO ACCT THAT OVERTIME HAD BEEN CHARGED TO	528.95
May-11	SUE WILLS CATERING LLC	SUEWILL040811	CORRECT SALES TAX GMT	528.94
May-11	KEENE, LOURIE J	244920	Lease / Rental - Other	520.00
May-11	BELLOMY RESEARCH INC	110507	Business Office Study	1,963.50
May-11	FROST BROWN TODD LLC	10676367	PROFESSIONAL SERVICES	542.70
Jun-11	STANDARD COUNTRY CLUB INC	STANDA053111	Economic Development & Major Account Roundtable & Customer Event	12,071.22
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	KY FAIR & EXPO CTR CATER #420491	7,936.08
Jun-11	CMJ Spreadsheet 24371491: A 5725	J118-0100-0611 Adjustment USD 01-JUN-11	RECLASS NON BILLABLE IBEW CHARGES	(6,615.49)
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	WALMART.COM #425631	4,388.50
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 06:06 LUTL	OC TANNER #191695	4,008.32
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	FREE ENTERPRISE SYSTEM #420533	2,336.00
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PPG*PROFORMA #418396	1,012.72
Jun-11	AXXIS INC	88645	Labor	882.00
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	GRAETERS90A #419311	787.60
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	MARRIOTT LOUISVILLE DWNTN #500373	737.68
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	PPG*PROFORMA #418396	665.99
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	THE THARPE COMPAN01 OF 01 #536922	641.63
Jun-11	BUTLER, K A	245248	Meals - Social (All Empl) / Departmental	588.21
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	THE THARPE COMPAN01 OF 01 #536922	569.86
Jun-11	NEI GLOBAL RELOCATION COMPANY	240455	NEI invoice for relocation. M. Daukas - invoice number 240455	547.75
Jun-11	PAY-PJS Spreadsheet 24334112: A 8692	J304-0020-0611 Adjustment USD 30-JUN-11	RELOEXPREIM	4,579.07
Jun-11	US BANK NATIONAL ASSOCIATION ND	29-JUN-2011 08:06 SERV	AIA UNLIMITED #420939	836.97
Jul-11	AXXIS INC	89006	CORRECT SALES TAX VSD Labor	7,992.54
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	OC TANNER #358625	5,737.04

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Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	OC TANNER #358625	3,668.18
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	NICK BONURA PHOTOGRAPHY L #426456	2,960.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	PFG*PROFORMA #420533	2,634.45
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	PFG*PROFORMA #420533	2,364.12
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	FREE ENTERPRISE SYSTEM #420533	2,113.50
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	MARRIOTT LOUISVILLE DWNTN #420491	2,091.10
Jul-11	KEENE, LOURIE J	246084	Entertainment - Customers	1,659.17
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	MEIJER INC #220 Q0 #306310	1,575.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	WM SUPERCENTER #425649	1,375.00
Jul-11	SLAVINSKY, ERIC	246563	Entertainment - Employee Recognition	1,193.77
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 08:07 LUTL	WM SUPERCENTER #306310	1,175.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	WM SUPERCENTER #425649	1,125.00
Jul-11	KIRKLAND, KENNETH MICHAEL	246478	Meals - Offsite / Mtgs / Business Travel	1,120.00
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	THE UPPER CRUST #420491	1,108.23
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	FREE ENTERPRISE SYSTEM #420533	1,090.50
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	FREE ENTERPRISE SYSTEM #420533	1,090.50
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	FREE ENTERPRISE SYSTEM #420533	1,090.50
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	PFG*PROFORMA #418396	1,010.38
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	JASON'S DELI KLH #420491	943.38
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	IN BLOOM AGAIN #426456	850.65
Jul-11	KIRKLAND, KENNETH MICHAEL	246478	Employee Recognition	825.00
Jul-11	CMJ Spreadsheet 24550725: A 5725	J118-0100-0711 Adjustment USD 01-JUL-11	POST P.BREEDING TIME BACK TO A02453.IBEW	814.95
Jul-11	MALLOY, JOHN P	246511	Lodging	661.35
Jul-11	US BANK NATIONAL ASSOCIATION ND	27-JUL-2011 10:07 SERV	WAL-MART #420491	625.00
Jul-11	CLARK AND RIGGS PRINTING INC	45327	CORRECT SALES TAX VSD Engineering program	553.85
Jul-11	BELLOMY RESEARCH INC	110626	Business Office Study	1,963.50
Jul-11	UNITED GRAPHICS OF LOUISVILLE	185088178033	Misc Bill Inserts/Newsletters	733.13
Jul-11	UNITED GRAPHICS OF LOUISVILLE	186603179757	Misc Bill Inserts/Newsletters	550.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	CROWNE PLAZA LOUISVILL #420509	8,775.38
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	OC TANNER #358625	5,926.67
Aug-11	NEI GLOBAL RELOCATION COMPANY	245251	COD TMP Moving expenses for Chris Jaworowski	4,284.85
Aug-11	THOMAS BURNETT AND HIS ATTORNEYS	THOMAS072911	SETTLEMENT	3,000.00
Aug-11	FROST BROWN TODD LLC	10696494	PROFESSIONAL SERVICES	2,546.00
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Pat Pulliam Computer Loan	2,319.13
Aug-11	US BANK NATIONAL ASSOCIATION ND	28-AUG-2011 14:08 LUTL	PFG*PROFORMA #305494	2,294.90
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	FREE ENTERPRISE SYSTEM #420533	2,165.94
Aug-11	FROST BROWN TODD LLC	10693893	PROFESSIONAL SERVICES	2,002.90
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	TARGET 00015131 #425631	1,799.87
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	WM SUPERCENTER #425631	1,375.00
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Brandi Underwood Computer Loan	1,149.55
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	OC TANNER #358625	1,111.87
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	ILC LIVE! MARKET #420509	1,058.31
Aug-11	FROST BROWN TODD LLC	10699018	PROFESSIONAL SERVICES	1,002.00
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	HUBERS PLANTATION HALL #425631	1,000.00
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Matt Thacker Computer Loan	965.31
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Crystal Pulce Computer Loan	929.73
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Maurice Helm Computer Loan	923.14
Aug-11	RABE, PHILIP M	247239	Meals - Social (All Empl) / Departmental	857.26
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	WM SUPERCENTER #425631	850.00
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Timothy Flener Computer Loan	831.42
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	GRAETERS90A #419311	748.00
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Jack Ames Computer Loan	747.61
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	THE UPPER CRUST #420491	694.30
Aug-11	US BANK NATIONAL ASSOCIATION ND	29-AUG-2011 08:08 SERV	JASON'S DELI KLH #420491	586.50
Aug-11	CMJ Spreadsheet 24748685: A 5725	J215-0020-0811 Other USD 01-AUG-11	Clear Wanda Texas Computer Loan	560.37
Sep-11	MASS PRODUCTION INC	1279	Power of One Video expenses	14,462.50
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	6,897.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	6,897.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	OC TANNER #358625	6,711.68

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GL Date	AP Vendor Name or JE Batch Name	AP Invoice Number or Journal Name	Invoice Line Description of JE Line Description	Amount
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KYSTATEFAIRBADMSVC #426456	5,671.50
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KYSTATEFAIRBADMSVC #426456	5,671.50
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	WALMART.COM 8009666546 #425631	5,014.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	OC TANNER #358625	4,950.38
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	2,873.75
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	MASS PRODUCTION, INC. #425896	2,865.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	2,701.33
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	2,528.90
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	DERBY CITY TENT RENTAL #425896	2,515.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	2,011.63
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	WALMART.COM #425631	1,436.13
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	WM SUPERCENTER #425631	1,375.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	WM SUPERCENTER #425631	1,125.00
Sep-11	BOY SCOUTS OF AMERICA	BOYSCO091611	CONTRIBUTION	1,040.00
Sep-11	SUE WILLS CATERING LLC	SUEWIL060811	INVOICE DATED 6-8-11 - IMEA VISIT TO TRIMBLE CO	1,021.40
Sep-11	PRINTWORX OF LOUISVILLE	201108100	UMBRELLAS / BUSINESS CARD MAGNETS / 12 PACK COOLER FOR CAP MEMBERS	857.54
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 07:09 LUTL	PF*PROFORMA #306849	839.63
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 07:09 LUTL	LOUISVILLE GAS & ELE #504391	750.00
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	ARAMARK WHITAKER BANK PAR #418396	666.82
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	632.23
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	632.23
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #420491	593.50
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	QDOBA #431 #420491	550.64
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 07:09 LUTL	AIA UNLIMITED #392269	546.14
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	KINGSLEY MEAT & SEAFOOD #425896	532.40
Sep-11	PRINTWORX OF LOUISVILLE	201108208	UMBRELLAS / BUSINESS CARD MAGNETS / 12 PACK COOLER FOR CAP MEMBERS	525.10
Sep-11	HULSE-SHULAR, MELODY	248895	Miscellaneous	522.13
Sep-11	US BANK NATIONAL ASSOCIATION ND	28-SEP-2011 09:09 SERV	PF*PROFORMA #424527	682.08
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	OC TANNER #358625	9,365.08
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	HUBERS PLANTATION HALL #425631	7,224.35
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	KINGSLEY MEAT & SEAFOOD #425896	3,985.11
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	PF*PROFORMA #425896	3,662.83
Oct-11	FROST BROWN TODD LLC	10705191	PROFESSIONAL SERVICES	3,383.50
Oct-11	US BANK NATIONAL ASSOCIATION ND	31-MAY-2011 09:05 SERV	PF*PROFORMA #163463	3,085.53
Oct-11	CMJ Spreadsheet 25182410: A 5725	J118-0100-1011 Adjustment USD 01-OCT-11	Entry to clear unbilled IBEW charges	(2,796.54)
Oct-11	FROST BROWN TODD LLC	10705188	PROFESSIONAL SERVICES	2,746.00
Oct-11	FROST BROWN TODD LLC	10710873	PROFESSIONAL SERVICES	2,278.00
Oct-11	NEI GLOBAL RELOCATION COMPANY	260974	To pay Invoice 260974 for the packing and delivery of household goods move for Chris Jaworoski 7/8-7/12/11	2,166.98
Oct-11	MALLOY, JOHN P	249782	Meals - Offsite / Mtgs / Business Travel	1,734.56
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	ENTERPRISE RENT-A-CAR #425896	1,698.20
Oct-11	MALLOY, JOHN P	249782	Lodging	1,678.43
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	DIVERSITY ADVENTURES INC #425631	1,445.84
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 06:10 LUTL	WM SUPERCENTER #306310	1,250.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	FAMOUS DAVES #425631	1,181.06
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	QDOBA MEXICAN GRILL 5026 #420491	1,101.32
Oct-11	FROST BROWN TODD LLC	10705190	PROFESSIONAL SERVICES	1,072.00
Oct-11	FROST BROWN TODD LLC	10710874	PROFESSIONAL SERVICES	1,005.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	KINGSLEY MEAT & SEAFOOD #425896	862.13
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	LOUISVILLE GAS & ELE #425631	860.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 06:10 LUTL	LOWES #02542* #306310	850.00
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	HUBERS PLANTATION HALL #425631	825.00
Oct-11	SUE WILLS CATERING LLC	SUEWIL080811	Invoice dated 8-8-11 - Lunch for Mill Creek Southwest Ministries	810.90
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	PF*PROFORMA #425631	645.58
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	QDOBA #029 #420491	587.07
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	LL BEAN MAILORDER #945273	565.56
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	TPF*THEPOPCORN FACTORY #420640	563.72
Oct-11	US BANK NATIONAL ASSOCIATION ND	27-OCT-2011 10:10 SERV	FAMOUS DAVES #420491	522.63
Oct-11	NEI GLOBAL RELOCATION COMPANY	260270	For Mike Daukas\NEI GLocal Relocation Company	2,971.22

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Oct-11	NEI GLOBAL RELOCATION COMPANY	253825	NEI - Global Relocation Company - moving expenses for Andrea Fackler	1,390.91
Nov-11	CMJ Spreadsheet 25404564: A 5725	J118-0100-1111 Adjustment USD 01-NOV-11	Reclass IBEW charges that aren't billable	(15,038.82)
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	OC TANNER #358625	6,590.44
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LOUISVILLE GAS & ELE #425631	3,525.00
Nov-11	FROST BROWN TODD LLC	10710868	PROFESSIONAL SERVICES	3,485.50
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LADYFINGERS FINE CATERING #425847	2,354.15
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	FREE ENTERPRISE SYSTEM #420533	2,336.00
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LADYFINGERS FINE CATERING #425847	1,924.85
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LANDS END BUS OUTFITTERS #419311	1,838.95
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	WM SUPERCENTER #425631	1,125.00
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	FREE ENTERPRISE SYSTEM #420533	1,123.68
Nov-11	FROST BROWN TODD LLC	10716918	PROFESSIONAL SERVICES	1,105.50
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	DERBY CITY TENT RENTAL #425854	838.35
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	DERBY CITY TENT RENTAL #425854	750.15
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LANDS END BUS OUTFITTERS #266829	628.39
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	PERALTA ENTERPRISES INC #420491	623.28
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	PAYPAL *VEGASDELICI #425631	614.80
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	PAYPAL *VEGASDELICI #425631	614.80
Nov-11	ANGEL HANDS THERAPEUTIC MASSAGE	00111	Chair massages for KU call center employees for Customer Service Appreciation Week	540.00
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	CHICK-FIL-A #01855 #425631	512.63
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	LOUISVILLE GAS & ELE #420939	20,212.50
Nov-11	NEI GLOBAL RELOCATION COMPANY	258332	COD TMP MOVING EXPENSES FOR NEW TURBINE/GENERATOR SPECIALIST - TRAVIS HENNINGER	6,417.86
Nov-11	NEI GLOBAL RELOCATION COMPANY	258331	NEI Global Invoice # 258331	1,364.49
Nov-11	KELLER AND HECKMAN LLP	280471	PROFESSIONAL SERVICES	641.24
Nov-11	US BANK NATIONAL ASSOCIATION ND	28-NOV-2011 11:11 SERV	AIA UNLIMITED #420939	629.15
Dec-11	CMJ Spreadsheet 25572311: A 5725	J118-0100-1211 Adjustment USD 01-DEC-11	Reclass IBEW charges that aren't billable	(28,351.59)
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	CROWNE PLAZA LOUISVILL #420509	15,886.54
Dec-11	NEI GLOBAL RELOCATION COMPANY	268495	Relocation Services for Kenneth Sheridan	11,250.00
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	OC TANNER #358625	7,082.08
Dec-11	NEI GLOBAL RELOCATION COMPANY	263369	COD SLR - Payment of invoice 263369 - expenses for relocation (Matt Guthrie)	6,473.78
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	AIA UNLIMITED #392269	2,911.35
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	AIA UNLIMITED #392269	2,755.69
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	JOE HUBER FARMS #753403	2,351.44
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	STONE HEARTH RESTAURANT #420509	2,160.16
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	DIVERSITY ADVENTURES INC #753403	2,152.61
Dec-11	FROST BROWN TODD LLC	10721904	PROFESSIONAL SERVICES	1,909.50
Dec-11	NEI GLOBAL RELOCATION COMPANY	263371	To Pay Invoices 263362 and 263371 for Relocation of Kevin Smith from Johnson City, TN to Louisville, KY	1,726.08
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	CHEDDAR'S CASUAL CAFE #753403	1,725.00
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	RMP E SALES #753403	1,671.30
Dec-11	THOMAS, PAUL GREGORY	252169	Entertainment - Employee Recognition	1,637.04
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	MARRIOTT LOUISVLE DTW F&B #422497	1,619.72
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	WALMART.COM 8009666546 #753171	1,597.75
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PGF*PROFORMA #425896	1,478.70
Dec-11	PGS CUSTOM PRODUCTS	132947	TURKEY BOWL T-SHIRTS JR ACHIEVEMENT	1,403.24
Dec-11	GODIN, PHYLLIS A	251936	Miscellaneous	1,300.00
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	ADVENTURE PROMOTIONS #753171	1,257.10
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	FAMOUS DAVES #163430	1,246.24
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	FAMOUS DAVES #163430	1,246.24
Dec-11	THOMAS, PAUL GREGORY	252169	Entertainment - Employee Recognition	1,016.93
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	OC TANNER #358625	1,002.86
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	JB BAR B QUE INC #753171	946.05
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PAYPAL *VEGASDELICI #420491	943.80
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	PAYPAL *VEGASDELICI #420491	943.80
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	DIVERSITY ADVENTURES INC #753403	907.69
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 05:12 LUTL	AIA UNLIMITED #392269	897.76
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	WM SUPERCENTER #753403	750.00
Dec-11	PAY-PJS Spreadsheet 25566628: A 8692	J303-0020-1211 Adjustment USD 31-DEC-11	Housing Stipend	740.00

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Dec-11	PAY-PJS Spreadsheet 25566628: A 8692	J303-0020-1211 Adjustment USD 31-DEC-11	Housing Stipend	702.24
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	ADVENTURE PROMOTIONS #419311	658.56
Dec-11	PAY-PJS Spreadsheet 25566628: A 8692	J303-0020-1211 Adjustment USD 31-DEC-11	Housing Stipend	632.92
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	OC TANNER #358625	(528.92)
Dec-11	THE CUBERO GROUP INC	6639	INVOICE NO. 6639 - VEHICLE GRAPHICS FOR TWO SMART CARS - LGE 5193 Electric Vehicle	4,178.75
Dec-11	NEI GLOBAL RELOCATION COMPANY	263370	Relocation expense for Dawn McGee	2,672.07
Dec-11	NEI GLOBAL RELOCATION COMPANY	269231	PO #59454: Increase amount to \$9,877.01 (total) to cover additional invoice for relocation expense for Dawn McGee	1,744.06
Dec-11	NEI GLOBAL RELOCATION COMPANY	266061	Relocation expenses for Sheri Dawn McGee - new employee	991.33
Dec-11	US BANK NATIONAL ASSOCIATION ND	28-DEC-2011 06:12 SERV	AIA UNLIMITED #420939	529.85
Jan-12	CMJ Spreadsheet 25808806: A 5725	J118-0100-0112 Adjustment USD 01-JAN-12	Reclass IBEW charges that aren't billable	(15,311.31)
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 06:01 LUTL	PFG*PROFORMA #504391	6,235.20
Jan-12	NEI GLOBAL RELOCATION COMPANY	272474	Additional Relocation Services for Kenneth Sheridan	3,872.68
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	OC TANNER #358625	3,513.53
Jan-12	HERMANN, CHRIS	252770	Meals - Social (All Empl) / Departmental	2,224.22
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 06:01 LUTL	THE CATERING COMPANY #266340	2,113.64
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	DERBY CITY TENT RENTAL #425896	1,721.00
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	BG MAILING #425854	1,293.37
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 06:01 LUTL	WM SUPERCENTER #306310	1,250.00
Jan-12	FERCH, JOAN	253076	Employee Recognition	912.61
Jan-12	FERCH, JOAN	253076	Employee Recognition	751.42
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 06:01 LUTL	MEIJER INC #220 Q0 #306310	750.00
Jan-12	FERCH, JOAN	253076	Employee Recognition	674.60
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	PFG*PROFORMA #425896	629.64
Jan-12	FERCH, JOAN	252987	Employee Recognition	577.56
Jan-12	SENA, MICHAEL A	252996	Material - Office Supplies/Equipment	572.28
Jan-12	US BANK NATIONAL ASSOCIATION ND	27-JAN-2012 07:01 SERV	DERBY CITY TENT RENTAL #425896	503.00
Jan-12	NEI GLOBAL RELOCATION COMPANY	271293	NEI Global Relocation Invoice # 271293	2,125.54
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	L2G*KY OF PARKS CO #420525	12,658.72
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	OC TANNER #358625	7,144.20
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Reclass IBEW charges that aren't billable For Dec 2011	(6,694.31)
Feb-12	CAC Spreadsheet 26015041: A 26991	J017-0020-0212 Adjustment USD 29-FEB-12	Reimburse moving expenses	(5,769.42)
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	L2G*KY OF PARKS CO #420525	5,348.56
Feb-12	FROST BROWN TODD LLC	10728066	PROFESSIONAL SERVICES	4,989.90
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 05:02 LUTL	MARKS FEEDSTORE DIXIE H #306567	3,262.00
Feb-12	NEI GLOBAL RELOCATION COMPANY	277207	Additional Relocation Services for Kenneth Sheridan	2,751.10
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	WM SUPERCENTER #753403	1,375.00
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	WM SUPERCENTER #753403	1,375.00
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Reclass IBEW charges that aren't billable For Jan 2012	(1,368.55)
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	WM SUPERCENTER #753403	1,300.00
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 05:02 LUTL	LOWES #02542* #306310	850.00
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Transfer Bill Decker charges to A02453.IBEW to bill for Dec 2011	820.96
Feb-12	CMJ Spreadsheet 25999182: A 5725	J118-0100-0212 Adjustment USD 01-FEB-12	Transfer Walter Duncan charges to A02453.IBEW to bill for Dec 2011	820.96
Feb-12	US BANK NATIONAL ASSOCIATION ND	29-FEB-2012 06:02 SERV	THE UPPER CRUST #420491	780.32
Feb-12	NEI GLOBAL RELOCATION COMPANY	268599	(INV. # 268599) HOUSEHOLD GOODS MOVE 10/13/11 - 10/15/11	3,848.73
Feb-12	FROST BROWN TODD LLC	10728062	PROFESSIONAL SERVICES	2,083.65
Feb-12	FROST BROWN TODD LLC	10728064	PROFESSIONAL SERVICES	1,963.05
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice Accrual	9,707.80
Mar-12	ACH Spreadsheet 26223582: A 26466	J240-0110-0312 Accrual USD 01-MAR-12 APR-2012	Reimbursement of hotel exp for IMEA visit	(7,673.76)
Mar-12	NEI GLOBAL RELOCATION COMPANY	277965	Relocation Services	6,482.46
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	OC TANNER #358625	6,253.33
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 10733939	4,657.30
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 09:03 LUTL	PFG*PROFORMA #504391	3,408.75
Mar-12	NEI GLOBAL RELOCATION COMPANY	279809	expenses for relocation (Matt Guthrie)	3,244.12
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	FREE ENTERPRISE SYSTEM #420533	2,581.00
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 10738076	2,244.50
Mar-12	RAD-BAB Spreadsheet 26230056: A 10387	J166-0100-0312 Accrual USD 01-MAR-12 APR-2012	Suspense 11 Journal Import	1,474.55
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	WM SUPERCENTER #753403	1,375.00

Louisville Gas and Electric Company  
 FERC 426  
 12 Months Ended March 31, 2012

GL Date	AP Vendor Name or JE Batch Name	AP Invoice Number or Journal Name	Invoice Line Description of JE Line Description	Amount
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	WM SUPERCENTER #753403	1,375.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	LADYFINGERS FINE CATERING #426456	1,359.56
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	WM SUPERCENTER#1476 #753403	1,100.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	WM SUPERCENTER #753403	1,000.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	WM SUPERCENTER#1476 #753403	900.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	OC TANNER #358625	875.32
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 09:03 LUTL	WALGREENS #4194 #266316	775.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 07:03 SERV	PFG*PROFORMA #753403	711.63
Mar-12	RAD-RCB Spreadsheet 26114982: A 26700	J503-0100-0312 Reclass USD 01-MAR-12	Journal Import Created	597.00
Mar-12	US BANK NATIONAL ASSOCIATION ND	28-MAR-2012 09:03 LUTL	PFG*PROFORMA #504391	573.46
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 10733940	1,015.05
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 10733931	914.55
Mar-12	ADD Spreadsheet 26214871: A 26264	J705-0020-0312 Adjustment USD 31-MAR-12 APR-2012	Legal Accrual, Invoice 10738084	713.55
Apr-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	18,171.69
May-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,696.17
Jun-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	951.36
Jul-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,281.38
Aug-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	9,994.43
Sep-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	46,691.98
Oct-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	58,361.56
Nov-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	31,381.50
Dec-11	Labor and Burdens	Labor and Burdens	Labor and Burdens	(11,849.52)
Jan-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	(9,268.10)
Feb-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	(2,114.58)
Mar-12	Labor and Burdens	Labor and Burdens	Labor and Burdens	7,189.48
Various	Various	Various	Various- Under \$500	138,893.19
<b>Total Other Deductions</b>				<u>825,733.64</u>
<b>Total FERC 426</b>				<u><u>1,652,018.76</u></u>



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 31**

**Responding Witness: Valerie L. Scott**

Q-31. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 31, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

A-31. See attached.

Unique document reference information is maintained in LG&E's accounting records. When a vendor does not supply an invoice number, reference numbers are assigned by the Company to identify the transaction. All of the information requested is not maintained in the accounting system.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1	Accounting	ERNST & YOUNG LLP		\$ 38,000.00		\$ 38,000.00	923101	J007-0020-0112 Intercompany USD	A1 - Audit YE Consolidated	Jan,2012
2	Accounting	ERNST & YOUNG LLP		13,467.00		13,467.00	923101	J007-0020-0112 Intercompany USD	Internal Controls Review and testing	Jan,2012
3	Accounting	ERNST & YOUNG LLP		13,467.00		13,467.00	923101	J007-0020-0212 Intercompany USD	Internal Controls Review and testing	Feb,2012
4	Accounting	ERNST & YOUNG LLP		38,000.00		38,000.00	923101	J007-0020-0212 Intercompany USD	A1 - Audit YE Consolidated	Feb,2012
5	Accounting	ERNST & YOUNG LLP		38,000.00		38,000.00	923101	J007-0020-0312 Intercompany USD	A1 - Audit YE Consolidated	MAR-2012
6	Accounting	ERNST & YOUNG LLP		13,467.00		13,467.00	923101	J007-0020-0312 Intercompany USD	Internal Controls Review and testing	MAR-2012
7	Accounting	ERNST & YOUNG LLP		14,069.00		14,069.00	923101	J007-0020-0411 Intercompany USD	Internal Controls Review and testing	Apr,2011
8	Accounting	ERNST & YOUNG LLP		31,931.00		31,931.00	923101	J007-0020-0411 Intercompany USD	A1 - Audit YE Consolidated	Apr,2011
9	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-0511 Intercompany USD	A1 - Audit YE Consolidated	May,2011
10	Accounting	ERNST & YOUNG LLP		10,875.00		10,875.00	923101	J007-0020-0511 Intercompany USD	Internal Controls Review and testing	May,2011
11	Accounting	ERNST & YOUNG LLP		10,875.00		10,875.00	923101	J007-0020-0611 Intercompany USD	Internal Controls Review and testing	Jun,2011
12	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-0611 Intercompany USD	A1 - Audit YE Consolidated	Jun,2011
13	Accounting	ERNST & YOUNG LLP		10,875.00		10,875.00	923101	J007-0020-0711 Intercompany USD	Internal Controls Review and testing	Jul,2011
14	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-0711 Intercompany USD	A1 - Audit YE Consolidated	Jul,2011
15	Accounting	ERNST & YOUNG LLP		10,875.00		10,875.00	923100	J007-0020-0811 Intercompany USD	Internal Controls Review and testing	AUG-2011
16	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-0811 Intercompany USD	A1 - Audit YE Consolidated	AUG-2011
17	Accounting	ERNST & YOUNG LLP		35,124.00		35,124.00	923101	J007-0020-0911 Intercompany USD	A1 - Audit YE Consolidated	SEP-2011
18	Accounting	ERNST & YOUNG LLP		15,715.00		15,715.00	923101	J007-0020-0911 Intercompany USD	Internal Controls Review and testing	SEP-2011
19	Accounting	ERNST & YOUNG LLP		11,413.00		11,413.00	923101	J007-0020-1011 Intercompany USD	Internal Controls Review and testing	OCT-2011
20	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-1011 Intercompany USD	A1 - Audit YE Consolidated	OCT-2011
21	Accounting	ERNST & YOUNG LLP		11,413.00		11,413.00	923101	J007-0020-1111 Intercompany USD	Internal Controls Review and testing	NOV-2011
22	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-1111 Intercompany USD	A1 - Audit YE Consolidated	NOV-2011
23	Accounting	ERNST & YOUNG LLP		11,413.00		11,413.00	923101	J007-0020-1211 Intercompany USD	Internal Controls Review and testing	Dec,2011
24	Accounting	ERNST & YOUNG LLP		35,125.00		35,125.00	923101	J007-0020-1211 Intercompany USD	A1 - Audit YE Consolidated	Dec,2011
25	Accounting	ERNST & YOUNG LLP		(85,681.00)		(85,681.00)	923101	J205-0020-0911 Prior Period Adjustment USD	A1 - Audit YE Consolidated	SEP-2011
26	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER010112	MONTHLY TAX & ACCOUNTING SERVICES	Feb,2012
27	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER020112	MONTHLY TAX & ACCOUNTING SERVICES	MAR-2012
28	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER030111A	MONTHLY TAX & ACCOUNTING SERVICES	May,2011
29	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER040111	MONTHLY TAX & ACCOUNTING SERVICES	May,2011
30	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER050111	MONTHLY TAX & ACCOUNTING SERVICES	Jun,2011
31	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER060111	MONTHLY TAX & ACCOUNTING SERVICES	Jul,2011
32	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER070111	MONTHLY TAX & ACCOUNTING SERVICES	AUG-2011
33	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER080111	MONTHLY TAX & ACCOUNTING SERVICES	SEP-2011
34	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER090111	MONTHLY TAX & ACCOUNTING SERVICES	OCT-2011
35	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER100111	MONTHLY TAX & ACCOUNTING SERVICES	NOV-2011
36	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER110111	MONTHLY TAX & ACCOUNTING SERVICES	Dec,2011
37	Accounting	FARMER AND HUMBLE				700.00	923302	FARMER120111	MONTHLY TAX & ACCOUNTING SERVICES	Jan,2012
38	Accounting	GANNETT FLEMING INC				1,417.67	923100	054381119002	Labor	OCT-2011
39	Accounting	GANNETT FLEMING INC				3,517.33	923100	054381119002	Labor	OCT-2011
40	Accounting	GANNETT FLEMING INC				8,685.68	923100	543811110028	Labor	Dec,2011
41	Accounting	GANNETT FLEMING INC				11,836.94	923100	543811110028	Labor	Dec,2011
42	Accounting	GANNETT FLEMING INC				4,221.47	923100	543811111030	Labor	Dec,2011
43	Accounting	GANNETT FLEMING INC				6,846.03	923100	543811111030	Labor	Dec,2011
44	Accounting	GANNETT FLEMING INC				91.07	923100	543811201014	Labor	Feb,2012
45	Accounting	GANNETT FLEMING INC				701.43	923100	543811201014	Labor	Feb,2012
46	Accounting	GANNETT FLEMING INC				2,076.40	923100	0543811202017	Labor	MAR-2012
47	Accounting	GANNETT FLEMING INC				4,126.10	923100	0543811202017	Labor	MAR-2012
48	Accounting	GANNETT FLEMING INC				1,515.54	923100	543811211006	Labor	Jan,2012
49	Accounting	GANNETT FLEMING INC				2,487.52	923100	543811211006	Labor	Jan,2012
50	Accounting	Strothman & Company PSC		5,193.00		5,193.00	923301	J007-0020-0112 Intercompany USD	Strothman Audit Fees	Feb,2012
51	Accounting	Strothman & Company PSC		5,041.85		5,041.85	923301	J007-0020-0611 Intercompany USD	Strothman Audit Fees	SEP-2011
52	Accounting	Strothman & Company PSC		5,041.85		5,041.85	923301	J007-0020-0911 Intercompany USD	Strothman Audit Fees	SEP-2011
53	Accounting	Strothman & Company PSC		5,041.85		5,041.85	923301	J007-0020-1111 Intercompany USD	Strothman Audit Fees	NOV-2011
54	<b>Accounting Total</b>			<b>509,491.55</b>		<b>565,414.73</b>				
55	Engineering	EN ENGINEERING LLC				663.50	887100	31075	See Supplier Note Below for Scope. All work to be performed per T&C's as signed and on file in EN Engineering Contractor File.	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
56	Engineering	ABB INC				1,980.00	592100	7101198163	CORRECT SALES TAX VSD Repair DPU 2000 Relays, Serial Nos. 952886 and 963055; RMR# RN18208	Dec,2011
57	Engineering	ADI INC				130.00	510100	3445	Vectorizing done by ADI	Jun,2011
58	Engineering	AGE ENGINEERING SERVICES INC				-8,831.88	571100	0010279IN	pay invoice 0010279-in	Jan,2012
59	Engineering	AGE ENGINEERING SERVICES INC				10,648.16	510100	0011130IN	AGE ENGINEERING: MILLAY: LG&E MC SITE SURVEY Proposal dated June 6, 2011	Dec,2011
60	Engineering	AGE ENGINEERING SERVICES INC				33,843.68	510100	0011247IN	AGE ENGINEERING: MILLAY: MC Ash Pond bathymetric and topographic survey 2011	Jan,2012
61	Engineering	AGE ENGINEERING SERVICES INC				1,063.95	566900	06150HHIN	pay invoice 06150hh-in	Aug,2011
62	Engineering	AGE ENGINEERING SERVICES INC				180.00	923900	10184BIN	Cad operator, courthouse research, const. inspection, per Randy Magallon at GE Appliance Park.	Nov,2011
63	Engineering	AGE ENGINEERING SERVICES INC				2,808.69	571100	10279BIN	pay invoice 10279b-in	Jun,2011
64	Engineering	AGE ENGINEERING SERVICES INC				2,436.84	510100	11130BIN	AGE ENGINEERING: MILLAY: LG&E MC SITE SURVEY Proposal dated June 6, 2011	Jan,2012
65	Engineering	AGE ENGINEERING SERVICES INC				12,310.22	510100	11130BIN	AGE ENGINEERING: MILLAY: MC property boundaries (Increase PO 53778)	Jan,2012
66	Engineering	ALSTOM POWER INC				23,896.43	512100	49048500	LOW LOAD TEST FOR UNIT 4	Apr,2011
67	Engineering	ALSTOM POWER INC				10,000.00	512100	49048529	49048529 - MC RH TUBE SAMPLE ANALYSIS	Apr,2011
68	Engineering	ALSTOM POWER INC				10,260.00	510100	49068517	ALSTOM: THURSTON: Corr Fatig Assessment for MC 2: Invoice 49068517	Jun,2011
69	Engineering	ALSTOM POWER INC				10,868.00	510100	49068523	CORRECT SALES TAX VSD ALSTOM: THURSTON: LGE MC1 Burner Corner Tube Lab Inspection Proposal #10-JMC-047 rev. 1 dated 3/30/2011	Jun,2011
70	Engineering	ALSTOM POWER INC				55,587.60	510100	49078517	CORRECT SALES TAX VSD CORRISON FATIGUE STUDY FOR LGE/KU BROWN UNIT /2 &3, MILL CREEK UNIT 1,GHENT 1,2,3&4 , TRIMBLE UNIT 1 CANE RUN UNIT 5.	Jul,2011
71	Engineering	ALSTOM POWER INC				8,045.30	512100	49088511	TROUBLE SHOOTING CR 4	SEP-2011
72	Engineering	ALSTOM POWER INC				10,260.00	510100	49088521	CORRECT SALES TAX VSD ALSTOM POWER INC. - THURSTON - Corrosion Fatigue Assessment for CR4. This bill covers 40% due upon submittal of spreadsheet. - Invoice #49088521.	AUG-2011
73	Engineering	ALSTOM POWER INC				2,975.00	512100	49088532	49088532 - MC TUBE SAMPLES	AUG-2011
74	Engineering	ALSTOM POWER INC				38,031.75	512100	49088538	LOW LOAD TEST FOR UNIT 5 ECONOMIZER OUTLET GRID EQUIPMENT BUILD & MOBILIZED	SEP-2011
75	Engineering	ALSTOM POWER INC				1,890.00	512100	49098505	Technical Support for boiler tube leak	SEP-2011
76	Engineering	ALSTOM POWER INC				23,902.67	510100	49098545	CORRECT SALES TAX VSD CORRISON FATIGUE STUDY FOR LGE/KU BROWN UNIT /2 &3, MILL CREEK UNIT 1,GHENT 1,2,3&4 , TRIMBLE UNIT 1 CANE RUN UNIT 5.....	NOV-2011
77	Engineering	ALSTOM POWER INC				3,685.00	512100	49108548	TC2 F Rotary Classifier Inspection	OCT-2011
78	Engineering	ALSTOM POWER INC				695.00	512100	49118531	49118531 - MC UNIT 3 AIRFLOW TESTING	NOV-2011
79	Engineering	ALSTOM POWER INC				3,126.00	512100	49118531	49118531 - MC UNIT 3 AIRFLOW TESTING	NOV-2011
80	Engineering	ALSTOM POWER INC				53,351.41	512100	49118538	Boiler Inspection Services	NOV-2011
81	Engineering	ALSTOM POWER INC				28,354.58	512100	49128556	49128556 - MC UNIT 3 AIRFLOW TESTING	Dec,2011
82	Engineering	ALSTOM POWER INC				44,317.18	512100	49128557	49128557 - MC 2 Test Burn Support - (Nichols)	Dec,2011
83	Engineering	ALSTOM POWER INC				24,819.17	512100	49128558	49128558 - MC 2 Test Burn Support - (Nichols)	Dec,2011
84	Engineering	ALSTOM POWER INC				70,762.94	512100	49128560	CORRECT SALES TAX VSD Boiler Inspection Services	Feb,2012
85	Engineering	ALSTOM POWER INC				44,337.60	512100	49128561	Boiler Inspection Services	Feb,2012
86	Engineering	ALSTOM POWER INC				2,321.00	512100	49128570	Field Service Engineer Inspection of 1F Pulverizer	Feb,2012
87	Engineering	ALSTOM POWER INC				19,226.47	512100	49128573	Boiler Condition Assessment Services	Feb,2012
88	Engineering	ALSTOM POWER INC				2,500.00	510100	59038701	SANDERS: Cane Run 4 High Energy Piping Nondestructive Examination - Invoice 59038701	MAR-2012
89	Engineering	ALSTOM POWER INC				35,064.00	510100	59038702	THURSTON: Corrosion Fatigue Study for Cane Run, Invoice 59038702	MAR-2012
90	Engineering	ALSTOM POWER INC				68,912.00	510100	59038703	THURSTON: Corrosion Fatigue Study for Mill Creek U2, Invoice 59038703	MAR-2012
91	Engineering	ALSTOM POWER INC				20,100.00	512100	59038751	59038751 - MC UNIT 4 CLEAN AIRFLOW TESTING	MAR-2012
92	Engineering	ALSTOM POWER INC				11,046.50	512100	99779525	Contract Services	Jul,2011
93	Engineering	ALSTOM POWER INC				1,332.00	512100	99785733	Bowl Hub removal fixture (Rental for 1 week)	OCT-2011
94	Engineering	ALSTOM POWER INC				3,542.00	512100	99791199	CORRECT SALES TAX VSD costs incurred for engineering of s1	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
95	Engineering	ALSTOM POWER INC				41,858.70	512100	99793821	For the rebuild and testing of (3) coal mill journal assemblies	Feb,2012
96	Engineering	ALSTOM POWER INC				3,508.80	510100	590038525	ALSTOM POWER - THURSTON - CONSULTING FEE FOR METALLURGICAL ANALYSIS OF WATERWALL TUBES FROM TC1 (Will be invoiced at a later date)	MAR-2012
97	Engineering	ALSTOM POWER INC				3,600.63	512100	93469RI	93469RI - MC INSPECT UNIT 4 AIR PREHEATERS	Apr,2011
98	Engineering	ALSTOM POWER INC				3,557.03	512100	94917RI	94917RI - MC INSPECT UNIT 3 AIR HEATERS	Jul,2011
99	Engineering	ALSTOM POWER INC				41,393.72	512100	98676RI	CORRECT SALES TAX VSD Air Heater Inspection during Fall outage	Feb,2012
100	Engineering	ALSTOM POWER INC				185.29	510100	EVC19457	CORRISON FATIGUE STUDY FOR LGE/KU BROWN UNIT /2 &3, MILL CREEK UNIT 1,GHENT 1,2,3&4 , TRIMBLE UNIT 1 CANE RUN UNIT 5.	Jan,2012
101	Engineering	ARCADIS				2,751.20	510100	0371253	ARCADIS: MILLAY: Mill Creek IEAP review and planning	Apr,2011
102	Engineering	ARCADIS				208.74	510100	377639	ARCADIS: MILLAY: Mill Creek IEAP review and planning	May,2011
103	Engineering	ATC ASSOCIATES INC				477.50	510100	1653859	1653859 - MC Slope Stability Analysis and Seismic Stability Analysis (David Millay)	Jan,2014
104	Engineering	BABCOCK & WILCOX COMPANY				17,800.00	510100	BA60243739	CORRECT SALES TAX VSD B&W (BABCOCK & WILCOX) - THRUSTON - Proposal to perform CF Engineering Studies on Mill Creek Units 3 & 4 - Proposal # P-16856	Dec,2011
105	Engineering	BLACK AND VEATCH CORP				42,233.00	513100	1114789	Plant performance monitoring at Trimble, 2011 (Inv# 1114789)	Apr,2011
106	Engineering	BLACK AND VEATCH CORP				49,494.00	506100	1114790	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6	Apr,2011
107	Engineering	BLACK AND VEATCH CORP				27,960.00	513100	1114793	1114793 - MC PLANT PERFORMANCE	Apr,2011
108	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1116732	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6	SEP-2011
109	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1116736	1116736 - MC PLANT PERFORMANCE	OCT-2011
110	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1116737	Power plant vibration monitoring at Trimble (Inv# 1116737) 4/29/11	Jul,2011
111	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1118091	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 MAY 11	OCT-2011
112	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1118103	1118103 - MC PLANT PERFORMANCE	May,2011
113	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1118105	Power plant vibration monitoring at Trimble (Inv# 1118105) 5/20/11	Jul,2011
114	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1119119	Remote Performance Monitoring at Trimble (Inv# 1119119) June, 2011	Jun,2011
115	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1119121	1119121 - MC PLANT PERFORMANCE	Jun,2011
116	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1119145	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 JUN 11	May,2011
117	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1121169	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 JUL 11	May,2011
118	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1121174	1121174 - MC PLANT PERFORMANCE	Jun,2011
119	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1121176	Power plant MD for Trimble County TC1 & TC2 - July, 2011	AUG-2011
120	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1124048	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 AUG 11	Jun,2011
121	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1124052	1124052 - MC - REMOTE PERFORMANCE MONITORING	Jul,2011
122	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1124054	Plant monitoring for TC1 & TC2 for August, 2011 (Inv# 1124054)	SEP-2011
123	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1124783	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 SEP 11	Jul,2011
124	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1124803	1124803 - MC - REMOTE PERFORMANCE MONITORING - SEPT	SEP-2011
125	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1124804	Plant monitoring for unit 1 & 2 at Trimble, September, 2011 (Inv# 1124804)	SEP-2011
126	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1126310	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 OCT 11	SEP-2011
127	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1126317	1126317 - MC - REMOTE PERFORMANCE MONITORING - SEPT	SEP-2011
128	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1126321	Power plant MD costs for Trimble (Inv# 1126321) October, 2011	OCT-2011
129	Engineering	BLACK AND VEATCH CORP				8,249.00	512100	1128585	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 NOV 11	NOV-2011

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130	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1128585	PER T HARDER - POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 NOV 11	Dec,2011
131	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1128612	1128612- MC - REMOTE PERFORMANCE MONITORING - SEPT	NOV-2011
132	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1128614	Monthly plant vibration monitoring at Trimble (Inv# 1128614)	NOV-2011
133	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1130911	1130911- MC - REMOTE PERFORMANCE MONITORING - NOV	Dec,2011
134	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1130914	Monthly vibration monitoring at Trimble (Inv# 1130914) December, 2011	Dec,2011
135	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1133822	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 JAN 12	Feb,2012
136	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1133832	1133832- MC - REMOTE PERFORMANCE MONITORING - JAN	Feb,2012
137	Engineering	BLACK AND VEATCH CORP				7,039.00	513100	1135353	Power plant MD costs for TC units 1 & 2 - February, 2012	MAR-2012
138	Engineering	BLACK AND VEATCH CORP				9,320.00	513100	1135357	1135357- MC - REMOTE PERFORMANCE MONITORING - FEB	MAR-2012
139	Engineering	BLACK AND VEATCH CORP				8,249.00	506100	1135366	POWER PLANT MD SETUP COSTS FOR CR UNITS 4,5 &6 FEB 12	MAR-2012
140	Engineering	C & I ENGINEERING INC				21,700.00	836100	611047	C& I PROPOSAL # U7648.02 FOR MULDRUGH PLC DOCUMENTATION SERVICES	Jun,2011
141	Engineering	C & I ENGINEERING INC				4,000.00	510100	1210084	Paddy's Run and E W Brown Black Start Study U7647.05	Jun,2011
142	Engineering	C & I ENGINEERING INC				750.00	836100	311064A	C&I ENGINEERING QUOTE FOR ONSITE PLC WORK IN CONTROL ROOM MULDRUGH	Apr,2011
143	Engineering	CATALYST AIR MANAGEMENT INC				13,000.00	512005	2011035	TC1 CEM PARTICULATE TEST INV 2011-035 DATED 4/20/11	May,2011
144	Engineering	CATALYST AIR MANAGEMENT INC				9,080.00	921003	2011081	RATA TESTING FOR TRIMBLE U2 INV. 2011-081 DATED 7/25/11	Feb,2012
145	Engineering	CATALYST AIR MANAGEMENT INC				10,192.00	921003	2011116	RATA TESTING FOR CANE RUN U-4 INV. 2011-116 DATED 11/14/11	NOV-2011
146	Engineering	CATALYST AIR MANAGEMENT INC				18,928.00	921003	2011117	RATA TESTING FOR CANE RUN U-5 INV. 2011-117 DATED 11/14/11	NOV-2011
147	Engineering	CATALYST AIR MANAGEMENT INC				8,112.00	921003	2011118	PM TESTING FOR CANE RUN U6 INV. 2011-118 DATED 11/14/11	Dec,2011
148	Engineering	CATALYST AIR MANAGEMENT INC				9,080.00	921003	2011119	HCI TESTING FOR TRIMBLE U2 INV. 2011-119 DATED 11/14/11	NOV-2011
149	Engineering	CATALYST AIR MANAGEMENT INC				6,264.00	921003	2011126	PM TESTING FOR TRIMBLE U1 INV. 2011-126 DATED 11/18/11	Dec,2011
150	Engineering	CATALYST AIR MANAGEMENT INC				34,680.00	921003	2011135	RATA TESTING FOR TRIMBLE U2A & 2B INV. 2011-135 DATED 12/8/11	Dec,2011
151	Engineering	CATALYST AIR MANAGEMENT INC				28,384.00	921003	2011136	RATA TESTING FOR TRIMBLE U2A & 2B U3 INV. 2011-136 DATED 12/8/11	Dec,2011
152	Engineering	CATALYST AIR MANAGEMENT INC				6,448.00	921003	2011146	RATA TESTING FOR CANE RUN U-4 INV. 2011-146 DATED 12/28/11	Jan,2012
153	Engineering	CATALYST AIR MANAGEMENT INC				24,856.00	921003	2011150	RATA TESTING FOR MILL CREEK U1 & 2 INV. 2011-150 DATED 1/24/12	Feb,2012
154	Engineering	CATALYST AIR MANAGEMENT INC				20,824.00	921003	2011151	RATA TESTING FOR MILL CREEK U-4 INV. 2011-151 DATED 1/24/12	Feb,2012
155	Engineering	CATALYST AIR MANAGEMENT INC				18,824.00	921003	2011152	RATA TESTING FOR MILL CREEK U3 INV. 2011-152 DATED 1/24/12	Feb,2012
156	Engineering	EN ENGINEERING LLC				3,668.75	887100	31429	See Supplier Note Below for Scope. All work to be performed per T&C's as signed and on file in EN Engineering Contractor File.	Dec,2011
157	Engineering	EON ENGINEERING CORP				26,400.00	512101	500713	Catalyst sample analysis	Jun,2011
158	Engineering	EON ENGINEERING CORP				61,600.00	512101	500761	500761 - Tiffany Koller - Catalyst Testing	Nov,2011
159	Engineering	EON ENGINEERING CORP				17,600.00	512101	500762	Catalyst Sample Testing	Dec,2011
160	Engineering	EPRI				8,600.00	930274	EP00391478	EPRI: MOFFETT/LINK: TC SUPPLEMENTAL: 71849 Test Burn Assessment Inv EP00391478	Jun,2011
161	Engineering	EPRI				11,888.00	923100	EP00391949	CO2 CARBON CAPTURE TECHNOLOGY ASSESSMENT	Jun,2011
162	Engineering	EPRI				4,300.00	930274	EP00392897	EPRI: LINK: TC Supplemental 71850 Weld Repair of Grade 91 Piping Components Invoice EP00392898	Jun,2011

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163	Engineering	EPRI				4,300.00	930274	EP00392898	EPRI: LINK: TC Supplemental 71858 Non-Destruct Methods for Det of High Temp Damage Invoice EP00392897	Jun,2011
164	Engineering	EPRI				21,500.00	930274	EP00396311	EPRI: LINK/MOFFETT: 72032-TC Pond Closure Research: Invoice EP00396311	NOV-2011
165	Engineering	EPRI				10,535.00	930274	EP00396374	EPRI: LINK/MOFFETT: 72033-TC Clean Water Act Section 316(b) Fish Protection Compliance Strategies: Invoice EP00396374	NOV-2011
166	Engineering	EPRI				4,300.00	930274	EP00399175	EPRI: MOFFETT: 71858 Non-destructive methods for Detection of High Temperature Damage in Creep Strength Enhanced Ferritic Steels - Invoice EP00399175	Feb,2012
167	Engineering	EPRI				4,598.85	930274	EP00399191	EPRI: MOFFETT: 71847 National Biomass Supply Study - Invoice EP00399191	Feb,2012
168	Engineering	EPRI				31,175.00	930274	EPRI072711	EPRI: MOFFETT: TC WORK - SPA 72327 Test Burn Corrosion Assessment at LG&E and KU's Mill Creek Station	Jul,2011
169	Engineering	EPRI				17,200.00	930274	EPRI120811	EPRI: LINK/MOFFETT: SPA TC 017577-30166 / Project ID (71859) - Guidelines for Managing Flexible Operations - Member TC Funds 2011	Dec,2011
170	Engineering	EPRI				4,300.00	930274	EPRI120811A	EPRI: LINK/MOFFETT: SPA TC/CF 017605-30166 / PROJECT ID (71847) National Biomass Supply Study - COFUNDING PORTION FOR 2011	Dec,2011
171	Engineering	EPRI				9,376.15	930274	EPRI120811A	EPRI: LINK/MOFFETT: SPA TC/CF 017605-30166 / PROJECT ID (71847) National Biomass Supply Study - MEMBER TC FUNDS PORTION FOR 2011	Dec,2011
172	Engineering	EPRI				19,350.00	930274	EPRI121311	EPRI: MOFFETT/LINK: SPA TC 017618-30166 / PROJECT ID (71851) Life Management of Boiler and Piping Components Fabricated from Grade 92 Steels: Member TC Funds payment	Dec,2011
173	Engineering	EPRI				7,525.00	930274	EPRI121311A	EPRI: MOFFETT/LINK: TC 017552-30166 / Project ID (72042) "University Advanced Coal Generation Research Fund" TC Funds 2011	Dec,2011
174	Engineering	EPRI				16,770.00	930274	EPRI121411	EPRI: LINK/MOFFETT: SPA AMENDMENT TO "Pilot Test of Adv Amines and Concepts for CO2 Capture" TC 015417-30166 / Project (69974) - Move funding dollars from 2012 to 2011 to consume all of our TC Funds in 2011	Dec,2011
175	Engineering	EPRI				4,730.00	930274	EPRI121611	EPRI: LINK/MOFFETT: "Weld Repair of Grade 91 Piping Components" TC 016961-30166 (71850) TC and CoFunding for 2011	Dec,2011
176	Engineering	EPRI				8,600.00	930274	EPRI121611A	EPRI: LINK/MOFFETT: Displacement of Coal Generation by Natural Gas" TC 017576-30166 / Project (72107) TC Funds for 2011	Dec,2011
177	Engineering	GE INTERNATIONAL INC				23,600.00	513100	16002844	16002844- GE INTL - MC3 SPRING 2011 OUTAGE	Apr,2011
178	Engineering	GE INTERNATIONAL INC				70,500.00	513100	16002844	GE INTL - MC3 SPRING 2011 OUTAGE	Apr,2011
179	Engineering	GE INTERNATIONAL INC				401,090.90	513100	16003270	16003270 - GE INTL - MC3 SPRING 2011 OUTAGE	Jun,2011
180	Engineering	GE INTERNATIONAL INC				201,016.95	513100	16003782	GE INTL - MC3 SPRING 2011 OUTAGE	Jun,2011
181	Engineering	GE INTERNATIONAL INC				6,267.41	513100	16004116	16004115 - MC UNIT 3 INSPECTION	Jul,2011
182	Engineering	GE INTERNATIONAL INC				10,454.01	513100	16004116	16004115 - MC UNIT 3 INSPECTION	Jul,2011
183	Engineering	GE INTERNATIONAL INC				97,717.23	513100	16004116	MC UNIT 3 INSPECTION	Jul,2011
184	Engineering	GE INTERNATIONAL INC				118,380.15	513100	16004859	GE INTL - MC3 SPRING 2011 OUTAGE	SEP-2011
185	Engineering	GE INTERNATIONAL INC				467,180.55	512100	16005608	TC1 valve inspection, mobilization, and disassembly	Dec,2011
186	Engineering	GE INTERNATIONAL INC				25,493.55	513100	16005746	Extra work on valve repair at Trimble (Inv# 16005746)	Dec,2011
187	Engineering	GE INTERNATIONAL INC				7,437.61	513100	16005747	Extra work for cutting and grinding nuts and studs from control valve and spring cans at Trimble	Dec,2011
188	Engineering	GE INTERNATIONAL INC				5,237.16	513100	16005748	Extra work on breaker maintenance affecting temporary power loss to bolt heating equipment at Trimble (Inv# 16005748)	Dec,2011
189	Engineering	GE INTERNATIONAL INC				24,588.45	512100	16006245	5% milestone payment for valve inspection at Trimble	Dec,2011
190	Engineering	GE INTERNATIONAL INC				117,825.30	513100	16007565	LGE CR UNIT 4 HP/IP MAJOR & VALVE OUTAGE	Feb,2012
191	Engineering	GE INTERNATIONAL INC				294,563.25	513100	16007566	LGE CR UNIT 4 HP/IP MAJOR & VALVE OUTAGE 2ND MILESTONE 30% OF CV FOR INSPECTION	Feb,2012

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192	Engineering	GE INTERNATIONAL INC				353,475.90	513100	16007567	LGE CR UNIT 4 HP/IP MAJOR & VALVE OUTAGE 3RD MILESTONE 30% OF CV FOR INSPECTION	Feb,2012
193	Engineering	GE INTERNATIONAL INC				353,475.90	513100	16008128	CORRECT EXP TYPE & SALES TAX - LGE CR UNIT 4 HP/IP MAJOR & VALVE OUTAGE 2ND MILESTONE 30% OF CV FOR UNIT ON TURNING GEAR	MAR-2012
194	Engineering	GEI CONSULTANTS				3,667.50	542100	52700	ENGR SUPPORT OHIO FALLS GENERATOR SERVICES	May,2011
195	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				5,545.05	542100	00288108H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT	May,2011
196	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				3,850.75	542100	00295270H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 4/24-5/21/11	Jul,2011
197	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				3,127.00	542100	00303072H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 5/22-6/25/11	Jul,2011
198	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				13,854.50	542100	00326883H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 8/28-9/24/11	NOV-2011
199	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				13,043.69	542100	00334013H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 9/25-10/22/11	NOV-2011
200	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				20,451.16	542100	00342928H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 10/23-11/26/11	Dec,2011
201	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				18,330.25	542100	00349357H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 11/27-12/31/11	Jan,2012
202	Engineering	HDR ENGINEERING INC OF THE CAROLINAS				5,836.78	542100	319632H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 7/31-8/27/11	SEP-2011
203	Engineering	HUNTINGTON TESTING AND TECHNOLOGY INC				3,060.20	887100	00049265	Level 1 & 2 tech, x-ray film. Cleaner, devoloper, mileage pick up	Nov,2011
204	Engineering	HUNTINGTON TESTING AND TECHNOLOGY INC				15,520.00	512100	49319	CORRECT ACCT ECS Condenser ECT (10%)	Dec,2011
205	Engineering	LUCKETT AND FARLEY				5,000.00	543100	2011032001	OHIO FALLS SLAB EVALUATION FOR	Oct,2019
206	Engineering	MACTEC ENGINEERING				692.00	510100	8423970	MACTEC: MILLAY: Presentation and Dredge Elevation Plan Proposal PROP10LVLE-135	Apr,2011
207	Engineering	MACTEC ENGINEERING				101.71	510100	8423972	MACTEC Proposal: Hydraulic Analysis of Dam Failures and Inundation Mapping	Apr,2011
208	Engineering	MACTEC ENGINEERING				305.12	510100	8423972	TMP	Apr,2011
209	Engineering	MACTEC ENGINEERING				423.14	510100	8427573	MACTEC: MILLAY: Presentation and Dredge Elevation Plan Proposal PROP10LVLE-135	May,2011
210	Engineering	MACTEC ENGINEERING				134.13	510100	8427574	MACTEC Proposal: Hydraulic Analysis of Dam Failures and Inundation Mapping	May,2011
211	Engineering	MACTEC ENGINEERING				8,575.57	510100	8430684	Hydraulic Analysis of Dam Failures and Inundation Mapping	Jun,2011
212	Engineering	MACTEC ENGINEERING				3,389.11	510100	8433047	Hydraulic Analysis of Dam Failures and Inundation Mapping	Jun,2011
213	Engineering	MACTEC ENGINEERING				10,000.00	544100	8434386	PROFESSIONAL SERVICES FROM 3/4-7/1/11 AT OHIO FALLS	Jun,2011
214	Engineering	MACTEC ENGINEERING				2,348.71	510100	8435735	MACTEC Proposal: Hydraulic Analysis of Dam Failures and Inundation Mapping	Aug,2011
215	Engineering	MESA ASSOCIATES INC				828.00	923100	61819	invoice #61819 - revision of 45 transmission substations	Jun,2011
216	Engineering	MICROBAC LABORATORIES INC				4,678.00	506100	3622	INV 3622-CR SPECIAL GROUNDWATER	OCT-2011
217	Engineering	MICROBAC LABORATORIES INC				5,028.00	506100	6462	cover the cost for mill Creek KPDES permit renewal testing	NOV-2011
218	Engineering	MICROBAC LABORATORIES INC				4,867.00	506100	7580	CANE RUN GROUNDWATER SAMPLE TESTING	Jan,2012
219	Engineering	MICROBAC LABORATORIES INC				5,028.00	506100	9385	CORRECT ACCT TMP KPDES renewal permit testing	Jan,2012
220	Engineering	MICROBAC LABORATORIES INC				4,308.00	506100	13343	CANE RUN GROUNDWATER SAMPLE TESTING	MAR-2012
221	Engineering	MICROBAC LABORATORIES INC				3,784.00	506100	97474	CANE RUN SPECIAL GROUNDWATER TESTING	AUG-2011
222	Engineering	MICROBAC LABORATORIES INC				-60.50	512100		MICROBAC LABORATORIES INC/807663	Jul,2011
223	Engineering	POWER FLOW ENGINEERING INC				5,244.70	512100	991953110	INV 9919-TECHNICAL ASSISTANCE TO OVERSEE THE ROATION CHANGE ON SIZE 212 CLASS 6 FLUID DRIVE	Nov,2011
224	Engineering	POWER FLOW ENGINEERING INC				3,000.00	512100	993261010	INV 9932-REMOVE FROM STORAGE	Nov,2011
225	Engineering	RANDSTAD ENGINEERING				63.46	510100	153215484	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
226	Engineering	RANDSTAD ENGINEERING				571.10	510100	153215484	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011

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227	Engineering	RANDSTAD ENGINEERING				4.31	510100	153215746	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
228	Engineering	RANDSTAD ENGINEERING				38.76	510100	153215746	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
229	Engineering	RANDSTAD ENGINEERING				63.46	510100	153215940	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
230	Engineering	RANDSTAD ENGINEERING				571.10	510100	153215940	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
231	Engineering	RANDSTAD ENGINEERING				4.71	510100	153216202	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
232	Engineering	RANDSTAD ENGINEERING				42.36	510100	153216202	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	OCT-2011
233	Engineering	RANDSTAD ENGINEERING				63.46	510100	153216882	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
234	Engineering	RANDSTAD ENGINEERING				571.10	510100	153216882	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
235	Engineering	RANDSTAD ENGINEERING				4.31	510100	153217143	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
236	Engineering	RANDSTAD ENGINEERING				38.76	510100	153217143	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
237	Engineering	RANDSTAD ENGINEERING				63.46	510100	153217379	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
238	Engineering	RANDSTAD ENGINEERING				571.10	510100	153217379	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
239	Engineering	RANDSTAD ENGINEERING				1.60	510100	153217633	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
240	Engineering	RANDSTAD ENGINEERING				14.39	510100	153217633	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
241	Engineering	RANDSTAD ENGINEERING				63.46	510100	153217858	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
242	Engineering	RANDSTAD ENGINEERING				571.10	510100	153217858	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
243	Engineering	RANDSTAD ENGINEERING				4.71	510100	153218127	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
244	Engineering	RANDSTAD ENGINEERING				42.36	510100	153218127	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
245	Engineering	RANDSTAD ENGINEERING				63.46	510100	153218345	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
246	Engineering	RANDSTAD ENGINEERING				571.10	510100	153218345	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011



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247	Engineering	RANDSTAD ENGINEERING				1.60	510100	153218615	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
248	Engineering	RANDSTAD ENGINEERING				14.39	510100	153218615	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	NOV-2011
249	Engineering	RANDSTAD ENGINEERING				1.60	510100	153218826	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
250	Engineering	RANDSTAD ENGINEERING				14.39	510100	153218826	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
251	Engineering	RANDSTAD ENGINEERING				63.46	510100	153218827	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
252	Engineering	RANDSTAD ENGINEERING				571.10	510100	153218827	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
253	Engineering	RANDSTAD ENGINEERING				50.76	510100	153219280	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
254	Engineering	RANDSTAD ENGINEERING				456.88	510100	153219280	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
255	Engineering	RANDSTAD ENGINEERING				1.20	510100	153219607	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
256	Engineering	RANDSTAD ENGINEERING				10.79	510100	153219607	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
257	Engineering	RANDSTAD ENGINEERING				63.46	510100	153219809	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
258	Engineering	RANDSTAD ENGINEERING				571.10	510100	153219809	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
259	Engineering	RANDSTAD ENGINEERING				1.60	510100	153220100	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
260	Engineering	RANDSTAD ENGINEERING				14.39	510100	153220100	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
261	Engineering	RANDSTAD ENGINEERING				63.46	510100	153220305	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
262	Engineering	RANDSTAD ENGINEERING				571.10	510100	153220305	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
263	Engineering	RANDSTAD ENGINEERING				1.60	510100	153220587	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
264	Engineering	RANDSTAD ENGINEERING				14.39	510100	153220587	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
265	Engineering	RANDSTAD ENGINEERING				63.46	510100	153221088	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
266	Engineering	RANDSTAD ENGINEERING				571.10	510100	153221088	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011

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267	Engineering	RANDSTAD ENGINEERING				4.31	510100	153221089	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
268	Engineering	RANDSTAD ENGINEERING				38.76	510100	153221089	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Dec,2011
269	Engineering	RANDSTAD ENGINEERING				63.46	510100	153221283	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
270	Engineering	RANDSTAD ENGINEERING				571.10	510100	153221283	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
271	Engineering	RANDSTAD ENGINEERING				1.60	510100	153221462	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
272	Engineering	RANDSTAD ENGINEERING				14.39	510100	153221462	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
273	Engineering	RANDSTAD ENGINEERING				0.80	510100	253200296	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
274	Engineering	RANDSTAD ENGINEERING				7.19	510100	253200296	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
275	Engineering	RANDSTAD ENGINEERING				25.38	510100	253200297	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
276	Engineering	RANDSTAD ENGINEERING				228.44	510100	253200297	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
277	Engineering	RANDSTAD ENGINEERING				50.76	510100	253200575	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
278	Engineering	RANDSTAD ENGINEERING				456.88	510100	253200575	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
279	Engineering	RANDSTAD ENGINEERING				1.19	510100	253200766	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
280	Engineering	RANDSTAD ENGINEERING				10.69	510100	253200766	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
281	Engineering	RANDSTAD ENGINEERING				63.46	510100	253201072	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
282	Engineering	RANDSTAD ENGINEERING				571.10	510100	253201072	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
283	Engineering	RANDSTAD ENGINEERING				15.58	510100	253201317	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
284	Engineering	RANDSTAD ENGINEERING				140.26	510100	253201317	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Jan,2012
285	Engineering	RANDSTAD ENGINEERING				63.46	510100	253201553	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
286	Engineering	RANDSTAD ENGINEERING				571.10	510100	253201553	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012

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287	Engineering	RANDSTAD ENGINEERING				3.39	510100	253201811	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
288	Engineering	RANDSTAD ENGINEERING				30.49	510100	253201811	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
289	Engineering	RANDSTAD ENGINEERING				63.46	510100	253202019	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
290	Engineering	RANDSTAD ENGINEERING				571.10	510100	253202019	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
291	Engineering	RANDSTAD ENGINEERING				2.07	510100	253202287	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
292	Engineering	RANDSTAD ENGINEERING				18.61	510100	253202287	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
293	Engineering	RANDSTAD ENGINEERING				63.46	510100	253202481	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
294	Engineering	RANDSTAD ENGINEERING				571.10	510100	253202481	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
295	Engineering	RANDSTAD ENGINEERING				11.85	510100	253202746	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
296	Engineering	RANDSTAD ENGINEERING				106.69	510100	253202746	RANDSTAD ENGINEERING formerly THINK RESOURCES - replacing PO 51145 due to name change: ORLANDO: SERC Capacity Test Support 2011-2013 (Gary Carlisle)	Feb,2012
297	Engineering	RANDSTAD ENGINEERING				63.46	510100	253202949	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
298	Engineering	RANDSTAD ENGINEERING				571.10	500900	253202949	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
299	Engineering	RANDSTAD ENGINEERING				63.46	510100	253203423	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
300	Engineering	RANDSTAD ENGINEERING				571.10	500900	253203423	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
301	Engineering	RANDSTAD ENGINEERING				63.46	510100	253203905	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
302	Engineering	RANDSTAD ENGINEERING				571.10	500900	253203905	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
303	Engineering	RANDSTAD ENGINEERING				63.46	510100	253204363	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
304	Engineering	RANDSTAD ENGINEERING				571.10	500900	253204363	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
305	Engineering	RANDSTAD ENGINEERING				63.46	510100	253204842	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
306	Engineering	RANDSTAD ENGINEERING				571.10	500900	253204842	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012

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307	Engineering	RANDSTAD ENGINEERING				63.46	510100	253205312	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
308	Engineering	RANDSTAD ENGINEERING				571.10	500900	253205312	RANDSTAD ENGINEERING - ORLANDO - SERC CAPACITY TEST SUPPORT for 2012 - GARY CARLISLE'S TIME!	MAR-2012
309	Engineering	RANDSTAD ENGINEERING				33,550.00	903030	J703-0020-0312 Adjustment USD	Ranstad	Mar,2012
310	Engineering	SIEMENS ENERGY INC				44,840.00	553100	6004387	PADDY'S RUN POWER STATION CYBER SECURITY	Jan,2012
311	Engineering	SIEMENS ENERGY INC				288,354.00	553100	96046081	INV 96046081-LABOR TO REPAIR ROW 3 BLADES AND MEDIUM REPAIR ROW 3 VANES	Apr,2011
312	Engineering	SIEMENS ENERGY INC				139,188.91	562100	96048437	INSPECTION OF VANES AND BLADES 3 & 4 PADDY'S RUN TURBINE	Jul,2011
313	Engineering	SIEMENS ENERGY INC				475,048.49	562100	96048437	SECTION A SERVICE WORK/CRANE SHARING COST	Jul,2011
314	Engineering	SIEMENS ENERGY INC				2,740.00	553100	96052350	PADDYS RUN 13-TURBINE SERVICES W/E 9/23 & 9/30/11	Dec,2011
315	Engineering	SIEMENS ENERGY INC				19,215.26	553100	96052350	PADDYS RUN 13-TURBINE SERVICES W/E 9/23 & 9/30/11	Dec,2011
316	Engineering	SIEMENS ENERGY INC				18,940.00	553100	96052351	PADDYS RUN 13-TURBINE SERVICES	Dec,2011
317	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900150161	900150161 - MC MIXED BEDS	Jul,2011
318	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900158614	900158614 - MC MIXED BEDS	OCT-2011
319	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900201673	900201673 - MC MIXED BEDS	May,2011
320	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900230104	900230104 - MC MIXED BEDS	May,2011
321	Engineering	SIEMENS INDUSTRY INC				4,820.00	513100	900243104	TEMPL_EZ_SERVICE DIVE	Jul,2011
322	Engineering	SIEMENS INDUSTRY INC				5,175.00	507100	900253904	900253904 - MC DI TANK RENTAL JULY	Jul,2011
323	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900278210	900278210 - MC MIXED BEDS	Jun,2011
324	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900282074	900282074 - MC MIXED BEDS	Jun,2011
325	Engineering	SIEMENS INDUSTRY INC				4,820.00	513100	900321971	TEMPL_EZ_SERVICE DIVE	SEP-2011
326	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900337054	900337054 - MC MIXED BEDS	NOV-2011
327	Engineering	SIEMENS INDUSTRY INC				15,740.00	513100	900339671	INSTALL OF TRAVELING WATER SCREEN	SEP-2011
328	Engineering	SIEMENS INDUSTRY INC				22,771.75	513100	900339671	INSTALL OF TRAVELING WATER SCREEN	SEP-2011
329	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900379415	900379415 - MC MIXED BEDS	Jul,2011
330	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900438256	900438256 - MC MIXED BEDS	NOV-2011
331	Engineering	SIEMENS INDUSTRY INC				5,400.00	502100	900459630	900459630 - MC MIXED BED	NOV-2011
332	Engineering	SIEMENS INDUSTRY INC				8,595.00	513100	900504984	TEMPL_EX_SERVICE DIVE (W3T27649)	Dec,2011
333	Engineering	SIEMENS INDUSTRY INC				2,865.00	513100	900524825	TEMPL_EZ_SERVICE DIVE	Jan,2012
334	Engineering	SIEMENS INDUSTRY INC				4,800.00	502100	900549765	900549765 - MC MIXED BEDS	Jan,2012
335	Engineering	SIEMENS INDUSTRY INC				4,800.00	502100	900567961	900567961 - MC MIXED BEDS	Feb,2012
336	Engineering	SIEMENS INDUSTRY INC				4,800.00	502100	900603205	900603205 - MC MIXED BEDS	Feb,2012
337	Engineering	SIEMENS INDUSTRY INC				4,800.00	502100	900655891	900655891 - MC MIXED BEDS	MAR-2012
338	Engineering	SIEMENS INDUSTRY INC				2,482.64	512100	5565269145	Travel and Living expenses	Feb,2012
339	Engineering	SIEMENS INDUSTRY INC				15,656.00	512100	5565269145	Service Technician start up charges (Labor)	Feb,2012
340	Engineering	SIEMENS INDUSTRY INC				1,500.00	512100	5565537186	refurbish DI tanks	NOV-2011
341	Engineering	SIEMENS INDUSTRY INC				1,500.00	512100	5565585873	refurbish di tanks A1A099609	Dec,2011
342	Engineering	SIEMENS WATER TECHNOLOGIES CORP				5,400.00	502100	3321360	3321360 - MC MIXED BEDS	Apr,2011
343	Engineering	SOUTHWEST POWER POOL				2,700.00	921903	LGE2011019SIS	System Impact Study for LGE-2011-019SIS, Oasis #76031200	Sep,2011
344	Engineering	SOUTHWEST POWER POOL				2,700.00	921903	LGE2011020SIS	System Impact Study for LGE-2011-020SIS, Oasis #76031293	Sep,2011
345	Engineering	SOUTHWEST POWER POOL				2,700.00	921903	LGE2011021SIS	System Impact Study for LGE-2011-021SIS, Oasis #76031206	Sep,2011
346	Engineering	STANTEC				655.49	923100	478607	invoice #478607 - SPCC and BMP plan revisions	Apr,2011
347	Engineering	STANTEC				2,663.84	923100	484558	SPCC and BMP Plan Revisions	May,2011
348	Engineering	STANTEC				5,965.16	923900	493738	Invoice #493738 - SPCC and BMP Plan Revisions	Jun,2011
349	Engineering	STANTEC				1,073.50	514100	496629	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 5/27/11	Jun,2011
350	Engineering	STANTEC				648.29	514100	505345	REWRITING THE GROUNDWATER MONITORING PLAN	Jul,2011
351	Engineering	STANTEC				253.82	923100	505447	Invoice #505447 - SPCC and BMP Plan Revisions	Jul,2011
352	Engineering	STANTEC				2,792.09	506100	513981	GROUNDWATER MONITORING PLAN GROUNDWATER SAMPLING	AUG-2011
353	Engineering	STANTEC				4,193.53	923900	518796	Invoice #518796 - SPCC and BMP plan revisions	SEP-2011
354	Engineering	STANTEC				1,966.48	506100	521337	GROUNDWATER MONITORING PLAN	SEP-2011

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355	Engineering	STANTEC				1,372.83	923100	525501	Invoice #525501 - SPCC and BMP Plan Revisions	OCT-2011
356	Engineering	STANTEC				2,992.50	506100	528151	QTRLY SAMPLING, REVIEW OF LANDFILL CONSTRUCTION & COMMUNICATIONS WITH KY DIV OF WASTE MGMT	OCT-2011
357	Engineering	STANTEC				2,687.66	923900	532628	invoice #5325628 - SPCC and BMP Revisions	NOV-2011
358	Engineering	STANTEC				10,502.36	923900	542579	invoice #542579 - SPCC and BMP Plan Revisions	Dec,2011
359	Engineering	STANTEC				1,840.00	506100	546291	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 11/25/11	Dec,2011
360	Engineering	STANTEC				2,520.00	514100	546291	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 11/25/11	Dec,2011
361	Engineering	STANTEC				987.98	506100	552240	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 12/16/11	Jan,2012
362	Engineering	STANTEC				2,927.00	512017	560372	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 1/20/12	Feb,2012
363	Engineering	STANTEC				2,967.50	512017	568108	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 2/10/12	MAR-2012
364	Engineering	STANTEC				2,408.56	506100	576012	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 3/23/12	MAR-2012
365	Engineering	STANTEC				10,645.00	512017	576012	CR CONSTRUCTION SUPPORT FOR PERIOD ENDING 3/23/12	MAR-2012
366	Engineering	STRUCTURAL INTEGRITY ASSOC INC				50,120.00	512100	36654	LGE CR UNIT 5 HEADER INSPECTION	Oct,2011
367	Engineering	STRUCTURAL INTEGRITY ASSOC INC				5,000.00	512100	36654A	LGE CR UNIT 5 HEADER INSPECTION	Oct,2011
368	<b>Engineering Total</b>					<b>5,801,785.60</b>				
369	Legal	ABSTRACTS AND TITLES INC				2,900.00	923100	175317	PROFESSIONAL SERVICES	Dec,2011
370	Legal	ABSTRACTS AND TITLES INC				8,050.00	923100	2011033101	PROFESSIONAL SERVICES	May,2011
371	Legal	BAKER BOTTS LLP				597.60	923900	1229034	PROFESSIONAL SERVICES	Jun,2011
372	Legal	BAKER BOTTS LLP				474.30	923900	1233331	PROFESSIONAL SERVICES	Jul,2011
373	Legal	BAKER BOTTS LLP				4,089.60	923900	1238337	PROFESSIONAL SERVICES	AUG-2011
374	Legal	BAKER BOTTS LLP				2,713.50	923900	1247388	PROFESSIONAL SERVICES	OCT-2011
375	Legal	BAKER BOTTS LLP				558.00	923900	1253403	PROFESSIONAL SERVICES	NOV-2011
376	Legal	BAKER BOTTS LLP				1,981.80	923900	1257482	PROFESSIONAL SERVICES	NOV-2011
377	Legal	BALCH AND BINGHAM LLP				35.64	923900	486707	PROFESSIONAL SERVICES	SEP-2011
378	Legal	BALCH AND BINGHAM LLP				1,253.00	923900	486709	PROFESSIONAL SERVICES	SEP-2011
379	Legal	BALCH AND BINGHAM LLP				23.92	923900	487973	PROFESSIONAL SERVICES	OCT-2011
380	Legal	BALCH AND BINGHAM LLP				1,479.15	923900	488022	PROFESSIONAL SERVICES	OCT-2011
381	Legal	BALCH AND BINGHAM LLP				35.64	923900	490276	PROFESSIONAL SERVICES	NOV-2011
382	Legal	BALCH AND BINGHAM LLP				565.47	923900	490303	PROFESSIONAL SERVICES	NOV-2011
383	Legal	BALCH AND BINGHAM LLP				1,292.57	923900	492816	PROFESSIONAL SERVICES	Dec,2011
384	Legal	BALCH AND BINGHAM LLP				313.75	923900	494296	PROFESSIONAL SERVICES	Dec,2011
385	Legal	BALCH AND BINGHAM LLP				505.78	923900	496389	PROFESSIONAL SERVICES	Jan,2012
386	Legal	BALCH AND BINGHAM LLP				991.12	923900	498545	PROFESSIONAL SERVICES	MAR-2012
387	Legal	BARNES AND THORNBURG LLP				1,710.00	923100	1398509	PROFESSIONAL SERVICES	May,2011
388	Legal	BARNES AND THORNBURG LLP				5,304.76	923100	1398510	PROFESSIONAL SERVICES	May,2011
389	Legal	BARNES AND THORNBURG LLP				1,001.00	923100	1403379	PROFESSIONAL SERVICES	May,2011
390	Legal	BARNES AND THORNBURG LLP				8,356.43	923100	1408467	PROFESSIONAL SERVICES	Jun,2011
391	Legal	BARNES AND THORNBURG LLP				637.00	923100	1415953	PROFESSIONAL SERVICES	Jul,2011
392	Legal	BARNES AND THORNBURG LLP				240.00	923100	1424154	PROFESSIONAL SERVICES	AUG-2011
393	Legal	BARNES AND THORNBURG LLP				1,729.00	923100	1424155	PROFESSIONAL SERVICES	SEP-2011
394	Legal	BARNES AND THORNBURG LLP				910.00	923100	1430494	PROFESSIONAL SERVICES	OCT-2011
395	Legal	BARNES AND THORNBURG LLP				460.00	923100	1436624	PROFESSIONAL SERVICES	OCT-2011
396	Legal	BARNES AND THORNBURG LLP				969.50	923100	1436625	PROFESSIONAL SERVICES	OCT-2011
397	Legal	BARNES AND THORNBURG LLP				417.00	923100	1449121	PROFESSIONAL SERVICES	Dec,2011
398	Legal	BARNES AND THORNBURG LLP				637.00	923100	1449122	PROFESSIONAL SERVICES	Dec,2011
399	Legal	BARNES AND THORNBURG LLP				1,054.00	923100	1451283	PROFESSIONAL SERVICES	Dec,2011
400	Legal	BARNES AND THORNBURG LLP				182.00	923100	1451285	PROFESSIONAL SERVICES	Dec,2011
401	Legal	BINGHAM GREENBAUM DOLL PLLC				647.23	923100	4229151	PROFESSIONAL SERVICES	Feb,2012
402	Legal	BINGHAM GREENBAUM DOLL PLLC				6.13	923900	4229152	PROFESSIONAL SERVICES	MAR-2012
403	Legal	BINGHAM GREENBAUM DOLL PLLC				28.88	923900	4229153	PROFESSIONAL SERVICES	Feb,2012
404	Legal	BINGHAM GREENBAUM DOLL PLLC				870.95	923900	4229154	PROFESSIONAL SERVICES	MAR-2012
405	Legal	BINGHAM GREENBAUM DOLL PLLC				1,484.03	923900	4230374	PROFESSIONAL SERVICES	MAR-2012
406	Legal	BINGHAM GREENBAUM DOLL PLLC				79.42	923900	4230376	PROFESSIONAL SERVICES	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
407	Legal	BINGHAM GREENBAUM DOLL PLLC				595.76	923900	4230379	PROFESSIONAL SERVICES	MAR-2012
408	Legal	BRYAN CAVE LLP				65.00	923900	9967918	PROFESSIONAL SERVICES	Jun,2011
409	Legal	CARBON SEQUESTRATION COUNCIL				12,960.00	923900	CCSCG198A2011	PROFESSIONAL SERVICES	Apr,2011
410	Legal	DEWEY AND LEBOEUF LLP				408.75	923100	615657	PROFESSIONAL SERVICES	Jul,2011
411	Legal	DEWEY AND LEBOEUF LLP				10,809.60	923100	619157	PROFESSIONAL SERVICES	Apr,2011
412	Legal	DEWEY AND LEBOEUF LLP				21,945.60	923100	619159	PROFESSIONAL SERVICES	Apr,2011
413	Legal	DEWEY AND LEBOEUF LLP				1,091.10	923100	619160	PROFESSIONAL SERVICES	Apr,2011
414	Legal	DEWEY AND LEBOEUF LLP				2,183.00	923100	619161	PROFESSIONAL SERVICES	Apr,2011
415	Legal	DEWEY AND LEBOEUF LLP				508.75	923100	619162	PROFESSIONAL SERVICES	Apr,2011
416	Legal	DEWEY AND LEBOEUF LLP				294.30	923900	619163	PROFESSIONAL SERVICES	Apr,2011
417	Legal	DEWEY AND LEBOEUF LLP				993.45	923900	621992	PROFESSIONAL SERVICES	Jun,2011
418	Legal	DEWEY AND LEBOEUF LLP				5,699.67	923100	622218	PROFESSIONAL SERVICES	May,2011
419	Legal	DEWEY AND LEBOEUF LLP				6,563.05	923100	622220	PROFESSIONAL SERVICES	May,2011
420	Legal	DEWEY AND LEBOEUF LLP				408.75	923100	622221	PROFESSIONAL SERVICES	May,2011
421	Legal	DEWEY AND LEBOEUF LLP				19,226.81	923100	622222	PROFESSIONAL SERVICES	May,2011
422	Legal	DEWEY AND LEBOEUF LLP				1,779.30	923900	624623	PROFESSIONAL SERVICES	Jul,2011
423	Legal	DEWEY AND LEBOEUF LLP				6,712.05	923100	624624	PROFESSIONAL SERVICES	Jul,2011
424	Legal	DEWEY AND LEBOEUF LLP				414.85	923100	624625	PROFESSIONAL SERVICES	Jul,2011
425	Legal	DEWEY AND LEBOEUF LLP				3,000.30	923100	624626	PROFESSIONAL SERVICES	Jul,2011
426	Legal	DEWEY AND LEBOEUF LLP				3,506.79	923100	624627	PROFESSIONAL SERVICES	Jul,2011
427	Legal	DEWEY AND LEBOEUF LLP				3,587.40	923100	624628	PROFESSIONAL SERVICES	Jul,2011
428	Legal	DEWEY AND LEBOEUF LLP				1,703.70	923900	626910	PROFESSIONAL SERVICES	Jul,2011
429	Legal	DEWEY AND LEBOEUF LLP				8,816.20	923100	626913	PROFESSIONAL SERVICES	Jul,2011
430	Legal	DEWEY AND LEBOEUF LLP				2,316.25	923100	626914	PROFESSIONAL SERVICES	Jul,2011
431	Legal	DEWEY AND LEBOEUF LLP				1,907.60	923100	626915	PROFESSIONAL SERVICES	Jul,2011
432	Legal	DEWEY AND LEBOEUF LLP				681.25	923100	626916	PROFESSIONAL SERVICES	Jul,2011
433	Legal	DEWEY AND LEBOEUF LLP				2,233.90	923100	626917	PROFESSIONAL SERVICES	Jul,2011
434	Legal	DEWEY AND LEBOEUF LLP				1,787.40	923900	629381	PROFESSIONAL SERVICES	AUG-2011
435	Legal	DEWEY AND LEBOEUF LLP				889.44	923900	629382	PROFESSIONAL SERVICES	AUG-2011
436	Legal	DEWEY AND LEBOEUF LLP				7,057.20	923100	629383	PROFESSIONAL SERVICES	AUG-2011
437	Legal	DEWEY AND LEBOEUF LLP				2,192.82	923100	629384	PROFESSIONAL SERVICES	AUG-2011
438	Legal	DEWEY AND LEBOEUF LLP				273.20	923100	629385	PROFESSIONAL SERVICES	AUG-2011
439	Legal	DEWEY AND LEBOEUF LLP				654.00	923100	629386	PROFESSIONAL SERVICES	AUG-2011
440	Legal	DEWEY AND LEBOEUF LLP				1,079.40	923100	629387	PROFESSIONAL SERVICES	AUG-2011
441	Legal	DEWEY AND LEBOEUF LLP				2,648.70	923900	632231	PROFESSIONAL SERVICES	OCT-2011
442	Legal	DEWEY AND LEBOEUF LLP				261.60	923900	632280	PROFESSIONAL SERVICES	OCT-2011
443	Legal	DEWEY AND LEBOEUF LLP				14,492.50	923100	632281	PROFESSIONAL SERVICES	OCT-2011
444	Legal	DEWEY AND LEBOEUF LLP				382.30	923100	632283	PROFESSIONAL SERVICES	OCT-2011
445	Legal	DEWEY AND LEBOEUF LLP				708.50	923100	632285	PROFESSIONAL SERVICES	OCT-2011
446	Legal	DEWEY AND LEBOEUF LLP				850.30	923100	632286	PROFESSIONAL SERVICES	OCT-2011
447	Legal	DEWEY AND LEBOEUF LLP				3,315.78	923900	634891	PROFESSIONAL SERVICES	NOV-2011
448	Legal	DEWEY AND LEBOEUF LLP				2,368.80	923900	634892	PROFESSIONAL SERVICES	NOV-2011
449	Legal	DEWEY AND LEBOEUF LLP				5,550.00	923100	634893	PROFESSIONAL SERVICES	OCT-2011
450	Legal	DEWEY AND LEBOEUF LLP				11,743.23	923100	634926	PROFESSIONAL SERVICES	OCT-2011
451	Legal	DEWEY AND LEBOEUF LLP				2,527.50	923100	634927	PROFESSIONAL SERVICES	OCT-2011
452	Legal	DEWEY AND LEBOEUF LLP				817.00	923100	634928	PROFESSIONAL SERVICES	OCT-2011
453	Legal	DEWEY AND LEBOEUF LLP				4,216.00	923100	634930	PROFESSIONAL SERVICES	OCT-2011
454	Legal	DEWEY AND LEBOEUF LLP				3,273.00	923100	634932	PROFESSIONAL SERVICES	OCT-2011
455	Legal	DEWEY AND LEBOEUF LLP				1,923.90	923100	634933	PROFESSIONAL SERVICES	OCT-2011
456	Legal	DEWEY AND LEBOEUF LLP				431.64	923900	637547	PROFESSIONAL SERVICES	Dec,2011
457	Legal	DEWEY AND LEBOEUF LLP				156.96	923900	637548	PROFESSIONAL SERVICES	Dec,2011
458	Legal	DEWEY AND LEBOEUF LLP				1,798.50	923100	637549	PROFESSIONAL SERVICES	NOV-2011
459	Legal	DEWEY AND LEBOEUF LLP				1,517.25	923100	637551	PROFESSIONAL SERVICES	NOV-2011
460	Legal	DEWEY AND LEBOEUF LLP				164.90	923100	637561	PROFESSIONAL SERVICES	NOV-2011
461	Legal	DEWEY AND LEBOEUF LLP				272.50	923100	637562	PROFESSIONAL SERVICES	NOV-2011
462	Legal	DEWEY AND LEBOEUF LLP				981.00	923100	637563	PROFESSIONAL SERVICES	NOV-2011
463	Legal	DEWEY AND LEBOEUF LLP				441.50	923100	637564	PROFESSIONAL SERVICES	NOV-2011
464	Legal	DEWEY AND LEBOEUF LLP				78.48	923900	640903	PROFESSIONAL SERVICES	Dec,2011
465	Legal	DEWEY AND LEBOEUF LLP				708.50	923100	640908	PROFESSIONAL SERVICES	Dec,2011
466	Legal	DEWEY AND LEBOEUF LLP				163.50	923100	640912	PROFESSIONAL SERVICES	Dec,2011
467	Legal	DEWEY AND LEBOEUF LLP				109.00	923100	640913	PROFESSIONAL SERVICES	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
468	Legal	DEWEY AND LEBOEUF LLP				1,888.50	923100	640914	PROFESSIONAL SERVICES	Dec,2011
469	Legal	DEWEY AND LEBOEUF LLP				272.50	923100	640915	PROFESSIONAL SERVICES	Dec,2011
470	Legal	DEWEY AND LEBOEUF LLP				4,870.68	923900	640964	PROFESSIONAL SERVICES	Dec,2011
471	Legal	DEWEY AND LEBOEUF LLP				9,401.51	923900	640966	PROFESSIONAL SERVICES	Dec,2011
472	Legal	DEWEY AND LEBOEUF LLP				8,110.19	923900	641216	PROFESSIONAL SERVICES	Dec,2011
473	Legal	DEWEY AND LEBOEUF LLP				2,681.55	923900	642958	PROFESSIONAL SERVICES	Jan,2012
474	Legal	DEWEY AND LEBOEUF LLP				3,006.00	923900	642959	PROFESSIONAL SERVICES	Jan,2012
475	Legal	DEWEY AND LEBOEUF LLP				255.06	923900	643565	PROFESSIONAL SERVICES	Feb,2012
476	Legal	DEWEY AND LEBOEUF LLP				1,092.60	923100	643571	PROFESSIONAL SERVICES	Feb,2012
477	Legal	DEWEY AND LEBOEUF LLP				1,390.00	923100	643572	PROFESSIONAL SERVICES	Feb,2012
478	Legal	DEWEY AND LEBOEUF LLP				3,435.50	923100	643574	PROFESSIONAL SERVICES	Feb,2012
479	Legal	DEWEY AND LEBOEUF LLP				1,205.30	923100	643577	PROFESSIONAL SERVICES	Feb,2012
480	Legal	DEWEY AND LEBOEUF LLP				128.25	923900	643769	PROFESSIONAL SERVICES	Feb,2012
481	Legal	DEWEY AND LEBOEUF LLP				4,228.03	923100	622219B	PROFESSIONAL SERVICES	Jun,2011
482	Legal	DEWEY AND LEBOEUF LLP				7,154.76	923900	626911R	PROFESSIONAL SERVICES	Jul,2011
483	Legal	DINSMORE AND SHOHL LLP				2,608.78	923100	2482654	PROFESSIONAL SERVICES	Feb,2012
484	Legal	DINSMORE AND SHOHL LLP				683.00	923100	2482711	PROFESSIONAL SERVICES	Jul,2011
485	Legal	DINSMORE AND SHOHL LLP				822.50	923100	2684861	PROFESSIONAL SERVICES	May,2011
486	Legal	DINSMORE AND SHOHL LLP				4,114.24	923100	2685175	PROFESSIONAL SERVICES	May,2011
487	Legal	DINSMORE AND SHOHL LLP				463.50	923100	2685355	PROFESSIONAL SERVICES	May,2011
488	Legal	DINSMORE AND SHOHL LLP				6,149.03	923900	2685719	PROFESSIONAL SERVICES	May,2011
489	Legal	DINSMORE AND SHOHL LLP				988.20	923100	2686213	PROFESSIONAL SERVICES	May,2011
490	Legal	DINSMORE AND SHOHL LLP				206.00	923100	2703284	PROFESSIONAL SERVICES	May,2011
491	Legal	DINSMORE AND SHOHL LLP				8,492.16	923100	2703285	PROFESSIONAL SERVICES	May,2011
492	Legal	DINSMORE AND SHOHL LLP				143.37	923900	2703287	PROFESSIONAL SERVICES	May,2011
493	Legal	DINSMORE AND SHOHL LLP				19,974.19	923900	2703293	PROFESSIONAL SERVICES	May,2011
494	Legal	DINSMORE AND SHOHL LLP				710.64	923900	2703294	PROFESSIONAL SERVICES	May,2011
495	Legal	DINSMORE AND SHOHL LLP				142.40	923100	2713982	PROFESSIONAL SERVICES	Jun,2011
496	Legal	DINSMORE AND SHOHL LLP				1,931.06	923100	2714300	PROFESSIONAL SERVICES	Jun,2011
497	Legal	DINSMORE AND SHOHL LLP				1,342.90	923100	2714425	PROFESSIONAL SERVICES	Jun,2011
498	Legal	DINSMORE AND SHOHL LLP				9,278.94	923900	2715510	PROFESSIONAL SERVICES	Jun,2011
499	Legal	DINSMORE AND SHOHL LLP				11,784.91	923900	2725056	PROFESSIONAL SERVICES	Jul,2011
500	Legal	DINSMORE AND SHOHL LLP				23.00	923100	2725250	PROFESSIONAL SERVICES	Jul,2011
501	Legal	DINSMORE AND SHOHL LLP				5,327.88	923100	2734129	PROFESSIONAL SERVICES	Jul,2011
502	Legal	DINSMORE AND SHOHL LLP				1,570.70	923100	2734214	PROFESSIONAL SERVICES	Jul,2011
503	Legal	DINSMORE AND SHOHL LLP				2,260.28	923100	2747674	PROFESSIONAL SERVICES	Jul,2011
504	Legal	DINSMORE AND SHOHL LLP				7,578.52	923100	2753769	PROFESSIONAL SERVICES	AUG-2011
505	Legal	DINSMORE AND SHOHL LLP				12,715.91	923900	2756367	PROFESSIONAL SERVICES	Jul,2011
506	Legal	DINSMORE AND SHOHL LLP				288.00	923100	2756757	PROFESSIONAL SERVICES	Jul,2011
507	Legal	DINSMORE AND SHOHL LLP				17,222.62	923900	2771994	PROFESSIONAL SERVICES	AUG-2011
508	Legal	DINSMORE AND SHOHL LLP				3,420.06	923100	2779538	PROFESSIONAL SERVICES	AUG-2011
509	Legal	DINSMORE AND SHOHL LLP				52,999.99	923100	2779539	PROFESSIONAL SERVICES	SEP-2011
510	Legal	DINSMORE AND SHOHL LLP				18,349.85	923900	2782736	PROFESSIONAL SERVICES	OCT-2011
511	Legal	DINSMORE AND SHOHL LLP				70.50	923100	2793970	PROFESSIONAL SERVICES	OCT-2011
512	Legal	DINSMORE AND SHOHL LLP				293.00	923100	2793972	PROFESSIONAL SERVICES	OCT-2011
513	Legal	DINSMORE AND SHOHL LLP				6,970.76	923100	2793973	PROFESSIONAL SERVICES	OCT-2011
514	Legal	DINSMORE AND SHOHL LLP				2,329.36	923100	2793975	PROFESSIONAL SERVICES	NOV-2011
515	Legal	DINSMORE AND SHOHL LLP				9,628.78	923900	2794886	PROFESSIONAL SERVICES	OCT-2011
516	Legal	DINSMORE AND SHOHL LLP				260.60	923100	2794917	PROFESSIONAL SERVICES	OCT-2011
517	Legal	DINSMORE AND SHOHL LLP				2,710.03	923100	2803802	PROFESSIONAL SERVICES	OCT-2011
518	Legal	DINSMORE AND SHOHL LLP				215.00	923100	2803804	PROFESSIONAL SERVICES	OCT-2011
519	Legal	DINSMORE AND SHOHL LLP				4,120.12	923100	2803805	PROFESSIONAL SERVICES	NOV-2011
520	Legal	DINSMORE AND SHOHL LLP				3,002.24	923100	2803807	PROFESSIONAL SERVICES	OCT-2011
521	Legal	DINSMORE AND SHOHL LLP				17,117.90	923900	2808653	PROFESSIONAL SERVICES	NOV-2011
522	Legal	DINSMORE AND SHOHL LLP				117.50	923100	2815592	PROFESSIONAL SERVICES	NOV-2011
523	Legal	DINSMORE AND SHOHL LLP				3,655.20	923100	2815594	PROFESSIONAL SERVICES	Dec,2011
524	Legal	DINSMORE AND SHOHL LLP				3,801.20	923100	2815595	PROFESSIONAL SERVICES	NOV-2011
525	Legal	DINSMORE AND SHOHL LLP				20,194.52	923900	2820293	PROFESSIONAL SERVICES	Dec,2011
526	Legal	DINSMORE AND SHOHL LLP				401.50	923100	2820320	PROFESSIONAL SERVICES	Dec,2011
527	Legal	DINSMORE AND SHOHL LLP				15,763.32	923900	2831037	PROFESSIONAL SERVICES	Feb,2012
528	Legal	DINSMORE AND SHOHL LLP				693.50	923100	2831083	PROFESSIONAL SERVICES	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
529	Legal	DINSMORE AND SHOHL LLP				2,975.00	923100	2840228	PROFESSIONAL SERVICES	Feb,2012
530	Legal	DINSMORE AND SHOHL LLP				679.80	923100	2840232	PROFESSIONAL SERVICES	MAR-2012
531	Legal	DINSMORE AND SHOHL LLP				1,811.30	923100	2854030	PROFESSIONAL SERVICES	MAR-2012
532	Legal	DINSMORE AND SHOHL LLP				92,138.56	923100	2854031	PROFESSIONAL SERVICES	MAR-2012
533	Legal	DINSMORE AND SHOHL LLP				324.50	923100	2854032	PROFESSIONAL SERVICES	MAR-2012
534	Legal	EMMET MARVIN AND MARTIN LLP				1,757.30	923900	365097	PROFESSIONAL SERVICES	Nov,2011
535	Legal	EMMET MARVIN AND MARTIN LLP				1,516.09	923100	369594B	PROFESSIONAL SERVICES	Mar,2012
536	Legal	FISHER AND PHILLIPS LLP				1,718.71	923100	652322	PROFESSIONAL SERVICES	Jun,2011
537	Legal	FISHER AND PHILLIPS LLP				4,262.46	923100	656978	PROFESSIONAL SERVICES	NOV-2011
538	Legal	FISHER AND PHILLIPS LLP				698.28	923900	656986	PROFESSIONAL SERVICES	Jun,2011
539	Legal	FISHER AND PHILLIPS LLP				357.50	923100	656993	PROFESSIONAL SERVICES	Apr,2011
540	Legal	FISHER AND PHILLIPS LLP				2,215.20	923900	660223	PROFESSIONAL SERVICES	Jun,2011
541	Legal	FISHER AND PHILLIPS LLP				510.13	923900	661309	PROFESSIONAL SERVICES	Jun,2011
542	Legal	FISHER AND PHILLIPS LLP				4,400.77	923100	666949	PROFESSIONAL SERVICES	SEP-2011
543	Legal	FISHER AND PHILLIPS LLP				22.00	923100	669294	PROFESSIONAL SERVICES	SEP-2011
544	Legal	FISHER AND PHILLIPS LLP				299.45	923900	669295	PROFESSIONAL SERVICES	Jul,2011
545	Legal	FISHER AND PHILLIPS LLP				14.75	923900	674291	PROFESSIONAL SERVICES	SEP-2011
546	Legal	FISHER AND PHILLIPS LLP				4,095.02	923100	674745	PROFESSIONAL SERVICES	SEP-2011
547	Legal	FISHER AND PHILLIPS LLP				137.50	923100	679508	PROFESSIONAL SERVICES	SEP-2011
548	Legal	FISHER AND PHILLIPS LLP				1,393.00	923100	679509	PROFESSIONAL SERVICES	SEP-2011
549	Legal	FISHER AND PHILLIPS LLP				841.50	923100	683136	PROFESSIONAL SERVICES	MAR-2012
550	Legal	FISHER AND PHILLIPS LLP				1,789.02	923900	683784	PROFESSIONAL SERVICES	NOV-2011
551	Legal	FISHER AND PHILLIPS LLP				411.02	923900	683786	PROFESSIONAL SERVICES	NOV-2011
552	Legal	FISHER AND PHILLIPS LLP				109.44	923900	687980	PROFESSIONAL SERVICES	NOV-2011
553	Legal	FISHER AND PHILLIPS LLP				31.27	923900	692210	PROFESSIONAL SERVICES	Dec,2011
554	Legal	FISHER AND PHILLIPS LLP				29.15	923900	692995	PROFESSIONAL SERVICES	Dec,2011
555	Legal	FISHER AND PHILLIPS LLP				6,118.90	923100	693387	PROFESSIONAL SERVICES	MAR-2012
556	Legal	FISHER AND PHILLIPS LLP				31.27	923900	698079	PROFESSIONAL SERVICES	Dec,2011
557	Legal	FISHER AND PHILLIPS LLP				58.30	923900	698919	PROFESSIONAL SERVICES	Dec,2011
558	Legal	FISHER AND PHILLIPS LLP				107.24	923100	700589	PROFESSIONAL SERVICES	MAR-2012
559	Legal	FISHER AND PHILLIPS LLP				568.16	923900	703385	PROFESSIONAL SERVICES	MAR-2012
560	Legal	FISHER AND PHILLIPS LLP				792.00	923100	745750	PROFESSIONAL SERVICES	MAR-2012
561	Legal	FOLEY AND LARDNER LLP				4,414.80	923900	33017200	PROFESSIONAL SERVICES	Apr,2011
562	Legal	FOLEY AND LARDNER LLP				914.70	923900	33032553	PROFESSIONAL SERVICES	May,2011
563	Legal	FOLEY AND LARDNER LLP				1,138.95	923900	33032554	PROFESSIONAL SERVICES	May,2011
564	Legal	FOLEY AND LARDNER LLP				4,529.40	923900	33032555	PROFESSIONAL SERVICES	May,2011
565	Legal	FOLEY AND LARDNER LLP				2,956.05	923900	33032556	PROFESSIONAL SERVICES	Jun,2011
566	Legal	FOLEY AND LARDNER LLP				902.10	923900	33032557	PROFESSIONAL SERVICES	May,2011
567	Legal	FOLEY AND LARDNER LLP				179.82	923900	33032558	PROFESSIONAL SERVICES	May,2011
568	Legal	FOLEY AND LARDNER LLP				537.60	923900	33042319	PROFESSIONAL SERVICES	Jun,2011
569	Legal	FOLEY AND LARDNER LLP				249.60	923900	33042320	PROFESSIONAL SERVICES	Jun,2011
570	Legal	FOLEY AND LARDNER LLP				883.95	923900	33042321	PROFESSIONAL SERVICES	Jun,2011
571	Legal	FOLEY AND LARDNER LLP				670.80	923900	33042322	PROFESSIONAL SERVICES	Jun,2011
572	Legal	FOLEY AND LARDNER LLP				2,527.50	923900	33050856	PROFESSIONAL SERVICES	Jul,2011
573	Legal	FOLEY AND LARDNER LLP				601.35	923900	33050857	PROFESSIONAL SERVICES	Jul,2011
574	Legal	FOLEY AND LARDNER LLP				210.60	923900	33050858	PROFESSIONAL SERVICES	Jul,2011
575	Legal	FOLEY AND LARDNER LLP				922.20	923900	33050859	PROFESSIONAL SERVICES	Jul,2011
576	Legal	FOLEY AND LARDNER LLP				101.55	923900	33093746	PROFESSIONAL SERVICES	Dec,2011
577	Legal	FOLEY AND LARDNER LLP				2,348.10	923900	33093747	PROFESSIONAL SERVICES	Dec,2011
578	Legal	FOLEY AND LARDNER LLP				2,604.00	923900	33093748	PROFESSIONAL SERVICES	Dec,2011
579	Legal	FOLEY AND LARDNER LLP				368.40	923900	33105593	PROFESSIONAL SERVICES	Dec,2011
580	Legal	FOLEY AND LARDNER LLP				5,305.35	923900	33105594	PROFESSIONAL SERVICES	Dec,2011
581	Legal	FOLEY AND MANSFIELD PLLP				68.00	923100	699970	PROFESSIONAL SERVICES	SEP-2011
582	Legal	FOLEY AND MANSFIELD PLLP				44.00	923100	707887	PROFESSIONAL SERVICES	SEP-2011
583	Legal	FOLEY AND MANSFIELD PLLP				314.10	923900	718142	PROFESSIONAL SERVICES	NOV-2011
584	Legal	FOLEY AND MANSFIELD PLLP				2,151.00	923100	718143	PROFESSIONAL SERVICES	NOV-2011
585	Legal	FOLEY AND MANSFIELD PLLP				626.76	923900	718144	PROFESSIONAL SERVICES	NOV-2011
586	Legal	FOLEY AND MANSFIELD PLLP				3,511.21	923100	725286	PROFESSIONAL SERVICES	Dec,2011
587	Legal	FOLEY AND MANSFIELD PLLP				1,026.62	923900	725287	PROFESSIONAL SERVICES	Dec,2011
588	Legal	FOLEY AND MANSFIELD PLLP				860.38	923100	732588	PROFESSIONAL SERVICES	Dec,2011
589	Legal	FOLEY AND MANSFIELD PLLP				204.06	923900	732589	PROFESSIONAL SERVICES	Dec,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
590	Legal	FOLEY AND MANSFIELD PLLP				171.50	923100	741411	PROFESSIONAL SERVICES	MAR-2012
591	Legal	FOLEY AND MANSFIELD PLLP				2.46	923900	741412	PROFESSIONAL SERVICES	MAR-2012
592	Legal	FOLEY AND MANSFIELD PLLP				339.00	923100	752586	PROFESSIONAL SERVICES	MAR-2012
593	Legal	FOLEY AND MANSFIELD PLLP				80.82	923900	752587	PROFESSIONAL SERVICES	MAR-2012
594	Legal	FOLEY AND MANSFIELD PLLP				2,071.70	923100	689061-2	PROFESSIONAL SERVICES	NOV-2011
595	Legal	FROST BROWN TODD LLC				29.10	923100	10668387	PROFESSIONAL SERVICES	May,2011
596	Legal	FROST BROWN TODD LLC				20,526.90	923100	10673244	PROFESSIONAL SERVICES	MAR-2012
597	Legal	FROST BROWN TODD LLC				293.60	923100	10675295	PROFESSIONAL SERVICES	Apr,2011
598	Legal	FROST BROWN TODD LLC				227.10	923900	10675296	PROFESSIONAL SERVICES	Apr,2011
599	Legal	FROST BROWN TODD LLC				350.00	923900	10675297	PROFESSIONAL SERVICES	Apr,2011
600	Legal	FROST BROWN TODD LLC				7,043.68	923100	10675299	PROFESSIONAL SERVICES	Apr,2011
601	Legal	FROST BROWN TODD LLC				80.64	923900	10675300	PROFESSIONAL SERVICES	Apr,2011
602	Legal	FROST BROWN TODD LLC				93.12	923900	10675301	PROFESSIONAL SERVICES	Apr,2011
603	Legal	FROST BROWN TODD LLC				297.70	923900	10675302	PROFESSIONAL SERVICES	Apr,2011
604	Legal	FROST BROWN TODD LLC				60.00	923900	10675303	PROFESSIONAL SERVICES	Apr,2011
605	Legal	FROST BROWN TODD LLC				2,579.37	923900	10675425	PROFESSIONAL SERVICES	Apr,2011
606	Legal	FROST BROWN TODD LLC				502.50	923100	10676369	PROFESSIONAL SERVICES	May,2011
607	Legal	FROST BROWN TODD LLC				18.02	923900	10678044	PROFESSIONAL SERVICES	Jun,2011
608	Legal	FROST BROWN TODD LLC				8,183.43	923900	10678045	PROFESSIONAL SERVICES	Jun,2011
609	Legal	FROST BROWN TODD LLC				1,224.94	923100	10678046	PROFESSIONAL SERVICES	Jun,2011
610	Legal	FROST BROWN TODD LLC				437.08	923900	10678051	PROFESSIONAL SERVICES	Jun,2011
611	Legal	FROST BROWN TODD LLC				627.54	923900	10678280	PROFESSIONAL SERVICES	May,2011
612	Legal	FROST BROWN TODD LLC				4,331.90	923100	10678763	PROFESSIONAL SERVICES	May,2011
613	Legal	FROST BROWN TODD LLC				134.00	923100	10678764	PROFESSIONAL SERVICES	May,2011
614	Legal	FROST BROWN TODD LLC				1,229.00	923100	10678765	PROFESSIONAL SERVICES	May,2011
615	Legal	FROST BROWN TODD LLC				2,305.15	923100	10678766	PROFESSIONAL SERVICES	May,2011
616	Legal	FROST BROWN TODD LLC				847.00	923900	10678768	PROFESSIONAL SERVICES	May,2011
617	Legal	FROST BROWN TODD LLC				6,791.38	923100	10678785	PROFESSIONAL SERVICES	May,2011
618	Legal	FROST BROWN TODD LLC				28,056.72	923100	10678788	PROFESSIONAL SERVICES	May,2011
619	Legal	FROST BROWN TODD LLC				3,996.50	923100	10678789	PROFESSIONAL SERVICES	May,2011
620	Legal	FROST BROWN TODD LLC				160.38	923900	10678953	PROFESSIONAL SERVICES	May,2011
621	Legal	FROST BROWN TODD LLC				216.36	923900	10679935	PROFESSIONAL SERVICES	May,2011
622	Legal	FROST BROWN TODD LLC				1,237.64	923100	10679937	PROFESSIONAL SERVICES	May,2011
623	Legal	FROST BROWN TODD LLC				10.73	923900	10679938	PROFESSIONAL SERVICES	May,2011
624	Legal	FROST BROWN TODD LLC				24.00	923900	10679939	PROFESSIONAL SERVICES	Jun,2011
625	Legal	FROST BROWN TODD LLC				1,027.00	923100	10681260	PROFESSIONAL SERVICES	Jun,2011
626	Legal	FROST BROWN TODD LLC				156.00	923100	10681272	PROFESSIONAL SERVICES	Jun,2011
627	Legal	FROST BROWN TODD LLC				431.82	923900	10684024	PROFESSIONAL SERVICES	Jul,2011
628	Legal	FROST BROWN TODD LLC				12,933.48	923900	10684029	PROFESSIONAL SERVICES	Jul,2011
629	Legal	FROST BROWN TODD LLC				682.00	923900	10684030	PROFESSIONAL SERVICES	Jul,2011
630	Legal	FROST BROWN TODD LLC				3,385.86	923100	10684226	PROFESSIONAL SERVICES	Jun,2011
631	Legal	FROST BROWN TODD LLC				21,271.90	923100	10684228	PROFESSIONAL SERVICES	Jun,2011
632	Legal	FROST BROWN TODD LLC				8,173.29	923100	10684229	PROFESSIONAL SERVICES	Jun,2011
633	Legal	FROST BROWN TODD LLC				2,662.40	923100	10684230	PROFESSIONAL SERVICES	Jun,2011
634	Legal	FROST BROWN TODD LLC				2,196.48	923100	10684231	PROFESSIONAL SERVICES	Jun,2011
635	Legal	FROST BROWN TODD LLC				3,812.80	923100	10684233	PROFESSIONAL SERVICES	Jun,2011
636	Legal	FROST BROWN TODD LLC				25.02	923900	10685566	PROFESSIONAL SERVICES	Jun,2011
637	Legal	FROST BROWN TODD LLC				627.60	923900	10685567	PROFESSIONAL SERVICES	Jun,2011
638	Legal	FROST BROWN TODD LLC				460.84	923100	10685569	PROFESSIONAL SERVICES	Jun,2011
639	Legal	FROST BROWN TODD LLC				80.64	923900	10685570	PROFESSIONAL SERVICES	Jun,2011
640	Legal	FROST BROWN TODD LLC				13,644.52	923100	10686936	PROFESSIONAL SERVICES	SEP-2011
641	Legal	FROST BROWN TODD LLC				64.80	923900	10686955	PROFESSIONAL SERVICES	Jun,2011
642	Legal	FROST BROWN TODD LLC				2,621.50	923100	10690416	PROFESSIONAL SERVICES	Jul,2011
643	Legal	FROST BROWN TODD LLC				12,582.75	923100	10690417	PROFESSIONAL SERVICES	AUG-2011
644	Legal	FROST BROWN TODD LLC				721.50	923100	10690418	PROFESSIONAL SERVICES	Jul,2011
645	Legal	FROST BROWN TODD LLC				4,647.64	923100	10690419	PROFESSIONAL SERVICES	Jul,2011
646	Legal	FROST BROWN TODD LLC				1,349.82	923100	10690421	PROFESSIONAL SERVICES	Jul,2011
647	Legal	FROST BROWN TODD LLC				37,554.14	923100	10690422	PROFESSIONAL SERVICES	Jul,2011
648	Legal	FROST BROWN TODD LLC				239.94	923900	10690427	PROFESSIONAL SERVICES	Jul,2011
649	Legal	FROST BROWN TODD LLC				1,175.21	923900	10690430	PROFESSIONAL SERVICES	Jul,2011
650	Legal	FROST BROWN TODD LLC				9,110.08	923900	10690432	PROFESSIONAL SERVICES	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
651	Legal	FROST BROWN TODD LLC				48.00	923900	10691120	PROFESSIONAL SERVICES	Jul,2011
652	Legal	FROST BROWN TODD LLC				116.56	923100	10691122	PROFESSIONAL SERVICES	Jul,2011
653	Legal	FROST BROWN TODD LLC				2,106.80	923100	10694929	PROFESSIONAL SERVICES	AUG-2011
654	Legal	FROST BROWN TODD LLC				29,777.49	923100	10694930	PROFESSIONAL SERVICES	AUG-2011
655	Legal	FROST BROWN TODD LLC				12,136.70	923100	10694931	PROFESSIONAL SERVICES	AUG-2011
656	Legal	FROST BROWN TODD LLC				4,186.23	923100	10694932	PROFESSIONAL SERVICES	AUG-2011
657	Legal	FROST BROWN TODD LLC				319.10	923100	10694933	PROFESSIONAL SERVICES	AUG-2011
658	Legal	FROST BROWN TODD LLC				11,433.55	923100	10694934	PROFESSIONAL SERVICES	Apr,2011
659	Legal	FROST BROWN TODD LLC				296.00	923100	10694946	PROFESSIONAL SERVICES	SEP-2011
660	Legal	FROST BROWN TODD LLC				9,764.62	923900	10695011	PROFESSIONAL SERVICES	SEP-2011
661	Legal	FROST BROWN TODD LLC				15,806.74	923900	10695012	PROFESSIONAL SERVICES	Dec,2011
662	Legal	FROST BROWN TODD LLC				196.50	923900	10697269	PROFESSIONAL SERVICES	AUG-2011
663	Legal	FROST BROWN TODD LLC				125.00	923900	10697270	PROFESSIONAL SERVICES	AUG-2011
664	Legal	FROST BROWN TODD LLC				3,406.51	923100	10701118	PROFESSIONAL SERVICES	SEP-2011
665	Legal	FROST BROWN TODD LLC				1,547.48	923900	10701178	PROFESSIONAL SERVICES	SEP-2011
666	Legal	FROST BROWN TODD LLC				13,183.84	923900	10701179	PROFESSIONAL SERVICES	Jul,2011
667	Legal	FROST BROWN TODD LLC				21,592.64	923100	10701777	PROFESSIONAL SERVICES	SEP-2011
668	Legal	FROST BROWN TODD LLC				2,172.70	923100	10701778	PROFESSIONAL SERVICES	SEP-2011
669	Legal	FROST BROWN TODD LLC				306.38	923100	10701779	PROFESSIONAL SERVICES	SEP-2011
670	Legal	FROST BROWN TODD LLC				2,768.66	923100	10701781	PROFESSIONAL SERVICES	SEP-2011
671	Legal	FROST BROWN TODD LLC				392.60	923900	10703546	PROFESSIONAL SERVICES	OCT-2011
672	Legal	FROST BROWN TODD LLC				8,114.65	923100	10704971	PROFESSIONAL SERVICES	OCT-2011
673	Legal	FROST BROWN TODD LLC				109.50	923100	10706479	PROFESSIONAL SERVICES	OCT-2011
674	Legal	FROST BROWN TODD LLC				709.28	923100	10706480	PROFESSIONAL SERVICES	OCT-2011
675	Legal	FROST BROWN TODD LLC				1,540.56	923100	10706481	PROFESSIONAL SERVICES	OCT-2011
676	Legal	FROST BROWN TODD LLC				36,030.14	923100	10706781	PROFESSIONAL SERVICES	OCT-2011
677	Legal	FROST BROWN TODD LLC				7,607.83	923900	10707148	PROFESSIONAL SERVICES	NOV-2011
678	Legal	FROST BROWN TODD LLC				408.50	923100	10707149	PROFESSIONAL SERVICES	NOV-2011
679	Legal	FROST BROWN TODD LLC				600.21	923900	10708165	PROFESSIONAL SERVICES	NOV-2011
680	Legal	FROST BROWN TODD LLC				11.75	923900	10708710	PROFESSIONAL SERVICES	OCT-2011
681	Legal	FROST BROWN TODD LLC				636.50	923100	10710797	PROFESSIONAL SERVICES	OCT-2011
682	Legal	FROST BROWN TODD LLC				1,409.00	923100	10711904	PROFESSIONAL SERVICES	NOV-2011
683	Legal	FROST BROWN TODD LLC				1,326.83	923100	10711917	PROFESSIONAL SERVICES	NOV-2011
684	Legal	FROST BROWN TODD LLC				6,037.31	923100	10711925	PROFESSIONAL SERVICES	NOV-2011
685	Legal	FROST BROWN TODD LLC				46.06	923900	10712188	PROFESSIONAL SERVICES	NOV-2011
686	Legal	FROST BROWN TODD LLC				9,837.34	923900	10712190	PROFESSIONAL SERVICES	NOV-2011
687	Legal	FROST BROWN TODD LLC				734.00	923100	10712191	PROFESSIONAL SERVICES	NOV-2011
688	Legal	FROST BROWN TODD LLC				558.40	923100	10712225	PROFESSIONAL SERVICES	NOV-2011
689	Legal	FROST BROWN TODD LLC				17,020.00	923100	10714712	PROFESSIONAL SERVICES	SEP-2011
690	Legal	FROST BROWN TODD LLC				225.00	923900	10714908	PROFESSIONAL SERVICES	Dec,2011
691	Legal	FROST BROWN TODD LLC				326.75	923900	10714909	PROFESSIONAL SERVICES	NOV-2011
692	Legal	FROST BROWN TODD LLC				127.13	923900	10714911	PROFESSIONAL SERVICES	NOV-2011
693	Legal	FROST BROWN TODD LLC				2,228.88	923900	10715938	PROFESSIONAL SERVICES	Dec,2011
694	Legal	FROST BROWN TODD LLC				852.38	923100	10716067	PROFESSIONAL SERVICES	NOV-2011
695	Legal	FROST BROWN TODD LLC				1,350.94	923100	10716068	PROFESSIONAL SERVICES	NOV-2011
696	Legal	FROST BROWN TODD LLC				6,759.76	923100	10716069	PROFESSIONAL SERVICES	NOV-2011
697	Legal	FROST BROWN TODD LLC				6,299.30	923100	10716070	PROFESSIONAL SERVICES	NOV-2011
698	Legal	FROST BROWN TODD LLC				20.23	923900	10718425	PROFESSIONAL SERVICES	Dec,2011
699	Legal	FROST BROWN TODD LLC				3,005.00	923100	10718426	PROFESSIONAL SERVICES	Dec,2011
700	Legal	FROST BROWN TODD LLC				1,094.08	923100	10718427	PROFESSIONAL SERVICES	Dec,2011
701	Legal	FROST BROWN TODD LLC				14,106.75	923900	10719474	PROFESSIONAL SERVICES	Jul,2011
702	Legal	FROST BROWN TODD LLC				84.44	923900	10720493	PROFESSIONAL SERVICES	Dec,2011
703	Legal	FROST BROWN TODD LLC				1,837.67	923900	10720496	PROFESSIONAL SERVICES	Dec,2011
704	Legal	FROST BROWN TODD LLC				6,080.89	923100	10720783	PROFESSIONAL SERVICES	Dec,2011
705	Legal	FROST BROWN TODD LLC				1,389.26	923100	10721464	PROFESSIONAL SERVICES	Dec,2011
706	Legal	FROST BROWN TODD LLC				3,749.86	923100	10721465	PROFESSIONAL SERVICES	Dec,2011
707	Legal	FROST BROWN TODD LLC				6,490.54	923100	10721467	PROFESSIONAL SERVICES	Dec,2011
708	Legal	FROST BROWN TODD LLC				120.00	923100	10721472	PROFESSIONAL SERVICES	Dec,2011
709	Legal	FROST BROWN TODD LLC				2,481.50	923100	10721496	PROFESSIONAL SERVICES	Dec,2011
710	Legal	FROST BROWN TODD LLC				32.38	923900	10721588	PROFESSIONAL SERVICES	Dec,2011
711	Legal	FROST BROWN TODD LLC				956.50	923100	10721590	PROFESSIONAL SERVICES	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
712	Legal	FROST BROWN TODD LLC				2,335.10	923100	10721591	PROFESSIONAL SERVICES	Dec,2011
713	Legal	FROST BROWN TODD LLC				14,574.15	923900	10721604	PROFESSIONAL SERVICES	Dec,2011
714	Legal	FROST BROWN TODD LLC				411.25	923900	10726640	PROFESSIONAL SERVICES	Jan,2012
715	Legal	FROST BROWN TODD LLC				493.50	923900	10726640	PROFESSIONAL SERVICES	Jan,2012
716	Legal	FROST BROWN TODD LLC				781.38	923900	10726640	PROFESSIONAL SERVICES	Jan,2012
717	Legal	FROST BROWN TODD LLC				355.90	923900	10726873	PROFESSIONAL SERVICES	Jan,2012
718	Legal	FROST BROWN TODD LLC				24.00	923900	10726875	PROFESSIONAL SERVICES	Jan,2012
719	Legal	FROST BROWN TODD LLC				622.08	923900	10726877	PROFESSIONAL SERVICES	Jan,2012
720	Legal	FROST BROWN TODD LLC				286.50	923100	10727151	PROFESSIONAL SERVICES	Jan,2012
721	Legal	FROST BROWN TODD LLC				164.00	923100	10730707	PROFESSIONAL SERVICES	MAR-2012
722	Legal	FROST BROWN TODD LLC				18,870.07	923900	10730721	PROFESSIONAL SERVICES	MAR-2012
723	Legal	FROST BROWN TODD LLC				135.20	923100	10730759	PROFESSIONAL SERVICES	Feb,2012
724	Legal	FROST BROWN TODD LLC				1,919.28	923100	10730760	PROFESSIONAL SERVICES	Feb,2012
725	Legal	FROST BROWN TODD LLC				819.04	923100	10730761	PROFESSIONAL SERVICES	Feb,2012
726	Legal	FROST BROWN TODD LLC				1,082.16	923100	10730762	PROFESSIONAL SERVICES	Feb,2012
727	Legal	FROST BROWN TODD LLC				17,310.62	923100	10730764	PROFESSIONAL SERVICES	NOV-2011
728	Legal	FROST BROWN TODD LLC				2,579.40	923100	10730765	PROFESSIONAL SERVICES	Feb,2012
729	Legal	FROST BROWN TODD LLC				49.78	923900	10732962	PROFESSIONAL SERVICES	MAR-2012
730	Legal	FROST BROWN TODD LLC				96.00	923900	10732963	PROFESSIONAL SERVICES	MAR-2012
731	Legal	FROST BROWN TODD LLC				253.44	923900	10732965	PROFESSIONAL SERVICES	MAR-2012
732	Legal	FROST BROWN TODD LLC				513.68	923100	10733272	PROFESSIONAL SERVICES	MAR-2012
733	Legal	FROST BROWN TODD LLC				332.50	923100	10733273	PROFESSIONAL SERVICES	MAR-2012
734	Legal	FROST BROWN TODD LLC				932.20	923100	10733274	PROFESSIONAL SERVICES	MAR-2012
735	Legal	FROST BROWN TODD LLC				8,245.40	923100	10733276	PROFESSIONAL SERVICES	MAR-2012
736	Legal	FROST BROWN TODD LLC				5,766.40	923100	10735928	PROFESSIONAL SERVICES	MAR-2012
737	Legal	FROST BROWN TODD LLC				3,071.70	923100	10736651	PROFESSIONAL SERVICES	MAR-2012
738	Legal	FROST BROWN TODD LLC				4,889.65	923900	10736655	PROFESSIONAL SERVICES	MAR-2012
739	Legal	FROST BROWN TODD LLC				650.75	923900	10691121A	PROFESSIONAL SERVICES	Jul,2011
740	Legal	FULTON AND DEVLIN				260.00	923100	1062/10024/4	PROFESSIONAL SERVICES	Apr,2011
741	Legal	FULTON AND DEVLIN				26.00	923100	1062/10024/5	PROFESSIONAL SERVICES	Jun,2011
742	Legal	FULTON AND DEVLIN				1,085.50	923100	1062/10024/6	PROFESSIONAL SERVICES	Jul,2011
743	Legal	FULTON AND DEVLIN				624.00	923100	1062/10024/7	PROFESSIONAL SERVICES	Jul,2011
744	Legal	FULTON AND DEVLIN				32.50	923100	1062/10024/8	PROFESSIONAL SERVICES	SEP-2011
745	Legal	FULTON AND DEVLIN				208.00	923100	1062/10024/9	PROFESSIONAL SERVICES	SEP-2011
746	Legal	FULTON AND DEVLIN				1,781.00	923100	1062/10027/1	PROFESSIONAL SERVICES	MAR-2012
747	Legal	GIBSON AND SHARPS				40.00	923100	B2636	PROFESSIONAL SERVICES	Oct,2011
748	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,563.88	923900	4216075	PROFESSIONAL SERVICES	May,2011
749	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				483.35	923900	4217361	PROFESSIONAL SERVICES	Jul,2011
750	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				18,144.39	923100	4217363	PROFESSIONAL SERVICES	May,2011
751	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,687.14	923900	4217364	PROFESSIONAL SERVICES	May,2011
752	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				178.88	923900	4217366	PROFESSIONAL SERVICES	May,2011
753	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,438.16	923900	4217367	PROFESSIONAL SERVICES	May,2011
754	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				872.40	923900	4218601	PROFESSIONAL SERVICES	Jul,2011
755	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,709.76	923900	4220177	PROFESSIONAL SERVICES	AUG-2011
756	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,828.71	923900	4220180	PROFESSIONAL SERVICES	AUG-2011
757	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				14.74	923900	4220364	PROFESSIONAL SERVICES	Jul,2011
758	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				958.56	923900	4221552	PROFESSIONAL SERVICES	AUG-2011
759	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,711.90	923900	4221554	PROFESSIONAL SERVICES	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
760	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				100.50	923100	4221556	PROFESSIONAL SERVICES	AUG-2011
761	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				102.96	923900	4221557	PROFESSIONAL SERVICES	AUG-2011
762	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				261.04	923900	4221560	PROFESSIONAL SERVICES	AUG-2011
763	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,018.00	923100	4222371	PROFESSIONAL SERVICES	SEP-2011
764	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,018.25	923100	4222373	PROFESSIONAL SERVICES	SEP-2011
765	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,574.00	923100	4222375	PROFESSIONAL SERVICES	SEP-2011
766	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				316.80	923100	4222378	PROFESSIONAL SERVICES	SEP-2011
767	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				768.00	923100	4222379	PROFESSIONAL SERVICES	OCT-2011
768	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				5,259.50	923100	4223928	PROFESSIONAL SERVICES	OCT-2011
769	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				33.70	923900	4223930	PROFESSIONAL SERVICES	OCT-2011
770	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				578.87	923100	4223932	PROFESSIONAL SERVICES	OCT-2011
771	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,052.00	923100	4225469	PROFESSIONAL SERVICES	NOV-2011
772	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				137.36	923900	4225470	PROFESSIONAL SERVICES	NOV-2011
773	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				148.00	923100	4226534	PROFESSIONAL SERVICES	Dec,2011
774	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				1,373.50	923100	4226535	PROFESSIONAL SERVICES	Dec,2011
775	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,427.34	923900	4226537	PROFESSIONAL SERVICES	Dec,2011
776	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				8,190.45	923100	4227109	PROFESSIONAL SERVICES	Dec,2011
777	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				268.00	923100	4227823	PROFESSIONAL SERVICES	Jan,2012
778	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,124.25	923900	4227824	PROFESSIONAL SERVICES	Jan,2012
779	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				2,256.80	923900	4228066	PROFESSIONAL SERVICES	Jan,2012
780	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				8,993.16	923100	4218600a	PROFESSIONAL SERVICES	Jun,2011
781	Legal	GREENEBAUM DOLL AND MCDONALD PLLC				4,965.62	923100	4220179a	PROFESSIONAL SERVICES	Jul,2011
782	Legal	HUNTON AND WILLIAMS LLP				1,634.38	923900	102011173	PROFESSIONAL SERVICES	SEP-2011
783	Legal	HUNTON AND WILLIAMS LLP				75.90	923900	102011180	PROFESSIONAL SERVICES	SEP-2011
784	Legal	HUNTON AND WILLIAMS LLP				2,711.15	923900	102011184	PROFESSIONAL SERVICES	SEP-2011
785	Legal	HUNTON AND WILLIAMS LLP				3,432.70	923900	102011186	PROFESSIONAL SERVICES	SEP-2011
786	Legal	HUNTON AND WILLIAMS LLP				558.62	923900	102011188	PROFESSIONAL SERVICES	SEP-2011
787	Legal	HUNTON AND WILLIAMS LLP				1,189.67	923900	102011189	PROFESSIONAL SERVICES	SEP-2011
788	Legal	HUNTON AND WILLIAMS LLP				1,903.46	923900	102011189	PROFESSIONAL SERVICES	SEP-2011
789	Legal	HUNTON AND WILLIAMS LLP				865.91	923900	102011190	PROFESSIONAL SERVICES	SEP-2011
790	Legal	HUNTON AND WILLIAMS LLP				4,388.28	923900	102020916	PROFESSIONAL SERVICES	NOV-2011
791	Legal	HUNTON AND WILLIAMS LLP				5,675.96	923900	102022237	PROFESSIONAL SERVICES	NOV-2011
792	Legal	HUNTON AND WILLIAMS LLP				11,835.88	923900	102023440	PROFESSIONAL SERVICES	Dec,2011
793	Legal	HUNTON AND WILLIAMS LLP				15,159.65	923900	102023885	PROFESSIONAL SERVICES	Dec,2011
794	Legal	HUNTON AND WILLIAMS LLP				5,439.83	923900	102025154	PROFESSIONAL SERVICES	Dec,2011
795	Legal	HUNTON AND WILLIAMS LLP				7,402.77	923900	102027008	PROFESSIONAL SERVICES	Feb,2012
796	Legal	HUNTON AND WILLIAMS LLP				2,185.92	923900	102027224	PROFESSIONAL SERVICES	Feb,2012
797	Legal	HUNTON AND WILLIAMS LLP				601.91	923900	102027225	PROFESSIONAL SERVICES	Feb,2012
798	Legal	HUNTON AND WILLIAMS LLP				963.06	923900	102027225	PROFESSIONAL SERVICES	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
799	Legal	HUNTON AND WILLIAMS LLP				7,848.19	923900	102028292	PROFESSIONAL SERVICES	MAR-2012
800	Legal	J BRUCE MILLER LAW GRP				900.00	923900	JBM083111	PROFESSIONAL SERVICES	SEP-2011
801	Legal	J BRUCE MILLER LAW GRP				1,935.00	923900	JBM093011	PROFESSIONAL SERVICES	OCT-2011
802	Legal	J BRUCE MILLER LAW GRP				2,500.00	923100	JBM103111B	PROFESSIONAL SERVICES	NOV-2011
803	Legal	J BRUCE MILLER LAW GRP				2,500.00	923100	JBM113011B	PROFESSIONAL SERVICES	Dec,2011
804	Legal	J BRUCE MILLER LAW GRP				2,500.00	923100	JBM123011B	PROFESSIONAL SERVICES	Jan,2012
805	Legal	JONES DAY				2,268.56	923900	32349661	PROFESSIONAL SERVICES	Jul,2011
806	Legal	JONES DAY				1,005.94	923900	32362185	PROFESSIONAL SERVICES	Jul,2011
807	Legal	JONES DAY				1,847.68	923900	32370348	PROFESSIONAL SERVICES	AUG-2011
808	Legal	JONES DAY				1,576.48	923900	32370349	PROFESSIONAL SERVICES	OCT-2011
809	Legal	JONES DAY				2,783.25	923900	32390280	PROFESSIONAL SERVICES	OCT-2011
810	Legal	JONES DAY				352.98	923900	32401118	PROFESSIONAL SERVICES	Dec,2011
811	Legal	JONES DAY				1,141.91	923900	32401119	PROFESSIONAL SERVICES	NOV-2011
812	Legal	JONES DAY				688.45	923900	32409557	PROFESSIONAL SERVICES	NOV-2011
813	Legal	JONES DAY				1,138.02	923900	32409560	PROFESSIONAL SERVICES	Dec,2011
814	Legal	JONES DAY				5,824.36	923900	32421198	PROFESSIONAL SERVICES	Dec,2011
815	Legal	JONES DAY				266.91	923900	32432942	PROFESSIONAL SERVICES	Feb,2012
816	Legal	JONES DAY				80.71	923900	32432944	PROFESSIONAL SERVICES	Feb,2012
817	Legal	KASOWITZ BENSON TORRES AND FRIEDMAN				854.70	923900	1101520	PROFESSIONAL SERVICES	May,2011
818	Legal	KASOWITZ BENSON TORRES AND FRIEDMAN				2,949.85	923100	1102177	PROFESSIONAL SERVICES	May,2011
819	Legal	KASOWITZ BENSON TORRES AND FRIEDMAN				-1,675.00	923100	J017-0020-0811 Adjustment USD	PROFESSIONAL SERVICES	Aug,2011
820	Legal	KENTUCKY STATE TREASURER				2.14	923900	01-DEC-2011 07:56KY U	30690/490276/1	NOV-2011
821	Legal	KENTUCKY STATE TREASURER				33.93	923900	01-DEC-2011 07:56KY U	30690/490303/1	NOV-2011
822	Legal	KENTUCKY STATE TREASURER				30.35	923900	01-FEB-2012 07:36KY U	30690/496389/1	Jan,2012
823	Legal	KENTUCKY STATE TREASURER				18.83	923900	01-JAN-2012 09:35KY U	30690/494296/1	Dec,2011
824	Legal	KENTUCKY STATE TREASURER				77.55	923900	01-JAN-2012 09:35KY U	30690/492816/1	Dec,2011
825	Legal	KENTUCKY STATE TREASURER				1.44	923900	01-NOV-2011 07:54KY U	30690/487973/1	OCT-2011
826	Legal	KENTUCKY STATE TREASURER				88.75	923900	01-NOV-2011 07:54KY U	30690/488022/1	OCT-2011
827	Legal	KENTUCKY STATE TREASURER				2.14	923900	01-OCT-2011 09:26KY U	30690/486707/1	SEP-2011
828	Legal	KENTUCKY STATE TREASURER				75.18	923900	01-OCT-2011 09:26KY U	30690/486709/1	SEP-2011
829	Legal	KENTUCKY STATE TREASURER				59.47	923900	02-APR-2012 07:29KY U	30690/498545/1	MAR-2012
830	Legal	Legal Accrual - Corporate				10.94	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
831	Legal	Legal Accrual - Corporate				45.60	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
832	Legal	Legal Accrual - Corporate				52.82	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
833	Legal	Legal Accrual - Corporate				96.99	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
834	Legal	Legal Accrual - Corporate				106.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
835	Legal	Legal Accrual - Corporate				123.98	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
836	Legal	Legal Accrual - Corporate				146.30	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
837	Legal	Legal Accrual - Corporate				170.24	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
838	Legal	Legal Accrual - Corporate				175.56	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
839	Legal	Legal Accrual - Corporate				274.28	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
840	Legal	Legal Accrual - Corporate				281.58	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
841	Legal	Legal Accrual - Corporate				332.27	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
842	Legal	Legal Accrual - Corporate				335.23	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
843	Legal	Legal Accrual - Corporate				348.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
844	Legal	Legal Accrual - Corporate				529.15	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
845	Legal	Legal Accrual - Corporate				651.78	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
846	Legal	Legal Accrual - Corporate				857.34	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
847	Legal	Legal Accrual - Corporate				933.80	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
848	Legal	Legal Accrual - Corporate				941.11	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
849	Legal	Legal Accrual - Corporate				948.89	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
850	Legal	Legal Accrual - Corporate				1,027.73	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
851	Legal	Legal Accrual - Corporate				1,267.02	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
852	Legal	Legal Accrual - Corporate				1,418.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
853	Legal	Legal Accrual - Corporate				1,966.89	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
854	Legal	Legal Accrual - Corporate				2,374.84	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
855	Legal	Legal Accrual - Corporate				2,558.84	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
856	Legal	Legal Accrual - Corporate				2,571.84	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
857	Legal	Legal Accrual - Corporate				4,185.55	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
858	Legal	Legal Accrual - Corporate				4,369.73	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
859	Legal	Legal Accrual - Corporate				4,475.76	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
860	Legal	Legal Accrual - Corporate				4,513.31	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
861	Legal	Legal Accrual - Corporate				4,514.18	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Corporate	Mar,2012
862	Legal	Legal Accrual - Corporate				-2,563.88	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
863	Legal	Legal Accrual - Corporate				-3,432.70	923100	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
864	Legal	Legal Accrual - Corporate				-1,054.17	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
865	Legal	Legal Accrual - Corporate				-1,398.60	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
866	Legal	Legal Accrual - Corporate				-2,279.53	923100	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
867	Legal	Legal Accrual - Corporate				-3,704.24	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
868	Legal	Legal Accrual - Corporate				-3,781.34	923100	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Corporate	Apr,2011
869	Legal	Legal Accrual - Distribution				52.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
870	Legal	Legal Accrual - Distribution				63.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
871	Legal	Legal Accrual - Distribution				86.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
872	Legal	Legal Accrual - Distribution				137.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
873	Legal	Legal Accrual - Distribution				163.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
874	Legal	Legal Accrual - Distribution				191.10	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
875	Legal	Legal Accrual - Distribution				327.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
876	Legal	Legal Accrual - Distribution				436.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
877	Legal	Legal Accrual - Distribution				436.70	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
878	Legal	Legal Accrual - Distribution				441.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
879	Legal	Legal Accrual - Distribution				591.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
880	Legal	Legal Accrual - Distribution				719.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
881	Legal	Legal Accrual - Distribution				850.24	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
882	Legal	Legal Accrual - Distribution				871.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
883	Legal	Legal Accrual - Distribution				947.80	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
884	Legal	Legal Accrual - Distribution				1,098.75	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
885	Legal	Legal Accrual - Distribution				1,106.06	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
886	Legal	Legal Accrual - Distribution				1,166.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
887	Legal	Legal Accrual - Distribution				1,181.04	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
888	Legal	Legal Accrual - Distribution				1,821.15	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
889	Legal	Legal Accrual - Distribution				1,869.80	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
890	Legal	Legal Accrual - Distribution				1,958.11	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
891	Legal	Legal Accrual - Distribution				1,973.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
892	Legal	Legal Accrual - Distribution				2,180.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
893	Legal	Legal Accrual - Distribution				2,239.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
894	Legal	Legal Accrual - Distribution				2,272.20	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
895	Legal	Legal Accrual - Distribution				2,412.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
896	Legal	Legal Accrual - Distribution				2,520.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
897	Legal	Legal Accrual - Distribution				3,210.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
898	Legal	Legal Accrual - Distribution				3,489.85	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
899	Legal	Legal Accrual - Distribution				5,059.78	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
900	Legal	Legal Accrual - Distribution				13,005.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
901	Legal	Legal Accrual - Distribution				13,050.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
902	Legal	Legal Accrual - Distribution				13,335.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
903	Legal	Legal Accrual - Distribution				36.40	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
904	Legal	Legal Accrual - Distribution				48.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Distribution	Mar,2012
905	Legal	Legal Accrual - Generation				71.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
906	Legal	Legal Accrual - Generation				99.18	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
907	Legal	Legal Accrual - Generation				103.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
908	Legal	Legal Accrual - Generation				120.60	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
909	Legal	Legal Accrual - Generation				120.60	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
910	Legal	Legal Accrual - Generation				174.64	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
911	Legal	Legal Accrual - Generation				174.64	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
912	Legal	Legal Accrual - Generation				277.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
913	Legal	Legal Accrual - Generation				328.07	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
914	Legal	Legal Accrual - Generation				361.80	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
915	Legal	Legal Accrual - Generation				548.79	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
916	Legal	Legal Accrual - Generation				600.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
917	Legal	Legal Accrual - Generation				868.25	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
918	Legal	Legal Accrual - Generation				1,420.63	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
919	Legal	Legal Accrual - Generation				1,845.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
920	Legal	Legal Accrual - Generation				1,924.56	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
921	Legal	Legal Accrual - Generation				1,965.60	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
922	Legal	Legal Accrual - Generation				1,971.96	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
923	Legal	Legal Accrual - Generation				2,163.35	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
924	Legal	Legal Accrual - Generation				2,367.50	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
925	Legal	Legal Accrual - Generation				2,472.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
926	Legal	Legal Accrual - Generation				2,541.46	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
927	Legal	Legal Accrual - Generation				3,166.20	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
928	Legal	Legal Accrual - Generation				3,205.53	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
929	Legal	Legal Accrual - Generation				3,395.52	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
930	Legal	Legal Accrual - Generation				3,463.20	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
931	Legal	Legal Accrual - Generation				3,729.01	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
932	Legal	Legal Accrual - Generation				5,930.81	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
933	Legal	Legal Accrual - Generation				6,581.88	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
934	Legal	Legal Accrual - Generation				28,025.65	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
935	Legal	Legal Accrual - Generation				28,922.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
936	Legal	Legal Accrual - Generation				29,382.68	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
937	Legal	Legal Accrual - Generation				43,542.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
938	Legal	Legal Accrual - Generation				31.36	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
939	Legal	Legal Accrual - Generation				29.65	923900	J705-0020-1011 Adjustment USD	Legal Accrual - Generation	Oct,2011
940	Legal	Legal Accrual - Generation				561.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Generation	Mar,2012
941	Legal	Legal Accrual - MRMD (ELEC)				162.93	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
942	Legal	Legal Accrual - MRMD (ELEC)				533.63	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
943	Legal	Legal Accrual - MRMD (ELEC)				949.63	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
944	Legal	Legal Accrual - MRMD (ELEC)				1,046.74	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
945	Legal	Legal Accrual - MRMD (ELEC)				1,615.44	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
946	Legal	Legal Accrual - MRMD (ELEC)				1,643.85	923100	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
947	Legal	Legal Accrual - MRMD (ELEC)				1,997.65	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
948	Legal	Legal Accrual - MRMD (ELEC)				3,823.68	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
949	Legal	Legal Accrual - MRMD (ELEC)				5,812.85	923900	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
950	Legal	Legal Accrual - MRMD (ELEC)				9,853.20	923100	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
951	Legal	Legal Accrual - MRMD (ELEC)				11,775.60	923100	J705-0020-0312 Adjustment USD	Legal Accrual - MRMD (ELEC)	Mar,2012
952	Legal	Legal Accrual - MRMD (ELEC)				-901.99	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - MRMD (ELEC)	Apr,2011
953	Legal	Legal Accrual - MRMD (ELEC)				-7,051.37	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - MRMD (ELEC)	Apr,2011
954	Legal	Legal Accrual - MRMD (ELEC)				-581.90	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - MRMD (ELEC)	Apr,2011
955	Legal	Legal Accrual - MRMD (ELEC)				-1,982.78	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - MRMD (ELEC)	Apr,2011
956	Legal	Legal Accrual - Retail (Com)				142.91	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
957	Legal	Legal Accrual - Retail (Com)				262.44	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
958	Legal	Legal Accrual - Retail (Com)				446.90	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
959	Legal	Legal Accrual - Retail (Com)				579.77	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
960	Legal	Legal Accrual - Retail (Com)				893.70	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
961	Legal	Legal Accrual - Retail (Com)				2,249.33	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
962	Legal	Legal Accrual - Retail (Com)				4,023.98	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
963	Legal	Legal Accrual - Retail (Com)				12.12	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
964	Legal	Legal Accrual - Retail (Com)				37.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail (Com)	Mar,2012
965	Legal	Legal Accrual - Retail (Com)				888.25	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Retail	Mar,2012
966	Legal	Legal Accrual - Retail (Com)				-20,526.90	923100	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Retail (Com)	Apr,2011
967	Legal	Legal Accrual - Transmission				26.24	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
968	Legal	Legal Accrual - Transmission				194.87	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
969	Legal	Legal Accrual - Transmission				462.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
970	Legal	Legal Accrual - Transmission				669.90	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
971	Legal	Legal Accrual - Transmission				685.46	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
972	Legal	Legal Accrual - Transmission				1,131.90	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
973	Legal	Legal Accrual - Transmission				1,183.86	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
974	Legal	Legal Accrual - Transmission				1,233.17	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
975	Legal	Legal Accrual - Transmission				1,254.99	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
976	Legal	Legal Accrual - Transmission				1,258.95	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
977	Legal	Legal Accrual - Transmission				1,573.95	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
978	Legal	Legal Accrual - Transmission				2,117.89	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
979	Legal	Legal Accrual - Transmission				2,532.30	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
980	Legal	Legal Accrual - Transmission				6,288.21	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
981	Legal	Legal Accrual - Transmission				7,326.49	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
982	Legal	Legal Accrual - Transmission				10,412.17	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
983	Legal	Legal Accrual - Transmission				39,550.00	923100	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
984	Legal	Legal Accrual - Transmission				467.50	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
985	Legal	Legal Accrual - Transmission				4,200.00	921003	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
986	Legal	Legal Accrual - Transmission				17.87	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
987	Legal	Legal Accrual - Transmission				39.60	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
988	Legal	Legal Accrual - Transmission				42.00	923900	J705-0020-0312 Adjustment USD	Legal Accrual - Transmission	Mar,2012
989	Legal	Legal Accrual - Transmission (Elec)				-75.90	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Transmission (Elec)	Apr,2011
990	Legal	Legal Accrual - Transmission (Elec)				-1,189.67	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Transmission (Elec)	Apr,2011
991	Legal	Legal Accrual - Transmission (Elec)				-4,860.00	923900	Reverses *J705-0020-0311 Adjustment USD	Legal Accrual - Transmission (Elec)	Apr,2011
992	Legal	NIXON PEABODY LLP				10,416.62	923900	9283155	PROFESSIONAL SERVICES	Apr,2011
993	Legal	NIXON PEABODY LLP				74.10	923900	9357030	PROFESSIONAL SERVICES	Mar,2011
994	Legal	OLD REPUBLIC NATIONAL TITLE INS CO				50.00	923100	1201	PROFESSIONAL SERVICES	Jan,2012
995	Legal	OLD REPUBLIC NATIONAL TITLE INS CO				1,250.00	923100	ORT122211	PROFESSIONAL SERVICES	Jan,2012
996	Legal	ONE SOURCE DISCOVERY				85.48	923100	331501	PROFESSIONAL SERVICES	Jun,2011
997	Legal	ONE SOURCE DISCOVERY				285.50	923100	331905	PROFESSIONAL SERVICES	May,2011
998	Legal	ONE SOURCE DISCOVERY				540.72	921903	0337538	Copy work for McGuire case	SEP-2011
999	Legal	ONE SOURCE DISCOVERY				85.57	921903	0337736	Copy work for ECR case	SEP-2011
1000	Legal	ONE SOURCE DISCOVERY				223.73	921903	0338499	Copy work in the McGuire case	SEP-2011
1001	Legal	ONE SOURCE DISCOVERY				44.25	921903	0339939	Legal document copying and scanning	NOV-2011
1002	Legal	RJ LEE GROUP INC				6,409.60	923100	713232	PROFESSIONAL SERVICES	AUG-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1003	Legal	RJ LEE GROUP INC				11,152.05	923100	717518	PROFESSIONAL SERVICES	NOV-2011
1004	Legal	RJ LEE GROUP INC				42,990.85	923100	717522	PROFESSIONAL SERVICES	NOV-2011
1005	Legal	RJ LEE GROUP INC				17,901.10	923100	717595	PROFESSIONAL SERVICES	Dec,2011
1006	Legal	RJ LEE GROUP INC				11,484.88	923100	717596	PROFESSIONAL SERVICES	Dec,2011
1007	Legal	RJ LEE GROUP INC				12,745.37	923100	717632	PROFESSIONAL SERVICES	Dec,2011
1008	Legal	RJ LEE GROUP INC				12,602.32	923100	717705	PROFESSIONAL SERVICES	Jan,2012
1009	Legal	RJ LEE GROUP INC				6,722.50	923100	717771	PROFESSIONAL SERVICES	MAR-2012
1010	Legal	RJ LEE GROUP INC				6,623.75	923100	717845	PROFESSIONAL SERVICES	MAR-2012
1011	Legal	SMITH CARPENTER THOMPSON FONDRISI				315.00	923100	18457	PROFESSIONAL SERVICES	Dec,2011
1012	Legal	STOLL KEENON OGDEN PLLC				1,054.17	923900	677168	PROFESSIONAL SERVICES	May,2011
1013	Legal	STOLL KEENON OGDEN PLLC				581.74	923900	680629	PROFESSIONAL SERVICES	Apr,2011
1014	Legal	STOLL KEENON OGDEN PLLC				135.83	923900	680631	PROFESSIONAL SERVICES	May,2011
1015	Legal	STOLL KEENON OGDEN PLLC				1,052.69	923900	680632	PROFESSIONAL SERVICES	May,2011
1016	Legal	STOLL KEENON OGDEN PLLC				2,979.13	923900	680633	PROFESSIONAL SERVICES	May,2011
1017	Legal	STOLL KEENON OGDEN PLLC				2,968.80	923100	680699	PROFESSIONAL SERVICES	May,2011
1018	Legal	STOLL KEENON OGDEN PLLC				36.73	923900	680701	PROFESSIONAL SERVICES	May,2011
1019	Legal	STOLL KEENON OGDEN PLLC				3,269.51	923900	680706	PROFESSIONAL SERVICES	May,2011
1020	Legal	STOLL KEENON OGDEN PLLC				15,479.81	923100	680708	PROFESSIONAL SERVICES	May,2011
1021	Legal	STOLL KEENON OGDEN PLLC				1,952.64	923900	680709	PROFESSIONAL SERVICES	May,2011
1022	Legal	STOLL KEENON OGDEN PLLC				16,361.85	923100	680735	PROFESSIONAL SERVICES	May,2011
1023	Legal	STOLL KEENON OGDEN PLLC				471.29	923900	680740	PROFESSIONAL SERVICES	May,2011
1024	Legal	STOLL KEENON OGDEN PLLC				4,386.11	923100	680741	PROFESSIONAL SERVICES	May,2011
1025	Legal	STOLL KEENON OGDEN PLLC				384.29	923900	680744	PROFESSIONAL SERVICES	May,2011
1026	Legal	STOLL KEENON OGDEN PLLC				1,259.06	923900	680748	PROFESSIONAL SERVICES	May,2011
1027	Legal	STOLL KEENON OGDEN PLLC				152.64	923900	682408	PROFESSIONAL SERVICES	May,2011
1028	Legal	STOLL KEENON OGDEN PLLC				375.35	923900	684689	PROFESSIONAL SERVICES	Jun,2011
1029	Legal	STOLL KEENON OGDEN PLLC				5,527.93	923100	684690	PROFESSIONAL SERVICES	Jun,2011
1030	Legal	STOLL KEENON OGDEN PLLC				1,673.44	923900	684692	PROFESSIONAL SERVICES	Jun,2011
1031	Legal	STOLL KEENON OGDEN PLLC				218.84	923900	684693	PROFESSIONAL SERVICES	Jul,2011
1032	Legal	STOLL KEENON OGDEN PLLC				450.45	923100	684694	PROFESSIONAL SERVICES	Jun,2011
1033	Legal	STOLL KEENON OGDEN PLLC				3,312.84	923100	684696	PROFESSIONAL SERVICES	Jul,2011
1034	Legal	STOLL KEENON OGDEN PLLC				604.34	923900	684697	PROFESSIONAL SERVICES	Jul,2011
1035	Legal	STOLL KEENON OGDEN PLLC				200.20	923100	684702	PROFESSIONAL SERVICES	Jun,2011
1036	Legal	STOLL KEENON OGDEN PLLC				20,916.71	923900	684707	PROFESSIONAL SERVICES	Jul,2011
1037	Legal	STOLL KEENON OGDEN PLLC				664.41	923900	684709	PROFESSIONAL SERVICES	Jul,2011
1038	Legal	STOLL KEENON OGDEN PLLC				1,063.26	923100	684711	PROFESSIONAL SERVICES	Jul,2011
1039	Legal	STOLL KEENON OGDEN PLLC				2,311.60	923900	684712	PROFESSIONAL SERVICES	Jul,2011
1040	Legal	STOLL KEENON OGDEN PLLC				420.04	923900	686524	PROFESSIONAL SERVICES	Jul,2011
1041	Legal	STOLL KEENON OGDEN PLLC				2,936.43	923100	686525	PROFESSIONAL SERVICES	Jul,2011
1042	Legal	STOLL KEENON OGDEN PLLC				1,264.23	923100	686526	PROFESSIONAL SERVICES	Jul,2011
1043	Legal	STOLL KEENON OGDEN PLLC				5,706.89	923100	686528	PROFESSIONAL SERVICES	Jul,2011
1044	Legal	STOLL KEENON OGDEN PLLC				61.07	923900	686529	PROFESSIONAL SERVICES	Jul,2011
1045	Legal	STOLL KEENON OGDEN PLLC				24,368.68	923900	686531	PROFESSIONAL SERVICES	Jul,2011
1046	Legal	STOLL KEENON OGDEN PLLC				218.40	923100	686545	PROFESSIONAL SERVICES	Jul,2011
1047	Legal	STOLL KEENON OGDEN PLLC				7,895.49	923900	686550	PROFESSIONAL SERVICES	Jul,2011
1048	Legal	STOLL KEENON OGDEN PLLC				149.69	923900	686551	PROFESSIONAL SERVICES	Jul,2011
1049	Legal	STOLL KEENON OGDEN PLLC				21.43	923900	686552	PROFESSIONAL SERVICES	Jul,2011
1050	Legal	STOLL KEENON OGDEN PLLC				45.93	923900	686555	PROFESSIONAL SERVICES	Jul,2011
1051	Legal	STOLL KEENON OGDEN PLLC				641.30	923900	686556	PROFESSIONAL SERVICES	AUG-2011
1052	Legal	STOLL KEENON OGDEN PLLC				17,627.47	923900	686582	PROFESSIONAL SERVICES	AUG-2011
1053	Legal	STOLL KEENON OGDEN PLLC				1,543.25	923900	686918	PROFESSIONAL SERVICES	Jul,2011
1054	Legal	STOLL KEENON OGDEN PLLC				973.39	923900	687180	PROFESSIONAL SERVICES	Jul,2011
1055	Legal	STOLL KEENON OGDEN PLLC				16,076.61	923100	688037	PROFESSIONAL SERVICES	Jul,2011
1056	Legal	STOLL KEENON OGDEN PLLC				609.06	923900	689004	PROFESSIONAL SERVICES	AUG-2011
1057	Legal	STOLL KEENON OGDEN PLLC				1,892.96	923900	689008	PROFESSIONAL SERVICES	SEP-2011
1058	Legal	STOLL KEENON OGDEN PLLC				2,902.54	923900	689009	PROFESSIONAL SERVICES	SEP-2011
1059	Legal	STOLL KEENON OGDEN PLLC				91.98	923100	689012	PROFESSIONAL SERVICES	AUG-2011
1060	Legal	STOLL KEENON OGDEN PLLC				2,536.92	923900	689016	PROFESSIONAL SERVICES	SEP-2011
1061	Legal	STOLL KEENON OGDEN PLLC				91.10	923100	689017	PROFESSIONAL SERVICES	AUG-2011
1062	Legal	STOLL KEENON OGDEN PLLC				86.44	923900	689020	PROFESSIONAL SERVICES	SEP-2011
1063	Legal	STOLL KEENON OGDEN PLLC				4,811.68	923100	689021	PROFESSIONAL SERVICES	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1064	Legal	STOLL KEENON OGDEN PLLC				1,128.35	923900	689023	PROFESSIONAL SERVICES	SEP-2011
1065	Legal	STOLL KEENON OGDEN PLLC				688.79	923100	689040	PROFESSIONAL SERVICES	SEP-2011
1066	Legal	STOLL KEENON OGDEN PLLC				12,531.25	923900	689041	PROFESSIONAL SERVICES	SEP-2011
1067	Legal	STOLL KEENON OGDEN PLLC				897.88	923900	689042	PROFESSIONAL SERVICES	SEP-2011
1068	Legal	STOLL KEENON OGDEN PLLC				3,255.50	923900	689058	PROFESSIONAL SERVICES	SEP-2011
1069	Legal	STOLL KEENON OGDEN PLLC				3,906.60	923900	689058	PROFESSIONAL SERVICES	SEP-2011
1070	Legal	STOLL KEENON OGDEN PLLC				6,185.45	923900	689058	PROFESSIONAL SERVICES	SEP-2011
1071	Legal	STOLL KEENON OGDEN PLLC				2,139.54	923900	689676	PROFESSIONAL SERVICES	SEP-2011
1072	Legal	STOLL KEENON OGDEN PLLC				367.42	923900	691470	PROFESSIONAL SERVICES	AUG-2011
1073	Legal	STOLL KEENON OGDEN PLLC				56,088.62	923900	691472	PROFESSIONAL SERVICES	SEP-2011
1074	Legal	STOLL KEENON OGDEN PLLC				1,409.76	923900	691473	PROFESSIONAL SERVICES	SEP-2011
1075	Legal	STOLL KEENON OGDEN PLLC				1.20	923900	691480	PROFESSIONAL SERVICES	SEP-2011
1076	Legal	STOLL KEENON OGDEN PLLC				2,433.83	923100	691481	PROFESSIONAL SERVICES	SEP-2011
1077	Legal	STOLL KEENON OGDEN PLLC				2,223.50	923100	691487	PROFESSIONAL SERVICES	SEP-2011
1078	Legal	STOLL KEENON OGDEN PLLC				1,671.16	923900	691490	PROFESSIONAL SERVICES	SEP-2011
1079	Legal	STOLL KEENON OGDEN PLLC				448.39	923900	691491	PROFESSIONAL SERVICES	SEP-2011
1080	Legal	STOLL KEENON OGDEN PLLC				2,210.68	923900	691493	PROFESSIONAL SERVICES	SEP-2011
1081	Legal	STOLL KEENON OGDEN PLLC				4,645.10	923900	691496	PROFESSIONAL SERVICES	SEP-2011
1082	Legal	STOLL KEENON OGDEN PLLC				54.70	923100	691497	PROFESSIONAL SERVICES	AUG-2011
1083	Legal	STOLL KEENON OGDEN PLLC				7.98	923900	691499	PROFESSIONAL SERVICES	SEP-2011
1084	Legal	STOLL KEENON OGDEN PLLC				20,301.88	923900	691504	PROFESSIONAL SERVICES	SEP-2011
1085	Legal	STOLL KEENON OGDEN PLLC				470.00	923100	691622	PROFESSIONAL SERVICES	AUG-2011
1086	Legal	STOLL KEENON OGDEN PLLC				3,431.03	923100	694785	PROFESSIONAL SERVICES	OCT-2011
1087	Legal	STOLL KEENON OGDEN PLLC				1,191.07	923900	694787	PROFESSIONAL SERVICES	OCT-2011
1088	Legal	STOLL KEENON OGDEN PLLC				3,789.23	923900	694788	PROFESSIONAL SERVICES	OCT-2011
1089	Legal	STOLL KEENON OGDEN PLLC				44.69	923900	694793	PROFESSIONAL SERVICES	OCT-2011
1090	Legal	STOLL KEENON OGDEN PLLC				17.87	923900	694794	PROFESSIONAL SERVICES	OCT-2011
1091	Legal	STOLL KEENON OGDEN PLLC				911.92	923100	694795	PROFESSIONAL SERVICES	OCT-2011
1092	Legal	STOLL KEENON OGDEN PLLC				168.40	923900	694797	PROFESSIONAL SERVICES	NOV-2011
1093	Legal	STOLL KEENON OGDEN PLLC				2,540.01	923900	694798	PROFESSIONAL SERVICES	OCT-2011
1094	Legal	STOLL KEENON OGDEN PLLC				3,048.01	923900	694798	PROFESSIONAL SERVICES	OCT-2011
1095	Legal	STOLL KEENON OGDEN PLLC				4,826.01	923900	694798	PROFESSIONAL SERVICES	OCT-2011
1096	Legal	STOLL KEENON OGDEN PLLC				123.60	923100	694828	PROFESSIONAL SERVICES	OCT-2011
1097	Legal	STOLL KEENON OGDEN PLLC				11,479.76	923900	694832	PROFESSIONAL SERVICES	OCT-2011
1098	Legal	STOLL KEENON OGDEN PLLC				3,461.68	923900	694837	PROFESSIONAL SERVICES	OCT-2011
1099	Legal	STOLL KEENON OGDEN PLLC				33,940.08	923900	694840	PROFESSIONAL SERVICES	OCT-2011
1100	Legal	STOLL KEENON OGDEN PLLC				2,622.60	923100	694914	PROFESSIONAL SERVICES	OCT-2011
1101	Legal	STOLL KEENON OGDEN PLLC				17.87	923900	696197	PROFESSIONAL SERVICES	NOV-2011
1102	Legal	STOLL KEENON OGDEN PLLC				16,952.91	923900	696228	PROFESSIONAL SERVICES	OCT-2011
1103	Legal	STOLL KEENON OGDEN PLLC				3,100.18	923900	696229	PROFESSIONAL SERVICES	NOV-2011
1104	Legal	STOLL KEENON OGDEN PLLC				3,437.78	923900	696235	PROFESSIONAL SERVICES	NOV-2011
1105	Legal	STOLL KEENON OGDEN PLLC				3,384.26	923100	696237	PROFESSIONAL SERVICES	NOV-2011
1106	Legal	STOLL KEENON OGDEN PLLC				852.59	923900	696238	PROFESSIONAL SERVICES	OCT-2011
1107	Legal	STOLL KEENON OGDEN PLLC				352.35	923100	696239	PROFESSIONAL SERVICES	NOV-2011
1108	Legal	STOLL KEENON OGDEN PLLC				1,676.75	923900	696240	PROFESSIONAL SERVICES	NOV-2011
1109	Legal	STOLL KEENON OGDEN PLLC				62.59	923900	696241	PROFESSIONAL SERVICES	NOV-2011
1110	Legal	STOLL KEENON OGDEN PLLC				1,092.75	923900	696251	PROFESSIONAL SERVICES	OCT-2011
1111	Legal	STOLL KEENON OGDEN PLLC				1,311.30	923900	696251	PROFESSIONAL SERVICES	OCT-2011
1112	Legal	STOLL KEENON OGDEN PLLC				2,076.23	923900	696251	PROFESSIONAL SERVICES	OCT-2011
1113	Legal	STOLL KEENON OGDEN PLLC				346.50	923100	696252	PROFESSIONAL SERVICES	NOV-2011
1114	Legal	STOLL KEENON OGDEN PLLC				20,793.16	923900	696253	PROFESSIONAL SERVICES	NOV-2011
1115	Legal	STOLL KEENON OGDEN PLLC				199.58	923900	696254	PROFESSIONAL SERVICES	NOV-2011
1116	Legal	STOLL KEENON OGDEN PLLC				5,764.31	923100	696310	PROFESSIONAL SERVICES	NOV-2011
1117	Legal	STOLL KEENON OGDEN PLLC				285.98	923900	701040	PROFESSIONAL SERVICES	Dec,2011
1118	Legal	STOLL KEENON OGDEN PLLC				1,465.77	923900	701043	PROFESSIONAL SERVICES	Dec,2011
1119	Legal	STOLL KEENON OGDEN PLLC				2,702.18	923100	701044	PROFESSIONAL SERVICES	Dec,2011
1120	Legal	STOLL KEENON OGDEN PLLC				193.04	923900	701045	PROFESSIONAL SERVICES	Dec,2011
1121	Legal	STOLL KEENON OGDEN PLLC				498.74	923900	701046	PROFESSIONAL SERVICES	Dec,2011
1122	Legal	STOLL KEENON OGDEN PLLC				3,461.35	923900	701068	PROFESSIONAL SERVICES	Dec,2011
1123	Legal	STOLL KEENON OGDEN PLLC				900.58	923900	701069	PROFESSIONAL SERVICES	Dec,2011
1124	Legal	STOLL KEENON OGDEN PLLC				335.99	923900	701070	PROFESSIONAL SERVICES	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1125	Legal	STOLL KEENON OGDEN PLLC				2,129.83	923100	701075	PROFESSIONAL SERVICES	Dec,2011
1126	Legal	STOLL KEENON OGDEN PLLC				41,854.00	923900	701076	PROFESSIONAL SERVICES	Dec,2011
1127	Legal	STOLL KEENON OGDEN PLLC				2,717.05	923900	701077	PROFESSIONAL SERVICES	Dec,2011
1128	Legal	STOLL KEENON OGDEN PLLC				11,872.64	923900	701093	PROFESSIONAL SERVICES	Dec,2011
1129	Legal	STOLL KEENON OGDEN PLLC				14,247.17	923900	701093	PROFESSIONAL SERVICES	Dec,2011
1130	Legal	STOLL KEENON OGDEN PLLC				22,558.02	923900	701093	PROFESSIONAL SERVICES	Dec,2011
1131	Legal	STOLL KEENON OGDEN PLLC				10.94	923900	703344	PROFESSIONAL SERVICES	Dec,2011
1132	Legal	STOLL KEENON OGDEN PLLC				1,304.20	923100	703345	PROFESSIONAL SERVICES	Dec,2011
1133	Legal	STOLL KEENON OGDEN PLLC				1,065.93	923900	703350	PROFESSIONAL SERVICES	Dec,2011
1134	Legal	STOLL KEENON OGDEN PLLC				384.48	923100	703361	PROFESSIONAL SERVICES	Dec,2011
1135	Legal	STOLL KEENON OGDEN PLLC				54.67	923900	703366	PROFESSIONAL SERVICES	Dec,2011
1136	Legal	STOLL KEENON OGDEN PLLC				642.98	923900	703367	PROFESSIONAL SERVICES	Dec,2011
1137	Legal	STOLL KEENON OGDEN PLLC				2,891.11	923900	703964	PROFESSIONAL SERVICES	Dec,2011
1138	Legal	STOLL KEENON OGDEN PLLC				3,469.34	923900	703964	PROFESSIONAL SERVICES	Dec,2011
1139	Legal	STOLL KEENON OGDEN PLLC				5,493.11	923900	703964	PROFESSIONAL SERVICES	Dec,2011
1140	Legal	STOLL KEENON OGDEN PLLC				32,607.17	923900	703967	PROFESSIONAL SERVICES	Dec,2011
1141	Legal	STOLL KEENON OGDEN PLLC				6,220.17	923900	703968	PROFESSIONAL SERVICES	Dec,2011
1142	Legal	STOLL KEENON OGDEN PLLC				897.64	923900	703969	PROFESSIONAL SERVICES	Dec,2011
1143	Legal	STOLL KEENON OGDEN PLLC				1,945.35	923900	703970	PROFESSIONAL SERVICES	Dec,2011
1144	Legal	STOLL KEENON OGDEN PLLC				363.10	923900	703979	PROFESSIONAL SERVICES	Dec,2011
1145	Legal	STOLL KEENON OGDEN PLLC				163.66	923100	703980	PROFESSIONAL SERVICES	Dec,2011
1146	Legal	STOLL KEENON OGDEN PLLC				1,694.10	923100	703981	PROFESSIONAL SERVICES	Dec,2011
1147	Legal	STOLL KEENON OGDEN PLLC				34.65	923900	706738	PROFESSIONAL SERVICES	Feb,2012
1148	Legal	STOLL KEENON OGDEN PLLC				606.42	923100	706739	PROFESSIONAL SERVICES	Feb,2012
1149	Legal	STOLL KEENON OGDEN PLLC				2,821.28	923900	706759	PROFESSIONAL SERVICES	Feb,2012
1150	Legal	STOLL KEENON OGDEN PLLC				87.48	923900	706761	PROFESSIONAL SERVICES	Feb,2012
1151	Legal	STOLL KEENON OGDEN PLLC				1,405.89	923900	706764	PROFESSIONAL SERVICES	Feb,2012
1152	Legal	STOLL KEENON OGDEN PLLC				1,102.50	923900	706766	PROFESSIONAL SERVICES	Feb,2012
1153	Legal	STOLL KEENON OGDEN PLLC				1,667.89	923900	706768	PROFESSIONAL SERVICES	Feb,2012
1154	Legal	STOLL KEENON OGDEN PLLC				277.20	923100	706777	PROFESSIONAL SERVICES	Feb,2012
1155	Legal	STOLL KEENON OGDEN PLLC				3,676.25	923100	706858	PROFESSIONAL SERVICES	Feb,2012
1156	Legal	STOLL KEENON OGDEN PLLC				4,075.45	923900	708588	PROFESSIONAL SERVICES	Feb,2012
1157	Legal	STOLL KEENON OGDEN PLLC				4,890.54	923900	708588	PROFESSIONAL SERVICES	Feb,2012
1158	Legal	STOLL KEENON OGDEN PLLC				7,743.35	923900	708588	PROFESSIONAL SERVICES	Feb,2012
1159	Legal	STOLL KEENON OGDEN PLLC				236.60	923100	708589	PROFESSIONAL SERVICES	Feb,2012
1160	Legal	STOLL KEENON OGDEN PLLC				589.01	923100	709446	PROFESSIONAL SERVICES	Feb,2012
1161	Legal	STONECIPHER, CUNNINGHAM, BEARD & SCHMITT, PC				386.88	923900	11796	PROFESSIONAL SERVICES	Dec,2011
1162	Legal	STONECIPHER, CUNNINGHAM, BEARD & SCHMITT, PC				351.12	923900	12132	PROFESSIONAL SERVICES	Jan,2012
1163	Legal	STONECIPHER, CUNNINGHAM, BEARD & SCHMITT, PC				18.48	923900	12302	PROFESSIONAL SERVICES	Mar,2011
1164	Legal	TAMPLIN & CO				1,672.79	923900	199	Recurring charges for research of easements and other other services included travel to Highway Dept, Etown, Meade County, Bourbon County, Gallatin and Carrol county Courthouses. Charges to be paid under Charge #44970.	Apr,2011
1165	Legal	TAMPLIN & CO				1,769.60	923900	200	Recurring Invoices for services provided to research land and easment information at Falmouth, KY and Etown courthouses and State Highway this Invoice #200, pay under charge # 44970	Apr,2011
1166	Legal	TAMPLIN & CO				1,577.45	923900	201	Invoice #201 to be paid under Charge #44970 for recurring service charges for surveys, research of easements and other property related issues in Meade, Bullitt, E-town courthouses and State Highway Department.	Apr,2011
1167	Legal	TAMPLIN & CO				902.42	923900	202	Payment for recurring services for research of easement in various county clerk offcs. & US Hwy pays out ouf charge # 44970eous Services relating to future Development projects Invoice #202A attaches to 202A out of LG&E and 202B out of KU	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1168	Legal	TAMPLIN & CO				942.40	923900	203	Recurring payments for services - research in meade, jefferson, bullitt and bourbon county courthouses and state hwy dept. also nicholasville courthouse	Jun,2011
1169	Legal	TAMPLIN & CO				997.89	923900	204	Recurring charge for ongoing services involving research of easements and other property (travel to Munfordville, Bullitt County, Courthouses for research of various properties) Pay under charge #44970	Jun,2011
1170	Legal	TAMPLIN & CO				925.98	923900	205	Payment of a 3 part Invoice. Invoice 205 - LG&E Energy Services, 205A-LG&E, & 205B KU, for recurring research services of property easements, deeds and deed recordings, etc, Carrollton & Gallatin County Courthouses also Bullitt County.	Jul,2011
1171	Legal	TAMPLIN & CO				1,744.87	923900	207	Jefferson, Hardin, and Meade County Courthouses for recording and Penile to Cane Run property owners for easement related research for various projects in those areas.	AUG-2011
1172	Legal	TAMPLIN & CO				869.94	923900	208	Research and recording of deeds and easements in Jefferson, Hardin and Meade County court houses.	AUG-2011
1173	Legal	TAMPLIN & CO				865.19	923900	209	Invoice 209 1st part of three for research of properties at Hardin, Bullitt, Jefferson County court houses and Hwy department relating to deeds and easments for various properties.	AUG-2011
1174	Legal	TAMPLIN & CO				912.40	923900	210	Paid under charge #44970 research in Hardin, Meade, Jefferson, and Shelby counties' court houses, and State Highway for easements and other matters for Right of Way.	SEP-2011
1175	Legal	TAMPLIN & CO				888.74	923900	211	Invoice # 211 for research of properties and easements (Cane Run to Penile Project)	SEP-2011
1176	Legal	TAMPLIN & CO				434.21	923900	212	Payment under charge #44970 for research of property and easements for Cane Run to Penile project and research in Bullitt and Hardin counties & state highway for permits. Invoices 212, 212A & 212B	OCT-2011
1177	Legal	TAMPLIN & CO				460.43	923900	213	Payment for services for research in Hardin, Jefferson and Trimble county clerks offices also research for Cane Run Project.	OCT-2011
1178	Legal	TAMPLIN & CO				885.72	923900	214	Payment for services regarding research of properties in Trimble county court house, Bullitt county court house (2 times), State Highway Department, and Jefferson County Court house regarding property deeds and easements.	NOV-2011
1179	Legal	TAMPLIN & CO				890.31	923900	215	Research of Property and Easements at Meade, Bullitt, and Jefferson county court houses, and State Highway Department to be paid under charge #44970.	NOV-2011
1180	Legal	TAMPLIN & CO				916.72	923900	216	Research of property, deeds and easements, - Erlanger Kentucky Cane Run to Penile Property Owner Bullitt County court House (2 times), State Highway Department (2 times) Jefferaon County Court House.	Dec,2011
1181	Legal	TAMPLIN & CO				915.90	923900	217	Property Owners on Sulgrave hardin County, and Bullitt county court Houses for recording and research and State Highway Department 344 miles @\$ .55 per mile.	Dec,2011
1182	Legal	TAMPLIN & CO				1,417.01	923900	218	Research at Jefferson County, Nelson County, and Hardin County Courthouses and Cane Run to Penile Property Owners.	Dec,2011
1183	Legal	TAMPLIN & CO				1,101.51	923900	219	State Highway Department, Meade County Court house, research, Hardin County, court house, Magnolia KY, Edmonton, Kentucky Court house and Fern Valley Road property owner.	Jan,2012
1184	Legal	TAMPLIN & CO				1,883.46	923900	220	Invoice to pay under contract 44970 for research services in Hardin County court house, Laconia IN, Nelson County, Kentucky Court house, Fern Valley Road, Erlanger, KY and New Albany, IN property owners.	Feb,2012

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1185	Legal	TAMPLIN & CO				1,078.03	923900	221	Payment of Invoice #221 for research in Hardin County, Meade County, and Bullitt County Court houses, State Highway Department, New Albany Assessor's Office, Cane Run Property Owners, Auburndale Service Center and Lexington KY.	Feb,2012
1186	Legal	TAMPLIN & CO				993.05	923900	222	Miscellaneous Expenses for State Hwy dept (3) Western KY pipeline Carrollton, KY; Hardin County Court Huses (2)	MAR-2012
1187	Legal	TAMPLIN & CO				1,122.97	923900	223	Payment of Invoice # 223 for State highway Dept. Carrollton, KY property Owner (Diuguid), Oldham county Court House Research.	MAR-2012
1188	Legal	TAMPLIN & CO				230.86	923900	212A	Payment under charge #44970 for research of property and easements for Cane Run to Penile project and research in Bullitt and Hardin counties & state highway for permits. Invoices 212, 212A & 212B	OCT-2011
1189	Legal	TAMPLIN & CO				210.96	923900	212B	Payment under charge #44970 for research of property and easements for Cane Run to Penile project and research in Bullitt and Hardin counties & state highway for permits. Invoices 212, 212A & 212B	OCT-2011
1190	Legal	TAMPLIN & CO				230.76	923900	213A	Payment for services for research in Hardin, Jefferson and Trimble county clerks offices also research for Cane Run Project.	OCT-2011
1191	Legal	TAMPLIN & CO				220.41	923900	213B	Payment for services for research in Hardin, Jefferson and Trimble county clerks offices also research for Cane Run Project.	OCT-2011
1192	Legal	THE PRIME GROUP LLC				11,700.00	807502	120121	CONSULTING SERVICE FOR 3 YEARS	Jan,2012
1193	Legal	THE PRIME GROUP LLC				800.00	807502	420112	CONSULTING SERVICE FOR 3 YEARS	Jun,2011
1194	Legal	THE PRIME GROUP LLC				750.00	921003	420113	Consulting Services performed by The Prime Group for the Month of March, 2011	May,2011
1195	Legal	THE PRIME GROUP LLC				1,300.00	807502	520112	CONSULTING SERVICE FOR 3 YEARS	May,2011
1196	Legal	THE PRIME GROUP LLC				800.00	807502	620112	CONSULTING SERVICE FOR 3 YEARS	Apr,2011
1197	Legal	THE PRIME GROUP LLC				1,668.50	921903	720111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of June 2011	Jul,2011
1198	Legal	THE PRIME GROUP LLC				5,475.00	921003	720111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of June 2011	Jul,2011
1199	Legal	THE PRIME GROUP LLC				3,600.00	807502	720112	CONSULTING SERVICE FOR 3 YEARS	Jul,2011
1200	Legal	THE PRIME GROUP LLC				2,200.00	807502	820112	CONSULTING SERVICE FOR 3 YEARS	AUG-2011
1201	Legal	THE PRIME GROUP LLC				4,476.75	921903	920111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of August 2011	SEP-2011
1202	Legal	THE PRIME GROUP LLC				5,048.25	921003	920111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of August 2011	SEP-2011
1203	Legal	THE PRIME GROUP LLC				857.75	921903	1020111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of September 2011	OCT-2011
1204	Legal	THE PRIME GROUP LLC				967.25	921003	1020111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of September 2011	OCT-2011
1205	Legal	THE PRIME GROUP LLC				3,100.00	807502	1020112	CONSULTING SERVICE FOR 3 YEARS	OCT-2011
1206	Legal	THE PRIME GROUP LLC				2,820.00	921903	1120111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of October 2011	NOV-2011
1207	Legal	THE PRIME GROUP LLC				3,180.00	921003	1120111	Ref CPA 24495/Consulting services performed by The Prime Group for the month of October 2011	NOV-2011
1208	Legal	THE PRIME GROUP LLC				2,000.00	807502	1220112	CONSULTING SERVICE FOR 3 YEARS	Dec,2011
1209	Legal	TRANSPORTATION ENGINEERING CONSULTANTS				900.00	923100	TCE011212	PROFESSIONAL SERVICES	Jan,2012
1210	Legal	TROUTMAN SANDERS LLP				647.65	923900	1343939	PROFESSIONAL SERVICES	May,2011
1211	Legal	TROUTMAN SANDERS LLP				659.31	923900	1343940	PROFESSIONAL SERVICES	Apr,2011
1212	Legal	TROUTMAN SANDERS LLP				48.89	923900	1343941	PROFESSIONAL SERVICES	May,2011
1213	Legal	TROUTMAN SANDERS LLP				1,789.91	923900	1343943	PROFESSIONAL SERVICES	Apr,2011
1214	Legal	TROUTMAN SANDERS LLP				1,283.87	923900	1343944	PROFESSIONAL SERVICES	Apr,2011
1215	Legal	TROUTMAN SANDERS LLP				3,086.99	923900	1343945	PROFESSIONAL SERVICES	Apr,2011
1216	Legal	TROUTMAN SANDERS LLP				2,271.89	923900	1343946	PROFESSIONAL SERVICES	May,2011
1217	Legal	TROUTMAN SANDERS LLP				46.04	923100	1343947	PROFESSIONAL SERVICES	May,2011
1218	Legal	TROUTMAN SANDERS LLP				110.51	923900	1343948	PROFESSIONAL SERVICES	May,2011

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1219	Legal	TROUTMAN SANDERS LLP				1,186.08	923900	1343949	PROFESSIONAL SERVICES	May,2011
1220	Legal	TROUTMAN SANDERS LLP				136.89	923900	1343950	PROFESSIONAL SERVICES	May,2011
1221	Legal	TROUTMAN SANDERS LLP				227.07	923900	1343951	PROFESSIONAL SERVICES	May,2011
1222	Legal	TROUTMAN SANDERS LLP				151.48	923900	1343952	PROFESSIONAL SERVICES	May,2011
1223	Legal	TROUTMAN SANDERS LLP				1,079.68	923900	1343953	PROFESSIONAL SERVICES	Apr,2011
1224	Legal	TROUTMAN SANDERS LLP				16,549.39	923900	1343954	PROFESSIONAL SERVICES	Apr,2011
1225	Legal	TROUTMAN SANDERS LLP				4,241.98	923900	1343955	PROFESSIONAL SERVICES	May,2011
1226	Legal	TROUTMAN SANDERS LLP				4,923.87	923900	1343956	PROFESSIONAL SERVICES	May,2011
1227	Legal	TROUTMAN SANDERS LLP				55.25	923900	1343959	PROFESSIONAL SERVICES	May,2011
1228	Legal	TROUTMAN SANDERS LLP				3,436.75	923900	1343960	PROFESSIONAL SERVICES	Apr,2011
1229	Legal	TROUTMAN SANDERS LLP				2,938.47	923900	1343961	PROFESSIONAL SERVICES	Apr,2011
1230	Legal	TROUTMAN SANDERS LLP				389.91	923900	1354508	PROFESSIONAL SERVICES	Jun,2011
1231	Legal	TROUTMAN SANDERS LLP				338.98	923900	1354509	PROFESSIONAL SERVICES	Jun,2011
1232	Legal	TROUTMAN SANDERS LLP				312.90	923900	1354512	PROFESSIONAL SERVICES	Jun,2011
1233	Legal	TROUTMAN SANDERS LLP				1,165.13	923900	1354513	PROFESSIONAL SERVICES	Jun,2011
1234	Legal	TROUTMAN SANDERS LLP				292.54	923900	1354515	PROFESSIONAL SERVICES	Jun,2011
1235	Legal	TROUTMAN SANDERS LLP				18.93	923900	1354516	PROFESSIONAL SERVICES	Jun,2011
1236	Legal	TROUTMAN SANDERS LLP				23.98	923900	1354516	PROFESSIONAL SERVICES	Jun,2011
1237	Legal	TROUTMAN SANDERS LLP				1,458.66	923900	1354518	PROFESSIONAL SERVICES	Jun,2011
1238	Legal	TROUTMAN SANDERS LLP				420.45	923900	1354519	PROFESSIONAL SERVICES	Jun,2011
1239	Legal	TROUTMAN SANDERS LLP				610.89	923900	1354521	PROFESSIONAL SERVICES	Jun,2011
1240	Legal	TROUTMAN SANDERS LLP				97.78	923900	1354522	PROFESSIONAL SERVICES	Jun,2011
1241	Legal	TROUTMAN SANDERS LLP				26.96	923900	1354523	PROFESSIONAL SERVICES	Jun,2011
1242	Legal	TROUTMAN SANDERS LLP				4,534.64	923900	1354524	PROFESSIONAL SERVICES	Jun,2011
1243	Legal	TROUTMAN SANDERS LLP				4,787.89	923900	1354527	PROFESSIONAL SERVICES	Jun,2011
1244	Legal	TROUTMAN SANDERS LLP				80.71	923900	1360427	PROFESSIONAL SERVICES	Jul,2011
1245	Legal	TROUTMAN SANDERS LLP				44.20	923900	1360428	PROFESSIONAL SERVICES	Jul,2011
1246	Legal	TROUTMAN SANDERS LLP				660.79	923900	1360429	PROFESSIONAL SERVICES	Jul,2011
1247	Legal	TROUTMAN SANDERS LLP				234.67	923900	1360430	PROFESSIONAL SERVICES	Jul,2011
1248	Legal	TROUTMAN SANDERS LLP				139.50	923900	1360431	PROFESSIONAL SERVICES	Jul,2011
1249	Legal	TROUTMAN SANDERS LLP				57.10	923900	1360432	PROFESSIONAL SERVICES	Jul,2011
1250	Legal	TROUTMAN SANDERS LLP				4,597.18	923900	1360433	PROFESSIONAL SERVICES	Jul,2011
1251	Legal	TROUTMAN SANDERS LLP				1,131.36	923900	1360434	PROFESSIONAL SERVICES	Jul,2011
1252	Legal	TROUTMAN SANDERS LLP				5,377.05	923900	1360435	PROFESSIONAL SERVICES	Jul,2011
1253	Legal	TROUTMAN SANDERS LLP				8,805.44	923900	1360437	PROFESSIONAL SERVICES	Jul,2011
1254	Legal	TROUTMAN SANDERS LLP				554.55	923900	1360438	PROFESSIONAL SERVICES	Jul,2011
1255	Legal	TROUTMAN SANDERS LLP				161.08	923900	1360439	PROFESSIONAL SERVICES	Jul,2011
1256	Legal	TROUTMAN SANDERS LLP				3,803.60	923900	1360440	PROFESSIONAL SERVICES	Jul,2011
1257	Legal	TROUTMAN SANDERS LLP				2,912.46	923900	1360442	PROFESSIONAL SERVICES	Jul,2011
1258	Legal	TROUTMAN SANDERS LLP				1,731.93	923900	1360443	PROFESSIONAL SERVICES	Jul,2011
1259	Legal	TROUTMAN SANDERS LLP				1,862.34	923900	1360445	PROFESSIONAL SERVICES	Jul,2011
1260	Legal	TROUTMAN SANDERS LLP				25.20	923900	1360608	PROFESSIONAL SERVICES	SEP-2011
1261	Legal	TROUTMAN SANDERS LLP				5,579.43	923900	1366401	PROFESSIONAL SERVICES	AUG-2011
1262	Legal	TROUTMAN SANDERS LLP				1,583.56	923900	1366402	PROFESSIONAL SERVICES	AUG-2011
1263	Legal	TROUTMAN SANDERS LLP				201.61	923900	1366405	PROFESSIONAL SERVICES	AUG-2011
1264	Legal	TROUTMAN SANDERS LLP				1,030.05	923900	1366406	PROFESSIONAL SERVICES	AUG-2011
1265	Legal	TROUTMAN SANDERS LLP				4,367.24	923900	1366407	PROFESSIONAL SERVICES	AUG-2011
1266	Legal	TROUTMAN SANDERS LLP				1,502.11	923900	1366408	PROFESSIONAL SERVICES	Dec,2011
1267	Legal	TROUTMAN SANDERS LLP				3,234.72	923900	1366409	PROFESSIONAL SERVICES	AUG-2011
1268	Legal	TROUTMAN SANDERS LLP				136.89	923900	1366410	PROFESSIONAL SERVICES	AUG-2011
1269	Legal	TROUTMAN SANDERS LLP				254.23	923900	1366411	PROFESSIONAL SERVICES	AUG-2011
1270	Legal	TROUTMAN SANDERS LLP				130.37	923900	1366412	PROFESSIONAL SERVICES	OCT-2011
1271	Legal	TROUTMAN SANDERS LLP				7,955.03	923900	1366413	PROFESSIONAL SERVICES	AUG-2011
1272	Legal	TROUTMAN SANDERS LLP				221.01	923900	1366414	PROFESSIONAL SERVICES	AUG-2011
1273	Legal	TROUTMAN SANDERS LLP				133.63	923900	1366415	PROFESSIONAL SERVICES	AUG-2011
1274	Legal	TROUTMAN SANDERS LLP				357.59	923900	1366417	PROFESSIONAL SERVICES	SEP-2011
1275	Legal	TROUTMAN SANDERS LLP				3,067.01	923900	1368805	PROFESSIONAL SERVICES	AUG-2011
1276	Legal	TROUTMAN SANDERS LLP				702.52	923900	1368806	PROFESSIONAL SERVICES	AUG-2011
1277	Legal	TROUTMAN SANDERS LLP				1,785.07	923900	1368902	PROFESSIONAL SERVICES	OCT-2011
1278	Legal	TROUTMAN SANDERS LLP				4,743.77	923900	1368921	PROFESSIONAL SERVICES	OCT-2011
1279	Legal	TROUTMAN SANDERS LLP				801.95	923900	1370054	PROFESSIONAL SERVICES	Dec,2011

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1280	Legal	TROUTMAN SANDERS LLP				72.88	923900	1370055	PROFESSIONAL SERVICES	AUG-2011
1281	Legal	TROUTMAN SANDERS LLP				302.21	923900	1370056	PROFESSIONAL SERVICES	AUG-2011
1282	Legal	TROUTMAN SANDERS LLP				1,013.16	923900	1370057	PROFESSIONAL SERVICES	AUG-2011
1283	Legal	TROUTMAN SANDERS LLP				198.91	923900	1370058	PROFESSIONAL SERVICES	AUG-2011
1284	Legal	TROUTMAN SANDERS LLP				110.71	923100	1370059	PROFESSIONAL SERVICES	AUG-2011
1285	Legal	TROUTMAN SANDERS LLP				2,858.43	923900	1370060	PROFESSIONAL SERVICES	AUG-2011
1286	Legal	TROUTMAN SANDERS LLP				224.89	923900	1370061	PROFESSIONAL SERVICES	OCT-2011
1287	Legal	TROUTMAN SANDERS LLP				125.16	923900	1370062	PROFESSIONAL SERVICES	AUG-2011
1288	Legal	TROUTMAN SANDERS LLP				9,973.00	923900	1370063	PROFESSIONAL SERVICES	OCT-2011
1289	Legal	TROUTMAN SANDERS LLP				117.34	923900	1370066	PROFESSIONAL SERVICES	OCT-2011
1290	Legal	TROUTMAN SANDERS LLP				172.13	923900	1370068	PROFESSIONAL SERVICES	SEP-2011
1291	Legal	TROUTMAN SANDERS LLP				3,033.66	923900	1370069	PROFESSIONAL SERVICES	AUG-2011
1292	Legal	TROUTMAN SANDERS LLP				11,639.54	923900	1378308	PROFESSIONAL SERVICES	NOV-2011
1293	Legal	TROUTMAN SANDERS LLP				32.28	923900	1378576	PROFESSIONAL SERVICES	OCT-2011
1294	Legal	TROUTMAN SANDERS LLP				199.28	923900	1378577	PROFESSIONAL SERVICES	OCT-2011
1295	Legal	TROUTMAN SANDERS LLP				252.59	923900	1378579	PROFESSIONAL SERVICES	OCT-2011
1296	Legal	TROUTMAN SANDERS LLP				163.43	923900	1378581	PROFESSIONAL SERVICES	Dec,2011
1297	Legal	TROUTMAN SANDERS LLP				337.72	923900	1378582	PROFESSIONAL SERVICES	OCT-2011
1298	Legal	TROUTMAN SANDERS LLP				1,131.14	923900	1378583	PROFESSIONAL SERVICES	OCT-2011
1299	Legal	TROUTMAN SANDERS LLP				475.71	923900	1378584	PROFESSIONAL SERVICES	OCT-2011
1300	Legal	TROUTMAN SANDERS LLP				2,989.25	923100	1378585	PROFESSIONAL SERVICES	OCT-2011
1301	Legal	TROUTMAN SANDERS LLP				1,328.99	923900	1378586	PROFESSIONAL SERVICES	OCT-2011
1302	Legal	TROUTMAN SANDERS LLP				1,515.42	923900	1378587	PROFESSIONAL SERVICES	Dec,2011
1303	Legal	TROUTMAN SANDERS LLP				56.81	923900	1378589	PROFESSIONAL SERVICES	OCT-2011
1304	Legal	TROUTMAN SANDERS LLP				5,193.99	923900	1378590	PROFESSIONAL SERVICES	OCT-2011
1305	Legal	TROUTMAN SANDERS LLP				-5,777.52	923900	1378595	MB	OCT-2011
1306	Legal	TROUTMAN SANDERS LLP				-5,777.52	923900	1378595	DID NOT WORK	OCT-2011
1307	Legal	TROUTMAN SANDERS LLP				11,555.04	923900	1378595	PROFESSIONAL SERVICES	OCT-2011
1308	Legal	TROUTMAN SANDERS LLP				544.15	923900	1378596	PROFESSIONAL SERVICES	OCT-2011
1309	Legal	TROUTMAN SANDERS LLP				334.67	923900	1381252	PROFESSIONAL SERVICES	NOV-2011
1310	Legal	TROUTMAN SANDERS LLP				1,127.60	923900	1385939	PROFESSIONAL SERVICES	Dec,2011
1311	Legal	TROUTMAN SANDERS LLP				219.02	923900	1385940	PROFESSIONAL SERVICES	NOV-2011
1312	Legal	TROUTMAN SANDERS LLP				119.57	923900	1385941	PROFESSIONAL SERVICES	NOV-2011
1313	Legal	TROUTMAN SANDERS LLP				311.76	923900	1385942	PROFESSIONAL SERVICES	Dec,2011
1314	Legal	TROUTMAN SANDERS LLP				67.55	923900	1385943	PROFESSIONAL SERVICES	NOV-2011
1315	Legal	TROUTMAN SANDERS LLP				94.67	923900	1385944	PROFESSIONAL SERVICES	Dec,2011
1316	Legal	TROUTMAN SANDERS LLP				5,392.73	923900	1385945	PROFESSIONAL SERVICES	Dec,2011
1317	Legal	TROUTMAN SANDERS LLP				68.44	923900	1385946	PROFESSIONAL SERVICES	Dec,2011
1318	Legal	TROUTMAN SANDERS LLP				344.56	923900	1385947	PROFESSIONAL SERVICES	Dec,2011
1319	Legal	TROUTMAN SANDERS LLP				2,090.31	923900	1385948	PROFESSIONAL SERVICES	Dec,2011
1320	Legal	TROUTMAN SANDERS LLP				1,922.79	923900	1385953	PROFESSIONAL SERVICES	NOV-2011
1321	Legal	TROUTMAN SANDERS LLP				4,332.13	923900	1388265	PROFESSIONAL SERVICES	Dec,2011
1322	Legal	TROUTMAN SANDERS LLP				564.96	923900	1391752	PROFESSIONAL SERVICES	Dec,2011
1323	Legal	TROUTMAN SANDERS LLP				1,057.22	923900	1391753	PROFESSIONAL SERVICES	Dec,2011
1324	Legal	TROUTMAN SANDERS LLP				119.57	923900	1391754	PROFESSIONAL SERVICES	Dec,2011
1325	Legal	TROUTMAN SANDERS LLP				246.47	923900	1391756	PROFESSIONAL SERVICES	Dec,2011
1326	Legal	TROUTMAN SANDERS LLP				67.55	923900	1391757	PROFESSIONAL SERVICES	Dec,2011
1327	Legal	TROUTMAN SANDERS LLP				340.04	923900	1391758	PROFESSIONAL SERVICES	Dec,2011
1328	Legal	TROUTMAN SANDERS LLP				892.58	923900	1391759	PROFESSIONAL SERVICES	Dec,2011
1329	Legal	TROUTMAN SANDERS LLP				613.64	923900	1391760	PROFESSIONAL SERVICES	Dec,2011
1330	Legal	TROUTMAN SANDERS LLP				221.79	923900	1391761	PROFESSIONAL SERVICES	Dec,2011
1331	Legal	TROUTMAN SANDERS LLP				215.12	923900	1391762	PROFESSIONAL SERVICES	Dec,2011
1332	Legal	TROUTMAN SANDERS LLP				96.69	923900	1391763	PROFESSIONAL SERVICES	Dec,2011
1333	Legal	TROUTMAN SANDERS LLP				10,131.66	923900	1391766	PROFESSIONAL SERVICES	Dec,2011
1334	Legal	TROUTMAN SANDERS LLP				4,000.43	923900	1391768	PROFESSIONAL SERVICES	Dec,2011
1335	Legal	TROUTMAN SANDERS LLP				9,533.60	923100	1395989	PROFESSIONAL SERVICES	Dec,2011
1336	Legal	TROUTMAN SANDERS LLP				82.88	923900	1395990	PROFESSIONAL SERVICES	Dec,2011
1337	Legal	TROUTMAN SANDERS LLP				6,500.85	923900	1395992	PROFESSIONAL SERVICES	Dec,2011
1338	Legal	TROUTMAN SANDERS LLP				2,203.77	923900	1395994	PROFESSIONAL SERVICES	Dec,2011
1339	Legal	TROUTMAN SANDERS LLP				78.07	923900	1395995	PROFESSIONAL SERVICES	Dec,2011
1340	Legal	TROUTMAN SANDERS LLP				498.68	923900	1395996	PROFESSIONAL SERVICES	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1341	Legal	TROUTMAN SANDERS LLP				39.85	923900	1404199	PROFESSIONAL SERVICES	Feb,2012
1342	Legal	TROUTMAN SANDERS LLP				97.78	923900	1404200	PROFESSIONAL SERVICES	Feb,2012
1343	Legal	TROUTMAN SANDERS LLP				154.71	923900	1404201	PROFESSIONAL SERVICES	Feb,2012
1344	Legal	TROUTMAN SANDERS LLP				1,477.71	923900	1404202	PROFESSIONAL SERVICES	MAR-2012
1345	Legal	TROUTMAN SANDERS LLP				197.92	923900	1404203	PROFESSIONAL SERVICES	Feb,2012
1346	Legal	TROUTMAN SANDERS LLP				707.12	923900	1404204	PROFESSIONAL SERVICES	Feb,2012
1347	Legal	TROUTMAN SANDERS LLP				3,933.47	923900	1404206	PROFESSIONAL SERVICES	MAR-2012
1348	Legal	TROUTMAN SANDERS LLP				356.04	923900	1404209	PROFESSIONAL SERVICES	Feb,2012
1349	Legal	TROUTMAN SANDERS LLP				279.95	923900	1404210	PROFESSIONAL SERVICES	Feb,2012
1350	Legal	TROUTMAN SANDERS LLP				7,531.43	923100	1404213	PROFESSIONAL SERVICES	Feb,2012
1351	Legal	TROUTMAN SANDERS LLP				185.74	923900	01659441	PROFESSIONAL SERVICES	Dec,2011
1352	Legal	TROUTMAN SANDERS LLP				5,368.10	923900	1404208A	PROFESSIONAL SERVICES	MAR-2012
1353	Legal	TYBOUT REDFEARN AND PELL				233.10	923900	TRP041411-049M	PROFESSIONAL SERVICES	May,2011
1354	Legal	TYBOUT REDFEARN AND PELL				32.52	923900	TRP041411-071M	PROFESSIONAL SERVICES	May,2011
1355	Legal	TYBOUT REDFEARN AND PELL				47.40	923900	TRP041411-073M	PROFESSIONAL SERVICES	May,2011
1356	Legal	TYBOUT REDFEARN AND PELL				480.00	923100	TRP051211-049M	PROFESSIONAL SERVICES	Jun,2011
1357	Legal	TYBOUT REDFEARN AND PELL				2.48	923900	TRP051211-073Mb	PROFESSIONAL SERVICES	AUG-2011
1358	Legal	TYBOUT REDFEARN AND PELL				15.00	923900	TRP061411-073M	PROFESSIONAL SERVICES	Jul,2011
1359	Legal	TYBOUT REDFEARN AND PELL				15.00	923900	TRP071611-073M	PROFESSIONAL SERVICES	AUG-2011
1360	Legal	TYBOUT REDFEARN AND PELL				15.00	923900	TRP081911-073M	PROFESSIONAL SERVICES	OCT-2011
1361	Legal	VAN NESS FELDMAN				116.89	923900	89656	PROFESSIONAL SERVICES	Jun,2011
1362	Legal	VAN NESS FELDMAN				56.09	923900	89964	PROFESSIONAL SERVICES	Jun,2011
1363	Legal	WESTLAW ROUND TABLE GROUP				12,750.00	923100	15023	PROFESSIONAL SERVICES	Oct,2011
1364	Legal	WHITLOW ROBERTS HOUSTON AND				324.26	923900	55089	PROFESSIONAL SERVICES	Apr,2011
1365	Legal	WYATT TARRANT & COMBS LLP				255.15	923900	835075	PROFESSIONAL SERVICES	May,2011
1366	Legal	WYATT TARRANT & COMBS LLP				4,548.96	923900	844165	PROFESSIONAL SERVICES	AUG-2011
1367	Legal	WYATT TARRANT & COMBS LLP				4,126.14	923900	846098	PROFESSIONAL SERVICES	Jul,2011
1368	Legal	WYATT TARRANT & COMBS LLP				408.24	923900	848738	PROFESSIONAL SERVICES	Jul,2011
1369	Legal	WYATT TARRANT & COMBS LLP				335.34	923900	854239	PROFESSIONAL SERVICES	SEP-2011
1370	<b>Legal Total</b>					<b>3,136,853.07</b>				
1371	Other	A AND A CONCRETE SAWING AND DRILLING LLC				3,944.00	512100	6346	WALL SAWING AT COAL YARD SHAKER HOUSE	Dec,2011
1372	Other	A AND D CONSTRUCTORS INC				7,913.37	512005	6268	6268 - MC INSPECT/REPAIRED DUCT WORK	Apr,2011
1373	Other	A AND D CONSTRUCTORS INC				37,913.35	512005	6268	6268 - MC INSPECT/REPAIRED DUCT WORK	Apr,2011
1374	Other	A AND D CONSTRUCTORS INC				510.46	512101	6269	6269 - MC INSPECT REPAIRED UNIT 3 SCR	Apr,2011
1375	Other	A AND D CONSTRUCTORS INC				5,719.30	512101	6269	6269 - MC INSPECT REPAIRED UNIT 3 SCR	Apr,2011
1376	Other	A AND D CONSTRUCTORS INC				261.65	513100	6270	6270 - MC INSPECT UNIT 2 ISOLATION VALVE	Apr,2011
1377	Other	A AND D CONSTRUCTORS INC				1,371.23	513100	6270	6270 - MC INSPECT UNIT 2 ISOLATION VALVE	Apr,2011
1378	Other	A AND D CONSTRUCTORS INC				1,687.13	512100	6271	6271 - MC REPLACED UNIT 3	Apr,2011
1379	Other	A AND D CONSTRUCTORS INC				3,252.28	512100	6271	6271 - MC REPLACED UNIT 3	Apr,2011
1380	Other	A AND D CONSTRUCTORS INC				1,179.23	512005	6272	6272 - MC REPAIRED UNDERFLOW TRANSFER TANK	Apr,2011
1381	Other	A AND D CONSTRUCTORS INC				3,582.25	512005	6272	6272 - MC REPAIRED UNDERFLOW TRANSFER TANK	Apr,2011
1382	Other	A AND D CONSTRUCTORS INC				1,059.00	512100	6273	6273 - MC ADJUST UNIT 3 MAIN STEAM	Apr,2011
1383	Other	A AND D CONSTRUCTORS INC				24.00	512101	6274	6274 - MC INSPECT/REPAIRED UNIT 3	Apr,2011
1384	Other	A AND D CONSTRUCTORS INC				1,246.80	512101	6274	6274 - MC INSPECT/REPAIRED UNIT 3	Apr,2011
1385	Other	A AND D CONSTRUCTORS INC				516.96	512100	6277	6277 - MC REPLACED UNIT 3 WATER PIPING	Apr,2011
1386	Other	A AND D CONSTRUCTORS INC				519.50	512100	6277	6277 - MC REPLACED UNIT 3 WATER PIPING	Apr,2011
1387	Other	A AND D CONSTRUCTORS INC				146.44	512101	6282	6282 - MC INSPECT/REPAIR UNIT 3 GUILLOTINE DAMPER	Apr,2011
1388	Other	A AND D CONSTRUCTORS INC				2,493.60	512101	6282	6282 - MC INSPECT/REPAIR UNIT 3 GUILLOTINE DAMPER	Apr,2011
1389	Other	A AND D CONSTRUCTORS INC				1,358.00	512100	6283	6283 - MC REPLACED UNIT 3 WATER PIPE	Apr,2011
1390	Other	A AND D CONSTRUCTORS INC				2,416.20	512100	6283	6283 - MC REPLACED UNIT 3 WATER PIPE	Apr,2011
1391	Other	A AND D CONSTRUCTORS INC				29.00	512101	6284	6284 - MC CHANGED DILUTION AIR EXP. JOINT UNIT 3	Apr,2011
1392	Other	A AND D CONSTRUCTORS INC				758.68	512101	6284	6284 - MC CHANGED DILUTION AIR EXP. JOINT UNIT 3	Apr,2011
1393	Other	A AND D CONSTRUCTORS INC				359.50	512100	6285	6285 - MC MC3 REPLACEMENT OF EXTRA. LINE	Apr,2011
1394	Other	A AND D CONSTRUCTORS INC				5,533.20	512100	6285	6285 - MC MC3 REPLACEMENT OF EXTRA. LINE	Apr,2011
1395	Other	A AND D CONSTRUCTORS INC				6,612.83	512005	6286	6286 - MC DUCT WORK	Apr,2011
1396	Other	A AND D CONSTRUCTORS INC				19,448.54	512005	6286	6286 - MC DUCT WORK	Apr,2011
1397	Other	A AND D CONSTRUCTORS INC				1,173.96	512005	6290	6290 - MC UNIT 3 DUCT WORK	Apr,2011
1398	Other	A AND D CONSTRUCTORS INC				8,505.07	512005	6290	6290 - MC UNIT 3 DUCT WORK	Apr,2011
1399	Other	A AND D CONSTRUCTORS INC				53.00	512101	6291	6291 - MC INSPECT/REPAIRED UNIT 3 SCR	Apr,2011
1400	Other	A AND D CONSTRUCTORS INC				2,800.42	512101	6291	6291 - MC INSPECT/REPAIRED UNIT 3 SCR	Apr,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1401	Other	A AND D CONSTRUCTORS INC				61.00	512100	6292	6292 - MC ADJ UNIT 3 MAIN STREAM LINE HANGER	Apr,2011
1402	Other	A AND D CONSTRUCTORS INC				3,247.40	512100	6292	6292 - MC ADJ UNIT 3 MAIN STREAM LINE HANGER	Apr,2011
1403	Other	A AND D CONSTRUCTORS INC				374.28	512100	6293	6293 - MC REPLACED LUBE OIL PUMP VALVE	Apr,2011
1404	Other	A AND D CONSTRUCTORS INC				2,483.84	512100	6293	6293 - MC REPLACED LUBE OIL PUMP VALVE	Apr,2011
1405	Other	A AND D CONSTRUCTORS INC				119.30	512101	6294	6294 - MC DILUTION AIR STREAM	Apr,2011
1406	Other	A AND D CONSTRUCTORS INC				3,534.18	512101	6294	6294 - MC DILUTION AIR STREAM	Apr,2011
1407	Other	A AND D CONSTRUCTORS INC				1,826.76	512005	6295	6295 - MC REPAIRED UNIT 4 INLET DUCT	Apr,2011
1408	Other	A AND D CONSTRUCTORS INC				5,710.56	512005	6295	6295 - MC REPAIRED UNIT 4 INLET DUCT	Apr,2011
1409	Other	A AND D CONSTRUCTORS INC				1,056.25	512100	6296	6296 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	Apr,2011
1410	Other	A AND D CONSTRUCTORS INC				1,507.00	512100	6296	6296 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	Apr,2011
1411	Other	A AND D CONSTRUCTORS INC				847.00	512101	6305	6305 - MC UNIT 3 SCR INSPECT/REPAIR	May,2011
1412	Other	A AND D CONSTRUCTORS INC				2,493.84	512101	6305	6305 - MC UNIT 3 SCR INSPECT/REPAIR	May,2011
1413	Other	A AND D CONSTRUCTORS INC				34.00	512100	6306	6306 - MC ADJ UNIT 3 MAIN STREAM	May,2011
1414	Other	A AND D CONSTRUCTORS INC				1,860.44	512100	6306	6306 - MC ADJ UNIT 3 MAIN STREAM	May,2011
1415	Other	A AND D CONSTRUCTORS INC				2,473.12	512100	6307	6307 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1416	Other	A AND D CONSTRUCTORS INC				5,434.18	512100	6307	6307 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1417	Other	A AND D CONSTRUCTORS INC				86.50	512101	6308	6308 - MC INSECT/CLEAN DILUTION AIR SYSTEM	May,2011
1418	Other	A AND D CONSTRUCTORS INC				4,744.72	512101	6308	6308 - MC INSECT/CLEAN DILUTION AIR SYSTEM	May,2011
1419	Other	A AND D CONSTRUCTORS INC				141.00	512101	6309	6309 - MC EXTRACT CATALYST SAMPLE	May,2011
1420	Other	A AND D CONSTRUCTORS INC				3,271.64	512101	6309	6309 - MC EXTRACT CATALYST SAMPLE	May,2011
1421	Other	A AND D CONSTRUCTORS INC				593.28	512100	6310	6310 - MC REPLACED UNIT 3 PPR T WASH	May,2011
1422	Other	A AND D CONSTRUCTORS INC				1,377.20	512100	6310	6310 - MC REPLACED UNIT 3 PPR T WASH	May,2011
1423	Other	A AND D CONSTRUCTORS INC				663.40	512100	6311	6311 - MC INSTALL BEAM	May,2011
1424	Other	A AND D CONSTRUCTORS INC				1,720.28	512100	6311	6311 - MC INSTALL BEAM	May,2011
1425	Other	A AND D CONSTRUCTORS INC				938.96	512005	6312	6312 - MC INSPECT/REPAIR DUCT WORK	May,2011
1426	Other	A AND D CONSTRUCTORS INC				5,640.77	512005	6312	6312 - MC INSPECT/REPAIR DUCT WORK	May,2011
1427	Other	A AND D CONSTRUCTORS INC				690.00	512100	6316	6316 - MC 3 Ceramic Coal Pipe Installation (Alex Betz)	May,2011
1428	Other	A AND D CONSTRUCTORS INC				35,280.00	512100	6316	6316 - MC 3 Ceramic Coal Pipe Installation (Alex Betz)	May,2011
1429	Other	A AND D CONSTRUCTORS INC				2,488.98	512005	6321	6321 - MC UNIT 3 DUCT WORK REPAIR	May,2011
1430	Other	A AND D CONSTRUCTORS INC				8,938.55	512005	6321	6321 - MC UNIT 3 DUCT WORK REPAIR	May,2011
1431	Other	A AND D CONSTRUCTORS INC				77.00	512100	6322	6322 - MC UNIT 3 STEAM LINE	May,2011
1432	Other	A AND D CONSTRUCTORS INC				4,188.43	512100	6322	6322 - MC UNIT 3 STEAM LINE	May,2011
1433	Other	A AND D CONSTRUCTORS INC				2,520.24	512100	6323	6323 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1434	Other	A AND D CONSTRUCTORS INC				14,077.25	512100	6323	6323 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1435	Other	A AND D CONSTRUCTORS INC				6.00	512005	6324	6324 - MC UNIT 3 DAMPER WORK	May,2011
1436	Other	A AND D CONSTRUCTORS INC				311.70	512005	6324	6324 - MC UNIT 3 DAMPER WORK	May,2011
1437	Other	A AND D CONSTRUCTORS INC				2,737.88	512100	6325	6325 - MC UNIT 3 SUMP PUMP	May,2011
1438	Other	A AND D CONSTRUCTORS INC				5,912.54	512100	6325	6325 - MC UNIT 3 SUMP PUMP	May,2011
1439	Other	A AND D CONSTRUCTORS INC				2,577.55	512100	6331	6331 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1440	Other	A AND D CONSTRUCTORS INC				7,624.11	512100	6331	6331 - MC 3 Extraction Line Replacement T&M NTE (Ray Cecil)	May,2011
1441	Other	A AND D CONSTRUCTORS INC				1,510.85	512005	6332	6332 - MC UNIT 4 SCRUBBER	May,2011
1442	Other	A AND D CONSTRUCTORS INC				7,588.81	512005	6332	6332 - MC UNIT 4 SCRUBBER	May,2011
1443	Other	A AND D CONSTRUCTORS INC				1,321.80	512100	6334	6334 - MC MC3 REPLACEMENT	Jun,2011
1444	Other	A AND D CONSTRUCTORS INC				878.62	512005	6335	6335 - MC UNIT 3 INSTALL MANUAL ISOLATION	Jun,2011
1445	Other	A AND D CONSTRUCTORS INC				1,617.43	512005	6335	6335 - MC UNIT 3 INSTALL MANUAL ISOLATION	Jun,2011
1446	Other	A AND D CONSTRUCTORS INC				4,275.00	512100	6337	6337 - MC 3 Ceramic Coal Pipe Installation (Alex Betz)	Jun,2011
1447	Other	A AND D CONSTRUCTORS INC				471.80	512100	6338	6338 - MC 3 Ceramic Coal Pipe Installation (Alex Betz)	Jun,2011
1448	Other	A AND D CONSTRUCTORS INC				3,384.03	512005	6346	6346 - MC SCRUBBER UNIT 2	Jul,2011
1449	Other	A AND D CONSTRUCTORS INC				3,783.72	512005	6346	6346 - MC SCRUBBER UNIT 2	Jul,2011
1450	Other	A AND D CONSTRUCTORS INC				1,008.33	512005	6357	6357 - MC UNIT 4 SCRUBBER	AUG-2011
1451	Other	A AND D CONSTRUCTORS INC				2,920.14	512005	6357	6357 - MC UNIT 4 SCRUBBER	AUG-2011
1452	Other	A AND D CONSTRUCTORS INC				2.00	512100	6358	6358 - MC REPLACE BLOW DOWN	AUG-2011
1453	Other	A AND D CONSTRUCTORS INC				103.90	512100	6358	6358 - MC REPLACE BLOW DOWN	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1454	Other	A AND D CONSTRUCTORS INC				211.68	512100	6359	6359 - MC REPAIRED PIPING ON UNIT 4	AUG-2011
1455	Other	A AND D CONSTRUCTORS INC				3,640.69	512100	6359	6359 - MC REPAIRED PIPING ON UNIT 4	AUG-2011
1456	Other	A AND D CONSTRUCTORS INC				20.00	512100	6360	6360 - MC SERVICE WATER LINE	AUG-2011
1457	Other	A AND D CONSTRUCTORS INC				1,195.90	512100	6360	6360 - MC SERVICE WATER LINE	AUG-2011
1458	Other	A AND D CONSTRUCTORS INC				89.90	512100	6361	6361 - MC REPAIR UNIT 4 A & B	AUG-2011
1459	Other	A AND D CONSTRUCTORS INC				4,227.57	512100	6361	6361 - MC REPAIR UNIT 4 A & B	AUG-2011
1460	Other	A AND D CONSTRUCTORS INC				177.50	513100	6378	6378 - MC REPAIRED UNIT 1 SCREEN WELL	SEP-2011
1461	Other	A AND D CONSTRUCTORS INC				2,101.36	513100	6378	6378 - MC REPAIRED UNIT 1 SCREEN WELL	SEP-2011
1462	Other	A AND D CONSTRUCTORS INC				202.80	512100	6393	6393 - MC REPAIRED COAL CONDUIT ON UNIT 4	OCT-2011
1463	Other	A AND D CONSTRUCTORS INC				1,377.08	512100	6393	6393 - MC REPAIRED COAL CONDUIT ON UNIT 4	OCT-2011
1464	Other	A AND D CONSTRUCTORS INC				5,473.39	512005	6394	6394 - MC MISC REPAIRS UNIT 4 SCRUBBER	OCT-2011
1465	Other	A AND D CONSTRUCTORS INC				18,066.20	512005	6394	6394 - MC MISC REPAIRS UNIT 4 SCRUBBER	OCT-2011
1466	Other	A AND D CONSTRUCTORS INC				1,076.92	512100	6395	6395 - MC REPLACED UNIT 4 CLOSE COOLING WATER PIPING	OCT-2011
1467	Other	A AND D CONSTRUCTORS INC				5,238.24	512100	6395	6395 - MC REPLACED UNIT 4 CLOSE COOLING WATER PIPING	OCT-2011
1468	Other	A AND D CONSTRUCTORS INC				166.52	512101	6396	6396 - MC REPAIR AMMONIA LEAK UNIT 4	OCT-2011
1469	Other	A AND D CONSTRUCTORS INC				1,167.08	512101	6396	6396 - MC REPAIR AMMONIA LEAK UNIT 4	OCT-2011
1470	Other	A AND D CONSTRUCTORS INC				336.95	512005	6402	6402 - MC REPAIRED RECYCLE PUMP	OCT-2011
1471	Other	A AND D CONSTRUCTORS INC				1,402.65	512005	6402	6402 - MC REPAIRED RECYCLE PUMP	OCT-2011
1472	Other	A AND D CONSTRUCTORS INC				12,900.00	512100	6414	6414 - MCI & MC2 Pyrite Storage Tank and Piping - Bennett	NOV-2011
1473	Other	A AND D CONSTRUCTORS INC				9,959.11	512005	6423	6423 - MC UNIT 1 SCRUBBER	NOV-2011
1474	Other	A AND D CONSTRUCTORS INC				26,936.55	512005	6423	6423 - MC UNIT 1 SCRUBBER	NOV-2011
1475	Other	A AND D CONSTRUCTORS INC				2,514.84	512005	6424	6424 - MC UNIT 1 STACK EXPANSION	NOV-2011
1476	Other	A AND D CONSTRUCTORS INC				5,170.60	512005	6424	6424 - MC UNIT 1 STACK EXPANSION	NOV-2011
1477	Other	A AND D CONSTRUCTORS INC				1,641.27	512100	6431	6431 - MC REPAIRED UNIT 1 SCREEN WELL	NOV-2011
1478	Other	A AND D CONSTRUCTORS INC				2,890.38	512100	6431	6431 - MC REPAIRED UNIT 1 SCREEN WELL	NOV-2011
1479	Other	A AND D CONSTRUCTORS INC				1,769.40	512100	6434	6434 - MC REPAIRED UNIT 1 SCREEN WELL PIPING	NOV-2011
1480	Other	A AND D CONSTRUCTORS INC				4,836.76	512100	6434	6434 - MC REPAIRED UNIT 1 SCREEN WELL PIPING	NOV-2011
1481	Other	A AND D CONSTRUCTORS INC				35.00	512100	6441	6441 - MC INSTALL CHLORIDE TEST STRIPS	Dec,2011
1482	Other	A AND D CONSTRUCTORS INC				700.00	512005	6441	6441 - MC INSTALL CHLORIDE TEST STRIPS	Dec,2011
1483	Other	A AND D CONSTRUCTORS INC				1,177.63	512005	6449	6449 - MC UNIT 2 SCRUBBER	Dec,2011
1484	Other	A AND D CONSTRUCTORS INC				2,763.84	512005	6449	6449 - MC UNIT 2 SCRUBBER	Dec,2011
1485	Other	A AND D CONSTRUCTORS INC				326.00	512005	6450	6450 - MC UNIT 4 SCRUBBER	Dec,2011
1486	Other	A AND D CONSTRUCTORS INC				1,444.84	512005	6450	6450 - MC UNIT 4 SCRUBBER	Dec,2011
1487	Other	A AND D CONSTRUCTORS INC				431.30	512017	6465	6465 - MC 100 TON CRANE & OPERATOR FOR B CLEAR WATER SUPPLY PUMP	Jan,2012
1488	Other	A AND D CONSTRUCTORS INC				1,008.00	512017	6465	6465 - MC 100 TON CRANE & OPERATOR FOR B CLEAR WATER SUPPLY PUMP	Jan,2012
1489	Other	A AND D CONSTRUCTORS INC				37.00	512100	6477	6477 - MC REPLACED PIPING UNIT 3	Feb,2012
1490	Other	A AND D CONSTRUCTORS INC				2,000.60	512100	6477	6477 - MC REPLACED PIPING UNIT 3	Feb,2012
1491	Other	A AND D CONSTRUCTORS INC				3,478.24	512005	6478	6478 - MC UNIT 3 SCRUBBER	Feb,2012
1492	Other	A AND D CONSTRUCTORS INC				15,718.55	512005	6478	6478 - MC UNIT 3 SCRUBBER	Feb,2012
1493	Other	A AND D CONSTRUCTORS INC				2,243.17	512005	6496	6496 - MC UNIT 4 EMERG SHUTDOWN	MAR-2012
1494	Other	A AND D CONSTRUCTORS INC				10,043.02	512005	6496	6496 - MC UNIT 4 EMERG SHUTDOWN	MAR-2012
1495	Other	A AND D CONSTRUCTORS INC				4,609.20	512005	6498	6498 - MC UNIT 2 SCRUBBER DURING OUTAGE	MAR-2012
1496	Other	A AND D CONSTRUCTORS INC				21,299.30	512005	6498	6498 - MC UNIT 2 SCRUBBER DURING OUTAGE	MAR-2012
1497	Other	A AND D CONSTRUCTORS INC				856.00	512101	6500	6500 - MC unit 3 scr air steam coils	MAR-2012
1498	Other	A AND D CONSTRUCTORS INC				5,388.64	512101	6500	6500 - MC unit 3 scr air steam coils	MAR-2012
1499	Other	A AND D CONSTRUCTORS INC				608.30	512005	6501	6501 - MC REPAIRED UNIT 4 B1 DUCTWORK	MAR-2012
1500	Other	A AND D CONSTRUCTORS INC				2,278.60	512005	6501	6501 - MC REPAIRED UNIT 4 B1 DUCTWORK	MAR-2012
1501	Other	A AND D CONSTRUCTORS INC				2,723.66	512005	6504	6504 - MC REPAIR UNIT 2 SCRUBBER DURING OUTAGE	MAR-2012
1502	Other	A AND D CONSTRUCTORS INC				11,258.20	512005	6504	6504 - MC REPAIR UNIT 2 SCRUBBER DURING OUTAGE	MAR-2012
1503	Other	A AND D CONSTRUCTORS INC				1,472.06	512005	6508	6508 - MC UNIT 2 SCRUBBER	MAR-2012
1504	Other	A AND D CONSTRUCTORS INC				4,296.60	512005	6508	6508 - MC UNIT 2 SCRUBBER	MAR-2012
1505	Other	A AND D CONSTRUCTORS INC				306.95	512100	6512	6512 - MC REPLACE UNIT 4D	MAR-2012
1506	Other	A AND D CONSTRUCTORS INC				1,934.53	512100	6512	6512 - MC REPLACE UNIT 4D	MAR-2012
1507	Other	A AND D CONSTRUCTORS INC				103.48	512100	6514	6514 - MC REPLACED SEC OF PIPING	MAR-2012
1508	Other	A AND D CONSTRUCTORS INC				1,537.16	512100	6514	6514 - MC REPLACED SEC OF PIPING	MAR-2012
1509	Other	A AND D CONSTRUCTORS INC				2,639.31	512005	6515	6515 - MC REPAIRED UNIT 2 SCRUBBER	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1510	Other	A AND D CONSTRUCTORS INC				7,084.70	512005	6515	6515 - MC REPAIRED UNIT 2 SCRUBBER	MAR-2012
1511	Other	A AND D CONSTRUCTORS INC				14.00	512101	6521	6521 - MC REMOVE/INSPECT UNIT 3 SCR AIR STEAM COILS	MAR-2012
1512	Other	A AND D CONSTRUCTORS INC				775.52	512101	6521	6521 - MC REMOVE/INSPECT UNIT 3 SCR AIR STEAM COILS	MAR-2012
1513	Other	A AND D CONSTRUCTORS INC				410.50	512100	6522	6522 - MC REPLACE UNIT 1 ECON	MAR-2012
1514	Other	A AND D CONSTRUCTORS INC				3,559.22	512100	6522	6522 - MC REPLACE UNIT 1 ECON	MAR-2012
1515	Other	A AND D CONSTRUCTORS INC				1,163.78	513100	6523	6523 - MC REMOVED UNIT 4 SAN GANTRY	MAR-2012
1516	Other	A AND D CONSTRUCTORS INC				1,268.00	513100	6523	6523 - MC REMOVED UNIT 4 SAN GANTRY	MAR-2012
1517	Other	A AND D CONSTRUCTORS INC				463.27	512100	6524	6524 - MC REPLACED UNIT 1 AND 2 ASH WATER	MAR-2012
1518	Other	A AND D CONSTRUCTORS INC				1,992.12	512100	6524	6524 - MC REPLACED UNIT 1 AND 2 ASH WATER	MAR-2012
1519	Other	A M ELECTRIC CO INC				148.24	921004	268504	CORRECT SALES TAX VSD A M ELECTRICAL LIGHT BULB REPLACEMENT AT LG&E CENTER	Jul,2011
1520	Other	A M ELECTRIC CO INC				2.61	921004	270843	CORRECT SALES TAX VSD A M ELECTRICAL LIGHT BULB REPLACEMENT AT LG&E CENTER	AUG-2011
1521	Other	A M ELECTRIC CO INC				83.95	921004	271042	CORRECT SALES TAX VSD A M ELECTRICAL LIGHT BULB REPLACEMENT AT LG&E CENTER	AUG-2011
1522	Other	A M ELECTRIC CO INC				399.00	921004	274007	CORRECT SALES TAX VSD A M ELECTRICAL LIGHT BULB REPLACEMENT AT LG&E CENTER	Dec,2011
1523	Other	A TECH MECHANICAL LLC				110.00	921004	13612	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jun,2011
1524	Other	A TECH MECHANICAL LLC				292.93	921004	13775	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Apr,2011
1525	Other	A TECH MECHANICAL LLC				70.40	921004	13948	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	May,2011
1526	Other	A TECH MECHANICAL LLC				90.20	921004	14263	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jun,2011
1527	Other	A TECH MECHANICAL LLC				1,424.63	921004	14353	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jul,2011
1528	Other	A TECH MECHANICAL LLC				1,061.06	921004	14358	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jun,2011
1529	Other	A TECH MECHANICAL LLC				248.32	921004	14424	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jun,2011
1530	Other	A TECH MECHANICAL LLC				72.60	921004	14632	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	Jul,2011
1531	Other	A TECH MECHANICAL LLC				109.84	921004	14818	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	AUG-2011
1532	Other	A TECH MECHANICAL LLC				573.26	921004	14938	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	AUG-2011
1533	Other	A TECH MECHANICAL LLC				72.60	921004	15006	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	AUG-2011
1534	Other	A TECH MECHANICAL LLC				2,961.95	921004	15047	A Tech Mechanical Plumbing for LG&E Center	NOV-2011
1535	Other	A TECH MECHANICAL LLC				647.79	921004	15057	A Tech Mechanical Plumbing for LG&E Center	NOV-2011
1536	Other	A TECH MECHANICAL LLC				84.98	921004	15204	A TECH MECHANICAL PLUMBING MAINTENANCE AT LG&E CENTER	NOV-2011
1537	Other	A TECH MECHANICAL LLC				1,257.84	921004	15481	A Tech Mechanical Plumbing for LG&E Center	OCT-2011
1538	Other	A TECH MECHANICAL LLC				755.89	921004	15482	A Tech Mechanical Plumbing for LG&E Center	OCT-2011
1539	Other	A TECH MECHANICAL LLC				290.25	921004	15830	A Tech Mechanical Plumbing for LG&E Center	NOV-2011
1540	Other	A TECH MECHANICAL LLC				203.57	921004	15882	A Tech Mechanical Plumbing for LG&E Center	Dec,2011
1541	Other	A TECH MECHANICAL LLC				92.25	921004	16127	A Tech Mechanical Plumbing for LG&E Center	Jan,2012
1542	Other	A TECH MECHANICAL LLC				141.74	921004	16182	A Tech Mechanical Plumbing for LG&E Center	Jan,2012
1543	Other	A TECH MECHANICAL LLC				220.13	921004	16223	A Tech Mechanical Plumbing for LG&E Center	Feb,2012
1544	Other	A TECH MECHANICAL LLC				231.39	921004	16259	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1545	Other	A TECH MECHANICAL LLC				195.75	921004	16260	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1546	Other	A TECH MECHANICAL LLC				168.75	921004	16295	A Tech Mechanical Plumbing for LG&E Center	Feb,2012
1547	Other	A TECH MECHANICAL LLC				145.04	921004	16309	A Tech Mechanical Plumbing for LG&E Center	Feb,2012
1548	Other	A TECH MECHANICAL LLC				92.25	921004	16393	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1549	Other	A TECH MECHANICAL LLC				306.94	921004	16545	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1550	Other	A TECH MECHANICAL LLC				75.91	921004	16547	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1551	Other	A TECH MECHANICAL LLC				159.39	921004	16573	A Tech Mechanical Plumbing for LG&E Center	MAR-2012
1552	Other	A TECH MECHANICAL LLC				74.25	921004	16620	A Tech Mechanical Plumbing for LG&E Center	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1553	Other	ABCO BRAMER LOUISVILLE LLC				3,636.00	512017	0105009904	CORRECT SALES TAX VSD	Apr,2011
1554	Other	ABCO BRAMER LOUISVILLE LLC				236.00	512017	105009906	RENTAL FOR BOOM JLG3/28-4/6/11	May,2011
1555	Other	ABCO BRAMER LOUISVILLE LLC				258.50	512005	105031101	LABOR TO REPAIR CRANE	May,2011
1556	Other	ABCO BRAMER LOUISVILLE LLC				2,790.00	553100	0105057903	RENTAL OF JLG EXTENDO 6K/42' 8/25-9/13/11	Oct,2011
1557	Other	ABCO BRAMER LOUISVILLE LLC				934.50	512100	105093701	LABOR TO REPLACE CABLE ON CRANE	Feb,2012
1558	Other	ABCO BRAMER LOUISVILLE LLC				272.00	512005	1103017BCS	OPERATOR ONLY FOR 4 HOURS ON 3/28/11	Apr,2011
1559	Other	ABCO BRAMER LOUISVILLE LLC				3,000.00	513100	1104007CS1	RENTAL OF 200 TON CRANE 4/8/11	Apr,2011
1560	Other	ABCO BRAMER LOUISVILLE LLC				392.00	512005	1105011BCS	4 HOURS OPERATOR SERVICE ONLY 5/28/11	Jun,2011
1561	Other	ABCO BRAMER LOUISVILLE LLC				288.00	512005	1201010BCS	4 HOURS OPERATOR ONLY 1/20/12	Jan,2012
1562	Other	ABEL CONSTRUCTION COMPANY INC				1,748.77	887100	603929366	TO PAY INV#603929366 FOR T&M ON WORK PERFORMED AT WEST POINT 6/8-6/10/11	Jun,2011
1563	Other	ABEL CONSTRUCTION COMPANY INC				8,057.00	836100	J752-0100-0312 Adjustment USD	ABEL CONSTRUCTION COMPANY INC#854344	Mar,2012
1564	Other	ABEL SERVICES LLC				527.93	921004	75315	CORRECT SALES TAX VSD ABEL SERVICES - ARCHITECTURAL SERVICES - SIMPSONVILLE DATA CTR - TRAINAGE, WATER SHEDDING ISSUE - INV #75315 DATED 5/26/2011	Jun,2011
1565	Other	ABEL SERVICES LLC				2,335.00	923100	75405	CORRECT SALES TAX VSD ABEL SERVICES-SSC BUILDING ADDITION ARCHITECTURAL SERVICES - INV #75405 DATED 8/23/2011	OCT-2011
1566	Other	ABEL SERVICES LLC				1,176.68	921004	75465	CORRECT SALES TAX VSD ABEL SERVICES- ARCHITECTURAL SERVICES ASSOCIATED WITH THE SIMPSONVILLE DRAINAGE PROJECT - INV 75465	Dec,2011
1567	Other	ABELL ELEVATOR INTL				9,216.22	511100	377	INV 377-REPLACE SAFETY BRAKE ON THE #4 STACK ELEVATOR (QUOTED PRICE)	Jul,2011
1568	Other	ABELL ELEVATOR INTL				665.50	511100	1173	1173 - MC UNIT 3 OFF TRACK	May,2011
1569	Other	ABELL ELEVATOR INTL				1,373.20	511100	1174	1174 - MC DOOR CLUTCH UNIT 3	May,2011
1570	Other	ABELL ELEVATOR INTL				7,031.35	511100	1333	1333 - MC #1 ELEV. NOT WORKING	Apr,2011
1571	Other	ABELL ELEVATOR INTL				343.20	511100	1334	1334 - MC UNIT 2 LIMIT SWITCH	May,2011
1572	Other	ABELL ELEVATOR INTL				363.00	511100	1337	1337 - MC UNIT 2 EMG. SERVICE	May,2011
1573	Other	ABELL ELEVATOR INTL				425.70	511100	1337	1337 - MC UNIT 2 EMG. SERVICE	May,2011
1574	Other	ABELL ELEVATOR INTL				885.50	511100	1473	INV 1473 SAFETY CHECK ON STACK #4	Jun,2011
1575	Other	ABELL ELEVATOR INTL				8,497.50	511100	1475	INV 1475-TROUBLE SHOOT VVVF DRIVE CONTINUING TO TRIP	Jul,2011
1576	Other	ABELL ELEVATOR INTL				1,306.76	511100	1577	Service building freight elevator repairs (Inv# 1577) 3/17/11 & 3/23/11 at Trimble	Apr,2011
1577	Other	ABELL ELEVATOR INTL				929.00	511100	1636	INV 1636-MAINT CONTROL PROGRAM FOR APR 2011	Apr,2011
1578	Other	ABELL ELEVATOR INTL				978.03	511100	1680	INV 1680-UNIT SHAKES BETWEEN 3RD & 4TH FLOORS	Apr,2011
1579	Other	ABELL ELEVATOR INTL				236.20	511100	1682	1682 - MC STACK #4 DOWN	Apr,2011
1580	Other	ABELL ELEVATOR INTL				260.70	511100	1718	1718 - MC UNIT 12 W/DOORS OPEN	Apr,2011
1581	Other	ABELL ELEVATOR INTL				411.40	511100	1719	1719 - MC STACK 3 STUCK	Apr,2011
1582	Other	ABELL ELEVATOR INTL				205.70	511100	1720	1720 - MC STACK 4 UNIT DOWN	Apr,2011
1583	Other	ABELL ELEVATOR INTL				14.70	511100	1723	1723 - MC #3 HALL DOORS KNOCKED OFF TRACK	Apr,2011
1584	Other	ABELL ELEVATOR INTL				233.20	511100	1723	1723 - MC #3 HALL DOORS KNOCKED OFF TRACK	Apr,2011
1585	Other	ABELL ELEVATOR INTL				172.75	511100	1729	INV 1729-UNIT 3 ELEVATOR REPAIR	May,2011
1586	Other	ABELL ELEVATOR INTL				180.45	511100	1735	1735 - MC UNIT 3 DOOR OPEN	May,2011
1587	Other	ABELL ELEVATOR INTL				111.50	511100	1736	1736 - MC FRT ELEV. WORK	May,2011
1588	Other	ABELL ELEVATOR INTL				124.70	511100	1737	1737 - MC UNIT 1 ELEV. NO POWER	May,2011
1589	Other	ABELL ELEVATOR INTL				55.75	511100	1738	1738 - MC STACK 3 STUCK	May,2011
1590	Other	ABELL ELEVATOR INTL				291.96	511100	1744	1744 - MC #4 STACK ELE	May,2011
1591	Other	ABELL ELEVATOR INTL				929.00	511100	1793	INV 1430-STANDARD MAINT FOR ELEVATORS FOR MAY 11	SEP-2011
1592	Other	ABELL ELEVATOR INTL				1,276.00	506100	1794	1794 - MC MAINT MAY	May,2011
1593	Other	ABELL ELEVATOR INTL				583.00	511100	1795	Elevator maintenance contract payment for services at Trimble (Inv# 1795)	Jun,2011
1594	Other	ABELL ELEVATOR INTL				725.55	511100	1851	1851 - MC MAIN FL KNOCKED OFF HINGE	May,2011
1595	Other	ABELL ELEVATOR INTL				124.70	511100	1852	1852 - MC UNIT 3 DOWN	May,2011
1596	Other	ABELL ELEVATOR INTL				200.63	511100	1860	INV 1860 ELEVATOR #4 REPAIR	Jun,2011
1597	Other	ABELL ELEVATOR INTL				2,110.65	511100	1864	1864 - MC FRT ELE. PIT FULL OF WATER	May,2011
1598	Other	ABELL ELEVATOR INTL				583.00	511100	178123	Standard and limited maintenance billing for Trimble (Inv# 178123) April, 2011	Apr,2011
1599	Other	ABELL ELEVATOR INTL				1,276.00	506100	178125	178125 - MC APRIL MAINT.	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1600	Other	ABELL ELEVATOR INTL				929.00	511100	178127	CONTRACT MAINTENANCE FOR APR 11	OCT-2011
1601	Other	ABELL ELEVATOR INTL				600.60	511100	178398	INV 178398-TROUBLE SHOOT & RESET DRIVE DUE TO VOLTAGE FLUCTUATIONS	Jul,2011
1602	Other	ABELL ELEVATOR INTL				4,483.00	511100	178398	INV 178398-TROUBLE SHOOT & RESET DRIVE DUE TO VOLTAGE FLUCTUATIONS	Jul,2011
1603	Other	ABELL ELEVATOR INTL				583.00	511100	178561	Maintenance service contract (Inv# 178561) for Trimble 6/2/11	AUG-2011
1604	Other	ABELL ELEVATOR INTL				1,193.00	511100	178561	Maintenance service contract (Inv# 178561) for Trimble 6/2/11	AUG-2011
1605	Other	ABELL ELEVATOR INTL				1,276.00	506100	178563	178563 - MC JUNE MAINT.	Jun,2011
1606	Other	ABELL ELEVATOR INTL				929.00	511100	178565	INV 178565 STANDARD MAINT FOR ELEVATOR FORS JUN 11	May,2011
1607	Other	ABELL ELEVATOR INTL				238.60	511100	178677	178677 - MC STACK 3 ELE. DOWN	Jun,2011
1608	Other	ABELL ELEVATOR INTL				267.15	511100	178678	178678 - MC UNIT 3 ELE. DOWN	Jun,2011
1609	Other	ABELL ELEVATOR INTL				619.75	511100	178680	INV 178680-UNIT 3 REPAIR ELEVATOR	Jul,2011
1610	Other	ABELL ELEVATOR INTL				686.60	511100	178680	INV 178680-UNIT 3 REPAIR ELEVATOR	Jul,2011
1611	Other	ABELL ELEVATOR INTL				139.38	511100	178681	INV 178681-UNIT 4 REPAIR ELEVATOR	Jul,2011
1612	Other	ABELL ELEVATOR INTL				118.00	511100	178682	INV 178682-UNIT 3 REPAIR ELEVATOR	Jul,2011
1613	Other	ABELL ELEVATOR INTL				258.05	511100	178684	INV 178684-UNIT 3 REPAIRS TO ELEVATOR	Jul,2011
1614	Other	ABELL ELEVATOR INTL				478.50	511100	178687	Elevator repairs at Trimble (Inv# 178687)	Jun,2011
1615	Other	ABELL ELEVATOR INTL				534.25	511100	178688	TC2 boiler elevator repairs at Trimble (Inv# 178688)	Jun,2011
1616	Other	ABELL ELEVATOR INTL				534.25	511100	178694	TC2 boiler elevator repairs at Trimble (Inv# 178694)	Jun,2011
1617	Other	ABELL ELEVATOR INTL				229.50	511100	178705	INV 178705-UNIT 1 ELEVATOR REPAIR	Jul,2011
1618	Other	ABELL ELEVATOR INTL				238.60	511100	178709	178709 - MC FRT ELEV DOWN	Jun,2011
1619	Other	ABELL ELEVATOR INTL				425.75	511100	178711	INV 178711-ELEVATOR REPAIR	Jul,2011
1620	Other	ABELL ELEVATOR INTL				258.05	511100	178713	INV 178713-UNIT 3 ELEVATOR REPAIR	Jul,2011
1621	Other	ABELL ELEVATOR INTL				700.20	511100	178717	178717 - MC UNIT 1 WORK	Jun,2011
1622	Other	ABELL ELEVATOR INTL				118.00	511100	178719	INV 178719-UNIT 4 ELEVAOR DOWN	Jul,2011
1623	Other	ABELL ELEVATOR INTL				182.85	511100	178721	178721 - MC STACK 4 DOWN	Jun,2011
1624	Other	ABELL ELEVATOR INTL				238.60	511100	178734	178734 - MC LATCH ON TOP OF FRT	Jun,2011
1625	Other	ABELL ELEVATOR INTL				433.73	511100	178735	178735 - MC UNIT 3 ELEV. DOWN	Jun,2011
1626	Other	ABELL ELEVATOR INTL				294.35	511100	178736	178736 - MC FRONT DOOR LIMIT STICKING	Jul,2011
1627	Other	ABELL ELEVATOR INTL				127.10	511100	178737	178737 - MC UNIT 1 DOORS NOT CLOSING	Jun,2011
1628	Other	ABELL ELEVATOR INTL				238.60	511100	178738	178738 - MC FRT ELE STUCK IN BSMT	Jun,2011
1629	Other	ABELL ELEVATOR INTL				294.35	511100	178739	178736 - MC FRONT DOOR LIMIT STICKING	Jun,2011
1630	Other	ABELL ELEVATOR INTL				208.20	511100	178741	INV 178741-ELEVATOR DOWN UNIT 4	Jul,2011
1631	Other	ABELL ELEVATOR INTL				258.01	511100	178760	TC1 scrubber elevator repairs (Inv# 178760)	AUG-2011
1632	Other	ABELL ELEVATOR INTL				583.00	511100	178794	Standard maintenance contract at Trimble (Inv# 178794) 7/1/11	AUG-2011
1633	Other	ABELL ELEVATOR INTL				1,193.00	511100	178794	Standard maintenance contract at Trimble (Inv# 178794) 7/1/11	AUG-2011
1634	Other	ABELL ELEVATOR INTL				1,276.00	506100	178796	178796 - MC MAINT. JULY	Jul,2011
1635	Other	ABELL ELEVATOR INTL				929.00	511100	178798	INV 178798-MAINT CONTROL PROGRAM FOR JULY 2011	Jul,2011
1636	Other	ABELL ELEVATOR INTL				539.25	511100	178894	TC2 boiler elevator repairs at Trimble (Inv# 178894)	AUG-2011
1637	Other	ABELL ELEVATOR INTL				316.25	511100	178895	TC1 boiler elevator repairs at Trimble (Inv# 178895) 7/12/11	AUG-2011
1638	Other	ABELL ELEVATOR INTL				461.60	511100	178896	178896 - MC STACK 3 DOWN	NOV-2011
1639	Other	ABELL ELEVATOR INTL				129.50	511100	178898	178898 - MC ELEV. #1 LEVELING	Jul,2011
1640	Other	ABELL ELEVATOR INTL				573.75	511100	178899	178899 - MC ELEV. #2 DOWN	Jul,2011
1641	Other	ABELL ELEVATOR INTL				174.75	511100	178900	INV 178900-ELEVATOR DOWN UNIT 4(DUE TO LOSS OF POWER) RESET CONTROLLER	Jul,2011
1642	Other	ABELL ELEVATOR INTL				129.50	511100	178912	178912 - MC ELEVATOR STUCK	AUG-2011
1643	Other	ABELL ELEVATOR INTL				241.00	511100	178928	178928 - MC DOORS - LIMITS SWITCH	AUG-2011
1644	Other	ABELL ELEVATOR INTL				583.00	511100	178942	Standard maintenance billing for Trimble elevators (Inv# 178942)	SEP-2011
1645	Other	ABELL ELEVATOR INTL				1,193.00	511100	178942	Standard maintenance billing for Trimble elevators (Inv# 178942)	SEP-2011
1646	Other	ABELL ELEVATOR INTL				1,276.00	506100	178944	178944 - MC AUG MAINT	AUG-2011
1647	Other	ABELL ELEVATOR INTL				453.50	511100	178946	INV 178946-ELEVATOR #3 & 4 FANS NOT WORKING 7/1/11	AUG-2011
1648	Other	ABELL ELEVATOR INTL				4,181.25	511100	179008	179008 - MC DRIVE WORK	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1649	Other	ABELL ELEVATOR INTL				7,642.45	511100	179008	179008 - MC DRIVE WORK	AUG-2011
1650	Other	ABELL ELEVATOR INTL				6,642.38	511100	179025	179025 - MC ELE #3 REPAIR	AUG-2011
1651	Other	ABELL ELEVATOR INTL				7,826.72	511100	179025	179025 - MC ELE #3 REPAIR	AUG-2011
1652	Other	ABELL ELEVATOR INTL				296.75	511100	179035	179035 - MC FRT ELEV DOWN	SEP-2011
1653	Other	ABELL ELEVATOR INTL				3,451.25	511100	179059	179059 - MC STACK #3 DOWN	SEP-2011
1654	Other	ABELL ELEVATOR INTL				4,140.00	511100	179059	179059 - MC STACK #3 DOWN	SEP-2011
1655	Other	ABELL ELEVATOR INTL				73.75	511100	179064	179064 - MC UNIT 1 PASSENGER ELEV DOWN	SEP-2011
1656	Other	ABELL ELEVATOR INTL				583.00	511100	179094	CORRECT SALES TAX VSD Maintenance billing for services at Trimble for Sept, 2011 (Inv# 179094)	OCT-2011
1657	Other	ABELL ELEVATOR INTL				1,193.00	511100	179094	CORRECT SALES TAX VSD Maintenance billing for services at Trimble for Sept, 2011 (Inv# 179094)	OCT-2011
1658	Other	ABELL ELEVATOR INTL				1,276.00	506100	179096	179096 - MC MAINT.	SEP-2011
1659	Other	ABELL ELEVATOR INTL				929.00	511100	179098	INV 179098 STANDARD MAINT FOR ELEVATOR FOR SEP 2011	Jul,2011
1660	Other	ABELL ELEVATOR INTL				693.00	511100	179204	179204 - MC #1 ELEV. - CARDED DOORS OFF 7TH LANDING1	SEP-2011
1661	Other	ABELL ELEVATOR INTL				537.75	511100	179205	179205 - MC FRT ELEV DOWN	SEP-2011
1662	Other	ABELL ELEVATOR INTL				342.00	511100	179206	INV 179206-ELEVATOR #4 DOWN	SEP-2011
1663	Other	ABELL ELEVATOR INTL				583.00	511100	179263	CORRECT SALES TAX VSD Standard maintenance service charge for Trimble (Inv# 179263) October, 2011	OCT-2011
1664	Other	ABELL ELEVATOR INTL				1,193.00	511100	179263	CORRECT SALES TAX VSD Standard maintenance service charge for Trimble (Inv# 179263) October, 2011	OCT-2011
1665	Other	ABELL ELEVATOR INTL				1,276.00	506100	179265	179265 - MC MAINT OCT	SEP-2011
1666	Other	ABELL ELEVATOR INTL				929.00	511100	179267	CORRECT SALES TAX VSD INV 179267 STANDARD MAINT FOR ELEVATOR FOR OCT 2011	NOV-2011
1667	Other	ABELL ELEVATOR INTL				1,580.70	511100	179337	Scrubber elevator repair on 9/29/11 at Trimble (inv# 179337)	OCT-2011
1668	Other	ABELL ELEVATOR INTL				167.25	511100	179342	INV 179342-REPAIRS TO ELEVATOR 3	OCT-2011
1669	Other	ABELL ELEVATOR INTL				586.00	511100	179343	INV 179343-REPAIR ELEVATOR 3	OCT-2011
1670	Other	ABELL ELEVATOR INTL				167.70	511100	179344	INV 179344-REPAIRS TO UNIT 4	OCT-2011
1671	Other	ABELL ELEVATOR INTL				408.25	511100	179359	179359 - MC PASS DOOR STUCK	OCT-2011
1672	Other	ABELL ELEVATOR INTL				1,142.88	511100	179360	INV 179360 REPAIR TO ELEVATOR 3	OCT-2011
1673	Other	ABELL ELEVATOR INTL				223.00	511100	179361	INV 179361 REPAIR UNIT 4 ELEVATOR	OCT-2011
1674	Other	ABELL ELEVATOR INTL				21.16	511100	179381	179381 - MC STACK 4 DOOR	OCT-2011
1675	Other	ABELL ELEVATOR INTL				129.50	511100	179381	179381 - MC STACK 4 DOOR	OCT-2011
1676	Other	ABELL ELEVATOR INTL				202.63	511100	179406	CORRECT SALES TAX VSD INV 179406 ELEVATORS #3 DOORS	NOV-2011
1677	Other	ABELL ELEVATOR INTL				314.13	511100	179407	CORRECT SALES TAX VSD INV 179407 ELEVATOR REPAIR 10/12/11	NOV-2011
1678	Other	ABELL ELEVATOR INTL				730.73	511100	179413	179413 - MC PIT SUMP PUMP	NOV-2011
1679	Other	ABELL ELEVATOR INTL				583.00	511100	179555	Maintenance contract for Trimble elevator repairs (Inv# 179555) November, 2011	NOV-2011
1680	Other	ABELL ELEVATOR INTL				1,193.00	511100	179555	CORRECT SALES TAX VSD Maintenance contract for Trimble elevator repairs (Inv# 179555) November, 2011	Dec,2011
1681	Other	ABELL ELEVATOR INTL				1,276.00	506100	179557	179557 - MC MONTHLY MAINT	NOV-2011
1682	Other	ABELL ELEVATOR INTL				929.00	511100	179559	CORRECT SALES TAX VSD INV 179559 STANDARD MAINT FOR ELEVATOR FOR NOV 2011	NOV-2011
1683	Other	ABELL ELEVATOR INTL				36.00	511100	179640	179640 - MC FRT ELE DOWN	NOV-2011
1684	Other	ABELL ELEVATOR INTL				2,347.80	511100	179640	179640 - MC FRT ELE DOWN	NOV-2011
1685	Other	ABELL ELEVATOR INTL				437.25	511100	179642	179642 - MC #1 PASS. DOOR 7TH GL	NOV-2011
1686	Other	ABELL ELEVATOR INTL				688.80	511100	179643	179643 - MC #1 DOWN	NOV-2011
1687	Other	ABELL ELEVATOR INTL				708.30	511100	179657	TC2 boiler elevator repair. (Inv# 179657)	NOV-2011
1688	Other	ABELL ELEVATOR INTL				2,021.25	511100	179659	179659 - MC UNIT 1 PASSG.	Dec,2011
1689	Other	ABELL ELEVATOR INTL				3,910.62	511100	179659	179659 - MC UNIT 1 PASSG.	Dec,2011
1690	Other	ABELL ELEVATOR INTL				412.50	511100	179660	CORRECT SALES TAX VSD INV 179660 INSTALL DOOR RESTRICTOR TO BRING UNIT UP TO CODE	NOV-2011
1691	Other	ABELL ELEVATOR INTL				873.75	511100	179678	TC2 boiler elevator repairs at Trimble (Inv# 179678)	Dec,2011
1692	Other	ABELL ELEVATOR INTL				241.00	511100	179681	179681 - MC DOORS UNLOCKED ON FRT ELEV.	Dec,2011
1693	Other	ABELL ELEVATOR INTL				223.00	511100	179682	179682 - MC UNIT 1 PASSENGER	Dec,2011
1694	Other	ABELL ELEVATOR INTL				583.00	511100	179719	Monthly maintenance service contract payment at Trimble (Inv# 179719)	Dec,2011

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1695	Other	ABELL ELEVATOR INTL				1,193.00	511100	179719	Monthly maintenance service contract payment at Trimble (Inv# 179719)	Dec,2011
1696	Other	ABELL ELEVATOR INTL				1,276.00	506100	179721	179721 - MC MAINT. CONTROL	Dec,2011
1697	Other	ABELL ELEVATOR INTL				929.00	511100	179723	CORRECT SALES TAX VSD INV 179559 STANDARD MAINT FOR ELEVATOR FOR DEC 2011	Dec,2011
1698	Other	ABELL ELEVATOR INTL				5.00	511100	179786	179786 - MC EMERG SERVICE	Dec,2011
1699	Other	ABELL ELEVATOR INTL				352.50	511100	179786	179786 - MC EMERG SERVICE	Dec,2011
1700	Other	ABELL ELEVATOR INTL				453.50	511100	179788	CORRECT SALES TAX VSD INV 179788 UNIT 1 ELEVATOR REPAIR	Dec,2011
1701	Other	ABELL ELEVATOR INTL				372.00	511100	179796	Elevator repairs at Trimble (Inv# 179796)	Dec,2011
1702	Other	ABELL ELEVATOR INTL				269.55	511100	179797	179797 - MC STACK 1/2 DOWN	Dec,2011
1703	Other	ABELL ELEVATOR INTL				565.00	511100	179819	CORRECT SALES TAX VSD INV 179819 UNIT 5 ELEVATOR REPAIR	Dec,2011
1704	Other	ABELL ELEVATOR INTL				1,949.50	511100	179829	179829 - MC STACK 3 DOWN	Dec,2011
1705	Other	ABELL ELEVATOR INTL				820.52	511100	179833	179833 - MC UNIT 1 & 2 STACK ELEV.	Dec,2011
1706	Other	ABELL ELEVATOR INTL				3,039.73	511100	179833	179833 - MC UNIT 1 & 2 STACK ELEV.	Dec,2011
1707	Other	ABELL ELEVATOR INTL				595.00	511100	179836	SDRS elevator repairs at Trimble (Inv# 179836)	Dec,2011
1708	Other	ABELL ELEVATOR INTL				260.50	511100	179837	Unit 1 elevator repairs at Trimble (Inv# 179837)	Dec,2011
1709	Other	ABELL ELEVATOR INTL				223.00	511100	179838	CORRECT SALES TAX VSD #2 Scrubber elevator repairs at Trimble (Inv# 179838)	Dec,2011
1710	Other	ABELL ELEVATOR INTL				230.50	511100	179841	CORRECT SALES TAX VSD INV 179841 UNIT 4 ELEVATOR REPAIR	Dec,2011
1711	Other	ABELL ELEVATOR INTL				427.75	511100	179891	TC2 absorber elevator repairs at Trimble (Inv# 179891) 12/20/11	Jan,2012
1712	Other	ABELL ELEVATOR INTL				1,276.00	506100	180031	180031 - MC MONTHLY MAINT.	Jan,2012
1713	Other	ABELL ELEVATOR INTL				929.00	511100	180033	CORRECT SALES TAX VSD INV 180033 STANDARD MAINT FOR ELEVATOR FOR JAN 12	Jan,2012
1714	Other	ABELL ELEVATOR INTL				713.44	511100	180148	TC2 absorber elevator repairs at Trimble (Inv# 180148)	Feb,2012
1715	Other	ABELL ELEVATOR INTL				334.72	511100	180149	TC2 scrubber elevator repairs 1/6/12 (Inv# 180149)	Feb,2012
1716	Other	ABELL ELEVATOR INTL				706.50	511100	180152	SDRS elevator repairs at Trimble (Inv# 180152)	Feb,2012
1717	Other	ABELL ELEVATOR INTL				1,495.00	511100	180178	CORRECT SALES TAX VSD Standard, TC2 and limited maintenance charges for Trimble (Inv# 180178)	Feb,2012
1718	Other	ABELL ELEVATOR INTL				561.94	511100	180191	CORRECT SALES TAX VSD TC2 scrubber elevator repair 1/16/12 (Inv#180191)	Feb,2012
1719	Other	ABELL ELEVATOR INTL				489.50	511100	180192	TC2 freight elevator repairs (Inv# 180192) at Trimble	Feb,2012
1720	Other	ABELL ELEVATOR INTL				470.00	511100	180194	180194 - MC UNIT 1 PASSENGER	Feb,2012
1721	Other	ABELL ELEVATOR INTL				2,224.35	511100	180195	INV 180195-#3 ELEVATOR REPAIR	Feb,2012
1722	Other	ABELL ELEVATOR INTL				1,258.00	511100	180196	INV 180196-UNIT 3 ELEVATOR REPLACE SCR & DRIVE	Feb,2012
1723	Other	ABELL ELEVATOR INTL				302.00	511100	180239	Standard maintenance fees for elevator services at Trimble (Inv# 180239)	Feb,2012
1724	Other	ABELL ELEVATOR INTL				1,193.00	511100	180239	Standard maintenance fees for elevator services at Trimble (Inv# 180239)	Feb,2012
1725	Other	ABELL ELEVATOR INTL				1,276.00	506100	180241	180241 - MC MAINT FEB	Feb,2012
1726	Other	ABELL ELEVATOR INTL				1,374.00	511100	180324	180324 - MC STACK 1/2 INSTALL SAFETY	Feb,2012
1727	Other	ABELL ELEVATOR INTL				4,440.56	511100	180324	180324 - MC STACK 1/2 INSTALL SAFETY	Feb,2012
1728	Other	ABELL ELEVATOR INTL				782.78	511100	180325	180325 - MC UNIT 3 PASS DOWN	Feb,2012
1729	Other	ABELL ELEVATOR INTL				517.35	511100	180326	INV 180326-UNIT 3 ELEVATOR DOWN	Feb,2012
1730	Other	ABELL ELEVATOR INTL				169.50	511100	180331	INV 180331-UNIT 3 ELEVATOR REPAIR	Feb,2012
1731	Other	ABELL ELEVATOR INTL				177.45	511100	180332	INV 180332-UNIT 1 ELEVATOR REPAIR	Feb,2012
1732	Other	ABELL ELEVATOR INTL				452.00	511100	180333	INV 180333-UNIT 3 ELEVATOR REPAIR	Feb,2012
1733	Other	ABELL ELEVATOR INTL				320.00	511100	180336	TC1 ash silo elevator repairs at Trimble (Inv# 180336)	Feb,2012
1734	Other	ABELL ELEVATOR INTL				300.50	511100	180353	180353 - MC UNIT 2 PASS DOWN	MAR-2012
1735	Other	ABELL ELEVATOR INTL				290.00	511100	180362	INV 180362 UNIT 4 ELEVATOR STUCK BETWEEN FLOORS	MAR-2012
1736	Other	ABELL ELEVATOR INTL				1,081.25	511100	180373	180373 - MC STACK 4 DOWN	MAR-2012
1737	Other	ABELL ELEVATOR INTL				63.56	511100	180374	INV 180374-UNIT 3 RIDING ROUGH ON ALL FLOORS & MAKING NOISE	MAR-2012
1738	Other	ABELL ELEVATOR INTL				2,052.16	511100	180374	INV 180374-UNIT 3 RIDING ROUGH ON ALL FLOORS & MAKING NOISE	MAR-2012
1739	Other	ABELL ELEVATOR INTL				131.37	511100	180375	INV 180375-UNIT #3 ELEVATOR REPAIRED	MAR-2012
1740	Other	ABELL ELEVATOR INTL				968.25	511100	180375	INV 180375-UNIT #3 ELEVATOR REPAIRED	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1741	Other	ABELL ELEVATOR INTL				313.00	511100	180406	Standard elevator maintenance contract program for Trimble (Inv# 180406)	MAR-2012
1742	Other	ABELL ELEVATOR INTL				1,193.00	511100	180406	Standard elevator maintenance contract program for Trimble (Inv# 180406)	MAR-2012
1743	Other	ABELL ELEVATOR INTL				1,376.00	506100	180408	180408 - MC MARCH MAINT	MAR-2012
1744	Other	ABELL ELEVATOR INTL				649.00	511100	180410	INV 180410 STANDARD MAINT FOR ELEVATOR FOR MAR 2012	MAR-2012
1745	Other	ABELL ELEVATOR INTL				433.00	511100	180508	Scrubber elevator down. Repairs made 3/8/12 at Trimble (Inv# 180508)	MAR-2012
1746	Other	ABELL ELEVATOR INTL				488.00	511100	180510	180510 - MC UNIT 2 PASS ALARM	MAR-2012
1747	Other	ABELL ELEVATOR INTL				452.00	511100	180511	180511 - MC UNIT 2 DOWN	MAR-2012
1748	Other	ABELL ELEVATOR INTL				1,222.23	511100	180511	180511 - MC UNIT 2 DOWN	MAR-2012
1749	Other	ABELL ELEVATOR INTL				410.50	511100	180512	INV 180512-UNIT 4 ELEVATOR DOWN	MAR-2012
1750	Other	ABELL ELEVATOR INTL				1,056.30	511100	180579	Scrubber doors on TC2 elevator are repaired (Inv# 180579) 1/20/12	MAR-2012
1751	Other	ABELL ELEVATOR INTL				185.25	511100	49128529	179338 - MC CAR DOORS HUNG UP ON DZONE LOCK	OCT-2011
1752	Other	ABELL ELEVATOR INTL				929.00	511100	178946A	INV 178946 STANDARD MAINT FOR ELEVATOR FOR AUG 2011	Jul,2011
1753	Other	ACCENTURE LLP				10,000.00	923900	1000380283	March Estimate - Fees and Expenses for Accenture's involvement to assist with CCS Projects	SEP-2011
1754	Other	ACCENTURE LLP				12,811.78	923900	1000405743	July Estimate - Fees and Expenses for Accenture's involvement to assist with CCS Projects	Jul,2011
1755	Other	ACCENTURE LLP				9,807.85	923900	1000414366	August Estimate - Fees and Expenses for Accenture's involvement to assist with CCS Projects	AUG-2011
1756	Other	ACCENTURE LLP				53,713.00	923900	1000445704	Design, Architectural/Requirement Analysis/Technology Consulting	Dec,2011
1757	Other	ACCESS COMPUTER CAREERS DIVISION				1,019.72	500900	110303	Temporary IT Resources (Doug Haynes)	Apr,2011
1758	Other	ACCESS COMPUTER CAREERS DIVISION				1,098.16	588900	110303	Temporary IT Resources (Doug Haynes)	Apr,2011
1759	Other	ACCESS COMPUTER CAREERS DIVISION				658.97	500900	110404	Temporary IT Resources (Doug Haynes)	May,2011
1760	Other	ACCESS COMPUTER CAREERS DIVISION				709.66	588900	110404	Temporary IT Resources (Doug Haynes)	May,2011
1761	Other	ACCRUE PPL				8,711.11	921003	J063-0100-0611 Adjustment USD	PPL IC MOODY'S IN#M1791839000 4/21/11	Jun,2011
1762	Other	ACCRUE PPL				7,840.00	921003	J115-0100-0212 Adjustment USD	ACCRUE PPL IC CHGS MOODY'S	Feb,2012
1763	Other	ACCRUE PPL				8,711.11	921003	J115-0100-0811 Adjustment USD	ACCRUE PPL IC CHGS MOODY'S	AUG-2011
1764	Other	ACCRUE PPL				8,711.11	921003	J115-0100-1011 Adjustment USD	ACCRUE PPL IC CHGS MOODY'S	OCT-2011
1765	Other	ACCU READ SERVICES				30,916.00	887100	32508	Riser Survey; Reference #829489; Invoice #32508	Apr,2011
1766	Other	ACCU READ SERVICES				262,306.85	902001	32617	AccuRead Labor Inv 32617	Apr,2011
1767	Other	ACCU READ SERVICES				281,722.98	902001	32869	AccuRead Labor April 2011 Meter Reading, Inv 32869 4/30/11	May,2011
1768	Other	ACCU READ SERVICES				262,156.44	902001	33159	AccuRead Labor May 2011 Meter Reading Inv 33159 5/31/11	Jun,2011
1769	Other	ACCU READ SERVICES				262,123.29	902001	33401	AccuRead MR Labor June 2011 Invoice 33401 6/30/11	Jul,2011
1770	Other	ACCU READ SERVICES				281,837.20	902001	33692	AccuRead MR Labor July 2011 Inv 33692 7/31/11	AUG-2011
1771	Other	ACCU READ SERVICES				262,312.44	902001	34016	AccuRead Meter Reading Labor August 2011 Inv 34016 8/31/11	SEP-2011
1772	Other	ACCU READ SERVICES				262,442.13	902001	34260	AccuRead MR Labor Sept 2011 Inv 34260 9/30/11	OCT-2011
1773	Other	ACCU READ SERVICES				284,855.77	902001	34509	AccuRead Labor Oct 2011 Meter Reading Inv 34509 10/31/11	NOV-2011
1774	Other	ACCU READ SERVICES				262,459.86	902001	34800	AccuRead MR Labor LG&E Nov 2011 Inv 34800 11/30/11	Dec,2011
1775	Other	ACCU READ SERVICES				280,681.00	902001	34912	AccuRead MR Labor Estimated for Dec 2011 Inv 34912 12/15/11	Dec,2011
1776	Other	ACCU READ SERVICES				-1,791.55	902001	35082	AccuRead Labor Meter Reading Jan 2012 & Dec 2011 Adjustment (invoices UNI005019 & 35082)	Feb,2012
1777	Other	ACCU READ SERVICES				290,000.00	902001	J703-0100-0312 Adjustment USD	Accuread	Mar,2012
1778	Other	ACCU READ SERVICES				-260,000.00	902001	Reverses *J703-0100-0311 Adjustment USD	Accuread	Apr,2011
1779	Other	ACCU READ SERVICES				261,117.04	902001	UNI005019	AccuRead Labor Meter Reading Jan 2012 & Dec 2011 Adjustment (invoices UNI005019 & 35082)	Feb,2012
1780	Other	ACCU READ SERVICES				263,094.75	902001	UNI005057	AccuRead MR Labor Feb 2012 Inv UNI005057	MAR-2012
1781	Other	ACCURATER INC				1,371.95	903030	111010A	AccuRater Inc. - 250 Additional Uses EEI-CSR Battery Tests. Ordering per Leisha Sexton	OCT-2011
1782	Other	ACCURATER INC				2,734.70	903030	111121A	500 Additional Uses EEI-CSR Battery Tests. Ordering per Leisha Sexton.	Dec,2011



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1783	Other	ACS AIR COMPRESSOR SERVICE				4,500.00	833100	15664464	CORRECT SALES TAX VSD	May,2011
1784	Other	ACT WILDLIFE MANAGEMENT				350.00	506100	5811	5811 - MC Nuisance Insect Removal Support	Jun,2011
1785	Other	ACTION EQUIPMENT SALES CO INC				185.25	506100	179338	SERVICE CALL & LABOR TO REPAIR PRESSURE WASHER	Aug,2011
1786	Other	ACTION SYSTEMS INC				385.00	921004	111708	CORRECT SALES TAX VSD ACTION SYSTEMS-LABOR TO DISASSEMBLE 9 KNOLL STATIONS AND TO INSTALL 2 STEELCASE OPTIONS STATION AT THE LGE CTR - INV 11-1708 DATED 11/21/2011	NOV-2011
1787	Other	ACTION SYSTEMS INC				1,260.00	921004	111710	CORRECT SALES TAX VSD ACTION SYSTEMS - Labor to install 6 steelcase 9000 workstations	NOV-2011
1788	Other	ACTION SYSTEMS INC				1,689.50	921004	111711	CORRECT SALES TAX VSD ACTION SYSTEMS-LABOR TO CONFIGURE 9 SC9000 STATIONS - BOC 3 - INV #11-1711 DATED 11/15/2011	NOV-2011
1789	Other	ACTION SYSTEMS INC				183.75	921004	111812	CORRECT SALES TAX VSD ACTION SYSTEMS-LABOR TO DISASSEMBLE STEELCASE GLASS PANELS AND I STEELCASE KICK WORKSTATION BOC LOBBY (IN PREPARATION FOR TILE INSTALLATION) - INV #11-1812 DATED 11/14/2011	NOV-2011
1790	Other	ACTION SYSTEMS INC				302.40	921004	120139	ACTION SYSTEMS-LABOR TO RECONFIGURE KNOLL WORKSTATIONS ON LGE CTR 6TH FLOOR - INV 12-0139 DATED 1/24/2012	MAR-2012
1791	Other	ACTION SYSTEMS INC				75.60	921004	120402	ACTION SYSTEMS - INSTALL 2 WORKSTATIONS, MOVE 1 PED AND INSTALL ADDITIONAL PED AS PER INV 12-0402 DATED 3/5/2012	MAR-2012
1792	Other	ACUREN INSPECTION				11,727.00	512100	342642	H2 DAMAGE SCAN OF NEGATIVE NOSE ARCH SLOPE & BOTTOM OF WATER WALL PLATTEN W/E 2/12/12	Feb,2012
1793	Other	ACUREN INSPECTION				85.00	513100	662646	0000662646 - MC INSPECT CRACK	May,2011
1794	Other	ACUREN INSPECTION				1,211.00	513100	662646	0000662646 - MC INSPECT CRACK	May,2011
1795	Other	ACUREN INSPECTION				122,450.00	510100	0000664512	ACUREN: SANDERS: MCS HIGH ENERGY PIPING INSPECTION 2011	Apr,2011
1796	Other	ACUREN INSPECTION				250.00	512100	0000664555	NDE inspection (straight beam) on 16 turbine driven boiler feed pump studs	Apr,2011
1797	Other	ACUREN INSPECTION				3,892.50	512100	667013	INSPECTION SERVICES: ONSITE INSPECTION OF VALVE WELDS FOR MT & HARDNESS TESTING ON HIGH ENERGY STEAM VALVES AND BOILER PENTHOUSE PIPE WELDS IN ACCORDANCE WITH INSTRUCTIONS FROM ALAN MASTERSON.	May,2011
1798	Other	ACUREN INSPECTION				68,997.30	510100	669772	ACUREN - SANDERS - Cost for Inspection, CR Unit 5 HEP - Invoice #0000669772	Jul,2011
1799	Other	ACUREN INSPECTION				3,913.75	510100	670220	ACUREN: SANDERS: MC 2011 HEP REPAIR WORK: Invoice 0000667243	Jun,2011
1800	Other	ACUREN INSPECTION				90,736.50	510100	684164	ACUREN: SANDERS: TC1 HEP I - Quoted price for inspection Invoice#0000684164	Jan,2012
1801	Other	ACUREN INSPECTION				1,805.00	510100	0000687088	ACUREN: SANDERS: HEP I Trimble County U1 repair work 10/24 & 10/25 - Invoice#0000687088	MAR-2012
1802	Other	ACUREN INSPECTION				18,950.00	512100	0000687759	CORRECT ACCT VSD TC-1 Heater 3-6 ECT (25%), and Heaters 5 & 6 UT mapping	MAR-2012
1803	Other	ACXIOM CORP				5,385.90	908005	190841	Acxiom Inv # 190841 -- IBX/Processing	Jun,2011
1804	Other	ACXIOM CORP				6,582.77	908005	190841	Acxiom Inv # 190841 -- IBX/Processing	Jun,2011
1805	Other	ADHAWKS ADVERTISING AND PR INC				7,244.84	930101	16086	outside services	May,2011
1806	Other	ADHAWKS ADVERTISING AND PR INC				3,622.42	930101	16104	full-service advertising agency for our marketing, advertising, and public relations services.	May,2011
1807	Other	ADHAWKS ADVERTISING AND PR INC				3,622.42	930101	16104	outside services	May,2011
1808	Other	ADHAWKS ADVERTISING AND PR INC				68.75	930101	16141	full-service advertising agency for our marketing, advertising, and public relations services.	May,2011
1809	Other	ADHAWKS ADVERTISING AND PR INC				68.75	930101	16141	outside services	May,2011
1810	Other	ADHAWKS ADVERTISING AND PR INC				582.18	930101	16158	full-service advertising agency for our marketing, advertising, and public relations services.	Jun,2011
1811	Other	ADHAWKS ADVERTISING AND PR INC				6,662.66	930101	16158	outside services	Jun,2011
1812	Other	ADHAWKS ADVERTISING AND PR INC				238.50	930101	16279	English to Spanish Translation Doorhanger DC disconnection notice	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
1813	Other	ADHAWKS ADVERTISING AND PR INC				1,150.00	930101	16346	Design and produce flyer spanish/english "Our Energy Comes from you" bilingual recruitment flyer	Feb,2012
1814	Other	ADP INC				-6,500.87	923900	401679367	Fees, FSA Accounts	Jun,2011
1815	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				632.32	512100	796	refurbish A coal pile run off pump motor 40hp,364tc frame	SEP-2011
1816	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				1,850.00	513100	804	DEDUCTED S/T DIRECT PAY	SEP-2011
1817	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				-171.35	512100	869	CORRECT ACCT SLR- clean inspect heater drain pump motor#1538	Feb,2012
1818	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				846.35	512100	869	CORRECT SALES TAX VSD clean inspect heater drain pump motor#1538	NOV-2011
1819	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				-350.47	512100	870	CORRECT SALES TAX ACCT SLR - Direct Pay - No Sales Tax	Feb,2012
1820	Other	ADVANCE ELECTRIC MOTOR AND PUMP LLC				1,450.47	512100	870	refurbish A bottom ash overflow pump motor 200 hp 900 rpm quote # 158	NOV-2011
1821	Other	ADVANCED ERGONOMICS INC				40.00	506100	25368	CORRECT SALES TAX VSD Per-employment drug test	NOV-2011
1822	Other	ADVANCED ERGONOMICS INC				40.00	506100	25368	CORRECT SALES TAX VSD Pre-Employment drug test	NOV-2011
1823	Other	ADVANCED ERGONOMICS INC				40.00	506100	25368	CORRECT SALES TAX VSD Pre-Employment Drug test	NOV-2011
1824	Other	ADVANCED ERGONOMICS INC				40.00	818100	25940	CORRECT SALES TAX VSD TO PAY INV#25940 FOR PHYSICAL ABILITIES TEST ON NEW EMPLOYEE JONATHAN CRAIG SMITH E026908	Dec,2011
1825	Other	ADVANCED ERGONOMICS INC				40.00	506100	25941	Pre-Employment Drug	Dec,2011
1826	Other	ADVANCED ERGONOMICS INC				80.00	588100	26194	Invoice 26194 - Preemployment physical testing	Jan,2012
1827	Other	ADVANCED ERGONOMICS INC				40.00	506100	26195	Pre-Employment Drug	Jan,2012
1828	Other	ADVANCED ERGONOMICS INC				80.00	506100	26412	26412 - MC EMPLOYMENT TESTING	Feb,2012
1829	Other	ADVANCED GLOBAL COMMUNICATIONS INC				581.35	818100	49372	CORRECT SALES TAX VSD	Apr,2011
1830	Other	ADVANCED GLOBAL COMMUNICATIONS INC				1,097.71	818100	51685	CORRECT SALES TAX VSD ADVANCED GLOBAL - MAGNOLIA - CONFERENCE TABLE CONNECTIVITY. INVOICE #51685	SEP-2011
1831	Other	ADVANCED GLOBAL COMMUNICATIONS INC				524.77	832100	52483	ADVANCED GLOBAL- MAGNOLIA - TRAINING ROOM LABOR TO REPLACE SPEAKERS- LOBBY INV #52482	MAR-2012
1832	Other	ADVANCED GLOBAL COMMUNICATIONS INC				2,397.56	921003	52898	Audio Conferencing Auto Mixer With Telephone Add, Auto Mixer	MAR-2012
1833	Other	ADVANCED GLOBAL COMMUNICATIONS INC				3,051.45	921003	52898	Audio Conferencing Auto Mixer With Telephone Add, Auto Mixer	MAR-2012
1834	Other	ADVANCED GLOBAL COMMUNICATIONS INC				79.88	921004	54143	ADVANCED GLOBAL COMMUNICATIONS- LABOR TO CHECK ANS SYSTEM IN LGE CTR - RM 1202 WEST -INV #54143 DATED 2/7/2012	Feb,2012
1835	Other	ADVANCED GLOBAL COMMUNICATIONS INC				168.75	921003	54259	Discounted Security Labor - Cane Run work performed 1/19 (2.25 hours)	Feb,2012
1836	Other	ADVANCED GLOBAL COMMUNICATIONS INC				177.50	506100	54291	54291 - MC VISUAL LABOR WORK	Feb,2012
1837	Other	ADVANCED GLOBAL COMMUNICATIONS INC				75.00	921003	54434	Discounted Security Labor - Cane Run work performed 2/17 (1 hour)	MAR-2012
1838	Other	ADVANCED GLOBAL COMMUNICATIONS INC				904.21	511100	54557	MOVED CAMERAS ON POLE AT SPP & RAN NEW TEMP CABLES	Feb,2012
1839	Other	ADVANCED GLOBAL COMMUNICATIONS INC				1,143.75	511100	54557	MOVED CAMERAS ON POLE AT SPP & RAN NEW TEMP CABLES	Feb,2012
1840	Other	ADVANCED GLOBAL COMMUNICATIONS INC				581.25	511100	54797	FIXED NETWORK CAMERA	MAR-2012
1841	Other	ADVANCED GLOBAL COMMUNICATIONS INC				1,921.11	511100	54797	FIXED NETWORK CAMERA	MAR-2012
1842	Other	ADVANCED TURBINE SUPPORT				66.60	553100	11537	Mileage from the office to the airport or site and back	Dec,2011
1843	Other	ADVANCED TURBINE SUPPORT				140.00	553100	11537	Airport Parking (billed at cost plus 10%)	Dec,2011
1844	Other	ADVANCED TURBINE SUPPORT				315.00	553100	11537	Meals (billed at cost plus 10%)	Dec,2011
1845	Other	ADVANCED TURBINE SUPPORT				550.00	553100	11537	Car Rental (billed at cost plus 10%)	Dec,2011
1846	Other	ADVANCED TURBINE SUPPORT				750.00	553100	11537	Lodging (billed at cost plus 10%)	Dec,2011
1847	Other	ADVANCED TURBINE SUPPORT				1,710.00	553100	11537	Borescope Inspection Travel Time	Dec,2011

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1848	Other	ADVANCED TURBINE SUPPORT				2,000.00	553100	11537	Borescope Technician - Stand-by Time due to unit not being ready for borescope inspection, TC7 MOD's needed to be isolated.	Dec,2011
1849	Other	ADVANCED TURBINE SUPPORT				4,699.98	553100	11537	Air Travel (billed at cost plus 10%)	Dec,2011
1850	Other	ADVANCED TURBINE SUPPORT				15,000.00	553100	11537	Borescope scope to include the following:as noted on estimate 201615 dated 9/2/11	Dec,2011
1851	Other	AEGIS INSURANCE SERVICES INC				4,200.00	887100	OSOT1539	On-Site Operator Training Program. First Response Training 7/26/11 & 7/27/11. Investigating Natural Gas Incidents 7/28/11 (114) people trained	NOV-2011
1852	Other	AEROTEC LLC				-13,762.80	571100	4710	pay invoice 4710	Jan,2012
1853	Other	AEROTEC LLC				-17,779.00	571100	4954	pay invoice 4954	Jan,2012
1854	Other	AEROTEC LLC				-3,312.24	571100	4955	pay invoice 4955	Jan,2012
1855	Other	AEROTEC LLC				-3,190.69	571100	4956	pay invoice 4956	Jan,2012
1856	Other	AEROTEC LLC				855.53	571100	4969	pay invoice 4969	Dec,2011
1857	Other	AEROTEC LLC				1,185.75	571100	5057	pay invoice 5057	SEP-2011
1858	Other	AEROTEC LLC				241.80	571100	5080	pay invoice 5080	Dec,2011
1859	Other	AEROTEC LLC				2,738.85	571100	5081	pay invoice 5081	MAR-2012
1860	Other	AEROTEC LLC				651.00	571100	5082	pay invoice 5082	SEP-2011
1861	Other	AEROTEC LLC				18.60	571100	5086	pay invoice 5086	SEP-2011
1862	Other	AEROTEC LLC				465.00	571100	5101	pay invoice 5101	SEP-2011
1863	Other	AEROTEC LLC				990.00	571100	5159	pay invoice 5159	SEP-2011
1864	Other	AEROTEC LLC				520.90	571100	5163	pay invoice 5163	Dec,2011
1865	Other	AEROTEC LLC				5,833.18	571100	5168	pay invoice 5168	MAR-2012
1866	Other	AEROTEC LLC				1,510.50	571100	5170	pay invoice 5170	SEP-2011
1867	Other	AEROTEC LLC				932.25	571100	5297	pay invoice 5297	Dec,2011
1868	Other	AETNA BUILDING MAINTENANCE INC				181.30	818100	88075	CORRECT SALES TAX VSD	Apr,2011
1869	Other	AETNA BUILDING MAINTENANCE INC				1,208.70	818100	88075	CORRECT SALES TAX VSD	Apr,2011
1870	Other	AETNA BUILDING MAINTENANCE INC				4.63	923900	88532	CORRECT SALES TAX VSD	Apr,2011
1871	Other	AETNA BUILDING MAINTENANCE INC				9.07	818100	88554	CORRECT SALES TAX VSD	Apr,2011
1872	Other	AETNA BUILDING MAINTENANCE INC				60.43	818100	88554	CORRECT SALES TAX VSD	Apr,2011
1873	Other	AIR HYDRO POWER INC				225.00	512005	9140342	Parker Hose Doctor charge	Jun,2011
1874	Other	AIR HYDRO POWER INC				75.00	512100	9154332	Mobile Hose	Jul,2011
1875	Other	AIR HYDRO POWER INC				75.00	512005	9157258	CORRECT SALES TAX VSD	Jul,2011
1876	Other	AIR HYDRO POWER INC				75.00	512005	9161303	PNEU PS-222N90A 90 DUR ORING	AUG-2011
1877	Other	AIR HYDRO POWER INC				75.00	512100	9164586	MOBILE HOSE	AUG-2011
1878	Other	AIR HYDRO POWER INC				75.00	512005	9190424	For Item listed "Mobile Hose"	NOV-2011
1879	Other	AIR HYDRO POWER INC				75.00	512100	9225455	MOBILE HOSE SERVICE	Feb,2012
1880	Other	AIR HYDRO POWER INC				142.30	512015	9232403	11GDQ00100KWQKWQ - 2" X 10" OAL SS MASTERFLEX HOSE & BRAID W/ 2" SS FEMALE UNION EACH END	MAR-2012
1881	Other	AIR HYDRO POWER INC				197.30	512015	9232403	51MDQ00320IXQXJBQJBQ - SWC609R-2000 X 32" OAL W/ 2" SS MPT & 2" SS FEMALE UNION DOUBLE BANDED EACH END (OAL INCLUDES UNIONS)	MAR-2012
1882	Other	AIR HYDRO POWER INC				189.49	512015	AME21463	51MDQ00240IXQXJBQJBQ - SWC609R-2000 X 24" OAL W/ 2" SS MPT & 2" SS FEMALE UNION DOUBLE BANDED EACH END (OAL INCLUDES UNIONS)	MAR-2012
1883	Other	AIR SYSTEMS INC				768.00	512100	95795	OVERNIGHT PER DIEM	May,2011
1884	Other	AIR SYSTEMS INC				2,625.00	512100	95795	TECH SUPPORT OVERTIME LABOR TO INSTALL REMANUFACTURER CENTAC COMPRESSOR	May,2011
1885	Other	AIR SYSTEMS INC				11,620.00	512100	95795	TECH SUPPORT LABOR TO INSTALL REMANUFACTURER CENTAC COMPRESSOR	May,2011
1886	Other	AIR SYSTEMS INC				654.85	570100	96061	CORRECT SALES TAX VSD	May,2011
1887	Other	AIR SYSTEMS INC				864.81	570100	96061	CORRECT SALES TAX VSD	May,2011
1888	Other	AIR SYSTEMS LLC				2,100.00	512100	17049	CORRECT SALES TAX VSD New 1st & 2nd stage separators	Jan,2012
1889	Other	AIR SYSTEMS LLC				9,730.00	512100	17049	Sandblast, inspect, epoxy coat casing	Jan,2012
1890	Other	AIR SYSTEMS LLC				10,973.00	512100	17049	Labor to re-assemble (in Louisville)	Jan,2012
1891	Other	AIR SYSTEMS LLC				200.00	512100	99809	CORRECT SALES TAX VSD Stage 1 Pinion - Frett Removal - 85716207	Jan,2012
1892	Other	AIR SYSTEMS LLC				1,575.00	512100	99809	CORRECT SALES TAX VSD Stage 1 Pinion - Rechrome - 85716256	Jan,2012

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1893	Other	AIR SYSTEMS LLC				1,575.00	512100	99809	CORRECT SALES TAX VSD Stage 2 Pinion - Rechrome - 85716264	Jan,2012
1894	Other	AIR SYSTEMS LLC				1,575.00	512100	99809	CORRECT SALES TAX VSD Stage 4 Pinion - Rechrome - 85716280	Jan,2012
1895	Other	AIR SYSTEMS LLC				4,706.56	512100	100262	Labor	Jan,2012
1896	Other	AIR SYSTEMS LLC				5,470.50	512100	100262	CORRECT SALES TAX ACCT SLR - Labor	MAR-2012
1897	Other	AIR SYSTEMS LLC				10,950.00	512100	100263	CORRECT ACCT SLR - DISASSEMBLE, INSPECT, REPORT AND QUOTE FOR PARTS AND SHOP REPAIRS : IR CENTAC AIREND COMPRESSOR MODEL #2C45M4 SERIAL NO. M82-2504.	MAR-2012
1898	Other	AIR SYSTEMS LLC				8,300.00	512100	100269	CORRECT SALES TAX VSD SUPPORT LABOR TO INSTALL AND COMMISSION CENTAC AIR COMPRESSOR S/N M82-2504	Jan,2012
1899	Other	AIR TECHNOLOGIES				832.50	512100	962365000	PERFORM ANNUAL PM SYSTEM CHECKS	May,2011
1900	Other	AIR TECHNOLOGIES				1,834.65	512100	962377600	962377600 - MC CEM SHELTERS NOT RUNNING	Jun,2011
1901	Other	AIR TECHNOLOGIES				1,070.00	553100	962394600	PERFORM ANNUAL SERVICE AT PADDY'S RUN	May,2011
1902	Other	AIR TECHNOLOGIES				1,377.78	512100	962396500	962396500 - MC QRT SERVICE	SEP-2011
1903	Other	AIR TECHNOLOGIES				609.20	512100	962396600	962396600 - MC QRTLY SERVICE	SEP-2011
1904	Other	AIR TECHNOLOGIES				3,250.00	512100	962423200	PERFORM ANNUAL SERVICE	AUG-2011
1905	Other	AIR TECHNOLOGIES				5,796.00	512100	962427300	962427300 - MC COOLING SYSTEM WORK	May,2011
1906	Other	AIR TECHNOLOGIES				1,248.40	512100	962449500	962449500 - MC INSPECT/REPAIR UNIT 3 & 4	Jun,2011
1907	Other	AIR TECHNOLOGIES				436.70	512100	962452300	962452300 - MC UNIT 2 HAS HIGH HP OUTLET	NOV-2011
1908	Other	AIR TECHNOLOGIES				708.40	512017	962458800	962458800 - MC ELEC. CONDENSATE DRAIN	Jun,2011
1909	Other	AIR TECHNOLOGIES				612.01	512100	962490300	INV 9624903-00-FAN MOTOR OVERLOAD, REMOVE FAN MOTOR AND REBUILD	OCT-2011
1910	Other	AIR TECHNOLOGIES				699.20	512100	962506100	962506100 - MC SERVICE ON #4 INSTR. AIR	AUG-2011
1911	Other	AIR TECHNOLOGIES				3,250.00	512100	962507300	PERFORM ANNUAL SERVICE (JULY 11)	Apr,2011
1912	Other	AIR TECHNOLOGIES				1,270.00	512100	962509600	PERFORM ANNUAL PM SYSTEM CHECKS(JUL:SERVICE BILLING)	AUG-2011
1913	Other	AIR TECHNOLOGIES				332.95	512100	962521100	962521100 - MC CORRIOS. ON VALVE	SEP-2011
1914	Other	AIR TECHNOLOGIES				2,373.75	512100	962521300	QTRLY SERVICES ON AIR COMPRESSORS	Feb,2012
1915	Other	AIR TECHNOLOGIES				549.20	512100	962522900	962522900 - MC DRAIN WORK	AUG-2011
1916	Other	AIR TECHNOLOGIES				349.20	512100	962523600	962523600 - MC Elec drain failure	OCT-2011
1917	Other	AIR TECHNOLOGIES				1,164.16	512100	962544700	Service visit for air compressor work	Jan,2012
1918	Other	AIR TECHNOLOGIES				624.20	512100	962548000	962548000 - MC #3 INST. AIR COMPRESSOR	SEP-2011
1919	Other	AIR TECHNOLOGIES				329.38	512100	962549000	962549000 - MC #2 STATION AIR COMPRESSOR	SEP-2011
1920	Other	AIR TECHNOLOGIES				399.20	512100	962549100	962549100 - MC QTR SERVICE	SEP-2011
1921	Other	AIR TECHNOLOGIES				250.00	512100	962549200	962549200 - MC QRTLY PM ON UNIT 1	SEP-2011
1922	Other	AIR TECHNOLOGIES				1,074.20	512100	962550500	962550500 - MC QRTLY SERVICE	SEP-2011
1923	Other	AIR TECHNOLOGIES				594.20	512100	962565000	962565000 - MC INSPECTION ON AIR COMPRESSOR	SEP-2011
1924	Other	AIR TECHNOLOGIES				549.20	512100	962566700	962566700 - MC REPLACE GEARCASE VENT	SEP-2011
1925	Other	AIR TECHNOLOGIES				1,270.00	512100	962591900	INV 9625919-00 THIRD QTRLY SERVICE AGREEMENT	OCT-2011
1926	Other	AIR TECHNOLOGIES				480.70	512100	962596700	962596700 - MC UNIT 4 SHUTTING DOWN	Dec,2011
1927	Other	AIR TECHNOLOGIES				1,122.78	512100	962598600	962598600 - MC ANNUAL SERVICE	NOV-2011
1928	Other	AIR TECHNOLOGIES				172.13	512100	962601900	INV 9626019-00 SERVICE ON BELTS ON THE UNIT WERE BROKEN	NOV-2011
1929	Other	AIR TECHNOLOGIES				276.25	512100	962605200	962605200 - MC SERVICE TO #1 INSTRU AIR COMPRESSOR	NOV-2011
1930	Other	AIR TECHNOLOGIES				439.20	512100	962605300	962605300 - MC SERVICE ON #2 INSTR. AIR COMPRESSOR	NOV-2011
1931	Other	AIR TECHNOLOGIES				248.63	512100	962618000	CORRECT SALES TAX VSD INSPECT AND REPAIR AIR COMPRESSOR	NOV-2011
1932	Other	AIR TECHNOLOGIES				428.58	512100	962619500	962619500 - MC #4 STATION AIR COMP WORK	Dec,2011
1933	Other	AIR TECHNOLOGIES				3,147.60	512100	962628000	962628000 - MC PERFORM SERVICE ON UNIT	Dec,2011
1934	Other	AIR TECHNOLOGIES				755.60	512100	962628200	CORRECT SALES TAX VSD QTRLY SERVICES ON AIR COMPRESSORS	Dec,2011
1935	Other	AIR TECHNOLOGIES				524.20	512100	962654100	962654100 - MC #2 AIR COMPRESSOR	Dec,2011
1936	Other	AIR TECHNOLOGIES				1,060.00	553100	962685200	PERFORM ANNUAL PM SYSTEM CHECKS(JAN 12:SERVICE BILLING)(BELLS LANE)	Jan,2012
1937	Other	AIR TECHNOLOGIES				2,890.00	512100	962686000	CORRECT SALES TAX VSD PERFORM ANNUAL PM SYSTEM CHECKS(JAN 12:SERVICE BILLING)	Jan,2012

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1938	Other	AIR TECHNOLOGIES				7,203.33	512100	962686100	962686100 - MC MAINT.	Jan,2012
1939	Other	AIR TECHNOLOGIES				415.13	512100	962694800	REPAIR TO WIR COMPRESSORS	Feb,2012
1940	Other	AIR TECHNOLOGIES				7,203.33	512100	962710800	962710800 - MC MAINT.	Feb,2012
1941	Other	AIR TECHNOLOGIES				666.20	512100	962711000	962711000 - MC REPLACE COOLER DRAIN	Feb,2012
1942	Other	AIR TECHNOLOGIES				243.00	512100	962711400	QRTLTY SERVICE TO REPAIR COMPRESSOR	Feb,2012
1943	Other	AIR TECHNOLOGIES				555.19	512100	962716600	REPAIR TO COMPRESSOR	MAR-2012
1944	Other	AIR TECHNOLOGIES				1,048.90	512100	962739900	962739900 - MC INSPECT AIR COMPRESSOR	MAR-2012
1945	Other	AIR TECHNOLOGIES				3,600.00	512100	962743300	962743300 - MC MAINT.	MAR-2012
1946	Other	AKRON GEAR AND ENGINEERING INC				4,465.28	512005	7906	DISASSEMBLE, CLEAN, INSPECT AND QUOTE REPAIR ON FALK 2090Y1-LS GEARBOX, BEARINGS, SEALS AND SHIM KIT SUPPLIED BY LG&E.	Dec,2011
1947	Other	ALIMAK HEK				2,169.00	511100	45182	INV 45182-QTRLY MAINT & PM ON UNITS 4, 5 & 6	MAR-2012
1948	Other	ALIMAK HEK				120.00	921903	F32499	PER DIEM EXPENSE	Apr,2011
1949	Other	ALIMAK HEK				130.37	921903	F32499	INVOICE F32499 LODGING EXPENSE	Apr,2011
1950	Other	ALIMAK HEK				542.30	921903	F32499	MILEAGE EXPENSE	Apr,2011
1951	Other	ALIMAK HEK				862.50	921903	F32499	HOURS TRAVEL TIME	Apr,2011
1952	Other	ALIMAK HEK				1,924.00	921903	F32499	HOURS STRAIGHT TIME	Apr,2011
1953	Other	ALIMAK HEK				15,336.00	511100	F34436	INV F34436 REPAIR UNIT 649 ELEVATOR	AUG-2011
1954	Other	ALIMAK HEK				2,106.00	511100	F35390	INV F35390 9-14-9/15/11 QUARTERLY MAINTENANCE ON UNITS 417, 649 & 1264	SEP-2011
1955	Other	ALIMAK HEK				3,271.64	511100	F35654	INV F35654-LABOR PHS FAILURE RELAY 380-500V	OCT-2011
1956	Other	ALIMAK HEK				2,106.00	511100	F36443	CORRECT SALES TAX VSD INV F36443-QTRLY MAINT & PM ON UNITS 4, 5 & 6	Jan,2012
1957	Other	ALISON AND ASSOCIATES				486.42	921903	LGE2295	CORRECT SALES TAX VSD	May,2011
1958	Other	ALISON AND ASSOCIATES				288.00	921003	LGE2297	CORRECT SALES TAX VSD	Jul,2011
1959	Other	ALISON AND ASSOCIATES				72.83	588100	LGE2304	CORRECT SALES TAX VSD Black and White patches	AUG-2011
1960	Other	ALISON AND ASSOCIATES				72.83	880100	LGE2304	CORRECT SALES TAX VSD Black and White patches	AUG-2011
1961	Other	ALL GONE WEED CONTROL INC				13,950.00	506100	68988	TOTAL KILL VEGETATION FOR PADDYS RUN/CR/OHIO FALLS & CANAL STATION	Jul,2011
1962	Other	ALL GONE WEED CONTROL INC				250.00	539100	71584	WEED CONTROL AT ZORN SUB	NOV-2011
1963	Other	ALLIANCE ONE				10,000.00	903035	J703-0100-0312 Adjustment USD	Alliance One	Mar,2012
1964	Other	ALLIANCE ONE				-12,000.00	903022	Reverses *J703-0100-0311 Adjustment USD	Alliance One	Apr,2011
1965	Other	ALLIED CORROSION INDS INC				11,114.06	553100	9361601	CORRECT SALES TAX ACCT SLR - Close interval, Depth of Cover, GPS Survey and DCA Surveys for 4 LGE Gas Transmission Pipelines	Dec,2011
1966	Other	ALLIED CORROSION INDS INC				33,886.18	887100	9364901	CORRECT SALES TAX VSD Air compressor rental	Dec,2011
1967	Other	ALLIED CORROSION INDS INC				28,362.41	887100	9387203	Close interval, Depth of Cover, GPS Survey and DCA Surveys for 4 LGE Gas Transmission Pipelines	Dec,2011
1968	Other	ALLIED CORROSION INDS INC				8,369.76	887100	9387301	CORRECT SALES TAX VSD Close interval, Depth of Cover, GPS Survey and DCA Surveys for 4 LGE Gas Transmission Pipelines	Dec,2011
1969	Other	ALLIED CORROSION INDUSTRIESINC				1,659.00	887100	09350501	CORRECT SALES TAX VSD Close interval, Depth of Cover, GPS Survey and DCA Surveys for 4 LGE Gas Transmission Pipelines	Nov,2011
1970	Other	ALLIED TECHNICAL SERVICES INC				812.50	511100	R128281	GODWIN HEIDRA 150MR 6" PUMP 4/27-5/5/11	May,2011
1971	Other	ALLIED TECHNICAL SERVICES INC				180.00	512005	R128282	CORRECT SALES TAX ACCT SLR - GODWIN CD80M 3" DRIPRIME PUMP 4/26-5/2/11	Jun,2011
1972	Other	ALLIED TECHNICAL SERVICES INC				270.00	836100	R129136	CORRECT SALES TAX VSD FOR RENTAL ESTIMATE FOR ALL FLO BK-20 2" DIAPHRAGM PUMP WITH 2" SS CAMLOCK FITTINGS	NOV-2011
1973	Other	ALLIED TECHNICAL SERVICES INC				1,968.33	544100	S116860	4.5 DAYS OF DIVING AT OHIO FALLS 6/30, 7/1, 8, 11012/11	SEP-2011
1974	Other	ALLIED TECHNICAL SERVICES INC				19,392.00	544100	S116860	4.5 DAYS OF DIVING AT OHIO FALLS 6/30, 7/1, 8, 11012/11	SEP-2011
1975	Other	ALLIED TECHNICAL SERVICES INC				5,699.00	513100	S116861	REPAIR OF TRASH RACKS 7/12 & 7/13/11	Jul,2011
1976	Other	ALLIED TECHNICAL SERVICES INC				7,500.00	542100	S117008	DIVING SURVEY AT OHIO FALLS ON 9/30/11	Dec,2011
1977	Other	ALPHA MECHANICAL SERVICE INC				5,490.00	836100	111814	TO PAY ALPHA MECHANICAL INVOICES# 111814	Nov,2011
1978	Other	AMEC E AND I INC				886.70	510100	8438767	AMEC: MILLAY: Company Name Change: To replace MACTEC PO 36735 and remaining monies: Hydraulic Analyses/Inundation Mapping/cont'd LGE work	SEP-2011

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1979	Other	AMEC E AND I INC				1,148.66	510100	8438936	AMEC: MILLAY: Company Name Change: To replace MACTEC PO 36735 and remaining monies: Hydraulic Analyses/Inundation Mapping/cont'd LGE work	SEP-2011
1980	Other	AMEC E AND I INC				136.37	510100	8442678	AMEC: MILLAY: Company Name Change: To replace MACTEC PO 36735 and remaining monies: Hydraulic Analyses/Inundation Mapping/cont'd LGE work	OCT-2011
1981	Other	AMERICAN EFFICIENCY SERVICES LLC				4,950.00	513100	3314	Air Leakage Test for TC-2 LD-11-105	Apr,2011
1982	Other	AMERICAN EFFICIENCY SERVICES LLC				1,400.00	553100	3393	CONDENSER AIR IN LEAKAGE INSPECTION UNIT #13	Jul,2011
1983	Other	AMERICAN EFFICIENCY SERVICES LLC				12,200.00	513100	3465	CONDENSER AIR IN LEAKAGE INSPECTION UNIT #6	NOV-2011
1984	Other	AMERICAN POWER SERVICES INC				4,996.16	836100	11178	CORRECT SALES TAX VSD FOR REPAIR ON HEAT EXCHANGER - SHELL ASSEMBLY AND GASKETS	Dec,2011
1985	Other	AMERICAN SCAFFOLDING INC				2,500.00	512100	120147	For labor to rebuild 5 Skyclimber Motors	Jan,2012
1986	Other	AMERICAN SCALE CORP				69.00	501200	53104	53104 - MC EUCLID SCALE ROCK	Apr,2011
1987	Other	AMERICAN SCALE CORP				2,852.25	501200	53104	53104 - MC EUCLID SCALE ROCK	Apr,2011
1988	Other	AMERICAN SCALE CORP				544.75	501200	53120	53120 - MC A FLY ASH SCALE	Apr,2011
1989	Other	AMERICAN SCALE CORP				2,327.25	501200	53159	53159 - MC A SIDE FLYASH SCALE	Apr,2011
1990	Other	AMERICAN SCALE CORP				2,352.57	501200	53159	53159 - MC A SIDE FLYASH SCALE	Apr,2011
1991	Other	AMERICAN SCALE CORP				222.40	512017	53620	53620 - MC SCALE HOUSE	Jun,2011
1992	Other	AMERICAN SCALE CORP				300.00	512017	53620	53620 - MC SCALE HOUSE	Jun,2011
1993	Other	AMERICAN SCALE CORP				1,191.00	512100	53780	53780 - MC CERTIFY SCALE	Jun,2011
1994	Other	AMERICAN SCALE CORP				619.75	501200	55345	55345 - MC TRUCK SCALE CHECKED	Jan,2012
1995	Other	AMERICAN SCALE CORP				844.75	501200	55467	55467 - MC LANDFILL SCALE NOT READING	Jan,2012
1996	Other	AMERICAN SCALE CORP				3,995.00	501200	55467	55467 - MC LANDFILL SCALE NOT READING	Jan,2012
1997	Other	AMERICAN SCALE CORP				1,541.76	501200	55560	55560 - MC LANDFILL SCALE BROKE	MAR-2012
1998	Other	AMERICAN SCALE CORP				2,719.75	501200	55560	55560 - MC LANDFILL SCALE BROKE	MAR-2012
1999	Other	AMERICAN SCALE CORP				710.00	501200	56051	56051 - MC LANDFILL SCALE NOT COMM. W/COMPUTER	MAR-2012
2000	Other	AMETEK INC				381.80	553100	1071202	O2 analyzer repair	Sep,2011
2001	Other	AMPRO AMERICAN PROFESSIONAL PEST CONTROL SERVICES				250.00	511100	4672	To Cover the Cost of Pest Control for the Trimble County Station in 2011	Feb,2012
2002	Other	AMPRO AMERICAN PROFESSIONAL PEST CONTROL SERVICES				250.00	511100	6913	CORRECT SALES TAX VSD To Cover the Cost of Pest Control for the Trimble County Station in 2012	Feb,2012
2003	Other	AMPRO AMERICAN PROFESSIONAL PEST CONTROL SERVICES				500.00	511100	6919	To Cover the Cost of Pest Control for the Trimble County Station in 2011	Feb,2012
2004	Other	ANALYSTS INTERNATIONAL				7,613.45	923900	1617437	Temporary IT Resources (Krishna Nerusa-Award Rec)	Apr,2011
2005	Other	ANALYSTS INTERNATIONAL				2,180.92	935488	1617438	Temporary IT Resources (Steve Menteer - Award Rec)	Apr,2011
2006	Other	ANALYSTS INTERNATIONAL				6,620.65	923900	1618641	Temporary IT Resources (Krishna Nerusa-Award Rec)	May,2011
2007	Other	ANALYSTS INTERNATIONAL				6,641.05	923900	1620291	Temporary IT Resources (Krishna Nerusa-Award Rec)	Jun,2011
2008	Other	ANALYSTS INTERNATIONAL				4,814.40	923900	1622086	Temporary IT Resources (Krishna Nerusa-Award Rec)	Jul,2011
2009	Other	ANALYSTS INTERNATIONAL				7,263.25	923900	1623406	Temporary IT Resources (Krishna Nerusa-Award Rec)	AUG-2011
2010	Other	ANALYSTS INTERNATIONAL				7,637.25	923900	1625018	Temporary IT Resources (Krishna Nerusa-Award Rec)	SEP-2011
2011	Other	ANALYSTS INTERNATIONAL				6,972.55	923900	1626431	Temporary IT Resources (Krishna Nerusa-Award Rec)	OCT-2011
2012	Other	ANALYSTS INTERNATIONAL				6,972.55	923900	1628094	Temporary IT Resources (Krishna Nerusa-Award Rec)	NOV-2011
2013	Other	ANALYSTS INTERNATIONAL				6,474.45	923900	1629954	Temporary IT Resources (Krishna Nerusa-Award Rec)	Dec,2011
2014	Other	ANALYSTS INTERNATIONAL				6,641.05	923900	1631397	Temporary IT Resources (Krishna Nerusa-Award Rec)	Jan,2012
2015	Other	ANALYSTS INTERNATIONAL				6,972.55	923900	IN00001330	Temporary IT Resources (Krishna Nerusa-Award Rec)	Feb,2012
2016	Other	ANALYSTS INTERNATIONAL				2,324.28	935488	IN00001331	Temporary IT Resources (Steve Menteer - Award Rec)	Feb,2012
2017	Other	ANALYSTS INTERNATIONAL				6,972.55	923900	IN00002344	Temporary IT Resources (Krishna Nerusa-Award Rec)	MAR-2012
2018	Other	ANALYSTS INTERNATIONAL				2,187.64	935488	IN00002345	Temporary IT Resources (Steve Menteer - Award Rec)	MAR-2012
2019	Other	ANVIL ATTACHMENTS LLC				3,815.31	512100	23551	ADDITIONAL REPAIRS TO CLAMSHHELL BUCKET REBUILD	Sep,2011
2020	Other	ANYTHING GROES INC				233.86	921004	4381	CORRECT SALES TAX VSD	Apr,2011
2021	Other	ANYTHING GROES INC				233.86	921004	4605	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	AUG-2011
2022	Other	ANYTHING GROES INC				233.86	921004	4953	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Jun,2011
2023	Other	ANYTHING GROES INC				233.86	921004	5229	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Jul,2011
2024	Other	ANYTHING GROES INC				243.79	921004	5463	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	AUG-2011
2025	Other	ANYTHING GROES INC				243.79	921004	5697	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	SEP-2011

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2026	Other	ANYTHING GROES INC				243.79	921004	5947	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	OCT-2011
2027	Other	ANYTHING GROES INC				243.79	921004	6407	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Dec,2011
2028	Other	ANYTHING GROES INC				189.89	921004	6914	ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Feb,2012
2029	Other	ANYTHING GROES INC				68.09	921004	7013	ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Feb,2012
2030	Other	ANYTHING GROES INC				189.89	921004	7120	ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	Feb,2012
2031	Other	ANYTHING GROES INC				189.89	921004	10799	ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	MAR-2012
2032	Other	ANYTHING GROES INC				243.79	921004	616411	CORRECT SALES TAX VSD ANYTHING GROES PLANT SERVICE FOR LG&E CENTER	NOV-2011
2033	Other	AP SERVICES LLC				2,783.60	512100	250162	DIE FABRICATION CHARGE	NOV-2011
2034	Other	AP SERVICES LLC				575.00	512005	259951	CORRECT SALES TAX VSD Make 2 recycle pump reducer discharge spacers	MAR-2012
2035	Other	APEX INSTRUMENTS INC				1,246.50	512005	ALS00114485	Service an repair of TC1 Mercury Analyzer Chiller (Order #AIO0050395)	May,2011
2036	Other	APEX INSTRUMENTS INC				195.00	512005	ALS00116930	CORRECT SALES TAX ACCT SLR CALIBRATION CHARGES TO DRY GAS METER (3009614)	Feb,2012
2037	Other	APEX INSTRUMENTS INC				667.00	512055	ALS00118006	Calibration of AK-6000 kit	MAR-2012
2038	Other	APOGEE INTERACTIVE INC				8,400.00	908005	102669	Online Audit	Mar,2012
2039	Other	APOGEE INTERACTIVE INC				11,600.00	908005	102669	Online Audit	Mar,2012
2040	Other	APPLIED TECHNICAL SERVICES INC				304.00	512100	158163	INV 158163-MT INSPECTION SOCKET WELDS	May,2011
2041	Other	APPLIED TECHNICAL SERVICES INC				388.00	512100	158164	INV 158164-MT INSPECTION SOCKET WELDS MAIN STEAM BYPASS VALVE	May,2011
2042	Other	APPLIED TECHNICAL SERVICES INC				373.20	512100	161108	INV 161108-BOILER HEADER LEAK	May,2011
2043	Other	APPLIED TECHNICAL SERVICES INC				4,084.00	512100	161972	INV 161972-RADIOGRAPHIC INSPECTION SERVICES	May,2011
2044	Other	APPLIED TECHNICAL SERVICES INC				11,115.10	512100	163003	INV 163003-RADIOGRAPHIC EXAMINATION ON SITE W/E 5/13/11	Jul,2011
2045	Other	APPLIED TECHNICAL SERVICES INC				367.20	512100	165717	INV 165717-RADIOGRAPHIC INSPECTION SERVICES ON WELDS & MAGNETIC PARTICLE INSPECTION W/E 5/6, 5/13 & 5/20/11	Jul,2011
2046	Other	APPLIED TECHNICAL SERVICES INC				7,857.00	512100	165717	INV 165717-RADIOGRAPHIC INSPECTION SERVICES ON WELDS & MAGNETIC PARTICLE INSPECTION W/E 5/6, 5/13 & 5/20/11	Jul,2011
2047	Other	APPLIED TECHNICAL SERVICES INC				531.34	512100	165719	INV 165719-RADIOGRAPHIC EXAMINATION ON SITE 4/17-4/20/11	Jul,2011
2048	Other	APPLIED TECHNICAL SERVICES INC				277.40	512100	170894	INV 170894-MAGNETIC PARTICLE INSPECTION SERVICES ON #6 BOILER	OCT-2011
2049	Other	APPLIED TECHNICAL SERVICES INC				297.20	512100	171948	INV 171948-MAGNETIC PARTICLE INSPECTION SERVICES	SEP-2011
2050	Other	APPLIED TECHNICAL SERVICES INC				344.30	512100	173311	INV 173311-MAGNETIC PARTICLE INSPECTION SERVICES	OCT-2011
2051	Other	APPLIED TECHNICAL SERVICES INC				307.50	512100	181949	INV 181949-MAGNETIC PARTICLE INSPECTION SERVICES	MAR-2012
2052	Other	AQUATIPRO				1,111.00	506100	92249	TROUBLESHOOTING MONTHLY SERVICE	Jun,2011
2053	Other	AQUATIPRO				1,111.00	506100	92806	TROUBLESHOOTING MONTHLY SERVICE	Jun,2011
2054	Other	AQUATIPRO				1,111.00	506100	93872	MONTHLY AQUATIPRO SERVICE	Jul,2011
2055	Other	AQUATIPRO				1,111.00	506100	95577	MONTHLY AQUATIPRO SERVICE	OCT-2011
2056	Other	AQUATIPRO				1,111.00	506100	97045	CORRECT SALES TAX VSD MONTHLY AQUATIPRO SERVICE	NOV-2011
2057	Other	AQUILEX HYDROCHEM INC				25,930.00	512100	CR11213729	CHEMICAL CLEAN UNIT 6 BOILER	MAR-2012
2058	Other	ARC MFG CO INC				6,200.00	513100	112311	To cover Cost to Sandblast & Paint 7 Columns From 1B Circulating Water Pump	Dec,2011
2059	Other	ARC MFG CO INC				6,300.00	513100	120111	To cover Cost to Sandblast & Paint 7 Columns From 1B Circulating Water Pump	Dec,2011
2060	Other	ARC MFG CO INC				4,900.00	513100	120811	To cover Cost to Sandblast & Paint 7 Columns From 1B Circulating Water Pump	Dec,2011
2061	Other	ARC MFG CO INC				4,200.00	513100	121411	To cover Cost to Sandblast & Paint 7 Columns From 1B Circulating Water Pump	Dec,2011
2062	Other	ARCA				720.00	908005	J703-0020-0312 Adjustment USD	ARCA	Mar,2012
2063	Other	ARMSTRONG TOOL LLC				15,796.75	863100	46628	TO PAY ARMSTRONG TOOL INVOICE# 46628	MAR-2012
2064	Other	ARNZEN FORESTRY SERVICES				150.00	856100	INV #GR-27	ARNZEN FORESTRY SERVICES	Feb,2012

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2065	Other	ASPLUNDH TREE EXPERT CO				3,413.72	571100	45E49911	EQUIPMENT 0303	Dec,2011
2066	Other	ASPLUNDH TREE EXPERT CO				4,866.21	571100	54V68712	EQUIPMENT 0303	Feb,2012
2067	Other	ASPLUNDH TREE EXPERT CO				3,290.00	571100	61H04811	EQUIPMENT 0303	Jun,2011
2068	Other	ASPLUNDH TREE EXPERT CO				5,296.11	571100	61O01111	LABOR 0301	May,2011
2069	Other	ASPLUNDH TREE EXPERT CO				15,130.02	566100	64V62011	Weed control for substations in Lou and surrounding areas - Chris Brown	Jun,2011
2070	Other	ASPLUNDH TREE EXPERT CO				21,772.48	582100	64V62011	Weed control for substations in Lou and surrounding areas - Chris Brown	Jun,2011
2071	Other	ASPLUNDH TREE EXPERT CO				8,587.82	571100	69Y85011	EQUIPMENT 0303	Jul,2011
2072	Other	ASPLUNDH TREE EXPERT CO				301.16	566100	73Z92811	Weed control for substations in Lou and surrounding areas - Chris Brown	SEP-2011
2073	Other	ASPLUNDH TREE EXPERT CO				433.36	582100	73Z92811	Weed control for substations in Lou and surrounding areas - Chris Brown	SEP-2011
2074	Other	ASPLUNDH TREE EXPERT CO				476.70	571100	74H73411	EQUIPMENT 0303	SEP-2011
2075	Other	ASPLUNDH TREE EXPERT CO				1,669.50	571100	74H73411	LABOR RESIDENT CONTRACTOR 0304	SEP-2011
2076	Other	ASPLUNDH TREE EXPERT CO				929.25	571100	74R56011	LABOR RESIDENT CONTRACTOR 0304	SEP-2011
2077	Other	ASPLUNDH TREE EXPERT CO				8,576.32	571100	79L67911	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2078	Other	ASPLUNDH TREE EXPERT CO				15,137.40	566100	83V41311	Weed control for substations in Lou and surrounding areas - Chris Brown	Dec,2011
2079	Other	ASPLUNDH TREE EXPERT CO				21,783.10	582100	83V41311	Weed control for substations in Lou and surrounding areas - Chris Brown	Dec,2011
2080	Other	ASPLUNDH TREE EXPERT CO				5,488.40	571100	AL0107121	EQUIPMENT 0303	Feb,2012
2081	Other	ASPLUNDH TREE EXPERT CO				6,557.20	571100	AL0107121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2082	Other	ASPLUNDH TREE EXPERT CO				4,924.00	571100	AL0114121	EQUIPMENT 0303	Feb,2012
2083	Other	ASPLUNDH TREE EXPERT CO				7,823.30	571100	AL0114121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2084	Other	ASPLUNDH TREE EXPERT CO				6,732.40	571100	AL0121121	EQUIPMENT 0303	Feb,2012
2085	Other	ASPLUNDH TREE EXPERT CO				9,655.80	571100	AL0121121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2086	Other	ASPLUNDH TREE EXPERT CO				2,112.40	571100	AL0128121	EQUIPMENT 0303	Feb,2012
2087	Other	ASPLUNDH TREE EXPERT CO				5,040.00	571100	AL0128121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2088	Other	ASPLUNDH TREE EXPERT CO				2,763.60	571100	AL0204121	EQUIPMENT 0303	Feb,2012
2089	Other	ASPLUNDH TREE EXPERT CO				7,933.20	571100	AL0204121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2090	Other	ASPLUNDH TREE EXPERT CO				1,732.10	571100	AL0211121	EQUIPMENT 0303	Feb,2012
2091	Other	ASPLUNDH TREE EXPERT CO				3,998.20	571100	AL0211121	LABOR RESIDENT CONTRACTOR 0304	Feb,2012
2092	Other	ASPLUNDH TREE EXPERT CO				3,217.00	571100	AL0218121	EQUIPMENT 0303	MAR-2012
2093	Other	ASPLUNDH TREE EXPERT CO				9,277.70	571100	AL0218121	LABOR RESIDENT CONTRACTOR 0304	MAR-2012
2094	Other	ASPLUNDH TREE EXPERT CO				684.34	571100	AL0312111	EQUIPMENT 0303	Apr,2011
2095	Other	ASPLUNDH TREE EXPERT CO				16,042.90	571100	AL0312111	LABOR 0301	Apr,2011
2096	Other	ASPLUNDH TREE EXPERT CO				573.30	571100	AL0319111	EQUIPMENT 0303	Apr,2011
2097	Other	ASPLUNDH TREE EXPERT CO				19,806.00	571100	AL0319111	LABOR 0301	Apr,2011
2098	Other	ASPLUNDH TREE EXPERT CO				543.20	571100	AL0326111	EQUIPMENT 0303	Apr,2011
2099	Other	ASPLUNDH TREE EXPERT CO				19,305.80	571100	AL0326111	LABOR 0301	Apr,2011
2100	Other	ASPLUNDH TREE EXPERT CO				704.40	571100	AL0402111	LABOR RESIDENT CONTRACTOR 0304	May,2011
2101	Other	ASPLUNDH TREE EXPERT CO				18,712.00	571100	AL0402111	EQUIPMENT 0303	May,2011
2102	Other	ASPLUNDH TREE EXPERT CO				758.10	571100	AL0409111	LABOR RESIDENT CONTRACTOR 0304	May,2011
2103	Other	ASPLUNDH TREE EXPERT CO				18,998.20	571100	AL0409111	EQUIPMENT 0303	May,2011
2104	Other	ASPLUNDH TREE EXPERT CO				709.99	571100	AL0416111	LABOR RESIDENT CONTRACTOR 0304	May,2011
2105	Other	ASPLUNDH TREE EXPERT CO				25,997.40	571100	AL0416111	EQUIPMENT 0303	May,2011
2106	Other	ASPLUNDH TREE EXPERT CO				743.26	571100	AL0423111	LABOR RESIDENT CONTRACTOR 0304	May,2011
2107	Other	ASPLUNDH TREE EXPERT CO				25,556.84	571100	AL0423111	EQUIPMENT 0303	May,2011
2108	Other	ASPLUNDH TREE EXPERT CO				26,710.76	571100	AL0430111	LABOR RESIDENT CONTRACTOR 0304	Jun,2011
2109	Other	ASPLUNDH TREE EXPERT CO				25,725.66	571100	AL0507111	LABOR RESIDENT CONTRACTOR 0304	Jun,2011
2110	Other	ASPLUNDH TREE EXPERT CO				7,427.20	571100	AL0514111	EQUIPMENT 0303	Jun,2011
2111	Other	ASPLUNDH TREE EXPERT CO				19,464.06	571100	AL0514111	LABOR RESIDENT CONTRACTOR 0304	Jun,2011
2112	Other	ASPLUNDH TREE EXPERT CO				5,405.60	571100	AL0521111	EQUIPMENT 0303	Jul,2011
2113	Other	ASPLUNDH TREE EXPERT CO				18,143.76	571100	AL0521111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011
2114	Other	ASPLUNDH TREE EXPERT CO				3,840.40	571100	AL0528111	EQUIPMENT 0303	Jul,2011
2115	Other	ASPLUNDH TREE EXPERT CO				11,996.26	571100	AL0528111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011
2116	Other	ASPLUNDH TREE EXPERT CO				3,932.24	571100	AL0604111	EQUIPMENT 0303	Jul,2011
2117	Other	ASPLUNDH TREE EXPERT CO				10,606.12	571100	AL0604111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011
2118	Other	ASPLUNDH TREE EXPERT CO				4,427.96	571100	AL0611111	EQUIPMENT 0303	Jul,2011
2119	Other	ASPLUNDH TREE EXPERT CO				12,946.80	571100	AL0611111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011



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2120	Other	ASPLUNDH TREE EXPERT CO				5,149.63	571100	AL0618111	EQUIPMENT 0303	Jul,2011
2121	Other	ASPLUNDH TREE EXPERT CO				13,978.66	571100	AL0618111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011
2122	Other	ASPLUNDH TREE EXPERT CO				4,318.70	571100	AL0625111	EQUIPMENT 0303	Jul,2011
2123	Other	ASPLUNDH TREE EXPERT CO				10,394.20	571100	AL0625111	LABOR RESIDENT CONTRACTOR 0304	Jul,2011
2124	Other	ASPLUNDH TREE EXPERT CO				797.68	571100	AL0702111	EQUIPMENT 0303	AUG-2011
2125	Other	ASPLUNDH TREE EXPERT CO				20,153.00	571100	AL0702111	LABOR RESIDENT CONTRACTOR 0304	AUG-2011
2126	Other	ASPLUNDH TREE EXPERT CO				663.78	571100	AL0709111	EQUIPMENT 0303	AUG-2011
2127	Other	ASPLUNDH TREE EXPERT CO				21,451.80	571100	AL0709111	LABOR RESIDENT CONTRACTOR 0304	AUG-2011
2128	Other	ASPLUNDH TREE EXPERT CO				573.30	571100	AL0716111	EQUIPMENT 0303	AUG-2011
2129	Other	ASPLUNDH TREE EXPERT CO				14,665.30	571100	AL0716111	LABOR RESIDENT CONTRACTOR 0304	AUG-2011
2130	Other	ASPLUNDH TREE EXPERT CO				442.06	571100	AL0723111	EQUIPMENT 0303	AUG-2011
2131	Other	ASPLUNDH TREE EXPERT CO				19,916.67	571100	AL0723111	LABOR RESIDENT CONTRACTOR 0304	AUG-2011
2132	Other	ASPLUNDH TREE EXPERT CO				717.52	571100	AL0730111	EQUIPMENT 0303	AUG-2011
2133	Other	ASPLUNDH TREE EXPERT CO				19,231.43	571100	AL0730111	LABOR RESIDENT CONTRACTOR 0304	AUG-2011
2134	Other	ASPLUNDH TREE EXPERT CO				1,199.44	571100	AL0806111	LABOR RESIDENT CONTRACTOR 0304	SEP-2011
2135	Other	ASPLUNDH TREE EXPERT CO				24,871.48	571100	AL0806111	EQUIPMENT 0303	SEP-2011
2136	Other	ASPLUNDH TREE EXPERT CO				1,356.96	571100	AL0813111	LABOR RESIDENT CONTRACTOR 0304	SEP-2011
2137	Other	ASPLUNDH TREE EXPERT CO				31,233.08	571100	AL0813111	EQUIPMENT 0303	SEP-2011
2138	Other	ASPLUNDH TREE EXPERT CO				617.00	571100	AL0820111	LABOR RESIDENT CONTRACTOR 0304	SEP-2011
2139	Other	ASPLUNDH TREE EXPERT CO				16,386.40	571100	AL0820111	EQUIPMENT 0303	SEP-2011
2140	Other	ASPLUNDH TREE EXPERT CO				4,733.00	571100	AL0827111	EQUIPMENT 0303	OCT-2011
2141	Other	ASPLUNDH TREE EXPERT CO				8,027.60	571100	AL0827111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2142	Other	ASPLUNDH TREE EXPERT CO				4,498.60	571100	AL0903111	EQUIPMENT 0303	OCT-2011
2143	Other	ASPLUNDH TREE EXPERT CO				8,996.10	571100	AL0903111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2144	Other	ASPLUNDH TREE EXPERT CO				6,850.26	571100	AL0910111	EQUIPMENT 0303	OCT-2011
2145	Other	ASPLUNDH TREE EXPERT CO				14,329.16	571100	AL0910111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2146	Other	ASPLUNDH TREE EXPERT CO				5,593.60	571100	AL0917111	EQUIPMENT 0303	OCT-2011
2147	Other	ASPLUNDH TREE EXPERT CO				10,869.92	571100	AL0917111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2148	Other	ASPLUNDH TREE EXPERT CO				1,101.20	571100	AL0924111	EQUIPMENT 0303	OCT-2011
2149	Other	ASPLUNDH TREE EXPERT CO				2,628.80	571100	AL0924111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2150	Other	ASPLUNDH TREE EXPERT CO				2,103.00	571100	AL1001111	EQUIPMENT 0303	OCT-2011
2151	Other	ASPLUNDH TREE EXPERT CO				5,378.72	571100	AL1001111	LABOR RESIDENT CONTRACTOR 0304	OCT-2011
2152	Other	ASPLUNDH TREE EXPERT CO				1,441.20	571100	AL1008111	EQUIPMENT 0303	NOV-2011
2153	Other	ASPLUNDH TREE EXPERT CO				3,871.80	571100	AL1008111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2154	Other	ASPLUNDH TREE EXPERT CO				1,441.20	571100	AL1015111	EQUIPMENT 0303	NOV-2011
2155	Other	ASPLUNDH TREE EXPERT CO				3,871.80	571100	AL1015111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2156	Other	ASPLUNDH TREE EXPERT CO				1,441.20	571100	AL1022111	EQUIPMENT 0303	NOV-2011
2157	Other	ASPLUNDH TREE EXPERT CO				3,871.80	571100	AL1022111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2158	Other	ASPLUNDH TREE EXPERT CO				3,951.20	571100	AL1029111	EQUIPMENT 0303	NOV-2011
2159	Other	ASPLUNDH TREE EXPERT CO				7,783.00	571100	AL1029111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2160	Other	ASPLUNDH TREE EXPERT CO				3,020.00	571100	AL1105111	EQUIPMENT 0303	NOV-2011
2161	Other	ASPLUNDH TREE EXPERT CO				4,102.60	571100	AL1105111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2162	Other	ASPLUNDH TREE EXPERT CO				5,141.20	571100	AL1112111	EQUIPMENT 0303	NOV-2011
2163	Other	ASPLUNDH TREE EXPERT CO				7,507.72	571100	AL1112111	LABOR RESIDENT CONTRACTOR 0304	NOV-2011
2164	Other	ASPLUNDH TREE EXPERT CO				9,560.38	571100	AL1119111	EQUIPMENT 0303	Dec,2011
2165	Other	ASPLUNDH TREE EXPERT CO				13,107.80	571100	AL1119111	LABOR RESIDENT CONTRACTOR 0304	Dec,2011
2166	Other	ASPLUNDH TREE EXPERT CO				7,476.76	571100	AL1126111	EQUIPMENT 0303	Dec,2011
2167	Other	ASPLUNDH TREE EXPERT CO				14,698.00	571100	AL1126111	LABOR RESIDENT CONTRACTOR 0304	Dec,2011
2168	Other	ASPLUNDH TREE EXPERT CO				1,441.20	571100	AL1203111	EQUIPMENT 0303	Dec,2011
2169	Other	ASPLUNDH TREE EXPERT CO				3,292.40	571100	AL1203111	LABOR RESIDENT CONTRACTOR 0304	Dec,2011
2170	Other	ASPLUNDH TREE EXPERT CO				5,261.20	571100	AL1210111	EQUIPMENT 0303	Jan,2012
2171	Other	ASPLUNDH TREE EXPERT CO				8,990.80	571100	AL1210111	LABOR RESIDENT CONTRACTOR 0304	Jan,2012
2172	Other	ASPLUNDH TREE EXPERT CO				180.00	571100	AL1217111	EQUIPMENT 0303	Jan,2012
2173	Other	ASPLUNDH TREE EXPERT CO				16,957.80	571100	AL1217111	LABOR RESIDENT CONTRACTOR 0304	Jan,2012
2174	Other	ASPLUNDH TREE EXPERT CO				180.00	571100	AL1224111	EQUIPMENT 0303	Jan,2012
2175	Other	ASPLUNDH TREE EXPERT CO				13,387.64	571100	AL1224111	LABOR RESIDENT CONTRACTOR 0304	Jan,2012
2176	Other	ASPLUNDH TREE EXPERT CO				154.42	571100	AL1231111	EQUIPMENT 0303	Jan,2012
2177	Other	ASPLUNDH TREE EXPERT CO				12,072.00	571100	AL1231111	LABOR RESIDENT CONTRACTOR 0304	Jan,2012
2178	Other	ASPLUNDH TREE EXPERT CO				16,734.90	571100	J702-0100-0312 Adjustment USD	Manual Accrual-Asplundh - LGE	Mar,2012
2179	Other	ASPLUNDH TREE EXPERT CO				32,603.25	571100	J702-0100-0312 Adjustment USD	Manual Accrual-Asplundh - LGE	Mar,2012
2180	Other	ASPLUNDH TREE EXPERT CO				-12,427.30	571100	Reverses *J702-0100-0311 Adjustment USD	Manual Accrual-Asplundh - LGE	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Adjustment	Description	Period
2181	Other	ASPLUNDH TREE EXPERT CO				-36,695.94	571100	Reverses "J702-0100-0311	Adjustment USD	Manual Accrual-Asplundh - LGE	Apr,2011
2182	Other	ASSOCIATED RAILROAD CONTRACTORS INC				1,000.00	501090	1104017		REPAIR BROKEN RAIL	May,2011
2183	Other	ASSOCIATED RAILROAD CONTRACTORS INC				2,512.00	501090	1104017		REPAIR BROKEN RAIL	May,2011
2184	Other	ASSOCIATED RAILROAD CONTRACTORS INC				411.60	512100	1104019		1104019 - MC REPAIR STACK RECLAIMER	May,2011
2185	Other	ASSOCIATED RAILROAD CONTRACTORS INC				8,465.26	512100	1104019		1104019 - MC REPAIR STACK RECLAIMER	May,2011
2186	Other	ASSOCIATED RAILROAD CONTRACTORS INC				910.00	512100	1104030		1104030 - MC REPAIR DERAILMENT DAMAGE	May,2011
2187	Other	ASSOCIATED RAILROAD CONTRACTORS INC				3,600.00	512100	1104030		1104030 - MC REPAIR DERAILMENT DAMAGE	May,2011
2188	Other	ASSOCIATED RAILROAD CONTRACTORS INC				847.86	512100	1106093		1106093 - MC CHANGE OUT SWITCH STAND	Jul,2011
2189	Other	ASSOCIATED RAILROAD CONTRACTORS INC				1,101.50	512100	1106093		1106093 - MC CHANGE OUT SWITCH STAND	Jul,2011
2190	Other	ASSOCIATED RAILROAD CONTRACTORS INC				820.35	512100	1107108		1107108 - MC REPLACE BROKEN RAIL	AUG-2011
2191	Other	ASSOCIATED RAILROAD CONTRACTORS INC				1,109.36	512100	1107108		1107108 - MC REPLACE BROKEN RAIL	AUG-2011
2192	Other	ASSOCIATED RAILROAD CONTRACTORS INC				2,507.35	512100	1110149		1110149 - MC REPAIR DERAILMENT DAMAGE	Dec,2011
2193	Other	ASSOCIATED RAILROAD CONTRACTORS INC				13,042.32	512100	1110149		1110149 - MC REPAIR DERAILMENT DAMAGE	Dec,2011
2194	Other	ASSOCIATED RAILROAD CONTRACTORS INC				214.00	501090	1110150		REPLACE SELECTED TRACK BOLTS & HEEL BLOCK BOLTS	OCT-2011
2195	Other	ASSOCIATED RAILROAD CONTRACTORS INC				1,455.44	501090	1110150		REPLACE SELECTED TRACK BOLTS & HEEL BLOCK BOLTS	OCT-2011
2196	Other	ASSURED ASSET PROTECTION INC				9,022.46	512100	201126		2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	AUG-2011
2197	Other	ASSURED ASSET PROTECTION INC				95.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2198	Other	ASSURED ASSET PROTECTION INC				255.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2199	Other	ASSURED ASSET PROTECTION INC				720.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2200	Other	ASSURED ASSET PROTECTION INC				775.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2201	Other	ASSURED ASSET PROTECTION INC				800.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2202	Other	ASSURED ASSET PROTECTION INC				3,390.00	553100	201131		SEMIANNUAL/TESTING CR CT-11, PADDYS RUN CT MONTHLY INSPECTION	Jul,2011
2203	Other	ASSURED ASSET PROTECTION INC				45.00	544100	201132		INSPECTION TESTING & MAINT FOR OHIO FALLS	Apr,2011
2204	Other	ASSURED ASSET PROTECTION INC				330.00	544100	201132		INSPECTION TESTING & MAINT FOR OHIO FALLS	Apr,2011
2205	Other	ASSURED ASSET PROTECTION INC				374.91	921004	201133		CORRECT SALES TAX VSD	Apr,2011
2206	Other	ASSURED ASSET PROTECTION INC				376.16	570100	201133		CORRECT SALES TAX VSD	Apr,2011
2207	Other	ASSURED ASSET PROTECTION INC				1,989.02	880100	201133		CORRECT SALES TAX VSD	Apr,2011
2208	Other	ASSURED ASSET PROTECTION INC				3,194.24	570100	201133		CORRECT SALES TAX VSD	Apr,2011
2209	Other	ASSURED ASSET PROTECTION INC				675.84	921004	201134		CORRECT SALES TAX VSD	Apr,2011
2210	Other	ASSURED ASSET PROTECTION INC				678.11	570100	201134		CORRECT SALES TAX VSD	Apr,2011
2211	Other	ASSURED ASSET PROTECTION INC				3,585.57	880100	201134		CORRECT SALES TAX VSD	Apr,2011
2212	Other	ASSURED ASSET PROTECTION INC				5,758.24	570100	201134		CORRECT SALES TAX VSD	Apr,2011
2213	Other	ASSURED ASSET PROTECTION INC				116.48	921004	201135		CORRECT SALES TAX VSD	Apr,2011
2214	Other	ASSURED ASSET PROTECTION INC				116.87	570100	201135		CORRECT SALES TAX VSD	Apr,2011
2215	Other	ASSURED ASSET PROTECTION INC				617.97	880100	201135		CORRECT SALES TAX VSD	Apr,2011
2216	Other	ASSURED ASSET PROTECTION INC				992.44	570100	201135		CORRECT SALES TAX VSD	Apr,2011
2217	Other	ASSURED ASSET PROTECTION INC				11,849.04	921003	201136		CORRECT SALES TAX VSD	Apr,2011
2218	Other	ASSURED ASSET PROTECTION INC				4.47	921004	201137		CORRECT SALES TAX VSD	NOV-2011
2219	Other	ASSURED ASSET PROTECTION INC				4.49	570100	201137		CORRECT SALES TAX VSD	NOV-2011
2220	Other	ASSURED ASSET PROTECTION INC				23.72	880100	201137		CORRECT SALES TAX VSD	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2221	Other	ASSURED ASSET PROTECTION INC				38.04	570100	201137	CORRECT SALES TAX VSD	NOV-2011
2222	Other	ASSURED ASSET PROTECTION INC				97.50	544100	201142	INSPECTION TESTING & MAINT FOR OHIO FALLS	May,2011
2223	Other	ASSURED ASSET PROTECTION INC				1,265.00	544100	201142	INSPECTION TESTING & MAINT FOR OHIO FALLS	May,2011
2224	Other	ASSURED ASSET PROTECTION INC				37.50	553100	201143	INSPECTION TESTING & MAINT OF PADDY'S RUN	May,2011
2225	Other	ASSURED ASSET PROTECTION INC				275.00	553100	201143	INSPECTION TESTING & MAINT OF PADDY'S RUN	May,2011
2226	Other	ASSURED ASSET PROTECTION INC				416.57	921004	201144	CORRECT SALES TAX VSD	May,2011
2227	Other	ASSURED ASSET PROTECTION INC				417.97	570100	201144	CORRECT SALES TAX VSD	May,2011
2228	Other	ASSURED ASSET PROTECTION INC				2,210.08	880100	201144	CORRECT SALES TAX VSD	May,2011
2229	Other	ASSURED ASSET PROTECTION INC				3,549.28	570100	201144	CORRECT SALES TAX VSD	May,2011
2230	Other	ASSURED ASSET PROTECTION INC				514.13	921004	201145	CORRECT SALES TAX VSD	May,2011
2231	Other	ASSURED ASSET PROTECTION INC				515.85	570100	201145	CORRECT SALES TAX VSD	May,2011
2232	Other	ASSURED ASSET PROTECTION INC				2,727.63	880100	201145	CORRECT SALES TAX VSD	May,2011
2233	Other	ASSURED ASSET PROTECTION INC				4,380.43	570100	201145	CORRECT SALES TAX VSD	May,2011
2234	Other	ASSURED ASSET PROTECTION INC				127.66	921004	201146	CORRECT SALES TAX VSD	May,2011
2235	Other	ASSURED ASSET PROTECTION INC				128.08	570100	201146	CORRECT SALES TAX VSD	May,2011
2236	Other	ASSURED ASSET PROTECTION INC				677.26	880100	201146	CORRECT SALES TAX VSD	May,2011
2237	Other	ASSURED ASSET PROTECTION INC				1,087.64	570100	201146	CORRECT SALES TAX VSD	May,2011
2238	Other	ASSURED ASSET PROTECTION INC				8,501.99	921003	201147	CORRECT SALES TAX VSD	May,2011
2239	Other	ASSURED ASSET PROTECTION INC				409.85	590100	201149	CORRECT SALES TAX VSD	May,2011
2240	Other	ASSURED ASSET PROTECTION INC				2,528.96	590100	201149	CORRECT SALES TAX VSD	May,2011
2241	Other	ASSURED ASSET PROTECTION INC				50.95	921004	201150	CORRECT SALES TAX VSD	May,2011
2242	Other	ASSURED ASSET PROTECTION INC				51.12	570100	201150	CORRECT SALES TAX VSD	May,2011
2243	Other	ASSURED ASSET PROTECTION INC				270.31	880100	201150	CORRECT SALES TAX VSD	May,2011
2244	Other	ASSURED ASSET PROTECTION INC				434.12	570100	201150	CORRECT SALES TAX VSD	May,2011
2245	Other	ASSURED ASSET PROTECTION INC				876.81	506100	201151	201151 - MC REPAIR DAMAGE TO POLE	Jul,2011
2246	Other	ASSURED ASSET PROTECTION INC				1,552.50	506100	201151	201151 - MC REPAIR DAMAGE TO POLE	Jul,2011
2247	Other	ASSURED ASSET PROTECTION INC				812.50	512100	201152	2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	May,2011
2248	Other	ASSURED ASSET PROTECTION INC				1,687.20	512100	201158	201158 - MC ANNUAL FIRE TESTING	Jun,2011
2249	Other	ASSURED ASSET PROTECTION INC				8,505.00	512100	201158	201158 - MC ANNUAL FIRE TESTING	Jun,2011
2250	Other	ASSURED ASSET PROTECTION INC				358.65	553100	201159	LPG INSPECTION TESTING & MAINTENANCE OF CR CT 11	Jun,2011
2251	Other	ASSURED ASSET PROTECTION INC				742.50	553100	201159	LPG INSPECTION TESTING & MAINTENANCE OF CR CT 11	Jun,2011
2252	Other	ASSURED ASSET PROTECTION INC				30.00	544100	201160	OF MONTHLY INSPECTION TESTING & MAINTENANCE OF FIRE PROTECTION SYSTEMS	Jun,2011
2253	Other	ASSURED ASSET PROTECTION INC				220.00	544100	201160	OF MONTHLY INSPECTION TESTING & MAINTENANCE OF FIRE PROTECTION SYSTEMS	Jun,2011
2254	Other	ASSURED ASSET PROTECTION INC				235.22	921004	201161	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2255	Other	ASSURED ASSET PROTECTION INC				236.01	570100	201161	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2256	Other	ASSURED ASSET PROTECTION INC				1,247.92	880100	201161	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2257	Other	ASSURED ASSET PROTECTION INC				2,004.10	570100	201161	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2258	Other	ASSURED ASSET PROTECTION INC				548.54	921004	201162	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2259	Other	ASSURED ASSET PROTECTION INC				550.38	570100	201162	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2260	Other	ASSURED ASSET PROTECTION INC				2,910.23	880100	201162	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2261	Other	ASSURED ASSET PROTECTION INC				4,673.68	570100	201162	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2262	Other	ASSURED ASSET PROTECTION INC				149.19	921004	201163	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2263	Other	ASSURED ASSET PROTECTION INC				149.69	570100	201163	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2264	Other	ASSURED ASSET PROTECTION INC				791.49	880100	201163	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2265	Other	ASSURED ASSET PROTECTION INC				1,271.08	570100	201163	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2266	Other	ASSURED ASSET PROTECTION INC				11,772.68	921003	201164	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	Jun,2011
2267	Other	ASSURED ASSET PROTECTION INC				4.47	921004	201165	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2268	Other	ASSURED ASSET PROTECTION INC				4.49	570100	201165	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2269	Other	ASSURED ASSET PROTECTION INC				23.72	880100	201165	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2270	Other	ASSURED ASSET PROTECTION INC				38.04	570100	201165	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jun,2011
2271	Other	ASSURED ASSET PROTECTION INC				7,475.00	553100	201166	2011 CT-FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	NOV-2011
2272	Other	ASSURED ASSET PROTECTION INC				45.00	544100	201167	OHIO FALLS MONTHLY INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	Jul,2011
2273	Other	ASSURED ASSET PROTECTION INC				330.00	544100	201167	OHIO FALLS MONTHLY INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	Jul,2011
2274	Other	ASSURED ASSET PROTECTION INC				75.00	553100	201168	PADDY'S RUN CT'S REPAIRS- ALARMS, MAINTENANCE REPAIRS RELATED TO FIRE DETECTIONS/ALARM SYSTEMS	Jul,2011
2275	Other	ASSURED ASSET PROTECTION INC				550.00	553100	201168	PADDY'S RUN CT'S REPAIRS- ALARMS, MAINTENANCE REPAIRS RELATED TO FIRE DETECTIONS/ALARM SYSTEMS	Jul,2011
2276	Other	ASSURED ASSET PROTECTION INC				692.55	921004	201169	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2277	Other	ASSURED ASSET PROTECTION INC				694.87	570100	201169	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2278	Other	ASSURED ASSET PROTECTION INC				3,674.22	880100	201169	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2279	Other	ASSURED ASSET PROTECTION INC				5,900.61	570100	201169	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2280	Other	ASSURED ASSET PROTECTION INC				761.60	921004	201170	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2281	Other	ASSURED ASSET PROTECTION INC				764.15	570100	201170	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2282	Other	ASSURED ASSET PROTECTION INC				4,040.56	880100	201170	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2283	Other	ASSURED ASSET PROTECTION INC				6,488.91	570100	201170	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2284	Other	ASSURED ASSET PROTECTION INC				155.37	921004	201171	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2285	Other	ASSURED ASSET PROTECTION INC				155.89	570100	201171	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2286	Other	ASSURED ASSET PROTECTION INC				824.29	880100	201171	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2287	Other	ASSURED ASSET PROTECTION INC				1,323.78	570100	201171	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2288	Other	ASSURED ASSET PROTECTION INC				97.50	921004	201172	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2289	Other	ASSURED ASSET PROTECTION INC				97.83	570100	201172	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2290	Other	ASSURED ASSET PROTECTION INC				517.27	880100	201172	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2291	Other	ASSURED ASSET PROTECTION INC				830.69	570100	201172	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jul,2011
2292	Other	ASSURED ASSET PROTECTION INC				10,496.88	921003	201173	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	Jul,2011
2293	Other	ASSURED ASSET PROTECTION INC				3,187.50	553100	201175	LPG INSPECTION TESTING & MAINTENANCE OF CR CT 11	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2294	Other	ASSURED ASSET PROTECTION INC				232.50	544100	201176	OF MONTHLY INSPECTION TESTING & MAINTENANCE OF FIRE PROTECTION SYSTEMS	SEP-2011
2295	Other	ASSURED ASSET PROTECTION INC				1,787.50	544100	201176	OF MONTHLY INSPECTION TESTING & MAINTENANCE OF FIRE PROTECTION SYSTEMS	SEP-2011
2296	Other	ASSURED ASSET PROTECTION INC				722.50	512100	201177	2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	AUG-2011
2297	Other	ASSURED ASSET PROTECTION INC				476.39	921004	201178	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2298	Other	ASSURED ASSET PROTECTION INC				477.99	570100	201178	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2299	Other	ASSURED ASSET PROTECTION INC				2,527.44	880100	201178	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2300	Other	ASSURED ASSET PROTECTION INC				4,058.94	570100	201178	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2301	Other	ASSURED ASSET PROTECTION INC				583.85	921004	201179	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2302	Other	ASSURED ASSET PROTECTION INC				585.81	570100	201179	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2303	Other	ASSURED ASSET PROTECTION INC				3,097.53	880100	201179	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2304	Other	ASSURED ASSET PROTECTION INC				4,974.48	570100	201179	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2305	Other	ASSURED ASSET PROTECTION INC				108.14	921004	201180	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2306	Other	ASSURED ASSET PROTECTION INC				108.50	570100	201180	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2307	Other	ASSURED ASSET PROTECTION INC				573.70	880100	201180	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2308	Other	ASSURED ASSET PROTECTION INC				921.34	570100	201180	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2309	Other	ASSURED ASSET PROTECTION INC				8,981.50	921003	201181	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	AUG-2011
2310	Other	ASSURED ASSET PROTECTION INC				23.66	921004	201182	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2311	Other	ASSURED ASSET PROTECTION INC				23.74	570100	201182	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2312	Other	ASSURED ASSET PROTECTION INC				125.55	880100	201182	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2313	Other	ASSURED ASSET PROTECTION INC				201.64	570100	201182	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	AUG-2011
2314	Other	ASSURED ASSET PROTECTION INC				2,448.71	570100	201187	CORRECT SALES TAX VSD Invoice 2011-87	AUG-2011
2315	Other	ASSURED ASSET PROTECTION INC				176.25	553100	201188	INV 2011-88-LPG INSPECTION TESTING & MAINTENANCE OF CR CT-11	SEP-2011
2316	Other	ASSURED ASSET PROTECTION INC				1,292.50	553100	201188	INV 2011-88-LPG INSPECTION TESTING & MAINTENANCE OF CR CT-11	SEP-2011
2317	Other	ASSURED ASSET PROTECTION INC				22.50	544100	201189	OHIO FALLS MONTHLY INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	SEP-2011
2318	Other	ASSURED ASSET PROTECTION INC				165.00	544100	201189	OHIO FALLS MONTHLY INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	SEP-2011
2319	Other	ASSURED ASSET PROTECTION INC				349.35	921004	201190	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2320	Other	ASSURED ASSET PROTECTION INC				350.52	570100	201190	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2321	Other	ASSURED ASSET PROTECTION INC				1,853.43	880100	201190	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2322	Other	ASSURED ASSET PROTECTION INC				2,976.47	570100	201190	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2323	Other	ASSURED ASSET PROTECTION INC				589.98	921004	201191	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2324	Other	ASSURED ASSET PROTECTION INC				591.96	570100	201191	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2325	Other	ASSURED ASSET PROTECTION INC				3,130.05	880100	201191	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2326	Other	ASSURED ASSET PROTECTION INC				5,026.69	570100	201191	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2327	Other	ASSURED ASSET PROTECTION INC				150.02	921004	201192	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2328	Other	ASSURED ASSET PROTECTION INC				150.53	570100	201192	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2329	Other	ASSURED ASSET PROTECTION INC				795.93	880100	201192	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2330	Other	ASSURED ASSET PROTECTION INC				1,278.22	570100	201192	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2331	Other	ASSURED ASSET PROTECTION INC				16,036.18	921003	201193	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	SEP-2011
2332	Other	ASSURED ASSET PROTECTION INC				23.10	921004	201195	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2333	Other	ASSURED ASSET PROTECTION INC				23.17	570100	201195	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2334	Other	ASSURED ASSET PROTECTION INC				122.53	880100	201195	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2335	Other	ASSURED ASSET PROTECTION INC				196.77	570100	201195	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	SEP-2011
2336	Other	ASSURED ASSET PROTECTION INC				283.26	874002	201197	CORRECT SALES TAX VSD Charges for matted flag seal; Invoice #2011-97	SEP-2011
2337	Other	ASSURED ASSET PROTECTION INC				1,272.60	570100	201210	Invoice 2012-10	Feb,2012
2338	Other	ASSURED ASSET PROTECTION INC				1,725.40	570100	201210	Invoice 2012-10	Feb,2012
2339	Other	ASSURED ASSET PROTECTION INC				661.25	592100	201211	Invoice 2012-11	Feb,2012
2340	Other	ASSURED ASSET PROTECTION INC				4,281.20	592100	201211	Invoice 2012-11	Feb,2012
2341	Other	ASSURED ASSET PROTECTION INC				62.50	544100	201213	CORRECT SALES TAX VSD OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	MAR-2012
2342	Other	ASSURED ASSET PROTECTION INC				412.30	921004	201214	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2343	Other	ASSURED ASSET PROTECTION INC				413.69	570100	201214	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2344	Other	ASSURED ASSET PROTECTION INC				2,187.42	880100	201214	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2345	Other	ASSURED ASSET PROTECTION INC				3,512.90	570100	201214	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2346	Other	ASSURED ASSET PROTECTION INC				576.49	921004	201215	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2347	Other	ASSURED ASSET PROTECTION INC				578.42	570100	201215	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2348	Other	ASSURED ASSET PROTECTION INC				3,058.48	880100	201215	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2349	Other	ASSURED ASSET PROTECTION INC				4,911.76	570100	201215	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2350	Other	ASSURED ASSET PROTECTION INC				94.06	921004	201216	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2351	Other	ASSURED ASSET PROTECTION INC				94.37	570100	201216	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2352	Other	ASSURED ASSET PROTECTION INC				499.00	880100	201216	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2353	Other	ASSURED ASSET PROTECTION INC				801.37	570100	201216	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2354	Other	ASSURED ASSET PROTECTION INC				7,743.90	921003	201217	Increase P.O. 43520 to 489239.87	MAR-2012
2355	Other	ASSURED ASSET PROTECTION INC				7.50	553100	201218	CORRECT SALES TAX VSD PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	MAR-2012
2356	Other	ASSURED ASSET PROTECTION INC				880.00	553100	201218	CORRECT SALES TAX VSD PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2357	Other	ASSURED ASSET PROTECTION INC				4.47	921004	201222	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Apr,2011
2358	Other	ASSURED ASSET PROTECTION INC				4.49	570100	201222	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Apr,2011
2359	Other	ASSURED ASSET PROTECTION INC				23.72	880100	201222	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Apr,2011
2360	Other	ASSURED ASSET PROTECTION INC				38.04	570100	201222	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Apr,2011
2361	Other	ASSURED ASSET PROTECTION INC				18,300.09	512100	201225	CORRECT SALES TAX VSD 2012 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	MAR-2012
2362	Other	ASSURED ASSET PROTECTION INC				21.25	511100	2010123	UPGRADE MATRIX MS READER TO MX/RCM ACCESS CONTROL ON CR CEMS'S	May,2011
2363	Other	ASSURED ASSET PROTECTION INC				935.00	511100	2010123	UPGRADE MATRIX MS READER TO MX/RCM ACCESS CONTROL ON CR CEMS'S	May,2011
2364	Other	ASSURED ASSET PROTECTION INC				660.00	553100	2010125	INV 2010-125-RELOCATE CONDUIT & WIRING WITH THE FIRE PROTECTION SYSTEMS FOR PADDYS RUN CT-13	SEP-2011
2365	Other	ASSURED ASSET PROTECTION INC				460.00	921003	2010153	Increase P.O. 43520 to 489239.87	Dec,2011
2366	Other	ASSURED ASSET PROTECTION INC				561.66	921004	2011100	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2367	Other	ASSURED ASSET PROTECTION INC				563.55	570100	2011100	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2368	Other	ASSURED ASSET PROTECTION INC				2,979.83	880100	2011100	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2369	Other	ASSURED ASSET PROTECTION INC				4,785.44	570100	2011100	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2370	Other	ASSURED ASSET PROTECTION INC				458.25	921004	2011101	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2371	Other	ASSURED ASSET PROTECTION INC				459.79	570100	2011101	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2372	Other	ASSURED ASSET PROTECTION INC				2,431.20	880100	2011101	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2373	Other	ASSURED ASSET PROTECTION INC				3,904.36	570100	2011101	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2374	Other	ASSURED ASSET PROTECTION INC				158.07	921004	2011102	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2375	Other	ASSURED ASSET PROTECTION INC				158.60	570100	2011102	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2376	Other	ASSURED ASSET PROTECTION INC				838.60	880100	2011102	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2377	Other	ASSURED ASSET PROTECTION INC				1,346.74	570100	2011102	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2378	Other	ASSURED ASSET PROTECTION INC				7,511.74	921003	2011103	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	NOV-2011
2379	Other	ASSURED ASSET PROTECTION INC				75.00	544100	2011104	OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	OCT-2011
2380	Other	ASSURED ASSET PROTECTION INC				550.00	544100	2011104	OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	OCT-2011
2381	Other	ASSURED ASSET PROTECTION INC				105.00	553100	2011105	CORRECT SALES TAX VSD PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	OCT-2011
2382	Other	ASSURED ASSET PROTECTION INC				852.50	553100	2011105	PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	OCT-2011
2383	Other	ASSURED ASSET PROTECTION INC				4.47	921004	2011107	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2384	Other	ASSURED ASSET PROTECTION INC				4.49	570100	2011107	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2385	Other	ASSURED ASSET PROTECTION INC				23.72	880100	2011107	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011
2386	Other	ASSURED ASSET PROTECTION INC				38.04	570100	2011107	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2387	Other	ASSURED ASSET PROTECTION INC				1,031.90	818100	2011110	CORRECT SALES TAX VSD TO PAY ASSURED ASSET INVOICE# 2011-110	OCT-2011
2388	Other	ASSURED ASSET PROTECTION INC				95.00	553100	2011114	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	NOV-2011
2389	Other	ASSURED ASSET PROTECTION INC				415.00	553100	2011114	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	NOV-2011
2390	Other	ASSURED ASSET PROTECTION INC				720.00	553100	2011114	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	NOV-2011
2391	Other	ASSURED ASSET PROTECTION INC				976.35	553100	2011114	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	NOV-2011
2392	Other	ASSURED ASSET PROTECTION INC				2,922.50	553100	2011114	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	NOV-2011
2393	Other	ASSURED ASSET PROTECTION INC				22.50	544100	2011115	CORRECT SALES TAX VSD OHIO FALLS MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	NOV-2011
2394	Other	ASSURED ASSET PROTECTION INC				165.00	544100	2011115	CORRECT SALES TAX VSD OHIO FALLS MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	NOV-2011
2395	Other	ASSURED ASSET PROTECTION INC				448.85	921004	2011116	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2396	Other	ASSURED ASSET PROTECTION INC				450.36	570100	2011116	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2397	Other	ASSURED ASSET PROTECTION INC				2,381.33	880100	2011116	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2398	Other	ASSURED ASSET PROTECTION INC				3,824.27	570100	2011116	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2399	Other	ASSURED ASSET PROTECTION INC				305.09	921004	2011117	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2400	Other	ASSURED ASSET PROTECTION INC				306.11	570100	2011117	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2401	Other	ASSURED ASSET PROTECTION INC				1,618.60	880100	2011117	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2402	Other	ASSURED ASSET PROTECTION INC				2,599.36	570100	2011117	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2403	Other	ASSURED ASSET PROTECTION INC				351.05	921004	2011118	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2404	Other	ASSURED ASSET PROTECTION INC				352.23	570100	2011118	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2405	Other	ASSURED ASSET PROTECTION INC				1,862.44	880100	2011118	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2406	Other	ASSURED ASSET PROTECTION INC				2,990.97	570100	2011118	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	NOV-2011
2407	Other	ASSURED ASSET PROTECTION INC				7,606.25	921003	2011119	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	NOV-2011
2408	Other	ASSURED ASSET PROTECTION INC				1,234.09	512100	2011120	2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	NOV-2011
2409	Other	ASSURED ASSET PROTECTION INC				4.47	921004	2011122	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2410	Other	ASSURED ASSET PROTECTION INC				4.49	570100	2011122	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2411	Other	ASSURED ASSET PROTECTION INC				23.72	880100	2011122	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2412	Other	ASSURED ASSET PROTECTION INC				38.04	570100	2011122	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2413	Other	ASSURED ASSET PROTECTION INC				26,853.90	512100	2011131	2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	NOV-2011
2414	Other	ASSURED ASSET PROTECTION INC				193.75	553100	2011132	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	Dec,2011
2415	Other	ASSURED ASSET PROTECTION INC				220.00	553100	2011132	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	Dec,2011



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2416	Other	ASSURED ASSET PROTECTION INC				-495.00	553100	2011132	SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	Dec,2011
2417	Other	ASSURED ASSET PROTECTION INC				550.00	553100	2011132	CORRECT SALES TAX VSD SEMI ANNUAL TESTING FOR CR CT-11 CLEAN AGENT & PADDY'S RUN CT-12 & 13	Dec,2011
2418	Other	ASSURED ASSET PROTECTION INC				420.71	921004	2011134	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2419	Other	ASSURED ASSET PROTECTION INC				422.12	570100	2011134	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2420	Other	ASSURED ASSET PROTECTION INC				2,232.01	880100	2011134	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2421	Other	ASSURED ASSET PROTECTION INC				3,584.49	570100	2011134	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2422	Other	ASSURED ASSET PROTECTION INC				418.31	921004	2011135	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2423	Other	ASSURED ASSET PROTECTION INC				419.71	570100	2011135	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2424	Other	ASSURED ASSET PROTECTION INC				2,219.28	880100	2011135	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2425	Other	ASSURED ASSET PROTECTION INC				3,564.06	570100	2011135	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2426	Other	ASSURED ASSET PROTECTION INC				99.46	921004	2011136	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2427	Other	ASSURED ASSET PROTECTION INC				99.79	570100	2011136	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2428	Other	ASSURED ASSET PROTECTION INC				527.66	880100	2011136	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2429	Other	ASSURED ASSET PROTECTION INC				847.38	570100	2011136	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2430	Other	ASSURED ASSET PROTECTION INC				6,892.50	921003	2011137	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	Dec,2011
2431	Other	ASSURED ASSET PROTECTION INC				5.22	921004	2011142	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2432	Other	ASSURED ASSET PROTECTION INC				5.23	570100	2011142	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2433	Other	ASSURED ASSET PROTECTION INC				27.67	880100	2011142	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2434	Other	ASSURED ASSET PROTECTION INC				44.43	570100	2011142	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Dec,2011
2435	Other	ASSURED ASSET PROTECTION INC				10,648.48	553100	2011148	2011 CT-FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	Jan,2012
2436	Other	ASSURED ASSET PROTECTION INC				9,916.01	512100	2011149	2011 PLANT FIRE PROTECTION SYSTEM INSPECTION AND TESTING.	Jan,2012
2437	Other	ASSURED ASSET PROTECTION INC				187.50	544100	2011153	CORRECT SALES TAX VSD OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	Dec,2011
2438	Other	ASSURED ASSET PROTECTION INC				1,884.00	553100	2011154	PADDY'S RUN CTS REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	Feb,2012
2439	Other	ASSURED ASSET PROTECTION INC				2,632.04	553100	2011154	PADDY'S RUN CTS REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	Feb,2012
2440	Other	ASSURED ASSET PROTECTION INC				112.50	512100	2011155	CORRECT SALES TAX VSD Vehicle Charge	Jan,2012
2441	Other	ASSURED ASSET PROTECTION INC				302.50	512100	2011155	CORRECT SALES TAX VSD Repairs to Sprinkler System	Jan,2012
2442	Other	ASSURED ASSET PROTECTION INC				522.50	512100	2011155	CORRECT SALES TAX VSD Maintenance & Repairs to Detection / Alarm System	Jan,2012
2443	Other	ASSURED ASSET PROTECTION INC				344.87	921004	2011157	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2444	Other	ASSURED ASSET PROTECTION INC				346.03	570100	2011157	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2445	Other	ASSURED ASSET PROTECTION INC				1,829.68	880100	2011157	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2446	Other	ASSURED ASSET PROTECTION INC				2,938.37	570100	2011157	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012

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2447	Other	ASSURED ASSET PROTECTION INC				407.14	921004	2011159	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2448	Other	ASSURED ASSET PROTECTION INC				408.50	570100	2011159	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2449	Other	ASSURED ASSET PROTECTION INC				2,160.00	880100	2011159	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2450	Other	ASSURED ASSET PROTECTION INC				3,468.85	570100	2011159	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2451	Other	ASSURED ASSET PROTECTION INC				99.76	921004	2011160	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2452	Other	ASSURED ASSET PROTECTION INC				100.09	570100	2011160	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2453	Other	ASSURED ASSET PROTECTION INC				529.24	880100	2011160	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2454	Other	ASSURED ASSET PROTECTION INC				849.93	570100	2011160	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Jan,2012
2455	Other	ASSURED ASSET PROTECTION INC				9,642.50	921003	2011161	CORRECT SALES TAX VSD Increase P.O. 43520 to 489239.87	Jan,2012
2456	Other	ASSURED ASSET PROTECTION INC				136.60	512100	2011162	2011162 - MC SEMI-ANNUAL TESTING	Jan,2012
2457	Other	ASSURED ASSET PROTECTION INC				9,563.66	512100	2011162	2011162 - MC SEMI-ANNUAL TESTING	Jan,2012
2458	Other	ASSURED ASSET PROTECTION INC				855.17	921003	2011163	Increase P.O. 43520 to 489239.87	Jan,2012
2459	Other	ASSURED ASSET PROTECTION INC				4.47	921004	2011164	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2460	Other	ASSURED ASSET PROTECTION INC				4.49	570100	2011164	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2461	Other	ASSURED ASSET PROTECTION INC				23.72	880100	2011164	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2462	Other	ASSURED ASSET PROTECTION INC				38.04	570100	2011164	CORRECT SALES TAX VSD This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2463	Other	ASSURED ASSET PROTECTION INC				187.50	544100	2012001	CORRECT SALES TAX VSD OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	Jan,2012
2464	Other	ASSURED ASSET PROTECTION INC				93.75	553100	2012002	CORRECT SALES TAX VSD PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	Feb,2012
2465	Other	ASSURED ASSET PROTECTION INC				687.50	553100	2012002	CORRECT SALES TAX VSD PADDY'S RUN CT'S REPAIRS-ALARM, MAINT REPAIRS RELATED TO FIRE DETECTION ALARM SYSTEMS	Feb,2012
2466	Other	ASSURED ASSET PROTECTION INC				305.47	921004	2012003	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2467	Other	ASSURED ASSET PROTECTION INC				306.49	570100	2012003	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2468	Other	ASSURED ASSET PROTECTION INC				1,620.61	880100	2012003	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2469	Other	ASSURED ASSET PROTECTION INC				2,602.61	570100	2012003	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2470	Other	ASSURED ASSET PROTECTION INC				602.22	921004	2012004	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2471	Other	ASSURED ASSET PROTECTION INC				604.24	570100	2012004	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2472	Other	ASSURED ASSET PROTECTION INC				3,195.00	880100	2012004	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2473	Other	ASSURED ASSET PROTECTION INC				5,131.00	570100	2012004	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2474	Other	ASSURED ASSET PROTECTION INC				132.78	921004	2012005	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2475	Other	ASSURED ASSET PROTECTION INC				133.23	570100	2012005	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2476	Other	ASSURED ASSET PROTECTION INC				704.45	880100	2012005	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012
2477	Other	ASSURED ASSET PROTECTION INC				1,131.31	570100	2012005	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	Feb,2012

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2478	Other	ASSURED ASSET PROTECTION INC				14,585.55	921003	2012006	Increase P.O. 43520 to 489239.87	Feb,2012
2479	Other	ASSURED ASSET PROTECTION INC				4.47	921004	2012008	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2480	Other	ASSURED ASSET PROTECTION INC				4.49	570100	2012008	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2481	Other	ASSURED ASSET PROTECTION INC				23.72	880100	2012008	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2482	Other	ASSURED ASSET PROTECTION INC				38.04	570100	2012008	This is to obtain a PO for Assured Asset Protection for Servco CPA 40174	MAR-2012
2483	Other	ASSURED ASSET PROTECTION INC				187.50	544100	500016984	OF MONTHLY/ANNUAL INSPECTION TESTING OF FIRE PROTECTION SYSTEMS	Feb,2012
2484	Other	Assured Assets Protection				986.47	921004	J703-0020-0312 Adjustment USD	Assured Assets Protection	Mar,2012
2485	Other	Assured Assets Protection				5,261.17	880100	J703-0020-0312 Adjustment USD	Assured Assets Protection	Mar,2012
2486	Other	Assured Assets Protection				8,429.83	570100	J703-0020-0312 Adjustment USD	Assured Assets Protection	Mar,2012
2487	Other	Assured Assets Protection				-2,444.00	921004	Reverses *J703-0020-0311 Adjustment USD	Assured Assets Protection	Apr,2011
2488	Other	Assured Assets Protection				-12,964.00	880100	Reverses *J703-0020-0311 Adjustment USD	Assured Assets Protection	Apr,2011
2489	Other	Assured Assets Protection				-20,819.00	570100	Reverses *J703-0020-0311 Adjustment USD	Assured Assets Protection	Apr,2011
2490	Other	AST ACME COATINGS AND LININGS INC				1,499.23	512005	00312866	CORRECT SALES TAX VSD	Apr,2011
2491	Other	AST ACME COATINGS AND LININGS INC				10,792.50	512005	00312866	PLANT LININGS AT CR	Apr,2011
2492	Other	AST ACME COATINGS AND LININGS INC				716.29	512005	313004	00313004-REPAIRS TO BLADE AT CR	May,2011
2493	Other	AST ACME COATINGS AND LININGS INC				3,187.50	512005	313004	00313004-REPAIRS TO BLADE AT CR	May,2011
2494	Other	AST ACME COATINGS AND LININGS INC				17,230.00	512005	313558	CORRECT SALES TAX VSD Provide labor and material on reaction tank agitators and recycle pump inlet valves.	Dec,2011
2495	Other	ASTRAPE CONSULTING LLC				6,020.00	500900	1	Consulting Services for Generation Planning	May,2011
2496	Other	ATLANTA GEAR WORKS INC				33,015.00	512005	12986	Rebuild Lightnin 783 double reduction per 3-15-11 quote.	Jan,2012
2497	Other	ATLANTA GEAR WORKS INC				16,973.00	512005	12987	Inspect and repair Falk 2090Y1-LS per 3-15-11 quote.	Jan,2012
2498	Other	ATLANTIS EQUIPMENT REPAIR AND SERVICE\852139				747.20	506100	J752-0100-0312 Adjustment USD	ATLANTIS EQUIPMENT REPAIR AND SERVICE\852139	Mar,2012
2499	Other	ATLAS COPCO COMPTEC LLC				6,389.00	512005	385760	REPAIR - BEARING, JOURNAL MODIFIED, "HIGH SPEED PINION SIDE" P/N 1320750910	Apr,2011
2500	Other	ATLAS COPCO COMPTEC LLC				14,891.23	512005	385932	ATLAS COPCO TECHNICIAN TO OVERSEE WORK ON 3A OX AIR COMPRESSOR	Apr,2011
2501	Other	ATLAS MACHINE AND SUPPLY INC				190.00	512100	1369	GD AIR COMPS LOW PSI	MAR-2012
2502	Other	ATLAS MACHINE AND SUPPLY INC				900.00	512017	65521	PERFORM A LEVEL A/B SERVICE ON GARDNER DENVER AIR COMPRESSOR M57468 & M66738	Jul,2011
2503	Other	ATLAS MACHINE AND SUPPLY INC				3,894.68	512100	65838	INSPECT GEAR BOX	Feb,2012
2504	Other	ATLAS MACHINE AND SUPPLY INC				23,326.94	512100	65838	INSPECT GEAR BOX	Apr,2011
2505	Other	ATLAS MACHINE AND SUPPLY INC				873.01	512100	66269	MACHINE 20 SIGHT GLASSES	OCT-2011
2506	Other	ATLAS MACHINE AND SUPPLY INC				1,503.11	513100	66345	(2) MSV DISCS - MACHINE & INSTALL BUSHINGS	SEP-2011
2507	Other	ATLAS MACHINE AND SUPPLY INC				1,842.02	513100	66355	MACHINE HEAD - (2) MSV DISCS	Jul,2011
2508	Other	ATLAS MACHINE AND SUPPLY INC				1,697.54	513100	66357	TO SPRAY & MACHINE MANDRELL TO BEARING SIZE	NOV-2011
2509	Other	ATLAS MACHINE AND SUPPLY INC				6,161.87	512100	66455	66455 - MC THERMOWELLS/HANGER LUGS	Jan,2012
2510	Other	ATLAS MACHINE AND SUPPLY INC				17,442.30	513100	66594	Labor cost to repair Shaft & Coupling. 3B CT Pump	Apr,2011
2511	Other	ATLAS MACHINE AND SUPPLY INC				401.25	511100	66664	MAKE NEW SHAFT	Apr,2011
2512	Other	ATLAS MACHINE AND SUPPLY INC				1,212.25	513100	66678	REPAIR BEARING FITS ON (3) SHAFTS	Feb,2012
2513	Other	ATLAS MACHINE AND SUPPLY INC				412.25	512100	66905	66905 - MC THERMO WELL PRINTS	May,2011
2514	Other	ATLAS MACHINE AND SUPPLY INC				10,969.55	513100	67066	(JOB # 95168) FABRICATE (2) NEW COOLER HEADS & FABRICATE (2) NEW PACKING RINGS	Apr,2011
2515	Other	ATLAS MACHINE AND SUPPLY INC				3,479.31	512100	67158	67158 - MC STEAM PIPE MILLING	Jan,2012
2516	Other	ATLAS MACHINE AND SUPPLY INC				630.52	513100	67165	(JOB # 95699) CLEAN UP BEARING FITS ON JOURNAL FOR CONTROL ARM - BFP	OCT-2011
2517	Other	ATLAS MACHINE AND SUPPLY INC				679.01	512005	67410	MACHINE BORE ON NEW COUPLING	SEP-2011
2518	Other	ATLAS MACHINE AND SUPPLY INC				2,133.44	512005	67456	(JOB # 95921) REPAIR SEAL FITS IN SEAL RINGS	MAR-2012
2519	Other	ATLAS MACHINE AND SUPPLY INC				1,622.60	512005	67457	(JOB # 96075) REPAIR SEAL FITS IN GEAR SHAFTS	Jul,2011
2520	Other	ATLAS MACHINE AND SUPPLY INC				2,982.34	512005	67458	(JOB # 95881) REPAIR BEARING FIT IN HOUSING	NOV-2011
2521	Other	ATLAS MACHINE AND SUPPLY INC				642.54	512005	67572	REPAIR TO 5A RECYCLE PUMP COUPLING	May,2011
2522	Other	ATLAS MACHINE AND SUPPLY INC				460.76	513100	67690	(JOB # 96401) GRIND (2) THRUST PLATES TO .490"	May,2011
2523	Other	ATLAS MACHINE AND SUPPLY INC				945.76	513100	67691	(JOB # 96400) GRIND (2) THRUST PLATES TO .509"	MAR-2012
2524	Other	ATLAS MACHINE AND SUPPLY INC				9,368.20	512100	67787	MACHINE BOILER PUMP PARTS	May,2011
2525	Other	ATLAS MACHINE AND SUPPLY INC				9,810.70	512100	67826	LABOR TO UNDERCUT, TIG WELD & REMACHINE BOILER FEED PUMP HOUSING	May,2011

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2526	Other	ATLAS MACHINE AND SUPPLY INC				436.56	512005	67991	BORE & KEY COUPLINGS & DRILL & TAP 2 PULLER HOLES	May,2011
2527	Other	ATLAS MACHINE AND SUPPLY INC				1,478.47	513100	68043	GRIND (4) SHIM PLATES	Jun,2011
2528	Other	ATLAS MACHINE AND SUPPLY INC				551.23	834100	68066	CORRECT SALES TAX VSD Muldraugh - to repair shale compressors and order parts - Walton	OCT-2011
2529	Other	ATLAS MACHINE AND SUPPLY INC				1,309.53	513100	68096	REPAIR BEARING FITS ON GEAR SHAFT	Dec,2011
2530	Other	ATLAS MACHINE AND SUPPLY INC				145.52	512100	68711	To Cover cost to straighten Pump Shaft to less than .003	Apr,2011
2531	Other	ATLAS MACHINE AND SUPPLY INC				1,455.02	512100	68915	To cover cost to Metal Spray & repair pump shaft from No.1 LSSWP, including straighten	May,2011
2532	Other	ATLAS MACHINE AND SUPPLY INC				680.01	834100	69088	CORRECT SALES TAX VSD Muldraugh - to repair shale compressors and order parts - Walton	May,2011
2533	Other	ATLAS MACHINE AND SUPPLY INC				2,449.31	512100	69137	To Cover Cost To Remove/Repair Impeller & shaft From No.1 LSSWP	MAR-2012
2534	Other	ATLAS MACHINE AND SUPPLY INC				921.53	512100	69277	Straighten line shafts to within .002", 6 each	Dec,2011
2535	Other	ATLAS MACHINE AND SUPPLY INC				5,023.13	512100	69565	INV 69565-HORIZONTAL SERVICE PUMP 6A	Jul,2011
2536	Other	ATLAS MACHINE AND SUPPLY INC				900.00	512100	69679	INV 69679-SERVICE TECH TO PERFORM A LEVEL A/B SERVICE	Apr,2011
2537	Other	ATLAS MACHINE AND SUPPLY INC				152.44	512100	69798	REPAIR THREADS ON HOUSING	Jun,2011
2538	Other	ATLAS MACHINE AND SUPPLY INC				1,745.73	512100	69798	REPAIR THREADS ON HOUSING	Feb,2012
2539	Other	ATLAS MACHINE AND SUPPLY INC				1,560.51	512100	69821	LABOR TO REPAIR BEARING & SEAL FITS ON (3) SHAFTS	NOV-2011
2540	Other	ATLAS MACHINE AND SUPPLY INC				1,560.51	512100	69821	LABOR TO REPAIR BEARING & SEAL FITS ON (3) SHAFTS	Jul,2011
2541	Other	ATLAS MACHINE AND SUPPLY INC				1,607.80	512100	69821	LABOR TO REPAIR BEARING & SEAL FITS ON (3) SHAFTS	Feb,2012
2542	Other	ATLAS MACHINE AND SUPPLY INC				6,440.06	512100	69832	Repair Service	Apr,2011
2543	Other	ATLAS MACHINE AND SUPPLY INC				1,000.00	513100	69855	Labor to repair crack in 3C HWP impeller.	MAR-2012
2544	Other	ATLAS MACHINE AND SUPPLY INC				4,684.88	512005	70155	FABRICATE NEW SHAFT	NOV-2011
2545	Other	ATLAS MACHINE AND SUPPLY INC				315.25	513100	70348	REPAIR SEAL FIT ON GEARED SHAFT	SEP-2011
2546	Other	ATLAS MACHINE AND SUPPLY INC				291.00	512100	70362	SUBARC WELD SHAFT	MAR-2012
2547	Other	ATLAS MACHINE AND SUPPLY INC				1,962.74	512100	70657	To cover cost to repair shaft from the 4B ID Fan Fluid Drive	AUG-2011
2548	Other	ATLAS MACHINE AND SUPPLY INC				10,810.00	512100	70762	Heater Head Re-facing labor	Jul,2011
2549	Other	ATLAS MACHINE AND SUPPLY INC				45.32	513100	71402	TO REPAIR FITS ON SHAFT	AUG-2011
2550	Other	ATLAS MACHINE AND SUPPLY INC				1,164.01	513100	71402	TO REPAIR FITS ON SHAFT	Dec,2011
2551	Other	ATLAS MACHINE AND SUPPLY INC				1,939.59	512100	71403	TO MACHINE BASE AND LINE BORE PUMP HEAD	SEP-2011
2552	Other	ATLAS MACHINE AND SUPPLY INC				575.00	512100	72484	INV 72484-PERFORM A LEVEL A/B SERVICE	Jun,2011
2553	Other	ATLAS MACHINE AND SUPPLY INC				661.07	542100	72599	REPAIR SULLIVAN AIR COMPRESSOR	May,2011
2554	Other	ATLAS MACHINE AND SUPPLY INC				1,934.27	513100	72873	REPAIR BEARING FIT ON SHAFT	Apr,2011
2555	Other	ATLAS MACHINE AND SUPPLY INC				1,479.29	513100	73430	REPAIR BEARING FITS ON SHAFT	May,2011
2556	Other	ATLAS MACHINE AND SUPPLY INC				540.00	512017	73431	MACHINE KEYWAY IN NEW SHAFTS	Apr,2011
2557	Other	ATLAS MACHINE AND SUPPLY INC				291.00	512005	73479	REPAIR - ADJUSTING RING, FOR LIMESTONE CRUSHER, (IIN# 3002977)	Jul,2011
2558	Other	ATLAS MACHINE AND SUPPLY INC				18,133.00	512100	73594	For Labor costs to rebuild Unit 3 Ash Water Pump.	SEP-2011
2559	Other	ATLAS MACHINE AND SUPPLY INC				5,422.10	512100	73605	DISASSEMBLE, EVALUATE NEEDED REPAIRS TO PHILADELPHIA GEAR BOX	Jul,2011
2560	Other	ATLAS MACHINE AND SUPPLY INC				900.00	512100	73670	PERFORM A LEVEL A/B SERVICE ON GARDNER DENVER AIR COMPRESSOR 9/28/11	Apr,2011
2561	Other	ATLAS MACHINE AND SUPPLY INC				582.00	553100	73805	AIR CLUTCH FOR STARTING DIESEL	Feb,2012
2562	Other	ATLAS MACHINE AND SUPPLY INC				848.75	513100	74380	(JOB # 101605) GRIND (2) TRYBARS TO SIZES PROVIDED ON PRINT	MAR-2012
2563	Other	ATLAS MACHINE AND SUPPLY INC				2,000.00	512005	74540	REPAIR - #4 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER	MAR-2012
2564	Other	ATLAS MACHINE AND SUPPLY INC				2,000.00	512005	74545	REPAIR - #3 ADJUSTING RING, FOR LIMESTONE CRUSHER	OCT-2011
2565	Other	ATLAS MACHINE AND SUPPLY INC				1,552.00	512017	74750	BORE & KEY TWO COUPLINGS	Apr,2011
2566	Other	ATLAS MACHINE AND SUPPLY INC				810.00	512100	74764	To cover Cost to Repair 1A ID fan Fluid Drive Thrust Plate, spray weld & machine the ID 5.2480	MAR-2012
2567	Other	ATLAS MACHINE AND SUPPLY INC				582.00	513100	74832	REPAIR SEAL FITS ON SHAFT	OCT-2011
2568	Other	ATLAS MACHINE AND SUPPLY INC				606.25	513100	74833	REPAIR SEAL FITS ON SHAFT	Feb,2012
2569	Other	ATLAS MACHINE AND SUPPLY INC				50.00	512100	74838	SERVICE CALL	NOV-2011
2570	Other	ATLAS MACHINE AND SUPPLY INC				2,775.00	512100	74838	For labor to repair Unit 1 Electromatic Isolation Valve.	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2571	Other	ATLAS MACHINE AND SUPPLY INC				1,634.00	512100	75018	75018 - MC BOILER WORK	May,2011
2572	Other	ATLAS MACHINE AND SUPPLY INC				4,340.00	512005	75020	(JOB # 101742) LABOR TO MANUFACTURE (1) SHAFT - EXPEDITED DELIVERY	Dec,2011
2573	Other	ATLAS MACHINE AND SUPPLY INC				575.00	512017	75319	CORRECT SALES TAX VSD SERVICE TECH TO PERFORM A LEVEL A/B SERVICE	SEP-2011
2574	Other	ATLAS MACHINE AND SUPPLY INC				405.00	512017	75404	CORRECT SALES TAX VSD MACHINE 4 & 5 MIXER FEED CONVEY PULLEY	NOV-2011
2575	Other	ATLAS MACHINE AND SUPPLY INC				3,912.50	512100	75532	75532 - MC ONSITE MACHINE WELD PREP	Apr,2011
2576	Other	ATLAS MACHINE AND SUPPLY INC				582.00	512005	75566	SPRAY & GRIND SHAFT SLEEVE	OCT-2011
2577	Other	ATLAS MACHINE AND SUPPLY INC				23,304.31	512015	75769	CORRECT SALES TAX VSD B-Ball Mill Pinion Gear and Clutch Overhaul (Quote 50541)	Dec,2011
2578	Other	ATLAS MACHINE AND SUPPLY INC				1,114.37	553100	75805	INV 75805 MAKE BEARING HOUSING	MAR-2012
2579	Other	ATLAS MACHINE AND SUPPLY INC				1,012.50	512017	76164	CORRECT SALES TAX VSD MAKE 2 COUPLINGS BORE & KEY	Jul,2011
2580	Other	ATLAS MACHINE AND SUPPLY INC				3,267.50	512100	76416	CORRECT SALES TAX VSD Atlas to drill and ream two holes in a coal mill shaft(F MILL) Inv 76416	May,2011
2581	Other	ATLAS MACHINE AND SUPPLY INC				900.00	512100	76448	CORRECT SALES TAX VSD PERFORM A LEVEL A/B SERVICE ON GARDNER DENVER AIR COMPRESSOR 12/6/11	OCT-2011
2582	Other	ATLAS MACHINE AND SUPPLY INC				924.43	512100	76448	CORRECT SALES TAX VSD PERFORM A LEVEL A/B SERVICE ON GARDNER DENVER AIR COMPRESSOR 12/6/11	Jun,2011
2583	Other	ATLAS MACHINE AND SUPPLY INC				2,048.41	512005	76538	REPAIR - #1 ADJUSTING RING, FOR LIMESTONE CRUSHER (LABOR ONLY)	OCT-2011
2584	Other	ATLAS MACHINE AND SUPPLY INC				69,683.25	513100	76609	Labor cost to repair 10 pump shafts on 1A Circulating water pump	Dec,2011
2585	Other	ATLAS MACHINE AND SUPPLY INC				73,661.24	513100	76660	Labor cost to repair 10 pump columns on 1A Circulating water pump	Dec,2011
2586	Other	ATLAS MACHINE AND SUPPLY INC				43,233.75	513100	76788	Labor cost to repair 10 pump couplings on 1A Circulating water pump	Dec,2011
2587	Other	ATLAS MACHINE AND SUPPLY INC				8,827.00	512005	76804	(JOB # 102623) UNDERCUT, SPRAY, & GRIND GEARBOX SHAFT AND REPAIR BORES ON GEARS	Jan,2012
2588	Other	ATLAS MACHINE AND SUPPLY INC				1,261.00	512005	76805	(JOB # 102857) REPAIR SEAL FIT ON PINION SHAFT	Apr,2011
2589	Other	ATLAS MACHINE AND SUPPLY INC				218.25	512100	76940	CORRECT SALES TAX VSD INV 76940 MAKE HOUSING	Jul,2011
2590	Other	ATLAS MACHINE AND SUPPLY INC				270.00	512100	77005	INV 77005 MAKE HOUSING	Dec,2011
2591	Other	ATLAS MACHINE AND SUPPLY INC				3,982.50	513100	77118	Labor cost to repair stuffing box on 1A Circulating water pump	Dec,2011
2592	Other	ATLAS MACHINE AND SUPPLY INC				485.00	512100	77168	(JOB # 103368) SUBARC WELD 2 JOURNALS ON ROLLER SHAFT	Dec,2011
2593	Other	ATLAS MACHINE AND SUPPLY INC				485.00	512100	77168	CORRECT SALES TAX VSD (JOB # 103368) SUBARC WELD 2 JOURNALS ON ROLLER SHAFT	Jan,2012
2594	Other	ATLAS MACHINE AND SUPPLY INC				1,261.05	512017	77169	(JOB # 103478) 1-SHAFT & 1-GEARED SHAFT - MAKE SKETCH, UNDERCUT & SPRAY, FINISH GRIND TO SKETCH	Jan,2012
2595	Other	ATLAS MACHINE AND SUPPLY INC				1,018.53	512100	77233	(JOB # 103450) UNDERCUT, SPRAY, & GRIND (2) PACKING AREAS ON SHAFT	Dec,2011
2596	Other	ATLAS MACHINE AND SUPPLY INC				5,626.00	512005	77410	(JOB # 101744) LABOR TO MANUFACTURE (2) SHAFTS	OCT-2011
2597	Other	ATLAS MACHINE AND SUPPLY INC				593.99	514100	78685	CORRECT SALES TAX VSD (JOB #104543) REPAIR SEAL FITS ON SHAFT	NOV-2011
2598	Other	ATLAS MACHINE AND SUPPLY INC				1,088.99	512017	78686	REPAIR SEAL FITS ON SHAFT	Dec,2011
2599	Other	ATLAS MACHINE AND SUPPLY INC				1,737.50	512005	79128	UNIT 5 WATER COIL CLUTCH SHAFT	Apr,2011
2600	Other	ATLAS MACHINE AND SUPPLY INC				575.00	512017	79160	INV 79160-TECH TO PERFORM A LEVEL A/B SERVICE	NOV-2011
2601	Other	ATLAS MACHINE AND SUPPLY INC				1,207.59	512100	79216	CORRECT SALES TAX VSD INV 79216-UNIT 4 COAL FEEDER ROLLERS	AUG-2011
2602	Other	ATLAS MACHINE AND SUPPLY INC				1,584.00	513100	79225	(JOB # 105093) GRIND BEARING FITS ON (2) CAM SHAFTS	Jul,2011
2603	Other	ATLAS MACHINE AND SUPPLY INC				760.00	512017	79250	#1 COMP LEAKING OIL AIR COMPRESSOR	Feb,2012
2604	Other	ATLAS MACHINE AND SUPPLY INC				3,736.76	512100	79289	LABOR TO FABRICATE NEW SHAFT	May,2011
2605	Other	ATLAS MACHINE AND SUPPLY INC				695.00	513100	79394	C/R UNIT 4 SHIM PLATES	Jun,2011
2606	Other	ATLAS MACHINE AND SUPPLY INC				793.80	512017	79443	CORRECT SALES TAX VSD PLACE SHAFT SEAL TO REPAIR THE LEAK	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2607	Other	ATLAS MACHINE AND SUPPLY INC				1,980.75	512100	79515	Labor cost to machine 2B BCP Cover/Casing	Jul,2011
2608	Other	ATLAS MACHINE AND SUPPLY INC				9,975.00	512005	79601	FABRICATE NEW SHAFT	MAR-2012
2609	Other	ATLAS MACHINE AND SUPPLY INC				952.21	512005	79635	CORRECT SALES TAX VSD INV 79635-MAKE 4 PINS & 8 SPACERS	May,2011
2610	Other	ATLAS MACHINE AND SUPPLY INC				834.00	512100	79642	CORRECT SALES TAX VSD Machine 1A TDBFP Head / Job #105680	OCT-2011
2611	Other	ATLAS MACHINE AND SUPPLY INC				2,476.51	512017	79643	(JOB # 104794) STRAIGHTEN SHAFT ON BOTH ENDS	Jun,2011
2612	Other	ATLAS MACHINE AND SUPPLY INC				2,085.00	512017	79644	(JOB # 105326) METAL SPRAY (2) SLEEVES WITH 102 CERAMIC	Dec,2011
2613	Other	ATLAS MACHINE AND SUPPLY INC				166.50	512100	79646	INV 79646-MACHINE .047" OFF FACE OF FLANGE	Jul,2011
2614	Other	ATLAS MACHINE AND SUPPLY INC				929.50	512100	79715	To cover cost to repair Thrust plate for 2B BFP, ATLAS JOB #105567	Dec,2011
2615	Other	ATLAS MACHINE AND SUPPLY INC				10,420.93	512100	79763	Remove studs and repair threads on the Unit 2 6A HP Feed Water Heater	MAR-2012
2616	Other	ATLAS MACHINE AND SUPPLY INC				400.00	513100	80301	INV 80301-BORE COUPLING	MAR-2012
2617	Other	ATLAS MACHINE AND SUPPLY INC				2,289.65	512100	80410	(JOB # 94205) REPAIR BEARING HOUSING	May,2011
2618	Other	ATLAS MACHINE AND SUPPLY INC				1,112.00	513100	80411	(JOB # 105573) GRIND (4) BUSHINGS	Feb,2012
2619	Other	ATLAS MACHINE AND SUPPLY INC				447.00	513100	80412	(JOB # 106074) CHECK PARRALLELISM ON (2) PACKING HEADS & DUST OFF HIGH SPOTS	MAR-2012
2620	Other	ATLAS MACHINE AND SUPPLY INC				7,380.00	513100	80439	REPAIR (2) IMPELLERS (UNDERCUT & WELD IMPELLER BORE TO STANDARD AND MACHINE)	MAR-2012
2621	Other	ATLAS MACHINE AND SUPPLY INC				13,464.00	513100	80439	REPAIR SHAFT (UNDERCUT & WELD, HEAT TREAT AND MACHINE)	MAR-2012
2622	Other	ATLAS MACHINE AND SUPPLY INC				9,702.00	513100	80786	(JOB # 106390) SEAL WELD GENERATOR ALUMINUM DUCTING	MAR-2012
2623	Other	ATLAS MACHINE AND SUPPLY INC				278.00	513100	80787	(JOB # 106766) GRIND (1) PAIR THRUST PLATES	Dec,2011
2624	Other	ATLAS MACHINE AND SUPPLY INC				8,860.50	512100	80828	(JOB # 105925) LABOR TO RECLAIM TAPER FIT & REPAIR BEARING BORES AS NEEDED ON (2) BEARING HOUSINGS	MAR-2012
2625	Other	ATLAS MACHINE AND SUPPLY INC				396.00	512100	J752-0100-0312 Adjustment USD	ATLAS MACHINE AND SUPPLY INC 855640	AUG-2011
2626	Other	ATLAS MACHINE AND SUPPLY INC				6,462.75	512005	J752-0100-0312 Adjustment USD	ATLAS MACHINE AND SUPPLY INC 855640	Jul,2011
2627	Other	ATLAS MACHINE AND SUPPLY INC				400.00	513100		For labor to rebuild parts for Unit 2 Low Pressure Heater Drain Pump.	Jul,2011
2628	Other	AUTOMATION TECHNOLOGY INC				6,500.00	510100	4334	CORRECT SALES TAX VSD ATI (automation technology, inc): DORWART: Aware Cad Development - Boiler Drawings MC Units 2 & 3	Dec,2011
2629	Other	AUTOMATION TECHNOLOGY INC				15,000.00	510100	4337	ATI (automation technology, inc): DORWART: Aware Cad Development - Boiler Drawings MC Units 2 & 3	Feb,2012
2630	Other	AXXIS INC				105.60	560900	88770	CORRECT SALES TAX VSD	Jun,2011
2631	Other	AXXIS INC				132.00	921902	88770	CORRECT SALES TAX VSD	Jun,2011
2632	Other	AXXIS INC				149.60	500900	88770	CORRECT SALES TAX VSD	Jun,2011
2633	Other	AXXIS INC				2,224.26	588100	88931	CORRECT SALES TAX VSD Labor	AUG-2011
2634	Other	AXXIS INC				2,218.33	588100	90410	CORRECT SALES TAX VSD Labor	NOV-2011
2635	Other	AXXIS INC				550.73	560900	91044	CORRECT SALES TAX VSD Labor	Dec,2011
2636	Other	AXXIS INC				734.31	921902	91044	CORRECT SALES TAX VSD Labor	Dec,2011
2637	Other	AXXIS INC				780.20	500900	91044	CORRECT SALES TAX VSD Labor	Dec,2011
2638	Other	AXXIS INC				762.50	580100	91650	CORRECT SALES TAX ACCT SLR - Labor	Feb,2012
2639	Other	AXXIS INC				762.50	880100	91650	CORRECT SALES TAX ACCT SLR - Labor	Feb,2012
2640	Other	AXXIS INC				1,525.00	921902	91650	CORRECT SALES TAX ACCT SLR - Labor	Feb,2012
2641	Other	AXXIS INC				537.31	500900	91762	Labor	Feb,2012
2642	Other	AXXIS INC				383.21	500900	91767	Labor	Feb,2012
2643	Other	B AND D CLEANING SERVICE				1,558.14	818100	1022011	Janitorial service at magnolia per Nathan Nash	Jan,2012
2644	Other	B AND D CLEANING SERVICE				125.00	880100	1142012	General cleaning for January	MAR-2012
2645	Other	B AND D CLEANING SERVICE				1,415.64	818100	2022012	Janitorial service at magnolia per Nathan Nash	Feb,2012
2646	Other	B AND D CLEANING SERVICE				125.00	880100	2202012	General cleaning for February	MAR-2012
2647	Other	B AND D CLEANING SERVICE				1,602.27	818100	3022012	Janitorial service at magnolia per Nathan Nash	MAR-2012
2648	Other	B AND D CLEANING SERVICE				1,498.20	818100	4062011	Janitorial service at magnolia per Nathan Nash	Apr,2011
2649	Other	B AND D CLEANING SERVICE				125.00	880100	4192011	GENERAL CLEANING	May,2011
2650	Other	B AND D CLEANING SERVICE				1,415.64	818100	5062011	Janitorial service at magnolia per Nathan Nash	OCT-2011
2651	Other	B AND D CLEANING SERVICE				125.00	880100	5152011	General Cleaning for Bardstown Office	Jun,2011
2652	Other	B AND D CLEANING SERVICE				1,533.86	818100	6022011	Janitorial service at magnolia per Nathan Nash	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
2653	Other	B AND D CLEANING SERVICE				1,438.09	818100	7062011	Janitorial service at magnolia per Nathan Nash	Jul,2011
2654	Other	B AND D CLEANING SERVICE				250.00	880100	7182011	GENERAL CLEANING FOR BARDSTOWN OFFICE	AUG-2011
2655	Other	B AND D CLEANING SERVICE				1,474.08	818100	8062011	Janitorial service at magnolia per Nathan Nash	AUG-2011
2656	Other	B AND D CLEANING SERVICE				1,628.79	818100	9022011	Janitorial service at magnolia per Nathan Nash	OCT-2011
2657	Other	B AND D CLEANING SERVICE				1,415.64	818100	10042011	Janitorial service at magnolia per Nathan Nash	May,2011
2658	Other	B AND D CLEANING SERVICE				1,415.64	818100	11042011	Janitorial service at magnolia per Nathan Nash	NOV-2011
2659	Other	B AND D CLEANING SERVICE				1,711.34	818100	12022011	Janitorial service at magnolia per Nathan Nash	Dec,2011
2660	Other	B AND D CLEANING SERVICE				250.00	880100	10042011A	General Cleaning	OCT-2011
2661	Other	B AND D CLEANING SERVICE				375.00	880100	10042011B	General Cleaning for October, November, December	Dec,2011
2662	Other	BABCOCK POWER SERVICES INC				-588.43	512100	IV23840REV	CORRECT SALES TAX ACCT SLR - CLADDING SERVICES TO 9- 763 RP GRINDING ROLLS	AUG-2011
2663	Other	BABCOCK POWER SERVICES INC				48,220.43	512100	IV23840REV	CLADDING SERVICES TO 9- 763 RP GRINDING ROLLS	Jul,2011
2664	Other	BABCOCK POWER SERVICES INC				7,538.50	512100	IV24172REV	CORRECTED SALES TAX ACCT SLR - OVERLAY ROLLS WITH C200S WELD OVERLY	AUG-2011
2665	Other	BACKFLOW TESTING AND SOLUTIONS INC				300.00	570100	5814	CORRECT SALES TAX VSD BACKFLOW TESTING AND SOLUTIONS - PADDYS RUN - ANUUAL TESTING BACKFLOW PREVENTER VALVE. INVOICE #5814	OCT-2011
2666	Other	BAINS LAWN AND LANDSCAPING				2,458.80	514100	03082012	INV DATED 3/8/12 BUSHOGGING AT CR AND EXTRA WEEDEATING	MAR-2012
2667	Other	BAINS LAWN AND LANDSCAPING				155.85	514100	11141115585	INV DATED 11/14/11 CR/PADDYS RUN/CANAL/OF MOWING	NOV-2011
2668	Other	BAINS LAWN AND LANDSCAPING				209.57	514100	11141120957	INV DATED 11/14/11 CR/PADDYS RUN/CANAL/OF MOWING	NOV-2011
2669	Other	BAINS LAWN AND LANDSCAPING				320.26	514100	11141132026	INV DATED 11/14/11 CR/PADDYS RUN/CANAL/OF MOWING	NOV-2011
2670	Other	BAINS LAWN AND LANDSCAPING				1,755.04	514100	111411175504	INV DATED 11/14/11 CR/PADDYS RUN/CANAL/OF MOWING	NOV-2011
2671	Other	BAINS LAWN AND LANDSCAPING				8,346.13	514100	BAINSL043011	INV DATED 4/30/11 CR/PADDYS RUN/CANAL/OF MOWING	May,2011
2672	Other	BAINS LAWN AND LANDSCAPING				10,192.78	514100	BAINSL060311	INV DATED 6/3/11 CR/PADDYS RUN/CANAL/OF MOWING	Jul,2011
2673	Other	BAINS LAWN AND LANDSCAPING				727.66	514100	BAINSL070311	INV DATED 7/3/11 CR/PADDYS RUN/CANAL/OF MOWING	Jul,2011
2674	Other	BAINS LAWN AND LANDSCAPING				950.97	514100	BAINSL070311A	INV DATED 7/3/11 CR/PADDYS RUN/CANAL/OF MOWING	Jul,2011
2675	Other	BAINS LAWN AND LANDSCAPING				6,991.16	514100	BAINSL070311B	INV DATED 7/3/11 CR/PADDYS RUN/CANAL/OF MOWING	Jul,2011
2676	Other	BAINS LAWN AND LANDSCAPING				7,254.52	514100	BAINSL080211	INV DATED 8/2/11 CR/PADDYS RUN/CANAL/OF MOWING	AUG-2011
2677	Other	BAINS LAWN AND LANDSCAPING				415.57	514100	BAINSL080211A	INV DATED 8/2/11 CR/PADDYS RUN/CANAL/OF MOWING	AUG-2011
2678	Other	BAINS LAWN AND LANDSCAPING				310.35	514100	BAINSL080211B	INV DATED 8/2/11 CR/PADDYS RUN/CANAL/OF MOWING	AUG-2011
2679	Other	BAINS LAWN AND LANDSCAPING				629.26	514100	BAINSL080211C	INV DATED 8/2/11 CR/PADDYS RUN/CANAL/OF MOWING	AUG-2011
2680	Other	BAINS LAWN AND LANDSCAPING				5,215.12	514100	BAINSL090211	INV DATED 9/2/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2681	Other	BAINS LAWN AND LANDSCAPING				320.26	514100	BAINSL090211A	INV DATED 9/2/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2682	Other	BAINS LAWN AND LANDSCAPING				209.57	514100	BAINSL090211B	INV DATED 9/2/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2683	Other	BAINS LAWN AND LANDSCAPING				155.85	514100	BAINSL090211C	INV DATED 9/2/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2684	Other	BAINS LAWN AND LANDSCAPING				155.85	514100	BAINSL100711A	INV DATED 10/7/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2685	Other	BAINS LAWN AND LANDSCAPING				209.57	514100	BAINSL100711B	INV DATED 10/7/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2686	Other	BAINS LAWN AND LANDSCAPING				320.26	514100	BAINSL100711C	INV DATED 10/7/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2687	Other	BAINS LAWN AND LANDSCAPING				1,755.04	514100	BAINSL100711D	INV DATED 10/7/11 CR/PADDYS RUN/CANAL/OF MOWING	OCT-2011
2688	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,119.85	832100	900920720	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2689	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,119.85	832100	900920782	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2690	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,119.85	832100	900920885	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2691	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,469.85	832100	900925512	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2692	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				15,879.60	832100	900925667	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2693	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				11,119.55	832100	900925799	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011

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2694	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,469.55	832100	900927816	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2695	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				11,119.55	832100	900927908	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2696	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	900993748	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	AUG-2011
2697	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				14,429.30	832100	901001073	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2698	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901002288	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2699	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				6,643.35	832100	901003350	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2700	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901003361	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2701	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901003563	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2702	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901004014	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2703	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901004066	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2704	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901004200	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2705	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901010674	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2706	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901010718	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2707	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,019.55	832100	901010788	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2708	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026097	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2709	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026122	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2710	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026160	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2711	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026180	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2712	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026547	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2713	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026572	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2714	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026595	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2715	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026609	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2716	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026622	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2717	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026628	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2718	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				13,019.85	832100	901026640	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	SEP-2011
2719	Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				12,494.30	832100	901249807	Casing inspection of gas storage wells 2011 to 2014 Sundheimer	NOV-2011
2720	Other	BAKER HUGHES PIPELINE MGMT GROUP INC				46,000.00	863100	901385290	Muldrough/Center Field - Inv#901385290	Feb,2012
2721	Other	BARRY SIBUL COMPANY				60,300.00	513100	56071	TC2 OIL FLUSH: ALL LABOR, SUPERVISION, EQUIPMENT, MATERIALS, TRAVEL, PER DIEM, AND ANY OTHER CHARGES TO PERFORM AN EHC SYSTEM OIL FLUSH FOR TC2 IN ACCORDANCE WITH THE FOLLOWING NOTES AND TIME & MATERIAL CHARGES.	May,2011



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2722	Other	BARRY SIBUL COMPANY				3,799.18	512100	56072	TC2 OIL FLUSH: ADDED CHARGES ALONG WITH LINE ITEM 001 FOR THE EHC SYSTEM OIL FLUSH FOR TC2 IN ACCORDANCE WITH THE FOLLOWING NOTES AND TIME & MATERIAL CHARGES.	May,2011
2723	Other	BASIS TECHNOLOGIES INC				8,677.65	921903	224	CORRECT SALES TAX VSD BDex Proof of Concept Delivery	Jun,2011
2724	Other	BASLER ELECTRIC				150.00	513100	2475394	testing of IFM Unit	May,2012
2725	Other	BECHTEL CORPORATION				-930.00	512101	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2726	Other	BECHTEL CORPORATION				-992.00	512100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2727	Other	BECHTEL CORPORATION				-2,015.00	513100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2728	Other	BECHTEL CORPORATION				-2,108.00	512015	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2729	Other	BECHTEL CORPORATION				-2,573.00	512011	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2730	Other	BECHTEL CORPORATION				-2,940.35	512100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2731	Other	BECHTEL CORPORATION				-4,727.50	512015	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2732	Other	BECHTEL CORPORATION				-10,638.00	512100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2733	Other	BECHTEL CORPORATION				-10,911.61	513100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2734	Other	BECHTEL CORPORATION				-14,957.50	512005	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2735	Other	BECHTEL CORPORATION				-46,741.00	512100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2736	Other	BECHTEL CORPORATION				-7,967.00	512005	J001-0100-0212 Adjustment USD	BECHTEL CORP	Feb,2012
2737	Other	BECHTEL CORPORATION				-15,012.00	513100	J001-0100-0212 Adjustment USD	BECHTEL CORP	Feb,2012
2738	Other	BECHTEL CORPORATION				-941.62	512015	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2739	Other	BECHTEL CORPORATION				-1,209.00	513100	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2740	Other	BECHTEL CORPORATION				-1,721.40	512005	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2741	Other	BECHTEL CORPORATION				-2,480.00	512005	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2742	Other	BECHTEL CORPORATION				-2,480.00	512005	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2743	Other	BECHTEL CORPORATION				-9,021.00	512005	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2744	Other	BECHTEL CORPORATION				-9,672.00	512005	J001-0100-0312 Adjustment USD	BECHTEL CORP	Mar,2012
2745	Other	BECHTEL CORPORATION				-3,224.00	512100	J001-0100-0411 Adjustment USD	BECHTEL CORPORATION	Apr,2011
2746	Other	BECHTEL CORPORATION				-3,224.00	512100	J001-0100-0411 Adjustment USD	BECHTEL CORPORATION	Apr,2011
2747	Other	BECHTEL CORPORATION				-744.00	512005	J001-0100-0511 Adjustment USD	BECHTEL CORPORATION	May,2011
2748	Other	BECHTEL CORPORATION				-1,564.00	512101	J001-0100-0511 Adjustment USD	BECHTEL CORPORATION	May,2011
2749	Other	BECHTEL CORPORATION				-6,977.14	512015	J001-0100-0511 Adjustment USD	BECHTEL CORPORATION	May,2011
2750	Other	BECHTEL CORPORATION				-1,134.40	513100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2751	Other	BECHTEL CORPORATION				-1,178.00	512101	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2752	Other	BECHTEL CORPORATION				-1,741.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2753	Other	BECHTEL CORPORATION				-1,860.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2754	Other	BECHTEL CORPORATION				-2,501.50	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2755	Other	BECHTEL CORPORATION				-2,544.55	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2756	Other	BECHTEL CORPORATION				-2,728.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2757	Other	BECHTEL CORPORATION				-3,100.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2758	Other	BECHTEL CORPORATION				-4,303.40	512011	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2759	Other	BECHTEL CORPORATION				-10,540.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2760	Other	BECHTEL CORPORATION				-10,669.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2761	Other	BECHTEL CORPORATION				-13,973.16	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2762	Other	BECHTEL CORPORATION				-14,010.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2763	Other	BECHTEL CORPORATION				-16,949.00	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2764	Other	BECHTEL CORPORATION				-47,341.08	512100	J001-0100-0811 Adjustment USD	BECHTEL CORPORATION	Aug,2011
2765	Other	BECHTEL CORPORATION				-1,110.83	512011	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2766	Other	BECHTEL CORPORATION				-1,110.83	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2767	Other	BECHTEL CORPORATION				-1,110.83	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2768	Other	BECHTEL CORPORATION				-1,110.83	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2769	Other	BECHTEL CORPORATION				-1,110.83	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2770	Other	BECHTEL CORPORATION				-1,110.85	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2771	Other	BECHTEL CORPORATION				-2,284.37	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2772	Other	BECHTEL CORPORATION				-4,132.37	513100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2773	Other	BECHTEL CORPORATION				-4,784.84	512102	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2774	Other	BECHTEL CORPORATION				-9,684.00	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2775	Other	BECHTEL CORPORATION				-1,116.00	512100	J001-0100-1211 Adjustment USD	BECHTEL CORPORATION	Dec,2011
2776	Other	BECHTEL CORPORATION				-2,976.00	512100	J001-0100-1211 Adjustment USD	BECHTEL CORPORATION	Dec,2011
2777	Other	BECHTEL CORPORATION				-496.00	512100	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012
2778	Other	BECHTEL CORPORATION				-7,006.00	512015	J001-0100-0112 Adjustment USD	BECHTEL CORPORATION	Jan,2012

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2779	Other	BECHTEL CORPORATION				-5,580.00	513100	J001-0100-0212 Adjustment USD	BECHTEL CORPORATION	Feb,2012
2780	Other	BECHTEL CORPORATION				-496.00	512100	J001-0100-0411 Adjustment USD	BECHTEL CORPORATION	Apr,2011
2781	Other	BECHTEL CORPORATION				-620.00	512005	J001-0100-0511 Adjustment USD	BECHTEL CORPORATION	May,2011
2782	Other	BECHTEL CORPORATION				-15,624.07	512100	J001-0100-0611 Adjustment USD	BECHTEL CORPORATION	Jun,2011
2783	Other	BECHTEL CORPORATION				-279.00	512100	J001-0100-0911 Adjustment USD	BECHTEL CORPORATION	Sep,2011
2784	Other	BELL ENVIRONMENTAL SAFETY SERVICES				775.00	506100	11EON02	ASSESSMEN TO DETERMINE & QUANTIFY EXTREMELY LOW MAGNETIC FREQUENCIES ASSOCIATED WITH ELECTRONICS WITH THE OFFICE AT CR	Nov,2011
2785	Other	BELLOMY RESEARCH INC				12,450.00	908902	110335	RCCS Study	OCT-2011
2786	Other	BELLOMY RESEARCH INC				5,970.00	910900	110336	Business Multi Channel Study	Jul,2011
2787	Other	BELLOMY RESEARCH INC				5,734.00	910900	110337	Residential Multi Channel Study	Jun,2011
2788	Other	BELLOMY RESEARCH INC				1,963.50	910900	110338	Business Office Study	OCT-2011
2789	Other	BELLOMY RESEARCH INC				12,450.00	908902	110504	Residential Competitive Customer Satisfaction Study	SEP-2011
2790	Other	BELLOMY RESEARCH INC				5,970.00	910900	110505	Business Multi Channel Study	Jun,2011
2791	Other	BELLOMY RESEARCH INC				5,734.00	910900	110506	Residential Multi-channel Study	May,2011
2792	Other	BELLOMY RESEARCH INC				12,450.00	908902	110531	RCCS Study	Apr,2011
2793	Other	BELLOMY RESEARCH INC				5,970.00	910900	110532	BSC Multi-channel Study	Apr,2011
2794	Other	BELLOMY RESEARCH INC				5,734.00	910900	110533	RSC Multi-Channel Study	Apr,2011
2795	Other	BELLOMY RESEARCH INC				1,963.50	910900	110534	Business Office Study	Apr,2011
2796	Other	BELLOMY RESEARCH INC				12,450.00	908902	110623	RCCS Study	May,2011
2797	Other	BELLOMY RESEARCH INC				5,970.00	910900	110624	Business Multi Channel Study	May,2011
2798	Other	BELLOMY RESEARCH INC				7,449.00	910900	110625	Residential Multi Channel Study	Jul,2011
2799	Other	BELLOMY RESEARCH INC				12,450.00	908902	110717	RCCS Study	Jun,2011
2800	Other	BELLOMY RESEARCH INC				7,323.50	910900	110718	Business Multi Channel Study	AUG-2011
2801	Other	BELLOMY RESEARCH INC				6,591.50	910900	110719	Residential Multi-channel study	AUG-2011
2802	Other	BELLOMY RESEARCH INC				1,963.50	910900	110720	Business Office Study	Jun,2011
2803	Other	BELLOMY RESEARCH INC				13,150.00	930903	110724	Residential Demand Conservation Non-Participant Study	AUG-2011
2804	Other	BELLOMY RESEARCH INC				13,500.00	930903	110826	Commercial AC Test and Tune-up market research project	AUG-2011
2805	Other	BELLOMY RESEARCH INC				250.00	930903	110828	Residential EE DC Program SPSS File - outside of contract service	AUG-2011
2806	Other	BELLOMY RESEARCH INC				12,450.00	908902	110852	RCCS Study	Jul,2011
2807	Other	BELLOMY RESEARCH INC				6,645.00	910900	110853	Business Multi-channel Study	SEP-2011
2808	Other	BELLOMY RESEARCH INC				6,591.50	910900	110854	Residential multi-channel study	SEP-2011
2809	Other	BELLOMY RESEARCH INC				1,963.50	910900	110855	Business Office Study	AUG-2011
2810	Other	BELLOMY RESEARCH INC				1,639.95	930903	110859	Bellomy Research onsite presentation travel expenses	SEP-2011
2811	Other	BELLOMY RESEARCH INC				12,500.00	930903	110925	Portal Redesign and Electronic Files of current studies.	SEP-2011
2812	Other	BELLOMY RESEARCH INC				6,000.00	930903	110926	Portal Redesign and Electronic Files of current studies.	SEP-2011
2813	Other	BELLOMY RESEARCH INC				12,450.00	908902	110945	RCCS Study	AUG-2011
2814	Other	BELLOMY RESEARCH INC				6,645.00	910900	110946	BSC Multi Channel Study	OCT-2011
2815	Other	BELLOMY RESEARCH INC				6,591.50	910900	110947	RSC Multi Channel Study	OCT-2011
2816	Other	BELLOMY RESEARCH INC				1,963.50	910900	110948	Business Office Study	SEP-2011
2817	Other	BELLOMY RESEARCH INC				12,450.00	908902	111043	RCCS Study	NOV-2011
2818	Other	BELLOMY RESEARCH INC				6,645.00	910900	111044	Business Multi-Channel Study	NOV-2011
2819	Other	BELLOMY RESEARCH INC				6,591.50	910900	111045	Residential Multi Channel Study	NOV-2011
2820	Other	BELLOMY RESEARCH INC				1,963.50	910900	111046	Business Office Study	NOV-2011
2821	Other	BELLOMY RESEARCH INC				9,250.00	930903	111115	Postal Changes Impact to Customer Payments Survey	NOV-2011
2822	Other	BELLOMY RESEARCH INC				12,450.00	908902	111147	RCCS Tracking Study	Dec,2011
2823	Other	BELLOMY RESEARCH INC				6,645.00	910900	111148	Business Multi Channel Study	Dec,2011
2824	Other	BELLOMY RESEARCH INC				6,591.50	910900	111149	Residential Multi Channel Study	Dec,2011
2825	Other	BELLOMY RESEARCH INC				1,963.50	910900	111150	Business Office Multi Channel Study	Dec,2011
2826	Other	BELLOMY RESEARCH INC				10,650.00	921903	111201	BRI #11383 - Smart Meter Study	Dec,2011
2827	Other	BELLOMY RESEARCH INC				12,450.00	908902	111205	RCCS Study	Dec,2011
2828	Other	BELLOMY RESEARCH INC				6,645.00	910900	111206	Business Multi Channel Study	Dec,2011
2829	Other	BELLOMY RESEARCH INC				6,591.50	910900	111207	Residential Multi Channel Study	Dec,2011
2830	Other	BELLOMY RESEARCH INC				1,963.50	910900	111208	Business Office Study	Dec,2011
2831	Other	BELLOMY RESEARCH INC				5,350.00	930903	111241	Customer Satisfaction Index Set-up	Dec,2011
2832	Other	BELLOMY RESEARCH INC				350.00	930903	120108	Outage Sample list preparation	Jan,2012
2833	Other	BELLOMY RESEARCH INC				12,450.00	908902	120138	RCCS Study	Feb,2012
2834	Other	BELLOMY RESEARCH INC				3,622.00	930203	120139	Business Multi-Channel Study	Feb,2012
2835	Other	BELLOMY RESEARCH INC				4,091.50	910900	120140	Residential Multi Channel Study	Feb,2012
2836	Other	BELLOMY RESEARCH INC				2,395.00	930203	120141	Business Office Study	Feb,2012

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2837	Other	BELLOMY RESEARCH INC				12,225.00	901900	120142	Tree Trimming Study	Feb,2012
2838	Other	BELLOMY RESEARCH INC				3,750.00	908902	120143	RCCS CSI Scoring	Feb,2012
2839	Other	BELLOMY RESEARCH INC				12,450.00	908902	120221	RCCS Study - Invoice #1202-21	MAR-2012
2840	Other	BELLOMY RESEARCH INC				6,122.00	930203	120222	BSC Multi-channel Study	MAR-2012
2841	Other	BELLOMY RESEARCH INC				6,591.50	910900	120223	RSC Multi-channel Study	MAR-2012
2842	Other	BELLOMY RESEARCH INC				2,395.00	930203	120224	Business Office Study Invoice #1202-24	MAR-2012
2843	Other	BELLOMY RESEARCH INC				2,500.00	930903	120302	Outside of Contract Service Portal Upgrade Invoice #1203-02	MAR-2012
2844	Other	BENTLY NEVADA INC				2,543.00	513100	1009991454	Bently Nevada TSA Technical Support, Agreement Extension	OCT-2011
2845	Other	BENTLY NEVADA INC				2,700.00	513100	1010002886	Mill Creek System1 v6-7 Upgrade Services and Software	Jan,2012
2846	Other	BENTLY NEVADA INC				8,222.00	513100	1010002886	Mill Creek System1 v6-7 Upgrade Services and Software	Jan,2012
2847	Other	BERGER INC				14,868.06	512100	21125	21125 - MC 3 4/4 WORK	Apr,2011
2848	Other	BERGER INC				24,554.56	512100	21125	21125 - MC 3 4/4 WORK	Apr,2011
2849	Other	BERGER INC				9,108.79	512100	21171	21171 - MC 1 WORK COMPLETED 10.28	NOV-2011
2850	Other	BERGER INC				19,773.98	512100	21171	21171 - MC 1 WORK COMPLETED 10.28	NOV-2011
2851	Other	BI STATE RUBBER INC				1,023.00	512100	72104	CORRECT SALES TAX VSD P/N B14800-254, Continuous Coal Feeder Belt	Feb,2012
2852	Other	BI STATE RUBBER INC				1,481.00	512100	72104	CORRECT SALES TAX VSD P/N B14800-397, Continuous Coal Feeder Belt	Feb,2012
2853	Other	BI STATE RUBBER INC				1,696.00	512100	72104	CORRECT SALES TAX VSD P/N B14800-198, Continuous Coal Feeder Belt	Feb,2012
2854	Other	BLOOD HOUND INC				900.00	510100	744	BLOOD HOUND: ROMERO/MILLAY: Flagging underground utilities ESTIMATE #7686, dated 6/22/2011	Jun,2011
2855	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				3.38	908005	128704	CORRECT SALES TAX VSD	Apr,2011
2856	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				13.52	908005	128704	CORRECT SALES TAX VSD	Apr,2011
2857	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				30.41	908005	128704	CORRECT SALES TAX VSD	Apr,2011
2858	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				121.65	908005	128704	CORRECT SALES TAX VSD	Apr,2011
2859	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.83	908005	129036	CORRECT SALES TAX VSD	May,2011
2860	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				16.49	908005	129036	CORRECT SALES TAX VSD	May,2011
2861	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				40.40	908005	129036	CORRECT SALES TAX VSD	May,2011
2862	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				148.42	908005	129036	CORRECT SALES TAX VSD	May,2011
2863	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				20.74	908005	129203	CORRECT SALES TAX VSD	May,2011
2864	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				414.80	908005	129203	CORRECT SALES TAX VSD	May,2011
2865	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				1,016.25	908005	129203	CORRECT SALES TAX VSD	May,2011
2866	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				3,733.18	908005	129203	CORRECT SALES TAX VSD	May,2011
2867	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.26	908005	129399	CORRECT SALES TAX VSD Blue Grass, March 2011 BRC Data Entry and Scanning, Job# 129399.	Jul,2011
2868	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				12.60	908005	129399	CORRECT SALES TAX VSD Blue Grass, March 2011 BRC Data Entry and Scanning, Job# 129399.	Jul,2011
2869	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				24.43	908005	129399	CORRECT SALES TAX VSD Blue Grass, March 2011 BRC Data Entry and Scanning, Job# 129399.	Jul,2011
2870	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				219.89	908005	129399	CORRECT SALES TAX VSD Blue Grass, March 2011 BRC Data Entry and Scanning, Job# 129399.	Jul,2011
2871	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,074.65	923900	129432	CORRECT SALES TAX VSD	Apr,2011
2872	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				5,261.92	910900	129662	CORRECT SALES TAX GMT	May,2011

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2873	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,616.90	923900	129811	CORRECT SALES TAX VSD	Jun,2011
2874	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				30.32	908005	129842	CORRECT SALES TAX VSD Payment for April invoice # 129842 and May invoice # 130374 for Comm Audit direct mailings	Jun,2011
2875	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				727.70	908005	129842	CORRECT SALES TAX VSD Payment for April invoice # 129842 and May invoice # 130374 for Comm Audit direct mailings	Jun,2011
2876	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				1.23	908005	129844	CORRECT SALES TAX VSD	May,2011
2877	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				60.30	908005	129844	CORRECT SALES TAX VSD	May,2011
2878	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				116.90	908005	129844	CORRECT SALES TAX VSD	May,2011
2879	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				1,052.11	908005	129844	CORRECT SALES TAX VSD	May,2011
2880	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				1.15	908005	129852	CORRECT SALES TAX VSD	May,2011
2881	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				56.09	908005	129852	CORRECT SALES TAX VSD	May,2011
2882	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				108.76	908005	129852	CORRECT SALES TAX VSD	May,2011
2883	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				978.80	908005	129852	CORRECT SALES TAX VSD	May,2011
2884	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.21	908005	130028	Blue Grass, April 2011 BRC Data Entry and Scanning, Job# 130028.	Jul,2011
2885	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				10.50	908005	130028	Blue Grass, April 2011 BRC Data Entry and Scanning, Job# 130028.	Jul,2011
2886	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				20.36	908005	130028	Blue Grass, April 2011 BRC Data Entry and Scanning, Job# 130028.	Jul,2011
2887	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				183.21	908005	130028	Blue Grass, April 2011 BRC Data Entry and Scanning, Job# 130028.	Jul,2011
2888	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				1,871.74	923900	130243	CORRECT SALES TAX VSD	Jun,2011
2889	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				110.73	921003	130295	CORRECT SALES TAX VSD LG&E Natural Gas Interruption Letters	Jun,2011
2890	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				27.23	908005	130374	CORRECT SALES TAX VSD Payment for April invoice # 129842 and May invoice # 130374 for Comm Audit direct mailings	Jun,2011
2891	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				653.49	908005	130374	CORRECT SALES TAX VSD Payment for April invoice # 129842 and May invoice # 130374 for Comm Audit direct mailings	Jun,2011
2892	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				562.76	921903	130531	CORRECT SALES TAX VSD special mailing for ECR retiree communication	Jun,2011
2893	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,102.57	923900	130587	CORRECT SALES TAX VSD Weekly News Transmission	Jul,2011
2894	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.38	908005	130832	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2895	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				18.33	908005	130832	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2896	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				35.55	908005	130832	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011

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2897	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				319.95	908005	130832	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2898	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.71	908005	130833	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2899	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				35.01	908005	130833	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2900	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				67.86	908005	130833	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2901	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				610.77	908005	130833	CORRECT SALES TAX VSD LGE and KU DC May 2011 BRC Scanning and Data Entry, Job# 130832, 7/21/2011 and LGE and KU DC June 2011 BRC Scanning and Data Entry, Job# 130833, June 21, 2011	AUG-2011
2902	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,627.20	923900	130918	CORRECT SALES TAX VSD Weekly News Transmission	AUG-2011
2903	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.29	908005	130950	CORRECT SALES TAX VSD BlueGrass, Job# 130950, DC July 2011 BRC Data Entry, Inv# 130950, dated 8/31/11, Scan and Enter BRC Data	SEP-2011
2904	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				27.82	908005	130950	CORRECT SALES TAX VSD BlueGrass, Job# 130950, DC July 2011 BRC Data Entry, Inv# 130950, dated 8/31/11, Scan and Enter BRC Data	SEP-2011
2905	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				250.36	908005	130950	CORRECT SALES TAX VSD BlueGrass, Job# 130950, DC July 2011 BRC Data Entry, Inv# 130950, dated 8/31/11, Scan and Enter BRC Data	SEP-2011
2906	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				82.50	930903	131261	CORRECT SALES TAX VSD Compile Business Reply Card List	Aug,2011
2907	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,100.05	923900	131360	CORRECT SALES TAX VSD Weekly News Transmission	SEP-2011
2908	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				53.11	930101	131373	CORRECT SALES TAX VSD USP Pilot Letters	10/1/11.
2909	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-15.59	908005	131407	CORRECT ACCT SLR - Invoice 131407, Res Onsite Audit August Mail Services and Postage expense	SEP-2011
2910	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-19.84	908005	131407	CORRECT ACCT SLR - Invoice 131407, Res Onsite Audit August Mail Services and Postage expense	SEP-2011
2911	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				202.37	908005	131407	Invoice 131407, Res Onsite Audit August Mail Services and Postage expense	SEP-2011
2912	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				257.56	908005	131407	Invoice 131407, Res Onsite Audit August Mail Services and Postage expense	SEP-2011
2913	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,614.02	923900	131737	CORRECT SALES TAX VSD Weekly News Transmission	OCT-2011
2914	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.29	908005	131745	CORRECT SALES TAX VSD BlueGrass Mailing, Inv 131745, date 10/20/2011, Job 131745 -DC Sept BRC Daily Data Entry and Scanning for LGE & KU	SEP-2011
2915	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				13.99	908005	131745	CORRECT SALES TAX VSD BlueGrass Mailing, Inv 131745, date 10/20/2011, Job 131745 -DC Sept BRC Daily Data Entry and Scanning for LGE & KU	NOV-2011
2916	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				27.13	908005	131745	CORRECT SALES TAX VSD BlueGrass Mailing, Inv 131745, date 10/20/2011, Job 131745 -DC Sept BRC Daily Data Entry and Scanning for LGE & KU	NOV-2011
2917	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				244.15	908005	131745	CORRECT SALES TAX VSD BlueGrass Mailing, Inv 131745, date 10/20/2011, Job 131745 -DC Sept BRC Daily Data Entry and Scanning for LGE & KU	NOV-2011

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2918	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				339.29	908005	131881	CORRECT SALES TAX VSD Bluegrass Mail Invoice 131881 for NOV-2011 September ROSA personalized letters processing and mailing.	
2919	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				431.82	908005	131881	CORRECT SALES TAX VSD Bluegrass Mail Invoice 131881 for NOV-2011 September ROSA personalized letters processing and mailing.	
2920	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				509.32	923900	131882	CORRECT SALES TAX VSD Retiree Letters (Cust Serv Audit)	OCT-2011
2921	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				347.90	908005	132124	CORRECT SALES TAX VSD Bluegrass mail invoice 13124 for October ROSA personalized letters processing and mailing.	NOV-2011
2922	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				442.78	908005	132124	CORRECT SALES TAX VSD Bluegrass mail invoice 13124 for October ROSA personalized letters processing and mailing.	NOV-2011
2923	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,095.59	923900	132210	CORRECT SALES TAX VSD Weekly News Transmission	NOV-2011
2924	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				0.13	908005	132286	CORRECT SALES TAX VSD BlueGrass Mailing, Inv# 132286, date 10/20/11, Job# 132286 DC Skid Storage through Sept 2011 for LGE & KU. P5451	NOV-2011
2925	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				6.17	908005	132286	CORRECT SALES TAX VSD BlueGrass Mailing, Inv# 132286, date 10/20/11, Job# 132286 DC Skid Storage through Sept 2011 for LGE & KU. P5451	NOV-2011
2926	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				11.97	908005	132286	CORRECT SALES TAX VSD BlueGrass Mailing, Inv# 132286, date 10/20/11, Job# 132286 DC Skid Storage through Sept 2011 for LGE & KU. P5451	NOV-2011
2927	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				107.73	908005	132286	CORRECT SALES TAX VSD BlueGrass Mailing, Inv# 132286, date 10/20/11, Job# 132286 DC Skid Storage through Sept 2011 for LGE & KU. P5451	NOV-2011
2928	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				27.00	930101	132287	CORRECT SALES TAX VSD Monthly Skid Storage	NOV-2011
2929	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,040.68	923900	132575	Weekly News Transmission	Dec,2011
2930	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				150.18	930101	132635	inv 132635 Email Blast	Jan,2012
2931	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				336.64	908005	132660	CORRECT SALES TAX VSD Bluegrass Mail Invoice 132660 for November ROSA personalized letters processing and mailing.	Dec,2011
2932	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				428.45	908005	132660	CORRECT SALES TAX VSD Bluegrass Mail Invoice 132660 for November ROSA personalized letters processing and mailing.	Dec,2011
2933	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				64.07	930101	132826	Billing Statement Error email Nov 2011	Feb,2012
2934	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				27.00	930101	132835	CORRECT SALES TAX VSD Monthly Skid Storage fees	Dec,2011
2935	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,091.78	923900	132997	Weekly News Transmission	Jan,2012
2936	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,089.69	923900	133413	Weekly News Transmission	Feb,2012
2937	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				13.50	930101	133519	Monthly Skid Storage fees	Feb,2012
2938	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				13.50	930101	133557	Monthly Skid Storage fees	Feb,2012
2939	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2,118.83	923900	133809	Weekly News Transmission	MAR-2012
2940	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				7.65	908005	129059B	CORRECT SALES TAX VSD	Apr,2011
2941	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				30.57	908005	129059B	CORRECT SALES TAX VSD	Apr,2011
2942	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				68.79	908005	129059B	CORRECT SALES TAX VSD	Apr,2011

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2943	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				275.16	908005	129059B	CORRECT SALES TAX VSD	Apr,2011
2944	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				2.02	908005	129059BA	BlueGrass Mailing, Inv# 129059B, date 3/16/11, postage and BRCs	May,2011
2945	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				8.10	908005	129059BA	BlueGrass Mailing, Inv# 129059B, date 3/16/11, postage and BRCs	May,2011
2946	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				18.21	908005	129059BA	BlueGrass Mailing, Inv# 129059B, date 3/16/11, postage and BRCs	May,2011
2947	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				72.86	908005	129059BA	BlueGrass Mailing, Inv# 129059B, date 3/16/11, postage and BRCs	May,2011
2948	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				237.28	923900	130243A	Weekly News Transmission	Jul,2011
2949	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				38.78	908005	J703-0100-0312 Adjustment USD	Bluegrass	Mar,2012
2950	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				53.55	908005	J703-0100-0312 Adjustment USD	Bluegrass	Mar,2012
2951	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-1,019.00	908005	Reverses "J703-0100-0311 Adjustment USD	Bluegrass Mailing	Apr,2011
2952	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-3,745.00	908005	Reverses "J703-0100-0311 Adjustment USD	Bluegrass Mailing	Apr,2011
2953	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-13.05	908005	Reverses "J703-0100-0311 Adjustment USD	BlueGrass Mailing	Apr,2011
2954	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-69.08	908005	Reverses "J703-0100-0311 Adjustment USD	BlueGrass Mailing	Apr,2011
2955	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-100.52	908005	Reverses "J703-0100-0311 Adjustment USD	BlueGrass Mailing	Apr,2011
2956	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-416.00	908005	Reverses "J703-0100-0311 Adjustment USD	Bluegrass Mailing	Apr,2011
2957	Other	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES				-469.67	908005	Reverses "J703-0100-0311 Adjustment USD	BlueGrass Mailing	Apr,2011
2958	Other	BOB RAY CO INC				250.00	593004	5797	INVOICE NO. 5797 - EQUIP - PROVIDED CRANE SERVICES FOR LGE & HAZARDOUS TREE CREWS - 1841 DEERWOOD AVE	Sep,2011
2959	Other	BOHN FIBERGLASS INDUSTRIES INC				711.64	512005	11528	11528 - MC REPAIRS TO FIBERGLASS	May,2011
2960	Other	BOHN FIBERGLASS INDUSTRIES INC				4,427.50	512005	11528	11528 - MC REPAIRS TO FIBERGLASS	May,2011
2961	Other	BOHN FIBERGLASS INDUSTRIES INC				196.76	512005	11552	MATERIAL TO REPAIR FIBERGLASS FLANGE	Jul,2011
2962	Other	BOHN FIBERGLASS INDUSTRIES INC				612.50	512005	11552	LABOR TO REPAIR FIBERGLASS FLANGE	Jul,2011
2963	Other	BOHN FIBERGLASS INDUSTRIES INC				1,102.50	513100	11558	MC Repair - Invoice #11558	AUG-2011
2964	Other	BOHN FIBERGLASS INDUSTRIES INC				377.64	512005	11565	11565 - MC REPAIR MIST ELIM.	SEP-2011
2965	Other	BOHN FIBERGLASS INDUSTRIES INC				1,260.00	512005	11565	11565 - MC REPAIR MIST ELIM.	SEP-2011
2966	Other	BOHN FIBERGLASS INDUSTRIES INC				5,878.69	512005	11611	Repair sample holes and cracks on reaction tank covers	Jan,2012
2967	Other	BOHN FIBERGLASS INDUSTRIES INC				686.55	512005	11612	11612 - MC RETURN LINE	NOV-2011
2968	Other	BOHN FIBERGLASS INDUSTRIES INC				7,822.50	512005	11612	11612 - MC RETURN LINE	NOV-2011
2969	Other	BOHN FIBERGLASS INDUSTRIES INC				1,120.00	512017	11628	CORRECT SALES TAX VSD REPAIR FLANGE ON MANWAY ON FRP TANK	Feb,2012
2970	Other	BOHN FIBERGLASS INDUSTRIES INC				672.70	512005	11633	11633 - MC REPAIR LEAKS	Jan,2012
2971	Other	BOHN FIBERGLASS INDUSTRIES INC				2,870.00	512005	11633	11633 - MC REPAIR LEAKS	Jan,2012
2972	Other	BOWLIN GROUP LLC				1,078.57	590100	R701801	INV#R7018-01 LABOR & WORK FOR STORM 5-24 THRU 5-27-11 MAJOR STORM 052311	Jul,2011
2973	Other	BOWLIN GROUP LLC				2,157.35	593001	R701801	INV#R7018-01 LABOR & WORK FOR STORM 5-24 THRU 5-27-11 MAJOR STORM 052311	Jul,2011
2974	Other	BOWLIN GROUP LLC				3,236.03	593003	R701801	INV#R7018-01 LABOR & WORK FOR STORM 5-24 THRU 5-27-11 MAJOR STORM 052311	Jul,2011
2975	Other	BOWLIN GROUP LLC				35,596.39	593002	R701801	INV#R7018-01 LABOR & WORK FOR STORM 5-24 THRU 5-27-11 MAJOR STORM 052311	Jul,2011
2976	Other	BOWLIN GROUP LLC				917.11	590100	RLGE11	INV#RLG&E1-1 LABOR AND EQUIPMENT STORM 011712 T&C PER CERTIFICATION ON FILE	Feb,2012
2977	Other	BOWLIN GROUP LLC				1,834.23	593001	RLGE11	INV#RLG&E1-1 LABOR AND EQUIPMENT STORM 011712 T&C PER CERTIFICATION ON FILE	Feb,2012
2978	Other	BOWLIN GROUP LLC				2,751.34	593003	RLGE11	INV#RLG&E1-1 LABOR AND EQUIPMENT STORM 011712 T&C PER CERTIFICATION ON FILE	Feb,2012

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2979	Other	BOWLIN GROUP LLC				27,513.41	593002	RLGE11	INV#RLG&E1-1 LABOR AND EQUIPMENT STORM 011712 T&C PER CERTIFICATION ON FILE	Feb,2012
2980	Other	BRAMER CRANE SERVICES LLC				2,200.00	512005	1105013CS1	1105013CS1 - MC CRANE /OPERATOR	Jun,2011
2981	Other	BRAMER CRANE SERVICES LLC				2,450.00	512005	1105013CS1	1105013CS1 - MC CRANE /OPERATOR	Jun,2011
2982	Other	BRAMER CRANE SERVICES LLC				2,350.00	512005	1111005CS2	1111005CS2 - MC CRANE SERVICE	NOV-2011
2983	Other	BRAMER CRANE SERVICES LLC				2,350.00	512005	1111005CS2	1111005CS2 - MC CRANE SERVICE	NOV-2011
2984	Other	BRAMER CRANE SERVICES LLC				2,350.00	512017	1201008CS2	1201008CS2 - MC CRANE SERVICE	Jan,2012
2985	Other	BRAMER CRANE SERVICES LLC				2,350.00	512017	1201008CS2	1201008CS2 - MC CRANE SERVICE	Jan,2012
2986	Other	BRANDEIS MACHINERY AND SUPPLY CO				909.50	512100	134219	134219 - MC CK ELEC. SYSTEM	Jun,2011
2987	Other	BRANDEIS MACHINERY AND SUPPLY CO				203.55	512100	134463	134463 - MC INSPECTION WORK	AUG-2011
2988	Other	BRANDEIS MACHINERY AND SUPPLY CO				535.00	512100	134463	134463 - MC INSPECTION WORK	AUG-2011
2989	Other	BRANDEIS MACHINERY AND SUPPLY CO				100.30	512100	134560	134560 - MC INSPECTION WORK	AUG-2011
2990	Other	BRANDEIS MACHINERY AND SUPPLY CO				389.50	512100	134560	134560 - MC INSPECTION WORK	AUG-2011
2991	Other	BRANDEIS MACHINERY AND SUPPLY CO				122.91	512100	134703	134703 - MC YEARLY INSPECTION 68541	OCT-2011
2992	Other	BRANDEIS MACHINERY AND SUPPLY CO				321.00	512100	134703	134703 - MC YEARLY INSPECTION 68541	OCT-2011
2993	Other	BRANDEIS MACHINERY AND SUPPLY CO				125.99	512100	134704	134704 - MC REPAIR BRAKE LIGHTS	OCT-2011
2994	Other	BRANDEIS MACHINERY AND SUPPLY CO				389.50	512100	134704	134704 - MC REPAIR BRAKE LIGHTS	OCT-2011
2995	Other	BRANDEIS MACHINERY AND SUPPLY CO				122.91	512100	134705	134705 - MC YEARLY INSPECTION 203936200	OCT-2011
2996	Other	BRANDEIS MACHINERY AND SUPPLY CO				321.00	512100	134705	134705 - MC YEARLY INSPECTION 203936200	OCT-2011
2997	Other	BRANDEIS MACHINERY AND SUPPLY CO				162.25	512100	134727	134727 - MC CK BRAKES	AUG-2011
2998	Other	BRANDEIS MACHINERY AND SUPPLY CO				434.50	512100	134727	134727 - MC CK BRAKES	AUG-2011
2999	Other	BRANDEIS MACHINERY AND SUPPLY CO				119.02	512100	134742	134742 - MC YEARLY INSPECTION	OCT-2011
3000	Other	BRANDEIS MACHINERY AND SUPPLY CO				481.50	512100	134742	134742 - MC YEARLY INSPECTION	OCT-2011
3001	Other	BRANDEIS MACHINERY AND SUPPLY CO				197.65	512100	134916	134916 - MC YEARLY INSPECTION	OCT-2011
3002	Other	BRANDEIS MACHINERY AND SUPPLY CO				642.00	512100	134916	134916 - MC YEARLY INSPECTION	OCT-2011
3003	Other	BRANDEIS MACHINERY AND SUPPLY CO				602.71	512100	135448	135448 - MC CABLE/ASSEMBLY WORK	Jan,2012
3004	Other	BRANDEIS MACHINERY AND SUPPLY CO				2,899.00	512100	135448	135448 - MC CABLE/ASSEMBLY WORK	Jan,2012
3005	Other	BRANDEIS MACHINERY AND SUPPLY CO				256.65	512100	135646	135646 - MC CK AIR LEAK	MAR-2012
3006	Other	BRANDEIS MACHINERY AND SUPPLY CO				605.00	512100	135646	135646 - MC CK AIR LEAK	MAR-2012
3007	Other	BRANDEIS MACHINERY AND SUPPLY CO				103.25	512100	135647	135647 - MC NEW PADS ON PARK BRAKE	MAR-2012
3008	Other	BRANDEIS MACHINERY AND SUPPLY CO				510.50	512100	135647	135647 - MC NEW PADS ON PARK BRAKE	MAR-2012
3009	Other	BRANDEIS MACHINERY AND SUPPLY CO				109.15	512100	135746	135746 - MC HOIST ROTATION INDICATOR	MAR-2012
3010	Other	BRANDEIS MACHINERY AND SUPPLY CO				330.00	512100	135746	135746 - MC HOIST ROTATION INDICATOR	MAR-2012
3011	Other	BRANDT MARKETING GROUP INC				497.50	930903	E110523	IVR/ASR Benchmark Report	May,2011
3012	Other	BRANHAM CORP				1,245.00	512005	1017393	1017393 - MC LABOR TO INSTALL VUL SPLICE	Apr,2011
3013	Other	BRANHAM CORP				912.00	512017	1017394	1017394 - MC LABOR TO STRING/SPLICE	Apr,2011
3014	Other	BRANHAM CORP				1,064.00	512017	1017862	LABOR TO STRING & VULCANIZE SPLICE UNIT 4/5 SPP CONVEYOR	Apr,2011
3015	Other	BRANHAM CORP				410.00	512005	1017863	1017863 - MC REPAIR BOOSTER FAN	Apr,2011
3016	Other	BRANHAM CORP				7,353.00	513100	1020881	LABOR TO SPLICE EXPANSION JOINT ON-SITE	Apr,2011
3017	Other	BRANHAM CORP				1,917.00	512100	1021372	1021372 - MC EXP JOINT WORK	May,2011
3018	Other	BRANHAM CORP				1,950.00	512017	1024762	LABOR TO VULCANIZE SPLICE UNIT 4/5 24" MIXER SICHARGE BELT & 30" WD MIXER FEED BELT	May,2011
3019	Other	BRANHAM CORP				100.00	512017	1039353	1039353 - MC STRING/SPLICE	SEP-2011
3020	Other	BRANHAM CORP				990.00	512017	1039353	1039353 - MC STRING/SPLICE	SEP-2011
3021	Other	BRANHAM CORP				100.00	512017	1042590	1042590 - MC STRING/SPLICE	OCT-2011
3022	Other	BRANHAM CORP				999.00	512017	1042590	1042590 - MC STRING/SPLICE	OCT-2011
3023	Other	BRANHAM CORP				100.00	514100	1044695	CORRECT SALES TAX VSD 1044695 - MC REPAIR/SPLICE	OCT-2011
3024	Other	BRANHAM CORP				1,250.00	514100	1044695	CORRECT SALES TAX VSD 1044695 - MC REPAIR/SPLICE	OCT-2011
3025	Other	BRANHAM CORP				100.00	512017	1045846	1045846 - MC CHANGEOUT AND VUL.	NOV-2011
3026	Other	BRANHAM CORP				990.00	512017	1045846	1045846 - MC CHANGEOUT AND VUL.	NOV-2011
3027	Other	BRANHAM CORP				274.00	512100	1045847	1045847 - MC INSTALL MECH FEEDER BELT	NOV-2011
3028	Other	BRANHAM CORP				1,064.00	512100	1045847	1045847 - MC INSTALL MECH FEEDER BELT	NOV-2011
3029	Other	BRANHAM CORP				150.00	512017	1048174	LABOR TO VULCANIZE SPLICE UNIT 4/5 24" MIXER SICHARGE BELT & 30" WD MIXER FEED BELT	Jan,2012
3030	Other	BRANHAM CORP				1,223.00	512017	1048174	LABOR TO VULCANIZE SPLICE UNIT 4/5 24" MIXER SICHARGE BELT & 30" WD MIXER FEED BELT	Jan,2012
3031	Other	BRANHAM CORP				1,218.48	512100	1049216	1049216 - MC ID FAN WORK	Dec,2011
3032	Other	BRANHAM CORP				3,384.00	512100	1049216	1049216 - MC ID FAN WORK	Dec,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3033	Other	BRANHAM CORP				150.00	512017	1049534	CORRECT SALES TAX VSD LABOR TO STRING & VULCANIZE SPLICE 30" WD 2 PLY 3/16 X 1/16 BELT 270' ON UNIT 6 STACKER	Jan,2012
3034	Other	BRANHAM CORP				2,350.00	512017	1049534	CORRECT SALES TAX VSD LABOR TO STRING & VULCANIZE SPLICE 30" WD 2 PLY 3/16 X 1/16 BELT 270' ON UNIT 6 STACKER	Jan,2012
3035	Other	BRANHAM CORP				1,250.00	512100	1052060	1052060 - MC REMOVE EXISTING COAL MILL EXP	Dec,2011
3036	Other	BRANHAM CORP				1,100.00	512017	1055058	LABOR TO STRING & VULCANIZE SPLICE #4/5 SPP B INCLINE BELT	Feb,2012
3037	Other	BRANHAM CORP				1,400.00	512017	1055060	1055060 - MC STRING/VUL SPLICE	Feb,2012
3038	Other	BRANHAM CORP				1,250.00	512100	1056599	1056599 - MC 3A COAL MILL EXP	Feb,2012
3039	Other	BRANHAM CORP				7,353.00	513100	J752-0100-0312 Adjustment USD	BRANHAM CORP#847626	Mar,2012
3040	Other	BRATCHER SERVICES LLC				420.00	818100	11112	BRATCHER SERVICES - MAGNOLIA - REPAIRED CEILING TILES/GRID. INVOICE #111-12	Mar,2012
3041	Other	BRAY ELECTRIC SERVICES INC				259.24	571100	4503	pay invoice 4503	Apr,2011
3042	Other	BRAY ELECTRIC SERVICES INC				1,943.20	562100	4504	pay invoice 4504	Apr,2011
3043	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4510	Invoice 4510 AOC Shop Personnel	Apr,2011
3044	Other	BRAY ELECTRIC SERVICES INC				653.24	594002	4510	Invoice 4510 AOC Shop Personnel	Apr,2011
3045	Other	BRAY ELECTRIC SERVICES INC				839.88	593001	4510	Invoice 4510 AOC Shop Personnel	Apr,2011
3046	Other	BRAY ELECTRIC SERVICES INC				1,773.08	583100	4510	Invoice 4510 AOC Shop Personnel	Apr,2011
3047	Other	BRAY ELECTRIC SERVICES INC				372.97	595100	4511	Invoice 4511 EOC Shop Personnel	Apr,2011
3048	Other	BRAY ELECTRIC SERVICES INC				559.46	586100	4511	Invoice 4511 EOC Shop Personnel	Apr,2011
3049	Other	BRAY ELECTRIC SERVICES INC				1,398.66	594002	4511	Invoice 4511 EOC Shop Personnel	Apr,2011
3050	Other	BRAY ELECTRIC SERVICES INC				1,462.30	593001	4511	Invoice 4511 EOC Shop Personnel	Apr,2011
3051	Other	BRAY ELECTRIC SERVICES INC				2,101.26	566900	4513	pay invoice 4513	Apr,2011
3052	Other	BRAY ELECTRIC SERVICES INC				1,599.13	566900	4514	pay invoice 4514	Apr,2011
3053	Other	BRAY ELECTRIC SERVICES INC				1,648.40	566900	4516	pay invoice 4516	Jul,2011
3054	Other	BRAY ELECTRIC SERVICES INC				1,697.28	566900	4517	pay invoice 4517	Apr,2011
3055	Other	BRAY ELECTRIC SERVICES INC				600.00	562100	4518	pay invoice 4518	Apr,2011
3056	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4522	Invoice 4522 AOC Shop Personnel	Apr,2011
3057	Other	BRAY ELECTRIC SERVICES INC				653.24	594002	4522	Invoice 4522 AOC Shop Personnel	Apr,2011
3058	Other	BRAY ELECTRIC SERVICES INC				839.88	593001	4522	Invoice 4522 AOC Shop Personnel	Apr,2011
3059	Other	BRAY ELECTRIC SERVICES INC				1,773.08	583100	4522	Invoice 4522 AOC Shop Personnel	Apr,2011
3060	Other	BRAY ELECTRIC SERVICES INC				419.55	595100	4523	Invoice 4523 EOC Shop Personnel	Apr,2011
3061	Other	BRAY ELECTRIC SERVICES INC				512.78	586100	4523	Invoice 4523 EOC Shop Personnel	Apr,2011
3062	Other	BRAY ELECTRIC SERVICES INC				1,398.49	594002	4523	Invoice 4523 EOC Shop Personnel	Apr,2011
3063	Other	BRAY ELECTRIC SERVICES INC				1,464.60	593001	4523	Invoice 4523 EOC Shop Personnel	Apr,2011
3064	Other	BRAY ELECTRIC SERVICES INC				1,668.18	566900	4533	pay invoice 4533	Apr,2011
3065	Other	BRAY ELECTRIC SERVICES INC				1,510.88	566900	4535	pay invoice 4535	Apr,2011
3066	Other	BRAY ELECTRIC SERVICES INC				1,648.40	566900	4538	pay invoice 4538	AUG-2011
3067	Other	BRAY ELECTRIC SERVICES INC				725.26	593002	4540	Storm Restoration for 4/2/2011; Invoice #4540	Apr,2011
3068	Other	BRAY ELECTRIC SERVICES INC				2,544.03	593002	4540	Storm Restoration for 4/2/2011; Invoice #4540	Apr,2011
3069	Other	BRAY ELECTRIC SERVICES INC				389.02	571100	4542	pay invoice 4542	Apr,2011
3070	Other	BRAY ELECTRIC SERVICES INC				632.79	593001	4544	pay invoice 4544	Apr,2011
3071	Other	BRAY ELECTRIC SERVICES INC				1,553.10	566900	4552	pay invoice 4552	Apr,2011
3072	Other	BRAY ELECTRIC SERVICES INC				1,599.13	566900	4553	pay invoice 4553	Apr,2011
3073	Other	BRAY ELECTRIC SERVICES INC				1,648.40	566900	4556	pay invoice 4556	Jun,2011
3074	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4557	Invoice 4558 EOC Shop Personnel 04/04/11-04/17/11	May,2011
3075	Other	BRAY ELECTRIC SERVICES INC				513.26	586100	4557	Invoice 4558 EOC Shop Personnel 04/04/11-04/17/11	May,2011
3076	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4557	Invoice 4558 EOC Shop Personnel 04/04/11-04/17/11	OCT-2011
3077	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4557	Invoice 4558 EOC Shop Personnel 04/04/11-04/17/11	OCT-2011
3078	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4558	Invoice 4557 AOC Shop Personnel 04/04/11-04/17/11	May,2011
3079	Other	BRAY ELECTRIC SERVICES INC				653.24	594002	4558	Invoice 4557 AOC Shop Personnel 04/04/11-04/17/11	May,2011
3080	Other	BRAY ELECTRIC SERVICES INC				886.54	593002	4558	Invoice 4557 AOC Shop Personnel 04/04/11-04/17/11	AUG-2011
3081	Other	BRAY ELECTRIC SERVICES INC				1,726.42	583100	4558	Invoice 4557 AOC Shop Personnel 04/04/11-04/17/11	May,2011
3082	Other	BRAY ELECTRIC SERVICES INC				813.10	593002	4560	April 20, 2011 Storm Response - Invoice 4560	May,2011
3083	Other	BRAY ELECTRIC SERVICES INC				6,005.63	593002	4560	April 20, 2011 Storm Response - Invoice 4560	May,2011
3084	Other	BRAY ELECTRIC SERVICES INC				573.71	571100	4562	pay invoice 4562	May,2011
3085	Other	BRAY ELECTRIC SERVICES INC				730.03	571100	4564	pay invoice 4564	May,2011
3086	Other	BRAY ELECTRIC SERVICES INC				1,469.04	566900	4573	pay invoice 4573	May,2011
3087	Other	BRAY ELECTRIC SERVICES INC				1,817.31	563100	4574	pay invoice 4574	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3088	Other	BRAY ELECTRIC SERVICES INC				1,739.99	566900	4576	pay invoice 4576	May,2011
3089	Other	BRAY ELECTRIC SERVICES INC				88.36	566900	4579	pay invoice 4579	May,2011
3090	Other	BRAY ELECTRIC SERVICES INC				367.34	586100	4581	Invoice 4581 AOC Shop Personnel 04/18/11-05/01/11	May,2011
3091	Other	BRAY ELECTRIC SERVICES INC				596.93	594002	4581	Invoice 4581 AOC Shop Personnel 04/18/11-05/01/11	May,2011
3092	Other	BRAY ELECTRIC SERVICES INC				642.84	593002	4581	Invoice 4581 AOC Shop Personnel 04/18/11-05/01/11	May,2011
3093	Other	BRAY ELECTRIC SERVICES INC				1,237.31	583001	4581	Invoice 4581 AOC Shop Personnel 04/18/11-05/01/11	May,2011
3094	Other	BRAY ELECTRIC SERVICES INC				1,331.60	583100	4581	Invoice 4581 AOC Shop Personnel 04/18/11-05/01/11	May,2011
3095	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4582	Invoice 4582 EOC Shop Personnel 04/18/11-05/01/11	May,2011
3096	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4582	Invoice 4582 EOC Shop Personnel 04/18/11-05/01/11	May,2011
3097	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4582	Invoice 4582 EOC Shop Personnel 04/18/11-05/01/11	OCT-2011
3098	Other	BRAY ELECTRIC SERVICES INC				1,259.82	594002	4582	Invoice 4582 EOC Shop Personnel 04/18/11-05/01/11	OCT-2011
3099	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4584	Invoice 4585 AOC Shop Personnel 05/02/11-05/15/11	Jun,2011
3100	Other	BRAY ELECTRIC SERVICES INC				699.90	594002	4584	Invoice 4585 AOC Shop Personnel 05/02/11-05/15/11	Jun,2011
3101	Other	BRAY ELECTRIC SERVICES INC				886.54	593002	4584	Invoice 4585 AOC Shop Personnel 05/02/11-05/15/11	May,2011
3102	Other	BRAY ELECTRIC SERVICES INC				1,679.76	583100	4584	Invoice 4585 AOC Shop Personnel 05/02/11-05/15/11	Jun,2011
3103	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4585	Invoice 4584 EOC Shop Personnel 05/02/11-05/15/11	Jun,2011
3104	Other	BRAY ELECTRIC SERVICES INC				513.26	586100	4585	Invoice 4584 EOC Shop Personnel 05/02/11-05/15/11	Jun,2011
3105	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4585	Invoice 4584 EOC Shop Personnel 05/02/11-05/15/11	May,2011
3106	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4585	Invoice 4584 EOC Shop Personnel 05/02/11-05/15/11	May,2011
3107	Other	BRAY ELECTRIC SERVICES INC				291.48	566100	4587	pay invoice 4587	May,2011
3108	Other	BRAY ELECTRIC SERVICES INC				281.24	571100	4589	pay invoice 4589	May,2011
3109	Other	BRAY ELECTRIC SERVICES INC				781.72	570100	4589	pay invoice 4589	May,2011
3110	Other	BRAY ELECTRIC SERVICES INC				265.08	566900	4596	pay invoice 4596	May,2011
3111	Other	BRAY ELECTRIC SERVICES INC				1,695.60	566900	4597	pay invoice 4597	May,2011
3112	Other	BRAY ELECTRIC SERVICES INC				1,648.40	563100	4600	pay invoice 4600	May,2011
3113	Other	BRAY ELECTRIC SERVICES INC				1,610.48	566900	4601	pay invoice 4601	May,2011
3114	Other	BRAY ELECTRIC SERVICES INC				532.50	571100	4605	pay invoice 4605	Jun,2011
3115	Other	BRAY ELECTRIC SERVICES INC				379.24	571100	4607	PAY INVOICE 4607	Jun,2011
3116	Other	BRAY ELECTRIC SERVICES INC				775.46	571100	4610	pay invoice 4610	Jun,2011
3117	Other	BRAY ELECTRIC SERVICES INC				1,663.91	566900	4613	PAY INVOICE 4613	Jun,2011
3118	Other	BRAY ELECTRIC SERVICES INC				613.00	566900	4616	pay invoice 4616	Jun,2011
3119	Other	BRAY ELECTRIC SERVICES INC				1,648.40	563100	4618	pay invoice 4618	Apr,2011
3120	Other	BRAY ELECTRIC SERVICES INC				1,799.83	566900	4619	pay invoice 4619	Jun,2011
3121	Other	BRAY ELECTRIC SERVICES INC				317.34	586100	4621	Invoice 4621 AOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3122	Other	BRAY ELECTRIC SERVICES INC				498.68	594002	4621	Invoice 4621 AOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3123	Other	BRAY ELECTRIC SERVICES INC				544.02	593002	4621	Invoice 4621 AOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3124	Other	BRAY ELECTRIC SERVICES INC				1,133.37	583100	4621	Invoice 4621 AOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3125	Other	BRAY ELECTRIC SERVICES INC				2,796.86	583001	4621	Invoice 4621 AOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3126	Other	BRAY ELECTRIC SERVICES INC				270.79	586100	4622	Invoice 4622 EOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3127	Other	BRAY ELECTRIC SERVICES INC				270.79	595100	4622	Invoice 4622 EOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3128	Other	BRAY ELECTRIC SERVICES INC				812.34	593002	4622	Invoice 4622 EOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3129	Other	BRAY ELECTRIC SERVICES INC				812.34	594002	4622	Invoice 4622 EOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3130	Other	BRAY ELECTRIC SERVICES INC				3,392.28	583001	4622	Invoice 4622 EOC Shop Personnel 05/16/11-05/29/11	Jun,2011
3131	Other	BRAY ELECTRIC SERVICES INC				1,570.18	593002	4625	Storm Response May 23, 2011 - Invoice 4625	Jun,2011
3132	Other	BRAY ELECTRIC SERVICES INC				11,476.48	593002	4625	Storm Response May 23, 2011 - Invoice 4625	Jun,2011
3133	Other	BRAY ELECTRIC SERVICES INC				7,893.26	583001	4626	Invoice 4626 Birddogs Storm Restoration LMS052311 - Terms and conditions per certification on file	Jun,2011
3134	Other	BRAY ELECTRIC SERVICES INC				2,154.30	571100	4632	pay invoice 4632	Jul,2011
3135	Other	BRAY ELECTRIC SERVICES INC				138.06	566900	4634	pay invoice 4634	Jul,2011
3136	Other	BRAY ELECTRIC SERVICES INC				1,564.04	566900	4636	pay invoice 4636	Jun,2011
3137	Other	BRAY ELECTRIC SERVICES INC				1,483.56	563100	4638	pay invoice 4638	Jun,2011
3138	Other	BRAY ELECTRIC SERVICES INC				1,461.93	566900	4639	pay invoice 4639	Jul,2011
3139	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4641	Invoice 4647 AOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3140	Other	BRAY ELECTRIC SERVICES INC				699.90	594002	4641	Invoice 4647 AOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3141	Other	BRAY ELECTRIC SERVICES INC				793.22	593002	4641	Invoice 4647 AOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3142	Other	BRAY ELECTRIC SERVICES INC				1,446.46	583100	4641	Invoice 4647 AOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3143	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4647	Invoice 4641 EOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3144	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4647	Invoice 4641 EOC Shop Personnel 05/30/11-06/12/11	Jun,2011
3145	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4647	Invoice 4641 EOC Shop Personnel 05/30/11-06/12/11	May,2011
3146	Other	BRAY ELECTRIC SERVICES INC				1,259.82	594002	4647	Invoice 4641 EOC Shop Personnel 05/30/11-06/12/11	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3147	Other	BRAY ELECTRIC SERVICES INC				840.80	580100	4648	PSRT Wire Walkers for storm work on 6/20/2011 --Invoice # 4648	Jul,2011
3148	Other	BRAY ELECTRIC SERVICES INC				6,591.77	580100	4648	PSRT Wire Walkers for storm work on 6/20/2011 --Invoice # 4648	Jul,2011
3149	Other	BRAY ELECTRIC SERVICES INC				637.92	566100	4651	pay invoice 4651	Jul,2011
3150	Other	BRAY ELECTRIC SERVICES INC				211.30	566100	4653	pay invoice 4653	Jul,2011
3151	Other	BRAY ELECTRIC SERVICES INC				1,648.40	563100	4659	pay invoice 4659	Apr,2011
3152	Other	BRAY ELECTRIC SERVICES INC				1,649.86	566900	4660	pay invoice 4660	Jul,2011
3153	Other	BRAY ELECTRIC SERVICES INC				1,671.85	566900	4663	pay invoice 4663	Jul,2011
3154	Other	BRAY ELECTRIC SERVICES INC				231.95	566900	4664	pay invoice 4664	Jul,2011
3155	Other	BRAY ELECTRIC SERVICES INC				414.03	586100	4665	Invoice 4665 AOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3156	Other	BRAY ELECTRIC SERVICES INC				690.06	594002	4665	Invoice 4665 AOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3157	Other	BRAY ELECTRIC SERVICES INC				828.07	593002	4665	Invoice 4665 AOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3158	Other	BRAY ELECTRIC SERVICES INC				1,174.40	583001	4665	Invoice 4665 AOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3159	Other	BRAY ELECTRIC SERVICES INC				1,380.12	583100	4665	Invoice 4665 AOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3160	Other	BRAY ELECTRIC SERVICES INC				17.87	598100	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3161	Other	BRAY ELECTRIC SERVICES INC				136.52	586100	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3162	Other	BRAY ELECTRIC SERVICES INC				500.55	595100	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3163	Other	BRAY ELECTRIC SERVICES INC				955.60	593002	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3164	Other	BRAY ELECTRIC SERVICES INC				955.60	594002	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3165	Other	BRAY ELECTRIC SERVICES INC				1,097.13	583001	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3166	Other	BRAY ELECTRIC SERVICES INC				2,042.00	583001	4666	Invoice 4666 EOC Shop Personnel 06/13/11-06/26/11	Jul,2011
3167	Other	BRAY ELECTRIC SERVICES INC				1,246.47	580100	4667	Storm Response for PSRT 6/22/11- Inv #4667	Jul,2011
3168	Other	BRAY ELECTRIC SERVICES INC				1,153.46	566900	4676	pay invoice 4676	Jul,2011
3169	Other	BRAY ELECTRIC SERVICES INC				373.28	586100	4678	Invoice 4679 EOC Shop Personnel 06/27/11-07/10/11	AUG-2011
3170	Other	BRAY ELECTRIC SERVICES INC				466.60	595100	4678	Invoice 4679 EOC Shop Personnel 06/27/11-07/10/11	AUG-2011
3171	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4678	Invoice 4679 EOC Shop Personnel 06/27/11-07/10/11	Jun,2011
3172	Other	BRAY ELECTRIC SERVICES INC				1,259.82	594002	4678	Invoice 4679 EOC Shop Personnel 06/27/11-07/10/11	Jun,2011
3173	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4679	Invoice 4678 AOC Shop Personnel 06/27/11-07/10/11	AUG-2011
3174	Other	BRAY ELECTRIC SERVICES INC				606.58	594002	4679	Invoice 4678 AOC Shop Personnel 06/27/11-07/10/11	AUG-2011
3175	Other	BRAY ELECTRIC SERVICES INC				886.54	593002	4679	Invoice 4678 AOC Shop Personnel 06/27/11-07/10/11	Jun,2011
3176	Other	BRAY ELECTRIC SERVICES INC				1,446.46	583100	4679	Invoice 4678 AOC Shop Personnel 06/27/11-07/10/11	AUG-2011
3177	Other	BRAY ELECTRIC SERVICES INC				1,483.56	563100	4682	pay invoice 4682	AUG-2011
3178	Other	BRAY ELECTRIC SERVICES INC				919.05	566900	4686	pay invoice 805641	Jul,2011
3179	Other	BRAY ELECTRIC SERVICES INC				487.48	593002	4690	Storm Work - Invoice 4690	AUG-2011
3180	Other	BRAY ELECTRIC SERVICES INC				4,337.98	593002	4690	Storm Work - Invoice 4690	AUG-2011
3181	Other	BRAY ELECTRIC SERVICES INC				452.68	583001	4691	Invoice 4691 Storm Restoration LMS071911 - Birdog T&C per conditions on file	AUG-2011
3182	Other	BRAY ELECTRIC SERVICES INC				1,824.63	566900	4699	pay invoice 4699	AUG-2011
3183	Other	BRAY ELECTRIC SERVICES INC				1,790.60	566900	4702	pay invoice 4702	AUG-2011
3184	Other	BRAY ELECTRIC SERVICES INC				1,648.40	563100	4704	pay invoice 4704	May,2011
3185	Other	BRAY ELECTRIC SERVICES INC				373.28	583001	4706	Invoice 4706 AOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3186	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4706	Invoice 4706 AOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3187	Other	BRAY ELECTRIC SERVICES INC				606.58	594002	4706	Invoice 4706 AOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3188	Other	BRAY ELECTRIC SERVICES INC				979.86	593002	4706	Invoice 4706 AOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3189	Other	BRAY ELECTRIC SERVICES INC				1,353.14	583100	4706	Invoice 4706 AOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3190	Other	BRAY ELECTRIC SERVICES INC				371.35	586100	4707	Invoice 4707 EOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3191	Other	BRAY ELECTRIC SERVICES INC				464.20	595100	4707	Invoice 4707 EOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3192	Other	BRAY ELECTRIC SERVICES INC				766.35	583001	4707	Invoice 4707 EOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3193	Other	BRAY ELECTRIC SERVICES INC				1,253.31	593002	4707	Invoice 4707 EOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3194	Other	BRAY ELECTRIC SERVICES INC				1,253.31	594002	4707	Invoice 4707 EOC Shop Personnel 07/11/11-07/24/11	AUG-2011
3195	Other	BRAY ELECTRIC SERVICES INC				291.48	571100	4709	pay invoice 4709	AUG-2011
3196	Other	BRAY ELECTRIC SERVICES INC				385.06	571100	4710	pay invoice 4710	AUG-2011
3197	Other	BRAY ELECTRIC SERVICES INC				3,961.60	563100	4712	pay invoice 4712	AUG-2011
3198	Other	BRAY ELECTRIC SERVICES INC				2,314.10	566900	4714	pay invoice 4714	AUG-2011
3199	Other	BRAY ELECTRIC SERVICES INC				1,621.84	566900	4715	pay invoice 4715	AUG-2011
3200	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4717	Invoice 4718 EOC Shop Personnel 07/25/11-08/07/11	AUG-2011
3201	Other	BRAY ELECTRIC SERVICES INC				466.60	595100	4717	Invoice 4718 EOC Shop Personnel 07/25/11-08/07/11	AUG-2011
3202	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4717	Invoice 4718 EOC Shop Personnel 07/25/11-08/07/11	Jun,2011
3203	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4717	Invoice 4718 EOC Shop Personnel 07/25/11-08/07/11	Jun,2011
3204	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4718	Invoice 4717 AOC Shop Personnel 07/25/11-08/07/11	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3205	Other	BRAY ELECTRIC SERVICES INC				793.22	594002	4718	Invoice 4717 AOC Shop Personnel 07/25/11-08/07/11	AUG-2011
3206	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4718	Invoice 4717 AOC Shop Personnel 07/25/11-08/07/11	AUG-2011
3207	Other	BRAY ELECTRIC SERVICES INC				1,446.46	583100	4718	Invoice 4717 AOC Shop Personnel 07/25/11-08/07/11	AUG-2011
3208	Other	BRAY ELECTRIC SERVICES INC				262.00	586100	4720	pay invoice 4720	AUG-2011
3209	Other	BRAY ELECTRIC SERVICES INC				316.71	586100	4729	Invoice 4729 EOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3210	Other	BRAY ELECTRIC SERVICES INC				316.71	595100	4729	Invoice 4729 EOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3211	Other	BRAY ELECTRIC SERVICES INC				950.13	593002	4729	Invoice 4729 EOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3212	Other	BRAY ELECTRIC SERVICES INC				1,085.86	594002	4729	Invoice 4729 EOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3213	Other	BRAY ELECTRIC SERVICES INC				456.83	586100	4730	Invoice 4730 AOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3214	Other	BRAY ELECTRIC SERVICES INC				502.52	594002	4730	Invoice 4730 AOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3215	Other	BRAY ELECTRIC SERVICES INC				1,050.72	593002	4730	Invoice 4730 AOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3216	Other	BRAY ELECTRIC SERVICES INC				1,644.61	583100	4730	Invoice 4730 AOC Shop Personnel 08/08/11-08/21/11	SEP-2011
3217	Other	BRAY ELECTRIC SERVICES INC				444.06	571100	4733	pay invoice 4733	SEP-2011
3218	Other	BRAY ELECTRIC SERVICES INC				268.72	571100	4740	pay invoice 4740	SEP-2011
3219	Other	BRAY ELECTRIC SERVICES INC				604.62	566100	4740	pay invoice 4740	SEP-2011
3220	Other	BRAY ELECTRIC SERVICES INC				2,852.54	566900	4742	pay invoice 4742	SEP-2011
3221	Other	BRAY ELECTRIC SERVICES INC				557.77	566900	4744	pay invoice 4744	SEP-2011
3222	Other	BRAY ELECTRIC SERVICES INC				1,731.23	566900	4745	pay invoice 4745	SEP-2011
3223	Other	BRAY ELECTRIC SERVICES INC				1,847.90	563100	4747	pay invoice 4747	SEP-2011
3224	Other	BRAY ELECTRIC SERVICES INC				2,547.60	566900	4761	pay invoice 4761	SEP-2011
3225	Other	BRAY ELECTRIC SERVICES INC				1,727.73	566900	4762	pay invoice 4762	SEP-2011
3226	Other	BRAY ELECTRIC SERVICES INC				2,002.24	563100	4765	pay invoice 4765	SEP-2011
3227	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4766	Invoice 4766 EOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3228	Other	BRAY ELECTRIC SERVICES INC				513.26	595100	4766	Invoice 4766 EOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3229	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4766	Invoice 4766 EOC Shop Personnel 08/22/11-09/04/11	AUG-2011
3230	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4766	Invoice 4766 EOC Shop Personnel 08/22/11-09/04/11	AUG-2011
3231	Other	BRAY ELECTRIC SERVICES INC				467.66	586100	4767	Invoice 4767 AOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3232	Other	BRAY ELECTRIC SERVICES INC				514.43	594002	4767	Invoice 4767 AOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3233	Other	BRAY ELECTRIC SERVICES INC				1,075.62	593002	4767	Invoice 4767 AOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3234	Other	BRAY ELECTRIC SERVICES INC				1,683.59	583100	4767	Invoice 4767 AOC Shop Personnel 08/22/11-09/04/11	SEP-2011
3235	Other	BRAY ELECTRIC SERVICES INC				242.90	566100	4775	pay invoice 4775	SEP-2011
3236	Other	BRAY ELECTRIC SERVICES INC				2,228.68	566900	4779	pay invoice 4779	SEP-2011
3237	Other	BRAY ELECTRIC SERVICES INC				1,715.40	563100	4781	pay invoice 4781	SEP-2011
3238	Other	BRAY ELECTRIC SERVICES INC				1,646.13	566900	4782	pay invoice 4782	SEP-2011
3239	Other	BRAY ELECTRIC SERVICES INC				373.28	595100	4784	Invoice 4785 EOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3240	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4784	Invoice 4785 EOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3241	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4784	Invoice 4785 EOC Shop Personnel 09/05/11-09/18/11	AUG-2011
3242	Other	BRAY ELECTRIC SERVICES INC				1,259.82	594002	4784	Invoice 4785 EOC Shop Personnel 09/05/11-09/18/11	AUG-2011
3243	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4785	Invoice 4784 AOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3244	Other	BRAY ELECTRIC SERVICES INC				513.26	594002	4785	Invoice 4784 AOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3245	Other	BRAY ELECTRIC SERVICES INC				933.20	593002	4785	Invoice 4784 AOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3246	Other	BRAY ELECTRIC SERVICES INC				1,493.12	583100	4785	Invoice 4784 AOC Shop Personnel 09/05/11-09/18/11	OCT-2011
3247	Other	BRAY ELECTRIC SERVICES INC				282.30	571100	4791	pay invoice 4791	OCT-2011
3248	Other	BRAY ELECTRIC SERVICES INC				2,193.54	563100	4793	pay invoice 4793	OCT-2011
3249	Other	BRAY ELECTRIC SERVICES INC				2,103.50	566900	4795	pay invoice 4795	OCT-2011
3250	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4797	Invoice 4797 AOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3251	Other	BRAY ELECTRIC SERVICES INC				559.92	594002	4797	Invoice 4797 AOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3252	Other	BRAY ELECTRIC SERVICES INC				1,073.18	593002	4797	Invoice 4797 AOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3253	Other	BRAY ELECTRIC SERVICES INC				1,633.10	583100	4797	Invoice 4797 AOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3254	Other	BRAY ELECTRIC SERVICES INC				1,890.04	566900	4799	pay invoice 4799	OCT-2011
3255	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4803	Invoice 4803 EOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3256	Other	BRAY ELECTRIC SERVICES INC				513.26	586100	4803	Invoice 4803 EOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3257	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4803	Invoice 4803 EOC Shop Personnel 09/19/11-10/02/11	SEP-2011
3258	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4803	Invoice 4803 EOC Shop Personnel 09/19/11-10/02/11	OCT-2011
3259	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4807	Invoice 4808 EOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3260	Other	BRAY ELECTRIC SERVICES INC				466.60	595100	4807	Invoice 4808 EOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3261	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4807	Invoice 4808 EOC Shop Personnel 10/03/11-10/16/11	SEP-2011
3262	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4807	Invoice 4808 EOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3263	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4808	Invoice 4807 AOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3264	Other	BRAY ELECTRIC SERVICES INC				559.92	594002	4808	Invoice 4807 AOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3265	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4808	Invoice 4807 AOC Shop Personnel 10/03/11-10/16/11	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3266	Other	BRAY ELECTRIC SERVICES INC				1,679.76	583100	4808	Invoice 4807 AOC Shop Personnel 10/03/11-10/16/11	OCT-2011
3267	Other	BRAY ELECTRIC SERVICES INC				519.10	566100	4813	pay invoice 4813	OCT-2011
3268	Other	BRAY ELECTRIC SERVICES INC				2,451.36	566900	4820	pay invoice 4820	OCT-2011
3269	Other	BRAY ELECTRIC SERVICES INC				1,943.57	566900	4821	pay invoice 4821	Dec,2011
3270	Other	BRAY ELECTRIC SERVICES INC				1,937.41	563100	4824	pay invoice 4824	OCT-2011
3271	Other	BRAY ELECTRIC SERVICES INC				513.32	566100	4828	pay invoice 4828	NOV-2011
3272	Other	BRAY ELECTRIC SERVICES INC				2,640.15	566900	4834	pay invoice 4834	NOV-2011
3273	Other	BRAY ELECTRIC SERVICES INC				1,829.95	563100	4837	pay invoice 4837	NOV-2011
3274	Other	BRAY ELECTRIC SERVICES INC				1,970.41	566900	4838	pay invoice 4838	NOV-2011
3275	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4840	Invoice 4840 AOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3276	Other	BRAY ELECTRIC SERVICES INC				559.92	594002	4840	Invoice 4840 AOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3277	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4840	Invoice 4840 AOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3278	Other	BRAY ELECTRIC SERVICES INC				1,679.76	583100	4840	Invoice 4840 AOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3279	Other	BRAY ELECTRIC SERVICES INC				373.28	595100	4841	Invoice 4841 EOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3280	Other	BRAY ELECTRIC SERVICES INC				559.92	586100	4841	Invoice 4841 EOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3281	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4841	Invoice 4841 EOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3282	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4841	Invoice 4841 EOC Shop Personnel 10/17/11-10/30/11	NOV-2011
3283	Other	BRAY ELECTRIC SERVICES INC				388.64	566100	4845	pay invoice 4845	NOV-2011
3284	Other	BRAY ELECTRIC SERVICES INC				70.31	566100	4847	pay invoice 4847	NOV-2011
3285	Other	BRAY ELECTRIC SERVICES INC				2,356.06	566900	4852	pay invoice 4852	NOV-2011
3286	Other	BRAY ELECTRIC SERVICES INC				1,674.04	566900	4855	pay invoice 4855	Dec,2011
3287	Other	BRAY ELECTRIC SERVICES INC				343.20	566900	4856	pay invoice 4856	NOV-2011
3288	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4858	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3289	Other	BRAY ELECTRIC SERVICES INC				606.58	594002	4858	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3290	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4858	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3291	Other	BRAY ELECTRIC SERVICES INC				1,633.10	583100	4858	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3292	Other	BRAY ELECTRIC SERVICES INC				2,002.24	563100	4860	pay invoice 4860	NOV-2011
3293	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4861	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3294	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4861	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3295	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4861	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3296	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4861	Invoices 4858 and 4861 AOC/EOC Shop Personnel 10/31/11-11/13/11	NOV-2011
3297	Other	BRAY ELECTRIC SERVICES INC				297.12	566900	4871	pay invoice 4871	Dec,2011
3298	Other	BRAY ELECTRIC SERVICES INC				2,070.16	566900	4872	pay invoice 4872	Dec,2011
3299	Other	BRAY ELECTRIC SERVICES INC				1,508.92	563100	4875	pay invoice 4875	Dec,2011
3300	Other	BRAY ELECTRIC SERVICES INC				1,161.01	566900	4877	pay invoice 4877	Dec,2011
3301	Other	BRAY ELECTRIC SERVICES INC				171.60	566900	4878	pay invoice 4878	Dec,2011
3302	Other	BRAY ELECTRIC SERVICES INC				15.20	583001	4879	Invoices 4879 AOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3303	Other	BRAY ELECTRIC SERVICES INC				373.28	586100	4879	Invoices 4879 AOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3304	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4879	Invoices 4879 AOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3305	Other	BRAY ELECTRIC SERVICES INC				1,399.80	583100	4879	Invoices 4879 AOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3306	Other	BRAY ELECTRIC SERVICES INC				186.64	594002	4880	Invoices 4879 AOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3307	Other	BRAY ELECTRIC SERVICES INC				559.92	586100	4880	Invoice 4880 EOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3308	Other	BRAY ELECTRIC SERVICES INC				1,119.84	593002	4880	Invoice 4880 EOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3309	Other	BRAY ELECTRIC SERVICES INC				1,119.84	594002	4880	Invoice 4880 EOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3310	Other	BRAY ELECTRIC SERVICES INC				2,509.85	566900	4891	pay invoice 4891	Dec,2011
3311	Other	BRAY ELECTRIC SERVICES INC				2,082.34	563100	4893	pay invoice 4893	Dec,2011
3312	Other	BRAY ELECTRIC SERVICES INC				1,946.75	566900	4895	pay invoice 4895	Dec,2011
3313	Other	BRAY ELECTRIC SERVICES INC				419.94	595100	4897	Invoice 4897 EOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3314	Other	BRAY ELECTRIC SERVICES INC				513.26	586100	4897	Invoice 4897 EOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3315	Other	BRAY ELECTRIC SERVICES INC				1,399.80	593002	4897	Invoice 4897 EOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3316	Other	BRAY ELECTRIC SERVICES INC				1,399.80	594002	4897	Invoice 4897 EOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3317	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4898	Invoice 4898 AOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3318	Other	BRAY ELECTRIC SERVICES INC				793.22	594002	4898	Invoice 4898 AOC Shop Personnel 11/28/11-12/11/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3319	Other	BRAY ELECTRIC SERVICES INC				1,213.16	583100	4898	Invoice 4898 AOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3320	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4898	Invoice 4898 AOC Shop Personnel 11/28/11-12/11/11	Dec,2011
3321	Other	BRAY ELECTRIC SERVICES INC				2,543.39	566900	4908	pay invoice 4908	Jan,2012
3322	Other	BRAY ELECTRIC SERVICES INC				1,321.25	566900	4911	pay invoice 4911	Jan,2012
3323	Other	BRAY ELECTRIC SERVICES INC				1,877.78	563100	4913	pay invoice 4913	Jan,2012
3324	Other	BRAY ELECTRIC SERVICES INC				171.60	566900	4915	pay invoice 4915	Jan,2012
3325	Other	BRAY ELECTRIC SERVICES INC				373.28	594002	4916	Invoice 4916 AOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3326	Other	BRAY ELECTRIC SERVICES INC				419.94	586100	4916	Invoice 4916 AOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3327	Other	BRAY ELECTRIC SERVICES INC				1,026.52	593002	4916	Invoice 4916 AOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3328	Other	BRAY ELECTRIC SERVICES INC				1,539.78	583100	4916	Invoice 4916 AOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3329	Other	BRAY ELECTRIC SERVICES INC				373.28	595100	4917	Invoice 4917 EOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3330	Other	BRAY ELECTRIC SERVICES INC				466.60	586100	4917	Invoice 4917 EOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3331	Other	BRAY ELECTRIC SERVICES INC				1,259.82	593002	4917	Invoice 4917 EOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3332	Other	BRAY ELECTRIC SERVICES INC				1,259.82	594002	4917	Invoice 4917 EOC Shop Personnel 12/12/11-12/25/11	Jan,2012
3333	Other	BRAY ELECTRIC SERVICES INC				366.72	595100	4929	Invoice 4930 EOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3334	Other	BRAY ELECTRIC SERVICES INC				416.69	586100	4929	Invoice 4930 EOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3335	Other	BRAY ELECTRIC SERVICES INC				1,061.99	594002	4929	Invoice 4930 EOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3336	Other	BRAY ELECTRIC SERVICES INC				1,107.24	593002	4929	Invoice 4930 EOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3337	Other	BRAY ELECTRIC SERVICES INC				183.36	586100	4930	Invoice 4929 AOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3338	Other	BRAY ELECTRIC SERVICES INC				552.44	594002	4930	Invoice 4929 AOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3339	Other	BRAY ELECTRIC SERVICES INC				922.70	593002	4930	Invoice 4929 AOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3340	Other	BRAY ELECTRIC SERVICES INC				1,294.14	583100	4930	Invoice 4929 AOC Shop Personnel 12/26/11-01/08/12	Jan,2012
3341	Other	BRAY ELECTRIC SERVICES INC				1,433.56	566900	4932	pay invoice 4932	Jan,2012
3342	Other	BRAY ELECTRIC SERVICES INC				1,905.28	566900	4934	pay invoice 4934	Feb,2012
3343	Other	BRAY ELECTRIC SERVICES INC				477.75	566900	4937	pay invoice 4937	Jan,2012
3344	Other	BRAY ELECTRIC SERVICES INC				1,998.58	563100	4939	pay invoice 4939	Jan,2012
3345	Other	BRAY ELECTRIC SERVICES INC				171.60	566900	4940	pay invoice 4940	Feb,2012
3346	Other	BRAY ELECTRIC SERVICES INC				563.60	566900	4942	pay invoice 4942	Feb,2012
3347	Other	BRAY ELECTRIC SERVICES INC				563.90	566900	4944	pay invoice 4944	Feb,2012
3348	Other	BRAY ELECTRIC SERVICES INC				588.70	566900	4947	pay invoice 4947	Feb,2012
3349	Other	BRAY ELECTRIC SERVICES INC				523.90	566900	4948	pay invoice 4948	Feb,2012
3350	Other	BRAY ELECTRIC SERVICES INC				3,196.22	566900	4951	pay invoice 4951	Feb,2012
3351	Other	BRAY ELECTRIC SERVICES INC				2,654.95	563100	4952	pay invoice 4952	Feb,2012
3352	Other	BRAY ELECTRIC SERVICES INC				2,373.12	566900	4954	pay invoice 4954	Feb,2012
3353	Other	BRAY ELECTRIC SERVICES INC				343.20	566900	4957	pay invoice 4957	Feb,2012
3354	Other	BRAY ELECTRIC SERVICES INC				401.04	586100	4958	Invoice 4958 AOC Shop Personnel 1/9-1/22/12	Feb,2012
3355	Other	BRAY ELECTRIC SERVICES INC				668.40	594002	4958	Invoice 4958 AOC Shop Personnel 1/9-1/22/12	Feb,2012
3356	Other	BRAY ELECTRIC SERVICES INC				1,069.44	593002	4958	Invoice 4958 AOC Shop Personnel 1/9-1/22/12	Feb,2012
3357	Other	BRAY ELECTRIC SERVICES INC				1,425.92	583100	4958	Invoice 4958 AOC Shop Personnel 1/9-1/22/12	Feb,2012
3358	Other	BRAY ELECTRIC SERVICES INC				62.65	583001	4959	Invoice 4959 EOC Shop Personnel 1/9-1/22/12	Feb,2012
3359	Other	BRAY ELECTRIC SERVICES INC				398.23	586100	4959	Invoice 4959 EOC Shop Personnel 1/9-1/22/12	Feb,2012
3360	Other	BRAY ELECTRIC SERVICES INC				486.73	595100	4959	Invoice 4959 EOC Shop Personnel 1/9-1/22/12	Feb,2012
3361	Other	BRAY ELECTRIC SERVICES INC				886.56	583001	4959	Invoice 4959 EOC Shop Personnel Storm LMS011712 Terms and conditions per certification on file	Feb,2012
3362	Other	BRAY ELECTRIC SERVICES INC				1,106.21	594002	4959	Invoice 4959 EOC Shop Personnel 1/9-1/22/12	Feb,2012
3363	Other	BRAY ELECTRIC SERVICES INC				1,194.71	593002	4959	Invoice 4959 EOC Shop Personnel 1/9-1/22/12	Feb,2012
3364	Other	BRAY ELECTRIC SERVICES INC				2,444.08	566900	4969	pay invoice 4969	Feb,2012
3365	Other	BRAY ELECTRIC SERVICES INC				2,476.96	563100	4975	pay invoice 4975	Feb,2012
3366	Other	BRAY ELECTRIC SERVICES INC				171.60	566900	4976	pay invoice 4976	Feb,2012
3367	Other	BRAY ELECTRIC SERVICES INC				445.60	586100	4978	Invoice 4979 EOC Shop Personnel 1/23-2/5/12	Feb,2012
3368	Other	BRAY ELECTRIC SERVICES INC				579.28	595100	4978	Invoice 4979 EOC Shop Personnel 1/23-2/5/12	Feb,2012
3369	Other	BRAY ELECTRIC SERVICES INC				1,203.12	594002	4978	Invoice 4979 EOC Shop Personnel 1/23-2/5/12	Feb,2012
3370	Other	BRAY ELECTRIC SERVICES INC				1,336.80	593002	4978	Invoice 4979 EOC Shop Personnel 1/23-2/5/12	Feb,2012
3371	Other	BRAY ELECTRIC SERVICES INC				445.60	586100	4979	Invoice 4978 AOC Shop Personnel 1/23-2/5/12	Feb,2012
3372	Other	BRAY ELECTRIC SERVICES INC				668.40	594002	4979	Invoice 4978 AOC Shop Personnel 1/23-2/5/12	Feb,2012
3373	Other	BRAY ELECTRIC SERVICES INC				1,069.44	593002	4979	Invoice 4978 AOC Shop Personnel 1/23-2/5/12	Feb,2012
3374	Other	BRAY ELECTRIC SERVICES INC				1,381.36	583100	4979	Invoice 4978 AOC Shop Personnel 1/23-2/5/12	Feb,2012
3375	Other	BRAY ELECTRIC SERVICES INC				566.08	566100	4981	pay invoice 805641	MAR-2012
3376	Other	BRAY ELECTRIC SERVICES INC				182.00	566900	4986	pay invoice 4986	Feb,2012
3377	Other	BRAY ELECTRIC SERVICES INC				2,695.75	566900	4990	pay invoice 4990	Feb,2012
3378	Other	BRAY ELECTRIC SERVICES INC				2,885.66	563100	4992	pay invoice 4992	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3379	Other	BRAY ELECTRIC SERVICES INC				1,653.37	566900	4994	pay invoice 4994	Feb,2012
3380	Other	BRAY ELECTRIC SERVICES INC				171.60	566900	4996	pay invoice 4996	Feb,2012
3381	Other	BRAY ELECTRIC SERVICES INC				445.60	586100	4997	Invoice 4997 AOC Shop Personnel 2/6-2/19/12	MAR-2012
3382	Other	BRAY ELECTRIC SERVICES INC				668.40	594002	4997	Invoice 4997 AOC Shop Personnel 2/6-2/19/12	MAR-2012
3383	Other	BRAY ELECTRIC SERVICES INC				1,069.44	593002	4997	Invoice 4997 AOC Shop Personnel 2/6-2/19/12	MAR-2012
3384	Other	BRAY ELECTRIC SERVICES INC				1,381.36	583100	4997	Invoice 4997 AOC Shop Personnel 2/6-2/19/12	MAR-2012
3385	Other	BRAY ELECTRIC SERVICES INC				445.60	586100	4998	Invoice 4998 EOC Shop Personnel 2/6-2/19/12	MAR-2012
3386	Other	BRAY ELECTRIC SERVICES INC				579.28	595100	4998	Invoice 4998 EOC Shop Personnel 2/6-2/19/12	MAR-2012
3387	Other	BRAY ELECTRIC SERVICES INC				1,203.12	594002	4998	Invoice 4998 EOC Shop Personnel 2/6-2/19/12	MAR-2012
3388	Other	BRAY ELECTRIC SERVICES INC				1,336.80	593002	4998	Invoice 4998 EOC Shop Personnel 2/6-2/19/12	MAR-2012
3389	Other	BRAY ELECTRIC SERVICES INC				1,730.16	571100	5002	pay invoice 5002	MAR-2012
3390	Other	BRAY ELECTRIC SERVICES INC				2,608.50	566900	5007	pay invoice 5007	MAR-2012
3391	Other	BRAY ELECTRIC SERVICES INC				2,015.88	566900	5009	pay invoice 5009	MAR-2012
3392	Other	BRAY ELECTRIC SERVICES INC				268.13	566900	5011	pay invoice 5011	MAR-2012
3393	Other	BRAY ELECTRIC SERVICES INC				2,411.19	563100	5012	pay invoice 5012	MAR-2012
3394	Other	BRAY ELECTRIC SERVICES INC				439.31	583001	5014	Invoice 5014 AOC Shop Personnel 2/20-3/04/12	MAR-2012
3395	Other	BRAY ELECTRIC SERVICES INC				443.21	586100	5014	Invoice 5014 AOC Shop Personnel 2/20-3/04/12	MAR-2012
3396	Other	BRAY ELECTRIC SERVICES INC				753.46	594002	5014	Invoice 5014 AOC Shop Personnel 2/20-3/04/12	MAR-2012
3397	Other	BRAY ELECTRIC SERVICES INC				975.07	593002	5014	Invoice 5014 AOC Shop Personnel 2/20-3/04/12	MAR-2012
3398	Other	BRAY ELECTRIC SERVICES INC				1,373.96	583100	5014	Invoice 5014 AOC Shop Personnel 2/20-3/04/12	MAR-2012
3399	Other	BRAY ELECTRIC SERVICES INC				265.05	566900	5030	pay invoice 5030	MAR-2012
3400	Other	BRAY ELECTRIC SERVICES INC				2,543.85	563100	5035	pay invoice 5035	MAR-2012
3401	Other	BRAY ELECTRIC SERVICES INC				186.64	595100	EVC19900	Invoice 4880 EOC Shop Personnel 11/14/11-11/27/11	Dec,2011
3402	Other	BRAY ELECTRIC SERVICES INC				4,550.02	566900	J702-0100-0312 Adjustment USD	Manual Accrual-Bray Electric	Mar,2012
3403	Other	BRAY MARINE INC				687.50	512100	2	2 - MC CRANE WORK	Jun,2011
3404	Other	BRAY MARINE INC				601.34	512100	7	7 - MC CLIPS USED ON JOB	Jun,2011
3405	Other	BRAY MARINE INC				375.00	514100	14	14 - MC GYPSUM DOCK REPLACING MOTOR	SEP-2011
3406	Other	BRAY MARINE INC				570.69	512100	15	15 - MC PURCHASE 2 COILS OF LOCKLINE FOR JOB	SEP-2011
3407	Other	BROWN SPRINKLER CORP				72.00	512100	11LU8207	Road Miles	Jan,2012
3408	Other	BROWN SPRINKLER CORP				143.48	512100	11LU8207	Fitter S.T.	Jan,2012
3409	Other	BROWN SPRINKLER CORP				151.40	512100	11LU8207	Forman S.T.	Jan,2012
3410	Other	BROWN SPRINKLER CORP				37.02	512100	11LU8208	3" Galv. Vic. Couplings	Jan,2012
3411	Other	BROWN SPRINKLER CORP				144.00	512100	11LU8208	Road Miles	Jan,2012
3412	Other	BROWN SPRINKLER CORP				430.44	512100	11LU8208	Fitter S.T.	Jan,2012
3413	Other	BROWN SPRINKLER CORP				454.20	512100	11LU8208	Forman S.T.	Jan,2012
3414	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,663.08	562100	SC120S	CORRECT SALES TAX VSD	Apr,2011
3415	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,663.08	582100	SC120S	CORRECT SALES TAX VSD	Apr,2011
3416	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,663.08	592100	SC120S	CORRECT SALES TAX VSD	Apr,2011
3417	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,663.09	570100	SC120S	CORRECT SALES TAX VSD	Apr,2011
3418	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,030.86	562100	SC121S	CORRECT SALES TAX VSD	May,2011
3419	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,030.86	582100	SC121S	CORRECT SALES TAX VSD	May,2011
3420	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,030.86	592100	SC121S	CORRECT SALES TAX VSD	May,2011
3421	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,030.87	570100	SC121S	CORRECT SALES TAX VSD	May,2011
3422	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,571.02	570100	SC122S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jun,2011
3423	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,571.04	562100	SC122S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jun,2011
3424	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,571.04	582100	SC122S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jun,2011

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3425	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,571.04	592100	SC122S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jun,2011
3426	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,941.99	570100	SC123S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jul,2011
3427	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,942.01	562100	SC123S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jul,2011
3428	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,942.01	582100	SC123S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jul,2011
3429	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,942.01	592100	SC123S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jul,2011
3430	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,088.09	562100	SC124S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	AUG-2011
3431	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,088.09	570100	SC124S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	AUG-2011
3432	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,088.09	582100	SC124S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	AUG-2011
3433	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,088.09	592100	SC124S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	AUG-2011
3434	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,936.34	562100	SC125S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	SEP-2011
3435	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,936.34	570100	SC125S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	SEP-2011
3436	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,936.34	582100	SC125S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	SEP-2011
3437	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,936.34	592100	SC125S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	SEP-2011
3438	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,082.21	570100	SC126S	CORRECT SALES TAX VSD BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	OCT-2011
3439	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,082.23	562100	SC126S	CORRECT SALES TAX VSD BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	OCT-2011
3440	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,082.23	582100	SC126S	CORRECT SALES TAX VSD BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	OCT-2011
3441	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,082.23	592100	SC126S	CORRECT SALES TAX VSD BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	OCT-2011
3442	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,822.62	562100	SC127S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	NOV-2011
3443	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,822.62	570100	SC127S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	NOV-2011
3444	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,822.62	582100	SC127S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	NOV-2011



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3445	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,822.62	592100	SC127S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	NOV-2011
3446	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,326.14	570100	SC128S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Dec,2011
3447	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,326.16	562100	SC128S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Dec,2011
3448	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,326.16	582100	SC128S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Dec,2011
3449	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				2,326.16	592100	SC128S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Dec,2011
3450	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,625.63	570100	SC129S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jan,2012
3451	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,625.64	562100	SC129S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jan,2012
3452	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,625.64	582100	SC129S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jan,2012
3453	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,625.64	592100	SC129S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Jan,2012
3454	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,414.26	562100	SC130S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Feb,2012
3455	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,414.26	582100	SC130S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Feb,2012
3456	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,414.26	592100	SC130S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Feb,2012
3457	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,414.28	570100	SC130S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	Feb,2012
3458	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,073.56	570100	SC131S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	MAR-2012
3459	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,073.57	562100	SC131S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	MAR-2012
3460	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,073.57	582100	SC131S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	MAR-2012
3461	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				1,073.57	592100	SC131S	BESCO Service Contract for LGE Warehouse Services and Logistics SSC Hourly Rates per Commodity Agreement CPA 767662.	MAR-2012
3462	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				432.01	908005	TFF043	CORRECT SALES TAX VSD Brownstown Invoice -- LGE Thermostat fix	AUG-2011
3463	Other	BROWNSTOWN ELECTRIC SUPPLY CO INC				3,888.12	908005	TFF043	CORRECT SALES TAX VSD Brownstown Invoice -- LGE Thermostat fix	AUG-2011
3464	Other	BUCCIERO CONSULTING LLC				3,451.20	560900	BUCC2011009	Joe Bucciero Contractor Compliance work ch 2011 support EMS dept	Apr,2011
3465	Other	BUCCIERO CONSULTING LLC				122.50	560900	BUCC2011013	Professional Services for April 2011/ Joe Bucciero	May,2011
3466	Other	BUCCIERO CONSULTING LLC				245.00	560900	BUCC2011015	Professional Service for May 2011	Jun,2011
3467	Other	BUCKEYE PUMPS INC				74.00	512100	10038258	11 pin socket for above FL1400000407097	Dec,2011
3468	Other	BUCKEYE PUMPS INC				814.00	512100	10038258	Mini - Cas (Leak Sensor) 14-407129	Dec,2011

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3469	Other	BULLDOG DIVING INC				714.00	513100	2112	2112 - MC 3/24 DIVE WORK	Apr,2011
3470	Other	BULLDOG DIVING INC				2,050.00	513100	2112	2112 - MC 3/24 DIVE WORK	Apr,2011
3471	Other	BULLDOG DIVING INC				5,556.26	501090	2123	2123 - MC ROCK INSTALLATION IN CELLS	May,2011
3472	Other	BULLDOG DIVING INC				6,397.74	501090	2123	2123 - MC ROCK INSTALLATION IN CELLS	May,2011
3473	Other	BURGESS MACHINERY LLC				483.75	512005	695	695 - MC OIL HOSE BLOWN	May,2011
3474	Other	BURGESS MACHINERY LLC				1,021.40	512005	695	695 - MC OIL HOSE BLOWN	May,2011
3475	Other	BURGESS MACHINERY LLC				660.00	512005	736	736 - MC SERVICE TO LIEBHERR	Jul,2011
3476	Other	BURGESS MACHINERY LLC				705.00	512005	786	786 - MC HYD OIL LEAKING	OCT-2011
3477	Other	BURGESS MACHINERY LLC				1,736.85	512005	786	786 - MC HYD OIL LEAKING	OCT-2011
3478	Other	BURGESS MACHINERY LLC				1,596.00	512005	843	843 - MC SERVICE LIEBHERR	AUG-2011
3479	Other	BURGESS MACHINERY LLC				562.00	512005	910	910 - MC SERVICE LIEBHERR	Jul,2011
3480	Other	BURGESS MACHINERY LLC				706.37	512005	910	910 - MC SERVICE LIEBHERR	Jul,2011
3481	Other	BURGESS MACHINERY LLC				592.50	512005	697002	697002 - MC MACHINE OVER HEATING	Apr,2011
3482	Other	BURGESS MACHINERY LLC				11.19	512005	733974	733974 - MC SERVICE LIEBHERR	AUG-2011
3483	Other	BURGESS MACHINERY LLC				672.50	512005	733974	733974 - MC SERVICE LIEBHERR	AUG-2011
3484	Other	BURGESS MACHINERY LLC				517.00	512005	895974	895974 - MC WELD STRAP ON RT BOOM CYLINDER	AUG-2011
3485	Other	BURNES DRILLING CORP				9,000.00	834100	RP3036	To provide service rig and/or pulling unit for maintenance at the gas storage fields	AUG-2011
3486	Other	BURNES DRILLING CORP				1,800.00	816100	RP3043	To provide service rig and/or pulling unit for maintenance at the gas storage fields	AUG-2011
3487	Other	BURNES DRILLING CORP				600.00	816100	RP3049B	To provide service rig and/or pulling unit for maintenance at the gas storage fields	Jun,2011
3488	Other	BURNES DRILLING CORP				1,350.00	816100	RP3056	TO PAY BURNES DRILLING INVOICE# RP3056	Jul,2011
3489	Other	BURNES DRILLING CORP				1,800.00	834100	RP3065	To provide service rig and/or pulling unit for maintenance at the gas storage fields	May,2011
3490	Other	BURNS AND MC DONNELL				7,824.25	512100	635271	Engineering to support Boiler Maintenance Work Platform Installation	OCT-2011
3491	Other	BURNS AND MC DONNELL				11,636.38	512100	635272	Engineering to support Boiler Maintenance Work Platform Installation	OCT-2011
3492	Other	BURNS AND MC DONNELL				2,044.96	502900	5554113	BURNS & MCDONNELL: ORLANDO/BLACK: PO 44112 INCREASE	Apr,2011
3493	Other	BUTLER FLOORING INC				750.00	921004	J703-0020-0312 Adjustment USD	BUTLER FLOORING INC	Mar,2012
3494	Other	BUTLER FLOORING SERVICES LLC				360.00	921004	MC1112203	CORRECT SALES TAX VSD	Apr,2011
3495	Other	BUTLER FLOORING SERVICES LLC				360.00	921004	MC1112204	CORRECT SALES TAX VSD	May,2011
3496	Other	BUTLER FLOORING SERVICES LLC				360.00	921004	MC1112205	CORRECT SALES TAX VSD LABOR AND EQUIP REQUIRED TO PERFORM MONTHLY CO	Jun,2011
3497	Other	BUTLER FLOORING SERVICES LLC				360.00	921004	MC1112206	CORRECT SALES TAX VSD LABOR AND EQUIP REQUIRED TO PERFORM MONTHLY CLEAN AND MAINTAIN CARPET AT THE SIMPSONVILLE FACILITY	Jul,2011
3498	Other	BUTLER FLOORING SERVICES LLC				360.00	921004	MC1112207	CORRECT SALES TAX VSD LABOR AND EQUIP REQUIRED TO PERFORM MONTHLY CLEAN AND MAINTAIN CARPET AT THE SIMPSONVILLE FACILITY	AUG-2011
3499	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1112208	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	AUG-2011
3500	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1112209	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	OCT-2011
3501	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1112210	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	NOV-2011
3502	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1112211	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	NOV-2011
3503	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1112212	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	Jan,2012
3504	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC12107	BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3505	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1210702	CORRECT SALES TAX VSD BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	Feb,2012
3506	Other	BUTLER FLOORING SERVICES LLC				345.00	921004	MC1210703	BUTLER FLOORING - SIMPSONVILLE - MONTHLY MAINTENANCE PROGRAM CARPET CLEANING.	MAR-2012
3507	Other	BUTLER FLOORING SERVICES LLC				1,784.20	921004	MT1142003	CORRECT SALES TAX VSD	Apr,2011
3508	Other	BUTLER FLOORING SERVICES LLC				1,122.00	921004	MT1142004	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	Jun,2011
3509	Other	BUTLER FLOORING SERVICES LLC				2,536.60	921004	MT1142005	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	Jun,2011
3510	Other	BUTLER FLOORING SERVICES LLC				1,051.60	921004	MT1142006	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	Jul,2011
3511	Other	BUTLER FLOORING SERVICES LLC				2,290.20	921004	MT1142008	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	SEP-2011
3512	Other	BUTLER FLOORING SERVICES LLC				809.60	921004	MT1142009	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	OCT-2011
3513	Other	BUTLER FLOORING SERVICES LLC				2,290.20	921004	MT114207	CORRECT SALES TAX VSD BUTLER FLOORING CARPET SHAMPOO AT LG&E CENTER	AUG-2011
3514	Other	BUTLER FLOORING SERVICES LLC				460.00	921004	MT1155506	LABOR TO TREAT FLOORING FOR MOLD, INSTALL/REMOVAL OF EQUIPMENT (INV #MT11-555-06	SEP-2011
3515	Other	BUTLER FLOORING SERVICES LLC				552.00	921004	MT1155506	BUTLER FLOORING-LGE CTR - BASEMENT FLOODED - COST FOR PLACING 8 DRYERS ON WATER AFFECTED AREAS FOR 6 DAYS @ \$25/DAY (INV #MT11-555-06	SEP-2011
3516	Other	BUTLER FLOORING SERVICES LLC				1,545.60	921004	MT1155506	COST FOR PLACING 7 DEHUMIDIFIERS IN BASEMENT AREA DUE TO FLOODING FOR 6 DAYS @ \$80/DAY (INV #MT11-555-06	SEP-2011
3517	Other	C & S H INC				128.00	588100	1-Mar-11	March Services	NOV-2011
3518	Other	C & S H INC				9,517.55	923900	1-Mar-11	March Services	May,2011
3519	Other	C & S H INC				128.00	921002	1-Apr-11	April Labor Charges	May,2011
3520	Other	C & S H INC				7,966.75	923900	1-Apr-11	April Labor Charges	May,2011
3521	Other	C & S H INC				128.00	588900	1-May-11	May billing for services	Jul,2011
3522	Other	C & S H INC				7,968.60	923900	1-May-11	May billing for services	Jul,2011
3523	Other	C & S H INC				9,301.66	923900	1-Jun-11	June contract services	Jul,2011
3524	Other	C & S H INC				144.00	580100	1JUL11	July contract services	SEP-2011
3525	Other	C & S H INC				8,260.31	923900	1JUL11	July contract services	SEP-2011
3526	Other	C & S H INC				144.00	921002	1AUG11	August Billing for contracted services	SEP-2011
3527	Other	C & S H INC				9,045.40	923900	1AUG11	August Billing for contracted services	SEP-2011
3528	Other	C & S H INC				46.41	921902	1SEP11	September billing for services	NOV-2011
3529	Other	C & S H INC				46.41	580100	1SEP11	September billing for services	NOV-2011
3530	Other	C & S H INC				46.41	880100	1SEP11	September billing for services	NOV-2011
3531	Other	C & S H INC				160.00	921002	1SEP11	September billing for services	NOV-2011
3532	Other	C & S H INC				8,579.87	923900	1SEP11	September billing for services	NOV-2011
3533	Other	C & S H INC				57.41	580100	1OCT11	October services	NOV-2011
3534	Other	C & S H INC				57.41	880100	1OCT11	October services	NOV-2011
3535	Other	C & S H INC				86.10	921902	1OCT11	October services	NOV-2011
3536	Other	C & S H INC				128.00	880100	1OCT11	October services	May,2011
3537	Other	C & S H INC				8,744.75	923900	1OCT11	October services	NOV-2011
3538	Other	C & S H INC				28.05	921902	1-Nov-11	November billing	Dec,2011
3539	Other	C & S H INC				28.06	580100	1-Nov-11	November billing	Dec,2011
3540	Other	C & S H INC				28.06	880100	1-Nov-11	November billing	Dec,2011
3541	Other	C & S H INC				176.00	588900	1-Nov-11	November billing	Dec,2011
3542	Other	C & S H INC				7,781.86	923900	1-Nov-11	November billing	Dec,2011
3543	Other	C & S H INC				9,009.24	923900	1-Dec-11	December services	Jan,2012
3544	Other	C & S H INC				108.11	921902	1JAN12	January services	MAR-2012
3545	Other	C & S H INC				108.11	580100	1JAN12	January services	MAR-2012
3546	Other	C & S H INC				108.11	880100	1JAN12	January services	MAR-2012
3547	Other	C & S H INC				112.00	580100	1JAN12	January services	MAR-2012
3548	Other	C & S H INC				8,642.45	923900	1JAN12	January services	MAR-2012
3549	Other	C E POWER SOLUTIONS LLC				37.30	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3550	Other	C E POWER SOLUTIONS LLC				56.63	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3551	Other	C E POWER SOLUTIONS LLC				58.98	570100	10534	CORRECT SALES TAX VSD	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3552	Other	C E POWER SOLUTIONS LLC				64.49	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3553	Other	C E POWER SOLUTIONS LLC				69.04	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3554	Other	C E POWER SOLUTIONS LLC				69.04	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3555	Other	C E POWER SOLUTIONS LLC				69.04	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3556	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3557	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3558	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3559	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3560	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3561	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3562	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3563	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3564	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3565	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3566	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3567	Other	C E POWER SOLUTIONS LLC				103.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3568	Other	C E POWER SOLUTIONS LLC				113.26	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3569	Other	C E POWER SOLUTIONS LLC				113.26	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3570	Other	C E POWER SOLUTIONS LLC				133.13	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3571	Other	C E POWER SOLUTIONS LLC				133.13	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3572	Other	C E POWER SOLUTIONS LLC				138.08	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3573	Other	C E POWER SOLUTIONS LLC				138.08	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3574	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3575	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3576	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3577	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3578	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3579	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3580	Other	C E POWER SOLUTIONS LLC				138.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3581	Other	C E POWER SOLUTIONS LLC				138.56	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3582	Other	C E POWER SOLUTIONS LLC				138.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3583	Other	C E POWER SOLUTIONS LLC				138.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3584	Other	C E POWER SOLUTIONS LLC				145.06	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3585	Other	C E POWER SOLUTIONS LLC				193.47	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3586	Other	C E POWER SOLUTIONS LLC				207.12	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3587	Other	C E POWER SOLUTIONS LLC				207.84	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3588	Other	C E POWER SOLUTIONS LLC				207.84	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3589	Other	C E POWER SOLUTIONS LLC				207.84	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3590	Other	C E POWER SOLUTIONS LLC				207.84	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3591	Other	C E POWER SOLUTIONS LLC				218.96	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3592	Other	C E POWER SOLUTIONS LLC				225.71	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3593	Other	C E POWER SOLUTIONS LLC				226.52	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3594	Other	C E POWER SOLUTIONS LLC				247.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3595	Other	C E POWER SOLUTIONS LLC				247.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3596	Other	C E POWER SOLUTIONS LLC				247.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3597	Other	C E POWER SOLUTIONS LLC				247.56	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3598	Other	C E POWER SOLUTIONS LLC				263.34	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3599	Other	C E POWER SOLUTIONS LLC				266.26	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3600	Other	C E POWER SOLUTIONS LLC				277.12	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3601	Other	C E POWER SOLUTIONS LLC				277.12	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3602	Other	C E POWER SOLUTIONS LLC				277.12	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3603	Other	C E POWER SOLUTIONS LLC				277.12	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3604	Other	C E POWER SOLUTIONS LLC				277.12	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3605	Other	C E POWER SOLUTIONS LLC				277.12	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3606	Other	C E POWER SOLUTIONS LLC				298.44	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3607	Other	C E POWER SOLUTIONS LLC				298.44	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3608	Other	C E POWER SOLUTIONS LLC				318.08	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3609	Other	C E POWER SOLUTIONS LLC				339.78	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3610	Other	C E POWER SOLUTIONS LLC				339.78	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3611	Other	C E POWER SOLUTIONS LLC				346.40	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3612	Other	C E POWER SOLUTIONS LLC				381.12	582100	10534	CORRECT SALES TAX VSD	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3613	Other	C E POWER SOLUTIONS LLC				497.53	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3614	Other	C E POWER SOLUTIONS LLC				518.76	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3615	Other	C E POWER SOLUTIONS LLC				537.27	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3616	Other	C E POWER SOLUTIONS LLC				554.24	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3617	Other	C E POWER SOLUTIONS LLC				580.71	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3618	Other	C E POWER SOLUTIONS LLC				596.88	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3619	Other	C E POWER SOLUTIONS LLC				600.08	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3620	Other	C E POWER SOLUTIONS LLC				633.47	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3621	Other	C E POWER SOLUTIONS LLC				633.47	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3622	Other	C E POWER SOLUTIONS LLC				652.77	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3623	Other	C E POWER SOLUTIONS LLC				670.78	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3624	Other	C E POWER SOLUTIONS LLC				679.56	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3625	Other	C E POWER SOLUTIONS LLC				679.56	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3626	Other	C E POWER SOLUTIONS LLC				690.40	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3627	Other	C E POWER SOLUTIONS LLC				705.60	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3628	Other	C E POWER SOLUTIONS LLC				713.84	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3629	Other	C E POWER SOLUTIONS LLC				724.92	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3630	Other	C E POWER SOLUTIONS LLC				729.30	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3631	Other	C E POWER SOLUTIONS LLC				751.48	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3632	Other	C E POWER SOLUTIONS LLC				751.48	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3633	Other	C E POWER SOLUTIONS LLC				782.42	513100	10534	CORRECT SALES TAX VSD	Apr,2011
3634	Other	C E POWER SOLUTIONS LLC				784.83	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3635	Other	C E POWER SOLUTIONS LLC				815.04	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3636	Other	C E POWER SOLUTIONS LLC				819.28	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3637	Other	C E POWER SOLUTIONS LLC				824.67	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3638	Other	C E POWER SOLUTIONS LLC				842.54	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3639	Other	C E POWER SOLUTIONS LLC				864.92	553100	10534	CORRECT SALES TAX VSD	Apr,2011
3640	Other	C E POWER SOLUTIONS LLC				918.60	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3641	Other	C E POWER SOLUTIONS LLC				955.77	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3642	Other	C E POWER SOLUTIONS LLC				1,003.20	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3643	Other	C E POWER SOLUTIONS LLC				1,051.68	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3644	Other	C E POWER SOLUTIONS LLC				1,215.36	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3645	Other	C E POWER SOLUTIONS LLC				1,363.48	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3646	Other	C E POWER SOLUTIONS LLC				1,536.48	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3647	Other	C E POWER SOLUTIONS LLC				1,971.12	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3648	Other	C E POWER SOLUTIONS LLC				1,971.12	582100	10534	CORRECT SALES TAX VSD	Apr,2011
3649	Other	C E POWER SOLUTIONS LLC				2,166.68	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3650	Other	C E POWER SOLUTIONS LLC				2,670.68	592100	10534	CORRECT SALES TAX VSD	Apr,2011
3651	Other	C E POWER SOLUTIONS LLC				2,809.78	570100	10534	CORRECT SALES TAX VSD	Apr,2011
3652	Other	C E POWER SOLUTIONS LLC				3,630.20	553100	10534	CORRECT SALES TAX VSD	Apr,2011
3653	Other	C E POWER SOLUTIONS LLC				5,958.17	562100	10534	CORRECT SALES TAX VSD	Apr,2011
3654	Other	C E POWER SOLUTIONS LLC				9,629.40	560900	10534	CORRECT SALES TAX VSD	Apr,2011
3655	Other	C E POWER SOLUTIONS LLC				29.26	582100	10547	CORRECT SALES TAX VSD	May,2011
3656	Other	C E POWER SOLUTIONS LLC				64.49	582100	10547	CORRECT SALES TAX VSD	May,2011
3657	Other	C E POWER SOLUTIONS LLC				72.53	582100	10547	CORRECT SALES TAX VSD	May,2011
3658	Other	C E POWER SOLUTIONS LLC				72.53	592100	10547	CORRECT SALES TAX VSD	May,2011
3659	Other	C E POWER SOLUTIONS LLC				103.56	562100	10547	CORRECT SALES TAX VSD	May,2011
3660	Other	C E POWER SOLUTIONS LLC				103.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3661	Other	C E POWER SOLUTIONS LLC				103.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3662	Other	C E POWER SOLUTIONS LLC				103.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3663	Other	C E POWER SOLUTIONS LLC				103.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3664	Other	C E POWER SOLUTIONS LLC				103.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3665	Other	C E POWER SOLUTIONS LLC				111.92	570100	10547	CORRECT SALES TAX VSD	May,2011
3666	Other	C E POWER SOLUTIONS LLC				111.92	592100	10547	CORRECT SALES TAX VSD	May,2011
3667	Other	C E POWER SOLUTIONS LLC				117.04	582100	10547	CORRECT SALES TAX VSD	May,2011
3668	Other	C E POWER SOLUTIONS LLC				117.04	582100	10547	CORRECT SALES TAX VSD	May,2011
3669	Other	C E POWER SOLUTIONS LLC				117.04	582100	10547	CORRECT SALES TAX VSD	May,2011
3670	Other	C E POWER SOLUTIONS LLC				128.98	582100	10547	CORRECT SALES TAX VSD	May,2011
3671	Other	C E POWER SOLUTIONS LLC				138.08	562100	10547	CORRECT SALES TAX VSD	May,2011
3672	Other	C E POWER SOLUTIONS LLC				138.08	562100	10547	CORRECT SALES TAX VSD	May,2011
3673	Other	C E POWER SOLUTIONS LLC				138.08	562100	10547	CORRECT SALES TAX VSD	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3674	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3675	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3676	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3677	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3678	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3679	Other	C E POWER SOLUTIONS LLC				138.08	582100	10547	CORRECT SALES TAX VSD	May,2011
3680	Other	C E POWER SOLUTIONS LLC				138.56	570100	10547	CORRECT SALES TAX VSD	May,2011
3681	Other	C E POWER SOLUTIONS LLC				138.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3682	Other	C E POWER SOLUTIONS LLC				138.56	592100	10547	CORRECT SALES TAX VSD	May,2011
3683	Other	C E POWER SOLUTIONS LLC				138.56	592100	10547	CORRECT SALES TAX VSD	May,2011
3684	Other	C E POWER SOLUTIONS LLC				145.06	570100	10547	CORRECT SALES TAX VSD	May,2011
3685	Other	C E POWER SOLUTIONS LLC				155.34	582100	10547	CORRECT SALES TAX VSD	May,2011
3686	Other	C E POWER SOLUTIONS LLC				161.22	570100	10547	CORRECT SALES TAX VSD	May,2011
3687	Other	C E POWER SOLUTIONS LLC				161.22	592100	10547	CORRECT SALES TAX VSD	May,2011
3688	Other	C E POWER SOLUTIONS LLC				172.60	562100	10547	CORRECT SALES TAX VSD	May,2011
3689	Other	C E POWER SOLUTIONS LLC				172.60	562100	10547	CORRECT SALES TAX VSD	May,2011
3690	Other	C E POWER SOLUTIONS LLC				204.82	582100	10547	CORRECT SALES TAX VSD	May,2011
3691	Other	C E POWER SOLUTIONS LLC				207.12	582100	10547	CORRECT SALES TAX VSD	May,2011
3692	Other	C E POWER SOLUTIONS LLC				217.59	592100	10547	CORRECT SALES TAX VSD	May,2011
3693	Other	C E POWER SOLUTIONS LLC				241.64	582100	10547	CORRECT SALES TAX VSD	May,2011
3694	Other	C E POWER SOLUTIONS LLC				241.64	582100	10547	CORRECT SALES TAX VSD	May,2011
3695	Other	C E POWER SOLUTIONS LLC				244.96	513100	10547	CORRECT SALES TAX VSD	May,2011
3696	Other	C E POWER SOLUTIONS LLC				257.01	513100	10547	CORRECT SALES TAX VSD	May,2011
3697	Other	C E POWER SOLUTIONS LLC				257.96	592100	10547	CORRECT SALES TAX VSD	May,2011
3698	Other	C E POWER SOLUTIONS LLC				257.96	592100	10547	CORRECT SALES TAX VSD	May,2011
3699	Other	C E POWER SOLUTIONS LLC				277.12	553100	10547	CORRECT SALES TAX VSD	May,2011
3700	Other	C E POWER SOLUTIONS LLC				277.12	570100	10547	CORRECT SALES TAX VSD	May,2011
3701	Other	C E POWER SOLUTIONS LLC				290.12	562100	10547	CORRECT SALES TAX VSD	May,2011
3702	Other	C E POWER SOLUTIONS LLC				291.28	570100	10547	CORRECT SALES TAX VSD	May,2011
3703	Other	C E POWER SOLUTIONS LLC				316.48	592100	10547	CORRECT SALES TAX VSD	May,2011
3704	Other	C E POWER SOLUTIONS LLC				321.86	582100	10547	CORRECT SALES TAX VSD	May,2011
3705	Other	C E POWER SOLUTIONS LLC				346.40	570100	10547	CORRECT SALES TAX VSD	May,2011
3706	Other	C E POWER SOLUTIONS LLC				351.12	582100	10547	CORRECT SALES TAX VSD	May,2011
3707	Other	C E POWER SOLUTIONS LLC				351.12	582100	10547	CORRECT SALES TAX VSD	May,2011
3708	Other	C E POWER SOLUTIONS LLC				351.12	582100	10547	CORRECT SALES TAX VSD	May,2011
3709	Other	C E POWER SOLUTIONS LLC				373.05	592100	10547	CORRECT SALES TAX VSD	May,2011
3710	Other	C E POWER SOLUTIONS LLC				386.94	570100	10547	CORRECT SALES TAX VSD	May,2011
3711	Other	C E POWER SOLUTIONS LLC				415.68	570100	10547	CORRECT SALES TAX VSD	May,2011
3712	Other	C E POWER SOLUTIONS LLC				435.18	570100	10547	CORRECT SALES TAX VSD	May,2011
3713	Other	C E POWER SOLUTIONS LLC				450.54	553100	10547	CORRECT SALES TAX VSD	May,2011
3714	Other	C E POWER SOLUTIONS LLC				455.61	582100	10547	CORRECT SALES TAX VSD	May,2011
3715	Other	C E POWER SOLUTIONS LLC				468.16	562100	10547	CORRECT SALES TAX VSD	May,2011
3716	Other	C E POWER SOLUTIONS LLC				471.44	592100	10547	CORRECT SALES TAX VSD	May,2011
3717	Other	C E POWER SOLUTIONS LLC				552.32	570100	10547	CORRECT SALES TAX VSD	May,2011
3718	Other	C E POWER SOLUTIONS LLC				552.32	570100	10547	CORRECT SALES TAX VSD	May,2011
3719	Other	C E POWER SOLUTIONS LLC				596.88	562100	10547	CORRECT SALES TAX VSD	May,2011
3720	Other	C E POWER SOLUTIONS LLC				724.92	582100	10547	CORRECT SALES TAX VSD	May,2011
3721	Other	C E POWER SOLUTIONS LLC				734.88	544100	10547	CORRECT SALES TAX VSD	May,2011
3722	Other	C E POWER SOLUTIONS LLC				771.22	582100	10547	CORRECT SALES TAX VSD	May,2011
3723	Other	C E POWER SOLUTIONS LLC				771.22	582100	10547	CORRECT SALES TAX VSD	May,2011
3724	Other	C E POWER SOLUTIONS LLC				782.68	582100	10547	CORRECT SALES TAX VSD	May,2011
3725	Other	C E POWER SOLUTIONS LLC				796.58	582100	10547	CORRECT SALES TAX VSD	May,2011
3726	Other	C E POWER SOLUTIONS LLC				875.84	562100	10547	CORRECT SALES TAX VSD	May,2011
3727	Other	C E POWER SOLUTIONS LLC				884.36	570100	10547	CORRECT SALES TAX VSD	May,2011
3728	Other	C E POWER SOLUTIONS LLC				906.08	562100	10547	CORRECT SALES TAX VSD	May,2011
3729	Other	C E POWER SOLUTIONS LLC				911.66	582100	10547	CORRECT SALES TAX VSD	May,2011
3730	Other	C E POWER SOLUTIONS LLC				969.21	553100	10547	CORRECT SALES TAX VSD	May,2011
3731	Other	C E POWER SOLUTIONS LLC				989.00	513100	10547	CORRECT SALES TAX VSD	May,2011
3732	Other	C E POWER SOLUTIONS LLC				1,020.42	582100	10547	CORRECT SALES TAX VSD	May,2011
3733	Other	C E POWER SOLUTIONS LLC				1,020.42	582100	10547	CORRECT SALES TAX VSD	May,2011
3734	Other	C E POWER SOLUTIONS LLC				1,034.80	562100	10547	CORRECT SALES TAX VSD	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3735	Other	C E POWER SOLUTIONS LLC				1,093.41	570100	10547	CORRECT SALES TAX VSD	May,2011
3736	Other	C E POWER SOLUTIONS LLC				1,131.82	582100	10547	CORRECT SALES TAX VSD	May,2011
3737	Other	C E POWER SOLUTIONS LLC				1,211.20	570100	10547	CORRECT SALES TAX VSD	May,2011
3738	Other	C E POWER SOLUTIONS LLC				1,257.35	592100	10547	CORRECT SALES TAX VSD	May,2011
3739	Other	C E POWER SOLUTIONS LLC				1,301.02	592100	10547	CORRECT SALES TAX VSD	May,2011
3740	Other	C E POWER SOLUTIONS LLC				1,436.24	513100	10547	CORRECT SALES TAX VSD	May,2011
3741	Other	C E POWER SOLUTIONS LLC				1,570.53	570100	10547	CORRECT SALES TAX VSD	May,2011
3742	Other	C E POWER SOLUTIONS LLC				1,637.07	562100	10547	CORRECT SALES TAX VSD	May,2011
3743	Other	C E POWER SOLUTIONS LLC				1,652.20	553100	10547	CORRECT SALES TAX VSD	May,2011
3744	Other	C E POWER SOLUTIONS LLC				1,761.42	582100	10547	CORRECT SALES TAX VSD	May,2011
3745	Other	C E POWER SOLUTIONS LLC				1,782.32	592100	10547	CORRECT SALES TAX VSD	May,2011
3746	Other	C E POWER SOLUTIONS LLC				2,442.56	582100	10547	CORRECT SALES TAX VSD	May,2011
3747	Other	C E POWER SOLUTIONS LLC				2,631.96	562100	10547	CORRECT SALES TAX VSD	May,2011
3748	Other	C E POWER SOLUTIONS LLC				3,046.55	562100	10547	CORRECT SALES TAX VSD	May,2011
3749	Other	C E POWER SOLUTIONS LLC				4,973.85	592100	10547	CORRECT SALES TAX VSD	May,2011
3750	Other	C E POWER SOLUTIONS LLC				5,018.30	544100	10547	CORRECT SALES TAX VSD	May,2011
3751	Other	C E POWER SOLUTIONS LLC				8,667.20	560900	10547	CORRECT SALES TAX VSD	May,2011
3752	Other	C E POWER SOLUTIONS LLC				10,043.84	570100	10547	CORRECT SALES TAX VSD	May,2011
3753	Other	C E POWER SOLUTIONS LLC				74.61	592100	10555	Invoice 10555	May,2011
3754	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3755	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3756	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3757	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3758	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3759	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3760	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3761	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3762	Other	C E POWER SOLUTIONS LLC				87.78	582100	10555	Invoice 10555	May,2011
3763	Other	C E POWER SOLUTIONS LLC				93.93	570100	10555	Invoice 10555	May,2011
3764	Other	C E POWER SOLUTIONS LLC				102.41	582100	10555	Invoice 10555	May,2011
3765	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3766	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3767	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3768	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3769	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3770	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3771	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3772	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3773	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3774	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3775	Other	C E POWER SOLUTIONS LLC				103.56	582100	10555	Invoice 10555	May,2011
3776	Other	C E POWER SOLUTIONS LLC				128.98	570100	10555	Invoice 10555	May,2011
3777	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3778	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3779	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3780	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3781	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3782	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3783	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3784	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3785	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3786	Other	C E POWER SOLUTIONS LLC				138.08	582100	10555	Invoice 10555	May,2011
3787	Other	C E POWER SOLUTIONS LLC				138.56	582100	10555	Invoice 10555	May,2011
3788	Other	C E POWER SOLUTIONS LLC				138.56	582100	10555	Invoice 10555	May,2011
3789	Other	C E POWER SOLUTIONS LLC				145.06	562100	10555	Invoice 10555	May,2011
3790	Other	C E POWER SOLUTIONS LLC				145.06	562100	10555	Invoice 10555	May,2011
3791	Other	C E POWER SOLUTIONS LLC				145.06	562100	10555	Invoice 10555	May,2011
3792	Other	C E POWER SOLUTIONS LLC				145.06	570100	10555	Invoice 10555	May,2011
3793	Other	C E POWER SOLUTIONS LLC				145.06	592100	10555	Invoice 10555	May,2011
3794	Other	C E POWER SOLUTIONS LLC				145.06	592100	10555	Invoice 10555	May,2011
3795	Other	C E POWER SOLUTIONS LLC				155.34	582100	10555	Invoice 10555	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3796	Other	C E POWER SOLUTIONS LLC				172.60	562100	10555	Invoice 10555	May,2011
3797	Other	C E POWER SOLUTIONS LLC				172.60	582100	10555	Invoice 10555	May,2011
3798	Other	C E POWER SOLUTIONS LLC				172.60	582100	10555	Invoice 10555	May,2011
3799	Other	C E POWER SOLUTIONS LLC				172.60	582100	10555	Invoice 10555	May,2011
3800	Other	C E POWER SOLUTIONS LLC				172.60	582100	10555	Invoice 10555	May,2011
3801	Other	C E POWER SOLUTIONS LLC				172.60	582100	10555	Invoice 10555	May,2011
3802	Other	C E POWER SOLUTIONS LLC				181.32	513100	10555	Invoice 10555	May,2011
3803	Other	C E POWER SOLUTIONS LLC				181.32	562100	10555	Invoice 10555	May,2011
3804	Other	C E POWER SOLUTIONS LLC				207.12	582100	10555	Invoice 10555	May,2011
3805	Other	C E POWER SOLUTIONS LLC				253.86	570100	10555	Invoice 10555	May,2011
3806	Other	C E POWER SOLUTIONS LLC				257.96	570100	10555	Invoice 10555	May,2011
3807	Other	C E POWER SOLUTIONS LLC				257.96	592100	10555	Invoice 10555	May,2011
3808	Other	C E POWER SOLUTIONS LLC				258.70	570100	10555	Invoice 10555	May,2011
3809	Other	C E POWER SOLUTIONS LLC				278.20	570100	10555	Invoice 10555	May,2011
3810	Other	C E POWER SOLUTIONS LLC				278.20	592100	10555	Invoice 10555	May,2011
3811	Other	C E POWER SOLUTIONS LLC				278.20	592100	10555	Invoice 10555	May,2011
3812	Other	C E POWER SOLUTIONS LLC				281.81	570100	10555	Invoice 10555	May,2011
3813	Other	C E POWER SOLUTIONS LLC				290.12	592100	10555	Invoice 10555	May,2011
3814	Other	C E POWER SOLUTIONS LLC				292.60	582100	10555	Invoice 10555	May,2011
3815	Other	C E POWER SOLUTIONS LLC				292.60	582100	10555	Invoice 10555	May,2011
3816	Other	C E POWER SOLUTIONS LLC				321.86	582100	10555	Invoice 10555	May,2011
3817	Other	C E POWER SOLUTIONS LLC				321.86	582100	10555	Invoice 10555	May,2011
3818	Other	C E POWER SOLUTIONS LLC				347.74	592100	10555	Invoice 10555	May,2011
3819	Other	C E POWER SOLUTIONS LLC				347.74	592100	10555	Invoice 10555	May,2011
3820	Other	C E POWER SOLUTIONS LLC				347.74	592100	10555	Invoice 10555	May,2011
3821	Other	C E POWER SOLUTIONS LLC				347.74	592100	10555	Invoice 10555	May,2011
3822	Other	C E POWER SOLUTIONS LLC				417.30	570100	10555	Invoice 10555	May,2011
3823	Other	C E POWER SOLUTIONS LLC				417.30	592100	10555	Invoice 10555	May,2011
3824	Other	C E POWER SOLUTIONS LLC				417.30	592100	10555	Invoice 10555	May,2011
3825	Other	C E POWER SOLUTIONS LLC				424.99	570100	10555	Invoice 10555	May,2011
3826	Other	C E POWER SOLUTIONS LLC				435.18	592100	10555	Invoice 10555	May,2011
3827	Other	C E POWER SOLUTIONS LLC				468.16	562100	10555	Invoice 10555	May,2011
3828	Other	C E POWER SOLUTIONS LLC				468.16	562100	10555	Invoice 10555	May,2011
3829	Other	C E POWER SOLUTIONS LLC				468.16	562100	10555	Invoice 10555	May,2011
3830	Other	C E POWER SOLUTIONS LLC				471.44	582100	10555	Invoice 10555	May,2011
3831	Other	C E POWER SOLUTIONS LLC				471.45	592100	10555	Invoice 10555	May,2011
3832	Other	C E POWER SOLUTIONS LLC				538.93	582100	10555	Invoice 10555	May,2011
3833	Other	C E POWER SOLUTIONS LLC				542.71	582100	10555	Invoice 10555	May,2011
3834	Other	C E POWER SOLUTIONS LLC				552.32	570100	10555	Invoice 10555	May,2011
3835	Other	C E POWER SOLUTIONS LLC				552.32	582100	10555	Invoice 10555	May,2011
3836	Other	C E POWER SOLUTIONS LLC				554.24	570100	10555	Invoice 10555	May,2011
3837	Other	C E POWER SOLUTIONS LLC				554.24	573100	10555	Invoice 10555	May,2011
3838	Other	C E POWER SOLUTIONS LLC				563.61	570100	10555	Invoice 10555	May,2011
3839	Other	C E POWER SOLUTIONS LLC				563.61	570100	10555	Invoice 10555	May,2011
3840	Other	C E POWER SOLUTIONS LLC				563.61	570100	10555	Invoice 10555	May,2011
3841	Other	C E POWER SOLUTIONS LLC				633.70	592100	10555	Invoice 10555	May,2011
3842	Other	C E POWER SOLUTIONS LLC				697.24	562100	10555	Invoice 10555	May,2011
3843	Other	C E POWER SOLUTIONS LLC				705.85	570100	10555	Invoice 10555	May,2011
3844	Other	C E POWER SOLUTIONS LLC				712.66	570100	10555	Invoice 10555	May,2011
3845	Other	C E POWER SOLUTIONS LLC				773.88	570100	10555	Invoice 10555	May,2011
3846	Other	C E POWER SOLUTIONS LLC				846.10	553100	10555	Invoice 10555	May,2011
3847	Other	C E POWER SOLUTIONS LLC				979.84	592100	10555	Invoice 10555	May,2011
3848	Other	C E POWER SOLUTIONS LLC				1,075.50	570100	10555	Invoice 10555	May,2011
3849	Other	C E POWER SOLUTIONS LLC				1,078.03	562100	10555	Invoice 10555	May,2011
3850	Other	C E POWER SOLUTIONS LLC				1,092.06	570100	10555	Invoice 10555	May,2011
3851	Other	C E POWER SOLUTIONS LLC				1,106.56	570100	10555	Invoice 10555	May,2011
3852	Other	C E POWER SOLUTIONS LLC				1,193.76	592100	10555	Invoice 10555	May,2011
3853	Other	C E POWER SOLUTIONS LLC				1,241.14	562100	10555	Invoice 10555	May,2011
3854	Other	C E POWER SOLUTIONS LLC				1,296.21	570100	10555	Invoice 10555	May,2011
3855	Other	C E POWER SOLUTIONS LLC				1,391.00	570100	10555	Invoice 10555	May,2011
3856	Other	C E POWER SOLUTIONS LLC				1,400.95	513100	10555	Invoice 10555	May,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3857	Other	C E POWER SOLUTIONS LLC				1,427.91	592100	10555	Invoice 10555	May,2011
3858	Other	C E POWER SOLUTIONS LLC				1,452.24	592100	10555	Invoice 10555	May,2011
3859	Other	C E POWER SOLUTIONS LLC				1,595.66	570100	10555	Invoice 10555	May,2011
3860	Other	C E POWER SOLUTIONS LLC				1,667.97	562100	10555	Invoice 10555	May,2011
3861	Other	C E POWER SOLUTIONS LLC				1,686.32	570100	10555	Invoice 10555	May,2011
3862	Other	C E POWER SOLUTIONS LLC				1,736.28	562100	10555	Invoice 10555	May,2011
3863	Other	C E POWER SOLUTIONS LLC				1,792.38	562100	10555	Invoice 10555	May,2011
3864	Other	C E POWER SOLUTIONS LLC				1,978.00	513100	10555	Invoice 10555	May,2011
3865	Other	C E POWER SOLUTIONS LLC				2,066.57	570100	10555	Invoice 10555	May,2011
3866	Other	C E POWER SOLUTIONS LLC				2,102.21	570100	10555	Invoice 10555	May,2011
3867	Other	C E POWER SOLUTIONS LLC				2,463.67	562100	10555	Invoice 10555	May,2011
3868	Other	C E POWER SOLUTIONS LLC				2,680.17	570100	10555	Invoice 10555	May,2011
3869	Other	C E POWER SOLUTIONS LLC				2,757.55	570100	10555	Invoice 10555	May,2011
3870	Other	C E POWER SOLUTIONS LLC				2,849.67	562100	10555	Invoice 10555	May,2011
3871	Other	C E POWER SOLUTIONS LLC				2,956.27	562100	10555	Invoice 10555	May,2011
3872	Other	C E POWER SOLUTIONS LLC				3,065.36	562100	10555	Invoice 10555	May,2011
3873	Other	C E POWER SOLUTIONS LLC				3,646.14	562100	10555	Invoice 10555	May,2011
3874	Other	C E POWER SOLUTIONS LLC				6,258.50	560900	10555	Invoice 10555	May,2011
3875	Other	C E POWER SOLUTIONS LLC				19,732.50	513100	10563	10563 - MC 3 Switchgear Insp/Clean Spring 2011 Outage (Tiffany Koller)	May,2011
3876	Other	C E POWER SOLUTIONS LLC				70.53	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3877	Other	C E POWER SOLUTIONS LLC				70.53	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3878	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3879	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3880	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3881	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3882	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3883	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3884	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3885	Other	C E POWER SOLUTIONS LLC				105.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3886	Other	C E POWER SOLUTIONS LLC				115.52	582100	10589	CORRECT SALES TAX VSD	May,2011
3887	Other	C E POWER SOLUTIONS LLC				115.52	582100	10589	CORRECT SALES TAX VSD	May,2011
3888	Other	C E POWER SOLUTIONS LLC				115.52	582100	10589	CORRECT SALES TAX VSD	May,2011
3889	Other	C E POWER SOLUTIONS LLC				115.52	582100	10589	CORRECT SALES TAX VSD	May,2011
3890	Other	C E POWER SOLUTIONS LLC				135.80	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3891	Other	C E POWER SOLUTIONS LLC				135.80	582100	10589	CORRECT SALES TAX VSD	May,2011
3892	Other	C E POWER SOLUTIONS LLC				135.80	582100	10589	CORRECT SALES TAX VSD	May,2011
3893	Other	C E POWER SOLUTIONS LLC				135.80	582100	10589	CORRECT SALES TAX VSD	May,2011
3894	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3895	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3896	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3897	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3898	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3899	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3900	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3901	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3902	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3903	Other	C E POWER SOLUTIONS LLC				141.06	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3904	Other	C E POWER SOLUTIONS LLC				141.56	562100	10589	CORRECT SALES TAX VSD	NOV-2011
3905	Other	C E POWER SOLUTIONS LLC				141.56	562100	10589	CORRECT SALES TAX VSD	May,2011
3906	Other	C E POWER SOLUTIONS LLC				141.56	582100	10589	CORRECT SALES TAX VSD	May,2011
3907	Other	C E POWER SOLUTIONS LLC				141.56	582100	10589	CORRECT SALES TAX VSD	May,2011
3908	Other	C E POWER SOLUTIONS LLC				148.18	562100	10589	CORRECT SALES TAX VSD	NOV-2011
3909	Other	C E POWER SOLUTIONS LLC				148.18	562100	10589	CORRECT SALES TAX VSD	NOV-2011
3910	Other	C E POWER SOLUTIONS LLC				172.76	570100	10589	CORRECT SALES TAX VSD	May,2011
3911	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011
3912	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011
3913	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011
3914	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011
3915	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011
3916	Other	C E POWER SOLUTIONS LLC				173.28	582100	10589	CORRECT SALES TAX VSD	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3917	Other	C E POWER SOLUTIONS LLC				176.32	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3918	Other	C E POWER SOLUTIONS LLC				176.32	582100	10589	CORRECT SALES TAX VSD	May,2011
3919	Other	C E POWER SOLUTIONS LLC				176.32	582100	10589	CORRECT SALES TAX VSD	May,2011
3920	Other	C E POWER SOLUTIONS LLC				208.92	570100	10589	CORRECT SALES TAX VSD	May,2011
3921	Other	C E POWER SOLUTIONS LLC				209.81	570100	10589	CORRECT SALES TAX VSD	May,2011
3922	Other	C E POWER SOLUTIONS LLC				209.81	570100	10589	CORRECT SALES TAX VSD	May,2011
3923	Other	C E POWER SOLUTIONS LLC				209.81	592100	10589	CORRECT SALES TAX VSD	May,2011
3924	Other	C E POWER SOLUTIONS LLC				209.81	592100	10589	CORRECT SALES TAX VSD	May,2011
3925	Other	C E POWER SOLUTIONS LLC				211.59	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3926	Other	C E POWER SOLUTIONS LLC				231.04	582100	10589	CORRECT SALES TAX VSD	May,2011
3927	Other	C E POWER SOLUTIONS LLC				238.76	592100	10589	CORRECT SALES TAX VSD	NOV-2011
3928	Other	C E POWER SOLUTIONS LLC				246.86	582100	10589	CORRECT SALES TAX VSD	NOV-2011
3929	Other	C E POWER SOLUTIONS LLC				282.12	582100	10589	CORRECT SALES TAX VSD	May,2011
3930	Other	C E POWER SOLUTIONS LLC				282.12	582100	10589	CORRECT SALES TAX VSD	May,2011
3931	Other	C E POWER SOLUTIONS LLC				282.12	582100	10589	CORRECT SALES TAX VSD	May,2011
3932	Other	C E POWER SOLUTIONS LLC				282.12	582100	10589	CORRECT SALES TAX VSD	May,2011
3933	Other	C E POWER SOLUTIONS LLC				333.40	570100	10589	CORRECT SALES TAX VSD	May,2011
3934	Other	C E POWER SOLUTIONS LLC				370.45	570100	10589	CORRECT SALES TAX VSD	May,2011
3935	Other	C E POWER SOLUTIONS LLC				383.46	582100	10589	CORRECT SALES TAX VSD	May,2011
3936	Other	C E POWER SOLUTIONS LLC				383.46	592100	10589	CORRECT SALES TAX VSD	May,2011
3937	Other	C E POWER SOLUTIONS LLC				404.32	582100	10589	CORRECT SALES TAX VSD	May,2011
3938	Other	C E POWER SOLUTIONS LLC				404.32	582100	10589	CORRECT SALES TAX VSD	May,2011
3939	Other	C E POWER SOLUTIONS LLC				447.67	562100	10589	CORRECT SALES TAX VSD	May,2011
3940	Other	C E POWER SOLUTIONS LLC				450.90	570100	10589	CORRECT SALES TAX VSD	May,2011
3941	Other	C E POWER SOLUTIONS LLC				454.07	570100	10589	CORRECT SALES TAX VSD	May,2011
3942	Other	C E POWER SOLUTIONS LLC				468.52	513100	10589	CORRECT SALES TAX VSD	May,2011
3943	Other	C E POWER SOLUTIONS LLC				477.52	562100	10589	CORRECT SALES TAX VSD	May,2011
3944	Other	C E POWER SOLUTIONS LLC				481.59	592100	10589	CORRECT SALES TAX VSD	May,2011
3945	Other	C E POWER SOLUTIONS LLC				499.76	570100	10589	CORRECT SALES TAX VSD	May,2011
3946	Other	C E POWER SOLUTIONS LLC				509.25	592100	10589	CORRECT SALES TAX VSD	May,2011
3947	Other	C E POWER SOLUTIONS LLC				510.85	570100	10589	CORRECT SALES TAX VSD	May,2011
3948	Other	C E POWER SOLUTIONS LLC				513.35	570100	10589	CORRECT SALES TAX VSD	May,2011
3949	Other	C E POWER SOLUTIONS LLC				519.85	582100	10589	CORRECT SALES TAX VSD	May,2011
3950	Other	C E POWER SOLUTIONS LLC				543.20	562100	10589	CORRECT SALES TAX VSD	May,2011
3951	Other	C E POWER SOLUTIONS LLC				562.23	513100	10589	CORRECT SALES TAX VSD	May,2011
3952	Other	C E POWER SOLUTIONS LLC				565.21	570100	10589	CORRECT SALES TAX VSD	May,2011
3953	Other	C E POWER SOLUTIONS LLC				609.68	562100	10589	CORRECT SALES TAX VSD	May,2011
3954	Other	C E POWER SOLUTIONS LLC				609.68	562100	10589	CORRECT SALES TAX VSD	May,2011
3955	Other	C E POWER SOLUTIONS LLC				630.17	570100	10589	CORRECT SALES TAX VSD	May,2011
3956	Other	C E POWER SOLUTIONS LLC				635.35	582100	10589	CORRECT SALES TAX VSD	May,2011
3957	Other	C E POWER SOLUTIONS LLC				652.35	553100	10589	CORRECT SALES TAX VSD	May,2011
3958	Other	C E POWER SOLUTIONS LLC				666.82	570100	10589	CORRECT SALES TAX VSD	May,2011
3959	Other	C E POWER SOLUTIONS LLC				671.05	562100	10589	CORRECT SALES TAX VSD	May,2011
3960	Other	C E POWER SOLUTIONS LLC				693.12	582100	10589	CORRECT SALES TAX VSD	May,2011
3961	Other	C E POWER SOLUTIONS LLC				808.64	562100	10589	CORRECT SALES TAX VSD	Jun,2011
3962	Other	C E POWER SOLUTIONS LLC				808.64	562100	10589	CORRECT SALES TAX VSD	SEP-2011
3963	Other	C E POWER SOLUTIONS LLC				815.20	582100	10589	CORRECT SALES TAX VSD	May,2011
3964	Other	C E POWER SOLUTIONS LLC				841.20	562100	10589	CORRECT SALES TAX VSD	Jun,2011
3965	Other	C E POWER SOLUTIONS LLC				990.29	570100	10589	CORRECT SALES TAX VSD	May,2011
3966	Other	C E POWER SOLUTIONS LLC				1,007.40	513100	10589	CORRECT SALES TAX VSD	May,2011
3967	Other	C E POWER SOLUTIONS LLC				1,053.96	582100	10589	CORRECT SALES TAX VSD	May,2011
3968	Other	C E POWER SOLUTIONS LLC				1,057.95	570100	10589	CORRECT SALES TAX VSD	May,2011
3969	Other	C E POWER SOLUTIONS LLC				1,110.24	570100	10589	CORRECT SALES TAX VSD	May,2011
3970	Other	C E POWER SOLUTIONS LLC				1,128.31	582100	10589	CORRECT SALES TAX VSD	Jun,2011
3971	Other	C E POWER SOLUTIONS LLC				1,152.88	562100	10589	CORRECT SALES TAX VSD	SEP-2011
3972	Other	C E POWER SOLUTIONS LLC				1,219.36	570100	10589	CORRECT SALES TAX VSD	May,2011
3973	Other	C E POWER SOLUTIONS LLC				1,219.36	588100	10589	CORRECT SALES TAX VSD	May,2011
3974	Other	C E POWER SOLUTIONS LLC				1,276.49	562100	10589	CORRECT SALES TAX VSD	May,2011
3975	Other	C E POWER SOLUTIONS LLC				1,370.80	562100	10589	CORRECT SALES TAX VSD	May,2011
3976	Other	C E POWER SOLUTIONS LLC				1,533.84	582100	10589	CORRECT SALES TAX VSD	May,2011
3977	Other	C E POWER SOLUTIONS LLC				1,533.84	582100	10589	CORRECT SALES TAX VSD	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
3978	Other	C E POWER SOLUTIONS LLC				1,564.72	562100	10589	CORRECT SALES TAX VSD	AUG-2011
3979	Other	C E POWER SOLUTIONS LLC				1,630.40	582100	10589	CORRECT SALES TAX VSD	May,2011
3980	Other	C E POWER SOLUTIONS LLC				1,636.49	592100	10589	CORRECT SALES TAX VSD	May,2011
3981	Other	C E POWER SOLUTIONS LLC				1,679.12	592100	10589	CORRECT SALES TAX VSD	May,2011
3982	Other	C E POWER SOLUTIONS LLC				1,682.02	562100	10589	CORRECT SALES TAX VSD	May,2011
3983	Other	C E POWER SOLUTIONS LLC				1,682.40	553100	10589	CORRECT SALES TAX VSD	May,2011
3984	Other	C E POWER SOLUTIONS LLC				2,497.09	562100	10589	CORRECT SALES TAX VSD	May,2011
3985	Other	C E POWER SOLUTIONS LLC				2,856.94	562100	10589	CORRECT SALES TAX VSD	May,2011
3986	Other	C E POWER SOLUTIONS LLC				3,481.38	592100	10589	CORRECT SALES TAX VSD	May,2011
3987	Other	C E POWER SOLUTIONS LLC				4,838.90	562100	10589	CORRECT SALES TAX VSD	May,2011
3988	Other	C E POWER SOLUTIONS LLC				5,025.38	560900	10589	CORRECT SALES TAX VSD	May,2011
3989	Other	C E POWER SOLUTIONS LLC				5,394.12	592100	10589	CORRECT SALES TAX VSD	May,2011
3990	Other	C E POWER SOLUTIONS LLC				59.69	582100	10591	Invoice 10591	NOV-2011
3991	Other	C E POWER SOLUTIONS LLC				59.69	582100	10591	Invoice 10591	NOV-2011
3992	Other	C E POWER SOLUTIONS LLC				59.69	582100	10591	Invoice 10591	Dec,2011
3993	Other	C E POWER SOLUTIONS LLC				59.69	582100	10591	Invoice 10591	Dec,2011
3994	Other	C E POWER SOLUTIONS LLC				59.69	582100	10591	Invoice 10591	Dec,2011
3995	Other	C E POWER SOLUTIONS LLC				70.53	562100	10591	Invoice 10591	NOV-2011
3996	Other	C E POWER SOLUTIONS LLC				89.54	592100	10591	Invoice 10591	May,2011
3997	Other	C E POWER SOLUTIONS LLC				105.80	562100	10591	Invoice 10591	NOV-2011
3998	Other	C E POWER SOLUTIONS LLC				105.80	562100	10591	Invoice 10591	NOV-2011
3999	Other	C E POWER SOLUTIONS LLC				111.66	570100	10591	Invoice 10591	May,2011
4000	Other	C E POWER SOLUTIONS LLC				111.66	582100	10591	Invoice 10591	May,2011
4001	Other	C E POWER SOLUTIONS LLC				135.90	570100	10591	Invoice 10591	May,2011
4002	Other	C E POWER SOLUTIONS LLC				141.06	582100	10591	Invoice 10591	NOV-2011
4003	Other	C E POWER SOLUTIONS LLC				141.56	570100	10591	Invoice 10591	May,2011
4004	Other	C E POWER SOLUTIONS LLC				148.18	562100	10591	Invoice 10591	NOV-2011
4005	Other	C E POWER SOLUTIONS LLC				185.23	562100	10591	Invoice 10591	NOV-2011
4006	Other	C E POWER SOLUTIONS LLC				222.27	513100	10591	Invoice 10591	May,2011
4007	Other	C E POWER SOLUTIONS LLC				230.23	562100	10591	Invoice 10591	May,2011
4008	Other	C E POWER SOLUTIONS LLC				233.70	570100	10591	Invoice 10591	May,2011
4009	Other	C E POWER SOLUTIONS LLC				263.12	562100	10591	Invoice 10591	May,2011
4010	Other	C E POWER SOLUTIONS LLC				263.12	570100	10591	Invoice 10591	May,2011
4011	Other	C E POWER SOLUTIONS LLC				263.12	570100	10591	Invoice 10591	May,2011
4012	Other	C E POWER SOLUTIONS LLC				267.56	570100	10591	Invoice 10591	May,2011
4013	Other	C E POWER SOLUTIONS LLC				267.56	582100	10591	Invoice 10591	May,2011
4014	Other	C E POWER SOLUTIONS LLC				268.60	582100	10591	Invoice 10591	May,2011
4015	Other	C E POWER SOLUTIONS LLC				268.60	582100	10591	Invoice 10591	May,2011
4016	Other	C E POWER SOLUTIONS LLC				268.60	582100	10591	Invoice 10591	May,2011
4017	Other	C E POWER SOLUTIONS LLC				271.80	592100	10591	Invoice 10591	May,2011
4018	Other	C E POWER SOLUTIONS LLC				277.84	570100	10591	Invoice 10591	May,2011
4019	Other	C E POWER SOLUTIONS LLC				283.12	570100	10591	Invoice 10591	May,2011
4020	Other	C E POWER SOLUTIONS LLC				288.22	582100	10591	Invoice 10591	May,2011
4021	Other	C E POWER SOLUTIONS LLC				288.22	582100	10591	Invoice 10591	May,2011
4022	Other	C E POWER SOLUTIONS LLC				298.45	582100	10591	Invoice 10591	May,2011
4023	Other	C E POWER SOLUTIONS LLC				304.84	588100	10591	Invoice 10591	May,2011
4024	Other	C E POWER SOLUTIONS LLC				333.40	570100	10591	Invoice 10591	May,2011
4025	Other	C E POWER SOLUTIONS LLC				333.40	592100	10591	Invoice 10591	May,2011
4026	Other	C E POWER SOLUTIONS LLC				345.89	592100	10591	Invoice 10591	May,2011
4027	Other	C E POWER SOLUTIONS LLC				374.82	513100	10591	Invoice 10591	May,2011
4028	Other	C E POWER SOLUTIONS LLC				479.72	592100	10591	Invoice 10591	May,2011
4029	Other	C E POWER SOLUTIONS LLC				499.76	513100	10591	Invoice 10591	May,2011
4030	Other	C E POWER SOLUTIONS LLC				504.38	582100	10591	Invoice 10591	May,2011
4031	Other	C E POWER SOLUTIONS LLC				508.45	582100	10591	Invoice 10591	May,2011
4032	Other	C E POWER SOLUTIONS LLC				544.00	570100	10591	Invoice 10591	May,2011
4033	Other	C E POWER SOLUTIONS LLC				555.68	592100	10591	Invoice 10591	May,2011
4034	Other	C E POWER SOLUTIONS LLC				576.44	582100	10591	Invoice 10591	May,2011
4035	Other	C E POWER SOLUTIONS LLC				609.68	570100	10591	Invoice 10591	May,2011
4036	Other	C E POWER SOLUTIONS LLC				609.68	570100	10591	Invoice 10591	May,2011
4037	Other	C E POWER SOLUTIONS LLC				814.99	592100	10591	Invoice 10591	AUG-2011
4038	Other	C E POWER SOLUTIONS LLC				864.66	582100	10591	Invoice 10591	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4039	Other	C E POWER SOLUTIONS LLC				964.42	582100	10591	Invoice 10591	May,2011
4040	Other	C E POWER SOLUTIONS LLC				1,012.84	582100	10591	Invoice 10591	May,2011
4041	Other	C E POWER SOLUTIONS LLC				1,128.31	562100	10591	Invoice 10591	Jun,2011
4042	Other	C E POWER SOLUTIONS LLC				1,204.52	592100	10591	Invoice 10591	May,2011
4043	Other	C E POWER SOLUTIONS LLC				1,295.57	590100	10591	Invoice 10591	May,2011
4044	Other	C E POWER SOLUTIONS LLC				1,300.99	570100	10591	Invoice 10591	May,2011
4045	Other	C E POWER SOLUTIONS LLC				1,472.08	513100	10591	Invoice 10591	May,2011
4046	Other	C E POWER SOLUTIONS LLC				2,164.75	562100	10591	Invoice 10591	May,2011
4047	Other	C E POWER SOLUTIONS LLC				2,293.56	513100	10591	Invoice 10591	May,2011
4048	Other	C E POWER SOLUTIONS LLC				2,371.13	560900	10591	Invoice 10591	May,2011
4049	Other	C E POWER SOLUTIONS LLC				2,969.46	513100	10591	Invoice 10591	May,2011
4050	Other	C E POWER SOLUTIONS LLC				3,186.72	553100	10591	Invoice 10591	May,2011
4051	Other	C E POWER SOLUTIONS LLC				3,268.07	513100	10591	Invoice 10591	May,2011
4052	Other	C E POWER SOLUTIONS LLC				3,389.68	562100	10591	Invoice 10591	May,2011
4053	Other	C E POWER SOLUTIONS LLC				6,046.86	590100	10591	Invoice 10591	May,2011
4054	Other	C E POWER SOLUTIONS LLC				13,507.16	562100	10591	Invoice 10591	May,2011
4055	Other	C E POWER SOLUTIONS LLC				4,140.00	513100	10597	COAL HANDLING TRC-1 & TRC-2 CABLE & TRANSFORMER TESTING	May,2011
4056	Other	C E POWER SOLUTIONS LLC				70.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4057	Other	C E POWER SOLUTIONS LLC				70.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4058	Other	C E POWER SOLUTIONS LLC				70.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4059	Other	C E POWER SOLUTIONS LLC				70.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4060	Other	C E POWER SOLUTIONS LLC				70.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4061	Other	C E POWER SOLUTIONS LLC				105.80	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4062	Other	C E POWER SOLUTIONS LLC				105.80	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4063	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4064	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4065	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4066	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4067	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4068	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4069	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4070	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4071	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4072	Other	C E POWER SOLUTIONS LLC				138.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4073	Other	C E POWER SOLUTIONS LLC				141.06	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4074	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4075	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4076	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4077	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4078	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4079	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4080	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4081	Other	C E POWER SOLUTIONS LLC				141.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4082	Other	C E POWER SOLUTIONS LLC				141.56	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4083	Other	C E POWER SOLUTIONS LLC				148.18	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4084	Other	C E POWER SOLUTIONS LLC				172.53	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4085	Other	C E POWER SOLUTIONS LLC				173.28	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4086	Other	C E POWER SOLUTIONS LLC				173.28	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4087	Other	C E POWER SOLUTIONS LLC				195.40	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4088	Other	C E POWER SOLUTIONS LLC				207.80	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4089	Other	C E POWER SOLUTIONS LLC				207.80	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4090	Other	C E POWER SOLUTIONS LLC				211.59	513100	10605	CORRECT SALES TAX VSD	Jun,2011
4091	Other	C E POWER SOLUTIONS LLC				211.59	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4092	Other	C E POWER SOLUTIONS LLC				218.05	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4093	Other	C E POWER SOLUTIONS LLC				218.05	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4094	Other	C E POWER SOLUTIONS LLC				231.04	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4095	Other	C E POWER SOLUTIONS LLC				231.04	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4096	Other	C E POWER SOLUTIONS LLC				238.76	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4097	Other	C E POWER SOLUTIONS LLC				243.06	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4098	Other	C E POWER SOLUTIONS LLC				246.86	582100	10605	CORRECT SALES TAX VSD	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4099	Other	C E POWER SOLUTIONS LLC				259.32	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4100	Other	C E POWER SOLUTIONS LLC				263.12	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4101	Other	C E POWER SOLUTIONS LLC				263.12	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4102	Other	C E POWER SOLUTIONS LLC				271.80	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4103	Other	C E POWER SOLUTIONS LLC				282.12	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4104	Other	C E POWER SOLUTIONS LLC				283.12	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4105	Other	C E POWER SOLUTIONS LLC				283.12	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4106	Other	C E POWER SOLUTIONS LLC				296.01	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4107	Other	C E POWER SOLUTIONS LLC				296.36	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4108	Other	C E POWER SOLUTIONS LLC				296.36	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4109	Other	C E POWER SOLUTIONS LLC				296.36	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4110	Other	C E POWER SOLUTIONS LLC				304.84	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4111	Other	C E POWER SOLUTIONS LLC				339.74	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4112	Other	C E POWER SOLUTIONS LLC				346.56	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4113	Other	C E POWER SOLUTIONS LLC				349.26	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4114	Other	C E POWER SOLUTIONS LLC				359.44	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4115	Other	C E POWER SOLUTIONS LLC				370.45	590100	10605	CORRECT SALES TAX VSD	Jun,2011
4116	Other	C E POWER SOLUTIONS LLC				407.70	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4117	Other	C E POWER SOLUTIONS LLC				444.54	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4118	Other	C E POWER SOLUTIONS LLC				446.64	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4119	Other	C E POWER SOLUTIONS LLC				460.46	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4120	Other	C E POWER SOLUTIONS LLC				499.76	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4121	Other	C E POWER SOLUTIONS LLC				528.98	513100	10605	CORRECT SALES TAX VSD	Jun,2011
4122	Other	C E POWER SOLUTIONS LLC				530.92	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4123	Other	C E POWER SOLUTIONS LLC				543.20	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4124	Other	C E POWER SOLUTIONS LLC				566.24	544100	10605	CORRECT SALES TAX VSD	Jun,2011
4125	Other	C E POWER SOLUTIONS LLC				566.24	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4126	Other	C E POWER SOLUTIONS LLC				577.60	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4127	Other	C E POWER SOLUTIONS LLC				592.72	513100	10605	CORRECT SALES TAX VSD	Jun,2011
4128	Other	C E POWER SOLUTIONS LLC				609.68	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4129	Other	C E POWER SOLUTIONS LLC				637.02	544100	10605	CORRECT SALES TAX VSD	Jun,2011
4130	Other	C E POWER SOLUTIONS LLC				672.41	544100	10605	CORRECT SALES TAX VSD	Jun,2011
4131	Other	C E POWER SOLUTIONS LLC				693.12	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4132	Other	C E POWER SOLUTIONS LLC				693.12	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4133	Other	C E POWER SOLUTIONS LLC				693.12	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4134	Other	C E POWER SOLUTIONS LLC				750.88	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4135	Other	C E POWER SOLUTIONS LLC				782.36	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4136	Other	C E POWER SOLUTIONS LLC				814.99	582100	10605	CORRECT SALES TAX VSD	May,2011
4137	Other	C E POWER SOLUTIONS LLC				841.20	513100	10605	CORRECT SALES TAX VSD	May,2011
4138	Other	C E POWER SOLUTIONS LLC				959.23	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4139	Other	C E POWER SOLUTIONS LLC				1,052.48	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4140	Other	C E POWER SOLUTIONS LLC				1,069.80	513100	10605	CORRECT SALES TAX VSD	Jun,2011
4141	Other	C E POWER SOLUTIONS LLC				1,135.92	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4142	Other	C E POWER SOLUTIONS LLC				1,152.88	582100	10605	CORRECT SALES TAX VSD	May,2011
4143	Other	C E POWER SOLUTIONS LLC				1,444.76	590100	10605	CORRECT SALES TAX VSD	Jun,2011
4144	Other	C E POWER SOLUTIONS LLC				1,521.77	560900	10605	CORRECT SALES TAX VSD	Jun,2011
4145	Other	C E POWER SOLUTIONS LLC				1,533.84	582100	10605	CORRECT SALES TAX VSD	May,2011
4146	Other	C E POWER SOLUTIONS LLC				1,736.53	553100	10605	CORRECT SALES TAX VSD	Jun,2011
4147	Other	C E POWER SOLUTIONS LLC				1,978.88	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4148	Other	C E POWER SOLUTIONS LLC				2,232.12	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4149	Other	C E POWER SOLUTIONS LLC				2,305.01	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4150	Other	C E POWER SOLUTIONS LLC				2,407.80	582100	10605	CORRECT SALES TAX VSD	Jun,2011
4151	Other	C E POWER SOLUTIONS LLC				2,703.44	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4152	Other	C E POWER SOLUTIONS LLC				4,372.20	553100	10605	CORRECT SALES TAX VSD	Jun,2011
4153	Other	C E POWER SOLUTIONS LLC				4,812.28	570100	10605	CORRECT SALES TAX VSD	Jun,2011
4154	Other	C E POWER SOLUTIONS LLC				6,502.84	592100	10605	CORRECT SALES TAX VSD	Jun,2011
4155	Other	C E POWER SOLUTIONS LLC				14,250.88	562100	10605	CORRECT SALES TAX VSD	Jun,2011
4156	Other	C E POWER SOLUTIONS LLC				6,360.00	513100	10606	480V BREAKER TESTING & CLEANING	May,2011
4157	Other	C E POWER SOLUTIONS LLC				15,685.00	513100	10606	480V BREAKER TESTING & CLEANING	May,2011
4158	Other	C E POWER SOLUTIONS LLC				2,500.00	513100	10610	Adder for work on Operating Mechanism on the K-3000 breaker wrok	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4159	Other	C E POWER SOLUTIONS LLC				35.26	582100	10618	Invoice 10618	Jun,2011
4160	Other	C E POWER SOLUTIONS LLC				62.47	570100	10618	Invoice 10618	Jun,2011
4161	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4162	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4163	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4164	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4165	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4166	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4167	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4168	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4169	Other	C E POWER SOLUTIONS LLC				70.53	582100	10618	Invoice 10618	Jun,2011
4170	Other	C E POWER SOLUTIONS LLC				83.74	582100	10618	Invoice 10618	Jun,2011
4171	Other	C E POWER SOLUTIONS LLC				83.74	582100	10618	Invoice 10618	Jun,2011
4172	Other	C E POWER SOLUTIONS LLC				97.70	582100	10618	Invoice 10618	Jun,2011
4173	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4174	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4175	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4176	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4177	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4178	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4179	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4180	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4181	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4182	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4183	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4184	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4185	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4186	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4187	Other	C E POWER SOLUTIONS LLC				105.80	582100	10618	Invoice 10618	Jun,2011
4188	Other	C E POWER SOLUTIONS LLC				111.66	582100	10618	Invoice 10618	Jun,2011
4189	Other	C E POWER SOLUTIONS LLC				111.66	582100	10618	Invoice 10618	Jun,2011
4190	Other	C E POWER SOLUTIONS LLC				115.52	582100	10618	Invoice 10618	Jun,2011
4191	Other	C E POWER SOLUTIONS LLC				115.52	582100	10618	Invoice 10618	Jun,2011
4192	Other	C E POWER SOLUTIONS LLC				120.42	570100	10618	Invoice 10618	Jun,2011
4193	Other	C E POWER SOLUTIONS LLC				123.43	582100	10618	Invoice 10618	Jun,2011
4194	Other	C E POWER SOLUTIONS LLC				139.57	582100	10618	Invoice 10618	Jun,2011
4195	Other	C E POWER SOLUTIONS LLC				141.06	582100	10618	Invoice 10618	Jun,2011
4196	Other	C E POWER SOLUTIONS LLC				141.06	582100	10618	Invoice 10618	Jun,2011
4197	Other	C E POWER SOLUTIONS LLC				141.06	582100	10618	Invoice 10618	Jun,2011
4198	Other	C E POWER SOLUTIONS LLC				141.06	582100	10618	Invoice 10618	Jun,2011
4199	Other	C E POWER SOLUTIONS LLC				141.06	582100	10618	Invoice 10618	Jun,2011
4200	Other	C E POWER SOLUTIONS LLC				141.56	582100	10618	Invoice 10618	Jun,2011
4201	Other	C E POWER SOLUTIONS LLC				141.56	582100	10618	Invoice 10618	Jun,2011
4202	Other	C E POWER SOLUTIONS LLC				148.18	570100	10618	Invoice 10618	Jun,2011
4203	Other	C E POWER SOLUTIONS LLC				148.18	582100	10618	Invoice 10618	Jun,2011
4204	Other	C E POWER SOLUTIONS LLC				169.75	592100	10618	Invoice 10618	Jun,2011
4205	Other	C E POWER SOLUTIONS LLC				176.32	544100	10618	Invoice 10618	Jun,2011
4206	Other	C E POWER SOLUTIONS LLC				176.32	582100	10618	Invoice 10618	Jun,2011
4207	Other	C E POWER SOLUTIONS LLC				176.95	570100	10618	Invoice 10618	Jun,2011
4208	Other	C E POWER SOLUTIONS LLC				176.95	582100	10618	Invoice 10618	Jun,2011
4209	Other	C E POWER SOLUTIONS LLC				185.23	592100	10618	CORRECT SALES TAX VSD Invoice 10732	May,2011
4210	Other	C E POWER SOLUTIONS LLC				203.70	570100	10618	Invoice 10618	Jun,2011
4211	Other	C E POWER SOLUTIONS LLC				211.59	582100	10618	Invoice 10618	Jun,2011
4212	Other	C E POWER SOLUTIONS LLC				212.34	592100	10618	Invoice 10618	Jun,2011
4213	Other	C E POWER SOLUTIONS LLC				237.65	592100	10618	Invoice 10618	Jun,2011
4214	Other	C E POWER SOLUTIONS LLC				251.23	582100	10618	Invoice 10618	Jun,2011
4215	Other	C E POWER SOLUTIONS LLC				259.32	570100	10618	Invoice 10618	Jun,2011
4216	Other	C E POWER SOLUTIONS LLC				279.15	582100	10618	Invoice 10618	Jun,2011
4217	Other	C E POWER SOLUTIONS LLC				282.12	570100	10618	Invoice 10618	Jun,2011
4218	Other	C E POWER SOLUTIONS LLC				282.12	592100	10618	Invoice 10618	Jun,2011
4219	Other	C E POWER SOLUTIONS LLC				289.74	513100	10618	Invoice 10618	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4220	Other	C E POWER SOLUTIONS LLC				289.74	562100	10618	Invoice 10618	Jun,2011
4221	Other	C E POWER SOLUTIONS LLC				296.36	570100	10618	Invoice 10618	Jun,2011
4222	Other	C E POWER SOLUTIONS LLC				305.55	570100	10618	Invoice 10618	Jun,2011
4223	Other	C E POWER SOLUTIONS LLC				334.98	582100	10618	Invoice 10618	Jun,2011
4224	Other	C E POWER SOLUTIONS LLC				334.98	582100	10618	Invoice 10618	Jun,2011
4225	Other	C E POWER SOLUTIONS LLC				339.50	592100	10618	Invoice 10618	Jun,2011
4226	Other	C E POWER SOLUTIONS LLC				362.89	582100	10618	Invoice 10618	Jun,2011
4227	Other	C E POWER SOLUTIONS LLC				390.81	582100	10618	Invoice 10618	Jun,2011
4228	Other	C E POWER SOLUTIONS LLC				487.68	592100	10618	Invoice 10618	Jun,2011
4229	Other	C E POWER SOLUTIONS LLC				532.42	560900	10618	Invoice 10618	Jul,2011
4230	Other	C E POWER SOLUTIONS LLC				560.96	570100	10618	Invoice 10618	Jun,2011
4231	Other	C E POWER SOLUTIONS LLC				566.24	544100	10618	Invoice 10618	Jun,2011
4232	Other	C E POWER SOLUTIONS LLC				611.60	553100	10618	Invoice 10618	Jun,2011
4233	Other	C E POWER SOLUTIONS LLC				740.56	513100	10618	Invoice 10618	Jun,2011
4234	Other	C E POWER SOLUTIONS LLC				762.47	592100	10618	Invoice 10618	Jun,2011
4235	Other	C E POWER SOLUTIONS LLC				808.64	562100	10618	Invoice 10618	May,2011
4236	Other	C E POWER SOLUTIONS LLC				808.64	562100	10618	Invoice 10618	May,2011
4237	Other	C E POWER SOLUTIONS LLC				893.28	570100	10618	Invoice 10618	Jun,2011
4238	Other	C E POWER SOLUTIONS LLC				898.27	570100	10618	Invoice 10618	Jun,2011
4239	Other	C E POWER SOLUTIONS LLC				990.73	582100	10618	Invoice 10618	Jun,2011
4240	Other	C E POWER SOLUTIONS LLC				992.88	562100	10618	Invoice 10618	Jun,2011
4241	Other	C E POWER SOLUTIONS LLC				1,128.31	582100	10618	Invoice 10618	May,2011
4242	Other	C E POWER SOLUTIONS LLC				1,128.31	582100	10618	Invoice 10618	May,2011
4243	Other	C E POWER SOLUTIONS LLC				1,219.81	570100	10618	Invoice 10618	Jun,2011
4244	Other	C E POWER SOLUTIONS LLC				1,659.82	592100	10618	Invoice 10618	Jun,2011
4245	Other	C E POWER SOLUTIONS LLC				2,433.92	560900	10618	Invoice 10618	Jul,2011
4246	Other	C E POWER SOLUTIONS LLC				2,639.93	513100	10618	Invoice 10618	Jun,2011
4247	Other	C E POWER SOLUTIONS LLC				2,689.03	570100	10618	Invoice 10618	Jun,2011
4248	Other	C E POWER SOLUTIONS LLC				2,689.80	553100	10618	Invoice 10618	Jun,2011
4249	Other	C E POWER SOLUTIONS LLC				2,725.04	560900	10618	Invoice 10618	Jun,2011
4250	Other	C E POWER SOLUTIONS LLC				3,211.66	513100	10618	Invoice 10618	Jun,2011
4251	Other	C E POWER SOLUTIONS LLC				3,758.18	544100	10618	Invoice 10618	Jun,2011
4252	Other	C E POWER SOLUTIONS LLC				3,936.48	582100	10618	Invoice 10618	Jun,2011
4253	Other	C E POWER SOLUTIONS LLC				4,841.38	590100	10618	Invoice 10618	Jun,2011
4254	Other	C E POWER SOLUTIONS LLC				13,213.57	570100	10618	Invoice 10618	Jun,2011
4255	Other	C E POWER SOLUTIONS LLC				15,611.50	562100	10618	Invoice 10618	Jun,2011
4256	Other	C E POWER SOLUTIONS LLC				55.83	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4257	Other	C E POWER SOLUTIONS LLC				70.53	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4258	Other	C E POWER SOLUTIONS LLC				70.53	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4259	Other	C E POWER SOLUTIONS LLC				70.53	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4260	Other	C E POWER SOLUTIONS LLC				70.53	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4261	Other	C E POWER SOLUTIONS LLC				70.53	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4262	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4263	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4264	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4265	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4266	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4267	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4268	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4269	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4270	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4271	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4272	Other	C E POWER SOLUTIONS LLC				70.78	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4273	Other	C E POWER SOLUTIONS LLC				76.21	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4274	Other	C E POWER SOLUTIONS LLC				83.74	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4275	Other	C E POWER SOLUTIONS LLC				88.48	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4276	Other	C E POWER SOLUTIONS LLC				105.80	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4277	Other	C E POWER SOLUTIONS LLC				105.80	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4278	Other	C E POWER SOLUTIONS LLC				105.80	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4279	Other	C E POWER SOLUTIONS LLC				105.80	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4280	Other	C E POWER SOLUTIONS LLC				105.80	582100	10633	CORRECT SALES TAX VSD	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4281	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4282	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4283	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4284	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4285	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4286	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4287	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4288	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4289	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4290	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4291	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4292	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4293	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4294	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4295	Other	C E POWER SOLUTIONS LLC				106.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4296	Other	C E POWER SOLUTIONS LLC				106.17	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4297	Other	C E POWER SOLUTIONS LLC				111.14	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4298	Other	C E POWER SOLUTIONS LLC				111.66	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4299	Other	C E POWER SOLUTIONS LLC				115.52	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4300	Other	C E POWER SOLUTIONS LLC				135.80	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4301	Other	C E POWER SOLUTIONS LLC				141.06	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4302	Other	C E POWER SOLUTIONS LLC				141.06	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4303	Other	C E POWER SOLUTIONS LLC				141.06	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4304	Other	C E POWER SOLUTIONS LLC				141.06	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4305	Other	C E POWER SOLUTIONS LLC				141.06	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4306	Other	C E POWER SOLUTIONS LLC				141.06	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4307	Other	C E POWER SOLUTIONS LLC				141.56	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4308	Other	C E POWER SOLUTIONS LLC				141.56	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4309	Other	C E POWER SOLUTIONS LLC				141.56	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4310	Other	C E POWER SOLUTIONS LLC				159.26	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4311	Other	C E POWER SOLUTIONS LLC				173.28	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4312	Other	C E POWER SOLUTIONS LLC				173.28	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4313	Other	C E POWER SOLUTIONS LLC				176.32	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4314	Other	C E POWER SOLUTIONS LLC				203.70	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4315	Other	C E POWER SOLUTIONS LLC				211.59	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4316	Other	C E POWER SOLUTIONS LLC				211.59	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4317	Other	C E POWER SOLUTIONS LLC				212.34	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4318	Other	C E POWER SOLUTIONS LLC				212.99	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4319	Other	C E POWER SOLUTIONS LLC				230.52	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4320	Other	C E POWER SOLUTIONS LLC				238.76	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4321	Other	C E POWER SOLUTIONS LLC				238.76	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4322	Other	C E POWER SOLUTIONS LLC				259.32	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4323	Other	C E POWER SOLUTIONS LLC				271.60	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4324	Other	C E POWER SOLUTIONS LLC				271.80	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4325	Other	C E POWER SOLUTIONS LLC				271.80	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4326	Other	C E POWER SOLUTIONS LLC				277.36	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4327	Other	C E POWER SOLUTIONS LLC				279.15	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4328	Other	C E POWER SOLUTIONS LLC				282.12	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4329	Other	C E POWER SOLUTIONS LLC				296.36	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4330	Other	C E POWER SOLUTIONS LLC				296.36	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4331	Other	C E POWER SOLUTIONS LLC				301.64	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4332	Other	C E POWER SOLUTIONS LLC				304.84	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4333	Other	C E POWER SOLUTIONS LLC				306.80	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4334	Other	C E POWER SOLUTIONS LLC				334.98	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4335	Other	C E POWER SOLUTIONS LLC				335.46	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4336	Other	C E POWER SOLUTIONS LLC				339.50	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4337	Other	C E POWER SOLUTIONS LLC				386.94	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4338	Other	C E POWER SOLUTIONS LLC				397.56	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4339	Other	C E POWER SOLUTIONS LLC				423.18	513100	10633	CORRECT SALES TAX VSD	Jul,2011
4340	Other	C E POWER SOLUTIONS LLC				424.68	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4341	Other	C E POWER SOLUTIONS LLC				424.68	592100	10633	CORRECT SALES TAX VSD	Jul,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4342	Other	C E POWER SOLUTIONS LLC				427.33	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4343	Other	C E POWER SOLUTIONS LLC				446.64	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4344	Other	C E POWER SOLUTIONS LLC				462.08	573100	10633	CORRECT SALES TAX VSD	Jul,2011
4345	Other	C E POWER SOLUTIONS LLC				462.08	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4346	Other	C E POWER SOLUTIONS LLC				526.24	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4347	Other	C E POWER SOLUTIONS LLC				539.36	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4348	Other	C E POWER SOLUTIONS LLC				542.66	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4349	Other	C E POWER SOLUTIONS LLC				543.60	590100	10633	CORRECT SALES TAX VSD	Jul,2011
4350	Other	C E POWER SOLUTIONS LLC				560.18	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4351	Other	C E POWER SOLUTIONS LLC				564.24	513100	10633	CORRECT SALES TAX VSD	Jul,2011
4352	Other	C E POWER SOLUTIONS LLC				566.24	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4353	Other	C E POWER SOLUTIONS LLC				566.24	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4354	Other	C E POWER SOLUTIONS LLC				577.60	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4355	Other	C E POWER SOLUTIONS LLC				592.72	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4356	Other	C E POWER SOLUTIONS LLC				593.46	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4357	Other	C E POWER SOLUTIONS LLC				602.01	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4358	Other	C E POWER SOLUTIONS LLC				607.26	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4359	Other	C E POWER SOLUTIONS LLC				635.35	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4360	Other	C E POWER SOLUTIONS LLC				681.65	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4361	Other	C E POWER SOLUTIONS LLC				706.92	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4362	Other	C E POWER SOLUTIONS LLC				713.26	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4363	Other	C E POWER SOLUTIONS LLC				715.17	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4364	Other	C E POWER SOLUTIONS LLC				736.87	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4365	Other	C E POWER SOLUTIONS LLC				750.88	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4366	Other	C E POWER SOLUTIONS LLC				876.41	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4367	Other	C E POWER SOLUTIONS LLC				961.76	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4368	Other	C E POWER SOLUTIONS LLC				966.78	513100	10633	CORRECT SALES TAX VSD	Jul,2011
4369	Other	C E POWER SOLUTIONS LLC				1,026.28	592100	10633	CORRECT SALES TAX VSD	Jul,2011
4370	Other	C E POWER SOLUTIONS LLC				1,036.40	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4371	Other	C E POWER SOLUTIONS LLC				1,092.48	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4372	Other	C E POWER SOLUTIONS LLC				1,143.39	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4373	Other	C E POWER SOLUTIONS LLC				1,442.92	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4374	Other	C E POWER SOLUTIONS LLC				1,450.62	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4375	Other	C E POWER SOLUTIONS LLC				1,510.05	582100	10633	CORRECT SALES TAX VSD	Jul,2011
4376	Other	C E POWER SOLUTIONS LLC				1,855.86	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4377	Other	C E POWER SOLUTIONS LLC				1,901.29	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4378	Other	C E POWER SOLUTIONS LLC				2,338.32	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4379	Other	C E POWER SOLUTIONS LLC				2,477.30	560900	10633	CORRECT SALES TAX VSD	Jul,2011
4380	Other	C E POWER SOLUTIONS LLC				2,523.60	553100	10633	CORRECT SALES TAX VSD	Jul,2011
4381	Other	C E POWER SOLUTIONS LLC				3,857.08	570100	10633	CORRECT SALES TAX VSD	Jul,2011
4382	Other	C E POWER SOLUTIONS LLC				5,522.31	560900	10633	Invoice # 10633	Jul,2011
4383	Other	C E POWER SOLUTIONS LLC				16,112.97	562100	10633	CORRECT SALES TAX VSD	Jul,2011
4384	Other	C E POWER SOLUTIONS LLC				35.26	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4385	Other	C E POWER SOLUTIONS LLC				35.26	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4386	Other	C E POWER SOLUTIONS LLC				55.57	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4387	Other	C E POWER SOLUTIONS LLC				55.57	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4388	Other	C E POWER SOLUTIONS LLC				55.57	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4389	Other	C E POWER SOLUTIONS LLC				55.57	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4390	Other	C E POWER SOLUTIONS LLC				59.69	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4391	Other	C E POWER SOLUTIONS LLC				59.69	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4392	Other	C E POWER SOLUTIONS LLC				59.69	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4393	Other	C E POWER SOLUTIONS LLC				59.69	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4394	Other	C E POWER SOLUTIONS LLC				59.69	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4395	Other	C E POWER SOLUTIONS LLC				70.53	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4396	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4397	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4398	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4399	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4400	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4401	Other	C E POWER SOLUTIONS LLC				70.53	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4402	Other	C E POWER SOLUTIONS LLC				74.09	582100	10648	CORRECT SALES TAX VSD	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4403	Other	C E POWER SOLUTIONS LLC				76.21	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4404	Other	C E POWER SOLUTIONS LLC				89.54	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4405	Other	C E POWER SOLUTIONS LLC				89.54	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4406	Other	C E POWER SOLUTIONS LLC				105.80	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4407	Other	C E POWER SOLUTIONS LLC				105.80	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4408	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4409	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4410	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4411	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4412	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4413	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4414	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4415	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4416	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4417	Other	C E POWER SOLUTIONS LLC				105.80	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4418	Other	C E POWER SOLUTIONS LLC				106.17	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4419	Other	C E POWER SOLUTIONS LLC				111.14	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4420	Other	C E POWER SOLUTIONS LLC				111.66	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4421	Other	C E POWER SOLUTIONS LLC				111.66	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4422	Other	C E POWER SOLUTIONS LLC				119.38	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4423	Other	C E POWER SOLUTIONS LLC				119.38	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4424	Other	C E POWER SOLUTIONS LLC				135.90	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4425	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4426	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4427	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4428	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4429	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4430	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4431	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4432	Other	C E POWER SOLUTIONS LLC				141.06	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4433	Other	C E POWER SOLUTIONS LLC				141.06	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4434	Other	C E POWER SOLUTIONS LLC				141.06	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4435	Other	C E POWER SOLUTIONS LLC				141.06	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4436	Other	C E POWER SOLUTIONS LLC				141.06	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4437	Other	C E POWER SOLUTIONS LLC				141.06	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4438	Other	C E POWER SOLUTIONS LLC				141.56	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4439	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4440	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4441	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4442	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4443	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4444	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4445	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4446	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4447	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4448	Other	C E POWER SOLUTIONS LLC				141.56	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4449	Other	C E POWER SOLUTIONS LLC				148.18	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4450	Other	C E POWER SOLUTIONS LLC				148.18	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4451	Other	C E POWER SOLUTIONS LLC				148.18	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4452	Other	C E POWER SOLUTIONS LLC				148.18	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4453	Other	C E POWER SOLUTIONS LLC				169.75	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4454	Other	C E POWER SOLUTIONS LLC				176.32	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4455	Other	C E POWER SOLUTIONS LLC				176.32	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4456	Other	C E POWER SOLUTIONS LLC				176.32	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4457	Other	C E POWER SOLUTIONS LLC				176.95	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4458	Other	C E POWER SOLUTIONS LLC				179.07	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4459	Other	C E POWER SOLUTIONS LLC				179.07	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4460	Other	C E POWER SOLUTIONS LLC				185.23	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4461	Other	C E POWER SOLUTIONS LLC				193.99	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4462	Other	C E POWER SOLUTIONS LLC				211.59	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4463	Other	C E POWER SOLUTIONS LLC				212.34	573100	10648	CORRECT SALES TAX VSD	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4464	Other	C E POWER SOLUTIONS LLC				212.34	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4465	Other	C E POWER SOLUTIONS LLC				223.32	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4466	Other	C E POWER SOLUTIONS LLC				246.86	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4467	Other	C E POWER SOLUTIONS LLC				249.88	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4468	Other	C E POWER SOLUTIONS LLC				253.68	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4469	Other	C E POWER SOLUTIONS LLC				271.60	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4470	Other	C E POWER SOLUTIONS LLC				271.60	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4471	Other	C E POWER SOLUTIONS LLC				271.80	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4472	Other	C E POWER SOLUTIONS LLC				286.72	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4473	Other	C E POWER SOLUTIONS LLC				296.36	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4474	Other	C E POWER SOLUTIONS LLC				328.29	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4475	Other	C E POWER SOLUTIONS LLC				339.50	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4476	Other	C E POWER SOLUTIONS LLC				358.14	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4477	Other	C E POWER SOLUTIONS LLC				358.14	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4478	Other	C E POWER SOLUTIONS LLC				358.14	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4479	Other	C E POWER SOLUTIONS LLC				407.50	590100	10648	CORRECT SALES TAX VSD	Jul,2011
4480	Other	C E POWER SOLUTIONS LLC				469.21	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4481	Other	C E POWER SOLUTIONS LLC				499.76	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4482	Other	C E POWER SOLUTIONS LLC				506.44	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4483	Other	C E POWER SOLUTIONS LLC				506.44	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4484	Other	C E POWER SOLUTIONS LLC				543.60	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4485	Other	C E POWER SOLUTIONS LLC				571.57	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4486	Other	C E POWER SOLUTIONS LLC				609.68	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4487	Other	C E POWER SOLUTIONS LLC				609.68	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4488	Other	C E POWER SOLUTIONS LLC				609.68	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4489	Other	C E POWER SOLUTIONS LLC				611.30	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4490	Other	C E POWER SOLUTIONS LLC				666.81	553100	10648	CORRECT SALES TAX VSD	Jul,2011
4491	Other	C E POWER SOLUTIONS LLC				672.96	553100	10648	CORRECT SALES TAX VSD	Jul,2011
4492	Other	C E POWER SOLUTIONS LLC				679.30	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4493	Other	C E POWER SOLUTIONS LLC				815.10	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4494	Other	C E POWER SOLUTIONS LLC				824.52	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4495	Other	C E POWER SOLUTIONS LLC				943.03	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4496	Other	C E POWER SOLUTIONS LLC				1,003.76	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4497	Other	C E POWER SOLUTIONS LLC				1,087.20	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4498	Other	C E POWER SOLUTIONS LLC				1,087.20	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4499	Other	C E POWER SOLUTIONS LLC				1,152.88	562100	10648	CORRECT SALES TAX VSD	Jun,2011
4500	Other	C E POWER SOLUTIONS LLC				1,190.00	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4501	Other	C E POWER SOLUTIONS LLC				1,198.34	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4502	Other	C E POWER SOLUTIONS LLC				1,358.00	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4503	Other	C E POWER SOLUTIONS LLC				1,583.01	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4504	Other	C E POWER SOLUTIONS LLC				1,712.90	582100	10648	CORRECT SALES TAX VSD	Jul,2011
4505	Other	C E POWER SOLUTIONS LLC				2,280.29	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4506	Other	C E POWER SOLUTIONS LLC				2,355.36	553100	10648	CORRECT SALES TAX VSD	Jul,2011
4507	Other	C E POWER SOLUTIONS LLC				2,427.69	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4508	Other	C E POWER SOLUTIONS LLC				2,911.96	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4509	Other	C E POWER SOLUTIONS LLC				3,261.04	562100	10648	CORRECT SALES TAX VSD	Jul,2011
4510	Other	C E POWER SOLUTIONS LLC				4,067.85	560900	10648	CORRECT SALES TAX VSD	Jul,2011
4511	Other	C E POWER SOLUTIONS LLC				4,364.50	570100	10648	CORRECT SALES TAX VSD	Jul,2011
4512	Other	C E POWER SOLUTIONS LLC				5,889.58	592100	10648	CORRECT SALES TAX VSD	Jul,2011
4513	Other	C E POWER SOLUTIONS LLC				35.26	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4514	Other	C E POWER SOLUTIONS LLC				35.26	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4515	Other	C E POWER SOLUTIONS LLC				35.39	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4516	Other	C E POWER SOLUTIONS LLC				70.53	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4517	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4518	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4519	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4520	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4521	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4522	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4523	Other	C E POWER SOLUTIONS LLC				70.53	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4524	Other	C E POWER SOLUTIONS LLC				70.78	582100	10652	CORRECT SALES TAX VSD	AUG-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4586	Other	C E POWER SOLUTIONS LLC				141.06	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4587	Other	C E POWER SOLUTIONS LLC				141.56	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4588	Other	C E POWER SOLUTIONS LLC				141.56	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4589	Other	C E POWER SOLUTIONS LLC				141.56	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4590	Other	C E POWER SOLUTIONS LLC				141.56	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4591	Other	C E POWER SOLUTIONS LLC				148.18	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4592	Other	C E POWER SOLUTIONS LLC				173.28	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4593	Other	C E POWER SOLUTIONS LLC				176.32	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4594	Other	C E POWER SOLUTIONS LLC				176.32	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4595	Other	C E POWER SOLUTIONS LLC				176.32	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4596	Other	C E POWER SOLUTIONS LLC				176.32	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4597	Other	C E POWER SOLUTIONS LLC				176.32	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4598	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4599	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4600	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4601	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4602	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4603	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4604	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4605	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4606	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4607	Other	C E POWER SOLUTIONS LLC				176.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4608	Other	C E POWER SOLUTIONS LLC				203.70	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4609	Other	C E POWER SOLUTIONS LLC				203.70	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4610	Other	C E POWER SOLUTIONS LLC				211.59	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4611	Other	C E POWER SOLUTIONS LLC				211.59	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4612	Other	C E POWER SOLUTIONS LLC				212.34	544100	10652	CORRECT SALES TAX VSD	AUG-2011
4613	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4614	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4615	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4616	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4617	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4618	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4619	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4620	Other	C E POWER SOLUTIONS LLC				212.34	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4621	Other	C E POWER SOLUTIONS LLC				216.08	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4622	Other	C E POWER SOLUTIONS LLC				216.08	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4623	Other	C E POWER SOLUTIONS LLC				238.76	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4624	Other	C E POWER SOLUTIONS LLC				247.23	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4625	Other	C E POWER SOLUTIONS LLC				247.77	588100	10652	CORRECT SALES TAX VSD	AUG-2011
4626	Other	C E POWER SOLUTIONS LLC				271.60	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4627	Other	C E POWER SOLUTIONS LLC				271.80	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4628	Other	C E POWER SOLUTIONS LLC				271.80	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4629	Other	C E POWER SOLUTIONS LLC				272.00	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4630	Other	C E POWER SOLUTIONS LLC				273.12	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4631	Other	C E POWER SOLUTIONS LLC				282.12	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4632	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4633	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4634	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4635	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4636	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4637	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4638	Other	C E POWER SOLUTIONS LLC				282.62	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4639	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4640	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4641	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4642	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4643	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4644	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4645	Other	C E POWER SOLUTIONS LLC				282.62	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4646	Other	C E POWER SOLUTIONS LLC				282.62	592100	10652	CORRECT SALES TAX VSD	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4647	Other	C E POWER SOLUTIONS LLC				298.45	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4648	Other	C E POWER SOLUTIONS LLC				317.39	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4649	Other	C E POWER SOLUTIONS LLC				334.20	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4650	Other	C E POWER SOLUTIONS LLC				334.98	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4651	Other	C E POWER SOLUTIONS LLC				334.98	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4652	Other	C E POWER SOLUTIONS LLC				338.11	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4653	Other	C E POWER SOLUTIONS LLC				339.74	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4654	Other	C E POWER SOLUTIONS LLC				376.64	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4655	Other	C E POWER SOLUTIONS LLC				377.76	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4656	Other	C E POWER SOLUTIONS LLC				405.28	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4657	Other	C E POWER SOLUTIONS LLC				408.00	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4658	Other	C E POWER SOLUTIONS LLC				409.68	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4659	Other	C E POWER SOLUTIONS LLC				425.97	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4660	Other	C E POWER SOLUTIONS LLC				432.16	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4661	Other	C E POWER SOLUTIONS LLC				439.23	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4662	Other	C E POWER SOLUTIONS LLC				457.26	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4663	Other	C E POWER SOLUTIONS LLC				520.49	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4664	Other	C E POWER SOLUTIONS LLC				546.24	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4665	Other	C E POWER SOLUTIONS LLC				555.68	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4666	Other	C E POWER SOLUTIONS LLC				571.57	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4667	Other	C E POWER SOLUTIONS LLC				592.72	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4668	Other	C E POWER SOLUTIONS LLC				635.86	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4669	Other	C E POWER SOLUTIONS LLC				790.23	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4670	Other	C E POWER SOLUTIONS LLC				814.99	570100	10652	CORRECT SALES TAX VSD	Jun,2011
4671	Other	C E POWER SOLUTIONS LLC				896.24	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4672	Other	C E POWER SOLUTIONS LLC				924.14	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4673	Other	C E POWER SOLUTIONS LLC				924.14	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4674	Other	C E POWER SOLUTIONS LLC				924.16	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4675	Other	C E POWER SOLUTIONS LLC				1,003.76	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4676	Other	C E POWER SOLUTIONS LLC				1,044.87	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4677	Other	C E POWER SOLUTIONS LLC				1,087.20	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4678	Other	C E POWER SOLUTIONS LLC				1,135.92	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4679	Other	C E POWER SOLUTIONS LLC				1,212.95	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4680	Other	C E POWER SOLUTIONS LLC				1,419.97	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4681	Other	C E POWER SOLUTIONS LLC				1,494.60	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4682	Other	C E POWER SOLUTIONS LLC				1,511.20	562100	10652	CORRECT SALES TAX VSD	AUG-2011
4683	Other	C E POWER SOLUTIONS LLC				1,564.72	582100	10652	CORRECT SALES TAX VSD	May,2011
4684	Other	C E POWER SOLUTIONS LLC				1,564.72	582100	10652	CORRECT SALES TAX VSD	AUG-2011
4685	Other	C E POWER SOLUTIONS LLC				1,638.72	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4686	Other	C E POWER SOLUTIONS LLC				1,638.72	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4687	Other	C E POWER SOLUTIONS LLC				1,840.30	570100	10652	CORRECT SALES TAX VSD	AUG-2011
4688	Other	C E POWER SOLUTIONS LLC				2,042.81	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4689	Other	C E POWER SOLUTIONS LLC				2,403.50	553100	10652	CORRECT SALES TAX VSD	AUG-2011
4690	Other	C E POWER SOLUTIONS LLC				2,731.20	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4691	Other	C E POWER SOLUTIONS LLC				4,932.75	592100	10652	CORRECT SALES TAX VSD	AUG-2011
4692	Other	C E POWER SOLUTIONS LLC				63.89	562100	10667	LABOR	AUG-2011
4693	Other	C E POWER SOLUTIONS LLC				67.90	592100	10667	LABOR	AUG-2011
4694	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4695	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4696	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4697	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4698	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4699	Other	C E POWER SOLUTIONS LLC				70.53	582100	10667	LABOR	AUG-2011
4700	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4701	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4702	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4703	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4704	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4705	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4706	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4707	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4708	Other	C E POWER SOLUTIONS LLC				70.78	582100	10667	LABOR	AUG-2011
4709	Other	C E POWER SOLUTIONS LLC				74.09	562100	10667	LABOR	AUG-2011
4710	Other	C E POWER SOLUTIONS LLC				105.80	562100	10667	LABOR	AUG-2011
4711	Other	C E POWER SOLUTIONS LLC				105.80	562100	10667	LABOR	AUG-2011
4712	Other	C E POWER SOLUTIONS LLC				105.80	570100	10667	LABOR	AUG-2011
4713	Other	C E POWER SOLUTIONS LLC				105.80	582100	10667	LABOR	AUG-2011
4714	Other	C E POWER SOLUTIONS LLC				105.80	582100	10667	LABOR	AUG-2011
4715	Other	C E POWER SOLUTIONS LLC				105.80	582100	10667	LABOR	AUG-2011
4716	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4717	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4718	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4719	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4720	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4721	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4722	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4723	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4724	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4725	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4726	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4727	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4728	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4729	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4730	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4731	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4732	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4733	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4734	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4735	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4736	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4737	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4738	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4739	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4740	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4741	Other	C E POWER SOLUTIONS LLC				106.17	582100	10667	LABOR	AUG-2011
4742	Other	C E POWER SOLUTIONS LLC				111.14	570100	10667	LABOR	AUG-2011
4743	Other	C E POWER SOLUTIONS LLC				111.66	582100	10667	LABOR	AUG-2011
4744	Other	C E POWER SOLUTIONS LLC				129.66	562100	10667	LABOR	AUG-2011
4745	Other	C E POWER SOLUTIONS LLC				135.90	570100	10667	LABOR	AUG-2011
4746	Other	C E POWER SOLUTIONS LLC				141.06	562100	10667	LABOR	AUG-2011
4747	Other	C E POWER SOLUTIONS LLC				141.06	562100	10667	LABOR	AUG-2011
4748	Other	C E POWER SOLUTIONS LLC				141.06	562100	10667	LABOR	AUG-2011
4749	Other	C E POWER SOLUTIONS LLC				141.06	562100	10667	LABOR	AUG-2011
4750	Other	C E POWER SOLUTIONS LLC				141.56	582100	10667	LABOR	AUG-2011
4751	Other	C E POWER SOLUTIONS LLC				141.56	582100	10667	LABOR	AUG-2011
4752	Other	C E POWER SOLUTIONS LLC				141.99	562100	10667	LABOR	AUG-2011
4753	Other	C E POWER SOLUTIONS LLC				148.18	592100	10667	LABOR	AUG-2011
4754	Other	C E POWER SOLUTIONS LLC				148.71	570100	10667	LABOR	AUG-2011
4755	Other	C E POWER SOLUTIONS LLC				152.42	592100	10667	LABOR	AUG-2011
4756	Other	C E POWER SOLUTIONS LLC				169.75	570100	10667	LABOR	AUG-2011
4757	Other	C E POWER SOLUTIONS LLC				169.75	570100	10667	LABOR	AUG-2011
4758	Other	C E POWER SOLUTIONS LLC				176.32	562100	10667	LABOR	AUG-2011
4759	Other	C E POWER SOLUTIONS LLC				176.32	562100	10667	LABOR	AUG-2011
4760	Other	C E POWER SOLUTIONS LLC				176.32	582100	10667	LABOR	AUG-2011
4761	Other	C E POWER SOLUTIONS LLC				176.95	582100	10667	LABOR	AUG-2011
4762	Other	C E POWER SOLUTIONS LLC				176.95	582100	10667	LABOR	AUG-2011
4763	Other	C E POWER SOLUTIONS LLC				176.95	582100	10667	LABOR	AUG-2011
4764	Other	C E POWER SOLUTIONS LLC				179.07	595100	10667	LABOR	AUG-2011
4765	Other	C E POWER SOLUTIONS LLC				197.34	592100	10667	LABOR	AUG-2011
4766	Other	C E POWER SOLUTIONS LLC				207.65	562100	10667	LABOR	AUG-2011
4767	Other	C E POWER SOLUTIONS LLC				211.59	582100	10667	LABOR	AUG-2011
4768	Other	C E POWER SOLUTIONS LLC				211.97	582100	10667	LABOR	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4769	Other	C E POWER SOLUTIONS LLC				220.32	592100	10667	LABOR	AUG-2011
4770	Other	C E POWER SOLUTIONS LLC				222.27	592100	10667	LABOR	AUG-2011
4771	Other	C E POWER SOLUTIONS LLC				247.16	582100	10667	LABOR	AUG-2011
4772	Other	C E POWER SOLUTIONS LLC				247.16	582100	10667	LABOR	AUG-2011
4773	Other	C E POWER SOLUTIONS LLC				255.56	562100	10667	LABOR	AUG-2011
4774	Other	C E POWER SOLUTIONS LLC				271.80	570100	10667	LABOR	AUG-2011
4775	Other	C E POWER SOLUTIONS LLC				271.80	592100	10667	LABOR	AUG-2011
4776	Other	C E POWER SOLUTIONS LLC				271.80	592100	10667	LABOR	AUG-2011
4777	Other	C E POWER SOLUTIONS LLC				282.62	562100	10667	LABOR	AUG-2011
4778	Other	C E POWER SOLUTIONS LLC				282.62	562100	10667	LABOR	AUG-2011
4779	Other	C E POWER SOLUTIONS LLC				282.62	562100	10667	LABOR	AUG-2011
4780	Other	C E POWER SOLUTIONS LLC				282.62	562100	10667	LABOR	AUG-2011
4781	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4782	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4783	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4784	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4785	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4786	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4787	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4788	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4789	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4790	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4791	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4792	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4793	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4794	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4795	Other	C E POWER SOLUTIONS LLC				282.62	582100	10667	LABOR	AUG-2011
4796	Other	C E POWER SOLUTIONS LLC				283.12	562100	10667	LABOR	AUG-2011
4797	Other	C E POWER SOLUTIONS LLC				288.22	592100	10667	LABOR	AUG-2011
4798	Other	C E POWER SOLUTIONS LLC				288.22	592100	10667	LABOR	AUG-2011
4799	Other	C E POWER SOLUTIONS LLC				305.71	570100	10667	LABOR	AUG-2011
4800	Other	C E POWER SOLUTIONS LLC				317.38	562100	10667	LABOR	AUG-2011
4801	Other	C E POWER SOLUTIONS LLC				328.90	570100	10667	LABOR	AUG-2011
4802	Other	C E POWER SOLUTIONS LLC				341.40	570100	10667	LABOR	AUG-2011
4803	Other	C E POWER SOLUTIONS LLC				358.14	583008	10667	LABOR	AUG-2011
4804	Other	C E POWER SOLUTIONS LLC				373.65	592100	10667	LABOR	AUG-2011
4805	Other	C E POWER SOLUTIONS LLC				373.65	592100	10667	LABOR	AUG-2011
4806	Other	C E POWER SOLUTIONS LLC				383.34	582100	10667	LABOR	AUG-2011
4807	Other	C E POWER SOLUTIONS LLC				390.81	582100	10667	LABOR	AUG-2011
4808	Other	C E POWER SOLUTIONS LLC				390.81	582100	10667	LABOR	AUG-2011
4809	Other	C E POWER SOLUTIONS LLC				407.50	570100	10667	LABOR	AUG-2011
4810	Other	C E POWER SOLUTIONS LLC				407.70	513100	10667	LABOR	AUG-2011
4811	Other	C E POWER SOLUTIONS LLC				407.70	562100	10667	LABOR	AUG-2011
4812	Other	C E POWER SOLUTIONS LLC				424.58	592100	10667	LABOR	AUG-2011
4813	Other	C E POWER SOLUTIONS LLC				432.33	592100	10667	LABOR	AUG-2011
4814	Other	C E POWER SOLUTIONS LLC				433.86	592100	10667	LABOR	AUG-2011
4815	Other	C E POWER SOLUTIONS LLC				437.10	582100	10667	LABOR	AUG-2011
4816	Other	C E POWER SOLUTIONS LLC				446.64	562100	10667	LABOR	AUG-2011
4817	Other	C E POWER SOLUTIONS LLC				447.23	562100	10667	LABOR	AUG-2011
4818	Other	C E POWER SOLUTIONS LLC				457.26	592100	10667	LABOR	AUG-2011
4819	Other	C E POWER SOLUTIONS LLC				477.52	590100	10667	LABOR	AUG-2011
4820	Other	C E POWER SOLUTIONS LLC				479.31	592100	10667	LABOR	AUG-2011
4821	Other	C E POWER SOLUTIONS LLC				486.44	570100	10667	LABOR	AUG-2011
4822	Other	C E POWER SOLUTIONS LLC				543.60	592100	10667	LABOR	AUG-2011
4823	Other	C E POWER SOLUTIONS LLC				544.00	935391	10667	LABOR	AUG-2011
4824	Other	C E POWER SOLUTIONS LLC				576.44	582100	10667	LABOR	AUG-2011
4825	Other	C E POWER SOLUTIONS LLC				592.72	592100	10667	LABOR	AUG-2011
4826	Other	C E POWER SOLUTIONS LLC				611.46	592100	10667	LABOR	AUG-2011
4827	Other	C E POWER SOLUTIONS LLC				622.10	582100	10667	LABOR	AUG-2011
4828	Other	C E POWER SOLUTIONS LLC				679.40	592100	10667	LABOR	AUG-2011
4829	Other	C E POWER SOLUTIONS LLC				707.10	570100	10667	LABOR	AUG-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4830	Other	C E POWER SOLUTIONS LLC				720.55	592100	10667	LABOR	AUG-2011
4831	Other	C E POWER SOLUTIONS LLC				733.56	570100	10667	LABOR	AUG-2011
4832	Other	C E POWER SOLUTIONS LLC				748.85	584001	10667	LABOR	AUG-2011
4833	Other	C E POWER SOLUTIONS LLC				814.99	592100	10667	LABOR	AUG-2011
4834	Other	C E POWER SOLUTIONS LLC				819.36	570100	10667	LABOR	AUG-2011
4835	Other	C E POWER SOLUTIONS LLC				864.66	570100	10667	LABOR	May,2011
4836	Other	C E POWER SOLUTIONS LLC				958.65	562100	10667	LABOR	AUG-2011
4837	Other	C E POWER SOLUTIONS LLC				963.17	592100	10667	LABOR	AUG-2011
4838	Other	C E POWER SOLUTIONS LLC				1,020.78	592100	10667	LABOR	AUG-2011
4839	Other	C E POWER SOLUTIONS LLC				1,024.20	570100	10667	LABOR	AUG-2011
4840	Other	C E POWER SOLUTIONS LLC				1,088.00	582100	10667	LABOR	AUG-2011
4841	Other	C E POWER SOLUTIONS LLC				1,248.37	570100	10667	LABOR	AUG-2011
4842	Other	C E POWER SOLUTIONS LLC				1,248.37	592100	10667	LABOR	AUG-2011
4843	Other	C E POWER SOLUTIONS LLC				1,331.46	570100	10667	LABOR	AUG-2011
4844	Other	C E POWER SOLUTIONS LLC				1,401.68	562100	10667	LABOR	AUG-2011
4845	Other	C E POWER SOLUTIONS LLC				1,531.74	592100	10667	LABOR	AUG-2011
4846	Other	C E POWER SOLUTIONS LLC				1,642.19	570100	10667	LABOR	AUG-2011
4847	Other	C E POWER SOLUTIONS LLC				2,044.60	592100	10667	LABOR	AUG-2011
4848	Other	C E POWER SOLUTIONS LLC				2,109.44	570100	10667	LABOR	AUG-2011
4849	Other	C E POWER SOLUTIONS LLC				2,184.96	570100	10667	LABOR	AUG-2011
4850	Other	C E POWER SOLUTIONS LLC				2,392.38	582100	10667	LABOR	AUG-2011
4851	Other	C E POWER SOLUTIONS LLC				2,966.52	592100	10667	LABOR	AUG-2011
4852	Other	C E POWER SOLUTIONS LLC				3,038.44	560900	10667	LABOR	AUG-2011
4853	Other	C E POWER SOLUTIONS LLC				3,189.84	570100	10667	LABOR	AUG-2011
4854	Other	C E POWER SOLUTIONS LLC				4,189.18	570100	10667	LABOR	AUG-2011
4855	Other	C E POWER SOLUTIONS LLC				6,734.42	562100	10667	LABOR	AUG-2011
4856	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4857	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4858	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4859	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4860	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4861	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4862	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4863	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4864	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4865	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4866	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4867	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4868	Other	C E POWER SOLUTIONS LLC				70.78	582100	10672	Invoice 10672	SEP-2011
4869	Other	C E POWER SOLUTIONS LLC				106.11	588100	10672	Invoice 10672	SEP-2011
4870	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4871	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4872	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4873	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4874	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4875	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4876	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4877	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4878	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4879	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4880	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4881	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4882	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4883	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4884	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4885	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4886	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4887	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4888	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4889	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4890	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4891	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4892	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4893	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4894	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4895	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4896	Other	C E POWER SOLUTIONS LLC				106.17	582100	10672	Invoice 10672	SEP-2011
4897	Other	C E POWER SOLUTIONS LLC				119.38	595100	10672	Invoice 10672	SEP-2011
4898	Other	C E POWER SOLUTIONS LLC				123.43	582100	10672	Invoice 10672	SEP-2011
4899	Other	C E POWER SOLUTIONS LLC				127.78	582100	10672	Invoice 10672	SEP-2011
4900	Other	C E POWER SOLUTIONS LLC				127.78	582100	10672	Invoice 10672	SEP-2011
4901	Other	C E POWER SOLUTIONS LLC				127.78	582100	10672	Invoice 10672	SEP-2011
4902	Other	C E POWER SOLUTIONS LLC				127.78	582100	10672	Invoice 10672	SEP-2011
4903	Other	C E POWER SOLUTIONS LLC				127.78	582100	10672	Invoice 10672	SEP-2011
4904	Other	C E POWER SOLUTIONS LLC				141.24	582100	10672	Invoice 10672	SEP-2011
4905	Other	C E POWER SOLUTIONS LLC				148.00	592100	10672	Invoice 10672	SEP-2011
4906	Other	C E POWER SOLUTIONS LLC				148.18	592100	10672	Invoice 10672	SEP-2011
4907	Other	C E POWER SOLUTIONS LLC				148.18	592100	10672	Invoice 10672	SEP-2011
4908	Other	C E POWER SOLUTIONS LLC				176.32	592100	10672	Invoice 10672	SEP-2011
4909	Other	C E POWER SOLUTIONS LLC				179.07	925004	10672	Invoice 10672	SEP-2011
4910	Other	C E POWER SOLUTIONS LLC				191.67	562100	10672	Invoice 10724	NOV-2011
4911	Other	C E POWER SOLUTIONS LLC				191.67	562100	10672	Invoice 10672	SEP-2011
4912	Other	C E POWER SOLUTIONS LLC				191.67	562100	10672	Invoice 10672	SEP-2011
4913	Other	C E POWER SOLUTIONS LLC				222.27	592100	10672	Invoice 10672	SEP-2011
4914	Other	C E POWER SOLUTIONS LLC				223.32	570100	10672	Invoice 10672	SEP-2011
4915	Other	C E POWER SOLUTIONS LLC				223.32	582100	10672	Invoice 10672	SEP-2011
4916	Other	C E POWER SOLUTIONS LLC				228.18	818100	10672	Invoice 10672	SEP-2011
4917	Other	C E POWER SOLUTIONS LLC				236.54	584001	10672	Invoice 10672	SEP-2011
4918	Other	C E POWER SOLUTIONS LLC				240.79	570100	10672	Invoice 10672	SEP-2011
4919	Other	C E POWER SOLUTIONS LLC				255.56	582100	10672	Invoice 10672	SEP-2011
4920	Other	C E POWER SOLUTIONS LLC				259.32	592100	10672	Invoice 10672	SEP-2011
4921	Other	C E POWER SOLUTIONS LLC				259.32	592100	10672	Invoice 10672	SEP-2011
4922	Other	C E POWER SOLUTIONS LLC				282.62	562100	10672	Invoice 10672	SEP-2011
4923	Other	C E POWER SOLUTIONS LLC				282.62	562100	10672	Invoice 10672	SEP-2011
4924	Other	C E POWER SOLUTIONS LLC				282.62	582100	10672	Invoice 10672	SEP-2011
4925	Other	C E POWER SOLUTIONS LLC				282.62	582100	10672	Invoice 10672	SEP-2011
4926	Other	C E POWER SOLUTIONS LLC				282.62	582100	10672	Invoice 10672	SEP-2011
4927	Other	C E POWER SOLUTIONS LLC				294.50	582100	10672	Invoice 10672	SEP-2011
4928	Other	C E POWER SOLUTIONS LLC				296.36	570100	10672	Invoice 10672	SEP-2011
4929	Other	C E POWER SOLUTIONS LLC				296.36	592100	10672	Invoice 10672	SEP-2011
4930	Other	C E POWER SOLUTIONS LLC				296.36	592100	10672	Invoice 10672	SEP-2011
4931	Other	C E POWER SOLUTIONS LLC				296.36	592100	10672	Invoice 10672	SEP-2011
4932	Other	C E POWER SOLUTIONS LLC				298.45	583008	10672	Invoice 10672	SEP-2011
4933	Other	C E POWER SOLUTIONS LLC				304.84	513100	10672	Invoice 10672	SEP-2011
4934	Other	C E POWER SOLUTIONS LLC				311.22	512100	10672	Invoice 10672	SEP-2011
4935	Other	C E POWER SOLUTIONS LLC				317.95	562100	10672	Invoice 10672	SEP-2011
4936	Other	C E POWER SOLUTIONS LLC				335.43	562100	10672	Invoice 10672	SEP-2011
4937	Other	C E POWER SOLUTIONS LLC				364.30	570100	10672	Invoice 10672	SEP-2011
4938	Other	C E POWER SOLUTIONS LLC				370.45	570100	10672	Invoice 10672	SEP-2011
4939	Other	C E POWER SOLUTIONS LLC				380.30	570100	10672	Invoice 10672	SEP-2011
4940	Other	C E POWER SOLUTIONS LLC				381.05	562100	10672	Invoice 10672	SEP-2011
4941	Other	C E POWER SOLUTIONS LLC				406.48	582100	10672	Invoice 10672	SEP-2011
4942	Other	C E POWER SOLUTIONS LLC				407.56	582100	10672	Invoice 10672	SEP-2011
4943	Other	C E POWER SOLUTIONS LLC				415.28	573100	10672	Invoice 10672	SEP-2011
4944	Other	C E POWER SOLUTIONS LLC				415.28	592100	10672	Invoice 10672	SEP-2011
4945	Other	C E POWER SOLUTIONS LLC				434.51	562100	10672	Invoice 10672	SEP-2011
4946	Other	C E POWER SOLUTIONS LLC				463.21	582100	10672	Invoice 10672	SEP-2011
4947	Other	C E POWER SOLUTIONS LLC				485.11	570100	10672	Invoice 10672	SEP-2011
4948	Other	C E POWER SOLUTIONS LLC				511.12	582100	10672	Invoice 10672	SEP-2011
4949	Other	C E POWER SOLUTIONS LLC				528.43	570100	10672	Invoice 10672	SEP-2011
4950	Other	C E POWER SOLUTIONS LLC				544.00	582100	10672	Invoice 10672	SEP-2011
4951	Other	C E POWER SOLUTIONS LLC				554.50	582100	10672	Invoice 10672	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
4952	Other	C E POWER SOLUTIONS LLC				589.85	562100	10672	Invoice 10672	SEP-2011
4953	Other	C E POWER SOLUTIONS LLC				611.82	595100	10672	Invoice 10672	SEP-2011
4954	Other	C E POWER SOLUTIONS LLC				666.81	592100	10672	Invoice 10672	SEP-2011
4955	Other	C E POWER SOLUTIONS LLC				754.90	570100	10672	Invoice 10672	SEP-2011
4956	Other	C E POWER SOLUTIONS LLC				815.40	570100	10672	Invoice 10672	SEP-2011
4957	Other	C E POWER SOLUTIONS LLC				815.40	570100	10672	Invoice 10672	SEP-2011
4958	Other	C E POWER SOLUTIONS LLC				889.08	592100	10672	Invoice 10672	SEP-2011
4959	Other	C E POWER SOLUTIONS LLC				988.64	582100	10672	Invoice 10672	SEP-2011
4960	Other	C E POWER SOLUTIONS LLC				1,012.51	584001	10672	Invoice 10672	SEP-2011
4961	Other	C E POWER SOLUTIONS LLC				1,130.48	570100	10672	Invoice 10672	SEP-2011
4962	Other	C E POWER SOLUTIONS LLC				1,344.99	592100	10672	Invoice 10672	SEP-2011
4963	Other	C E POWER SOLUTIONS LLC				1,349.65	595100	10672	Invoice 10672	SEP-2011
4964	Other	C E POWER SOLUTIONS LLC				1,538.22	592100	10672	Invoice 10672	SEP-2011
4965	Other	C E POWER SOLUTIONS LLC				1,587.06	582100	10672	Invoice 10672	SEP-2011
4966	Other	C E POWER SOLUTIONS LLC				1,817.05	570100	10672	Invoice 10672	SEP-2011
4967	Other	C E POWER SOLUTIONS LLC				1,915.37	570100	10672	Invoice 10672	SEP-2011
4968	Other	C E POWER SOLUTIONS LLC				2,025.36	570100	10672	Invoice 10672	SEP-2011
4969	Other	C E POWER SOLUTIONS LLC				2,790.96	935391	10672	Invoice 10672	SEP-2011
4970	Other	C E POWER SOLUTIONS LLC				3,491.20	590100	10672	Invoice 10672	SEP-2011
4971	Other	C E POWER SOLUTIONS LLC				6,506.54	592100	10672	Invoice 10672	SEP-2011
4972	Other	C E POWER SOLUTIONS LLC				8,793.88	562100	10672	Invoice 10672	SEP-2011
4973	Other	C E POWER SOLUTIONS LLC				10,028.82	560900	10672	Invoice 10672	SEP-2011
4974	Other	C E POWER SOLUTIONS LLC				10,214.15	570100	10672	Invoice 10672	SEP-2011
4975	Other	C E POWER SOLUTIONS LLC				64.14	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4976	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4977	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4978	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4979	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4980	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4981	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4982	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4983	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4984	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4985	Other	C E POWER SOLUTIONS LLC				70.78	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4986	Other	C E POWER SOLUTIONS LLC				76.21	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4987	Other	C E POWER SOLUTIONS LLC				83.74	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4988	Other	C E POWER SOLUTIONS LLC				95.10	513100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4989	Other	C E POWER SOLUTIONS LLC				96.22	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4990	Other	C E POWER SOLUTIONS LLC				96.22	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4991	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4992	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4993	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4994	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4995	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4996	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4997	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4998	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
4999	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5000	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5001	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5002	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5003	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5004	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5005	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5006	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5007	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5008	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5009	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5010	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5011	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5012	Other	C E POWER SOLUTIONS LLC				106.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5074	Other	C E POWER SOLUTIONS LLC				383.46	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5075	Other	C E POWER SOLUTIONS LLC				436.52	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5076	Other	C E POWER SOLUTIONS LLC				442.57	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5077	Other	C E POWER SOLUTIONS LLC				479.17	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5078	Other	C E POWER SOLUTIONS LLC				543.60	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5079	Other	C E POWER SOLUTIONS LLC				546.24	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5080	Other	C E POWER SOLUTIONS LLC				573.74	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5081	Other	C E POWER SOLUTIONS LLC				574.15	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5082	Other	C E POWER SOLUTIONS LLC				575.19	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5083	Other	C E POWER SOLUTIONS LLC				575.19	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5084	Other	C E POWER SOLUTIONS LLC				576.44	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5085	Other	C E POWER SOLUTIONS LLC				576.44	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5086	Other	C E POWER SOLUTIONS LLC				576.44	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5087	Other	C E POWER SOLUTIONS LLC				577.60	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5088	Other	C E POWER SOLUTIONS LLC				577.60	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5089	Other	C E POWER SOLUTIONS LLC				581.63	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5090	Other	C E POWER SOLUTIONS LLC				602.12	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5091	Other	C E POWER SOLUTIONS LLC				682.80	513100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5092	Other	C E POWER SOLUTIONS LLC				685.16	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5093	Other	C E POWER SOLUTIONS LLC				714.69	818100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5094	Other	C E POWER SOLUTIONS LLC				755.94	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5095	Other	C E POWER SOLUTIONS LLC				808.64	562100	10684	CORRECT SALES TAX VSD Invoice 10684	Jun,2011
5096	Other	C E POWER SOLUTIONS LLC				848.69	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5097	Other	C E POWER SOLUTIONS LLC				866.39	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5098	Other	C E POWER SOLUTIONS LLC				872.77	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5099	Other	C E POWER SOLUTIONS LLC				924.16	582100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5100	Other	C E POWER SOLUTIONS LLC				948.98	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5101	Other	C E POWER SOLUTIONS LLC				1,052.62	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5102	Other	C E POWER SOLUTIONS LLC				1,103.77	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5103	Other	C E POWER SOLUTIONS LLC				1,115.77	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5104	Other	C E POWER SOLUTIONS LLC				1,152.88	582100	10684	CORRECT SALES TAX VSD Invoice 10684	Jul,2011
5105	Other	C E POWER SOLUTIONS LLC				1,176.78	513100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5106	Other	C E POWER SOLUTIONS LLC				1,220.78	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5107	Other	C E POWER SOLUTIONS LLC				1,306.66	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5108	Other	C E POWER SOLUTIONS LLC				1,948.49	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5109	Other	C E POWER SOLUTIONS LLC				1,996.90	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5110	Other	C E POWER SOLUTIONS LLC				2,048.40	592100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5111	Other	C E POWER SOLUTIONS LLC				2,427.85	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5112	Other	C E POWER SOLUTIONS LLC				2,818.30	562100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5113	Other	C E POWER SOLUTIONS LLC				3,388.25	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5114	Other	C E POWER SOLUTIONS LLC				3,597.72	570100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5115	Other	C E POWER SOLUTIONS LLC				5,438.29	560900	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5116	Other	C E POWER SOLUTIONS LLC				9,513.32	590100	10684	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
5117	Other	C E POWER SOLUTIONS LLC				55.83	582100	10693	Invoice 10693	SEP-2011
5118	Other	C E POWER SOLUTIONS LLC				55.83	582100	10693	Invoice 10693	SEP-2011
5119	Other	C E POWER SOLUTIONS LLC				70.78	582100	10693	Invoice 10693	SEP-2011
5120	Other	C E POWER SOLUTIONS LLC				70.78	582100	10693	Invoice 10693	SEP-2011
5121	Other	C E POWER SOLUTIONS LLC				83.74	582100	10693	Invoice 10693	SEP-2011
5122	Other	C E POWER SOLUTIONS LLC				88.48	582100	10693	Invoice 10693	SEP-2011
5123	Other	C E POWER SOLUTIONS LLC				89.54	582100	10693	Invoice 10693	SEP-2011
5124	Other	C E POWER SOLUTIONS LLC				89.54	582100	10693	Invoice 10693	SEP-2011
5125	Other	C E POWER SOLUTIONS LLC				95.83	582100	10693	Invoice 10693	SEP-2011
5126	Other	C E POWER SOLUTIONS LLC				95.83	582100	10693	Invoice 10693	SEP-2011
5127	Other	C E POWER SOLUTIONS LLC				101.85	570100	10693	Invoice 10693	SEP-2011
5128	Other	C E POWER SOLUTIONS LLC				101.85	592100	10693	Invoice 10693	SEP-2011
5129	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5130	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5131	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5132	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5133	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5134	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5135	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5136	Other	C E POWER SOLUTIONS LLC				106.17	582100	10693	Invoice 10693	SEP-2011
5137	Other	C E POWER SOLUTIONS LLC				111.14	592100	10693	Invoice 10693	SEP-2011
5138	Other	C E POWER SOLUTIONS LLC				111.66	582100	10693	Invoice 10693	SEP-2011
5139	Other	C E POWER SOLUTIONS LLC				111.66	582100	10693	Invoice 10693	SEP-2011
5140	Other	C E POWER SOLUTIONS LLC				111.66	592100	10693	Invoice 10693	SEP-2011
5141	Other	C E POWER SOLUTIONS LLC				115.52	582100	10693	Invoice 10693	SEP-2011
5142	Other	C E POWER SOLUTIONS LLC				115.52	582100	10693	Invoice 10693	SEP-2011
5143	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5144	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5145	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5146	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5147	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5148	Other	C E POWER SOLUTIONS LLC				127.78	582100	10693	Invoice 10693	SEP-2011
5149	Other	C E POWER SOLUTIONS LLC				139.57	582100	10693	Invoice 10693	SEP-2011
5150	Other	C E POWER SOLUTIONS LLC				144.11	592100	10693	Invoice 10693	SEP-2011
5151	Other	C E POWER SOLUTIONS LLC				148.18	570100	10693	Invoice 10693	SEP-2011
5152	Other	C E POWER SOLUTIONS LLC				148.18	570100	10693	Invoice 10693	SEP-2011
5153	Other	C E POWER SOLUTIONS LLC				148.18	592100	10693	Invoice 10693	SEP-2011
5154	Other	C E POWER SOLUTIONS LLC				148.18	592100	10693	Invoice 10693	SEP-2011
5155	Other	C E POWER SOLUTIONS LLC				149.22	582100	10693	Invoice 10693	SEP-2011
5156	Other	C E POWER SOLUTIONS LLC				149.22	582100	10693	Invoice 10693	SEP-2011
5157	Other	C E POWER SOLUTIONS LLC				152.12	570100	10693	Invoice 10693	SEP-2011
5158	Other	C E POWER SOLUTIONS LLC				152.42	570100	10693	Invoice 10693	SEP-2011
5159	Other	C E POWER SOLUTIONS LLC				167.49	582100	10693	Invoice 10693	SEP-2011
5160	Other	C E POWER SOLUTIONS LLC				167.49	582100	10693	Invoice 10693	SEP-2011
5161	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5162	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5163	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5164	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5165	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5166	Other	C E POWER SOLUTIONS LLC				176.95	582100	10693	Invoice 10693	SEP-2011
5167	Other	C E POWER SOLUTIONS LLC				185.23	570100	10693	CORRECT SALES TAX VSD	Jul.2011
5168	Other	C E POWER SOLUTIONS LLC				185.23	562100	10693	Invoice 10693	SEP-2011
5169	Other	C E POWER SOLUTIONS LLC				203.75	570100	10693	Invoice 10693	SEP-2011
5170	Other	C E POWER SOLUTIONS LLC				212.34	582100	10693	Invoice 10693	SEP-2011
5171	Other	C E POWER SOLUTIONS LLC				212.34	582100	10693	Invoice 10693	SEP-2011
5172	Other	C E POWER SOLUTIONS LLC				212.34	582100	10693	Invoice 10693	SEP-2011
5173	Other	C E POWER SOLUTIONS LLC				222.27	570100	10693	Invoice 10693	SEP-2011
5174	Other	C E POWER SOLUTIONS LLC				223.32	570100	10693	Invoice 10693	SEP-2011
5175	Other	C E POWER SOLUTIONS LLC				223.32	570100	10693	Invoice 10693	SEP-2011
5176	Other	C E POWER SOLUTIONS LLC				223.32	582100	10693	Invoice 10693	SEP-2011
5177	Other	C E POWER SOLUTIONS LLC				228.63	570100	10693	Invoice 10693	SEP-2011
5178	Other	C E POWER SOLUTIONS LLC				231.00	583008	10693	Invoice 10693	SEP-2011
5179	Other	C E POWER SOLUTIONS LLC				231.04	582100	10693	Invoice 10693	SEP-2011
5180	Other	C E POWER SOLUTIONS LLC				231.04	582100	10693	Invoice 10693	SEP-2011
5181	Other	C E POWER SOLUTIONS LLC				231.04	582100	10693	Invoice 10693	SEP-2011
5182	Other	C E POWER SOLUTIONS LLC				231.04	582100	10693	Invoice 10693	SEP-2011
5183	Other	C E POWER SOLUTIONS LLC				231.04	582100	10693	Invoice 10693	SEP-2011
5184	Other	C E POWER SOLUTIONS LLC				247.68	570100	10693	Invoice 10693	SEP-2011
5185	Other	C E POWER SOLUTIONS LLC				259.32	570100	10693	Invoice 10693	SEP-2011
5186	Other	C E POWER SOLUTIONS LLC				272.00	570100	10693	Invoice 10693	SEP-2011
5187	Other	C E POWER SOLUTIONS LLC				272.00	592100	10693	Invoice 10693	SEP-2011
5188	Other	C E POWER SOLUTIONS LLC				273.55	573100	10693	Invoice 10693	SEP-2011
5189	Other	C E POWER SOLUTIONS LLC				294.00	583008	10693	Invoice 10693	SEP-2011
5190	Other	C E POWER SOLUTIONS LLC				296.36	570100	10693	Invoice 10693	SEP-2011
5191	Other	C E POWER SOLUTIONS LLC				296.36	592100	10693	Invoice 10693	SEP-2011
5192	Other	C E POWER SOLUTIONS LLC				304.84	582100	10693	Invoice 10693	SEP-2011
5193	Other	C E POWER SOLUTIONS LLC				304.84	582100	10693	Invoice 10693	SEP-2011
5194	Other	C E POWER SOLUTIONS LLC				319.45	592100	10693	Invoice 10693	SEP-2011
5195	Other	C E POWER SOLUTIONS LLC				334.98	592100	10693	Invoice 10693	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5196	Other	C E POWER SOLUTIONS LLC				381.05	592100	10693	Invoice 10693	SEP-2011
5197	Other	C E POWER SOLUTIONS LLC				385.48	592100	10693	Invoice 10693	SEP-2011
5198	Other	C E POWER SOLUTIONS LLC				387.91	582100	10693	Invoice 10693	SEP-2011
5199	Other	C E POWER SOLUTIONS LLC				396.12	570100	10693	Invoice 10693	SEP-2011
5200	Other	C E POWER SOLUTIONS LLC				420.18	570100	10693	Invoice 10693	SEP-2011
5201	Other	C E POWER SOLUTIONS LLC				432.33	570100	10693	Invoice 10693	SEP-2011
5202	Other	C E POWER SOLUTIONS LLC				458.44	570100	10693	Invoice 10693	SEP-2011
5203	Other	C E POWER SOLUTIONS LLC				499.76	592100	10693	Invoice 10693	SEP-2011
5204	Other	C E POWER SOLUTIONS LLC				537.15	592100	10693	Invoice 10693	SEP-2011
5205	Other	C E POWER SOLUTIONS LLC				605.30	562100	10693	Invoice 10693	SEP-2011
5206	Other	C E POWER SOLUTIONS LLC				625.70	562100	10693	Invoice 10693	SEP-2011
5207	Other	C E POWER SOLUTIONS LLC				638.90	562100	10693	Invoice 10693	SEP-2011
5208	Other	C E POWER SOLUTIONS LLC				641.75	570100	10693	Invoice 10693	SEP-2011
5209	Other	C E POWER SOLUTIONS LLC				663.94	592100	10693	Invoice 10693	SEP-2011
5210	Other	C E POWER SOLUTIONS LLC				679.00	592100	10693	Invoice 10693	SEP-2011
5211	Other	C E POWER SOLUTIONS LLC				695.98	570100	10693	Invoice 10693	SEP-2011
5212	Other	C E POWER SOLUTIONS LLC				703.56	818100	10693	Invoice 10693	SEP-2011
5213	Other	C E POWER SOLUTIONS LLC				722.50	570100	10693	Invoice 10693	SEP-2011
5214	Other	C E POWER SOLUTIONS LLC				725.50	570100	10693	Invoice 10693	SEP-2011
5215	Other	C E POWER SOLUTIONS LLC				740.90	592100	10693	Invoice 10693	SEP-2011
5216	Other	C E POWER SOLUTIONS LLC				762.10	590100	10693	Invoice 10693	SEP-2011
5217	Other	C E POWER SOLUTIONS LLC				765.87	592100	10693	Invoice 10693	SEP-2011
5218	Other	C E POWER SOLUTIONS LLC				818.11	592100	10693	Invoice 10693	SEP-2011
5219	Other	C E POWER SOLUTIONS LLC				819.00	595100	10693	Invoice 10693	SEP-2011
5220	Other	C E POWER SOLUTIONS LLC				837.52	582100	10693	Invoice 10693	SEP-2011
5221	Other	C E POWER SOLUTIONS LLC				957.29	570100	10693	Invoice 10693	SEP-2011
5222	Other	C E POWER SOLUTIONS LLC				1,235.17	570100	10693	Invoice 10693	SEP-2011
5223	Other	C E POWER SOLUTIONS LLC				1,301.06	592100	10693	Invoice 10693	SEP-2011
5224	Other	C E POWER SOLUTIONS LLC				1,422.81	570100	10693	Invoice 10693	SEP-2011
5225	Other	C E POWER SOLUTIONS LLC				1,718.36	570100	10693	Invoice 10693	SEP-2011
5226	Other	C E POWER SOLUTIONS LLC				1,729.32	570100	10693	Invoice 10693	SEP-2011
5227	Other	C E POWER SOLUTIONS LLC				2,731.20	570100	10693	Invoice 10693	SEP-2011
5228	Other	C E POWER SOLUTIONS LLC				5,884.47	560900	10693	Invoice 10693	SEP-2011
5229	Other	C E POWER SOLUTIONS LLC				70.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5230	Other	C E POWER SOLUTIONS LLC				70.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5231	Other	C E POWER SOLUTIONS LLC				105.00	584001	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5232	Other	C E POWER SOLUTIONS LLC				106.17	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5233	Other	C E POWER SOLUTIONS LLC				106.17	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5234	Other	C E POWER SOLUTIONS LLC				106.17	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5235	Other	C E POWER SOLUTIONS LLC				106.17	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5236	Other	C E POWER SOLUTIONS LLC				119.38	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5237	Other	C E POWER SOLUTIONS LLC				126.00	595100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5238	Other	C E POWER SOLUTIONS LLC				127.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5239	Other	C E POWER SOLUTIONS LLC				127.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5240	Other	C E POWER SOLUTIONS LLC				127.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5241	Other	C E POWER SOLUTIONS LLC				127.78	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5242	Other	C E POWER SOLUTIONS LLC				135.90	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5243	Other	C E POWER SOLUTIONS LLC				135.90	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5244	Other	C E POWER SOLUTIONS LLC				222.27	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5245	Other	C E POWER SOLUTIONS LLC				247.16	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5246	Other	C E POWER SOLUTIONS LLC				247.16	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5247	Other	C E POWER SOLUTIONS LLC				247.16	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5248	Other	C E POWER SOLUTIONS LLC				247.16	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5249	Other	C E POWER SOLUTIONS LLC				260.94	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5250	Other	C E POWER SOLUTIONS LLC				263.12	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5251	Other	C E POWER SOLUTIONS LLC				263.12	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5252	Other	C E POWER SOLUTIONS LLC				271.60	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5253	Other	C E POWER SOLUTIONS LLC				271.60	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5254	Other	C E POWER SOLUTIONS LLC				271.80	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5255	Other	C E POWER SOLUTIONS LLC				271.80	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5256	Other	C E POWER SOLUTIONS LLC				271.80	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5257	Other	C E POWER SOLUTIONS LLC				273.00	583008	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5258	Other	C E POWER SOLUTIONS LLC				296.36	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5259	Other	C E POWER SOLUTIONS LLC				296.36	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5260	Other	C E POWER SOLUTIONS LLC				296.36	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5261	Other	C E POWER SOLUTIONS LLC				304.84	590100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5262	Other	C E POWER SOLUTIONS LLC				315.00	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5263	Other	C E POWER SOLUTIONS LLC				315.00	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5264	Other	C E POWER SOLUTIONS LLC				378.00	583008	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5265	Other	C E POWER SOLUTIONS LLC				388.97	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5266	Other	C E POWER SOLUTIONS LLC				391.41	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5267	Other	C E POWER SOLUTIONS LLC				407.70	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5268	Other	C E POWER SOLUTIONS LLC				409.68	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5269	Other	C E POWER SOLUTIONS LLC				418.72	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5270	Other	C E POWER SOLUTIONS LLC				424.22	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5271	Other	C E POWER SOLUTIONS LLC				446.64	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5272	Other	C E POWER SOLUTIONS LLC				446.64	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5273	Other	C E POWER SOLUTIONS LLC				466.82	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5274	Other	C E POWER SOLUTIONS LLC				475.50	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5275	Other	C E POWER SOLUTIONS LLC				476.08	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5276	Other	C E POWER SOLUTIONS LLC				495.46	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5277	Other	C E POWER SOLUTIONS LLC				500.77	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5278	Other	C E POWER SOLUTIONS LLC				510.36	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5279	Other	C E POWER SOLUTIONS LLC				510.36	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5280	Other	C E POWER SOLUTIONS LLC				511.12	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5281	Other	C E POWER SOLUTIONS LLC				543.60	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5282	Other	C E POWER SOLUTIONS LLC				564.24	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5283	Other	C E POWER SOLUTIONS LLC				577.57	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5284	Other	C E POWER SOLUTIONS LLC				641.16	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5285	Other	C E POWER SOLUTIONS LLC				685.16	582100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5286	Other	C E POWER SOLUTIONS LLC				765.87	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5287	Other	C E POWER SOLUTIONS LLC				839.96	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5288	Other	C E POWER SOLUTIONS LLC				889.08	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5289	Other	C E POWER SOLUTIONS LLC				975.86	513100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5290	Other	C E POWER SOLUTIONS LLC				988.64	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5291	Other	C E POWER SOLUTIONS LLC				1,056.32	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5292	Other	C E POWER SOLUTIONS LLC				1,484.47	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5293	Other	C E POWER SOLUTIONS LLC				1,737.99	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5294	Other	C E POWER SOLUTIONS LLC				2,271.84	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5295	Other	C E POWER SOLUTIONS LLC				3,768.15	560900	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5296	Other	C E POWER SOLUTIONS LLC				4,634.71	562100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5297	Other	C E POWER SOLUTIONS LLC				5,239.29	570100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5298	Other	C E POWER SOLUTIONS LLC				5,254.05	592100	10705	CORRECT SALES TAX VSD Invoice 10705	OCT-2011
5299	Other	C E POWER SOLUTIONS LLC				59.69	582100	10724	Invoice 10724	Dec,2011
5300	Other	C E POWER SOLUTIONS LLC				67.90	592100	10724	Invoice 10724	NOV-2011
5301	Other	C E POWER SOLUTIONS LLC				70.53	582100	10724	Invoice 10724	NOV-2011
5302	Other	C E POWER SOLUTIONS LLC				70.53	582100	10724	Invoice 10724	NOV-2011
5303	Other	C E POWER SOLUTIONS LLC				70.53	582100	10724	Invoice 10724	NOV-2011
5304	Other	C E POWER SOLUTIONS LLC				70.53	582100	10724	Invoice 10724	Dec,2011
5305	Other	C E POWER SOLUTIONS LLC				74.09	513100	10724	Invoice 10724	NOV-2011
5306	Other	C E POWER SOLUTIONS LLC				101.63	582100	10724	Invoice 10724	NOV-2011
5307	Other	C E POWER SOLUTIONS LLC				101.85	592100	10724	Invoice 10724	NOV-2011
5308	Other	C E POWER SOLUTIONS LLC				105.80	570100	10724	Invoice 10724	NOV-2011
5309	Other	C E POWER SOLUTIONS LLC				105.80	582100	10724	Invoice 10724	NOV-2011
5310	Other	C E POWER SOLUTIONS LLC				105.80	582100	10724	Invoice 10724	May,2011
5311	Other	C E POWER SOLUTIONS LLC				105.80	582100	10724	Invoice 10724	May,2011
5312	Other	C E POWER SOLUTIONS LLC				105.80	582100	10724	Invoice 10724	May,2011
5313	Other	C E POWER SOLUTIONS LLC				119.38	582100	10724	Invoice 10724	NOV-2011
5314	Other	C E POWER SOLUTIONS LLC				127.78	562100	10724	Invoice 10724	NOV-2011
5315	Other	C E POWER SOLUTIONS LLC				135.80	570100	10724	Invoice 10724	May,2011
5316	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	NOV-2011
5317	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	NOV-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5318	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	May,2011
5319	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	May,2011
5320	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	May,2011
5321	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	May,2011
5322	Other	C E POWER SOLUTIONS LLC				141.06	582100	10724	Invoice 10724	May,2011
5323	Other	C E POWER SOLUTIONS LLC				148.18	562100	10724	Invoice 10724	May,2011
5324	Other	C E POWER SOLUTIONS LLC				148.18	592100	10724	Invoice 10724	May,2011
5325	Other	C E POWER SOLUTIONS LLC				150.30	570100	10724	Invoice 10724	NOV-2011
5326	Other	C E POWER SOLUTIONS LLC				150.30	592100	10724	Invoice 10724	NOV-2011
5327	Other	C E POWER SOLUTIONS LLC				152.42	570100	10724	Invoice 10724	NOV-2011
5328	Other	C E POWER SOLUTIONS LLC				179.07	582100	10724	Invoice 10724	NOV-2011
5329	Other	C E POWER SOLUTIONS LLC				191.63	592100	10724	Invoice 10724	NOV-2011
5330	Other	C E POWER SOLUTIONS LLC				191.67	562100	10724	Invoice 10724	NOV-2011
5331	Other	C E POWER SOLUTIONS LLC				208.92	925004	10724	Invoice 10724	NOV-2011
5332	Other	C E POWER SOLUTIONS LLC				211.59	582100	10724	Invoice 10724	NOV-2011
5333	Other	C E POWER SOLUTIONS LLC				229.22	570100	10724	Invoice 10724	NOV-2011
5334	Other	C E POWER SOLUTIONS LLC				238.76	582100	10724	Invoice 10724	May,2011
5335	Other	C E POWER SOLUTIONS LLC				246.86	592100	10724	Invoice 10724	May,2011
5336	Other	C E POWER SOLUTIONS LLC				247.16	582100	10724	Invoice 10724	NOV-2011
5337	Other	C E POWER SOLUTIONS LLC				255.56	562100	10724	Invoice 10724	NOV-2011
5338	Other	C E POWER SOLUTIONS LLC				255.56	562100	10724	Invoice 10724	NOV-2011
5339	Other	C E POWER SOLUTIONS LLC				263.56	570100	10724	Invoice 10724	NOV-2011
5340	Other	C E POWER SOLUTIONS LLC				264.08	592100	10724	Invoice 10724	NOV-2011
5341	Other	C E POWER SOLUTIONS LLC				264.08	592100	10724	Invoice 10724	NOV-2011
5342	Other	C E POWER SOLUTIONS LLC				288.22	562100	10724	Invoice 10724	NOV-2011
5343	Other	C E POWER SOLUTIONS LLC				288.22	582100	10724	Invoice 10724	NOV-2011
5344	Other	C E POWER SOLUTIONS LLC				352.65	592100	10724	Invoice 10724	NOV-2011
5345	Other	C E POWER SOLUTIONS LLC				374.94	582100	10724	Invoice 10724	NOV-2011
5346	Other	C E POWER SOLUTIONS LLC				447.68	583001	10724	Invoice 10724	NOV-2011
5347	Other	C E POWER SOLUTIONS LLC				462.14	592100	10724	Invoice 10724	NOV-2011
5348	Other	C E POWER SOLUTIONS LLC				462.59	583001	10724	Invoice 10724	NOV-2011
5349	Other	C E POWER SOLUTIONS LLC				475.30	562100	10724	Invoice 10724	NOV-2011
5350	Other	C E POWER SOLUTIONS LLC				494.32	562100	10724	Invoice 10724	NOV-2011
5351	Other	C E POWER SOLUTIONS LLC				508.54	562100	10724	Invoice 10724	NOV-2011
5352	Other	C E POWER SOLUTIONS LLC				511.12	562100	10724	Invoice 10724	NOV-2011
5353	Other	C E POWER SOLUTIONS LLC				556.10	562100	10724	Invoice 10724	NOV-2011
5354	Other	C E POWER SOLUTIONS LLC				564.16	562100	10724	Invoice 10724	NOV-2011
5355	Other	C E POWER SOLUTIONS LLC				602.25	513100	10724	Invoice 10724	NOV-2011
5356	Other	C E POWER SOLUTIONS LLC				703.85	513100	10724	Invoice 10724	NOV-2011
5357	Other	C E POWER SOLUTIONS LLC				729.71	562100	10724	Invoice 10724	NOV-2011
5358	Other	C E POWER SOLUTIONS LLC				739.95	592100	10724	Invoice 10724	NOV-2011
5359	Other	C E POWER SOLUTIONS LLC				741.64	570100	10724	Invoice 10724	NOV-2011
5360	Other	C E POWER SOLUTIONS LLC				751.47	562100	10724	Invoice 10724	NOV-2011
5361	Other	C E POWER SOLUTIONS LLC				797.48	570100	10724	Invoice 10724	NOV-2011
5362	Other	C E POWER SOLUTIONS LLC				856.35	582100	10724	Invoice 10724	NOV-2011
5363	Other	C E POWER SOLUTIONS LLC				956.88	562100	10724	Invoice 10724	NOV-2011
5364	Other	C E POWER SOLUTIONS LLC				988.64	562100	10724	Invoice 10724	NOV-2011
5365	Other	C E POWER SOLUTIONS LLC				988.64	562100	10724	Invoice 10724	NOV-2011
5366	Other	C E POWER SOLUTIONS LLC				990.06	570100	10724	Invoice 10724	NOV-2011
5367	Other	C E POWER SOLUTIONS LLC				1,003.89	562100	10724	Invoice 10724	NOV-2011
5368	Other	C E POWER SOLUTIONS LLC				1,026.88	595100	10724	Invoice 10724	NOV-2011
5369	Other	C E POWER SOLUTIONS LLC				1,267.38	582100	10724	Invoice 10724	NOV-2011
5370	Other	C E POWER SOLUTIONS LLC				1,297.22	570100	10724	Invoice 10724	NOV-2011
5371	Other	C E POWER SOLUTIONS LLC				1,537.79	562100	10724	Invoice 10724	NOV-2011
5372	Other	C E POWER SOLUTIONS LLC				1,630.40	570100	10724	Invoice 10724	NOV-2011
5373	Other	C E POWER SOLUTIONS LLC				1,761.67	570100	10724	Invoice 10724	NOV-2011
5374	Other	C E POWER SOLUTIONS LLC				1,925.51	562100	10724	Invoice 10724	NOV-2011
5375	Other	C E POWER SOLUTIONS LLC				2,179.29	818100	10724	Invoice 10724	NOV-2011
5376	Other	C E POWER SOLUTIONS LLC				2,180.41	562100	10724	Invoice 10724	NOV-2011
5377	Other	C E POWER SOLUTIONS LLC				2,333.67	570100	10724	Invoice 10724	NOV-2011
5378	Other	C E POWER SOLUTIONS LLC				2,731.20	562100	10724	Invoice 10724	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5379	Other	C E POWER SOLUTIONS LLC				5,406.65	560900	10724	Invoice 10724	NOV-2011
5380	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5381	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5382	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5383	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5384	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5385	Other	C E POWER SOLUTIONS LLC				70.78	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5386	Other	C E POWER SOLUTIONS LLC				105.80	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5387	Other	C E POWER SOLUTIONS LLC				105.80	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5388	Other	C E POWER SOLUTIONS LLC				105.80	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5389	Other	C E POWER SOLUTIONS LLC				106.17	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5390	Other	C E POWER SOLUTIONS LLC				106.17	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5391	Other	C E POWER SOLUTIONS LLC				106.17	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5392	Other	C E POWER SOLUTIONS LLC				106.17	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5393	Other	C E POWER SOLUTIONS LLC				111.14	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5394	Other	C E POWER SOLUTIONS LLC				124.94	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5395	Other	C E POWER SOLUTIONS LLC				124.94	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5396	Other	C E POWER SOLUTIONS LLC				124.94	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5397	Other	C E POWER SOLUTIONS LLC				124.94	592100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5398	Other	C E POWER SOLUTIONS LLC				126.00	595100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5399	Other	C E POWER SOLUTIONS LLC				141.06	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5400	Other	C E POWER SOLUTIONS LLC				141.06	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5401	Other	C E POWER SOLUTIONS LLC				141.06	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5402	Other	C E POWER SOLUTIONS LLC				141.06	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5403	Other	C E POWER SOLUTIONS LLC				148.18	570100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5404	Other	C E POWER SOLUTIONS LLC				152.42	592100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5405	Other	C E POWER SOLUTIONS LLC				176.32	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5406	Other	C E POWER SOLUTIONS LLC				185.23	592100	10732	CORRECT SALES TAX VSD	NOV-2011
5407	Other	C E POWER SOLUTIONS LLC				185.23	570100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5408	Other	C E POWER SOLUTIONS LLC				203.70	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5409	Other	C E POWER SOLUTIONS LLC				211.59	582100	10732	CORRECT SALES TAX VSD Invoice 10732	May,2011
5410	Other	C E POWER SOLUTIONS LLC				215.21	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5411	Other	C E POWER SOLUTIONS LLC				228.63	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5412	Other	C E POWER SOLUTIONS LLC				247.16	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5413	Other	C E POWER SOLUTIONS LLC				283.12	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5414	Other	C E POWER SOLUTIONS LLC				304.84	592100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5415	Other	C E POWER SOLUTIONS LLC				306.80	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5416	Other	C E POWER SOLUTIONS LLC				316.87	562100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5417	Other	C E POWER SOLUTIONS LLC				317.38	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5418	Other	C E POWER SOLUTIONS LLC				356.12	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5419	Other	C E POWER SOLUTIONS LLC				389.76	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5420	Other	C E POWER SOLUTIONS LLC				507.79	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5421	Other	C E POWER SOLUTIONS LLC				547.60	562100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5422	Other	C E POWER SOLUTIONS LLC				555.68	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5423	Other	C E POWER SOLUTIONS LLC				629.76	592100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5424	Other	C E POWER SOLUTIONS LLC				741.48	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5425	Other	C E POWER SOLUTIONS LLC				741.48	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5426	Other	C E POWER SOLUTIONS LLC				1,333.62	562100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5427	Other	C E POWER SOLUTIONS LLC				1,509.36	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5428	Other	C E POWER SOLUTIONS LLC				1,544.31	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5429	Other	C E POWER SOLUTIONS LLC				1,551.66	582100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5430	Other	C E POWER SOLUTIONS LLC				1,692.72	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5431	Other	C E POWER SOLUTIONS LLC				2,235.74	562100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5432	Other	C E POWER SOLUTIONS LLC				2,404.80	562100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5433	Other	C E POWER SOLUTIONS LLC				2,645.85	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5434	Other	C E POWER SOLUTIONS LLC				3,011.62	513100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5435	Other	C E POWER SOLUTIONS LLC				4,167.86	513100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5436	Other	C E POWER SOLUTIONS LLC				4,275.97	513100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5437	Other	C E POWER SOLUTIONS LLC				4,937.79	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5438	Other	C E POWER SOLUTIONS LLC				5,189.40	570100	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011
5439	Other	C E POWER SOLUTIONS LLC				12,382.98	560900	10732	CORRECT SALES TAX VSD Invoice 10732	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5440	Other	C E POWER SOLUTIONS LLC				59.69	595100	10743	CORRECT SALES TAX VSD Labor	Dec,2011
5441	Other	C E POWER SOLUTIONS LLC				301.48	573100	10743	CORRECT SALES TAX VSD Labor	NOV-2011
5442	Other	C E POWER SOLUTIONS LLC				53.08	935391	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5443	Other	C E POWER SOLUTIONS LLC				63.00	584008	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5444	Other	C E POWER SOLUTIONS LLC				70.53	582100	10744	CORRECT SALES TAX VSD Invoice 10744	Dec,2011
5445	Other	C E POWER SOLUTIONS LLC				70.53	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5446	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5447	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5448	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5449	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5450	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5451	Other	C E POWER SOLUTIONS LLC				70.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5452	Other	C E POWER SOLUTIONS LLC				88.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5453	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5454	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5455	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5456	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5457	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5458	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5459	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5460	Other	C E POWER SOLUTIONS LLC				105.80	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5461	Other	C E POWER SOLUTIONS LLC				106.17	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5462	Other	C E POWER SOLUTIONS LLC				119.38	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5463	Other	C E POWER SOLUTIONS LLC				119.38	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5464	Other	C E POWER SOLUTIONS LLC				119.38	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5465	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5466	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5467	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5468	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5469	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5470	Other	C E POWER SOLUTIONS LLC				127.78	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5471	Other	C E POWER SOLUTIONS LLC				141.06	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5472	Other	C E POWER SOLUTIONS LLC				141.06	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5473	Other	C E POWER SOLUTIONS LLC				141.06	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5474	Other	C E POWER SOLUTIONS LLC				141.56	582100	10744	CORRECT SALES TAX VSD Invoice 10744	May,2011
5475	Other	C E POWER SOLUTIONS LLC				147.00	583008	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5476	Other	C E POWER SOLUTIONS LLC				152.42	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5477	Other	C E POWER SOLUTIONS LLC				197.34	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5478	Other	C E POWER SOLUTIONS LLC				210.00	925004	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5479	Other	C E POWER SOLUTIONS LLC				211.59	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5480	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5481	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5482	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5483	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5484	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5485	Other	C E POWER SOLUTIONS LLC				247.16	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5486	Other	C E POWER SOLUTIONS LLC				263.12	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5487	Other	C E POWER SOLUTIONS LLC				263.12	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5488	Other	C E POWER SOLUTIONS LLC				263.12	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5489	Other	C E POWER SOLUTIONS LLC				288.22	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5490	Other	C E POWER SOLUTIONS LLC				304.84	588100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5491	Other	C E POWER SOLUTIONS LLC				358.14	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5492	Other	C E POWER SOLUTIONS LLC				358.14	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5493	Other	C E POWER SOLUTIONS LLC				383.34	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5494	Other	C E POWER SOLUTIONS LLC				383.34	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5495	Other	C E POWER SOLUTIONS LLC				383.34	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5496	Other	C E POWER SOLUTIONS LLC				383.34	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5497	Other	C E POWER SOLUTIONS LLC				391.18	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5498	Other	C E POWER SOLUTIONS LLC				404.77	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5499	Other	C E POWER SOLUTIONS LLC				460.46	592100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5500	Other	C E POWER SOLUTIONS LLC				511.12	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5501	Other	C E POWER SOLUTIONS LLC				521.76	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5502	Other	C E POWER SOLUTIONS LLC				537.21	595100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5503	Other	C E POWER SOLUTIONS LLC				558.79	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5504	Other	C E POWER SOLUTIONS LLC				576.44	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5505	Other	C E POWER SOLUTIONS LLC				581.75	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5506	Other	C E POWER SOLUTIONS LLC				601.76	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5507	Other	C E POWER SOLUTIONS LLC				604.32	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5508	Other	C E POWER SOLUTIONS LLC				682.44	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5509	Other	C E POWER SOLUTIONS LLC				719.64	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5510	Other	C E POWER SOLUTIONS LLC				741.48	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5511	Other	C E POWER SOLUTIONS LLC				741.48	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5512	Other	C E POWER SOLUTIONS LLC				927.90	562100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5513	Other	C E POWER SOLUTIONS LLC				963.84	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5514	Other	C E POWER SOLUTIONS LLC				1,284.44	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5515	Other	C E POWER SOLUTIONS LLC				1,366.71	595100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5516	Other	C E POWER SOLUTIONS LLC				1,599.52	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5517	Other	C E POWER SOLUTIONS LLC				1,852.61	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5518	Other	C E POWER SOLUTIONS LLC				1,895.56	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5519	Other	C E POWER SOLUTIONS LLC				2,086.36	566100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5520	Other	C E POWER SOLUTIONS LLC				2,375.88	592100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5521	Other	C E POWER SOLUTIONS LLC				2,644.88	582100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5522	Other	C E POWER SOLUTIONS LLC				2,976.93	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5523	Other	C E POWER SOLUTIONS LLC				3,041.75	570100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5524	Other	C E POWER SOLUTIONS LLC				3,316.04	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5525	Other	C E POWER SOLUTIONS LLC				3,918.39	553100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5526	Other	C E POWER SOLUTIONS LLC				4,500.66	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5527	Other	C E POWER SOLUTIONS LLC				6,404.66	513100	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5528	Other	C E POWER SOLUTIONS LLC				15,865.53	560900	10744	CORRECT SALES TAX VSD Invoice 10744	NOV-2011
5529	Other	C E POWER SOLUTIONS LLC				42.00	583001	10752	Invoice 10752	Dec,2011
5530	Other	C E POWER SOLUTIONS LLC				59.69	562100	10752	Invoice 10752	May,2011
5531	Other	C E POWER SOLUTIONS LLC				59.69	582100	10752	Invoice 10752	May,2011
5532	Other	C E POWER SOLUTIONS LLC				59.69	582100	10752	Invoice 10752	May,2011
5533	Other	C E POWER SOLUTIONS LLC				59.69	582100	10752	Invoice 10752	May,2011
5534	Other	C E POWER SOLUTIONS LLC				59.69	582100	10752	Invoice 10752	May,2011
5535	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	May,2011
5536	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5537	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5538	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5539	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5540	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5541	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5542	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5543	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5544	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5545	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5546	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5547	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5548	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5549	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5550	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5551	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5552	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5553	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5554	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5555	Other	C E POWER SOLUTIONS LLC				70.78	582100	10752	Invoice 10752	Dec,2011
5556	Other	C E POWER SOLUTIONS LLC				74.09	592100	10752	Invoice 10752	Dec,2011
5557	Other	C E POWER SOLUTIONS LLC				89.54	562100	10752	Invoice 10752	Dec,2011
5558	Other	C E POWER SOLUTIONS LLC				89.54	582100	10752	Invoice 10752	Dec,2011
5559	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011
5560	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011
5561	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5562	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011
5563	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011
5564	Other	C E POWER SOLUTIONS LLC				105.80	582100	10752	Invoice 10752	Dec,2011
5565	Other	C E POWER SOLUTIONS LLC				119.38	583001	10752	Invoice 10752	Dec,2011
5566	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5567	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5568	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5569	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5570	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5571	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5572	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5573	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5574	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5575	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5576	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5577	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5578	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5579	Other	C E POWER SOLUTIONS LLC				141.06	582100	10752	Invoice 10752	Dec,2011
5580	Other	C E POWER SOLUTIONS LLC				141.56	570100	10752	Invoice 10752	Dec,2011
5581	Other	C E POWER SOLUTIONS LLC				148.18	570100	10752	Invoice 10752	Dec,2011
5582	Other	C E POWER SOLUTIONS LLC				148.18	570100	10752	Invoice 10752	Dec,2011
5583	Other	C E POWER SOLUTIONS LLC				164.69	595100	10752	Invoice 10752	Dec,2011
5584	Other	C E POWER SOLUTIONS LLC				176.32	582100	10752	Invoice 10752	Dec,2011
5585	Other	C E POWER SOLUTIONS LLC				176.32	582100	10752	Invoice 10752	Dec,2011
5586	Other	C E POWER SOLUTIONS LLC				176.32	592100	10752	Invoice 10752	Dec,2011
5587	Other	C E POWER SOLUTIONS LLC				182.38	583008	10752	Invoice 10752	Dec,2011
5588	Other	C E POWER SOLUTIONS LLC				185.23	592100	10752	Invoice 10693	SEP-2011
5589	Other	C E POWER SOLUTIONS LLC				185.23	592100	10752	Invoice 10752	Dec,2011
5590	Other	C E POWER SOLUTIONS LLC				211.59	582100	10752	Invoice 10752	Dec,2011
5591	Other	C E POWER SOLUTIONS LLC				211.59	582100	10752	Invoice 10752	Dec,2011
5592	Other	C E POWER SOLUTIONS LLC				238.76	582100	10752	Invoice 10752	Dec,2011
5593	Other	C E POWER SOLUTIONS LLC				249.88	570100	10752	Invoice 10752	Dec,2011
5594	Other	C E POWER SOLUTIONS LLC				263.12	570100	10752	Invoice 10752	Dec,2011
5595	Other	C E POWER SOLUTIONS LLC				296.36	592100	10752	Invoice 10752	Dec,2011
5596	Other	C E POWER SOLUTIONS LLC				298.45	583001	10752	Invoice 10752	Dec,2011
5597	Other	C E POWER SOLUTIONS LLC				298.45	925004	10752	Invoice 10752	Dec,2011
5598	Other	C E POWER SOLUTIONS LLC				304.84	570100	10752	Invoice 10752	Dec,2011
5599	Other	C E POWER SOLUTIONS LLC				304.84	582100	10752	Invoice 10752	Dec,2011
5600	Other	C E POWER SOLUTIONS LLC				318.51	570100	10752	Invoice 10752	Dec,2011
5601	Other	C E POWER SOLUTIONS LLC				347.07	583001	10752	Invoice 10752	Dec,2011
5602	Other	C E POWER SOLUTIONS LLC				381.05	562100	10752	Invoice 10752	Dec,2011
5603	Other	C E POWER SOLUTIONS LLC				406.06	592100	10752	Invoice 10752	Dec,2011
5604	Other	C E POWER SOLUTIONS LLC				457.26	570100	10752	Invoice 10752	Dec,2011
5605	Other	C E POWER SOLUTIONS LLC				457.26	582100	10752	Invoice 10752	Dec,2011
5606	Other	C E POWER SOLUTIONS LLC				477.52	925004	10752	Invoice 10752	Dec,2011
5607	Other	C E POWER SOLUTIONS LLC				530.85	592100	10752	Invoice 10752	Dec,2011
5608	Other	C E POWER SOLUTIONS LLC				555.68	570100	10752	Invoice 10752	Dec,2011
5609	Other	C E POWER SOLUTIONS LLC				573.67	595100	10752	Invoice 10752	Dec,2011
5610	Other	C E POWER SOLUTIONS LLC				592.72	592100	10752	Invoice 10752	Dec,2011
5611	Other	C E POWER SOLUTIONS LLC				592.72	592100	10752	Invoice 10752	Dec,2011
5612	Other	C E POWER SOLUTIONS LLC				609.68	582100	10752	Invoice 10752	Dec,2011
5613	Other	C E POWER SOLUTIONS LLC				654.00	592100	10752	Invoice 10752	Dec,2011
5614	Other	C E POWER SOLUTIONS LLC				660.20	570100	10752	Invoice 10752	Dec,2011
5615	Other	C E POWER SOLUTIONS LLC				710.69	584001	10752	Invoice 10752	Dec,2011
5616	Other	C E POWER SOLUTIONS LLC				914.52	592100	10752	Invoice 10752	Dec,2011
5617	Other	C E POWER SOLUTIONS LLC				945.03	582100	10752	Invoice 10752	Dec,2011
5618	Other	C E POWER SOLUTIONS LLC				1,066.94	562100	10752	Invoice 10752	Dec,2011
5619	Other	C E POWER SOLUTIONS LLC				1,069.97	595100	10752	Invoice 10752	Dec,2011
5620	Other	C E POWER SOLUTIONS LLC				1,092.48	570100	10752	Invoice 10752	Dec,2011
5621	Other	C E POWER SOLUTIONS LLC				1,163.95	582100	10752	Invoice 10752	Dec,2011
5622	Other	C E POWER SOLUTIONS LLC				1,644.33	582100	10752	Invoice 10752	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5623	Other	C E POWER SOLUTIONS LLC				1,757.92	570100	10752	Invoice 10752	Dec,2011
5624	Other	C E POWER SOLUTIONS LLC				1,761.78	513100	10752	Invoice 10752	Dec,2011
5625	Other	C E POWER SOLUTIONS LLC				1,782.88	595100	10752	Invoice 10752	Dec,2011
5626	Other	C E POWER SOLUTIONS LLC				1,926.82	570100	10752	Invoice 10752	Dec,2011
5627	Other	C E POWER SOLUTIONS LLC				1,981.77	562100	10752	Invoice 10752	Dec,2011
5628	Other	C E POWER SOLUTIONS LLC				2,294.96	582100	10752	Invoice 10752	Dec,2011
5629	Other	C E POWER SOLUTIONS LLC				2,555.84	935391	10752	Invoice 10752	Dec,2011
5630	Other	C E POWER SOLUTIONS LLC				3,026.44	513100	10752	Invoice 10752	Dec,2011
5631	Other	C E POWER SOLUTIONS LLC				3,953.36	553100	10752	Invoice 10752	Dec,2011
5632	Other	C E POWER SOLUTIONS LLC				4,115.46	513100	10752	Invoice 10752	Dec,2011
5633	Other	C E POWER SOLUTIONS LLC				4,709.17	553100	10752	Invoice 10752	Dec,2011
5634	Other	C E POWER SOLUTIONS LLC				10,664.94	560900	10752	Invoice 10752	Dec,2011
5635	Other	C E POWER SOLUTIONS LLC				14,465.20	513100	10752	Invoice 10752	Dec,2011
5636	Other	C E POWER SOLUTIONS LLC				32.89	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5637	Other	C E POWER SOLUTIONS LLC				55.83	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5638	Other	C E POWER SOLUTIONS LLC				70.53	582100	10760	CORRECT SALES TAX VSD Invoice 10760	May,2011
5639	Other	C E POWER SOLUTIONS LLC				70.78	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5640	Other	C E POWER SOLUTIONS LLC				70.78	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5641	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5642	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5643	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5644	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5645	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5646	Other	C E POWER SOLUTIONS LLC				105.80	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5647	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5648	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5649	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5650	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5651	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5652	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5653	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5654	Other	C E POWER SOLUTIONS LLC				106.17	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5655	Other	C E POWER SOLUTIONS LLC				111.14	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5656	Other	C E POWER SOLUTIONS LLC				141.06	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5657	Other	C E POWER SOLUTIONS LLC				141.06	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5658	Other	C E POWER SOLUTIONS LLC				141.06	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5659	Other	C E POWER SOLUTIONS LLC				141.06	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5660	Other	C E POWER SOLUTIONS LLC				141.06	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5661	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5662	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5663	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5664	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5665	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5666	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5667	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5668	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5669	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5670	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5671	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5672	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5673	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5674	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5675	Other	C E POWER SOLUTIONS LLC				141.56	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5676	Other	C E POWER SOLUTIONS LLC				148.18	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5677	Other	C E POWER SOLUTIONS LLC				148.18	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5678	Other	C E POWER SOLUTIONS LLC				167.49	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5679	Other	C E POWER SOLUTIONS LLC				176.32	513100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5680	Other	C E POWER SOLUTIONS LLC				176.32	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5681	Other	C E POWER SOLUTIONS LLC				176.32	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5682	Other	C E POWER SOLUTIONS LLC				176.95	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5683	Other	C E POWER SOLUTIONS LLC				176.95	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5684	Other	C E POWER SOLUTIONS LLC				195.40	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5685	Other	C E POWER SOLUTIONS LLC				206.13	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5686	Other	C E POWER SOLUTIONS LLC				206.13	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5687	Other	C E POWER SOLUTIONS LLC				222.27	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5688	Other	C E POWER SOLUTIONS LLC				228.63	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5689	Other	C E POWER SOLUTIONS LLC				246.86	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5690	Other	C E POWER SOLUTIONS LLC				259.32	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5691	Other	C E POWER SOLUTIONS LLC				283.12	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5692	Other	C E POWER SOLUTIONS LLC				296.36	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5693	Other	C E POWER SOLUTIONS LLC				330.09	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5694	Other	C E POWER SOLUTIONS LLC				333.40	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5695	Other	C E POWER SOLUTIONS LLC				423.18	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5696	Other	C E POWER SOLUTIONS LLC				442.14	595100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5697	Other	C E POWER SOLUTIONS LLC				494.07	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5698	Other	C E POWER SOLUTIONS LLC				503.83	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5699	Other	C E POWER SOLUTIONS LLC				504.00	583008	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5700	Other	C E POWER SOLUTIONS LLC				518.63	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5701	Other	C E POWER SOLUTIONS LLC				555.68	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5702	Other	C E POWER SOLUTIONS LLC				564.24	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5703	Other	C E POWER SOLUTIONS LLC				564.24	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5704	Other	C E POWER SOLUTIONS LLC				564.24	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5705	Other	C E POWER SOLUTIONS LLC				571.57	513100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5706	Other	C E POWER SOLUTIONS LLC				648.61	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5707	Other	C E POWER SOLUTIONS LLC				728.83	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5708	Other	C E POWER SOLUTIONS LLC				795.13	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5709	Other	C E POWER SOLUTIONS LLC				865.50	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5710	Other	C E POWER SOLUTIONS LLC				925.19	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5711	Other	C E POWER SOLUTIONS LLC				926.13	513100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5712	Other	C E POWER SOLUTIONS LLC				965.04	582100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5713	Other	C E POWER SOLUTIONS LLC				972.70	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5714	Other	C E POWER SOLUTIONS LLC				993.60	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5715	Other	C E POWER SOLUTIONS LLC				1,040.10	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5716	Other	C E POWER SOLUTIONS LLC				1,370.80	562100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5717	Other	C E POWER SOLUTIONS LLC				1,411.50	595100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5718	Other	C E POWER SOLUTIONS LLC				1,447.99	562100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5719	Other	C E POWER SOLUTIONS LLC				1,471.84	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5720	Other	C E POWER SOLUTIONS LLC				1,481.80	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5721	Other	C E POWER SOLUTIONS LLC				1,512.11	595100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5722	Other	C E POWER SOLUTIONS LLC				1,627.04	925004	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5723	Other	C E POWER SOLUTIONS LLC				1,747.83	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5724	Other	C E POWER SOLUTIONS LLC				1,803.66	592100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5725	Other	C E POWER SOLUTIONS LLC				2,512.69	560900	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5726	Other	C E POWER SOLUTIONS LLC				3,499.85	562100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5727	Other	C E POWER SOLUTIONS LLC				6,715.78	570100	10760	CORRECT SALES TAX VSD Invoice 10760	Dec,2011
5728	Other	C E POWER SOLUTIONS LLC				70.78	582100	10769	Invoice 10769	Dec,2011
5729	Other	C E POWER SOLUTIONS LLC				74.09	592100	10769	Invoice 10769	Dec,2011
5730	Other	C E POWER SOLUTIONS LLC				105.80	582100	10769	Invoice 10769	Dec,2011
5731	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5732	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5733	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5734	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5735	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5736	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5737	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5738	Other	C E POWER SOLUTIONS LLC				106.17	582100	10769	Invoice 10769	Dec,2011
5739	Other	C E POWER SOLUTIONS LLC				131.56	592100	10769	Invoice 10769	Dec,2011
5740	Other	C E POWER SOLUTIONS LLC				141.06	582100	10769	Invoice 10769	Dec,2011
5741	Other	C E POWER SOLUTIONS LLC				141.06	582100	10769	Invoice 10769	Dec,2011
5742	Other	C E POWER SOLUTIONS LLC				141.56	562100	10769	Invoice 10769	Dec,2011
5743	Other	C E POWER SOLUTIONS LLC				141.56	562100	10769	Invoice 10769	Dec,2011
5744	Other	C E POWER SOLUTIONS LLC				141.56	562100	10769	Invoice 10769	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5745	Other	C E POWER SOLUTIONS LLC				141.56	562100	10769	Invoice 10769	Dec,2011
5746	Other	C E POWER SOLUTIONS LLC				141.56	562100	10769	Invoice 10769	Dec,2011
5747	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5748	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5749	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5750	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5751	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5752	Other	C E POWER SOLUTIONS LLC				141.56	582100	10769	Invoice 10769	Dec,2011
5753	Other	C E POWER SOLUTIONS LLC				148.18	570100	10769	Invoice 10769	Dec,2011
5754	Other	C E POWER SOLUTIONS LLC				148.18	592100	10769	Invoice 10769	Dec,2011
5755	Other	C E POWER SOLUTIONS LLC				148.18	592100	10769	Invoice 10769	Dec,2011
5756	Other	C E POWER SOLUTIONS LLC				148.18	592100	10769	Invoice 10769	Dec,2011
5757	Other	C E POWER SOLUTIONS LLC				149.22	583001	10769	Invoice 10769	Dec,2011
5758	Other	C E POWER SOLUTIONS LLC				152.90	570100	10769	Invoice 10769	Dec,2011
5759	Other	C E POWER SOLUTIONS LLC				176.32	582100	10769	Invoice 10769	Dec,2011
5760	Other	C E POWER SOLUTIONS LLC				179.07	595100	10769	Invoice 10769	Dec,2011
5761	Other	C E POWER SOLUTIONS LLC				197.34	570100	10769	Invoice 10769	Dec,2011
5762	Other	C E POWER SOLUTIONS LLC				197.34	570100	10769	Invoice 10769	Dec,2011
5763	Other	C E POWER SOLUTIONS LLC				211.59	582100	10769	Invoice 10769	Dec,2011
5764	Other	C E POWER SOLUTIONS LLC				213.88	592100	10769	Invoice 10769	Dec,2011
5765	Other	C E POWER SOLUTIONS LLC				222.27	592100	10769	Invoice 10769	Dec,2011
5766	Other	C E POWER SOLUTIONS LLC				222.27	592100	10769	Invoice 10769	Dec,2011
5767	Other	C E POWER SOLUTIONS LLC				247.16	582100	10769	Invoice 10769	Dec,2011
5768	Other	C E POWER SOLUTIONS LLC				263.12	592100	10769	Invoice 10769	Dec,2011
5769	Other	C E POWER SOLUTIONS LLC				268.60	584001	10769	Invoice 10769	Dec,2011
5770	Other	C E POWER SOLUTIONS LLC				282.12	582100	10769	Invoice 10769	Dec,2011
5771	Other	C E POWER SOLUTIONS LLC				282.12	582100	10769	Invoice 10769	Dec,2011
5772	Other	C E POWER SOLUTIONS LLC				283.12	562100	10769	Invoice 10769	Dec,2011
5773	Other	C E POWER SOLUTIONS LLC				283.12	592100	10769	Invoice 10769	Dec,2011
5774	Other	C E POWER SOLUTIONS LLC				308.94	562100	10769	Invoice 10769	Dec,2011
5775	Other	C E POWER SOLUTIONS LLC				308.94	582100	10769	Invoice 10769	Dec,2011
5776	Other	C E POWER SOLUTIONS LLC				344.50	583001	10769	Invoice 10769	Dec,2011
5777	Other	C E POWER SOLUTIONS LLC				387.12	570100	10769	Invoice 10769	Dec,2011
5778	Other	C E POWER SOLUTIONS LLC				412.26	588100	10769	Invoice 10769	Dec,2011
5779	Other	C E POWER SOLUTIONS LLC				437.29	592100	10769	Invoice 10769	Dec,2011
5780	Other	C E POWER SOLUTIONS LLC				494.32	582100	10769	Invoice 10769	Dec,2011
5781	Other	C E POWER SOLUTIONS LLC				494.32	582100	10769	Invoice 10769	Dec,2011
5782	Other	C E POWER SOLUTIONS LLC				495.46	592100	10769	Invoice 10769	Dec,2011
5783	Other	C E POWER SOLUTIONS LLC				564.24	562100	10769	Invoice 10769	Dec,2011
5784	Other	C E POWER SOLUTIONS LLC				566.24	573100	10769	Invoice 10769	Dec,2011
5785	Other	C E POWER SOLUTIONS LLC				656.59	925004	10769	Invoice 10769	Dec,2011
5786	Other	C E POWER SOLUTIONS LLC				849.36	570100	10769	Invoice 10769	Dec,2011
5787	Other	C E POWER SOLUTIONS LLC				893.12	595100	10769	Invoice 10769	Dec,2011
5788	Other	C E POWER SOLUTIONS LLC				893.28	582100	10769	Invoice 10769	Dec,2011
5789	Other	C E POWER SOLUTIONS LLC				988.64	562100	10769	Invoice 10769	Dec,2011
5790	Other	C E POWER SOLUTIONS LLC				1,153.68	570100	10769	Invoice 10769	Dec,2011
5791	Other	C E POWER SOLUTIONS LLC				1,240.19	583008	10769	Invoice 10769	Dec,2011
5792	Other	C E POWER SOLUTIONS LLC				1,481.13	582100	10769	Invoice 10769	Dec,2011
5793	Other	C E POWER SOLUTIONS LLC				1,481.80	592100	10769	Invoice 10769	Dec,2011
5794	Other	C E POWER SOLUTIONS LLC				1,482.17	570100	10769	Invoice 10769	Dec,2011
5795	Other	C E POWER SOLUTIONS LLC				1,482.17	592100	10769	Invoice 10769	Dec,2011
5796	Other	C E POWER SOLUTIONS LLC				1,537.00	570100	10769	Invoice 10769	Dec,2011
5797	Other	C E POWER SOLUTIONS LLC				1,547.40	513100	10769	Invoice 10769	Dec,2011
5798	Other	C E POWER SOLUTIONS LLC				1,833.78	570100	10769	Invoice 10769	Dec,2011
5799	Other	C E POWER SOLUTIONS LLC				1,935.60	570100	10769	Invoice 10769	Dec,2011
5800	Other	C E POWER SOLUTIONS LLC				1,952.39	592100	10769	Invoice 10769	Dec,2011
5801	Other	C E POWER SOLUTIONS LLC				1,977.28	562100	10769	Invoice 10769	Dec,2011
5802	Other	C E POWER SOLUTIONS LLC				2,042.14	513100	10769	Invoice 10769	Dec,2011
5803	Other	C E POWER SOLUTIONS LLC				2,179.44	562100	10769	Invoice 10769	Dec,2011
5804	Other	C E POWER SOLUTIONS LLC				2,218.88	570100	10769	Invoice 10769	Dec,2011
5805	Other	C E POWER SOLUTIONS LLC				2,408.56	592100	10769	Invoice 10769	Dec,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5806	Other	C E POWER SOLUTIONS LLC				2,458.12	553100	10769	Invoice 10769	Dec,2011
5807	Other	C E POWER SOLUTIONS LLC				4,811.04	560900	10769	Invoice 10769	Dec,2011
5808	Other	C E POWER SOLUTIONS LLC				5,358.41	570100	10769	Invoice 10769	Dec,2011
5809	Other	C E POWER SOLUTIONS LLC				5,625.09	512100	10769	Invoice 10769	Dec,2011
5810	Other	C E POWER SOLUTIONS LLC				7,601.50	562100	10769	Invoice 10769	Dec,2011
5811	Other	C E POWER SOLUTIONS LLC				141.56	562100	10780	Invoice 10780	Jan,2012
5812	Other	C E POWER SOLUTIONS LLC				141.56	562100	10780	Invoice 10780	Jan,2012
5813	Other	C E POWER SOLUTIONS LLC				152.42	570100	10780	Invoice 10780	Jan,2012
5814	Other	C E POWER SOLUTIONS LLC				163.75	582100	10780	Invoice 10780	Jan,2012
5815	Other	C E POWER SOLUTIONS LLC				219.58	582100	10780	Invoice 10780	Jan,2012
5816	Other	C E POWER SOLUTIONS LLC				239.59	582100	10780	Invoice 10780	Jan,2012
5817	Other	C E POWER SOLUTIONS LLC				255.56	582100	10780	Invoice 10780	Jan,2012
5818	Other	C E POWER SOLUTIONS LLC				255.56	582100	10780	Invoice 10780	Jan,2012
5819	Other	C E POWER SOLUTIONS LLC				263.12	592100	10780	Invoice 10780	Jan,2012
5820	Other	C E POWER SOLUTIONS LLC				264.49	582100	10780	Invoice 10780	Jan,2012
5821	Other	C E POWER SOLUTIONS LLC				277.36	570100	10780	Invoice 10780	Jan,2012
5822	Other	C E POWER SOLUTIONS LLC				282.12	570100	10780	Invoice 10780	Jan,2012
5823	Other	C E POWER SOLUTIONS LLC				283.53	595100	10780	Invoice 10780	Jan,2012
5824	Other	C E POWER SOLUTIONS LLC				346.70	570100	10780	Invoice 10780	Jan,2012
5825	Other	C E POWER SOLUTIONS LLC				358.14	583001	10780	Invoice 10780	Jan,2012
5826	Other	C E POWER SOLUTIONS LLC				424.68	582100	10780	Invoice 10780	Jan,2012
5827	Other	C E POWER SOLUTIONS LLC				447.67	583008	10780	Invoice 10780	Jan,2012
5828	Other	C E POWER SOLUTIONS LLC				450.72	570100	10780	Invoice 10780	Jan,2012
5829	Other	C E POWER SOLUTIONS LLC				477.50	588100	10780	Invoice 10780	Jan,2012
5830	Other	C E POWER SOLUTIONS LLC				494.32	582100	10780	Invoice 10780	Jan,2012
5831	Other	C E POWER SOLUTIONS LLC				494.32	582100	10780	Invoice 10780	Jan,2012
5832	Other	C E POWER SOLUTIONS LLC				686.43	584001	10780	Invoice 10780	Jan,2012
5833	Other	C E POWER SOLUTIONS LLC				974.05	570100	10780	Invoice 10780	Jan,2012
5834	Other	C E POWER SOLUTIONS LLC				974.39	570100	10780	Invoice 10780	Jan,2012
5835	Other	C E POWER SOLUTIONS LLC				1,022.24	582100	10780	Invoice 10780	Jan,2012
5836	Other	C E POWER SOLUTIONS LLC				1,092.48	570100	10780	Invoice 10780	Jan,2012
5837	Other	C E POWER SOLUTIONS LLC				1,112.78	582100	10780	Invoice 10780	Jan,2012
5838	Other	C E POWER SOLUTIONS LLC				1,178.88	595100	10780	Invoice 10780	Jan,2012
5839	Other	C E POWER SOLUTIONS LLC				1,277.80	562100	10780	Invoice 10780	Jan,2012
5840	Other	C E POWER SOLUTIONS LLC				1,420.69	592100	10780	Invoice 10780	Jan,2012
5841	Other	C E POWER SOLUTIONS LLC				1,611.57	582100	10780	Invoice 10780	Jan,2012
5842	Other	C E POWER SOLUTIONS LLC				1,822.58	560900	10780	Invoice 10780	Jan,2012
5843	Other	C E POWER SOLUTIONS LLC				2,184.20	570100	10780	Invoice 10780	Jan,2012
5844	Other	C E POWER SOLUTIONS LLC				2,218.88	570100	10780	Invoice 10780	Jan,2012
5845	Other	C E POWER SOLUTIONS LLC				2,559.67	512005	10780	Invoice 10780	Jan,2012
5846	Other	C E POWER SOLUTIONS LLC				3,027.85	553100	10780	Invoice 10780	Jan,2012
5847	Other	C E POWER SOLUTIONS LLC				3,311.36	570100	10780	Invoice 10780	Jan,2012
5848	Other	C E POWER SOLUTIONS LLC				3,402.84	570100	10780	Invoice 10780	Jan,2012
5849	Other	C E POWER SOLUTIONS LLC				4,584.73	553100	10780	Invoice 10780	Jan,2012
5850	Other	C E POWER SOLUTIONS LLC				6,328.31	592100	10780	Invoice 10780	Jan,2012
5851	Other	C E POWER SOLUTIONS LLC				89.54	584001	10791	Invoice 10791	Jan,2012
5852	Other	C E POWER SOLUTIONS LLC				105.80	582100	10791	Invoice 10791	Jan,2012
5853	Other	C E POWER SOLUTIONS LLC				109.32	553100	10791	Invoice 10791	Jan,2012
5854	Other	C E POWER SOLUTIONS LLC				119.38	562100	10791	Invoice 10791	Jan,2012
5855	Other	C E POWER SOLUTIONS LLC				119.38	562100	10791	Invoice 10791	Jan,2012
5856	Other	C E POWER SOLUTIONS LLC				119.38	595100	10791	Invoice 10791	Jan,2012
5857	Other	C E POWER SOLUTIONS LLC				119.38	582100	10791	Invoice 10791	Jan,2012
5858	Other	C E POWER SOLUTIONS LLC				119.38	582100	10791	Invoice 10791	Jan,2012
5859	Other	C E POWER SOLUTIONS LLC				119.38	582100	10791	Invoice 10791	Jan,2012
5860	Other	C E POWER SOLUTIONS LLC				119.38	582100	10791	Invoice 10791	Jan,2012
5861	Other	C E POWER SOLUTIONS LLC				119.38	582100	10791	Invoice 10791	Jan,2012
5862	Other	C E POWER SOLUTIONS LLC				141.06	562100	10791	Invoice 10791	Jan,2012
5863	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5864	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5865	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5866	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5867	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5868	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5869	Other	C E POWER SOLUTIONS LLC				141.06	582100	10791	Invoice 10791	Jan,2012
5870	Other	C E POWER SOLUTIONS LLC				148.18	592100	10791	Invoice 10791	Jan,2012
5871	Other	C E POWER SOLUTIONS LLC				149.21	588100	10791	Invoice 10791	Jan,2012
5872	Other	C E POWER SOLUTIONS LLC				168.00	570100	10791	Invoice 10791	Jan,2012
5873	Other	C E POWER SOLUTIONS LLC				168.00	582100	10791	Invoice 10791	Jan,2012
5874	Other	C E POWER SOLUTIONS LLC				176.32	582100	10791	Invoice 10791	Jan,2012
5875	Other	C E POWER SOLUTIONS LLC				179.07	583008	10791	Invoice 10791	Jan,2012
5876	Other	C E POWER SOLUTIONS LLC				179.07	595100	10791	Invoice 10791	Jan,2012
5877	Other	C E POWER SOLUTIONS LLC				211.59	562100	10791	Invoice 10791	Jan,2012
5878	Other	C E POWER SOLUTIONS LLC				212.34	570100	10791	Invoice 10791	Jan,2012
5879	Other	C E POWER SOLUTIONS LLC				222.27	592100	10791	Invoice 10791	Jan,2012
5880	Other	C E POWER SOLUTIONS LLC				260.44	562100	10791	Invoice 10791	Jan,2012
5881	Other	C E POWER SOLUTIONS LLC				283.12	592100	10791	Invoice 10791	Jan,2012
5882	Other	C E POWER SOLUTIONS LLC				417.83	595100	10791	Invoice 10791	Jan,2012
5883	Other	C E POWER SOLUTIONS LLC				423.18	582100	10791	Invoice 10791	Jan,2012
5884	Other	C E POWER SOLUTIONS LLC				518.63	553100	10791	Invoice 10791	Jan,2012
5885	Other	C E POWER SOLUTIONS LLC				530.85	592100	10791	Invoice 10791	Jan,2012
5886	Other	C E POWER SOLUTIONS LLC				546.24	570100	10791	Invoice 10791	Jan,2012
5887	Other	C E POWER SOLUTIONS LLC				554.72	570100	10791	Invoice 10791	Jan,2012
5888	Other	C E POWER SOLUTIONS LLC				554.72	570100	10791	Invoice 10791	Jan,2012
5889	Other	C E POWER SOLUTIONS LLC				566.24	573100	10791	Invoice 10791	Jan,2012
5890	Other	C E POWER SOLUTIONS LLC				921.45	553100	10791	Invoice 10791	Jan,2012
5891	Other	C E POWER SOLUTIONS LLC				1,109.44	570100	10791	Invoice 10791	Jan,2012
5892	Other	C E POWER SOLUTIONS LLC				1,165.36	582100	10791	Invoice 10791	Jan,2012
5893	Other	C E POWER SOLUTIONS LLC				1,191.73	562100	10791	Invoice 10791	Jan,2012
5894	Other	C E POWER SOLUTIONS LLC				1,219.36	582100	10791	Invoice 10791	Jan,2012
5895	Other	C E POWER SOLUTIONS LLC				1,241.51	570100	10791	Invoice 10791	Jan,2012
5896	Other	C E POWER SOLUTIONS LLC				1,790.93	562100	10791	Invoice 10791	Jan,2012
5897	Other	C E POWER SOLUTIONS LLC				2,004.50	570100	10791	Invoice 10791	Jan,2012
5898	Other	C E POWER SOLUTIONS LLC				2,013.01	592100	10791	Invoice 10791	Jan,2012
5899	Other	C E POWER SOLUTIONS LLC				2,044.49	562100	10791	Invoice 10791	Jan,2012
5900	Other	C E POWER SOLUTIONS LLC				2,133.64	570100	10791	Invoice 10791	Jan,2012
5901	Other	C E POWER SOLUTIONS LLC				2,177.36	592100	10791	Invoice 10791	Jan,2012
5902	Other	C E POWER SOLUTIONS LLC				2,526.45	560900	10791	Invoice 10791	Jan,2012
5903	Other	C E POWER SOLUTIONS LLC				9,464.18	592100	10791	Invoice 10791	Jan,2012
5904	Other	C E POWER SOLUTIONS LLC				74.09	592100	10799	Invoice 10799	Feb,2012
5905	Other	C E POWER SOLUTIONS LLC				141.06	562100	10799	Invoice 10799	Feb,2012
5906	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5907	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5908	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5909	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5910	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5911	Other	C E POWER SOLUTIONS LLC				141.06	582100	10799	Invoice 10799	Feb,2012
5912	Other	C E POWER SOLUTIONS LLC				141.56	582100	10799	Invoice 10799	Feb,2012
5913	Other	C E POWER SOLUTIONS LLC				144.11	592100	10799	Invoice 10799	Feb,2012
5914	Other	C E POWER SOLUTIONS LLC				176.32	582100	10799	Invoice 10799	Feb,2012
5915	Other	C E POWER SOLUTIONS LLC				179.07	562100	10799	Invoice 10799	Feb,2012
5916	Other	C E POWER SOLUTIONS LLC				210.00	570100	10799	Invoice 10799	Feb,2012
5917	Other	C E POWER SOLUTIONS LLC				211.59	582100	10799	Invoice 10799	Feb,2012
5918	Other	C E POWER SOLUTIONS LLC				212.34	570100	10799	Invoice 10799	Feb,2012
5919	Other	C E POWER SOLUTIONS LLC				222.27	582100	10799	Invoice 10799	Feb,2012
5920	Other	C E POWER SOLUTIONS LLC				222.27	592100	10799	Invoice 10799	Feb,2012
5921	Other	C E POWER SOLUTIONS LLC				225.46	592100	10799	Invoice 10799	Feb,2012
5922	Other	C E POWER SOLUTIONS LLC				234.68	592100	10799	Invoice 10799	Feb,2012
5923	Other	C E POWER SOLUTIONS LLC				252.31	582100	10799	Invoice 10799	Feb,2012
5924	Other	C E POWER SOLUTIONS LLC				260.44	562100	10799	Invoice 10799	Feb,2012
5925	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012
5926	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012
5927	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5928	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012
5929	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012
5930	Other	C E POWER SOLUTIONS LLC				260.44	582100	10799	Invoice 10799	Feb,2012
5931	Other	C E POWER SOLUTIONS LLC				263.12	570100	10799	Invoice 10799	Feb,2012
5932	Other	C E POWER SOLUTIONS LLC				263.12	592100	10799	Invoice 10799	Feb,2012
5933	Other	C E POWER SOLUTIONS LLC				282.12	570100	10799	Invoice 10799	Feb,2012
5934	Other	C E POWER SOLUTIONS LLC				288.22	570100	10799	Invoice 10799	Feb,2012
5935	Other	C E POWER SOLUTIONS LLC				288.22	570100	10799	Invoice 10799	Feb,2012
5936	Other	C E POWER SOLUTIONS LLC				288.22	592100	10799	Invoice 10799	Feb,2012
5937	Other	C E POWER SOLUTIONS LLC				290.28	562100	10799	Invoice 10799	Feb,2012
5938	Other	C E POWER SOLUTIONS LLC				295.70	582100	10799	Invoice 10799	Feb,2012
5939	Other	C E POWER SOLUTIONS LLC				295.70	582100	10799	Invoice 10799	Feb,2012
5940	Other	C E POWER SOLUTIONS LLC				324.25	570100	10799	Invoice 10799	Feb,2012
5941	Other	C E POWER SOLUTIONS LLC				325.54	582100	10799	Invoice 10799	Feb,2012
5942	Other	C E POWER SOLUTIONS LLC				330.97	582100	10799	Invoice 10799	Feb,2012
5943	Other	C E POWER SOLUTIONS LLC				330.97	582100	10799	Invoice 10799	Feb,2012
5944	Other	C E POWER SOLUTIONS LLC				337.65	592100	10799	Invoice 10799	Feb,2012
5945	Other	C E POWER SOLUTIONS LLC				339.85	582100	10799	Invoice 10799	Feb,2012
5946	Other	C E POWER SOLUTIONS LLC				363.83	582100	10799	Invoice 10799	Feb,2012
5947	Other	C E POWER SOLUTIONS LLC				432.33	570100	10799	Invoice 10799	Feb,2012
5948	Other	C E POWER SOLUTIONS LLC				432.33	570100	10799	Invoice 10799	Feb,2012
5949	Other	C E POWER SOLUTIONS LLC				432.33	592100	10799	Invoice 10799	Feb,2012
5950	Other	C E POWER SOLUTIONS LLC				450.90	570100	10799	Invoice 10799	Feb,2012
5951	Other	C E POWER SOLUTIONS LLC				466.60	582100	10799	Invoice 10799	Feb,2012
5952	Other	C E POWER SOLUTIONS LLC				483.00	582100	10799	Invoice 10799	Feb,2012
5953	Other	C E POWER SOLUTIONS LLC				493.50	570100	10799	Invoice 10799	Feb,2012
5954	Other	C E POWER SOLUTIONS LLC				518.63	570100	10799	Invoice 10799	Feb,2012
5955	Other	C E POWER SOLUTIONS LLC				526.24	512100	10799	Invoice 10799	Feb,2012
5956	Other	C E POWER SOLUTIONS LLC				556.10	582100	10799	Invoice 10799	Feb,2012
5957	Other	C E POWER SOLUTIONS LLC				620.14	592100	10799	Invoice 10799	Feb,2012
5958	Other	C E POWER SOLUTIONS LLC				621.19	570100	10799	Invoice 10799	Feb,2012
5959	Other	C E POWER SOLUTIONS LLC				639.78	570100	10799	Invoice 10799	Feb,2012
5960	Other	C E POWER SOLUTIONS LLC				642.49	592100	10799	Invoice 10799	Feb,2012
5961	Other	C E POWER SOLUTIONS LLC				692.27	570100	10799	Invoice 10799	Feb,2012
5962	Other	C E POWER SOLUTIONS LLC				718.68	592100	10799	Invoice 10799	Feb,2012
5963	Other	C E POWER SOLUTIONS LLC				740.56	582100	10799	Invoice 10799	Feb,2012
5964	Other	C E POWER SOLUTIONS LLC				765.30	570100	10799	Invoice 10799	Feb,2012
5965	Other	C E POWER SOLUTIONS LLC				875.47	570100	10799	Invoice 10799	Feb,2012
5966	Other	C E POWER SOLUTIONS LLC				886.57	570100	10799	Invoice 10799	Feb,2012
5967	Other	C E POWER SOLUTIONS LLC				926.85	562100	10799	Invoice 10799	Feb,2012
5968	Other	C E POWER SOLUTIONS LLC				934.33	592100	10799	Invoice 10799	Feb,2012
5969	Other	C E POWER SOLUTIONS LLC				1,278.37	592100	10799	Invoice 10799	Feb,2012
5970	Other	C E POWER SOLUTIONS LLC				1,362.52	592100	10799	Invoice 10799	Feb,2012
5971	Other	C E POWER SOLUTIONS LLC				1,499.76	562100	10799	Invoice 10799	Feb,2012
5972	Other	C E POWER SOLUTIONS LLC				1,977.28	562100	10799	Invoice 10799	Feb,2012
5973	Other	C E POWER SOLUTIONS LLC				1,990.85	598100	10799	Invoice 10799	Feb,2012
5974	Other	C E POWER SOLUTIONS LLC				2,115.44	588100	10799	Invoice 10799	Feb,2012
5975	Other	C E POWER SOLUTIONS LLC				2,286.96	560900	10799	Invoice 10799	Feb,2012
5976	Other	C E POWER SOLUTIONS LLC				2,374.45	592100	10799	Invoice 10799	Feb,2012
5977	Other	C E POWER SOLUTIONS LLC				2,381.52	570100	10799	Invoice 10799	Feb,2012
5978	Other	C E POWER SOLUTIONS LLC				2,547.88	570100	10799	Invoice 10799	Feb,2012
5979	Other	C E POWER SOLUTIONS LLC				2,772.04	570100	10799	Invoice 10799	Feb,2012
5980	Other	C E POWER SOLUTIONS LLC				3,147.63	590100	10799	Invoice 10799	Feb,2012
5981	Other	C E POWER SOLUTIONS LLC				5,039.96	592100	10799	Invoice 10799	Feb,2012
5982	Other	C E POWER SOLUTIONS LLC				72.64	582100	10814	Invoice 10814	MAR-2012
5983	Other	C E POWER SOLUTIONS LLC				72.64	582100	10814	Invoice 10814	MAR-2012
5984	Other	C E POWER SOLUTIONS LLC				93.18	582100	10814	Invoice 10814	MAR-2012
5985	Other	C E POWER SOLUTIONS LLC				93.18	582100	10814	Invoice 10814	MAR-2012
5986	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5987	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5988	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
5989	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5990	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5991	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5992	Other	C E POWER SOLUTIONS LLC				124.24	592100	10814	Invoice 10814	MAR-2012
5993	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5994	Other	C E POWER SOLUTIONS LLC				124.24	582100	10814	Invoice 10814	MAR-2012
5995	Other	C E POWER SOLUTIONS LLC				136.78	592100	10814	Invoice 10814	MAR-2012
5996	Other	C E POWER SOLUTIONS LLC				145.28	562100	10814	Invoice 10814	MAR-2012
5997	Other	C E POWER SOLUTIONS LLC				145.28	562100	10814	Invoice 10814	MAR-2012
5998	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
5999	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6000	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6001	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6002	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6003	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6004	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6005	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6006	Other	C E POWER SOLUTIONS LLC				145.28	582100	10814	Invoice 10814	MAR-2012
6007	Other	C E POWER SOLUTIONS LLC				162.66	592100	10814	Invoice 10814	MAR-2012
6008	Other	C E POWER SOLUTIONS LLC				181.60	562100	10814	Invoice 10814	MAR-2012
6009	Other	C E POWER SOLUTIONS LLC				181.60	562100	10814	Invoice 10814	MAR-2012
6010	Other	C E POWER SOLUTIONS LLC				181.60	582100	10814	Invoice 10814	MAR-2012
6011	Other	C E POWER SOLUTIONS LLC				217.92	582100	10814	Invoice 10814	MAR-2012
6012	Other	C E POWER SOLUTIONS LLC				217.92	582100	10814	Invoice 10814	MAR-2012
6013	Other	C E POWER SOLUTIONS LLC				248.48	582100	10814	Invoice 10814	MAR-2012
6014	Other	C E POWER SOLUTIONS LLC				248.48	582100	10814	Invoice 10814	MAR-2012
6015	Other	C E POWER SOLUTIONS LLC				248.48	582100	10814	Invoice 10814	MAR-2012
6016	Other	C E POWER SOLUTIONS LLC				248.48	582100	10814	Invoice 10814	MAR-2012
6017	Other	C E POWER SOLUTIONS LLC				248.48	582100	10814	Invoice 10814	MAR-2012
6018	Other	C E POWER SOLUTIONS LLC				257.92	582100	10814	Invoice 10814	MAR-2012
6019	Other	C E POWER SOLUTIONS LLC				257.92	582100	10814	Invoice 10814	MAR-2012
6020	Other	C E POWER SOLUTIONS LLC				268.86	582100	10814	Invoice 10814	MAR-2012
6021	Other	C E POWER SOLUTIONS LLC				268.86	582100	10814	Invoice 10814	MAR-2012
6022	Other	C E POWER SOLUTIONS LLC				268.86	582100	10814	Invoice 10814	MAR-2012
6023	Other	C E POWER SOLUTIONS LLC				273.56	592100	10814	Invoice 10814	MAR-2012
6024	Other	C E POWER SOLUTIONS LLC				279.80	582100	10814	Invoice 10814	MAR-2012
6025	Other	C E POWER SOLUTIONS LLC				290.56	562100	10814	Invoice 10814	MAR-2012
6026	Other	C E POWER SOLUTIONS LLC				290.56	582100	10814	Invoice 10814	MAR-2012
6027	Other	C E POWER SOLUTIONS LLC				315.10	570100	10814	Invoice 10814	MAR-2012
6028	Other	C E POWER SOLUTIONS LLC				315.10	592100	10814	Invoice 10814	MAR-2012
6029	Other	C E POWER SOLUTIONS LLC				336.87	570100	10814	Invoice 10814	MAR-2012
6030	Other	C E POWER SOLUTIONS LLC				430.35	570100	10814	Invoice 10814	MAR-2012
6031	Other	C E POWER SOLUTIONS LLC				430.35	570100	10814	Invoice 10814	MAR-2012
6032	Other	C E POWER SOLUTIONS LLC				434.54	570100	10814	Invoice 10814	MAR-2012
6033	Other	C E POWER SOLUTIONS LLC				451.36	582100	10814	Invoice 10814	MAR-2012
6034	Other	C E POWER SOLUTIONS LLC				487.98	570100	10814	Invoice 10814	MAR-2012
6035	Other	C E POWER SOLUTIONS LLC				493.32	582100	10814	Invoice 10814	MAR-2012
6036	Other	C E POWER SOLUTIONS LLC				493.32	582100	10814	Invoice 10814	MAR-2012
6037	Other	C E POWER SOLUTIONS LLC				495.43	582100	10814	Invoice 10814	MAR-2012
6038	Other	C E POWER SOLUTIONS LLC				496.96	592100	10814	Invoice 10814	MAR-2012
6039	Other	C E POWER SOLUTIONS LLC				515.84	562100	10814	Invoice 10814	MAR-2012
6040	Other	C E POWER SOLUTIONS LLC				515.84	582100	10814	Invoice 10814	MAR-2012
6041	Other	C E POWER SOLUTIONS LLC				515.84	582100	10814	Invoice 10814	MAR-2012
6042	Other	C E POWER SOLUTIONS LLC				521.30	570100	10814	Invoice 10814	MAR-2012
6043	Other	C E POWER SOLUTIONS LLC				521.30	592100	10814	Invoice 10814	MAR-2012
6044	Other	C E POWER SOLUTIONS LLC				569.31	570100	10814	Invoice 10814	MAR-2012
6045	Other	C E POWER SOLUTIONS LLC				597.52	570100	10814	Invoice 10814	MAR-2012
6046	Other	C E POWER SOLUTIONS LLC				617.44	582100	10814	Invoice 10814	MAR-2012
6047	Other	C E POWER SOLUTIONS LLC				650.64	570100	10814	Invoice 10814	MAR-2012
6048	Other	C E POWER SOLUTIONS LLC				711.85	592100	10814	Invoice 10814	MAR-2012
6049	Other	C E POWER SOLUTIONS LLC				746.90	570100	10814	Invoice 10814	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6050	Other	C E POWER SOLUTIONS LLC				849.90	582100	10814	Invoice 10814	MAR-2012
6051	Other	C E POWER SOLUTIONS LLC				870.90	582100	10814	Invoice 10814	MAR-2012
6052	Other	C E POWER SOLUTIONS LLC				910.67	582100	10814	Invoice 10814	MAR-2012
6053	Other	C E POWER SOLUTIONS LLC				939.76	582100	10814	Invoice 10814	MAR-2012
6054	Other	C E POWER SOLUTIONS LLC				948.78	582100	10814	Invoice 10814	MAR-2012
6055	Other	C E POWER SOLUTIONS LLC				990.28	582100	10814	Invoice 10814	MAR-2012
6056	Other	C E POWER SOLUTIONS LLC				990.28	582100	10814	Invoice 10814	MAR-2012
6057	Other	C E POWER SOLUTIONS LLC				993.92	562100	10814	Invoice 10814	MAR-2012
6058	Other	C E POWER SOLUTIONS LLC				1,032.81	553100	10814	Invoice 10814	MAR-2012
6059	Other	C E POWER SOLUTIONS LLC				1,075.44	582100	10814	Invoice 10814	MAR-2012
6060	Other	C E POWER SOLUTIONS LLC				1,086.08	582100	10814	Invoice 10814	MAR-2012
6061	Other	C E POWER SOLUTIONS LLC				1,409.24	570100	10814	Invoice 10814	MAR-2012
6062	Other	C E POWER SOLUTIONS LLC				1,409.24	592100	10814	Invoice 10814	MAR-2012
6063	Other	C E POWER SOLUTIONS LLC				1,478.73	582100	10814	Invoice 10814	MAR-2012
6064	Other	C E POWER SOLUTIONS LLC				1,525.44	570100	10814	Invoice 10814	MAR-2012
6065	Other	C E POWER SOLUTIONS LLC				1,671.21	553100	10814	Invoice 10814	MAR-2012
6066	Other	C E POWER SOLUTIONS LLC				1,722.46	592100	10814	Invoice 10814	MAR-2012
6067	Other	C E POWER SOLUTIONS LLC				1,882.02	582100	10814	Invoice 10814	MAR-2012
6068	Other	C E POWER SOLUTIONS LLC				2,225.28	562100	10814	Invoice 10814	MAR-2012
6069	Other	C E POWER SOLUTIONS LLC				2,916.00	592100	10814	Invoice 10814	MAR-2012
6070	Other	C E POWER SOLUTIONS LLC				3,135.21	592100	10814	Invoice 10814	MAR-2012
6071	Other	C E POWER SOLUTIONS LLC				3,158.70	570100	10814	Invoice 10814	MAR-2012
6072	Other	C E POWER SOLUTIONS LLC				6,872.27	570100	10814	Invoice 10814	MAR-2012
6073	Other	C E POWER SOLUTIONS LLC				8,202.48	560900	10814	Invoice 10814	MAR-2012
6074	Other	C E POWER SOLUTIONS LLC				68.39	570100	10827	Invoice 10827	MAR-2012
6075	Other	C E POWER SOLUTIONS LLC				68.39	592100	10827	Invoice 10827	MAR-2012
6076	Other	C E POWER SOLUTIONS LLC				72.64	562100	10827	Invoice 10827	MAR-2012
6077	Other	C E POWER SOLUTIONS LLC				81.33	592100	10827	Invoice 10827	MAR-2012
6078	Other	C E POWER SOLUTIONS LLC				104.93	582100	10827	Invoice 10827	MAR-2012
6079	Other	C E POWER SOLUTIONS LLC				108.96	582100	10827	Invoice 10827	MAR-2012
6080	Other	C E POWER SOLUTIONS LLC				108.96	582100	10827	Invoice 10827	MAR-2012
6081	Other	C E POWER SOLUTIONS LLC				108.96	582100	10827	Invoice 10827	MAR-2012
6082	Other	C E POWER SOLUTIONS LLC				123.33	570100	10827	Invoice 10827	MAR-2012
6083	Other	C E POWER SOLUTIONS LLC				123.33	570100	10827	Invoice 10827	MAR-2012
6084	Other	C E POWER SOLUTIONS LLC				123.33	592100	10827	Invoice 10827	MAR-2012
6085	Other	C E POWER SOLUTIONS LLC				123.33	592100	10827	Invoice 10827	MAR-2012
6086	Other	C E POWER SOLUTIONS LLC				128.96	582100	10827	Invoice 10827	MAR-2012
6087	Other	C E POWER SOLUTIONS LLC				128.96	582100	10827	Invoice 10827	MAR-2012
6088	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6089	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6090	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6091	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6092	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6093	Other	C E POWER SOLUTIONS LLC				145.28	562100	10827	Invoice 10827	MAR-2012
6094	Other	C E POWER SOLUTIONS LLC				145.28	570100	10827	Invoice 10827	MAR-2012
6095	Other	C E POWER SOLUTIONS LLC				145.28	582100	10827	Invoice 10827	MAR-2012
6096	Other	C E POWER SOLUTIONS LLC				145.28	582100	10827	Invoice 10827	MAR-2012
6097	Other	C E POWER SOLUTIONS LLC				145.28	582100	10827	Invoice 10827	MAR-2012
6098	Other	C E POWER SOLUTIONS LLC				145.28	582100	10827	Invoice 10827	MAR-2012
6099	Other	C E POWER SOLUTIONS LLC				145.28	582100	10827	Invoice 10827	MAR-2012
6100	Other	C E POWER SOLUTIONS LLC				163.44	592100	10827	Invoice 10827	MAR-2012
6101	Other	C E POWER SOLUTIONS LLC				166.67	582100	10827	Invoice 10827	MAR-2012
6102	Other	C E POWER SOLUTIONS LLC				166.67	582100	10827	Invoice 10827	MAR-2012
6103	Other	C E POWER SOLUTIONS LLC				181.60	562100	10827	Invoice 10827	MAR-2012
6104	Other	C E POWER SOLUTIONS LLC				181.60	582100	10827	Invoice 10827	MAR-2012
6105	Other	C E POWER SOLUTIONS LLC				182.90	592100	10827	Invoice 10827	MAR-2012
6106	Other	C E POWER SOLUTIONS LLC				185.00	570100	10827	Invoice 10827	MAR-2012
6107	Other	C E POWER SOLUTIONS LLC				185.00	570100	10827	Invoice 10827	MAR-2012
6108	Other	C E POWER SOLUTIONS LLC				201.65	582100	10827	Invoice 10827	MAR-2012
6109	Other	C E POWER SOLUTIONS LLC				201.65	582100	10827	Invoice 10827	MAR-2012
6110	Other	C E POWER SOLUTIONS LLC				201.65	582100	10827	Invoice 10827	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6111	Other	C E POWER SOLUTIONS LLC				217.92	582100	10827	Invoice 10827	MAR-2012
6112	Other	C E POWER SOLUTIONS LLC				228.66	582100	10827	Invoice 10827	MAR-2012
6113	Other	C E POWER SOLUTIONS LLC				228.66	592100	10827	Invoice 10827	MAR-2012
6114	Other	C E POWER SOLUTIONS LLC				248.48	582100	10827	Invoice 10827	MAR-2012
6115	Other	C E POWER SOLUTIONS LLC				248.48	582100	10827	Invoice 10827	MAR-2012
6116	Other	C E POWER SOLUTIONS LLC				248.48	582100	10827	Invoice 10827	MAR-2012
6117	Other	C E POWER SOLUTIONS LLC				248.48	582100	10827	Invoice 10827	MAR-2012
6118	Other	C E POWER SOLUTIONS LLC				257.92	582100	10827	Invoice 10827	MAR-2012
6119	Other	C E POWER SOLUTIONS LLC				260.11	592100	10827	Invoice 10827	MAR-2012
6120	Other	C E POWER SOLUTIONS LLC				273.56	592100	10827	Invoice 10827	MAR-2012
6121	Other	C E POWER SOLUTIONS LLC				286.90	592100	10827	Invoice 10827	MAR-2012
6122	Other	C E POWER SOLUTIONS LLC				304.88	570100	10827	Invoice 10827	MAR-2012
6123	Other	C E POWER SOLUTIONS LLC				369.99	592100	10827	Invoice 10827	MAR-2012
6124	Other	C E POWER SOLUTIONS LLC				381.10	592100	10827	Invoice 10827	MAR-2012
6125	Other	C E POWER SOLUTIONS LLC				381.10	592100	10827	Invoice 10827	MAR-2012
6126	Other	C E POWER SOLUTIONS LLC				399.52	582100	10827	Invoice 10827	MAR-2012
6127	Other	C E POWER SOLUTIONS LLC				430.35	582100	10827	Invoice 10827	MAR-2012
6128	Other	C E POWER SOLUTIONS LLC				433.90	592100	10827	Invoice 10827	MAR-2012
6129	Other	C E POWER SOLUTIONS LLC				445.76	582100	10827	Invoice 10827	MAR-2012
6130	Other	C E POWER SOLUTIONS LLC				450.28	513100	10827	Invoice 10827	MAR-2012
6131	Other	C E POWER SOLUTIONS LLC				515.84	582100	10827	Invoice 10827	MAR-2012
6132	Other	C E POWER SOLUTIONS LLC				526.64	570100	10827	Invoice 10827	MAR-2012
6133	Other	C E POWER SOLUTIONS LLC				548.70	570100	10827	Invoice 10827	MAR-2012
6134	Other	C E POWER SOLUTIONS LLC				573.80	582100	10827	Invoice 10827	MAR-2012
6135	Other	C E POWER SOLUTIONS LLC				574.66	582100	10827	Invoice 10827	MAR-2012
6136	Other	C E POWER SOLUTIONS LLC				601.34	513100	10827	Invoice 10827	MAR-2012
6137	Other	C E POWER SOLUTIONS LLC				609.76	553100	10827	Invoice 10827	MAR-2012
6138	Other	C E POWER SOLUTIONS LLC				616.65	592100	10827	Invoice 10827	MAR-2012
6139	Other	C E POWER SOLUTIONS LLC				617.44	570100	10827	Invoice 10827	MAR-2012
6140	Other	C E POWER SOLUTIONS LLC				646.44	582100	10827	Invoice 10827	MAR-2012
6141	Other	C E POWER SOLUTIONS LLC				664.08	570100	10827	Invoice 10827	MAR-2012
6142	Other	C E POWER SOLUTIONS LLC				707.46	592100	10827	Invoice 10827	MAR-2012
6143	Other	C E POWER SOLUTIONS LLC				732.18	582100	10827	Invoice 10827	MAR-2012
6144	Other	C E POWER SOLUTIONS LLC				741.80	582100	10827	Invoice 10827	MAR-2012
6145	Other	C E POWER SOLUTIONS LLC				741.80	582100	10827	Invoice 10827	MAR-2012
6146	Other	C E POWER SOLUTIONS LLC				786.47	582100	10827	Invoice 10827	MAR-2012
6147	Other	C E POWER SOLUTIONS LLC				822.28	582100	10827	Invoice 10827	MAR-2012
6148	Other	C E POWER SOLUTIONS LLC				822.28	582100	10827	Invoice 10827	MAR-2012
6149	Other	C E POWER SOLUTIONS LLC				830.10	570100	10827	Invoice 10827	MAR-2012
6150	Other	C E POWER SOLUTIONS LLC				863.31	570100	10827	Invoice 10827	MAR-2012
6151	Other	C E POWER SOLUTIONS LLC				881.62	582100	10827	Invoice 10827	MAR-2012
6152	Other	C E POWER SOLUTIONS LLC				1,040.46	562100	10827	Invoice 10827	MAR-2012
6153	Other	C E POWER SOLUTIONS LLC				1,084.75	582100	10827	Invoice 10827	MAR-2012
6154	Other	C E POWER SOLUTIONS LLC				1,138.36	582100	10827	Invoice 10827	MAR-2012
6155	Other	C E POWER SOLUTIONS LLC				1,147.60	592100	10827	Invoice 10827	MAR-2012
6156	Other	C E POWER SOLUTIONS LLC				1,193.46	582100	10827	Invoice 10827	MAR-2012
6157	Other	C E POWER SOLUTIONS LLC				1,618.12	592100	10827	Invoice 10827	MAR-2012
6158	Other	C E POWER SOLUTIONS LLC				1,628.81	592100	10827	Invoice 10827	MAR-2012
6159	Other	C E POWER SOLUTIONS LLC				1,663.01	570100	10827	Invoice 10827	MAR-2012
6160	Other	C E POWER SOLUTIONS LLC				1,701.99	570100	10827	Invoice 10827	MAR-2012
6161	Other	C E POWER SOLUTIONS LLC				1,951.92	588100	10827	Invoice 10827	MAR-2012
6162	Other	C E POWER SOLUTIONS LLC				2,248.08	570100	10827	Invoice 10827	MAR-2012
6163	Other	C E POWER SOLUTIONS LLC				2,361.32	592100	10827	Invoice 10827	MAR-2012
6164	Other	C E POWER SOLUTIONS LLC				2,417.71	592100	10827	Invoice 10827	MAR-2012
6165	Other	C E POWER SOLUTIONS LLC				2,424.30	582100	10827	Invoice 10827	MAR-2012
6166	Other	C E POWER SOLUTIONS LLC				2,959.35	570100	10827	Invoice 10827	MAR-2012
6167	Other	C E POWER SOLUTIONS LLC				3,247.04	562100	10827	Invoice 10827	MAR-2012
6168	Other	C E POWER SOLUTIONS LLC				5,895.00	570100	10827	Invoice 10827	MAR-2012
6169	Other	C E POWER SOLUTIONS LLC				7,349.18	560900	10827	Invoice 10827	MAR-2012
6170	Other	C E POWER SOLUTIONS LLC				7,765.51	592100	10827	Invoice 10827	MAR-2012
6171	Other	C E POWER SOLUTIONS LLC				72.64	582100	10836	Invoice 10836	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6172	Other	C E POWER SOLUTIONS LLC				72.64	582100	10836	Invoice 10836	MAR-2012
6173	Other	C E POWER SOLUTIONS LLC				108.96	582100	10836	Invoice 10836	MAR-2012
6174	Other	C E POWER SOLUTIONS LLC				108.96	582100	10836	Invoice 10836	MAR-2012
6175	Other	C E POWER SOLUTIONS LLC				108.96	582100	10836	Invoice 10836	MAR-2012
6176	Other	C E POWER SOLUTIONS LLC				128.96	582100	10836	Invoice 10836	MAR-2012
6177	Other	C E POWER SOLUTIONS LLC				128.96	582100	10836	Invoice 10836	MAR-2012
6178	Other	C E POWER SOLUTIONS LLC				128.96	582100	10836	Invoice 10836	MAR-2012
6179	Other	C E POWER SOLUTIONS LLC				128.96	582100	10836	Invoice 10836	MAR-2012
6180	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6181	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6182	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6183	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6184	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6185	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6186	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6187	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6188	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6189	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6190	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6191	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6192	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6193	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6194	Other	C E POWER SOLUTIONS LLC				145.28	582100	10836	Invoice 10836	MAR-2012
6195	Other	C E POWER SOLUTIONS LLC				146.32	582100	10836	Invoice 10836	MAR-2012
6196	Other	C E POWER SOLUTIONS LLC				146.32	582100	10836	Invoice 10836	MAR-2012
6197	Other	C E POWER SOLUTIONS LLC				152.44	553100	10836	Invoice 10836	MAR-2012
6198	Other	C E POWER SOLUTIONS LLC				152.44	582100	10836	Invoice 10836	MAR-2012
6199	Other	C E POWER SOLUTIONS LLC				181.60	582100	10836	Invoice 10836	MAR-2012
6200	Other	C E POWER SOLUTIONS LLC				181.60	582100	10836	Invoice 10836	MAR-2012
6201	Other	C E POWER SOLUTIONS LLC				215.18	592100	10836	Invoice 10836	MAR-2012
6202	Other	C E POWER SOLUTIONS LLC				215.18	592100	10836	Invoice 10836	MAR-2012
6203	Other	C E POWER SOLUTIONS LLC				217.92	582100	10836	Invoice 10836	MAR-2012
6204	Other	C E POWER SOLUTIONS LLC				219.48	592100	10836	Invoice 10836	MAR-2012
6205	Other	C E POWER SOLUTIONS LLC				228.36	582100	10836	Invoice 10836	MAR-2012
6206	Other	C E POWER SOLUTIONS LLC				254.24	582100	10836	Invoice 10836	MAR-2012
6207	Other	C E POWER SOLUTIONS LLC				259.42	570100	10836	Invoice 10836	MAR-2012
6208	Other	C E POWER SOLUTIONS LLC				261.32	552100	10836	Invoice 10836	MAR-2012
6209	Other	C E POWER SOLUTIONS LLC				273.56	592100	10836	Invoice 10836	MAR-2012
6210	Other	C E POWER SOLUTIONS LLC				273.56	590100	10836	Invoice 10836	MAR-2012
6211	Other	C E POWER SOLUTIONS LLC				286.90	570100	10836	Invoice 10836	MAR-2012
6212	Other	C E POWER SOLUTIONS LLC				304.88	582100	10836	Invoice 10836	MAR-2012
6213	Other	C E POWER SOLUTIONS LLC				325.32	592100	10836	Invoice 10836	MAR-2012
6214	Other	C E POWER SOLUTIONS LLC				369.99	592100	10836	Invoice 10836	MAR-2012
6215	Other	C E POWER SOLUTIONS LLC				381.10	570100	10836	Invoice 10836	MAR-2012
6216	Other	C E POWER SOLUTIONS LLC				390.17	570100	10836	Invoice 10836	MAR-2012
6217	Other	C E POWER SOLUTIONS LLC				406.65	570100	10836	Invoice 10836	MAR-2012
6218	Other	C E POWER SOLUTIONS LLC				419.21	592100	10836	Invoice 10836	MAR-2012
6219	Other	C E POWER SOLUTIONS LLC				430.35	592100	10836	Invoice 10836	MAR-2012
6220	Other	C E POWER SOLUTIONS LLC				451.83	592100	10836	Invoice 10836	MAR-2012
6221	Other	C E POWER SOLUTIONS LLC				515.61	513100	10836	Invoice 10836	MAR-2012
6222	Other	C E POWER SOLUTIONS LLC				556.35	582100	10836	Invoice 10836	MAR-2012
6223	Other	C E POWER SOLUTIONS LLC				571.65	592100	10836	Invoice 10836	MAR-2012
6224	Other	C E POWER SOLUTIONS LLC				609.76	592100	10836	Invoice 10836	MAR-2012
6225	Other	C E POWER SOLUTIONS LLC				619.32	582100	10836	Invoice 10836	MAR-2012
6226	Other	C E POWER SOLUTIONS LLC				619.37	582100	10836	Invoice 10836	MAR-2012
6227	Other	C E POWER SOLUTIONS LLC				650.64	592100	10836	Invoice 10836	MAR-2012
6228	Other	C E POWER SOLUTIONS LLC				660.03	582100	10836	Invoice 10836	MAR-2012
6229	Other	C E POWER SOLUTIONS LLC				677.46	570100	10836	Invoice 10836	MAR-2012
6230	Other	C E POWER SOLUTIONS LLC				690.08	582100	10836	Invoice 10836	MAR-2012
6231	Other	C E POWER SOLUTIONS LLC				696.22	592100	10836	Invoice 10836	MAR-2012
6232	Other	C E POWER SOLUTIONS LLC				702.67	582100	10836	Invoice 10836	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6233	Other	C E POWER SOLUTIONS LLC				752.30	582100	10836	Invoice 10836	MAR-2012
6234	Other	C E POWER SOLUTIONS LLC				752.30	582100	10836	Invoice 10836	MAR-2012
6235	Other	C E POWER SOLUTIONS LLC				759.32	582100	10836	Invoice 10836	MAR-2012
6236	Other	C E POWER SOLUTIONS LLC				759.32	582100	10836	Invoice 10836	MAR-2012
6237	Other	C E POWER SOLUTIONS LLC				800.31	592100	10836	Invoice 10836	MAR-2012
6238	Other	C E POWER SOLUTIONS LLC				867.80	582100	10836	Invoice 10836	MAR-2012
6239	Other	C E POWER SOLUTIONS LLC				867.80	582100	10836	Invoice 10836	MAR-2012
6240	Other	C E POWER SOLUTIONS LLC				888.12	582100	10836	Invoice 10836	MAR-2012
6241	Other	C E POWER SOLUTIONS LLC				888.12	582100	10836	Invoice 10836	MAR-2012
6242	Other	C E POWER SOLUTIONS LLC				888.12	582100	10836	Invoice 10836	MAR-2012
6243	Other	C E POWER SOLUTIONS LLC				888.12	582100	10836	Invoice 10836	MAR-2012
6244	Other	C E POWER SOLUTIONS LLC				902.72	582100	10836	Invoice 10836	MAR-2012
6245	Other	C E POWER SOLUTIONS LLC				986.64	562100	10836	Invoice 10836	MAR-2012
6246	Other	C E POWER SOLUTIONS LLC				1,063.92	582100	10836	Invoice 10836	MAR-2012
6247	Other	C E POWER SOLUTIONS LLC				1,116.28	582100	10836	Invoice 10836	MAR-2012
6248	Other	C E POWER SOLUTIONS LLC				1,162.24	570100	10836	Invoice 10836	MAR-2012
6249	Other	C E POWER SOLUTIONS LLC				1,166.40	562100	10836	Invoice 10836	MAR-2012
6250	Other	C E POWER SOLUTIONS LLC				1,316.88	592100	10836	Invoice 10836	MAR-2012
6251	Other	C E POWER SOLUTIONS LLC				1,553.28	513100	10836	Invoice 10836	MAR-2012
6252	Other	C E POWER SOLUTIONS LLC				1,572.97	592100	10836	Invoice 10836	MAR-2012
6253	Other	C E POWER SOLUTIONS LLC				1,675.55	570100	10836	Invoice 10836	MAR-2012
6254	Other	C E POWER SOLUTIONS LLC				1,789.26	588100	10836	Invoice 10836	MAR-2012
6255	Other	C E POWER SOLUTIONS LLC				1,905.48	582100	10836	Invoice 10836	MAR-2012
6256	Other	C E POWER SOLUTIONS LLC				2,114.10	562100	10836	Invoice 10836	MAR-2012
6257	Other	C E POWER SOLUTIONS LLC				2,263.80	560900	10836	Invoice 10836	MAR-2012
6258	Other	C E POWER SOLUTIONS LLC				2,370.26	570100	10836	Invoice 10836	MAR-2012
6259	Other	C E POWER SOLUTIONS LLC				2,621.28	562100	10836	Invoice 10836	MAR-2012
6260	Other	C E POWER SOLUTIONS LLC				2,895.76	570100	10836	Invoice 10836	MAR-2012
6261	Other	C E POWER SOLUTIONS LLC				2,965.93	570100	10836	Invoice 10836	MAR-2012
6262	Other	C E POWER SOLUTIONS LLC				3,175.46	570100	10836	Invoice 10836	MAR-2012
6263	Other	C E POWER SOLUTIONS LLC				3,822.92	592100	10836	Invoice 10836	MAR-2012
6264	Other	C E POWER SOLUTIONS LLC				7,558.13	592100	10836	Invoice 10836	MAR-2012
6265	Other	C E POWER SOLUTIONS LLC				191.67	562100	01630999	Invoice 10672	SEP-2011
6266	Other	C E POWER SOLUTIONS LLC				189.91	582100	01663100	Invoice 10799	Feb,2012
6267	Other	C E POWER SOLUTIONS LLC				191.63	592100	111101689	Invoice 10724	NOV-2011
6268	Other	C E POWER SOLUTIONS LLC				190.19	582100	AME21231	CORRECT SALES TAX VSD	May,2011
6269	Other	C E POWER SOLUTIONS LLC				190.15	592100	EVC20402	Invoice 10724	NOV-2011
6270	Other	C E POWER SOLUTIONS LLC				191.92	582100	EVC20601	CORRECT SALES TAX VSD Invoice 10684	SEP-2011
6271	Other	C E POWER SOLUTIONS LLC				185.23	592100	PSI116327	Invoice 10752	Dec,2011
6272	Other	CADRE COMPUTER RESOURCES CO				107.88	502100	0021282IN	Secure ID Hardware Token for Remote Access ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote Access for Ext Vendor	May,2011
6273	Other	CADRE COMPUTER RESOURCES CO				0.22	923900	0021409IN	Secure ID for Remote Access	May,2011
6274	Other	CADRE COMPUTER RESOURCES CO				53.94	923900	0021409IN	Secure ID Hardware Token for Remote Access ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote Access for Ext Vendor	NOV-2011
6275	Other	CADRE COMPUTER RESOURCES CO				18.88	561590	0021554IN	CORRECT SALES TAX VSD Secure ID Hardware Token for Remote Access ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote Access for Ext Vendor	Jun,2011
6276	Other	CADRE COMPUTER RESOURCES CO				53.94	588100	0021925IN	Secure ID Hardware Token for Remote Access ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote Access for Ext Vendor	SEP-2011
6277	Other	CADRE COMPUTER RESOURCES CO				20.62	921902	0022027IN	Secure ID Software Token for Smart Phone ONLY ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote access for Ext Vendor	OCT-2011
6278	Other	CADRE COMPUTER RESOURCES CO				53.94	921903	0022143IN	Secure ID Hardware Token for Remote Access ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote Access for Ext Vendor	May,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6279	Other	CADRE COMPUTER RESOURCES CO				42.08	588100	00224071N	Secure ID Software Token for Smart Phone ONLY ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote access for Ext Vendor	Feb,2012
6280	Other	CADRE COMPUTER RESOURCES CO				42.08	921903	00226091N	Secure ID Software Token for Smart Phone ONLY ( Client must fill out AIM Form "remote Access for emps & int contractors (OWA,VPN) or Remote access for Ext Vendor	MAR-2012
6281	Other	CADRE COMPUTER RESOURCES CO				53.94	921903	J752-0020-0312 Adjustment USD	CADRE COMPUTER RESOURCES CO\58869	Mar,2012
6282	Other	CAMACK CONSULTING INC				28,658.41	580100	E120130C	Outage Focus Groups Invoice #E120130C	Mar,2012
6283	Other	CAMACK CONSULTING INC				2,839.55	901900	E120223C	IVR Consultation - Professional Services (\$5,000) and expenses (\$738.78)	Mar,2012
6284	Other	CAMPBELL-KYUREGHYAN, NAIRA				839.35	923900	11	Dr. Campbell-kyureghyan Services	Aug,2011
6285	Other	CANNON TECHNOLOGIES INC				148.00	908005	910888442	Standard 2 % Freight	Jun,2011
6286	Other	CANNON TECHNOLOGIES INC				1,332.00	908005	910888442	Standard 2 % Freight	Jun,2011
6287	Other	CANNON TECHNOLOGIES INC				7,400.00	908005	910888442	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU logo	Jun,2011
									Frequencies 929.9375 & 929.6125	
6288	Other	CANNON TECHNOLOGIES INC				66,600.00	908005	910888442	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU logo	Jun,2011
									Frequencies 929.9375 & 929.6125	
6289	Other	CANNON TECHNOLOGIES INC				70.38	908005	911055462	PALM.CANNON RUGGED.ACEECA RUGGED DIG ASSIST.SERIAL PORT BLUE MEZ1000-RDA-CFS-US	Jul,2011
6290	Other	CANNON TECHNOLOGIES INC				70.38	908005	911055462	PALM.CANNON RUGGED.ACEECA RUGGED DIG ASSIST.SERIAL PORT BLUE MEZ1000-RDA-CFS-US	Jul,2011
6291	Other	CANNON TECHNOLOGIES INC				351.90	908005	911055462	PALM.CANNON RUGGED.ACEECA RUGGED DIG ASSIST.SERIAL PORT BLUE MEZ1000-RDA-CFS-US	Jul,2011
6292	Other	CANNON TECHNOLOGIES INC				3,026.34	908005	911055462	PALM.CANNON RUGGED.ACEECA RUGGED DIG ASSIST.SERIAL PORT BLUE MEZ1000-RDA-CFS-US	Jul,2011
6293	Other	CANNON TECHNOLOGIES INC				44.40	908005	911450177	SN 408001582-408004581	AUG-2011
6294	Other	CANNON TECHNOLOGIES INC				44.40	908005	911450177	SN 408001582-408004581	AUG-2011
6295	Other	CANNON TECHNOLOGIES INC				222.00	908005	911450177	SN 408001582-408004581	AUG-2011
6296	Other	CANNON TECHNOLOGIES INC				1,909.20	908005	911450177	SN 408001582-408004581	AUG-2011
6297	Other	CANNON TECHNOLOGIES INC				2,220.00	908005	911450177	LCR4500 w. two 5 amp relays VHF and with TrueCycle option on relay 1 with new LG&E KU Logo, Frequency 152.48 Cap Code 281726, Frequency 152.03 Cap Code 920888	AUG-2011
6298	Other	CANNON TECHNOLOGIES INC				2,220.00	908005	911450177	LCR4500 w. two 5 amp relays VHF and with TrueCycle option on relay 1 with new LG&E KU Logo, Frequency 152.48 Cap Code 281726, Frequency 152.03 Cap Code 920888	AUG-2011
6299	Other	CANNON TECHNOLOGIES INC				11,100.00	908005	911450177	LCR4500 w. two 5 amp relays VHF and with TrueCycle option on relay 1 with new LG&E KU Logo, Frequency 152.48 Cap Code 281726, Frequency 152.03 Cap Code 920888	AUG-2011
6300	Other	CANNON TECHNOLOGIES INC				95,460.00	908005	911450177	LCR4500 w. two 5 amp relays VHF and with TrueCycle option on relay 1 with new LG&E KU Logo, Frequency 152.48 Cap Code 281726, Frequency 152.03 Cap Code 920888	AUG-2011
6301	Other	CANNON TECHNOLOGIES INC				14.80	908005	911475118	SN: 503117005-503118004	AUG-2011
6302	Other	CANNON TECHNOLOGIES INC				14.80	908005	911475118	SN: 503117005-503118004	AUG-2011
6303	Other	CANNON TECHNOLOGIES INC				74.00	908005	911475118	SN: 503117005-503118004	AUG-2011
6304	Other	CANNON TECHNOLOGIES INC				636.40	908005	911475118	SN: 503117005-503118004	AUG-2011
6305	Other	CANNON TECHNOLOGIES INC				740.00	908005	911475118	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU logo	AUG-2011
									Frequencies 929.9375 & 929.6125	
6306	Other	CANNON TECHNOLOGIES INC				740.00	908005	911475118	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU logo	AUG-2011
									Frequencies 929.9375 & 929.6125	

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6307	Other	CANNON TECHNOLOGIES INC				3,700.00	908005	911475118	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU Logo Frequencies 929.9375 & 929.6125	AUG-2011
6308	Other	CANNON TECHNOLOGIES INC				31,820.00	908005	911475118	LCR5000 w. two 5 amp relays and with TrueCycle option on relay 1 With new LG&E KU Logo Frequencies 929.9375 & 929.6125	AUG-2011
6309	Other	CARDINAL TOOL SUPPLY INC				-154.55	894100	Reverses 'J752-0100-0311 Adjustment USD	CARDINAL TOOL SUPPLY INC/815979	Apr,2011
6310	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16029	research and data processing	AUG-2011
6311	Other	CARMA INTERNATIONAL INC				672.00	930191	16065	research and data processing	Jun,2011
6312	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16093	research and data processing	May,2011
6313	Other	CARMA INTERNATIONAL INC				672.00	930191	16122	research and data processing	Jul,2011
6314	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16159	research and data processing	Jun,2011
6315	Other	CARMA INTERNATIONAL INC				672.00	930191	16195	research and data processing	OCT-2011
6316	Other	CARMA INTERNATIONAL INC				1,750.00	923100	16207	Media monitoring - invoice no. 16207	OCT-2011
6317	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16228	research and data processing	NOV-2011
6318	Other	CARMA INTERNATIONAL INC				1,453.33	930191	16252	Monthly monitoring October 2011	NOV-2011
6319	Other	CARMA INTERNATIONAL INC				672.00	930191	16268	research and data processing	NOV-2011
6320	Other	CARMA INTERNATIONAL INC				1,576.10	930191	16296	Monthly monitoring October 2011	Dec,2011
6321	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16316	research and data processing	Dec,2011
6322	Other	CARMA INTERNATIONAL INC				1,587.46	930191	16338	monthly monitoring- Dec 2011 Burrelles- November 2011	Jan,2012
6323	Other	CARMA INTERNATIONAL INC				672.00	930191	16358	research and data processing	Jan,2012
6324	Other	CARMA INTERNATIONAL INC				1,596.76	930191	16391	January Monthly media monitoring	Feb,2012
6325	Other	CARMA INTERNATIONAL INC				1,372.00	930191	16403	research and data processing	Feb,2012
6326	Other	CARMA INTERNATIONAL INC				1,970.06	930191	16418	Monthly Media Monitoring - inv 16418 February monitoring	MAR-2012
6327	Other	CARMA INTERNATIONAL INC				672.00	930191	16435	research and data processing	MAR-2012
6328	Other	CARROLL COUNTY MEMORIAL HOSPITAL				7.15	500900	400013609012011A	Payment of Invoice 400013609012011 for Randy Scott at Ghent	Oct,2011
6329	Other	CCSI				4,036.30	512100	10049C2	10049C2 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Jul,2011
6330	Other	CCSI				5,553.68	512100	10049C3	10049C3 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Apr,2011
6331	Other	CCSI				8,383.03	512100	10049D1	10049D1 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Apr,2011
6332	Other	CCSI				12,348.03	512100	10049D2	10049D2 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	May,2011
6333	Other	CCSI				16,331.09	512100	10049D3	10049D3 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Jul,2011
6334	Other	CCSI				919.40	512100	10049H1	10049H1 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	May,2011
6335	Other	CCSI				15,964.08	512100	10049J1	10049J1 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Jul,2011
6336	Other	CCSI				39,301.31	512100	10049J2	10049J2 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Apr,2011
6337	Other	CCSI				154,555.54	512100	10049J3	10049J3 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	May,2011
6338	Other	CCSI				4,847.92	512100	10049J4	10049J4 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Jul,2011
6339	Other	CCSI				4,817.17	512100	10049K1	10049K1 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Apr,2011
6340	Other	CCSI				52,360.37	512100	10049K2	10049K2 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	May,2011
6341	Other	CCSI				31,436.10	512100	10049K3	10049K3 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	May,2011
6342	Other	CCSI				842.68	512100	10049N1	10049N1 - MC 3 Boiler Work Spring 2011 Outage (Nathaniel Dorwart)	Jul,2011
6343	Other	CDI INFRASTRUCTURE LLC DBA L R KIMBALL				2,862.00	510100	511871	LR KIMBALL: WHITE: Aerial Mapping - Zorn CTs, Paddy's Run, Pineville, Haefling CTs, and Ohio Falls	Dec,2011
6344	Other	CDI INFRASTRUCTURE LLC DBA L R KIMBALL				7,468.50	501090	510629A	PROFESIONAL SERVICES	NOV-2011

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6345	Other	CDI INFRASTRUCTURE LLC DBA L R KIMBALL				9,776.50	501090	510629B	PROFESSIONAL SERVICES	NOV-2011
6346	Other	CDI INFRASTRUCTURE LLC DBA L R KIMBALL				15,849.00	501090	510629C	PROFESSIONAL SERVICES	NOV-2011
6347	Other	CDS CONSTRUCTION CO				300.00	513100	31944	31944 - MC INSPECT/CLEAN PUMP	AUG-2011
6348	Other	CDS CONSTRUCTION CO				1,680.00	513100	31944	31944 - MC INSPECT/CLEAN PUMP	AUG-2011
6349	Other	CDS CONSTRUCTION CO				1,980.00	543100	31945	DIVING CREW FOR INSPECTION OF UPPER BAR SCREENS ON UNITS 1,2&5, CLEAN & HOOK UP CRANE TO STOP LOG GATE IN UNIT 3	OCT-2011
6350	Other	CDS CONSTRUCTION CO				1,067.05	513100	31947	DIVING TEAM TO CLEAN DEBRIS FROM BAR SCREENS & FREE UPS TRASH RAKE	AUG-2011
6351	Other	CDS CONSTRUCTION CO				3,960.00	513100	31947	DIVING TEAM TO CLEAN DEBRIS FROM BAR SCREENS & FREE UPS TRASH RAKE	AUG-2011
6352	Other	CDS CONSTRUCTION CO				300.00	513100	31948	31948 - MC TRAVELING SCREEN	AUG-2011
6353	Other	CDS CONSTRUCTION CO				1,680.00	513100	31948	31948 - MC TRAVELING SCREEN	AUG-2011
6354	Other	CDS CONSTRUCTION CO				350.00	513100	31957	DIVING TEAM TO REMOVE LOGS & DEBRIS FROM BAR SCREENS TO ALLOW TRASH RAKE TO OPERATE	SEP-2011
6355	Other	CDS CONSTRUCTION CO				1,980.00	513100	31957	DIVING TEAM TO REMOVE LOGS & DEBRIS FROM BAR SCREENS TO ALLOW TRASH RAKE TO OPERATE	SEP-2011
6356	Other	CDS CONSTRUCTION CO				350.00	513100	31959	DIVING CREW TO PLACE TRASH RAKE BACK IN TRACK 9/27/11	OCT-2011
6357	Other	CDS CONSTRUCTION CO				1,980.00	513100	31959	DIVING CREW TO PLACE TRASH RAKE BACK IN TRACK 9/27/11	OCT-2011
6358	Other	CDS CONSTRUCTION CO				300.00	513100	31984	31984 - MC INSPECT/CLEAR DEBRIS CIRC. PUMP	Jan,2012
6359	Other	CDS CONSTRUCTION CO				1,680.00	513100	31984	31984 - MC INSPECT/CLEAR DEBRIS CIRC. PUMP	Jan,2012
6360	Other	CDS CONSTRUCTION CO				300.00	512017	31989	31989 - MC B CLEAWELL PUMP	Feb,2012
6361	Other	CDS CONSTRUCTION CO				1,680.00	512017	31989	31989 - MC B CLEAWELL PUMP	Feb,2012
6362	Other	CE POWER				33,491.00	592100	J703-0100-0312 Adjustment USD	CE POWER - LOUISVILLE	Mar,2012
6363	Other	CE POWER				40,828.00	582100	J703-0100-0312 Adjustment USD	CE POWER - LOUISVILLE	Mar,2012
6364	Other	CEMTEK ENVIRONMENTAL				1,350.00	512005	PAR10001	Service and repair of two of TC1's EPM probes. Probes were to be cleaned and tested.	Jun,2011
6365	Other	CEMTEK ENVIRONMENTAL				207.00	512005	PAR10523	Mantle Replacement on Probe 3	OCT-2011
6366	Other	CEMTEK ENVIRONMENTAL				375.00	512005	PAR10523	New orifice to replace broken one on probe 3	OCT-2011
6367	Other	CEMTEK ENVIRONMENTAL				2,085.00	512005	PAR10523	Service and repair of EPM Probes	OCT-2011
6368	Other	CEMTEK ENVIRONMENTAL				2,085.00	512005	PAR10805	Repairs for TC1's EPM probes	Jan,2012
6369	Other	CETCO OILFIELD SERVICES CO				72,502.41	863100	RESIP13021	Charges for Center Pigging Project; Reference #835336; Invoice #RESIP13021	Aug,2011
6370	Other	CETCO OILFIELD SERVICES CO				59,006.45	863100	RESIP13451	Charges for Center Pig Project; Reference #835336; Invoice #RESIP13451	Aug,2011
6371	Other	CHARAH INC				111,400.00	502001	0027274IN	INV 0027274-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR 11	SEP-2011
6372	Other	CHARAH INC				998.36	512017	0027276IN	0027276-IN CH PUMP RENTAL & TRASH PUMP FUEL	Apr,2011
6373	Other	CHARAH INC				3,470.13	512005	0027277IN	0027277-IN CH E POND CLEAN OUT	Apr,2011
6374	Other	CHARAH INC				620.75	506100	0027278IN	0027278-IN CH DITCH AROUND PLANT	Apr,2011
6375	Other	CHARAH INC				4,952.63	512100	0027279IN	0027279-IN CH SUMP DISCHARGE DITCH	Apr,2011
6376	Other	CHARAH INC				400.50	514100	0027280IN	0027280-IN COAL YARD RUNOFF CLEANUP	Apr,2011
6377	Other	CHARAH INC				228.50	512017	0027281IN	0027281-IN CH SPP 4 & 5 ACCESS ROAD	Apr,2011
6378	Other	CHARAH INC				585.75	506100	0027282IN	0027282-IN CH REPAIR POT HOLES	Apr,2011
6379	Other	CHARAH INC				68.76	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6380	Other	CHARAH INC				204.85	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6381	Other	CHARAH INC				223.18	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6382	Other	CHARAH INC				665.04	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6383	Other	CHARAH INC				2,892.73	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6384	Other	CHARAH INC				3,761.25	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6385	Other	CHARAH INC				3,761.25	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6386	Other	CHARAH INC				4,361.58	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6387	Other	CHARAH INC				5,015.00	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6388	Other	CHARAH INC				5,347.89	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6389	Other	CHARAH INC				6,036.86	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6390	Other	CHARAH INC				6,189.69	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6391	Other	CHARAH INC				6,961.88	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6392	Other	CHARAH INC				6,976.45	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6393	Other	CHARAH INC				10,496.97	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6394	Other	CHARAH INC				12,211.00	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6395	Other	CHARAH INC				12,211.02	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6396	Other	CHARAH INC				16,281.33	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6397	Other	CHARAH INC				17,362.07	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6398	Other	CHARAH INC				20,094.98	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6399	Other	CHARAH INC				22,649.22	502001	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6400	Other	CHARAH INC				28,369.87	501200	0027283IN	0027283IN - MC LANDFILL	Apr,2011
6401	Other	CHARAH INC				985.00	506100	0027284IN	0027284IN - MC 1ST QRT SAFETY BONUS 2011	Apr,2011
6402	Other	CHARAH INC				8,771.00	514100	0027342IN	INV 0027342-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR APR 11	OCT-2011
6403	Other	CHARAH INC				111,400.00	502001	0027342IN	INV 0027342-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR APR 11	AUG-2011
6404	Other	CHARAH INC				722.13	506100	0027343IN	0027343-IN APR SPP CLEAN UP WORK	May,2011
6405	Other	CHARAH INC				675.75	512100	0027344IN	0027344-IN APRIL COAL DITCH	May,2011
6406	Other	CHARAH INC				2,112.25	512005	0027345IN	0027345-IN APRIL E POND CLEANOUT	May,2011
6407	Other	CHARAH INC				850.00	512017	0027346IN	0027346-IN APRIL PUMP RENTAL	SEP-2011
6408	Other	CHARAH INC				502.99	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6409	Other	CHARAH INC				1,498.69	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6410	Other	CHARAH INC				1,619.66	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6411	Other	CHARAH INC				2,398.96	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6412	Other	CHARAH INC				3,237.35	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6413	Other	CHARAH INC				3,853.92	501200	0027350IN	0027350IN - MC APR LANDFILL	Jun,2011
6414	Other	CHARAH INC				3,853.95	501200	0027350IN	0027350IN - MC APR LANDFILL	Jul,2011
6415	Other	CHARAH INC				4,825.92	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6416	Other	CHARAH INC				5,138.60	502001	0027350IN	0027350IN - MC APR LANDFILL	OCT-2011
6417	Other	CHARAH INC				5,206.03	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6418	Other	CHARAH INC				6,057.92	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6419	Other	CHARAH INC				6,124.95	512005	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6420	Other	CHARAH INC				7,724.87	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6421	Other	CHARAH INC				7,960.10	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6422	Other	CHARAH INC				8,087.28	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6423	Other	CHARAH INC				12,410.07	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6424	Other	CHARAH INC				12,410.07	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6425	Other	CHARAH INC				16,546.75	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6426	Other	CHARAH INC				16,763.87	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6427	Other	CHARAH INC				19,507.05	501200	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6428	Other	CHARAH INC				26,041.77	502001	0027350IN	0027350IN - MC APR LANDFILL	May,2011
6429	Other	CHARAH INC				8,771.00	514100	0027384IN	INV 0027384-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR MAY 11	May,2011
6430	Other	CHARAH INC				111,400.00	502001	0027384IN	INV 0027384-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR MAY 11	Apr,2011
6431	Other	CHARAH INC				923.20	512017	0027415IN	0027415-IN MAY PUMP RENTAL & MAY TRASH PUMP FUEL	Jun,2011
6432	Other	CHARAH INC				531.25	506100	0027416IN	0027416-IN MAY SPP 4 & 5	Jun,2011
6433	Other	CHARAH INC				3,573.50	512100	0027417IN	0027417-IN MAY COAL DITCH WORK	Jun,2011
6434	Other	CHARAH INC				6,336.40	552100	0027418IN	0027418-IN MAY PADDY'S RUN	Jun,2011
6435	Other	CHARAH INC				5,075.00	512005	0027419IN	0027419-IN MAY E POND CLEANOUT	Jun,2011
6436	Other	CHARAH INC				101.50	512100	0027420IN	0027420-IN MAY COAL RUN OFF	Jun,2011
6437	Other	CHARAH INC				4,333.00	512005	0027421IN	0027421-IN MAY CLEAR WELLD POND	Jun,2011
6438	Other	CHARAH INC				761.25	514100	0027422IN	0027422-IN MAY LIME BASIN	Jun,2011
6439	Other	CHARAH INC				2,120.50	512005	0027423IN	0027423-IN MAY UNDERFLOW LINE REPAIR	Jun,2011
6440	Other	CHARAH INC				558.72	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6441	Other	CHARAH INC				850.50	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6442	Other	CHARAH INC				1,664.77	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6443	Other	CHARAH INC				1,865.13	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6444	Other	CHARAH INC				2,160.55	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6445	Other	CHARAH INC				2,263.95	512005	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6446	Other	CHARAH INC				2,367.56	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6447	Other	CHARAH INC				2,839.13	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011

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6448	Other	CHARAH INC				3,235.68	506100	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6449	Other	CHARAH INC				3,853.92	501200	0027425IN	0027425IN - MC MAY LANDFILL	May,2011
6450	Other	CHARAH INC				3,853.95	501200	0027425IN	0027425IN - MC MAY LANDFILL	May,2011
6451	Other	CHARAH INC				3,915.21	512100	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6452	Other	CHARAH INC				4,490.93	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6453	Other	CHARAH INC				4,546.56	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6454	Other	CHARAH INC				4,750.63	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6455	Other	CHARAH INC				4,843.60	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6456	Other	CHARAH INC				5,059.08	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6457	Other	CHARAH INC				5,138.60	502001	0027425IN	0027425IN - MC MAY LANDFILL	May,2011
6458	Other	CHARAH INC				5,528.00	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6459	Other	CHARAH INC				7,903.37	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6460	Other	CHARAH INC				8,950.89	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6461	Other	CHARAH INC				12,865.23	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6462	Other	CHARAH INC				12,865.23	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6463	Other	CHARAH INC				15,177.30	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6464	Other	CHARAH INC				15,858.51	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6465	Other	CHARAH INC				17,153.64	502001	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6466	Other	CHARAH INC				18,453.54	501200	0027425IN	0027425IN - MC MAY LANDFILL	Jun,2011
6467	Other	CHARAH INC				4,370.20	542100	0027442IN	POST FLOOD CLEAN UP AT OHIO FALLS	Jul,2011
6468	Other	CHARAH INC				8,771.00	514100	0027505IN	INV 0027505-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR JUN 11(14,403 OF THIS INVOICE IS FOR FUEL SURCHARGE 2ND QTR)	Jun,2011
6469	Other	CHARAH INC				125,803.00	502001	0027505IN	INV 0027505-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR JUN 11(14,403 OF THIS INVOICE IS FOR FUEL SURCHARGE 2ND QTR)	Jul,2011
6470	Other	CHARAH INC				883.30	512017	0027506IN	0027506-IN JUNE PUMP RENTAL	Jul,2011
6471	Other	CHARAH INC				625.00	552100	0027507IN	0027507-IN-JUN-PADDY'S RUN	Jul,2011
6472	Other	CHARAH INC				733.68	552100	0027507IN	0027507-IN-JUN-PADDY'S RUN	Jul,2011
6473	Other	CHARAH INC				2,405.75	512005	0027508IN	0027508-IN-JUN E POND CLEANOUT	Jul,2011
6474	Other	CHARAH INC				1,000.50	514100	0027509IN	0027509-IN REROUTE SUMP DISCHARGE DITCH TO E POND	Jul,2011
6475	Other	CHARAH INC				163.13	512005	0027510IN	0027510-IN JUNE UNDERFLOW LINE REPAIR	Jul,2011
6476	Other	CHARAH INC				195.75	514100	0027511IN	0027511-IN JUNE CLEAN UP ROAD TO MW8	Jul,2011
6477	Other	CHARAH INC				261.00	514100	0027512IN	0027512-IN JUNE TRASH & DEBRIS CLEANUP	Jul,2011
6478	Other	CHARAH INC				1,438.13	512017	0027513IN	0027513-IN FUSHING PUMP DISCHARGE PIPE	Jul,2011
6479	Other	CHARAH INC				2,621.17	512017	0027514IN	0027514-IN DISCHARGE PIPE RENTAL	Jul,2011
6480	Other	CHARAH INC				25,695.00	514100	0027516IN	INV 0027516-IN ASH POND TEMPORARY COVER	Jul,2011
6481	Other	CHARAH INC				652.19	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6482	Other	CHARAH INC				1,943.26	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6483	Other	CHARAH INC				2,190.60	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6484	Other	CHARAH INC				3,174.02	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6485	Other	CHARAH INC				3,853.95	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jun,2011
6486	Other	CHARAH INC				3,853.95	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6487	Other	CHARAH INC				3,858.24	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6488	Other	CHARAH INC				4,556.75	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6489	Other	CHARAH INC				5,138.60	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jun,2011
6490	Other	CHARAH INC				5,162.07	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6491	Other	CHARAH INC				5,302.40	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6492	Other	CHARAH INC				6,527.09	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6493	Other	CHARAH INC				7,007.52	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6494	Other	CHARAH INC				11,396.70	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6495	Other	CHARAH INC				12,944.77	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6496	Other	CHARAH INC				12,944.77	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6497	Other	CHARAH INC				12,959.18	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6498	Other	CHARAH INC				15,305.36	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6499	Other	CHARAH INC				17,259.70	502001	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6500	Other	CHARAH INC				17,809.88	501200	0027517IN	0027517IN - MC JUNE LANDFILL	Jul,2011
6501	Other	CHARAH INC				1,100.00	506100	0027533IN	0027533IN - MC 2ND QRT SAFETY BONUS	Jul,2011
6502	Other	CHARAH INC				8,771.00	514100	0027584IN	INV 0027584-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR JUL 11	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6503	Other	CHARAH INC				111,400.00	502001	0027584IN	INV 0027584-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR JUL 11	May,2011
6504	Other	CHARAH INC				850.00	512017	0027585IN	0027585-IN JULY PUMP RENTAL	May,2011
6505	Other	CHARAH INC				4,526.25	512005	0027587IN	0027587-IN JULY E POND CLEANOUT	AUG-2011
6506	Other	CHARAH INC				607.00	512100	0027588IN	0027588-IN JULY ASH LINE REPAIRS	AUG-2011
6507	Other	CHARAH INC				1,986.96	552100	0027589IN	0027589-IN JULY PADDY'S RUN	AUG-2011
6508	Other	CHARAH INC				29,834.25	514100	0027590IN	0027590-IN SLOPE REPAIR @ 75% COMPLETE	AUG-2011
6509	Other	CHARAH INC				1,718.75	514100	0027602IN	0027602-IN JULY-DIRT @ ASHPOND	AUG-2011
6510	Other	CHARAH INC				557.87	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6511	Other	CHARAH INC				1,215.00	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6512	Other	CHARAH INC				1,662.21	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6513	Other	CHARAH INC				1,933.99	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6514	Other	CHARAH INC				2,503.76	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6515	Other	CHARAH INC				2,923.61	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6516	Other	CHARAH INC				3,853.61	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6517	Other	CHARAH INC				3,853.95	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6518	Other	CHARAH INC				3,853.95	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6519	Other	CHARAH INC				4,212.10	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6520	Other	CHARAH INC				4,830.10	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6521	Other	CHARAH INC				4,943.76	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6522	Other	CHARAH INC				5,138.60	502001	0027608IN	0027608IN - MC JULY LANDFILL	Jul,2011
6523	Other	CHARAH INC				5,620.48	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6524	Other	CHARAH INC				5,762.48	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6525	Other	CHARAH INC				5,979.75	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6526	Other	CHARAH INC				7,881.90	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6527	Other	CHARAH INC				8,679.92	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6528	Other	CHARAH INC				13,360.71	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6529	Other	CHARAH INC				13,360.71	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6530	Other	CHARAH INC				16,744.79	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6531	Other	CHARAH INC				17,138.82	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6532	Other	CHARAH INC				17,814.28	502001	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6533	Other	CHARAH INC				19,484.84	501200	0027608IN	0027608IN - MC JULY LANDFILL	AUG-2011
6534	Other	CHARAH INC				850.00	512017	0027689IN	0027689-IN AUG PUMP RENTAL	AUG-2011
6535	Other	CHARAH INC				391.50	506100	0027690IN	0027690-IN AUG TRASH CLEAN UP	SEP-2011
6536	Other	CHARAH INC				754.38	512005	0027691IN	0027691-IN AUG E POND CLEAN OUT	SEP-2011
6537	Other	CHARAH INC				2,000.00	514100	0027693IN	0027693-IN SOIL CEMENT TEST APPLICATION	SEP-2011
6538	Other	CHARAH INC				353.54	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6539	Other	CHARAH INC				1,053.39	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6540	Other	CHARAH INC				1,233.16	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6541	Other	CHARAH INC				2,220.77	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6542	Other	CHARAH INC				2,432.21	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6543	Other	CHARAH INC				3,214.74	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6544	Other	CHARAH INC				3,674.30	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6545	Other	CHARAH INC				3,853.95	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6546	Other	CHARAH INC				3,853.95	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6547	Other	CHARAH INC				4,165.70	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6548	Other	CHARAH INC				4,847.36	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6549	Other	CHARAH INC				4,903.40	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6550	Other	CHARAH INC				5,138.60	502001	0027694IN	0027694IN - MC AUG LANDFILL	AUG-2011
6551	Other	CHARAH INC				6,481.02	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6552	Other	CHARAH INC				7,746.17	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6553	Other	CHARAH INC				10,514.64	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6554	Other	CHARAH INC				13,442.85	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6555	Other	CHARAH INC				13,442.85	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6556	Other	CHARAH INC				14,530.26	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6557	Other	CHARAH INC				16,907.94	501200	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6558	Other	CHARAH INC				17,923.81	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6559	Other	CHARAH INC				36,675.82	502001	0027694IN	0027694IN - MC AUG LANDFILL	SEP-2011
6560	Other	CHARAH INC				8,771.00	514100	0027789IN	INV 0027789-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR SEP 11 AND 3 QTR FUEL ADJUSTMENT	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6561	Other	CHARAH INC				130,425.37	502001	0027789IN	INV 0027789-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR SEP 11 AND 3 QTR FUEL ADJUSTMENT	OCT-2011
6562	Other	CHARAH INC				931.50	512017	0027790IN	INV 0027790-IN SEPTEMBER PUMP RENTAL	OCT-2011
6563	Other	CHARAH INC				4,073.63	512005	0027791IN	INV 0027791-IN SEPTEMBER E-POND CLEANOUT	OCT-2011
6564	Other	CHARAH INC				2,097.00	514100	0027793IN	INV 0027793-IN SEPTEMBER CONCRETE REMOVAL	OCT-2011
6565	Other	CHARAH INC				6,954.50	514100	0027793IN	INV 0027793-IN SEPTEMBER CONCRETE REMOVAL	OCT-2011
6566	Other	CHARAH INC				609.68	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6567	Other	CHARAH INC				1,816.61	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6568	Other	CHARAH INC				2,017.97	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6569	Other	CHARAH INC				3,162.26	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6570	Other	CHARAH INC				3,853.95	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6571	Other	CHARAH INC				3,853.95	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6572	Other	CHARAH INC				3,890.11	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6573	Other	CHARAH INC				4,887.85	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6574	Other	CHARAH INC				5,135.52	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6575	Other	CHARAH INC				5,138.60	502001	0027794IN	0027794IN- MC SEPT LANDFILL	SEP-2011
6576	Other	CHARAH INC				5,687.68	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6577	Other	CHARAH INC				6,012.73	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6578	Other	CHARAH INC				6,699.98	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6579	Other	CHARAH INC				7,242.53	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6580	Other	CHARAH INC				8,909.55	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6581	Other	CHARAH INC				12,756.04	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6582	Other	CHARAH INC				12,756.07	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6583	Other	CHARAH INC				16,178.14	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6584	Other	CHARAH INC				16,997.89	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6585	Other	CHARAH INC				17,008.09	502001	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6586	Other	CHARAH INC				18,825.47	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6587	Other	CHARAH INC				22,176.04	501200	0027794IN	0027794IN- MC SEPT LANDFILL	OCT-2011
6588	Other	CHARAH INC				1,105.50	512017	0027886IN	INV 0027886-IN OCTOBER PUMP RENTAL	NOV-2011
6589	Other	CHARAH INC				2,715.75	512005	0027887IN	INV 0027887-IN OCTOBER E-POND CLEANOUT	NOV-2011
6590	Other	CHARAH INC				173.00	512005	0027888IN	INV 0027888-IN OCTOBER PUSH LIME GRITS	NOV-2011
6591	Other	CHARAH INC				844.88	512005	0027890IN	INV 0027890-IN CLEAR WELL VALVE REPAIRS	NOV-2011
6592	Other	CHARAH INC				153.49	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6593	Other	CHARAH INC				457.35	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6594	Other	CHARAH INC				504.34	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6595	Other	CHARAH INC				1,502.71	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6596	Other	CHARAH INC				1,538.88	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6597	Other	CHARAH INC				3,649.25	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6598	Other	CHARAH INC				3,853.95	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6599	Other	CHARAH INC				3,853.95	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6600	Other	CHARAH INC				4,059.24	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6601	Other	CHARAH INC				4,148.65	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6602	Other	CHARAH INC				4,246.40	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6603	Other	CHARAH INC				5,056.33	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6604	Other	CHARAH INC				5,088.34	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6605	Other	CHARAH INC				5,138.60	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6606	Other	CHARAH INC				9,680.16	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6607	Other	CHARAH INC				11,872.77	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6608	Other	CHARAH INC				11,990.41	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6609	Other	CHARAH INC				12,662.96	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6610	Other	CHARAH INC				12,662.99	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6611	Other	CHARAH INC				13,337.51	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6612	Other	CHARAH INC				13,952.47	501200	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6613	Other	CHARAH INC				15,439.45	512005	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6614	Other	CHARAH INC				16,883.99	502001	0027892IN	0027892IN - MC OCT LANDFILL	NOV-2011
6615	Other	CHARAH INC				8,917.00	514100	0027893IN	INV 0027893-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR OCT 11	NOV-2011
6616	Other	CHARAH INC				113,100.00	502001	0027893IN	INV 0027893-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR OCT 11	NOV-2011
6617	Other	CHARAH INC				1,360.00	506100	0027895IN	0027895IN - MC 3RD QRT INCENTIVE	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6618	Other	CHARAH INC				9,944.75	514100	0027904IN	INV 0027904-IN SLOPE REPAIR 100% COMPLETE	NOV-2011
6619	Other	CHARAH INC				8,542.08	512100	0027909IN	0027909IN - Mill Creek Screenwell Project - CecilDorwart	NOV-2011
6620	Other	CHARAH INC				25,055.27	512100	0027909IN	0027909IN - Mill Creek Screenwell Project - CecilDorwart	NOV-2011
6621	Other	CHARAH INC				505.93	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6622	Other	CHARAH INC				523.55	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6623	Other	CHARAH INC				1,238.61	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6624	Other	CHARAH INC				1,507.45	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6625	Other	CHARAH INC				1,653.39	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6626	Other	CHARAH INC				2,581.07	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6627	Other	CHARAH INC				3,177.29	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6628	Other	CHARAH INC				3,853.95	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6629	Other	CHARAH INC				3,853.95	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6630	Other	CHARAH INC				4,068.90	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6631	Other	CHARAH INC				4,734.72	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6632	Other	CHARAH INC				4,926.43	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6633	Other	CHARAH INC				5,138.60	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6634	Other	CHARAH INC				6,106.38	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6635	Other	CHARAH INC				10,383.56	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6636	Other	CHARAH INC				11,495.04	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6637	Other	CHARAH INC				12,594.91	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6638	Other	CHARAH INC				12,594.91	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6639	Other	CHARAH INC				13,297.38	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6640	Other	CHARAH INC				15,473.32	501200	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6641	Other	CHARAH INC				16,793.22	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6642	Other	CHARAH INC				37,566.40	502001	0027944IN	0027944IN - MC NOV LANDFILL	Dec,2011
6643	Other	CHARAH INC				8,917.00	514100	0027973IN	INV 0027973-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR OCT 11	Dec,2011
6644	Other	CHARAH INC				113,100.00	502001	0027973IN	INV 0027973-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR OCT 11	Dec,2011
6645	Other	CHARAH INC				850.00	512017	0027978IN	INV 0027978-IN NOV PUMP RENTAL	Dec,2011
6646	Other	CHARAH INC				2,475.00	512017	0027979IN	INV 0027979-IN HAULING PRODUCT FROM MILL CREEK TO CR PLANT	Dec,2011
6647	Other	CHARAH INC				62,261.20	502001	0027991IN	INV 0027991-IN CONTRACT YEAR 1 ANNUAL TONNAGE ADJUSTMENT	Dec,2011
6648	Other	CHARAH INC				8,917.00	514100	0028004IN	INV 0028004-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT	Jan,2012
6649	Other	CHARAH INC				11,664.61	502001	0028004IN	INV 0028004-IN 4TH QTR FUEL ADJUSTMENT	Jan,2012
6650	Other	CHARAH INC				113,100.00	502001	0028004IN	INV 0028004-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT	Jan,2012
6651	Other	CHARAH INC				850.00	512017	0028005IN	INV 0028005-IN DEC PUMP RENTAL	Feb,2012
6652	Other	CHARAH INC				1,660.96	512100	0028018IN	0028018IN - Mill Creek Screenwell Project - CecilDorwart	Dec,2011
6653	Other	CHARAH INC				20,349.51	512100	0028018IN	0028018IN - Mill Creek Screenwell Project - CecilDorwart	Dec,2011
6654	Other	CHARAH INC				518.05	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6655	Other	CHARAH INC				1,345.74	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6656	Other	CHARAH INC				1,543.59	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6657	Other	CHARAH INC				1,624.07	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6658	Other	CHARAH INC				2,794.52	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6659	Other	CHARAH INC				3,557.19	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6660	Other	CHARAH INC				3,853.95	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6661	Other	CHARAH INC				3,853.95	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6662	Other	CHARAH INC				3,922.25	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6663	Other	CHARAH INC				4,839.06	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6664	Other	CHARAH INC				5,138.60	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6665	Other	CHARAH INC				6,493.30	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6666	Other	CHARAH INC				7,386.75	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6667	Other	CHARAH INC				7,555.84	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6668	Other	CHARAH INC				8,998.80	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6669	Other	CHARAH INC				12,081.89	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6670	Other	CHARAH INC				12,081.92	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6671	Other	CHARAH INC				12,296.05	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6672	Other	CHARAH INC				16,109.23	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011



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6673	Other	CHARAH INC				20,356.13	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6674	Other	CHARAH INC				23,687.14	501200	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6675	Other	CHARAH INC				28,210.74	502001	0028025IN	0028025IN - MC DEC LANDFILL	Dec,2011
6676	Other	CHARAH INC				3,217.50	512017	0028096IN	INV 0028096-IN HAULING PRODUCT FROM MILL CREEK TO CANE RUN	Jan,2012
6677	Other	CHARAH INC				2,200.00	506100	0028131IN	0028131IN - MC 4TH QRT SAFETY INCENTIVE	Feb,2012
6678	Other	CHARAH INC				8,917.00	514100	0028135IN	INV 0028135-IN CR LANDFILL & ASH POND MANAGEMENT	MAR-2012
6679	Other	CHARAH INC				113,100.00	502001	0028135IN	INV 0028135-IN CR LANDFILL & ASH POND MANAGEMENT	MAR-2012
6680	Other	CHARAH INC				850.00	512017	0028136IN	INV 0028136-IN JANUARY PUMP RENTAL	MAR-2012
6681	Other	CHARAH INC				355.25	514100	0028137IN	INV 0028137-IN JAN BOTTOM ASH WORK	MAR-2012
6682	Other	CHARAH INC				4,263.00	512005	0028138IN	INV 0028138-IN JAN E-POND CLEANOUT	MAR-2012
6683	Other	CHARAH INC				4,263.00	514100	0028139IN	INV 0028139-IN JAN LIME BASIN WORK	MAR-2012
6684	Other	CHARAH INC				244.51	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6685	Other	CHARAH INC				728.54	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6686	Other	CHARAH INC				790.45	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6687	Other	CHARAH INC				2,186.66	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6688	Other	CHARAH INC				2,355.23	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6689	Other	CHARAH INC				3,052.84	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6690	Other	CHARAH INC				3,853.95	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6691	Other	CHARAH INC				3,853.95	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6692	Other	CHARAH INC				4,621.38	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6693	Other	CHARAH INC				5,138.60	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6694	Other	CHARAH INC				5,321.16	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6695	Other	CHARAH INC				5,377.60	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6696	Other	CHARAH INC				5,454.18	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6697	Other	CHARAH INC				7,428.96	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6698	Other	CHARAH INC				9,701.28	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6699	Other	CHARAH INC				12,459.09	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6700	Other	CHARAH INC				12,459.10	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6701	Other	CHARAH INC				14,940.04	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6702	Other	CHARAH INC				16,612.13	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6703	Other	CHARAH INC				17,384.77	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6704	Other	CHARAH INC				19,184.02	501200	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6705	Other	CHARAH INC				31,362.41	502001	0028144IN	0028144IN - MC JAN LANDFILL	Feb,2012
6706	Other	CHARAH INC				9,090.00	512017	0028198IN	INV 0028198-IN HAULING PRODUCT FROM MILL CREEK TO CANE RUN	MAR-2012
6707	Other	CHARAH INC				93.71	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6708	Other	CHARAH INC				279.23	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6709	Other	CHARAH INC				310.73	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6710	Other	CHARAH INC				925.86	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6711	Other	CHARAH INC				2,073.48	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6712	Other	CHARAH INC				2,628.58	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6713	Other	CHARAH INC				3,853.95	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6714	Other	CHARAH INC				3,853.95	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6715	Other	CHARAH INC				4,176.90	512005	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6716	Other	CHARAH INC				4,475.63	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6717	Other	CHARAH INC				4,727.52	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6718	Other	CHARAH INC				5,138.60	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6719	Other	CHARAH INC				5,208.00	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6720	Other	CHARAH INC				5,993.13	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6721	Other	CHARAH INC				6,836.88	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6722	Other	CHARAH INC				7,971.68	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6723	Other	CHARAH INC				12,778.89	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6724	Other	CHARAH INC				12,778.91	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6725	Other	CHARAH INC				14,840.26	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6726	Other	CHARAH INC				17,038.55	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6727	Other	CHARAH INC				17,268.67	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6728	Other	CHARAH INC				22,669.70	502001	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012
6729	Other	CHARAH INC				26,432.45	501200	0028202IN	0028202IN - MC FEB LANDFILL	MAR-2012

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6730	Other	CHARAH INC				8,917.00	514100	0028234IN	INV 0028234-IN CR LANDFILL & ASH POND MANAGEMENT	MAR-2012
6731	Other	CHARAH INC				113,100.00	502001	0028234IN	INV 0028234-IN CR LANDFILL & ASH POND MANAGEMENT	MAR-2012
6732	Other	CHARAH INC				850.00	512017	0028235IN	INV 0028235-IN FEB PUMP RENTAL	MAR-2012
6733	Other	CHARAH INC				4,594.00	514100	0028236IN	INV 0028236-IN FEB ASH POND CLEANUP	MAR-2012
6734	Other	CHARAH INC				424.13	514100	0028237IN	INV 0028237-IN FEB FENCE/GATE REMOVAL	MAR-2012
6735	Other	CHARAH INC				456.75	514100	0028238IN	INV 0028238-IN FEB #8 MONITORING WELL	MAR-2012
6736	Other	CHARAH INC				657.50	512005	0028239IN	INV 0028239-IN FEB SCREEN HOUSE AREA	MAR-2012
6737	Other	CHARAH INC				471.00	512017	0028240IN	INV 0028240-IN MOVE CONEX STORAGE BLDG	MAR-2012
6738	Other	CHARAH INC				333.50	512005	0028241IN	INV 0028241-IN NELSON PARKING LOT CLEANUP	MAR-2012
6739	Other	CHARAH INC				522.00	512005	0028242IN	INV 0028242-IN UNIT 4 THICKNER TANK CLEANUP	MAR-2012
6740	Other	CHARAH INC				8,771.00	514100	27688AIN	INV 0027688A-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR AUG 11	AUG-2011
6741	Other	CHARAH INC				111,400.00	502001	27688AIN	INV 0027688A-IN CR LANDFILL MANAGEMENT & ASHPOND MANAGEMENT FOR AUG 11	Jun,2011
6742	Other	CHARAH INC				102,600.00	502001	27688BIN	REMOVAL/REPLACEMENT OF CCB'S	OCT-2011
6743	Other	CHARTWELL INC				6,497.50	930903	28443	Chartwell Outage Communication Research Fee	Sep,2011
6744	Other	CINCINNATI BABBITT INC				680.00	513100	9979	TO REPAIR 1-1/2" X 3" BOOSTER PUMP BEARING	Apr,2011
6745	Other	CINCINNATI BABBITT INC				792.00	513100	9979	TO REPAIR 1-1/2" X 3" BOOSTER PUMP THRUST BEARING	Apr,2011
6746	Other	CINCINNATI BABBITT INC				765.00	512005	9984	repair 1 3.547 x4 RENK 90mm IB Thrust Bearing quote#CBI-9984	May,2011
6747	Other	CINCINNATI BABBITT INC				931.00	512005	10014	REPAIR - BEARING/SLEEVE:NON INSULATED::::BABBIT:MC4 RECYCLE PUMP MOTOR IN-BOARD BEARING, (IIN# 0907835) Measurement of IB Bearing Shaft - 4.499. Clearance should be 2" per dia of shaft. - .007-.009 clearance. Bearing clearance should be	Apr,2011
6748	Other	CINCINNATI BABBITT INC				1,175.00	512100	10024	Labor to repair Babbit Bearing to spec.	Apr,2011
6749	Other	CINCINNATI BABBITT INC				1,125.00	512100	10026	REPAIR 3-1/2" X 3" COMPRESSOR BEARING INCLUDING RUSH ORDER AND HOT SHOT COURIER	Apr,2011
6750	Other	CINCINNATI BABBITT INC				1,850.00	512005	10054	3.150 x 4 RENK motor bearing repair	May,2011
6751	Other	CINCINNATI BABBITT INC				1,292.00	513100	10092	5 x 3 EXCITER GEARBOX BEARING REPAIR	May,2011
6752	Other	CINCINNATI BABBITT INC				3,008.00	513100	10092	5 x 3 EXCITER GEARBOX BEARING REPAIR	May,2011
6753	Other	CINCINNATI BABBITT INC				670.00	512100	10160	Repair Bearing From Unit 4B CCW Pump Motor, (LABOR ONLY)	Jun,2011
6754	Other	CINCINNATI BABBITT INC				420.00	512005	10374	MOTOR,BEARING,BABBITT,DRIVE END,2 HALVES MAKE 1 WHOLE BRG.,SIEMENS P/N 51-805-844-501, FOR 3" SHAFT (IB shaft 2.999, OB Shaft 3.000), (LABOR ONLY)	SEP-2011
6755	Other	CINCINNATI BABBITT INC				2,185.00	513100	10472	CORRECT SALES TAX VSD REPAIR 6 X 3-1/2 FEED PUMP TURBINE BEARING	NOV-2011
6756	Other	CINCINNATI BABBITT INC				2,565.00	513100	10472	CORRECT SALES TAX VSD REPAIR 8 X 5-1/2 FEED PUMP TURBINE BEARING	NOV-2011
6757	Other	CINCINNATI BABBITT INC				1,025.00	512100	10487	To cover cost to repair Babbit Bearing from 2B FD fan & return to stock, IIN# 0007378, (LABOR ONLY)	NOV-2011
6758	Other	CINCINNATI BABBITT INC				2,500.00	512015	10524	CORRECT SALES TAX VSD Bearing services on site (B. Taylor)	Dec,2011
6759	Other	CINCINNATI BABBITT INC				486.00	513100	10652	Repair bearing (shaft size 3.4999) Return to stock IIN#1456919, (LABOR ONLY)	Jan,2012
6760	Other	CINCINNATI BABBITT INC				2,900.00	512100	10674	Re-tooth existing seals - 4 tooth	Feb,2012
6761	Other	CINCINNATI BABBITT INC				5,900.00	512100	10674	12 x 11-1/2 Dodge RXT Bearing Repair, Shaft: 12.000", Finish Bore: 12.018" (+.001/-.000)	Feb,2012
6762	Other	CINCINNATI BABBITT INC				906.00	512100	10687	Repair Babbit Bearing for 4.4338 size shaft, presently there is to much clearance, (LABOR ONLY)	MAR-2012
6763	Other	CINCINNATI BABBITT INC				-1,472.00	513100	Reverses "J752-0100-0311 Adjustment USD	CINCINNATI BABBITT INC/833323	Mar,2011
6764	Other	CINCINNATI BABBITT INC				-368.00	513100	Reverses "J752-0100-0311 Adjustment USD	CINCINNATI BABBITT INC/833323	Mar,2011
6765	Other	CINCINNATI BELL TECHNOLOGY SOLUTIONS				12,695.80	935391	121400225121	Senior Consultant - Louis Wade - 200 hrs @ \$130/hr (w/e 1/28-2/25)	MAR-2012
6766	Other	CINCINNATI BELL TECHNOLOGY SOLUTIONS				2,807.78	921903	AVAYA0028232	CORRECT SALES TAX VSD Training for CCE	AUG-2011

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6767	Other	CINCINNATI BELL TECHNOLOGY SOLUTIONS				3,770.00	923900	AVAYA0028403	CORRECT SALES TAX VSD Consulting to provide assistance with CCE upgrade (40 hours prepaid)	AUG-2011
6768	Other	CINCINNATI BELL TECHNOLOGY SOLUTIONS				1,820.00	923900	AVAYA0029120	CORRECT SALES TAX VSD Services for CPA 55940	NOV-2011
6769	Other	CINCINNATI BELL TECHNOLOGY SOLUTIONS				87,161.55	923900	INVDRP105063	CORRECT SALES TAX VSD ActiveGuard HPA Monitoring and Management of ISS Proventia 10/100/1000 Mbps Network based IDS/IPS Effective 12/11 - 12/12	Dec,2011
6770	Other	CINCINNATI HEAT EXCHANGERS INC				7,950.00	512100	7449	tech from cincinnati heat exchanger for assistance	Feb,2012
6771	Other	CIRCADIAN TECHNOLOGIES INC				12,000.00	506100	8395	PROFESSIONAL FEE FOR STREAMLINED SHIFT SCH OPTIMIZATION PROCESS	Jul,2011
6772	Other	CIRCADIAN TECHNOLOGIES INC				13,298.47	506100	8429	PROFESSIONAL FEE FOR STREAMLINED SHIFT SCH OPTIMIZATION PROCESS(2ND INSTALLMENT)	Jul,2011
6773	Other	CIRCADIAN TECHNOLOGIES INC				13,973.28	506100	8467	PROFESSIONAL FEE FOR STREAMLINED SHIFT SCH OPTIMIZATION PROCESS(3RD INSTALLMENT)	SEP-2011
6774	Other	CLAPP RESEARCH ASSOCIATES PC				3,000.00	880100	AR000081420110818	PO - Inv AR0000814-2011.08.18 - Annual Retainer Agreement 9/10/2011 thru 9/9/2012 - General Consultation, Special Projects and Litigation - Mike Leake	SEP-2011
6775	Other	CLARKE POWER SERVICES INC				765.62	512100	S11100022401	PO needed to pay Clarke Power Services S111000224 S.O.	Jul,2011
6776	Other	CLASSICKLE INC				2,175.48	542100	6533	ANNUAL HYDRO PLANT MONITORING/SET ADDITIONAL POINTS/COORDINATION MEETING	AUG-2011
6777	Other	CLASSICKLE INC				196.90	542100	6558	INV 6558 LAND SURVEYOR GENERAL COORDINATION/ELEVATION CERTIFICATE COORDINATION AT OHIO FALLS	Dec,2011
6778	Other	CLASSICKLE INC				315.04	544100	6564	INV 6564 LAND SURVEYOR GENERAL COORDINATION/ELEVATION CERTIFICATE COORDINATION AT OHIO FALLS	MAR-2012
6779	Other	CLEAN HARBORS ENV SERVICES				2,190.49	506100	C61139132R	invoice #C61139132R - standard CP service	Jun,2011
6780	Other	CLEAN HARBORS ENV SERVICES				704.83	502001	D61126807	invoice #D61126807 - drum shipment	Dec,2011
6781	Other	CLEAN HARBORS ENV SERVICES				2,186.12	506100	D61129659	DISPOSAL OF MERCURY CONTAMINATED MATERIAL AND TRICHLOROETHANE CONTAMINATED RAGS	NOV-2011
6782	Other	CLEAN HARBORS ENV SERVICES				766.57	856100	D61158727	TO PAY CLEAN HARBORS INVOICE# D61158727	OCT-2011
6783	Other	CLEAN HARBORS ENV SERVICES				296.83	588100	D61160002	invoice #D61160002 - drum shipment	Jul,2011
6784	Other	CLEAN HARBORS ENV SERVICES				13,765.47	863100	D61188289R	invoice #D61188289R	Dec,2011
6785	Other	CLEAN HARBORS ENV SERVICES				2,364.57	821100	D61188917R	TO PAY CLEAN HARBORS INVOICE # D61188917R FOR DISPOSAL OF DEHY WATER -NON- HAZOURDOUS WATER Environmental Services	AUG-2011
6786	Other	CLEAN HARBORS ENV SERVICES				2,554.15	821100	D61191047	TO PAY CLEAN HARBORS INVOICE# D61191047	Apr,2011
6787	Other	CLEAN HARBORS ENV SERVICES				640.32	506100	D61192977	DISPOSAL OF USED OIL	OCT-2011
6788	Other	CLEAN HARBORS ENV SERVICES				15,103.18	863100	DG1102582	invoice #DG1102582 - drum shipment	AUG-2011
6789	Other	CLEAN HARBORS ENV SERVICES				1,858.18	832100	DG1104489	invoice #DG1104489 - drum shipment	AUG-2011
6790	Other	CLEAN HARBORS ENV SERVICES				1,954.29	832100	DG1104494	invoice #DG1104494 - drum shipment	AUG-2011
6791	Other	CLEAN HARBORS ENV SERVICES				5,502.22	821100	DG1116383	invoice #DG1116383 - drum shipment	SEP-2011
6792	Other	CLEAN HARBORS ENV SERVICES				7,554.76	887100	DG1149998	invoice #DG1149998 - waste disposal	Jun,2011
6793	Other	CLEAN HARBORS ENV SERVICES				124,053.87	863100	DG1150480	invoice #DG1150480 - pipeline cleaning waste	OCT-2011
6794	Other	CLEAN HARBORS ENV SERVICES				4,948.69	821100	DG1154244	Invoice #DG1154244 - dehydrater water non-hazardous via ches to sg	Apr,2011
6795	Other	CLEAN HARBORS ENV SERVICES				4,163.45	821100	DG1176631R	Invoice #DG1176631R - Drum shipment	AUG-2011
6796	Other	CLEAN HARBORS ENV SERVICES				5,076.28	821100	DG1179558	Invoice #DG1179558 - Drum shipment	AUG-2011
6797	Other	CLEAN HARBORS ENV SERVICES				5,056.74	821100	DG1199069	invoice #DG1199069 - Dehydrater water - non hazardous	Feb,2012
6798	Other	CLEAN HARBORS ENV SERVICES				2,974.54	821100	DG1235540	invoice #DG1235540 - dehydrater water - non hazardous	MAR-2012
6799	Other	CLEAN HARBORS ENV SERVICES				1,930.99	821100	DG1235545	invoice #DG1235545 - dehydrater water - non hazardous	MAR-2012
6800	Other	CLEAN HARBORS ENV SERVICES				4,186.14	818100	DG1244941	TO APY CLEAN HARBORS INVOICE # DG1244941 Environmental Services	MAR-2012
6801	Other	CLEMONS KERR CONSTRUCTION INC				3,078.66	543100	1168901	SECURE THE GRATING ON THE 8 UNITS AND ADJACENT FRAMES	Jun,2011
6802	Other	CLEMONS KERR CONSTRUCTION INC				3,129.75	543100	1168901	SECURE THE GRATING ON THE 8 UNITS AND ADJACENT FRAMES	Jun,2011
6803	Other	CLEMONS KERR CONSTRUCTION INC				825.00	543100	1169301	POUR AND FINISH SLAB FOR THE OPENING IN THE HEADWORKS AT THE NORTH END OF THE FACILITY	SEP-2011

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6804	Other	CLEMONS KERR CONSTRUCTION INC				1,000.00	543100	1169301	POUR AND FINISH SLAB FOR THE OPENING IN THE HEADWORKS AT THE NORTH END OF THE FACILITY	SEP-2011
6805	Other	CLIFTY ENGINEERING AND TOOL				2,340.00	512015	6559	Payment for repairs to "B" Limestone FDR INV#6559	AUG-2011
6806	Other	CLIFTY ENGINEERING AND TOOL				1,121.00	512100	6761	CORRECT SALES TAX VSD Weld and re-machine job on bearing housing	Feb,2012
6807	Other	CLIFTY ENGINEERING AND TOOL				600.00	512005	26263	Drill and machine steel plates for A-1 Reaction tank agitator	May,2011
6808	Other	CLIFTY ENGINEERING AND TOOL				200.00	513100	26633	CORRECT SALES TAX VSD REVERSE ENGINEER LIMITORQUE ACTUATOR SPLINE ADAPTER	Dec,2011
6809	Other	CLIFTY ENGINEERING AND TOOL				1,230.00	513100	26633	CORRECT SALES TAX VSD MANUFACTURE LIMITORQUE ACTUATOR SPLINE ADAPTER	Dec,2011
6810	Other	CLIFTY ENGINEERING AND TOOL				750.00	512100	0000026660	CORRECT SALES TAX VSD CABLE CLAMP BLOCK Machine complete to print. 4140 annealed with flame hardened groove	OCT-2011
6811	Other	CLIFTY ENGINEERING AND TOOL				250.00	512100	0000026688	Burner Ring (Scan and make print)	OCT-2011
6812	Other	CLIFTY ENGINEERING AND TOOL				750.00	512100	26827	CORRECT SALES TAX VSD Manufacture cable hold down bracket for LBU hold and close cables	Dec,2011
6813	Other	CLYDE BERGEMANN INC				3,655.64	512100	0214054-12-24923	Brake, Reliance Unibrake Size M51 Part # 272307	Feb,2012
6814	Other	COASTAL CHEMICAL CO LLC				14,825.00	836100	CC11213121	CORRECT SALES TAX VSD Various Services TO PAY COASTAL CHEMICAL INVOICE# 415847	Sep,2011
6815	Other	COGNITIVE DATA INC				275.03	910900	21074	Customer Segementation Services (database management)	Apr,2011
6816	Other	COGNITIVE DATA INC				750.00	910900	21603	Customer Segementation Services (database management)	SEP-2011
6817	Other	COGNITIVE DATA INC				1,000.00	910900	22144	Marketing Database Management	Jun,2011
6818	Other	COGNITIVE DATA INC				750.00	910900	22145	Marketing Database Services	Apr,2011
6819	Other	COGNITIVE DATA INC				500.00	910900	25365	Marketing Database Services	Jun,2011
6820	Other	COGNITIVE DATA INC				750.00	910900	30173	Marketing Database Services	Jun,2011
6821	Other	COLLET AND SCHAFFER INC				3,000.00	905001	2500626	On-site review (and expenses) for review of DataSource benchmarking results	Dec,2011
6822	Other	COLLET AND SCHAFFER INC				257.17	905001	2500627	On-site review (and expenses) for review of DataSource benchmarking results	Nov,2011
6823	Other	COLOURS 2000				195.50	921004	06	COLOURS 2000 - LGE CENTER - STRIPPED LL FLOOR/RESEALED WITH CLEAR COAT OPOXY. INVOICE #07	Sep,2011
6824	Other	COLT ATLANTIC SERVICES INC				1,080.00	512100	19240	19240 - MC PROVIDING LEAK SEALING SERVICES	Jun,2011
6825	Other	COLT ATLANTIC SERVICES INC				1,420.00	512100	19240	19240 - MC PROVIDING LEAK SEALING SERVICES	Jun,2011
6826	Other	COMMERCIAL FURNITURE SERVICES				220.80	921903	LGE777	CORRECT SALES TAX VSD	Jun,2011
6827	Other	COMMERCIAL FURNITURE SERVICES				331.20	921902	LGE790	CORRECT SALES TAX VSD	May,2011
6828	Other	COMMERCIAL FURNITURE SERVICES				448.00	501990	LGE794	CORRECT SALES TAX VSD	May,2011
6829	Other	COMMERCIAL FURNITURE SERVICES				360.00	921903	LGE795	CORRECT SALES TAX GMT	May,2011
6830	Other	COMMERCIAL FURNITURE SERVICES				26.40	921902	LGE798	CORRECT SALES TAX VSD	Jun,2011
6831	Other	COMMERCIAL FURNITURE SERVICES				300.00	921903	LGE799	CORRECT SALES TAX VSD COMMERCIAL FURN SERV-LGEB 540A CHANGE CUBE & ADD PANEL TO 201-06,07 - LGE-799 DATED 5/24/2011	Jun,2011
6832	Other	COMMERCIAL FURNITURE SERVICES				240.00	921903	LGE800	CORRECT SALES TAX VSD COMMERCIAL FURN SERV-LGEB 6 & BOC -2 MOVE BOXES, WHITEBOARD AND KEYBOARD TRAY FROM LGEB 621F & H TO BOC 207 - LGE-801 DATED 5/24/2011	Jun,2011
6833	Other	COMMERCIAL FURNITURE SERVICES				300.00	921903	LGE802	CORRECT SALES TAX VSD COMMERCIAL FURN SERV-BOC -2 DISASSEMBLE STATIONS 208-59 & 208-41-RECONFIG 208-41 INTO ADMIN STATION,RELOCATE 208-59 TO SURPLUS,MOVE KEYBORAD TRAN FROM DATA CTR 1 TO DATA CTR 2 - LGE-802 DATED 5/31/2011	Jun,2011
6834	Other	COMMERCIAL FURNITURE SERVICES				150.00	921903	LGE803	CORRECT SALES TAX VSD COMMER. FURN. SRV.-MOVE KATHY BECK FROM CORP 628J TO BOC 208-18 INV #LGE-803 DATED 6/1/2011	Jul,2011
6835	Other	COMMERCIAL FURNITURE SERVICES				240.00	921004	LGE804	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - REWORK CUBE 208-01 2ND FL. INVOICE LGE-804	Jul,2011

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6836	Other	COMMERCIAL FURNITURE SERVICES				309.60	500900	LGE805	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - 8TH FLOOR RECONFIGURE OF 834-G, DISASSEMBLE NEEDED PANELS ON 5TH AND INSTALL IN 834-G. INVOICE LGE-805	Jul,2011
6837	Other	COMMERCIAL FURNITURE SERVICES				220.80	921903	LGE807	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - INSTALL TRANSACTION TOPON 5TH FLOOR. BUILD CUBE ON 8TH FLOOR. INSTALL BB AND LIGHT FOR LARRY. INVOICE LGE-807	Jul,2011
6838	Other	COMMERCIAL FURNITURE SERVICES				240.00	903003	LGE811	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - BOC - REPLACE 65" TALL WALLS W/ 75" TALL WALLS IN TELLER AREA. INVOICE LGE-811	Jul,2011
6839	Other	COMMERCIAL FURNITURE SERVICES				105.60	921004	LGE813	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - OPEN JAMMED PED AND REPAIR LOCK 1613B. INVOICE LGE-813	Jul,2011
6840	Other	COMMERCIAL FURNITURE SERVICES				360.00	588100	LGE824	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - EOC - PULL FURNITURE FROM 7TH ST MOVE AND INSTALL. INVOICE #LGE-824	SEP-2011
6841	Other	COMMERCIAL FURNITURE SERVICES				112.80	921004	LGE825	CORRECT SALES TAX VSD COMMERCIAL FURNITURE SERVICES - LGE BLDG 8TH FL REMOVE BINS FROM STATION 831A - INV #LGE825 DATED 9/16/2011	SEP-2011
6842	Other	COMMERCIAL FURNITURE SERVICES				960.00	921903	LGE826	CORRECT SALES TAX VSD COMMERCIAL FURNITURE SERVICES - LGE BLDG 5TH FL DISASSEMBLE #530 & 536K, PULL PRODUCT FOR 4 STATIONS & MOVE TO FL 4 - INV #LGE826 DATED 9/16/2011	SEP-2011
6843	Other	COMMERCIAL FURNITURE SERVICES				1,320.00	921003	LGE828	CORRECT SALES TAX VSD COMMERCIAL FURNITURE SERVICES-LGE CTR-4TH FL -BUILD 4 CUBES (418 A,B,C,D) & RECONFIG. 1 CUBE - 417L, PICK UP NEEDED PRODUCT AT WAREHOUSE & INSTALL (LGE-828) DATED 9/23/2011	OCT-2011
6844	Other	COMMERCIAL FURNITURE SERVICES				96.00	500900	LGE830	CORRECT SALES TAX VSD COMMERCIAL FURN SERV- INSTALLATION OF SHARED TRANSACTION TOP FOR DEBBIE SINGREY - LGE CTR 8TH FL, WO #3746, INV #LGE-830 DATED 10/20/2011	NOV-2011
6845	Other	COMMERCIAL FURNITURE SERVICES				294.00	921903	LGE832	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - DISASSEMBLE DIRECTOR SET FURN FROM 6TH FL, MOVE TO 2ND FL AND INSTALL. INVOICE LGE-832	Dec,2011
6846	Other	COMMERCIAL FURNITURE SERVICES				294.00	921903	LGE833	COMMERCIAL FURNITURE - LGE CENTER - PULL PRODUCT, MOVE TABLE AND CHAIRS ON 6TH FL AND INSTALL 2 STATIONS. INVOICE LGE-833	Dec,2011
6847	Other	COMMERCIAL FURNITURE SERVICES				117.60	921903	LGE834	CORRECT SALES TAX VSD COMMERCIAL FURNITURE - LGE CENTER - PULL PRODUCT AT WAREHOUSE, MOVE TABLES AND CHAIRS. INSTALL 1 STATION. INVOICE LGE-834	Dec,2011
6848	Other	COMMERCIAL WORKS				192.65	921004	130984	COMMERCIAL WORKS-MOVING AND STORAGE SERVICES - SIMPSONVILLE - INV #8100500 7/28/2011	AUG-2011
6849	Other	COMMERCIAL WORKS				195.20	921004	808858	DELIVER 27 TOTES AND 50 POP-UPS TO LGE CTR (INV #808858) DATED 2/28/2011	Apr,2011
6850	Other	COMMERCIAL WORKS				48.05	921004	808998	COMMERCIAL WORKS MOVING AND STORAGE FOR LG&E CENTER	Apr,2011
6851	Other	COMMERCIAL WORKS				68.62	921004	809022	COMMERCIAL WORKS MOVING AND STORAGE FOR LG&E CENTER	Apr,2011
6852	Other	COMMERCIAL WORKS				81.44	921004	809048	COMMERCIAL WORKS MOVING AND STORAGE FOR LG&E CENTER	Apr,2011
6853	Other	COMMERCIAL WORKS				2,864.79	921004	809087	COMMERCIAL WORKS-APRIL STORAGE -INV #809087 DATED 4/7/2011	May,2011
6854	Other	COMMERCIAL WORKS				74.01	921004	809101	COMMERCIAL WORKS MOVING AND STORAGE FOR LG&E CENTER	Apr,2011
6855	Other	COMMERCIAL WORKS				74.01	921004	809108	COMMERCIAL WORKS MOVING AND STORAGE FOR LG&E CENTER	Apr,2011

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6856	Other	COMMERCIAL WORKS				98.54	921004	810170	MOVING AND STORAGE - PICK UP AND DELIVERY OF CHRISTMAS DECORATIONS FOR BUSINESS OFFICES - INV 8101170	Dec,2011
6857	Other	COMMERCIAL WORKS				82.52	501990	8100033	COMMERCIAL WORKS-DELIVER FURN FOR 4TH FL PROJECT	Jun,2011
6858	Other	COMMERCIAL WORKS				202.31	921004	8100080	COMMERCIAL WORKS-PICK UP 4 FIRE KING CABINETS; AND 3 REG FILE CABINETS FROM LGE 4 (INV #8100080)	Jun,2011
6859	Other	COMMERCIAL WORKS				2,774.25	921004	8100102	COMMERCIAL WORKS-MAY STORAGE FEES (INV #8100102)	Jun,2011
6860	Other	COMMERCIAL WORKS				75.69	921004	8100171	COMMERCIAL WORKS-INV 8100171 DATED 5/19/2011 - MOVING AND STORAGE	Jun,2011
6861	Other	COMMERCIAL WORKS				2,853.56	921004	8100260	COMM. WORKS-JUNE STORAGE-INV 8100260	Jul,2011
6862	Other	COMMERCIAL WORKS				143.20	921903	8100302	COMMERCIAL WORKS - LGE CENTER 2ND FLOOR. INVOICE 8100302	Jul,2011
6863	Other	COMMERCIAL WORKS				64.74	921004	8100307	COMMERCIAL WORKS - RELOCATE FOR WENDY WAGONER. INVOICE 8100305	Jul,2011
6864	Other	COMMERCIAL WORKS				181.58	921004	8100316	COMMERCIAL WORKS - HANDLE OUT AND DELIVER TO LGE CENTER. INVOICE 8100316	Jul,2011
6865	Other	COMMERCIAL WORKS				76.24	921004	8100321	COMMERCIAL WORKS - DELIVER TO LGE CENTER. INVOICE 8100321	Jul,2011
6866	Other	COMMERCIAL WORKS				116.43	921004	8100343	COMMERCIAL WORKS - PICK UP BOXES AT LGE CENTER. INVOICE 8100343	Jul,2011
6867	Other	COMMERCIAL WORKS				2,967.48	921004	8100396	COMMERCIAL WORKS-JULY STORAGE FEES - INV 8100396	Jul,2011
6868	Other	COMMERCIAL WORKS				142.52	921004	8100430	COMMERCIAL WORKS-LGEB BASEMENT FLOOD - HANDLE OUT AND DELIVER (INV 8100430 DATED 7/12/2011)	Jul,2011
6869	Other	COMMERCIAL WORKS				108.12	501990	8100493	COMMERCIAL WORKS-MOVING AND STORAGE SERVICES - LGE 4TH FL/ FUELS - CARYL PFEIFFER - INV #8100500 7/28/2011	AUG-2011
6870	Other	COMMERCIAL WORKS				2,902.38	921004	8100565	COMMERCIAL WORKS-STORAGE FOR AUGUST 2011 - INV 8100565 DATED 8/8/2011	AUG-2011
6871	Other	COMMERCIAL WORKS				71.60	588100	8100609	COMMERCIAL WORKS - EOC - 1 DRIVE, 1 MOVER. INVOICE 8100609	AUG-2011
6872	Other	COMMERCIAL WORKS				126.20	921903	8100620	COMMERCIAL WORKS - LGE CENTER/BOC - 1 DRIVER, 1 MOVER. INVOICE 8100620	AUG-2011
6873	Other	COMMERCIAL WORKS				85.26	500900	8100746	COMMERCIAL WORKS - CANE RUN/LGE CENTER - PICK UP CARTONS AND DELIVER. INVOICE #8100746	SEP-2011
6874	Other	COMMERCIAL WORKS				2,894.24	921004	8100764	COMMERCIAL WORKS-STORAGE EXPENSE - INV #8100764 DATED 9/9/2011	SEP-2011
6875	Other	COMMERCIAL WORKS				90.24	921004	8100800	COMMERCIAL WORKS-MOVING AND STORAGE - INV 8100800 DATED 9/15/2011	SEP-2011
6876	Other	COMMERCIAL WORKS				126.99	921004	8100822	COMMERCIAL WORKS - BOC - DELIVER (1) SPEED PACK. INVOICE #8100822	SEP-2011
6877	Other	COMMERCIAL WORKS				73.88	921004	8100824	COMMERCIAL WORKS - (1) DRIVER, (1) MOVER, (1) TRUCK. INVOICE #8100824	SEP-2011
6878	Other	COMMERCIAL WORKS				79.97	921004	8100853	COMMERCIAL WORKS-MOVING AND STORAGE- INVOICE #8100853 - DATED 9/26/2011	OCT-2011
6879	Other	COMMERCIAL WORKS				91.19	921004	8100858	COMMERCIAL WORKS-MOVING AND STORAGE- INVOICE #8100858 - DATED 9/27/2011	OCT-2011
6880	Other	COMMERCIAL WORKS				7,180.80	921004	8100916	COMMERCIAL WORKS-STORAGE FOR MONTH OF OCTOBER 2011 (INV #8100916)	OCT-2011
6881	Other	COMMERCIAL WORKS				131.74	921004	8100939	LGE CTR - MOVING SERVICES -BOXES FOR 9 PEOPLE AND 6 FILE CABINETS- INV 8100939	NOV-2011
6882	Other	COMMERCIAL WORKS				71.74	921004	8100940	LGE CTR 16TH FL - DELIVER PRODUCT FROM COMMERCIAL WAREHOUSE- INV 8100940	NOV-2011
6883	Other	COMMERCIAL WORKS				149.59	921004	8100942	PROVIDE AND DELIVER TOTES TO LGE CTR- INV 8100942	NOV-2011
6884	Other	COMMERCIAL WORKS				82.34	921004	8100943	MOVE BOXES FROM SIMPSONVILLE TO BO - KEITH YOCUM- INV 8100943	NOV-2011
6885	Other	COMMERCIAL WORKS				352.61	923100	8100982	MOVING SERVICES AT SSC- INV 8100982	NOV-2011

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6886	Other	COMMERCIAL WORKS				77.85	901001	8101008	MOVING SERVICES FOR INV #8101008- FOR IRV HURST AREA	Dec,2011
6887	Other	COMMERCIAL WORKS				77.97	921902	8101039	MOVING SERVICES FOR INV #8101039- FOR LGE CTR 16TH FL	Dec,2011
6888	Other	COMMERCIAL WORKS				304.70	921003	8101120	MOVING SERVICES FOR INV #8101120- FOR LGE CTR-4TH FL	Dec,2011
6889	Other	COMMERCIAL WORKS				155.70	921004	8101121	MOVING SERVICES FOR INV #8101121- FOR LGE CTR	Dec,2011
6890	Other	COMMERCIAL WORKS				77.85	921902	8101127	MOVING SERVICES FOR INV #8101122- FOR LGE CTR 16TH FL	Dec,2011
6891	Other	COMMERCIAL WORKS				77.85	921902	8101173	MOVING SERVICES FOR INV #8101127- FOR IRV HURST AREA	Dec,2011
6892	Other	COMMERCIAL WORKS				127.74	921004	8101277	MOVING AND STORAGE - HANDLE OUT OF STORAGE AND DELIVER LATERAL FILE CABINET TO LGE CTR - INV 8101277	Dec,2011
6893	Other	COMMERCIAL WORKS				2,183.37	921004	8101285	DECEMBER STORAGE FEES - INV 8101285 DATED 12/2/2011	Dec,2011
6894	Other	COMMERCIAL WORKS				275.60	921004	8101350	COMMERCIAL WORKS - LGE CENTER - 5TH FLOOR TRANSMISSION, 2ND FLOOR GLENDA DRISKELL. INVOICE 8101350	Dec,2011
6895	Other	COMMERCIAL WORKS				88.05	921004	8101365	COMMERCIAL WORKS - MOVING SERVICES - (INV # 8101365)	Jan,2012
6896	Other	COMMERCIAL WORKS				153.84	921903	8101398	COMMERCIAL WORKS - MOVING SERVICES - 2ND FL IT REORG PROJECT (INV # 8101398)	Jan,2012
6897	Other	COMMERCIAL WORKS				2,011.92	921004	8101437	COMMERCIAL WORKS - BOC - 150 YARDS OF GHOST SHIP CARPET STORAGE. INVOICE #8101437	Feb,2012
6898	Other	COMMERCIAL WORKS				71.62	921902	8101535	COMMERCIAL WORKS-MOVING SERVICES AS PER INV 8101535 (WAREHOUSE TO LGE CTR 6TH FL)	Feb,2012
6899	Other	COMMERCIAL WORKS				69.63	921004	8101566	COMMERCIAL WORKS-LABOR FOR MOVE-INV #8101566	Feb,2012
6900	Other	COMMERCIAL WORKS				64.04	921004	8101616	COMMERCIAL WORKS-LABOR TO MOVE DEBBIE LEIST -INV #8101616	Feb,2012
6901	Other	COMMERCIAL WORKS				128.86	921004	8101618	COMMERCIAL WORKS-LABOR TO MOVE DEBBIE LEIST -INV #8101618	Feb,2012
6902	Other	COMMERCIAL WORKS				192.88	921004	8101620	COMMERCIAL WORKS-LABOR PACK UP VP FILES FOR MOVE AT LGE CTR-INV #8101620	Feb,2012
6903	Other	COMMERCIAL WORKS				80.05	921004	8101637	COMMERCIAL WORKS-LABOR TO MOVE MIMI KELLY-INV #8101637	Feb,2012
6904	Other	COMMERCIAL WORKS				75.22	921004	8101638	COMMERCIAL WORKS-LABOR FOR PICK UP ITEMS FROM LGE CTR AND TAKE BACK TO WAREHOUSE FOR STORAGE- INV #8101638	Feb,2012
6905	Other	COMMERCIAL WORKS				5,161.07	921004	8101647	COMMERCIAL WORKS-STORAGE SERVICES FOR FEBRUARY 2012 AND ADJUSTMENT / CORRECTION FOR JANUARY 2012 STORAGE SERVICE FEES (INV 8101647)	Feb,2012
6906	Other	COMMERCIAL WORKS				155.70	921004	8101692	COMMERCIAL WORKS-LABOR TO DELIVER WORKSURFACE TO LGE CTR - INV #8101700 DATED 2/15/2012	Feb,2012
6907	Other	COMMERCIAL WORKS				74.74	921004	8101712	COMMERCIAL WORKS-MOVING SERVICES TO DELIVER FURNITURE TO LGE BLDG (INV #8101712)	MAR-2012
6908	Other	COMMERCIAL WORKS				3,589.20	921004	8101775	COMMERCIAL WORKS - PICK UP OVERHEAD BINS FOR PAINTING. INVOICE #8101775	MAR-2012
6909	Other	COMMERCIAL WORKS				3,541.52	921004	J703-0020-0312 Adjustment USD	COMMERCIAL WORKS	Mar,2012
6910	Other	COMPUTERIZED WASTE SYSTEMS				764.88	502001	032257	Waste removal charges at Trimble (, 2011) Inv# 032257	Apr,2011
6911	Other	COMPUTERIZED WASTE SYSTEMS				1,017.60	502001	32332	Waste removal charges at Trimble (Trash) Inv# 032332, April, 2011	Jun,2011
6912	Other	COMPUTERIZED WASTE SYSTEMS				1,059.83	502001	32403	Waste removal charges for Trimble for May, 2011 (Inv#032403)	Jul,2011
6913	Other	COMPUTERIZED WASTE SYSTEMS				1,432.68	502001	032487	Waste (trash) removal charges for Trimble (Inv# 032487) June, 2011	AUG-2011
6914	Other	COMPUTERIZED WASTE SYSTEMS				2,286.80	502001	032647	Waste removal charges for August, 2011 at Trimble (Inv#032647)	SEP-2011
6915	Other	COMPUTERIZED WASTE SYSTEMS				2,307.96	502001	032733	Waste removal charges at Trimble (Trash) Inv# 032733	OCT-2011

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6916	Other	COMPUTERIZED WASTE SYSTEMS				2,150.77	502001	032811	Monthly waste removal charges at Trimble (Inv# 032811) October, 2011	NOV-2011
6917	Other	COMPUTERIZED WASTE SYSTEMS				6,086.56	502001	32894	Monthly trash removal charges for Trimble, November, 2011	Jan,2012
6918	Other	COMPUTERIZED WASTE SYSTEMS				1,843.81	502001	32972	Waste (trash) removal charges at Trimble (Inv# 032972)	Feb,2012
6919	Other	COMPUTERIZED WASTE SYSTEMS				1,420.03	502001	33047	Waste (trash) removal charges at Trimble Inv# 033047 for January, 2012	Feb,2012
6920	Other	COMPUTERIZED WASTE SYSTEMS				922.54	502001	C332569	Monthly waste removal charges at Trimble July, 2011 (Inv# C332569)	SEP-2011
6921	Other	COMVERGE INC				0.95	908005	0000004785	CORRECT SALES TAX VSD Comverge Order# 0000011980, Cust order# 20-0007681, dated 9/19/2011, For LMS Software Support and Maintenance, 9/16/2011-9/15/2012	OCT-2011
6922	Other	COMVERGE INC				46.55	908005	0000004785	CORRECT SALES TAX VSD Comverge Order# 0000011980, Cust order# 20-0007681, dated 9/19/2011, For LMS Software Support and Maintenance, 9/16/2011-9/15/2012	OCT-2011
6923	Other	COMVERGE INC				90.25	908005	0000004785	CORRECT SALES TAX VSD Comverge Order# 0000011980, Cust order# 20-0007681, dated 9/19/2011, For LMS Software Support and Maintenance, 9/16/2011-9/15/2012	OCT-2011
6924	Other	COMVERGE INC				812.25	908005	0000004785	CORRECT SALES TAX VSD Comverge Order# 0000011980, Cust order# 20-0007681, dated 9/19/2011, For LMS Software Support and Maintenance, 9/16/2011-9/15/2012	OCT-2011
6925	Other	COMVERGE INC				0.40	908005	5151	Robert Moore(Comverge) is to assist with relocating the LMS at the BOC Data center. He is expected to reestablish all connections and ensure LMS is restored to fully operational state as quickly as possible.	Feb,2012
6926	Other	COMVERGE INC				7.66	908005	5151	Robert Moore(Comverge) is to assist with relocating the LMS at the BOC Data center. He is expected to reestablish all connections and ensure LMS is restored to fully operational state as quickly as possible.	Feb,2012
6927	Other	COMVERGE INC				19.75	908005	5151	Robert Moore(Comverge) is to assist with relocating the LMS at the BOC Data center. He is expected to reestablish all connections and ensure LMS is restored to fully operational state as quickly as possible.	Feb,2012
6928	Other	COMVERGE INC				375.19	908005	5151	Robert Moore(Comverge) is to assist with relocating the LMS at the BOC Data center. He is expected to reestablish all connections and ensure LMS is restored to fully operational state as quickly as possible.	Feb,2012
6929	Other	COMVERGE INC				60.40	908005	5246	IntelliPort Hardware (test tool) PTU/PCD/PRP The hardware is needed in order for the test tool/ Intelliport To function. Once received you can download the Comverge App from the Apple Store for free. This only works with The Iphone/iTou	Feb,2012
6930	Other	COMVERGE INC				9,463.87	908005	0000005376	Comverge, LGE February 2012 Inv# 5376, 2/28/2012, Cust# 20-0007681, PO 60168, For Feb Monthly Call Center, Local Ops, and Back Office Mgmt Fees	MAR-2012
6931	Other	COMVERGE INC				17,575.75	908005	0000005376	Comverge, LGE February 2012 Inv# 5376, 2/28/2012, Cust# 20-0007681, PO 60168, For Feb Monthly Call Center, Local Ops, and Back Office Mgmt Fees	Mar,2012
6932	Other	COMVERGE INC				26,322.35	908005	J703-0100-0312 Adjustment USD	Comverge	Mar,2012
6933	Other	COMVERGE INC				14,173.57	908005	J703-0100-0312 Adjustment USD	Comverge	Mar,2012
6934	Other	CONCO SYSTEMS INC				4,602.46	513100	SLDINV000551	SLDINV000551 - MC2 Condenser Air Inleakage Inspection - Stokes	Feb,2012
6935	Other	CONCRETE CORING & CUTTING				918.00	511100	31439	Drilling Service- Invoice #31439	AUG-2011
6936	Other	CONCRETE CORING & CUTTING				300.00	590100	31520	For Waterside Sub- Drilling Services for 10" dia hole for sump pump drain pipe	SEP-2011
6937	Other	CONCRETE CORING & CUTTING				300.00	502100	31793	CUT 1 EACH 8" DIA. HOLE IN 33" CONCRETE (DATE OF WORK - 10/05/11) (INVOICE # 31793)	NOV-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
6938	Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				725.00	871100	4382-410630	Rockwell Automation, Automation Fair 2011	Dec,2011
6939	Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				1,033.42	821100	4382-787107	9800-DC24HMICOM HMI Communication 24x7 Product Support	Jun,2011
6940	Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				1,033.43	818100	4382-787107	9800-DC24HMICOM HMI Communication 24x7 Product Support	Jun,2011
6941	Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				2,011.50	821100	4382-787107	9800-DC24AUTOC Automation 11-25 Processors 24x7 Product Support	Jun,2011
6942	Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				2,011.50	818100	4382-787107	9800-DC24AUTOC Automation 11-25 Processors 24x7 Product Support	Jun,2011
6943	Other	CONSOLIDATED METAL SERVICES INC				6,975.66	512100	8843	To cover cost to overlay tire for unit 1 & 2 Coal Mills, (LABOR ONLY)	MAR-2012
6944	Other	CONSOLIDATED METAL SERVICES INC				4,000.00	512100	8850	8850 - MC MILLS UNIT 1	MAR-2012
6945	Other	CONSOLIDATED METAL SERVICES INC				11,880.00	512100	8850	8850 - MC MILLS UNIT 1	MAR-2012
6946	Other	CONSTRUCTION 2000 INC				122.00	513100	20110330	(INV. # 20110330) INSTALL SCAFFOLD: U-3 WEST SIDE, MAIN FLOOR FOR DRILLING OUT BOLTS	Apr,2011
6947	Other	CONSTRUCTION 2000 INC				707.58	513100	20110330	(INV. # 20110330) INSTALL SCAFFOLD: U-3 WEST SIDE, MAIN FLOOR FOR DRILLING OUT BOLTS	Apr,2011
6948	Other	CONSTRUCTION 2000 INC				780.52	513100	20110332	(INV. # 20110332) INSTALL SCAFFOLD: U-3 TURBINE COOLERS, EAST & WEST SIDE ON NORTH END	Apr,2011
6949	Other	CONSTRUCTION 2000 INC				1,762.68	513100	20110332	(INV. # 20110332) INSTALL SCAFFOLD: U-3 TURBINE COOLERS, EAST & WEST SIDE ON NORTH END	Apr,2011
6950	Other	CONSTRUCTION 2000 INC				247.76	513100	20110333	(INV. # 20110333) INSTALL SCAFFOLD, COVER HOLES, & ADD BARRICADE: U-3 MAIN FLOOR FOR INSPECTION OF ROTOR	Apr,2011
6951	Other	CONSTRUCTION 2000 INC				1,415.16	513100	20110333	(INV. # 20110333) INSTALL SCAFFOLD, COVER HOLES, & ADD BARRICADE: U-3 MAIN FLOOR FOR INSPECTION OF ROTOR	OCT-2011
6952	Other	CONSTRUCTION 2000 INC				240.00	513100	20110334	(INV. # 20110334) INSTALL SCAFFOLD: U-3 TOP OF CONDENSOR @ KEYS	Apr,2011
6953	Other	CONSTRUCTION 2000 INC				819.24	513100	20110334	(INV. # 20110334) INSTALL SCAFFOLD: U-3 TOP OF CONDENSOR @ KEYS	AUG-2011
6954	Other	CONSTRUCTION 2000 INC				119.65	513100	20110335	(INV. # 20110335) TO RENAIL BOARDS AND COVER HOLES: U-3 TURBINE DECK LP SECTION	Apr,2011
6955	Other	CONSTRUCTION 2000 INC				297.96	513100	20110335	(INV. # 20110335) TO RENAIL BOARDS AND COVER HOLES: U-3 TURBINE DECK LP SECTION	Apr,2011
6956	Other	CONSTRUCTION 2000 INC				627.01	513100	20110336	(INV. # 20110336) INSTALL (2) SCAFFOLDS: U-3 TURBINE CROSSOVER @ LIFTING LUGS	Apr,2011
6957	Other	CONSTRUCTION 2000 INC				825.51	513100	20110336	(INV. # 20110336) INSTALL (2) SCAFFOLDS: U-3 TURBINE CROSSOVER @ LIFTING LUGS	Apr,2011
6958	Other	CONSTRUCTION 2000 INC				353.79	513100	20110337	(INV. # 20110337) REMOVE & REINSTALL BARRICADE: U-3 TURBINE SOUTH END OF GENERATOR	Apr,2011
6959	Other	CONSTRUCTION 2000 INC				357.30	512100	20110338	INV 20110338-SCAFFOLD AT 6D NORTH SIDE ON 8/18 & 3/24/11	Apr,2011
6960	Other	CONSTRUCTION 2000 INC				1,290.96	512100	20110338	INV 20110338-SCAFFOLD AT 6D NORTH SIDE ON 8/18 & 3/24/11	Apr,2011
6961	Other	CONSTRUCTION 2000 INC				105.16	512100	20110339	INV 20110339-REMOVE & RETURN SCAFFOLD CR 5 LANDING 10 SE OF BOILER FOR LIGHTING ON	Apr,2011
6962	Other	CONSTRUCTION 2000 INC				409.62	512100	20110339	INV 20110339-REMOVE & RETURN SCAFFOLD CR 5 LANDING 10 SE OF BOILER FOR LIGHTING ON	Apr,2011
6963	Other	CONSTRUCTION 2000 INC				46.40	553100	20110341	INV 20110341-LABOR & MATL TO REMOVE & RETURN SCAFFOLD AT PADDYS RUN FOR SIEMENS GAS TURBINE	Apr,2011
6964	Other	CONSTRUCTION 2000 INC				353.79	553100	20110341	INV 20110341-LABOR & MATL TO REMOVE & RETURN SCAFFOLD AT PADDYS RUN FOR SIEMENS GAS TURBINE	Apr,2011
6965	Other	CONSTRUCTION 2000 INC				122.00	512100	20110342	INV 20110342-SCAFFOLD ON NORTH SIDE OF 6C COAL MILL ON	Apr,2011
6966	Other	CONSTRUCTION 2000 INC				707.58	512100	20110342	INV 20110342-SCAFFOLD ON NORTH SIDE OF 6C COAL MILL ON	Apr,2011

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6967	Other	CONSTRUCTION 2000 INC				122.00	513100	20110344	(INV. # 20110344) INSTALL SCAFFOLD: U-3 TURBINE LEAD BOX	Apr,2011
6968	Other	CONSTRUCTION 2000 INC				771.32	513100	20110344	(INV. # 20110344) INSTALL SCAFFOLD: U-3 TURBINE LEAD BOX	Apr,2011
6969	Other	CONSTRUCTION 2000 INC				338.38	513100	20110345	(INV. # 20110345) WRECK SCAFFOLD AND LAY TO SIDE: MAIN FLOOR FOR DRILLING OUT BOLTS,	Apr,2011
6970	Other	CONSTRUCTION 2000 INC				440.00	513100	20110346	INV 20110346-REMOVE SCAFFOLD AROUND SCREENWELL	Apr,2011
6971	Other	CONSTRUCTION 2000 INC				23.20	513100	20110347	(INV. # 20110347) REMOVE SCAFFOLD & RETURN TO STORAGE: U-3 MAIN FLOOR FOR INSPECTION OF ROTOR	Apr,2011
6972	Other	CONSTRUCTION 2000 INC				471.72	513100	20110347	(INV. # 20110347) REMOVE SCAFFOLD & RETURN TO STORAGE: U-3 MAIN FLOOR FOR INSPECTION OF ROTOR	Apr,2011
6973	Other	CONSTRUCTION 2000 INC				589.65	513100	20110348	(INV. # 20110348) TO REMOVE NORTH END SCAFFOLD, THEN BARRICADE OPEN AREA ON NORTH END-GENERATOR ON	Apr,2011
6974	Other	CONSTRUCTION 2000 INC				353.79	513100	20110349	(INV. # 20110349) TO REMOVE SHELVING, THEN BARRICADE NORTH END - GENERATOR SHELVING ON	Apr,2011
6975	Other	CONSTRUCTION 2000 INC				46.40	512100	20110350	INV 20110350-SCAFFOLD FOR 6C COAL MILL ON 3/29/11	Apr,2011
6976	Other	CONSTRUCTION 2000 INC				471.72	512100	20110350	INV 20110350-SCAFFOLD FOR 6C COAL MILL ON 3/29/11	Apr,2011
6977	Other	CONSTRUCTION 2000 INC				145.20	513100	20110353	20110353 - MC UNIT 2 CONDENSER EAST SIDE	May,2011
6978	Other	CONSTRUCTION 2000 INC				1,427.21	513100	20110353	20110353 - MC UNIT 2 CONDENSER EAST SIDE	May,2011
6979	Other	CONSTRUCTION 2000 INC				290.40	513100	20110354	(INV. # 20110354) INSTALL SCAFFOLD UPPER EAST SIDE FOR STEAM LEAD, MOVE SCAFFOLD FROM WEST SIDE TO EAST SIDE ON LOWER, WRECK EAST SIDE, INSTALL SCAFFOLD TOP OF LP SHELL, THEN WRECK & REMOVE (2) SCAFFOLDS TO STEAM LEADS ON 3/29, 4/1, & 4/6	Apr,2011
6980	Other	CONSTRUCTION 2000 INC				2,787.03	513100	20110354	(INV. # 20110354) INSTALL SCAFFOLD UPPER EAST SIDE FOR STEAM LEAD, MOVE SCAFFOLD FROM WEST SIDE TO EAST SIDE ON LOWER, WRECK EAST SIDE, INSTALL SCAFFOLD TOP OF LP SHELL, THEN WRECK & REMOVE (2) SCAFFOLDS TO STEAM LEADS ON 3/29, 4/1, & 4/6	Apr,2011
6981	Other	CONSTRUCTION 2000 INC				46.40	513100	20110355	(INV. # 20110355) WRECK SCAFFOLD ON SOUTH END TO PUT END BELL BACK ON, THEN REMOVE WRECKED EQUIP. & EXTRA MATERIALS IN AREA ON 4/7 & 4/8	Apr,2011
6982	Other	CONSTRUCTION 2000 INC				941.01	513100	20110355	(INV. # 20110355) WRECK SCAFFOLD ON SOUTH END TO PUT END BELL BACK ON, THEN REMOVE WRECKED EQUIP. & EXTRA MATERIALS IN AREA ON 4/7 & 4/8	Apr,2011
6983	Other	CONSTRUCTION 2000 INC				1,075.63	512100	20110356	INV 20110356-SCAFFOLD AT 4 AND 5 SPP FOR WORK ON LIGHTING 4/5 & 4/8/11	Apr,2011
6984	Other	CONSTRUCTION 2000 INC				1,433.97	512100	20110356	INV 20110356-SCAFFOLD AT 4 AND 5 SPP FOR WORK ON LIGHTING 4/5 & 4/8/11	Apr,2011
6985	Other	CONSTRUCTION 2000 INC				96.40	512100	20110357	INV 20110357-SCAFFOLD UNIT 5 7TH FLOOR NORTH SIDE OF BOILER 4/12 & 4/13/11	Apr,2011
6986	Other	CONSTRUCTION 2000 INC				1,002.43	512100	20110357	INV 20110357-SCAFFOLD UNIT 5 7TH FLOOR NORTH SIDE OF BOILER 4/12 & 4/13/11	Apr,2011
6987	Other	CONSTRUCTION 2000 INC				200.89	512100	20110358	INV 20110358-SCAFFOLD 4 & 5 SPP 4/11-4/13/11	Apr,2011
6988	Other	CONSTRUCTION 2000 INC				2,240.67	512100	20110358	INV 20110358-SCAFFOLD 4 & 5 SPP 4/11-4/13/11	Apr,2011
6989	Other	CONSTRUCTION 2000 INC				46.40	512100	20110359	INV 20110359-SCAFFOLD CR5 MEZZ @C MILL BOTTOM VIBRATOR AIR LINE WORK ON 3/31/11	Apr,2011
6990	Other	CONSTRUCTION 2000 INC				484.26	512100	20110359	INV 20110359-SCAFFOLD CR5 MEZZ @C MILL BOTTOM VIBRATOR AIR LINE WORK ON 3/31/11	Apr,2011
6991	Other	CONSTRUCTION 2000 INC				69.60	513100	20110360	INV 20110360-SCAFFOLD 6 SCREENWELL B SIDE PUMP	Apr,2011
6992	Other	CONSTRUCTION 2000 INC				2,122.74	513100	20110360	INV 20110360-SCAFFOLD 6 SCREENWELL B SIDE PUMP	Apr,2011

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6993	Other	CONSTRUCTION 2000 INC				124.20	513100	20110361	(INV. # 20110361) TO MODIFY SCAFFOLD ALREADY IN PLACE @ STOP VALVES	May,2011
6994	Other	CONSTRUCTION 2000 INC				296.40	513100	20110361	(INV. # 20110361) TO MODIFY SCAFFOLD ALREADY IN PLACE @ STOP VALVES	May,2011
6995	Other	CONSTRUCTION 2000 INC				111.66	513100	20110362	(INV. # 20110362) CLEAN UP AREA & STACK EXTRA MATERIALS TO THE SIDE ON 4/12 @ LEAD BOX	May,2011
6996	Other	CONSTRUCTION 2000 INC				122.00	512005	20110363	INV 20110363-SCAFFOLD UNIT #4 RECYCLE PIT 4/15/11	Apr,2011
6997	Other	CONSTRUCTION 2000 INC				595.92	512005	20110363	INV 20110363-SCAFFOLD UNIT #4 RECYCLE PIT 4/15/11	Apr,2011
6998	Other	CONSTRUCTION 2000 INC				556.58	513100	20110364	(INV. # 20110364) CONTINUED RENTAL ON SCAFFOLD @ TURBINE AREA SHELVING	May,2011
6999	Other	CONSTRUCTION 2000 INC				252.01	513100	20110365	(INV. # 20110365) CONTINUED RENTAL ON SCAFFOLD 3/14 - 4/12 - BASEMENT @ Y STRAINER	May,2011
7000	Other	CONSTRUCTION 2000 INC				122.00	512100	20110366	20110366-SCAFFOLD UNIT 4 BASEMENT @ A COAL MILL 4/16/11	Apr,2011
7001	Other	CONSTRUCTION 2000 INC				426.94	512100	20110366	20110366-SCAFFOLD UNIT 4 BASEMENT @ A COAL MILL 4/16/11	Apr,2011
7002	Other	CONSTRUCTION 2000 INC				640.41	512100	20110367	INV 20110367-SCAFFOLD UNIT #4 BASEMENT	Apr,2011
7003	Other	CONSTRUCTION 2000 INC				122.00	512100	20110368	INV 20110368-SCAFFOLD UNIT 4 B BUNKER 4/18 & 4/19/11	Apr,2011
7004	Other	CONSTRUCTION 2000 INC				993.20	512100	20110368	INV 20110368-SCAFFOLD UNIT 4 B BUNKER 4/18 & 4/19/11	Apr,2011
7005	Other	CONSTRUCTION 2000 INC				122.00	512100	20110369	20110369-SCAFFOLD UNIT 4 B-1 & C-2 BUNKER VALVES 4/19/11	Apr,2011
7006	Other	CONSTRUCTION 2000 INC				496.60	512100	20110369	20110369-SCAFFOLD UNIT 4 B-1 & C-2 BUNKER VALVES 4/19/11	Apr,2011
7007	Other	CONSTRUCTION 2000 INC				1,337.19	513100	20110370	(INV. # 20110370) TO CONDUCT DAILY INSPECTIONS OF SCAFFOLD IN PLACE 3/28 - 4/20	May,2011
7008	Other	CONSTRUCTION 2000 INC				301.54	513100	20110371	(INV. # 20110371) CONTINUED SCAFFOLD RENTAL - UNIT 3 TURBINE SHELVING	May,2011
7009	Other	CONSTRUCTION 2000 INC				371.07	513100	20110373	(INV. # 20110373) CONTINUED RENTAL OF SCAFFOLD - #3 INTERCEPT VALVES	May,2011
7010	Other	CONSTRUCTION 2000 INC				23.20	512100	20110375	20110375-SCAFFOLD 4&5 SPP ON 4/25/11	May,2011
7011	Other	CONSTRUCTION 2000 INC				397.28	512100	20110375	20110375-SCAFFOLD 4&5 SPP ON 4/25/11	May,2011
7012	Other	CONSTRUCTION 2000 INC				366.00	511100	20110376	20110376-SCAFFOLD UNIT 4, 5 & 6 BASEMENTS FOR FLOOD CONTROL ON 4/26/11	May,2011
7013	Other	CONSTRUCTION 2000 INC				794.56	511100	20110376	20110376-SCAFFOLD UNIT 4, 5 & 6 BASEMENTS FOR FLOOD CONTROL ON 4/26/11	Jul,2011
7014	Other	CONSTRUCTION 2000 INC				157.53	513100	20110377	(INV. # 20110377) CONTINUED RENTAL OF SCAFFOLD - #3 TURBINE GENERATOR SHELVING	May,2011
7015	Other	CONSTRUCTION 2000 INC				587.78	513100	20110378	(INV. # 20110378) CONTINUED RENTAL OF SCAFFOLD - NORTH & SOUTH END OF GENERATOR	May,2011
7016	Other	CONSTRUCTION 2000 INC				167.21	513100	20110379	(INV. # 20110379) CONTINUED SCAFFOLD RENTAL - TURBINE SHELVING 4/12/11 - 5/9/11	May,2011
7017	Other	CONSTRUCTION 2000 INC				411.13	513100	20110380	(INV. # 20110380) CONTINUED RENTAL OF SCAFFOLD - TURBINE STOP VALVES	May,2011
7018	Other	CONSTRUCTION 2000 INC				507.05	513100	20110381	(INV. # 20110381) CONTINUED RENTAL OF SCAFFOLD - TURBINE LEAD BOX	May,2011
7019	Other	CONSTRUCTION 2000 INC				2,338.15	513100	20110382	(INV. # 20110382) CONTINUED RENTAL OF SCAFFOLD - TURBINE INTERCEPTS	May,2011
7020	Other	CONSTRUCTION 2000 INC				69.60	511100	20110383	20110383-SCAFFOLD UNIT 4, UNIT 5 & UNIT 6 BASEMENTS FOR FLOOD CONTROL ON 4/27/11	May,2011
7021	Other	CONSTRUCTION 2000 INC				589.65	511100	20110383	20110383-SCAFFOLD UNIT 4, UNIT 5 & UNIT 6 BASEMENTS FOR FLOOD CONTROL ON 4/27/11	May,2011
7022	Other	CONSTRUCTION 2000 INC				319.11	553100	20110384	20110384-LABOR & MATERIALS TO INSTALL SCAFFOLD PADDY'S RUN VENT FAN WORK ON 4/28/11	May,2011
7023	Other	CONSTRUCTION 2000 INC				707.58	553100	20110384	20110384-LABOR & MATERIALS TO INSTALL SCAFFOLD PADDY'S RUN VENT FAN WORK ON 4/28/11	May,2011
7024	Other	CONSTRUCTION 2000 INC				122.00	553100	20110385	20110385-LABOR & MATERIAL TO INSTALL SCAFFOLD PADDY'S RUN 4/28/11	May,2011
7025	Other	CONSTRUCTION 2000 INC				471.72	553100	20110385	20110385-LABOR & MATERIAL TO INSTALL SCAFFOLD PADDY'S RUN 4/28/11	May,2011

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7026	Other	CONSTRUCTION 2000 INC				264.82	512100	20110386	20110386-SCAFFOLD UNIT 4 BASEMENT 4/18, 4/26 & 4/28/11	May,2011
7027	Other	CONSTRUCTION 2000 INC				384.94	512100	20110386	20110386-SCAFFOLD UNIT 4 BASEMENT 4/18, 4/26 & 4/28/11	May,2011
7028	Other	CONSTRUCTION 2000 INC				220.25	512100	20110387	20110387-SCAFFOLD UNIT 4 B-1 & C-2 BUNKER VALVES	May,2011
7029	Other	CONSTRUCTION 2000 INC				366.13	512100	20110387	20110387-SCAFFOLD UNIT 4 B-1 & C-2 BUNKER VALVES	May,2011
7030	Other	CONSTRUCTION 2000 INC				23.20	512005	20110388	20110388-SCAFFOLD 4 RECYCLE PIT LOWER PUMP ON 4/29/11	May,2011
7031	Other	CONSTRUCTION 2000 INC				353.79	512005	20110388	20110388-SCAFFOLD 4 RECYCLE PIT LOWER PUMP ON 4/29/11	May,2011
7032	Other	CONSTRUCTION 2000 INC				23.20	512100	20110389	20110389-SCAFFOLD UNIT 4 WEST SIDE OF B BUNKER 4/26 & 4/29/11	May,2011
7033	Other	CONSTRUCTION 2000 INC				552.43	512100	20110389	20110389-SCAFFOLD UNIT 4 WEST SIDE OF B BUNKER 4/26 & 4/29/11	May,2011
7034	Other	CONSTRUCTION 2000 INC				122.00	512100	20110390	20110390-SCAFFOLD UNIT 5 51 & 52 BOILER FEED PUMPS 5/1/11	May,2011
7035	Other	CONSTRUCTION 2000 INC				964.15	512100	20110390	20110390-SCAFFOLD UNIT 5 51 & 52 BOILER FEED PUMPS 5/1/11	May,2011
7036	Other	CONSTRUCTION 2000 INC				79.13	513100	20110391	(INV. # 20110391) REMOVE & RETURN SCAFFOLD - MAIN FLOOR FOR DRILLING OUT BOLTS AT STEP UP BY DOOR 5/2/11	May,2011
7037	Other	CONSTRUCTION 2000 INC				546.16	513100	20110391	(INV. # 20110391) REMOVE & RETURN SCAFFOLD - MAIN FLOOR FOR DRILLING OUT BOLTS AT STEP UP BY DOOR 5/2/11	May,2011
7038	Other	CONSTRUCTION 2000 INC				118.48	513100	20110392	(INV. # 20110392) REMOVE & RETURN SCAFFOLD - TURBINE BARRICADE, SOUTH END @ GENERATOR ON 5/2/11	May,2011
7039	Other	CONSTRUCTION 2000 INC				819.24	513100	20110392	(INV. # 20110392) REMOVE & RETURN SCAFFOLD - TURBINE BARRICADE, SOUTH END @ GENERATOR ON 5/2/11	Jun,2011
7040	Other	CONSTRUCTION 2000 INC				650.56	513100	20110393	(INV. # 20110393) CONTINUED SCAFFOLD RENTAL - TURBINE CROSSOVER @ LIFTING LUGS 4/20/11 - 5/17/11	May,2011
7041	Other	CONSTRUCTION 2000 INC				23.20	512100	20110394	20110394-LABOR & MATERIALS TO WRECK SCAFFOLD UNIT 5, 51, & 52 BOILER FEED PUMPS	May,2011
7042	Other	CONSTRUCTION 2000 INC				1,365.40	512100	20110394	20110394-LABOR & MATERIALS TO WRECK SCAFFOLD UNIT 5, 51, & 52 BOILER FEED PUMPS	May,2011
7043	Other	CONSTRUCTION 2000 INC				389.99	513100	20110395	(INV. # 20110395) CONTINUED SCAFFOLD RENTAL - TURBINE LP SHELL 4/7/11 - 5/4/11	May,2011
7044	Other	CONSTRUCTION 2000 INC				96.40	512005	20110398	20110398-LABOR & MATERIALS TO INSTALL BARRICADE	May,2011
7045	Other	CONSTRUCTION 2000 INC				422.16	512005	20110398	20110398-LABOR & MATERIALS TO INSTALL BARRICADE	May,2011
7046	Other	CONSTRUCTION 2000 INC				46.40	553100	20110400	20110400-LABOR & MATERIAL TO REMOVE & RETURN SCAFFOLD PADDY'S RUN VENT FAN WORK ON 5/6/11	May,2011
7047	Other	CONSTRUCTION 2000 INC				645.48	553100	20110400	20110400-LABOR & MATERIAL TO REMOVE & RETURN SCAFFOLD PADDY'S RUN VENT FAN WORK ON 5/6/11	May,2011
7048	Other	CONSTRUCTION 2000 INC				456.95	513100	20110401	20110401-SCAFFOLD UNIT 5 HYDROGEN COOLERS 5/7/11	May,2011
7049	Other	CONSTRUCTION 2000 INC				1,559.55	513100	20110401	20110401-SCAFFOLD UNIT 5 HYDROGEN COOLERS 5/7/11	May,2011
7050	Other	CONSTRUCTION 2000 INC				591.77	513100	20110402	(INV. # 20110402) CONTINUED SCAFFOLD RENTAL - TURBINE COOLERS, EAST & WEST SIDE ON NORTH END - 4/19 - 5/16	May,2011
7051	Other	CONSTRUCTION 2000 INC				252.01	513100	20110403	(INV. # 20110403) CONTINUED SCAFFOLD RENTAL - BASEMENT @ Y-STRAINER 4/12 - 5/9	May,2011
7052	Other	CONSTRUCTION 2000 INC				244.00	512005	20110404	20110404-SCAFFOLD UNIT 5A RECYCLE PUMP 5/10 & 5/11/11	May,2011

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7053	Other	CONSTRUCTION 2000 INC				1,775.02	512005	20110404	20110404-SCAFFOLD UNIT 5A RECYCLE PUMP 5/10 & 5/11/11	May,2011
7054	Other	CONSTRUCTION 2000 INC				384.94	512005	20110405	20110405-SCAFFOLD UNIT 5 SCRUBBER TO REMOVE AGITATOR 5/9 & 5/12/11	May,2011
7055	Other	CONSTRUCTION 2000 INC				1,644.75	512100	20110406	20110406-LABOR & MATERIAL TO INSTALL SCAFFOLD UNIT B COAL MILL ON 5/9 & 5/12/11	May,2011
7056	Other	CONSTRUCTION 2000 INC				122.00	512100	20110407	20110407-SCAFFOLD UNIT 6B COAL MILL ON 5/13/11	May,2011
7057	Other	CONSTRUCTION 2000 INC				1,228.86	512100	20110407	20110407-SCAFFOLD UNIT 6B COAL MILL ON 5/13/11	May,2011
7058	Other	CONSTRUCTION 2000 INC				637.73	513100	20110408	20110408 - MC UNIT 3 FD FANS	May,2011
7059	Other	CONSTRUCTION 2000 INC				858.12	513100	20110409	(INV. # 20110409) CONTINUED SCAFFOLD RENTAL - TURBINE SHELIVING 5/1 - 5/29	Jun,2011
7060	Other	CONSTRUCTION 2000 INC				889.20	513100	20110410	(INV. # 20110410) CONTINUED SCAFFOLD RENTAL - NRV 16TH FLOOR; MEZZ. NE CORNER OF CONDENSOR 3/12 - 6/7	Jun,2011
7061	Other	CONSTRUCTION 2000 INC				197.60	513100	20110411	20110411 - MC UNIT 3 COOLING TOWER	May,2011
7062	Other	CONSTRUCTION 2000 INC				114.73	513100	20110413	(INV. # 20110413) CONTINUED SCAFFOLD RENTAL - TURBINE STOP VALVES	Jun,2011
7063	Other	CONSTRUCTION 2000 INC				216.80	513100	20110414	(INV. # 20110414) CONTINUED SCAFFOLD RENTAL - TOP OF CONDENSOR @ KEYS	Jun,2011
7064	Other	CONSTRUCTION 2000 INC				23.20	512100	20110415	20110415-SCAFFOLD UNIT 6B COAL MILL ON 5/16/11	May,2011
7065	Other	CONSTRUCTION 2000 INC				713.65	512100	20110415	20110415-SCAFFOLD UNIT 6B COAL MILL ON 5/16/11	May,2011
7066	Other	CONSTRUCTION 2000 INC				46.40	513100	20110416	20110416-LABOR & MATERIALS TO REMOVE & RETURN SCAFFOLD UNIT 5 HYDROGEN COOLERS	May,2011
7067	Other	CONSTRUCTION 2000 INC				682.70	513100	20110416	20110416-LABOR & MATERIALS TO REMOVE & RETURN SCAFFOLD UNIT 5 HYDROGEN COOLERS	May,2011
7068	Other	CONSTRUCTION 2000 INC				169.73	513100	20110417	(INV. # 20110417) REMOVE SCAFFOLD - BASEMENT @ Y STRAINER 5/17/11	Jun,2011
7069	Other	CONSTRUCTION 2000 INC				819.24	513100	20110417	(INV. # 20110417) REMOVE SCAFFOLD - BASEMENT @ Y STRAINER 5/17/11	Apr,2011
7070	Other	CONSTRUCTION 2000 INC				23.20	512100	20110418	20110418-SCAFFOLD UNIT 4 BASEMENT @A COAL MILL ON 5/12/11	May,2011
7071	Other	CONSTRUCTION 2000 INC				161.42	512100	20110418	20110418-SCAFFOLD UNIT 4 BASEMENT @A COAL MILL ON 5/12/11	May,2011
7072	Other	CONSTRUCTION 2000 INC				256.99	513100	20110419	(INV. # 20110419) REMOVE SCAFFOLD - #3 DETRAINING TANK, WEST SIDE OF GENERATOR 5/17/11	Jun,2011
7073	Other	CONSTRUCTION 2000 INC				546.16	513100	20110419	(INV. # 20110419) REMOVE SCAFFOLD - #3 DETRAINING TANK, WEST SIDE OF GENERATOR 5/17/11	Jun,2011
7074	Other	CONSTRUCTION 2000 INC				548.74	513100	20110420	(INV. # 20110420) CONTINUED SCAFFOLD RENTAL - GENERATOR END BELLS 4/3 - 5/29	Jun,2011
7075	Other	CONSTRUCTION 2000 INC				46.40	512005	20110421	20110421-SCAFFOLD UNIT 5 A RECYCLE PUMP	May,2011
7076	Other	CONSTRUCTION 2000 INC				546.16	512005	20110421	20110421-SCAFFOLD UNIT 5 A RECYCLE PUMP	May,2011
7077	Other	CONSTRUCTION 2000 INC				86.98	512005	20110422	20110422-SCAFFOLD UNIT 5 SCRUBBER TO REMOVE AGITATOR	May,2011
7078	Other	CONSTRUCTION 2000 INC				96.40	512100	20110423	20110423-LABOR & MATERIAL TO INSTALL SCAFFOLD SE CORNER OF ASHOPPER FOR NEC 5/16 & 5/18/11	May,2011
7079	Other	CONSTRUCTION 2000 INC				484.26	512100	20110423	20110423-LABOR & MATERIAL TO INSTALL SCAFFOLD SE CORNER OF ASHOPPER FOR NEC 5/16 & 5/18/11	May,2011
7080	Other	CONSTRUCTION 2000 INC				1,486.47	513100	20110425	(INV. # 20110425) DAILY INSPECTIONS OF SCAFFOLD IN PLACE 4/21 - 5/19	Jun,2011
7081	Other	CONSTRUCTION 2000 INC				332.28	513100	20110426	(INV. # 20110426) CONTINUED SCAFFOLD RENTAL - MEZZ. UNDER TURBINE S.E. BY MILK STOOL 4/8 - 6/2	Jun,2011
7082	Other	CONSTRUCTION 2000 INC				13.16	513100	20110427	(INV. # 20110427) WRECK SCAFFOLD - TURBINE CROSSOVER @ LIFTING LUGS 5/19/11	Jun,2011
7083	Other	CONSTRUCTION 2000 INC				1,092.32	513100	20110427	(INV. # 20110427) WRECK SCAFFOLD - TURBINE CROSSOVER @ LIFTING LUGS 5/19/11	Jun,2011
7084	Other	CONSTRUCTION 2000 INC				13.16	513100	20110428	(INV. # 20110428) WRECK SCAFFOLD - TOP OF CONDENSOR @ KEYS 5/20/11	Jun,2011
7085	Other	CONSTRUCTION 2000 INC				589.65	513100	20110428	(INV. # 20110428) WRECK SCAFFOLD - TOP OF CONDENSOR @ KEYS 5/20/11	Jun,2011
7086	Other	CONSTRUCTION 2000 INC				197.60	513100	20110429	20110429 - MC UNIT 3 CONDENSOR	Jun,2011
7087	Other	CONSTRUCTION 2000 INC				471.72	513100	20110429	20110429 - MC UNIT 3 CONDENSOR	Jun,2011

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7088	Other	CONSTRUCTION 2000 INC				217.31	513100	20110430	(INV. # 20110430) WRECK SCAFFOLD - N.E. GENERATOR BARRICADE 5/19 - 5/20	Jun,2011
7089	Other	CONSTRUCTION 2000 INC				508.94	513100	20110430	(INV. # 20110430) WRECK SCAFFOLD - N.E. GENERATOR BARRICADE 5/19 - 5/20	Jun,2011
7090	Other	CONSTRUCTION 2000 INC				58.73	513100	20110431	(INV. # 20110431) WRECK SCAFFOLD - TURBINE SHELIVING 5/19 - 5/20	Jun,2011
7091	Other	CONSTRUCTION 2000 INC				744.80	513100	20110431	(INV. # 20110431) WRECK SCAFFOLD - TURBINE SHELIVING 5/19 - 5/20	Jun,2011
7092	Other	CONSTRUCTION 2000 INC				391.96	544100	20110432	20110432-LABOR & MATERIALS TO INSTALL SCAFFOLD OHIO FALLS 5/23, 5/24 & 5/25/11	Jun,2011
7093	Other	CONSTRUCTION 2000 INC				2,283.76	544100	20110432	20110432-LABOR & MATERIALS TO INSTALL SCAFFOLD OHIO FALLS 5/23, 5/24 & 5/25/11	Jun,2011
7094	Other	CONSTRUCTION 2000 INC				296.40	513100	20110433	(INV. # 20110433) ALTER SCAFFOLD - BOILER FEED PUMP 5/25	Jun,2011
7095	Other	CONSTRUCTION 2000 INC				496.80	513100	20110433	(INV. # 20110433) ALTER SCAFFOLD - BOILER FEED PUMP 5/25	Jun,2011
7096	Other	CONSTRUCTION 2000 INC				122.00	512100	20110435	20110435-LABOR & MATERIAL TO INSTALL SCAFFOLD 6 HYDROVEYOR 5/25/11	Jun,2011
7097	Other	CONSTRUCTION 2000 INC				869.00	512100	20110435	20110435-LABOR & MATERIAL TO INSTALL SCAFFOLD 6 HYDROVEYOR 5/25/11	Jun,2011
7098	Other	CONSTRUCTION 2000 INC				2,709.23	513100	20110436	(INV. # 20110436) CONTINUED SCAFFOLD RENTAL - TURBINE INTERCEPTS	Jun,2011
7099	Other	CONSTRUCTION 2000 INC				507.05	513100	20110437	(INV. # 20110437) CONTINUED SCAFFOLD RENTAL - TURBINE LEAD BOX	Jun,2011
7100	Other	CONSTRUCTION 2000 INC				23.20	512005	20110438	20110438-LABOR & MATERIAL SCAFFOLD UNIT 5 SCRUBBER TO REMOVE AGITATOR ON 5/25/11	Jun,2011
7101	Other	CONSTRUCTION 2000 INC				273.08	512005	20110438	20110438-LABOR & MATERIAL SCAFFOLD UNIT 5 SCRUBBER TO REMOVE AGITATOR ON 5/25/11	Jun,2011
7102	Other	CONSTRUCTION 2000 INC				46.40	513100	20110441	20110441 - MC UNIT 3 RISER	Jun,2011
7103	Other	CONSTRUCTION 2000 INC				496.60	513100	20110441	20110441 - MC UNIT 3 RISER	Jun,2011
7104	Other	CONSTRUCTION 2000 INC				362.75	513100	20110442	(INV. # 20110442) FINAL RETURN, INVOICE FOR PICK UP AND CUTTING MATERIALS TO FIT - TURBINE CROSSOVER @ LIFTING LUGS 5/26 & 5/27	Jun,2011
7105	Other	CONSTRUCTION 2000 INC				496.60	513100	20110443	(INV. # 20110443) WRECK SCAFFOLD & LAY TO SIDE - TURBINE STOP VALVES 5/31/11	Jun,2011
7106	Other	CONSTRUCTION 2000 INC				46.40	513100	20110444	(INV. # 20110444) TO REMOVE SCAFFOLD & RETURN TO STORAGE - NON-RETUN VALVES; (1) VALVE 16TH FLOOR WEST SIDE OF DEREATOR TANK & (1) ON MEZZ. NE CORNER OF CONDENSOR 5/27 & 6/1	Jun,2011
7107	Other	CONSTRUCTION 2000 INC				881.34	513100	20110444	(INV. # 20110444) TO REMOVE SCAFFOLD & RETURN TO STORAGE - NON-RETUN VALVES; (1) VALVE 16TH FLOOR WEST SIDE OF DEREATOR TANK & (1) ON MEZZ. NE CORNER OF CONDENSOR 5/27 & 6/1	Jun,2011
7108	Other	CONSTRUCTION 2000 INC				560.69	513100	20110445	(INV. # 20110445) INSTALL (2) SCAFFOLDS - STEAM LEADS EAST & WEST SIDE OF LP HOOD 5/31/11	Jun,2011
7109	Other	CONSTRUCTION 2000 INC				732.46	513100	20110445	(INV. # 20110445) INSTALL (2) SCAFFOLDS - STEAM LEADS EAST & WEST SIDE OF LP HOOD 5/31/11	Jun,2011
7110	Other	CONSTRUCTION 2000 INC				122.00	512100	20110446	20110446-ADD ON SCAFFOLD ON 6 HYDROVEYOR ON 6/2/11	Jun,2011
7111	Other	CONSTRUCTION 2000 INC				893.88	512100	20110446	20110446-ADD ON SCAFFOLD ON 6 HYDROVEYOR ON 6/2/11	Jun,2011
7112	Other	CONSTRUCTION 2000 INC				595.01	513100	20110447	(INV. # 20110447) DAILY INSPECTIONS OF SCAFFOLD IN PLACE 5/20 - 6/3	Jun,2011
7113	Other	CONSTRUCTION 2000 INC				235.86	513100	20110448	(INV. # 20110448) WRECK EAST SIDE SCAFFOLD & LAY TO SIDE - BOILER FEED PUMP 6/3/11	Jun,2011
7114	Other	CONSTRUCTION 2000 INC				2,495.34	513100	20110451	(INV. # 20110451) REMOVE (4) SCAFFOLDS AND COUNT FOR RETURN, REMOVE BOARDS N& S TO STROKE VALVES, LOAD RETURN PICKUP, WRECK UPPER SCAFFOLD & LAY TO SIDE - TURBINE INTERCEPTS 6/1-6/3 & 6/6	Jun,2011
7115	Other	CONSTRUCTION 2000 INC				69.60	544100	20110452	20110452-SCAFFOLD OHIO FALLS 6/3/11	SEP-2011

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7116	Other	CONSTRUCTION 2000 INC				471.72	544100	20110452	20110452-SCAFFOLD OHIO FALLS 6/3/11	SEP-2011
7117	Other	CONSTRUCTION 2000 INC				446.55	513100	20110453	(INV. # 20110453) CONTINUED SCAFFOLD RENTAL - TURBINE CROSSOVERS 4/2 - 5/28	Jun,2011
7118	Other	CONSTRUCTION 2000 INC				98.80	512100	20110454	20110454-WRECH SCAFFOLD AT 6 HYDROVEYOR ON 6/7/11	Jul,2011
7119	Other	CONSTRUCTION 2000 INC				496.60	512100	20110454	20110454-WRECH SCAFFOLD AT 6 HYDROVEYOR ON 6/7/11	Jul,2011
7120	Other	CONSTRUCTION 2000 INC				23.20	513100	20110455	20110455-SCAFFOLD SCREENWELL EAST SIDE OF 6A TRAVEL SCREEN 6/9/11	Jun,2011
7121	Other	CONSTRUCTION 2000 INC				297.96	513100	20110455	20110455-SCAFFOLD SCREENWELL EAST SIDE OF 6A TRAVEL SCREEN 6/9/11	Jun,2011
7122	Other	CONSTRUCTION 2000 INC				1,760.53	506100	20110456	20110456-LABOR & MATERIALS TO COMPLETE WORK AT CR STATION WATER TREATMENT TRAILERS	Jul,2011
7123	Other	CONSTRUCTION 2000 INC				3,045.52	506100	20110456	20110456-LABOR & MATERIALS TO COMPLETE WORK AT CR STATION WATER TREATMENT TRAILERS	Jul,2011
7124	Other	CONSTRUCTION 2000 INC				98.80	513100	20110457	(INV. # 20110457) LOWER SCAFFOLD IN PLACE TO WORK ON THERMOCOUPLES - MEZZ. UNDER TURBINE S.END BY MILK STOOL 6/10/11	Jun,2011
7125	Other	CONSTRUCTION 2000 INC				471.72	513100	20110457	(INV. # 20110457) LOWER SCAFFOLD IN PLACE TO WORK ON THERMOCOUPLES - MEZZ. UNDER TURBINE S.END BY MILK STOOL 6/10/11	Jun,2011
7126	Other	CONSTRUCTION 2000 INC				23.20	512100	20110458	20110458-SCAFFOLD ABOVE 6 MENS RESTROOM ON 6 HYDROVEYOR ON 6/13/11	Jul,2011
7127	Other	CONSTRUCTION 2000 INC				353.79	512100	20110458	20110458-SCAFFOLD ABOVE 6 MENS RESTROOM ON 6 HYDROVEYOR ON 6/13/11	Jul,2011
7128	Other	CONSTRUCTION 2000 INC				96.40	512015	20110459	20110459-SCAFFOLD UNIT 6 SPP SOUTH SIDE ON A TANKS NORTH SIDE 6/13/11 & 6/16/11	Jul,2011
7129	Other	CONSTRUCTION 2000 INC				831.78	512015	20110459	20110459-SCAFFOLD UNIT 6 SPP SOUTH SIDE ON A TANKS NORTH SIDE 6/13/11 & 6/16/11	Jul,2011
7130	Other	CONSTRUCTION 2000 INC				49.52	513100	20110460	(INV. # 20110460) TO REMOVE SCAFFOLD & RETURN TO STORAGE - NRV NE CORNER OF CONDENSOR 6/15/11	Jun,2011
7131	Other	CONSTRUCTION 2000 INC				397.28	513100	20110460	(INV. # 20110460) TO REMOVE SCAFFOLD & RETURN TO STORAGE - NRV NE CORNER OF CONDENSOR 6/15/11	Jun,2011
7132	Other	CONSTRUCTION 2000 INC				74.44	513100	20110462	(INV. # 20110462) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TOP OF CONDENSOR @ KEYS 6/10/11	Jun,2011
7133	Other	CONSTRUCTION 2000 INC				141.20	513100	20110462	(INV. # 20110462) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TOP OF CONDENSOR @ KEYS 6/10/11	Jun,2011
7134	Other	CONSTRUCTION 2000 INC				74.44	513100	20110463	(INV. # 20110463) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TURBINE COOLERS, EAST & WEST SIDE ON NE 6/10/11	Jun,2011
7135	Other	CONSTRUCTION 2000 INC				705.71	513100	20110463	(INV. # 20110463) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TURBINE COOLERS, EAST & WEST SIDE ON NE 6/10/11	Jun,2011
7136	Other	CONSTRUCTION 2000 INC				922.50	513100	20110464	(INV. # 20110464) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TURBINE INTERCEPTS 6/10, 6/14-6/17	Jun,2011
7137	Other	CONSTRUCTION 2000 INC				2,569.98	513100	20110464	(INV. # 20110464) TO REMOVE SCAFFOLD & RETURN TO STORAGE - TURBINE INTERCEPTS 6/10, 6/14-6/17	Jun,2011
7138	Other	CONSTRUCTION 2000 INC				23.20	513100	20110465	(INV. # 20110465) TO REWORK SCAFFOLD ON WEST SIDE OF TURBINE DECK & REMOVE SCAFFOLD ABOVE CONDENSOR - LP HOOD ON 6/14 & 6/16	Jun,2011
7139	Other	CONSTRUCTION 2000 INC				738.73	513100	20110465	(INV. # 20110465) TO REWORK SCAFFOLD ON WEST SIDE OF TURBINE DECK & REMOVE SCAFFOLD ABOVE CONDENSOR - LP HOOD ON 6/14 & 6/16	Jun,2011
7140	Other	CONSTRUCTION 2000 INC				95.75	513100	20110466	(INV. # 20110466) REMOVE SCAFFOLD & RETURN TO STORAGE - MEZZ. UNDER TURBINE S.E. BY MILK STOOL	Jun,2011
7141	Other	CONSTRUCTION 2000 INC				403.55	513100	20110466	(INV. # 20110466) REMOVE SCAFFOLD & RETURN TO STORAGE - MEZZ. UNDER TURBINE S.E. BY MILK STOOL	Jun,2011

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7142	Other	CONSTRUCTION 2000 INC				659.29	513100	20110467	(INV. # 20110467) TO REMOVE PART OF SCAFFOLD AND RETURN TO STORAGE - TURBINE SHELVING 6/10 & 6/14	Jun,2011
7143	Other	CONSTRUCTION 2000 INC				1,117.40	513100	20110467	(INV. # 20110467) TO REMOVE PART OF SCAFFOLD AND RETURN TO STORAGE - TURBINE SHELVING 6/10 & 6/14	Jun,2011
7144	Other	CONSTRUCTION 2000 INC				95.58	513100	20110468	20110468 - MC UNIT 3 CONDENSOR WORK	Jul,2011
7145	Other	CONSTRUCTION 2000 INC				595.92	513100	20110468	20110468 - MC UNIT 3 CONDENSOR WORK	Jul,2011
7146	Other	CONSTRUCTION 2000 INC				362.39	513100	20110472	(INV. # 20110472) REMOVE SCAFFOLD & RETURN - GENERATOR END BELLS, A WALKWAY FOR BELLY DRAIN ON ALTEREX & FOR UNBOLTING SHELL 6/22, 6/23, & 6/24	Jul,2011
7147	Other	CONSTRUCTION 2000 INC				595.92	513100	20110472	(INV. # 20110472) REMOVE SCAFFOLD & RETURN - GENERATOR END BELLS, A WALKWAY FOR BELLY DRAIN ON ALTEREX & FOR UNBOLTING SHELL 6/22, 6/23, & 6/24	Jul,2011
7148	Other	CONSTRUCTION 2000 INC				595.92	513100	20110473	(INV. # 20110473) REMOVE SCAFFOLD & RETURN - TURBINE INTERCEPTS 6/23 & 6/24	Jul,2011
7149	Other	CONSTRUCTION 2000 INC				2,021.88	513100	20110473	(INV. # 20110473) REMOVE SCAFFOLD & RETURN - TURBINE INTERCEPTS 6/23 & 6/24	Jul,2011
7150	Other	CONSTRUCTION 2000 INC				572.73	513100	20110474	(INV. # 20110474) TO ADD SCAFFOLD TO REACH COOLER WORK THEN REMOVE ALL SCAFFOLD - TURBINE LEAD BOX 6/22, 6/23, 6/27	Jul,2011
7151	Other	CONSTRUCTION 2000 INC				794.56	513100	20110474	(INV. # 20110474) TO ADD SCAFFOLD TO REACH COOLER WORK THEN REMOVE ALL SCAFFOLD - TURBINE LEAD BOX 6/22, 6/23, 6/27	May,2011
7152	Other	CONSTRUCTION 2000 INC				397.28	513100	20110475	(INV. # 20110475) TO REMOVE ALL SCAFFOLD & RETURN - LP HOOD 6/27 & 6/28	Jul,2011
7153	Other	CONSTRUCTION 2000 INC				782.23	513100	20110475	(INV. # 20110475) TO REMOVE ALL SCAFFOLD & RETURN - LP HOOD 6/27 & 6/28	Jul,2011
7154	Other	CONSTRUCTION 2000 INC				69.60	513100	20110476	(INV. # 20110476) TO REMOVE ALL SCAFFOLD & RETURN - TURBINE STOP VALVES 6/20 & 6/28	Jul,2011
7155	Other	CONSTRUCTION 2000 INC				794.56	513100	20110476	(INV. # 20110476) TO REMOVE ALL SCAFFOLD & RETURN - TURBINE STOP VALVES 6/20 & 6/28	Jul,2011
7156	Other	CONSTRUCTION 2000 INC				23.20	512100	20110477	20110477-UNIT 6 FLYASH BLDG ON 6/29/11	Jul,2011
7157	Other	CONSTRUCTION 2000 INC				546.16	512100	20110477	20110477-UNIT 6 FLYASH BLDG ON 6/29/11	Jul,2011
7158	Other	CONSTRUCTION 2000 INC				69.60	513100	20110479	(INV. # 20110479) GATHER MATERIALS & FINAL REMOVAL OF SCAFFOLD - BFP, TOP OF CONDENSOR @ KEYS ALONG MAIN FLOOR 6/28	Jul,2011
7159	Other	CONSTRUCTION 2000 INC				968.52	513100	20110479	(INV. # 20110479) GATHER MATERIALS & FINAL REMOVAL OF SCAFFOLD - BFP, TOP OF CONDENSOR @ KEYS ALONG MAIN FLOOR 6/28	Jul,2011
7160	Other	CONSTRUCTION 2000 INC				355.41	513100	20110480	(INV. # 20110480) REMOVE REMAINING SCAFFOLD & RETURN - TURBINE COOLERS 6/23	Jul,2011
7161	Other	CONSTRUCTION 2000 INC				397.28	513100	20110480	(INV. # 20110480) REMOVE REMAINING SCAFFOLD & RETURN - TURBINE COOLERS 6/23	Jul,2011
7162	Other	CONSTRUCTION 2000 INC				1,191.84	513100	20110481	(INV. # 20110481) TO INSTALL BOARDS FOR INSTALLING BOLTS & TIGHTENING DOWN, THEN REMOVE SCAFFOLD & RETURN - TURBINE CROSSOVERS 6/21 & 6/22	Jul,2011
7163	Other	CONSTRUCTION 2000 INC				242.13	513100	20110482	(INV. # 20110482) TO REMOVE SCAFFOLD & RETURN - GENERATOR SHELVING 6/24/11	Jul,2011
7164	Other	CONSTRUCTION 2000 INC				347.31	513100	20110482	(INV. # 20110482) TO REMOVE SCAFFOLD & RETURN - GENERATOR SHELVING 6/24/11	Jul,2011
7165	Other	CONSTRUCTION 2000 INC				133.85	512100	20110483	20110483 - MC UNIT 3 A& B FD FANS	AUG-2011
7166	Other	CONSTRUCTION 2000 INC				819.24	512100	20110483	20110483 - MC UNIT 3 A& B FD FANS	May,2011
7167	Other	CONSTRUCTION 2000 INC				133.85	513100	20110484	(INV. # 20110484) CONTINUED SCAFFOLD RENTAL & REMOVE SCAFFOLD - NORTH & SOUTH END OF GENERATOR 6/2/11	Jul,2011
7168	Other	CONSTRUCTION 2000 INC				279.05	513100	20110485	(INV. # 20110485) REMOVE SCAFFOLD & RETURN - TURBINE SHELVING 6/24 & 6/27	Jul,2011



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7169	Other	CONSTRUCTION 2000 INC				1,415.16	513100	20110485	(INV. # 20110485) REMOVE SCAFFOLD & RETURN - TURBINE SHELVING 6/24 & 6/27	Apr,2011
7170	Other	CONSTRUCTION 2000 INC				364.20	513100	20110486	20110486 - MC UNIT 4 BASEMENT	Jul,2011
7171	Other	CONSTRUCTION 2000 INC				3,688.10	513100	20110486	20110486 - MC UNIT 4 BASEMENT	Jul,2011
7172	Other	CONSTRUCTION 2000 INC				443.53	513100	20110499	20110499 - MC UNIT 2 AND UNIT 1	AUG-2011
7173	Other	CONSTRUCTION 2000 INC				220.80	553100	20110502	20110502-SCAFFOLD PADDYS RUN 8/16/11	OCT-2011
7174	Other	CONSTRUCTION 2000 INC				403.55	553100	20110502	20110502-SCAFFOLD PADDYS RUN 8/16/11	OCT-2011
7175	Other	CONSTRUCTION 2000 INC				96.40	513100	20110505	20110505 - MC UNIT 3 BASEMENT CONDENSOR	SEP-2011
7176	Other	CONSTRUCTION 2000 INC				1,284.67	513100	20110505	20110505 - MC UNIT 3 BASEMENT CONDENSOR	SEP-2011
7177	Other	CONSTRUCTION 2000 INC				129.50	543100	20110517	20110517-LABOR & MATERIALS TO REPAIR 3 POTHOLES AT OHIO FALLS	OCT-2011
7178	Other	CONSTRUCTION 2000 INC				1,415.16	543100	20110517	20110517-LABOR & MATERIALS TO REPAIR 3 POTHOLES AT OHIO FALLS	Jul,2011
7179	Other	CONSTRUCTION 2000 INC				96.40	513100	20110519	20110519 - MC UNIT 4 BASEMENT	OCT-2011
7180	Other	CONSTRUCTION 2000 INC				1,074.11	513100	20110519	20110519 - MC UNIT 4 BASEMENT	OCT-2011
7181	Other	CONSTRUCTION 2000 INC				146.40	512100	20110520	20110520 - MC SCAFF. UNIT 4 MEZZ	OCT-2011
7182	Other	CONSTRUCTION 2000 INC				1,179.70	512100	20110520	20110520 - MC SCAFF. UNIT 4 MEZZ	OCT-2011
7183	Other	CONSTRUCTION 2000 INC				112.47	542100	20110521	20110524-LABOR & MATERIAL TO COMPLETE CONCRETE REPAIR WORK PROPOSAL 9062019	NOV-2011
7184	Other	CONSTRUCTION 2000 INC				1,034.00	542100	20110521	20110524-LABOR & MATERIAL TO COMPLETE CONCRETE REPAIR WORK PROPOSAL 9062019	NOV-2011
7185	Other	CONSTRUCTION 2000 INC				112.47	542100	20110522	20110522-LABOR & MATERIAL TO COMPLETE SECOND AREA OF CONCRETE REPAIR PROPOSAL 9062020	NOV-2011
7186	Other	CONSTRUCTION 2000 INC				1,034.00	542100	20110522	20110522-LABOR & MATERIAL TO COMPLETE SECOND AREA OF CONCRETE REPAIR PROPOSAL 9062020	NOV-2011
7187	Other	CONSTRUCTION 2000 INC				224.94	542100	20110524	20110524-LABOR & MATERIAL TO COMPLETE CONCRETE REPAIR WORK PROPOSAL 9062021	NOV-2011
7188	Other	CONSTRUCTION 2000 INC				2,068.00	542100	20110524	20110524-LABOR & MATERIAL TO COMPLETE CONCRETE REPAIR WORK PROPOSAL 9062021	NOV-2011
7189	Other	CONSTRUCTION 2000 INC				48.20	512100	20110526	20110526 - MC UNIT 1 BASEMENT	OCT-2011
7190	Other	CONSTRUCTION 2000 INC				484.46	512100	20110526	20110526 - MC UNIT 1 BASEMENT	OCT-2011
7191	Other	CONSTRUCTION 2000 INC				595.98	542100	20110527	20110527-LABOR & MATERIAL TO COMPLETE FENCING REPAIR AT OHIO FALLS	NOV-2011
7192	Other	CONSTRUCTION 2000 INC				3,874.08	542100	20110527	20110527-LABOR & MATERIAL TO COMPLETE FENCING REPAIR AT OHIO FALLS	NOV-2011
7193	Other	CONSTRUCTION 2000 INC				96.40	513100	20110528	20110528 - MC UNIT 3 CONDENSOR	Dec,2011
7194	Other	CONSTRUCTION 2000 INC				614.93	513100	20110528	20110528 - MC UNIT 3 CONDENSOR	Dec,2011
7195	Other	CONSTRUCTION 2000 INC				469.87	511100	20120102	Materials	Feb,2012
7196	Other	CONSTRUCTION 2000 INC				4,619.28	511100	20120102	concrete extension to existing to pad proposal#9062027	Feb,2012
7197	Other	CONSTRUCTION 2000 INC				6,502.70	512055	20120103	Labor and materials to install concrete ramp adjacent to unit 2 reaction tank.	MAR-2012
7198	Other	CONSTRUCTION 2000 INC				187.88	513100	EVC19016	(INV. # 20110481) TO INSTALL BOARDS FOR INSTALLING BOLTS & TIGHTENING DOWN, THEN REMOVE SCAFFOLD & RETURN - TURBINE CROSSOVERS 6/21 & 6/22	Jul,2011
7199	Other	CONSTRUCTION 2000 INC				192.80	512100		20110406-LABOR & MATERIAL TO INSTALL SCAFFOLD UNIT B COAL MILL ON 5/9 & 5/12/11	May,2011
7200	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				16.45	506100	15690	LABOR TO REPAIR AIRCO REGULATOR	OCT-2011
7201	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				20.00	506100	15690	LABOR TO REPAIR DEWALT DRILL	OCT-2011
7202	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				49.00	506100	15690	PARTS TO REPAIR DEWALT DRILL	OCT-2011
7203	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				74.95	506100	15690	PARTS TO REPAIR AIRCO REGULATOR	OCT-2011
7204	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				156.00	506100	16012	REPAIR CHAIN HOIST AND LOAD TESTED	Jan,2012
7205	Other	CONSTRUCTION AND CONSUMABLE SUPPLIES				95.64	506100	16087	REPAIR NEEDLE SCALER	Feb,2012
7206	Other	CONSTRUCTION SUPPORT SERVICES				1,264.00	511100	1011	REPAIRS TO 6 FLOOR DRAIN IN BASEMENT NEAR AND INSIDE BATTERY ROOM	Apr,2011

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7207	Other	CONSTRUCTION SUPPORT SERVICES				8,400.00	511100	1011	REPAIRS TO 6 FLOOR DRAIN IN BASEMENT NEAR AND INSIDE BATTERY ROOM	Apr,2011
7208	Other	CONSTRUCTION SUPPORT SERVICES				1,698.00	553100	1030	INV 1030-EMERGENCY REPAIRS TO FIRE SUPPRESSION LINE @ PADDY'S RUN	May,2011
7209	Other	CONSTRUCTION SUPPORT SERVICES				2,547.00	553100	1030	INV 1030-EMERGENCY REPAIRS TO FIRE SUPPRESSION LINE @ PADDY'S RUN	May,2011
7210	Other	CONSTRUCTION SUPPORT SERVICES				632.00	511100	1037	INV 1037-INSTALLATION OF FREEZE STAT & LOW AMBIENT CONTROLS FOR CONTROL ROOM HVAC	May,2011
7211	Other	CONSTRUCTION SUPPORT SERVICES				675.00	511100	1037	INV 1037-INSTALLATION OF FREEZE STAT & LOW AMBIENT CONTROLS FOR CONTROL ROOM HVAC	May,2011
7212	Other	CONSTRUCTION SUPPORT SERVICES				136.00	553100	1061	PUMP REPLACEMENT FOR PADDYS RUN	AUG-2011
7213	Other	CONSTRUCTION SUPPORT SERVICES				450.00	553100	1061	PUMP REPLACEMENT FOR PADDYS RUN	AUG-2011
7214	Other	CONSTRUCTION SUPPORT SERVICES				3,600.00	512100	1067	INV 1067-REPLACE TRANE CHILLER COMPRESSOR	May,2011
7215	Other	CONSTRUCTION SUPPORT SERVICES				11,600.00	512100	1067	INV 1067-REPLACE TRANE CHILLER COMPRESSOR	May,2011
7216	Other	CONSTRUCTION SUPPORT SERVICES				549.00	512100	1072	INV 1072-REPAIR TO CHILLER	May,2011
7217	Other	CONSTRUCTION SUPPORT SERVICES				1,575.00	512100	1072	INV 1072-REPAIR TO CHILLER	May,2011
7218	Other	CONSTRUCTION SUPPORT SERVICES				271.00	511100	1074	INV 1074-REPAIRS TO UNIT 6 SINK	May,2011
7219	Other	CONSTRUCTION SUPPORT SERVICES				1,050.00	511100	1074	INV 1074-REPAIRS TO UNIT 6 SINK	May,2011
7220	Other	CONSTRUCTION SUPPORT SERVICES				765.00	512100	1075	INV 1075-REPAIRS TO 4 TOILETS IN MENS RESTROOM	May,2011
7221	Other	CONSTRUCTION SUPPORT SERVICES				900.00	512100	1075	INV 1075-REPAIRS TO 4 TOILETS IN MENS RESTROOM	May,2011
7222	Other	CONSTRUCTION SUPPORT SERVICES				1,280.00	511100	1200	LABOR TO REPAIR SEWAGE PUMP	Jul,2011
7223	Other	CONSTRUCTION SUPPORT SERVICES				2,340.00	511100	1200	LABOR TO REPAIR SEWAGE PUMP	Jul,2011
7224	Other	CONSTRUCTION SUPPORT SERVICES				560.00	512100	1206	LABOR TO CLEAN CHILLER TUBES	Jul,2011
7225	Other	CONSTRUCTION SUPPORT SERVICES				1,760.00	512100	1206	LABOR TO CLEAN CHILLER TUBES	Jul,2011
7226	Other	CONSTRUCTION SUPPORT SERVICES				1,600.00	511100	1295	REMOVE PUMP, REPAIR & INSTALL	AUG-2011
7227	Other	CONSTRUCTION SUPPORT SERVICES				2,441.00	511100	1295	REMOVE PUMP, REPAIR & INSTALL	AUG-2011
7228	Other	CONSTRUCTION SUPPORT SERVICES				680.00	512100	1296	INV 1296-LABOR TO REPAIR TO CHILLER	AUG-2011
7229	Other	CONSTRUCTION SUPPORT SERVICES				720.00	512100	1296	INV 1296-LABOR TO REPAIR TO CHILLER	AUG-2011
7230	Other	CONSTRUCTION SUPPORT SERVICES				3,100.00	511100	1298	INV 1298-CONTROL ROOM RTU REPAIRS REMOVED REFRIGERANT & CLEANED	AUG-2011
7231	Other	CONSTRUCTION SUPPORT SERVICES				710.00	544100	1314	DEMO EXISTING HATCH AT OHIO FALLS INSTALL NEW FRAME WORK INSTALL 5/8 ALUM CHECKERED PLATE	AUG-2011
7232	Other	CONSTRUCTION SUPPORT SERVICES				2,130.00	544100	1314	DEMO EXISTING HATCH AT OHIO FALLS INSTALL NEW FRAME WORK INSTALL 5/8 ALUM CHECKERED PLATE	AUG-2011
7233	Other	CONSTRUCTION SUPPORT SERVICES				108.00	511100	1367	INV 1367-CONTROL ROOM UNIT ADDED REFRIGERANT & CLEANED	AUG-2011
7234	Other	CONSTRUCTION SUPPORT SERVICES				320.00	511100	1367	INV 1367-CONTROL ROOM UNIT ADDED REFRIGERANT & CLEANED	AUG-2011
7235	Other	CONSTRUCTION SUPPORT SERVICES				40.00	511100	1368	INV 1368-CONTROL ROOM RTU REPAIRS REMOVED REFRIGERANT & CLEANED	AUG-2011
7236	Other	CONSTRUCTION SUPPORT SERVICES				480.00	511100	1368	INV 1368-CONTROL ROOM RTU REPAIRS REMOVED REFRIGERANT & CLEANED	AUG-2011
7237	Other	CONSTRUCTION SUPPORT SERVICES				960.00	511100	1369	INV 1369-CONTROL ROOM AC REPAIR	AUG-2011
7238	Other	CONSTRUCTION SUPPORT SERVICES				165.00	511100	1370	INV 1370-REPAIRS TO MENS RESTROOM & REPAIRS TO VAV BOX #6	AUG-2011
7239	Other	CONSTRUCTION SUPPORT SERVICES				640.00	511100	1370	INV 1370-REPAIRS TO MENS RESTROOM & REPAIRS TO VAV BOX #6	AUG-2011
7240	Other	CONSTRUCTION SUPPORT SERVICES				90.00	511100	1371	INV-1371-DRAIN IN CONTROL ROOM	AUG-2011
7241	Other	CONSTRUCTION SUPPORT SERVICES				520.00	511100	1371	INV-1371-DRAIN IN CONTROL ROOM	AUG-2011
7242	Other	CONSTRUCTION SUPPORT SERVICES				403.00	511100	1372	INV 1372-REPAIRS TO PLANT RESTROOM UNIT 6	AUG-2011
7243	Other	CONSTRUCTION SUPPORT SERVICES				1,280.00	511100	1372	INV 1372-REPAIRS TO PLANT RESTROOM UNIT 6	AUG-2011
7244	Other	CONSTRUCTION SUPPORT SERVICES				1,839.00	512100	1404	TROUBLESHOOT & REPAIR CHILLER	SEP-2011
7245	Other	CONSTRUCTION SUPPORT SERVICES				2,635.00	512100	1404	TROUBLESHOOT & REPAIR CHILLER	SEP-2011
7246	Other	CONSTRUCTION SUPPORT SERVICES				4,160.00	554100	1430	INV 1430-LABOR FOR INSTALLATION OF WATER AND SEWAGE FOR OFFICE TRAILER PADDYS RUN	OCT-2011
7247	Other	CONSTRUCTION SUPPORT SERVICES				5,209.00	554100	1430	INV 1430-LABOR FOR INSTALLATION OF WATER AND SEWAGE FOR OFFICE TRAILER PADDYS RUN	OCT-2011
7248	Other	CONSTRUCTION SUPPORT SERVICES				240.00	511100	1450	INV 1450-SEWER CAMERA & SNAKED DRAIN IN MEN'S RESTROOM CONTROL ROOM	OCT-2011
7249	Other	CONSTRUCTION SUPPORT SERVICES				640.00	511100	1450	INV 1450-SEWER CAMERA & SNAKED DRAIN IN MEN'S RESTROOM CONTROL ROOM	OCT-2011

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7250	Other	CONSTRUCTION SUPPORT SERVICES				80.00	511100	1458	INV 1458-LABOR FOR CONTROL ROOM SEWAGE LINE REPAIRS	OCT-2011
7251	Other	CONSTRUCTION SUPPORT SERVICES				2,560.00	511100	1458	INV 1458-LABOR FOR CONTROL ROOM SEWAGE LINE REPAIRS	OCT-2011
7252	Other	CONSTRUCTION SUPPORT SERVICES				2,960.00	512100	1459	INV 1459-FABRICATION OF PIPE FOR BACKFLOW TIE IN 6" & INSTALLATION OF NEW 6" VALVE	OCT-2011
7253	Other	CONSTRUCTION SUPPORT SERVICES				3,760.00	512100	1459	INV 1459-FABRICATION OF PIPE FOR BACKFLOW TIE IN 6" & INSTALLATION OF NEW 6" VALVE	OCT-2011
7254	Other	CONSTRUCTION SUPPORT SERVICES				960.00	511100	1528	REPAIRS TO SEWAGE PUMP	Dec,2011
7255	Other	CONSTRUCTION SUPPORT SERVICES				2,431.00	511100	1528	REPAIRS TO SEWAGE PUMP	Dec,2011
7256	Other	CONSTRUCTION SUPPORT SERVICES				856.00	511100	1539	REPAIRS TO SEWAGE PUMP	Dec,2011
7257	Other	CONSTRUCTION SUPPORT SERVICES				3,460.00	511100	1539	REPAIRS TO SEWAGE PUMP	Dec,2011
7258	Other	CONSTRUCTION SUPPORT SERVICES				512.00	511100	1550	Contract Labor	Dec,2011
7259	Other	CONSTRUCTION SUPPORT SERVICES				2,130.00	511100	1550	Contract Labor	Dec,2011
7260	Other	CONSTRUCTION SUPPORT SERVICES				1,204.00	511100	1595	LABOR TO REPLACE DRAIN LINES FOR CONTROL ROOM #2	Feb,2012
7261	Other	CONSTRUCTION SUPPORT SERVICES				8,480.00	511100	1595	LABOR TO REPLACE DRAIN LINES FOR CONTROL ROOM #2	Feb,2012
7262	Other	CONSTRUCTION SUPPORT SERVICES				1,156.00	511100	1623	LABOR FOR CR SEWER DRAIN	Feb,2012
7263	Other	CONSTRUCTION SUPPORT SERVICES				1,280.00	511100	1623	LABOR FOR CR SEWER DRAIN	Feb,2012
7264	Other	CONSTRUCTION SUPPORT SERVICES				1,280.00	511100	1624	LABOR FOR REPAIR MEN'S BREAKROOM RESTROOM	Feb,2012
7265	Other	CONSTRUCTION SUPPORT SERVICES				2,118.00	511100	1624	LABOR FOR REPAIR MEN'S BREAKROOM RESTROOM	Feb,2012
7266	Other	CONSTRUCTION SUPPORT SERVICES				50.00	511100	1626	LABOR FOR TRANE UNIT SERVING MEN'S LOCKER ROOM	Feb,2012
7267	Other	CONSTRUCTION SUPPORT SERVICES				320.00	511100	1626	LABOR FOR TRANE UNIT SERVING MEN'S LOCKER ROOM	Feb,2012
7268	Other	CONSTRUCTION SUPPORT SERVICES				561.00	511100	1657	INV 1657-LABOR HOURS FOR UNIT 4 RESTROOM REPAIR	Feb,2012
7269	Other	CONSTRUCTION SUPPORT SERVICES				1,920.00	511100	1657	INV 1657-LABOR HOURS FOR UNIT 4 RESTROOM REPAIR	Feb,2012
7270	Other	CONSTRUCTION SUPPORT SERVICES				886.00	511100	1658	INV 1658-LABOR TO REPAIR MOP SINK DRAIN & REPLACE LINE	Feb,2012
7271	Other	CONSTRUCTION SUPPORT SERVICES				2,560.00	511100	1658	INV 1658-LABOR TO REPAIR MOP SINK DRAIN & REPLACE LINE	Feb,2012
7272	Other	CONSTRUCTION SUPPORT SERVICES				190.00	511100	28-AUG-2011 14:08 LUTL	INV 1369-CONTROL ROOM AC REPAIR	AUG-2011
7273	Other	CONTROL COMPONENTS INC				5,280.00	512100	10073429	assist in rebuild of valve 1CV-078 during fall outage	Nov,2011
7274	Other	CORPEDIA CORP				354.50	923900	1104024	CORRECT SALES TAX VSD Invoice # 11-04-024 for "March 2011-Hosting Fee in custom course 9259"	Aug,2011
7275	Other	CORPEDIA CORP				750.00	923900	1104077	CORRECT SALES TAX VSD Invoice # 11-04-077 for "First Draft of Mini Acknowledgment course for purchasing cardholders"	Aug,2011
7276	Other	Corporate Accounting				-83.57	923100	J017-0020-0611 Adjustment USD	Reimbursement for copier overage overpayment	Jun,2011
7277	Other	Corporate Accounting				-44,469.63	903930	J017-0020-0711 Adjustment USD	SFN Group - Reimbursement for overbilling	Jul,2011
7278	Other	Corporate Accounting				4,933.60	921003	J200-0020-0411 Other USD	LGE - Monitoring Fees	Apr,2011
7279	Other	CORPORATE RISK SOLUTIONS INC				5,841.75	561590	20118984	CORPORATE RISK SOLUTIONS - WILSON - NERC CIP Gap Analysis - This invoice will be split between three dept's: Gen Serv (C&DM), Transmission & IT. Each will pay a 1/3 Portion - Invoice #2011-8984	Aug,2011
7280	Other	CORPORATE RISK SOLUTIONS INC				7,177.00	510100	20118984	CORPORATE RISK SOLUTIONS - WILSON - NERC CIP Gap Analysis - This invoice will be split between three dept's: Gen Serv (C&DM), Transmission & IT. Each will pay a 1/3 Portion - Invoice #2011-8984	Aug,2011
7281	Other	CORPORATE RISK SOLUTIONS INC				8,125.03	921903	20118984	CORPORATE RISK SOLUTIONS - WILSON - NERC CIP Gap Analysis - This invoice will be split between three dept's: Gen Serv (C&DM), Transmission & IT. Each will pay a 1/3 Portion - Invoice #2011-8984	Aug,2011
7282	Other	COY LANDSCAPING AND GRADING INC				521.20	593001	02212	Seed, Fertilize, & Straw @ 2508 Carolina, Louisville, KY	MAR-2012
7283	Other	COY LANDSCAPING AND GRADING INC				1,179.30	816100	11111	TO PAY COY LANSCLAPING INVOICE# 11111 FOR LANDSCAPING AROUND FENCE AREA OF SHALE WELL	NOV-2011
7284	Other	COY LANDSCAPING AND GRADING INC				1,128.40	593001	22212	Seed, Fertilize, & Straw @ 420 Flat Rock Rd. Louisville, KY 40245	MAR-2012

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7285	Other	COY LANDSCAPING AND GRADING INC				754.80	593001	22312	Seed, Fertilize, & Straw @ 414 Flat Rock Rd, Louisville, KY 40245	MAR-2012
7286	Other	CRANE 1 SERVICES INC				315.00	512015	611211	Installed new contactor tips	Jun,2011
7287	Other	CRANE 1 SERVICES INC				360.00	512015	611211	Installed new brake on the bridge of the overhead crane at reactant prep	Jun,2011
7288	Other	CRANE 1 SERVICES INC				763.01	512005	611211	Material used for the repairs on overhead crane on the 2nd floor of the SDRS building	Jun,2011
7289	Other	CRANE 1 SERVICES INC				1,147.50	512005	611211	Installed new festoon cable, new pendant and repaired brake that was single fazing	Jun,2011
7290	Other	CRANE 1 SERVICES INC				1,248.26	512015	611211	Material used to repair overhead crane at Reactant Prep.	Jun,2011
7291	Other	CRANE 1 SERVICES INC				360.00	512015	611250	Installed new contactor tips	Jun,2011
7292	Other	CRANE 1 SERVICES INC				3,230.00	512100	611430	3 Ton 115V Single Phase Hoist	Jul,2011
7293	Other	CRANE 1 SERVICES INC				201.00	511100	611448	Misc. parts	Jul,2011
7294	Other	CRANE 1 SERVICES INC				3,960.00	511100	611448	Labor for installation of 4 ton Yale hoist cable reels	Jul,2011
7295	Other	CRANE 1 SERVICES INC				4,884.00	511100	611448	4 ton Yale hoist cable reels	Jul,2011
7296	Other	CRANE 1 SERVICES INC				783.00	511100	611648	Purchase of wire rope and thrust bearing	Dec,2011
7297	Other	CRANE 1 SERVICES INC				880.00	511100	611648	Labor for installation of wire rope and thrust bearing	Dec,2011
7298	Other	CRANE 1 SERVICES INC				500.00	511100	0611674	Install new bus bars on the Coal Mill Alley Crane	OCT-2011
7299	Other	CRANE 1 SERVICES INC				1,750.00	511100	0611674	Labor	OCT-2011
7300	Other	CRANE 1 SERVICES INC				1,022.00	511100	0611681	Materials for the repairs to the Limestone transfer hoist	OCT-2011
7301	Other	CRANE 1 SERVICES INC				1,457.50	511100	0611681	Labor for repairs to the Limestone transfer hoist	OCT-2011
7302	Other	CRANE 1 SERVICES INC				121.76	512100	0611682	Installed pendant strain relief	OCT-2011
7303	Other	CRANE 1 SERVICES INC				540.00	512100	0611691	2011 Comalong, chain hoist and sling inspection	NOV-2011
7304	Other	CRANE 1 SERVICES INC				9,765.00	511100	0611705	Annual 2011 crane inspections and associated repairs	OCT-2011
7305	Other	CRANE 1 SERVICES INC				1,998.45	511100	0611727	Repair load block,new bearings in sheave, installed new cable and water tight pendant button covers	NOV-2011
7306	Other	CRANE 1 SERVICES INC				3,300.00	511100	0611727	Labor for repairs of above said items and a three crane reinspection during outage	NOV-2011
7307	Other	CRANE 1 SERVICES INC				123.75	511100	0611728	Labor for emergency call in	NOV-2011
7308	Other	CRANE 1 SERVICES INC				175.00	511100	0611728	Installed cam rollers, set height limits, repaired burnt wiesand pendant cord, new relay contactor.	NOV-2011
7309	Other	CRANE 1 SERVICES INC				385.00	511100	0611728	Labor for above work	NOV-2011
7310	Other	CRANE 1 SERVICES INC				2,035.00	511100	0611728	Labor for the installation of the chain hand drive	NOV-2011
7311	Other	CRANE 1 SERVICES INC				2,035.00	511100	0611729	Labor for above work	NOV-2011
7312	Other	CRANE 1 SERVICES INC				2,834.00	511100	0611729	Install new chain hand drive on the ACCO hoist at the top of reactant prep	NOV-2011
7313	Other	CRANE 1 SERVICES INC				795.92	511100	0611730	Replace cable, pendant cord and festoon trolleys on the Ash Pond overhead hoist	NOV-2011
7314	Other	CRANE 1 SERVICES INC				1,540.00	511100	0611730	Labor for the replacement of the above said items	NOV-2011
7315	Other	CRANE 1 SERVICES INC				247.50	511100	0611731	Labor for emergency call in	NOV-2011
7316	Other	CRANE 1 SERVICES INC				220.00	511100	0611732	Labor for repairs of above said items and a three crane reinspection during outage	NOV-2011
7317	Other	CRANE 1 SERVICES INC				495.00	511100	0611732	Labor for above work	NOV-2011
7318	Other	CRANE 1 SERVICES INC				900.00	511100	611733	Repaired TC2 house crane	Dec,2011
7319	Other	CRANE 1 SERVICES INC				110.00	511100	0611755	Labor for repairs of above said items and a three crane reinspection during outage	NOV-2011
7320	Other	CRANE 1 SERVICES INC				126.20	511100	0611755	Repair load block,new bearings in sheave, installed new cable and water tight pendant button covers	NOV-2011
7321	Other	CRANE 1 SERVICES INC				220.00	511100	0611762	Labor for above work	NOV-2011
7322	Other	CRANE 1 SERVICES INC				522.50	512100	611787	Repaired control pendantand replaced 3 phase fuse.	Feb,2012
7323	Other	CRANE 1 SERVICES INC				880.00	512015	611813	Repaired bad wiring, checked resistors and contactors	Feb,2012
7324	Other	CRANE 1 SERVICES INC				221.05	511100	611902	Replaced pawl and springs and adjusted air gap on electric brake	Feb,2012
7325	Other	CRANE 1 SERVICES INC				1,760.00	511100	611902	Labor for work on SCR hoist	Feb,2012
7326	Other	CRANE 1 SERVICES INC				583.75	512100	611924	Repair of E2 Conveyor hoist. Invoice # 06-11924	Feb,2012
7327	Other	CRANE 1 SERVICES INC				275.00	512100	611963	Labor for installation	Feb,2012
7328	Other	CRANE 1 SERVICES INC				610.11	512100	611963	Removed worn festoon cable and trolleys. (Replaced w/ new)	Feb,2012
7329	Other	CRANE 1 SERVICES INC				440.00	512100	611964	Trouble -call to repair overhead hoist	Feb,2012
7330	Other	CRANE 1 SERVICES INC				187.05	511100	1618027	Installd cam rollers, set height limits, repaired burnt wiesand pendant cord, new relay contactor.	NOV-2011

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7331	Other	CRANE AMERICA SERVICES INC				1,275.00	511100	90049447	90049447 - MC CRANE WORK	May,2011
7332	Other	CRANE AMERICA SERVICES INC				3,750.00	512100	90049563	90049563 - MC REPLACE AUX HOIST BRAKE	Jun,2011
7333	Other	CRANE AMERICA SERVICES INC				27.50	511100	90050801	90050801 - MC CRANE WORK	Apr,2011
7334	Other	CRANE AMERICA SERVICES INC				3,174.00	511100	90050801	90050801 - MC CRANE WORK	Apr,2011
7335	Other	CRANE AMERICA SERVICES INC				860.00	513100	90052709	90052709 - MC 3 Catalyst Removal & Installation (Tiffany Koller)	May,2011
7336	Other	CRANE AMERICA SERVICES INC				765.00	511100	90058373	EMERGENCY CALL COLLECTORS OFF	AUG-2011
7337	Other	CRANE AMERICA SERVICES INC				756.00	511100	90058374	REPAIR TO CRANE (CHECKED OIL LEAK)	Jul,2011
7338	Other	CRANE AMERICA SERVICES INC				252.00	511100	90060153	90060153 - MC T/S MAINLINE ON HOUSE	Jul,2011
7339	Other	CRANE AMERICA SERVICES INC				1,071.00	512005	90060335	90060335 - MC LABOR TO T/S CRANE	Jul,2011
7340	Other	CRANE AMERICA SERVICES INC				3,665.00	512100	90065985	90065985 - MC LABOR REPAIRS FROM INSPECTION	SEP-2011
7341	Other	CRANE AMERICA SERVICES INC				1,125.00	511100	90067059	LABOR T/S OIL LEAK IN SCREENHOUSE	SEP-2011
7342	Other	CRANE AMERICA SERVICES INC				882.00	512005	90069918	90069918 - MC LABOR LIMESTONE CRANE WORK	OCT-2011
7343	Other	CRANE AMERICA SERVICES INC				12,480.00	511100	90069956	LABOR FOR INSPECTION REPAIRS	OCT-2011
7344	Other	CRANE AMERICA SERVICES INC				1,709.75	543100	90070581	TROUBLE SHOOT RAKE CLEANER CRANE	NOV-2011
7345	Other	CRANE AMERICA SERVICES INC				2,626.00	542100	90070656	REPLACE PILLLOW BLOCK BEARINGS	NOV-2011
7346	Other	CRANE AMERICA SERVICES INC				800.00	501090	90072770	REPLACE LOAD HOOK ASSEMBLY SHAKER ON HOUSE CRANE SN WC 3001	NOV-2011
7347	Other	CRANE AMERICA SERVICES INC				200.00	511100	90073546	CORRECT SALES TAX VSD T/S LOAD CABLE SCREEN HOUSE	NOV-2011
7348	Other	CRANE AMERICA SERVICES INC				935.50	511100	90073546	CORRECT SALES TAX VSD T/S LOAD CABLE SCREEN HOUSE	NOV-2011
7349	Other	CRANE AMERICA SERVICES INC				945.00	511100	90077066	90077066 - MC AIR HOIST WORK	Dec,2011
7350	Other	CRANE AMERICA SERVICES INC				1,984.50	512100	90077248	90077248 - MC CK TROLLEY ON MACHINE SHOP	Dec,2011
7351	Other	CRANE AMERICA SERVICES INC				882.00	513100	90078522	CORRECT SALES TAX VSD T/S LOAD CABLE SCREEN HOUSE	Dec,2011
7352	Other	CRANE AMERICA SERVICES INC				3,647.50	511100	90079190	90079190 - MC GEARBOX LEAK	Dec,2011
7353	Other	CRANE AMERICA SERVICES INC				356.50	542100	90079942	CORRECT SALES TAX VSD LABOR TO T/S NOISE IN HOUSE CRANE	Jan,2012
7354	Other	CRANE AMERICA SERVICES INC				409.35	512100	90081547	90081547 - MC REPLACE BRIDGE PINIONS	Jan,2012
7355	Other	CRANE AMERICA SERVICES INC				2,080.00	512100	90081547	90081547 - MC REPLACE BRIDGE PINIONS	Jan,2012
7356	Other	CRANE AMERICA SERVICES INC				3,338.00	511100	90082780	90082780 - MC COAL MILL 1 MAINT	Jan,2012
7357	Other	CRANE AMERICA SERVICES INC				3,534.00	511100	90083434	CORRECT SALES TAX VSD ANNUAL INSPECTION OF 29 UNITS	Feb,2012
7358	Other	CRANE AMERICA SERVICES INC				787.50	511100	90083746	90083746 - MC LABOR REPLACE LOWER HOOK BLOCK	Feb,2012
7359	Other	CRANE AMERICA SERVICES INC				945.00	511100	90084627	INV 90084627-LABOR TO T/S WHEEL TRACTION	Feb,2012
7360	Other	CRANE AMERICA SERVICES INC				1,644.00	511100	90084657	INV 90084657-REPLACE/REPAIRS RODS ON UNIT 4	Feb,2012
7361	Other	CRANE AMERICA SERVICES INC				504.00	512100	90085960	90085960 - MC BARGE UNLOADER STICKING	MAR-2012
7362	Other	CRANE AMERICA SERVICES INC				567.00	511100	90086180	90086180 - MC TROUBLESHOOT INTERLOCKS ON UNIT 3	MAR-2012
7363	Other	CRANE AMERICA SERVICES INC				598.50	511100	90086191	90086191 - MC SCR HOIST WORK	MAR-2012
7364	Other	CRANE AMERICA SERVICES INC				520.00	511100	90086763	90086763 - MC EMERG CALL TO #2	MAR-2012
7365	Other	CRANE AMERICA SERVICES INC				800.00	511100	90088439	INV 90088439-LABOR TO T/S BRIDGE MAKING NOISE	MAR-2012
7366	Other	CRANE AMERICA SERVICES INC				1,120.00	512100	90088645	90088645 - MC HOIST CRANE WORK	MAR-2012
7367	Other	CRANE AMERICA SERVICES INC				-335.72	512100	92000922	92000922 - credit from org inv. 90049563	Jun,2011
7368	Other	CRANE AMERICA SERVICES INC				-904.00	512100	92000922	92000922 - credit from org inv. 90049563	Jun,2011
7369	Other	CRANE PRO SERVICES				960.00	512100	LOU00566783	Labor	Sep,4164
7370	Other	CREATIVE ALLIANCE				17,256.35	908005	57400	Creative Alliance Invoice # 57400	Apr,2011
7371	Other	CREATIVE ALLIANCE				21,091.10	908005	57400	Creative Alliance Invoice # 57400	Apr,2011
7372	Other	CREATIVE ALLIANCE				3,879.93	908005	57402	Creative Alliance Invoice # 57402	Apr,2011
7373	Other	CREATIVE ALLIANCE				4,742.14	908005	57402	Creative Alliance Invoice # 57402	Apr,2011
7374	Other	CREATIVE ALLIANCE				3,127.06	908005	57404	Creative Alliance Invoice # 57404	Apr,2011
7375	Other	CREATIVE ALLIANCE				3,821.97	908005	57404	Creative Alliance Invoice # 57404	Apr,2011
7376	Other	CREATIVE ALLIANCE				3,019.29	908005	59174	Creative Alliance Invoice#s 59174	May,2011
7377	Other	CREATIVE ALLIANCE				3,842.73	908005	59174	Creative Alliance Invoice#s 59174	May,2011
7378	Other	CREATIVE ALLIANCE				-23.71	908005	59181	Invoice #59181	May,2011
7379	Other	CREATIVE ALLIANCE				-28.99	908005	59181	Invoice #59181	May,2011
7380	Other	CREATIVE ALLIANCE				14,519.68	908005	60821	Creative Alliance Invoice 60821 Broadcast Media Invoice Radio; Louisville	Jun,2011
7381	Other	CREATIVE ALLIANCE				17,746.27	908005	60821	Creative Alliance Invoice 60821 Broadcast Media Invoice Radio; Louisville	Jun,2011

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7382	Other	CREATIVE ALLIANCE				24,571.80	908005	60826	Creative Alliance Invoice 60826 Broadcast Media-Television: Louisville Market	Jun,2011
7383	Other	CREATIVE ALLIANCE				30,032.20	908005	60826	Creative Alliance Invoice 60826 Broadcast Media-Television: Louisville Market	Jun,2011
7384	Other	CREATIVE ALLIANCE				653.18	908005	62395	Creative Alliance Invoice# 62394. Broadcast Media Invoice-Radio; Louisville; Public Radio Partnership and WDJX	Jun,2011
7385	Other	CREATIVE ALLIANCE				798.32	908005	62395	Creative Alliance Invoice# 62394. Broadcast Media Invoice-Radio; Louisville; Public Radio Partnership and WDJX	Jun,2011
7386	Other	CREATIVE ALLIANCE				18,316.40	908005	62397	Creative Alliance Invoice# 62397. Broadcast Media Invoice-Television. Louisville Market. Insight Media Louisville, WAVE, WHAS, WLKY, WMTO and WDRB	Jun,2011
7387	Other	CREATIVE ALLIANCE				22,386.70	908005	62397	Creative Alliance Invoice# 62397. Broadcast Media Invoice-Television. Louisville Market. Insight Media Louisville, WAVE, WHAS, WLKY, WMTO and WDRB	Jun,2011
7388	Other	CREATIVE ALLIANCE				7,576.05	598100	62549	LABOR	Jul,2011
7389	Other	CREATIVE ALLIANCE				2,975.00	598100	62550	LABOR	Jul,2011
7390	Other	CREATIVE ALLIANCE				2,115.62	908005	64056	Creative Alliance Invoices. Invoice number 64056	AUG-2011
7391	Other	CREATIVE ALLIANCE				2,115.63	908005	64056	Creative Alliance Invoices. Invoice number 64056	Feb,2012
7392	Other	CREATIVE ALLIANCE				13,260.13	908005	65901	Creative Alliance Invoices for August 2011 Invoice# 65901	SEP-2011
7393	Other	CREATIVE ALLIANCE				16,206.82	908005	65901	Creative Alliance Invoices for August 2011 Invoice# 65901	SEP-2011
7394	Other	CREATIVE ALLIANCE				-76.50	908005	65905	Invoice #65905	SEP-2011
7395	Other	CREATIVE ALLIANCE				-114.75	908005	65906	Invoice # 65906	SEP-2011
7396	Other	CREATIVE ALLIANCE				-140.25	908005	65906	Invoice #65906	SEP-2011
7397	Other	CREATIVE ALLIANCE				6,107.23	908005	67765	Creative Alliance Invoice# 67765 Broadcast MediaRadio; Lou.	OCT-2011
7398	Other	CREATIVE ALLIANCE				7,464.40	908005	67765	Creative Alliance Invoice# 67765 Broadcast MediaRadio; Lou.	OCT-2011
7399	Other	CREATIVE ALLIANCE				16,348.82	908005	67773	Creative Alliance Invoice# 67773 Broadcast Media-Louisville	OCT-2011
7400	Other	CREATIVE ALLIANCE				19,981.88	908005	67773	Creative Alliance Invoice# 67773 Broadcast Media-Louisville	OCT-2011
7401	Other	CREATIVE ALLIANCE				657.00	908005	69609	Creative Alliance Invoice # 69609; Broadcast Media-Radio	NOV-2011
7402	Other	CREATIVE ALLIANCE				803.00	908005	69609	Creative Alliance Invoice # 69609; Broadcast Media-Radio	NOV-2011
7403	Other	CREATIVE ALLIANCE				30,655.08	908005	69614	Creative Alliance Invoice # 69614; Broadcast Media-Television	NOV-2011
7404	Other	CREATIVE ALLIANCE				37,467.32	908005	69614	Creative Alliance Invoice # 69614; Broadcast Media-Television	NOV-2011
7405	Other	CREATIVE ALLIANCE				7,142.81	908005	71726	November Creative Alliance Invoice Numbers 71726	Dec,2011
7406	Other	CREATIVE ALLIANCE				8,730.09	908005	71726	November Creative Alliance Invoice Numbers 71726	Dec,2011
7407	Other	CREATIVE ALLIANCE				14,179.28	908005	71728	November Creative Alliance Invoice Number 71728	Dec,2011
7408	Other	CREATIVE ALLIANCE				17,330.22	908005	71728	November Creative Alliance Invoice Number 71728	Dec,2011
7409	Other	CREATIVE ALLIANCE				8,415.38	908005	75088	Broadcast Media Invoice-Radio Louisville Market. Invoice # 75088	Feb,2012
7410	Other	CREATIVE ALLIANCE				10,285.47	908005	75088	Broadcast Media Invoice-Radio Louisville Market. Invoice # 75088	Feb,2012
7411	Other	CREATIVE ALLIANCE				15,141.65	908005	75096	Broadcast Media Invoice-Television. Louisville Market - Invoice # 75096	Feb,2012
7412	Other	CREATIVE ALLIANCE				18,506.45	908005	75096	Broadcast Media Invoice-Television. Louisville Market - Invoice # 75096	Feb,2012
7413	Other	CREATIVE ALLIANCE				4,212.47	908005	76048	Creative Alliance Invoice# 76048 Broadcast Media Invoice Radio; Louisville	MAR-2012
7414	Other	CREATIVE ALLIANCE				5,148.58	908005	76048	Creative Alliance Invoice# 76048 Broadcast Media Invoice Radio; Louisville	MAR-2012
7415	Other	CREATIVE ALLIANCE				5,886.29	908005	76054	Creative Alliance Invoice# 76054 Broadcast Media Invoice Television; Louisville	MAR-2012
7416	Other	CREATIVE ALLIANCE				7,194.36	908005	76054	Creative Alliance Invoice# 76054 Broadcast Media Invoice Television; Louisville	MAR-2012
7417	Other	CREATIVE ALLIANCE				4,700.50	930101	76416	LABOR	MAR-2012
7418	Other	CREATIVE ALLIANCE				2,975.00	930101	76417	LABOR	MAR-2012
7419	Other	CREATIVE ALLIANCE				238.64	908005	506090	Creative Alliance Invoice# 60509-0 Job: 054788 UCI Awards 2011	May,2011

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7420	Other	CREATIVE ALLIANCE				2,794.00	908005	568200	Creative Alliance Invoice # 56820-0	Apr,2011
7421	Other	CREATIVE ALLIANCE				3,556.00	908005	568200	Creative Alliance Invoice # 56820-0	Apr,2011
7422	Other	CREATIVE ALLIANCE				4,660.70	908005	573960	Creative Alliance Invoice # 57396-0	OCT-2011
7423	Other	CREATIVE ALLIANCE				5,696.42	908005	573960	Creative Alliance Invoice # 57396-0	OCT-2011
7424	Other	CREATIVE ALLIANCE				383.08	923100	575290	LABOR	Apr,2011
7425	Other	CREATIVE ALLIANCE				1,764.50	923100	575290	CREATIVE ALLIANCE	May,2011
7426	Other	CREATIVE ALLIANCE				443.26	923100	575300	LABOR	Apr,2011
7427	Other	CREATIVE ALLIANCE				2,041.74	923100	575300	CREATIVE ALLIANCE	AUG-2011
7428	Other	CREATIVE ALLIANCE				369.24	923100	575310	LABOR	Apr,2011
7429	Other	CREATIVE ALLIANCE				1,700.76	923100	575310	CREATIVE ALLIANCE	May,2011
7430	Other	CREATIVE ALLIANCE				32.05	908005	576090	Creative Alliance, inv# 57609-0, 3/21/11, job# 052717 - leave behind plastic bags	Apr,2011
7431	Other	CREATIVE ALLIANCE				128.20	908005	576090	Creative Alliance, inv# 57609-0, 3/21/11, job# 052717 - leave behind plastic bags	Apr,2011
7432	Other	CREATIVE ALLIANCE				288.45	908005	576090	Creative Alliance, inv# 57609-0, 3/21/11, job# 052717 - leave behind plastic bags	Apr,2011
7433	Other	CREATIVE ALLIANCE				283.16	908005	576100	Creative Alliance, inv# 57610-0, 3/21/11, job#053050 DC DM Test	Apr,2011
7434	Other	CREATIVE ALLIANCE				1,132.63	908005	576100	Creative Alliance, inv# 57610-0, 3/21/11, job#053050 DC DM Test	Apr,2011
7435	Other	CREATIVE ALLIANCE				2,548.42	908005	576100	Creative Alliance, inv# 57610-0, 3/21/11, job#053050 DC DM Test	Apr,2011
7436	Other	CREATIVE ALLIANCE				10,193.69	908005	576100	Creative Alliance, inv# 57610-0, 3/21/11, job#053050 DC DM Test	Apr,2011
7437	Other	CREATIVE ALLIANCE				1,183.05	908005	576110	Creative Alliance Invoice # 57611-0	Apr,2011
7438	Other	CREATIVE ALLIANCE				1,505.70	908005	576110	Creative Alliance Invoice # 57611-0	Apr,2011
7439	Other	CREATIVE ALLIANCE				172.50	908005	576120	CREATIVE ALLIANCE	Apr,2011
7440	Other	CREATIVE ALLIANCE				75.90	908005	576130	Creative Alliance Invoice # 57613-0	Apr,2011
7441	Other	CREATIVE ALLIANCE				96.60	908005	576130	Creative Alliance Invoice # 57613-0	Apr,2011
7442	Other	CREATIVE ALLIANCE				75.90	908005	576140	Creative Alliance Invoice # 57614-0	Apr,2011
7443	Other	CREATIVE ALLIANCE				96.60	908005	576140	Creative Alliance Invoice # 57614-0	Apr,2011
7444	Other	CREATIVE ALLIANCE				8.90	923100	576150	LABOR	Apr,2011
7445	Other	CREATIVE ALLIANCE				1,169.85	923100	576150	CREATIVE ALLIANCE	May,2011
7446	Other	CREATIVE ALLIANCE				30.77	923100	576160	LABOR	Apr,2011
7447	Other	CREATIVE ALLIANCE				141.73	923100	576160	CREATIVE ALLIANCE	May,2011
7448	Other	CREATIVE ALLIANCE				432.50	930101	576170	LABOR	May,2011
7449	Other	CREATIVE ALLIANCE				9,056.25	908005	576180	Creative Alliance Invoice # 57618-0	Apr,2011
7450	Other	CREATIVE ALLIANCE				11,068.75	908005	576180	Creative Alliance Invoice # 57618-0	Apr,2011
7451	Other	CREATIVE ALLIANCE				2,820.38	908005	576210	Creative Alliance Invoice # 57620-0	Apr,2011
7452	Other	CREATIVE ALLIANCE				3,447.12	908005	576210	Creative Alliance Invoice # 57620-0	Apr,2011
7453	Other	CREATIVE ALLIANCE				497.45	923100	576220	LABOR	Apr,2011
7454	Other	CREATIVE ALLIANCE				5,080.05	923100	576220	CREATIVE ALLIANCE	May,2011
7455	Other	CREATIVE ALLIANCE				130.78	923100	576240	LABOR	Apr,2011
7456	Other	CREATIVE ALLIANCE				1,335.47	923100	576240	CREATIVE ALLIANCE	May,2011
7457	Other	CREATIVE ALLIANCE				66.00	908005	580310	Creative Alliance Invoice #58031-0	Apr,2011
7458	Other	CREATIVE ALLIANCE				84.00	908005	580310	Creative Alliance Invoice #58031-0	Apr,2011
7459	Other	CREATIVE ALLIANCE				37,243.62	923100	581630	LABOR	Apr,2011
7460	Other	CREATIVE ALLIANCE				172.50	923100	582480	LABOR	May,2011
7461	Other	CREATIVE ALLIANCE				2.50	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7462	Other	CREATIVE ALLIANCE				122.65	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7463	Other	CREATIVE ALLIANCE				495.62	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7464	Other	CREATIVE ALLIANCE				630.80	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7465	Other	CREATIVE ALLIANCE				826.04	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7466	Other	CREATIVE ALLIANCE				1,051.32	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7467	Other	CREATIVE ALLIANCE				1,376.73	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7468	Other	CREATIVE ALLIANCE				1,752.21	908005	586150	Creative Alliance Inv. # 58615-0 -- Smart Saver Folder Updates: Total Agency creative time-9.25 hrs @ \$115/hr= \$1,063.75; Total print production \$11,452	Jun,2011
7469	Other	CREATIVE ALLIANCE				619.85	908005	586190	Creative Alliance Invoice#'s 58619-0	May,2011
7470	Other	CREATIVE ALLIANCE				788.90	908005	586190	Creative Alliance Invoice#'s 58619-0	May,2011
7471	Other	CREATIVE ALLIANCE				0.80	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7472	Other	CREATIVE ALLIANCE				2.73	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7473	Other	CREATIVE ALLIANCE				16.03	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7474	Other	CREATIVE ALLIANCE				39.27	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7475	Other	CREATIVE ALLIANCE				42.70	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7476	Other	CREATIVE ALLIANCE				54.67	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7477	Other	CREATIVE ALLIANCE				144.26	908005	586200	CREATIVE ALLIANCE	May,2011
7478	Other	CREATIVE ALLIANCE				583.28	908005	586200	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7479	Other	CREATIVE ALLIANCE				172.50	923100	591600	LABOR	May,2011
7480	Other	CREATIVE ALLIANCE				1,251.36	908005	591670	Creative Alliance Invoice#'s 59167-0	May,2011
7481	Other	CREATIVE ALLIANCE				1,592.64	908005	591670	Creative Alliance Invoice#'s 59167-0	May,2011
7482	Other	CREATIVE ALLIANCE				10,540.91	908005	591700	Creative Alliance Invoice#'s 59170-0	May,2011
7483	Other	CREATIVE ALLIANCE				12,883.33	908005	591700	Creative Alliance Invoice#'s 59170-0	May,2011
7484	Other	CREATIVE ALLIANCE				3,392.78	908005	591860	Creative Alliance Invoice#'s 59186-0	Jun,2011
7485	Other	CREATIVE ALLIANCE				4,146.73	908005	591860	Creative Alliance Invoice#'s 59186-0	Jun,2011
7486	Other	CREATIVE ALLIANCE				1.86	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7487	Other	CREATIVE ALLIANCE				6.34	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011



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7488	Other	CREATIVE ALLIANCE				37.24	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7489	Other	CREATIVE ALLIANCE				91.25	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7490	Other	CREATIVE ALLIANCE				99.20	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7491	Other	CREATIVE ALLIANCE				127.02	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7492	Other	CREATIVE ALLIANCE				335.19	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7493	Other	CREATIVE ALLIANCE				1,355.21	908005	594420	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7494	Other	CREATIVE ALLIANCE				995.13	908005	594440	Creative Alliance invoice 59444-0, job 53217 Online and Onsite Audit Brochures Creative and printing: \$4,523.33	May,2011
7495	Other	CREATIVE ALLIANCE				1,266.53	908005	594440	Creative Alliance invoice 59444-0, job 53217 Online and Onsite Audit Brochures Creative and printing: \$4,523.33	May,2011
7496	Other	CREATIVE ALLIANCE				0.87	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7497	Other	CREATIVE ALLIANCE				2.97	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7498	Other	CREATIVE ALLIANCE				17.43	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7499	Other	CREATIVE ALLIANCE				42.70	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7500	Other	CREATIVE ALLIANCE				46.42	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7501	Other	CREATIVE ALLIANCE				59.44	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7502	Other	CREATIVE ALLIANCE				156.85	908005	594510	CREATIVE ALLIANCE	May,2011
7503	Other	CREATIVE ALLIANCE				634.16	908005	594510	Creative Alliance, Job# 052716, DC Brochure Update, 4/25/11, inv# 59442-0, Job# 054425, DC Stickers, 4/13/11, Inv# 58620-0, and Job# 053456-DC Rollershade, 4/25/11, Inv# 59451-0	May,2011
7504	Other	CREATIVE ALLIANCE				1,408.75	923100	594530	LABOR	May,2011
7505	Other	CREATIVE ALLIANCE				159.00	923100	594540	CREATIVE ALLIANCE	May,2011
7506	Other	CREATIVE ALLIANCE				517.50	923100	594550	LABOR	May,2011

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7507	Other	CREATIVE ALLIANCE				10,686.38	908005	596840	Creative Alliance Invoice #59684-0 Job: 052899- 2011 Account Service Time- EE (LG&E)	May,2011
7508	Other	CREATIVE ALLIANCE				13,061.12	908005	596840	Creative Alliance Invoice #59684-0 Job: 052899- 2011 Account Service Time- EE (LG&E)	May,2011
7509	Other	CREATIVE ALLIANCE				6,152.50	923100	596890	LABOR	May,2011
7510	Other	CREATIVE ALLIANCE				1,840.00	923100	596910	LABOR	May,2011
7511	Other	CREATIVE ALLIANCE				1,879.24	908005	605000	Creative Alliance Invoice# 60500-0 Job: 053539 Demand Conservation Print Ads	NOV-2011
7512	Other	CREATIVE ALLIANCE				2,391.76	908005	605000	Creative Alliance Invoice# 60500-0 Job: 053539 Demand Conservation Print Ads	Jun,2011
7513	Other	CREATIVE ALLIANCE				1,570.80	908005	605010	Creative Alliance Invoice# 60501-0 Job: 054075 New AC Print	May,2011
7514	Other	CREATIVE ALLIANCE				1,999.20	908005	605010	Creative Alliance Invoice# 60501-0 Job: 054075 New AC Print	Dec,2011
7515	Other	CREATIVE ALLIANCE				14.86	908005	605020	Creative Alliance, Inv# 60502-0, 5/6/2011, Job# 054469, DM Test Reprint of existing Maria & Whelans pcs.	May,2011
7516	Other	CREATIVE ALLIANCE				728.02	908005	605020	Creative Alliance, Inv# 60502-0, 5/6/2011, Job# 054469, DM Test Reprint of existing Maria & Whelans pcs.	May,2011
7517	Other	CREATIVE ALLIANCE				1,411.46	908005	605020	Creative Alliance, Inv# 60502-0, 5/6/2011, Job# 054469, DM Test Reprint of existing Maria & Whelans pcs.	May,2011
7518	Other	CREATIVE ALLIANCE				12,703.16	908005	605020	Creative Alliance, Inv# 60502-0, 5/6/2011, Job# 054469, DM Test Reprint of existing Maria & Whelans pcs.	May,2011
7519	Other	CREATIVE ALLIANCE				75.90	908005	605030	Creative Alliance Invoice# 60503-0 Job 054666-Business First Resizes	Jul,2011
7520	Other	CREATIVE ALLIANCE				96.60	908005	605030	Creative Alliance Invoice# 60503-0 Job 054666-Business First Resizes	Jul,2011
7521	Other	CREATIVE ALLIANCE				75.90	908005	605050	Creative Alliance Invoice # 60505-0 Job 054857 Re-Look at KBJ Print Ad	Jul,2011
7522	Other	CREATIVE ALLIANCE				96.60	908005	605050	Creative Alliance Invoice # 60505-0 Job 054857 Re-Look at KBJ Print Ad	Jul,2011
7523	Other	CREATIVE ALLIANCE				1,168.46	908005	605070	Creative Alliance Invoice# 60507-0 Job: 055392 Demand Conservation Web Banner	Jun,2011
7524	Other	CREATIVE ALLIANCE				1,487.14	908005	605070	Creative Alliance Invoice# 60507-0 Job: 055392 Demand Conservation Web Banner	Jun,2011
7525	Other	CREATIVE ALLIANCE				172.50	923100	605080	LABOR	Jul,2011
7526	Other	CREATIVE ALLIANCE				172.50	923100	605100	LABOR	Jul,2011
7527	Other	CREATIVE ALLIANCE				5,625.00	908005	608040	Creative Alliance Invoice 60803-0 Internet Media Invoice; Louisville Market	Jun,2011
7528	Other	CREATIVE ALLIANCE				6,875.01	908005	608040	Creative Alliance Invoice 60803-0 Internet Media Invoice; Louisville Market	Jun,2011
7529	Other	CREATIVE ALLIANCE				6,859.91	908005	608160	Creative Alliance Invoice 60816-0 Pint Media Invoice: Louisville	Jun,2011
7530	Other	CREATIVE ALLIANCE				8,384.33	908005	608160	Creative Alliance Invoice 60816-0 Pint Media Invoice: Louisville	Jun,2011
7531	Other	CREATIVE ALLIANCE				3,392.78	908005	608310	Creative Alliance Invoice 60831-0 Internet Media Invoice; Louisville Market Yahoo! and wkly.com	May,2011
7532	Other	CREATIVE ALLIANCE				4,146.73	908005	608310	Creative Alliance Invoice 60831-0 Internet Media Invoice; Louisville Market Yahoo! and wkly.com	May,2011
7533	Other	CREATIVE ALLIANCE				8,202.38	908005	612180	Creative Alliance Invoice 61217-0 Job 052899 Account Services Time-EE / LGE	Jun,2011
7534	Other	CREATIVE ALLIANCE				10,025.12	908005	612180	Creative Alliance Invoice 61217-0 Job 052899 Account Services Time-EE / LGE	Jun,2011
7535	Other	CREATIVE ALLIANCE				3,208.50	908005	612200	Creative Alliance Invoice 61219-0 Job 052903 Media Hours EE / LGE	Jun,2011
7536	Other	CREATIVE ALLIANCE				3,921.50	908005	612200	Creative Alliance Invoice 61219-0 Job 052903 Media Hours EE / LGE	Jun,2011
7537	Other	CREATIVE ALLIANCE				1,351.25	923100	612210	LABOR	Jun,2011
7538	Other	CREATIVE ALLIANCE				316.25	923100	612230	LABOR	Jun,2011
7539	Other	CREATIVE ALLIANCE				849.47	908005	612260	Creative Alliance Invoice 61226-0 Job 052904 Media Hours EE / KU	Jun,2011

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7540	Other	CREATIVE ALLIANCE				1,038.25	908005	612260	Creative Alliance Invoice 61226-0 Job 052904 Media Hours EE / KU	Jun,2011
7541	Other	CREATIVE ALLIANCE				8,984.80	908005	614550	Creative Alliance Invoice 61455-0 New DC TV	Jun,2011
7542	Other	CREATIVE ALLIANCE				11,435.20	908005	614550	Creative Alliance Invoice 61455-0 New DC TV	Jun,2011
7543	Other	CREATIVE ALLIANCE				684.42	908005	614560	Creative Alliance Invoice 61456-0 Demand Conservation Radio Spot	Jun,2011
7544	Other	CREATIVE ALLIANCE				871.08	908005	614560	Creative Alliance Invoice 61456-0 Demand Conservation Radio Spot	Jun,2011
7545	Other	CREATIVE ALLIANCE				101.20	908005	614570	Creative Alliance Invoice 61457-0, Job 55497 Lexington Home & Remodeling Guide Print	Jul,2011
7546	Other	CREATIVE ALLIANCE				128.80	908005	614570	Creative Alliance Invoice 61457-0, Job 55497 Lexington Home & Remodeling Guide Print	Jul,2011
7547	Other	CREATIVE ALLIANCE				75.90	908005	614580	Creative Alliance Invoice 61458-0 Tour of Remodded Homes Print Ad	Jun,2011
7548	Other	CREATIVE ALLIANCE				96.60	908005	614580	Creative Alliance Invoice 61458-0 Tour of Remodded Homes Print Ad	Jun,2011
7549	Other	CREATIVE ALLIANCE				2,958.31	908005	621520	Creative Alliance Invoice # 62152-0 New Commercial Print, Radio and Digital	Jun,2011
7550	Other	CREATIVE ALLIANCE				3,765.12	908005	621520	Creative Alliance Invoice # 62152-0 New Commercial Print, Radio and Digital	Jun,2011
7551	Other	CREATIVE ALLIANCE				4,080.20	908005	623910	Creative Alliance Invoice# 62391-0. Print Media Invoice; Louisville; Buisness First of Louisville and Courier Journal	Jun,2011
7552	Other	CREATIVE ALLIANCE				4,986.92	908005	623910	Creative Alliance Invoice# 62391-0. Print Media Invoice; Louisville; Buisness First of Louisville and Courier Journal	Jun,2011
7553	Other	CREATIVE ALLIANCE				1,986.33	908005	624030	Creative Alliance Invoice# 62403-0. Internet Media Invoice: Louisville Yahoo! Louisville and wkly.com Going Green	May,2011
7554	Other	CREATIVE ALLIANCE				2,427.73	908005	624030	Creative Alliance Invoice# 62403-0. Internet Media Invoice: Louisville Yahoo! Louisville and wkly.com Going Green	Jun,2011
7555	Other	CREATIVE ALLIANCE				155.25	908005	625130	CREATIVE ALLIANCE	Jul,2011
7556	Other	CREATIVE ALLIANCE				345.00	923100	625140	LABOR	Jul,2011
7557	Other	CREATIVE ALLIANCE				9,392.63	908005	625150	Creative Alliance Invoice # 62515-0 Job#052899 2011 Account Services Time(LG&E)	Jul,2011
7558	Other	CREATIVE ALLIANCE				11,479.87	908005	625150	Creative Alliance Invoice # 62515-0 Job#052899 2011 Account Services Time(LG&E)	Jul,2011
7559	Other	CREATIVE ALLIANCE				3,842.44	908005	625180	Creative Alliance Invoice # 62517-0 Job#052903 2011 Media Hours (LG&E)	Jul,2011
7560	Other	CREATIVE ALLIANCE				4,696.31	908005	625180	Creative Alliance Invoice # 62517-0 Job#052903 2011 Media Hours (LG&E)	Jul,2011
7561	Other	CREATIVE ALLIANCE				1,380.00	923100	625200	LABOR	Jul,2011
7562	Other	CREATIVE ALLIANCE				201.25	923100	625220	LABOR	Jul,2011
7563	Other	CREATIVE ALLIANCE				397.54	908005	625380	Onsite Audit Yard Signs, Job 055321, Invoice 62538, Creative Alliance	Jul,2011
7564	Other	CREATIVE ALLIANCE				505.96	908005	625380	Onsite Audit Yard Signs, Job 055321, Invoice 62538, Creative Alliance	Jul,2011
7565	Other	CREATIVE ALLIANCE				22.00	908005	631590	Creative Alliance Invoice # 63159-0 Job#056099 WLKY Dubs	Jul,2011
7566	Other	CREATIVE ALLIANCE				28.00	908005	631590	Creative Alliance Invoice # 63159-0 Job#056099 WLKY Dubs	Jul,2011
7567	Other	CREATIVE ALLIANCE				196.08	908005	639600	Creative Alliance Invoice # 63960-0 Job# 055707- Commercial Strip Ad-Coins	Jul,2011
7568	Other	CREATIVE ALLIANCE				249.55	908005	639600	Creative Alliance Invoice # 63960-0 Job# 055707- Commercial Strip Ad-Coins	Jul,2011
7569	Other	CREATIVE ALLIANCE				2,900.84	923100	639610	LABOR	Jul,2011
7570	Other	CREATIVE ALLIANCE				5,178.56	908005	640510	Creative Alliance Invoices. Invoice number 64051-0	AUG-2011
7571	Other	CREATIVE ALLIANCE				5,178.56	908005	640510	Creative Alliance Invoices. Invoice number 64051-0	AUG-2011
7572	Other	CREATIVE ALLIANCE				1,098.62	908005	640550	Creative Alliance Invoices. Invoice number 64055-0	AUG-2011
7573	Other	CREATIVE ALLIANCE				1,098.63	908005	640550	Creative Alliance Invoices. Invoice number 64055-0	AUG-2011
7574	Other	CREATIVE ALLIANCE				9,519.10	908005	640630	Creative Alliance Invoices. Invoice number 64063-0	AUG-2011
7575	Other	CREATIVE ALLIANCE				9,519.11	908005	640630	Creative Alliance Invoices. Invoice number 64063-0	AUG-2011
7576	Other	CREATIVE ALLIANCE				1,500.00	580100	640640	LABOR	OCT-2011
7577	Other	CREATIVE ALLIANCE				500.00	580100	640650	LABOR	OCT-2011

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7578	Other	CREATIVE ALLIANCE				9,806.62	908005	643430	Creative Alliance Invoice #64342-0	AUG-2011
7579	Other	CREATIVE ALLIANCE				11,985.88	908005	643430	Creative Alliance Invoice #64342-0	AUG-2011
7580	Other	CREATIVE ALLIANCE				4,463.44	908005	643450	Creative Alliance Invoice #64344-0	AUG-2011
7581	Other	CREATIVE ALLIANCE				5,455.31	908005	643450	Creative Alliance Invoice #64344-0	AUG-2011
7582	Other	CREATIVE ALLIANCE				1,955.00	923100	643470	LABOR	Jun,2011
7583	Other	CREATIVE ALLIANCE				603.75	923100	643490	LABOR	AUG-2011
7584	Other	CREATIVE ALLIANCE				4,660.70	908005	658980	Creative Alliance Invoices for August 2011 Invoice# 65898-0	Apr,2011
7585	Other	CREATIVE ALLIANCE				5,696.42	908005	658980	Creative Alliance Invoices for August 2011 Invoice# 65898-0	Apr,2011
7586	Other	CREATIVE ALLIANCE				988.76	908005	659000	Creative Alliance Invoices for August 2011 Invoice #65900-0	SEP-2011
7587	Other	CREATIVE ALLIANCE				1,208.49	908005	659000	Creative Alliance Invoices for August 2011 Invoice #65900-0	SEP-2011
7588	Other	CREATIVE ALLIANCE				5,956.63	908005	659090	Creative Alliance Invoices for August 2011 Invoice# 65909-0	SEP-2011
7589	Other	CREATIVE ALLIANCE				7,280.33	908005	659090	Creative Alliance Invoices for August 2011 Invoice# 65909-0	SEP-2011
7590	Other	CREATIVE ALLIANCE				5,625.00	908005	659450	Creative Alliance Invoices for August 2011 Invoice #65945-0	SEP-2011
7591	Other	CREATIVE ALLIANCE				6,875.01	908005	659450	Creative Alliance Invoices for August 2011 Invoice #65945-0	SEP-2011
7592	Other	CREATIVE ALLIANCE				4,660.70	908005	677620	Creative Alliance Invoice# 67762-0 Print Media Invoice Louisville	SEP-2011
7593	Other	CREATIVE ALLIANCE				5,696.42	908005	677620	Creative Alliance Invoice# 67762-0 Print Media Invoice Louisville	SEP-2011
7594	Other	CREATIVE ALLIANCE				6,586.63	908005	677770	Creative Alliance Invoice# 07777-0 Internet Media Invoice Louisville area	OCT-2011
7595	Other	CREATIVE ALLIANCE				8,050.33	908005	677770	Creative Alliance Invoice# 07777-0 Internet Media Invoice Louisville area	OCT-2011
7596	Other	CREATIVE ALLIANCE				11,412.61	908005	696080	Creative Alliance Invoice # 69608-00; Print Media	NOV-2011
7597	Other	CREATIVE ALLIANCE				13,948.75	908005	696080	Creative Alliance Invoice # 69608-00; Print Media	NOV-2011
7598	Other	CREATIVE ALLIANCE				3,330.00	908005	696170	Creative Alliance Invoice # 69617-0; Out of Home Media	NOV-2011
7599	Other	CREATIVE ALLIANCE				4,070.00	908005	696170	Creative Alliance Invoice # 69617-0; Out of Home Media	NOV-2011
7600	Other	CREATIVE ALLIANCE				5,124.13	908005	696200	Creative Alliance Invoice # 69620-0; Internet Media Invoice	NOV-2011
7601	Other	CREATIVE ALLIANCE				6,262.83	908005	696200	Creative Alliance Invoice # 69620-0; Internet Media Invoice	NOV-2011
7602	Other	CREATIVE ALLIANCE				1,705.50	908005	717250	November Creative Alliance Invoice Number 71725-0	Dec,2011
7603	Other	CREATIVE ALLIANCE				2,084.50	908005	717250	November Creative Alliance Invoice Number 71725-0	AUG-2011
7604	Other	CREATIVE ALLIANCE				1,665.00	908005	717330	November Creative Alliance Invoice Number 71733-0	Dec,2011
7605	Other	CREATIVE ALLIANCE				2,035.00	908005	717330	November Creative Alliance Invoice Number 71733-0	Dec,2011
7606	Other	CREATIVE ALLIANCE				2,312.76	908005	717350	November Creative Alliance Invoice Number 71735-0	Dec,2011
7607	Other	CREATIVE ALLIANCE				2,826.70	908005	717350	November Creative Alliance Invoice Number 71735-0	Dec,2011
7608	Other	CREATIVE ALLIANCE				5,625.00	908005	719830	November Creative Alliance Invoice #71983-0	Dec,2011
7609	Other	CREATIVE ALLIANCE				6,875.01	908005	719830	November Creative Alliance Invoice #71983-0	Dec,2011
7610	Other	CREATIVE ALLIANCE				6,366.20	908005	729320	Creative Alliance Invoice# 72932-0 Print Media Invoice	Dec,2011
7611	Other	CREATIVE ALLIANCE				7,780.92	908005	729320	Creative Alliance Invoice# 72932-0 Print Media Invoice	Dec,2011
7612	Other	CREATIVE ALLIANCE				1,665.00	908005	729380	Creative Alliance Invoice# 72938-0 Out of Home Media Invoice	Dec,2011
7613	Other	CREATIVE ALLIANCE				2,035.00	908005	729380	Creative Alliance Invoice# 72938-0 Out of Home Media Invoice	Feb,2012
7614	Other	CREATIVE ALLIANCE				2,312.76	908005	729400	Creative Alliance Invoice# 72940-0 Internet Media Invoice	Dec,2011
7615	Other	CREATIVE ALLIANCE				2,826.70	908005	729400	Creative Alliance Invoice# 72940-0 Internet Media Invoice	Dec,2011
7616	Other	CREATIVE ALLIANCE				337.50	908005	750740	Creative Alliance Inv#75074-0: GreenList Louisville	Feb,2012
7617	Other	CREATIVE ALLIANCE				412.50	908005	750740	Creative Alliance Inv#75074-0: GreenList Louisville	Feb,2012
7618	Other	CREATIVE ALLIANCE				4,559.45	908005	750820	Print Media Invoice-Louisville Market. Invoice # 75082-0	Feb,2012
7619	Other	CREATIVE ALLIANCE				5,572.67	908005	750820	Print Media Invoice-Louisville Market. Invoice # 75082-0	Feb,2012
7620	Other	CREATIVE ALLIANCE				2,250.00	908005	750850	Print Media Invoice-Louisville Market (LEO). Invoice # 75085-0	Dec,2011
7621	Other	CREATIVE ALLIANCE				2,750.00	908005	750850	Print Media Invoice-Louisville Market (LEO). Invoice # 75085-0	Feb,2012

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7622	Other	CREATIVE ALLIANCE				1,665.00	908005	750980	Out of Home Media Invoice- Louisville Market - Invoice # 75098-0	Feb,2012
7623	Other	CREATIVE ALLIANCE				2,035.00	908005	750980	Out of Home Media Invoice- Louisville Market - Invoice # 75098-0	MAR-2012
7624	Other	CREATIVE ALLIANCE				5,168.54	908005	751000	Internet Media Invoice- Louisville Market - Invoice # 75100-0	Feb,2012
7625	Other	CREATIVE ALLIANCE				6,317.10	908005	751000	Internet Media Invoice- Louisville Market - Invoice # 75100-0	Feb,2012
7626	Other	CREATIVE ALLIANCE				5,625.00	908005	760420	Creative Alliance Invoice# 76043-0 Internet Media Invoice Louisville	MAR-2012
7627	Other	CREATIVE ALLIANCE				6,875.01	908005	760420	Creative Alliance Invoice# 76043-0 Internet Media Invoice Louisville	MAR-2012
7628	Other	CREATIVE ALLIANCE				7,514.66	908005	760450	Creative Alliance Invoice# 76045-0 Print Media Invoice Louisville	MAR-2012
7629	Other	CREATIVE ALLIANCE				9,184.58	908005	760450	Creative Alliance Invoice# 76045-0 Print Media Invoice Louisville	MAR-2012
7630	Other	CREATIVE ALLIANCE				13,754.09	908005	760460	Creative Alliance Invoice# 76046-0 Print Media Invoice Louisville	MAR-2012
7631	Other	CREATIVE ALLIANCE				16,810.55	908005	760460	Creative Alliance Invoice# 76046-0 Print Media Invoice Louisville	MAR-2012
7632	Other	CREATIVE ALLIANCE				1,665.00	908005	760570	Creative Alliance Invoice# 76057-0 Out of Home Media Invoice- Louisville	MAR-2012
7633	Other	CREATIVE ALLIANCE				2,035.00	908005	760570	Creative Alliance Invoice# 76057-0 Out of Home Media Invoice- Louisville	May,2011
7634	Other	CREATIVE ALLIANCE				6,113.39	908005	760590	Creative Alliance Invoice# 76059-0 Internet Media Invoice Louisville	MAR-2012
7635	Other	CREATIVE ALLIANCE				7,471.92	908005	760590	Creative Alliance Invoice# 76059-0 Internet Media Invoice Louisville	MAR-2012
7636	Other	CREATIVE ALLIANCE				189.75	908005	01643142	Creative Alliance Invoice # 62513-0 Job#055925 Homearama Online Audit	Jul,2011
7637	Other	CREATIVE ALLIANCE				187.50	908005	2011133	Creative Alliance Invoice# 60509-0 Job: 054788 UCI Awards 2011	May,2011
7638	Other	CREATIVE ALLIANCE				837.58	908005	5494520	Creative Alliance Invoice 59452-0 for Job 053457 - Audit Rollershades. Total agency time: \$2,045.36; printing: \$1761.84. Total: \$3,807.20	May,2011
7639	Other	CREATIVE ALLIANCE				1,066.02	908005	5494520	Creative Alliance Invoice 59452-0 for Job 053457 - Audit Rollershades. Total agency time: \$2,045.36; printing: \$1761.84. Total: \$3,807.20	May,2011
7640	Other	CREATIVE ALLIANCE				89.10	908005	06468300	Creative Alliance Invoice #064683-00	AUG-2011
7641	Other	CREATIVE ALLIANCE				113.40	908005	06468300	Creative Alliance Invoice #064683-00	AUG-2011
7642	Other	CREATIVE ALLIANCE				107.53	908005	06468600	Creative Alliance Invoice #064686-00	AUG-2011
7643	Other	CREATIVE ALLIANCE				136.85	908005	06468600	Creative Alliance Invoice #064686-00	AUG-2011
7644	Other	CREATIVE ALLIANCE				848.12	923100	06468700	LABOR	AUG-2011
7645	Other	CREATIVE ALLIANCE				7,406.74	908005	06558300	Creative Alliance Invoice # 065583-00	AUG-2011
7646	Other	CREATIVE ALLIANCE				9,426.76	908005	06558300	Creative Alliance Invoice # 065583-00	AUG-2011
7647	Other	CREATIVE ALLIANCE				345.00	923100	06559700	LABOR	AUG-2011
7648	Other	CREATIVE ALLIANCE				660.00	908005	06563000	Creative Alliance Invoices for August 2011 Invoice #065630-00	SEP-2011
7649	Other	CREATIVE ALLIANCE				840.00	908005	06563000	Creative Alliance Invoices for August 2011 Invoice #065630-00	SEP-2011
7650	Other	CREATIVE ALLIANCE				1,878.23	923100	06563100	LABOR	Jun,2011
7651	Other	CREATIVE ALLIANCE				8,836.31	908005	06595200	Creative Alliance Invoices for August 2011 Invoice #065952-00	SEP-2011
7652	Other	CREATIVE ALLIANCE				10,799.94	908005	06595200	Creative Alliance Invoices for August 2011 Invoice #065952-00	SEP-2011
7653	Other	CREATIVE ALLIANCE				3,894.19	908005	06595400	Creative Alliance Invoices for August 2011 Invoice # 065954-00	SEP-2011
7654	Other	CREATIVE ALLIANCE				4,759.56	908005	06595400	Creative Alliance Invoices for August 2011 Invoice # 065954-00	SEP-2011
7655	Other	CREATIVE ALLIANCE				1,092.50	923100	06595600	LABOR	AUG-2011
7656	Other	CREATIVE ALLIANCE				747.50	923100	06595800	LABOR	AUG-2011

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7657	Other	CREATIVE ALLIANCE				75.90	908005	06596100	Creative Alliance Invoices for August 2011 Invoice # 065961-00	SEP-2011
7658	Other	CREATIVE ALLIANCE				96.60	908005	06596100	Creative Alliance Invoices for August 2011 Invoice # 065961-00	SEP-2011
7659	Other	CREATIVE ALLIANCE				75.90	908005	06596200	Creative Alliance Invoices for August 2011 Invoice # 065962-00	SEP-2011
7660	Other	CREATIVE ALLIANCE				96.60	908005	06596200	Creative Alliance Invoices for August 2011 Invoice # 065962-00	SEP-2011
7661	Other	CREATIVE ALLIANCE				2,045.00	923100	06596300	LABOR	Dec-2011
7662	Other	CREATIVE ALLIANCE				517.50	580100	06596500	LABOR	OCT-2011
7663	Other	CREATIVE ALLIANCE				2,774.38	580100	06596600	LABOR	OCT-2011
7664	Other	CREATIVE ALLIANCE				416.90	908005	06778000	Creative Alliance Invoice 067780-00, job 057791, Energy Star Consumer Brochure reprint: \$1895.	OCT-2011
7665	Other	CREATIVE ALLIANCE				530.60	908005	06778000	Creative Alliance Invoice 067780-00, job 057791, Energy Star Consumer Brochure reprint: \$1895.	OCT-2011
7666	Other	CREATIVE ALLIANCE				283.14	908005	06778100	Creative Alliance Invoice 067781-00, Job 056938: New Onsite Audit Yard Signs: \$1287	OCT-2011
7667	Other	CREATIVE ALLIANCE				360.36	908005	06778100	Creative Alliance Invoice 067781-00, Job 056938: New Onsite Audit Yard Signs: \$1287	OCT-2011
7668	Other	CREATIVE ALLIANCE				358.11	908005	06778200	Creative Alliance Invoice# 067782-00 New Non Seasonal strip ad	OCT-2011
7669	Other	CREATIVE ALLIANCE				455.78	908005	06778200	Creative Alliance Invoice# 067782-00 New Non Seasonal strip ad	OCT-2011
7670	Other	CREATIVE ALLIANCE				75.90	908005	06778300	Creative Alliance Invoice # 067783-00 LGE and KU RES Audit Print Ad	OCT-2011
7671	Other	CREATIVE ALLIANCE				96.60	908005	06778300	Creative Alliance Invoice # 067783-00 LGE and KU RES Audit Print Ad	OCT-2011
7672	Other	CREATIVE ALLIANCE				129.38	923100	06778400	LABOR	SEP-2011
7673	Other	CREATIVE ALLIANCE				10,958.06	908005	06778700	Creative Alliance Invoice # 067787-00 Account Services Time LGE	OCT-2011
7674	Other	CREATIVE ALLIANCE				13,393.19	908005	06778700	Creative Alliance Invoice # 067787-00 Account Services Time LGE	OCT-2011
7675	Other	CREATIVE ALLIANCE				2,885.06	908005	06778900	Creative Alliance Invoice# 067789-00 2011 Media Hours LGE	OCT-2011
7676	Other	CREATIVE ALLIANCE				3,526.19	908005	06778900	Creative Alliance Invoice# 067789-00 2011 Media Hours LGE	OCT-2011
7677	Other	CREATIVE ALLIANCE				1,782.50	923100	06779200	LABOR	SEP-2011
7678	Other	CREATIVE ALLIANCE				1,725.00	923100	06779400	LABOR	SEP-2011
7679	Other	CREATIVE ALLIANCE				4,841.76	908005	06963300	Creative Alliance Invoice#069633-00; Job 056577- New Program Re-name	NOV-2011
7680	Other	CREATIVE ALLIANCE				6,162.24	908005	06963300	Creative Alliance Invoice#069633-00; Job 056577- New Program Re-name	NOV-2011
7681	Other	CREATIVE ALLIANCE				26.40	908005	06963400	Creative Alliance Invoice#06934-00; Job 058045- EE URL Renewal	NOV-2011
7682	Other	CREATIVE ALLIANCE				33.60	908005	06963400	Creative Alliance Invoice#06934-00; Job 058045- EE URL Renewal	NOV-2011
7683	Other	CREATIVE ALLIANCE				11,449.69	908005	06963600	Creative Alliance Invoice#069635-00; Job 052899-2011 Account Service Time-EE LG&E	NOV-2011
7684	Other	CREATIVE ALLIANCE				13,994.06	908005	06963600	Creative Alliance Invoice#069635-00; Job 052899-2011 Account Service Time-EE LG&E	NOV-2011
7685	Other	CREATIVE ALLIANCE				2,794.50	908005	06963700	Creative Alliance Invoice#069637-00; Job 052903-2011 Media Hours-EE LG&E	NOV-2011
7686	Other	CREATIVE ALLIANCE				3,415.50	908005	06963700	Creative Alliance Invoice#069637-00; Job 052903-2011 Media Hours-EE LG&E	NOV-2011
7687	Other	CREATIVE ALLIANCE				690.00	923100	06963900	LABOR	OCT-2011
7688	Other	CREATIVE ALLIANCE				805.00	923100	06964200	LABOR	OCT-2011
7689	Other	CREATIVE ALLIANCE				1,485.06	908005	07005400	Creative Alliance Invoice#070054-00; Job 057771 General Programs OOH	NOV-2011
7690	Other	CREATIVE ALLIANCE				1,890.08	908005	07005400	Creative Alliance Invoice#070054-00; Job 057771 General Programs OOH	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7691	Other	CREATIVE ALLIANCE				1,200.65	908005	07030300	Creative Alliance Invoice#070303-00; job 057324; Non-Seasonal DC Web Banner	NOV-2011
7692	Other	CREATIVE ALLIANCE				1,528.10	908005	07030300	Creative Alliance Invoice#070303-00; job 057324; Non-Seasonal DC Web Banner	NOV-2011
7693	Other	CREATIVE ALLIANCE				69.58	908005	7081400	Invoice 070814, Creative Alliance Job 058426 for Energy Advantage Rename Ideas	Dec,2011
7694	Other	CREATIVE ALLIANCE				88.55	908005	7081400	Invoice 070814, Creative Alliance Job 058426 for Energy Advantage Rename Ideas	Dec,2011
7695	Other	CREATIVE ALLIANCE				63.25	908005	7081500	November Creative Alliance Invoice # 070815-00	Dec,2011
7696	Other	CREATIVE ALLIANCE				80.50	908005	7081500	November Creative Alliance Invoice # 070815-00	Dec,2011
7697	Other	CREATIVE ALLIANCE				1,819.40	908005	7122700	Invoice 071227-00, Creative Alliance, for Job 057162, Energy Star Yard Signs	Dec,2011
7698	Other	CREATIVE ALLIANCE				2,315.60	908005	7122700	Invoice 071227-00, Creative Alliance, for Job 057162, Energy Star Yard Signs	Dec,2011
7699	Other	CREATIVE ALLIANCE				2,928.86	908005	7122800	November Creative Alliance Invoice # 071228-00	Dec,2011
7700	Other	CREATIVE ALLIANCE				3,727.64	908005	7122800	November Creative Alliance Invoice # 071228-00	Dec,2011
7701	Other	CREATIVE ALLIANCE				10,958.06	908005	7126500	November Creative Alliance Invoice Number 071265-00	Dec,2011
7702	Other	CREATIVE ALLIANCE				13,393.19	908005	7126500	November Creative Alliance Invoice Number 071265-00	Dec,2011
7703	Other	CREATIVE ALLIANCE				3,156.75	908005	7126700	November Creative Alliance Invoice Number 071267-00	Dec,2011
7704	Other	CREATIVE ALLIANCE				3,858.25	908005	7126700	November Creative Alliance Invoice Number 071267-00	Dec,2011
7705	Other	CREATIVE ALLIANCE				1,063.75	923100	07127000	LABOR	NOV-2011
7706	Other	CREATIVE ALLIANCE				546.25	923100	07127100	LABOR	NOV-2011
7707	Other	CREATIVE ALLIANCE				5,335.05	923100	7246700	LABOR	Dec,2011
7708	Other	CREATIVE ALLIANCE				718.75	923100	7249100	LABOR	Dec,2011
7709	Other	CREATIVE ALLIANCE				10,168.88	908005	7249300	December Creative Alliance Invoice # 072492-00	Dec,2011
7710	Other	CREATIVE ALLIANCE				12,428.62	908005	7249300	December Creative Alliance Invoice # 072492-00	Dec,2011
7711	Other	CREATIVE ALLIANCE				1,138.50	908005	7249500	December Creative Alliance Invoice # 072495-00	Dec,2011
7712	Other	CREATIVE ALLIANCE				1,449.00	908005	7249500	December Creative Alliance Invoice # 072495-00	Dec,2011
7713	Other	CREATIVE ALLIANCE				3,751.88	908005	7250300	December Creative Alliance Invoice # 072502-00	Dec,2011
7714	Other	CREATIVE ALLIANCE				4,585.62	908005	7250300	December Creative Alliance Invoice # 072502-00	Dec,2011
7715	Other	CREATIVE ALLIANCE				113.85	908005	7250500	December Creative Alliance Invoice # 072505-00	Dec,2011
7716	Other	CREATIVE ALLIANCE				144.90	908005	7250500	CREATIVE ALLIANCE	Dec,2011
7717	Other	CREATIVE ALLIANCE				9,677.25	908005	7256700	Creative Alliance Invoice# 072567-00 2011 Account Service Time. Job# 052899	Dec,2011
7718	Other	CREATIVE ALLIANCE				11,827.75	908005	7256700	Creative Alliance Invoice# 072567-00 2011 Account Service Time. Job# 052899	Dec,2011
7719	Other	CREATIVE ALLIANCE				3,363.75	908005	7256900	Creative Alliance Invoice# 072569-00 2011 Media Hours. Job# 052903	Dec,2011
7720	Other	CREATIVE ALLIANCE				4,111.25	908005	7256900	Creative Alliance Invoice# 072569-00 2011 Media Hours. Job# 052903	Dec,2011
7721	Other	CREATIVE ALLIANCE				172.50	923100	7257100	LABOR	Dec,2011
7722	Other	CREATIVE ALLIANCE				747.50	923100	7291000	LABOR	Dec,2011
7723	Other	CREATIVE ALLIANCE				14,850.00	908005	7296800	Creative Alliance Invoice# 072968-00 Job 058488-2012 TV Campaign	Feb,2012
7724	Other	CREATIVE ALLIANCE				18,900.00	908005	7296800	Creative Alliance Invoice# 072968-00 Job 058488-2012 TV Campaign	Feb,2012
7725	Other	CREATIVE ALLIANCE				4,015.00	908005	7338700	Creative Alliance invoice # 073387-00 Job 059469 Anthem dubs	Jan,2012
7726	Other	CREATIVE ALLIANCE				5,110.00	908005	7338700	Creative Alliance invoice # 073387-00 Job 059469 Anthem dubs	Jan,2012
7727	Other	CREATIVE ALLIANCE				1,299.98	908005	7464200	Creative Alliance Invoice No. 074642-00 / 2012 Outdoor	Feb,2012
7728	Other	CREATIVE ALLIANCE				1,654.52	908005	7464200	Creative Alliance Invoice No. 074642-00 / 2012 Outdoor	Feb,2012
7729	Other	CREATIVE ALLIANCE				398.48	908005	7464300	Creative Alliance Invoice No. 074643-00 / 2012 Commercial Programs Ad Refresh	Feb,2012
7730	Other	CREATIVE ALLIANCE				507.15	908005	7464300	Creative Alliance Invoice No. 074643-00 / 2012 Commercial Programs Ad Refresh	Feb,2012
7731	Other	CREATIVE ALLIANCE				-685.69	908005	7483500	Invoice # 7483500	Feb,2012
7732	Other	CREATIVE ALLIANCE				-838.06	908005	7483500	Invoice # 7483500	Feb,2012
7733	Other	CREATIVE ALLIANCE				15,957.48	908005	7488200	Creative Alliance Invoice No. 074882-00 Job 058488 / 2012 TV Campaign	Feb,2012

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7734	Other	CREATIVE ALLIANCE				20,309.52	908005	7488200	Creative Alliance Invoice No. 074882-00 Job 058488 / 2012 TV Campaign	Feb,2012
7735	Other	CREATIVE ALLIANCE				9,379.69	908005	07608800	Creative Alliance invoice 076088-00 2012 Account Service Time LG&E	MAR-2012
7736	Other	CREATIVE ALLIANCE				11,464.06	908005	07608800	Creative Alliance invoice 076088-00 2012 Account Service Time LG&E	MAR-2012
7737	Other	CREATIVE ALLIANCE				3,726.00	908005	07609100	Creative Alliance invoice 076090-00 - 2012 Media Hours LG&E	MAR-2012
7738	Other	CREATIVE ALLIANCE				4,554.00	908005	07609100	Creative Alliance invoice 076090-00 - 2012 Media Hours LG&E	MAR-2012
7739	Other	CREATIVE ALLIANCE				1,236.25	923100	7609300	LABOR	Feb,2012
7740	Other	CREATIVE ALLIANCE				1,207.50	923100	7609500	LABOR	Feb,2012
7741	Other	CREATIVE ALLIANCE				1,947.50	908005	07609600	Invoice 076096-00, Creative Alliance for Home Energy Check-Up Direct Mail pieces	AUG-2011
7742	Other	CREATIVE ALLIANCE				2,689.40	908005	07609600	Invoice 076096-00, Creative Alliance for Home Energy Check-Up Direct Mail pieces	MAR-2012
7743	Other	CREATIVE ALLIANCE				1,900.17	908005	07637000	Creative Alliance Invoice# 076370-00 Online Home Energy Analysis Print, Digital, and Radio	MAR-2012
7744	Other	CREATIVE ALLIANCE				2,418.40	908005	07637000	Creative Alliance Invoice# 076370-00 Online Home Energy Analysis Print, Digital, and Radio	MAR-2012
7745	Other	CREATIVE ALLIANCE				647.04	908005	07696900	Creative Alliance Invoice #076969-00 ( Ad refresh)	MAR-2012
7746	Other	CREATIVE ALLIANCE				823.51	908005	07696900	Creative Alliance Invoice #076969-00 ( Ad refresh)	MAR-2012
7747	Other	CREATIVE ALLIANCE				1,320.00	908005	07697000	Creative Alliance Invoice #076970-00 - TV Dubs and TV Reels	MAR-2012
7748	Other	CREATIVE ALLIANCE				1,680.00	908005	07697000	Creative Alliance Invoice #076970-00 - TV Dubs and TV Reels	MAR-2012
7749	Other	CREATIVE ALLIANCE				172.50	923100	07697100	LABOR	MAR-2012
7750	Other	CREATIVE ALLIANCE				172.50	923100	07716500	LABOR	MAR-2012
7751	Other	CREATIVE ALLIANCE				1,782.50	923100	07744500	LABOR	MAR-2012
7752	Other	CREATIVE ALLIANCE				258.75	923100	07744800	LABOR	MAR-2012
7753	Other	CREATIVE ALLIANCE				44.00	908005	16468500	Creative Alliance Invoice #064685-00	AUG-2011
7754	Other	CREATIVE ALLIANCE				56.00	908005	16468500	Creative Alliance Invoice #064685-00	AUG-2011
7755	Other	CREATIVE ALLIANCE				124,354.90	908005	J703-0100-0312 Adjustment USD	Creative Alliance	Mar,2012
7756	Other	CREATIVE ALLIANCE				97,707.42	908005	J703-0100-0312 Adjustment USD	Creative Alliance	Mar,2012
7757	Other	CREATIVE ALLIANCE				-294.37	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7758	Other	CREATIVE ALLIANCE				-44,929.52	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7759	Other	CREATIVE ALLIANCE				-55,122.23	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7760	Other	CREATIVE ALLIANCE				-1,356.74	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7761	Other	CREATIVE ALLIANCE				-1,842.50	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7762	Other	CREATIVE ALLIANCE				-2,345.00	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7763	Other	CREATIVE ALLIANCE				-3,385.94	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7764	Other	CREATIVE ALLIANCE				-12,210.68	908005	Reverses *J703-0100-0311 Adjustment USD	Creative Alliance	Apr,2011
7765	Other	Cubero Group Inc				-1,725.00	908005	Reverses *J703-0100-0311 Adjustment USD	Cubero Group Inc	Apr,2011
7766	Other	D AND D CONSULTING INC				4,828.76	935488	SXR001	Temporary IT Resource (Satish Ramini)	AUG-2011
7767	Other	D AND D CONSULTING INC				11,106.88	935488	SXR002	Temporary IT Resource (Satish Ramini)	SEP-2011
7768	Other	D AND D CONSULTING INC				483.12	935488	SXR003	Temporary IT Resource (Satish Ramini)	OCT-2011
7769	Other	D2 INDUSTRIAL SERVICES LLC				23,603.00	512100	5686	PAINTING: CLEAN AND COAT (PAINT) TC UNIT #1 STEAM TURBINE IN ACCORDANCE WITH THE ATTACHED CONTRACTOR PROPOSAL INCLUDING BUT NOT LIMITED TO THE LISTED SCOPE, SPECIFICATIONS, MATERIALS, AND OTHER REQUIREMENTS.	Dec,2011
7770	Other	D2 INDUSTRIAL SERVICES LLC				7,748.00	512100	10382	PAINTING: CLEAN AND COAT (PAINT) TC UNIT #1 BOILER FEED PUMPS (2) IN ACCORDANCE WITH CONTRACTOR PROPOSAL DATED 11/21/11, INCLUDING BUT NOT LIMITED TO THE LISTED SCOPE, SPECIFICATIONS, MATERIALS, AND OTHER REQUIREMENTS.	Jan,2012
7771	Other	DATA CLEAN CORP				16.53	935488	64337	freight	Jul,2011
7772	Other	DATA CLEAN CORP				83.94	935488	64337	Contamination Mat w/Frame (QTY 2)	Jul,2011
7773	Other	DATA CLEAN CORP				140.44	935488	64337	Perforated Tile Lifter (QTY 8)	Jul,2011



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7774	Other	DATA CLEAN CORP				3,165.65	935488	64337	Annual Cleaning: Equipment, Tops and Underfloors (Simpsonville)	Jul,2011
7775	Other	DATA CLEAN CORP				4,019.20	935488	64337	Annual Cleaning: Equipment, Tops, Underfloors (BOC)	Jul,2011
7776	Other	DATAMENTORS LLC				5,025.00	930903	4289	Marketing Database Proof of Concept Exercise	NOV-2011
7777	Other	DATAMENTORS LLC				7,500.00	910001	4330	Marketing Database	Jan,2012
7778	Other	DATAMENTORS LLC				13,500.00	910001	4386	Marketing Database Services	Feb,2012
7779	Other	DATAMENTORS LLC				17,024.80	910001	4387	Marketing Customer Segmentation Data Purchase Outside Contract Services	Feb,2012
7780	Other	DAVIS H ELLIOT COMPANY INC				3,860.06	593002	130419	Inv 130419 Storm Restoration 040411 - Terms and conditions per certification on file	Apr,2011
7781	Other	DAVIS H ELLIOT COMPANY INC				166.96	590100	130420	Inv 130420 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7782	Other	DAVIS H ELLIOT COMPANY INC				667.83	593003	130420	Inv 130420 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7783	Other	DAVIS H ELLIOT COMPANY INC				13,356.60	593002	130420	Inv 130420 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7784	Other	DAVIS H ELLIOT COMPANY INC				20.12	593003	130421	Inv 130421 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7785	Other	DAVIS H ELLIOT COMPANY INC				80.47	590100	130421	Inv 130421 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7786	Other	DAVIS H ELLIOT COMPANY INC				1,609.34	593002	130421	Inv 130421 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7787	Other	DAVIS H ELLIOT COMPANY INC				1,081.62	593001	130429	INV#130429 RENFROW W/E 4-16-11 POLE REPLACEMENT CREW	Apr,2011
7788	Other	DAVIS H ELLIOT COMPANY INC				1,110.70	593002	130429	INV#130429 RENFROW W/E 4-16-11 POLE REPLACEMENT CREW	Apr,2011
7789	Other	DAVIS H ELLIOT COMPANY INC				3,037.90	580100	130453	INV#130453 DATE 4-19-11 MINOR STORM 041211 T&C PER CERTIFICATION ON FILE	May,2011
7790	Other	DAVIS H ELLIOT COMPANY INC				48.46	590100	130455	Inv 130455 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7791	Other	DAVIS H ELLIOT COMPANY INC				193.84	593003	130455	Inv 130455 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7792	Other	DAVIS H ELLIOT COMPANY INC				3,876.67	593002	130455	Inv 130455 Storm Restoration LMS040911 - CPA 834915	Apr,2011
7793	Other	DAVIS H ELLIOT COMPANY INC				344.94	598100	131059	Inv 131059 Storm Restoration LMS042011 - CPA 836091	May,2011
7794	Other	DAVIS H ELLIOT COMPANY INC				537.96	590100	131059	Inv 131059 Storm Restoration LMS042011 - CPA 836091	May,2011
7795	Other	DAVIS H ELLIOT COMPANY INC				2,689.81	593003	131059	Inv 131059 Storm Restoration LMS042011 - CPA 836091	May,2011
7796	Other	DAVIS H ELLIOT COMPANY INC				43,037.03	593002	131059	Inv 131059 Storm Restoration LMS042011 - CPA 836091	May,2011
7797	Other	DAVIS H ELLIOT COMPANY INC				318.54	590100	131065	Inv 131065 Storm Restoration LMS042211 - CPA 836091	May,2011
7798	Other	DAVIS H ELLIOT COMPANY INC				1,592.71	593003	131065	Inv 131065 Storm Restoration LMS042211 - CPA 836091	May,2011
7799	Other	DAVIS H ELLIOT COMPANY INC				25,483.29	593002	131065	Inv 131065 Storm Restoration LMS042211 - CPA 836091	May,2011
7800	Other	DAVIS H ELLIOT COMPANY INC				614.46	590100	131473	INV#131473 DATE 5-3-11 MAJOR STORM 042211	May,2011
7801	Other	DAVIS H ELLIOT COMPANY INC				1,228.91	593001	131473	INV#131473 DATE 5-3-11 MAJOR STORM 042211	May,2011
7802	Other	DAVIS H ELLIOT COMPANY INC				1,843.37	593003	131473	INV#131473 DATE 5-3-11 MAJOR STORM 042211	May,2011
7803	Other	DAVIS H ELLIOT COMPANY INC				21,505.97	593002	131473	INV#131473 DATE 5-3-11 MAJOR STORM 042211	May,2011
7804	Other	DAVIS H ELLIOT COMPANY INC				199.65	598100	133453	Invoice 133453 Major Storm Restoration LMS052311 May 23-27, 2011	Jun,2011
7805	Other	DAVIS H ELLIOT COMPANY INC				2,044.29	590100	133453	Invoice 133453 Major Storm Restoration LMS052311 May 23-27, 2011	Jun,2011
7806	Other	DAVIS H ELLIOT COMPANY INC				10,221.46	593003	133453	Invoice 133453 Major Storm Restoration LMS052311 May 23-27, 2011	Jun,2011
7807	Other	DAVIS H ELLIOT COMPANY INC				163,543.31	593002	133453	Invoice 133453 Major Storm Restoration LMS052311 May 23-27, 2011	Jun,2011
7808	Other	DAVIS H ELLIOT COMPANY INC				108.57	590100	134233	Invoice 134233 Storm Restoration Follow up Work LMS052311 May 31 - June 2, 2011	Jul,2011
7809	Other	DAVIS H ELLIOT COMPANY INC				542.80	593003	134233	Invoice 134233 Storm Restoration Follow up Work LMS052311 May 31 - June 2, 2011	Jul,2011
7810	Other	DAVIS H ELLIOT COMPANY INC				8,684.82	593002	134233	Invoice 134233 Storm Restoration Follow up Work LMS052311 May 31 - June 2, 2011	Jul,2011
7811	Other	DAVIS H ELLIOT COMPANY INC				4,527.48	593002	134269	Invoice 134269 Storm Restoration Follow up Work LMS052311 June 6 and 9, 2011	Jun,2011
7812	Other	DAVIS H ELLIOT COMPANY INC				70.73	595100	134344	Inv 134344 Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
7813	Other	DAVIS H ELLIOT COMPANY INC				353.66	593003	134344	Inv 134344 Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
7814	Other	DAVIS H ELLIOT COMPANY INC				5,658.54	593002	134344	Inv 134344 Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
7815	Other	DAVIS H ELLIOT COMPANY INC				825.39	590100	135586	Invoice 135586 Storm Restoration LMS061911 & STRM03230 062111 CPA 828756	Jul,2011

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7816	Other	DAVIS H ELLIOT COMPANY INC				3,147.92	593002	135586	Invoice 135586 Storm Restoration LMS061911 & STRM03230 062111 CPA 828756	Jul,2011
7817	Other	DAVIS H ELLIOT COMPANY INC				4,126.96	593003	135586	Invoice 135586 Storm Restoration LMS061911 & STRM03230 062111 CPA 828756	Jul,2011
7818	Other	DAVIS H ELLIOT COMPANY INC				66,031.37	593002	135586	Invoice 135586 Storm Restoration LMS061911 & STRM03230 062111 CPA 828756	Jul,2011
7819	Other	DAVIS H ELLIOT COMPANY INC				144.02	595100	135587	Invoice 135587 Storm Restoration STRM03230 062211 CPA 828756	Jul,2011
7820	Other	DAVIS H ELLIOT COMPANY INC				720.12	593003	135587	Invoice 135587 Storm Restoration STRM03230 062211 CPA 828756	Jul,2011
7821	Other	DAVIS H ELLIOT COMPANY INC				11,521.90	593002	135587	Invoice 135587 Storm Restoration STRM03230 062211 CPA 828756	Jul,2011
7822	Other	DAVIS H ELLIOT COMPANY INC				242.40	590100	135592	Invoice 135592 Storm Restoration LMS061911 CPA 828756	Jul,2011
7823	Other	DAVIS H ELLIOT COMPANY INC				1,212.04	593003	135592	Invoice 135592 Storm Restoration LMS061911 CPA 828756	Jul,2011
7824	Other	DAVIS H ELLIOT COMPANY INC				19,392.61	593002	135592	Invoice 135592 Storm Restoration LMS061911 CPA 828756	Jul,2011
7825	Other	DAVIS H ELLIOT COMPANY INC				25.80	586100	137209	INV#137209 W/E 7-2-11 RENFROW POLE REPLACEMENT CREW	AUG-2011
7826	Other	DAVIS H ELLIOT COMPANY INC				86.02	586100	137433	INV#137433 W/E 7-16-11 RENFROW POLE REPLACEMENT CREW	AUG-2011
7827	Other	DAVIS H ELLIOT COMPANY INC				460.66	590100	137484	Inv 137484 Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
7828	Other	DAVIS H ELLIOT COMPANY INC				2,303.32	593003	137484	Inv 137484 Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
7829	Other	DAVIS H ELLIOT COMPANY INC				36,853.09	593002	137484	Inv 137484 Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
7830	Other	DAVIS H ELLIOT COMPANY INC				1,213.65	593002	137972	Inv 137972 Tim Davis Trouble Work W/E 07/30/2011	AUG-2011
7831	Other	DAVIS H ELLIOT COMPANY INC				229.40	593002	139265	Inv 139265 Tim Davis W/E 08/13/2011	SEP-2011
7832	Other	DAVIS H ELLIOT COMPANY INC				320.09	593003	139273	INV#139273 DATE 8-18-11 MINOR STORM 080711 T&C PER CERTIFICATION ON FILE	SEP-2011
7833	Other	DAVIS H ELLIOT COMPANY INC				1,856.53	593002	139273	INV#139273 DATE 8-18-11 MINOR STORM 080711 T&C PER CERTIFICATION ON FILE	SEP-2011
7834	Other	DAVIS H ELLIOT COMPANY INC				458.80	583001	140047	INV#140047 RENFROW W/E 8-27-11 POLE REPLACEMENT CREW	SEP-2011
7835	Other	DAVIS H ELLIOT COMPANY INC				688.20	583001	140056	Inv 140056 Tim Davis Work W/E 08/27/2011	SEP-2011
7836	Other	DAVIS H ELLIOT COMPANY INC				1,695.80	562100	140214	Davis H. Elliot Invoice # 140214 - Substation Maintenance	SEP-2011
7837	Other	DAVIS H ELLIOT COMPANY INC				2,867.50	593002	141843	INV#141843 W/E 9-17-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7838	Other	DAVIS H ELLIOT COMPANY INC				178.20	593001	143328	INV#143328 DATE 10-5-11 MINOR STORM 092611 T&C PER CERTIFICATON ON FILE	OCT-2011
7839	Other	DAVIS H ELLIOT COMPANY INC				1,858.24	593002	143328	INV#143328 DATE 10-5-11 MINOR STORM 092611 T&C PER CERTIFICATON ON FILE	OCT-2011
7840	Other	DAVIS H ELLIOT COMPANY INC				333.78	593001	143349	INV#143349 W/E 10-8-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7841	Other	DAVIS H ELLIOT COMPANY INC				434.79	593002	143349	INV#143349 W/E 10-8-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7842	Other	DAVIS H ELLIOT COMPANY INC				476.40	593002	143365	INV#143365 W/E 10-8-11 UPCHURCH POLE REPLACEMENT CREW	OCT-2011
7843	Other	DAVIS H ELLIOT COMPANY INC				728.92	593001	143365	INV#143365 W/E 10-8-11 UPCHURCH POLE REPLACEMENT CREW	OCT-2011
7844	Other	DAVIS H ELLIOT COMPANY INC				414.00	593002	143366	INV#143366 DATE 10-12-11 TROUBLE WORK	OCT-2011
7845	Other	DAVIS H ELLIOT COMPANY INC				328.04	593001	143388	INV#143388 W/E 10-15-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7846	Other	DAVIS H ELLIOT COMPANY INC				716.88	593002	143388	INV#143388 W/E 10-15-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7847	Other	DAVIS H ELLIOT COMPANY INC				1,261.11	593002	143388	INV#143388 W/E 10-15-11 RENFROW POLE REPLACEMENT CREW	OCT-2011
7848	Other	DAVIS H ELLIOT COMPANY INC				20,605.28	594002	144937	INV#144937 DATE 10-31-11 UNDERGROUND CABLE REPAIR	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7849	Other	DAVIS H ELLIOT COMPANY INC				536.70	593002	146350	Inv 146350 Renfrow Storm Restoration 11/14/11 W/E 11/20/2011 - Terms and conditions per certification on file	Dec,2011
7850	Other	DAVIS H ELLIOT COMPANY INC				19,912.76	594002	146459	INV#146459 DATE 11-29-11 UNDERGROUND CABLE REPAIR	Dec,2011
7851	Other	DAVIS H ELLIOT COMPANY INC				516.15	593002	146922	Inv 146922 Abbott WR 3116614 W/E 11/26/2011	Dec,2011
7852	Other	DAVIS H ELLIOT COMPANY INC				143.07	593001	146941	Inv 146941 Davis and Renfrow Trouble Work W/E 11/26/2011	Dec,2011
7853	Other	DAVIS H ELLIOT COMPANY INC				543.69	583001	146941	Inv 146941 Davis and Renfrow Trouble Work W/E 11/26/2011	Dec,2011
7854	Other	DAVIS H ELLIOT COMPANY INC				5,036.29	593002	146941	Inv 146941 Davis and Renfrow Trouble Work W/E 11/26/2011	Dec,2011
7855	Other	DAVIS H ELLIOT COMPANY INC				22,761.34	594002	150035	INV#150035 DATE 12-31-11 UNDERGROUND CABLE REPAIR	Jan,2012
7856	Other	DAVIS H ELLIOT COMPANY INC				584.16	583001	150982	Invoice 150982 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7857	Other	DAVIS H ELLIOT COMPANY INC				584.16	593001	150982	Invoice 150982 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7858	Other	DAVIS H ELLIOT COMPANY INC				2,920.82	593003	150982	Invoice 150982 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7859	Other	DAVIS H ELLIOT COMPANY INC				46,149.00	593002	150982	Invoice 150982 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7860	Other	DAVIS H ELLIOT COMPANY INC				212.00	583001	150983	Invoice 150983 Storm Restoration 011712 W/E 1/21/2012	Jan,2012
7861	Other	DAVIS H ELLIOT COMPANY INC				212.00	593001	150983	Invoice 150983 Storm Restoration 011712 W/E 1/21/2012	Jan,2012
7862	Other	DAVIS H ELLIOT COMPANY INC				1,059.97	593003	150983	Invoice 150983 Storm Restoration 011712 W/E 1/21/2012	Jan,2012
7863	Other	DAVIS H ELLIOT COMPANY INC				16,747.72	593002	150983	Invoice 150983 Storm Restoration 011712 W/E 1/21/2012	Jan,2012
7864	Other	DAVIS H ELLIOT COMPANY INC				148.20	583001	150984	Invoice 150984 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7865	Other	DAVIS H ELLIOT COMPANY INC				148.20	593001	150984	Invoice 150984 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7866	Other	DAVIS H ELLIOT COMPANY INC				741.03	593003	150984	Invoice 150984 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7867	Other	DAVIS H ELLIOT COMPANY INC				11,708.12	593002	150984	Invoice 150984 Storm Restoration 011712 W/E 1/21/2012	Feb,2012
7868	Other	DAVIS H ELLIOT COMPANY INC				3,446.30	593001	151496	Invoice 151496 WR 3183594 Storm Restoration 011712 W/E 1/28/2012	Feb,2012
7869	Other	DAVIS H ELLIOT COMPANY INC				23,301.58	594002	152115	INV#152115 DATE 1-31-12 LAMBERT CABLE REPAIR	Feb,2012
7870	Other	DAVIS H ELLIOT COMPANY INC				13,481.63	594002	152800	INV#152800 DATE 2-29-12 UNDERGROUND CABLE REPAIR	MAR-2012
7871	Other	DAVIS H ELLIOT COMPANY INC				203.34	593001	155221	Invoice 155221 Storm Restoration 030512 W/E 3/10/2012	MAR-2012
7872	Other	DAVIS H ELLIOT COMPANY INC				203.34	593003	155221	Invoice 155221 Storm Restoration 030512 W/E 3/10/2012	MAR-2012
7873	Other	DAVIS H ELLIOT COMPANY INC				1,664.18	583001	155221	Invoice 155221 Storm Restoration 030512 W/E 3/10/2012	MAR-2012
7874	Other	DAVIS H ELLIOT COMPANY INC				3,253.46	593002	155221	Invoice 155221 Storm Restoration 030512 W/E 3/10/2012	MAR-2012
7875	Other	DB CONSULTING LLC				-22,806.43	560900	Reverses *J752-0020-0311 Adjustment USD	DB CONSULTING LLC/25919	Apr,2011
7876	Other	DBA DIRECT				1,062.53	935488	12371	Continuous Service Assurance	May,2011
7877	Other	DBA DIRECT				10,762.16	935488	12371	On Demand Service Continuous Assurance Support Minimum Hours	OCT-2011
7878	Other	DBA DIRECT				1,062.53	935488	12472	Continuous Service Assurance	Apr,2011
7879	Other	DBA DIRECT				10,762.16	935488	12472	On Demand Service Continuous Assurance Support Minimum Hours	SEP-2011
7880	Other	DBA DIRECT				1,064.49	935488	12577	Continuous Service Assurance	Jun,2011
7881	Other	DBA DIRECT				10,762.16	935488	12577	On Demand Service Continuous Assurance Support Minimum Hours	Apr,2011
7882	Other	DBA DIRECT				1,064.49	935488	12701	Continuous Service Assurance	Jul,2011
7883	Other	DBA DIRECT				10,762.16	935488	12701	On Demand Service Continuous Assurance Support Minimum Hours	May,2011
7884	Other	DBA DIRECT				1,064.49	935488	12827	Continuous Service Assurance	AUG-2011
7885	Other	DBA DIRECT				10,762.16	935488	12827	On Demand Service Continuous Assurance Support Minimum Hours	Jun,2011
7886	Other	DBA DIRECT				1,064.49	935488	12947	Continuous Service Assurance	SEP-2011
7887	Other	DBA DIRECT				10,762.16	935488	12947	On Demand Service Continuous Assurance Support Minimum Hours	Jul,2011
7888	Other	DBA DIRECT				1,064.49	935488	13074	Continuous Service Assurance	OCT-2011
7889	Other	DBA DIRECT				10,762.16	935488	13074	On Demand Service Continuous Assurance Support Minimum Hours	AUG-2011
7890	Other	DBA DIRECT				1,843.94	935488	13161	On Demand Service - Overage Hours (September 2011) 39.75 hours	OCT-2011
7891	Other	DBA DIRECT				1,064.49	935488	13215	Continuous Service Assurance	Dec,2011
7892	Other	DBA DIRECT				10,762.16	935488	13215	On Demand Service Continuous Assurance Support Minimum Hours	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7893	Other	DBA DIRECT				1,064.49	935488	13332	Continuous Service Assurance	Dec,2011
7894	Other	DBA DIRECT				10,762.16	935488	13332	On Demand Service Continuous Assurance Support Minimum Hours	Dec,2011
7895	Other	DBA DIRECT				1,064.49	935488	13465	Continuous Service Assurance	Jan,2012
7896	Other	DBA DIRECT				10,762.16	935488	13465	On Demand Service Continuous Assurance Support Minimum Hours	Jan,2012
7897	Other	DBA DIRECT				1,064.49	935488	13606	Continuous Service Assurance	Feb,2012
7898	Other	DBA DIRECT				10,762.16	935488	13606	On Demand Service Continuous Assurance Support Minimum Hours	Feb,2012
7899	Other	DBA DIRECT				1,064.49	935488	13755	Continuous Service Assurance	MAR-2012
7900	Other	DBA DIRECT				10,762.16	935488	13755	On Demand Service Continuous Assurance Support Minimum Hours	MAR-2012
7901	Other	DECISIONPATH CONSULTING				47,596.72	923900	21190011	Consulting Services to Develop a Business Intelligence Strategy (9/5/11-10/2/11) Steve Williams (116.5 Hrs), David McIntire (131 hrs), Bala Dixit (80 hrs), Tina Ridgley (146 hrs) plus expenses	OCT-2011
7902	Other	DECISIONPATH CONSULTING				46,872.32	923900	21190012	Consulting Services to Develop a Business Intelligence Strategy (10/3/11-10/30/11) Steve Williams (60 hrs), David McIntire (176 hrs), Bala Dixit (171 hrs), Tina Ridgley (171.5 hrs) plus expenses	NOV-2011
7903	Other	DECISIONPATH CONSULTING				22,175.50	923900	21190013	Consulting Services to Develop a Business Intelligence Strategy (10/31/11-11/13/11) Steve Williams (23.5 hrs), David McIntire (93 hrs), Bala Dixit (69 hrs), Tina Ridgley (82.5 hrs) plus expenses	Dec,2011
7904	Other	DECISIONPATH CONSULTING				408.18	923900	21190014	Consulting Services to Develop a Business Intelligence Strategy - Expenses 11/1/11-11/2/11(Steve Williams and Bala Dixit)	Dec,2011
7905	Other	DELAWARE ANALYSIS SERVICES INC				840.00	513100	6221611	6221611 - MC #4 EXCITER BALANCE	Apr,2011
7906	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6224011	Monitoring services at Trimble (Inv# 6224011) for April, 2011	SEP-2011
7907	Other	DELAWARE ANALYSIS SERVICES INC				1,118.50	512100	6224411	62244-11- 4B EXHAUSTER BALANCE	Apr,2011
7908	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6224711	INV 62247-11-VIBRATION MONITORING FOR APRIL 2011	SEP-2011
7909	Other	DELAWARE ANALYSIS SERVICES INC				1,575.00	512100	6224811	INV 62248-11-UNIT 4 POST OUTAGE FAN BALANCING	May,2011
7910	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6225311	Plant vibration monitoring at Trimble (Inv# 6225311) May, 2011	OCT-2011
7911	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6225511	INV 62255-11-VIBRATION MONITORING FOR MAY 2011	OCT-2011
7912	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6226111	June vibration monitoring at Trimble (Inv# 6226111)	May,2011
7913	Other	DELAWARE ANALYSIS SERVICES INC				774.75	512100	6226611	INV 62266-11-4C EXHAUSTER BALANCE	Jul,2011
7914	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6227211	INV 62272-11-VIBRATION MONITORING FOR JUNE 2011	May,2011
7915	Other	DELAWARE ANALYSIS SERVICES INC				698.50	512100	6227311	INV 62273-11 BOILER ROOM EXHAUST FAN ANALYSIS	Jul,2011
7916	Other	DELAWARE ANALYSIS SERVICES INC				315.00	512100	6227411	INV 62274-11-UNIT 5 "A" COUPLING BALANCE	Jul,2011
7917	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6227511	July monitoring report for Trimble (Inv# 6227511)	May,2011
7918	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6228111	INV 62281-11-VIBRATION MONITORING FOR JULY 2011	May,2011
7919	Other	DELAWARE ANALYSIS SERVICES INC				1,100.00	512100	6228211	INV 62282-22-UNIT 4 MOTOR CURRENT ANALYSIS	AUG-2011
7920	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6229011	Monthly vibration monitoring at Trimble (Inv # 6229011) for August, 2011	Jun,2011
7921	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6229511	VIBRATION MONITORING FOR AUG 2011	Jul,2011
7922	Other	DELAWARE ANALYSIS SERVICES INC				703.13	512100	6229611	INV 62296-11-6A & 6B ID FAN ANALYSIS	SEP-2011
7923	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6229711	Monthly vibration monitoring at Trimble (Inv# 6229711) September, 2011	Jul,2011
7924	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6230411	VIBRATION MONITORING FOR SEP 2011	Jul,2011
7925	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6230711	Monthly monitoring at Trimble (Inv# 6230711) for October, 2011	AUG-2011
7926	Other	DELAWARE ANALYSIS SERVICES INC				1,800.00	512100	6231111	ANALYSIS ON UNIT 5 & 6 MOTORS	NOV-2011
7927	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6231511	VIBRATION MONITORING FOR OCT 2011	NOV-2011
7928	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6231811	VIBRATION MONITORING FOR NOV 2011	NOV-2011
7929	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6232111	Monthly vibration monitoring at Trimble (Inv# 6232111) November, 2011	Dec,2011
7930	Other	DELAWARE ANALYSIS SERVICES INC				1,131.60	512100	6232611	6A & 6B INDUCED DRAFT FAN BALANCE	Dec,2011
7931	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	6232911	December vibration monitoring at Trimble (Inv# 6232911)	Jan,2012
7932	Other	DELAWARE ANALYSIS SERVICES INC				900.00	512100	6233011	UNIT 4 MOTOR CURRENT ANALYSIS	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7933	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	7220312	INV 72203-12-VIBRATION MONITORING FOR DEC 2011	Jan,2012
7934	Other	DELAWARE ANALYSIS SERVICES INC				605.00	512100	7220412	INV 72204-12-4A & 4B PULVERIZER ANALYSIS	Jan,2012
7935	Other	DELAWARE ANALYSIS SERVICES INC				3,000.00	512100	7220712	January, 2012 vibration monitoring at Trimble (Inv# 7220712)	Feb,2012
7936	Other	DELAWARE ANALYSIS SERVICES INC				3,390.00	512100	7220812	INV 72208-12-4A & 4B PULVERIZER ANALYSIS & VIBRATION MONITORING FOR JAN 12	Jan,2012
7937	Other	DELAWARE ANALYSIS SERVICES INC				3,150.00	512100	7221312	February, 2012 vibration monitoring at Trimble (Inv# 7221312)	Feb,2012
7938	Other	DELAWARE ANALYSIS SERVICES INC				3,150.00	512100	7221412	VIBRATION MONITORING FOR FEB 2012	MAR-2012
7939	Other	DELAWARE ANALYSIS SERVICES INC				1,020.00	512100	7222012	UNIT 6 MOTOR CURRENT ANALYSIS	MAR-2012
7940	Other	DELAWARE ANALYSIS SERVICES INC				595.38	512100	7222112	62 BOILER FEE PUMP IMPACT TEST	MAR-2012
7941	Other	DELAWARE ANALYSIS SERVICES INC				3,594.03	512100	7222212	UNIT 4 POST OUTAGE FAN BALANCING	MAR-2012
7942	Other	DELAWARE ANALYSIS SERVICES INC				3,150.00	512100	7222512	Monthly vibration monitoring at Trimble (Inv# 7222512)	March, 2012
7943	Other	DELAWARE ANALYSIS SERVICES INC				1,985.50	513100	7222912	UNIT 4 TURBINE BALANCING	MAR-2012
7944	Other	DELAWARE ANALYSIS SERVICES INC				2,922.02	512005	7223212	UNIT 6 POST OUTAGE FAN BALANCING	MAR-2012
7945	Other	DELOITTE CONSULTING LLP				104,869.40	921902	8001618639	Fees and Expenses from January 30, 2012 ending February 25, 2012 for the Oracle R12 Assessment	Mar,2012
7946	Other	DELTA SERVICES LLC				6,496.40	593003	46713	Storm Response - April - Invoice #46713	Jul,2011
7947	Other	DELTA SERVICES LLC				472.00	593003	47352	Storm Response June 22, 2011 - Invoice 47352	Dec,2011
7948	Other	DELTA SERVICES LLC				2,868.32	593003	47352	Storm Response June 22, 2011 - Invoice 47352	Dec,2011
7949	Other	DELTA SERVICES LLC				3,911.50	593003	47397	Storm Work 5/23 - Invoice 47397	SEP-2011
7950	Other	DELTA SERVICES LLC				15,827.59	593003	47397	Storm Work 5/23 - Invoice 47397	SEP-2011
7951	Other	DELTA SERVICES LLC				384.00	593003	47399	Storm Response June 20th - Invoice 47399	AUG-2011
7952	Other	DELTA SERVICES LLC				1,436.58	593003	47399	Storm Response June 20th - Invoice 47399	AUG-2011
7953	Other	DELTA SERVICES LLC				3,548.54	588100	48027	INV#48027 PASSPORT TRAINING AND MOBILIZATION	OCT-2011
7954	Other	DELTA SERVICES LLC				1,777.54	593001	48083	INV#48083 DATE 10-18-11 POLE REPLACE CREW CPA#820738	OCT-2011
7955	Other	DELTA SERVICES LLC				7,110.15	593002	48083	INV#48083 DATE 10-18-11 POLE REPLACE CREW CPA#820738	OCT-2011
7956	Other	DELTA SERVICES LLC				36.27	586100	48085	INV#48085 DATE 10-18-11 POLE REPLACEMENT CREW	OCT-2011
7957	Other	DELTA SERVICES LLC				105.55	593003	48085	INV#48085 STORM 092611	OCT-2011
7958	Other	DELTA SERVICES LLC				1,372.15	593002	48085	INV#48085 STORM 092611	OCT-2011
7959	Other	DELTA SERVICES LLC				721.54	593002	48087	INV#48087 DATE 10-18-11 POLE REPLACEMENT CREW	OCT-2011
7960	Other	DELTA SERVICES LLC				75.66	586100	48268	INV#48268 WEEK OF 10-5 THRU 10-11-11 CABLE RECONSTRUCTION	Dec,2011
7961	Other	DELTA SERVICES LLC				18,929.97	594002	48307	INV#48307 WEEK OF 10-12 THRU 10-18-11 CABLE RECONSTRUCTION	NOV-2011
7962	Other	DELTA SERVICES LLC				528.30	593003	48336	INV#48336 DATE 11-16-11 DAVENPORT and DILLAHUNTY T&C PER CERTIFICATION ON FILE	Dec,2011
7963	Other	DELTA SERVICES LLC				3,698.14	593002	48336	INV#48336 DATE 11-16-11 DAVENPORT and DILLAHUNTY T&C PER CERTIFICATION ON FILE	Dec,2011
7964	Other	DELTA SERVICES LLC				1,244.57	593002	48540	INV#48540 DATE 12-8-11 TROUBLE WORK	Dec,2011
7965	Other	DELTA SERVICES LLC				116.13	586100	48800	INV#48800 WEEK OF 12-21 THRU 12-27-11 POLE REPLACEMENT AND MISC	Jan,2012
7966	Other	DELTA SERVICES LLC				403.80	594002	48898	INV#48898 WEEK OF 1-4 THRU 1-10-12 POLE REPLACEMENT AND MISC	Jan,2012
7967	Other	DELTA SERVICES LLC				4,762.82	593002	49016	INV#49016 WEEK OF 1-11 THRU 1-17-12 MISC JOB	Feb,2012
7968	Other	DELTA SERVICES LLC				233.86	590100	49017	INV#49017 DATE 1-26-12 STORM LMS011712	Feb,2012
7969	Other	DELTA SERVICES LLC				467.71	593001	49017	INV#49017 DATE 1-26-12 STORM LMS011712	Feb,2012
7970	Other	DELTA SERVICES LLC				701.57	593003	49017	INV#49017 DATE 1-26-12 STORM LMS011712	Feb,2012
7971	Other	DELTA SERVICES LLC				7,717.26	593002	49017	INV#49017 DATE 1-26-12 STORM LMS011712	Feb,2012
7972	Other	DELTA SERVICES LLC				353.13	593002	49168	INV#49168 WEEK OF 2-1 THRU 2-7-12 JAMISON MISC WORK	Feb,2012
7973	Other	DELTA SERVICES LLC				737.82	593002	49341	INV#49341 WEEK OF 2-15 THRU 2-21-12 POLES AND MISC	MAR-2012
7974	Other	DELTA SERVICES LLC				772.71	583100	49341	INV#49341 WEEK OF 2-15 THRU 2-21-12 POLES AND MISC	MAR-2012
7975	Other	DELTA SERVICES LLC				125.49	593001	49431	STORM 022912 AND 030212	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
7976	Other	DELTA SERVICES LLC				1,756.91	593002	49431	STORM 022912 AND 030212	MAR-2012
7977	Other	DELTA SERVICES LLC				2,770.93	583001	49431	STORM 022912 AND 030212	MAR-2012
7978	Other	DELTA SERVICES LLC				7,156.56	583001	49431	STORM 022912 AND 030212	MAR-2012
7979	Other	DELTA SERVICES LLC				17,651.97	580100	49431	STORM 022912 AND 030212	MAR-2012
7980	Other	DELTA SERVICES LLC				2,948.59	593001	J703-0100-0312 Adjustment USD	Delta	Mar,2012
7981	Other	DELTA SERVICES LLC				9,209.59	588100	J703-0100-0312 Adjustment USD	Delta	Mar,2012
7982	Other	DERBY CITY ELECTRIC				380.00	513100	R15264	To cover cost of new 2B Stator Pump 30HP Motor	May,2011
7983	Other	DERBY CITY ELECTRIC				890.00	513100	R15264	To cover cost of new 2B Stator Pump 30HP Motor	May,2011
7984	Other	DERBY CITY ELECTRIC				355.00	512005	R15267	Labor for repair	Jun,2011
7985	Other	DERBY CITY ELECTRIC				360.00	512005	R15267	Labor for repair	Jun,2011
7986	Other	DERBY CITY ELECTRIC				2,080.00	512100	R15276	LABOR TO REPAIR MOTOR\DC::15 HP;1160 RPM::ENV365AS	Jun,2011
7987	Other	DERBY CITY ELECTRIC				390.00	512005	R15280	Repair and return to stock IIN 0441327, (LABOR ONLY)	Jun,2011
7988	Other	DERBY CITY ELECTRIC				305.00	513100	R15282	Repair, 1A Main Transformer Cooling Motor, ,return to stock Motor IIN 0378151 (LABOR ONLY)	Jun,2011
7989	Other	DERBY CITY ELECTRIC				560.00	513100	R15282	Repair, 1A Main Transformer Cooling Motor, ,return to stock Motor IIN 0378151 (LABOR ONLY)	Jun,2011
7990	Other	DERBY CITY ELECTRIC				270.00	513100	R15283	Repair,return to stock Motor IIN 0378151, (LABOR ONLY)	Jun,2011
7991	Other	DERBY CITY ELECTRIC				380.00	512100	R15284	Repair,return to stock Rack Motor IIN 0374778, (LABOR ONLY)	Jun,2011
7992	Other	DERBY CITY ELECTRIC				2,470.00	513100	R15309	Re-condition,Return to stock Motor IIN 3010784, (LABOR ONLY)	Jul,2011
7993	Other	DERBY CITY ELECTRIC				865.00	511100	R15332	Re-condition Moteo US Motors,Cat # D20E2D,Frame 256T,H.P. 20,RPM 1770,Inverted Duty ,460 Volt,3PH, (LABOR ONLY)	Jul,2011
7994	Other	DERBY CITY ELECTRIC				760.00	513100	R15442	Re-condition,return to stock,motor IIN 3004388, (LABOR ONLY)	NOV-2011
7995	Other	DERBY CITY ELECTRIC				855.00	512017	R15446	Labor to Re-condition,Motor,Siemens,PE-21 Plus,Frame 444T,H.P. 125,Amps 143,R.P.M 1785	NOV-2011
7996	Other	DERBY CITY TANK WASH INC				928.00	513100	67416	Invoice 67416	Oct,2011
7997	Other	DERBY CITY TANK WASH INC				356.00	833100	69431	TO PAY DERBY CITY INVOICE# 69431 - VENDOR DOES NOT ACCEPT CC	Mar,2012
7998	Other	DESIGN COLLABORATIVE INC				253.00	921902	110301	Labor	Apr,2011
7999	Other	DESIGN COLLABORATIVE INC				262.50	500100	110301	Labor	Apr,2011
8000	Other	DESIGN COLLABORATIVE INC				537.50	921004	110301	Labor	Apr,2011
8001	Other	DESIGN COLLABORATIVE INC				950.00	818100	110301	Labor	Apr,2011
8002	Other	DESIGN COLLABORATIVE INC				250.00	921004	110401	Labor	May,2011
8003	Other	DESIGN COLLABORATIVE INC				87.50	500900	110501	Labor	Jun,2011
8004	Other	DESIGN COLLABORATIVE INC				287.50	908005	110501	Labor	Jun,2011
8005	Other	DESIGN COLLABORATIVE INC				460.00	921004	110501	Labor	Jun,2011
8006	Other	DESIGN COLLABORATIVE INC				487.50	588100	110501	Labor	Jun,2011
8007	Other	DESIGN COLLABORATIVE INC				1,099.17	921004	110501	Labor	Jun,2011
8008	Other	DESIGN COLLABORATIVE INC				118.25	500900	110601	Labor	Jul,2011
8009	Other	DESIGN COLLABORATIVE INC				811.75	921004	110601	Labor	Jul,2011
8010	Other	DESIGN COLLABORATIVE INC				100.00	921004	110701	Labor	AUG-2011
8011	Other	DESIGN COLLABORATIVE INC				625.00	921004	110701	Labor	AUG-2011
8012	Other	DESIGN COLLABORATIVE INC				181.25	588100	110801	Labor	OCT-2011
8013	Other	DESIGN COLLABORATIVE INC				775.00	921004	110801	Labor	OCT-2011
8014	Other	DESIGN COLLABORATIVE INC				87.50	901001	110901	DESIGN SERVICES FOR VARIOUS PROJECTS AND SYSTEM MAINTENANCE	NOV-2011
8015	Other	DESIGN COLLABORATIVE INC				162.50	921003	110901	DESIGN SERVICES FOR VARIOUS PROJECTS AND SYSTEM MAINTENANCE	NOV-2011
8016	Other	DESIGN COLLABORATIVE INC				412.50	500900	110901	DESIGN SERVICES FOR VARIOUS PROJECTS AND SYSTEM MAINTENANCE	NOV-2011
8017	Other	DESIGN COLLABORATIVE INC				418.75	921902	110901	DESIGN SERVICES FOR VARIOUS PROJECTS AND SYSTEM MAINTENANCE	NOV-2011
8018	Other	DESIGN COLLABORATIVE INC				92.27	923100	120112	DESIGN COLLABORATIVE- INV #12-0112 DATED 1/31/2012 - OFFICE SPACE DESIGN SERVICES	Feb,2012
8019	Other	DESIGN COLLABORATIVE INC				553.60	500900	120112	DESIGN COLLABORATIVE- INV #12-0112 DATED 1/31/2012 - OFFICE SPACE DESIGN SERVICES	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8020	Other	DESIGN COLLABORATIVE INC				16.50	500900	1110001	DESIGN COLLABORATIVE - DESIGN SERVICES FOR OCT 2011 - INV #11-1001	NOV-2011
8021	Other	DESIGN COLLABORATIVE INC				75.25	500900	1110001	DESIGN COLLABORATIVE - DESIGN SERVICES FOR OCT 2011 - INV #11-1001	NOV-2011
8022	Other	DESIGN COLLABORATIVE INC				143.75	901001	1110001	DESIGN COLLABORATIVE - DESIGN SERVICES FOR OCT 2011 - INV #11-1001	NOV-2011
8023	Other	DESIGN COLLABORATIVE INC				550.00	921004	1110001	DESIGN COLLABORATIVE - DESIGN SERVICES FOR OCT 2011 - INV #11-1001	NOV-2011
8024	Other	DESIGN COLLABORATIVE INC				812.50	921004	111201A	DESIGN SERVICES FOR VARIOUS PROJECTS AND LOCATIONS- INV 11-1201A DATED 12-19-2011	Dec,2011
8025	Other	DEWARD LILE TRUCKING				560.00	832100	630	TOPAY DEWARD LILE TRUCKING INVOICE# 630	SEP-2011
8026	Other	DEWARD LILE TRUCKING				575.00	817100	777	ADDING REV# 5 TO P.O.#816090 FOR HAULING SERVICES TO CENTER STORAGE WELLS & FIELD WORK SITES IN 2012	MAR-2012
8027	Other	DEWARD LILE TRUCKING				115.00	817100	778	ADDING REV# 5 TO P.O.#816090 FOR HAULING SERVICES TO CENTER STORAGE WELLS & FIELD WORK SITES IN 2012	MAR-2012
8028	Other	DEWARD LILE TRUCKING				1.12	817100	779	ADDING REV# 5 TO P.O.#816090 FOR HAULING SERVICES TO CENTER STORAGE WELLS & FIELD WORK SITES IN 2012	MAR-2012
8029	Other	DEWARD LILE TRUCKING				300.00	817100	814	ADDING REV# 5 TO P.O.#816090 FOR HAULING SERVICES TO CENTER STORAGE WELLS & FIELD WORK SITES IN 2012	MAR-2012
8030	Other	DIAMOND POWER INTERNATIONAL INC				3,221.00	512100	360394	Logic modification along with service tech on site. Joel Booher or Ryan Tooill is contact.	Feb,2012
8031	Other	DIAMOND TECHNICAL SERVICES				7,054.24	512100	12B53MC001	12B53MC001 - MC UNIT 3 BOILER OUTAGE INSPECT	Feb,2012
8032	Other	DIAMOND TECHNICAL SERVICES				600.00	512100	12B53MC002	12B53MC002 - MC Unit 2 Boiler Inspections and Condition Assessment	MAR-2012
8033	Other	DIAMOND TECHNICAL SERVICES				58,560.00	512100	12B53MC002	12B53MC002 - MC Unit 2 Boiler Inspections and Condition Assessment	MAR-2012
8034	Other	DIAMOND TECHNICAL SERVICES				12,874.24	512100	2011LGMC003	2011LGMC003 - MC BOILER WORK	Apr,2011
8035	Other	DIAMOND TECHNICAL SERVICES				17,128.48	512100	2011LGMC004	2011LGMC004 - MC BOILER WORK	OCT-2011
8036	Other	DIAMOND TECHNICAL SERVICES				21,731.36	512100	2011LGMC005	2011LGMC005 - MC BOILER WORK	Dec,2011
8037	Other	DILLARD SMITH CONSTRUCTION COMPANY				1,133.62	590100	670443	Invoice 670443 Storm Restoration LMS052311	Aug,2011
8038	Other	DILLARD SMITH CONSTRUCTION COMPANY				5,668.11	593003	670443	Invoice 670443 Storm Restoration LMS052311	Aug,2011
8039	Other	DILLARD SMITH CONSTRUCTION COMPANY				90,689.74	593002	670443	Invoice 670443 Storm Restoration LMS052311	Aug,2011
8040	Other	DIONEX CORP				1,592.36	502100	543844	correct sales tax gmt	Apr,2011
8041	Other	Dir-Financial Plan & Analysis				-18,190.54	923100	J202-0020-0611 Adjustment USD	Costs incurred by KBR	Jun,2011
8042	Other	Dir-Financial Plan & Analysis				-4,393.00	923100	Reverses "J700-0020-0311 Adjustment USD	KGS PO# 47713	Apr,2011
8043	Other	Dir-Financial Plan & Analysis				-4,393.00	923100	Reverses "J700-0020-0311 Adjustment USD	KGS PO# 47713	Apr,2011
8044	Other	Dir-Financial Plan & Analysis				-8,013.50	923100	Reverses "J700-0020-0311 Adjustment USD	EPRI PO# 47228	Apr,2011
8045	Other	Dir-Financial Plan & Analysis				-11,986.50	923100	Reverses "J700-0020-0311 Adjustment USD	EPRI PO# 47228	Apr,2011
8046	Other	Dir-Financial Plan & Analysis				-19,019.00	923100	Reverses "J700-0020-0311 Adjustment USD	KBR PO#49738 Accrual	Apr,2011
8047	Other	Dir-Financial Plan & Analysis				-311.00	923100	Reverses "J700-0020-0311 Adjustment USD	KGS PO# 47713	Apr,2011
8048	Other	Dir-Financial Plan & Analysis				-1,000.00	923100	Reverses "J700-0020-0311 Adjustment USD	EPRI PO# 47228	Apr,2011
8049	Other	DNV USA INC				13,913.38	887100	ANEUS826111057	Consulting Services for metallurgical examination of reclaim 18" and 20" pipe in the WKY Line.	Dec,2011
8050	Other	DNV USA INC				606.05	887100	ANEUS826111348	Metallurgical Testing and Consulting Services for retirement project to test some pipe for lamination and longitudinal seam defects	Dec,2011
8051	Other	DNV USA INC				5,600.00	887100	ANEUS826111411	Metallurgical Testing and Consulting Services for retirement project to test some pipe for lamination and longitudinal seam defects	Dec,2011
8052	Other	DOBLE ENGINEERING CO				60.31	588100	116825	Fuel	Feb,2012
8053	Other	DOBLE ENGINEERING CO				94.47	588100	116825	Meals	Feb,2012
8054	Other	DOBLE ENGINEERING CO				138.26	588100	116825	Vehicle Rental	Feb,2012
8055	Other	DOBLE ENGINEERING CO				308.22	588100	116825	Lodging	Feb,2012
8056	Other	DOCUMENT CONTROL SYSTEMS INC				1,443.97	935488	15184	On-Site Support / On-Line Support	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8057	Other	DOCUMENT CONTROL SYSTEMS INC				238.90	510100	15205	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Apr,2011
8058	Other	DOCUMENT CONTROL SYSTEMS INC				474.42	510100	15209	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Apr,2011
8059	Other	DOCUMENT CONTROL SYSTEMS INC				1,384.34	935488	15213	On-Site Support / On-Line Support	May,2011
8060	Other	DOCUMENT CONTROL SYSTEMS INC				838.64	510100	15214	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Apr,2011
8061	Other	DOCUMENT CONTROL SYSTEMS INC				2,240.00	510100	15215	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Apr,2011
8062	Other	DOCUMENT CONTROL SYSTEMS INC				1,618.75	863100	15217	On-Site Support / On-Line Support	May,2011
8063	Other	DOCUMENT CONTROL SYSTEMS INC				869.13	510100	15224	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	May,2011
8064	Other	DOCUMENT CONTROL SYSTEMS INC				1,916.00	510100	15227	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	May,2011
8065	Other	DOCUMENT CONTROL SYSTEMS INC				598.17	935488	15231	On-Site Support (6.5 hours) / On-Line Support (.5 hours)	Jun,2011
8066	Other	DOCUMENT CONTROL SYSTEMS INC				712.28	510100	15233	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Jun,2011
8067	Other	DOCUMENT CONTROL SYSTEMS INC				1,516.78	935488	15236	On-Site Support (14.75 hours) / On-Line Support (3 hours)	Jul,2011
8068	Other	DOCUMENT CONTROL SYSTEMS INC				1,392.06	510100	15237	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Jun,2011
8069	Other	DOCUMENT CONTROL SYSTEMS INC				864.00	510100	15238	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Jun,2011
8070	Other	DOCUMENT CONTROL SYSTEMS INC				550.00	921902	15243	Change the cover sheet that the Supplier Certification application uses, configure, test, implement / Add 3 forms - Supplier Diversity Classification, Supplier Diversity Certification, Supplier Diversity Misc (5 hrs)	Jul,2011
8071	Other	DOCUMENT CONTROL SYSTEMS INC				3,051.88	935488	15244	Engineering Services - One Search W7 (31.25 hours @\$200/hr)	AUG-2011
8072	Other	DOCUMENT CONTROL SYSTEMS INC				2,580.00	510100	15247	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	AUG-2011
8073	Other	DOCUMENT CONTROL SYSTEMS INC				609.03	510100	15251	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Jul,2011
8074	Other	DOCUMENT CONTROL SYSTEMS INC				48.78	510100	15252	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract (Increase PO 45340)	Jul,2011
8075	Other	DOCUMENT CONTROL SYSTEMS INC				2,737.62	510100	15252	DCS: VAUGHN (C&DM): Imaging and application development for large scale power plant drawings.	Jul,2011
8076	Other	DOCUMENT CONTROL SYSTEMS INC				4,537.53	935488	15257	On Site Support (51.4 hours), On Line Support (1.7 hours)	AUG-2011
8077	Other	DOCUMENT CONTROL SYSTEMS INC				2,939.15	510100	15260	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	AUG-2011
8078	Other	DOCUMENT CONTROL SYSTEMS INC				690.79	510100	15261	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	SEP-2011
8079	Other	DOCUMENT CONTROL SYSTEMS INC				1,015.88	510100	15262	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	SEP-2011
8080	Other	DOCUMENT CONTROL SYSTEMS INC				341.81	935488	15264	On-Site Support (OS Retrievals) - 4 hrs	NOV-2011
8081	Other	DOCUMENT CONTROL SYSTEMS INC				863.41	510100	15266	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	OCT-2011
8082	Other	DOCUMENT CONTROL SYSTEMS INC				1,757.88	935488	15267	Engineering Services - Prep work for IPM Custom Client (18 hrs)	NOV-2011



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8083	Other	DOCUMENT CONTROL SYSTEMS INC				2,161.43	510100	15271	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	OCT-2011
8084	Other	DOCUMENT CONTROL SYSTEMS INC				1,274.95	510100	15273	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	OCT-2011
8085	Other	DOCUMENT CONTROL SYSTEMS INC				323.58	510100	15275	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	OCT-2011
8086	Other	DOCUMENT CONTROL SYSTEMS INC				3,692.02	510100	15280	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	NOV-2011
8087	Other	DOCUMENT CONTROL SYSTEMS INC				4,209.12	510100	15281	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	NOV-2011
8088	Other	DOCUMENT CONTROL SYSTEMS INC				492.01	510100	15299	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	Jan,2012
8089	Other	DOCUMENT CONTROL SYSTEMS INC				802.00	510100	15305	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	Jan,2012
8090	Other	DOCUMENT CONTROL SYSTEMS INC				3,260.01	935488	15306	On Site Support (65.4 hours), On Line Support (10.9 hours)	MAR-2012
8091	Other	DOCUMENT CONTROL SYSTEMS INC				2,411.47	935488	LGE022812ENT	On Site Support 28.22 hours	MAR-2012
8092	Other	DOCUMENT CONTROL SYSTEMS INC				1,941.11	510100	LGE022812TL	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	Feb,2012
8093	Other	DOCUMENT CONTROL SYSTEMS INC				1,739.21	510100	LGE032812TL	DOCUMENT CONTROL SYSTEMS: VAUGHN: imaging and application development for large scale power plat drawings: Extend contract thru 2011 and 2012 (Increase PO 45340)	MAR-2012
8094	Other	DONAHUE, JUDITH H				237.43	905001	DONAHU021411	Judy Donahue-Contract # 50836 worked at Morganfield Call Center	Apr,2011
8095	Other	DONAHUE, JUDITH H				267.11	905001	DONAHU022111	Judy Donahue-Contract # 50836 worked at Morganfield Call Center	Apr,2011
8096	Other	DONAHUE, JUDITH H				652.94	905001	DONAHU022811G	Judy Donahue-Contract # 50836 worked at Morganfield Call Center	Apr,2011
8097	Other	DONAHUE, JUDITH H				693.71	905001	DONAHU030711	Judy Donahue-Contract # 50836 worked at Morganfield Call Center	Apr,2011
8098	Other	DONAHUE, JUDITH H				577.60	905001	DONAHU031411	Judy Donahue-Contract # 50836 worked at Morganfield Call Center	Apr,2011
8099	Other	DONAHUE, JUDITH H				1,340.12	905001	DONAHU032111	Judy Donahue - Contract # 50836 worked at Morganfield Call Center	Apr,2011
8100	Other	DONAHUE, JUDITH H				326.47	905001	DONAHU032811	Judy Donahue - Contract # 50836 worked at Morganfield Call Center	Apr,2011
8101	Other	DONAHUE, JUDITH H				267.11	905001	DONAHU040411	Judy Donahue - Contract # 50836 worked at Morganfield Call Center	Apr,2011
8102	Other	DONAHUE, JUDITH H				207.75	905001	JUDYDO041711	Judy Donahue invoice for period 4/11/2011 - 4/17/2011 in amount of \$455.00.	May,2011
8103	Other	DONNIE JONES LAWN CARE LLC				268.96	921903	1046	Lawn Care Services for various Telecom Locations	May,2011
8104	Other	DONNIE JONES LAWN CARE LLC				269.79	921903	1058	Lawn Care Services for various Telecom Locations	Jun,2011
8105	Other	DONNIE JONES LAWN CARE LLC				443.13	921903	1074	Lawn Care Services for various Telecom Locations	Jul,2011
8106	Other	DONNIE JONES LAWN CARE LLC				117.19	921903	1079	Lawn Care Services for various Telecom Locations	Jul,2011

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8107	Other	DONNIE JONES LAWN CARE LLC				269.79	921903	1089	Lawn Care Services for various Telecom Locations	AUG-2011
8108	Other	DONNIE JONES LAWN CARE LLC				366.23	921903	1102	Lawn Care Services for various Telecom Locations	SEP-2011
8109	Other	DONNIE JONES LAWN CARE LLC				258.80	921903	1113	Lawn Care Services for various Telecom Locations	OCT-2011
8110	Other	DONNIE JONES LAWN CARE LLC				96.44	921903	1122	Lawn Care Services for various Telecom Locations	NOV-2011
8111	Other	DONNIE JONES LAWN CARE LLC				172.13	921903	1138	Lawn Care Services for various Telecom Locations	Jan,2012
8112	Other	DOUBLE H FARMS				103.20	502100	DH5082	MOWING AT SYS LAB	Jun,2011
8113	Other	DP SOLUTIONS INC				2,268.00	921002	55218	DPSI - PMC 3 DAYS ON-SITE TRAINING - PMC ESSENTIALS & FUNDAMENTALS FOR CORPORATE SECURITY AND BUSINESS CONTINUITY DEPT AS PER QUOTE DATED 4/14/2011. TRAVEL AND LIVING EXPENSES WILL BE BILLED SEPARATELY.	Aug,2011
8114	Other	DP SOLUTIONS INC				683.50	921002	55329	DPSI TRAINING CONSULTANT / TRAINING FOR CORPORATE SECURITY DEPT AND TRAVEL EXPENSES AS PER INV #55329 DATED 8/30/2011 - (PLEASE ADD TO PO 53091)	Sep,2011
8115	Other	DP SOLUTIONS INC				995.40	921002	55493	DP SOLUTIONS INC - PMC SOFTWARE SUPPORT AS PER QUOTE DATED 9/8/2011	Oct,2011
8116	Other	DRESSER INC				6,634.85	512100	222114	SERVICE TECH SUPPORT	AUG-2011
8117	Other	DRESSER INC				4,160.00	512100	224524	BEARING PAD REPAIR	SEP-2011
8118	Other	DRESSER INC				6,800.00	512100	224524	IMPELLER REPAIR AND BALANCE	SEP-2011
8119	Other	DRESSER INC				6,874.17	512100	226210	TECHNICAL SUPPORT FOR ROOTS 12" IGC-H S/N HH-111	NOV-2011
8120	Other	DRESSER INC				18.12	875100	PR10084923	FREIGHT	MAR-2012
8121	Other	DRESSER INC				36.00	875100	PR10084923	Part number 201-020-01 for Series 20 Pilot	MAR-2012
8122	Other	DRESSER INC				36.00	875100	PR10084923	Part number 201-072-01for Series 20 Pilot	MAR-2012
8123	Other	DRESSER INC				72.00	875100	PR10084923	Part number 033-001-01 for Series 20 Pilot	MAR-2012
8124	Other	DRESSER INC				144.00	875100	PR10084923	Part number 201-007-01 for Series 20 Pilot	MAR-2012
8125	Other	DRESSER INC				396.00	875100	PR10084923	Part number 201-025-04 for Series 20 Pilot	MAR-2012
8126	Other	DRESSER INC				3,240.00	875100	PR10084923	6" Mooney Flowgrid rebuild kit	MAR-2012
8127	Other	DRYSDALE AND ASSOCIATES INC				3,596.34	908005	5756	Invoice 5756, Drysdale & Associates, Inc. for 1 Testo 890-2 Set Thermal Imager and shipping	Jan,2012
8128	Other	DRYSDALE AND ASSOCIATES INC				4,577.16	908005	5756	Invoice 5756, Drysdale & Associates, Inc. for 1 Testo 890-2 Set Thermal Imager and shipping	Jan,2012
8129	Other	DUBRIC INDUSTRIES INC				13,128.00	512100	2339	LABOR TO REPAIR HAZELTON 18VNB ASH POND PUMP	Jun,2011
8130	Other	DUBRIC INDUSTRIES INC				8,700.00	512100	2407	REPAIR,ASSEMBLY,BALLNANCE 866TVY FLUID COUPLING	Jul,2011
8131	Other	DUBRIC INDUSTRIES INC				1,330.00	512100	2503	MACHINE SUCTION AND DISCHARGE FLANGE GASKET SURFACE	OCT-2011
8132	Other	DUBRIC INDUSTRIES INC				19,968.00	512100	2503	RECONDITION INGERSOLL RAND 8 X 17J PUMP MODEL D3ETC, S/N 1188053	OCT-2011
8133	Other	DUBRIC INDUSTRIES INC				1,592.97	512100	2552	MATERIAL TO REPIAR 750 SVTL VOITH	Jan,2012
8134	Other	DUBRIC INDUSTRIES INC				17,563.75	512100	2552	LABOR TO REPAIR 750 SVTL VOITH	Jan,2012
8135	Other	DUBRIC INDUSTRIES INC				59,055.17	512100	2583	INV# 2583 TDBFP parts and Labor for the "B" Pump	Jan,2012
8136	Other	DUBRIC INDUSTRIES INC				63,930.76	512100	2584	INV# 2584 TDBFP parts and labor for the "A" Pump (1st time)	Jan,2012
8137	Other	DUBRIC INDUSTRIES INC				66,390.00	512100	2629	2nd Overhaul of the "A" TDBFP INV 2629	Jan,2012
8138	Other	DUBRIC INDUSTRIES INC				87,829.00	512100	2677	CORRECT SALES TAX ACCT SLR - Rebuild the spare Boiler feed Pump	Feb,2012
8139	Other	DUBRIC INDUSTRIES INC				22,738.89	512100	2715	"A" TDBFP change-out and start-up	MAR-2012
8140	Other	DUNCAN MACHINERY MOVERS INC				8,736.40	512100	SH119222	EQUIPMENT MOVING SVCS: LABOR, SUPERVISION, EQUIPMENT & MATERIALS TO REPLACE "E" COAL CONVEYOR GEARBOX IN ACCORDANCE W/QUOTE #278-GAT-11 DATED 04/11/11.	May,2011
8141	Other	DUNCAN MACHINERY MOVERS INC				5,406.84	512015	SH119225	MOBILIZATION AND DEMOBILIZATION CHARGES FOR 04/11/11 AS DETAILED IN THE FOLLOWING NOTES AND DUNCAN MACHINERY QUOTE #270-GAT-11.	May,2011
8142	Other	DUNCAN MACHINERY MOVERS INC				145,823.80	512015	SH119772	OVERHAUL & REFURBISHMENT BALL MILL "B": ALL SUPERVISION, LABOR, EQUIPMENT & MATERIALS FOR THE WORK IN ACCORDANCE WITH THE ATTACHED CONTRACT DOCUMENT, SCOPE, SPECIFICATIONS, DRAWINGS, EXHIBITS AND OTHER ATTACHMENTS.	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8143	Other	DUNCAN MACHINERY MOVERS INC				44,987.12	512100	SI119817	TC Ash Pond Raft Re-Pin and C-Pump Installation	Jan,2012
8144	Other	DUNCAN MACHINERY MOVERS INC				100,820.36	512015	SI119830	OVERHAUL & REFURBISHMENT BALL MILL "B": ALL SUPERVISION, LABOR, EQUIPMENT & MATERIALS FOR THE WORK IN ACCORDANCE WITH THE ATTACHED CONTRACT DOCUMENT, SCOPE, SPECIFICATIONS, DRAWINGS, EXHIBITS AND OTHER ATTACHMENTS.	Jan,2012
8145	Other	DUNCAN MACHINERY MOVERS INC				25,948.50	512015	SI119883	OVERHAUL & REFURBISHMENT BALL MILL "B": ALL SUPERVISION, LABOR, EQUIPMENT & MATERIALS FOR THE WORK IN ACCORDANCE WITH THE ATTACHED CONTRACT DOCUMENT, SCOPE, SPECIFICATIONS, DRAWINGS, EXHIBITS AND OTHER ATTACHMENTS.	Jan,2012
8146	Other	DUNCAN MACHINERY MOVERS INC				2,507.46	512015	SI120059	Material-Ball Mill B (Finish Work)	MAR-2012
8147	Other	DUNCAN MACHINERY MOVERS INC				2,706.00	512015	SI120059	Equipment-Ball Mill B (Finish Work)	MAR-2012
8148	Other	DUNCAN MACHINERY MOVERS INC				22,679.54	512015	SI120059	Labor-Ball Mill B (Finish Work)	MAR-2012
8149	Other	DUNCAN MACHINERY MOVERS INC				1,192.94	512100	SI120061	MATERIAL	MAR-2012
8150	Other	DUNCAN MACHINERY MOVERS INC				1,212.00	512100	SI120061	EQUIPMENT	MAR-2012
8151	Other	DUNCAN MACHINERY MOVERS INC				8,016.00	512100	SI120061	LABOR	MAR-2012
8152	Other	DUNKER AND ASSOCIATES				2,396.84	923900	201118	ch services	Apr,2011
8153	Other	DUNKER AND ASSOCIATES				2,233.50	923900	201119	April invoice for services	May,2011
8154	Other	DUNKER AND ASSOCIATES				2,136.79	923900	201120	MAY CONTRACT SERVICES - inv May 31, 2011	Jun,2011
8155	Other	DUNKER AND ASSOCIATES				1,539.52	923900	201121	Jun billing statement for Donn Dunker with Internal Comm Group	Jul,2011
8156	Other	DUNKER AND ASSOCIATES				1,493.14	923900	201122	July Statement for services	AUG-2011
8157	Other	DUNKER AND ASSOCIATES				2,221.15	923900	201123	August services for Donn Dunker	SEP-2011
8158	Other	DUNKER AND ASSOCIATES				1,356.96	923900	201124	Services for Internal Communications	OCT-2011
8159	Other	DUNKER AND ASSOCIATES				2,037.42	923900	201125	October services	NOV-2011
8160	Other	DUNKER AND ASSOCIATES				1,856.66	923900	201126	contract services	Dec,2011
8161	Other	DUNKER AND ASSOCIATES				1,403.12	923900	201127	inv 2011-27 Dec. 1, 2011 services	Jan,2012
8162	Other	DUNKER AND ASSOCIATES				1,922.76	923900	201228	January services - inv 2012-28	Feb,2012
8163	Other	DUNKER AND ASSOCIATES				1,654.98	923900	201229	contract services - Donn	MAR-2012
8164	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1044	Direct keting Consultant	OCT-2011
8165	Other	DYNAMIC DEVELOPMENT				2,552.50	910001	1047	Direct Marketing Consultant	SEP-2011
8166	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1049	Director Marketing Consulting Services	Apr,2011
8167	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1051	Direct Marketing Consulting Services	May,2011
8168	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1053	Direct Marketing Consultant	Jun,2011
8169	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1055	Direct Marketing Consultant	Jul,2011
8170	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1057	Direct Marketing Consulting Services	AUG-2011
8171	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1059	Direct Marketing Consultant	NOV-2011
8172	Other	DYNAMIC DEVELOPMENT				2,552.50	910900	1061	Direct Marketing Consultant	Dec,2011
8173	Other	E MAX INC				192.00	908005	23845	Invoice # LGCOMMA-11-2011-LGE-1 for large commercial audits performed by E-Max	NOV-2011
8174	Other	E MAX INC				900.00	908005	0001731IN	Invoice # 0001731-IN for difference in billing for commercial audit 10554	MAR-2012
8175	Other	E MAX INC				240.00	908005	LGCOMMA-01-2012-LGE-1	Invoice # LGCOMMA-01-2012-LGE-1 for commercial audits performed in December, 2011	Jan,2012
8176	Other	E MAX INC				11,760.00	908005	LGCOMMA-01-2012-LGE-1	Invoice # LGCOMMA-01-2012-LGE-1 for commercial audits performed in December, 2011	Jan,2012
8177	Other	E MAX INC				48.00	908005	LGCOMMA-01-2012-LGE-2	Invoice # LGCOMMA-01-2012-LGE-2 for audits performed in Jan, 2012	Jan,2012
8178	Other	E MAX INC				2,352.00	908005	LGCOMMA-01-2012-LGE-2	Invoice # LGCOMMA-01-2012-LGE-2 for audits performed in Jan, 2012	Jan,2012
8179	Other	E MAX INC				60.00	908005	LGCOMMA-01-2012-LGE-3	Invoice # LGCOMMA-01-2012-KU-3 for audits performed in Jan, 2012	Jan,2012
8180	Other	E MAX INC				2,940.00	908005	LGCOMMA-01-2012-LGE-3	Invoice # LGCOMMA-01-2012-KU-3 for audits performed in Jan, 2012	Jan,2012
8181	Other	E MAX INC				6,600.00	908005	LGCOMMA-01-2012-LGE-4	Invoice LGCOMMA-01-2011-LGE-4 for commercial audits	Feb,2012
8182	Other	E MAX INC				4,800.00	908005	LGCOMMA-01-2012-LGE-5	Invoice # LGCOMMA-01-2012-LGE-5 for commercial audits	Feb,2012
8183	Other	E MAX INC				8,400.00	908005	LGCOMMA-01-2012-LGE-6	Invoice # LGCOMMA-01-2012-LGE-6 for commercial audits	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8184	Other	E MAX INC				1,800.00	908005	LGCOMMA-02-2012-LGE-2	Invoice # LGCOMMA-02-2012-LGE-2 for commercial audits	Feb,2012
8185	Other	E MAX INC				8,400.00	908005	LGCOMMA-02-2012-LGE-3	Invoice # LGCOMMA-02-2012-LGE-3 for commercial audits	Feb,2012
8186	Other	E MAX INC				6,000.00	908005	LGCOMMA-02-2012-LGE-4	Invoice # LGCOMMA-02-2012-LGE-4 for commercial audits	MAR-2012
8187	Other	E MAX INC				6,600.00	908005	LGCOMMA-02-2012-LGE-5	Invoice # LGCOMMA-02-2012-LGE-5 for commercial audits	MAR-2012
8188	Other	E MAX INC				19,200.00	908005	LGCOMMA-03-2012-LGE-1	Invoice # LGCOMMA-03-2012-LGE-1 for commercial audits	MAR-2012
8189	Other	E MAX INC				9,408.00	908005	LGCOMMA-11-2011-LGE-1	Invoice # LGCOMMA-11-2011-LGE-1 for large commercial audits performed by E-Max	NOV-2011
8190	Other	E MAX INC				324.00	908005	LGCOMMA-11-2011-LGE-3	Invoice # LGCOMMA-11-2011-LGE03 for commercial audits performed in November, 2011	Dec,2011
8191	Other	E MAX INC				15,876.00	908005	LGCOMMA-11-2011-LGE-3	Invoice # LGCOMMA-11-2011-LGE03 for commercial audits performed in November, 2011	Dec,2011
8192	Other	E MAX INC				288.00	908005	LGCOMMA-12-2011-LGE	Invoice # LGCOMMA-12-2011-LGE for 12 Level 1 commercial audits and 6 Level 2 commercial audits	Jan,2012
8193	Other	E MAX INC				14,112.00	908005	LGCOMMA-12-2011-LGE	Invoice # LGCOMMA-12-2011-LGE for 12 Level 1 commercial audits and 6 Level 2 commercial audits	Jan,2012
8194	Other	E MAX INC				84.00	908005	LGCOMMA-12-2011-LGE-1	INvoice # LGCOMMA-12-2011-LGE-1 for commercial audits	Dec,2011
8195	Other	E MAX INC				4,116.00	908005	LGCOMMA-12-2011-LGE-1	INvoice # LGCOMMA-12-2011-LGE-1 for commercial audits	Dec,2011
8196	Other	E MAX INC				60.00	908005	LGCOMMA-12-2011-LGE-2	INVOICE # LGCOMMA-12-2011-LGE-2 for commercial audits	Dec,2011
8197	Other	E MAX INC				2,940.00	908005	LGCOMMA-12-2011-LGE-2	INVOICE # LGCOMMA-12-2011-LGE-2 for commercial audits	Dec,2011
8198	Other	E MAX INC				144.00	908005	LGCOMMA-12-2011-LGE-3	Invoice # LGCOMMA-12-2011-LGE-3 for commercial audits	Dec,2011
8199	Other	E MAX INC				7,056.00	908005	LGCOMMA-12-2011-LGE-3	Invoice # LGCOMMA-12-2011-LGE-3 for commercial audits	Dec,2011
8200	Other	E MAX INC				144.00	908005	LGCOMMA-12-2011-LGE-4	Invoice # LGCOMMA-12-2011-LGE-4 for audits performed in December, 2011	Jan,2012
8201	Other	E MAX INC				7,056.00	908005	LGCOMMA-12-2011-LGE-4	Invoice # LGCOMMA-12-2011-LGE-4 for audits performed in December, 2011	Jan,2012
8202	Other	E MAX INC				6.00	908005	SMCOMMA-01-2012-LGE-3	Invoice # SMCOMMA-01-2012-LGE-3 for commercial audits	Jan,2012
8203	Other	E MAX INC				294.00	908005	SMCOMMA-01-2012-LGE-3	Invoice # SMCOMMA-01-2012-LGE-3 for commercial audits	Jan,2012
8204	Other	E MAX INC				300.00	908005	SMCOMMA-01-2012-LGE-4	Invoice # smcomma-01-2012-lge-4 for commercial audits	Feb,2012
8205	Other	E MAX INC				300.00	908005	SMCOMMA-01-2012-LGE-5	Invoice # SMCOMMA-01-2-12-LGE-5 for commercial audits	Feb,2012
8206	Other	E MAX INC				300.00	908005	SMCOMMA-02-2012-LGE-1	Invoice # SMCOMMA-02-2012-LGE-1 FOR COMMERCIAL AUDITS	Feb,2012
8207	Other	E MAX INC				300.00	908005	SMCOMMA-02-2012-LGE-2	Invoice # SMCOMMA-02-2012-LGE-2 for commercial audits	Feb,2012
8208	Other	E MAX INC				1,200.00	908005	SMCOMMA-02-2012-LGE-3	Invoice # SMCOMMA-02-2012-LGE-3 for commercial audits	Feb,2012
8209	Other	E MAX INC				600.00	908005	SMCOMMA-02-2012-LGE-4	Invoice # SMCOMMA-02-2012-LGE-4 for commercial audits	MAR-2012
8210	Other	E MAX INC				300.00	908005	SMCOMMA-02-2012-LGE-5	Invoice # SMCOMMA-02-2012-LGE-5 for commercial audits	MAR-2012
8211	Other	E MAX INC				600.00	908005	SMCOMMA-02-2012-LGE-6	Invoice # SMCOMMA-02-2012-LGE-6 for commercial audits	MAR-2012
8212	Other	E MAX INC				900.00	908005	SMCOMMA-03-2012-LGE-1	Invoice # SMCOMMA-03-2012-LGE-1 for commercial audits	MAR-2012
8213	Other	E MAX INC				18.00	908005	SMCOMMA-09-2011-KU-1	For audits performed on invoice SMCOMMA-09-2011-KU-1	OCT-2011
8214	Other	E MAX INC				882.00	908005	SMCOMMA-09-2011-KU-1	For audits performed on invoice SMCOMMA-09-2011-KU-1	OCT-2011
8215	Other	E MAX INC				8.00	908005	SMCOMMA-11-2011-LGE-2	Invoice # SMCOMMA-11-2011-LGE-2 for small commercial audits	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8216	Other	E MAX INC				392.00	908005	SMCOMMA-11-2011-LGE-2	Invoice # SMCOMMA-11-2011-LGE-2 for small commercial audits	NOV-2011
8217	Other	E MAX INC				22.00	908005	SMCOMMA-11-2011-LGE-3	Invoice # SMCOMMA-11-2011-LGE-3 for commercial audits performed in November, 2011	Dec,2011
8218	Other	E MAX INC				1,078.00	908005	SMCOMMA-11-2011-LGE-3	Invoice # SMCOMMA-11-2011-LGE-3 for commercial audits performed in November, 2011	Dec,2011
8219	Other	E MAX INC				42.00	908005	SMCOMMA-12-2011-LGE	Invoice # SMCOMMA-12-2011-LGE for 6 Light Commercial audits and 3 Walk through audits	Jan,2012
8220	Other	E MAX INC				2,058.00	908005	SMCOMMA-12-2011-LGE	Invoice # SMCOMMA-12-2011-LGE for 6 Light Commercial audits and 3 Walk through audits	Jan,2012
8221	Other	E MAX INC				6.00	908005	SMCOMMA-12-2011-LGE-2	INVOICE # SMCOMMA-12-2011-LGE-2 for commercial audits	Dec,2011
8222	Other	E MAX INC				294.00	908005	SMCOMMA-12-2011-LGE-2	INVOICE # SMCOMMA-12-2011-LGE-2 for commercial audits	Dec,2011
8223	Other	E MAX INC				12.00	908005	SMCOMMA-12-2011-LGE-3	Invoice # SMCOMMA-12-2011-LGE-3 for 2 Light Commercial audits	Jan,2012
8224	Other	E MAX INC				588.00	908005	SMCOMMA-12-2011-LGE-3	Invoice # SMCOMMA-12-2011-LGE-3 for 2 Light Commercial audits	Jan,2012
8225	Other	E MAX INC				16.00	908005	SMCOMMA-12-2011-LGE-4	Invoice # SMCOMMA-12-2011-LGE-4 for audits performed in December, 2011	Jan,2012
8226	Other	E MAX INC				784.00	908005	SMCOMMA-12-2011-LGE-4	Invoice # SMCOMMA-12-2011-LGE-4 for audits performed in December, 2011	Jan,2012
8227	Other	E MAX INC				12.00	908005	SMCOMMA-12-2011-LGE-5	Invoice # SMCOMMA-12-2011-LGE-5 for 2 Light Commercial audits	Jan,2012
8228	Other	E MAX INC				588.00	908005	SMCOMMA-12-2011-LGE-5	Invoice # SMCOMMA-12-2011-LGE-5 for 2 Light Commercial audits	Jan,2012
8229	Other	EAPDIS LLC				392.00	921902	2045	2011 EAPDIS Tech Craft Salary Survey	Sep,2011
8230	Other	EAPDIS LLC				404.25	921902	2113	2012 EAPDIS Craft and Tech Salary Survey	Jan,2012
8231	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				800.00	821100	EEC6122	TO PAY EARLY ENVIRONMENTAL INVOICE# EEC-6122	OCT-2011
8232	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,500.00	506100	EEC6359	EEC6359 - MC BERM/INSTALL	SEP-2011
8233	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				5,732.63	506100	EEC6359	EEC6359 - MC BERM/INSTALL	SEP-2011
8234	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,459.63	506100	EEC6469	INV EEC-6469 TRENCH CLEANING	Apr,2011
8235	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				250.00	506100	EEC6576	EEC-6576-WASTE TRANSPORT	Apr,2011
8236	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,480.00	506100	EEC6705	EEC6705 - MC DISP. OF OIL	Jun,2011
8237	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,400.00	512100	EEC6778	EEC-6778-BOOM INSTALL	Jul,2011
8238	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				4,700.00	512100	EEC6778	EEC-6778-BOOM INSTALL	Jul,2011
8239	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				614.50	506100	EEC6779	EEC6779 - MC 6/24,26 & 29 WASTE REMOVAL	Jul,2011
8240	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				880.00	506100	EEC6779	EEC6779 - MC 6/24,26 & 29 WASTE REMOVAL	Jul,2011
8241	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				750.00	863100	EEC6836	Charges for tank rental; Invoice #EEC-6836	AUG-2011
8242	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				3,310.31	506100	EEC6858	EEC-6858-OIL SAMPLING	Jul,2011
8243	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				35.00	506100	EEC6859	EEC6859 - MC OIL SAMPLING	Jul,2011
8244	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				151.82	506100	EEC6859	EEC6859 - MC OIL SAMPLING	Jul,2011
8245	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				18,470.11	570100	EEC6860	Early Environmental Contracting, LLC Invoice # EEC-6860 - Transformer spill at Canal sub	AUG-2011
8246	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,000.00	506100	EEC6867	EEC6867 - MC OIL DISPOSAL	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8247	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,150.00	506100	EEC6867	EEC6867 - MC OIL DISPOSAL	Jul,2011
8248	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				250.00	506100	EEC6940	EEC6940 - MC OIL DISPOSAL	AUG-2011
8249	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				750.00	506100	EEC6940	EEC6940 - MC OIL DISPOSAL	AUG-2011
8250	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				305.81	506100	EEC6953	EEC-6953-ANTIFREEZE PICK UP ZORN AVE	SEP-2011
8251	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,002.75	506100	EEC6954	EEC-6954-DRUM SAMPLING	SEP-2011
8252	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,700.00	506100	EEC6992	EEC-6992-DRUM DISPOSAL SOLID OILY DEBRIS	SEP-2011
8253	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,650.00	506100	EEC6993	EEC-6993-USED OIL DISPOSAL	SEP-2011
8254	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				225.00	506100	EEC6994	EEC-6994-OIL DISPOSAL	SEP-2011
8255	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,522.50	512100	EEC7094	EEC-7094-RIVER BOOM INSTALL	OCT-2011
8256	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,441.13	512100	EEC7094	EEC-7094-RIVER BOOM INSTALL	OCT-2011
8257	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				800.00	506100	EEC7153	EEC-7153 SOLID OILY DEBRIS DISPOSAL	May,2011
8258	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				62.25	506100	EEC7248	EEC-7248 FLOATING BOOM MAINTENANCE AT CR	NOV-2011
8259	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				195.00	506100	EEC7248	EEC-7248 FLOATING BOOM MAINTENANCE AT CR	NOV-2011
8260	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				377.20	506100	EEC7271	EEC7271 - MC BERM WORK	NOV-2011
8261	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				577.50	506100	EEC7271	EEC7271 - MC BERM WORK	NOV-2011
8262	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				2,340.00	506100	EEC7272	EEC7272 - MC SOLID OILY DEBRIS WORK	NOV-2011
8263	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				265.00	506100	EEC7347	EEC7347 - MC OIL DISPOSAL	Dec,2011
8264	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				400.00	506100	EEC7347	EEC7347 - MC OIL DISPOSAL	Dec,2011
8265	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				850.00	506100	EEC7438	EEC-7438 SOLID OILY DEBRIS	Jan,2012
8266	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				400.00	506100	EEC7439	EEC-7439-OIL DISPOSAL	Jan,2012
8267	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				1,415.00	506100	EEC7574	SOLIDS DISPOSAL & OIL DISPOSAL AT CR	Feb,2012
8268	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				800.00	506100	EEC7575	SOLIDS DISPOSAL & OIL DISPOSAL AT CR	Feb,2012
8269	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				280.00	506100	EEC7624	EEC7624 - MC OIL DISPOSAL - M BEUMEL	MAR-2012
8270	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				600.00	506100	EEC7624	EEC7624 - MC OIL DISPOSAL - M BEUMEL	MAR-2012
8271	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				950.00	506100	EEC7676	OIL DISPOSAL	MAR-2012
8272	Other	EARLY ENVIRONMENTAL CONTRACTING LLC				450.00	506100	EEC7709	OIL DISPOSAL	MAR-2012
8273	Other	Earthwell				-17,698.80	908005	Reverses "J703-0100-0311 Adjustment USD	Earthwell	Apr,2011
8274	Other	EARTHWELL				-361.20	908005	Reverses "J703-0100-0311 Adjustment USD	Earthwell	Apr,2011
8275	Other	EARTHWELL ENERGY MANAGEMENT INC				38.30	908005	J703-0020-0212 Adjustment USD	Commercial Energy Audits	AUG-2011
8276	Other	EARTHWELL ENERGY MANAGEMENT INC				128.20	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	May,2011
8277	Other	EARTHWELL ENERGY MANAGEMENT INC				181.50	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Jul,2011
8278	Other	EARTHWELL ENERGY MANAGEMENT INC				264.80	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Jun,2011
8279	Other	EARTHWELL ENERGY MANAGEMENT INC				411.20	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Apr,2011
8280	Other	EARTHWELL ENERGY MANAGEMENT INC				1,876.70	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	AUG-2011
8281	Other	EARTHWELL ENERGY MANAGEMENT INC				6,281.80	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8282	Other	EARTHWELL ENERGY MANAGEMENT INC				8,893.50	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Jul,2011
8283	Other	EARTHWELL ENERGY MANAGEMENT INC				12,975.20	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Jun,2011
8284	Other	EARTHWELL ENERGY MANAGEMENT INC				20,148.80	908005	J703-0100-0312 Adjustment USD	Commercial Energy Audits	Apr,2011
8285	Other	EATON CORP				6,000.00	513100	J703-0100-0312 Adjustment USD	Switchgear Maintenance	Apr,2011
8286	Other	EATON CORP				14,261.00	513100	J703-0100-0312 Adjustment USD	Switchgear, Breaker maintenance work for TC1 Fall outage.	Dec,2011
8287	Other	EATON CORP				15,346.00	513100	J703-0100-0312 Adjustment USD	Switchgear Maintenance	Dec,2011
8288	Other	EATON CORP				19,844.00	513100	J703-0100-0312 Adjustment USD	TC Breaker maintenance adder.	Dec,2011
8289	Other	EATON CORP				35,190.00	513100	J703-0100-0312 Adjustment USD	Switchgear, Breaker maintenance work for TC1 Fall outage.	NOV-2011
8290	Other	ECI				12,977.00	593004	J703-0020-0312 Adjustment USD	ECI	Mar,2012
8291	Other	ECI				-15,456.00	593004	Reverses "J703-0100-0311 Adjustment USD	ECI	Apr,2011
8292	Other	ECO SERVICES LLC				275.25	514100	J703-0100-0312 Adjustment USD	invoice 11024 TROUBLE SHOOT CARD READER CANE RUN	Apr,2011
8293	Other	ECO SERVICES LLC				280.00	506100	J703-0100-0312 Adjustment USD	11084 - Mill Creek Gate 5 Feeder - Chin	NOV-2011
8294	Other	ECO SERVICES LLC				317.71	921004	J703-0100-0312 Adjustment USD	ECO SERVICES-LGEB FLOOD DAMAGE - INV 11062_3 DATED 6/29/2011	Jul,2011
8295	Other	ECO SERVICES LLC				395.56	921004	J703-0100-0312 Adjustment USD	ECO SERVICES-LGEB FLOOD DAMAGE - INV 11062_3 DATED 6/29/2011	Jul,2011
8296	Other	ECO SERVICES LLC				421.66	921003	J703-0100-0312 Adjustment USD	ECO SERVICES-LABOR REQUIRED TROUBLESHOOT AND MAKE REPAIRS TO OFFLINE SECURITY SYSTEM DURING BACKUP OPERATIONS AT THE LGE CENTER - INV 11100 DATED 12/5/2011	Feb,2012
8297	Other	ECO SERVICES LLC				434.90	923900	J703-0100-0312 Adjustment USD	ECO SERV- SIMPSONVILLE - PARKING LOT LIGHTING REPAIR - INV #12003 DATED 1/18/2012	Feb,2012
8298	Other	ECO SERVICES LLC				472.50	921004	J703-0100-0312 Adjustment USD	ECO SERVICES -LGE CTR- 6TH FL DRYWALL REPAIR INV 11102 DATED 12/7/2011	Dec,2011
8299	Other	ECO SERVICES LLC				835.90	921004	J703-0100-0312 Adjustment USD	ECO SERVICES-LGEB FLOOD DAMAGE - INV 11062_4 DATED 6/30/2011	Jul,2011
8300	Other	ECO SERVICES LLC				1,170.00	921003	J703-0100-0312 Adjustment USD	Ohio Falls repair Matrix system	Dec,2011
8301	Other	ECO SERVICES LLC				1,196.50	921004	J703-0100-0312 Adjustment USD	ECO SERVICES-LGEB FLOOD DAMAGE - INV 11062_4 DATED 6/30/2011	Jul,2011
8302	Other	ECO SERVICES LLC				1,308.00	921003	J703-0100-0312 Adjustment USD	Pay invoice for card reader repair at Greenville CSC	Feb,2012
8303	Other	ECO SERVICES LLC				1,522.00	851100	J703-0100-0312 Adjustment USD	For Eco Electric to wire devices for gas control	Jul,2011
8304	Other	ECO SERVICES LLC				1,825.00	506100	J703-0100-0312 Adjustment USD	11070 - MC Card Readers for FGD Bldg Restrooms (D. Chin)	AUG-2011
8305	Other	ECO SERVICES LLC				2,680.99	921003	J703-0100-0312 Adjustment USD	Changing MS-Gs around the state	Apr,2011
8306	Other	ECO SERVICES LLC				3,000.00	506100	J703-0100-0312 Adjustment USD	11084 - Mill Creek Gate 5 Feeder - Chin	NOV-2011
8307	Other	ECO SERVICES LLC				3,186.00	506100	J703-0100-0312 Adjustment USD	11070 - MC Card Readers for FGD Bldg Restrooms (D. Chin)	AUG-2011
8308	Other	ECO SERVICES LLC				3,438.44	921003	J703-0100-0312 Adjustment USD	Eco Electric changing out MS-Gs around the state	AUG-2011
8309	Other	ECO SERVICES LLC				7,746.48	921003	J703-0100-0312 Adjustment USD	Ohio Falls bridge card readers installed	Dec,2011
8310	Other	ECO TECH LLC				4,155.38	506100	J703-0020-0312 Adjustment USD	LGE0112 - MC JAN BILLING	MAR-2012
8311	Other	ECO TECH LLC				4,203.68	506100	J703-0020-0312 Adjustment USD	LGE1211 - MC DEC BILLING	Jan,2012
8312	Other	ECO TECH LLC				4,752.96	506100	J703-0020-0312 Adjustment USD	LGE0811 - MC AUG BILLING	OCT-2011
8313	Other	ECO TECH LLC				5,281.60	506100	J703-0020-0312 Adjustment USD	LGE0211 - MC	Apr,2011
8314	Other	ECO TECH LLC				5,647.46	506100	J703-0020-0312 Adjustment USD	LGE1111 - MC NOV BILLING	Dec,2011
8315	Other	ECO TECH LLC				5,665.01	506100	J703-0020-0312 Adjustment USD	LGE0611 - MC JUNE BILLING	AUG-2011
8316	Other	ECO TECH LLC				5,812.56	506100	J703-0020-0312 Adjustment USD	LGE0212 - MC FEB BILLING	MAR-2012
8317	Other	ECO TECH LLC				5,919.24	506100	J703-0020-0312 Adjustment USD	LGE0911 - MC SEPT BILLING	OCT-2011
8318	Other	ECO TECH LLC				6,710.68	506100	J703-0020-0312 Adjustment USD	LGE0411 - MC APR BILLING	Jun,2011
8319	Other	ECO TECH LLC				7,266.45	506100	J703-0020-0312 Adjustment USD	LGE0311 - MC BILLING	Apr,2011
8320	Other	ECO TECH LLC				7,502.20	506100	J703-0020-0312 Adjustment USD	LGE0511 - MC MAY BILLING	Jun,2011
8321	Other	ECO TECH LLC				376.63	513100	J703-0100-0312 Adjustment USD	LGE0311 - MC BILLING	Apr,2011
8322	Other	ECO TECH LLC				475.46	513100	J703-0100-0312 Adjustment USD	LGE0311 - MC BILLING	Apr,2011
8323	Other	ECO TECH LLC				3,189.47	506100	J703-0100-0312 Adjustment USD	LGE0711 - MC JULY BILLING	AUG-2011
8324	Other	ECO TECH LLC				3,883.07	506100	J703-0100-0312 Adjustment USD	LGE1011 - MC OCT BILLING	NOV-2011
8325	Other	ECT SERVICES				911.26	921004	J703-0020-0312 Adjustment USD	ECT SERVICES - SIMPSONVILLE, OA SENSOR RELOCATION AS PER INV #105758 DATED 7/26/2011 - ON CPA #53007	Aug,2011

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8326	Other	ECT SERVICES				2,979.42	921004	J703-0020-0312 Adjustment USD	ECT SERVICES- SIMPSONVILLE CONTROLS / PM AS PER INV 27989	Jun,2011
8327	Other	EDISON MACHINE				29,890.00	512100	JL110804	Cover Cost To Repair/Refurbish CCI Drag Valve for Unit 3 TDBFP Recirc.	Apr,2011
8328	Other	EDISON WELDING INSTITUTE				8,352.00	880100	032583	On Site Engineering Support - Annual Welding Meeting, per proposal Number 52985CSP dated 2/15/11 from EWI to Joe Ryan	Apr,2011
8329	Other	EDUMEDICS LLC				1,912.50	923900	062711LGE	Edumedics inv #062711LGE dated 6/27/11 for analysis of health claims data for company wellness initiative.	Jun,2011
8330	Other	EDUMEDICS LLC				1,912.50	923900	9111LGE	Edumedics Inv. #9111LGE&E dated 9/1/11 for analysis of health claims data for company wellness initiative.	Sep,2011
8331	Other	EEl - OPEX				13,000.00	878100	J703-0020-0312 Adjustment USD	EEl - OPEX	Mar,2012
8332	Other	EFOX INC				1,300.00	512005	8286	INV 8286 / VIJ SERVICE BY G. TEEGARDEN & J. FETTERS	Dec,2011
8333	Other	ELECTRIC MOTOR REPAIR				9,433.40	513100	108854	Labor to Rewind,Recondition,Motor,G.E.,Model 5K818844C102,S/N CL8401552,Amps 155,H.P. 100,RPM 500,Frame 8188S ,S.F 1.15	SEP-2011
8334	Other	ELECTRIC MOTOR REPAIR				7,542.15	513100	108925	Labor to Recondition,Rewind 4C Condesor Vacuum Pump Motor( not a typo) 100 HP,600 RPM,460 Volt,505US Frame	SEP-2011
8335	Other	ELECTRIC MOTOR REPAIR				9,050.00	513100	108926	labor to Repair/Re-condition,Motor,G.E.,460 Volt,100 H.P.,500 RPM,Frame 8188S	SEP-2011
8336	Other	ELECTRIC MOTOR REPAIR				1,000.00	512100	109362	REPAIR MOTOR&AC.480 V.15 HP.1740 RPM.SEW EURODRIVE. IIN 3000765	MAR-2012
8337	Other	ELECTRIC MOTOR REPAIR				400.00	513100	109488	Recondition and return to Kiphart or Dan Howard G.E. Racking motor IIN 0374778	MAR-2012
8338	Other	ELECTRIC MOTOR REPAIR				1,580.00	513100	109568	Re-condition and return to stock motor IIN 3004388	MAR-2012
8339	Other	ELECTRICAL CONSTRUCTION MGMT INC				565.87	921903	6372	Install 10 ton of channel liner; install 3/4 of the load on the left side of the access road as you come into the site; install the other 1/4 of the rock on the right side; clean up rock on main road.	Aug,2011
8340	Other	ELECTRICAL CONSTRUCTION MGMT INC				463.03	921903	6534	Ballardsville: Modify AC breaker box to prevent temp generator from backfeeding into electric grid. Safety.	Nov,2011
8341	Other	Elliot				2,400.00	593001	J703-0020-0312 Adjustment USD	Elliot	Mar,2012
8342	Other	Elliot				13,000.00	594002	J703-0020-0312 Adjustment USD	Elliot	Mar,2012
8343	Other	ELONG INTERNATIONAL USA INC				263.49	908005	LGE110001	Elong International USA. Inc. Invoice # LGE 110001 for 60W interior sleeves; 75W interior sleeves; 60W 4pk exterior boxes; and 75W 2 pk exterior boxes	Aug,2011
8344	Other	ELONG INTERNATIONAL USA INC				440.00	908005	LGE110002	Elong International USA. Inc. Invoice # LGE 110002; shipping carton materials for 13W bulbs	Aug,2011
8345	Other	E-Max				12,600.00	908005	J703-0020-0312 Adjustment USD	E-Max	Mar,2012
8346	Other	EMERSON LIEBERT SERVICES				-1,575.00	506100	J001-0100-1111 Adjustment USD	EMERSON LIEBERT SERVICES	Nov,2011
8347	Other	EMERSON NETWORK POWER LIEBERT SRVCS INC				3,183.32	544100	C136874	PREVENTIVE MAINT AT OHIO FALLS EQUIPMENT 2/1/12 TO 1/31/13	Feb,2012
8348	Other	EMERSON NETWORK POWER LIEBERT SRVCS INC				6,111.10	921004	MI3762882	EMERSON NETWORK POWER-MAINTENANCE / SERVICE OF LIEBERT EQUIPMENT AS PER SCOPE OF WORK WITH SPECIFIC COVERAGE INFO. STATED ON QUOTE #Q-01602035-01. COVERAGE DATES ARE FROM 7/7/11-7/6/12 SITE ID 73629,KU UTILITIES,1450 DIX RD,BURGIN,KY 40310	AUG-2011
8349	Other	EMERSON NETWORK POWER LIEBERT SRVCS INC				19,497.00	506100	MI3793053	UPS SERVICE MAINTENANCE AGREEMENT 9/15/11-9/15/12	OCT-2011
8350	Other	EMERSON NETWORK POWER LIEBERT SRVCS INC				29,046.72	923900	MI3815902	EMERSON - AS PER QUOTE Q01679729-01 - SERVICE OF LIEBERT EQUIPMENT AT THE KU TRANSMISSION / DATA CTR-INCL-GUARANTEED 4-HR RESPONSE 24 HRS/DAY/7 DAYS/WEEK;EMERGENCY SERVICE (LABOR & TRAVEL;PARTS COVERAGE;PREVENTIVE MAINT, ETC.	NOV-2011
8351	Other	EMERSON NETWORK POWER LIEBERT SRVCS INC				762.45	921004	SI3863967	LABOR TO REPLACE BATTERIES DURING NORMAL BUSINESS HOURS AT KU DIX DAM FACILITY, TAG 1211861, UPS12-100MR, JARS-30,CABINET QTY -1 (INCLUDED ONE BATTERY CABLE KIT) QUOTE Q01560616-10	MAR-2012



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8352	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				4,240.36	548100	9034577	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	AUG-2011
8353	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				7,063.02	513100	9034577	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	AUG-2011
8354	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				25,429.40	513100	9034577	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	AUG-2011
8355	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				26,840.72	513100	9034577	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	AUG-2011
8356	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				2,120.18	548100	9035889	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	OCT-2011
8357	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				3,531.51	513100	9035889	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	OCT-2011
8358	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				12,714.70	513100	9035889	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	OCT-2011
8359	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				13,420.36	513100	9035889	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	OCT-2011
8360	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				39,904.00	513100	9036808	Emerson Service Technician- Turbine Tuner for TC1 Oct. 2011 Outage, Offer No. 11TG729_FE	Dec,2011
8361	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				2,120.18	548100	9037105	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	Jan,2012
8362	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				3,531.51	513100	9037105	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	Jan,2012
8363	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				12,714.70	513100	9037105	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	Jan,2012

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8364	Other	EMERSON PROCESS MGT PWR AND WTR SOLUTIONS INC				13,420.36	513100	9037105	2011 EMERSON SURESERVICE AGREEMENT DCS SUPPORT FOR TC1, TC2, COMMON, AND TC5 THROUGH TC10 CT'S IN ACCORDANCE WITH THE ATTACHED & REFERENCED DOCUMENTS AND THE FOLLOWING NOTES.	Jan,2012
8365	Other	ENCHOICE INC				11,719.20	935488	121026	Contracting Software Support for Filenet Effective 1/1/2012 - 6/30/2012	Feb,2012
8366	Other	ENERFAB INC				1,957.94	512015	90017441	BALL MILL "A" DRIVE TRAIN MAINTENANCE WORK IN ACCORDANCE WITH THE ATTACHED CONTRACT DOCUMENT AND REFERENCED GSA TERMS, DRAWINGS, EXHIBITS AND ATTACHMENTS.	Jun,2011
8367	Other	ENERFAB INC				39,014.06	512015	90017441	ADD MONIES TO COVER ENERFAB'S MISSING 2ND INVOICE OF \$40,972 DATED 01/31/11 BY INCREASING THE PO/CONTRACT TOTAL TO \$203,870.06 INCLUSIVE OF PREVIOUS AGREED CHANGE ORDER AMOUNTS COVERED UNDER LINE ITEM 001 ABOVE.	Jun,2011
8368	Other	ENERFAB INC				42,748.60	512015	90021398	ENERFAB INC	Dec,2011
8369	Other	ENERFAB INC				16,940.16	512015	90021399	ENERFAB INC	Apr,2011
8370	Other	Energy Delivery Budgeting				161.00	593001	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8371	Other	Energy Delivery Budgeting				484.00	598100	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8372	Other	Energy Delivery Budgeting				2,209.00	593003	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8373	Other	Energy Delivery Budgeting				254.00	590100	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8374	Other	Energy Delivery Budgeting				1,309.00	580100	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8375	Other	Energy Delivery Budgeting				1,403.00	583001	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8376	Other	Energy Delivery Budgeting				10,407.00	580100	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8377	Other	Energy Delivery Budgeting				19,560.00	593002	J225-0100-1211 Adjustment USD	Normal Ops - Reg Asset 8/13/11	Dec,2011
8378	Other	ENERGY ECONOMICS INC				7,533.61	875100	31954	Labor for SRO Recorder Maintenance	Apr,2011
8379	Other	ENERGY ECONOMICS INC				7,773.08	586100	31955	correct sales tax gmt	Apr,2011
8380	Other	ENERGY ECONOMICS INC				57,136.21	887100	31956	correct sales tax gmt	Apr,2011
8381	Other	ENERGY ECONOMICS INC				51,151.37	887100	31957	correct sales tax gmt	Apr,2011
8382	Other	ENERGY ECONOMICS INC				5,919.70	875100	32061	Labor for SRO Recorder Maintenance	May,2011
8383	Other	ENERGY ECONOMICS INC				6,215.32	586100	32062	correct sales tax gmt	May,2011
8384	Other	ENERGY ECONOMICS INC				6,157.32	875100	32228	CORRECT SALES TAX GMT Labor for SRO Recorder Maintenance	Jun,2011
8385	Other	ENERGY ECONOMICS INC				11,193.48	586100	32229	CORRECT SALES TAX GMT EEI Meter Shop Labor May 2011 Large Volume Field Testing Inv 32229 6/2/11	Jun,2011
8386	Other	ENERGY ECONOMICS INC				6,663.54	875100	32364	CORRECT SALES TAX GMT Labor for SRO Recorder Maintenance	Jul,2011
8387	Other	ENERGY ECONOMICS INC				14,068.28	586100	32365	CORRECT SALES TAX GMT EEI Labor Large Volume Field Testing 5/30 - 7/2 Invoice 32365 7/6/11	Jul,2011
8388	Other	ENERGY ECONOMICS INC				5,961.83	875100	32487	CORRECT SALES TAX GMT Labor for SRO Recorder Maintenance	AUG-2011
8389	Other	ENERGY ECONOMICS INC				10,123.42	586100	32488	CORRECT SALES TAX GMT EEI Large Volume Field Testing July 2011 Inv 32488 8/1/11	AUG-2011
8390	Other	ENERGY ECONOMICS INC				7,657.37	875100	32637	Labor for SRO Recorder Maintenance	SEP-2011
8391	Other	ENERGY ECONOMICS INC				7,381.75	586100	32638	EEI Large Volume Field Testing Labor August 2011 Inv 32638 9/6/11	SEP-2011
8392	Other	ENERGY ECONOMICS INC				5,990.59	875100	32788	CORRECT SALES TAX GMT Labor for SRO Recorder Maintenance	OCT-2011
8393	Other	ENERGY ECONOMICS INC				4,594.87	586100	32789	CORRECT SALE TAX GMT EEI Large Volume Field Testing Labor Sept 2011 Inv 32789 10/5/11	OCT-2011
8394	Other	ENERGY ECONOMICS INC				4,664.56	875100	32970	CORRECT SALES TAX GMT Labor for SRO Recorder Maintenance	NOV-2011
8395	Other	ENERGY ECONOMICS INC				6,571.36	586100	32971	CORRECT SALES TAX GMT EEI Large Volume Field Testing Labor Oct 2011 Inv 32971 11/2/11	NOV-2011
8396	Other	ENERGY ECONOMICS INC				6,962.00	878100	33060	EEI Prover Maintenance Contract 1/1/12 - 12/31/12	NOV-2011
8397	Other	ENERGY ECONOMICS INC				13,382.00	878100	33061	EEI MMS Maintenance Contract 1/1/12 - 12/31/12	NOV-2011
8398	Other	ENERGY ECONOMICS INC				7,051.27	875100	33137	Labor for SRO Recorder Maintenance	Dec,2011
8399	Other	ENERGY ECONOMICS INC				1,247.36	586100	33138	CORRECT SALES TAX GMT EEI Large Volume Field Testing Labor Nov 2011 Inv 33138 12/5/11	Dec,2011
8400	Other	ENERGY ECONOMICS INC				6,055.00	875100	33179	Labor for SRO Recorder Maintenance	Dec,2011

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8401	Other	ENERGY ECONOMICS INC				6,056.38	875100	33355	Labor for SRO Recorder Maintenance	Feb,2012
8402	Other	ENERGY ECONOMICS INC				6,173.69	586100	33356	Large Volume Field Testing Labor January 2012 Inv 33356 2/1/12	Feb,2012
8403	Other	ENERGY ECONOMICS INC				7,718.51	875100	33463	Labor for SRO Recorder Maintenance	MAR-2012
8404	Other	ENERGY ECONOMICS INC				7,964.22	586100	33464	Large Volume Field Testing Labor Feb 2012 Inv 33464 3/5/12	MAR-2012
8405	Other	ENERNOC INC				5,300.00	908005	INV0001	Commercial Demand Conservation (Automated Demand Response) EnerNOC Program Launch Fee	Dec,2011
8406	Other	ENERNOC INC				259,700.00	908005	INV0001	Commercial Demand Conservation (Automated Demand Response) EnerNOC Program Launch Fee	Dec,2011
8407	Other	ENERNOC INC				1,950.00	908005	INV0007747	EnerNOC's 2012 Annual Program Management Fee for the Commercial Demand Conservation Program	MAR-2012
8408	Other	ENERNOC INC				95,550.00	908005	INV0007747	EnerNOC's 2012 Annual Program Management Fee for the Commercial Demand Conservation Program	MAR-2012
8409	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,248.00	593004	34895	EQUIP-303	Apr,2011
8410	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				4,531.20	593004	34895	LABOR-301	Apr,2011
8411	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,560.60	593004	34909	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
8412	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				9,807.00	593004	34909	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
8413	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,559.34	593004	35133	EQUIP-303	May,2011
8414	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				5,682.53	593004	35133	LABOR-301	May,2011
8415	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,200.20	593004	35148	PROJ# 132582- HAZARD CREWS EQUIP. 303	May,2011
8416	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				12,099.00	593004	35148	PROJ# 132582- HAZARD CREWS LABOR 301	May,2011
8417	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				18.44	593004	35157	INVOICE NO. 35157 - EQUIP	May,2011
8418	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				161.27	593004	35157	INVOICE NO. 35157 - LABOR	May,2011
8419	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				24.23	593004	35158	INVOICE NO. 35158 - EQUIP	May,2011
8420	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				245.18	593004	35158	INVOICE NO. 35158 - LABOR	May,2011
8421	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				212.49	593004	35159	INVOICE NO. 35159 - LABOR	May,2011
8422	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,107.60	593004	35358	EQUIP-303	Jun,2011
8423	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				4,021.44	593004	35358	LABOR-301	Jun,2011
8424	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,592.90	593004	35370	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
8425	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				10,148.50	593004	35370	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
8426	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				255.55	593004	35381	INVOICE NO. 35381 - EQUIP	Jun,2011
8427	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,213.08	593004	35381	INVOICE NO. 35381 - LABOR	Jun,2011
8428	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				998.40	593004	35594	EQUIP-303	Jul,2011
8429	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,624.96	593004	35594	LABOR-301	Jul,2011
8430	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				76.94	593004	35595	INVOICE NO. 35595 - EQUIP	Jul,2011
8431	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				373.67	593004	35595	INVOICE NO. 35595 - LABOR	Jul,2011

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8432	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				91.47	593004	35596	INVOICE NO. 35596 - EQUIP	Jul,2011
8433	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				520.77	593004	35596	INVOICE NO. 35596 - LABOR	Jul,2011
8434	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,308.80	593004	35624	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
8435	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				8,365.34	593004	35624	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
8436	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				70.20	593004	35626	INVOICE NO. 35626 - EQUIP	Jul,2011
8437	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				284.85	593004	35626	INVOICE NO. 35626 - LABOR	Jul,2011
8438	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,419.60	593004	35818	EQUIP-303	AUG-2011
8439	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				5,154.24	593004	35818	LABOR-301	AUG-2011
8440	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,105.50	593004	35832	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
8441	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				11,586.94	593004	35832	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
8442	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,059.20	593004	36045	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
8443	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				7,364.96	593004	36045	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
8444	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				997.74	593004	36058	EQUIP-303	SEP-2011
8445	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,830.72	593004	36058	LABOR-301	SEP-2011
8446	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				748.80	593004	36216	EQUIP-303	OCT-2011
8447	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,157.44	593004	36216	LABOR-301	OCT-2011
8448	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,242.93	593004	36229	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
8449	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				8,670.53	593004	36229	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
8450	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				858.00	593004	36490	EQUIP-303	NOV-2011
8451	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,617.90	593004	36490	LABOR-301	NOV-2011
8452	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3,214.70	593004	36506	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
8453	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				12,116.94	593004	36506	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
8454	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,255.19	593004	36647	EQUIP-303	Dec,2011
8455	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				936.00	593004	36677	EQUIP-303	Dec,2011
8456	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				4,000.40	593004	36677	LABOR-301	Dec,2011
8457	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,375.60	593004	36680	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
8458	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				10,386.20	593004	36680	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
8459	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				3.23	593004	36688	INVOICE NO. 36688 - EQUIP	Dec,2011
8460	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				37.75	593004	36688	INVOICE NO. 36688 - LABOR	Dec,2011
8461	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,482.00	593004	36738	EQUIP-303	Dec,2011

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8462	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				6,376.40	593004	36738	LABOR-301	Dec,2011
8463	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,019.50	593004	36740	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
8464	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				10,852.06	593004	36740	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
8465	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,185.60	593004	37174	EQUIP-303	Feb,2012
8466	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				5,101.12	593004	37174	LABOR-301	Feb,2012
8467	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,462.70	593004	37184	PROJ# 132582- EXTERNAL HAZARD CREW EQUIP 0303	Feb,2012
8468	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				10,777.76	593004	37184	PROJ# 132582- EXTERNAL HAZARD CREW LABOR 0301	Feb,2012
8469	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				12.92	593004	37200	INVOICE NO. 37200 - EQUIP	Feb,2012
8470	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				132.96	593004	37200	INVOICE NO. 37200 - LABOR	Feb,2012
8471	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				1,684.80	593004	37404	EQUIP-303	MAR-2012
8472	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				6,911.28	593004	37404	LABOR-301	MAR-2012
8473	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				2,859.68	593004	37414	PROJ# 132582- EXTERNAL HAZARD CREW EQUIP 0303	MAR-2012
8474	Other	ENVIRONMENTAL CONSULTANTS INC (FORESTRY)				10,855.76	593004	37414	PROJ# 132582- EXTERNAL HAZARD CREW LABOR 0301	MAR-2012
8475	Other	ENVIRONMENTAL MONITOR SERVICE INC				380.00	512005	7922	Service and Repair by EMS of TC1's B1 Opacity Monitor	Jun,2011
8476	Other	ENVIRONMENTAL SYSTEMS CORP				5,000.00	502900	2034952	SERVER UPGRADE - INV. 2034952	Apr,2011
8477	Other	EPRI				1,347.50	500900	EP00396374	EPRI: LINK/MOFFETT: 72033-TC Clean Water Act Section 316(b) Fish Protection Compliance Strategies: Invoice EP00396374	Nov,2011
8478	Other	EPRI				2,205.00	930274	EP00396374	EPRI: LINK/MOFFETT: 72033-TC Clean Water Act Section 316(b) Fish Protection Compliance Strategies: Invoice EP00396374	Nov,2011
8479	Other	EPRI				2,580.00	510100	EP00399280	EPRI: WELLS: 69917-BSA Power Plant Parameter Derivation (PPPD) Software User's Group - Invoice EP00399280	Feb,2012
8480	Other	EPRI				2,150.00	930274	EP00399766	EPRI: MOFFETT/LINK: 63807 - CF Fleet-Wide Monitoring Interest Group - Invoice EP00399766	Mar,2012
8481	Other	EQUIPMENT DEPOT KENTUCKY INC				-555.47	512100	2009938	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011
8482	Other	EQUIPMENT DEPOT KENTUCKY INC				378.50	512100	20096533	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011
8483	Other	EQUIPMENT DEPOT KENTUCKY INC				141.73	512100	20097059	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	May,2011
8484	Other	EQUIPMENT DEPOT KENTUCKY INC				278.46	512100	20097849	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011
8485	Other	EQUIPMENT DEPOT KENTUCKY INC				745.73	512100	20097850	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011

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8486	Other	EQUIPMENT DEPOT KENTUCKY INC				622.37	512100	20097860	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011
8487	Other	EQUIPMENT DEPOT KENTUCKY INC				98.78	512100	20097862	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Apr,2011
8488	Other	EQUIPMENT DEPOT KENTUCKY INC				674.37	512100	20099210	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	May,2011
8489	Other	EQUIPMENT DEPOT KENTUCKY INC				705.25	512100	20104462	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	May,2011
8490	Other	EQUIPMENT DEPOT KENTUCKY INC				169.32	512100	20104599	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8491	Other	EQUIPMENT DEPOT KENTUCKY INC				171.49	512100	20104600	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8492	Other	EQUIPMENT DEPOT KENTUCKY INC				249.94	512100	20104601	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8493	Other	EQUIPMENT DEPOT KENTUCKY INC				217.43	512100	20104602	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8494	Other	EQUIPMENT DEPOT KENTUCKY INC				244.32	512100	20104603	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8495	Other	EQUIPMENT DEPOT KENTUCKY INC				76.50	512100	20104604	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8496	Other	EQUIPMENT DEPOT KENTUCKY INC				241.50	512100	20104605	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8497	Other	EQUIPMENT DEPOT KENTUCKY INC				76.50	512100	20104606	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8498	Other	EQUIPMENT DEPOT KENTUCKY INC				217.49	512100	20104607	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8499	Other	EQUIPMENT DEPOT KENTUCKY INC				509.18	512100	20104612	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8500	Other	EQUIPMENT DEPOT KENTUCKY INC				76.50	512100	20104614	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011

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8501	Other	EQUIPMENT DEPOT KENTUCKY INC				243.57	512100	20104615	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8502	Other	EQUIPMENT DEPOT KENTUCKY INC				103.79	512100	20104616	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8503	Other	EQUIPMENT DEPOT KENTUCKY INC				76.50	512100	20104617	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8504	Other	EQUIPMENT DEPOT KENTUCKY INC				156.59	512100	20104618	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8505	Other	EQUIPMENT DEPOT KENTUCKY INC				63.82	512100	20104619	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8506	Other	EQUIPMENT DEPOT KENTUCKY INC				112.35	512100	20104621	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8507	Other	EQUIPMENT DEPOT KENTUCKY INC				90.10	512100	20104623	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8508	Other	EQUIPMENT DEPOT KENTUCKY INC				215.73	512100	20104624	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8509	Other	EQUIPMENT DEPOT KENTUCKY INC				235.65	512100	20104625	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8510	Other	EQUIPMENT DEPOT KENTUCKY INC				262.14	512100	20104626	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8511	Other	EQUIPMENT DEPOT KENTUCKY INC				76.50	512100	20104628	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8512	Other	EQUIPMENT DEPOT KENTUCKY INC				204.22	512100	20104629	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8513	Other	EQUIPMENT DEPOT KENTUCKY INC				428.21	512100	20105731	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8514	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20108728	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011
8515	Other	EQUIPMENT DEPOT KENTUCKY INC				632.29	512100	20109794	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jun,2011

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8516	Other	EQUIPMENT DEPOT KENTUCKY INC				406.60	512100	20111875	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jul,2011
8517	Other	EQUIPMENT DEPOT KENTUCKY INC				1,870.40	512100	20112933	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Jul,2011
8518	Other	EQUIPMENT DEPOT KENTUCKY INC				4,836.95	512100	20117483	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	AUG-2011
8519	Other	EQUIPMENT DEPOT KENTUCKY INC				143.75	512100	20117683	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	SEP-2011
8520	Other	EQUIPMENT DEPOT KENTUCKY INC				855.00	512100	20119221	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	AUG-2011
8521	Other	EQUIPMENT DEPOT KENTUCKY INC				1,162.78	512100	20119378	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	AUG-2011
8522	Other	EQUIPMENT DEPOT KENTUCKY INC				380.06	512100	20121019	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	AUG-2011
8523	Other	EQUIPMENT DEPOT KENTUCKY INC				688.75	512100	20121021	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	AUG-2011
8524	Other	EQUIPMENT DEPOT KENTUCKY INC				853.08	512100	20124209	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	SEP-2011
8525	Other	EQUIPMENT DEPOT KENTUCKY INC				203.30	512100	20124212	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	SEP-2011
8526	Other	EQUIPMENT DEPOT KENTUCKY INC				522.50	512100	20124233	Labor cost to Repair JLG Man-lift Model 30AM	SEP-2011
8527	Other	EQUIPMENT DEPOT KENTUCKY INC				105.00	512100	20124633	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	SEP-2011
8528	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20130112	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8529	Other	EQUIPMENT DEPOT KENTUCKY INC				173.00	512100	20130113	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8530	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20130115	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8531	Other	EQUIPMENT DEPOT KENTUCKY INC				196.75	512100	20130116	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011



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8532	Other	EQUIPMENT DEPOT KENTUCKY INC				265.00	512100	20130117	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8533	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20130118	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8534	Other	EQUIPMENT DEPOT KENTUCKY INC				486.75	512100	20130119	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8535	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20130121	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8536	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20130123	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8537	Other	EQUIPMENT DEPOT KENTUCKY INC				265.00	512100	20130124	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8538	Other	EQUIPMENT DEPOT KENTUCKY INC				265.00	512100	20130126	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8539	Other	EQUIPMENT DEPOT KENTUCKY INC				217.50	512100	20130127	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8540	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20130129	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8541	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20130130	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8542	Other	EQUIPMENT DEPOT KENTUCKY INC				110.50	512100	20130131	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8543	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20130132	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8544	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20130133	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8545	Other	EQUIPMENT DEPOT KENTUCKY INC				233.00	512100	20130134	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8546	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20130135	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011

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8547	Other	EQUIPMENT DEPOT KENTUCKY INC				75.00	512100	20130136	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8548	Other	EQUIPMENT DEPOT KENTUCKY INC				110.50	512100	20130137	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8549	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20130138	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8550	Other	EQUIPMENT DEPOT KENTUCKY INC				217.50	512100	20132691	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8551	Other	EQUIPMENT DEPOT KENTUCKY INC				320.50	512100	20132693	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8552	Other	EQUIPMENT DEPOT KENTUCKY INC				237.73	512100	20132738	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8553	Other	EQUIPMENT DEPOT KENTUCKY INC				579.03	512100	20133502	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8554	Other	EQUIPMENT DEPOT KENTUCKY INC				206.10	512100	20133959	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	OCT-2011
8555	Other	EQUIPMENT DEPOT KENTUCKY INC				1,152.86	512100	20139508	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	NOV-2011
8556	Other	EQUIPMENT DEPOT KENTUCKY INC				565.83	512100	20141081	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Dec,2011
8557	Other	EQUIPMENT DEPOT KENTUCKY INC				355.78	512100	20141105	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Dec,2011
8558	Other	EQUIPMENT DEPOT KENTUCKY INC				210.00	514100	20142487	BATTERY INSTALLATION (INCLUDES TRAVEL TIME)	Jan,2012
8559	Other	EQUIPMENT DEPOT KENTUCKY INC				4,290.00	514100	20142487	NEW BATTERY BUILDERS 36 VOLT BATTERY, MODEL 18-085-17. 36 VOLT, 750 AMP HRS. CAPACITY, SB 350 BATTER CONNECTOR. 5 YR WARRANTY, NON PRO-RATED.	Jan,2012
8560	Other	EQUIPMENT DEPOT KENTUCKY INC				1,209.75	512100	20146250	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Dec,2011
8561	Other	EQUIPMENT DEPOT KENTUCKY INC				262.90	512100	20146251	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2011 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Dec,2011
8562	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155161	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012

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8563	Other	EQUIPMENT DEPOT KENTUCKY INC				237.50	512100	20155162	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8564	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155163	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8565	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155164	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8566	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20155165	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8567	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20155166	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8568	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20155167	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8569	Other	EQUIPMENT DEPOT KENTUCKY INC				424.41	512100	20155169	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8570	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155170	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8571	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155171	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8572	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20155173	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8573	Other	EQUIPMENT DEPOT KENTUCKY INC				114.50	512100	20155174	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8574	Other	EQUIPMENT DEPOT KENTUCKY INC				808.95	512100	20155305	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8575	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156439	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8576	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156440	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8577	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156441	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012

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8578	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156442	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8579	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156443	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8580	Other	EQUIPMENT DEPOT KENTUCKY INC				477.60	512100	20156444	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8581	Other	EQUIPMENT DEPOT KENTUCKY INC				639.14	512100	20156445	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8582	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156446	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8583	Other	EQUIPMENT DEPOT KENTUCKY INC				63.00	512100	20156447	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8584	Other	EQUIPMENT DEPOT KENTUCKY INC				310.25	512100	20156448	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8585	Other	EQUIPMENT DEPOT KENTUCKY INC				78.00	512100	20156449	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8586	Other	EQUIPMENT DEPOT KENTUCKY INC				688.81	512100	20157884	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8587	Other	EQUIPMENT DEPOT KENTUCKY INC				175.00	512100	20158461	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8588	Other	EQUIPMENT DEPOT KENTUCKY INC				275.53	512100	20158462	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8589	Other	EQUIPMENT DEPOT KENTUCKY INC				1,015.97	512100	20158975	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8590	Other	EQUIPMENT DEPOT KENTUCKY INC				-48.29	512100	20158976	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	MAR-2012
8591	Other	EQUIPMENT DEPOT KENTUCKY INC				352.79	512100	20158976	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8592	Other	EQUIPMENT DEPOT KENTUCKY INC				-19.17	512100	20158977	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	MAR-2012

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8593	Other	EQUIPMENT DEPOT KENTUCKY INC				160.18	512100	20158977	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	Feb,2012
8594	Other	EQUIPMENT DEPOT KENTUCKY INC				860.37	512100	20159697	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	MAR-2012
8595	Other	EQUIPMENT DEPOT KENTUCKY INC				206.00	512100	20161123	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	MAR-2012
8596	Other	EQUIPMENT DEPOT KENTUCKY INC				334.75	512100	20161124	SERVICE EQUIPMENT AT THE TRIMBLE COUNTY POWER PLANT FOR 2012 ON AN AS-NEEDED BASIS. THIS REPRESENTS AN ESTIMATED COST AND IS NOT A GUARANTEE AS OUR NEEDS MAY VARY.	MAR-2012
8597	Other	EQUIPMENT DEPOT KENTUCKY INC				53.00	512100	20164011	INV 20164011-REPAIR CAT M40D S/N 4WC01326	MAR-2012
8598	Other	EQUIPMENT DEPOT KENTUCKY INC				50.00	512100	20164014	INV 20164014-REPAIR TOY 7FGU30 S/N 69994	MAR-2012
8599	Other	EQUIPMENT DEPOT KENTUCKY INC				-112.01	512100	20910612	SERVICE EQUIPMENT AT THE TRIMBLE COUNT POWER PLANT ON AN AS-NEEDED BASIS	May,2011
8600	Other	EVANS CONSTRUCTION CO INC				192.47	513100	135	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
8601	Other	EVANS CONSTRUCTION CO INC				191.79	512005	3627	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
8602	Other	EVANS CONSTRUCTION CO INC				187.80	512017	3655	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
8603	Other	EVANS CONSTRUCTION CO INC				186.20	512017	3682	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
8604	Other	EVANS CONSTRUCTION CO INC				191.24	512100	6258	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
8605	Other	EVANS CONSTRUCTION CO INC				190.18	512100	10547	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
8606	Other	EVANS CONSTRUCTION CO INC				190.14	512100	10724	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
8607	Other	EVANS CONSTRUCTION CO INC				190.23	512005	125275	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
8608	Other	EVANS CONSTRUCTION CO INC				185.33	511100	205761	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
8609	Other	EVANS CONSTRUCTION CO INC				188.91	512100	205762	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
8610	Other	EVANS CONSTRUCTION CO INC				187.90	512100	206218	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
8611	Other	EVANS CONSTRUCTION CO INC				187.50	512017	506090	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
8612	Other	EVANS CONSTRUCTION CO INC				190.40	512100	681496	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
8613	Other	EVANS CONSTRUCTION CO INC				186.73	513100	1616707	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
8614	Other	EVANS CONSTRUCTION CO INC				185.70	512100	1626580	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
8615	Other	EVANS CONSTRUCTION CO INC				186.84	512100	1628104	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
8616	Other	EVANS CONSTRUCTION CO INC				192.15	511100	1634668	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8617	Other	EVANS CONSTRUCTION CO INC				190.76	512100	01641194	AME21472 - MC 2/20 - 2/26 N OPPEL	MAR-2012
8618	Other	EVANS CONSTRUCTION CO INC				185.85	511100	01652704	CR MAINTENANCE 4/4-5/1/11	May,2011
8619	Other	EVANS CONSTRUCTION CO INC				185.53	512100	1667236	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8620	Other	EVANS CONSTRUCTION CO INC				187.24	512100	111101282	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
8621	Other	EVANS CONSTRUCTION CO INC				190.20	512017	111105293	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
8622	Other	EVANS CONSTRUCTION CO INC				192.58	512100	111118310	AME21096 - MC 12/25 - 1/1 K LOVE	Jan,2012
8623	Other	EVANS CONSTRUCTION CO INC				192.53	512100	500014404	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
8624	Other	EVANS CONSTRUCTION CO INC				191.34	512100	500016406	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
8625	Other	EVANS CONSTRUCTION CO INC				185.40	512017	500016920	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
8626	Other	EVANS CONSTRUCTION CO INC				190.53	512100	500016920	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
8627	Other	EVANS CONSTRUCTION CO INC				192.30	512100	500017885	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
8628	Other	EVANS CONSTRUCTION CO INC				185.46	512100	500019409	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8629	Other	EVANS CONSTRUCTION CO INC				191.34	512100	527463001	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
8630	Other	EVANS CONSTRUCTION CO INC				188.67	512005	29-FEB-2012 06:02 SERV	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
8631	Other	EVANS CONSTRUCTION CO INC				191.93	512100	31-MAY-2011 06:05 LUTL	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
8632	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Apr,2011
8633	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Apr,2011
8634	Other	EVANS CONSTRUCTION CO INC				148.42	511100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8635	Other	EVANS CONSTRUCTION CO INC				202.32	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8636	Other	EVANS CONSTRUCTION CO INC				269.76	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8637	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8638	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8639	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8640	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8641	Other	EVANS CONSTRUCTION CO INC				715.02	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8642	Other	EVANS CONSTRUCTION CO INC				796.00	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8643	Other	EVANS CONSTRUCTION CO INC				863.44	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8644	Other	EVANS CONSTRUCTION CO INC				1,079.04	512100	AME20211	AME20211 - MC 1/9 - 1/15 S GOLDSMITH	Jan,2012
8645	Other	EVANS CONSTRUCTION CO INC				1,048.02	512005	AME20317	AME20317 - MC 11/21 - 11/27 M BENNETT	Dec,2011
8646	Other	EVANS CONSTRUCTION CO INC				3,061.44	512100	AME20317	AME20317 - MC 11/21 - 11/27 M BENNETT	Dec,2011
8647	Other	EVANS CONSTRUCTION CO INC				3.00	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8648	Other	EVANS CONSTRUCTION CO INC				5.64	553100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8649	Other	EVANS CONSTRUCTION CO INC				14.99	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8650	Other	EVANS CONSTRUCTION CO INC				27.45	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8651	Other	EVANS CONSTRUCTION CO INC				27.45	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8652	Other	EVANS CONSTRUCTION CO INC				49.77	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8653	Other	EVANS CONSTRUCTION CO INC				54.90	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8654	Other	EVANS CONSTRUCTION CO INC				68.63	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8655	Other	EVANS CONSTRUCTION CO INC				68.63	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8656	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8657	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8658	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8659	Other	EVANS CONSTRUCTION CO INC				82.35	512017	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8660	Other	EVANS CONSTRUCTION CO INC				82.35	512017	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8661	Other	EVANS CONSTRUCTION CO INC				82.35	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8662	Other	EVANS CONSTRUCTION CO INC				82.35	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8663	Other	EVANS CONSTRUCTION CO INC				96.08	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8664	Other	EVANS CONSTRUCTION CO INC				109.80	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8665	Other	EVANS CONSTRUCTION CO INC				123.53	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8666	Other	EVANS CONSTRUCTION CO INC				123.53	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8667	Other	EVANS CONSTRUCTION CO INC				123.53	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8668	Other	EVANS CONSTRUCTION CO INC				129.40	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8669	Other	EVANS CONSTRUCTION CO INC				137.25	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8670	Other	EVANS CONSTRUCTION CO INC				138.90	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8671	Other	EVANS CONSTRUCTION CO INC				150.98	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8672	Other	EVANS CONSTRUCTION CO INC				150.98	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8673	Other	EVANS CONSTRUCTION CO INC				158.18	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8674	Other	EVANS CONSTRUCTION CO INC				219.60	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8675	Other	EVANS CONSTRUCTION CO INC				219.60	512100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8676	Other	EVANS CONSTRUCTION CO INC				233.33	542100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8677	Other	EVANS CONSTRUCTION CO INC				235.02	512017	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8678	Other	EVANS CONSTRUCTION CO INC				288.23	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8679	Other	EVANS CONSTRUCTION CO INC				356.85	512017	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8680	Other	EVANS CONSTRUCTION CO INC				411.75	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8681	Other	EVANS CONSTRUCTION CO INC				488.07	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8682	Other	EVANS CONSTRUCTION CO INC				659.40	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8683	Other	EVANS CONSTRUCTION CO INC				837.23	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8684	Other	EVANS CONSTRUCTION CO INC				1,472.10	511100	AME20587	LABOR FOR CR MAINTENANCE 10/31-12/4/11	Dec,2011
8685	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME20685	AME20685 - MC 11/14 - 11/20 B GREEN	Dec,2011
8686	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8687	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8688	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8689	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8690	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8691	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8692	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Jan,2012
8693	Other	EVANS CONSTRUCTION CO INC				101.85	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8694	Other	EVANS CONSTRUCTION CO INC				165.80	512015	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8695	Other	EVANS CONSTRUCTION CO INC				169.74	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8696	Other	EVANS CONSTRUCTION CO INC				198.96	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8697	Other	EVANS CONSTRUCTION CO INC				220.68	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8698	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8699	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011

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8700	Other	EVANS CONSTRUCTION CO INC				570.04	513100	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8701	Other	EVANS CONSTRUCTION CO INC				1,842.63	512005	AME20686	AME20686 - MC 11/14 - 11/20 M KIRKPATRICK	Dec,2011
8702	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8703	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8704	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8705	Other	EVANS CONSTRUCTION CO INC				164.60	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8706	Other	EVANS CONSTRUCTION CO INC				164.60	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8707	Other	EVANS CONSTRUCTION CO INC				164.60	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8708	Other	EVANS CONSTRUCTION CO INC				205.75	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8709	Other	EVANS CONSTRUCTION CO INC				329.20	512100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8710	Other	EVANS CONSTRUCTION CO INC				1,563.70	513100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8711	Other	EVANS CONSTRUCTION CO INC				2,064.72	513100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8712	Other	EVANS CONSTRUCTION CO INC				2,307.32	513100	AME20687	AME20687 - MC 11/14 - 11/20 N OPPEL	Dec,2011
8713	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8714	Other	EVANS CONSTRUCTION CO INC				111.32	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8715	Other	EVANS CONSTRUCTION CO INC				148.42	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8716	Other	EVANS CONSTRUCTION CO INC				148.42	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8717	Other	EVANS CONSTRUCTION CO INC				161.96	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8718	Other	EVANS CONSTRUCTION CO INC				283.30	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8719	Other	EVANS CONSTRUCTION CO INC				283.30	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8720	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8721	Other	EVANS CONSTRUCTION CO INC				431.72	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8722	Other	EVANS CONSTRUCTION CO INC				431.72	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8723	Other	EVANS CONSTRUCTION CO INC				472.08	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8724	Other	EVANS CONSTRUCTION CO INC				899.25	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8725	Other	EVANS CONSTRUCTION CO INC				977.88	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8726	Other	EVANS CONSTRUCTION CO INC				1,396.32	512100	AME20688	AME20688 - MC 11/14 - 11/20 S GOLDSMITH	Dec,2011
8727	Other	EVANS CONSTRUCTION CO INC				3,446.54	502004	AME20689	AME20689 - MC 11/14 - 11/20 K LOVE	Dec,2011
8728	Other	EVANS CONSTRUCTION CO INC				57.50	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8729	Other	EVANS CONSTRUCTION CO INC				57.50	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Jan,2012
8730	Other	EVANS CONSTRUCTION CO INC				66.98	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8731	Other	EVANS CONSTRUCTION CO INC				66.98	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8732	Other	EVANS CONSTRUCTION CO INC				81.02	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8733	Other	EVANS CONSTRUCTION CO INC				86.25	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8734	Other	EVANS CONSTRUCTION CO INC				100.47	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8735	Other	EVANS CONSTRUCTION CO INC				115.00	511100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8736	Other	EVANS CONSTRUCTION CO INC				115.00	512005	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8737	Other	EVANS CONSTRUCTION CO INC				115.00	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8738	Other	EVANS CONSTRUCTION CO INC				115.00	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8739	Other	EVANS CONSTRUCTION CO INC				143.75	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8740	Other	EVANS CONSTRUCTION CO INC				152.90	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8741	Other	EVANS CONSTRUCTION CO INC				172.50	511100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8742	Other	EVANS CONSTRUCTION CO INC				172.50	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8743	Other	EVANS CONSTRUCTION CO INC				172.50	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8744	Other	EVANS CONSTRUCTION CO INC				172.50	513100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8745	Other	EVANS CONSTRUCTION CO INC				271.46	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8746	Other	EVANS CONSTRUCTION CO INC				665.69	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8747	Other	EVANS CONSTRUCTION CO INC				846.81	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8748	Other	EVANS CONSTRUCTION CO INC				915.41	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8749	Other	EVANS CONSTRUCTION CO INC				1,014.08	512100	AME20690	AME20690 - MC 11/14 - 11/20 W STIVERS	Dec,2011
8750	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	AME20691	AME20691 - MC 11/14 - 11/20 D GAMBLE	Dec,2011
8751	Other	EVANS CONSTRUCTION CO INC				158.88	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8752	Other	EVANS CONSTRUCTION CO INC				235.65	511100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8753	Other	EVANS CONSTRUCTION CO INC				245.93	512005	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8754	Other	EVANS CONSTRUCTION CO INC				259.08	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8755	Other	EVANS CONSTRUCTION CO INC				290.40	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8756	Other	EVANS CONSTRUCTION CO INC				307.08	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8757	Other	EVANS CONSTRUCTION CO INC				329.64	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8758	Other	EVANS CONSTRUCTION CO INC				361.20	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8759	Other	EVANS CONSTRUCTION CO INC				453.83	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8760	Other	EVANS CONSTRUCTION CO INC				671.88	511100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011

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8761	Other	EVANS CONSTRUCTION CO INC				671.88	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8762	Other	EVANS CONSTRUCTION CO INC				728.05	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8763	Other	EVANS CONSTRUCTION CO INC				1,009.73	513100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8764	Other	EVANS CONSTRUCTION CO INC				1,161.60	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8765	Other	EVANS CONSTRUCTION CO INC				1,404.52	512100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8766	Other	EVANS CONSTRUCTION CO INC				2,296.99	513100	AME20692	AME20692 - MC 11/14 - 11/20 B GREEN	Dec,2011
8767	Other	EVANS CONSTRUCTION CO INC				358.44	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8768	Other	EVANS CONSTRUCTION CO INC				534.68	506100	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8769	Other	EVANS CONSTRUCTION CO INC				557.05	502004	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8770	Other	EVANS CONSTRUCTION CO INC				675.99	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8771	Other	EVANS CONSTRUCTION CO INC				1,379.01	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8772	Other	EVANS CONSTRUCTION CO INC				1,717.53	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8773	Other	EVANS CONSTRUCTION CO INC				1,872.77	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8774	Other	EVANS CONSTRUCTION CO INC				5,808.61	501090	AME20693	AME20693 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8775	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8776	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8777	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8778	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8779	Other	EVANS CONSTRUCTION CO INC				46.75	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8780	Other	EVANS CONSTRUCTION CO INC				47.55	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8781	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8782	Other	EVANS CONSTRUCTION CO INC				125.20	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8783	Other	EVANS CONSTRUCTION CO INC				155.30	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8784	Other	EVANS CONSTRUCTION CO INC				157.70	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8785	Other	EVANS CONSTRUCTION CO INC				368.68	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8786	Other	EVANS CONSTRUCTION CO INC				1,188.60	512017	AME20694	AME20694 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8787	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8788	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8789	Other	EVANS CONSTRUCTION CO INC				678.88	512005	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8790	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8791	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8792	Other	EVANS CONSTRUCTION CO INC				791.27	512100	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8793	Other	EVANS CONSTRUCTION CO INC				1,626.39	512100	AME20695	AME20695 - MC 11/14 - 11/20 M BENNETT	Dec,2011
8794	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME20696	AME20696 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8795	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME20697	AME20697 - MC 11/14 - 11/20 D VAN WINKLE	Dec,2011
8796	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME20698	AME20698 - MC 11/14 - 11/20 B GREEN	Dec,2011
8797	Other	EVANS CONSTRUCTION CO INC				522.68	506100	AME20707	AME20707 - MC 11/21 - 11/27 B GREEN	Dec,2011
8798	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8799	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8800	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Jan,2012
8801	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8802	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8803	Other	EVANS CONSTRUCTION CO INC				99.48	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8804	Other	EVANS CONSTRUCTION CO INC				99.48	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8805	Other	EVANS CONSTRUCTION CO INC				101.85	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8806	Other	EVANS CONSTRUCTION CO INC				101.85	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8807	Other	EVANS CONSTRUCTION CO INC				132.64	513100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8808	Other	EVANS CONSTRUCTION CO INC				168.17	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8809	Other	EVANS CONSTRUCTION CO INC				169.75	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8810	Other	EVANS CONSTRUCTION CO INC				203.70	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8811	Other	EVANS CONSTRUCTION CO INC				265.28	511100	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8812	Other	EVANS CONSTRUCTION CO INC				1,129.75	512005	AME20708	AME20708 - MC 11/21 - 11/27 M KIRKPATRICK	Dec,2011
8813	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Jan,2012
8814	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Jan,2012
8815	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Apr,2011
8816	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8817	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8818	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8819	Other	EVANS CONSTRUCTION CO INC				102.88	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8820	Other	EVANS CONSTRUCTION CO INC				102.88	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8821	Other	EVANS CONSTRUCTION CO INC				123.44	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011



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8822	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8823	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8824	Other	EVANS CONSTRUCTION CO INC				295.27	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8825	Other	EVANS CONSTRUCTION CO INC				370.35	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8826	Other	EVANS CONSTRUCTION CO INC				386.96	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8827	Other	EVANS CONSTRUCTION CO INC				435.33	512100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8828	Other	EVANS CONSTRUCTION CO INC				1,069.90	513100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8829	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME20709	AME20709 - MC 11/21 - 11/27 N OPPEL	Dec,2011
8830	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Jan,2012
8831	Other	EVANS CONSTRUCTION CO INC				421.50	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Dec,2011
8832	Other	EVANS CONSTRUCTION CO INC				1,281.69	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Dec,2011
8833	Other	EVANS CONSTRUCTION CO INC				1,382.85	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Dec,2011
8834	Other	EVANS CONSTRUCTION CO INC				1,403.16	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Dec,2011
8835	Other	EVANS CONSTRUCTION CO INC				1,878.65	512100	AME20710	AME20710 - MC 11/21 - 11/27 S GOLDSMITH	Dec,2011
8836	Other	EVANS CONSTRUCTION CO INC				643.90	513100	AME20711	AME20711 - MC 11/21 - 11/27 K LOVE	Dec,2011
8837	Other	EVANS CONSTRUCTION CO INC				1,153.20	512100	AME20711	AME20711 - MC 11/21 - 11/27 K LOVE	Dec,2011
8838	Other	EVANS CONSTRUCTION CO INC				1,815.36	502004	AME20711	AME20711 - MC 11/21 - 11/27 K LOVE	Dec,2011
8839	Other	EVANS CONSTRUCTION CO INC				57.50	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Jan,2012
8840	Other	EVANS CONSTRUCTION CO INC				59.87	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8841	Other	EVANS CONSTRUCTION CO INC				62.48	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8842	Other	EVANS CONSTRUCTION CO INC				81.02	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8843	Other	EVANS CONSTRUCTION CO INC				86.25	511100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8844	Other	EVANS CONSTRUCTION CO INC				86.25	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8845	Other	EVANS CONSTRUCTION CO INC				115.00	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8846	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8847	Other	EVANS CONSTRUCTION CO INC				164.66	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8848	Other	EVANS CONSTRUCTION CO INC				206.52	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8849	Other	EVANS CONSTRUCTION CO INC				216.66	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8850	Other	EVANS CONSTRUCTION CO INC				232.03	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8851	Other	EVANS CONSTRUCTION CO INC				277.04	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8852	Other	EVANS CONSTRUCTION CO INC				279.32	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8853	Other	EVANS CONSTRUCTION CO INC				332.73	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8854	Other	EVANS CONSTRUCTION CO INC				382.59	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8855	Other	EVANS CONSTRUCTION CO INC				408.54	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8856	Other	EVANS CONSTRUCTION CO INC				422.40	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8857	Other	EVANS CONSTRUCTION CO INC				731.46	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8858	Other	EVANS CONSTRUCTION CO INC				811.86	512100	AME20712	AME20712 - MC 11/21 - 11/27 W STIVERS	Dec,2011
8859	Other	EVANS CONSTRUCTION CO INC				987.60	513100	AME20713	AME20713 - MC 11/21 - 11/27 D GAMBLE	Dec,2011
8860	Other	EVANS CONSTRUCTION CO INC				41.86	512015	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8861	Other	EVANS CONSTRUCTION CO INC				82.03	512005	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8862	Other	EVANS CONSTRUCTION CO INC				98.22	512017	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8863	Other	EVANS CONSTRUCTION CO INC				125.68	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8864	Other	EVANS CONSTRUCTION CO INC				125.68	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8865	Other	EVANS CONSTRUCTION CO INC				146.43	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8866	Other	EVANS CONSTRUCTION CO INC				239.67	511100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8867	Other	EVANS CONSTRUCTION CO INC				461.30	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8868	Other	EVANS CONSTRUCTION CO INC				467.72	511100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8869	Other	EVANS CONSTRUCTION CO INC				542.73	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8870	Other	EVANS CONSTRUCTION CO INC				756.38	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8871	Other	EVANS CONSTRUCTION CO INC				768.90	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8872	Other	EVANS CONSTRUCTION CO INC				810.71	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8873	Other	EVANS CONSTRUCTION CO INC				933.80	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8874	Other	EVANS CONSTRUCTION CO INC				943.80	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8875	Other	EVANS CONSTRUCTION CO INC				1,691.25	512100	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8876	Other	EVANS CONSTRUCTION CO INC				3,192.08	512017	AME20714	AME20714 - MC 11/21 - 11/27 B GREEN	Dec,2011
8877	Other	EVANS CONSTRUCTION CO INC				134.40	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8878	Other	EVANS CONSTRUCTION CO INC				1,068.96	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8879	Other	EVANS CONSTRUCTION CO INC				1,396.44	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8880	Other	EVANS CONSTRUCTION CO INC				2,463.82	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8881	Other	EVANS CONSTRUCTION CO INC				2,604.31	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8882	Other	EVANS CONSTRUCTION CO INC				2,730.17	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011

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8883	Other	EVANS CONSTRUCTION CO INC				3,278.02	501090	AME20715	AME20715 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8884	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8885	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8886	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8887	Other	EVANS CONSTRUCTION CO INC				94.30	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8888	Other	EVANS CONSTRUCTION CO INC				109.75	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8889	Other	EVANS CONSTRUCTION CO INC				123.60	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8890	Other	EVANS CONSTRUCTION CO INC				125.20	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8891	Other	EVANS CONSTRUCTION CO INC				158.50	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8892	Other	EVANS CONSTRUCTION CO INC				163.08	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8893	Other	EVANS CONSTRUCTION CO INC				180.02	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8894	Other	EVANS CONSTRUCTION CO INC				370.80	502004	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8895	Other	EVANS CONSTRUCTION CO INC				579.54	512017	AME20716	AME20716 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8896	Other	EVANS CONSTRUCTION CO INC				9,812.65	502004	AME20718	AME20718 - MC 11/21 11/27 D VAN WINKLE	Dec,2011
8897	Other	EVANS CONSTRUCTION CO INC				993.00	512100	AME20719	AME20719 - MC 11/21 - 11/27 D VAN WINKLE	Dec,2011
8898	Other	EVANS CONSTRUCTION CO INC				680.40	512100	AME20720	AME20720 - MC 11/21 - 11/27 B GREEN	Dec,2011
8899	Other	EVANS CONSTRUCTION CO INC				249.28	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8900	Other	EVANS CONSTRUCTION CO INC				454.15	512005	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8901	Other	EVANS CONSTRUCTION CO INC				454.15	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8902	Other	EVANS CONSTRUCTION CO INC				623.20	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8903	Other	EVANS CONSTRUCTION CO INC				769.34	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8904	Other	EVANS CONSTRUCTION CO INC				908.30	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8905	Other	EVANS CONSTRUCTION CO INC				908.30	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8906	Other	EVANS CONSTRUCTION CO INC				1,786.77	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8907	Other	EVANS CONSTRUCTION CO INC				1,816.60	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8908	Other	EVANS CONSTRUCTION CO INC				1,952.85	512100	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8909	Other	EVANS CONSTRUCTION CO INC				3,593.77	512005	AME20856	JAMES GAGE-CR MAINT 10/31-12/4/11	Dec,2011
8910	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME20861	AME20861 - MC 11/28 - 12/4 B GREEN	Dec,2011
8911	Other	EVANS CONSTRUCTION CO INC				33.16	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8912	Other	EVANS CONSTRUCTION CO INC				33.16	512100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8913	Other	EVANS CONSTRUCTION CO INC				33.95	512100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8914	Other	EVANS CONSTRUCTION CO INC				66.32	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8915	Other	EVANS CONSTRUCTION CO INC				66.32	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8916	Other	EVANS CONSTRUCTION CO INC				66.32	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8917	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8918	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Jan,2012
8919	Other	EVANS CONSTRUCTION CO INC				101.85	513100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8920	Other	EVANS CONSTRUCTION CO INC				132.64	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8921	Other	EVANS CONSTRUCTION CO INC				135.80	513100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8922	Other	EVANS CONSTRUCTION CO INC				198.96	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8923	Other	EVANS CONSTRUCTION CO INC				198.96	512100	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8924	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8925	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8926	Other	EVANS CONSTRUCTION CO INC				407.40	512005	AME20862	AME20862 - MC 11/28 - 12/4 M KIRKPATRICK	Dec,2011
8927	Other	EVANS CONSTRUCTION CO INC				20.58	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8928	Other	EVANS CONSTRUCTION CO INC				20.58	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8929	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Jan,2012
8930	Other	EVANS CONSTRUCTION CO INC				61.73	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8931	Other	EVANS CONSTRUCTION CO INC				61.73	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8932	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8933	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8934	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8935	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8936	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8937	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8938	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8939	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8940	Other	EVANS CONSTRUCTION CO INC				205.73	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8941	Other	EVANS CONSTRUCTION CO INC				205.75	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8942	Other	EVANS CONSTRUCTION CO INC				246.90	513100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8943	Other	EVANS CONSTRUCTION CO INC				329.20	512100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
8944	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8945	Other	EVANS CONSTRUCTION CO INC				1,687.15	513100	AME20863	AME20863 - MC 11/28 - 12/4 N OPPEL	Dec,2011
8946	Other	EVANS CONSTRUCTION CO INC				16.86	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Apr,2011
8947	Other	EVANS CONSTRUCTION CO INC				33.72	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Jan,2012
8948	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8949	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8950	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Jan,2012
8951	Other	EVANS CONSTRUCTION CO INC				134.88	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8952	Other	EVANS CONSTRUCTION CO INC				134.88	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8953	Other	EVANS CONSTRUCTION CO INC				202.32	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8954	Other	EVANS CONSTRUCTION CO INC				269.76	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8955	Other	EVANS CONSTRUCTION CO INC				340.21	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8956	Other	EVANS CONSTRUCTION CO INC				431.72	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8957	Other	EVANS CONSTRUCTION CO INC				431.72	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8958	Other	EVANS CONSTRUCTION CO INC				438.29	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8959	Other	EVANS CONSTRUCTION CO INC				441.94	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8960	Other	EVANS CONSTRUCTION CO INC				485.69	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8961	Other	EVANS CONSTRUCTION CO INC				863.44	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8962	Other	EVANS CONSTRUCTION CO INC				863.44	512100	AME20864	AME20864 - MC 11/28 - 12/4 S GOLDSMITH	Dec,2011
8963	Other	EVANS CONSTRUCTION CO INC				4,647.56	502004	AME20865	AME20865 - MC 11/28 - 12/4 K LOVE	Dec,2011
8964	Other	EVANS CONSTRUCTION CO INC				128.20	511100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8965	Other	EVANS CONSTRUCTION CO INC				128.20	511100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8966	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8967	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8968	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8969	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8970	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8971	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8972	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8973	Other	EVANS CONSTRUCTION CO INC				138.52	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8974	Other	EVANS CONSTRUCTION CO INC				168.71	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8975	Other	EVANS CONSTRUCTION CO INC				198.90	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8976	Other	EVANS CONSTRUCTION CO INC				256.40	512005	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8977	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8978	Other	EVANS CONSTRUCTION CO INC				346.30	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8979	Other	EVANS CONSTRUCTION CO INC				347.74	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8980	Other	EVANS CONSTRUCTION CO INC				375.05	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8981	Other	EVANS CONSTRUCTION CO INC				384.60	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8982	Other	EVANS CONSTRUCTION CO INC				415.56	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8983	Other	EVANS CONSTRUCTION CO INC				554.08	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8984	Other	EVANS CONSTRUCTION CO INC				738.34	512100	AME20866	AME20866 - MC 11/28 - 12/4 W STIVERS	Dec,2011
8985	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME20867	AME20867 - MC 11/28 - 12/4 D GAMBLE	Dec,2011
8986	Other	EVANS CONSTRUCTION CO INC				125.68	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8987	Other	EVANS CONSTRUCTION CO INC				146.40	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8988	Other	EVANS CONSTRUCTION CO INC				204.94	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8989	Other	EVANS CONSTRUCTION CO INC				256.54	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8990	Other	EVANS CONSTRUCTION CO INC				290.40	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8991	Other	EVANS CONSTRUCTION CO INC				481.30	513100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8992	Other	EVANS CONSTRUCTION CO INC				638.40	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8993	Other	EVANS CONSTRUCTION CO INC				980.10	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8994	Other	EVANS CONSTRUCTION CO INC				1,046.75	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8995	Other	EVANS CONSTRUCTION CO INC				1,977.75	511100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8996	Other	EVANS CONSTRUCTION CO INC				2,078.29	512017	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8997	Other	EVANS CONSTRUCTION CO INC				2,319.16	512017	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8998	Other	EVANS CONSTRUCTION CO INC				2,526.47	512100	AME20868	AME20868 - MC 11/28 - 12/4 B GREEN	Dec,2011
8999	Other	EVANS CONSTRUCTION CO INC				255.20	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9000	Other	EVANS CONSTRUCTION CO INC				742.26	502004	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9001	Other	EVANS CONSTRUCTION CO INC				955.84	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9002	Other	EVANS CONSTRUCTION CO INC				1,578.65	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9003	Other	EVANS CONSTRUCTION CO INC				2,586.56	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9004	Other	EVANS CONSTRUCTION CO INC				2,903.34	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9005	Other	EVANS CONSTRUCTION CO INC				4,964.23	501090	AME20869	AME20869 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9006	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9007	Other	EVANS CONSTRUCTION CO INC				61.80	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9008	Other	EVANS CONSTRUCTION CO INC				86.66	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9009	Other	EVANS CONSTRUCTION CO INC				108.15	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9010	Other	EVANS CONSTRUCTION CO INC				217.90	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9011	Other	EVANS CONSTRUCTION CO INC				251.20	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9012	Other	EVANS CONSTRUCTION CO INC				253.60	506100	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9013	Other	EVANS CONSTRUCTION CO INC				281.30	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9014	Other	EVANS CONSTRUCTION CO INC				465.10	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9015	Other	EVANS CONSTRUCTION CO INC				488.55	512017	AME20870	AME20870 - MC 11/28 - 12/4 D VAN WINKL	Dec,2011
9016	Other	EVANS CONSTRUCTION CO INC				169.72	512005	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9017	Other	EVANS CONSTRUCTION CO INC				169.72	512005	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9018	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9019	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9020	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9021	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9022	Other	EVANS CONSTRUCTION CO INC				789.19	512005	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9023	Other	EVANS CONSTRUCTION CO INC				842.67	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9024	Other	EVANS CONSTRUCTION CO INC				954.68	512005	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9025	Other	EVANS CONSTRUCTION CO INC				1,530.72	512100	AME20871	AME20871 - MC 11/28 - 12/4 M BENNETT	Dec,2011
9026	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME20872	AME20872 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9027	Other	EVANS CONSTRUCTION CO INC				984.12	512100	AME20873	AME20873 - MC 12/28 - 12/4 B GREEN	Dec,2011
9028	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME20954	AME20954 - MC 11/28 - 12/4 D VAN WINKLE	Dec,2011
9029	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME20969	AME20969 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9030	Other	EVANS CONSTRUCTION CO INC				33.95	512100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9031	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9032	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Jan,2012
9033	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9034	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9035	Other	EVANS CONSTRUCTION CO INC				82.90	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9036	Other	EVANS CONSTRUCTION CO INC				165.80	513100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9037	Other	EVANS CONSTRUCTION CO INC				165.80	513100	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9038	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9039	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9040	Other	EVANS CONSTRUCTION CO INC				364.76	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9041	Other	EVANS CONSTRUCTION CO INC				984.55	512005	AME20970	AME20970 - MC 12/5 - 12/11 M KIRKPATRICK	Dec,2011
9042	Other	EVANS CONSTRUCTION CO INC				61.73	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9043	Other	EVANS CONSTRUCTION CO INC				61.73	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9044	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9045	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9046	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9047	Other	EVANS CONSTRUCTION CO INC				85.89	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9048	Other	EVANS CONSTRUCTION CO INC				144.03	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9049	Other	EVANS CONSTRUCTION CO INC				164.60	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9050	Other	EVANS CONSTRUCTION CO INC				164.60	513100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9051	Other	EVANS CONSTRUCTION CO INC				596.68	512100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9052	Other	EVANS CONSTRUCTION CO INC				1,172.78	513100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9053	Other	EVANS CONSTRUCTION CO INC				2,263.25	513100	AME20971	AME20971 - MC 12/5 - 12/11 N DORWART	Dec,2011
9054	Other	EVANS CONSTRUCTION CO INC				161.96	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9055	Other	EVANS CONSTRUCTION CO INC				161.96	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9056	Other	EVANS CONSTRUCTION CO INC				236.04	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9057	Other	EVANS CONSTRUCTION CO INC				269.76	511100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9058	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9059	Other	EVANS CONSTRUCTION CO INC				404.64	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9060	Other	EVANS CONSTRUCTION CO INC				539.52	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9061	Other	EVANS CONSTRUCTION CO INC				1,416.76	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9062	Other	EVANS CONSTRUCTION CO INC				1,875.04	512100	AME20972	AME20972 - MC 12/5 - 12/11 S GOLDSMITH	Dec,2011
9063	Other	EVANS CONSTRUCTION CO INC				370.54	512017	AME20973	AME20973 - MC 12/5 - 12/11 K LOVE	Dec,2011
9064	Other	EVANS CONSTRUCTION CO INC				792.03	512100	AME20973	AME20973 - MC 12/5 - 12/11 K LOVE	Dec,2011
9065	Other	EVANS CONSTRUCTION CO INC				4,031.90	502004	AME20973	AME20973 - MC 12/5 - 12/11 K LOVE	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9066	Other	EVANS CONSTRUCTION CO INC				40.51	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9067	Other	EVANS CONSTRUCTION CO INC				40.51	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9068	Other	EVANS CONSTRUCTION CO INC				81.02	513100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9069	Other	EVANS CONSTRUCTION CO INC				110.53	511100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9070	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9071	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9072	Other	EVANS CONSTRUCTION CO INC				138.52	511100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9073	Other	EVANS CONSTRUCTION CO INC				207.78	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9074	Other	EVANS CONSTRUCTION CO INC				207.78	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9075	Other	EVANS CONSTRUCTION CO INC				243.06	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9076	Other	EVANS CONSTRUCTION CO INC				243.06	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9077	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9078	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9079	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9080	Other	EVANS CONSTRUCTION CO INC				266.72	511100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9081	Other	EVANS CONSTRUCTION CO INC				320.50	512005	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9082	Other	EVANS CONSTRUCTION CO INC				448.70	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9083	Other	EVANS CONSTRUCTION CO INC				512.80	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9084	Other	EVANS CONSTRUCTION CO INC				1,199.64	512100	AME20974	AME20975 - MC 12/5 - 12/11 W STIVERS	Dec,2011
9085	Other	EVANS CONSTRUCTION CO INC				1,340.99	513100	AME20975	AME20975 - MC 12/5 - 12/11 D HOWARD	Dec,2011
9086	Other	EVANS CONSTRUCTION CO INC				319.20	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9087	Other	EVANS CONSTRUCTION CO INC				495.66	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9088	Other	EVANS CONSTRUCTION CO INC				535.56	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9089	Other	EVANS CONSTRUCTION CO INC				615.36	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9090	Other	EVANS CONSTRUCTION CO INC				806.40	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9091	Other	EVANS CONSTRUCTION CO INC				1,407.79	512100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9092	Other	EVANS CONSTRUCTION CO INC				4,062.62	511100	AME20976	AME20976 - MC 12/5 - 12/11 E KRIDER	Dec,2011
9093	Other	EVANS CONSTRUCTION CO INC				238.96	502004	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9094	Other	EVANS CONSTRUCTION CO INC				458.47	501026	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9095	Other	EVANS CONSTRUCTION CO INC				925.97	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9096	Other	EVANS CONSTRUCTION CO INC				1,503.96	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9097	Other	EVANS CONSTRUCTION CO INC				2,262.44	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9098	Other	EVANS CONSTRUCTION CO INC				2,683.40	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9099	Other	EVANS CONSTRUCTION CO INC				3,343.11	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9100	Other	EVANS CONSTRUCTION CO INC				4,005.27	501090	AME20977	AME20977 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9101	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9102	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9103	Other	EVANS CONSTRUCTION CO INC				31.70	513100	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9104	Other	EVANS CONSTRUCTION CO INC				62.60	511100	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9105	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9106	Other	EVANS CONSTRUCTION CO INC				95.10	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9107	Other	EVANS CONSTRUCTION CO INC				95.79	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9108	Other	EVANS CONSTRUCTION CO INC				125.20	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9109	Other	EVANS CONSTRUCTION CO INC				126.80	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9110	Other	EVANS CONSTRUCTION CO INC				375.60	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9111	Other	EVANS CONSTRUCTION CO INC				438.20	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9112	Other	EVANS CONSTRUCTION CO INC				1,038.63	512017	AME20978	AME20978 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9113	Other	EVANS CONSTRUCTION CO INC				178.26	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9114	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME20979	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
9115	Other	EVANS CONSTRUCTION CO INC				287.01	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9116	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9117	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9118	Other	EVANS CONSTRUCTION CO INC				535.76	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9119	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9120	Other	EVANS CONSTRUCTION CO INC				874.11	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9121	Other	EVANS CONSTRUCTION CO INC				1,148.04	512100	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9122	Other	EVANS CONSTRUCTION CO INC				1,357.76	512005	AME20979	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9123	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	AME20980	AME20980 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9124	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME20981	AME20981 - MC 12/5 - 12/11 D VAN WINKLE	Dec,2011
9125	Other	EVANS CONSTRUCTION CO INC				1,112.32	512100	AME20982	AME20982 - MC 12/5 - 12/11 B GREEN	Dec,2011
9126	Other	EVANS CONSTRUCTION CO INC				4,480.89	512005	AME21013	JAMES GAGE-CR MAINT 12/5-12/18/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9127	Other	EVANS CONSTRUCTION CO INC				10.03	542100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9128	Other	EVANS CONSTRUCTION CO INC				25.65	552100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9129	Other	EVANS CONSTRUCTION CO INC				54.90	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9130	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9131	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9132	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9133	Other	EVANS CONSTRUCTION CO INC				106.02	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9134	Other	EVANS CONSTRUCTION CO INC				256.20	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9135	Other	EVANS CONSTRUCTION CO INC				274.50	511100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9136	Other	EVANS CONSTRUCTION CO INC				301.95	542100	AME21014	LABOR FOR CR MAINTENANCE 12/5-12/18/11	Dec,2011
9137	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME21017	AME21017 - MC 12/12 - 12/18 B GREEN	Dec,2011
9138	Other	EVANS CONSTRUCTION CO INC				66.32	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9139	Other	EVANS CONSTRUCTION CO INC				66.32	512015	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9140	Other	EVANS CONSTRUCTION CO INC				66.32	513100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9141	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9142	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9143	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9144	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9145	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Jan,2012
9146	Other	EVANS CONSTRUCTION CO INC				99.48	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9147	Other	EVANS CONSTRUCTION CO INC				135.80	511100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9148	Other	EVANS CONSTRUCTION CO INC				135.80	512005	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9149	Other	EVANS CONSTRUCTION CO INC				271.60	506100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9150	Other	EVANS CONSTRUCTION CO INC				271.60	512100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9151	Other	EVANS CONSTRUCTION CO INC				402.66	513100	AME21018	AME21018 - MC 12/12 - 12/18 M KIRKPATRICK	Dec,2011
9152	Other	EVANS CONSTRUCTION CO INC				41.15	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	May,2011
9153	Other	EVANS CONSTRUCTION CO INC				41.15	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	May,2011
9154	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9155	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9156	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9157	Other	EVANS CONSTRUCTION CO INC				205.75	512100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9158	Other	EVANS CONSTRUCTION CO INC				205.75	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9159	Other	EVANS CONSTRUCTION CO INC				205.75	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9160	Other	EVANS CONSTRUCTION CO INC				329.20	511100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9161	Other	EVANS CONSTRUCTION CO INC				329.20	512100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9162	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9163	Other	EVANS CONSTRUCTION CO INC				2,019.96	513100	AME21019	AME21019 - MC 12/12 - 12/18 N OPPEL	Dec,2011
9164	Other	EVANS CONSTRUCTION CO INC				33.72	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Jan,2012
9165	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Jan,2012
9166	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Jan,2012
9167	Other	EVANS CONSTRUCTION CO INC				134.88	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9168	Other	EVANS CONSTRUCTION CO INC				168.60	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9169	Other	EVANS CONSTRUCTION CO INC				404.64	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9170	Other	EVANS CONSTRUCTION CO INC				472.08	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9171	Other	EVANS CONSTRUCTION CO INC				475.66	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9172	Other	EVANS CONSTRUCTION CO INC				573.24	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9173	Other	EVANS CONSTRUCTION CO INC				593.68	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9174	Other	EVANS CONSTRUCTION CO INC				627.47	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9175	Other	EVANS CONSTRUCTION CO INC				863.44	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9176	Other	EVANS CONSTRUCTION CO INC				1,112.89	512100	AME21020	AME21020 - MC 12/12 - 12/18 S GOLDSMITH	Dec,2011
9177	Other	EVANS CONSTRUCTION CO INC				250.04	512005	AME21054	AME21054 - MC 12/12 - 12/18 K LOVE	Dec,2011
9178	Other	EVANS CONSTRUCTION CO INC				2,290.26	512100	AME21054	AME21054 - MC 12/12 - 12/18 K LOVE	Dec,2011
9179	Other	EVANS CONSTRUCTION CO INC				5,105.58	502004	AME21054	AME21054 - MC 12/12 - 12/18 K LOVE	Dec,2011
9180	Other	EVANS CONSTRUCTION CO INC				28.75	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Jan,2012
9181	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Jan,2012
9182	Other	EVANS CONSTRUCTION CO INC				86.25	511100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9183	Other	EVANS CONSTRUCTION CO INC				86.25	511100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9184	Other	EVANS CONSTRUCTION CO INC				103.89	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9185	Other	EVANS CONSTRUCTION CO INC				106.50	513100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9186	Other	EVANS CONSTRUCTION CO INC				114.55	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9187	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011

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9188	Other	EVANS CONSTRUCTION CO INC				160.25	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9189	Other	EVANS CONSTRUCTION CO INC				160.25	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9190	Other	EVANS CONSTRUCTION CO INC				172.50	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9191	Other	EVANS CONSTRUCTION CO INC				214.45	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9192	Other	EVANS CONSTRUCTION CO INC				224.35	511100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9193	Other	EVANS CONSTRUCTION CO INC				253.10	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9194	Other	EVANS CONSTRUCTION CO INC				256.40	512005	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9195	Other	EVANS CONSTRUCTION CO INC				316.90	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9196	Other	EVANS CONSTRUCTION CO INC				439.08	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9197	Other	EVANS CONSTRUCTION CO INC				525.33	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9198	Other	EVANS CONSTRUCTION CO INC				565.60	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9199	Other	EVANS CONSTRUCTION CO INC				773.62	512100	AME21055	AME21055 - MC 12/12 - 12/18 W STIVERS	Dec,2011
9200	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME21056	AME21056 - MC 12/12 - 12/18 D GAMBLE	Dec,2011
9201	Other	EVANS CONSTRUCTION CO INC				400.14	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9202	Other	EVANS CONSTRUCTION CO INC				419.47	511100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9203	Other	EVANS CONSTRUCTION CO INC				580.80	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9204	Other	EVANS CONSTRUCTION CO INC				714.20	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9205	Other	EVANS CONSTRUCTION CO INC				871.20	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9206	Other	EVANS CONSTRUCTION CO INC				1,607.12	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9207	Other	EVANS CONSTRUCTION CO INC				1,895.70	512100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9208	Other	EVANS CONSTRUCTION CO INC				3,869.70	511100	AME21057	AME21057 - MC 12 12 - 12/18 E KRIDER	Dec,2011
9209	Other	EVANS CONSTRUCTION CO INC				89.61	501026	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9210	Other	EVANS CONSTRUCTION CO INC				268.83	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9211	Other	EVANS CONSTRUCTION CO INC				425.45	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9212	Other	EVANS CONSTRUCTION CO INC				557.08	502004	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9213	Other	EVANS CONSTRUCTION CO INC				985.71	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9214	Other	EVANS CONSTRUCTION CO INC				2,198.44	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9215	Other	EVANS CONSTRUCTION CO INC				3,193.91	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9216	Other	EVANS CONSTRUCTION CO INC				5,012.25	501090	AME21058	AME21058 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9217	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9218	Other	EVANS CONSTRUCTION CO INC				154.50	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9219	Other	EVANS CONSTRUCTION CO INC				156.90	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9220	Other	EVANS CONSTRUCTION CO INC				157.70	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9221	Other	EVANS CONSTRUCTION CO INC				250.40	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9222	Other	EVANS CONSTRUCTION CO INC				283.70	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9223	Other	EVANS CONSTRUCTION CO INC				407.30	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9224	Other	EVANS CONSTRUCTION CO INC				436.60	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9225	Other	EVANS CONSTRUCTION CO INC				626.00	512017	AME21059	AME21059 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9226	Other	EVANS CONSTRUCTION CO INC				259.08	512100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9227	Other	EVANS CONSTRUCTION CO INC				259.08	512100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9228	Other	EVANS CONSTRUCTION CO INC				339.44	506100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9229	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9230	Other	EVANS CONSTRUCTION CO INC				424.29	512005	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9231	Other	EVANS CONSTRUCTION CO INC				1,071.52	512100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9232	Other	EVANS CONSTRUCTION CO INC				1,071.52	512100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9233	Other	EVANS CONSTRUCTION CO INC				1,792.15	512005	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9234	Other	EVANS CONSTRUCTION CO INC				3,202.16	512100	AME21060	AME21060 - MC 12/12 - 12/18 M BENNETT	Dec,2011
9235	Other	EVANS CONSTRUCTION CO INC				9,538.86	502004	AME21061	AME21061 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9236	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME21062	AME21062 - MC 12/12 - 12/18 D VAN WINKLE	Dec,2011
9237	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME21063	AME21063 - MC 12/12 - 12/18 B GREEN	Dec,2011
9238	Other	EVANS CONSTRUCTION CO INC				1,235.00	552100	AME21064	GRADE POT HOLE & PLACE STONE AT PADDYS RUN	Dec,2011
9239	Other	EVANS CONSTRUCTION CO INC				3,885.00	552100	AME21064	GRADE POT HOLE & PLACE STONE AT PADDYS RUN	Dec,2011
9240	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME21076	AME21076 - MC 12/19 - 12/25 B GREEN	Jan,2012
9241	Other	EVANS CONSTRUCTION CO INC				33.95	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9242	Other	EVANS CONSTRUCTION CO INC				33.95	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9243	Other	EVANS CONSTRUCTION CO INC				33.95	512100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9244	Other	EVANS CONSTRUCTION CO INC				33.95	512100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9245	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Feb,2012
9246	Other	EVANS CONSTRUCTION CO INC				33.95	513100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	May,2011
9247	Other	EVANS CONSTRUCTION CO INC				66.31	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9248	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9249	Other	EVANS CONSTRUCTION CO INC				67.90	512100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	May,2011
9250	Other	EVANS CONSTRUCTION CO INC				101.85	512100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9251	Other	EVANS CONSTRUCTION CO INC				101.85	512100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9252	Other	EVANS CONSTRUCTION CO INC				101.85	513100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9253	Other	EVANS CONSTRUCTION CO INC				101.85	513100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9254	Other	EVANS CONSTRUCTION CO INC				198.96	506100	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9255	Other	EVANS CONSTRUCTION CO INC				198.96	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9256	Other	EVANS CONSTRUCTION CO INC				220.68	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9257	Other	EVANS CONSTRUCTION CO INC				232.12	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9258	Other	EVANS CONSTRUCTION CO INC				265.28	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9259	Other	EVANS CONSTRUCTION CO INC				763.74	512005	AME21077	AME21077 - MC 12/19 - 12/25 M KIRKPATRICK	Jan,2012
9260	Other	EVANS CONSTRUCTION CO INC				33.72	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Feb,2012
9261	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Apr,2011
9262	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Apr,2011
9263	Other	EVANS CONSTRUCTION CO INC				74.21	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9264	Other	EVANS CONSTRUCTION CO INC				80.98	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9265	Other	EVANS CONSTRUCTION CO INC				80.98	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9266	Other	EVANS CONSTRUCTION CO INC				101.16	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9267	Other	EVANS CONSTRUCTION CO INC				134.88	511100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9268	Other	EVANS CONSTRUCTION CO INC				151.74	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9269	Other	EVANS CONSTRUCTION CO INC				161.96	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9270	Other	EVANS CONSTRUCTION CO INC				215.86	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9271	Other	EVANS CONSTRUCTION CO INC				283.30	511100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9272	Other	EVANS CONSTRUCTION CO INC				283.30	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9273	Other	EVANS CONSTRUCTION CO INC				310.25	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9274	Other	EVANS CONSTRUCTION CO INC				333.95	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9275	Other	EVANS CONSTRUCTION CO INC				404.64	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9276	Other	EVANS CONSTRUCTION CO INC				408.16	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9277	Other	EVANS CONSTRUCTION CO INC				883.62	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9278	Other	EVANS CONSTRUCTION CO INC				1,234.36	512100	AME21078	AME21078 - MC 12/19 - 12/25 S GOLDSMITH	Jan,2012
9279	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	May,2011
9280	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	May,2011
9281	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9282	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9283	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9284	Other	EVANS CONSTRUCTION CO INC				82.30	513100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9285	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9286	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9287	Other	EVANS CONSTRUCTION CO INC				350.86	511100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9288	Other	EVANS CONSTRUCTION CO INC				493.80	513100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9289	Other	EVANS CONSTRUCTION CO INC				617.25	512005	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9290	Other	EVANS CONSTRUCTION CO INC				658.40	512100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9291	Other	EVANS CONSTRUCTION CO INC				823.00	513100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9292	Other	EVANS CONSTRUCTION CO INC				1,481.40	513100	AME21079	AME21079 - MC 12/19 - 12/25 OPPEL	Jan,2012
9293	Other	EVANS CONSTRUCTION CO INC				935.67	512100	AME21080	AME21080 - MC 12/19 - 12/25 K LOVE	Jan,2012
9294	Other	EVANS CONSTRUCTION CO INC				4,042.17	502004	AME21080	AME21080 - MC 12/19 - 12/25 K LOVE	Jan,2012
9295	Other	EVANS CONSTRUCTION CO INC				28.75	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9296	Other	EVANS CONSTRUCTION CO INC				28.75	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9297	Other	EVANS CONSTRUCTION CO INC				28.75	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	May,2011
9298	Other	EVANS CONSTRUCTION CO INC				57.50	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Apr,2011
9299	Other	EVANS CONSTRUCTION CO INC				70.70	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Apr,2011
9300	Other	EVANS CONSTRUCTION CO INC				70.70	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Apr,2011
9301	Other	EVANS CONSTRUCTION CO INC				81.02	513100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9302	Other	EVANS CONSTRUCTION CO INC				92.85	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9303	Other	EVANS CONSTRUCTION CO INC				115.00	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9304	Other	EVANS CONSTRUCTION CO INC				121.53	513100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9305	Other	EVANS CONSTRUCTION CO INC				121.53	513100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9306	Other	EVANS CONSTRUCTION CO INC				197.46	512005	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9307	Other	EVANS CONSTRUCTION CO INC				202.55	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9308	Other	EVANS CONSTRUCTION CO INC				209.22	511100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9309	Other	EVANS CONSTRUCTION CO INC				221.05	513100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9310	Other	EVANS CONSTRUCTION CO INC				336.05	512005	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9311	Other	EVANS CONSTRUCTION CO INC				379.30	512005	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9312	Other	EVANS CONSTRUCTION CO INC				742.80	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9313	Other	EVANS CONSTRUCTION CO INC				743.57	512100	AME21081	AME21081 - MC 12/19 - 12/25 W STIVERS	Jan,2012
9314	Other	EVANS CONSTRUCTION CO INC				271.09	512005	AME21082	AME21082 - MC 12/19 - 12/25 D GAMBLE	Jan,2012
9315	Other	EVANS CONSTRUCTION CO INC				1,399.10	513100	AME21082	AME21082 - MC 12/19 - 12/25 D GAMBLE	Jan,2012
9316	Other	EVANS CONSTRUCTION CO INC				419.75	512100	AME21083	AME21083 - MC 12/19 - 12/25 B GREEN	Jan,2012
9317	Other	EVANS CONSTRUCTION CO INC				653.40	512100	AME21083	AME21083 - MC 12/19 - 12/25 B GREEN	Jan,2012
9318	Other	EVANS CONSTRUCTION CO INC				726.00	512100	AME21083	AME21083 - MC 12/19 - 12/25 B GREEN	Jan,2012
9319	Other	EVANS CONSTRUCTION CO INC				2,875.60	511100	AME21083	AME21083 - MC 12/19 - 12/25 B GREEN	Jan,2012
9320	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9321	Other	EVANS CONSTRUCTION CO INC				791.56	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9322	Other	EVANS CONSTRUCTION CO INC				812.48	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9323	Other	EVANS CONSTRUCTION CO INC				937.93	502004	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9324	Other	EVANS CONSTRUCTION CO INC				1,688.96	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9325	Other	EVANS CONSTRUCTION CO INC				2,100.56	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9326	Other	EVANS CONSTRUCTION CO INC				5,861.48	501090	AME21084	AME21084 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9327	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9328	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9329	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9330	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9331	Other	EVANS CONSTRUCTION CO INC				63.40	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9332	Other	EVANS CONSTRUCTION CO INC				123.60	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9333	Other	EVANS CONSTRUCTION CO INC				125.20	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9334	Other	EVANS CONSTRUCTION CO INC				166.86	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9335	Other	EVANS CONSTRUCTION CO INC				187.80	512017	AME21085	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
9336	Other	EVANS CONSTRUCTION CO INC				380.40	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9337	Other	EVANS CONSTRUCTION CO INC				683.00	512017	AME21085	AME21085 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9338	Other	EVANS CONSTRUCTION CO INC				594.00	512005	AME21086	AME21086 - MC 12/18 - 12/25 M BENNETT	Jan,2012
9339	Other	EVANS CONSTRUCTION CO INC				606.74	512100	AME21086	AME21086 - MC 12/18 - 12/25 M BENNETT	Jan,2012
9340	Other	EVANS CONSTRUCTION CO INC				880.62	512005	AME21086	AME21086 - MC 12/18 - 12/25 M BENNETT	Jan,2012
9341	Other	EVANS CONSTRUCTION CO INC				2,619.14	512100	AME21086	AME21086 - MC 12/18 - 12/25 M BENNETT	Jan,2012
9342	Other	EVANS CONSTRUCTION CO INC				2,676.40	512100	AME21086	AME21086 - MC 12/18 - 12/25 M BENNETT	Jan,2012
9343	Other	EVANS CONSTRUCTION CO INC				9,628.23	502004	AME21087	AME21087 - MC 12/18 - 12/25 D VAN WINKLE	Jan,2012
9344	Other	EVANS CONSTRUCTION CO INC				1,059.20	512100	AME21088	AME21088 - MC 12/19 - 12/25 D VAN WINKLE	Jan,2012
9345	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME21089	AME21089 - MC 12/19 - 12/25 B GREEN	Jan,2012
9346	Other	EVANS CONSTRUCTION CO INC				50.39	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9347	Other	EVANS CONSTRUCTION CO INC				159.38	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9348	Other	EVANS CONSTRUCTION CO INC				164.70	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9349	Other	EVANS CONSTRUCTION CO INC				219.60	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9350	Other	EVANS CONSTRUCTION CO INC				219.60	512100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9351	Other	EVANS CONSTRUCTION CO INC				274.50	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9352	Other	EVANS CONSTRUCTION CO INC				274.50	512100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9353	Other	EVANS CONSTRUCTION CO INC				358.44	512100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9354	Other	EVANS CONSTRUCTION CO INC				603.90	511100	AME21090	LABOR FOR CR MAINTENANCE 12/19/11-1/1/12	Jan,2012
9355	Other	EVANS CONSTRUCTION CO INC				363.32	512100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9356	Other	EVANS CONSTRUCTION CO INC				454.15	513100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9357	Other	EVANS CONSTRUCTION CO INC				544.98	512100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9358	Other	EVANS CONSTRUCTION CO INC				908.30	512100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9359	Other	EVANS CONSTRUCTION CO INC				908.30	512100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9360	Other	EVANS CONSTRUCTION CO INC				2,369.56	553100	AME21091	JAMES GAGE-CR MAINT 12/19-1/1/12	Jan,2012
9361	Other	EVANS CONSTRUCTION CO INC				743.36	506100	AME21092	AME21092 - MC 12/26 - 1/1 B GREEN	Jan,2012
9362	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	Jan,2012
9363	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	Jan,2012
9364	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	Jan,2012
9365	Other	EVANS CONSTRUCTION CO INC				67.90	512015	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	May,2011
9366	Other	EVANS CONSTRUCTION CO INC				67.90	513100	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	May,2011
9367	Other	EVANS CONSTRUCTION CO INC				530.54	512005	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	Jan,2012
9368	Other	EVANS CONSTRUCTION CO INC				695.98	512005	AME21093	AME21093 - MC 12/25 - 1/1 M KIRKPATRICK	Jan,2012
9369	Other	EVANS CONSTRUCTION CO INC				41.15	511100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	May,2011
9370	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012

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9371	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012
9372	Other	EVANS CONSTRUCTION CO INC				329.20	512100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012
9373	Other	EVANS CONSTRUCTION CO INC				823.00	513100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012
9374	Other	EVANS CONSTRUCTION CO INC				880.76	513100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012
9375	Other	EVANS CONSTRUCTION CO INC				1,172.78	513100	AME21094	AME21094 - MC 12/25 - 1/1 B GREEN	Jan,2012
9376	Other	EVANS CONSTRUCTION CO INC				33.72	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Apr,2011
9377	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Apr,2011
9378	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Apr,2011
9379	Other	EVANS CONSTRUCTION CO INC				67.44	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Apr,2011
9380	Other	EVANS CONSTRUCTION CO INC				107.93	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9381	Other	EVANS CONSTRUCTION CO INC				134.88	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9382	Other	EVANS CONSTRUCTION CO INC				188.91	512100	AME21095	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
9383	Other	EVANS CONSTRUCTION CO INC				202.32	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9384	Other	EVANS CONSTRUCTION CO INC				242.88	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9385	Other	EVANS CONSTRUCTION CO INC				269.76	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9386	Other	EVANS CONSTRUCTION CO INC				290.07	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9387	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9388	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9389	Other	EVANS CONSTRUCTION CO INC				337.33	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9390	Other	EVANS CONSTRUCTION CO INC				357.51	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9391	Other	EVANS CONSTRUCTION CO INC				404.71	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9392	Other	EVANS CONSTRUCTION CO INC				472.08	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9393	Other	EVANS CONSTRUCTION CO INC				742.87	512100	AME21095	AME21095 - MC 12/25 - 1/1 S GOLDSMITH	Jan,2012
9394	Other	EVANS CONSTRUCTION CO INC				1,235.35	512100	AME21096	AME21096 - MC 12/25 - 1/1 K LOVE	Jan,2012
9395	Other	EVANS CONSTRUCTION CO INC				3,617.44	502004	AME21096	AME21096 - MC 12/25 - 1/1 K LOVE	Jan,2012
9396	Other	EVANS CONSTRUCTION CO INC				57.50	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Apr,2011
9397	Other	EVANS CONSTRUCTION CO INC				81.02	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9398	Other	EVANS CONSTRUCTION CO INC				141.40	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9399	Other	EVANS CONSTRUCTION CO INC				192.30	512100	AME21097	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9400	Other	EVANS CONSTRUCTION CO INC				415.56	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9401	Other	EVANS CONSTRUCTION CO INC				554.08	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9402	Other	EVANS CONSTRUCTION CO INC				897.40	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9403	Other	EVANS CONSTRUCTION CO INC				907.65	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9404	Other	EVANS CONSTRUCTION CO INC				1,020.61	512100	AME21097	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9405	Other	EVANS CONSTRUCTION CO INC				987.60	513100	AME21098	AME21098 - MC 12/25 - 1/1 D GAMBLE	Jan,2012
9406	Other	EVANS CONSTRUCTION CO INC				244.24	512100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9407	Other	EVANS CONSTRUCTION CO INC				420.72	511100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9408	Other	EVANS CONSTRUCTION CO INC				473.31	512017	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9409	Other	EVANS CONSTRUCTION CO INC				502.27	513100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9410	Other	EVANS CONSTRUCTION CO INC				643.21	512017	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9411	Other	EVANS CONSTRUCTION CO INC				661.16	512100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9412	Other	EVANS CONSTRUCTION CO INC				1,072.89	512100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9413	Other	EVANS CONSTRUCTION CO INC				1,143.45	512100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9414	Other	EVANS CONSTRUCTION CO INC				2,640.40	512100	AME21099	AME21099 - MC 12/25 - 1/1 B GREEN	Jan,2012
9415	Other	EVANS CONSTRUCTION CO INC				358.44	502004	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9416	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9417	Other	EVANS CONSTRUCTION CO INC				539.48	501026	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9418	Other	EVANS CONSTRUCTION CO INC				573.52	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9419	Other	EVANS CONSTRUCTION CO INC				669.12	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9420	Other	EVANS CONSTRUCTION CO INC				716.88	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9421	Other	EVANS CONSTRUCTION CO INC				716.88	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9422	Other	EVANS CONSTRUCTION CO INC				2,270.12	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9423	Other	EVANS CONSTRUCTION CO INC				7,177.36	501090	AME21100	AME21100 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9424	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9425	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9426	Other	EVANS CONSTRUCTION CO INC				100.08	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9427	Other	EVANS CONSTRUCTION CO INC				105.06	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9428	Other	EVANS CONSTRUCTION CO INC				250.40	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9429	Other	EVANS CONSTRUCTION CO INC				343.10	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9430	Other	EVANS CONSTRUCTION CO INC				1,491.40	512017	AME21101	AME21101 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9431	Other	EVANS CONSTRUCTION CO INC				118.80	512005	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9432	Other	EVANS CONSTRUCTION CO INC				203.66	512015	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9433	Other	EVANS CONSTRUCTION CO INC				234.24	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9434	Other	EVANS CONSTRUCTION CO INC				254.58	512005	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9435	Other	EVANS CONSTRUCTION CO INC				259.08	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9436	Other	EVANS CONSTRUCTION CO INC				323.85	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9437	Other	EVANS CONSTRUCTION CO INC				362.01	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9438	Other	EVANS CONSTRUCTION CO INC				407.32	512005	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9439	Other	EVANS CONSTRUCTION CO INC				457.08	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9440	Other	EVANS CONSTRUCTION CO INC				1,005.40	512100	AME21102	AME21102 - MC 12/25 - 1/1 M BENNETT	Jan,2012
9441	Other	EVANS CONSTRUCTION CO INC				10,025.63	502004	AME21103	AME21103 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9442	Other	EVANS CONSTRUCTION CO INC				1,059.20	512100	AME21104	AME21104 - MC 12/25 - 1/1 D VAN WINKLE	Jan,2012
9443	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME21105	AME21105 - MC 12/25 - 1/1 B GREEN	Jan,2012
9444	Other	EVANS CONSTRUCTION CO INC				743.36	506100	AME21194	AME21194 - MC 1/2 - 1/8 B GREEN	Jan,2012
9445	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9446	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9447	Other	EVANS CONSTRUCTION CO INC				50.93	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9448	Other	EVANS CONSTRUCTION CO INC				67.87	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9449	Other	EVANS CONSTRUCTION CO INC				84.88	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9450	Other	EVANS CONSTRUCTION CO INC				132.64	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9451	Other	EVANS CONSTRUCTION CO INC				165.80	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9452	Other	EVANS CONSTRUCTION CO INC				203.70	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9453	Other	EVANS CONSTRUCTION CO INC				220.68	513100	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9454	Other	EVANS CONSTRUCTION CO INC				271.19	513100	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9455	Other	EVANS CONSTRUCTION CO INC				424.38	512005	AME21195	AME21195 - MC 1/2 - 1/8 M KIRKPATRICK	Jan,2012
9456	Other	EVANS CONSTRUCTION CO INC				65.35	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9457	Other	EVANS CONSTRUCTION CO INC				65.35	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9458	Other	EVANS CONSTRUCTION CO INC				65.35	513100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9459	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9460	Other	EVANS CONSTRUCTION CO INC				98.32	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9461	Other	EVANS CONSTRUCTION CO INC				108.90	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9462	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9463	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9464	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9465	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9466	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9467	Other	EVANS CONSTRUCTION CO INC				246.90	513100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9468	Other	EVANS CONSTRUCTION CO INC				286.02	512017	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9469	Other	EVANS CONSTRUCTION CO INC				326.75	512100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9470	Other	EVANS CONSTRUCTION CO INC				392.10	511100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9471	Other	EVANS CONSTRUCTION CO INC				658.40	513100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9472	Other	EVANS CONSTRUCTION CO INC				658.40	513100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9473	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	AME21196	AME21196 - MC 1/2 - 1/8 N OPPEL	Jan,2012
9474	Other	EVANS CONSTRUCTION CO INC				114.70	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9475	Other	EVANS CONSTRUCTION CO INC				148.42	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9476	Other	EVANS CONSTRUCTION CO INC				243.96	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9477	Other	EVANS CONSTRUCTION CO INC				269.76	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9478	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9479	Other	EVANS CONSTRUCTION CO INC				406.60	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9480	Other	EVANS CONSTRUCTION CO INC				472.08	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9481	Other	EVANS CONSTRUCTION CO INC				532.88	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9482	Other	EVANS CONSTRUCTION CO INC				917.34	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9483	Other	EVANS CONSTRUCTION CO INC				937.78	512100	AME21197	AME21197 - MC 1/2 - 1/8 S GOLDSMITH	Jan,2012
9484	Other	EVANS CONSTRUCTION CO INC				758.22	512100	AME21198	AME21198 - MC 1/2 - 1/8 K LOVE	Jan,2012
9485	Other	EVANS CONSTRUCTION CO INC				2,437.40	512100	AME21198	AME21198 - MC 1/2 - 1/8 K LOVE	Jan,2012
9486	Other	EVANS CONSTRUCTION CO INC				3,667.62	502004	AME21198	AME21198 - MC 1/2 - 1/8 K LOVE	Jan,2012
9487	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9488	Other	EVANS CONSTRUCTION CO INC				103.89	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9489	Other	EVANS CONSTRUCTION CO INC				103.89	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9490	Other	EVANS CONSTRUCTION CO INC				128.20	512015	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9491	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9492	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9493	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9494	Other	EVANS CONSTRUCTION CO INC				138.52	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9495	Other	EVANS CONSTRUCTION CO INC				138.52	513100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9496	Other	EVANS CONSTRUCTION CO INC				207.78	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9497	Other	EVANS CONSTRUCTION CO INC				311.67	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9498	Other	EVANS CONSTRUCTION CO INC				320.50	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9499	Other	EVANS CONSTRUCTION CO INC				346.30	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9500	Other	EVANS CONSTRUCTION CO INC				384.60	512005	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9501	Other	EVANS CONSTRUCTION CO INC				384.60	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9502	Other	EVANS CONSTRUCTION CO INC				384.60	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9503	Other	EVANS CONSTRUCTION CO INC				512.80	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9504	Other	EVANS CONSTRUCTION CO INC				554.08	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9505	Other	EVANS CONSTRUCTION CO INC				865.75	512100	AME21199	AME21199 - MC 1/2 - 1/8 W STIVERS	Jan,2012
9506	Other	EVANS CONSTRUCTION CO INC				1,316.80	512100	AME21200	AME21200 - MC 1/2 - 1/8 D HOWARD	Jan,2012
9507	Other	EVANS CONSTRUCTION CO INC				246.86	511100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9508	Other	EVANS CONSTRUCTION CO INC				444.04	512100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9509	Other	EVANS CONSTRUCTION CO INC				553.20	512100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9510	Other	EVANS CONSTRUCTION CO INC				664.56	512005	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9511	Other	EVANS CONSTRUCTION CO INC				1,061.78	512100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9512	Other	EVANS CONSTRUCTION CO INC				1,296.60	512100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9513	Other	EVANS CONSTRUCTION CO INC				1,542.08	512100	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9514	Other	EVANS CONSTRUCTION CO INC				2,521.88	512017	AME21201	AME21201 - MC 1/2 - 1/8 B GREEN	Jan,2012
9515	Other	EVANS CONSTRUCTION CO INC				262.86	501026	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9516	Other	EVANS CONSTRUCTION CO INC				477.92	502004	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9517	Other	EVANS CONSTRUCTION CO INC				573.52	501090	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9518	Other	EVANS CONSTRUCTION CO INC				1,296.32	501090	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9519	Other	EVANS CONSTRUCTION CO INC				2,617.30	501090	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9520	Other	EVANS CONSTRUCTION CO INC				3,080.16	501090	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9521	Other	EVANS CONSTRUCTION CO INC				4,473.08	501090	AME21202	AME21202 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9522	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9523	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9524	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9525	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9526	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9527	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9528	Other	EVANS CONSTRUCTION CO INC				30.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9529	Other	EVANS CONSTRUCTION CO INC				31.70	513100	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9530	Other	EVANS CONSTRUCTION CO INC				62.60	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9531	Other	EVANS CONSTRUCTION CO INC				63.40	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9532	Other	EVANS CONSTRUCTION CO INC				94.30	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9533	Other	EVANS CONSTRUCTION CO INC				156.90	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9534	Other	EVANS CONSTRUCTION CO INC				250.40	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9535	Other	EVANS CONSTRUCTION CO INC				374.80	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9536	Other	EVANS CONSTRUCTION CO INC				594.30	512017	AME21203	AME21203 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9537	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21204	AME20979 - MC 12/5 - 12/11 M BENNETT	Dec,2011
9538	Other	EVANS CONSTRUCTION CO INC				287.01	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9539	Other	EVANS CONSTRUCTION CO INC				342.76	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9540	Other	EVANS CONSTRUCTION CO INC				515.17	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9541	Other	EVANS CONSTRUCTION CO INC				678.88	512005	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9542	Other	EVANS CONSTRUCTION CO INC				700.10	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9543	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9544	Other	EVANS CONSTRUCTION CO INC				1,708.56	512100	AME21204	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
9545	Other	EVANS CONSTRUCTION CO INC				9,817.72	502004	AME21205	AME21205 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9546	Other	EVANS CONSTRUCTION CO INC				1,059.20	512100	AME21206	AME21206 - MC 1/2 - 1/8 D VAN WINKLE	Jan,2012
9547	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME21207	AME21207 - MC 1/2 - 1/8 B GREEN	Jan,2012
9548	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME21208	AME21208 - MC 1/9 - 1/15 B GREEN	Jan,2012
9549	Other	EVANS CONSTRUCTION CO INC				33.95	512100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	May,2011
9550	Other	EVANS CONSTRUCTION CO INC				66.32	513100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9551	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9552	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9553	Other	EVANS CONSTRUCTION CO INC				132.64	513100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9554	Other	EVANS CONSTRUCTION CO INC				135.80	512005	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9555	Other	EVANS CONSTRUCTION CO INC				135.80	512015	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9556	Other	EVANS CONSTRUCTION CO INC				135.80	512100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9557	Other	EVANS CONSTRUCTION CO INC				135.80	512100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9558	Other	EVANS CONSTRUCTION CO INC				331.60	513100	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9559	Other	EVANS CONSTRUCTION CO INC				373.45	512005	AME21209	AME21209 - MC 1/9 - 1/15 M KIRKPATRICK	Feb,2012
9560	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	May,2011
9561	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	May,2011
9562	Other	EVANS CONSTRUCTION CO INC				65.35	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9563	Other	EVANS CONSTRUCTION CO INC				65.35	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9564	Other	EVANS CONSTRUCTION CO INC				130.70	511100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9565	Other	EVANS CONSTRUCTION CO INC				130.70	513100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9566	Other	EVANS CONSTRUCTION CO INC				193.60	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9567	Other	EVANS CONSTRUCTION CO INC				196.05	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9568	Other	EVANS CONSTRUCTION CO INC				288.05	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9569	Other	EVANS CONSTRUCTION CO INC				288.05	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9570	Other	EVANS CONSTRUCTION CO INC				457.45	513100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9571	Other	EVANS CONSTRUCTION CO INC				522.80	512100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9572	Other	EVANS CONSTRUCTION CO INC				658.40	513100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9573	Other	EVANS CONSTRUCTION CO INC				755.20	513100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9574	Other	EVANS CONSTRUCTION CO INC				1,742.80	513100	AME21210	AME21210 - MC 1/9 - 1/15 N OPPEL	Jan,2012
9575	Other	EVANS CONSTRUCTION CO INC				420.48	512100	AME21212	AME21212 - MC 1/9 - 1/15 K LOVE	Jan,2012
9576	Other	EVANS CONSTRUCTION CO INC				5,012.34	502004	AME21212	AME21212 - MC 1/9 - 1/15 K LOVE	Jan,2012
9577	Other	EVANS CONSTRUCTION CO INC				40.51	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9578	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Apr,2011
9579	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Apr,2011
9580	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Apr,2011
9581	Other	EVANS CONSTRUCTION CO INC				81.02	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9582	Other	EVANS CONSTRUCTION CO INC				86.25	511100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9583	Other	EVANS CONSTRUCTION CO INC				96.15	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9584	Other	EVANS CONSTRUCTION CO INC				96.15	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9585	Other	EVANS CONSTRUCTION CO INC				103.89	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9586	Other	EVANS CONSTRUCTION CO INC				106.05	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9587	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9588	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9589	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9590	Other	EVANS CONSTRUCTION CO INC				138.52	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9591	Other	EVANS CONSTRUCTION CO INC				192.30	512100	AME21213	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
9592	Other	EVANS CONSTRUCTION CO INC				192.30	512100	AME21213	AME21097 - MC 12/25 - 1/1 W STIVERS	Jan,2012
9593	Other	EVANS CONSTRUCTION CO INC				226.21	511100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9594	Other	EVANS CONSTRUCTION CO INC				248.29	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9595	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9596	Other	EVANS CONSTRUCTION CO INC				384.60	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9597	Other	EVANS CONSTRUCTION CO INC				489.21	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9598	Other	EVANS CONSTRUCTION CO INC				588.71	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9599	Other	EVANS CONSTRUCTION CO INC				669.08	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9600	Other	EVANS CONSTRUCTION CO INC				761.86	512100	AME21213	AME21213 - MC 1/9 - 1/15 W STIVERS	Jan,2012
9601	Other	EVANS CONSTRUCTION CO INC				1,646.00	512100	AME21214	AME21214 - MC 1/9 - 1/15 D GAMBLE	Jan,2012
9602	Other	EVANS CONSTRUCTION CO INC				79.38	512005	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9603	Other	EVANS CONSTRUCTION CO INC				256.64	512100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9604	Other	EVANS CONSTRUCTION CO INC				500.40	512015	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9605	Other	EVANS CONSTRUCTION CO INC				544.70	512100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9606	Other	EVANS CONSTRUCTION CO INC				650.00	511100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9607	Other	EVANS CONSTRUCTION CO INC				946.00	511100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9608	Other	EVANS CONSTRUCTION CO INC				1,222.84	512100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9609	Other	EVANS CONSTRUCTION CO INC				1,329.44	512100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9610	Other	EVANS CONSTRUCTION CO INC				1,337.52	512100	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9611	Other	EVANS CONSTRUCTION CO INC				2,884.35	512017	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9612	Other	EVANS CONSTRUCTION CO INC				4,850.91	512017	AME21215	AME21215 - MC 1/9 - 1/15 B GREEN	Jan,2012
9613	Other	EVANS CONSTRUCTION CO INC				356.96	501026	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9614	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9615	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9616	Other	EVANS CONSTRUCTION CO INC				1,359.09	502004	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9617	Other	EVANS CONSTRUCTION CO INC				1,517.40	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9618	Other	EVANS CONSTRUCTION CO INC				2,288.68	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9619	Other	EVANS CONSTRUCTION CO INC				2,983.64	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9620	Other	EVANS CONSTRUCTION CO INC				3,087.25	501090	AME21216	AME21216 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9621	Other	EVANS CONSTRUCTION CO INC				27.77	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9622	Other	EVANS CONSTRUCTION CO INC				52.07	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9623	Other	EVANS CONSTRUCTION CO INC				52.07	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9624	Other	EVANS CONSTRUCTION CO INC				61.80	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9625	Other	EVANS CONSTRUCTION CO INC				105.74	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9626	Other	EVANS CONSTRUCTION CO INC				114.73	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9627	Other	EVANS CONSTRUCTION CO INC				142.64	512100	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9628	Other	EVANS CONSTRUCTION CO INC				156.96	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9629	Other	EVANS CONSTRUCTION CO INC				209.99	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9630	Other	EVANS CONSTRUCTION CO INC				910.94	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9631	Other	EVANS CONSTRUCTION CO INC				1,070.47	512017	AME21217	AME21217 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9632	Other	EVANS CONSTRUCTION CO INC				36.25	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9633	Other	EVANS CONSTRUCTION CO INC				475.36	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9634	Other	EVANS CONSTRUCTION CO INC				530.38	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9635	Other	EVANS CONSTRUCTION CO INC				678.87	512005	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9636	Other	EVANS CONSTRUCTION CO INC				729.11	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9637	Other	EVANS CONSTRUCTION CO INC				755.25	512005	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9638	Other	EVANS CONSTRUCTION CO INC				801.61	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9639	Other	EVANS CONSTRUCTION CO INC				1,530.72	512100	AME21218	AME21218 - MC 1/9 - 1/15 M BENNETT	Jan,2012
9640	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME21219	AME21219 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9641	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME21220	AME21220 - MC 1/9 - 1/15 D VAN WINKLE	Jan,2012
9642	Other	EVANS CONSTRUCTION CO INC				907.20	512100	AME21221	AME21221 - MC 1/9 - 1/15 B GREEN	Jan,2012
9643	Other	EVANS CONSTRUCTION CO INC				929.20	506100	AME21222	AME21222 - MC 1/16 - 1/22 B GREEN	Feb,2012
9644	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9645	Other	EVANS CONSTRUCTION CO INC				16.98	513100	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9646	Other	EVANS CONSTRUCTION CO INC				66.32	512015	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9647	Other	EVANS CONSTRUCTION CO INC				66.32	512101	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9648	Other	EVANS CONSTRUCTION CO INC				67.90	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9649	Other	EVANS CONSTRUCTION CO INC				99.47	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9650	Other	EVANS CONSTRUCTION CO INC				99.48	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9651	Other	EVANS CONSTRUCTION CO INC				144.46	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9652	Other	EVANS CONSTRUCTION CO INC				203.70	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9653	Other	EVANS CONSTRUCTION CO INC				203.70	513100	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9654	Other	EVANS CONSTRUCTION CO INC				331.60	512005	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9655	Other	EVANS CONSTRUCTION CO INC				387.11	513100	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9656	Other	EVANS CONSTRUCTION CO INC				624.76	513100	AME21223	AME21223 - MC 1/16 - 1/22 M KIRKPATRICK	Feb,2012
9657	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9658	Other	EVANS CONSTRUCTION CO INC				41.15	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9659	Other	EVANS CONSTRUCTION CO INC				48.37	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9660	Other	EVANS CONSTRUCTION CO INC				48.37	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9661	Other	EVANS CONSTRUCTION CO INC				65.35	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9662	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9663	Other	EVANS CONSTRUCTION CO INC				82.30	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9664	Other	EVANS CONSTRUCTION CO INC				96.74	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9665	Other	EVANS CONSTRUCTION CO INC				96.74	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9666	Other	EVANS CONSTRUCTION CO INC				96.74	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9667	Other	EVANS CONSTRUCTION CO INC				96.74	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9668	Other	EVANS CONSTRUCTION CO INC				123.45	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9669	Other	EVANS CONSTRUCTION CO INC				130.70	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9670	Other	EVANS CONSTRUCTION CO INC				130.70	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9671	Other	EVANS CONSTRUCTION CO INC				193.48	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9672	Other	EVANS CONSTRUCTION CO INC				193.48	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9673	Other	EVANS CONSTRUCTION CO INC				196.05	511100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9674	Other	EVANS CONSTRUCTION CO INC				196.05	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9675	Other	EVANS CONSTRUCTION CO INC				261.40	511100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012

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9676	Other	EVANS CONSTRUCTION CO INC				261.40	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9677	Other	EVANS CONSTRUCTION CO INC				360.65	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9678	Other	EVANS CONSTRUCTION CO INC				370.35	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9679	Other	EVANS CONSTRUCTION CO INC				419.20	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9680	Other	EVANS CONSTRUCTION CO INC				522.80	506100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9681	Other	EVANS CONSTRUCTION CO INC				658.40	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9682	Other	EVANS CONSTRUCTION CO INC				820.12	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9683	Other	EVANS CONSTRUCTION CO INC				953.70	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9684	Other	EVANS CONSTRUCTION CO INC				1,013.67	513100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9685	Other	EVANS CONSTRUCTION CO INC				1,306.70	512100	AME21224	AME21224 - MC 1/16 - 1/22 N OPPEL	Feb,2012
9686	Other	EVANS CONSTRUCTION CO INC				33.72	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Apr,2011
9687	Other	EVANS CONSTRUCTION CO INC				59.61	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9688	Other	EVANS CONSTRUCTION CO INC				202.32	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9689	Other	EVANS CONSTRUCTION CO INC				263.12	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9690	Other	EVANS CONSTRUCTION CO INC				296.84	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9691	Other	EVANS CONSTRUCTION CO INC				317.92	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9692	Other	EVANS CONSTRUCTION CO INC				317.92	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9693	Other	EVANS CONSTRUCTION CO INC				350.74	511100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9694	Other	EVANS CONSTRUCTION CO INC				364.28	511100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9695	Other	EVANS CONSTRUCTION CO INC				380.80	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9696	Other	EVANS CONSTRUCTION CO INC				438.08	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9697	Other	EVANS CONSTRUCTION CO INC				532.82	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9698	Other	EVANS CONSTRUCTION CO INC				532.88	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9699	Other	EVANS CONSTRUCTION CO INC				539.65	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9700	Other	EVANS CONSTRUCTION CO INC				674.53	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9701	Other	EVANS CONSTRUCTION CO INC				1,254.61	512100	AME21225	AME21225 - MC 1/16 - 1/22 S GOLDSMITH	Feb,2012
9702	Other	EVANS CONSTRUCTION CO INC				5,511.25	502004	AME21226	AME21226 - MC 1/16 - 1/22 K LOVE	Feb,2012
9703	Other	EVANS CONSTRUCTION CO INC				57.50	511100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9704	Other	EVANS CONSTRUCTION CO INC				64.10	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9705	Other	EVANS CONSTRUCTION CO INC				69.26	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9706	Other	EVANS CONSTRUCTION CO INC				81.02	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9707	Other	EVANS CONSTRUCTION CO INC				96.15	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9708	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9709	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9710	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9711	Other	EVANS CONSTRUCTION CO INC				166.85	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9712	Other	EVANS CONSTRUCTION CO INC				209.22	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9713	Other	EVANS CONSTRUCTION CO INC				224.35	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9714	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9715	Other	EVANS CONSTRUCTION CO INC				256.40	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9716	Other	EVANS CONSTRUCTION CO INC				261.53	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9717	Other	EVANS CONSTRUCTION CO INC				285.12	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9718	Other	EVANS CONSTRUCTION CO INC				288.45	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9719	Other	EVANS CONSTRUCTION CO INC				324.08	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9720	Other	EVANS CONSTRUCTION CO INC				324.08	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9721	Other	EVANS CONSTRUCTION CO INC				533.44	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9722	Other	EVANS CONSTRUCTION CO INC				761.86	512100	AME21227	AME21227 - MC 1/16 - 1/22 W STIVERS	Feb,2012
9723	Other	EVANS CONSTRUCTION CO INC				1,646.00	512100	AME21228	AME21228 - MC 1/16 - 1/22 D GAMBLE	Feb,2012
9724	Other	EVANS CONSTRUCTION CO INC				64.45	512005	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9725	Other	EVANS CONSTRUCTION CO INC				102.89	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9726	Other	EVANS CONSTRUCTION CO INC				144.25	512101	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9727	Other	EVANS CONSTRUCTION CO INC				483.07	506100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9728	Other	EVANS CONSTRUCTION CO INC				649.08	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9729	Other	EVANS CONSTRUCTION CO INC				773.17	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9730	Other	EVANS CONSTRUCTION CO INC				793.44	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9731	Other	EVANS CONSTRUCTION CO INC				987.21	512005	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9732	Other	EVANS CONSTRUCTION CO INC				1,045.41	513100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9733	Other	EVANS CONSTRUCTION CO INC				1,116.36	513100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9734	Other	EVANS CONSTRUCTION CO INC				1,433.85	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9735	Other	EVANS CONSTRUCTION CO INC				1,548.89	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9736	Other	EVANS CONSTRUCTION CO INC				1,791.53	511100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012

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9737	Other	EVANS CONSTRUCTION CO INC				1,846.02	512100	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9738	Other	EVANS CONSTRUCTION CO INC				4,197.96	512017	AME21229	AME21229 - MC 1/6 - 1/22 B GREEN	Feb,2012
9739	Other	EVANS CONSTRUCTION CO INC				238.96	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9740	Other	EVANS CONSTRUCTION CO INC				238.96	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9741	Other	EVANS CONSTRUCTION CO INC				336.04	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9742	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9743	Other	EVANS CONSTRUCTION CO INC				1,230.65	502004	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9744	Other	EVANS CONSTRUCTION CO INC				2,265.59	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9745	Other	EVANS CONSTRUCTION CO INC				3,623.06	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9746	Other	EVANS CONSTRUCTION CO INC				3,975.71	501090	AME21230	AME21230 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9747	Other	EVANS CONSTRUCTION CO INC				78.11	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9748	Other	EVANS CONSTRUCTION CO INC				104.14	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9749	Other	EVANS CONSTRUCTION CO INC				104.14	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9750	Other	EVANS CONSTRUCTION CO INC				130.18	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9751	Other	EVANS CONSTRUCTION CO INC				135.84	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9752	Other	EVANS CONSTRUCTION CO INC				194.38	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9753	Other	EVANS CONSTRUCTION CO INC				261.48	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9754	Other	EVANS CONSTRUCTION CO INC				323.75	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9755	Other	EVANS CONSTRUCTION CO INC				572.77	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9756	Other	EVANS CONSTRUCTION CO INC				971.31	512017	AME21231	AME21231 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9757	Other	EVANS CONSTRUCTION CO INC				84.86	512005	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9758	Other	EVANS CONSTRUCTION CO INC				118.84	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9759	Other	EVANS CONSTRUCTION CO INC				118.84	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9760	Other	EVANS CONSTRUCTION CO INC				118.84	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9761	Other	EVANS CONSTRUCTION CO INC				237.68	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9762	Other	EVANS CONSTRUCTION CO INC				237.68	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9763	Other	EVANS CONSTRUCTION CO INC				254.58	512005	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9764	Other	EVANS CONSTRUCTION CO INC				318.04	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9765	Other	EVANS CONSTRUCTION CO INC				318.04	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9766	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9767	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9768	Other	EVANS CONSTRUCTION CO INC				339.44	512017	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9769	Other	EVANS CONSTRUCTION CO INC				339.44	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9770	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9771	Other	EVANS CONSTRUCTION CO INC				501.52	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9772	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9773	Other	EVANS CONSTRUCTION CO INC				943.20	512100	AME21232	AME21232 - MC 1/16 - 1/22 M BENNETT	Feb,2012
9774	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	AME21233	AME21233 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9775	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	AME21234	AME21234 - MC 1/16 - 1/22 D VAN WINKLE	Feb,2012
9776	Other	EVANS CONSTRUCTION CO INC				1,086.68	512100	AME21235	AME21235 - MC 1/16 - 1/22 D KIPHART	Feb,2012
9777	Other	EVANS CONSTRUCTION CO INC				763.84	506100	AME21281	AME21281 - MC 1/23 - 1/29 B GREEN	Feb,2012
9778	Other	EVANS CONSTRUCTION CO INC				34.96	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9779	Other	EVANS CONSTRUCTION CO INC				34.96	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9780	Other	EVANS CONSTRUCTION CO INC				104.88	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9781	Other	EVANS CONSTRUCTION CO INC				104.88	513100	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9782	Other	EVANS CONSTRUCTION CO INC				174.80	513100	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9783	Other	EVANS CONSTRUCTION CO INC				204.96	512005	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9784	Other	EVANS CONSTRUCTION CO INC				209.76	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9785	Other	EVANS CONSTRUCTION CO INC				314.64	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9786	Other	EVANS CONSTRUCTION CO INC				317.06	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9787	Other	EVANS CONSTRUCTION CO INC				339.30	514100	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9788	Other	EVANS CONSTRUCTION CO INC				341.60	512005	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9789	Other	EVANS CONSTRUCTION CO INC				349.60	512101	AME21282	AME21282 - MC 1/23 - 1/29 M KIRKPATRICK	Feb,2012
9790	Other	EVANS CONSTRUCTION CO INC				42.39	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9791	Other	EVANS CONSTRUCTION CO INC				84.78	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9792	Other	EVANS CONSTRUCTION CO INC				84.78	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9793	Other	EVANS CONSTRUCTION CO INC				99.64	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9794	Other	EVANS CONSTRUCTION CO INC				149.46	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9795	Other	EVANS CONSTRUCTION CO INC				169.56	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9796	Other	EVANS CONSTRUCTION CO INC				184.42	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9797	Other	EVANS CONSTRUCTION CO INC				211.95	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9798	Other	EVANS CONSTRUCTION CO INC				211.95	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9799	Other	EVANS CONSTRUCTION CO INC				336.55	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9800	Other	EVANS CONSTRUCTION CO INC				336.55	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9801	Other	EVANS CONSTRUCTION CO INC				398.56	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9802	Other	EVANS CONSTRUCTION CO INC				403.86	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9803	Other	EVANS CONSTRUCTION CO INC				423.90	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9804	Other	EVANS CONSTRUCTION CO INC				466.29	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9805	Other	EVANS CONSTRUCTION CO INC				763.02	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9806	Other	EVANS CONSTRUCTION CO INC				847.80	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9807	Other	EVANS CONSTRUCTION CO INC				942.34	512100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9808	Other	EVANS CONSTRUCTION CO INC				1,296.14	513100	AME21283	AME21283 - MC 1/23 - 1/29 N OPPEL	Feb,2012
9809	Other	EVANS CONSTRUCTION CO INC				104.22	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9810	Other	EVANS CONSTRUCTION CO INC				152.92	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9811	Other	EVANS CONSTRUCTION CO INC				173.70	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9812	Other	EVANS CONSTRUCTION CO INC				225.81	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9813	Other	EVANS CONSTRUCTION CO INC				277.92	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9814	Other	EVANS CONSTRUCTION CO INC				291.88	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9815	Other	EVANS CONSTRUCTION CO INC				291.88	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9816	Other	EVANS CONSTRUCTION CO INC				291.88	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9817	Other	EVANS CONSTRUCTION CO INC				549.02	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9818	Other	EVANS CONSTRUCTION CO INC				569.80	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9819	Other	EVANS CONSTRUCTION CO INC				573.21	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9820	Other	EVANS CONSTRUCTION CO INC				712.33	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9821	Other	EVANS CONSTRUCTION CO INC				1,605.66	512100	AME21284	AME21284 - MC 1/23 - 1/29 S GOLDSMITH	Feb,2012
9822	Other	EVANS CONSTRUCTION CO INC				749.58	512100	AME21285	AME21285 - MC 1/23 - 1/29 K LOVE	Feb,2012
9823	Other	EVANS CONSTRUCTION CO INC				1,019.58	512100	AME21285	AME21285 - MC 1/23 - 1/29 K LOVE	Feb,2012
9824	Other	EVANS CONSTRUCTION CO INC				1,397.07	512100	AME21285	AME21285 - MC 1/23 - 1/29 K LOVE	Feb,2012
9825	Other	EVANS CONSTRUCTION CO INC				2,883.83	502004	AME21285	AME21285 - MC 1/23 - 1/29 K LOVE	Feb,2012
9826	Other	EVANS CONSTRUCTION CO INC				29.61	513100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9827	Other	EVANS CONSTRUCTION CO INC				61.66	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9828	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9829	Other	EVANS CONSTRUCTION CO INC				100.94	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9830	Other	EVANS CONSTRUCTION CO INC				128.20	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9831	Other	EVANS CONSTRUCTION CO INC				132.02	511100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9832	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9833	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9834	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9835	Other	EVANS CONSTRUCTION CO INC				166.88	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9836	Other	EVANS CONSTRUCTION CO INC				172.27	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9837	Other	EVANS CONSTRUCTION CO INC				181.50	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9838	Other	EVANS CONSTRUCTION CO INC				198.03	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9839	Other	EVANS CONSTRUCTION CO INC				198.03	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9840	Other	EVANS CONSTRUCTION CO INC				220.05	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9841	Other	EVANS CONSTRUCTION CO INC				236.88	512005	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9842	Other	EVANS CONSTRUCTION CO INC				247.00	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9843	Other	EVANS CONSTRUCTION CO INC				270.86	511100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9844	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9845	Other	EVANS CONSTRUCTION CO INC				302.82	511100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9846	Other	EVANS CONSTRUCTION CO INC				396.06	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9847	Other	EVANS CONSTRUCTION CO INC				686.70	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9848	Other	EVANS CONSTRUCTION CO INC				778.58	512100	AME21286	AME21286 - MC 1/23 - 1/29 W STIVERS	Feb,2012
9849	Other	EVANS CONSTRUCTION CO INC				2,467.81	512100	AME21287	AME21287 - MC 1/23 - 1/29 D GAMBLE	Feb,2012
9850	Other	EVANS CONSTRUCTION CO INC				658.36	512100	AME21288	AME21288 - MC 1/23 - 1/29 T GANT	Feb,2012
9851	Other	EVANS CONSTRUCTION CO INC				896.68	512100	AME21288	AME21288 - MC 1/23 - 1/29 T GANT	Feb,2012
9852	Other	EVANS CONSTRUCTION CO INC				2,310.15	512100	AME21288	AME21288 - MC 1/23 - 1/29 T GANT	Feb,2012
9853	Other	EVANS CONSTRUCTION CO INC				4,353.29	512100	AME21288	AME21288 - MC 1/23 - 1/29 T GANT	Feb,2012
9854	Other	EVANS CONSTRUCTION CO INC				177.56	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9855	Other	EVANS CONSTRUCTION CO INC				189.56	553100	AME21289	RES-JANITORAL SERVICES FOR FEB 2012 FOR PADDY'S RUN	MAR-2012
9856	Other	EVANS CONSTRUCTION CO INC				197.42	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9857	Other	EVANS CONSTRUCTION CO INC				217.95	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9858	Other	EVANS CONSTRUCTION CO INC				275.21	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9859	Other	EVANS CONSTRUCTION CO INC				314.24	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9860	Other	EVANS CONSTRUCTION CO INC				314.24	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9861	Other	EVANS CONSTRUCTION CO INC				358.16	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9862	Other	EVANS CONSTRUCTION CO INC				385.60	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9863	Other	EVANS CONSTRUCTION CO INC				387.93	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9864	Other	EVANS CONSTRUCTION CO INC				572.24	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9865	Other	EVANS CONSTRUCTION CO INC				805.69	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9866	Other	EVANS CONSTRUCTION CO INC				894.36	513100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9867	Other	EVANS CONSTRUCTION CO INC				906.03	513100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9868	Other	EVANS CONSTRUCTION CO INC				947.81	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9869	Other	EVANS CONSTRUCTION CO INC				975.74	512005	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9870	Other	EVANS CONSTRUCTION CO INC				1,005.55	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9871	Other	EVANS CONSTRUCTION CO INC				1,298.14	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9872	Other	EVANS CONSTRUCTION CO INC				1,431.24	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9873	Other	EVANS CONSTRUCTION CO INC				1,730.52	512005	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9874	Other	EVANS CONSTRUCTION CO INC				2,142.36	512100	AME21289	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
9875	Other	EVANS CONSTRUCTION CO INC				603.38	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9876	Other	EVANS CONSTRUCTION CO INC				970.77	502004	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9877	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9878	Other	EVANS CONSTRUCTION CO INC				1,200.78	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9879	Other	EVANS CONSTRUCTION CO INC				2,389.60	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9880	Other	EVANS CONSTRUCTION CO INC				2,730.24	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9881	Other	EVANS CONSTRUCTION CO INC				3,604.88	501090	AME21290	AME21290 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9882	Other	EVANS CONSTRUCTION CO INC				51.81	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9883	Other	EVANS CONSTRUCTION CO INC				52.61	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9884	Other	EVANS CONSTRUCTION CO INC				94.30	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9885	Other	EVANS CONSTRUCTION CO INC				94.43	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9886	Other	EVANS CONSTRUCTION CO INC				114.54	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9887	Other	EVANS CONSTRUCTION CO INC				190.20	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9888	Other	EVANS CONSTRUCTION CO INC				428.47	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9889	Other	EVANS CONSTRUCTION CO INC				544.22	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9890	Other	EVANS CONSTRUCTION CO INC				902.76	512017	AME21291	AME21291 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9891	Other	EVANS CONSTRUCTION CO INC				268.59	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9892	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9893	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9894	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9895	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9896	Other	EVANS CONSTRUCTION CO INC				478.36	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9897	Other	EVANS CONSTRUCTION CO INC				496.76	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9898	Other	EVANS CONSTRUCTION CO INC				621.86	506100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9899	Other	EVANS CONSTRUCTION CO INC				678.88	512005	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9900	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9901	Other	EVANS CONSTRUCTION CO INC				1,552.92	514100	AME21292	AME21292 - MC 1/23 - 1/29 M BENNETT	Feb,2012
9902	Other	EVANS CONSTRUCTION CO INC				595.00	511100	AME21349	INV AME-21349 REWORK SLIDING DOORS AT WAREHOUSE 16	Feb,2012
9903	Other	EVANS CONSTRUCTION CO INC				1,030.00	511100	AME21349	INV AME-21349 REWORK SLIDING DOORS AT WAREHOUSE 16	Feb,2012
9904	Other	EVANS CONSTRUCTION CO INC				2,492.39	554100	AME21350	POUR CONCRETE IN HOLES, INSTALL POSTS & INSTALL SAFETY CABLE AROUND BLDG AT PADDYS RUN	Feb,2012
9905	Other	EVANS CONSTRUCTION CO INC				2,664.41	554100	AME21350	POUR CONCRETE IN HOLES, INSTALL POSTS & INSTALL SAFETY CABLE AROUND BLDG AT PADDYS RUN	Feb,2012
9906	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME21351	AME21351 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9907	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME21352	AME21352 - MC 1/23 - 1/29 D VAN WINKLE	Feb,2012
9908	Other	EVANS CONSTRUCTION CO INC				1,013.30	512100	AME21353	AME21353 - MC 1/23 - 1/29 B GREEN	Feb,2012
9909	Other	EVANS CONSTRUCTION CO INC				27.43	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9910	Other	EVANS CONSTRUCTION CO INC				54.62	512017	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9911	Other	EVANS CONSTRUCTION CO INC				54.90	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9912	Other	EVANS CONSTRUCTION CO INC				54.90	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9913	Other	EVANS CONSTRUCTION CO INC				54.90	512005	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9914	Other	EVANS CONSTRUCTION CO INC				54.90	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9915	Other	EVANS CONSTRUCTION CO INC				54.90	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9916	Other	EVANS CONSTRUCTION CO INC				56.56	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9917	Other	EVANS CONSTRUCTION CO INC				56.56	512017	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9918	Other	EVANS CONSTRUCTION CO INC				62.27	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9919	Other	EVANS CONSTRUCTION CO INC				67.32	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9920	Other	EVANS CONSTRUCTION CO INC				68.63	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9921	Other	EVANS CONSTRUCTION CO INC				71.08	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9922	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9923	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9924	Other	EVANS CONSTRUCTION CO INC				82.35	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9925	Other	EVANS CONSTRUCTION CO INC				82.35	512017	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9926	Other	EVANS CONSTRUCTION CO INC				82.35	512017	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9927	Other	EVANS CONSTRUCTION CO INC				84.84	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9928	Other	EVANS CONSTRUCTION CO INC				96.08	512017	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9929	Other	EVANS CONSTRUCTION CO INC				106.98	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9930	Other	EVANS CONSTRUCTION CO INC				109.80	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9931	Other	EVANS CONSTRUCTION CO INC				109.80	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9932	Other	EVANS CONSTRUCTION CO INC				109.80	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9933	Other	EVANS CONSTRUCTION CO INC				109.80	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9934	Other	EVANS CONSTRUCTION CO INC				113.10	542100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9935	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9936	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9937	Other	EVANS CONSTRUCTION CO INC				123.53	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9938	Other	EVANS CONSTRUCTION CO INC				137.25	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9939	Other	EVANS CONSTRUCTION CO INC				137.25	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9940	Other	EVANS CONSTRUCTION CO INC				141.40	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
9941	Other	EVANS CONSTRUCTION CO INC				150.98	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9942	Other	EVANS CONSTRUCTION CO INC				164.70	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9943	Other	EVANS CONSTRUCTION CO INC				164.70	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9944	Other	EVANS CONSTRUCTION CO INC				165.53	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9945	Other	EVANS CONSTRUCTION CO INC				196.30	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9946	Other	EVANS CONSTRUCTION CO INC				199.92	506100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9947	Other	EVANS CONSTRUCTION CO INC				219.60	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9948	Other	EVANS CONSTRUCTION CO INC				219.60	512100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9949	Other	EVANS CONSTRUCTION CO INC				222.92	542100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9950	Other	EVANS CONSTRUCTION CO INC				279.48	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9951	Other	EVANS CONSTRUCTION CO INC				445.14	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9952	Other	EVANS CONSTRUCTION CO INC				512.61	512005	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9953	Other	EVANS CONSTRUCTION CO INC				548.51	511100	AME21388	INV AME-21388-LABOR FOR CR MAINTENANCE 1/1-1/29/12	Feb,2012
9954	Other	EVANS CONSTRUCTION CO INC				50.56	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9955	Other	EVANS CONSTRUCTION CO INC				117.04	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9956	Other	EVANS CONSTRUCTION CO INC				126.40	512017	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9957	Other	EVANS CONSTRUCTION CO INC				126.40	513100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9958	Other	EVANS CONSTRUCTION CO INC				184.60	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9959	Other	EVANS CONSTRUCTION CO INC				202.24	512005	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9960	Other	EVANS CONSTRUCTION CO INC				204.28	553100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9961	Other	EVANS CONSTRUCTION CO INC				261.16	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9962	Other	EVANS CONSTRUCTION CO INC				261.16	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9963	Other	EVANS CONSTRUCTION CO INC				276.90	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9964	Other	EVANS CONSTRUCTION CO INC				369.20	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9965	Other	EVANS CONSTRUCTION CO INC				369.20	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9966	Other	EVANS CONSTRUCTION CO INC				369.20	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9967	Other	EVANS CONSTRUCTION CO INC				436.90	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9968	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9969	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9970	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9971	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9972	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9973	Other	EVANS CONSTRUCTION CO INC				475.25	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9974	Other	EVANS CONSTRUCTION CO INC				553.80	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9975	Other	EVANS CONSTRUCTION CO INC				738.40	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9976	Other	EVANS CONSTRUCTION CO INC				923.00	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9977	Other	EVANS CONSTRUCTION CO INC				923.00	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9978	Other	EVANS CONSTRUCTION CO INC				1,000.66	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9979	Other	EVANS CONSTRUCTION CO INC				1,376.64	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9980	Other	EVANS CONSTRUCTION CO INC				1,775.57	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9981	Other	EVANS CONSTRUCTION CO INC				1,846.00	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9982	Other	EVANS CONSTRUCTION CO INC				2,519.58	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9983	Other	EVANS CONSTRUCTION CO INC				2,755.60	512005	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9984	Other	EVANS CONSTRUCTION CO INC				3,707.24	512100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9985	Other	EVANS CONSTRUCTION CO INC				8,780.69	513100	AME21389	JAMES GAGE-CR MAINT 1/2-1/29/12	Feb,2012
9986	Other	EVANS CONSTRUCTION CO INC				54,571.76	511100	AME21390	Coal yard and plant operations support labor at Trimble (Inv# AME21390)	Feb,2012
9987	Other	EVANS CONSTRUCTION CO INC				14.81	512100	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10048	Other	EVANS CONSTRUCTION CO INC				327.88	512015	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10049	Other	EVANS CONSTRUCTION CO INC				414.68	512015	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10050	Other	EVANS CONSTRUCTION CO INC				519.54	512005	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10051	Other	EVANS CONSTRUCTION CO INC				785.46	513100	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10052	Other	EVANS CONSTRUCTION CO INC				885.14	512100	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10053	Other	EVANS CONSTRUCTION CO INC				1,077.32	512005	AME21391	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
10054	Other	EVANS CONSTRUCTION CO INC				954.80	506100	AME21392	AME21392 - MC 1/30 - 2/5 B GREEN	Feb,2012
10055	Other	EVANS CONSTRUCTION CO INC				34.16	512100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10056	Other	EVANS CONSTRUCTION CO INC				34.96	513100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10057	Other	EVANS CONSTRUCTION CO INC				69.92	512100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10058	Other	EVANS CONSTRUCTION CO INC				102.48	512005	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10059	Other	EVANS CONSTRUCTION CO INC				139.84	512005	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10060	Other	EVANS CONSTRUCTION CO INC				139.84	512100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10061	Other	EVANS CONSTRUCTION CO INC				139.84	513100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10062	Other	EVANS CONSTRUCTION CO INC				174.80	513100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10063	Other	EVANS CONSTRUCTION CO INC				209.76	512100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10064	Other	EVANS CONSTRUCTION CO INC				273.28	511100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10065	Other	EVANS CONSTRUCTION CO INC				279.68	512100	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10066	Other	EVANS CONSTRUCTION CO INC				346.40	512005	AME21393	AME21393 - MC 1/30 - 2/5 M KIRKPATRICK	Feb,2012
10067	Other	EVANS CONSTRUCTION CO INC				42.39	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10068	Other	EVANS CONSTRUCTION CO INC				42.39	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10069	Other	EVANS CONSTRUCTION CO INC				84.78	506100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10070	Other	EVANS CONSTRUCTION CO INC				84.78	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10071	Other	EVANS CONSTRUCTION CO INC				84.78	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10072	Other	EVANS CONSTRUCTION CO INC				84.78	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10073	Other	EVANS CONSTRUCTION CO INC				99.68	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10074	Other	EVANS CONSTRUCTION CO INC				127.17	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10075	Other	EVANS CONSTRUCTION CO INC				127.17	513100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10076	Other	EVANS CONSTRUCTION CO INC				211.95	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10077	Other	EVANS CONSTRUCTION CO INC				269.24	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10078	Other	EVANS CONSTRUCTION CO INC				339.12	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10079	Other	EVANS CONSTRUCTION CO INC				339.12	513100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10080	Other	EVANS CONSTRUCTION CO INC				381.51	511100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10081	Other	EVANS CONSTRUCTION CO INC				538.48	511100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10082	Other	EVANS CONSTRUCTION CO INC				538.48	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10083	Other	EVANS CONSTRUCTION CO INC				837.78	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10084	Other	EVANS CONSTRUCTION CO INC				1,526.04	512100	AME21394	AME21394 - MC 1/30 - 2/5 N OPPEL	Feb,2012
10085	Other	EVANS CONSTRUCTION CO INC				69.48	511100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10086	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10087	Other	EVANS CONSTRUCTION CO INC				76.46	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10088	Other	EVANS CONSTRUCTION CO INC				104.22	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10089	Other	EVANS CONSTRUCTION CO INC				111.20	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10090	Other	EVANS CONSTRUCTION CO INC				138.96	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10091	Other	EVANS CONSTRUCTION CO INC				145.94	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10092	Other	EVANS CONSTRUCTION CO INC				148.25	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10093	Other	EVANS CONSTRUCTION CO INC				173.70	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10094	Other	EVANS CONSTRUCTION CO INC				208.44	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10095	Other	EVANS CONSTRUCTION CO INC				229.38	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10096	Other	EVANS CONSTRUCTION CO INC				277.92	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10097	Other	EVANS CONSTRUCTION CO INC				430.84	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10098	Other	EVANS CONSTRUCTION CO INC				431.08	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10099	Other	EVANS CONSTRUCTION CO INC				444.80	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10100	Other	EVANS CONSTRUCTION CO INC				462.83	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10101	Other	EVANS CONSTRUCTION CO INC				472.64	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10102	Other	EVANS CONSTRUCTION CO INC				556.00	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10103	Other	EVANS CONSTRUCTION CO INC				1,167.52	512100	AME21395	AME21395 - MC 1/30 - 2/5 S GOLDSMITH	Feb,2012
10104	Other	EVANS CONSTRUCTION CO INC				733.63	512100	AME21396	AME21396 - MC 1/30 - 2/5 K LOVE	Feb,2012
10105	Other	EVANS CONSTRUCTION CO INC				858.86	513100	AME21396	AME21396 - MC 1/30 - 2/5 K LOVE	Feb,2012
10106	Other	EVANS CONSTRUCTION CO INC				4,370.90	502004	AME21396	AME21396 - MC 1/30 - 2/5 K LOVE	Feb,2012
10107	Other	EVANS CONSTRUCTION CO INC				29.61	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10108	Other	EVANS CONSTRUCTION CO INC				59.22	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10109	Other	EVANS CONSTRUCTION CO INC				83.44	513100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10110	Other	EVANS CONSTRUCTION CO INC				95.62	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10111	Other	EVANS CONSTRUCTION CO INC				103.01	506100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10112	Other	EVANS CONSTRUCTION CO INC				104.30	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10113	Other	EVANS CONSTRUCTION CO INC				109.20	511100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10114	Other	EVANS CONSTRUCTION CO INC				109.78	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10115	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10116	Other	EVANS CONSTRUCTION CO INC				142.66	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10117	Other	EVANS CONSTRUCTION CO INC				142.66	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10118	Other	EVANS CONSTRUCTION CO INC				142.66	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10119	Other	EVANS CONSTRUCTION CO INC				215.46	511100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10120	Other	EVANS CONSTRUCTION CO INC				224.51	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10121	Other	EVANS CONSTRUCTION CO INC				274.68	506100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10122	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10123	Other	EVANS CONSTRUCTION CO INC				327.04	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10124	Other	EVANS CONSTRUCTION CO INC				396.06	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10125	Other	EVANS CONSTRUCTION CO INC				427.98	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10126	Other	EVANS CONSTRUCTION CO INC				455.28	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10127	Other	EVANS CONSTRUCTION CO INC				478.10	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10128	Other	EVANS CONSTRUCTION CO INC				528.08	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10129	Other	EVANS CONSTRUCTION CO INC				544.39	512100	AME21397	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10130	Other	EVANS CONSTRUCTION CO INC				200.00	513100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10131	Other	EVANS CONSTRUCTION CO INC				253.49	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10132	Other	EVANS CONSTRUCTION CO INC				255.44	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10133	Other	EVANS CONSTRUCTION CO INC				323.25	512005	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10134	Other	EVANS CONSTRUCTION CO INC				357.72	512101	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10135	Other	EVANS CONSTRUCTION CO INC				434.10	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10136	Other	EVANS CONSTRUCTION CO INC				434.10	513100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10137	Other	EVANS CONSTRUCTION CO INC				443.81	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10138	Other	EVANS CONSTRUCTION CO INC				503.83	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10139	Other	EVANS CONSTRUCTION CO INC				519.39	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10140	Other	EVANS CONSTRUCTION CO INC				579.74	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10141	Other	EVANS CONSTRUCTION CO INC				580.80	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10142	Other	EVANS CONSTRUCTION CO INC				730.32	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10143	Other	EVANS CONSTRUCTION CO INC				869.03	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10144	Other	EVANS CONSTRUCTION CO INC				887.50	512100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10145	Other	EVANS CONSTRUCTION CO INC				1,263.69	513100	AME21399	AME21399 - MC 1/30 - 2/5 B GREEN	Feb,2012
10146	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10147	Other	EVANS CONSTRUCTION CO INC				812.48	502004	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10148	Other	EVANS CONSTRUCTION CO INC				1,545.79	501090	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10149	Other	EVANS CONSTRUCTION CO INC				1,601.04	501090	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10150	Other	EVANS CONSTRUCTION CO INC				3,345.44	501090	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10151	Other	EVANS CONSTRUCTION CO INC				4,897.75	501090	AME21400	AME21400 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10152	Other	EVANS CONSTRUCTION CO INC				20.91	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10153	Other	EVANS CONSTRUCTION CO INC				94.43	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10154	Other	EVANS CONSTRUCTION CO INC				105.22	506100	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10155	Other	EVANS CONSTRUCTION CO INC				116.01	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10156	Other	EVANS CONSTRUCTION CO INC				177.74	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10157	Other	EVANS CONSTRUCTION CO INC				221.90	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10158	Other	EVANS CONSTRUCTION CO INC				299.14	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10159	Other	EVANS CONSTRUCTION CO INC				820.85	512017	AME21401	AME21401 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10160	Other	EVANS CONSTRUCTION CO INC				72.50	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10161	Other	EVANS CONSTRUCTION CO INC				108.75	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10162	Other	EVANS CONSTRUCTION CO INC				108.75	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10163	Other	EVANS CONSTRUCTION CO INC				124.19	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10164	Other	EVANS CONSTRUCTION CO INC				124.19	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10165	Other	EVANS CONSTRUCTION CO INC				133.94	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10166	Other	EVANS CONSTRUCTION CO INC				162.82	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10167	Other	EVANS CONSTRUCTION CO INC				162.82	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10168	Other	EVANS CONSTRUCTION CO INC				169.72	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10169	Other	EVANS CONSTRUCTION CO INC				169.72	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012

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10170	Other	EVANS CONSTRUCTION CO INC				178.26	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10171	Other	EVANS CONSTRUCTION CO INC				191.34	512005	AME21402	AME21204 - MC 1/2 - 1/8 M BENNETT	Jan,2012
10172	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10173	Other	EVANS CONSTRUCTION CO INC				254.58	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10174	Other	EVANS CONSTRUCTION CO INC				287.01	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10175	Other	EVANS CONSTRUCTION CO INC				287.01	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10176	Other	EVANS CONSTRUCTION CO INC				297.10	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10177	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10178	Other	EVANS CONSTRUCTION CO INC				339.44	512017	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10179	Other	EVANS CONSTRUCTION CO INC				496.25	506100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10180	Other	EVANS CONSTRUCTION CO INC				688.83	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10181	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21402	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10182	Other	EVANS CONSTRUCTION CO INC				117.94	506100	AME21403	AME21403 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10183	Other	EVANS CONSTRUCTION CO INC				9,539.90	502004	AME21403	AME21403 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10184	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME21404	AME21404 - MC 1/30 - 2/5 D VAN WINKLE	Feb,2012
10185	Other	EVANS CONSTRUCTION CO INC				987.00	512100	AME21405	AME21405 - MC 1/30 - 2/5 B GREEN	Feb,2012
10186	Other	EVANS CONSTRUCTION CO INC				954.80	506100	AME21407	AME21407 - MC 2/6 - 2/12 B GREEN	Feb,2012
10187	Other	EVANS CONSTRUCTION CO INC				52.44	513100	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10188	Other	EVANS CONSTRUCTION CO INC				52.44	513100	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10189	Other	EVANS CONSTRUCTION CO INC				144.17	512005	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10190	Other	EVANS CONSTRUCTION CO INC				174.80	512005	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10191	Other	EVANS CONSTRUCTION CO INC				227.24	513100	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10192	Other	EVANS CONSTRUCTION CO INC				227.24	513100	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10193	Other	EVANS CONSTRUCTION CO INC				512.40	513100	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10194	Other	EVANS CONSTRUCTION CO INC				528.44	512005	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10195	Other	EVANS CONSTRUCTION CO INC				664.24	512005	AME21408	AME21408 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10196	Other	EVANS CONSTRUCTION CO INC				70.15	513100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10197	Other	EVANS CONSTRUCTION CO INC				84.78	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10198	Other	EVANS CONSTRUCTION CO INC				127.17	513100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10199	Other	EVANS CONSTRUCTION CO INC				177.01	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10200	Other	EVANS CONSTRUCTION CO INC				201.93	511100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10201	Other	EVANS CONSTRUCTION CO INC				201.93	511100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10202	Other	EVANS CONSTRUCTION CO INC				368.92	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10203	Other	EVANS CONSTRUCTION CO INC				508.68	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10204	Other	EVANS CONSTRUCTION CO INC				747.30	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10205	Other	EVANS CONSTRUCTION CO INC				792.82	513100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10206	Other	EVANS CONSTRUCTION CO INC				877.60	513100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10207	Other	EVANS CONSTRUCTION CO INC				1,285.78	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10208	Other	EVANS CONSTRUCTION CO INC				1,695.60	512100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10209	Other	EVANS CONSTRUCTION CO INC				2,215.74	513100	AME21409	AME21409 - MC 2/6 - 2/12 N OPPEL	Feb,2012
10210	Other	EVANS CONSTRUCTION CO INC				152.92	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10211	Other	EVANS CONSTRUCTION CO INC				222.40	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10212	Other	EVANS CONSTRUCTION CO INC				277.92	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10213	Other	EVANS CONSTRUCTION CO INC				309.25	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10214	Other	EVANS CONSTRUCTION CO INC				326.62	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10215	Other	EVANS CONSTRUCTION CO INC				333.76	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10216	Other	EVANS CONSTRUCTION CO INC				437.82	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10217	Other	EVANS CONSTRUCTION CO INC				500.40	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10218	Other	EVANS CONSTRUCTION CO INC				908.86	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10219	Other	EVANS CONSTRUCTION CO INC				1,278.62	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10220	Other	EVANS CONSTRUCTION CO INC				1,911.10	512100	AME21410	AME21410 - MC 2/6 - 2/12 S GOLDSMITH	Feb,2012
10221	Other	EVANS CONSTRUCTION CO INC				299.04	513100	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10222	Other	EVANS CONSTRUCTION CO INC				332.46	512100	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10223	Other	EVANS CONSTRUCTION CO INC				1,007.84	512005	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10224	Other	EVANS CONSTRUCTION CO INC				1,524.46	513100	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10225	Other	EVANS CONSTRUCTION CO INC				2,239.76	512100	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10226	Other	EVANS CONSTRUCTION CO INC				2,530.40	502004	AME21411	AME21411 - MC 2/6 - 2/12 K LOVE	Feb,2012
10227	Other	EVANS CONSTRUCTION CO INC				59.22	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10228	Other	EVANS CONSTRUCTION CO INC				118.44	511100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10229	Other	EVANS CONSTRUCTION CO INC				146.23	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10230	Other	EVANS CONSTRUCTION CO INC				154.76	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012



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10231	Other	EVANS CONSTRUCTION CO INC				171.68	506100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10232	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10233	Other	EVANS CONSTRUCTION CO INC				355.32	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10234	Other	EVANS CONSTRUCTION CO INC				396.06	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10235	Other	EVANS CONSTRUCTION CO INC				464.28	512005	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10236	Other	EVANS CONSTRUCTION CO INC				534.56	511100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10237	Other	EVANS CONSTRUCTION CO INC				568.19	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10238	Other	EVANS CONSTRUCTION CO INC				570.64	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10239	Other	EVANS CONSTRUCTION CO INC				584.85	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10240	Other	EVANS CONSTRUCTION CO INC				668.16	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10241	Other	EVANS CONSTRUCTION CO INC				859.71	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10242	Other	EVANS CONSTRUCTION CO INC				972.80	512100	AME21412	AME21412 - MC 2/6 - 2/12 W STIVERS	Feb,2012
10243	Other	EVANS CONSTRUCTION CO INC				196.68	512101	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10244	Other	EVANS CONSTRUCTION CO INC				229.04	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10245	Other	EVANS CONSTRUCTION CO INC				234.48	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10246	Other	EVANS CONSTRUCTION CO INC				304.58	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10247	Other	EVANS CONSTRUCTION CO INC				366.62	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10248	Other	EVANS CONSTRUCTION CO INC				407.24	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10249	Other	EVANS CONSTRUCTION CO INC				548.33	513100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10250	Other	EVANS CONSTRUCTION CO INC				592.20	513100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10251	Other	EVANS CONSTRUCTION CO INC				630.67	513100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10252	Other	EVANS CONSTRUCTION CO INC				729.68	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10253	Other	EVANS CONSTRUCTION CO INC				875.48	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10254	Other	EVANS CONSTRUCTION CO INC				1,322.16	513100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10255	Other	EVANS CONSTRUCTION CO INC				1,355.96	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10256	Other	EVANS CONSTRUCTION CO INC				1,558.32	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10257	Other	EVANS CONSTRUCTION CO INC				1,755.94	512100	AME21414	AME21414 - MC 2/6 - 2/12 B GREEN	Feb,2012
10258	Other	EVANS CONSTRUCTION CO INC				238.96	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10259	Other	EVANS CONSTRUCTION CO INC				244.94	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10260	Other	EVANS CONSTRUCTION CO INC				477.91	502004	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10261	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10262	Other	EVANS CONSTRUCTION CO INC				1,567.02	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10263	Other	EVANS CONSTRUCTION CO INC				1,923.63	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10264	Other	EVANS CONSTRUCTION CO INC				3,159.87	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10265	Other	EVANS CONSTRUCTION CO INC				4,239.52	501090	AME21415	AME21415 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10266	Other	EVANS CONSTRUCTION CO INC				20.91	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10267	Other	EVANS CONSTRUCTION CO INC				41.82	506100	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10268	Other	EVANS CONSTRUCTION CO INC				63.40	513100	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10269	Other	EVANS CONSTRUCTION CO INC				104.55	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10270	Other	EVANS CONSTRUCTION CO INC				104.55	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10271	Other	EVANS CONSTRUCTION CO INC				168.62	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10272	Other	EVANS CONSTRUCTION CO INC				234.19	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10273	Other	EVANS CONSTRUCTION CO INC				348.70	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10274	Other	EVANS CONSTRUCTION CO INC				514.31	512017	AME21416	AME21416 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10275	Other	EVANS CONSTRUCTION CO INC				118.84	506100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10276	Other	EVANS CONSTRUCTION CO INC				131.92	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10277	Other	EVANS CONSTRUCTION CO INC				131.92	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10278	Other	EVANS CONSTRUCTION CO INC				131.92	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10279	Other	EVANS CONSTRUCTION CO INC				145.00	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10280	Other	EVANS CONSTRUCTION CO INC				145.00	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10281	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21417	AME21402 - MC 1/30 - 2/5 M BENNETT	Feb,2012
10282	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10283	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10284	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10285	Other	EVANS CONSTRUCTION CO INC				369.60	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10286	Other	EVANS CONSTRUCTION CO INC				522.90	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10287	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10288	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10289	Other	EVANS CONSTRUCTION CO INC				1,697.20	512005	AME21417	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10290	Other	EVANS CONSTRUCTION CO INC				9,722.75	502004	AME21418	AME21418 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012
10291	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME21419	AME21419 - MC 2/6 - 2/12 D VAN WINKLE	Feb,2012

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10292	Other	EVANS CONSTRUCTION CO INC				1,223.70	512100	AME21420	AME21420 - MC 2/6 - 2/12 B GREEN	Feb-2012
10293	Other	EVANS CONSTRUCTION CO INC				954.80	506100	AME21421	AME21421 - MC 2/13 - 2/19 B GREEN	MAR-2012
10294	Other	EVANS CONSTRUCTION CO INC				99.68	512100	AME21422	AME21422 - MC 2/13 - 2/19 N OPPEL	MAR-2012
10295	Other	EVANS CONSTRUCTION CO INC				1,695.60	512100	AME21422	AME21422 - MC 2/13 - 2/19 M OPPEL	MAR-2012
10296	Other	EVANS CONSTRUCTION CO INC				3,764.71	513100	AME21422	AME21422 - MC 2/13 - 2/19 N OPPEL	MAR-2012
10297	Other	EVANS CONSTRUCTION CO INC				34.96	513100	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10298	Other	EVANS CONSTRUCTION CO INC				34.96	512015	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10299	Other	EVANS CONSTRUCTION CO INC				34.96	513100	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10300	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10301	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10302	Other	EVANS CONSTRUCTION CO INC				69.92	513100	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10303	Other	EVANS CONSTRUCTION CO INC				69.92	512101	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10304	Other	EVANS CONSTRUCTION CO INC				139.84	512005	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10305	Other	EVANS CONSTRUCTION CO INC				956.38	513100	AME21423	AME21423 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10306	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10307	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10308	Other	EVANS CONSTRUCTION CO INC				111.20	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10309	Other	EVANS CONSTRUCTION CO INC				472.72	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10310	Other	EVANS CONSTRUCTION CO INC				576.78	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10311	Other	EVANS CONSTRUCTION CO INC				624.72	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10312	Other	EVANS CONSTRUCTION CO INC				2,058.63	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10313	Other	EVANS CONSTRUCTION CO INC				3,429.54	512100	AME21424	AME21424 - MC 2/13 - 2/19 S GOLDSMITH	MAR-2012
10314	Other	EVANS CONSTRUCTION CO INC				181.20	512100	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10315	Other	EVANS CONSTRUCTION CO INC				387.93	512100	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10316	Other	EVANS CONSTRUCTION CO INC				409.26	512005	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10317	Other	EVANS CONSTRUCTION CO INC				543.60	512100	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10318	Other	EVANS CONSTRUCTION CO INC				967.35	502004	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10319	Other	EVANS CONSTRUCTION CO INC				1,180.14	512100	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10320	Other	EVANS CONSTRUCTION CO INC				1,382.73	513100	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10321	Other	EVANS CONSTRUCTION CO INC				3,553.59	512005	AME21458	AME21458 - MC 2/13 - 2/19 K LOVE	MAR-2012
10322	Other	EVANS CONSTRUCTION CO INC				62.58	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10323	Other	EVANS CONSTRUCTION CO INC				83.44	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10324	Other	EVANS CONSTRUCTION CO INC				84.30	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10325	Other	EVANS CONSTRUCTION CO INC				107.00	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10326	Other	EVANS CONSTRUCTION CO INC				107.00	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10327	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10328	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10329	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10330	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10331	Other	EVANS CONSTRUCTION CO INC				142.66	512005	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10332	Other	EVANS CONSTRUCTION CO INC				165.03	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10333	Other	EVANS CONSTRUCTION CO INC				198.03	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10334	Other	EVANS CONSTRUCTION CO INC				231.04	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10335	Other	EVANS CONSTRUCTION CO INC				231.04	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10336	Other	EVANS CONSTRUCTION CO INC				234.43	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10337	Other	EVANS CONSTRUCTION CO INC				234.43	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10338	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10339	Other	EVANS CONSTRUCTION CO INC				333.09	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10340	Other	EVANS CONSTRUCTION CO INC				356.65	513100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10341	Other	EVANS CONSTRUCTION CO INC				668.25	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10342	Other	EVANS CONSTRUCTION CO INC				1,516.76	512100	AME21459	AME21459 - MC 2/13 - 2/19 W STIVERS	MAR-2012
10343	Other	EVANS CONSTRUCTION CO INC				37.38	513100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10344	Other	EVANS CONSTRUCTION CO INC				74.76	512005	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10345	Other	EVANS CONSTRUCTION CO INC				149.52	512005	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10346	Other	EVANS CONSTRUCTION CO INC				186.84	921004	AME21461	EVANS-DIX DAM INVOICE #EVC19005 DATED 5/11/2011 FOR LABOR	SEP-2011
10347	Other	EVANS CONSTRUCTION CO INC				194.16	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10348	Other	EVANS CONSTRUCTION CO INC				335.36	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10349	Other	EVANS CONSTRUCTION CO INC				401.84	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10350	Other	EVANS CONSTRUCTION CO INC				501.58	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10351	Other	EVANS CONSTRUCTION CO INC				614.54	513100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10352	Other	EVANS CONSTRUCTION CO INC				692.39	513100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10353	Other	EVANS CONSTRUCTION CO INC				1,019.76	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10354	Other	EVANS CONSTRUCTION CO INC				1,594.90	512100	AME21461	AME21461 - MC 2/13 - 2/19 B GREEN	MAR-2012
10355	Other	EVANS CONSTRUCTION CO INC				477.92	501026	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10356	Other	EVANS CONSTRUCTION CO INC				477.92	502004	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10357	Other	EVANS CONSTRUCTION CO INC				716.88	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10358	Other	EVANS CONSTRUCTION CO INC				733.12	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10359	Other	EVANS CONSTRUCTION CO INC				1,187.33	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10360	Other	EVANS CONSTRUCTION CO INC				2,183.12	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10361	Other	EVANS CONSTRUCTION CO INC				2,644.80	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10362	Other	EVANS CONSTRUCTION CO INC				3,345.44	501090	AME21462	AME21462 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10363	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10364	Other	EVANS CONSTRUCTION CO INC				52.61	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10365	Other	EVANS CONSTRUCTION CO INC				63.40	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10366	Other	EVANS CONSTRUCTION CO INC				105.22	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10367	Other	EVANS CONSTRUCTION CO INC				126.80	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10368	Other	EVANS CONSTRUCTION CO INC				189.53	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10369	Other	EVANS CONSTRUCTION CO INC				189.53	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10370	Other	EVANS CONSTRUCTION CO INC				472.82	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10371	Other	EVANS CONSTRUCTION CO INC				683.26	512017	AME21463	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10372	Other	EVANS CONSTRUCTION CO INC				57.04	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10373	Other	EVANS CONSTRUCTION CO INC				129.54	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10374	Other	EVANS CONSTRUCTION CO INC				129.54	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10375	Other	EVANS CONSTRUCTION CO INC				158.19	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10376	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21464	AME21417 - MC 2/6 - 2/12 M BENNETT	Feb,2012
10377	Other	EVANS CONSTRUCTION CO INC				191.34	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10378	Other	EVANS CONSTRUCTION CO INC				202.04	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10379	Other	EVANS CONSTRUCTION CO INC				327.91	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10380	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10381	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10382	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10383	Other	EVANS CONSTRUCTION CO INC				382.68	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10384	Other	EVANS CONSTRUCTION CO INC				439.98	512005	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10385	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10386	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10387	Other	EVANS CONSTRUCTION CO INC				765.36	512100	AME21464	AME21464 - MC 2/13 - 2/19 M BENNETT	MAR-2012
10388	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	AME21465	AME21465 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10389	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME21466	AME21466 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10390	Other	EVANS CONSTRUCTION CO INC				1,065.90	512100	AME21467	AME21467 - MC 2/13 - 2/19 B GREEN	MAR-2012
10391	Other	EVANS CONSTRUCTION CO INC				525.14	506100	AME21470	AME21470 - MC 2/20 - 2/26 B GREEN	MAR-2012
10392	Other	EVANS CONSTRUCTION CO INC				34.96	512100	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10393	Other	EVANS CONSTRUCTION CO INC				34.96	513100	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10394	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10395	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10396	Other	EVANS CONSTRUCTION CO INC				139.84	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10397	Other	EVANS CONSTRUCTION CO INC				157.32	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10398	Other	EVANS CONSTRUCTION CO INC				276.48	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10399	Other	EVANS CONSTRUCTION CO INC				276.48	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10400	Other	EVANS CONSTRUCTION CO INC				546.56	512005	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10401	Other	EVANS CONSTRUCTION CO INC				594.32	513100	AME21471	AME21471 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10402	Other	EVANS CONSTRUCTION CO INC				42.39	512100	AME21472	AME21472 - MC 2/20 - 2/26 N OPPEL	MAR-2012
10403	Other	EVANS CONSTRUCTION CO INC				49.84	513100	AME21472	AME21472 - MC 2/20 - 2/26 N OPPEL	MAR-2012
10404	Other	EVANS CONSTRUCTION CO INC				1,250.51	512100	AME21472	AME21472 - MC 2/20 - 2/26 N OPPEL	MAR-2012
10405	Other	EVANS CONSTRUCTION CO INC				4,374.57	513100	AME21472	AME21472 - MC 2/20 - 2/26 N OPPEL	MAR-2012
10406	Other	EVANS CONSTRUCTION CO INC				44.98	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10407	Other	EVANS CONSTRUCTION CO INC				81.86	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10408	Other	EVANS CONSTRUCTION CO INC				122.79	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10409	Other	EVANS CONSTRUCTION CO INC				122.79	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10410	Other	EVANS CONSTRUCTION CO INC				122.79	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10411	Other	EVANS CONSTRUCTION CO INC				167.54	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10412	Other	EVANS CONSTRUCTION CO INC				229.38	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10413	Other	EVANS CONSTRUCTION CO INC				289.38	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10414	Other	EVANS CONSTRUCTION CO INC				715.82	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10415	Other	EVANS CONSTRUCTION CO INC				765.59	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10416	Other	EVANS CONSTRUCTION CO INC				973.70	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10417	Other	EVANS CONSTRUCTION CO INC				1,417.14	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10418	Other	EVANS CONSTRUCTION CO INC				1,771.75	512100	AME21473	AME21473 - MC 2/20 - 2/26 S GOLDSMITH	MAR-2012
10419	Other	EVANS CONSTRUCTION CO INC				450.39	502004	AME21474	AME21474 - MC 2/20 - 2/26 K LOVE	MAR-2012
10420	Other	EVANS CONSTRUCTION CO INC				526.99	512005	AME21474	AME21474 - MC 2/20 - 2/26 K LOVE	MAR-2012
10421	Other	EVANS CONSTRUCTION CO INC				2,540.35	513100	AME21474	AME21474 - MC 2/20 - 2/26 K LOVE	MAR-2012
10422	Other	EVANS CONSTRUCTION CO INC				2,619.67	512005	AME21474	AME21474 - MC 2/20 - 2/26 K LOVE	MAR-2012
10423	Other	EVANS CONSTRUCTION CO INC				165.03	513100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10424	Other	EVANS CONSTRUCTION CO INC				165.03	511100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10425	Other	EVANS CONSTRUCTION CO INC				177.66	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10426	Other	EVANS CONSTRUCTION CO INC				184.98	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10427	Other	EVANS CONSTRUCTION CO INC				190.52	512017	AME21475	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
10428	Other	EVANS CONSTRUCTION CO INC				191.24	512100	AME21475	AME21397 - MC 1/30 - 2/5 W STIVERS	Feb,2012
10429	Other	EVANS CONSTRUCTION CO INC				198.03	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10430	Other	EVANS CONSTRUCTION CO INC				198.03	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10431	Other	EVANS CONSTRUCTION CO INC				198.03	513100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10432	Other	EVANS CONSTRUCTION CO INC				239.68	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10433	Other	EVANS CONSTRUCTION CO INC				309.52	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10434	Other	EVANS CONSTRUCTION CO INC				309.52	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10435	Other	EVANS CONSTRUCTION CO INC				316.47	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10436	Other	EVANS CONSTRUCTION CO INC				316.47	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10437	Other	EVANS CONSTRUCTION CO INC				2,061.08	512100	AME21475	AME21475 - MC 2/20 - 2/26 W STIVERS	MAR-2012
10438	Other	EVANS CONSTRUCTION CO INC				638.04	512100	AME21476	AME21476 - MC 2/20 - 2/26 D GAMBLE	MAR-2012
10439	Other	EVANS CONSTRUCTION CO INC				299.04	513100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10440	Other	EVANS CONSTRUCTION CO INC				343.04	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10441	Other	EVANS CONSTRUCTION CO INC				476.16	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10442	Other	EVANS CONSTRUCTION CO INC				482.03	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10443	Other	EVANS CONSTRUCTION CO INC				504.63	510100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10444	Other	EVANS CONSTRUCTION CO INC				644.48	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10445	Other	EVANS CONSTRUCTION CO INC				773.23	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10446	Other	EVANS CONSTRUCTION CO INC				826.14	513100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10447	Other	EVANS CONSTRUCTION CO INC				834.38	512100	AME21477	AME21477 - MC 2/20 - 2/26 B GREEN	MAR-2012
10448	Other	EVANS CONSTRUCTION CO INC				238.96	501026	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10449	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10450	Other	EVANS CONSTRUCTION CO INC				477.92	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10451	Other	EVANS CONSTRUCTION CO INC				1,020.80	502004	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10452	Other	EVANS CONSTRUCTION CO INC				1,224.67	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10453	Other	EVANS CONSTRUCTION CO INC				2,389.60	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10454	Other	EVANS CONSTRUCTION CO INC				2,806.13	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10455	Other	EVANS CONSTRUCTION CO INC				3,441.04	501090	AME21478	AME21478 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10456	Other	EVANS CONSTRUCTION CO INC				20.91	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10457	Other	EVANS CONSTRUCTION CO INC				41.82	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10458	Other	EVANS CONSTRUCTION CO INC				62.73	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10459	Other	EVANS CONSTRUCTION CO INC				63.40	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10460	Other	EVANS CONSTRUCTION CO INC				104.55	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10461	Other	EVANS CONSTRUCTION CO INC				105.22	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10462	Other	EVANS CONSTRUCTION CO INC				126.13	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10463	Other	EVANS CONSTRUCTION CO INC				167.28	506100	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10464	Other	EVANS CONSTRUCTION CO INC				189.53	512017	AME21479	AME21463 - MC 2/13 - 2/19 D VAN WINKLE	MAR-2012
10465	Other	EVANS CONSTRUCTION CO INC				347.36	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10466	Other	EVANS CONSTRUCTION CO INC				368.27	512017	AME21479	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10467	Other	EVANS CONSTRUCTION CO INC				145.00	512100	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10468	Other	EVANS CONSTRUCTION CO INC				169.72	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10469	Other	EVANS CONSTRUCTION CO INC				169.72	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10470	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10471	Other	EVANS CONSTRUCTION CO INC				339.44	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10472	Other	EVANS CONSTRUCTION CO INC				382.68	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10473	Other	EVANS CONSTRUCTION CO INC				430.52	512100	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10474	Other	EVANS CONSTRUCTION CO INC				678.88	512005	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10475	Other	EVANS CONSTRUCTION CO INC				1,404.86	512100	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10476	Other	EVANS CONSTRUCTION CO INC				1,530.71	512100	AME21480	AME21480 - MC 2/20 - 2/26 M BENNETT	MAR-2012
10477	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME21481	AME21481 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10478	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME21482	AME21482 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
10479	Other	EVANS CONSTRUCTION CO INC				1,105.35	512100	AME21483	AME21483 - MC 2/20 - 2/26	MAR-2012
10480	Other	EVANS CONSTRUCTION CO INC				670.56	512017	AME21533	4 & 5 SPP 18" WALL	MAR-2012
10481	Other	EVANS CONSTRUCTION CO INC				1,608.94	512017	AME21533	4 & 5 SPP 18" WALL	MAR-2012
10482	Other	EVANS CONSTRUCTION CO INC				38.50	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10483	Other	EVANS CONSTRUCTION CO INC				43.34	511100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10484	Other	EVANS CONSTRUCTION CO INC				43.34	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10485	Other	EVANS CONSTRUCTION CO INC				43.34	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10486	Other	EVANS CONSTRUCTION CO INC				43.34	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10487	Other	EVANS CONSTRUCTION CO INC				57.75	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10488	Other	EVANS CONSTRUCTION CO INC				57.75	553100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10489	Other	EVANS CONSTRUCTION CO INC				57.75	553100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10490	Other	EVANS CONSTRUCTION CO INC				74.76	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10491	Other	EVANS CONSTRUCTION CO INC				74.76	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10492	Other	EVANS CONSTRUCTION CO INC				77.00	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10493	Other	EVANS CONSTRUCTION CO INC				81.84	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10494	Other	EVANS CONSTRUCTION CO INC				81.84	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10495	Other	EVANS CONSTRUCTION CO INC				81.84	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10496	Other	EVANS CONSTRUCTION CO INC				86.68	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10497	Other	EVANS CONSTRUCTION CO INC				86.68	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10498	Other	EVANS CONSTRUCTION CO INC				86.68	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10499	Other	EVANS CONSTRUCTION CO INC				86.68	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10500	Other	EVANS CONSTRUCTION CO INC				108.35	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10501	Other	EVANS CONSTRUCTION CO INC				108.35	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10502	Other	EVANS CONSTRUCTION CO INC				108.35	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10503	Other	EVANS CONSTRUCTION CO INC				108.35	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10504	Other	EVANS CONSTRUCTION CO INC				115.50	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10505	Other	EVANS CONSTRUCTION CO INC				115.50	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10506	Other	EVANS CONSTRUCTION CO INC				115.50	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10507	Other	EVANS CONSTRUCTION CO INC				115.50	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10508	Other	EVANS CONSTRUCTION CO INC				130.02	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10509	Other	EVANS CONSTRUCTION CO INC				146.88	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10510	Other	EVANS CONSTRUCTION CO INC				149.52	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10511	Other	EVANS CONSTRUCTION CO INC				151.69	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10512	Other	EVANS CONSTRUCTION CO INC				154.00	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10513	Other	EVANS CONSTRUCTION CO INC				173.25	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10514	Other	EVANS CONSTRUCTION CO INC				173.25	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10515	Other	EVANS CONSTRUCTION CO INC				173.36	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10516	Other	EVANS CONSTRUCTION CO INC				192.50	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10517	Other	EVANS CONSTRUCTION CO INC				219.01	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10518	Other	EVANS CONSTRUCTION CO INC				224.28	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10519	Other	EVANS CONSTRUCTION CO INC				224.28	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10520	Other	EVANS CONSTRUCTION CO INC				231.00	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10521	Other	EVANS CONSTRUCTION CO INC				231.00	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10522	Other	EVANS CONSTRUCTION CO INC				252.48	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10523	Other	EVANS CONSTRUCTION CO INC				252.48	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10524	Other	EVANS CONSTRUCTION CO INC				252.48	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10525	Other	EVANS CONSTRUCTION CO INC				260.04	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10526	Other	EVANS CONSTRUCTION CO INC				284.02	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10527	Other	EVANS CONSTRUCTION CO INC				309.59	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10528	Other	EVANS CONSTRUCTION CO INC				346.50	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10529	Other	EVANS CONSTRUCTION CO INC				380.38	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10530	Other	EVANS CONSTRUCTION CO INC				385.00	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10531	Other	EVANS CONSTRUCTION CO INC				387.53	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10532	Other	EVANS CONSTRUCTION CO INC				454.85	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10533	Other	EVANS CONSTRUCTION CO INC				476.52	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10534	Other	EVANS CONSTRUCTION CO INC				919.60	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012

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10535	Other	EVANS CONSTRUCTION CO INC				1,052.14	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10536	Other	EVANS CONSTRUCTION CO INC				1,428.45	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10537	Other	EVANS CONSTRUCTION CO INC				1,507.00	513100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10538	Other	EVANS CONSTRUCTION CO INC				2,420.94	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10539	Other	EVANS CONSTRUCTION CO INC				5,920.62	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10540	Other	EVANS CONSTRUCTION CO INC				9,476.47	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10541	Other	EVANS CONSTRUCTION CO INC				10,788.34	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10542	Other	EVANS CONSTRUCTION CO INC				11,023.20	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10543	Other	EVANS CONSTRUCTION CO INC				12,438.80	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10544	Other	EVANS CONSTRUCTION CO INC				19,874.77	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10545	Other	EVANS CONSTRUCTION CO INC				40,385.35	512005	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10546	Other	EVANS CONSTRUCTION CO INC				63,223.02	512100	AME21534	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
10547	Other	EVANS CONSTRUCTION CO INC				28.28	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10548	Other	EVANS CONSTRUCTION CO INC				56.56	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10549	Other	EVANS CONSTRUCTION CO INC				56.56	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10550	Other	EVANS CONSTRUCTION CO INC				56.56	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10551	Other	EVANS CONSTRUCTION CO INC				56.56	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10552	Other	EVANS CONSTRUCTION CO INC				56.56	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10553	Other	EVANS CONSTRUCTION CO INC				56.56	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10554	Other	EVANS CONSTRUCTION CO INC				56.56	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10555	Other	EVANS CONSTRUCTION CO INC				70.70	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10556	Other	EVANS CONSTRUCTION CO INC				70.70	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10557	Other	EVANS CONSTRUCTION CO INC				70.70	512017	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10558	Other	EVANS CONSTRUCTION CO INC				84.84	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10559	Other	EVANS CONSTRUCTION CO INC				84.84	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10560	Other	EVANS CONSTRUCTION CO INC				84.84	512017	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10561	Other	EVANS CONSTRUCTION CO INC				84.84	512017	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10562	Other	EVANS CONSTRUCTION CO INC				84.84	512017	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10563	Other	EVANS CONSTRUCTION CO INC				84.84	512100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10564	Other	EVANS CONSTRUCTION CO INC				98.98	512005	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10565	Other	EVANS CONSTRUCTION CO INC				98.98	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10566	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10567	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10568	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10569	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10570	Other	EVANS CONSTRUCTION CO INC				113.12	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10571	Other	EVANS CONSTRUCTION CO INC				123.72	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10572	Other	EVANS CONSTRUCTION CO INC				127.26	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10573	Other	EVANS CONSTRUCTION CO INC				127.26	513100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10574	Other	EVANS CONSTRUCTION CO INC				141.40	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10575	Other	EVANS CONSTRUCTION CO INC				141.40	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10576	Other	EVANS CONSTRUCTION CO INC				141.40	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10577	Other	EVANS CONSTRUCTION CO INC				169.68	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10578	Other	EVANS CONSTRUCTION CO INC				197.96	542100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10579	Other	EVANS CONSTRUCTION CO INC				212.10	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10580	Other	EVANS CONSTRUCTION CO INC				212.10	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10581	Other	EVANS CONSTRUCTION CO INC				226.24	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10582	Other	EVANS CONSTRUCTION CO INC				380.24	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10583	Other	EVANS CONSTRUCTION CO INC				480.76	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10584	Other	EVANS CONSTRUCTION CO INC				550.85	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10585	Other	EVANS CONSTRUCTION CO INC				645.24	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10586	Other	EVANS CONSTRUCTION CO INC				737.36	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10587	Other	EVANS CONSTRUCTION CO INC				790.65	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10588	Other	EVANS CONSTRUCTION CO INC				861.99	511100	AME21535	LABOR FOR CR MAINTENANCE 1/30-2/26/12	MAR-2012
10589	Other	EVANS CONSTRUCTION CO INC				8,227.31	501090	AME21536	Coal yard and plant support labor 1/29/12 - 2/26/12 at Trimble (Inv# AME21536)	MAR-2012
10590	Other	EVANS CONSTRUCTION CO INC				57,217.54	511100	AME21536	Coal yard and plant support labor 1/29/12 - 2/26/12 at Trimble (Inv# AME21536)	MAR-2012
10591	Other	EVANS CONSTRUCTION CO INC				30.50	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012

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10592	Other	EVANS CONSTRUCTION CO INC				35.34	511100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10593	Other	EVANS CONSTRUCTION CO INC				61.00	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10594	Other	EVANS CONSTRUCTION CO INC				61.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10595	Other	EVANS CONSTRUCTION CO INC				61.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10596	Other	EVANS CONSTRUCTION CO INC				61.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10597	Other	EVANS CONSTRUCTION CO INC				61.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10598	Other	EVANS CONSTRUCTION CO INC				61.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10599	Other	EVANS CONSTRUCTION CO INC				70.68	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10600	Other	EVANS CONSTRUCTION CO INC				70.68	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10601	Other	EVANS CONSTRUCTION CO INC				91.50	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10602	Other	EVANS CONSTRUCTION CO INC				91.50	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10603	Other	EVANS CONSTRUCTION CO INC				91.50	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10604	Other	EVANS CONSTRUCTION CO INC				91.50	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10605	Other	EVANS CONSTRUCTION CO INC				91.50	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10606	Other	EVANS CONSTRUCTION CO INC				95.06	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10607	Other	EVANS CONSTRUCTION CO INC				122.00	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10608	Other	EVANS CONSTRUCTION CO INC				122.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10609	Other	EVANS CONSTRUCTION CO INC				152.50	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10610	Other	EVANS CONSTRUCTION CO INC				183.00	513100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10611	Other	EVANS CONSTRUCTION CO INC				244.00	511100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10612	Other	EVANS CONSTRUCTION CO INC				244.00	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10613	Other	EVANS CONSTRUCTION CO INC				332.71	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10614	Other	EVANS CONSTRUCTION CO INC				380.24	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10615	Other	EVANS CONSTRUCTION CO INC				550.16	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10616	Other	EVANS CONSTRUCTION CO INC				695.92	506100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10617	Other	EVANS CONSTRUCTION CO INC				703.42	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10618	Other	EVANS CONSTRUCTION CO INC				719.40	512015	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10619	Other	EVANS CONSTRUCTION CO INC				855.54	513100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10620	Other	EVANS CONSTRUCTION CO INC				882.48	512005	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10621	Other	EVANS CONSTRUCTION CO INC				1,010.41	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10622	Other	EVANS CONSTRUCTION CO INC				2,448.28	512100	AME21537	Maintenance support labor (Knox & Allen) for February 2012 at Trimble (Inv# AME21537)	MAR-2012
10623	Other	EVANS CONSTRUCTION CO INC				907.06	506100	AME21538	AME21538 - MC 2/27 - 3/4 B GREEN	MAR-2012
10624	Other	EVANS CONSTRUCTION CO INC				69.92	513100	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10625	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10626	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10627	Other	EVANS CONSTRUCTION CO INC				69.92	513100	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10628	Other	EVANS CONSTRUCTION CO INC				104.88	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10629	Other	EVANS CONSTRUCTION CO INC				104.88	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10630	Other	EVANS CONSTRUCTION CO INC				104.88	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10631	Other	EVANS CONSTRUCTION CO INC				139.84	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10632	Other	EVANS CONSTRUCTION CO INC				139.84	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10633	Other	EVANS CONSTRUCTION CO INC				139.84	513100	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10634	Other	EVANS CONSTRUCTION CO INC				174.80	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10635	Other	EVANS CONSTRUCTION CO INC				209.76	512005	AME21539	AME21539 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10636	Other	EVANS CONSTRUCTION CO INC				134.62	511100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10637	Other	EVANS CONSTRUCTION CO INC				134.62	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10638	Other	EVANS CONSTRUCTION CO INC				134.62	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10639	Other	EVANS CONSTRUCTION CO INC				134.62	513100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10640	Other	EVANS CONSTRUCTION CO INC				134.62	513100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10641	Other	EVANS CONSTRUCTION CO INC				201.93	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10642	Other	EVANS CONSTRUCTION CO INC				201.93	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10643	Other	EVANS CONSTRUCTION CO INC				233.15	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10644	Other	EVANS CONSTRUCTION CO INC				269.23	513100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10645	Other	EVANS CONSTRUCTION CO INC				269.24	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10646	Other	EVANS CONSTRUCTION CO INC				339.12	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10647	Other	EVANS CONSTRUCTION CO INC				339.12	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10648	Other	EVANS CONSTRUCTION CO INC				445.10	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10649	Other	EVANS CONSTRUCTION CO INC				1,356.48	512100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10650	Other	EVANS CONSTRUCTION CO INC				1,755.20	513100	AME21540	AME21540 - MC 2/27 - 3/4 N OPPEL	MAR-2012
10651	Other	EVANS CONSTRUCTION CO INC				41.72	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10652	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10653	Other	EVANS CONSTRUCTION CO INC				138.96	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10654	Other	EVANS CONSTRUCTION CO INC				145.94	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10655	Other	EVANS CONSTRUCTION CO INC				152.92	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10656	Other	EVANS CONSTRUCTION CO INC				173.70	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10657	Other	EVANS CONSTRUCTION CO INC				173.70	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10658	Other	EVANS CONSTRUCTION CO INC				215.42	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10659	Other	EVANS CONSTRUCTION CO INC				300.34	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10660	Other	EVANS CONSTRUCTION CO INC				405.39	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10661	Other	EVANS CONSTRUCTION CO INC				722.80	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10662	Other	EVANS CONSTRUCTION CO INC				768.01	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10663	Other	EVANS CONSTRUCTION CO INC				1,243.24	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10664	Other	EVANS CONSTRUCTION CO INC				1,292.02	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10665	Other	EVANS CONSTRUCTION CO INC				1,664.43	512100	AME21541	AME21541 - MC 2/27 - 3/4 S GOLDSMITH	MAR-2012
10666	Other	EVANS CONSTRUCTION CO INC				816.84	512100	AME21542	AME21542 - MC 2/27 - 3/4 K LOVE	MAR-2012
10667	Other	EVANS CONSTRUCTION CO INC				2,312.87	512100	AME21542	AME21542 - MC 2/27 - 3/4 K LOVE	MAR-2012
10668	Other	EVANS CONSTRUCTION CO INC				2,893.37	502004	AME21542	AME21542 - MC 2/27 - 3/4 K LOVE	MAR-2012
10669	Other	EVANS CONSTRUCTION CO INC				66.01	511100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10670	Other	EVANS CONSTRUCTION CO INC				66.01	511100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10671	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10672	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10673	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10674	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10675	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10676	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10677	Other	EVANS CONSTRUCTION CO INC				165.03	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10678	Other	EVANS CONSTRUCTION CO INC				264.04	511100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10679	Other	EVANS CONSTRUCTION CO INC				297.05	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10680	Other	EVANS CONSTRUCTION CO INC				309.52	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10681	Other	EVANS CONSTRUCTION CO INC				309.52	513100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012



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10682	Other	EVANS CONSTRUCTION CO INC				705.74	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10683	Other	EVANS CONSTRUCTION CO INC				2,714.58	512100	AME21543	AME21543 - MC 2/27 - 3/4/12	MAR-2012
10684	Other	EVANS CONSTRUCTION CO INC				84.78	513100	AME21544	AME21544 - MC 2/27 - 3/4 D GAMBLE	MAR-2012
10685	Other	EVANS CONSTRUCTION CO INC				741.82	512100	AME21544	AME21544 - MC 2/27 - 3/4 D GAMBLE	MAR-2012
10686	Other	EVANS CONSTRUCTION CO INC				111.42	511100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10687	Other	EVANS CONSTRUCTION CO INC				224.10	512100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10688	Other	EVANS CONSTRUCTION CO INC				286.50	513100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10689	Other	EVANS CONSTRUCTION CO INC				344.09	511100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10690	Other	EVANS CONSTRUCTION CO INC				497.20	512100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10691	Other	EVANS CONSTRUCTION CO INC				4,529.50	512100	AME21545	AME21545 - MC 2/27 - 3/4 B GREEN	MAR-2012
10692	Other	EVANS CONSTRUCTION CO INC				79.75	501026	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10693	Other	EVANS CONSTRUCTION CO INC				287.10	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10694	Other	EVANS CONSTRUCTION CO INC				494.16	502004	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10695	Other	EVANS CONSTRUCTION CO INC				716.88	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10696	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10697	Other	EVANS CONSTRUCTION CO INC				2,078.96	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10698	Other	EVANS CONSTRUCTION CO INC				2,405.84	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10699	Other	EVANS CONSTRUCTION CO INC				4,301.28	501090	AME21546	AME21546 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10700	Other	EVANS CONSTRUCTION CO INC				20.91	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10701	Other	EVANS CONSTRUCTION CO INC				31.70	513100	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10702	Other	EVANS CONSTRUCTION CO INC				83.64	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10703	Other	EVANS CONSTRUCTION CO INC				94.10	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10704	Other	EVANS CONSTRUCTION CO INC				105.22	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10705	Other	EVANS CONSTRUCTION CO INC				125.46	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10706	Other	EVANS CONSTRUCTION CO INC				126.80	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10707	Other	EVANS CONSTRUCTION CO INC				151.22	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10708	Other	EVANS CONSTRUCTION CO INC				157.83	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10709	Other	EVANS CONSTRUCTION CO INC				242.81	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10710	Other	EVANS CONSTRUCTION CO INC				662.35	512017	AME21547	AME21547 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10711	Other	EVANS CONSTRUCTION CO INC				201.45	512100	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10712	Other	EVANS CONSTRUCTION CO INC				335.75	512100	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10713	Other	EVANS CONSTRUCTION CO INC				721.30	512005	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10714	Other	EVANS CONSTRUCTION CO INC				784.96	512005	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10715	Other	EVANS CONSTRUCTION CO INC				1,148.04	512100	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10716	Other	EVANS CONSTRUCTION CO INC				1,913.40	512100	AME21548	AME21548 - MC 2/27 - 3/4 M BENNETT	MAR-2012
10717	Other	EVANS CONSTRUCTION CO INC				9,518.49	502004	AME21549	AME21549 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10718	Other	EVANS CONSTRUCTION CO INC				1,089.60	512100	AME21550	AME21550 - MC 2/27 - 3/4 D VAN WINKLE	MAR-2012
10719	Other	EVANS CONSTRUCTION CO INC				1,065.90	512100	AME21551	AME21551 - MC 2/27 - 3/4 B GREEN	MAR-2012
10720	Other	EVANS CONSTRUCTION CO INC				78.90	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10721	Other	EVANS CONSTRUCTION CO INC				1,534.47	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10722	Other	EVANS CONSTRUCTION CO INC				1,688.89	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10723	Other	EVANS CONSTRUCTION CO INC				1,743.02	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10724	Other	EVANS CONSTRUCTION CO INC				1,762.45	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10725	Other	EVANS CONSTRUCTION CO INC				2,035.25	512100	AME21552	AME21552 - MC 2/27 - 3/4 N DORWART	MAR-2012
10726	Other	EVANS CONSTRUCTION CO INC				954.80	506100	AME26191	AME26191 - MC 3/6 - 3/11 BILL GREEN	MAR-2012
10727	Other	EVANS CONSTRUCTION CO INC				17.48	513100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10728	Other	EVANS CONSTRUCTION CO INC				69.92	512005	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10729	Other	EVANS CONSTRUCTION CO INC				87.40	513100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10730	Other	EVANS CONSTRUCTION CO INC				104.88	512005	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10731	Other	EVANS CONSTRUCTION CO INC				139.84	511100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10732	Other	EVANS CONSTRUCTION CO INC				139.84	513100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10733	Other	EVANS CONSTRUCTION CO INC				244.72	512005	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10734	Other	EVANS CONSTRUCTION CO INC				244.72	513100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10735	Other	EVANS CONSTRUCTION CO INC				349.60	513100	AME26192	AME26192 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10736	Other	EVANS CONSTRUCTION CO INC				199.36	513100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10737	Other	EVANS CONSTRUCTION CO INC				211.95	512100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10738	Other	EVANS CONSTRUCTION CO INC				789.69	512100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10739	Other	EVANS CONSTRUCTION CO INC				1,301.50	512100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10740	Other	EVANS CONSTRUCTION CO INC				2,094.16	512100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10741	Other	EVANS CONSTRUCTION CO INC				2,632.80	513100	AME26193	AME26193 - MC 3/6 - 3/11 N OPPEL	MAR-2012
10742	Other	EVANS CONSTRUCTION CO INC				40.93	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012

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10743	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10744	Other	EVANS CONSTRUCTION CO INC				69.48	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10745	Other	EVANS CONSTRUCTION CO INC				81.86	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10746	Other	EVANS CONSTRUCTION CO INC				116.60	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10747	Other	EVANS CONSTRUCTION CO INC				151.34	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10748	Other	EVANS CONSTRUCTION CO INC				222.40	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10749	Other	EVANS CONSTRUCTION CO INC				228.20	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10750	Other	EVANS CONSTRUCTION CO INC				277.92	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10751	Other	EVANS CONSTRUCTION CO INC				286.51	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10752	Other	EVANS CONSTRUCTION CO INC				775.50	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10753	Other	EVANS CONSTRUCTION CO INC				1,151.34	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10754	Other	EVANS CONSTRUCTION CO INC				1,223.04	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10755	Other	EVANS CONSTRUCTION CO INC				3,790.02	512100	AME26194	AME26194 - MC 3/6 - 3/11 S GOLDSMITH	MAR-2012
10756	Other	EVANS CONSTRUCTION CO INC				432.41	512100	AME26195	AME26195 - MC 3/6 - 3/11 K LOVE	MAR-2012
10757	Other	EVANS CONSTRUCTION CO INC				591.18	513100	AME26195	AME26195 - MC 3/6 - 3/11 K LOVE	MAR-2012
10758	Other	EVANS CONSTRUCTION CO INC				607.46	502004	AME26195	AME26195 - MC 3/6 - 3/11 K LOVE	MAR-2012
10759	Other	EVANS CONSTRUCTION CO INC				1,038.01	512100	AME26195	AME26195 - MC 3/6 - 3/11 K LOVE	MAR-2012
10760	Other	EVANS CONSTRUCTION CO INC				2,471.34	511100	AME26195	AME26195 - MC 3/6 - 3/11 K LOVE	MAR-2012
10761	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10762	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10763	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10764	Other	EVANS CONSTRUCTION CO INC				66.01	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10765	Other	EVANS CONSTRUCTION CO INC				70.89	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10766	Other	EVANS CONSTRUCTION CO INC				77.38	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10767	Other	EVANS CONSTRUCTION CO INC				86.23	513100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10768	Other	EVANS CONSTRUCTION CO INC				104.30	512015	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10769	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10770	Other	EVANS CONSTRUCTION CO INC				132.02	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10771	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10772	Other	EVANS CONSTRUCTION CO INC				132.02	513100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10773	Other	EVANS CONSTRUCTION CO INC				142.66	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10774	Other	EVANS CONSTRUCTION CO INC				178.33	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10775	Other	EVANS CONSTRUCTION CO INC				198.03	513100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10776	Other	EVANS CONSTRUCTION CO INC				213.99	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10777	Other	EVANS CONSTRUCTION CO INC				218.87	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10778	Other	EVANS CONSTRUCTION CO INC				228.63	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10779	Other	EVANS CONSTRUCTION CO INC				264.04	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10780	Other	EVANS CONSTRUCTION CO INC				264.04	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10781	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10782	Other	EVANS CONSTRUCTION CO INC				285.32	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10783	Other	EVANS CONSTRUCTION CO INC				419.16	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10784	Other	EVANS CONSTRUCTION CO INC				484.81	513100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10785	Other	EVANS CONSTRUCTION CO INC				748.97	512100	AME26196	AME26196 - MC 3/6 - 3/11 W STIVERS	MAR-2012
10786	Other	EVANS CONSTRUCTION CO INC				275.53	512100	AME26197	AME26197 - MC 3/6 - 3/11 D GAMBLE	MAR-2012
10787	Other	EVANS CONSTRUCTION CO INC				197.52	512100	AME26198	AME26198 - MC 3/6 - 3/11/12	MAR-2012
10788	Other	EVANS CONSTRUCTION CO INC				503.66	512100	AME26198	AME26198 - MC 3/6 - 3/11/12	MAR-2012
10789	Other	EVANS CONSTRUCTION CO INC				533.94	512100	AME26198	AME26198 - MC 3/6 - 3/11/12	MAR-2012
10790	Other	EVANS CONSTRUCTION CO INC				1,706.59	512100	AME26198	AME26198 - MC 3/6 - 3/11/12	MAR-2012
10791	Other	EVANS CONSTRUCTION CO INC				2,468.16	512100	AME26198	AME26198 - MC 3/6 - 3/11/12	MAR-2012
10792	Other	EVANS CONSTRUCTION CO INC				194.16	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10793	Other	EVANS CONSTRUCTION CO INC				238.96	501026	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10794	Other	EVANS CONSTRUCTION CO INC				255.20	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10795	Other	EVANS CONSTRUCTION CO INC				955.84	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10796	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10797	Other	EVANS CONSTRUCTION CO INC				2,061.03	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10798	Other	EVANS CONSTRUCTION CO INC				2,150.64	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10799	Other	EVANS CONSTRUCTION CO INC				4,126.41	501090	AME26199	AME26199 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10800	Other	EVANS CONSTRUCTION CO INC				31.70	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10801	Other	EVANS CONSTRUCTION CO INC				62.95	511100	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10802	Other	EVANS CONSTRUCTION CO INC				104.55	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10803	Other	EVANS CONSTRUCTION CO INC				105.22	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
10804	Other	EVANS CONSTRUCTION CO INC				126.13	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10805	Other	EVANS CONSTRUCTION CO INC				131.72	512100	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10806	Other	EVANS CONSTRUCTION CO INC				157.83	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10807	Other	EVANS CONSTRUCTION CO INC				179.41	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10808	Other	EVANS CONSTRUCTION CO INC				263.50	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10809	Other	EVANS CONSTRUCTION CO INC				368.27	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10810	Other	EVANS CONSTRUCTION CO INC				704.84	512017	AME26200	AME26200 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10811	Other	EVANS CONSTRUCTION CO INC				1,357.76	512005	AME26201	AME26201 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10812	Other	EVANS CONSTRUCTION CO INC				1,913.40	512100	AME26201	AME26201 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10813	Other	EVANS CONSTRUCTION CO INC				1,913.40	512100	AME26201	AME26201 - MC 3/6 - 3/11 M BENNETT	MAR-2012
10814	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	AME26202	AME26202 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10815	Other	EVANS CONSTRUCTION CO INC				1,362.00	512100	AME26203	AME26203 - MC 3/6 - 3/11 D VAN WINKLE	MAR-2012
10816	Other	EVANS CONSTRUCTION CO INC				987.00	512100	AME26204	AME26204 - MC 3/6 - 3/11 B GREEN	MAR-2012
10817	Other	EVANS CONSTRUCTION CO INC				406.84	880100	AMI20729	EVANS CONSTRUCTION - CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-20729	Dec,2011
10818	Other	EVANS CONSTRUCTION CO INC				6,775.64	923100	AMI20736	EVANS CONSTRUCTION - LGCE CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-20736	Dec,2011
10819	Other	EVANS CONSTRUCTION CO INC				1,580.21	818100	AMI20823	EVANS CONSTRUCTION - MAGNOLIA - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-20823	Dec,2011
10820	Other	EVANS CONSTRUCTION CO INC				1,690.68	570100	AMI20847	EVANS CONSTRUCTION - SUBS - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-20847	Dec,2011
10821	Other	EVANS CONSTRUCTION CO INC				1,508.06	923100	AMI20990	EVANS CONSTRUCTION - LGCE CENTER - LIGHT MAINTENANCE DUTIES. INVOICE AMI-20990	Dec,2011
10822	Other	EVANS CONSTRUCTION CO INC				696.49	570100	AMI21005	EVANS CONSTRUCTION - PADDYS RUN - LIGHT MAINTENANCE DUTIES. INVOICE AMI-21005	Dec,2011
10823	Other	EVANS CONSTRUCTION CO INC				2,758.63	570100	AMI21011	EVANS CONSTRUCTION - ELEC SUBS - LIGHT MAINTENANCE DUTIES. INVOICE AMI-21011	Dec,2011
10824	Other	EVANS CONSTRUCTION CO INC				2,649.97	923100	AMI21117	EVANS CONSTRUCTION - LGCE CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-21117	Jan,2012
10825	Other	EVANS CONSTRUCTION CO INC				260.34	880100	AMI21130	EVANS CONSTRUCTION - MULDDRAUGH - LIGHT MAINTENANCE REPAIRS. INVOICE AMI-21130	Jan,2012
10826	Other	EVANS CONSTRUCTION CO INC				427.03	880100	AMI21242	EVANS CONSTRUCTION - CENTER - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21242	Feb,2012
10827	Other	EVANS CONSTRUCTION CO INC				2,573.91	923100	AMI21248	EVANS CONSTRUCTION - LGCE CENTER - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21248	Feb,2012
10828	Other	EVANS CONSTRUCTION CO INC				1,238.11	818100	AMI21360	EVANS CONSTRUCTION - MAGNOLIA - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21360	Feb,2012
10829	Other	EVANS CONSTRUCTION CO INC				1,924.49	880100	AMI21367	EVANS CONSTRUCTION - MULDDRAUGH - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21367	Feb,2012
10830	Other	EVANS CONSTRUCTION CO INC				78.70	923900	AMI21379	EVANS CONSTRUCTION - SIMPSONVILLE - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21379	Feb,2012
10831	Other	EVANS CONSTRUCTION CO INC				1,792.42	880100	AMI21383	EVANS CONSTRUCTION - GAS SUBS - LIGHT MAINTENANCE DUTIES/REPAIRS. INVOICE AMI-21383	Feb,2012
10832	Other	EVANS CONSTRUCTION CO INC				2,669.99	923100	AMI21492	EVANS CONSTRUCTION - LGCE CENTER - LIGHT MAINTENANCE REPAIRS/DUTIES. INVOICE AMI21492	MAR-2012
10833	Other	EVANS CONSTRUCTION CO INC				747.54	880100	AMI21515	EVANS CONSTRUCTION - MULDDRAUGH - LIGHT MAINTENANCE REPAIRS/DUTIES. INVOICE AMI21515	MAR-2012
10834	Other	EVANS CONSTRUCTION CO INC				3,920.56	570100	AMI21520	EVANS CONSTRUCTION - PADDYS RUN - LIGHT MAINTENANCE REPAIRS/DUTIES. INVOICE AMI21520	MAR-2012
10835	Other	EVANS CONSTRUCTION CO INC				2,640.48	570100	AMI21530	EVANS CONSTRUCTION - ELEC SUBS - LIGHT MAINTENANCE REPAIRS/DUTIES. INVOICE AMI21530	MAR-2012
10836	Other	EVANS CONSTRUCTION CO INC				700.00	542100	ANE21237	ASPHALT WORK CUT OUT 2 BAD SPOTS IN ASPHALT	Feb,2012
10837	Other	EVANS CONSTRUCTION CO INC				760.00	542100	ANE21237	ASPHALT WORK CUT OUT 2 BAD SPOTS IN ASPHALT	Feb,2012
10838	Other	EVANS CONSTRUCTION CO INC				64,787.52	511100	EVC18380	Construct a training room in the control room at Trimble (Inv# EVC18380)	Apr,2011
10839	Other	EVANS CONSTRUCTION CO INC				1,615.05	923100	EVC18626	Evans Construction invoice EVC 18626 PAYMENT FOR MAINTENANCE FOR LARRY KOPP AND WILL THOMAS	Apr,2011
10840	Other	EVANS CONSTRUCTION CO INC				1,929.25	880100	EVC18632	EVANS CONSTRUCTION-MAGNOLIA, MISC MAINTENANCE. EVC-18632 3-12-11	Apr,2011
10841	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC18694	EVC18694 - MC W STIVERS	Dec,2011
10842	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC18694	EVC18694 - MC W STIVERS	NOV-2011

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10843	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC18694	EVC18694 - MC W STIVERS	Jan,2012
10844	Other	EVANS CONSTRUCTION CO INC				126.76	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10845	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18694	EVC18694 - MC W STIVERS	NOV-2011
10846	Other	EVANS CONSTRUCTION CO INC				128.20	513100	EVC18694	EVC18694 - MC W STIVERS	NOV-2011
10847	Other	EVANS CONSTRUCTION CO INC				128.20	513100	EVC18694	EVC18694 - MC W STIVERS	NOV-2011
10848	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10849	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10850	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10851	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10852	Other	EVANS CONSTRUCTION CO INC				256.40	513100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10853	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10854	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10855	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10856	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10857	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10858	Other	EVANS CONSTRUCTION CO INC				1,881.78	512100	EVC18694	EVC18694 - MC W STIVERS	Apr,2011
10859	Other	EVANS CONSTRUCTION CO INC				811.18	506100	EVC18704	EVC18704 - MC B GREEN	Apr,2011
10860	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC18706	EVC18706 - MC N OPPEL	NOV-2011
10861	Other	EVANS CONSTRUCTION CO INC				48.37	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10862	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC18706	EVC18706 - MC N OPPEL	NOV-2011
10863	Other	EVANS CONSTRUCTION CO INC				96.74	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10864	Other	EVANS CONSTRUCTION CO INC				145.11	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10865	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC18706	EVC18706 - MC N OPPEL	NOV-2011
10866	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10867	Other	EVANS CONSTRUCTION CO INC				241.85	512100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10868	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC18706	EVC18706 - MC N OPPEL	NOV-2011
10869	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10870	Other	EVANS CONSTRUCTION CO INC				386.96	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10871	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10872	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10873	Other	EVANS CONSTRUCTION CO INC				454.82	513100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10874	Other	EVANS CONSTRUCTION CO INC				532.07	512100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10875	Other	EVANS CONSTRUCTION CO INC				658.40	512100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10876	Other	EVANS CONSTRUCTION CO INC				2,144.14	512100	EVC18706	EVC18706 - MC N OPPEL	Apr,2011
10877	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC18707	EVC18707 - MC S GOLDSMITH	Apr,2011
10878	Other	EVANS CONSTRUCTION CO INC				337.20	512100	EVC18707	EVC18707 - MC S GOLDSMITH	Apr,2011
10879	Other	EVANS CONSTRUCTION CO INC				451.97	512100	EVC18707	EVC18707 - MC S GOLDSMITH	Apr,2011
10880	Other	EVANS CONSTRUCTION CO INC				715.01	512100	EVC18707	EVC18707 - MC S GOLDSMITH	Apr,2011
10881	Other	EVANS CONSTRUCTION CO INC				4,080.84	512100	EVC18707	EVC18707 - MC S GOLDSMITH	Apr,2011
10882	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC18733	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Apr,2011
10883	Other	EVANS CONSTRUCTION CO INC				1,833.26	501090	EVC18734	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011 - 12/31/2011	Apr,2011
10884	Other	EVANS CONSTRUCTION CO INC				798.42	923900	EVC18735	EVANS - SIMPSONVILLE INVOICE FOR SERVICES INV #EVC18735 DATED 4/14/2011	Apr,2011
10885	Other	EVANS CONSTRUCTION CO INC				3,104.97	923900	EVC18735	EVANS - SIMPSONVILLE INVOICE FOR SERVICES INV #EVC18735 DATED 4/14/2011	Apr,2011
10886	Other	EVANS CONSTRUCTION CO INC				2,943.60	511100	EVC18736	Janitorial services (Inv# EVC18736)	Apr,2011
10887	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC18736	Janitorial services (Inv# EVC18736)	AUG-2011
10888	Other	EVANS CONSTRUCTION CO INC				549.75	512005	EVC18742	EVC18742 - MC K LOVE	Apr,2011
10889	Other	EVANS CONSTRUCTION CO INC				851.04	502004	EVC18742	EVC18742 - MC K LOVE	Apr,2011
10890	Other	EVANS CONSTRUCTION CO INC				3,461.79	513100	EVC18742	EVC18742 - MC K LOVE	Apr,2011
10891	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011
10892	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011
10893	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011
10894	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC18743	EVC18743 - MC W STIVERS	Apr,2011
10895	Other	EVANS CONSTRUCTION CO INC				128.20	511100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011
10896	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011
10897	Other	EVANS CONSTRUCTION CO INC				192.30	512005	EVC18743	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
10898	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC18743	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
10899	Other	EVANS CONSTRUCTION CO INC				202.55	512100	EVC18743	EVC18743 - MC W STIVERS	NOV-2011

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10900	Other	EVANS CONSTRUCTION CO INC				213.01	512100	EVC18743	EVC18743 - MC W STIVERS	Apr,2011
10901	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC18743	EVC18743 - MC W STIVERS	Apr,2011
10902	Other	EVANS CONSTRUCTION CO INC				897.40	512100	EVC18743	EVC18743 - MC W STIVERS	Apr,2011
10903	Other	EVANS CONSTRUCTION CO INC				2,216.32	512100	EVC18743	EVC18743 - MC W STIVERS	Apr,2011
10904	Other	EVANS CONSTRUCTION CO INC				41.14	512100	EVC18744	EVC18744 - MC D GAMBLE	Apr,2011
10905	Other	EVANS CONSTRUCTION CO INC				305.54	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10906	Other	EVANS CONSTRUCTION CO INC				308.54	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10907	Other	EVANS CONSTRUCTION CO INC				361.70	513100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10908	Other	EVANS CONSTRUCTION CO INC				526.26	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10909	Other	EVANS CONSTRUCTION CO INC				675.92	513100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10910	Other	EVANS CONSTRUCTION CO INC				744.76	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10911	Other	EVANS CONSTRUCTION CO INC				1,108.61	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10912	Other	EVANS CONSTRUCTION CO INC				1,720.29	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10913	Other	EVANS CONSTRUCTION CO INC				2,027.00	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10914	Other	EVANS CONSTRUCTION CO INC				3,697.09	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10915	Other	EVANS CONSTRUCTION CO INC				3,783.98	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10916	Other	EVANS CONSTRUCTION CO INC				14,030.42	512100	EVC18745	EVC18745 - MC B GREEN	Apr,2011
10917	Other	EVANS CONSTRUCTION CO INC				82.03	512005	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10918	Other	EVANS CONSTRUCTION CO INC				256.39	512005	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10919	Other	EVANS CONSTRUCTION CO INC				368.80	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10920	Other	EVANS CONSTRUCTION CO INC				549.00	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10921	Other	EVANS CONSTRUCTION CO INC				637.55	511100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10922	Other	EVANS CONSTRUCTION CO INC				852.79	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10923	Other	EVANS CONSTRUCTION CO INC				918.90	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10924	Other	EVANS CONSTRUCTION CO INC				995.62	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10925	Other	EVANS CONSTRUCTION CO INC				1,043.08	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10926	Other	EVANS CONSTRUCTION CO INC				1,055.30	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10927	Other	EVANS CONSTRUCTION CO INC				1,117.20	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10928	Other	EVANS CONSTRUCTION CO INC				1,339.51	512100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10929	Other	EVANS CONSTRUCTION CO INC				2,768.03	513100	EVC18746	EVC18746 - MC B GREEN	Apr,2011
10930	Other	EVANS CONSTRUCTION CO INC				6,754.22	512017	EVC18746	EVC18746 - MCB GREEN	Apr,2011
10931	Other	EVANS CONSTRUCTION CO INC				288.05	512005	EVC18751	EVC18751 - MC M BENNETT	Apr,2011
10932	Other	EVANS CONSTRUCTION CO INC				411.50	512005	EVC18751	EVC18751 - MC M BENNETT	Apr,2011
10933	Other	EVANS CONSTRUCTION CO INC				660.57	512005	EVC18751	EVC18751 - MC M BENNETT	Apr,2011
10934	Other	EVANS CONSTRUCTION CO INC				1,640.24	512005	EVC18751	EVC18751 - MC M BENNETT	Apr,2011
10935	Other	EVANS CONSTRUCTION CO INC				985.15	818100	EVC18754	EVANS CONSTRUCTION-MAGNOLIA, NEW BUILDING PROJECT. EVC-18754 3-29-11	Apr,2011
10936	Other	EVANS CONSTRUCTION CO INC				486.12	513100	EVC18755	EVC18755 - MC K LOVE	Apr,2011
10937	Other	EVANS CONSTRUCTION CO INC				911.83	512005	EVC18755	EVC18755 - MC K LOVE	Apr,2011
10938	Other	EVANS CONSTRUCTION CO INC				1,701.89	512005	EVC18755	EVC18755 - MC K LOVE	Apr,2011
10939	Other	EVANS CONSTRUCTION CO INC				1,956.16	502004	EVC18755	EVC18755 - MC K LOVE	Apr,2011
10940	Other	EVANS CONSTRUCTION CO INC				176.94	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10941	Other	EVANS CONSTRUCTION CO INC				353.88	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10942	Other	EVANS CONSTRUCTION CO INC				353.88	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10943	Other	EVANS CONSTRUCTION CO INC				353.88	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10944	Other	EVANS CONSTRUCTION CO INC				400.02	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10945	Other	EVANS CONSTRUCTION CO INC				400.02	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10946	Other	EVANS CONSTRUCTION CO INC				707.76	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10947	Other	EVANS CONSTRUCTION CO INC				707.76	512100	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10948	Other	EVANS CONSTRUCTION CO INC				2,023.14	512005	EVC18756	EVC18756 - MC M BENNETT	Apr,2011
10949	Other	EVANS CONSTRUCTION CO INC				1,239.57	513100	EVC18760	NON RES-MAINTENANCE WORK AT PADDY'S RUN	Apr,2011
10950	Other	EVANS CONSTRUCTION CO INC				510.72	511100	EVC18761	NON RES-MAINTENANCE WORK AT PADDY'S RUN	Apr,2011
10951	Other	EVANS CONSTRUCTION CO INC				684.86	511100	EVC18761	NON RES-MAINTENANCE WORK AT PADDY'S RUN	Apr,2011
10952	Other	EVANS CONSTRUCTION CO INC				129.50	562100	EVC18762	NON RES-MAINTENANCE WORK AT PADDY'S RUN	Apr,2011
10953	Other	EVANS CONSTRUCTION CO INC				5,694.90	562100	EVC18762	NON RES-MAINTENANCE WORK AT PADDY'S RUN	Apr,2011
10954	Other	EVANS CONSTRUCTION CO INC				113.90	908005	EVC18763	Evans Construction Co; EVC - 18763, ref 46616; ; tstat replacements	Apr,2011
10955	Other	EVANS CONSTRUCTION CO INC				1,025.10	908005	EVC18763	Evans Construction Co; EVC - 18763, ref 46616; ; tstat replacements	Apr,2011
10956	Other	EVANS CONSTRUCTION CO INC				914.00	506100	EVC18764	EVC18764 - MC B GREEN	Apr,2011
10957	Other	EVANS CONSTRUCTION CO INC				160.00	513100	EVC18765	EVC18765 - MC R CASH	Apr,2011

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10958	Other	EVANS CONSTRUCTION CO INC				480.00	512005	EVC18765	EVC18765 - MC R CASH	Apr,2011
10959	Other	EVANS CONSTRUCTION CO INC				543.20	513100	EVC18765	EVC18765 - MC R CASH	Apr,2011
10960	Other	EVANS CONSTRUCTION CO INC				934.80	513100	EVC18765	EVC18765 - MC R CASH	Apr,2011
10961	Other	EVANS CONSTRUCTION CO INC				1,326.40	512005	EVC18765	EVC18765 - MC R CASH	AUG-2011
10962	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18766	EVC18766 - MC N OPPEL	NOV-2011
10963	Other	EVANS CONSTRUCTION CO INC				123.45	513100	EVC18766	EVC18766 - MC N OPPEL	NOV-2011
10964	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10965	Other	EVANS CONSTRUCTION CO INC				290.22	513100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10966	Other	EVANS CONSTRUCTION CO INC				338.59	512100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10967	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10968	Other	EVANS CONSTRUCTION CO INC				653.35	513100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10969	Other	EVANS CONSTRUCTION CO INC				823.00	513100	EVC18766	EVC18766 - MC N OPPEL	OCT-2011
10970	Other	EVANS CONSTRUCTION CO INC				4,621.82	513100	EVC18766	EVC18766 - MC N OPPEL	Apr,2011
10971	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10972	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10973	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10974	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10975	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10976	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10977	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10978	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10979	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC18767	EVC18767 - MC GOLDSMITH	NOV-2011
10980	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10981	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10982	Other	EVANS CONSTRUCTION CO INC				303.48	512005	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10983	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10984	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10985	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10986	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10987	Other	EVANS CONSTRUCTION CO INC				404.64	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10988	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10989	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC18767	EVC18767 - MC GOLDSMITH	Apr,2011
10990	Other	EVANS CONSTRUCTION CO INC				1,133.20	512100	EVC18767	EVC18767 - MC GOLDSMITH	OCT-2011
10991	Other	EVANS CONSTRUCTION CO INC				1,525.02	512005	EVC18768	EVC18768 - MC K LOVE	Apr,2011
10992	Other	EVANS CONSTRUCTION CO INC				1,595.70	502004	EVC18768	EVC18768 - MC K LOVE	Apr,2011
10993	Other	EVANS CONSTRUCTION CO INC				2,179.73	513100	EVC18768	EVC18768 - MC K LOVE	Apr,2011
10994	Other	EVANS CONSTRUCTION CO INC				35.35	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
10995	Other	EVANS CONSTRUCTION CO INC				138.52	513100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
10996	Other	EVANS CONSTRUCTION CO INC				172.50	512100	EVC18769	EVC18769 - MC W STIVERS	NOV-2011
10997	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
10998	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC18769	EVC18743 - MC W STIVERS	NOV-2011
10999	Other	EVANS CONSTRUCTION CO INC				207.78	513100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11000	Other	EVANS CONSTRUCTION CO INC				242.41	513100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11001	Other	EVANS CONSTRUCTION CO INC				265.28	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11002	Other	EVANS CONSTRUCTION CO INC				320.50	512005	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11003	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11004	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11005	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11006	Other	EVANS CONSTRUCTION CO INC				477.45	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11007	Other	EVANS CONSTRUCTION CO INC				591.23	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11008	Other	EVANS CONSTRUCTION CO INC				1,760.25	512100	EVC18769	EVC18769 - MC W STIVERS	Apr,2011
11009	Other	EVANS CONSTRUCTION CO INC				246.89	513100	EVC18770	EVC18770 - MC D GAMBLE	Apr,2011
11010	Other	EVANS CONSTRUCTION CO INC				161.27	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11011	Other	EVANS CONSTRUCTION CO INC				170.24	512017	EVC18771	EVC18771 - MC T GANT	Apr,2011
11012	Other	EVANS CONSTRUCTION CO INC				437.26	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11013	Other	EVANS CONSTRUCTION CO INC				513.86	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11014	Other	EVANS CONSTRUCTION CO INC				593.67	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11015	Other	EVANS CONSTRUCTION CO INC				1,348.59	513100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11016	Other	EVANS CONSTRUCTION CO INC				1,787.40	511100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11017	Other	EVANS CONSTRUCTION CO INC				2,476.72	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11018	Other	EVANS CONSTRUCTION CO INC				7,411.10	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011

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11019	Other	EVANS CONSTRUCTION CO INC				14,815.03	512100	EVC18771	EVC18771 - MC T GANT	Apr,2011
11020	Other	EVANS CONSTRUCTION CO INC			158.88	506100	512005	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11021	Other	EVANS CONSTRUCTION CO INC			160.40	513100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11022	Other	EVANS CONSTRUCTION CO INC			258.52	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11023	Other	EVANS CONSTRUCTION CO INC			300.26	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11024	Other	EVANS CONSTRUCTION CO INC			496.48	512005	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11025	Other	EVANS CONSTRUCTION CO INC			504.96	513100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11026	Other	EVANS CONSTRUCTION CO INC			507.00	512017	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11027	Other	EVANS CONSTRUCTION CO INC			524.09	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11028	Other	EVANS CONSTRUCTION CO INC			563.89	512017	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11029	Other	EVANS CONSTRUCTION CO INC			913.66	512017	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11030	Other	EVANS CONSTRUCTION CO INC			1,968.30	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11031	Other	EVANS CONSTRUCTION CO INC			2,656.08	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11032	Other	EVANS CONSTRUCTION CO INC			2,872.26	512100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11033	Other	EVANS CONSTRUCTION CO INC			4,942.56	513100	512100	EVC18772	EVC18772 - MC B GREEN	Apr,2011
11034	Other	EVANS CONSTRUCTION CO INC			1,332.62	512100	512100	EVC18773	EVC18773 - MC D VANWINKLE	Apr,2011
11035	Other	EVANS CONSTRUCTION CO INC			464.00	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11036	Other	EVANS CONSTRUCTION CO INC			696.00	502004	512100	EVC18774	EVC18774 - MCD VAN WINKLE	Apr,2011
11037	Other	EVANS CONSTRUCTION CO INC			765.60	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11038	Other	EVANS CONSTRUCTION CO INC			812.00	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11039	Other	EVANS CONSTRUCTION CO INC			928.00	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11040	Other	EVANS CONSTRUCTION CO INC			2,737.60	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11041	Other	EVANS CONSTRUCTION CO INC			4,416.00	501090	512100	EVC18774	EVC18774 - MC D VAN WINKLE	Apr,2011
11042	Other	EVANS CONSTRUCTION CO INC			30.00	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11043	Other	EVANS CONSTRUCTION CO INC			90.77	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11044	Other	EVANS CONSTRUCTION CO INC			120.00	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11045	Other	EVANS CONSTRUCTION CO INC			120.00	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11046	Other	EVANS CONSTRUCTION CO INC			121.54	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11047	Other	EVANS CONSTRUCTION CO INC			121.54	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11048	Other	EVANS CONSTRUCTION CO INC			151.54	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11049	Other	EVANS CONSTRUCTION CO INC			273.85	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11050	Other	EVANS CONSTRUCTION CO INC			819.24	512017	512100	EVC18775	EVC18775 - MC D VAN WINKLE	Apr,2011
11051	Other	EVANS CONSTRUCTION CO INC			27.70	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11052	Other	EVANS CONSTRUCTION CO INC			27.70	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11053	Other	EVANS CONSTRUCTION CO INC			27.70	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11054	Other	EVANS CONSTRUCTION CO INC			27.70	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11055	Other	EVANS CONSTRUCTION CO INC			60.77	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11056	Other	EVANS CONSTRUCTION CO INC			60.77	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11057	Other	EVANS CONSTRUCTION CO INC			88.47	512100	512100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11058	Other	EVANS CONSTRUCTION CO INC			88.47	514100	514100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11059	Other	EVANS CONSTRUCTION CO INC			298.48	512100	512100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11060	Other	EVANS CONSTRUCTION CO INC			707.76	512100	512100	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11061	Other	EVANS CONSTRUCTION CO INC			974.37	512005	512005	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11062	Other	EVANS CONSTRUCTION CO INC			1,022.83	512005	512005	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11063	Other	EVANS CONSTRUCTION CO INC			1,395.81	512005	512005	EVC18776	EVC18776 - MC M BENNETT	Apr,2011
11064	Other	EVANS CONSTRUCTION CO INC			9,187.44	502004	512005	EVC18777	EVC18777 - MC D VAN WINKLE	Apr,2011
11065	Other	EVANS CONSTRUCTION CO INC			435.33	512005	512005	EVC18778	EVC18778 - MC M BENNETT	Apr,2011
11066	Other	EVANS CONSTRUCTION CO INC			488.75	512005	512005	EVC18778	EVC18778 - MC M BENNETT	Apr,2011
11067	Other	EVANS CONSTRUCTION CO INC			1,495.84	512005	512005	EVC18778	EVC18778 - MC M BENNETT	Apr,2011
11068	Other	EVANS CONSTRUCTION CO INC			2,902.73	923100	512005	EVC18793	EVANS CONST-LGE CTR FACILITY ATTENDANTS- EVC18793 DATED 4/14/2011	Apr,2011
11069	Other	EVANS CONSTRUCTION CO INC			1,317.61	570100	512005	EVC18811	EVANS CONSTRUCTION - OHIO FALLS - MONTHLY PMS. EVC-18811	Apr,2011
11070	Other	EVANS CONSTRUCTION CO INC			94.72	818100	818100	EVC18814	EVANS CONST-MAGNOLIA COMPRESSOR STATION- PROJECT- EVC18814 DATED 4/14/2011	May,2011
11071	Other	EVANS CONSTRUCTION CO INC			400.02	818100	818100	EVC18814	EVANS CONST-MAGNOLIA COMPRESSOR STATION- PROJECT- EVC18814 DATED 4/14/2011	May,2011
11072	Other	EVANS CONSTRUCTION CO INC			2,711.04	818100	818100	EVC18823	EVANS CONST-MULDRAUGH LIGHT MAINT- EVC18823 DATED 4/14/2011	May,2011

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11073	Other	EVANS CONSTRUCTION CO INC				1,551.13	818100	EVC18824	EVANS CONST-MULDRAUGH - REPLACE GUTTERS AND INSTALL THREE AWNINGS AT THE FIELD HOUSE AS PER QUOTE DATED 3/9/2011 (AS NOTED THIS WORK CAN BE DONE AT THE SAME TIME REDUCING COST BY \$685.00 - REDUCING ORIGINAL QUOTE \$5,385.40 TO \$4,700.40)	Apr,2011
11074	Other	EVANS CONSTRUCTION CO INC				3,149.27	818100	EVC18824	EVANS CONST-MULDRAUGH - REPLACE GUTTERS AND INSTALL THREE AWNINGS AT THE FIELD HOUSE AS PER QUOTE DATED 3/9/2011 (AS NOTED THIS WORK CAN BE DONE AT THE SAME TIME REDUCING COST BY \$685.00 - REDUCING ORIGINAL QUOTE \$5,385.40 TO \$4,700.40)	Apr,2011
11075	Other	EVANS CONSTRUCTION CO INC				7,732.32	880100	EVC18844	EVANS CONSTRUCTION - ELEC. SUBS.- LIGHT MAINTENANCE. EVC-18844	Apr,2011
11076	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC18850	CR MAINTENANCE	Apr,2011
11077	Other	EVANS CONSTRUCTION CO INC				26.01	512017	EVC18850	CR MAINTENANCE	Apr,2011
11078	Other	EVANS CONSTRUCTION CO INC				39.02	511100	EVC18850	CR MAINTENANCE	NOV-2011
11079	Other	EVANS CONSTRUCTION CO INC				39.02	511100	EVC18850	CR MAINTENANCE	Apr,2011
11080	Other	EVANS CONSTRUCTION CO INC				39.02	512100	EVC18850	CR MAINTENANCE	Apr,2011
11081	Other	EVANS CONSTRUCTION CO INC				39.02	512100	EVC18850	CR MAINTENANCE	Apr,2011
11082	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC18850	CR MAINTENANCE	Apr,2011
11083	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC18850	CR MAINTENANCE	Apr,2011
11084	Other	EVANS CONSTRUCTION CO INC				52.02	512017	EVC18850	CR MAINTENANCE	Apr,2011
11085	Other	EVANS CONSTRUCTION CO INC				65.03	511100	EVC18850	CR MAINTENANCE	NOV-2011
11086	Other	EVANS CONSTRUCTION CO INC				65.03	512017	EVC18850	CR MAINTENANCE	NOV-2011
11087	Other	EVANS CONSTRUCTION CO INC				65.03	512017	EVC18850	CR MAINTENANCE	NOV-2011
11088	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC18850	CR MAINTENANCE	Apr,2011
11089	Other	EVANS CONSTRUCTION CO INC				65.03	542100	EVC18850	CR MAINTENANCE	Apr,2011
11090	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC18850	CR MAINTENANCE	NOV-2011
11091	Other	EVANS CONSTRUCTION CO INC				78.03	512017	EVC18850	CR MAINTENANCE	NOV-2011
11092	Other	EVANS CONSTRUCTION CO INC				82.02	512100	EVC18850	CR MAINTENANCE	Apr,2011
11093	Other	EVANS CONSTRUCTION CO INC				91.04	512017	EVC18850	CR MAINTENANCE	NOV-2011
11094	Other	EVANS CONSTRUCTION CO INC				91.04	512100	EVC18850	CR MAINTENANCE	NOV-2011
11095	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC18850	CR MAINTENANCE	NOV-2011
11096	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC18850	CR MAINTENANCE	NOV-2011
11097	Other	EVANS CONSTRUCTION CO INC				104.04	512100	EVC18850	CR MAINTENANCE	NOV-2011
11098	Other	EVANS CONSTRUCTION CO INC				130.05	511100	EVC18850	CR MAINTENANCE	Apr,2011
11099	Other	EVANS CONSTRUCTION CO INC				130.05	512100	EVC18850	CR MAINTENANCE	Apr,2011
11100	Other	EVANS CONSTRUCTION CO INC				143.06	512100	EVC18850	CR MAINTENANCE	Apr,2011
11101	Other	EVANS CONSTRUCTION CO INC				143.06	553100	EVC18850	CR MAINTENANCE	Apr,2011
11102	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC18850	CR MAINTENANCE	NOV-2011
11103	Other	EVANS CONSTRUCTION CO INC				197.41	511100	EVC18850	CR MAINTENANCE	Apr,2011
11104	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC18850	CR MAINTENANCE	NOV-2011
11105	Other	EVANS CONSTRUCTION CO INC				247.10	511100	EVC18850	CR MAINTENANCE	Apr,2011
11106	Other	EVANS CONSTRUCTION CO INC				247.10	511100	EVC18850	CR MAINTENANCE	Apr,2011
11107	Other	EVANS CONSTRUCTION CO INC				247.10	513100	EVC18850	CR MAINTENANCE	Apr,2011
11108	Other	EVANS CONSTRUCTION CO INC				273.11	511100	EVC18850	CR MAINTENANCE	Apr,2011
11109	Other	EVANS CONSTRUCTION CO INC				273.11	511100	EVC18850	CR MAINTENANCE	Apr,2011
11110	Other	EVANS CONSTRUCTION CO INC				364.14	511100	EVC18850	CR MAINTENANCE	Apr,2011
11111	Other	EVANS CONSTRUCTION CO INC				390.15	512100	EVC18850	CR MAINTENANCE	Apr,2011
11112	Other	EVANS CONSTRUCTION CO INC				416.17	552100	EVC18850	CR MAINTENANCE	Apr,2011
11113	Other	EVANS CONSTRUCTION CO INC				455.18	511100	EVC18850	CR MAINTENANCE	Apr,2011
11114	Other	EVANS CONSTRUCTION CO INC				503.66	512100	EVC18850	CR MAINTENANCE	Apr,2011
11115	Other	EVANS CONSTRUCTION CO INC				832.10	512100	EVC18850	CR MAINTENANCE	Apr,2011
11116	Other	EVANS CONSTRUCTION CO INC				998.52	512100	EVC18850	CR MAINTENANCE	Apr,2011
11117	Other	EVANS CONSTRUCTION CO INC				1,664.15	513100	EVC18850	CR MAINTENANCE	Apr,2011
11118	Other	EVANS CONSTRUCTION CO INC				1,850.00	512100	EVC18850	CR MAINTENANCE	Apr,2011
11119	Other	EVANS CONSTRUCTION CO INC				2,614.62	511100	EVC18850	CR MAINTENANCE	Apr,2011
11120	Other	EVANS CONSTRUCTION CO INC				4,159.44	511100	EVC18851	Coal yard and operations support labor at Trimble (EVC18851)	Apr,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11121	Other	EVANS CONSTRUCTION CO INC				40,330.15	501090	EVC18851	Coal yard and operations support labor at Trimble (EVC18851)	Apr,2011
11122	Other	EVANS CONSTRUCTION CO INC				331.04	548100	EVC18852	Maintenance support labor (Dukes) Inv# EVC18852, 2/28/11 - 4/3/11 at Trimble	Apr,2011
11123	Other	EVANS CONSTRUCTION CO INC				662.08	506100	EVC18852	Maintenance support labor (Dukes) Inv# EVC18852, 4/3/11 at Trimble	Apr,2011
11124	Other	EVANS CONSTRUCTION CO INC				29.62	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Dec,2011
11125	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11126	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11127	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11128	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11129	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11130	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Feb,2012
11131	Other	EVANS CONSTRUCTION CO INC				29.62	513100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Feb,2012
11132	Other	EVANS CONSTRUCTION CO INC				59.24	511100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Dec,2011
11133	Other	EVANS CONSTRUCTION CO INC				59.24	511100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Dec,2011
11134	Other	EVANS CONSTRUCTION CO INC				59.24	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11135	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11136	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jan,2012
11137	Other	EVANS CONSTRUCTION CO INC				68.62	513100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Dec,2011
11138	Other	EVANS CONSTRUCTION CO INC				88.86	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11139	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11140	Other	EVANS CONSTRUCTION CO INC				102.93	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11141	Other	EVANS CONSTRUCTION CO INC				137.24	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11142	Other	EVANS CONSTRUCTION CO INC				137.24	512101	EVC18855	Maintenance services at Trimble (Knox & Allen) Inv#EVC18855)	Apr,2011
11143	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	NOV-2011
11144	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11145	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11146	Other	EVANS CONSTRUCTION CO INC				171.55	512015	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11147	Other	EVANS CONSTRUCTION CO INC				177.72	511100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11148	Other	EVANS CONSTRUCTION CO INC				177.72	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11149	Other	EVANS CONSTRUCTION CO INC				187.32	512100	EVC18855	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11150	Other	EVANS CONSTRUCTION CO INC				205.86	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11151	Other	EVANS CONSTRUCTION CO INC				207.34	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11152	Other	EVANS CONSTRUCTION CO INC				236.96	511100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11153	Other	EVANS CONSTRUCTION CO INC				236.96	512015	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11154	Other	EVANS CONSTRUCTION CO INC				236.96	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11155	Other	EVANS CONSTRUCTION CO INC				274.48	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11156	Other	EVANS CONSTRUCTION CO INC				374.72	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11157	Other	EVANS CONSTRUCTION CO INC				473.92	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11158	Other	EVANS CONSTRUCTION CO INC				473.92	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11159	Other	EVANS CONSTRUCTION CO INC				473.92	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11160	Other	EVANS CONSTRUCTION CO INC				542.54	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11161	Other	EVANS CONSTRUCTION CO INC				562.08	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11162	Other	EVANS CONSTRUCTION CO INC				562.78	512100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11163	Other	EVANS CONSTRUCTION CO INC				622.02	512015	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11164	Other	EVANS CONSTRUCTION CO INC				749.44	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Jul,2011
11165	Other	EVANS CONSTRUCTION CO INC				2,107.80	512005	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11166	Other	EVANS CONSTRUCTION CO INC				2,623.04	513100	EVC18855	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	Apr,2011
11167	Other	EVANS CONSTRUCTION CO INC				914.00	506100	EVC18856	EVC18856 - MC B GREEN	Apr,2011
11168	Other	EVANS CONSTRUCTION CO INC				312.56	512005	EVC18857	EVC18857 - MC M KIRKPATRICK	Apr,2011
11169	Other	EVANS CONSTRUCTION CO INC				601.48	512005	EVC18857	EVC18857 - MC M KIRKPATRICK	Apr,2011
11170	Other	EVANS CONSTRUCTION CO INC				1,193.76	512005	EVC18857	EVC18857 - MC M KIRKPATRICK	Apr,2011
11171	Other	EVANS CONSTRUCTION CO INC				1,398.00	513100	EVC18857	EVC18857 - MC M KIRKPATRICK	Apr,2011
11172	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18858	EVC18858 - MC N OPPEL	NOV-2011
11173	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC18858	EVC18858 - MC N OPPEL	NOV-2011
11174	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC18858	EVC18858 - MC N OPPEL	NOV-2011
11175	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC18858	EVC18858 - MC N OPPEL	NOV-2011
11176	Other	EVANS CONSTRUCTION CO INC				102.88	513100	EVC18858	EVC18858 - MC N OPPEL	NOV-2011
11177	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11178	Other	EVANS CONSTRUCTION CO INC				288.05	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11179	Other	EVANS CONSTRUCTION CO INC				386.96	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11180	Other	EVANS CONSTRUCTION CO INC				386.96	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11181	Other	EVANS CONSTRUCTION CO INC				386.96	513100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11182	Other	EVANS CONSTRUCTION CO INC				469.26	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11183	Other	EVANS CONSTRUCTION CO INC				617.25	512100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11184	Other	EVANS CONSTRUCTION CO INC				1,069.90	513100	EVC18858	EVC18858 - MC N OPPEL	OCT-2011
11185	Other	EVANS CONSTRUCTION CO INC				1,992.89	513100	EVC18858	EVC18858 - MC N OPPEL	Apr,2011
11186	Other	EVANS CONSTRUCTION CO INC				16.86	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Dec,2011
11187	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11188	Other	EVANS CONSTRUCTION CO INC				84.30	512015	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11189	Other	EVANS CONSTRUCTION CO INC				118.02	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11190	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11191	Other	EVANS CONSTRUCTION CO INC				167.95	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11192	Other	EVANS CONSTRUCTION CO INC				240.69	512015	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11193	Other	EVANS CONSTRUCTION CO INC				274.04	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11194	Other	EVANS CONSTRUCTION CO INC				296.83	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11195	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11196	Other	EVANS CONSTRUCTION CO INC				384.46	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11197	Other	EVANS CONSTRUCTION CO INC				870.21	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011

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11198	Other	EVANS CONSTRUCTION CO INC				2,012.62	512100	EVC18859	EVC18859 - MC S GOLDSMITH	Apr,2011
11199	Other	EVANS CONSTRUCTION CO INC				1,009.66	512005	EVC18860	EVC18860 - MC K LOVE	Apr,2011
11200	Other	EVANS CONSTRUCTION CO INC				3,500.35	513100	EVC18860	EVC18860 - MC K LOVE	Apr,2011
11201	Other	EVANS CONSTRUCTION CO INC				35.35	511100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11202	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC18861	EVC18861 - MC W STIVERS	Jan,2012
11203	Other	EVANS CONSTRUCTION CO INC				81.02	513100	EVC18861	EVC18861 - MC W STIVERS	NOV-2011
11204	Other	EVANS CONSTRUCTION CO INC				109.35	511100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11205	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18861	EVC18861 - MC W STIVERS	NOV-2011
11206	Other	EVANS CONSTRUCTION CO INC				138.52	513100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11207	Other	EVANS CONSTRUCTION CO INC				156.95	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11208	Other	EVANS CONSTRUCTION CO INC				230.00	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11209	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11210	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11211	Other	EVANS CONSTRUCTION CO INC				266.72	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11212	Other	EVANS CONSTRUCTION CO INC				277.76	511100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11213	Other	EVANS CONSTRUCTION CO INC				302.83	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11214	Other	EVANS CONSTRUCTION CO INC				533.44	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11215	Other	EVANS CONSTRUCTION CO INC				1,094.00	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11216	Other	EVANS CONSTRUCTION CO INC				1,404.65	512100	EVC18861	EVC18861 - MC W STIVERS	Apr,2011
11217	Other	EVANS CONSTRUCTION CO INC				102.87	512100	EVC18862	EVC18862 - MC D GAMBLE	Apr,2011
11218	Other	EVANS CONSTRUCTION CO INC				392.01	513100	EVC18862	EVC18862 - MC D GAMBLE	Apr,2011
11219	Other	EVANS CONSTRUCTION CO INC				117.04	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11220	Other	EVANS CONSTRUCTION CO INC				751.93	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11221	Other	EVANS CONSTRUCTION CO INC				823.73	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11222	Other	EVANS CONSTRUCTION CO INC				1,565.12	513100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11223	Other	EVANS CONSTRUCTION CO INC				2,113.18	513100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11224	Other	EVANS CONSTRUCTION CO INC				4,205.34	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11225	Other	EVANS CONSTRUCTION CO INC				7,669.16	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11226	Other	EVANS CONSTRUCTION CO INC				10,251.86	512100	EVC18863	EVC18863 - MC 3/28 - 4/3 T GANT	May,2011
11227	Other	EVANS CONSTRUCTION CO INC				76.59	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11228	Other	EVANS CONSTRUCTION CO INC				94.26	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11229	Other	EVANS CONSTRUCTION CO INC				155.77	512101	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11230	Other	EVANS CONSTRUCTION CO INC				276.83	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11231	Other	EVANS CONSTRUCTION CO INC				362.32	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11232	Other	EVANS CONSTRUCTION CO INC				525.07	512017	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11233	Other	EVANS CONSTRUCTION CO INC				888.37	512005	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11234	Other	EVANS CONSTRUCTION CO INC				900.44	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11235	Other	EVANS CONSTRUCTION CO INC				976.82	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11236	Other	EVANS CONSTRUCTION CO INC				1,156.60	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11237	Other	EVANS CONSTRUCTION CO INC				1,159.53	513100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11238	Other	EVANS CONSTRUCTION CO INC				1,204.48	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11239	Other	EVANS CONSTRUCTION CO INC				1,259.52	506100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11240	Other	EVANS CONSTRUCTION CO INC				4,128.12	513100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11241	Other	EVANS CONSTRUCTION CO INC				6,826.59	512100	EVC18864	EVC18864 - MC B GREEN	Apr,2011
11242	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC18865	EVC18865 - MC VAN WINKLE	Apr,2011
11243	Other	EVANS CONSTRUCTION CO INC				232.00	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11244	Other	EVANS CONSTRUCTION CO INC				696.00	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11245	Other	EVANS CONSTRUCTION CO INC				742.40	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11246	Other	EVANS CONSTRUCTION CO INC				809.76	502004	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11247	Other	EVANS CONSTRUCTION CO INC				1,163.12	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11248	Other	EVANS CONSTRUCTION CO INC				1,613.28	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11249	Other	EVANS CONSTRUCTION CO INC				6,170.94	501090	EVC18866	EVC18866 - MC D VAN WINKLE	Apr,2011
11250	Other	EVANS CONSTRUCTION CO INC				15.00	513100	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11251	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11252	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11253	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11254	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11255	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11256	Other	EVANS CONSTRUCTION CO INC				446.30	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11257	Other	EVANS CONSTRUCTION CO INC				511.56	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011
11258	Other	EVANS CONSTRUCTION CO INC				731.30	512017	EVC18867	EVC18867 - MC D VAN WINKLE	Apr,2011

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11259	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11260	Other	EVANS CONSTRUCTION CO INC				243.08	512100	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11261	Other	EVANS CONSTRUCTION CO INC				323.08	512005	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11262	Other	EVANS CONSTRUCTION CO INC				323.08	512005	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11263	Other	EVANS CONSTRUCTION CO INC				473.88	512100	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11264	Other	EVANS CONSTRUCTION CO INC				796.23	512100	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11265	Other	EVANS CONSTRUCTION CO INC				1,354.75	512100	EVC18868	EVC18868 - MC M BENNETT	Apr,2011
11266	Other	EVANS CONSTRUCTION CO INC				9,263.76	502004	EVC18869	EVC18869 - MC D VAN WINKLE	Apr,2011
11267	Other	EVANS CONSTRUCTION CO INC				82.30	512005	EVC18870	EVC18870 - MC M BENNETT	NOV-2011
11268	Other	EVANS CONSTRUCTION CO INC				123.45	512005	EVC18870	EVC18870 - MC M BENNETT	NOV-2011
11269	Other	EVANS CONSTRUCTION CO INC				185.17	512005	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11270	Other	EVANS CONSTRUCTION CO INC				264.95	512005	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11271	Other	EVANS CONSTRUCTION CO INC				314.41	512005	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11272	Other	EVANS CONSTRUCTION CO INC				329.20	512005	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11273	Other	EVANS CONSTRUCTION CO INC				329.20	512005	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11274	Other	EVANS CONSTRUCTION CO INC				452.65	512017	EVC18870	EVC18870 - MC M BENNETT	Apr,2011
11275	Other	EVANS CONSTRUCTION CO INC				29,659.24	506100	EVC18881	EVC18881 - MC BILLING	Apr,2011
11276	Other	EVANS CONSTRUCTION CO INC				3,218.96	506100	EVC18884	INV EVC-18660-RES-JANITORIAL SERVICES	Apr,2011
11277	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC18884	INV EVC-18660-RES-JANITORIAL SERVICES	OCT-2011
11278	Other	EVANS CONSTRUCTION CO INC				97.37	506100	EVC18885	INV EVC-18661-RES EXTRA WORK JANITORIAL	Apr,2011
11279	Other	EVANS CONSTRUCTION CO INC				797.78	506100	EVC18885	INV EVC-18661-RES EXTRA WORK JANITORIAL	Apr,2011
11280	Other	EVANS CONSTRUCTION CO INC				50,632.43	501090	EVC18886	RES-COAL YARD LABOR	Apr,2011
11281	Other	EVANS CONSTRUCTION CO INC				13,512.68	501090	EVC18887	RES-COAL YARD CLEANERS	Apr,2011
11282	Other	EVANS CONSTRUCTION CO INC				37,273.54	506100	EVC18888	LABOR FOR CR SPP	Apr,2011
11283	Other	EVANS CONSTRUCTION CO INC				433.74	506100	EVC18889	RES-CR PLANT CLEAN UP CREW	Apr,2011
11284	Other	EVANS CONSTRUCTION CO INC				24,301.24	506100	EVC18889	RES-CR PLANT CLEAN UP CREW	Apr,2011
11285	Other	EVANS CONSTRUCTION CO INC				2,791.28	506100	EVC18890	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS	Apr,2011
11286	Other	EVANS CONSTRUCTION CO INC				6,282.00	506100	EVC18890	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS	Apr,2011
11287	Other	EVANS CONSTRUCTION CO INC				11,380.00	506100	EVC18890	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS	Apr,2011
11288	Other	EVANS CONSTRUCTION CO INC				7,544.75	506100	EVC18892	RES OPS SUPPORT LARRY WILSON	Apr,2011
11289	Other	EVANS CONSTRUCTION CO INC				624.89	539100	EVC18893	RES-JANITORIAL SERVICES FOR 11 OHIO FALLS	Apr,2011
11290	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC18893	RES-JANITORIAL SERVICES FOR 11 OHIO FALLS	OCT-2011
11291	Other	EVANS CONSTRUCTION CO INC				4,880.65	542100	EVC18894	OHIO FALLS PAINT CREW	Apr,2011
11292	Other	EVANS CONSTRUCTION CO INC				1,718.85	818100	EVC18897	EVANS CONST-MAGNOLIA-CUSTOM CABINETS - EVC18897 DATED 4/14/2011	May,2011
11293	Other	EVANS CONSTRUCTION CO INC				914.00	506100	EVC18912	EVC18912 - MC 4/4 - 4/10 B GREEN	Apr,2011
11294	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	NOV-2011
11295	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11296	Other	EVANS CONSTRUCTION CO INC				160.00	512005	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11297	Other	EVANS CONSTRUCTION CO INC				320.00	512101	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11298	Other	EVANS CONSTRUCTION CO INC				1,059.99	512101	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11299	Other	EVANS CONSTRUCTION CO INC				1,154.28	512005	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11300	Other	EVANS CONSTRUCTION CO INC				1,419.00	512005	EVC18913	EVC18913 - MC 4/4 - 4/10 M KIRKPATRICK	Apr,2011
11301	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11302	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	NOV-2011
11303	Other	EVANS CONSTRUCTION CO INC				123.43	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11304	Other	EVANS CONSTRUCTION CO INC				130.67	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11305	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	NOV-2011
11306	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11307	Other	EVANS CONSTRUCTION CO INC				205.75	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11308	Other	EVANS CONSTRUCTION CO INC				223.80	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11309	Other	EVANS CONSTRUCTION CO INC				267.48	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11310	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11311	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11312	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11313	Other	EVANS CONSTRUCTION CO INC				396.71	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11314	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11315	Other	EVANS CONSTRUCTION CO INC				617.25	512015	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11316	Other	EVANS CONSTRUCTION CO INC				720.13	513100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	Apr,2011
11317	Other	EVANS CONSTRUCTION CO INC				823.00	512100	EVC18914	EVC18914 - MC 4/4 - 4/10 N OPPEL	OCT-2011
11318	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11319	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Dec,2011
11320	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	NOV-2011
11321	Other	EVANS CONSTRUCTION CO INC				104.17	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11322	Other	EVANS CONSTRUCTION CO INC				161.95	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11323	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11324	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11325	Other	EVANS CONSTRUCTION CO INC				499.16	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11326	Other	EVANS CONSTRUCTION CO INC				593.68	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11327	Other	EVANS CONSTRUCTION CO INC				870.01	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11328	Other	EVANS CONSTRUCTION CO INC				1,257.86	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11329	Other	EVANS CONSTRUCTION CO INC				1,521.05	512100	EVC18915	EVC18915 - MC 4/4 - 4/10 S GOLDSMITH	Apr,2011
11330	Other	EVANS CONSTRUCTION CO INC				470.90	502004	EVC18916	EVC18916 - MC 4/4 - 4/10 K LOVE	Apr,2011
11331	Other	EVANS CONSTRUCTION CO INC				532.76	512100	EVC18916	EVC18916 - MC 4/4 - 4/10 K LOVE	Apr,2011
11332	Other	EVANS CONSTRUCTION CO INC				4,618.07	512005	EVC18916	EVC18916 - MC 4/4 - 4/10 K LOVE	Apr,2011
11333	Other	EVANS CONSTRUCTION CO INC				35.35	513100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11334	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Jan,2012
11335	Other	EVANS CONSTRUCTION CO INC				103.89	511100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
11336	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
11337	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
11338	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
11339	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11340	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	NOV-2011
11341	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11342	Other	EVANS CONSTRUCTION CO INC				349.25	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11343	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11344	Other	EVANS CONSTRUCTION CO INC				630.54	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11345	Other	EVANS CONSTRUCTION CO INC				2,273.82	512100	EVC18917	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11346	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18918	EVC18918 - MC 4/4 - 4/10 D GAMBLE	Apr,2011
11347	Other	EVANS CONSTRUCTION CO INC				534.95	513100	EVC18918	EVC18918 - MC 4/4 - 4/10 D GAMBLE	Apr,2011
11348	Other	EVANS CONSTRUCTION CO INC				298.94	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11349	Other	EVANS CONSTRUCTION CO INC				583.04	513100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11350	Other	EVANS CONSTRUCTION CO INC				742.93	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11351	Other	EVANS CONSTRUCTION CO INC				789.24	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11352	Other	EVANS CONSTRUCTION CO INC				881.04	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11353	Other	EVANS CONSTRUCTION CO INC				970.22	513100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11354	Other	EVANS CONSTRUCTION CO INC				1,104.88	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11355	Other	EVANS CONSTRUCTION CO INC				1,975.04	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11356	Other	EVANS CONSTRUCTION CO INC				2,111.35	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11357	Other	EVANS CONSTRUCTION CO INC				2,310.29	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11358	Other	EVANS CONSTRUCTION CO INC				2,470.84	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11359	Other	EVANS CONSTRUCTION CO INC				7,485.29	512100	EVC18919	EVC18919 - MC 4/4 - 4/10 T GANT	May,2011
11360	Other	EVANS CONSTRUCTION CO INC				135.76	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11361	Other	EVANS CONSTRUCTION CO INC				200.00	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11362	Other	EVANS CONSTRUCTION CO INC				360.29	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11363	Other	EVANS CONSTRUCTION CO INC				367.87	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11364	Other	EVANS CONSTRUCTION CO INC				418.86	512015	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11365	Other	EVANS CONSTRUCTION CO INC				450.00	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11366	Other	EVANS CONSTRUCTION CO INC				903.14	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11367	Other	EVANS CONSTRUCTION CO INC				1,065.52	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11368	Other	EVANS CONSTRUCTION CO INC				1,088.79	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11369	Other	EVANS CONSTRUCTION CO INC				1,175.28	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11370	Other	EVANS CONSTRUCTION CO INC				1,335.40	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11371	Other	EVANS CONSTRUCTION CO INC				1,478.12	513100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11372	Other	EVANS CONSTRUCTION CO INC				2,501.91	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11373	Other	EVANS CONSTRUCTION CO INC				5,146.15	512100	EVC18920	EVC18920 - MC 4/4 - 4/10 B GREEN	Apr,2011
11374	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC18921	EVC18921 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11375	Other	EVANS CONSTRUCTION CO INC				232.00	501026	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11376	Other	EVANS CONSTRUCTION CO INC				255.20	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11377	Other	EVANS CONSTRUCTION CO INC				481.40	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11378	Other	EVANS CONSTRUCTION CO INC				662.08	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11379	Other	EVANS CONSTRUCTION CO INC				696.00	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11380	Other	EVANS CONSTRUCTION CO INC				1,143.04	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11381	Other	EVANS CONSTRUCTION CO INC				1,143.04	502004	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11382	Other	EVANS CONSTRUCTION CO INC				1,890.80	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11383	Other	EVANS CONSTRUCTION CO INC				5,225.54	501090	EVC18922	EVC18922 - MC 4/4 - 4/10 VAN WINLE	Apr,2011
11384	Other	EVANS CONSTRUCTION CO INC				35.26	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11385	Other	EVANS CONSTRUCTION CO INC				35.26	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11386	Other	EVANS CONSTRUCTION CO INC				35.26	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11387	Other	EVANS CONSTRUCTION CO INC				65.26	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11388	Other	EVANS CONSTRUCTION CO INC				65.26	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11389	Other	EVANS CONSTRUCTION CO INC				70.52	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11390	Other	EVANS CONSTRUCTION CO INC				326.30	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11391	Other	EVANS CONSTRUCTION CO INC				326.30	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11392	Other	EVANS CONSTRUCTION CO INC				481.56	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11393	Other	EVANS CONSTRUCTION CO INC				978.90	512017	EVC18923	EVC18923 - MC 4/4 - 4/10 VAN WINKLE	Apr,2011
11394	Other	EVANS CONSTRUCTION CO INC				57.70	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11395	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11396	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11397	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11398	Other	EVANS CONSTRUCTION CO INC				288.50	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11399	Other	EVANS CONSTRUCTION CO INC				323.08	512005	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11400	Other	EVANS CONSTRUCTION CO INC				323.08	512005	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11401	Other	EVANS CONSTRUCTION CO INC				461.60	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11402	Other	EVANS CONSTRUCTION CO INC				923.20	512100	EVC18924	EVC18924 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11403	Other	EVANS CONSTRUCTION CO INC				9,322.28	502004	EVC18925	EVC18925 - MC 4/4 - 4/10 D VAN WINKLE	Apr,2011
11404	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC18926	EVC18926 - MC 4/4 - 4/10 M BENNETT	NOV-2011
11405	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC18926	EVC18926 - MC 4/4 - 4/10 M BENNETT	NOV-2011
11406	Other	EVANS CONSTRUCTION CO INC				205.75	512005	EVC18926	EVC18926 - MC 4/4 - 4/10 M BENNETT	NOV-2011
11407	Other	EVANS CONSTRUCTION CO INC				386.96	512005	EVC18926	EVC18926 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11408	Other	EVANS CONSTRUCTION CO INC				781.85	512015	EVC18926	EVC18926 - MC 4/4 - 4/10 M BENNETT	Apr,2011
11409	Other	EVANS CONSTRUCTION CO INC				914.00	506100	EVC18928	EVC18928 - MC 4/11 - 4/17 B GREEN	May,2011
11410	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC18929	EVC18929 - MC 4/11 - 4/17 M KIRKPATRICK	Apr,2011
11411	Other	EVANS CONSTRUCTION CO INC				271.60	513100	EVC18929	EVC18929 - MC 4/11 - 4/17 M KIRKPATRICK	Apr,2011
11412	Other	EVANS CONSTRUCTION CO INC				604.78	512005	EVC18929	EVC18929 - MC 4/11 - 4/17 M KIRKPATRICK	Apr,2011
11413	Other	EVANS CONSTRUCTION CO INC				712.95	512005	EVC18929	EVC18929 - MC 4/11 - 4/17 M KIRKPATRICK	Apr,2011
11414	Other	EVANS CONSTRUCTION CO INC				844.51	512005	EVC18929	EVC18929 - MC 4/11 - 4/17 M KIRKPATRICK	Apr,2011
11415	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	NOV-2011
11416	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	NOV-2011
11417	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11418	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11419	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	NOV-2011
11420	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11421	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11422	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11423	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11424	Other	EVANS CONSTRUCTION CO INC				411.70	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11425	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11426	Other	EVANS CONSTRUCTION CO INC				493.80	513100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11427	Other	EVANS CONSTRUCTION CO INC				534.75	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11428	Other	EVANS CONSTRUCTION CO INC				781.85	512100	EVC18930	EVC18930 - MC 4/11 - 4/17 N OPPEL	Apr,2011
11429	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	NOV-2011
11430	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Dec,2011
11431	Other	EVANS CONSTRUCTION CO INC				119.22	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11432	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	NOV-2011
11433	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11434	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11435	Other	EVANS CONSTRUCTION CO INC				236.04	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11436	Other	EVANS CONSTRUCTION CO INC				269.75	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11437	Other	EVANS CONSTRUCTION CO INC				350.87	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11438	Other	EVANS CONSTRUCTION CO INC				451.97	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11439	Other	EVANS CONSTRUCTION CO INC				1,025.40	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011
11440	Other	EVANS CONSTRUCTION CO INC				1,882.01	512100	EVC18931	EVC18931 - MC 4/11 - 4/17 S GOLDSMITH	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11441	Other	EVANS CONSTRUCTION CO INC				2,265.89	502004	EVC18932	EVC18932 - MC 4/11 - 4/17 K LOVE	Apr,2011
11442	Other	EVANS CONSTRUCTION CO INC				4,640.84	512005	EVC18932	EVC18932 - MC 4/11 - 4/17 K LOVE	Apr,2011
11443	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	NOV-2011
11444	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	NOV-2011
11445	Other	EVANS CONSTRUCTION CO INC				143.75	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	NOV-2011
11446	Other	EVANS CONSTRUCTION CO INC				162.04	512005	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11447	Other	EVANS CONSTRUCTION CO INC				176.75	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	NOV-2011
11448	Other	EVANS CONSTRUCTION CO INC				192.30	513100	EVC18933	EVC18743 - MC W STIVERS	Apr,2011
11449	Other	EVANS CONSTRUCTION CO INC				209.22	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11450	Other	EVANS CONSTRUCTION CO INC				256.40	513100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11451	Other	EVANS CONSTRUCTION CO INC				320.50	512005	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11452	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11453	Other	EVANS CONSTRUCTION CO INC				577.60	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
11454	Other	EVANS CONSTRUCTION CO INC				705.10	512100	EVC18933	EVC18933 - MC 4/11 - 4/17 W STIVERS	SEP-2011
11455	Other	EVANS CONSTRUCTION CO INC				817.85	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11456	Other	EVANS CONSTRUCTION CO INC				1,005.45	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11457	Other	EVANS CONSTRUCTION CO INC				1,254.82	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11458	Other	EVANS CONSTRUCTION CO INC				1,738.18	513100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11459	Other	EVANS CONSTRUCTION CO INC				2,502.40	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11460	Other	EVANS CONSTRUCTION CO INC				5,454.61	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11461	Other	EVANS CONSTRUCTION CO INC				8,812.76	512100	EVC18935	EVC18935 - MC 4/11 - 4/17 T GANT	Apr,2011
11462	Other	EVANS CONSTRUCTION CO INC				82.03	512005	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11463	Other	EVANS CONSTRUCTION CO INC				181.68	512005	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11464	Other	EVANS CONSTRUCTION CO INC				545.25	512100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11465	Other	EVANS CONSTRUCTION CO INC				658.92	512005	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11466	Other	EVANS CONSTRUCTION CO INC				658.92	512100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11467	Other	EVANS CONSTRUCTION CO INC				1,146.69	512100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11468	Other	EVANS CONSTRUCTION CO INC				1,335.40	512100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11469	Other	EVANS CONSTRUCTION CO INC				1,378.06	513100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11470	Other	EVANS CONSTRUCTION CO INC				1,796.98	513100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11471	Other	EVANS CONSTRUCTION CO INC				2,780.71	512100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11472	Other	EVANS CONSTRUCTION CO INC				3,052.16	513100	EVC18936	EVC18936 - MC 4/11 - 4/17 B GREEN	Apr,2011
11473	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC18937	EVC18937 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11474	Other	EVANS CONSTRUCTION CO INC				464.00	501090	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11475	Other	EVANS CONSTRUCTION CO INC				493.00	501090	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11476	Other	EVANS CONSTRUCTION CO INC				715.83	502004	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11477	Other	EVANS CONSTRUCTION CO INC				1,763.20	506100	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11478	Other	EVANS CONSTRUCTION CO INC				4,422.27	501090	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11479	Other	EVANS CONSTRUCTION CO INC				5,335.70	501090	EVC18938	EVC18938 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11480	Other	EVANS CONSTRUCTION CO INC				22.50	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11481	Other	EVANS CONSTRUCTION CO INC				22.50	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11482	Other	EVANS CONSTRUCTION CO INC				22.50	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11483	Other	EVANS CONSTRUCTION CO INC				22.50	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11484	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11485	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11486	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11487	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11488	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11489	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11490	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11491	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11492	Other	EVANS CONSTRUCTION CO INC				90.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11493	Other	EVANS CONSTRUCTION CO INC				105.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11494	Other	EVANS CONSTRUCTION CO INC				120.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11495	Other	EVANS CONSTRUCTION CO INC				168.00	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11496	Other	EVANS CONSTRUCTION CO INC				187.43	512100	EVC18939	EVC18917 - MC 4/4 - 4/10 W STIVERS	Apr,2011
11497	Other	EVANS CONSTRUCTION CO INC				262.50	512017	EVC18939	EVC18939 - MC 4/11 4/17 D VAN WINKLE	Apr,2011
11498	Other	EVANS CONSTRUCTION CO INC				57.70	514100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11499	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11500	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11501	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11502	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11503	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11504	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11505	Other	EVANS CONSTRUCTION CO INC				173.10	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11506	Other	EVANS CONSTRUCTION CO INC				221.60	512005	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11507	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11508	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11509	Other	EVANS CONSTRUCTION CO INC				461.60	512005	EVC18940	EVC18940 - MC 4/11 - 4/17 R CASH	Apr,2011
11510	Other	EVANS CONSTRUCTION CO INC				9,695.97	502004	EVC18941	EVC18941 - MC 4/11 - 4/17 D VAN WINKLE	Apr,2011
11511	Other	EVANS CONSTRUCTION CO INC				329.20	512015	EVC18942	EVC18942 - MC 4/11 - 4/17 M BENNETT	Apr,2011
11512	Other	EVANS CONSTRUCTION CO INC				338.59	512005	EVC18942	EVC18942 - MC 4/11 - 4/17 M BENNETT	Apr,2011
11513	Other	EVANS CONSTRUCTION CO INC				411.50	512005	EVC18942	EVC18942 - MC 4/11 - 4/17 M BENNETT	Apr,2011
11514	Other	EVANS CONSTRUCTION CO INC				658.40	512005	EVC18942	EVC18942 - MC 4/11 - 4/17 M BENNETT	Apr,2011
11515	Other	EVANS CONSTRUCTION CO INC				827.34	512005	EVC18942	EVC18942 - MC 4/11 - 4/17 M BENNETT	Apr,2011
11516	Other	EVANS CONSTRUCTION CO INC				616.95	506100	EVC18944	EVC18944 - MC 4/18 - 4/24 B GREEN	May,2011
11517	Other	EVANS CONSTRUCTION CO INC				33.95	512100	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	NOV-2011
11518	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	NOV-2011
11519	Other	EVANS CONSTRUCTION CO INC				169.75	513100	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	NOV-2011
11520	Other	EVANS CONSTRUCTION CO INC				364.76	512005	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	May,2011
11521	Other	EVANS CONSTRUCTION CO INC				961.64	512005	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	May,2011
11522	Other	EVANS CONSTRUCTION CO INC				1,052.45	512005	EVC18945	EVC18945 - MC 4/18 - 4/24 M KIRKPATRICK	May,2011
11523	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	NOV-2011
11524	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	NOV-2011
11525	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	Apr,2011
11526	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	May,2011
11527	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	Apr,2011
11528	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	May,2011
11529	Other	EVANS CONSTRUCTION CO INC				576.10	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	May,2011
11530	Other	EVANS CONSTRUCTION CO INC				699.55	512100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	May,2011
11531	Other	EVANS CONSTRUCTION CO INC				2,469.00	513100	EVC18946	EVC18946 - MC 4/18 - 4/24 N OPPEL	May,2011
11532	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	Apr,2011
11533	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11534	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	Apr,2011
11535	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11536	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11537	Other	EVANS CONSTRUCTION CO INC				330.56	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11538	Other	EVANS CONSTRUCTION CO INC				374.37	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11539	Other	EVANS CONSTRUCTION CO INC				404.64	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11540	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11541	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11542	Other	EVANS CONSTRUCTION CO INC				691.26	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11543	Other	EVANS CONSTRUCTION CO INC				927.56	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11544	Other	EVANS CONSTRUCTION CO INC				1,062.44	512100	EVC18947	EVC18947 - MC 4/18 - 4/24 S GOLDSMITH	May,2011
11545	Other	EVANS CONSTRUCTION CO INC				1,196.81	502004	EVC18948	EVC18948 - MC 4/18 - 4/24 K LOVE	May,2011
11546	Other	EVANS CONSTRUCTION CO INC				4,424.71	512005	EVC18948	EVC18948 - MC 4/18 - 4/24 K LOVE	May,2011
11547	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	NOV-2011
11548	Other	EVANS CONSTRUCTION CO INC				46.43	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11549	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	Apr,2011
11550	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	Apr,2011
11551	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11552	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11553	Other	EVANS CONSTRUCTION CO INC				278.55	511100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11554	Other	EVANS CONSTRUCTION CO INC				278.55	513100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11555	Other	EVANS CONSTRUCTION CO INC				309.58	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11556	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11557	Other	EVANS CONSTRUCTION CO INC				408.13	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11558	Other	EVANS CONSTRUCTION CO INC				439.08	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11559	Other	EVANS CONSTRUCTION CO INC				439.08	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11560	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11561	Other	EVANS CONSTRUCTION CO INC				677.62	512100	EVC18949	EVC18949 - MC 4/18 - 4/24 W STIVERS	May,2011
11562	Other	EVANS CONSTRUCTION CO INC				123.45	513100	EVC18950	EVC18950 - MC 4/18 - 4/24 D GAMBLE	NOV-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11563	Other	EVANS CONSTRUCTION CO INC				576.10	513100	EVC18950	EVC18950 - MC 4/18 - 4/24 D GAMBLE	May,2011
11564	Other	EVANS CONSTRUCTION CO INC				170.20	511100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11565	Other	EVANS CONSTRUCTION CO INC				499.14	512100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11566	Other	EVANS CONSTRUCTION CO INC				510.60	512100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11567	Other	EVANS CONSTRUCTION CO INC				624.30	513100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11568	Other	EVANS CONSTRUCTION CO INC				1,154.86	513100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11569	Other	EVANS CONSTRUCTION CO INC				1,176.67	512005	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11570	Other	EVANS CONSTRUCTION CO INC				1,210.06	512005	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11571	Other	EVANS CONSTRUCTION CO INC				1,419.42	513100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11572	Other	EVANS CONSTRUCTION CO INC				1,586.61	512100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11573	Other	EVANS CONSTRUCTION CO INC				3,136.11	512100	EVC18951	EVC18951 - MC 4/18 - 4/24 B GREEN	May,2011
11574	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC18952	EVC18952 - MC 4/18 - 4/24 D VAN WINKLE	Jun,2011
11575	Other	EVANS CONSTRUCTION CO INC				232.00	506100	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11576	Other	EVANS CONSTRUCTION CO INC				449.50	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11577	Other	EVANS CONSTRUCTION CO INC				679.04	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11578	Other	EVANS CONSTRUCTION CO INC				685.76	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11579	Other	EVANS CONSTRUCTION CO INC				1,020.80	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11580	Other	EVANS CONSTRUCTION CO INC				1,375.04	502004	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11581	Other	EVANS CONSTRUCTION CO INC				3,165.66	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11582	Other	EVANS CONSTRUCTION CO INC				3,686.96	501090	EVC18953	EVC18953 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11583	Other	EVANS CONSTRUCTION CO INC				15.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11584	Other	EVANS CONSTRUCTION CO INC				22.50	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11585	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11586	Other	EVANS CONSTRUCTION CO INC				45.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11587	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11588	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11589	Other	EVANS CONSTRUCTION CO INC				90.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11590	Other	EVANS CONSTRUCTION CO INC				90.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11591	Other	EVANS CONSTRUCTION CO INC				120.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11592	Other	EVANS CONSTRUCTION CO INC				120.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11593	Other	EVANS CONSTRUCTION CO INC				217.50	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11594	Other	EVANS CONSTRUCTION CO INC				330.00	512017	EVC18954	EVC18954 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11595	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11596	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11597	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11598	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11599	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11600	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11601	Other	EVANS CONSTRUCTION CO INC				230.80	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11602	Other	EVANS CONSTRUCTION CO INC				701.60	512100	EVC18955	EVC18955 - MC 4/18 - 4/24 M BENNETT	May,2011
11603	Other	EVANS CONSTRUCTION CO INC				38.78	512017	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11604	Other	EVANS CONSTRUCTION CO INC				38.78	512017	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11605	Other	EVANS CONSTRUCTION CO INC				77.56	512017	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11606	Other	EVANS CONSTRUCTION CO INC				77.56	512017	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11607	Other	EVANS CONSTRUCTION CO INC				77.56	512017	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11608	Other	EVANS CONSTRUCTION CO INC				9,264.11	502004	EVC18956	EVC18956 - MC 4/18 - 4/24 D VAN WINKLE	May,2011
11609	Other	EVANS CONSTRUCTION CO INC				82.30	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	NOV-2011
11610	Other	EVANS CONSTRUCTION CO INC				123.45	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	NOV-2011
11611	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	NOV-2011
11612	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	Apr,2011
11613	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	Apr,2011
11614	Other	EVANS CONSTRUCTION CO INC				246.90	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	Apr,2011
11615	Other	EVANS CONSTRUCTION CO INC				246.90	512015	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	Apr,2011
11616	Other	EVANS CONSTRUCTION CO INC				452.65	512005	EVC18957	EVC18957 - MC 4/18 - 4/24 M BENNETT	May,2011
11617	Other	EVANS CONSTRUCTION CO INC				36,800.00	512005	EVC18963	SCRUBBER DISCHARGE PIPING	May,2011
11618	Other	EVANS CONSTRUCTION CO INC				3,306.00	512005	EVC18963A	ADDITIONAL HOURS DUE TO MISALIGNMENT OF TEE FLANGES (114)	May,2011
11619	Other	EVANS CONSTRUCTION CO INC				67.00	908005	EVC18964	Evans Construction, Inv# EVC-18964, May 4, 2011, ref# 46616, Repl of Tstats.	May,2011
11620	Other	EVANS CONSTRUCTION CO INC				268.00	908005	EVC18964	Evans Construction, Inv# EVC-18964, May 4, 2011, ref# 46616, Repl of Tstats.	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11621	Other	EVANS CONSTRUCTION CO INC				300.00	506100	EVC18965	SAFETY INCENTIVE 1ST QTR 2011	May,2011
11622	Other	EVANS CONSTRUCTION CO INC				800.00	506100	EVC18966	EVC18966 - MC 1ST QRT JANIT. SAFETY INCENTIVE	May,2011
11623	Other	EVANS CONSTRUCTION CO INC				840.00	512005	EVC18969	PAINTING ON RUBBER LINED PIPE	May,2011
11624	Other	EVANS CONSTRUCTION CO INC				1,605.36	512005	EVC18969	PAINTING ON RUBBER LINED PIPE	May,2011
11625	Other	EVANS CONSTRUCTION CO INC				914.00	506100	EVC18970	EVC18970 - MC 4/25 - 5/1 B GREEN	Apr,2011
11626	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	NOV-2011
11627	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	NOV-2011
11628	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	Dec,2011
11629	Other	EVANS CONSTRUCTION CO INC				215.80	512017	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	May,2011
11630	Other	EVANS CONSTRUCTION CO INC				271.60	512100	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	May,2011
11631	Other	EVANS CONSTRUCTION CO INC				847.17	512005	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	May,2011
11632	Other	EVANS CONSTRUCTION CO INC				1,260.08	512100	EVC18971	EVC18971 - MC 4/25 - 5/1 M KIRKPATRICK	May,2011
11633	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Dec,2011
11634	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Dec,2011
11635	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Dec,2011
11636	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Dec,2011
11637	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	NOV-2011
11638	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	NOV-2011
11639	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Apr,2011
11640	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Apr,2011
11641	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	Apr,2011
11642	Other	EVANS CONSTRUCTION CO INC				329.00	511100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	May,2011
11643	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	May,2011
11644	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	OCT-2011
11645	Other	EVANS CONSTRUCTION CO INC				2,081.89	513100	EVC18972	EVC18972 - MC 4/25 - 5/1 N OPPEL	May,2011
11646	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11647	Other	EVANS CONSTRUCTION CO INC				84.30	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11648	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11649	Other	EVANS CONSTRUCTION CO INC				118.02	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11650	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	NOV-2011
11651	Other	EVANS CONSTRUCTION CO INC				137.89	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11652	Other	EVANS CONSTRUCTION CO INC				168.60	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	NOV-2011
11653	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11654	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11655	Other	EVANS CONSTRUCTION CO INC				221.88	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11656	Other	EVANS CONSTRUCTION CO INC				229.41	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11657	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11658	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11659	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11660	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11661	Other	EVANS CONSTRUCTION CO INC				367.60	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11662	Other	EVANS CONSTRUCTION CO INC				384.64	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11663	Other	EVANS CONSTRUCTION CO INC				492.99	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11664	Other	EVANS CONSTRUCTION CO INC				566.60	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11665	Other	EVANS CONSTRUCTION CO INC				988.23	512100	EVC18973	EVC18973 - MC 4/25 - 5/1 S GOLDSMITH	May,2011
11666	Other	EVANS CONSTRUCTION CO INC				507.47	512100	EVC18974	EVC18974 - MC 4/25 - 5/1 K LOVE (INV. NEVER RECEIVED)	Jun,2011
11667	Other	EVANS CONSTRUCTION CO INC				547.76	512100	EVC18974	EVC18974 - MC 4/25 - 5/1 K LOVE (INV. NEVER RECEIVED)	Jun,2011
11668	Other	EVANS CONSTRUCTION CO INC				594.52	512005	EVC18974	EVC18974 - MC 4/25 - 5/1 K LOVE (INV. NEVER RECEIVED)	Jun,2011
11669	Other	EVANS CONSTRUCTION CO INC				814.79	502004	EVC18974	EVC18974 - MC 4/25 - 5/1 K LOVE (INV. NEVER RECEIVED)	Jun,2011
11670	Other	EVANS CONSTRUCTION CO INC				3,460.11	512005	EVC18974	EVC18974 - MC 4/25 - 5/1 K LOVE (INV. NEVER RECEIVED)	Jun,2011
11671	Other	EVANS CONSTRUCTION CO INC				107.23	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11672	Other	EVANS CONSTRUCTION CO INC				144.44	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11673	Other	EVANS CONSTRUCTION CO INC				242.41	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11674	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11675	Other	EVANS CONSTRUCTION CO INC				312.88	511100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11676	Other	EVANS CONSTRUCTION CO INC				394.92	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011

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11677	Other	EVANS CONSTRUCTION CO INC				486.60	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11678	Other	EVANS CONSTRUCTION CO INC				498.31	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11679	Other	EVANS CONSTRUCTION CO INC				5,680.99	512100	EVC18975	EVC18975 - MC 4/25 - 5/1 W STIVERS	May,2011
11680	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC18976	EVC18976 - MC 4/25 - 5/1 D GAMBLE	Apr,2011
11681	Other	EVANS CONSTRUCTION CO INC				226.33	513100	EVC18976	EVC18976 - MC 4/25 - 5/1 D GAMBLE	May,2011
11682	Other	EVANS CONSTRUCTION CO INC				496.50	513100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11683	Other	EVANS CONSTRUCTION CO INC				531.57	513100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11684	Other	EVANS CONSTRUCTION CO INC				883.00	512100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11685	Other	EVANS CONSTRUCTION CO INC				1,379.12	513100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11686	Other	EVANS CONSTRUCTION CO INC				2,989.42	512100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11687	Other	EVANS CONSTRUCTION CO INC				3,102.08	512100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11688	Other	EVANS CONSTRUCTION CO INC				7,567.42	512100	EVC18977	EVC18977 - MC 4/25 - 5/1 T GANT	May,2011
11689	Other	EVANS CONSTRUCTION CO INC				71.45	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11690	Other	EVANS CONSTRUCTION CO INC				152.74	511100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11691	Other	EVANS CONSTRUCTION CO INC				321.14	512017	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11692	Other	EVANS CONSTRUCTION CO INC				360.03	513100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11693	Other	EVANS CONSTRUCTION CO INC				361.48	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11694	Other	EVANS CONSTRUCTION CO INC				680.80	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11695	Other	EVANS CONSTRUCTION CO INC				857.50	512005	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11696	Other	EVANS CONSTRUCTION CO INC				1,731.44	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11697	Other	EVANS CONSTRUCTION CO INC				2,753.56	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11698	Other	EVANS CONSTRUCTION CO INC				3,896.39	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11699	Other	EVANS CONSTRUCTION CO INC				8,295.29	512100	EVC18978	EVC18978 - MC 4/25 5/1 B GREEN	May,2011
11700	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC18979	EVC18979 - MC 4/25 - MAY 1 D VAN WINKLE	Jun,2011
11701	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC19002	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	May,2011
11702	Other	EVANS CONSTRUCTION CO INC				1,589.18	501090	EVC19003	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	May,2011
11703	Other	EVANS CONSTRUCTION CO INC				563.51	923900	EVC19004	EVANS - SIMPSONVILLE - SERVICES PERFORMED 4/4-5/1/11 INV #EVC-19004 DATED 5/11/2011	Jun,2011
11704	Other	EVANS CONSTRUCTION CO INC				2,191.43	923900	EVC19004	EVANS - SIMPSONVILLE - SERVICES PERFORMED 4/4-5/1/11 INV #EVC-19004 DATED 5/11/2011	Jun,2011
11705	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC19012	Janitorial services at Trimble (Inv# EVC19012) April, 2011	Jul,2011
11706	Other	EVANS CONSTRUCTION CO INC				447.04	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11707	Other	EVANS CONSTRUCTION CO INC				447.04	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11708	Other	EVANS CONSTRUCTION CO INC				580.00	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11709	Other	EVANS CONSTRUCTION CO INC				1,016.29	502004	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11710	Other	EVANS CONSTRUCTION CO INC				1,093.30	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11711	Other	EVANS CONSTRUCTION CO INC				1,180.30	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11712	Other	EVANS CONSTRUCTION CO INC				7,218.44	501090	EVC19014	EVC19014 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11713	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11714	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11715	Other	EVANS CONSTRUCTION CO INC				30.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11716	Other	EVANS CONSTRUCTION CO INC				30.00	513100	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11717	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11718	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11719	Other	EVANS CONSTRUCTION CO INC				75.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11720	Other	EVANS CONSTRUCTION CO INC				82.50	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11721	Other	EVANS CONSTRUCTION CO INC				153.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11722	Other	EVANS CONSTRUCTION CO INC				174.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11723	Other	EVANS CONSTRUCTION CO INC				180.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11724	Other	EVANS CONSTRUCTION CO INC				225.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11725	Other	EVANS CONSTRUCTION CO INC				249.00	512017	EVC19015	EVC19015 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11726	Other	EVANS CONSTRUCTION CO INC				115.40	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11727	Other	EVANS CONSTRUCTION CO INC				187.90	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11728	Other	EVANS CONSTRUCTION CO INC				187.90	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11729	Other	EVANS CONSTRUCTION CO INC				187.90	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11730	Other	EVANS CONSTRUCTION CO INC				187.90	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11731	Other	EVANS CONSTRUCTION CO INC				448.30	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11732	Other	EVANS CONSTRUCTION CO INC				751.60	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11733	Other	EVANS CONSTRUCTION CO INC				1,132.60	512100	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011

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11734	Other	EVANS CONSTRUCTION CO INC				1,913.84	512005	EVC19016	EVC19016 - MC 4/25 - 5/1 M BENNETT	May,2011
11735	Other	EVANS CONSTRUCTION CO INC				9,225.60	502004	EVC19017	EVC19017 - MC 4/25 - 5/1 D VAN WINKLE	May,2011
11736	Other	EVANS CONSTRUCTION CO INC				41.15	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	NOV-2011
11737	Other	EVANS CONSTRUCTION CO INC				41.15	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	NOV-2011
11738	Other	EVANS CONSTRUCTION CO INC				82.30	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	NOV-2011
11739	Other	EVANS CONSTRUCTION CO INC				120.15	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	May,2011
11740	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	Apr,2011
11741	Other	EVANS CONSTRUCTION CO INC				164.60	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	Apr,2011
11742	Other	EVANS CONSTRUCTION CO INC				386.96	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	May,2011
11743	Other	EVANS CONSTRUCTION CO INC				1,263.38	512005	EVC19018	EVC19018 - MC 4/25 - 5/1 M BENNETT	May,2011
11744	Other	EVANS CONSTRUCTION CO INC				1,404.59	880100	EVC19028	EVANS CONSTRUCTION - CENTER - REPAIRED LIGHT, REPLACED LIGHT IN OFFICE, REPAIRED ROOF, REPAIRED THRESHOLD LEAK ON FLOOR. MONTHLY PMS. INVOICE EVC-19028	May,2011
11745	Other	EVANS CONSTRUCTION CO INC				2,267.76	923100	EVC19034	EVANS CONSTRUCTION - LGE CENTER - REGULAR FACILITY MAINTENANCE. INVOICE EVC-19034	May,2011
11746	Other	EVANS CONSTRUCTION CO INC				1,597.67	818100	EVC19051	EVANS CONSTRUCTION - MAGNOLIA - MONTHLY PM'S. INVOICE EVC-19051	May,2011
11747	Other	EVANS CONSTRUCTION CO INC				4,158.86	880100	EVC19058	EVANS CONSTRUCTION - MULDRAGH - PLUMBING, LIGHTING, MONTHLY PMS. INVOICE EVC-19058	May,2011
11748	Other	EVANS CONSTRUCTION CO INC				994.01	570100	EVC19073	EVANS CONSTRUCTION - ELEC. SUBS - MONTHLY PM'S INVOICE EVC-19073	May,2011
11749	Other	EVANS CONSTRUCTION CO INC				2,908.76	506100	EVC19083	EVC19083 - MC APR JANITORIAL SERVICE	May,2011
11750	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC19083	EVC19083 - MC APR JANITORIAL SERVICE	SEP-2011
11751	Other	EVANS CONSTRUCTION CO INC				1,855.20	506100	EVC19084	INV EVC-19084-RES-JANITORIAL SERVICES FOR APR 11	May,2011
11752	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC19084	INV EVC-19084-RES-JANITORIAL SERVICES FOR APR 11	SEP-2011
11753	Other	EVANS CONSTRUCTION CO INC				504.40	506100	EVC19085	INV EVC-19085-RES EXTRA WORK JANITORIAL FOR APR 11	May,2011
11754	Other	EVANS CONSTRUCTION CO INC				42,953.04	501090	EVC19086	RES-COAL YARD LABOR APR 2011	May,2011
11755	Other	EVANS CONSTRUCTION CO INC				8,947.87	501090	EVC19087	RES-COAL YARD CLEANERS FOR APR 11	May,2011
11756	Other	EVANS CONSTRUCTION CO INC				22,079.94	506100	EVC19088	LABOR FOR CR SPP FOR APR 2011	May,2011
11757	Other	EVANS CONSTRUCTION CO INC				1,304.72	506100	EVC19089	RES-CR PLANT CLEAN UP CREW FOR APR 2011	May,2011
11758	Other	EVANS CONSTRUCTION CO INC				19,991.38	506100	EVC19089	RES-CR PLANT CLEAN UP CREW FOR APR 2011	May,2011
11759	Other	EVANS CONSTRUCTION CO INC				2,457.54	506100	EVC19090	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS FOR APR 11	May,2011
11760	Other	EVANS CONSTRUCTION CO INC				5,389.90	506100	EVC19090	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS FOR APR 11	May,2011
11761	Other	EVANS CONSTRUCTION CO INC				8,648.80	506100	EVC19090	RES-OPS SUPPORT BURNS/WETTERAU/PHELPS FOR APR 11	May,2011
11762	Other	EVANS CONSTRUCTION CO INC				6,878.40	506100	EVC19092	RES OPS SUPPORT LARRY WILSON FOR APR 11	May,2011
11763	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC19093	RES-JANITORIAL SERVICES FOR FEB 11 OHIO FALLS	SEP-2011
11764	Other	EVANS CONSTRUCTION CO INC				902.16	542100	EVC19094	OHIO FALLS PAINT CREW FOR APRIL 11	May,2011
11765	Other	EVANS CONSTRUCTION CO INC				1,766.21	542100	EVC19094	OHIO FALLS PAINT CREW FOR APRIL 11	May,2011
11766	Other	EVANS CONSTRUCTION CO INC				34.31	512011	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11767	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11768	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11769	Other	EVANS CONSTRUCTION CO INC				53.06	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11770	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11771	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11772	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11773	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11774	Other	EVANS CONSTRUCTION CO INC				65.57	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011

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11775	Other	EVANS CONSTRUCTION CO INC				65.57	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11776	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11777	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11778	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11779	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11780	Other	EVANS CONSTRUCTION CO INC				74.05	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11781	Other	EVANS CONSTRUCTION CO INC				74.05	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11782	Other	EVANS CONSTRUCTION CO INC				74.05	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11783	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11784	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11785	Other	EVANS CONSTRUCTION CO INC				98.36	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11786	Other	EVANS CONSTRUCTION CO INC				102.93	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11787	Other	EVANS CONSTRUCTION CO INC				102.93	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11788	Other	EVANS CONSTRUCTION CO INC				118.48	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11789	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11790	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11791	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11792	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11793	Other	EVANS CONSTRUCTION CO INC				118.48	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11794	Other	EVANS CONSTRUCTION CO INC				131.14	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11795	Other	EVANS CONSTRUCTION CO INC				131.14	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11796	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11797	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11798	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11799	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11800	Other	EVANS CONSTRUCTION CO INC				152.78	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11801	Other	EVANS CONSTRUCTION CO INC				152.79	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11802	Other	EVANS CONSTRUCTION CO INC				177.72	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11803	Other	EVANS CONSTRUCTION CO INC				177.72	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	
11804	Other	EVANS CONSTRUCTION CO INC				177.72	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Jun,2011 Inv# EVC19095	

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11805	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC19095	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	Apr,2011
11806	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11807	Other	EVANS CONSTRUCTION CO INC				194.14	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11808	Other	EVANS CONSTRUCTION CO INC				221.67	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11809	Other	EVANS CONSTRUCTION CO INC				236.96	512015	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11810	Other	EVANS CONSTRUCTION CO INC				236.96	512015	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11811	Other	EVANS CONSTRUCTION CO INC				245.60	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11812	Other	EVANS CONSTRUCTION CO INC				246.34	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11813	Other	EVANS CONSTRUCTION CO INC				262.28	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11814	Other	EVANS CONSTRUCTION CO INC				274.48	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11815	Other	EVANS CONSTRUCTION CO INC				274.48	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11816	Other	EVANS CONSTRUCTION CO INC				305.58	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11817	Other	EVANS CONSTRUCTION CO INC				305.58	513100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11818	Other	EVANS CONSTRUCTION CO INC				343.10	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11819	Other	EVANS CONSTRUCTION CO INC				363.34	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11820	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11821	Other	EVANS CONSTRUCTION CO INC				374.72	512015	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11822	Other	EVANS CONSTRUCTION CO INC				426.53	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11823	Other	EVANS CONSTRUCTION CO INC				702.60	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11824	Other	EVANS CONSTRUCTION CO INC				768.14	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11825	Other	EVANS CONSTRUCTION CO INC				786.90	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11826	Other	EVANS CONSTRUCTION CO INC				899.28	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11827	Other	EVANS CONSTRUCTION CO INC				913.37	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11828	Other	EVANS CONSTRUCTION CO INC				990.18	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11829	Other	EVANS CONSTRUCTION CO INC				997.00	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11830	Other	EVANS CONSTRUCTION CO INC				1,267.67	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11831	Other	EVANS CONSTRUCTION CO INC				1,367.83	512005	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11832	Other	EVANS CONSTRUCTION CO INC				1,667.36	512100	EVC19095	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
11833	Other	EVANS CONSTRUCTION CO INC				3,392.60	511100	EVC19099	Coal yard and operations support labor (Inv# EVC19099) April, 2011	May,2011
11834	Other	EVANS CONSTRUCTION CO INC				35,903.49	501090	EVC19099	Coal yard and operations support labor (Inv# EVC19099) April, 2011	May,2011
11835	Other	EVANS CONSTRUCTION CO INC				1.75	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011

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11836	Other	EVANS CONSTRUCTION CO INC				33.37	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11837	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11838	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11839	Other	EVANS CONSTRUCTION CO INC				56.66	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11840	Other	EVANS CONSTRUCTION CO INC				65.03	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11841	Other	EVANS CONSTRUCTION CO INC				65.03	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11842	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11843	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11844	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11845	Other	EVANS CONSTRUCTION CO INC				78.03	512017	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11846	Other	EVANS CONSTRUCTION CO INC				78.03	512017	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11847	Other	EVANS CONSTRUCTION CO INC				78.03	512017	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11848	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11849	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11850	Other	EVANS CONSTRUCTION CO INC				93.49	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11851	Other	EVANS CONSTRUCTION CO INC				95.55	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11852	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11853	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11854	Other	EVANS CONSTRUCTION CO INC				104.04	512017	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11855	Other	EVANS CONSTRUCTION CO INC				104.04	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	Apr,2011
11856	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11857	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11858	Other	EVANS CONSTRUCTION CO INC				130.05	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11859	Other	EVANS CONSTRUCTION CO INC				130.05	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11860	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11861	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11862	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	NOV-2011
11863	Other	EVANS CONSTRUCTION CO INC				247.10	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11864	Other	EVANS CONSTRUCTION CO INC				286.11	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11865	Other	EVANS CONSTRUCTION CO INC				286.11	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11866	Other	EVANS CONSTRUCTION CO INC				390.15	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11867	Other	EVANS CONSTRUCTION CO INC				585.23	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11868	Other	EVANS CONSTRUCTION CO INC				911.40	511100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11869	Other	EVANS CONSTRUCTION CO INC				1,035.65	512100	EVC19100	CR MAINTENANCE 4/4-5/1/11	May,2011
11870	Other	EVANS CONSTRUCTION CO INC				34.04	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11871	Other	EVANS CONSTRUCTION CO INC				102.12	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11872	Other	EVANS CONSTRUCTION CO INC				132.90	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11873	Other	EVANS CONSTRUCTION CO INC				136.16	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11874	Other	EVANS CONSTRUCTION CO INC				272.80	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11875	Other	EVANS CONSTRUCTION CO INC				279.32	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11876	Other	EVANS CONSTRUCTION CO INC				400.00	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11877	Other	EVANS CONSTRUCTION CO INC				476.56	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11878	Other	EVANS CONSTRUCTION CO INC				9,147.07	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11879	Other	EVANS CONSTRUCTION CO INC				10,997.70	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11880	Other	EVANS CONSTRUCTION CO INC				37,969.61	512100	EVC19101	CR MAINTENANCE 4/4-5/1/11	May,2011
11881	Other	EVANS CONSTRUCTION CO INC				673.67	506100	EVC19103	EVC19103 - MC 5/2 - 5/8 B GREEN	Jun,2011
11882	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11883	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11884	Other	EVANS CONSTRUCTION CO INC				117.21	512005	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11885	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11886	Other	EVANS CONSTRUCTION CO INC				135.80	513100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11887	Other	EVANS CONSTRUCTION CO INC				169.75	513100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11888	Other	EVANS CONSTRUCTION CO INC				237.65	513100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11889	Other	EVANS CONSTRUCTION CO INC				271.59	512100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11890	Other	EVANS CONSTRUCTION CO INC				288.58	513100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11891	Other	EVANS CONSTRUCTION CO INC				663.20	512100	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11892	Other	EVANS CONSTRUCTION CO INC				858.55	512005	EVC19104	EVC19104 - MC 5/2 - 5/8 M KIRKPATRICK	Jun,2011
11893	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11894	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11895	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11896	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011

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11897	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11898	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11899	Other	EVANS CONSTRUCTION CO INC				658.40	513100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11900	Other	EVANS CONSTRUCTION CO INC				745.04	512100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11901	Other	EVANS CONSTRUCTION CO INC				2,534.34	513100	EVC19105	EVC19105 - MC 5/2 - 5/8 N OPPEL	Jun,2011
11902	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11903	Other	EVANS CONSTRUCTION CO INC				36.73	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11904	Other	EVANS CONSTRUCTION CO INC				111.32	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11905	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11906	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11907	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11908	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11909	Other	EVANS CONSTRUCTION CO INC				145.04	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11910	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11911	Other	EVANS CONSTRUCTION CO INC				168.60	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11912	Other	EVANS CONSTRUCTION CO INC				290.07	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11913	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11914	Other	EVANS CONSTRUCTION CO INC				404.64	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11915	Other	EVANS CONSTRUCTION CO INC				499.29	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11916	Other	EVANS CONSTRUCTION CO INC				1,045.58	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11917	Other	EVANS CONSTRUCTION CO INC				1,513.77	512100	EVC19106	EVC19106 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11918	Other	EVANS CONSTRUCTION CO INC				1,871.82	502004	EVC19107	EVC19107 - MC 5/2 - 5/8 K LOVE	Jun,2011
11919	Other	EVANS CONSTRUCTION CO INC				3,273.07	512005	EVC19107	EVC19107 - MC 5/2 - 5/8 K LOVE	Jun,2011
11920	Other	EVANS CONSTRUCTION CO INC				32.05	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11921	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11922	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11923	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11924	Other	EVANS CONSTRUCTION CO INC				88.12	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11925	Other	EVANS CONSTRUCTION CO INC				96.15	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11926	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11927	Other	EVANS CONSTRUCTION CO INC				119.74	511100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11928	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11929	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19108	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
11930	Other	EVANS CONSTRUCTION CO INC				196.02	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11931	Other	EVANS CONSTRUCTION CO INC				256.40	513100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11932	Other	EVANS CONSTRUCTION CO INC				266.72	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11933	Other	EVANS CONSTRUCTION CO INC				267.64	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11934	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11935	Other	EVANS CONSTRUCTION CO INC				475.94	511100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11936	Other	EVANS CONSTRUCTION CO INC				533.44	512005	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11937	Other	EVANS CONSTRUCTION CO INC				719.14	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11938	Other	EVANS CONSTRUCTION CO INC				1,142.14	512100	EVC19108	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
11939	Other	EVANS CONSTRUCTION CO INC				51.83	512005	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11940	Other	EVANS CONSTRUCTION CO INC				626.60	512100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11941	Other	EVANS CONSTRUCTION CO INC				650.00	512005	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11942	Other	EVANS CONSTRUCTION CO INC				877.18	512100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11943	Other	EVANS CONSTRUCTION CO INC				1,511.49	513100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11944	Other	EVANS CONSTRUCTION CO INC				1,869.77	513100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11945	Other	EVANS CONSTRUCTION CO INC				2,089.68	512100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11946	Other	EVANS CONSTRUCTION CO INC				2,676.81	512100	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11947	Other	EVANS CONSTRUCTION CO INC				2,789.60	512005	EVC19110	EVC19110 - MC 5/2 - 5/8 B GREEN	Jun,2011
11948	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC19111	EVC19111 - MC 5/2 - 5/8 VAN WINKLE	May,2011
11949	Other	EVANS CONSTRUCTION CO INC				232.00	501090	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11950	Other	EVANS CONSTRUCTION CO INC				447.04	501090	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11951	Other	EVANS CONSTRUCTION CO INC				481.20	501026	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11952	Other	EVANS CONSTRUCTION CO INC				1,044.44	502004	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11953	Other	EVANS CONSTRUCTION CO INC				1,160.00	501090	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11954	Other	EVANS CONSTRUCTION CO INC				3,368.42	501090	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11955	Other	EVANS CONSTRUCTION CO INC				4,998.35	501090	EVC19112	EVC19112 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11956	Other	EVANS CONSTRUCTION CO INC				42.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11957	Other	EVANS CONSTRUCTION CO INC				60.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
11958	Other	EVANS CONSTRUCTION CO INC				90.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11959	Other	EVANS CONSTRUCTION CO INC				105.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11960	Other	EVANS CONSTRUCTION CO INC				120.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11961	Other	EVANS CONSTRUCTION CO INC				120.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11962	Other	EVANS CONSTRUCTION CO INC				147.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11963	Other	EVANS CONSTRUCTION CO INC				195.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11964	Other	EVANS CONSTRUCTION CO INC				270.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11965	Other	EVANS CONSTRUCTION CO INC				300.00	512017	EVC19113	EVC19113 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11966	Other	EVANS CONSTRUCTION CO INC				93.95	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11967	Other	EVANS CONSTRUCTION CO INC				281.85	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11968	Other	EVANS CONSTRUCTION CO INC				328.83	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11969	Other	EVANS CONSTRUCTION CO INC				328.83	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11970	Other	EVANS CONSTRUCTION CO INC				1,796.50	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11971	Other	EVANS CONSTRUCTION CO INC				2,081.70	512100	EVC19114	EVC19114 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11972	Other	EVANS CONSTRUCTION CO INC				9,501.44	502004	EVC19115	EVC19115 - MC 5/2 - 5/8 D VAN WINKLE	Jun,2011
11973	Other	EVANS CONSTRUCTION CO INC				205.75	512005	EVC19116	EVC19116 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11974	Other	EVANS CONSTRUCTION CO INC				254.11	512005	EVC19116	EVC19116 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11975	Other	EVANS CONSTRUCTION CO INC				267.48	512005	EVC19116	EVC19116 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11976	Other	EVANS CONSTRUCTION CO INC				329.20	512005	EVC19116	EVC19116 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11977	Other	EVANS CONSTRUCTION CO INC				637.83	512005	EVC19116	EVC19116 - MC 5/2 - 5/8 M BENNETT	Jun,2011
11978	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19117	EVC19117 - MC 5/9 - 5/15 B GREEN	Jun,2011
11979	Other	EVANS CONSTRUCTION CO INC				169.80	512005	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11980	Other	EVANS CONSTRUCTION CO INC				271.68	512005	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11981	Other	EVANS CONSTRUCTION CO INC				271.68	513100	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11982	Other	EVANS CONSTRUCTION CO INC				271.68	513100	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11983	Other	EVANS CONSTRUCTION CO INC				313.96	512017	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11984	Other	EVANS CONSTRUCTION CO INC				339.60	513100	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Jun,2011
11985	Other	EVANS CONSTRUCTION CO INC				1,326.40	512100	EVC19118	EVC19118 - MC 5/9 - 5/15 M KIRKPATRIC	Apr,2011
11986	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11987	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11988	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11989	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11990	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11991	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11992	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11993	Other	EVANS CONSTRUCTION CO INC				658.40	511100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11994	Other	EVANS CONSTRUCTION CO INC				658.40	512100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11995	Other	EVANS CONSTRUCTION CO INC				658.40	513100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11996	Other	EVANS CONSTRUCTION CO INC				1,481.40	513100	EVC19119	EVC19119 - MC 5/9 - 5/15 N OPPEL	Jun,2011
11997	Other	EVANS CONSTRUCTION CO INC				107.93	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
11998	Other	EVANS CONSTRUCTION CO INC				107.93	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
11999	Other	EVANS CONSTRUCTION CO INC				107.93	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12000	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12001	Other	EVANS CONSTRUCTION CO INC				230.08	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12002	Other	EVANS CONSTRUCTION CO INC				230.08	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12003	Other	EVANS CONSTRUCTION CO INC				230.08	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12004	Other	EVANS CONSTRUCTION CO INC				230.08	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12005	Other	EVANS CONSTRUCTION CO INC				317.92	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12006	Other	EVANS CONSTRUCTION CO INC				371.05	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12007	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12008	Other	EVANS CONSTRUCTION CO INC				674.40	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12009	Other	EVANS CONSTRUCTION CO INC				863.44	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12010	Other	EVANS CONSTRUCTION CO INC				998.32	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12011	Other	EVANS CONSTRUCTION CO INC				1,140.10	512100	EVC19120	EVC19120 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12012	Other	EVANS CONSTRUCTION CO INC				1,836.72	512100	EVC19121	EVC19121 - MC 5/9 - 5/19 K LOVE	Jun,2011
12013	Other	EVANS CONSTRUCTION CO INC				3,576.63	502004	EVC19121	EVC19121 - MC 5/9 - 5/19 K LOVE	Jun,2011
12014	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12015	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12016	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12017	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19122	EVC19122 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12018	Other	EVANS CONSTRUCTION CO INC				266.72	511100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12019	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12020	Other	EVANS CONSTRUCTION CO INC				371.40	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12021	Other	EVANS CONSTRUCTION CO INC				468.50	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12022	Other	EVANS CONSTRUCTION CO INC				491.49	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12023	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12024	Other	EVANS CONSTRUCTION CO INC				524.13	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12025	Other	EVANS CONSTRUCTION CO INC				542.26	512005	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12026	Other	EVANS CONSTRUCTION CO INC				1,444.00	512100	EVC19122	EVC19122 - MC 5/9 - 5/15 W STIVERS	Jun,2011
12027	Other	EVANS CONSTRUCTION CO INC				145.11	513100	EVC19123	EVC19123 - MC 5/9 - 5/15 D GAMBLE	Jun,2011
12028	Other	EVANS CONSTRUCTION CO INC				452.13	513100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12029	Other	EVANS CONSTRUCTION CO INC				546.27	512005	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12030	Other	EVANS CONSTRUCTION CO INC				751.56	512100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12031	Other	EVANS CONSTRUCTION CO INC				800.81	512100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12032	Other	EVANS CONSTRUCTION CO INC				866.27	512100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12033	Other	EVANS CONSTRUCTION CO INC				951.70	512100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12034	Other	EVANS CONSTRUCTION CO INC				1,282.46	513100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12035	Other	EVANS CONSTRUCTION CO INC				1,667.76	513100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12036	Other	EVANS CONSTRUCTION CO INC				1,753.13	513100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12037	Other	EVANS CONSTRUCTION CO INC				4,902.80	512005	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12038	Other	EVANS CONSTRUCTION CO INC				15,724.80	513100	EVC19124	EVC19124 - MC 5/9 - 5/15 B GREEN	Jun,2011
12039	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC19125	EVC19125 - MC 5/9 - 5/15 D VAN WINKLE	May,2011
12040	Other	EVANS CONSTRUCTION CO INC				104.55	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12041	Other	EVANS CONSTRUCTION CO INC				501.82	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12042	Other	EVANS CONSTRUCTION CO INC				972.08	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12043	Other	EVANS CONSTRUCTION CO INC				1,384.22	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12044	Other	EVANS CONSTRUCTION CO INC				2,183.49	502004	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12045	Other	EVANS CONSTRUCTION CO INC				3,328.44	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12046	Other	EVANS CONSTRUCTION CO INC				3,820.84	501090	EVC19126	EVC19126 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12047	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12048	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12049	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12050	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12051	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12052	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12053	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12054	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12055	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12056	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12057	Other	EVANS CONSTRUCTION CO INC				339.90	512017	EVC19127	EVC19127 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12058	Other	EVANS CONSTRUCTION CO INC				1,111.44	512100	EVC19128	EVC19128 - MC 5/9 - 5/14 M BENNETT	Jun,2011
12059	Other	EVANS CONSTRUCTION CO INC				3,064.44	512005	EVC19128	EVC19128 - MC 5/9 - 5/14 M BENNETT	Jun,2011
12060	Other	EVANS CONSTRUCTION CO INC				3,151.64	512100	EVC19128	EVC19128 - MC 5/9 - 5/14 M BENNETT	Jun,2011
12061	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC19129	EVC19129 - MC 5/9 - 5/15 D VAN WINKLE	Jun,2011
12062	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19130	EVC19130 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12063	Other	EVANS CONSTRUCTION CO INC				390.35	512005	EVC19130	EVC19130 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12064	Other	EVANS CONSTRUCTION CO INC				492.24	512100	EVC19130	EVC19130 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12065	Other	EVANS CONSTRUCTION CO INC				950.40	512005	EVC19130	EVC19130 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12066	Other	EVANS CONSTRUCTION CO INC				1,281.37	512005	EVC19130	EVC19130 - MC 5/9 - 5/15 M BENNETT	Jun,2011
12067	Other	EVANS CONSTRUCTION CO INC				107.00	512100	EVC19131	EVC19131 - MC 5/9 - 5/15 T GANT	Jun,2011
12068	Other	EVANS CONSTRUCTION CO INC				2,282.05	512100	EVC19131	EVC19131 - MC 5/9 - 5/15 T GANT	Jun,2011
12069	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19132	EVC19132 - MC 5/16 - 5/24 B GREEN	Jun,2011
12070	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12071	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12072	Other	EVANS CONSTRUCTION CO INC				99.48	512005	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12073	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12074	Other	EVANS CONSTRUCTION CO INC				543.20	513100	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12075	Other	EVANS CONSTRUCTION CO INC				563.72	512100	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12076	Other	EVANS CONSTRUCTION CO INC				645.05	513100	EVC19133	EVC19133 - MC 5/16 - 5/22 M KIRKPATRICK	Jun,2011
12077	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12078	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12079	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12080	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12081	Other	EVANS CONSTRUCTION CO INC				288.05	512100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12082	Other	EVANS CONSTRUCTION CO INC				370.35	512100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12083	Other	EVANS CONSTRUCTION CO INC				452.65	512100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12084	Other	EVANS CONSTRUCTION CO INC				1,851.75	511100	EVC19134	EVC19134 - MC 5/16 - 5/22 N OPPEL	Jun,2011
12085	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12086	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12087	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12088	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12089	Other	EVANS CONSTRUCTION CO INC				236.09	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12090	Other	EVANS CONSTRUCTION CO INC				256.35	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12091	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12092	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12093	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12094	Other	EVANS CONSTRUCTION CO INC				307.51	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12095	Other	EVANS CONSTRUCTION CO INC				357.58	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12096	Other	EVANS CONSTRUCTION CO INC				741.84	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12097	Other	EVANS CONSTRUCTION CO INC				802.97	512100	EVC19135	EVC19135 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12098	Other	EVANS CONSTRUCTION CO INC				3,923.73	502004	EVC19136	EVC19136 - MC 5/16 - 5/22 K LOVE	Jun,2011
12099	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12100	Other	EVANS CONSTRUCTION CO INC				60.77	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12101	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12102	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12103	Other	EVANS CONSTRUCTION CO INC				70.40	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12104	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12105	Other	EVANS CONSTRUCTION CO INC				101.28	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12106	Other	EVANS CONSTRUCTION CO INC				138.52	511100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12107	Other	EVANS CONSTRUCTION CO INC				145.12	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12108	Other	EVANS CONSTRUCTION CO INC				147.02	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12109	Other	EVANS CONSTRUCTION CO INC				156.92	511100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12110	Other	EVANS CONSTRUCTION CO INC				156.92	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12111	Other	EVANS CONSTRUCTION CO INC				162.04	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12112	Other	EVANS CONSTRUCTION CO INC				176.75	512005	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12113	Other	EVANS CONSTRUCTION CO INC				200.04	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12114	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12115	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12116	Other	EVANS CONSTRUCTION CO INC				227.50	512005	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12117	Other	EVANS CONSTRUCTION CO INC				266.72	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12118	Other	EVANS CONSTRUCTION CO INC				266.72	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12119	Other	EVANS CONSTRUCTION CO INC				277.37	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12120	Other	EVANS CONSTRUCTION CO INC				311.67	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12121	Other	EVANS CONSTRUCTION CO INC				462.74	512100	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12122	Other	EVANS CONSTRUCTION CO INC				512.80	512005	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12123	Other	EVANS CONSTRUCTION CO INC				544.85	512005	EVC19137	EVC19137 - MC 5/16 - 5/22 W STIVERS	Jun,2011
12124	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19138	EVC19138 - MC 5/16 - 5/22 D GAMBLE	Jun,2011
12125	Other	EVANS CONSTRUCTION CO INC				198.00	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12126	Other	EVANS CONSTRUCTION CO INC				225.91	513100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12127	Other	EVANS CONSTRUCTION CO INC				347.32	513100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12128	Other	EVANS CONSTRUCTION CO INC				453.92	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12129	Other	EVANS CONSTRUCTION CO INC				505.39	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12130	Other	EVANS CONSTRUCTION CO INC				789.73	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12131	Other	EVANS CONSTRUCTION CO INC				909.91	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12132	Other	EVANS CONSTRUCTION CO INC				1,038.59	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12133	Other	EVANS CONSTRUCTION CO INC				1,131.72	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12134	Other	EVANS CONSTRUCTION CO INC				1,138.99	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12135	Other	EVANS CONSTRUCTION CO INC				1,296.08	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12136	Other	EVANS CONSTRUCTION CO INC				1,561.23	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12137	Other	EVANS CONSTRUCTION CO INC				1,587.42	512100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12138	Other	EVANS CONSTRUCTION CO INC				1,731.24	511100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12139	Other	EVANS CONSTRUCTION CO INC				1,943.19	513100	EVC19139	EVC19139 - MC 5/16 - 5/22 B GREEN	Jun,2011
12140	Other	EVANS CONSTRUCTION CO INC				1,332.62	512100	EVC19140	EVC19140 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011

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12141	Other	EVANS CONSTRUCTION CO INC				215.04	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12142	Other	EVANS CONSTRUCTION CO INC				510.40	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12143	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12144	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12145	Other	EVANS CONSTRUCTION CO INC				1,482.48	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12146	Other	EVANS CONSTRUCTION CO INC				1,785.43	502004	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12147	Other	EVANS CONSTRUCTION CO INC				2,084.56	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12148	Other	EVANS CONSTRUCTION CO INC				3,166.13	501090	EVC19141	EVC19141 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12149	Other	EVANS CONSTRUCTION CO INC				30.90	506100	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12150	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12151	Other	EVANS CONSTRUCTION CO INC				43.26	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12152	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12153	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12154	Other	EVANS CONSTRUCTION CO INC				77.25	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12155	Other	EVANS CONSTRUCTION CO INC				86.52	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12156	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12157	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12158	Other	EVANS CONSTRUCTION CO INC				166.86	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12159	Other	EVANS CONSTRUCTION CO INC				182.31	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12160	Other	EVANS CONSTRUCTION CO INC				247.20	502004	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12161	Other	EVANS CONSTRUCTION CO INC				438.78	512017	EVC19142	EVC19142 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12162	Other	EVANS CONSTRUCTION CO INC				535.64	512100	EVC19143	EVC19143 - MC 5/16 - 5/22	Jun,2011
12163	Other	EVANS CONSTRUCTION CO INC				535.76	512100	EVC19143	EVC19143 - MC 5/16 - 5/22	Jun,2011
12164	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC19143	EVC19143 - MC 5/16 - 5/22	Jun,2011
12165	Other	EVANS CONSTRUCTION CO INC				4,612.98	512005	EVC19143	EVC19143 - MC 5/16 - 5/22	Jun,2011
12166	Other	EVANS CONSTRUCTION CO INC				56.23	506100	EVC19144	EVC19144 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12167	Other	EVANS CONSTRUCTION CO INC				9,224.95	502004	EVC19144	EVC19144 - MC 5/16 - 5/22 D VAN WINKLE	Jun,2011
12168	Other	EVANS CONSTRUCTION CO INC				475.20	512005	EVC19145	EVC19145 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12169	Other	EVANS CONSTRUCTION CO INC				1,934.80	512005	EVC19145	EVC19145 - MC 5/16 - 5/22 M BENNETT	Jun,2011
12170	Other	EVANS CONSTRUCTION CO INC				4,344.20	511100	EVC19146	EVC19146 - MC 5/16 - 5/22 B GREEN	Jun,2011
12171	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19182	EVC19182 - MC 5/23 - 5/29 B GREEN	Jun,2011
12172	Other	EVANS CONSTRUCTION CO INC				67.11	512005	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12173	Other	EVANS CONSTRUCTION CO INC				67.11	512015	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12174	Other	EVANS CONSTRUCTION CO INC				140.13	513100	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12175	Other	EVANS CONSTRUCTION CO INC				268.44	513100	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12176	Other	EVANS CONSTRUCTION CO INC				397.92	512100	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12177	Other	EVANS CONSTRUCTION CO INC				570.04	512100	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12178	Other	EVANS CONSTRUCTION CO INC				1,212.72	513100	EVC19183	EVC19183 - MC 5/23 - 5/29 M KIRKPATRICK	Jun,2011
12179	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12180	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12181	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12182	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12183	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12184	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12185	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12186	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12187	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12188	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12189	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12190	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12191	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12192	Other	EVANS CONSTRUCTION CO INC				370.35	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12193	Other	EVANS CONSTRUCTION CO INC				1,646.00	512100	EVC19184	EVC19184 - MC 5/23 - 5/29 N DORWART	Jun,2011
12194	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12195	Other	EVANS CONSTRUCTION CO INC				215.85	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12196	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12197	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12198	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12199	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12200	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12201	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011

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12202	Other	EVANS CONSTRUCTION CO INC				303.48	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12203	Other	EVANS CONSTRUCTION CO INC				327.48	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12204	Other	EVANS CONSTRUCTION CO INC				337.20	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12205	Other	EVANS CONSTRUCTION CO INC				350.74	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12206	Other	EVANS CONSTRUCTION CO INC				371.05	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12207	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12208	Other	EVANS CONSTRUCTION CO INC				883.69	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12209	Other	EVANS CONSTRUCTION CO INC				897.03	512100	EVC19185	EVC19185 - MC 5/23 - 5/29 GOLDSMITH	Jun,2011
12210	Other	EVANS CONSTRUCTION CO INC				212.76	511100	EVC19186	EVC19186 - MC 5/23 - 5/29 K LOVE	Jun,2011
12211	Other	EVANS CONSTRUCTION CO INC				3,295.00	502004	EVC19186	EVC19186 - MC 5/23 - 5/29 K LOVE	Jun,2011
12212	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12213	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12214	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12215	Other	EVANS CONSTRUCTION CO INC				81.02	511100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12216	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12217	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12218	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12219	Other	EVANS CONSTRUCTION CO INC				201.25	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12220	Other	EVANS CONSTRUCTION CO INC				202.55	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12221	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12222	Other	EVANS CONSTRUCTION CO INC				207.78	513100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12223	Other	EVANS CONSTRUCTION CO INC				219.54	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12224	Other	EVANS CONSTRUCTION CO INC				219.54	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12225	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12226	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12227	Other	EVANS CONSTRUCTION CO INC				285.15	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12228	Other	EVANS CONSTRUCTION CO INC				345.00	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12229	Other	EVANS CONSTRUCTION CO INC				439.08	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12230	Other	EVANS CONSTRUCTION CO INC				599.05	512100	EVC19187	EVC19187 - MC 5/23 - 5/29 W STIVERS	Jun,2011
12231	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19188	EVC19188 - MC 5/23 - 5/29 D GAMBLE	Jun,2011
12232	Other	EVANS CONSTRUCTION CO INC				71.45	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12233	Other	EVANS CONSTRUCTION CO INC				79.38	512005	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12234	Other	EVANS CONSTRUCTION CO INC				142.95	512017	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12235	Other	EVANS CONSTRUCTION CO INC				282.78	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12236	Other	EVANS CONSTRUCTION CO INC				408.48	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12237	Other	EVANS CONSTRUCTION CO INC				460.18	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12238	Other	EVANS CONSTRUCTION CO INC				473.45	512017	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12239	Other	EVANS CONSTRUCTION CO INC				658.25	513100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12240	Other	EVANS CONSTRUCTION CO INC				706.88	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12241	Other	EVANS CONSTRUCTION CO INC				808.28	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12242	Other	EVANS CONSTRUCTION CO INC				1,034.99	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12243	Other	EVANS CONSTRUCTION CO INC				1,163.74	512100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12244	Other	EVANS CONSTRUCTION CO INC				1,219.52	513100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12245	Other	EVANS CONSTRUCTION CO INC				2,301.70	513100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12246	Other	EVANS CONSTRUCTION CO INC				3,703.47	513100	EVC19189	EVC19189 - MC 5/23 - 5/29 B GREEN	Jun,2011
12247	Other	EVANS CONSTRUCTION CO INC				1,254.97	512100	EVC19190	EVC19190 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12248	Other	EVANS CONSTRUCTION CO INC				283.77	501026	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12249	Other	EVANS CONSTRUCTION CO INC				433.12	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12250	Other	EVANS CONSTRUCTION CO INC				486.19	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12251	Other	EVANS CONSTRUCTION CO INC				645.11	502004	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12252	Other	EVANS CONSTRUCTION CO INC				648.16	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12253	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12254	Other	EVANS CONSTRUCTION CO INC				1,433.76	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12255	Other	EVANS CONSTRUCTION CO INC				1,678.67	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12256	Other	EVANS CONSTRUCTION CO INC				4,404.09	501090	EVC19191	EVC19191 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12257	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12258	Other	EVANS CONSTRUCTION CO INC				30.90	513100	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12259	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12260	Other	EVANS CONSTRUCTION CO INC				77.25	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12261	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12262	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12263	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12264	Other	EVANS CONSTRUCTION CO INC				169.95	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12265	Other	EVANS CONSTRUCTION CO INC				339.90	512017	EVC19192	EVC19192 - MC 5/23 - 5/29 VAN WINKLE	Jun,2011
12266	Other	EVANS CONSTRUCTION CO INC				537.20	512100	EVC19193	EVC19193 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12267	Other	EVANS CONSTRUCTION CO INC				537.20	512100	EVC19193	EVC19193 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12268	Other	EVANS CONSTRUCTION CO INC				537.20	512100	EVC19193	EVC19193 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12269	Other	EVANS CONSTRUCTION CO INC				1,074.40	512100	EVC19193	EVC19193 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12270	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC19194	EVC19194 - MC 5/23 - 5/29 D VAN WINKLE	Jun,2011
12271	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19195	EVC19195 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12272	Other	EVANS CONSTRUCTION CO INC				297.01	512005	EVC19195	EVC19195 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12273	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19195	EVC19195 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12274	Other	EVANS CONSTRUCTION CO INC				381.87	512005	EVC19195	EVC19195 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12275	Other	EVANS CONSTRUCTION CO INC				509.16	512005	EVC19195	EVC19195 - MC 5/23 - 5/29 M BENNETT	Jun,2011
12276	Other	EVANS CONSTRUCTION CO INC				5,357.90	511100	EVC19196	EVC19196 - MC 5/23 - 5/29 B GREEN	Jun,2011
12277	Other	EVANS CONSTRUCTION CO INC				815.72	818100	EVC19197	4/2011 & 5/2011 JANITORIAL SERVICES, INV #EVC-19197 (\$144,933.35 CONTRACT LABOR AND \$20,472.77 CONTRACT MATERIALS) FOR TOTAL \$165,406.12	Jul,2011
12278	Other	EVANS CONSTRUCTION CO INC				1,448.26	923900	EVC19197	4/2011 & 5/2011 JANITORIAL SERVICES, INV #EVC-19197 (\$144,933.35 CONTRACT LABOR AND \$20,472.77 CONTRACT MATERIALS) FOR TOTAL \$165,406.12	Jul,2011
12279	Other	EVANS CONSTRUCTION CO INC				1,476.43	923900	EVC19197	4/2011 & 5/2011 JANITORIAL SERVICES, INV #EVC-19197 (\$144,933.35 CONTRACT LABOR AND \$20,472.77 CONTRACT MATERIALS) FOR TOTAL \$165,406.12	Jul,2011
12280	Other	EVANS CONSTRUCTION CO INC				2,522.48	818100	EVC19197	4/2011 & 5/2011 JANITORIAL SERVICES, INV #EVC-19197 (\$144,933.35 CONTRACT LABOR AND \$20,472.77 CONTRACT MATERIALS) FOR TOTAL \$165,406.12	Jul,2011
12281	Other	EVANS CONSTRUCTION CO INC				2,049.60	552100	EVC19202	OHIO FALLS MATERIAL	Jun,2011
12282	Other	EVANS CONSTRUCTION CO INC				5,313.05	553100	EVC19202	OHIO FALLS MATERIAL	Jun,2011
12283	Other	EVANS CONSTRUCTION CO INC				4,809.00	512005	EVC19203	CLEAN OUT #5 REACTION TANK	Jun,2011
12284	Other	EVANS CONSTRUCTION CO INC				4,957.58	512005	EVC19203	CLEAN OUT #5 REACTION TANK	Jun,2011
12285	Other	EVANS CONSTRUCTION CO INC				140.00	512100	EVC19204	MAKE BASE FOR #7 MONITORING WELL	Jun,2011
12286	Other	EVANS CONSTRUCTION CO INC				2,358.47	923100	EVC19217	EVANS CONSTRUCTION - LGCE CENTER - MISC MAINTENANCE. INVOICE EVC-19217	Jun,2011
12287	Other	EVANS CONSTRUCTION CO INC				416.44	502100	EVC19229	EVANS CONSTRUCTION - GHENT SYSTEM LAB - REPAIRED WATER HEATER. INVOICE 19229	Jun,2011
12288	Other	EVANS CONSTRUCTION CO INC				5,560.46	818100	EVC19238	EVANS CONSTRUCTION - MAGNOLIA - MISC MAINTENANCE. INVOICE EVC-19238	Jun,2011
12289	Other	EVANS CONSTRUCTION CO INC				877.63	880100	EVC19246	EVANS CONSTRUCTION - MULDRAGH - MISC MAINTENANCE. INVOICE EVC-19246	Jun,2011
12290	Other	EVANS CONSTRUCTION CO INC				1,008.01	570100	EVC19250	EVANS CONSTRUCTION - PADDYS RUN - REPAIRED PUMP AND FLOOR DRAIN. INVOICE EVC-19250	Jun,2011
12291	Other	EVANS CONSTRUCTION CO INC				294.15	921004	EVC19258	EVANS - SIMPSONVILLE CARPET AND COVE BASE INSTALL	Jul,2011
12292	Other	EVANS CONSTRUCTION CO INC				1,714.98	570100	EVC19261	EVANS CONSTRUCTION - ELEC SUBS - MISC MAINTENANCE. INVOICE EVC-19261	Jun,2011
12293	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12294	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12295	Other	EVANS CONSTRUCTION CO INC				52.02	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12296	Other	EVANS CONSTRUCTION CO INC				52.02	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12297	Other	EVANS CONSTRUCTION CO INC				52.02	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12298	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12299	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12300	Other	EVANS CONSTRUCTION CO INC				53.61	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12301	Other	EVANS CONSTRUCTION CO INC				65.03	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12302	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12303	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12304	Other	EVANS CONSTRUCTION CO INC				78.03	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12305	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12306	Other	EVANS CONSTRUCTION CO INC				78.03	542100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12307	Other	EVANS CONSTRUCTION CO INC				83.58	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12308	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12309	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12310	Other	EVANS CONSTRUCTION CO INC				104.04	512017	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12311	Other	EVANS CONSTRUCTION CO INC				119.37	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12312	Other	EVANS CONSTRUCTION CO INC				130.05	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12313	Other	EVANS CONSTRUCTION CO INC				130.05	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12314	Other	EVANS CONSTRUCTION CO INC				130.05	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12315	Other	EVANS CONSTRUCTION CO INC				130.05	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12316	Other	EVANS CONSTRUCTION CO INC				141.48	562100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12317	Other	EVANS CONSTRUCTION CO INC				182.07	514100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12318	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12319	Other	EVANS CONSTRUCTION CO INC				221.09	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12320	Other	EVANS CONSTRUCTION CO INC				226.34	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12321	Other	EVANS CONSTRUCTION CO INC				338.13	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12322	Other	EVANS CONSTRUCTION CO INC				342.25	512005	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12323	Other	EVANS CONSTRUCTION CO INC				364.14	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12324	Other	EVANS CONSTRUCTION CO INC				364.14	512100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12325	Other	EVANS CONSTRUCTION CO INC				520.20	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12326	Other	EVANS CONSTRUCTION CO INC				634.09	511100	EVC19266	LABOR FOR CR MAINTENANCE 5/2-5/29/11	Jul,2011
12327	Other	EVANS CONSTRUCTION CO INC				44,000.00	513100	EVC19267	EVC19267 - MC 3 Cooling Tower Concrete Curb Installations (Kayla Ballinger)	Jun,2011
12328	Other	EVANS CONSTRUCTION CO INC				21.28	511100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12329	Other	EVANS CONSTRUCTION CO INC				21.28	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12330	Other	EVANS CONSTRUCTION CO INC				42.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12331	Other	EVANS CONSTRUCTION CO INC				42.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12332	Other	EVANS CONSTRUCTION CO INC				49.10	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12333	Other	EVANS CONSTRUCTION CO INC				54.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12334	Other	EVANS CONSTRUCTION CO INC				54.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12335	Other	EVANS CONSTRUCTION CO INC				54.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12336	Other	EVANS CONSTRUCTION CO INC				54.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12337	Other	EVANS CONSTRUCTION CO INC				54.56	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12338	Other	EVANS CONSTRUCTION CO INC				59.58	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12339	Other	EVANS CONSTRUCTION CO INC				63.84	511100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12340	Other	EVANS CONSTRUCTION CO INC				63.84	512015	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12341	Other	EVANS CONSTRUCTION CO INC				76.59	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12342	Other	EVANS CONSTRUCTION CO INC				76.60	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12343	Other	EVANS CONSTRUCTION CO INC				76.60	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12344	Other	EVANS CONSTRUCTION CO INC				76.60	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12345	Other	EVANS CONSTRUCTION CO INC				76.60	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12346	Other	EVANS CONSTRUCTION CO INC				76.60	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12347	Other	EVANS CONSTRUCTION CO INC				76.60	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12348	Other	EVANS CONSTRUCTION CO INC				81.84	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12349	Other	EVANS CONSTRUCTION CO INC				85.10	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12350	Other	EVANS CONSTRUCTION CO INC				85.12	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12351	Other	EVANS CONSTRUCTION CO INC				85.12	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12352	Other	EVANS CONSTRUCTION CO INC				85.12	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12353	Other	EVANS CONSTRUCTION CO INC				85.12	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12354	Other	EVANS CONSTRUCTION CO INC				95.75	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12355	Other	EVANS CONSTRUCTION CO INC				102.12	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12356	Other	EVANS CONSTRUCTION CO INC				119.14	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12357	Other	EVANS CONSTRUCTION CO INC				124.40	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12358	Other	EVANS CONSTRUCTION CO INC				127.68	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12359	Other	EVANS CONSTRUCTION CO INC				129.09	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12360	Other	EVANS CONSTRUCTION CO INC				136.17	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12361	Other	EVANS CONSTRUCTION CO INC				147.30	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12362	Other	EVANS CONSTRUCTION CO INC				147.30	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12363	Other	EVANS CONSTRUCTION CO INC				148.96	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12364	Other	EVANS CONSTRUCTION CO INC				157.43	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12365	Other	EVANS CONSTRUCTION CO INC				163.68	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12366	Other	EVANS CONSTRUCTION CO INC				165.95	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12367	Other	EVANS CONSTRUCTION CO INC				196.40	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12368	Other	EVANS CONSTRUCTION CO INC				212.80	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011

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12369	Other	EVANS CONSTRUCTION CO INC				219.80	502100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12370	Other	EVANS CONSTRUCTION CO INC				221.30	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12371	Other	EVANS CONSTRUCTION CO INC				229.80	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12372	Other	EVANS CONSTRUCTION CO INC				234.04	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12373	Other	EVANS CONSTRUCTION CO INC				255.30	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12374	Other	EVANS CONSTRUCTION CO INC				255.36	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12375	Other	EVANS CONSTRUCTION CO INC				268.01	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12376	Other	EVANS CONSTRUCTION CO INC				276.81	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12377	Other	EVANS CONSTRUCTION CO INC				295.04	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12378	Other	EVANS CONSTRUCTION CO INC				295.15	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12379	Other	EVANS CONSTRUCTION CO INC				309.92	512017	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12380	Other	EVANS CONSTRUCTION CO INC				340.40	512005	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12381	Other	EVANS CONSTRUCTION CO INC				408.48	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12382	Other	EVANS CONSTRUCTION CO INC				408.48	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12383	Other	EVANS CONSTRUCTION CO INC				437.01	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12384	Other	EVANS CONSTRUCTION CO INC				461.35	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12385	Other	EVANS CONSTRUCTION CO INC				553.62	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12386	Other	EVANS CONSTRUCTION CO INC				645.89	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12387	Other	EVANS CONSTRUCTION CO INC				680.88	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12388	Other	EVANS CONSTRUCTION CO INC				687.40	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12389	Other	EVANS CONSTRUCTION CO INC				738.16	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12390	Other	EVANS CONSTRUCTION CO INC				830.43	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12391	Other	EVANS CONSTRUCTION CO INC				847.84	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12392	Other	EVANS CONSTRUCTION CO INC				1,442.86	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12393	Other	EVANS CONSTRUCTION CO INC				1,651.07	513100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12394	Other	EVANS CONSTRUCTION CO INC				2,224.58	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12395	Other	EVANS CONSTRUCTION CO INC				2,354.74	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12396	Other	EVANS CONSTRUCTION CO INC				3,297.57	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12397	Other	EVANS CONSTRUCTION CO INC				3,444.54	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12398	Other	EVANS CONSTRUCTION CO INC				7,888.44	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12399	Other	EVANS CONSTRUCTION CO INC				8,228.22	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12400	Other	EVANS CONSTRUCTION CO INC				22,302.68	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12401	Other	EVANS CONSTRUCTION CO INC				62,608.44	512100	EVC19268	CR MAINTENANCE 5/2-5/29/11	Jul,2011
12402	Other	EVANS CONSTRUCTION CO INC				3,525.70	511100	EVC19269	Coal yard and operations support labor at Trimble (Inv# EVC19269) 5/2/11 - 5/29/11	Jun,2011
12403	Other	EVANS CONSTRUCTION CO INC				48,785.74	501090	EVC19269	Coal yard and operations support labor at Trimble (Inv# EVC19269) 5/2/11 - 5/29/11	Jun,2011
12404	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12405	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12406	Other	EVANS CONSTRUCTION CO INC				23.42	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12407	Other	EVANS CONSTRUCTION CO INC				23.42	513100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12408	Other	EVANS CONSTRUCTION CO INC				29.62	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12409	Other	EVANS CONSTRUCTION CO INC				29.62	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12410	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12411	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12412	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12413	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12414	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12415	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011



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12416	Other	EVANS CONSTRUCTION CO INC				44.43	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12417	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12418	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12419	Other	EVANS CONSTRUCTION CO INC				46.84	513100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12420	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12421	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12422	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12423	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12424	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12425	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12426	Other	EVANS CONSTRUCTION CO INC				59.24	553100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12427	Other	EVANS CONSTRUCTION CO INC				59.24	553100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12428	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12429	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12430	Other	EVANS CONSTRUCTION CO INC				70.26	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12431	Other	EVANS CONSTRUCTION CO INC				88.86	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12432	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12433	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12434	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12435	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12436	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12437	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12438	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12439	Other	EVANS CONSTRUCTION CO INC				88.86	553100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12440	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12441	Other	EVANS CONSTRUCTION CO INC				98.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12442	Other	EVANS CONSTRUCTION CO INC				103.67	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12443	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12444	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12445	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011

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12446	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12447	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12448	Other	EVANS CONSTRUCTION CO INC				118.48	513100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12449	Other	EVANS CONSTRUCTION CO INC				127.86	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12450	Other	EVANS CONSTRUCTION CO INC				137.24	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12451	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12452	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12453	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12454	Other	EVANS CONSTRUCTION CO INC				148.10	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12455	Other	EVANS CONSTRUCTION CO INC				148.10	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12456	Other	EVANS CONSTRUCTION CO INC				148.10	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12457	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12458	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12459	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12460	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12461	Other	EVANS CONSTRUCTION CO INC				177.72	511100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12462	Other	EVANS CONSTRUCTION CO INC				177.72	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12463	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC19270	Maintenance support labor at Trimble (Knox & Allen) April, 2011, Inv# EVC19095	Jun,2011
12464	Other	EVANS CONSTRUCTION CO INC				187.36	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12465	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12466	Other	EVANS CONSTRUCTION CO INC				226.10	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12467	Other	EVANS CONSTRUCTION CO INC				234.20	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12468	Other	EVANS CONSTRUCTION CO INC				236.96	511100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12469	Other	EVANS CONSTRUCTION CO INC				327.88	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12470	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12471	Other	EVANS CONSTRUCTION CO INC				374.72	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12472	Other	EVANS CONSTRUCTION CO INC				468.40	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12473	Other	EVANS CONSTRUCTION CO INC				488.38	514100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12474	Other	EVANS CONSTRUCTION CO INC				562.08	512015	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12475	Other	EVANS CONSTRUCTION CO INC				698.67	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011

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12476	Other	EVANS CONSTRUCTION CO INC				770.12	506100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12477	Other	EVANS CONSTRUCTION CO INC				1,311.52	512100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12478	Other	EVANS CONSTRUCTION CO INC				1,381.78	512005	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12479	Other	EVANS CONSTRUCTION CO INC				2,000.02	513100	EVC19270	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
12480	Other	EVANS CONSTRUCTION CO INC				230.25	548100	EVC19272	Maintenance support labor at Trimble (Inv# EVC19272) 5-2-11 - 5-29-11	Jun,2011
12481	Other	EVANS CONSTRUCTION CO INC				8,174.83	506100	EVC19280	INV EVC-19280-RES-JANITORAL SERVICES FOR MAY 11	Jul,2011
12482	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC19280	INV EVC-19280-RES-JANITORAL SERVICES FOR MAY 11	Apr,2011
12483	Other	EVANS CONSTRUCTION CO INC				1,628.54	506100	EVC19281	EVC19281 - MC MAY JANITORAL	Jun,2011
12484	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC19281	EVC19281 - MC MAY JANITORAL	May,2011
12485	Other	EVANS CONSTRUCTION CO INC				2,555.61	511100	EVC19282	Janitorial services at Trimble (Inv# EVC19282) May, 2011	Jun,2011
12486	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC19282	Janitorial services at Trimble (Inv# EVC19282) May, 2011	Apr,2011
12487	Other	EVANS CONSTRUCTION CO INC				1,462.83	506100	EVC19286	RES-CR PLANT CLEAN UP CREW FOR MAY 2011	Jul,2011
12488	Other	EVANS CONSTRUCTION CO INC				19,508.37	506100	EVC19286	RES-CR PLANT CLEAN UP CREW FOR MAY 2011	Jul,2011
12489	Other	EVANS CONSTRUCTION CO INC				10,005.44	501090	EVC19287	RES-COAL YARD CLEANERS FOR MAY 11	Jul,2011
12490	Other	EVANS CONSTRUCTION CO INC				37,885.46	501090	EVC19288	RES-COAL YARD LABOR MAY 2011	Jul,2011
12491	Other	EVANS CONSTRUCTION CO INC				24,303.21	506100	EVC19289	LABOR FOR CR SPP FOR MAY 2011	Jul,2011
12492	Other	EVANS CONSTRUCTION CO INC				4,887.52	506100	EVC19290	OPS SUPPORT FOR MAY 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
12493	Other	EVANS CONSTRUCTION CO INC				4,913.27	506100	EVC19290	OPS SUPPORT FOR MAY 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
12494	Other	EVANS CONSTRUCTION CO INC				8,334.40	506100	EVC19290	OPS SUPPORT FOR MAY 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
12495	Other	EVANS CONSTRUCTION CO INC				6,296.00	506100	EVC19292	RES OPS SUPPORT LARRY WILSON FOR MAY 11	Jul,2011
12496	Other	EVANS CONSTRUCTION CO INC				19.93	506100	EVC19293	OHIO FALLS PAINT CREW LABOR	Jul,2011
12497	Other	EVANS CONSTRUCTION CO INC				2,121.32	506100	EVC19293	OHIO FALLS PAINT CREW LABOR	Jul,2011
12498	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC19294	RES-JANITORAL SERVICES FOR MAY 2011 OHIO FALLS	Apr,2011
12499	Other	EVANS CONSTRUCTION CO INC				585.49	923900	EVC19299	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL/LIGHT MAINTENANCE DUTIES. INVOICE EVC-19299	Jul,2011
12500	Other	EVANS CONSTRUCTION CO INC				2,276.89	923900	EVC19299	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL/LIGHT MAINTENANCE DUTIES. INVOICE EVC-19299	Jul,2011
12501	Other	EVANS CONSTRUCTION CO INC				1,104.20	539100	EVC19303	RES-JANITORAL SERVICE EXTRA WORK FOR MAY 2011	Jul,2011
12502	Other	EVANS CONSTRUCTION CO INC				1,552.30	501090	EVC19306A	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	Jun,2011
12503	Other	EVANS CONSTRUCTION CO INC				384.00	502100	EVC19307A	PROVIDE JANITORAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Jun,2011
12504	Other	EVANS CONSTRUCTION CO INC				743.36	506100	EVC19308	EVC19308 - MC 5/30 - 6/5 B GREEN	Jun,2011
12505	Other	EVANS CONSTRUCTION CO INC				99.47	512100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12506	Other	EVANS CONSTRUCTION CO INC				134.22	513100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12507	Other	EVANS CONSTRUCTION CO INC				135.80	512100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12508	Other	EVANS CONSTRUCTION CO INC				135.80	513100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12509	Other	EVANS CONSTRUCTION CO INC				165.80	512005	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12510	Other	EVANS CONSTRUCTION CO INC				167.78	513100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12511	Other	EVANS CONSTRUCTION CO INC				234.89	512100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12512	Other	EVANS CONSTRUCTION CO INC				265.28	512100	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12513	Other	EVANS CONSTRUCTION CO INC				536.88	512005	EVC19309	EVC19309 - MC 5/30 - 6/5 M KIRKPATRICK	Jun,2011
12514	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12515	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12516	Other	EVANS CONSTRUCTION CO INC				145.11	513100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12517	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12518	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12519	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12520	Other	EVANS CONSTRUCTION CO INC				241.85	513100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12521	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011
12522	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Jun,2011

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12523	Other	EVANS CONSTRUCTION CO INC				1,069.90	512100	EVC19310	EVC19310 - MC 5/30 - 6/5 N OPPEL	Apr,2011
12524	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12525	Other	EVANS CONSTRUCTION CO INC				40.49	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12526	Other	EVANS CONSTRUCTION CO INC				40.49	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12527	Other	EVANS CONSTRUCTION CO INC				40.49	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12528	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12529	Other	EVANS CONSTRUCTION CO INC				107.93	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12530	Other	EVANS CONSTRUCTION CO INC				175.37	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12531	Other	EVANS CONSTRUCTION CO INC				175.37	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12532	Other	EVANS CONSTRUCTION CO INC				242.81	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12533	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12534	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12535	Other	EVANS CONSTRUCTION CO INC				532.88	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12536	Other	EVANS CONSTRUCTION CO INC				620.50	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12537	Other	EVANS CONSTRUCTION CO INC				634.04	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12538	Other	EVANS CONSTRUCTION CO INC				1,025.27	512100	EVC19311	EVC19311 - MC 5/30 - 6/5 S GOLDSMITH	Jun,2011
12539	Other	EVANS CONSTRUCTION CO INC				419.70	511100	EVC19312	EVC19312 - MC 5/30 - 6/5 K LOVE	Jun,2011
12540	Other	EVANS CONSTRUCTION CO INC				461.67	502004	EVC19312	EVC19312 - MC 5/30 - 6/5 K LOVE	Jun,2011
12541	Other	EVANS CONSTRUCTION CO INC				461.67	513100	EVC19312	EVC19312 - MC 5/30 - 6/5 K LOVE	Jun,2011
12542	Other	EVANS CONSTRUCTION CO INC				491.28	512005	EVC19312	EVC19312 - MC 5/30 - 6/5 K LOVE	Jun,2011
12543	Other	EVANS CONSTRUCTION CO INC				1,252.29	512005	EVC19312	EVC19312 - MC 5/30 - 6/5 K LOVE	Jun,2011
12544	Other	EVANS CONSTRUCTION CO INC				57.50	511100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12545	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12546	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12547	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12548	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12549	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12550	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19313	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
12551	Other	EVANS CONSTRUCTION CO INC				209.22	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12552	Other	EVANS CONSTRUCTION CO INC				219.54	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12553	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12554	Other	EVANS CONSTRUCTION CO INC				266.72	511100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12555	Other	EVANS CONSTRUCTION CO INC				300.70	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12556	Other	EVANS CONSTRUCTION CO INC				313.83	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12557	Other	EVANS CONSTRUCTION CO INC				313.83	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12558	Other	EVANS CONSTRUCTION CO INC				317.62	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12559	Other	EVANS CONSTRUCTION CO INC				340.30	513100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12560	Other	EVANS CONSTRUCTION CO INC				415.56	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12561	Other	EVANS CONSTRUCTION CO INC				415.56	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12562	Other	EVANS CONSTRUCTION CO INC				708.68	512100	EVC19313	EVC19313 - MC 5/30 - 6/5/11 W STIVERS	Jun,2011
12563	Other	EVANS CONSTRUCTION CO INC				164.59	513100	EVC19314	EVC19314 - MC 5/30 - 6/5 D GAMBLE	Jun,2011
12564	Other	EVANS CONSTRUCTION CO INC				301.77	512100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12565	Other	EVANS CONSTRUCTION CO INC				342.04	512017	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12566	Other	EVANS CONSTRUCTION CO INC				510.84	512100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12567	Other	EVANS CONSTRUCTION CO INC				1,445.06	512100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12568	Other	EVANS CONSTRUCTION CO INC				1,837.84	512100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12569	Other	EVANS CONSTRUCTION CO INC				1,989.98	513100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12570	Other	EVANS CONSTRUCTION CO INC				4,343.88	512100	EVC19315	EVC19315 - MC 5/30 - 6/5 B GREEN	Jun,2011
12571	Other	EVANS CONSTRUCTION CO INC				1,059.20	512100	EVC19316	EVC19316 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12572	Other	EVANS CONSTRUCTION CO INC				301.12	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12573	Other	EVANS CONSTRUCTION CO INC				573.52	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12574	Other	EVANS CONSTRUCTION CO INC				589.76	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12575	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12576	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12577	Other	EVANS CONSTRUCTION CO INC				3,694.69	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12578	Other	EVANS CONSTRUCTION CO INC				4,175.91	501090	EVC19317	EVC19317 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12579	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12580	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12581	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12582	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12583	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011

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12584	Other	EVANS CONSTRUCTION CO INC				247.20	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12585	Other	EVANS CONSTRUCTION CO INC				355.35	512017	EVC19318	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12586	Other	EVANS CONSTRUCTION CO INC				382.68	512005	EVC19319	EVC19319 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12587	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19319	EVC19319 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12588	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19319	EVC19319 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12589	Other	EVANS CONSTRUCTION CO INC				1,148.04	512100	EVC19319	EVC19319 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12590	Other	EVANS CONSTRUCTION CO INC				110.80	512017	EVC19320	EVC19320 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12591	Other	EVANS CONSTRUCTION CO INC				10,217.15	502004	EVC19320	EVC19320 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12592	Other	EVANS CONSTRUCTION CO INC				84.86	512015	EVC19321	EVC19321 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12593	Other	EVANS CONSTRUCTION CO INC				84.86	512015	EVC19321	EVC19321 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12594	Other	EVANS CONSTRUCTION CO INC				169.72	512015	EVC19321	EVC19321 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12595	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19321	EVC19321 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12596	Other	EVANS CONSTRUCTION CO INC				678.88	512005	EVC19321	EVC19321 - MC 5/30 - 6/5 M BENNETT	Jun,2011
12597	Other	EVANS CONSTRUCTION CO INC				4,391.04	511100	EVC19322	EVC19322 - MC 5/30 - 6/5 B GREEN	Jun,2011
12598	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19323	EVC19323 - MC 6/6 - 6/12 B GREEN	Jun,2011
12599	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12600	Other	EVANS CONSTRUCTION CO INC				66.32	512100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12601	Other	EVANS CONSTRUCTION CO INC				78.14	511100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12602	Other	EVANS CONSTRUCTION CO INC				101.06	512005	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12603	Other	EVANS CONSTRUCTION CO INC				134.22	512101	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12604	Other	EVANS CONSTRUCTION CO INC				134.22	513100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12605	Other	EVANS CONSTRUCTION CO INC				134.22	513100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12606	Other	EVANS CONSTRUCTION CO INC				268.44	512100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12607	Other	EVANS CONSTRUCTION CO INC				402.66	512005	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12608	Other	EVANS CONSTRUCTION CO INC				404.24	512005	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12609	Other	EVANS CONSTRUCTION CO INC				972.70	513100	EVC19324	EVC19324 - MC 6/6 - 6/12	Jun,2011
12610	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12611	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12612	Other	EVANS CONSTRUCTION CO INC				164.60	511100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12613	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12614	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12615	Other	EVANS CONSTRUCTION CO INC				370.35	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12616	Other	EVANS CONSTRUCTION CO INC				432.08	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12617	Other	EVANS CONSTRUCTION CO INC				1,646.00	512100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12618	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19325	EVC19325 - MC 6/6 - 6/12 N OPPEL	Jun,2011
12619	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12620	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12621	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12622	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12623	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12624	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12625	Other	EVANS CONSTRUCTION CO INC				617.48	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12626	Other	EVANS CONSTRUCTION CO INC				863.44	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12627	Other	EVANS CONSTRUCTION CO INC				1,200.64	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12628	Other	EVANS CONSTRUCTION CO INC				1,348.80	512100	EVC19326	EVC19326 - MC 6/6 - 6/12 S GOLDSMITH	Jun,2011
12629	Other	EVANS CONSTRUCTION CO INC				671.52	512005	EVC19327	EVC19327 - MC 6/6 - 6/12 K LOVE	Jun,2011
12630	Other	EVANS CONSTRUCTION CO INC				2,686.08	502004	EVC19327	EVC19327 - MC 6/6 - 6/12 K LOVE	Jun,2011
12631	Other	EVANS CONSTRUCTION CO INC				60.77	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12632	Other	EVANS CONSTRUCTION CO INC				60.77	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12633	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12634	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12635	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12636	Other	EVANS CONSTRUCTION CO INC				162.04	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12637	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12638	Other	EVANS CONSTRUCTION CO INC				277.04	513100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12639	Other	EVANS CONSTRUCTION CO INC				334.54	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12640	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12641	Other	EVANS CONSTRUCTION CO INC				400.77	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12642	Other	EVANS CONSTRUCTION CO INC				415.56	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12643	Other	EVANS CONSTRUCTION CO INC				504.76	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12644	Other	EVANS CONSTRUCTION CO INC				663.15	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011

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12645	Other	EVANS CONSTRUCTION CO INC				708.82	512100	EVC19328	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
12646	Other	EVANS CONSTRUCTION CO INC				1,138.84	513100	EVC19329	EVC19329 - MC 6/6 - 6/12 D GAMBLE	Jun,2011
12647	Other	EVANS CONSTRUCTION CO INC				144.15	512100	EVC19330	EVC19330 - MC 6/6 - 6/12 T GANT	Jun,2011
12648	Other	EVANS CONSTRUCTION CO INC				144.40	512100	EVC19330	EVC19330 - MC 6/6 - 6/12 T GANT	Jun,2011
12649	Other	EVANS CONSTRUCTION CO INC				3,172.39	512100	EVC19330	EVC19330 - MC 6/6 - 6/12 T GANT	Jun,2011
12650	Other	EVANS CONSTRUCTION CO INC				3,243.33	512100	EVC19330	EVC19330 - MC 6/6 - 6/12 T GANT	Jun,2011
12651	Other	EVANS CONSTRUCTION CO INC				257.91	513100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12652	Other	EVANS CONSTRUCTION CO INC				591.60	513100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12653	Other	EVANS CONSTRUCTION CO INC				680.80	512100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12654	Other	EVANS CONSTRUCTION CO INC				831.08	512100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12655	Other	EVANS CONSTRUCTION CO INC				899.36	512100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12656	Other	EVANS CONSTRUCTION CO INC				1,285.89	512100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12657	Other	EVANS CONSTRUCTION CO INC				1,703.10	513100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12658	Other	EVANS CONSTRUCTION CO INC				2,081.60	512100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12659	Other	EVANS CONSTRUCTION CO INC				3,901.72	513100	EVC19331	EVC19331 - MC 6/6 - 6/12 B GREEN	Jun,2011
12660	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19332	EVC19332 - MC 6/6 - 6/12	Jun,2011
12661	Other	EVANS CONSTRUCTION CO INC				89.61	501026	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12662	Other	EVANS CONSTRUCTION CO INC				215.04	506100	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12663	Other	EVANS CONSTRUCTION CO INC				477.91	502004	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12664	Other	EVANS CONSTRUCTION CO INC				498.83	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12665	Other	EVANS CONSTRUCTION CO INC				564.63	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12666	Other	EVANS CONSTRUCTION CO INC				1,057.41	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12667	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12668	Other	EVANS CONSTRUCTION CO INC				1,457.64	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12669	Other	EVANS CONSTRUCTION CO INC				3,345.32	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12670	Other	EVANS CONSTRUCTION CO INC				3,665.15	501090	EVC19333	EVC19333 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12671	Other	EVANS CONSTRUCTION CO INC				15.45	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12672	Other	EVANS CONSTRUCTION CO INC				60.90	506100	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12673	Other	EVANS CONSTRUCTION CO INC				122.70	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12674	Other	EVANS CONSTRUCTION CO INC				122.92	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12675	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12676	Other	EVANS CONSTRUCTION CO INC				185.40	512017	EVC19334	EVC19318 - MC 5/30 - 6/5 D VAN WINKLE	Jun,2011
12677	Other	EVANS CONSTRUCTION CO INC				216.30	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12678	Other	EVANS CONSTRUCTION CO INC				585.98	512017	EVC19334	EVC19334 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12679	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12680	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12681	Other	EVANS CONSTRUCTION CO INC				518.16	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12682	Other	EVANS CONSTRUCTION CO INC				574.02	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12683	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12684	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12685	Other	EVANS CONSTRUCTION CO INC				956.70	512100	EVC19335	EVC19335 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12686	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC19336	EVC19336 - MC 6/6 - 6/12 D VAN WINKLE	Jun,2011
12687	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12688	Other	EVANS CONSTRUCTION CO INC				169.72	512015	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12689	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12690	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12691	Other	EVANS CONSTRUCTION CO INC				254.58	512015	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12692	Other	EVANS CONSTRUCTION CO INC				254.58	512015	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12693	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19337	EVC19337 - MC 6/6 - 6/12 M BENNETT	Jun,2011
12694	Other	EVANS CONSTRUCTION CO INC				7,112.80	511100	EVC19338	EVC19338 - MC 6/6 - 6/12 B GREEN	Jun,2011
12695	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19375	EVC19375 - MC 6/13 - 6/19 B GREEN	Jun,2011
12696	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12697	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12698	Other	EVANS CONSTRUCTION CO INC				67.90	512100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12699	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12700	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12701	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12702	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12703	Other	EVANS CONSTRUCTION CO INC				135.80	511100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12704	Other	EVANS CONSTRUCTION CO INC				271.60	513100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12705	Other	EVANS CONSTRUCTION CO INC				337.92	511100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12706	Other	EVANS CONSTRUCTION CO INC				339.50	513100	EVC19376	EVC19376 - MC 6/13 - 6/19 M KIRKPATRICK	Jun,2011
12707	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19377	EVC19377 - MC 6/13 - 6/19 N OPPEL	Jun,2011
12708	Other	EVANS CONSTRUCTION CO INC				123.45	511100	EVC19377	EVC19377 - MC 6/13 - 6/19 N OPPEL	Jun,2011
12709	Other	EVANS CONSTRUCTION CO INC				1,851.75	513100	EVC19377	EVC19377 - MC 6/13 - 6/19 N OPPEL	Jun,2011
12710	Other	EVANS CONSTRUCTION CO INC				1,962.93	512100	EVC19377	EVC19377 - MC 6/13 - 6/19 N OPPEL	Jun,2011
12711	Other	EVANS CONSTRUCTION CO INC				95.20	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12712	Other	EVANS CONSTRUCTION CO INC				95.20	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12713	Other	EVANS CONSTRUCTION CO INC				114.70	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12714	Other	EVANS CONSTRUCTION CO INC				128.18	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12715	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12716	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12717	Other	EVANS CONSTRUCTION CO INC				151.98	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12718	Other	EVANS CONSTRUCTION CO INC				222.63	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12719	Other	EVANS CONSTRUCTION CO INC				222.63	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12720	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12721	Other	EVANS CONSTRUCTION CO INC				327.11	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12722	Other	EVANS CONSTRUCTION CO INC				398.00	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12723	Other	EVANS CONSTRUCTION CO INC				593.68	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12724	Other	EVANS CONSTRUCTION CO INC				1,002.92	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12725	Other	EVANS CONSTRUCTION CO INC				1,079.04	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12726	Other	EVANS CONSTRUCTION CO INC				1,405.97	512100	EVC19378	EVC19378 - MC 6/13 - 6/19 S GOLDSMITH	Jun,2011
12727	Other	EVANS CONSTRUCTION CO INC				817.24	512005	EVC19379	EVC19379 - MC 6/13 - 6/19 K LOVE	Jun,2011
12728	Other	EVANS CONSTRUCTION CO INC				3,446.78	502004	EVC19379	EVC19379 - MC 6/13 - 6/19 K LOVE	Jun,2011
12729	Other	EVANS CONSTRUCTION CO INC				35.35	513100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12730	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12731	Other	EVANS CONSTRUCTION CO INC				57.50	513100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12732	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12733	Other	EVANS CONSTRUCTION CO INC				98.01	513100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12734	Other	EVANS CONSTRUCTION CO INC				106.05	511100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12735	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12736	Other	EVANS CONSTRUCTION CO INC				121.53	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12737	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12738	Other	EVANS CONSTRUCTION CO INC				163.55	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12739	Other	EVANS CONSTRUCTION CO INC				198.90	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12740	Other	EVANS CONSTRUCTION CO INC				285.15	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12741	Other	EVANS CONSTRUCTION CO INC				324.08	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12742	Other	EVANS CONSTRUCTION CO INC				351.53	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12743	Other	EVANS CONSTRUCTION CO INC				466.76	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12744	Other	EVANS CONSTRUCTION CO INC				673.47	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12745	Other	EVANS CONSTRUCTION CO INC				695.20	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12746	Other	EVANS CONSTRUCTION CO INC				1,379.32	512100	EVC19380	EVC19380 - MC 6/13 - 6/19 W STIVERS	Jun,2011
12747	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19381	EVC19381 - MC 6/13 - 6/19 D GAMBLE	Jun,2011
12748	Other	EVANS CONSTRUCTION CO INC				183.00	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12749	Other	EVANS CONSTRUCTION CO INC				320.33	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12750	Other	EVANS CONSTRUCTION CO INC				518.35	513100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12751	Other	EVANS CONSTRUCTION CO INC				527.63	512017	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12752	Other	EVANS CONSTRUCTION CO INC				528.99	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12753	Other	EVANS CONSTRUCTION CO INC				556.50	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12754	Other	EVANS CONSTRUCTION CO INC				597.66	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12755	Other	EVANS CONSTRUCTION CO INC				775.38	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12756	Other	EVANS CONSTRUCTION CO INC				1,297.16	513100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12757	Other	EVANS CONSTRUCTION CO INC				1,365.69	511100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12758	Other	EVANS CONSTRUCTION CO INC				3,451.78	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12759	Other	EVANS CONSTRUCTION CO INC				5,450.09	512100	EVC19382	EVC19382 - MC 6/13 - 6/19 B GREEN	Jun,2011
12760	Other	EVANS CONSTRUCTION CO INC				238.95	502004	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12761	Other	EVANS CONSTRUCTION CO INC				377.86	501026	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12762	Other	EVANS CONSTRUCTION CO INC				575.00	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12763	Other	EVANS CONSTRUCTION CO INC				869.96	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12764	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12765	Other	EVANS CONSTRUCTION CO INC				1,480.04	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12766	Other	EVANS CONSTRUCTION CO INC				1,550.57	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12767	Other	EVANS CONSTRUCTION CO INC				1,732.42	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12768	Other	EVANS CONSTRUCTION CO INC				2,049.09	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12769	Other	EVANS CONSTRUCTION CO INC				2,539.48	501090	EVC19383	EVC19383 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12770	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12771	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12772	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12773	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12774	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12775	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12776	Other	EVANS CONSTRUCTION CO INC				185.40	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12777	Other	EVANS CONSTRUCTION CO INC				339.90	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12778	Other	EVANS CONSTRUCTION CO INC				451.14	512017	EVC19384	EVC19384 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12779	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19385	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
12780	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12781	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12782	Other	EVANS CONSTRUCTION CO INC				287.01	512005	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12783	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12784	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12785	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12786	Other	EVANS CONSTRUCTION CO INC				478.35	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12787	Other	EVANS CONSTRUCTION CO INC				574.02	512100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12788	Other	EVANS CONSTRUCTION CO INC				765.36	514100	EVC19385	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12789	Other	EVANS CONSTRUCTION CO INC				9,559.71	502004	EVC19386	EVC19386 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12790	Other	EVANS CONSTRUCTION CO INC				42.43	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12791	Other	EVANS CONSTRUCTION CO INC				42.43	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12792	Other	EVANS CONSTRUCTION CO INC				42.43	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12793	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12794	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12795	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12796	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12797	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12798	Other	EVANS CONSTRUCTION CO INC				424.30	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12799	Other	EVANS CONSTRUCTION CO INC				466.73	512005	EVC19387	EVC19387 - MC 6/13 - 6/19 M BENNETT	Jun,2011
12800	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19388	EVC19388 - MC 6/13 - 6/19 D VAN WINKLE	Jun,2011
12801	Other	EVANS CONSTRUCTION CO INC				7,112.80	511100	EVC19389	EVC19389 - MC 6/13 - 6/19 B GREEN	Jun,2011
12802	Other	EVANS CONSTRUCTION CO INC				1,946.65	923100	EVC19398	EVANS CONSTRUCTION - LG&E CENTER - MISC LIGHT MAINTENANCE. INVOICE EVC-19398	Jul,2011
12803	Other	EVANS CONSTRUCTION CO INC				1,246.91	923100	EVC19413	EVANS CONSTRUCTION - OHIO FALLS - MISC LIGHT MAINTENANCE. INVOICE EVC-19413	Jul,2011
12804	Other	EVANS CONSTRUCTION CO INC				906.77	880100	EVC19422	EVANS CONSTRUCTION - MULDRAGH - MISC LIGHT MAINTENANCE. INVOICE EVC-19422	Jul,2011
12805	Other	EVANS CONSTRUCTION CO INC				1,473.53	570100	EVC19426	EVANS CONSTRUCTION - PADDYS RUN - MISC LIGHT MAINTENANCE. INVOICE EVC-19426	Jul,2011
12806	Other	EVANS CONSTRUCTION CO INC				7,169.93	570100	EVC19434	EVANS CONSTRUCTION - ELEC SUBS - MISC MAINTENANCE. INVOICE EVC-19434	Jul,2011
12807	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19442	EVC19442 - MC 6/20 - 6/26 B GREEN	Jul,2011
12808	Other	EVANS CONSTRUCTION CO INC				33.16	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12809	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12810	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12811	Other	EVANS CONSTRUCTION CO INC				66.31	512100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12812	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12813	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12814	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12815	Other	EVANS CONSTRUCTION CO INC				84.88	512100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12816	Other	EVANS CONSTRUCTION CO INC				99.48	512101	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12817	Other	EVANS CONSTRUCTION CO INC				165.80	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12818	Other	EVANS CONSTRUCTION CO INC				255.76	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12819	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12820	Other	EVANS CONSTRUCTION CO INC				271.60	513100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12821	Other	EVANS CONSTRUCTION CO INC				322.53	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12822	Other	EVANS CONSTRUCTION CO INC				441.35	514100	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
12823	Other	EVANS CONSTRUCTION CO INC				530.56	512005	EVC19443	EVC19443 - MC 6/20 - 6/26 M KIRKPATRICK	Jul,2011
12824	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12825	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12826	Other	EVANS CONSTRUCTION CO INC				89.52	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12827	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12828	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12829	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12830	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12831	Other	EVANS CONSTRUCTION CO INC				1,028.75	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12832	Other	EVANS CONSTRUCTION CO INC				1,292.26	513100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12833	Other	EVANS CONSTRUCTION CO INC				3,092.40	512100	EVC19444	EVC19444 - MC 6/20 - 6/26 N OPPEL	Jul,2011
12834	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12835	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12836	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12837	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12838	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12839	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12840	Other	EVANS CONSTRUCTION CO INC				281.80	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12841	Other	EVANS CONSTRUCTION CO INC				330.56	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12842	Other	EVANS CONSTRUCTION CO INC				563.60	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12843	Other	EVANS CONSTRUCTION CO INC				595.04	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12844	Other	EVANS CONSTRUCTION CO INC				640.68	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12845	Other	EVANS CONSTRUCTION CO INC				689.56	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12846	Other	EVANS CONSTRUCTION CO INC				1,152.96	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12847	Other	EVANS CONSTRUCTION CO INC				2,010.18	512100	EVC19445	EVC19445 - MC 6/20 - 6/26 S GOLDSMITH	Jul,2011
12848	Other	EVANS CONSTRUCTION CO INC				650.34	512005	EVC19446	EVC19446 - MC 6/20 - 6/26 K LOVE	Jul,2011
12849	Other	EVANS CONSTRUCTION CO INC				4,120.22	502004	EVC19446	EVC19446 - MC 6/20 - 6/26 K LOVE	Jul,2011
12850	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12851	Other	EVANS CONSTRUCTION CO INC				70.70	513100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12852	Other	EVANS CONSTRUCTION CO INC				75.14	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12853	Other	EVANS CONSTRUCTION CO INC				75.14	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12854	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12855	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12856	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12857	Other	EVANS CONSTRUCTION CO INC				185.00	512005	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12858	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19447	EVC19108 - MC 5/2 - 5/8 W STIVERS	Jun,2011
12859	Other	EVANS CONSTRUCTION CO INC				267.92	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12860	Other	EVANS CONSTRUCTION CO INC				285.66	512005	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12861	Other	EVANS CONSTRUCTION CO INC				300.56	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12862	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12863	Other	EVANS CONSTRUCTION CO INC				331.84	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12864	Other	EVANS CONSTRUCTION CO INC				415.56	513100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12865	Other	EVANS CONSTRUCTION CO INC				450.84	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12866	Other	EVANS CONSTRUCTION CO INC				627.80	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12867	Other	EVANS CONSTRUCTION CO INC				791.56	513100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12868	Other	EVANS CONSTRUCTION CO INC				1,309.52	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12869	Other	EVANS CONSTRUCTION CO INC				1,599.35	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12870	Other	EVANS CONSTRUCTION CO INC				1,665.40	512100	EVC19447	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
12871	Other	EVANS CONSTRUCTION CO INC				1,649.61	513100	EVC19448	EVC19448 - MC 6/20 - 6/26 D GAMBLE	Jul,2011
12872	Other	EVANS CONSTRUCTION CO INC				82.01	512005	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12873	Other	EVANS CONSTRUCTION CO INC				157.10	512100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12874	Other	EVANS CONSTRUCTION CO INC				294.97	511100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12875	Other	EVANS CONSTRUCTION CO INC				360.16	513100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12876	Other	EVANS CONSTRUCTION CO INC				392.24	512100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12877	Other	EVANS CONSTRUCTION CO INC				453.14	513100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12878	Other	EVANS CONSTRUCTION CO INC				634.84	511100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12879	Other	EVANS CONSTRUCTION CO INC				859.11	512017	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12880	Other	EVANS CONSTRUCTION CO INC				1,254.18	512100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12881	Other	EVANS CONSTRUCTION CO INC				2,679.72	513100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12882	Other	EVANS CONSTRUCTION CO INC				5,530.12	512100	EVC19449	EVC19449 - MC 6/20 - 6/26 B GREEN	Jul,2011
12883	Other	EVANS CONSTRUCTION CO INC				29.87	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011

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12884	Other	EVANS CONSTRUCTION CO INC				67.20	506100	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12885	Other	EVANS CONSTRUCTION CO INC				238.96	501026	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12886	Other	EVANS CONSTRUCTION CO INC				244.94	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12887	Other	EVANS CONSTRUCTION CO INC				253.90	502004	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12888	Other	EVANS CONSTRUCTION CO INC				791.37	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12889	Other	EVANS CONSTRUCTION CO INC				848.31	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12890	Other	EVANS CONSTRUCTION CO INC				1,173.86	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12891	Other	EVANS CONSTRUCTION CO INC				1,550.27	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12892	Other	EVANS CONSTRUCTION CO INC				3,312.54	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12893	Other	EVANS CONSTRUCTION CO INC				3,950.13	501090	EVC19450	EVC19450 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12894	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12895	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12896	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12897	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12898	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12899	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12900	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12901	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12902	Other	EVANS CONSTRUCTION CO INC				262.65	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12903	Other	EVANS CONSTRUCTION CO INC				278.10	502004	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12904	Other	EVANS CONSTRUCTION CO INC				309.00	512017	EVC19451	EVC19451 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12905	Other	EVANS CONSTRUCTION CO INC				166.38	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12906	Other	EVANS CONSTRUCTION CO INC				237.68	512005	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12907	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12908	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12909	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12910	Other	EVANS CONSTRUCTION CO INC				249.57	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12911	Other	EVANS CONSTRUCTION CO INC				249.57	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12912	Other	EVANS CONSTRUCTION CO INC				475.36	512100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12913	Other	EVANS CONSTRUCTION CO INC				703.52	514100	EVC19452	EVC19452 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12914	Other	EVANS CONSTRUCTION CO INC				9,050.48	502004	EVC19453	EVC19453 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12915	Other	EVANS CONSTRUCTION CO INC				42.43	512005	EVC19454	EVC19454 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12916	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19454	EVC19454 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12917	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19454	EVC19454 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12918	Other	EVANS CONSTRUCTION CO INC				212.15	512005	EVC19454	EVC19454 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12919	Other	EVANS CONSTRUCTION CO INC				1,272.90	514100	EVC19454	EVC19454 - MC 6/20 - 6/26 M BENNETT	Jul,2011
12920	Other	EVANS CONSTRUCTION CO INC				1,588.80	512100	EVC19455	EVC19455 - MC 6/20 - 6/26 D VAN WINKLE	Jul,2011
12921	Other	EVANS CONSTRUCTION CO INC				7,571.84	511100	EVC19456	EVC19456 - MC 6/20 - 6/26 B GREEN	Jul,2011
12922	Other	EVANS CONSTRUCTION CO INC				12.22	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12923	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12924	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12925	Other	EVANS CONSTRUCTION CO INC				26.01	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12926	Other	EVANS CONSTRUCTION CO INC				40.61	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12927	Other	EVANS CONSTRUCTION CO INC				43.85	512017	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12928	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12929	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12930	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12931	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12932	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12933	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12934	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12935	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12936	Other	EVANS CONSTRUCTION CO INC				103.99	542100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12937	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12938	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12939	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12940	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12941	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12942	Other	EVANS CONSTRUCTION CO INC				108.68	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12943	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12944	Other	EVANS CONSTRUCTION CO INC				117.05	553100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011

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12945	Other	EVANS CONSTRUCTION CO INC				133.33	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12946	Other	EVANS CONSTRUCTION CO INC				134.69	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12947	Other	EVANS CONSTRUCTION CO INC				143.06	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12948	Other	EVANS CONSTRUCTION CO INC				143.06	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12949	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12950	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12951	Other	EVANS CONSTRUCTION CO INC				182.07	512017	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12952	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12953	Other	EVANS CONSTRUCTION CO INC				208.08	553100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12954	Other	EVANS CONSTRUCTION CO INC				209.86	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12955	Other	EVANS CONSTRUCTION CO INC				234.09	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12956	Other	EVANS CONSTRUCTION CO INC				243.37	553100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12957	Other	EVANS CONSTRUCTION CO INC				247.10	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12958	Other	EVANS CONSTRUCTION CO INC				260.10	514100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12959	Other	EVANS CONSTRUCTION CO INC				266.36	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12960	Other	EVANS CONSTRUCTION CO INC				299.12	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12961	Other	EVANS CONSTRUCTION CO INC				312.12	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12962	Other	EVANS CONSTRUCTION CO INC				329.23	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12963	Other	EVANS CONSTRUCTION CO INC				455.18	511100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12964	Other	EVANS CONSTRUCTION CO INC				715.27	512100	EVC19457	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12965	Other	EVANS CONSTRUCTION CO INC				276.81	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12966	Other	EVANS CONSTRUCTION CO INC				553.62	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12967	Other	EVANS CONSTRUCTION CO INC				722.78	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12968	Other	EVANS CONSTRUCTION CO INC				1,014.97	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12969	Other	EVANS CONSTRUCTION CO INC				1,049.98	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12970	Other	EVANS CONSTRUCTION CO INC				1,337.06	513100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12971	Other	EVANS CONSTRUCTION CO INC				1,845.40	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12972	Other	EVANS CONSTRUCTION CO INC				2,117.49	513100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12973	Other	EVANS CONSTRUCTION CO INC				5,752.42	512100	EVC19458	LABOR FOR CR MAINTENANCE 5/30-7/3/11	Jul,2011
12974	Other	EVANS CONSTRUCTION CO INC				10,136.04	511100	EVC19459	Station support labor at Trimble (Inv# EVC19459)	Jul,2011
12975	Other	EVANS CONSTRUCTION CO INC				57,438.21	501090	EVC19459	Station support labor at Trimble (Inv# EVC19459)	Jul,2011
12976	Other	EVANS CONSTRUCTION CO INC				939.82	548100	EVC19461	Maintenance support labor at Trimble (Inv# EVC19461) June, 2011 - Dukes	Jul,2011
12977	Other	EVANS CONSTRUCTION CO INC				23.42	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12978	Other	EVANS CONSTRUCTION CO INC				23.42	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12979	Other	EVANS CONSTRUCTION CO INC				29.62	512015	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12980	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12981	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12982	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12983	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12984	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12985	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12986	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12987	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12988	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12989	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12990	Other	EVANS CONSTRUCTION CO INC				59.24	513100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011

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12991	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12992	Other	EVANS CONSTRUCTION CO INC				118.48	511100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12993	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12994	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12995	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12996	Other	EVANS CONSTRUCTION CO INC				177.72	511100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12997	Other	EVANS CONSTRUCTION CO INC				207.34	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12998	Other	EVANS CONSTRUCTION CO INC				207.34	512101	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
12999	Other	EVANS CONSTRUCTION CO INC				234.20	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13000	Other	EVANS CONSTRUCTION CO INC				236.96	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13001	Other	EVANS CONSTRUCTION CO INC				281.04	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13002	Other	EVANS CONSTRUCTION CO INC				327.88	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13003	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13004	Other	EVANS CONSTRUCTION CO INC				374.72	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13005	Other	EVANS CONSTRUCTION CO INC				444.30	512015	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13006	Other	EVANS CONSTRUCTION CO INC				468.40	513100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13007	Other	EVANS CONSTRUCTION CO INC				515.24	511100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13008	Other	EVANS CONSTRUCTION CO INC				515.24	512100	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13009	Other	EVANS CONSTRUCTION CO INC				749.44	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Apr,2011
13010	Other	EVANS CONSTRUCTION CO INC				749.44	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13011	Other	EVANS CONSTRUCTION CO INC				1,358.36	512005	EVC19463	Maintenance support labor at Trimble (Inv# EVC19463 - Allen & Knox) June, 2011	Jul,2011
13012	Other	EVANS CONSTRUCTION CO INC				240.00	553100	EVC19467	WINDOW REPAIR AT PADDY'S RUN W/E 6/12/11	Jul,2011
13013	Other	EVANS CONSTRUCTION CO INC				1,910.86	506100	EVC19468	RES-JANITORIAL SERVICE FOR JUN 2011	Jul,2011
13014	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC19468	RES-JANITORIAL SERVICE FOR JUN 2011	May,2011
13015	Other	EVANS CONSTRUCTION CO INC				47,417.30	501090	EVC19469	RES-COAL YARD LABOR JUN 2011	Jul,2011
13016	Other	EVANS CONSTRUCTION CO INC				13,480.91	501090	EVC19470	RES-COAL YARD CLEANERS FOR JUN 11	Jul,2011
13017	Other	EVANS CONSTRUCTION CO INC				30,363.16	506100	EVC19471	LABOR FOR CR SPP FOR JUN 2011	Jul,2011
13018	Other	EVANS CONSTRUCTION CO INC				1,957.84	506100	EVC19472	RES-CLEAN UP CREW FOR JUN 11	Jul,2011
13019	Other	EVANS CONSTRUCTION CO INC				18,787.13	506100	EVC19472	RES-CLEAN UP CREW FOR JUN 11	Jul,2011
13020	Other	EVANS CONSTRUCTION CO INC				3,332.40	506100	EVC19473	OPS SUPPORT FOR JUN 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
13021	Other	EVANS CONSTRUCTION CO INC				5,681.43	506100	EVC19473	OPS SUPPORT FOR JUN 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
13022	Other	EVANS CONSTRUCTION CO INC				9,272.02	506100	EVC19473	OPS SUPPORT FOR JUN 11 (BURNS,WETTERAU, PHELPS,BREWER)	Jul,2011
13023	Other	EVANS CONSTRUCTION CO INC				6,116.61	506100	EVC19475	RES OPS SUPPORT LARRY WILSON FOR JUN 11	Jul,2011
13024	Other	EVANS CONSTRUCTION CO INC				918.61	539100	EVC19476	RES-JANITORIAL SERVICE EXTRA WORK FOR JUN 2011	Jul,2011
13025	Other	EVANS CONSTRUCTION CO INC				597.08	923900	EVC19499	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	AUG-2011

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13026	Other	EVANS CONSTRUCTION CO INC				218.82	818100	EVC19512	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	AUG-2011
13027	Other	EVANS CONSTRUCTION CO INC				1,604.70	818100	EVC19512	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	AUG-2011
13028	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC19521	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	AUG-2011
13029	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC19536	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Jul,2011
13030	Other	EVANS CONSTRUCTION CO INC				1,408.31	501090	EVC19537	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011 - 12/31/2011	Jul,2011
13031	Other	EVANS CONSTRUCTION CO INC				4,764.28	506100	EVC19538	EVC19538 - MC JUNE BILLING	Jul,2011
13032	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC19538	EVC19538 - MC JUNE BILLING	Jun,2011
13033	Other	EVANS CONSTRUCTION CO INC				354.42	923900	EVC19539	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-19539	Jul,2011
13034	Other	EVANS CONSTRUCTION CO INC				1,378.30	923900	EVC19539	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-19539	Jul,2011
13035	Other	EVANS CONSTRUCTION CO INC				1,253.55	511100	EVC19540	Janitorial services at Trimble (Inv# EVC19540) June, 2011	Jul,2011
13036	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC19540	Janitorial services at Trimble (Inv# EVC19540) June, 2011	May,2011
13037	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19543	EVC19543 - MC 6/27 - 7/3 B GREEN	Jul,2011
13038	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13039	Other	EVANS CONSTRUCTION CO INC				33.95	512100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13040	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13041	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13042	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13043	Other	EVANS CONSTRUCTION CO INC				84.88	506100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13044	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13045	Other	EVANS CONSTRUCTION CO INC				99.48	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13046	Other	EVANS CONSTRUCTION CO INC				99.90	512100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13047	Other	EVANS CONSTRUCTION CO INC				100.27	512100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13048	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13049	Other	EVANS CONSTRUCTION CO INC				133.43	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13050	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13051	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13052	Other	EVANS CONSTRUCTION CO INC				165.80	512101	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13053	Other	EVANS CONSTRUCTION CO INC				201.69	512015	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13054	Other	EVANS CONSTRUCTION CO INC				335.55	512100	EVC19544	EVC19544 - MC 6/27 - 7/3 MIKE KIRKPATRICK	Jul,2011
13055	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13056	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13057	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13058	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13059	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13060	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13061	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13062	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13063	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13064	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13065	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13066	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13067	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13068	Other	EVANS CONSTRUCTION CO INC				205.75	513100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13069	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13070	Other	EVANS CONSTRUCTION CO INC				338.59	512100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13071	Other	EVANS CONSTRUCTION CO INC				493.80	511100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13072	Other	EVANS CONSTRUCTION CO INC				1,193.35	511100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13073	Other	EVANS CONSTRUCTION CO INC				1,769.45	513100	EVC19545	EVC19545 - MC 6/27 - 7/3 N OPPEL	Jul,2011
13074	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13075	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13076	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13077	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13078	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13079	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011

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13080	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13081	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13082	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13083	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13084	Other	EVANS CONSTRUCTION CO INC				182.48	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13085	Other	EVANS CONSTRUCTION CO INC				242.94	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13086	Other	EVANS CONSTRUCTION CO INC				249.58	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13087	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13088	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13089	Other	EVANS CONSTRUCTION CO INC				404.64	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13090	Other	EVANS CONSTRUCTION CO INC				512.70	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13091	Other	EVANS CONSTRUCTION CO INC				730.86	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13092	Other	EVANS CONSTRUCTION CO INC				1,079.30	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13093	Other	EVANS CONSTRUCTION CO INC				1,119.66	512100	EVC19546	EVC19546 - MC 6/27 - 7/3 S GOLDSMITH	Jul,2011
13094	Other	EVANS CONSTRUCTION CO INC				253.97	511100	EVC19547	EVC19547 - MC 6/27 - 7/3 K LOVE	Jul,2011
13095	Other	EVANS CONSTRUCTION CO INC				4,331.84	502004	EVC19547	EVC19547 - MC 6/27 - 7/3 K LOVE	Jul,2011
13096	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13097	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13098	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13099	Other	EVANS CONSTRUCTION CO INC				143.75	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13100	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13101	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13102	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13103	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13104	Other	EVANS CONSTRUCTION CO INC				409.03	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13105	Other	EVANS CONSTRUCTION CO INC				442.10	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13106	Other	EVANS CONSTRUCTION CO INC				705.10	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Apr,2011
13107	Other	EVANS CONSTRUCTION CO INC				970.94	512100	EVC19548	EVC19548 - MC 6/27 - 7/3 W STIVERS	Jul,2011
13108	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC19549	EVC19549 - MC 6/27 - 7/3 D GAMBLE	Jul,2011
13109	Other	EVANS CONSTRUCTION CO INC				205.75	512005	EVC19549	EVC19549 - MC 6/27 - 7/3 D GAMBLE	Jul,2011
13110	Other	EVANS CONSTRUCTION CO INC				560.22	513100	EVC19549	EVC19549 - MC 6/27 - 7/3 D GAMBLE	Jul,2011
13111	Other	EVANS CONSTRUCTION CO INC				987.60	513100	EVC19549	EVC19549 - MC 6/27 - 7/3 D GAMBLE	Jul,2011
13112	Other	EVANS CONSTRUCTION CO INC				144.67	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13113	Other	EVANS CONSTRUCTION CO INC				295.04	513100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13114	Other	EVANS CONSTRUCTION CO INC				300.49	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13115	Other	EVANS CONSTRUCTION CO INC				538.98	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13116	Other	EVANS CONSTRUCTION CO INC				650.00	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13117	Other	EVANS CONSTRUCTION CO INC				961.86	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13118	Other	EVANS CONSTRUCTION CO INC				1,150.55	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13119	Other	EVANS CONSTRUCTION CO INC				1,392.28	514100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13120	Other	EVANS CONSTRUCTION CO INC				1,549.80	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13121	Other	EVANS CONSTRUCTION CO INC				2,554.85	512100	EVC19550	EVC19550 - MC 6/27 - 7/3 B GREEN	Jul,2011
13122	Other	EVANS CONSTRUCTION CO INC				494.16	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13123	Other	EVANS CONSTRUCTION CO INC				834.87	502004	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13124	Other	EVANS CONSTRUCTION CO INC				1,034.24	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13125	Other	EVANS CONSTRUCTION CO INC				1,141.05	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13126	Other	EVANS CONSTRUCTION CO INC				1,160.48	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13127	Other	EVANS CONSTRUCTION CO INC				1,783.26	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13128	Other	EVANS CONSTRUCTION CO INC				2,358.00	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13129	Other	EVANS CONSTRUCTION CO INC				4,852.89	501090	EVC19551	EVC19551 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13130	Other	EVANS CONSTRUCTION CO INC				15.45	513100	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13131	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13132	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13133	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13134	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13135	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13136	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13137	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13138	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13139	Other	EVANS CONSTRUCTION CO INC				77.25	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13140	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13141	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13142	Other	EVANS CONSTRUCTION CO INC				231.75	502004	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13143	Other	EVANS CONSTRUCTION CO INC				302.82	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13144	Other	EVANS CONSTRUCTION CO INC				444.96	512017	EVC19552	EVC19552 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13145	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19553	EVC19385 - MC 6/13 - 6/19 M BENNETT	Jun,2011
13146	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13147	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13148	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13149	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13150	Other	EVANS CONSTRUCTION CO INC				841.90	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13151	Other	EVANS CONSTRUCTION CO INC				956.70	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13152	Other	EVANS CONSTRUCTION CO INC				956.70	512100	EVC19553	EVC19553 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13153	Other	EVANS CONSTRUCTION CO INC				9,403.86	502004	EVC19554	EVC19554 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13154	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13155	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13156	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13157	Other	EVANS CONSTRUCTION CO INC				127.29	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13158	Other	EVANS CONSTRUCTION CO INC				127.29	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13159	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13160	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13161	Other	EVANS CONSTRUCTION CO INC				678.88	512005	EVC19555	EVC19555 - MC 6/27 - 7/3	Jul,2011
13162	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19556	EVC19556 - MC 6/27 - 7/3 D VAN WINKLE	Jul,2011
13163	Other	EVANS CONSTRUCTION CO INC				7,012.00	511100	EVC19557	EVC19557 - MC 6/27 - 7/3 BILL GREEN	Jul,2011
13164	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13165	Other	EVANS CONSTRUCTION CO INC				135.01	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13166	Other	EVANS CONSTRUCTION CO INC				165.80	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13167	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13168	Other	EVANS CONSTRUCTION CO INC				268.44	512101	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13169	Other	EVANS CONSTRUCTION CO INC				536.88	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13170	Other	EVANS CONSTRUCTION CO INC				805.32	512005	EVC19558	EVC19558 - MC 7/4 - 7/10 M KIRKPATRICK	Jul,2011
13171	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13172	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13173	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13174	Other	EVANS CONSTRUCTION CO INC				411.50	512100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13175	Other	EVANS CONSTRUCTION CO INC				905.30	511100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13176	Other	EVANS CONSTRUCTION CO INC				987.60	513100	EVC19559	EVC19559 - MC 7/4 - 7/10 N OPPEL	Jul,2011
13177	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13178	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13179	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13180	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13181	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13182	Other	EVANS CONSTRUCTION CO INC				249.58	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13183	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13184	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13185	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13186	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13187	Other	EVANS CONSTRUCTION CO INC				269.89	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13188	Other	EVANS CONSTRUCTION CO INC				290.07	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13189	Other	EVANS CONSTRUCTION CO INC				357.51	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13190	Other	EVANS CONSTRUCTION CO INC				674.53	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13191	Other	EVANS CONSTRUCTION CO INC				762.28	512100	EVC19560	EVC19560 - MC 7/4 - 7/10 S GOLDSMITH	Jul,2011
13192	Other	EVANS CONSTRUCTION CO INC				3,988.83	502004	EVC19561	EVC19561 - MC 7/4 - 7/11 K LOVE	Jul,2011
13193	Other	EVANS CONSTRUCTION CO INC				70.70	511100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13194	Other	EVANS CONSTRUCTION CO INC				70.70	513100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13195	Other	EVANS CONSTRUCTION CO INC				96.15	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13196	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13197	Other	EVANS CONSTRUCTION CO INC				131.47	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13198	Other	EVANS CONSTRUCTION CO INC				133.36	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13199	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13200	Other	EVANS CONSTRUCTION CO INC				139.28	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13201	Other	EVANS CONSTRUCTION CO INC				167.27	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011

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13202	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13203	Other	EVANS CONSTRUCTION CO INC				237.97	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13204	Other	EVANS CONSTRUCTION CO INC				269.30	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13205	Other	EVANS CONSTRUCTION CO INC				406.44	512005	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13206	Other	EVANS CONSTRUCTION CO INC				446.93	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13207	Other	EVANS CONSTRUCTION CO INC				464.18	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13208	Other	EVANS CONSTRUCTION CO INC				486.26	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13209	Other	EVANS CONSTRUCTION CO INC				528.21	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13210	Other	EVANS CONSTRUCTION CO INC				661.64	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13211	Other	EVANS CONSTRUCTION CO INC				687.43	512100	EVC19562	EVC19562 - MC 7/4 - 7/10 W STIVERS	Jul,2011
13212	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC19563	EVC19563 - MC 7/4 - 7/10 D GAMBLE	May,2011
13213	Other	EVANS CONSTRUCTION CO INC				136.16	512100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13214	Other	EVANS CONSTRUCTION CO INC				329.36	512100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13215	Other	EVANS CONSTRUCTION CO INC				434.34	513100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13216	Other	EVANS CONSTRUCTION CO INC				507.00	512100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13217	Other	EVANS CONSTRUCTION CO INC				848.34	512100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13218	Other	EVANS CONSTRUCTION CO INC				991.09	514100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13219	Other	EVANS CONSTRUCTION CO INC				1,554.41	512005	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13220	Other	EVANS CONSTRUCTION CO INC				1,709.38	513100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13221	Other	EVANS CONSTRUCTION CO INC				3,201.05	512100	EVC19564	EVC19564 - MC 7/4 - 7/10 B GREEN	Jul,2011
13222	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19565	EVC19565 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13223	Other	EVANS CONSTRUCTION CO INC				1,529.36	501090	EVC19565	EVC19565 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13224	Other	EVANS CONSTRUCTION CO INC				1,553.24	502004	EVC19565	EVC19565 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13225	Other	EVANS CONSTRUCTION CO INC				2,139.77	501090	EVC19565	EVC19565 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13226	Other	EVANS CONSTRUCTION CO INC				6,346.84	501090	EVC19565	EVC19565 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13227	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13228	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13229	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13230	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13231	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13232	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13233	Other	EVANS CONSTRUCTION CO INC				77.25	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13234	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13235	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13236	Other	EVANS CONSTRUCTION CO INC				200.85	512017	EVC19566	EVC19566 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13237	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19567	EVC19567 - MC 6/27 - 7/3 M BENNETT	Jul,2011
13238	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13239	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13240	Other	EVANS CONSTRUCTION CO INC				203.22	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13241	Other	EVANS CONSTRUCTION CO INC				239.18	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13242	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13243	Other	EVANS CONSTRUCTION CO INC				669.69	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13244	Other	EVANS CONSTRUCTION CO INC				1,052.37	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13245	Other	EVANS CONSTRUCTION CO INC				9,888.12	502004	EVC19568	EVC19568 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13246	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13247	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13248	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13249	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13250	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13251	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13252	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13253	Other	EVANS CONSTRUCTION CO INC				339.44	512100	EVC19569	EVC19569 - MC 7/4 - 7/10 M BENNETT	Jul,2011
13254	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19570	EVC19570 - MC 7/4 - 7/10 D VAN WINKLE	Jul,2011
13255	Other	EVANS CONSTRUCTION CO INC				5,879.08	511100	EVC19571	EVC19571 - MC 7/4 - 7/10 B GREEN	Jul,2011
13256	Other	EVANS CONSTRUCTION CO INC				5,338.57	921004	EVC19577	EVANS CONST - BARDSTOWN GRADING AND PAVING PARKING AREA FOLLOWING THE DEMO AND REMOVAL OF TRAILER (WORK APPROVED BY TERRY LINDSEY)	Jul,2011
13257	Other	EVANS CONSTRUCTION CO INC				1,455.00	553100	EVC19578	PADDY'S RUN INSTALLATION OF DOORS	AUG-2011
13258	Other	EVANS CONSTRUCTION CO INC				2,966.22	553100	EVC19578	PADDY'S RUN INSTALLATION OF DOORS	AUG-2011
13259	Other	EVANS CONSTRUCTION CO INC				929.20	560100	EVC19581	EVC19581 - MC 7/11 - 7/17 B GREEN	AUG-2011
13260	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011



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13261	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13262	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13263	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13264	Other	EVANS CONSTRUCTION CO INC				168.17	513100	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13265	Other	EVANS CONSTRUCTION CO INC				203.70	512005	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13266	Other	EVANS CONSTRUCTION CO INC				268.44	512005	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13267	Other	EVANS CONSTRUCTION CO INC				279.75	512005	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13268	Other	EVANS CONSTRUCTION CO INC				369.50	512005	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13269	Other	EVANS CONSTRUCTION CO INC				1,237.19	511100	EVC19582	EVC19582 - MC 7/11 - 7/17 M KIRKPATRICK	AUG-2011
13270	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19583	EVC19583 - MC 7/11 - 7/17 N OPPEL	AUG-2011
13271	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC19583	EVC19583 - MC 7/11 - 7/17 N OPPEL	AUG-2011
13272	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19583	EVC19583 - MC 7/11 - 7/17 N OPPEL	AUG-2011
13273	Other	EVANS CONSTRUCTION CO INC				1,152.20	513100	EVC19583	EVC19583 - MC 7/11 - 7/17 N OPPEL	AUG-2011
13274	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC19583	EVC19583 - MC 7/11 - 7/17 N OPPEL	AUG-2011
13275	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13276	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13277	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13278	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13279	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13280	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13281	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13282	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13283	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13284	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13285	Other	EVANS CONSTRUCTION CO INC				876.72	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13286	Other	EVANS CONSTRUCTION CO INC				1,180.20	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13287	Other	EVANS CONSTRUCTION CO INC				1,358.35	512100	EVC19584	EVC19584 - MC 7/11 - 7/17 S GOLDSMITH	AUG-2011
13288	Other	EVANS CONSTRUCTION CO INC				583.24	512100	EVC19585	EVC19585 - MC 7/11 - 7/17 K LOVE	AUG-2011
13289	Other	EVANS CONSTRUCTION CO INC				754.61	512100	EVC19585	EVC19585 - MC 7/11 - 7/17 K LOVE	AUG-2011
13290	Other	EVANS CONSTRUCTION CO INC				4,722.12	502004	EVC19585	EVC19585 - MC 7/11 - 7/17 K LOVE	AUG-2011
13291	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13292	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13293	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13294	Other	EVANS CONSTRUCTION CO INC				128.20	511100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13295	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13296	Other	EVANS CONSTRUCTION CO INC				138.52	512005	EVC19586	EVC19586 - MC 7/11 - 7/17 D STIVERS	AUG-2011
13297	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19586	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
13298	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13299	Other	EVANS CONSTRUCTION CO INC				243.06	513100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13300	Other	EVANS CONSTRUCTION CO INC				249.80	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13301	Other	EVANS CONSTRUCTION CO INC				393.55	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13302	Other	EVANS CONSTRUCTION CO INC				415.55	513100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13303	Other	EVANS CONSTRUCTION CO INC				422.65	512005	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13304	Other	EVANS CONSTRUCTION CO INC				482.54	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13305	Other	EVANS CONSTRUCTION CO INC				511.36	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13306	Other	EVANS CONSTRUCTION CO INC				640.37	512100	EVC19586	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13307	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19587	EVC19587 - MC 7/11 - 7/17 D HOWARD	AUG-2011
13308	Other	EVANS CONSTRUCTION CO INC				79.38	512005	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13309	Other	EVANS CONSTRUCTION CO INC				125.68	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13310	Other	EVANS CONSTRUCTION CO INC				145.32	513100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13311	Other	EVANS CONSTRUCTION CO INC				158.88	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13312	Other	EVANS CONSTRUCTION CO INC				170.28	511100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13313	Other	EVANS CONSTRUCTION CO INC				170.28	513100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13314	Other	EVANS CONSTRUCTION CO INC				182.36	513100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13315	Other	EVANS CONSTRUCTION CO INC				461.00	512005	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13316	Other	EVANS CONSTRUCTION CO INC				548.82	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13317	Other	EVANS CONSTRUCTION CO INC				612.88	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13318	Other	EVANS CONSTRUCTION CO INC				614.51	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13319	Other	EVANS CONSTRUCTION CO INC				1,826.35	512100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13320	Other	EVANS CONSTRUCTION CO INC				2,789.92	514100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011
13321	Other	EVANS CONSTRUCTION CO INC				3,124.37	513100	EVC19588	EVC19588 - MC 7/11 - 7/17 B GREEN	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13322	Other	EVANS CONSTRUCTION CO INC				238.96	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13323	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13324	Other	EVANS CONSTRUCTION CO INC				955.85	502004	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13325	Other	EVANS CONSTRUCTION CO INC				972.95	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13326	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13327	Other	EVANS CONSTRUCTION CO INC				3,288.40	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13328	Other	EVANS CONSTRUCTION CO INC				4,525.28	501090	EVC19589	EVC19589 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13329	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13330	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13331	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13332	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13333	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13334	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13335	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13336	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13337	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13338	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13339	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13340	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13341	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13342	Other	EVANS CONSTRUCTION CO INC				309.00	512017	EVC19590	EVC19590 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13343	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19567	EVC19567 - MC 7/4 - 7/10 M BENNETT	Jul.2011
13344	Other	EVANS CONSTRUCTION CO INC				191.34	512005	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13345	Other	EVANS CONSTRUCTION CO INC				287.01	512005	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13346	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13347	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13348	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13349	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13350	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13351	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13352	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13353	Other	EVANS CONSTRUCTION CO INC				669.69	512100	EVC19591	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13354	Other	EVANS CONSTRUCTION CO INC				9,528.74	502004	EVC19592	EVC19592 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13355	Other	EVANS CONSTRUCTION CO INC				297.01	512015	EVC19593	EVC19593 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13356	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19593	EVC19593 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13357	Other	EVANS CONSTRUCTION CO INC				381.87	512005	EVC19593	EVC19593 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13358	Other	EVANS CONSTRUCTION CO INC				678.88	512005	EVC19593	EVC19593 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13359	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19594	EVC19594 - MC 7/11 - 7/17 D VAN WINKLE	AUG-2011
13360	Other	EVANS CONSTRUCTION CO INC				7,362.00	511100	EVC19595	EVC19595 - MC 7/11 - 7/17 B GREEN	AUG-2011
13361	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19596	EVC19596 - MC 7/18 - 7/24 B GREEN	AUG-2011
13362	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13363	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13364	Other	EVANS CONSTRUCTION CO INC				66.32	512101	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13365	Other	EVANS CONSTRUCTION CO INC				67.90	506100	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13366	Other	EVANS CONSTRUCTION CO INC				101.85	513100	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13367	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13368	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13369	Other	EVANS CONSTRUCTION CO INC				135.80	513100	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13370	Other	EVANS CONSTRUCTION CO INC				203.70	512005	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13371	Other	EVANS CONSTRUCTION CO INC				265.28	512100	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13372	Other	EVANS CONSTRUCTION CO INC				587.81	512101	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13373	Other	EVANS CONSTRUCTION CO INC				805.32	512101	EVC19597	EVC19597 - MC 7/18 - 7/24 M KIRKPATRICK	AUG-2011
13374	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13375	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13376	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13377	Other	EVANS CONSTRUCTION CO INC				329.20	513100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13378	Other	EVANS CONSTRUCTION CO INC				370.35	512100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13379	Other	EVANS CONSTRUCTION CO INC				411.50	513100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13380	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13381	Other	EVANS CONSTRUCTION CO INC				1,262.30	512100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011
13382	Other	EVANS CONSTRUCTION CO INC				1,656.83	513100	EVC19598	EVC19598 - MC 7/18 - 7/24 N OPPEL	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13383	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13384	Other	EVANS CONSTRUCTION CO INC				88.09	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13385	Other	EVANS CONSTRUCTION CO INC				88.09	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13386	Other	EVANS CONSTRUCTION CO INC				88.09	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13387	Other	EVANS CONSTRUCTION CO INC				88.09	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13388	Other	EVANS CONSTRUCTION CO INC				107.93	511100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13389	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13390	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13391	Other	EVANS CONSTRUCTION CO INC				165.28	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13392	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13393	Other	EVANS CONSTRUCTION CO INC				364.28	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13394	Other	EVANS CONSTRUCTION CO INC				424.95	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13395	Other	EVANS CONSTRUCTION CO INC				597.04	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13396	Other	EVANS CONSTRUCTION CO INC				687.94	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13397	Other	EVANS CONSTRUCTION CO INC				988.10	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13398	Other	EVANS CONSTRUCTION CO INC				1,608.86	512100	EVC19599	EVC19599 - MC 7/18 - 7/24 S GOLDSMITH	AUG-2011
13399	Other	EVANS CONSTRUCTION CO INC				158.32	512100	EVC19600	EVC19600 - MC 7/18 - 7/24 K LOVE	AUG-2011
13400	Other	EVANS CONSTRUCTION CO INC				3,852.18	502004	EVC19600	EVC19600 - MC 7/18 - 7/24 K LOVE	AUG-2011
13401	Other	EVANS CONSTRUCTION CO INC				64.10	511100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13402	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13403	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13404	Other	EVANS CONSTRUCTION CO INC				133.36	506100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13405	Other	EVANS CONSTRUCTION CO INC				133.36	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13406	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13407	Other	EVANS CONSTRUCTION CO INC				160.25	511100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13408	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13409	Other	EVANS CONSTRUCTION CO INC				205.50	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13410	Other	EVANS CONSTRUCTION CO INC				216.32	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13411	Other	EVANS CONSTRUCTION CO INC				224.35	511100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13412	Other	EVANS CONSTRUCTION CO INC				242.41	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13413	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13414	Other	EVANS CONSTRUCTION CO INC				448.70	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13415	Other	EVANS CONSTRUCTION CO INC				719.14	512015	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13416	Other	EVANS CONSTRUCTION CO INC				1,038.90	511100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13417	Other	EVANS CONSTRUCTION CO INC				1,066.88	512100	EVC19601	EVC19601 - MC 7/18 - 7/24 W STIVERS	AUG-2011
13418	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19602	EVC19602 - MC 7/18 - 7/24 D HOWARD	AUG-2011
13419	Other	EVANS CONSTRUCTION CO INC				210.40	513100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13420	Other	EVANS CONSTRUCTION CO INC				387.52	512100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13421	Other	EVANS CONSTRUCTION CO INC				624.48	512005	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13422	Other	EVANS CONSTRUCTION CO INC				659.84	512100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13423	Other	EVANS CONSTRUCTION CO INC				835.27	512100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13424	Other	EVANS CONSTRUCTION CO INC				1,980.88	513100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13425	Other	EVANS CONSTRUCTION CO INC				6,553.28	512100	EVC19603	EVC19603 - MC 7/18 - 7/24 B GREEN	AUG-2011
13426	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13427	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13428	Other	EVANS CONSTRUCTION CO INC				836.35	502004	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13429	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13430	Other	EVANS CONSTRUCTION CO INC				970.78	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13431	Other	EVANS CONSTRUCTION CO INC				3,427.54	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13432	Other	EVANS CONSTRUCTION CO INC				3,551.10	501090	EVC19604	EVC19604 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13433	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13434	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13435	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13436	Other	EVANS CONSTRUCTION CO INC				216.30	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13437	Other	EVANS CONSTRUCTION CO INC				278.10	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13438	Other	EVANS CONSTRUCTION CO INC				309.00	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13439	Other	EVANS CONSTRUCTION CO INC				309.00	512017	EVC19605	EVC19605 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13440	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19591 - MC 7/11 - 7/17 M BENNETT	AUG-2011
13441	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13442	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13443	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011

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13444	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13445	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13446	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13447	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13448	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13449	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13450	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13451	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13452	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13453	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13454	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19606	EVC19606 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13455	Other	EVANS CONSTRUCTION CO INC				9,506.30	502004	EVC19607	EVC19607 - MC 7/18 - 7/24 D VAN WINKLE	AUG-2011
13456	Other	EVANS CONSTRUCTION CO INC				339.44	512100	EVC19608	EVC19608 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13457	Other	EVANS CONSTRUCTION CO INC				678.88	512005	EVC19608	EVC19608 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13458	Other	EVANS CONSTRUCTION CO INC				678.88	512015	EVC19608	EVC19608 - MC 7/18 - 7/24 M BENNETT	AUG-2011
13459	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19609	EVC19609 - MC 7/18 - 7/27 D VAN WINKLE	AUG-2011
13460	Other	EVANS CONSTRUCTION CO INC				6,513.60	511100	EVC19610	EVC19610 - MC 7/18 - 7/24 B GREEN	AUG-2011
13461	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC19614	RES-JANITORIAL SERVICES FOR JUN 2011 OHIO FALLS	May,2011
13462	Other	EVANS CONSTRUCTION CO INC				1,454.67	506100	EVC19640	EVC19640 - MC JULY JANITORIAL	AUG-2011
13463	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC19640	EVC19640 - MC JULY JANITORIAL	Jul,2011
13464	Other	EVANS CONSTRUCTION CO INC				1,284.42	880100	EVC19656	EVANS CONSTRUCTION - CENTER - MISC LIGHT MAINTENANCE. INVOICE EVC-19656	AUG-2011
13465	Other	EVANS CONSTRUCTION CO INC				3,038.80	923100	EVC19662	EVANS CONSTRUCTION - LGE CENTER - MISC LIGHT MAINTENANCE. INVOICE EVC-19662	AUG-2011
13466	Other	EVANS CONSTRUCTION CO INC				83.28	818100	EVC19683	EVANS CONSTRUCTION - MAGNOLIA - MISC LIGHT MAINTENANCE. INVOICE EVC-19683	AUG-2011
13467	Other	EVANS CONSTRUCTION CO INC				1,698.04	880100	EVC19695	EVANS CONSTRUCTION - MULDRAGH - MISC LIGHT MAINTENANCE. INVOICE EVC-19695	AUG-2011
13468	Other	EVANS CONSTRUCTION CO INC				1,933.96	880100	EVC19714	EVANS CONSTRUCTION - GAS SITES - MISC LIGHT MAINTENANCE. INVOICE EVC-19714	AUG-2011
13469	Other	EVANS CONSTRUCTION CO INC				17.43	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13470	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13471	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13472	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13473	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13474	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13475	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13476	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13477	Other	EVANS CONSTRUCTION CO INC				65.03	512017	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13478	Other	EVANS CONSTRUCTION CO INC				77.16	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13479	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13480	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13481	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13482	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13483	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13484	Other	EVANS CONSTRUCTION CO INC				78.46	553100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13485	Other	EVANS CONSTRUCTION CO INC				81.21	553100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13486	Other	EVANS CONSTRUCTION CO INC				82.67	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13487	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13488	Other	EVANS CONSTRUCTION CO INC				91.04	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13489	Other	EVANS CONSTRUCTION CO INC				91.95	553100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13490	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13491	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13492	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13493	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13494	Other	EVANS CONSTRUCTION CO INC				122.60	553100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13495	Other	EVANS CONSTRUCTION CO INC				143.06	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13496	Other	EVANS CONSTRUCTION CO INC				156.06	512017	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13497	Other	EVANS CONSTRUCTION CO INC				156.06	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13498	Other	EVANS CONSTRUCTION CO INC				169.95	542100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13499	Other	EVANS CONSTRUCTION CO INC				204.79	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011

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13500	Other	EVANS CONSTRUCTION CO INC				208.08	506100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13501	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13502	Other	EVANS CONSTRUCTION CO INC				208.08	553100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13503	Other	EVANS CONSTRUCTION CO INC				234.09	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13504	Other	EVANS CONSTRUCTION CO INC				260.10	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13505	Other	EVANS CONSTRUCTION CO INC				286.11	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13506	Other	EVANS CONSTRUCTION CO INC				364.14	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13507	Other	EVANS CONSTRUCTION CO INC				525.19	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13508	Other	EVANS CONSTRUCTION CO INC				586.67	512100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13509	Other	EVANS CONSTRUCTION CO INC				1,096.82	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13510	Other	EVANS CONSTRUCTION CO INC				2,265.90	511100	EVC19720	LABOR FOR CR MAINTENANCE 7/4-7/30/11	AUG-2011
13511	Other	EVANS CONSTRUCTION CO INC				39.72	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13512	Other	EVANS CONSTRUCTION CO INC				39.72	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13513	Other	EVANS CONSTRUCTION CO INC				51.06	512017	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13514	Other	EVANS CONSTRUCTION CO INC				51.06	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13515	Other	EVANS CONSTRUCTION CO INC				51.06	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13516	Other	EVANS CONSTRUCTION CO INC				51.06	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13517	Other	EVANS CONSTRUCTION CO INC				51.06	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13518	Other	EVANS CONSTRUCTION CO INC				51.06	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13519	Other	EVANS CONSTRUCTION CO INC				79.41	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13520	Other	EVANS CONSTRUCTION CO INC				102.12	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13521	Other	EVANS CONSTRUCTION CO INC				118.10	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13522	Other	EVANS CONSTRUCTION CO INC				118.10	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13523	Other	EVANS CONSTRUCTION CO INC				204.24	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13524	Other	EVANS CONSTRUCTION CO INC				236.19	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13525	Other	EVANS CONSTRUCTION CO INC				286.00	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13526	Other	EVANS CONSTRUCTION CO INC				305.00	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13527	Other	EVANS CONSTRUCTION CO INC				551.11	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13528	Other	EVANS CONSTRUCTION CO INC				720.32	511100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13529	Other	EVANS CONSTRUCTION CO INC				747.94	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13530	Other	EVANS CONSTRUCTION CO INC				866.03	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13531	Other	EVANS CONSTRUCTION CO INC				1,983.00	513100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13532	Other	EVANS CONSTRUCTION CO INC				2,458.50	513100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13533	Other	EVANS CONSTRUCTION CO INC				3,019.85	512100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13534	Other	EVANS CONSTRUCTION CO INC				12,573.19	513100	EVC19721	LABOR FOR CR MAINTENANCE 7/3-7/31/11	AUG-2011
13535	Other	EVANS CONSTRUCTION CO INC				400.00	506100	EVC19722	PRESSURE WASHING AT CR	AUG-2011
13536	Other	EVANS CONSTRUCTION CO INC				23.42	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13537	Other	EVANS CONSTRUCTION CO INC				23.42	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13538	Other	EVANS CONSTRUCTION CO INC				23.42	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13539	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13540	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13541	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13542	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13543	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13544	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13545	Other	EVANS CONSTRUCTION CO INC				29.62	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13546	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13547	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011

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13548	Other	EVANS CONSTRUCTION CO INC				46.84	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13549	Other	EVANS CONSTRUCTION CO INC				46.84	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13550	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13551	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13552	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13553	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13554	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13555	Other	EVANS CONSTRUCTION CO INC				46.84	513100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13556	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13557	Other	EVANS CONSTRUCTION CO INC				70.26	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13558	Other	EVANS CONSTRUCTION CO INC				70.26	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13559	Other	EVANS CONSTRUCTION CO INC				70.26	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13560	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13561	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13562	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13563	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13564	Other	EVANS CONSTRUCTION CO INC				93.68	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13565	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13566	Other	EVANS CONSTRUCTION CO INC				93.68	513100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13567	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13568	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13569	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13570	Other	EVANS CONSTRUCTION CO INC				140.52	513100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13571	Other	EVANS CONSTRUCTION CO INC				140.52	514100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13572	Other	EVANS CONSTRUCTION CO INC				187.36	513100	EVC19723	Maintenance support labor (Allen & Knox) at Trimble 5/1/11 - 5/31/11, Inv# EVC19270	Jun,2011
13573	Other	EVANS CONSTRUCTION CO INC				187.36	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13574	Other	EVANS CONSTRUCTION CO INC				187.36	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13575	Other	EVANS CONSTRUCTION CO INC				207.34	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13576	Other	EVANS CONSTRUCTION CO INC				236.96	506100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13577	Other	EVANS CONSTRUCTION CO INC				236.96	511100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011

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13578	Other	EVANS CONSTRUCTION CO INC				236.96	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13579	Other	EVANS CONSTRUCTION CO INC				271.27	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13580	Other	EVANS CONSTRUCTION CO INC				281.04	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13581	Other	EVANS CONSTRUCTION CO INC				281.04	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13582	Other	EVANS CONSTRUCTION CO INC				305.84	513100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13583	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13584	Other	EVANS CONSTRUCTION CO INC				473.92	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13585	Other	EVANS CONSTRUCTION CO INC				493.20	511100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13586	Other	EVANS CONSTRUCTION CO INC				520.82	512015	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13587	Other	EVANS CONSTRUCTION CO INC				655.76	511100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13588	Other	EVANS CONSTRUCTION CO INC				702.60	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13589	Other	EVANS CONSTRUCTION CO INC				829.36	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13590	Other	EVANS CONSTRUCTION CO INC				885.64	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13591	Other	EVANS CONSTRUCTION CO INC				1,077.32	512100	EVC19723	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
13592	Other	EVANS CONSTRUCTION CO INC				7,906.68	511100	EVC19724	Coal yard and operations support labor, 7/3/11 - 7/31/11 at Trimble (Inv# EVC19724)	AUG-2011
13593	Other	EVANS CONSTRUCTION CO INC				45,836.65	501090	EVC19724	Coal yard and operations support labor, 7/3/11 - 7/31/11 at Trimble (Inv# EVC19724)	AUG-2011
13594	Other	EVANS CONSTRUCTION CO INC				882.74	506100	EVC19725	EVC19725 - MC 7/25 - 7/31 B GREEN	AUG-2011
13595	Other	EVANS CONSTRUCTION CO INC				33.16	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13596	Other	EVANS CONSTRUCTION CO INC				33.16	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13597	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13598	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13599	Other	EVANS CONSTRUCTION CO INC				132.64	512101	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13600	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13601	Other	EVANS CONSTRUCTION CO INC				202.12	513100	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13602	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13603	Other	EVANS CONSTRUCTION CO INC				1,046.13	512005	EVC19726	EVC19726 - MC 7/25 - 7/31 M KIRKPATRICK	AUG-2011
13604	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13605	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13606	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13607	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13608	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13609	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13610	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13611	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13612	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13613	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13614	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13615	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13616	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13617	Other	EVANS CONSTRUCTION CO INC				288.05	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13618	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13619	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13620	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011
13621	Other	EVANS CONSTRUCTION CO INC				823.00	512100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	Apr-2011
13622	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19727	EVC19727 - MC 7/25 - 7/31 N OPPEL	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13623	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13624	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13625	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13626	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13627	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13628	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13629	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13630	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13631	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13632	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13633	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13634	Other	EVANS CONSTRUCTION CO INC				219.18	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13635	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13636	Other	EVANS CONSTRUCTION CO INC				337.20	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13637	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13638	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13639	Other	EVANS CONSTRUCTION CO INC				438.36	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13640	Other	EVANS CONSTRUCTION CO INC				455.22	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13641	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13642	Other	EVANS CONSTRUCTION CO INC				587.11	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13643	Other	EVANS CONSTRUCTION CO INC				666.98	512100	EVC19728	EVC19728 - MC 7/25 - 7/31 S GOLDSMITH	AUG-2011
13644	Other	EVANS CONSTRUCTION CO INC				1,167.47	512100	EVC19729	EVC19729 - MC 7/25 - 7/31 K LOVE	AUG-2011
13645	Other	EVANS CONSTRUCTION CO INC				4,103.83	502004	EVC19729	EVC19729 - MC 7/25 - 7/31 K LOVE	AUG-2011
13646	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13647	Other	EVANS CONSTRUCTION CO INC				176.75	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13648	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13649	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13650	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13651	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13652	Other	EVANS CONSTRUCTION CO INC				322.11	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13653	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13654	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13655	Other	EVANS CONSTRUCTION CO INC				429.97	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13656	Other	EVANS CONSTRUCTION CO INC				1,066.88	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13657	Other	EVANS CONSTRUCTION CO INC				1,662.24	512100	EVC19730	EVC19730 - MC 7/25 - 7/31 W STIVERS	AUG-2011
13658	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19731	EVC19731 - mc 7/25 - 7/31 D GAMBLE	AUG-2011
13659	Other	EVANS CONSTRUCTION CO INC				158.88	512005	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13660	Other	EVANS CONSTRUCTION CO INC				183.00	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13661	Other	EVANS CONSTRUCTION CO INC				251.36	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13662	Other	EVANS CONSTRUCTION CO INC				310.72	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13663	Other	EVANS CONSTRUCTION CO INC				456.74	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13664	Other	EVANS CONSTRUCTION CO INC				467.72	513100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13665	Other	EVANS CONSTRUCTION CO INC				561.72	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13666	Other	EVANS CONSTRUCTION CO INC				642.74	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13667	Other	EVANS CONSTRUCTION CO INC				908.28	513100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13668	Other	EVANS CONSTRUCTION CO INC				1,068.35	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13669	Other	EVANS CONSTRUCTION CO INC				1,330.88	511100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13670	Other	EVANS CONSTRUCTION CO INC				3,167.33	512100	EVC19732	EVC19732 - MC 7/25 - 7/31 B GREEN	AUG-2011
13671	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC19733	EVC19733 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13672	Other	EVANS CONSTRUCTION CO INC				1,314.28	502004	EVC19733	EVC19733 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13673	Other	EVANS CONSTRUCTION CO INC				1,505.40	501090	EVC19733	EVC19733 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13674	Other	EVANS CONSTRUCTION CO INC				3,721.00	501090	EVC19733	EVC19733 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13675	Other	EVANS CONSTRUCTION CO INC				4,891.00	501090	EVC19733	EVC19733 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13676	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13677	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13678	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13679	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13680	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13681	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13682	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13683	Other	EVANS CONSTRUCTION CO INC				247.20	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13684	Other	EVANS CONSTRUCTION CO INC				401.70	512017	EVC19734	EVC19734 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13685	Other	EVANS CONSTRUCTION CO INC				114.08	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13686	Other	EVANS CONSTRUCTION CO INC				127.29	512005	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13687	Other	EVANS CONSTRUCTION CO INC				134.30	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13688	Other	EVANS CONSTRUCTION CO INC				134.30	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13689	Other	EVANS CONSTRUCTION CO INC				268.60	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13690	Other	EVANS CONSTRUCTION CO INC				268.60	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13691	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13692	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13693	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13694	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13695	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13696	Other	EVANS CONSTRUCTION CO INC				1,230.47	512015	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13697	Other	EVANS CONSTRUCTION CO INC				1,255.48	512100	EVC19735	EVC19735 - MC 7/25 - 7/31 M BENNETT	AUG-2011
13698	Other	EVANS CONSTRUCTION CO INC				9,658.61	502004	EVC19736	EVC19736 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13699	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19737	EVC19737 - MC 7/25 - 7/31 D VAN WINKLE	AUG-2011
13700	Other	EVANS CONSTRUCTION CO INC				6,934.74	511100	EVC19738	EVC19738 - MC 7/25 - 7/31 BILL GREEN	AUG-2011
13701	Other	EVANS CONSTRUCTION CO INC				1,598.40	511100	EVC19739	Operations support labor at Trimble (EVC19739) July, 2011	AUG-2011
13702	Other	EVANS CONSTRUCTION CO INC				597.08	923900	EVC19771	(Meador, Lee & Scroggins) LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	AUG-2011
13703	Other	EVANS CONSTRUCTION CO INC				656.08	923900	EVC19781	EVANS-SIMPSONVILLE - SERVICES IN JULY 2011 - INV EVC-19781 DATED 8/5/2011	AUG-2011
13704	Other	EVANS CONSTRUCTION CO INC				2,551.41	923900	EVC19781	EVANS-SIMPSONVILLE - SERVICES IN JULY 2011 - INV EVC-19781 DATED 8/5/2011	AUG-2011
13705	Other	EVANS CONSTRUCTION CO INC				384.00	502100	EVC19788	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	AUG-2011
13706	Other	EVANS CONSTRUCTION CO INC				1,564.60	501090	EVC19789	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	AUG-2011
13707	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC19790	janitorial services for July, 2011 at Trimble (Inv# EVC19790)	Jun,2011
13708	Other	EVANS CONSTRUCTION CO INC				3,716.09	506100	EVC19793	RES-JANITORIAL SERVICE FOR JUL 2011	AUG-2011
13709	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC19793	RES-JANITORIAL SERVICE FOR JUL 2011	Jul,2011
13710	Other	EVANS CONSTRUCTION CO INC				39,719.57	501090	EVC19794	RES-COAL YARD LABOR JUL 2011	AUG-2011
13711	Other	EVANS CONSTRUCTION CO INC				9,946.61	501090	EVC19795	RES-COAL YARD CLEANERS FOR JUL 11	AUG-2011
13712	Other	EVANS CONSTRUCTION CO INC				31,360.66	506100	EVC19796	LABOR FOR CR SPP FOR JUL 2011	AUG-2011
13713	Other	EVANS CONSTRUCTION CO INC				571.10	506100	EVC19797	RES-CR PLANT CLEAN UP CREW FOR JULY 11	AUG-2011
13714	Other	EVANS CONSTRUCTION CO INC				12,545.63	506100	EVC19797	RES-CR PLANT CLEAN UP CREW FOR JULY 11	AUG-2011
13715	Other	EVANS CONSTRUCTION CO INC				2,665.92	506100	EVC19798	OPS SUPPORT FOR JUL 11 (BURNS,WETTERAU, PHELPS,BREWER)	AUG-2011
13716	Other	EVANS CONSTRUCTION CO INC				4,467.52	506100	EVC19798	OPS SUPPORT FOR JUL 11 (BURNS,WETTERAU, PHELPS,BREWER)	AUG-2011
13717	Other	EVANS CONSTRUCTION CO INC				7,917.68	506100	EVC19798	OPS SUPPORT FOR JUL 11 (BURNS,WETTERAU, PHELPS,BREWER)	AUG-2011
13718	Other	EVANS CONSTRUCTION CO INC				5,981.20	506100	EVC19800	RES OPS SUPPORT LARRY WILSON FOR JUL 11	AUG-2011
13719	Other	EVANS CONSTRUCTION CO INC				86.91	506100	EVC19801	EXTRA WORK OUTSIDE OF THE JANITORIAL CONTRACT FOR JULY 11	AUG-2011
13720	Other	EVANS CONSTRUCTION CO INC				194.60	539100	EVC19802	RES-JANITORIAL SERVICES FOR JUL 2011 OHIO FALLS	AUG-2011
13721	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC19802	RES-JANITORIAL SERVICES FOR JUL 2011 OHIO FALLS	Jul,2011
13722	Other	EVANS CONSTRUCTION CO INC				632.97	539100	EVC19803	RES-JANITORIAL SERVICES FOR JUL 2011 OHIO FALLS	AUG-2011
13723	Other	EVANS CONSTRUCTION CO INC				606.57	506100	EVC19804	INV EVC-19804-OHIO FALLS PAINT CREW	AUG-2011
13724	Other	EVANS CONSTRUCTION CO INC				204.07	818100	EVC19808	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	AUG-2011
13725	Other	EVANS CONSTRUCTION CO INC				1,496.50	818100	EVC19808	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	AUG-2011
13726	Other	EVANS CONSTRUCTION CO INC				328.84	923900	EVC19812	EVANS-SIMPSONVILLE - ADDITIONAL SERVICES IN JUNE 2011 - INV EVC-19812 DATED 8/5/2011	AUG-2011
13727	Other	EVANS CONSTRUCTION CO INC				1,278.82	923900	EVC19812	EVANS-SIMPSONVILLE - ADDITIONAL SERVICES IN JUNE 2011 - INV EVC-19812 DATED 8/5/2011	AUG-2011
13728	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC19818	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13729	Other	EVANS CONSTRUCTION CO INC				693.35	923900	EVC19853	EVANS CONST-LIGHT MAINTENANCE - SIMPSONVILLE FOR	SEP-2011
									AUG -INV EVC-19853 DATED 9/8/2011	
13730	Other	EVANS CONSTRUCTION CO INC				2,696.38	923900	EVC19853	EVANS CONST-LIGHT MAINTENANCE - SIMPSONVILLE FOR	SEP-2011
									AUG -INV EVC-19853 DATED 9/8/2011	
13731	Other	EVANS CONSTRUCTION CO INC				2,616.11	506100	EVC19863	EVC19863 - MC AUG JANITORIAL	SEP-2011
13732	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC19863	EVC19863 - MC AUG JANITORIAL	AUG-2011
13733	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19864	EVC19864 - MC 8/1 - 8/7 B GREEN	AUG-2011
13734	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13735	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13736	Other	EVANS CONSTRUCTION CO INC				33.95	512100	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13737	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13738	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13739	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13740	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13741	Other	EVANS CONSTRUCTION CO INC				198.96	512100	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13742	Other	EVANS CONSTRUCTION CO INC				237.65	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13743	Other	EVANS CONSTRUCTION CO INC				271.60	513100	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13744	Other	EVANS CONSTRUCTION CO INC				722.03	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13745	Other	EVANS CONSTRUCTION CO INC				763.47	512005	EVC19865	EVC19865 - MC 8/1 - 8/7 M KIRKPATRICK	AUG-2011
13746	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13747	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13748	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13749	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13750	Other	EVANS CONSTRUCTION CO INC				123.45	513100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13751	Other	EVANS CONSTRUCTION CO INC				164.60	511100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13752	Other	EVANS CONSTRUCTION CO INC				164.60	511100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13753	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13754	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13755	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13756	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13757	Other	EVANS CONSTRUCTION CO INC				452.65	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13758	Other	EVANS CONSTRUCTION CO INC				987.60	512100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13759	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19866	EVC19866 - MC 8/1 - 8/7 N OPPEL	AUG-2011
13760	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13761	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13762	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13763	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13764	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13765	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13766	Other	EVANS CONSTRUCTION CO INC				121.47	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13767	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13768	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13769	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13770	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13771	Other	EVANS CONSTRUCTION CO INC				337.20	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13772	Other	EVANS CONSTRUCTION CO INC				571.18	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13773	Other	EVANS CONSTRUCTION CO INC				1,052.22	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13774	Other	EVANS CONSTRUCTION CO INC				1,079.30	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13775	Other	EVANS CONSTRUCTION CO INC				1,430.04	512100	EVC19867	EVC19867 - MC 8/1 - 8/7 S GOLDSMITH	AUG-2011
13776	Other	EVANS CONSTRUCTION CO INC				562.35	512005	EVC19868	EVC19868 - MC 8/1 - 8/7 K LOVE	AUG-2011
13777	Other	EVANS CONSTRUCTION CO INC				1,969.62	502004	EVC19868	EVC19868 - MC 8/1 - 8/7 K LOVE	AUG-2011
13778	Other	EVANS CONSTRUCTION CO INC				1,977.78	512100	EVC19868	EVC19868 - MC 8/1 - 8/7 K LOVE	AUG-2011
13779	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13780	Other	EVANS CONSTRUCTION CO INC				66.98	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13781	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13782	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13783	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13784	Other	EVANS CONSTRUCTION CO INC				121.65	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13785	Other	EVANS CONSTRUCTION CO INC				133.96	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13786	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13787	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13788	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19869	EVC19586 - MC 7/11 - 7/17 W STIVERS	AUG-2011
13789	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19869	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13790	Other	EVANS CONSTRUCTION CO INC				202.75	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13791	Other	EVANS CONSTRUCTION CO INC				210.15	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13792	Other	EVANS CONSTRUCTION CO INC				245.50	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13793	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13794	Other	EVANS CONSTRUCTION CO INC				297.93	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13795	Other	EVANS CONSTRUCTION CO INC				299.85	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13796	Other	EVANS CONSTRUCTION CO INC				311.91	513100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13797	Other	EVANS CONSTRUCTION CO INC				312.48	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13798	Other	EVANS CONSTRUCTION CO INC				320.50	512005	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13799	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13800	Other	EVANS CONSTRUCTION CO INC				327.10	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13801	Other	EVANS CONSTRUCTION CO INC				330.62	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13802	Other	EVANS CONSTRUCTION CO INC				330.63	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13803	Other	EVANS CONSTRUCTION CO INC				377.43	513100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13804	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13805	Other	EVANS CONSTRUCTION CO INC				496.58	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13806	Other	EVANS CONSTRUCTION CO INC				623.34	512100	EVC19869	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13807	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19870	EVC19870 - MC 8/1 - 8/7 D GAMBLE	AUG-2011
13808	Other	EVANS CONSTRUCTION CO INC				72.66	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13809	Other	EVANS CONSTRUCTION CO INC				132.47	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13810	Other	EVANS CONSTRUCTION CO INC				161.75	511100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13811	Other	EVANS CONSTRUCTION CO INC				170.28	512017	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13812	Other	EVANS CONSTRUCTION CO INC				437.04	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13813	Other	EVANS CONSTRUCTION CO INC				847.44	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13814	Other	EVANS CONSTRUCTION CO INC				852.94	513100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13815	Other	EVANS CONSTRUCTION CO INC				970.44	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13816	Other	EVANS CONSTRUCTION CO INC				1,046.73	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13817	Other	EVANS CONSTRUCTION CO INC				1,490.20	512100	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13818	Other	EVANS CONSTRUCTION CO INC				2,329.79	512017	EVC19871	EVC19871 - MC 8/1 - 8/7 B GREEN	AUG-2011
13819	Other	EVANS CONSTRUCTION CO INC				238.96	501090	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13820	Other	EVANS CONSTRUCTION CO INC				510.40	501090	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13821	Other	EVANS CONSTRUCTION CO INC				731.82	501090	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13822	Other	EVANS CONSTRUCTION CO INC				1,409.83	502004	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13823	Other	EVANS CONSTRUCTION CO INC				3,572.43	501090	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13824	Other	EVANS CONSTRUCTION CO INC				4,789.92	501090	EVC19872	EVC19872 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13825	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13826	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13827	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13828	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13829	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13830	Other	EVANS CONSTRUCTION CO INC				187.80	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13831	Other	EVANS CONSTRUCTION CO INC				218.30	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13832	Other	EVANS CONSTRUCTION CO INC				281.70	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13833	Other	EVANS CONSTRUCTION CO INC				345.50	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13834	Other	EVANS CONSTRUCTION CO INC				735.75	512017	EVC19873	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13835	Other	EVANS CONSTRUCTION CO INC				1,756.60	512015	EVC19874	EVC19874 - MC 8/1 - 8/7 M BENNETT	AUG-2011
13836	Other	EVANS CONSTRUCTION CO INC				6,648.68	512100	EVC19874	EVC19874 - MC 8/1 - 8/7 M BENNETT	AUG-2011
13837	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC19875	EVC19875 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
13838	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19876	EVC19876 - MC 8/1 - 8/7 D WINKLE	AUG-2011
13839	Other	EVANS CONSTRUCTION CO INC				7,526.72	511100	EVC19877	EVC19877 - MC 8/1 - 8/7 B GREEN	AUG-2011
13840	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19878	EVC19878 - MC 8/8 - 8/14 B GREEN	AUG-2011
13841	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13842	Other	EVANS CONSTRUCTION CO INC				33.95	512015	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13843	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13844	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13845	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13846	Other	EVANS CONSTRUCTION CO INC				67.90	512101	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13847	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13848	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13849	Other	EVANS CONSTRUCTION CO INC				118.81	511100	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13850	Other	EVANS CONSTRUCTION CO INC				220.68	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13851	Other	EVANS CONSTRUCTION CO INC				254.63	513100	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13852	Other	EVANS CONSTRUCTION CO INC				271.60	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	AUG-2011
13853	Other	EVANS CONSTRUCTION CO INC				1,326.40	512005	EVC19879	EVC19879 - MC 8/8 - 8/14 M KIRKPATRICK	Jun,2011
13854	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13855	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13856	Other	EVANS CONSTRUCTION CO INC				123.45	511100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13857	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13858	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13859	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13860	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13861	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13862	Other	EVANS CONSTRUCTION CO INC				411.50	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13863	Other	EVANS CONSTRUCTION CO INC				905.30	512100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13864	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19880	EVC19880 - MC 8/8 - 8/14 N OPPEL	AUG-2011
13865	Other	EVANS CONSTRUCTION CO INC				40.49	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13866	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13867	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13868	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13869	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13870	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13871	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13872	Other	EVANS CONSTRUCTION CO INC				199.00	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13873	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13874	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13875	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13876	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13877	Other	EVANS CONSTRUCTION CO INC				418.79	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13878	Other	EVANS CONSTRUCTION CO INC				472.21	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13879	Other	EVANS CONSTRUCTION CO INC				667.76	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13880	Other	EVANS CONSTRUCTION CO INC				1,123.24	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13881	Other	EVANS CONSTRUCTION CO INC				1,190.36	512100	EVC19881	EVC19881 - MC 8/8 - 8/14 S GOLDSMITH	AUG-2011
13882	Other	EVANS CONSTRUCTION CO INC				229.04	512005	EVC19882	EVC19882 - MC 8/8 - 8/14 K LOVE	AUG-2011
13883	Other	EVANS CONSTRUCTION CO INC				417.25	512017	EVC19882	EVC19882 - MC 8/8 - 8/14 K LOVE	AUG-2011
13884	Other	EVANS CONSTRUCTION CO INC				4,151.80	502004	EVC19882	EVC19882 - MC 8/8 - 8/14 K LOVE	AUG-2011
13885	Other	EVANS CONSTRUCTION CO INC				35.35	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13886	Other	EVANS CONSTRUCTION CO INC				57.50	513100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13887	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13888	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13889	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13890	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13891	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13892	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13893	Other	EVANS CONSTRUCTION CO INC				162.04	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13894	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19883	EVC19447 - MC 6/20 - 6/26 W STIVERS	Jul,2011
13895	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19883	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
13896	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13897	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13898	Other	EVANS CONSTRUCTION CO INC				358.06	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13899	Other	EVANS CONSTRUCTION CO INC				593.82	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13900	Other	EVANS CONSTRUCTION CO INC				601.12	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13901	Other	EVANS CONSTRUCTION CO INC				708.82	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13902	Other	EVANS CONSTRUCTION CO INC				1,324.26	512100	EVC19883	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
13903	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19884	EVC19884 - MC 8/8 - 8/14 D GAMBLE	AUG-2011
13904	Other	EVANS CONSTRUCTION CO INC				96.30	512005	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13905	Other	EVANS CONSTRUCTION CO INC				132.47	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13906	Other	EVANS CONSTRUCTION CO INC				263.28	511100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13907	Other	EVANS CONSTRUCTION CO INC				272.19	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13908	Other	EVANS CONSTRUCTION CO INC				315.32	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13909	Other	EVANS CONSTRUCTION CO INC				408.48	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13910	Other	EVANS CONSTRUCTION CO INC				467.72	511100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13911	Other	EVANS CONSTRUCTION CO INC				517.56	511100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13912	Other	EVANS CONSTRUCTION CO INC				614.56	511100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13913	Other	EVANS CONSTRUCTION CO INC				694.73	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13914	Other	EVANS CONSTRUCTION CO INC				1,251.79	512100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13915	Other	EVANS CONSTRUCTION CO INC				1,848.59	513100	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13916	Other	EVANS CONSTRUCTION CO INC				5,389.50	512017	EVC19885	EVC19885 - MC 8/8 - 8/14 B GREEN	AUG-2011
13917	Other	EVANS CONSTRUCTION CO INC				119.48	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13918	Other	EVANS CONSTRUCTION CO INC				238.96	506100	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13919	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13920	Other	EVANS CONSTRUCTION CO INC				1,194.80	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13921	Other	EVANS CONSTRUCTION CO INC				1,482.48	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13922	Other	EVANS CONSTRUCTION CO INC				1,729.00	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13923	Other	EVANS CONSTRUCTION CO INC				2,053.57	502004	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13924	Other	EVANS CONSTRUCTION CO INC				3,927.88	501090	EVC19886	EVC19886 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13925	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13926	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13927	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13928	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13929	Other	EVANS CONSTRUCTION CO INC				155.30	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13930	Other	EVANS CONSTRUCTION CO INC				155.30	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13931	Other	EVANS CONSTRUCTION CO INC				471.50	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13932	Other	EVANS CONSTRUCTION CO INC				834.05	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13933	Other	EVANS CONSTRUCTION CO INC				846.30	512017	EVC19887	EVC19887 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13934	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13935	Other	EVANS CONSTRUCTION CO INC				373.38	512005	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13936	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13937	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13938	Other	EVANS CONSTRUCTION CO INC				478.35	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13939	Other	EVANS CONSTRUCTION CO INC				478.35	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13940	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13941	Other	EVANS CONSTRUCTION CO INC				1,052.37	512005	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13942	Other	EVANS CONSTRUCTION CO INC				1,442.62	512015	EVC19888	EVC19888 - MC 8/8 - 8/14 M BENNETT	AUG-2011
13943	Other	EVANS CONSTRUCTION CO INC				737.85	512017	EVC19889	EVC19889 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13944	Other	EVANS CONSTRUCTION CO INC				9,420.90	502004	EVC19889	EVC19889 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13945	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19890	EVC19890 - MC 8/8 - 8/14 D VAN WINKLE	AUG-2011
13946	Other	EVANS CONSTRUCTION CO INC				2,690.80	511100	EVC19891	EVC19891 - MC 8/8 - 8/14 B GREEN	AUG-2011
13947	Other	EVANS CONSTRUCTION CO INC				6,575.04	511100	EVC19891	EVC19891 - MC 8/8 - 8/14 B GREEN	AUG-2011
13948	Other	EVANS CONSTRUCTION CO INC				907.32	512100	EVC19892	EVC19892 - MC 8/8 - 8/14 B GREEN	AUG-2011
13949	Other	EVANS CONSTRUCTION CO INC				361.20	512100	EVC19893	EVC19893 - MC 3/7 - 3/13 TOOLS	AUG-2011
13950	Other	EVANS CONSTRUCTION CO INC				896.42	512100	EVC19894	EVC19894 - MC 3/14 - 3/20 TOOLS	AUG-2011
13951	Other	EVANS CONSTRUCTION CO INC				949.02	512100	EVC19895	EVC19895 - MC 3/21 - 3/28 TOOLS	AUG-2011
13952	Other	EVANS CONSTRUCTION CO INC				816.42	512100	EVC19896	EVC19896 - MC 3/28 - 4/3 T GANT	SEP-2011
13953	Other	EVANS CONSTRUCTION CO INC				170.95	512100	EVC19897	EVC19897 - MC 4/11 - 4/17 TOOLS	AUG-2011
13954	Other	EVANS CONSTRUCTION CO INC				623.55	512100	EVC19897	EVC19897 - MC 4/11 - 4/17 TOOLS	AUG-2011
13955	Other	EVANS CONSTRUCTION CO INC				210.40	512100	EVC19898	EVC19898 - MC 4/25 - 5/1 TOOLS	AUG-2011
13956	Other	EVANS CONSTRUCTION CO INC				451.50	512100	EVC19898	EVC19898 - MC 4/25 - 5/1 TOOLS	AUG-2011
13957	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC19899	EVC19899 - MC 8/15 - 8/21 B GREEN	AUG-2011
13958	Other	EVANS CONSTRUCTION CO INC				33.95	512100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13959	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13960	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13961	Other	EVANS CONSTRUCTION CO INC				50.93	512100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13962	Other	EVANS CONSTRUCTION CO INC				67.89	513100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13963	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13964	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13965	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13966	Other	EVANS CONSTRUCTION CO INC				101.85	512100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13967	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13968	Other	EVANS CONSTRUCTION CO INC				271.60	511100	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13969	Other	EVANS CONSTRUCTION CO INC				373.45	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011
13970	Other	EVANS CONSTRUCTION CO INC				1,061.12	512005	EVC19900	EVC19900 - MC 8/15 - 8/21 M KIRKPATRICK	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
13971	Other	EVANS CONSTRUCTION CO INC				81.97	511100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13972	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13973	Other	EVANS CONSTRUCTION CO INC				82.63	513100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13974	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13975	Other	EVANS CONSTRUCTION CO INC				145.11	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13976	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13977	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13978	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13979	Other	EVANS CONSTRUCTION CO INC				372.52	513100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13980	Other	EVANS CONSTRUCTION CO INC				411.50	511100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13981	Other	EVANS CONSTRUCTION CO INC				452.65	511100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13982	Other	EVANS CONSTRUCTION CO INC				1,316.80	512100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	Jul,2011
13983	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19901	EVC19901 - MC 8/15 - 8/21 N OPPEL	AUG-2011
13984	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13985	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13986	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13987	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13988	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13989	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13990	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13991	Other	EVANS CONSTRUCTION CO INC				148.53	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13992	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13993	Other	EVANS CONSTRUCTION CO INC				249.58	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13994	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13995	Other	EVANS CONSTRUCTION CO INC				303.48	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13996	Other	EVANS CONSTRUCTION CO INC				370.92	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13997	Other	EVANS CONSTRUCTION CO INC				546.42	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13998	Other	EVANS CONSTRUCTION CO INC				627.27	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
13999	Other	EVANS CONSTRUCTION CO INC				634.04	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
14000	Other	EVANS CONSTRUCTION CO INC				1,301.80	512100	EVC19902	EVC19902 - MC 8/15 - 8/21 S GOLDSMITH	AUG-2011
14001	Other	EVANS CONSTRUCTION CO INC				4,490.65	502004	EVC19903	EVC19903 - MC 8/15 - 8/21 K LOVE	SEP-2011
14002	Other	EVANS CONSTRUCTION CO INC				28.75	511100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14003	Other	EVANS CONSTRUCTION CO INC				70.70	511100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14004	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14005	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14006	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14007	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14008	Other	EVANS CONSTRUCTION CO INC				172.50	511100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14009	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19904	EVC19883 - MC 8/8 - 8/14 W STIVERS	AUG-2011
14010	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14011	Other	EVANS CONSTRUCTION CO INC				207.78	513100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14012	Other	EVANS CONSTRUCTION CO INC				212.10	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14013	Other	EVANS CONSTRUCTION CO INC				273.32	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14014	Other	EVANS CONSTRUCTION CO INC				285.08	511100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14015	Other	EVANS CONSTRUCTION CO INC				303.93	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14016	Other	EVANS CONSTRUCTION CO INC				303.93	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14017	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14018	Other	EVANS CONSTRUCTION CO INC				355.78	511100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14019	Other	EVANS CONSTRUCTION CO INC				415.56	512100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14020	Other	EVANS CONSTRUCTION CO INC				554.08	513100	EVC19904	EVC19904 - MC 8/15 - 8/21 B GREEN	AUG-2011
14021	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19905	EVC19905 - MC 8/15 - 8/21 D GAMBLE	SEP-2011
14022	Other	EVANS CONSTRUCTION CO INC				395.71	512005	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14023	Other	EVANS CONSTRUCTION CO INC				449.97	512015	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14024	Other	EVANS CONSTRUCTION CO INC				478.21	512100	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14025	Other	EVANS CONSTRUCTION CO INC				500.00	512017	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14026	Other	EVANS CONSTRUCTION CO INC				500.00	513100	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14027	Other	EVANS CONSTRUCTION CO INC				769.03	512100	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14028	Other	EVANS CONSTRUCTION CO INC				782.28	512101	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14029	Other	EVANS CONSTRUCTION CO INC				2,189.77	512017	EVC19906	EVC19906 - MC 8/8 - 8/14 B GREEN	AUG-2011
14030	Other	EVANS CONSTRUCTION CO INC				477.92	510190	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14031	Other	EVANS CONSTRUCTION CO INC				931.92	502004	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14032	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14033	Other	EVANS CONSTRUCTION CO INC				1,045.45	501090	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14034	Other	EVANS CONSTRUCTION CO INC				1,299.35	501090	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14035	Other	EVANS CONSTRUCTION CO INC				2,538.95	501090	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14036	Other	EVANS CONSTRUCTION CO INC				3,249.76	501090	EVC19907	EVC19907 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14037	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14038	Other	EVANS CONSTRUCTION CO INC				63.40	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14039	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14040	Other	EVANS CONSTRUCTION CO INC				139.05	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14041	Other	EVANS CONSTRUCTION CO INC				141.05	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14042	Other	EVANS CONSTRUCTION CO INC				375.60	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14043	Other	EVANS CONSTRUCTION CO INC				578.85	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14044	Other	EVANS CONSTRUCTION CO INC				954.05	512017	EVC19908	EVC19908 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14045	Other	EVANS CONSTRUCTION CO INC				158.54	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14046	Other	EVANS CONSTRUCTION CO INC				194.31	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14047	Other	EVANS CONSTRUCTION CO INC				194.31	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14048	Other	EVANS CONSTRUCTION CO INC				267.88	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14049	Other	EVANS CONSTRUCTION CO INC				339.44	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14050	Other	EVANS CONSTRUCTION CO INC				401.82	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14051	Other	EVANS CONSTRUCTION CO INC				401.82	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14052	Other	EVANS CONSTRUCTION CO INC				678.88	512015	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14053	Other	EVANS CONSTRUCTION CO INC				970.72	512015	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14054	Other	EVANS CONSTRUCTION CO INC				3,381.14	512100	EVC19909	EVC19909 - MC 8/15 - 8/21 M BENNETT	AUG-2011
14055	Other	EVANS CONSTRUCTION CO INC				9,586.60	502004	EVC19910	EVC19910 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14056	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19911	EVC19911 - MC 8/15 - 8/21 D VAN WINKLE	SEP-2011
14057	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC19912	EVC19912 - MC 8/15 - 8/21 B GREEN	AUG-2011
14058	Other	EVANS CONSTRUCTION CO INC				1,904.00	511100	EVC19913	EVC19913 - MC 8/15 - 8/21 B GREEN	AUG-2011
14059	Other	EVANS CONSTRUCTION CO INC				743.36	506100	EVC19919	EVC19919 - MC 8/22 - 8/28 B GREEN	SEP-2011
14060	Other	EVANS CONSTRUCTION CO INC				33.16	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14061	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14062	Other	EVANS CONSTRUCTION CO INC				210.78	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14063	Other	EVANS CONSTRUCTION CO INC				232.12	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14064	Other	EVANS CONSTRUCTION CO INC				232.12	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14065	Other	EVANS CONSTRUCTION CO INC				431.08	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14066	Other	EVANS CONSTRUCTION CO INC				914.04	512005	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14067	Other	EVANS CONSTRUCTION CO INC				1,358.00	511100	EVC19920	EVC19920 - MC 8/22 - 8/28 M KIRKPATRICK	SEP-2011
14068	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14069	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14070	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14071	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14072	Other	EVANS CONSTRUCTION CO INC				61.73	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14073	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14074	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14075	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14076	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14077	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14078	Other	EVANS CONSTRUCTION CO INC				164.56	511100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14079	Other	EVANS CONSTRUCTION CO INC				226.33	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14080	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14081	Other	EVANS CONSTRUCTION CO INC				314.41	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14082	Other	EVANS CONSTRUCTION CO INC				376.13	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14083	Other	EVANS CONSTRUCTION CO INC				432.08	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14084	Other	EVANS CONSTRUCTION CO INC				1,419.68	512100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14085	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC19921	EVC19921 - MC 8/22 - 8/28 N OPPEL	SEP-2011
14086	Other	EVANS CONSTRUCTION CO INC				177.81	512005	EVC19922	EVC19922 - MC 8/22 - 8/28 K LOVE	SEP-2011
14087	Other	EVANS CONSTRUCTION CO INC				4,193.57	502004	EVC19922	EVC19922 - MC 8/22 - 8/28 K LOVE	SEP-2011
14088	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14089	Other	EVANS CONSTRUCTION CO INC				39.74	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14090	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14091	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14092	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14093	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14094	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14095	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14096	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14097	Other	EVANS CONSTRUCTION CO INC				151.74	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14098	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14099	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14100	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14101	Other	EVANS CONSTRUCTION CO INC				215.86	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14102	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14103	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14104	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14105	Other	EVANS CONSTRUCTION CO INC				307.51	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14106	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14107	Other	EVANS CONSTRUCTION CO INC				364.28	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14108	Other	EVANS CONSTRUCTION CO INC				371.05	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14109	Other	EVANS CONSTRUCTION CO INC				387.85	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14110	Other	EVANS CONSTRUCTION CO INC				553.06	512100	EVC19923	EVC19923 - MC 8/22 - 8/28 S GOLDSMITH	SEP-2011
14111	Other	EVANS CONSTRUCTION CO INC				40.51	513100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14112	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14113	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14114	Other	EVANS CONSTRUCTION CO INC				121.53	513100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14115	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14116	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14117	Other	EVANS CONSTRUCTION CO INC				141.40	511100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14118	Other	EVANS CONSTRUCTION CO INC				143.75	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14119	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19924	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14120	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14121	Other	EVANS CONSTRUCTION CO INC				396.39	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14122	Other	EVANS CONSTRUCTION CO INC				400.08	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14123	Other	EVANS CONSTRUCTION CO INC				400.08	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14124	Other	EVANS CONSTRUCTION CO INC				536.32	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14125	Other	EVANS CONSTRUCTION CO INC				554.08	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14126	Other	EVANS CONSTRUCTION CO INC				554.08	513100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14127	Other	EVANS CONSTRUCTION CO INC				603.67	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14128	Other	EVANS CONSTRUCTION CO INC				746.38	512100	EVC19924	EVC19924 - MC 8/22 - 8/28 W STIVERRS	SEP-2011
14129	Other	EVANS CONSTRUCTION CO INC				1,563.70	513100	EVC19925	EVC19925 - MC 8/22 - 8/28 D GAMBLE	SEP-2011
14130	Other	EVANS CONSTRUCTION CO INC				106.43	511100	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14131	Other	EVANS CONSTRUCTION CO INC				255.42	512100	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14132	Other	EVANS CONSTRUCTION CO INC				256.54	512100	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14133	Other	EVANS CONSTRUCTION CO INC				266.20	512017	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14134	Other	EVANS CONSTRUCTION CO INC				342.04	512005	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14135	Other	EVANS CONSTRUCTION CO INC				939.40	511100	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14136	Other	EVANS CONSTRUCTION CO INC				1,262.17	512005	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14137	Other	EVANS CONSTRUCTION CO INC				2,543.50	512100	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14138	Other	EVANS CONSTRUCTION CO INC				3,941.60	512017	EVC19926	EVC19926 - MC 8/22 - 8/28 B GREEN	SEP-2011
14139	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14140	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14141	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14142	Other	EVANS CONSTRUCTION CO INC				931.92	502004	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14143	Other	EVANS CONSTRUCTION CO INC				1,672.72	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14144	Other	EVANS CONSTRUCTION CO INC				2,628.56	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14145	Other	EVANS CONSTRUCTION CO INC				3,727.68	501090	EVC19927	EVC19927 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14146	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14147	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14148	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14149	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14150	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14151	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14152	Other	EVANS CONSTRUCTION CO INC				92.70	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14153	Other	EVANS CONSTRUCTION CO INC				93.90	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14154	Other	EVANS CONSTRUCTION CO INC				156.90	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14155	Other	EVANS CONSTRUCTION CO INC				158.50	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14156	Other	EVANS CONSTRUCTION CO INC				187.80	512017	EVC19928	EVC19873 - MC 8/1 - 8/7 D VAN WINKLE	AUG-2011
14157	Other	EVANS CONSTRUCTION CO INC				281.30	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14158	Other	EVANS CONSTRUCTION CO INC				485.35	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14159	Other	EVANS CONSTRUCTION CO INC				782.50	512017	EVC19928	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14160	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14161	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14162	Other	EVANS CONSTRUCTION CO INC				296.40	512005	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14163	Other	EVANS CONSTRUCTION CO INC				362.72	512100	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14164	Other	EVANS CONSTRUCTION CO INC				382.68	512005	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14165	Other	EVANS CONSTRUCTION CO INC				869.82	512005	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14166	Other	EVANS CONSTRUCTION CO INC				924.95	512015	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14167	Other	EVANS CONSTRUCTION CO INC				3,319.97	512100	EVC19929	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14168	Other	EVANS CONSTRUCTION CO INC				9,559.71	502004	EVC19930	EVC19930 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14169	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC19931	EVC19931 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14170	Other	EVANS CONSTRUCTION CO INC				616.00	511100	EVC19932	EVC19932 - MC 8/22 - 8/28 B GREEN	SEP-2011
14171	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC19933	EVC19933 - MC 8/22 - 8/28 B GREEN	SEP-2011
14172	Other	EVANS CONSTRUCTION CO INC				640.81	921004	EVC19935	EVANS - LGE BLDG - MAIL ROOM INSTALL OF CARPET, COVE BASE (SUB-OKEEFE)	SEP-2011
14173	Other	EVANS CONSTRUCTION CO INC				7,064.07	923100	EVC19947	EVANS CONSTRUCTION - LGE CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-19947	SEP-2011
14174	Other	EVANS CONSTRUCTION CO INC				1,132.40	818100	EVC19964	EVANS CONSTRUCTION - MAGNOLIA - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-19964	SEP-2011
14175	Other	EVANS CONSTRUCTION CO INC				1,052.96	880100	EVC19975	EVANS CONSTRUCTION - MULDRAGH - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-19975	SEP-2011
14176	Other	EVANS CONSTRUCTION CO INC				154.10	570100	EVC19982	EVANS CONSTRUCTION - PADDYS RUN - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-19982	SEP-2011
14177	Other	EVANS CONSTRUCTION CO INC				168.27	923900	EVC19991	EVANS CONSTRUCTION - SIMPSONVILLE - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-19991	SEP-2011
14178	Other	EVANS CONSTRUCTION CO INC				1,937.37	570100	EVC19994	EVANS CONSTRUCTION - ELEC SUBS - LIGHT MAINTENANCE DUTIES. INVOICE EVC-19994	SEP-2011
14179	Other	EVANS CONSTRUCTION CO INC				2,662.50	506100	EVC20004	PRESSURE WASHING AT CR	SEP-2011
14180	Other	EVANS CONSTRUCTION CO INC				26.01	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14181	Other	EVANS CONSTRUCTION CO INC				39.02	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14182	Other	EVANS CONSTRUCTION CO INC				39.02	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14183	Other	EVANS CONSTRUCTION CO INC				46.75	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14184	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14185	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14186	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14187	Other	EVANS CONSTRUCTION CO INC				65.03	512017	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14188	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14189	Other	EVANS CONSTRUCTION CO INC				70.23	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14190	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14191	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14192	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14193	Other	EVANS CONSTRUCTION CO INC				89.78	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14194	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14195	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14196	Other	EVANS CONSTRUCTION CO INC				91.04	512017	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14197	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14198	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14199	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14200	Other	EVANS CONSTRUCTION CO INC				104.04	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14201	Other	EVANS CONSTRUCTION CO INC				117.05	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14202	Other	EVANS CONSTRUCTION CO INC				143.06	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14203	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14204	Other	EVANS CONSTRUCTION CO INC				169.07	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14205	Other	EVANS CONSTRUCTION CO INC				169.07	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14206	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14207	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14208	Other	EVANS CONSTRUCTION CO INC				208.08	553100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14209	Other	EVANS CONSTRUCTION CO INC				247.10	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14210	Other	EVANS CONSTRUCTION CO INC				260.10	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14211	Other	EVANS CONSTRUCTION CO INC				376.66	542100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14212	Other	EVANS CONSTRUCTION CO INC				377.15	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14213	Other	EVANS CONSTRUCTION CO INC				468.18	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14214	Other	EVANS CONSTRUCTION CO INC				525.22	513100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14215	Other	EVANS CONSTRUCTION CO INC				588.43	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14216	Other	EVANS CONSTRUCTION CO INC				602.67	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14217	Other	EVANS CONSTRUCTION CO INC				656.25	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14218	Other	EVANS CONSTRUCTION CO INC				935.04	512100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14219	Other	EVANS CONSTRUCTION CO INC				1,099.16	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14220	Other	EVANS CONSTRUCTION CO INC				2,118.83	511100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14221	Other	EVANS CONSTRUCTION CO INC				5,254.62	542100	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14222	Other	EVANS CONSTRUCTION CO INC				8,434.86	512017	EVC20005	LABOR FOR CR MAINTENANCE 7/31-9/4/11	SEP-2011
14223	Other	EVANS CONSTRUCTION CO INC				39.72	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14224	Other	EVANS CONSTRUCTION CO INC				39.72	512017	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14225	Other	EVANS CONSTRUCTION CO INC				39.72	512017	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14226	Other	EVANS CONSTRUCTION CO INC				39.72	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14227	Other	EVANS CONSTRUCTION CO INC				39.72	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14228	Other	EVANS CONSTRUCTION CO INC				39.72	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14229	Other	EVANS CONSTRUCTION CO INC				39.72	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14230	Other	EVANS CONSTRUCTION CO INC				48.94	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14231	Other	EVANS CONSTRUCTION CO INC				48.94	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14232	Other	EVANS CONSTRUCTION CO INC				58.16	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14233	Other	EVANS CONSTRUCTION CO INC				59.58	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14234	Other	EVANS CONSTRUCTION CO INC				59.58	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14235	Other	EVANS CONSTRUCTION CO INC				73.41	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14236	Other	EVANS CONSTRUCTION CO INC				73.41	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14237	Other	EVANS CONSTRUCTION CO INC				79.44	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14238	Other	EVANS CONSTRUCTION CO INC				79.44	512017	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14239	Other	EVANS CONSTRUCTION CO INC				79.44	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14240	Other	EVANS CONSTRUCTION CO INC				79.44	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14241	Other	EVANS CONSTRUCTION CO INC				99.30	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14242	Other	EVANS CONSTRUCTION CO INC				109.22	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14243	Other	EVANS CONSTRUCTION CO INC				113.48	512017	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14244	Other	EVANS CONSTRUCTION CO INC				119.16	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14245	Other	EVANS CONSTRUCTION CO INC				119.16	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14246	Other	EVANS CONSTRUCTION CO INC				144.69	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14247	Other	EVANS CONSTRUCTION CO INC				149.12	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14248	Other	EVANS CONSTRUCTION CO INC				158.88	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14249	Other	EVANS CONSTRUCTION CO INC				158.88	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14250	Other	EVANS CONSTRUCTION CO INC				158.88	512017	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14251	Other	EVANS CONSTRUCTION CO INC				158.88	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14252	Other	EVANS CONSTRUCTION CO INC				158.88	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14253	Other	EVANS CONSTRUCTION CO INC				195.76	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14254	Other	EVANS CONSTRUCTION CO INC				195.76	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14255	Other	EVANS CONSTRUCTION CO INC				238.32	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14256	Other	EVANS CONSTRUCTION CO INC				240.08	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14257	Other	EVANS CONSTRUCTION CO INC				244.70	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14258	Other	EVANS CONSTRUCTION CO INC				244.94	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14259	Other	EVANS CONSTRUCTION CO INC				245.40	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14260	Other	EVANS CONSTRUCTION CO INC				271.97	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14261	Other	EVANS CONSTRUCTION CO INC				276.81	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14262	Other	EVANS CONSTRUCTION CO INC				281.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14263	Other	EVANS CONSTRUCTION CO INC				293.76	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14264	Other	EVANS CONSTRUCTION CO INC				317.76	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14265	Other	EVANS CONSTRUCTION CO INC				342.58	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14266	Other	EVANS CONSTRUCTION CO INC				343.44	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14267	Other	EVANS CONSTRUCTION CO INC				387.36	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14268	Other	EVANS CONSTRUCTION CO INC				391.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14269	Other	EVANS CONSTRUCTION CO INC				391.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14270	Other	EVANS CONSTRUCTION CO INC				391.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14271	Other	EVANS CONSTRUCTION CO INC				391.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14272	Other	EVANS CONSTRUCTION CO INC				391.52	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14273	Other	EVANS CONSTRUCTION CO INC				461.35	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14274	Other	EVANS CONSTRUCTION CO INC				461.35	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14275	Other	EVANS CONSTRUCTION CO INC				461.35	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14276	Other	EVANS CONSTRUCTION CO INC				475.36	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14277	Other	EVANS CONSTRUCTION CO INC				500.08	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14278	Other	EVANS CONSTRUCTION CO INC				547.84	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14279	Other	EVANS CONSTRUCTION CO INC				595.76	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14280	Other	EVANS CONSTRUCTION CO INC				618.48	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14281	Other	EVANS CONSTRUCTION CO INC				645.89	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14282	Other	EVANS CONSTRUCTION CO INC				653.78	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14283	Other	EVANS CONSTRUCTION CO INC				682.04	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14284	Other	EVANS CONSTRUCTION CO INC				706.38	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14285	Other	EVANS CONSTRUCTION CO INC				736.14	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14286	Other	EVANS CONSTRUCTION CO INC				822.72	512005	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14287	Other	EVANS CONSTRUCTION CO INC				850.92	553100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14288	Other	EVANS CONSTRUCTION CO INC				937.92	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14289	Other	EVANS CONSTRUCTION CO INC				1,098.62	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14290	Other	EVANS CONSTRUCTION CO INC				1,199.51	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14291	Other	EVANS CONSTRUCTION CO INC				1,306.90	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14292	Other	EVANS CONSTRUCTION CO INC				2,264.45	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14293	Other	EVANS CONSTRUCTION CO INC				2,389.45	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14294	Other	EVANS CONSTRUCTION CO INC				3,353.34	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14295	Other	EVANS CONSTRUCTION CO INC				3,389.69	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14296	Other	EVANS CONSTRUCTION CO INC				7,468.99	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14297	Other	EVANS CONSTRUCTION CO INC				10,346.47	512100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14298	Other	EVANS CONSTRUCTION CO INC				12,399.82	513100	EVC20006	LABOR FOR CR MAINTENANCE 8/1-9/4/11	SEP-2011
14299	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14300	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14301	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14302	Other	EVANS CONSTRUCTION CO INC				46.82	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14303	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14304	Other	EVANS CONSTRUCTION CO INC				59.24	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14305	Other	EVANS CONSTRUCTION CO INC				59.24	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14306	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14307	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14308	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14309	Other	EVANS CONSTRUCTION CO INC				88.86	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14310	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14311	Other	EVANS CONSTRUCTION CO INC				103.67	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14312	Other	EVANS CONSTRUCTION CO INC				118.48	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14313	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14314	Other	EVANS CONSTRUCTION CO INC				137.24	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14315	Other	EVANS CONSTRUCTION CO INC				137.24	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14316	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14317	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14318	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14319	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14320	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC20007	Maintenance support labor at Trimble, July 2011 (Allen & Knox) (Inv# EVC19723)	AUG-2011
14321	Other	EVANS CONSTRUCTION CO INC				194.88	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14322	Other	EVANS CONSTRUCTION CO INC				207.34	511100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14323	Other	EVANS CONSTRUCTION CO INC				236.96	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14324	Other	EVANS CONSTRUCTION CO INC				271.27	511100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14325	Other	EVANS CONSTRUCTION CO INC				271.27	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14326	Other	EVANS CONSTRUCTION CO INC				271.27	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14327	Other	EVANS CONSTRUCTION CO INC				281.39	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14328	Other	EVANS CONSTRUCTION CO INC				288.43	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14329	Other	EVANS CONSTRUCTION CO INC				294.72	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14330	Other	EVANS CONSTRUCTION CO INC				360.67	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14331	Other	EVANS CONSTRUCTION CO INC				377.41	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14332	Other	EVANS CONSTRUCTION CO INC				433.96	511100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14333	Other	EVANS CONSTRUCTION CO INC				453.94	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14334	Other	EVANS CONSTRUCTION CO INC				503.54	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14335	Other	EVANS CONSTRUCTION CO INC				515.24	512015	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14336	Other	EVANS CONSTRUCTION CO INC				527.64	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14337	Other	EVANS CONSTRUCTION CO INC				571.43	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14338	Other	EVANS CONSTRUCTION CO INC				608.92	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14339	Other	EVANS CONSTRUCTION CO INC				889.96	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14340	Other	EVANS CONSTRUCTION CO INC				940.19	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14341	Other	EVANS CONSTRUCTION CO INC				1,225.53	512100	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14342	Other	EVANS CONSTRUCTION CO INC				2,005.87	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
14343	Other	EVANS CONSTRUCTION CO INC				2,295.16	512005	EVC20007	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14344	Other	EVANS CONSTRUCTION CO INC				14,382.82	512100	EVC20008	Coal yard and Operations support labor (Inv# EVC20008) at Trimble 8/1/11 - 9/4/11	SEP-2011
14345	Other	EVANS CONSTRUCTION CO INC				66,828.98	511100	EVC20008	Coal yard and Operations support labor (Inv# EVC20008) at Trimble 8/1/11 - 9/4/11	SEP-2011
14346	Other	EVANS CONSTRUCTION CO INC				597.08	923900	EVC20033	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	SEP-2011
14347	Other	EVANS CONSTRUCTION CO INC				170.11	818100	EVC20046	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	SEP-2011
14348	Other	EVANS CONSTRUCTION CO INC				1,247.46	818100	EVC20046	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	SEP-2011
14349	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC20055	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	SEP-2011
14350	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20067	EVC20067 - MC 8/29 - 9/4 B GREEN	SEP-2011
14351	Other	EVANS CONSTRUCTION CO INC				33.94	512100	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14352	Other	EVANS CONSTRUCTION CO INC				67.90	512100	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14353	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14354	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14355	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14356	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14357	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14358	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14359	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14360	Other	EVANS CONSTRUCTION CO INC				135.80	513100	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14361	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14362	Other	EVANS CONSTRUCTION CO INC				265.28	512100	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14363	Other	EVANS CONSTRUCTION CO INC				299.23	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14364	Other	EVANS CONSTRUCTION CO INC				339.50	512005	EVC20068	EVC20068 - MC 8/29 - 9/4 M KIRKPATRICK	SEP-2011
14365	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14366	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14367	Other	EVANS CONSTRUCTION CO INC				123.45	511100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14368	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14369	Other	EVANS CONSTRUCTION CO INC				626.64	513100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14370	Other	EVANS CONSTRUCTION CO INC				740.70	513100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14371	Other	EVANS CONSTRUCTION CO INC				823.00	512100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	Apr,2011
14372	Other	EVANS CONSTRUCTION CO INC				987.60	512100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14373	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20069	EVC20069 - MC 8/29 - 9/4 N OPPEL	SEP-2011
14374	Other	EVANS CONSTRUCTION CO INC				16.86	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14375	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14376	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14377	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14378	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14379	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14380	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14381	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14382	Other	EVANS CONSTRUCTION CO INC				79.48	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14383	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14384	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14385	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14386	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14387	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14388	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14389	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14390	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14391	Other	EVANS CONSTRUCTION CO INC				168.67	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14392	Other	EVANS CONSTRUCTION CO INC				283.30	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14393	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14394	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14395	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14396	Other	EVANS CONSTRUCTION CO INC				475.09	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14397	Other	EVANS CONSTRUCTION CO INC				499.23	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14398	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011

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14399	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14400	Other	EVANS CONSTRUCTION CO INC				593.68	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14401	Other	EVANS CONSTRUCTION CO INC				706.53	512100	EVC20070	EVC20070 - MC 8/29 - 9/4 S GOLDSMTIH	SEP-2011
14402	Other	EVANS CONSTRUCTION CO INC				169.23	512100	EVC20071	EVC20071 - MC 8/29 - 9/4 K LOVE	SEP-2011
14403	Other	EVANS CONSTRUCTION CO INC				181.49	512100	EVC20071	EVC20071 - MC 8/29 - 9/4 K LOVE	SEP-2011
14404	Other	EVANS CONSTRUCTION CO INC				263.16	512100	EVC20071	EVC20071 - MC 8/29 - 9/4 K LOVE	SEP-2011
14405	Other	EVANS CONSTRUCTION CO INC				4,018.07	502004	EVC20071	EVC20071 - MC 8/29 - 9/4 K LOVE	SEP-2011
14406	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14407	Other	EVANS CONSTRUCTION CO INC				121.53	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14408	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14409	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14410	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14411	Other	EVANS CONSTRUCTION CO INC				172.50	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14412	Other	EVANS CONSTRUCTION CO INC				207.78	511100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14413	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14414	Other	EVANS CONSTRUCTION CO INC				230.00	511100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14415	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14416	Other	EVANS CONSTRUCTION CO INC				324.08	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14417	Other	EVANS CONSTRUCTION CO INC				335.98	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14418	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14419	Other	EVANS CONSTRUCTION CO INC				705.10	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	Jul,2011
14420	Other	EVANS CONSTRUCTION CO INC				811.15	512100	EVC20072	EVC20072 - MC 8/29 - 9/4 W STIVERS	SEP-2011
14421	Other	EVANS CONSTRUCTION CO INC				1,863.67	513100	EVC20073	EVC20073 - MC 8/29 - 9/4 D GAMBLE	SEP-2011
14422	Other	EVANS CONSTRUCTION CO INC				42.57	512100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14423	Other	EVANS CONSTRUCTION CO INC				272.32	512100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14424	Other	EVANS CONSTRUCTION CO INC				292.80	512100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14425	Other	EVANS CONSTRUCTION CO INC				549.99	512017	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14426	Other	EVANS CONSTRUCTION CO INC				565.56	512100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14427	Other	EVANS CONSTRUCTION CO INC				958.90	513100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14428	Other	EVANS CONSTRUCTION CO INC				1,291.48	513100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14429	Other	EVANS CONSTRUCTION CO INC				2,544.54	512100	EVC20074	EVC20074 - MC 8/29 - 9/4 B GREEN	SEP-2011
14430	Other	EVANS CONSTRUCTION CO INC				119.48	501090	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14431	Other	EVANS CONSTRUCTION CO INC				161.28	501090	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14432	Other	EVANS CONSTRUCTION CO INC				1,194.81	502004	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14433	Other	EVANS CONSTRUCTION CO INC				1,825.06	501090	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14434	Other	EVANS CONSTRUCTION CO INC				3,308.10	501090	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14435	Other	EVANS CONSTRUCTION CO INC				4,352.12	501090	EVC20075	EVC20075 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14436	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14437	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14438	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14439	Other	EVANS CONSTRUCTION CO INC				63.40	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14440	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14441	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14442	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14443	Other	EVANS CONSTRUCTION CO INC				173.04	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14444	Other	EVANS CONSTRUCTION CO INC				250.40	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14445	Other	EVANS CONSTRUCTION CO INC				336.78	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14446	Other	EVANS CONSTRUCTION CO INC				375.60	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14447	Other	EVANS CONSTRUCTION CO INC				375.60	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14448	Other	EVANS CONSTRUCTION CO INC				530.90	512017	EVC20076	EVC20076 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14449	Other	EVANS CONSTRUCTION CO INC				381.87	512005	EVC20077	EVC20077 - MC 8/29 - 9/4 M BENNETT	SEP-2011
14450	Other	EVANS CONSTRUCTION CO INC				470.97	512005	EVC20077	EVC20077 - MC 8/29 - 9/4 M BENNETT	SEP-2011
14451	Other	EVANS CONSTRUCTION CO INC				1,230.47	512015	EVC20077	EVC20077 - MC 8/29 - 9/4 M BENNETT	SEP-2011
14452	Other	EVANS CONSTRUCTION CO INC				1,467.04	512100	EVC20077	EVC20077 - MC 8/29 - 9/4 M BENNETT	SEP-2011
14453	Other	EVANS CONSTRUCTION CO INC				3,491.19	512100	EVC20077	EVC20077 - MC 8/29 - 9/4 M BENNETT	SEP-2011
14454	Other	EVANS CONSTRUCTION CO INC				9,575.02	502004	EVC20078	EVC20078 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14455	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20079	EVC20079 - MC 8/29 - 9/4 D VAN WINKLE	SEP-2011
14456	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20080	EVC20080 - MC 8/29 - 9/4 B GREEN	SEP-2011
14457	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC20082	PROVIDE JANITORAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	SEP-2011

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14458	Other	EVANS CONSTRUCTION CO INC				2,019.84	501090	EVC20083	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	SEP-2011
14459	Other	EVANS CONSTRUCTION CO INC				19,922.67	511100	EVC20084	Janitorial services for August, 2011 at Trimble (Inv# EVC20084)	SEP-2011
14460	Other	EVANS CONSTRUCTION CO INC				6,092.64	506100	EVC20087	RES-JANITORAL SERVICE FOR AUG 2011	SEP-2011
14461	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC20087	RES-JANITORAL SERVICE FOR AUG 2011	Jul,2011
14462	Other	EVANS CONSTRUCTION CO INC				48,746.95	501090	EVC20088	RES-COAL YARD LABOR AUG 2011	SEP-2011
14463	Other	EVANS CONSTRUCTION CO INC				13,594.35	501090	EVC20089	RES-COAL YARD CLEANERS FOR AUG 11	SEP-2011
14464	Other	EVANS CONSTRUCTION CO INC				38,802.13	506100	EVC20090	LABOR FOR CR SPP FOR AUG 2011	SEP-2011
14465	Other	EVANS CONSTRUCTION CO INC				1,591.97	506100	EVC20091	RES-CLEAN UP CREW FOR AUG 11	SEP-2011
14466	Other	EVANS CONSTRUCTION CO INC				22,853.48	506100	EVC20091	RES-CLEAN UP CREW FOR AUG 11	SEP-2011
14467	Other	EVANS CONSTRUCTION CO INC				3,332.40	506100	EVC20092	OPS SUPPORT FOR AUG 11 (BURNS,WETTERAU, PHELPS,BREWER)	SEP-2011
14468	Other	EVANS CONSTRUCTION CO INC				5,890.20	506100	EVC20092	OPS SUPPORT FOR AUG 11 (BURNS,WETTERAU, PHELPS,BREWER)	SEP-2011
14469	Other	EVANS CONSTRUCTION CO INC				10,418.00	506100	EVC20092	OPS SUPPORT FOR AUG 11 (BURNS,WETTERAU, PHELPS,BREWER)	SEP-2011
14470	Other	EVANS CONSTRUCTION CO INC				7,870.00	506100	EVC20094	RES OPS SUPPORT LARRY WILSON FOR AUG 11	SEP-2011
14471	Other	EVANS CONSTRUCTION CO INC				255.37	539100	EVC20095	RES-JANITORAL SERVICES FOR AUG 2011 OHIO FALLS	SEP-2011
14472	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC20095	RES-JANITORAL SERVICES FOR AUG 2011 OHIO FALLS	Jul,2011
14473	Other	EVANS CONSTRUCTION CO INC				743.36	506100	EVC20099	EVC20099 - MC 9/5 - 9/11 B GREEN	SEP-2011
14474	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14475	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14476	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14477	Other	EVANS CONSTRUCTION CO INC				33.92	512100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14478	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14479	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14480	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14481	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14482	Other	EVANS CONSTRUCTION CO INC				84.88	512100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14483	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14484	Other	EVANS CONSTRUCTION CO INC				101.85	513100	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14485	Other	EVANS CONSTRUCTION CO INC				156.28	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14486	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14487	Other	EVANS CONSTRUCTION CO INC				307.21	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14488	Other	EVANS CONSTRUCTION CO INC				390.43	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14489	Other	EVANS CONSTRUCTION CO INC				928.48	512005	EVC20100	EVC20100 - MC 9/5 - 9/11 M KIRKPATRICK	SEP-2011
14490	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20101	EVC20101 - MC 9/5 - 9/11 N OPPEL	SEP-2011
14491	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20101	EVC20101 - MC 9/5 - 9/11 N OPPEL	SEP-2011
14492	Other	EVANS CONSTRUCTION CO INC				823.00	513100	EVC20101	EVC20101 - MC 9/5 - 9/11 N OPPEL	AUG-2011
14493	Other	EVANS CONSTRUCTION CO INC				1,234.50	511100	EVC20101	EVC20101 - MC 9/5 - 9/11 N OPPEL	SEP-2011
14494	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20101	EVC20101 - MC 9/5 - 9/11 N OPPEL	SEP-2011
14495	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14496	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14497	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14498	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14499	Other	EVANS CONSTRUCTION CO INC				111.32	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14500	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14501	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14502	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14503	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14504	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14505	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14506	Other	EVANS CONSTRUCTION CO INC				168.60	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14507	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14508	Other	EVANS CONSTRUCTION CO INC				222.63	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14509	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14510	Other	EVANS CONSTRUCTION CO INC				290.07	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14511	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14512	Other	EVANS CONSTRUCTION CO INC				809.28	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011
14513	Other	EVANS CONSTRUCTION CO INC				873.73	512100	EVC20102	EVC20102 - MC 9/5 - 9/11 S GOLDSMITH	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14514	Other	EVANS CONSTRUCTION CO INC				1,404.43	512100	EVC20103	EVC20103 - MC 9/5 - 9/11 K LOVE	SEP-2011
14515	Other	EVANS CONSTRUCTION CO INC				3,068.50	502004	EVC20103	EVC20103 - MC 9/5 - 9/11 K LOVE	SEP-2011
14516	Other	EVANS CONSTRUCTION CO INC				28.75	511100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14517	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14518	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14519	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14520	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14521	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14522	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14523	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14524	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14525	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14526	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14527	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14528	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14529	Other	EVANS CONSTRUCTION CO INC				185.70	511100	EVC20104	EVC19328 - MC 6/6 - 6/12 W STIVERS	Jun,2011
14530	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20104	EVC19869 - MC 8/1 - 8/7 W STIVERS	AUG-2011
14531	Other	EVANS CONSTRUCTION CO INC				196.02	511100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14532	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14533	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14534	Other	EVANS CONSTRUCTION CO INC				266.72	511100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14535	Other	EVANS CONSTRUCTION CO INC				349.25	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14536	Other	EVANS CONSTRUCTION CO INC				364.73	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14537	Other	EVANS CONSTRUCTION CO INC				496.58	512005	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14538	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14539	Other	EVANS CONSTRUCTION CO INC				798.79	512100	EVC20104	EVC20104 - MC 9/5 - 9/11 W STIVERS	SEP-2011
14540	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC20105	EVC20105 - MC 9/5 - 9/11 D GAMBLE	AUG-2011
14541	Other	EVANS CONSTRUCTION CO INC				216.36	512100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14542	Other	EVANS CONSTRUCTION CO INC				219.94	512005	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14543	Other	EVANS CONSTRUCTION CO INC				251.36	512100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14544	Other	EVANS CONSTRUCTION CO INC				261.12	511100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14545	Other	EVANS CONSTRUCTION CO INC				335.52	512100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14546	Other	EVANS CONSTRUCTION CO INC				346.16	511100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14547	Other	EVANS CONSTRUCTION CO INC				370.52	512100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14548	Other	EVANS CONSTRUCTION CO INC				455.04	512100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14549	Other	EVANS CONSTRUCTION CO INC				500.96	512101	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14550	Other	EVANS CONSTRUCTION CO INC				512.32	513100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14551	Other	EVANS CONSTRUCTION CO INC				1,081.28	511100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14552	Other	EVANS CONSTRUCTION CO INC				1,224.78	511100	EVC20106	EVC20106 - MC 9/5 - 9/11 B GREEN	SEP-2011
14553	Other	EVANS CONSTRUCTION CO INC				334.56	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14554	Other	EVANS CONSTRUCTION CO INC				794.55	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14555	Other	EVANS CONSTRUCTION CO INC				1,209.20	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14556	Other	EVANS CONSTRUCTION CO INC				1,783.23	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14557	Other	EVANS CONSTRUCTION CO INC				1,863.92	502004	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14558	Other	EVANS CONSTRUCTION CO INC				2,282.02	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14559	Other	EVANS CONSTRUCTION CO INC				3,384.28	501090	EVC20107	EVC20107 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14560	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14561	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14562	Other	EVANS CONSTRUCTION CO INC				31.70	513100	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14563	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14564	Other	EVANS CONSTRUCTION CO INC				110.95	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14565	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14566	Other	EVANS CONSTRUCTION CO INC				145.63	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14567	Other	EVANS CONSTRUCTION CO INC				156.90	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14568	Other	EVANS CONSTRUCTION CO INC				170.06	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14569	Other	EVANS CONSTRUCTION CO INC				233.75	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14570	Other	EVANS CONSTRUCTION CO INC				454.85	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14571	Other	EVANS CONSTRUCTION CO INC				624.40	512017	EVC20108	EVC20108 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14572	Other	EVANS CONSTRUCTION CO INC				59.42	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14573	Other	EVANS CONSTRUCTION CO INC				118.83	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14574	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14575	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14576	Other	EVANS CONSTRUCTION CO INC				169.72	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14577	Other	EVANS CONSTRUCTION CO INC				169.72	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14578	Other	EVANS CONSTRUCTION CO INC				195.18	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14579	Other	EVANS CONSTRUCTION CO INC				242.22	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14580	Other	EVANS CONSTRUCTION CO INC				403.09	512005	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14581	Other	EVANS CONSTRUCTION CO INC				415.94	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14582	Other	EVANS CONSTRUCTION CO INC				833.10	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14583	Other	EVANS CONSTRUCTION CO INC				1,024.44	512100	EVC20109	EVC20109 - MC - 9/5 - 9/11 M BENNETT	SEP-2011
14584	Other	EVANS CONSTRUCTION CO INC				9,940.68	502004	EVC20110	EVC20110 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14585	Other	EVANS CONSTRUCTION CO INC				1,059.20	512100	EVC20111	EVC20111 - MC 9/5 - 9/11 D VAN WINKLE	SEP-2011
14586	Other	EVANS CONSTRUCTION CO INC				725.76	512100	EVC20112	EVC20112 - MC 9/5 - 9/11 B GREEN	SEP-2011
14587	Other	EVANS CONSTRUCTION CO INC				743.36	506100	EVC20115	EVC20115 - MC 9/12 - 9/18 B GREEN	SEP-2011
14588	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14589	Other	EVANS CONSTRUCTION CO INC				66.32	511100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14590	Other	EVANS CONSTRUCTION CO INC				67.11	513100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14591	Other	EVANS CONSTRUCTION CO INC				67.90	512015	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14592	Other	EVANS CONSTRUCTION CO INC				101.85	511100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14593	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14594	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14595	Other	EVANS CONSTRUCTION CO INC				135.80	511100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14596	Other	EVANS CONSTRUCTION CO INC				195.35	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14597	Other	EVANS CONSTRUCTION CO INC				201.33	513100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14598	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14599	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14600	Other	EVANS CONSTRUCTION CO INC				331.60	512015	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14601	Other	EVANS CONSTRUCTION CO INC				536.88	506100	EVC20116	EVC20116 - MC 9/12 - 9/18 M KIRKPATRICK	OCT-2011
14602	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14603	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14604	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14605	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14606	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14607	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14608	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14609	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14610	Other	EVANS CONSTRUCTION CO INC				185.18	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14611	Other	EVANS CONSTRUCTION CO INC				213.45	511100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14612	Other	EVANS CONSTRUCTION CO INC				234.63	513100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14613	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14614	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14615	Other	EVANS CONSTRUCTION CO INC				386.96	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14616	Other	EVANS CONSTRUCTION CO INC				386.96	512100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14617	Other	EVANS CONSTRUCTION CO INC				514.38	513100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14618	Other	EVANS CONSTRUCTION CO INC				1,521.11	511100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14619	Other	EVANS CONSTRUCTION CO INC				1,639.87	513100	EVC20117	EVC20117 - MC 9/12 - 9/18 N OPPEL	SEP-2011
14620	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14621	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14622	Other	EVANS CONSTRUCTION CO INC				81.32	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14623	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14624	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14625	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14626	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14627	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14628	Other	EVANS CONSTRUCTION CO INC				175.37	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14629	Other	EVANS CONSTRUCTION CO INC				175.37	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14630	Other	EVANS CONSTRUCTION CO INC				175.37	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14631	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14632	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14633	Other	EVANS CONSTRUCTION CO INC				325.28	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14634	Other	EVANS CONSTRUCTION CO INC				325.28	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14635	Other	EVANS CONSTRUCTION CO INC				431.72	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14636	Other	EVANS CONSTRUCTION CO INC				599.70	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14637	Other	EVANS CONSTRUCTION CO INC				745.08	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14638	Other	EVANS CONSTRUCTION CO INC				769.05	512100	EVC20118	EVC20118 - MC 9/12 - 9/18 S GOLDSMITH	SEP-2011
14639	Other	EVANS CONSTRUCTION CO INC				2,470.27	512100	EVC20119	EVC20119 - MC 9/12 - 9/18 K LOVE	SEP-2011
14640	Other	EVANS CONSTRUCTION CO INC				2,698.22	502004	EVC20119	EVC20119 - MC 9/12 - 9/18 K LOVE	SEP-2011
14641	Other	EVANS CONSTRUCTION CO INC				34.63	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14642	Other	EVANS CONSTRUCTION CO INC				34.63	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14643	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14644	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14645	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14646	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14647	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14648	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14649	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14650	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14651	Other	EVANS CONSTRUCTION CO INC				106.05	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14652	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14653	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14654	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14655	Other	EVANS CONSTRUCTION CO INC				155.51	513100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14656	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14657	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14658	Other	EVANS CONSTRUCTION CO INC				196.02	511100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14659	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14660	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14661	Other	EVANS CONSTRUCTION CO INC				278.52	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14662	Other	EVANS CONSTRUCTION CO INC				278.52	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14663	Other	EVANS CONSTRUCTION CO INC				313.83	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14664	Other	EVANS CONSTRUCTION CO INC				334.54	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14665	Other	EVANS CONSTRUCTION CO INC				398.57	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14666	Other	EVANS CONSTRUCTION CO INC				400.08	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14667	Other	EVANS CONSTRUCTION CO INC				1,066.88	512100	EVC20120	EVC20120 - MC 9/12 - 9/18 W STIVERS	OCT-2011
14668	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20121	EVC20121 - MC 9/12 - 9/18 D GAMBLE	SEP-2011
14669	Other	EVANS CONSTRUCTION CO INC				82.03	512005	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14670	Other	EVANS CONSTRUCTION CO INC				147.98	513100	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14671	Other	EVANS CONSTRUCTION CO INC				221.97	513100	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14672	Other	EVANS CONSTRUCTION CO INC				274.68	512100	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14673	Other	EVANS CONSTRUCTION CO INC				429.21	512017	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14674	Other	EVANS CONSTRUCTION CO INC				555.44	511100	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14675	Other	EVANS CONSTRUCTION CO INC				3,292.25	512017	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14676	Other	EVANS CONSTRUCTION CO INC				4,106.88	512015	EVC20122	EVC20122 - MC 9/12 - 9/18 B GREEN	SEP-2011
14677	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14678	Other	EVANS CONSTRUCTION CO INC				961.82	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14679	Other	EVANS CONSTRUCTION CO INC				1,054.38	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14680	Other	EVANS CONSTRUCTION CO INC				1,469.61	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14681	Other	EVANS CONSTRUCTION CO INC				1,541.28	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14682	Other	EVANS CONSTRUCTION CO INC				1,926.60	502004	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14683	Other	EVANS CONSTRUCTION CO INC				2,801.74	501090	EVC20123	EVC20123 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14684	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14685	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14686	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14687	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14688	Other	EVANS CONSTRUCTION CO INC				158.50	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14689	Other	EVANS CONSTRUCTION CO INC				187.80	512017	EVC20124	EVC19928 - MC 8/22 - 8/28 D VAN WINKLE	SEP-2011
14690	Other	EVANS CONSTRUCTION CO INC				250.40	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14691	Other	EVANS CONSTRUCTION CO INC				407.30	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14692	Other	EVANS CONSTRUCTION CO INC				562.60	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14693	Other	EVANS CONSTRUCTION CO INC				578.85	512017	EVC20124	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14694	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14695	Other	EVANS CONSTRUCTION CO INC				127.29	512005	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14696	Other	EVANS CONSTRUCTION CO INC				127.29	512005	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14697	Other	EVANS CONSTRUCTION CO INC				765.36	506100	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14698	Other	EVANS CONSTRUCTION CO INC				765.36	512005	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14699	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14700	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14701	Other	EVANS CONSTRUCTION CO INC				2,442.56	512015	EVC20125	EVC20125 - MC 9/12 - 9/18 M BENNETT	SEP-2011
14702	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC20126	EVC20126 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
14703	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20127	EVC20127 - MC 9/11 - 9/18 D VAN WINKLE	OCT-2011
14704	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20128	EVC20128 - MC 9/12 - 9/18 B GREEN	SEP-2011
14705	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20130	EVC20130 - MC 9/12 - 9/25 B GREEN	OCT-2011
14706	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14707	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14708	Other	EVANS CONSTRUCTION CO INC				67.89	511100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14709	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14710	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14711	Other	EVANS CONSTRUCTION CO INC				78.14	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14712	Other	EVANS CONSTRUCTION CO INC				111.30	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14713	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14714	Other	EVANS CONSTRUCTION CO INC				132.64	512015	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14715	Other	EVANS CONSTRUCTION CO INC				165.80	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14716	Other	EVANS CONSTRUCTION CO INC				220.68	513100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14717	Other	EVANS CONSTRUCTION CO INC				407.40	513100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14718	Other	EVANS CONSTRUCTION CO INC				795.84	512005	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14719	Other	EVANS CONSTRUCTION CO INC				1,149.25	513100	EVC20131	EVC20131 - MC 9/12 - 9/25 M KIRKPATRICK	OCT-2011
14720	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14721	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14722	Other	EVANS CONSTRUCTION CO INC				205.75	513100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14723	Other	EVANS CONSTRUCTION CO INC				308.62	513100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14724	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14725	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14726	Other	EVANS CONSTRUCTION CO INC				349.78	512100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14727	Other	EVANS CONSTRUCTION CO INC				358.08	513100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14728	Other	EVANS CONSTRUCTION CO INC				1,357.95	513100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14729	Other	EVANS CONSTRUCTION CO INC				1,670.19	511100	EVC20132	EVC20132 - MC 9/19 - 9/25 N OPPEL	OCT-2011
14730	Other	EVANS CONSTRUCTION CO INC				40.64	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14731	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14732	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14733	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14734	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14735	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14736	Other	EVANS CONSTRUCTION CO INC				121.41	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14737	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14738	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14739	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14740	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14741	Other	EVANS CONSTRUCTION CO INC				140.90	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14742	Other	EVANS CONSTRUCTION CO INC				148.42	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14743	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14744	Other	EVANS CONSTRUCTION CO INC				242.94	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14745	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14746	Other	EVANS CONSTRUCTION CO INC				364.28	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14747	Other	EVANS CONSTRUCTION CO INC				499.16	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14748	Other	EVANS CONSTRUCTION CO INC				613.86	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14749	Other	EVANS CONSTRUCTION CO INC				613.93	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14750	Other	EVANS CONSTRUCTION CO INC				870.08	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14751	Other	EVANS CONSTRUCTION CO INC				1,035.92	512100	EVC20167	EVC20167 - MC 9/19 - 9/25 S GOLDSMITH	OCT-2011
14752	Other	EVANS CONSTRUCTION CO INC				3,893.89	502004	EVC20168	EVC20168 - MC 9/19 - 9/25 K LOVE	OCT-2011
14753	Other	EVANS CONSTRUCTION CO INC				17.68	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14754	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14755	Other	EVANS CONSTRUCTION CO INC				35.35	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14756	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14757	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14758	Other	EVANS CONSTRUCTION CO INC				64.10	513100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14759	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14760	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14761	Other	EVANS CONSTRUCTION CO INC				156.92	511100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14762	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14763	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14764	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20169	EVC19924 - MC 8/22 - 8/28 W STIVERS	SEP-2011
14765	Other	EVANS CONSTRUCTION CO INC				192.30	511100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14766	Other	EVANS CONSTRUCTION CO INC				196.02	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14767	Other	EVANS CONSTRUCTION CO INC				196.02	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14768	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14769	Other	EVANS CONSTRUCTION CO INC				219.88	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14770	Other	EVANS CONSTRUCTION CO INC				245.03	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14771	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14772	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14773	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14774	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14775	Other	EVANS CONSTRUCTION CO INC				311.55	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14776	Other	EVANS CONSTRUCTION CO INC				334.54	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14777	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14778	Other	EVANS CONSTRUCTION CO INC				363.29	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14779	Other	EVANS CONSTRUCTION CO INC				435.43	512100	EVC20169	EVC20169 - MC 9/19 - 9/25 W STIVERS	OCT-2011
14780	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20170	EVC20170 - MC 9/19 - 9/25 D GAMBLE	OCT-2011
14781	Other	EVANS CONSTRUCTION CO INC				229.04	512100	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14782	Other	EVANS CONSTRUCTION CO INC				340.10	512015	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14783	Other	EVANS CONSTRUCTION CO INC				428.37	512100	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14784	Other	EVANS CONSTRUCTION CO INC				439.14	513100	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14785	Other	EVANS CONSTRUCTION CO INC				925.27	512100	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14786	Other	EVANS CONSTRUCTION CO INC				2,674.74	512015	EVC20171	EVC20171 - MC 9/19 - 9/25 B GREEN	OCT-2011
14787	Other	EVANS CONSTRUCTION CO INC				238.96	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14788	Other	EVANS CONSTRUCTION CO INC				908.00	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14789	Other	EVANS CONSTRUCTION CO INC				955.84	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14790	Other	EVANS CONSTRUCTION CO INC				979.78	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14791	Other	EVANS CONSTRUCTION CO INC				1,194.80	502004	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14792	Other	EVANS CONSTRUCTION CO INC				1,896.75	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14793	Other	EVANS CONSTRUCTION CO INC				1,978.16	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14794	Other	EVANS CONSTRUCTION CO INC				3,649.36	501090	EVC20172	EVC20172 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14795	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14796	Other	EVANS CONSTRUCTION CO INC				47.55	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14797	Other	EVANS CONSTRUCTION CO INC				62.59	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14798	Other	EVANS CONSTRUCTION CO INC				217.90	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14799	Other	EVANS CONSTRUCTION CO INC				265.05	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14800	Other	EVANS CONSTRUCTION CO INC				266.65	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14801	Other	EVANS CONSTRUCTION CO INC				445.13	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14802	Other	EVANS CONSTRUCTION CO INC				850.43	512017	EVC20173	EVC20173 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14803	Other	EVANS CONSTRUCTION CO INC				95.67	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14804	Other	EVANS CONSTRUCTION CO INC				169.72	512005	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14805	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20174	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
14806	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20174	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14807	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14808	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14809	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14810	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14811	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14812	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14813	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14814	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14815	Other	EVANS CONSTRUCTION CO INC				420.95	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14816	Other	EVANS CONSTRUCTION CO INC				574.02	512100	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14817	Other	EVANS CONSTRUCTION CO INC				814.64	512015	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14818	Other	EVANS CONSTRUCTION CO INC				933.46	512005	EVC20174	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011

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14819	Other	EVANS CONSTRUCTION CO INC				9,559.71	502004	EVC20175	EVC20175 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14820	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20176	EVC20176 - MC 9/19 - 9/25 D VAN WINKLE	OCT-2011
14821	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20177	EVC20177 - MC 9/19 - 9/25 B GREEN	OCT-2011
14822	Other	EVANS CONSTRUCTION CO INC				5,368.63	923100	EVC20190	EVANS CONSTRUCTION - LGE CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20190	OCT-2011
14823	Other	EVANS CONSTRUCTION CO INC				500.26	818100	EVC20210	EVANS CONSTRUCTION - MAGNOLIA - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20210	OCT-2011
14824	Other	EVANS CONSTRUCTION CO INC				1,581.08	570100	EVC20221	EVANS CONSTRUCTION - PADDYS RUN - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20221	OCT-2011
14825	Other	EVANS CONSTRUCTION CO INC				4,283.40	880100	EVC20230	EVANS CONSTRUCTION - GAS SUBS - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20230	OCT-2011
14826	Other	EVANS CONSTRUCTION CO INC				1,400.22	817100	EVC20231	EVANS CONSTRUCTION - LACONIA - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20231	OCT-2011
14827	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20249	EVC20249 - MC 9/26 - 10/2 B GREEN	OCT-2011
14828	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14829	Other	EVANS CONSTRUCTION CO INC				16.98	513100	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14830	Other	EVANS CONSTRUCTION CO INC				101.84	512005	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14831	Other	EVANS CONSTRUCTION CO INC				200.00	512005	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14832	Other	EVANS CONSTRUCTION CO INC				339.50	513100	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14833	Other	EVANS CONSTRUCTION CO INC				793.95	512100	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14834	Other	EVANS CONSTRUCTION CO INC				848.75	513100	EVC20250	EVC20250 - MC 9/26 - 10/2 M KIRKPATRICK	OCT-2011
14835	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14836	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14837	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14838	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14839	Other	EVANS CONSTRUCTION CO INC				241.85	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14840	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14841	Other	EVANS CONSTRUCTION CO INC				288.05	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14842	Other	EVANS CONSTRUCTION CO INC				290.22	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14843	Other	EVANS CONSTRUCTION CO INC				308.63	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14844	Other	EVANS CONSTRUCTION CO INC				386.96	511100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14845	Other	EVANS CONSTRUCTION CO INC				417.28	513100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14846	Other	EVANS CONSTRUCTION CO INC				483.70	513100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14847	Other	EVANS CONSTRUCTION CO INC				740.70	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14848	Other	EVANS CONSTRUCTION CO INC				823.00	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	SEP-2011
14849	Other	EVANS CONSTRUCTION CO INC				823.00	513100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	SEP-2011
14850	Other	EVANS CONSTRUCTION CO INC				1,662.61	512100	EVC20251	EVC20251 - MC 9/26 - 10/2 N OPPEL	OCT-2011
14851	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	OCT-2011
14852	Other	EVANS CONSTRUCTION CO INC				1,133.20	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	Apr,2011
14853	Other	EVANS CONSTRUCTION CO INC				1,172.30	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	OCT-2011
14854	Other	EVANS CONSTRUCTION CO INC				1,214.18	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	OCT-2011
14855	Other	EVANS CONSTRUCTION CO INC				1,281.62	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	OCT-2011
14856	Other	EVANS CONSTRUCTION CO INC				1,281.62	512100	EVC20252	EVC20252 - MC 9/26 - 10/2 S GOLDSMITH	OCT-2011
14857	Other	EVANS CONSTRUCTION CO INC				1,535.04	512100	EVC20253	EVC20253 - MC 9/26 - 10/2 K LOVE	OCT-2011
14858	Other	EVANS CONSTRUCTION CO INC				2,352.47	502004	EVC20253	EVC20253 - MC 9/26 - 10/2 K LOVE	OCT-2011
14859	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14860	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14861	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14862	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14863	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14864	Other	EVANS CONSTRUCTION CO INC				121.53	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14865	Other	EVANS CONSTRUCTION CO INC				141.40	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14866	Other	EVANS CONSTRUCTION CO INC				179.03	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14867	Other	EVANS CONSTRUCTION CO INC				196.02	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14868	Other	EVANS CONSTRUCTION CO INC				197.46	513100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14869	Other	EVANS CONSTRUCTION CO INC				221.05	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14870	Other	EVANS CONSTRUCTION CO INC				253.07	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14871	Other	EVANS CONSTRUCTION CO INC				291.75	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14872	Other	EVANS CONSTRUCTION CO INC				322.78	511100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14873	Other	EVANS CONSTRUCTION CO INC				361.01	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14874	Other	EVANS CONSTRUCTION CO INC				381.27	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011

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14875	Other	EVANS CONSTRUCTION CO INC				554.08	513100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14876	Other	EVANS CONSTRUCTION CO INC				641.00	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14877	Other	EVANS CONSTRUCTION CO INC				1,108.16	512100	EVC20254	EVC20254 - MC 9/26 - 10/2 W STIVERS	OCT-2011
14878	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20255	EVC20255 - MC 9/26 - 10/2 D GAMBLE	OCT-2011
14879	Other	EVANS CONSTRUCTION CO INC				215.22	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14880	Other	EVANS CONSTRUCTION CO INC				239.40	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14881	Other	EVANS CONSTRUCTION CO INC				257.46	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14882	Other	EVANS CONSTRUCTION CO INC				300.00	512015	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14883	Other	EVANS CONSTRUCTION CO INC				447.02	512015	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14884	Other	EVANS CONSTRUCTION CO INC				478.28	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14885	Other	EVANS CONSTRUCTION CO INC				500.00	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14886	Other	EVANS CONSTRUCTION CO INC				500.00	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14887	Other	EVANS CONSTRUCTION CO INC				537.09	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14888	Other	EVANS CONSTRUCTION CO INC				823.16	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14889	Other	EVANS CONSTRUCTION CO INC				843.60	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14890	Other	EVANS CONSTRUCTION CO INC				910.20	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14891	Other	EVANS CONSTRUCTION CO INC				1,250.99	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14892	Other	EVANS CONSTRUCTION CO INC				2,248.63	512015	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14893	Other	EVANS CONSTRUCTION CO INC				2,930.38	512100	EVC20256	EVC20256 - MC 9/26 - 10/2 B GREEN	OCT-2011
14894	Other	EVANS CONSTRUCTION CO INC				89.61	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14895	Other	EVANS CONSTRUCTION CO INC				274.81	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14896	Other	EVANS CONSTRUCTION CO INC				1,045.44	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14897	Other	EVANS CONSTRUCTION CO INC				1,230.65	502004	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14898	Other	EVANS CONSTRUCTION CO INC				1,747.84	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14899	Other	EVANS CONSTRUCTION CO INC				3,488.70	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14900	Other	EVANS CONSTRUCTION CO INC				4,737.38	501090	EVC20257	EVC20257 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14901	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14902	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14903	Other	EVANS CONSTRUCTION CO INC				46.84	512015	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14904	Other	EVANS CONSTRUCTION CO INC				46.84	513100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14905	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14906	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14907	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14908	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14909	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14910	Other	EVANS CONSTRUCTION CO INC				131.12	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14911	Other	EVANS CONSTRUCTION CO INC				131.12	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14912	Other	EVANS CONSTRUCTION CO INC				131.12	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14913	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14914	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	Apr,2011
14915	Other	EVANS CONSTRUCTION CO INC				162.17	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14916	Other	EVANS CONSTRUCTION CO INC				187.36	513100	EVC20257A	Maintenance services at Trimble (Knox & Allen) (Inv#EVC18855)	NOV-2011
14917	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011

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14918	Other	EVANS CONSTRUCTION CO INC				196.68	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14919	Other	EVANS CONSTRUCTION CO INC				196.68	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14920	Other	EVANS CONSTRUCTION CO INC				246.34	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14921	Other	EVANS CONSTRUCTION CO INC				281.04	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14922	Other	EVANS CONSTRUCTION CO INC				318.48	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14923	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14924	Other	EVANS CONSTRUCTION CO INC				408.90	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14925	Other	EVANS CONSTRUCTION CO INC				412.16	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14926	Other	EVANS CONSTRUCTION CO INC				412.16	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14927	Other	EVANS CONSTRUCTION CO INC				449.60	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14928	Other	EVANS CONSTRUCTION CO INC				505.84	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14929	Other	EVANS CONSTRUCTION CO INC				580.06	511100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14930	Other	EVANS CONSTRUCTION CO INC				730.64	513100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14931	Other	EVANS CONSTRUCTION CO INC				918.00	513100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14932	Other	EVANS CONSTRUCTION CO INC				920.76	512015	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14933	Other	EVANS CONSTRUCTION CO INC				997.66	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14934	Other	EVANS CONSTRUCTION CO INC				2,660.32	512100	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14935	Other	EVANS CONSTRUCTION CO INC				2,996.56	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14936	Other	EVANS CONSTRUCTION CO INC				3,109.37	512005	EVC20257A	Maintenance support labor at Trimble (Inv# EVC20257) October, 2011	NOV-2011
14937	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14938	Other	EVANS CONSTRUCTION CO INC				31.70	513100	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14939	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14940	Other	EVANS CONSTRUCTION CO INC				124.40	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14941	Other	EVANS CONSTRUCTION CO INC				156.10	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14942	Other	EVANS CONSTRUCTION CO INC				218.70	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14943	Other	EVANS CONSTRUCTION CO INC				219.50	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14944	Other	EVANS CONSTRUCTION CO INC				278.90	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14945	Other	EVANS CONSTRUCTION CO INC				500.80	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14946	Other	EVANS CONSTRUCTION CO INC				561.80	512017	EVC20258	EVC20258 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14947	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20259	EVC20174 - MC 9/19 - 9/25 M BENNETT	OCT-2011
14948	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14949	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14950	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14951	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20259	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
14952	Other	EVANS CONSTRUCTION CO INC				203.66	512005	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14953	Other	EVANS CONSTRUCTION CO INC				267.88	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14954	Other	EVANS CONSTRUCTION CO INC				267.88	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14955	Other	EVANS CONSTRUCTION CO INC				267.88	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14956	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14957	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14958	Other	EVANS CONSTRUCTION CO INC				459.22	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14959	Other	EVANS CONSTRUCTION CO INC				1,510.50	512015	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
14960	Other	EVANS CONSTRUCTION CO INC				2,296.08	512100	EVC20259	EVC20259 - MC 9/26 - 10/2 M BENNETT	OCT-2011
14961	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC20260	EVC20260 - MC 9/26 - 10/2 D VAN WINKLE	OCT-2011
14962	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20261	EVC20261 - MC 9/26 - 10/2	OCT-2011
14963	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20262	EVC20262 - MC 9/26 - 10/2 B GREEN	OCT-2011
14964	Other	EVANS CONSTRUCTION CO INC				184.20	818100	EVC20272	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	OCT-2011
14965	Other	EVANS CONSTRUCTION CO INC				1,350.79	818100	EVC20272	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	OCT-2011
14966	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC20281	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	OCT-2011
14967	Other	EVANS CONSTRUCTION CO INC				622.90	923900	EVC20300	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	OCT-2011
14968	Other	EVANS CONSTRUCTION CO INC				630.63	923900	EVC20304	EVANS CONSTRUCTION - SIMPSONVILLE - LIGHT MAINTENANCE/JANITORIAL INVOICE EVC-20304	OCT-2011
14969	Other	EVANS CONSTRUCTION CO INC				2,452.45	923900	EVC20304	EVANS CONSTRUCTION - SIMPSONVILLE - LIGHT MAINTENANCE/JANITORIAL INVOICE EVC-20304	OCT-2011
14970	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC20310	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	NOV-2011
14971	Other	EVANS CONSTRUCTION CO INC				1,478.07	501090	EVC20311	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	NOV-2011
14972	Other	EVANS CONSTRUCTION CO INC				14,121.74	511100	EVC20312	Janitorial services at Trimble, September, 2011 (Inv# EVC20312)	OCT-2011
14973	Other	EVANS CONSTRUCTION CO INC				6,913.01	506100	EVC20315	EVC20315 - MC SEPT JANITORIAL	OCT-2011
14974	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC20315	EVC20315 - MC SEPT JANITORIAL	OCT-2011
14975	Other	EVANS CONSTRUCTION CO INC				1,770.52	506100	EVC20316	RES-JANITORIAL SERVICE FOR SEP 2011	OCT-2011
14976	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC20316	RES-JANITORIAL SERVICE FOR SEP 2011	AUG-2011
14977	Other	EVANS CONSTRUCTION CO INC				36,938.73	501090	EVC20317	RES-COAL YARD CLEANERS FOR SEP 2011	OCT-2011
14978	Other	EVANS CONSTRUCTION CO INC				7,602.16	501090	EVC20318	RES-COAL YARD CLEANERS FOR SEP 11	OCT-2011
14979	Other	EVANS CONSTRUCTION CO INC				36,375.59	506100	EVC20319	LABOR FOR CR SPP FOR SEP 2011	OCT-2011
14980	Other	EVANS CONSTRUCTION CO INC				161.39	506100	EVC20320	RES-CLEAN UP CREW FOR SEP 11	OCT-2011
14981	Other	EVANS CONSTRUCTION CO INC				16,776.88	506100	EVC20320	RES-CLEAN UP CREW FOR SEP 11	OCT-2011
14982	Other	EVANS CONSTRUCTION CO INC				2,443.76	506100	EVC20321	OPS SUPPORT FOR SEP 11 (BURNS,WETTERAU, PHELPS,BREWER)	OCT-2011
14983	Other	EVANS CONSTRUCTION CO INC				4,626.08	506100	EVC20321	OPS SUPPORT FOR SEP 11 (BURNS,WETTERAU, PHELPS,BREWER)	OCT-2011
14984	Other	EVANS CONSTRUCTION CO INC				7,917.68	506100	EVC20321	OPS SUPPORT FOR SEP 11 (BURNS,WETTERAU, PHELPS,BREWER)	OCT-2011
14985	Other	EVANS CONSTRUCTION CO INC				5,666.40	506100	EVC20323	RES OPS SUPPORT LARRY WILSON FOR SEP 11	OCT-2011
14986	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC20324	RES-JANITORIAL SERVICES FOR SEP 2011 OHIO FALLS	AUG-2011
14987	Other	EVANS CONSTRUCTION CO INC				61.93	539100	EVC20325	RES-JANITORIAL SERVICES FOR OCT 2011 FOR PADDY'S RUN	OCT-2011
14988	Other	EVANS CONSTRUCTION CO INC				231.76	539100	EVC20325	RES-JANITORIAL SERVICES FOR OCT 2011 FOR PADDY'S RUN	OCT-2011
14989	Other	EVANS CONSTRUCTION CO INC				507.82	923900	EVC20355	EVANS - SIMPSONVILLE SERVICES FOR OCT 2011 - INV # EVC-20355 DATED 11/11/2011	NOV-2011
14990	Other	EVANS CONSTRUCTION CO INC				1,974.86	923900	EVC20355	EVANS - SIMPSONVILLE SERVICES FOR OCT 2011 - INV # EVC-20355 DATED 11/11/2011	NOV-2011
14991	Other	EVANS CONSTRUCTION CO INC				384.00	502100	EVC20357	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	NOV-2011
14992	Other	EVANS CONSTRUCTION CO INC				1,581.89	501090	EVC20358	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	NOV-2011
14993	Other	EVANS CONSTRUCTION CO INC				859.51	506100	EVC20361	EVC20361 - MC 10/3 - 10/10 B GREEN	OCT-2011
14994	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
14995	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
14996	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
14997	Other	EVANS CONSTRUCTION CO INC				66.32	511100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
14998	Other	EVANS CONSTRUCTION CO INC				66.32	512015	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
14999	Other	EVANS CONSTRUCTION CO INC				67.11	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15000	Other	EVANS CONSTRUCTION CO INC				67.11	512100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15001	Other	EVANS CONSTRUCTION CO INC				67.90	512015	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15002	Other	EVANS CONSTRUCTION CO INC				101.85	513100	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011



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15003	Other	EVANS CONSTRUCTION CO INC				134.22	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15004	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15005	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15006	Other	EVANS CONSTRUCTION CO INC				198.96	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15007	Other	EVANS CONSTRUCTION CO INC				201.33	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15008	Other	EVANS CONSTRUCTION CO INC				235.28	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15009	Other	EVANS CONSTRUCTION CO INC				268.44	512005	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15010	Other	EVANS CONSTRUCTION CO INC				536.88	512015	EVC20362	EVC20362 - MC 10/3 - 10/10 M KIRKPATRICK	OCT-2011
15011	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15012	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15013	Other	EVANS CONSTRUCTION CO INC				82.30	512015	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15014	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15015	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15016	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15017	Other	EVANS CONSTRUCTION CO INC				164.60	513100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15018	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15019	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15020	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15021	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15022	Other	EVANS CONSTRUCTION CO INC				329.20	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15023	Other	EVANS CONSTRUCTION CO INC				617.25	512100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15024	Other	EVANS CONSTRUCTION CO INC				987.60	511100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15025	Other	EVANS CONSTRUCTION CO INC				1,111.05	513100	EVC20363	EVC20363 - MC 10/3 - 10/10 N OPPEL	OCT-2011
15026	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15027	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15028	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15029	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15030	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15031	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15032	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15033	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15034	Other	EVANS CONSTRUCTION CO INC				74.21	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15035	Other	EVANS CONSTRUCTION CO INC				118.05	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15036	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15037	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15038	Other	EVANS CONSTRUCTION CO INC				174.68	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15039	Other	EVANS CONSTRUCTION CO INC				174.68	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15040	Other	EVANS CONSTRUCTION CO INC				262.02	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15041	Other	EVANS CONSTRUCTION CO INC				370.92	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15042	Other	EVANS CONSTRUCTION CO INC				519.47	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15043	Other	EVANS CONSTRUCTION CO INC				4,077.58	512100	EVC20364	EVC20364 - MC 10/3 - 10/10 S GOLDSMITH	OCT-2011
15044	Other	EVANS CONSTRUCTION CO INC				478.21	512100	EVC20365	EVC20365 - MC 10/3 - 10/10 K LOVE	OCT-2011
15045	Other	EVANS CONSTRUCTION CO INC				608.52	512100	EVC20365	EVC20365 - MC 10/3 - 10/10 K LOVE	OCT-2011
15046	Other	EVANS CONSTRUCTION CO INC				1,193.14	512100	EVC20365	EVC20365 - MC 10/3 - 10/10 K LOVE	OCT-2011
15047	Other	EVANS CONSTRUCTION CO INC				2,634.83	502004	EVC20365	EVC20365 - MC 10/3 - 10/10 K LOVE	OCT-2011
15048	Other	EVANS CONSTRUCTION CO INC				35.35	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15049	Other	EVANS CONSTRUCTION CO INC				57.50	511100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15050	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15051	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15052	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15053	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15054	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15055	Other	EVANS CONSTRUCTION CO INC				99.45	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15056	Other	EVANS CONSTRUCTION CO INC				100.63	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15057	Other	EVANS CONSTRUCTION CO INC				103.89	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15058	Other	EVANS CONSTRUCTION CO INC				106.05	511100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15059	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15060	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15061	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15062	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15063	Other	EVANS CONSTRUCTION CO INC				129.38	512005	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011

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15064	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15065	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15066	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15067	Other	EVANS CONSTRUCTION CO INC				173.15	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15068	Other	EVANS CONSTRUCTION CO INC				207.78	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15069	Other	EVANS CONSTRUCTION CO INC				243.06	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15070	Other	EVANS CONSTRUCTION CO INC				275.94	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15071	Other	EVANS CONSTRUCTION CO INC				320.50	511100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15072	Other	EVANS CONSTRUCTION CO INC				360.29	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15073	Other	EVANS CONSTRUCTION CO INC				361.01	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15074	Other	EVANS CONSTRUCTION CO INC				415.56	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15075	Other	EVANS CONSTRUCTION CO INC				750.10	512100	EVC20366	EVC20366 - MC 10/3 - 10/10 W STIVERS	OCT-2011
15076	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20367	EVC20367 - MC 10/3 - 10/10 D GAMBLE	OCT-2011
15077	Other	EVANS CONSTRUCTION CO INC				89.37	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15078	Other	EVANS CONSTRUCTION CO INC				248.24	511100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15079	Other	EVANS CONSTRUCTION CO INC				336.08	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15080	Other	EVANS CONSTRUCTION CO INC				351.16	512005	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15081	Other	EVANS CONSTRUCTION CO INC				552.44	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15082	Other	EVANS CONSTRUCTION CO INC				565.59	512017	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15083	Other	EVANS CONSTRUCTION CO INC				573.78	513100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15084	Other	EVANS CONSTRUCTION CO INC				819.56	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15085	Other	EVANS CONSTRUCTION CO INC				870.61	512015	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15086	Other	EVANS CONSTRUCTION CO INC				1,028.57	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15087	Other	EVANS CONSTRUCTION CO INC				1,087.39	512017	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15088	Other	EVANS CONSTRUCTION CO INC				1,256.40	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15089	Other	EVANS CONSTRUCTION CO INC				1,264.99	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15090	Other	EVANS CONSTRUCTION CO INC				1,452.00	512100	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15091	Other	EVANS CONSTRUCTION CO INC				4,007.04	512015	EVC20369	EVC20369 - MC 10/3 - 10/10 B GREEN	OCT-2011
15092	Other	EVANS CONSTRUCTION CO INC				238.96	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15093	Other	EVANS CONSTRUCTION CO INC				238.96	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15094	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15095	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15096	Other	EVANS CONSTRUCTION CO INC				955.84	502004	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15097	Other	EVANS CONSTRUCTION CO INC				2,709.76	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15098	Other	EVANS CONSTRUCTION CO INC				2,771.84	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15099	Other	EVANS CONSTRUCTION CO INC				3,895.04	501090	EVC20370	EVC20370 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15100	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15101	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15102	Other	EVANS CONSTRUCTION CO INC				44.38	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15103	Other	EVANS CONSTRUCTION CO INC				44.38	512100	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15104	Other	EVANS CONSTRUCTION CO INC				46.75	512100	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15105	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15106	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15107	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15108	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15109	Other	EVANS CONSTRUCTION CO INC				79.25	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15110	Other	EVANS CONSTRUCTION CO INC				86.52	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15111	Other	EVANS CONSTRUCTION CO INC				93.90	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15112	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15113	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15114	Other	EVANS CONSTRUCTION CO INC				139.85	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15115	Other	EVANS CONSTRUCTION CO INC				360.84	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15116	Other	EVANS CONSTRUCTION CO INC				719.50	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15117	Other	EVANS CONSTRUCTION CO INC				814.04	512017	EVC20371	EVC20371 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15118	Other	EVANS CONSTRUCTION CO INC				169.72	512015	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15119	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20372	EVC20372 - MC 9/26 - 10/2 M BENNETT	OCT-2011
15120	Other	EVANS CONSTRUCTION CO INC				191.34	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15121	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15122	Other	EVANS CONSTRUCTION CO INC				254.58	512005	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15123	Other	EVANS CONSTRUCTION CO INC				268.94	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15124	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15125	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15126	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15127	Other	EVANS CONSTRUCTION CO INC				475.36	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15128	Other	EVANS CONSTRUCTION CO INC				478.35	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15129	Other	EVANS CONSTRUCTION CO INC				610.98	512005	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15130	Other	EVANS CONSTRUCTION CO INC				678.88	512015	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15131	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20372	EVC20372 - MC 10/3 - 10/9 M BENNETT	OCT-2011
15132	Other	EVANS CONSTRUCTION CO INC				9,972.51	502004	EVC20373	EVC20373 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15133	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20374	EVC20374 - MC 10/3 - 10/9 D VAN WINKLE	OCT-2011
15134	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20375	EVC20375 - MC 10/3 - 10/9 B GREEN	OCT-2011
15135	Other	EVANS CONSTRUCTION CO INC				5.25	542100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15136	Other	EVANS CONSTRUCTION CO INC				28.50	553100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15137	Other	EVANS CONSTRUCTION CO INC				39.02	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15138	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15139	Other	EVANS CONSTRUCTION CO INC				75.47	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15140	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15141	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15142	Other	EVANS CONSTRUCTION CO INC				117.05	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15143	Other	EVANS CONSTRUCTION CO INC				117.05	554100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15144	Other	EVANS CONSTRUCTION CO INC				130.05	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15145	Other	EVANS CONSTRUCTION CO INC				143.06	542100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15146	Other	EVANS CONSTRUCTION CO INC				153.12	554100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15147	Other	EVANS CONSTRUCTION CO INC				169.07	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15148	Other	EVANS CONSTRUCTION CO INC				182.07	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15149	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15150	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15151	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15152	Other	EVANS CONSTRUCTION CO INC				208.08	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15153	Other	EVANS CONSTRUCTION CO INC				208.08	542100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15154	Other	EVANS CONSTRUCTION CO INC				210.28	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15155	Other	EVANS CONSTRUCTION CO INC				214.27	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15156	Other	EVANS CONSTRUCTION CO INC				260.10	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15157	Other	EVANS CONSTRUCTION CO INC				260.10	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15158	Other	EVANS CONSTRUCTION CO INC				312.12	511100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15159	Other	EVANS CONSTRUCTION CO INC				396.59	512017	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15160	Other	EVANS CONSTRUCTION CO INC				416.13	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15161	Other	EVANS CONSTRUCTION CO INC				426.47	553100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15162	Other	EVANS CONSTRUCTION CO INC				435.00	512100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15163	Other	EVANS CONSTRUCTION CO INC				507.20	553100	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15164	Other	EVANS CONSTRUCTION CO INC				1,159.02	512017	EVC20381	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15165	Other	EVANS CONSTRUCTION CO INC				203.55	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15166	Other	EVANS CONSTRUCTION CO INC				203.55	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15167	Other	EVANS CONSTRUCTION CO INC				203.55	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15168	Other	EVANS CONSTRUCTION CO INC				436.88	513100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15169	Other	EVANS CONSTRUCTION CO INC				509.22	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15170	Other	EVANS CONSTRUCTION CO INC				556.12	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15171	Other	EVANS CONSTRUCTION CO INC				764.54	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15172	Other	EVANS CONSTRUCTION CO INC				922.70	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15173	Other	EVANS CONSTRUCTION CO INC				1,289.28	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15174	Other	EVANS CONSTRUCTION CO INC				2,398.70	512100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15175	Other	EVANS CONSTRUCTION CO INC				4,273.10	513100	EVC20382	LABOR FOR CR MAINTENANCE 9/5-10/2/11	OCT-2011
15176	Other	EVANS CONSTRUCTION CO INC				425.10	512100	EVC20383	Operations support labor at Trimble (Inv# EVC20240) 9/5/11 - 10/2/11	OCT-2011
15177	Other	EVANS CONSTRUCTION CO INC				22,554.87	512100	EVC20383	Operations support labor at Trimble (Inv# EVC20240) 9/5/11 - 10/2/11	OCT-2011
15178	Other	EVANS CONSTRUCTION CO INC				48,647.51	511100	EVC20383	Operations support labor at Trimble (Inv# EVC20240) 9/5/11 - 10/2/11	OCT-2011
15179	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15180	Other	EVANS CONSTRUCTION CO INC				29.62	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011

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15181	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15182	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15183	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15184	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15185	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15186	Other	EVANS CONSTRUCTION CO INC				44.43	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15187	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15188	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15189	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15190	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15191	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15192	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15193	Other	EVANS CONSTRUCTION CO INC				88.86	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15194	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15195	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15196	Other	EVANS CONSTRUCTION CO INC				118.48	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15197	Other	EVANS CONSTRUCTION CO INC				118.48	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15198	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15199	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15200	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15201	Other	EVANS CONSTRUCTION CO INC				199.76	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15202	Other	EVANS CONSTRUCTION CO INC				205.86	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15203	Other	EVANS CONSTRUCTION CO INC				205.86	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15204	Other	EVANS CONSTRUCTION CO INC				207.34	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15205	Other	EVANS CONSTRUCTION CO INC				234.20	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15206	Other	EVANS CONSTRUCTION CO INC				234.20	512015	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15207	Other	EVANS CONSTRUCTION CO INC				234.20	512015	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15208	Other	EVANS CONSTRUCTION CO INC				234.20	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15209	Other	EVANS CONSTRUCTION CO INC				274.48	512015	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15210	Other	EVANS CONSTRUCTION CO INC				296.20	511100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011

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15211	Other	EVANS CONSTRUCTION CO INC				374.72	512015	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15212	Other	EVANS CONSTRUCTION CO INC				608.92	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15213	Other	EVANS CONSTRUCTION CO INC				636.48	512015	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15214	Other	EVANS CONSTRUCTION CO INC				1,088.36	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15215	Other	EVANS CONSTRUCTION CO INC				1,171.00	512005	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15216	Other	EVANS CONSTRUCTION CO INC				1,217.84	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15217	Other	EVANS CONSTRUCTION CO INC				2,184.48	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15218	Other	EVANS CONSTRUCTION CO INC				2,482.52	512100	EVC20384	Maintenance support labor at Trimble (Inv# EVC20241) Allen and Knox. September, 2011	OCT-2011
15219	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20393	EVC20393 - MC 10/10 - 10/16 B GREEN	OCT-2011
15220	Other	EVANS CONSTRUCTION CO INC				16.98	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15221	Other	EVANS CONSTRUCTION CO INC				66.32	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15222	Other	EVANS CONSTRUCTION CO INC				67.90	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15223	Other	EVANS CONSTRUCTION CO INC				67.90	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15224	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15225	Other	EVANS CONSTRUCTION CO INC				84.88	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15226	Other	EVANS CONSTRUCTION CO INC				84.88	512100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15227	Other	EVANS CONSTRUCTION CO INC				101.85	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15228	Other	EVANS CONSTRUCTION CO INC				101.85	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15229	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15230	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15231	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15232	Other	EVANS CONSTRUCTION CO INC				134.22	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15233	Other	EVANS CONSTRUCTION CO INC				134.22	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15234	Other	EVANS CONSTRUCTION CO INC				135.80	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15235	Other	EVANS CONSTRUCTION CO INC				312.56	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15236	Other	EVANS CONSTRUCTION CO INC				339.50	513100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15237	Other	EVANS CONSTRUCTION CO INC				585.28	512100	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15238	Other	EVANS CONSTRUCTION CO INC				600.04	512005	EVC20394	EVC20394 - MC 10/10 - 10/16 M KIRKPATRICK	OCT-2011
15239	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15240	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15241	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15242	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15243	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15244	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15245	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15246	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15247	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15248	Other	EVANS CONSTRUCTION CO INC				205.75	511100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15249	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15250	Other	EVANS CONSTRUCTION CO INC				558.78	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15251	Other	EVANS CONSTRUCTION CO INC				909.64	512100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15252	Other	EVANS CONSTRUCTION CO INC				987.60	511100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15253	Other	EVANS CONSTRUCTION CO INC				1,069.90	513100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	Jun,2011
15254	Other	EVANS CONSTRUCTION CO INC				1,160.88	513100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15255	Other	EVANS CONSTRUCTION CO INC				1,942.73	513100	EVC20395	EVC20395 - MC 10/10 - 10/16 N OPPEL	OCT-2011
15256	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15257	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15258	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15259	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15260	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15261	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15262	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15263	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15264	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15265	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15266	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15267	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15268	Other	EVANS CONSTRUCTION CO INC				80.98	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15269	Other	EVANS CONSTRUCTION CO INC				182.14	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15270	Other	EVANS CONSTRUCTION CO INC				281.80	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15271	Other	EVANS CONSTRUCTION CO INC				323.79	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15272	Other	EVANS CONSTRUCTION CO INC				337.20	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15273	Other	EVANS CONSTRUCTION CO INC				539.52	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15274	Other	EVANS CONSTRUCTION CO INC				674.40	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15275	Other	EVANS CONSTRUCTION CO INC				917.60	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15276	Other	EVANS CONSTRUCTION CO INC				968.48	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15277	Other	EVANS CONSTRUCTION CO INC				1,133.33	512100	EVC20396	EVC20396 - MC 10/10 - 10/16 S GOLDSMITH	OCT-2011
15278	Other	EVANS CONSTRUCTION CO INC				517.44	511100	EVC20397	EVC20397 - MC 10/10 - 10/16 K LOVE	OCT-2011
15279	Other	EVANS CONSTRUCTION CO INC				2,214.96	512100	EVC20397	EVC20397 - MC 10/10 - 10/16 K LOVE	OCT-2011
15280	Other	EVANS CONSTRUCTION CO INC				4,561.19	502004	EVC20397	EVC20397 - MC 10/10 - 10/16 K LOVE	OCT-2011
15281	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15282	Other	EVANS CONSTRUCTION CO INC				64.10	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15283	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15284	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15285	Other	EVANS CONSTRUCTION CO INC				98.01	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15286	Other	EVANS CONSTRUCTION CO INC				104.61	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15287	Other	EVANS CONSTRUCTION CO INC				111.00	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15288	Other	EVANS CONSTRUCTION CO INC				111.00	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15289	Other	EVANS CONSTRUCTION CO INC				112.39	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15290	Other	EVANS CONSTRUCTION CO INC				112.39	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15291	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15292	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15293	Other	EVANS CONSTRUCTION CO INC				138.52	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15294	Other	EVANS CONSTRUCTION CO INC				162.04	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15295	Other	EVANS CONSTRUCTION CO INC				162.04	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15296	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20398	EVC20398 - MC 9/12 - 9/18 W STIVERS	OCT-2011
15297	Other	EVANS CONSTRUCTION CO INC				232.81	511100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15298	Other	EVANS CONSTRUCTION CO INC				263.49	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15299	Other	EVANS CONSTRUCTION CO INC				277.04	511100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15300	Other	EVANS CONSTRUCTION CO INC				277.04	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15301	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15302	Other	EVANS CONSTRUCTION CO INC				347.74	513100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15303	Other	EVANS CONSTRUCTION CO INC				370.00	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15304	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15305	Other	EVANS CONSTRUCTION CO INC				528.35	512100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15306	Other	EVANS CONSTRUCTION CO INC				641.00	511100	EVC20398	EVC20398 - MC 10/10 - 10/16 W STIVERS	OCT-2011
15307	Other	EVANS CONSTRUCTION CO INC				193.48	513100	EVC20399	EVC20399 - MC 10/10 - 10/16 D GAMBLE	OCT-2011
15308	Other	EVANS CONSTRUCTION CO INC				193.48	513100	EVC20399	EVC20399 - MC 10/10 - 10/16 D GAMBLE	OCT-2011
15309	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC20399	EVC20399 - MC 10/10 - 10/16 D GAMBLE	SEP-2011
15310	Other	EVANS CONSTRUCTION CO INC				122.58	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15311	Other	EVANS CONSTRUCTION CO INC				215.61	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15312	Other	EVANS CONSTRUCTION CO INC				227.30	513100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15313	Other	EVANS CONSTRUCTION CO INC				319.20	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15314	Other	EVANS CONSTRUCTION CO INC				442.89	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15315	Other	EVANS CONSTRUCTION CO INC				498.35	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15316	Other	EVANS CONSTRUCTION CO INC				507.68	513100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15317	Other	EVANS CONSTRUCTION CO INC				570.10	511100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15318	Other	EVANS CONSTRUCTION CO INC				608.96	512005	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15319	Other	EVANS CONSTRUCTION CO INC				615.36	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15320	Other	EVANS CONSTRUCTION CO INC				629.50	511100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15321	Other	EVANS CONSTRUCTION CO INC				671.88	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15322	Other	EVANS CONSTRUCTION CO INC				734.17	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15323	Other	EVANS CONSTRUCTION CO INC				873.74	512015	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15324	Other	EVANS CONSTRUCTION CO INC				976.93	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011

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15325	Other	EVANS CONSTRUCTION CO INC				1,452.00	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15326	Other	EVANS CONSTRUCTION CO INC				1,501.51	513100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15327	Other	EVANS CONSTRUCTION CO INC				1,558.32	512100	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15328	Other	EVANS CONSTRUCTION CO INC				5,978.84	512015	EVC20400	EVC20400 - MC 10/10 - 10/16 B GREEN	OCT-2011
15329	Other	EVANS CONSTRUCTION CO INC				215.04	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15330	Other	EVANS CONSTRUCTION CO INC				394.77	501026	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15331	Other	EVANS CONSTRUCTION CO INC				972.08	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15332	Other	EVANS CONSTRUCTION CO INC				1,170.88	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15333	Other	EVANS CONSTRUCTION CO INC				1,450.00	502004	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15334	Other	EVANS CONSTRUCTION CO INC				1,718.83	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15335	Other	EVANS CONSTRUCTION CO INC				2,350.78	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15336	Other	EVANS CONSTRUCTION CO INC				3,669.22	501090	EVC20401	EVC20401 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15337	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15338	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15339	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15340	Other	EVANS CONSTRUCTION CO INC				43.26	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15341	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15342	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15343	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15344	Other	EVANS CONSTRUCTION CO INC				187.80	512017	EVC20402	EVC20124 - MC 9/12 - 9/18 D VAN WINKLE	OCT-2011
15345	Other	EVANS CONSTRUCTION CO INC				217.90	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15346	Other	EVANS CONSTRUCTION CO INC				343.90	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15347	Other	EVANS CONSTRUCTION CO INC				405.70	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15348	Other	EVANS CONSTRUCTION CO INC				751.22	512017	EVC20402	EVC20402 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15349	Other	EVANS CONSTRUCTION CO INC				84.86	512005	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15350	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15351	Other	EVANS CONSTRUCTION CO INC				237.68	512100	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15352	Other	EVANS CONSTRUCTION CO INC				789.13	512100	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15353	Other	EVANS CONSTRUCTION CO INC				1,425.60	512005	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15354	Other	EVANS CONSTRUCTION CO INC				1,731.14	512015	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15355	Other	EVANS CONSTRUCTION CO INC				1,775.50	512100	EVC20403	EVC20403 - MC 10/10 - 10/16 M BENNETT	OCT-2011
15356	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC20404	EVC20404 - MC 10/10 - D VAN WINKLE	OCT-2011
15357	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20405	EVC20405 - MC 10/10 - 10/16 D VAN WINKLE	OCT-2011
15358	Other	EVANS CONSTRUCTION CO INC				1,162.60	512100	EVC20406	EVC20406 - MC 10/10 - 10/16 B GREEN	OCT-2011
15359	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15360	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15361	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	Dec,2011
15362	Other	EVANS CONSTRUCTION CO INC				135.80	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	Apr,2011
15363	Other	EVANS CONSTRUCTION CO INC				165.80	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15364	Other	EVANS CONSTRUCTION CO INC				165.80	513100	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15365	Other	EVANS CONSTRUCTION CO INC				198.95	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15366	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15367	Other	EVANS CONSTRUCTION CO INC				271.60	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15368	Other	EVANS CONSTRUCTION CO INC				320.00	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15369	Other	EVANS CONSTRUCTION CO INC				339.51	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15370	Other	EVANS CONSTRUCTION CO INC				509.25	512005	EVC20407	EVC20407 - MC 10/17 - 10/23 M KIRKPATRICK	NOV-2011
15371	Other	EVANS CONSTRUCTION CO INC				96.74	512100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	Apr,2011
15372	Other	EVANS CONSTRUCTION CO INC				386.96	512005	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15373	Other	EVANS CONSTRUCTION CO INC				493.80	513100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15374	Other	EVANS CONSTRUCTION CO INC				551.56	512100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15375	Other	EVANS CONSTRUCTION CO INC				580.44	513100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15376	Other	EVANS CONSTRUCTION CO INC				773.92	513100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15377	Other	EVANS CONSTRUCTION CO INC				987.60	513100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15378	Other	EVANS CONSTRUCTION CO INC				2,371.55	512100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15379	Other	EVANS CONSTRUCTION CO INC				4,064.50	513100	EVC20408	EVC20408 - MC 10/17 - 10/23 N OPPEL	NOV-2011
15380	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	May,2011
15381	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	Apr,2011
15382	Other	EVANS CONSTRUCTION CO INC				168.60	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	May,2011
15383	Other	EVANS CONSTRUCTION CO INC				384.46	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15384	Other	EVANS CONSTRUCTION CO INC				387.91	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15385	Other	EVANS CONSTRUCTION CO INC				421.57	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011

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15386	Other	EVANS CONSTRUCTION CO INC				505.93	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15387	Other	EVANS CONSTRUCTION CO INC				863.44	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15388	Other	EVANS CONSTRUCTION CO INC				1,016.64	512005	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15389	Other	EVANS CONSTRUCTION CO INC				1,520.64	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15390	Other	EVANS CONSTRUCTION CO INC				1,582.02	512100	EVC20409	EVC20409 - MC 10/17 - 10/23 S GOLDSMITH	NOV-2011
15391	Other	EVANS CONSTRUCTION CO INC				437.60	502004	EVC20410	EVC20410 - MC 10/17 - 10/23 K LOVE	NOV-2011
15392	Other	EVANS CONSTRUCTION CO INC				6,225.46	512005	EVC20410	EVC20410 - MC 10/17 - 10/23 K LOVE	NOV-2011
15393	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	Apr,2011
15394	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	Apr,2011
15395	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	Apr,2011
15396	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15397	Other	EVANS CONSTRUCTION CO INC				349.25	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15398	Other	EVANS CONSTRUCTION CO INC				386.97	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15399	Other	EVANS CONSTRUCTION CO INC				560.17	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15400	Other	EVANS CONSTRUCTION CO INC				562.14	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15401	Other	EVANS CONSTRUCTION CO INC				4,671.83	512100	EVC20411	EVC20411 - MC 10/17 - 10/23 W STIVERS	NOV-2011
15402	Other	EVANS CONSTRUCTION CO INC				61.72	512005	EVC20412	EVC20412 - MC 10/17 - 10/23 D GAMBLE	NOV-2011
15403	Other	EVANS CONSTRUCTION CO INC				96.74	513100	EVC20412	EVC20412 - MC 10/17 - 10/23 D GAMBLE	Apr,2011
15404	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20412	EVC20412 - MC 10/17 - 10/23 D GAMBLE	May,2011
15405	Other	EVANS CONSTRUCTION CO INC				672.49	513100	EVC20412	EVC20412 - MC 10/17 - 10/23 D GAMBLE	NOV-2011
15406	Other	EVANS CONSTRUCTION CO INC				1,642.04	513100	EVC20412	EVC20412 - MC 10/17 - 10/23 D GAMBLE	NOV-2011
15407	Other	EVANS CONSTRUCTION CO INC				72.60	513100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15408	Other	EVANS CONSTRUCTION CO INC				79.38	512005	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15409	Other	EVANS CONSTRUCTION CO INC				130.96	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15410	Other	EVANS CONSTRUCTION CO INC				157.10	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15411	Other	EVANS CONSTRUCTION CO INC				181.50	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15412	Other	EVANS CONSTRUCTION CO INC				219.60	512005	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15413	Other	EVANS CONSTRUCTION CO INC				270.88	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15414	Other	EVANS CONSTRUCTION CO INC				338.60	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15415	Other	EVANS CONSTRUCTION CO INC				355.96	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15416	Other	EVANS CONSTRUCTION CO INC				509.93	513100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15417	Other	EVANS CONSTRUCTION CO INC				543.43	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15418	Other	EVANS CONSTRUCTION CO INC				556.58	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15419	Other	EVANS CONSTRUCTION CO INC				652.72	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15420	Other	EVANS CONSTRUCTION CO INC				715.52	512100	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15421	Other	EVANS CONSTRUCTION CO INC				821.37	512005	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15422	Other	EVANS CONSTRUCTION CO INC				1,636.57	512005	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15423	Other	EVANS CONSTRUCTION CO INC				4,492.39	512015	EVC20413	EVC20413 - MC 10/17 - 10/23 B GREEN	NOV-2011
15424	Other	EVANS CONSTRUCTION CO INC				440.58	501026	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15425	Other	EVANS CONSTRUCTION CO INC				477.92	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15426	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15427	Other	EVANS CONSTRUCTION CO INC				812.48	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15428	Other	EVANS CONSTRUCTION CO INC				1,109.61	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15429	Other	EVANS CONSTRUCTION CO INC				1,451.69	502004	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15430	Other	EVANS CONSTRUCTION CO INC				4,022.24	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15431	Other	EVANS CONSTRUCTION CO INC				5,009.31	501090	EVC20414	EVC20414 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15432	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15433	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15434	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15435	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15436	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15437	Other	EVANS CONSTRUCTION CO INC				61.80	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15438	Other	EVANS CONSTRUCTION CO INC				63.40	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15439	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15440	Other	EVANS CONSTRUCTION CO INC				95.10	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15441	Other	EVANS CONSTRUCTION CO INC				105.06	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15442	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15443	Other	EVANS CONSTRUCTION CO INC				131.38	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15444	Other	EVANS CONSTRUCTION CO INC				168.46	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15445	Other	EVANS CONSTRUCTION CO INC				309.00	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15446	Other	EVANS CONSTRUCTION CO INC				375.60	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15447	Other	EVANS CONSTRUCTION CO INC				469.50	512017	EVC20415	EVC20415 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15448	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15449	Other	EVANS CONSTRUCTION CO INC				382.68	512100	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15450	Other	EVANS CONSTRUCTION CO INC				527.68	512100	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15451	Other	EVANS CONSTRUCTION CO INC				712.80	512005	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15452	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15453	Other	EVANS CONSTRUCTION CO INC				1,091.46	512005	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15454	Other	EVANS CONSTRUCTION CO INC				1,172.76	512005	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15455	Other	EVANS CONSTRUCTION CO INC				1,301.12	512100	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15456	Other	EVANS CONSTRUCTION CO INC				1,527.48	512005	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15457	Other	EVANS CONSTRUCTION CO INC				2,138.40	512015	EVC20416	EVC20416 - MC 10/17 - 10/23 M BENNETT	NOV-2011
15458	Other	EVANS CONSTRUCTION CO INC				9,742.99	502004	EVC20417	EVC20417 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15459	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20418	EVC20418 - MC 10/17 - 10/23 D VAN WINKLE	NOV-2011
15460	Other	EVANS CONSTRUCTION CO INC				1,366.92	512100	EVC20419	EVC20419 - MC 10/17 - 10/23 B GREEN	NOV-2011
15461	Other	EVANS CONSTRUCTION CO INC				107.80	513100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15462	Other	EVANS CONSTRUCTION CO INC				130.92	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15463	Other	EVANS CONSTRUCTION CO INC				305.67	512005	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15464	Other	EVANS CONSTRUCTION CO INC				321.30	510100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15465	Other	EVANS CONSTRUCTION CO INC				467.39	512015	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15466	Other	EVANS CONSTRUCTION CO INC				474.59	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15467	Other	EVANS CONSTRUCTION CO INC				605.01	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15468	Other	EVANS CONSTRUCTION CO INC				716.30	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15469	Other	EVANS CONSTRUCTION CO INC				725.61	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15470	Other	EVANS CONSTRUCTION CO INC				750.12	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15471	Other	EVANS CONSTRUCTION CO INC				896.46	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15472	Other	EVANS CONSTRUCTION CO INC				1,056.72	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15473	Other	EVANS CONSTRUCTION CO INC				1,210.57	513100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15474	Other	EVANS CONSTRUCTION CO INC				1,530.10	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15475	Other	EVANS CONSTRUCTION CO INC				1,898.09	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15476	Other	EVANS CONSTRUCTION CO INC				2,004.35	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15477	Other	EVANS CONSTRUCTION CO INC				2,014.20	512100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15478	Other	EVANS CONSTRUCTION CO INC				2,160.94	513100	EVC20420	EVC20420 - MC 10/17 - 10/23 T GANT	NOV-2011
15479	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20421	EVC20421 - MC 10/17 - 10/23 B GREEN	NOV-2011
15480	Other	EVANS CONSTRUCTION CO INC				597.08	923900	EVC20450	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	NOV-2011
15481	Other	EVANS CONSTRUCTION CO INC				271.06	818100	EVC20463	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	NOV-2011
15482	Other	EVANS CONSTRUCTION CO INC				1,987.74	818100	EVC20463	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	NOV-2011
15483	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC20472	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	NOV-2011
15484	Other	EVANS CONSTRUCTION CO INC				5,554.52	506100	EVC20487	EVC20487 - MC OCT JANITORIAL	NOV-2011
15485	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC20487	EVC20487 - MC OCT JANITORIAL	NOV-2011
15486	Other	EVANS CONSTRUCTION CO INC				2,540.64	511100	EVC20488	Janitorial services at Trimble for October, 2011 (Inv# EVC20488)	NOV-2011
15487	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC20488	Janitorial services at Trimble for October, 2011 (Inv# EVC20488)	NOV-2011
15488	Other	EVANS CONSTRUCTION CO INC				3,316.04	506100	EVC20491	RES-JANITORIAL SERVICE FOR OCT 2011	NOV-2011
15489	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC20491	RES-JANITORIAL SERVICE FOR OCT 2011	NOV-2011
15490	Other	EVANS CONSTRUCTION CO INC				32,841.42	501090	EVC20492	RES-COAL YARD CLEANERS FOR OCT 11	NOV-2011
15491	Other	EVANS CONSTRUCTION CO INC				6,141.77	501090	EVC20493	RES-COAL YARD CLEANERS FOR OCT 11	NOV-2011
15492	Other	EVANS CONSTRUCTION CO INC				8,690.85	501090	EVC20493	RES-COAL YARD CLEANERS FOR OCT 11	NOV-2011
15493	Other	EVANS CONSTRUCTION CO INC				37,483.81	506100	EVC20494	LABOR FOR CR SPP FOR OCT 2011	NOV-2011
15494	Other	EVANS CONSTRUCTION CO INC				874.07	506100	EVC20495	RES-CLEAN UP CREW FOR OCT 11	NOV-2011
15495	Other	EVANS CONSTRUCTION CO INC				18,114.14	506100	EVC20495	RES-CLEAN UP CREW FOR OCT 11	NOV-2011
15496	Other	EVANS CONSTRUCTION CO INC				2,610.38	506100	EVC20496	OPS SUPPORT FOR OCT 11 (BURNS,WETTERAU, PHELPS,BREWER)	NOV-2011
15497	Other	EVANS CONSTRUCTION CO INC				4,673.76	506100	EVC20496	OPS SUPPORT FOR OCT 11 (BURNS,WETTERAU, PHELPS,BREWER)	NOV-2011
15498	Other	EVANS CONSTRUCTION CO INC				8,334.40	506100	EVC20496	OPS SUPPORT FOR OCT 11 (BURNS,WETTERAU, PHELPS,BREWER)	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15499	Other	EVANS CONSTRUCTION CO INC				6,296.00	506100	EVC20498	RES OPS SUPPORT LARRY WILSON FOR OCT 11	NOV-2011
15500	Other	EVANS CONSTRUCTION CO INC				595.44	539100	EVC20499	RES-JANITORAL SERVICES FOR OCT 2011 OHIO FALLS	NOV-2011
15501	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC20499	RES-JANITORAL SERVICES FOR OCT 2011 OHIO FALLS	NOV-2011
15502	Other	EVANS CONSTRUCTION CO INC				42.10	553100	EVC20500	RES-JANITORAL SERVICES FOR OCT 2011 FOR PADDY'S RUN	Jan,2012
15503	Other	EVANS CONSTRUCTION CO INC				169.76	553100	EVC20500	RES-JANITORAL SERVICES FOR OCT 2011 FOR PADDY'S RUN	Jan,2012
15504	Other	EVANS CONSTRUCTION CO INC				465.15	880100	EVC20528	EVANS CONSTRUCTION - CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20528	NOV-2011
15505	Other	EVANS CONSTRUCTION CO INC				4,336.80	923100	EVC20534	EVANS CONSTRUCTION -LGE CENTER - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20534	NOV-2011
15506	Other	EVANS CONSTRUCTION CO INC				1,435.71	818100	EVC20551	EVANS CONSTRUCTION -MAGNOLIA - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20551	NOV-2011
15507	Other	EVANS CONSTRUCTION CO INC				2,798.98	880100	EVC20558	EVANS CONSTRUCTION - MULDRAUGH - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20558	NOV-2011
15508	Other	EVANS CONSTRUCTION CO INC				2,031.41	880100	EVC20574	EVANS CONSTRUCTION - GAS SUBS - LIGHT MAINTENANCE REPAIRS. INVOICE EVC-20574	NOV-2011
15509	Other	EVANS CONSTRUCTION CO INC				181.66	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15510	Other	EVANS CONSTRUCTION CO INC				181.66	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15511	Other	EVANS CONSTRUCTION CO INC				544.98	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15512	Other	EVANS CONSTRUCTION CO INC				619.30	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15513	Other	EVANS CONSTRUCTION CO INC				1,468.56	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15514	Other	EVANS CONSTRUCTION CO INC				3,690.80	512100	EVC20581	INV EVC-20581-CR MAINT JAMES GAGE 10-3-10-13-11	NOV-2011
15515	Other	EVANS CONSTRUCTION CO INC				19.74	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15516	Other	EVANS CONSTRUCTION CO INC				39.02	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	Apr,2011
15517	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15518	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15519	Other	EVANS CONSTRUCTION CO INC				52.02	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15520	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15521	Other	EVANS CONSTRUCTION CO INC				52.02	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15522	Other	EVANS CONSTRUCTION CO INC				52.02	513100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15523	Other	EVANS CONSTRUCTION CO INC				65.03	502100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15524	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15525	Other	EVANS CONSTRUCTION CO INC				65.03	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15526	Other	EVANS CONSTRUCTION CO INC				78.03	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15527	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15528	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15529	Other	EVANS CONSTRUCTION CO INC				78.03	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15530	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	Apr,2011
15531	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	Apr,2011
15532	Other	EVANS CONSTRUCTION CO INC				91.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15533	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15534	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15535	Other	EVANS CONSTRUCTION CO INC				104.04	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15536	Other	EVANS CONSTRUCTION CO INC				104.04	542100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15537	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15538	Other	EVANS CONSTRUCTION CO INC				117.05	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15539	Other	EVANS CONSTRUCTION CO INC				128.89	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15540	Other	EVANS CONSTRUCTION CO INC				130.93	512017	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15541	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	Apr,2011
15542	Other	EVANS CONSTRUCTION CO INC				156.06	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15543	Other	EVANS CONSTRUCTION CO INC				169.07	553100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15544	Other	EVANS CONSTRUCTION CO INC				182.07	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15545	Other	EVANS CONSTRUCTION CO INC				208.02	512100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15546	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	Apr,2011
15547	Other	EVANS CONSTRUCTION CO INC				208.08	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15548	Other	EVANS CONSTRUCTION CO INC				208.08	542100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	May,2011
15549	Other	EVANS CONSTRUCTION CO INC				235.96	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15550	Other	EVANS CONSTRUCTION CO INC				273.11	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15551	Other	EVANS CONSTRUCTION CO INC				286.11	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15552	Other	EVANS CONSTRUCTION CO INC				304.43	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15553	Other	EVANS CONSTRUCTION CO INC				325.13	512017	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15554	Other	EVANS CONSTRUCTION CO INC				350.59	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15555	Other	EVANS CONSTRUCTION CO INC				509.25	511100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15556	Other	EVANS CONSTRUCTION CO INC				859.95	554100	EVC20582	LABOR FOR CR MAINTENANCE 10/3-10/30/11	NOV-2011
15557	Other	EVANS CONSTRUCTION CO INC				12,739.10	511100	EVC20586	Fuel dept and operations support labor at Trimble (Inv# EC20586), October 2011	NOV-2011
15558	Other	EVANS CONSTRUCTION CO INC				23,421.01	512100	EVC20586	Fuel dept and operations support labor at Trimble (Inv# EC20586), October 2011	NOV-2011
15559	Other	EVANS CONSTRUCTION CO INC				38,607.31	512100	EVC20586	Fuel dept and operations support labor at Trimble (Inv# EC20586), October 2011	NOV-2011
15560	Other	EVANS CONSTRUCTION CO INC				743.36	506100	EVC20596	EVC20596 - MC 10/24 - 10/30 B GREEN	NOV-2011
15561	Other	EVANS CONSTRUCTION CO INC				66.32	512015	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15562	Other	EVANS CONSTRUCTION CO INC				67.90	512015	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	Dec,2011
15563	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15564	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15565	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15566	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15567	Other	EVANS CONSTRUCTION CO INC				305.55	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15568	Other	EVANS CONSTRUCTION CO INC				331.60	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15569	Other	EVANS CONSTRUCTION CO INC				333.18	512005	EVC20597	EVC20597 - MC 10/24 - 10/30 M KIRKPATRICK	NOV-2011
15570	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	May,2011
15571	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	May,2011
15572	Other	EVANS CONSTRUCTION CO INC				193.48	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15573	Other	EVANS CONSTRUCTION CO INC				246.90	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	May,2011
15574	Other	EVANS CONSTRUCTION CO INC				290.22	513100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15575	Other	EVANS CONSTRUCTION CO INC				411.50	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15576	Other	EVANS CONSTRUCTION CO INC				493.80	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15577	Other	EVANS CONSTRUCTION CO INC				514.38	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15578	Other	EVANS CONSTRUCTION CO INC				569.60	513100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15579	Other	EVANS CONSTRUCTION CO INC				1,718.20	512100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15580	Other	EVANS CONSTRUCTION CO INC				2,540.85	513100	EVC20598	EVC20598 - MC 10/24 - 10/30 N OPPEL	NOV-2011
15581	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15582	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	Dec,2011
15583	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	Apr,2011
15584	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	May,2011
15585	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15586	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15587	Other	EVANS CONSTRUCTION CO INC				364.28	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15588	Other	EVANS CONSTRUCTION CO INC				408.85	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15589	Other	EVANS CONSTRUCTION CO INC				532.88	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15590	Other	EVANS CONSTRUCTION CO INC				566.60	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15591	Other	EVANS CONSTRUCTION CO INC				620.50	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15592	Other	EVANS CONSTRUCTION CO INC				1,119.66	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15593	Other	EVANS CONSTRUCTION CO INC				1,254.80	512100	EVC20599	EVC20599 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15594	Other	EVANS CONSTRUCTION CO INC				315.60	512005	EVC20600	EVC20600 - MC 10/24 - 10/30 K LOVE	NOV-2011
15595	Other	EVANS CONSTRUCTION CO INC				1,007.28	502004	EVC20600	EVC20600 - MC 10/24 - 10/30 K LOVE	NOV-2011
15596	Other	EVANS CONSTRUCTION CO INC				2,710.89	512005	EVC20600	EVC20600 - MC 10/24 - 10/30 K LOVE	NOV-2011
15597	Other	EVANS CONSTRUCTION CO INC				28.75	511100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15598	Other	EVANS CONSTRUCTION CO INC				28.75	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Dec,2011
15599	Other	EVANS CONSTRUCTION CO INC				40.51	511100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15600	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15601	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Dec,2011
15602	Other	EVANS CONSTRUCTION CO INC				70.70	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Jan,2012
15603	Other	EVANS CONSTRUCTION CO INC				81.02	511100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15604	Other	EVANS CONSTRUCTION CO INC				81.02	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	May,2011
15605	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15606	Other	EVANS CONSTRUCTION CO INC				119.36	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15607	Other	EVANS CONSTRUCTION CO INC				121.53	513100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15608	Other	EVANS CONSTRUCTION CO INC				128.20	512015	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15609	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15610	Other	EVANS CONSTRUCTION CO INC				143.75	512005	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15611	Other	EVANS CONSTRUCTION CO INC				172.50	512005	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15612	Other	EVANS CONSTRUCTION CO INC				181.23	512015	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15613	Other	EVANS CONSTRUCTION CO INC				192.30	513100	EVC20601	EVC18933 - MC 4/11 - 4/17 W STIVERS	Apr,2011
15614	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15615	Other	EVANS CONSTRUCTION CO INC				202.55	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15616	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15617	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15618	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15619	Other	EVANS CONSTRUCTION CO INC				384.60	512005	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15620	Other	EVANS CONSTRUCTION CO INC				493.32	512005	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15621	Other	EVANS CONSTRUCTION CO INC				506.38	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15622	Other	EVANS CONSTRUCTION CO INC				678.03	512100	EVC20601	EVC20601 - MC 10/24 - 10/30 W STIVERS	NOV-2011
15623	Other	EVANS CONSTRUCTION CO INC				36.28	513100	EVC20602	EVC20602 - MC 10/24 - 10/30 D GAMBLE	NOV-2011
15624	Other	EVANS CONSTRUCTION CO INC				60.45	513100	EVC20602	EVC20602 - MC 10/24 - 10/30 D GAMBLE	NOV-2011
15625	Other	EVANS CONSTRUCTION CO INC				102.88	513100	EVC20602	EVC20602 - MC 10/24 - 10/30 D GAMBLE	Apr,2011
15626	Other	EVANS CONSTRUCTION CO INC				371.44	513100	EVC20602	EVC20602 - MC 10/24 - 10/30 D GAMBLE	NOV-2011
15627	Other	EVANS CONSTRUCTION CO INC				1,679.58	513100	EVC20602	EVC20602 - MC 10/24 - 10/30 D GAMBLE	NOV-2011
15628	Other	EVANS CONSTRUCTION CO INC				236.03	512100	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15629	Other	EVANS CONSTRUCTION CO INC				481.48	512005	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15630	Other	EVANS CONSTRUCTION CO INC				547.06	513100	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15631	Other	EVANS CONSTRUCTION CO INC				722.95	512100	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15632	Other	EVANS CONSTRUCTION CO INC				809.25	512100	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15633	Other	EVANS CONSTRUCTION CO INC				1,226.30	512015	EVC20603	EVC20603 - MC 10/24 - 10/30 B GREEN	NOV-2011
15634	Other	EVANS CONSTRUCTION CO INC				276.30	501026	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15635	Other	EVANS CONSTRUCTION CO INC				454.00	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15636	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15637	Other	EVANS CONSTRUCTION CO INC				1,144.03	502004	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15638	Other	EVANS CONSTRUCTION CO INC				1,486.99	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15639	Other	EVANS CONSTRUCTION CO INC				1,919.66	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15640	Other	EVANS CONSTRUCTION CO INC				3,487.14	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15641	Other	EVANS CONSTRUCTION CO INC				3,704.04	501090	EVC20604	EVC20604 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15642	Other	EVANS CONSTRUCTION CO INC				93.90	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15643	Other	EVANS CONSTRUCTION CO INC				93.90	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15644	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15645	Other	EVANS CONSTRUCTION CO INC				250.40	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15646	Other	EVANS CONSTRUCTION CO INC				500.80	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15647	Other	EVANS CONSTRUCTION CO INC				500.80	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15648	Other	EVANS CONSTRUCTION CO INC				939.00	512017	EVC20605	EVC20605 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15649	Other	EVANS CONSTRUCTION CO INC				339.44	512015	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15650	Other	EVANS CONSTRUCTION CO INC				339.44	512015	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15651	Other	EVANS CONSTRUCTION CO INC				373.38	512005	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15652	Other	EVANS CONSTRUCTION CO INC				475.20	512005	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15653	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15654	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15655	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15656	Other	EVANS CONSTRUCTION CO INC				1,429.26	512005	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15657	Other	EVANS CONSTRUCTION CO INC				1,530.72	512100	EVC20606	EVC20606 - MC 10/24 - 10/30 S GOLDSMITH	NOV-2011
15658	Other	EVANS CONSTRUCTION CO INC				9,373.34	502004	EVC20607	EVC20607 - MC 10/24 - 10/30 D WINKLE	NOV-2011
15659	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20608	EVC20608 - MC 10/24 - 10/30 D VAN WINKLE	NOV-2011
15660	Other	EVANS CONSTRUCTION CO INC				1,163.60	512100	EVC20609	EVC20609 - MC 1/24 - 10/30 B GREEN	NOV-2011
15661	Other	EVANS CONSTRUCTION CO INC				882.74	506100	EVC20612	EVC20612 - MC 10/31 - 11/6 B GREEN	NOV-2011
15662	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15663	Other	EVANS CONSTRUCTION CO INC				33.95	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15664	Other	EVANS CONSTRUCTION CO INC				33.95	512100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15665	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15666	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15667	Other	EVANS CONSTRUCTION CO INC				33.95	513100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	Dec,2011
15668	Other	EVANS CONSTRUCTION CO INC				67.90	512100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	Dec,2011
15669	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15670	Other	EVANS CONSTRUCTION CO INC				101.85	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15671	Other	EVANS CONSTRUCTION CO INC				265.28	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15672	Other	EVANS CONSTRUCTION CO INC				729.75	512005	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15673	Other	EVANS CONSTRUCTION CO INC				978.23	513100	EVC20613	EVC20613 - MC 10/31 - 11/6 M KIRKPATRICK	NOV-2011
15674	Other	EVANS CONSTRUCTION CO INC				41.15	513100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	Jan,2012
15675	Other	EVANS CONSTRUCTION CO INC				82.30	511100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	Apr,2011
15676	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	Apr,2011
15677	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15678	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15679	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	Apr,2011
15680	Other	EVANS CONSTRUCTION CO INC				123.45	513100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15681	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15682	Other	EVANS CONSTRUCTION CO INC				164.60	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15683	Other	EVANS CONSTRUCTION CO INC				205.75	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	May,2011
15684	Other	EVANS CONSTRUCTION CO INC				271.09	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15685	Other	EVANS CONSTRUCTION CO INC				370.35	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15686	Other	EVANS CONSTRUCTION CO INC				440.38	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15687	Other	EVANS CONSTRUCTION CO INC				617.25	513100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15688	Other	EVANS CONSTRUCTION CO INC				658.40	512100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15689	Other	EVANS CONSTRUCTION CO INC				1,316.80	513100	EVC20614	EVC20614 - MC 10/31 - 11/6 N OPPEL	NOV-2011
15690	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15691	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Jan,2012
15692	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Jan,2012
15693	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Jan,2012
15694	Other	EVANS CONSTRUCTION CO INC				101.16	511100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15695	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15696	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15697	Other	EVANS CONSTRUCTION CO INC				101.16	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15698	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15699	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15700	Other	EVANS CONSTRUCTION CO INC				134.88	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15701	Other	EVANS CONSTRUCTION CO INC				137.89	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15702	Other	EVANS CONSTRUCTION CO INC				263.12	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15703	Other	EVANS CONSTRUCTION CO INC				263.12	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15704	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15705	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15706	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15707	Other	EVANS CONSTRUCTION CO INC				331.03	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15708	Other	EVANS CONSTRUCTION CO INC				384.53	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15709	Other	EVANS CONSTRUCTION CO INC				404.64	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15710	Other	EVANS CONSTRUCTION CO INC				438.36	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15711	Other	EVANS CONSTRUCTION CO INC				504.17	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15712	Other	EVANS CONSTRUCTION CO INC				566.60	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15713	Other	EVANS CONSTRUCTION CO INC				630.79	512100	EVC20615	EVC20615 - MC 10/31 - 11/6 M BENNETT	Dec,2011
15714	Other	EVANS CONSTRUCTION CO INC				1,013.04	512100	EVC20616	EVC20616 - MC 10/31 - 11/6 K LOVE	NOV-2011
15715	Other	EVANS CONSTRUCTION CO INC				1,450.52	512100	EVC20616	EVC20616 - MC 10/31 - 11/6 K LOVE	NOV-2011
15716	Other	EVANS CONSTRUCTION CO INC				3,639.10	502004	EVC20616	EVC20616 - MC 10/31 - 11/6 K LOVE	NOV-2011
15717	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15718	Other	EVANS CONSTRUCTION CO INC				69.26	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15719	Other	EVANS CONSTRUCTION CO INC				86.25	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15720	Other	EVANS CONSTRUCTION CO INC				113.79	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15721	Other	EVANS CONSTRUCTION CO INC				115.00	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	May,2011
15722	Other	EVANS CONSTRUCTION CO INC				128.20	511100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15723	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	Apr,2011
15724	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	Apr,2011
15725	Other	EVANS CONSTRUCTION CO INC				176.75	511100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	Apr,2011
15726	Other	EVANS CONSTRUCTION CO INC				313.90	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15727	Other	EVANS CONSTRUCTION CO INC				337.81	512005	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15728	Other	EVANS CONSTRUCTION CO INC				346.30	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15729	Other	EVANS CONSTRUCTION CO INC				379.30	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15730	Other	EVANS CONSTRUCTION CO INC				384.60	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15731	Other	EVANS CONSTRUCTION CO INC				415.56	512005	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15732	Other	EVANS CONSTRUCTION CO INC				532.23	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15733	Other	EVANS CONSTRUCTION CO INC				666.80	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15734	Other	EVANS CONSTRUCTION CO INC				838.58	512100	EVC20617	EVC20617 - MC 10/31 - 11/6 W STIVERS	NOV-2011
15735	Other	EVANS CONSTRUCTION CO INC				823.00	512100	EVC20618	EVC20618 - MC 10/31 - 11/6 D GAMBLE	NOV-2011
15736	Other	EVANS CONSTRUCTION CO INC				1,040.67	513100	EVC20618	EVC20618 - MC 10/31 - 11/6 D GAMBLE	NOV-2011
15737	Other	EVANS CONSTRUCTION CO INC				312.44	512005	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15738	Other	EVANS CONSTRUCTION CO INC				385.74	513100	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15739	Other	EVANS CONSTRUCTION CO INC				650.00	512100	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15740	Other	EVANS CONSTRUCTION CO INC				788.75	512017	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15741	Other	EVANS CONSTRUCTION CO INC				813.58	512100	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15742	Other	EVANS CONSTRUCTION CO INC				1,011.63	512015	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15743	Other	EVANS CONSTRUCTION CO INC				1,754.52	512005	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15744	Other	EVANS CONSTRUCTION CO INC				2,889.83	512100	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15745	Other	EVANS CONSTRUCTION CO INC				3,549.22	512100	EVC20619	EVC20619 - MC 10/31 - 11/6 B GREEN	NOV-2011
15746	Other	EVANS CONSTRUCTION CO INC				334.56	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15747	Other	EVANS CONSTRUCTION CO INC				507.79	501026	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15748	Other	EVANS CONSTRUCTION CO INC				728.83	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15749	Other	EVANS CONSTRUCTION CO INC				1,164.93	502004	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15750	Other	EVANS CONSTRUCTION CO INC				1,334.80	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15751	Other	EVANS CONSTRUCTION CO INC				1,538.28	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15752	Other	EVANS CONSTRUCTION CO INC				3,343.98	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15753	Other	EVANS CONSTRUCTION CO INC				3,968.20	501090	EVC20620	EVC20620 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15754	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15755	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15756	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15757	Other	EVANS CONSTRUCTION CO INC				31.70	513100	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15758	Other	EVANS CONSTRUCTION CO INC				123.60	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15759	Other	EVANS CONSTRUCTION CO INC				356.90	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15760	Other	EVANS CONSTRUCTION CO INC				407.30	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15761	Other	EVANS CONSTRUCTION CO INC				626.00	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15762	Other	EVANS CONSTRUCTION CO INC				687.00	512017	EVC20621	EVC20621 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15763	Other	EVANS CONSTRUCTION CO INC				339.44	512005	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15764	Other	EVANS CONSTRUCTION CO INC				373.38	512015	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15765	Other	EVANS CONSTRUCTION CO INC				509.16	512015	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15766	Other	EVANS CONSTRUCTION CO INC				594.02	512005	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15767	Other	EVANS CONSTRUCTION CO INC				692.16	512005	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15768	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15769	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15770	Other	EVANS CONSTRUCTION CO INC				1,071.52	512100	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15771	Other	EVANS CONSTRUCTION CO INC				2,563.96	512100	EVC20622	EVC20622 - MC 10/31 - 11/6 M BENNETT	NOV-2011
15772	Other	EVANS CONSTRUCTION CO INC				9,474.00	502004	EVC20623	EVC20623 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15773	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20624	EVC20624 - MC 10/31 - 11/6 D VAN WINKLE	NOV-2011
15774	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20625	EVC20625 - MC 10/31 - 11/6 B GREEN	NOV-2011
15775	Other	EVANS CONSTRUCTION CO INC				106.30	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15776	Other	EVANS CONSTRUCTION CO INC				106.30	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15777	Other	EVANS CONSTRUCTION CO INC				106.30	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15778	Other	EVANS CONSTRUCTION CO INC				141.84	512005	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15779	Other	EVANS CONSTRUCTION CO INC				451.87	513100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15780	Other	EVANS CONSTRUCTION CO INC				504.29	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15781	Other	EVANS CONSTRUCTION CO INC				718.47	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15782	Other	EVANS CONSTRUCTION CO INC				847.56	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15783	Other	EVANS CONSTRUCTION CO INC				1,207.17	510100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15784	Other	EVANS CONSTRUCTION CO INC				1,227.39	513100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15785	Other	EVANS CONSTRUCTION CO INC				1,285.54	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15786	Other	EVANS CONSTRUCTION CO INC				2,127.03	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15787	Other	EVANS CONSTRUCTION CO INC				2,590.77	512100	EVC20626	EVC20626 - MC 10/31 - 11/6 B GREEN	NOV-2011
15788	Other	EVANS CONSTRUCTION CO INC				929.20	506100	EVC20627	EVC20627 - MC 11/7 - 11/13 B GREEN	NOV-2011
15789	Other	EVANS CONSTRUCTION CO INC				132.64	512005	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011
15790	Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	May,2011
15791	Other	EVANS CONSTRUCTION CO INC				265.28	513100	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011
15792	Other	EVANS CONSTRUCTION CO INC				441.35	513100	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011
15793	Other	EVANS CONSTRUCTION CO INC				640.00	513100	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011

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15794	Other	EVANS CONSTRUCTION CO INC				802.16	512005	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011
15795	Other	EVANS CONSTRUCTION CO INC				873.22	512005	EVC20628	EVC20628 - MC 11/7 - 11/13 M KIRKPATRICK	NOV-2011
15796	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	Dec,2011
15797	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	Dec,2011
15798	Other	EVANS CONSTRUCTION CO INC				41.15	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	Jan,2012
15799	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	Apr,2011
15800	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15801	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15802	Other	EVANS CONSTRUCTION CO INC				82.30	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15803	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15804	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15805	Other	EVANS CONSTRUCTION CO INC				82.30	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15806	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	Apr,2011
15807	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15808	Other	EVANS CONSTRUCTION CO INC				123.45	512100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15809	Other	EVANS CONSTRUCTION CO INC				164.60	511100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15810	Other	EVANS CONSTRUCTION CO INC				246.90	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	May,2011
15811	Other	EVANS CONSTRUCTION CO INC				329.20	511100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	NOV-2011
15812	Other	EVANS CONSTRUCTION CO INC				1,481.40	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	NOV-2011
15813	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20632	EVC20632 - MC 11/7 - 11/13 N OPPEL	NOV-2011
15814	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15815	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Dec,2011
15816	Other	EVANS CONSTRUCTION CO INC				33.72	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Dec,2011
15817	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Dec,2011
15818	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Dec,2011
15819	Other	EVANS CONSTRUCTION CO INC				67.44	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Dec,2011
15820	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Apr,2011
15821	Other	EVANS CONSTRUCTION CO INC				161.96	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	Apr,2011
15822	Other	EVANS CONSTRUCTION CO INC				168.60	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15823	Other	EVANS CONSTRUCTION CO INC				202.32	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	May,2011
15824	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15825	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15826	Other	EVANS CONSTRUCTION CO INC				269.76	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15827	Other	EVANS CONSTRUCTION CO INC				296.84	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15828	Other	EVANS CONSTRUCTION CO INC				323.92	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15829	Other	EVANS CONSTRUCTION CO INC				364.28	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15830	Other	EVANS CONSTRUCTION CO INC				505.43	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15831	Other	EVANS CONSTRUCTION CO INC				843.33	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15832	Other	EVANS CONSTRUCTION CO INC				1,298.22	512100	EVC20633	EVC20633 - MC 11/7 - 11/13 S GOLDSMITH	NOV-2011
15833	Other	EVANS CONSTRUCTION CO INC				1,610.97	502004	EVC20634	EVC20634 - MC 11/7 - 11/13 K LOVE	NOV-2011
15834	Other	EVANS CONSTRUCTION CO INC				3,617.58	512100	EVC20634	EVC20634 - MC 11/7 - 11/13 K LOVE	NOV-2011
15835	Other	EVANS CONSTRUCTION CO INC				40.51	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15836	Other	EVANS CONSTRUCTION CO INC				57.50	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Dec,2011
15837	Other	EVANS CONSTRUCTION CO INC				103.89	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
15838	Other	EVANS CONSTRUCTION CO INC				109.77	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15839	Other	EVANS CONSTRUCTION CO INC				128.20	511100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
15840	Other	EVANS CONSTRUCTION CO INC				128.20	512005	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
15841	Other	EVANS CONSTRUCTION CO INC				128.20	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
15842	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20635	EVC20601 - MC 10/24 - 10/30 W STIVERS	Apr,2011
15843	Other	EVANS CONSTRUCTION CO INC				192.30	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	Apr,2011
15844	Other	EVANS CONSTRUCTION CO INC				256.40	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15845	Other	EVANS CONSTRUCTION CO INC				277.04	512005	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15846	Other	EVANS CONSTRUCTION CO INC				320.50	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15847	Other	EVANS CONSTRUCTION CO INC				326.95	511100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15848	Other	EVANS CONSTRUCTION CO INC				450.19	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15849	Other	EVANS CONSTRUCTION CO INC				512.80	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15850	Other	EVANS CONSTRUCTION CO INC				666.80	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15851	Other	EVANS CONSTRUCTION CO INC				699.13	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15852	Other	EVANS CONSTRUCTION CO INC				798.04	512100	EVC20635	EVC20635 - MC 11/7 - 11/13 W STIVERS	NOV-2011
15853	Other	EVANS CONSTRUCTION CO INC				1,646.00	513100	EVC20636	EVC20636 - MC 11/7 - 11/13 D GAMBLE	NOV-2011
15854	Other	EVANS CONSTRUCTION CO INC				263.60	512005	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
15855	Other	EVANS CONSTRUCTION CO INC				299.48	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15856	Other	EVANS CONSTRUCTION CO INC				359.54	511100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15857	Other	EVANS CONSTRUCTION CO INC				370.10	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15858	Other	EVANS CONSTRUCTION CO INC				477.87	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15859	Other	EVANS CONSTRUCTION CO INC				526.23	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15860	Other	EVANS CONSTRUCTION CO INC				528.90	513100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15861	Other	EVANS CONSTRUCTION CO INC				580.80	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15862	Other	EVANS CONSTRUCTION CO INC				796.42	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15863	Other	EVANS CONSTRUCTION CO INC				899.00	512100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15864	Other	EVANS CONSTRUCTION CO INC				1,213.20	511100	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15865	Other	EVANS CONSTRUCTION CO INC				2,060.13	512015	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15866	Other	EVANS CONSTRUCTION CO INC				3,192.08	512017	EVC20637	EVC20637 - MC 11/7 - 11/13 B GREEN	NOV-2011
15867	Other	EVANS CONSTRUCTION CO INC				95.70	501026	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15868	Other	EVANS CONSTRUCTION CO INC				215.04	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15869	Other	EVANS CONSTRUCTION CO INC				268.83	501026	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15870	Other	EVANS CONSTRUCTION CO INC				573.52	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15871	Other	EVANS CONSTRUCTION CO INC				716.88	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15872	Other	EVANS CONSTRUCTION CO INC				931.92	502004	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15873	Other	EVANS CONSTRUCTION CO INC				1,889.74	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15874	Other	EVANS CONSTRUCTION CO INC				2,637.64	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15875	Other	EVANS CONSTRUCTION CO INC				5,822.29	501090	EVC20638	EVC20638 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15876	Other	EVANS CONSTRUCTION CO INC				30.90	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15877	Other	EVANS CONSTRUCTION CO INC				31.70	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15878	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15879	Other	EVANS CONSTRUCTION CO INC				46.35	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15880	Other	EVANS CONSTRUCTION CO INC				62.60	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15881	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15882	Other	EVANS CONSTRUCTION CO INC				125.20	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15883	Other	EVANS CONSTRUCTION CO INC				154.50	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15884	Other	EVANS CONSTRUCTION CO INC				249.20	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15885	Other	EVANS CONSTRUCTION CO INC				274.18	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15886	Other	EVANS CONSTRUCTION CO INC				1,152.21	512017	EVC20639	EVC20639 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15887	Other	EVANS CONSTRUCTION CO INC				191.33	512100	EVC20640	EVC19929 - MC 8/22 - 8/28 M BENNETT	SEP-2011
15888	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15889	Other	EVANS CONSTRUCTION CO INC				287.01	512100	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15890	Other	EVANS CONSTRUCTION CO INC				398.83	512015	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15891	Other	EVANS CONSTRUCTION CO INC				765.36	512100	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15892	Other	EVANS CONSTRUCTION CO INC				884.20	512100	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15893	Other	EVANS CONSTRUCTION CO INC				1,201.58	512005	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15894	Other	EVANS CONSTRUCTION CO INC				1,445.22	512100	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15895	Other	EVANS CONSTRUCTION CO INC				2,271.63	512005	EVC20640	EVC20640 - MC 11/7 - 11/13 M BENNETT	NOV-2011
15896	Other	EVANS CONSTRUCTION CO INC				9,270.14	502004	EVC20641	EVC20641 - MC 11/7 - 11/13 D VAN WINKLE	NOV-2011
15897	Other	EVANS CONSTRUCTION CO INC				1,324.00	512100	EVC20642	EVC20642 - MC 11/7 - 11/13	NOV-2011
15898	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC20663	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	Dec,2011
15899	Other	EVANS CONSTRUCTION CO INC				205.32	553100	EVC20671	RES-JANITORIAL SERVICES FOR NOV 2011 FOR PADDY'S RUN	Dec,2011
15900	Other	EVANS CONSTRUCTION CO INC				907.20	512100	EVC20676	EVC20676 - MC 11/7 - 11/13 B GREEN	NOV-2011
15901	Other	EVANS CONSTRUCTION CO INC				942.68	923900	EVC20766	LXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	Dec,2011
15902	Other	EVANS CONSTRUCTION CO INC				151.35	818100	EVC20780	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	Dec,2011
15903	Other	EVANS CONSTRUCTION CO INC				1,109.89	818100	EVC20780	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	Dec,2011
15904	Other	EVANS CONSTRUCTION CO INC				70.01	923900	EVC20789	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	Dec,2011
15905	Other	EVANS CONSTRUCTION CO INC				856.14	552100	EVC20809	CR GT-11 LABOR	Dec,2011
15906	Other	EVANS CONSTRUCTION CO INC				1,469.46	552100	EVC20809	CR GT-11 LABOR	Dec,2011
15907	Other	EVANS CONSTRUCTION CO INC				22,793.25	501090	EVC20858	Coal yard and operations support labor at Trimble (In# EVC20858). 10/31/11 - 12/4/11	Dec,2011



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15908	Other	EVANS CONSTRUCTION CO INC				54,331.09	511100	EVC20858	Coal yard and operations support labor at Trimble (Inv# EVC20858). 10/31/11 - 12/4/11	Dec,2011
15909	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15910	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15911	Other	EVANS CONSTRUCTION CO INC				29.62	511100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Apr,2011
15912	Other	EVANS CONSTRUCTION CO INC				34.31	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15913	Other	EVANS CONSTRUCTION CO INC				34.31	513100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15914	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15915	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15916	Other	EVANS CONSTRUCTION CO INC				46.84	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15917	Other	EVANS CONSTRUCTION CO INC				46.84	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15918	Other	EVANS CONSTRUCTION CO INC				46.84	513100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15919	Other	EVANS CONSTRUCTION CO INC				59.24	511100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Jan,2012
15920	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Jan,2012
15921	Other	EVANS CONSTRUCTION CO INC				63.93	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15922	Other	EVANS CONSTRUCTION CO INC				68.62	511100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15923	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Jan,2012
15924	Other	EVANS CONSTRUCTION CO INC				88.86	512015	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15925	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15926	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15927	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15928	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15929	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15930	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15931	Other	EVANS CONSTRUCTION CO INC				131.14	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15932	Other	EVANS CONSTRUCTION CO INC				137.24	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15933	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15934	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15935	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15936	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15937	Other	EVANS CONSTRUCTION CO INC				171.55	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011

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15938	Other	EVANS CONSTRUCTION CO INC				171.55	513100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15939	Other	EVANS CONSTRUCTION CO INC				177.72	512015	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15940	Other	EVANS CONSTRUCTION CO INC				177.98	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15941	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC20859	Maintenance support labor (Allen & Knox) at Trimble (Inv# EVC20007) 8/1/11 - 8/31/11	SEP-2011
15942	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15943	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15944	Other	EVANS CONSTRUCTION CO INC				207.34	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15945	Other	EVANS CONSTRUCTION CO INC				226.10	512011	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15946	Other	EVANS CONSTRUCTION CO INC				226.10	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15947	Other	EVANS CONSTRUCTION CO INC				234.20	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15948	Other	EVANS CONSTRUCTION CO INC				236.96	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15949	Other	EVANS CONSTRUCTION CO INC				271.27	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15950	Other	EVANS CONSTRUCTION CO INC				327.88	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15951	Other	EVANS CONSTRUCTION CO INC				502.06	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15952	Other	EVANS CONSTRUCTION CO INC				592.98	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15953	Other	EVANS CONSTRUCTION CO INC				655.70	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15954	Other	EVANS CONSTRUCTION CO INC				679.78	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15955	Other	EVANS CONSTRUCTION CO INC				679.78	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15956	Other	EVANS CONSTRUCTION CO INC				880.58	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15957	Other	EVANS CONSTRUCTION CO INC				1,124.16	513100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15958	Other	EVANS CONSTRUCTION CO INC				1,133.46	511100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15959	Other	EVANS CONSTRUCTION CO INC				1,217.78	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15960	Other	EVANS CONSTRUCTION CO INC				1,545.72	512100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15961	Other	EVANS CONSTRUCTION CO INC				2,015.39	512005	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15962	Other	EVANS CONSTRUCTION CO INC				2,023.44	513100	EVC20859	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
15963	Other	EVANS CONSTRUCTION CO INC				597.08	923900	EVC20888	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	Dec,2011
15964	Other	EVANS CONSTRUCTION CO INC				207.88	818100	EVC20902	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	Dec,2011
15965	Other	EVANS CONSTRUCTION CO INC				1,524.48	818100	EVC20902	MULDRAUGH JANITORIAL SERVICES THROUGH END OF 2011	Dec,2011
15966	Other	EVANS CONSTRUCTION CO INC				766.90	923900	EVC20917	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-20917	Dec,2011
15967	Other	EVANS CONSTRUCTION CO INC				2,982.39	923900	EVC20917	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-20917	Dec,2011

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15968	Other	EVANS CONSTRUCTION CO INC				2,477.92	502100	EVC20919	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Dec,2011
15969	Other	EVANS CONSTRUCTION CO INC				1,983.30	501090	EVC20920	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	Dec,2011
15970	Other	EVANS CONSTRUCTION CO INC				15,532.36	511100	EVC20921	Janitorial services at Trimble (Inv# EVC20921) November, 2011	Dec,2011
15971	Other	EVANS CONSTRUCTION CO INC				3,370.03	506100	EVC20928	EVC20928 - MC NOV JANITORIAL	Dec,2011
15972	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC20928	EVC20928 - MC NOV JANITORIAL	Dec,2011
15973	Other	EVANS CONSTRUCTION CO INC				600.00	506100	EVC20929	EVC20929 - MC DEC JANITORIAL	Dec,2011
15974	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC20929	EVC20929 - MC DEC JANITORIAL	Dec,2011
15975	Other	EVANS CONSTRUCTION CO INC				2,352.33	506100	EVC20930	RES-JANITORIAL SERVICE FOR NOV 2011	Dec,2011
15976	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC20930	RES-JANITORIAL SERVICE FOR NOV 2011	Dec,2011
15977	Other	EVANS CONSTRUCTION CO INC				43,883.41	501090	EVC20931	RES-COAL YARD CLEANERS FOR NOV 11	Dec,2011
15978	Other	EVANS CONSTRUCTION CO INC				13,643.70	501090	EVC20932	RES-COAL YARD CLEANERS FOR NOV 11	Dec,2011
15979	Other	EVANS CONSTRUCTION CO INC				48,511.50	506100	EVC20933	LABOR FOR CR SPP FOR NOV 2011	Dec,2011
15980	Other	EVANS CONSTRUCTION CO INC				763.72	506100	EVC20934	RES-CLEAN UP CREW FOR NOV 11	Dec,2011
15981	Other	EVANS CONSTRUCTION CO INC				21,126.27	506100	EVC20934	RES-CLEAN UP CREW FOR NOV 11	Dec,2011
15982	Other	EVANS CONSTRUCTION CO INC				2,554.84	506100	EVC20935	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Dec,2011
15983	Other	EVANS CONSTRUCTION CO INC				5,722.68	506100	EVC20935	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Dec,2011
15984	Other	EVANS CONSTRUCTION CO INC				9,167.84	506100	EVC20935	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Dec,2011
15985	Other	EVANS CONSTRUCTION CO INC				7,555.20	506100	EVC20937	RES OPS SUPPORT LARRY WILSON FOR NOV 11	Dec,2011
15986	Other	EVANS CONSTRUCTION CO INC				55.56	539100	EVC20938	RES-JANITORIAL SERVICES FOR NOV 2011 OHIO FALLS	Dec,2011
15987	Other	EVANS CONSTRUCTION CO INC				149.52	544100	EVC20938	RES-JANITORIAL SERVICES FOR NOV 2011 OHIO FALLS	Dec,2011
15988	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC20938	RES-JANITORIAL SERVICES FOR NOV 2011 OHIO FALLS	Dec,2011
15989	Other	EVANS CONSTRUCTION CO INC				520.66	923900	EVC20939	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-20939	Dec,2011
15990	Other	EVANS CONSTRUCTION CO INC				2,024.79	923900	EVC20939	EVANS CONSTRUCTION - SIMPSONVILLE - JANITORIAL DUTIES. INVOICE EVC-20939	Dec,2011
15991	Other	EVANS CONSTRUCTION CO INC				5,929.50	501090	EVC21015	Coal yard and operations support labor at Trimble (Inv# EVC21015)	Jan,2012
15992	Other	EVANS CONSTRUCTION CO INC				24,987.88	511100	EVC21015	Coal yard and operations support labor at Trimble (Inv# EVC21015)	Jan,2012
15993	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
15994	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
15995	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
15996	Other	EVANS CONSTRUCTION CO INC				23.42	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
15997	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
15998	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
15999	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
16000	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
16001	Other	EVANS CONSTRUCTION CO INC				34.31	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16002	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
16003	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
16004	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Apr,2011
16005	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012

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16006	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16007	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16008	Other	EVANS CONSTRUCTION CO INC				88.86	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16009	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16010	Other	EVANS CONSTRUCTION CO INC				88.86	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16011	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16012	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16013	Other	EVANS CONSTRUCTION CO INC				102.93	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16014	Other	EVANS CONSTRUCTION CO INC				103.67	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16015	Other	EVANS CONSTRUCTION CO INC				117.10	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16016	Other	EVANS CONSTRUCTION CO INC				118.48	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16017	Other	EVANS CONSTRUCTION CO INC				131.14	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16018	Other	EVANS CONSTRUCTION CO INC				140.52	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16019	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16020	Other	EVANS CONSTRUCTION CO INC				140.52	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16021	Other	EVANS CONSTRUCTION CO INC				148.10	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16022	Other	EVANS CONSTRUCTION CO INC				148.10	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16023	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC21016	Maintenance support labor at Trimble (Inv# EVC20859) Knox and Allen	Dec,2011
16024	Other	EVANS CONSTRUCTION CO INC				205.86	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16025	Other	EVANS CONSTRUCTION CO INC				240.17	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16026	Other	EVANS CONSTRUCTION CO INC				240.17	513100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16027	Other	EVANS CONSTRUCTION CO INC				374.72	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16028	Other	EVANS CONSTRUCTION CO INC				562.08	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16029	Other	EVANS CONSTRUCTION CO INC				574.48	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16030	Other	EVANS CONSTRUCTION CO INC				608.92	512005	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16031	Other	EVANS CONSTRUCTION CO INC				811.44	512100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16032	Other	EVANS CONSTRUCTION CO INC				1,124.16	513100	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16033	Other	EVANS CONSTRUCTION CO INC				1,559.52	512015	EVC21016	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16034	Other	EVANS CONSTRUCTION CO INC				21,901.78	501090	EVC21025	RES- Coal Yard	Dec,2011
16035	Other	EVANS CONSTRUCTION CO INC				4,485.60	501090	EVC21026	RES- Coal Yard Cleaners	Dec,2011
16036	Other	EVANS CONSTRUCTION CO INC				17,943.32	506100	EVC21027	LABOR FOR CR SPP FOR DEC 11	Dec,2011
16037	Other	EVANS CONSTRUCTION CO INC				9,146.64	506100	EVC21028	RES- Clean up Crew	Dec,2011
16038	Other	EVANS CONSTRUCTION CO INC				1,332.96	506100	EVC21029	Res- Supplemental Labor	Dec,2011

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16039	Other	EVANS CONSTRUCTION CO INC				2,157.12	506100	EVC21029	Res- Supplemental Labor	Dec,2011
16040	Other	EVANS CONSTRUCTION CO INC				4,167.20	506100	EVC21029	Res- Supplemental Labor	Dec,2011
16041	Other	EVANS CONSTRUCTION CO INC				3,148.00	506100	EVC21031	RES OPS SUPPORT LARRY WILSON FOR DEC 11	Dec,2011
16042	Other	EVANS CONSTRUCTION CO INC				2,364.04	506100	EVC21032	janitorial - material equipment	Dec,2011
16043	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC21032	Res- janitorial Services	Dec,2011
16044	Other	EVANS CONSTRUCTION CO INC				310.07	539100	EVC21033	janitorial Material	Dec,2011
16045	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC21033	Janitorial Labor	Dec,2011
16046	Other	EVANS CONSTRUCTION CO INC				70.74	921004	EVC21072	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAUGH EFFECTIVE 1/1/2012	Feb,2012
16047	Other	EVANS CONSTRUCTION CO INC				282.95	921004	EVC21072	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAUGH EFFECTIVE 1/1/2012	Feb,2012
16048	Other	EVANS CONSTRUCTION CO INC				14.81	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16049	Other	EVANS CONSTRUCTION CO INC				29.62	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Apr,2011
16050	Other	EVANS CONSTRUCTION CO INC				34.31	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16051	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Apr,2011
16052	Other	EVANS CONSTRUCTION CO INC				59.24	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Apr,2011
16053	Other	EVANS CONSTRUCTION CO INC				68.62	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16054	Other	EVANS CONSTRUCTION CO INC				68.62	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Apr,2011
16055	Other	EVANS CONSTRUCTION CO INC				93.68	512005	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16056	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16057	Other	EVANS CONSTRUCTION CO INC				93.68	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16058	Other	EVANS CONSTRUCTION CO INC				93.68	513100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16059	Other	EVANS CONSTRUCTION CO INC				102.93	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16060	Other	EVANS CONSTRUCTION CO INC				118.48	512005	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16061	Other	EVANS CONSTRUCTION CO INC				118.48	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16062	Other	EVANS CONSTRUCTION CO INC				118.48	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16063	Other	EVANS CONSTRUCTION CO INC				131.14	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16064	Other	EVANS CONSTRUCTION CO INC				152.92	512005	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16065	Other	EVANS CONSTRUCTION CO INC				187.36	512005	EVC21106	Maintenance support labor at Trimble (Allen & Knox) Inv# EVC21016	Jan,2012
16066	Other	EVANS CONSTRUCTION CO INC				187.36	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16067	Other	EVANS CONSTRUCTION CO INC				192.50	513100	EVC21106	JAMES GAGE-CR MAINT 1/30-2/26/12	MAR-2012
16068	Other	EVANS CONSTRUCTION CO INC				236.96	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16069	Other	EVANS CONSTRUCTION CO INC				236.96	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16070	Other	EVANS CONSTRUCTION CO INC				271.27	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16071	Other	EVANS CONSTRUCTION CO INC				281.04	513100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16072	Other	EVANS CONSTRUCTION CO INC				374.72	512005	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012

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16073	Other	EVANS CONSTRUCTION CO INC				433.96	512005	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16074	Other	EVANS CONSTRUCTION CO INC				473.92	512015	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16075	Other	EVANS CONSTRUCTION CO INC				611.16	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16076	Other	EVANS CONSTRUCTION CO INC				749.44	513100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16077	Other	EVANS CONSTRUCTION CO INC				1,242.64	512100	EVC21106	Maintenance support labor at Trimble (Inv# EVC21106) 12/17/11 - 1/1/12	Jan,2012
16078	Other	EVANS CONSTRUCTION CO INC				3,179.08	501090	EVC21107	Coal yard and Operations support labor at Trimble 12/19/11 - 1/1/12 (Inv# EVC21107)	Jan,2012
16079	Other	EVANS CONSTRUCTION CO INC				26,541.22	511100	EVC21107	Coal yard and Operations support labor at Trimble 12/19/11 - 1/1/12 (Inv# EVC21107)	Jan,2012
16080	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC21145	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Jan,2012
16081	Other	EVANS CONSTRUCTION CO INC				1,641.10	501090	EVC21146	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 3/1/2011- 12/31/2011	Jan,2012
16082	Other	EVANS CONSTRUCTION CO INC				14,574.58	511100	EVC21147	Janitorial services at Trimble for December, 2011 (Inv# EVC21147)	Jan,2012
16083	Other	EVANS CONSTRUCTION CO INC				19,526.45	501090	EVC21150	RES-COAL YARD LABOR 12-19-1/1/12	Jan,2012
16084	Other	EVANS CONSTRUCTION CO INC				3,691.28	501090	EVC21151	RES-COAL YARD CLEANERS FOR DEC 11	Jan,2012
16085	Other	EVANS CONSTRUCTION CO INC				19,871.06	506100	EVC21152	LABOR FOR CR SPP FOR 12/19-1/1/12	Jan,2012
16086	Other	EVANS CONSTRUCTION CO INC				286.48	506100	EVC21153	RES-CLEAN UP CREW FOR DEC 11	Jan,2012
16087	Other	EVANS CONSTRUCTION CO INC				7,032.01	506100	EVC21153	RES-CLEAN UP CREW FOR DEC 11	Jan,2012
16088	Other	EVANS CONSTRUCTION CO INC				666.48	506100	EVC21154	OPS SUPPORT FOR 12/19-1/1/12 (BURNS,WETTERAU, PHELPS,BREWER)	Jan,2012
16089	Other	EVANS CONSTRUCTION CO INC				1,917.44	506100	EVC21154	OPS SUPPORT FOR 12/19-1/1/12 (BURNS,WETTERAU, PHELPS,BREWER)	Jan,2012
16090	Other	EVANS CONSTRUCTION CO INC				3,750.48	506100	EVC21154	OPS SUPPORT FOR 12/19-1/1/12 (BURNS,WETTERAU, PHELPS,BREWER)	Jan,2012
16091	Other	EVANS CONSTRUCTION CO INC				2,833.20	506100	EVC21156	RES OPS SUPPORT LARRY WILSON FOR DEC 19-1/1/12	Jan,2012
16092	Other	EVANS CONSTRUCTION CO INC				193.47	552100	EVC21157	RES-JANITORIAL SERVICES FOR DEC 2011 FOR PADDY'S RUN	Jan,2012
16093	Other	EVANS CONSTRUCTION CO INC				307.98	552100	EVC21157	RES-JANITORIAL SERVICES FOR DEC 2011 FOR PADDY'S RUN	Jan,2012
16094	Other	EVANS CONSTRUCTION CO INC				38,801.20	501090	EVC21191	RES-COAL YARD LABOR 1/2-1/29/12	Feb,2012
16095	Other	EVANS CONSTRUCTION CO INC				10,135.70	501090	EVC21192	RES-COAL YARD CLEANERS FOR JAN 2012	Feb,2012
16096	Other	EVANS CONSTRUCTION CO INC				2,044.07	506100	EVC21193	RES-JANITORIAL SERVICE FOR JAN 2012	Feb,2012
16097	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC21193	RES-JANITORIAL SERVICE FOR JAN 2012	Feb,2012
16098	Other	EVANS CONSTRUCTION CO INC				37,768.61	506100	EVC21260	LABOR FOR CR SPP FOR JAN 2012	Feb,2012
16099	Other	EVANS CONSTRUCTION CO INC				2,096.19	506100	EVC21262	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Feb,2012
16100	Other	EVANS CONSTRUCTION CO INC				4,469.68	506100	EVC21262	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Feb,2012
16101	Other	EVANS CONSTRUCTION CO INC				7,980.48	506100	EVC21262	OPS SUPPORT FOR NOV 11 (BURNS,WETTERAU, PHELPS,BREWER)	Feb,2012
16102	Other	EVANS CONSTRUCTION CO INC				5,989.05	506100	EVC21264	OPS SUPPORT FOR JAN 2012 LARRY WILSON	Feb,2012
16103	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC21267	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	Feb,2012
16104	Other	EVANS CONSTRUCTION CO INC				1,641.10	501090	EVC21268	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 1/1/12 - 1/1/13	Feb,2012
16105	Other	EVANS CONSTRUCTION CO INC				4,250.46	506100	EVC21269	EVC21269 - MC JAN BILLING	Feb,2012
16106	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC21269	EVC21269 - MC JAN BILLING	Feb,2012
16107	Other	EVANS CONSTRUCTION CO INC				46.54	539100	EVC21270	RES-JANITORIAL SERVICES FOR JAN 2012 OHIO FALLS	Feb,2012
16108	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC21270	RES-JANITORIAL SERVICES FOR JAN 2012 OHIO FALLS	Feb,2012
16109	Other	EVANS CONSTRUCTION CO INC				145.44	553100	EVC21271	RES-JANITORIAL SERVICES FOR JAN 2012 FOR PADDY'S RUN	Feb,2012
16110	Other	EVANS CONSTRUCTION CO INC				520.66	923900	EVC21272	EVANS CONST - SIMPSONVILLE MAINTENANCE SERVICES - INV #21272	Feb,2012

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16111	Other	EVANS CONSTRUCTION CO INC				2,024.79	923900	EVC21272	EVANS CONST - SIMPSONVILLE MAINTENANCE SERVICES - INV #21272	Feb,2012
16112	Other	EVANS CONSTRUCTION CO INC				15,336.78	511100	EVC21274	Janitorial services at Trimble (Inv#EVC21274) January, 2012	Feb,2012
16113	Other	EVANS CONSTRUCTION CO INC				1,210.04	511100	EVC21275	Extra Janitorial services work outside of scope at Trimble (Inv# EVC21275) 2/8/12	Feb,2012
16114	Other	EVANS CONSTRUCTION CO INC				871.89	506100	EVC21278	RES-JANITORIAL SERVICES FOR EXTRA WORK FOR JAN 2012	Feb,2012
16115	Other	EVANS CONSTRUCTION CO INC				620.22	923900	EVC21450	EVANS - MAINTENANCE - SIMPSONVILLE - INV #EVC21450 DATED 3/7/2012	MAR-2012
16116	Other	EVANS CONSTRUCTION CO INC				5,513.08	923900	EVC21450	EVANS - MAINTENANCE - SIMPSONVILLE - INV #EVC21450 DATED 3/7/2012	MAR-2012
16117	Other	EVANS CONSTRUCTION CO INC				307.20	502100	EVC21453	PROVIDE JANITORIAL WORK FOR SYS LAB 3/1/11 THRU 12/31/11	MAR-2012
16118	Other	EVANS CONSTRUCTION CO INC				1,678.05	501090	EVC21454	PROVIDE SERVICES FOR COAL SAMPLE PREPARATION AT SYSTEM LAB 1/1/12 - 1/1/13	MAR-2012
16119	Other	EVANS CONSTRUCTION CO INC				3,228.68	506100	EVC21455	EVC21455 - MC FEB JANITORIAL	MAR-2012
16120	Other	EVANS CONSTRUCTION CO INC				24,898.55	506100	EVC21455	EVC21455 - MC FEB JANITORIAL	MAR-2012
16121	Other	EVANS CONSTRUCTION CO INC				1,936.40	511100	EVC21456	Janitorial services at Trimble (Inv# EVC21456) for February, 2012	MAR-2012
16122	Other	EVANS CONSTRUCTION CO INC				13,956.06	511100	EVC21456	Janitorial services at Trimble (Inv# EVC21456) for February, 2012	MAR-2012
16123	Other	EVANS CONSTRUCTION CO INC				3,960.11	506100	EVC21553	RES-JANITORIAL SERVICE FOR FEB 2012	MAR-2012
16124	Other	EVANS CONSTRUCTION CO INC				18,431.08	506100	EVC21553	RES-JANITORIAL SERVICE FOR FEB 2012	MAR-2012
16125	Other	EVANS CONSTRUCTION CO INC				2,359.21	506100	EVC21554	RES-JANITORIAL SERVICES FOR EXTRA WORK FOR FEB 2012	MAR-2012
16126	Other	EVANS CONSTRUCTION CO INC				36,422.06	501090	EVC21555	RES-COAL YARD LABOR 1/30-2/26/12	MAR-2012
16127	Other	EVANS CONSTRUCTION CO INC				6,429.50	501090	EVC21556	RES-COAL YARD CLEANERS FOR FEB 2012	MAR-2012
16128	Other	EVANS CONSTRUCTION CO INC				35,458.51	506100	EVC21645	LABOR FOR CR SPP FOR FEB 2012	MAR-2012
16129	Other	EVANS CONSTRUCTION CO INC				837.71	506100	EVC21646	RES-CLEAN UP CREW FOR FEB 12	MAR-2012
16130	Other	EVANS CONSTRUCTION CO INC				14,791.31	506100	EVC21646	RES-CLEAN UP CREW FOR FEB 12	MAR-2012
16131	Other	EVANS CONSTRUCTION CO INC				2,675.04	506100	EVC21647	OPS SUPPORT FOR 1/30-2/26/12 (BURNS,WETTERAU, PHELPS,BREWER)	MAR-2012
16132	Other	EVANS CONSTRUCTION CO INC				4,936.00	506100	EVC21647	OPS SUPPORT FOR 1/30-2/26/12 (BURNS,WETTERAU, PHELPS,BREWER)	MAR-2012
16133	Other	EVANS CONSTRUCTION CO INC				8,585.60	506100	EVC21647	OPS SUPPORT FOR 1/30-2/26/12 (BURNS,WETTERAU, PHELPS,BREWER)	MAR-2012
16134	Other	EVANS CONSTRUCTION CO INC				6,484.80	506100	EVC21649	RES OPS SUPPORT LARRY WILSON FOR FEB 2012	MAR-2012
16135	Other	EVANS CONSTRUCTION CO INC				118.36	539100	EVC21650	RES-JANITORIAL SERVICES FOR FEB 2012 OHIO FALLS	MAR-2012
16136	Other	EVANS CONSTRUCTION CO INC				1,350.08	539100	EVC21650	RES-JANITORIAL SERVICES FOR FEB 2012 OHIO FALLS	MAR-2012
16137	Other	EVANS CONSTRUCTION CO INC				102.66	553100	EVC21651	RES-JANITORIAL SERVICES FOR FEB 2012 FOR PADDY'S RUN	MAR-2012
16138	Other	EVANS CONSTRUCTION CO INC				189.53	512017	EVC21651	AME21479 - MC 2/20 - 2/26 D VAN WINKLE	MAR-2012
16139	Other	EVANS CONSTRUCTION CO INC				2,350.00	506100	EVC26206	PRESSURE WASHING AT CR	MAR-2012
16140	Other	EVANS CONSTRUCTION CO INC				189.66	512017	GIS4010235	AME21289 - MC 1/23 - 1/29 B GREEN	Feb,2012
16141	Other	EVANS CONSTRUCTION CO INC				187.36	512005	INV1033430A	Maintenance support labor at Trimble (inv# AME21391)	Feb,2012
16142	Other	EVANS CONSTRUCTION CO INC				620.22	923900	J703-0020-0312 Adjustment USD	EVANS CONSTRUCTION CO INC	Mar,2012
16143	Other	EVANS CONSTRUCTION CO INC				5,513.08	923900	J703-0020-0312 Adjustment USD	EVANS CONSTRUCTION CO INC	Mar,2012
16144	Other	EVANS CONSTRUCTION CO INC				-91.12	908005	Reverses *J703-0100-0311 Adjustment USD	Evan Construction	Apr,2011
16145	Other	EVANS CONSTRUCTION CO INC				-223.00	908005	Reverses *J703-0100-0311 Adjustment USD	Evan Construction	Apr,2011
16146	Other	EVANS CONSTRUCTION CO INC				-820.00	908005	Reverses *J703-0100-0311 Adjustment USD	Evan Construction	Apr,2011
16147	Other	EVANS CONSTRUCTION CO INC				597.08	923900	RMN21318	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	Feb,2012
16148	Other	EVANS CONSTRUCTION CO INC				320.81	921004	RMN21331	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAUGH EFFECTIVE 1/1/2012	Feb,2012
16149	Other	EVANS CONSTRUCTION CO INC				1,283.24	921004	RMN21331	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAUGH EFFECTIVE 1/1/2012	Feb,2012
16150	Other	EVANS CONSTRUCTION CO INC				70.01	923900	RMN21340	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	Feb,2012
16151	Other	EVANS CONSTRUCTION CO INC				597.08	923900	RMN21615	LEXINGTON TELECOM - JANITORIAL SERVICES TO END OF CONTRACT	MAR-2012

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16152	Other	EVANS CONSTRUCTION CO INC				252.25	921004	RMN21627	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAGH EFFECTIVE 1/1/2012	MAR-2012
16153	Other	EVANS CONSTRUCTION CO INC				1,008.99	921004	RMN21627	EVANS JANITORIAL-REVISION TO PO #55623 FOR MULDRAGH EFFECTIVE 1/1/2012	MAR-2012
16154	Other	EVANS CONSTRUCTION CO INC				70.01	923900	RMN21636	PINEVILLE TELECOM-JANITORIAL SERVICES TO THE END OF CONTRACT	MAR-2012
16155	Other	EVAPAR				829.30	921903	37621	KY Dam TVA generator repair. Troubleshooting; solinoid valves replacement	OCT-2011
16156	Other	EVAPAR				1,374.47	921903	230747	correct sales tax gmt	Apr,2011
16157	Other	EVAPAR				197.97	921903	231036	correct sales tax gmt	May,2011
16158	Other	EVAPAR				253.27	921903	231037	CORRECT SALES TAX GMT	May,2011
16159	Other	EVAPAR				219.82	921903	231038	CORRECT SALES TAX GMT	May,2011
16160	Other	EVAPAR				972.82	921903	234958	CORRECT SALES TAX GMT Muldraugh - Generator muffler, exhaust pipe, muffler bracket, clamps & rad. Filler cap	AUG-2011
16161	Other	EVAPAR				195.57	921903	234980	CORRECT SALES TAX GMT Stone Road - Replaced fuse holder.	AUG-2011
16162	Other	EVAPAR				136.94	921903	234989	CORRECT SALES TAX GMT Holclaw - Replaced battery.	AUG-2011
16163	Other	EVAPAR				374.69	921903	235678	Paducah - Generator annual pm.	AUG-2011
16164	Other	EVAPAR				257.71	921903	236310	CORRECTED SALES TAX GTMGreen River - Generator annual pm.	SEP-2011
16165	Other	EVAPAR				483.75	921903	237276	CORRECT SALES TAX GMT Ballardsville. generator repair.	OCT-2011
16166	Other	EVAPAR				546.33	921903	237539	Middlesboro generator repair. replace control board, troubleshooting.	OCT-2011
16167	Other	EVAPAR				303.64	921903	237540	CORRECT SALES TAX GMT Booger Mountain generator repair. Battery, Charger, labor.	OCT-2011
16168	Other	EVAPAR				364.50	921903	238094	CORRECT SALES TAX GMT Ballardsville. generator repair.	OCT-2011
16169	Other	EVAPAR				929.81	921903	238786	Green River generator repair	NOV-2011
16170	Other	EVAPAR				198.37	921903	239212	Cane Run generator repair.	NOV-2011
16171	Other	EVAPAR				141.16	921903	239213	CORRECT SALES TAX GMT Holclaw generator repair.	NOV-2011
16172	Other	EVAPAR				174.48	921903	239214	Middletown generator repair.	NOV-2011
16173	Other	EVAPAR				221.40	921903	240555	Skimmersburg Generator Repair	Jan,2012
16174	Other	EVAPAR				444.27	921903	240956	Muldraugh Generator Repair	Jan,2012
16175	Other	EVAPAR				408.08	921903	242640	Skimmersburg Generator Repair	Feb,2012
16176	Other	EVAPAR				117.36	921903	243733	Jtown Generator Repair	MAR-2012
16177	Other	EVAPAR				124.96	921903	244021	Jtown Generator Repair	MAR-2012
16178	Other	EVAPAR				711.27	921903	244309	Jtown and Muldraugh Generator Repair	MAR-2012
16179	Other	EVAPAR				172.42	921903	23400214	Fern Creek - Generator annual pm.	Jul,2011
16180	Other	EVAPAR				172.42	921903	23400214	Mill Creek - Generator annual pm.	Jul,2011
16181	Other	EVAPAR				172.42	921903	23400214	Jeffersontown - Generator annual pm.	Jul,2011
16182	Other	EVAPAR				174.25	921903	23400214	Garrison Lane - Generator annual pm.	Jul,2011
16183	Other	EVAPAR				194.96	921903	23400214	Muldraugh - Generator annual pm.	Jul,2011
16184	Other	EVAPAR				237.61	921903	23400214	Beech Grove - Generator annual pm.	Jul,2011
16185	Other	EVAPAR				257.71	921903	23400214	Badger - Generator annual pm.	Jul,2011
16186	Other	EVAPAR				257.71	921903	23400214	Bromley - Generator annual pm.	Jul,2011
16187	Other	EVAPAR				270.51	921903	23400214	Kessinger - Generator annual pm.	Jul,2011
16188	Other	EVAPAR				290.61	921903	23400214	Dix Dam - Generator annual pm.	Jul,2011
16189	Other	EVAPAR				290.61	921903	23400214	Caneyville - Generator annual pm.	Jul,2011
16190	Other	EVAPAR				354.58	921903	23400214	Mt. Vernon - Generator annual pm.	Jul,2011
16191	Other	EVAPAR				187.04	921903	GIS40102337	South Service Center - Generator annual pm.	Jul,2011
16192	Other	EVERBRIDGE INC				2,500.70	903930	M20008	Everbridge Notification System annual renewal	Dec,2011
16193	Other	EVERBRIDGE INC				4,099.50	588900	M20008	Everbridge Notification System annual renewal	Dec,2011
16194	Other	EVERBRIDGE INC				4,919.40	921903	M20008	Everbridge Notification System annual renewal	Dec,2011
16195	Other	EVERBRIDGE INC				9,502.64	921002	M20008	Everbridge Notification System annual renewal	Dec,2011
16196	Other	EVERGREEN ENVIRONMENTAL				1,322.50	553100	0131417EN	VACUUM TRUCK WITH OPERATOR-EG-43-ADAMS INVOICE 01-31417EN	Jun,2011
16197	Other	EVERGREEN ENVIRONMENTAL				4,634.09	553100	0131417EN	LABOR -0131417EN	Jun,2011
16198	Other	EVERGREEN ENVIRONMENTAL				2,285.00	506100	0131586ER	0131586ER - MC Annual - Environmental Spill Containment (Beumel)	OCT-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16199	Other	EVERGREEN ENVIRONMENTAL				4,647.39	506100	0131586ER	0131586ER - MC Annual - Environmental Spill Containment (Beumel)	OCT-2011
16200	Other	EVERGREEN ENVIRONMENTAL				4,541.35	834100	0131766EN	TO PAY EVERGREEN ENVIRONMENTAL INVOICE# 01-31766EN PLEASE REF. CPA # 810031 FOR Frac water tank at Scenic View in Laconia	OCT-2011
16201	Other	EVERGREEN ENVIRONMENTAL				1,891.26	816100	0131796EN	TO PAY EVERGREEN ENVIRONMENTAL INVOICE# 01-31796EN Frac water tank at Scenic View in Laconia	NOV-2011
16202	Other	EVERGREEN ENVIRONMENTAL				1,667.18	816100	0131819EN	TO PAY EVERGREEN INVOICE # 01-31819EN - Frac water tank at Scenic View in Laconia	Dec,2011
16203	Other	EVERGREEN ENVIRONMENTAL				12,181.02	513100	0312083ER	EMERGENCY RESPONSE TO RELEASE OF PETROLEUM IMPACTED WATER AT CR	Feb,2012
16204	Other	EVERGREEN ENVIRONMENTAL				7,411.49	512100	0331145ER	Emergency Response to Sulfuric Acid Spill	Apr,2011
16205	Other	EXCEL AIR AND OIL EQUIPMENT INC				30.00	512100	15344	SERVICE CALL	Jul,2011
16206	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512100	15344	LABOR TO REBUILD PUMP	Jul,2011
16207	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512100	15344	DEDUCTED S/T DIRECT PAY	Jul,2011
16208	Other	EXCEL AIR AND OIL EQUIPMENT INC				30.00	512100	15642	SERVICE CALL	SEP-2011
16209	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512100	15642	(Work Complete) LABOR for Packing	SEP-2011
16210	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512100	15642	(Work Completed) LABOR for Graco Repair Kit	SEP-2011
16211	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512100	16103	Oil Transfer Pump & Cart as Per Quote# 3030	Jan,2012
16212	Other	EXCEL AIR AND OIL EQUIPMENT INC				108.00	512005	16487	Labor	MAR-2012
16213	Other	Experian / Accunint				-2,300.00	903035	Reverses "J703-0100-0311 Adjustment USD	Experian / Accunint	Apr,2011
16214	Other	EXPERIAN MARKETING SOLUTION INC				21,530.00	930903	618467	Residential Demand Conservation Program Market Potential Study	Jul,2011
16215	Other	EXPERIAN MARKETING SOLUTION INC				10,575.00	930903	891190	Business Office Location Evaluation - Market Data	Jun,2011
16216	Other	EXPERIAN MARKETING SOLUTION INC				2,500.00	930903	0009604804	Residential Demand Conservation Market Study Report	AUG-2011
16217	Other	Experian/Accurint				2,000.00	903035	J703-0020-0312 Adjustment USD	Experian/Accurint	Mar,2012
16218	Other	EXPERIS				10,376.38	921903	8111231417	Direct Hire Fee for Danial Bishop	Feb,2012
16219	Other	EXPRO INC				6,481.63	512100	010312K	INV 010312K unit 2 deslag	Jan,2012
16220	Other	EXPRO INC				5,675.96	512100	010612K	010612K - MC DESLAG UNIT 2	Jan,2012
16221	Other	EXPRO INC				5,675.97	512100	010612K	010612K - MC DESLAG UNIT 2	Jan,2012
16222	Other	EXPRO INC				5,080.88	512100	010712K	010712K - MC DESLAG UNIT 3	Jan,2012
16223	Other	EXPRO INC				5,080.89	512100	010712K	010712K - MC DESLAG UNIT 3	Jan,2012
16224	Other	EXPRO INC				1,332.13	512100	010812K	DESLAG UNIT 4	Feb,2012
16225	Other	EXPRO INC				4,705.00	512100	010812K	DESLAG UNIT 4	Feb,2012
16226	Other	EXPRO INC				382.72	506100	011012K	DESLAG UNIT 5	Feb,2012
16227	Other	EXPRO INC				3,090.00	506100	011012K	DESLAG UNIT 5	Feb,2012
16228	Other	EXPRO INC				1,225.00	512100	020112K	020112K - MC DESLAG UNIT 4	Feb,2012
16229	Other	EXPRO INC				4,741.15	512100	020112K	020112K - MC DESLAG UNIT 4	Feb,2012
16230	Other	EXPRO INC				4,425.00	512100	020212K	020212K - MC DESLAG UNIT 2	Feb,2012
16231	Other	EXPRO INC				13,072.36	512100	020212K	020212K - MC DESLAG UNIT 2	Feb,2012
16232	Other	EXPRO INC				1,533.53	512100	021112K	DESLAG UNIT 6	MAR-2012
16233	Other	EXPRO INC				7,050.00	512100	021112K	DESLAG UNIT 6	MAR-2012
16234	Other	EXPRO INC				4,196.41	512100	030412K	030412K - MC DESLAG UNIT 4	MAR-2012
16235	Other	EXPRO INC				4,196.41	512100	030412K	030412K - MC DESLAG UNIT 4	MAR-2012
16236	Other	EXPRO INC				4,614.71	512100	030712K	Boiler Deslag	MAR-2012
16237	Other	EXPRO INC				6,708.19	512100	030912K	030912K - MC DESLAG UNIT 1	MAR-2012
16238	Other	EXPRO INC				6,708.20	512100	030912K	030912K - MC DESLAG UNIT 1	MAR-2012
16239	Other	EXPRO INC				4,097.43	512100	031412K	031412K - MC DESLAG UNIT 4	MAR-2012
16240	Other	EXPRO INC				4,097.43	512100	031412K	031412K - MC DESLAG UNIT 4	MAR-2012
16241	Other	EXPRO INC				3,025.00	512100	032211K	032211K - MC DESLAG UNIT 2	Apr,2011
16242	Other	EXPRO INC				5,248.45	512100	032211K	032211K - MC DESLAG UNIT 2	Apr,2011
16243	Other	EXPRO INC				2,348.77	512100	040111K	040111K - MC DESLAG UNIT 2	Apr,2011
16244	Other	EXPRO INC				2,348.77	512100	040111K	040111K - MC DESLAG UNIT 2	Apr,2011
16245	Other	EXPRO INC				1,150.64	506100	041011K	INV 041011K DESLAG UNIT 4	May,2011
16246	Other	EXPRO INC				7,000.00	506100	041011K	INV 041011K DESLAG UNIT 4	May,2011
16247	Other	EXPRO INC				913.37	506100	041211K	INV 041211K DESLAG UNIT 5	May,2011
16248	Other	EXPRO INC				4,532.50	506100	041211K	INV 041211K DESLAG UNIT 5	May,2011
16249	Other	EXPRO INC				731.17	506100	041411K	INV 041411K DESLAG UNIT 5	May,2011
16250	Other	EXPRO INC				3,680.00	506100	041411K	INV 041411K DESLAG UNIT 5	May,2011
16251	Other	EXPRO INC				717.44	506100	041511K	INV 041511K DESLAG UNIT 4	May,2011
16252	Other	EXPRO INC				4,620.00	506100	041511K	INV 041511K DESLAG UNIT 4	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16253	Other	EXPRO INC				743.75	512100	041811K	INV 041811K DESLAG UNIT 5	May,2011
16254	Other	EXPRO INC				4,140.00	512100	041811K	INV 041811K DESLAG UNIT 5	May,2011
16255	Other	EXPRO INC				1,295.10	506100	050111K	INV 050111K DESLAG UNIT 4	May,2011
16256	Other	EXPRO INC				4,775.00	506100	050111K	INV 050111K DESLAG UNIT 4	May,2011
16257	Other	EXPRO INC				5,296.23	512100	060211KK	Boiler Deslag	Jun,2011
16258	Other	EXPRO INC				1,201.84	512100	060511K	060511K - MC DESLAG UNIT 4	Jul,2011
16259	Other	EXPRO INC				3,000.00	512100	060511K	060511K - MC DESLAG UNIT 4	Jul,2011
16260	Other	EXPRO INC				2,975.00	512100	060911K	060911K - MC DESLAG UNIT 1	Jul,2011
16261	Other	EXPRO INC				5,245.70	512100	060911K	060911K - MC DESLAG UNIT 1	Jul,2011
16262	Other	EXPRO INC				3,636.89	512100	061311K	061311K - MC DESLAG UNIT 4	Jul,2011
16263	Other	EXPRO INC				3,825.00	512100	061311K	061311K - MC DESLAG UNIT 4	Jul,2011
16264	Other	EXPRO INC				1,062.91	506100	061411K	INV 061411K DESLAG UNIT 4	Jul,2011
16265	Other	EXPRO INC				4,395.00	506100	061411K	INV 061411K DESLAG UNIT 4	Jul,2011
16266	Other	EXPRO INC				3,000.00	512100	070211K	070211K - MC DESLAG UNIT 3	Jul,2011
16267	Other	EXPRO INC				5,787.76	512100	070211K	070211K - MC DESLAG UNIT 3	Jul,2011
16268	Other	EXPRO INC				3,950.55	512100	070511K	Boiler Deslag for tube leak (7/13)	AUG-2011
16269	Other	EXPRO INC				1,579.13	512100	070511M	070511M - MC DESLAG UNIT 4	AUG-2011
16270	Other	EXPRO INC				1,579.14	512100	070511M	070511M - MC DESLAG UNIT 4	AUG-2011
16271	Other	EXPRO INC				1,100.00	512100	071011K	Labor	AUG-2011
16272	Other	EXPRO INC				9,810.42	512100	071011K	Deslag for tube leak 7/23/11	AUG-2011
16273	Other	EXPRO INC				1,555.31	512100	071211K	071211K - MC DESLAG UNIT 3	AUG-2011
16274	Other	EXPRO INC				1,555.32	512100	071211K	071211K - MC DESLAG UNIT 3	AUG-2011
16275	Other	EXPRO INC				7,111.60	512100	071311K	071311K - MC DESLAG UNIT 3	AUG-2011
16276	Other	EXPRO INC				7,111.61	512100	071311K	071311K - MC DESLAG UNIT 3	AUG-2011
16277	Other	EXPRO INC				3,840.15	512100	080111K	080111K - MC DESLAG UNIT 4	AUG-2011
16278	Other	EXPRO INC				3,840.15	512100	080111K	080111K - MC DESLAG UNIT 4	AUG-2011
16279	Other	EXPRO INC				18,480.93	512100	080211K	080211K - MC DESLAG UNIT 1	AUG-2011
16280	Other	EXPRO INC				18,480.93	512100	080211K	080211K - MC DESLAG UNIT 1	AUG-2011
16281	Other	EXPRO INC				516.86	506100	080411K	INV 080411K DESLAG UNIT 5	AUG-2011
16282	Other	EXPRO INC				4,340.00	506100	080411K	INV 080411K DESLAG UNIT 5	AUG-2011
16283	Other	EXPRO INC				2,297.33	512100	080911K	080911K - MC DESLAG UNIT 3	AUG-2011
16284	Other	EXPRO INC				2,297.34	512100	080911K	080911K - MC DESLAG UNIT 3	AUG-2011
16285	Other	EXPRO INC				1,532.92	506100	081011K	DESLAG UNIT 6	AUG-2011
16286	Other	EXPRO INC				5,540.00	506100	081011K	DESLAG UNIT 6	AUG-2011
16287	Other	EXPRO INC				2,925.00	512100	081411K	081411K - MC DESLAG UNIT 3	SEP-2011
16288	Other	EXPRO INC				3,139.46	512100	081411K	081411K - MC DESLAG UNIT 3	SEP-2011
16289	Other	EXPRO INC				2,716.58	512100	090611K	090611K - MC DESLAG UNIT 4	OCT-2011
16290	Other	EXPRO INC				2,716.58	512100	090611K	090611K - MC DESLAG UNIT 4	OCT-2011
16291	Other	EXPRO INC				2,640.66	512100	090911K	090911K - MC DESLAG UNIT 2	OCT-2011
16292	Other	EXPRO INC				2,640.67	512100	090911K	090911K - MC DESLAG UNIT 2	OCT-2011
16293	Other	EXPRO INC				2,383.59	512100	091011K	091011K - MC DESLAG UNIT 3	OCT-2011
16294	Other	EXPRO INC				2,383.60	512100	091011K	091011K - MC DESLAG UNIT 3	OCT-2011
16295	Other	EXPRO INC				1,701.41	512100	091111K	091111K - MC DESLAG UNIT 3	OCT-2011
16296	Other	EXPRO INC				1,701.42	512100	091111K	091111K - MC DESLAG UNIT 3	OCT-2011
16297	Other	EXPRO INC				706.01	506100	091211K	DESLAG UNIT 5	OCT-2011
16298	Other	EXPRO INC				3,840.00	506100	091211K	DESLAG UNIT 5	OCT-2011
16299	Other	EXPRO INC				4,980.45	512100	091311K	091311K - DESLAG UNIT 4	OCT-2011
16300	Other	EXPRO INC				4,980.45	512100	091311K	091311K - DESLAG UNIT 4	OCT-2011
16301	Other	EXPRO INC				1,077.65	506100	100211M	DESLAG UNIT 4	OCT-2011
16302	Other	EXPRO INC				4,560.63	506100	100211M	DESLAG UNIT 4	OCT-2011
16303	Other	EXPRO INC				8,410.08	512100	100311M	Deslag for 10/08/2011	OCT-2011
16304	Other	EXPRO INC				4,655.70	512100	100811K	100811K - DESLAG UNIT 4	OCT-2011
16305	Other	EXPRO INC				4,655.70	512100	100811K	100811K - DESLAG UNIT 4	OCT-2011
16306	Other	EXPRO INC				13,506.51	512100	101111K	101111K - DESLAG UNIT 1	NOV-2011
16307	Other	EXPRO INC				13,506.51	512100	101111K	101111K - DESLAG UNIT 1	NOV-2011
16308	Other	EXPRO INC				2,755.27	512100	101211K	101211K - DESLAG UNIT 4	NOV-2011
16309	Other	EXPRO INC				2,755.28	512100	101211K	101211K - DESLAG UNIT 4	NOV-2011
16310	Other	EXPRO INC				1,301.39	506100	110111K	DESLAG UNIT 4	Dec,2011
16311	Other	EXPRO INC				4,950.00	506100	110111K	DESLAG UNIT 4	Dec,2011
16312	Other	EXPRO INC				3,850.00	512100	110711K	110711K - MC DESLAG UNIT 3	Dec,2011
16313	Other	EXPRO INC				5,857.38	512100	110711K	110711K - MC DESLAG UNIT 3	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16314	Other	EXPRO INC				2,275.63	506100	120111K	DESLAG UNIT 6	Dec,2011
16315	Other	EXPRO INC				8,515.00	506100	120111K	DESLAG UNIT 6	Dec,2011
16316	Other	EXPRO INC				2,100.00	512100	120511K	120511K - MC DESLAG UNIT 2	Dec,2011
16317	Other	EXPRO INC				5,378.52	512100	120511K	120511K - MC DESLAG UNIT 2	Dec,2011
16318	Other	EXPRO INC				2,025.00	512100	120711K	120711K - MC DESLAG UNIT 4	Dec,2011
16319	Other	EXPRO INC				3,074.10	512100	120711K	120711K - MC DESLAG UNIT 4	Dec,2011
16320	Other	EXPRO INC				633.12	506100	120911K	DESLAG UNIT 5	Dec,2011
16321	Other	EXPRO INC				3,625.63	506100	120911K	DESLAG UNIT 5	Dec,2011
16322	Other	F AND M MAFCO INC				67.00	511100	J752-0100-0312 Adjustment USD	F AND M MAFCO INC/792221	Mar,2012
16323	Other	F AND M MAFCO INC				467.00	512100	R1850609	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16324	Other	F AND M MAFCO INC				467.00	512100	R1854838	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16325	Other	F AND M MAFCO INC				957.00	512100	R1855133	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16326	Other	F AND M MAFCO INC				467.00	512100	R1858459	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16327	Other	F AND M MAFCO INC				957.00	512100	R1859017	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16328	Other	F AND M MAFCO INC				467.00	512100	R1861653	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16329	Other	F AND M MAFCO INC				957.00	512100	R1862229	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16330	Other	F AND M MAFCO INC				233.50	512100	R1863724	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16331	Other	F AND M MAFCO INC				307.61	512100	R1863725	RENTAL OF VARIOUS TONNAGE AIR CHAIN HOIST - PAY INVOICES FOR 4 - 5 MONTHS	Feb,2012
16332	Other	F AND M MAFCO INC				-67.00	511100	Reverses "J752-0100-0311 Adjustment USD	F AND M MAFCO INC/792221	Apr,2011
16333	Other	F B WRIGHT CO				340.80	512005	4689-23505	16" Neoprene Gaskets. 1/8 thick 16 - 1.125 dia hole 21.25 BC.	Oct,2011
16334	Other	F B WRIGHT CO				340.80	512005	4689-23525	16" Neoprene Gaskets. 1/8 thick 16 - 1.125 dia hole 21.25 BC.	Oct,2011
16335	Other	FABRICATED METALS CORP				2,100.00	562100	37633	Fall Protection Base Brackets per FM Drawing #B-7633, No Finish	Sep,2011
16336	Other	FABRICATED METALS CORP				2,100.00	588100	37633	Fall Protection Base Brackets per FM Drawing #B-7633, No Finish	Sep,2011
16337	Other	FACILITIES PERFORMANCE GROUP LLC				-7,803.70	506109	PFGIGE100310	LABOR: SO3 MITIGATION LABOR FOR FIVE (5) FULL-TIME PERSONNEL INCLUDING ONE (1) LEAD SO3 OPERATION AND FOUR (4) SO3 OPERATORS AT THE LG&E/TRIMBLE COUNTY GENERATING STATION.	Feb,2012
16338	Other	FALK RENEW PRAGER				16,706.76	512055	86958	Work done with Rep on 2E recycle pump gearbox	Dec,2011
16339	Other	FALLS CITY FENCE CO				175.00	921003	2	CORRECT SALES TAX GMT Paying invoices, work has been completed	Jun,2011
16340	Other	FALLS CITY FENCE CO				293.00	921003	4	CORRECT SALES TAX GMT Paying invoices, work completed	Jun,2011
16341	Other	FALLS CITY FENCE CO				521.00	506100	8	0008 - MC FURNISH/INSTALL I BEAM	Jul,2011
16342	Other	FALLS CITY FENCE CO				800.00	506100	8	0008 - MC FURNISH/INSTALL I BEAM	Jul,2011
16343	Other	FALLS CITY FENCE CO				323.00	921003	20	Paying Invoices, work completed	Jun,2011
16344	Other	FALLS CITY FENCE CO				530.00	921003	33	CORRECT SALES TAX GMT Paying invoice/work for TC gate	Jul,2011
16345	Other	FALLS CITY FENCE CO				1,024.00	921003	41	CORRCT SALES TAX GMT Paying invoice/work on Cane Run gate	Jul,2011
16346	Other	FALLS CITY FENCE CO				160.00	506100	62	0062 - MC CHANGE OUT/INSTALL RECEIVER & TRANSMITTER	May,2011
16347	Other	FALLS CITY FENCE CO				485.00	921003	76	Ohio fall gate repair	Dec,2011
16348	Other	FALLS CITY FENCE CO				165.00	921003	77	work performed on autmated gates at B0c, AOC SSC, And EOC	Dec,2011
16349	Other	FALLS CITY FENCE CO				322.50	553100	87	EMERGENCY REPAIR OF FENCE AT PADDT'S RUN ON 05/19/11 INVOICE 0087	Jun,2011
16350	Other	FALLS CITY FENCE CO				240.00	921003	88	work performed on autmated gates at B0c, AOC SSC, And EOC	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16351	Other	FALLS CITY FENCE CO				400.00	921003	93	CORRECT SALES TAX GMT Paying invoices/gate repair Ohio falls	Jul,2011
16352	Other	FALLS CITY FENCE CO				415.00	921003	122	CORRECT SALES TAX GMT Paying invoice/ work on gate at Magnolia	Jul,2011
16353	Other	FALLS CITY FENCE CO				840.00	921003	123	CORRECT SALES TAX GMT Paying invoice/work on gate Mill Creek	Jul,2011
16354	Other	FALLS CITY FENCE CO				413.00	921003	134	CORRECT SALES TAX GMT Paying invoices/repair gate at Trimble Co.	Jul,2011
16355	Other	FALLS CITY FENCE CO				265.00	921003	155	CORRECT SALES TAX GMT Paying invoices/26	Jul,2011
16356	Other	FALLS CITY FENCE CO				278.00	921003	156	CORRECT SALES TAX GMT Paying invoices/ repair to Simpsonville gate	Jul,2011
16357	Other	FALLS CITY FENCE CO				248.00	921003	163	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16358	Other	FALLS CITY FENCE CO				550.00	921003	00171	Paying invoice, worked has been completed	SEP-2011
16359	Other	FALLS CITY FENCE CO				650.00	921003	00174	Paying invoice, work completed on gate at Trimble co	SEP-2011
16360	Other	FALLS CITY FENCE CO				240.00	921003	00192	Paying invoice work completed on gate #3 Mill Creek	SEP-2011
16361	Other	FALLS CITY FENCE CO				75.00	511100	193	LABOR	Jul,2011
16362	Other	FALLS CITY FENCE CO				175.00	511100	193	REPAIR TO CHAIN LINK FENCE - Invoice 193	Jul,2011
16363	Other	FALLS CITY FENCE CO				670.00	816100	00202	CORRECTSALES TAX GMT ATTN: ERIC BENGE FOR REPAIRS OF FENCING AT SCENIC VIEW LOCATION LACONIA INDIANA - QTE 6/8/2011 INCLUDES MATERIALS AND LABOR REQ. #	AUG-2011
16364	Other	FALLS CITY FENCE CO				165.00	921003	7225	correct sales tax gmt	Apr,2011
16365	Other	FALLS CITY FENCE CO				1,792.00	921003	7239	FALLS CITY FENCE-ESC -LABOR, EQUIPMENT AND MATERIAL TO REPLACE TWO (2) GOOSENECK STANDS WITH I BEAMS (2) AS DIRECTED (SEE INV #7239 - SENT TO BILL COE)	May,2011
16366	Other	FALLS CITY FENCE CO				460.00	921003	7240	CORRECT SALES TAX GMT	Apr,2011
16367	Other	FALLS CITY FENCE CO				2,090.00	553100	11223	REPAIRS TO GATE OPERATOR	Dec,2011
16368	Other	FALLS CITY FENCE CO				2,450.00	511100	11233	REPAIR & REPLACE DAMAGED FENCE AT CR	AUG-2011
16369	Other	FALLS CITY FENCE CO				1,610.00	921003	11247	work on magnolia gate	NOV-2011
16370	Other	FALLS CITY FENCE CO				330.00	921003	11264	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16371	Other	FALLS CITY FENCE CO				971.00	921003	11274	work on ESC gate	NOV-2011
16372	Other	FALLS CITY FENCE CO				448.00	921003	11275	work on CR gate	NOV-2011
16373	Other	FALLS CITY FENCE CO				387.00	921003	11292	Trimble Co gate repair	Dec,2011
16374	Other	FALLS CITY FENCE CO				168.00	921003	11294	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16375	Other	FALLS CITY FENCE CO				336.00	921003	11300	Trimble co. gate work	Dec,2011
16376	Other	FALLS CITY FENCE CO				168.00	921003	11332	CORRECT SALES TAX GMT Work on MC gate	NOV-2011
16377	Other	FALLS CITY FENCE CO				260.00	921003	11342	CORRECT SALES TAX GMT work on ms gate	NOV-2011
16378	Other	FALLS CITY FENCE CO				440.00	921003	11376	Mill Creek gate repair	Dec,2011
16379	Other	FALLS CITY FENCE CO				952.00	921003	11393B	Trimble Co. gate work	Dec,2011
16380	Other	FALLS CITY FENCE CO				6,890.00	832100	11412M	TO INSTALL FENCING,GATES, BARBED WIRE, CHAIN LINK FENCE INCLUDING ALL MATERIALS AND LABOR AT MULDRROUGH WELLS - YATES 2 MEYER1	NOV-2011
16381	Other	FALLS CITY FENCE CO				270.00	921003	11425B	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16382	Other	FALLS CITY FENCE CO				240.00	921003	11426B	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16383	Other	FALLS CITY FENCE CO				245.00	921003	11427B	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16384	Other	FALLS CITY FENCE CO				255.00	921003	11428B	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16385	Other	FALLS CITY FENCE CO				4,680.00	923900	11437M	FALLS CITY FENCE - INV 11437M DATED 11/23/2011 - REMOVED EXISTING FENCE. FURNISHED AND INSTALLED 450' OF TEMPORARY PANELS AS DIRECTED	Dec,2011
16386	Other	FALLS CITY FENCE CO				280.00	921003	1144OH	work performed on autmated gates at BOc, AOC SSC, And EOC	Dec,2011
16387	Other	FALLS CITY FENCE CO				309.00	921003	11452M	Cane Run gate repair	Dec,2011

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16388	Other	FALLS CITY FENCE CO				392.00	921003	11457B	work performed on autmated gates at BOC, AOC SSC, And EOC	Dec,2011
16389	Other	FALLS CITY FENCE CO				330.00	921003	11462M	work performed on autmated gates at BOC, AOC SSC, And EOC	Jan,2012
16390	Other	FALLS CITY FENCE CO				285.00	921003	11486B	work performed on autmated gates at BOC, AOC SSC, And EOC	Jan,2012
16391	Other	FALLS CITY FENCE CO				248.50	921003	11490B	work performed on autmated gates at BOC, AOC SSC, And EOC	Jan,2012
16392	Other	FALLS CITY FENCE CO				310.00	921003	11495B	work performed on autmated gates at BOC, AOC SSC, And EOC	Jan,2012
16393	Other	FALLS CITY FENCE CO				790.00	921003	11496B	work performed on autmated gates at BOC, AOC SSC, And EOC	Jan,2012
16394	Other	FALLS CITY FENCE CO				754.00	921003	11516B	Pay invoice for Paddy Run gate repair	Feb,2012
16395	Other	FALLS CITY FENCE CO				523.00	921003	11521B	Pay invoice for gate repairs Mill Creek	Feb,2012
16396	Other	FALLS CITY FENCE CO				336.00	921003	11536B	Pay invoice for gate repair at Mill Creek	Feb,2012
16397	Other	FALLS CITY FENCE CO				1,050.00	511100	11549M	INSTALL TYMETAL GATE FOR 30' OPENING	Feb,2012
16398	Other	FALLS CITY FENCE CO				350.00	816100	11558M	TO PAY FALLS CITY FENCING INVOICE# 11558M FOR REMOVAL AND INSTALL GATE HINGE IN INDIANA	MAR-2012
16399	Other	FALLS CITY FENCE CO				432.00	921003	11565B	Pay invoice for Mill creek gate	MAR-2012
16400	Other	FALLS CITY FENCE CO				273.00	921003	11567B	Pay invoice for Cane Run gate repairs	MAR-2012
16401	Other	FALLS CITY FENCE CO				725.00	921004	11573M	FALLS CITY FENCE - EOC - RE-INSTALLED TEMPORARY FENCE PANELS DUE TO WIND DAMAGE. INVOICE #11573M	MAR-2012
16402	Other	FALLS CITY FENCE CO				188.00	921003	11GA8838	work performed on autmated gates at BOC, AOC SSC, And EOC	Dec,2011
16403	Other	FALLS CITY FENCE CO				675.00	921004	J703-0020-0312 Adjustment USD	FALLS CITY FENCE CO	Mar,2012
16404	Other	FCX PERFORMANCE				7,009.18	512100	3276251	Cost for Service Tech expenses for ON-SITE repair	May,2011
16405	Other	FCX PERFORMANCE				250.00	512100	3302501	Repair & Return of converter Evaluation fee ABB 50XM13DXKD10AABC229 Seial # 05W018427 Quote #1362552	AUG-2011
16406	Other	FCX PERFORMANCE				743.37	512100	3303098	Repair & Return of converter Evaluation fee ABB 50XM13DXKD10AABC229 Seial # 05W018427 Quote #1362552	AUG-2011
16407	Other	FERGUSONS TRUCKING LLC				1,350.00	542100	455560	MOBILE OFFICE TEAR DOWN AND RELOCATE AT OHIO FALLS	Dec,2011
16408	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0112 Adjustment USD	IT PREPAIDS	Jan,2012
16409	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0212 Adjustment USD	IT PREPAIDS	Feb,2012
16410	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0312 Adjustment USD	IT PREPAIDS	Mar,2012
16411	Other	Finance & Budgeting-Corporate				212.87	935488	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16412	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16413	Other	Finance & Budgeting-Corporate				25.56	935488	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16414	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16415	Other	Finance & Budgeting-Corporate				1,947.20	935488	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16416	Other	Finance & Budgeting-Corporate				4,859.88	923900	J034-0020-0411 Adjustment USD	IT PREPAIDS	Apr,2011
16417	Other	Finance & Budgeting-Corporate				1,947.20	935488	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16418	Other	Finance & Budgeting-Corporate				212.87	935488	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16419	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16420	Other	Finance & Budgeting-Corporate				4,859.88	923900	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16421	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16422	Other	Finance & Budgeting-Corporate				10,408.26	935391	J034-0020-0511 Adjustment USD	IT PREPAIDS	May,2011
16423	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0611 Adjustment USD	IT PREPAIDS	Jun,2011
16424	Other	Finance & Budgeting-Corporate				212.87	935488	J034-0020-0611 Adjustment USD	IT PREPAIDS	Jun,2011
16425	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0611 Adjustment USD	IT PREPAIDS	Jun,2011
16426	Other	Finance & Budgeting-Corporate				1,947.20	935488	J034-0020-0611 Adjustment USD	IT PREPAIDS	Jun,2011
16427	Other	Finance & Budgeting-Corporate				4,859.88	923900	J034-0020-0611 Adjustment USD	IT PREPAIDS	Jun,2011
16428	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0711 Adjustment USD	IT PREPAIDS	Jul,2011
16429	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0711 Adjustment USD	IT PREPAIDS	Jul,2011
16430	Other	Finance & Budgeting-Corporate				5,784.80	923900	J034-0020-0711 Adjustment USD	IT PREPAIDS	Jul,2011
16431	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0711 Adjustment USD	IT PREPAIDS	Jul,2011
16432	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0811 Adjustment USD	IT PREPAIDS	Aug,2011
16433	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0811 Adjustment USD	IT PREPAIDS	Aug,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16434	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0811 Adjustment USD	IT PREPAIDS	Aug,2011
16435	Other	Finance & Budgeting-Corporate				34,708.84	923900	J034-0020-0811 Adjustment USD	IT PREPAIDS	Aug,2011
16436	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-0911 Adjustment USD	IT PREPAIDS	Sep,2011
16437	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-0911 Adjustment USD	IT PREPAIDS	Sep,2011
16438	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-0911 Adjustment USD	IT PREPAIDS	Sep,2011
16439	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-1011 Adjustment USD	IT PREPAIDS	Oct,2011
16440	Other	Finance & Budgeting-Corporate				507.08	921903	J034-0020-1011 Adjustment USD	IT PREPAIDS	Oct,2011
16441	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-1011 Adjustment USD	IT PREPAIDS	Oct,2011
16442	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-1111 Adjustment USD	IT PREPAIDS	Nov,2011
16443	Other	Finance & Budgeting-Corporate				507.07	921903	J034-0020-1111 Adjustment USD	IT PREPAIDS	Nov,2011
16444	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-1111 Adjustment USD	IT PREPAIDS	Nov,2011
16445	Other	Finance & Budgeting-Corporate				7,241.15	923900	J034-0020-1211 Adjustment USD	IT PREPAIDS	Dec,2011
16446	Other	Finance & Budgeting-Corporate				220.20	935488	J034-0020-1211 Adjustment USD	IT PREPAIDS	Dec,2011
16447	Other	Finance & Budgeting-Corporate				1,053.73	923900	J704-0020-0312 Adjustment USD	Payroll Contractor	Mar,2012
16448	Other	Finance & Budgeting-Corporate				80,350.60	921902	J704-0020-0312 Adjustment USD	Oracle Assessment Accrual	Mar,2012
16449	Other	Finance & Budgeting-Corporate				6,026.66	935488	J706-0020-0312 Adjustment USD	Contract Labor - Mallika Surthij	Mar,2012
16450	Other	Finance & Budgeting-Corporate				151.20	908005	J706-0020-0312 Adjustment USD	Contract Labor - Venu Eligeti	Mar,2012
16451	Other	Finance & Budgeting-Corporate				268.80	908005	J706-0020-0312 Adjustment USD	Contract Labor - Venu Eligeti	Mar,2012
16452	Other	Finance & Budgeting-Corporate				395.84	923900	J706-0020-0312 Adjustment USD	Contract Labor - Ravi Arusam	Mar,2012
16453	Other	Finance & Budgeting-Corporate				622.91	923900	J706-0020-0312 Adjustment USD	Contract Labor - Lee Ann Markham	Mar,2012
16454	Other	Finance & Budgeting-Corporate				791.68	923900	J706-0020-0312 Adjustment USD	Contract Labor - Sidhur Patta	Mar,2012
16455	Other	Finance & Budgeting-Corporate				1,345.86	923900	J706-0020-0312 Adjustment USD	Contract Labor - Sher Bhujel	Mar,2012
16456	Other	Finance & Budgeting-Corporate				1,345.86	935488	J706-0020-0312 Adjustment USD	Contract Labor - Sher Bhujel	Mar,2012
16457	Other	Finance & Budgeting-Corporate				1,415.13	923900	J706-0020-0312 Adjustment USD	Contract Labor - Bill Thompson	Mar,2012
16458	Other	Finance & Budgeting-Corporate				1,583.36	935488	J706-0020-0312 Adjustment USD	Contract Labor - Ravi Arusam	Mar,2012
16459	Other	Finance & Budgeting-Corporate				1,662.53	935488	J706-0020-0312 Adjustment USD	Contract Labor - Venu Eligeti	Mar,2012
16460	Other	Finance & Budgeting-Corporate				1,818.39	923900	J706-0020-0312 Adjustment USD	Contract Labor - Venkat Giri	Mar,2012
16461	Other	Finance & Budgeting-Corporate				2,078.16	935488	J706-0020-0312 Adjustment USD	Contract Labor - Ashwani Mittal	Mar,2012
16462	Other	Finance & Budgeting-Corporate				2,255.95	935488	J706-0020-0312 Adjustment USD	Contract Labor - Sarcom	Mar,2012
16463	Other	Finance & Budgeting-Corporate				2,909.42	935488	J706-0020-0312 Adjustment USD	Contract Labor - Venkat Giri	Mar,2012
16464	Other	Finance & Budgeting-Corporate				3,325.06	923900	J706-0020-0312 Adjustment USD	Contract Labor - Ashwani Mittal	Mar,2012
16465	Other	Finance & Budgeting-Corporate				4,948.00	935488	J706-0020-0312 Adjustment USD	Contract Labor - Sidhur Patta	Mar,2012
16466	Other	Finance & Budgeting-Corporate				6,015.86	923900	J706-0020-0312 Adjustment USD	Contract Labor - Kenneth Pryor	Mar,2012
16467	Other	Finance & Budgeting-Corporate				6,966.78	923900	J706-0020-0312 Adjustment USD	Contract Labor - Rick Benish (Off Site)	Mar,2012
16468	Other	Finance & Budgeting-Corporate				7,304.97	923900	J706-0020-0312 Adjustment USD	Contract Labor - Krishna Nerusu	Mar,2012
16469	Other	Finance & Budgeting-Corporate				9,318.07	923900	J706-0020-0312 Adjustment USD	Contract Labor - John McCarty (Off Site)	Mar,2012
16470	Other	Finance & Budgeting-Corporate				-867.59	923900	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Jeff Mann	Apr,2011
16471	Other	Finance & Budgeting-Corporate				-2,102.98	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Frank Hoskins	Apr,2011
16472	Other	Finance & Budgeting-Corporate				-2,141.92	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Rod Abraham	Apr,2011
16473	Other	Finance & Budgeting-Corporate				-2,351.24	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Ryan Bush/Sharon Johns	Apr,2011
16474	Other	Finance & Budgeting-Corporate				-2,376.96	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Ravi Arusam	Apr,2011
16475	Other	Finance & Budgeting-Corporate				-2,398.95	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Steve Menteer	Apr,2011
16476	Other	Finance & Budgeting-Corporate				-2,495.81	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Venu Eligeti	Apr,2011
16477	Other	Finance & Budgeting-Corporate				-2,587.14	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - k Hammond	Apr,2011
16478	Other	Finance & Budgeting-Corporate				-2,726.08	935488	Reverses *J706-0020-0311 Adjustment USD	KFORCE - JEFF TEVLIN ()	Apr,2011
16479	Other	Finance & Budgeting-Corporate				-2,866.28	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Peter Isgrigg	Apr,2011
16480	Other	Finance & Budgeting-Corporate				-3,134.99	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Jeff Tevlin	Apr,2011
16481	Other	Finance & Budgeting-Corporate				-5,823.55	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Ashwani Mittal	Apr,2011
16482	Other	Finance & Budgeting-Corporate				-6,195.94	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Mallika Surthij	Apr,2011
16483	Other	Finance & Budgeting-Corporate				-7,613.55	923900	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Krishna Nerusu	Apr,2011
16484	Other	Finance & Budgeting-Corporate				-9,111.68	935488	Reverses *J706-0020-0311 Adjustment USD	Contract Labor - Sidhur Patta	Apr,2011
16485	Other	Financial Accounting & Analysis				220,000.00	580100	J425-0100-0711 Adjustment USD	Journal Import Created	Jul,2011
16486	Other	Financial Accounting & Analysis				11.35	880100	J425-0100-0711 Adjustment USD	Journal Import Created	Jul,2011
16487	Other	Financial Accounting & Analysis				47.67	580100	J425-0100-0711 Adjustment USD	Journal Import Created	Jul,2011
16488	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-0611 Accrual USD 01-JUN-11	OSI - Expense	Jun,2011
16489	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-0711 Accrual USD 31-JUL-11	OSI - Expense	Jul,2011
16490	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-0811 Accrual USD 31-AUG-11	OSI - Expense	Aug,2011
16491	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-0911 Accrual USD 30-SEP-11	OSI - Expense	SEP,2011
16492	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-1011 Accrual USD 31-OCT-11	OSI - Expense	Oct,2011
16493	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-1111 Accrual USD 30-NOV-11	OSI - Expense	Nov,2011
16494	Other	Financial Accounting & Analysis				4,411.39	566900	J079-0100-1211 Accrual USD 31-DEC-11	OSI - Expense	Dec,2011

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16495	Other	Financial Accounting &Analysis				688.42	539100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell-Ohio Falls	Jun,2011
16496	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell Magn-Muldr	Jun,2011
16497	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell Cane Run	Jun,2011
16498	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell Mill Creek	Jun,2011
16499	Other	Financial Accounting &Analysis				14,200.90	506100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell Cane Run	Jun,2011
16500	Other	Financial Accounting &Analysis				18,265.41	512100	J091-0100-0611 Accrual USD 01-JUN-11	Honeywell Mill Creek	Jun,2011
16501	Other	Financial Accounting &Analysis				688.45	539100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell-Ohio Falls	Jul,2011
16502	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell Magn-Muldr	Jul,2011
16503	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell Cane Run	Jul,2011
16504	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell Mill Creek	Jul,2011
16505	Other	Financial Accounting &Analysis				14,200.89	506100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell Cane Run	Jul,2011
16506	Other	Financial Accounting &Analysis				18,265.39	512100	J091-0100-0711 Accrual USD 31-JUL-11	Honeywell Mill Creek	Jul,2011
16507	Other	Financial Accounting &Analysis				688.45	539100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell-Ohio Falls	Aug,2011
16508	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell Magn-Muldr	Aug,2011
16509	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell Cane Run	Aug,2011
16510	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell Mill Creek	Aug,2011
16511	Other	Financial Accounting &Analysis				14,200.90	506100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell Cane Run	Aug,2011
16512	Other	Financial Accounting &Analysis				18,265.38	512100	J091-0100-0811 Accrual USD 31-AUG-11	Honeywell Mill Creek	Aug,2011
16513	Other	Financial Accounting &Analysis				688.45	539100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell-Ohio Falls	SEP-2011
16514	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell Magn-Muldr	SEP-2011
16515	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell Cane Run	SEP-2011
16516	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell Mill Creek	SEP-2011
16517	Other	Financial Accounting &Analysis				14,200.89	506100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell Cane Run	SEP-2011
16518	Other	Financial Accounting &Analysis				18,265.39	512100	J091-0100-0911 Accrual USD 30-SEP-11	Honeywell Mill Creek	SEP-2011
16519	Other	Financial Accounting &Analysis				688.45	539100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell-Ohio Falls	Oct,2011
16520	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell Magn-Muldr	Oct,2011
16521	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell Cane Run	Oct,2011
16522	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell Mill Creek	Oct,2011
16523	Other	Financial Accounting &Analysis				14,200.90	506100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell Cane Run	Oct,2011
16524	Other	Financial Accounting &Analysis				18,265.38	512100	J091-0100-1011 Accrual USD 31-OCT-11	Honeywell Mill Creek	Oct,2011
16525	Other	Financial Accounting &Analysis				688.45	539100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell-Ohio Falls	Nov,2011
16526	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell Magn-Muldr	Nov,2011
16527	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell Cane Run	Nov,2011
16528	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell Mill Creek	Nov,2011
16529	Other	Financial Accounting &Analysis				14,200.89	506100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell Cane Run	Nov,2011
16530	Other	Financial Accounting &Analysis				18,265.39	512100	J091-0100-1111 Accrual USD 30-NOV-11	Honeywell Mill Creek	Nov,2011
16531	Other	Financial Accounting &Analysis				688.42	539100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell-Ohio Falls	Dec,2011
16532	Other	Financial Accounting &Analysis				819.29	891100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell Magn-Muldr	Dec,2011
16533	Other	Financial Accounting &Analysis				10,980.00	506100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell Cane Run	Dec,2011
16534	Other	Financial Accounting &Analysis				10,980.00	512100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell Mill Creek	Dec,2011
16535	Other	Financial Accounting &Analysis				14,200.90	506100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell Cane Run	Dec,2011
16536	Other	Financial Accounting &Analysis				18,265.40	512100	J091-0100-1211 Accrual USD 31-DEC-11	Honeywell Mill Creek	Dec,2011
16537	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-0611 Accrual USD 01-JUN-11	Prepaid Mtc Contracts Amortization	Jun,2011
16538	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-0711 Accrual USD 31-JUL-11	Prepaid Mtc Contracts Amortization	Jul,2011
16539	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-0811 Accrual USD 31-AUG-11	Prepaid Mtc Contracts Amortization	Aug,2011
16540	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-0911 Accrual USD 30-SEP-11	Prepaid Mtc Contracts Amortization	SEP-2011
16541	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-1011 Accrual USD 31-OCT-11	Prepaid Mtc Contracts Amortization	Oct,2011
16542	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-1111 Accrual USD 30-NOV-11	Prepaid Mtc Contracts Amortization	Nov,2011
16543	Other	Financial Accounting &Analysis				27,961.00	513100	J110-0100-1111 Accrual USD 30-NOV-11	Black and Veath - MC Plant Performance	Nov,2011
16544	Other	Financial Accounting &Analysis				35,736.00	513100	J110-0100-1111 Accrual USD 30-NOV-11	Mill Creek UPS Maintenance Contract	Nov,2011
16545	Other	Financial Accounting &Analysis				5,000.00	506100	J110-0100-1211 Accrual USD 31-DEC-11	Prepaid Mtc Contracts Amortization	Dec,2011
16546	Other	Financial Accounting &Analysis				8,936.62	512100	J110-0100-1211 Accrual USD 31-DEC-11	Emerson Process Mgmt - Amortization	Dec,2011
16547	Other	Financial Accounting &Analysis				-18,000.82	923900	Reverses *J209-0020-0311 Adjustment USD	Regulatory Accounting OS - Contractor Accrual	Apr,2011
16548	Other	Financial Accounting &Analysis				-1,453.95	923900	Reverses *J209-0020-0311 Adjustment USD	Financial Reporting OS - Contractor Accrual	Apr,2011
16549	Other	FINANCIAL CONCEPTS AND APPLICATIONS INC				980.89	923900	FINANC093011A	Research, analysis, and testimony preparation in connection with Virginia Rate Case & ECR assistance with KPSC	Dec,2011
16550	Other	FINANCIAL CONCEPTS AND APPLICATIONS INC				7,226.25	923100	FINANC103111	Research, analysis, and testimony preparation in connection with ECR case before KPSC	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16551	Other	FINANCIAL CONCEPTS AND APPLICATIONS INC				5,460.46	923900	FINANC113011	Research, analysis, and testimony preparation in connection with ECR case before KPSC for Nov 1-30, 2011	Dec,2011
16552	Other	Finc & Budgtng-Pwr Prod				1,128.00	510100	J701-0020-0312 Adjustment USD	Standing Accrual for Resident Contractor N. Chapman	Mar,2012
16553	Other	Finc & Budgtng-Pwr Prod				1,355.00	500900	J701-0020-0312 Adjustment USD	Standard Accrual for Resident Contractor G. Carlisle; Represents week ending Mar 24 and Mar 31	Mar,2012
16554	Other	Finc & Budgtng-Pwr Prod				1,379.00	500900	J701-0020-0312 Adjustment USD	Correction - Invoice was processed under SERVCO	Mar,2012
16555	Other	Finc & Budgtng-Pwr Prod				2,865.00	510100	J701-0020-0312 Adjustment USD	Re-Accrue AGE Engineering at Mill Creek; AMEC work at Trimble BAP \$2,000	Mar,2012
16556	Other	Finc & Budgtng-Pwr Prod				3,346.00	510100	J701-0020-0312 Adjustment USD	Accruing JY Legner Invoice 10544 for contractor hours worked through we 18-Mar-2012; accruing last two weeks of March see email to D. Vaugh 28-Mar-2012	Mar,2012
16557	Other	Finc & Budgtng-Pwr Prod				4,032.00	501090	J701-0020-0312 Adjustment USD	Per Erin's email dated 29-Mar-2012, we will accrue \$8,500 for Standard Lab and \$941 for Preiser Scientific (Pro-Card Charge).	Mar,2012
16558	Other	Finc & Budgtng-Pwr Prod				5,844.00	510100	J701-0020-0312 Adjustment USD	Alstom Invoice 59038525, 59038538	Mar,2012
16559	Other	Finc & Budgtng-Pwr Prod				6,469.00	506150	J701-0020-0312 Adjustment USD	Per Ed's email dated 29-Mach-2012 there is an outstanding liability of \$2520 to Ohio Lumex for mercury traps sent out for analysis in Feb and new March is \$8,770.	Mar,2012
16560	Other	Finc & Budgtng-Pwr Prod				14,323.00	930274	J701-0020-0312 Adjustment USD	Zolo Agreement. Contract #62043	Mar,2012
16561	Other	Finc & Budgtng-Pwr Prod				14,949.00	500900	J701-0020-0312 Adjustment USD	Still waiting on Invoice. Needs to be re-accrued. 50% if the CoalGen Conference Contract (\$70,000) to be held July/August. Agreement signed 26-Jan-2012	Mar,2012
16562	Other	Finc & Budgtng-Pwr Prod				117,512.00	510100	J701-0020-0312 Adjustment USD	February Re-accrue SE Boiler for \$60, Incorp for \$25,835, Alstom for \$28,024; NEW MARCH Incorp \$11,527, SE Boler \$51,973, Testix (Inv 120146) 27,759	Mar,2012
16563	Other	Finc & Budgtng-Pwr Prod				301,464.00	510100	J701-0020-0312 Adjustment USD	February Re-accrue 268,697; NEW MARCH Incorp 47,500, Structural Ingrity \$77,400, General Insulation \$132,610	Mar,2012
16564	Other	Finc & Budgtng-Pwr Prod				4,000.00	501200	J701-0100-0312 Adjustment USD	Daily hauling ash pond material to landfill	Mar,2012
16565	Other	Finc & Budgtng-Pwr Prod				4,000.00	512005	J701-0100-0312 Adjustment USD	Resident Services Plant Upkeep	Mar,2012
16566	Other	Finc & Budgtng-Pwr Prod				4,500.00	512100	J701-0100-0312 Adjustment USD	MC2 outage work on the Hydroveyor	Mar,2012
16567	Other	Finc & Budgtng-Pwr Prod				4,500.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16568	Other	Finc & Budgtng-Pwr Prod				4,500.00	501200	J701-0100-0312 Adjustment USD	Base contract payment on Landfill	Mar,2012
16569	Other	Finc & Budgtng-Pwr Prod				4,800.00	512005	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16570	Other	Finc & Budgtng-Pwr Prod				4,800.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16571	Other	Finc & Budgtng-Pwr Prod				5,000.00	512100	J701-0100-0312 Adjustment USD	MC2 MT on headers and HEP	Mar,2012
16572	Other	Finc & Budgtng-Pwr Prod				5,000.00	506109	J701-0100-0312 Adjustment USD	SO3 OPERATORS	Mar,2012
16573	Other	Finc & Budgtng-Pwr Prod				5,500.00	502001	J701-0100-0312 Adjustment USD	Excavation and hauling e-pond material	Mar,2012
16574	Other	Finc & Budgtng-Pwr Prod				5,700.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16575	Other	Finc & Budgtng-Pwr Prod				6,000.00	512017	J701-0100-0312 Adjustment USD	Daily Maintenance in GPP @ \$2k weekly	Mar,2012
16576	Other	Finc & Budgtng-Pwr Prod				6,750.00	502001	J701-0100-0312 Adjustment USD	Gypsum barge loading	Mar,2012
16577	Other	Finc & Budgtng-Pwr Prod				6,800.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16578	Other	Finc & Budgtng-Pwr Prod				7,678.00	553100	J701-0100-0312 Adjustment USD	Paddys Run Unit 13 - Bus voltage mtce - February Invoice	Mar,2012
16579	Other	Finc & Budgtng-Pwr Prod				8,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Misc. boiler insulation	Mar,2012
16580	Other	Finc & Budgtng-Pwr Prod				8,000.00	501090	J701-0100-0312 Adjustment USD	Vaccum Crew- Equipment Rental	Mar,2012
16581	Other	Finc & Budgtng-Pwr Prod				8,000.00	501090	J701-0100-0312 Adjustment USD	Cane Run Fuels cleanup labor - March services est.	Mar,2012
16582	Other	Finc & Budgtng-Pwr Prod				8,249.00	506100	J701-0100-0312 Adjustment USD	Cane Run Station - service agreement - March invoice	Mar,2012
16583	Other	Finc & Budgtng-Pwr Prod				8,971.00	514100	J701-0100-0312 Adjustment USD	Cane Run Ash pond management - (Monthly fixed fee)	Mar,2012
16584	Other	Finc & Budgtng-Pwr Prod				9,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16585	Other	Finc & Budgtng-Pwr Prod				9,500.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16586	Other	Finc & Budgtng-Pwr Prod				10,000.00	506100	J701-0100-0312 Adjustment USD	Cane Run Station HP cleaning - March estimate	Mar,2012
16587	Other	Finc & Budgtng-Pwr Prod				10,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - March service shop labor est.	Mar,2012
16588	Other	Finc & Budgtng-Pwr Prod				10,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 6 Outage - March service shop labor est.	Mar,2012
16589	Other	Finc & Budgtng-Pwr Prod				11,000.00	506100	J701-0100-0312 Adjustment USD	Contracted Administration @ \$11k per month	Mar,2012
16590	Other	Finc & Budgtng-Pwr Prod				12,000.00	501200	J701-0100-0312 Adjustment USD	Base contract payment on Landfill	Mar,2012
16591	Other	Finc & Budgtng-Pwr Prod				12,500.00	501200	J701-0100-0312 Adjustment USD	Base contract payment on Ashpond	Mar,2012
16592	Other	Finc & Budgtng-Pwr Prod				12,820.00	512100	J701-0100-0312 Adjustment USD	Cane Run Station - North dust bin mtce - March Invoice	Mar,2012
16593	Other	Finc & Budgtng-Pwr Prod				13,000.00	502001	J701-0100-0312 Adjustment USD	Daily Rim Ditch excavation and stacking	Mar,2012
16594	Other	Finc & Budgtng-Pwr Prod				13,054.00	514100	J701-0100-0312 Adjustment USD	Cane Run Station - Groundwater assess.-March Invoice	Mar,2012
16595	Other	Finc & Budgtng-Pwr Prod				13,110.00	501090	J701-0100-0312 Adjustment USD	Resident Services - Vaccum Crew PRB Coal	Mar,2012



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16596	Other	Finc & Budgtng-Pwr Prod				13,633.63	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16597	Other	Finc & Budgtng-Pwr Prod				15,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - Feb. other outage labor est.	Mar,2012
16598	Other	Finc & Budgtng-Pwr Prod				15,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - Feb. trailer and tool rental est.	Mar,2012
16599	Other	Finc & Budgtng-Pwr Prod				15,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 6 Outage - March insulation/abate estimate	Mar,2012
16600	Other	Finc & Budgtng-Pwr Prod				15,000.00	512005	J701-0100-0312 Adjustment USD	Daily Maintenance on FGD @ \$5k weekly	Mar,2012
16601	Other	Finc & Budgtng-Pwr Prod				15,334.00	511100	J701-0100-0312 Adjustment USD	Resident Services rendered but not yet billed for month-Janitorial	Mar,2012
16602	Other	Finc & Budgtng-Pwr Prod				15,345.00	501253	J701-0100-0312 Adjustment USD	Tempory Barge Loading of Flyash (2 barges loaded)-Feb	Mar,2012
16603	Other	Finc & Budgtng-Pwr Prod				15,345.00	501253	J701-0100-0312 Adjustment USD	Tempory Barge Loading of Flyash (2 barges loaded)-Mar	Mar,2012
16604	Other	Finc & Budgtng-Pwr Prod				17,000.00	501200	J701-0100-0312 Adjustment USD	Daily hauling ash pond material to landfill	Mar,2012
16605	Other	Finc & Budgtng-Pwr Prod				17,100.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16606	Other	Finc & Budgtng-Pwr Prod				17,328.00	506100	J701-0100-0312 Adjustment USD	Cane Run Station HP cleaning - March invoices	Mar,2012
16607	Other	Finc & Budgtng-Pwr Prod				17,500.00	506100	J701-0100-0312 Adjustment USD	Cane Run site contract labor - March services est.	Mar,2012
16608	Other	Finc & Budgtng-Pwr Prod				18,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16609	Other	Finc & Budgtng-Pwr Prod				18,000.00	502001	J701-0100-0312 Adjustment USD	Base contract payment for Gypsum Handling	Mar,2012
16610	Other	Finc & Budgtng-Pwr Prod				18,000.00	512100	J701-0100-0312 Adjustment USD	Daily Maintenance on Mills and Feeders @ 6k weekly	Mar,2012
16611	Other	Finc & Budgtng-Pwr Prod				18,500.00	506100	J701-0100-0312 Adjustment USD	Cane Run site contract labor - March services est.	Mar,2012
16612	Other	Finc & Budgtng-Pwr Prod				20,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 6 Outage - March boiler mtce. estimate	Mar,2012
16613	Other	Finc & Budgtng-Pwr Prod				20,000.00	506100	J701-0100-0312 Adjustment USD	Cane Run site contract labor - March services est.	Mar,2012
16614	Other	Finc & Budgtng-Pwr Prod				21,000.00	512100	J701-0100-0312 Adjustment USD	Daily Maintenance on Ash Handling @ \$7k weekly	Mar,2012
16615	Other	Finc & Budgtng-Pwr Prod				22,392.00	511100	J701-0100-0312 Adjustment USD	INV# 56335 - On Hold	Mar,2012
16616	Other	Finc & Budgtng-Pwr Prod				25,000.00	512100	J701-0100-0312 Adjustment USD	MC 2A Booster Fan and 2B ID Fan repairs	Mar,2012
16617	Other	Finc & Budgtng-Pwr Prod				25,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Ash Hopper, Boiler, and Misc. Refractory	Mar,2012
16618	Other	Finc & Budgtng-Pwr Prod				26,750.00	513100	J701-0100-0312 Adjustment USD	MC2 Switchgear Testing	Mar,2012
16619	Other	Finc & Budgtng-Pwr Prod				26,750.00	502001	J701-0100-0312 Adjustment USD	Subsidy for Symgyp taken	Mar,2012
16620	Other	Finc & Budgtng-Pwr Prod				27,834.00	512005	J701-0100-0312 Adjustment USD	Cane Run Station - FGD mtce - March Invoice	Mar,2012
16621	Other	Finc & Budgtng-Pwr Prod				28,000.00	502004	J701-0100-0312 Adjustment USD	Daily GPP Operations @ \$9k weekly	Mar,2012
16622	Other	Finc & Budgtng-Pwr Prod				28,200.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16623	Other	Finc & Budgtng-Pwr Prod				29,000.00	502001	J701-0100-0312 Adjustment USD	Gypsum barge loading	Mar,2012
16624	Other	Finc & Budgtng-Pwr Prod				29,200.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16625	Other	Finc & Budgtng-Pwr Prod				30,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - Emergent turbine work - estimate	Mar,2012
16626	Other	Finc & Budgtng-Pwr Prod				31,000.00	502001	J701-0100-0312 Adjustment USD	Hauling of gypsum to the landfill fuel surcharge	Mar,2012
16627	Other	Finc & Budgtng-Pwr Prod				33,000.00	512005	J701-0100-0312 Adjustment USD	MC2 outage work on FGD duct work repairs	Mar,2012
16628	Other	Finc & Budgtng-Pwr Prod				33,000.00	501090	J701-0100-0312 Adjustment USD	Coal Handling Operations @ \$11k weekly	Mar,2012
16629	Other	Finc & Budgtng-Pwr Prod				37,500.00	506100	J701-0100-0312 Adjustment USD	Cane Run Plant SPP Ops - March services estimate	Mar,2012
16630	Other	Finc & Budgtng-Pwr Prod				37,500.00	501090	J701-0100-0312 Adjustment USD	Cane Run Fuels contract labor - March services est.	Mar,2012
16631	Other	Finc & Budgtng-Pwr Prod				40,000.00	512100	J701-0100-0312 Adjustment USD	Daily Maint on boilers @ \$12k weekly	Mar,2012
16632	Other	Finc & Budgtng-Pwr Prod				42,000.00	512100	J701-0100-0312 Adjustment USD	Resident Services Non-Outage Maintenance	Mar,2012
16633	Other	Finc & Budgtng-Pwr Prod				42,000.00	512100	J701-0100-0312 Adjustment USD	Resident Services Plant Upkeep, Scaffolding, Insulation	Mar,2012
16634	Other	Finc & Budgtng-Pwr Prod				42,335.00	513100	J701-0100-0312 Adjustment USD	Cane Run Unit 5A Traveling wtr screen - March labor est.	Mar,2012
16635	Other	Finc & Budgtng-Pwr Prod				45,100.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16636	Other	Finc & Budgtng-Pwr Prod				47,400.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16637	Other	Finc & Budgtng-Pwr Prod				50,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 - Mill repairs labor - February estimate	Mar,2012
16638	Other	Finc & Budgtng-Pwr Prod				50,000.00	501090	J701-0100-0312 Adjustment USD	Resident Services - Coal Yard Operators	Mar,2012
16639	Other	Finc & Budgtng-Pwr Prod				55,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 6 - Mill repairs labor - March estimate	Mar,2012
16640	Other	Finc & Budgtng-Pwr Prod				58,913.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - February PO commitment	Mar,2012
16641	Other	Finc & Budgtng-Pwr Prod				62,000.00	506100	J701-0100-0312 Adjustment USD	Resident Engineering & Planning	Mar,2012
16642	Other	Finc & Budgtng-Pwr Prod				65,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Precipitator Work	Mar,2012
16643	Other	Finc & Budgtng-Pwr Prod				80,400.00	512100	J701-0100-0312 Adjustment USD	MC2 Ash Hopper, Boiler, and Misc. Refractory	Mar,2012
16644	Other	Finc & Budgtng-Pwr Prod				87,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Header Inspection	Mar,2012
16645	Other	Finc & Budgtng-Pwr Prod				91,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Scaffold modifications and inspections	Mar,2012
16646	Other	Finc & Budgtng-Pwr Prod				113,100.00	502001	J701-0100-0312 Adjustment USD	Cane Run Landfill hauling services - (Monthly fixed fee)	Mar,2012
16647	Other	Finc & Budgtng-Pwr Prod				160,000.00	513100	J701-0100-0312 Adjustment USD	MC2 Perform HP-IP & LP Diaphragm Repairs	Mar,2012
16648	Other	Finc & Budgtng-Pwr Prod				208,000.00	512100	J701-0100-0312 Adjustment USD	Cane Run Unit 4 Outage - February turbine work estimate	Mar,2012
16649	Other	Finc & Budgtng-Pwr Prod				300.00	502001	J701-0100-0312 Adjustment USD	Loading and hauling gypsum to Kosmos	Mar,2012
16650	Other	Finc & Budgtng-Pwr Prod				400.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16651	Other	Finc & Budgtng-Pwr Prod				1,300.00	539100	J701-0100-0312 Adjustment USD	Ohio Falls site contract labor - March services est.	Mar,2012
16652	Other	Finc & Budgtng-Pwr Prod				1,500.00	502001	J701-0100-0312 Adjustment USD	Excavation and hauling e-pond material	Mar,2012
16653	Other	Finc & Budgtng-Pwr Prod				1,600.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16654	Other	Finc & Budgtng-Pwr Prod				1,700.00	502001	J701-0100-0312 Adjustment USD	Loading and hauling gypsum to Kosmos	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16655	Other	Finc & Budgtng-Pwr Prod				1,800.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16656	Other	Finc & Budgtng-Pwr Prod				1,800.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16657	Other	Finc & Budgtng-Pwr Prod				2,000.00	512100	J701-0100-0312 Adjustment USD	MC2 Misc. boiler insulation	Mar,2012
16658	Other	Finc & Budgtng-Pwr Prod				2,000.00	542100	J701-0100-0312 Adjustment USD	Ohio Falls site contract labor - March services est.	Mar,2012
16659	Other	Finc & Budgtng-Pwr Prod				3,000.00	512100	J701-0100-0312 Adjustment USD	MC2 MT on headers and HEP	Mar,2012
16660	Other	Finc & Budgtng-Pwr Prod				3,500.00	512100	J701-0100-0312 Adjustment USD	Monthly Equipment Rental for month not billed	Mar,2012
16661	Other	Finc & Budgtng-Pwr Prod				3,500.00	502001	J701-0100-0312 Adjustment USD	Daily Rim Ditch excavation and stacking	Mar,2012
16662	Other	Finc & Budgtng-Pwr Prod				3,700.00	512100	J701-0100-0312 Adjustment USD	MC2 Boiler Outage Work	Mar,2012
16663	Other	Finc & Budgtng-Pwr Prod				4,000.00	501200	J701-0100-0312 Adjustment USD	Base contract payment on Ashpond	Mar,2012
16664	Other	Finc & Budgtng-Pwr Prod				4,000.00	501200	J701-0100-0312 Adjustment USD	Daily Silo ash hauling	Mar,2012
16665	Other	Finc & Budgtng-Pwr Prod				4,000.00	502001	J701-0100-0312 Adjustment USD	Base contract payment for Gypsum Handling	Mar,2012
16666	Other	Finc & Budgtng-Pwr Prod				4,000.00	502001	J701-0100-0312 Adjustment USD	Hauling of gypsum to the landfill	Mar,2012
16667	Other	Finc & Budgtng-Pwr Prod				25,000.00	506100	J701-0100-0611 Adjustment USD	Cane Run High pressure cleaning - June estimate	Jun,2011
16668	Other	Finc & Budgtng-Pwr Prod				25,000.00	506100	J701-0100-0611 Adjustment USD	Cane Run Plant SPP Ops - May services estimate	Jun,2011
16669	Other	Finc & Budgtng-Pwr Prod				22,000.00	506100	J701-0100-1211 Adjustment USD	Cane Run Plant SPP Ops - Dec services estimate	Dec,2011
16670	Other	Finc & Budgtng-Pwr Prod				-1,400.00	510100	Reverses *J701-0020-0311 Adjustment USD	MC2 boiler tube failure	Apr,2011
16671	Other	Finc & Budgtng-Pwr Prod				-1,500.00	510100	Reverses *J701-0020-0311 Adjustment USD	Dam Breach Inundation Mapping - LG E	Apr,2011
16672	Other	Finc & Budgtng-Pwr Prod				-2,045.00	502900	Reverses *J701-0020-0311 Adjustment USD	316a Plan Development	Apr,2011
16673	Other	Finc & Budgtng-Pwr Prod				-2,751.00	510100	Reverses *J701-0020-0311 Adjustment USD	MC Stability Analysis	Apr,2011
16674	Other	Finc & Budgtng-Pwr Prod				-3,200.00	510100	Reverses *J701-0020-0311 Adjustment USD	Vista Contractor	Apr,2011
16675	Other	Finc & Budgtng-Pwr Prod				-4,000.00	502900	Reverses *J701-0020-0311 Adjustment USD	ESC Server Migration	Apr,2011
16676	Other	Finc & Budgtng-Pwr Prod				-5,159.00	510100	Reverses *J701-0020-0311 Adjustment USD	CR Presentation and Dredge Elevation Plan	Apr,2011
16677	Other	Finc & Budgtng-Pwr Prod				-15,500.00	510100	Reverses *J701-0020-0311 Adjustment USD	2011 CR4 CF Fall 2011	Apr,2011
16678	Other	Finc & Budgtng-Pwr Prod				-15,500.00	510100	Reverses *J701-0020-0311 Adjustment USD	2011 MC2 CF Fall 2011	Apr,2011
16679	Other	Finc & Budgtng-Pwr Prod				-233,145.00	510100	Reverses *J701-0020-0311 Adjustment USD	MC3-Insulation & Scaffolding	Apr,2011
16680	Other	Finc & Budgtng-Pwr Prod				-400.00	502001	Reverses *J701-0100-0310 Adjustment USD	Gypsum barge loading	Apr,2011
16681	Other	Finc & Budgtng-Pwr Prod				-2,000.00	539100	Reverses *J701-0100-0310 Adjustment USD	Ohio Falls site contract labor - services estimate	Apr,2011
16682	Other	Finc & Budgtng-Pwr Prod				-2,100.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16683	Other	Finc & Budgtng-Pwr Prod				-3,579.17	511100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Elevator repair - services	Apr,2011
16684	Other	Finc & Budgtng-Pwr Prod				-3,600.00	511100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16685	Other	Finc & Budgtng-Pwr Prod				-3,800.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16686	Other	Finc & Budgtng-Pwr Prod				-3,900.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16687	Other	Finc & Budgtng-Pwr Prod				-4,000.00	502001	Reverses *J701-0100-0310 Adjustment USD	Excavation and hauling e-pond material	Apr,2011
16688	Other	Finc & Budgtng-Pwr Prod				-4,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	Resident Services Plant Upkeep	Apr,2011
16689	Other	Finc & Budgtng-Pwr Prod				-4,440.00	502001	Reverses *J701-0100-0310 Adjustment USD	Daily Rim Ditch excavation and stacking	Apr,2011
16690	Other	Finc & Budgtng-Pwr Prod				-4,600.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16691	Other	Finc & Budgtng-Pwr Prod				-4,800.00	512015	Reverses *J701-0100-0310 Adjustment USD	PO833126	Apr,2011
16692	Other	Finc & Budgtng-Pwr Prod				-4,938.00	512100	Reverses *J701-0100-0310 Adjustment USD	PO831476	Apr,2011
16693	Other	Finc & Budgtng-Pwr Prod				-5,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	Unit 3 Underflow tank repairs	Apr,2011
16694	Other	Finc & Budgtng-Pwr Prod				-5,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Monthly Equipment Rental for month not billed	Apr,2011
16695	Other	Finc & Budgtng-Pwr Prod				-5,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Unit 3 Ash water Discharge Lateral line	Apr,2011
16696	Other	Finc & Budgtng-Pwr Prod				-5,000.00	513100	Reverses *J701-0100-0310 Adjustment USD	MC3 Cooling Tower (20%)	Apr,2011
16697	Other	Finc & Budgtng-Pwr Prod				-5,250.00	501200	Reverses *J701-0100-0310 Adjustment USD	Daily Silo ash hauling	Apr,2011
16698	Other	Finc & Budgtng-Pwr Prod				-5,625.00	501200	Reverses *J701-0100-0310 Adjustment USD	Daily hauling ash pond material to landfill	Apr,2011
16699	Other	Finc & Budgtng-Pwr Prod				-6,500.00	512101	Reverses *J701-0100-0310 Adjustment USD	Unit 3 SCR inspection and repairs	Apr,2011
16700	Other	Finc & Budgtng-Pwr Prod				-6,500.00	542100	Reverses *J701-0100-0310 Adjustment USD	Ohio Falls site contract labor - services	Apr,2011
16701	Other	Finc & Budgtng-Pwr Prod				-6,600.00	513100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16702	Other	Finc & Budgtng-Pwr Prod				-6,900.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16703	Other	Finc & Budgtng-Pwr Prod				-7,800.00	502001	Reverses *J701-0100-0310 Adjustment USD	Gypsum barge loading	Apr,2011
16704	Other	Finc & Budgtng-Pwr Prod				-7,976.51	501090	Reverses *J701-0100-0310 Adjustment USD	Vaccum Crew- Equipment Rental	Apr,2011
16705	Other	Finc & Budgtng-Pwr Prod				-8,000.00	513100	Reverses *J701-0100-0310 Adjustment USD	PO830510	Apr,2011
16706	Other	Finc & Budgtng-Pwr Prod				-8,100.00	512100	Reverses *J701-0100-0310 Adjustment USD	PO833080	Apr,2011
16707	Other	Finc & Budgtng-Pwr Prod				-8,200.00	502001	Reverses *J701-0100-0310 Adjustment USD	Hauling of gypsum to the landfill	Apr,2011
16708	Other	Finc & Budgtng-Pwr Prod				-8,347.00	506100	Reverses *J701-0100-0310 Adjustment USD	Resident Services Dukes	Apr,2011
16709	Other	Finc & Budgtng-Pwr Prod				-9,000.00	513100	Reverses *J701-0100-0310 Adjustment USD	MC3 Condenser (75%)	Apr,2011
16710	Other	Finc & Budgtng-Pwr Prod				-10,000.00	502001	Reverses *J701-0100-0310 Adjustment USD	Excavation and hauling e-pond material	Apr,2011
16711	Other	Finc & Budgtng-Pwr Prod				-10,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	Daily Maintenance on FGD @ \$5k weekly	Apr,2011
16712	Other	Finc & Budgtng-Pwr Prod				-10,110.00	501090	Reverses *J701-0100-0310 Adjustment USD	Resident Services - Vaccum Crew PRB Coal	Apr,2011
16713	Other	Finc & Budgtng-Pwr Prod				-10,278.00	501090	Reverses *J701-0100-0310 Adjustment USD	Resident Coal Yard work	Apr,2011
16714	Other	Finc & Budgtng-Pwr Prod				-10,500.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Coal Elbows (A&D)	Apr,2011
16715	Other	Finc & Budgtng-Pwr Prod				-11,000.00	506100	Reverses *J701-0100-0310 Adjustment USD	Contracted Administration for the month	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16716	Other	Finc & Budgtng-Pwr Prod				-12,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Daily Maintenance on Mills and Feeders @ 6k weekly	Apr,2011
16717	Other	Finc & Budgtng-Pwr Prod				-12,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	outage Air Heater Wash	Apr,2011
16718	Other	Finc & Budgtng-Pwr Prod				-12,500.00	506100	Reverses *J701-0100-0310 Adjustment USD	Cane Run site contract labor - services estimate	Apr,2011
16719	Other	Finc & Budgtng-Pwr Prod				-13,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 D Coal Mill	Apr,2011
16720	Other	Finc & Budgtng-Pwr Prod				-13,700.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16721	Other	Finc & Budgtng-Pwr Prod				-14,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Daily Maintenance on Ash Handling @ \$7k weekly	Apr,2011
16722	Other	Finc & Budgtng-Pwr Prod				-14,345.00	512100	Reverses *J701-0100-0310 Adjustment USD	PO 831207	Apr,2011
16723	Other	Finc & Budgtng-Pwr Prod				-15,000.00	502001	Reverses *J701-0100-0310 Adjustment USD	Daily Rim Ditch excavation and stacking	Apr,2011
16724	Other	Finc & Budgtng-Pwr Prod				-15,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	PO 830892	Apr,2011
16725	Other	Finc & Budgtng-Pwr Prod				-15,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Critical Piping (50%)	Apr,2011
16726	Other	Finc & Budgtng-Pwr Prod				-15,334.00	511100	Reverses *J701-0100-0310 Adjustment USD	Resident Services rendered but not yet billed for month-Janitorial	Apr,2011
16727	Other	Finc & Budgtng-Pwr Prod				-16,000.00	501200	Reverses *J701-0100-0310 Adjustment USD	Base contract payment on Ashpond	Apr,2011
16728	Other	Finc & Budgtng-Pwr Prod				-16,000.00	501200	Reverses *J701-0100-0310 Adjustment USD	Base contract payment on Landfill	Apr,2011
16729	Other	Finc & Budgtng-Pwr Prod				-16,489.00	513100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Unit 4 Outage - May/June services	Apr,2011
16730	Other	Finc & Budgtng-Pwr Prod				-16,875.00	501200	Reverses *J701-0100-0310 Adjustment USD	Daily hauling ash pond material to landfill	Apr,2011
16731	Other	Finc & Budgtng-Pwr Prod				-17,000.00	506100	Reverses *J701-0100-0310 Adjustment USD	Cane Run site contract labor - services estimate	Apr,2011
16732	Other	Finc & Budgtng-Pwr Prod				-17,714.00	511100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Unit 1 elevator repair - October services	Apr,2011
16733	Other	Finc & Budgtng-Pwr Prod				-18,000.00	501200	Reverses *J701-0100-0310 Adjustment USD	Daily Silo ash hauling	Apr,2011
16734	Other	Finc & Budgtng-Pwr Prod				-18,000.00	502004	Reverses *J701-0100-0310 Adjustment USD	Daily GPP Operations @ \$9k weekly	Apr,2011
16735	Other	Finc & Budgtng-Pwr Prod				-18,138.00	511100	Reverses *J701-0100-0310 Adjustment USD	Resident Grounds Keeping	Apr,2011
16736	Other	Finc & Budgtng-Pwr Prod				-18,300.00	512017	Reverses *J701-0100-0310 Adjustment USD	Cane Run Res.Cont. services estimate -	Apr,2011
16737	Other	Finc & Budgtng-Pwr Prod				-18,500.00	506100	Reverses *J701-0100-0310 Adjustment USD	Cane Run site contract labor - services estimate	Apr,2011
16738	Other	Finc & Budgtng-Pwr Prod				-20,000.00	502001	Reverses *J701-0100-0310 Adjustment USD	Hauling of gypsum to the landfill	Apr,2011
16739	Other	Finc & Budgtng-Pwr Prod				-20,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Unit 4 load tuning - services	Apr,2011
16740	Other	Finc & Budgtng-Pwr Prod				-20,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 TDBFP Service Tech (100%)	Apr,2011
16741	Other	Finc & Budgtng-Pwr Prod				-21,000.00	502001	Reverses *J701-0100-0310 Adjustment USD	Base contract payment for Gypsum Handling	Apr,2011
16742	Other	Finc & Budgtng-Pwr Prod				-21,116.00	513100	Reverses *J701-0100-0310 Adjustment USD	1ST MONTH ADVANCE PAYMENT	Apr,2011
16743	Other	Finc & Budgtng-Pwr Prod				-21,117.00	513100	Reverses *J701-0100-0310 Adjustment USD	MONTHLY RPM FEE	Apr,2011
16744	Other	Finc & Budgtng-Pwr Prod				-25,000.00	501090	Reverses *J701-0100-0310 Adjustment USD	Coal Handling Operations	Apr,2011
16745	Other	Finc & Budgtng-Pwr Prod				-25,000.00	506100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Plant SPP Operations - services estimate	Apr,2011
16746	Other	Finc & Budgtng-Pwr Prod				-27,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Unit 4 load tuning - services	Apr,2011
16747	Other	Finc & Budgtng-Pwr Prod				-29,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Ashpit repairs (50%)	Apr,2011
16748	Other	Finc & Budgtng-Pwr Prod				-29,168.35	512015	Reverses *J701-0100-0310 Adjustment USD	PO 828317	Apr,2011
16749	Other	Finc & Budgtng-Pwr Prod				-30,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Boiler Safeties (75%)	Apr,2011
16750	Other	Finc & Budgtng-Pwr Prod				-35,000.00	501090	Reverses *J701-0100-0310 Adjustment USD	Resident Services - Coal Yard Operators	Apr,2011
16751	Other	Finc & Budgtng-Pwr Prod				-35,000.00	506100	Reverses *J701-0100-0310 Adjustment USD	Fit Testing	Apr,2011
16752	Other	Finc & Budgtng-Pwr Prod				-35,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	3Aoxidation air compressor labor	Apr,2011
16753	Other	Finc & Budgtng-Pwr Prod				-35,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Fans (60%)	Apr,2011
16754	Other	Finc & Budgtng-Pwr Prod				-35,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Precipitator (50%)	Apr,2011
16755	Other	Finc & Budgtng-Pwr Prod				-38,042.00	513100	Reverses *J701-0100-0310 Adjustment USD	Cane Run Unit 6 Circulating water pump repair services	Apr,2011
16756	Other	Finc & Budgtng-Pwr Prod				-40,750.00	502001	Reverses *J701-0100-0310 Adjustment USD	Subsidy for Symgyp taken	Apr,2011
16757	Other	Finc & Budgtng-Pwr Prod				-42,500.00	501090	Reverses *J701-0100-0310 Adjustment USD	Cane Run Fuel Handling contract labor - services est.	Apr,2011
16758	Other	Finc & Budgtng-Pwr Prod				-46,000.00	512005	Reverses *J701-0100-0310 Adjustment USD	Duct work on unit 3 outage 45% completed	Apr,2011
16759	Other	Finc & Budgtng-Pwr Prod				-46,024.00	512100	Reverses *J701-0100-0310 Adjustment USD	Resident Services Plant Upkeep, Scaffolding, Insulation	Apr,2011
16760	Other	Finc & Budgtng-Pwr Prod				-50,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Daily Maint on boilers @ \$12k weekly	Apr,2011
16761	Other	Finc & Budgtng-Pwr Prod				-50,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC 1 Boiler Corner Repairs	Apr,2011
16762	Other	Finc & Budgtng-Pwr Prod				-54,000.00	506100	Reverses *J701-0100-0310 Adjustment USD	Resident Engineering & Planning	Apr,2011
16763	Other	Finc & Budgtng-Pwr Prod				-60,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Industrial cleaning (80%)	Apr,2011
16764	Other	Finc & Budgtng-Pwr Prod				-67,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	Resident Services Outage & Non-Outage Maintenance	Apr,2011
16765	Other	Finc & Budgtng-Pwr Prod				-75,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC3 Boiler Repairs (40%)	Apr,2011
16766	Other	Finc & Budgtng-Pwr Prod				-115,000.00	512100	Reverses *J701-0100-0310 Adjustment USD	MC 2 Boiler Corner Repairs	Apr,2011
16767	Other	Finc & Budgtng-Pwr Prod				-126,400.00	502001	Reverses *J701-0100-0310 Adjustment USD	Cane Run Landfill hauling services + estimated fuel surcharge - (Monthly fixed fee)	Apr,2011
16768	Other	Finc & Budgtng-Pwr Prod				-471,000.00	513100	Reverses *J701-0100-0310 Adjustment USD	MC3 Turbine Overhaul (50%)	Apr,2011
16769	Other	Finc & Budgtng-Pwr Prod				-518,000.00	513100	Reverses *J701-0100-0310 Adjustment USD	MC3 Turbine Valve repair (50%)	Apr,2011
16770	Other	Finc & Budgtng-Pwr Prod				-1,029,546.00	553100	Reverses *J701-0100-0310 Adjustment USD	Paddys Run 13 turbine outage services estimate	Apr,2011
16771	Other	FIRE DEPT SERVICE & SUPPLY CO				200.00	506100	045147	Regulator Repair	Oct,2011
16772	Other	FIRSTPOWER GROUP LLC				319.88	570100	1776	freight	Jan,2012
16773	Other	FIRSTPOWER GROUP LLC				1,840.00	570100	1776	Rebuild/reube motor, replace house shutter, test run, and perform diagnostic analysis	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16774	Other	FIRSTPOWER GROUP LLC				2,128.11	570100	1776	793 Unloader (Exchange)	Jan,2012
16775	Other	FIRSTPOWER GROUP LLC				5,065.00	570100	1776	PY-ACH	Jan,2012
16776	Other	FIRSTPOWER GROUP LLC				15,997.00	570100	1776	Compressor/Cooler Rebuild, Model 793, "B" Spec Overhaul, NAO-14, No. 0202A9886-205, 460 VAC, 3 Phase, Model GRP-1973, Serial 793 C1473	Jan,2012
16777	Other	FISHEL CO				191.64	594002	10724	Inv# 1111-02767 - Ovhd Maint 06/12 - 06/18/2011	AUG-2011
16778	Other	FISHEL CO				706.20	594002	11102493	Invoice 1111-02493 Greenfield Circle W/E 6/4/11	Jun,2011
16779	Other	FISHEL CO				706.20	594002	11103035	Invoice 1111-03035 4804 Bold Ct	Jul,2011
16780	Other	FISHEL CO				6,353.56	594002	11103198	Invoice 1111-03198 Nottingham Pkwy	AUG-2011
16781	Other	FISHEL CO				309.90	593001	111101039	Inv# 1111-01039 - URD Maint	Apr,2011
16782	Other	FISHEL CO				6,507.90	594002	111101039	Inv# 1111-01039 - URD Maint	Apr,2011
16783	Other	FISHEL CO				7,195.68	594002	111101039	Inv# 1111-01039 - URD Maint	Apr,2011
16784	Other	FISHEL CO				6,228.30	593001	111101154	Inv# 1111-01154 - Ovhd Maint	SEP-2011
16785	Other	FISHEL CO				1,900.05	594002	111101156	Inv# 1111-01156 - URD Maint	Apr,2011
16786	Other	FISHEL CO				3,222.96	593001	111101156	Inv# 1111-01156 - URD Maint	Apr,2011
16787	Other	FISHEL CO				5,237.31	594002	111101156	Inv# 1111-01156 - URD Maint	Apr,2011
16788	Other	FISHEL CO				-1,286.80	594002	111101187	COD SLR - INV#1111-01187 - 11473 N TAZWELL DR WR#2758034	Dec,2011
16789	Other	FISHEL CO				3,194.00	593002	111101273	Inv# 1111-01273 - Ovhd Maint	Apr,2011
16790	Other	FISHEL CO				2,107.32	593001	111101274	Inv# 1111-01274 - URD Maint	Jun,2011
16791	Other	FISHEL CO				2,546.01	594002	111101274	Inv# 1111-01274 - URD Maint	Apr,2011
16792	Other	FISHEL CO				3,006.03	594002	111101274	Inv# 1111-01274 - URD Maint	Apr,2011
16793	Other	FISHEL CO				968.34	594002	111101280	INV#1111-01280 - 3330 AUDUBON RIDGE DR WR#2769988	May,2011
16794	Other	FISHEL CO				3,666.88	594002	111101284	INV#1111-01284 - 4806 GRECIAN CT WR#2695528	Apr,2011
16795	Other	FISHEL CO				582.94	593002	111101352	Inv# 1111-01352 - Storm Restoration Terms and conditions per certification on file	Apr,2011
16796	Other	FISHEL CO				854.10	593002	111101352	Inv# 1111-01352 - Storm Restoration Terms and conditions per certification on file	Apr,2011
16797	Other	FISHEL CO				2,352.73	583001	111101352	Inv# 1111-01352 - Storm Restoration 032311 Terms and conditions per certification on file	Apr,2011
16798	Other	FISHEL CO				278.91	586100	111101426	Inv# 1111-01426 - URD Maint	Apr,2011
16799	Other	FISHEL CO				681.78	593002	111101426	Inv# 1111-01426 - URD Maint	Apr,2011
16800	Other	FISHEL CO				4,741.47	594002	111101426	Inv# 1111-01426 - URD Maint 03/27-04/02/2011	Apr,2011
16801	Other	FISHEL CO				1,533.12	593002	111101539	Inv# 1111-01539 - Ovhd Maint 04/03 - 04/09/2011	May,2011
16802	Other	FISHEL CO				867.72	593002	111101540	Inv# 1111-01540 - URD Maint 04/03-04/09/2011	Jul,2011
16803	Other	FISHEL CO				7,003.74	594002	111101540	Inv# 1111-01540 - URD Maint 04/03-04/09/2011	May,2011
16804	Other	FISHEL CO				312.38	594002	111101541	Inv# 1111-01541 - Storm Restoration 040411 Terms and conditions per certification on file	Apr,2011
16805	Other	FISHEL CO				837.36	593001	111101541	Inv# 1111-01541 - Storm Restoration 040411 Terms and conditions per certification on file	Apr,2011
16806	Other	FISHEL CO				1,133.28	593003	111101541	Inv# 1111-01541 - Storm Restoration 040411 Terms and conditions per certification on file	Apr,2011
16807	Other	FISHEL CO				1,142.37	583001	111101541	Inv# 1111-01541 - Storm Restoration 040411 Terms and conditions per certification on file	Apr,2011
16808	Other	FISHEL CO				6,468.54	593002	111101541	Inv# 1111-01541 - Storm Restoration 040411 Terms and conditions per certification on file	Apr,2011
16809	Other	FISHEL CO				706.20	594002	111101555	INV#1111-01555 - 2422 LAMBORNE BV WR#2799424	OCT-2011
16810	Other	FISHEL CO				170.73	583001	111101682	Inv# 1111-01682 - Storm Restoration LMS040911 Terms and conditions per certification on file	Apr,2011
16811	Other	FISHEL CO				1,218.43	593003	111101682	Inv# 1111-01682 - Storm Restoration LMS040911 Terms and conditions per certification on file	Apr,2011
16812	Other	FISHEL CO				1,527.57	590100	111101682	Inv# 1111-01682 - Storm Restoration LMS040911 Terms and conditions per certification on file	Apr,2011
16813	Other	FISHEL CO				7,595.25	593002	111101682	Inv# 1111-01682 - Storm Restoration LMS040911 Terms and conditions per certification on file	Apr,2011
16814	Other	FISHEL CO				383.28	593002	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16815	Other	FISHEL CO				766.56	593003	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16816	Other	FISHEL CO				2,331.62	583001	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16817	Other	FISHEL CO				2,810.72	583001	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16818	Other	FISHEL CO				3,960.56	593002	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16819	Other	FISHEL CO				6,803.22	593002	111101689	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16820	Other	FISHEL CO				61.98	596100	111101690	Inv# 1111-01690 - URD Maint 04/10-04/16/2011	Dec,2011
16821	Other	FISHEL CO				371.88	583001	111101690	Inv# 1111-01690 - URD Maint 04/10-04/16/2011	May,2011
16822	Other	FISHEL CO				3,656.82	594002	111101690	Inv# 1111-01690 - URD Maint 04/10-04/16/2011	May,2011
16823	Other	FISHEL CO				5,857.11	594002	111101690	Inv# 1111-01690 - URD Maint 04/10-04/16/2011	May,2011
16824	Other	FISHEL CO				187.25	594002	111101691	INV#1111-01282 - 2422 LAMBORNE WR#2799424	NOV-2011
16825	Other	FISHEL CO				1,153.91	594002	111101692	INV#1111-01692 - 7907 SUNBURY LN WR#2791804	Apr,2011
16826	Other	FISHEL CO				92.97	586100	111101759	Inv# 1111-01759 - URD Maint 04/17-04/23/2011	May,2011
16827	Other	FISHEL CO				1,177.62	594002	111101759	Inv# 1111-01759 - URD Maint 04/17-04/23/2011	Jun,2011
16828	Other	FISHEL CO				1,301.58	593002	111101759	Inv# 1111-01759 - URD Maint 04/17-04/23/2011	May,2011
16829	Other	FISHEL CO				383.28	583001	111101760	Inv# 1111-01760 - Ovhd Maint 04/17 - 04/23/2011	May,2011
16830	Other	FISHEL CO				7,921.12	593002	111101760	Inv# 1111-01760 - Ovhd Maint 04/17 - 04/23/2011	May,2011
16831	Other	FISHEL CO				1,945.68	583001	111101761	Inv# 1111-01761 - Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
16832	Other	FISHEL CO				3,088.55	593003	111101761	Inv# 1111-01761 - Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
16833	Other	FISHEL CO				25,214.21	593002	111101761	Inv# 1111-01761 - Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
16834	Other	FISHEL CO				706.20	594002	111101777	INV#1111-01777 - 4901 BOWCESTER DR - WR#2762614	OCT-2011
16835	Other	FISHEL CO				218.45	594002	111101778	INV#1111-01778 - 9537 WESSEX PL - WR#2830693	May,2011
16836	Other	FISHEL CO				924.65	594002	111101885	INV#1111-01885 - 3030 BRECKENRIDGE LN - WR#2829526	May,2011
16837	Other	FISHEL CO				805.74	593002	111101914	Inv# 1111-01914 - URD Maint 04/24-04/30/2011	Jun,2011
16838	Other	FISHEL CO				1,177.62	594002	111101914	Inv# 1111-01914 - URD Maint 04/24-04/30/2011	May,2011
16839	Other	FISHEL CO				4,517.76	594002	111101914	Inv# 1111-01914 - URD Maint 04/24-04/30/2011	Jun,2011
16840	Other	FISHEL CO				7,473.96	593002	111101916	Inv# 1111-01916 - Ovhd Maint 04/24 - 04/30/2011	Jun,2011
16841	Other	FISHEL CO				862.38	593002	111101961	Inv# 1111-01961 - Ovhd Maint 05/01 - 05/07/2011	Jun,2011
16842	Other	FISHEL CO				9,997.22	593002	111101961	Inv# 1111-01961 - Ovhd Maint 05/01 - 05/07/2011	Jun,2011
16843	Other	FISHEL CO				61.98	586100	111101962	Inv# 1111-01962 - URD Maint 05/01-05/07/2011	Jun,2011
16844	Other	FISHEL CO				619.80	593002	111101962	Inv# 1111-01962 - URD Maint 05/01-05/07/2011	Jun,2011
16845	Other	FISHEL CO				2,045.34	594002	111101962	Inv# 1111-01962 - URD Maint 05/01-05/07/2011	Jun,2011
16846	Other	FISHEL CO				2,262.27	594002	111101962	Inv# 1111-01962 - URD Maint 05/01-05/07/2011	Jun,2011
16847	Other	FISHEL CO				968.34	594002	111101973	INV#1111-01973 - 8603 MONTRIE CT - WR#2837024	May,2011
16848	Other	FISHEL CO				303.29	598100	111102007	INV#1111-02007 DATE 5-11-11 MAJOR STORM 042211	May,2011
16849	Other	FISHEL CO				1,783.47	590100	111102007	INV#1111-02007 DATE 5-11-11 MAJOR STORM 042211	May,2011
16850	Other	FISHEL CO				3,566.95	593001	111102007	INV#1111-02007 DATE 5-11-11 MAJOR STORM 042211	May,2011
16851	Other	FISHEL CO				5,350.42	593003	111102007	INV#1111-02007 DATE 5-11-11 MAJOR STORM 042211	May,2011
16852	Other	FISHEL CO				62,421.60	593002	111102007	INV#1111-02007 DATE 5-11-11 MAJOR STORM 042211	May,2011
16853	Other	FISHEL CO				63.88	586100	111102163	Inv# 1111-02163 - Ovhd Maint 05/08 - 05/14/2011	Jun,2011
16854	Other	FISHEL CO				702.68	593001	111102163	Inv# 1111-02163 - Ovhd Maint 05/08 - 05/14/2011	Jun,2011
16855	Other	FISHEL CO				1,149.84	593002	111102163	Inv# 1111-02163 - Ovhd Maint 05/08 - 05/14/2011	Jun,2011
16856	Other	FISHEL CO				1,868.49	593002	111102163	Inv# 1111-02163 - Ovhd Maint 05/08 - 05/14/2011	Jun,2011
16857	Other	FISHEL CO				30.99	586100	111102164	Inv# 1111-02164 - URD Maint 05/08-05/14/2011	Jun,2011
16858	Other	FISHEL CO				743.76	594002	111102164	Inv# 1111-02164 - URD Maint 05/08-05/14/2011	Jun,2011
16859	Other	FISHEL CO				3,625.84	594002	111102164	Inv# 1111-02164 - URD Maint 05/08-05/14/2011	Jun,2011
16860	Other	FISHEL CO				922.25	594002	111102165	INV#1111-02165 - 9909 GLEN VISTA DR - WR#2850185	Jun,2011
16861	Other	FISHEL CO				187.25	594002	111102166	INV#1111-05476 - 1112 EVONDALE WY WR#3017074	May,2011
16862	Other	FISHEL CO				296.20	594002	111102167	INV#1111-02167 - 3306 EASTSIDE DR - WR#2855367	Jun,2011
16863	Other	FISHEL CO				187.25	594002	111102168	INV#1111-02168 - 6304 ROCKINGHAM CT - WR#2857504	Jun,2011
16864	Other	FISHEL CO				318.32	594002	111102169	INV#1111-02169 - 10508 MEETING ST - WR#2861037	Jun,2011
16865	Other	FISHEL CO				274.70	594002	111102253	LABOR	Jun,2011
16866	Other	FISHEL CO				1,520.10	594002	111102253	LABOR	Jun,2011
16867	Other	FISHEL CO				30.99	586100	111102272	Inv# 1111-02272 - URD Maint 05/15-05/21/2011	Jun,2011
16868	Other	FISHEL CO				2,789.10	594002	111102272	Inv# 1111-02272 - URD Maint 05/15-05/21/2011	Jun,2011
16869	Other	FISHEL CO				3,253.95	594002	111102272	Inv# 1111-02272 - URD Maint 05/15-05/21/2011	Jun,2011
16870	Other	FISHEL CO				63.88	586100	111102273	Inv# 1111-02273 - Ovhd Maint 05/15 - 05/21/2011	Jun,2011
16871	Other	FISHEL CO				6,068.60	593002	111102273	Inv# 1111-02273 - Ovhd Maint 05/15 - 05/21/2011	Jun,2011
16872	Other	FISHEL CO				187.25	594002	111102276	INV#1111-02166 - 8304 DAVERMAN DR - WR#2854474	Jun,2011
16873	Other	FISHEL CO				706.20	594002	111102277	INV#1111-02277 - 8304 DAVERMAN DR - WR#2854474	Apr,2011
16874	Other	FISHEL CO				187.25	594002	111102278	INV#1111-02276 - 306 CATON AV TRLR 77 - WR#2850555	Jun,2011

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16875	Other	FISHEL CO				187.25	594002	111102279	INV#1111-02275 - 2504 PARLIAMENT CT - WR#2845754	Jun,2011
16876	Other	FISHEL CO				1,373.79	594002	111102281	INV#1111-02281 - 10508 MEETING ST - WR#2861037	Jun,2011
16877	Other	FISHEL CO				837.27	594002	111102287	INV#1111-02287 - 6304 ROCKINGHAM CT WR#2857504	Jun,2011
16878	Other	FISHEL CO				218.45	594002	111102451	INV#1111-02451 DATE 5-31-11 10508 MEETING ST WR#2861037	Jun,2011
16879	Other	FISHEL CO				215.28	593002	111102472	Inv# 1111-02472 - URD Maint 05/22-05/28/2011	Jun,2011
16880	Other	FISHEL CO				1,896.81	594002	111102472	Inv# 1111-02472 - URD Maint 05/22-05/28/2011	Jun,2011
16881	Other	FISHEL CO				2,107.32	594002	111102472	Inv# 1111-02472 - URD Maint 05/22-05/28/2011	Apr,2011
16882	Other	FISHEL CO				63.88	586100	111102491	Inv# 1111-02491 - Ovhd Maint 05/29 - 06/4/2011	Jun,2011
16883	Other	FISHEL CO				351.34	583001	111102491	Inv# 1111-02491 - Ovhd Maint 05/29 - 06/4/2011	Jun,2011
16884	Other	FISHEL CO				958.20	593002	111102491	Inv# 1111-02491 - Ovhd Maint 05/29 - 06/4/2011	Jun,2011
16885	Other	FISHEL CO				1,054.02	594002	111102491	Inv# 1111-02491 - Ovhd Maint 05/29 - 06/4/2011	Jun,2011
16886	Other	FISHEL CO				1,820.58	593002	111102491	Inv# 1111-02491 - Ovhd Maint 05/29 - 06/4/2011	Jun,2011
16887	Other	FISHEL CO				30.99	586100	111102492	Inv# 1111-02492 - URD Maint 05/29-06/4/2011	Jun,2011
16888	Other	FISHEL CO				805.74	593002	111102492	Inv# 1111-02492 - URD Maint 05/29-06/4/2011	Jun,2011
16889	Other	FISHEL CO				2,583.36	594002	111102492	Inv# 1111-02492 - URD Maint 05/29-06/4/2011	Jun,2011
16890	Other	FISHEL CO				3,037.02	594002	111102492	Inv# 1111-02492 - URD Maint 05/29-06/4/2011	Jun,2011
16891	Other	FISHEL CO				174.76	594002	111102494	Invoice 1111-02494 Meeting St W/E 6/4/11	Jul,2011
16892	Other	FISHEL CO				127.76	586100	111102597	Inv# 1111-02597 - Ovhd Maint 06/05 - 06/11/2011	Jul,2011
16893	Other	FISHEL CO				5,610.22	593002	111102597	Inv# 1111-02597 - Ovhd Maint 06/05 - 06/11/2011	Jul,2011
16894	Other	FISHEL CO				9,007.08	593002	111102597	Inv# 1111-02597 - Ovhd Maint 06/05 - 06/11/2011	Jul,2011
16895	Other	FISHEL CO				61.98	586100	111102598	Inv# 1111-02598 - URD Maint 06/05-06/11/2011	Jul,2011
16896	Other	FISHEL CO				1,363.56	594002	111102598	Inv# 1111-02598 - URD Maint 06/05-06/11/2011	Jul,2011
16897	Other	FISHEL CO				4,617.50	594002	111102598	Inv# 1111-02598 - URD Maint 06/05-06/11/2011	Jul,2011
16898	Other	FISHEL CO				980.83	594002	111102603	INV#1111-02603 - 8906 SHELBYVILLE RD - WR#2780604	Jun,2011
16899	Other	FISHEL CO				706.20	594002	111102604	INV#1111-02604 - 2504 PARLIAMENT CCT - WR#2845754	May,2011
16900	Other	FISHEL CO				187.25	594002	111102605	INV#1111-02278 -429 GREENFIELD CR LT 4 - WR#2856524	Jun,2011
16901	Other	FISHEL CO				187.25	594002	111102606	INV#1111-02609 - 12014 ANCIENT SPRINGS DR - WR#2900234	Jun,2011
16902	Other	FISHEL CO				187.25	594002	111102607	INV#1111-02607 - 6521 LONGVIEW LN - WR#2889529	Jun,2011
16903	Other	FISHEL CO				187.25	594002	111102608	INV#1111-02610 - 3211 MURRAY HILL PIKE - WR#2901334	Jun,2011
16904	Other	FISHEL CO				187.25	594002	111102609	INV#1111-02606 - 105 CAMBRIDGE STATION RD - WR#2881335	Jun,2011
16905	Other	FISHEL CO				187.25	594002	111102610	INV#1111-02608 - 6636 RIVERBIRCH DR - WR#2892235	Jun,2011
16906	Other	FISHEL CO				786.42	594002	111102613	INV#1111-02613 - 8906 SHELBYVILLE RD - WR#2780604	Jun,2011
16907	Other	FISHEL CO				207.17	593002	111102621	Inv# 1111-02621	Jun,2011
16908	Other	FISHEL CO				283.70	593001	111102621	Inv# 1111-02621	Jun,2011
16909	Other	FISHEL CO				1,527.59	593002	111102621	Inv# 1111-02621	Jun,2011
16910	Other	FISHEL CO				3,274.95	593001	111102621	Inv# 1111-02621 - Storm Restoration LMS052311 CPA 837973	Jun,2011
16911	Other	FISHEL CO				4,042.08	594002	111102621	Inv# 1111-02621 - Storm Restoration LMS052311 CPA 837973	Jun,2011
16912	Other	FISHEL CO				7,383.63	583001	111102621	Inv# 1111-02621 - Storm Restoration LMS052311 CPA 837973	Jun,2011
16913	Other	FISHEL CO				25,141.67	593003	111102621	Inv# 1111-02621 - Storm Restoration LMS052311 CPA 837973	Jun,2011
16914	Other	FISHEL CO				83,838.27	593002	111102621	Inv# 1111-02621 - Storm Restoration LMS052311 CPA 837973	Jun,2011
16915	Other	FISHEL CO				191.64	583001	111102767	Inv# 1111-01689 - Ovhd Maint 04/10 - 04/16/2011	May,2011
16916	Other	FISHEL CO				574.92	583100	111102767	Inv# 1111-02767 - Ovhd Maint 06/12 - 06/18/2011	AUG-2011
16917	Other	FISHEL CO				766.56	596100	111102767	Inv# 1111-02767 - Ovhd Maint 06/12 - 06/18/2011	AUG-2011
16918	Other	FISHEL CO				1,341.48	593002	111102767	Inv# 1111-02767 - Ovhd Maint 06/12 - 06/18/2011	AUG-2011
16919	Other	FISHEL CO				4,918.76	593002	111102767	Inv# 1111-02767 - Ovhd Maint 06/12 - 06/18/2011	AUG-2011
16920	Other	FISHEL CO				92.97	586100	111102768	Inv# 1111-02768 - URD Maint 06/12-06/19/2011	Jul,2011
16921	Other	FISHEL CO				867.72	594002	111102768	Inv# 1111-02768 - URD Maint 06/12-06/19/2011	May,2011
16922	Other	FISHEL CO				5,268.30	594002	111102768	Inv# 1111-02768 - URD Maint 06/12-06/19/2011	Jul,2011
16923	Other	FISHEL CO				187.25	594002	111102795	INV#1111-02605 - 828 KEYSTONE WY - WR#2861046	Jun,2011
16924	Other	FISHEL CO				706.20	594002	111102796	Inv 1111-02796 Cambridge Sta Rd	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16925	Other	FISHEL CO				187.25	594002	111102797	Inv 1111-02798 Bold Ct	Jul,2011
16926	Other	FISHEL CO				187.25	594002	111102798	Inv 1111-02800 Nottingham Pkwy	Jul,2011
16927	Other	FISHEL CO				948.90	594002	111102799	Inv 1111-02799 Riverbirch Dr	Jul,2011
16928	Other	FISHEL CO				187.25	594002	111102800	Inv 1111-02795 Royalty Av	Jul,2011
16929	Other	FISHEL CO				538.47	593003	111102814	Inv# 1111-02814 - Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
16930	Other	FISHEL CO				717.96	586100	111102814	Inv# 1111-02814 - Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
16931	Other	FISHEL CO				3,060.90	583100	111102814	Inv# 1111-02814 - Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
16932	Other	FISHEL CO				8,678.73	593002	111102814	Inv# 1111-02814 - Storm Restoration 061511 - Terms and conditions per certification on file	Jul,2011
16933	Other	FISHEL CO				766.56	596100	111102872	Inv# 1111-02872 - Ovhd Maint 06/19 - 06/25/2011	AUG-2011
16934	Other	FISHEL CO				61.98	586100	111102873	Inv# 1111-02873 - URD Maint 06/19-06/25/2011	AUG-2011
16935	Other	FISHEL CO				1,053.66	593002	111102873	Inv# 1111-02873 - URD Maint 06/19-06/25/2011	AUG-2011
16936	Other	FISHEL CO				1,115.64	594002	111102873	Inv# 1111-02873 - URD Maint 06/19-06/25/2011	AUG-2011
16937	Other	FISHEL CO				1,239.60	594002	111102873	Inv# 1111-02873 - URD Maint 06/19-06/25/2011	AUG-2011
16938	Other	FISHEL CO				706.20	594002	111102892	Invoice 1111-02894 Murray Hill Pike	Jul,2011
16939	Other	FISHEL CO				725.40	594002	111102893	Invoice 1111-02893 Ancient Springs Dr	AUG-2011
16940	Other	FISHEL CO				706.20	594002	111102894	Invoice 1111-02892 Royalty Ave	AUG-2011
16941	Other	FISHEL CO				211.92	593001	111102929	Inv# 1111-02929 - Storm Restoration LMS061911	Jul,2011
16942	Other	FISHEL CO				741.34	586100	111102929	Inv# 1111-02929 - Storm Restoration LMS061911	Jul,2011
16943	Other	FISHEL CO				1,793.30	583001	111102929	Inv# 1111-02929 - Storm Restoration LMS061911	Jul,2011
16944	Other	FISHEL CO				11,414.00	593003	111102929	Inv# 1111-02929 - Storm Restoration LMS061911	Jul,2011
16945	Other	FISHEL CO				29,667.61	593002	111102929	Inv# 1111-02929 - Storm Restoration LMS061911	Jul,2011
16946	Other	FISHEL CO				193.10	595100	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16947	Other	FISHEL CO				215.36	593001	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16948	Other	FISHEL CO				1,067.79	594002	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16949	Other	FISHEL CO				3,472.27	583001	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16950	Other	FISHEL CO				8,054.14	593002	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16951	Other	FISHEL CO				8,781.20	593003	111102931	Inv# 1111-02931 - Storm Restoration 062111	Jul,2011
16952	Other	FISHEL CO				42.59	598100	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16953	Other	FISHEL CO				257.76	586100	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16954	Other	FISHEL CO				277.15	593001	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16955	Other	FISHEL CO				1,408.15	583001	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16956	Other	FISHEL CO				5,409.79	593003	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16957	Other	FISHEL CO				28,612.86	593002	111102934	Inv# 1111-02934 - Storm Restoration 062211	Jul,2011
16958	Other	FISHEL CO				95.82	586100	111102949	Inv# 1111-02949 - Ovhd Maint 06/26 - 06/30/2011	AUG-2011
16959	Other	FISHEL CO				743.08	594002	111102949	Inv# 1111-02949 - Ovhd Maint 06/26 - 06/30/2011	AUG-2011
16960	Other	FISHEL CO				990.14	583001	111102949	Inv# 1111-02949 - Ovhd Maint 06/26 - 06/30/2011	AUG-2011
16961	Other	FISHEL CO				1,948.34	593002	111102949	Inv# 1111-02949 - Ovhd Maint 06/26 - 06/30/2011	AUG-2011
16962	Other	FISHEL CO				4,025.43	593002	111102949	Inv# 1111-02949 - Ovhd Maint 06/26 - 06/30/2011	AUG-2011
16963	Other	FISHEL CO				61.98	586100	111102950	Inv# 1111-02950 - URD Maint 06/26-06/30/2011	AUG-2011
16964	Other	FISHEL CO				2,541.18	594002	111102950	Inv# 1111-02950 - URD Maint 06/26-06/30/2011	AUG-2011
16965	Other	FISHEL CO				706.20	594002	111103034	Invoice 1111-03034 7224 Brownsboro Rd	AUG-2011
16966	Other	FISHEL CO				187.25	594002	111103036	INV#1111-03876 - 4026 RIVEROAKS CIR WR#2942954	AUG-2011
16967	Other	FISHEL CO				711.00	594002	111103038	INV#1111-03038 DATE 7-6-11 WR#2889529 6521 LONGVIEW LN	AUG-2011
16968	Other	FISHEL CO				296.20	594002	111103039	Invoice 1111-03039 2532 Glenmary Ave	AUG-2011
16969	Other	FISHEL CO				5,981.70	594002	111103042	Invoice 1111-03042 8218 Nottingham Pkwy	AUG-2011
16970	Other	FISHEL CO				31.94	586100	111103184	Inv# 1111-03184 - Ovhd Maint 07/01/2011	AUG-2011
16971	Other	FISHEL CO				159.70	586100	111103184	Inv# 1111-03184 - Ovhd Maint 07/01/2011	AUG-2011
16972	Other	FISHEL CO				287.46	593002	111103185	Inv# 1111-03185 Ovhd Maint W/E 07/09/2011	AUG-2011
16973	Other	FISHEL CO				1,724.76	593002	111103185	Inv# 1111-03185 Ovhd Maint W/E 07/09/2011	AUG-2011
16974	Other	FISHEL CO				185.94	586100	111103186	Inv# 1111-01690 - URD Maint 04/10-04/16/2011	May,2011
16975	Other	FISHEL CO				805.74	594002	111103186	Inv# 1111-03186 - URD Maint 07/01/2011	AUG-2011
16976	Other	FISHEL CO				2,577.00	594002	111103186	Inv# 1111-03186 - URD Maint 07/01/2011	AUG-2011
16977	Other	FISHEL CO				92.97	586100	111103187	Inv# 1111-03187 - URD Maint W/E 7/9/2011	AUG-2011
16978	Other	FISHEL CO				402.87	594002	111103187	Inv# 1111-03187 - URD Maint W/E 7/9/2011	AUG-2011
16979	Other	FISHEL CO				805.74	593002	111103187	Inv# 1111-03187 - URD Maint W/E 7/9/2011	AUG-2011
16980	Other	FISHEL CO				187.25	593002	111103188	Invoice 1111-03037 15520 Bridle Gate	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
16981	Other	FISHEL CO				187.25	594002	111103189	Invoice 1111-03192 Camargo	AUG-2011
16982	Other	FISHEL CO				296.20	594002	111103190	Invoice 1111-03190 Locust	AUG-2011
16983	Other	FISHEL CO				187.25	594002	111103191	Invoice 1111-03189 Gageland	AUG-2011
16984	Other	FISHEL CO				187.25	594002	111103192	Invoice 1111-03193 Hatherleigh	AUG-2011
16985	Other	FISHEL CO				187.25	594002	111103193	Invoice 1111-03188 Cold Springs	AUG-2011
16986	Other	FISHEL CO				274.70	594002	111103276	LABOR	AUG-2011
16987	Other	FISHEL CO				495.84	594002	111103276	LABOR	AUG-2011
16988	Other	FISHEL CO				96.12	594002	111103293	Inv# 1111-03293 - URD Maint W/E 07/16/2011	AUG-2011
16989	Other	FISHEL CO				154.95	586100	111103293	Inv# 1111-03293 - URD Maint W/E 07/16/2011	AUG-2011
16990	Other	FISHEL CO				4,273.32	594002	111103293	Inv# 1111-03293 - URD Maint W/E 07/16/2011	AUG-2011
16991	Other	FISHEL CO				7,946.04	594002	111103293	Inv# 1111-03293 - URD Maint W/E 07/16/2011	AUG-2011
16992	Other	FISHEL CO				706.20	594002	111103355	INV#1111-03355 - 828 KEYSTONE WY - WR#2861046	AUG-2011
16993	Other	FISHEL CO				706.20	594002	111103356	INV#1111-03357 - 4218 MACHUPE DR - WR#2916444	AUG-2011
16994	Other	FISHEL CO				706.20	594002	111103357	INV#1111-03356 - 7117 GAGELAND - WR#2905444	AUG-2011
16995	Other	FISHEL CO				296.20	594002	111103358	INV#1111-03358 - 6507 BURLWOOD DR - WR#2920114	AUG-2011
16996	Other	FISHEL CO				187.25	594002	111103359	Invoice 1111-03191 Machuppe	AUG-2011
16997	Other	FISHEL CO				310.84	593001	111103394	Inv# 1111-03394 - Storm Restoration 071211 - Terms and conditions per certification on file	AUG-2011
16998	Other	FISHEL CO				1,531.82	583001	111103394	Inv# 1111-03394 - Storm Restoration 071211 - Terms and conditions per certification on file	AUG-2011
16999	Other	FISHEL CO				2,473.80	593003	111103394	Inv# 1111-03394 - Storm Restoration 071211 - Terms and conditions per certification on file	AUG-2011
17000	Other	FISHEL CO				8,880.65	593002	111103394	Inv# 1111-03394 - Storm Restoration 071211 - Terms and conditions per certification on file	AUG-2011
17001	Other	FISHEL CO				274.69	594002	111103505	LABOR	AUG-2011
17002	Other	FISHEL CO				1,626.09	594002	111103505	LABOR	AUG-2011
17003	Other	FISHEL CO				30.99	586100	111103513	Inv# 1111-03513 - URD Maint W/E 07/23/2011	AUG-2011
17004	Other	FISHEL CO				1,921.38	594002	111103513	Inv# 1111-03513 - URD Maint W/E 07/23/2011	AUG-2011
17005	Other	FISHEL CO				187.25	594002	111103533	INV#1111-03359 - 812 GLEAM DR - WR#2927964	AUG-2011
17006	Other	FISHEL CO				187.25	594002	111103534	INV#1111-03533 WR#2918184 - 8907 MOUNTAINBROOK DR	AUG-2011
17007	Other	FISHEL CO				706.20	594002	111103535	INV#1111-03535 WR#2922944 619 HATHERLEIGH LN	AUG-2011
17008	Other	FISHEL CO				187.25	594002	111103536	INV#1111-03537 WR#2926314 10502 KEYSTONE RD	AUG-2011
17009	Other	FISHEL CO				187.25	594002	111103537	INV#1111-03534 WR#2918794 10405 TIMBERWOOD CIR	AUG-2011
17010	Other	FISHEL CO				187.25	594002	111103538	INV#1111-03538 WR#2936724 13016 SURREY RD	AUG-2011
17011	Other	FISHEL CO				535.80	593001	111103571	Inv# 1111-03571 - Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
17012	Other	FISHEL CO				1,317.94	583001	111103571	Inv# 1111-03571 - Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
17013	Other	FISHEL CO				6,421.70	593003	111103571	Inv# 1111-03571 - Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
17014	Other	FISHEL CO				12,740.07	593002	111103571	Inv# 1111-03571 - Storm Restoration LMS071911 - Terms and conditions per certification on file	AUG-2011
17015	Other	FISHEL CO				161.13	594002	111103722	Inv# 1111-03722 - URD Maint W/E 7/16/2011	AUG-2011
17016	Other	FISHEL CO				1,149.84	593002	111103855	Inv# 1111-03855 - Ovhd Maint 08/06/2011	AUG-2011
17017	Other	FISHEL CO				61.98	586100	111103856	Inv# 1111-03856 - URD Maint W/E 08/06/2011	AUG-2011
17018	Other	FISHEL CO				123.96	594002	111103856	Inv# 1111-03856 - URD Maint W/E 08/06/2011	AUG-2011
17019	Other	FISHEL CO				123.96	594002	111103856	Inv# 1111-03856 - URD Maint W/E 08/06/2011	AUG-2011
17020	Other	FISHEL CO				805.74	594002	111103856	Inv# 1111-03856 - URD Maint W/E 08/06/2011	AUG-2011
17021	Other	FISHEL CO				1,115.64	593002	111103856	Inv# 1111-03856 - URD Maint W/E 08/06/2011	AUG-2011
17022	Other	FISHEL CO				187.25	594002	111103874	INV#1111-03536 WR#2937054 5001 SUNDANCE DR	AUG-2011
17023	Other	FISHEL CO				187.25	594002	111103875	INV#1111-03874 - 2418 STANNYE DR WR#2933454	AUG-2011
17024	Other	FISHEL CO				187.25	594002	111103876	INV#1111-03875 - 4902 LUNENBURG DR WR#2936994	AUG-2011
17025	Other	FISHEL CO				1,499.15	594002	111103969	Inv# 1111-03969 - Storm Restoration 080711 - Terms and conditions per certification on file	SEP-2011
17026	Other	FISHEL CO				2,235.70	593002	111103969	Inv# 1111-03969 - Storm Restoration 080711 - Terms and conditions per certification on file	SEP-2011
17027	Other	FISHEL CO				725.83	593003	111103970	Inv# 1111-03970 - Storm Restoration 080711 - Terms and conditions per certification on file	SEP-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17028	Other	FISHEL CO				1,193.64	583001	111103970	Inv# 1111-03970 - Storm Restoration 080711 - Terms and conditions per certification on file	SEP-2011
17029	Other	FISHEL CO				3,233.68	593002	111103970	Inv# 1111-03970 - Storm Restoration 080711 - Terms and conditions per certification on file	SEP-2011
17030	Other	FISHEL CO				2,235.80	593002	111104049	Inv# 1111-04049 - Ovhd Maint 08/13/2011	SEP-2011
17031	Other	FISHEL CO				309.90	586100	111104050	Inv# 1111-04050 - URD Maint W/E 08/13/2011	SEP-2011
17032	Other	FISHEL CO				2,789.10	594002	111104050	Inv# 1111-04050 - URD Maint W/E 08/13/2011	SEP-2011
17033	Other	FISHEL CO				706.20	594002	111104112	INV#1111-04112 - 4902 LUNENBURG DR WR#2936994	AUG-2011
17034	Other	FISHEL CO				893.45	594002	111104113	INV#1111-04113 - 8907 MOUNTAINBROOK DR WR#2918184	AUG-2011
17035	Other	FISHEL CO				30.99	586100	111104206	Inv# 1111-04206 - URD Maint W/E 08/20/2011	SEP-2011
17036	Other	FISHEL CO				309.90	594002	111104206	Inv# 1111-04206 - URD Maint W/E 08/20/2011	SEP-2011
17037	Other	FISHEL CO				2,045.16	594002	111104206	Inv# 1111-04206 - URD Maint W/E 08/20/2011	SEP-2011
17038	Other	FISHEL CO				30.99	586100	111104323	Inv# 1111-04323 - URD Maint W/E 08/27/2011	SEP-2011
17039	Other	FISHEL CO				34.26	594002	111104323	Inv# 1111-04323 - URD Maint W/E 08/27/2011	SEP-2011
17040	Other	FISHEL CO				4,356.51	594002	111104323	Inv# 1111-04323 - URD Maint W/E 08/27/2011	SEP-2011
17041	Other	FISHEL CO				574.92	593002	111104324	Inv# 1111-04324 - Ovhd Maint 08/27/2011	SEP-2011
17042	Other	FISHEL CO				2,171.92	583001	111104324	Inv# 1111-04324 - Ovhd Maint 08/27/2011	SEP-2011
17043	Other	FISHEL CO				174.76	594002	111104335	INV#1111-04335 - 812 GLEAM DR WR#2927964	SEP-2011
17044	Other	FISHEL CO				706.20	594002	111104336	INV#1111-04336 - 10405 TIMBERWOOD CIR WR#2918794	AUG-2011
17045	Other	FISHEL CO				1,230.48	594002	111104337	INV#1111-04337 - 10502 TARRYTOWNE RD WR#2926314	SEP-2011
17046	Other	FISHEL CO				458.75	594002	111104338	INV#1111-04338 - 13016 SURREY RD	SEP-2011
17047	Other	FISHEL CO				884.63	593002	111104485	Inv# 1111-04485 - Ovhd Maint 09/03/2011	SEP-2011
17048	Other	FISHEL CO				3,538.50	583001	111104485	Inv# 1111-04485 - Ovhd Maint 09/03/2011	SEP-2011
17049	Other	FISHEL CO				46.48	586100	111104486	Inv# 1111-04486 - URD Maint W/E 09/03/2011	SEP-2011
17050	Other	FISHEL CO				185.94	594002	111104486	Inv# 1111-03186 - URD Maint 07/01/2011	AUG-2011
17051	Other	FISHEL CO				805.74	594002	111104486	Inv# 1111-04486 - URD Maint W/E 09/03/2011	SEP-2011
17052	Other	FISHEL CO				87.38	594002	111104586	INV#1111-04586 - 5001 SUNDANCE DR WR#2937054	SEP-2011
17053	Other	FISHEL CO				187.25	594002	111104592	INV#1111-03036 - 5506 ANTLE DR WR#3040496	OCT-2011
17054	Other	FISHEL CO				187.25	594002	111104593	INV#1111-04591 - 317 CHARLESTOWN CT WR#2952574	OCT-2011
17055	Other	FISHEL CO				10,031.58	594002	111104596	INV#1111-04596 - 13016 SURREY RD WR#2936721	SEP-2011
17056	Other	FISHEL CO				159.70	586100	111104597	Inv# 1111-04597 - Ovhd Maint 09/10/2011	OCT-2011
17057	Other	FISHEL CO				5,582.02	593002	111104597	Inv# 1111-04597 - Ovhd Maint 09/10/2011	OCT-2011
17058	Other	FISHEL CO				5,649.69	583001	111104597	Inv# 1111-04597 - Ovhd Maint 09/10/2011	OCT-2011
17059	Other	FISHEL CO				61.98	586100	111104598	Inv# 1111-04598 - URD Maint W/E 09/10/2011	OCT-2011
17060	Other	FISHEL CO				1,425.54	594002	111104598	Inv# 1111-04598 - URD Maint W/E 09/10/2011	OCT-2011
17061	Other	FISHEL CO				3,222.97	594002	111104598	Inv# 1111-04598 - URD Maint W/E 09/10/2011	OCT-2011
17062	Other	FISHEL CO				296.20	594002	111104599	INV#1111-04599 - 6909 BARLETT RD WR#2960013	OCT-2011
17063	Other	FISHEL CO				3,577.28	593002	111104669	Inv# 1111-04669 - Ovhd Maint 09/17/2011	OCT-2011
17064	Other	FISHEL CO				123.96	586100	111104670	Inv# 1111-04670 - URD Maint W/E 09/17/2011	OCT-2011
17065	Other	FISHEL CO				433.86	594002	111104670	Inv# 1111-04670 - URD Maint W/E 09/17/2011	OCT-2011
17066	Other	FISHEL CO				464.85	593002	111104670	Inv# 1111-04670 - URD Maint W/E 09/17/2011	OCT-2011
17067	Other	FISHEL CO				4,163.83	594002	111104721	INV#1111-04721 - 13016 SURREY RD WR#2936724	OCT-2011
17068	Other	FISHEL CO				706.20	594002	111104725	INV#1111-04725 - 2418 STANNYE DR WR#2933454	AUG-2011
17069	Other	FISHEL CO				327.68	594002	111104726	INV#1111-04726 - 4108 LAMBERT WR#2950735	OCT-2011
17070	Other	FISHEL CO				174.76	594002	111104727	INV#1111-04727 - 7202 IRON GATE CT WR#2961304	OCT-2011
17071	Other	FISHEL CO				187.25	594002	111104728	INV#1111-04594 - 10405 GAZING TR	OCT-2011
17072	Other	FISHEL CO				187.25	594002	111104729	INV#1111-04730 - 812 TOWNER PL WR#2951345	OCT-2011
17073	Other	FISHEL CO				187.25	594002	111104730	INV#1111-04728 - 4910 POITIER CT WR#2950718	OCT-2011
17074	Other	FISHEL CO				187.25	594002	111104731	INV#1111-04732 - 306 PENRUTH AV WR#2961664	OCT-2011
17075	Other	FISHEL CO				187.25	594002	111104732	INV#1111-04729 - 3506 RIVER BLUFF RD WR#2950737	OCT-2011
17076	Other	FISHEL CO				187.25	594002	111104733	INV#1111-04731 - 4318 TWILLINGATE LN WR#2958088	OCT-2011
17077	Other	FISHEL CO				187.25	594002	111104734	INV#1111-04736 - 4515 STARKS DR WR#2980125	OCT-2011
17078	Other	FISHEL CO				187.25	594002	111104735	INV#1111-04740 - 6405 FARMGATE CT WR#3016614	OCT-2011
17079	Other	FISHEL CO				187.25	594002	111104736	INV#1111-04737 - 4602 STONY BROOK DR WR#2986294	OCT-2011
17080	Other	FISHEL CO				187.25	594002	111104737	INV#1111-04733 - 10211 GLENMARY FARM DR WR#2962055	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17081	Other	FISHEL CO				187.25	594002	111104738	INV#1111-04738 - OLD TAYLOR TRL WR#2992594	OCT-2011
17082	Other	FISHEL CO				187.25	594002	111104739	INV#1111-04734 - 2900 SEMINARY RD WR#2962088	OCT-2011
17083	Other	FISHEL CO				187.25	594002	111104740	INV#1111-04742 - 8913 LINN STATION RD WR#2959314	OCT-2011
17084	Other	FISHEL CO				187.25	594002	111104742	INV#1111-04735 - 7405 LANFAIR DR WR#2979654	OCT-2011
17085	Other	FISHEL CO				706.20	594002	111104754	INV#1111-04754 - 4026 RIVEROAKS CIR WR#2942954	SEP-2011
17086	Other	FISHEL CO				47.91	586100	111104831	Inv# 1111-04831 - Ovhd Maint 09/24/2011	OCT-2011
17087	Other	FISHEL CO				511.04	593002	111104831	Inv# 1111-04831 - Ovhd Maint 09/24/2011	OCT-2011
17088	Other	FISHEL CO				638.80	593002	111104831	Inv# 1111-04831 - Ovhd Maint 09/24/2011	OCT-2011
17089	Other	FISHEL CO				2,299.68	583001	111104831	Inv# 1111-04831 - Ovhd Maint 09/24/2011	OCT-2011
17090	Other	FISHEL CO				4,375.78	593002	111104831	Inv# 1111-04831 - Ovhd Maint 09/24/2011	OCT-2011
17091	Other	FISHEL CO				123.96	593002	111104832	Inv# 1111-04832 - URD Maint W/E 09/24/2011	OCT-2011
17092	Other	FISHEL CO				2,262.27	594002	111104832	Inv# 1111-04832 - URD Maint W/E 09/24/2011	OCT-2011
17093	Other	FISHEL CO				43.69	594002	111104862	INV#1111-04862 - 306 PENRUTH AV WR#2961664	OCT-2011
17094	Other	FISHEL CO				187.25	594002	111104863	INV#1111-04739 - 7006 FOXCROFT DR WR#3002326	OCT-2011
17095	Other	FISHEL CO				706.20	594002	111104864	INV#1111-04864 - 7405 LANFAIR DR WR#2979654	OCT-2011
17096	Other	FISHEL CO				187.25	594002	111104865	INV#1111-04866 - 10412 EDGEWATER RD WR#2996435	OCT-2011
17097	Other	FISHEL CO				187.25	594002	111104866	INV#1111-04865 - 9208 VILLAGE GREEN BLVD WR#2992836	OCT-2011
17098	Other	FISHEL CO				187.25	594002	111104867	INV#1111-04867 - HERSFIELD RD APT B5 WR#3017094	OCT-2011
17099	Other	FISHEL CO				7,985.70	594002	111104874	INV#1111-04874 DATE 9-27-11 CANDLELIGHT WR#2927964	OCT-2011
17100	Other	FISHEL CO				1,494.75	583001	111104915	Inv# 1111-04915 - Storm Restoration 092611 - Terms and conditions per certification on file	OCT-2011
17101	Other	FISHEL CO				10,087.66	593002	111104915	Inv# 1111-04915 - Storm Restoration 092611 - Terms and conditions per certification on file	OCT-2011
17102	Other	FISHEL CO				706.20	594002	111104958	INV#1111-04958 - 3506 RIVER BLUFF RD WR#2950737	OCT-2011
17103	Other	FISHEL CO				61.98	586100	111104972	Inv# 1111-04972 - URD Maint W/E 10/1/2011	OCT-2011
17104	Other	FISHEL CO				5,421.48	594002	111104972	Inv# 1111-04972 - URD Maint W/E 10/1/2011	OCT-2011
17105	Other	FISHEL CO				793.36	594002	111104987	INV#1111-04987 - 15520 BRIDLE GATE DR WR#2842574	OCT-2011
17106	Other	FISHEL CO				706.20	594002	111104988	INV#1111-04989 - 1110 MARQUIS TRACE WR#2972859	OCT-2011
17107	Other	FISHEL CO				706.20	594002	111104989	INV#1111-04988 - 812 TOWNER PL WR#2951345	OCT-2011
17108	Other	FISHEL CO				187.25	594002	111104990	INV#1111-04863 - 1110 MARQUIS TR WR#2972859	OCT-2011
17109	Other	FISHEL CO				187.25	594002	111104992	INV#1111-04992 - 104 QUIET WOOD CT WR#3019297	OCT-2011
17110	Other	FISHEL CO				402.53	594002	111105069	LABOR	NOV-2011
17111	Other	FISHEL CO				127.99	594002	111105071	LABOR	NOV-2011
17112	Other	FISHEL CO				447.16	586100	111105095	Inv# 1111-05095 - Ovhd Maint 10/8/2011	OCT-2011
17113	Other	FISHEL CO				2,523.26	593002	111105095	Inv# 1111-05095 - Ovhd Maint 10/8/2011	OCT-2011
17114	Other	FISHEL CO				3,811.77	594002	111105096	Inv# 1111-05096 - URD Maint W/E 10/8/2011	OCT-2011
17115	Other	FISHEL CO				706.20	594002	111105156	INV#1111-05161 - 4602 STONY BROOK DR WR#2986294	OCT-2011
17116	Other	FISHEL CO				706.20	594002	111105157	INV#1111-05163 - 7006 FOXCROFT DR WR#3002326	OCT-2011
17117	Other	FISHEL CO				706.20	594002	111105158	INV#1111-05158 - 4318 TWILLINGATE LN WR#2958088	OCT-2011
17118	Other	FISHEL CO				296.20	594002	111105159	INV#1111-05159 - 695 W BLUELICK RD WR#2967794	OCT-2011
17119	Other	FISHEL CO				187.25	594002	111105160	INV#1111-04990 - 8626 WOODED GLEN RD WR#2991814	OCT-2011
17120	Other	FISHEL CO				706.20	594002	111105161	INV#1111-05157 - 10405 GRAZING TRACE WR#2953889	OCT-2011
17121	Other	FISHEL CO				706.20	594002	111105163	INV#1111-05162 - 10412 EDGEWATER RD WR#2996435	OCT-2011
17122	Other	FISHEL CO				230.94	594002	111105164	INV#1111-05164 - 8600 STONY BROOK WR#3016444	OCT-2011
17123	Other	FISHEL CO				187.25	594002	111105165	INV#1111-05165 - 4612 HAERINGTON DR WR#3024345	OCT-2011
17124	Other	FISHEL CO				638.80	593002	111105209	Inv# 1111-05209 - Ovhd Maint 10/15/2011	NOV-2011
17125	Other	FISHEL CO				1,022.08	583100	111105209	Inv# 1111-05209 - Ovhd Maint 10/15/2011	NOV-2011
17126	Other	FISHEL CO				2,901.57	593002	111105209	Inv# 1111-05209 - Ovhd Maint 10/15/2011	NOV-2011
17127	Other	FISHEL CO				743.76	593002	111105211	Inv# 1111-05211 - URD Maint W/E 10/15/2011	NOV-2011
17128	Other	FISHEL CO				1,425.54	594002	111105211	Inv# 1111-05211 - URD Maint W/E 10/15/2011	NOV-2011
17129	Other	FISHEL CO				706.20	594002	111105298	INV#1111-05299 - 4515 STARKS WR#2980125	NOV-2011
17130	Other	FISHEL CO				706.20	594002	111105299	INV#1111-05298 - HERSFIELD APT WR#3017094	NOV-2011
17131	Other	FISHEL CO				793.36	594002	111105300	INV#1111-05300 - 10704 BOWMORE CT WR#2984045	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17132	Other	FISHEL CO				187.25	594002	111105302	INV#1111-01779 - 8603 MONTRIE CT - WR#2837024	NOV-2011
17133	Other	FISHEL CO				187.25	594002	111105303	INV#1111-05303 - 4902 WARM SPRING CT - WR#2998134	NOV-2011
17134	Other	FISHEL CO				187.25	594002	111105306	INV#1111-05304 - 3210 VILLANOVA DR - WR#3015365	NOV-2011
17135	Other	FISHEL CO				383.28	593002	111105350	Inv# 1111-05350 - Ovhd Maint 10/22/2011	NOV-2011
17136	Other	FISHEL CO				447.16	583001	111105350	Inv# 1111-05350 - Ovhd Maint 10/22/2011	NOV-2011
17137	Other	FISHEL CO				681.78	594002	111105351	Inv# 1111-05351 - URD Maint W/E 10/22/2011	NOV-2011
17138	Other	FISHEL CO				1,425.54	594002	111105351	Inv# 1111-05351 - URD Maint W/E 10/22/2011	NOV-2011
17139	Other	FISHEL CO				706.20	594002	111105399	INV#1111-05399 - 2900 SEMINARY RD - WR#2962088	NOV-2011
17140	Other	FISHEL CO				187.25	594002	111105400	INV#1111-05306 - 10211 GLENMARY FARM DR - WR#2962055	NOV-2011
17141	Other	FISHEL CO				658.21	594002	111105402	INV#1111-05402 - 1915 CAMARGO RD - WR#2998714	NOV-2011
17142	Other	FISHEL CO				187.25	594002	111105404	INV#1111-05404 - 10704 BURNT OAKS CT	Apr,2011
17143	Other	FISHEL CO				793.36	594002	111105405	INV#1111-05405 - 8600 STONY BROOK - WR#3016444	NOV-2011
17144	Other	FISHEL CO				706.20	594002	111105406	INV#1111-05406 - 4612 HAERINGDON DR - WR#3024345	NOV-2011
17145	Other	FISHEL CO				127.76	586100	111105464	Inv# 1111-05464 - Ovhd Maint 10/29/2011	Dec,2011
17146	Other	FISHEL CO				351.34	583001	111105464	Inv# 1111-05464 - Ovhd Maint 10/29/2011	Dec,2011
17147	Other	FISHEL CO				2,938.48	593002	111105464	Inv# 1111-05464 - Ovhd Maint 10/29/2011	Dec,2011
17148	Other	FISHEL CO				123.96	586100	111105465	Inv# 1111-05465 - URD Maint W/E 10/29/2011	NOV-2011
17149	Other	FISHEL CO				2,696.13	594002	111105465	Inv# 1111-05465 - URD Maint W/E 10/29/2011	NOV-2011
17150	Other	FISHEL CO				3,873.75	594002	111105465	Inv# 1111-05465 - URD Maint W/E 10/29/2011	NOV-2011
17151	Other	FISHEL CO				187.25	594002	111105476	INV#1111-05400 - 2505 TITLEIST RD - WR#2998594	Apr,2011
17152	Other	FISHEL CO				567.70	594002	111105478	INV#1111-05478 - 3210 VILLANOVA DR - WR#3015365	NOV-2011
17153	Other	FISHEL CO				771.74	594002	111105479	INV#1111-05479 - 4902 WARM SPRING CT - WR#2998134	NOV-2011
17154	Other	FISHEL CO				447.16	586100	111105583	Inv# 1111-05583 - Ovhd Maint 11/5/2011	Dec,2011
17155	Other	FISHEL CO				958.20	583001	111105583	Inv# 1111-05583 - Ovhd Maint 11/5/2011	Dec,2011
17156	Other	FISHEL CO				3,194.00	593002	111105583	Inv# 1111-05583 - Ovhd Maint 11/5/2011	Dec,2011
17157	Other	FISHEL CO				30.99	586100	111105584	Inv# 1111-05584 - URD Maint W/E 11/5/2011	Dec,2011
17158	Other	FISHEL CO				2,262.27	594002	111105584	Inv# 1111-05584 - URD Maint W/E 11/5/2011	Dec,2011
17159	Other	FISHEL CO				1,376.24	594002	111105651	INV#1111-05651 - 2010 CAMARGO RD - WR#2951518	Dec,2011
17160	Other	FISHEL CO				61.98	586100	111105664	Inv# 1111-05664 - URD Maint W/E 11/12/2011	Jan,2012
17161	Other	FISHEL CO				1,890.39	594002	111105664	Inv# 1111-05664 - URD Maint W/E 11/12/2011	Dec,2011
17162	Other	FISHEL CO				2,975.04	594002	111105664	Inv# 1111-05664 - URD Maint W/E 11/12/2011	Dec,2011
17163	Other	FISHEL CO				766.56	593002	111105665	Inv# 1111-05665 - Ovhd Maint 11/12/2011	Dec,2011
17164	Other	FISHEL CO				3,276.75	594002	111105719	INV#1111-05719 - 10211 GLENMARY FARM DR - WR#2962055	Dec,2011
17165	Other	FISHEL CO				29.00	586100	111105759	Inv# 1111-05759 - Storm Restoration 111411 - Terms and conditions per certification on file	Dec,2011
17166	Other	FISHEL CO				1,048.06	593003	111105759	Inv# 1111-05759 - Storm Restoration 111411 - Terms and conditions per certification on file	Dec,2011
17167	Other	FISHEL CO				2,984.35	593002	111105759	Inv# 1111-05759 - Storm Restoration 111411 - Terms and conditions per certification on file	Dec,2011
17168	Other	FISHEL CO				3,569.02	583001	111105759	Inv# 1111-05759 - Storm Restoration 111411 - Terms and conditions per certification on file	Dec,2011
17169	Other	FISHEL CO				1,916.40	593002	111105784	Inv# 1111-05784 - Ovhd Maint 11/19/2011	Dec,2011
17170	Other	FISHEL CO				1,208.61	594002	111105786	Inv# 1111-05786 - URD Maint W/E 11/19/2011	Dec,2011
17171	Other	FISHEL CO				5,950.08	594002	111105786	Inv# 1111-05786 - URD Maint W/E 11/19/2011	Dec,2011
17172	Other	FISHEL CO				187.25	594002	111105865	INV#1111-05160 - 10704 BOWMORE CT - WR#2984045	OCT-2011
17173	Other	FISHEL CO				30.99	586100	111105875	Inv# 1111-05875 - URD Maint W/E 11/26/2011	Dec,2011
17174	Other	FISHEL CO				123.96	584001	111105875	Inv# 1111-05875 - URD Maint W/E 11/26/2011	Dec,2011
17175	Other	FISHEL CO				867.72	594002	111105875	Inv# 1111-05875 - URD Maint W/E 11/26/2011	Dec,2011
17176	Other	FISHEL CO				1,112.28	594002	111105875	Inv# 1111-05875 - URD Maint W/E 11/26/2011	Dec,2011
17177	Other	FISHEL CO				127.76	593001	111105876	Inv# 1111-05876 - Ovhd Maint 11/26/2011	Dec,2011
17178	Other	FISHEL CO				127.76	594002	111105876	Inv# 1111-05876 - Ovhd Maint 11/26/2011	Dec,2011
17179	Other	FISHEL CO				479.10	586100	111105876	Inv# 1111-05876 - Ovhd Maint 11/26/2011	Dec,2011
17180	Other	FISHEL CO				1,213.72	583001	111105876	Inv# 1111-05876 - Ovhd Maint 11/26/2011	Dec,2011
17181	Other	FISHEL CO				1,980.28	593002	111105876	Inv# 1111-05876 - Ovhd Maint 11/26/2011	Dec,2011
17182	Other	FISHEL CO				287.46	586100	111105988	Inv# 1111-05988 - Ovhd Maint 12/03/2011	Dec,2011
17183	Other	FISHEL CO				766.56	593002	111105988	Inv# 1111-05988 - Ovhd Maint 12/03/2011	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17184	Other	FISHEL CO				1,022.08	593002	111105988	Inv# 1111-05988 - Ovhd Maint 12/03/2011	Dec,2011
17185	Other	FISHEL CO				1,983.36	594002	111105989	Inv# 1111-05989 - URD Maint W/E 12/03/2011	Dec,2011
17186	Other	FISHEL CO				2,603.16	594002	111105989	Inv# 1111-05989 - URD Maint W/E 12/03/2011	Dec,2011
17187	Other	FISHEL CO				837.27	594002	111106009	INV#1111-06009 - 2505 TITTLEIST RD WR#2998594	Dec,2011
17188	Other	FISHEL CO				296.20	594002	111106011	INV#1111-06011 - 6813 TAXHAM CT WR#3095934	Dec,2011
17189	Other	FISHEL CO				1,208.61	594002	111106052	LABOR	Dec,2011
17190	Other	FISHEL CO				61.98	586100	111106080	Inv# 1111-06080 - URD Maint W/E 12/10/2011	Jan,2012
17191	Other	FISHEL CO				2,231.28	594002	111106080	Inv# 1111-06080 - URD Maint W/E 12/10/2011	Jan,2012
17192	Other	FISHEL CO				6,198.00	594002	111106080	Inv# 1111-06080 - URD Maint W/E 12/10/2011	Jan,2012
17193	Other	FISHEL CO				1,598.16	593002	111106081	Inv# 1111-06081 - Ovhd Maint W/E 12/10/2011	Jan,2012
17194	Other	FISHEL CO				399.54	593001	111106153	Inv# 1111-06153 - Ovhd Maint W/E 12/17/2011	Jan,2012
17195	Other	FISHEL CO				1,065.44	596100	111106153	Inv# 1111-06153 - Ovhd Maint W/E 12/17/2011	Jan,2012
17196	Other	FISHEL CO				3,329.50	583001	111106153	Inv# 1111-06153 - Ovhd Maint W/E 12/17/2011	Jan,2012
17197	Other	FISHEL CO				3,595.86	586100	111106153	Inv# 1111-06153 - Ovhd Maint W/E 12/17/2011	Jan,2012
17198	Other	FISHEL CO				5,327.20	593002	111106153	Inv# 1111-06153 - Ovhd Maint W/E 12/17/2011	Jan,2012
17199	Other	FISHEL CO				1,239.60	594002	111106154	Inv# 1111-06154 - URD Maint W/E 12/17/2011	Jan,2012
17200	Other	FISHEL CO				1,673.46	594002	111106278	LABOR	Jan,2012
17201	Other	FISHEL CO				155.96	921903	111106293	Labor to raise supervisory cable on Plantside Drive per invoice # 1111-06293 dated 12/23/2011	Dec,2011
17202	Other	FISHEL CO				532.72	583100	111106295	Inv# 1111-06295 - Ovhd Maint W/E 12/25/2011	Jan,2012
17203	Other	FISHEL CO				532.72	594002	111106295	Inv# 1111-06295 - Ovhd Maint W/E 12/25/2011	Jan,2012
17204	Other	FISHEL CO				495.84	594002	111106296	Inv# 1111-06296 - URD Maint W/E 12/25/2011	Jan,2012
17205	Other	FISHEL CO				1,578.72	594002	111106296	Inv# 1111-06296 - URD Maint W/E 12/25/2011	Jan,2012
17206	Other	FISHEL CO				4,556.76	593002	111106296	Inv# 1111-06296 - URD Maint W/E 12/25/2011	Jan,2012
17207	Other	FISHEL CO				187.25	594002	111106364	INV#1111-05865 - 2100/2106 ARNOLD PALMES WR#3094977	Dec,2011
17208	Other	FISHEL CO				706.20	594002	111106365	CABLE RECONSTRUCTION	Feb,2012
17209	Other	FISHEL CO				532.72	586100	111200001	Inv# 1112-00001 - Ovhd Maint W/E 12/31/2011	Jan,2012
17210	Other	FISHEL CO				1,731.34	594002	111200001	Inv# 1112-00001 - Ovhd Maint W/E 12/31/2011	Jan,2012
17211	Other	FISHEL CO				2,730.19	583001	111200001	Inv# 1112-00001 - Ovhd Maint W/E 12/31/2011	Jan,2012
17212	Other	FISHEL CO				2,730.19	593002	111200001	Inv# 1112-00001 - Ovhd Maint W/E 12/31/2011	Jan,2012
17213	Other	FISHEL CO				30.99	586100	111200002	Inv# 1112-00002 - URD Maint W/E 12/31/2011	Jan,2012
17214	Other	FISHEL CO				4,834.44	594002	111200002	Inv# 1112-00002 - URD Maint W/E 12/31/2011	Jan,2012
17215	Other	FISHEL CO				61.98	586100	111200061	Inv# 1112-00061 - URD Maint W/E 1/07/2012	May,2011
17216	Other	FISHEL CO				1,115.64	594002	111200061	Inv# 1112-00061 - URD Maint W/E 1/07/2012	Jan,2012
17217	Other	FISHEL CO				2,929.96	593002	111200062	Inv# 1112-00062 - Ovhd Maint W/E 1/07/2012	Feb,2012
17218	Other	FISHEL CO				2,642.76	593002	111200112	Inv# 1112-00112 - Storm Restoration 010112 Terms and conditions per certification on file.	Jan,2012
17219	Other	FISHEL CO				1,204.40	887100	111200130	INV#1112-00130 - 826 E BROADWAY WR#3168859	Feb,2012
17220	Other	FISHEL CO				793.36	594002	111200134	INV#1112-00134 - 1112 EVONDALE WY WR#3017074	Jan,2012
17221	Other	FISHEL CO				187.25	594002	111200135	INV#1111-06364 - 3002/3004 DUNRAVEN DR WR#3098004	Jan,2012
17222	Other	FISHEL CO				131.07	594002	111200136	INV#1112-00136 - 9701 FORESTWOOD DR WR#3104294	Feb,2012
17223	Other	FISHEL CO				187.25	594002	111200137	INV#1112-00138 - 11029 BUCKEYE TRACE WR#3113714	Jan,2012
17224	Other	FISHEL CO				187.25	594002	111200138	INV#1112-00137 - 4407 BELRAD DR WR#3108064	Jan,2012
17225	Other	FISHEL CO				187.25	594002	111200139	INV#1112-00139 - 11520 CARRIAGE REST CT WR#3113804	Jan,2012
17226	Other	FISHEL CO				123.96	586100	111200149	Inv# 1112-00149 - URD Maint W/E 1/14/2012	Feb,2012
17227	Other	FISHEL CO				309.90	593002	111200149	Inv# 1112-00149 - URD Maint W/E 1/14/2012	Feb,2012
17228	Other	FISHEL CO				743.76	594002	111200149	Inv# 1112-00149 - URD Maint W/E 1/14/2012	Feb,2012
17229	Other	FISHEL CO				61.98	586100	111200279	Inv# 1112-00279 - URD Maint W/E 1/21/2012	Feb,2012
17230	Other	FISHEL CO				557.82	594002	111200279	Inv# 1112-00279 - URD Maint W/E 1/21/2012	Feb,2012
17231	Other	FISHEL CO				1,611.48	594002	111200279	Inv# 1112-00279 - URD Maint W/E 1/21/2012	Feb,2012
17232	Other	FISHEL CO				706.20	594002	111200281	INV#1112-00281 - 302/304 DUNRAVEN DR WR#3098004	Feb,2012
17233	Other	FISHEL CO				108.95	594002	111200282	INV#1112-00284 - 11520 CARRIAGE REST CT WR#3113804	Feb,2012
17234	Other	FISHEL CO				108.95	594002	111200283	INV#1112-00282 - 9701 FORESTWOOD DR WR#3104294	Feb,2012

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17235	Other	FISHEL CO				108.95	594002	111200286	INV#1112-00283 - 4407 BELRAD DR WR#3108064	Feb,2012
17236	Other	FISHEL CO				873.80	594002	111200330	Inv 1112-00330 Mallard Lake 1/16-1/20/2012	Feb,2012
17237	Other	FISHEL CO				621.30	594002	111200342	Invoice 1112-00342 Storm Restoration LMS011712 W/E 1/21/2012	Feb,2012
17238	Other	FISHEL CO				3,268.56	583001	111200342	Invoice 1112-00342 Storm Restoration LMS011712 W/E 1/21/2012	Feb,2012
17239	Other	FISHEL CO				14,958.14	593002	111200342	Invoice 1112-00342 Storm Restoration LMS011712 W/E 1/21/2012	Feb,2012
17240	Other	FISHEL CO				799.08	593002	111200387	Inv# 1112-00387 - Ovhd Maint W/E 01/28/2012	Feb,2012
17241	Other	FISHEL CO				30.99	586100	111200388	Inv# 1112-00388 - URD Maint W/E 1/28/2012	Feb,2012
17242	Other	FISHEL CO				247.92	584001	111200388	Inv# 1112-00388 - URD Maint W/E 1/28/2012	Feb,2012
17243	Other	FISHEL CO				3,656.82	594002	111200388	Inv# 1112-00388 - URD Maint W/E 1/28/2012	Feb,2012
17244	Other	FISHEL CO				6,134.13	594002	111200388	Inv# 1112-00388 - URD Maint W/E 1/28/2012	Feb,2012
17245	Other	FISHEL CO				958.99	594002	111200404	INV#1112-00404 - 4615 ACCOMACK DR WR#3043114	Feb,2012
17246	Other	FISHEL CO				123.96	586100	111200499	Inv# 1112-00499 - URD Maint W/E 2/4/2012	Feb,2012
17247	Other	FISHEL CO				464.85	593002	111200499	Inv# 1112-00499 - URD Maint W/E 2/4/2012	Feb,2012
17248	Other	FISHEL CO				1,456.53	594002	111200499	Inv# 1112-00499 - URD Maint W/E 2/4/2012	Feb,2012
17249	Other	FISHEL CO				589.82	594002	111200503	INV#1112-00503 - 7211 HEATHERLY SQ WR#3086824	Feb,2012
17250	Other	FISHEL CO				815.15	594002	111200504	INV#1112-00504 - 11029 BUCKEYE TR WR#3113714	Feb,2012
17251	Other	FISHEL CO				108.95	594002	111200505	INV#1112-00505 - 4615 ACCOMACK DR WR#3043114	Feb,2012
17252	Other	FISHEL CO				436.90	594002	111200610	Invoice 1112-00610 9306 Anemone 1/30-2/3/2012	MAR-2012
17253	Other	FISHEL CO				557.82	594002	111200627	Inv# 1112-00627 - URD Maint W/E 2/11/2012	MAR-2012
17254	Other	FISHEL CO				991.68	594002	111200627	Inv# 1112-00627 - URD Maint W/E 2/11/2012	MAR-2012
17255	Other	FISHEL CO				665.90	593002	111200628	Inv# 1112-00628 - Ovhd Maint W/E 02/11/2012	MAR-2012
17256	Other	FISHEL CO				327.68	594002	111200668	INV#1112-00668 - 4605 WOLFCREEK PKY WR#3182216	Feb,2012
17257	Other	FISHEL CO				61.98	586100	111200752	Inv# 1112-00752 - URD Maint W/E 2/18/2012	MAR-2012
17258	Other	FISHEL CO				1,394.55	593002	111200752	Inv# 1112-00752 - URD Maint W/E 2/18/2012	MAR-2012
17259	Other	FISHEL CO				4,803.45	594002	111200752	Inv# 1112-00752 - URD Maint W/E 2/18/2012	MAR-2012
17260	Other	FISHEL CO				187.25	594002	111200777	INV#1112-010135 - 4615 ACCOMACK DR WR#3043114	Jan,2012
17261	Other	FISHEL CO				2,975.04	594002	111200860	Inv# 1112-00860 - URD Maint W/E 2/25/2012	MAR-2012
17262	Other	FISHEL CO				3,673.10	506100	111200861	Installation of fiber optic cable for Mill Creek Security per invoice 1112-00861 dated 3/19/2012	MAR-2012
17263	Other	FISHEL CO				686.24	921903	111200884	Labor to assist in repair of damaged fiber cable @ Zorn & River Road per invoice 1112-00884 dated 3/19/12	MAR-2012
17264	Other	FISHEL CO				706.20	594002	111200943	INV#1112-00943 - 6802 LAKE BUCK HORN CT WR#3206375	MAR-2012
17265	Other	FISHEL CO				187.25	594002	111200944	INV#1112-00777 - 6802 LAKE BUCK HORN CT WR#3206375	MAR-2012
17266	Other	FISHEL CO				30.99	586100	111200946	Inv# 1112-00946 - URD Maint W/E 3/03/2012	MAR-2012
17267	Other	FISHEL CO				433.86	586100	111200946	Inv# 1112-00946 - URD Maint W/E 3/03/2012	MAR-2012
17268	Other	FISHEL CO				3,625.83	594002	111200946	Inv# 1112-00946 - URD Maint W/E 3/03/2012	MAR-2012
17269	Other	FISHEL CO				285.05	586100	111200998	Invoice 1112-00998 Storm Restoration Minor Storm 022912 W/E 3/3/2012	MAR-2012
17270	Other	FISHEL CO				855.16	594002	111200998	Invoice 1112-00998 Storm Restoration Minor Storm 022912 W/E 3/3/2012	MAR-2012
17271	Other	FISHEL CO				5,202.21	583001	111200998	Invoice 1112-00998 Storm Restoration Minor Storm 022912 W/E 3/3/2012	MAR-2012
17272	Other	FISHEL CO				6,021.73	593002	111200998	Invoice 1112-00998 Storm Restoration Minor Storm 022912 W/E 3/3/2012	MAR-2012
17273	Other	FISHEL CO				8,042.19	583001	111201050	Invoice 1112-01050 Storm Restoration Major Storm 030212 W/E 3/3/2012	MAR-2012
17274	Other	FISHEL CO				19,717.83	593002	111201050	Invoice 1112-01050 Storm Restoration Major Storm 030212 W/E 3/3/2012	Mar,2012
17275	Other	FISHEL CO				273.03	594002	111201051	Invoice 1112-01051 Storm Restoration Minor Storm 030512 W/E 3/10/2012	MAR-2012
17276	Other	FISHEL CO				654.26	586100	111201051	Invoice 1112-01051 Storm Restoration Minor Storm 030512 W/E 3/10/2012	MAR-2012
17277	Other	FISHEL CO				5,001.11	583001	111201051	Invoice 1112-01051 Storm Restoration Minor Storm 030512 W/E 3/10/2012	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17278	Other	FISHEL CO				7,334.23	593002	111201051	Invoice 1112-01051 Storm Restoration Minor Storm 030512 W/E 3/10/2012	MAR-2012
17279	Other	FISHEL CO				798.16	594002	111201070	INV#1112-01070 - 7429 NOTTOWAY CR WR#3225148	MAR-2012
17280	Other	FISHEL CO				102.75	586100	111201075	Inv# 1112-01075 - URD Maint W/E 3/10/2012	MAR-2012
17281	Other	FISHEL CO				309.90	596100	111201075	Inv# 1112-01075 - URD Maint W/E 3/10/2012	MAR-2012
17282	Other	FISHEL CO				2,058.24	594002	111201075	Inv# 1112-01075 - URD Maint W/E 3/10/2012	MAR-2012
17283	Other	FISHEL CO				4,803.45	594002	111201075	Inv# 1112-01075 - URD Maint W/E 3/10/2012	MAR-2012
17284	Other	FISHEL CO				187.25	594002	111201197	INV#1112-00944 - 7429 NOTTOWAY CIR WR#3225148	MAR-2012
17285	Other	FISHEL CO				179.03	921903	121000213	Labor to splice supervisory cable at 15th & Garland Ave per invoice1210-00213	Apr,2011
17286	Other	FISHEL CO				187.25	594002	500014280	INV#1111-01691 - 3030 BRECKENRIDGE LN WR#2829526	NOV-2011
17287	Other	FISHEL CO				187.25	594002	500015988	Inv 1111-02797 Brownsboro Rd	Jul,2011
17288	Other	FISHEL CO				1,599.65	594002	1112007781	INV#1112-00778 DATE 2-22-12 502 BRUNER HILL RD WR#3182154 CABLE RECONSTRUCTION	MAR-2012
17289	Other	FISHEL CO				23.02	594002	111105071A	LABOR	NOV-2011
17290	Other	FISHEL CO				239.36	593001	B229074	INV#B-229074 POLE REPLACEMENT CONTR 3-6 THRU 3-12-11	Apr,2011
17291	Other	FISHEL CO				1,458.49	593002	B229074	INV#B-229074 POLE REPLACEMENT CONTR 3-6 THRU 3-12-11	Apr,2011
17292	Other	FISHEL CO				522.55	596100	B229082	EOC Street Light Invoice B-229082 Maintenance	Apr,2011
17293	Other	FISHEL CO				418.88	593001	B229417	INV#B-229417 POLE REPLACEMENT CONTR 3-13 THRU 3-19-11	Apr,2011
17294	Other	FISHEL CO				1,383.62	593002	B229417	INV#B-229417 POLE REPLACEMENT CONTR 3-13 THRU 3-19-11	Apr,2011
17295	Other	FISHEL CO				811.92	593002	B229846	INV#B-229846 WEEK OF 3-20 THRU 3-26-11 POLE REPLACEMENT CREW	Apr,2011
17296	Other	FISHEL CO				3,353.70	583010	B230109	Labor charges for electric unlocatables; Invoice #B-230109	Apr,2011
17297	Other	FISHEL CO				245.16	596100	B230198	EOC Street Light Invoice B-230198 Maintenance 03/27-04/02/2011	May,2011
17298	Other	FISHEL CO				927.48	596100	B230651	EOC Street Light Invoice B-230651 Maintenance 04/03-04/09/2011	May,2011
17299	Other	FISHEL CO				500.00	596100	B231038	INV#B-231038	May,2011
17300	Other	FISHEL CO				747.34	596100	B231039	EOC Street Light Invoice B-231039 Maintenance 04/10-04/16/2011	May,2011
17301	Other	FISHEL CO				2,363.56	583010	B231178	Labor charges for electric unlocatables; Invoice #B-231173	Apr,2011
17302	Other	FISHEL CO				897.62	593001	B231591	INV#B-23591 POLE REPLACEMENT CONTR 4-17 THRU 4-23-11	May,2011
17303	Other	FISHEL CO				1,784.08	593002	B231591	INV#B-23591 POLE REPLACEMENT CONTR 4-17 THRU 4-23-11	May,2011
17304	Other	FISHEL CO				2,427.44	580100	B231591	INV#B-23591 POLE REPLACEMENT CONTR 4-17 THRU 4-23-11	May,2011
17305	Other	FISHEL CO				3,641.16	583010	B232028	Labor charges for electric unlocatables; Invoice B-232028	May,2011
17306	Other	FISHEL CO				1,438.42	593002	B232147	INV#B-232147 POLE REPLACEMENT CONTR 5-1 THRU 5-7-11, MAJOR STORM 040911	May,2011
17307	Other	FISHEL CO				1,371.76	596100	B232234	EOC Street Light Invoice B-232234 Maintenance 05/01-05/07/2011	Jun,2011
17308	Other	FISHEL CO				108.65	596100	B232903	EOC Street Light Invoice B-232903 Maintenance 05/08-05/14/2011	Jun,2011
17309	Other	FISHEL CO				3,511.16	594002	B232906	INV#B-232906	May,2011
17310	Other	FISHEL CO				3,257.88	583010	B233002	Labor charges for electric unlocatables; Invoice #B-233002	May,2011
17311	Other	FISHEL CO				954.76	596100	B233457	INV#B-233457	Jun,2011
17312	Other	FISHEL CO				87.87	596100	B233458	EOC Street Light Invoice B-233458 Maintenance 05/15-05/21/2011	Jul,2011
17313	Other	FISHEL CO				229.97	593001	B233459	INV#B-233459 POLE REPLACEMENT CONTR 5-15 THRU 5-21-11 JOB#11080004	Jun,2011
17314	Other	FISHEL CO				268.30	593002	B233459	INV#B-233459 POLE REPLACEMENT CONTR 5-15 THRU 5-21-11 JOB#11080004	Jun,2011

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17315	Other	FISHEL CO				6,324.12	583010	B233912	Labor charges for electric unlocatables; Invoice #B-233912	Jun,2011
17316	Other	FISHEL CO				574.92	596100	B234307	INV#B-234307	Jun,2011
17317	Other	FISHEL CO				470.80	593002	B234334	INV#B-234334 POLE REPLACEMENT 5-29 THRU 6-4-11	Jun,2011
17318	Other	FISHEL CO				159.58	593001	B234624	INV#B-234624 POLE REPLACEMENT CONTRACT 6-5 THRU 6-11-11 JOB#11080004	Jun,2011
17319	Other	FISHEL CO				240.96	593002	B234624	INV#B-234624 POLE REPLACEMENT CONTRACT 6-5 THRU 6-11-11 JOB#11080004	Jun,2011
17320	Other	FISHEL CO				6,100.54	583010	B234786	Labor charges for electric unlocatables; Invoice #B-234786	Jun,2011
17321	Other	FISHEL CO				84.70	596100	B235177	EOC Street Light Invoice B-235177 Maintenance 06/12-06/18/2011	AUG-2011
17322	Other	FISHEL CO				6,707.40	583010	B236102	Labor charges for electric unlocatable work; Invoice #B-236102	Jul,2011
17323	Other	FISHEL CO				282.25	596100	B236668	Labor	AUG-2011
17324	Other	FISHEL CO				6,068.60	583010	B237017	Labor charges for electric unlocatables; Invoice #B-237017	Jul,2011
17325	Other	FISHEL CO				125.34	596100	B237097	Street Light Invoice B-237097 EOC Maintenance 07/10-07/16/2011	AUG-2011
17326	Other	FISHEL CO				398.94	593001	B237125	INV#B-237125 POLE REPLACEMENT 7-10 THRU 7-16-11	AUG-2011
17327	Other	FISHEL CO				847.62	593002	B237125	INV#B-237125 POLE REPLACEMENT 7-10 THRU 7-16-11	AUG-2011
17328	Other	FISHEL CO				1,405.36	583010	B238044	Labor charges for electric unlocatables; Invoice #B-238044	AUG-2011
17329	Other	FISHEL CO				638.82	596100	B238981	Street Light Invoice B-238981 EOC Maintenance 07/31-08/06/2011	SEP-2011
17330	Other	FISHEL CO				5,110.40	583010	B239039	Labor charges for electric unlocatables; Invoice #B-239039	AUG-2011
17331	Other	FISHEL CO				414.15	596100	B239537	Street Light Invoice B-239537 EOC Maintenance 08/07-08/13/2011	SEP-2011
17332	Other	FISHEL CO				311.04	593002	B239543	INV#B-239543 POLE REPLACEMENT CONTRACT 8-6 THRU 8-13-11	SEP-2011
17333	Other	FISHEL CO				4,791.00	583010	B239913	Labor charges for electric unlocatables; Invoice #B-239913	AUG-2011
17334	Other	FISHEL CO				213.21	596100	B240536	Street Light Invoice B-240536 EOC Maintenance 08/21-08/27/2011	SEP-2011
17335	Other	FISHEL CO				763.73	596100	B241154	Street Light Invoice B-241154 AOC Maintenance 08/28-09/03/2011	OCT-2011
17336	Other	FISHEL CO				7,058.74	583010	B241287	Labor charges for electric unlocatables; Invoice #B-241287	SEP-2011
17337	Other	FISHEL CO				1,277.60	593002	B241533	INV#B-241533 WEEK OF 9-4- THRU 9-10-11 POLE REPLACE CREW	OCT-2011
17338	Other	FISHEL CO				255.51	593002	B242001	INV#B-242001 POLE REPLACEMENT CONTRACT 9-11 THRU 9-17-11 CPA#746330	OCT-2011
17339	Other	FISHEL CO				6,228.30	583010	B242031	Labor charges for electric unlocatables; Invoice #B-242031	Apr,2011
17340	Other	FISHEL CO				519.45	596100	B242168	Street Light Invoice B-242168 EOC Maintenance 09/11-09/17/2011	OCT-2011
17341	Other	FISHEL CO				326.28	596100	B242649	Street Light Invoice B-242649 AOC Maintenance 09/18-09/24/2011	OCT-2011
17342	Other	FISHEL CO				383.28	596100	B242650	Street Light Invoice B-242650 EOC Maintenance 09/18-09/24/2011	OCT-2011
17343	Other	FISHEL CO				527.22	596100	B243296	Street Light Invoice B-243296 EOC Maintenance 09/25-10/01/2011	OCT-2011
17344	Other	FISHEL CO				5,270.10	583010	B243309	Labor charges for electric unlocatables; Invoice #B-243309	OCT-2011
17345	Other	FISHEL CO				830.44	596100	B243716	Street Light Invoice B-243716 AOC Maintenance 10/1-10/8/2011	OCT-2011
17346	Other	FISHEL CO				229.40	596100	B243718	Street Light Invoice B-243718 EOC Maintenance 10/1-10/8/2011	OCT-2011

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17347	Other	FISHEL CO				438.83	593001	B243720	INV#B-243720 WEEK OF 10-2 THRU 10-8-11 POLE REPLACEMENT CONTRACT	OCT-2011
17348	Other	FISHEL CO				1,533.12	593002	B243720	INV#B-243720 WEEK OF 10-2 THRU 10-8-11 POLE REPLACEMENT CONTRACT	OCT-2011
17349	Other	FISHEL CO				1,860.12	593002	B243720	INV#B-243720 WEEK OF 10-2 THRU 10-8-11 POLE REPLACEMENT CONTRACT	OCT-2011
17350	Other	FISHEL CO				319.40	596100	B244297	Street Light Invoice B-244297 AOC Maintenance 10/9-10/15/2011	Dec,2011
17351	Other	FISHEL CO				319.40	596100	B244304	Street Light Invoice B-244304 EOC Maintenance 10/9-10/15/2011	Dec,2011
17352	Other	FISHEL CO				935.09	593001	B244308	INV#B-244308 WEEK OF 10-9 THRU 10-15-11 POLE REPLACEMENT CREW	OCT-2011
17353	Other	FISHEL CO				1,754.54	593002	B244308	INV#B-244308 WEEK OF 10-9 THRU 10-15-11 POLE REPLACEMENT CREW	OCT-2011
17354	Other	FISHEL CO				5,429.80	583010	B244624	Labor charges for electric unlocatables; Invoice #B-244624	OCT-2011
17355	Other	FISHEL CO				495.92	596100	B244801	Street Light Invoice B-244801 EOC Maintenance 10/16-10/22/2011	Dec,2011
17356	Other	FISHEL CO				830.44	596100	B244809	Street Light Invoice B-244809 AOC Maintenance 10/16-10/22/2011	Dec,2011
17357	Other	FISHEL CO				894.32	593002	B244883	INV#B-244883 WEEK OF 10-16- THRU 10-22-11 POLE REPLACEMENT CONTRACT	NOV-2011
17358	Other	FISHEL CO				554.37	596100	B245513	Street Light Invoice B-245513 AOC Maintenance 10/23-10/29/2011	Dec,2011
17359	Other	FISHEL CO				1,503.21	593002	B245578	INV#B-245578 WEEK OF 10-23 THRU 10-29-11 POLE REPLACEMENT CONTRACT	NOV-2011
17360	Other	FISHEL CO				5,876.96	583010	B245598	Labor charges for electric unlocatables; Invoice #B-245598	NOV-2011
17361	Other	FISHEL CO				511.04	596100	B245981	Street Light Invoice B-245981 EOC Maintenance 10/30-11/05/2011	Dec,2011
17362	Other	FISHEL CO				618.11	593002	B246027	INV#B-246027 WEEK OF 10-30 THRU 11-5-11 POLE REPLACEMENT CONTRACT	NOV-2011
17363	Other	FISHEL CO				618.35	593001	B246027	INV#B-246027 WEEK OF 10-30 THRU 11-5-11 POLE REPLACEMENT CONTRACT	NOV-2011
17364	Other	FISHEL CO				358.88	596100	B246649	Street Light Invoice B-246649 AOC Maintenance 11/06-11/12/2011	Dec,2011
17365	Other	FISHEL CO				702.68	596100	B246657	Street Light Invoice B-246657 EOC Maintenance 11/06-11/12/2011	Dec,2011
17366	Other	FISHEL CO				5,621.44	583010	B246762	Labor charges for electric unlocatables; Invoice #B-246762	NOV-2011
17367	Other	FISHEL CO				183.26	596100	B248005	Street Light Invoice B-248005 EOC Maintenance 11/20-11/26/2011	Dec,2011
17368	Other	FISHEL CO				249.13	593002	B248062	INV#B-248062 WK OF 11-20- THRU 11-26-11 POLE REPLACEMENT CONTRACT	Dec,2011
17369	Other	FISHEL CO				4,982.64	583010	B248072	Labor charges for electric unlocatables; Invoice #B-248072	Dec,2011
17370	Other	FISHEL CO				434.28	596100	B248496	Street Light Invoice B-248496 EOC Maintenance 11/27-12/03/2011	Dec,2011
17371	Other	FISHEL CO				511.04	596100	B248500	Street Light Invoice B-248500 AOC Maintenance 11/27-12/03/2011	Dec,2011
17372	Other	FISHEL CO				558.51	593001	B248609	INV#B-248609 WEEK OF 11-27 THRU 12-3-11 POLE REPLACEMENT	Dec,2011
17373	Other	FISHEL CO				2,630.33	593002	B248609	INV#B-248609 WEEK OF 11-27 THRU 12-3-11 POLE REPLACEMENT	Dec,2011
17374	Other	FISHEL CO				383.28	593002	B249219	Street Light Invoice B-249219 EOC Maintenance 12/04-12/10/2011	Jan,2012
17375	Other	FISHEL CO				564.03	596100	B249219	Street Light Invoice B-249219 EOC Maintenance 12/04-12/10/2011	Jan,2012
17376	Other	FISHEL CO				537.40	596100	B249939	Street Light Invoice B-249939 AOC Maintenance 12/11-12/17/2011	Jan,2012
17377	Other	FISHEL CO				7,442.02	583010	B249988	Labor charges for electric unlocatable; Invoice #B-249988	Jan,2012



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17378	Other	FISHEL CO				155.69	593002	B250001	INV#B-250001 WK OF 12-4 THRU 12-10-11 POLE REPLACEMENT CREW	Dec,2011
17379	Other	FISHEL CO				478.73	593001	B250001	INV#B-250001 WK OF 12-4 THRU 12-10-11 POLE REPLACEMENT CREW	Dec,2011
17380	Other	FISHEL CO				479.10	596100	B250359	Street Light Invoice B-250359 EOC Maintenance 12/18-12/24/2011	Jan,2012
17381	Other	FISHEL CO				2,355.26	596100	B250830	Street Light Invoice B-250830 EOC Maintenance 12/25-12/31/2011	Jan,2012
17382	Other	FISHEL CO				62.67	596100	B250831	Street Light Invoice B-250831 AOC Maintenance 12/25-12/31/2011	Jan,2012
17383	Other	FISHEL CO				3,513.40	583010	B250836	Labor charges for electric unlocatables; Invoice #B-250836	Jan,2012
17384	Other	FISHEL CO				254.31	596100	B251107	Street Light Invoice B-251107 AOC Maintenance 1/1-1/7/2012	Jan,2012
17385	Other	FISHEL CO				62.38	593001	B251640B251643	INV#B25164, B251643 WEEK OF 1-8 THRU 1-14-12 POLE REPLACEMENT CREW	Jan,2012
17386	Other	FISHEL CO				887.16	593002	B251640B251643	INV#B25164, B251643 WEEK OF 1-8 THRU 1-14-12 POLE REPLACEMENT CREW	Jan,2012
17387	Other	FISHEL CO				3,768.92	583010	B251657	Labor charges for electric unlocatables; Invoice #B-251657	Jan,2012
17388	Other	FISHEL CO				122.55	596100	B251711	Street Light Invoice B-251711 AOC Maintenance 1/8-1/14/2012	Feb,2012
17389	Other	FISHEL CO				433.57	596100	B251714	Street Light Invoice B-251714 EOC Maintenance 1/8-1/14/2012	Feb,2012
17390	Other	FISHEL CO				303.48	596100	B252163	Street Light Invoice B-252163 EOC Maintenance 1/15-1/21/2012	Feb,2012
17391	Other	FISHEL CO				215.07	596100	B252164	Street Light Invoice B-252164 AOC Maintenance 1/15-1/21/2012	Feb,2012
17392	Other	FISHEL CO				29.11	593002	B252197	INV#B-252197 1-15- THRU 1-21-12 POLE REPLACEMENT CONTRACT	Jan,2012
17393	Other	FISHEL CO				324.36	593001	B252197	INV#B-252197 1-15- THRU 1-21-12 POLE REPLACEMENT CONTRACT	Jan,2012
17394	Other	FISHEL CO				2,386.55	596100	B252766	Street Light Invoice B-252766 AOC Maintenance 1/22-1/28/2012	Feb,2012
17395	Other	FISHEL CO				92.29	596100	B252767	Street Light Invoice B-252767 EOC Maintenance 1/22-1/28/2012	Feb,2012
17396	Other	FISHEL CO				852.52	593001	B252790	INV#B-252790 WEEK OF 1-22 THRU 1-28-12 POLE REPLACEMENT CONTRACT	Feb,2012
17397	Other	FISHEL CO				2,518.75	593002	B252790	INV#B-252790 WEEK OF 1-22 THRU 1-28-12 POLE REPLACEMENT CONTRACT	Feb,2012
17398	Other	FISHEL CO				5,621.44	583010	B252965	Labor charges for electric unlocatables; Invoice #B-252965	Feb,2012
17399	Other	FISHEL CO				354.07	596100	B253329	Street Light Invoice B-253329 EOC Maintenance 1/29-2/4/2012	MAR-2012
17400	Other	FISHEL CO				457.53	593002	B253360	INV#B-253360 WEEK OF 1-29 THRU 2-4-12 POLE REPLACEMENT	Feb,2012
17401	Other	FISHEL CO				387.34	596100	B253649	Street Light Invoice B-253649 EOC Maintenance 2/5-2/11/2012	MAR-2012
17402	Other	FISHEL CO				844.07	596100	B253650	Street Light Invoice B-253650 AOC Maintenance 2/5-2/11/2012	MAR-2012
17403	Other	FISHEL CO				1,413.93	593001	B253739	INV#B-253739 WEEK OF 2-5 THRU 2-11-12 POLE REPLACEMENT	Feb,2012
17404	Other	FISHEL CO				1,516.40	593002	B253739	INV#B-253739 WEEK OF 2-5 THRU 2-11-12 POLE REPLACEMENT	Feb,2012
17405	Other	FISHEL CO				8,112.76	583010	B253822	Labor charges for electric unlocatables; Invoice #B-253822	Feb,2012
17406	Other	FISHEL CO				4,791.00	583010	B255395	Labor charges for electric unlocatables; Invoice #B-255395	MAR-2012
17407	Other	FISHEL CO				6,196.36	583010	B256349	Labor charges for Electric Unlocatables; Invoice #B-256349	MAR-2012
17408	Other	FISHEL CO				187.25	594002	EVC18949	INV#1112-01197 - 2629 TITLEST RD WR#3231477	MAR-2012

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17409	Other	FISHEL CO				190.22	594002	EVC19443	LABOR	NOV-2011
17410	Other	FISHEL CO				1,000.00	594002	J703-0100-0312 Adjustment USD	FISHEL CO	Mar,2012
17411	Other	FISHEL CO				2,000.00	588100	J703-0100-0312 Adjustment USD	FISHEL CO	Mar,2012
17412	Other	FISHEL CO				5,000.00	584001	J703-0100-0312 Adjustment USD	FISHEL CO	Mar,2012
17413	Other	FISHEL CO				8,750.00	594002	J703-0100-0312 Adjustment USD	Fishel	Mar,2012
17414	Other	FISHEL CO				1,000.00	593001	J703-0100-0312 Adjustment USD	FISHEL CO	Mar,2012
17415	Other	FISHEL CO				1,000.00	588100	J703-0100-0312 Adjustment USD	FISHEL CO	Mar,2012
17416	Other	FISHEL CO				3,573.39	593001	J703-0100-0312 Adjustment USD	Fishel	Mar,2012
17417	Other	FISHEL CO				4,001.01	596100	J703-0100-0312 Adjustment USD	Fishel Co	Mar,2012
17418	Other	FISHEL CO				-3,000.00	588100	Reverses *J703-0100-0311 Adjustment USD	Fishel	Apr,2011
17419	Other	FISHEL CO				-4,000.00	594002	Reverses *J703-0100-0311 Adjustment USD	Fishel	Apr,2011
17420	Other	FISHEL CO				-6,000.00	588100	Reverses *J703-0100-0311 Adjustment USD	Fishel	Apr,2011
17421	Other	FISHEL CO				-15,000.00	584001	Reverses *J703-0100-0311 Adjustment USD	Fishel	Apr,2011
17422	Other	FISHEL CO				-15,000.00	588100	Reverses *J703-0100-0311 Adjustment USD	Fishel	Apr,2011
17423	Other	FISHEL CO				-20,000.00	583010	Reverses *J703-0100-0311 Adjustment USD	FISHEL	Apr,2011
17424	Other	FISHEL CO				185.94	593002	W19984	Inv# 1111-04486 - URD Maint W/E 09/03/2011	SEP,2011
17425	Other	FLIR SYSTEMS				3,334.00	512100	9100121568	FLIR P40 repair RMA-30067431	Sep,2011
17426	Other	FLUID POWER SOLUTIONS LLC				2,056.00	513100	J752-0100-0312 Adjustment USD	FLUID POWER SOLUTIONS LLC/803868	Mar,2012
17427	Other	FLUID POWER SOLUTIONS LLC				-2,056.00	513100	Reverses *J752-0100-0311 Adjustment USD	FLUID POWER SOLUTIONS LLC/803868	Apr,2011
17428	Other	FORNEY CORP				2,148.00	512100	372051	For repair of two ( 2 ) UV-4 Flame Detectors	Mar,2012
17429	Other	FOSSIL CONSULTING SERVICES INC				8,500.00	512100	211058	Draft submittal of feedwater system's general description, operating procedures and quiz for Trimble County (Inv# 211058)	SEP-2011
17430	Other	FOSSIL CONSULTING SERVICES INC				7,840.00	512100	211092	TC2 operating procedures (Inv# 211092) 1st of three trips to Trimble.	Feb,2012
17431	Other	FOSSIL CONSULTING SERVICES INC				25,643.65	512100	212014	TC Unit 2 System Operating Procedures Documents (Inv# 212014)	MAR-2012
17432	Other	FOSSIL CONSULTING SERVICES INC				1,500.00	512100	212015	TC Unit 2 System Operating Procedures Documents- Feedwater (Inv# 212015)	MAR-2012
17433	Other	FOSTER HYDRAULICS INC				315.00	512100	11110	Repair Swing valve cylinder & return to stock.IIN# 0480035	Jun,2011
17434	Other	FOSTER HYDRAULICS INC				665.00	512100	11201	Repair cylinder & return to stock IIN# 0008951	AUG-2011
17435	Other	FOSTER HYDRAULICS INC				1,660.00	512100	11202	Repair 2" Air cylider & return to stock. IIN# 0478719	AUG-2011
17436	Other	FOSTER HYDRAULICS INC				290.00	512100	11252	Repair Cylinder & return to stock, IIN# 0052701, Unit 4 Wet Hopper cylinder.	Dec,2011
17437	Other	FOSTER HYDRAULICS INC				420.00	512100	11342	Repair 2.5" x 4" Stroke air cyl. & Return to Stock, IIN# 0478719	NOV-2011
17438	Other	FOSTER HYDRAULICS INC				310.00	512100	11366	REPAIR - HYDRAULIC CYLINDER NEEDS REPACKED	NOV-2011
17439	Other	FOSTER HYDRAULICS INC				1,050.00	512100	11367	Repair 4" x 4.25 Stroke Cylinder & Return to stock, IIN# 0946935	Dec,2011
17440	Other	FRANKLIN WELL SERVICES INC				14,931.45	834100	116550	TO PAY FRANKLINE WELL SERVICES INVOICE # 116550	Nov,2011
17441	Other	FRANKLIN WELL SERVICES INC				3,970.00	816100	117075	5 year contract expires 3/6/2016 - Well Maint for well kills, plugging wells and well services per Glenn Sundheimer	Jan,2012
17442	Other	FRANKLIN WELL SERVICES INC				3,402.71	863100	117375	5 year contract expires 3/6/2016 - Well Maint for well kills, plugging wells and well services per Glenn Sundheimer	Mar,2012
17443	Other	FUELLGRAF CHIMNEY AND TOWER INC				3,041.78	512100	1123	1123 - MC UNIT 1 AND 4 STACK LIGHTING	OCT-2011
17444	Other	FUELLGRAF CHIMNEY AND TOWER INC				5,464.07	512100	1123	1123 - MC UNIT 1 AND 4 STACK LIGHTING	OCT-2011
17445	Other	FUELLGRAF CHIMNEY AND TOWER INC				1,174.40	512100	1248	1248 - MC SERVICE WORK	Jan,2012
17446	Other	FUELLGRAF CHIMNEY AND TOWER INC				1,928.16	512100	1248	1248 - MC SERVICE WORK	Jan,2012
17447	Other	FURMANITE AMERICA INC				1,008.00	512100	68850	Leak Sealing services on packing leak (Drum level isol. valve)	May,2011
17448	Other	FURMANITE AMERICA INC				600.00	512100	72895	PACKING GLAND ON #6 STEAM DRUM(LABOR)	Jul,2011
17449	Other	FURMANITE AMERICA INC				1,978.85	512100	077285	Furmanite shot valve 2-AT-V005	SEP-2011
17450	Other	FURMANITE AMERICA INC				961.50	512100	79130	For work done on 2-AT-V002. INVOICE 079130	Feb,2012
17451	Other	FURMANITE AMERICA INC				11,616.50	513100	081341	Furmanite shot several valve technology valves	NOV-2011
17452	Other	FURMANITE AMERICA INC				1,203.50	512100	83551	FOR WORK ON THE 005 ATTEMPERATOR VALVE	Dec,2011
17453	Other	FURMANITE AMERICA INC				5,435.50	512100	85711	Furmanite shot several valves on 12-12-11 - 12-16-11	Jan,2012
17454	Other	FURMANITE AMERICA INC				3,439.50	512100	85712	Furmanite came in and shot this valve on 12-31-11	Jan,2012
17455	Other	FURMANITE AMERICA INC				1,313.00	512100	87508	Job# 104LS101248 / For work done on 2-BLS-MOV-502 valve on 1-25-12	Feb,2012
17456	Other	FURMANITE AMERICA INC				1,032.00	512100	87509	Job# 104LS101243 / For work done on 2-BLS-V611	Feb,2012

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17457	Other	FURMANITE AMERICA INC				1,515.50	512100	87510	Job# 104LS101234 Furmanite came in and shot 597 Valve	Feb,2012
17458	Other	FURMANITE AMERICA INC				1,133.00	512100	87511	Job# 104LS101248 / For work done on 2-BLS-MOV-502 valve	Feb,2012
17459	Other	FURMANITE AMERICA INC				1,365.00	512100	87512	2" GLOBE VALVE INJECTION TO STOP LEAK	Feb,2012
17460	Other	FURMANITE AMERICA INC				1,600.60	513100	089739	Furmanite shot valve V108 and 597	MAR-2012
17461	Other	FUTURESTATE LLC				243.40	935488	2019	Cognos Consulting Services	Apr,2011
17462	Other	Garda				4,200.00	903930	J703-0020-0312 Adjustment USD	Garda	Mar,2012
17463	Other	GARDNER DENVER NASH LLC				28,414.50	513100	92262854	REFURBISH AT2006 NASH VACUUM PUMP	Nov,2011
17464	Other	GARDNER DENVER NASH LLC				2,787.48	513100	92327443	Repair Kit for Vacuum Pump (PU-19104)	Feb,2012
17465	Other	GARTNER INC				12,200.00	580100	798242	Professional Services for Review of RFQ for Storms Replacement	Oct,2011
17466	Other	GARTNER INC				69,631.58	923900	806537	COD SLR -Renewal - Ind Adv Svcs (Engy & Util Advisor) - Adv Tom Connell Ind Adv Services (Engy & Util Ref) Britt Crawford Core Conn (Ref) Keith Fowler Clark Snowden Dean Snyder, Exec Prog (CIO Essentials) - Eric Slavinsky - 2/1/12-1/31/13	Feb,2012
17467	Other	GE INSPECTION TECHNOLOGIES LP				11.12	500900	151386	GE INSPECTION TECHNOLOGIES: THURSTON: Confidential Repair Quotation - Borescope Repairs	Mar,2012
17468	Other	GE INSPECTION TECHNOLOGIES LP				2,279.00	500900	151386	GE INSPECTION TECHNOLOGIES: THURSTON: Confidential Repair Quotation - Borescope Repairs - RMA#12055007, Model # XLG3P6145, Serial # 0835A2538	Mar,2012
17469	Other	GEA POWER COOLING INC				18,000.00	513100	JC12571	JC12571 - MC COOLING TOWER CONCRETE INSPECTION	Jul,2011
17470	Other	GEA POWER COOLING INC				9,593.00	513100	JC12675	MDCT Inspection / Not to Exceed (\$9593). Reference RFQ 800444 and GEA Proposal #CY-11020.1	OCT-2011
17471	Other	GEA POWER COOLING INC				42,499.93	513100	JC12750	TC-1 MDCT Repairs per proposal CY-11029	MAR-2012
17472	Other	GEA POWER COOLING INC				3,505.87	513100	JC12751	TC-1 MDCT Repairs per proposal CY-11029	MAR-2012
17473	Other	GEI CONSULTANTS				1,303.55	542100	52876	ENGR SUPPORT OHIO FALLS GENERATOR SERVICES THRU 4/30/11	Jun,2011
17474	Other	GEI CONSULTANTS				208.00	542100	54611	ENGR SUPPORT OHIO FALLS GENERATOR SERVICES THRU 2/25/12	Mar,2012
17475	Other	GENERATION INC				540.00	512005	B457091	Repair,return to stock Rotork, B31047010104 (LABOR ONLY) IIN 0511443	AUG-2011
17476	Other	GENERATION INC				540.00	512005	RSE38407	Repair,and re-stage under this work order IIN 0511443, (LABOR ONLY)	Dec,2011
17477	Other	GENERATION INC				135.00	512005	RSP39438	Repair and return to stock IIN 3003863, B406130101- IQT500, (LABOR ONLY)	Dec,2011
17478	Other	GENERATION INC				270.00	512005	RSP39438	Repair and return to stock IIN 3003944, RR12410102- IQT250, (LABOR ONLY)	Dec,2011
17479	Other	GENERATION INC				405.00	512005	RSP39438	Repair and return to stock IIN 0511443, B357290101-IQ20, (LABOR ONLY)	Dec,2011
17480	Other	GENERAL INSULATION INC				30,974.00	510100	18725	GENERAL INSULATION: SANDERS: HEP prep work MC3 Invoice 18725: link to CPA 829383	Apr,2011
17481	Other	GENERAL INSULATION INC				38,637.00	510100	18725	GENERAL INSULATION: SANDERS: HEP prep work MC3 Invoice 18725: link to CPA 829383	Apr,2011
17482	Other	GENERAL INSULATION INC				1,162.96	512100	18830	18830 - MC THERMO WELL	Apr,2011
17483	Other	GENERAL INSULATION INC				5,080.91	512100	18830	18830 - MC THERMO WELL	Apr,2011
17484	Other	GENERAL INSULATION INC				4,677.75	510100	18831	GENERAL INSULATION: SANDERS: Invoice 11831: MC Sandblasting: Link to CPA 829383	Apr,2011
17485	Other	GENERAL INSULATION INC				7,729.81	510100	18867	GENERAL INSULATION: SANDERS: Invoice 18867: MC Sandblasting	May,2011
17486	Other	GENERAL INSULATION INC				222.38	510100	18983	GENERAL INSULATION, INC. - SANDERS - Invoice #18983 - MC3 2011 HEP Inspection Project - (Labor & Materials)	May,2011
17487	Other	GENERAL INSULATION INC				1,242.78	510100	18983	GENERAL INSULATION, INC. - SANDERS - Invoice #18983 - MC3 2011 HEP Inspection Project - (Labor & Materials)	May,2011
17488	Other	GENERAL INSULATION INC				2,883.90	512100	18985	18985 - MC WEEK 4/10 - 4/24/11	May,2011
17489	Other	GENERAL INSULATION INC				3,700.74	512100	18985	18985 - MC WEEK 4/10 - 4/24/11	May,2011
17490	Other	GENERAL INSULATION INC				557.98	512100	19007	19007 - MC THERMO WELL	May,2011

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17491	Other	GENERAL INSULATION INC				2,264.40	512100	19007	19007 - MC THERMO WELL	May,2011
17492	Other	GENERAL INSULATION INC				583.25	512100	19033	19033 - MC OUTAGE WORK	May,2011
17493	Other	GENERAL INSULATION INC				6,589.10	512100	19033	19033 - MC OUTAGE WORK	May,2011
17494	Other	GENERAL INSULATION INC				15,000.00	510100	19137	GENERAL INSULATION, INC. - SANDERS - LGE MC3 Lump Sum, Labor - Invoice #19137	Jun,2011
17495	Other	GENERAL INSULATION INC				56,542.00	510100	19429	GENERAL INSULATION: SANDERS: 2011 HEP CR5 Invoice 19429	Jun,2011
17496	Other	GENERAL INSULATION INC				9,205.15	512100	19456	19456 - MC WEEK 5/1 - 6/5/11	Jun,2011
17497	Other	GENERAL INSULATION INC				9,453.75	512100	19456	19456 - MC WEEK 5/1 - 6/5/11	Jun,2011
17498	Other	GENERAL INSULATION INC				5,930.33	510100	19519	GENERAL INSULATION, INC. - SANDERS - CR5, Labor, Materials & Rentals - Invoice #19519	Jul,2011
17499	Other	GENERAL INSULATION INC				13,254.15	510100	19519	GENERAL INSULATION, INC. - SANDERS - CR5, Labor, Materials & Rentals - Invoice #19519	Jul,2011
17500	Other	GENERAL INSULATION INC				2,500.00	510100	19615	GENERAL INSULATION, INC - SANDERS - LGE MC3 Lump Sum, Remaining Labor - Invoice #19615	Jul,2011
17501	Other	GENERAL INSULATION INC				13,001.00	510100	19615	GENERAL INSULATION, INC - SANDERS - LGE MC3 Lump Sum, Remaining Labor - Invoice #19615	Jul,2011
17502	Other	GENERAL INSULATION INC				13,242.00	510100	19616	GENERAL INSULATION, INC. - SANDERS - LGE MC3 Lump Sum, MC3 Extra Work - Labor & Material - Invoice #19616	Jul,2011
17503	Other	GENERAL INSULATION INC				19,861.00	510100	19616	GENERAL INSULATION, INC. - SANDERS - LGE MC3 Lump Sum, MC3 Extra Work - Labor & Material - Invoice #19616	Jul,2011
17504	Other	GENERAL INSULATION INC				17,390.00	510100	20333	GENERAL INSULATION, INC. - SANDERS - TC Unit #1, HEPI, Mobilization, Materials & Labor - Invoice # 20333.	NOV-2011
17505	Other	GENERAL INSULATION INC				31,800.00	510100	20333	GENERAL INSULATION, INC. - SANDERS - TC Unit #1, HEPI, Mobilization, Materials & Labor - Invoice # 20333.	NOV-2011
17506	Other	GENERAL INSULATION INC				3,630.15	553100	20334	Scaffold work to support the HGPI at TC8, work to cover the following:	OCT-2011
17507	Other	GENERAL INSULATION INC				2,296.86	553100	20335	Scaffold work to support the HGPI at TC8, work to cover the following:	OCT-2011
17508	Other	GENERAL INSULATION INC				11,186.21	510100	20615	GENERAL INSULATION, INC. - SANDERS - TC UNIT #1, HEPI, SURFACE PREP, LABOR MATERIALS & RENTALS - INVOICE #20615	Dec,2011
17509	Other	GENERAL INSULATION INC				16,439.76	510100	20615	GENERAL INSULATION, INC. - SANDERS - TC UNIT #1, HEPI, SURFACE PREP, LABOR MATERIALS & RENTALS - INVOICE #20615	Dec,2011
17510	Other	GENERAL INSULATION INC				3,567.95	553100	20616	Scaffold work to support the HGPI at TC8, work to cover the following:	NOV-2011
17511	Other	GENERAL INSULATION INC				970.52	553100	20817	Scaffold work to support the HGPI at TC8, work to cover the following:	Dec,2011
17512	Other	GENERAL INSULATION INC				11,345.00	510100	20991	GENERAL INSULATION: SANDERS: High Energy Piping Inspection Trimble County 1 - Invoice 20991	Jan,2012
17513	Other	GENERAL INSULATION INC				11,345.00	510100	20991	GENERAL INSULATION: SANDERS: High Energy Piping Inspection Trimble County 1 - Invoice 20991	Jan,2012
17514	Other	GENERAL INSULATION INC				20,900.00	510100	20992	GENERAL INSULATION: SANDERS: High Energy Piping Inspection Trimble County 1 - Invoice 20992	Jan,2012
17515	Other	GENERAL INSULATION INC				20,900.00	510100	20992	GENERAL INSULATION: SANDERS: High Energy Piping Inspection Trimble County 1 - Invoice 20992	Jan,2012
17516	Other	GENERAL INSULATION INC				18,000.00	512100	21740	21740 - MC MC2 PENTHOUSE SANDBLASTING	MAR-2012
17517	Other	GENERAL INSULATION INC				18,950.00	512100	21740	21740 - MC MC2 PENTHOUSE SANDBLASTING	MAR-2012
17518	Other	GENERAL INSULATION INC				3,267.00	510100	18984A	GENERAL INSULATION - SANDERS - INVOICE #18984 - MC3 2011 HEP Inspection (Materials)	Jun,2011
17519	Other	GEOGHEGAN ROOFING				335.00	553100	110362	RE: PADDY'S RUN CLEANED 80' OF SEAMS WHERE PANELS HAVE BEEN REMOVED SCREWED BACK & STRIPPED IN 60' OF SEAMS & FLASHING, PATCHED PUNCTURES	Apr,2011
17520	Other	GEOGHEGAN ROOFING				1,070.25	553100	110362	RE: PADDY'S RUN CLEANED 80' OF SEAMS WHERE PANELS HAVE BEEN REMOVED SCREWED BACK & STRIPPED IN 60' OF SEAMS & FLASHING, PATCHED PUNCTURES	Apr,2011

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17521	Other	GEOGHEGAN ROOFING				242.00	553100	110513	ROOF REPAIRS AT PADDYS RUN	AUG-2011
17522	Other	GEOGHEGAN ROOFING				718.25	553100	110513	ROOF REPAIRS AT PADDYS RUN	AUG-2011
17523	Other	GEOGHEGAN ROOFING				104.00	511100	110514	ROOF REPAIRS AT SCREEN WALL BLDG 4/29/11	May,2011
17524	Other	GEOGHEGAN ROOFING				199.00	511100	110514	ROOF REPAIRS AT SCREEN WALL BLDG 4/29/11	May,2011
17525	Other	GEOGHEGAN ROOFING				88.50	511100	110515	REPAIRED METAL ROOF ON OFFICE BLDG 4/28/11	May,2011
17526	Other	GEOGHEGAN ROOFING				199.00	511100	110515	REPAIRED METAL ROOF ON OFFICE BLDG 4/28/11	May,2011
17527	Other	GEOGHEGAN ROOFING				560.00	511100	110532	ROOF REPAIRS AT CONTROL HOUSE SOUTH	May,2011
17528	Other	GEOGHEGAN ROOFING				3,179.00	511100	110532	ROOF REPAIRS AT CONTROL HOUSE SOUTH	May,2011
17529	Other	GEOGHEGAN ROOFING				218.00	511100	110618	ROOF REPAIRS TO WAREHOUSE #16 & WATERBLOWER #5 ON 5/16 & 5/17/11	Jul,2011
17530	Other	GEOGHEGAN ROOFING				821.50	511100	110618	ROOF REPAIRS TO WAREHOUSE #16 & WATERBLOWER #5 ON 5/16 & 5/17/11	Jul,2011
17531	Other	GEOGHEGAN ROOFING				210.00	512100	110633	110633 - MC WAREHOUSE ROOF	Jun,2011
17532	Other	GEOGHEGAN ROOFING				597.00	512100	110633	110633 - MC WAREHOUSE ROOF	Jun,2011
17533	Other	GEOGHEGAN ROOFING				550.00	512100	110634	110634 - MC CONTROL HOUSE	Jun,2011
17534	Other	GEOGHEGAN ROOFING				796.00	512100	110634	110634 - MC CONTROL HOUSE	Jun,2011
17535	Other	GEOGHEGAN ROOFING				65.00	511100	110635	116035 - MC METAL GUARD SHACK	Jun,2011
17536	Other	GEOGHEGAN ROOFING				398.00	511100	110635	116035 - MC METAL GUARD SHACK	Jun,2011
17537	Other	GEOGHEGAN ROOFING				220.00	511100	110835	INV 110835-INSTALL METAL PLATE ON RUSTED AREA ON 4- 5 SPP BLDG.	SEP-2011
17538	Other	GEOGHEGAN ROOFING				597.00	511100	110835	INV 110835-INSTALL METAL PLATE ON RUSTED AREA ON 4- 5 SPP BLDG.	SEP-2011
17539	Other	GEOGHEGAN ROOFING				232.00	511100	110836	INV 110836-REPAIRED DECK & INSTALLED ROOF PATCH ON WAREHOUSE 16	SEP-2011
17540	Other	GEOGHEGAN ROOFING				722.00	511100	110836	INV 110836-REPAIRED DECK & INSTALLED ROOF PATCH ON WAREHOUSE 16	SEP-2011
17541	Other	GEOGHEGAN ROOFING				176.00	512100	111017	INV 111017-ROOF REPAIRS AT CR	OCT-2011
17542	Other	GEOGHEGAN ROOFING				597.00	512100	111017	INV 111017-ROOF REPAIRS AT CR	OCT-2011
17543	Other	GEOGHEGAN ROOFING				210.00	502100	111254	INV 111254-WORKED ON TRAILER, SEALED PLATES	Jan,2012
17544	Other	GEOGHEGAN ROOFING				523.00	502100	111254	INV 111254-WORKED ON TRAILER, SEALED PLATES	Jan,2012
17545	Other	GEOGHEGAN ROOFING				425.00	511100	111255	INV 111255-WORK ON METAL BLDG ROOF INSTALLED NEW METAL	Jan,2012
17546	Other	GEOGHEGAN ROOFING				1,095.75	511100	111255	INV 111255-WORK ON METAL BLDG ROOF INSTALLED NEW METAL	Jan,2012
17547	Other	GEORGE E BOOTH CO INC				415.00	512100	195068	FDU91-RN1AA Transducer	Dec,2011
17548	Other	GEORGE E BOOTH CO INC				1,468.00	512100	195397	FMU90 - RC11CA161AA1A Level Transmitter	Jan,2012
17549	Other	GEORGIA WESTERN INC				8,329.40	512100	51378	PROFESSIONAL SERVICES	Jun,2011
17550	Other	GEXPRO				5,600.00	512100	585115195	repair of wavepro s/n P140022929-04-08	Feb,2012
17551	Other	GLASS AGGREGATES LLC				73.99	832100	8063	TO PAY GLASSAGGREGATE INVOICE # 8063	Sep,2011
17552	Other	GLASS AGGREGATES LLC				153.90	832100	8514	TO PAY GLASSAGGREGATE INVOICE # 8514	Sep,2011
17553	Other	Global Express				7,800.00	903931	J703-0020-0312 Adjustment USD	Global Express	Mar,2012
17554	Other	GLOBAL EXPRESS FINANCIAL SERVICES				7,346.56	903931	GLOBAL01312012	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Feb,2012
17555	Other	GLOBAL EXPRESS FINANCIAL SERVICES				7,877.96	903931	GLOBAL022912	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	MAR-2012
17556	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,579.80	903931	GLOBAL03312011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Apr,2011
17557	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,890.65	903931	GLOBAL04302011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	May,2011
17558	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,457.46	903931	GLOBAL053111	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Jun,2011
17559	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,320.94	903931	GLOBAL063011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Jul,2011
17560	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,668.42	903931	GLOBAL073111	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	AUG-2011
17561	Other	GLOBAL EXPRESS FINANCIAL SERVICES				9,326.31	903931	GLOBAL08312011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	OCT-2011
17562	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,877.63	903931	GLOBAL09302011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	OCT-2011
17563	Other	GLOBAL EXPRESS FINANCIAL SERVICES				8,303.69	903931	GLOBAL10312011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	NOV-2011

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17564	Other	GLOBAL EXPRESS FINANCIAL SERVICES				7,746.57	903931	GLOBAL11302011	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Dec,2011
17565	Other	GLOBAL EXPRESS FINANCIAL SERVICES				7,835.09	903931	GLOBAL123111	Global Express Contract for Third Party Payments - Jan Coleman- Approved VIA Award Recommendation	Jan,2012
17566	Other	GLOBAL EXPRESS FINANCIAL SERVICES				-8,000.00	903931	Reverses *J703-0020-0311 Adjustment USD	Global Express	Apr,2011
17567	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				187.04	513100	0611732	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17568	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	512005	1635934	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17569	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,012.80	511100	40102329	40102329 - MC 4 RECYCLE PUMPROOM	Dec,2011
17570	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,744.20	511100	40102329	40102329 - MC 4 RECYCLE PUMPROOM	Dec,2011
17571	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				188.24	512100	500015083	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17572	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				186.30	512100	500015884	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17573	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,788.00	511100	GIS4010231	GIS4010231 - MC MAINT. MOBIL. - R CECIL	Jun,2011
17574	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,972.53	511100	GIS4010231	GIS4010231 - MC MAINT. MOBIL. - R CECIL	Jun,2011
17575	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102310	GIS40102310 - MC 8/1 - 8/7/11	AUG-2011
17576	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102310	GIS40102310 - MC 8/1 - 8/7/11	AUG-2011
17577	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	513100	GIS40102310	GIS40102310 - MC 8/1 - 8/7/11	AUG-2011
17578	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				847.61	512100	GIS40102310	GIS40102310 - MC 8/1 - 8/7/11	AUG-2011
17579	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,289.12	512100	GIS40102310	GIS40102310 - MC 8/1 - 8/7/11	AUG-2011
17580	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				109.40	512015	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17581	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	511100	GIS40102311	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17582	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17583	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17584	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17585	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17586	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	513100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17587	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				530.48	513100	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17588	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				939.87	512101	GIS40102311	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17589	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				164.29	512100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17590	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	513100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	Jul,2011
17591	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	511100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17592	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	512100	GIS40102312	GIS40102311 - MC WEEK ENDING 8/14/11	AUG-2011
17593	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				209.68	511100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17594	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				209.68	512100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17595	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				308.20	512100	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17596	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				348.20	512101	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17597	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,720.63	512005	GIS40102312	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17598	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				154.10	512100	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17599	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				154.10	512101	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17600	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	513100	GIS40102313	GIS40102312 - MC WEEK ENDING 8/21/11	AUG-2011
17601	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	511100	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17602	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				308.20	512005	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17603	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				308.20	512100	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17604	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				611.70	512100	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17605	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				895.86	512100	GIS40102313	GIS40102313 - MC WEEKING 8/28/11	SEP-2011
17606	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				84.70	511100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17607	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				84.70	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17608	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				129.40	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17609	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				129.40	513100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17610	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				373.60	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17611	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				397.60	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17612	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17613	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				527.00	512100	GIS40102314	GIS40102314 - MC WEEKING 9/2	OCT-2011
17614	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				129.40	512101	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17615	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	513100	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17616	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512101	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17617	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				397.60	512100	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17618	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				487.00	512100	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17619	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				601.80	512100	GIS40102315	GIS40102315 - MC WEEKENDING 9/9	OCT-2011
17620	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512005	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17621	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	511100	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17622	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				218.80	512005	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17623	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				278.77	512100	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17624	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				303.50	513100	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17625	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17626	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				851.20	512100	GIS40102316	GIS40102316 - MC WEEK ENDING 9/18/11	OCT-2011
17627	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				124.70	512005	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17628	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	513100	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17629	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				146.60	512005	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17630	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	512100	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17631	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				223.50	512005	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17632	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				392.90	511100	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17633	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17634	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				447.00	511100	GIS40102317	GIS40102317 - MC WEEK ENDING 9/23/11	OCT-2011
17635	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				20.70	513100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17636	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	506100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17637	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17638	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17639	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512101	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17640	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	513100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17641	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17642	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	513100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17643	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	513100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17644	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				268.20	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17645	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				303.50	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17646	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				346.04	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17647	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				428.20	512100	GIS40102318	GIS40102318 - MC WEEK ENDING 9/30/11	OCT-2011
17648	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512100	GIS40102319	GIS40102319 - MC WEEK ENDING 10/7/11	NOV-2011
17649	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512100	GIS40102319	GIS40102319 - MC WEEK ENDING 10/7/11	NOV-2011
17650	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS40102319	GIS40102319 - MC WEEK ENDING 10/7/11	NOV-2011
17651	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	513100	GIS40102319	GIS40102319 - MC WEEK ENDING 10/7/11	NOV-2011
17652	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				771.20	513100	GIS40102319	GIS40102319 - MC WEEK ENDING 10/7/11	NOV-2011
17653	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				80.00	511100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17654	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				91.01	512100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17655	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				174.10	512101	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17656	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				242.00	512100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17657	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				263.50	512005	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17658	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				263.50	512015	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17659	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				342.92	513100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17660	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				357.60	511100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17661	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				5,332.92	513100	GIS4010232	GIS4010232 - MC INSULATION	Jun,2011
17662	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				348.20	512100	GIS40102320	GIS40102320 - MC WEEK ENDING 10/15/11	NOV-2011
17663	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512005	GIS40102320	GIS40102320 - MC WEEK ENDING 10/15/11	NOV-2011
17664	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,232.80	512005	GIS40102320	GIS40102320 - MC WEEK ENDING 10/15/11	NOV-2011
17665	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				3,283.27	512100	GIS40102320	GIS40102320 - MC WEEK ENDING 10/15/11	NOV-2011
17666	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				47.34	513100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17667	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	512100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17668	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	512100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17669	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	513100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17670	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				348.20	512005	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17671	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				661.10	512100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17672	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,403.23	512100	GIS40102321	GIS40102321 - MC WEEK 10/23/11	NOV-2011
17673	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17674	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17675	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17676	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17677	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17678	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	511100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17679	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				257.05	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17680	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17681	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17682	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				482.30	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011
17683	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,133.23	512100	GIS40102322	GIS40102322 - MC WEEK END 10/27/11	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
17684	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17685	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17686	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	513100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17687	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17688	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17689	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	511100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17690	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17691	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				300.86	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17692	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				303.50	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17693	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				357.60	512005	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17694	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				460.96	512100	GIS40102323	GIS40102323 - MC WEEK ENDING 11/5/11	NOV-2011
17695	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17696	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	512100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17697	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				413.60	512100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17698	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	513100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17699	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,009.30	512100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17700	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,755.74	512100	GIS40102324	GIS40102324 - MC WEEK END 11/11/11	NOV-2011
17701	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				183.34	512100	GIS40102325	GIS40102325 - MC WEEK ENDING NOV 18TH	NOV-2011
17702	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				795.20	512100	GIS40102325	GIS40102325 - MC WEEK ENDING NOV 18TH	NOV-2011
17703	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,185.46	512100	GIS40102325	GIS40102325 - MC WEEK ENDING NOV 18TH	NOV-2011
17704	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,746.76	512100	GIS40102325	GIS40102325 - MC WEEK ENDING NOV 18TH	NOV-2011
17705	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	513100	GIS40102326	GIS40102326 - MC WEEKENDING 11/23/11	Dec,2011
17706	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	512100	GIS40102326	GIS40102326 - MC WEEKENDING 11/23/11	Dec,2011
17707	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				223.50	512100	GIS40102326	GIS40102326 - MC WEEKENDING 11/23/11	Dec,2011
17708	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512100	GIS40102326	GIS40102326 - MC WEEKENDING 11/23/11	Dec,2011
17709	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				423.19	512100	GIS40102326	GIS40102326 - MC WEEKENDING 11/23/11	Dec,2011
17710	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.10	512100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17711	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	513100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17712	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				413.28	512100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17713	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				492.86	512100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17714	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,163.36	512100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17715	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,513.73	512100	GIS40102327	GIS40102327 - MC WEEK ENDING 12/2	Dec,2011
17716	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				87.34	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17717	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				132.40	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17718	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512015	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17719	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17720	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				229.36	512015	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17721	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	512015	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17722	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				258.80	513100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17723	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				306.24	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17724	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				321.90	512101	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17725	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				397.60	512005	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17726	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				418.72	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17727	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				458.64	512005	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17728	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,032.88	512100	GIS40102328	GIS40102328 - MC WEEK ENDING 12/9/11	Dec,2011
17729	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				124.12	513100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17730	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				208.24	511100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17731	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				208.24	512100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17732	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				416.48	512005	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17733	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				748.84	512100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17734	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				14,888.08	513100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17735	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				26,796.68	513100	GIS4010233	GIS4010233 - MC 6/13 - 6/19/11	AUG-2011
17736	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				65.40	513100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17737	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				113.12	513100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17738	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				193.12	512100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17739	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				268.20	512100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17740	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				278.77	513100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17741	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				419.36	512100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17742	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,143.40	513100	GIS40102330	GIS40102330 - MC WEEK ENDING 12/15/11	Jan,2012
17743	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	512015	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17744	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				134.10	512015	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012



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17745	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.00	512100	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17746	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				278.77	512015	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17747	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				278.77	512100	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17748	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				602.96	512100	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17749	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				996.23	512100	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17750	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,184.56	513100	GIS40102331	GIS40102331 - MC WEEK ENDING 12/23/12	Jan,2012
17751	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	513100	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17752	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				266.24	511100	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17753	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				266.24	511100	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17754	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				503.00	512017	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17755	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				527.00	512015	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17756	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				527.00	512100	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17757	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				6,883.49	512100	GIS40102332	GIS40102332 - MC WEEK ENDING 12/29/11	Jan,2012
17758	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				89.40	513100	GIS40102333	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17759	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.68	512100	GIS40102333	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17760	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.68	513100	GIS40102333	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17761	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				355.06	513100	GIS40102333	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17762	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				894.00	512017	GIS40102333	GIS40102333 - MC WEEK ENDING 1/6/12	Jan,2012
17763	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				49.70	513100	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17764	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				54.70	512100	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17765	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				99.40	512015	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17766	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				198.80	512005	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17767	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				198.80	512015	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17768	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				198.80	512100	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17769	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				507.00	512017	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17770	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				656.80	512101	GIS40102334	GIS40102334 - MC WEEK ENDING 1/15/12	Jan,2012
17771	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				109.66	512101	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17772	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.68	512100	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17773	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512005	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17774	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				178.80	512101	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17775	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				226.24	511100	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17776	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				257.64	512005	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17777	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				278.77	512101	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17778	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				536.40	512101	GIS40102335	GIS40102335 - MC WEEK ENDING 1/22/12	Jan,2012
17779	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				94.12	512101	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17780	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				104.12	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17781	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				208.24	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17782	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				255.68	512101	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17783	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				302.92	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17784	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				302.92	512101	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17785	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17786	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				414.38	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17787	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				416.48	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17788	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				416.48	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17789	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				417.09	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17790	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				505.98	513100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17791	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				530.30	513100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17792	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				748.16	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17793	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				942.32	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17794	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,001.20	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17795	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,918.40	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17796	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				3,759.52	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17797	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				4,926.01	512100	GIS40102336	GIS40102336 - MC WEEK ENDING 1/29/12	Feb,2012
17798	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512005	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17799	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17800	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				416.48	513100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17801	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				605.84	512100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17802	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				605.84	513100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17803	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				832.96	513100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17804	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,209.44	512005	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17805	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,211.68	512101	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012

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17806	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,227.34	512100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17807	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,082.40	512100	GIS40102337	GIS40102337 - MC WEEK ENDING 2/5/11	Feb,2012
17808	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				921.28	512100	GIS40102338	GIS40102338 - MC WEEK ENDING	Feb,2012
17809	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,129.44	512005	GIS40102338	GIS40102338 - MC WEEK ENDING	Feb,2012
17810	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				208.24	512100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17811	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				208.24	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17812	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				209.68	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17813	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				294.52	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17814	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				294.52	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17815	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				349.43	511100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17816	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				753.55	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17817	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				14,639.65	513100	GIS4010234	GIS4010234 - MC 6/20 - 6/26/11	Jul,2011
17818	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				255.68	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17819	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				255.68	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17820	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				255.68	513100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17821	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				315.32	513100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17822	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				357.96	513100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17823	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				386.48	513100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17824	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				438.45	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17825	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				511.36	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17826	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				832.96	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17827	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				837.10	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17828	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,838.02	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17829	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				3,246.46	512100	GIS40102340	GIS40102340 - MC WEEK ENDING 2/26/12	MAR-2012
17830	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				271.31	513100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17831	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	513100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17832	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				590.64	512100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17833	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,463.60	512100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17834	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,771.58	512100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17835	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,082.40	512100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17836	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				2,504.80	512100	GIS40102341	GIS40102341 - MC WEEK ENDING 3/4/12	MAR-2012
17837	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				167.28	511100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17838	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				214.16	513100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17839	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17840	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17841	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512005	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17842	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512005	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17843	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				376.48	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17844	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,249.44	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17845	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,261.28	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17846	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				25,883.91	512100	GIS40102342	GIS40102342 - MC WEEK ENDING 3/11/12	MAR-2012
17847	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				9,522.00	513100	GIS40102343	GIS40102343 -	MAR-2012
17848	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				14,283.00	513100	GIS40102343	GIS40102343 -	MAR-2012
17849	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.24	512005	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17850	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				255.68	513100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17851	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				292.40	512005	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17852	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				356.48	512100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17853	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				409.79	513100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17854	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				630.64	512100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17855	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				689.65	513100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17856	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				750.09	512100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17857	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,064.34	512100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17858	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,142.00	512100	GIS40102344	GIS40102344 - MC WEEK ENDING 3/18/12	MAR-2012
17859	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				189.68	512100	GIS4010235	GIS4010235 - MC 6/27 - 7/1/11	Jul,2011
17860	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				294.52	512100	GIS4010235	GIS4010235 - MC 6/27 - 7/1/11	Jul,2011
17861	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				294.52	513100	GIS4010235	GIS4010235 - MC 6/27 - 7/1/11	Jul,2011
17862	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				745.80	512101	GIS4010235	GIS4010235 - MC 6/27 - 7/1/11	Jul,2011
17863	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				69.20	512100	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011
17864	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				179.80	512101	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011
17865	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				372.90	512101	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011
17866	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				416.57	513100	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011

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17867	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				503.12	511100	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011
17868	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				645.60	513100	GIS4010236	GIS4010236 - MC 7/5 - 7/8/11	Jul,2011
17869	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				109.40	511100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17870	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				109.40	513100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17871	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				209.68	512100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17872	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				616.40	513100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17873	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,178.70	512100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17874	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				1,362.06	513100	GIS4010237	GIS4010237 - MC WEEK END 7/17	AUG-2011
17875	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				133.12	511100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17876	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				133.12	513100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17877	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				348.20	512100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17878	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17879	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	512101	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17880	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				437.60	513100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17881	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				636.60	512100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17882	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				20,248.90	512100	GIS4010238	GIS4010238 - MC WEEK END 7/24	AUG-2011
17883	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				153.12	511100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17884	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				169.40	511100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17885	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				174.10	512100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17886	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				209.68	513100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17887	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				397.60	512100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17888	Other	GLOBAL INDUSTRIAL SOLUTIONS LLC				611.70	512100	GIS4010239	GIS4010239 - MC WEEK END 7/31	AUG-2011
17889	Other	GNC CONSULTING INC				693.37	921903	INV00015743	Expenses - Monica Smith and Frank Smith	Apr,2011
17890	Other	GNC CONSULTING INC				509.05	921903	INV00015750	Expenses - Monica Smith	May,2011
17891	Other	GNC CONSULTING INC				5,471.63	921903	INV0011117	Consulting Services per Client Specifications - Monica Smith (80 hrs), Frank Smith (6 hrs)	Apr,2011
17892	Other	GNC CONSULTING INC				5,062.72	921903	INV0011157	Consulting Services per Client Specifications - Monica Smith (80 hrs)	May,2011
17893	Other	GNC CONSULTING INC				5,062.72	921903	INV0011185	Consulting Services per Client Specifications - Monica Smith (80 hrs)	Apr,2011
17894	Other	GOLDENBERG SCHNEIDER AND GROH LPA				10,882.28	923100	13950	Invoice #13950 - Cane Run	SEP-2011
17895	Other	GOODCENTS				2.00	908005	1018113	Responsive Pricing Program Pilot	Apr,2011
17896	Other	GOODCENTS				38.00	908005	1018113	Responsive Pricing Program Pilot	Apr,2011
17897	Other	GOODCENTS				39.25	908005	1018114	Responsive Pricing Program Pilot	May,2011
17898	Other	GOODCENTS				745.75	908005	1018114	Responsive Pricing Program Pilot	May,2011
17899	Other	GOODCENTS				2.05	908005	1018115	Responsive Pricing Program Pilot	Jun,2011
17900	Other	GOODCENTS				38.95	908005	1018115	Responsive Pricing Program Pilot	Jun,2011
17901	Other	GOODCENTS				30.40	908005	1018116	Responsive Pricing Program Pilot	Jul,2011
17902	Other	GOODCENTS				577.60	908005	1018116	Responsive Pricing Program Pilot	Jul,2011
17903	Other	GOODCENTS				12.15	908005	1018117	Responsive Pricing Program Pilot	AUG-2011
17904	Other	GOODCENTS				230.85	908005	1018117	Responsive Pricing Program Pilot	AUG-2011
17905	Other	GOODCENTS				6.10	908005	1018118	Responsive Pricing Program Pilot	SEP-2011
17906	Other	GOODCENTS				115.90	908005	1018118	Responsive Pricing Program Pilot	SEP-2011
17907	Other	GOODCENTS				2.05	908005	1018119	Responsive Pricing Program Pilot	OCT-2011
17908	Other	GOODCENTS				38.95	908005	1018119	Responsive Pricing Program Pilot	OCT-2011
17909	Other	GOODCENTS				337.06	908005	10071121	Load Control	Apr,2011
17910	Other	GOODCENTS				6,741.22	908005	10071121	Load Control	Apr,2011
17911	Other	GOODCENTS				16,515.98	908005	10071121	Load Control	Apr,2011
17912	Other	GOODCENTS				60,670.94	908005	10071121	Load Control	Apr,2011
17913	Other	GOODCENTS				123.60	908005	10071131	Load Control	May,2011
17914	Other	GOODCENTS				281.76	908005	10071131	Load Control	May,2011
17915	Other	GOODCENTS				5,635.18	908005	10071131	Load Control	May,2011
17916	Other	GOODCENTS				13,806.20	908005	10071131	Load Control	May,2011
17917	Other	GOODCENTS				50,716.64	908005	10071131	Load Control	May,2011
17918	Other	GOODCENTS				60.97	908005	10071141	Load Control	May,2011
17919	Other	GOODCENTS				2,986.98	908005	10071141	Load Control	May,2011
17920	Other	GOODCENTS				5,791.09	908005	10071141	Load Control	May,2011
17921	Other	GOODCENTS				52,119.83	908005	10071141	Load Control	May,2011
17922	Other	GOODCENTS				36.15	908005	10071151	Load Control	Jul,2011

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17923	Other	GOODCENTS				1,771.23	908005	10071151	Load Control	Jul,2011
17924	Other	GOODCENTS				3,434.03	908005	10071151	Load Control	Jul,2011
17925	Other	GOODCENTS				30,906.24	908005	10071151	Load Control	Jul,2011
17926	Other	GOODCENTS				45.58	908005	10071152	Load Control	Jul,2011
17927	Other	GOODCENTS				2,233.57	908005	10071152	Load Control	Jul,2011
17928	Other	GOODCENTS				4,330.38	908005	10071152	Load Control	Jul,2011
17929	Other	GOODCENTS				38,973.47	908005	10071152	Load Control	Jul,2011
17930	Other	GOODCENTS				34.36	908005	10071161	Load Control	Jul,2011
17931	Other	GOODCENTS				318.20	908005	10071161	Load Control	Jul,2011
17932	Other	GOODCENTS				1,683.91	908005	10071161	Load Control	Jul,2011
17933	Other	GOODCENTS				3,264.72	908005	10071161	Load Control	Jul,2011
17934	Other	GOODCENTS				29,382.49	908005	10071161	Load Control	Jul,2011
17935	Other	GOODCENTS				45.73	908005	10071162	Load Control	Jul,2011
17936	Other	GOODCENTS				423.40	908005	10071162	Load Control	Jul,2011
17937	Other	GOODCENTS				2,240.58	908005	10071162	Load Control	Jul,2011
17938	Other	GOODCENTS				4,343.99	908005	10071162	Load Control	Jul,2011
17939	Other	GOODCENTS				39,095.90	908005	10071162	Load Control	Jul,2011
17940	Other	GOODCENTS				78.91	908005	10071171	Load Control	AUG-2011
17941	Other	GOODCENTS				906.40	908005	10071171	Load Control	AUG-2011
17942	Other	GOODCENTS				3,866.41	908005	10071171	Load Control	AUG-2011
17943	Other	GOODCENTS				7,496.10	908005	10071171	Load Control	AUG-2011
17944	Other	GOODCENTS				67,464.91	908005	10071171	Load Control	AUG-2011
17945	Other	GOODCENTS				94.11	908005	10071181	Load Control	SEP-2011
17946	Other	GOODCENTS				4,611.58	908005	10071181	Load Control	SEP-2011
17947	Other	GOODCENTS				8,940.82	908005	10071181	Load Control	SEP-2011
17948	Other	GOODCENTS				80,467.37	908005	10071181	Load Control	SEP-2011
17949	Other	GOODCENTS				215.17	908005	10071191	Load Control	NOV-2011
17950	Other	GOODCENTS				10,543.49	908005	10071191	Load Control	NOV-2011
17951	Other	GOODCENTS				20,441.45	908005	10071191	Load Control	NOV-2011
17952	Other	GOODCENTS				183,973.09	908005	10071191	Load Control	NOV-2011
17953	Other	GOODCENTS				2,411.14	908005	10071193	Load Control	NOV-2011
17954	Other	GOODCENTS				163.86	908005	10071194	Load Control	NOV-2011
17955	Other	GOODCENTS				8.28	908005	10181110	Responsive Pricing Program Pilot	NOV-2011
17956	Other	GOODCENTS				157.22	908005	10181110	Responsive Pricing Program Pilot	NOV-2011
17957	Other	GOODCENTS				20.30	908005	10181111	Responsive Pricing Program Pilot	Dec,2011
17958	Other	GOODCENTS				385.70	908005	10181111	Responsive Pricing Program Pilot	Dec,2011
17959	Other	GOODCENTS				271.68	908005	100701121	Load Control	Feb,2012
17960	Other	GOODCENTS				504.56	908005	100701121	Load Control	Feb,2012
17961	Other	GOODCENTS				26,896.82	908005	100701121	Load Control	Feb,2012
17962	Other	GOODCENTS				49,951.24	908005	100701121	Load Control	Feb,2012
17963	Other	GOODCENTS				1,439.46	908005	100711049	HVAC Diagnostics	Jun,2011
17964	Other	GOODCENTS				3,047.50	908005	100711049	HVAC Diagnostics	Jun,2011
17965	Other	GOODCENTS				142.00	908005	100711059	HVAC Diagnostics	Jul,2011
17966	Other	GOODCENTS				3,868.50	908005	100711059	HVAC Diagnostics	Jul,2011
17967	Other	GOODCENTS				9,689.50	908005	100711069	HVAC Diagnostics	AUG-2011
17968	Other	GOODCENTS				257.50	908005	100711079	HVAC Diagnostics	SEP-2011
17969	Other	GOODCENTS				14,179.50	908005	100711079	HVAC Diagnostics	SEP-2011
17970	Other	GOODCENTS				12,446.00	908005	100711089	HVAC Diagnostics	SEP-2011
17971	Other	GOODCENTS				3,910.50	908005	100711099	HVAC Diagnostics	OCT-2011
17972	Other	GOODCENTS				50.89	908005	100711101	Load Control	NOV-2011
17973	Other	GOODCENTS				2,493.52	908005	100711101	Load Control	NOV-2011
17974	Other	GOODCENTS				4,834.38	908005	100711101	Load Control	NOV-2011
17975	Other	GOODCENTS				43,509.38	908005	100711101	Load Control	NOV-2011
17976	Other	GOODCENTS				50.75	908005	100711102	Load Control	NOV-2011
17977	Other	GOODCENTS				2,486.80	908005	100711102	Load Control	NOV-2011
17978	Other	GOODCENTS				4,821.35	908005	100711102	Load Control	NOV-2011
17979	Other	GOODCENTS				43,392.18	908005	100711102	Load Control	NOV-2011
17980	Other	GOODCENTS				4,584.31	908005	100711103	Load Control	Dec,2011
17981	Other	GOODCENTS				1,505.55	908005	100711104	Load Control	Dec,2011
17982	Other	GOODCENTS				542.00	908005	100711109	HVAC Diagnostics	NOV-2011
17983	Other	GOODCENTS				604.50	908005	100711109	HVAC Diagnostics	NOV-2011

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17984	Other	GOODCENTS				114.38	908005	100711111	Load Control	Dec,2011
17985	Other	GOODCENTS				5,570.00	908005	100711111	Load Control	Dec,2011
17986	Other	GOODCENTS				10,800.33	908005	100711111	Load Control	Dec,2011
17987	Other	GOODCENTS				97,202.93	908005	100711111	Load Control	Dec,2011
17988	Other	GOODCENTS				175.00	908005	100711113	Load Control	Dec,2011
17989	Other	GOODCENTS				1.31	908005	100711117	Load Control	May,2011
17990	Other	GOODCENTS				63.78	908005	100711117	Load Control	May,2011
17991	Other	GOODCENTS				123.66	908005	100711117	Load Control	May,2011
17992	Other	GOODCENTS				1,112.94	908005	100711117	Load Control	May,2011
17993	Other	GOODCENTS				24.51	908005	100711128	Load Control	May,2011
17994	Other	GOODCENTS				1,201.03	908005	100711128	Load Control	May,2011
17995	Other	GOODCENTS				2,328.55	908005	100711128	Load Control	May,2011
17996	Other	GOODCENTS				20,956.88	908005	100711128	Load Control	May,2011
17997	Other	GOODCENTS				2.45	908005	100711419	Load Control	Jul,2011
17998	Other	GOODCENTS				120.05	908005	100711419	Load Control	Jul,2011
17999	Other	GOODCENTS				232.75	908005	100711419	Load Control	Jul,2011
18000	Other	GOODCENTS				2,094.71	908005	100711419	Load Control	Jul,2011
18001	Other	GOODCENTS				60.50	908005	100712111	Load Control	Feb,2012
18002	Other	GOODCENTS				2,965.21	908005	100712111	Load Control	Feb,2012
18003	Other	GOODCENTS				5,748.89	908005	100712111	Load Control	Feb,2012
18004	Other	GOODCENTS				51,739.86	908005	100712111	Load Control	Feb,2012
18005	Other	GOODCENTS				60.70	908005	100712115	Load Control	Feb,2012
18006	Other	GOODCENTS				1,019.30	908005	100712116	Load Control	Feb,2012
18007	Other	GOODCENTS				92.95	908005	100710113	Load Control	May,2011
18008	Other	GOODCENTS				4,553.84	908005	100710113	Load Control	May,2011
18009	Other	GOODCENTS				8,828.86	908005	100710113	Load Control	May,2011
18010	Other	GOODCENTS				79,459.78	908005	100710113	Load Control	May,2011
18011	Other	GOODCENTS				68.90	908005	1007101124	Load Control	May,2011
18012	Other	GOODCENTS				3,375.67	908005	1007101124	Load Control	May,2011
18013	Other	GOODCENTS				6,544.66	908005	1007101124	Load Control	May,2011
18014	Other	GOODCENTS				58,901.86	908005	1007101124	Load Control	May,2011
18015	Other	GOODCENTS				9.43	908005	1007101215	Load Control	May,2011
18016	Other	GOODCENTS				462.12	908005	1007101215	Load Control	May,2011
18017	Other	GOODCENTS				895.95	908005	1007101215	Load Control	May,2011
18018	Other	GOODCENTS				8,063.59	908005	1007101215	Load Control	May,2011
18019	Other	GOODCENTS				20.32	908005	1007101226	Load Control	May,2011
18020	Other	GOODCENTS				995.25	908005	1007101226	Load Control	May,2011
18021	Other	GOODCENTS				1,929.57	908005	1007101226	Load Control	May,2011
18022	Other	GOODCENTS				17,366.08	908005	1007101226	Load Control	May,2011
18023	Other	GOODCENTS				14.75	908005	1007114210	Load Control	Jul,2011
18024	Other	GOODCENTS				722.80	908005	1007114210	Load Control	Jul,2011
18025	Other	GOODCENTS				1,401.35	908005	1007114210	Load Control	Jul,2011
18026	Other	GOODCENTS				12,612.14	908005	1007114210	Load Control	Jul,2011
18027	Other	GoodCents				19,087.22	908005	J703-0020-0312 Adjustment USD	GoodCents	Mar,2012
18028	Other	GOODCENTS				35,447.68	908005	J703-0100-0312 Adjustment USD	GoodCents	Mar,2012
18029	Other	GOODCENTS				358.06	908005	J703-0100-0312 Adjustment USD	GoodCents	Mar,2012
18030	Other	GOODCENTS				-45,901.18	908005	Reverses "J703-0100-0311 Adjustment USD	GOOD CENTS	Apr,2011
18031	Other	GOODCENTS				-24,552.22	908005	Reverses "J703-0100-0311 Adjustment USD	GoodCents Solutions	Apr,2011
18032	Other	GOODCENTS				-325,103.74	908005	Reverses "J703-0100-0311 Adjustment USD	GOOD CENTS	Apr,2011
18033	Other	GOODCENTS				192.80	908005	J703-0100-0312 Adjustment USD	GoodCents	Mar,2012
18034	Other	GoodCents Solutions				-707.06	908005	Reverses "J703-0100-0311 Adjustment USD	GoodCents Solutions	Apr,2011
18035	Other	GOODWIN, STEVE				224.90	921903	8262011	CORPORATE TEAM PROGRAM	Apr,3157
18036	Other	GORE, BELINDA PHD				980.00	923900	PAELCOHORTIII	Invoice PAEL 3 Cohort May 24-25 & June 21-24, 2011	Sep,2011
18037	Other	GRAVER WATER SYSTEMS LLC				2,239.52	512100	46967	field services	Jul,2011
18038	Other	GRAYBAR ELECTRIC CO INC				252.44	595100	953150967	Misc. telecom/electronic equipment/materials as needed by Technicians	Nov,3232
18039	Other	GRAYBAR ELECTRIC CO INC				185.69	935391	EVC19328	Misc. telecom/electronic equipment/materials as needed by Technicians	Jul,2011
18040	Other	GREEN ACRES CUSTOM LAWN SERVICE				545.00	818100	GREENA033111	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	Apr,2011

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18041	Other	GREEN ACRES CUSTOM LAWN SERVICE				1,930.00	818100	GREENA04292011	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	OCT-2011
18042	Other	GREEN ACRES CUSTOM LAWN SERVICE				1,930.00	818100	GREENA052711	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	May,2011
18043	Other	GREEN ACRES CUSTOM LAWN SERVICE				2,475.00	818100	GREENA062811	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	Jul,2011
18044	Other	GREEN ACRES CUSTOM LAWN SERVICE				1,930.00	818100	GREENA072811	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	Jun,2011
18045	Other	GREEN ACRES CUSTOM LAWN SERVICE				2,350.00	818100	GREENA082911	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	SEP-2011
18046	Other	GREEN ACRES CUSTOM LAWN SERVICE				1,930.00	818100	GREENA09272011	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	AUG-2011
18047	Other	GREEN ACRES CUSTOM LAWN SERVICE				1,930.00	818100	GREENA10282011	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	NOV-2011
18048	Other	GREEN ACRES CUSTOM LAWN SERVICE				420.00	818100	GREENA11292011	Lawn care service at Magnolia, Canmer, Center and Flint - Nash	Dec,2011
18049	Other	HACH COMPANY				-1,849.60	512100	7362258	CORRECT SALES TAX ACCT SLR - Repair Hach Dr 4000	NOV-2011
18050	Other	HACH COMPANY				2,645.60	512100	7362258	Repair Hach Dr 4000	AUG-2011
18051	Other	HACH COMPANY				1,869.00	506100	7388663	X=SSP=1000 1 YEAR 8/1/11-7/31/2012	Jan,2012
18052	Other	HACH COMPANY				1,258.18	502100	7563136	SERVICE FOR CALIBRATION FOR PARTICLE COUNTER AGREEMENT QUOTE # HACH102877 DATED 11/22/11	Jul,2011
18053	Other	HACH COMPANY				12,626.00	506100	7588555	FIELD SERVICE ON OUR HACH EQUIPMENT 1/5/12 THRU 1/4/2013	Jan,2012
18054	Other	HALL CONTRACTING OF KENTUCKY INC				13,884.00	512005	25730	UNIT 5 SCRUBBER DISCHARGE PIPING AT CR	Jun,2011
18055	Other	HALL CONTRACTING OF KENTUCKY INC				19,914.19	512005	25730	UNIT 5 SCRUBBER DISCHARGE PIPING AT CR	Jun,2011
18056	Other	HALL CONTRACTING OF KENTUCKY INC				6,799.30	544100	25857	CLAM UNIT #3 LGE OF HYDROELECTRIC STATION	SEP-2011
18057	Other	HALL CONTRACTING OF KENTUCKY INC				12,557.18	544100	25857	CLAM UNIT #3 LGE OF HYDROELECTRIC STATION	SEP-2011
18058	Other	HALL CONTRACTING OF KENTUCKY INC				2,769.35	513100	26021	CR UNIT 5 SCREENHOUSE PIPE REPAIR	SEP-2011
18059	Other	HALL CONTRACTING OF KENTUCKY INC				3,243.76	513100	26021	CR UNIT 5 SCREENHOUSE PIPE REPAIR	SEP-2011
18060	Other	HALL CONTRACTING OF KENTUCKY INC				1,178.78	543100	26147	OHIO FALLS SLUICE GATES	NOV-2011
18061	Other	HALL CONTRACTING OF KENTUCKY INC				6,108.33	543100	26147	OHIO FALLS SLUICE GATES	NOV-2011
18062	Other	HALL CONTRACTING OF KENTUCKY INC				9,950.00	512100	26404	LABOR TO REPAIR CONTROLLER MOUNTING PAD	MAR-2012
18063	Other	HANCOCK MECHANICAL AND MACHINE				4,095.00	512100	20493	LABOR	Jun,2011
18064	Other	Harbor Group				-13,306.03	921004	J017-0020-0112 Adjustment USD	Reimbursement for Basement Flooding Repairs	Jan,2012
18065	Other	HAROLD BECK AND SONS INC				3,634.84	512100	244992	Field service on 5-14-2011	Jun,2011
18066	Other	HARRIS ENTERTAINMENT				182.55	921903	1072	Jim Smoak Duo 8/26/11 for IT event	Oct,2011
18067	Other	HARSHAW TRANE SERVICES				67.00	511100	39564	CORRECT SALES TAX ACCT SLR - SERVICE WORK ON REPORT 11-11027 EQUIPMENT MN-SFHFF404 SN C07E05383	Dec,2011
18068	Other	HARSHAW TRANE SERVICES				656.25	511100	00039564	SERVICE WORK ON REPORT 11-11027 EQUIPMENT MN-SFHFF404 SN C07E05383	OCT-2011
18069	Other	HARSHAW TRANE SERVICES				10,762.00	511100	SALES00035333	SALES00035333 - MC ANNUAL SERVICE	May,2011
18070	Other	HARSHAW TRANE SERVICES				1,120.00	511100	SALES00036112	SALES00036112 - MC SERVICE WORK ON 6/3	Jul,2011
18071	Other	HARSHAW TRANE SERVICES				280.75	511100	SALES00036762	SALES00036762 - MC SERVICE WORK ON 6/22	Jul,2011
18072	Other	HARSHAW TRANE SERVICES				288.73	511100	SALES00038136	SALES00038136 - MC 8/9 CHILLER WORK	SEP-2011
18073	Other	HARSHAW TRANE SERVICES				352.00	511100	SALES00038136	SALES00038136 - MC 8/9 CHILLER WORK	SEP-2011
18074	Other	HARSHAW TRANE SERVICES				1,778.00	513100	SALES00041190	SALES00041190 - Replace VFD for pump - (Gamble/Koller)	Jan,2012
18075	Other	HARSHAW TRANE SERVICES				3,862.00	513100	SALES00041190	SALES00041190 - Replace VFD for pump - (Gamble/Koller)	Jan,2012
18076	Other	HARSHAW TRANE SERVICES				3,590.00	511100	SALES00042646	SALES00042646 - MC INSTALL CONTROL	MAR-2012
18077	Other	HARSHAW TRANE SERVICES				11,085.00	511100	SALES00042720	SALES00042720 - MC ANNUAL INSPECT/MAINT	MAR-2012
18078	Other	HARTLAND EQUIPMENT CORP				180.00	512100	47860	LABOR TO INSTALL BATTERY	Apr,2011
18079	Other	HARTLAND EQUIPMENT CORP				1,296.01	512100	229344	INV/OICE 229344 labor FOR GATORS CANE RUN PLANT SER.NUMBER MOHP4GX070019 AND070018	Jun,2011
18080	Other	HARTLAND EQUIPMENT CORP				180.00	512100	235253	GATOR 4X2 M04X2SD040751,LABOR	Jul,2011
18081	Other	HARTLAND EQUIPMENT CORP				217.77	512100	235272	INVOICE GATOR W04X2SD033470 LABOR	Jul,2011
18082	Other	HARTLAND EQUIPMENT CORP				359.99	512100	239088	LABOR	Jul,2011
18083	Other	HARTLAND EQUIPMENT CORP				1,650.00	506100	248366	INVOICE 248366 LABOR FOR GATORS CANE RUN PLANT SER.NUMBER M04X2SD040751	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18084	Other	HARTLAND EQUIPMENT CORP				111.50	506100	248367	INVOICE 248367 labor FOR GATORS CANE RUN PLANT SER.NUMBER W04X25D033470	SEP-2011
18085	Other	HARTLAND EQUIPMENT CORP				918.17	512100	253769	REPAIR ORDER 53459 LABOR & MATERIAL TO REPLACE DOOR & WINDOWPANE	OCT-2011
18086	Other	HARTLAND EQUIPMENT CORP				-94.53	506100	256856	CORRECT SALES TAX ACCT ECS REPAIR ORDER 54130 FOR 2009 JOHN DEERE GATOR S/N M0HP4GX070019 (REPLACE BATTERY)	NOV-2011
18087	Other	HARTLAND EQUIPMENT CORP				274.53	506100	256856	REPAIR ORDER 54130 FOR 2009 JOHN DEERE GATOR S/N M0HP4GX070019 (REPLACE BATTERY)	NOV-2011
18088	Other	HARTLAND EQUIPMENT CORP				191.22	506100	AME21397	REPAIR ORDER 53715 LABOR TO REPLACE BULB ON 2009 JOHN DEERE HP4G SN M0HP4GX070019	OCT-2011
18089	Other	HASLER INC				319.92	921003	14932509	Rate & Structure Insurance for Postage Meter - LGE Center	Jan,2012
18090	Other	HAYES TESTING LABORATORY INC				187.16	593001	3745	CORRECT SALES TAX ACCT ECS Hayes Testing/ Pay Invoices: 22542 & 22543	MAR-2012
18091	Other	HAYES TESTING LABORATORY INC				25.00	863100	21923	Magentic Particle Materials Used (Inv.# 21923)	Jan,2012
18092	Other	HAYES TESTING LABORATORY INC				212.50	863100	21923	Mile Round Trip (Inv.# 21923)	May,2011
18093	Other	HAYES TESTING LABORATORY INC				750.00	863100	21923	Magnetic Particle (Invoice Number 21923)	May,2011
18094	Other	HAYES TESTING LABORATORY INC				3,655.35	887100	22021	Labor charges for testing; Invoice #22021	Jun,2011
18095	Other	HAYES TESTING LABORATORY INC				267.63	863100	22043	Labor charges for testing; Invoice #'s 22043 & 22046	Jul,2011
18096	Other	HAYES TESTING LABORATORY INC				1,003.62	887100	22043	Labor charges for testing; Invoice #'s 22043 & 22046	Jul,2011
18097	Other	HAYES TESTING LABORATORY INC				71.37	863100	22046	Labor charges for testing; Invoice #'s 22043 & 22046	Jul,2011
18098	Other	HAYES TESTING LABORATORY INC				267.63	887100	22046	Labor charges for testing; Invoice #'s 22043 & 22046	Jul,2011
18099	Other	HAYES TESTING LABORATORY INC				5,901.95	863100	22072	LABOR AND MILEAGE FOR TESTING	AUG-2011
18100	Other	HAYES TESTING LABORATORY INC				-61.50	887100	22165	CORRECT SALES TAX ACCT ECS Labor charges for testing; Invoice #2216 5	SEP-2011
18101	Other	HAYES TESTING LABORATORY INC				699.00	887100	22165	Labor charges for testing; Invoice #22165	SEP-2011
18102	Other	HAYES TESTING LABORATORY INC				369.87	863100	22244	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18103	Other	HAYES TESTING LABORATORY INC				844.97	887100	22244	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18104	Other	HAYES TESTING LABORATORY INC				351.13	887100	22247	CORRECT SALES TAX ACCT ECS Hayes Testing Lab/ Pay Invoices: 22293 & 22247	Dec,2011
18105	Other	HAYES TESTING LABORATORY INC				55.31	863100	22248	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18106	Other	HAYES TESTING LABORATORY INC				126.36	887100	22248	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18107	Other	HAYES TESTING LABORATORY INC				90.44	887100	22293	CORRECT SALES TAX ACCT ECS Hayes Testing Lab/ Pay Invoices: 22293 & 22247	Dec,2011
18108	Other	HAYES TESTING LABORATORY INC				2,549.90	887100	22294	Center ILL Repairs	NOV-2011
18109	Other	HAYES TESTING LABORATORY INC				-7.12	887100	22333	CORRECT SALES TAX ACCT ECS Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18110	Other	HAYES TESTING LABORATORY INC				126.36	863100	22333	CORRECT SALES TAX ACCT ECS Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18111	Other	HAYES TESTING LABORATORY INC				288.67	887100	22333	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18112	Other	HAYES TESTING LABORATORY INC				1,062.13	818100	22334	Labor charges for testing; Invoice #22334	Dec,2011
18113	Other	HAYES TESTING LABORATORY INC				-6.25	863100	22335	CORRECT SALES TAX ACCT ECS Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18114	Other	HAYES TESTING LABORATORY INC				-14.28	887100	22335	CORRECT SALES TAX ACCT ECS Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18115	Other	HAYES TESTING LABORATORY INC				149.71	863100	22335	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18116	Other	HAYES TESTING LABORATORY INC				342.00	887100	22335	Labor charges for testing; Invoice #'s 22244, 22248, 22333 & 22335	Dec,2011
18117	Other	HAYES TESTING LABORATORY INC				25.00	553100	22447	ultrasonic couplant used	May,2011
18118	Other	HAYES TESTING LABORATORY INC				112.50	553100	22447	miles-round trip	Jan,2012
18119	Other	HAYES TESTING LABORATORY INC				150.00	553100	22447	hr thickness 12-30-2011 labor & travel rd trip (continued)	Jan,2012
18120	Other	HAYES TESTING LABORATORY INC				800.00	553100	22447	hrs. thickness readings 12-30-11 labor/travel round trip	Jan,2012
18121	Other	HAYES TESTING LABORATORY INC				374.33	593001	22543	CORRECT SALES TAX ACCT ECS Hayes Testing/ Pay Invoices: 22542 & 22543	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18122	Other	HDR ENGINEERING INC OF THE CAROLINAS				1,995.50	542100	00272923H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 1/30-2/26/11	Apr,2011
18123	Other	HDR ENGINEERING INC OF THE CAROLINAS				341.22	542100	00357521H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT 1/1-1/28/12	Feb,2012
18124	Other	HDR ENGINEERING INC OF THE CAROLINAS				333.25	542100	00364206H	ENGR SERVICES FOR OHIO FALLS ASSESSMENT THRU 2/25/12	MAR-2012
18125	Other	HEAVY MACHINES INC				5,763.54	512100	55019919	repairs made to LeTourneau D950 S.O. 551318	May,2011
18126	Other	HEAVY MACHINES INC				2,238.40	512100	55019963	oil leak repair	Jul,2011
18127	Other	HEAVY MACHINES INC				4,576.04	512100	55020170	PO needed to pay Heavy Machines Inc for repair parts Quote # 553353	Jul,2011
18128	Other	HEAVY MACHINES INC				1,658.82	512100	55020171	Payment needed for June 15, 2011 labor from HMI	Jul,2011
18129	Other	HEAVY MACHINES INC				13,798.97	512100	55020554	PO needed to pay for repairs to D950 from HMI quote 426-2234	Dec,2011
18130	Other	HEAVY MACHINES INC				81,201.03	512100	J752-0100-0312 Adjustment USD	HEAVY MACHINES INC\844856	Mar,2012
18131	Other	HEIMBROCK INC				28,398.07	512100	1J098	REFRACTORY REPAIR UNIT 5	Jun,2011
18132	Other	HEIMBROCK INC				56,159.93	512100	1J098	REFRACTORY REPAIR UNIT 5	Jun,2011
18133	Other	HELICOPTER MINIT MEN INC				1,860.67	563100	HI009093	pay invoice HI009093	Apr,2011
18134	Other	HELICOPTER MINIT MEN INC				1,060.50	856100	HI009208	pay invoice HI009208	Jun,2011
18135	Other	HELICOPTER MINIT MEN INC				1,161.50	856100	HI009208	pay invoice HI009208	Jun,2011
18136	Other	HELICOPTER MINIT MEN INC				2,000.00	563100	HI009347	CORRECT ACCT TMP Patrol rate	Jul,2011
18137	Other	HELICOPTER MINIT MEN INC				2,313.00	563100	HI009347	pay invoice HI009347	Jul,2011
18138	Other	HELICOPTER MINIT MEN INC				2,461.00	563100	HI009347	pay invoice HI009347	Jul,2011
18139	Other	HELICOPTER MINIT MEN INC				2,500.77	563100	HI009347	CORRECT ACCT TMP Fuel expense	Jul,2011
18140	Other	HELICOPTER MINIT MEN INC				913.50	563100	HI009376	pay invoice HI009376	AUG-2011
18141	Other	HELICOPTER MINIT MEN INC				1,000.00	563100	HI009376	pay invoice HI009376	AUG-2011
18142	Other	HELICOPTER MINIT MEN INC				2,806.50	563100	HI009404	pay invoice HI009404	SEP-2011
18143	Other	HELICOPTER MINIT MEN INC				3,001.50	563100	HI009404	pay invoice HI009404	SEP-2011
18144	Other	HELICOPTER MINIT MEN INC				562.50	563100	HI009447	pay invoice hi009447	NOV-2011
18145	Other	HELICOPTER MINIT MEN INC				621.00	563100	HI009447	pay invoice hi009447	NOV-2011
18146	Other	HELICOPTER MINIT MEN INC				1,212.50	563100	HI009489	pay invoice HI009489	Dec,2011
18147	Other	HELICOPTER MINIT MEN INC				1,338.60	563100	HI009489	pay invoice HI009489	Dec,2011
18148	Other	HELICOPTER MINIT MEN INC				1,400.00	856100	HI009511	pay invoice HI009511	Jan,2012
18149	Other	HELICOPTER MINIT MEN INC				1,490.40	856100	HI009511	pay invoice HI009511	Jan,2012
18150	Other	HELICOPTER MINIT MEN INC				1,187.50	563100	J702-0100-0312 Adjustment USD	Manual Accrual-Helicopter Minit-Men	Mar,2012
18151	Other	HELICOPTER MINIT MEN INC				1,311.00	563100	J702-0100-0312 Adjustment USD	Manual Accrual-Helicopter Minit-Men	Mar,2012
18152	Other	HELICOPTER MINIT MEN INC				-1,541.00	563100	Reverses *J702-0100-0311 Adjustment USD	Manual Accrual-Helicopter Minit-Men	Apr,2011
18153	Other	HENDERSON ENG CO INC				600.00	512100	26601	Programming upgrade for PLC	Jan,2012
18154	Other	HENDERSON ENG CO INC				1,200.00	512100	26601	Engineering cost for updating electrical, flow & GA drawings	Jan,2012
18155	Other	HENDERSON ENG CO INC				6,000.00	512100	26601	Set of 5 Limit switches w/brackets for dryer valves	Jan,2012
18156	Other	HENDERSON SERVICES LLC				393.13	921004	111997	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Apr,2011
18157	Other	HENDERSON SERVICES LLC				161.04	921004	111998	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Apr,2011
18158	Other	HENDERSON SERVICES LLC				259.37	923100	112002	HENDERSON SERVICES-LABOR TO RUN ELECTRICAL 1ST FLOOR KITCHEN CIRCUITS ELECTRIC TROUBLE - INV #11-2002 DATED 4/18/2011	Apr,2011
18159	Other	HENDERSON SERVICES LLC				1,037.50	923100	112002	HENDERSON SERVICES-LABOR TO RUN ELECTRICAL 1ST FLOOR KITCHEN CIRCUITS ELECTRIC TROUBLE - INV #11-2002 DATED 4/18/2011	Nov,1902
18160	Other	HENDERSON SERVICES LLC				254.98	921902	112439	HENDERSON SERVICES-3RD FL GENERATION ENGINEERING - RENOVATION INV 11-2439 DATED 5/27/2011	Jun,2011
18161	Other	HENDERSON SERVICES LLC				488.00	588100	112730	HENDERSON SERV- EAST SERV CTR - INSTALL POWER AND DATA FOR 3 WORKSTATIONS (BOB ROSE PROJECT) - INV #11-2730 DATED 6/30/11	Jul,2011
18162	Other	HENDERSON SERVICES LLC				619.16	588100	112730	HENDERSON SERV- EAST SERV CTR - INSTALL POWER AND DATA FOR 3 WORKSTATIONS (BOB ROSE PROJECT) - INV #11-2730 DATED 6/30/11	Sep,1901



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18163	Other	HENDERSON SERVICES LLC				645.18	921004	112772	HENDERSON SERVICES LLC-LGEB ADDITIONAL WORK REQUESTED AFTER MAIL ROOM WAS FLOODED INV 11-2772 DATED 7/6/2011	Oct,1901
18164	Other	HENDERSON SERVICES LLC				112.24	921004	112773	HENDERSON SERVICES-REPAIR FLOOD DAMAGE TO HARBOR GROUP ENGINEERING OFFICE DUE TO FLOOD IN LGE BLD BASEMENT - INV #11-2773 DATED 7/6/2011	AUG-2011
18165	Other	HENDERSON SERVICES LLC				53.68	921004	112882	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Jul,2011
18166	Other	HENDERSON SERVICES LLC				53.68	921004	112883	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Jul,2011
18167	Other	HENDERSON SERVICES LLC				26.84	921004	112884	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Jul,2011
18168	Other	HENDERSON SERVICES LLC				53.68	921004	112885	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Jul,2011
18169	Other	HENDERSON SERVICES LLC				1,087.44	921004	113130	HENDERSON SERVICES-SIMPSONVILLE INSTALLATION OF ELECTRICAL FOR SEWAGE EJECTION PUMPS (REF #CB092.11)	Dec,1902
18170	Other	HENDERSON SERVICES LLC				3,079.24	921004	113130	HENDERSON SERVICES-INSTALLATION OF ELECTRICAL FOR SIMPSONVILLE BUILDING AUTOMATION SYSTEM (REF #CB094-11)	Jun,1908
18171	Other	HENDERSON SERVICES LLC				173.14	921004	113239	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	AUG-2011
18172	Other	HENDERSON SERVICES LLC				231.61	921004	113557	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	SEP-2011
18173	Other	HENDERSON SERVICES LLC				195.89	921004	113751	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	OCT-2011
18174	Other	HENDERSON SERVICES LLC				123.79	921004	113752	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	OCT-2011
18175	Other	HENDERSON SERVICES LLC				722.32	921004	113753	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Dec,1901
18176	Other	HENDERSON SERVICES LLC				53.68	921004	113754	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	OCT-2011
18177	Other	HENDERSON SERVICES LLC				610.00	921003	113757	LGE CTR 4TH FL- INSTALL ELECTRICAL FOR ENVIRONMENTAL DEPT RECONFIG (INV 11-3757)	NOV-2011
18178	Other	HENDERSON SERVICES LLC				441.44	582100	113896	SSC- INSTALL POWER AND DATA TO TEMP LOCATION AND CONSTRUCTION MAINTENANCE (INV 11-3896)	NOV-2011
18179	Other	HENDERSON SERVICES LLC				982.55	582100	113896	SSC- INSTALL POWER AND DATA TO TEMP LOCATION AND CONSTRUCTION MAINTENANCE (INV 11-3896)	Sep,1902
18180	Other	HENDERSON SERVICES LLC				321.68	901001	114157	HENDERSON SERVICES-ELECTRICAL INSTALLATION 1ST FLOOR BOC FOR IRV HURST AREA (INV 11-4157)	NOV-2011
18181	Other	HENDERSON SERVICES LLC				53.68	921004	114158	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	NOV-2011
18182	Other	HENDERSON SERVICES LLC				195.13	921004	114159	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	NOV-2011
18183	Other	HENDERSON SERVICES LLC				175.68	921004	114276	HENDERSON SERVICES-LGE CTR - 15TH FLOOR - REPLACE MOTION SENSOR - INV 11-4276 DATED 11/28/2011	NOV-2011
18184	Other	HENDERSON SERVICES LLC				117.12	921004	114278	HENDERSON SERVICES-LGE CTR - GUARD CONSOLE- INSTALL TWO CAT 6 CABLES TO GUARD CONSOLE - INV 11-4278 DATED 11/28/2011	NOV-2011
18185	Other	HENDERSON SERVICES LLC				1,031.10	921004	114283	BOC 1ST FLOOR -INSTALL CIRCUITS FOR BREAK AREA - FACILITY SERVICES DEPT. INV #11-4283 DATED 11/28/2011	Oct,1902
18186	Other	HENDERSON SERVICES LLC				156.31	921903	114447	HENDERSON SERVICES-LGE CTR 2ND FL-ELECTRICAL TO RE-WORK FURNITURE ON 2ND FL - INV 11-4447 DATED 12/12/2011	Dec,2011
18187	Other	HENDERSON SERVICES LLC				717.36	921903	114447	HENDERSON SERVICES-LGE CTR 2ND FL-ELECTRICAL TO RE-WORK FURNITURE ON 2ND FL - INV 11-4447 DATED 12/12/2011	Dec,1901

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18188	Other	HENDERSON SERVICES LLC				1,390.13	921004	114448	HENDERSON SERVICES-FURNISH & INSTALL 2 COMPLETE V/D DROPS & 2 POWER CIRCUITS - LGE CTR 5TH FL	Oct,1903
18189	Other	HENDERSON SERVICES LLC				26.84	921004	114614	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	Dec,2011
18190	Other	HENDERSON SERVICES LLC				549.00	921004	114657	HENDERSON SERVICES-CHANGE OUT TV IN 1ST FL SECURITY OFFICE - INV #11-4657 DATED 12/27/2011	Dec,2011
18191	Other	HENDERSON SERVICES LLC				132.25	921004	114658	HENDERSON SERVICES-INSTALL EMERGENCY CIRCUIT TO RACK IN ELECTRIC TROUBLE - INV #11-4658 DATED 12/27/2011	Dec,2011
18192	Other	HENDERSON SERVICES LLC				854.00	921004	114658	HENDERSON SERVICES-INSTALL EMERGENCY CIRCUIT TO RACK IN ELECTRIC TROUBLE - INV #11-4658 DATED 12/27/2011	May,1902
18193	Other	HENDERSON SERVICES LLC				53.68	921004	125572	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	MAR-2012
18194	Other	HENDERSON SERVICES LLC				53.68	921004	125573	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	MAR-2012
18195	Other	HENDERSON SERVICES LLC				161.01	921004	125574	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	MAR-2012
18196	Other	HENDERSON SERVICES LLC				161.04	921004	125575	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	MAR-2012
18197	Other	HENDERSON SERVICES LLC				80.52	921004	125576	HENDERSON SERVICE ELECTRICAL SERVICE AT LG&E CENTER	MAR-2012
18198	Other	HENDERSON SERVICES LLC				610.00	921004		HENDERSON SERVICES LLC	Mar,2012
18199	Other	HENDRIX ELECTRIC INC				211.17	590100	J703-0020-0312 Adjustment USD 20110424	Invoice 2011-0424 Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
18200	Other	HENDRIX ELECTRIC INC				362.85	598100	20110424	Invoice 2011-0424 Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
18201	Other	HENDRIX ELECTRIC INC				1,055.86	593003	20110424	Invoice 2011-0424 Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
18202	Other	HENDRIX ELECTRIC INC				16,893.80	593002	20110424	Invoice 2011-0424 Storm Restoration LMS042011 Terms and conditions per certification on file	May,2011
18203	Other	HENDRIX ELECTRIC INC				3,502.25	593003	20110614	PSRT Hendrix Service Crews for the 5/24/11 strom - inv # 2011-0614	Jun,2011
18204	Other	HENDRIX ELECTRIC INC				45,209.37	593003	20110614	PSRT Hendrix Service Crews for the 5/24/11 strom - inv # 2011-0614	Jun,2011
18205	Other	HENDRIX ELECTRIC INC				1,873.60	593003	20110752	Storm Work June 19-20, 2011; Invoice 2011-0752	Dec,2011
18206	Other	HENDRIX ELECTRIC INC				21,411.00	593003	20110752	Storm Work June 19-20, 2011; Invoice 2011-0752	Dec,2011
18207	Other	HENDRIX ELECTRIC INC				12,568.33	583001	J703-0100-0312 Adjustment USD	Hendrix Electric	Mar,2012
18208	Other	HERRICK ELECTRIC				1,040.00	512100	450430	REPAIR 50 HP MOTOR, REWIND AND NEW BEARINGS	Jun,2011
18209	Other	HERRICK ELECTRIC				390.00	512100	450471	REPAIR 2 HP, 1725 RPM, 145TCZ FRAME, 460V, 3.10 AMP, 3 PH, 60 HZ, 30-MIN DUTY CYCLE TEFC, G.E.MOTOR (SPECIAL)	Jun,2011
18210	Other	HERRICK ELECTRIC				390.00	512100	450520	CORRECT SALES TAX TMP LABOR	Jun,2011
18211	Other	HERRICK ELECTRIC				982.37	512100	450808	Repair- Teco motor 15HP, 3525 RPM, 254TC Frame, 460 volt, 3 ph	AUG-2011
18212	Other	HERRICK ELECTRIC				1,889.60	512100	450967	meyers submersible pump repair	AUG-2011
18213	Other	HERRICK ELECTRIC				900.00	512100	450969	refurbish reliance 40hp,1175 rpm,on 364tc frame	AUG-2011
18214	Other	HERRICK ELECTRIC				-520.00	512100	451216	CORRECT SALES TAX ACCT SLR - replace bearings and refurbish motor	Dec,2011
18215	Other	HERRICK ELECTRIC				1,500.00	512100	451216	replace bearings and refurbish motor	OCT-2011
18216	Other	HERRICK ELECTRIC				1,350.00	513100	451354	refurbish 1A Aux cooling pump motor	OCT-2011
18217	Other	HERRICK ELECTRIC				1,110.00	512100	451506	Rewind, Bore & Bush endbell & new bearings for Baldor motor 326TS frame	NOV-2011
18218	Other	HERRICK ELECTRIC				-12.54	512100	451543	CORRECT SALES TAX ACCT ECS repair of EBM blower	Dec,2011
18219	Other	HERRICK ELECTRIC				362.54	512100	451543	repair of EBM blower	Dec,2011
18220	Other	HERRICK ELECTRIC				-529.38	512015	451729	CORRECT SALES TAX ACCT ECS repair 5 hp siemens motor (rewind)	Jan,2012
18221	Other	HERRICK ELECTRIC				1,089.38	512015	451729	repair 5 hp siemens motor (rewind)	Jan,2012
18222	Other	HERRICK ELECTRIC				1,427.28	512100	451936	Motor repair 50HP, 3600RPM, 326TS frame	Feb,2012
18223	Other	HERRICK ELECTRIC				140.00	512100	451955	labor to reconnect	Feb,2012

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18224	Other	HERRICK ELECTRIC				2,520.00	512100	452070	repair of myers pumps m#WG30-43	Feb,2012
18225	Other	HERRICK ELECTRIC				420.00	512100	452111	Labor	Feb,2012
18226	Other	HERRICK ELECTRIC				692.64	512015	J752-0100-0312 Adjustment USD	HERRICK ELECTRIC\854896	Mar,2012
18227	Other	HERTZ EQUIPMENT RENTAL				957.20	887100	25950137001	Crane truck rental 18 ton	Dec,2011
18228	Other	HERTZ EQUIPMENT RENTAL				960.00	887100	25950137001	Crane truck rental 18 ton	Dec,2011
18229	Other	HERTZ EQUIPMENT RENTAL				924.40	887100	25950137002	CRANE TRUCK RENTAL/18 TON/DSL/SINGLE AXLE	Feb,2012
18230	Other	HERTZ EQUIPMENT RENTAL				925.00	887100	25950137002	CRANE TRUCK RENTAL/18 TON/DSL/SINGLE AXLE	Feb,2012
18231	Other	HERTZ EQUIPMENT RENTAL				614.20	887100	25950137003	CRANE TRUCK RENTAL/18 TON/DSL/SINGLE AXLE	Feb,2012
18232	Other	HERTZ EQUIPMENT RENTAL				615.00	887100	25950137003	CRANE TRUCK RENTAL/18 TON/DSL/SINGLE AXLE	Feb,2012
18233	Other	HEWITT ASSOCIATES LLC				784.00	921902	MAH0006496	2011 IEHRA & 2011 SAP salary surveys	Dec,2011
18234	Other	HEWITT ASSOCIATES LLC				1,029.00	921902	MAH0006979	2011 IEHRA & 2011 SAP salary surveys	Dec,2011
18235	Other	HIBBS ELECTROMECHANICAL INC				1,983.50	512005	0024411	0024411 - MC Motor Inspection and/or Repair (Tom Hornback)	Apr,2011
18236	Other	HIBBS ELECTROMECHANICAL INC				5,785.91	512100	0024470	Recondition,Motor,3A1 Recycle Pumpm Motor,Siemen Allis,4000 Volt,600 H.P.,1785 RPM,Frame 5011US, (LABOR ONLY)	Apr,2011
18237	Other	HIBBS ELECTROMECHANICAL INC				8,433.34	512100	0024471	Recondition, Motor,3A3 Recycle, (LABOR ONLY)	Apr,2011
18238	Other	HIBBS ELECTROMECHANICAL INC				5,674.09	512100	0024472	Recondition, Motor,3B4 Recycle, (LABOR ONLY)	Apr,2011
18239	Other	HIBBS ELECTROMECHANICAL INC				8,439.45	512100	0024473	Recondition, Motor,3B3 Recycle, (LABOR ONLY)	Apr,2011
18240	Other	HIBBS ELECTROMECHANICAL INC				5,206.06	513100	0024475	Recondition,Motor(Including bearing replacement) Allis Chalmers Model 030,S/N 1-5117-36993-1-2,500 HP,1780,Frame 580CS8,63.5 Amps,Standard delivery, (LABOR ONLY)	Apr,2011
18241	Other	HIBBS ELECTROMECHANICAL INC				6,818.32	512100	24499	Recondition, Motor, 3C HWP , (LABOR ONLY)	May,2011
18242	Other	HIBBS ELECTROMECHANICAL INC				9,012.05	512100	0024500	Recondition, Motor, 3A HWP , (LABOR ONLY)	Apr,2011
18243	Other	HIBBS ELECTROMECHANICAL INC				22,368.58	512100	0024528	Recondition, Motor, 3B CTP , (LABOR ONLY)	Apr,2011
18244	Other	HIBBS ELECTROMECHANICAL INC				6,466.56	513100	0025634	Labor to recondition,Motor (Including lead repair) Allis Chalmers S/N 1-5117-36993-1-1,500 HP,4000 V,AMPS 63.5,RPM 1780,Frame 580CS8 ,Type GV	NOV-2011
18245	Other	HIBBS ELECTROMECHANICAL INC				5,250.25	513100	26008	Recondition,return to stock motor,IIN 3010784, (LABOR ONLY)	Jan,2012
18246	Other	HIBBS ELECTROMECHANICAL INC				18,039.78	512100	0026268	2B Cooling Tower Pump, (LABOR ONLY)	MAR-2012
18247	Other	HIGH TECH RESCUE INC				325.00	512100	107262	Labor & Installation Supplies	Feb,2012
18248	Other	HIGH TECH RESCUE INC				772.20	512100	107262	Fire ulcan Orange LED with DC charge	Feb,2012
18249	Other	HIGHLAND ROOFING CO INC				1,250.00	921004	40241	Highland Roofing-East Serv Ctr - Repair gutters in areas that are leaking (primarily at downspout drops & expansion joints - this is a not to exceed amount of \$1,250 as quoted on 8/26/11 by Tom Ramser	OCT-2011
18250	Other	HIGHLAND ROOFING CO INC				5,512.00	921004	40241	Highland Roofing-East Serv Ctr - Replace each fastener,wire brush rusted area s then paint with rust inhibiting paint (silver in color) on each of the 240 - 4' length pans as quoted on 8/26/11 by Tom Ramser	OCT-2011
18251	Other	HIGHLAND ROOFING CO INC				10,164.00	921004	40241	Highland Roofing-East Serv Ctr - Canopy Roof - Clean out 336 feet and glue into place .060" thick EPDM rubber lining to cover full inside of gutter as quoted on 8/26/11 by Tom Ramser	OCT-2011
18252	Other	HIGHLAND ROOFING CO INC				400.00	921004	J703-0020-0312 Adjustment USD	HIGHLAND ROOFING	Mar,2012
18253	Other	HMS EMPLOYER SOLUTIONS				1,860.00	923900	CK2058	HMS Employer Solutions Invoice # CK2058	Nov,2011
18254	Other	HMS EMPLOYER SOLUTIONS				4,805.00	923900	CK2274	HMS Employer Solutions Invoice # CK2274	Dec,2011
18255	Other	HOLCIM INC				53,571.95	502001	1800023380	1800023380 - MC Synthetic Gypsum Agreement (Kevin Love)	Apr,2011
18256	Other	HOLCIM INC				54,405.35	502001	1800023400	1800023400 - MC Synthetic Gypsum Agreement (Kevin Love)	Jun,2011
18257	Other	HOLCIM INC				44,941.07	502001	1800023434	1800023434 - MC Synthetic Gypsum Agreement (Kevin Love)	Jul,2011
18258	Other	HOLCIM INC				54,558.13	502001	1800023457	1800023457 - MC Synthetic Gypsum Agreement (Kevin Love)	AUG-2011
18259	Other	HOLCIM INC				41,530.71	502001	1800023517	1800023517 - MC Synthetic Gypsum Agreement (Kevin Love)	OCT-2011
18260	Other	HOLCIM INC				64,487.43	502001	1800023523	1800023523 - MC Synthetic Gypsum Agreement (Kevin Love)	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18261	Other	HOLCIM INC				80,177.38	502001	1800023541	1800023523 - MC Synthetic Gypsum Agreement (Kevin Love)	NOV-2011
18262	Other	HOLCIM INC				3,864.18	502001	1800023561	1800023561 - MC Synthetic Gypsum Agreement (Kevin Love)	Dec,2011
18263	Other	HOLCIM INC				22,803.54	502001	1800023596	1800023596 - MC Synthetic Gypsum Agreement (Kevin Love)	Dec,2011
18264	Other	HOLCIM INC				34,110.61	502001	1800023613	1800023613 - MC Synthetic Gypsum Agreement (Kevin Love)	Feb,2012
18265	Other	HOLCIM INC				42,342.37	502001	1800023630	1800023630 - MC Synthetic Gypsum Agreement (Kevin Love)	MAR-2012
18266	Other	Honeywell				855.11	891100	J091-0100-0112 Accrual USD	Honeywell Magn-Muldr	Jan,2012
18267	Other	Honeywell				863.42	539100	J091-0100-0112 Accrual USD	Honeywell-Ohio Falls	Jan,2012
18268	Other	Honeywell				11,295.00	506100	J091-0100-0112 Accrual USD	Honeywell Cane Run	Jan,2012
18269	Other	Honeywell				11,295.00	512100	J091-0100-0112 Accrual USD	Honeywell Mill Creek	Jan,2012
18270	Other	Honeywell				14,159.56	506100	J091-0100-0112 Accrual USD	Honeywell Cane Run	Jan,2012
18271	Other	Honeywell				17,111.46	512100	J091-0100-0112 Accrual USD	Honeywell Mill Creek	Jan,2012
18272	Other	Honeywell				855.11	891100	J091-0100-0212 Accrual USD	Honeywell Magn-Muldr	Feb,2012
18273	Other	Honeywell				863.42	539100	J091-0100-0212 Accrual USD	Honeywell-Ohio Falls	Feb,2012
18274	Other	Honeywell				11,295.00	506100	J091-0100-0212 Accrual USD	Honeywell Cane Run	Feb,2012
18275	Other	Honeywell				11,295.00	512100	J091-0100-0212 Accrual USD	Honeywell Mill Creek	Feb,2012
18276	Other	Honeywell				14,159.56	506100	J091-0100-0212 Accrual USD	Honeywell Cane Run	Feb,2012
18277	Other	Honeywell				17,111.45	512100	J091-0100-0212 Accrual USD	Honeywell Mill Creek	Feb,2012
18278	Other	Honeywell				855.11	891100	J091-0100-0312 Accrual USD	Honeywell Magn-Muldr	Mar,2012
18279	Other	Honeywell				863.42	539100	J091-0100-0312 Accrual USD	Honeywell-Ohio Falls	Mar,2012
18280	Other	Honeywell				11,295.00	506100	J091-0100-0312 Accrual USD	Honeywell Cane Run	Mar,2012
18281	Other	Honeywell				11,295.00	512100	J091-0100-0312 Accrual USD	Honeywell Mill Creek	Mar,2012
18282	Other	Honeywell				14,159.56	506100	J091-0100-0312 Accrual USD	Honeywell Cane Run	Mar,2012
18283	Other	Honeywell				17,111.46	512100	J091-0100-0312 Accrual USD	Honeywell Mill Creek	Mar,2012
18284	Other	Honeywell				128.21	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18285	Other	Honeywell				3,654.47	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18286	Other	Honeywell				5,251.29	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18287	Other	Honeywell				5,587.75	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18288	Other	Honeywell				7,556.73	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18289	Other	Honeywell				16,086.15	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18290	Other	Honeywell				23,148.35	908005	J703-0020-0312 Adjustment USD	Honeywell	Mar,2012
18291	Other	Honeywell				-703.19	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18292	Other	Honeywell				-790.07	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18293	Other	Honeywell				-4,723.40	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18294	Other	Honeywell				-6,011.60	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18295	Other	Honeywell				-14,435.63	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18296	Other	Honeywell				-18,372.62	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18297	Other	Honeywell				-38,713.20	908005	Reverses *J703-0100-0311 Adjustment USD	Honeywell	Apr,2011
18298	Other	HONEYWELL INDUSTRY SOLUTIONS				5,401.88	500900	5222933706	MATRIKON (DIVISION OF HONEYWELL) - WILSON - NERC CIP Consulting Support	Jan,2012
18299	Other	HONEYWELL INDUSTRY SOLUTIONS				-41,537.72	512100	5223001953	5223001953 - 2011 parts usage credit for mill creek	Jan,2012
18300	Other	HONEYWELL INDUSTRY SOLUTIONS				-32,003.00	506100	5223001957	5223001957 - 2011 parts usage credit for cane run	Jan,2012
18301	Other	HONEYWELL INTERNATIONAL INC				5,250.00	908005	3574734	Honeywell Invoice 3574734, Home Energy Analysis Program Start up Fee	MAR-2012
18302	Other	HONEYWELL INTERNATIONAL INC				7,250.00	908005	3574734	Honeywell Invoice 3574734, Home Energy Analysis Program Start up Fee	MAR-2012
18303	Other	HONEYWELL INTERNATIONAL INC				23,773.06	908005	3529538R1	WeCare Installation	May,2011
18304	Other	HONEYWELL INTERNATIONAL INC				30,256.62	908005	3529538R1	WeCare Installation	May,2011
18305	Other	HONEYWELL INTERNATIONAL INC				2,347.93	908005	3529538R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3529538-R2 (Tier A 12, Tier B 9, Tier C 5, Total 26)	May,2011
18306	Other	HONEYWELL INTERNATIONAL INC				2,988.27	908005	3529538R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3529538-R2 (Tier A 12, Tier B 9, Tier C 5, Total 26)	May,2011
18307	Other	HONEYWELL INTERNATIONAL INC				6,731.47	908005	3529965R1	Residential Audit	May,2011
18308	Other	HONEYWELL INTERNATIONAL INC				8,567.32	908005	3529965R1	Residential Audit	May,2011
18309	Other	HONEYWELL INTERNATIONAL INC				13,731.82	908005	3529965R1	Residential Audit	May,2011
18310	Other	HONEYWELL INTERNATIONAL INC				17,476.87	908005	3529965R1	Residential Audit	May,2011
18311	Other	HONEYWELL INTERNATIONAL INC				27.51	908005	3529965R3	Small Commercial Audit	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18312	Other	HONEYWELL INTERNATIONAL INC				1,348.03	908005	3529965R3	Small Commercial Audit	May,2011
18313	Other	HONEYWELL INTERNATIONAL INC				2,860.71	908005	3534575R1	Residential Audit	May,2011
18314	Other	HONEYWELL INTERNATIONAL INC				3,640.91	908005	3534575R1	Residential Audit	May,2011
18315	Other	HONEYWELL INTERNATIONAL INC				7,726.86	908005	3534575R1	Residential Audit	May,2011
18316	Other	HONEYWELL INTERNATIONAL INC				9,834.19	908005	3534575R1	Residential Audit	May,2011
18317	Other	HONEYWELL INTERNATIONAL INC				3,880.76	908005	3534675R1	WeCare Installation	May,2011
18318	Other	HONEYWELL INTERNATIONAL INC				4,939.15	908005	3534675R1	WeCare Installation	May,2011
18319	Other	HONEYWELL INTERNATIONAL INC				91.06	908005	3534675R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3534675-R2 (Tier A 0, Tier B 1, Tier C 0, Total 1)	May,2011
18320	Other	HONEYWELL INTERNATIONAL INC				115.90	908005	3534675R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3534675-R2 (Tier A 0, Tier B 1, Tier C 0, Total 1)	May,2011
18321	Other	HONEYWELL INTERNATIONAL INC				13.16	908005	3539295R2	Small Commercial Audit	OCT-2011
18322	Other	HONEYWELL INTERNATIONAL INC				644.84	908005	3539295R2	Small Commercial Audit	OCT-2011
18323	Other	HONEYWELL INTERNATIONAL INC				5,838.52	908005	3539358R1	WeCare Installation	Jun,2011
18324	Other	HONEYWELL INTERNATIONAL INC				7,430.84	908005	3539358R1	WeCare Installation	Jun,2011
18325	Other	HONEYWELL INTERNATIONAL INC				1,255.18	908005	3539358R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3539358-R2 (Tier A 4, Tier B 5, Tier C 5, Total 14)	Jun,2011
18326	Other	HONEYWELL INTERNATIONAL INC				1,597.50	908005	3539358R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3539358-R2 (Tier A 4, Tier B 5, Tier C 5, Total 14)	Jun,2011
18327	Other	HONEYWELL INTERNATIONAL INC				1,541.39	908005	3539393R1	Residential Audit	Jun,2011
18328	Other	HONEYWELL INTERNATIONAL INC				1,961.76	908005	3539393R1	Residential Audit	Jun,2011
18329	Other	HONEYWELL INTERNATIONAL INC				3,953.18	908005	3539393R1	Residential Audit	Jun,2011
18330	Other	HONEYWELL INTERNATIONAL INC				5,031.32	908005	3539393R1	Residential Audit	Jun,2011
18331	Other	HONEYWELL INTERNATIONAL INC				14,339.05	908005	3543126R1	WeCare Installation	Jul,2011
18332	Other	HONEYWELL INTERNATIONAL INC				18,249.71	908005	3543126R1	WeCare Installation	Jul,2011
18333	Other	HONEYWELL INTERNATIONAL INC				3,290.53	908005	3543126R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3543126-R2 (Tier A 9, Tier B 14, Tier C 14, Total 37)	Jul,2011
18334	Other	HONEYWELL INTERNATIONAL INC				4,187.95	908005	3543126R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3543126-R2 (Tier A 9, Tier B 14, Tier C 14, Total 37)	Jul,2011
18335	Other	HONEYWELL INTERNATIONAL INC				2,298.78	908005	3543127R1	Residential Audit	Jul,2011
18336	Other	HONEYWELL INTERNATIONAL INC				2,925.72	908005	3543127R1	Residential Audit	Jul,2011
18337	Other	HONEYWELL INTERNATIONAL INC				5,770.14	908005	3543127R1	Residential Audit	Jul,2011
18338	Other	HONEYWELL INTERNATIONAL INC				7,343.81	908005	3543127R1	Residential Audit	Jul,2011
18339	Other	HONEYWELL INTERNATIONAL INC				13.16	908005	3543127R3	Small Commercial Audit	AUG-2011
18340	Other	HONEYWELL INTERNATIONAL INC				644.84	908005	3543127R3	Small Commercial Audit	AUG-2011
18341	Other	HONEYWELL INTERNATIONAL INC				2,103.50	908005	3545312R1	Residential Audit	AUG-2011
18342	Other	HONEYWELL INTERNATIONAL INC				2,677.19	908005	3545312R1	Residential Audit	AUG-2011
18343	Other	HONEYWELL INTERNATIONAL INC				5,770.14	908005	3545312R1	Residential Audit	AUG-2011
18344	Other	HONEYWELL INTERNATIONAL INC				7,343.81	908005	3545312R1	Residential Audit	AUG-2011
18345	Other	HONEYWELL INTERNATIONAL INC				14,742.82	908005	3546574R1	WeCare Installation	AUG-2011
18346	Other	HONEYWELL INTERNATIONAL INC				18,763.60	908005	3546574R1	WeCare Installation	AUG-2011
18347	Other	HONEYWELL INTERNATIONAL INC				2,367.62	908005	3546574R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3546574-R2 (Tier A 7, Tier B 3, Tier C 16, Total 26)	AUG-2011
18348	Other	HONEYWELL INTERNATIONAL INC				3,013.34	908005	3546574R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3546574-R2 (Tier A 7, Tier B 3, Tier C 16, Total 26)	AUG-2011
18349	Other	HONEYWELL INTERNATIONAL INC				30,550.82	908005	3551185R1	WeCare Installation	SEP-2011
18350	Other	HONEYWELL INTERNATIONAL INC				38,882.86	908005	3551185R1	WeCare Installation	SEP-2011
18351	Other	HONEYWELL INTERNATIONAL INC				10,546.98	908005	3551185R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3551185-R2 (Tier A 32, Tier B 33, Tier C 54, Total 119)	SEP-2011
18352	Other	HONEYWELL INTERNATIONAL INC				13,423.42	908005	3551185R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3551185-R2 (Tier A 32, Tier B 33, Tier C 54, Total 119)	SEP-2011
18353	Other	HONEYWELL INTERNATIONAL INC				4,057.16	908005	3551722R1	Residential Audit	SEP-2011
18354	Other	HONEYWELL INTERNATIONAL INC				5,163.65	908005	3551722R1	Residential Audit	SEP-2011
18355	Other	HONEYWELL INTERNATIONAL INC				10,102.88	908005	3551722R1	Residential Audit	SEP-2011
18356	Other	HONEYWELL INTERNATIONAL INC				12,858.22	908005	3551722R1	Residential Audit	SEP-2011
18357	Other	HONEYWELL INTERNATIONAL INC				32,489.17	908005	3555096R1	WeCare Installation	OCT-2011
18358	Other	HONEYWELL INTERNATIONAL INC				41,349.86	908005	3555096R1	WeCare Installation	OCT-2011
18359	Other	HONEYWELL INTERNATIONAL INC				7,805.45	908005	3555096R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3555096-R2 (Tier A 11, Tier B 45, Tier C 31, Total 87)	OCT-2011
18360	Other	HONEYWELL INTERNATIONAL INC				9,934.21	908005	3555096R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3555096-R2 (Tier A 11, Tier B 45, Tier C 31, Total 87)	OCT-2011

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18361	Other	HONEYWELL INTERNATIONAL INC				3,825.32	908005	3555097R1	Residential Audit	OCT-2011
18362	Other	HONEYWELL INTERNATIONAL INC				4,868.58	908005	3555097R1	Residential Audit	OCT-2011
18363	Other	HONEYWELL INTERNATIONAL INC				10,030.51	908005	3555097R1	Residential Audit	OCT-2011
18364	Other	HONEYWELL INTERNATIONAL INC				12,766.11	908005	3555097R1	Residential Audit	OCT-2011
18365	Other	HONEYWELL INTERNATIONAL INC				3,518.45	908005	3558907R1	Residential Audit	NOV-2011
18366	Other	HONEYWELL INTERNATIONAL INC				4,478.02	908005	3558907R1	Residential Audit	NOV-2011
18367	Other	HONEYWELL INTERNATIONAL INC				9,750.98	908005	3558907R1	Residential Audit	NOV-2011
18368	Other	HONEYWELL INTERNATIONAL INC				12,410.34	908005	3558907R1	Residential Audit	NOV-2011
18369	Other	HONEYWELL INTERNATIONAL INC				38,584.94	908005	3558909R1	WeCare Installation	NOV-2011
18370	Other	HONEYWELL INTERNATIONAL INC				49,108.11	908005	3558909R1	WeCare Installation	NOV-2011
18371	Other	HONEYWELL INTERNATIONAL INC				7,003.69	908005	3558909R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3558909-R2 - (3043-666) - (Tier A 13, Tier B 45, Tier C 18, Total 76)	NOV-2011
18372	Other	HONEYWELL INTERNATIONAL INC				8,913.79	908005	3558909R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3558909-R2 - (3043-666) - (Tier A 13, Tier B 45, Tier C 18, Total 76)	NOV-2011
18373	Other	HONEYWELL INTERNATIONAL INC				25,638.37	908005	3563398R1	WeCare Installation	Dec,2011
18374	Other	HONEYWELL INTERNATIONAL INC				32,630.66	908005	3563398R1	WeCare Installation	Dec,2011
18375	Other	HONEYWELL INTERNATIONAL INC				4,441.66	908005	3563398R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	Dec,2011
18376	Other	HONEYWELL INTERNATIONAL INC				5,653.02	908005	3563398R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	Dec,2011
18377	Other	HONEYWELL INTERNATIONAL INC				4,050.02	908005	3563399R1	Residential Audit	Dec,2011
18378	Other	HONEYWELL INTERNATIONAL INC				5,154.57	908005	3563399R1	Residential Audit	Dec,2011
18379	Other	HONEYWELL INTERNATIONAL INC				10,522.18	908005	3563399R1	Residential Audit	Dec,2011
18380	Other	HONEYWELL INTERNATIONAL INC				13,391.87	908005	3563399R1	Residential Audit	Dec,2011
18381	Other	HONEYWELL INTERNATIONAL INC				13,684.47	908005	3567166R1	WeCare Installation	Jan,2012
18382	Other	HONEYWELL INTERNATIONAL INC				17,416.61	908005	3567166R1	WeCare Installation	Jan,2012
18383	Other	HONEYWELL INTERNATIONAL INC				4,740.86	908005	3567166R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	Jan,2012
18384	Other	HONEYWELL INTERNATIONAL INC				6,033.82	908005	3567166R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	Jan,2012
18385	Other	HONEYWELL INTERNATIONAL INC				2,412.15	908005	3567167R1	Residential Audit	Jan,2012
18386	Other	HONEYWELL INTERNATIONAL INC				3,070.02	908005	3567167R1	Residential Audit	Jan,2012
18387	Other	HONEYWELL INTERNATIONAL INC				6,748.50	908005	3567167R1	Residential Audit	Jan,2012
18388	Other	HONEYWELL INTERNATIONAL INC				8,589.00	908005	3567167R1	Residential Audit	Jan,2012
18389	Other	HONEYWELL INTERNATIONAL INC				25,124.28	908005	3570669R1	WeCare Installation	MAR-2012
18390	Other	HONEYWELL INTERNATIONAL INC				31,976.35	908005	3570669R1	WeCare Installation	MAR-2012
18391	Other	HONEYWELL INTERNATIONAL INC				6,155.13	908005	3570669R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	MAR-2012
18392	Other	HONEYWELL INTERNATIONAL INC				7,833.81	908005	3570669R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	MAR-2012
18393	Other	HONEYWELL INTERNATIONAL INC				3,270.51	908005	3570905R1	Residential Audit	Feb,2012
18394	Other	HONEYWELL INTERNATIONAL INC				4,706.35	908005	3570905R1	Residential Audit	Feb,2012
18395	Other	HONEYWELL INTERNATIONAL INC				9,023.34	908005	3570905R1	Residential Audit	Feb,2012
18396	Other	HONEYWELL INTERNATIONAL INC				12,984.81	908005	3570905R1	Residential Audit	Feb,2012
18397	Other	HONEYWELL INTERNATIONAL INC				19,487.48	908005	3574976R1	WeCare Installation	MAR-2012
18398	Other	HONEYWELL INTERNATIONAL INC				30,480.42	908005	3574976R1	WeCare Installation	MAR-2012
18399	Other	HONEYWELL INTERNATIONAL INC				4,856.09	908005	3574976R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	MAR-2012
18400	Other	HONEYWELL INTERNATIONAL INC				7,595.41	908005	3574976R2	WeCare-Honeywell-LGE Phase1: Invoice Number 3563398-R2 - (3043-670) - (Tier A 14, Tier B 32, Tier C 1, Total 47)	MAR-2012
18401	Other	HONEYWELL INTERNATIONAL INC				20.34	908005	SMCOMMA-04-2011-LGE	Small Commercial Audit	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18402	Other	HONEYWELL INTERNATIONAL INC				996.43	908005	SMCOMMA-04-2011-LGE	Small Commercial Audit	May,2011
18403	Other	HONEYWELL INTERNATIONAL INC				18.28	908005	SMCOMMA-07-2011-LGE	Small Commercial Audit	AUG-2011
18404	Other	HONEYWELL INTERNATIONAL INC				895.69	908005	SMCOMMA-07-2011-LGE	Small Commercial Audit	AUG-2011
18405	Other	HORNER INDUSTRIAL SERVICES INC				13,759.00	512005	777843	BALANCE, DISASSEMBLE, TEST, CLEAN PARTS	May,2011
18406	Other	HORNER INDUSTRIAL SERVICES INC				4,208.00	513100	789727	LABOR FOR -- Re-condition,return to stock WEG Drive IIN 3012742	Jan,2012
18407	Other	HORNER INDUSTRIAL SERVICES INC				2,750.00	512100	792333	SERVICE CALL TO REMOVE & REINSTALL 4 ALLIS CHALMERS 4540 HP MOTORS FOR REPAIRS	MAR-2012
18408	Other	HORNER INDUSTRIAL SERVICES INC				7,785.00	512100	792334	SERVICE CALL TO REMOVE & REINSTALL 4 ALLIS CHALMERS 4540 HP MOTORS FOR REPAIRS	MAR-2012
18409	Other	HORNER INDUSTRIAL SERVICES INC				7,748.00	512100	792335	SERVICE CALL TO REMOVE & REINSTALL 4 ALLIS CHALMERS 4540 HP MOTORS FOR REPAIRS	MAR-2012
18410	Other	HORNER INDUSTRIAL SERVICES INC				13,270.00	512100	792412	SERVICE CALL TO REMOVE & REINSTALL 4 ALLIS CHALMERS 4540 HP MOTORS FOR REPAIRS	MAR-2012
18411	Other	HORNER INDUSTRIAL SERVICES INC				21,203.00	512100	792530	SERVICE CALL TO REMOVE & REINSTALL 4 ALLIS CHALMERS 4540 HP MOTORS FOR REPAIRS	MAR-2012
18412	Other	HOWDEN NORTH AMERICA INC				51,260.22	512100	POI001768	Howden Service Rep Cost	Jan,2012
18413	Other	HOWELL AND HOWELL CONTRACTORS INC				9,599.68	512005	15957	15957 - MC 3 Underflow Mixer Tank Interior Recoating (Tom Hornback)	Apr,2011
18414	Other	HOWELL AND HOWELL CONTRACTORS INC				11,496.25	512005	15957	15957 - MC 3 Underflow Mixer Tank Interior Recoating (Tom Hornback)	Apr,2011
18415	Other	HR LINK GROUP INC				2,377.00	935488	13667	Temporary IT Resources (Ravi Arusam - Award Rec)	Apr,2011
18416	Other	HR LINK GROUP INC				2,495.85	935488	13668	Temporary IT Resource - Venu Eligeti	Apr,2011
18417	Other	HR LINK GROUP INC				5,823.30	935488	13669	Temporary IT Resource - Ashwani Mittal	Apr,2011
18418	Other	HR LINK GROUP INC				5,942.00	935488	13693	Temporary IT Resources (Ravi Arusam - Award Rec)	May,2011
18419	Other	HR LINK GROUP INC				4,991.70	935488	13694	Temporary IT Resource - Venu Eligeti	May,2011
18420	Other	HR LINK GROUP INC				6,239.10	935488	13695	Temporary IT Resource - Ashwani Mittal	May,2011
18421	Other	HR LINK GROUP INC				4,571.70	935488	13782	Temporary IT Resource - Ashwani Mittal	Jun,2011
18422	Other	HR LINK GROUP INC				415.80	935488	13783	Temporary IT Resource - Venu Eligeti	Jun,2011
18423	Other	HR LINK GROUP INC				415.80	935488	13839	Temporary IT Resource - Ashwani Mittal	Jul,2011
18424	Other	HR LINK GROUP INC				792.00	935488	13841	Temporary IT Resources (Ravi Arusam - Award Rec)	Jul,2011
18425	Other	HR LINK GROUP INC				1,188.00	935488	13916	Temporary IT Resources (Ravi Arusam - Award Rec)	AUG-2011
18426	Other	HR LINK GROUP INC				5,819.10	935488	13917	Temporary IT Resource - Ashwani Mittal	AUG-2011
18427	Other	HR LINK GROUP INC				4,750.00	935488	13975	Temporary IT Resources (Ravi Arusam - Award Rec)	SEP-2011
18428	Other	HR LINK GROUP INC				5,403.30	935488	13977	Temporary IT Resource - Ashwani Mittal	SEP-2011
18429	Other	HR LINK GROUP INC				4,750.00	935488	14016	Temporary IT Resources (Ravi Arusam - Award Rec)	OCT-2011
18430	Other	HR LINK GROUP INC				1,662.15	935488	14017	Temporary IT Resource - Ashwani Mittal	OCT-2011
18431	Other	HR LINK GROUP INC				831.60	923900	14018	Temporary IT Resource - Venu Eligeti	OCT-2011
18432	Other	HR LINK GROUP INC				415.80	935488	14067	Temporary IT Resource - Ashwani Mittal	NOV-2011
18433	Other	HR LINK GROUP INC				3,167.00	935488	14068	Temporary IT Resources (Ravi Arusam - Award Rec)	NOV-2011
18434	Other	HR LINK GROUP INC				2,077.95	935488	14069	Temporary IT Resource - Venu Eligeti	NOV-2011
18435	Other	HR LINK GROUP INC				415.80	935488	14113	Temporary IT Resource - Ashwani Mittal	Dec,2011
18436	Other	HR LINK GROUP INC				2,493.75	923900	14113	Temporary IT Resource - Ashwani Mittal	Dec,2011
18437	Other	HR LINK GROUP INC				2,375.00	935488	14114	Temporary IT Resources (Ravi Arusam - Award Rec)	Dec,2011
18438	Other	HR LINK GROUP INC				792.00	923900	14160	Temporary IT Resources (Ravi Arusam - Award Rec)	Jan,2012
18439	Other	HR LINK GROUP INC				2,375.00	935488	14160	Temporary IT Resources (Ravi Arusam - Award Rec)	Jan,2012
18440	Other	HR LINK GROUP INC				2,909.55	923900	14161	Temporary IT Resource - Ashwani Mittal	Jan,2012
18441	Other	HR LINK GROUP INC				2,077.95	935488	14162	Temporary IT Resource - Venu Eligeti	Jan,2012
18442	Other	HR LINK GROUP INC				396.00	923900	14204	Temporary IT Resources (Ravi Arusam - Award Rec)	Feb,2012
18443	Other	HR LINK GROUP INC				3,167.00	935488	14204	Temporary IT Resources (Ravi Arusam - Award Rec)	Feb,2012
18444	Other	HR LINK GROUP INC				1,662.15	923900	14205	Temporary IT Resource - Ashwani Mittal	Feb,2012
18445	Other	HR LINK GROUP INC				831.60	935488	14206	Temporary IT Resource - Venu Eligeti	Feb,2012
18446	Other	HR LINK GROUP INC				1,979.00	935488	14232	Temporary IT Resources (Ravi Arusam - Award Rec)	MAR-2012
18447	Other	HR LINK GROUP INC				415.80	923900	14233	Temporary IT Resource - Ashwani Mittal	MAR-2012
18448	Other	HR LINK GROUP INC				831.60	935488	14233	Temporary IT Resource - Ashwani Mittal	MAR-2012
18449	Other	HR LINK GROUP INC				604.80	908005	14234	Temporary IT Resource - Venu Eligeti	MAR-2012
18450	Other	HR LINK GROUP INC				1,075.20	908005	14234	Temporary IT Resource - Venu Eligeti	MAR-2012
18451	Other	HR LINK GROUP INC				2,909.55	935488	14234	Temporary IT Resource - Venu Eligeti	MAR-2012
18452	Other	HUMAN SYSTEMS TECHNOLOGY				542.02	921902	0911LGE3360	CORRECT ACCT ECS Test Specialist Professional Services Retainer Fee for ES/ED	Oct,2011

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18453	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				358.00	887100	48257	Assembly #84	May,2011
18454	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				358.00	887100	48258	Assembly #85	May,2011
18455	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				355.80	887100	00048887	Level 11 Tech, Mag Equipment	SEP-2011
18456	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,393.80	863100	00048911	Labor charges for testing; Invoice #48911	SEP-2011
18457	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,740.00	832100	00049263	TO PAY INV#0049263 FOR TESTING LEAK REPAIRS TO 12' LINE AT CENTER	NOV-2011
18458	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,407.00	863100	00049264	TO PAY HUNTINGTON TESTING INVOICE# 00049264	NOV-2011
18459	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				792.00	816100	49533	TO PAY HUNTINGTON TESTING INVOICE# 00049533	Jan,2012
18460	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,123.80	836100	49601	TO PAY HUNTINGTON TESTING INVOICE# 00049601	Feb,2012
18461	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				527.00	833100	00049652	TO PAY HUNTINGTON TESTING INVOICE# 00049652	MAR-2012
18462	Other	HUNTINGTON TESTING AND TECHNOLOGY INC				372.80	887100	11148779	Labor charges for testing; Invoice #48779	AUG-2011
18463	Other	HUSSUNG MECHANICAL CONTRACTORS INC				1,892.00	921004	1532LGEKU01	For the re-balance of the 2nd. floor air supply	Sep,2011
18464	Other	HYDRAULIC PNEUMATIC SYSTEMS				-327.64	512100	10233	CORRECT ACCT ECS	May,2011
18465	Other	HYDRAULIC PNEUMATIC SYSTEMS				657.64	512100	10233	For the repair of the Hyd. cylinder for an outrigger. (Deck Truck)	May,2011
18466	Other	HYDRAULIC PNEUMATIC SYSTEMS				1,440.50	512005	00010482	repair 2ea clarkson cylinders quote#5220	AUG-2011
18467	Other	HYDRAULIC PNEUMATIC SYSTEMS				1,742.43	512015	00010526	job#56446 air cylinder repair	SEP-2011
18468	Other	HYDRAULIC PNEUMATIC SYSTEMS				-297.92	512005	10642	CORRECT SALE TAX ACCT TMP REPAIR	Dec,2011
18469	Other	HYDRAULIC PNEUMATIC SYSTEMS				997.92	512005	00010642	job#56455 repair 1 clarkson cylinder	OCT-2011
18470	Other	HYDRAULIC PNEUMATIC SYSTEMS				1,115.00	512100	10662	CORRECT SALES TAX ACCT TMP LABOR	Feb,2012
18471	Other	HYDRAULIC PNEUMATIC SYSTEMS				1,453.85	512100	10663	JOB# 58538 REBUILD 3 CYLINDERS, JOB# 56539 REPAIR 2 AIR CYLINDERS, JOB# 56540 REPAIR 3 ACCUMULATORS JOB# 56552 REPAIR 2 AIR CYLINDERS JOB# 56553 REPAIR 3 ACCUMULATORS	Dec,2011
18472	Other	HYDRAULIC PNEUMATIC SYSTEMS				3,437.24	512100	10668	JOB# 58538 REBUILD 3 CYLINDERS, JOB# 56539 REPAIR 2 AIR CYLINDERS, JOB# 56540 REPAIR 3 ACCUMULATORS JOB# 56552 REPAIR 2 AIR CYLINDERS JOB# 56553 REPAIR 3 ACCUMULATORS	Dec,2011
18473	Other	HYDRAULIC PNEUMATIC SYSTEMS				10,890.00	512100	10711	CORRECT SALES TAX ACCT SLR - JOB# 58538 REBUILD 3 CYLINDERS, JOB# 56539 REPAIR 2 AIR CYLINDERS, JOB# 56540 REPAIR 3 ACCUMULATORS JOB# 56552 REPAIR 2 AIR CYLINDERS JOB# 56553 REPAIR 3 ACCUMULATORS	Jan,2012
18474	Other	HYDRAULIC PNEUMATIC SYSTEMS				685.00	512100	10712	CORRECT SALES TAX ACCT SLR - JOB# 58538 REBUILD 3 CYLINDERS, JOB# 56539 REPAIR 2 AIR CYLINDERS, JOB# 56540 REPAIR 3 ACCUMULATORS JOB# 56552 REPAIR 2 AIR CYLINDERS JOB# 56553 REPAIR 3 ACCUMULATORS	Jan,2012
18475	Other	HYDRAULIC PNEUMATIC SYSTEMS				863.75	512100	J752-0100-0312 Adjustment USD	HYDRAULIC PNEUMATIC SYSTEMS#851566	Mar,2012
18476	Other	HYDRAULIC PNEUMATIC SYSTEMS				1,899.26	512100	J752-0100-0312 Adjustment USD	HYDRAULIC PNEUMATIC SYSTEMS#845518	Mar,2012
18477	Other	HYDROTECH INC				1,920.00	512100	540336004	Repair Rexroth pump 00010 (R978021123)	May,2011
18478	Other	HYDROTECH INC				5,029.44	513100	543134001	Clean and service (4) Rexroth servo's. Model#4WS2EM105190B0T210K31V112	Jun,2011
18479	Other	HYDROTECH INC				1,257.36	513100	544590001	Clean & service (1) Rexroth servo. Model# 4WS2EM10-51/90B0T210K31V-112 RA# 24324	Jun,2011
18480	Other	HYDROTECH INC				2,514.72	513100	557075001	Service and repair (2) Rexroth servo's RA#24966 Dave Tengler	Jan,2012
18481	Other	HYDROTECH INC				295.20	512100	561447001	repair of 2 each servo reference RA#24955	Mar,2012
18482	Other	IBM CORPORATION				773.05	923900	9346150	EDI monthly maintenance lease payment	Dec,2011
18483	Other	IBM CORPORATION				783.02	923900	9363530	EDI monthly maintenance lease payment	Dec,2011
18484	Other	IBM CORPORATION				783.02	923900	9386844	EDI monthly maintenance lease payment	Feb,2012



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18485	Other	IBM CORPORATION				783.02	923900	9421717	EDI monthly maintenance lease payment	MAR-2012
18486	Other	ICF RESOURCES LLC				3,036.00	908005	2011033891	ICF Invoice # 2011-033891 -- Demand Side & EE Rev. for period of 4/1/2011 to 4/29/2011	Jun,2011
18487	Other	ICF RESOURCES LLC				3,864.00	908005	2011033891	ICF Invoice # 2011-033891 -- Demand Side & EE Rev. for period of 4/1/2011 to 4/29/2011	Jun,2011
18488	Other	IGNITE BUSINESS COACHING				2,897.50	903936	LGE1	Foundation Establishment Communication Coaching LG&E discount	Aug,2011
18489	Other	IHS GLOBAL INC				5,187.22	921902	52850	IHS Global Inc. Subscription 1/1/12-3/31/12	Feb,2012
18490	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0389524	Fleet Management Monthly Fee Services	SEP-2011
18491	Other	IKON OFFICE SOLUTIONS				6,754.11	921903	C0389524	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	May,2011
18492	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0390201	Fleet Management Monthly Fee Services	May,2011
18493	Other	IKON OFFICE SOLUTIONS				8,893.07	921903	C0390201	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Jun,2011
18494	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0390846	Fleet Management Monthly Fee Services	Jun,2011
18495	Other	IKON OFFICE SOLUTIONS				17,673.04	921903	C0390846	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Jun,2011
18496	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0391338	Fleet Management Monthly Fee Services	Jun,2011
18497	Other	IKON OFFICE SOLUTIONS				8,039.34	921903	C0391338	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Jul,2011
18498	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0392157	Fleet Management Monthly Fee Services	Jul,2011
18499	Other	IKON OFFICE SOLUTIONS				11,286.96	921903	C0392157	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	SEP-2011
18500	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0392779	Fleet Management Monthly Fee Services	SEP-2011
18501	Other	IKON OFFICE SOLUTIONS				11,983.92	921903	C0392779	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	SEP-2011
18502	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0393349	Fleet Management Monthly Fee Services	NOV-2011
18503	Other	IKON OFFICE SOLUTIONS				9,258.95	921903	C0393349	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	NOV-2011
18504	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0394057	Fleet Management Monthly Fee Services Start date 11/1/2010	Dec,2011
18505	Other	IKON OFFICE SOLUTIONS				10,927.72	921903	C0394057	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Dec,2011
18506	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0394611	Fleet Management Monthly Fee Services Start date 11/1/2010	Dec,2011
18507	Other	IKON OFFICE SOLUTIONS				8,408.89	921903	C0394611	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Dec,2011
18508	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0395416	Fleet Management Monthly Fee Services Start date 11/1/2010	Feb,2012
18509	Other	IKON OFFICE SOLUTIONS				9,825.55	921903	C0395416	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	Feb,2012
18510	Other	IKON OFFICE SOLUTIONS				4,479.25	921903	C0396078	Fleet Management Monthly Fee Services Start date 11/1/2010	MAR-2012
18511	Other	IKON OFFICE SOLUTIONS				12,198.27	921903	C0396078	Estimated Click Charges for 48 months (\$0.0077 (black & white)/ and \$0.0730 (color))	MAR-2012
18512	Other	IMR METALLURGICAL SERVICES				1,012.50	513100	12559	SEM/EDS and Fractography	Jun,2011
18513	Other	IMR METALLURGICAL SERVICES				5,621.25	863100	13213	Labor charges for analysis of 18" pipe; Invoice #13213	OCT-2011
18514	Other	IMR METALLURGICAL SERVICES				1,459.85	510100	14039	IMR METALLURGICAL SERVICES - THURSTON - FAILURE ANALYSIS OF CR 62 BFP MOTOR FAN RING - PER COST ESTIMATE #02-24-0-2012 LG&E	MAR-2012
18515	Other	INCORP INC				138.92	512100	21126	INV 21126-CR INSULATION MAIN W/E 6/21/11	Jul,2011
18516	Other	INCORP INC				2,770.00	512100	21127	INV 21127-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18517	Other	INCORP INC				209.70	512100	21128	INV 21128-CR INSULATION MAINT W/E 6/19/11	Jul,2011
18518	Other	INCORP INC				79.63	512100	21129	INV 21129-CR INSULATION MAINT W/E 6/19/11	Jul,2011
18519	Other	INCORP INC				4,587.62	512100	21150	INV 21150-CR INSULATION MAIN W/E 6/19/11	Jul,2011
18520	Other	INCORP INC				31.13	513100	21187	INV 21187-CR INSULATION MAIN W/E 6/26/11	Jul,2011
18521	Other	INCORP INC				256.70	502100	21201	INV 21201-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18522	Other	INCORP INC				939.00	553100	21202	INV 21202-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18523	Other	INCORP INC				78.25	512100	21203	INV 21203-CR INSULATION MAIN W/E 6/26/11	Jul,2011
18524	Other	INCORP INC				3.43	512100	21204	INV 21204-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18525	Other	INCORP INC				1,148.70	512100	21204	INV 21204-CR INSULATION MAINT W/E 6/26/11	Jul,2011

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18526	Other	INCORP INC				17.37	512100	21205	INV 21205-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18527	Other	INCORP INC				366.20	512100	21205	INV 21205-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18528	Other	INCORP INC				234.75	512100	21206	INV 21206-CR INSULATION MAINT W/E 6/26/11	Jul,2011
18529	Other	INCORP INC				132.50	512100	21207	INV 21207-SCAFFOLD RENTAL W/E 6/26/11	Jul,2011
18530	Other	INCORP INC				93.70	512017	21259	INV 21259-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18531	Other	INCORP INC				732.40	512017	21259	INV 21259-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18532	Other	INCORP INC				265.00	512100	21260	INV 21260-CR INSULATION MAIN W/E 7/3/11	Jul,2011
18533	Other	INCORP INC				654.38	512100	21261	INV 21261-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18534	Other	INCORP INC				31.15	512100	21262	INV 21262-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18535	Other	INCORP INC				118.40	512100	21263	INV 21263-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18536	Other	INCORP INC				585.80	512100	21264	INV 21264-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18537	Other	INCORP INC				801.06	512100	21265	INV 21265-CR INSULATION MAINT W/E 7/3/11	Jul,2011
18538	Other	INCORP INC				34.13	513100	21266	INV 21266-CR ABATEMENT W/E 7/3/11	Jul,2011
18539	Other	INCORP INC				312.18	512017	21267	INV 21267-CR MAINT ABATEMENT W/E 7/3/11	Jul,2011
18540	Other	INCORP INC				127.86	513100	21292	INV 21292-CR ABATEMENT W/E 7/10/11	Jul,2011
18541	Other	INCORP INC				469.50	512100	21294	INV 21294-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18542	Other	INCORP INC				132.52	512100	21295	INV 21295-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18543	Other	INCORP INC				469.50	512100	21296	INV 21296-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18544	Other	INCORP INC				313.00	513100	21297	INV 21297-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18545	Other	INCORP INC				932.28	512100	21298	INV 21298-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18546	Other	INCORP INC				100.20	512100	21299	INV 21299-CR INSULATION MAIN W/E 7/10/11	Jul,2011
18547	Other	INCORP INC				156.50	513100	21300	INV 21300-CR INSULATION MAINT W/E 7/10/11	Jul,2011
18548	Other	INCORP INC				626.00	512100	21353	INV 21353-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18549	Other	INCORP INC				78.25	502100	21354	INV 21354-CR INSULATION W/E 7/17/11	Jul,2011
18550	Other	INCORP INC				313.00	512100	21355	INV 21355-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18551	Other	INCORP INC				156.50	513100	21356	INV 21356-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18552	Other	INCORP INC				469.50	512100	21357	INV 21357-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18553	Other	INCORP INC				234.75	513100	21358	INV 21358-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18554	Other	INCORP INC				832.60	512100	21359	INV 21359-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18555	Other	INCORP INC				132.53	512100	21362	INV 21362-CR INSULATION MAINT W/E 7/17/11	Jul,2011
18556	Other	INCORP INC				109.51	512100	21450	INV 21450-CR INSULATION MAINT 7/31/11	AUG-2011
18557	Other	INCORP INC				1,565.00	512100	21450	INV 21450-CR INSULATION MAINT 7/31/11	AUG-2011
18558	Other	INCORP INC				132.53	512100	21451	INV 21451-CR INSULATION MAINT W/E 7/31/11	AUG-2011
18559	Other	INCORP INC				9.95	511100	21452	INV 21452-CR MAINT ABATEMENT W/E 7/31/11	AUG-2011
18560	Other	INCORP INC				31.13	511100	21452	INV 21452-CR MAINT ABATEMENT W/E 7/31/11	AUG-2011
18561	Other	INCORP INC				469.50	512100	21453	INV 21453-CR INSULATION MAINT W/E 7/31/11	AUG-2011
18562	Other	INCORP INC				992.20	512100	21454	INV 21454-CR INSULATION MAINT W/E 7/31/11	AUG-2011
18563	Other	INCORP INC				915.84	512100	21455	INV 21455-CR INSULATION MAINT W/E 7/10/11	AUG-2011
18564	Other	INCORP INC				469.50	512100	21462	INV 21462-CR INSULATION MAINT W/E 7/24/11	AUG-2011
18565	Other	INCORP INC				156.50	512100	21463	INV 21463-CR INSULATION MAINT W/E 7/24/11	AUG-2011
18566	Other	INCORP INC				234.75	513100	21464	INV 21464-CR INSULATION MAINT W/E 7/24/11	AUG-2011
18567	Other	INCORP INC				1,643.25	512100	21465	INV 21465-CR INSULATION W/E 7/24/11	AUG-2011
18568	Other	INCORP INC				469.50	512100	21466	INV 21466-CR INSULATION MAINT W/E 7/24/11	AUG-2011
18569	Other	INCORP INC				156.50	512100	21467	INV 21467-CR INSULATION MAINT W/E 7/24/11	AUG-2011
18570	Other	INCORP INC				132.53	512100	21468	INV 21468-CR MAINT ABATEMENT W/E 7/24/11	AUG-2011
18571	Other	INCORP INC				641.27	512017	21529	INV 21529-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18572	Other	INCORP INC				6,937.77	512017	21529	INV 21529-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18573	Other	INCORP INC				263.17	512100	21530	INV 21530-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18574	Other	INCORP INC				626.00	512100	21530	INV 21530-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18575	Other	INCORP INC				132.53	512100	21531	INV 21531-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18576	Other	INCORP INC				1,631.85	512100	21532	INV 21532-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18577	Other	INCORP INC				469.50	512100	21533	INV 21533-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18578	Other	INCORP INC				297.87	513100	21534	INV 21534-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18579	Other	INCORP INC				156.50	512100	21535	INV 21535-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18580	Other	INCORP INC				85.44	513100	21537	INV 21537-CR INSULATION MAINT W/E 8/7/11	AUG-2011
18581	Other	INCORP INC				132.53	512100	21553	INV 21553-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18582	Other	INCORP INC				1,330.25	512017	21554	INV 21554-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18583	Other	INCORP INC				313.00	512100	21555	INV 21555-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18584	Other	INCORP INC				78.25	513100	21556	INV 21556-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18585	Other	INCORP INC				234.75	512100	21557	INV 21557-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18586	Other	INCORP INC				234.75	502100	21558	INV 21558-CR INSULATION MAINT W/E 8/14/11	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18587	Other	INCORP INC				644.21	512100	21559	INV 21559-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18588	Other	INCORP INC				939.00	512100	21559	INV 21559-CR INSULATION MAINT W/E 8/14/11	SEP-2011
18589	Other	INCORP INC				2,494.93	512017	21578	INV 21578-CR 3RD PARTY ESSCO INVOICES	SEP-2011
18590	Other	INCORP INC				222.92	513100	21579	INV 21579-CR MAINT ABATEMENT W/E 8/21/11	SEP-2011
18591	Other	INCORP INC				1,045.66	511100	21580	INV 21580-CR MAINT ABATEMENT W/E 8/21/11	SEP-2011
18592	Other	INCORP INC				569.70	512017	21582	INV 21582-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18593	Other	INCORP INC				184.65	512100	21583	INV 21583-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18594	Other	INCORP INC				313.00	512100	21584	INV 21584-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18595	Other	INCORP INC				234.75	543100	21585	INV 21585-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18596	Other	INCORP INC				234.75	513100	21586	INV 21586-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18597	Other	INCORP INC				391.25	512100	21587	INV 21587-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18598	Other	INCORP INC				132.53	512100	21588	INV 21588-CR INSULATION MAINT W/E 8/21/11	SEP-2011
18599	Other	INCORP INC				190.12	511100	21624	INV 21791-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18600	Other	INCORP INC				131.02	512100	21677	INV 21677-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18601	Other	INCORP INC				78.25	502100	21678	INV 21678-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18602	Other	INCORP INC				117.38	512100	21679	INV 21679-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18603	Other	INCORP INC				273.88	512100	21680	INV 21680-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18604	Other	INCORP INC				234.75	553100	21681	INV 21681-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18605	Other	INCORP INC				285.18	512100	21682	INV 21682-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18606	Other	INCORP INC				196.77	512100	21683	INV 21683-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18607	Other	INCORP INC				313.00	512100	21683	INV 21683-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18608	Other	INCORP INC				132.53	512100	21684	INV 21684-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18609	Other	INCORP INC				284.85	512100	21685	INV 21685-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18610	Other	INCORP INC				313.00	512100	21686	INV 21687-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18611	Other	INCORP INC				313.00	512100	21687	INV 21686-CR MAINT ABATEMENT W/E 8/28/11	SEP-2011
18612	Other	INCORP INC				888.90	512017	21688	INV 21688-CR INSULATION MAINT W/E 8/28/11	SEP-2011
18613	Other	INCORP INC				626.00	512017	21694	INV 21694-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18614	Other	INCORP INC				469.50	512100	21695	INV 21695-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18615	Other	INCORP INC				391.25	512100	21696	INV 21696-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18616	Other	INCORP INC				156.50	513100	21697	INV 21697-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18617	Other	INCORP INC				78.25	502100	21698	INV 21698-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18618	Other	INCORP INC				78.25	512100	21699	INV 21699-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18619	Other	INCORP INC				313.00	512100	21700	INV 21700-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18620	Other	INCORP INC				78.25	553100	21701	INV 21701-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18621	Other	INCORP INC				132.53	512100	21702	INV 21702-CR INSULATION MAINT W/E 9/4/11	SEP-2011
18622	Other	INCORP INC				570.36	512100	21703	INV 21703-CR MAINT ABATEMENT W/E 9/4/11	SEP-2011
18623	Other	INCORP INC				442.50	511100	21704	INV 21704-CR MAINT ABATEMENT W/E 9/4/11	SEP-2011
18624	Other	INCORP INC				47.53	511100	21705	INV 21706-CR MAINT ABATEMENT W/E 9/4/11	SEP-2011
18625	Other	INCORP INC				47.53	511100	21706	INV 21705-CR MAINT ABATEMENT W/E 9/4/11	SEP-2011
18626	Other	INCORP INC				32.80	542100	21707	INV 21707-CR MAINT ABATEMENT W/E 9/4/11	SEP-2011
18627	Other	INCORP INC				64.80	513100	21752	INV 21752-CR MAINT ABATEMENT	SEP-2011
18628	Other	INCORP INC				64.80	542100	21753	INV 21753-CR MAINT ABATEMENT W/E 8/21/11	SEP-2011
18629	Other	INCORP INC				376.24	513100	21777	INV 21777-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18630	Other	INCORP INC				56.30	543100	21778	INV 21778-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18631	Other	INCORP INC				28.15	512100	21779	INV 21779-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18632	Other	INCORP INC				156.50	512100	21780	INV 21780-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18633	Other	INCORP INC				28.15	512100	21781	INV 21781-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18634	Other	INCORP INC				132.53	512100	21782	INV 21782-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18635	Other	INCORP INC				156.50	512017	21783	INV 21783-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18636	Other	INCORP INC				469.50	512100	21784	INV 21784-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18637	Other	INCORP INC				158.62	512017	21785	INV 21785-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18638	Other	INCORP INC				626.00	512017	21785	INV 21785-CR INSULATION MAINT W/E 9/11/11	SEP-2011
18639	Other	INCORP INC				691.54	512100	21786	INV 21786-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18640	Other	INCORP INC				63.90	511100	21787	INV 21787-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18641	Other	INCORP INC				131.20	511100	21787	INV 21787-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18642	Other	INCORP INC				380.24	511100	21788	INV 21788-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18643	Other	INCORP INC				95.06	511100	21789	INV 21789-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18644	Other	INCORP INC				95.06	511100	21790	INV 21790-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18645	Other	INCORP INC				219.58	511100	21792	INV 21792-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18646	Other	INCORP INC				95.06	511100	21793	INV 21793-CR MAINT ABATEMENT W/E 9/11/11	SEP-2011
18647	Other	INCORP INC				65.60	511100	21876	INV 21876-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18648	Other	INCORP INC				108.00	511100	21876	INV 21876-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011
18649	Other	INCORP INC				190.12	511100	21877	INV 22144 CR ABATEMENT W/E 10/16/11	OCT-2011
18650	Other	INCORP INC				585.09	512100	21878	INV 21878-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011
18651	Other	INCORP INC				95.06	512100	21879	INV 21879-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011
18652	Other	INCORP INC				178.45	512100	21880	INV 21880-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18653	Other	INCORP INC				234.75	512017	21881	INV 21881-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18654	Other	INCORP INC				156.50	512100	21882	INV 21882-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18655	Other	INCORP INC				106.40	512017	21883	INV 21883-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18656	Other	INCORP INC				145.53	512100	21884	INV 21884-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18657	Other	INCORP INC				547.75	512100	21885	INV 21885-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18658	Other	INCORP INC				597.85	512100	21886	INV 21886-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18659	Other	INCORP INC				219.58	512100	21888	INV 21888-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011
18660	Other	INCORP INC				64.18	512100	21889	INV 21889-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18661	Other	INCORP INC				64.18	512100	21890	INV 21890-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18662	Other	INCORP INC				391.25	512100	21891	INV 21891-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18663	Other	INCORP INC				1,872.73	512100	21891	INV 21891-CR INSULATION MAINT W/E 9/18/11	OCT-2011
18664	Other	INCORP INC				225.20	512017	21915	INV 21915-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18665	Other	INCORP INC				687.68	512017	21915	INV 21915-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18666	Other	INCORP INC				939.00	512100	21916	INV 21916-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18667	Other	INCORP INC				1,019.28	512100	21916	INV 21916-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18668	Other	INCORP INC				105.53	512100	21917	INV 21917-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18669	Other	INCORP INC				105.53	512100	21918	INV 21918-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18670	Other	INCORP INC				391.25	512100	21919	INV 21919-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18671	Other	INCORP INC				178.45	512100	21920	INV 21920-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18672	Other	INCORP INC				156.50	512100	21921	INV 21921-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18673	Other	INCORP INC				363.10	512017	21922	INV 21922-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18674	Other	INCORP INC				407.00	512100	21925	INV 21925-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18675	Other	INCORP INC				469.50	512100	21927	INV 21927-CR INSULATION MAINT W/E 9/25/11	OCT-2011
18676	Other	INCORP INC				95.06	512100	21963	INV 21963-CR MAINT ABATEMENT W/E 10/2/11	OCT-2011
18677	Other	INCORP INC				95.06	512100	21964	INV 21964-CR MAINT ABATEMENT W/E 10/2/11	OCT-2011
18678	Other	INCORP INC				95.06	512100	21965	INV 21965-CR MAINT ABATEMENT W/E 10/2/11	OCT-2011
18679	Other	INCORP INC				156.50	502100	21966	INV 21966-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18680	Other	INCORP INC				626.00	512017	21967	INV 21967-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18681	Other	INCORP INC				313.00	512100	21968	INV 21968-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18682	Other	INCORP INC				234.75	512017	21969	INV 21969-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18683	Other	INCORP INC				52.30	512017	21970	INV 21970-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18684	Other	INCORP INC				234.75	512100	21971	INV 21971-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18685	Other	INCORP INC				132.53	512100	21972	INV 21972-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18686	Other	INCORP INC				1,273.95	512100	21972	INV 21972-CR INSULATION MAINT W/E 10/2/11	OCT-2011
18687	Other	INCORP INC				332.71	512100	22134	INV 22134 CR MAINT ABATEMENT W/E 10/9/11	OCT-2011
18688	Other	INCORP INC				970.04	512017	22135	INV 22135 CR MAINT ABATEMENT W/E 10/9/11	OCT-2011
18689	Other	INCORP INC				157.32	511100	22136	INV 22136 CR INSULATION W/E 10/9/11	OCT-2011
18690	Other	INCORP INC				151.73	512005	22137	INV 22137 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18691	Other	INCORP INC				547.75	512100	22138	INV 22138 CR INSULATION MAINT W/E 10/09/11	OCT-2011
18692	Other	INCORP INC				240.95	513100	22139	INV 22139 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18693	Other	INCORP INC				64.18	512100	22140	INV 22140 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18694	Other	INCORP INC				64.18	512100	22141	INV 22141 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18695	Other	INCORP INC				206.60	512017	22142	INV 22142 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18696	Other	INCORP INC				441.35	512100	22143	INV 22143 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18697	Other	INCORP INC				905.01	512100	22143	INV 22143 CR INSULATION MAINT W/E 10/9/11	OCT-2011
18698	Other	INCORP INC				190.12	512100	22144	INV 21624-CR MAINT ABATEMENT W/E 8/21/11	SEP-2011
18699	Other	INCORP INC				98.40	512100	22145	INV 22145 CR ABATEMENT W/E 10/16/11	OCT-2011
18700	Other	INCORP INC				475.30	511100	22146	INV 22146 CR INSULATION MAINT W/E 10/16/11	OCT-2011
18701	Other	INCORP INC				156.50	513100	22147	INV 22147 CR INSULATION MAINT W/E 10/16/11	OCT-2011
18702	Other	INCORP INC				485.25	512100	22148	INV 22148-CR INSULATION MAINT W/E 10/16/11	OCT-2011
18703	Other	INCORP INC				626.00	512100	22149	INV 22149 CR INSULATION MAINT W/E 10/16/11	OCT-2011
18704	Other	INCORP INC				234.75	512100	22150	INV 22150-CR INSULATION MAINT W/E 10/16/11	OCT-2011
18705	Other	INCORP INC				234.75	512100	22151	INV 22151-CR INSULATION MAINT W/E 10/16/11	OCT-2011
18706	Other	INCORP INC				332.53	512100	22152	INV 22152 CR INSULATION MAINT W/E 10/16/11	OCT-2011
18707	Other	INCORP INC				676.10	512100	22152	INV 22152 CR INSULATION MAINT W/E 10/16/11	OCT-2011
18708	Other	INCORP INC				6,719.60	512100	22208	Cost to remove insulation from the side of the boiler.	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18709	Other	INCORP INC				3,637.84	512100	22209	Cost to remove insulation from the side of the boiler.	Dec,2011
18710	Other	INCORP INC				1,813.20	512100	22210	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22210-\$1813.20	Dec,2011
									#22215-\$3662.68	
									#22228-\$698.00	
									#22616-\$878.70	
18711	Other	INCORP INC				543.96	512100	22211	Cost to remove insulation from the side of the boiler.	NOV-2011
18712	Other	INCORP INC				873.16	512100	22212	INVOICES FROM INCORP: #22212-\$ 873.16	Dec,2011
									#22230-\$ 62.30	
									#22450-\$ 473.00	
									#22451-\$ 237.89	
									#22453-\$1,396.15	
18713	Other	INCORP INC				3,085.20	512100	22213	Cost to remove insulation from the side of the boiler.	NOV-2011
18714	Other	INCORP INC				1,888.50	512100	22214	Labor to install scaffold for PA Fan inspection	NOV-2011
18715	Other	INCORP INC				3,662.68	512100	22215	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22210-\$1813.20	Dec,2011
									#22215-\$3662.68	
									#22228-\$698.00	
									#22616-\$878.70	
18716	Other	INCORP INC				698.00	512100	22228	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22210-\$1813.20	Dec,2011
									#22215-\$3662.68	
									#22228-\$698.00	
									#22616-\$878.70	
18717	Other	INCORP INC				174.50	512100	22229	Labor to install scaffold for PA Fan inspection	NOV-2011
18718	Other	INCORP INC				62.30	512100	22230	INVOICES FROM INCORP: #22212-\$ 873.16	Dec,2011
									#22230-\$ 62.30	
									#22450-\$ 473.00	
									#22451-\$ 237.89	
									#22453-\$1,396.15	
18719	Other	INCORP INC				218.05	512100	22231	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05	Dec,2011
									#22452-\$1650.88	
									#22454-\$2677.17	
									#22491-\$3398.85	
									#22617-\$5790.51	
									#22618-\$4203.80	
18720	Other	INCORP INC				453.16	512100	22232	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22232-\$453.16	Dec,2011
18721	Other	INCORP INC				949.38	513100	22429	INV 22429 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18722	Other	INCORP INC				1,486.75	513100	22429	INV 22429 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18723	Other	INCORP INC				426.29	512100	22430	INV 22430-CR INSULATION MAINT W/E 10/23/11	NOV-2011
18724	Other	INCORP INC				378.18	512005	22431	INV 22431-CR INSULATION MAINT W/E 10/23/11	NOV-2011
18725	Other	INCORP INC				1,157.24	512005	22431	INV 22431-CR INSULATION MAINT W/E 10/23/11	NOV-2011
18726	Other	INCORP INC				391.25	512100	22432	INV 22432 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18727	Other	INCORP INC				128.35	512100	22433	INV 22433 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18728	Other	INCORP INC				78.25	512100	22434	INV 22434 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18729	Other	INCORP INC				28.15	512100	22436	INV 22436 CR INSULATION MAINT W/E 10/23/11	NOV-2011
18730	Other	INCORP INC				855.54	512100	22437	INV 22437 CR ABATEMENT W/E 10/31/11	NOV-2011
18731	Other	INCORP INC				132.53	512100	22439	INV 22439-CR INSULATION MAINT W/E 10/30/11	NOV-2011
18732	Other	INCORP INC				888.90	513100	22440	INV 22440 CR INSULATION W/E 10/30/11	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18733	Other	INCORP INC				234.75	513100	22441	INV 22441 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18734	Other	INCORP INC				28.15	512017	22442	INV 22442 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18735	Other	INCORP INC				313.00	512100	22443	INV 22443 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18736	Other	INCORP INC				156.50	502100	22444	INV 22444 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18737	Other	INCORP INC				53.20	512100	22445	INV 22445 CR INSULATION W/E 10/30/11	NOV-2011
18738	Other	INCORP INC				266.00	512005	22446	INV 22446 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18739	Other	INCORP INC				131.45	513100	22447	INV 22447 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18740	Other	INCORP INC				391.25	512100	22448	INV 22448 CR INSULATION MAINT W/E 10/30/11	NOV-2011
18741	Other	INCORP INC				473.00	512100	22450	INVOICES FROM INCORP: #22212-\$ 873.16 #22230-\$ 62.30 #22450-\$ 473.00 #22451-\$ 237.89 #22453-\$1,396.15	Dec,2011
18742	Other	INCORP INC				237.89	512100	22451	INVOICES FROM INCORP: #22212-\$ 873.16 #22230-\$ 62.30 #22450-\$ 473.00 #22451-\$ 237.89 #22453-\$1,396.15	Dec,2011
18743	Other	INCORP INC				1,650.88	512100	22452	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05 #22452-\$1650.88 #22454-\$2677.17 #22491-\$3398.85 #22617-\$5790.51 #22618-\$4203.80	Dec,2011
18744	Other	INCORP INC				1,396.15	512100	22453	INVOICES FROM INCORP: #22212-\$ 873.16 #22230-\$ 62.30 #22450-\$ 473.00 #22451-\$ 237.89 #22453-\$1,396.15	Dec,2011
18745	Other	INCORP INC				2,677.17	512100	22454	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05 #22452-\$1650.88 #22454-\$2677.17 #22491-\$3398.85 #22617-\$5790.51 #22618-\$4203.80	Dec,2011
18746	Other	INCORP INC				2,004.80	512100	22455	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22455-\$2004.80	Dec,2011
18747	Other	INCORP INC				3,398.85	512100	22491	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05 #22452-\$1650.88 #22454-\$2677.17 #22491-\$3398.85 #22617-\$5790.51 #22618-\$4203.80	Dec,2011
18748	Other	INCORP INC				508.63	512100	22572	INV 22572-CR INSULATION MAINT W/E 11/6/11	Dec,2011
18749	Other	INCORP INC				656.87	512100	22573	INV 22573-CR INSULATION MAINT W/E 11/6/11	Dec,2011
18750	Other	INCORP INC				391.25	512100	22574	INV 22574-CR INSULATION MAINT W/E 11/6/11	Dec,2011
18751	Other	INCORP INC				313.00	512005	22575	INV 22575-CR INSULATION MAINT W/E 11/6/11	Dec,2011

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18752	Other	INCORP INC				404.76	512005	22576	INV 22476 CR INSULATION MAINT W/E 11/6/11	Dec,2011
18753	Other	INCORP INC				132.53	512100	22577	INV 22577-CR INSULATION MAINT W/E 11/6/11	Dec,2011
18754	Other	INCORP INC				273.88	512100	22577	INV 22577-CR INSULATION MAINT W/E 11/6/11	Dec,2011
18755	Other	INCORP INC				78.25	513100	22578	INV 22578 CR INSULATION MAINT W/E 11/6/11	Dec,2011
18756	Other	INCORP INC				380.24	512100	22580	INV 22580 CR ABATEMENT W/E 11/6/11	Dec,2011
18757	Other	INCORP INC				570.36	512100	22581	INV 22581 CR ABATEMENT W/E 11/6/11	Dec,2011
18758	Other	INCORP INC				878.70	512100	22616	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22210-\$1813.20 #22215-\$3662.68 #22228-\$698.00 #22616-\$878.70	Dec,2011
18759	Other	INCORP INC				5,790.51	512100	22617	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05 #22452-\$1650.88 #22454-\$2677.17 #22491-\$3398.85 #22617-\$5790.51 #22618-\$4203.80	Dec,2011
18760	Other	INCORP INC				4,203.80	512100	22618	INVOICES FOR SCAFFOLD & INSULATION WORK--TC1 FALL 2011 OUTAGE: #22231-\$218.05 #22452-\$1650.88 #22454-\$2677.17 #22491-\$3398.85 #22617-\$5790.51 #22618-\$4203.80	Dec,2011
18761	Other	INCORP INC				95.06	511100	22783	INV 22783-CR MAINT ABATEMENT W/E 11/07/11	Dec,2011
18762	Other	INCORP INC				95.90	511100	22784	INV 22784-CR MAINT ABATEMENT W/E 11/20/11	Dec,2011
18763	Other	INCORP INC				142.59	512100	22785	INV 22785-CR MAINT ABATEMENT W/E 11/20/11	Dec,2011
18764	Other	INCORP INC				475.30	511100	22786	INV 22786-CR MAINT ABATEMENT W/E 11/20/11	Dec,2011
18765	Other	INCORP INC				95.06	511100	22787	INV 22787-CR MAINT ABATEMENT W/E 12/4/11	Dec,2011
18766	Other	INCORP INC				312.47	513100	22789	INV 22789-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18767	Other	INCORP INC				899.88	513100	22789	INV 22789-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18768	Other	INCORP INC				132.53	512100	22790	INV 22790-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18769	Other	INCORP INC				508.63	512100	22790	INV 22790-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18770	Other	INCORP INC				117.38	512005	22792	INV 22792-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18771	Other	INCORP INC				262.03	512100	22793	INV 22793-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18772	Other	INCORP INC				302.71	512100	22794	INV 22794-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18773	Other	INCORP INC				316.59	512100	22795	INV 22795-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18774	Other	INCORP INC				105.53	512100	22796	INV 22796-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18775	Other	INCORP INC				156.50	512005	22797	INV 22797-CR INSULATION MAINT W/E 11/13/11	Dec,2011
18776	Other	INCORP INC				159.60	512100	22799	INV 22799-CR INSULATION MAINT W/E 11/20/11	Dec,2011
18777	Other	INCORP INC				26.61	512100	22800	INV 22800-CR INSULATION MAINT W/E 11/20/11	Dec,2011
18778	Other	INCORP INC				732.53	512100	22802	INV 22802-CR INSULATION MAINT W/E 11/20/11	Dec,2011
18779	Other	INCORP INC				355.23	512100	22804	INV 22804-CR INSULATION MAINT W/E 11/20/11	Dec,2011
18780	Other	INCORP INC				430.38	512005	22805	INV 22805-CR INSULATION MAINT W/E 11/20/11	Dec,2011
18781	Other	INCORP INC				132.46	512100	22807	INV 22807-CR INSULATION MAINT W/E 12/4/11	Dec,2011
18782	Other	INCORP INC				1,173.75	512100	22807	INV 22807-CR INSULATION MAINT W/E 12/4/11	Dec,2011
18783	Other	INCORP INC				732.46	512100	22808	INV 22808-CR INSULATION MAINT W/E 12/5/11	Dec,2011
18784	Other	INCORP INC				2,817.00	512100	22808	INV 22808-CR INSULATION MAINT W/E 12/5/11	Dec,2011
18785	Other	INCORP INC				40.68	512100	22811	INV 22811-CR INSULATION MAINT W/E 12/4/11	Dec,2011
18786	Other	INCORP INC				40.68	512100	22812	INV 22812-CR INSULATION MAINT W/E 12/4/11	Dec,2011
18787	Other	INCORP INC				1,906.35	512100	22883	Repair metal on boiler wall at Trimble (Inv# 22883)	Jan,2012
18788	Other	INCORP INC				176.30	512015	22884	Scaffolding erection and disassembly at Trimble limestone building (Inv# 22884)	Jan,2012
18789	Other	INCORP INC				608.60	513100	22885	Asbestos removal at Trimble (Inv# 22885)	Jan,2012
18790	Other	INCORP INC				574.98	512100	22974	Scaffolding erection and disassembly at Trimble during fall outage (Inv# 22974)	Jan,2012
18791	Other	INCORP INC				4,281.34	512100	22999	Scaffolding in scrubber at Trimble (Inv# 22999)	Jan,2012

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18792	Other	INCORP INC				2,580.60	512100	23000	Scaffolding for fan repair at Trimble (inv# 23000)	Jan,2012
18793	Other	INCORP INC				380.24	512100	23022	INV 23022-CR ABATEMENT W/E 12/11/11	Dec,2011
18794	Other	INCORP INC				190.12	512100	23024	INV 21877-CR MAINT ABATEMENT W/E 9/18/11	OCT-2011
18795	Other	INCORP INC				261.75	513100	23025	INV 23025-CR INSULATION MAINT W/E 12/11/11	Dec,2011
18796	Other	INCORP INC				641.44	512005	23026	INV 23026-CR INSULATION MAINT W/E 12/11/11	Dec,2011
18797	Other	INCORP INC				508.63	512100	23027	INV 23027-CR INSULATION MAINT W/E 12/11/11	Dec,2011
18798	Other	INCORP INC				1,017.25	512100	23028	INV 23028 CR INSULATION MAINT W/E 12/11/11	Dec,2011
18799	Other	INCORP INC				2,332.90	512100	23028	INV 23028 CR INSULATION MAINT W/E 12/11/11	Dec,2011
18800	Other	INCORP INC				406.36	511100	23098	INV 23098-CR MAINT ABATEMENT W/E 12/18/11	Jan,2012
18801	Other	INCORP INC				195.63	512100	23100	INV 23100-CR INSULATION MAINT W/E 12/18/11	Jan,2012
18802	Other	INCORP INC				332.46	512100	23101	INV 23101-CR INSULATION MAINT W/E 12/18/11	Jan,2012
18803	Other	INCORP INC				508.63	512100	23101	INV 23101-CR INSULATION MAINT W/E 12/18/11	Jan,2012
18804	Other	INCORP INC				195.63	512100	23116	INV 23116-CR INSULATION MAINT W/E 12/25/11	Jan,2012
18805	Other	INCORP INC				732.10	512100	23116	INV 23116-CR INSULATION MAINT W/E 12/25/11	Jan,2012
18806	Other	INCORP INC				273.88	512100	23117	INV 23117-CR INSULATION MAINT W/E 12/25/11	Jan,2012
18807	Other	INCORP INC				78.25	512100	23119	INV 23119-CR INSULATION MAINT W/E 12/25/11	Jan,2012
18808	Other	INCORP INC				264.88	512005	23122	INV 23122-CR INSULATION MAINT W/E 12/25/11	Jan,2012
18809	Other	INCORP INC				860.75	512005	23314	INV 23314-CR INSULATION MAINT W/E 1/1/12	Jan,2012
18810	Other	INCORP INC				28.15	512005	23315	INV 23315-CR INSULATION MAINT W/E 1/1/12	Jan,2012
18811	Other	INCORP INC				223.86	512100	23316	INV 23316-CR INSULATION MAINT W/E 1/1/12	Jan,2012
18812	Other	INCORP INC				910.85	512100	23316	INV 23316-CR INSULATION MAINT W/E 1/1/12	Jan,2012
18813	Other	INCORP INC				281.84	512100	23372	INV 23372-CR MAINT ABATEMENT W/E 1/15/12	Jan,2012
18814	Other	INCORP INC				375.23	511100	23373	INV 23373-CR MAINT ABATEMENT W/E 1/15/12	Jan,2012
18815	Other	INCORP INC				5,543.06	512100	23375	INV 23375 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18816	Other	INCORP INC				649.60	512005	23376	INV 23376 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18817	Other	INCORP INC				156.50	512100	23377	INV 23377 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18818	Other	INCORP INC				56.30	512100	23378	INV 23378 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18819	Other	INCORP INC				436.96	513100	23379	INV 23379 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18820	Other	INCORP INC				621.25	512100	23380	INV 23380 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18821	Other	INCORP INC				1,622.81	512100	23381	INV 23381 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18822	Other	INCORP INC				1,748.00	512100	23382	INV 23382 CR INSULATION MAINT W/E 1/15/12	Jan,2012
18823	Other	INCORP INC				132.46	512100	23390	INV 23390-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18824	Other	INCORP INC				1,565.00	512100	23390	INV 23390-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18825	Other	INCORP INC				2,059.66	512005	23393	INV 23393-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18826	Other	INCORP INC				50.10	512100	23394	INV 23394-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18827	Other	INCORP INC				156.50	512100	23395	INV 23395-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18828	Other	INCORP INC				156.50	512100	23398	INV 23398-CR INSULATION MAINT W/E 1/8/12	Jan,2012
18829	Other	INCORP INC				50.10	512100	23399	INV 23399-CR MAINT ABATEMENT W/E 1/8/12	Jan,2012
18830	Other	INCORP INC				309.56	512005	23681	INV 23681-CR INSULATION W/E 1/22/12	Feb,2012
18831	Other	INCORP INC				1,046.35	512005	23681	INV 23681-CR INSULATION W/E 1/22/12	Feb,2012
18832	Other	INCORP INC				543.30	512100	23682	INV 23682-CR INSULATION W/E 1/22/12	Feb,2012
18833	Other	INCORP INC				1,092.09	512100	23682	INV 23682-CR INSULATION W/E 1/22/12	Feb,2012
18834	Other	INCORP INC				802.34	513100	23683	INV 23683-CR INSULATION W/E 1/22/12	Feb,2012
18835	Other	INCORP INC				2,945.65	513100	23683	INV 23683-CR INSULATION W/E 1/22/12	Feb,2012
18836	Other	INCORP INC				1,460.43	512100	23684	INV 23684-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18837	Other	INCORP INC				56.30	512100	23685	INV 23685-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18838	Other	INCORP INC				745.85	553100	23686	INV 23686-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18839	Other	INCORP INC				128.35	512100	23687	INV 23687-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18840	Other	INCORP INC				178.45	512100	23688	INV 23688-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18841	Other	INCORP INC				441.35	512100	23689	INV 23689-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18842	Other	INCORP INC				84.25	512005	23690	INV 23690-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18843	Other	INCORP INC				673.30	512100	23691	INV 23691-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18844	Other	INCORP INC				1,363.00	512015	23692	INV 23692-CR INSULATION MAINT W/E 1/22/12	Feb,2012
18845	Other	INCORP INC				112.30	512005	23693	INV 23693-CR INSULATION W/E 1/22/12	Feb,2012
18846	Other	INCORP INC				128.16	512100	23694	INV 23694 CR MAINT ABATEMENT W/E 1/22/12	Feb,2012
18847	Other	INCORP INC				571.10	512100	23694	INV 23694 CR MAINT ABATEMENT W/E 1/22/12	Feb,2012
18848	Other	INCORP INC				169.32	512100	23695	INV 23695-CR MAINT ABATEMENT W/E 1/22/12	Feb,2012
18849	Other	INCORP INC				132.46	512100	23722	INV 23722 CR INSULATION MAINT W/E 1/29/12	Feb,2012
18850	Other	INCORP INC				324.60	511100	23723	INV 23723 CR INSULATION MAINT W/E 1/29/12	Feb,2012
18851	Other	INCORP INC				799.38	513100	23724	INV 23724 CR INSULATION MAINT W/E 1/29/12	Feb,2012
18852	Other	INCORP INC				9,908.87	513100	23724	INV 23724 CR INSULATION MAINT W/E 1/29/12	Feb,2012



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18853	Other	INCORP INC				324.60	512100	23725	INV 23725 CR INSULATION MAINT W/E 1/29/12	Feb,2012
18854	Other	INCORP INC				298.55	512100	23726	SCAFFOLD FOR CR INSULATION MAINT W/E 1/29/12	Feb,2012
18855	Other	INCORP INC				184.99	513100	23727	INV 23727 CR INSULATION MAINT W/E 1/29/12	Feb,2012
18856	Other	INCORP INC				94.54	512100	23728	INV 23728-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18857	Other	INCORP INC				246.45	512100	23728	INV 23728-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18858	Other	INCORP INC				234.63	512100	23729	INV 23729-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18859	Other	INCORP INC				369.98	512100	23729	INV 23729-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18860	Other	INCORP INC				54.96	512100	23730	INV 23730-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18861	Other	INCORP INC				578.36	512100	23730	INV 23730-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18862	Other	INCORP INC				286.86	512005	23731	INV 23731-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18863	Other	INCORP INC				909.66	512005	23731	INV 23731-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18864	Other	INCORP INC				93.16	512100	23732	INV 23732-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18865	Other	INCORP INC				396.69	512100	23732	INV 23732-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18866	Other	INCORP INC				154.97	512100	23733	INV 23733-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18867	Other	INCORP INC				1,384.06	512100	23733	INV 23733-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18868	Other	INCORP INC				80.48	513100	23734	INV 23734-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18869	Other	INCORP INC				314.85	513100	23734	INV 23734-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18870	Other	INCORP INC				1,436.66	512100	23735	INV 23735-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18871	Other	INCORP INC				4,095.23	512100	23735	INV 23735-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18872	Other	INCORP INC				257.35	512005	23736	INV 23736-CR INSULATION MAINT W/E 1/29/12	Feb,2012
18873	Other	INCORP INC				95.06	511100	23737	INV 23737 CR MAINT ABATEMENT W/E 1/29/12	Feb,2012
18874	Other	INCORP INC				786.69	512100	23738	INV 23738 CR MAINT ABATEMENT W/E 1/29/12	Feb,2012
18875	Other	INCORP INC				95.06	513100	23740	INV 23740 CR MAINT ABATEMENT W/E 1/29/12	Feb,2012
18876	Other	INCORP INC				101.06	512100	23752	INV 23752 CR ABATEMENT W/E 2/5/12	Feb,2012
18877	Other	INCORP INC				1,890.04	510100	23760	#23760 INVOICE - FOR LABOR TO WORK AT CANE RUN ON SANDBLASTING PER MS, WEEK ENDING 2/5/12.	MAR-2012
18878	Other	INCORP INC				2,155.53	512100	23765	INV 23765 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18879	Other	INCORP INC				40.63	512100	23766	INV 23766 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18880	Other	INCORP INC				42.13	512100	23767	INV 23767 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18881	Other	INCORP INC				392.70	512005	23768	INV 23768 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18882	Other	INCORP INC				28.05	513100	23769	INV 23769 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18883	Other	INCORP INC				788.37	512100	23770	INV 23770 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18884	Other	INCORP INC				3,062.56	513100	23771	INV 23771 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18885	Other	INCORP INC				58.66	512100	23772	INV 23772 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18886	Other	INCORP INC				112.30	512100	23772	INV 23772 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18887	Other	INCORP INC				213.70	512100	23773	INV 23773 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18888	Other	INCORP INC				841.70	512100	23773	INV 23773 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18889	Other	INCORP INC				67.08	513100	23774	INV 23774 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18890	Other	INCORP INC				533.05	513100	23774	INV 23774 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18891	Other	INCORP INC				99.64	512100	23775	INV 23775 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18892	Other	INCORP INC				148.26	512100	23775	INV 23775 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18893	Other	INCORP INC				90.39	512100	23776	INV 23776 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18894	Other	INCORP INC				617.20	512100	23776	INV 23776 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18895	Other	INCORP INC				4,358.83	512100	23777	INV 23777 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18896	Other	INCORP INC				9,268.84	512100	23777	INV 23777 CR INSULATION MAINT 12 W/E 2/5/12	Feb,2012
18897	Other	INCORP INC				722.47	512100	23778	INV 23778 CR MAINT ABATEMENT W/E 2/12/12	Feb,2012
18898	Other	INCORP INC				4,037.62	510100	23780	#23780 INVOICE - FOR LABOR TO WORK AT CANE RUN ON HIGH ENERGY PIPING SANDBLASTING PER MS, WEEK ENDING 2/12/12.	MAR-2012
18899	Other	INCORP INC				66.04	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18900	Other	INCORP INC				66.04	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18901	Other	INCORP INC				78.62	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18902	Other	INCORP INC				84.15	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18903	Other	INCORP INC				84.15	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18904	Other	INCORP INC				112.30	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18905	Other	INCORP INC				120.02	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18906	Other	INCORP INC				132.46	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18907	Other	INCORP INC				168.30	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18908	Other	INCORP INC				172.19	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18909	Other	INCORP INC				196.35	512005	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18910	Other	INCORP INC				199.45	512005	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18911	Other	INCORP INC				209.82	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18912	Other	INCORP INC				252.58	511100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18913	Other	INCORP INC				368.64	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18914	Other	INCORP INC				481.80	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18915	Other	INCORP INC				564.20	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18916	Other	INCORP INC				589.02	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18917	Other	INCORP INC				841.47	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18918	Other	INCORP INC				1,296.70	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18919	Other	INCORP INC				1,417.70	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18920	Other	INCORP INC				1,794.25	513100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18921	Other	INCORP INC				9,099.28	512100	23782	INV 23782-CR INSULATION MAIN W/E 2/12/12	Feb,2012
18922	Other	INCORP INC				10,077.45	513100	23783	(INV. # 23783) LABOR TO INSTALL SCAFFOLD - JOB # 2801IT	MAR-2012
18923	Other	INCORP INC				1,934.49	513100	23788	(INV. # 23788) LABOR & SCAFFOLD RENTAL FOR WEEK ENDING 2/19/12	MAR-2012
18924	Other	INCORP INC				3,673.54	513100	23788	(INV. # 23788) LABOR & SCAFFOLD RENTAL FOR WEEK ENDING 2/19/12	MAR-2012
18925	Other	INCORP INC				1,407.40	510100	23794	#23794 INVOICE - FOR LABOR AND SANDBLASTING RENTAL MATERIALS TO WORK AT CANE RUN ON HIGH ENERGY PIPING UNIT #4 PER MS, WEEK ENDING 1/29/12.	MAR-2012
18926	Other	INCORP INC				898.00	510100	23841	#23841 INVOICE - FOR LABOR TO WORK AT CANE RUN ON SANDBLASTING PER MS, WEEK ENDING 2/19/12.	MAR-2012
18927	Other	INCORP INC				79.50	511100	23842	INV 23842-CR MAINT ABATEMENT W/E 2/19/12	MAR-2012
18928	Other	INCORP INC				157.32	513100	23842	INV 23842-CR MAINT ABATEMENT W/E 2/19/12	MAR-2012
18929	Other	INCORP INC				231.58	512100	23842	INV 23842-CR MAINT ABATEMENT W/E 2/19/12	MAR-2012
18930	Other	INCORP INC				696.07	512100	23842	INV 23842-CR MAINT ABATEMENT W/E 2/19/12	MAR-2012
18931	Other	INCORP INC				3,374.62	512100	23842	INV 23842-CR MAINT ABATEMENT W/E 2/19/12	MAR-2012
18932	Other	INCORP INC				25.05	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18933	Other	INCORP INC				75.15	513100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18934	Other	INCORP INC				107.87	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18935	Other	INCORP INC				132.46	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18936	Other	INCORP INC				140.35	513100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18937	Other	INCORP INC				140.92	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18938	Other	INCORP INC				252.55	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18939	Other	INCORP INC				319.91	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18940	Other	INCORP INC				365.32	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18941	Other	INCORP INC				380.90	512015	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18942	Other	INCORP INC				392.90	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18943	Other	INCORP INC				437.00	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18944	Other	INCORP INC				505.00	513100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18945	Other	INCORP INC				543.45	513100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18946	Other	INCORP INC				663.82	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18947	Other	INCORP INC				724.18	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18948	Other	INCORP INC				939.98	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18949	Other	INCORP INC				954.00	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18950	Other	INCORP INC				998.00	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18951	Other	INCORP INC				1,045.81	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18952	Other	INCORP INC				1,346.69	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18953	Other	INCORP INC				1,393.52	512100	23843	INV 23843-CR INSULATION MAINT W/E 2/19/12	MAR-2012
18954	Other	INCORP INC				7,378.10	513100	23907	(INV. # 23907) ERECT SCAFFOLD AT GENERATOR ACCESS, ERECT PLATFORM FOR GENERATOR ROTOR, DISMANTLE & ERECT SCAFFOLDS AT GENERATOR - WK ENDING 2/26/12	MAR-2012
18955	Other	INCORP INC				34,165.00	510100	23924	INCORP: THURSTON: Cane Run Corrosion Fatigue Study - Job# 2795L / Invoice# 23924	MAR-2012
18956	Other	INCORP INC				84.15	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18957	Other	INCORP INC				87.34	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18958	Other	INCORP INC				88.67	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18959	Other	INCORP INC				97.13	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18960	Other	INCORP INC				108.78	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
18961	Other	INCORP INC				134.32	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18962	Other	INCORP INC				140.35	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18963	Other	INCORP INC				140.35	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18964	Other	INCORP INC				140.35	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18965	Other	INCORP INC				177.15	513100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18966	Other	INCORP INC				192.90	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18967	Other	INCORP INC				252.45	513100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18968	Other	INCORP INC				270.98	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18969	Other	INCORP INC				280.60	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18970	Other	INCORP INC				305.94	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18971	Other	INCORP INC				365.38	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18972	Other	INCORP INC				472.83	513100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18973	Other	INCORP INC				578.36	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18974	Other	INCORP INC				619.75	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18975	Other	INCORP INC				693.24	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18976	Other	INCORP INC				731.28	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18977	Other	INCORP INC				737.01	513100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18978	Other	INCORP INC				886.63	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18979	Other	INCORP INC				1,010.20	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18980	Other	INCORP INC				1,180.18	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18981	Other	INCORP INC				1,268.75	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18982	Other	INCORP INC				1,643.85	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18983	Other	INCORP INC				2,292.81	512005	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18984	Other	INCORP INC				8,473.05	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18985	Other	INCORP INC				9,907.85	512100	23979	INV 23979-CR INSULATION MAIN W/E 2/26/12	MAR-2012
18986	Other	INCORP INC				477.00	513100	23980	(INV. # 23980) ERECT PLATFORM @ ROTOR; DISMANTLE (2) PLATFORMS ON ROTOR. ASBESTOS ABATEMENT ON GENERATOR. WK. ENDING 3/4/12	MAR-2012
18987	Other	INCORP INC				3,654.18	513100	23980	(INV. # 23980) ERECT PLATFORM @ ROTOR; DISMANTLE (2) PLATFORMS ON ROTOR. ASBESTOS ABATEMENT ON GENERATOR. WK. ENDING 3/4/12	MAR-2012
18988	Other	INCORP INC				78.05	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18989	Other	INCORP INC				78.05	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18990	Other	INCORP INC				92.40	512005	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18991	Other	INCORP INC				126.24	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18992	Other	INCORP INC				193.35	512005	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18993	Other	INCORP INC				207.52	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18994	Other	INCORP INC				230.27	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18995	Other	INCORP INC				272.55	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18996	Other	INCORP INC				292.73	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18997	Other	INCORP INC				311.36	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18998	Other	INCORP INC				336.80	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
18999	Other	INCORP INC				353.80	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19000	Other	INCORP INC				363.34	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19001	Other	INCORP INC				425.58	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19002	Other	INCORP INC				487.43	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19003	Other	INCORP INC				523.34	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19004	Other	INCORP INC				532.77	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19005	Other	INCORP INC				614.30	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19006	Other	INCORP INC				813.75	512005	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19007	Other	INCORP INC				858.50	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19008	Other	INCORP INC				1,023.15	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19009	Other	INCORP INC				1,232.76	512017	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19010	Other	INCORP INC				1,356.87	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19011	Other	INCORP INC				1,651.95	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19012	Other	INCORP INC				1,736.40	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19013	Other	INCORP INC				1,821.40	512005	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19014	Other	INCORP INC				2,014.38	512017	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19015	Other	INCORP INC				2,221.98	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19016	Other	INCORP INC				2,313.99	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19017	Other	INCORP INC				2,411.03	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19018	Other	INCORP INC				2,454.68	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19019	Other	INCORP INC				2,667.64	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19020	Other	INCORP INC				2,882.01	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19021	Other	INCORP INC				3,503.09	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19022	Other	INCORP INC				4,595.10	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19023	Other	INCORP INC				10,827.57	512100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19024	Other	INCORP INC				16,168.87	513100	24088	INV 24088-CR INSULATION MAINT W/E 3/4 & 3/11/12	MAR-2012
19025	Other	INCORP INC				579.78	513100	24124	(INV. # 24124) ERECT SCAFFOLD UNDER GENERATOR, DISMANTLE & REMOVE. WK. ENDING 3/11/12	MAR-2012
19026	Other	INCORP INC				1,778.48	513100	24124	(INV. # 24124) ERECT SCAFFOLD UNDER GENERATOR, DISMANTLE & REMOVE. WK. ENDING 3/11/12	MAR-2012
19027	Other	INCORP INC				190.12	512100	EVC19871	INV 23024-CR INSULATION MAINT W/E 12/11/11	Dec,2011
19028	Other	INDEPENDENT PIPING INC				3,430.00	512100	8793	LABOR FOR INSTRUMENT AIR FOR UNIT #5	Nov,2011
19029	Other	INDIANA BAT CONSERVATION FUND (IBCF)				1,309.00	856100	INDIAN010412	QTR TREE TRIMMING/CUTTING	Jan,2012
19030	Other	INDIANA BAT CONSERVATION FUND (IBCF)				1,571.00	856100	INDIAN080311	TREE TRIMMING	AUG-2011
19031	Other	INDIANA BAT CONSERVATION FUND (IBCF)				6,747.00	863100	INDIAN111411	MULDRAUGH TERRITORY TREE TRIMMING	NOV-2011
19032	Other	INDIANA GRATING INC				822.00	512100	81431	1 panel 1 3/4in X 3/16in 19W4 steel grating, painted black finish (36in X 20ft)	Feb,2012
19033	Other	INDIANA GRATING INC				21,900.00	511100	81601	1-1/4 in X 3/16 in 19W4 steel grating painted black finish with serrated surface. Panels are 36 in X 20 ft.	Mar,2012
19034	Other	INDIANA KENTUCKY ELECTRIC CORP				352.15	562100	121159	Indiana-Kentucky Electric Corporation Invoice # 1211-59 - O&M at Clifty Creek	Jan,2012
19035	Other	INDIANA UNDERGROUND PLANT PROTECTION SVC INC				1.80	887100	30413	Labor charges for one call services (Indiana 811); Invoice #'s 30413, 31576, 32753 & 33942	Feb,2012
19036	Other	INDIANA UNDERGROUND PLANT PROTECTION SVC INC				3.60	887100	31576	Labor charges for one call services (Indiana 811); Invoice #'s 30413, 31576, 32753 & 33942	Feb,2012
19037	Other	INDIANA UNDERGROUND PLANT PROTECTION SVC INC				4.50	887100	32753	Labor charges for one call services (Indiana 811); Invoice #'s 30413, 31576, 32753 & 33942	Feb,2012
19038	Other	INDIANA UNDERGROUND PLANT PROTECTION SVC INC				6.30	887100	33942	Labor charges for one call services (Indiana 811); Invoice #'s 30413, 31576, 32753 & 33942	Feb,2012
19039	Other	INDUSTRIAL BOLTING TECHNOLOGIES INC				50.00	513100	15209	CALIBRATE GAUGE	Jan,2012
19040	Other	INDUSTRIAL BOLTING TECHNOLOGIES INC				110.00	513100	15209	LABOR TO REPAIR HYTORQ	Jan,2012
19041	Other	INDUSTRIAL BOLTING TECHNOLOGIES INC				50.00	506100	15210	CALIBRATE GAUGE	Jan,2012
19042	Other	INDUSTRIAL BOLTING TECHNOLOGIES INC				137.50	506100	15210	LABOR TO REPAIR HYTORQ	Jan,2012
19043	Other	INDUSTRIAL SERVICES OF AMERICA				63.20	506100	27541	27541-COMPACTOR REPAIR S/N 4352	Dec,2011
19044	Other	INDUSTRIAL SERVICES OF AMERICA				130.00	506100	27541	27541-COMPACTOR REPAIR S/N 4352	Dec,2011
19045	Other	INDUSTRIAL SERVICES OF AMERICA				1,096.40	506100	32818	C32818-WASTE REMOVAL CHARGES FOR MONTH OF OCT 11	Feb,2012
19046	Other	INDUSTRIAL SERVICES OF AMERICA				345.17	539100	32819	C32819 WASTE REMOVAL FOR OCT 11	Feb,2012
19047	Other	INDUSTRIAL SERVICES OF AMERICA				2,125.47	506100	32887	C32887-WASTE REMOVAL CHARGES FOR MONTH OF NOV 11	Feb,2012
19048	Other	INDUSTRIAL SERVICES OF AMERICA				40.24	539100	32888	C32888-WASTE REMOVAL CHARGES FOR NOV 11	Feb,2012
19049	Other	INDUSTRIAL SERVICES OF AMERICA				2,067.31	506100	32968	C32968-WASTE REMOVAL CHARGES FOR MONTH OF DEC 11	Feb,2012
19050	Other	INDUSTRIAL SERVICES OF AMERICA				58.25	539100	32969	C32969 WASTE REMOVAL FOR DEC 11	Feb,2012
19051	Other	INDUSTRIAL SERVICES OF AMERICA				55.52	539100	C32177	C32177-WAST REMOVAL CHARGES	Apr,2011
19052	Other	INDUSTRIAL SERVICES OF AMERICA				2,068.33	506100	C32255	WASTE REMOVAL CHARGES FOR MONTH OF APR 11	Apr,2011
19053	Other	INDUSTRIAL SERVICES OF AMERICA				56.28	539100	C32256	C32256-WAST REMOVAL CHARGES	Apr,2011
19054	Other	INDUSTRIAL SERVICES OF AMERICA				1,421.33	506100	C32337	WASTE REMOVAL CHARGES FOR MONTH OF APR 11	May,2011
19055	Other	INDUSTRIAL SERVICES OF AMERICA				56.79	539100	C32338	C32338-WASTE REMOVAL CHARGES MAY 2011	May,2011
19056	Other	INDUSTRIAL SERVICES OF AMERICA				57.03	539100	C32401	C32401-WAST REMOVAL CHARGES MAY 2011	Jul,2011
19057	Other	INDUSTRIAL SERVICES OF AMERICA				3,751.68	506100	C32402	WASTE REMOVAL CHARGES FOR MONTH OF MAY 11	Jul,2011
19058	Other	INDUSTRIAL SERVICES OF AMERICA				75.43	539100	C32488	C32488-WASTE REMOVAL CHARGES FOR JUN 11	Jul,2011
19059	Other	INDUSTRIAL SERVICES OF AMERICA				3,243.44	506100	C32489	WASTE REMOVAL CHARGES FOR MONTH OF JUN 11	Jul,2011
19060	Other	INDUSTRIAL SERVICES OF AMERICA				4,997.75	506100	C32570	WASTE REMOVAL CHARGES FOR MONTH OF JUL 11	SEP-2011
19061	Other	INDUSTRIAL SERVICES OF AMERICA				39.69	539100	C32571	C32571-WASTE REMOVAL CHARGES FOR JUL 11	SEP-2011
19062	Other	INDUSTRIAL SERVICES OF AMERICA				3,201.00	506100	C32645	WASTE REMOVAL CHARGES FOR MONTH OF AUG 11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19063	Other	INDUSTRIAL SERVICES OF AMERICA				83.31	539100	C32646	C32646-WASTE REMOVAL CHARGES FOR AUG 11	SEP-2011
19064	Other	INDUSTRIAL SERVICES OF AMERICA				1,789.67	506100	C32731	WASTE REMOVAL CHARGES FOR MONTH OF SEP 11	OCT-2011
19065	Other	INDUSTRIAL SERVICES OF AMERICA				57.30	539100	C32732	C32732-WASTE REMOVAL CHARGES FOR SEP 11	OCT-2011
19066	Other	INDUSTRIAL SERVICES OF AMERICA				57.78	539100	C33049	C33049-WASTE REMOVAL CHARGES FOR MONTH OF JAN 12	MAR-2012
19067	Other	INDUSTRIAL SERVICES OF AMERICA				2,357.43	506100	C33050	C33050-WASTE REMOVAL CHARGES FOR MONTH OF JAN 12	MAR-2012
19068	Other	INDUSTRIAL SERVICES OF AMERICA				62.90	539100	C33116	C33116-WASTE REMOVAL CHARGES FOR MONTH OF FEB 12	MAR-2012
19069	Other	INDUSTRIAL SERVICES OF AMERICA				5,306.37	506100	C33117	C33117-WASTE REMOVAL CHARGES FOR MONTH OF FEB 12	MAR-2012
19070	Other	INDUSTRIAL TUBE CLEANING INC				12,750.00	512100	1101158	LABOR & EQUIP TO CLEAN UNIT 4 MAIN CONDENSER	Feb,2012
19071	Other	INDUSTRIAL TUBE CLEANING INC				4,000.00	506100	04201123	CLEAN UNIT 4 MAIN CONDENSER	Apr,2011
19072	Other	INDUSTRIAL TUBE CLEANING INC				8,000.00	506100	04201123	CLEAN UNIT 4 MAIN CONDENSER	Apr,2011
19073	Other	INDUSTRIAL TUBE CLEANING INC				5,280.00	513100	5201126	CLEAN UNIT 5 CONDENSER	May,2011
19074	Other	INDUSTRIAL TUBE CLEANING INC				7,920.00	513100	5201126	CLEAN UNIT 5 CONDENSER	May,2011
19075	Other	INDUSTRIAL TUBE CLEANING INC				4,350.00	506100	9201144	CLEAN UNIT 6 CONDENSER	SEP-2011
19076	Other	INDUSTRIAL TUBE CLEANING INC				10,150.00	506100	9201144	CLEAN UNIT 6 CONDENSER	SEP-2011
19077	Other	INDUSTRIAL TUBE CLEANING INC				15,250.00	513100	20120301	LABOR & EQUIP TO CLEAN UNIT 6 MAIN CONDENSER	MAR-2012
19078	Other	INDUSTRIAL VALVE SALES				1,500.00	512100	89306	Machine work for Copes Vulcan valve body 1CV-015 SH spray regulator.	Jul,2011
19079	Other	INNOVATIVE CRUSHING AND AGGREGATE INC				2,275.00	514100	33733	DUMPSTER RENTAL 9/8-9/16/11(CONCRETE REMOVAL FROM OLD TRUCK SCALE DEMOLITION)	Sep,2011
19080	Other	INNOVATIVE SCALE LLC				91.00	512100	135	CORRECT SALES TAX ACCT ECS Class III Mileage	Feb,2012
19081	Other	INNOVATIVE SCALE LLC				192.50	512100	AME21534	labor Hours	Feb,2012
19082	Other	INSIGHT COMMUNICATIONS				22.35	921003	10510109706010400	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	May,2011
19083	Other	INSIGHT COMMUNICATIONS				285.21	921003	10510109706010500	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	May,2011
19084	Other	INSIGHT COMMUNICATIONS				199.41	921003	10510109706010600	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	Jun,2011
19085	Other	INSIGHT COMMUNICATIONS				221.76	921003	10510109706010700	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	Jul,2011
19086	Other	INSIGHT COMMUNICATIONS				254.76	921003	10510109706010811	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	AUG-2011
19087	Other	INSIGHT COMMUNICATIONS				243.76	921003	10510109706010911	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	SEP-2011
19088	Other	INSIGHT COMMUNICATIONS				243.76	921003	10510109706011011	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	OCT-2011
19089	Other	INSIGHT COMMUNICATIONS				243.76	921003	10510109706011100	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	Dec,2011
19090	Other	INSIGHT COMMUNICATIONS				253.68	921003	10510109706020100	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	Jan,2012
19091	Other	INSIGHT COMMUNICATIONS				436.13	921003	10510109706020200	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	Feb,2012
19092	Other	INSIGHT COMMUNICATIONS				253.68	921003	10510109706020312	INSIGHT COMMUNICATIONS CABLE FOR LG&E CENTER	MAR-2012
19093	Other	INSTRUMENT AND VALVE SERVICES CO				363.00	513100	3329538	Repair Rosemount 3051 transmitter RMA# 1003110	Feb,2012
19094	Other	INSTRUMENT AND VALVE SERVICES CO				2,150.00	512005	J752-0100-0312 Adjustment USD	INSTRUMENT AND VALVE SERVICES CO#852436	Mar,2012
19095	Other	INTEGRAL ANALYTICS INC				3,960.00	908005	427REVISED	Integral Analytics, Inc. Invoice # 427 -- DSMore License Renewal Fee 2011	Jul,2011
19096	Other	INTEGRAL ANALYTICS INC				5,040.00	908005	427REVISED	Integral Analytics, Inc. Invoice # 427 -- DSMore License Renewal Fee 2011	Jul,2011
19097	Other	INTEGRITY CALIBRATION SERVICES INC				160.00	513100	3635	Thermocouple modification,TCB 1B	Mar,2012
19098	Other	INTEGRITY REFRACTORY CO				420.00	512100	022912LGET	Form, Design and Engineering	MAR-2012
19099	Other	INTEGRITY REFRACTORY CO				46,176.00	512100	090911LGET	TC-2 Ash Pit Repairs	SEP-2011
19100	Other	INTEGRITY REFRACTORY CO				2,365.00	512100	100311LGET	Aux Boiler Refractory Repairs - Invoice No. 100311 LGET	OCT-2011
19101	Other	INTEGRITY REFRACTORY CO				62,748.00	512100	111011LGET	Refractory repairs: TC1 Wet Ash Hopper (Pit) in accordance with the specifications for Contract #841636.	NOV-2011
19102	Other	INTEGRITY REFRACTORY CO				34,585.00	512100	111011LGET01	Additional Ash Pit Refractory repairs: TC1 Wet Ash Hopper (Pit) in accordance with the specifications for Contract #841636 and the revised scope of work as detailed in Contractor's revised quote #LGET080111-2#1AH-Ar1 dated 10/31/11.	NOV-2011
19103	Other	INTEGRITY REFRACTORY CO				6,729.00	512100	111011LGET02	Additional Ash Pit Refractory repairs: TC1 Wet Ash Hopper in accordance with the specifications for Contract #841636 and 2ND revised scope of work as detailed in Contractor's revised quote #LGET080111-2#1AH-Ar1 updated 11/10/11.	NOV-2011
19104	Other	INTEGRITY TESTING AND INSPECTION INC				17,000.00	513100	10399	INSPECT DA TANK & DA HEATER AT CR	Feb,2012
19105	Other	INTEGRITY TESTING AND INSPECTION INC				358.28	512100	103991	INSPECT DA TANK & DA HEATER AT CR(LABOR)	Feb,2012
19106	Other	INTEGRITY TESTING AND INSPECTION INC				2,656.00	512100	103991	INSPECT DA TANK & DA HEATER AT CR(LABOR)	Feb,2012

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19107	Other	INTEGRITY TESTING AND INSPECTION INC				281.81	512100	103992	INSPECT DA TANK & DA HEATER AT CR(LABOR)	Feb,2012
19108	Other	INTEGRITY TESTING AND INSPECTION INC				3,953.50	512100	103992	INSPECT DA TANK & DA HEATER AT CR(LABOR)	Feb,2012
19109	Other	INTEGRITY TESTING AND INSPECTION INC				15,500.00	512100	103993	103993 - MC UT, MT & VT OF DA STORAGE TANK	MAR-2012
19110	Other	INTEGRITY TESTING AND INSPECTION INC				18,500.00	513100	103994	INSPECT MT/VT OF HEATER AND VESSEL UNIT 6	MAR-2012
19111	Other	Iron Mountain				-1,920.00	921003	Reverses *J703-0020-0311	Adjustment USD	Apr,2011
19112	Other	IRON MOUNTAIN RECORDS MANAGEMENT				2,385.21	921003	DGB4099DGB4177	KY560 - LG&E	Apr,2011
19113	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,128.06	921003	DGB4178DGB4240	KY561 - Energy	Apr,2011
19114	Other	IRON MOUNTAIN RECORDS MANAGEMENT				95.77	921003	DGB4826DGB4833	KYC04 - LGE	Apr,2011
19115	Other	IRON MOUNTAIN RECORDS MANAGEMENT				44.21	921003	DJG7249	KY561 - Energy	OCT-2011
19116	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,741.30	921003	DMK9588DMK9667	KY560 - LG&E	May,2011
19117	Other	IRON MOUNTAIN RECORDS MANAGEMENT				991.36	921003	DMK9668DMK9730	KY561 - Energy	May,2011
19118	Other	IRON MOUNTAIN RECORDS MANAGEMENT				40.02	921003	DML0306DML0313	KYC04 - LGE	May,2011
19119	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,031.28	921003	DRB4142DRB4221	KYC04 - LGE	Jun,2011
19120	Other	IRON MOUNTAIN RECORDS MANAGEMENT				959.17	921003	DRB4222DRB4284	KY561 - Energy	Jun,2011
19121	Other	IRON MOUNTAIN RECORDS MANAGEMENT				40.02	921003	DRB4877DRB4884	KYC04 - LGE	Jun,2011
19122	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,871.92	921003	DUA5119DUA5199	KY560 - LG&E	Jul,2011
19123	Other	IRON MOUNTAIN RECORDS MANAGEMENT				827.72	921003	DUA5200DUA5262	KY561 - Energy	Jul,2011
19124	Other	IRON MOUNTAIN RECORDS MANAGEMENT				40.02	921003	DUA5851DUA5858	KYC04 - LGE	Jul,2011
19125	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,811.06	921003	DWH7397DWH7477	KY560 - LG&E	AUG-2011
19126	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,313.16	921003	DWH7478DWH7541	KY561 - Energy	AUG-2011
19127	Other	IRON MOUNTAIN RECORDS MANAGEMENT				40.02	921003	DWH8127DWH8134	KYC04 - LGE	AUG-2011
19128	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,295.17	921003	EAN6739EAN6819	KY560 - LG&E	SEP-2011
19129	Other	IRON MOUNTAIN RECORDS MANAGEMENT				872.00	921003	EAN6820RAN6883	KY561 - Energy	SEP-2011
19130	Other	IRON MOUNTAIN RECORDS MANAGEMENT				40.02	921003	EAN7483EAN7490	KYC04 - LGE	SEP-2011
19131	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,688.20	921003	EDS5398EDS5478	KY560 - LG&E	OCT-2011
19132	Other	IRON MOUNTAIN RECORDS MANAGEMENT				865.21	921003	EDS5479EDS5542	KY561 - Energy	OCT-2011
19133	Other	IRON MOUNTAIN RECORDS MANAGEMENT				42.12	921003	EDS6355EDS6362	KYC04 - LGE	OCT-2011
19134	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,467.61	921003	EGU0524EGU0604	KY560 - LG&E	NOV-2011
19135	Other	IRON MOUNTAIN RECORDS MANAGEMENT				734.83	921003	EGU0605EGU0668	KY561 - Energy	NOV-2011
19136	Other	IRON MOUNTAIN RECORDS MANAGEMENT				49.45	921003	EGU1499EGU1506	KYC04 - LGE	NOV-2011
19137	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,416.44	921003	EKE5646EKE5727	KY560 - LG&E	Dec,2011
19138	Other	IRON MOUNTAIN RECORDS MANAGEMENT				803.61	921003	EKE5728EKE5792	KY561 - Energy	Dec,2011
19139	Other	IRON MOUNTAIN RECORDS MANAGEMENT				49.43	921003	EKE6640EKE6647	KYC04 - LGE	Dec,2011
19140	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,957.33	921003	ENL6500ENL6581	KY560 - LG&E	Jan,2012
19141	Other	IRON MOUNTAIN RECORDS MANAGEMENT				749.77	921003	ENL6582ENL6646	KY561 - Energy	Jan,2012
19142	Other	IRON MOUNTAIN RECORDS MANAGEMENT				42.12	921003	ENL7532ENL7539	KYC04 - LGE	Jan,2012
19143	Other	IRON MOUNTAIN RECORDS MANAGEMENT				2,191.09	921003	ESF5734ESF5817	KY560 - LG&E	Feb,2012
19144	Other	IRON MOUNTAIN RECORDS MANAGEMENT				782.95	921003	ESF5818ESF5883	KY561 - Energy	Feb,2012
19145	Other	IRON MOUNTAIN RECORDS MANAGEMENT				50.36	921003	ESF6728ESF6735	KYC04 - LGE	Feb,2012
19146	Other	IRON MOUNTAIN RECORDS MANAGEMENT				1,939.75	921003	EVN2816EVN2898	KY560 - LG&E	MAR-2012
19147	Other	IRON MOUNTAIN RECORDS MANAGEMENT				842.97	921003	EVN2899EVN2967	KY561 - Energy	MAR-2012
19148	Other	IRON MOUNTAIN RECORDS MANAGEMENT				49.84	921003	EVN3812EVN3819	KYC04 - LGE	MAR-2012
19149	Other	ISOTECH LABORATORIES INC				837.88	817100	17521	TO PAY ISOTECH INVOICE # 17521	May,2011
19150	Other	ISOTECH LABORATORIES INC				506.39	816100	20427	TO PAY ISOTECH INVOICE # 20427	Feb,2012
19151	Other	ISOTECH LABORATORIES INC				380.00	816100	20428	TO PAY ISOTECH INVOICE # 20428	Feb,2012
19152	Other	ISOTECH LABORATORIES INC				573.81	816100	20429	TO PAY ISOTECH INVOICE # 20429	Feb,2012
19153	Other	ISOTECH LABORATORIES INC				902.58	816100	20430	TO PAY ISOTECH INVOICE # 20430	Feb,2012
19154	Other	ITRON INC				1,124.86	871100	213006	LICENSE RENEWAL FEE FOR METRIXND VBA EDITION	NOV-2011
19155	Other	ITRON INC				1,687.30	871100	213006	LICENSE RENEWAL FEE FOR METRIXND STANDARD EDITION	NOV-2011
19156	Other	ITRON INC				2,249.73	871100	213006	LICENSE RENEWAL FEE FOR FOR METRIXND AUTOMATION EDITION	NOV-2011
19157	Other	IVEY MECHANICAL				9,102.00	921004	J703-0020-0312	Adjustment USD	Mar,2012
19158	Other	IVEY MECHANICAL LLC				532.80	923900	141908296	IVEY MECHANICAL-LABOR FOR FABRICATION OF THE COOLING TOWER FLOAT LEVEL AT SIMPSONVILLE TC&D CTR - INV #1419-08296	MAR-2012
19159	Other	IVEY MECHANICAL LLC				2,769.50	818100	1041207809	IVEY MECHANICAL-ANNUAL PM AS PER INVOICE #10412-07809, CONTRACT #52419	Jun,2011
19160	Other	IVEY MECHANICAL LLC				2,769.50	818100	1041207809	IVEY MECHANICAL-ANNUAL PM AS PER INVOICE #10412-07809, CONTRACT #52419	Jun,2011

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19161	Other	IVEY MECHANICAL LLC				21,889.56	923900	1041207809	IVEY MECHANICAL-ANNUAL PM AS PER INVOICE #10412-07809, CONTRACT #52419	Jun,2011
19162	Other	IVEY MECHANICAL LLC				102.12	923900	1041207927	IVEY MECHANICAL -MULDRAUGH - SIMPSONVILLE - CHECK OUT COMPRESSOR. INVOICE #10412-07927	AUG-2011
19163	Other	IVEY MECHANICAL LLC				386.68	818100	1041207927	IVEY MECHANICAL -MULDRAUGH - A/C REPAIRS. INVOICE #10412-07927	AUG-2011
19164	Other	IVEY MECHANICAL LLC				111.00	592100	1041207997	IVEY MECHANICAL - J-TOWN SUB - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19165	Other	IVEY MECHANICAL LLC				445.20	592100	1041207997	IVEY MECHANICAL - J-TOWN SUB - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19166	Other	IVEY MECHANICAL LLC				685.78	818100	1041207997	IVEY MECHANICAL - MAGNOLIA - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19167	Other	IVEY MECHANICAL LLC				1,054.50	818100	1041207997	IVEY MECHANICAL - MAGNOLIA - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19168	Other	IVEY MECHANICAL LLC				2,016.50	818100	1041207997	IVEY MECHANICAL - MULDRAUGH - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19169	Other	IVEY MECHANICAL LLC				2,910.36	818100	1041207997	IVEY MECHANICAL - MULDRAUGH - HVAC REPAIRS AND MAINTENANCE. INVOICE #10412-07997	SEP-2011
19170	Other	IVEY MECHANICAL LLC				235.00	818100	1041208060	IVEY - HVAC MAINTENANCE / REPAIRS AT VARIOUS LOCATIONS AS PER INV #10412-08060 - CONTRACT #52419	NOV-2011
19171	Other	IVEY MECHANICAL LLC				768.00	921004	1041208119	IVEY MECHANICAL - REPAIR SERVICES AT VARIOUS LOCATIONS AS PER INV #10412-08119 DATED 11/21/2011	NOV-2011
19172	Other	IVEY MECHANICAL LLC				6,786.90	921004	1041208119	IVEY MECHANICAL - REPAIR SERVICES AT VARIOUS LOCATIONS AS PER INV #10412-08119 DATED 11/21/2011	NOV-2011
19173	Other	IVEY MECHANICAL LLC				555.00	818100	1041208197	IVEY MECHANICAL - MAGNOLIA - HVAC REPAIRS/MAINTENANCE. INVOICE #10412-08197	Dec,2011
19174	Other	IVEY MECHANICAL LLC				296.00	818100	1041208244	IVEY MECHANICAL - MULDRAUGH - HVAC PREVENTIVE/REPAIRS. INVOICE #10412-08244	MAR-2012
19175	Other	IVEY MECHANICAL LLC				2,127.50	832100	1041208244	IVEY MECHANICAL - CENTER - HEATER REPLACEMENT. INVOICE #10412-08244	MAR-2012
19176	Other	IVEY MECHANICAL LLC				3,015.45	923900	1041208244	IVEY MECHANICAL - SIMPSONVILLE - HVAC PREVENTIVE/REPAIRS. INVOICE #10412-08244	MAR-2012
19177	Other	IVEY MECHANICAL LLC				296.00	818100	1041208287	IVEY MECHANICAL - MAGNOLIA - HVAC REPAIRS. INVOICE #10412-08287	Feb,2012
19178	Other	IVEY MECHANICAL LLC				962.00	818100	1041208287	IVEY MECHANICAL - MULDRAUGH - HVAC REPAIRS. INVOICE #10412-08287	Feb,2012
19179	Other	IVEY MECHANICAL LLC				2,120.53	923900	1041208287	IVEY MECHANICAL - SIMPSONVILLE - HVAC REPAIRS. INVOICE #10412-08287	Feb,2012
19180	Other	IVEY MECHANICAL LLC				186.30	923900	GIS40102333	IVEY-MECH-SIMPSONVILLE MTHLY WATER TREATMENT - INV KY30440 DATED 4/13/2011	May,2011
19181	Other	IVEY MECHANICAL LLC				186.30	923900	KY30440	IVEYMECH-SIMPSONVILLE.MONTHLY WATER TREATMENT FOR - #KY 30241 DATED 3/24/2011	Apr,2011
19182	Other	IVEY MECHANICAL LLC				478.12	935391	KY30500	To pay Invoice KY 30500 for labor and parts on replacing a bad sensor and monitoring operations	May,2011
19183	Other	IVEY MECHANICAL LLC				2,488.36	894100	KY30503	IVEY-MECH-MAGNOLIA WATER HEATER REPLACEMENT - INV KY30503 DATED 4/18/2011	May,2011
19184	Other	IVEY MECHANICAL LLC				172.38	921002	KY30607	IVEY MECH-PINEVILLE ICE MACHINE REPAIRS - INV #KY30607 DATED 4/28/2011	May,2011
19185	Other	IVEY MECHANICAL LLC				1,025.28	818100	KY30922	IVEY-MULDRAUGH-MULTI-PURPOSE BLDG AC FREEZING UP-REPLACED CAPS ON SERVICE VALVE & CHARGED UNIT;REPLACED MOTOR ON TRANE UNIT INV #KY30922; 5/23/2011	Jun,2011
19186	Other	IVEY MECHANICAL LLC				222.00	818100	KY31117	IVEY-MULDRAUGH-MULTI-PURPOSE ROOM,UNIT MAKING NOISE-FOUND UNIT HAD BAD INDUCER FAN MOTOR -WILL ORDER REPLACEMENT. INV #KY31117; 5/27/2011	Jun,2011

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19187	Other	IVEY MECHANICAL LLC				179.86	923900	KY31363	IVEY-BALLARDSVILLE TELECOM -HVAC DUAL UNITS IN NEW SHELTER PUTTING OUT WARM AIR-REPLACED RELAY AND STARTED UNITS, CHECKED FOR OPERATIONS. INV #KY31363; 6/16/2011	Jun,2011
19188	Other	IVEY MECHANICAL LLC				623.88	818100	KY31545	IVEY MECHANICAL - LACONIA - REPAIRED MECHANICAL FLOAT AND ADDED REFRIGERANT. INVOICE KY31545	Jul,2011
19189	Other	IVEY MECHANICAL LLC				3,013.00	923900	KY32447	IVEY MECHANICAL - SIMPSONVILLE - REPAIR DIESEL LINE LEAK. INVOICE #KY32447	SEP-2011
19190	Other	J Y LEGNER				5,000.00	874001	J703-0020-0312 Adjustment USD	J Y LEGNER	Mar,2012
19191	Other	J Y LEGNER				5,486.00	588100	J703-0020-0312 Adjustment USD	J Y LEGNER	Mar,2012
19192	Other	J Y LEGNER				7,000.00	887100	J703-0020-0312 Adjustment USD	J Y LEGNER	Mar,2012
19193	Other	J Y LEGNER ASSOCIATES INC				2,348.40	903006	7887	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19194	Other	J Y LEGNER ASSOCIATES INC				6,647.93	921004	7891	J Y LEGNER-MIKE NOON - PROJ COORDINATOR INV #7891	AUG-2011
19195	Other	J Y LEGNER ASSOCIATES INC				2,430.00	903936	7904	J Y Legner- to pay for contractor in Customer Commitment dept.	Apr,2011
19196	Other	J Y LEGNER ASSOCIATES INC				3,131.20	903006	8058	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19197	Other	J Y LEGNER ASSOCIATES INC				5,569.05	921004	8062	PROJECT COORDINATOR LABOR FROM 1/30/2011 THROUGH 2/20/2011 (INV #8062)	Apr,2011
19198	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8164	pay invoice 8164	SEP-2011
19199	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8188	pay invoice 8188	OCT-2011
19200	Other	J Y LEGNER ASSOCIATES INC				11,154.44	506109	8190	SO3 operations at Trimble (Inv# 8190) 3/20/11 - 3/27/11	AUG-2011
19201	Other	J Y LEGNER ASSOCIATES INC				1,736.68	901001	8231	Technical Temporary Staffing as a result of Bid Process	Apr,2011
19202	Other	J Y LEGNER ASSOCIATES INC				2,757.84	905002	8231	Technical Temporary Staffing as a result of Bid Process	Apr,2011
19203	Other	J Y LEGNER ASSOCIATES INC				436.36	901001	8232	Technical Temporary Staffing as a result of Bid Process	Apr,2011
19204	Other	J Y LEGNER ASSOCIATES INC				692.94	905002	8232	Technical Temporary Staffing as a result of Bid Process	Apr,2011
19205	Other	J Y LEGNER ASSOCIATES INC				15,464.40	903003	8238	Technical Temporary Staffing	Apr,2011
19206	Other	J Y LEGNER ASSOCIATES INC				3,477.60	588100	8241	JY Legner - LG&E	Apr,2011
19207	Other	J Y LEGNER ASSOCIATES INC				3,477.60	880100	8241	JY Legner - LG&E	Apr,2011
19208	Other	J Y LEGNER ASSOCIATES INC				1,155.52	580100	8242	Dan Gutierrez - JY Legner EDIT area	AUG-2011
19209	Other	J Y LEGNER ASSOCIATES INC				2,489.97	588100	8244	JY Legner - LG&E Lights	Apr,2011
19210	Other	J Y LEGNER ASSOCIATES INC				250.10	588100	8246	JY Legner - LG&E	Apr,2011
19211	Other	J Y LEGNER ASSOCIATES INC				250.10	880100	8246	JY Legner - LG&E	Apr,2011
19212	Other	J Y LEGNER ASSOCIATES INC				5,025.44	561190	8253	Bill Price Contractor- JY Legner dts 2/27/11-3/27/11	AUG-2011
19213	Other	J Y LEGNER ASSOCIATES INC				48,111.00	506100	8255	Engineering/Operations support labor at Trimble (Inv# 8255) , 2011	Apr,2011
19214	Other	J Y LEGNER ASSOCIATES INC				3,383.73	590100	8256	Technical Temporary Staffing	Apr,2011
19215	Other	J Y LEGNER ASSOCIATES INC				19,828.60	506100	8257	Supoport labor for warranty issues (Jim Craft) at Trimble (Inv# 8257) , 2011	Apr,2011
19216	Other	J Y LEGNER ASSOCIATES INC				64.80	588900	8258	Labor	May,2011
19217	Other	J Y LEGNER ASSOCIATES INC				324.00	880100	8258	Labor	May,2011
19218	Other	J Y LEGNER ASSOCIATES INC				5,977.80	588100	8258	Labor	May,2011
19219	Other	J Y LEGNER ASSOCIATES INC				3,757.44	903006	8260	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19220	Other	J Y LEGNER ASSOCIATES INC				1,103.31	887100	8261	Technical Temporary Staffing; Invoice #8261	Apr,2011
19221	Other	J Y LEGNER ASSOCIATES INC				4,873.28	863100	8261	Technical Temporary Staffing; Invoice #8261	Apr,2011
19222	Other	J Y LEGNER ASSOCIATES INC				9,169.90	887100	8261	Technical Temporary Staffing; Invoice #8261	Apr,2011
19223	Other	J Y LEGNER ASSOCIATES INC				8,425.50	887100	8263	Technical Temporary Staffing (Rich Eder); Invoice #8263	Apr,2011
19224	Other	J Y LEGNER ASSOCIATES INC				3,712.18	506100	8265	8265 - MC	Apr,2011
19225	Other	J Y LEGNER ASSOCIATES INC				390.45	512100	8266	8265 - MC	Apr,2011
19226	Other	J Y LEGNER ASSOCIATES INC				390.45	512100	8266	8265 - MC	Apr,2011
19227	Other	J Y LEGNER ASSOCIATES INC				548.00	512100	8266	8265 - MC	Apr,2011
19228	Other	J Y LEGNER ASSOCIATES INC				780.90	512005	8266	8265 - MC	Apr,2011
19229	Other	J Y LEGNER ASSOCIATES INC				3,236.93	512005	8266	8265 - MC	Apr,2011
19230	Other	J Y LEGNER ASSOCIATES INC				3,798.12	512100	8266	8265 - MC	Apr,2011
19231	Other	J Y LEGNER ASSOCIATES INC				7,504.86	506100	8266	8265 - MC	Apr,2011
19232	Other	J Y LEGNER ASSOCIATES INC				9,442.04	542100	8267	RES-CONTRACT LABOR JOSEPH MASSEY W/E 2/27/11	Apr,2011
19233	Other	J Y LEGNER ASSOCIATES INC				4,308.23	903936	8277	Customer Commitment dept.	AUG-2011
19234	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8280	pay invoice 8280	OCT-2011
19235	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	8301	pay invoice 8301	OCT-2011
19236	Other	J Y LEGNER ASSOCIATES INC				10,833.89	506109	8303	SO3 operations at Trimble 4/3/11 - 4/10/11 (Inv# 8303)	Apr,2011
19237	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8328	pay invoice 8328	OCT-2011



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19238	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8348	pay invoice 8348	Jul,2011
19239	Other	J Y LEGNER ASSOCIATES INC				10,017.35	506109	8350	SO3 operations support labor at Trimble (Inv# 8350) April, 2011	May,2011
19240	Other	J Y LEGNER ASSOCIATES INC				1,346.18	901001	8387	Technical Temporary Staffing as a result of Bid Process	May,2011
19241	Other	J Y LEGNER ASSOCIATES INC				2,802.55	905002	8387	Technical Temporary Staffing as a result of Bid Process	May,2011
19242	Other	J Y LEGNER ASSOCIATES INC				387.97	901001	8388	Technical Temporary Staffing as a result of Bid Process	May,2011
19243	Other	J Y LEGNER ASSOCIATES INC				807.70	905002	8388	Technical Temporary Staffing as a result of Bid Process	May,2011
19244	Other	J Y LEGNER ASSOCIATES INC				12,320.01	903003	8395	Technical Temporary Staffing	May,2011
19245	Other	J Y LEGNER ASSOCIATES INC				2,758.28	588100	8398	JY Legner - LG&E	May,2011
19246	Other	J Y LEGNER ASSOCIATES INC				2,758.28	880100	8398	JY Legner - LG&E	May,2011
19247	Other	J Y LEGNER ASSOCIATES INC				1,013.01	580100	8399	Dan Gutierrez - JY Legner EDIT area	May,2011
19248	Other	J Y LEGNER ASSOCIATES INC				1,918.49	588100	8401	JY Legner - LG&E Lights	May,2011
19249	Other	J Y LEGNER ASSOCIATES INC				225.68	588100	8403	JY Legner - LG&E	May,2011
19250	Other	J Y LEGNER ASSOCIATES INC				225.68	880100	8403	JY Legner - LG&E	May,2011
19251	Other	J Y LEGNER ASSOCIATES INC				6,871.92	506100	8408	8408 - MC 3/28 - 4/24/11	May,2011
19252	Other	J Y LEGNER ASSOCIATES INC				2,915.36	542100	8409	8409- CR W/E 4/3, 4/10 AND 4/17/11	May,2011
19253	Other	J Y LEGNER ASSOCIATES INC				4,153.11	561190	8413	Contractor services for bill price wk ending 4/3 - 4/24/11 & Anthony Ervin wk ending 4/24/11	AUG-2011
19254	Other	J Y LEGNER ASSOCIATES INC				164.47	598100	8417	Technical Temporary Staffing Roger Literal, Invoice#8417 W/E 4-24-11	May,2011
19255	Other	J Y LEGNER ASSOCIATES INC				45,453.30	506100	8418	Maintenance and Operations support labor, April 2011, at Trimble (Inv# 8418)	May,2011
19256	Other	J Y LEGNER ASSOCIATES INC				1,819.18	590100	8419	Technical Temporary Staffing	May,2011
19257	Other	J Y LEGNER ASSOCIATES INC				550.80	880100	8425	Labor	May,2011
19258	Other	J Y LEGNER ASSOCIATES INC				3,904.20	588100	8425	Labor	May,2011
19259	Other	J Y LEGNER ASSOCIATES INC				2,974.64	903006	8429	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19260	Other	J Y LEGNER ASSOCIATES INC				3,998.98	863100	8430	Technical Temporary Staffing; Invoice #8430	May,2011
19261	Other	J Y LEGNER ASSOCIATES INC				6,040.42	887100	8430	Technical Temporary Staffing; Invoice #8430	May,2011
19262	Other	J Y LEGNER ASSOCIATES INC				903.50	580100	8431	Technical Temporary Staffing as a result of Bid Process-Lori Strange for April 2011	May,2011
19263	Other	J Y LEGNER ASSOCIATES INC				6,541.75	887100	8432	Technical Temporary Staffing (Rich Eder); Invoice #8432	May,2011
19264	Other	J Y LEGNER ASSOCIATES INC				2,916.00	903936	8433	J Y Legner- to pay for contractor in Customer Commitment dept.	May,2011
19265	Other	J Y LEGNER ASSOCIATES INC				2,983.28	506100	8435	8435 - MC 3/28 - 4/24/11	May,2011
19266	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8437	pay invoice 8437	Jul,2011
19267	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	8457	pay invoice 8457	SEP-2011
19268	Other	J Y LEGNER ASSOCIATES INC				10,602.40	506109	8475	Support labor for SO3 operations at Trimble Inv# 8475, May 1 - 8, 2011	May,2011
19269	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8484	pay invoice 8484	May,2011
19270	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8505	pay invoice 8505	May,2011
19271	Other	J Y LEGNER ASSOCIATES INC				1,474.30	901001	8539	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19272	Other	J Y LEGNER ASSOCIATES INC				3,017.80	905002	8539	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19273	Other	J Y LEGNER ASSOCIATES INC				429.64	901001	8540	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19274	Other	J Y LEGNER ASSOCIATES INC				879.44	905002	8540	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19275	Other	J Y LEGNER ASSOCIATES INC				12,077.40	903003	8547	Technical Temporary Staffing	Jun,2011
19276	Other	J Y LEGNER ASSOCIATES INC				2,698.99	588100	8550	JY Legner - LG&E	Jun,2011
19277	Other	J Y LEGNER ASSOCIATES INC				2,698.99	880100	8550	JY Legner - LG&E	Jun,2011
19278	Other	J Y LEGNER ASSOCIATES INC				1,015.88	580100	8551	Dan Gutierrez - JY Legner EDIT area	Jun,2011
19279	Other	J Y LEGNER ASSOCIATES INC				1,937.97	588100	8553	JY Legner - LG&E Lights	Jun,2011
19280	Other	J Y LEGNER ASSOCIATES INC				223.87	588100	8555	JY Legner - LG&E	Jun,2011
19281	Other	J Y LEGNER ASSOCIATES INC				223.87	880100	8555	JY Legner - LG&E	Jun,2011
19282	Other	J Y LEGNER ASSOCIATES INC				3,053.90	506100	8558	8558 - MC MAY BILLING	Jun,2011
19283	Other	J Y LEGNER ASSOCIATES INC				3,375.00	512100	8559	8559 - MC MAY BILLING	Jun,2011
19284	Other	J Y LEGNER ASSOCIATES INC				7,143.18	506100	8559	8559 - MC MAY BILLING	Jun,2011
19285	Other	J Y LEGNER ASSOCIATES INC				1,052.16	542100	8560	RES-CONTRACT LABOR W/E 5/8 & 5/22/11	Jun,2011
19286	Other	J Y LEGNER ASSOCIATES INC				7,567.01	561190	8564	Contractor Services for Price, Ramos, Ervin	AUG-2011
19287	Other	J Y LEGNER ASSOCIATES INC				1,978.34	923100	8565	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19288	Other	J Y LEGNER ASSOCIATES INC				7,704.01	506100	8570	Training, plant & engineering support labor at Trimble (Inv# 8570)	Jun,2011
19289	Other	J Y LEGNER ASSOCIATES INC				44,508.80	506100	8570	Training, plant & engineering support labor at Trimble (Inv# 8570)	Jun,2011

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19290	Other	J Y LEGNER ASSOCIATES INC				2,340.00	590100	8571	Technical Temporary Staffing	Jun,2011
19291	Other	J Y LEGNER ASSOCIATES INC				11,365.00	506100	8575	Warranty issues at Trimble (Inv# 8575) May, 2011	Jun,2011
19292	Other	J Y LEGNER ASSOCIATES INC				356.40	880100	8577	Labor	Jun,2011
19293	Other	J Y LEGNER ASSOCIATES INC				4,341.60	588100	8577	Labor	Jun,2011
19294	Other	J Y LEGNER ASSOCIATES INC				2,974.64	903006	8581	Technical Temporary Staffing as a result of Bid Process	Jun,2011
19295	Other	J Y LEGNER ASSOCIATES INC				4,714.41	863100	8582	Technical Temporary Staffing; Invoice #8582	Jun,2011
19296	Other	J Y LEGNER ASSOCIATES INC				5,351.14	874001	8582	Technical Temporary Staffing; Invoice #8582	Jun,2011
19297	Other	J Y LEGNER ASSOCIATES INC				5,206.00	887100	8584	Technical Temporary Staffing (Rich Eder); Invoice #8584	Jun,2011
19298	Other	J Y LEGNER ASSOCIATES INC				3,240.00	903936	8585	J Y Legner- to pay for contractor in Customer Commitment dept.	Jun,2011
19299	Other	J Y LEGNER ASSOCIATES INC				10,063.88	506109	8587	SO3 operations support labor at Trimble (Inv# 8587) wks ending 5/15 - 5/22	Jun,2011
19300	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8595	PAY INVOICE 8595	Jun,2011
19301	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8614	pay invoice 8614	Jun,2011
19302	Other	J Y LEGNER ASSOCIATES INC				10,070.89	506109	8616	SO3 support labor at Trimble (Inv# 8616) 5/29/11 - 6/5/11	Jun,2011
19303	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	8641	pay invoice 8641	Apr,2011
19304	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8657	pay invoice 8657	Jun,2011
19305	Other	J Y LEGNER ASSOCIATES INC				10,303.14	506109	8659	SO3 operations support labor at Trimble (Inv# 8659) 6/19/11	Jun,2011
19306	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8678	pay invoice 8678	Jun,2011
19307	Other	J Y LEGNER ASSOCIATES INC				5,861.76	542100	8692	RES-CONTRACT LABOR W/E 6/5, 6/12 & 6/26/11	Jul,2011
19308	Other	J Y LEGNER ASSOCIATES INC				1,128.21	901001	8710	Technical Temporary Staffing as a result of Bid Process	Jul,2011
19309	Other	J Y LEGNER ASSOCIATES INC				6,128.61	905002	8710	Technical Temporary Staffing as a result of Bid Process	Jul,2011
19310	Other	J Y LEGNER ASSOCIATES INC				1,037.96	905002	8711	Technical Temporary Staffing as a result of Bid Process	Jul,2011
19311	Other	J Y LEGNER ASSOCIATES INC				13,301.30	903003	8717	Technical Temporary Staffing	Jul,2011
19312	Other	J Y LEGNER ASSOCIATES INC				3,267.68	588100	8720	JY Legner - LG&E	Jul,2011
19313	Other	J Y LEGNER ASSOCIATES INC				3,267.68	880100	8720	JY Legner - LG&E	Jul,2011
19314	Other	J Y LEGNER ASSOCIATES INC				1,184.72	580100	8721	Dan Gutierrez - JY Legner EDIT area	Jul,2011
19315	Other	J Y LEGNER ASSOCIATES INC				2,364.56	588100	8723	JY Legner - LG&E Lights	Jul,2011
19316	Other	J Y LEGNER ASSOCIATES INC				269.77	588100	8725	JY Legner - LG&E	Jul,2011
19317	Other	J Y LEGNER ASSOCIATES INC				269.77	880100	8725	JY Legner - LG&E	Jul,2011
19318	Other	J Y LEGNER ASSOCIATES INC				2,555.60	510100	8728	Training invoice (Inv# 8728) Steve Bell. Wk ending 6/12/11	AUG-2011
19319	Other	J Y LEGNER ASSOCIATES INC				3,450.90	506100	8731	8731 - MC JUNE BILLING	Jul,2011
19320	Other	J Y LEGNER ASSOCIATES INC				5,076.00	512100	8732	8732 - MC JUNE BILLING	Jul,2011
19321	Other	J Y LEGNER ASSOCIATES INC				8,092.59	506100	8732	8732 - MC JUNE BILLING	Jul,2011
19322	Other	J Y LEGNER ASSOCIATES INC				9,663.89	566900	8736	Contractor Svcs for Ramos, Ervin, and Price 5-29-6-26-11	AUG-2011
19323	Other	J Y LEGNER ASSOCIATES INC				797.89	583001	8740	Technical Temporary Staffing INV#8740 ROGER LITERAL FOR THRU 6-29-11	AUG-2011
19324	Other	J Y LEGNER ASSOCIATES INC				1,186.85	580100	8740	Technical Temporary Staffing INV#8740 ROGER LITERAL FOR THRU 6-29-11	AUG-2011
19325	Other	J Y LEGNER ASSOCIATES INC				50,457.37	506100	8741	Support labor at Trimble (Inv# 8741) Wk ending 5-29-11	AUG-2011
19326	Other	J Y LEGNER ASSOCIATES INC				4,055.47	590100	8742	Technical Temporary Staffing	Jul,2011
19327	Other	J Y LEGNER ASSOCIATES INC				356.40	880100	8747	Labor	Jul,2011
19328	Other	J Y LEGNER ASSOCIATES INC				5,216.40	588100	8747	Labor	Jul,2011
19329	Other	J Y LEGNER ASSOCIATES INC				3,600.88	903006	8751	Technical Temporary Staffing as a result of Bid Process	Jul,2011
19330	Other	J Y LEGNER ASSOCIATES INC				7,396.45	863100	8752	Technical Temporary Staffing; Invoice #8752	Jul,2011
19331	Other	J Y LEGNER ASSOCIATES INC				9,772.67	874001	8752	Technical Temporary Staffing; Invoice #8752	Jul,2011
19332	Other	J Y LEGNER ASSOCIATES INC				59.67	921002	8753	Technical Temporary Staffing as a result of Bid Process-Lori Strange for June 2011	Jul,2011
19333	Other	J Y LEGNER ASSOCIATES INC				137.70	580100	8753	Technical Temporary Staffing as a result of Bid Process-Lori Strange for June 2011	Jul,2011
19334	Other	J Y LEGNER ASSOCIATES INC				695.00	921002	8753	Technical Temporary Staffing as a result of Bid Process-Lori Strange for June 2011	Jul,2011
19335	Other	J Y LEGNER ASSOCIATES INC				2,085.00	580100	8753	Technical Temporary Staffing as a result of Bid Process-Lori Strange for June 2011	Jul,2011
19336	Other	J Y LEGNER ASSOCIATES INC				8,220.00	887100	8754	Technical Temporary Staffing (Rich Eder); Invoice #8754	Jul,2011
19337	Other	J Y LEGNER ASSOCIATES INC				3,726.00	903936	8755	J Y Legner- to pay for contractor in Customer Commitment dept.	Jul,2011
19338	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8760	pay invoice 8760	Jun,2011
19339	Other	J Y LEGNER ASSOCIATES INC				10,369.48	506109	8775	SO3 operations at Trimble (Inv# 8775) Wks ending 6/26 & 7/3	Jul,2011

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19340	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8782	pay invoice 8782	Jul,2011
19341	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	8799	pay invoice 8799	May,2011
19342	Other	J Y LEGNER ASSOCIATES INC				9,756.19	506109	8801	SO3 operations support labor at Trimble (Inv# 8801) 7/4/11 - 7/17/11	Jul,2011
19343	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8825	pay invoice 8825	Apr,2011
19344	Other	J Y LEGNER ASSOCIATES INC				1,257.60	901001	8858	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19345	Other	J Y LEGNER ASSOCIATES INC				2,117.23	905002	8858	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19346	Other	J Y LEGNER ASSOCIATES INC				373.50	901001	8859	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19347	Other	J Y LEGNER ASSOCIATES INC				628.80	905002	8859	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19348	Other	J Y LEGNER ASSOCIATES INC				811.18	588100	8865	JY Legner - LG&E	AUG-2011
19349	Other	J Y LEGNER ASSOCIATES INC				811.18	880100	8865	JY Legner - LG&E	AUG-2011
19350	Other	J Y LEGNER ASSOCIATES INC				7,577.46	903003	8866	Technical Temporary Staffing	AUG-2011
19351	Other	J Y LEGNER ASSOCIATES INC				2,691.90	588100	8869	JY Legner - LG&E	AUG-2011
19352	Other	J Y LEGNER ASSOCIATES INC				2,691.90	880100	8869	JY Legner - LG&E	AUG-2011
19353	Other	J Y LEGNER ASSOCIATES INC				913.11	580100	8870	Dan Gutierrez - JY Legner EDIT area	AUG-2011
19354	Other	J Y LEGNER ASSOCIATES INC				1,830.15	588100	8872	JY Legner - LG&E Lights	AUG-2011
19355	Other	J Y LEGNER ASSOCIATES INC				217.64	588100	8874	JY Legner - LG&E	AUG-2011
19356	Other	J Y LEGNER ASSOCIATES INC				217.64	880100	8874	JY Legner - LG&E	AUG-2011
19357	Other	J Y LEGNER ASSOCIATES INC				674.11	506100	8877	8877 - MC JULY BILLING	AUG-2011
19358	Other	J Y LEGNER ASSOCIATES INC				1,808.40	506100	8878	8878 - MC JULY BILLING	AUG-2011
19359	Other	J Y LEGNER ASSOCIATES INC				7,277.56	566900	8882	JYLegner Invoice#8882 felipe taco ramos/bill price/anthony ervin dates 7/3-7/24/2011	OCT-2011
19360	Other	J Y LEGNER ASSOCIATES INC				11,511.76	506100	8887	Plant support labor at Trimble (Inv# 8887) wk ending 7/3/11	AUG-2011
19361	Other	J Y LEGNER ASSOCIATES INC				2,046.83	590100	8888	Technical Temporary Staffing	AUG-2011
19362	Other	J Y LEGNER ASSOCIATES INC				274.00	580100	8889	Invoice 8889	AUG-2011
19363	Other	J Y LEGNER ASSOCIATES INC				97.20	880100	8894	Labor	AUG-2011
19364	Other	J Y LEGNER ASSOCIATES INC				1,838.70	588100	8894	Labor	AUG-2011
19365	Other	J Y LEGNER ASSOCIATES INC				2,818.08	903006	8898	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19366	Other	J Y LEGNER ASSOCIATES INC				3,609.51	863100	8900	Technical Temporary Staffing; Invoice #8900	SEP-2011
19367	Other	J Y LEGNER ASSOCIATES INC				10,406.46	874001	8900	Technical Temporary Staffing; Invoice #8900	SEP-2011
19368	Other	J Y LEGNER ASSOCIATES INC				138.60	921002	8901	Technical Temporary Staffing as a result of Bid Process-Lori Strange for July 2011	AUG-2011
19369	Other	J Y LEGNER ASSOCIATES INC				486.50	921002	8901	Technical Temporary Staffing as a result of Bid Process-Lori Strange for July 2011	AUG-2011
19370	Other	J Y LEGNER ASSOCIATES INC				6,473.25	887100	8902	Technical Temporary Staffing (Rich Eder); Invoice #8902	SEP-2011
19371	Other	J Y LEGNER ASSOCIATES INC				2,814.75	903936	8903	contractor in Customer Commitment dept.	AUG-2011
19372	Other	J Y LEGNER ASSOCIATES INC				7,742.64	542100	8904	RES-CONTRACT LABOR W/E 7/31/10/7/17/24/11	AUG-2011
19373	Other	J Y LEGNER ASSOCIATES INC				39,517.39	506100	8907	Operations and Maintenance support labor at Trimble (Inv# 8907)	AUG-2011
19374	Other	J Y LEGNER ASSOCIATES INC				3,514.50	506100	8908	8908 - MC JULY BILLING	AUG-2011
19375	Other	J Y LEGNER ASSOCIATES INC				2,188.86	506100	8910	8910 - MC JULY BILLING	AUG-2011
19376	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8914	pay invoice 8914	Apr,2011
19377	Other	J Y LEGNER ASSOCIATES INC				10,220.09	506109	8916	SO3 operations at Trimble (Inv# 8916) wks ending 7-24-11 & 7-31-11	AUG-2011
19378	Other	J Y LEGNER ASSOCIATES INC				1,603.72	923100	8921	Technical Temporary Staffing as a result of Bid Process	AUG-2011
19379	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	8942	pay invoice 8942	Jun,2011
19380	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	8969	pay invoice 8969	Apr,2011
19381	Other	J Y LEGNER ASSOCIATES INC				9,521.99	506109	8993	SO3 operations at Trimble 8/1/11 - 8/14/11 (Inv# 8993)	AUG-2011
19382	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9002	pay invoice 9002	Apr,2011
19383	Other	J Y LEGNER ASSOCIATES INC				7,270.40	542100	9027	RES-CONTRACT LABOR W/E 7/31,8/7,8/14,8/21/11	AUG-2011
19384	Other	J Y LEGNER ASSOCIATES INC				58,007.45	506100	9030	Maintenance engineering support labor at Trimble (Inv# 9030) 7/31/11 - 8/21/11	AUG-2011
19385	Other	J Y LEGNER ASSOCIATES INC				795.20	506100	9031	9031 - MC AUG BILLING	AUG-2011
19386	Other	J Y LEGNER ASSOCIATES INC				3,068.06	506100	9031	9031 - MC AUG BILLING	AUG-2011
19387	Other	J Y LEGNER ASSOCIATES INC				7,618.30	506100	9031	9031 - MC AUG BILLING	AUG-2011
19388	Other	J Y LEGNER ASSOCIATES INC				1,185.32	901001	9049	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19389	Other	J Y LEGNER ASSOCIATES INC				2,186.74	905002	9049	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19390	Other	J Y LEGNER ASSOCIATES INC				257.97	901001	9050	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19391	Other	J Y LEGNER ASSOCIATES INC				475.91	905002	9050	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19392	Other	J Y LEGNER ASSOCIATES INC				717.12	588100	9056	JY Legner - LG&E	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19393	Other	J Y LEGNER ASSOCIATES INC				717.12	880100	9056	JY Legner - LG&E	OCT-2011
19394	Other	J Y LEGNER ASSOCIATES INC				9,761.21	903003	9057	Technical Temporary Staffing	SEP-2011
19395	Other	J Y LEGNER ASSOCIATES INC				2,950.41	588100	9060	JY Legner - LG&E	OCT-2011
19396	Other	J Y LEGNER ASSOCIATES INC				2,950.41	880100	9060	JY Legner - LG&E	OCT-2011
19397	Other	J Y LEGNER ASSOCIATES INC				974.53	580100	9061	Dan Gutierrez - JY Legner EDIT area	OCT-2011
19398	Other	J Y LEGNER ASSOCIATES INC				969.59	588100	9063	JY Legner - LG&E	Dec,2011
19399	Other	J Y LEGNER ASSOCIATES INC				969.59	880100	9063	JY Legner - LG&E	Dec,2011
19400	Other	J Y LEGNER ASSOCIATES INC				4.45	901001	9064	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19401	Other	J Y LEGNER ASSOCIATES INC				8.22	905002	9064	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19402	Other	J Y LEGNER ASSOCIATES INC				221.98	588100	9066	JY Legner - LG&E	OCT-2011
19403	Other	J Y LEGNER ASSOCIATES INC				221.98	880100	9066	JY Legner - LG&E	OCT-2011
19404	Other	J Y LEGNER ASSOCIATES INC				6,295.59	566900	9070	JY Legner contractor payments 7/31-8/21/2011 Bill Price & Felipe Ramos	SEP-2011
19405	Other	J Y LEGNER ASSOCIATES INC				3,252.16	590100	9075	Technical Temporary Staffing	OCT-2011
19406	Other	J Y LEGNER ASSOCIATES INC				2,790.62	560900	9078	Technical Temporary Staffing as a result of Bid Process for James Johnson, month ending 8/21/11, invoice #9078, ties to CPA 18620	SEP-2011
19407	Other	J Y LEGNER ASSOCIATES INC				243.00	880100	9080	Labor	SEP-2011
19408	Other	J Y LEGNER ASSOCIATES INC				4,860.00	588100	9080	Labor	SEP-2011
19409	Other	J Y LEGNER ASSOCIATES INC				3,131.20	903006	9084	Technical Temporary Staffing as a result of Bid Process	SEP-2011
19410	Other	J Y LEGNER ASSOCIATES INC				4,918.76	863100	9086	Technical Temporary Staffing; Invoice #9086	SEP-2011
19411	Other	J Y LEGNER ASSOCIATES INC				8,516.86	874001	9086	Technical Temporary Staffing; Invoice #9086	SEP-2011
19412	Other	J Y LEGNER ASSOCIATES INC				139.00	921002	9087	Technical Temporary Staffing as a result of Bid Process-Lori Strange for August 2011	SEP-2011
19413	Other	J Y LEGNER ASSOCIATES INC				5,651.25	887100	9088	Technical Temporary Staffing (Rich Eder); Invoice #9088	SEP-2011
19414	Other	J Y LEGNER ASSOCIATES INC				3,331.14	903936	9089	J Y Legner- to pay for contractor in Customer Commitment dept.	AUG-2011
19415	Other	J Y LEGNER ASSOCIATES INC				498.68	566900	9090	JY Legner Contract Svcs week ending 8/21/2011-vacation Anthony Ervin & Felipe Ramos	SEP-2011
19416	Other	J Y LEGNER ASSOCIATES INC				10,306.57	506109	9092	SO3 operations support labor at Trimble (Inv# 9092) wk ending 8/21/11 and 8/28/11	SEP-2011
19417	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9098	pay invoice 9098	AUG-2011
19418	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9124	pay invoice 9124	AUG-2011
19419	Other	J Y LEGNER ASSOCIATES INC				9,630.42	506109	9147	Support labor for SO3 operations at Trimble, wks ending 9/4/11 & 9/11/11 (Inv# 9147)	SEP-2011
19420	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9153	pay invoice 9153	AUG-2011
19421	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	9177	pay invoice 9177	Jul,2011
19422	Other	J Y LEGNER ASSOCIATES INC				208.40	570100	9204	Technical Temporary Staffing Contract - Invoice 8354	OCT-2011
19423	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9205	pay invoice 9205	AUG-2011
19424	Other	J Y LEGNER ASSOCIATES INC				10,051.20	506109	9228	SO3 operations at Trimble (inv# 9228) wks ending 9/18/11 and 9/25/11	SEP-2011
19425	Other	J Y LEGNER ASSOCIATES INC				1,595.45	901001	9254	Technical Temporary Staffing as a result of Bid Process	OCT-2011
19426	Other	J Y LEGNER ASSOCIATES INC				7,865.64	905002	9254	Technical Temporary Staffing as a result of Bid Process	OCT-2011
19427	Other	J Y LEGNER ASSOCIATES INC				388.34	901001	9255	Technical Temporary Staffing as a result of Bid Process	OCT-2011
19428	Other	J Y LEGNER ASSOCIATES INC				1,914.54	905002	9255	Technical Temporary Staffing as a result of Bid Process	OCT-2011
19429	Other	J Y LEGNER ASSOCIATES INC				95.04	588100	9261	JY Legner - LG&E	OCT-2011
19430	Other	J Y LEGNER ASSOCIATES INC				95.04	880100	9261	JY Legner - LG&E	OCT-2011
19431	Other	J Y LEGNER ASSOCIATES INC				13,839.14	903003	9262	Technical Temporary Staffing	OCT-2011
19432	Other	J Y LEGNER ASSOCIATES INC				3,337.42	588100	9265	JY Legner - LG&E	OCT-2011
19433	Other	J Y LEGNER ASSOCIATES INC				3,337.42	880100	9265	JY Legner - LG&E	OCT-2011
19434	Other	J Y LEGNER ASSOCIATES INC				1,102.28	580100	9266	Dan Gutierrez - JY Legner EDIT area	OCT-2011
19435	Other	J Y LEGNER ASSOCIATES INC				2,314.23	588100	9268	JY Legner - LG&E Lights	OCT-2011
19436	Other	J Y LEGNER ASSOCIATES INC				256.70	588100	9270	JY Legner - LG&E	OCT-2011
19437	Other	J Y LEGNER ASSOCIATES INC				256.70	880100	9270	JY Legner - LG&E	OCT-2011
19438	Other	J Y LEGNER ASSOCIATES INC				4,995.42	566900	9275	JY Legner Contractor Bill Price(William) dts 8/28-9-25-2011	OCT-2011
19439	Other	J Y LEGNER ASSOCIATES INC				2,899.47	590100	9280	Technical Temporary Staffing	NOV-2011
19440	Other	J Y LEGNER ASSOCIATES INC				5,041.12	560900	9283	Technical Temporary Staffing as a result of Bid Process for James Johnson, month ending 9/25/11, inv # 9283, ties to CPA 18620	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19441	Other	J Y LEGNER ASSOCIATES INC				2,235.60	588100	9285	MARY K. SINKHORN INVOICE#9285 WEEK ENDING: 09/25/2011	OCT-2011
19442	Other	J Y LEGNER ASSOCIATES INC				3,628.80	588100	9285	RITA BASS INVOICE#9285 WEEK ENDING:09/25/2011	OCT-2011
19443	Other	J Y LEGNER ASSOCIATES INC				3,600.88	903006	9288	Technical Temporary Staffing as a result of Bid Process	OCT-2011
19444	Other	J Y LEGNER ASSOCIATES INC				3,771.58	903936	9289	J Y Legner- to pay for contractor in Customer Commitment dept.	OCT-2011
19445	Other	J Y LEGNER ASSOCIATES INC				4,954.42	863100	9291	Technical Temporary Staffing; Invoice #9291	SEP-2011
19446	Other	J Y LEGNER ASSOCIATES INC				8,212.34	874001	9291	Technical Temporary Staffing; Invoice #9291	SEP-2011
19447	Other	J Y LEGNER ASSOCIATES INC				139.00	921002	9292	Technical Temporary Staffing as a result of Bid Process-Lori Strange for September 2011	OCT-2011
19448	Other	J Y LEGNER ASSOCIATES INC				7,603.50	887100	9293	Technical Temporary Staffing (Rich Eder); Invoice #9293	SEP-2011
19449	Other	J Y LEGNER ASSOCIATES INC				4,180.48	542100	9294	RES-CONTRACT LABOR W/E 8/28,9/4/11, 9/11, 9/18/11	SEP-2011
19450	Other	J Y LEGNER ASSOCIATES INC				79,396.06	506100	9297	Engineering support labor at Trimble (Inv# 9297 for Bell, Braun, Dukes, Walcott & Heinz), wks ending 8/28/11, 9/4/11 and 9/11/11	SEP-2011
19451	Other	J Y LEGNER ASSOCIATES INC				1,377.40	506100	9298	9298 - MC SEPT BILLING	SEP-2011
19452	Other	J Y LEGNER ASSOCIATES INC				3,852.59	506100	9298	9298 - MC SEPT BILLING	SEP-2011
19453	Other	J Y LEGNER ASSOCIATES INC				8,931.80	506100	9298	9298 - MC SEPT BILLING	SEP-2011
19454	Other	J Y LEGNER ASSOCIATES INC				208.40	570100	9303	Technical Temporary Staffing - Invoice # 6852	OCT-2011
19455	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9304	pay invoice 9304	SEP-2011
19456	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	9337	pay invoice 9337	AUG-2011
19457	Other	J Y LEGNER ASSOCIATES INC				10,735.08	506109	9339	SO3 operations at Trimble (Inv# 9339) wk ending 10/2/11 and 10/9/11.	OCT-2011
19458	Other	J Y LEGNER ASSOCIATES INC				312.60	570100	9370	Technical Temporary Staffing - Invoice # 6852	OCT-2011
19459	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9371	pay invoice 9371	SEP-2011
19460	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9402	pay invoice 9402	NOV-2011
19461	Other	J Y LEGNER ASSOCIATES INC				14,198.74	506109	9405	Monthly SO3 operations support labor at Trimble (Inv# 9405) October, 2011	NOV-2011
19462	Other	J Y LEGNER ASSOCIATES INC				1,244.73	901001	9448	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19463	Other	J Y LEGNER ASSOCIATES INC				6,136.60	905002	9448	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19464	Other	J Y LEGNER ASSOCIATES INC				328.52	901001	9449	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19465	Other	J Y LEGNER ASSOCIATES INC				1,619.65	905002	9449	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19466	Other	J Y LEGNER ASSOCIATES INC				9,861.12	903003	9454	Technical Temporary Staffing	NOV-2011
19467	Other	J Y LEGNER ASSOCIATES INC				1,035.20	580100	9456	Dan Gutierrez - JY Legner EDIT area	OCT-2011
19468	Other	J Y LEGNER ASSOCIATES INC				2,684.23	588100	9457	JY Legner - LG&E	OCT-2011
19469	Other	J Y LEGNER ASSOCIATES INC				2,684.23	880100	9457	JY Legner - LG&E	OCT-2011
19470	Other	J Y LEGNER ASSOCIATES INC				1,987.24	588100	9460	JY Legner - LG&E Lights	NOV-2011
19471	Other	J Y LEGNER ASSOCIATES INC				216.61	588100	9462	JY Legner - LG&E	OCT-2011
19472	Other	J Y LEGNER ASSOCIATES INC				216.61	880100	9462	JY Legner - LG&E	OCT-2011
19473	Other	J Y LEGNER ASSOCIATES INC				351.48	588100	9463	JY Legner - LG&E	OCT-2011
19474	Other	J Y LEGNER ASSOCIATES INC				351.48	880100	9463	JY Legner - LG&E	OCT-2011
19475	Other	J Y LEGNER ASSOCIATES INC				1,134.98	566900	9468	JY Legner InvoiceBill Price week end 10-2-11	NOV-2011
19476	Other	J Y LEGNER ASSOCIATES INC				1,626.70	923100	9469	Technical Temporary Staffing as a result of Bid Process - Invoice #9469 - for Lori Douglas	OCT-2011
19477	Other	J Y LEGNER ASSOCIATES INC				2,424.27	590100	9474	Technical Temporary Staffing	NOV-2011
19478	Other	J Y LEGNER ASSOCIATES INC				4,635.98	560900	9477	Technical Temporary Staffing as a result of Bid Process Inv #9477 for James Johnson, week ending 10/23/11 ties to CPA #18620	NOV-2011
19479	Other	J Y LEGNER ASSOCIATES INC				4,179.60	588100	9479	Labor	NOV-2011
19480	Other	J Y LEGNER ASSOCIATES INC				2,661.52	903006	9482	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19481	Other	J Y LEGNER ASSOCIATES INC				2,409.75	903936	9483	J Y Legner- to pay for contractor in Customer Commitment dept.	OCT-2011
19482	Other	J Y LEGNER ASSOCIATES INC				2,929.64	863100	9485	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19483	Other	J Y LEGNER ASSOCIATES INC				3,633.95	887100	9485	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19484	Other	J Y LEGNER ASSOCIATES INC				3,670.07	874001	9485	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19485	Other	J Y LEGNER ASSOCIATES INC				1,322.59	863100	9487	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19486	Other	J Y LEGNER ASSOCIATES INC				1,640.55	887100	9487	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19487	Other	J Y LEGNER ASSOCIATES INC				1,656.86	874001	9487	Technical Temporary Staffing; Invoice #'s 9485 & 9487	NOV-2011
19488	Other	J Y LEGNER ASSOCIATES INC				876.51	923900	9488	Technical Temporary Staffing as a result of Bid Process - Invoice no. 9488	NOV-2011
19489	Other	J Y LEGNER ASSOCIATES INC				5,484.96	542100	9489	RES-CONTRACT LABOR W/E 10/9, 10/16, 10/12,	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19490	Other	J Y LEGNER ASSOCIATES INC				75,781.02	506100	9492	Maintenance and operations support labor at Trimble (Inv# 9492) October, 2011	OCT-2011
19491	Other	J Y LEGNER ASSOCIATES INC				3,271.81	506100	9493	9493 - MC OCT BILLING	NOV-2011
19492	Other	J Y LEGNER ASSOCIATES INC				7,933.54	506100	9493	9493 - MC OCT BILLING	NOV-2011
19493	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9501	pay invoice 9501	NOV-2011
19494	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9538	pay invoice 9538	NOV-2011
19495	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	9586	pay invoice 9586	NOV-2011
19496	Other	J Y LEGNER ASSOCIATES INC				209.13	588100	9600	JY Legner - LG&E	NOV-2011
19497	Other	J Y LEGNER ASSOCIATES INC				209.13	880100	9600	JY Legner - LG&E	NOV-2011
19498	Other	J Y LEGNER ASSOCIATES INC				175.74	588100	9601	JY Legner - LG&E	NOV-2011
19499	Other	J Y LEGNER ASSOCIATES INC				175.74	880100	9601	JY Legner - LG&E	NOV-2011
19500	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9606	pay invoice 9606	Dec,2011
19501	Other	J Y LEGNER ASSOCIATES INC				13,252.23	506109	9609	SO3 operations at Trimble Station, November 2011 (Inv# 9609)	NOV-2011
19502	Other	J Y LEGNER ASSOCIATES INC				7,554.16	542100	9636	RES-CONTRACT LABOR W/E 10/30, 11/6, 11/13, 11/20/11	NOV-2011
19503	Other	J Y LEGNER ASSOCIATES INC				79,436.26	506100	9639	Engineering/Operations support labor at Trimble (Inv# 9639) November, 2011	NOV-2011
19504	Other	J Y LEGNER ASSOCIATES INC				3,286.03	506100	9640	9640 - MC NOV BILLING	Dec,2011
19505	Other	J Y LEGNER ASSOCIATES INC				8,143.70	506100	9640	9640 - MC NOV BILLING	Dec,2011
19506	Other	J Y LEGNER ASSOCIATES INC				3,237.60	506100	9642	RES-CONTRACT LABOR W/E 11/6, 11/13, 11/20/11 (RENEE WILLIAMS)	NOV-2011
19507	Other	J Y LEGNER ASSOCIATES INC				1,260.41	901001	9658	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19508	Other	J Y LEGNER ASSOCIATES INC				6,602.71	905002	9658	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19509	Other	J Y LEGNER ASSOCIATES INC				284.64	901001	9659	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19510	Other	J Y LEGNER ASSOCIATES INC				1,491.13	905002	9659	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19511	Other	J Y LEGNER ASSOCIATES INC				9,189.51	903003	9664	Technical Temporary Staffing	NOV-2011
19512	Other	J Y LEGNER ASSOCIATES INC				2,855.39	588100	9667	JY Legner - LG&E	Dec,2011
19513	Other	J Y LEGNER ASSOCIATES INC				2,855.39	880100	9667	JY Legner - LG&E	Dec,2011
19514	Other	J Y LEGNER ASSOCIATES INC				979.09	580100	9668	Dan Gutierrez - JY Legner EDIT area	NOV-2011
19515	Other	J Y LEGNER ASSOCIATES INC				1,089.66	588100	9670	JY Legner - LG&E Lights	NOV-2011
19516	Other	J Y LEGNER ASSOCIATES INC				2,381.84	506100	9673	9673 - MC NOV (J Hermann) BILLING	Dec,2011
19517	Other	J Y LEGNER ASSOCIATES INC				2,208.95	590100	9680	Technical Temporary Staffing Invoice #: 9680 Delana Gideons & Courtney Davis	Dec,2011
19518	Other	J Y LEGNER ASSOCIATES INC				1,080.24	560900	9683	Technical Temporary Staffing as a result of Bid Process for James Johnson, inv #9683, month ending 11/20, ties to CPA 18620	NOV-2011
19519	Other	J Y LEGNER ASSOCIATES INC				4,357.80	588100	9685	Labor	Dec,2011
19520	Other	J Y LEGNER ASSOCIATES INC				2,191.84	903006	9688	Technical Temporary Staffing as a result of Bid Process	NOV-2011
19521	Other	J Y LEGNER ASSOCIATES INC				6,053.25	903936	9689	J Y Legner- to pay for contractor in Customer Commitment dept.	NOV-2011
19522	Other	J Y LEGNER ASSOCIATES INC				1,896.49	863100	9691	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19523	Other	J Y LEGNER ASSOCIATES INC				2,177.27	874001	9691	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19524	Other	J Y LEGNER ASSOCIATES INC				3,731.92	887100	9691	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19525	Other	J Y LEGNER ASSOCIATES INC				1,491.39	863100	9693	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19526	Other	J Y LEGNER ASSOCIATES INC				1,712.21	874001	9693	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19527	Other	J Y LEGNER ASSOCIATES INC				2,934.78	887100	9693	Technical Temporary Staffing; Invoice #'s 9691 & 9693	NOV-2011
19528	Other	J Y LEGNER ASSOCIATES INC				1,558.95	923900	9694	Technical Temporary Staffing as a result of Bid Process - invoice no. 9694 for Larry Kopple	NOV-2011
19529	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9704	pay invoice 9704	Dec,2011
19530	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9733	pay invoice 9733	Dec,2011
19531	Other	J Y LEGNER ASSOCIATES INC				10,608.54	506109	9736	SO3 operations at Trimble (Inv# 9736) weeks ending 11/27/11 and 12/4/11	Dec,2011
19532	Other	J Y LEGNER ASSOCIATES INC				148.56	588100	9768	JY Legner - LG&E	Dec,2011
19533	Other	J Y LEGNER ASSOCIATES INC				148.56	880100	9768	JY Legner - LG&E	Dec,2011
19534	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	9774	pay invoice 9774	Dec,2011
19535	Other	J Y LEGNER ASSOCIATES INC				4,961.84	542100	9776	RES-CONTRACT LABOR W/E 11/27, 12/4, 12/11/11 JOE MASSEY	Dec,2011
19536	Other	J Y LEGNER ASSOCIATES INC				36,377.52	506100	9779	Engineering and Maintenance support labor at Trimble (Inv# 9779) week ending 11/27/11, 12/4/11 and 12/11/11	Dec,2011
19537	Other	J Y LEGNER ASSOCIATES INC				1,213.06	506100	9780	9780 - MC DEC BILLING 1/2 MONT	Dec,2011
19538	Other	J Y LEGNER ASSOCIATES INC				3,782.88	506100	9780	9780 - MC DEC BILLING 1/2 MONT	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19539	Other	J Y LEGNER ASSOCIATES INC				13,704.81	511100	9781	Warehouse operations support labor at Trimble (Inv# 9781) week ending 11/27/11, 12/4/11 and 12/11/11	Dec,2011
19540	Other	J Y LEGNER ASSOCIATES INC				2,805.92	506100	9782	RES-CONTRACT LABOR W/E 11/27, 12/4, 12/11/11 (RENEE WILLIAMS)	Dec,2011
19541	Other	J Y LEGNER ASSOCIATES INC				5,888.84	506100	9784	9784 - MC DEC (J Hermann) BILLING 1/2 MONTH	Dec,2011
19542	Other	J Y LEGNER ASSOCIATES INC				1,887.54	923100	9787	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19543	Other	J Y LEGNER ASSOCIATES INC				1,748.59	590100	9792	Technical Temporary Staffing for Delana Gideons & Courtney Davis.	Feb,2012
19544	Other	J Y LEGNER ASSOCIATES INC				381.29	560900	9795	CORRECT ACCT ECS Technical Temporary Staffing as a result of Bid Process FOR James Johnson, week ending 12/11/11, inv # 9795, ties to CPA 18620	Dec,2011
19545	Other	J Y LEGNER ASSOCIATES INC				2,745.59	560900	9795	Technical Temporary Staffing as a result of Bid Process FOR James Johnson, week ending 12/11/11, inv # 9795, ties to CPA 18620	Dec,2011
19546	Other	J Y LEGNER ASSOCIATES INC				3,142.80	588100	9797	Labor	Dec,2011
19547	Other	J Y LEGNER ASSOCIATES INC				5,103.00	903936	9800	Temp Staffing	Dec,2011
19548	Other	J Y LEGNER ASSOCIATES INC				624.30	863100	9802	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19549	Other	J Y LEGNER ASSOCIATES INC				2,323.40	874001	9802	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19550	Other	J Y LEGNER ASSOCIATES INC				2,670.37	887100	9802	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19551	Other	J Y LEGNER ASSOCIATES INC				448.67	863100	9804	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19552	Other	J Y LEGNER ASSOCIATES INC				1,669.78	874001	9804	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19553	Other	J Y LEGNER ASSOCIATES INC				1,919.13	887100	9804	Technical Temporary Staffing; Invoice #'s9802 & 9804	Dec,2011
19554	Other	J Y LEGNER ASSOCIATES INC				853.47	923900	9805	Technical Temporary Staffing as a result of Bid Process - Larry Kopple Invoice no. 9805	Dec,2011
19555	Other	J Y LEGNER ASSOCIATES INC				450.00	905002	9806	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19556	Other	J Y LEGNER ASSOCIATES INC				4,855.21	905002	9820	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19557	Other	J Y LEGNER ASSOCIATES INC				8,808.82	903003	9824	Technical Temporary Staffing	Dec,2011
19558	Other	J Y LEGNER ASSOCIATES INC				1,960.50	588100	9827	JY Legner - LG&E	Dec,2011
19559	Other	J Y LEGNER ASSOCIATES INC				1,960.50	880100	9827	JY Legner - LG&E	Dec,2011
19560	Other	J Y LEGNER ASSOCIATES INC				672.72	580100	9828	Dan Gutierrez - JY Legner EDIT area	Dec,2011
19561	Other	J Y LEGNER ASSOCIATES INC				54.55	588100	9830	JY Legner - LG&E - JY Legner - LG&E Lights	Dec,2011
19562	Other	J Y LEGNER ASSOCIATES INC				482.08	588100	9830	JY Legner - LG&E Lights	Dec,2011
19563	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9854	pay invoice 9854	Jan,2012
19564	Other	J Y LEGNER ASSOCIATES INC				10,590.98	506109	9874	SO3 operations at Trimble (Inv# 9874) wk ending 12/11/11 and 12/18/11	Jan,2012
19565	Other	J Y LEGNER ASSOCIATES INC				-1,060.00	588100	9881	JY Legner - LG&E	Jan,2012
19566	Other	J Y LEGNER ASSOCIATES INC				-1,060.00	880100	9881	JY Legner - LG&E	Jan,2012
19567	Other	J Y LEGNER ASSOCIATES INC				1,170.76	588100	9881	JY Legner - LG&E	Dec,2011
19568	Other	J Y LEGNER ASSOCIATES INC				1,170.76	880100	9881	JY Legner - LG&E	Dec,2011
19569	Other	J Y LEGNER ASSOCIATES INC				2,458.17	905002	9895	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19570	Other	J Y LEGNER ASSOCIATES INC				913.69	905002	9896	Technical Temporary Staffing as a result of Bid Process	Dec,2011
19571	Other	J Y LEGNER ASSOCIATES INC				6,743.75	903003	9900	Technical Temporary Staffing	Dec,2011
19572	Other	J Y LEGNER ASSOCIATES INC				1,731.58	588100	9903	JY Legner - LG&E	Dec,2011
19573	Other	J Y LEGNER ASSOCIATES INC				1,731.58	880100	9903	JY Legner - LG&E	Dec,2011
19574	Other	J Y LEGNER ASSOCIATES INC				385.26	580100	9904	Dan Gutierrez - JY Legner EDIT area	Dec,2011
19575	Other	J Y LEGNER ASSOCIATES INC				217.08	588100	9906	JY Legner - LG&E - JY Legner - LG&E Lights	Dec,2011
19576	Other	J Y LEGNER ASSOCIATES INC				4,011.13	506100	9908	9908 - MC DEC BILLING 1/2 MONT	Dec,2011
19577	Other	J Y LEGNER ASSOCIATES INC				1,440.45	590100	9915	Technical Temporary Staffing Invoice #: 9915 For Delana Gideons & Courtney Davis.	Feb,2012
19578	Other	J Y LEGNER ASSOCIATES INC				360.08	560900	9918	Technical Temporary Staffing as a result of Bid Process for James Johnson, inv # 9918, month ending 12/25/11, ties to CPA 18620	Dec,2011
19579	Other	J Y LEGNER ASSOCIATES INC				2,170.80	588100	9920	Labor	Jan,2012
19580	Other	J Y LEGNER ASSOCIATES INC				3,191.40	903936	9923	Temp Staffing	Dec,2011
19581	Other	J Y LEGNER ASSOCIATES INC				1,034.17	863100	9925	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012
19582	Other	J Y LEGNER ASSOCIATES INC				1,188.40	887100	9925	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012
19583	Other	J Y LEGNER ASSOCIATES INC				1,568.44	874001	9925	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012
19584	Other	J Y LEGNER ASSOCIATES INC				396.47	863100	9927	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012
19585	Other	J Y LEGNER ASSOCIATES INC				455.60	887100	9927	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012
19586	Other	J Y LEGNER ASSOCIATES INC				601.28	874001	9927	Technical Temporary Staffing; Invoice #'s 9925 & 9927	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19587	Other	J Y LEGNER ASSOCIATES INC				377.31	923900	9928	Technical Temporary Staffing as a result of Bid Process - Larry Kopple invoice 9928	Jan,2012
19588	Other	J Y LEGNER ASSOCIATES INC				3,435.12	542100	9929	RES-CONTRACT LABOR W/E 12/25, 12/18/11 JOE MASSEY	Dec,2011
19589	Other	J Y LEGNER ASSOCIATES INC				26,794.24	506100	9932	Engineering support labor at Trimble. (Inv# 9932)	Jan,2012
19590	Other	J Y LEGNER ASSOCIATES INC				1,371.51	506100	9933	9933- MC DEC BILLING 1/2 MONT	Dec,2011
19591	Other	J Y LEGNER ASSOCIATES INC				3,572.72	506100	9933	9933- MC DEC BILLING 1/2 MONT	Dec,2011
19592	Other	J Y LEGNER ASSOCIATES INC				1,942.56	506100	9935	RES-CONTRACT LABOR W/E 12/18, 12/25/11 (RENEE WILLIAMS)	Dec,2011
19593	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9941	pay invoice 9941	Jan,2012
19594	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	9966	pay invoice 9966	Jan,2012
19595	Other	J Y LEGNER ASSOCIATES INC				48.51	506109	9986	Support labor for SO3 operations at Trimble (Inv# 9986)	Feb,2012
19596	Other	J Y LEGNER ASSOCIATES INC				4,802.66	506109	9986	Support labor for SO3 operations at Trimble (Inv# 9986)	Jan,2012
19597	Other	J Y LEGNER ASSOCIATES INC				49.14	506109	9993	Support labor for SO3 operations at Trimble (Inv# 9993)	Feb,2012
19598	Other	J Y LEGNER ASSOCIATES INC				4,865.35	506109	9993	Support labor for SO3 operations at Trimble (Inv# 9993)	Jan,2012
19599	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	10000	pay invoice 10000	Jan,2012
19600	Other	J Y LEGNER ASSOCIATES INC				10,196.28	506109	10022	SO3 operations labor at Trimble (Inv# 10022), week ending 1/8/12 & 1/15/12	Jan,2012
19601	Other	J Y LEGNER ASSOCIATES INC				1,189.78	566900	10028	pay invoice 10028	Jan,2012
19602	Other	J Y LEGNER ASSOCIATES INC				198.08	588100	10045	JY Legner contractors - LG&E	Jan,2012
19603	Other	J Y LEGNER ASSOCIATES INC				198.08	880100	10045	JY Legner contractors - LG&E	Jan,2012
19604	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	10052	PAY INVOICE 10052	Jan,2012
19605	Other	J Y LEGNER ASSOCIATES INC				2,312.96	542100	10053	RES-CONTRACT LABOR W/E 1/1, 1/22/12 JOE MASSEY	Jan,2012
19606	Other	J Y LEGNER ASSOCIATES INC				4,010.17	506100	10054	RES-CONTRACT LABOR W/E 1/1,1/8,1/15,1/22/12 (RENEE WILLIAMS)	Jan,2012
19607	Other	J Y LEGNER ASSOCIATES INC				2,946.45	506100	10056	10056 - MC JAN BILLING	Jan,2012
19608	Other	J Y LEGNER ASSOCIATES INC				7,322.40	506100	10056	10056 - MC JAN BILLING	Jan,2012
19609	Other	J Y LEGNER ASSOCIATES INC				47,609.70	506100	10057	Maintenance and engineering support labor at Trimble (Inv# 10057) week ending 1/1/12 & 1/8/12	Jan,2012
19610	Other	J Y LEGNER ASSOCIATES INC				3,720.22	901001	10074	Technical Temporary Staffing as a result of Bid Process	Jan,2012
19611	Other	J Y LEGNER ASSOCIATES INC				573.23	901001	10075	Technical Temporary Staffing as a result of Bid Process	Jan,2012
19612	Other	J Y LEGNER ASSOCIATES INC				12,156.45	903003	10080	Technical Temporary Staffing	MAR-2012
19613	Other	J Y LEGNER ASSOCIATES INC				2,168.86	588100	10083	JY Legner contractors - LG&E	Jan,2012
19614	Other	J Y LEGNER ASSOCIATES INC				2,168.86	880100	10083	JY Legner contractors - LG&E	Jan,2012
19615	Other	J Y LEGNER ASSOCIATES INC				905.09	580100	10084	JY Legner Contractors - Dan & Roscoe	Jan,2012
19616	Other	J Y LEGNER ASSOCIATES INC				2,104.10	588100	10086	JY Legner Contractors - LG&E Lights	Jan,2012
19617	Other	J Y LEGNER ASSOCIATES INC				8,709.08	506100	10088	10088 - MC JAN BILLING	Jan,2012
19618	Other	J Y LEGNER ASSOCIATES INC				1,531.66	510100	10091	COD SLR - JY LEGNER - VAUGHN - DRAFTING CONTRACT SERVICES INVOICE #10091 (w/e 1/1, 1/8, 1/15 & 1/22/2012 for DASARO, GRIDER, GROVES, MELLADO, SPEARS & WHEELER)	Feb,2012
19619	Other	J Y LEGNER ASSOCIATES INC				351.50	598100	10094	Timcard for Roger Literal week ending 01/22/2012	Jan,2012
19620	Other	J Y LEGNER ASSOCIATES INC				2,164.39	590100	10095	Technical Temporary Staffing Invoice #:10095 for Sheila Thompson, Courtney Davis & Delana Gideons.	Feb,2012
19621	Other	J Y LEGNER ASSOCIATES INC				274.00	583001	10096	Invoice 10096	Jan,2012
19622	Other	J Y LEGNER ASSOCIATES INC				410.93	580100	10096	Invoice 10096	Jan,2012
19623	Other	J Y LEGNER ASSOCIATES INC				3,985.20	588100	10100	Labor	Feb,2012
19624	Other	J Y LEGNER ASSOCIATES INC				4,843.80	903936	10103	Temp Staffing	Jan,2012
19625	Other	J Y LEGNER ASSOCIATES INC				1,061.99	874001	10105	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19626	Other	J Y LEGNER ASSOCIATES INC				2,032.58	863100	10105	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19627	Other	J Y LEGNER ASSOCIATES INC				3,504.30	887100	10105	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19628	Other	J Y LEGNER ASSOCIATES INC				847.86	874001	10107	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19629	Other	J Y LEGNER ASSOCIATES INC				1,622.74	863100	10107	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19630	Other	J Y LEGNER ASSOCIATES INC				2,797.70	887100	10107	Technical Temporary Staffing; Invoice #'s 10105 & 10107	Jan,2012
19631	Other	J Y LEGNER ASSOCIATES INC				304.05	506109	10127	SO3 operations support labor at Trimble (Inv10127) wk ending 1/8/12 and 1/15/12.	Feb,2012
19632	Other	J Y LEGNER ASSOCIATES INC				939.30	566900	10132	pay invoice 10132	Feb,2012
19633	Other	J Y LEGNER ASSOCIATES INC				12,979.35	506109	10154	SO3 operations support labor at Trimble (Inv10154) wk ending 1/22/12 and 1/29/12.	Feb,2012
19634	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10162	pay invoice 10162	Feb,2012
19635	Other	J Y LEGNER ASSOCIATES INC				289.24	506109	10186	SO3 support labor at Trimble (Inv# 10186)	MAR-2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
19636	Other	J Y LEGNER ASSOCIATES INC				423.53	506109	10190	SO3 support labor at Trimble (Inv#10190)	MAR-2012
19637	Other	J Y LEGNER ASSOCIATES INC				41.32	506109	10193	SO3 support labor at Trimble (Inv#10193)	MAR-2012
19638	Other	J Y LEGNER ASSOCIATES INC				1,111.88	566900	10206	pay invoice 10206	Feb,2012
19639	Other	J Y LEGNER ASSOCIATES INC				13,244.78	506109	10210	Base crew labor hours for SO3 operations at Trimble (Inv# 10210)wk ending 2/5/12 and 2/12/12	Feb,2012
19640	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10234	pay invoice 10234	Feb,2012
19641	Other	J Y LEGNER ASSOCIATES INC				323.54	588100	10236	JY Legner contractors - LG&E	Feb,2012
19642	Other	J Y LEGNER ASSOCIATES INC				323.54	880100	10236	JY Legner contractors - LG&E	Feb,2012
19643	Other	J Y LEGNER ASSOCIATES INC				786.24	542100	10237	RES-CONTRACT LABOR (JOE MASSEY) W/E 2/19/12	Feb,2012
19644	Other	J Y LEGNER ASSOCIATES INC				4,466.07	506100	10238	RES-CONTRACT LABOR W/E 1/29,2/5,2/12,2/19/12 (RENEE WILLIAMS)	Feb,2012
19645	Other	J Y LEGNER ASSOCIATES INC				789.84	512100	10240	10240 - MC FEBRUARY 2012	Feb,2012
19646	Other	J Y LEGNER ASSOCIATES INC				1,208.84	512005	10240	10240 - MC FEBRUARY 2012	Feb,2012
19647	Other	J Y LEGNER ASSOCIATES INC				2,671.08	512100	10240	10240 - MC FEBRUARY 2012	Feb,2012
19648	Other	J Y LEGNER ASSOCIATES INC				3,385.99	506100	10240	10240 - MC FEBRUARY 2012	Feb,2012
19649	Other	J Y LEGNER ASSOCIATES INC				8,659.20	506100	10240	10240 - MC FEBRUARY 2012	Feb,2012
19650	Other	J Y LEGNER ASSOCIATES INC				50,746.10	506100	10241	Engineering and operations support labor at Trimble (Inv# 10241)	MAR-2012
19651	Other	J Y LEGNER ASSOCIATES INC				13,400.77	506100	10242	Warranty support labor at Trimble (Inv# 10242) Jim Craft, wks ending 1/29/12, 2/5/12, 2/12/12 and 2/19/12	Feb,2012
19652	Other	J Y LEGNER ASSOCIATES INC				21,883.42	511100	10244	Warehouse support labor at Trimble (Inv# 10244) wk ending 1/29/12, 2/5/12, 2/12/12, 2/19/12	MAR-2012
19653	Other	J Y LEGNER ASSOCIATES INC				5,357.54	905002	10259	Technical Temporary Staffing as a result of Bid Process	Feb,2012
19654	Other	J Y LEGNER ASSOCIATES INC				1,732.72	905002	10260	Technical Temporary Staffing as a result of Bid Process	Feb,2012
19655	Other	J Y LEGNER ASSOCIATES INC				6,470.84	903007	10265	Technical Temporary Staffing	Feb,2012
19656	Other	J Y LEGNER ASSOCIATES INC				2,053.62	588100	10268	JY Legner contractors - LG&E	Feb,2012
19657	Other	J Y LEGNER ASSOCIATES INC				2,053.62	880100	10268	JY Legner contractors - LG&E	Feb,2012
19658	Other	J Y LEGNER ASSOCIATES INC				918.78	580100	10269	JY Legner Contractors - Dan & Roscoe	Feb,2012
19659	Other	J Y LEGNER ASSOCIATES INC				2,650.41	10271	10271	JY Legner Contractors - LG&E Lights	Feb,2012
19660	Other	J Y LEGNER ASSOCIATES INC				10,464.60	506100	10295	10295 - MC FEBRUARY 2012	Feb,2012
19661	Other	J Y LEGNER ASSOCIATES INC				726.44	500900	10297	Technical Temporary Staffing Contract to pay invoice 10297	Feb,2012
19662	Other	J Y LEGNER ASSOCIATES INC				117.90	510100	10298	JY LEGNER: VAUGHN: Drafting Contract Services Invoice 10298 (w/e 1/29, 2/5, 2/12, 2/19, Dasaro, Grider, Groves, Mellado, Spears, Wheeler)	MAR-2012
19663	Other	J Y LEGNER ASSOCIATES INC				162.77	510100	10298	JY LEGNER: VAUGHN: Drafting Contract Services Invoice 10298 (w/e 1/29, 2/5, 2/12, 2/19, Dasaro, Grider, Groves, Mellado, Spears, Wheeler)	MAR-2012
19664	Other	J Y LEGNER ASSOCIATES INC				1,429.46	510100	10298	JY LEGNER: VAUGHN: Drafting Contract Services Invoice 10298 (w/e 1/29, 2/5, 2/12, 2/19, Dasaro, Grider, Groves, Mellado, Spears, Wheeler)	MAR-2012
19665	Other	J Y LEGNER ASSOCIATES INC				4,500.48	588100	10307	Labor	Feb,2012
19666	Other	J Y LEGNER ASSOCIATES INC				5,219.04	903936	10310	Temp Staffing	Feb,2012
19667	Other	J Y LEGNER ASSOCIATES INC				1,821.29	863100	10313	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19668	Other	J Y LEGNER ASSOCIATES INC				2,088.35	874001	10313	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19669	Other	J Y LEGNER ASSOCIATES INC				3,286.74	887100	10313	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19670	Other	J Y LEGNER ASSOCIATES INC				1,459.19	863100	10315	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19671	Other	J Y LEGNER ASSOCIATES INC				1,673.15	874001	10315	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19672	Other	J Y LEGNER ASSOCIATES INC				2,633.26	887100	10315	Technical Temporary Staffing; Invoice #'s 10313 & 10315	Feb,2012
19673	Other	J Y LEGNER ASSOCIATES INC				1,266.41	923900	10316	Technical Temporary Staffing as a result of Bid Process - Larry Kopple invoice 10316	Feb,2012
19674	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10381	pay invoice 10381	MAR-2012
19675	Other	J Y LEGNER ASSOCIATES INC				14,163.22	506109	10387	Trimble SO3 operations support labor (Inv# 10387) wk ending 2/19/12 and 2/26/12	MAR-2012
19676	Other	J Y LEGNER ASSOCIATES INC				21.44	542100	10403	RES-CONTRACT LABOR (JOE MASSEY) W/E 7/10/11	MAR-2012
19677	Other	J Y LEGNER ASSOCIATES INC				314.23	506100	10404	Rate adjustment for Allen Braun and Danny Walcott (Inv#10404)	MAR-2012
19678	Other	J Y LEGNER ASSOCIATES INC				126.63	506100	10405	Rate adjustment for Dan Walcott (Inv#10405)	MAR-2012
19679	Other	J Y LEGNER ASSOCIATES INC				616.55	506100	10406	Rate adjustment for David Dukes, Dan Walcott (Inv#10406)	MAR-2012
19680	Other	J Y LEGNER ASSOCIATES INC				53.60	506100	10407	Rate adjustment for Jim Craft (Inv#10407)	MAR-2012

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19681	Other	J Y LEGNER ASSOCIATES INC				273.02	506100	10409	Rate adjustment for Braun, Dukes and Wallcott (Inv# 10409)	MAR-2012
19682	Other	J Y LEGNER ASSOCIATES INC				112.56	506100	10410	Rate adjustment for Danny Walcott (Inv# 10410)	MAR-2012
19683	Other	J Y LEGNER ASSOCIATES INC				41.32	506109	10417	SO3 Operations labor rate adjustment (Inv#10417)	MAR-2012
19684	Other	J Y LEGNER ASSOCIATES INC				92.97	506109	10421	SO3 Operations labor rate adjustment (Inv# 10421)	MAR-2012
19685	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10428	pay invoice 10428	MAR-2012
19686	Other	J Y LEGNER ASSOCIATES INC				68.65	506109	10453	Rate adjustment for Tony Bailey (Inv# 10453) wk ending 6/5/11	MAR-2012
19687	Other	J Y LEGNER ASSOCIATES INC				110.10	506109	10458	Rate adjustment for Tony Bailey and Daniel Gibson (Inv# 10458) wk ending 7/10/11	MAR-2012
19688	Other	J Y LEGNER ASSOCIATES INC				54.92	506109	10462	Rate adjustment for Tony Bailey (Inv# 10462) wk ending9/11/11	MAR-2012
19689	Other	J Y LEGNER ASSOCIATES INC				219.68	506109	10472	Rate adjustment for Tony Bailey (Inv# 10472) wk ending 12/4/11	MAR-2012
19690	Other	J Y LEGNER ASSOCIATES INC				1,111.88	566900	10478	pay invoice 10478	MAR-2012
19691	Other	J Y LEGNER ASSOCIATES INC				11,285.29	506109	10482	SO3 operations at Trimble (Inv# 10482) wk ending 3/4/12 and 3/11/12.	MAR-2012
19692	Other	J Y LEGNER ASSOCIATES INC				22,234.00	512100	10500	Labor and matl. for trenching on stack pad	MAR-2012
19693	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10506	pay invoice 10506	MAR-2012
19694	Other	J Y LEGNER ASSOCIATES INC				2,358.72	542100	10508	RES-CONTRACT LABOR (JOE MASSEY) W/E 3/4-3/18/12	MAR-2012
19695	Other	J Y LEGNER ASSOCIATES INC				4,058.43	506100	10509	RES-CONTRACT LABOR RENEE WILLIAMS W/E 3/26-3/18/12	MAR-2012
19696	Other	J Y LEGNER ASSOCIATES INC				2,846.44	506100	10512	10512 - MC MARCH BILLING	MAR-2012
19697	Other	J Y LEGNER ASSOCIATES INC				5,953.20	506100	10512	10512 - MC MARCH BILLING	MAR-2012
19698	Other	J Y LEGNER ASSOCIATES INC				47,613.35	506100	10513	Engineering support labor at Trimble (Inv# 10513) wk ending 2/26/12, 3/4/12, 3/11/12 and 3/18/12	MAR-2012
19699	Other	J Y LEGNER ASSOCIATES INC				308.69	588100	10533	JY Legner contractors - LG&E	MAR-2012
19700	Other	J Y LEGNER ASSOCIATES INC				308.69	880100	10533	JY Legner contractors - LG&E	MAR-2012
19701	Other	J Y LEGNER ASSOCIATES INC				175.74	588100	10534	JY Legner contractors - LG&E	MAR-2012
19702	Other	J Y LEGNER ASSOCIATES INC				175.74	880100	10534	JY Legner contractors - LG&E	MAR-2012
19703	Other	J Y LEGNER ASSOCIATES INC				1,909.80	588100	10536	JY Legner contractors - LG&E	MAR-2012
19704	Other	J Y LEGNER ASSOCIATES INC				1,909.80	880100	10536	JY Legner contractors - LG&E	MAR-2012
19705	Other	J Y LEGNER ASSOCIATES INC				1,031.93	580100	10537	JY Legner Contractors - Dan & Roscoe	MAR-2012
19706	Other	J Y LEGNER ASSOCIATES INC				2,709.05	588100	10539	JY Legner Contractors - LG&E Lights	MAR-2012
19707	Other	J Y LEGNER ASSOCIATES INC				124.27	500900	10542	Technical Temporary Staffing Contract - to pay invoice 10542	MAR-2012
19708	Other	J Y LEGNER ASSOCIATES INC				1,963.11	923100	10543	Technical Temporary Staffing as a result of Bid Process - Environmental - Lori Douglas	MAR-2012
19709	Other	J Y LEGNER ASSOCIATES INC				5,398.34	903936	10556	Temp Staffing	MAR-2012
19710	Other	J Y LEGNER ASSOCIATES INC				309.33	856100	10560	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19711	Other	J Y LEGNER ASSOCIATES INC				1,835.65	863100	10560	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19712	Other	J Y LEGNER ASSOCIATES INC				3,711.90	887100	10560	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19713	Other	J Y LEGNER ASSOCIATES INC				3,927.20	874001	10560	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19714	Other	J Y LEGNER ASSOCIATES INC				202.67	856100	10562	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19715	Other	J Y LEGNER ASSOCIATES INC				1,202.75	863100	10562	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19716	Other	J Y LEGNER ASSOCIATES INC				2,432.10	887100	10562	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19717	Other	J Y LEGNER ASSOCIATES INC				2,573.17	874001	10562	Technical Temporary Staffing; Invoice #'s 10560 & 10562	MAR-2012
19718	Other	J Y LEGNER ASSOCIATES INC				1,132.76	923900	10563	Technical Temporary Staffing as a result of Bid Process - to pay invoice 10563 for Larry Kopple	MAR-2012
19719	Other	J Y LEGNER ASSOCIATES INC				4,285.71	930274	10586	PROVIDE CONSULTING SERVICES IN CONNECTION WITH THE CONVERSION OF UNIT 2 TO OXYGENATED TREATMENT	MAR-2012
19720	Other	J Y LEGNER ASSOCIATES INC				5,714.29	512100	10586	PROVIDE CONSULTING SERVICES IN CONNECTION WITH THE CONVERSION OF UNIT 2 TO OXYGENATED TREATMENT	MAR-2012
19721	Other	J Y LEGNER ASSOCIATES INC				877.80	566900	10591	pay invoice 10591	MAR-2012
19722	Other	J Y LEGNER ASSOCIATES INC				481.11	506100	825501	Engineering support labor at Trimble (Braun, Ganote, Heinz & Malone) Inv# 825501, March 2011	May,2011
19723	Other	J Y LEGNER ASSOCIATES INC				191.08	901001	1670314	Technical Temporary Staffing as a result of Bid Process	Jul,2011
19724	Other	J Y LEGNER ASSOCIATES INC				29.15	542100	8409D	REIMBURSE CASH DISCOUNT ON INVOICE 8409	May,2011
19725	Other	J Y LEGNER ASSOCIATES INC				-181.26	580100		Reverses *J752-0100-0311 Adjustment USD	Apr,2011

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19726	Other	JAMES W SEWALL CO				12,155.82	863100	68262P2	Conduct aerial photography of the gas transmission system per Delker.	AUG-2011
19727	Other	JAMES W SEWALL CO				20,544.18	863100	68262P3	Conduct aerial photography of the gas transmission system per Delker.	AUG-2011
19728	Other	JAMES W SEWALL CO				6,712.43	863100	68262P4	Conduct aerial photography of the gas transmission system per Delker.	AUG-2011
19729	Other	JAMES W SEWALL CO				12,129.83	863100	68262P5A	Conduct aerial photography of the gas transmission system per Delker.	AUG-2011
19730	Other	Janice Porter CPA				2,590.51	880100	J703-0020-0312 Adjustment USD	Janice Porter CPA	Mar,2012
19731	Other	JASPER ELECTRIC MOTOR				-1.00	512100	Reverses 'J752-0100-0311 Adjustment USD	JASPER ELECTRIC MOTORS/828351	Apr,2011
19732	Other	JASPER ELECTRIC MOTORS				7,049.08	513100	J752-0100-0312 Adjustment USD	JASPER ELECTRIC MOTORS/855180	Dec,2011
19733	Other	JASPER ELECTRIC MOTORS				948.36	512100	RPRI21255	Labor to Recondition, Motor, 4A1 Recycle Pit Sump Pump,Submersible,Verticle, Reliance 30 HP 1750 RPM, Frame X250TYZ	Apr,2011
19734	Other	JASPER ELECTRIC MOTORS				3,475.31	512100	RPRI21262	Repair and return to stock Pump motor IIN 0858894 (LABOR ONLY)	Jul,2011
19735	Other	JASPER ELECTRIC MOTORS				1,532.38	512100	RPRI21323	Extra repair work required, not under warranty (LABOR ONLY)	Apr,2011
19736	Other	JASPER ELECTRIC MOTORS				1,850.46	512100	RPRI21375	For labor to repair/ refurbish Reliance sump pump from "R" conveyor	MAR-2012
19737	Other	JASPER ELECTRIC MOTORS				13,819.80	512100	RPRI21535	Motor Repair Cost	Jun,2011
19738	Other	JASPER ELECTRIC MOTORS				2,858.06	512100	RPRI21799	Repair,return to stock pump motor IIN 0941543,(LABOR ONLY)	NOV-2011
19739	Other	JASPER ELECTRIC MOTORS				5,707.00	512100	RPRI22228	refurbish B coal mill motor #1055 westinghouse 600hp quote#RPRQ-4908	OCT-2011
19740	Other	JASPER ELECTRIC MOTORS				5,593.19	512100	RPRI22269	refurbish 600 hp,westinghouse motor 1 f coal mill	Dec,2011
19741	Other	JASPER ELECTRIC MOTORS				2,715.00	512100	RPRI22270	refurbish 1A closed cooling pump motor Quote#RPRQ-4866	Dec,2011
19742	Other	JASPER ELECTRIC MOTORS				9,601.56	512100	RPRI22360	Re-condition/return to stock IIN 0941543, (LABOR ONLY)	NOV-2011
19743	Other	JASPER ELECTRIC MOTORS				6,039.25	512100	RPRI22365	REFURBISH 1C OXIDATION MOTOR	OCT-2011
19744	Other	JASPER ELECTRIC MOTORS				2,742.32	512100	RPRI22370	REPAIR - PUMP--SUMP/SUBMERSIBLE.30HP/1200RPM/460V/3PH/60H Z..... GOULD PUMP MODEL HSU S SIZE: 4X4-10, (LABOR ONLY)	OCT-2011
19745	Other	JASPER ELECTRIC MOTORS				2,317.74	512100	RPRI22479	Recondition/Return to stock,IIN 0941543, (LABOR ONLY)	Jan,2012
19746	Other	JASPER ELECTRIC MOTORS				7,028.92	513100	RPRI22495	repair of E cooling tower motor quote#RPRQ-4999	NOV-2011
19747	Other	JASPER ELECTRIC MOTORS				4,890.00	512017	RPRI22515	rewind of 2B vaccum blower motor G.E 250hp quote #RPRQ- 5029	Apr,2011
19748	Other	JASPER ELECTRIC MOTORS				2,279.80	512100	RPRI22598	Recondition,Pump Motor IIN 0941543, (LABOR ONLY)	MAR-2012
19749	Other	JASPER ELECTRIC MOTORS				1,750.92	512100	RPRI22883	LABOR FOR 2B HSWP Motor	MAR-2012
19750	Other	JASPER ELECTRIC MOTORS				1,596.48	512100	RPRI22929	2C Hotwell Pump Motor, (LABOR ONLY)	May,2011
19751	Other	JASPER ELECTRIC MOTORS				2,211.80	512100	RPRI23013	2B Vacuum Pump Motor, (LABOR ONLY)	May,2011
19752	Other	JBLCO INC				900.00	512100	0511480IN	PO needed to pay JB LONG INV. 0511480-IN (sampler inspection)	Sep,2011
19753	Other	JD POWER AND ASSOC				13,750.00	910001	81885	JD Power 2012 Electric Business Report Delivery	Mar,2012
19754	Other	JRA ARCHITECTS				5,147.75	502100	25391	Architctual services for laboratory building expansion as per your agreement with our Joe Beverley dated 11/29/11	Jan,2012
19755	Other	JRA ARCHITECTS				2,821.96	502100	0025442	Architctual services for laboratory building expansion as per your agreement with our Joe Beverley dated 11/29/11	Mar,2012
19756	Other	JUST ENGINEERING AND INSPECTION SERVICES				613.94	588100	2157	Labor	Apr,2011
19757	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,695.63	583001	2158	Labor	Apr,2011
19758	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,754.10	583001	2158	Labor	Apr,2011
19759	Other	JUST ENGINEERING AND INSPECTION SERVICES				126.00	583009	2168	Labor & transp.	Apr,2011
19760	Other	JUST ENGINEERING AND INSPECTION SERVICES				831.20	583009	2168	Labor & transp.	Jun,2011
19761	Other	JUST ENGINEERING AND INSPECTION SERVICES				224.00	593002	2169	Labor & transp.	Apr,2011

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19762	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,201.60	593002	2169	Labor & transp.	Apr,2011
19763	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,958.75	583001	2178	Labor	May,2011
19764	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,029.27	583001	2178	Labor	May,2011
19765	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,066.72	588100	2179	Invoice # 2179 Engineering Support - Rudy DeWitt Labor Week of 3/7/2011 - 3/20/2011	Apr,2011
19766	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,068.65	583001	2182	Labor	May,2011
19767	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,710.40	588100	2183	To pay invoices for Just Engineering - Glove Lab	Apr,2011
19768	Other	JUST ENGINEERING AND INSPECTION SERVICES				88.20	583009	2185	Labor & transp.	May,2011
19769	Other	JUST ENGINEERING AND INSPECTION SERVICES				581.84	583009	2185	Labor & transp.	May,2011
19770	Other	JUST ENGINEERING AND INSPECTION SERVICES				701.64	588100	2193	Labor	May,2011
19771	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,987.98	583001	2194	Labor	May,2011
19772	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,423.39	583001	2194	Labor	May,2011
19773	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,266.73	588100	2195	Invoice # 2195 Engineering Support - Rudy DeWitt Labor Week of 3/2/2011 - 4/3/2011	OCT-2011
19774	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.23	586100	2197	Invoice 2197_DCC	Apr,2011
19775	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.23	887100	2197	Invoice 2197_DCC	Apr,2011
19776	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,699.86	583005	2197	Invoice 2197_DCC	Apr,2011
19777	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,430.22	583001	2198	Labor	May,2011
19778	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2199	To pay invoices for Just Engineering - Glove Lab	AUG-2011
19779	Other	JUST ENGINEERING AND INSPECTION SERVICES				627.30	583009	2201	Labor & transp.	May,2011
19780	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,740.40	583009	2201	Labor & transp.	May,2011
19781	Other	JUST ENGINEERING AND INSPECTION SERVICES				197.50	584001	2206	Labor	May,2011
19782	Other	JUST ENGINEERING AND INSPECTION SERVICES				292.50	583100	2206	Labor	May,2011
19783	Other	JUST ENGINEERING AND INSPECTION SERVICES				9,801.38	583009	2206	Labor	May,2011
19784	Other	JUST ENGINEERING AND INSPECTION SERVICES				10,550.86	584002	2206	Labor	May,2011
19785	Other	JUST ENGINEERING AND INSPECTION SERVICES				38.35	583001	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19786	Other	JUST ENGINEERING AND INSPECTION SERVICES				62.83	593002	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19787	Other	JUST ENGINEERING AND INSPECTION SERVICES				107.38	593002	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19788	Other	JUST ENGINEERING AND INSPECTION SERVICES				301.00	583001	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19789	Other	JUST ENGINEERING AND INSPECTION SERVICES				692.30	593002	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19790	Other	JUST ENGINEERING AND INSPECTION SERVICES				842.80	593002	2214	Storm Responses 4/4 and 4/11 - Invoice 2214	May,2011
19791	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,046.45	583001	2217	Labor	May,2011

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19792	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,221.86	583001	2217	Labor	May,2011
19793	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2218	Invoice # 2218 Engineering Support - Rudy DeWitt Labor Week of 4/4/2011 to 4/17/2011	AUG-2011
19794	Other	JUST ENGINEERING AND INSPECTION SERVICES				360.96	580100	2220	Invoice 2220_DCC	Apr,2011
19795	Other	JUST ENGINEERING AND INSPECTION SERVICES				541.44	580100	2220	Invoice 2220_DCC	Apr,2011
19796	Other	JUST ENGINEERING AND INSPECTION SERVICES				712.91	586100	2220	Invoice 2220_DCC	Apr,2011
19797	Other	JUST ENGINEERING AND INSPECTION SERVICES				5,531.81	583005	2220	Invoice 2220_DCC	Apr,2011
19798	Other	JUST ENGINEERING AND INSPECTION SERVICES				160.00	583001	2221	Labor	May,2011
19799	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,547.09	583001	2221	Labor	May,2011
19800	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2222	To pay invoices for Just Engineering - Glove Lab	OCT-2011
19801	Other	JUST ENGINEERING AND INSPECTION SERVICES				369.41	583001	2224	Labor & transp.	May,2011
19802	Other	JUST ENGINEERING AND INSPECTION SERVICES				578.51	583009	2224	Labor & transp.	May,2011
19803	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,202.68	583001	2224	Labor & transp.	May,2011
19804	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,449.48	583009	2224	Labor & transp.	May,2011
19805	Other	JUST ENGINEERING AND INSPECTION SERVICES				142.83	584001	2225	Labor	May,2011
19806	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,172.11	593002	2233	Storm Repsones 4/20/2011 - Invoice 2233	May,2011
19807	Other	JUST ENGINEERING AND INSPECTION SERVICES				12,412.30	593002	2233	Storm Repsones 4/20/2011 - Invoice 2233	May,2011
19808	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,264.20	593002	2235	Storm Repsones 4/20/2011 - Invoice 2235	May,2011
19809	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,754.10	583001	2236	Labor	Jun,2011
19810	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,929.51	583001	2236	Labor	Jun,2011
19811	Other	JUST ENGINEERING AND INSPECTION SERVICES				730.88	588100	2237	Labor	Jun,2011
19812	Other	JUST ENGINEERING AND INSPECTION SERVICES				12.50	593002	2238	Labor	Jun,2011
19813	Other	JUST ENGINEERING AND INSPECTION SERVICES				165.00	584001	2238	Labor	Jun,2011
19814	Other	JUST ENGINEERING AND INSPECTION SERVICES				832.50	583100	2238	Labor	Jun,2011
19815	Other	JUST ENGINEERING AND INSPECTION SERVICES				5,941.29	584002	2238	Labor	Jun,2011
19816	Other	JUST ENGINEERING AND INSPECTION SERVICES				12,595.50	583009	2238	Labor	Jun,2011
19817	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,200.06	588100	2240	Invoice # 2240 Engineering Support - Rudy DeWitt Labor Week of 4/18/2011 to 5/1/2011.	SEP-2011
19818	Other	JUST ENGINEERING AND INSPECTION SERVICES				306.82	586100	2241	Invoice 2241_DCC	May,2011
19819	Other	JUST ENGINEERING AND INSPECTION SERVICES				306.82	887100	2241	Invoice 2241_DCC	May,2011
19820	Other	JUST ENGINEERING AND INSPECTION SERVICES				559.50	583005	2241	Invoice 2241_DCC	May,2011
19821	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,448.89	580100	2241	Invoice 2241_DCC	May,2011

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19822	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,403.69	583001	2243	Labor	Jun,2011
19823	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,620.84	588100	2244	To pay invoices for Just Engineering - Glove Lab	May,2011
19824	Other	JUST ENGINEERING AND INSPECTION SERVICES				139.40	583001	2246	Labor & transp.	Jun,2011
19825	Other	JUST ENGINEERING AND INSPECTION SERVICES				831.20	583001	2246	Labor & transp.	Apr,2011
19826	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,031.56	583009	2246	Labor & transp.	Jun,2011
19827	Other	JUST ENGINEERING AND INSPECTION SERVICES				7,730.16	583009	2246	Labor & transp.	Jun,2011
19828	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,841.81	583001	2256	Labor	Jun,2011
19829	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,303.34	583001	2256	Labor	Jun,2011
19830	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2257	Invoice # 2257 Engineering Support - Rudy DeWitt Labor Week of 5/2/2011 to 5/15/2011.	May,2011
19831	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2259	To pay invoices for Just Engineering - Glove Lab	Apr,2011
19832	Other	JUST ENGINEERING AND INSPECTION SERVICES				333.89	586100	2260	Invoice 2260_DCC	May,2011
19833	Other	JUST ENGINEERING AND INSPECTION SERVICES				333.89	887100	2260	Invoice 2260_DCC	May,2011
19834	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,887.68	583005	2260	Invoice 2260_DCC	May,2011
19835	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,604.76	583001	2261	Labor	Jun,2011
19836	Other	JUST ENGINEERING AND INSPECTION SERVICES				61.36	583001	2263	Labor & transp.	Jun,2011
19837	Other	JUST ENGINEERING AND INSPECTION SERVICES				336.00	583001	2263	Labor & transp.	Jun,2011
19838	Other	JUST ENGINEERING AND INSPECTION SERVICES				571.54	583009	2264	Labor & transp.	Jun,2011
19839	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,407.92	583009	2264	Labor & transp.	Jun,2011
19840	Other	JUST ENGINEERING AND INSPECTION SERVICES				76.70	593001	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19841	Other	JUST ENGINEERING AND INSPECTION SERVICES				567.58	593003	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19842	Other	JUST ENGINEERING AND INSPECTION SERVICES				570.00	580100	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19843	Other	JUST ENGINEERING AND INSPECTION SERVICES				702.00	593001	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19844	Other	JUST ENGINEERING AND INSPECTION SERVICES				752.21	583001	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19845	Other	JUST ENGINEERING AND INSPECTION SERVICES				771.55	580100	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19846	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,479.66	593002	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19847	Other	JUST ENGINEERING AND INSPECTION SERVICES				5,024.80	593003	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19848	Other	JUST ENGINEERING AND INSPECTION SERVICES				8,489.80	583001	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19849	Other	JUST ENGINEERING AND INSPECTION SERVICES				9,324.50	580100	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19850	Other	JUST ENGINEERING AND INSPECTION SERVICES				17,779.16	593002	2268	Storm Response 5/23/2011 - Invoice 2268	Jun,2011
19851	Other	JUST ENGINEERING AND INSPECTION SERVICES				45.00	584001	2270	Labor	Jul,2011

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19852	Other	JUST ENGINEERING AND INSPECTION SERVICES				342.50	583100	2270	Labor	Jul,2011
19853	Other	JUST ENGINEERING AND INSPECTION SERVICES				7,461.29	584002	2270	Labor	Jul,2011
19854	Other	JUST ENGINEERING AND INSPECTION SERVICES				11,032.76	583009	2270	Labor	Jul,2011
19855	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,163.39	583001	2272	Labor	Jul,2011
19856	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,361.81	583001	2272	Labor	Jul,2011
19857	Other	JUST ENGINEERING AND INSPECTION SERVICES				613.94	588100	2273	Labor	Jul,2011
19858	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,353.60	580100	2274	Invoice 2274_DCC	Jun,2011
19859	Other	JUST ENGINEERING AND INSPECTION SERVICES				666.70	588100	2275	Invoice # 2275 Engineering Support - Rudy DeWitt Labor Week of 5/15/2011 to 5/26/2011.	Jun,2011
19860	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,693.04	583001	2276	Labor	Jul,2011
19861	Other	JUST ENGINEERING AND INSPECTION SERVICES				48.79	583001	2279	Labor & transp.	Jul,2011
19862	Other	JUST ENGINEERING AND INSPECTION SERVICES				257.89	583009	2279	Labor & transp.	Jul,2011
19863	Other	JUST ENGINEERING AND INSPECTION SERVICES				290.92	583001	2279	Labor & transp.	Jul,2011
19864	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,537.72	583009	2279	Labor & transp.	Jul,2011
19865	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,122.12	588100	2281	To pay invoices for Just Engineering - Glove Lab	Jun,2011
19866	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,246.80	588100	2287	To pay invoices for Just Engineering - Glove Lab	Jun,2011
19867	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,229.15	583001	2288	Labor	Jul,2011
19868	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,403.28	583001	2289	Labor	Jul,2011
19869	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,111.75	583001	2289	Labor	Jul,2011
19870	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,030.25	594002	2291	Labor & transp.	Jul,2011
19871	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	586100	2292	Invoice 2292_DCC	Jun,2011
19872	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	887100	2292	Invoice 2292_DCC	Jun,2011
19873	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,331.56	583005	2292	Invoice 2292_DCC	Jun,2011
19874	Other	JUST ENGINEERING AND INSPECTION SERVICES				299.71	583009	2293	Labor & transp.	Jul,2011
19875	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,787.08	583009	2293	Labor & transp.	Jul,2011
19876	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,133.39	588100	2300	Invoice # 2300 Engineering Support - Rudy DeWitt Labor Week of 5/31/2011 to 6/12/2011.	Jun,2011
19877	Other	JUST ENGINEERING AND INSPECTION SERVICES				672.41	588100	2304	Labor	Jul,2011
19878	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,286.34	583001	2305	Labor	Jul,2011
19879	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,760.93	583001	2305	Labor	Jul,2011
19880	Other	JUST ENGINEERING AND INSPECTION SERVICES				360.96	580100	2308	Invoice 2308_DCC	Jul,2011
19881	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	887100	2308	Invoice 2308_DCC	Jul,2011

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19882	Other	JUST ENGINEERING AND INSPECTION SERVICES				415.11	586100	2308	Invoice 2308_DCC	Jul,2011
19883	Other	JUST ENGINEERING AND INSPECTION SERVICES				848.26	580100	2308	Invoice 2308_DCC	Jul,2011
19884	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,546.48	583005	2308	Invoice 2308_DCC	Jul,2011
19885	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,535.10	583001	2309	Labor	Jul,2011
19886	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,792.20	594002	2311	Labor & transp.	AUG-2011
19887	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,303.95	588100	2313	To pay invoices for Just Engineering - Glove Lab	Jul,2011
19888	Other	JUST ENGINEERING AND INSPECTION SERVICES				153.34	583009	2314	Labor & transp.	AUG-2011
19889	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,535.43	583009	2314	Labor & transp.	AUG-2011
19890	Other	JUST ENGINEERING AND INSPECTION SERVICES				39.35	598100	2316	Invoice 2316 LMS061911 Storm Restoration - PSRT and Bird Dog - Terms and conditions per certification on file	Jul,2011
19891	Other	JUST ENGINEERING AND INSPECTION SERVICES				6,799.14	580100	2316	Invoice 2316 LMS061911 Storm Restoration - PSRT and Bird Dog - Terms and conditions per certification on file	Jul,2011
19892	Other	JUST ENGINEERING AND INSPECTION SERVICES				10,690.62	583001	2316	Invoice 2316 LMS061911 Storm Restoration - PSRT and Bird Dog - Terms and conditions per certification on file	Jul,2011
19893	Other	JUST ENGINEERING AND INSPECTION SERVICES				91.19	583001	2317	PSRT Wire walker for storm on 6/20/2011 Invoice #2317	Jul,2011
19894	Other	JUST ENGINEERING AND INSPECTION SERVICES				444.86	580100	2317	PSRT Wire walker for storm on 6/20/2011 Invoice #2317	Jul,2011
19895	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,216.20	583001	2317	PSRT Wire walker for storm on 6/20/2011 Invoice #2317	Jul,2011
19896	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,226.00	580100	2317	PSRT Wire walker for storm on 6/20/2011 Invoice #2317	Jul,2011
19897	Other	JUST ENGINEERING AND INSPECTION SERVICES				417.50	583100	2320	Labor	AUG-2011
19898	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,538.46	584002	2320	Labor	AUG-2011
19899	Other	JUST ENGINEERING AND INSPECTION SERVICES				6,819.12	583009	2320	Labor	AUG-2011
19900	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,432.52	583001	2323	Labor	AUG-2011
19901	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,822.52	583001	2323	Labor	AUG-2011
19902	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,200.06	588100	2324	Invoice # 2300 Engineering Support - Rudy DeWitt Labor Week of 5/31/2011 to 6/12/2011.	May,2011
19903	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,025.52	583001	2326	Labor	AUG-2011
19904	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	586100	2327	Invoice 2327_DCC	Jul,2011
19905	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	887100	2327	Invoice 2327_DCC	Jul,2011
19906	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,006.70	583005	2327	Invoice 2327_DCC	Jul,2011
19907	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,496.16	588100	2328	To pay invoices for Just Engineering - Glove Lab	AUG-2011
19908	Other	JUST ENGINEERING AND INSPECTION SERVICES				690.03	583009	2330	Labor & transp.	AUG-2011
19909	Other	JUST ENGINEERING AND INSPECTION SERVICES				6,483.36	583009	2330	Labor & transp.	AUG-2011
19910	Other	JUST ENGINEERING AND INSPECTION SERVICES				993.99	588100	2337	Labor	AUG-2011
19911	Other	JUST ENGINEERING AND INSPECTION SERVICES				409.29	583001	2338	Labor	AUG-2011



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19912	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,198.64	583001	2338	Labor	AUG-2011
19913	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,309.57	583001	2338	Labor	AUG-2011
19914	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2339	Invoice # 2339 Engineering Support - Rudy DeWitt Labor Week of 7/11/11 to 7/24/11	Jun,2011
19915	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,928.32	583001	2341	Labor	AUG-2011
19916	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,432.78	583001	2341	Labor	AUG-2011
19917	Other	JUST ENGINEERING AND INSPECTION SERVICES				279.75	586100	2342	Invoice 2342_DCC	Jul,2011
19918	Other	JUST ENGINEERING AND INSPECTION SERVICES				279.75	887100	2342	Invoice 2342_DCC	Jul,2011
19919	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,797.46	583005	2342	Invoice 2342_DCC	Jul,2011
19920	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,496.16	588100	2343	To pay invoices for Just Engineering - Glove Lab	AUG-2011
19921	Other	JUST ENGINEERING AND INSPECTION SERVICES				292.74	583009	2345	Labor & transp.	SEP-2011
19922	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,500.79	583009	2345	Labor & transp.	SEP-2011
19923	Other	JUST ENGINEERING AND INSPECTION SERVICES				874.22	594002	2347	Labor & transp.	SEP-2011
19924	Other	JUST ENGINEERING AND INSPECTION SERVICES				238.60	593002	2348	July 19 Storm Work - Invoice 2348	AUG-2011
19925	Other	JUST ENGINEERING AND INSPECTION SERVICES				357.30	583001	2348	July 19 Storm Work - Invoice 2348	AUG-2011
19926	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,229.30	593002	2348	July 19 Storm Work - Invoice 2348	AUG-2011
19927	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,332.60	583001	2348	July 19 Storm Work - Invoice 2348	AUG-2011
19928	Other	JUST ENGINEERING AND INSPECTION SERVICES				47.94	593002	2349	Labor & transp.	AUG-2011
19929	Other	JUST ENGINEERING AND INSPECTION SERVICES				376.25	593002	2349	Labor & transp.	AUG-2011
19930	Other	JUST ENGINEERING AND INSPECTION SERVICES				157.50	584001	2354	Labor	SEP-2011
19931	Other	JUST ENGINEERING AND INSPECTION SERVICES				168.00	583100	2354	Labor	SEP-2011
19932	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,465.10	584002	2354	Labor	SEP-2011
19933	Other	JUST ENGINEERING AND INSPECTION SERVICES				5,475.36	583009	2354	Labor	SEP-2011
19934	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2356	Invoice # 2356 Engineering Support - Rudy DeWitt Labor Week of 7/25/11 to 8/7/11	AUG-2011
19935	Other	JUST ENGINEERING AND INSPECTION SERVICES				526.23	583001	2358	Labor	SEP-2011
19936	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,169.40	583001	2358	Labor	SEP-2011
19937	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,344.81	583001	2358	Labor	SEP-2011
19938	Other	JUST ENGINEERING AND INSPECTION SERVICES				789.35	588100	2359	Labor	SEP-2011
19939	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,953.84	583001	2360	Labor	SEP-2011
19940	Other	JUST ENGINEERING AND INSPECTION SERVICES				379.01	586100	2361	Invoice2361_DCC	AUG-2011
19941	Other	JUST ENGINEERING AND INSPECTION SERVICES				379.01	887100	2361	Invoice2361_DCC	AUG-2011

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19942	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,526.72	583005	2361	Invoice2361_DCC	AUG-2011
19943	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2362	To pay invoices for Just Engineering - Glove Lab	Apr,2011
19944	Other	JUST ENGINEERING AND INSPECTION SERVICES				55.76	583001	2364	Labor & transp.	SEP-2011
19945	Other	JUST ENGINEERING AND INSPECTION SERVICES				153.34	583001	2364	Labor & transp.	SEP-2011
19946	Other	JUST ENGINEERING AND INSPECTION SERVICES				494.87	583009	2364	Labor & transp.	SEP-2011
19947	Other	JUST ENGINEERING AND INSPECTION SERVICES				698.62	583001	2364	Labor & transp.	SEP-2011
19948	Other	JUST ENGINEERING AND INSPECTION SERVICES				914.32	583001	2364	Labor & transp.	SEP-2011
19949	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,929.03	583009	2364	Labor & transp.	SEP-2011
19950	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,400.07	588100	2367	Invoice # 2300 Engineering Support - Rudy DeWitt Labor Week of 5/31/2011 to 6/12/2011.	Jul,2011
19951	Other	JUST ENGINEERING AND INSPECTION SERVICES				143.06	583001	2372	Labor	SEP-2011
19952	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,200.06	588100	2373	Invoice # 2373 Engineering Support - Rudy DeWitt Labor Week of 8/8/11 to 8/21/11	Jul,2011
19953	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,039.00	588100	2375	To pay invoices for Just Engineering - Glove Lab	AUG-2011
19954	Other	JUST ENGINEERING AND INSPECTION SERVICES				27.88	583009	2378	Labor & transp.	SEP-2011
19955	Other	JUST ENGINEERING AND INSPECTION SERVICES				659.25	583009	2378	Labor & transp.	SEP-2011
19956	Other	JUST ENGINEERING AND INSPECTION SERVICES				406.09	586100	2379	Invoice 2379_DCC	SEP-2011
19957	Other	JUST ENGINEERING AND INSPECTION SERVICES				406.09	887100	2379	Invoice 2379_DCC	SEP-2011
19958	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,959.94	583005	2379	Invoice 2379_DCC	SEP-2011
19959	Other	JUST ENGINEERING AND INSPECTION SERVICES				889.00	588100	2385	To pay invoices for Just Engineering - Glove Lab	OCT-2011
19960	Other	JUST ENGINEERING AND INSPECTION SERVICES				350.82	583001	2387	Labor	SEP-2011
19961	Other	JUST ENGINEERING AND INSPECTION SERVICES				730.88	588100	2387	Labor	SEP-2011
19962	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,374.05	583001	2387	Labor	SEP-2011
19963	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,637.16	583001	2387	Labor	SEP-2011
19964	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,000.05	588100	2388	Invoice # 2388 Engineering Support - Rudy DeWitt Labor Week of 8/22/11 to 9/4/11	SEP-2011
19965	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,496.16	588100	2391	To pay invoices for Just Engineering - Glove Lab	SEP-2011
19966	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	586100	2396	Invoice 2396_DCC	SEP-2011
19967	Other	JUST ENGINEERING AND INSPECTION SERVICES				523.40	887100	2396	Invoice 2396_DCC	SEP-2011
19968	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,024.74	583005	2396	Invoice 2396_DCC	SEP-2011
19969	Other	JUST ENGINEERING AND INSPECTION SERVICES				299.71	583009	2397	Labor & transp.	OCT-2011
19970	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,725.48	583009	2397	Labor & transp.	OCT-2011
19971	Other	JUST ENGINEERING AND INSPECTION SERVICES				72.00	583100	2400	Labor	SEP-2011

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19972	Other	JUST ENGINEERING AND INSPECTION SERVICES				182.50	584001	2400	Labor	SEP-2011
19973	Other	JUST ENGINEERING AND INSPECTION SERVICES				9,620.82	584002	2400	Labor	SEP-2011
19974	Other	JUST ENGINEERING AND INSPECTION SERVICES				12,681.24	583009	2400	Labor	SEP-2011
19975	Other	JUST ENGINEERING AND INSPECTION SERVICES				555.47	588100	2403	Labor	OCT-2011
19976	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,286.34	583001	2404	Labor	OCT-2011
19977	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,825.63	583001	2404	Labor	OCT-2011
19978	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,000.05	588100	2406	Invoice # 2406 Engineering Support - Rudy DeWitt Labor Week of 9/5/2011 - 9/18/2011	OCT-2011
19979	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,496.16	588100	2407	To pay invoices for Just Engineering - Glove Lab	SEP-2011
19980	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,411.12	583009	2412	Labor	NOV-2011
19981	Other	JUST ENGINEERING AND INSPECTION SERVICES				478.28	586100	2419	Invoice 2419_DCC	SEP-2011
19982	Other	JUST ENGINEERING AND INSPECTION SERVICES				478.28	887100	2419	Invoice 2419_DCC	SEP-2011
19983	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,042.78	583005	2419	Invoice 2419_DCC	SEP-2011
19984	Other	JUST ENGINEERING AND INSPECTION SERVICES				233.88	583001	2420	Labor	NOV-2011
19985	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,695.63	583001	2420	Labor	NOV-2011
19986	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,280.33	583001	2420	Labor	NOV-2011
19987	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,266.73	588100	2421	Invoice # 2421 Engineering Support - Rudy DeWitt Labor Week of 9/19/2011 - 10/2/2011	May,2011
19988	Other	JUST ENGINEERING AND INSPECTION SERVICES				739.74	583001	2424	Labor	NOV-2011
19989	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.23	586100	2425	Invoice 2425_DCC	OCT-2011
19990	Other	JUST ENGINEERING AND INSPECTION SERVICES				505.35	887100	2425	Invoice 2425_DCC	OCT-2011
19991	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,844.25	583005	2425	Invoice 2425_DCC	OCT-2011
19992	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2426	To pay invoices for Just Engineering - Glove Lab	Jun,2011
19993	Other	JUST ENGINEERING AND INSPECTION SERVICES				557.60	583009	2429	Labor & transp.	NOV-2011
19994	Other	JUST ENGINEERING AND INSPECTION SERVICES				9,463.72	583009	2429	Labor & transp.	NOV-2011
19995	Other	JUST ENGINEERING AND INSPECTION SERVICES				32.00	583100	2446	Labor & transp.	Dec,2011
19996	Other	JUST ENGINEERING AND INSPECTION SERVICES				61.36	583009	2446	Labor & transp.	Dec,2011
19997	Other	JUST ENGINEERING AND INSPECTION SERVICES				130.00	584001	2446	Labor & transp.	Dec,2011
19998	Other	JUST ENGINEERING AND INSPECTION SERVICES				7,794.60	584002	2446	Labor & transp.	Dec,2011
19999	Other	JUST ENGINEERING AND INSPECTION SERVICES				11,731.32	583009	2446	Labor & transp.	Dec,2011
20000	Other	JUST ENGINEERING AND INSPECTION SERVICES				701.64	588100	2448	Labor	NOV-2011
20001	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,578.69	583001	2449	Labor	NOV-2011

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20002	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,871.04	583001	2449	Labor	NOV-2011
20003	Other	JUST ENGINEERING AND INSPECTION SERVICES				666.70	588100	2450	Invoice # 2450 Engineering Support - Rudy DeWitt Labor Week of 10/3/2011 - 10/16/2011	NOV-2011
20004	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2454	To pay invoices for Just Engineering - Glove Lab	NOV-2011
20005	Other	JUST ENGINEERING AND INSPECTION SERVICES				69.70	583009	2455	Labor & transp.	Dec,2011
20006	Other	JUST ENGINEERING AND INSPECTION SERVICES				69.70	583001	2455	Labor & transp.	Dec,2011
20007	Other	JUST ENGINEERING AND INSPECTION SERVICES				831.20	583001	2455	Labor & transp.	Dec,2011
20008	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,560.10	583009	2455	Labor & transp.	Dec,2011
20009	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.23	586100	2457	Invoice 2457_DCC	OCT-2011
20010	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.23	887100	2457	Invoice 2457_DCC	OCT-2011
20011	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,320.84	583005	2457	Invoice 2457_DCC	OCT-2011
20012	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2463	Invoice # 2463 Engineering Support - Rudy DeWitt Labor Week of 10/17/2011 - 10/30/2011	NOV-2011
20013	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,104.92	583001	2464	Labor	Dec,2011
20014	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,423.39	583001	2464	Labor	Dec,2011
20015	Other	JUST ENGINEERING AND INSPECTION SERVICES				97.58	583001	2465	Labor & transp.	Dec,2011
20016	Other	JUST ENGINEERING AND INSPECTION SERVICES				257.89	583009	2465	Labor & transp.	Dec,2011
20017	Other	JUST ENGINEERING AND INSPECTION SERVICES				581.84	583001	2465	Labor & transp.	Dec,2011
20018	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,827.15	583009	2465	Labor & transp.	Dec,2011
20019	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,662.40	588100	2469	To pay invoices for Just Engineering - Glove Lab	NOV-2011
20020	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	586100	2470	Invoice 2470_DCC	NOV-2011
20021	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	887100	2470	Invoice 2470_DCC	NOV-2011
20022	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,205.22	583005	2470	Invoice 2470_DCC	NOV-2011
20023	Other	JUST ENGINEERING AND INSPECTION SERVICES				232.72	583001	2471	Labor	Dec,2011
20024	Other	JUST ENGINEERING AND INSPECTION SERVICES				24.00	593002	2487	Labor & material	NOV-2011
20025	Other	JUST ENGINEERING AND INSPECTION SERVICES				105.00	583100	2487	Labor & material	NOV-2011
20026	Other	JUST ENGINEERING AND INSPECTION SERVICES				144.00	584001	2487	Labor & material	NOV-2011
20027	Other	JUST ENGINEERING AND INSPECTION SERVICES				151.99	583009	2487	Labor & material	NOV-2011
20028	Other	JUST ENGINEERING AND INSPECTION SERVICES				9,210.30	584002	2487	Labor & material	NOV-2011
20029	Other	JUST ENGINEERING AND INSPECTION SERVICES				13,690.38	583009	2487	Labor & material	NOV-2011
20030	Other	JUST ENGINEERING AND INSPECTION SERVICES				643.17	588100	2492	Labor	Dec,2011
20031	Other	JUST ENGINEERING AND INSPECTION SERVICES				584.70	583001	2493	Labor	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20032	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,286.34	583001	2493	Labor	Dec,2011
20033	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,695.63	583001	2493	Labor	Dec,2011
20034	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2495	Invoice # 2495 Engineering Support - Rudy DeWitt Labor Week of 10/31/2011 - 11/13/11.	Dec,2011
20035	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	586100	2497	Invoice 2497_DCC	NOV-2011
20036	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	887100	2497	Invoice 2497_DCC	NOV-2011
20037	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,068.16	583005	2497	Invoice 2497_DCC	NOV-2011
20038	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,766.30	588100	2498	To pay invoices for Just Engineering - Glove Lab	Dec,2011
20039	Other	JUST ENGINEERING AND INSPECTION SERVICES				62.73	583009	2500	Labor & transp.	Jan,2012
20040	Other	JUST ENGINEERING AND INSPECTION SERVICES				549.55	583009	2500	Labor & transp.	Jan,2012
20041	Other	JUST ENGINEERING AND INSPECTION SERVICES				58.47	583001	2506	Labor	Jan,2012
20042	Other	JUST ENGINEERING AND INSPECTION SERVICES				116.94	588100	2506	Labor	Jan,2012
20043	Other	JUST ENGINEERING AND INSPECTION SERVICES				467.76	583001	2506	Labor	Jan,2012
20044	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,432.52	583001	2506	Labor	Jan,2012
20045	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,490.99	583001	2506	Labor	Jan,2012
20046	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,066.72	588100	2508	Invoice # 2508 Engineering Support - Rudy DeWitt Labor Week of 11/14/2011 - Labor	Dec,2011
20047	Other	JUST ENGINEERING AND INSPECTION SERVICES				332.48	583001	2509	Labor	Jan,2012
20048	Other	JUST ENGINEERING AND INSPECTION SERVICES				315.84	588100	2510	Invoice 2510_DCC	Dec,2011
20049	Other	JUST ENGINEERING AND INSPECTION SERVICES				379.01	586100	2510	Invoice 2510_DCC	Dec,2011
20050	Other	JUST ENGINEERING AND INSPECTION SERVICES				379.01	887100	2510	Invoice 2510_DCC	Dec,2011
20051	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,302.81	583005	2510	Invoice 2510_DCC	Dec,2011
20052	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,533.55	588100	2511	To pay invoices for Just Engineering - Glove Lab	Dec,2011
20053	Other	JUST ENGINEERING AND INSPECTION SERVICES				55.76	583001	2512	Labor & transp.	Jan,2012
20054	Other	JUST ENGINEERING AND INSPECTION SERVICES				332.48	583001	2512	Labor & transp.	Jan,2012
20055	Other	JUST ENGINEERING AND INSPECTION SERVICES				291.27	584001	2514	Labor	Feb,2012
20056	Other	JUST ENGINEERING AND INSPECTION SERVICES				350.02	583001	2514	Labor	Feb,2012
20057	Other	JUST ENGINEERING AND INSPECTION SERVICES				379.60	583001	2515	Labor	Jan,2012
20058	Other	JUST ENGINEERING AND INSPECTION SERVICES				526.23	588100	2519	Labor	Jan,2012
20059	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,315.58	583001	2520	Labor	Jan,2012
20060	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,783.34	583001	2520	Labor	Jan,2012
20061	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2522	Invoice # 2522 Engineering Support - Rudy DeWitt Labor Week of 11/28/2011 - 12/11/2011	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20062	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.13	586100	2524	Invoice 2524_DCC	Dec,2011
20063	Other	JUST ENGINEERING AND INSPECTION SERVICES				460.33	887100	2524	Invoice 2524_DCC	Dec,2011
20064	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,699.86	583005	2524	Invoice 2524_DCC	Dec,2011
20065	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,454.60	588100	2525	To pay invoices for Just Engineering - Glove Lab	Dec,2011
20066	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,023.10	583009	2526	Labor	Jan,2012
20067	Other	JUST ENGINEERING AND INSPECTION SERVICES				48.00	584001	2529	Labor	Jan,2012
20068	Other	JUST ENGINEERING AND INSPECTION SERVICES				56.00	583100	2529	Labor	Jan,2012
20069	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,044.48	584002	2529	Labor	Jan,2012
20070	Other	JUST ENGINEERING AND INSPECTION SERVICES				11,902.44	583009	2529	Labor	Jan,2012
20071	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,733.42	588100	2534	Invoice # 2534 Engineering Support - Rudy DeWitt Labor Week of 12/12/11 To 12/31/11	Jan,2012
20072	Other	JUST ENGINEERING AND INSPECTION SERVICES				467.76	583001	2535	Labor	Feb,2012
20073	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,169.40	583001	2535	Labor	Feb,2012
20074	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,403.28	583001	2535	Labor	Feb,2012
20075	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,806.84	583001	2536	Labor	Feb,2012
20076	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	586100	2538	Invoice 2538	Jan,2012
20077	Other	JUST ENGINEERING AND INSPECTION SERVICES				397.06	887100	2538	Invoice 2538	Jan,2012
20078	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,140.36	583005	2538	Invoice 2538	Jan,2012
20079	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,649.91	588100	2539	To pay invoices for Just Engineering - Glove Lab	Jan,2012
20080	Other	JUST ENGINEERING AND INSPECTION SERVICES				115.01	583009	2540	Labor & transp.	Feb,2012
20081	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,373.65	583009	2540	Labor & transp.	Feb,2012
20082	Other	JUST ENGINEERING AND INSPECTION SERVICES				40.00	583100	2543	Labor	Feb,2012
20083	Other	JUST ENGINEERING AND INSPECTION SERVICES				107.00	584001	2543	Labor	Feb,2012
20084	Other	JUST ENGINEERING AND INSPECTION SERVICES				8,114.70	584002	2543	Labor	Feb,2012
20085	Other	JUST ENGINEERING AND INSPECTION SERVICES				8,978.64	583009	2543	Labor	Feb,2012
20086	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,271.62	588100	2545	Labor	Feb,2012
20087	Other	JUST ENGINEERING AND INSPECTION SERVICES				992.48	583001	2546	Labor	Feb,2012
20088	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,054.51	583001	2546	Labor	Feb,2012
20089	Other	JUST ENGINEERING AND INSPECTION SERVICES				533.36	588100	2548	Invoice # 60233 Engineering Support - Rudy DeWitt Labor Week of 1/2/2012 - 1/8/2012	Jan,2012
20090	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,932.72	583001	2549	Labor	Feb,2012
20091	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	586100	2551	Invoice 2551_DCC	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20092	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	887100	2551	Invoice 2551_DCC	Jan,2012
20093	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,518.72	583005	2551	Invoice 2551_DCC	Jan,2012
20094	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,496.83	588100	2552	To pay invoices for Just Engineering - Glove Lab	Jan,2012
20095	Other	JUST ENGINEERING AND INSPECTION SERVICES				275.32	583009	2553	Labor & transp.	Feb,2012
20096	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,734.35	583009	2553	Labor & transp.	Feb,2012
20097	Other	JUST ENGINEERING AND INSPECTION SERVICES				409.50	583001	2561	January 17-18 Storm Response - Invoice 2561	Feb,2012
20098	Other	JUST ENGINEERING AND INSPECTION SERVICES				418.25	593002	2561	January 17-18 Storm Response - Invoice 2561	Feb,2012
20099	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,922.40	593002	2561	January 17-18 Storm Response - Invoice 2561	Feb,2012
20100	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,590.60	583001	2561	January 17-18 Storm Response - Invoice 2561	Feb,2012
20101	Other	JUST ENGINEERING AND INSPECTION SERVICES				961.47	583001	2564	Labor	Feb,2012
20102	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,147.56	583001	2564	Labor	Feb,2012
20103	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,637.40	583001	2565	Labor	Feb,2012
20104	Other	JUST ENGINEERING AND INSPECTION SERVICES				574.44	580100	2566	Invoice 2566_DCC	Feb,2012
20105	Other	JUST ENGINEERING AND INSPECTION SERVICES				641.41	586100	2566	Invoice 2566_DCC	Feb,2012
20106	Other	JUST ENGINEERING AND INSPECTION SERVICES				641.41	887100	2566	Invoice 2566_DCC	Feb,2012
20107	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,183.67	583005	2566	Invoice 2566_DCC	Feb,2012
20108	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,783.43	588100	2568	To pay invoices for Just Engineering - Glove Lab	Feb,2012
20109	Other	JUST ENGINEERING AND INSPECTION SERVICES				111.52	583009	2569	Labor & transp.	Feb,2012
20110	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,110.05	583009	2569	Labor & transp.	Feb,2012
20111	Other	JUST ENGINEERING AND INSPECTION SERVICES				32.00	593002	2574	Labor	Feb,2012
20112	Other	JUST ENGINEERING AND INSPECTION SERVICES				318.50	584001	2574	Labor	Feb,2012
20113	Other	JUST ENGINEERING AND INSPECTION SERVICES				351.50	583100	2574	Labor	Feb,2012
20114	Other	JUST ENGINEERING AND INSPECTION SERVICES				17,173.20	584002	2574	Labor	Feb,2012
20115	Other	JUST ENGINEERING AND INSPECTION SERVICES				29,229.42	583009	2574	Labor	Feb,2012
20116	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,705.83	588100	2577	Labor	Feb,2012
20117	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,922.93	583001	2578	Labor	Feb,2012
20118	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,087.90	583001	2578	Labor	Feb,2012
20119	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2579	Invoice # 2579 Engineering Support - Rudy DeWitt Labor Week of 1/23/2012 - 2/5/2012	Feb,2012
20120	Other	JUST ENGINEERING AND INSPECTION SERVICES				537.88	583001	2581	Labor	Feb,2012
20121	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,544.80	583001	2581	Labor	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20122	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	586100	2583	Invoice 2583_DCC	Feb,2012
20123	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	887100	2583	Invoice 2583_DCC	Feb,2012
20124	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,657.22	583005	2583	Invoice 2583_DCC	Feb,2012
20125	Other	JUST ENGINEERING AND INSPECTION SERVICES				897.23	588100	2584	To pay invoices for Just Engineering - Glove Lab	Feb,2012
20126	Other	JUST ENGINEERING AND INSPECTION SERVICES				177.74	583009	2585	Labor & transp.	Feb,2012
20127	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,124.30	583009	2585	Labor & transp.	Feb,2012
20128	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	2591	Invoice # 2591 Engineering Support - Rudy DeWitt Labor Week of 2/6/12 - 2/19/2012	MAR-2012
20129	Other	JUST ENGINEERING AND INSPECTION SERVICES				195.98	583001	2592	Labor	MAR-2012
20130	Other	JUST ENGINEERING AND INSPECTION SERVICES				403.20	583001	2592	Labor	MAR-2012
20131	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,271.62	583001	2592	Labor	MAR-2012
20132	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,612.78	583001	2592	Labor	MAR-2012
20133	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,818.13	583001	2594	Labor	MAR-2012
20134	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,779.03	588100	2595	To pay invoices for Just Engineering - Glove Lab	MAR-2012
20135	Other	JUST ENGINEERING AND INSPECTION SERVICES				489.25	887100	2596	Invoice 2596	MAR-2012
20136	Other	JUST ENGINEERING AND INSPECTION SERVICES				554.26	586100	2596	Invoice 2596	MAR-2012
20137	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,193.30	583005	2596	Invoice 2596	MAR-2012
20138	Other	JUST ENGINEERING AND INSPECTION SERVICES				76.67	583009	2598	Labor & transp.	MAR-2012
20139	Other	JUST ENGINEERING AND INSPECTION SERVICES				529.08	583009	2598	Labor & transp.	MAR-2012
20140	Other	JUST ENGINEERING AND INSPECTION SERVICES				173.98	593002	2601	March 2, 2012 Storm Response - Invoice 2601	MAR-2012
20141	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,354.80	593002	2601	March 2, 2012 Storm Response - Invoice 2601	MAR-2012
20142	Other	JUST ENGINEERING AND INSPECTION SERVICES				16.00	593002	2605	Labor	MAR-2012
20143	Other	JUST ENGINEERING AND INSPECTION SERVICES				56.00	583100	2605	Labor	MAR-2012
20144	Other	JUST ENGINEERING AND INSPECTION SERVICES				196.50	584001	2605	Labor	MAR-2012
20145	Other	JUST ENGINEERING AND INSPECTION SERVICES				12,376.32	584002	2605	Labor	MAR-2012
20146	Other	JUST ENGINEERING AND INSPECTION SERVICES				15,613.62	583009	2605	Labor	MAR-2012
20147	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,948.75	588100	2613	To pay invoices for Just Engineering - Glove Lab	MAR-2012
20148	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	586100	2615	Invoice 2615_DCC	MAR-2012
20149	Other	JUST ENGINEERING AND INSPECTION SERVICES				488.25	887100	2615	Invoice 2615_DCC	MAR-2012
20150	Other	JUST ENGINEERING AND INSPECTION SERVICES				670.10	580100	2615	Invoice 2615_DCC	MAR-2012
20151	Other	JUST ENGINEERING AND INSPECTION SERVICES				3,925.26	583005	2615	Invoice 2615_DCC	MAR-2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20152	Other	JUST ENGINEERING AND INSPECTION SERVICES				1,333.40	588100	26120	Invoice # 2610 Engineering Support - Rudy DeWitt Labor Week of 2/10/12 - 2/3/4/2012	MAR-2012
20153	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,500.12	588100	J703-0020-0312 Adjustment USD	Just Engineering & Insp	Mar,2012
20154	Other	JUST ENGINEERING AND INSPECTION SERVICES				6,048.00	583001	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20155	Other	JUST ENGINEERING AND INSPECTION SERVICES				7,125.00	583001	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20156	Other	JUST ENGINEERING AND INSPECTION SERVICES				2,100.00	588100	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20157	Other	JUST ENGINEERING AND INSPECTION SERVICES				4,600.00	583009	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20158	Other	JUST ENGINEERING AND INSPECTION SERVICES				10,700.00	583001	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20159	Other	JUST ENGINEERING AND INSPECTION SERVICES				12,600.00	584002	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20160	Other	JUST ENGINEERING AND INSPECTION SERVICES				16,000.00	583009	J703-0100-0312 Adjustment USD	JUST ENGINEERING	Mar,2012
20161	Other	JY Legner Assoc				6,100.00	903007	J703-0020-0312 Adjustment USD	JY Legner Assoc	Mar,2012
20162	Other	JY Legner Assoc				-18,300.00	903007	Reverses *J703-0100-0311 Adjustment USD	JY Legner Assoc	Apr,2011
20163	Other	KAYDON CUSTOM FILTRATION CORP				3,033.54	512100	F01S62564	FIELD SERVICE ENGINEERING ASSISTANCE / 1-DAY (CANE RUN TURBO-TOC FILTER)	Aug,2011
20164	Other	KAYDON CUSTOM FILTRATION CORP				3,901.56	512100	F01S63639	FIELD SERVICE ENGINEERING ASSISTANCE / 1-DAY (CANE RUN TURBO-TOC FILTER)	Oct,2011
20165	Other	KC WELLNESS INC				920.00	905002	2571	23 BO Contractor Presidents Day Wellness Fair participation	Jun,2011
20166	Other	KELLOGG BROWN AND ROOT LLC				17,766.37	923100	6999B0082098	PHASE I CARBON CAPTURE STUDY	Jul,2011
20167	Other	KELLOGG BROWN AND ROOT LLC				38,538.50	923100	6999B0084494	PHASE I CARBON CAPTURE STUDY	Apr,2011
20168	Other	KELLOGG BROWN AND ROOT LLC				18,265.50	923100	6999B0085435	PHASE I CARBON CAPTURE STUDY	Jun,2011
20169	Other	KELLOGG BROWN AND ROOT LLC				8,216.51	923100	6999B0086997	PHASE I CARBON CAPTURE STUDY	Apr,2011
20170	Other	KELLY MITCHELL GROUP INC				2,365.74	935488	27895	Temporary IT Resources (Frank Hoskins - Award Rec)	May,2011
20171	Other	KELLY MITCHELL GROUP INC				2,155.18	935488	27896	Temporary IT Resources (Rod Abraham - Award Rec)	May,2011
20172	Other	KELLY MITCHELL GROUP INC				110.57	935488	33895	Mileage	Feb,2012
20173	Other	KELLY MITCHELL GROUP INC				1,964.52	935488	33895	Temporary IT Resources (Frank Hoskins - Award Rec)	Feb,2012
20174	Other	KELLY MITCHELL GROUP INC				2,109.51	935488	34782	Temporary IT Resources (Frank Hoskins - Award Rec)	Mar,2012
20175	Other	KEMA INC				2,659.26	566900	20111273	Review E-ON Transmission Centers 2/28/11-4/3/11	May,2011
20176	Other	KEMA INC				5,253.85	566900	20111725	KEMA Invoice #20111725 Review of LGE(EON) Transmission Centers	Sep,2011
20177	Other	KENEXA TECHNOLOGY INC				1,018.91	923900	225106	Kenexa Invoice #225106 dated 4/19/11 processed for Martha Jesse. Travel expenses for two employees of Kenexa submitted in connection with training held at LG&E Center February 22 & 23, 2011.	May,2011
20178	Other	KENEXA TECHNOLOGY INC				23,767.45	923900	230752	Kenexa Invoice # 230752	Nov,2011
20179	Other	KENAMETAL TRICON METALS AND SERVICES				3,700.10	512005	9034729232	LABOR COST TO OVERLAY - LIMESTONE CRUSHER MANTLE AND RING, ONE LAYER OF SPECIAL BUIL-UP WIRE AND ONE LAYER OF TRICON SPECIAL HARDSURFACING	Apr,2011
20180	Other	KENTUCKIANA BALANCING CO				1,878.42	513100	3117947	BALANCE (2) IMPELLERS	Dec,2011
20181	Other	KENTUCKIANA TRUCKING INC				190.00	512005	500015988	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20182	Other	KENTUCKIANA TRUCKING INC				866.69	514100	IVC00000000143858	HAUL/LIME BASIN MAT/ON SITE AT CR	Jun,2011
20183	Other	KENTUCKIANA TRUCKING INC				375.00	514100	IVC00000000143932	HAUL/LIME BASIN MAT/ON SITE AT CR	Jun,2011
20184	Other	KENTUCKIANA TRUCKING INC				195.46	514100	IVC00000000144079	HAUL/#3 STONE ON SITE AT CR	Jun,2011
20185	Other	KENTUCKIANA TRUCKING INC				851.74	514100	IVC00000000144250	HAUL/LIME BASIN MAT/ON SITE AT CR	Aug,2011
20186	Other	KENTUCKIANA TRUCKING INC				1,155.00	512100	IVC00000000145669	HAUL/LIME BASIN MAT/ON SITE AT CR	Jan,2012
20187	Other	KENTUCKIANA TRUCKING INC				2,362.50	514100	IVC00000000145669	HAUL/LIME BASIN MAT/ON SITE AT CR	Jan,2012
20188	Other	KENTUCKIANA TRUCKING INC				266.50	512005	IVC00000000145915	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20189	Other	KENTUCKIANA TRUCKING INC				85.00	512005	IVC00000000145961	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20190	Other	KENTUCKIANA TRUCKING INC				179.65	512005	IVC00000000145961	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20191	Other	KENTUCKIANA TRUCKING INC				1,324.00	514100	IVC00000000146011	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20192	Other	KENTUCKIANA TRUCKING INC				2,889.31	514100	IVC00000000146011	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20193	Other	KENTUCKIANA TRUCKING INC				153.25	514100	IVC00000000146055	HAUL/#3 STONE ON SITE AT CR	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20194	Other	KENTUCKIANA TRUCKING INC				311.16	514100	IVC00000000146055	HAUL/#3 STONE ON SITE AT CR	Mar,2012
20195	Other	KENTUCKIANA WIRE ROPE AND SUPPLY				120.00	512100	111369	HAUL/LIME BASIN MAT/ON SITE AT CR	Apr,2011
20196	Other	KENTUCKIANA WIRE ROPE AND SUPPLY				200.00	512100	112292	HAUL/LIME BASIN MAT/ON SITE AT CR	May,2011
20197	Other	KENTUCKIANA WIRE ROPE AND SUPPLY				45.00	512005	112703	HAUL/LIME BASIN MAT/ON SITE AT CR - Invoice 112703	Jun,2011
20198	Other	KENTUCKY LABOR MANAGEMENT CONF				200.00	588900	KENTUC081111	Kentucky-Labor Management Conference	Aug,2011
20199	Other	KENTUCKY REGIONAL FIRE ACADEMY				5,000.00	506100	110630	KENTUCKY REGIONAL FIRE ACADEMY TRAINING CENTER ANNUAL FEE	Jul,2011
20200	Other	KENTUCKY REGIONAL FIRE ACADEMY				5,000.00	506100	110630	KENTUCKY REGIONAL FIRE ACADEMY TRAINING CENTER ANNUAL FEE	Jul,2011
20201	Other	KENTUCKY STATE TREASURER				100.00	506100	73023	INV. 73023 ELEV. # 20327 INSPECTED 8/15/11	OCT-2011
20202	Other	KENTUCKY STATE TREASURER				7.20	512100	01-AUG-2011 08:12KY U	38639/4498726-21985/1	Jul,2011
20203	Other	KENTUCKY STATE TREASURER				35.87	887100	01-AUG-2011 08:12KY U	23426/1211101002/1	Jul,2011
20204	Other	KENTUCKY STATE TREASURER				38.23	512100	01-AUG-2011 08:12KY U	34566/30497/1	Jul,2011
20205	Other	KENTUCKY STATE TREASURER				124.51	887100	01-AUG-2011 08:12KY U	23426/4120479LGE3/4	Jul,2011
20206	Other	KENTUCKY STATE TREASURER				144.17	887100	01-AUG-2011 08:12KY U	23426/1211101002/2	Jul,2011
20207	Other	KENTUCKY STATE TREASURER				149.41	887100	01-AUG-2011 08:12KY U	23426/4120479LGE3/2	Jul,2011
20208	Other	KENTUCKY STATE TREASURER				208.46	887100	01-AUG-2011 08:12KY U	23426/4137222LGE3/4	Jul,2011
20209	Other	KENTUCKY STATE TREASURER				250.15	887100	01-AUG-2011 08:12KY U	23426/4137222LGE3/2	Jul,2011
20210	Other	KENTUCKY STATE TREASURER				386.60	887100	01-AUG-2011 08:12KY U	23426/4137222LGE2/3	Jul,2011
20211	Other	KENTUCKY STATE TREASURER				933.38	512015	01-AUG-2011 08:12KY U	66755/90527352/1	Jul,2011
20212	Other	KENTUCKY STATE TREASURER				1,041.79	512015	01-AUG-2011 08:12KY U	66755/90527352/2	Jul,2011
20213	Other	KENTUCKY STATE TREASURER				0.26	588100	01-AUG-2011 08:26KY U	39287/10001678-00/1	Jul,2011
20214	Other	KENTUCKY STATE TREASURER				0.54	588100	01-AUG-2011 08:26KY U	39287/10001678-00/3	Jul,2011
20215	Other	KENTUCKY STATE TREASURER				1.37	903036	01-AUG-2011 08:26KY U	70164/27-JUL-2011 10:07 SERV/3349	Jul,2011
20216	Other	KENTUCKY STATE TREASURER				8.14	588100	01-AUG-2011 08:26KY U	39287/10001678-00/2	Jul,2011
20217	Other	KENTUCKY STATE TREASURER				10.35	921903	01-AUG-2011 08:26KY U	52632/23400214/16	Jul,2011
20218	Other	KENTUCKY STATE TREASURER				10.35	921903	01-AUG-2011 08:26KY U	52632/23400214/22	Jul,2011
20219	Other	KENTUCKY STATE TREASURER				10.35	921903	01-AUG-2011 08:26KY U	52632/23400214/28	Jul,2011
20220	Other	KENTUCKY STATE TREASURER				10.46	921903	01-AUG-2011 08:26KY U	52632/23400214/19	Jul,2011
20221	Other	KENTUCKY STATE TREASURER				11.22	921903	01-AUG-2011 08:26KY U	52632/23400214/37	Jul,2011
20222	Other	KENTUCKY STATE TREASURER				11.70	921903	01-AUG-2011 08:26KY U	52632/23400214/34	Jul,2011
20223	Other	KENTUCKY STATE TREASURER				14.24	923900	01-AUG-2011 08:26KY U	31015/130243A/2	Jul,2011
20224	Other	KENTUCKY STATE TREASURER				14.26	921903	01-AUG-2011 08:26KY U	52632/23400214/4	Jul,2011
20225	Other	KENTUCKY STATE TREASURER				15.46	921903	01-AUG-2011 08:26KY U	52632/23400214/1	Jul,2011
20226	Other	KENTUCKY STATE TREASURER				15.46	921903	01-AUG-2011 08:26KY U	52632/23400214/7	Jul,2011
20227	Other	KENTUCKY STATE TREASURER				16.23	921903	01-AUG-2011 08:26KY U	52632/23400214/25	Jul,2011
20228	Other	KENTUCKY STATE TREASURER				17.44	921903	01-AUG-2011 08:26KY U	52632/23400214/10	Jul,2011
20229	Other	KENTUCKY STATE TREASURER				17.44	921903	01-AUG-2011 08:26KY U	52632/23400214/13	Jul,2011
20230	Other	KENTUCKY STATE TREASURER				21.27	921903	01-AUG-2011 08:26KY U	52632/23400214/31	Jul,2011
20231	Other	KENTUCKY STATE TREASURER				39.51	588100	01-AUG-2011 08:26KY U	39287/10001678-00/4	Jul,2011
20232	Other	KENTUCKY STATE TREASURER				82.26	851100	01-AUG-2011 08:26KY U	15951/0092147IN/1	Jul,2011
20233	Other	KENTUCKY STATE TREASURER				0.63	512100	01-DEC-2011 07:52KY U	59457/2887/7	NOV-2011
20234	Other	KENTUCKY STATE TREASURER				0.69	512100	01-DEC-2011 07:52KY U	59457/2887/1	NOV-2011
20235	Other	KENTUCKY STATE TREASURER				1.35	544100	01-DEC-2011 07:52KY U	55800/2011115/7	MAR-2012
20236	Other	KENTUCKY STATE TREASURER				2.16	512100	01-DEC-2011 07:52KY U	59457/2887/4	NOV-2011
20237	Other	KENTUCKY STATE TREASURER				5.94	887100	01-DEC-2011 07:52KY U	17952/0173168IN/2	NOV-2011
20238	Other	KENTUCKY STATE TREASURER				6.14	887100	01-DEC-2011 07:52KY U	17952/0173906IN/2	NOV-2011
20239	Other	KENTUCKY STATE TREASURER				9.54	512005	01-DEC-2011 07:52KY U	39701/08-NOV-11-23703/4	NOV-2011
20240	Other	KENTUCKY STATE TREASURER				12.00	887100	01-DEC-2011 07:52KY U	17952/0173165IN/2	NOV-2011
20241	Other	KENTUCKY STATE TREASURER				16.55	887100	01-DEC-2011 07:52KY U	17789/0079060886/1	NOV-2011
20242	Other	KENTUCKY STATE TREASURER				16.63	512005	01-DEC-2011 07:52KY U	39701/21-NOV-11-23885/1	NOV-2011
20243	Other	KENTUCKY STATE TREASURER				16.80	836100	01-DEC-2011 07:52KY U	55166/R129136/1	NOV-2011
20244	Other	KENTUCKY STATE TREASURER				17.47	887100	01-DEC-2011 07:52KY U	17789/0079061131/1	NOV-2011
20245	Other	KENTUCKY STATE TREASURER				18.31	887100	01-DEC-2011 07:52KY U	17789/0079061291/1	NOV-2011
20246	Other	KENTUCKY STATE TREASURER				18.36	887100	01-DEC-2011 07:52KY U	17789/0079060885/1	NOV-2011
20247	Other	KENTUCKY STATE TREASURER				18.60	879100	01-DEC-2011 07:52KY U	17952/0173906IN/1	NOV-2011
20248	Other	KENTUCKY STATE TREASURER				18.61	512005	01-DEC-2011 07:52KY U	39701/09-NOV-11-23727/1	NOV-2011
20249	Other	KENTUCKY STATE TREASURER				19.60	512100	01-DEC-2011 07:52KY U	16482/50433276/1	NOV-2011
20250	Other	KENTUCKY STATE TREASURER				19.61	887100	01-DEC-2011 07:52KY U	17952/0173903IN/4	NOV-2011
20251	Other	KENTUCKY STATE TREASURER				30.60	512100	01-DEC-2011 07:52KY U	51155/000026477/2	NOV-2011
20252	Other	KENTUCKY STATE TREASURER				31.27	511100	01-DEC-2011 07:52KY U	68236/W20335/2	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20253	Other	KENTUCKY STATE TREASURER				33.51	887100	01-DEC-2011 07:52KY U	17789/0079060436/1	NOV-2011
20254	Other	KENTUCKY STATE TREASURER				42.24	512100	01-DEC-2011 07:52KY U	51155/000026477/1	NOV-2011
20255	Other	KENTUCKY STATE TREASURER				79.74	512101	01-DEC-2011 07:52KY U	16482/50432399/1	NOV-2011
20256	Other	KENTUCKY STATE TREASURER				102.17	543100	01-DEC-2011 07:52KY U	12364/90070581/10	NOV-2011
20257	Other	KENTUCKY STATE TREASURER				-317.79	543100	01-DEC-2011 07:52KY U	58176/1212/2	Jan,2011
20258	Other	KENTUCKY STATE TREASURER				317.82	543100	01-DEC-2011 07:52KY U	58176/1212/1	Nov,2011
20259	Other	KENTUCKY STATE TREASURER				2,580.00	512100	01-DEC-2011 07:52KY U	11324/10038001/1	NOV-2011
20260	Other	KENTUCKY STATE TREASURER				1.96	510100	01-DEC-2011 07:56KY U	70164/28-NOV-2011 11:11 SERV/3809	NOV-2011
20261	Other	KENTUCKY STATE TREASURER				2.57	921004	01-DEC-2011 07:56KY U	67266/14890/2	NOV-2011
20262	Other	KENTUCKY STATE TREASURER				3.24	921903	01-DEC-2011 07:56KY U	58452/0022143IN/42	May,2011
20263	Other	KENTUCKY STATE TREASURER				7.75	903036	01-DEC-2011 07:56KY U	70164/28-NOV-2011 11:11 SERV/3948	NOV-2011
20264	Other	KENTUCKY STATE TREASURER				10.47	921903	01-DEC-2011 07:56KY U	52632/239214/1	NOV-2011
20265	Other	KENTUCKY STATE TREASURER				11.90	921903	01-DEC-2011 07:56KY U	52632/239212/2	NOV-2011
20266	Other	KENTUCKY STATE TREASURER				14.72	921003	01-DEC-2011 07:56KY U	39287/10005051-00/2	AUG-2011
20267	Other	KENTUCKY STATE TREASURER				75.41	921003	01-DEC-2011 07:56KY U	70164/28-NOV-2011 11:11 SERV/1330	NOV-2011
20268	Other	KENTUCKY STATE TREASURER				81.97	588100	01-DEC-2011 07:56KY U	70164/28-NOV-2011 11:11 SERV/3043	NOV-2011
20269	Other	KENTUCKY STATE TREASURER				0.28	887100	01-FEB-2012 07:32KY U	17952/0175787IN/2	Jan,2012
20270	Other	KENTUCKY STATE TREASURER				0.81	512100	01-FEB-2012 07:32KY U	23426/3602956001/1	Jan,2012
20271	Other	KENTUCKY STATE TREASURER				0.84	512100	01-FEB-2012 07:32KY U	16482/50460271/2	Jan,2012
20272	Other	KENTUCKY STATE TREASURER				1.41	570100	01-FEB-2012 07:32KY U	68943/1776/8	Jan,2012
20273	Other	KENTUCKY STATE TREASURER				1.63	570100	01-FEB-2012 07:32KY U	68943/1776/7	Jan,2012
20274	Other	KENTUCKY STATE TREASURER				3.40	512100	01-FEB-2012 07:32KY U	16482/50456664/1	Jan,2012
20275	Other	KENTUCKY STATE TREASURER				3.85	512100	01-FEB-2012 07:32KY U	16482/50456664/4	Jan,2012
20276	Other	KENTUCKY STATE TREASURER				3.88	570100	01-FEB-2012 07:32KY U	68943/1776/6	Jan,2012
20277	Other	KENTUCKY STATE TREASURER				6.12	512100	01-FEB-2012 07:32KY U	16482/50456664/3	Jan,2012
20278	Other	KENTUCKY STATE TREASURER				8.35	553100	01-FEB-2012 07:32KY U	68236/W20577/5	Jan,2012
20279	Other	KENTUCKY STATE TREASURER				9.00	512017	01-FEB-2012 07:32KY U	11234/1048174/2	Jan,2012
20280	Other	KENTUCKY STATE TREASURER				11.13	512100	01-FEB-2012 07:32KY U	39701/12-JAN-12-24547/1	Jan,2012
20281	Other	KENTUCKY STATE TREASURER				11.52	892100	01-FEB-2012 07:32KY U	17952/0175787IN/4	Jan,2012
20282	Other	KENTUCKY STATE TREASURER				12.27	570100	01-FEB-2012 07:32KY U	68943/1776/5	Jan,2012
20283	Other	KENTUCKY STATE TREASURER				16.07	512100	01-FEB-2012 07:32KY U	16482/50456664/2	Jan,2012
20284	Other	KENTUCKY STATE TREASURER				18.00	887100	01-FEB-2012 07:32KY U	17952/0175783IN/4	Jan,2012
20285	Other	KENTUCKY STATE TREASURER				18.15	512100	01-FEB-2012 07:32KY U	55800/2011155/7	Jan,2012
20286	Other	KENTUCKY STATE TREASURER				24.46	879100	01-FEB-2012 07:32KY U	17952/0175787IN/1	Jan,2012
20287	Other	KENTUCKY STATE TREASURER				30.59	512100	01-FEB-2012 07:32KY U	16482/50460271/1	Jan,2012
20288	Other	KENTUCKY STATE TREASURER				40.25	512100	01-FEB-2012 07:32KY U	38342/6602015/1	Jan,2012
20289	Other	KENTUCKY STATE TREASURER				48.70	512100	01-FEB-2012 07:32KY U	23426/3602956001/2	Jan,2012
20290	Other	KENTUCKY STATE TREASURER				63.60	553100	01-FEB-2012 07:32KY U	10287/962685200/1	Jan,2012
20291	Other	KENTUCKY STATE TREASURER				69.30	880100	01-FEB-2012 07:32KY U	59395/7783/1	Jan,2012
20292	Other	KENTUCKY STATE TREASURER				70.38	512100	01-FEB-2012 07:32KY U	38342/6606516/1	Jan,2012
20293	Other	KENTUCKY STATE TREASURER				73.38	512017	01-FEB-2012 07:32KY U	11234/1048174/1	Jan,2012
20294	Other	KENTUCKY STATE TREASURER				83.16	593004	01-FEB-2012 07:32KY U	59395/7787/1	Jan,2012
20295	Other	KENTUCKY STATE TREASURER				88.08	512100	01-FEB-2012 07:32KY U	22997/195397/1	Jan,2012
20296	Other	KENTUCKY STATE TREASURER				91.58	512100	01-FEB-2012 07:32KY U	18016/814800/2	Jan,2012
20297	Other	KENTUCKY STATE TREASURER				110.40	570100	01-FEB-2012 07:32KY U	68943/1776/4	Jan,2012
20298	Other	KENTUCKY STATE TREASURER				114.00	512100	01-FEB-2012 07:32KY U	18016/814800/1	Jan,2012
20299	Other	KENTUCKY STATE TREASURER				127.69	570100	01-FEB-2012 07:32KY U	68943/1776/3	Jan,2012
20300	Other	KENTUCKY STATE TREASURER				303.90	570100	01-FEB-2012 07:32KY U	68943/1776/2	Jan,2012
20301	Other	KENTUCKY STATE TREASURER				-326.10	512100	01-FEB-2012 07:32KY U	13678/085711/2	Feb,2011
20302	Other	KENTUCKY STATE TREASURER				326.13	512100	01-FEB-2012 07:32KY U	13678/085711/1	Feb,2011
20303	Other	KENTUCKY STATE TREASURER				594.96	512100	01-FEB-2012 07:32KY U	55800/2011149/1	Jan,2012
20304	Other	KENTUCKY STATE TREASURER				959.82	570100	01-FEB-2012 07:32KY U	68943/1776/1	Jan,2012
20305	Other	KENTUCKY STATE TREASURER				3,983.40	512100	01-FEB-2012 07:32KY U	67418/2629/1	Jan,2012
20306	Other	KENTUCKY STATE TREASURER				2.75	588100	01-FEB-2012 07:36KY U	70164/27-JAN-2012 07:01 SERV/2624	May,2011
20307	Other	KENTUCKY STATE TREASURER				11.12	510100	01-FEB-2012 07:36KY U	53919/49128529/5	Jan,2012
20308	Other	KENTUCKY STATE TREASURER				13.28	921903	01-FEB-2012 07:36KY U	52632/240555/13	Jan,2012
20309	Other	KENTUCKY STATE TREASURER				21.38	921004	01-FEB-2012 07:36KY U	10041/274448/2	Jan,2012
20310	Other	KENTUCKY STATE TREASURER				32.71	921003	01-FEB-2012 07:36KY U	39287/10007059-00/1	Jan,2012
20311	Other	KENTUCKY STATE TREASURER				62.28	921003	01-FEB-2012 07:36KY U	15951/0093586IN/3	Jan,2012
20312	Other	KENTUCKY STATE TREASURER				3.30	553100	01-JAN-2012 09:30KY U	55800/2011132/2	Dec,2011
20313	Other	KENTUCKY STATE TREASURER				5.94	887100	01-JAN-2012 09:30KY U	17952/0174906IN/2	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20314	Other	KENTUCKY STATE TREASURER				6.00	902001	01-JAN-2012 09:30KY U	70164/28-DEC-2011 05:12 LUTL/114	May,2011
20315	Other	KENTUCKY STATE TREASURER				11.69	887100	01-JAN-2012 09:30KY U	17952/0174902IN/4	Dec,2011
20316	Other	KENTUCKY STATE TREASURER				18.00	879100	01-JAN-2012 09:30KY U	17952/0174906IN/1	Dec,2011
20317	Other	KENTUCKY STATE TREASURER				24.90	512100	01-JAN-2012 09:30KY U	22997/195068/1	Dec,2011
20318	Other	KENTUCKY STATE TREASURER				-33.00	553100	01-JAN-2012 09:30KY U	55800/20111132/8	Dec,2011
20319	Other	KENTUCKY STATE TREASURER				164.40	553100	01-JAN-2012 09:30KY U	69564/96052350/2	Dec,2011
20320	Other	KENTUCKY STATE TREASURER				1,701.74	887100	01-JAN-2012 09:30KY U	10374/09387203/1	Dec,2011
20321	Other	KENTUCKY STATE TREASURER				3.52	921003	01-JAN-2012 09:35KY U	39287/10005865-00/1	Dec,2011
20322	Other	KENTUCKY STATE TREASURER				17.64	921903	01-JAN-2012 09:35KY U	24830/LGE833/1	Dec,2011
20323	Other	KENTUCKY STATE TREASURER				27.60	921003	01-JAN-2012 09:35KY U	55800/2010153/1	Dec,2011
20324	Other	KENTUCKY STATE TREASURER				68.76	923900	01-JAN-2012 09:35KY U	20599/066157/1	Dec,2011
20325	Other	KENTUCKY STATE TREASURER				103.43	588100	01-JAN-2012 09:35KY U	70164/28-DEC-2011 06:12 SERV/2538	Dec,2011
20326	Other	KENTUCKY STATE TREASURER				198.78	923900	01-JAN-2012 09:35KY U	24071/PS52893/1	Dec,2011
20327	Other	KENTUCKY STATE TREASURER				280.80	923900	01-JAN-2012 09:35KY U	13450/11437M/1	Dec,2011
20328	Other	KENTUCKY STATE TREASURER				0.72	887100	01-JUL-2011 07:59KY U	17952/01691101N/3	Jun,2011
20329	Other	KENTUCKY STATE TREASURER				-1.62	512100	01-JUL-2011 07:59KY U	16294/KY67-670859/5	Jun,2011
20330	Other	KENTUCKY STATE TREASURER				3.00	887100	01-JUL-2011 07:59KY U	17952/01691131N/1	Jun,2011
20331	Other	KENTUCKY STATE TREASURER				5.18	887100	01-JUL-2011 07:59KY U	17952/01691111N/3	Jun,2011
20332	Other	KENTUCKY STATE TREASURER				5.40	816100	01-JUL-2011 07:59KY U	68012/37549/1	Jun,2011
20333	Other	KENTUCKY STATE TREASURER				8.34	887100	01-JUL-2011 07:59KY U	19608/458714/1	Jun,2011
20334	Other	KENTUCKY STATE TREASURER				8.38	834100	01-JUL-2011 07:59KY U	68012/37317/1	Jun,2011
20335	Other	KENTUCKY STATE TREASURER				10.13	887100	01-JUL-2011 07:59KY U	17952/0168345IN/4	Jun,2011
20336	Other	KENTUCKY STATE TREASURER				12.60	887100	01-JUL-2011 07:59KY U	17952/0169107IN/4	Jun,2011
20337	Other	KENTUCKY STATE TREASURER				15.73	513100	01-JUL-2011 07:59KY U	39287/10000449-00/1	Jun,2011
20338	Other	KENTUCKY STATE TREASURER				18.00	879100	01-JUL-2011 07:59KY U	17952/0168349IN/1	Jun,2011
20339	Other	KENTUCKY STATE TREASURER				18.60	879100	01-JUL-2011 07:59KY U	17952/01691101N/2	Jun,2011
20340	Other	KENTUCKY STATE TREASURER				20.87	834100	01-JUL-2011 07:59KY U	68012/37317/2	Jun,2011
20341	Other	KENTUCKY STATE TREASURER				20.87	834100	01-JUL-2011 07:59KY U	68012/37325/1	Jun,2011
20342	Other	KENTUCKY STATE TREASURER				29.25	816100	01-JUL-2011 07:59KY U	68012/37671/1	Jun,2011
20343	Other	KENTUCKY STATE TREASURER				51.96	834100	01-JUL-2011 07:59KY U	68012/37325/2	Jun,2011
20344	Other	KENTUCKY STATE TREASURER				53.55	512005	01-JUL-2011 07:59KY U	17278/007129/2	Jun,2011
20345	Other	KENTUCKY STATE TREASURER				136.50	590100	01-JUL-2011 07:59KY U	56386/93524909001/1	Jun,2011
20346	Other	KENTUCKY STATE TREASURER				201.75	512005	01-JUL-2011 07:59KY U	17278/007129/3	Jun,2011
20347	Other	KENTUCKY STATE TREASURER				-255.30	512005	01-JUL-2011 07:59KY U	17278/007129/4	Jun,2011
20348	Other	KENTUCKY STATE TREASURER				2,310.06	513100	01-JUL-2011 07:59KY U	16912/33135PAT/1	Jun,2011
20349	Other	KENTUCKY STATE TREASURER				5.28	930101	01-JUL-2011 08:03KY U	19379/186285179033/1	Jun,2011
20350	Other	KENTUCKY STATE TREASURER				7.26	921004	01-JUL-2011 08:03KY U	10041/269328/2	Jun,2011
20351	Other	KENTUCKY STATE TREASURER				19.38	921003	01-JUL-2011 08:03KY U	13450/0020/1	Jun,2011
20352	Other	KENTUCKY STATE TREASURER				0.87	863100	01-JUN-2011 07:52KY U	19608/450259/1	May,2011
20353	Other	KENTUCKY STATE TREASURER				1.58	887100	01-JUN-2011 07:52KY U	17952/0167352IN/1	May,2011
20354	Other	KENTUCKY STATE TREASURER				1.65	863100	01-JUN-2011 07:52KY U	19608/450260/1	May,2011
20355	Other	KENTUCKY STATE TREASURER				2.70	887100	01-JUN-2011 07:52KY U	17952/0167352IN/4	Feb,2012
20356	Other	KENTUCKY STATE TREASURER				2.92	863100	01-JUN-2011 07:52KY U	19608/453160/1	May,2011
20357	Other	KENTUCKY STATE TREASURER				3.34	887100	01-JUN-2011 07:52KY U	17952/0167351IN/1	May,2011
20358	Other	KENTUCKY STATE TREASURER				4.49	512005	01-JUN-2011 07:52KY U	66830/INMAD50035/1	May,2011
20359	Other	KENTUCKY STATE TREASURER				6.00	879100	01-JUN-2011 07:52KY U	17952/0167352IN/3	Dec,2011
20360	Other	KENTUCKY STATE TREASURER				8.27	874005	01-JUN-2011 07:52KY U	23426/0527463001/1	May,2011
20361	Other	KENTUCKY STATE TREASURER				8.96	874005	01-JUN-2011 07:52KY U	23426/0527463002/1	May,2011
20362	Other	KENTUCKY STATE TREASURER				8.98	863100	01-JUN-2011 07:52KY U	19608/450258/1	May,2011
20363	Other	KENTUCKY STATE TREASURER				10.80	887100	01-JUN-2011 07:52KY U	17952/0167348IN/3	May,2011
20364	Other	KENTUCKY STATE TREASURER				11.48	874005	01-JUN-2011 07:52KY U	23426/0527463001/2	May,2011
20365	Other	KENTUCKY STATE TREASURER				14.99	512005	01-JUN-2011 07:52KY U	22643/10054/2	May,2011
20366	Other	KENTUCKY STATE TREASURER				17.23	874005	01-JUN-2011 07:52KY U	23426/0527463002/2	May,2011
20367	Other	KENTUCKY STATE TREASURER				23.04	887100	01-JUN-2011 07:52KY U	17952/0167360IN/2	May,2011
20368	Other	KENTUCKY STATE TREASURER				79.76	512005	01-JUN-2011 07:52KY U	66830/INMAD50035/2	May,2011
20369	Other	KENTUCKY STATE TREASURER				307.08	512100	01-JUN-2011 07:52KY U	19284/100636200/2	May,2011
20370	Other	KENTUCKY STATE TREASURER				2,475.00	513100	01-JUN-2011 07:52KY U	69671/50204604/1	May,2011
20371	Other	KENTUCKY STATE TREASURER				0.01	923900	01-JUN-2011 07:56KY U	58452/0021409IN/45	MAR-2012
20372	Other	KENTUCKY STATE TREASURER				0.92	921004	01-JUN-2011 07:56KY U	67266/13651/2	May,2011
20373	Other	KENTUCKY STATE TREASURER				2.75	921004	01-JUN-2011 07:56KY U	67266/13627/2	Jan,2012
20374	Other	KENTUCKY STATE TREASURER				3.24	923900	01-JUN-2011 07:56KY U	58452/0021409IN/4	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20375	Other	KENTUCKY STATE TREASURER				5.69	903036	01-JUN-2011 07:56KY U	70164/31-MAY-2011 09:05 SERV/3784	May,2011
20376	Other	KENTUCKY STATE TREASURER				9.12	921003	01-JUN-2011 07:56KY U	15951/0091565IN/3	May,2011
20377	Other	KENTUCKY STATE TREASURER				10.93	500900	01-JUN-2011 07:56KY U	70164/31-MAY-2011 09:05 SERV/3626	May,2011
20378	Other	KENTUCKY STATE TREASURER				16.46	818100	01-JUN-2011 07:56KY U	66671/9817001LGELAP00006/4	May,2011
20379	Other	KENTUCKY STATE TREASURER				25.34	921004	01-JUN-2011 07:56KY U	70164/31-MAY-2011 09:05 SERV/4642	May,2011
20380	Other	KENTUCKY STATE TREASURER				29.67	930101	01-JUN-2011 07:56KY U	19379/185235178498/5	May,2011
20381	Other	KENTUCKY STATE TREASURER				51.83	923900	01-JUN-2011 07:56KY U	17270/16997/1	May,2011
20382	Other	KENTUCKY STATE TREASURER				60.85	923900	01-JUN-2011 07:56KY U	17270/16997/2	May,2011
20383	Other	KENTUCKY STATE TREASURER				0.03	512100	01-MAR-2012 08:25KY U	23996/292860/7	Feb,2012
20384	Other	KENTUCKY STATE TREASURER				1.25	512100	01-MAR-2012 08:25KY U	59457/2960/3	Feb,2012
20385	Other	KENTUCKY STATE TREASURER				1.86	512100	01-MAR-2012 08:25KY U	13035/03340301/2	Feb,2012
20386	Other	KENTUCKY STATE TREASURER				2.70	512100	01-MAR-2012 08:25KY U	13035/03340301/3	MAR-2012
20387	Other	KENTUCKY STATE TREASURER				3.50	512100	01-MAR-2012 08:25KY U	13421/R1863724/1	Feb,2012
20388	Other	KENTUCKY STATE TREASURER				3.50	512100	01-MAR-2012 08:25KY U	13421/R1863724/2	Feb,2012
20389	Other	KENTUCKY STATE TREASURER				3.50	512100	01-MAR-2012 08:25KY U	13421/R1863724/3	Feb,2012
20390	Other	KENTUCKY STATE TREASURER				3.50	512100	01-MAR-2012 08:25KY U	13421/R1863724/4	Feb,2012
20391	Other	KENTUCKY STATE TREASURER				3.82	512100	01-MAR-2012 08:25KY U	17138/1692/1	Feb,2012
20392	Other	KENTUCKY STATE TREASURER				4.61	512100	01-MAR-2012 08:25KY U	13421/R1863725/1	Feb,2012
20393	Other	KENTUCKY STATE TREASURER				4.61	512100	01-MAR-2012 08:25KY U	13421/R1863725/2	Feb,2012
20394	Other	KENTUCKY STATE TREASURER				4.61	512100	01-MAR-2012 08:25KY U	13421/R1863725/3	Feb,2012
20395	Other	KENTUCKY STATE TREASURER				4.61	512100	01-MAR-2012 08:25KY U	13421/R1863725/4	Feb,2012
20396	Other	KENTUCKY STATE TREASURER				4.68	512100	01-MAR-2012 08:25KY U	59457/2960/2	Feb,2012
20397	Other	KENTUCKY STATE TREASURER				5.10	887100	01-MAR-2012 08:25KY U	17952/01764931N/1	Feb,2012
20398	Other	KENTUCKY STATE TREASURER				5.76	892100	01-MAR-2012 08:25KY U	17952/01764931N/1	Feb,2012
20399	Other	KENTUCKY STATE TREASURER				6.14	887100	01-MAR-2012 08:25KY U	17952/01764921N/2	Feb,2012
20400	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/9	Feb,2012
20401	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/10	Feb,2012
20402	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1861653/1	Feb,2012
20403	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1861653/2	Feb,2012
20404	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1861653/3	Feb,2012
20405	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1861653/4	Feb,2012
20406	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1850609/17	Feb,2012
20407	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1850609/18	Feb,2012
20408	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1850609/19	Feb,2012
20409	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1850609/20	Feb,2012
20410	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/10	Feb,2012
20411	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/11	Feb,2012
20412	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/12	Feb,2012
20413	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/11	Feb,2012
20414	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/12	Feb,2012
20415	Other	KENTUCKY STATE TREASURER				7.01	512100	01-MAR-2012 08:25KY U	13421/R1854838/13	Feb,2012
20416	Other	KENTUCKY STATE TREASURER				7.68	887100	01-MAR-2012 08:25KY U	17952/01764931N/2	Feb,2012
20417	Other	KENTUCKY STATE TREASURER				11.22	512100	01-MAR-2012 08:25KY U	59457/2960/6	Feb,2012
20418	Other	KENTUCKY STATE TREASURER				13.10	512100	01-MAR-2012 08:25KY U	16294/KY67741036/1	Feb,2012
20419	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1855133/1	Feb,2012
20420	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1855133/2	Feb,2012
20421	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1855133/3	Feb,2012
20422	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1855133/4	Feb,2012
20423	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1859017/1	Feb,2012
20424	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1859017/2	Feb,2012
20425	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1859017/3	Feb,2012
20426	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1859017/4	Feb,2012
20427	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1862229/1	Feb,2012
20428	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1862229/2	Feb,2012
20429	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1862229/3	Feb,2012
20430	Other	KENTUCKY STATE TREASURER				14.36	512100	01-MAR-2012 08:25KY U	13421/R1862229/4	Feb,2012
20431	Other	KENTUCKY STATE TREASURER				15.53	892100	01-MAR-2012 08:25KY U	17952/01764921N/4	Feb,2012
20432	Other	KENTUCKY STATE TREASURER				16.20	887100	01-MAR-2012 08:25KY U	17952/01764881N/4	Feb,2012
20433	Other	KENTUCKY STATE TREASURER				18.60	879100	01-MAR-2012 08:25KY U	17952/01764921N/1	Feb,2012
20434	Other	KENTUCKY STATE TREASURER				20.47	542100	01-MAR-2012 08:25KY U	71002/00357521H/1	Feb,2012
20435	Other	KENTUCKY STATE TREASURER				22.50	512100	01-MAR-2012 08:25KY U	59457/2960/4	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20436	Other	KENTUCKY STATE TREASURER				24.84	512100	01-MAR-2012 08:25KY U	13035/03340301/1	Feb,2012
20437	Other	KENTUCKY STATE TREASURER				37.07	512100	01-MAR-2012 08:25KY U	10376/9000136807/1	Feb,2012
20438	Other	KENTUCKY STATE TREASURER				44.00	512100	01-MAR-2012 08:25KY U	23996/292860/3	Feb,2012
20439	Other	KENTUCKY STATE TREASURER				46.33	512100	01-MAR-2012 08:25KY U	66303/107262/1	Feb,2012
20440	Other	KENTUCKY STATE TREASURER				49.32	512100	01-MAR-2012 08:25KY U	14348/81431/1	Feb,2012
20441	Other	KENTUCKY STATE TREASURER				88.00	512100	01-MAR-2012 08:25KY U	23996/292860/2	Feb,2012
20442	Other	KENTUCKY STATE TREASURER				137.39	512100	01-MAR-2012 08:25KY U	23848/AFS121035/19	Feb,2012
20443	Other	KENTUCKY STATE TREASURER				150.24	512100	01-MAR-2012 08:25KY U	23996/292860/5	Feb,2012
20444	Other	KENTUCKY STATE TREASURER				-150.27	512100	01-MAR-2012 08:25KY U	23996/292860/8	Feb,2012
20445	Other	KENTUCKY STATE TREASURER				157.92	553100	01-MAR-2012 08:25KY U	55800/2011154/2	Feb,2012
20446	Other	KENTUCKY STATE TREASURER				219.34	512100	01-MAR-2012 08:25KY U	11024/0214054-12-24923/1	Feb,2012
20447	Other	KENTUCKY STATE TREASURER				247.50	890100	01-MAR-2012 08:25KY U	16033/000000519/1	Feb,2012
20448	Other	KENTUCKY STATE TREASURER				282.49	512100	01-MAR-2012 08:25KY U	23996/292860/4	Feb,2012
20449	Other	KENTUCKY STATE TREASURER				621.68	512100	01-MAR-2012 08:25KY U	23996/292860/6	Feb,2012
20450	Other	KENTUCKY STATE TREASURER				0.12	921004	01-MAR-2012 08:30KY U	39287/10008188-00/1	Feb,2012
20451	Other	KENTUCKY STATE TREASURER				0.33	921004	01-MAR-2012 08:30KY U	39287/10008188-00/9	Feb,2012
20452	Other	KENTUCKY STATE TREASURER				1.36	921903	01-MAR-2012 08:30KY U	70164/29-FEB-2012 06:02 SERV/76	Feb,2012
20453	Other	KENTUCKY STATE TREASURER				1.55	500900	01-MAR-2012 08:30KY U	70164/29-FEB-2012 06:02 SERV/3832	Feb,2012
20454	Other	KENTUCKY STATE TREASURER				2.18	921003	01-MAR-2012 08:30KY U	39287/10007553-00/2	Feb,2012
20455	Other	KENTUCKY STATE TREASURER				2.52	588100	01-MAR-2012 08:30KY U	58452/0022407IN/10	Feb,2012
20456	Other	KENTUCKY STATE TREASURER				3.66	921004	01-MAR-2012 08:30KY U	39287/10008188-00/5	Feb,2012
20457	Other	KENTUCKY STATE TREASURER				6.98	903036	01-MAR-2012 08:30KY U	70164/29-FEB-2012 06:02 SERV/3887	Feb,2012
20458	Other	KENTUCKY STATE TREASURER				8.79	588100	01-MAR-2012 08:30KY U	70164/29-FEB-2012 06:02 SERV/1254	Feb,2012
20459	Other	KENTUCKY STATE TREASURER				11.21	921003	01-MAR-2012 08:30KY U	39287/10007553-00/1	Feb,2012
20460	Other	KENTUCKY STATE TREASURER				12.65	921003	01-MAR-2012 08:30KY U	39287/10008301-00/2	Feb,2012
20461	Other	KENTUCKY STATE TREASURER				16.36	921003	01-MAR-2012 08:30KY U	39287/10007553-00/3	Feb,2012
20462	Other	KENTUCKY STATE TREASURER				17.14	921004	01-MAR-2012 08:30KY U	39287/10008188-00/11	Feb,2012
20463	Other	KENTUCKY STATE TREASURER				24.48	921903	01-MAR-2012 08:30KY U	52632/242640/1	Feb,2012
20464	Other	KENTUCKY STATE TREASURER				133.00	923900	01-MAR-2012 08:30KY U	19379/195847186682/1	Feb,2012
20465	Other	KENTUCKY STATE TREASURER				0.19	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/7	OCT-2011
20466	Other	KENTUCKY STATE TREASURER				0.25	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/8	OCT-2011
20467	Other	KENTUCKY STATE TREASURER				0.32	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/1	OCT-2011
20468	Other	KENTUCKY STATE TREASURER				0.77	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/2	OCT-2011
20469	Other	KENTUCKY STATE TREASURER				1.12	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/6	OCT-2011
20470	Other	KENTUCKY STATE TREASURER				1.20	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/9	OCT-2011
20471	Other	KENTUCKY STATE TREASURER				1.52	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/4	OCT-2011
20472	Other	KENTUCKY STATE TREASURER				1.82	512100	01-NOV-2011 07:47KY U	39701/28-OCT-11-23567/5	OCT-2011
20473	Other	KENTUCKY STATE TREASURER				4.72	887100	01-NOV-2011 07:47KY U	17789/0080078853/1	OCT-2011
20474	Other	KENTUCKY STATE TREASURER				5.57	512101	01-NOV-2011 07:47KY U	16482/50428329/1	OCT-2011
20475	Other	KENTUCKY STATE TREASURER				5.85	887100	01-NOV-2011 07:47KY U	17952/0171994IN/1	OCT-2011
20476	Other	KENTUCKY STATE TREASURER				6.14	887100	01-NOV-2011 07:47KY U	17952/0171993IN/2	OCT-2011
20477	Other	KENTUCKY STATE TREASURER				6.72	887100	01-NOV-2011 07:47KY U	17952/0171995IN/2	OCT-2011
20478	Other	KENTUCKY STATE TREASURER				10.56	887100	01-NOV-2011 07:47KY U	17952/0171995IN/1	OCT-2011
20479	Other	KENTUCKY STATE TREASURER				11.14	512101	01-NOV-2011 07:47KY U	16482/50428329/3	OCT-2011
20480	Other	KENTUCKY STATE TREASURER				11.46	512101	01-NOV-2011 07:47KY U	16482/50428329/1	OCT-2011
20481	Other	KENTUCKY STATE TREASURER				12.00	887100	01-NOV-2011 07:47KY U	17952/0171990IN/4	OCT-2011
20482	Other	KENTUCKY STATE TREASURER				16.78	887100	01-NOV-2011 07:47KY U	17789/0079057205/1	OCT-2011
20483	Other	KENTUCKY STATE TREASURER				17.57	887100	01-NOV-2011 07:47KY U	17789/0079060571/1	OCT-2011
20484	Other	KENTUCKY STATE TREASURER				18.60	879100	01-NOV-2011 07:47KY U	17952/0171993IN/1	OCT-2011
20485	Other	KENTUCKY STATE TREASURER				20.45	512005	01-NOV-2011 07:47KY U	33747/4689-23505/1	OCT-2011
20486	Other	KENTUCKY STATE TREASURER				20.45	512005	01-NOV-2011 07:47KY U	33747/4689-23525/1	OCT-2011
20487	Other	KENTUCKY STATE TREASURER				34.08	887100	01-NOV-2011 07:47KY U	17789/0079057206/1	OCT-2011
20488	Other	KENTUCKY STATE TREASURER				37.94	887100	01-NOV-2011 07:47KY U	23426/1154628003/1	OCT-2011
20489	Other	KENTUCKY STATE TREASURER				40.98	512101	01-NOV-2011 07:47KY U	16482/843764/1	OCT-2011
20490	Other	KENTUCKY STATE TREASURER				-53.80	512100	01-NOV-2011 07:47KY U	24071/WO010165383/2	OCT-2011
20491	Other	KENTUCKY STATE TREASURER				-54.92	512100	01-NOV-2011 07:47KY U	24071/WO010165383/4	OCT-2011
20492	Other	KENTUCKY STATE TREASURER				73.74	512101	01-NOV-2011 07:47KY U	16482/50428329/2	OCT-2011
20493	Other	KENTUCKY STATE TREASURER				108.71	512100	01-NOV-2011 07:47KY U	24071/WO010165383/1	OCT-2011
20494	Other	KENTUCKY STATE TREASURER				109.93	512101	01-NOV-2011 07:47KY U	16482/50424529/1	OCT-2011
20495	Other	KENTUCKY STATE TREASURER				-180.04	887100	01-NOV-2011 07:47KY U	23426/1211101002/3	OCT-2011
20496	Other	KENTUCKY STATE TREASURER				231.44	512101	01-NOV-2011 07:47KY U	16482/50424529/2	OCT-2011

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**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20497	Other	KENTUCKY STATE TREASURER				-341.37	512101	01-NOV-2011 07:47KY U	16482/50424529/3	OCT-2011
20498	Other	KENTUCKY STATE TREASURER				5,161.77	874008	01-NOV-2011 07:47KY U	54543/97334226/1	OCT-2011
20499	Other	KENTUCKY STATE TREASURER				1.24	921902	01-NOV-2011 07:54KY U	58452/0022027IN/28	OCT-2011
20500	Other	KENTUCKY STATE TREASURER				1.41	513100	01-OCT-2011 09:22KY U	38342/6437291/2	SEP-2011
20501	Other	KENTUCKY STATE TREASURER				1.59	513100	01-OCT-2011 09:22KY U	38342/6437291/3	SEP-2011
20502	Other	KENTUCKY STATE TREASURER				2.65	513100	01-OCT-2011 09:22KY U	38342/6437291/1	SEP-2011
20503	Other	KENTUCKY STATE TREASURER				3.24	588100	01-OCT-2011 09:22KY U	58452/0021925IN/14	SEP-2011
20504	Other	KENTUCKY STATE TREASURER				-5.66	513100	01-OCT-2011 09:22KY U	38342/6437291/4	SEP-2011
20505	Other	KENTUCKY STATE TREASURER				6.91	512101	01-OCT-2011 09:22KY U	16482/50422953/1	SEP-2011
20506	Other	KENTUCKY STATE TREASURER				11.13	512101	01-OCT-2011 09:22KY U	16482/50422953/4	SEP-2011
20507	Other	KENTUCKY STATE TREASURER				13.93	512005	01-OCT-2011 09:22KY U	17138/1631/2	SEP-2011
20508	Other	KENTUCKY STATE TREASURER				18.00	512015	01-OCT-2011 09:22KY U	17138/1648/5	SEP-2011
20509	Other	KENTUCKY STATE TREASURER				26.07	512101	01-OCT-2011 09:22KY U	16482/50422953/2	SEP-2011
20510	Other	KENTUCKY STATE TREASURER				30.29	512005	01-OCT-2011 09:22KY U	17138/1631/1	SEP-2011
20511	Other	KENTUCKY STATE TREASURER				-44.22	512005	01-OCT-2011 09:22KY U	17138/1631/3	SEP-2011
20512	Other	KENTUCKY STATE TREASURER				65.44	821100	01-OCT-2011 09:22KY U	71359/2136982IN/1	SEP-2011
20513	Other	KENTUCKY STATE TREASURER				76.91	512101	01-OCT-2011 09:22KY U	16482/50422953/3	SEP-2011
20514	Other	KENTUCKY STATE TREASURER				126.00	588100	01-OCT-2011 09:22KY U	13436/37633/1	SEP-2011
20515	Other	KENTUCKY STATE TREASURER				-128.63	512015	01-OCT-2011 09:22KY U	18016/813580/2	SEP-2011
20516	Other	KENTUCKY STATE TREASURER				1.74	921004	01-OCT-2011 09:26KY U	67266/14381/2	SEP-2011
20517	Other	KENTUCKY STATE TREASURER				3.69	921003	01-OCT-2011 09:26KY U	15951/0092510IN/3	SEP-2011
20518	Other	KENTUCKY STATE TREASURER				27.60	921004	01-OCT-2011 09:26KY U	59765/MT1155506/6	SEP-2011
20519	Other	KENTUCKY STATE TREASURER				33.12	921004	01-OCT-2011 09:26KY U	59765/MT1155506/1	SEP-2011
20520	Other	KENTUCKY STATE TREASURER				38.20	588100	01-OCT-2011 09:26KY U	70164/28-SEP-2011 09:09 SERV/2807	SEP-2011
20521	Other	KENTUCKY STATE TREASURER				92.74	921004	01-OCT-2011 09:26KY U	59765/MT1155506/3	SEP-2011
20522	Other	KENTUCKY STATE TREASURER				138.73	930101	01-OCT-2011 09:26KY U	19379/188573181667/1	SEP-2011
20523	Other	KENTUCKY STATE TREASURER				0.95	512100	01-SEP-2011 07:15KY U	38342/6451317/2	AUG-2011
20524	Other	KENTUCKY STATE TREASURER				3.02	512100	01-SEP-2011 07:15KY U	38342/6451317/1	AUG-2011
20525	Other	KENTUCKY STATE TREASURER				4.32	887100	01-SEP-2011 07:15KY U	17952/0170004IN/3	AUG-2011
20526	Other	KENTUCKY STATE TREASURER				4.50	887100	01-SEP-2011 07:15KY U	17952/0171032IN/2	AUG-2011
20527	Other	KENTUCKY STATE TREASURER				4.50	887100	01-SEP-2011 07:15KY U	17952/0171032IN/3	AUG-2011
20528	Other	KENTUCKY STATE TREASURER				4.50	887100	01-SEP-2011 07:15KY U	17952/0171032IN/4	AUG-2011
20529	Other	KENTUCKY STATE TREASURER				4.50	892100	01-SEP-2011 07:15KY U	17952/0170005IN/6	AUG-2011
20530	Other	KENTUCKY STATE TREASURER				6.30	887100	01-SEP-2011 07:15KY U	17952/0170004IN/5	AUG-2011
20531	Other	KENTUCKY STATE TREASURER				6.30	892100	01-SEP-2011 07:15KY U	17952/0170004IN/6	AUG-2011
20532	Other	KENTUCKY STATE TREASURER				6.48	887100	01-SEP-2011 07:15KY U	17952/0170004IN/1	AUG-2011
20533	Other	KENTUCKY STATE TREASURER				6.75	887100	01-SEP-2011 07:15KY U	17952/0171030IN/2	AUG-2011
20534	Other	KENTUCKY STATE TREASURER				6.93	887100	01-SEP-2011 07:15KY U	17952/0171029IN/2	AUG-2011
20535	Other	KENTUCKY STATE TREASURER				7.20	887100	01-SEP-2011 07:15KY U	17952/0171030IN/3	AUG-2011
20536	Other	KENTUCKY STATE TREASURER				8.64	887100	01-SEP-2011 07:15KY U	17952/0170005IN/2	AUG-2011
20537	Other	KENTUCKY STATE TREASURER				13.44	887100	01-SEP-2011 07:15KY U	17952/0171026IN/2	AUG-2011
20538	Other	KENTUCKY STATE TREASURER				14.76	887100	01-SEP-2011 07:15KY U	17952/0170000IN/1	MAR-2012
20539	Other	KENTUCKY STATE TREASURER				16.76	887100	01-SEP-2011 07:15KY U	17789/0079058985/1	AUG-2011
20540	Other	KENTUCKY STATE TREASURER				17.16	887100	01-SEP-2011 07:15KY U	17789/0079058985/1	AUG-2011
20541	Other	KENTUCKY STATE TREASURER				18.00	892100	01-SEP-2011 07:15KY U	17952/0170003IN/1	AUG-2011
20542	Other	KENTUCKY STATE TREASURER				18.60	879100	01-SEP-2011 07:15KY U	17952/0171029IN/1	AUG-2011
20543	Other	KENTUCKY STATE TREASURER				20.16	887100	01-SEP-2011 07:15KY U	17952/0171031IN/1	AUG-2011
20544	Other	KENTUCKY STATE TREASURER				24.35	512100	01-SEP-2011 07:15KY U	16294/KY67-737746/2	AUG-2011
20545	Other	KENTUCKY STATE TREASURER				491.55	512100	01-SEP-2011 07:15KY U	16294/KY67-737746/1	AUG-2011
20546	Other	KENTUCKY STATE TREASURER				0.12	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3677	AUG-2011
20547	Other	KENTUCKY STATE TREASURER				0.16	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3681	AUG-2011
20548	Other	KENTUCKY STATE TREASURER				0.18	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3675	AUG-2011
20549	Other	KENTUCKY STATE TREASURER				0.29	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3676	AUG-2011
20550	Other	KENTUCKY STATE TREASURER				0.33	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3678	AUG-2011
20551	Other	KENTUCKY STATE TREASURER				1.85	923900	01-SEP-2011 07:21KY U	39287/10002542-00/1	AUG-2011
20552	Other	KENTUCKY STATE TREASURER				5.67	921004	01-SEP-2011 07:21KY U	10041/270911/2	AUG-2011
20553	Other	KENTUCKY STATE TREASURER				5.92	588100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/2958	AUG-2011
20554	Other	KENTUCKY STATE TREASURER				13.46	588100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/2960	AUG-2011
20555	Other	KENTUCKY STATE TREASURER				45.48	921003	01-SEP-2011 07:21KY U	20599/063679/1	AUG-2011
20556	Other	KENTUCKY STATE TREASURER				66.93	510100	01-SEP-2011 07:21KY U	70164/29-AUG-2011 08:08 SERV/3718	AUG-2011
20557	Other	KENTUCKY STATE TREASURER				0.01	875100	02-APR-2012 07:23KY U	57732/PR10084923/10	MAR-2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20558	Other	KENTUCKY STATE TREASURER				0.01	875100	02-APR-2012 07:23KY U	57732/PR10084923/12	May,2011
20559	Other	KENTUCKY STATE TREASURER				0.02	875100	02-APR-2012 07:23KY U	57732/PR10084923/8	MAR-2012
20560	Other	KENTUCKY STATE TREASURER				0.04	875100	02-APR-2012 07:23KY U	57732/PR10084923/9	MAR-2012
20561	Other	KENTUCKY STATE TREASURER				0.11	875100	02-APR-2012 07:23KY U	57732/PR10084923/11	MAR-2012
20562	Other	KENTUCKY STATE TREASURER				0.90	875100	02-APR-2012 07:23KY U	57732/PR10084923/7	MAR-2012
20563	Other	KENTUCKY STATE TREASURER				1.59	875100	02-APR-2012 07:23KY U	23426/2924875001/7	MAR-2012
20564	Other	KENTUCKY STATE TREASURER				2.04	875100	02-APR-2012 07:23KY U	23426/2924875001/1	MAR-2012
20565	Other	KENTUCKY STATE TREASURER				2.04	875100	02-APR-2012 07:23KY U	23426/2924875001/8	MAR-2012
20566	Other	KENTUCKY STATE TREASURER				2.16	875100	02-APR-2012 07:23KY U	57732/PR10084923/4	MAR-2012
20567	Other	KENTUCKY STATE TREASURER				2.16	875100	02-APR-2012 07:23KY U	57732/PR10084923/6	MAR-2012
20568	Other	KENTUCKY STATE TREASURER				2.37	875100	02-APR-2012 07:23KY U	23426/2924875001/9	MAR-2012
20569	Other	KENTUCKY STATE TREASURER				2.70	875100	02-APR-2012 07:23KY U	23426/2924875001/3	May,2011
20570	Other	KENTUCKY STATE TREASURER				3.15	512100	02-APR-2012 07:23KY U	71343/26979600/5	MAR-2012
20571	Other	KENTUCKY STATE TREASURER				3.18	875100	02-APR-2012 07:23KY U	23426/2924875001/6	MAR-2012
20572	Other	KENTUCKY STATE TREASURER				3.54	875100	02-APR-2012 07:23KY U	23426/2924875001/5	MAR-2012
20573	Other	KENTUCKY STATE TREASURER				3.81	511100	02-APR-2012 07:23KY U	10138/180374/2	MAR-2012
20574	Other	KENTUCKY STATE TREASURER				4.26	875100	02-APR-2012 07:23KY U	23426/2924875001/10	MAR-2012
20575	Other	KENTUCKY STATE TREASURER				4.32	875100	02-APR-2012 07:23KY U	57732/PR10084923/2	MAR-2012
20576	Other	KENTUCKY STATE TREASURER				4.43	512100	02-APR-2012 07:23KY U	13035/03347082/1	MAR-2012
20577	Other	KENTUCKY STATE TREASURER				4.50	875100	02-APR-2012 07:23KY U	23426/2924875001/4	MAR-2012
20578	Other	KENTUCKY STATE TREASURER				4.78	512100	02-APR-2012 07:23KY U	71343/26979600/3	MAR-2012
20579	Other	KENTUCKY STATE TREASURER				5.93	875100	02-APR-2012 07:23KY U	23426/2924875001/2	MAR-2012
20580	Other	KENTUCKY STATE TREASURER				7.48	512100	02-APR-2012 07:23KY U	16294/KY67-741737/2	Apr,2011
20581	Other	KENTUCKY STATE TREASURER				7.88	511100	02-APR-2012 07:23KY U	10138/180375/2	MAR-2012
20582	Other	KENTUCKY STATE TREASURER				8.54	512015	02-APR-2012 07:23KY U	22300/9232403/1	MAR-2012
20583	Other	KENTUCKY STATE TREASURER				8.64	875100	02-APR-2012 07:23KY U	57732/PR10084923/3	MAR-2012
20584	Other	KENTUCKY STATE TREASURER				8.86	512100	02-APR-2012 07:23KY U	71343/26979600/2	MAR-2012
20585	Other	KENTUCKY STATE TREASURER				9.48	512100	02-APR-2012 07:23KY U	60297/KB575283/2	MAR-2012
20586	Other	KENTUCKY STATE TREASURER				9.84	512100	02-APR-2012 07:23KY U	71343/26979600/1	MAR-2012
20587	Other	KENTUCKY STATE TREASURER				11.31	512100	02-APR-2012 07:23KY U	71343/26979600/4	MAR-2012
20588	Other	KENTUCKY STATE TREASURER				11.37	512015	02-APR-2012 07:23KY U	22300/9232403/2	MAR-2012
20589	Other	KENTUCKY STATE TREASURER				11.84	512015	02-APR-2012 07:23KY U	22300/9232403/3	MAR-2012
20590	Other	KENTUCKY STATE TREASURER				13.82	512100	02-APR-2012 07:23KY U	71343/26979600/6	MAR-2012
20591	Other	KENTUCKY STATE TREASURER				23.76	875100	02-APR-2012 07:23KY U	57732/PR10084923/5	MAR-2012
20592	Other	KENTUCKY STATE TREASURER				25.96	512100	02-APR-2012 07:23KY U	41538/1219043/1	MAR-2012
20593	Other	KENTUCKY STATE TREASURER				26.70	512100	02-APR-2012 07:23KY U	60297/KB575283/1	MAR-2012
20594	Other	KENTUCKY STATE TREASURER				-32.15	875100	02-APR-2012 07:23KY U	23426/2924875001/11	MAR-2012
20595	Other	KENTUCKY STATE TREASURER				34.88	511100	02-APR-2012 07:23KY U	67130/54797/1	MAR-2012
20596	Other	KENTUCKY STATE TREASURER				38.94	511100	02-APR-2012 07:23KY U	10138/180410/1	MAR-2012
20597	Other	KENTUCKY STATE TREASURER				-49.51	512100	02-APR-2012 07:23KY U	23426/3602956001/3	MAR-2012
20598	Other	KENTUCKY STATE TREASURER				54.07	512100	02-APR-2012 07:23KY U	16294/KY67-741737/1	MAR-2012
20599	Other	KENTUCKY STATE TREASURER				59.67	512100	02-APR-2012 07:23KY U	36466/0005218/2	MAR-2012
20600	Other	KENTUCKY STATE TREASURER				59.82	512100	02-APR-2012 07:23KY U	24071/WO010168452/1	MAR-2012
20601	Other	KENTUCKY STATE TREASURER				115.27	511100	02-APR-2012 07:23KY U	67130/54797/2	MAR-2012
20602	Other	KENTUCKY STATE TREASURER				194.40	875100	02-APR-2012 07:23KY U	57732/PR10084923/1	MAR-2012
20603	Other	KENTUCKY STATE TREASURER				227.14	512100	02-APR-2012 07:23KY U	65253/TINVO6664/1	MAR-2012
20604	Other	KENTUCKY STATE TREASURER				1,314.00	511100	02-APR-2012 07:23KY U	14348/81601/1	MAR-2012
20605	Other	KENTUCKY STATE TREASURER				0.67	500900	02-APR-2012 07:29KY U	60297/151386/3	MAR-2012
20606	Other	KENTUCKY STATE TREASURER				0.68	921004	02-APR-2012 07:29KY U	67266/15598/2	MAR-2012
20607	Other	KENTUCKY STATE TREASURER				2.97	921004	02-APR-2012 07:29KY U	67266/15742/2	MAR-2012
20608	Other	KENTUCKY STATE TREASURER				10.36	588100	02-APR-2012 07:29KY U	70164/28-MAR-2012 07:03 SERV/2182	MAR-2012
20609	Other	KENTUCKY STATE TREASURER				13.22	921902	02-APR-2012 07:29KY U	70164/28-MAR-2012 07:03 SERV/3506	MAR-2012
20610	Other	KENTUCKY STATE TREASURER				14.91	921004	02-APR-2012 07:29KY U	18455/56588/1	Apr,2011
20611	Other	KENTUCKY STATE TREASURER				2,322.00	510100	02-APR-2012 07:29KY U	23907/120077/1	MAR-2012
20612	Other	KENTUCKY STATE TREASURER				1.26	512015	02-MAY-2011 08:40KY U	39701/27-APR-11-21046/1	Apr,2011
20613	Other	KENTUCKY STATE TREASURER				2.86	512015	02-MAY-2011 08:40KY U	39701/27-APR-11-21046/2	Apr,2011
20614	Other	KENTUCKY STATE TREASURER				7.48	512015	02-MAY-2011 08:40KY U	39701/27-APR-11-21046/3	MAR-2012
20615	Other	KENTUCKY STATE TREASURER				7.80	512100	02-MAY-2011 08:40KY U	13421/R1797701/1	Apr,2011
20616	Other	KENTUCKY STATE TREASURER				7.80	512100	02-MAY-2011 08:40KY U	13421/R1797701/2	Apr,2011
20617	Other	KENTUCKY STATE TREASURER				10.20	513100	02-MAY-2011 08:40KY U	22643/9979/2	Apr,2011
20618	Other	KENTUCKY STATE TREASURER				11.88	513100	02-MAY-2011 08:40KY U	22643/9979/4	Apr,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20619	Other	KENTUCKY STATE TREASURER				17.24	874005	02-MAY-2011 08:40KY U	23426/0247923001/3	Apr,2011
20620	Other	KENTUCKY STATE TREASURER				26.38	512100	02-MAY-2011 08:40KY U	69461/20096534/1	Apr,2011
20621	Other	KENTUCKY STATE TREASURER				30.00	513100	02-MAY-2011 08:40KY U	35085/540261001/2	Apr,2011
20622	Other	KENTUCKY STATE TREASURER				-42.00	598100	02-MAY-2011 08:40KY U	13450/7244/8	Apr,2011
20623	Other	KENTUCKY STATE TREASURER				73.80	512100	02-MAY-2011 08:40KY U	23659/11GA8651/2	Apr,2011
20624	Other	KENTUCKY STATE TREASURER				102.72	512100	02-MAY-2011 08:40KY U	13421/R1797702/1	Apr,2011
20625	Other	KENTUCKY STATE TREASURER				113.40	512100	02-MAY-2011 08:40KY U	13421/R1797702/2	Apr,2011
20626	Other	KENTUCKY STATE TREASURER				-193.08	511100	02-MAY-2011 08:40KY U	52312/213747/2	Apr,2011
20627	Other	KENTUCKY STATE TREASURER				350.29	570100	02-MAY-2011 08:40KY U	20897/7371/1	Apr,2011
20628	Other	KENTUCKY STATE TREASURER				414.51	887100	02-MAY-2011 08:40KY U	71249/50139PL/1	Apr,2011
20629	Other	KENTUCKY STATE TREASURER				-614.31	598100	02-MAY-2011 08:40KY U	13450/7244/4	Apr,2011
20630	Other	KENTUCKY STATE TREASURER				-1,842.93	598100	02-MAY-2011 08:40KY U	13450/7244/6	Apr,2011
20631	Other	KENTUCKY STATE TREASURER				15.15	595100	02-MAY-2011 08:44KY U	23023/953150967/7	Apr,2011
20632	Other	KENTUCKY STATE TREASURER				25.74	921003	02-MAY-2011 08:44KY U	20599/059538/1	Apr,2011
20633	Other	KENTUCKY STATE TREASURER				60.35	923900	02-MAY-2011 08:44KY U	39287/7342163-04/1	Apr,2011
20634	Other	KENTUCKY UNDERGROUND PROTECTION INC				190.65	863100	1684891	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611826 & 200611827	OCT-2011
20635	Other	KENTUCKY UNDERGROUND PROTECTION INC				282.51	863100	200610146	Labor charges for one-call services (Magnolia & Muldraugh); Invoice #'s 200610146 & 200610147	Apr,2011
20636	Other	KENTUCKY UNDERGROUND PROTECTION INC				824.31	863100	200610147	Labor charges for one-call services (Magnolia & Muldraugh); Invoice #'s 200610146 & 200610147	Apr,2011
20637	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,490.49	583010	200610151	Labor charges for one-call service; Invoice #200610151	Apr,2011
20638	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,490.49	887100	200610151	Labor charges for one-call service; Invoice #200610151	Apr,2011
20639	Other	KENTUCKY UNDERGROUND PROTECTION INC				153.44	863100	200610423	Labor charges for one call service (Magnolia & Muldraugh); Invoice #'s 200610423 & 200610424	Jun,2011
20640	Other	KENTUCKY UNDERGROUND PROTECTION INC				805.56	863100	200610424	Labor charges for one call service (Magnolia & Muldraugh); Invoice #'s 200610423 & 200610424	Jun,2011
20641	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,464.83	583010	200610428	Labor charges for one call service; Invoice #200610428	Jun,2011
20642	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,464.83	887100	200610428	Labor charges for one call service; Invoice #200610428	Jun,2011
20643	Other	KENTUCKY UNDERGROUND PROTECTION INC				23.96	863100	200610699	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20644	Other	KENTUCKY UNDERGROUND PROTECTION INC				100.47	583010	200610699	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20645	Other	KENTUCKY UNDERGROUND PROTECTION INC				100.48	887100	200610699	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20646	Other	KENTUCKY UNDERGROUND PROTECTION INC				83.65	863100	200610700	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20647	Other	KENTUCKY UNDERGROUND PROTECTION INC				350.87	887100	200610700	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20648	Other	KENTUCKY UNDERGROUND PROTECTION INC				350.88	583010	200610700	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20649	Other	KENTUCKY UNDERGROUND PROTECTION INC				902.70	863100	200610703	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20650	Other	KENTUCKY UNDERGROUND PROTECTION INC				3,786.24	583010	200610703	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011
20651	Other	KENTUCKY UNDERGROUND PROTECTION INC				3,786.24	887100	200610703	Labor charges for one call services including Magnolia & Muldraugh; Invoice #'s 200610699, 200610700 & 200617073	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20652	Other	KENTUCKY UNDERGROUND PROTECTION INC				159.84	863100	200610958	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200610958 & 200610959	Jul,2011
20653	Other	KENTUCKY UNDERGROUND PROTECTION INC				788.10	863100	200610959	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200610958 & 200610959	Jul,2011
20654	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,200.79	583010	200610962	Labor charges for one call services; Invoice #200610962	Jul,2011
20655	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,200.80	887100	200610962	Labor charges for one call services; Invoice #200610962	Jul,2011
20656	Other	KENTUCKY UNDERGROUND PROTECTION INC				266.50	863100	200611255	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611255 & 200611256	AUG-2011
20657	Other	KENTUCKY UNDERGROUND PROTECTION INC				994.50	863100	200611256	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611255 & 200611256	AUG-2011
20658	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,135.30	583010	200611259	Labor charges for one call services; Invoice #200611259	AUG-2011
20659	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,135.30	887100	200611259	Labor charges for one call services; Invoice #200611259	AUG-2011
20660	Other	KENTUCKY UNDERGROUND PROTECTION INC				237.60	863100	200611545	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611545 & 200611546	SEP-2011
20661	Other	KENTUCKY UNDERGROUND PROTECTION INC				897.60	863100	200611546	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611545 & 200611546	SEP-2011
20662	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,237.20	583010	200611550	Labor charges for one call services; Invoice #200611550	SEP-2011
20663	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,237.20	887100	200611550	Labor charges for one call services; Invoice #200611550	SEP-2011
20664	Other	KENTUCKY UNDERGROUND PROTECTION INC				1,014.75	863100	200611827	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200611826 & 200611827	OCT-2011
20665	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,327.75	583010	200611831	Labor charges for one call services; Invoice #200611831	OCT-2011
20666	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,327.76	887100	200611831	Labor charges for one call services; Invoice #200611831	OCT-2011
20667	Other	KENTUCKY UNDERGROUND PROTECTION INC				252.16	863100	200612113	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200612113 & 200612114	NOV-2011
20668	Other	KENTUCKY UNDERGROUND PROTECTION INC				952.32	863100	200612114	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200612113 & 200612114	NOV-2011
20669	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,420.48	583010	200612118	Labor charges for one call services; Invoice #200612118	NOV-2011
20670	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,420.48	887100	200612118	Labor charges for one call services; Invoice #200612118	NOV-2011
20671	Other	KENTUCKY UNDERGROUND PROTECTION INC				25.47	863100	200612247	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20672	Other	KENTUCKY UNDERGROUND PROTECTION INC				99.76	583010	200612247	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20673	Other	KENTUCKY UNDERGROUND PROTECTION INC				99.76	887100	200612247	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20674	Other	KENTUCKY UNDERGROUND PROTECTION INC				110.10	863100	200612248	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20675	Other	KENTUCKY UNDERGROUND PROTECTION INC				431.17	583010	200612248	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20676	Other	KENTUCKY UNDERGROUND PROTECTION INC				431.17	887100	200612248	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20677	Other	KENTUCKY UNDERGROUND PROTECTION INC				1,061.86	863100	200612249	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20678	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,158.37	887100	200612249	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20679	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,158.38	583010	200612249	Labor charges for one call services; Invoice #'s 200612249, 200612247 & 200612248	Dec,2011
20680	Other	KENTUCKY UNDERGROUND PROTECTION INC				37.16	863100	200612683	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012

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20681	Other	KENTUCKY UNDERGROUND PROTECTION INC				138.02	583010	200612683	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20682	Other	KENTUCKY UNDERGROUND PROTECTION INC				138.02	887100	200612683	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20683	Other	KENTUCKY UNDERGROUND PROTECTION INC				120.43	863100	200612684	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20684	Other	KENTUCKY UNDERGROUND PROTECTION INC				447.38	887100	200612684	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20685	Other	KENTUCKY UNDERGROUND PROTECTION INC				447.39	583010	200612684	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20686	Other	KENTUCKY UNDERGROUND PROTECTION INC				1,170.81	863100	200612688	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20687	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,349.29	887100	200612688	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20688	Other	KENTUCKY UNDERGROUND PROTECTION INC				4,349.30	583010	200612688	Labor charges for one call services (including Magnolia & Muldraugh); Invoice #'s 200612688, 200612683 & 200612684	Jan,2012
20689	Other	KENTUCKY UNDERGROUND PROTECTION INC				196.80	863100	200612966	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200612966 & 200612967	Feb,2012
20690	Other	KENTUCKY UNDERGROUND PROTECTION INC				913.48	863100	200612967	Labor charges for one call services (Magnolia & Muldraugh); Invoice #'s 200612966 & 200612967	Feb,2012
20691	Other	KENTUCKY UNDERGROUND PROTECTION INC				5,100.40	583010	200612973	Labor charges for one call services; Invoice #200612973	Feb,2012
20692	Other	KENTUCKY UNDERGROUND PROTECTION INC				5,100.40	887100	200612973	Labor charges for one call services; Invoice #200612973	Feb,2012
20693	Other	KERN AND ASSOCIATES INC				11,444.19	871100	110020	Associates to support LG&E in the development of the Control Room Management Plan. Per January 18, 2011 proposal estimated not to exceed \$49,500.00.	Jun,2011
20694	Other	KERN AND ASSOCIATES INC				10,400.00	871100	110040	Control Room Management Plan. Per January 18, 2011 proposal estimated not to exceed \$49,500.00.	AUG-2011
20695	Other	KERN AND ASSOCIATES INC				10,400.00	871100	110060	Associates to support LG&E in the development of the Control Room Management Plan. Per January 18, 2011 proposal estimated not to exceed \$49,500.00.	NOV-2011
20696	Other	KERN AND ASSOCIATES INC				9,880.00	871100	120020	Associates to support LG&E in the development of the Control Room Management Plan. Per January 18, 2011 proposal estimated not to exceed \$49,500.00.	Feb,2012
20697	Other	KEY OIL CO				7.55	501090	7624	Federal Lust tax	Jul,2011
20698	Other	KFORCE INC				2,589.65	935488	4098091	Temporary IT Resources (Jeff Tevlin - Award Rec)	Apr,2011
20699	Other	KFORCE INC				4,364.60	908901	4098483	ket Research Contractor	Apr,2011
20700	Other	KFORCE INC				3,134.95	935488	4118160	Temporary IT Resources (Jeff Tevlin - Award Rec)	Apr,2011
20701	Other	KFORCE INC				4,034.41	908901	4118628	ket Research Contractor	Apr,2011
20702	Other	KFORCE INC				4,338.87	908901	4137888	Market Research Contractor	May,2011
20703	Other	KFORCE INC				1,894.20	903001	4141075	Paul Anglin's April 2011 Invoice related to Tax Validation Team - his last day was on April 29, so last invoice.	May,2011
20704	Other	KFORCE INC				4,349.71	923900	4142611	Temporary IT Resource (Rebecca Trevino)	May,2011
20705	Other	KFORCE INC				2,664.80	923900	4142612	Temporary IT Resource (Tim Roberts)	May,2011
20706	Other	KFORCE INC				1,636.14	923900	4163281	Temporary IT Resource (Tom Mitello)	Jun,2011
20707	Other	KFORCE INC				3,503.72	908901	4164233	Market Research Contractor	Jun,2011
20708	Other	KFORCE INC				4,787.16	923900	4166175	Temporary IT Resource (Rebecca Trevino)	Jun,2011
20709	Other	KFORCE INC				4,924.92	923900	4166176	Temporary IT Resource (Tim Roberts)	Jun,2011
20710	Other	KFORCE INC				2,908.90	923900	4183478	Temporary IT Resource (Rebecca Trevino)	Jul,2011
20711	Other	KFORCE INC				5,315.45	923900	4183479	Temporary IT Resource (Tim Roberts)	Jul,2011
20712	Other	KFORCE INC				2,531.95	908901	4184531	Product Marketing Manager	AUG-2011
20713	Other	KFORCE INC				2,531.95	908901	4184531	Market Research Contractor	AUG-2011

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20714	Other	KFORCE INC				5,496.01	923900	4187520	Temporary IT Resource (Tom Miltello)	Jul,2011
20715	Other	KFORCE INC				5,512.76	923900	4210051	Temporary IT Resource (Tom Miltello)	AUG-2011
20716	Other	KFORCE INC				4,894.79	923900	4210665	Temporary IT Resource (Tim Roberts)	AUG-2011
20717	Other	KFORCE INC				4,524.79	930903	4212297	Market Research Contractor	AUG-2011
20718	Other	KFORCE INC				5,501.53	930903	4233053	Market Research Contractor	SEP-2011
20719	Other	KFORCE INC				5,525.78	923900	4234566	Temporary IT Resource (Tim Roberts)	SEP-2011
20720	Other	KFORCE INC				5,299.70	923900	4235541	Temporary IT Resource (Tom Miltello)	SEP-2011
20721	Other	KFORCE INC				3,496.64	930903	4253803	Market Research Contractor	OCT-2011
20722	Other	KFORCE INC				480.32	923900	4255359	Temporary IT Resource (Tim Roberts)	OCT-2011
20723	Other	KFORCE INC				5,267.54	923900	4256156	Temporary IT Resource (Tom Miltello)	OCT-2011
20724	Other	KFORCE INC				2,108.38	930903	4280369	Market Research Contractor	Dec,2011
20725	Other	KFORCE INC				3,124.21	923900	4282084	Temporary IT Resource (Tom Miltello)	NOV-2011
20726	Other	KFORCE INC				1,127.20	930903	4290160	Market Research Contractor	Dec,2011
20727	Other	KFORCE INC				4,386.79	930903	4301915	Market Research Contractor	Dec,2011
20728	Other	KFORCE INC				351.06	930903	4306683	Market Research Contractor	Jan,2012
20729	Other	KFORCE INC				2,218.41	930903	4312579	Market Research Contractor	Jan,2012
20730	Other	KFORCE INC				1,889.34	930903	4321988	Market Research Contractor	Jan,2012
20731	Other	KFORCE INC				2,871.05	935488	4348312	Temporary IT Resources (Jeff Tevlin - Award Rec)	Feb,2012
20732	Other	KFORCE INC				2,871.05	935488	4369405	Temporary IT Resources (Jeff Tevlin - Award Rec)	MAR-2012
20733	Other	KFORCE INC				196.80	903001	4076095M	2011 invoices for Paul Anglin and Harold Johnson relating to the Tax Validation Project. Harold Johnson only worked through 2/11/2011.	Apr,2011
20734	Other	KFORCE INC				202.95	903001	4076096M	2011 invoices for Paul Anglin and Harold Johnson relating to the Tax Validation Project. Harold Johnson only worked through 2/11/2011.	Apr,2011
20735	Other	KFORCE INC				885.60	903001	4083787M	2011 invoices for Paul Anglin and Harold Johnson relating to the Tax Validation Project. Harold Johnson only worked through 2/11/2011.	Apr,2011
20736	Other	KFORCE INC				1,968.00	903001	4095644M	2011 invoices for Paul Anglin and Harold Johnson relating to the Tax Validation Project. Harold Johnson only worked through 2/11/2011.	Apr,2011
20737	Other	KFORCE INC				2,263.20	903001	4121013M	Related to tax validation project - payment for Paul Anglin's time for 2011 through KForce.	Apr,2011
20738	Other	KINGSLY COMPRESSION INC				1,845.00	816100	39157	TO PAY KINGSLY COMPRESSION INVOICES # 39157	OCT-2011
20739	Other	KINGSLY COMPRESSION INC				2,020.00	816100	39158	TO PAY KINGSLY COMPRESSION INVOICES # 39158	OCT-2011
20740	Other	KINGSLY COMPRESSION INC				1,887.50	816100	39236	TO PAY KINGSLY COMPRESSION INVOICES# 39236 Repair of shale compressors and ordering repair parts	OCT-2011
20741	Other	KINGSLY COMPRESSION INC				-4,544.32	816100	39237	CORRECT SALES TAX ACCT ECS TO PAY KINGSLY COMPRESSION INVOICES# 39237 Repair of shale compressors and ordering repair parts	OCT-2011
20742	Other	KINGSLY COMPRESSION INC				24,520.20	816100	39237	TO PAY KINGSLY COMPRESSION INVOICES# 39237 Repair of shale compressors and ordering repair parts	OCT-2011
20743	Other	KINGSLY COMPRESSION INC				-385.58	834100	39868	CORRECT SALES TAX ACCT ECS TO PAY KINGSLY COMPRESSION INVOICE# 39868 FOR Repair of shale compressors and ordering repair parts	Dec,2011
20744	Other	KINGSLY COMPRESSION INC				3,965.18	834100	39868	TO PAY KINGSLY COMPRESSION INVOICE# 39868 FOR Repair of shale compressors and ordering repair parts	Dec,2011
20745	Other	KINGSLY COMPRESSION INC				2,707.50	816100	39913	TO PAY KINGSLY COMPRESSION INVOICE# 39913 PLEASE REF. CPA# 88233 Repair of shale compressors and ordering repair parts	Jan,2012
20746	Other	KISSICK ENGINEERED PRODUCTS AND SERVICES INC				7,335.85	512100	J752-0100-0312 Adjustment USD	KISSICK ENGINEERED PRODUCTS AND SERVICES INC#854501	Mar,2012
20747	Other	KIZAN TECHNOLOGIES LLC				1,075.83	923900	K08825	Labor - Developer (Jeff Frederick) 17 hrs	Apr,2011
20748	Other	KIZAN TECHNOLOGIES LLC				1,898.52	923900	K08882	Labor - Developer (Jeff Frederick) 30 hrs	Apr,2011
20749	Other	KIZAN TECHNOLOGIES LLC				759.41	923900	K08930	Labor - Developer (Jeff Frederick) 12 hrs	May,2011
20750	Other	KLEIN BROS SAFE AND LOCK CO				-70.85	921004	155600	CORRECT ACCT ECS FURNISH & INSTALL 3 DESK LOCKS & 2 KEYS, INV 155600	NOV-2011
20751	Other	KLEIN BROS SAFE AND LOCK CO				178.35	921004	155600	FURNISH & INSTALL 3 DESK LOCKS & 2 KEYS, INV 155600	NOV-2011
20752	Other	KLEIN BROS SAFE AND LOCK CO				124.75	511100	156056	CYLINDER KEYED TO SAMPLE	Jul,2011
20753	Other	KLEIN BROS SAFE AND LOCK CO				300.00	511100	156953	156953 - MC INSTALL HARDWARE	Apr,2011

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20754	Other	KLEIN BROS SAFE AND LOCK CO				450.00	511100	156955	156955 - MC LABOR TO INSTALL MAT.	Apr,2011
20755	Other	KLEIN BROS SAFE AND LOCK CO				300.00	511100	157219	157219 - MC LABOR TO INSTALL	May,2011
20756	Other	KLEIN BROS SAFE AND LOCK CO				300.00	511100	157220	157220 - MC LABOR TO INSTALL	May,2011
20757	Other	KLEIN BROS SAFE AND LOCK CO				300.00	511100	157351	157351 - MC LABOR TO INSTALL	May,2011
20758	Other	KLEIN BROS SAFE AND LOCK CO				350.00	511100	157352	157352 - MC LABOR TO INSTALL	May,2011
20759	Other	KLEIN BROS SAFE AND LOCK CO				395.00	512100	157573	157573 - MC INSTALL MATERIAL	NOV-2011
20760	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	157711	157711 - MC LABOR TO INSTALL	SEP-2011
20761	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	157842	157842 - MC LABOR TO INSTALL MATERIAL	May,2011
20762	Other	KLEIN BROS SAFE AND LOCK CO				995.00	512100	158080	158080 - MC INSTALL MATERIAL	Jun,2011
20763	Other	KLEIN BROS SAFE AND LOCK CO				795.00	511100	158149	158149 - MC INSTALL WORK	Jun,2011
20764	Other	KLEIN BROS SAFE AND LOCK CO				595.00	511100	158437	158437 - MC LABOR ON JOB	Jun,2011
20765	Other	KLEIN BROS SAFE AND LOCK CO				595.00	511100	158543	158543 - MC LABOR TO INSTALL	Jul,2011
20766	Other	KLEIN BROS SAFE AND LOCK CO				595.00	511100	158545	158545 - MC LABOR TO INSTALL	Jul,2011
20767	Other	KLEIN BROS SAFE AND LOCK CO				995.00	553100	158696	LABOR	Jul,2011
20768	Other	KLEIN BROS SAFE AND LOCK CO				395.00	512100	159275	159275 - MC HO1 GRADE WORK	AUG-2011
20769	Other	KLEIN BROS SAFE AND LOCK CO				247.50	513100	159408	159408 - MC FURNISH AND INSTALL 1 PASSAGE TRIM	AUG-2011
20770	Other	KLEIN BROS SAFE AND LOCK CO				125.00	511100	159657	159657 - MC INSTALL 1 Q 11 GRADE ON SOUTHSIDE ANNEX	SEP-2011
20771	Other	KLEIN BROS SAFE AND LOCK CO				175.00	511100	159658	159658 - MC INSTALL 1 HOT GRADE ON SWITCHGEAR ROOM	SEP-2011
20772	Other	KLEIN BROS SAFE AND LOCK CO				175.00	511100	159659	159659 - MC INSTALL 1 HO1 GRADE 1 ON MENS RESTROOM	SEP-2011
20773	Other	KLEIN BROS SAFE AND LOCK CO				125.00	511100	159769	159769 - MC FURNISH/INSTALL 1 Q12 GRADE	AUG-2011
20774	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	159862	159862 - MC 2 HOL GRADE 1 ARROW	AUG-2011
20775	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	159863	159863 - MC 1 METAL DOOR AND HARDWARE	AUG-2011
20776	Other	KLEIN BROS SAFE AND LOCK CO				795.00	511100	159981	159981 - MC FURNISH INSTALL 2 DOORS	SEP-2011
20777	Other	KLEIN BROS SAFE AND LOCK CO				1,580.00	511100	160049	160049 - MC FURNISH/INSTALL 4 METAL DOORS	SEP-2011
20778	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	160102	160102 - MC FURNISH/INSTALL LOCKING HARDWARE	SEP-2011
20779	Other	KLEIN BROS SAFE AND LOCK CO				400.00	514100	160127	Invoice #160127- O&M	SEP-2011
20780	Other	KLEIN BROS SAFE AND LOCK CO				795.00	511100	160128	160128 - MC DOOR 16TH FL UNIT 4	SEP-2011
20781	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	160189	160189 - MC DOOR 10TH FLOOR	SEP-2011
20782	Other	KLEIN BROS SAFE AND LOCK CO				125.00	511100	160317	160317 - MC INSTALL LEVERSET	SEP-2011
20783	Other	KLEIN BROS SAFE AND LOCK CO				1,600.00	511100	160318	160318 - MC FURNISH/INSTALL 2 GEARED HINGES	SEP-2011
20784	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	160319	160319 - MC FURNISH/INSTALL METAL DOOR	SEP-2011
20785	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	160432	160432 - MC FURNISH INSTALL DOOR	SEP-2011
20786	Other	KLEIN BROS SAFE AND LOCK CO				995.00	511100	160433	160433 - MC FURNISH/INSTALL	SEP-2011
20787	Other	KLEIN BROS SAFE AND LOCK CO				995.00	512100	160606	160606 - MC 2 METAL DOORS VISION KITS	OCT-2011
20788	Other	KLEIN BROS SAFE AND LOCK CO				1,100.00	511100	160701	160701 - MC DOUBLE DOORS	OCT-2011
20789	Other	KLEIN BROS SAFE AND LOCK CO				350.00	511100	160756	160756 - MC DOOR/HINGES	OCT-2011
20790	Other	KLEIN BROS SAFE AND LOCK CO				595.00	511100	160890	160890 - MC FURNISH/INSTALL METAL DOOR	OCT-2011
20791	Other	KLEIN BROS SAFE AND LOCK CO				1,600.00	511100	160891	160891 - MC 2 ROTON GEARED HINGES AND DOOR WORK	OCT-2011
20792	Other	KLEIN BROS SAFE AND LOCK CO				2,970.00	511100	161222	161222 - MC PREC. ROOM WORK	OCT-2011
20793	Other	KLEIN BROS SAFE AND LOCK CO				795.00	511100	161429	161429 - MC FURNISH/INSTALL METAL DOOR	NOV-2011
20794	Other	KLEIN BROS SAFE AND LOCK CO				1,219.80	511100	161429	161429 - MC FURNISH/INSTALL METAL DOOR	NOV-2011
20795	Other	KLEIN BROS SAFE AND LOCK CO				450.00	511100	161492	161492 - MC FLYASH DOOR	Feb,2012
20796	Other	KLEIN BROS SAFE AND LOCK CO				295.00	511100	161493	161493 - MC 1 ROTON GEARED HINGE ON WAREHOUSE	Feb,2012
20797	Other	KLEIN BROS SAFE AND LOCK CO				695.00	511100	161649	161649 - MC METAL DOOR	NOV-2011
20798	Other	KLEIN BROS SAFE AND LOCK CO				495.00	514100	161718	161718 - MC METAL DOOR GYPSUM ROOM	NOV-2011
20799	Other	KLEIN BROS SAFE AND LOCK CO				132.50	921003	161753	CORRECT SALES TAX ACCT ECS Pay invoice lockset at simpsonville	Feb,2012
20800	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	161898	161898 - MC METAL DOOR SWITCHGEAR ROOM	NOV-2011
20801	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	162000	162000 - MC FURNISH/INSTALL METAL DOOR #4 STACK ROOM	Dec,2011
20802	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	162049	162049 - MC FURNISH/INSTALL 4 GRADE 1 DOOR	Dec,2011
20803	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	162264	162264 - MC METAL DOOR #4 RECYCLE PUMP	Feb,2012
20804	Other	KLEIN BROS SAFE AND LOCK CO				467.50	921003	162603	CORRECT ACCT ECS Pay invoice for simpsonville panic bar	Feb,2012
20805	Other	KLEIN BROS SAFE AND LOCK CO				295.00	512100	162780	162780 - MC INSTALL 3 HALF SURFACE	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20806	Other	KLEIN BROS SAFE AND LOCK CO				250.00	921003	162781	CORRECT ACCT ECS Pay invoice for simpsonville for panic bar electric kit	Feb,2012
20807	Other	KLEIN BROS SAFE AND LOCK CO				125.00	512100	162782	162782 - MC REPLACE 1 GRADE 1 DOOR	Feb,2012
20808	Other	KLEIN BROS SAFE AND LOCK CO				225.00	511100	162783	162783 - MC INSTALL 4 HINGES ON DOOR	Feb,2012
20809	Other	KLEIN BROS SAFE AND LOCK CO				125.00	511100	162784	162784 - MC INSTALL THRESHOLD AND SWEEP	Feb,2012
20810	Other	KLEIN BROS SAFE AND LOCK CO				150.00	511100	162785	162785 - MC 1 GRADE 1 DOORS	Feb,2012
20811	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	162786	162786 - MC REINSTALL COMPOSIT	Feb,2012
20812	Other	KLEIN BROS SAFE AND LOCK CO				250.00	512100	162787	162787 - MC 2 DOOR CLOSERS	Feb,2012
20813	Other	KLEIN BROS SAFE AND LOCK CO				150.00	511100	162788	162788 - MC INSTALL 1 VISION LIT KIT	Feb,2012
20814	Other	KLEIN BROS SAFE AND LOCK CO				150.00	511100	162789	162789 - MC INSTALL THRESHOLD AND SWEEP	Feb,2012
20815	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	162790	162790 - MC FURNISH/INSTALL METAL DOOR	Feb,2012
20816	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	162791	162791 - MC FURNISH/INSTALL METAL DOOR	Feb,2012
20817	Other	KLEIN BROS SAFE AND LOCK CO				200.00	512017	162792	162792 - MC INSTALL VISION KIT ON CONTROL DOOR	Feb,2012
20818	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	162793	162793 - MC FURNISH/REINSTALL 1 SET DOOR	Feb,2012
20819	Other	KLEIN BROS SAFE AND LOCK CO				395.00	511100	162794	162794 - MC INSTALL 1 METAL DOOR	Feb,2012
20820	Other	KLEIN BROS SAFE AND LOCK CO				695.00	512017	162795	162795 - MC INSTALL METAL DOOR	Feb,2012
20821	Other	KLEIN BROS SAFE AND LOCK CO				295.00	511100	163026	163026 - MC INSTALL LATCH 1 PROTECTOR	Feb,2012
20822	Other	KLEIN BROS SAFE AND LOCK CO				795.00	921003	163045	CORRECT ACCT ECS Pay invoice for electric panic device, strike at simpsonville	Feb,2012
20823	Other	KLEIN BROS SAFE AND LOCK CO				250.00	921003	163092	CORRECT ACCT ECS Pay invoice for simpsonville for lockset	Feb,2012
20824	Other	KLEIN BROS SAFE AND LOCK CO				200.00	921003	163441	CORRECT SALES TAX ACCT ECS Pay invoice simpsonville doors	MAR-2012
20825	Other	KLEIN BROS SAFE AND LOCK CO				1,965.00	921003	163756	CORRECT SALES TAX ACCT ECS Pay invoice for Simpsonville lockset	MAR-2012
20826	Other	KLEIN BROS SAFE AND LOCK CO				295.00	511100	163873	163873 - MC 2 POST HINGES	MAR-2012
20827	Other	KLEIN BROS SAFE AND LOCK CO				200.00	511100	163999	163999 - MC 2 GRADE PASS SET	MAR-2012
20828	Other	KLEIN BROS SAFE AND LOCK CO				595.00	513100	164002	164002 - MC INSTALL DOOR FRAME/HARDWARE	MAR-2012
20829	Other	KLEIN BROS SAFE AND LOCK CO				42.25	588100	164003	Invoice 164003 Purchase 13 Keys	MAR-2012
20830	Other	KLEIN BROS SAFE AND LOCK CO				100.00	513100	164005	164005 - MC 1 GRADE 1 ARROW PASSAGE KNOBSET	MAR-2012
20831	Other	KLEIN BROS SAFE AND LOCK CO				495.00	511100	164076	164076 - MC 1 METAL DOOR MACHINE SHOP	MAR-2012
20832	Other	KOEHLER TIRE AND SUPPLY INC				189.00	512100	3555	tire for Lift (Installed)	Feb,2012
20833	Other	KOEHLER TIRE AND SUPPLY INC				2,993.44	512100	1000102035	Replace two Lull tires and install (P & L)	SEP-2011
20834	Other	KRAUTH ELECTRIC COMPANY INC				1,336.92	513100	347966	For repair of one 125 HP motor - S.O. # 63797	Feb,2012
20835	Other	KUENZ AMERICA INC				4,011.99	543100	1200	SERVICE VISIT TO SURVEY MACHINE 8/31/11	Nov,2011
20836	Other	KUENZ AMERICA INC				5,296.98	543100	1212	TRCM MODIFICATION SERVICE VISIT ON 10/15/11	Nov,2011
20837	Other	KUSTES HYDRAULICS INC				360.00	501090	13727	LABOR	Aug,2011
20838	Other	LEBANON POWER AND APPARATUS CO INC				871.20	512100	5115	Motor,Recondition,Adjusto-speed,Serial Number 97965-1	Feb,2012
20839	Other	LEBANON POWER AND APPARATUS CO INC				994.44	512100	0005218	Motor,Recondition,Adjusto-speed,Serial Number 5898762001, (LABOR ONLY)	MAR-2012
20840	Other	LEBANON POWER AND APPARATUS CO INC				342.31	512005	71499	Recondition return to stock motor 0934235, (LABOR ONLY)	OCT-2011
20841	Other	LEBANON POWER AND APPARATUS CO INC				206.55	512100	71719	Motor,Recondition,Adjustospeed S/N 5898762001	OCT-2011
20842	Other	LEBANON POWER AND APPARATUS CO INC				755.48	512100	71719	Motor,Recondition,Adjustospeed S/N 5898762001	OCT-2011
20843	Other	LEBANON POWER AND APPARATUS CO INC				1,399.52	513100	72127	:abor to Recondition, MOTOR 150 HP,460 V.,1750. 447TS FRAME. SINGLE SPEED return to stock IIN 3004388	Jan,2012
20844	Other	LES WILSON INC				5,644.55	816100	12086	Service rig and or pulling unit for well work - Sundheimer	Jul,2011
20845	Other	LES WILSON INC				1,324.50	816100	12087	Service rig and or pulling unit for well work - Sundheimer	May,2011
20846	Other	LES WILSON INC				1,015.00	863100	13476	Service rig and or pulling unit for well work - Sundheimer	Feb,2012
20847	Other	LES WILSON INC				1,160.00	863100	13481	Service rig and or pulling unit for well work - Sundheimer	Feb,2012
20848	Other	LES WILSON INC				11,450.00	863100	13501	Service rig and or pulling unit for well work - Sundheimer	Feb,2012
20849	Other	LES WILSON INC				1,305.00	863100	13504	Service rig and or pulling unit for well work - Sundheimer	MAR-2012
20850	Other	LES WILSON INC				1,910.00	863100	13531	Service rig and or pulling unit for well work - Sundheimer	MAR-2012
20851	Other	LEXINGTON URGENT TREATMENT ASSOCIATES PLLC				3.85	500900	217628	To pay invoice 217628 for Drug Screen Test	Sep,2011
20852	Other	LINEBACH FUNKHOUSER INC				1,729.00	923900	3811	invoice #3811 - SPCC Plan Updates	Jun,2011
20853	Other	LINEBACH FUNKHOUSER INC				1,468.80	923900	3943	invoice #3943 - Phase 1 Environmental Site Assessment	SEP-2011
20854	Other	LINEBACH FUNKHOUSER INC				1,459.15	923100	4072	Invoice #4072 - Spcc Plan updates	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20855	Other	LINEBACH FUNKHOUSER INC				-1,468.80	923900	J241-0110-0911 Adjustment USD	Sep-2011 Out-of-Period	Sep,2011
20856	Other	LISK ASSOCIATES LLC				7,419.75	905001	1350	Inv. # 1319- TriMetrix Personal Talent Reports Inv.# 1371 D-Real Time Coaching	Jun,2011
20857	Other	LISK ASSOCIATES LLC				1,940.55	905001	1372	TriMetrix Personal Talent Reports	Jun,2011
20858	Other	LISK ASSOCIATES LLC				920.00	903030	1393	Lisk Associates Invoices - 1393/1400/1401	SEP-2011
20859	Other	LISK ASSOCIATES LLC				1,265.00	903030	1400	Lisk Associates Invoices - 1393/1400/1401	SEP-2011
20860	Other	LISK ASSOCIATES LLC				2,185.00	903030	1401	Lisk Associates Invoices - 1393/1400/1401	SEP-2011
20861	Other	LISK ASSOCIATES LLC				2,374.32	905001	1413	Lisk Associates Invoice Number 1413 - for TriMetrix Personal Reports for Morganfield.	SEP-2011
20862	Other	LISK ASSOCIATES LLC				331.20	905001	1420	Lisk Associates - Invoice number 1420 for CCR to Coach Selection.	OCT-2011
20863	Other	LISK ASSOCIATES LLC				1,909.00	903030	1421	Lisk Associates Invoice #1421for TriMetrix Assessments.	OCT-2011
20864	Other	LISK ASSOCIATES LLC				331.20	905001	1429	Lisk Associates Invoice Number 1429 for six (6) TriMetrix Feedback for Morganfield CCR to Coach candidates.	NOV-2011
20865	Other	LISK ASSOCIATES LLC				5,313.00	903930	1440	Lisk Associates TriMetrix Assessments	Dec,2011
20866	Other	LISK ASSOCIATES LLC				2,332.20	903930	1444	Lisk Associates TriMetrix Assessments	Dec,2011
20867	Other	LISK ASSOCIATES LLC				3,500.60	903930	1450	Lisk Associates TriMetrix Assessments	Jan,2012
20868	Other	LISK ASSOCIATES LLC				322.00	903930	1452	Lisk Associates Invoice #1452 for Trimetrix assessments for coach candidates Buchanon, Middaugh.	Jan,2012
20869	Other	LISK ASSOCIATES LLC				1,357.00	903930	1453	Lisk Associates TriMetrix Assessments	Feb,2012
20870	Other	LISK ASSOCIATES LLC				23.60	921002	1366C	Invoice 1366C in amount of 295 for reports	May,2011
20871	Other	LISK ASSOCIATES LLC				29.50	921002	1366C	Invoice 1366C in amount of 295 for reports	May,2011
20872	Other	LISK ASSOCIATES LLC				103.25	921002	1366C	Invoice 1366C in amount of 295 for reports	May,2011
20873	Other	LISK ASSOCIATES LLC				2,306.90	903030	1366D	Lisk Associates Invoice #1366E in amount of \$2,180.00; Invoice #1366D in amount of \$5,015.00; and Invoice #1371D in amount of \$6,678.45 on Contract 50688.	Jun,2011
20874	Other	LISK ASSOCIATES LLC				1,002.80	903030	1366E	Lisk Associates Invoice #1366E in amount of \$2,180.00; Invoice #1366D in amount of \$5,015.00; and Invoice #1371D in amount of \$6,678.45 on Contract 50688.	Jun,2011
20875	Other	LISK ASSOCIATES LLC				31.43	921002	1371C	Lisk Associates invoice 1371C dated 5/19/11 in the amount of \$392.85 for reports.	Jun,2011
20876	Other	LISK ASSOCIATES LLC				39.29	921002	1371C	Lisk Associates invoice 1371C dated 5/19/11 in the amount of \$392.85 for reports.	Jun,2011
20877	Other	LISK ASSOCIATES LLC				137.49	921002	1371C	Lisk Associates invoice 1371C dated 5/19/11 in the amount of \$392.85 for reports.	Jun,2011
20878	Other	LOUISVILLE APARTMENT ASSOCIATION				1.75	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20879	Other	LOUISVILLE APARTMENT ASSOCIATION				38.50	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20880	Other	LOUISVILLE APARTMENT ASSOCIATION				49.00	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20881	Other	LOUISVILLE APARTMENT ASSOCIATION				85.75	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20882	Other	LOUISVILLE APARTMENT ASSOCIATION				87.50	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20883	Other	LOUISVILLE APARTMENT ASSOCIATION				87.50	908005	14590	Louisville Apartment Association Inv. # 14590: 2012 LAA Membership Directory Advertising--back cover, color (half of total cost, shared with Business Service Center)	OCT-2011
20884	Other	LOUISVILLE FINANCIAL ASSOCIATES LLC				167.72	921004	LOUISV082311	HARBOR GROUP E.ON U.S. CENTER ACCESS ID CARDS	Sep,2011
20885	Other	Louisville Metro Inspection				6,487.04	594002	J220-0100-0112 Adjustment USD	Move charges from 117194 to RDDD340UG	Jan,2012
20886	Other	LOUISVILLE PAINTING COMPANY				1,238.85	921004	LPC1112	LOUISVILLE PAINTING TO PAINT AT THE E.ON U.S. CENTER ON REQUEST	Apr,2011
20887	Other	LOUISVILLE SCIENCE CENTER				22,000.00	908005	2	The Louisville Science Center Co-Branded Mobile Outreach Experience Payment 2 of 3. Invoice # 2	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20888	Other	LOUISVILLE SCIENCE CENTER				28,000.00	908005	2	The Louisville Science Center Co-Branded Mobile Outreach Experience Payment 2 of 3. Invoice # 2	Jan,2012
20889	Other	LOUISVILLE SCIENCE CENTER				33,000.00	908005	985	Louisville Science Center- Mobile Outreach Experience. Invoice # 985. Payment 1 of 3 for program development, prototyping, implementation, evaluation and oversight/management of Mobile Outreach Experience.	SEP-2011
20890	Other	LOUISVILLE SCIENCE CENTER				42,000.00	908005	985	Louisville Science Center- Mobile Outreach Experience. Invoice # 985. Payment 1 of 3 for program development, prototyping, implementation, evaluation and oversight/management of Mobile Outreach Experience.	SEP-2011
20891	Other	LS Power Supply (Acquistion)				-3,033.66	923900	J241-0110-0911 Adjustment USD	Aug 2011 Out-of-Period	Sep,2011
20892	Other	LS Power Supply (Acquistion)				-26,966.01	923900	J241-0110-0911 Adjustment USD	Apr 2011 Out-of-Period	Sep,2011
20893	Other	LUDECA INC				-636.00	506100	097065	CORRECT SALES TAX ACCT TMP	Aug,2011
20894	Other	LUDECA INC				1,510.00	506100	097065	Rotalign Repair	Aug,2011
20895	Other	LUSK MECHANICAL CONTRACTORS INC				30.00	506100	41256	TRUCK SURCHARGE	Jun,2011
20896	Other	LUSK MECHANICAL CONTRACTORS INC				49.65	506100	41256	IGNITOR	Jun,2011
20897	Other	LUSK MECHANICAL CONTRACTORS INC				420.00	506100	41256	LABOR TO REPAIR "BAKE OUT" OVEN	Jun,2011
20898	Other	LUSK MECHANICAL CONTRACTORS INC				194.55	511100	41426	41426 - MC WORK ON FAN MOTOR	May,2011
20899	Other	LUSK MECHANICAL CONTRACTORS INC				750.00	511100	41426	41426 - MC WORK ON FAN MOTOR	May,2011
20900	Other	LUSK MECHANICAL CONTRACTORS INC				700.00	511100	41608	41608 - MC COMPRESSOR LOCKED UP	Jun,2011
20901	Other	LUSK MECHANICAL CONTRACTORS INC				1,384.10	511100	41608	41608 - MC COMPRESSOR LOCKED UP	Jun,2011
20902	Other	LUSK MECHANICAL CONTRACTORS INC				126.00	511100	41677	41677 - MC BARD UNIT	Jun,2011
20903	Other	LUSK MECHANICAL CONTRACTORS INC				350.00	511100	41677	41677 - MC BARD UNIT	Jun,2011
20904	Other	LUSK MECHANICAL CONTRACTORS INC				74.20	511100	41678	41678 - MC BREAKROOM UNITS WORK	Jun,2011
20905	Other	LUSK MECHANICAL CONTRACTORS INC				210.00	511100	41678	41678 - MC BREAKROOM UNITS WORK	Jun,2011
20906	Other	LUSK MECHANICAL CONTRACTORS INC				655.00	511100	41852	41852 - MC COMPRESSOR LOCKED	Jul,2011
20907	Other	LUSK MECHANICAL CONTRACTORS INC				2,793.35	511100	41852	41852 - MC COMPRESSOR LOCKED	Jul,2011
20908	Other	LUSK MECHANICAL CONTRACTORS INC				95.50	511100	41943	41943 - MC UNITS NEED REFRIG.	AUG-2011
20909	Other	LUSK MECHANICAL CONTRACTORS INC				805.00	511100	41943	41943 - MC UNITS NEED REFRIG.	AUG-2011
20910	Other	LUSK MECHANICAL CONTRACTORS INC				400.00	512100	42077	42077 - MC WATER HEATER WORK	SEP-2011
20911	Other	LUSK MECHANICAL CONTRACTORS INC				500.00	512100	42077	42077 - MC WATER HEATER WORK	SEP-2011
20912	Other	LUSK MECHANICAL CONTRACTORS INC				373.20	511100	42200	42200 - MC REFRIG NEEDS ADDED TO UNIT	OCT-2011
20913	Other	LUSK MECHANICAL CONTRACTORS INC				576.00	511100	42200	42200 - MC REFRIG NEEDS ADDED TO UNIT	OCT-2011
20914	Other	LUSK MECHANICAL CONTRACTORS INC				741.40	511100	42354	42354 - MC REMOVE/INSTALL NEW UNIT	NOV-2011
20915	Other	LUSK MECHANICAL CONTRACTORS INC				3,096.00	511100	42354	42354 - MC REMOVE/INSTALL NEW UNIT	NOV-2011
20916	Other	LUSK MECHANICAL CONTRACTORS INC				392.05	511100	42649	42649 - MC BAD GAS VALVE	Jan,2012
20917	Other	LUSK MECHANICAL CONTRACTORS INC				828.00	511100	42649	42649 - MC BAD GAS VALVE	Jan,2012
20918	Other	LUSK MECHANICAL CONTRACTORS INC				30.00	511100	42905	42905 - MC UNIT 116 DUCT WORK	Feb,2012
20919	Other	LUSK MECHANICAL CONTRACTORS INC				288.00	511100	42905	42905 - MC UNIT 116 DUCT WORK	Feb,2012
20920	Other	LUSK MECHANICAL CONTRACTORS INC				-420.00	506100	Reverses *J752-0100-0311 Adjustment USD	LUSK MECHANICAL CONTRACTORS INC/833326	Apr,2011
20921	Other	LUTZ MOWING				520.00	880100	610121	Weekly Mowing Bardstown Office from 3-21 through 6-28	OCT-2011
20922	Other	LUTZ MOWING				440.00	880100	610150	Grass cutting for Bardstown Office from 7-5 through 10-18	NOV-2011
20923	Other	M AND C PRODUCTS ANALYSIS TECHNOLOGY INC				375.00	512101	34004	Labor charge for test and repair	Sep,2011
20924	Other	M AND C PRODUCTS ANALYSIS TECHNOLOGY INC				2,307.00	512101	4001190	Repair of 8 320C dilution crosses	Mar,2012
20925	Other	MAC CONSTRUCTION AND EXCAVATING INC				15,000.00	542100	AR6238	OHIO FALLS PART B, TRAILER SITE FILL AND ALT DRESS PARKING & ADD STONE	Oct,2011
20926	Other	MaGrann Associates				8,250.00	908005	J703-0020-0312 Adjustment USD	MaGrann Associates	Mar,2012
20927	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18200	Monthly Fee	SEP-2011
20928	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18200	Monthly Fee	AUG-2011
20929	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18262	Monthly Fee	Apr,2011
20930	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18262	Monthly Fee	Dec,2011
20931	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18289	Monthly Fee	May,2011
20932	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18289	Monthly Fee	Apr,2011
20933	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18378	Monthly Fee	Jun,2011
20934	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18378	Monthly Fee	May,2011
20935	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18433	Monthly Fee	Jul,2011
20936	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18433	Monthly Fee	Jun,2011
20937	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18487	Monthly Fee	AUG-2011
20938	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18487	Monthly Fee	Jul,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20939	Other	MAGRANN ASSOCIATES INC				11.25	908005	18537	MaGrann Assoc., Inv# 18537, 10/31/2011, Proj #2011.5246, PO# 56550, For Oct Monthly Multi-Family Project Work	NOV-2011
20940	Other	MAGRANN ASSOCIATES INC				551.25	908005	18537	MaGrann Assoc., Inv# 18537, 10/31/2011, Proj #2011.5246, PO# 56550, For Oct Monthly Multi-Family Project Work	NOV-2011
20941	Other	MAGRANN ASSOCIATES INC				1,068.75	908005	18537	MaGrann Assoc., Inv# 18537, 10/31/2011, Proj #2011.5246, PO# 56550, For Oct Monthly Multi-Family Project Work	NOV-2011
20942	Other	MAGRANN ASSOCIATES INC				9,618.75	908005	18537	MaGrann Assoc., Inv# 18537, 10/31/2011, Proj #2011.5246, PO# 56550, For Oct Monthly Multi-Family Project Work	Dec,2011
20943	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18550	Monthly Fee	OCT-2011
20944	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18550	Monthly Fee	SEP-2011
20945	Other	MAGRANN ASSOCIATES INC				75.42	908005	18616	Commercial rebate processing services in November, 2011	Dec,2011
20946	Other	MAGRANN ASSOCIATES INC				1,810.08	908005	18616	Commercial rebate processing services in November, 2011	Dec,2011
20947	Other	MAGRANN ASSOCIATES INC				11.25	908005	18618	MaGrann Assoc., Project# 2011.5246, PO# 56550, Inv# 18618, 11/30/2011, for professional services rendered 11/1-11/30/2011 for Multi-Family solicit	Dec,2011
20948	Other	MAGRANN ASSOCIATES INC				551.25	908005	18618	MaGrann Assoc., Project# 2011.5246, PO# 56550, Inv# 18618, 11/30/2011, for professional services rendered 11/1-11/30/2011 for Multi-Family solicit	Dec,2011
20949	Other	MAGRANN ASSOCIATES INC				1,068.75	908005	18618	MaGrann Assoc., Project# 2011.5246, PO# 56550, Inv# 18618, 11/30/2011, for professional services rendered 11/1-11/30/2011 for Multi-Family solicit	Dec,2011
20950	Other	MAGRANN ASSOCIATES INC				9,618.75	908005	18618	MaGrann Assoc., Project# 2011.5246, PO# 56550, Inv# 18618, 11/30/2011, for professional services rendered 11/1-11/30/2011 for Multi-Family solicit	NOV-2011
20951	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	18654	Monthly Fee	Dec,2011
20952	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	18654	Monthly Fee	Dec,2011
20953	Other	MAGRANN ASSOCIATES INC				5.62	908005	18674	MaGrann Assoc., Inv# 18674, 12/19/2011, Proj # 2011.5246, Contract# 56550, For Multi-family Outreach Services from 12/1-12/31/2011.	Jan,2012
20954	Other	MAGRANN ASSOCIATES INC				275.62	908005	18674	MaGrann Assoc., Inv# 18674, 12/19/2011, Proj # 2011.5246, Contract# 56550, For Multi-family Outreach Services from 12/1-12/31/2011.	Jan,2012
20955	Other	MAGRANN ASSOCIATES INC				534.38	908005	18674	MaGrann Assoc., Inv# 18674, 12/19/2011, Proj # 2011.5246, Contract# 56550, For Multi-family Outreach Services from 12/1-12/31/2011.	Jan,2012
20956	Other	MAGRANN ASSOCIATES INC				4,809.38	908005	18674	MaGrann Assoc., Inv# 18674, 12/19/2011, Proj # 2011.5246, Contract# 56550, For Multi-family Outreach Services from 12/1-12/31/2011.	Jan,2012
20957	Other	MAGRANN ASSOCIATES INC				60.28	908005	18695	Invoice # 18695 for rebate processing services performed in December, 2011	Jan,2012
20958	Other	MAGRANN ASSOCIATES INC				1,446.72	908005	18695	Invoice # 18695 for rebate processing services performed in December, 2011	Jan,2012
20959	Other	MAGRANN ASSOCIATES INC				5,452.50	908005	18771	Monthly Fee	Feb,2012
20960	Other	MAGRANN ASSOCIATES INC				12,722.50	908005	18771	Monthly Fee	Feb,2012
20961	Other	MAGRANN ASSOCIATES INC				3,500.00	908005	18842	Invoice # 18842 for services performed in February, 2012	MAR-2012
20962	Other	MAGRANN ASSOCIATES INC				5,452.50	908005	18844	Monthly Fee FEB 2012	MAR-2012
20963	Other	MAGRANN ASSOCIATES INC				12,722.50	908005	18844	Monthly Fee FEB 2012	Mar,2012
20964	Other	MAGRANN ASSOCIATES INC				6,625.00	908005	18845	professional services for the Home Energy Rebates Program for the period of 2/14 - 2/29/12.	MAR-2012
20965	Other	MAGRANN ASSOCIATES INC				7,997.00	908005	186317	Monthly Fee	Dec,2011
20966	Other	MAGRANN ASSOCIATES INC				10,178.00	908005	186317	Monthly Fee	OCT-2011
20967	Other	MAGRANN ASSOCIATES INC				5,452.50	908005	J703-0100-0312 Adjustment USD	MaGrann Associates	Mar,2012
20968	Other	MAGRANN ASSOCIATES INC				12,400.00	908005	J703-0100-0312 Adjustment USD	MaGrann	Mar,2012
20969	Other	MAGRANN ASSOCIATES INC				12,722.50	908005	J703-0100-0312 Adjustment USD	MaGrann Associates	Mar,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
20970	Other	MANAGEMENT APPLICATIONS CONSULTING INC				3,120.07	921003	20111004	Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	OCT-2011
20971	Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,115.93	921003	20111106	Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	NOV-2011
20972	Other	MANAGEMENT APPLICATIONS CONSULTING INC				310.91	921003	20111121	Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	NOV-2011
20973	Other	MANAGEMENT APPLICATIONS CONSULTING INC				350.59	923900	20111121	COD TMP - Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	Jan,2012
20974	Other	MANAGEMENT APPLICATIONS CONSULTING INC				569.99	923900	20111206	Add 2nd Line Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	Dec,2011
20975	Other	MANAGEMENT APPLICATIONS CONSULTING INC				466.36	923900	20111218	Add 2nd Line Ref CPA 49660/Consulting services performed by Management Applications Consulting, Inc.	Dec,2011
20976	Other	MANAGEMENT APPLICATIONS CONSULTING INC				525.89	923900	20111218	COD TMP Add 2nd Line Ref CPA 49660/Consulting services performed COD TMP by Management Applications Consulting, Inc.	Jan,2012
20977	Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,581.98	923900	20120105	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Jan,2012
20978	Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,988.77	923900	20120118	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Jan,2012
20979	Other	MANAGEMENT APPLICATIONS CONSULTING INC				2,169.56	923900	20120119	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Jan,2012
20980	Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,717.57	923900	20120120	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Jan,2012
20981	Other	MANAGEMENT APPLICATIONS CONSULTING INC				4,634.53	923900	20120204	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Feb,2012
20982	Other	MANAGEMENT APPLICATIONS CONSULTING INC				723.19	923900	20120211	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Feb,2012
20983	Other	MANAGEMENT APPLICATIONS CONSULTING INC				723.19	923900	20120212	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Feb,2012
20984	Other	MANAGEMENT APPLICATIONS CONSULTING INC				723.19	923900	20120213	Ref PO # 56209/Close out Line 2 and Add Line 3 for Management Applications Consulting Inc.	Feb,2012
20985	Other	MANAGEMENT APPLICATIONS CONSULTING INC				497.19	923900	20120303	Add Line 3 for Management Applications Consulting Inc.	MAR-2012
20986	Other	MANAGEMENT APPLICATIONS CONSULTING INC				632.79	923900	20120304	Add Line 3 for Management Applications Consulting Inc.	MAR-2012
20987	Other	MANAGEMENT APPLICATIONS CONSULTING INC				637.63	923900	20120310	Add Line 3 for Management Applications Consulting Inc.	MAR-2012
20988	Other	MANAGEMENT APPLICATIONS CONSULTING INC				728.03	923900	20120311	Add Line 3 for Management Applications Consulting Inc.	MAR-2012
20989	Other	MANAGEMENT APPLICATIONS CONSULTING INC				542.39	923900	20120312	Add Line 3 for Management Applications Consulting Inc.	MAR-2012
20990	Other	MARINE SOLUTIONS INC				27,036.56	510100	MS1110511	MARINE SOLUTIONS INC: MILLAY: MC Decant Line Inspection	Nov,2011
20991	Other	MASS PRODUCTION INC				2,435.00	921003	1299	Visitor Access Video	Feb,2012
20992	Other	MATNEY ENTERPRISES INC				3,930.00	506100	1341	TECH	Feb,2012
20993	Other	MATRIX GROUP INC, THE				602.25	908005	13027MX	WeCare-Matrix-LGE/KU: March Invoice Number 13027MX (LGE 37 Completes, KU 14 Completes, Total 51)	May,2011
20994	Other	MATRIX GROUP INC, THE				766.50	908005	13027MX	WeCare-Matrix-LGE/KU: March Invoice Number 13027MX (LGE 37 Completes, KU 14 Completes, Total 51)	May,2011
20995	Other	MATRIX GROUP INC, THE				206.25	908005	13042MX	WeCare-Matrix-LGE/KU: Invoice Number 13042MX (LGE 3 Complets, KU 16 Completes, Total 19)	Apr,2011
20996	Other	MATRIX GROUP INC, THE				262.50	908005	13042MX	WeCare-Matrix-LGE/KU: Invoice Number 13042MX (LGE 3 Complets, KU 16 Completes, Total 19)	Apr,2011
20997	Other	MATRIX GROUP INC, THE				132.00	908005	13074MX	WeCare-Matrix-LGE/KU: Invoice Number 13074MX (LGE 3 Complets, KU 16 Completes, Total 19)	Apr,2011
20998	Other	MATRIX GROUP INC, THE				168.00	908005	13074MX	WeCare-Matrix-LGE/KU: Invoice Number 13074MX (LGE 3 Complets, KU 16 Completes, Total 19)	Apr,2011
20999	Other	MATRIX GROUP INC, THE				371.25	908005	13096MX	WeCare-Matrix-LGE/KU: March Invoice Number 13096MX (LGE 41 Completes, KU 49 Completes, Total 90)	Jun,2011
21000	Other	MATRIX GROUP INC, THE				472.50	908005	13096MX	WeCare-Matrix-LGE/KU: March Invoice Number 13096MX (LGE 41 Completes, KU 49 Completes, Total 90)	Jun,2011

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21001	Other	MATRIX GROUP INC, THE				20.62	908005	13116MX	WeCare-Matrix-LGE/KU: May Invoice Number 13116MX (LGE 2 Completes, KU 86 Completes, Total 88)	Jul,2011
21002	Other	MATRIX GROUP INC, THE				26.25	908005	13116MX	WeCare-Matrix-LGE/KU: May Invoice Number 13116MX (LGE 2 Completes, KU 86 Completes, Total 88)	Jul,2011
21003	Other	MATRIX GROUP INC, THE				412.50	908005	13129MX	WeCare-Matrix-LGE/KU: July Invoice Number 13129MX (LGE 9 Completes, KU 48 Completes, Total 57)	SEP-2011
21004	Other	MATRIX GROUP INC, THE				525.00	908005	13129MX	WeCare-Matrix-LGE/KU: July Invoice Number 13129MX (LGE 9 Completes, KU 48 Completes, Total 57)	SEP-2011
21005	Other	MATRIX GROUP INC, THE				412.50	908005	131465MX	WeCare-Matrix-LGE/KU: August Invoice Number 13146MX (LGE 27 Completes, KU 70 Completes, Total 97)	SEP-2011
21006	Other	MATRIX GROUP INC, THE				525.00	908005	131465MX	WeCare-Matrix-LGE/KU: August Invoice Number 13146MX (LGE 27 Completes, KU 70 Completes, Total 97)	SEP-2011
21007	Other	MATRIX GROUP INC, THE				156.75	908005	13169MX	WeCare-Matrix-LGE/KU: September Invoice Number 13169MX (LGE 24 Completes, KU 103 Completes, Total 127)	OCT-2011
21008	Other	MATRIX GROUP INC, THE				199.50	908005	13169MX	WeCare-Matrix-LGE/KU: September Invoice Number 13169MX (LGE 24 Completes, KU 103 Completes, Total 127)	OCT-2011
21009	Other	MATRIX GROUP INC, THE				429.00	908005	13179MX	WeCare-Matrix-LGE/KU: October Invoice Number 13179MX (LGE 55)	NOV-2011
21010	Other	MATRIX GROUP INC, THE				546.00	908005	13179MX	WeCare-Matrix-LGE/KU: October Invoice Number 13179MX (LGE 55)	NOV-2011
21011	Other	MATRIX GROUP INC, THE				346.50	908005	13192MX	WeCare-Matrix-LGE/KU: November Invoice Number 13192MX (LGE 51)	Dec,2011
21012	Other	MATRIX GROUP INC, THE				441.00	908005	13192MX	WeCare-Matrix-LGE/KU: November Invoice Number 13192MX (LGE 51)	Dec,2011
21013	Other	MATRIX GROUP INC, THE				387.75	908005	13200MX	WeCare-Matrix-LGE/KU: December Invoice Number 13200MX (LGE 66)	Jan,2012
21014	Other	MATRIX GROUP INC, THE				493.50	908005	13200MX	WeCare-Matrix-LGE/KU: December Invoice Number 13200MX (LGE 66)	Jan,2012
21015	Other	MATRIX GROUP INC, THE				519.75	908005	13216MX	WeCare-Matrix-LGE/KU: January Invoice Number 13216MX (LGE 53 Completes)	Feb,2012
21016	Other	MATRIX GROUP INC, THE				661.50	908005	13216MX	WeCare-Matrix-LGE/KU: January Invoice Number 13216MX (LGE 53 Completes)	Feb,2012
21017	Other	MATRIX GROUP INC, THE				307.13	908005	13228MX	WeCare-Matrix-LGE/KU: February Invoice Number 13228MX (LGE 41 Completes)	MAR-2012
21018	Other	MATRIX GROUP INC, THE				480.37	908005	13228MX	WeCare-Matrix-LGE/KU: February Invoice Number 13228MX (LGE 41 Completes)	MAR-2012
21019	Other	MATRIX INTEGRATION LLC				187.42	921903	EVC18917	Time and Material cost to repair PA at South Service Center	Sep,2011
21020	Other	MATRIX SYSTEMS INC				806.66	921003	0091161IN	Labor	May,2011
21021	Other	MATRIX SYSTEMS INC				1,332.50	921003	0091485IN	For Matrix to do work on Frontier System and clean up from RMS	May,2011
21022	Other	MATRIX SYSTEMS INC				152.02	921003	0091565IN	TAMPER ALARMS, SNAP TRACKS	May,2011
21023	Other	MATRIX SYSTEMS INC				969.43	921003	0091606IN	Labor	Jun,2011
21024	Other	MATRIX SYSTEMS INC				55.48	921003	0092107IN	Labor	AUG-2011
21025	Other	MATRIX SYSTEMS INC				1,371.00	851100	0092147IN	Matrix Equipment for Gas Control. 3 medical pendants and 1 360 motion detector. Proposal 110511-3339	Jul,2011
21026	Other	MATRIX SYSTEMS INC				281.25	921003	0092179IN	Labor	AUG-2011
21027	Other	MATRIX SYSTEMS INC				1,113.10	921003	0092436IN	Labor	SEP-2011
21028	Other	MATRIX SYSTEMS INC				1,364.00	921003	0093048IN	Labor	OCT-2011
21029	Other	MATRIX SYSTEMS INC				1,038.05	921003	0093586IN	HARDWARE	Jan,2012
21030	Other	MATRIX SYSTEMS INC				524.98	921003	0093962IN	Labor and expenses	Feb,2012
21031	Other	MATRIX SYSTEMS INC				2,495.83	921003	0094161IN	Simpsonville PSP Door changes	MAR-2012
21032	Other	MATRIX SYSTEMS INC				995.41	921003	0094319IN	Labor	MAR-2012
21033	Other	MATRIX SYSTEMS INC				431.23	921003	0094444IN	Labor	MAR-2012
21034	Other	MATRIX SYSTEMS INC				306.23	921003	0094495IN	Labor	MAR-2012
21035	Other	MATRIX SYSTEMS INC				2,592.45	921003	J061-0110-1211 Accrual USD 31-DEC-11	Matrix Systems Inc. - Amortization	Dec,2011
21036	Other	MATRIX SYSTEMS INC				2,592.45	921003	J110-0100-1211 Accrual USD 31-DEC-11	Matrix Systems Inc. - Amortization	Dec,2011
21037	Other	MAZZELLA LIFTING TECHNOLOGIES				400.00	512005	IN102220	REPAIR - 1 1/2 TON, CM, COME-A-LONG	Jun,2011
21038	Other	MAZZELLA LIFTING TECHNOLOGIES				1,804.69	512100	IN103018	IN103018 - MC TROUBLE SHOOT THE GROVE CRANE	Jun,2011

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21039	Other	MAZZELLA LIFTING TECHNOLOGIES				5,000.00	512100	IN111117	IN111117 - MC CRANE/HOIST INSPECTION	OCT-2011
21040	Other	MAZZELLA LIFTING TECHNOLOGIES				5,600.00	512100	IN114081	IN114081 - MC INSPECT/LOAD TESTING	NOV-2011
21041	Other	MAZZELLA LIFTING TECHNOLOGIES				3,000.00	512100	IN114230	IN114230 - MC INSPECT MANUAL TROLLEYS	NOV-2011
21042	Other	MAZZELLA LIFTING TECHNOLOGIES				74.00	512100	IN117114	CORRECT SALES TAX ACCT TMP REPAIR - (SERVICE SHOP) COME-A-LONG 2-TON, CM, S/N 6968Q (replace the lower assembly and operator warning tube)	Dec,2011
21043	Other	MAZZELLA LIFTING TECHNOLOGIES				55.00	512100	IN117115	CORRECT SALES TAX ACCT TMP REPAIR - (STIVERS) COME-A-LONG, 1 1/2-TON, CM, S/N B547HN (replace upper and lower latches & capacity label)	Jan,2012
21044	Other	MAZZELLA LIFTING TECHNOLOGIES				55.00	512100	IN117116	REPAIR - (OPPEL) CHAIN FALL, 1-TON, CM S/N NQ-B (install lower latch)	Dec,2011
21045	Other	MAZZELLA LIFTING TECHNOLOGIES				203.00	512100	IN117249	REPAIR - (CASH / MCM5) COME-A-LONG, 1 1/2-TON HARRINGTON, S/N 746684 (replace the upper latch)	Dec,2011
21046	Other	MAZZELLA LIFTING TECHNOLOGIES				74.00	512100	IN117884	REPAIR - (KIRKPATRICK) COME-A-LONG, 1 1/2-TON YALE, S/N BN91 (replace lever bolt and upper hook latch)	Dec,2011
21047	Other	MAZZELLA LIFTING TECHNOLOGIES				222.00	512100	IN117885	REPAIR - (CASH / MCM5) CHAIN FALL, 6-TON CM, S/N B37390X (replace upper hook assembly w/ latch)	Dec,2011
21048	Other	MAZZELLA LIFTING TECHNOLOGIES				40.00	512100	IN118676	REPAIR - (STIVERS) COME-A-LONG, 1 1/2-TON, CM, S/N BS315LS (replace lower latch)	Jan,2012
21049	Other	MAZZELLA LIFTING TECHNOLOGIES				85.00	512100	IN118677	REPAIR - (OPPEL) COME-A-LONG, 3-TON, CM S/N BB587JO (replace load chain)	Jan,2012
21050	Other	MAZZELLA LIFTING TECHNOLOGIES				85.00	512100	IN118678	REPAIR - (CASH / MCM5) COME-A-LONG, 3/4-TON CM, S/M BA583MR (replace lower safety latch)	Jan,2012
21051	Other	MAZZELLA LIFTING TECHNOLOGIES				55.00	512100	IN121359	REPAIR - (STIVERS) COME-A-LONG, 1 1/2-TON, CM, S/N BC676JX (replace lower hook w/ latch latch)	Feb,2012
21052	Other	MAZZELLA LIFTING TECHNOLOGIES				55.00	512100	IN121360	REPAIR - (GOLDSMITH) COME-A-LONG, 3/4-TON CM, YCB3555 (replace upper hook & lower latch)	Feb,2012
21053	Other	MAZZELLA LIFTING TECHNOLOGIES				55.00	512100	IN121361	REPAIR - (CASH / MCM7) COME-A-LONG, 3/4-TON, CM S/N SHP-3454UC (replace upper hook & lower latch)	Feb,2012
21054	Other	MC CUSTOM CABINETS INC				29.15	921902	91	MC CUSTOM CABINETS, INC-36" X 66" PLASTIC LAMINATE TOP (WILSONART 4621-60, WHITE NEBULA) AS PER QUOTE 104 DATED 6/1/2011 - FOR BOC 3RD FL GEN OFFICE	Jul,2011
21055	Other	MC CUSTOM CABINETS INC				555.00	818100	121	MC CUSTOM CABINETS-MULDRAUGH WINDOW REPLACEMENT - INV 121 DATED 9/9/2011	SEP-2011
21056	Other	MC CUSTOM CABINETS INC				664.40	923900	147	MC CUSTOM CABINETS-SIMPSONVILLE SERV CTR - REPAIR WATER DAMAGE TO TWO UPS DOORS & TWO SWITCHGEAR DOORS	NOV-2011
21057	Other	MC CUSTOM CABINETS INC				1,230.00	921004	154	MC CUSTOM CABINETS - CHANGE ORDER ADDITION TO PO #58151 FOR DRYWALL REPAIRS	Dec,2011
21058	Other	MCBRIDES FLEET LLC				2,437.50	512100	19916	McBride INV.19916 (dredging assistance)	Nov,2011
21059	Other	MCJUNKIN RED MAN CORPORATION				191.40	874005	1610504	EXTENSION,CURB BOX,28", WITH MAGNET,TOP SECTION,PLASTIC	May,2011
21060	Other	MCJUNKIN RED MAN CORPORATION				287.25	874005	0247923001	EXTENSION,CURB BOX,16",TOP SECTION CI RIM & LID	Apr,2011
21061	Other	MCJUNKIN RED MAN CORPORATION				294.00	874005	0247923001	EXTENSION,CURB BOX,60",WITH MAGNET,TOP SECTION PLASTIC	Apr,2011
21062	Other	MCJUNKIN RED MAN CORPORATION				478.50	874005	0247923001	EXTENSION,CURB BOX,28", WITH MAGNET,TOP SECTION,PLASTIC	Apr,2011
21063	Other	MCJUNKIN RED MAN CORPORATION				866.50	874005	0247923001	BOX,CURB,GAS,YELLOW LID,W/CENTER BOLT,2 3/8"ID X 1/2" W/ 1 1/4"CAST IRON COLLAR,W/TRACER WIRE HOLES,MAGNET ON LOWER TUBE W/ EXTENSION 24"-36"	Apr,2011
21064	Other	MCJUNKIN RED MAN CORPORATION				-1,926.25	874005	247923001	CORRECT ACCT SLR	May,2011
21065	Other	MCJUNKIN RED MAN CORPORATION				517.68	887100	0260339001	INSULATING JOINT,2", 150# CLASS,WELD	Apr,2011
21066	Other	MCJUNKIN RED MAN CORPORATION				600.69	887100	0260339001	FITTING,LINE STOPPER,WELDING,4",.230PSI, W/150 LB FLANGES	Apr,2011
21067	Other	MCJUNKIN RED MAN CORPORATION				-1,118.37	887100	260339001	CORRECT ACCT SLR	May,2011
21068	Other	MCJUNKIN RED MAN CORPORATION				137.88	874005	527463001	EXTENSION,CURB BOX,16",TOP SECTION CI RIM & LID	May,2011
21069	Other	MCJUNKIN RED MAN CORPORATION				149.37	874005	527463002	EXTENSION,CURB BOX,16",TOP SECTION CI RIM & LID	May,2011
21070	Other	MCJUNKIN RED MAN CORPORATION				287.10	874005	527463002	EXTENSION,CURB BOX,28", WITH MAGNET,TOP SECTION,PLASTIC	May,2011

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21071	Other	MCJUNKIN RED MAN CORPORATION				2,458.40	512100	1119511001	LABOR TO REPAIR 10 XOMOX 0367 316/316/UHMWP PLUG VALVE	AUG-2011
21072	Other	MCJUNKIN RED MAN CORPORATION				632.33	887100	1154628003	VALVE, PLUG, 4", 200CWP, WELD, PLUG-IRON, WITH 12185 ADAPTER	OCT-2011
21073	Other	MCJUNKIN RED MAN CORPORATION				597.84	887100	1211101002	FITTING, SHORTSTOP, 2", STEEL, * * * T.D. WILLIAMSON IS THE ONLY SUPPLIER AT THIS TIME * * *	Jul, 2011
21074	Other	MCJUNKIN RED MAN CORPORATION				2,402.76	887100	1211101002	FITTING, LINE STOPPER, WELDING, 4", 230PSI, W/150 LB FLANGES	Jul, 2011
21075	Other	MCJUNKIN RED MAN CORPORATION				-3,000.60	887100	1211101002	CORRECT ACCT TMP FITTINGS	OCT-2011
21076	Other	MCJUNKIN RED MAN CORPORATION				1,479.00	512100	2780440002	LABOR TO REPAIR 10" XOMOX PLUG VALVE	NOV-2011
21077	Other	MCJUNKIN RED MAN CORPORATION				26.50	875100	2924875001	NIPPLE, PIPE, 1/4" X 2", SCH 40	MAR-2012
21078	Other	MCJUNKIN RED MAN CORPORATION				34.00	875100	2924875001	NIPPLE, PIPE, 1/4" X 2-1/2", SCHEDULE 40 FREE BIN ITEM - TC	MAR-2012
21079	Other	MCJUNKIN RED MAN CORPORATION				34.00	875100	2924875001	NIPPLE, PIPE, 1/4" X 3", SCH 40	MAR-2012
21080	Other	MCJUNKIN RED MAN CORPORATION				39.50	875100	2924875001	NIPPLE, PIPE, 1/4" X 4", SCH 40 CARTON/25 FREE BIN ITEM - TC	MAR-2012
21081	Other	MCJUNKIN RED MAN CORPORATION				45.00	875100	2924875001	PLUG, PIPE, 1/4", 2000#, HEX HEAD, SCREWED FREE BIN ITEM - TC, MC	MAR-2012
21082	Other	MCJUNKIN RED MAN CORPORATION				53.00	875100	2924875001	NIPPLE, PIPE, 1/4" X 1-1/2", SCH 40	MAR-2012
21083	Other	MCJUNKIN RED MAN CORPORATION				59.00	875100	2924875001	COUPLING, PIPE, SCRW, 1/4", 3000#, FS FREE BIN ITEM - TC	MAR-2012
21084	Other	MCJUNKIN RED MAN CORPORATION				71.00	875100	2924875001	NIPPLE, PIPE, 1/4" X 6", SCH 40 CARTON/25	MAR-2012
21085	Other	MCJUNKIN RED MAN CORPORATION				75.00	875100	2924875001	BUSHING, PIPE, HEX, 1/2" X 1/4", 3000PSI, FS CARTON/50 FREE BIN ITEM - TC	MAR-2012
21086	Other	MCJUNKIN RED MAN CORPORATION				98.75	875100	2924875001	TEE, SCREWED, 1/4"-3000LB FREE BIN ITEM - TC, MC	MAR-2012
21087	Other	MCJUNKIN RED MAN CORPORATION				-535.75	875100	2924875001	CORRECT ACCT TMP PIPE PRODUCTS	MAR-2012
21088	Other	MCJUNKIN RED MAN CORPORATION				13.48	512100	3602956001	1 1/2" NPT weld o let for use on 6" Pipe	Jan, 2012
21089	Other	MCJUNKIN RED MAN CORPORATION				811.65	512100	3602956001	6" sch 80 carbon steel pipe (1 Length)	Jan, 2012
21090	Other	MCJUNKIN RED MAN CORPORATION				-825.13	512100	3602956001	CORRECT ACCT TMP PIPE AND WELDS	MAR-2012
21091	Other	MECHANICAL AND CERAMIC SOLUTIONS INC				7,140.00	512005	7951	REPAIR - MCS TO RETILE B SEPERATING TANK	May, 2011
21092	Other	MECHANICAL AND CERAMIC SOLUTIONS INC				3,000.00	512100	8519	Fabricate tooling to install Silicon Carbide for future multiport repairs	NOV-2011
21093	Other	MECHANICAL AND CERAMIC SOLUTIONS INC				8,000.00	512100	8519	Repair Ceramic lining in 4 Multiports	NOV-2011
21094	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				29,275.45	513100	705469	705469 - MC 3 Turbine Steam Path Repairs Spring 2011 (K. Noonan)	May, 2011
21095	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				228,852.74	513100	705469	705469 - MC 3 Turbine Steam Path Repairs Spring 2011 (K. Noonan)	May, 2011
21096	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				38,846.00	513100	705712	INSERT REPAIR ON DIAPHRAGMS (5 STAGES) AS PER QUOTE NO. 10439R1	Jun, 2011
21097	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				10,911.61	513100	706258	Troubleshoot Mark VI condensor vacuum low problems at TC	AUG-2011
21098	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				7,093.32	513100	707559	Service tech. for TC2 turbine and Mark VI issues	Jan, 2012
21099	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				200,317.50	513100	707755	707755 - MC UNIT 2 STEAM TURBINE AT MC	Feb, 2012
21100	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				534,180.00	513100	707901	707901 - MC UNIT 2 STEAM TURBINE AT MC	Feb, 2012
21101	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				160.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21102	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				400.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21103	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				5,510.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21104	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				52,500.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21105	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				71,005.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21106	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				296,900.00	513100	708153	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012

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21107	Other	MECHANICAL DYNAMICS AND ANALYSIS LLC				467,407.50	513100	708281	708153 - MC UNIT 2 STEAM TURBINE AT MC	MAR-2012
21108	Other	MEDIA LIBRARY INC				5,219.00	930191	LVL18104	Media analysis/monitoring for all affiliates' media exposure per B.Phillips	Dec,2011
21109	Other	MEDIA LIBRARY INC				548.36	930191	LVL18483	monitoring fees	Dec,2011
21110	Other	MEDIA LIBRARY INC				575.99	930191	LVL18677	monitoring fees	Jan,2012
21111	Other	MEDIA LIBRARY INC				600.00	930191	LVL18741	monitoring fees	Feb,2012
21112	Other	MEDIA LIBRARY INC				588.00	930191	LVL18821	monitoring fees	MAR-2012
21113	Other	MEINERS ELECTRIC				170.85	512100	1608	CONDUIT REPAIR DAMAGED BY FRONT END LOADER	Apr,2011
21114	Other	MEINERS ELECTRIC				194.53	512100	1608	CONDUIT REPAIR DAMAGED BY FRONT END LOADER	Apr,2011
21115	Other	MEINERS ELECTRIC				10,258.44	512100	1653	1653 - MC WIRING/CONDUIT REMOVAL	Apr,2011
21116	Other	MEINERS ELECTRIC				21,022.25	512100	1653	1653 - MC WIRING/CONDUIT REMOVAL	Apr,2011
21117	Other	MEINERS ELECTRIC				252.00	513100	1656	1656 - MC repair/replace conduit for phone on unit 4	May,2011
21118	Other	MEINERS ELECTRIC				1,625.00	513100	1656	1656 - MC repair/replace conduit for phone on unit 4	May,2011
21119	Other	MEINERS ELECTRIC				2,668.00	513100	1676	1676 - MC UNIT 3 INSTR.	May,2011
21120	Other	MEINERS ELECTRIC				1,486.00	512005	1690	INV 1690-UNIT # MOTOR CABLE REPLACEMENT	May,2011
21121	Other	MEINERS ELECTRIC				6,000.00	512005	1690	INV 1690-UNIT # MOTOR CABLE REPLACEMENT	May,2011
21122	Other	MEINERS ELECTRIC				614.80	511100	1691	INV 1691-GAS PUMP FEED	May,2011
21123	Other	MEINERS ELECTRIC				922.20	511100	1691	INV 1691-GAS PUMP FEED	May,2011
21124	Other	MEINERS ELECTRIC				56.95	513100	1732	1732 - MC INSTALL BOX FOR VFD	Jun,2011
21125	Other	MEINERS ELECTRIC				451.64	513100	1732	1732 - MC INSTALL BOX FOR VFD	Jun,2011
21126	Other	MEINERS ELECTRIC				107.99	513100	1735	REPLACE FIBER ENDS ON UIT 5 4 KV SWITCHGEAR ROOM	Jul,2011
21127	Other	MEINERS ELECTRIC				113.90	513100	1735	REPLACE FIBER ENDS ON UIT 5 4 KV SWITCHGEAR ROOM	Jul,2011
21128	Other	MEINERS ELECTRIC				50.95	512100	1777	1777 - MC REATTACH COAX CABLES	Jul,2011
21129	Other	MEINERS ELECTRIC				999.00	512100	1777	1777 - MC REATTACH COAX CABLES	Jul,2011
21130	Other	MEINERS ELECTRIC				42.93	512100	1778	1778 - MC 3 EHC Electrical (Tiffany Koller)	Jul,2011
21131	Other	MEINERS ELECTRIC				699.30	512100	1778	1778 - MC 3 EHC Electrical (Tiffany Koller)	Jul,2011
21132	Other	MEINERS ELECTRIC				551.75	513100	1780	1780 - MC INSTALL CONDUIT	Jul,2011
21133	Other	MEINERS ELECTRIC				5,800.26	513100	1780	1780 - MC INSTALL CONDUIT	Jul,2011
21134	Other	MEINERS ELECTRIC				3,933.57	512100	1781	1781 - MC WIRING/CONDUIT REPAIR	Jul,2011
21135	Other	MEINERS ELECTRIC				599.40	513100	1782	1782 - MC 27 REPLAY RECYCLE PUMP WORK	Jul,2011
21136	Other	MEINERS ELECTRIC				1,800.00	506100	1790	LABOR & MATERIAL FOR 400 AMP TEMPORARY SERVICES	Jul,2011
21137	Other	MEINERS ELECTRIC				3,000.00	506100	1790	LABOR & MATERIAL FOR 400 AMP TEMPORARY SERVICES	Jul,2011
21138	Other	MEINERS ELECTRIC				16,677.12	553100	1855	Labor to install transfer switch	SEP-2011
21139	Other	MEINERS ELECTRIC				8,349.79	553100	1935	Labor for work at CT site	OCT-2011
21140	Other	MEINERS ELECTRIC				2,020.40	930274	1936	MEINERS ELECTRIC: THURSTON: MC1 BOILER TEMP PROBES - EPRI PROJECT	OCT-2011
21141	Other	MEINERS ELECTRIC				483.54	512100	1947	1947 - MC REPLACE FEED ON HEAT TRACE	OCT-2011
21142	Other	MEINERS ELECTRIC				4,595.60	512100	1947	1947 - MC REPLACE FEED ON HEAT TRACE	OCT-2011
21143	Other	MEINERS ELECTRIC				2,197.80	513100	1952	1952 - MC SWITCHGEAR	NOV-2011
21144	Other	MEINERS ELECTRIC				911.20	513100	1976	1976 - MC COOLING TOWER FANS	NOV-2011
21145	Other	MEINERS ELECTRIC				1,298.56	512100	1977	1977 - MC UNIT 4 STACK	NOV-2011
21146	Other	MEINERS ELECTRIC				5,402.90	512100	1977	1977 - MC UNIT 4 STACK	NOV-2011
21147	Other	MEINERS ELECTRIC				2,513.98	930274	1979	MEINERS ELECTRIC: LINK/THURSTON: MC U1 Boiler Temp Probes - Invoice 1979	Dec,2011
21148	Other	MEINERS ELECTRIC				3,888.00	512100	1994	LABOR & MATERIAL FOR PUMP FEED REPLACEMENT PER QUOTE 10/26/11	NOV-2011
21149	Other	MEINERS ELECTRIC				10,000.00	512100	1994	LABOR & MATERIAL FOR PUMP FEED REPLACEMENT PER QUOTE 10/26/11	NOV-2011
21150	Other	MEINERS ELECTRIC				300.69	510100	2020	2020 - MC IE SHOP WORK	NOV-2011
21151	Other	MEINERS ELECTRIC				1,196.90	510100	2020	2020 - MC IE SHOP WORK	NOV-2011
21152	Other	MEINERS ELECTRIC				4,856.00	513100	2026	2026 - MC DC FEED	NOV-2011
21153	Other	MEINERS ELECTRIC				5,135.00	513100	2026	2026 - MC DC FEED	NOV-2011
21154	Other	MEINERS ELECTRIC				3,372.00	542100	2081	INV 2081-LABOR & MATERIAL TO INSTALL SERVICE & POLES FOR TRAILERS	Dec,2011
21155	Other	MEINERS ELECTRIC				3,683.67	542100	2081	INV 2081-LABOR & MATERIAL TO INSTALL SERVICE & POLES FOR TRAILERS	Dec,2011

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21156	Other	MEINERS ELECTRIC				990.00	553100	2086	INV 2086-LABOR & MATL TO RUN DC CABLE TO FIRE ALARM	Dec,2011
21157	Other	MEINERS ELECTRIC				488.98	513100	2118	2118 - MC CIRCUIT PUMP	Dec,2011
21158	Other	MEINERS ELECTRIC				5,260.08	513100	2118	2118 - MC CIRCUIT PUMP	Dec,2011
21159	Other	MEINERS ELECTRIC				396.57	513100	2119	2119 - MC CIRCUIT PUMP	Dec,2011
21160	Other	MEINERS ELECTRIC				4,211.08	513100	2119	2119 - MC CIRCUIT PUMP	Dec,2011
21161	Other	MEINERS ELECTRIC				541.09	512100	2120	2120 - MC UNIT 1 HYDROSTEP	Dec,2011
21162	Other	MEINERS ELECTRIC				3,004.67	512100	2120	2120 - MC UNIT 1 HYDROSTEP	Dec,2011
21163	Other	MEINERS ELECTRIC				8,152.65	512100	2121	2121 - MC REPAIR/REPLACE CABLES	Dec,2011
21164	Other	MEINERS ELECTRIC				12,652.10	512100	2121	2121 - MC REPAIR/REPLACE CABLES	Dec,2011
21165	Other	MEINERS ELECTRIC				255.12	512005	2122	2122 - MC REPAIR AND REPLACE CONDUITS	Dec,2011
21166	Other	MEINERS ELECTRIC				4,316.00	512005	2122	2122 - MC REPAIR AND REPLACE CONDUITS	Dec,2011
21167	Other	MEINERS ELECTRIC				2,600.10	512100	2123	2123 - MC UNITS 3 AND 4 COOLING TOWER	Dec,2011
21168	Other	MEINERS ELECTRIC				3,854.51	512005	2124	2124 - MC GROUNDED 480 VOLT CABLES	Dec,2011
21169	Other	MEINERS ELECTRIC				4,465.95	512005	2124	2124 - MC GROUNDED 480 VOLT CABLES	Dec,2011
21170	Other	MEINERS ELECTRIC				1,935.83	512100	2125	2125 - MC WEST COAL PILE LIGHTS	Dec,2011
21171	Other	MEINERS ELECTRIC				2,413.72	512100	2125	2125 - MC WEST COAL PILE LIGHTS	Dec,2011
21172	Other	MEINERS ELECTRIC				3,077.00	544100	2154	INV 2154-LABOR & MATERIAL TO MOVE OVERHEAD 200 AMP RISERS FROM EXISTING POLE TO A NEW POLE	MAR-2012
21173	Other	MEINERS ELECTRIC				1,000.00	544100	2164	INV 2164-LABOR & MATERIAL FOR HEAT TRACE, WATER & SEWAGE PIPING TO TRAILER	MAR-2012
21174	Other	MEINERS ELECTRIC				2,543.37	544100	2164	INV 2164-LABOR & MATERIAL FOR HEAT TRACE, WATER & SEWAGE PIPING TO TRAILER	MAR-2012
21175	Other	MEINERS ELECTRIC				3,006.00	512100	2167	INV 2167-SCREEN HOUSE LIGHTING	MAR-2012
21176	Other	MEINERS ELECTRIC				4,509.00	512100	2167	INV 2167-SCREEN HOUSE LIGHTING	MAR-2012
21177	Other	MEINERS ELECTRIC				2,278.10	512100	2168	SCREEN HOUSE LIGHTING WORK	Feb,2012
21178	Other	MEINERS ELECTRIC				2,413.00	512005	2174	2174 - MC BUILDING POWER FEED	Feb,2012
21179	Other	MEINERS ELECTRIC				3,533.00	512005	2174	2174 - MC BUILDING POWER FEED	Feb,2012
21180	Other	MEINERS ELECTRIC				2,492.75	513100	2188	COD TMP PULL CABLE & RUN CONDUIT FOR UNIT 4	MAR-2012
21181	Other	MEINERS ELECTRIC				30,510.84	512100	2223	Labor to install Coal Pile runoff pumps	MAR-2012
21182	Other	MEINERS ELECTRIC				239.85	512005	2232	2232 - MC REPAIR SENNEBOGEN	MAR-2012
21183	Other	MEINERS ELECTRIC				944.10	513100	2242	2242 - MC UNITS 3 & 4 COOLING TOWER SERVICE BUILDING	MAR-2012
21184	Other	MEINERS ELECTRIC				3,850.00	511100	2249	INV 2249-SPP PLANT 4 & 5 100A FEED TO TRAILER	MAR-2012
21185	Other	MEINERS ELECTRIC				5,775.00	511100	2249	INV 2249-SPP PLANT 4 & 5 100A FEED TO TRAILER	MAR-2012
21186	Other	MEINERS ELECTRIC				5,589.20	511100	2250	INV 2250-LABOR & MATERIAL TO INSTALL FIBER & POLES FOR CAMERA IN COAL YARD	MAR-2012
21187	Other	MEINERS ELECTRIC				8,383.80	511100	2250	INV 2250-LABOR & MATERIAL TO INSTALL FIBER & POLES FOR CAMERA IN COAL YARD	MAR-2012
21188	Other	MEINERS ELECTRIC				375.00	512017	2251	INV 2251-LABOR & MATERIAL FOR WATER CONTROLS TO CONVEYORS 4 & 5 SPP PLANT	MAR-2012
21189	Other	MEINERS ELECTRIC				600.00	512017	2251	INV 2251-LABOR & MATERIAL FOR WATER CONTROLS TO CONVEYORS 4 & 5 SPP PLANT	MAR-2012
21190	Other	MEINERS ELECTRIC				681.52	544100	21541	INV 2154-1-LABOR & MATERIAL TO MOVE OVERHEAD TELEPHONE & FIBER SERVICES TO OTHER POLE	MAR-2012
21191	Other	MEINERS ELECTRIC				2,532.60	544100	21541	INV 2154-1-LABOR & MATERIAL TO MOVE OVERHEAD TELEPHONE & FIBER SERVICES TO OTHER POLE	MAR-2012
21192	Other	MELVIN AND SON BUSHOGGING				24,500.00	512100	233	Construct 96x60x16 post frame building -Material	Jul,2011
21193	Other	MELVIN AND SON BUSHOGGING				10,278.16	501090	237	Groundskeeping services and coal yard support labor at Trimble (Inv# 237) , 2011	May,2011
21194	Other	MELVIN AND SON BUSHOGGING				18,137.67	511100	237	Groundskeeping services and coal yard support labor at Trimble (Inv# 237) , 2011	Apr,2011
21195	Other	MELVIN AND SON BUSHOGGING				464.49	512100	238	Monthly bottom ash hauling charges at Trimble (Inv# 238) April, 2011	Apr,2011
21196	Other	MELVIN AND SON BUSHOGGING				4,595.45	512100	238	Monthly bottom ash hauling charges at Trimble (Inv# 238) April, 2011	Apr,2011
21197	Other	MELVIN AND SON BUSHOGGING				533.60	513100	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Apr,2011
21198	Other	MELVIN AND SON BUSHOGGING				600.00	512100	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Apr,2011

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21199	Other	MELVIN AND SON BUSHOGGING				3,140.40	501090	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	SEP-2011
21200	Other	MELVIN AND SON BUSHOGGING				4,424.55	512015	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Apr,2011
21201	Other	MELVIN AND SON BUSHOGGING				10,278.16	501090	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Jul,2011
21202	Other	MELVIN AND SON BUSHOGGING				14,977.27	511100	239	Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Apr,2011
21203	Other	MELVIN AND SON BUSHOGGING				1,598.52	512100	240	Bottom ash hauling services at Trimble, May 2011, Inv# 240	May,2011
21204	Other	MELVIN AND SON BUSHOGGING				4,487.13	512100	240	Bottom ash hauling services at Trimble, May 2011, Inv# 240	May,2011
21205	Other	MELVIN AND SON BUSHOGGING				10,278.16	501090	241	Groundskeeping services and Fuel support labor at Trimble Station, May, 2011 (Inv# 241)	Apr,2011
21206	Other	MELVIN AND SON BUSHOGGING				25,502.67	511100	241	Groundskeeping services and Fuel support labor at Trimble Station, May, 2011 (Inv# 241)	May,2011
21207	Other	MELVIN AND SON BUSHOGGING				10,278.16	501090	244	Groundskeeping and fuel support labor at Trimble (Inv# 244) June, 2011	Apr,2011
21208	Other	MELVIN AND SON BUSHOGGING				32,088.77	511100	244	Groundskeeping and fuel support labor at Trimble (Inv# 244) June, 2011	Jul,2011
21209	Other	MELVIN AND SON BUSHOGGING				6,487.73	512100	245	Bottom ash removal charges from Trimble (Inv# 245) June, 2011	Jul,2011
21210	Other	MELVIN AND SON BUSHOGGING				2,414.22	511100	247	Miscellaneous supplies for sight improvement. Concrete, hardware, signs ad flashing.	AUG-2011
21211	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	248	Support labor for fuel dept and groundskeeping services at Trimble (Inv#248)	AUG-2011
21212	Other	MELVIN AND SON BUSHOGGING				28,665.17	511100	248	Support labor for fuel dept and groundskeeping services at Trimble (Inv#248)	AUG-2011
21213	Other	MELVIN AND SON BUSHOGGING				7,462.41	512100	249	Bottom ash hauling service at Trimble (Inv#249) July, 2011	Jul,2011
21214	Other	MELVIN AND SON BUSHOGGING				11,500.00	511100	250	Install six sliding doors and one entrance door on new equipment storage building. To be done by Melvin and son.	AUG-2011
21215	Other	MELVIN AND SON BUSHOGGING				8,137.50	512100	251	Ash Pond mowing/weed eating (first week labor)	AUG-2011
21216	Other	MELVIN AND SON BUSHOGGING				5,910.00	512100	252	extra weed eating	AUG-2011
21217	Other	MELVIN AND SON BUSHOGGING				7,727.78	512100	253	Bottom ash hauling at Trimble (Inv# 253) August, 2011	SEP-2011
21218	Other	MELVIN AND SON BUSHOGGING				3,140.40	511100	254	Fuels support labor and groundskeeping services at Trimble (Inv# 254) August, 2011	Apr,2011
21219	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	254	Fuels support labor and groundskeeping services at Trimble (Inv# 254) August, 2011	SEP-2011
21220	Other	MELVIN AND SON BUSHOGGING				17,277.27	511100	254	Fuels support labor and groundskeeping services at Trimble (Inv# 254) August, 2011	SEP-2011
21221	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	255	Monthly support labor for Fuels Dept and groundskeeping services at Trimble (Inv# 255) September, 2011	SEP-2011
21222	Other	MELVIN AND SON BUSHOGGING				20,054.39	511100	255	Monthly support labor for Fuels Dept and groundskeeping services at Trimble (Inv# 255) September, 2011	SEP-2011
21223	Other	MELVIN AND SON BUSHOGGING				6,301.94	512100	256	Monthly bottom ash hauling services at Trimble (Inv# 256) September, 2011	SEP-2011
21224	Other	MELVIN AND SON BUSHOGGING				3,318.59	512005	257	Monthly groundskeeping services and fuel dept support labor at Trimble (Inv# 257) October, 2011	NOV-2011
21225	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	257	Monthly groundskeeping services and fuel dept support labor at Trimble (Inv# 257) October, 2011	NOV-2011
21226	Other	MELVIN AND SON BUSHOGGING				17,664.36	512100	257	Monthly groundskeeping services and fuel dept support labor at Trimble (Inv# 257) October, 2011	NOV-2011
21227	Other	MELVIN AND SON BUSHOGGING				25,630.17	511100	257	Monthly groundskeeping services and fuel dept support labor at Trimble (Inv# 257) October, 2011	NOV-2011
21228	Other	MELVIN AND SON BUSHOGGING				6,593.74	512100	258	Bottom ash hauling services at Trimble (Inv# 258) October, 2011	NOV-2011
21229	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	259	Groundskeeping, fuel support labor and equipment services at Trimble (Inv# 259) November, 2011	Dec,2011
21230	Other	MELVIN AND SON BUSHOGGING				23,367.71	511100	259	Groundskeeping, fuel support labor and equipment services at Trimble (Inv# 259) November, 2011	Dec,2011



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21231	Other	MELVIN AND SON BUSHOGGING				7,689.02	512100	300	Bottom ash hauling services from Trimble (Inv# 300) November, 2011	Dec,2011
21232	Other	MELVIN AND SON BUSHOGGING				13,986.64	501090	301	Fuel dept support labor and groundskeeping services at Trimble (Inv# 301)	Dec,2011
21233	Other	MELVIN AND SON BUSHOGGING				18,137.67	511100	301	Fuel dept support labor and groundskeeping services at Trimble (Inv# 301)	Dec,2011
21234	Other	MELVIN AND SON BUSHOGGING				5,928.54	512100	302	Bottom Ash hauling from Trimble (Inv# 302) December, 2011	Dec,2011
21235	Other	MELVIN AND SON BUSHOGGING				32,124.31	501090	303	SUPPORT SERVICES FOR TC GENERATING STATION: GROUNDSKEEPING, COAL YARD AND OTHER SUPPORT SERVICES FOR JAN. 2012 IN ACCORDANCE WITH THE SPECIFICATIONS AND REQUIREMENTS OF PREVIOUS CONTRACT #809237.	Feb,2012
21236	Other	MELVIN AND SON BUSHOGGING				6,296.21	512100	304	Bottom ash hauling for Trimble County. (Inv# 304) January, 2012	Feb,2012
21237	Other	MELVIN AND SON BUSHOGGING				13,681.92	501090	305	Fuels dept support labor and groundskeeping services at Trimble (Inv# 305) February, 2012	MAR-2012
21238	Other	MELVIN AND SON BUSHOGGING				18,239.12	511100	305	Fuels dept support labor and groundskeeping services at Trimble (Inv# 305) February, 2012	MAR-2012
21239	Other	MELVIN AND SON BUSHOGGING				6,486.77	512100	306	Monthly bottom ash hauling from Trimble (Inv# 306)	MAR-2012
21240	Other	MELVIN AND SON BUSHOGGING				14,764.61	501090	307	Fuels Dept and groundskeeping services at Trimble (Inv# 307) March, 2012	MAR-2012
21241	Other	MELVIN AND SON BUSHOGGING				23,855.79	511100	307	Fuels Dept and groundskeeping services at Trimble (Inv# 307) March, 2012	MAR-2012
21242	Other	MELVIN AND SON BUSHOGGING				6,577.66	512100	308	Bottom ash hauling service at Trimble (Inv# 308) March, 2012	MAR-2012
21243	Other	MELVIN AND SON BUSHOGGING				188.32	512005		Monthly fuel dept and groundskeeping support labor at Trimble (Inv# 239) April, 2011	Apr,2011
21244	Other	MERCER VALVE CO INC				1,090.70	821100	2136982IN	PER WORK ORDER TO SHIP STEAM VALVES FOR TESTING, REPAIR, SETTING PSIG ON EACH VALVE & RETURNING VALVES BACK TO MAGNOLIA / INCLUDES SHIPPING OUT & BACK	Sep,2011
21245	Other	MERRICK INDUSTRIES INC				4,800.00	512015	M151645	service tech 3-4 days	Jun,2011
21246	Other	METAL SOLUTIONS				815.00	584001	5405	CORRECT SALES TAX ACCT TMP DRILLING MANHOLE LIDS	Jul,2011
21247	Other	METRICORR APS				10,970.00	863100	20111449	Site visit. troubleshoot communication issues with existing installation, est. design and installation standards, improve understanding of advantages of Metricorr Sytems, visit KU	Apr,2011
21248	Other	METSO MINERALS INDUSTRIES INC				14,679.64	512015	902219272	COD SLR	May,2011
21249	Other	METSO MINERALS INDUSTRIES INC				42,429.17	512015	902231406	A-Ball Mill Gear Train Field Service	May,2011
21250	Other	METSO MINERALS INDUSTRIES INC				3,732.01	512015	902344062	CORRECT SALES TAX ACCT TMP Expenses	SEP-2011
21251	Other	METSO MINERALS INDUSTRIES INC				14,241.56	512015	902344062	CORRECT SALES TAX TMP Labor	SEP-2011
21252	Other	METSO MINERALS INDUSTRIES INC				18,661.95	512015	902434377	Metso Field Service Cost	Dec,2011
21253	Other	METTLER TOLEDO INC				577.50	506100	15700510463	CORRECT SALES TAX ACCT TMP Balance calibrations	Aug,2011
21254	Other	MICHAEL DUKE AND ASSOC				1,935.50	921903	797	13 week coaching assignment with Dean Snyder, includes 3 DISC assessments	Feb,2012
21255	Other	MICHAEL DUKE AND ASSOC				83.30	921903	798	DISC assessments for 2 members of Dean's staff	Feb,2012
21256	Other	MICROBAC LABORATORIES INC				1,105.00	502100	190	ENVIRONMENTAL WATER ANALYSIS INV 190 DATED 8/15/11	AUG-2011
21257	Other	MICROBAC LABORATORIES INC				1,033.00	506100	730	730 - MC UNIT 1 ONCE THRU COOLING	SEP-2011
21258	Other	MICROBAC LABORATORIES INC				1,183.00	506100	731	731 - MC ASH POND EFFLUENT	SEP-2011
21259	Other	MICROBAC LABORATORIES INC				1,033.00	506100	732	732 - MC COOLING TOWER BLOWDOWN	SEP-2011
21260	Other	MICROBAC LABORATORIES INC				1,033.00	506100	733	733 - MC SCRUBBER/SLUDGE STORMWATER EFFLUENT	SEP-2011
21261	Other	MICROBAC LABORATORIES INC				1,033.00	506100	756	756 - MC ACTIVE LAND FILL STORMWATER EFFLUENT	SEP-2011
21262	Other	MICROBAC LABORATORIES INC				1,033.00	506100	757	757 - MC PLANT INTAKE	SEP-2011
21263	Other	MICROBAC LABORATORIES INC				59.00	506100	802	cover the cost for analysis on Gasoline contaminated soil	AUG-2011
21264	Other	MICROBAC LABORATORIES INC				1,183.00	506100	1154	ASH POND EFFLUENT 4 SAMPLES	SEP-2011
21265	Other	MICROBAC LABORATORIES INC				1,033.00	506100	1448	ASH POND EFFLUENT 4 SAMPLES	SEP-2011
21266	Other	MICROBAC LABORATORIES INC				1,033.00	506100	1645	1645-COOLING WATER/ASH POND EFFLUENT	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21267	Other	MICROBAC LABORATORIES INC				234.00	506100	1663	cover the cost for TCLP analysis on pump shop blasting sand & railroad WGE	SEP-2011
21268	Other	MICROBAC LABORATORIES INC				1,433.00	506100	1822	INV 1822-CR SPECIAL GROUNWATER	OCT-2011
21269	Other	MICROBAC LABORATORIES INC				689.00	512100	2005	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	SEP-2011
21270	Other	MICROBAC LABORATORIES INC				631.00	512100	2075	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	SEP-2011
21271	Other	MICROBAC LABORATORIES INC				49.00	512100	2397	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	SEP-2011
21272	Other	MICROBAC LABORATORIES INC				33.00	512100	2551	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT.	SEP-2011
21273	Other	MICROBAC LABORATORIES INC				34.00	512100	3583	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2010.	OCT-2011
21274	Other	MICROBAC LABORATORIES INC				270.50	506100	3784	FLY ASH FROM NORTH BIN AT CR	OCT-2011
21275	Other	MICROBAC LABORATORIES INC				559.00	512100	3892	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	NOV-2011
21276	Other	MICROBAC LABORATORIES INC				51.00	506100	3972	3972-CR FLY ASH FROM NORTH BIN	OCT-2011
21277	Other	MICROBAC LABORATORIES INC				1,239.40	512100	4284	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	OCT-2011
21278	Other	MICROBAC LABORATORIES INC				460.00	553100	4826	CT Fuel Gas Analysis	OCT-2011
21279	Other	MICROBAC LABORATORIES INC				2,017.00	506100	5613	cover the cost for monitoring well testing, invoice # 5613	Jan,2012
21280	Other	MICROBAC LABORATORIES INC				117.00	874001	5873	Pay Environmental Fee - Pay inv # 5873	NOV-2011
21281	Other	MICROBAC LABORATORIES INC				560.00	512100	6174	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Dec,2011
21282	Other	MICROBAC LABORATORIES INC				560.00	512100	6175	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Dec,2011
21283	Other	MICROBAC LABORATORIES INC				560.00	512100	6176	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Dec,2011
21284	Other	MICROBAC LABORATORIES INC				2,589.00	506100	6430	INV 6430-CR PERMIT RENEWAL SAMPLED 10/27/11	Feb,2012
21285	Other	MICROBAC LABORATORIES INC				2,476.20	506100	6486	6486-ASH POND LGE BIO-CANE RUN	NOV-2011
21286	Other	MICROBAC LABORATORIES INC				2,589.00	506100	7799	INV 7799- CR PERMIT RENEWAL PLANT INTAKE SAMPLED 11/17/11	Feb,2012
21287	Other	MICROBAC LABORATORIES INC				841.00	584001	7865	WO#1111-01807 UPS PROJECT/ COPPER TAPE SHIELD/TIN PLATED COPPER GRD BRAID - VIRGIN AND DEGRADED	Jan,2012
21288	Other	MICROBAC LABORATORIES INC				937.00	512100	8260	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Dec,2011
21289	Other	MICROBAC LABORATORIES INC				320.50	506100	9048	CANE RUN FLY ASH SAMPLING	Dec,2011
21290	Other	MICROBAC LABORATORIES INC				34.00	512100	9440	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Feb,2012
21291	Other	MICROBAC LABORATORIES INC				2,589.00	506100	9755	INV 9755-CR PERMIT RENEWAL SAMPLED 12/15/11	MAR-2012
21292	Other	MICROBAC LABORATORIES INC				454.00	506100	10429	cover the cost for TCLP metal analysis on invoice #10429	Jan,2012
21293	Other	MICROBAC LABORATORIES INC				34.00	512100	11470	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2012.	Apr,2011
21294	Other	MICROBAC LABORATORIES INC				2,589.00	506100	11859	INV 11859-ASH POND	MAR-2012
21295	Other	MICROBAC LABORATORIES INC				312.00	553100	12608	CORRECT ACCT TMP Gas Standard Scan / Cyl.	MAR-2012
21296	Other	MICROBAC LABORATORIES INC				181.00	506100	12656	INV 12656-UNIT 4 TURBINE CR SAND	Feb,2012
21297	Other	MICROBAC LABORATORIES INC				487.00	553100	13362	CT Fuel Gas Analysis	MAR-2012
21298	Other	MICROBAC LABORATORIES INC				616.00	506100	13889	INV 13889-ADDITIONAL PARAMETERS CR SAMPLING	MAR-2012
21299	Other	MICROBAC LABORATORIES INC				67.00	512100	13900	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2012.	MAR-2012
21300	Other	MICROBAC LABORATORIES INC				343.50	512100	14234	INV 14234-CR6 CR/TCLP METALS	MAR-2012
21301	Other	MICROBAC LABORATORIES INC				353.50	863100	72111	invoice # 72111 - lab analysis	Jul,2011
21302	Other	MICROBAC LABORATORIES INC				17.00	512100	89982	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Apr,2011

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21303	Other	MICROBAC LABORATORIES INC				34.00	512100	90279	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jan,2012
21304	Other	MICROBAC LABORATORIES INC				590.00	512100	91359	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT	May,2011
21305	Other	MICROBAC LABORATORIES INC				1,729.00	506100	92003	cover the cost for monitoring well analysis	May,2011
21306	Other	MICROBAC LABORATORIES INC				176.00	506100	92607	cover the cost for TCLP analysis	May,2011
21307	Other	MICROBAC LABORATORIES INC				91.00	506100	92651	cover the cost for used oil analysis, ignitability & halogens	May,2011
21308	Other	MICROBAC LABORATORIES INC				289.00	506100	92730	cover the cost for 4 monitoring well analysis, COD & Total Organic Carbon	May,2011
21309	Other	MICROBAC LABORATORIES INC				555.00	512100	93113	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT	May,2011
21310	Other	MICROBAC LABORATORIES INC				876.00	506100	93653	cover the cost for SPLP metal analysis	May,2011
21311	Other	MICROBAC LABORATORIES INC				2,463.20	506100	93758	cover the cost for Microbac BIO analysis on ashpond and plant intake, invoice # 93758	Jun,2011
21312	Other	MICROBAC LABORATORIES INC				162.11	502100	93845	MERCURY ANALYSIS (EPA 245.1)	May,2011
21313	Other	MICROBAC LABORATORIES INC				1,073.28	502100	93845	METALS ANALYSIS (EPA 200.7) Sb, As, Be, Cd, Cr, Cu, Pb, Ni, Se, Ag, Ti, Zn	May,2011
21314	Other	MICROBAC LABORATORIES INC				175.00	512100	94332	WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jun,2011
21315	Other	MICROBAC LABORATORIES INC				451.00	512100	94371	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jun,2011
21316	Other	MICROBAC LABORATORIES INC				2,413.20	506100	95036	LGE BIO-CANE RUN FACILITY MONITORING	Jul,2011
21317	Other	MICROBAC LABORATORIES INC				136.00	506100	96127	cover the cost for 3B turbine oil sample, invoice # 96127	Jun,2011
21318	Other	MICROBAC LABORATORIES INC				136.00	506100	96135	cover the cost for 1C turbine oil storage analysis on invoice 96135	Jun,2011
21319	Other	MICROBAC LABORATORIES INC				353.00	512100	96157	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jul,2011
21320	Other	MICROBAC LABORATORIES INC				1,513.00	512100	96319	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jul,2011
21321	Other	MICROBAC LABORATORIES INC				176.00	506100	96714	parts wash station sample from pump shop, ( TCLP metals),invoice # 96714	Jun,2011
21322	Other	MICROBAC LABORATORIES INC				683.00	512100	96809	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jul,2011
21323	Other	MICROBAC LABORATORIES INC				460.00	553100	96836	CT Fuel Gas Analysis	Jul,2011
21324	Other	MICROBAC LABORATORIES INC				120.00	512100	97341	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	Jul,2011
21325	Other	MICROBAC LABORATORIES INC				141.00	512100	99222	TO COVER THE COST FOR PERFORMING WATER ANALYSIS FOR THE TRIMBLE COUNTY POWER PLANT IN 2011.	AUG-2011
21326	Other	MICROSOFT CORP				7,417.28	935488	9620628478	True Up of Services from the Premier Support Agreement (Support Acct Mgmt approx 50 hours) and Up to 20 hours Workshops, Support Assistance, Problem Resolution	Jan,2012
21327	Other	MID AMERICA SECURITY SYSTEMS INC				250.00	511100	059436	Inv. 059436 Camera 5 troubleshooting	Apr,2011
21328	Other	MID AMERICA SECURITY SYSTEMS INC				429.00	921003	059538	Repair and install fire and security equipment per Bill Coe.	Apr,2011
21329	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	059810	Monitor fire system @ Muldraugh	Apr,2011
21330	Other	MID AMERICA SECURITY SYSTEMS INC				315.00	562100	059962	Monitor/maintain security system @ Canal Station	Apr,2011
21331	Other	MID AMERICA SECURITY SYSTEMS INC				270.00	562100	059967	Monitor/maintain security system @ Paddys Run	Apr,2011
21332	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	059974	Monitor fire system @ Magnolia	Apr,2011
21333	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	511100	060378	Monitoring Electronic Security Sys.	Apr,2011
21334	Other	MID AMERICA SECURITY SYSTEMS INC				328.00	506100	061351	061351 -SERVICE MC CAMERA AT GATE	Apr,2011
21335	Other	MID AMERICA SECURITY SYSTEMS INC				164.00	921003	061352	Repair and install fire and security equipment per Bill Coe.	Apr,2011
21336	Other	MID AMERICA SECURITY SYSTEMS INC				232.00	921003	61583	Repair and install fire and security equipment per Bill Coe.	Jun,2011
21337	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	61916	Monitor fire system @ Muldraugh	Jun,2011
21338	Other	MID AMERICA SECURITY SYSTEMS INC				315.00	562100	62068	Monitoring security system @ Canal Station	Jun,2011
21339	Other	MID AMERICA SECURITY SYSTEMS INC				270.00	562100	62073	Monitor security system @ Paddys Run	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21340	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	62081	Monitor fire system @ Magnolia	Jun,2011
21341	Other	MID AMERICA SECURITY SYSTEMS INC				516.00	921003	63324	Repair and install fire and security equipment per Bill Coe.	Jun,2011
21342	Other	MID AMERICA SECURITY SYSTEMS INC				286.00	921003	63411	Repair and install fire and security equipment per Bill Coe.	Jun,2011
21343	Other	MID AMERICA SECURITY SYSTEMS INC				92.00	921003	63412	Repair and install fire and security equipment per Bill Coe.	Jun,2011
21344	Other	MID AMERICA SECURITY SYSTEMS INC				138.00	921003	63559	Repair and install fire and security equipment per Bill Coe.	Jul,2011
21345	Other	MID AMERICA SECURITY SYSTEMS INC				138.00	921003	63561	Repair and install fire and security equipment per Bill Coe.	Jul,2011
21346	Other	MID AMERICA SECURITY SYSTEMS INC				758.00	921003	063679	Repair and install fire and security equipment per Bill Coe.	AUG-2011
21347	Other	MID AMERICA SECURITY SYSTEMS INC				296.00	921003	063749	Repair and install fire and security equipment per Bill Coe.	AUG-2011
21348	Other	MID AMERICA SECURITY SYSTEMS INC				242.00	921003	063933	Repair and install fire and security equipment per Bill Coe.	SEP-2011
21349	Other	MID AMERICA SECURITY SYSTEMS INC				598.00	921003	063950	Repair and install fire and security equipment per Bill Coe.	SEP-2011
21350	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	064178	Monitor fire system @ Muldraugh	SEP-2011
21351	Other	MID AMERICA SECURITY SYSTEMS INC				270.00	562100	064330	Monitor security system @ Paddy Run	SEP-2011
21352	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	064337	Monitor fire system @ Magnolia	SEP-2011
21353	Other	MID AMERICA SECURITY SYSTEMS INC				5,000.00	512100	065627	INSTALL DIGITAL RECORDER AT CR	SEP-2011
21354	Other	MID AMERICA SECURITY SYSTEMS INC				700.00	512100	065631	MOVED & INSTALLED CAMERA AT CR	SEP-2011
21355	Other	MID AMERICA SECURITY SYSTEMS INC				258.00	921003	065850	Repair and install fire and security equipment per Bill Coe.	OCT-2011
21356	Other	MID AMERICA SECURITY SYSTEMS INC				184.00	921003	066059	Repair and install fire and security equipment per Bill Coe.	NOV-2011
21357	Other	MID AMERICA SECURITY SYSTEMS INC				1,146.00	923900	66157	MID AMERICA - INV #066157 - DATED 11/22/11 - ESC - JOB TICKET #10726 - MOVE BEAMS TO NEW LOCATION FOR NEW TEMP FENCE TO BE INSTALLED, RUN WIRE OVER GROUND TO PICK UP BEAMS BY TREES ON WEST FENCE	Dec,2011
21358	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	66425	Muldraugh fire system monitoring	Jan,2012
21359	Other	MID AMERICA SECURITY SYSTEMS INC				315.00	562100	66575	Monitor security @ Canal Station	Dec,2011
21360	Other	MID AMERICA SECURITY SYSTEMS INC				270.00	570100	66579	Monitoring security at Paddys Run	Dec,2011
21361	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	66586	Monitor fire system @ Magnolia	Dec,2011
21362	Other	MID AMERICA SECURITY SYSTEMS INC				43.20	570100	67163	Monitoring security at Simpsonville	Dec,2011
21363	Other	MID AMERICA SECURITY SYSTEMS INC				138.00	921003	68018	Mill Creek camera service	Jan,2012
21364	Other	MID AMERICA SECURITY SYSTEMS INC				276.00	512100	068289	Labor for on-site service	MAR-2012
21365	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	068747	Monitor fire system @ Muldraugh	MAR-2012
21366	Other	MID AMERICA SECURITY SYSTEMS INC				315.00	562100	068892	Monitor/maintain security system @ Canal Station	MAR-2012
21367	Other	MID AMERICA SECURITY SYSTEMS INC				270.00	562100	068896	Monitor/maintain security system @ Paddy Run	MAR-2012
21368	Other	MID AMERICA SECURITY SYSTEMS INC				90.00	880100	068901	Monitor fire system @ Magnolia	MAR-2012
21369	Other	MID AMERICA SECURITY SYSTEMS INC				388.00	921003	070312	Service Mill Creek cameras labor & equipment	MAR-2012
21370	Other	MIDSOUTH POWER EQUIPMENT CO INC				888.35	512100	18647	Labor to rebuild Deslagger Gearboxes	OCT-2011
21371	Other	MIDSOUTH POWER EQUIPMENT CO INC				1,354.02	512100	18647	Labor to rebuild Gear Rack Assemblies	OCT-2011
21372	Other	MIDSOUTH POWER EQUIPMENT CO INC				355.34	512100	18787	For labor to rebuild deslagger gearboxes	Jan,2012
21373	Other	MIDSOUTH POWER EQUIPMENT CO INC				451.34	512100	18787	Labor to repair gear rack assemblies	Jan,2012
21374	Other	MIDSOUTH POWER EQUIPMENT CO INC				888.35	512100	18810	For labor to rebuild deslagger gearboxes	Feb,2012
21375	Other	MIDSOUTH POWER EQUIPMENT CO INC				902.68	512100	18810	Labor to repair gear rack assemblies	Feb,2012
21376	Other	MIDWEST SWITCHGEAR SERVICES LLC				3,200.00	513100	7752	CLEAN, TEST & REPAIR A-C AM150R AND AM-150C CIRCUIT BREAKERS	Apr,2011
21377	Other	MIDWEST SWITCHGEAR SERVICES LLC				4,355.00	513100	7943	Re-condition,Breaker ITE 5HK 4 KV Breaker 2000 Amp	Apr,2011
21378	Other	MIDWEST SWITCHGEAR SERVICES LLC				4,550.00	512100	8046	Re-condition,Contactor for limit amp,General Electric,Cat # 357XO316RO1,E220B2 SAU1	Jun,2011
21379	Other	MIDWEST SWITCHGEAR SERVICES LLC				4,845.00	513100	8072	On site service & repair	Jul,2011
21380	Other	MIDWEST SWITCHGEAR SERVICES LLC				970.00	512005	8291	Re-condition,Breaker,Square D,Medium Voltage,Type VR,1200 Amp,Cat # V5D3133Y000A,Serial # 37207	NOV-2011
21381	Other	MILLER PIPELINE CORP				2,099.04	887100	183393	Integrity Management; Invoice #283393	May,2011
21382	Other	MILLER PIPELINE CORP				1,219.17	863100	279803	Integrity Management ; Invoice #279803	May,2011
21383	Other	MILLER PIPELINE CORP				1,777.32	863100	279803	Integrity Management; Invoice #279803	May,2011
21384	Other	MILLER PIPELINE CORP				1,821.12	863100	279803	Integrity Management; Invoice #279803	May,2011
21385	Other	MILLER PIPELINE CORP				7,608.36	863100	279803	Integrity Management ; Invoice #279803	May,2011
21386	Other	MILLER PIPELINE CORP				83.59	892100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21387	Other	MILLER PIPELINE CORP				148.60	586100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21388	Other	MILLER PIPELINE CORP				170.23	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21389	Other	MILLER PIPELINE CORP				195.04	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21390	Other	MILLER PIPELINE CORP				238.38	892100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21391	Other	MILLER PIPELINE CORP				241.48	892100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21392	Other	MILLER PIPELINE CORP				284.82	880100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21393	Other	MILLER PIPELINE CORP				292.06	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011

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21394	Other	MILLER PIPELINE CORP				399.01	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21395	Other	MILLER PIPELINE CORP				1,538.21	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21396	Other	MILLER PIPELINE CORP				2,043.29	879100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21397	Other	MILLER PIPELINE CORP				2,142.36	887100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21398	Other	MILLER PIPELINE CORP				2,783.19	892100	281688	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21399	Other	MILLER PIPELINE CORP				30,795.55	887100	281689	Corrosion; Invoice #281689	Apr,2011
21400	Other	MILLER PIPELINE CORP				3,767.94	874007	281690	Regulatory Services and Unlocatables; Invoice #281690	Apr,2011
21401	Other	MILLER PIPELINE CORP				71,960.94	874005	281690	Regulatory Services and Unlocatables; Invoice #281690	Apr,2011
21402	Other	MILLER PIPELINE CORP				175.75	892100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21403	Other	MILLER PIPELINE CORP				312.45	586100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21404	Other	MILLER PIPELINE CORP				357.92	887100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21405	Other	MILLER PIPELINE CORP				410.09	887100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21406	Other	MILLER PIPELINE CORP				501.22	892100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21407	Other	MILLER PIPELINE CORP				507.73	892100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21408	Other	MILLER PIPELINE CORP				598.86	880100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21409	Other	MILLER PIPELINE CORP				838.96	887100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21410	Other	MILLER PIPELINE CORP				3,234.22	887100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21411	Other	MILLER PIPELINE CORP				4,296.19	879100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21412	Other	MILLER PIPELINE CORP				4,504.49	887100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21413	Other	MILLER PIPELINE CORP				5,851.94	892100	281691	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21414	Other	MILLER PIPELINE CORP				3,179.63	863100	281704	Integrity Management; Invoice #'s 281704 & 281705	Apr,2011
21415	Other	MILLER PIPELINE CORP				2,219.13	863100	281705	Integrity Management; Invoice #'s 281704 & 281705	Apr,2011
21416	Other	MILLER PIPELINE CORP				10,577.10	887100	281706	Regulatory Services and Unlocatables; Invoice #'s 281706 & 281707	Apr,2011
21417	Other	MILLER PIPELINE CORP				12,304.64	887100	281707	Regulatory Services and Unlocatables; Invoice #'s 281706 & 281707	Apr,2011
21418	Other	MILLER PIPELINE CORP				126.40	892100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21419	Other	MILLER PIPELINE CORP				224.70	586100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21420	Other	MILLER PIPELINE CORP				257.40	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21421	Other	MILLER PIPELINE CORP				294.92	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21422	Other	MILLER PIPELINE CORP				360.46	892100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21423	Other	MILLER PIPELINE CORP				365.14	892100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21424	Other	MILLER PIPELINE CORP				430.68	880100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21425	Other	MILLER PIPELINE CORP				441.62	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21426	Other	MILLER PIPELINE CORP				603.35	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21427	Other	MILLER PIPELINE CORP				2,325.94	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21428	Other	MILLER PIPELINE CORP				3,089.67	879100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21429	Other	MILLER PIPELINE CORP				3,239.47	887100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21430	Other	MILLER PIPELINE CORP				4,208.51	892100	281709	2011 construction invoices - 281709, 281691, 281688	Apr,2011
21431	Other	MILLER PIPELINE CORP				1,626.98	887100	282499	Integrity Management; Invoice #282499	May,2011
21432	Other	MILLER PIPELINE CORP				6,111.14	863100	282499	Integrity Management; Invoice #282499	May,2011
21433	Other	MILLER PIPELINE CORP				11,141.40	863100	282499	Integrity Management; Invoice #282499	May,2011
21434	Other	MILLER PIPELINE CORP				13,090.64	887100	282500	Regulatory Services and Unlocatables; Invoice #282500	May,2011
21435	Other	MILLER PIPELINE CORP				269.29	892100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21436	Other	MILLER PIPELINE CORP				306.02	887100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21437	Other	MILLER PIPELINE CORP				342.74	887100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21438	Other	MILLER PIPELINE CORP				520.22	892100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21439	Other	MILLER PIPELINE CORP				648.75	586100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21440	Other	MILLER PIPELINE CORP				722.19	880100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21441	Other	MILLER PIPELINE CORP				899.69	892100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21442	Other	MILLER PIPELINE CORP				1,964.62	887100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21443	Other	MILLER PIPELINE CORP				4,455.58	879100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21444	Other	MILLER PIPELINE CORP				4,668.32	887100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21445	Other	MILLER PIPELINE CORP				5,085.97	892100	283356	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21446	Other	MILLER PIPELINE CORP				8,892.68	887100	283392	Regulatory Services and Unlocatables ; Invoice #283392	May,2011
21447	Other	MILLER PIPELINE CORP				362.36	892100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21448	Other	MILLER PIPELINE CORP				411.77	887100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21449	Other	MILLER PIPELINE CORP				461.18	887100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21450	Other	MILLER PIPELINE CORP				700.01	892100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21451	Other	MILLER PIPELINE CORP				872.95	586100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21452	Other	MILLER PIPELINE CORP				971.79	880100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21453	Other	MILLER PIPELINE CORP				1,210.61	892100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21454	Other	MILLER PIPELINE CORP				2,643.57	887100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21455	Other	MILLER PIPELINE CORP				5,995.38	879100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21456	Other	MILLER PIPELINE CORP				6,281.66	887100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21457	Other	MILLER PIPELINE CORP				6,843.63	892100	284004	MILLER PIPELINE: 815603/ PAY INVOICES: 283356 & 284004	May,2011
21458	Other	MILLER PIPELINE CORP				4,242.42	874007	284017	Regulatory Services and Unlocatables; Invoice #284017	May,2011
21459	Other	MILLER PIPELINE CORP				88,092.69	874005	284017	Regulatory Services and Unlocatables ; Invoice #284017	May,2011
21460	Other	MILLER PIPELINE CORP				23,096.37	887100	284020	Corrosion ; Invoice #284020	AUG-2011
21461	Other	MILLER PIPELINE CORP				52.65	874001	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21462	Other	MILLER PIPELINE CORP				175.55	863100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21463	Other	MILLER PIPELINE CORP				210.60	887100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21464	Other	MILLER PIPELINE CORP				289.58	863100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21465	Other	MILLER PIPELINE CORP				295.08	887100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21466	Other	MILLER PIPELINE CORP				473.86	880100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21467	Other	MILLER PIPELINE CORP				695.18	887100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21468	Other	MILLER PIPELINE CORP				934.11	887100	284022	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21469	Other	MILLER PIPELINE CORP				97.31	874001	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21470	Other	MILLER PIPELINE CORP				324.45	863100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21471	Other	MILLER PIPELINE CORP				389.24	887100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21472	Other	MILLER PIPELINE CORP				535.20	863100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21473	Other	MILLER PIPELINE CORP				545.37	887100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21474	Other	MILLER PIPELINE CORP				875.78	880100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21475	Other	MILLER PIPELINE CORP				1,284.82	887100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21476	Other	MILLER PIPELINE CORP				1,726.40	887100	284046	Miller Pipeline: 815602/ Pay Invoices: 284046 & 284022	May,2011
21477	Other	MILLER PIPELINE CORP				18,624.00	887100	284191	Integrity Management; Invoice #284191	May,2011
21478	Other	MILLER PIPELINE CORP				4,409.28	887100	284192	Integrity Management; Invoice #284192	May,2011
21479	Other	MILLER PIPELINE CORP				14,717.43	887100	284192	Integrity Management; Invoice #284192	May,2011
21480	Other	MILLER PIPELINE CORP				24,748.53	887100	284193	Integrity Management ; Invoice #284193	May,2011
21481	Other	MILLER PIPELINE CORP				13,478.00	887100	284194	Regulatory Services and Unlocatables (Unlocatables); Invoice #'s 284194 & 284196	Jul,2011
21482	Other	MILLER PIPELINE CORP				9,176.00	887100	284195	Regulatory Services and Unlocatables; Invoice #284195	May,2011
21483	Other	MILLER PIPELINE CORP				9,728.40	887100	284196	Regulatory Services and Unlocatables ; Invoice #'s 284194 & 284196	Jul,2011
21484	Other	MILLER PIPELINE CORP				1,155.00	887100	285293	CPA#820929/TO PAY INVOICE#285293 DATED 6/7/11 FOR CLEAN UP WORK-SHADY GROVE AREA after Extending Gas Distribution Mains Shady Grove and Hwy 677 Center Gas Fields & KY HWY 155	Jun,2011
21485	Other	MILLER PIPELINE CORP				30,417.97	887100	286488	Corrosion; Invoice #286488	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21486	Other	MILLER PIPELINE CORP				919.68	874007	286492	Regulatory Services and Unlocatables (MSO); Invoice #286492	Jun,2011
21487	Other	MILLER PIPELINE CORP				92,643.39	874005	286492	Regulatory Services and Unlocatables; Invoice #286492	Jun,2011
21488	Other	MILLER PIPELINE CORP				287.40	880100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21489	Other	MILLER PIPELINE CORP				546.06	892100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21490	Other	MILLER PIPELINE CORP				934.05	586100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21491	Other	MILLER PIPELINE CORP				1,250.19	892100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21492	Other	MILLER PIPELINE CORP				1,408.26	892100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21493	Other	MILLER PIPELINE CORP				3,980.49	892100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21494	Other	MILLER PIPELINE CORP				7,630.47	887100	286509	1-man crew - May 2011 - Invoice 286509	Jun,2011
21495	Other	MILLER PIPELINE CORP				836.23	887100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21496	Other	MILLER PIPELINE CORP				921.32	880100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21497	Other	MILLER PIPELINE CORP				1,151.65	887100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21498	Other	MILLER PIPELINE CORP				2,533.63	887100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21499	Other	MILLER PIPELINE CORP				3,570.12	887100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21500	Other	MILLER PIPELINE CORP				3,915.61	887100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21501	Other	MILLER PIPELINE CORP				7,428.14	879100	286526	Vac Crew - May 2011 - Invoice 286526	Jun,2011
21502	Other	MILLER PIPELINE CORP				13,827.44	887100	286533	Integrity Management; Invoice #286533	Jun,2011
21503	Other	MILLER PIPELINE CORP				1,694.97	863100	286534	Integrity Management Invoice #286534	Jun,2011
21504	Other	MILLER PIPELINE CORP				4,279.17	887100	286534	Integrity Management; Invoice #286534	Jun,2011
21505	Other	MILLER PIPELINE CORP				1,196.48	887100	286535	Integrity Management; Invoice #286535	Jun,2011
21506	Other	MILLER PIPELINE CORP				5,130.86	863100	286535	Integrity Management; Invoice #286535	Jun,2011
21507	Other	MILLER PIPELINE CORP				9,340.16	863100	286535	Integrity Management; Invoice #286535	Jun,2011
21508	Other	MILLER PIPELINE CORP				1,607.54	887100	286536	Integrity Management; Invoice #286536	Jun,2011
21509	Other	MILLER PIPELINE CORP				13,118.13	887100	286536	Integrity Management Invoice #286536	Jun,2011
21510	Other	MILLER PIPELINE CORP				11,768.08	887100	286537	Regulatory Services and Unlocatables; Invoice #'s 286537, 286538 & 286539	Jun,2011
21511	Other	MILLER PIPELINE CORP				12,868.20	887100	286538	Regulatory Services and Unlocatables; Invoice #'s 286537, 286538 & 286539	Jun,2011
21512	Other	MILLER PIPELINE CORP				7,798.74	887100	286539	Regulatory Services and Unlocatables; Invoice #'s 286537, 286538 & 286539	Jun,2011
21513	Other	MILLER PIPELINE CORP				8,537.04	887100	286540	Regulatory Services and Unlocatables; Invoice #286540	Jun,2011
21514	Other	MILLER PIPELINE CORP				919.68	834100	286556	Welder - May 2011 - Invoice 286556	Jun,2011
21515	Other	MILLER PIPELINE CORP				2,329.03	863100	286556	Welder - May 2011 - Invoice 286556	Jun,2011
21516	Other	MILLER PIPELINE CORP				3,493.54	887100	286556	Welder - May 2011 - Invoice 286556	Jun,2011
21517	Other	MILLER PIPELINE CORP				4,349.20	887100	286556	Welder - May 2011 - Invoice 286556	Jun,2011
21518	Other	MILLER PIPELINE CORP				30,426.89	887100	288691	Corrosion ; Invoice #288691	SEP-2011
21519	Other	MILLER PIPELINE CORP				3,606.75	874007	288694	Regulatory Services and Unlocatables; Invoice #288694	Jul,2011
21520	Other	MILLER PIPELINE CORP				84,007.08	874005	288694	Regulatory Services and Unlocatables; Invoice #288694	Jul,2011
21521	Other	MILLER PIPELINE CORP				200.38	880100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21522	Other	MILLER PIPELINE CORP				529.57	892100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21523	Other	MILLER PIPELINE CORP				687.00	892100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21524	Other	MILLER PIPELINE CORP				701.31	892100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21525	Other	MILLER PIPELINE CORP				1,588.69	887100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21526	Other	MILLER PIPELINE CORP				2,876.81	887100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21527	Other	MILLER PIPELINE CORP				11,650.35	892100	288705	1-man crew invoice - June 2011 - 288778	Jul,2011
21528	Other	MILLER PIPELINE CORP				229.86	880100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21529	Other	MILLER PIPELINE CORP				574.64	880100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21530	Other	MILLER PIPELINE CORP				1,034.36	887100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21531	Other	MILLER PIPELINE CORP				1,551.54	887100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21532	Other	MILLER PIPELINE CORP				1,755.15	887100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21533	Other	MILLER PIPELINE CORP				8,029.93	887100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21534	Other	MILLER PIPELINE CORP				9,787.76	879100	288778	Vac crew invoice - June 2011 - 288778	Jul,2011
21535	Other	MILLER PIPELINE CORP				1,191.68	887100	288782	Integrity Management ; Invoice #288782	AUG-2011
21536	Other	MILLER PIPELINE CORP				1,374.00	863100	288782	Integrity Management ; Invoice #288782	AUG-2011
21537	Other	MILLER PIPELINE CORP				1,787.52	863100	288782	Integrity Management ; Invoice #288782	AUG-2011
21538	Other	MILLER PIPELINE CORP				17,638.38	887100	288782	Integrity Management ; Invoice #288782	AUG,2011
21539	Other	MILLER PIPELINE CORP				50,795.12	863100	288782	Integrity Management ; Invoice #288782	AUG-2011
21540	Other	MILLER PIPELINE CORP				34,964.83	887100	288783	Regulatory Services and Unlocatables (Unlocatables); Invoice #288783	SEP-2011
21541	Other	MILLER PIPELINE CORP				270.00	887100	288789	Welder invoice - June 2011 - 288789	Jul,2011

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21542	Other	MILLER PIPELINE CORP				374.50	887100	288789	Welder invoice - June 2011 - 288789	Jul,2011
21543	Other	MILLER PIPELINE CORP				1,123.50	863100	288789	Welder invoice - June 2011 - 288789	Jul,2011
21544	Other	MILLER PIPELINE CORP				2,359.35	863100	288789	Welder invoice - June 2011 - 288789	Jul,2011
21545	Other	MILLER PIPELINE CORP				2,989.14	887100	288789	Welder invoice - June 2011 - 288789	Jul,2011
21546	Other	MILLER PIPELINE CORP				5,041.25	892100	288789	Welder invoice - June 2011 - 288789	Jul,2011
21547	Other	MILLER PIPELINE CORP				1,545.75	833100	288797	TO PAY INV#288797 FOR FIELD MAINT ON MAINS JUNE 2011 / Gas Construction Work	Jul,2011
21548	Other	MILLER PIPELINE CORP				1,717.50	892100	288797	TO PAY INV#288797 FOR REPAIRING CO. SERV JUNE 2011 / Gas Construction Work	Jul,2011
21549	Other	MILLER PIPELINE CORP				2,261.38	887100	288797	TO PAY INV#288797 FOR MAINT ON OTHER MAINS JUNE 2011 / Gas Construction Work	Jul,2011
21550	Other	MILLER PIPELINE CORP				55,633.48	887100	291540	Corrosion ; Invoice #291540	AUG-2011
21551	Other	MILLER PIPELINE CORP				58.39	887100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21552	Other	MILLER PIPELINE CORP				131.38	880100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21553	Other	MILLER PIPELINE CORP				656.89	892100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21554	Other	MILLER PIPELINE CORP				1,889.72	892100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21555	Other	MILLER PIPELINE CORP				3,057.54	892100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21556	Other	MILLER PIPELINE CORP				3,349.47	892100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21557	Other	MILLER PIPELINE CORP				11,590.40	887100	291552	Invoice 291552 - One man crews - July 2011	AUG-2011
21558	Other	MILLER PIPELINE CORP				16,363.86	863100	291556	Integrity Management ; Invoice #291556	SEP-2011
21559	Other	MILLER PIPELINE CORP				24,198.98	863100	291556	Integrity Management ; Invoice #291556	SEP-2011
21560	Other	MILLER PIPELINE CORP				87,315.08	887100	291556	Integrity Management; Invoice #291556	SEP-2011
21561	Other	MILLER PIPELINE CORP				63,250.72	887100	291557	Regulatory Services and Unlocatables (Unlocatables); Invoice #291557	SEP-2011
21562	Other	MILLER PIPELINE CORP				2,802.72	874007	291654	Regulatory Services and Unlocatables (MSO); Invoice #291654	AUG-2011
21563	Other	MILLER PIPELINE CORP				84,354.97	874005	291654	Regulatory Services and Unlocatables (MSO); Invoice #291654	AUG-2011
21564	Other	MILLER PIPELINE CORP				381.95	887100	291660	Welder invoice - July 2011 - Invoice 291660	AUG-2011
21565	Other	MILLER PIPELINE CORP				458.34	863100	291660	Welder invoice - July 2011 - Invoice 291660	AUG-2011
21566	Other	MILLER PIPELINE CORP				802.10	863100	291660	Welder invoice - July 2011 - Invoice 291660	AUG-2011
21567	Other	MILLER PIPELINE CORP				1,363.90	887100	291660	Welder invoice - July 2011 - Invoice 291660	AUG-2011
21568	Other	MILLER PIPELINE CORP				3,792.01	887100	291660	Welder invoice - July 2011 - Invoice 291660	AUG-2011
21569	Other	MILLER PIPELINE CORP				683.91	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21570	Other	MILLER PIPELINE CORP				706.06	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21571	Other	MILLER PIPELINE CORP				1,404.43	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21572	Other	MILLER PIPELINE CORP				2,340.72	880100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21573	Other	MILLER PIPELINE CORP				3,101.46	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21574	Other	MILLER PIPELINE CORP				4,037.75	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21575	Other	MILLER PIPELINE CORP				8,011.17	887100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21576	Other	MILLER PIPELINE CORP				10,299.19	879100	291661	Invoice 291662 - Vacuum excavation crews - July 2011	AUG-2011
21577	Other	MILLER PIPELINE CORP				875.85	887100	291708	TO PAY MILLER INVOICE # 291708 FOR Gas Construction Work PLEASE REF. CPA # 815603	AUG-2011
21578	Other	MILLER PIPELINE CORP				3,636.00	863100	294043	Integrity Management ; Invoice #294043	SEP-2011
21579	Other	MILLER PIPELINE CORP				6,221.16	863100	294043	Integrity Management ; Invoice #294043	SEP-2011
21580	Other	MILLER PIPELINE CORP				10,417.16	863100	294043	Integrity Management ; Invoice #294043	SEP-2011
21581	Other	MILLER PIPELINE CORP				10,494.93	887100	294043	Integrity Management ; Invoice #294043	SEP-2011
21582	Other	MILLER PIPELINE CORP				11,819.51	863100	294043	Integrity Management ; Invoice #294043	SEP-2011
21583	Other	MILLER PIPELINE CORP				37,348.77	887100	294043	Integrity Management ; Invoice #294043	SEP-2011
21584	Other	MILLER PIPELINE CORP				59,052.24	887100	294044	Regulatory Services and Unlocatables (Unlocatables); Invoice #294044	SEP-2011
21585	Other	MILLER PIPELINE CORP				2,481.24	874007	294047	Regulatory Services and Unlocatables (MSO); Invoice #294047	SEP-2011
21586	Other	MILLER PIPELINE CORP				23,505.92	874005	294047	Regulatory Services and Unlocatables (MSO); Invoice #294047	SEP-2011
21587	Other	MILLER PIPELINE CORP				291.10	892100	294048	2-man leak crews - August 2011 - invoice 295048	SEP-2011
21588	Other	MILLER PIPELINE CORP				56,197.44	887100	294049	Corrosion ; Invoice #294049	SEP-2011
21589	Other	MILLER PIPELINE CORP				145.55	880100	294050	Invoice 294050 - One-man - August 2011	SEP-2011
21590	Other	MILLER PIPELINE CORP				232.88	892100	294050	Invoice 294050 - One-man - August 2011	SEP-2011
21591	Other	MILLER PIPELINE CORP				291.10	892100	294050	Invoice 294050 - One-man - August 2011	SEP-2011
21592	Other	MILLER PIPELINE CORP				1,426.39	892100	294050	Invoice 294050 - One-man - August 2011	SEP-2011



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21593	Other	MILLER PIPELINE CORP				3,769.75	892100	294050	Invoice 294050 - One-man - August 2011	SEP-2011
21594	Other	MILLER PIPELINE CORP				7,565.48	887100	294050	Invoice 294050 - One-man - August 2011	SEP-2011
21595	Other	MILLER PIPELINE CORP				457.32	887100	294052	Invoice 294052 - Welder - August 2011	SEP-2011
21596	Other	MILLER PIPELINE CORP				762.20	887100	294052	Invoice 294052 - Welder - August 2011	SEP-2011
21597	Other	MILLER PIPELINE CORP				899.21	887100	294052	Invoice 294052 - Welder - August 2011	SEP-2011
21598	Other	MILLER PIPELINE CORP				952.75	863100	294052	Invoice 294052 - Welder - August 2011	SEP-2011
21599	Other	MILLER PIPELINE CORP				465.95	887100	294054	Invoice 294054 - Vac Crew - August 2011	SEP-2011
21600	Other	MILLER PIPELINE CORP				3,319.87	887100	294054	Invoice 294054 - Vac Crew - August 2011	SEP-2011
21601	Other	MILLER PIPELINE CORP				11,415.71	879100	294054	Invoice 294054 - Vac Crew - August 2011	SEP-2011
21602	Other	MILLER PIPELINE CORP				3,114.77	887100	294055	TO PAY MILLER PIPELINE INVOICE# 294055 - Gas Construction Work	SEP-2011
21603	Other	MILLER PIPELINE CORP				2,888.32	863100	297702	Integrity Management ; Invoice #297702	OCT-2011
21604	Other	MILLER PIPELINE CORP				4,126.14	887100	297702	Integrity Management ; Invoice #297702	OCT-2011
21605	Other	MILLER PIPELINE CORP				6,168.14	887100	297702	Integrity Management ; Invoice #297702	OCT-2011
21606	Other	MILLER PIPELINE CORP				15,264.13	863100	297702	Integrity Management ; Invoice #297702	OCT-2011
21607	Other	MILLER PIPELINE CORP				16,326.60	863100	297702	Integrity Management ; Invoice #297702	OCT-2011
21608	Other	MILLER PIPELINE CORP				62,239.17	887100	297703	Regulatory Services and Unlocatables (Unlocatables); Invoice #297703	OCT-2011
21609	Other	MILLER PIPELINE CORP				4,342.06	874007	297705	Regulatory Services and Unlocatables (MSO); Invoice #297705	OCT-2011
21610	Other	MILLER PIPELINE CORP				8,836.80	874005	297705	Regulatory Services and Unlocatables (MSO); Invoice #297705	OCT-2011
21611	Other	MILLER PIPELINE CORP				640.09	892100	297706	2-man leak crews - September 2011 - invoice 297706	NOV-2011
21612	Other	MILLER PIPELINE CORP				2,618.54	887100	297706	2-man leak crews - September 2011 - invoice 297706	NOV-2011
21613	Other	MILLER PIPELINE CORP				68,652.99	887100	297707	Corrosion ; Invoice #297707	NOV-2011
21614	Other	MILLER PIPELINE CORP				94.57	887100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21615	Other	MILLER PIPELINE CORP				231.54	887100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21616	Other	MILLER PIPELINE CORP				260.07	892100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21617	Other	MILLER PIPELINE CORP				520.14	892100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21618	Other	MILLER PIPELINE CORP				843.25	880100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21619	Other	MILLER PIPELINE CORP				2,332.73	887100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21620	Other	MILLER PIPELINE CORP				4,058.63	887100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21621	Other	MILLER PIPELINE CORP				5,221.56	892100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21622	Other	MILLER PIPELINE CORP				5,926.39	879100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21623	Other	MILLER PIPELINE CORP				7,037.60	892100	297708	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21624	Other	MILLER PIPELINE CORP				266.67	887100	297710	Welder invoice - September 2011 - #297710	NOV-2011
21625	Other	MILLER PIPELINE CORP				380.95	887100	297710	Welder invoice - September 2011 - #297710	NOV-2011
21626	Other	MILLER PIPELINE CORP				3,076.18	887100	297710	Welder invoice - September 2011 - #297710	NOV-2011
21627	Other	MILLER PIPELINE CORP				80.06	887100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21628	Other	MILLER PIPELINE CORP				196.01	887100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21629	Other	MILLER PIPELINE CORP				220.16	892100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21630	Other	MILLER PIPELINE CORP				440.32	892100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21631	Other	MILLER PIPELINE CORP				713.84	880100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21632	Other	MILLER PIPELINE CORP				1,974.75	887100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011

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21633	Other	MILLER PIPELINE CORP				3,435.80	887100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21634	Other	MILLER PIPELINE CORP				4,420.27	892100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21635	Other	MILLER PIPELINE CORP				5,016.93	879100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21636	Other	MILLER PIPELINE CORP				5,957.60	892100	297711	vac crew and 1-man construction support - September 2011 - Invoices 297708 & 297711	NOV-2011
21637	Other	MILLER PIPELINE CORP				4,044.21	833100	297713	TO PAY MILLER PIPELINE INVOICE# 297713 DOES NOT REF. ANY CPA	Feb,2012
21638	Other	MILLER PIPELINE CORP				1,208.80	835100	300263	Integrity Management ; Invoice #300263	NOV-2011
21639	Other	MILLER PIPELINE CORP				10,075.20	863100	300263	Integrity Management ; Invoice #300263	NOV-2011
21640	Other	MILLER PIPELINE CORP				11,117.67	863100	300263	Integrity Management ; Invoice #300263	NOV-2011
21641	Other	MILLER PIPELINE CORP				22,157.84	887100	300263	Integrity Management ; Invoice #300263	Nov,2011
21642	Other	MILLER PIPELINE CORP				51,715.54	887100	300264	Regulatory Services and Unlocatables (Unlocatables); Invoice #300264	NOV-2011
21643	Other	MILLER PIPELINE CORP				55,809.47	887100	300265	Corrosion 2010 thru June 2016; Invoice #300265	Dec,2011
21644	Other	MILLER PIPELINE CORP				928.96	874007	300271	Regulatory Services and Unlocatables (MSO); Invoice #300271	NOV-2011
21645	Other	MILLER PIPELINE CORP				26,502.92	874005	300271	Regulatory Services and Unlocatables (MSO); Invoice #300271	NOV-2011
21646	Other	MILLER PIPELINE CORP				4,993.16	887100	300272	Miller Pipeline-BPA: 815603/ Pay Invoice: 300272	Dec,2011
21647	Other	MILLER PIPELINE CORP				9,057.36	892100	300272	Miller Pipeline-BPA: 815603/ Pay Invoice: 300272	Dec,2011
21648	Other	MILLER PIPELINE CORP				130.64	880100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21649	Other	MILLER PIPELINE CORP				725.75	887100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21650	Other	MILLER PIPELINE CORP				1,291.84	892100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21651	Other	MILLER PIPELINE CORP				1,553.11	892100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21652	Other	MILLER PIPELINE CORP				2,569.16	887100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21653	Other	MILLER PIPELINE CORP				9,492.82	892100	300273	Miller Pipeline-BPA: 815603/ Pay Invoice: 300273	Dec,2011
21654	Other	MILLER PIPELINE CORP				380.30	879100	300275	Miller Pipeline-BPA: 815603/ Pay Invoice: 300275	Dec,2011
21655	Other	MILLER PIPELINE CORP				380.30	887100	300275	Miller Pipeline-BPA: 815603/ Pay Invoice: 300275	Dec,2011
21656	Other	MILLER PIPELINE CORP				456.36	887100	300275	Miller Pipeline-BPA: 815603/ Pay Invoice: 300275	Dec,2011
21657	Other	MILLER PIPELINE CORP				798.63	887100	300275	Miller Pipeline-BPA: 815603/ Pay Invoice: 300275	Dec,2011
21658	Other	MILLER PIPELINE CORP				1,849.08	887100	300275	Miller Pipeline-BPA: 815603/ Pay Invoice: 300275	Dec,2011
21659	Other	MILLER PIPELINE CORP				1,161.58	887100	300276	Miller Pipeline- BPA: 815603/ Pay Invoice: 300276	Dec,2011
21660	Other	MILLER PIPELINE CORP				1,800.45	887100	300276	Miller Pipeline- BPA: 815603/ Pay Invoice: 300276	Dec,2011
21661	Other	MILLER PIPELINE CORP				2,090.84	887100	300276	Miller Pipeline- BPA: 815603/ Pay Invoice: 300276	Dec,2011
21662	Other	MILLER PIPELINE CORP				2,745.14	887100	300276	Miller Pipeline- BPA: 815603/ Pay Invoice: 300276	Dec,2011
21663	Other	MILLER PIPELINE CORP				6,098.29	879100	300276	Miller Pipeline- BPA: 815603/ Pay Invoice: 300276	Dec,2011
21664	Other	MILLER PIPELINE CORP				1,741.80	887100	300278	TO PAY MILLER PIPELINE INVOICE# 300278 - PLEASE REF. CPA # 815603 Gas Construction Work	NOV-2011
21665	Other	MILLER PIPELINE CORP				673.59	553100	303275	Integrity Management 2010 thru June 2016; Invoice #303275	Dec,2011
21666	Other	MILLER PIPELINE CORP				1,207.40	887100	303275	Integrity Management 2010 thru June 2016; Invoice #303275	Dec,2011
21667	Other	MILLER PIPELINE CORP				4,785.02	863100	303275	Integrity Management 2010 thru June 2016; Invoice #303275	Dec,2011
21668	Other	MILLER PIPELINE CORP				9,885.12	863100	303275	Integrity Management 2010 thru June 2016; Invoice #303275	Dec,2011
21669	Other	MILLER PIPELINE CORP				22,235.66	887100	303275	Integrity Management 2010 thru June 2016; Invoice #303275	Dec,2011
21670	Other	MILLER PIPELINE CORP				51,391.58	887100	303276	Regulatory Services and Unlocatables 2010 thru June 2016 (Unlocatables); Invoice #303276	Dec,2011
21671	Other	MILLER PIPELINE CORP				48,386.10	874005	303277	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO); Invoice #303277	Dec,2011
21672	Other	MILLER PIPELINE CORP				1,913.67	887100	303278	Miller Pipeline- BPA: 815603/ Pay Invoice: 303278	Dec,2011
21673	Other	MILLER PIPELINE CORP				4,291.26	887100	303278	Miller Pipeline- BPA: 815603/ Pay Invoice: 303278	Dec,2011
21674	Other	MILLER PIPELINE CORP				6,378.90	892100	303278	Miller Pipeline- BPA: 815603/ Pay Invoice: 303278	Dec,2011
21675	Other	MILLER PIPELINE CORP				42,655.30	887100	303279	Corrosion 2010 thru June 2016; Invoice #303279	Dec,2011
21676	Other	MILLER PIPELINE CORP				318.95	892100	303280	Miller Pipeline-BPA: 815603/ Pay Invoice: 303280	Dec,2011
21677	Other	MILLER PIPELINE CORP				826.32	892100	303280	Miller Pipeline-BPA: 815603/ Pay Invoice: 303280	Dec,2011

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21678	Other	MILLER PIPELINE CORP				1,029.33	887100	303280	Miller Pipeline-BPA: 815603/ Pay Invoice: 303280	Dec,2011
21679	Other	MILLER PIPELINE CORP				11,119.59	892100	303280	Miller Pipeline-BPA: 815603/ Pay Invoice: 303280	Dec,2011
21680	Other	MILLER PIPELINE CORP				3,215.64	887100	303287	Miller Pipeline-BPA: 815603/ Pay Invoice: 303287	Dec,2011
21681	Other	MILLER PIPELINE CORP				61.84	887100	303288	Miller Pipeline- BPA: 815603/ Pay Invoice: 303288	Dec,2011
21682	Other	MILLER PIPELINE CORP				695.98	887100	303288	Miller Pipeline- BPA: 815603/ Pay Invoice: 303288	Dec,2011
21683	Other	MILLER PIPELINE CORP				869.98	880100	303288	Miller Pipeline- BPA: 815603/ Pay Invoice: 303288	Dec,2011
21684	Other	MILLER PIPELINE CORP				2,087.95	887100	303288	Miller Pipeline- BPA: 815603/ Pay Invoice: 303288	Dec,2011
21685	Other	MILLER PIPELINE CORP				3,885.91	887100	303288	Miller Pipeline- BPA: 815603/ Pay Invoice: 303288	Dec,2011
21686	Other	MILLER PIPELINE CORP				720.00	887100	306129	Miller Pipeline-BPO: 815603/ Pay Invoice: 306129	Feb,2012
21687	Other	MILLER PIPELINE CORP				720.00	835100	306129	Miller Pipeline-BPO: 815603/ Pay Invoice: 306129	Feb,2012
21688	Other	MILLER PIPELINE CORP				150.00	887100	306131	Integrity Management 2010 thru June 2016; Invoice #306131	Jan,2012
21689	Other	MILLER PIPELINE CORP				355.00	553100	306131	Integrity Management 2010 thru June 2016; Invoice #306131	Jan,2012
21690	Other	MILLER PIPELINE CORP				57.92	892100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21691	Other	MILLER PIPELINE CORP				101.36	880100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21692	Other	MILLER PIPELINE CORP				115.84	887100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21693	Other	MILLER PIPELINE CORP				231.68	887100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21694	Other	MILLER PIPELINE CORP				1,071.52	892100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21695	Other	MILLER PIPELINE CORP				1,665.20	892100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21696	Other	MILLER PIPELINE CORP				13,408.48	892100	307365	Miller Pipeline-BPO: 815603/ Pay Invoice: 309365	Feb,2012
21697	Other	MILLER PIPELINE CORP				289.88	880100	307366	Miller Pipeline-BPO: 815603/ Pay Invoice: 307366	Feb,2012
21698	Other	MILLER PIPELINE CORP				1,159.50	887100	307366	Miller Pipeline-BPO: 815603/ Pay Invoice: 307366	Feb,2012
21699	Other	MILLER PIPELINE CORP				1,434.31	887100	307366	Miller Pipeline-BPO: 815603/ Pay Invoice: 307366	Feb,2012
21700	Other	MILLER PIPELINE CORP				3,942.32	879100	307366	Miller Pipeline-BPO: 815603/ Pay Invoice: 307366	Feb,2012
21701	Other	MILLER PIPELINE CORP				14,609.76	887100	307366	Miller Pipeline-BPO: 815603/ Pay Invoice: 307366	Feb,2012
21702	Other	MILLER PIPELINE CORP				1,361.12	887100	307369	Miller Pipeline-BPO: 815603/ Pay Invoice: 307369	Feb,2012
21703	Other	MILLER PIPELINE CORP				8,688.00	887100	307369	Miller Pipeline-BPO: 815603/ Pay Invoice: 307369	Feb,2012
21704	Other	MILLER PIPELINE CORP				16,391.36	892100	307369	Miller Pipeline-BPO: 815603/ Pay Invoice: 307369	Feb,2012
21705	Other	MILLER PIPELINE CORP				347.52	863100	307376	Integrity Management 2010 thru June 2016; Invoice #307376	Feb,2012
21706	Other	MILLER PIPELINE CORP				33,682.36	553100	307376	Integrity Management 2010 thru June 2016; Invoice #307376	Feb,2012
21707	Other	MILLER PIPELINE CORP				57,711.92	887100	307377	Regulatory Services and Unlocatables 2010 thru June 2016 (Unlocatables); Invoice #307377	Feb,2012
21708	Other	MILLER PIPELINE CORP				89,077.96	887100	307378	Corrosion 2010 thru June 2016; Invoice #307378	Feb,2012
21709	Other	MILLER PIPELINE CORP				2,780.16	874007	307387	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO/Priority Valve); Invoice #307387	Jan,2012
21710	Other	MILLER PIPELINE CORP				86,243.52	874005	307387	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO/Priority Valve); Invoice #307387	Jan,2012
21711	Other	MILLER PIPELINE CORP				455.52	892100	307391	Miller Pipeline-BPO: 815603/ Pay Invoice: 307391	Feb,2012
21712	Other	MILLER PIPELINE CORP				986.96	887100	307391	Miller Pipeline-BPO: 815603/ Pay Invoice: 307391	Feb,2012
21713	Other	MILLER PIPELINE CORP				2,915.56	887100	307391	Miller Pipeline-BPO: 815603/ Pay Invoice: 307391	Feb,2012
21714	Other	MILLER PIPELINE CORP				2,416.40	863100	308334	Integrity Management 2010 thru June 2016; Invoice #308334	Feb,2012
21715	Other	MILLER PIPELINE CORP				5,774.65	863100	308334	Integrity Management 2010 thru June 2016; Invoice #308334	Feb,2012
21716	Other	MILLER PIPELINE CORP				23,880.65	553100	308334	Integrity Management 2010 thru June 2016; Invoice #308334	Feb,2012
21717	Other	MILLER PIPELINE CORP				42,621.81	887100	308335	Regulatory Services and Unlocatables 2010 thru June 2016 (Unlocatables); Invoice #308335	Feb,2012
21718	Other	MILLER PIPELINE CORP				57,693.99	887100	308336	Corrosion 2010 thru June 2016; Invoice #308336	Feb,2012
21719	Other	MILLER PIPELINE CORP				40.51	892100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21720	Other	MILLER PIPELINE CORP				129.62	880100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21721	Other	MILLER PIPELINE CORP				291.64	892100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21722	Other	MILLER PIPELINE CORP				324.05	887100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012

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21723	Other	MILLER PIPELINE CORP				567.09	892100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21724	Other	MILLER PIPELINE CORP				615.70	892100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21725	Other	MILLER PIPELINE CORP				802.02	887100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21726	Other	MILLER PIPELINE CORP				901.53	887100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21727	Other	MILLER PIPELINE CORP				3,880.46	892100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21728	Other	MILLER PIPELINE CORP				4,245.02	879100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21729	Other	MILLER PIPELINE CORP				6,560.58	887100	308337	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21730	Other	MILLER PIPELINE CORP				32.03	892100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21731	Other	MILLER PIPELINE CORP				102.50	880100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21732	Other	MILLER PIPELINE CORP				230.63	892100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21733	Other	MILLER PIPELINE CORP				256.25	887100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21734	Other	MILLER PIPELINE CORP				448.44	892100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21735	Other	MILLER PIPELINE CORP				486.88	892100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21736	Other	MILLER PIPELINE CORP				634.22	887100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21737	Other	MILLER PIPELINE CORP				712.92	887100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21738	Other	MILLER PIPELINE CORP				3,068.63	892100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21739	Other	MILLER PIPELINE CORP				3,356.91	879100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21740	Other	MILLER PIPELINE CORP				5,188.04	887100	308338	Miller Pipeline-BPO: 815603/ Pay Invoices: 308337 & 308338	MAR-2012
21741	Other	MILLER PIPELINE CORP				17,350.97	874007	308340	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO); Invoice #308340	Feb,2012
21742	Other	MILLER PIPELINE CORP				80,333.84	874005	308340	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO); Invoice #308340	Feb,2012
21743	Other	MILLER PIPELINE CORP				240.00	892100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21744	Other	MILLER PIPELINE CORP				380.15	879100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21745	Other	MILLER PIPELINE CORP				390.00	863100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21746	Other	MILLER PIPELINE CORP				494.20	887100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21747	Other	MILLER PIPELINE CORP				840.00	892100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21748	Other	MILLER PIPELINE CORP				2,280.90	887100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21749	Other	MILLER PIPELINE CORP				4,750.98	887100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21750	Other	MILLER PIPELINE CORP				6,036.15	880100	308347	WELDER INVOICE - 308347 - JAN 2012	MAR-2012
21751	Other	MILLER PIPELINE CORP				931.20	874007	310803	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO); Invoice #310803	MAR-2012
21752	Other	MILLER PIPELINE CORP				66,084.80	874005	310803	Regulatory Services and Unlocatables 2010 thru June 2016 (MSO); Invoice #310803	MAR-2012
21753	Other	MILLER PIPELINE CORP				2,182.50	887100	310804	two man invoice - feb 2012 - 310804	MAR-2012
21754	Other	MILLER PIPELINE CORP				9,894.00	887100	310804	two man invoice - feb 2012 - 310804	MAR-2012
21755	Other	MILLER PIPELINE CORP				13,269.60	892100	310804	two man invoice - feb 2012 - 310804	MAR-2012
21756	Other	MILLER PIPELINE CORP				116.40	878100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21757	Other	MILLER PIPELINE CORP				320.10	892100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21758	Other	MILLER PIPELINE CORP				392.85	887100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21759	Other	MILLER PIPELINE CORP				1,222.20	892100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21760	Other	MILLER PIPELINE CORP				2,240.70	892100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21761	Other	MILLER PIPELINE CORP				2,478.40	892100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21762	Other	MILLER PIPELINE CORP				4,888.80	892100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21763	Other	MILLER PIPELINE CORP				9,150.70	887100	310805	ONE MAN CREW - FEB INVOICE - 310805	MAR-2012
21764	Other	MILLER PIPELINE CORP				304.80	880100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21765	Other	MILLER PIPELINE CORP				304.80	887100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21766	Other	MILLER PIPELINE CORP				457.20	887100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21767	Other	MILLER PIPELINE CORP				495.30	887100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21768	Other	MILLER PIPELINE CORP				609.60	892100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21769	Other	MILLER PIPELINE CORP				8,671.50	887100	310809	Gas Construction Work 2010 thru June 2016	MAR-2012
21770	Other	MILLER PIPELINE CORP				349.20	880100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21771	Other	MILLER PIPELINE CORP				698.40	887100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21772	Other	MILLER PIPELINE CORP				1,764.71	887100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21773	Other	MILLER PIPELINE CORP				4,597.80	887100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21774	Other	MILLER PIPELINE CORP				6,285.60	879100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21775	Other	MILLER PIPELINE CORP				7,507.80	887100	310810	Vac Crew - Feb invoice - 310810	MAR-2012
21776	Other	MILLER PIPELINE CORP				11,536.57	874006	J703-0100-0312 Adjustment USD	Miller - ED	Mar,2012
21777	Other	MILLER PIPELINE CORP				7,642.73	887100	J703-0100-0312 Adjustment USD	Miller - ED	Mar,2012
21778	Other	MILLER PIPELINE CORP				20,369.34	879100	J703-0100-0312 Adjustment USD	Miller - ED	Mar,2012
21779	Other	MILLER PIPELINE CORP				46,657.22	887100	J703-0100-0312 Adjustment USD	Miller - CD	Mar,2012
21780	Other	MILLER PIPELINE CORP				50,000.00	887100	J703-0100-0312 Adjustment USD	MILLER PIPELINE - ED	Mar,2012
21781	Other	MILLER PIPELINE CORP				75,000.00	887100	J703-0100-0312 Adjustment USD	MILLER PIPELINE - ED	Mar,2012
21782	Other	MILLER PIPELINE CORP				-2,300.00	874006	Reverses *J703-0100-0311 Adjustment USD	Miller	Apr,2011
21783	Other	MILLER PIPELINE CORP				-7,500.00	887100	Reverses *J703-0100-0311 Adjustment USD	Miller - ED	Apr,2011
21784	Other	MILLER PIPELINE CORP				-17,400.00	879100	Reverses *J703-0100-0311 Adjustment USD	Miller - ED	Apr,2011
21785	Other	MILLER PIPELINE CORP				-23,000.00	887100	Reverses *J703-0100-0311 Adjustment USD	Miller - CD	Apr,2011
21786	Other	MILLER PIPELINE CORP				-40,000.00	887100	Reverses *J703-0100-0311 Adjustment USD	MILLER PIPELINE -ED	Apr,2011
21787	Other	MILLER PIPELINE CORP				-50,000.00	887100	Reverses *J703-0100-0311 Adjustment USD	MILLER PIPELINE - ED	Apr,2011
21788	Other	MILLER PIPELINE CORP				-11.78	887100	Reverses *J752-0100-0311 Adjustment USD	Miller Pipeline - ED	Apr,2011
21789	Other	MILLER PIPELINE CORP				-26.04	887100	Reverses *J752-0100-0311 Adjustment USD	Miller Pipeline - ED	Apr,2011
21790	Other	MILLER PIPELINE CORP				-11.16	879100	Reverses *J752-0100-0311 Adjustment USD	Miller Pipeline - ED	Apr,2011
21791	Other	MISTRAS GROUP INC SERVICES DIVISION				265.00	513100	CD10272710	STRESS RELIEVE MSV DISC CAPS	Apr,2011
21792	Other	MISTRAS GROUP INC SERVICES DIVISION				1,087.50	513100	CD10272710	STRESS RELIEVE MSV DISC CAPS	Apr,2011
21793	Other	MISTRAS GROUP INC SERVICES DIVISION				838.00	512100	CD10275254	Mag Particle Testing	Apr,2011
21794	Other	MISTRAS GROUP INC SERVICES DIVISION				778.00	512100	CD10278627	CD10278627 - MC HEAT INSPECT	May,2011
21795	Other	MISTRAS GROUP INC SERVICES DIVISION				2,022.75	512100	CD10278627	CD10278627 - MC HEAT INSPECT	May,2011
21796	Other	MISTRAS GROUP INC SERVICES DIVISION				736.00	512100	CD10281141	CD10281141 - MC HT/MT INSPECTIONS	May,2011
21797	Other	MISTRAS GROUP INC SERVICES DIVISION				3,152.00	512100	CD10281141	CD10281141 - MC HT/MT INSPECTIONS	May,2011
21798	Other	MISTRAS GROUP INC SERVICES DIVISION				334.50	512100	CD10281222	CD10281222 - MC UNIT 3 INSPECT	May,2011
21799	Other	MISTRAS GROUP INC SERVICES DIVISION				720.00	512100	CD10281222	CD10281222 - MC UNIT 3 INSPECT	May,2011
21800	Other	MISTRAS GROUP INC SERVICES DIVISION				250.00	512100	CD10281685	CD10281685 - MC HEAT TREAT EQUIP FOR MAIN STREAM	May,2011
21801	Other	MISTRAS GROUP INC SERVICES DIVISION				442.50	512100	CD10281685	CD10281685 - MC HEAT TREAT EQUIP FOR MAIN STREAM	May,2011
21802	Other	MISTRAS GROUP INC SERVICES DIVISION				112.50	512100	CD10285986	CD10285986 - MC RT ON WELD	Jun,2011
21803	Other	MISTRAS GROUP INC SERVICES DIVISION				402.50	512100	CD10285986	CD10285986 - MC RT ON WELD	Jun,2011
21804	Other	MISTRAS GROUP INC SERVICES DIVISION				60.00	512100	CD10286033	CD10286033 - MC #3 MAIN STREAM	Jun,2011
21805	Other	MISTRAS GROUP INC SERVICES DIVISION				1,029.00	512100	CD10286033	CD10286033 - MC #3 MAIN STREAM	Jun,2011
21806	Other	MISTRAS GROUP INC SERVICES DIVISION				354.00	512100	CD10286039	CD10286039 - MC RT ON UNIT 3	Jun,2011
21807	Other	MISTRAS GROUP INC SERVICES DIVISION				1,885.00	512100	CD10286039	CD10286039 - MC RT ON UNIT 3	Jun,2011
21808	Other	MISTRAS GROUP INC SERVICES DIVISION				1,629.00	512100	CD10286221	CD10286221 - MC THERMAL WELDS	Jun,2011
21809	Other	MISTRAS GROUP INC SERVICES DIVISION				2,077.50	512100	CD10286221	CD10286221 - MC THERMAL WELDS	Jun,2011
21810	Other	MISTRAS GROUP INC SERVICES DIVISION				30.00	512100	CD10288129	CD10288129 - MC INSPECT WELDS	Jun,2011
21811	Other	MISTRAS GROUP INC SERVICES DIVISION				406.50	512100	CD10288129	CD10288129 - MC INSPECT WELDS	Jun,2011
21812	Other	MISTRAS GROUP INC SERVICES DIVISION				141.00	512100	CD10294293	CD10294293 - MC INSPECT REHEAT TUBES	Jul,2011
21813	Other	MISTRAS GROUP INC SERVICES DIVISION				762.50	512100	CD10294293	CD10294293 - MC INSPECT REHEAT TUBES	Jul,2011
21814	Other	MISTRAS GROUP INC SERVICES DIVISION				84.00	512100	CD10294431	CD10294431 - MC INSPECT UNIT 4 TUBES	Jul,2011
21815	Other	MISTRAS GROUP INC SERVICES DIVISION				1,360.00	512100	CD10294431	CD10294431 - MC INSPECT UNIT 4 TUBES	Jul,2011
21816	Other	MISTRAS GROUP INC SERVICES DIVISION				2,460.00	512100	CD10298941	CD10298941 - MC UNIT 4 BOILER WORK	AUG-2011
21817	Other	MISTRAS GROUP INC SERVICES DIVISION				8,627.75	512100	CD10298941	CD10298941 - MC UNIT 4 BOILER WORK	AUG-2011
21818	Other	MISTRAS GROUP INC SERVICES DIVISION				220.00	512100	CD10307945	CD10307945 - HEAT TREATMENT	SEP-2011
21819	Other	MISTRAS GROUP INC SERVICES DIVISION				892.50	512100	CD10307945	CD10307945 - HEAT TREATMENT	SEP-2011
21820	Other	MISTRAS GROUP INC SERVICES DIVISION				139.00	512100	CD10311003	CD10311003 - MC RT ON RE-HEAT TUBES ON UNIT 4	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21821	Other	MISTRAS GROUP INC SERVICES DIVISION				1,122.50	512100	CD10311003	CD10311003 - MC RT ON RE-HEAT TUBES ON UNIT 4	OCT-2011
21822	Other	MISTRAS GROUP INC SERVICES DIVISION				456.00	512100	CD10312719	CD10312719 - MC RT ON REHEAT TUBES	OCT-2011
21823	Other	MISTRAS GROUP INC SERVICES DIVISION				3,731.50	512100	CD10312719	CD10312719 - MC RT ON REHEAT TUBES	OCT-2011
21824	Other	MISTRAS GROUP INC SERVICES DIVISION				201.00	512100	CD10312900	CD10312900 - MC INSPECT HEAT TUBES	OCT-2011
21825	Other	MISTRAS GROUP INC SERVICES DIVISION				2,545.50	512100	CD10312900	CD10312900 - MC INSPECT HEAT TUBES	OCT-2011
21826	Other	MISTRAS GROUP INC SERVICES DIVISION				220.00	512100	CD10314326	CD10314326 - MC RT HT ON HYD. CYLINDER	OCT-2011
21827	Other	MISTRAS GROUP INC SERVICES DIVISION				1,155.00	512100	CD10314326	CD10314326 - MC RT HT ON HYD. CYLINDER	OCT-2011
21828	Other	MISTRAS GROUP INC SERVICES DIVISION				168.60	512100	CD10315201	CD10315201 - MC RADIOGRAPHIC INSPECTION	OCT-2011
21829	Other	MISTRAS GROUP INC SERVICES DIVISION				1,257.50	512100	CD10315201	CD10315201 - MC RADIOGRAPHIC INSPECTION	OCT-2011
21830	Other	MISTRAS GROUP INC SERVICES DIVISION				3,415.00	512100	CD10320759	Provide heating services for the 1F Pulverizer Overhaul	Dec,2011
21831	Other	MISTRAS GROUP INC SERVICES DIVISION				172.50	512100	CD10320784	CD10320784 - MC RADIOGRAPHY CREW	NOV-2011
21832	Other	MISTRAS GROUP INC SERVICES DIVISION				1,122.50	512100	CD10320784	CD10320784 - MC RADIOGRAPHY CREW	NOV-2011
21833	Other	MISTRAS GROUP INC SERVICES DIVISION				400.15	512100	CD10327047	CD10327047 - MC HEAT TREAT & RT INSPECT	Dec,2011
21834	Other	MISTRAS GROUP INC SERVICES DIVISION				2,070.00	512100	CD10327047	CD10327047 - MC HEAT TREAT & RT INSPECT	Dec,2011
21835	Other	MISTRAS GROUP INC SERVICES DIVISION				7,464.50	512100	CD10327537	HEAT TREAT ON UNIT 1 PULVIZER BOWL AS REQ. BY MATT SANDERS 11/22/11 - 11/28/11	Jan,2012
21836	Other	MISTRAS GROUP INC SERVICES DIVISION				132.90	512100	CD10327715	CD10327715 - MC RADIO. INSPECT UNIT 4 REHEAT	Dec,2011
21837	Other	MISTRAS GROUP INC SERVICES DIVISION				762.50	512100	CD10327715	CD10327715 - MC RADIO. INSPECT UNIT 4 REHEAT	Dec,2011
21838	Other	MISTRAS GROUP INC SERVICES DIVISION				977.50	836100	CD10328314	TO PAY MISTRAS INVOICE# CD10328314 PLEASE REF. CPA# 828179	Jan,2012
21839	Other	MISTRAS GROUP INC SERVICES DIVISION				108.90	512100	CD10331521	CD10331521 - MC RT INSPECT	Jan,2012
21840	Other	MISTRAS GROUP INC SERVICES DIVISION				394.00	512100	CD10331521	CD10331521 - MC RT INSPECT	Jan,2012
21841	Other	MISTRAS GROUP INC SERVICES DIVISION				7,002.00	512100	CD10333846	Heat Treat and Mag Particle testing on the HEP	Jan,2012
21842	Other	MLS TWO INC				1,050.00	506100	99	99 - MC 6/3 MOVING	Jun,2011
21843	Other	MOBIL SATELLITE TECHNOLOGIES				1,297.92	880100	40179	MOBILSAT IDIRECT Flex 128X1024, Bandwidth Increase to 1500X768 for \$200.00 per day. VOIP DID VOICE SERVICE WITH UNLIMITED LOCAL AND DOMESTIC USA LONG DISTANCE. (Qty. 12)	Jul,2011
21844	Other	MODIS INC				6,128.84	935488	4384514	IT Temporary Resource (Mallika Surthi)	Apr,2011
21845	Other	MODIS INC				5,017.04	935488	4433577	IT Temporary Resource (Mallika Surthi)	May,2011
21846	Other	MODIS INC				5,921.44	935488	4550534	IT Temporary Resource (Mallika Surthi)	Jul,2011
21847	Other	MODIS INC				5,652.84	935488	4555304	IT Temporary Resource (Mallika Surthi)	Jun,2011
21848	Other	MODIS INC				5,383.56	935488	4587988	IT Temporary Resource (Mallika Surthi)	AUG-2011
21849	Other	MODIS INC				6,190.72	935488	4636974	IT Temporary Resource (Mallika Surthi)	SEP-2011
21850	Other	MODIS INC				5,518.20	935488	4681811	IT Temporary Resource (Mallika Surthi)	OCT-2011
21851	Other	MODIS INC				1,345.72	923900	4726878	Temporary IT Resource (Sher Bhujel)	OCT-2011
21852	Other	MODIS INC				1,345.72	935488	4726878	Temporary IT Resource (Sher Bhujel)	OCT-2011
21853	Other	MODIS INC				2,018.92	935488	4738213	Temporary IT Resource (Sher Bhujel)	NOV-2011
21854	Other	MODIS INC				3,633.92	923900	4738213	Temporary IT Resource (Sher Bhujel)	NOV-2011
21855	Other	MODIS INC				5,383.56	935488	4743508	IT Temporary Resource (Mallika Surthi)	NOV-2011
21856	Other	MODIS INC				5,282.24	935488	4784647	IT Temporary Resource (Mallika Surthi)	Dec,2011
21857	Other	MODIS INC				807.84	935488	4785423	Temporary IT Resource (Sher Bhujel)	Dec,2011
21858	Other	MODIS INC				1,345.72	923900	4785423	Temporary IT Resource (Sher Bhujel)	Dec,2011
21859	Other	MODIS INC				269.28	923900	4829613	Temporary IT Resource (Sher Bhujel)	Jan,2012
21860	Other	MODIS INC				538.56	935488	4829613	Temporary IT Resource (Sher Bhujel)	Jan,2012
21861	Other	MODIS INC				5,383.56	935488	4891540	IT Temporary Resource (Mallika Surthi)	Jan,2012
21862	Other	MODIS INC				1,884.28	935488	4942874	Temporary IT Resource (Sher Bhujel)	MAR-2012
21863	Other	MODIS INC				2,691.44	923900	4942874	Temporary IT Resource (Sher Bhujel)	MAR-2012
21864	Other	MODIS INC				5,472.60	935488	4948396	IT Temporary Resource (Mallika Surthi)	Feb,2012
21865	Other	MODIS INC				2,960.72	923900	4948400	Temporary IT Resource (Sher Bhujel)	Feb,2012
21866	Other	MODIS INC				5,403.30	935488	5005545	IT Temporary Resource (Mallika Surthi)	MAR-2012
21867	Other	MOHLER TECHNOLOGY INC				-1,100.00	512005	Reverses "J752-0100-0311 Adjustment USD	MOHLER TECHNOLOGY INC/833090	Apr,2011
21868	Other	MOHLER TECHNOLOGY INC				575.00	512100	SVI62642	INV SVI62642 LABOR 4A RECYCLE PUMP MOTOR 3 1/2" BEARING	Apr,2011
21869	Other	MOHLER TECHNOLOGY INC				14,560.00	512100	SVI62865	Labor to repair/recondition, Motor, Allis Chalmers, 800 HP, 1775 RPM, Frame 3020S6, 2B Ash water pump motor	Apr,2011
21870	Other	MOHLER TECHNOLOGY INC				3,137.00	512015	SVI63010	CORRECT SALES TAX TMP	May,2011
21871	Other	MOHLER TECHNOLOGY INC				6,860.00	512100	SVI63063	labor to refurbish B ash pond pump motor	MAR-2012
21872	Other	MOHLER TECHNOLOGY INC				4,625.00	512100	SVI63079	Recondition, Motor, 3B Mill (Labor Only)	May,2011
21873	Other	MOHLER TECHNOLOGY INC				5,772.00	512100	SVI63080	Recondition, Motor, 3B PA (Labor Only)	May,2011
21874	Other	MOHLER TECHNOLOGY INC				17,265.00	512100	SVI63081	Recondition, Motor, 3B FD Fan (Labor Only)	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
21875	Other	MOHLER TECHNOLOGY INC				5,150.00	512100	SVI63082	Recondition, Motor, 3A AWP (Labor Only)	MAR-2012
21876	Other	MOHLER TECHNOLOGY INC				5,300.00	512100	SVI63083	Recondition, Motor, 3D PA (Labor Only)	Apr,2011
21877	Other	MOHLER TECHNOLOGY INC				5,300.00	512100	SVI63084	Recondition, Motor, 3C PA (Labor Only)	Apr,2011
21878	Other	MOHLER TECHNOLOGY INC				4,625.00	512100	SVI63085	Recondition, Motor, 3C Mill (Labor Only)	Apr,2011
21879	Other	MOHLER TECHNOLOGY INC				3,000.00	512100	SVI63091	Recondition, Motor, 3 Flyash Blower (Labor Only)	May,2011
21880	Other	MOHLER TECHNOLOGY INC				4,048.00	513100	SVI63142	Recondition, Motor General Electric, Serial # GL8402886, H.P. 400, Volts 4000, Amps 54, Hz 60, Phase 3, R.P.M. 3570, Frame 8188S, Drip proof, Type K.S.F 1.15, Model 5K818844A144, Ins Cl B, Cont. Duty, Nema B, 40 deg C (LABOR)	May,2011
21881	Other	MOHLER TECHNOLOGY INC				3,350.00	512100	SVI63203	CORRECT SALES TAX ACCT TMP Alignment of coal conveyor	SEP-2011
21882	Other	MOHLER TECHNOLOGY INC				4,414.00	513100	SVI63209	Motor Repair - Invoice # SVI63209	Apr,2011
21883	Other	MOHLER TECHNOLOGY INC				4,655.00	513100	SVI63266	REPAIR - MOTOR --, 150 HP, 460 V., 1750..447TS FRAME, SINGLE SPEED FOR COOLING TOWER FAN MOTOR (IIN# 3004388) RETURN TO STOCK, (LABOR ONLY)	Apr,2011
21884	Other	MOHLER TECHNOLOGY INC				11,739.00	512100	SVI63336	Recondition : 1 LSSWP MOTOR, SN: 8-6017-90308-1-1, SIEMENS ALL+S, TYPE ANVW, 800 HP, 102 AMPS, 1165 RPM, MODEL 148, FRAME 3741, Shaft-end Bearing 101X901, OPP END Bearing , 2892334P25, (LABOR ONLY)	Jan,2012
21885	Other	MOHLER TECHNOLOGY INC				5,980.00	512100	SVI63363	Recondition :Allis Chalmers, S/N 1-5112-03662-1-2, HP 250, Volts 4000, Amps 36.8 , 3 Ph, 60 Hz, Frame 586 US, Drip Proof , Type RGS, Nema Design B, S.F. 1.15, Ins Class BVPI, Model 137, Total Weight 3600#, Shaft end 3.5X4.25, Opp end SPL.SLV, (LAB)	Apr,2011
21886	Other	MOHLER TECHNOLOGY INC				-120.00	512100	SVI63388	CORRECT SALES TAX ACCT TMP	Jul,2011
21887	Other	MOHLER TECHNOLOGY INC				6,900.00	512100	SVI63388	repair and refurbishment of D oxidation air comp. motor	Apr,2011
21888	Other	MOHLER TECHNOLOGY INC				1,844.00	512100	SVI63459	Service call to inspect motor after repaired and installed	AUG-2011
21889	Other	MOHLER TECHNOLOGY INC				720.00	512100	SVI63648	Evaluate/Repair Motor Allis Chalmers, S/N 7-5114-46598-1-1, 4000 Volt, 800 H.P, 3 Ph, RPM 1776, Frame 3020S6, Enclosure DP, Ins. Class B-VPI, Model 012, Amps 100	Dec,2011
21890	Other	MOHLER TECHNOLOGY INC				-2,980.00	512100	SVI63652	CORRECT SALES TAX ACCT TMP Clean & Inspect 1A & 1B ID fan Motors per quote M59123.	NOV-2011
21891	Other	MOHLER TECHNOLOGY INC				32,350.00	512100	SVI63652	Clean & Inspect 1A & 1B ID fan Motors per quote M59123.	NOV-2011
21892	Other	MOHLER TECHNOLOGY INC				14,185.00	512100	SVI63822	Recondition, Rebar, Motor, Allis-Chalmers S/N 41645-1, HP 2500, Volts 4000, Amps 320, PH 3, RPM 714, Frame 5148, Type ANW, DRIPPROOF, (LABOR ONLY)	Jun,2011
21893	Other	MOHLER TECHNOLOGY INC				7,898.00	511100	SVI63869	Labor	Jul,2011
21894	Other	MOHLER TECHNOLOGY INC				2,700.00	512100	SVI63885	Rebabbitt 9" insulated bearing.	Dec,2011
21895	Other	MOHLER TECHNOLOGY INC				11,170.00	513100	SVI63938	CORRECT SALES TAX TMP 2B Hotwell Pmp motor repair Mohler# 663938	Jan,2012
21896	Other	MOHLER TECHNOLOGY INC				8,349.00	513100	SVI63954	CORRECT SALES TAX ACCT TMP 2C Hotwell Pmp motor repair Mohler# 63954	MAR-2012
21897	Other	MOHLER TECHNOLOGY INC				3,445.00	512100	SVI63959	CORRECT SALES TAX ACCT TMP LABOR	Dec,2011
21898	Other	MOHLER TECHNOLOGY INC				16,613.00	512100	SVI64015	change leads back to connection on boiler feed pump motor, 10,000hp bring 6 total leads out as main leads	Feb,2012
21899	Other	MOHLER TECHNOLOGY INC				-100.00	512100	SVI64027	CORRECT ACCT TMP Repair materials	Jan,2012
21900	Other	MOHLER TECHNOLOGY INC				6,162.00	512100	SVI64027	emergency repair of 1 F coal mill motor job#64027	Jul,2011
21901	Other	MOHLER TECHNOLOGY INC				2,792.00	512015	SVI64059	Inspect and reassemble B Ball Mill Inboard Motor Bearing	Feb,2012
21902	Other	MOHLER TECHNOLOGY INC				-347.00	512100	SVI64082	CORRECT SALES TAX ACCT TMP Service call on 42 BFP motor bearings - repair Looseness.	Feb,2012
21903	Other	MOHLER TECHNOLOGY INC				2,489.00	512100	SVI64082	Service call on 42 BFP motor bearings - repair Looseness.	Feb,2012
21904	Other	MOHLER TECHNOLOGY INC				27,430.00	512100	SVI64225	2B Boiler Feed Pump	MAR-2012
21905	Other	MOHLER TECHNOLOGY INC				8,285.00	512100	SVI64226	2A Mill Motor (LABOR ONLY)	NOV-2011
21906	Other	MOHLER TECHNOLOGY INC				5,100.00	512100	SVI64227	2C Mill Motor (LABOR ONLY)	Jun,2011
21907	Other	MOHLER TECHNOLOGY INC				6,364.00	512100	SVI64228	2B Boiler Circulating Pump Motor (LABOR ONLY)	Jan,2012
21908	Other	MOHLER TECHNOLOGY INC				22,916.00	512100	SVI64278	REMOVAL & RECONDITION OF THE #61 BOILER FEED PUMP MOTOR	MAR-2012

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21909	Other	MOHLER TECHNOLOGY INC				959.50	513100	SVIPDM1549	INV SVIPDM1549-PDMA EXMAX TESTING ON UNIT 4 3/13/11	Jun,2011
21910	Other	MOHLER TECHNOLOGY INC				1,243.00	513100	SVIPDM1552	Motor Repair- SVIPDM1552	Jun,2011
21911	Other	MONITORING SERVICES				15.05	588100	7658	LEAK TEST/INV 7658 DATED 9/27/11	Oct,2011
21912	Other	MOORE VENTURES LLC				6,880.00	500900	456	MOORE VENTURES: Synchronous Condenser Study/AVR project Invoice #456	Jan,2012
21913	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	11726	3.5 HP Grindex Pump - Invoice # 11726	Feb,2012
21914	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				3,475.00	512100	13434	PROFESSIONAL SERVICES	Apr,2011
21915	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				548.00	512100	13444	PROFESSIONAL SERVICES	Jul,2011
21916	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				288.00	512017	13500	PROFESSIONAL SERVICES	Apr,2011
21917	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,920.00	513100	13509	Re-condition, Motor G.E., Volt 460, H.P. 150, R.P.M. 3560, Frame 405T	Apr,2011
21918	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				890.75	512005	13510	Rewind, Recondition, Motor Rotork, No Nomenclature	Apr,2011
21919	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				-446.92	513100	13516	PROFESSIONAL SERVICES	Jul,2011
21920	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,291.92	513100	13516	For repair of one 230V racking motor - Invoice # 13516	Jul,2011
21921	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				-446.92	513100	13517	PROFESSIONAL SERVICES	Jul,2011
21922	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,291.92	513100	13517	For repair of one 230V racking motor - Invoice # 13517	Jul,2011
21923	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				945.00	512100	13537	LABOR TO REPAIR MOTOR, 3 PH, 16Amp, 440 Volt ,4 Pole, 34129, Provide 3 wire 480 volt connection at motor lead box	Apr,2011
21924	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13553	PROFESSIONAL SERVICES	Jun,2011
21925	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				6,750.00	544100	13555	LABOR FOR REPAIR INVOICE 13555	Jun,2011
21926	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				890.00	512100	13556	Repair, Motor, 16Amp, 440 Volt ,2 Pole, 34129, Provide 3 wire 480 volt connection at motor lead box, (LABOR ONLY)	May,2011
21927	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13557	PROFESSIONAL SERVICES	Jun,2011
21928	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13558	PROFESSIONAL SERVICES	Jun,2011
21929	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,100.00	512005	13561	PROFESSIONAL SERVICES	Jun,2011
21930	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,450.00	512100	13564	PROFESSIONAL SERVICES	AUG-2011
21931	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				900.00	512100	13565	PROFESSIONAL SERVICES	AUG-2011
21932	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,250.00	512100	13566	PROFESSIONAL SERVICES	AUG-2011
21933	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,250.00	512005	13571	PROFESSIONAL SERVICES	Jun,2011
21934	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,250.00	512005	13572	PROFESSIONAL SERVICES	Jun,2011
21935	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				548.00	512100	13574	PROFESSIONAL SERVICES	Jul,2011
21936	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				-151.24	512100	13575	PROFESSIONAL SERVICES	Jul,2011
21937	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				699.24	512100	13575	For Repair of one .6 HP motor - Invoice # 13575	Jul,2011
21938	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				548.00	512100	13576	PROFESSIONAL SERVICES	Jun,2011
21939	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,100.00	512005	13577	PROFESSIONAL SERVICES	Jun,2011



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21940	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				675.00	512005	13583	Recondition, and state under work order 6229638 Motor IIN 0934227	Jun,2011
21941	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,448.00	512100	13590	PROFESSIONAL SERVICES	Feb,2012
21942	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	13594	PROFESSIONAL SERVICES	SEP-2011
21943	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	13595	PROFESSIONAL SERVICES	OCT-2011
21944	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				600.00	513100	13615	PROFESSIONAL SERVICES	AUG-2011
21945	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				600.00	513100	13616	PROFESSIONAL SERVICES	AUG-2011
21946	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				833.00	512100	13626	Repair 40 HP motor from 3BA ID fan Lbe oil pump & return to stock, IIN# 0457160, (LABOR ONLY)	AUG-2011
21947	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,625.00	513100	13627	Recondition/Rewind, Motor Limitorque ,5.3 HP, PL184K Frame, 3500 RPM ,220/440 volt ,16/8 Amps ,3 Ph 60 Hz ,15 Min Duty, Cat # QA44314, (LABOR ONLY)	AUG-2011
21948	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	13645	Labor	SEP-2011
21949	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				65.00	512017	13648	PROFESSIONAL SERVICES	SEP-2011
21950	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13649	PROFESSIONAL SERVICES	SEP-2011
21951	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				65.00	513100	13650	PROFESSIONAL SERVICES	SEP-2011
21952	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				65.00	512017	13654	PROFESSIONAL SERVICES	SEP-2011
21953	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				65.00	512017	13655	PROFESSIONAL SERVICES	SEP-2011
21954	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				925.00	513100	13660	For repair of one Swgr racking motor - Invoice # 13660	MAR-2012
21955	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				768.00	513100	13661	PROFESSIONAL SERVICES	OCT-2011
21956	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,224.00	502100	13662	CORRECT SALES TAX ACCT TMP repair of one 15 HP motor - Invoice # 13662	Jan,2012
21957	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				624.00	513100	13679	Re-condition, return to stock Motor IIN 0378151, (LABOR ONLY)	NOV-2011
21958	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				780.00	512100	13683	For the replacement of the leads on one 15HP sump pump motor., Invoice # 13683	NOV-2011
21959	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,950.00	512100	13684	Replace the cables on 2 Sump pumps - Invoice # 13684	NOV-2011
21960	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				270.00	512005	13697	CORRECT SALES TAX ACCT TMP Repair & return 2 HP motor - Invoice # 13697	NOV-2011
21961	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				425.00	512100	13702	CORRECT SALES TAX ACCT TMP Repair & return 5 HP motor - Invoice # 13702	NOV-2011
21962	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				3,408.00	512100	13703	Labor	Dec,2011
21963	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,870.00	512017	13718	CORRECT SALES TAX ACCT TMP repair on emergency basis, 3Phase Gear motor, 1800 rpm input, 208-230/460 volts, 3phase, 60hz, tefc enclosure	NOV-2011
21964	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				260.00	512100	13719	Recondition, Motor, 50B2.75 Tsurumi, 220 Volt, 3 phase, Pump Motor, (LABOR ONLY)	NOV-2011
21965	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				864.00	553100	13720	For repair of one Gas Compressor motor - Invoice # 13720	NOV-2011
21966	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				685.00	553100	13727	CORRECT SALES TAX ACCT TMP repair of one 25 HP motor - Invoice # 13727	Jan,2012
21967	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				264.00	512100	13733	Recondition, return to stock motor(s) IIN 0867301, MOTOR #1	Jan,2012
21968	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				264.00	512100	13734	Recondition, return to stock motor(s) IIN 0867301, MOTOR #2	Jan,2012

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21969	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				890.00	513100	13741	LABOR FOR Recondition,rewind motor,Limitorque,Frame 48,15 Min Duty,5lb start,RPM 1700,S.F. 1,Type WP,volts 230/460,Amps 2.2/1.1,ID # 4341394-84	Jan,2012
21970	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				890.00	513100	13751	LABOR FOR Motor,Repair ,ID# 13020456-498,Type XP FR.42	Feb,2012
21971	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				480.00	512100	13758	CORRECT SALES TAX ACCT TMP Repair 3phase 480V motor 3HP	Jan,2012
21972	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				480.00	513100	13760	Recondition,return to stock Lift motor IIN 0374778, (LABOR ONLY)	Jan,2012
21973	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				845.00	513100	13762	Racking motor - Invoice # 13762	Feb,2012
21974	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,750.00	513100	13765	Recondition,return to stock motor IIN 3004388, (Labor Only)	Jan,2012
21975	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				648.00	554100	13766	For repair of one .5 HP motor - Invoice # 13766	Feb,2012
21976	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				3,300.00	513100	13781	150 HP motor - Invoice # 13781	Feb,2012
21977	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				975.00	513100	13782	3 HP motor - Invoice # 13782	Feb,2012
21978	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				715.00	513100	13783	10 HP motor - Invoice # 13783	Feb,2012
21979	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13784	10 HP motor - Invoice # 13783	Feb,2012
21980	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,250.00	513100	13785	15 HP motor - Invoice # 13785	Feb,2012
21981	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,440.00	513100	13786	15 HP motor - Invoice # 13786	Feb,2012
21982	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				845.00	513100	13787	2 HP motor - Invoice # 13787	Feb,2012
21983	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	13789	CORRECT SALES TAX ACCT TMP LABOR Repaired and returned one Grindex pump	MAR-2012
21984	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,526.00	512100	13790	CORRECT SALES TAX ACCT TMP LABOR Repaired and returned one Grindex pump	MAR-2012
21985	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				750.00	513100	13791	1 HP motor - Invoice # 13791	Feb,2012
21986	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,070.00	513100	13806	CORRECT SALES TAX ACCT TMP For Repair 150 HP motor - Invoice # 13806	MAR-2012
21987	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				850.00	513100	13814	For repair of one Swgr racking motor - Invoice # 13814	MAR-2012
21988	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,850.00	512100	13817	Emergency repair on 20 HP motor. - Invoice # 13817	MAR-2012
21989	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,800.00	512100	13818	Emergency repair on 20 HP motor. - Invoice # 13818	MAR-2012
21990	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				875.00	512100	13828	For Service work to one 20 HP motor - Invoice # 13828	MAR-2012
21991	Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				775.00	512100	13835	For purchase of one new 20 HP motor - Invoice # 13835	MAR-2012
21992	Other	MOSAIC COMPANY, THE				10,419.38	901001	1031118014	Needs to be tied to CPA 57373	NOV-2011
21993	Other	MOSAIC COMPANY, THE				1,674.09	901001	1031118051	Tied to CPA 57373	NOV-2011
21994	Other	MOSAIC COMPANY, THE				13,260.63	901001	1130118180	Needs to be tied to CPA 57373 Analysis project	Dec,2011
21995	Other	MOSAIC COMPANY, THE				1,264.25	901001	1130118210	Needs to be tied to CPA 57373 travel expenses	Dec,2011
21996	Other	MOSAIC COMPANY, THE				2,562.50	901001	1215118218	tied to CPA 57373 analysis project	Dec,2011
21997	Other	MOSAIC COMPANY, THE				1,236.63	901001	1215118219	tied to CPA 57373 analysis project	Dec,2011
21998	Other	MOTHER EARTH RECYCLING				29.00	887100	9456	Pay Single Axle Loads	May,2011
21999	Other	MOTHER EARTH RECYCLING				58.00	887100	9513	Single, Tri axle, slurry loads	May,2011
22000	Other	MOTHER EARTH RECYCLING				145.00	887100	9617	Single, Tri axle, Slurry loads	Jun,2011
22001	Other	MOTHER EARTH RECYCLING				232.00	856100	9959	Single Axle Loads	Dec,2011
22002	Other	MOTION INDUSTRIES INC				174.42	512100	KY58-875626	38" WIDE MAG SEP BELT CUT/RELACE	AUG-2011
22003	Other	MOTION INDUSTRIES INC				-362.00	512100	KY67-670859	CORRECT ACCT TMP	Jun,2011
22004	Other	MOTION INDUSTRIES INC				998.14	512100	KY67-735744	Repair Beck drive board p/n 12-8224-41 , sn/13624	Apr,2011
22005	Other	MOTION INDUSTRIES INC				405.81	512100	KY67-737746	FREIGHT	AUG-2011

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22006	Other	MOTION INDUSTRIES INC				8,192.50	512100	KY67-737746	HB11440-72 rolls only for 4703W-72	Aug,2011
22007	Other	MOTION INDUSTRIES INC				3,000.00	512100	KY67-739090	SUMITOMO ON SITE TRAINING	Oct,2011
22008	Other	MOTION INDUSTRIES INC				124.63	512100	KY67-741737	FREIGHT	MAR-2012
22009	Other	MOTION INDUSTRIES INC				901.22	512100	KY67-741737	682990 Delta Tool BX	MAR-2012
22010	Other	MOTION INDUSTRIES INC				-2,733.69	512015	Reverses "J752-0100-0311	MOTION INDUSTRIES INC/833059	Apr,2011
22011	Other	MOTOROLA SOLUTIONS INC				1,093.02	921903	76458104	Adjustment USD Repair of 6 Motorola MC3000 desksets from Somerset Office and Somerset Store Room	AUG-2011
22012	Other	MOTOROLA SOLUTIONS INC				11.92	921903	76466059	Repair of L3208A S/N 124CKC0025 per Case number 22783797 dated 8/9/2011	OCT-2011
22013	Other	MOTOROLA SOLUTIONS INC				-11.93	921903	76466059	Repair of L3223A (MC3000 Deskset) per Case number 22783797 dated 8/9/2011	OCT-2011
22014	Other	MOTOROLA SOLUTIONS INC				94.35	921903	76466059	Repair of L3208A (Digital Junction Box) per Case number 22783797 dated 8/9/2011	SEP-2011
22015	Other	MOTOROLA SOLUTIONS INC				352.34	921903	76466059	Repair of L3223A (MC3000 Deskset) per Case number 22783797 dated 8/9/2011	SEP-2011
22016	Other	MPW INDUSTRIAL WATER SERVICES INC				26,000.00	502100	1218851	DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM/SERVICE 5/10 & 5/11/11	May,2011
22017	Other	MPW INDUSTRIAL WATER SERVICES INC				13,000.00	502100	1219626	DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM/SERVICE 5/28/11	Jul,2011
22018	Other	MPW INDUSTRIAL WATER SERVICES INC				13,000.00	502100	1220151	DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM/SERVICE 5/20/11	Jun,2011
22019	Other	MPW INDUSTRIAL WATER SERVICES INC				13,000.00	502100	1220290	DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM/SERVICE 6/12/11	Jun,2011
22020	Other	MPW INDUSTRIAL WATER SERVICES INC				8,103.80	502100	1220793	REVERSE OSMOSIS SYSTEM JUN 11 MONTHLY CHARGE & WATER PROCESSING FEE	Jul,2011
22021	Other	MPW INDUSTRIAL WATER SERVICES INC				13,000.00	502100	1221297	DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM/SERVICE 7/5/11	Jul,2011
22022	Other	MPW INDUSTRIAL WATER SERVICES INC				26,285.78	502100	1222013	INV 1222013-REVERSE OSMOSIS SYSTEM JUL 11 MONTHLY CHARGE & WATER PROCESSING FEE	AUG-2011
22023	Other	MPW INDUSTRIAL WATER SERVICES INC				13,000.00	502100	1222014	INV 1222014-DEMINATOR 10 MOBILE DEMINERALIZER SYSTEM SERVICE ON SITE 6/28/11	AUG-2011
22024	Other	MPW INDUSTRIAL WATER SERVICES INC				21,523.28	502100	1223643	INV 1223643-REVERSE OSMOSIS SYSTEM/SERVICE FOR AUG 11	SEP-2011
22025	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				6,888.53	908005	70109	NEED Invoice # 70109	Apr,2011
22026	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				18,042.53	908005	70313	National Energy Education Development Project: May Project Management	Jun,2011
22027	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				22,963.22	908005	70313	National Energy Education Development Project: May Project Management	Jun,2011
22028	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				7,167.87	908005	70414	NEED June Project Management Invoice # 70414	Jul,2011
22029	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				6,390.09	908005	70454	July Project Management: NEED Project	AUG-2011
22030	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				6,228.09	908005	70485	August 2011 NEED Project Management Invoice	SEP-2011
22031	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				12,117.83	908005	70537	September NEED Project Management. Invoice # 70537	OCT-2011
22032	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				15,422.69	908005	70537	September NEED Project Management. Invoice # 70537	OCT-2011
22033	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				11,650.55	908005	70577	NEED October Project Management. Invoice # 70577	NOV-2011
22034	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				14,827.97	908005	70577	NEED October Project Management. Invoice # 70577	NOV-2011
22035	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				16,204.08	908005	70623	NEED November Project Management Invoice # 70623	Dec,2011
22036	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				20,623.38	908005	70623	NEED November Project Management Invoice # 70623	Dec,2011
22037	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				18,429.29	908005	70646	December NEED Program Management Invoice # 70646	Jan,2012
22038	Other	NATIONAL ENERGY EDUCATION DVLP MNT PROJ				23,455.45	908005	70646	December NEED Program Management Invoice # 70646	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22039	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				7,134.33	908005	70686	January NEED Program Management	Feb,2012
22040	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				9,080.06	908005	70686	January NEED Program Management	Feb,2012
22041	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				6,871.11	908005	70775	February NEED Project Management	MAR-2012
22042	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				4,403.91	908005	J091-0100-0212 Accrual USD	NEED Project Management_April 2011 Invoice# 70177	May,2011
22043	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				4,893.50	908005	J091-0100-0212 Accrual USD	August 2011 NEED Project Managment Invoice	SEP-2011
22044	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				5,020.79	908005	J091-0100-0212 Accrual USD	July Project Management: NEED Project	AUG-2011
22045	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				5,398.73	908005	J091-0100-0212 Accrual USD	February NEED Project Management	MAR-2012
22046	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				5,412.41	908005	J091-0100-0212 Accrual USD	NEED Invoice # 70109	Apr,2011
22047	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				5,604.97	908005	J091-0100-0212 Accrual USD	NEED Project Management_April 2011 Invoice# 70177	May,2011
22048	Other	NATIONAL ENERGY EDUCATION DVLPMNT PROJ				5,631.90	908005	J110-0100-0212 Accrual USD	NEED June Project Management Invoice # 70414	Jul,2011
22049	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				20.30	512005	205761	205761 - MC BILLING	Apr,2011
22050	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.60	512100	205761	205761 - MC BILLING	Apr,2011
22051	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				43.17	512100	205761	205761 - MC BILLING	Apr,2011
22052	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				43.20	512100	205761	205761 - MC BILLING	Apr,2011
22053	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				46.98	513100	205761	205761 - MC BILLING	Apr,2011
22054	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	506100	205761	205761 - MC BILLING	Apr,2011
22055	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	512100	205761	205761 - MC BILLING	Apr,2011
22056	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	512100	205761	205761 - MC BILLING	Apr,2011
22057	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				117.98	512100	205761	205761 - MC BILLING	Apr,2011
22058	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				117.98	512100	205761	205761 - MC BILLING	Apr,2011
22059	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				129.46	513100	205761	205761 - MC BILLING	Apr,2011
22060	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				140.94	513100	205761	205761 - MC BILLING	Apr,2011
22061	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				164.96	512100	205761	205761 - MC BILLING	Apr,2011
22062	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				164.96	513100	205761	205761 - MC BILLING	Apr,2011
22063	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				172.56	512100	205761	205761 - MC BILLING	Apr,2011
22064	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				176.44	512100	205761	205761 - MC BILLING	Apr,2011
22065	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				177.50	512100	205761	205761 - MC BILLING	Apr,2011
22066	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	512100	205761	205761 - MC BILLING	Apr,2011
22067	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	512100	205761	205761 - MC BILLING	Apr,2011
22068	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	512100	205761	205761 - MC BILLING	Apr,2011

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22069	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	513100	205761		205761 - MC BILLING	Apr,2011
22070	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	513100	205761		205761 - MC BILLING	Apr,2011
22071	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				223.09	513100	205761		205761 - MC BILLING	Apr,2011
22072	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				232.36	512100	205761		205761 - MC BILLING	Apr,2011
22073	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				254.58	513100	205761		205761 - MC BILLING	Apr,2011
22074	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				258.92	512100	205761		205761 - MC BILLING	Apr,2011
22075	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				259.98	512100	205761		205761 - MC BILLING	Apr,2011
22076	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				266.82	512100	205761		205761 - MC BILLING	Apr,2011
22077	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				271.46	512100	205761		205761 - MC BILLING	Apr,2011
22078	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				284.00	512100	205761		205761 - MC BILLING	Apr,2011
22079	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				284.00	513100	205761		205761 - MC BILLING	Apr,2011
22080	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				298.43	512100	205761		205761 - MC BILLING	Apr,2011
22081	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				306.96	512005	205761		205761 - MC BILLING	Apr,2011
22082	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				306.96	512100	205761		205761 - MC BILLING	Apr,2011
22083	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				306.96	512100	205761		205761 - MC BILLING	Apr,2011
22084	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				319.50	512100	205761		205761 - MC BILLING	Apr,2011
22085	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				321.00	512100	205761		205761 - MC BILLING	Apr,2011
22086	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				322.00	512100	205761		205761 - MC BILLING	Apr,2011
22087	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				322.00	512100	205761		205761 - MC BILLING	Apr,2011
22088	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				348.54	513100	205761		205761 - MC BILLING	Apr,2011
22089	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				353.94	512005	205761		205761 - MC BILLING	Apr,2011
22090	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				359.28	513100	205761		205761 - MC BILLING	Apr,2011
22091	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				377.96	512100	205761		205761 - MC BILLING	Apr,2011
22092	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				395.52	513100	205761		205761 - MC BILLING	Apr,2011
22093	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				661.96	512100	205761		205761 - MC BILLING	Apr,2011
22094	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				684.56	512005	205761		205761 - MC BILLING	Apr,2011
22095	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				708.94	512100	205761		205761 - MC BILLING	Apr,2011
22096	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				768.46	512100	205761		205761 - MC BILLING	Apr,2011
22097	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				779.94	512100	205761		205761 - MC BILLING	May,2011
22098	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				839.46	512100	205761		205761 - MC BILLING	Apr,2011

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22099	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,016.96	512100	205761	205761 - MC BILLING	Apr,2011
22100	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,040.98	512100	205761	205761 - MC BILLING	Apr,2011
22101	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,103.66	512100	205761	205761 - MC BILLING	Apr,2011
22102	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,144.62	512100	205761	205761 - MC BILLING	Apr,2011
22103	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,196.44	512100	205761	205761 - MC BILLING	Apr,2011
22104	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,320.76	512100	205761	205761 - MC BILLING	Apr,2011
22105	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,405.66	512100	205761	205761 - MC BILLING	Apr,2011
22106	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,514.23	512100	205761	205761 - MC BILLING	Apr,2011
22107	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,544.80	512100	205761	205761 - MC BILLING	Apr,2011
22108	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,643.84	512100	205761	205761 - MC BILLING	Apr,2011
22109	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,669.86	513100	205761	205761 - MC BILLING	Apr,2011
22110	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,046.46	513100	205761	205761 - MC BILLING	Apr,2011
22111	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,109.52	512100	205761	205761 - MC BILLING	Apr,2011
22112	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,656.04	512100	205761	205761 - MC BILLING	Apr,2011
22113	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,728.13	512100	205761	205761 - MC BILLING	Apr,2011
22114	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				9,701.42	513100	205761	205761 - MC BILLING	Apr,2011
22115	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				10,252.59	513100	205761	205761 - MC BILLING	Apr,2011
22116	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				11,756.34	512100	205761	205761 - MC BILLING	Apr,2011
22117	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				30.72	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22118	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				46.98	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22119	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				129.70	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22120	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				140.20	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22121	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				140.94	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22122	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				140.94	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22123	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				140.94	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22124	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				160.88	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22125	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				164.96	512015	205762	205762 - MC 3/28 - 4/24/11	May,2011
22126	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				234.16	512005	205762	205762 - MC 3/28 - 4/24/11	May,2011
22127	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				244.76	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22128	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				259.98	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011

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22129	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				305.16	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22130	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				319.50	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22131	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				327.38	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22132	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				330.98	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22133	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				374.36	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22134	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				377.96	512101	205762	205762 - MC 3/28 - 4/24/11	May,2011
22135	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				377.96	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22136	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				401.98	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22137	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				418.80	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22138	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				421.34	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22139	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				425.47	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22140	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				496.47	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22141	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				516.36	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22142	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				541.28	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22143	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				553.66	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22144	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				577.68	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22145	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				606.72	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22146	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				624.66	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22147	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				714.86	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22148	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				738.14	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22149	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				778.08	513100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22150	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				779.94	512100	205762	205762 - MC 3/28 - 4/24/11	Apr,2011
22151	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				814.38	512101	205762	205762 - MC 3/28 - 4/24/11	May,2011
22152	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				832.10	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22153	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				881.71	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22154	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				961.72	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22155	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,181.92	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22156	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,229.72	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22157	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,626.24	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22158	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,789.25	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011

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22159	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,741.72	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22160	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,543.11	512100	205762	205762 - MC 3/28 - 4/24/11	May,2011
22161	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				20.00	511100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22162	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				81.58	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22163	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				81.58	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22164	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				90.00	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22165	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				116.18	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22166	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				116.18	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22167	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				116.18	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22168	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				116.18	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22169	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				117.98	512005	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22170	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				143.58	512101	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22171	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				150.78	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22172	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				163.16	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22173	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				163.16	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22174	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				185.38	512100	205763	205764 - MC 5/30 - 6/26/11	Jun,2011
22175	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				188.98	512100	205763	205762 - MC 3/28 - 4/24/11	May,2011
22176	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				188.98	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22177	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				232.36	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22178	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				235.96	512101	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22179	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				246.40	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22180	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				259.98	511100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22181	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				266.96	511100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22182	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				305.16	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22183	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				313.94	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22184	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				329.18	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22185	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				345.45	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22186	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				568.28	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22187	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				583.44	511100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22188	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				614.98	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011



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22189	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				627.51	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22190	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				682.22	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22191	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				719.30	512005	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22192	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				762.19	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22193	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,097.48	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22194	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,268.84	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22195	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,541.04	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22196	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,634.82	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22197	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,828.45	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22198	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,926.91	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22199	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,952.70	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22200	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,039.42	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22201	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,078.78	512101	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22202	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,320.80	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22203	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,430.30	513100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22204	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,142.64	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22205	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,556.00	512100	205763	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22206	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				46.98	512100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22207	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				82.20	512005	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22208	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.95	512100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22209	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				185.38	512100	205764	205761 - MC BILLING	Apr,2011
22210	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				232.36	513100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22211	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				307.20	512100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22212	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,320.00	506100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22213	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,155.78	512100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22214	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,285.56	512100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22215	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,746.56	506100	205764	205764 - MC 5/30 - 6/26/11	Jun,2011
22216	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,362.42	513100	205970	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22217	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,878.65	513100	205970	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22218	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,307.50	513100	205970	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22219	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				61.44	513100	205994	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22220	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,127.52	513100	205994	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22221	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,420.00	513100	205994	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22222	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				563.76	512100	205995	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22223	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				852.00	512100	205995	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22224	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				187.92	512100	205997	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22225	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				256.84	512015	205997	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22226	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				42.36	512015	205998	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22227	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				234.90	512015	205998	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22228	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				355.00	512015	205998	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22229	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				307.92	863100	206037	Labor charges for environmental work; Invoice #206037	Apr,2011
22230	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				371.65	511100	206069	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22231	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,712.20	511100	206069	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22232	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				242.82	513100	206072	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22233	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				375.84	513100	206072	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22234	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				852.00	513100	206072	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22235	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				213.00	512100	206074	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22236	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				397.78	512100	206074	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22237	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				234.90	512100	206075	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22238	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				532.50	512100	206075	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22239	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				165.75	512100	206076	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22240	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				892.62	512100	206076	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22241	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,023.50	512100	206076	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22242	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				73.20	512100	206079	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22243	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				234.90	512100	206079	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22244	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				639.00	512100	206079	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22245	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				469.80	513100	206083	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22246	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				887.50	513100	206083	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22247	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				281.88	512100	206084	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22248	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				532.50	512100	206084	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011

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22249	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				178.34	512100	206085	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22250	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				751.68	512100	206085	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22251	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,704.00	512100	206085	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Jul,2011
22252	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				375.84	553100	206086	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22253	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				852.00	553100	206086	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22254	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				200.00	506100	206110	IST QTR 2011 SAFETY AWARDS	May,2011
22255	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,879.20	553100	206120	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	AUG-2011
22256	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				6,585.25	553100	206120	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22257	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,127.52	553100	206121	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22258	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,647.63	553100	206121	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22259	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				7,668.00	553100	206121	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22260	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				30.00	512100	206122	206122 - MC	Apr,2011
22261	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				50.00	512100	206122	206122 - MC	Apr,2011
22262	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				55.00	512100	206122	206122 - MC	Apr,2011
22263	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				60.00	512100	206122	206122 - MC	Apr,2011
22264	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				165.00	512100	206122	206122 - MC	Apr,2011
22265	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				303.50	512100	206122	206122 - MC	Apr,2011
22266	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				460.00	512100	206122	206122 - MC	Apr,2011
22267	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,503.36	553100	206157	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22268	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				8,094.00	553100	206157	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22269	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				834.73	512100	206160	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22270	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,419.47	512100	206160	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22271	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	512100	206163	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22272	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,384.50	512100	206163	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22273	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	512100	206164	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22274	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				213.00	512100	206164	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22275	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				316.34	512100	206165	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22276	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				542.92	512100	206165	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22277	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				128.42	553100	206166	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22278	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				281.88	553100	206166	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011

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22279	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				184.32	512100	206168	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22280	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				739.16	512100	206168	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22281	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,885.92	512100	206168	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22282	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				283.50	513100	206169	206169 - MC 34/13 - 5/3/11 MRS TESTING	May,2011
22283	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				119.80	512100	206207	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22284	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				945.43	512100	206207	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22285	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				945.43	512100	206207	ASBESTOS REMOVAL & INSTALLATION FOR APR & MAY 11 AT CR	Jun,2011
22286	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				479.22	512100	206208	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22287	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,386.80	512100	206208	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22288	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				102.50	553100	206210	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22289	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				281.88	553100	206210	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22290	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,556.00	553100	206210	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22291	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				93.96	512100	206211	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22292	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				426.00	512100	206211	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22293	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				363.32	512100	206214	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22294	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,278.00	512100	206214	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22295	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				457.28	512100	206215	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22296	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				497.00	512100	206215	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jun,2011
22297	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				284.00	512100	206218	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22298	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				25.00	511100	206223	206223 - MC MRS TESTING	Jun,2011
22299	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,812.50	511100	206223	206223 - MC MRS TESTING	Jun,2011
22300	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				128.42	512100	206230	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22301	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				662.43	512100	206231	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22302	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,316.08	512100	206231	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22303	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				504.26	512100	206233	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22304	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				768.00	512100	206233	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22305	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,912.76	512100	206233	ASBESTOS REMOVAL & INSTALLATION FOR MAY 11 AT CR	Jul,2011
22306	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				174.20	512100	206234	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22307	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,398.09	512100	206234	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22308	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,640.00	512100	206236	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22309	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,190.93	512100	206236	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22310	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,970.42	512100	206279	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22311	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,174.50	512100	206280	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22312	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				6,393.35	512100	206280	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22313	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				563.76	512100	206283	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22314	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,792.75	512100	206283	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22315	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				281.88	512100	206284	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Jul,2011
22316	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,704.00	512100	206284	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Apr,2011
22317	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,879.20	512100	206293	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	Apr,2011
22318	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,597.25	512100	206293	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	AUG-2011
22319	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				660.00	512100	206294	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	AUG-2011
22320	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				939.60	512100	206294	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	AUG-2011
22321	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,700.40	512100	206294	ASBESTOS REMOVAL & INSTALLATION FOR JUN 11 AT CR	AUG-2011
22322	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				6,258.01	836100	206565	FOR WEEKS ENDING IN 10-18	NOV-2011
22323	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				8,061.38	836100	206581	Mechanical Insulation Contract for Justin Rossi through 2011	NOV-2011
22324	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,631.88	836100	206631	NEC Mechanical Insulation Contract for Justin Rossi through 2011	Dec,2011
22325	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,004.89	836100	206649	TO PAY NEC INVOICE# 206649 PLEASE REF. CPA # 842411 Mechanical Insulation Contract for Justin Rossi through 2011	Jan,2012
22326	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,550.57	836100	206662	TO PAY NEC INVOICE# 206662 NEC Mechanical Insulation Contract for Justin Rossi through 2011	Jan,2012
22327	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,993.93	836100	206676	Mechanical Insulation Contract for Justin Rossi through 2011	Jan,2012
22328	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,942.99	836100	206686	TO PAY NEC INVOICE# 206686 PLEASE REF CPA # 842411 NEC Mechanical Insulation Contract for Justin Rossi through 2011	Jan,2012
22329	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,797.86	836100	206719	TO PAY NEC INVOICE # 206719 PLEASE REF. CPA #842411 NEC Mechanical Insulation Contract for Justin Rossi through 2011	Feb,2012
22330	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				491.63	836100	206726	TO PAY NEC INVOICE# 206726 NEC Mechanical Insulation Contract for Justin Rossi through 2011	Feb,2012
22331	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,311.00	836100	206734	NEC Mechanical Insulation Contract for Justin Rossi through 2011	Feb,2012
22332	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				465.75	836100	206757	Miscellaneous insulation projects w/e 1/29/12	MAR-2012
22333	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				188.98	513100	11150291	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22334	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				185.38	513100	500017609	205763 - MC 4/25 5/29/11 BILLING	Jun,2011
22335	Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				187.92	512015	29-AUG-2011 08:08 SERV	ASBESTOS REMOVAL & INSTALLATION FOR AT CR	Apr,2011
22336	Other	NATIONAL HEAT EXCHANGE				430.00	512100	120064	120064 - Heat Exchanger services including cleaning, testing and providing tubes -Oppel	Mar,2012
22337	Other	NATIONAL HEAT EXCHANGE				12,065.00	512100	120064	120064 - Heat Exchanger services including cleaning, testing and providing tubes -Oppel	Mar,2012

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22338	Other	NATIONWIDE FENCE COMPANY INC				2,816.80	511100	460	Install / Move fence adjacent to new equipment storage building. To include labor and material	Aug,2011
22339	Other	NAVIGANT CONSULTING INC				191.54	908005	3648	Navigant Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	AUG-2011
22340	Other	NAVIGANT CONSULTING INC				0.16	908005	139975	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period ending August 31,2011	OCT-2011
22341	Other	NAVIGANT CONSULTING INC				26.22	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22342	Other	NAVIGANT CONSULTING INC				34.42	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22343	Other	NAVIGANT CONSULTING INC				269.87	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22344	Other	NAVIGANT CONSULTING INC				306.62	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	NOV-2011
22345	Other	NAVIGANT CONSULTING INC				306.66	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22346	Other	NAVIGANT CONSULTING INC				343.47	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22347	Other	NAVIGANT CONSULTING INC				423.86	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22348	Other	NAVIGANT CONSULTING INC				539.66	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22349	Other	NAVIGANT CONSULTING INC				1,048.12	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22350	Other	NAVIGANT CONSULTING INC				1,333.97	908005	326459	Navigant Inv# 326459 -- DSM Portfolio Evaluation for the period ending	Apr,2011
22351	Other	NAVIGANT CONSULTING INC				9.33	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22352	Other	NAVIGANT CONSULTING INC				54.78	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	OCT-2011
22353	Other	NAVIGANT CONSULTING INC				457.40	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22354	Other	NAVIGANT CONSULTING INC				510.85	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22355	Other	NAVIGANT CONSULTING INC				553.36	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22356	Other	NAVIGANT CONSULTING INC				650.17	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22357	Other	NAVIGANT CONSULTING INC				886.81	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22358	Other	NAVIGANT CONSULTING INC				1,027.68	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22359	Other	NAVIGANT CONSULTING INC				1,219.26	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22360	Other	NAVIGANT CONSULTING INC				1,551.77	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22361	Other	NAVIGANT CONSULTING INC				2,071.03	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22362	Other	NAVIGANT CONSULTING INC				2,685.00	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22363	Other	NAVIGANT CONSULTING INC				3,157.45	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22364	Other	NAVIGANT CONSULTING INC				4,018.57	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22365	Other	NAVIGANT CONSULTING INC				7,981.24	908005	332183	Navigant Inv # 332183 -- DSM Portfolio Evaluation	Jun,2011
22366	Other	NAVIGANT CONSULTING INC				5.15	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22367	Other	NAVIGANT CONSULTING INC				105.00	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	NOV-2011
22368	Other	NAVIGANT CONSULTING INC				269.92	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	Dec,2011
22369	Other	NAVIGANT CONSULTING INC				464.61	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22370	Other	NAVIGANT CONSULTING INC				481.63	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22371	Other	NAVIGANT CONSULTING INC				523.65	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22372	Other	NAVIGANT CONSULTING INC				612.98	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22373	Other	NAVIGANT CONSULTING INC				787.42	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011
22374	Other	NAVIGANT CONSULTING INC				849.61	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22375	Other	NAVIGANT CONSULTING INC				1,002.18	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period	AUG-2011
									Ending June 30, 2011.	
22376	Other	NAVIGANT CONSULTING INC				4,327.23	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period	AUG-2011
									Ending June 30, 2011.	
22377	Other	NAVIGANT CONSULTING INC				4,709.64	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period	AUG-2011
									Ending June 30, 2011.	
22378	Other	NAVIGANT CONSULTING INC				5,507.38	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period	AUG-2011
									Ending June 30, 2011.	
22379	Other	NAVIGANT CONSULTING INC				8,743.82	908005	336944	Navigant Inv #336944: DSM Portfolio Evaluation for the Period	AUG-2011
									Ending June 30, 2011.	
22380	Other	NAVIGANT CONSULTING INC				10,183.32	923900	337309	PROFESSIONAL SERVICES	AUG-2011
22381	Other	NAVIGANT CONSULTING INC				4,810.68	923900	338723	PROFESSIONAL SERVICES	AUG-2011
22382	Other	NAVIGANT CONSULTING INC				0.22	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22383	Other	NAVIGANT CONSULTING INC				10.96	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22384	Other	NAVIGANT CONSULTING INC				21.26	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22385	Other	NAVIGANT CONSULTING INC				148.15	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Jan,2012
									evaluation of EE Programs.	
22386	Other	NAVIGANT CONSULTING INC				237.05	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	NOV-2011
									evaluation of EE Programs.	
22387	Other	NAVIGANT CONSULTING INC				301.70	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Jan,2012
									evaluation of EE Programs.	
22388	Other	NAVIGANT CONSULTING INC				331.65	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22389	Other	NAVIGANT CONSULTING INC				422.10	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22390	Other	NAVIGANT CONSULTING INC				501.05	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22391	Other	NAVIGANT CONSULTING INC				637.70	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22392	Other	NAVIGANT CONSULTING INC				1,101.65	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22393	Other	NAVIGANT CONSULTING INC				1,402.10	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22394	Other	NAVIGANT CONSULTING INC				3,555.60	908005	339452	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for	Dec,2011
									evaluation of EE Programs.	
22395	Other	NAVIGANT CONSULTING INC				7.83	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22396	Other	NAVIGANT CONSULTING INC				15.18	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22397	Other	NAVIGANT CONSULTING INC				30.79	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT,2011
									ending August 31,2011	
22398	Other	NAVIGANT CONSULTING INC				136.59	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	AUG-2011
									ending August 31,2011	
22399	Other	NAVIGANT CONSULTING INC				212.37	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	Jan,2012
									ending August 31,2011	
22400	Other	NAVIGANT CONSULTING INC				212.38	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	Dec,2011
									ending August 31,2011	
22401	Other	NAVIGANT CONSULTING INC				567.76	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22402	Other	NAVIGANT CONSULTING INC				585.10	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22403	Other	NAVIGANT CONSULTING INC				621.17	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22404	Other	NAVIGANT CONSULTING INC				722.61	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	
22405	Other	NAVIGANT CONSULTING INC				744.66	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period	OCT-2011
									ending August 31,2011	

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22406	Other	NAVIGANT CONSULTING INC				790.58	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period ending August 31,2011	OCT-2011
22407	Other	NAVIGANT CONSULTING INC				1,141.69	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period ending August 31,2011	OCT-2011
22408	Other	NAVIGANT CONSULTING INC				1,249.75	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period ending August 31,2011	OCT-2011
22409	Other	NAVIGANT CONSULTING INC				1,453.06	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation ; for period ending August 31,2011	OCT-2011
22410	Other	NAVIGANT CONSULTING INC				1,508.96	908005	342614	Navigan Inv. #139975: DSM Portfolio Evaluation; for period ending August 31,2011	OCT-2011
22411	Other	NAVIGANT CONSULTING INC				1.66	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22412	Other	NAVIGANT CONSULTING INC				14.61	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22413	Other	NAVIGANT CONSULTING INC				81.84	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	Apr,2011
22414	Other	NAVIGANT CONSULTING INC				158.68	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	OCT-2011
22415	Other	NAVIGANT CONSULTING INC				182.65	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	Jan,2012
22416	Other	NAVIGANT CONSULTING INC				182.65	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	Dec,2011
22417	Other	NAVIGANT CONSULTING INC				243.78	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	OCT-2011
22418	Other	NAVIGANT CONSULTING INC				350.70	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22419	Other	NAVIGANT CONSULTING INC				365.31	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22420	Other	NAVIGANT CONSULTING INC				411.24	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22421	Other	NAVIGANT CONSULTING INC				514.07	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22422	Other	NAVIGANT CONSULTING INC				572.13	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22423	Other	NAVIGANT CONSULTING INC				728.18	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22424	Other	NAVIGANT CONSULTING INC				1,428.12	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22425	Other	NAVIGANT CONSULTING INC				2,802.38	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22426	Other	NAVIGANT CONSULTING INC				3,566.68	908005	344456	Navigan Inv. #344456: 2099-2012 DSM Portfolio Evaluation; Professional services for the period ending September 30, 2011	NOV-2011
22427	Other	NAVIGANT CONSULTING INC				16.99	908005	348590	Evaluation Inv 348590 from Navagant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22428	Other	NAVIGANT CONSULTING INC				82.64	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jun,2011
22429	Other	NAVIGANT CONSULTING INC				533.98	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22430	Other	NAVIGANT CONSULTING INC				679.62	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22431	Other	NAVIGANT CONSULTING INC				832.55	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22432	Other	NAVIGANT CONSULTING INC				981.99	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22433	Other	NAVIGANT CONSULTING INC				1,158.05	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22434	Other	NAVIGANT CONSULTING INC				1,158.05	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22435	Other	NAVIGANT CONSULTING INC				1,249.81	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22436	Other	NAVIGANT CONSULTING INC				1,313.88	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22437	Other	NAVIGANT CONSULTING INC				1,501.10	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22438	Other	NAVIGANT CONSULTING INC				1,672.22	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22439	Other	NAVIGANT CONSULTING INC				1,697.27	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22440	Other	NAVIGANT CONSULTING INC				1,714.28	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22441	Other	NAVIGANT CONSULTING INC				1,983.46	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22442	Other	NAVIGANT CONSULTING INC				2,181.82	908005	348590	Evaluation Inv 348590 from Navigant for EE Program in November 2011, dated Dec 5, 2011	Jan,2012
22443	Other	NAVIGANT CONSULTING INC				2.52	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22444	Other	NAVIGANT CONSULTING INC				123.51	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22445	Other	NAVIGANT CONSULTING INC				137.42	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Apr,2011
22446	Other	NAVIGANT CONSULTING INC				239.47	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	OCT-2011
22447	Other	NAVIGANT CONSULTING INC				957.80	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22448	Other	NAVIGANT CONSULTING INC				962.81	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22449	Other	NAVIGANT CONSULTING INC				962.81	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22450	Other	NAVIGANT CONSULTING INC				1,182.82	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22451	Other	NAVIGANT CONSULTING INC				1,378.03	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22452	Other	NAVIGANT CONSULTING INC				1,613.42	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22453	Other	NAVIGANT CONSULTING INC				1,672.28	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22454	Other	NAVIGANT CONSULTING INC				1,753.85	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22455	Other	NAVIGANT CONSULTING INC				2,053.45	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22456	Other	NAVIGANT CONSULTING INC				2,128.35	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012
22457	Other	NAVIGANT CONSULTING INC				2,155.13	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - Period Ending December 30, 2011	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22458	Other	NAVIGANT CONSULTING INC				2,890.62	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - - Period Ending December 30, 2011	Jan,2012
22459	Other	NAVIGANT CONSULTING INC				3,298.20	908005	350277	Navigant Inv #350277 -- 2009 to 2012 DSM Portfolio Evaluation - - Period Ending December 30, 2011	Jan,2012
22460	Other	NAVIGANT CONSULTING INC				661.72	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22461	Other	NAVIGANT CONSULTING INC				1,176.39	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22462	Other	NAVIGANT CONSULTING INC				1,290.37	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22463	Other	NAVIGANT CONSULTING INC				1,424.77	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22464	Other	NAVIGANT CONSULTING INC				1,538.11	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22465	Other	NAVIGANT CONSULTING INC				1,547.14	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22466	Other	NAVIGANT CONSULTING INC				1,813.34	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22467	Other	NAVIGANT CONSULTING INC				1,887.16	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22468	Other	NAVIGANT CONSULTING INC				1,969.09	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22469	Other	NAVIGANT CONSULTING INC				2,053.74	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22470	Other	NAVIGANT CONSULTING INC				2,759.41	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22471	Other	NAVIGANT CONSULTING INC				3,010.86	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22472	Other	NAVIGANT CONSULTING INC				3,049.99	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22473	Other	NAVIGANT CONSULTING INC				3,079.07	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22474	Other	NAVIGANT CONSULTING INC				3,300.61	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22475	Other	NAVIGANT CONSULTING INC				3,343.69	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22476	Other	NAVIGANT CONSULTING INC				4,793.12	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22477	Other	NAVIGANT CONSULTING INC				5,381.87	908005	355475	Navigant Inv #355475 -- 2009 - 2012 DSM Portfolio Evaluation; Professional services for the period ending January 31, 2012	Feb,2012
22478	Other	NAVIGANT CONSULTING INC				20.02	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012

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**Case No. 2012-0022**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22479	Other	NAVIGANT CONSULTING INC				491.64	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22480	Other	NAVIGANT CONSULTING INC				600.71	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22481	Other	NAVIGANT CONSULTING INC				625.72	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22482	Other	NAVIGANT CONSULTING INC				783.20	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22483	Other	NAVIGANT CONSULTING INC				928.34	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22484	Other	NAVIGANT CONSULTING INC				980.00	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22485	Other	NAVIGANT CONSULTING INC				981.15	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22486	Other	NAVIGANT CONSULTING INC				1,181.52	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22487	Other	NAVIGANT CONSULTING INC				1,201.18	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22488	Other	NAVIGANT CONSULTING INC				1,392.35	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22489	Other	NAVIGANT CONSULTING INC				1,401.65	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22490	Other	NAVIGANT CONSULTING INC				1,697.79	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22491	Other	NAVIGANT CONSULTING INC				2,128.16	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22492	Other	NAVIGANT CONSULTING INC				2,344.57	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22493	Other	NAVIGANT CONSULTING INC				2,708.57	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22494	Other	NAVIGANT CONSULTING INC				4,853.68	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22495	Other	NAVIGANT CONSULTING INC				7,071.74	908005	357246	Navigant Inv # 357246 -- 2009 to 2012 DSM Portfolio Evaluation for the period ending February 29, 2012	MAR-2012
22496	Other	NAVIGANT CONSULTING INC				185.79	908005	1665278	Navigant Inv #336944: DSM Portfolio Evaluation for the Period Ending June 30, 2011.	NOV-2011
22497	Other	NAVIGANT CONSULTING INC				188.58	908005	542014000	Evaluation Inv 348590 from Navagant for EE Program in November 2011, dated Dec 5, 2011	NOV-2011
22498	Other	NAVIGANT CONSULTING INC				586.20	923900	344370A	PROFESSIONAL SERVICES	NOV-2011
22499	Other	NAVIGANT CONSULTING INC				6,839.02	923900	344370B	PROFESSIONAL SERVICES	NOV-2011
22500	Other	NAVIGANT CONSULTING INC				191.31	908005	EVC19929	Navagant Inv. 339452 for month of July dated Aug 29, 2011 for evaluation of EE Programs.	NOV-2011
22501	Other	NAVIGANT CONSULTING INC				583.00	908005	J703-0100-0312 Adjustment USD	Navigant	Mar,2012
22502	Other	NAVIGANT CONSULTING INC				1,037.00	908005	J703-0100-0312 Adjustment USD	Navigant	Mar,2012
22503	Other	NAVIGANT CONSULTING INC				1,211.00	908005	J703-0100-0312 Adjustment USD	Navigant	Mar,2012
22504	Other	NAVIGANT CONSULTING INC				2,153.00	908005	J703-0100-0312 Adjustment USD	Navigant	Mar,2012
22505	Other	NAVIGANT CONSULTING INC				4,159.50	908005	J703-0100-0312 Adjustment USD	Navigant	Mar,2012
22506	Other	NAVIGANT CONSULTING INC				-306.67	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22507	Other	NAVIGANT CONSULTING INC				-423.87	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22508	Other	NAVIGANT CONSULTING INC				-26.27	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22509	Other	NAVIGANT CONSULTING INC				-34.47	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22510	Other	NAVIGANT CONSULTING INC				-306.67	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22511	Other	NAVIGANT CONSULTING INC				-382.80	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22512	Other	NAVIGANT CONSULTING INC				-487.20	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22513	Other	NAVIGANT CONSULTING INC				-539.46	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22514	Other	NAVIGANT CONSULTING INC				-1,558.52	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22515	Other	NAVIGANT CONSULTING INC				-1,984.05	908005	Reverses "J703-0100-0311 Adjustment USD	Navigant	Apr,2011
22516	Other	NEED				4,840.00	908005	J703-0020-0312 Adjustment USD	NEED	Mar,2012
22517	Other	NEED				6,160.00	908005	J703-0020-0312 Adjustment USD	NEED	Mar,2012
22518	Other	NEED				-6,700.00	908005	Reverses "J703-0100-0311 Adjustment USD	NEED	Apr,2011
22519	Other	NEED				-8,300.00	908005	Reverses "J703-0100-0311 Adjustment USD	NEED	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22520	Other	NEI GLOBAL RELOCATION COMPANY				234.87	921903	242197	To pay Invoice 242197 relocation expenses for Chris Jaworowski	Jun,2011
22521	Other	NEI GLOBAL RELOCATION COMPANY				238.00	921903	263357	Payment of invoice 263357 - expenses for relocation (Matt Guthrie)	NOV-2011
22522	Other	NEILL LAVIELLE SUPPLY CO				191.00	512101	8711	2 X 2 X 1/4 ANGLE IRON 20' 5 LGTHS	OCT-2011
22523	Other	NEILL LAVIELLE SUPPLY CO				185.60	512101	44256	3 X 3 X 1/2 ANGLE IRON 3 LGTHS	OCT-2011
22524	Other	NEILL LAVIELLE SUPPLY CO				682.93	512101	843764	S3788 4 SQ X 1/2 WALL STEEL TUBE 24 2 LENGTHS @ 20'	OCT-2011
22525	Other	NEILL LAVIELLE SUPPLY CO				115.13	512101	50422953	S2480 1/2 X 3 FLAT H/R STEEL 20 2 Lengths	SEP-2011
22526	Other	NEILL LAVIELLE SUPPLY CO				434.43	512101	50422953	S2855 6 X 6 X 1/2 ANGLE IRON 2 Lengths	SEP-2011
22527	Other	NEILL LAVIELLE SUPPLY CO				1,281.83	512101	50422953	S3080 3/16 HR SHEET 48 X 96	SEP-2011
22528	Other	NEILL LAVIELLE SUPPLY CO				1,832.10	512101	50424529	4 SCH 160 BLK PIPE 20' RANDOM LENGTHS	OCT-2011
22529	Other	NEILL LAVIELLE SUPPLY CO				3,857.37	512101	50424529	6 SCH 160 BLK PIPE 20' RANDOM LENGTHS	OCT-2011
22530	Other	NEILL LAVIELLE SUPPLY CO				-5,689.47	512101	50424529	CORRECT ACCT TMP	OCT-2011
22531	Other	NEILL LAVIELLE SUPPLY CO				1,229.04	512101	50428329	4 SQ X 1/2 WALL STEEL TUBE 24 3 LGTHS	OCT-2011
22532	Other	NEILL LAVIELLE SUPPLY CO				92.80	512101	50429834	3 X 3 X 1/2 ANGLE IRON 3 LGTHS	OCT-2011
22533	Other	NEILL LAVIELLE SUPPLY CO				1,329.00	512101	50432399	S3080 3/16 HR Sheet 48X96	NOV-2011
22534	Other	NEILL LAVIELLE SUPPLY CO				326.72	512100	50433276	1/4 H/R Plate 48 X 96	NOV-2011
22535	Other	NEILL LAVIELLE SUPPLY CO				56.68	512100	50456664	3 X 3 X 1/4 Angle Iron	Jan,2012
22536	Other	NEILL LAVIELLE SUPPLY CO				64.23	512100	50456664	4 inch 5.4# H/R Channel Iron 20	Jan,2012
22537	Other	NEILL LAVIELLE SUPPLY CO				101.97	512100	50456664	6 inch 8.2# H/R Channel Iron 20	Jan,2012
22538	Other	NEILL LAVIELLE SUPPLY CO				267.83	512100	50456664	3/8 H/R Plate 48 X 96	Jan,2012
22539	Other	NEILL LAVIELLE SUPPLY CO				13.94	512100	50460271	3/8 square C/R Steel	Jan,2012
22540	Other	NEILL LAVIELLE SUPPLY CO				509.85	512100	50460271	6 inch 8.2# H/R Channel Iron 20	Jan,2012
22541	Other	NEILL LAVIELLE SUPPLY CO				185.48	512101	12-JAN-12-24547	S2810 3 X 3 X 1/2 ANGLE IRON 2 lengths	SEP-2011
22542	Other	NELSON TREE SERVICE INC				1,380.40	593004	483279	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22543	Other	NELSON TREE SERVICE INC				6,513.15	593004	483279	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22544	Other	NELSON TREE SERVICE INC				539.00	593004	674055	EQUIP-303	May,2011
22545	Other	NELSON TREE SERVICE INC				4,292.31	593004	674055	LABOR-301	May,2011
22546	Other	NELSON TREE SERVICE INC				2,774.40	593004	677455	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22547	Other	NELSON TREE SERVICE INC				9,819.48	593004	677455	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
22548	Other	NELSON TREE SERVICE INC				1,681.20	593004	677626	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22549	Other	NELSON TREE SERVICE INC				7,558.25	593004	677626	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
22550	Other	NELSON TREE SERVICE INC				78.00	593004	677878	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Apr,2011
22551	Other	NELSON TREE SERVICE INC				268.75	593004	677878	PROJ# 132633- ROUTINE CREWS LABOR 301	Apr,2011
22552	Other	NELSON TREE SERVICE INC				6,546.00	593004	677879	EQUIP-303	Apr,2011
22553	Other	NELSON TREE SERVICE INC				38,324.84	593004	677879	LABOR-301	Apr,2011
22554	Other	NELSON TREE SERVICE INC				2,120.00	593004	677880	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22555	Other	NELSON TREE SERVICE INC				10,071.35	593004	677880	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
22556	Other	NELSON TREE SERVICE INC				880.40	593004	677881	EQUIP-303	Apr,2011
22557	Other	NELSON TREE SERVICE INC				3,800.31	593004	677881	LABOR-301	Apr,2011
22558	Other	NELSON TREE SERVICE INC				148.00	593004	677882	INVOICE NO. 677882 - EQUIP	Jun,2011
22559	Other	NELSON TREE SERVICE INC				1,260.60	593004	677882	INVOICE NO. 677882 - LABOR	Jun,2011
22560	Other	NELSON TREE SERVICE INC				66.60	593004	678197	INVOICE NO. 678197 - EQUIP	Apr,2011
22561	Other	NELSON TREE SERVICE INC				161.25	593004	678197	INVOICE NO. 678197 - LABOR	Apr,2011
22562	Other	NELSON TREE SERVICE INC				20.00	593004	678198	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Apr,2011
22563	Other	NELSON TREE SERVICE INC				162.06	593004	678198	PROJ# 132634- MID CYCLE CREWS LABOR 301	Apr,2011
22564	Other	NELSON TREE SERVICE INC				4,579.60	593004	678199	EQUIP-303	Apr,2011
22565	Other	NELSON TREE SERVICE INC				28,933.89	593004	678199	LABOR-301	Apr,2011
22566	Other	NELSON TREE SERVICE INC				1,846.40	593004	678200	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22567	Other	NELSON TREE SERVICE INC				8,360.13	593004	678200	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
22568	Other	NELSON TREE SERVICE INC				1,593.80	593004	678201	EQUIP-303	Apr,2011
22569	Other	NELSON TREE SERVICE INC				7,787.14	593004	678201	LABOR-301	Apr,2011
22570	Other	NELSON TREE SERVICE INC				80.00	593004	678202	INVOICE NO. 678202 - EQUIP	Apr,2011
22571	Other	NELSON TREE SERVICE INC				1,084.72	593004	678202	INVOICE NO. 678202 - LABOR	Apr,2011
22572	Other	NELSON TREE SERVICE INC				5,636.95	593004	678432	EQUIP-303	Apr,2011
22573	Other	NELSON TREE SERVICE INC				36,528.50	593004	678432	LABOR-301	Apr,2011
22574	Other	NELSON TREE SERVICE INC				93.60	593004	678433	INVOICE NO. 678433 - EQUIP	Apr,2011
22575	Other	NELSON TREE SERVICE INC				322.50	593004	678433	INVOICE NO. 678433 - LABOR	Apr,2011
22576	Other	NELSON TREE SERVICE INC				2,080.00	593004	678434	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22577	Other	NELSON TREE SERVICE INC				9,558.68	593004	678434	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22578	Other	NELSON TREE SERVICE INC				555.00	593004	678435	EQUIP-303	Apr,2011
22579	Other	NELSON TREE SERVICE INC				1,343.75	593004	678435	LABOR-301	Apr,2011
22580	Other	NELSON TREE SERVICE INC				567.30	593004	678436	INVOICE NO. 678436 - EQUIP	Apr,2011
22581	Other	NELSON TREE SERVICE INC				3,923.65	593004	678436	INVOICE NO. 678436 - LABOR	Apr,2011
22582	Other	NELSON TREE SERVICE INC				45.00	593004	678687	EQUIP-303	Apr,2011
22583	Other	NELSON TREE SERVICE INC				487.40	593004	678687	LABOR-301	Apr,2011
22584	Other	NELSON TREE SERVICE INC				3,699.20	593004	678688	EQUIP-303	OCT-2011
22585	Other	NELSON TREE SERVICE INC				25,566.74	593004	678688	LABOR-301	Apr,2011
22586	Other	NELSON TREE SERVICE INC				1,919.20	593004	678689	PROJ# 132582- HAZARD CREWS EQUIP. 303	May,2011
22587	Other	NELSON TREE SERVICE INC				8,467.48	593004	678689	PROJ# 132582- HAZARD CREWS LABOR 301	May,2011
22588	Other	NELSON TREE SERVICE INC				248.40	593004	678690	INVOICE NO. 678690 - EQUIP	May,2011
22589	Other	NELSON TREE SERVICE INC				467.60	593004	678690	EQUIP-303	May,2011
22590	Other	NELSON TREE SERVICE INC				1,159.27	593004	678690	INVOICE NO. 678690 - LABOR	May,2011
22591	Other	NELSON TREE SERVICE INC				1,741.29	593004	678690	LABOR-301	May,2011
22592	Other	NELSON TREE SERVICE INC				46.80	593004	678691	INVOICE NO. 678691 - EQUIP	May,2011
22593	Other	NELSON TREE SERVICE INC				161.25	593004	678691	INVOICE NO. 678691 - LABOR	May,2011
22594	Other	NELSON TREE SERVICE INC				910.20	593004	678691	INVOICE NO. 678691 - EQUIP	May,2011
22595	Other	NELSON TREE SERVICE INC				4,960.37	593004	678691	INVOICE NO. 678691 - LABOR	May,2011
22596	Other	NELSON TREE SERVICE INC				11,501.45	593004	678866	EQUIP-303	Apr,2011
22597	Other	NELSON TREE SERVICE INC				330.00	593004	678880	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
22598	Other	NELSON TREE SERVICE INC				990.00	593004	678880	EQUIP-303	Apr,2011
22599	Other	NELSON TREE SERVICE INC				246.40	593004	679064	PROJ# 132633- ROUTINE CREWS EQUIP. 303	May,2011
22600	Other	NELSON TREE SERVICE INC				1,323.04	593004	679064	PROJ# 132633- ROUTINE CREWS LABOR 301	May,2011
22601	Other	NELSON TREE SERVICE INC				3,996.60	593004	679065	EQUIP-303	May,2011
22602	Other	NELSON TREE SERVICE INC				25,057.83	593004	679065	LABOR-301	May,2011
22603	Other	NELSON TREE SERVICE INC				2,653.40	593004	679067	PROJ# 132582- HAZARD CREWS EQUIP. 303	May,2011
22604	Other	NELSON TREE SERVICE INC				10,716.79	593004	679067	PROJ# 132582- HAZARD CREWS LABOR 301	May,2011
22605	Other	NELSON TREE SERVICE INC				895.60	593004	679068	EQUIP-303	May,2011
22606	Other	NELSON TREE SERVICE INC				3,597.51	593004	679068	LABOR-301	May,2011
22607	Other	NELSON TREE SERVICE INC				156.00	593004	679069	INVOICE NO. 679069 - EQUIP	May,2011
22608	Other	NELSON TREE SERVICE INC				169.60	593004	679069	INVOICE NO. 679069 - equip	May,2011
22609	Other	NELSON TREE SERVICE INC				537.50	593004	679069	INVOICE NO. 679069 - LABOR	May,2011
22610	Other	NELSON TREE SERVICE INC				980.20	593004	679069	INVOICE NO. 679069 - EQUIP	May,2011
22611	Other	NELSON TREE SERVICE INC				1,732.96	593004	679069	INVOICE NO. 679069 - labor	AUG-2011
22612	Other	NELSON TREE SERVICE INC				4,258.29	593004	679069	INVOICE NO. 679069 - LABOR	May,2011
22613	Other	NELSON TREE SERVICE INC				246.40	593004	679432	PROJ# 132633- ROUTINE CREWS EQUIP. 303	May,2011
22614	Other	NELSON TREE SERVICE INC				1,323.04	593004	679432	PROJ# 132633- ROUTINE CREWS LABOR 301	May,2011
22615	Other	NELSON TREE SERVICE INC				2,754.80	593004	679433	EQUIP-303	May,2011
22616	Other	NELSON TREE SERVICE INC				18,122.14	593004	679433	LABOR-301	May,2011
22617	Other	NELSON TREE SERVICE INC				1,869.40	593004	679434	PROJ# 132582- HAZARD CREWS EQUIP. 303	May,2011
22618	Other	NELSON TREE SERVICE INC				10,341.97	593004	679434	PROJ# 132582- HAZARD CREWS LABOR 301	May,2011
22619	Other	NELSON TREE SERVICE INC				515.60	593004	679435	EQUIP-303	May,2011
22620	Other	NELSON TREE SERVICE INC				1,718.71	593004	679435	LABOR-301	May,2011
22621	Other	NELSON TREE SERVICE INC				100.00	593004	679436	INVOICE NO. 679436 - EQUIP	May,2011
22622	Other	NELSON TREE SERVICE INC				1,083.10	593004	679436	INVOICE NO. 679436 - LABOR	May,2011
22623	Other	NELSON TREE SERVICE INC				1,776.00	593004	679436	INVOICE NO. 679436 - EQUIP	May,2011
22624	Other	NELSON TREE SERVICE INC				10,092.32	593004	679436	INVOICE NO. 679436 - LABOR	May,2011
22625	Other	NELSON TREE SERVICE INC				2,539.50	593004	679815	EQUIP-303	May,2011
22626	Other	NELSON TREE SERVICE INC				16,046.76	593004	679815	LABOR-301	May,2011
22627	Other	NELSON TREE SERVICE INC				1,690.00	593004	679816	PROJ# 132582- HAZARD CREWS EQUIP. 303	May,2011
22628	Other	NELSON TREE SERVICE INC				7,151.94	593004	679816	PROJ# 132582- HAZARD CREWS LABOR 301	May,2011
22629	Other	NELSON TREE SERVICE INC				1,654.20	593004	679817	EQUIP-303	May,2011
22630	Other	NELSON TREE SERVICE INC				7,309.95	593004	679817	LABOR-301	May,2011
22631	Other	NELSON TREE SERVICE INC				236.00	593004	679818	INVOICE NO. 679818 - EQUIP	May,2011
22632	Other	NELSON TREE SERVICE INC				1,490.93	593004	679818	INVOICE NO. 679818 - LABOR	May,2011
22633	Other	NELSON TREE SERVICE INC				28,907.38	593004	679905	Fuel escalator 10/31/10-4/30/11	May,2011
22634	Other	NELSON TREE SERVICE INC				3,244.10	593004	680066	EQUIP-303	Jun,2011
22635	Other	NELSON TREE SERVICE INC				23,601.78	593004	680066	LABOR-301	Jun,2011
22636	Other	NELSON TREE SERVICE INC				1,942.40	593004	680067	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
22637	Other	NELSON TREE SERVICE INC				7,343.04	593004	680067	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
22638	Other	NELSON TREE SERVICE INC				1,382.80	593004	680068	EQUIP-303	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22639	Other	NELSON TREE SERVICE INC				6,126.78	593004	680068	LABOR-301	Jun,2011
22640	Other	NELSON TREE SERVICE INC				130.00	593004	680069	INVOICE NO. 680069 - EQUIP	Jun,2011
22641	Other	NELSON TREE SERVICE INC				1,653.55	593004	680069	INVOICE NO. 680069 - LABOR	Jun,2011
22642	Other	NELSON TREE SERVICE INC				4,287.00	593004	680422	EQUIP-303	Jun,2011
22643	Other	NELSON TREE SERVICE INC				28,226.79	593004	680422	LABOR-301	Jun,2011
22644	Other	NELSON TREE SERVICE INC				2,538.30	593004	680423	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
22645	Other	NELSON TREE SERVICE INC				10,419.52	593004	680423	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
22646	Other	NELSON TREE SERVICE INC				1,197.40	593004	680424	EQUIP-303	Jun,2011
22647	Other	NELSON TREE SERVICE INC				6,287.44	593004	680424	LABOR-301	Jun,2011
22648	Other	NELSON TREE SERVICE INC				1,735.20	593004	680767	EQUIP-303	Jun,2011
22649	Other	NELSON TREE SERVICE INC				11,194.62	593004	680767	LABOR-301	Jun,2011
22650	Other	NELSON TREE SERVICE INC				1,082.20	593004	680768	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
22651	Other	NELSON TREE SERVICE INC				3,674.27	593004	680768	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
22652	Other	NELSON TREE SERVICE INC				124.80	593004	680769	EQUIP-303	Jun,2011
22653	Other	NELSON TREE SERVICE INC				430.00	593004	680769	LABOR-301	Jun,2011
22654	Other	NELSON TREE SERVICE INC				8,527.05	593004	680770	INVOICE NO. 680770 - EQUIP	Jun,2011
22655	Other	NELSON TREE SERVICE INC				73,494.94	593004	680770	INVOICE NO. 680770 - LABOR	Jun,2011
22656	Other	NELSON TREE SERVICE INC				93.60	681065	681065	INVOICE NO. 681065 - EQUIP	Jul,2011
22657	Other	NELSON TREE SERVICE INC				322.50	681065	681065	INVOICE NO. 681065 - LABOR	Jul,2011
22658	Other	NELSON TREE SERVICE INC				40.00	593004	681066	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jun,2011
22659	Other	NELSON TREE SERVICE INC				487.80	593004	681066	PROJ# 132633- ROUTINE CREWS LABOR 301	Jun,2011
22660	Other	NELSON TREE SERVICE INC				2,879.90	593004	681067	EQUIP-303	Jun,2011
22661	Other	NELSON TREE SERVICE INC				16,466.68	593004	681067	LABOR-301	Jun,2011
22662	Other	NELSON TREE SERVICE INC				1,901.20	593004	681068	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
22663	Other	NELSON TREE SERVICE INC				6,902.56	593004	681068	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
22664	Other	NELSON TREE SERVICE INC				588.80	593004	681069	EQUIP-303	Jun,2011
22665	Other	NELSON TREE SERVICE INC				3,160.08	593004	681069	LABOR-301	Jun,2011
22666	Other	NELSON TREE SERVICE INC				1,569.60	593004	681070	INVOICE NO. 681070 - EQUIP	Jul,2011
22667	Other	NELSON TREE SERVICE INC				9,555.59	593004	681070	INVOICE NO. 681070 - LABOR	Jul,2011
22668	Other	NELSON TREE SERVICE INC				1,977.67	593004	681496	INVOICE NO. 681496 - LABOR	Jul,2011
22669	Other	NELSON TREE SERVICE INC				40.00	593004	681497	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jun,2011
22670	Other	NELSON TREE SERVICE INC				542.36	593004	681497	PROJ# 132633- ROUTINE CREWS LABOR 301	Jun,2011
22671	Other	NELSON TREE SERVICE INC				3,589.80	593004	681498	EQUIP-303	Jun,2011
22672	Other	NELSON TREE SERVICE INC				23,761.21	593004	681498	LABOR-301	Jun,2011
22673	Other	NELSON TREE SERVICE INC				1,897.60	593004	681499	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
22674	Other	NELSON TREE SERVICE INC				6,373.92	593004	681499	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
22675	Other	NELSON TREE SERVICE INC				1,448.80	593004	681500	EQUIP-303	Jun,2011
22676	Other	NELSON TREE SERVICE INC				6,584.89	593004	681500	LABOR-301	Jun,2011
22677	Other	NELSON TREE SERVICE INC				372.00	593004	681501	INVOICE NO. 681501 - EQUIP	Jul,2011
22678	Other	NELSON TREE SERVICE INC				3,185.98	593004	681501	INVOICE NO. 681501 - LABOR	Jul,2011
22679	Other	NELSON TREE SERVICE INC				672.80	593004	681771	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
22680	Other	NELSON TREE SERVICE INC				3,519.20	593004	681771	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
22681	Other	NELSON TREE SERVICE INC				1,819.00	593004	681772	EQUIP-303	Jul,2011
22682	Other	NELSON TREE SERVICE INC				15,244.70	593004	681772	LABOR-301	Jul,2011
22683	Other	NELSON TREE SERVICE INC				1,972.20	593004	681773	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
22684	Other	NELSON TREE SERVICE INC				6,687.02	593004	681773	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
22685	Other	NELSON TREE SERVICE INC				326.40	593004	681774	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
22686	Other	NELSON TREE SERVICE INC				832.85	593004	681774	EQUIP-303	Jul,2011
22687	Other	NELSON TREE SERVICE INC				2,599.44	593004	681774	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
22688	Other	NELSON TREE SERVICE INC				3,800.38	593004	681774	LABOR-301	Jul,2011
22689	Other	NELSON TREE SERVICE INC				1,081.00	593004	681775	INVOICE NO. 681775 - EQUIP	Jul,2011
22690	Other	NELSON TREE SERVICE INC				6,811.48	593004	681775	INVOICE NO. 681775 - LABOR	Jul,2011
22691	Other	NELSON TREE SERVICE INC				4,370.00	514100	681776	TREE REMOVAL AT CR	Jul,2011
22692	Other	NELSON TREE SERVICE INC				15,000.00	514100	681776	TREE REMOVAL AT CR	Jul,2011
22693	Other	NELSON TREE SERVICE INC				6,465.00	552100	681777	TREE REMOVAL AT PADDY'S RUN SUBSTATION	Jul,2011
22694	Other	NELSON TREE SERVICE INC				62.40	593004	682160	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
22695	Other	NELSON TREE SERVICE INC				215.00	593004	682160	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
22696	Other	NELSON TREE SERVICE INC				754.00	593004	682161	EQUIP-303	SEP-2011
22697	Other	NELSON TREE SERVICE INC				6,836.46	593004	682161	LABOR-301	SEP-2011
22698	Other	NELSON TREE SERVICE INC				816.40	593004	682162	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
22699	Other	NELSON TREE SERVICE INC				3,358.74	593004	682162	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22700	Other	NELSON TREE SERVICE INC				270.40	593004	682163	EQUIP-303	Jul,2011
22701	Other	NELSON TREE SERVICE INC				696.00	593004	682163	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
22702	Other	NELSON TREE SERVICE INC				2,029.71	593004	682163	LABOR-301	Jul,2011
22703	Other	NELSON TREE SERVICE INC				4,844.96	593004	682163	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
22704	Other	NELSON TREE SERVICE INC				2,613.20	593004	682164	INVOICE NO. 682164 - EQUIP	Jul,2011
22705	Other	NELSON TREE SERVICE INC				2,894.75	593004	682164	INVOICE NO. 682164 - EQUIP	Jul,2011
22706	Other	NELSON TREE SERVICE INC				20,378.92	593004	682164	INVOICE NO. 682164 - LABOR	Jul,2011
22707	Other	NELSON TREE SERVICE INC				21,341.71	593004	682164	INVOICE NO. 682164 - LABOR	Jul,2011
22708	Other	NELSON TREE SERVICE INC				645.00	593004	682717	INVOICE NO. 682717 - LABOR	Jul,2011
22709	Other	NELSON TREE SERVICE INC				124.80	593004	682718	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
22710	Other	NELSON TREE SERVICE INC				405.60	593004	682718	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
22711	Other	NELSON TREE SERVICE INC				501.24	593004	682718	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
22712	Other	NELSON TREE SERVICE INC				1,168.51	593004	682718	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
22713	Other	NELSON TREE SERVICE INC				3,151.00	593004	682719	EQUIP-303	Jul,2011
22714	Other	NELSON TREE SERVICE INC				23,164.42	593004	682719	LABOR-301	Jul,2011
22715	Other	NELSON TREE SERVICE INC				1,983.20	593004	682720	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
22716	Other	NELSON TREE SERVICE INC				8,540.46	593004	682720	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
22717	Other	NELSON TREE SERVICE INC				452.40	593004	682721	EQUIP-303	Jul,2011
22718	Other	NELSON TREE SERVICE INC				1,695.15	593004	682721	LABOR-301	Jul,2011
22719	Other	NELSON TREE SERVICE INC				1,614.25	593004	682722	INVOICE NO. 682722 - EQUIP	Jul,2011
22720	Other	NELSON TREE SERVICE INC				11,382.73	593004	682722	INVOICE NO. 682722 - LABOR	Jul,2011
22721	Other	NELSON TREE SERVICE INC				124.80	593004	683278	INVOICE NO. 683278 - equip	AUG-2011
22722	Other	NELSON TREE SERVICE INC				430.00	593004	683278	INVOICE NO. 683278 - labor	AUG-2011
22723	Other	NELSON TREE SERVICE INC				2,746.80	593004	683280	EQUIP-303	AUG-2011
22724	Other	NELSON TREE SERVICE INC				20,977.83	593004	683280	LABOR-301	AUG-2011
22725	Other	NELSON TREE SERVICE INC				1,443.20	593004	683281	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22726	Other	NELSON TREE SERVICE INC				5,468.90	593004	683281	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22727	Other	NELSON TREE SERVICE INC				50.00	593004	683282	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22728	Other	NELSON TREE SERVICE INC				677.95	593004	683282	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22729	Other	NELSON TREE SERVICE INC				766.95	593004	683282	EQUIP-303	AUG-2011
22730	Other	NELSON TREE SERVICE INC				4,182.88	593004	683282	LABOR-301	AUG-2011
22731	Other	NELSON TREE SERVICE INC				1,112.45	593004	683460	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22732	Other	NELSON TREE SERVICE INC				3,784.72	593004	683460	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22733	Other	NELSON TREE SERVICE INC				3,658.40	593004	683461	EQUIP-303	AUG-2011
22734	Other	NELSON TREE SERVICE INC				24,182.31	593004	683461	LABOR-301	AUG-2011
22735	Other	NELSON TREE SERVICE INC				2,408.80	593004	683462	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22736	Other	NELSON TREE SERVICE INC				7,932.76	593004	683462	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22737	Other	NELSON TREE SERVICE INC				659.70	593004	683463	EQUIP-303	AUG-2011
22738	Other	NELSON TREE SERVICE INC				2,803.10	593004	683463	LABOR-301	AUG-2011
22739	Other	NELSON TREE SERVICE INC				304.00	593004	683464	INVOICE NO. 683464 - EQUIP	AUG-2011
22740	Other	NELSON TREE SERVICE INC				1,854.28	593004	683464	INVOICE NO. 683464 - LABOR	AUG-2011
22741	Other	NELSON TREE SERVICE INC				-6,782.32	593004	683696	2nd quarter settlement	AUG-2011
22742	Other	NELSON TREE SERVICE INC				124.80	593004	683806	INVOICE NO. 683806 - EQUIP	AUG-2011
22743	Other	NELSON TREE SERVICE INC				430.00	593004	683806	INVOICE NO. 683806 - LABOR	AUG-2011
22744	Other	NELSON TREE SERVICE INC				1,178.40	593004	683807	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22745	Other	NELSON TREE SERVICE INC				5,287.75	593004	683807	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22746	Other	NELSON TREE SERVICE INC				2,493.20	593004	683808	EQUIP-303	AUG-2011
22747	Other	NELSON TREE SERVICE INC				16,487.27	593004	683808	LABOR-301	AUG-2011
22748	Other	NELSON TREE SERVICE INC				1,513.60	593004	683809	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22749	Other	NELSON TREE SERVICE INC				5,517.95	593004	683809	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22750	Other	NELSON TREE SERVICE INC				30.00	593004	683810	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22751	Other	NELSON TREE SERVICE INC				406.77	593004	683810	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22752	Other	NELSON TREE SERVICE INC				3,755.05	593004	683811	INVOICE NO. 683811 - EQUIP	AUG-2011
22753	Other	NELSON TREE SERVICE INC				21,917.16	593004	683811	INVOICE NO. 683811 - LABOR	AUG-2011
22754	Other	NELSON TREE SERVICE INC				2,199.60	593004	684157	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22755	Other	NELSON TREE SERVICE INC				9,086.53	593004	684157	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22756	Other	NELSON TREE SERVICE INC				2,079.60	593004	684158	EQUIP-303	AUG-2011
22757	Other	NELSON TREE SERVICE INC				17,587.94	593004	684158	LABOR-301	AUG-2011
22758	Other	NELSON TREE SERVICE INC				1,186.80	593004	684160	EQUIP-303	AUG-2011
22759	Other	NELSON TREE SERVICE INC				7,495.51	593004	684160	LABOR-301	AUG-2011
22760	Other	NELSON TREE SERVICE INC				688.80	593004	684161	INVOICE NO. 684161 - EQUIP	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22761	Other	NELSON TREE SERVICE INC				2,797.90	593004	684161	INVOICE NO. 684161 - LABOR	AUG-2011
22762	Other	NELSON TREE SERVICE INC				2,505.20	593004	684467	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22763	Other	NELSON TREE SERVICE INC				8,779.77	593004	684467	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22764	Other	NELSON TREE SERVICE INC				218.40	593004	684468	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22765	Other	NELSON TREE SERVICE INC				798.98	593004	684468	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22766	Other	NELSON TREE SERVICE INC				30.00	593004	684508	INVOICE NO. 684508 - EQUIP	AUG-2011
22767	Other	NELSON TREE SERVICE INC				406.77	593004	684508	INVOICE NO. 684508 - LABOR	AUG-2011
22768	Other	NELSON TREE SERVICE INC				2,178.40	593004	684509	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22769	Other	NELSON TREE SERVICE INC				8,428.96	593004	684509	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
22770	Other	NELSON TREE SERVICE INC				2,201.20	593004	684510	EQUIP-303	AUG-2011
22771	Other	NELSON TREE SERVICE INC				18,691.81	593004	684510	LABOR-301	AUG-2011
22772	Other	NELSON TREE SERVICE INC				2,154.40	593004	684511	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22773	Other	NELSON TREE SERVICE INC				8,929.96	593004	684511	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22774	Other	NELSON TREE SERVICE INC				204.80	593004	684512	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
22775	Other	NELSON TREE SERVICE INC				877.60	593004	684512	EQUIP-303	AUG-2011
22776	Other	NELSON TREE SERVICE INC				1,732.96	593004	684512	PROJ# 132633- ROUTINE CREWS LABOR 301	May,2011
22777	Other	NELSON TREE SERVICE INC				5,626.89	593004	684512	LABOR-301	AUG-2011
22778	Other	NELSON TREE SERVICE INC				166.40	593004	684675	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
22779	Other	NELSON TREE SERVICE INC				430.00	593004	684675	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
22780	Other	NELSON TREE SERVICE INC				330.00	593004	684742	2nd quarter Cell phone billing	AUG-2011
22781	Other	NELSON TREE SERVICE INC				660.00	593004	684742	2nd quarter Cell phone billing	AUG-2011
22782	Other	NELSON TREE SERVICE INC				360.00	593004	684743	Cell phone billing 2nd quarter	AUG-2011
22783	Other	NELSON TREE SERVICE INC				171.60	592100	684871	INVOICE NO. 684871 - EQUIP	SEP-2011
22784	Other	NELSON TREE SERVICE INC				591.25	592100	684871	INVOICE NO. 684871 - LABOR	SEP-2011
22785	Other	NELSON TREE SERVICE INC				3,591.15	593004	684872	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22786	Other	NELSON TREE SERVICE INC				13,861.81	593004	684872	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22787	Other	NELSON TREE SERVICE INC				2,963.15	593004	684873	EQUIP-303	SEP-2011
22788	Other	NELSON TREE SERVICE INC				17,265.16	593004	684873	LABOR-301	SEP-2011
22789	Other	NELSON TREE SERVICE INC				2,453.48	593004	684874	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
22790	Other	NELSON TREE SERVICE INC				6,774.48	593004	684874	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
22791	Other	NELSON TREE SERVICE INC				31.20	593004	684875	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22792	Other	NELSON TREE SERVICE INC				107.50	593004	684875	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22793	Other	NELSON TREE SERVICE INC				412.45	593004	684876	INVOICE NO. 684876 - EQUIP	SEP-2011
22794	Other	NELSON TREE SERVICE INC				3,302.19	593004	684876	INVOICE NO. 684876 - LABOR	SEP-2011
22795	Other	NELSON TREE SERVICE INC				124.80	592100	685238	INVOICE NO. 685238 - EQUIP	SEP-2011
22796	Other	NELSON TREE SERVICE INC				430.00	592100	685238	INVOICE NO. 685238 - LABOR	SEP-2011
22797	Other	NELSON TREE SERVICE INC				585.60	593004	685239	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22798	Other	NELSON TREE SERVICE INC				3,531.96	593004	685239	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22799	Other	NELSON TREE SERVICE INC				1,667.74	593004	685240	EQUIP-303	SEP-2011
22800	Other	NELSON TREE SERVICE INC				9,804.90	593004	685240	LABOR-301	SEP-2011
22801	Other	NELSON TREE SERVICE INC				1,364.00	593004	685241	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
22802	Other	NELSON TREE SERVICE INC				4,877.18	593004	685241	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
22803	Other	NELSON TREE SERVICE INC				31.20	592100	685455	INVOICE NO. 685455 - EQUIP	SEP-2011
22804	Other	NELSON TREE SERVICE INC				107.50	592100	685455	INVOICE NO. 685455 - LABOR	SEP-2011
22805	Other	NELSON TREE SERVICE INC				1,267.60	593004	685456	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22806	Other	NELSON TREE SERVICE INC				8,425.99	593004	685456	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22807	Other	NELSON TREE SERVICE INC				2,221.60	593004	685457	EQUIP-303	SEP-2011
22808	Other	NELSON TREE SERVICE INC				14,973.33	593004	685457	LABOR-301	SEP-2011
22809	Other	NELSON TREE SERVICE INC				499.20	593004	685458	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22810	Other	NELSON TREE SERVICE INC				1,726.48	593004	685458	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22811	Other	NELSON TREE SERVICE INC				14,967.00	542100	685477	TREE SERVICE AT OHIO FALLS	SEP-2011
22812	Other	NELSON TREE SERVICE INC				347.20	593004	685594	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	SEP-2011
22813	Other	NELSON TREE SERVICE INC				1,990.38	593004	685594	PROJ# 132634- MID CYCLE CREWS LABOR 301	SEP-2011
22814	Other	NELSON TREE SERVICE INC				2,526.16	593004	685596	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
22815	Other	NELSON TREE SERVICE INC				9,164.06	593004	685596	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
22816	Other	NELSON TREE SERVICE INC				124.80	593004	685821	INVOICE NO. 685821 - EQUIP	SEP-2011
22817	Other	NELSON TREE SERVICE INC				526.32	593004	685821	INVOICE NO. 685821 - LABOR	SEP-2011
22818	Other	NELSON TREE SERVICE INC				981.20	593004	685822	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22819	Other	NELSON TREE SERVICE INC				5,383.31	593004	685822	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22820	Other	NELSON TREE SERVICE INC				4,324.80	593004	685823	EQUIP-303	SEP-2011
22821	Other	NELSON TREE SERVICE INC				27,376.80	593004	685823	LABOR-301	SEP-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22822	Other	NELSON TREE SERVICE INC				815.60	593004	685825	EQUIP-303	SEP-2011
22823	Other	NELSON TREE SERVICE INC				4,029.51	593004	685825	LABOR-301	SEP-2011
22824	Other	NELSON TREE SERVICE INC				6,504.30	593004	686094	EQUIP-303	SEP-2011
22825	Other	NELSON TREE SERVICE INC				124.80	593004	686187	INVOICE NO. 686187 - EQUIP	SEP-2011
22826	Other	NELSON TREE SERVICE INC				600.88	593004	686187	INVOICE NO. 686187 - LABOR	SEP-2011
22827	Other	NELSON TREE SERVICE INC				807.96	593004	686188	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22828	Other	NELSON TREE SERVICE INC				4,624.46	593004	686188	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22829	Other	NELSON TREE SERVICE INC				5,033.20	593004	686189	EQUIP-303	SEP-2011
22830	Other	NELSON TREE SERVICE INC				32,674.74	593004	686189	LABOR-301	SEP-2011
22831	Other	NELSON TREE SERVICE INC				436.20	593004	686191	EQUIP-303	SEP-2011
22832	Other	NELSON TREE SERVICE INC				4,215.70	593004	686191	LABOR-301	SEP-2011
22833	Other	NELSON TREE SERVICE INC				100.00	593004	686229	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22834	Other	NELSON TREE SERVICE INC				810.30	593004	686229	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22835	Other	NELSON TREE SERVICE INC				3,141.60	593004	686231	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
22836	Other	NELSON TREE SERVICE INC				12,028.86	593004	686231	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
22837	Other	NELSON TREE SERVICE INC				1,107.20	593004	686234	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22838	Other	NELSON TREE SERVICE INC				3,214.26	593004	686234	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22839	Other	NELSON TREE SERVICE INC				2,732.80	593004	686236	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
22840	Other	NELSON TREE SERVICE INC				11,487.36	593004	686236	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
22841	Other	NELSON TREE SERVICE INC				178.00	593004	686427	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22842	Other	NELSON TREE SERVICE INC				648.24	593004	686427	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22843	Other	NELSON TREE SERVICE INC				6,663.60	593004	686428	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
22844	Other	NELSON TREE SERVICE INC				11,678.69	593004	686428	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
22845	Other	NELSON TREE SERVICE INC				2,180.00	593004	686430	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
22846	Other	NELSON TREE SERVICE INC				11,337.18	593004	686430	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
22847	Other	NELSON TREE SERVICE INC				4,935.20	593004	686431	EQUIP-303	SEP-2011
22848	Other	NELSON TREE SERVICE INC				32,240.28	593004	686431	LABOR-301	SEP-2011
22849	Other	NELSON TREE SERVICE INC				232.40	593004	686432	EQUIP-303	SEP-2011
22850	Other	NELSON TREE SERVICE INC				2,353.03	593004	686432	LABOR-301	SEP-2011
22851	Other	NELSON TREE SERVICE INC				40.00	593004	686738	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22852	Other	NELSON TREE SERVICE INC				324.12	593004	686738	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22853	Other	NELSON TREE SERVICE INC				3,699.20	593004	686739	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr-2011
22854	Other	NELSON TREE SERVICE INC				12,107.01	593004	686739	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
22855	Other	NELSON TREE SERVICE INC				332.00	593004	686740	INVOICE NO. 686740 - equip	OCT-2011
22856	Other	NELSON TREE SERVICE INC				1,331.46	593004	686740	INVOICE NO. 686740 - labor	OCT-2011
22857	Other	NELSON TREE SERVICE INC				1,308.60	593004	686741	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
22858	Other	NELSON TREE SERVICE INC				6,803.69	593004	686741	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
22859	Other	NELSON TREE SERVICE INC				3,423.80	593004	686742	EQUIP-303	OCT-2011
22860	Other	NELSON TREE SERVICE INC				24,354.24	593004	686742	LABOR-301	OCT-2011
22861	Other	NELSON TREE SERVICE INC				3,286.90	593004	686743	EQUIP-303	OCT-2011
22862	Other	NELSON TREE SERVICE INC				3,641.08	593004	686743	LABOR-301	OCT-2011
22863	Other	NELSON TREE SERVICE INC				674.40	593004	687396	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22864	Other	NELSON TREE SERVICE INC				3,049.68	593004	687396	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22865	Other	NELSON TREE SERVICE INC				2,005.20	593004	687399	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
22866	Other	NELSON TREE SERVICE INC				8,315.72	593004	687399	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
22867	Other	NELSON TREE SERVICE INC				4,312.00	593004	687400	EQUIP-303	OCT-2011
22868	Other	NELSON TREE SERVICE INC				33,434.99	593004	687400	LABOR-301	OCT-2011
22869	Other	NELSON TREE SERVICE INC				78.00	887100	687401	INVOICE NO. 687401 - EQUIP	OCT-2011
22870	Other	NELSON TREE SERVICE INC				268.75	887100	687401	INVOICE NO. 687401 - LABOR	OCT-2011
22871	Other	NELSON TREE SERVICE INC				3,338.98	593004	687401	LABOR-301	OCT-2011
22872	Other	NELSON TREE SERVICE INC				3,492.10	593004	687401	EQUIP-303	OCT-2011
22873	Other	NELSON TREE SERVICE INC				161.20	593004	687402	INVOICE NO. 687402 - EQUIP	OCT-2011
22874	Other	NELSON TREE SERVICE INC				2,235.10	593004	687402	INVOICE NO. 687402 - LABOR	OCT-2011
22875	Other	NELSON TREE SERVICE INC				522.00	593004	687961	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	OCT-2011
22876	Other	NELSON TREE SERVICE INC				2,097.96	593004	687961	PROJ# 132634- MID CYCLE CREWS LABOR 301	OCT-2011
22877	Other	NELSON TREE SERVICE INC				3,106.80	593004	687962	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
22878	Other	NELSON TREE SERVICE INC				11,890.04	593004	687962	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
22879	Other	NELSON TREE SERVICE INC				20.00	593004	687963	INVOICE NO. 687963 - EQUIP	OCT-2011
22880	Other	NELSON TREE SERVICE INC				302.90	593004	687963	INVOICE NO. 687963 - LABOR	OCT-2011
22881	Other	NELSON TREE SERVICE INC				1,110.94	593004	687964	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
22882	Other	NELSON TREE SERVICE INC				3,606.92	593004	687964	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22883	Other	NELSON TREE SERVICE INC				6,101.74	593004	687965	EQUIP-303	OCT-2011
22884	Other	NELSON TREE SERVICE INC				41,355.19	593004	687965	LABOR-301	OCT-2011
22885	Other	NELSON TREE SERVICE INC				2,772.94	593004	687966	LABOR-301	OCT-2011
22886	Other	NELSON TREE SERVICE INC				3,498.10	593004	687966	EQUIP-303	OCT-2011
22887	Other	NELSON TREE SERVICE INC				166.40	593004	688145	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
22888	Other	NELSON TREE SERVICE INC				430.00	593004	688145	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
22889	Other	NELSON TREE SERVICE INC				3,088.00	593004	688146	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
22890	Other	NELSON TREE SERVICE INC				13,157.12	593004	688146	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
22891	Other	NELSON TREE SERVICE INC				50.00	593004	688147	INVOICE NO. 688147 - EQUIP	NOV-2011
22892	Other	NELSON TREE SERVICE INC				757.25	593004	688147	INVOICE NO. 688147 - LABOR	NOV-2011
22893	Other	NELSON TREE SERVICE INC				249.60	593004	688148	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
22894	Other	NELSON TREE SERVICE INC				860.00	593004	688148	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
22895	Other	NELSON TREE SERVICE INC				6,800.10	593004	688149	EQUIP-303	OCT-2011
22896	Other	NELSON TREE SERVICE INC				42,371.63	593004	688149	LABOR-301	OCT-2011
22897	Other	NELSON TREE SERVICE INC				1,239.80	593004	688150	EQUIP-303	OCT-2011
22898	Other	NELSON TREE SERVICE INC				2,786.75	593004	688150	LABOR-301	OCT-2011
22899	Other	NELSON TREE SERVICE INC				-4,188.70	593004	688390	3rd quarter settlement reimbursement	NOV-2011
22900	Other	NELSON TREE SERVICE INC				-16,754.80	593004	688390	3rd quarter settlement reimbursement	NOV-2011
22901	Other	NELSON TREE SERVICE INC				360.00	593004	688399	CELL PHONE BILLING 3RD QUARTER	NOV-2011
22902	Other	NELSON TREE SERVICE INC				330.00	593004	688400	CELL PHONE BILLING 3RD QUARTER	OCT-2011
22903	Other	NELSON TREE SERVICE INC				660.00	593004	688400	CELL PHONE BILLING 3RD QUARTER	OCT-2011
22904	Other	NELSON TREE SERVICE INC				744.40	593004	688602	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
22905	Other	NELSON TREE SERVICE INC				3,827.59	593004	688602	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
22906	Other	NELSON TREE SERVICE INC				2,524.26	593004	688603	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
22907	Other	NELSON TREE SERVICE INC				10,097.03	593004	688603	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
22908	Other	NELSON TREE SERVICE INC				707.20	593004	688604	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
22909	Other	NELSON TREE SERVICE INC				2,533.36	593004	688604	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
22910	Other	NELSON TREE SERVICE INC				6,157.60	593004	688605	EQUIP-303	NOV-2011
22911	Other	NELSON TREE SERVICE INC				41,733.29	593004	688605	LABOR-301	NOV-2011
22912	Other	NELSON TREE SERVICE INC				789.60	593004	688606	EQUIP-303	NOV-2011
22913	Other	NELSON TREE SERVICE INC				1,814.69	593004	688606	LABOR-301	NOV-2011
22914	Other	NELSON TREE SERVICE INC				103.20	593004	688962	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
22915	Other	NELSON TREE SERVICE INC				424.98	593004	688962	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
22916	Other	NELSON TREE SERVICE INC				3,693.30	593004	688963	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
22917	Other	NELSON TREE SERVICE INC				14,442.73	593004	688963	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
22918	Other	NELSON TREE SERVICE INC				606.00	593004	688965	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
22919	Other	NELSON TREE SERVICE INC				2,563.97	593004	688965	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
22920	Other	NELSON TREE SERVICE INC				6,843.00	593004	688966	EQUIP-303	NOV-2011
22921	Other	NELSON TREE SERVICE INC				40,802.83	593004	688966	LABOR-301	NOV-2011
22922	Other	NELSON TREE SERVICE INC				163.60	593004	688967	EQUIP-303	NOV-2011
22923	Other	NELSON TREE SERVICE INC				1,128.59	593004	688967	LABOR-301	NOV-2011
22924	Other	NELSON TREE SERVICE INC				276.40	593004	689198	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
22925	Other	NELSON TREE SERVICE INC				1,467.69	593004	689198	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
22926	Other	NELSON TREE SERVICE INC				3,523.60	593004	689199	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
22927	Other	NELSON TREE SERVICE INC				12,823.69	593004	689199	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
22928	Other	NELSON TREE SERVICE INC				1,252.00	593004	689200	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
22929	Other	NELSON TREE SERVICE INC				6,797.62	593004	689200	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
22930	Other	NELSON TREE SERVICE INC				5,598.10	593004	689201	EQUIP-303	NOV-2011
22931	Other	NELSON TREE SERVICE INC				34,106.39	593004	689201	LABOR-301	NOV-2011
22932	Other	NELSON TREE SERVICE INC				76.80	593004	689202	EQUIP-303	NOV-2011
22933	Other	NELSON TREE SERVICE INC				496.14	593004	689202	LABOR-301	NOV-2011
22934	Other	NELSON TREE SERVICE INC				9,004.00	593004	689364	Fuel escalator 5/01/11 - 10/29/11	NOV-2011
22935	Other	NELSON TREE SERVICE INC				23,410.42	593004	689364	Fuel escalator 5/01/11 - 10/29/11	NOV-2011
22936	Other	NELSON TREE SERVICE INC				8,007.60	593004	689365	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22937	Other	NELSON TREE SERVICE INC				711.00	593004	689673	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
22938	Other	NELSON TREE SERVICE INC				4,831.74	593004	689673	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
22939	Other	NELSON TREE SERVICE INC				4,463.60	593004	689674	EQUIP-303	NOV-2011
22940	Other	NELSON TREE SERVICE INC				28,510.86	593004	689674	LABOR-301	NOV-2011
22941	Other	NELSON TREE SERVICE INC				870.40	593004	689675	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Dec,2011
22942	Other	NELSON TREE SERVICE INC				3,682.04	593004	689675	PROJ# 132634- MID CYCLE CREWS LABOR 301	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22943	Other	NELSON TREE SERVICE INC				1,728.00	593004	689676	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
22944	Other	NELSON TREE SERVICE INC				11,467.60	593004	689676	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
22945	Other	NELSON TREE SERVICE INC				25.00	593004	689677	EQUIP-303	NOV-2011
22946	Other	NELSON TREE SERVICE INC				9,639.33	593004	689677	LABOR-301	NOV-2011
22947	Other	NELSON TREE SERVICE INC				372.00	593004	689961	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Dec,2011
22948	Other	NELSON TREE SERVICE INC				1,886.52	593004	689961	PROJ# 132633- ROUTINE CREWS LABOR 301	Dec,2011
22949	Other	NELSON TREE SERVICE INC				3,509.00	593004	689962	EQUIP-303	Dec,2011
22950	Other	NELSON TREE SERVICE INC				25,418.95	593004	689962	LABOR-301	Dec,2011
22951	Other	NELSON TREE SERVICE INC				180.00	593004	689963	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Dec,2011
22952	Other	NELSON TREE SERVICE INC				790.83	593004	689963	PROJ# 132634- MID CYCLE CREWS LABOR 301	Dec,2011
22953	Other	NELSON TREE SERVICE INC				2,417.60	593004	689964	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
22954	Other	NELSON TREE SERVICE INC				9,745.33	593004	689964	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
22955	Other	NELSON TREE SERVICE INC				503.60	593004	689965	INVOICE NO. 689965 - EQUIP	Dec,2011
22956	Other	NELSON TREE SERVICE INC				4,010.23	593004	689965	INVOICE NO. 689965 - LABOR	Dec,2011
22957	Other	NELSON TREE SERVICE INC				320.00	593004	690382	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
22958	Other	NELSON TREE SERVICE INC				1,650.80	593004	690382	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
22959	Other	NELSON TREE SERVICE INC				785.10	593004	690383	EQUIP-303	Dec,2011
22960	Other	NELSON TREE SERVICE INC				6,581.75	593004	690383	LABOR-301	Dec,2011
22961	Other	NELSON TREE SERVICE INC				2,434.40	593004	690384	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
22962	Other	NELSON TREE SERVICE INC				10,159.55	593004	690384	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
22963	Other	NELSON TREE SERVICE INC				78.00	593004	690385	EQUIP-303	Dec,2011
22964	Other	NELSON TREE SERVICE INC				273.75	593004	690385	LABOR-301	Dec,2011
22965	Other	NELSON TREE SERVICE INC				3,340.80	593004	690480	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22966	Other	NELSON TREE SERVICE INC				14,225.20	593004	690480	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
22967	Other	NELSON TREE SERVICE INC				3,071.10	593004	692246	EQUIP-303	Jan,2012
22968	Other	NELSON TREE SERVICE INC				22,647.71	593004	692246	LABOR-301	Jan,2012
22969	Other	NELSON TREE SERVICE INC				2,608.80	593004	692247	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22970	Other	NELSON TREE SERVICE INC				9,211.76	593004	692247	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
22971	Other	NELSON TREE SERVICE INC				143.60	593004	692248	INVOICE NO. 692248 - EQUIP	Feb,2012
22972	Other	NELSON TREE SERVICE INC				852.36	593004	692248	INVOICE NO. 692248 - LABOR	Feb,2012
22973	Other	NELSON TREE SERVICE INC				336.14	593004	692404	PROJ# 132633- ROUTINE HAZARD CREWS	Jan,2012
22974	Other	NELSON TREE SERVICE INC				1,344.54	593004	692404	PROJ# 132633- ROUTINE HAZARD CREWS	Jan,2012
22975	Other	NELSON TREE SERVICE INC				3,038.00	593004	692405	EQUIP-303	Jan,2012
22976	Other	NELSON TREE SERVICE INC				20,589.23	593004	692405	LABOR-301	Jan,2012
22977	Other	NELSON TREE SERVICE INC				2,731.50	593004	692406	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22978	Other	NELSON TREE SERVICE INC				8,712.70	593004	692406	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
22979	Other	NELSON TREE SERVICE INC				239.20	593004	692407	EQUIP-303	Jan,2012
22980	Other	NELSON TREE SERVICE INC				2,109.00	593004	692407	LABOR-301	Jan,2012
22981	Other	NELSON TREE SERVICE INC				12,103.31	593004	692537	Settlement 4th quarter 2011	Feb,2012
22982	Other	NELSON TREE SERVICE INC				5,596.50	593004	692787	EQUIP-303	Feb,2012
22983	Other	NELSON TREE SERVICE INC				31,298.02	593004	692787	LABOR-301	Feb,2012
22984	Other	NELSON TREE SERVICE INC				2,459.40	593004	692788	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22985	Other	NELSON TREE SERVICE INC				9,151.78	593004	692788	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
22986	Other	NELSON TREE SERVICE INC				1,263.10	593004	692789	INVOICE NO. 692789 - EQUIP	Feb,2012
22987	Other	NELSON TREE SERVICE INC				10,377.81	593004	692789	INVOICE NO. 692789 - LABOR	Feb,2012
22988	Other	NELSON TREE SERVICE INC				120.00	593004	692931	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
22989	Other	NELSON TREE SERVICE INC				1,560.18	593004	692931	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
22990	Other	NELSON TREE SERVICE INC				5,467.60	593004	692932	EQUIP-303	Feb,2012
22991	Other	NELSON TREE SERVICE INC				32,741.58	593004	692932	LABOR-301	Feb,2012
22992	Other	NELSON TREE SERVICE INC				2,820.80	593004	692933	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
22993	Other	NELSON TREE SERVICE INC				11,048.93	593004	692933	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
22994	Other	NELSON TREE SERVICE INC				319.60	593004	692934	INVOICE NO. 692934 - EQUIP	Feb,2012
22995	Other	NELSON TREE SERVICE INC				1,769.64	593004	692934	INVOICE NO. 692934 - LABOR	Feb,2012
22996	Other	NELSON TREE SERVICE INC				5,158.70	593004	693136	EQUIP-303	Feb,2012
22997	Other	NELSON TREE SERVICE INC				30,594.91	593004	693136	LABOR-301	Feb,2012
22998	Other	NELSON TREE SERVICE INC				1,347.32	593004	693137	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	Feb,2012
22999	Other	NELSON TREE SERVICE INC				5,147.65	593004	693137	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	Feb,2012
23000	Other	NELSON TREE SERVICE INC				1,949.76	593004	693138	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
23001	Other	NELSON TREE SERVICE INC				7,392.95	593004	693138	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
23002	Other	NELSON TREE SERVICE INC				105.60	593004	693139	EQUIP-303	Feb,2012
23003	Other	NELSON TREE SERVICE INC				1,134.72	593004	693139	LABOR-301	Feb,2012
23004	Other	NELSON TREE SERVICE INC				169.60	593004	693354	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
23005	Other	NELSON TREE SERVICE INC				2,209.92	593004	693354	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
23006	Other	NELSON TREE SERVICE INC				3,903.40	593004	693355	EQUIP-303	Feb,2012
23007	Other	NELSON TREE SERVICE INC				20,078.60	593004	693355	LABOR-301	Feb,2012
23008	Other	NELSON TREE SERVICE INC				317.60	593004	693356	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	Feb,2012
23009	Other	NELSON TREE SERVICE INC				1,669.48	593004	693356	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	Feb,2012
23010	Other	NELSON TREE SERVICE INC				2,690.40	593004	693357	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
23011	Other	NELSON TREE SERVICE INC				9,438.44	593004	693357	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
23012	Other	NELSON TREE SERVICE INC				143.60	593004	693358	EQUIP-303	Feb,2012
23013	Other	NELSON TREE SERVICE INC				842.19	593004	693358	LABOR-301	Feb,2012
23014	Other	NELSON TREE SERVICE INC				268.80	593004	693957	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
23015	Other	NELSON TREE SERVICE INC				3,314.88	593004	693957	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
23016	Other	NELSON TREE SERVICE INC				5,034.30	593004	693958	EQUIP-303	Feb,2012
23017	Other	NELSON TREE SERVICE INC				27,551.03	593004	693958	LABOR-301	Feb,2012
23018	Other	NELSON TREE SERVICE INC				40.00	593004	693959	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
23019	Other	NELSON TREE SERVICE INC				441.32	593004	693959	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
23020	Other	NELSON TREE SERVICE INC				3,307.20	593004	693960	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
23021	Other	NELSON TREE SERVICE INC				11,896.28	593004	693960	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
23022	Other	NELSON TREE SERVICE INC				41.60	593004	693961	EQUIP-303	Feb,2012
23023	Other	NELSON TREE SERVICE INC				116.28	593004	693961	LABOR-301	Feb,2012
23024	Other	NELSON TREE SERVICE INC				111.00	593004	694137	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
23025	Other	NELSON TREE SERVICE INC				429.65	593004	694137	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
23026	Other	NELSON TREE SERVICE INC				5,152.50	593004	694138	EQUIP-303	MAR-2012
23027	Other	NELSON TREE SERVICE INC				30,646.63	593004	694138	LABOR-301	MAR-2012
23028	Other	NELSON TREE SERVICE INC				199.80	593004	694139	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
23029	Other	NELSON TREE SERVICE INC				742.86	593004	694139	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
23030	Other	NELSON TREE SERVICE INC				2,793.20	593004	694140	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
23031	Other	NELSON TREE SERVICE INC				11,000.73	593004	694140	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
23032	Other	NELSON TREE SERVICE INC				92.40	593004	694141	EQUIP-303	MAR-2012
23033	Other	NELSON TREE SERVICE INC				133.20	593004	694141	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
23034	Other	NELSON TREE SERVICE INC				515.58	593004	694141	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
23035	Other	NELSON TREE SERVICE INC				633.36	593004	694141	LABOR-301	MAR-2012
23036	Other	NELSON TREE SERVICE INC				4,921.16	593004	694344	EQUIP-303	MAR-2012
23037	Other	NELSON TREE SERVICE INC				30,281.55	593004	694344	LABOR-301	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23038	Other	NELSON TREE SERVICE INC				355.16	593004	694345	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
23039	Other	NELSON TREE SERVICE INC				1,790.97	593004	694345	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
23040	Other	NELSON TREE SERVICE INC				3,016.56	593004	694346	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
23041	Other	NELSON TREE SERVICE INC				10,877.64	593004	694346	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
23042	Other	NELSON TREE SERVICE INC				31.20	593004	694347	EQUIP-303	MAR-2012
23043	Other	NELSON TREE SERVICE INC				109.50	593004	694347	LABOR-301	MAR-2012
23044	Other	NELSON TREE SERVICE INC				662.50	593004	694348	INVOICE NO. 694348 - EQUIP	MAR-2012
23045	Other	NELSON TREE SERVICE INC				703.40	593004	694348	INVOICE NO. 694348 - EQUIP	MAR-2012
23046	Other	NELSON TREE SERVICE INC				4,642.00	593004	694348	INVOICE NO. 694348 - LABOR	MAR-2012
23047	Other	NELSON TREE SERVICE INC				7,709.69	593004	694348	INVOICE NO. 694348 - LABOR	MAR-2012
23048	Other	NELSON TREE SERVICE INC				160.00	593004	694583	EQUIP-303	MAR-2012
23049	Other	NELSON TREE SERVICE INC				1,271.84	593004	694583	LABOR-301	MAR-2012
23050	Other	NELSON TREE SERVICE INC				78.10	593004	694753	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
23051	Other	NELSON TREE SERVICE INC				301.13	593004	694753	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
23052	Other	NELSON TREE SERVICE INC				4,883.56	593004	694754	EQUIP-303	MAR-2012
23053	Other	NELSON TREE SERVICE INC				29,767.07	593004	694754	LABOR-301	MAR-2012
23054	Other	NELSON TREE SERVICE INC				399.60	593004	694755	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
23055	Other	NELSON TREE SERVICE INC				1,242.39	593004	694755	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
23056	Other	NELSON TREE SERVICE INC				1,697.80	593004	694756	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
23057	Other	NELSON TREE SERVICE INC				6,851.30	593004	694756	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
23058	Other	NELSON TREE SERVICE INC				419.00	593004	694757	EQUIP-303	MAR-2012
23059	Other	NELSON TREE SERVICE INC				2,527.65	593004	694757	LABOR-301	MAR-2012
23060	Other	NELSON TREE SERVICE INC				867.60	593004	695059	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
23061	Other	NELSON TREE SERVICE INC				7,292.09	593004	695059	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
23062	Other	NELSON TREE SERVICE INC				4,726.10	593004	695060	EQUIP-303	MAR-2012
23063	Other	NELSON TREE SERVICE INC				25,673.32	593004	695060	LABOR-301	MAR-2012
23064	Other	NELSON TREE SERVICE INC				30.00	593004	695062	EQUIP-303	MAR-2012
23065	Other	NELSON TREE SERVICE INC				414.36	593004	695062	LABOR-301	MAR-2012
23066	Other	NELSON TREE SERVICE INC				485.60	593004	695062	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
23067	Other	NELSON TREE SERVICE INC				2,262.78	593004	695062	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
23068	Other	NELSON TREE SERVICE INC				870.00	593004	695078	EQUIP-303	MAR-2012
23069	Other	NELSON TREE SERVICE INC				190.40	593004	500016139	INVOICE NO. 681496 - EQUIP	Jul,2011
23070	Other	NELSON TREE SERVICE INC				-100.62	593004	010112RELA	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
23071	Other	NELSON TREE SERVICE INC				-402.46	593004	010112RELA	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
23072	Other	NELSON TREE SERVICE INC				3,507.78	593004	121011REL	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
23073	Other	NELSON TREE SERVICE INC				14,031.12	593004	121011REL	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
23074	Other	NELSON TREE SERVICE INC				3,749.68	593004	121711REL	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
23075	Other	NELSON TREE SERVICE INC				14,998.72	593004	121711REL	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
23076	Other	NELSON TREE SERVICE INC				3,944.88	593004	122411REL	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
23077	Other	NELSON TREE SERVICE INC				15,779.52	593004	122411REL	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
23078	Other	NELSON TREE SERVICE INC				942.17	593004	123111REL	PROJ# 132634- MID CYCLE CREWS LABOR 301	Dec,2011
23079	Other	NELSON TREE SERVICE INC				3,756.45	593004	123111REL	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
23080	Other	NELSON TREE SERVICE INC				15,025.78	593004	123111REL	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
23081	Other	NELSON TREE SERVICE INC				3,252.90	593004	687297A	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
23082	Other	NELSON TREE SERVICE INC				10,009.04	593004	687297A	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
23083	Other	NELSON TREE SERVICE INC				187.20	593004	EVC18919	INVOICE NO. 682717 - EQUIP	Jul,2011
23084	Other	NELSON TREE SERVICE INC				121,109.00	593004	J703-0100-0312 Adjustment USD	Nelson Tree Services	Mar,2012
23085	Other	NELSON TREE SERVICE INC				-26,698.00	593004	Reverses *J703-0100-0311 Adjustment USD	Nelson Tree Services	Apr,2011
23086	Other	NELSON TREE SERVICE INC				-89,262.00	593004	Reverses *J703-0100-0311 Adjustment USD	Nelson Tree Services	Apr,2011
23087	Other	NETGAIN TECHNOLOGIES INC				3,272.60	570100	46461	installing 10 data cables in Louden Ave substation	Dec,2011
23088	Other	NEUCO INC				734.87	506100	2350	TRAVELING & LIVING EXPENSES CR UNIT 5	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23089	Other	NEUCO INC				66,667.00	512100	2727	MC Annual 2012 AM&S Program Support (T. Koller)	MAR-2012
23090	Other	NEUCO INC				20,000.00	930274	2729	INTEGRATION OF ZOLOBOX IN FURNANCE MEASUREMENTS INTO COMBUSTION OPT	Feb,2012
23091	Other	NEUCO INC				16,666.67	506100	J110-0100-0212 Accrual USD	NeuCo - Amortization	Feb,2012
23092	Other	NEUCO INC				2,250.00	506100	J223-0100-0312 Accrual USD 31-MAR-12	To correct NeuCo - Amortization Allocation	Mar,2012
23093	Other	NEUCO INC				2,500.00	506100	J223-0100-0312 Accrual USD 31-MAR-12	To correct NeuCo - Amortization Allocation	Mar,2012
23094	Other	NEUCO INC				3,583.33	506100	J223-0100-0312 Accrual USD 31-MAR-12	To correct NeuCo - Amortization Allocation	Mar,2012
23095	Other	NEW AGE TECHNOLOGIES INC				6,372.80	923900	211000863	Temporary IT Resource (Kenneth Pryor)	SEP-2011
23096	Other	NEW AGE TECHNOLOGIES INC				2,965.05	935488	211000864	Temporary IT Resources - Aaron Spaniak	SEP-2011
23097	Other	NEW AGE TECHNOLOGIES INC				5,742.10	923900	211002250	Temporary IT Resource (Kenneth Pryor)	Feb,2012
23098	Other	NEW AGE TECHNOLOGIES INC				1,160.28	935488	211002258	Temporary IT Resources - Aaron Spaniak	Feb,2012
23099	Other	NEW AGE TECHNOLOGIES INC				4,433.10	923900	211005845	Temporary IT Resource (Kenneth Pryor)	Jun,2011
23100	Other	NEW AGE TECHNOLOGIES INC				5,541.90	923900	211007761	Temporary IT Resource (Kenneth Pryor)	Jul,2011
23101	Other	NEW AGE TECHNOLOGIES INC				5,541.90	923900	211008067	Temporary IT Resource (Kenneth Pryor)	AUG-2011
23102	Other	NEW AGE TECHNOLOGIES INC				5,819.10	923900	211010063	Temporary IT Resource (Kenneth Pryor)	OCT-2011
23103	Other	NEW AGE TECHNOLOGIES INC				2,521.86	935488	211010064	Temporary IT Resources - Aaron Spaniak	OCT-2011
23104	Other	NEW AGE TECHNOLOGIES INC				5,819.10	923900	211011145	Temporary IT Resource (Kenneth Pryor)	NOV-2011
23105	Other	NEW AGE TECHNOLOGIES INC				2,191.53	935488	211011146	Temporary IT Resources - Aaron Spaniak	NOV-2011
23106	Other	NEW AGE TECHNOLOGIES INC				5,541.90	923900	211011638	Temporary IT Resource (Kenneth Pryor)	Dec,2011
23107	Other	NEW AGE TECHNOLOGIES INC				2,288.22	935488	211011639	Temporary IT Resources - Aaron Spaniak	Dec,2011
23108	Other	NEW AGE TECHNOLOGIES INC				5,541.90	923900	212001077	Temporary IT Resource (Kenneth Pryor)	Jan,2012
23109	Other	NEW AGE TECHNOLOGIES INC				2,449.26	935488	212001078	Temporary IT Resources - Aaron Spaniak	Jan,2012
23110	Other	NEW AGE TECHNOLOGIES INC				2,734.20	923900	212003067	Temporary IT Resource (Kenneth Pryor)	MAR-2012
23111	Other	NEXUM INC				549.34	935488	17001	Nexum Security Services (4.5 hours @ \$250 hr)	Jan,2012
23112	Other	NEXUM INC				406.51	935488	17130	Nexum Security Services (3.33 hours @ \$250 hr) January	Feb,2012
23113	Other	NICK BONURA PHOTOGRAPHY				8.75	921903	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23114	Other	NICK BONURA PHOTOGRAPHY				10.00	921903	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23115	Other	NICK BONURA PHOTOGRAPHY				11.00	921902	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23116	Other	NICK BONURA PHOTOGRAPHY				11.00	921902	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23117	Other	NICK BONURA PHOTOGRAPHY				12.25	921902	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23118	Other	NICK BONURA PHOTOGRAPHY				60.85	921903	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23119	Other	NICK BONURA PHOTOGRAPHY				75.00	580100	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23120	Other	NICK BONURA PHOTOGRAPHY				75.00	880100	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23121	Other	NICK BONURA PHOTOGRAPHY				137.50	500900	111611TC	Invoice # 111611TC Date: 11-28-11 Photography Fees & Expenses SBI Event 2011	Dec,2011
23122	Other	NIEMCO FABRICATORS INC				962.00	512005	37210	For labor to construct tool box for Zach Naville	May,2011
23123	Other	NIXON POWER SERVICES				866.13	816100	SLS000144943	TO PAY NIXON POWER SERVICES INVOICE# SLS000144943 - KINTNER BOTTOM RD. LACONIA IND. WAUKESHA SITE	Jul,2011
23124	Other	NSS ENVIRONMENTAL INC				10,000.00	511100	902640	Material testing at Trimble (Inv# 902640)	Jun,2011
23125	Other	NSS ENVIRONMENTAL INC				3,703.97	512101	907043	Risk Management Plan (RMP) Audit for Trimble County Station	NOV-2011
23126	Other	NSS ENVIRONMENTAL INC				2,700.00	512101	907092	CORRECT SALES TAX TMP RMP/PSM AUDIT	Feb,2012
23127	Other	NSS ENVIRONMENTAL INC				1,050.00	583001	907122	8 HOUR REFRESHER TRAINING ON HAZARDOUS WASTE WORKER OPERATIONS	Jan,2012
23128	Other	O B AND E RUBBER CO				770.00	512100	207282	207282 - MC SAMPLE CHUTE	Apr,2011
23129	Other	O B AND E RUBBER CO				1,075.00	501090	207296	LABOR TO INSTALL BELT AND LACING	May,2011
23130	Other	O B AND E RUBBER CO				880.00	512100	207321	207321 - MC CONV. BELTING	Apr,2011
23131	Other	O B AND E RUBBER CO				3,710.00	512017	207736	INV 207736-VULCANIZE & INSTALLED 30"WD 3 PLY 330# 3/16 X 1/16 CONVEYOR BELT 270' LG SPP STACKERS	Jul,2011
23132	Other	O B AND E RUBBER CO				1,770.00	512017	207784	INV 207784-VULCANIZE & INSTALLED 24" WD 2 PLY 220# CONVEYOR BELT	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23133	Other	O B AND E RUBBER CO				1,898.00	512017	208080	INV 208080-INSTALLED & VULCANIZED 24: WD 3PLY 330# 1/4 X 1/16 NEW CONVEYOR BELTING 75' LG	SEP-2011
23134	Other	O B AND E RUBBER CO				9,185.00	512100	208243	Liner installation	NOV-2011
23135	Other	O B AND E RUBBER CO				1,000.00	514100	208823	208823 - MC VULCANIZE BELT	MAR-2012
23136	Other	O B AND E RUBBER CO				660.00	512100	2074671	2074671 - MC VUL. HOLE REPAIR	May,2011
23137	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1.32	500900	79422	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	May,2011
23138	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	80442	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	NOV-2011
23139	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				4.51	500900	80591	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	NOV-2011
23140	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	80753	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Dec,2011
23141	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1.32	500900	80845	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Jun,2011
23142	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	81245	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Dec,2011
23143	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	84423	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Jul,2011
23144	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	85368	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	AUG-2011
23145	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	85532	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	AUG-2011
23146	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	85718	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	AUG-2011
23147	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				15.84	908005	86400	Occupational Physician Services Inv. #86400 -- Onsite DOT/BAT Drug Test 7/27/11	OCT-2011
23148	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				20.16	908005	86400	Occupational Physician Services Inv. #86400 -- Onsite DOT/BAT Drug Test 7/27/11	OCT-2011
23149	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				32.40	921902	86408	PRE-EMPLOYMENT DRUG SCREENING - Invoice 86408	AUG-2011
23150	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	86935	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	SEP-2011
23151	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				20.50	588100	87079	Invoice #87079 - Employment Drug Screening	SEP-2011
23152	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	87227	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	SEP-2011
23153	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				13.42	908005	90392	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23154	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				17.08	908005	90392	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23155	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				4.51	500900	90945	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	May,2011
23156	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	91449	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Dec,2011
23157	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				9.02	908005	91500	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23158	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				11.48	908005	91500	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23159	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	91679	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Dec,2011
23160	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				15.84	908005	91883	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23161	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				20.16	908005	91883	Occupational Physician Services Inv # 890392, 91883, and 91500	Dec,2011
23162	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	92341	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	Jan,2012
23163	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	92343	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	May,2011
23164	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	92654	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23165	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				30.50	588100	93152	Invoice #93152 - Employment Drug Screening	Dec,2011
23166	Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.71	500900	94387	Additional funds for DOT Drug Screening, Breathe Alcohol Testing, and Work Examinations for Project Engineering	May,2011
23167	Other	OCE				1,675.00	880100	940070452	On-Site Support for OCE Plotter Printer - System Analysis (Full Day)	Dec,2011
23168	Other	OCE				12,587.40	880100	987544890	OCE' maintenance for A.I. @ BOC	NOV-2011
23169	Other	OCE				3,151.56	880100	987649204	OCE' maintenance for A.I. @ BOC	Feb,2012
23170	Other	OFF DUTY POLICE SERVICES INC				67.50	923100	10141189	Off Duty Police Services	Dec,2011
23171	Other	OFF DUTY POLICE SERVICES INC				2,000.00	583001	10141314	Security detail needed at the substation during the Breeder's Cup. Invoice No. 10-14-1314	Jun,2011
23172	Other	OFF DUTY POLICE SERVICES INC				550.00	583001	10141315	Security detail needed at the substation during the Breeder's Cup. Invoice No. 10-14-1315	Jul,2011
23173	Other	OFF DUTY POLICE SERVICES INC				1,026.00	887100	11150109	Pay Traffic Control Services Rendered , 2011	Apr,2011
23174	Other	OFF DUTY POLICE SERVICES INC				1,404.00	874007	11150109	Pay Traffic Control Services Rendered , 2011	Apr,2011
23175	Other	OFF DUTY POLICE SERVICES INC				2,187.00	593001	11150109	Pay Traffic Control Services Rendered , 2011	Apr,2011
23176	Other	OFF DUTY POLICE SERVICES INC				3,213.00	887100	11150109	Pay Traffic Control Services Rendered , 2011	Apr,2011
23177	Other	OFF DUTY POLICE SERVICES INC				108.00	892100	11150148	Pay inv for Traffic services rendered March, 2011	Jun,2011
23178	Other	OFF DUTY POLICE SERVICES INC				243.00	887100	11150148	Pay inv for Traffic services rendered March, 2011	Jun,2011
23179	Other	OFF DUTY POLICE SERVICES INC				756.00	879100	11150148	Pay inv for Traffic services rendered March, 2011	Jun,2011
23180	Other	OFF DUTY POLICE SERVICES INC				999.00	593001	11150148	Pay inv for Traffic services rendered March, 2011	Jun,2011
23181	Other	OFF DUTY POLICE SERVICES INC				1,134.00	887100	11150148	Pay inv for Traffic services rendered March, 2011	Jun,2011
23182	Other	OFF DUTY POLICE SERVICES INC				216.00	892100	11150149	Inv 11-15-0149 EOC Traffic Control 03/01-03/31/2011	Apr,2011
23183	Other	OFF DUTY POLICE SERVICES INC				918.00	887100	11150217	Pay inv for Services Rendered April, 2011	May,2011
23184	Other	OFF DUTY POLICE SERVICES INC				1,161.00	887100	11150217	Pay inv for Services Rendered April, 2011	May,2011
23185	Other	OFF DUTY POLICE SERVICES INC				1,890.00	892100	11150217	Pay inv for Services Rendered April, 2011	May,2011
23186	Other	OFF DUTY POLICE SERVICES INC				162.00	593001	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23187	Other	OFF DUTY POLICE SERVICES INC				216.00	593002	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23188	Other	OFF DUTY POLICE SERVICES INC				297.00	593002	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23189	Other	OFF DUTY POLICE SERVICES INC				297.00	887100	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23190	Other	OFF DUTY POLICE SERVICES INC				418.50	892100	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23191	Other	OFF DUTY POLICE SERVICES INC				459.00	593002	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23192	Other	OFF DUTY POLICE SERVICES INC				783.00	593002	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23193	Other	OFF DUTY POLICE SERVICES INC				1,080.00	593002	11150218	Inv 11-15-0218 EOC Traffic Control 04/01-04/30/2011	May,2011
23194	Other	OFF DUTY POLICE SERVICES INC				525.00	923100	11150258	Off Duty Police Services for Wise County, VA	OCT-2011
23195	Other	OFF DUTY POLICE SERVICES INC				162.00	887100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23196	Other	OFF DUTY POLICE SERVICES INC				162.00	887100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23197	Other	OFF DUTY POLICE SERVICES INC				432.00	874001	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23198	Other	OFF DUTY POLICE SERVICES INC				631.00	887100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23199	Other	OFF DUTY POLICE SERVICES INC				729.00	892100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23200	Other	OFF DUTY POLICE SERVICES INC				1,458.00	880100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23201	Other	OFF DUTY POLICE SERVICES INC				3,780.00	887100	11150290	Pay inv for Traffic Control Services Rendered May, 2011	Jul,2011
23202	Other	OFF DUTY POLICE SERVICES INC				108.00	593002	11150291	Inv 11-15-0291 EOC Traffic Control 05/01-05/31/2011	Jun,2011
23203	Other	OFF DUTY POLICE SERVICES INC				297.00	887100	11150291	Inv 11-15-0291 EOC Traffic Control 05/01-05/31/2011	Jun,2011
23204	Other	OFF DUTY POLICE SERVICES INC				445.50	593002	11150291	Inv 11-15-0291 EOC Traffic Control 05/01-05/31/2011	Jun,2011
23205	Other	OFF DUTY POLICE SERVICES INC				837.00	874001	11150291	Inv 11-15-0291 EOC Traffic Control 05/01-05/31/2011	Jun,2011
23206	Other	OFF DUTY POLICE SERVICES INC				1,600.00	583001	11150295	Pay Security Services Rendered May 7, 8/11 Substation Elderwood Way & Manslick	OCT-2011
23207	Other	OFF DUTY POLICE SERVICES INC				1,600.00	583001	11150296	Security Services at Substation for KY Oaks/Derby	Jun,2011
23208	Other	OFF DUTY POLICE SERVICES INC				175.00	923100	11150337	Off Duty Police Services for Wise County, VA	OCT-2011
23209	Other	OFF DUTY POLICE SERVICES INC				54.00	874007	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23210	Other	OFF DUTY POLICE SERVICES INC				54.00	874007	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23211	Other	OFF DUTY POLICE SERVICES INC				135.00	887100	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23212	Other	OFF DUTY POLICE SERVICES INC				162.00	892100	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23213	Other	OFF DUTY POLICE SERVICES INC				648.00	892100	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23214	Other	OFF DUTY POLICE SERVICES INC				3,078.00	887100	11150346	Pay inv for Traffic Control services Rendered June, 2011	Jul,2011
23215	Other	OFF DUTY POLICE SERVICES INC				189.00	571100	11150347	Inv 11-15-0291 EOC Traffic Control 05/01-05/31/2011	Jun,2011
23216	Other	OFF DUTY POLICE SERVICES INC				1,269.00	593002	11150347	Inv 11-15-0347 EOC Traffic Control 06/01-06/30/2011	Jul,2011
23217	Other	OFF DUTY POLICE SERVICES INC				3,024.00	887100	11150347	Inv 11-15-0347 EOC Traffic Control 06/01-06/30/2011	Jul,2011
23218	Other	OFF DUTY POLICE SERVICES INC				324.00	887100	11150419	Inv 11-15-0419 EOC Traffic Control 07/01-07/31/2011	AUG-2011
23219	Other	OFF DUTY POLICE SERVICES INC				351.00	887100	11150419	Inv 11-15-0419 EOC Traffic Control 07/01-07/31/2011	AUG-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23220	Other	OFF DUTY POLICE SERVICES INC				432.00	880100	11150420	Traffic Control Services Rendered July, 2011	SEP-2011
23221	Other	OFF DUTY POLICE SERVICES INC				567.00	887100	11150420	Traffic Control Services Rendered July, 2011	SEP-2011
23222	Other	OFF DUTY POLICE SERVICES INC				1,350.00	887100	11150420	Traffic Control Services Rendered July, 2011	SEP-2011
23223	Other	OFF DUTY POLICE SERVICES INC				135.00	923100	11150473	Off Duty Police for a Cane Run Project.	AUG-2011
23224	Other	OFF DUTY POLICE SERVICES INC				189.00	593002	11150540	Inv 11-15-0347 EOC Traffic Control 06/01-06/30/2011	Jul,2011
23225	Other	OFF DUTY POLICE SERVICES INC				216.00	892100	11150543	Pay inv for Traffic Control services rendered August, 2011	OCT-2011
23226	Other	OFF DUTY POLICE SERVICES INC				216.00	892100	11150543	Pay inv for Traffic Control services rendered August, 2011	OCT-2011
23227	Other	OFF DUTY POLICE SERVICES INC				351.00	887100	11150543	Pay inv for Traffic Control services rendered August, 2011	OCT-2011
23228	Other	OFF DUTY POLICE SERVICES INC				540.00	863100	11150543	Pay inv for Traffic Control services rendered August, 2011	OCT-2011
23229	Other	OFF DUTY POLICE SERVICES INC				1,998.00	887100	11150543	Pay inv for Traffic Control services rendered August, 2011	OCT-2011
23230	Other	OFF DUTY POLICE SERVICES INC				459.00	593002	11150544	Inv 11-15-0544 EOC Traffic Control 08/01-08/31/2011	SEP-2011
23231	Other	OFF DUTY POLICE SERVICES INC				472.50	887100	11150544	Inv 11-15-0544 EOC Traffic Control 08/01-08/31/2011	SEP-2011
23232	Other	OFF DUTY POLICE SERVICES INC				972.00	892100	11150544	Inv 11-15-0544 EOC Traffic Control 08/01-08/31/2011	SEP-2011
23233	Other	OFF DUTY POLICE SERVICES INC				67.00	923100	11150577	Off Duty Police for One Quality Headquarters due to threat	SEP-2011
23234	Other	OFF DUTY POLICE SERVICES INC				81.00	892100	11150596	Traffic Control Services Rendered September, 2011	Dec,2011
23235	Other	OFF DUTY POLICE SERVICES INC				189.00	832100	11150596	TO PAY OFF DUTY POLICE SERVICES INVOICE# 11-15-0540 FOR SECURITY SERVICES ON BYRD PROPERTY	AUG-2011
23236	Other	OFF DUTY POLICE SERVICES INC				216.00	593002	11150597	Inv 11-15-0597 EOC Traffic Control 09/01-09/30/2011	OCT-2011
23237	Other	OFF DUTY POLICE SERVICES INC				1,458.00	887100	11150597	Inv 11-15-0597 EOC Traffic Control 09/01-09/30/2011	OCT-2011
23238	Other	OFF DUTY POLICE SERVICES INC				215.26	921903	11150637	CPA #25192/Security Services rendered for public meetings in the KULGE ECR cases	SEP-2011
23239	Other	OFF DUTY POLICE SERVICES INC				405.00	923100	11150651	Off Duty Police Services traffic control for Corporate Parking Garage	OCT-2011
23240	Other	OFF DUTY POLICE SERVICES INC				485.26	923100	11150704	Off Duty Police for traffic control	NOV-2011
23241	Other	OFF DUTY POLICE SERVICES INC				54.00	892100	11150728	Services Rendered October 2011	Dec,2011
23242	Other	OFF DUTY POLICE SERVICES INC				297.00	887100	11150728	Services Rendered October 2011	Dec,2011
23243	Other	OFF DUTY POLICE SERVICES INC				540.00	887100	11150728	Services Rendered October 2011	Dec,2011
23244	Other	OFF DUTY POLICE SERVICES INC				594.00	887100	11150728	Services Rendered October 2011	Dec,2011
23245	Other	OFF DUTY POLICE SERVICES INC				1,755.00	887100	11150728	Services Rendered October 2011	Dec,2011
23246	Other	OFF DUTY POLICE SERVICES INC				108.00	566100	11150729	Inv 11-15-0729 EOC Traffic Control 10/01-10/31/2011	NOV-2011
23247	Other	OFF DUTY POLICE SERVICES INC				108.00	593002	11150729	Inv 11-15-0729 EOC Traffic Control 10/01-10/31/2011	NOV-2011
23248	Other	OFF DUTY POLICE SERVICES INC				432.00	874001	11150729	Inv 11-15-0729 EOC Traffic Control 10/01-10/31/2011	NOV-2011
23249	Other	OFF DUTY POLICE SERVICES INC				540.00	887100	11150729	Inv 11-15-0729 EOC Traffic Control 10/01-10/31/2011	NOV-2011
23250	Other	OFF DUTY POLICE SERVICES INC				702.00	892100	11150729	Inv 11-15-0729 EOC Traffic Control 10/01-10/31/2011	NOV-2011
23251	Other	OFF DUTY POLICE SERVICES INC				946.69	923100	11150787	Traffic Control for LG&E Parking Garage	Dec,2011
23252	Other	OFF DUTY POLICE SERVICES INC				1,782.00	583001	11150801	Invoice 11-15-0801 Security at Shively and Seminole Substations during Breeders Cup	NOV-2011
23253	Other	OFF DUTY POLICE SERVICES INC				459.00	887100	11150805	Pay traffic control services rendered November 2011	Jan,2012
23254	Other	OFF DUTY POLICE SERVICES INC				594.00	584001	11150805	Pay traffic control services rendered November 2011	Jan,2012
23255	Other	OFF DUTY POLICE SERVICES INC				648.00	594002	11150805	Pay traffic control services rendered November 2011	Jan,2012
23256	Other	OFF DUTY POLICE SERVICES INC				1,026.00	887100	11150805	Pay traffic control services rendered November 2011	Jan,2012
23257	Other	OFF DUTY POLICE SERVICES INC				67.50	593002	11150806	Inv 11-15-0806 EOC Traffic Control 11/01-11/30/2011	May,2011
23258	Other	OFF DUTY POLICE SERVICES INC				270.00	593001	11150806	Inv 11-15-0806 EOC Traffic Control 11/01-11/30/2011	Dec,2011
23259	Other	OFF DUTY POLICE SERVICES INC				972.00	887100	11150806	Inv 11-15-0806 EOC Traffic Control 11/01-11/30/2011	Dec,2011
23260	Other	OFF DUTY POLICE SERVICES INC				108.00	892100	11150883	Pay inv for Traffic Control Services Rendered: December, 2011	Feb,2012
23261	Other	OFF DUTY POLICE SERVICES INC				162.00	594002	11150883	Pay inv for Traffic Control Services Rendered: December, 2011	Feb,2012
23262	Other	OFF DUTY POLICE SERVICES INC				540.00	887100	11150883	Pay inv for Traffic Control Services Rendered: December, 2011	Feb,2012
23263	Other	OFF DUTY POLICE SERVICES INC				1,282.50	887100	11150883	Pay inv for Traffic Control Services Rendered: December, 2011	Feb,2012
23264	Other	OFF DUTY POLICE SERVICES INC				351.00	892100	11150884	Inv 11-15-0884 EOC Traffic Control 12/01-12/31/2011	Jan,2012
23265	Other	OFF DUTY POLICE SERVICES INC				486.00	887100	11150884	Inv 11-15-0884 EOC Traffic Control 12/01-12/31/2011	Jan,2012
23266	Other	OFF DUTY POLICE SERVICES INC				162.00	874007	12160033	TRAFFIC CONTROL SERVICES RENDERED JANUARY, 2012	MAR-2012
23267	Other	OFF DUTY POLICE SERVICES INC				499.50	887100	12160033	TRAFFIC CONTROL SERVICES RENDERED JANUARY, 2012	MAR-2012
23268	Other	OFF DUTY POLICE SERVICES INC				526.50	887100	12160033	TRAFFIC CONTROL SERVICES RENDERED JANUARY, 2012	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23269	Other	OFF DUTY POLICE SERVICES INC				756.00	593002	12160033	TRAFFIC CONTROL SERVICES RENDERED JANUARY, 2012	MAR-2012
23270	Other	OFF DUTY POLICE SERVICES INC				1,350.00	874005	12160033	TRAFFIC CONTROL SERVICES RENDERED JANUARY, 2012	MAR-2012
23271	Other	OFF DUTY POLICE SERVICES INC				189.00	580100	1000107545	Traffic Control Services Renderes September, 2011	Dec,2011
23272	Other	Off Duty Police Services Inc				108.00	593002	J703-0020-0312 Adjustment USD	Off Duty Police Services Inc	Mar,2012
23273	Other	Off Duty Police Services Inc				135.00	887100	J703-0020-0312 Adjustment USD	Off Duty Police Services Inc	Mar,2012
23274	Other	OHIO LUMEX CO INC				270.00	506150	EONLG020212	ANALYTICAL SERVICE OF CARBON TRAPS INV EONLG010212 DATED 2/2/12	Feb,2012
23275	Other	OHIO LUMEX CO INC				180.00	506150	LEG100311	ANALYTICAL SERVICE OF CARBON TRAPS INV LEG100311 DATED 10/3/11	OCT-2011
23276	Other	OHIO LUMEX CO INC				180.00	506150	LEG100311	ANALYTICAL SERVICE OF CARBON TRAPS INV LEG100311 DATED 10/3/11	OCT-2011
23277	Other	OHIO LUMEX CO INC				360.00	506150	LEG100311	ANALYTICAL SERVICE OF CARBON TRAPS INV LEG100311 DATED 10/3/11	OCT-2011
23278	Other	OHIO LUMEX CO INC				360.00	506150	LEG100311	ANALYTICAL SERVICE OF CARBON TRAPS INV LEG100311 DATED 10/3/11	OCT-2011
23279	Other	OHIO LUMEX CO INC				720.00	506150	LG120111	ANALYTICAL SERVICE OF CARBON TRAPS INV LG120111 DATED 12/1/11	Dec,2011
23280	Other	OHIO LUMEX CO INC				1,152.00	502100	LGE040711	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	SEP-2011
23281	Other	OHIO LUMEX CO INC				864.00	502100	LGE041511	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	May,2011
23282	Other	OHIO LUMEX CO INC				792.00	502100	LGE052711	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	Jun,2011
23283	Other	OHIO LUMEX CO INC				936.00	502100	LGE062211	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	Jul,2011
23284	Other	OHIO LUMEX CO INC				1,224.00	502100	LGE071211	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	Jul,2011
23285	Other	OHIO LUMEX CO INC				1,656.00	502100	LGE080811	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	AUG-2011
23286	Other	OHIO LUMEX CO INC				1,152.00	502100	LGE082211	PROVIDE ANALYTICAL SERVICES OF CARBON TRAPS FOR APPENDIX K MERCURY MONITORING FROM 2/1/11 THRU 12/31/11.	Apr,2011
23287	Other	OHIO LUMEX CO INC				540.00	506150	LGE092411	ANALYTICAL SERVICE OF CARBON TRAPS INV LGE092411 DATED 9/24/11	OCT-2011
23288	Other	OHIO LUMEX CO INC				1,440.00	506150	LGE092411	ANALYTICAL SERVICE OF CARBON TRAPS INV LGE092411 DATED 9/24/11	OCT-2011
23289	Other	OHIO LUMEX CO INC				3,600.00	512005	LGE111411	24-Hour Analysis of TC2 Hg Stack and Baghouse Traps	NOV-2011
23290	Other	OHIO LUMEX CO INC				6,000.00	512005	LGE111411	Rush Analysis of TC2 Hg Traps	NOV-2011
23291	Other	OHIO LUMEX CO INC				180.00	506150	LGE121314	ANALYTICAL SERVICE OF CARBON TRAPS INV LG121314 DATED 12/13/11	Feb,2012
23292	Other	OLDHAM COUNTY EMS				500.00	506100	110899	ALS Intercept (Danny Richmond)	Jun,2011
23293	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				496.59	566900	73497	Monthly Tagging & Web Data	Jun,2011
23294	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				496.59	566900	75971	Monthly Tagging & Web Data	OCT-2011
23295	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				496.59	566900	76671	Monthly Tagging & Web Data	NOV-2011
23296	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				496.59	566900	77412	Monthly Tagging & Web Data	Jan,2012
23297	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				511.49	566900	77928	Monthly Tagging & Web Data	Jan,2012
23298	Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				511.49	566900	78578	Monthly Tagging & Web Data	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23299	Other	OPOWER INC				119,986.37	908005	SI01069	Invoice #: SI-01069 First invoice for setup fee, advanced engagement bundle, and platform	Jan,2012
23300	Other	OPOWER INC				308,536.38	908005	SI01069	Invoice #: SI-01069 First invoice for setup fee, advanced engagement bundle, and platform	Jan,2012
23301	Other	OPS PLUS INC				780.00	596100	05677	Labor & transp.	Apr,2011
23302	Other	OPS PLUS INC				7,593.60	874005	05680	OPS Audit Stop Box Inspection CPA 831686; Invoice #5680	Apr,2011
23303	Other	OPS PLUS INC				17,902.28	586100	05681	Personnel in Metering Asset Services Group per Scott Cooke/David McGeorge	Apr,2011
23304	Other	OPS PLUS INC				780.00	596100	05697	Labor & transp.	Apr,2011
23305	Other	OPS PLUS INC				660.95	887100	05698	Labor	Apr,2011
23306	Other	OPS PLUS INC				701.10	892100	05698	Labor	Apr,2011
23307	Other	OPS PLUS INC				884.23	588100	05698	Labor	Apr,2011
23308	Other	OPS PLUS INC				3,167.88	880100	05698	Labor	Apr,2011
23309	Other	OPS PLUS INC				17,176.80	586100	05699	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Apr,2011
23310	Other	OPS PLUS INC				7,368.00	874005	05712	OPS Audit Stop Box Inspection CPA 831686; Invoice #5712	Apr,2011
23311	Other	OPS PLUS INC				258.75	580100	05717	Labor & transp.	Apr,2011
23312	Other	OPS PLUS INC				2,982.27	580100	05717	Labor & transp.	Apr,2011
23313	Other	OPS PLUS INC				798.51	596100	05719	Labor & transp.	Apr,2011
23314	Other	OPS PLUS INC				593.46	892100	05722	Labor	Apr,2011
23315	Other	OPS PLUS INC				835.49	887100	05722	Labor	Apr,2011
23316	Other	OPS PLUS INC				1,053.36	588100	05722	Labor	SEP-2011
23317	Other	OPS PLUS INC				2,830.68	880100	05722	Labor	Apr,2011
23318	Other	OPS PLUS INC				18,602.95	586100	05726	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Apr,2011
23319	Other	OPS PLUS INC				7,046.40	874005	05727	OPS Audit Stop Box Inspection CPA 831686; Invoice #5727	Apr,2011
23320	Other	OPS PLUS INC				450.00	580100	5739	Labor & transp.	May,2011
23321	Other	OPS PLUS INC				3,096.00	580100	5739	Labor & transp.	May,2011
23322	Other	OPS PLUS INC				209.06	892100	5745	Labor	May,2011
23323	Other	OPS PLUS INC				349.00	887100	5745	Labor	May,2011
23324	Other	OPS PLUS INC				885.30	588100	5745	Labor	Jun,2011
23325	Other	OPS PLUS INC				2,488.41	880100	5745	Labor	May,2011
23326	Other	OPS PLUS INC				900.81	596100	5746	Labor & transp.	May,2011
23327	Other	OPS PLUS INC				6,916.80	874005	5747	OPS Audit Stop Box Inspection CPA 831686; Invoice #5747	May,2011
23328	Other	OPS PLUS INC				15,454.02	586100	5749	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	May,2011
23329	Other	OPS PLUS INC				5,891.28	874005	5764	OPS Audit Stop Box Inspection CPA 831686; Invoice #5764	May,2011
23330	Other	OPS PLUS INC				671.36	596100	5766	Labor & transp.	May,2011
23331	Other	OPS PLUS INC				453.34	892100	5767	Labor	Jun,2011
23332	Other	OPS PLUS INC				565.76	887100	5767	Labor	Jun,2011
23333	Other	OPS PLUS INC				1,053.36	588100	5767	Labor	Jun,2011
23334	Other	OPS PLUS INC				2,782.47	880100	5767	Labor	Jun,2011
23335	Other	OPS PLUS INC				18,465.53	586100	5770	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	May,2011
23336	Other	OPS PLUS INC				5,500.80	874005	5783	OPS Audit Stop Box Inspection CPA 831686; Invoice #5783	Jun,2011
23337	Other	OPS PLUS INC				647.57	892100	5784	Labor	Jun,2011
23338	Other	OPS PLUS INC				655.21	887100	5784	Labor	Jun,2011
23339	Other	OPS PLUS INC				1,060.32	588100	5784	Labor	Jun,2011
23340	Other	OPS PLUS INC				2,748.37	880100	5784	Labor	Jun,2011
23341	Other	OPS PLUS INC				16,651.66	586100	5787	Contractor ot provide qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Jun,2011
23342	Other	OPS PLUS INC				858.24	596100	5788	Labor & transp.	Jun,2011
23343	Other	OPS PLUS INC				17.01	588100	5790	Labor & transp.	Jun,2011
23344	Other	OPS PLUS INC				284.04	588100	5790	Labor & transp.	Jun,2011
23345	Other	OPS PLUS INC				1,792.50	580100	5791	Labor & transp.	Jun,2011
23346	Other	OPS PLUS INC				15,509.88	580100	5791	Labor & transp.	Jun,2011
23347	Other	OPS PLUS INC				261.67	580100	5793	Labor & transp.	Jun,2011
23348	Other	OPS PLUS INC				570.00	593002	5793	Labor & transp.	Jun,2011
23349	Other	OPS PLUS INC				5,985.00	593002	5793	Labor & transp.	Jun,2011
23350	Other	OPS PLUS INC				4,512.00	874005	5809	OPS Audit Stop Box Inspection CPA 831686; Invoice #5809	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23351	Other	OPS PLUS INC				16,751.59	586100	5812	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Jun,2011
23352	Other	OPS PLUS INC				725.40	596100	5813	Labor & transp.	Jun,2011
23353	Other	OPS PLUS INC				706.84	887100	5814	Labor	Jun,2011
23354	Other	OPS PLUS INC				720.23	892100	5814	Labor	Jun,2011
23355	Other	OPS PLUS INC				885.30	588100	5814	Labor	May,2011
23356	Other	OPS PLUS INC				2,166.89	880100	5814	Labor	Jun,2011
23357	Other	OPS PLUS INC				22.96	588100	5815	Labor & transp.	Jun,2011
23358	Other	OPS PLUS INC				285.93	588100	5815	Labor & transp.	Jun,2011
23359	Other	OPS PLUS INC				863.75	580100	5842	Labor & transp.	Jul,2011
23360	Other	OPS PLUS INC				8,240.86	580100	5842	Labor & transp.	Jul,2012
23361	Other	OPS PLUS INC				92.50	593002	5843	Labor & transp.	Jul,2011
23362	Other	OPS PLUS INC				946.28	593002	5843	Labor & transp.	Jul,2011
23363	Other	OPS PLUS INC				585.11	580100	5844	Labor	Jul,2011
23364	Other	OPS PLUS INC				4,344.00	874005	5845	OPS Audit Stop Box Inspection CPA 831686; Invoice #5845	Jul,2011
23365	Other	OPS PLUS INC				18,589.23	586100	5857	Contractor of provide qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Jul,2011
23366	Other	OPS PLUS INC				540.54	892100	5858	Labor	Jul,2011
23367	Other	OPS PLUS INC				594.06	887100	5858	Labor	Jul,2011
23368	Other	OPS PLUS INC				833.78	588100	5858	Labor	Jul,2011
23369	Other	OPS PLUS INC				2,763.75	880100	5858	Labor	Jul,2011
23370	Other	OPS PLUS INC				710.23	596100	5860	Labor & transp.	Jul,2011
23371	Other	OPS PLUS INC				732.52	596100	5864	Labor & transp.	Jul,2011
23372	Other	OPS PLUS INC				430.82	892100	5867	Labor	Jul,2011
23373	Other	OPS PLUS INC				487.41	887100	5867	Labor	Jul,2011
23374	Other	OPS PLUS INC				877.80	588100	5867	Labor	Jul,2011
23375	Other	OPS PLUS INC				2,093.17	880100	5867	Labor	Jul,2011
23376	Other	OPS PLUS INC				13,626.98	586100	5868	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Jul,2011
23377	Other	OPS PLUS INC				441.12	874005	5884	OPS Audit Stop Box Inspection CPA 831686; Invoice #5884	Jul,2011
23378	Other	OPS PLUS INC				831.94	596100	05886	Labor & transp.	AUG-2011
23379	Other	OPS PLUS INC				647.57	887100	05888	Labor	AUG-2011
23380	Other	OPS PLUS INC				647.57	892100	05888	Labor	AUG-2011
23381	Other	OPS PLUS INC				752.48	588100	05888	Labor	AUG-2011
23382	Other	OPS PLUS INC				2,623.93	880100	05888	Labor	AUG-2011
23383	Other	OPS PLUS INC				19,718.76	586100	05890	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	AUG-2011
23384	Other	OPS PLUS INC				500.00	580100	05891	Labor & transp.	AUG-2011
23385	Other	OPS PLUS INC				4,071.00	580100	05891	Labor & transp.	AUG-2011
23386	Other	OPS PLUS INC				15.00	593002	05892	Labor & transp.	AUG-2011
23387	Other	OPS PLUS INC				157.50	593002	05892	Labor & transp.	AUG-2011
23388	Other	OPS PLUS INC				351.12	588100	05932	Labor	AUG-2011
23389	Other	OPS PLUS INC				647.57	892100	05932	Labor	AUG-2011
23390	Other	OPS PLUS INC				658.27	887100	05932	Labor	AUG-2011
23391	Other	OPS PLUS INC				2,447.45	880100	05932	Labor	AUG-2011
23392	Other	OPS PLUS INC				835.08	596100	05934	Labor & transp.	AUG-2011
23393	Other	OPS PLUS INC				19,758.78	586100	05936	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	AUG-2011
23394	Other	OPS PLUS INC				165.55	588100	05961	Labor & transp.	AUG-2011
23395	Other	OPS PLUS INC				662.19	596100	05961	Labor & transp.	AUG-2011
23396	Other	OPS PLUS INC				647.57	892100	05963	Labor	AUG-2011
23397	Other	OPS PLUS INC				658.27	887100	05963	Labor	AUG-2011
23398	Other	OPS PLUS INC				702.24	588100	05963	Labor	AUG-2011
23399	Other	OPS PLUS INC				2,419.63	880100	05963	Labor	AUG-2011
23400	Other	OPS PLUS INC				16,234.56	586100	05965	Contractor of provide qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	AUG-2011
23401	Other	OPS PLUS INC				583.31	588100	05993	Labor & transp.	SEP-2011
23402	Other	OPS PLUS INC				824.40	596100	05993	Labor & transp.	SEP-2011
23403	Other	OPS PLUS INC				534.84	892100	05995	Labor	SEP-2011
23404	Other	OPS PLUS INC				548.22	887100	05995	Labor	SEP-2011
23405	Other	OPS PLUS INC				1,053.36	588100	05995	Labor	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23406	Other	OPS PLUS INC				2,837.56	880100	05995	Labor	SEP-2011
23407	Other	OPS PLUS INC				16,379.49	586100	05997	Contractor ot provide qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	SEP-2011
23408	Other	OPS PLUS INC				658.75	596100	06011	Labor & transp.	SEP-2011
23409	Other	OPS PLUS INC				578.00	892100	06012	Labor	SEP-2011
23410	Other	OPS PLUS INC				685.03	887100	06012	Labor	SEP-2011
23411	Other	OPS PLUS INC				965.58	588100	06012	Labor	SEP-2011
23412	Other	OPS PLUS INC				2,052.52	880100	06012	Labor	SEP-2011
23413	Other	OPS PLUS INC				17,432.86	586100	06015	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	SEP-2011
23414	Other	OPS PLUS INC				831.19	596100	06035	Labor & transp.	OCT-2011
23415	Other	OPS PLUS INC				569.57	892100	06036	Labor	OCT-2011
23416	Other	OPS PLUS INC				607.07	887100	06036	Labor	OCT-2011
23417	Other	OPS PLUS INC				1,096.67	588100	06036	Labor	OCT-2011
23418	Other	OPS PLUS INC				2,634.48	880100	06036	Labor	OCT-2011
23419	Other	OPS PLUS INC				18,301.36	586100	06039	Personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	OCT-2011
23420	Other	OPS PLUS INC				406.45	596100	06078	Labor & transp.	OCT-2011
23421	Other	OPS PLUS INC				632.25	887100	06080	Labor	OCT-2011
23422	Other	OPS PLUS INC				673.06	892100	06080	Labor	OCT-2011
23423	Other	OPS PLUS INC				1,063.18	588100	06080	Labor	OCT-2011
23424	Other	OPS PLUS INC				1,505.43	887100	06080	Labor	Oct,2011
23425	Other	OPS PLUS INC				1,895.62	880100	06080	Labor	OCT-2011
23426	Other	OPS PLUS INC				18,478.64	586100	06081	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	OCT-2011
23427	Other	OPS PLUS INC				3,902.40	874005	06083	OPS Audit Stop Box Inspection CPA 831686; Invoice #6083	OCT-2011
23428	Other	OPS PLUS INC				406.63	596100	06098	Labor & transp.	NOV-2011
23429	Other	OPS PLUS INC				664.01	887100	06100	Labor	NOV-2011
23430	Other	OPS PLUS INC				687.73	892100	06100	Labor	NOV-2011
23431	Other	OPS PLUS INC				877.80	588100	06100	Labor	NOV-2011
23432	Other	OPS PLUS INC				2,963.54	880100	06100	Labor	NOV-2011
23433	Other	OPS PLUS INC				17,812.83	586100	06102	Personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	NOV-2011
23434	Other	OPS PLUS INC				5,188.80	874005	06103	OPS Audit Stop Box Inspection CPA 831686; Invoice #6103	NOV-2011
23435	Other	OPS PLUS INC				83.79	856100	06117	Labor & transp.	NOV-2011
23436	Other	OPS PLUS INC				544.82	887100	06119	Labor	NOV-2011
23437	Other	OPS PLUS INC				647.57	892100	06119	Labor	NOV-2011
23438	Other	OPS PLUS INC				987.53	588100	06119	Labor	NOV-2011
23439	Other	OPS PLUS INC				3,241.31	880100	06119	Labor	NOV-2011
23440	Other	OPS PLUS INC				4,089.60	874005	06122	OPS Audit Stop Box Inspection CPA 831686; Invoice #6122	NOV-2011
23441	Other	OPS PLUS INC				17,214.99	586100	06124	Contractor ot provide qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	NOV-2011
23442	Other	OPS PLUS INC				3,489.60	874005	6172	OPS Audit Stop Box Inspection CPA 831686; Invoice #6172	Dec,2011
23443	Other	OPS PLUS INC				849.01	596100	6174	Labor & transp.	Dec,2011
23444	Other	OPS PLUS INC				168.26	892100	6175	Labor	Dec,2011
23445	Other	OPS PLUS INC				363.59	887100	6175	Labor	Dec,2011
23446	Other	OPS PLUS INC				884.73	588100	6175	Labor	Dec,2011
23447	Other	OPS PLUS INC				2,112.66	880100	6175	Labor	Dec,2011
23448	Other	OPS PLUS INC				14,825.30	586100	6178	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Dec,2011
23449	Other	OPS PLUS INC				850.48	596100	6184	Labor & transp.	Dec,2011
23450	Other	OPS PLUS INC				481.39	892100	6185	Labor	Dec,2011
23451	Other	OPS PLUS INC				593.79	887100	6185	Labor	Dec,2011
23452	Other	OPS PLUS INC				1,053.36	588100	6185	Labor	Dec,2011
23453	Other	OPS PLUS INC				2,317.52	880100	6185	Labor	Dec,2011
23454	Other	OPS PLUS INC				4,934.40	874005	6187	OPS Audit Stop Box Inspection CPA 831686; Invoice #6187	Dec,2011
23455	Other	OPS PLUS INC				17,877.43	586100	6199	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Dec,2011
23456	Other	OPS PLUS INC				21,827.84	586100	6200	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Dec,2011
23457	Other	OPS PLUS INC				848.52	596100	6217	Labor & transp.	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23458	Other	OPS PLUS INC				211.06	892100	6219	Labor	Jan,2012
23459	Other	OPS PLUS INC				285.98	887100	6219	Labor	Jan,2012
23460	Other	OPS PLUS INC				877.80	588100	6219	Labor	Jan,2012
23461	Other	OPS PLUS INC				2,320.92	880100	6219	Labor	Jan,2012
23462	Other	OPS PLUS INC				3,840.00	874005	6220	OPS Audit Stop Box Inspection CPA 831686; Invoice #6220	Jan,2012
23463	Other	OPS PLUS INC				3,840.00	874005	6235	OPS Audit Stop Box Inspection CPA 831686; Invoice #6235	Jan,2012
23464	Other	OPS PLUS INC				506.75	596100	6237	Labor & transp.	Jan,2012
23465	Other	OPS PLUS INC				273.04	892100	6238	Labor	Jan,2012
23466	Other	OPS PLUS INC				395.57	887100	6238	Labor	Jan,2012
23467	Other	OPS PLUS INC				817.74	588100	6238	Labor	Jan,2012
23468	Other	OPS PLUS INC				1,679.68	880100	6238	Labor	Jan,2012
23469	Other	OPS PLUS INC				9,527.11	586100	6241	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Jan,2012
23470	Other	OPS PLUS INC				850.92	596100	6254	Labor & transp.	Jan,2012
23471	Other	OPS PLUS INC				146.24	892100	6255	Labor	Jan,2012
23472	Other	OPS PLUS INC				241.11	887100	6255	Labor	Jan,2012
23473	Other	OPS PLUS INC				1,090.32	588100	6255	Labor	Jan,2012
23474	Other	OPS PLUS INC				1,649.22	880100	6255	Labor	Jan,2012
23475	Other	OPS PLUS INC				1,468.66	580100	6258	Labor & transp.	Jan,2012
23476	Other	OPS PLUS INC				65.00	593002	6259	Labor & transp.	Jan,2012
23477	Other	OPS PLUS INC				688.73	593002	6259	Labor & transp.	Jan,2012
23478	Other	OPS PLUS INC				4,545.60	874005	6260	OPS Audit Stop Box Inspection CPA 831686; Invoice #6260	Jan,2012
23479	Other	OPS PLUS INC				18,039.76	586100	6262	personnel in the Metering Asset Services Group per Scott Cooke/David McGeorge	Jan,2012
23480	Other	OPS PLUS INC				125.85	580100	6263	Labor	Jan,2012
23481	Other	OPS PLUS INC				249.02	892100	6277	Labor	Feb,2012
23482	Other	OPS PLUS INC				351.77	887100	6277	Labor	Feb,2012
23483	Other	OPS PLUS INC				1,133.63	588100	6277	Labor	Feb,2012
23484	Other	OPS PLUS INC				1,384.99	880100	6277	Labor	Feb,2012
23485	Other	OPS PLUS INC				833.65	596100	6279	Labor & transp.	Feb,2012
23486	Other	OPS PLUS INC				19,248.81	586100	6281	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Feb,2012
23487	Other	OPS PLUS INC				4,958.40	874005	6284	OPS Audit Stop Box Inspection CPA 831686; Invoice #6284	Feb,2012
23488	Other	OPS PLUS INC				112.20	588100	6294	Labor & transp.	Feb,2012
23489	Other	OPS PLUS INC				1,456.35	588100	6294	Labor & transp.	Feb,2012
23490	Other	OPS PLUS INC				838.70	596100	6295	Labor & transp.	Feb,2012
23491	Other	OPS PLUS INC				217.39	887100	6297	Labor	Feb,2012
23492	Other	OPS PLUS INC				249.02	892100	6297	Labor	Feb,2012
23493	Other	OPS PLUS INC				912.07	588100	6297	Labor	Feb,2012
23494	Other	OPS PLUS INC				1,549.03	880100	6297	Labor	Feb,2012
23495	Other	OPS PLUS INC				18,592.02	586100	6298	qualified personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	Feb,2012
23496	Other	OPS PLUS INC				5,606.40	874005	06299	OPS Audit Stop Box Inspection CPA 831686; Invoice #6299	MAR-2012
23497	Other	OPS PLUS INC				114.88	588100	06311	Labor & transp.	MAR-2012
23498	Other	OPS PLUS INC				1,480.73	588100	06311	Labor & transp.	MAR-2012
23499	Other	OPS PLUS INC				849.06	596100	06312	Labor & transp.	MAR-2012
23500	Other	OPS PLUS INC				249.02	887100	06314	Labor	MAR-2012
23501	Other	OPS PLUS INC				249.02	892100	06314	Labor	MAR-2012
23502	Other	OPS PLUS INC				733.23	880100	06314	Labor	MAR-2012
23503	Other	OPS PLUS INC				1,096.10	588100	06314	Labor	MAR-2012
23504	Other	OPS PLUS INC				352.50	580100	06315	Labor & transp.	MAR-2012
23505	Other	OPS PLUS INC				4,053.25	580100	06315	Labor & transp.	MAR-2012
23506	Other	OPS PLUS INC				5,625.60	874005	06316	OPS Audit Stop Box Inspection CPA 831686; Invoice #6316	MAR-2012
23507	Other	OPS PLUS INC				16,205.17	586100	06318	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	MAR-2012
23508	Other	OPS PLUS INC				237.16	887100	06323	Labor	MAR-2012
23509	Other	OPS PLUS INC				237.16	892100	06323	Labor	MAR-2012
23510	Other	OPS PLUS INC				914.38	588100	06323	Labor	MAR-2012
23511	Other	OPS PLUS INC				1,492.72	880100	06323	Labor	MAR-2012
23512	Other	OPS PLUS INC				846.69	596100	06324	Labor & transp.	MAR-2012
23513	Other	OPS PLUS INC				109.50	588100	06325	Labor & transp.	MAR-2012

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23514	Other	OPS PLUS INC				1,463.97	588100	06325	Labor & transp.	MAR-2012
23515	Other	OPS PLUS INC				5,865.60	874005	06334	OPS Audit Stop Box Inspection CPA 831686; Invoice #6334	MAR-2012
23516	Other	OPS PLUS INC				21,285.98	586100	06337	personnel in the metering Asset Services Group per Scott Cooke/David McGeorge	MAR-2012
23517	Other	OPS PLUS INC				191.25	580100	01610741	Labor & transp.	Jan,2012
23518	Other	OPS PLUS INC				1,493.00	880100	J703-0100-0312 Adjustment USD	OPS PLUS	Mar,2012
23519	Other	OPS PLUS INC				237.00	887100	J703-0100-0312 Adjustment USD	OPS PLUS	Mar,2012
23520	Other	OPS PLUS INC				237.00	892100	J703-0100-0312 Adjustment USD	OPS PLUS	Mar,2012
23521	Other	OPS PLUS INC				847.00	596100	J703-0100-0312 Adjustment USD	OPS PLUS	Mar,2012
23522	Other	OPS PLUS INC				914.00	588100	J703-0100-0312 Adjustment USD	OPS PLUS	Mar,2012
23523	Other	OPS PLUS INC				8,000.00	874005	J703-0100-0312 Adjustment USD	OPS Plus	Mar,2012
23524	Other	OPS PLUS INC				18,000.00	586100	J703-0100-0312 Adjustment USD	Ops Plus	Mar,2012
23525	Other	OPS PLUS INC				1,573.00	588100	J703-0100-0312 Adjustment USD 01-MAR-12 APR-2012	OPS PLUS	Mar,2012
23526	Other	OPS PLUS INC				-10,770.00	586100	Reverses "J703-0100-0311 Adjustment USD	Ops Plus	Apr,2011
23527	Other	ORACLE ELEVATOR CO				685.50	511100	865717	Repair work per invoice 865717. Outside warranty scope.	May,2011
23528	Other	ORACLE ELEVATOR CO				22,200.00	511100	870080	Labor for TC1 Service building elevator controller installation and start up. Invoice 870080	May,2011
23529	Other	ORACLE ELEVATOR CO				642.75	511100	873748	Maintenance repairs per invoice 873748.	Jul,2011
23530	Other	ORACLE ELEVATOR CO				267.50	511100	889689	Service call Labor and mileage	Dec,2011
23531	Other	ORACLE ELEVATOR CO				470.00	511100	889792	Service call and mileage	Dec,2011
23532	Other	ORACLE ELEVATOR CO				405.00	511100	889892	Service call labor	Dec,2011
23533	Other	ORACLE ELEVATOR CO				59,722.00	511100	892466	CORRECT ACCT TMP Materials for TC1 Scrubber elevator controller modernization.	Dec,2011
23534	Other	ORACLE ELEVATOR CO				19,690.00	511100	902085	Labor for SDRS Elevator Upgrade per invoice 902085	MAR-2012
23535	Other	ORACLE ELEVATOR CO				25,060.00	511100	903052	Labor for SDRS Elevator Upgrade per invoice 903052	MAR-2012
23536	Other	ORACLE ELEVATOR CO				14,918.00	511100	905754	Labor for SDRS Elevator upgrade per invoice 905754.	MAR-2012
23537	Other	ORBITAL TOOL TECHNOLOGIES CORP				6,167.00	513100	3113	3113 - MC 3 On Site Machining of Collector Ring & Crossover Flange (K. Noonan/M. Helms)	May,2011
23538	Other	ORBITAL TOOL TECHNOLOGIES CORP				10,667.96	513100	3113	3113 - MC 3 On Site Machining of Collector Ring & Crossover Flange (K. Noonan/M. Helms)	May,2011
23539	Other	ORBITAL TOOL TECHNOLOGIES CORP				8,545.00	513100	31091	31091 - MC 3 On Site Machining of Collector Ring & Crossover Flange (K. Noonan/M. Helms)	May,2011
23540	Other	ORBITAL TOOL TECHNOLOGIES CORP				34,216.81	513100	31091	31091 - MC 3 On Site Machining of Collector Ring & Crossover Flange (K. Noonan/M. Helms)	May,2011
23541	Other	OVERHEAD DOOR CO OF LOUISVILLE				171.16	506100	213875	213875 - MC REBUILT CURTAIN REPAIRED SLATS	Apr,2011
23542	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,089.00	506100	213875	213875 - MC REBUILT CURTAIN REPAIRED SLATS	Apr,2011
23543	Other	OVERHEAD DOOR CO OF LOUISVILLE				243.78	511100	213891	REPAIRS TO 4 & 5 SLUGAGE BLDG	Apr,2011
23544	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,053.00	511100	213891	REPAIRS TO 4 & 5 SLUGAGE BLDG	Apr,2011
23545	Other	OVERHEAD DOOR CO OF LOUISVILLE				369.00	511100	213918	213918 - MC UNIT 4 PUT DOOR BACK IN TRACK	Apr,2011
23546	Other	OVERHEAD DOOR CO OF LOUISVILLE				311.00	511100	214097	UNIT 5 EXIT DOOR REPAIR	Apr,2011
23547	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,489.00	511100	214207	TURBINE ROOM MAIN DOOR	Apr,2011
23548	Other	OVERHEAD DOOR CO OF LOUISVILLE				577.00	511100	214818	Repair Stack Door Opener	May,2011
23549	Other	OVERHEAD DOOR CO OF LOUISVILLE				3,131.00	511100	215102	Repair Stack Door Opener	May,2011
23550	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,174.32	511100	216720	216720 - MC MISC WORK	AUG-2011
23551	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,337.00	511100	216992	REPLACED BAD SLATS WITH END LOCKS, LUBED & ADJUSTED	SEP-2011
23552	Other	OVERHEAD DOOR CO OF LOUISVILLE				425.00	512017	217451	UNBAGGED CURTAIN & LOWERED STOPS	SEP-2011
23553	Other	OVERHEAD DOOR CO OF LOUISVILLE				505.16	511100	218290	218290 - MC UNBAGGED CHAIN TO POCKET	NOV-2011
23554	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,003.00	512100	218776	INV. 218776 REPLACE DAMAGED BOARD	NOV-2011
23555	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,029.32	511100	219264	INV# 219264 SCRUBBER DOORS (\$50.00 DISCOUNT FROM INVOICE TOTAL)	Dec,2011
23556	Other	OVERHEAD DOOR CO OF LOUISVILLE				1,793.00	511100	220923	CORRECT SALES TAX TMP REPAIR LABOR	MAR-2012
23557	Other	OVERHEAD DOOR CO OF LOUISVILLE				805.00	511100	221016	CORRECT SALES TAX TMP Repair Labor	MAR-2012
23558	Other	OWENS COMMUNICATIONS INC				398.00	583001	0000005794	To pay Invoice 5794 for XTS 1500 Repair for Brian Stovall signed P.Isaacs	Apr,2011
23559	Other	OWENS COMMUNICATIONS INC				867.00	510100	0000007561	To pay Invoice 7561 Tier 3 Flatrate repair picked up by P. Isaacs	SEP-2011
23560	Other	OWENS COMMUNICATIONS INC				216.23	935391	10768	To pay Invoice 10768 for Depot Repair on Serial # 124CJP037	Jan,2012

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23561	Other	OWENS COMMUNICATIONS INC				216.23	935391	10769	To pay Invoice 10769 for Depot Repair on Serial # 124CJP0916	Jan,2012
23562	Other	OWENS COMMUNICATIONS INC				123.70	935391	10770	To pay Invoice 10770 for Depot Repair on Serial # 124CHP0305	Jan,2012
23563	Other	OWENS COMMUNICATIONS INC				289.00	510100	11427	HT1250LST Refurb for Emmitt Moore @ TC	Feb,2012
23564	Other	OWENS COMMUNICATIONS INC				289.00	510100	11428	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23565	Other	OWENS COMMUNICATIONS INC				289.00	510100	11429	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23566	Other	OWENS COMMUNICATIONS INC				289.00	510100	11430	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23567	Other	OWENS COMMUNICATIONS INC				289.00	510100	11431	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23568	Other	OWENS COMMUNICATIONS INC				289.00	510100	11432	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23569	Other	OWENS COMMUNICATIONS INC				289.00	510100	11433	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23570	Other	OWENS COMMUNICATIONS INC				289.00	510100	11434	HT1250LST Refurb for Emmitt Moore @ TC- P.Isaacs	Feb,2012
23571	Other	P D MASON INC				1,600.00	506100	130	2011 SERVICE CHARGES AT TRIMBLE COUNTY POWER PLANT. THIS DOLLAR AMOUNT REPRESENTS AN ESTIMATED AMOUNT AND IS NOT A GUARANTEE AS LG&E'S NEEDS MAY VARY.	Apr,2011
23572	Other	P D MASON INC				2,240.00	506100	131	2011 SERVICE CHARGES AT TRIMBLE COUNTY POWER PLANT. THIS DOLLAR AMOUNT REPRESENTS AN ESTIMATED AMOUNT AND IS NOT A GUARANTEE AS LG&E'S NEEDS MAY VARY.	Jun,2011
23573	Other	PA Consulting				19,672.17	901900	J703-0020-0312 Adjustment USD	PA Consulting	Mar,2012
23574	Other	PA CONSULTING GROUP INC				882.00	923101	10017435	Audit Risk Assessment per CPA 46930	Jun,2011
23575	Other	PA CONSULTING GROUP INC				16,914.22	901900	10018344	Invoice/expenses for Matt Chwalowski w/PA Consulting for work completed to date.	Jan,2012
23576	Other	PADGETT INC				2,480.00	512100	76751	CORRECT SALES TAX ACCT TMP EQUIPMENT CHARGES	OCT-2011
23577	Other	PADGETT INC				2,700.00	512100	76751	For labor (rigging) supplied by Padgett for the replacement of the coal barge unloader bucket	OCT-2011
23578	Other	PADGETT INC				1,450.00	834100	77574	CRANE #70 AND OPERATOR ON 1/7/12	Jan,2012
23579	Other	PADUCAH & LOUISVILLE RAILWAY				-2,539.68	856100	J001-0100-0112 Adjustment USD	PADUCAH & LOUISVILLE RAILWAY	Jan,2012
23580	Other	PADUCAH AND LOUISVILLE RAILWAY INC				2,539.68	856100	15774	TO REPAIR EASMENT NEAR P&L RAILWAY - CANE RUN LINECOST FOR REPAIR WORK NOT TO EXCEED P.O. AMOUNT	Dec,2011
23581	Other	PADUCAH AND LOUISVILLE RAILWAY INC				2,539.68	856100	840547	TO REPAIR EASMENT NEAR P&L RAILWAY - CANE RUN LINECOST FOR REPAIR WORK NOT TO EXCEED P.O. AMOUNT	Dec,2011
23582	Other	PAGE ONE LOUISVILLE, LLC				25.89	921903	959	Copy work and disk copying on Resource Sales litigation	Jan,2012
23583	Other	PAGE ONE LOUISVILLE, LLC				218.86	921003	1093	Scanning and disk copying in Porter litigation	Jan,2012
23584	Other	PAGE ONE LOUISVILLE, LLC				18.76	921903	1257	Page One Document Services-copy work on the Resource Sales dispute	Feb,2012
23585	Other	PAGE ONE LOUISVILLE, LLC				34.44	921903	1443	Page One Documents - Resource Sales copy work - invoice no. 1443	Feb,2012
23586	Other	PALL ADVANCED SEPARATIONS SYSTEMS				3,395.56	506100	90019795	ON SITE TECHNICAL SUPPORT ON SYSTEMS FOR LAB	Jul,2011
23587	Other	PAPCO INDUSTRIES INC				16,822.35	512101	INV1305	Site consultation on expansion joint during fall outage at Trimble (Inv# INV1305)	Dec,2011
23588	Other	PARC				1,079.00	901001	2589	Permit # 14973 PARC System Louisville Order #2589	Sep,2011
23589	Other	PAT PAYNE DISTRIBUTOR INC				32.00	512100	102875	Mounting Charge	Apr,2011
23590	Other	PAT PAYNE DISTRIBUTOR INC				43.84	512100	102875	Remove / Install	Apr,2011
23591	Other	PAT PAYNE DISTRIBUTOR INC				90.00	512100	102875	Service Run	Apr,2011
23592	Other	PAT PAYNE DISTRIBUTOR INC				209.51	512100	103508	REPAIR LULL TIRE - CUT OFF BAD TIRE INSTALLED NEW AND FOAM FILLED	May,2011
23593	Other	PAT PAYNE DISTRIBUTOR INC				66.21	512100	103996	Labor Charge	Jul,2011
23594	Other	PAT PAYNE DISTRIBUTOR INC				299.32	512100	107816	service run/labor	Feb,2012
23595	Other	PAT PAYNE DISTRIBUTOR INC				312.23	512100	107993	CORRECT SALES TAX ACCT LABOR CHARGES	MAR-2012
23596	Other	PATRICK ENTERPRISES				220.00	510100	34293PAT	CORRECT SALES TAX GMT	May,2011
23597	Other	PAULA WARD ENTERPRISE LLC				797.50	818100	71211	TO PAY PAULA WARD ENTERPRISES INVOICE# 71211	Jul,2011
23598	Other	PAULA WARD ENTERPRISE LLC				870.00	818100	91211	CATERING 2011 LIAISON MEETING	SEP-2011
23599	Other	PAULA WARD ENTERPRISE LLC				775.00	818100	91911	FOR 2011 LIAISON MAGNOLIA	SEP-2011
23600	Other	PECCO INC				862.50	821100	34832	TO PAY PECCO INVOICE# 34832 FOR TRANSPORTATION OF WASTE WATER FROM MULDRAGH TO CLEAN HARBORS IN CINCINNATI	Apr,2011



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23601	Other	PECCO INC				3,985.00	832100	35445	PER QUOTE DATED 4-11-11 FOR CLEANING & REMOVAL OF SPENT SCRUBBER POTS INTERIOR CONTENTS STOCKPILED AT CENTER STORAGE FACILITY AND PLACE IN 55 GAL OPEN-TOP METAL DRUMS WITH LIDS & GASKETS FOR DISPOSAL BY LG&E	Jun,2011
23602	Other	PECCO INC				1,880.00	863100	35611	TO PAY INV#35611 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/20/11 TRANSPORT & SPOT FRAC TANK #109, #108, #511036, #500024 ON JOB SITES TO HOLD WASTE DISPOSALS	Jul,2011
23603	Other	PECCO INC				470.00	863100	35622	TO PAY INV#35622 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/22/11 PE230 TRANSPORT&SPOT FRAC TANK#104 ON SITE	Jul,2011
23604	Other	PECCO INC				470.00	863100	35632	TO PAY INV#35632 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/23/11 TRANSPORT & SPOT FRAC TANK #6416 ON JOB SITE TO HOLD WASTE DISPOSAL	Jul,2011
23605	Other	PECCO INC				3,361.88	863100	35655	TO PAY INV#35655 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/26/11 FOR PERSONNEL& EQUIP TO CLEAN SEPARATOR UNIT;UN-LOAD WASTE TO FRAC TANK FOR DISPOSAL	Jul,2011
23606	Other	PECCO INC				692.60	863100	35667	TO PAY INV#35667 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/27/11 TO TRANSPORT FRAC TANK #104 WASTE FOR DISPOSAL & RETURN "CLEAN" TO PECCO/6 DAYS TANK RENTAL	Jul,2011
23607	Other	PECCO INC				803.90	863100	35679	TO PAY INV#35679 FOR PIPELINE INTEGRITY JOB SCOPE@CENTER PIGGING LOC;6/28/11 TRANSPORT TO PICK UP "CLEAN": FRAC TANK #109, AND RETURN TO PECCO/9 DAY TANK RENTAL	Jul,2011
23608	Other	PECCO INC				381.60	863100	35735	Reimbursement for frac rental/tax expense	Jul,2011
23609	Other	PECCO INC				1,457.50	863100	35766	Reimburse frac tank rental/tax expense	Jul,2011
23610	Other	PECCO INC				825.00	836100	35789	TRANSPORTATION OF RCRA EXEMPT WASTE WATER TO CLEAN HARBORS FACILITY IN OHIO FROM MULDDRAUGH, KY	OCT-2011
23611	Other	PECCO INC				5,586.20	863100	35981	TO PAY CONTINUING INVOICES FOR PIPELINE INTEGRITY JOB SCOPE @ CENTER PIGGING LOCATIONS TO INCLUDE FRAC TANKS FOR WASTE DISPOSAL, SPOTTING, LOADING, UNLOADING, TRANSPORTATION AND PERSONNEL & EQUIP TO CLEAN SEPARATOR AND FRAC TANKS	AUG-2011
23612	Other	PECCO INC				6,155.00	863100	36182	ATTN: ZAC THOMAS TO PAY PECCO INVOICE# 36182 FOR CLEANING FRAC TANK #108.	SEP-2011
23613	Other	PECCO INC				1,478.70	863100	36290	RENTAL ON FRAC TANK MAGNOLIA plus tax	SEP-2011
23614	Other	PECCO INC				2,205.10	863100	36351	TRANSPORTATION AND PU OF FRAC TANK	SEP-2011
23615	Other	PECCO INC				1,200.00	836100	36590	TO SPOT FRAC TANKS #104 & 511036	OCT-2011
23616	Other	PECCO INC				6,866.53	836100	37334	MAGNOLIA JOB CLEANING #2 REACTIVATOR/INCLUDING PERSONNEL & EQUIPMENT AND VAC BOX RENTAL FOR WASTE DISPOSAL SERVICES..	Jan,2012
23617	Other	PECCO INC				2,379.30	836100	37737	MAGNOLIA JOB SCOPE FOR CLEANING #2 REACTIVATOR/INCLUDING PERSONNEL & EQUIPMENT AND VAC BOX RENTAL FOR WASTE DISPOSAL SERVICES..	MAR-2012
23618	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				9.00	512100	04023342	Labor for repair of 1/2" Cordless Drill	SEP-2011
23619	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				60.40	506100	04024739	(949) 1/2" AIR IMPACT	SEP-2011
23620	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				152.60	506100	04024739	(950) CHIPPER	SEP-2011
23621	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				56.55	506100	04025022	(890) REPAIR 1/2" IMPACT	SEP-2011

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23622	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				62.30	506100	04025022	(891) REPAIR 1-TON CHAINFALL	SEP-2011
23623	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				149.60	506100	04025022	(892) REPAIR 50-TON RAM	SEP-2011
23624	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				-268.45	506100	04025022	CORRECT ACCT TMP	SEP-2011
23625	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				78.30	506100	04030201	REPAIR FOR 10 TON RAM (153)	MAR-2012
23626	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				91.30	506100	04030585	REPAIR (251) 10-TON RAM	MAR-2012
23627	Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				104.40	506100	J752-0100-0312 Adjustment USD	PENNSYLVANIA TOOL SALES AND SERVICE INC#851827	Mar,2012
23628	Other	PERKIN ELMER LLC				13,168.32	502100	5302461276	MAINTENANCE PLAN FOR ICP & AA SPECTROMETERS 2011 QUOTE #40426931 DATED 4/8/11	Jul,2011
23629	Other	PERKIN ELMER LLC				1,161.00	502100	5302565137	MAINTENANCE PLAN FOR GAS CHROMATOGRAPH COVERAGE PERIOD 12/11/11 TO 11/30/12/quote 40438098 dated 9/21/11	Dec,2011
23630	Other	PERKINS SCALE CORP				13.95	512100	1361	Shop Supplies	OCT-2011
23631	Other	PERKINS SCALE CORP				160.01	512100	1361	CORRECT SALES TAX ACCT TMP	OCT-2011
23632	Other	PERKINS SCALE CORP				760.00	512100	1361	Lbor Hours - System Tech	OCT-2011
23633	Other	PERKINS SCALE CORP				20.60	512100	1649	Test Weight Certification	OCT-2011
23634	Other	PERKINS SCALE CORP				235.00	512100	1649	Test Vehicle Zone Charge	OCT-2011
23635	Other	PERKINS SCALE CORP				260.00	512100	1649	Labor Hours - Reg.	OCT-2011
23636	Other	PERKINS SCALE CORP				235.00	512100	2239	Test Vehicle Zone Charge	Jan,2012
23637	Other	PERKINS SCALE CORP				236.00	512100	2239	Labor Hours	Jan,2012
23638	Other	PERKINS SCALE CORP				11,953.50	512100	2753	Perkins INV.#2753 "D" Ref. Scale Wieght Cert.	MAR-2012
23639	Other	PETROCHEM INSULATION INC				26.88	512005	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23640	Other	PETROCHEM INSULATION INC				26.88	512101	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23641	Other	PETROCHEM INSULATION INC				29.15	553100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23642	Other	PETROCHEM INSULATION INC				46.64	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23643	Other	PETROCHEM INSULATION INC				60.48	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23644	Other	PETROCHEM INSULATION INC				65.58	512005	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23645	Other	PETROCHEM INSULATION INC				65.58	553100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23646	Other	PETROCHEM INSULATION INC				120.96	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23647	Other	PETROCHEM INSULATION INC				131.16	512005	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23648	Other	PETROCHEM INSULATION INC				131.16	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23649	Other	PETROCHEM INSULATION INC				131.16	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23650	Other	PETROCHEM INSULATION INC				131.16	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23651	Other	PETROCHEM INSULATION INC				131.16	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23652	Other	PETROCHEM INSULATION INC				164.64	513100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23653	Other	PETROCHEM INSULATION INC				196.74	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	NOV-2011
23654	Other	PETROCHEM INSULATION INC				262.32	512101	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23655	Other	PETROCHEM INSULATION INC				275.76	512005	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23656	Other	PETROCHEM INSULATION INC				279.84	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23657	Other	PETROCHEM INSULATION INC				304.30	512015	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23658	Other	PETROCHEM INSULATION INC				312.77	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23659	Other	PETROCHEM INSULATION INC				359.13	511100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23660	Other	PETROCHEM INSULATION INC				367.68	512005	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23661	Other	PETROCHEM INSULATION INC				393.48	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23662	Other	PETROCHEM INSULATION INC				393.48	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23663	Other	PETROCHEM INSULATION INC				408.10	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23664	Other	PETROCHEM INSULATION INC				499.82	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23665	Other	PETROCHEM INSULATION INC				570.87	513100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23666	Other	PETROCHEM INSULATION INC				590.22	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23667	Other	PETROCHEM INSULATION INC				590.22	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23668	Other	PETROCHEM INSULATION INC				602.40	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23669	Other	PETROCHEM INSULATION INC				983.70	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23670	Other	PETROCHEM INSULATION INC				983.70	553100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23671	Other	PETROCHEM INSULATION INC				1,234.29	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23672	Other	PETROCHEM INSULATION INC				1,338.48	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23673	Other	PETROCHEM INSULATION INC				1,573.92	513100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011

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23674	Other	PETROCHEM INSULATION INC				1,606.71	513100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23675	Other	PETROCHEM INSULATION INC				1,770.66	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	SEP-2011
23676	Other	PETROCHEM INSULATION INC				1,812.06	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23677	Other	PETROCHEM INSULATION INC				2,184.03	511100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23678	Other	PETROCHEM INSULATION INC				4,033.62	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23679	Other	PETROCHEM INSULATION INC				4,257.00	512100	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23680	Other	PETROCHEM INSULATION INC				9,247.32	512015	117923	Base crew labor hours at Trimble for , 2011. (Inv# 117923)	Apr,2011
23681	Other	PETROCHEM INSULATION INC				16.28	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23682	Other	PETROCHEM INSULATION INC				21.71	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23683	Other	PETROCHEM INSULATION INC				27.14	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23684	Other	PETROCHEM INSULATION INC				54.28	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23685	Other	PETROCHEM INSULATION INC				56.99	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23686	Other	PETROCHEM INSULATION INC				65.58	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23687	Other	PETROCHEM INSULATION INC				98.37	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23688	Other	PETROCHEM INSULATION INC				131.15	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23689	Other	PETROCHEM INSULATION INC				196.74	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	Apr,2011
23690	Other	PETROCHEM INSULATION INC				196.74	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23691	Other	PETROCHEM INSULATION INC				233.42	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23692	Other	PETROCHEM INSULATION INC				295.11	512005	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23693	Other	PETROCHEM INSULATION INC				353.65	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23694	Other	PETROCHEM INSULATION INC				357.36	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23695	Other	PETROCHEM INSULATION INC				360.33	513100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23696	Other	PETROCHEM INSULATION INC				460.99	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23697	Other	PETROCHEM INSULATION INC				508.25	512101	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23698	Other	PETROCHEM INSULATION INC				688.59	512011	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23699	Other	PETROCHEM INSULATION INC				751.23	513100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23700	Other	PETROCHEM INSULATION INC				786.96	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	Jul,2011
23701	Other	PETROCHEM INSULATION INC				834.02	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23702	Other	PETROCHEM INSULATION INC				1,049.28	511100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23703	Other	PETROCHEM INSULATION INC				1,311.60	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23704	Other	PETROCHEM INSULATION INC				1,436.58	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23705	Other	PETROCHEM INSULATION INC				1,443.84	512015	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23706	Other	PETROCHEM INSULATION INC				1,680.09	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23707	Other	PETROCHEM INSULATION INC				1,910.30	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23708	Other	PETROCHEM INSULATION INC				1,936.67	512011	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23709	Other	PETROCHEM INSULATION INC				14,238.38	512100	119542	Various jobs at Trimble (Inv# 119542) April, 2011	May,2011
23710	Other	PETROCHEM INSULATION INC				4.04	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23711	Other	PETROCHEM INSULATION INC				8.08	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23712	Other	PETROCHEM INSULATION INC				8.08	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23713	Other	PETROCHEM INSULATION INC				12.12	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23714	Other	PETROCHEM INSULATION INC				12.12	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23715	Other	PETROCHEM INSULATION INC				13.13	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23716	Other	PETROCHEM INSULATION INC				16.16	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23717	Other	PETROCHEM INSULATION INC				18.18	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23718	Other	PETROCHEM INSULATION INC				23.23	511100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23719	Other	PETROCHEM INSULATION INC				24.48	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23720	Other	PETROCHEM INSULATION INC				43.94	512005	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23721	Other	PETROCHEM INSULATION INC				44.44	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23722	Other	PETROCHEM INSULATION INC				67.67	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23723	Other	PETROCHEM INSULATION INC				98.37	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23724	Other	PETROCHEM INSULATION INC				102.61	511100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23725	Other	PETROCHEM INSULATION INC				120.78	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23726	Other	PETROCHEM INSULATION INC				131.16	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23727	Other	PETROCHEM INSULATION INC				148.34	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23728	Other	PETROCHEM INSULATION INC				196.74	511100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23729	Other	PETROCHEM INSULATION INC				196.74	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23730	Other	PETROCHEM INSULATION INC				196.74	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23731	Other	PETROCHEM INSULATION INC				202.38	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23732	Other	PETROCHEM INSULATION INC				262.32	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23733	Other	PETROCHEM INSULATION INC				262.32	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23734	Other	PETROCHEM INSULATION INC				284.44	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23735	Other	PETROCHEM INSULATION INC				393.48	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23736	Other	PETROCHEM INSULATION INC				393.48	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23737	Other	PETROCHEM INSULATION INC				459.06	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23738	Other	PETROCHEM INSULATION INC				524.64	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23739	Other	PETROCHEM INSULATION INC				579.20	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23740	Other	PETROCHEM INSULATION INC				721.38	511100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23741	Other	PETROCHEM INSULATION INC				911.77	513100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23742	Other	PETROCHEM INSULATION INC				1,161.50	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23743	Other	PETROCHEM INSULATION INC				1,276.16	511100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23744	Other	PETROCHEM INSULATION INC				1,377.18	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23745	Other	PETROCHEM INSULATION INC				1,687.21	512005	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23746	Other	PETROCHEM INSULATION INC				1,787.14	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23747	Other	PETROCHEM INSULATION INC				1,967.40	512101	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23748	Other	PETROCHEM INSULATION INC				1,980.84	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23749	Other	PETROCHEM INSULATION INC				1,980.84	513100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23750	Other	PETROCHEM INSULATION INC				2,098.56	513100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23751	Other	PETROCHEM INSULATION INC				2,433.45	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011

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23752	Other	PETROCHEM INSULATION INC				3,612.49	512101	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23753	Other	PETROCHEM INSULATION INC				4,748.34	512100	120995	Labor and material for various jobs at Trimble (Inv# 120995) 5/1/11 - 5/31/11	Jun,2011
23754	Other	PETROCHEM INSULATION INC				9,450.00	512100	122227	122227- Insulate and Install Sidin on MC3 Fan Outlet North Duct - Cecil	Jul,2011
23755	Other	PETROCHEM INSULATION INC				11.66	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23756	Other	PETROCHEM INSULATION INC				26.86	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23757	Other	PETROCHEM INSULATION INC				36.73	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23758	Other	PETROCHEM INSULATION INC				55.10	553100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23759	Other	PETROCHEM INSULATION INC				73.46	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23760	Other	PETROCHEM INSULATION INC				131.16	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23761	Other	PETROCHEM INSULATION INC				183.66	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23762	Other	PETROCHEM INSULATION INC				183.66	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23763	Other	PETROCHEM INSULATION INC				196.74	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23764	Other	PETROCHEM INSULATION INC				211.85	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23765	Other	PETROCHEM INSULATION INC				229.53	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23766	Other	PETROCHEM INSULATION INC				243.87	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23767	Other	PETROCHEM INSULATION INC				257.12	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23768	Other	PETROCHEM INSULATION INC				462.56	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23769	Other	PETROCHEM INSULATION INC				524.70	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23770	Other	PETROCHEM INSULATION INC				590.22	553100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23771	Other	PETROCHEM INSULATION INC				786.96	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	May,2011
23772	Other	PETROCHEM INSULATION INC				1,127.89	511100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23773	Other	PETROCHEM INSULATION INC				1,143.28	553100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23774	Other	PETROCHEM INSULATION INC				1,459.16	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23775	Other	PETROCHEM INSULATION INC				1,541.13	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23776	Other	PETROCHEM INSULATION INC				1,587.90	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23777	Other	PETROCHEM INSULATION INC				1,967.40	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23778	Other	PETROCHEM INSULATION INC				2,006.91	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23779	Other	PETROCHEM INSULATION INC				2,203.92	513100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23780	Other	PETROCHEM INSULATION INC				2,551.00	511100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23781	Other	PETROCHEM INSULATION INC				2,819.94	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011

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23782	Other	PETROCHEM INSULATION INC				3,147.84	553100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23783	Other	PETROCHEM INSULATION INC				4,525.08	512100	122440	Labor and material for June, 2011 at Trimble (Inv# 122440)	Jul,2011
23784	Other	PETROCHEM INSULATION INC				87.35	512015	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23785	Other	PETROCHEM INSULATION INC				98.37	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23786	Other	PETROCHEM INSULATION INC				135.25	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23787	Other	PETROCHEM INSULATION INC				262.32	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23788	Other	PETROCHEM INSULATION INC				349.42	511100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23789	Other	PETROCHEM INSULATION INC				427.06	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23790	Other	PETROCHEM INSULATION INC				451.72	553100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23791	Other	PETROCHEM INSULATION INC				590.22	512015	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23792	Other	PETROCHEM INSULATION INC				663.02	553100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23793	Other	PETROCHEM INSULATION INC				865.56	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23794	Other	PETROCHEM INSULATION INC				1,398.54	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23795	Other	PETROCHEM INSULATION INC				1,508.34	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23796	Other	PETROCHEM INSULATION INC				1,843.01	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23797	Other	PETROCHEM INSULATION INC				2,082.52	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23798	Other	PETROCHEM INSULATION INC				2,196.93	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23799	Other	PETROCHEM INSULATION INC				2,835.00	511100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23800	Other	PETROCHEM INSULATION INC				2,967.50	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23801	Other	PETROCHEM INSULATION INC				3,122.58	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23802	Other	PETROCHEM INSULATION INC				5,120.06	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23803	Other	PETROCHEM INSULATION INC				9,346.77	512100	123843	Base crew monthly labor and material charges for various jobs at Trimble (Inv# 123843) July, 2011	SEP-2011
23804	Other	PETROCHEM INSULATION INC				19.77	553100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23805	Other	PETROCHEM INSULATION INC				47.45	512005	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23806	Other	PETROCHEM INSULATION INC				59.31	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23807	Other	PETROCHEM INSULATION INC				59.31	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23808	Other	PETROCHEM INSULATION INC				63.26	512101	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23809	Other	PETROCHEM INSULATION INC				65.58	512005	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23810	Other	PETROCHEM INSULATION INC				65.58	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011
23811	Other	PETROCHEM INSULATION INC				67.22	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	SEP-2011

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23812	Other	PETROCHEM INSULATION INC				79.08	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23813	Other	PETROCHEM INSULATION INC				79.08	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23814	Other	PETROCHEM INSULATION INC				90.94	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23815	Other	PETROCHEM INSULATION INC				98.85	512015	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23816	Other	PETROCHEM INSULATION INC				102.80	511100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23817	Other	PETROCHEM INSULATION INC				131.16	511100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23818	Other	PETROCHEM INSULATION INC				131.16	512015	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23819	Other	PETROCHEM INSULATION INC				131.16	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23820	Other	PETROCHEM INSULATION INC				163.95	553100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23821	Other	PETROCHEM INSULATION INC				169.65	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23822	Other	PETROCHEM INSULATION INC				400.28	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23823	Other	PETROCHEM INSULATION INC				420.40	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23824	Other	PETROCHEM INSULATION INC				446.80	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23825	Other	PETROCHEM INSULATION INC				485.42	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23826	Other	PETROCHEM INSULATION INC				630.60	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23827	Other	PETROCHEM INSULATION INC				655.80	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23828	Other	PETROCHEM INSULATION INC				675.96	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23829	Other	PETROCHEM INSULATION INC				745.99	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23830	Other	PETROCHEM INSULATION INC				755.56	553100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23831	Other	PETROCHEM INSULATION INC				761.16	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23832	Other	PETROCHEM INSULATION INC				852.54	511100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23833	Other	PETROCHEM INSULATION INC				872.43	512005	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23834	Other	PETROCHEM INSULATION INC				1,051.00	512015	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23835	Other	PETROCHEM INSULATION INC				1,139.27	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23836	Other	PETROCHEM INSULATION INC				1,770.66	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - Apr,2011	8/31/11
23837	Other	PETROCHEM INSULATION INC				1,817.91	512101	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23838	Other	PETROCHEM INSULATION INC				1,936.77	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23839	Other	PETROCHEM INSULATION INC				2,192.78	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23840	Other	PETROCHEM INSULATION INC				3,016.88	553100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11
23841	Other	PETROCHEM INSULATION INC				3,101.26	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011	8/31/11

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23842	Other	PETROCHEM INSULATION INC				3,683.91	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	
23843	Other	PETROCHEM INSULATION INC				4,550.57	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	
23844	Other	PETROCHEM INSULATION INC				5,157.18	512100	125275	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	
23845	Other	PETROCHEM INSULATION INC				3,400.00	511100	125404	125404 - MC 3 Lunch Room Suspended Ceiling (Doug Chin)	SEP-2011
23846	Other	PETROCHEM INSULATION INC				7,300.00	511100	125404	125404 - MC 3 Lunch Room Suspended Ceiling (Doug Chin)	SEP-2011
23847	Other	PETROCHEM INSULATION INC				30,189.00	512101	125485	SCAFFOLD SERVICES: TC1 EXPANSION JOINT ACCESS (20) AND OTHER SERVICES--FALL 2011 OUTAGE IN ACCORDANCE WITH THE ATTACHED PO/CONTRACT DOCUMENTS.	SEP-2011
23848	Other	PETROCHEM INSULATION INC				15,982.00	512101	126852	SCAFFOLD SERVICES: TC1 EXPANSION JOINT ACCESS (20) AND OTHER SERVICES--FALL 2011 OUTAGE IN ACCORDANCE WITH THE ATTACHED PO/CONTRACT DOCUMENTS.	OCT-2011
23849	Other	PETROCHEM INSULATION INC				18.27	512100	127165	Labor and material for Sept 1 - 4, 2011 at Trimble (Inv# 127165)	NOV-2011
23850	Other	PETROCHEM INSULATION INC				138.88	512100	127165	Labor and material for Sept 1 - 4, 2011 at Trimble (Inv# 127165)	NOV-2011
23851	Other	PETROCHEM INSULATION INC				1,819.90	512101	127165	Labor and material for Sept 1 - 4, 2011 at Trimble (Inv# 127165)	NOV-2011
23852	Other	PETROCHEM INSULATION INC				1,913.26	512100	127165	Labor and material for Sept 1 - 4, 2011 at Trimble (Inv# 127165)	NOV-2011
23853	Other	PETROCHEM INSULATION INC				529.92	512100	127177	labor and equipment for various jobs at Trimble (Inv# 127177) 9/5/11 - 9/11/11	NOV-2011
23854	Other	PETROCHEM INSULATION INC				4,053.17	512100	127177	labor and equipment for various jobs at Trimble (Inv# 127177) 9/5/11 - 9/11/11	NOV-2011
23855	Other	PETROCHEM INSULATION INC				54.82	512100	127179	Labor and material for various jobs at Trimble (Inv# 127179)	NOV-2011
23856	Other	PETROCHEM INSULATION INC				292.37	512100	127179	Labor and material for various jobs at Trimble (Inv# 127179)	NOV-2011
23857	Other	PETROCHEM INSULATION INC				295.11	512100	127179	Labor and material for various jobs at Trimble (Inv# 127179)	NOV-2011
23858	Other	PETROCHEM INSULATION INC				569.16	512101	127179	Labor and material for various jobs at Trimble (Inv# 127179)	NOV-2011
23859	Other	PETROCHEM INSULATION INC				2,641.57	512100	127179	Labor and material for various jobs at Trimble (Inv# 127179)	NOV-2011
23860	Other	PETROCHEM INSULATION INC				73.09	512015	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23861	Other	PETROCHEM INSULATION INC				127.91	512100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23862	Other	PETROCHEM INSULATION INC				146.18	553100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23863	Other	PETROCHEM INSULATION INC				570.87	512015	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23864	Other	PETROCHEM INSULATION INC				585.10	512100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23865	Other	PETROCHEM INSULATION INC				767.61	512100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23866	Other	PETROCHEM INSULATION INC				786.96	553100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23867	Other	PETROCHEM INSULATION INC				3,943.45	512100	127181	Labor and material for various jobs at Trimble (Inv# 127181)	NOV-2011
23868	Other	PETROCHEM INSULATION INC				103.55	512100	127185	Labor and Equipment for non-composite crew on Sept 12th & 13th 2011 at Trimble (Inv# 127185)	NOV-2011
23869	Other	PETROCHEM INSULATION INC				571.37	512100	127185	Labor and Equipment for non-composite crew on Sept 12th & 13th 2011 at Trimble (Inv# 127185)	NOV-2011



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23870	Other	PETROCHEM INSULATION INC				36.55	512015	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23871	Other	PETROCHEM INSULATION INC				73.09	512005	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23872	Other	PETROCHEM INSULATION INC				109.64	511100	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23873	Other	PETROCHEM INSULATION INC				196.74	512015	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	May,2011
23874	Other	PETROCHEM INSULATION INC				233.29	512100	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23875	Other	PETROCHEM INSULATION INC				393.48	512005	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23876	Other	PETROCHEM INSULATION INC				616.56	511100	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23877	Other	PETROCHEM INSULATION INC				1,307.47	512100	127187	Labor and material for misc jobs at Trimble 9-19-11 - 9-25-11	NOV-2011
23878	Other	PETROCHEM INSULATION INC				416.40	512100	127210	Composite crew for Sept 23 at Trimble (Inv# 127210)	NOV-2011
23879	Other	PETROCHEM INSULATION INC				38.88	511100	127222	Base crew labor hours for Sept 26 - 30 at Trimble (Inv# 127222)	NOV-2011
23880	Other	PETROCHEM INSULATION INC				5,751.28	512100	127222	Base crew labor hours for Sept 26 - 30 at Trimble (Inv# 127222)	NOV-2011
23881	Other	PETROCHEM INSULATION INC				262.35	512100	127230	Composite crew outage work at Trimble (Inv# 127230)	NOV-2011
23882	Other	PETROCHEM INSULATION INC				1,213.23	512100	127230	Composite crew outage work at Trimble (Inv# 127230)	NOV-2011
23883	Other	PETROCHEM INSULATION INC				204.29	512100	127233	Thirs party invoicing for Sept, 2011 at Trimble (Inv#127233)	NOV-2011
23884	Other	PETROCHEM INSULATION INC				11,048.62	512100	128461	Install hard barricades on turbine floor at Trimble (Inv# 128461)	Dec,2011
23885	Other	PETROCHEM INSULATION INC				86.92	512100	128462	Erect scaffolding at B coal mill at Trimble (Inv# 128462)	Dec,2011
23886	Other	PETROCHEM INSULATION INC				9,130.26	512100	128463	Erect scaffolding at SDRS, main transformer, boiler sidewall at Trimble (Inv# 128463)	Dec,2011
23887	Other	PETROCHEM INSULATION INC				46,597.91	512100	128463	Erect scaffolding at SDRS, main transformer, boiler sidewall at Trimble (Inv# 128463)	Dec,2011
23888	Other	PETROCHEM INSULATION INC				3,510.33	512100	128467	Erect scaffolding at A/B airheater duct at Trimble (Inv# 128467)	Dec,2011
23889	Other	PETROCHEM INSULATION INC				2,694.91	512100	128524	Remove insulation on north wall of unit 1 Boiler at Trimble (Inv# 128524)	Dec,2011
23890	Other	PETROCHEM INSULATION INC				1,165.08	512100	128525	Erect scaffolding at feedwater heater at Trimble (Inv# 128525)	Dec,2011
23891	Other	PETROCHEM INSULATION INC				128.76	512101	128526	Erect scaffolding at SCR at Trimble (Inv# 128526)	Dec,2011
23892	Other	PETROCHEM INSULATION INC				2,158.23	512100	128527	Erect scaffolding on unit 1 Boiler circ pump at Trimble (Inv# 128527)	Dec,2011
23893	Other	PETROCHEM INSULATION INC				1,957.72	512100	128528	Erect scaffolding on unit 1 Boiler circ pump at Trimble (Inv# 128528)	Dec,2011
23894	Other	PETROCHEM INSULATION INC				65,676.25	512100	128529	Install scaffolding on mezz floor at Trimble (Inv# 128529)	Dec,2011
23895	Other	PETROCHEM INSULATION INC				2,218.44	512100	129361	Various jobs at Trimble for November, 2011 (Inv#129361)	Dec,2011
23896	Other	PETROCHEM INSULATION INC				3,765.60	512101	129362	Various jobs at Trimble for November, 2011 (Inv#129362)	Dec,2011
23897	Other	PETROCHEM INSULATION INC				571.00	512100	129363	Various jobs at Trimble for November, 2011 (Inv#129363)	Dec,2011
23898	Other	PETROCHEM INSULATION INC				385.44	512100	129364	Various jobs at Trimble for November, 2011 (Inv#129364)	Dec,2011
23899	Other	PETROCHEM INSULATION INC				260.76	512101	129366	Various jobs at Trimble for November, 2011 (Inv#129366)	Dec,2011
23900	Other	PETROCHEM INSULATION INC				475.12	512015	129367	Various jobs at Trimble for November, 2011 (Inv# 129367)	Dec,2011
23901	Other	PETROCHEM INSULATION INC				1,493.39	512100	129368	Various jobs at Trimble for November, 2011 (Inv# 129368)	Dec,2011
23902	Other	PETROCHEM INSULATION INC				1,403.64	512100	129369	Various jobs at Trimble for November, 2011 (Inv# 129369)	Dec,2011
23903	Other	PETROCHEM INSULATION INC				36,952.59	512100	129370	Schedule A2 labor at Trimble (Inv# 129370) for November 2011	Dec,2011
23904	Other	PETROCHEM INSULATION INC				122,207.25	512100	129371	Base crew labor charges for November, 2011 at Trimble (Inv# 129371)	Dec,2011
23905	Other	PETROCHEM INSULATION INC				20,948.42	512100	129387	Third party billing for Petrochem at Trimble for November, 2011 (Inv# 129387)	Dec,2011
23906	Other	PETROCHEM INSULATION INC				6,831.84	512100	129389	Set scaffolding at Trimble 11/1/11 - 11/30/11 (Inv# 129389)	Dec,2011

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23907	Other	PETROCHEM INSULATION INC				29,301.00	512101	130036	SCAFFOLD SERVICES: TC1 EXPANSION JOINT ACCESS (20) AND OTHER SERVICES--FALL 2011 OUTAGE IN ACCORDANCE WITH THE ATTACHED PO/CONTRACT DOCUMENTS.	Jan,2012
23908	Other	PETROCHEM INSULATION INC				13,318.00	512101	130854	SCAFFOLD SERVICES: TC1 EXPANSION JOINT ACCESS (20) AND OTHER SERVICES--FALL 2011 OUTAGE IN ACCORDANCE WITH THE ATTACHED PO/CONTRACT DOCUMENTS.	Jan,2012
23909	Other	PETROCHEM INSULATION INC				2,052.72	512100	130973	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130973) 12/1/12 - 12/31/12	Feb,2012
23910	Other	PETROCHEM INSULATION INC				243.65	512100	130974	Assemble and disassemble scaffolding for various jobs at Trimble (Inv# 130974) 12/1/12 - 12/31/12	Feb,2012
23911	Other	PETROCHEM INSULATION INC				885.66	513100	130975	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130975) 12/1/12 - 12/31/12	Feb,2012
23912	Other	PETROCHEM INSULATION INC				225.79	512101	130976	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130976) 12/1/12 - 12/31/12	Feb,2012
23913	Other	PETROCHEM INSULATION INC				243.65	512100	130977	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130977) 12/1/12 - 12/31/12	Feb,2012
23914	Other	PETROCHEM INSULATION INC				215.40	511100	130978	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130978) 12/1/12 - 12/31/12	Feb,2012
23915	Other	PETROCHEM INSULATION INC				753.90	513100	130979	Scaffolding installation and disassemble at Trimble (Inv# 130979) 12/1/11 - 12/31/11	Feb,2012
23916	Other	PETROCHEM INSULATION INC				1,686.64	512100	130980	Scaffolding installation and disassemble at Trimble (Inv# 130980) 12/1/11 - 12/31/11	Feb,2012
23917	Other	PETROCHEM INSULATION INC				4,013.48	512051	130981	Scaffolding installation and disassemble at Trimble (Inv# 130981) 12/1/11 - 12/31/11	Feb,2012
23918	Other	PETROCHEM INSULATION INC				738.96	512100	130982	Scaffolding installation and disassemble at Trimble (Inv#130982) 12/1/11 - 12/31/11	Feb,2012
23919	Other	PETROCHEM INSULATION INC				2,104.45	512100	130983	Scaffolding installation and disassemble at Trimble (Inv#130983) 12/1/11 - 12/31/11	Feb,2012
23920	Other	PETROCHEM INSULATION INC				323.10	512100	130985	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130985) 12/1/12 - 12/31/12	Feb,2012
23921	Other	PETROCHEM INSULATION INC				130.38	511100	130986	Scaffolding installation and disassemble at Trimble (Inv#130986) 12/1/11 - 12/31/11	Feb,2012
23922	Other	PETROCHEM INSULATION INC				215.40	512100	130987	Scaffolding installation and disassemble at Trimble (Inv#130987) 12/1/11 - 12/31/11	Feb,2012
23923	Other	PETROCHEM INSULATION INC				2,326.70	511100	130988	Scaffolding installation and disassemble at Trimble (Inv#130988) 12/1/11 - 12/31/11	Feb,2012
23924	Other	PETROCHEM INSULATION INC				3,436.17	512100	130989	Scaffolding at Trimble (Inv# 130989) 12/1/11 - 12/31/11	Feb,2012
23925	Other	PETROCHEM INSULATION INC				1,636.19	512005	130990	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130990) 12/1/12 - 12/31/12	Feb,2012
23926	Other	PETROCHEM INSULATION INC				1,477.73	512015	130991	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130991) 12/1/12 - 12/31/12	Feb,2012
23927	Other	PETROCHEM INSULATION INC				8,760.91	512100	130992	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130992) 12/1/12 - 12/31/12	Feb,2012
23928	Other	PETROCHEM INSULATION INC				4,097.79	512100	130993	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130993) 12/1/12 - 12/31/12	Feb,2012
23929	Other	PETROCHEM INSULATION INC				1,513.29	513100	130995	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130995) 12/1/12 - 12/31/12	Feb,2012
23930	Other	PETROCHEM INSULATION INC				12,761.75	512100	131020	Scaffolding at Trimble (Inv# 131020) 12/1/11 - 12/31/11	Feb,2012
23931	Other	PETROCHEM INSULATION INC				22,331.00	512100	132068	LABOR AND MATERIAL FOR SCAFFOLDING SERVICES THR 2/5/12	Feb,2012
23932	Other	PETROCHEM INSULATION INC				46,543.00	512100	132068	LABOR AND MATERIAL FOR SCAFFOLDING SERVICES THR 2/5/12	Feb,2012
23933	Other	PETROCHEM INSULATION INC				54.73	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23934	Other	PETROCHEM INSULATION INC				86.92	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23935	Other	PETROCHEM INSULATION INC				86.92	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23936	Other	PETROCHEM INSULATION INC				128.48	512055	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23937	Other	PETROCHEM INSULATION INC				152.32	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23938	Other	PETROCHEM INSULATION INC				283.11	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23939	Other	PETROCHEM INSULATION INC				487.29	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012

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23940	Other	PETROCHEM INSULATION INC				492.57	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23941	Other	PETROCHEM INSULATION INC				538.50	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23942	Other	PETROCHEM INSULATION INC				646.20	511100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23943	Other	PETROCHEM INSULATION INC				646.20	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23944	Other	PETROCHEM INSULATION INC				649.72	513100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23945	Other	PETROCHEM INSULATION INC				670.92	511100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23946	Other	PETROCHEM INSULATION INC				721.02	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23947	Other	PETROCHEM INSULATION INC				729.32	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23948	Other	PETROCHEM INSULATION INC				1,205.39	512005	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23949	Other	PETROCHEM INSULATION INC				1,295.92	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23950	Other	PETROCHEM INSULATION INC				1,372.50	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23951	Other	PETROCHEM INSULATION INC				1,857.24	512005	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23952	Other	PETROCHEM INSULATION INC				1,952.55	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23953	Other	PETROCHEM INSULATION INC				2,598.88	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23954	Other	PETROCHEM INSULATION INC				2,719.51	512100	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23955	Other	PETROCHEM INSULATION INC				3,723.57	512101	132337	Base crew labor hours at Trimble (Inv# 132337)	MAR-2012
23956	Other	PETROCHEM INSULATION INC				3,686.90	512100	132345	Base crew labor (Inv# 132345) at Trimble	MAR-2012
23957	Other	PETROCHEM INSULATION INC				2,956.51	512100	132346	Base crew labor hours at Trimble (Inv# 132346)	MAR-2012
23958	Other	PETROCHEM INSULATION INC				1,795.27	512100	132347	Third party material at Trimble (Inv# 132347)	MAR-2012
23959	Other	PETROCHEM INSULATION INC				358.44	512100	132348	Base crew at Trimble (Inv# 132348)	MAR-2012
23960	Other	PETROCHEM INSULATION INC				3,422.90	512100	132349	Base crew at Trimble (Inv# 132349)	MAR-2012
23961	Other	PETROCHEM INSULATION INC				866.64	512100	132350	crew labor at Trimble 1/1/12 - 1/31/12 (Inv# 132350)	MAR-2012
23962	Other	PETROCHEM INSULATION INC				2,598.31	512100	132350	crew labor at Trimble 1/1/12 - 1/31/12 (Inv# 132350)	MAR-2012
23963	Other	PETROCHEM INSULATION INC				4,694.84	512100	132351	Third party invoice for Equipment at Trimble (Inv#132351)	MAR-2012
23964	Other	PETROCHEM INSULATION INC				13,884.00	512100	133251	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
23965	Other	PETROCHEM INSULATION INC				41,640.00	512100	133251	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
23966	Other	PETROCHEM INSULATION INC				11,404.26	512100	133252	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
23967	Other	PETROCHEM INSULATION INC				34,511.74	512100	133252	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
23968	Other	PETROCHEM INSULATION INC				2,255.85	512100	133253	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
23969	Other	PETROCHEM INSULATION INC				2,707.26	512100	133253	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
23970	Other	PETROCHEM INSULATION INC				44,420.61	512100	133253	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
23971	Other	PETROCHEM INSULATION INC				9,256.00	512100	133580	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
23972	Other	PETROCHEM INSULATION INC				27,760.00	512100	133580	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
23973	Other	PETROCHEM INSULATION INC				85.86	512100	133872	Work on coal yard conveyor at Trimble (Inv# 133872) 2/1/12 - 2/29/12	MAR-2012
23974	Other	PETROCHEM INSULATION INC				5,409.36	513100	133874	Erect scaffolding at condenser at Trimble (Inv# 133874) 2/1/12 - 2/29/12	MAR-2012
23975	Other	PETROCHEM INSULATION INC				1,033.96	512100	133875	ID fan work at Trimble (Inv# 133875) from 2/1/12 - 2/29/12	MAR-2012
23976	Other	PETROCHEM INSULATION INC				2,594.32	512100	133875	ID fan work at Trimble (Inv# 133875) from 2/1/12 - 2/29/12	MAR-2012
23977	Other	PETROCHEM INSULATION INC				1,320.52	512100	133876	Third party invoice for various jobs at Trimble (Inv# 133876) 2/1/12 - 2/29/12	MAR-2012
23978	Other	PETROCHEM INSULATION INC				51.68	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23979	Other	PETROCHEM INSULATION INC				65.19	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23980	Other	PETROCHEM INSULATION INC				147.29	511100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23981	Other	PETROCHEM INSULATION INC				281.40	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23982	Other	PETROCHEM INSULATION INC				324.86	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23983	Other	PETROCHEM INSULATION INC				456.16	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23984	Other	PETROCHEM INSULATION INC				489.09	512005	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23985	Other	PETROCHEM INSULATION INC				644.81	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23986	Other	PETROCHEM INSULATION INC				649.72	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23987	Other	PETROCHEM INSULATION INC				684.24	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23988	Other	PETROCHEM INSULATION INC				768.69	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23989	Other	PETROCHEM INSULATION INC				806.45	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23990	Other	PETROCHEM INSULATION INC				904.11	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23991	Other	PETROCHEM INSULATION INC				979.84	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23992	Other	PETROCHEM INSULATION INC				1,299.44	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23993	Other	PETROCHEM INSULATION INC				1,697.36	512051	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23994	Other	PETROCHEM INSULATION INC				2,033.90	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23995	Other	PETROCHEM INSULATION INC				2,073.76	511100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23996	Other	PETROCHEM INSULATION INC				2,467.66	512005	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23997	Other	PETROCHEM INSULATION INC				2,501.30	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
23998	Other	PETROCHEM INSULATION INC				2,517.67	511100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
23999	Other	PETROCHEM INSULATION INC				2,620.48	513100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
24000	Other	PETROCHEM INSULATION INC				4,220.39	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
24001	Other	PETROCHEM INSULATION INC				4,368.02	512100	133877	Various jobs at Trimble 2/1/12 - 2/29/12 (Inv# 133877)	MAR-2012
24002	Other	PETROCHEM INSULATION INC				50.60	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24003	Other	PETROCHEM INSULATION INC				71.69	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24004	Other	PETROCHEM INSULATION INC				82.60	512005	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24005	Other	PETROCHEM INSULATION INC				82.60	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24006	Other	PETROCHEM INSULATION INC				160.74	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24007	Other	PETROCHEM INSULATION INC				160.74	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24008	Other	PETROCHEM INSULATION INC				235.92	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24009	Other	PETROCHEM INSULATION INC				279.29	511100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24010	Other	PETROCHEM INSULATION INC				279.29	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24011	Other	PETROCHEM INSULATION INC				362.86	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24012	Other	PETROCHEM INSULATION INC				362.86	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24013	Other	PETROCHEM INSULATION INC				370.90	512100	134016	Third party base crew invoicing at Trimble (Inv# 134016)	MAR-2012
24014	Other	PETROCHEM INSULATION INC				1,385.70	512100	134228	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
24015	Other	PETROCHEM INSULATION INC				2,152.07	512100	134228	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
24016	Other	PETROCHEM INSULATION INC				7,776.88	512100	134228	CR UNIT 6 BOILER SCAFFOLD	MAR-2012
24017	Other	PETROCHEM INSULATION INC				14,442.77	512100	134228	CR UNIT 4 BOILER SCAFFOLD	MAR-2012
24018	Other	PETROCHEM INSULATION INC				192.72	512005	9817001LGLAP00006	Assemble and disassemble scaffolding for various jobs at Trimble (Inv#130984) 12/1/12 - 12/31/12	Feb,2012
24019	Other	PETROCHEM INSULATION INC				190.29	512100	EVC19185	Labor & material for various jobs at Trimble (Inv#125275) 8/1/11 - SEP-2011 8/31/11	
24020	Other	PHASE THREE ELECTRIC				272.25	513100	43902	TO REPAIR "B" SCWP MOTOR	Apr,2011
24021	Other	PHASE THREE ELECTRIC				272.25	513100	43903	TO REPAIR "A" SCWP MOTOR	Apr,2011
24022	Other	PHASE THREE ELECTRIC				222.75	513100	43913	TO REPAIR RSOP MOTOR	Apr,2011
24023	Other	PHASE THREE ELECTRIC				247.50	513100	43914	TO REPAIR MSOP MOTOR	Apr,2011
24024	Other	PHASE THREE ELECTRIC				371.25	513100	43916	TO REPAIR ESOP MOTOR	Apr,2011
24025	Other	PHASE THREE ELECTRIC				297.00	513100	43959	TO REPAIR TURNING GEAR MOTOR	Apr,2011
24026	Other	PHASE THREE ELECTRIC				198.00	513100	43965	LABOR TO BALANCE (2) IMPELLERS	Apr,2011
24027	Other	PHASE THREE ELECTRIC				123.75	512100	44035	TO REPAIR 1.5 HP MOTOR	May,2011
24028	Other	PHASE THREE ELECTRIC				396.00	506100	44040	TO REPAIR ROTO HAMMER	May,2011
24029	Other	PHASE THREE ELECTRIC				321.75	512005	44058	TO REPAIR 3HP MOTOR	May,2011
24030	Other	PHASE THREE ELECTRIC				346.50	513100	44067	BALANCE OUTPUT GEAR ASSEMBLY	May,2011
24031	Other	PHASE THREE ELECTRIC				148.50	513100	44083	STATIC BALANCE LARGE INTERMEDIATE GEAR	May,2011
24032	Other	PHASE THREE ELECTRIC				278.46	512100	44179	Balance Pump element from NO.1 LSSWP	Jun,2011
24033	Other	PHASE THREE ELECTRIC				742.50	513100	44237	CORRECT SALES TAX ACCT TMP LABOR	Jul,2011
24034	Other	PHASE THREE ELECTRIC				569.25	512017	44287	LABOR TO REPAIR 50HP BALDOR MOTOR	AUG-2011
24035	Other	PHASE THREE ELECTRIC				297.00	513100	44288	LABOR TO REPAIR 7.5HP WESTINGHOUSE MOTOR	AUG-2011
24036	Other	PHASE THREE ELECTRIC				297.00	513100	44349	LABOR TO REPAIR MOTOR	AUG-2011
24037	Other	PHASE THREE ELECTRIC				247.50	512100	44375	For Balancing of #4 Ash Water Pump.	Dec,2011
24038	Other	PHASE THREE ELECTRIC				569.25	512017	44383	LABOR TO REPAIR MOTOR	SEP-2011
24039	Other	PHASE THREE ELECTRIC				297.00	513100	44407	LABOR TO BALANCE (6) IMPELLERS	SEP-2011
24040	Other	PHASE THREE ELECTRIC				1,188.00	512017	44465	LABOR TO REPAIR SIEMENS MOTOR	SEP-2011
24041	Other	PHASE THREE ELECTRIC				891.00	514100	44466	LABOR TO REPAIR EURODRIVE MOTOR	SEP-2011
24042	Other	PHASE THREE ELECTRIC				841.51	512017	44522	LABOR TO REPAIR 100HP NORTH AMERICAN MOTOR	OCT-2011
24043	Other	PHASE THREE ELECTRIC				544.50	512017	44549	LABOR TO REPAIR RELIANCE MOTOR	OCT-2011
24044	Other	PHASE THREE ELECTRIC				173.25	512100	44565	To cover Cost To Balance Impeller & shaft For Spare Unit 3 AWP	NOV-2011
24045	Other	PHASE THREE ELECTRIC				247.50	512017	44669	LABOR TO BALANCE IMPELLER	Dec,2011
24046	Other	PHASE THREE ELECTRIC				222.75	512100	44744	To cover cost to balance Impeller & Shaft From 1&2 Ash Water Pump	Dec,2011
24047	Other	PHASE THREE ELECTRIC				742.50	512017	44762	LABOR TO REPAIR 50 HP MOTOR	Dec,2011
24048	Other	PHASE THREE ELECTRIC				556.92	513100	44797	balance 8 impellers from Unit 1&2 HWP	Jan,2012
24049	Other	PHASE THREE ELECTRIC				1,188.02	512100	44872	LABOR TO REPAIR MOTOR & BALANCE IMPELLER	Feb,2012
24050	Other	PHASE THREE ELECTRIC				743.50	512017	44891	LABOR TO REPAIR MOTOR	Feb,2012
24051	Other	PHASE THREE ELECTRIC				148.50	513100	44916	Balance Rotating Element from 4B Boiler Make-up pump	Feb,2012
24052	Other	PHASE THREE ELECTRIC				693.00	513100	44917	LABOR TO REPAIR TURNING GEAR MOTOR	MAR-2012
24053	Other	PHASE THREE ELECTRIC				495.00	513100	44976	(002) REPAIR 25HP G.E. MOTOR	MAR-2012
24054	Other	PHASE THREE ELECTRIC				544.50	513100	44977	(001) REPAIR 5HP G.E. MOTOR	MAR-2012

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24055	Other	PHASE THREE ELECTRIC				396.00	513100	44981	(003) REPAIR 25HP G.E. MOTOR	MAR-2012
24056	Other	PHASE THREE ELECTRIC				544.50	513100	44987	(004) REPAIR 10HP G.E. MOTOR	MAR-2012
24057	Other	PHASE THREE ELECTRIC				544.50	513100	44988	(005) REPAIR 15HP DC G.E. MOTOR	MAR-2012
24058	Other	PHASE THREE ELECTRIC				185.64	513100	953150967	LABOR TO REPAIR MOTOR	Jul,2011
24059	Other	PHASE THREE ELECTRIC				-841.50	513100	Reverses *J752-0100-0311	PHASE THREE ELECTRIC/833474	Apr,2011
24060	Other	PHASE THREE ELECTRIC				-178.64	513100	Reverses *J752-0100-0311	PHASE THREE ELECTRIC/833474	Apr,2011
24061	Other	PHASE THREE ELECTRIC				-706.14	513100	Reverses *J752-0100-0311	PHASE THREE ELECTRIC/833325	Apr,2011
24062	Other	PHILLIPS TREE EXPERTS INC				389.09	921903	E7856	South Paducah Tree Trimming	May,2011
24063	Other	PHYSIO CONTROL INC				811.85	921004	411043513	MAINTENANCE AGREEMENT PB11E347 FROM JAN 01, 2011 THROUGH DEC. 31, 2011 AS PER INV 411043513 DATED 4/29/2011 - (ADDED TO PO #50884)	May,2011
24064	Other	PIC GROUP INC				188.28	512100	239	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24065	Other	PIC GROUP INC				190.11	513100	21791	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
24066	Other	PIC GROUP INC				188.51	513100	348590	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
24067	Other	PIC GROUP INC				187.53	513100	1665279	500016984 - MC 9/26 - 10/2/11	OCT-2011
24068	Other	PIC GROUP INC				187.85	512100	20110481	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
24069	Other	PIC GROUP INC				185.47	512005	50422953	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
24070	Other	PIC GROUP INC				190.58	512100	71113306	500016920 - MC 9/19 - 9/25/11	OCT-2011
24071	Other	PIC GROUP INC				187.25	512100	111101779	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24072	Other	PIC GROUP INC				187.25	512017	111103037	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
24073	Other	PIC GROUP INC				190.63	513100	200611826	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
24074	Other	PIC GROUP INC				-2,333.73	512100	500012914	Lump sum credit against CPA 822488	SEP-2011
24075	Other	PIC GROUP INC				-330.20	512100	500012915	Lump sum credit against CPA 822488	SEP-2011
24076	Other	PIC GROUP INC				784.94	512100	500012943	Third party billing at Trimble (Inv# 500012943)	Jun,2011
24077	Other	PIC GROUP INC				-163.83	512100	500013009	Lump sum credit against CPA 822488	SEP-2011
24078	Other	PIC GROUP INC				-194.61	512100	500013011	Lump sum credit against CPA 822488	SEP-2011
24079	Other	PIC GROUP INC				-28.83	512100	500013012	Lump sum credit against CPA 822488	SEP-2011
24080	Other	PIC GROUP INC				-20.70	512100	500013013	lump sum credit against CPA 822488	SEP-2011
24081	Other	PIC GROUP INC				-822.87	512100	500013014	Lump sum credit against CPA 822488	SEP-2011
24082	Other	PIC GROUP INC				-16.98	512100	500013015	Lump sum credit against CPA 822488	SEP-2011
24083	Other	PIC GROUP INC				-441.10	512100	500013016	Lump sum credit against CPA 822488	SEP-2011
24084	Other	PIC GROUP INC				63.72	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24085	Other	PIC GROUP INC				63.72	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24086	Other	PIC GROUP INC				63.72	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24087	Other	PIC GROUP INC				63.72	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24088	Other	PIC GROUP INC				127.44	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24089	Other	PIC GROUP INC				127.44	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24090	Other	PIC GROUP INC				247.68	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24091	Other	PIC GROUP INC				254.88	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24092	Other	PIC GROUP INC				254.88	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24093	Other	PIC GROUP INC				255.04	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24094	Other	PIC GROUP INC				259.00	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24095	Other	PIC GROUP INC				392.49	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24096	Other	PIC GROUP INC				416.34	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24097	Other	PIC GROUP INC				486.20	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24098	Other	PIC GROUP INC				544.48	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24099	Other	PIC GROUP INC				544.48	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24100	Other	PIC GROUP INC				667.32	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24101	Other	PIC GROUP INC				677.69	553100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24102	Other	PIC GROUP INC				723.94	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24103	Other	PIC GROUP INC				1,084.36	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24104	Other	PIC GROUP INC				1,301.18	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24105	Other	PIC GROUP INC				1,793.06	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24106	Other	PIC GROUP INC				5,218.71	512100	500013957	Base crew labor hours at Trimble (Inv# 500013957)	Apr,2011
24107	Other	PIC GROUP INC				54.76	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24108	Other	PIC GROUP INC				112.03	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24109	Other	PIC GROUP INC				129.90	512100	500013989	INV 500013989-CR MAINTENANCE W/E	NOV-2011
24110	Other	PIC GROUP INC				132.98	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24111	Other	PIC GROUP INC				132.98	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24112	Other	PIC GROUP INC				132.98	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24113	Other	PIC GROUP INC				132.98	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
24114	Other	PIC GROUP INC				140.46	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24115	Other	PIC GROUP INC				140.46	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24116	Other	PIC GROUP INC				150.28	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24117	Other	PIC GROUP INC				150.28	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24118	Other	PIC GROUP INC				150.28	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24119	Other	PIC GROUP INC				162.92	511100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24120	Other	PIC GROUP INC				177.23	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24121	Other	PIC GROUP INC				177.23	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24122	Other	PIC GROUP INC				177.23	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24123	Other	PIC GROUP INC				177.23	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24124	Other	PIC GROUP INC				177.23	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24125	Other	PIC GROUP INC				230.44	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24126	Other	PIC GROUP INC				234.19	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24127	Other	PIC GROUP INC				241.82	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24128	Other	PIC GROUP INC				242.45	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24129	Other	PIC GROUP INC				242.45	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24130	Other	PIC GROUP INC				300.56	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24131	Other	PIC GROUP INC				322.03	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24132	Other	PIC GROUP INC				323.39	512005	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24133	Other	PIC GROUP INC				342.94	512005	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24134	Other	PIC GROUP INC				342.94	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24135	Other	PIC GROUP INC				376.73	512017	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24136	Other	PIC GROUP INC				399.10	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24137	Other	PIC GROUP INC				419.22	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24138	Other	PIC GROUP INC				456.40	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24139	Other	PIC GROUP INC				459.65	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24140	Other	PIC GROUP INC				459.65	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24141	Other	PIC GROUP INC				459.65	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24142	Other	PIC GROUP INC				461.69	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24143	Other	PIC GROUP INC				519.64	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24144	Other	PIC GROUP INC				644.06	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24145	Other	PIC GROUP INC				644.06	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24146	Other	PIC GROUP INC				646.78	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24147	Other	PIC GROUP INC				756.28	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24148	Other	PIC GROUP INC				769.50	511100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24149	Other	PIC GROUP INC				991.79	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24150	Other	PIC GROUP INC				1,191.66	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Jul,2011
24151	Other	PIC GROUP INC				1,191.66	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Jul,2011
24152	Other	PIC GROUP INC				1,207.64	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24153	Other	PIC GROUP INC				1,234.37	512100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24154	Other	PIC GROUP INC				2,170.15	513100	500013989	INV 500013989-CR MAINTENANCE W/E	Apr,2011
24155	Other	PIC GROUP INC				242.32	512100	500013994	500013994 - MC	Apr,2011
24156	Other	PIC GROUP INC				19,614.86	512100	500013994	500013994 - MC	Apr,2011
24157	Other	PIC GROUP INC				89.80	512015	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24158	Other	PIC GROUP INC				89.80	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24159	Other	PIC GROUP INC				127.44	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24160	Other	PIC GROUP INC				174.28	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24161	Other	PIC GROUP INC				232.49	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24162	Other	PIC GROUP INC				243.10	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24163	Other	PIC GROUP INC				259.28	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24164	Other	PIC GROUP INC				333.66	512015	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24165	Other	PIC GROUP INC				335.44	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24166	Other	PIC GROUP INC				364.65	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24167	Other	PIC GROUP INC				364.65	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24168	Other	PIC GROUP INC				366.10	512015	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24169	Other	PIC GROUP INC				395.40	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24170	Other	PIC GROUP INC				509.76	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24171	Other	PIC GROUP INC				555.12	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24172	Other	PIC GROUP INC				597.96	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24173	Other	PIC GROUP INC				772.16	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24174	Other	PIC GROUP INC				833.29	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
24175	Other	PIC GROUP INC				873.32	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24176	Other	PIC GROUP INC				942.31	512015	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24177	Other	PIC GROUP INC				1,111.12	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24178	Other	PIC GROUP INC				1,162.00	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24179	Other	PIC GROUP INC				1,244.64	512015	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24180	Other	PIC GROUP INC				1,589.14	512100	500013995	Base crew labor at Trimble (Inv# 500013995)	Apr,2011
24181	Other	PIC GROUP INC				72.44	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24182	Other	PIC GROUP INC				72.44	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24183	Other	PIC GROUP INC				144.88	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24184	Other	PIC GROUP INC				144.88	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24185	Other	PIC GROUP INC				289.76	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24186	Other	PIC GROUP INC				289.76	512100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24187	Other	PIC GROUP INC				434.64	511100	500013996	INV 500013996-CR AUX EMERGENCY WORK W/E	Apr,2011
24188	Other	PIC GROUP INC				2,406.80	512100	500013999	500013999 - MC EMERG. WORK	Apr,2011
24189	Other	PIC GROUP INC				51,170.37	512100	500013999	500013999 - MC EMERG. WORK	Apr,2011
24190	Other	PIC GROUP INC				430.50	512100	500014057	500014057 - MC PERMIT FEE	Apr,2011
24191	Other	PIC GROUP INC				65.22	511100	500014115	INV 500014115-CR MAINTENANCE W/E	NOV-2011
24192	Other	PIC GROUP INC				65.22	511100	500014115	INV 500014115-CR MAINTENANCE W/E	NOV-2011
24193	Other	PIC GROUP INC				65.22	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Jan,2012
24194	Other	PIC GROUP INC				65.22	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Jan,2012
24195	Other	PIC GROUP INC				129.90	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24196	Other	PIC GROUP INC				129.90	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24197	Other	PIC GROUP INC				130.44	512100	500014115	INV 500014115-CR MAINTENANCE W/E	NOV-2011
24198	Other	PIC GROUP INC				155.30	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24199	Other	PIC GROUP INC				155.30	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24200	Other	PIC GROUP INC				155.30	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24201	Other	PIC GROUP INC				157.90	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24202	Other	PIC GROUP INC				162.92	511100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24203	Other	PIC GROUP INC				184.66	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24204	Other	PIC GROUP INC				195.66	511100	500014115	INV 500014115-CR MAINTENANCE W/E	NOV-2011
24205	Other	PIC GROUP INC				195.66	512005	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24206	Other	PIC GROUP INC				204.36	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24207	Other	PIC GROUP INC				204.36	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24208	Other	PIC GROUP INC				219.62	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24209	Other	PIC GROUP INC				262.99	512005	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24210	Other	PIC GROUP INC				292.82	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24211	Other	PIC GROUP INC				307.67	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24212	Other	PIC GROUP INC				322.03	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24213	Other	PIC GROUP INC				323.24	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24214	Other	PIC GROUP INC				328.31	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24215	Other	PIC GROUP INC				363.57	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24216	Other	PIC GROUP INC				427.01	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24217	Other	PIC GROUP INC				448.00	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24218	Other	PIC GROUP INC				641.58	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24219	Other	PIC GROUP INC				655.42	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24220	Other	PIC GROUP INC				663.91	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24221	Other	PIC GROUP INC				709.06	512100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24222	Other	PIC GROUP INC				1,000.09	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24223	Other	PIC GROUP INC				1,016.06	513100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24224	Other	PIC GROUP INC				1,100.15	506100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24225	Other	PIC GROUP INC				1,140.66	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24226	Other	PIC GROUP INC				1,246.63	513100	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24227	Other	PIC GROUP INC				1,478.35	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24228	Other	PIC GROUP INC				1,707.62	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24229	Other	PIC GROUP INC				1,889.10	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24230	Other	PIC GROUP INC				1,925.90	512017	500014115	INV 500014115-CR MAINTENANCE W/E	Apr,2011
24231	Other	PIC GROUP INC				18,957.13	512100	500014120	500014120 - MC /11	Apr,2011
24232	Other	PIC GROUP INC				94.14	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24233	Other	PIC GROUP INC				94.14	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24234	Other	PIC GROUP INC				94.14	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24235	Other	PIC GROUP INC				95.47	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011

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24236	Other	PIC GROUP INC				219.72	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24237	Other	PIC GROUP INC				470.70	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24238	Other	PIC GROUP INC				509.76	512015	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24239	Other	PIC GROUP INC				582.16	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24240	Other	PIC GROUP INC				668.29	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24241	Other	PIC GROUP INC				860.88	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Jun,2011
24242	Other	PIC GROUP INC				1,001.28	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24243	Other	PIC GROUP INC				1,101.45	512015	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24244	Other	PIC GROUP INC				1,379.44	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Jun,2011
24245	Other	PIC GROUP INC				2,289.44	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24246	Other	PIC GROUP INC				5,470.42	512100	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24247	Other	PIC GROUP INC				8,993.99	512101	500014121	Base crew labor hours at Trimble (Inv# 500014121) , 2011	Apr,2011
24248	Other	PIC GROUP INC				289.76	512017	500014122	INV 500014122-CR AUX EMERGENCY WORK W/E	Apr,2011
24249	Other	PIC GROUP INC				289.76	513100	500014122	INV 500014122-CR AUX EMERGENCY WORK W/E	Apr,2011
24250	Other	PIC GROUP INC				434.64	512017	500014122	INV 500014122-CR AUX EMERGENCY WORK W/E	Apr,2011
24251	Other	PIC GROUP INC				434.64	512017	500014122	INV 500014122-CR AUX EMERGENCY WORK W/E	Apr,2011
24252	Other	PIC GROUP INC				106,372.40	512100	500014125	500014125 - MC BILLING	Apr,2011
24253	Other	PIC GROUP INC				7,702.14	512100	500014126	Boiler tube repair	Apr,2011
24254	Other	PIC GROUP INC				54.76	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24255	Other	PIC GROUP INC				69.15	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24256	Other	PIC GROUP INC				69.15	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24257	Other	PIC GROUP INC				73.21	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	NOV-2011
24258	Other	PIC GROUP INC				114.54	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24259	Other	PIC GROUP INC				123.52	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24260	Other	PIC GROUP INC				129.90	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24261	Other	PIC GROUP INC				138.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24262	Other	PIC GROUP INC				138.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24263	Other	PIC GROUP INC				138.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24264	Other	PIC GROUP INC				155.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24265	Other	PIC GROUP INC				155.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24266	Other	PIC GROUP INC				155.30	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24267	Other	PIC GROUP INC				157.90	512017	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24268	Other	PIC GROUP INC				166.79	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24269	Other	PIC GROUP INC				194.13	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24270	Other	PIC GROUP INC				194.13	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24271	Other	PIC GROUP INC				199.79	511100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24272	Other	PIC GROUP INC				201.07	511100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24273	Other	PIC GROUP INC				226.66	512017	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24274	Other	PIC GROUP INC				226.66	512017	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24275	Other	PIC GROUP INC				234.04	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24276	Other	PIC GROUP INC				234.04	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24277	Other	PIC GROUP INC				239.36	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24278	Other	PIC GROUP INC				240.17	511100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24279	Other	PIC GROUP INC				260.88	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24280	Other	PIC GROUP INC				262.09	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24281	Other	PIC GROUP INC				276.60	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24282	Other	PIC GROUP INC				295.42	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24283	Other	PIC GROUP INC				303.95	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24284	Other	PIC GROUP INC				338.35	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24285	Other	PIC GROUP INC				360.34	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24286	Other	PIC GROUP INC				374.50	512017	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24287	Other	PIC GROUP INC				374.50	512017	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24288	Other	PIC GROUP INC				379.33	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24289	Other	PIC GROUP INC				429.99	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24290	Other	PIC GROUP INC				429.99	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24291	Other	PIC GROUP INC				481.24	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24292	Other	PIC GROUP INC				515.03	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24293	Other	PIC GROUP INC				547.58	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24294	Other	PIC GROUP INC				551.79	511100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24295	Other	PIC GROUP INC				552.60	511100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24296	Other	PIC GROUP INC				568.55	502100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011



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24297	Other	PIC GROUP INC				615.34	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24298	Other	PIC GROUP INC				653.04	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24299	Other	PIC GROUP INC				721.46	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24300	Other	PIC GROUP INC				721.46	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24301	Other	PIC GROUP INC				743.31	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24302	Other	PIC GROUP INC				770.84	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24303	Other	PIC GROUP INC				814.98	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24304	Other	PIC GROUP INC				898.84	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24305	Other	PIC GROUP INC				921.00	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24306	Other	PIC GROUP INC				951.67	512100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24307	Other	PIC GROUP INC				1,112.49	513100	500014280	INV 500014280-CR MAINTENANCE W/E 4/1/11	Apr,2011
24308	Other	PIC GROUP INC				74.16	512100	500014285	500014285 - MC	NOV-2011
24309	Other	PIC GROUP INC				74.16	512100	500014285	500014285 - MC	NOV-2011
24310	Other	PIC GROUP INC				12,639.80	512100	500014285	500014285 - MC	Apr,2011
24311	Other	PIC GROUP INC				360.66	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24312	Other	PIC GROUP INC				417.28	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24313	Other	PIC GROUP INC				480.88	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24314	Other	PIC GROUP INC				638.88	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24315	Other	PIC GROUP INC				700.16	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24316	Other	PIC GROUP INC				815.52	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24317	Other	PIC GROUP INC				827.36	512015	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	OCT-2011
24318	Other	PIC GROUP INC				854.40	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24319	Other	PIC GROUP INC				865.04	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Jul,2011
24320	Other	PIC GROUP INC				1,154.40	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	May,2011
24321	Other	PIC GROUP INC				1,170.00	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24322	Other	PIC GROUP INC				1,291.02	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24323	Other	PIC GROUP INC				1,356.10	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24324	Other	PIC GROUP INC				1,626.33	512100	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24325	Other	PIC GROUP INC				1,683.68	512101	500014286	Base crew labor hours for at Trimble (Inv# 500014286)	Apr,2011
24326	Other	PIC GROUP INC				72.44	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24327	Other	PIC GROUP INC				72.44	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24328	Other	PIC GROUP INC				72.44	513100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24329	Other	PIC GROUP INC				144.88	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24330	Other	PIC GROUP INC				217.32	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24331	Other	PIC GROUP INC				289.76	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24332	Other	PIC GROUP INC				289.76	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24333	Other	PIC GROUP INC				289.76	512100	500014287	INV 500014287-CR AUX EMERGENCY WORK W/E 4/1/11	Apr,2011
24334	Other	PIC GROUP INC				1,879.28	513100	500014290	500014290 - MC BILLING	Apr,2011
24335	Other	PIC GROUP INC				2,543.20	512100	500014290	500014290 - MC BILLING	Apr,2011
24336	Other	PIC GROUP INC				14,020.52	512100	500014290	500014290 - MC BILLING	Apr,2011
24337	Other	PIC GROUP INC				73.50	512100	500014325	500014325 - MC BOILER REPAIR PERMIT	Apr,2011
24338	Other	PIC GROUP INC				6,738.20	512100	500014326	Base crew third party invoice for at Trimble (500014326)	Apr,2011
24339	Other	PIC GROUP INC				1,136.65	512100	500014331	500014331 - MC TOOL RENTAL	Apr,2011
24340	Other	PIC GROUP INC				54.76	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24341	Other	PIC GROUP INC				112.01	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24342	Other	PIC GROUP INC				114.54	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24343	Other	PIC GROUP INC				155.30	511100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24344	Other	PIC GROUP INC				155.30	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24345	Other	PIC GROUP INC				155.30	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24346	Other	PIC GROUP INC				155.30	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24347	Other	PIC GROUP INC				157.90	512017	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24348	Other	PIC GROUP INC				157.90	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24349	Other	PIC GROUP INC				177.23	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24350	Other	PIC GROUP INC				177.23	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24351	Other	PIC GROUP INC				178.28	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24352	Other	PIC GROUP INC				184.41	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24353	Other	PIC GROUP INC				185.09	512017	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24354	Other	PIC GROUP INC				185.09	512017	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24355	Other	PIC GROUP INC				185.09	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24356	Other	PIC GROUP INC				185.09	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24357	Other	PIC GROUP INC				192.57	511100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
24358	Other	PIC GROUP INC				199.62	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24359	Other	PIC GROUP INC				231.88	512017	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24360	Other	PIC GROUP INC				242.45	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24361	Other	PIC GROUP INC				242.45	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24362	Other	PIC GROUP INC				242.45	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24363	Other	PIC GROUP INC				246.71	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24364	Other	PIC GROUP INC				253.22	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24365	Other	PIC GROUP INC				253.22	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24366	Other	PIC GROUP INC				270.90	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24367	Other	PIC GROUP INC				295.42	512017	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24368	Other	PIC GROUP INC				307.67	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24369	Other	PIC GROUP INC				307.67	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24370	Other	PIC GROUP INC				370.18	502100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24371	Other	PIC GROUP INC				439.52	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24372	Other	PIC GROUP INC				442.14	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24373	Other	PIC GROUP INC				498.90	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24374	Other	PIC GROUP INC				579.22	511100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24375	Other	PIC GROUP INC				579.22	511100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24376	Other	PIC GROUP INC				644.06	553100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24377	Other	PIC GROUP INC				858.08	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24378	Other	PIC GROUP INC				916.62	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	Jul,2011
24379	Other	PIC GROUP INC				1,179.53	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24380	Other	PIC GROUP INC				1,191.66	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	Jul,2011
24381	Other	PIC GROUP INC				1,813.90	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24382	Other	PIC GROUP INC				1,965.39	512100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24383	Other	PIC GROUP INC				3,086.11	513100	500014404	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
24384	Other	PIC GROUP INC				148.32	512100	500014409	500014409 - MC 4/4 - 4/10/11	NOV-2011
24385	Other	PIC GROUP INC				148.32	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24386	Other	PIC GROUP INC				148.32	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24387	Other	PIC GROUP INC				159.60	512100	500014409	500014409 - MC 4/4 - 4/10/11	NOV-2011
24388	Other	PIC GROUP INC				222.48	513100	500014409	500014409 - MC 4/4 - 4/10/11	NOV-2011
24389	Other	PIC GROUP INC				233.76	512100	500014409	500014409 - MC 4/4 - 4/10/11	NOV-2011
24390	Other	PIC GROUP INC				233.76	512100	500014409	500014409 - MC 4/4 - 4/10/11	NOV-2011
24391	Other	PIC GROUP INC				233.76	512101	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24392	Other	PIC GROUP INC				233.76	513100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24393	Other	PIC GROUP INC				307.92	513100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24394	Other	PIC GROUP INC				358.64	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24395	Other	PIC GROUP INC				382.08	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24396	Other	PIC GROUP INC				382.08	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24397	Other	PIC GROUP INC				382.08	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24398	Other	PIC GROUP INC				530.40	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24399	Other	PIC GROUP INC				678.72	512100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24400	Other	PIC GROUP INC				3,564.48	513100	500014409	500014409 - MC 4/4 - 4/10/11	Apr,2011
24401	Other	PIC GROUP INC				240.44	512015	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24402	Other	PIC GROUP INC				245.76	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24403	Other	PIC GROUP INC				395.40	512015	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24404	Other	PIC GROUP INC				509.76	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24405	Other	PIC GROUP INC				662.88	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24406	Other	PIC GROUP INC				972.40	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24407	Other	PIC GROUP INC				990.85	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24408	Other	PIC GROUP INC				1,063.04	512015	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24409	Other	PIC GROUP INC				1,063.04	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
24410	Other	PIC GROUP INC				1,107.16	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24411	Other	PIC GROUP INC				1,128.32	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24412	Other	PIC GROUP INC				1,506.20	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24413	Other	PIC GROUP INC				4,100.55	512100	500014410	Base crew maintenance at Trimble (Inv# 500014410) 4/8/11	Apr,2011
24414	Other	PIC GROUP INC				72.44	513100	500014411	INV 500014411-CR AUX EMERGENCY WORK W/E 4/8/11	May,2011
24415	Other	PIC GROUP INC				108.66	512100	500014411	INV 500014411-CR AUX EMERGENCY WORK W/E 4/8/11	May,2011
24416	Other	PIC GROUP INC				108.66	513100	500014411	INV 500014411-CR AUX EMERGENCY WORK W/E 4/8/11	May,2011
24417	Other	PIC GROUP INC				217.32	513100	500014411	INV 500014411-CR AUX EMERGENCY WORK W/E 4/8/11	May,2011
24418	Other	PIC GROUP INC				941.72	512100	500014411	INV 500014411-CR AUX EMERGENCY WORK W/E 4/8/11	May,2011
24419	Other	PIC GROUP INC				3,779.32	512100	500014414	500014414 - MC 4/4 - 4/10 BILLING	Apr,2011
24420	Other	PIC GROUP INC				12,237.46	512100	500014414	500014414 - MC 4/4 - 4/10 BILLING	Apr,2011
24421	Other	PIC GROUP INC				89.14	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24422	Other	PIC GROUP INC				154.28	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24423	Other	PIC GROUP INC				182.25	512017	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24424	Other	PIC GROUP INC				182.25	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24425	Other	PIC GROUP INC				212.57	512017	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24426	Other	PIC GROUP INC				246.71	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24427	Other	PIC GROUP INC				261.04	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24428	Other	PIC GROUP INC				261.04	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24429	Other	PIC GROUP INC				277.64	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24430	Other	PIC GROUP INC				305.62	511100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24431	Other	PIC GROUP INC				342.68	511100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24432	Other	PIC GROUP INC				342.68	511100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24433	Other	PIC GROUP INC				367.87	512017	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24434	Other	PIC GROUP INC				379.35	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24435	Other	PIC GROUP INC				388.17	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24436	Other	PIC GROUP INC				415.28	512005	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24437	Other	PIC GROUP INC				415.28	512005	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24438	Other	PIC GROUP INC				415.28	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24439	Other	PIC GROUP INC				415.28	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24440	Other	PIC GROUP INC				453.17	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24441	Other	PIC GROUP INC				471.59	512017	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24442	Other	PIC GROUP INC				542.29	513100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24443	Other	PIC GROUP INC				614.55	513100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24444	Other	PIC GROUP INC				628.71	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24445	Other	PIC GROUP INC				647.50	513100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24446	Other	PIC GROUP INC				771.06	513100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24447	Other	PIC GROUP INC				811.40	511100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24448	Other	PIC GROUP INC				1,041.50	512005	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24449	Other	PIC GROUP INC				1,130.22	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24450	Other	PIC GROUP INC				1,569.24	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24451	Other	PIC GROUP INC				1,727.05	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24452	Other	PIC GROUP INC				1,946.35	512005	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24453	Other	PIC GROUP INC				1,966.40	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24454	Other	PIC GROUP INC				2,425.46	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24455	Other	PIC GROUP INC				2,485.67	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24456	Other	PIC GROUP INC				2,559.22	511100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24457	Other	PIC GROUP INC				2,687.57	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24458	Other	PIC GROUP INC				8,955.20	512100	500014509	INV 500014509-CR MAINTENANCE W/E 4/15/11	May,2011
24459	Other	PIC GROUP INC				74.16	512100	500014514	500014514 - MC 4/11 - 4/17/11	NOV-2011
24460	Other	PIC GROUP INC				74.16	512100	500014514	500014514 - MC 4/11 - 4/17/11	NOV-2011
24461	Other	PIC GROUP INC				85.44	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24462	Other	PIC GROUP INC				148.32	512100	500014514	500014514 - MC 4/11 - 4/17/11	Apr,2011
24463	Other	PIC GROUP INC				148.32	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24464	Other	PIC GROUP INC				148.32	513100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24465	Other	PIC GROUP INC				148.32	513100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24466	Other	PIC GROUP INC				203.94	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011

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24467	Other	PIC GROUP INC				233.76	512100	500014514	500014514 - MC 4/11 - 4/17/11	Apr,2011
24468	Other	PIC GROUP INC				284.44	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24469	Other	PIC GROUP INC				333.72	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24470	Other	PIC GROUP INC				369.88	512015	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24471	Other	PIC GROUP INC				382.08	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24472	Other	PIC GROUP INC				741.60	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24473	Other	PIC GROUP INC				764.16	512100	500014514	500014514 - MC 4/11 - 4/17/11	AUG-2011
24474	Other	PIC GROUP INC				813.92	513100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24475	Other	PIC GROUP INC				986.64	513100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24476	Other	PIC GROUP INC				1,209.12	512100	500014514	500014514 - MC 4/11 - 4/17/11	May,2011
24477	Other	PIC GROUP INC				272.24	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24478	Other	PIC GROUP INC				618.48	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24479	Other	PIC GROUP INC				618.48	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24480	Other	PIC GROUP INC				816.02	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24481	Other	PIC GROUP INC				922.58	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24482	Other	PIC GROUP INC				1,002.32	512005	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24483	Other	PIC GROUP INC				1,091.92	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24484	Other	PIC GROUP INC				3,939.88	513100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24485	Other	PIC GROUP INC				4,842.32	512100	500014515	Base crew labor hours at Trimble (Inv# 500014515) April, 2011	May,2011
24486	Other	PIC GROUP INC				72.44	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24487	Other	PIC GROUP INC				72.44	513100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24488	Other	PIC GROUP INC				108.66	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24489	Other	PIC GROUP INC				108.66	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24490	Other	PIC GROUP INC				217.32	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24491	Other	PIC GROUP INC				283.65	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24492	Other	PIC GROUP INC				289.76	511100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24493	Other	PIC GROUP INC				512.10	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24494	Other	PIC GROUP INC				642.30	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24495	Other	PIC GROUP INC				1,438.05	512005	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24496	Other	PIC GROUP INC				1,730.34	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24497	Other	PIC GROUP INC				4,450.62	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24498	Other	PIC GROUP INC				5,168.88	512100	500014516	INV 500014516-CR AUX EMERGENCY WORK W/E 4/15/11	May,2011
24499	Other	PIC GROUP INC				13,669.40	512100	500014519	500014519 - MC 4/11 - 4/17/11	May,2011
24500	Other	PIC GROUP INC				17,106.60	512100	500014520	Emergency work on boiler inspection at Trimble (Inv# 500014520)	May,2011
24501	Other	PIC GROUP INC				73.50	512100	500014548	Third party (permit) invoice for base crew at Trimble (Inv# 500014548)	May,2011
24502	Other	PIC GROUP INC				37.06	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24503	Other	PIC GROUP INC				57.81	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011

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24504	Other	PIC GROUP INC				75.14	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	NOV-2011
24505	Other	PIC GROUP INC				109.52	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24506	Other	PIC GROUP INC				109.52	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24507	Other	PIC GROUP INC				129.90	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	Apr,2011
24508	Other	PIC GROUP INC				133.09	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24509	Other	PIC GROUP INC				133.09	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24510	Other	PIC GROUP INC				162.43	511100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24511	Other	PIC GROUP INC				183.30	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	NOV-2011
24512	Other	PIC GROUP INC				203.56	512017	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24513	Other	PIC GROUP INC				210.20	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24514	Other	PIC GROUP INC				225.42	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24515	Other	PIC GROUP INC				246.40	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24516	Other	PIC GROUP INC				252.85	512017	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24517	Other	PIC GROUP INC				253.07	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24518	Other	PIC GROUP INC				269.58	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24519	Other	PIC GROUP INC				307.67	511100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24520	Other	PIC GROUP INC				324.78	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24521	Other	PIC GROUP INC				342.41	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24522	Other	PIC GROUP INC				362.64	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24523	Other	PIC GROUP INC				413.12	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24524	Other	PIC GROUP INC				440.48	512017	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24525	Other	PIC GROUP INC				447.89	512017	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24526	Other	PIC GROUP INC				473.70	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24527	Other	PIC GROUP INC				475.37	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24528	Other	PIC GROUP INC				539.45	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24529	Other	PIC GROUP INC				539.49	512017	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24530	Other	PIC GROUP INC				585.64	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24531	Other	PIC GROUP INC				788.92	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24532	Other	PIC GROUP INC				797.81	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24533	Other	PIC GROUP INC				834.44	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24534	Other	PIC GROUP INC				1,078.98	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24535	Other	PIC GROUP INC				1,247.20	512005	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24536	Other	PIC GROUP INC				1,252.76	512005	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24537	Other	PIC GROUP INC				1,309.88	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24538	Other	PIC GROUP INC				1,416.05	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24539	Other	PIC GROUP INC				1,504.17	512005	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24540	Other	PIC GROUP INC				2,182.97	513100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24541	Other	PIC GROUP INC				3,630.49	512005	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24542	Other	PIC GROUP INC				4,911.11	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24543	Other	PIC GROUP INC				6,762.87	512100	500014631	INV 500014631-CR MAINTENANCE W/E 4/22/11	May,2011
24544	Other	PIC GROUP INC				37.08	512100	500014636	500014636 - MC 4/18 - 4/24/11	NOV-2011
24545	Other	PIC GROUP INC				71.11	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24546	Other	PIC GROUP INC				71.11	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24547	Other	PIC GROUP INC				71.11	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24548	Other	PIC GROUP INC				71.11	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24549	Other	PIC GROUP INC				71.11	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24550	Other	PIC GROUP INC				74.16	512100	500014636	500014636 - MC 4/18 - 4/24/11	NOV-2011
24551	Other	PIC GROUP INC				142.22	512100	500014636	500014636 - MC 4/18 - 4/24/11	NOV-2011
24552	Other	PIC GROUP INC				142.22	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24553	Other	PIC GROUP INC				148.32	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24554	Other	PIC GROUP INC				227.66	512100	500014636	500014636 - MC 4/18 - 4/24/11	NOV-2011
24555	Other	PIC GROUP INC				227.66	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24556	Other	PIC GROUP INC				227.66	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24557	Other	PIC GROUP INC				233.76	512100	500014636	500014636 - MC 4/18 - 4/24/11	Apr,2011
24558	Other	PIC GROUP INC				270.84	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24559	Other	PIC GROUP INC				369.88	513100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24560	Other	PIC GROUP INC				382.08	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24561	Other	PIC GROUP INC				568.88	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24562	Other	PIC GROUP INC				600.00	506100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24563	Other	PIC GROUP INC				823.07	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24564	Other	PIC GROUP INC				975.36	513100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011

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24565	Other	PIC GROUP INC				1,357.44	512100	500014636	500014636 - MC 4/18 - 4/24/11	May,2011
24566	Other	PIC GROUP INC				208.17	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24567	Other	PIC GROUP INC				240.44	513100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24568	Other	PIC GROUP INC				423.87	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24569	Other	PIC GROUP INC				446.04	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24570	Other	PIC GROUP INC				786.34	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24571	Other	PIC GROUP INC				806.70	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24572	Other	PIC GROUP INC				817.40	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24573	Other	PIC GROUP INC				830.49	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24574	Other	PIC GROUP INC				962.70	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24575	Other	PIC GROUP INC				10,562.28	512100	500014637	Base crew labor hours at Trimble (Inv# 500014637) 4/22/11	May,2011
24576	Other	PIC GROUP INC				160.52	511100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24577	Other	PIC GROUP INC				160.52	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24578	Other	PIC GROUP INC				256.05	512005	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24579	Other	PIC GROUP INC				256.05	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24580	Other	PIC GROUP INC				315.78	513100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24581	Other	PIC GROUP INC				362.20	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24582	Other	PIC GROUP INC				362.20	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24583	Other	PIC GROUP INC				388.22	513100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24584	Other	PIC GROUP INC				460.89	512005	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24585	Other	PIC GROUP INC				576.63	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24586	Other	PIC GROUP INC				1,524.30	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24587	Other	PIC GROUP INC				21,130.48	512100	500014638	INV 500014638-CR MAINTENANCE W/E 4/22/11	May,2011
24588	Other	PIC GROUP INC				917.12	512100	500014641	500014641 - MC 4/18 - 4/24/11	May,2011
24589	Other	PIC GROUP INC				12,305.42	512100	500014642	Emergency aux work at Trimble (Inv# 500014642)	May,2011
24590	Other	PIC GROUP INC				96.10	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24591	Other	PIC GROUP INC				96.10	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24592	Other	PIC GROUP INC				96.10	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24593	Other	PIC GROUP INC				116.48	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24594	Other	PIC GROUP INC				134.56	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24595	Other	PIC GROUP INC				142.66	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24596	Other	PIC GROUP INC				142.66	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24597	Other	PIC GROUP INC				143.90	511100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24598	Other	PIC GROUP INC				143.90	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24599	Other	PIC GROUP INC				221.27	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24600	Other	PIC GROUP INC				252.06	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24601	Other	PIC GROUP INC				254.24	513100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24602	Other	PIC GROUP INC				254.24	513100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24603	Other	PIC GROUP INC				254.57	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24604	Other	PIC GROUP INC				312.43	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24605	Other	PIC GROUP INC				320.55	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24606	Other	PIC GROUP INC				320.55	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24607	Other	PIC GROUP INC				322.71	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24608	Other	PIC GROUP INC				336.09	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24609	Other	PIC GROUP INC				346.41	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24610	Other	PIC GROUP INC				369.80	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24611	Other	PIC GROUP INC				397.11	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24612	Other	PIC GROUP INC				408.32	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24613	Other	PIC GROUP INC				408.32	513100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24614	Other	PIC GROUP INC				501.73	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24615	Other	PIC GROUP INC				534.56	512015	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011

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24616	Other	PIC GROUP INC				560.15	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24617	Other	PIC GROUP INC				572.08	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24618	Other	PIC GROUP INC				580.53	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24619	Other	PIC GROUP INC				597.27	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24620	Other	PIC GROUP INC				656.56	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24621	Other	PIC GROUP INC				671.16	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24622	Other	PIC GROUP INC				677.74	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24623	Other	PIC GROUP INC				677.83	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24624	Other	PIC GROUP INC				687.45	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24625	Other	PIC GROUP INC				697.84	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24626	Other	PIC GROUP INC				697.84	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24627	Other	PIC GROUP INC				722.04	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24628	Other	PIC GROUP INC				729.09	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24629	Other	PIC GROUP INC				737.50	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24630	Other	PIC GROUP INC				742.73	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24631	Other	PIC GROUP INC				859.47	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24632	Other	PIC GROUP INC				871.10	513100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24633	Other	PIC GROUP INC				997.21	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24634	Other	PIC GROUP INC				1,169.13	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24635	Other	PIC GROUP INC				1,228.82	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24636	Other	PIC GROUP INC				1,383.27	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24637	Other	PIC GROUP INC				1,494.78	512017	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24638	Other	PIC GROUP INC				1,739.14	513100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24639	Other	PIC GROUP INC				1,924.17	512005	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24640	Other	PIC GROUP INC				2,040.92	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24641	Other	PIC GROUP INC				2,292.79	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24642	Other	PIC GROUP INC				2,722.73	511100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24643	Other	PIC GROUP INC				3,560.05	512100	500014755	INV 500014755-CR MAINTENANCE W/E 4/29/11	May,2011
24644	Other	PIC GROUP INC				227.66	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24645	Other	PIC GROUP INC				233.76	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24646	Other	PIC GROUP INC				259.56	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24647	Other	PIC GROUP INC				319.20	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24648	Other	PIC GROUP INC				382.08	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24649	Other	PIC GROUP INC				806.48	513100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24650	Other	PIC GROUP INC				1,105.38	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24651	Other	PIC GROUP INC				1,294.56	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24652	Other	PIC GROUP INC				1,303.00	512100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24653	Other	PIC GROUP INC				2,800.32	513100	500014760	500014760 - MC 4/25 - 5/1/11	May,2011
24654	Other	PIC GROUP INC				104.32	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24655	Other	PIC GROUP INC				312.96	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24656	Other	PIC GROUP INC				806.29	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24657	Other	PIC GROUP INC				1,075.52	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24658	Other	PIC GROUP INC				1,131.23	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24659	Other	PIC GROUP INC				2,070.71	512015	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24660	Other	PIC GROUP INC				2,319.36	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24661	Other	PIC GROUP INC				2,702.08	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24662	Other	PIC GROUP INC				3,550.40	512100	500014761	Base crew labor hours at Trimble (Inv# 500014761)	May,2011
24663	Other	PIC GROUP INC				996.40	512100	500014764	500014764 - MC 4/25 - 5/1/11	Jul,2011
24664	Other	PIC GROUP INC				9,720.09	512100	500014764	500014764 - MC 4/25 - 5/1/11	Jul,2011
24665	Other	PIC GROUP INC				72.44	512100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24666	Other	PIC GROUP INC				72.44	513100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24667	Other	PIC GROUP INC				199.21	511100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24668	Other	PIC GROUP INC				289.76	512005	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24669	Other	PIC GROUP INC				289.76	512100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24670	Other	PIC GROUP INC				507.08	512100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
24671	Other	PIC GROUP INC				579.52	512017	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24672	Other	PIC GROUP INC				2,642.08	512100	500014789	INV 500014789-CR AUX/EMERGENCY WORK W/E 4/29/11	May,2011
24673	Other	PIC GROUP INC				150.00	512100	500014790	500014790 - MC 4/15/11	May,2011
24674	Other	PIC GROUP INC				73.78	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24675	Other	PIC GROUP INC				75.14	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	NOV-2011
24676	Other	PIC GROUP INC				87.91	511100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24677	Other	PIC GROUP INC				93.58	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24678	Other	PIC GROUP INC				132.68	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	NOV-2011
24679	Other	PIC GROUP INC				132.68	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24680	Other	PIC GROUP INC				181.21	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24681	Other	PIC GROUP INC				213.14	513100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24682	Other	PIC GROUP INC				214.15	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24683	Other	PIC GROUP INC				214.15	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24684	Other	PIC GROUP INC				220.96	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24685	Other	PIC GROUP INC				220.97	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24686	Other	PIC GROUP INC				220.97	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24687	Other	PIC GROUP INC				220.97	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24688	Other	PIC GROUP INC				245.80	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24689	Other	PIC GROUP INC				245.82	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24690	Other	PIC GROUP INC				245.82	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24691	Other	PIC GROUP INC				253.08	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24692	Other	PIC GROUP INC				280.18	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24693	Other	PIC GROUP INC				357.03	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24694	Other	PIC GROUP INC				359.98	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24695	Other	PIC GROUP INC				432.72	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24696	Other	PIC GROUP INC				432.72	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24697	Other	PIC GROUP INC				439.23	513100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24698	Other	PIC GROUP INC				454.82	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24699	Other	PIC GROUP INC				628.54	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24700	Other	PIC GROUP INC				628.54	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24701	Other	PIC GROUP INC				875.61	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24702	Other	PIC GROUP INC				917.61	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24703	Other	PIC GROUP INC				1,045.25	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24704	Other	PIC GROUP INC				1,141.52	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24705	Other	PIC GROUP INC				1,226.51	513100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24706	Other	PIC GROUP INC				1,472.35	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24707	Other	PIC GROUP INC				1,885.09	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24708	Other	PIC GROUP INC				1,898.69	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24709	Other	PIC GROUP INC				2,197.56	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24710	Other	PIC GROUP INC				2,292.24	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24711	Other	PIC GROUP INC				2,441.43	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24712	Other	PIC GROUP INC				2,649.38	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24713	Other	PIC GROUP INC				3,027.00	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24714	Other	PIC GROUP INC				3,544.04	512100	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24715	Other	PIC GROUP INC				5,661.92	512005	500014825	INV 500014825-CR MAINTENACE W/E 5/6/11	May,2011
24716	Other	PIC GROUP INC				227.66	512100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24717	Other	PIC GROUP INC				233.76	512100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24718	Other	PIC GROUP INC				296.64	512100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24719	Other	PIC GROUP INC				296.64	512100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24720	Other	PIC GROUP INC				298.77	511100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24721	Other	PIC GROUP INC				739.76	513100	500014830	500014830 - MC 5/2 - 5/8/11	OCT-2011
24722	Other	PIC GROUP INC				5,037.80	513100	500014830	500014830 - MC 5/2 - 5/8/11	May,2011
24723	Other	PIC GROUP INC				260.80	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24724	Other	PIC GROUP INC				277.56	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24725	Other	PIC GROUP INC				318.60	512015	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011



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24726	Other	PIC GROUP INC				318.60	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24727	Other	PIC GROUP INC				376.56	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24728	Other	PIC GROUP INC				579.66	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24729	Other	PIC GROUP INC				617.00	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24730	Other	PIC GROUP INC				654.12	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24731	Other	PIC GROUP INC				889.76	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24732	Other	PIC GROUP INC				1,056.87	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24733	Other	PIC GROUP INC				1,154.40	512015	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	Apr,2011
24734	Other	PIC GROUP INC				1,681.04	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24735	Other	PIC GROUP INC				2,040.00	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24736	Other	PIC GROUP INC				3,398.88	512100	500014831	Base crew labor hours at Trimble (Inv# 500014831) wk ending 5/6/11	May,2011
24737	Other	PIC GROUP INC				144.87	511100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24738	Other	PIC GROUP INC				144.88	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24739	Other	PIC GROUP INC				181.10	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24740	Other	PIC GROUP INC				181.10	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24741	Other	PIC GROUP INC				297.26	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24742	Other	PIC GROUP INC				307.26	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24743	Other	PIC GROUP INC				307.26	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24744	Other	PIC GROUP INC				434.64	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24745	Other	PIC GROUP INC				434.64	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24746	Other	PIC GROUP INC				474.63	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24747	Other	PIC GROUP INC				550.80	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24748	Other	PIC GROUP INC				693.20	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24749	Other	PIC GROUP INC				724.40	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24750	Other	PIC GROUP INC				778.73	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24751	Other	PIC GROUP INC				1,024.20	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	Jun,2011
24752	Other	PIC GROUP INC				1,448.80	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24753	Other	PIC GROUP INC				2,346.08	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24754	Other	PIC GROUP INC				2,376.56	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24755	Other	PIC GROUP INC				2,403.01	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24756	Other	PIC GROUP INC				6,058.25	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24757	Other	PIC GROUP INC				7,190.97	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24758	Other	PIC GROUP INC				9,008.99	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24759	Other	PIC GROUP INC				23,242.48	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24760	Other	PIC GROUP INC				25,338.01	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24761	Other	PIC GROUP INC				26,658.99	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24762	Other	PIC GROUP INC				27,644.30	512100	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24763	Other	PIC GROUP INC				34,793.32	512005	500014832	INV 500014832-CR AUX/EMERGENCY WORK W/E 5/6/11	May,2011
24764	Other	PIC GROUP INC				1,146.40	512100	500014834	500014834 - MC 5/2 - 5/8/11	Jun,2011
24765	Other	PIC GROUP INC				10,274.44	512100	500014834	500014834 - MC 5/2 - 5/8/11	May,2011
24766	Other	PIC GROUP INC				93.58	512005	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24767	Other	PIC GROUP INC				101.90	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24768	Other	PIC GROUP INC				132.98	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24769	Other	PIC GROUP INC				150.28	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24770	Other	PIC GROUP INC				206.39	512005	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24771	Other	PIC GROUP INC				206.39	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24772	Other	PIC GROUP INC				218.96	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24773	Other	PIC GROUP INC				259.71	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24774	Other	PIC GROUP INC				265.36	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011
24775	Other	PIC GROUP INC				266.24	512100	500014959	INV 500014959-CR MAINTENANCE W/E 5/13/11	Jun,2011

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24776	Other	PIC GROUP INC				313.20	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24777	Other	PIC GROUP INC				315.01	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24778	Other	PIC GROUP INC				332.90	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24779	Other	PIC GROUP INC				385.44	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24780	Other	PIC GROUP INC				385.44	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24781	Other	PIC GROUP INC				412.09	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24782	Other	PIC GROUP INC				430.80	513100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24783	Other	PIC GROUP INC				436.18	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24784	Other	PIC GROUP INC				595.98	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24785	Other	PIC GROUP INC				596.41	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24786	Other	PIC GROUP INC				602.76	513100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24787	Other	PIC GROUP INC				619.37	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24788	Other	PIC GROUP INC				675.50	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24789	Other	PIC GROUP INC				721.72	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24790	Other	PIC GROUP INC				784.66	502100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24791	Other	PIC GROUP INC				940.32	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24792	Other	PIC GROUP INC				1,380.67	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24793	Other	PIC GROUP INC				1,585.78	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24794	Other	PIC GROUP INC				1,738.89	513100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24795	Other	PIC GROUP INC				1,747.34	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24796	Other	PIC GROUP INC				2,209.13	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24797	Other	PIC GROUP INC				2,331.31	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24798	Other	PIC GROUP INC				2,361.99	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24799	Other	PIC GROUP INC				2,516.63	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24800	Other	PIC GROUP INC				2,680.85	513100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24801	Other	PIC GROUP INC				2,992.39	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24802	Other	PIC GROUP INC				3,213.17	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24803	Other	PIC GROUP INC				5,298.30	512100	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24804	Other	PIC GROUP INC				7,159.64	512005	500014959	INV 500014959-CR MAINTENACE W/E 5/13/11	Jun,2011
24805	Other	PIC GROUP INC				148.32	513100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24806	Other	PIC GROUP INC				210.32	512100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24807	Other	PIC GROUP INC				210.32	512100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24808	Other	PIC GROUP INC				210.32	513100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24809	Other	PIC GROUP INC				280.46	512100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24810	Other	PIC GROUP INC				455.14	513100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24811	Other	PIC GROUP INC				1,758.76	512100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24812	Other	PIC GROUP INC				3,523.45	512100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24813	Other	PIC GROUP INC				3,741.00	513100	500014964	500014964 - MC 5/9 - 5/15/11	Jun,2011
24814	Other	PIC GROUP INC				144.75	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24815	Other	PIC GROUP INC				144.75	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24816	Other	PIC GROUP INC				144.75	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24817	Other	PIC GROUP INC				144.75	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24818	Other	PIC GROUP INC				361.88	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24819	Other	PIC GROUP INC				417.28	512015	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24820	Other	PIC GROUP INC				480.88	512015	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24821	Other	PIC GROUP INC				480.88	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24822	Other	PIC GROUP INC				555.12	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24823	Other	PIC GROUP INC				592.80	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24824	Other	PIC GROUP INC				718.40	512015	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011

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24825	Other	PIC GROUP INC				742.20	512015	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24826	Other	PIC GROUP INC				753.12	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24827	Other	PIC GROUP INC				761.77	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24828	Other	PIC GROUP INC				860.88	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Apr,2011
24829	Other	PIC GROUP INC				1,196.72	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24830	Other	PIC GROUP INC				1,412.48	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24831	Other	PIC GROUP INC				1,474.96	512015	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24832	Other	PIC GROUP INC				1,839.70	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24833	Other	PIC GROUP INC				2,165.11	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24834	Other	PIC GROUP INC				7,603.43	512100	500014965	Base crew labor hours at Trimble (Inv# 500014965) 5/13/11	Jun,2011
24835	Other	PIC GROUP INC				72.44	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24836	Other	PIC GROUP INC				217.30	513100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24837	Other	PIC GROUP INC				217.32	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24838	Other	PIC GROUP INC				286.60	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24839	Other	PIC GROUP INC				286.60	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24840	Other	PIC GROUP INC				286.60	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24841	Other	PIC GROUP INC				289.76	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24842	Other	PIC GROUP INC				507.08	513100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24843	Other	PIC GROUP INC				512.10	502100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24844	Other	PIC GROUP INC				512.10	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24845	Other	PIC GROUP INC				579.52	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24846	Other	PIC GROUP INC				960.20	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24847	Other	PIC GROUP INC				1,116.41	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24848	Other	PIC GROUP INC				1,232.97	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24849	Other	PIC GROUP INC				1,704.20	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24850	Other	PIC GROUP INC				2,217.58	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24851	Other	PIC GROUP INC				4,201.20	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24852	Other	PIC GROUP INC				4,431.90	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24853	Other	PIC GROUP INC				4,981.00	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24854	Other	PIC GROUP INC				5,344.23	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011

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24855	Other	PIC GROUP INC				6,509.17	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24856	Other	PIC GROUP INC				8,188.68	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24857	Other	PIC GROUP INC				12,511.25	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24858	Other	PIC GROUP INC				17,522.62	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24859	Other	PIC GROUP INC				17,598.32	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24860	Other	PIC GROUP INC				18,766.11	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24861	Other	PIC GROUP INC				20,784.53	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24862	Other	PIC GROUP INC				21,678.86	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24863	Other	PIC GROUP INC				23,924.36	512100	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24864	Other	PIC GROUP INC				42,111.55	512005	500014966	INV 500014966-CR AUX/EMERGENCY WORK W/E 5/13/11	Jun,2011
24865	Other	PIC GROUP INC				1,308.49	512100	500014969	500014969 - MC 5/9 - 5/15/11	Jun,2011
24866	Other	PIC GROUP INC				6,000.00	512100	500014969	500014969 - MC 5/9 - 5/15/11	Jun,2011
24867	Other	PIC GROUP INC				7,999.43	512100	500014969	500014969 - MC 5/9 - 5/15/11	Jun,2011
24868	Other	PIC GROUP INC				82.62	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24869	Other	PIC GROUP INC				82.62	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24870	Other	PIC GROUP INC				82.62	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24871	Other	PIC GROUP INC				82.62	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24872	Other	PIC GROUP INC				180.07	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24873	Other	PIC GROUP INC				215.72	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24874	Other	PIC GROUP INC				245.82	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24875	Other	PIC GROUP INC				246.71	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24876	Other	PIC GROUP INC				249.98	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24877	Other	PIC GROUP INC				249.98	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24878	Other	PIC GROUP INC				296.33	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24879	Other	PIC GROUP INC				415.67	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24880	Other	PIC GROUP INC				444.19	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24881	Other	PIC GROUP INC				449.01	512015	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24882	Other	PIC GROUP INC				458.28	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24883	Other	PIC GROUP INC				477.31	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24884	Other	PIC GROUP INC				493.07	513100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24885	Other	PIC GROUP INC				507.36	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24886	Other	PIC GROUP INC				514.85	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24887	Other	PIC GROUP INC				679.98	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24888	Other	PIC GROUP INC				893.41	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24889	Other	PIC GROUP INC				939.01	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24890	Other	PIC GROUP INC				1,272.72	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24891	Other	PIC GROUP INC				1,795.78	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24892	Other	PIC GROUP INC				2,130.96	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24893	Other	PIC GROUP INC				2,260.61	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24894	Other	PIC GROUP INC				2,350.98	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24895	Other	PIC GROUP INC				2,371.71	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24896	Other	PIC GROUP INC				2,722.55	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24897	Other	PIC GROUP INC				2,749.00	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24898	Other	PIC GROUP INC				2,950.87	512005	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24899	Other	PIC GROUP INC				4,760.79	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24900	Other	PIC GROUP INC				9,462.32	512100	500015077	INV 500015077-CR MAINTENACE W/E 5/20/11	Jun,2011
24901	Other	PIC GROUP INC				222.48	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24902	Other	PIC GROUP INC				222.48	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24903	Other	PIC GROUP INC				233.76	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24904	Other	PIC GROUP INC				233.76	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24905	Other	PIC GROUP INC				284.44	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011

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24906	Other	PIC GROUP INC				296.64	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24907	Other	PIC GROUP INC				440.99	513100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24908	Other	PIC GROUP INC				654.32	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24909	Other	PIC GROUP INC				1,824.96	513100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24910	Other	PIC GROUP INC				1,936.68	512100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24911	Other	PIC GROUP INC				2,121.60	513100	500015082	500015082 - MC 5/16 - 5/22/11	Jun,2011
24912	Other	PIC GROUP INC				272.24	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24913	Other	PIC GROUP INC				395.40	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24914	Other	PIC GROUP INC				418.10	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24915	Other	PIC GROUP INC				437.60	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24916	Other	PIC GROUP INC				564.84	512015	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24917	Other	PIC GROUP INC				622.28	512015	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24918	Other	PIC GROUP INC				754.08	512015	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24919	Other	PIC GROUP INC				763.76	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24920	Other	PIC GROUP INC				860.88	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24921	Other	PIC GROUP INC				895.32	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24922	Other	PIC GROUP INC				895.32	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24923	Other	PIC GROUP INC				1,687.94	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24924	Other	PIC GROUP INC				1,730.08	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24925	Other	PIC GROUP INC				1,796.00	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24926	Other	PIC GROUP INC				5,085.69	512100	500015083	Base crew labor hours at Trimble (Inv# 500015083)	Jun,2011
24927	Other	PIC GROUP INC				121.56	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24928	Other	PIC GROUP INC				121.56	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24929	Other	PIC GROUP INC				121.56	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24930	Other	PIC GROUP INC				286.60	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24931	Other	PIC GROUP INC				324.16	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24932	Other	PIC GROUP INC				409.68	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24933	Other	PIC GROUP INC				409.68	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24934	Other	PIC GROUP INC				571.76	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24935	Other	PIC GROUP INC				571.76	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24936	Other	PIC GROUP INC				642.08	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24937	Other	PIC GROUP INC				737.94	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24938	Other	PIC GROUP INC				833.13	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24939	Other	PIC GROUP INC				849.42	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24940	Other	PIC GROUP INC				1,540.60	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24941	Other	PIC GROUP INC				1,816.88	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24942	Other	PIC GROUP INC				2,844.23	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24943	Other	PIC GROUP INC				2,897.60	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24944	Other	PIC GROUP INC				3,444.01	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24945	Other	PIC GROUP INC				3,901.17	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24946	Other	PIC GROUP INC				5,114.22	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011

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24947	Other	PIC GROUP INC				8,329.48	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24948	Other	PIC GROUP INC				11,729.03	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24949	Other	PIC GROUP INC				13,910.41	512005	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24950	Other	PIC GROUP INC				14,481.58	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24951	Other	PIC GROUP INC				15,510.62	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24952	Other	PIC GROUP INC				17,782.51	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24953	Other	PIC GROUP INC				29,518.43	512100	500015084	INV 500015084-CR AUX/EMERGENCY WORK W/E 5/20/11	Jun,2011
24954	Other	PIC GROUP INC				1,146.40	512100	500015087	500015087 - MC 5/16 - 5/22/11	May,2011
24955	Other	PIC GROUP INC				11,473.08	512100	500015087	500015087 - MC 5/16 - 5/22/11	Jun,2011
24956	Other	PIC GROUP INC				3,369.10	512100	500015104	Third party rental for base crew. Inv# (500015104)	Jun,2011
24957	Other	PIC GROUP INC				9,792.27	512100	500015105	500015105 - MC TOOL RENTAL DURING OUTAGE	Jun,2011
24958	Other	PIC GROUP INC				71.27	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24959	Other	PIC GROUP INC				71.27	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24960	Other	PIC GROUP INC				142.54	511100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24961	Other	PIC GROUP INC				142.54	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24962	Other	PIC GROUP INC				142.54	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24963	Other	PIC GROUP INC				203.24	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24964	Other	PIC GROUP INC				231.88	512005	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24965	Other	PIC GROUP INC				246.71	513100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24966	Other	PIC GROUP INC				269.84	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24967	Other	PIC GROUP INC				290.22	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24968	Other	PIC GROUP INC				290.22	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24969	Other	PIC GROUP INC				300.56	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24970	Other	PIC GROUP INC				310.60	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24971	Other	PIC GROUP INC				313.35	513100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24972	Other	PIC GROUP INC				315.80	512017	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24973	Other	PIC GROUP INC				315.80	512017	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24974	Other	PIC GROUP INC				522.18	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24975	Other	PIC GROUP INC				543.06	512005	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24976	Other	PIC GROUP INC				565.48	512005	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24977	Other	PIC GROUP INC				570.16	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24978	Other	PIC GROUP INC				590.84	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24979	Other	PIC GROUP INC				636.35	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24980	Other	PIC GROUP INC				664.13	512017	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24981	Other	PIC GROUP INC				666.84	513100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24982	Other	PIC GROUP INC				685.58	513100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24983	Other	PIC GROUP INC				806.11	553100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24984	Other	PIC GROUP INC				873.71	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24985	Other	PIC GROUP INC				1,051.50	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24986	Other	PIC GROUP INC				1,176.17	511100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24987	Other	PIC GROUP INC				1,378.12	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24988	Other	PIC GROUP INC				1,611.03	513100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24989	Other	PIC GROUP INC				1,617.64	512005	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24990	Other	PIC GROUP INC				1,796.45	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24991	Other	PIC GROUP INC				2,862.54	512100	500015122	INV 500015122-CR MAINTENACE W/E 5/27/11	Jun,2011
24992	Other	PIC GROUP INC				74.16	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24993	Other	PIC GROUP INC				222.48	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24994	Other	PIC GROUP INC				233.76	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24995	Other	PIC GROUP INC				233.76	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24996	Other	PIC GROUP INC				296.64	513100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24997	Other	PIC GROUP INC				298.77	513100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24998	Other	PIC GROUP INC				319.20	513100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
24999	Other	PIC GROUP INC				382.08	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
25000	Other	PIC GROUP INC				382.08	513100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011

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25001	Other	PIC GROUP INC				654.32	512015	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
25002	Other	PIC GROUP INC				654.32	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
25003	Other	PIC GROUP INC				896.31	512100	500015127	500015127 - MC 5/23 - 5/29/11	Jun,2011
25004	Other	PIC GROUP INC				1,024.20	512100	500015127	500015127 - MC 5/23 - 5/29/11	May,2011
25005	Other	PIC GROUP INC				218.31	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25006	Other	PIC GROUP INC				363.85	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25007	Other	PIC GROUP INC				466.01	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25008	Other	PIC GROUP INC				491.52	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25009	Other	PIC GROUP INC				637.36	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25010	Other	PIC GROUP INC				689.52	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25011	Other	PIC GROUP INC				804.32	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25012	Other	PIC GROUP INC				1,053.73	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25013	Other	PIC GROUP INC				2,134.65	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25014	Other	PIC GROUP INC				4,626.82	512100	500015128	Base crew labor hours at Trimble (Inv# 500015128) 6/6/11	Jun,2011
25015	Other	PIC GROUP INC				144.88	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25016	Other	PIC GROUP INC				229.28	512005	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25017	Other	PIC GROUP INC				229.28	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25018	Other	PIC GROUP INC				289.76	512005	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25019	Other	PIC GROUP INC				289.76	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25020	Other	PIC GROUP INC				289.76	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25021	Other	PIC GROUP INC				289.76	513100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25022	Other	PIC GROUP INC				2,933.48	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25023	Other	PIC GROUP INC				3,045.06	512100	500015129	INV 500015129-CR AUX/EMERGENCY WORK W/E 5/27/11	Jun,2011
25024	Other	PIC GROUP INC				11,488.68	512100	500015131	500015131 - MC 5/23 - 5/29/11	Jun,2011
25025	Other	PIC GROUP INC				2,369.41	512100	500015220	INV 500015220-MATERIAL	Jun,2011
25026	Other	PIC GROUP INC				177.69	512017	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25027	Other	PIC GROUP INC				192.27	511100	500015287	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
25028	Other	PIC GROUP INC				195.66	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25029	Other	PIC GROUP INC				195.66	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25030	Other	PIC GROUP INC				200.69	513100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25031	Other	PIC GROUP INC				239.77	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25032	Other	PIC GROUP INC				260.88	512017	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25033	Other	PIC GROUP INC				273.80	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25034	Other	PIC GROUP INC				273.80	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25035	Other	PIC GROUP INC				299.71	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25036	Other	PIC GROUP INC				348.94	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25037	Other	PIC GROUP INC				355.39	512017	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25038	Other	PIC GROUP INC				375.61	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25039	Other	PIC GROUP INC				391.08	512017	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25040	Other	PIC GROUP INC				546.58	511100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25041	Other	PIC GROUP INC				546.58	511100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25042	Other	PIC GROUP INC				633.90	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25043	Other	PIC GROUP INC				670.52	513100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25044	Other	PIC GROUP INC				695.71	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25045	Other	PIC GROUP INC				730.59	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25046	Other	PIC GROUP INC				755.58	512017	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25047	Other	PIC GROUP INC				768.92	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25048	Other	PIC GROUP INC				797.46	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25049	Other	PIC GROUP INC				816.05	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25050	Other	PIC GROUP INC				918.17	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25051	Other	PIC GROUP INC				1,006.31	511100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25052	Other	PIC GROUP INC				1,044.41	514100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011

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25053	Other	PIC GROUP INC				1,084.39	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25054	Other	PIC GROUP INC				1,191.66	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	May,2011
25055	Other	PIC GROUP INC				1,223.90	512100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25056	Other	PIC GROUP INC				1,340.09	513100	500015287	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
25057	Other	PIC GROUP INC				382.08	512005	500015292	500015292 - MC 5/30 - 6/5/11	Jun,2011
25058	Other	PIC GROUP INC				387.82	512100	500015292	500015292 - MC 5/30 - 6/5/11	Jun,2011
25059	Other	PIC GROUP INC				3,181.96	512100	500015292	500015292 - MC 5/30 - 6/5/11	Jun,2011
25060	Other	PIC GROUP INC				3,601.12	513100	500015292	500015292 - MC 5/30 - 6/5/11	Jun,2011
25061	Other	PIC GROUP INC				173.11	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25062	Other	PIC GROUP INC				206.84	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25063	Other	PIC GROUP INC				439.76	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25064	Other	PIC GROUP INC				531.52	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25065	Other	PIC GROUP INC				594.18	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25066	Other	PIC GROUP INC				753.12	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25067	Other	PIC GROUP INC				937.90	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25068	Other	PIC GROUP INC				1,100.52	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25069	Other	PIC GROUP INC				1,379.44	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Apr,2011
25070	Other	PIC GROUP INC				1,603.10	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25071	Other	PIC GROUP INC				2,144.85	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25072	Other	PIC GROUP INC				4,898.95	512100	500015293	Maintenance support crew at Trimble (Inv# 500015293) wk ending 6/3/11	Jun,2011
25073	Other	PIC GROUP INC				72.44	512017	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25074	Other	PIC GROUP INC				144.88	513100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25075	Other	PIC GROUP INC				181.10	512100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25076	Other	PIC GROUP INC				217.32	512017	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25077	Other	PIC GROUP INC				217.32	513100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25078	Other	PIC GROUP INC				289.76	512100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25079	Other	PIC GROUP INC				289.76	512100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25080	Other	PIC GROUP INC				869.28	512100	500015294	INV 500015294-CR AUX/EMERGENCY WORK W/E 6/3/11	Jul,2011
25081	Other	PIC GROUP INC				3,280.88	512100	500015296	500015296 - MC 5/30 - 6/5/11	Jun,2011
25082	Other	PIC GROUP INC				3,447.12	512100	500015296	500015296 - MC 5/30 - 6/5/11	Jun,2011
25083	Other	PIC GROUP INC				20,945.28	512100	500015297	Aux maintenance crew at Trimble (Inv# 500015297) 6/3/11	Jun,2011
25084	Other	PIC GROUP INC				89.52	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25085	Other	PIC GROUP INC				112.01	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25086	Other	PIC GROUP INC				112.01	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25087	Other	PIC GROUP INC				160.65	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25088	Other	PIC GROUP INC				177.23	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25089	Other	PIC GROUP INC				177.23	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25090	Other	PIC GROUP INC				177.23	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25091	Other	PIC GROUP INC				181.47	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25092	Other	PIC GROUP INC				185.03	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25093	Other	PIC GROUP INC				185.03	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25094	Other	PIC GROUP INC				198.66	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25095	Other	PIC GROUP INC				201.85	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25096	Other	PIC GROUP INC				263.12	512017	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25097	Other	PIC GROUP INC				266.56	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25098	Other	PIC GROUP INC				282.15	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25099	Other	PIC GROUP INC				282.15	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25100	Other	PIC GROUP INC				282.15	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25101	Other	PIC GROUP INC				300.01	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25102	Other	PIC GROUP INC				327.55	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25103	Other	PIC GROUP INC				455.48	512005	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25104	Other	PIC GROUP INC				484.90	513100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25105	Other	PIC GROUP INC				570.46	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25106	Other	PIC GROUP INC				598.19	512017	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25107	Other	PIC GROUP INC				606.43	513100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25108	Other	PIC GROUP INC				621.20	513100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25109	Other	PIC GROUP INC				734.21	553100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25110	Other	PIC GROUP INC				1,020.44	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25111	Other	PIC GROUP INC				1,047.88	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25112	Other	PIC GROUP INC				1,191.66	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25113	Other	PIC GROUP INC				1,198.51	512017	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25114	Other	PIC GROUP INC				1,221.60	512005	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25115	Other	PIC GROUP INC				1,499.42	502100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25116	Other	PIC GROUP INC				1,659.62	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25117	Other	PIC GROUP INC				1,674.39	512100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25118	Other	PIC GROUP INC				1,895.52	511100	500015321	INV 500015321-CR MAINTENACE W/E 6/10/11	Jul,2011
25119	Other	PIC GROUP INC				341.76	512100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25120	Other	PIC GROUP INC				382.08	512100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25121	Other	PIC GROUP INC				740.06	513100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25122	Other	PIC GROUP INC				1,915.20	512100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25123	Other	PIC GROUP INC				2,787.82	512100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25124	Other	PIC GROUP INC				5,263.75	512100	500015326	500015326 - MC 6/6 - 6/12/11	Jun,2011
25125	Other	PIC GROUP INC				68.06	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25126	Other	PIC GROUP INC				136.12	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25127	Other	PIC GROUP INC				204.18	512015	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25128	Other	PIC GROUP INC				204.18	512015	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25129	Other	PIC GROUP INC				204.18	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25130	Other	PIC GROUP INC				243.20	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25131	Other	PIC GROUP INC				340.30	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25132	Other	PIC GROUP INC				344.96	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25133	Other	PIC GROUP INC				408.36	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25134	Other	PIC GROUP INC				544.48	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25135	Other	PIC GROUP INC				612.54	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25136	Other	PIC GROUP INC				729.60	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25137	Other	PIC GROUP INC				972.80	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25138	Other	PIC GROUP INC				1,897.16	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25139	Other	PIC GROUP INC				5,649.91	512100	500015327	Maintenance support labor at Trimble (Inv# 500015327) 6/20/11	Jun,2011
25140	Other	PIC GROUP INC				1,834.90	512100	500015328	500015328 - MC 6/6 - 6/12/11	Jun,2011
25141	Other	PIC GROUP INC				3,317.50	512100	500015328	500015328 - MC 6/6 - 6/12/11	Jun,2011
25142	Other	PIC GROUP INC				136.50	512100	500015334	500015334 - MC PERMIT FEE	Jun,2011
25143	Other	PIC GROUP INC				40.76	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25144	Other	PIC GROUP INC				71.66	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25145	Other	PIC GROUP INC				143.32	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25146	Other	PIC GROUP INC				143.32	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25147	Other	PIC GROUP INC				143.32	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25148	Other	PIC GROUP INC				143.32	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25149	Other	PIC GROUP INC				211.22	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25150	Other	PIC GROUP INC				211.22	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25151	Other	PIC GROUP INC				211.22	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25152	Other	PIC GROUP INC				214.98	513100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25153	Other	PIC GROUP INC				234.33	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25154	Other	PIC GROUP INC				241.11	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25155	Other	PIC GROUP INC				250.51	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25156	Other	PIC GROUP INC				286.64	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25157	Other	PIC GROUP INC				314.31	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25158	Other	PIC GROUP INC				314.31	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25159	Other	PIC GROUP INC				402.66	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25160	Other	PIC GROUP INC				436.63	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25161	Other	PIC GROUP INC				436.63	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25162	Other	PIC GROUP INC				476.79	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25163	Other	PIC GROUP INC				504.19	513100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25164	Other	PIC GROUP INC				522.18	512005	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25165	Other	PIC GROUP INC				556.18	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25166	Other	PIC GROUP INC				564.70	512005	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25167	Other	PIC GROUP INC				706.61	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25168	Other	PIC GROUP INC				875.86	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25169	Other	PIC GROUP INC				898.36	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25170	Other	PIC GROUP INC				916.62	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	May,2011
25171	Other	PIC GROUP INC				916.62	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25172	Other	PIC GROUP INC				1,020.07	513100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25173	Other	PIC GROUP INC				1,147.40	512017	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25174	Other	PIC GROUP INC				1,302.36	512100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25175	Other	PIC GROUP INC				1,419.20	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25176	Other	PIC GROUP INC				1,456.46	511100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25177	Other	PIC GROUP INC				3,872.80	502100	500015477	INV 500015477-CR MAINT W/E 6/17/11	Jul,2011
25178	Other	PIC GROUP INC				37.08	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25179	Other	PIC GROUP INC				233.76	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25180	Other	PIC GROUP INC				233.76	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25181	Other	PIC GROUP INC				298.77	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25182	Other	PIC GROUP INC				530.40	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25183	Other	PIC GROUP INC				530.40	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25184	Other	PIC GROUP INC				544.48	511100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25185	Other	PIC GROUP INC				690.00	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25186	Other	PIC GROUP INC				690.00	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25187	Other	PIC GROUP INC				827.04	513100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25188	Other	PIC GROUP INC				997.92	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25189	Other	PIC GROUP INC				1,333.04	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25190	Other	PIC GROUP INC				1,554.12	512100	500015482	500015482 - MC 6/13 - 6/19/11	Jul,2011
25191	Other	PIC GROUP INC				652.24	511100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Jul,2011
25192	Other	PIC GROUP INC				771.36	512100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Jul,2011
25193	Other	PIC GROUP INC				865.04	512100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Apr,2011
25194	Other	PIC GROUP INC				1,434.24	512100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Jul,2011
25195	Other	PIC GROUP INC				5,263.76	512100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Jul,2011
25196	Other	PIC GROUP INC				6,038.36	512100	500015483	Base crew labor hours at Trimble (Inv# 500015483) wk ending 6/17/11	Jul,2011
25197	Other	PIC GROUP INC				21,201.90	512100	500015484	INV 500015484-CR MATERIAL	AUG-2011
25198	Other	PIC GROUP INC				687.84	513100	500015485	500015485 - MC 6/17 WORK	Jul,2011
25199	Other	PIC GROUP INC				1,933.28	512100	500015485	500015485 - MC 6/17 WORK	Jul,2011
25200	Other	PIC GROUP INC				2,434.79	512100	500015492	INV 500015492-CR MAINT	Jul,2011
25201	Other	PIC GROUP INC				3,369.10	512100	500015493	Third party billing for base crew at Trimble (Inv# 500015493) wk 6/27/11	Jul,2011

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25202	Other	PIC GROUP INC				20.38	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25203	Other	PIC GROUP INC				40.76	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25204	Other	PIC GROUP INC				81.52	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25205	Other	PIC GROUP INC				81.52	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25206	Other	PIC GROUP INC				122.28	512017	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25207	Other	PIC GROUP INC				150.28	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25208	Other	PIC GROUP INC				177.23	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25209	Other	PIC GROUP INC				177.23	513100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25210	Other	PIC GROUP INC				213.81	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25211	Other	PIC GROUP INC				224.31	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25212	Other	PIC GROUP INC				225.42	511100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25213	Other	PIC GROUP INC				225.42	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25214	Other	PIC GROUP INC				225.42	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25215	Other	PIC GROUP INC				248.89	511100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25216	Other	PIC GROUP INC				248.89	511100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25217	Other	PIC GROUP INC				264.49	512017	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25218	Other	PIC GROUP INC				285.08	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25219	Other	PIC GROUP INC				285.08	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25220	Other	PIC GROUP INC				296.93	513100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25221	Other	PIC GROUP INC				328.69	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25222	Other	PIC GROUP INC				337.33	512017	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25223	Other	PIC GROUP INC				356.35	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25224	Other	PIC GROUP INC				383.34	513100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25225	Other	PIC GROUP INC				393.56	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25226	Other	PIC GROUP INC				393.56	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25227	Other	PIC GROUP INC				396.08	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25228	Other	PIC GROUP INC				520.09	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25229	Other	PIC GROUP INC				546.34	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25230	Other	PIC GROUP INC				548.63	512017	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25231	Other	PIC GROUP INC				593.30	502100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25232	Other	PIC GROUP INC				628.71	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25233	Other	PIC GROUP INC				681.93	512005	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25234	Other	PIC GROUP INC				685.70	513100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25235	Other	PIC GROUP INC				686.68	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25236	Other	PIC GROUP INC				712.15	511100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25237	Other	PIC GROUP INC				717.29	512017	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25238	Other	PIC GROUP INC				765.65	513100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25239	Other	PIC GROUP INC				930.54	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25240	Other	PIC GROUP INC				1,069.38	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25241	Other	PIC GROUP INC				1,124.94	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25242	Other	PIC GROUP INC				1,191.66	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25243	Other	PIC GROUP INC				2,074.28	512100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25244	Other	PIC GROUP INC				2,994.49	502100	500015603	INV 500015603-CR MAINT W/E 6/24/11	Jul,2011
25245	Other	PIC GROUP INC				52.58	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25246	Other	PIC GROUP INC				60.58	513100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25247	Other	PIC GROUP INC				74.16	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25248	Other	PIC GROUP INC				85.44	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25249	Other	PIC GROUP INC				105.16	513100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25250	Other	PIC GROUP INC				121.16	513100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25251	Other	PIC GROUP INC				142.22	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25252	Other	PIC GROUP INC				159.60	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25253	Other	PIC GROUP INC				226.32	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25254	Other	PIC GROUP INC				284.44	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25255	Other	PIC GROUP INC				307.92	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25256	Other	PIC GROUP INC				382.08	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25257	Other	PIC GROUP INC				420.64	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25258	Other	PIC GROUP INC				466.79	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25259	Other	PIC GROUP INC				479.80	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25260	Other	PIC GROUP INC				518.24	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25261	Other	PIC GROUP INC				593.28	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25262	Other	PIC GROUP INC				1,036.40	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25263	Other	PIC GROUP INC				1,067.60	513100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25264	Other	PIC GROUP INC				5,448.83	512100	500015608	500015608 - MC 6/20 - 6/26/11	Jul,2011
25265	Other	PIC GROUP INC				106.08	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25266	Other	PIC GROUP INC				272.24	512015	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25267	Other	PIC GROUP INC				272.24	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25268	Other	PIC GROUP INC				272.24	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25269	Other	PIC GROUP INC				353.88	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25270	Other	PIC GROUP INC				353.88	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25271	Other	PIC GROUP INC				544.48	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25272	Other	PIC GROUP INC				544.48	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25273	Other	PIC GROUP INC				544.48	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25274	Other	PIC GROUP INC				707.76	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25275	Other	PIC GROUP INC				4,463.84	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25276	Other	PIC GROUP INC				5,427.46	512100	500015609	Base crew labor charges at Trimble (Inv# 500015609) wk ending 6/24/11	Jul,2011
25277	Other	PIC GROUP INC				4,996.28	512100	500015610	500015610 - MC 6/20 - 6/26/11	Jul,2011
25278	Other	PIC GROUP INC				2,321.63	512100	500015611	Third party billing for base crew at Trimble (Inv# 500015611)	Jul,2011
25279	Other	PIC GROUP INC				3,419.19	512100	500015616	500015616 - MC 6/3/11 MATERIAL	Jul,2011
25280	Other	PIC GROUP INC				168.48	511100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25281	Other	PIC GROUP INC				168.93	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25282	Other	PIC GROUP INC				172.88	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25283	Other	PIC GROUP INC				173.75	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25284	Other	PIC GROUP INC				173.75	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25285	Other	PIC GROUP INC				177.23	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25286	Other	PIC GROUP INC				185.09	513100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25287	Other	PIC GROUP INC				224.02	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25288	Other	PIC GROUP INC				232.95	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25289	Other	PIC GROUP INC				316.70	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25290	Other	PIC GROUP INC				332.85	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25291	Other	PIC GROUP INC				336.45	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25292	Other	PIC GROUP INC				377.16	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25293	Other	PIC GROUP INC				377.16	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25294	Other	PIC GROUP INC				393.83	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25295	Other	PIC GROUP INC				403.19	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25296	Other	PIC GROUP INC				423.52	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25297	Other	PIC GROUP INC				440.52	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25298	Other	PIC GROUP INC				442.12	513100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25299	Other	PIC GROUP INC				523.13	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25300	Other	PIC GROUP INC				542.46	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25301	Other	PIC GROUP INC				601.12	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25302	Other	PIC GROUP INC				611.62	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25303	Other	PIC GROUP INC				668.08	502100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25304	Other	PIC GROUP INC				790.46	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25305	Other	PIC GROUP INC				795.20	514100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25306	Other	PIC GROUP INC				916.62	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25307	Other	PIC GROUP INC				1,019.52	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25308	Other	PIC GROUP INC				1,020.80	506100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25309	Other	PIC GROUP INC				1,059.91	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25310	Other	PIC GROUP INC				1,141.03	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25311	Other	PIC GROUP INC				1,389.20	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25312	Other	PIC GROUP INC				1,490.95	512017	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25313	Other	PIC GROUP INC				1,900.17	512100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25314	Other	PIC GROUP INC				3,578.79	502100	500015708	INV 500015708-CR MAINT W/E 7/1/11	Jul,2011
25315	Other	PIC GROUP INC				74.16	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25316	Other	PIC GROUP INC				142.22	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25317	Other	PIC GROUP INC				142.22	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25318	Other	PIC GROUP INC				148.32	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25319	Other	PIC GROUP INC				148.32	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25320	Other	PIC GROUP INC				148.32	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25321	Other	PIC GROUP INC				148.32	512101	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25322	Other	PIC GROUP INC				159.60	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25323	Other	PIC GROUP INC				159.60	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25324	Other	PIC GROUP INC				163.82	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25325	Other	PIC GROUP INC				227.66	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25326	Other	PIC GROUP INC				227.66	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25327	Other	PIC GROUP INC				233.76	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25328	Other	PIC GROUP INC				233.76	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25329	Other	PIC GROUP INC				296.64	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25330	Other	PIC GROUP INC				369.88	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25331	Other	PIC GROUP INC				600.00	506100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25332	Other	PIC GROUP INC				941.16	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25333	Other	PIC GROUP INC				991.34	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25334	Other	PIC GROUP INC				1,623.63	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25335	Other	PIC GROUP INC				4,711.44	512100	500015713	500015713 - MC 6/27 - 7/3/11	Jul,2011
25336	Other	PIC GROUP INC				277.56	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25337	Other	PIC GROUP INC				295.99	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25338	Other	PIC GROUP INC				886.31	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25339	Other	PIC GROUP INC				961.37	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25340	Other	PIC GROUP INC				3,765.80	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25341	Other	PIC GROUP INC				8,745.28	512100	500015714	Base crew hours at Trimble (Inv# 500015714) 7/1/11	Jul,2011
25342	Other	PIC GROUP INC				67.36	512100	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25343	Other	PIC GROUP INC				67.36	513100	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25344	Other	PIC GROUP INC				134.72	512017	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25345	Other	PIC GROUP INC				202.08	502100	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25346	Other	PIC GROUP INC				202.08	512017	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25347	Other	PIC GROUP INC				318.20	512017	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25348	Other	PIC GROUP INC				387.32	512100	500015715	INV 500015715-CR AUX/EMERGENCY WORK W/E 7/1/11	Jul,2011
25349	Other	PIC GROUP INC				2,604.70	512100	500015716	500015716 - MC 6/27 - 7/3/11 EXTRA	Jul,2011
25350	Other	PIC GROUP INC				7,260.35	512100	500015717	Third party invoice for Trimble (Inv#500015717) July 2011	AUG-2011
25351	Other	PIC GROUP INC				195.89	512100	500015723	500015723 - MC TOOL RENTAL	Jul,2011
25352	Other	PIC GROUP INC				672.12	512100	500015724	Third party expense at Trimble (Inv# 500015724) 7/11/11	Jul,2011
25353	Other	PIC GROUP INC				73.50	512100	500015726	500015726 - MC PERMIT FEE	Jul,2011
25354	Other	PIC GROUP INC				87.91	511100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25355	Other	PIC GROUP INC				109.52	511100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25356	Other	PIC GROUP INC				126.59	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25357	Other	PIC GROUP INC				143.32	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25358	Other	PIC GROUP INC				175.82	512017	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25359	Other	PIC GROUP INC				206.43	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25360	Other	PIC GROUP INC				258.15	512017	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25361	Other	PIC GROUP INC				325.84	512017	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25362	Other	PIC GROUP INC				356.71	511100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25363	Other	PIC GROUP INC				369.90	512017	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25364	Other	PIC GROUP INC				449.98	512017	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25365	Other	PIC GROUP INC				606.02	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25366	Other	PIC GROUP INC				630.20	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25367	Other	PIC GROUP INC				926.84	513100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25368	Other	PIC GROUP INC				1,066.24	506100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25369	Other	PIC GROUP INC				1,191.66	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Apr,2011
25370	Other	PIC GROUP INC				1,388.36	502100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25371	Other	PIC GROUP INC				1,654.40	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25372	Other	PIC GROUP INC				3,414.88	512100	500015793	INV 500015793-CR MAINT W/E 7/8/11	Jul,2011
25373	Other	PIC GROUP INC				37.08	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25374	Other	PIC GROUP INC				37.08	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25375	Other	PIC GROUP INC				74.16	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25376	Other	PIC GROUP INC				74.16	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25377	Other	PIC GROUP INC				74.16	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25378	Other	PIC GROUP INC				74.16	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25379	Other	PIC GROUP INC				74.16	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25380	Other	PIC GROUP INC				85.44	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25381	Other	PIC GROUP INC				159.60	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25382	Other	PIC GROUP INC				210.32	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25383	Other	PIC GROUP INC				222.48	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25384	Other	PIC GROUP INC				233.76	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25385	Other	PIC GROUP INC				259.56	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25386	Other	PIC GROUP INC				296.64	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25387	Other	PIC GROUP INC				341.76	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25388	Other	PIC GROUP INC				345.00	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25389	Other	PIC GROUP INC				355.55	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25390	Other	PIC GROUP INC				369.88	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25391	Other	PIC GROUP INC				370.80	512005	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25392	Other	PIC GROUP INC				382.08	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25393	Other	PIC GROUP INC				390.31	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25394	Other	PIC GROUP INC				444.96	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25395	Other	PIC GROUP INC				764.16	512101	500015798	500015798 - MC 7/4 - 7/10/11	May,2011
25396	Other	PIC GROUP INC				995.54	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25397	Other	PIC GROUP INC				1,333.04	512100	500015798	500015798 - MC 7/4 - 7/10/11	Jul,2011
25398	Other	PIC GROUP INC				134.21	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25399	Other	PIC GROUP INC				212.16	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25400	Other	PIC GROUP INC				369.90	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25401	Other	PIC GROUP INC				554.85	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25402	Other	PIC GROUP INC				554.85	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25403	Other	PIC GROUP INC				683.26	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25404	Other	PIC GROUP INC				935.12	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25405	Other	PIC GROUP INC				938.39	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25406	Other	PIC GROUP INC				1,225.08	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25407	Other	PIC GROUP INC				3,443.13	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25408	Other	PIC GROUP INC				4,256.08	512100	500015799	Base crew hours at Trimble (Inv# 500015799) 7/8/11	Jul,2011
25409	Other	PIC GROUP INC				67.36	513100	500015800	INV 500015800-CR AUX/EMERGENCY WORK W/E 7/8/11	Jul,2011
25410	Other	PIC GROUP INC				134.72	512017	500015800	INV 500015800-CR AUX/EMERGENCY WORK W/E 7/8/11	Jul,2011
25411	Other	PIC GROUP INC				134.72	512017	500015800	INV 500015800-CR AUX/EMERGENCY WORK W/E 7/8/11	Jul,2011
25412	Other	PIC GROUP INC				336.80	502100	500015800	INV 500015800-CR AUX/EMERGENCY WORK W/E 7/8/11	Jul,2011
25413	Other	PIC GROUP INC				3,369.10	512100	500015806	Third party expenses for Trimble (Inv# 500015806) June, 2011	AUG-2011
25414	Other	PIC GROUP INC				448.54	512100	500015807	INV 500015807-MODULAR SPACE CORP RENTAL	Jul,2011
25415	Other	PIC GROUP INC				3,109.30	512100	500015883	500015883 - MC TOOL EXPENSE	Jul,2011
25416	Other	PIC GROUP INC				40.76	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25417	Other	PIC GROUP INC				95.00	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25418	Other	PIC GROUP INC				112.03	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25419	Other	PIC GROUP INC				140.16	513100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25420	Other	PIC GROUP INC				158.35	513100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25421	Other	PIC GROUP INC				206.66	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25422	Other	PIC GROUP INC				270.98	502100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25423	Other	PIC GROUP INC				272.02	511100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25424	Other	PIC GROUP INC				305.46	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25425	Other	PIC GROUP INC				357.93	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25426	Other	PIC GROUP INC				388.36	513100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25427	Other	PIC GROUP INC				409.28	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25428	Other	PIC GROUP INC				479.04	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25429	Other	PIC GROUP INC				578.47	513100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25430	Other	PIC GROUP INC				824.97	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25431	Other	PIC GROUP INC				942.92	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25432	Other	PIC GROUP INC				958.04	512017	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25433	Other	PIC GROUP INC				1,113.70	513100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25434	Other	PIC GROUP INC				1,150.90	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25435	Other	PIC GROUP INC				1,191.66	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Apr,2011
25436	Other	PIC GROUP INC				2,609.89	502100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25437	Other	PIC GROUP INC				2,887.18	512100	500015884	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
25438	Other	PIC GROUP INC				71.11	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25439	Other	PIC GROUP INC				71.11	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25440	Other	PIC GROUP INC				142.22	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25441	Other	PIC GROUP INC				148.32	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25442	Other	PIC GROUP INC				159.60	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25443	Other	PIC GROUP INC				159.60	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25444	Other	PIC GROUP INC				227.66	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25445	Other	PIC GROUP INC				296.64	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25446	Other	PIC GROUP INC				593.28	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25447	Other	PIC GROUP INC				678.72	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25448	Other	PIC GROUP INC				739.76	512100	500015889	500015889 - MC 7/11 - 7/17/11	May,2011
25449	Other	PIC GROUP INC				950.96	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25450	Other	PIC GROUP INC				1,042.26	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25451	Other	PIC GROUP INC				1,049.52	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25452	Other	PIC GROUP INC				1,072.08	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25453	Other	PIC GROUP INC				1,189.90	512005	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25454	Other	PIC GROUP INC				2,009.78	512100	500015889	500015889 - MC 7/11 - 7/17/11	Jul,2011
25455	Other	PIC GROUP INC				129.64	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25456	Other	PIC GROUP INC				1,053.76	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25457	Other	PIC GROUP INC				1,904.35	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25458	Other	PIC GROUP INC				2,959.39	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25459	Other	PIC GROUP INC				3,138.58	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25460	Other	PIC GROUP INC				3,720.17	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25461	Other	PIC GROUP INC				4,158.12	512100	500015890	Base crew labor hours at Trimble (Inv# 500015890) wk ending 7/15/11	Jul,2011
25462	Other	PIC GROUP INC				33.68	511100	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25463	Other	PIC GROUP INC				67.36	513100	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25464	Other	PIC GROUP INC				72.44	512100	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25465	Other	PIC GROUP INC				144.88	512017	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25466	Other	PIC GROUP INC				168.40	512017	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25467	Other	PIC GROUP INC				579.52	512100	500015891	INV 500015891-CR AUX/EMERGENCY WORK W/E 7/15/11	Jul,2011
25468	Other	PIC GROUP INC				5,233.18	512100	500015892	500015892 - MC 7/11 - 7/17/11 EMERG CREW	Jul,2011
25469	Other	PIC GROUP INC				6,732.64	512100	500015893	Auxiliary crew for maintenance work at Trimble (Inv# 500015893) 7/15/11	Jul,2011
25470	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25471	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25472	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25473	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25474	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25475	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25476	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25477	Other	PIC GROUP INC				68.76	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25478	Other	PIC GROUP INC				75.14	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011

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25479	Other	PIC GROUP INC				137.52	511100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25480	Other	PIC GROUP INC				137.52	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25481	Other	PIC GROUP INC				137.52	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25482	Other	PIC GROUP INC				137.52	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25483	Other	PIC GROUP INC				137.52	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25484	Other	PIC GROUP INC				137.52	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25485	Other	PIC GROUP INC				190.11	513100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25486	Other	PIC GROUP INC				190.11	513100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25487	Other	PIC GROUP INC				198.56	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25488	Other	PIC GROUP INC				198.56	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25489	Other	PIC GROUP INC				211.27	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25490	Other	PIC GROUP INC				225.42	512005	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25491	Other	PIC GROUP INC				234.04	512005	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25492	Other	PIC GROUP INC				234.19	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25493	Other	PIC GROUP INC				252.39	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25494	Other	PIC GROUP INC				259.80	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25495	Other	PIC GROUP INC				275.04	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25496	Other	PIC GROUP INC				550.08	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25497	Other	PIC GROUP INC				655.42	513100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25498	Other	PIC GROUP INC				707.98	502100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25499	Other	PIC GROUP INC				806.44	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25500	Other	PIC GROUP INC				864.99	513100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25501	Other	PIC GROUP INC				1,056.83	512100	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25502	Other	PIC GROUP INC				1,525.60	512017	500015988	INV 500015988-CR MAINT W/E 7/22/11	AUG-2011
25503	Other	PIC GROUP INC				85.44	512100	500015993	500015993 - MC 7/18 - 7/24/11	AUG-2011
25504	Other	PIC GROUP INC				85.44	512100	500015993	500015993 - MC 7/18 - 7/24/11	AUG-2011
25505	Other	PIC GROUP INC				420.64	512100	500015993	500015993 - MC 7/18 - 7/24/11	AUG-2011
25506	Other	PIC GROUP INC				20,389.19	512100	500015993	500015993 - MC 7/18 - 7/24/11	AUG-2011
25507	Other	PIC GROUP INC				204.18	512015	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25508	Other	PIC GROUP INC				272.24	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25509	Other	PIC GROUP INC				272.24	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25510	Other	PIC GROUP INC				295.46	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25511	Other	PIC GROUP INC				751.49	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25512	Other	PIC GROUP INC				821.18	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25513	Other	PIC GROUP INC				1,392.84	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25514	Other	PIC GROUP INC				1,416.08	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25515	Other	PIC GROUP INC				1,860.20	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25516	Other	PIC GROUP INC				4,089.12	512100	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25517	Other	PIC GROUP INC				6,119.84	512015	500015994	Base crew labor hours at Trimble (Inv# 500015994) wk ending 7/22/11	AUG-2011
25518	Other	PIC GROUP INC				217.32	513100	500015995	INV 500015995-CR AUX WORK W/E 7/22/11	AUG-2011
25519	Other	PIC GROUP INC				269.44	513100	500015995	INV 500015995-CR AUX WORK W/E 7/22/11	AUG-2011
25520	Other	PIC GROUP INC				43,732.85	512100	500015996	500015996 - MC 7/18 - 7/24/11	AUG-2011
25521	Other	PIC GROUP INC				2,992.36	512100	500015997	Auxiliary crew work at Trimble (Inv#500015997) wk end 7/22/11	AUG-2011
25522	Other	PIC GROUP INC				2,482.86	512100	500015999	Third party for base crew at Trimble (Inv# 500015999)	AUG-2011
25523	Other	PIC GROUP INC				924.78	512100	500016000	500016000 - MC TOOL EXP	AUG-2011
25524	Other	PIC GROUP INC				104.62	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25525	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25526	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25527	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25528	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25529	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25530	Other	PIC GROUP INC				137.52	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25531	Other	PIC GROUP INC				142.54	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25532	Other	PIC GROUP INC				142.54	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25533	Other	PIC GROUP INC				159.60	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25534	Other	PIC GROUP INC				162.92	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25535	Other	PIC GROUP INC				173.28	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25536	Other	PIC GROUP INC				211.30	511100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25537	Other	PIC GROUP INC				211.30	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25538	Other	PIC GROUP INC				211.30	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25539	Other	PIC GROUP INC				211.30	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25540	Other	PIC GROUP INC				275.04	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25541	Other	PIC GROUP INC				282.85	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25542	Other	PIC GROUP INC				285.08	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25543	Other	PIC GROUP INC				332.60	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25544	Other	PIC GROUP INC				523.54	513100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25545	Other	PIC GROUP INC				559.92	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25546	Other	PIC GROUP INC				570.16	512017	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25547	Other	PIC GROUP INC				590.24	506100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25548	Other	PIC GROUP INC				951.28	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25549	Other	PIC GROUP INC				956.59	513100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25550	Other	PIC GROUP INC				1,856.32	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25551	Other	PIC GROUP INC				3,408.78	512100	500016053	INV 500016053-CR MAINTENANCE W/E 7/29/11	AUG-2011
25552	Other	PIC GROUP INC				148.32	512100	500016058	500016058 - MC 7/25 - 7/31/11	AUG-2011
25553	Other	PIC GROUP INC				474.43	512100	500016058	500016058 - MC 7/25 - 7/31/11	AUG-2011
25554	Other	PIC GROUP INC				3,145.80	512100	500016058	500016058 - MC 7/25 - 7/31/11	AUG-2011
25555	Other	PIC GROUP INC				7,372.51	512100	500016058	500016058 - MC 7/25 - 7/31/11	AUG-2011
25556	Other	PIC GROUP INC				163.06	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25557	Other	PIC GROUP INC				233.78	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25558	Other	PIC GROUP INC				499.54	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25559	Other	PIC GROUP INC				555.12	512015	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25560	Other	PIC GROUP INC				693.36	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25561	Other	PIC GROUP INC				753.12	512015	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25562	Other	PIC GROUP INC				1,187.12	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25563	Other	PIC GROUP INC				1,306.38	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25564	Other	PIC GROUP INC				1,468.96	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25565	Other	PIC GROUP INC				2,496.99	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25566	Other	PIC GROUP INC				2,600.52	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25567	Other	PIC GROUP INC				2,873.12	512100	500016059	Base crew labor hours at Trimble (Inv# 500016059) 7/29/11	AUG-2011
25568	Other	PIC GROUP INC				72.44	513100	500016060	INV 500016060-CR AUX EMERGENCY WORK W/E 7/29/11	AUG-2011
25569	Other	PIC GROUP INC				217.32	512100	500016060	INV 500016060-CR AUX EMERGENCY WORK W/E 7/29/11	AUG-2011
25570	Other	PIC GROUP INC				438.99	512100	500016060	INV 500016060-CR AUX EMERGENCY WORK W/E 7/29/11	AUG-2011
25571	Other	PIC GROUP INC				790.56	512100	500016060	INV 500016060-CR AUX EMERGENCY WORK W/E 7/29/11	AUG-2011

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25572	Other	PIC GROUP INC				2,001.04	512100	500016060	INV 500016060-CR AUX EMERGENCY WORK W/E 7/29/11	AUG-2011
25573	Other	PIC GROUP INC				622.96	512100	500016062	500016062 - MC EMERG WORK	AUG-2011
25574	Other	PIC GROUP INC				4,839.61	512100	500016062	500016062 - MC EMERG WORK	AUG-2011
25575	Other	PIC GROUP INC				934.92	512100	500016106	Third party billing for Trimble's base crew (Inv# 500016106)	AUG-2011
25576	Other	PIC GROUP INC				54.76	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25577	Other	PIC GROUP INC				114.87	513100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25578	Other	PIC GROUP INC				121.10	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25579	Other	PIC GROUP INC				123.52	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25580	Other	PIC GROUP INC				150.17	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25581	Other	PIC GROUP INC				162.04	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25582	Other	PIC GROUP INC				171.44	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25583	Other	PIC GROUP INC				171.44	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25584	Other	PIC GROUP INC				188.43	512100	500016132	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
25585	Other	PIC GROUP INC				188.51	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25586	Other	PIC GROUP INC				196.38	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25587	Other	PIC GROUP INC				220.54	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25588	Other	PIC GROUP INC				228.23	511100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25589	Other	PIC GROUP INC				256.10	513100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25590	Other	PIC GROUP INC				256.10	513100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25591	Other	PIC GROUP INC				259.38	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25592	Other	PIC GROUP INC				295.42	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25593	Other	PIC GROUP INC				313.19	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25594	Other	PIC GROUP INC				419.52	512015	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25595	Other	PIC GROUP INC				466.72	513100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25596	Other	PIC GROUP INC				471.47	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25597	Other	PIC GROUP INC				490.56	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25598	Other	PIC GROUP INC				571.52	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25599	Other	PIC GROUP INC				687.21	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25600	Other	PIC GROUP INC				696.64	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25601	Other	PIC GROUP INC				714.91	511100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25602	Other	PIC GROUP INC				886.78	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25603	Other	PIC GROUP INC				946.59	502100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25604	Other	PIC GROUP INC				958.21	513100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25605	Other	PIC GROUP INC				958.53	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25606	Other	PIC GROUP INC				958.53	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25607	Other	PIC GROUP INC				1,381.41	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25608	Other	PIC GROUP INC				1,508.70	512017	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25609	Other	PIC GROUP INC				2,509.17	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25610	Other	PIC GROUP INC				7,050.38	512100	500016132	INV 500016132-CR MAINT W/E 8/5/11	AUG-2011
25611	Other	PIC GROUP INC				296.64	512100	500016137	500016137 - MC 8/1 - 8/7/11	AUG-2011
25612	Other	PIC GROUP INC				381.89	512100	500016137	500016137 - MC 8/1 - 8/7/11	AUG-2011
25613	Other	PIC GROUP INC				4,241.03	512100	500016137	500016137 - MC 8/1 - 8/7/11	AUG-2011
25614	Other	PIC GROUP INC				5,626.77	512100	500016137	500016137 - MC 8/1 - 8/7/11	AUG-2011
25615	Other	PIC GROUP INC				150.96	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25616	Other	PIC GROUP INC				332.50	510100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25617	Other	PIC GROUP INC				412.35	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25618	Other	PIC GROUP INC				616.53	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25619	Other	PIC GROUP INC				935.12	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25620	Other	PIC GROUP INC				2,038.09	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25621	Other	PIC GROUP INC				2,068.40	512015	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25622	Other	PIC GROUP INC				2,259.36	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25623	Other	PIC GROUP INC				2,283.92	512015	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25624	Other	PIC GROUP INC				3,457.81	512100	500016138	Base crew labor hours at Trimble (Inv# 500016138)	AUG-2011
25625	Other	PIC GROUP INC				36.22	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25626	Other	PIC GROUP INC				47.61	513100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25627	Other	PIC GROUP INC				95.22	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25628	Other	PIC GROUP INC				108.66	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25629	Other	PIC GROUP INC				134.72	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25630	Other	PIC GROUP INC				166.64	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25631	Other	PIC GROUP INC				166.64	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25632	Other	PIC GROUP INC				190.44	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25633	Other	PIC GROUP INC				324.16	513100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25634	Other	PIC GROUP INC				907.38	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25635	Other	PIC GROUP INC				1,171.44	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25636	Other	PIC GROUP INC				4,005.89	512100	500016139	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25637	Other	PIC GROUP INC				411.62	512100	500016140	500016140 - MC EMERG WORK	AUG-2011
25638	Other	PIC GROUP INC				4,786.19	512100	500016140	500016140 - MC EMERG WORK	AUG-2011
25639	Other	PIC GROUP INC				66.34	512017	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25640	Other	PIC GROUP INC				79.80	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25641	Other	PIC GROUP INC				92.19	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25642	Other	PIC GROUP INC				142.54	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25643	Other	PIC GROUP INC				146.41	513100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25644	Other	PIC GROUP INC				159.60	502100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25645	Other	PIC GROUP INC				167.46	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25646	Other	PIC GROUP INC				167.47	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25647	Other	PIC GROUP INC				178.18	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25648	Other	PIC GROUP INC				178.18	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25649	Other	PIC GROUP INC				205.04	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25650	Other	PIC GROUP INC				220.24	511100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25651	Other	PIC GROUP INC				245.80	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25652	Other	PIC GROUP INC				246.29	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25653	Other	PIC GROUP INC				253.33	512017	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25654	Other	PIC GROUP INC				254.57	512017	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25655	Other	PIC GROUP INC				261.77	513100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25656	Other	PIC GROUP INC				265.36	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25657	Other	PIC GROUP INC				266.56	506100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25658	Other	PIC GROUP INC				300.56	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25659	Other	PIC GROUP INC				397.11	512017	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25660	Other	PIC GROUP INC				419.97	512005	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25661	Other	PIC GROUP INC				435.04	512017	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25662	Other	PIC GROUP INC				518.47	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25663	Other	PIC GROUP INC				523.54	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25664	Other	PIC GROUP INC				562.87	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25665	Other	PIC GROUP INC				616.36	511100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25666	Other	PIC GROUP INC				617.25	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25667	Other	PIC GROUP INC				737.33	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25668	Other	PIC GROUP INC				1,136.63	513100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25669	Other	PIC GROUP INC				1,565.30	513100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25670	Other	PIC GROUP INC				1,821.55	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25671	Other	PIC GROUP INC				2,339.09	502100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25672	Other	PIC GROUP INC				2,920.16	502100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25673	Other	PIC GROUP INC				4,345.00	512100	500016299	INV 500016299-CR MAINT W/E 8/12/11	AUG-2011
25674	Other	PIC GROUP INC				74.16	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25675	Other	PIC GROUP INC				74.16	513100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25676	Other	PIC GROUP INC				159.60	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25677	Other	PIC GROUP INC				196.68	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25678	Other	PIC GROUP INC				210.32	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25679	Other	PIC GROUP INC				270.84	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25680	Other	PIC GROUP INC				296.64	512005	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25681	Other	PIC GROUP INC				307.92	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25682	Other	PIC GROUP INC				307.92	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25683	Other	PIC GROUP INC				764.16	512101	500016304	500016304 - MC 8/8 - 8/14/11	JUL-2011
25684	Other	PIC GROUP INC				1,172.52	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25685	Other	PIC GROUP INC				1,394.08	512101	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25686	Other	PIC GROUP INC				1,483.09	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25687	Other	PIC GROUP INC				2,813.92	511100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25688	Other	PIC GROUP INC				4,209.29	512100	500016304	500016304 - MC 8/8 - 8/14/11	AUG-2011
25689	Other	PIC GROUP INC				952.20	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25690	Other	PIC GROUP INC				962.23	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25691	Other	PIC GROUP INC				997.51	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25692	Other	PIC GROUP INC				1,039.58	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25693	Other	PIC GROUP INC				1,137.28	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25694	Other	PIC GROUP INC				2,289.03	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25695	Other	PIC GROUP INC				3,126.52	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25696	Other	PIC GROUP INC				7,788.36	512100	500016305	Base crew labor hours at Trimble (Inv# 500016305) wk ending 8/12/11	SEP-2011
25697	Other	PIC GROUP INC				134.72	512005	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25698	Other	PIC GROUP INC				168.40	512100	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25699	Other	PIC GROUP INC				289.76	502100	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25700	Other	PIC GROUP INC				370.48	513100	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25701	Other	PIC GROUP INC				673.60	512100	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25702	Other	PIC GROUP INC				1,159.04	502100	500016306	INV 500016306-CR AUX/EMERGENCY WORK W/E 8/12/11	AUG-2011
25703	Other	PIC GROUP INC				2,942.00	512100	500016309	500016309 - MC 8/8 - 8/14/11 EMERG WORK	AUG-2011
25704	Other	PIC GROUP INC				5,206.43	512100	500016309	500016309 - MC 8/8 - 8/14/11 EMERG WORK	AUG-2011
25705	Other	PIC GROUP INC				11,943.74	512100	500016310	Aux crew for emergency work at Trimble (Inv# 500016310) wk ending 8/12/11	SEP-2011
25706	Other	PIC GROUP INC				200.64	512100	500016313	INV 500016313-CR AUX/EMERGENCY WORK W/E 8/5/11	AUG-2011
25707	Other	PIC GROUP INC				33.32	512005	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25708	Other	PIC GROUP INC				33.32	512017	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25709	Other	PIC GROUP INC				33.32	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25710	Other	PIC GROUP INC				33.32	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25711	Other	PIC GROUP INC				33.32	513100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25712	Other	PIC GROUP INC				66.64	512005	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25713	Other	PIC GROUP INC				66.64	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25714	Other	PIC GROUP INC				97.67	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25715	Other	PIC GROUP INC				140.16	512017	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25716	Other	PIC GROUP INC				150.28	511100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25717	Other	PIC GROUP INC				150.28	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25718	Other	PIC GROUP INC				157.88	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25719	Other	PIC GROUP INC				157.90	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25720	Other	PIC GROUP INC				157.90	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25721	Other	PIC GROUP INC				162.81	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25722	Other	PIC GROUP INC				166.60	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25723	Other	PIC GROUP INC				179.48	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25724	Other	PIC GROUP INC				191.34	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25725	Other	PIC GROUP INC				191.34	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25726	Other	PIC GROUP INC				220.24	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25727	Other	PIC GROUP INC				252.85	512005	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25728	Other	PIC GROUP INC				285.08	512017	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25729	Other	PIC GROUP INC				295.42	512017	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25730	Other	PIC GROUP INC				458.99	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25731	Other	PIC GROUP INC				556.22	513100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25732	Other	PIC GROUP INC				666.86	502100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25733	Other	PIC GROUP INC				672.59	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25734	Other	PIC GROUP INC				970.17	513100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25735	Other	PIC GROUP INC				982.68	512005	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25736	Other	PIC GROUP INC				1,203.86	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25737	Other	PIC GROUP INC				1,413.48	513100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25738	Other	PIC GROUP INC				1,679.04	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25739	Other	PIC GROUP INC				2,061.83	502100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25740	Other	PIC GROUP INC				2,368.71	502100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25741	Other	PIC GROUP INC				6,719.77	512100	500016406	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
25742	Other	PIC GROUP INC				122.41	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25743	Other	PIC GROUP INC				142.22	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25744	Other	PIC GROUP INC				148.32	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25745	Other	PIC GROUP INC				148.32	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25746	Other	PIC GROUP INC				148.32	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25747	Other	PIC GROUP INC				148.32	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25748	Other	PIC GROUP INC				148.32	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25749	Other	PIC GROUP INC				233.76	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25750	Other	PIC GROUP INC				233.76	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25751	Other	PIC GROUP INC				233.76	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25752	Other	PIC GROUP INC				233.76	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25753	Other	PIC GROUP INC				298.77	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25754	Other	PIC GROUP INC				345.00	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25755	Other	PIC GROUP INC				369.88	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25756	Other	PIC GROUP INC				375.98	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25757	Other	PIC GROUP INC				382.08	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25758	Other	PIC GROUP INC				382.08	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25759	Other	PIC GROUP INC				382.08	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25760	Other	PIC GROUP INC				397.07	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25761	Other	PIC GROUP INC				437.73	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25762	Other	PIC GROUP INC				578.76	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25763	Other	PIC GROUP INC				598.46	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25764	Other	PIC GROUP INC				1,316.58	512100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25765	Other	PIC GROUP INC				2,034.61	511100	500016411	500016411 - MC 8/15 - 8/21/11	SEP-2011
25766	Other	PIC GROUP INC				1,110.24	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25767	Other	PIC GROUP INC				1,757.12	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25768	Other	PIC GROUP INC				2,361.08	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25769	Other	PIC GROUP INC				2,627.97	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25770	Other	PIC GROUP INC				4,138.46	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25771	Other	PIC GROUP INC				4,930.25	512100	500016412	Base crew labor hours wk ending 8/19 at Trimble (Inv# 500016412)	SEP-2011
25772	Other	PIC GROUP INC				36.22	512005	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25773	Other	PIC GROUP INC				36.22	512017	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25774	Other	PIC GROUP INC				36.22	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25775	Other	PIC GROUP INC				36.22	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25776	Other	PIC GROUP INC				36.22	513100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25777	Other	PIC GROUP INC				72.44	512005	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25778	Other	PIC GROUP INC				72.44	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25779	Other	PIC GROUP INC				72.44	513100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25780	Other	PIC GROUP INC				134.72	512017	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25781	Other	PIC GROUP INC				181.10	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25782	Other	PIC GROUP INC				202.08	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25783	Other	PIC GROUP INC				336.80	512005	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25784	Other	PIC GROUP INC				404.16	512100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25785	Other	PIC GROUP INC				869.28	502100	500016413	INV 500016413-CR AUX/EMERGENCY WORK W/E 8/19/11	SEP-2011
25786	Other	PIC GROUP INC				599.91	512100	500016415	Third party charges for base crew at Trimble (Inv# 500016415)	SEP-2011
25787	Other	PIC GROUP INC				35.83	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25788	Other	PIC GROUP INC				142.54	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25789	Other	PIC GROUP INC				142.54	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25790	Other	PIC GROUP INC				143.32	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25791	Other	PIC GROUP INC				149.64	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25792	Other	PIC GROUP INC				178.28	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25793	Other	PIC GROUP INC				219.62	512005	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25794	Other	PIC GROUP INC				219.62	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25795	Other	PIC GROUP INC				219.62	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25796	Other	PIC GROUP INC				225.28	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25797	Other	PIC GROUP INC				249.56	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25798	Other	PIC GROUP INC				263.55	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25799	Other	PIC GROUP INC				280.18	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25800	Other	PIC GROUP INC				283.93	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25801	Other	PIC GROUP INC				337.75	513100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25802	Other	PIC GROUP INC				358.51	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25803	Other	PIC GROUP INC				373.61	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25804	Other	PIC GROUP INC				388.25	511100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25805	Other	PIC GROUP INC				424.44	511100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25806	Other	PIC GROUP INC				464.34	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25807	Other	PIC GROUP INC				473.61	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25808	Other	PIC GROUP INC				474.87	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25809	Other	PIC GROUP INC				536.20	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25810	Other	PIC GROUP INC				559.04	513100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25811	Other	PIC GROUP INC				628.71	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25812	Other	PIC GROUP INC				636.44	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25813	Other	PIC GROUP INC				696.60	513100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25814	Other	PIC GROUP INC				701.26	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25815	Other	PIC GROUP INC				816.62	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25816	Other	PIC GROUP INC				827.74	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25817	Other	PIC GROUP INC				924.85	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25818	Other	PIC GROUP INC				1,012.43	513100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25819	Other	PIC GROUP INC				1,079.88	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25820	Other	PIC GROUP INC				1,212.26	502100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25821	Other	PIC GROUP INC				1,249.91	512017	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25822	Other	PIC GROUP INC				2,668.93	512100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25823	Other	PIC GROUP INC				3,730.70	502100	500016537	INV 500016537-CR MAINT W/E 8/26/11	SEP-2011
25824	Other	PIC GROUP INC				71.11	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25825	Other	PIC GROUP INC				74.16	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25826	Other	PIC GROUP INC				74.16	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25827	Other	PIC GROUP INC				142.22	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25828	Other	PIC GROUP INC				170.88	512101	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25829	Other	PIC GROUP INC				296.64	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25830	Other	PIC GROUP INC				4,785.27	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25831	Other	PIC GROUP INC				9,281.50	512100	500016542	500016542 - MC 8/22 - 8/28/11	SEP-2011
25832	Other	PIC GROUP INC				395.40	512015	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25833	Other	PIC GROUP INC				395.40	512015	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25834	Other	PIC GROUP INC				544.48	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011

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25835	Other	PIC GROUP INC				565.76	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25836	Other	PIC GROUP INC				565.76	512102	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25837	Other	PIC GROUP INC				689.92	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25838	Other	PIC GROUP INC				753.12	512015	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25839	Other	PIC GROUP INC				753.12	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25840	Other	PIC GROUP INC				816.72	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25841	Other	PIC GROUP INC				816.72	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25842	Other	PIC GROUP INC				924.48	512015	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25843	Other	PIC GROUP INC				962.16	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25844	Other	PIC GROUP INC				1,099.60	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25845	Other	PIC GROUP INC				1,196.72	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25846	Other	PIC GROUP INC				1,245.04	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25847	Other	PIC GROUP INC				1,335.28	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25848	Other	PIC GROUP INC				1,721.92	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25849	Other	PIC GROUP INC				4,944.99	512100	500016543	Base crew labor hours wk. ending 8/26/11 at Trimble (Inv# 500016543)	SEP-2011
25850	Other	PIC GROUP INC				47.61	512100	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25851	Other	PIC GROUP INC				67.36	512100	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25852	Other	PIC GROUP INC				67.36	513100	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25853	Other	PIC GROUP INC				151.56	512017	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25854	Other	PIC GROUP INC				190.44	512100	500016544	INV 500016139-CR AUX WORK W/E 8/5/11	AUG-2011
25855	Other	PIC GROUP INC				202.08	502100	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25856	Other	PIC GROUP INC				218.92	512017	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25857	Other	PIC GROUP INC				370.48	512017	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25858	Other	PIC GROUP INC				1,645.80	502100	500016544	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
25859	Other	PIC GROUP INC				12,847.86	512100	500016546	500016546 - MC 8/22 - 8/28/11	SEP-2011
25860	Other	PIC GROUP INC				782.80	512100	500016547	Auxiliary crew at Trimble (Inv# 500016547) 8/26/11	SEP-2011
25861	Other	PIC GROUP INC				1,054.73	512100	500016551	Third party charges at Trimble (Inv# 500016551)	SEP-2011
25862	Other	PIC GROUP INC				1,566.55	512100	500016552	Base crew rental charges at Trimble (Inv# 500016552)	SEP-2011
25863	Other	PIC GROUP INC				89.14	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25864	Other	PIC GROUP INC				98.03	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25865	Other	PIC GROUP INC				155.30	511100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25866	Other	PIC GROUP INC				155.30	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25867	Other	PIC GROUP INC				155.30	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25868	Other	PIC GROUP INC				206.28	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25869	Other	PIC GROUP INC				225.42	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25870	Other	PIC GROUP INC				249.28	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25871	Other	PIC GROUP INC				257.38	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25872	Other	PIC GROUP INC				261.04	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011

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25873	Other	PIC GROUP INC				261.04	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25874	Other	PIC GROUP INC				275.04	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25875	Other	PIC GROUP INC				310.60	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25876	Other	PIC GROUP INC				373.92	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25877	Other	PIC GROUP INC				404.57	511100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25878	Other	PIC GROUP INC				406.93	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25879	Other	PIC GROUP INC				490.21	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25880	Other	PIC GROUP INC				559.64	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25881	Other	PIC GROUP INC				642.44	513100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25882	Other	PIC GROUP INC				701.45	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25883	Other	PIC GROUP INC				704.19	512005	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25884	Other	PIC GROUP INC				881.89	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25885	Other	PIC GROUP INC				908.41	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25886	Other	PIC GROUP INC				982.52	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25887	Other	PIC GROUP INC				1,003.07	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25888	Other	PIC GROUP INC				1,159.50	513100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25889	Other	PIC GROUP INC				1,403.39	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25890	Other	PIC GROUP INC				2,542.30	512017	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25891	Other	PIC GROUP INC				3,299.66	512100	500016582	INV 500016582-CR MAINT W/E 9/2/11	SEP-2011
25892	Other	PIC GROUP INC				37.08	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25893	Other	PIC GROUP INC				37.08	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25894	Other	PIC GROUP INC				37.08	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25895	Other	PIC GROUP INC				74.16	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25896	Other	PIC GROUP INC				74.16	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25897	Other	PIC GROUP INC				74.16	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25898	Other	PIC GROUP INC				85.44	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25899	Other	PIC GROUP INC				85.44	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25900	Other	PIC GROUP INC				85.44	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25901	Other	PIC GROUP INC				85.44	512101	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25902	Other	PIC GROUP INC				111.24	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25903	Other	PIC GROUP INC				119.47	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25904	Other	PIC GROUP INC				122.52	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25905	Other	PIC GROUP INC				148.32	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25906	Other	PIC GROUP INC				148.32	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25907	Other	PIC GROUP INC				156.55	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25908	Other	PIC GROUP INC				159.60	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25909	Other	PIC GROUP INC				159.60	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25910	Other	PIC GROUP INC				170.88	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25911	Other	PIC GROUP INC				196.68	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25912	Other	PIC GROUP INC				196.68	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25913	Other	PIC GROUP INC				233.76	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25914	Other	PIC GROUP INC				233.76	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25915	Other	PIC GROUP INC				270.84	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25916	Other	PIC GROUP INC				284.44	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25917	Other	PIC GROUP INC				296.64	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25918	Other	PIC GROUP INC				307.92	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25919	Other	PIC GROUP INC				333.72	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25920	Other	PIC GROUP INC				369.88	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25921	Other	PIC GROUP INC				382.08	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25922	Other	PIC GROUP INC				455.32	512101	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25923	Other	PIC GROUP INC				938.76	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25924	Other	PIC GROUP INC				1,097.88	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25925	Other	PIC GROUP INC				1,451.78	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25926	Other	PIC GROUP INC				1,917.00	512100	500016587	500016587 - MC 8/29 - 9/4/11	SEP-2011
25927	Other	PIC GROUP INC				21,686.41	512100	500016588	Base crew labor hours at Trimble (Inv# 500016588) wk ending 9/2/11, pull and inspect A2 & C3 burner tubes.	SEP-2011
25928	Other	PIC GROUP INC				102.42	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25929	Other	PIC GROUP INC				146.43	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25930	Other	PIC GROUP INC				153.63	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25931	Other	PIC GROUP INC				153.63	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25932	Other	PIC GROUP INC				202.08	512017	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
25933	Other	PIC GROUP INC				204.84	513100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25934	Other	PIC GROUP INC				289.76	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25935	Other	PIC GROUP INC				296.46	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25936	Other	PIC GROUP INC				424.48	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25937	Other	PIC GROUP INC				538.88	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25938	Other	PIC GROUP INC				559.20	512100	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25939	Other	PIC GROUP INC				714.24	512017	500016589	INV 500016589-CR AUX/EMERGENCY WORK W/E 9/2/11	SEP-2011
25940	Other	PIC GROUP INC				5,687.19	512100	500016591	Auxiliary crew at Trimble to pull and inspect A2 & C3 burner tubes (Inv# 500016591)	SEP-2011
25941	Other	PIC GROUP INC				71.27	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25942	Other	PIC GROUP INC				71.27	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25943	Other	PIC GROUP INC				75.14	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25944	Other	PIC GROUP INC				117.15	511100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25945	Other	PIC GROUP INC				117.15	511100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25946	Other	PIC GROUP INC				117.15	511100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25947	Other	PIC GROUP INC				117.15	512017	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25948	Other	PIC GROUP INC				117.15	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25949	Other	PIC GROUP INC				124.64	512005	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25950	Other	PIC GROUP INC				142.54	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25951	Other	PIC GROUP INC				142.54	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25952	Other	PIC GROUP INC				150.28	511100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25953	Other	PIC GROUP INC				170.66	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25954	Other	PIC GROUP INC				202.14	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25955	Other	PIC GROUP INC				208.09	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25956	Other	PIC GROUP INC				218.77	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25957	Other	PIC GROUP INC				225.42	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25958	Other	PIC GROUP INC				245.80	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25959	Other	PIC GROUP INC				294.72	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25960	Other	PIC GROUP INC				299.54	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25961	Other	PIC GROUP INC				299.54	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25962	Other	PIC GROUP INC				311.68	502100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25963	Other	PIC GROUP INC				331.91	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25964	Other	PIC GROUP INC				365.88	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25965	Other	PIC GROUP INC				375.70	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25966	Other	PIC GROUP INC				383.34	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25967	Other	PIC GROUP INC				416.87	512017	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25968	Other	PIC GROUP INC				427.62	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25969	Other	PIC GROUP INC				432.62	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25970	Other	PIC GROUP INC				439.23	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25971	Other	PIC GROUP INC				439.23	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25972	Other	PIC GROUP INC				449.98	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25973	Other	PIC GROUP INC				532.74	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25974	Other	PIC GROUP INC				585.64	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25975	Other	PIC GROUP INC				606.02	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25976	Other	PIC GROUP INC				606.42	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25977	Other	PIC GROUP INC				647.45	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25978	Other	PIC GROUP INC				803.26	512017	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25979	Other	PIC GROUP INC				927.64	513100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25980	Other	PIC GROUP INC				1,019.68	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25981	Other	PIC GROUP INC				1,058.66	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25982	Other	PIC GROUP INC				1,279.88	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25983	Other	PIC GROUP INC				2,276.74	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25984	Other	PIC GROUP INC				3,421.69	512100	500016657	INV 500016657-CR MAINT W/E 9/9/11	SEP-2011
25985	Other	PIC GROUP INC				37.08	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25986	Other	PIC GROUP INC				37.08	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25987	Other	PIC GROUP INC				74.16	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25988	Other	PIC GROUP INC				74.16	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25989	Other	PIC GROUP INC				96.50	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25990	Other	PIC GROUP INC				148.32	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25991	Other	PIC GROUP INC				148.32	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25992	Other	PIC GROUP INC				159.60	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011

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25993	Other	PIC GROUP INC				159.60	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25994	Other	PIC GROUP INC				159.60	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25995	Other	PIC GROUP INC				159.60	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25996	Other	PIC GROUP INC				159.60	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25997	Other	PIC GROUP INC				222.48	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25998	Other	PIC GROUP INC				227.66	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
25999	Other	PIC GROUP INC				233.76	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26000	Other	PIC GROUP INC				233.76	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26001	Other	PIC GROUP INC				296.64	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26002	Other	PIC GROUP INC				296.64	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26003	Other	PIC GROUP INC				296.64	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26004	Other	PIC GROUP INC				307.92	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26005	Other	PIC GROUP INC				382.08	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26006	Other	PIC GROUP INC				456.24	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26007	Other	PIC GROUP INC				497.77	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26008	Other	PIC GROUP INC				678.72	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26009	Other	PIC GROUP INC				723.30	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26010	Other	PIC GROUP INC				4,910.35	512100	500016662	500016662 - MC 9/5 - 9/11/11	SEP-2011
26011	Other	PIC GROUP INC				625.00	512100	500016663	Base crew labor hours at Trimble (Inv# 500016663) wk ending 9/9/11	OCT-2011
26012	Other	PIC GROUP INC				2,000.00	512100	500016663	Base crew labor hours at Trimble (Inv# 500016663) wk ending 9/9/11	OCT-2011
26013	Other	PIC GROUP INC				2,374.17	512100	500016663	Base crew labor hours at Trimble (Inv# 500016663) wk ending 9/9/11	OCT-2011
26014	Other	PIC GROUP INC				2,549.80	512100	500016663	Base crew labor hours at Trimble (Inv# 500016663) wk ending 9/9/11	OCT-2011
26015	Other	PIC GROUP INC				5,200.00	512102	500016663	Base crew labor hours at Trimble (Inv# 500016663) wk ending 9/9/11	OCT-2011
26016	Other	PIC GROUP INC				171.96	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26017	Other	PIC GROUP INC				171.96	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26018	Other	PIC GROUP INC				289.76	512017	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26019	Other	PIC GROUP INC				374.04	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26020	Other	PIC GROUP INC				395.28	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26021	Other	PIC GROUP INC				434.64	513100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26022	Other	PIC GROUP INC				859.80	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26023	Other	PIC GROUP INC				889.88	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26024	Other	PIC GROUP INC				916.20	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26025	Other	PIC GROUP INC				1,266.91	513100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26026	Other	PIC GROUP INC				2,825.88	512100	500016664	INV 500016664-CR AUX/EMERGENCY WORK W/E 9/9/11	SEP-2011
26027	Other	PIC GROUP INC				6,544.94	512100	500016666	500016666 - MC 9/5 - 9/11 EMERG WORK	SEP-2011
26028	Other	PIC GROUP INC				265.60	512100	500016734	Aux emergency crew for Trimble, wk ending 9/2/11 (Inv# 500016734)	SEP-2011
26029	Other	PIC GROUP INC				66.34	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26030	Other	PIC GROUP INC				66.34	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26031	Other	PIC GROUP INC				73.82	512017	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26032	Other	PIC GROUP INC				73.82	512017	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26033	Other	PIC GROUP INC				73.82	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26034	Other	PIC GROUP INC				146.41	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26035	Other	PIC GROUP INC				150.28	511100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26036	Other	PIC GROUP INC				167.94	512017	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26037	Other	PIC GROUP INC				224.06	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26038	Other	PIC GROUP INC				224.06	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26039	Other	PIC GROUP INC				224.06	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26040	Other	PIC GROUP INC				280.32	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26041	Other	PIC GROUP INC				291.46	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26042	Other	PIC GROUP INC				300.56	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26043	Other	PIC GROUP INC				375.70	512017	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26044	Other	PIC GROUP INC				380.22	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26045	Other	PIC GROUP INC				442.98	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26046	Other	PIC GROUP INC				449.91	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26047	Other	PIC GROUP INC				603.34	513100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26048	Other	PIC GROUP INC				676.94	502100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26049	Other	PIC GROUP INC				689.10	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26050	Other	PIC GROUP INC				752.43	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26051	Other	PIC GROUP INC				875.86	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26052	Other	PIC GROUP INC				928.13	513100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26053	Other	PIC GROUP INC				976.68	502100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26054	Other	PIC GROUP INC				1,031.97	502100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26055	Other	PIC GROUP INC				1,146.70	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26056	Other	PIC GROUP INC				1,176.56	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26057	Other	PIC GROUP INC				1,234.29	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26058	Other	PIC GROUP INC				1,309.84	514100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26059	Other	PIC GROUP INC				1,525.74	512100	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26060	Other	PIC GROUP INC				1,944.32	512017	500016788	INV 500016788-CR MAINT W/E 9/16/11	SEP-2011
26061	Other	PIC GROUP INC				74.16	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26062	Other	PIC GROUP INC				74.16	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26063	Other	PIC GROUP INC				159.60	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26064	Other	PIC GROUP INC				296.64	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26065	Other	PIC GROUP INC				370.80	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26066	Other	PIC GROUP INC				382.08	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26067	Other	PIC GROUP INC				382.08	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26068	Other	PIC GROUP INC				519.12	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26069	Other	PIC GROUP INC				739.76	512101	500016793	500016793 - MC 9/12 - 9/18	Jul.2011
26070	Other	PIC GROUP INC				826.20	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26071	Other	PIC GROUP INC				837.40	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26072	Other	PIC GROUP INC				876.80	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26073	Other	PIC GROUP INC				2,631.54	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26074	Other	PIC GROUP INC				3,347.20	512100	500016793	500016793 - MC 9/12 - 9/18	OCT-2011
26075	Other	PIC GROUP INC				408.36	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26076	Other	PIC GROUP INC				408.36	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26077	Other	PIC GROUP INC				470.69	512015	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26078	Other	PIC GROUP INC				503.07	512015	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26079	Other	PIC GROUP INC				598.87	512015	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26080	Other	PIC GROUP INC				663.83	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26081	Other	PIC GROUP INC				671.07	512011	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26082	Other	PIC GROUP INC				753.12	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26083	Other	PIC GROUP INC				973.17	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26084	Other	PIC GROUP INC				997.51	512015	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26085	Other	PIC GROUP INC				1,798.84	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26086	Other	PIC GROUP INC				2,013.21	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26087	Other	PIC GROUP INC				5,383.75	512100	500016794	Base crew labor hours at Trimble (Inv# 500016794) wk wnding 9/16/11	SEP-2011
26088	Other	PIC GROUP INC				72.44	512017	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26089	Other	PIC GROUP INC				72.44	512017	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26090	Other	PIC GROUP INC				72.44	512100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26091	Other	PIC GROUP INC				108.66	513100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26092	Other	PIC GROUP INC				134.72	502100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26093	Other	PIC GROUP INC				134.72	502100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26094	Other	PIC GROUP INC				144.88	512100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26095	Other	PIC GROUP INC				181.10	512100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26096	Other	PIC GROUP INC				217.32	512100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26097	Other	PIC GROUP INC				269.44	502100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26098	Other	PIC GROUP INC				269.44	512017	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26099	Other	PIC GROUP INC				289.76	514100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26100	Other	PIC GROUP INC				559.20	512100	500016795	INV 500016795-CR AUX/EMERGENCY WORK W/E 9/16/11	SEP-2011
26101	Other	PIC GROUP INC				3,432.69	512100	500016798	500016798 - MC 9/12 - 9/18 EMERG. WORK	OCT-2011
26102	Other	PIC GROUP INC				917.28	512100	500016799	Aux crew at Trimble (Inv# 500016799) wk ending 9/16/11	SEP-2011
26103	Other	PIC GROUP INC				92.33	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26104	Other	PIC GROUP INC				140.16	513100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26105	Other	PIC GROUP INC				192.27	512017	500016915	INV 500015287-CR MAINTENACE W/E 6/3/11	Jul,2011
26106	Other	PIC GROUP INC				239.06	513100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26107	Other	PIC GROUP INC				272.63	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26108	Other	PIC GROUP INC				285.08	511100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26109	Other	PIC GROUP INC				292.62	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26110	Other	PIC GROUP INC				292.62	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26111	Other	PIC GROUP INC				292.82	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26112	Other	PIC GROUP INC				295.42	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26113	Other	PIC GROUP INC				300.56	512005	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26114	Other	PIC GROUP INC				302.39	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26115	Other	PIC GROUP INC				310.60	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26116	Other	PIC GROUP INC				332.43	513100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26117	Other	PIC GROUP INC				375.79	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26118	Other	PIC GROUP INC				375.79	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26119	Other	PIC GROUP INC				397.11	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26120	Other	PIC GROUP INC				405.53	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26121	Other	PIC GROUP INC				439.23	512017	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26122	Other	PIC GROUP INC				439.23	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26123	Other	PIC GROUP INC				443.10	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26124	Other	PIC GROUP INC				459.61	512017	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26125	Other	PIC GROUP INC				463.09	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26126	Other	PIC GROUP INC				468.66	514100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26127	Other	PIC GROUP INC				470.46	513100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26128	Other	PIC GROUP INC				566.53	512017	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26129	Other	PIC GROUP INC				580.31	513100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26130	Other	PIC GROUP INC				606.02	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26131	Other	PIC GROUP INC				641.81	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26132	Other	PIC GROUP INC				746.66	512017	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26133	Other	PIC GROUP INC				795.58	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26134	Other	PIC GROUP INC				1,021.86	512005	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26135	Other	PIC GROUP INC				1,247.04	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26136	Other	PIC GROUP INC				1,352.12	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26137	Other	PIC GROUP INC				2,210.91	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26138	Other	PIC GROUP INC				2,216.42	502100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26139	Other	PIC GROUP INC				4,337.07	512017	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26140	Other	PIC GROUP INC				9,089.73	512100	500016915	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26141	Other	PIC GROUP INC				37.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26142	Other	PIC GROUP INC				37.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26143	Other	PIC GROUP INC				37.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011

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26144	Other	PIC GROUP INC				37.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26145	Other	PIC GROUP INC				71.11	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26146	Other	PIC GROUP INC				74.16	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26147	Other	PIC GROUP INC				74.18	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26148	Other	PIC GROUP INC				111.24	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26149	Other	PIC GROUP INC				142.22	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26150	Other	PIC GROUP INC				142.22	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26151	Other	PIC GROUP INC				148.32	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26152	Other	PIC GROUP INC				148.32	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26153	Other	PIC GROUP INC				148.32	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26154	Other	PIC GROUP INC				157.74	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26155	Other	PIC GROUP INC				159.60	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26156	Other	PIC GROUP INC				159.60	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26157	Other	PIC GROUP INC				179.32	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26158	Other	PIC GROUP INC				213.33	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26159	Other	PIC GROUP INC				230.74	512101	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26160	Other	PIC GROUP INC				233.76	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26161	Other	PIC GROUP INC				259.56	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26162	Other	PIC GROUP INC				296.64	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26163	Other	PIC GROUP INC				367.70	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26164	Other	PIC GROUP INC				369.88	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26165	Other	PIC GROUP INC				382.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26166	Other	PIC GROUP INC				382.08	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26167	Other	PIC GROUP INC				426.66	512101	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26168	Other	PIC GROUP INC				473.22	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26169	Other	PIC GROUP INC				674.62	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26170	Other	PIC GROUP INC				752.58	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26171	Other	PIC GROUP INC				1,572.90	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26172	Other	PIC GROUP INC				2,863.16	512100	500016920	500016920 - MC 9/19 - 9/25/11	OCT-2011
26173	Other	PIC GROUP INC				467.56	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26174	Other	PIC GROUP INC				467.56	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26175	Other	PIC GROUP INC				544.48	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26176	Other	PIC GROUP INC				722.74	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26177	Other	PIC GROUP INC				816.72	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26178	Other	PIC GROUP INC				827.36	512015	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	Apr,2011
26179	Other	PIC GROUP INC				827.36	512015	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26180	Other	PIC GROUP INC				834.55	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26181	Other	PIC GROUP INC				884.43	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26182	Other	PIC GROUP INC				910.40	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26183	Other	PIC GROUP INC				1,001.46	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26184	Other	PIC GROUP INC				1,170.80	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26185	Other	PIC GROUP INC				1,207.36	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26186	Other	PIC GROUP INC				1,552.83	512100	500016921	Base crew labor hours at Trimble (Inv# 500016921) wk ending 9/23/11	OCT-2011
26187	Other	PIC GROUP INC				72.44	513100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26188	Other	PIC GROUP INC				72.44	513100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26189	Other	PIC GROUP INC				153.63	512100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26190	Other	PIC GROUP INC				204.84	512100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26191	Other	PIC GROUP INC				204.84	512100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26192	Other	PIC GROUP INC				289.76	513100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26193	Other	PIC GROUP INC				289.76	514100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26194	Other	PIC GROUP INC				340.97	512100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26195	Other	PIC GROUP INC				538.88	502100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26196	Other	PIC GROUP INC				1,098.08	512017	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26197	Other	PIC GROUP INC				2,350.37	512100	500016922	INV 500016922-CR AUX/EMERGENCY WORK W/E 9/23/11	OCT-2011
26198	Other	PIC GROUP INC				3,825.14	512100	500016925	500016925 - MC 9/19 - 9/25/11 EMERG WORK	OCT-2011
26199	Other	PIC GROUP INC				1,939.96	512100	500016926	Third party billing for Trimble (Inv# 500016926) September, 2011	OCT-2011
26200	Other	PIC GROUP INC				57.27	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26201	Other	PIC GROUP INC				57.27	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26202	Other	PIC GROUP INC				57.27	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26203	Other	PIC GROUP INC				57.27	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26204	Other	PIC GROUP INC				77.65	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26205	Other	PIC GROUP INC				77.65	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26206	Other	PIC GROUP INC				77.65	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26207	Other	PIC GROUP INC				113.43	512017	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26208	Other	PIC GROUP INC				113.43	513100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26209	Other	PIC GROUP INC				113.43	513100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26210	Other	PIC GROUP INC				113.43	513100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26211	Other	PIC GROUP INC				155.30	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26212	Other	PIC GROUP INC				178.28	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26213	Other	PIC GROUP INC				199.92	512017	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26214	Other	PIC GROUP INC				226.66	511100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26215	Other	PIC GROUP INC				247.04	511100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26216	Other	PIC GROUP INC				253.33	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26217	Other	PIC GROUP INC				266.56	512017	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26218	Other	PIC GROUP INC				266.56	512017	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26219	Other	PIC GROUP INC				266.56	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26220	Other	PIC GROUP INC				315.80	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26221	Other	PIC GROUP INC				315.80	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26222	Other	PIC GROUP INC				445.52	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26223	Other	PIC GROUP INC				476.75	513100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26224	Other	PIC GROUP INC				563.34	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26225	Other	PIC GROUP INC				570.33	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26226	Other	PIC GROUP INC				607.08	513100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26227	Other	PIC GROUP INC				693.57	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26228	Other	PIC GROUP INC				755.88	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26229	Other	PIC GROUP INC				798.49	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26230	Other	PIC GROUP INC				805.73	502100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26231	Other	PIC GROUP INC				1,333.72	512017	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26232	Other	PIC GROUP INC				1,342.36	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26233	Other	PIC GROUP INC				1,977.64	502100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26234	Other	PIC GROUP INC				2,239.11	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26235	Other	PIC GROUP INC				2,357.92	512100	500016979	INV 500016979-CR MAINT W/E 9/30/11	OCT-2011
26236	Other	PIC GROUP INC				74.16	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26237	Other	PIC GROUP INC				74.16	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26238	Other	PIC GROUP INC				74.16	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26239	Other	PIC GROUP INC				121.16	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26240	Other	PIC GROUP INC				148.29	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26241	Other	PIC GROUP INC				196.68	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26242	Other	PIC GROUP INC				222.48	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26243	Other	PIC GROUP INC				222.48	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26244	Other	PIC GROUP INC				233.76	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26245	Other	PIC GROUP INC				233.76	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26246	Other	PIC GROUP INC				233.76	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26247	Other	PIC GROUP INC				298.77	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26248	Other	PIC GROUP INC				306.82	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26249	Other	PIC GROUP INC				338.90	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26250	Other	PIC GROUP INC				345.00	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26251	Other	PIC GROUP INC				382.08	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26252	Other	PIC GROUP INC				398.73	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26253	Other	PIC GROUP INC				407.88	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26254	Other	PIC GROUP INC				420.67	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26255	Other	PIC GROUP INC				500.82	513100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26256	Other	PIC GROUP INC				615.84	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26257	Other	PIC GROUP INC				654.40	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26258	Other	PIC GROUP INC				690.00	512101	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26259	Other	PIC GROUP INC				926.08	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26260	Other	PIC GROUP INC				1,159.11	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26261	Other	PIC GROUP INC				5,122.72	512100	500016984	500016984 - MC 9/26 - 10/2/11	OCT-2011
26262	Other	PIC GROUP INC				413.68	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26263	Other	PIC GROUP INC				413.68	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26264	Other	PIC GROUP INC				441.95	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26265	Other	PIC GROUP INC				518.00	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26266	Other	PIC GROUP INC				518.00	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26267	Other	PIC GROUP INC				806.26	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26268	Other	PIC GROUP INC				1,196.72	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26269	Other	PIC GROUP INC				1,267.79	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26270	Other	PIC GROUP INC				1,943.36	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26271	Other	PIC GROUP INC				2,096.13	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26272	Other	PIC GROUP INC				2,349.17	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26273	Other	PIC GROUP INC				3,429.44	512100	500016985	Base crew labor hours, wk ending 9/30/11 at Trimble (Inv# 500016985)	OCT-2011
26274	Other	PIC GROUP INC				72.44	513100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26275	Other	PIC GROUP INC				72.44	513100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26276	Other	PIC GROUP INC				72.44	513100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26277	Other	PIC GROUP INC				144.88	513100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26278	Other	PIC GROUP INC				217.32	512017	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26279	Other	PIC GROUP INC				269.44	512017	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26280	Other	PIC GROUP INC				269.44	512100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26281	Other	PIC GROUP INC				269.44	512100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26282	Other	PIC GROUP INC				269.44	512100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26283	Other	PIC GROUP INC				289.76	512017	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26284	Other	PIC GROUP INC				289.76	512100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26285	Other	PIC GROUP INC				559.20	512100	500016986	INV 500016986-CR AUX/EMERGENCY WORK W/E 9/30/11	OCT-2011
26286	Other	PIC GROUP INC				107.49	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26287	Other	PIC GROUP INC				125.41	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26288	Other	PIC GROUP INC				149.83	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26289	Other	PIC GROUP INC				149.83	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26290	Other	PIC GROUP INC				163.46	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26291	Other	PIC GROUP INC				163.46	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26292	Other	PIC GROUP INC				163.46	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26293	Other	PIC GROUP INC				163.46	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26294	Other	PIC GROUP INC				179.55	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26295	Other	PIC GROUP INC				194.67	513100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26296	Other	PIC GROUP INC				199.47	513100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26297	Other	PIC GROUP INC				224.06	511100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26298	Other	PIC GROUP INC				226.28	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26299	Other	PIC GROUP INC				244.44	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26300	Other	PIC GROUP INC				270.90	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26301	Other	PIC GROUP INC				270.90	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26302	Other	PIC GROUP INC				299.66	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26303	Other	PIC GROUP INC				320.91	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26304	Other	PIC GROUP INC				360.14	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26305	Other	PIC GROUP INC				387.47	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26306	Other	PIC GROUP INC				387.47	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26307	Other	PIC GROUP INC				388.36	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26308	Other	PIC GROUP INC				439.23	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26309	Other	PIC GROUP INC				448.12	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26310	Other	PIC GROUP INC				622.49	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26311	Other	PIC GROUP INC				622.49	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26312	Other	PIC GROUP INC				647.75	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26313	Other	PIC GROUP INC				682.75	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26314	Other	PIC GROUP INC				800.70	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26315	Other	PIC GROUP INC				806.50	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26316	Other	PIC GROUP INC				818.82	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26317	Other	PIC GROUP INC				908.62	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26318	Other	PIC GROUP INC				1,187.62	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26319	Other	PIC GROUP INC				1,888.64	512005	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26320	Other	PIC GROUP INC				1,926.52	502100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26321	Other	PIC GROUP INC				3,260.17	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26322	Other	PIC GROUP INC				7,008.66	512100	500017132	INV 500017132-CR MAINT W/E 10/7/11	OCT-2011
26323	Other	PIC GROUP INC				159.60	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26324	Other	PIC GROUP INC				159.60	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26325	Other	PIC GROUP INC				196.68	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26326	Other	PIC GROUP INC				222.48	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26327	Other	PIC GROUP INC				382.08	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26328	Other	PIC GROUP INC				382.08	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26329	Other	PIC GROUP INC				518.20	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26330	Other	PIC GROUP INC				567.48	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26331	Other	PIC GROUP INC				630.36	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26332	Other	PIC GROUP INC				912.48	512101	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26333	Other	PIC GROUP INC				926.56	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26334	Other	PIC GROUP INC				1,231.68	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26335	Other	PIC GROUP INC				1,592.60	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011
26336	Other	PIC GROUP INC				5,256.62	512100	500017137	500017137 - MC 10/3 - 10/9//	OCT-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26337	Other	PIC GROUP INC				419.00	512100	500017138	Base crew labor hours at Trimble (Inv# 500017138) wk ending 10/7/11	OCT-2011
26338	Other	PIC GROUP INC				419.00	512100	500017138	Base crew labor hours at Trimble (Inv# 500017138) wk ending 10/7/11	OCT-2011
26339	Other	PIC GROUP INC				20,643.36	512100	500017138	Base crew labor hours at Trimble (Inv# 500017138) wk ending 10/7/11	OCT-2011
26340	Other	PIC GROUP INC				101.04	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26341	Other	PIC GROUP INC				117.88	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26342	Other	PIC GROUP INC				143.86	513100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26343	Other	PIC GROUP INC				151.56	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26344	Other	PIC GROUP INC				168.40	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26345	Other	PIC GROUP INC				217.32	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26346	Other	PIC GROUP INC				289.76	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26347	Other	PIC GROUP INC				289.76	512100	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26348	Other	PIC GROUP INC				808.32	512005	500017139	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/7/11	OCT-2011
26349	Other	PIC GROUP INC				6,726.86	512100	500017142	500017142 - MC 10/3 - 10/9/11 EMERG WORK	OCT-2011
26350	Other	PIC GROUP INC				5,246.78	512100	500017152	Third party expenses for base crew labor at Trimble (Inv# 500017152) aug - sept, 2011	OCT-2011
26351	Other	PIC GROUP INC				31.90	512005	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26352	Other	PIC GROUP INC				31.90	512005	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26353	Other	PIC GROUP INC				31.90	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26354	Other	PIC GROUP INC				63.80	512005	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26355	Other	PIC GROUP INC				63.80	512017	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26356	Other	PIC GROUP INC				63.80	512017	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26357	Other	PIC GROUP INC				63.80	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26358	Other	PIC GROUP INC				63.80	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26359	Other	PIC GROUP INC				95.70	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26360	Other	PIC GROUP INC				114.52	512005	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26361	Other	PIC GROUP INC				132.68	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26362	Other	PIC GROUP INC				211.30	511100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26363	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26364	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26365	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26366	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26367	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26368	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26369	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26370	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26371	Other	PIC GROUP INC				211.30	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26372	Other	PIC GROUP INC				238.33	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26373	Other	PIC GROUP INC				316.95	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26374	Other	PIC GROUP INC				418.67	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26375	Other	PIC GROUP INC				437.54	513100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26376	Other	PIC GROUP INC				459.79	512005	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26377	Other	PIC GROUP INC				510.24	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26378	Other	PIC GROUP INC				591.04	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26379	Other	PIC GROUP INC				620.52	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26380	Other	PIC GROUP INC				629.08	513100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26381	Other	PIC GROUP INC				637.26	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26382	Other	PIC GROUP INC				718.87	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26383	Other	PIC GROUP INC				770.65	502100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26384	Other	PIC GROUP INC				845.20	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011

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26385	Other	PIC GROUP INC				845.20	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26386	Other	PIC GROUP INC				1,009.52	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26387	Other	PIC GROUP INC				1,278.09	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26388	Other	PIC GROUP INC				1,470.09	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26389	Other	PIC GROUP INC				2,363.95	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26390	Other	PIC GROUP INC				2,436.36	512100	500017199	INV 500017199-CR MAINT W/E 10/14/11	OCT-2011
26391	Other	PIC GROUP INC				74.16	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26392	Other	PIC GROUP INC				74.16	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26393	Other	PIC GROUP INC				105.16	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26394	Other	PIC GROUP INC				116.88	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26395	Other	PIC GROUP INC				148.32	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26396	Other	PIC GROUP INC				148.32	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26397	Other	PIC GROUP INC				233.76	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26398	Other	PIC GROUP INC				233.76	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26399	Other	PIC GROUP INC				233.76	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26400	Other	PIC GROUP INC				327.64	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26401	Other	PIC GROUP INC				358.64	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26402	Other	PIC GROUP INC				374.14	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26403	Other	PIC GROUP INC				382.08	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26404	Other	PIC GROUP INC				382.08	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26405	Other	PIC GROUP INC				487.68	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26406	Other	PIC GROUP INC				519.12	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26407	Other	PIC GROUP INC				544.48	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26408	Other	PIC GROUP INC				593.28	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26409	Other	PIC GROUP INC				700.00	506100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26410	Other	PIC GROUP INC				736.75	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26411	Other	PIC GROUP INC				889.92	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26412	Other	PIC GROUP INC				1,055.16	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26413	Other	PIC GROUP INC				2,322.37	512100	500017204	500017204 - MC 10/10 - 10/16/11	OCT-2011
26414	Other	PIC GROUP INC				2,291.72	512100	500017205	Base crew labor hours at Trimble (Inv# 500017205) wk ending 10/14/11	OCT-2011
26415	Other	PIC GROUP INC				2,346.87	512100	500017205	Base crew labor hours at Trimble (Inv# 500017205) wk ending 10/14/11	OCT-2011
26416	Other	PIC GROUP INC				2,431.40	512100	500017205	Base crew labor hours at Trimble (Inv# 500017205) wk ending 10/14/11	OCT-2011
26417	Other	PIC GROUP INC				18,569.28	512100	500017205	Base crew labor hours at Trimble (Inv# 500017205) wk ending 10/14/11	OCT-2011
26418	Other	PIC GROUP INC				190.44	512100	500017206	INV 500016544-CR AUX/EMERGENCY WORK W/E 8/26/11	SEP-2011
26419	Other	PIC GROUP INC				190.44	512100	500017206	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/14/11	OCT-2011
26420	Other	PIC GROUP INC				269.44	512100	500017206	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/14/11	OCT-2011
26421	Other	PIC GROUP INC				269.44	512100	500017206	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/14/11	OCT-2011
26422	Other	PIC GROUP INC				2,000.00	512100	500017288	500017288 - MC EMERG WORK	NOV-2011
26423	Other	PIC GROUP INC				71.27	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26424	Other	PIC GROUP INC				75.14	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	May-2011
26425	Other	PIC GROUP INC				142.54	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26426	Other	PIC GROUP INC				142.54	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26427	Other	PIC GROUP INC				142.54	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26428	Other	PIC GROUP INC				142.54	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26429	Other	PIC GROUP INC				170.66	511100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26430	Other	PIC GROUP INC				213.81	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26431	Other	PIC GROUP INC				225.42	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26432	Other	PIC GROUP INC				285.08	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26433	Other	PIC GROUP INC				300.56	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26434	Other	PIC GROUP INC				355.57	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26435	Other	PIC GROUP INC				423.64	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26436	Other	PIC GROUP INC				483.55	512017	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26437	Other	PIC GROUP INC				607.29	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26438	Other	PIC GROUP INC				623.60	513100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26439	Other	PIC GROUP INC				712.54	512017	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26440	Other	PIC GROUP INC				773.37	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26441	Other	PIC GROUP INC				1,126.00	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26442	Other	PIC GROUP INC				1,314.58	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26443	Other	PIC GROUP INC				1,489.11	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26444	Other	PIC GROUP INC				1,508.09	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26445	Other	PIC GROUP INC				1,561.31	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26446	Other	PIC GROUP INC				1,668.21	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26447	Other	PIC GROUP INC				1,695.50	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26448	Other	PIC GROUP INC				2,082.69	512005	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26449	Other	PIC GROUP INC				2,210.98	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26450	Other	PIC GROUP INC				3,636.07	512100	500017359	INV 500017359-CR MAINT W/E 10/21/11	NOV-2011
26451	Other	PIC GROUP INC				34.03	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26452	Other	PIC GROUP INC				42.72	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26453	Other	PIC GROUP INC				142.22	512100	500017364	500017364 - MC 10/17 - 10/23/11	May,2011
26454	Other	PIC GROUP INC				149.99	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26455	Other	PIC GROUP INC				157.74	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26456	Other	PIC GROUP INC				177.26	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26457	Other	PIC GROUP INC				179.30	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26458	Other	PIC GROUP INC				222.48	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26459	Other	PIC GROUP INC				227.66	512100	500017364	500017364 - MC 10/17 - 10/23/11	May,2011
26460	Other	PIC GROUP INC				269.48	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26461	Other	PIC GROUP INC				270.80	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26462	Other	PIC GROUP INC				362.41	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26463	Other	PIC GROUP INC				422.28	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26464	Other	PIC GROUP INC				512.10	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26465	Other	PIC GROUP INC				767.50	513100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26466	Other	PIC GROUP INC				1,283.28	513100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26467	Other	PIC GROUP INC				2,755.67	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26468	Other	PIC GROUP INC				4,553.60	512100	500017364	500017364 - MC 10/17 - 10/23/11	NOV-2011
26469	Other	PIC GROUP INC				277.56	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26470	Other	PIC GROUP INC				353.60	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26471	Other	PIC GROUP INC				555.12	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26472	Other	PIC GROUP INC				555.12	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26473	Other	PIC GROUP INC				680.60	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26474	Other	PIC GROUP INC				1,020.90	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26475	Other	PIC GROUP INC				1,414.40	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26476	Other	PIC GROUP INC				3,603.93	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26477	Other	PIC GROUP INC				15,606.32	512100	500017365	Base crew labor hours at Trimble (Inv# 500017365), wk ending 10/21/11	NOV-2011
26478	Other	PIC GROUP INC				424.20	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26479	Other	PIC GROUP INC				968.82	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26480	Other	PIC GROUP INC				2,415.78	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26481	Other	PIC GROUP INC				7,528.43	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26482	Other	PIC GROUP INC				10,479.18	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26483	Other	PIC GROUP INC				13,404.37	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26484	Other	PIC GROUP INC				18,780.70	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26485	Other	PIC GROUP INC				23,445.64	512100	500017368	500017368 - MC 10/17 - 10/23 EMG WORK	NOV-2011
26486	Other	PIC GROUP INC				3,369.10	512100	500017385	Base crew third party expenses at Trimble (Inv# 500017385)	NOV-2011
26487	Other	PIC GROUP INC				2,621.19	512100	500017403	500017403 - MC TOOL	NOV-2011
26488	Other	PIC GROUP INC				65.22	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26489	Other	PIC GROUP INC				65.22	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	Apr.2011
26490	Other	PIC GROUP INC				75.14	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	May.2011
26491	Other	PIC GROUP INC				130.44	511100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26492	Other	PIC GROUP INC				130.44	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26493	Other	PIC GROUP INC				130.44	512017	500017462	INV 500017462-CR MAINT W/E 10/28/11	Apr.2011
26494	Other	PIC GROUP INC				195.66	502100	500017462	INV 500017462-CR MAINT W/E 10/28/11	Apr.2011
26495	Other	PIC GROUP INC				225.42	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26496	Other	PIC GROUP INC				254.57	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26497	Other	PIC GROUP INC				292.82	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26498	Other	PIC GROUP INC				292.82	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26499	Other	PIC GROUP INC				305.46	511100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26500	Other	PIC GROUP INC				313.20	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26501	Other	PIC GROUP INC				318.86	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26502	Other	PIC GROUP INC				323.33	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26503	Other	PIC GROUP INC				326.10	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26504	Other	PIC GROUP INC				409.26	513100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26505	Other	PIC GROUP INC				456.19	513100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26506	Other	PIC GROUP INC				458.46	511100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26507	Other	PIC GROUP INC				474.48	513100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26508	Other	PIC GROUP INC				474.48	513100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26509	Other	PIC GROUP INC				496.62	512017	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26510	Other	PIC GROUP INC				577.58	511100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26511	Other	PIC GROUP INC				577.58	513100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26512	Other	PIC GROUP INC				755.71	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26513	Other	PIC GROUP INC				774.14	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26514	Other	PIC GROUP INC				878.46	512017	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26515	Other	PIC GROUP INC				993.00	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26516	Other	PIC GROUP INC				1,028.57	512100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26517	Other	PIC GROUP INC				1,038.57	512017	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26518	Other	PIC GROUP INC				1,401.86	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26519	Other	PIC GROUP INC				2,055.45	512005	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26520	Other	PIC GROUP INC				2,298.60	502100	500017462	INV 500017462-CR MAINT W/E 10/28/11	NOV-2011
26521	Other	PIC GROUP INC				52.58	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26522	Other	PIC GROUP INC				102.09	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26523	Other	PIC GROUP INC				111.24	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26524	Other	PIC GROUP INC				116.88	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26525	Other	PIC GROUP INC				119.47	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26526	Other	PIC GROUP INC				153.50	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26527	Other	PIC GROUP INC				157.74	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26528	Other	PIC GROUP INC				159.60	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26529	Other	PIC GROUP INC				159.60	513100	500017467	500017467 - MC 10/24 - 10/30/11	Apr.2011
26530	Other	PIC GROUP INC				170.15	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26531	Other	PIC GROUP INC				196.68	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26532	Other	PIC GROUP INC				210.32	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26533	Other	PIC GROUP INC				255.59	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26534	Other	PIC GROUP INC				289.19	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26535	Other	PIC GROUP INC				296.64	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26536	Other	PIC GROUP INC				324.57	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26537	Other	PIC GROUP INC				335.85	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26538	Other	PIC GROUP INC				382.08	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26539	Other	PIC GROUP INC				394.35	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26540	Other	PIC GROUP INC				397.14	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26541	Other	PIC GROUP INC				482.19	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26542	Other	PIC GROUP INC				493.32	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26543	Other	PIC GROUP INC				1,068.30	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26544	Other	PIC GROUP INC				1,382.97	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26545	Other	PIC GROUP INC				1,702.44	513100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26546	Other	PIC GROUP INC				1,879.90	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26547	Other	PIC GROUP INC				2,900.81	512100	500017467	500017467 - MC 10/24 - 10/30/11	NOV-2011
26548	Other	PIC GROUP INC				336.01	512100	500017468	Base crew labor hours at Trimble, October, 2011 (Inv 500017468)	NOV-2011

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26549	Other	PIC GROUP INC				1,677.80	512100	500017468	Base crew labor hours at Trimble, October, 2011 (Inv 500017468)	NOV-2011
26550	Other	PIC GROUP INC				2,722.40	512100	500017468	Base crew labor hours at Trimble, October, 2011 (Inv 500017468)	NOV-2011
26551	Other	PIC GROUP INC				8,040.76	512100	500017468	Base crew labor hours at Trimble, October, 2011 (Inv 500017468)	NOV-2011
26552	Other	PIC GROUP INC				15,248.80	512100	500017468	Base crew labor hours at Trimble, October, 2011 (Inv 500017468)	NOV-2011
26553	Other	PIC GROUP INC				567.30	512100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26554	Other	PIC GROUP INC				1,489.12	513100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26555	Other	PIC GROUP INC				6,515.91	512100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26556	Other	PIC GROUP INC				7,146.70	512100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26557	Other	PIC GROUP INC				30,731.05	512100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26558	Other	PIC GROUP INC				33,612.98	512100	500017471	500017471 - MC 10/24 - 10/30/11	NOV-2011
26559	Other	PIC GROUP INC				166.95	512100	500017493	INV 500017493-CR MAINTENANCE W/E 10/4/11	NOV-2011
26560	Other	PIC GROUP INC				119.81	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26561	Other	PIC GROUP INC				132.68	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	May,2011
26562	Other	PIC GROUP INC				160.93	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26563	Other	PIC GROUP INC				168.26	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26564	Other	PIC GROUP INC				183.30	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	May,2011
26565	Other	PIC GROUP INC				192.24	512100	500017604	500014964 - MC 5/9 - 5/15/11	Jun,2011
26566	Other	PIC GROUP INC				196.12	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26567	Other	PIC GROUP INC				196.78	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26568	Other	PIC GROUP INC				217.68	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26569	Other	PIC GROUP INC				217.68	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26570	Other	PIC GROUP INC				217.68	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26571	Other	PIC GROUP INC				224.06	511100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26572	Other	PIC GROUP INC				262.00	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26573	Other	PIC GROUP INC				262.00	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26574	Other	PIC GROUP INC				265.01	511100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26575	Other	PIC GROUP INC				265.01	511100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26576	Other	PIC GROUP INC				335.92	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26577	Other	PIC GROUP INC				355.32	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26578	Other	PIC GROUP INC				364.78	511100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26579	Other	PIC GROUP INC				384.54	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26580	Other	PIC GROUP INC				384.54	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26581	Other	PIC GROUP INC				532.97	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26582	Other	PIC GROUP INC				610.23	513100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26583	Other	PIC GROUP INC				692.56	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26584	Other	PIC GROUP INC				778.41	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26585	Other	PIC GROUP INC				833.96	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26586	Other	PIC GROUP INC				895.03	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26587	Other	PIC GROUP INC				1,191.66	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26588	Other	PIC GROUP INC				1,191.66	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26589	Other	PIC GROUP INC				2,097.66	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26590	Other	PIC GROUP INC				2,143.00	513100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26591	Other	PIC GROUP INC				2,195.26	512017	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26592	Other	PIC GROUP INC				2,203.63	512100	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26593	Other	PIC GROUP INC				3,306.42	512005	500017604	INV 500017604-CR MAINT W/E 11/4/11	NOV-2011
26594	Other	PIC GROUP INC				34.03	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26595	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26596	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26597	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26598	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26599	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26600	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26601	Other	PIC GROUP INC				37.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26602	Other	PIC GROUP INC				68.06	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26603	Other	PIC GROUP INC				68.06	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26604	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26605	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26606	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26607	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26608	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26609	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	Dec,2011
26610	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	Dec,2011
26611	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	Dec,2011
26612	Other	PIC GROUP INC				74.16	512100	500017609	500017609 - MC 10/31 - 11/6/11	Dec,2011
26613	Other	PIC GROUP INC				105.16	513100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26614	Other	PIC GROUP INC				111.24	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26615	Other	PIC GROUP INC				111.24	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26616	Other	PIC GROUP INC				122.52	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26617	Other	PIC GROUP INC				142.00	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26618	Other	PIC GROUP INC				148.32	512100	500017609	500017609 - MC 10/31 - 11/6/11	May,2011
26619	Other	PIC GROUP INC				153.50	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26620	Other	PIC GROUP INC				159.60	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26621	Other	PIC GROUP INC				159.60	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26622	Other	PIC GROUP INC				196.68	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26623	Other	PIC GROUP INC				210.32	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26624	Other	PIC GROUP INC				213.33	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26625	Other	PIC GROUP INC				213.33	512101	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26626	Other	PIC GROUP INC				222.70	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26627	Other	PIC GROUP INC				233.76	512100	500017609	500017609 - MC 10/31 - 11/6/11	May,2011
26628	Other	PIC GROUP INC				233.76	512100	500017609	500017609 - MC 10/31 - 11/6/11	May,2011
26629	Other	PIC GROUP INC				255.59	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26630	Other	PIC GROUP INC				259.56	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26631	Other	PIC GROUP INC				296.64	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26632	Other	PIC GROUP INC				382.08	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26633	Other	PIC GROUP INC				493.32	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26634	Other	PIC GROUP INC				530.40	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26635	Other	PIC GROUP INC				1,010.44	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26636	Other	PIC GROUP INC				1,434.56	512005	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26637	Other	PIC GROUP INC				2,512.20	512100	500017609	500017609 - MC 10/31 - 11/6/11	NOV-2011
26638	Other	PIC GROUP INC				2,082.80	512100	500017610	Base crew labor hours at Trimble (Inv# 500017610) Wk ending 11/4/11	NOV-2011
26639	Other	PIC GROUP INC				8,255.45	512100	500017610	Base crew labor hours at Trimble (Inv# 500017610) Wk ending 11/4/11	NOV-2011
26640	Other	PIC GROUP INC				15,013.27	512100	500017610	Base crew labor hours at Trimble (Inv# 500017610) Wk ending 11/4/11	NOV-2011
26641	Other	PIC GROUP INC				364.68	512100	500017611	INV 500017611-CR MAINTENANCE W/E 11/4/11	NOV-2011
26642	Other	PIC GROUP INC				661.50	512100	500017614	500017614 - MC INSPECT CERT.	NOV-2011
26643	Other	PIC GROUP INC				73.21	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26644	Other	PIC GROUP INC				73.21	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26645	Other	PIC GROUP INC				73.21	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	Apr,2011
26646	Other	PIC GROUP INC				126.59	512005	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26647	Other	PIC GROUP INC				143.32	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26648	Other	PIC GROUP INC				154.81	512005	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26649	Other	PIC GROUP INC				154.81	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26650	Other	PIC GROUP INC				209.66	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26651	Other	PIC GROUP INC				243.28	512017	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26652	Other	PIC GROUP INC				270.11	511100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26653	Other	PIC GROUP INC				270.11	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26654	Other	PIC GROUP INC				281.32	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26655	Other	PIC GROUP INC				281.32	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26656	Other	PIC GROUP INC				296.69	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26657	Other	PIC GROUP INC				314.13	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26658	Other	PIC GROUP INC				341.10	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26659	Other	PIC GROUP INC				351.58	502100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26660	Other	PIC GROUP INC				359.85	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26661	Other	PIC GROUP INC				366.03	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26662	Other	PIC GROUP INC				420.73	502100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26663	Other	PIC GROUP INC				420.73	502100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26664	Other	PIC GROUP INC				449.98	512017	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26665	Other	PIC GROUP INC				449.98	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26666	Other	PIC GROUP INC				487.74	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26667	Other	PIC GROUP INC				602.84	553100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26668	Other	PIC GROUP INC				657.12	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26669	Other	PIC GROUP INC				676.82	512005	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26670	Other	PIC GROUP INC				683.78	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26671	Other	PIC GROUP INC				694.61	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26672	Other	PIC GROUP INC				723.68	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26673	Other	PIC GROUP INC				730.22	512017	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26674	Other	PIC GROUP INC				884.91	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26675	Other	PIC GROUP INC				898.84	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26676	Other	PIC GROUP INC				1,074.22	513100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26677	Other	PIC GROUP INC				1,191.66	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26678	Other	PIC GROUP INC				1,246.38	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26679	Other	PIC GROUP INC				1,268.26	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26680	Other	PIC GROUP INC				2,091.47	553100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26681	Other	PIC GROUP INC				5,532.28	512100	500017660	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26682	Other	PIC GROUP INC				34.03	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26683	Other	PIC GROUP INC				34.03	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26684	Other	PIC GROUP INC				34.03	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26685	Other	PIC GROUP INC				34.03	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26686	Other	PIC GROUP INC				37.08	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26687	Other	PIC GROUP INC				37.08	512100	500017665	500017665 - MC 11/7 - 11/13/11	Dec,2011
26688	Other	PIC GROUP INC				68.06	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26689	Other	PIC GROUP INC				68.06	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26690	Other	PIC GROUP INC				74.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26691	Other	PIC GROUP INC				74.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26692	Other	PIC GROUP INC				74.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26693	Other	PIC GROUP INC				74.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26694	Other	PIC GROUP INC				74.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	Dec,2011
26695	Other	PIC GROUP INC				89.66	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26696	Other	PIC GROUP INC				105.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26697	Other	PIC GROUP INC				105.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26698	Other	PIC GROUP INC				105.16	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26699	Other	PIC GROUP INC				159.60	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26700	Other	PIC GROUP INC				159.60	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26701	Other	PIC GROUP INC				192.96	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26702	Other	PIC GROUP INC				222.48	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26703	Other	PIC GROUP INC				222.48	512100	500017665	500017665 - MC 11/7 - 11/13/11	Apr,2011
26704	Other	PIC GROUP INC				226.32	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26705	Other	PIC GROUP INC				249.26	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26706	Other	PIC GROUP INC				284.48	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26707	Other	PIC GROUP INC				296.64	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26708	Other	PIC GROUP INC				298.77	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26709	Other	PIC GROUP INC				417.80	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26710	Other	PIC GROUP INC				593.28	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26711	Other	PIC GROUP INC				1,273.02	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26712	Other	PIC GROUP INC				5,552.40	512100	500017665	500017665 - MC 11/7 - 11/13/11	NOV-2011
26713	Other	PIC GROUP INC				882.72	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26714	Other	PIC GROUP INC				1,361.20	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26715	Other	PIC GROUP INC				1,387.80	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26716	Other	PIC GROUP INC				2,573.35	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26717	Other	PIC GROUP INC				3,015.74	513100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26718	Other	PIC GROUP INC				5,300.81	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26719	Other	PIC GROUP INC				8,907.12	512100	500017666	Base crew labor hours at Trimble week ending 11/11/11 (Inv# 500017666)	NOV-2011
26720	Other	PIC GROUP INC				688.84	512100	500017667	INV 500017667-CR MAINTENANCE W/E 11/11/11	NOV-2011
26721	Other	PIC GROUP INC				1,714.52	512100	500017670	500017670 - MC SUBCONT. EXP	NOV-2011
26722	Other	PIC GROUP INC				90.20	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26723	Other	PIC GROUP INC				112.71	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26724	Other	PIC GROUP INC				122.10	511100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26725	Other	PIC GROUP INC				129.90	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	May,2011
26726	Other	PIC GROUP INC				201.62	511100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26727	Other	PIC GROUP INC				217.80	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26728	Other	PIC GROUP INC				220.54	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26729	Other	PIC GROUP INC				220.54	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26730	Other	PIC GROUP INC				225.42	511100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26731	Other	PIC GROUP INC				283.37	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26732	Other	PIC GROUP INC				295.28	553100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26733	Other	PIC GROUP INC				328.56	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26734	Other	PIC GROUP INC				341.20	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26735	Other	PIC GROUP INC				341.20	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26736	Other	PIC GROUP INC				341.20	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26737	Other	PIC GROUP INC				341.20	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26738	Other	PIC GROUP INC				377.48	512005	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26739	Other	PIC GROUP INC				377.52	512005	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26740	Other	PIC GROUP INC				378.51	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26741	Other	PIC GROUP INC				417.61	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26742	Other	PIC GROUP INC				428.07	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26743	Other	PIC GROUP INC				445.32	511100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26744	Other	PIC GROUP INC				570.16	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26745	Other	PIC GROUP INC				570.16	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26746	Other	PIC GROUP INC				655.52	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26747	Other	PIC GROUP INC				655.52	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26748	Other	PIC GROUP INC				679.28	513100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26749	Other	PIC GROUP INC				913.45	553100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26750	Other	PIC GROUP INC				994.28	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26751	Other	PIC GROUP INC				1,024.87	512100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26752	Other	PIC GROUP INC				1,173.37	513100	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26753	Other	PIC GROUP INC				3,426.70	512005	500017739	INV 500017739-CR MAINT W/E 11/18/11	NOV-2011
26754	Other	PIC GROUP INC				34.03	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26755	Other	PIC GROUP INC				37.08	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26756	Other	PIC GROUP INC				37.08	512100	500017744	500017744 - MC 11/14 - 11/20/11	Jan,2012
26757	Other	PIC GROUP INC				55.62	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26758	Other	PIC GROUP INC				55.62	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26759	Other	PIC GROUP INC				74.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26760	Other	PIC GROUP INC				74.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26761	Other	PIC GROUP INC				74.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26762	Other	PIC GROUP INC				74.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Jan,2012
26763	Other	PIC GROUP INC				105.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26764	Other	PIC GROUP INC				105.16	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26765	Other	PIC GROUP INC				111.24	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26766	Other	PIC GROUP INC				111.24	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26767	Other	PIC GROUP INC				122.52	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26768	Other	PIC GROUP INC				122.52	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26769	Other	PIC GROUP INC				210.32	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26770	Other	PIC GROUP INC				222.48	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26771	Other	PIC GROUP INC				233.76	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26772	Other	PIC GROUP INC				307.92	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26773	Other	PIC GROUP INC				357.68	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26774	Other	PIC GROUP INC				382.08	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26775	Other	PIC GROUP INC				382.08	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26776	Other	PIC GROUP INC				459.77	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26777	Other	PIC GROUP INC				493.32	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26778	Other	PIC GROUP INC				652.92	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26779	Other	PIC GROUP INC				997.92	513100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26780	Other	PIC GROUP INC				1,060.80	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26781	Other	PIC GROUP INC				1,999.08	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26782	Other	PIC GROUP INC				2,348.44	512100	500017744	500017744 - MC 11/14 - 11/20/11	Dec,2011
26783	Other	PIC GROUP INC				372.87	512100	500017745	Base crew labor hours at Trimble (Inv# 500017745) week ending 11/18/11	Dec,2011
26784	Other	PIC GROUP INC				867.77	512100	500017745	Base crew labor hours at Trimble (Inv# 500017745) week ending 11/18/11	Dec,2011
26785	Other	PIC GROUP INC				960.32	512100	500017745	Base crew labor hours at Trimble (Inv# 500017745) week ending 11/18/11	Dec,2011
26786	Other	PIC GROUP INC				17,308.15	512100	500017745	Base crew labor hours at Trimble (Inv# 500017745) week ending 11/18/11	Dec,2011
26787	Other	PIC GROUP INC				1,174.04	512100	500017748	500017748 - MC EMER WORK	Dec,2011
26788	Other	PIC GROUP INC				146.41	511100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26789	Other	PIC GROUP INC				209.66	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26790	Other	PIC GROUP INC				209.66	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26791	Other	PIC GROUP INC				211.82	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26792	Other	PIC GROUP INC				268.39	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26793	Other	PIC GROUP INC				268.39	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26794	Other	PIC GROUP INC				268.39	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26795	Other	PIC GROUP INC				316.68	512017	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26796	Other	PIC GROUP INC				316.70	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26797	Other	PIC GROUP INC				338.87	511100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26798	Other	PIC GROUP INC				370.08	512005	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26799	Other	PIC GROUP INC				439.23	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26800	Other	PIC GROUP INC				439.23	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26801	Other	PIC GROUP INC				444.30	511100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26802	Other	PIC GROUP INC				444.30	511100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26803	Other	PIC GROUP INC				506.44	513100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26804	Other	PIC GROUP INC				509.66	513100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26805	Other	PIC GROUP INC				647.73	513100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26806	Other	PIC GROUP INC				696.92	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26807	Other	PIC GROUP INC				944.68	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26808	Other	PIC GROUP INC				1,059.42	512005	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26809	Other	PIC GROUP INC				1,156.97	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26810	Other	PIC GROUP INC				2,072.63	512100	500017885	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
26811	Other	PIC GROUP INC				37.08	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26812	Other	PIC GROUP INC				37.08	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26813	Other	PIC GROUP INC				85.44	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26814	Other	PIC GROUP INC				148.32	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26815	Other	PIC GROUP INC				159.60	513100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26816	Other	PIC GROUP INC				170.88	513100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26817	Other	PIC GROUP INC				256.32	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26818	Other	PIC GROUP INC				256.32	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26819	Other	PIC GROUP INC				259.56	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26820	Other	PIC GROUP INC				270.84	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26821	Other	PIC GROUP INC				272.24	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26822	Other	PIC GROUP INC				341.76	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26823	Other	PIC GROUP INC				456.24	513100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26824	Other	PIC GROUP INC				1,024.20	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26825	Other	PIC GROUP INC				1,419.40	512100	500017890	500017890 - MC 11/21 - 11/27/11	Dec,2011
26826	Other	PIC GROUP INC				345.00	513100	500017891	Base crew labor hours for week ending 11/25/11 (Inv# 500017891)	Dec,2011
26827	Other	PIC GROUP INC				968.80	512100	500017891	Base crew labor hours for week ending 11/25/11 (Inv# 500017891)	Dec,2011
26828	Other	PIC GROUP INC				1,679.93	512100	500017891	Base crew labor hours for week ending 11/25/11 (Inv# 500017891)	Dec,2011
26829	Other	PIC GROUP INC				6,994.98	512100	500017891	Base crew labor hours for week ending 11/25/11 (Inv# 500017891)	Dec,2011
26830	Other	PIC GROUP INC				118.45	511100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26831	Other	PIC GROUP INC				118.45	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011

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26832	Other	PIC GROUP INC				140.46	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26833	Other	PIC GROUP INC				154.28	511100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26834	Other	PIC GROUP INC				154.28	511100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26835	Other	PIC GROUP INC				154.28	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26836	Other	PIC GROUP INC				154.28	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26837	Other	PIC GROUP INC				177.23	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26838	Other	PIC GROUP INC				194.18	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26839	Other	PIC GROUP INC				194.18	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26840	Other	PIC GROUP INC				194.18	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26841	Other	PIC GROUP INC				232.73	512017	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26842	Other	PIC GROUP INC				232.73	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26843	Other	PIC GROUP INC				242.45	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26844	Other	PIC GROUP INC				242.45	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26845	Other	PIC GROUP INC				266.68	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26846	Other	PIC GROUP INC				269.58	512005	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26847	Other	PIC GROUP INC				269.58	512017	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26848	Other	PIC GROUP INC				279.52	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26849	Other	PIC GROUP INC				320.64	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26850	Other	PIC GROUP INC				347.26	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26851	Other	PIC GROUP INC				347.26	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26852	Other	PIC GROUP INC				428.60	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26853	Other	PIC GROUP INC				434.26	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26854	Other	PIC GROUP INC				448.68	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26855	Other	PIC GROUP INC				451.88	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26856	Other	PIC GROUP INC				494.69	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26857	Other	PIC GROUP INC				495.86	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26858	Other	PIC GROUP INC				508.10	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26859	Other	PIC GROUP INC				518.71	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26860	Other	PIC GROUP INC				524.15	512005	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26861	Other	PIC GROUP INC				549.74	513100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26862	Other	PIC GROUP INC				604.66	513100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26863	Other	PIC GROUP INC				615.75	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26864	Other	PIC GROUP INC				616.81	553100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26865	Other	PIC GROUP INC				635.52	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26866	Other	PIC GROUP INC				636.35	511100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26867	Other	PIC GROUP INC				648.35	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26868	Other	PIC GROUP INC				728.18	513100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26869	Other	PIC GROUP INC				791.13	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26870	Other	PIC GROUP INC				878.46	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26871	Other	PIC GROUP INC				1,137.25	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26872	Other	PIC GROUP INC				1,142.20	513100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26873	Other	PIC GROUP INC				1,191.66	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26874	Other	PIC GROUP INC				1,191.66	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26875	Other	PIC GROUP INC				1,234.29	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26876	Other	PIC GROUP INC				1,428.20	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26877	Other	PIC GROUP INC				1,504.86	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26878	Other	PIC GROUP INC				1,553.53	512100	500017940	INV 500017940 CR MAINTENANCE W/E 12/2/11	Dec,2011
26879	Other	PIC GROUP INC				37.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26880	Other	PIC GROUP INC				37.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26881	Other	PIC GROUP INC				37.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26882	Other	PIC GROUP INC				37.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26883	Other	PIC GROUP INC				37.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26884	Other	PIC GROUP INC				74.16	512100	500017945	500017945 - MC 11/28 - 12/4/11	Jan,2012
26885	Other	PIC GROUP INC				74.16	512100	500017945	500017945 - MC 11/28 - 12/4/11	Jan,2012
26886	Other	PIC GROUP INC				74.16	512100	500017945	500017945 - MC 11/28 - 12/4/11	Jan,2012
26887	Other	PIC GROUP INC				79.80	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26888	Other	PIC GROUP INC				122.52	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26889	Other	PIC GROUP INC				122.52	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26890	Other	PIC GROUP INC				159.60	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26891	Other	PIC GROUP INC				159.60	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26892	Other	PIC GROUP INC				233.76	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26893	Other	PIC GROUP INC				307.92	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26894	Other	PIC GROUP INC				313.56	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26895	Other	PIC GROUP INC				333.72	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26896	Other	PIC GROUP INC				345.00	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26897	Other	PIC GROUP INC				370.80	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26898	Other	PIC GROUP INC				381.36	512101	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26899	Other	PIC GROUP INC				382.08	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26900	Other	PIC GROUP INC				382.80	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26901	Other	PIC GROUP INC				764.16	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26902	Other	PIC GROUP INC				816.72	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26903	Other	PIC GROUP INC				1,149.48	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26904	Other	PIC GROUP INC				1,220.40	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26905	Other	PIC GROUP INC				1,887.84	512100	500017945	500017945 - MC 11/28 - 12/4/11	Dec,2011
26906	Other	PIC GROUP INC				138.78	512015	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26907	Other	PIC GROUP INC				165.72	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26908	Other	PIC GROUP INC				360.90	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26909	Other	PIC GROUP INC				1,020.90	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26910	Other	PIC GROUP INC				1,081.73	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26911	Other	PIC GROUP INC				3,118.34	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26912	Other	PIC GROUP INC				19,599.16	512100	500017946	Base crew labor hours at Trimble (Inv# 500017946) 12/2/11 week end	Dec,2011
26913	Other	PIC GROUP INC				1,758.72	512100	500017949	500017949 - MC SUB CON. TOOLS	Dec,2011
26914	Other	PIC GROUP INC				154.28	511100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26915	Other	PIC GROUP INC				170.66	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26916	Other	PIC GROUP INC				187.85	511100	500018048	INV 500017660-CR MAINT W/E 11/11/11	NOV-2011
26917	Other	PIC GROUP INC				187.85	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26918	Other	PIC GROUP INC				192.27	512100	500018048	INV 500016915-CR MAINT W/E 9/23/11	OCT-2011
26919	Other	PIC GROUP INC				192.27	511100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26920	Other	PIC GROUP INC				213.81	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26921	Other	PIC GROUP INC				225.42	511100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26922	Other	PIC GROUP INC				261.77	513100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26923	Other	PIC GROUP INC				285.08	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26924	Other	PIC GROUP INC				285.08	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26925	Other	PIC GROUP INC				333.43	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26926	Other	PIC GROUP INC				347.66	512005	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26927	Other	PIC GROUP INC				384.54	511100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26928	Other	PIC GROUP INC				390.42	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26929	Other	PIC GROUP INC				394.68	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26930	Other	PIC GROUP INC				408.45	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26931	Other	PIC GROUP INC				498.67	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26932	Other	PIC GROUP INC				519.68	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26933	Other	PIC GROUP INC				570.46	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26934	Other	PIC GROUP INC				581.77	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26935	Other	PIC GROUP INC				754.22	512005	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26936	Other	PIC GROUP INC				766.34	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26937	Other	PIC GROUP INC				993.92	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26938	Other	PIC GROUP INC				1,097.51	511100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26939	Other	PIC GROUP INC				1,234.29	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26940	Other	PIC GROUP INC				1,253.22	513100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26941	Other	PIC GROUP INC				1,939.32	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26942	Other	PIC GROUP INC				2,533.74	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26943	Other	PIC GROUP INC				2,844.88	512100	500018048	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
26944	Other	PIC GROUP INC				74.16	512100	500018053	500018053 - M C 12/5 - 12/11/11	Jan,2012
26945	Other	PIC GROUP INC				119.47	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26946	Other	PIC GROUP INC				122.52	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26947	Other	PIC GROUP INC				159.60	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26948	Other	PIC GROUP INC				196.68	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26949	Other	PIC GROUP INC				222.48	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26950	Other	PIC GROUP INC				356.28	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26951	Other	PIC GROUP INC				363.54	512101	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26952	Other	PIC GROUP INC				369.16	513100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26953	Other	PIC GROUP INC				382.08	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26954	Other	PIC GROUP INC				382.08	512101	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26955	Other	PIC GROUP INC				382.80	512101	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26956	Other	PIC GROUP INC				467.52	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26957	Other	PIC GROUP INC				646.57	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26958	Other	PIC GROUP INC				927.00	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26959	Other	PIC GROUP INC				1,168.80	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26960	Other	PIC GROUP INC				1,483.20	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26961	Other	PIC GROUP INC				1,505.76	512100	500018053	500018053 - M C 12/5 - 12/11/11	Dec,2011
26962	Other	PIC GROUP INC				481.15	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26963	Other	PIC GROUP INC				528.35	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26964	Other	PIC GROUP INC				598.36	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26965	Other	PIC GROUP INC				827.36	512015	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26966	Other	PIC GROUP INC				828.03	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26967	Other	PIC GROUP INC				1,066.24	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26968	Other	PIC GROUP INC				1,163.03	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26969	Other	PIC GROUP INC				1,344.97	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26970	Other	PIC GROUP INC				1,415.08	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26971	Other	PIC GROUP INC				1,764.91	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26972	Other	PIC GROUP INC				2,460.58	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26973	Other	PIC GROUP INC				3,269.61	512100	500018054	Base crew labor hours at Trimble (inv# 500018054) wk ending 12/9/11	Jan,2012
26974	Other	PIC GROUP INC				31.90	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26975	Other	PIC GROUP INC				31.90	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26976	Other	PIC GROUP INC				63.80	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26977	Other	PIC GROUP INC				63.80	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26978	Other	PIC GROUP INC				63.80	513100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26979	Other	PIC GROUP INC				95.70	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26980	Other	PIC GROUP INC				95.70	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26981	Other	PIC GROUP INC				127.60	513100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26982	Other	PIC GROUP INC				137.52	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26983	Other	PIC GROUP INC				143.32	513100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26984	Other	PIC GROUP INC				150.28	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26985	Other	PIC GROUP INC				150.28	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26986	Other	PIC GROUP INC				150.28	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26987	Other	PIC GROUP INC				194.13	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26988	Other	PIC GROUP INC				194.13	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26989	Other	PIC GROUP INC				194.13	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26990	Other	PIC GROUP INC				213.81	511100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26991	Other	PIC GROUP INC				253.33	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26992	Other	PIC GROUP INC				255.20	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26993	Other	PIC GROUP INC				286.63	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26994	Other	PIC GROUP INC				356.35	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26995	Other	PIC GROUP INC				359.22	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
26996	Other	PIC GROUP INC				359.22	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26997	Other	PIC GROUP INC				406.48	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26998	Other	PIC GROUP INC				412.56	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
26999	Other	PIC GROUP INC				535.16	513100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27000	Other	PIC GROUP INC				632.34	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27001	Other	PIC GROUP INC				654.86	513100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27002	Other	PIC GROUP INC				664.62	512017	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27003	Other	PIC GROUP INC				676.10	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27004	Other	PIC GROUP INC				676.10	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27005	Other	PIC GROUP INC				941.42	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27006	Other	PIC GROUP INC				1,191.66	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27007	Other	PIC GROUP INC				2,565.83	512100	500018131	INV 500018131 CR MAINTENANCE W/E 12/16/11	Dec,2011
27008	Other	PIC GROUP INC				37.08	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27009	Other	PIC GROUP INC				37.08	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27010	Other	PIC GROUP INC				74.16	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27011	Other	PIC GROUP INC				74.16	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27012	Other	PIC GROUP INC				74.16	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27013	Other	PIC GROUP INC				111.24	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27014	Other	PIC GROUP INC				111.24	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27015	Other	PIC GROUP INC				142.24	512005	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27016	Other	PIC GROUP INC				148.32	512015	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27017	Other	PIC GROUP INC				148.32	512015	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27018	Other	PIC GROUP INC				148.32	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27019	Other	PIC GROUP INC				159.60	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27020	Other	PIC GROUP INC				185.40	512100	500018136	500016920 - MC 9/19 - 9/25/11	OCT-2011
27021	Other	PIC GROUP INC				221.56	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27022	Other	PIC GROUP INC				233.76	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27023	Other	PIC GROUP INC				233.76	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27024	Other	PIC GROUP INC				296.64	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27025	Other	PIC GROUP INC				296.64	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27026	Other	PIC GROUP INC				312.88	512101	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27027	Other	PIC GROUP INC				382.08	513100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27028	Other	PIC GROUP INC				408.36	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27029	Other	PIC GROUP INC				743.56	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27030	Other	PIC GROUP INC				865.60	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27031	Other	PIC GROUP INC				868.44	512101	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27032	Other	PIC GROUP INC				982.92	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27033	Other	PIC GROUP INC				2,140.40	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27034	Other	PIC GROUP INC				2,153.98	512100	500018136	500018136- MC 12/12 - 12/18/11	Dec,2011
27035	Other	PIC GROUP INC				138.78	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27036	Other	PIC GROUP INC				141.44	512005	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27037	Other	PIC GROUP INC				204.18	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27038	Other	PIC GROUP INC				212.16	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27039	Other	PIC GROUP INC				544.48	512015	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27040	Other	PIC GROUP INC				601.68	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27041	Other	PIC GROUP INC				837.50	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27042	Other	PIC GROUP INC				1,026.92	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27043	Other	PIC GROUP INC				1,066.24	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27044	Other	PIC GROUP INC				1,467.84	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27045	Other	PIC GROUP INC				2,518.48	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27046	Other	PIC GROUP INC				7,916.62	512100	500018137	Base crew labor hours at Trimble (Inv# 500018137), week ending 12/16/11	Dec,2011
27047	Other	PIC GROUP INC				424.96	512100	500018140	500018140 - MC 12/12 - 12/18 T WILKINS TIME	Dec,2011
27048	Other	PIC GROUP INC				115.94	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27049	Other	PIC GROUP INC				115.94	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27050	Other	PIC GROUP INC				115.94	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27051	Other	PIC GROUP INC				115.94	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27052	Other	PIC GROUP INC				157.90	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27053	Other	PIC GROUP INC				157.90	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27054	Other	PIC GROUP INC				199.50	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27055	Other	PIC GROUP INC				205.04	511100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27056	Other	PIC GROUP INC				219.04	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27057	Other	PIC GROUP INC				219.04	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27058	Other	PIC GROUP INC				219.04	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27059	Other	PIC GROUP INC				265.36	512017	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27060	Other	PIC GROUP INC				282.05	511100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27061	Other	PIC GROUP INC				338.14	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27062	Other	PIC GROUP INC				375.70	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27063	Other	PIC GROUP INC				409.28	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27064	Other	PIC GROUP INC				608.21	513100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27065	Other	PIC GROUP INC				608.21	513100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27066	Other	PIC GROUP INC				812.76	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27067	Other	PIC GROUP INC				828.90	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27068	Other	PIC GROUP INC				1,021.68	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27069	Other	PIC GROUP INC				1,027.85	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27070	Other	PIC GROUP INC				1,376.00	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27071	Other	PIC GROUP INC				6,347.38	512100	500018205	INV 500018205 CR MAINTENANCE W/E 12/23/11	Jan,2012
27072	Other	PIC GROUP INC				403.32	512100	500018210	500018210 - MC 12/13 EXTRA NOT ON REG TIME	Jan,2012
27073	Other	PIC GROUP INC				570.25	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27074	Other	PIC GROUP INC				570.25	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27075	Other	PIC GROUP INC				603.48	512015	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27076	Other	PIC GROUP INC				993.81	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27077	Other	PIC GROUP INC				1,346.10	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27078	Other	PIC GROUP INC				1,361.20	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27079	Other	PIC GROUP INC				1,361.20	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27080	Other	PIC GROUP INC				1,374.50	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27081	Other	PIC GROUP INC				1,384.75	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27082	Other	PIC GROUP INC				1,408.30	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27083	Other	PIC GROUP INC				1,816.48	512100	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27084	Other	PIC GROUP INC				2,322.42	512005	500018211	Base crew labor hours at Trimble (Inv# 500018211) week ending 12/23/11	Jan,2012
27085	Other	PIC GROUP INC				74.16	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27086	Other	PIC GROUP INC				74.16	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27087	Other	PIC GROUP INC				74.16	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27088	Other	PIC GROUP INC				74.16	513100	500018220	500018220 - MC 12/19 - 12/25/12	May,2011
27089	Other	PIC GROUP INC				196.68	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27090	Other	PIC GROUP INC				227.66	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27091	Other	PIC GROUP INC				227.68	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27092	Other	PIC GROUP INC				233.76	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27093	Other	PIC GROUP INC				319.20	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012

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27094	Other	PIC GROUP INC				319.20	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27095	Other	PIC GROUP INC				456.24	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27096	Other	PIC GROUP INC				519.12	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27097	Other	PIC GROUP INC				519.12	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27098	Other	PIC GROUP INC				664.87	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27099	Other	PIC GROUP INC				962.24	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27100	Other	PIC GROUP INC				1,294.56	512100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27101	Other	PIC GROUP INC				1,509.08	513100	500018220	500018220 - MC 12/19 - 12/25/12	Jan,2012
27102	Other	PIC GROUP INC				71.27	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27103	Other	PIC GROUP INC				71.27	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27104	Other	PIC GROUP INC				112.71	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27105	Other	PIC GROUP INC				142.54	511100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27106	Other	PIC GROUP INC				142.54	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27107	Other	PIC GROUP INC				142.54	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27108	Other	PIC GROUP INC				142.54	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27109	Other	PIC GROUP INC				142.54	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27110	Other	PIC GROUP INC				142.54	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27111	Other	PIC GROUP INC				159.60	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27112	Other	PIC GROUP INC				225.42	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27113	Other	PIC GROUP INC				236.90	513100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27114	Other	PIC GROUP INC				279.44	513100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27115	Other	PIC GROUP INC				288.74	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27116	Other	PIC GROUP INC				328.26	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27117	Other	PIC GROUP INC				328.56	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27118	Other	PIC GROUP INC				328.56	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27119	Other	PIC GROUP INC				380.22	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27120	Other	PIC GROUP INC				395.48	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27121	Other	PIC GROUP INC				401.88	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27122	Other	PIC GROUP INC				423.54	511100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27123	Other	PIC GROUP INC				430.18	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27124	Other	PIC GROUP INC				438.64	512005	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27125	Other	PIC GROUP INC				508.79	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27126	Other	PIC GROUP INC				567.98	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27127	Other	PIC GROUP INC				705.96	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27128	Other	PIC GROUP INC				742.17	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27129	Other	PIC GROUP INC				871.09	513100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27130	Other	PIC GROUP INC				1,172.86	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27131	Other	PIC GROUP INC				2,133.16	512100	500018275	INV 500018275 CR MAINTENANCE W/E 12/30/11	Jan,2012
27132	Other	PIC GROUP INC				34.03	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27133	Other	PIC GROUP INC				42.72	513100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27134	Other	PIC GROUP INC				74.16	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27135	Other	PIC GROUP INC				270.84	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27136	Other	PIC GROUP INC				382.08	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27137	Other	PIC GROUP INC				382.08	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27138	Other	PIC GROUP INC				382.08	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27139	Other	PIC GROUP INC				382.08	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27140	Other	PIC GROUP INC				894.90	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27141	Other	PIC GROUP INC				1,036.40	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27142	Other	PIC GROUP INC				1,199.52	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27143	Other	PIC GROUP INC				1,300.00	506100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27144	Other	PIC GROUP INC				1,762.27	512100	500018280	500018280 - MC 12/26 - 1/1/12	Jan,2012
27145	Other	PIC GROUP INC				72.77	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27146	Other	PIC GROUP INC				145.54	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27147	Other	PIC GROUP INC				148.20	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27148	Other	PIC GROUP INC				148.20	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27149	Other	PIC GROUP INC				245.30	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012

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27150	Other	PIC GROUP INC				281.66	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27151	Other	PIC GROUP INC				296.40	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27152	Other	PIC GROUP INC				541.69	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27153	Other	PIC GROUP INC				662.23	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27154	Other	PIC GROUP INC				759.97	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27155	Other	PIC GROUP INC				794.00	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27156	Other	PIC GROUP INC				979.29	512005	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27157	Other	PIC GROUP INC				1,632.00	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27158	Other	PIC GROUP INC				1,704.49	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27159	Other	PIC GROUP INC				2,058.82	512100	500018281	Base crew labor hours at Trimble (Inv# 500018281) wk ending 12/30/11	Jan,2012
27160	Other	PIC GROUP INC				6,738.20	512100	500018310	Base crew third party invoice at Trimble (Inv# 500018310)	Jan,2012
27161	Other	PIC GROUP INC				66.32	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27162	Other	PIC GROUP INC				66.34	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27163	Other	PIC GROUP INC				75.14	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27164	Other	PIC GROUP INC				146.41	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27165	Other	PIC GROUP INC				219.62	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27166	Other	PIC GROUP INC				240.00	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27167	Other	PIC GROUP INC				281.10	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27168	Other	PIC GROUP INC				292.82	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27169	Other	PIC GROUP INC				305.46	511100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27170	Other	PIC GROUP INC				305.46	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27171	Other	PIC GROUP INC				328.46	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27172	Other	PIC GROUP INC				342.07	553100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27173	Other	PIC GROUP INC				348.84	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27174	Other	PIC GROUP INC				357.76	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27175	Other	PIC GROUP INC				397.20	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27176	Other	PIC GROUP INC				400.03	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27177	Other	PIC GROUP INC				400.99	512005	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27178	Other	PIC GROUP INC				400.99	512005	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27179	Other	PIC GROUP INC				426.11	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27180	Other	PIC GROUP INC				427.96	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27181	Other	PIC GROUP INC				439.23	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27182	Other	PIC GROUP INC				458.58	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27183	Other	PIC GROUP INC				458.58	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27184	Other	PIC GROUP INC				460.58	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27185	Other	PIC GROUP INC				476.64	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27186	Other	PIC GROUP INC				562.20	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27187	Other	PIC GROUP INC				580.74	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27188	Other	PIC GROUP INC				585.64	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27189	Other	PIC GROUP INC				606.02	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27190	Other	PIC GROUP INC				630.77	502100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27191	Other	PIC GROUP INC				650.69	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27192	Other	PIC GROUP INC				682.21	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27193	Other	PIC GROUP INC				699.46	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27194	Other	PIC GROUP INC				848.09	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27195	Other	PIC GROUP INC				873.69	502100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27196	Other	PIC GROUP INC				901.29	502100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27197	Other	PIC GROUP INC				1,215.77	513100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27198	Other	PIC GROUP INC				1,248.19	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27199	Other	PIC GROUP INC				1,359.14	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27200	Other	PIC GROUP INC				1,365.72	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012



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27201	Other	PIC GROUP INC				1,405.46	511100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27202	Other	PIC GROUP INC				1,605.69	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27203	Other	PIC GROUP INC				2,552.13	512100	500018391	INV 500018391 CR MAINTENANCE W/E 1/6/12	Jan,2012
27204	Other	PIC GROUP INC				37.08	512100	500018396	500018396 - MC 1/2 - 1/8/12	Feb,2012
27205	Other	PIC GROUP INC				74.16	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27206	Other	PIC GROUP INC				74.16	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27207	Other	PIC GROUP INC				74.16	512100	500018396	500018396 - MC 1/2 - 1/8/12	Apr,2011
27208	Other	PIC GROUP INC				74.16	512100	500018396	500018396 - MC 1/2 - 1/8/12	Apr,2011
27209	Other	PIC GROUP INC				74.16	512100	500018396	500018396 - MC 1/2 - 1/8/12	May,2011
27210	Other	PIC GROUP INC				74.16	512101	500018396	500018396 - MC 1/2 - 1/8/12	May,2011
27211	Other	PIC GROUP INC				122.52	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27212	Other	PIC GROUP INC				122.52	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27213	Other	PIC GROUP INC				122.52	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27214	Other	PIC GROUP INC				148.32	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27215	Other	PIC GROUP INC				153.50	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27216	Other	PIC GROUP INC				153.50	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27217	Other	PIC GROUP INC				159.60	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27218	Other	PIC GROUP INC				296.64	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27219	Other	PIC GROUP INC				296.64	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27220	Other	PIC GROUP INC				307.92	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27221	Other	PIC GROUP INC				382.08	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27222	Other	PIC GROUP INC				382.08	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27223	Other	PIC GROUP INC				593.28	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27224	Other	PIC GROUP INC				889.92	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27225	Other	PIC GROUP INC				1,123.72	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27226	Other	PIC GROUP INC				1,246.20	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27227	Other	PIC GROUP INC				1,405.80	512100	500018396	500018396 - MC 1/2 - 1/8/12	Jan,2012
27228	Other	PIC GROUP INC				67.35	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27229	Other	PIC GROUP INC				152.79	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27230	Other	PIC GROUP INC				152.79	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27231	Other	PIC GROUP INC				290.27	512005	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27232	Other	PIC GROUP INC				340.30	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27233	Other	PIC GROUP INC				408.36	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27234	Other	PIC GROUP INC				421.16	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27235	Other	PIC GROUP INC				421.16	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27236	Other	PIC GROUP INC				456.20	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27237	Other	PIC GROUP INC				456.20	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27238	Other	PIC GROUP INC				472.06	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27239	Other	PIC GROUP INC				547.32	512015	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27240	Other	PIC GROUP INC				977.54	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27241	Other	PIC GROUP INC				1,336.31	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27242	Other	PIC GROUP INC				1,415.08	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27243	Other	PIC GROUP INC				2,020.23	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012
27244	Other	PIC GROUP INC				3,712.29	512100	500018397	Base crew labor hours at Trimble (Inv# 500018397) wk 1/16/12	Jan,2012

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27245	Other	PIC GROUP INC				14,417.45	512100	500018401	Base crew labor hours at Trimble (Inv# 500018401) wk 1/16/12	Jan,2012
27246	Other	PIC GROUP INC				21.33	512100	500018409	Base crew member adjustment from ST to OT on 12/30/11 (Freeman) at Trimble - Inv# 500018409	Jan,2012
27247	Other	PIC GROUP INC				65.22	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Apr,2011
27248	Other	PIC GROUP INC				65.22	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Apr,2011
27249	Other	PIC GROUP INC				118.45	512005	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27250	Other	PIC GROUP INC				130.44	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27251	Other	PIC GROUP INC				130.44	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27252	Other	PIC GROUP INC				162.92	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27253	Other	PIC GROUP INC				164.85	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27254	Other	PIC GROUP INC				164.86	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27255	Other	PIC GROUP INC				183.30	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27256	Other	PIC GROUP INC				183.30	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27257	Other	PIC GROUP INC				183.30	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27258	Other	PIC GROUP INC				195.66	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27259	Other	PIC GROUP INC				212.57	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27260	Other	PIC GROUP INC				214.84	511100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27261	Other	PIC GROUP INC				220.19	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27262	Other	PIC GROUP INC				232.95	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27263	Other	PIC GROUP INC				260.88	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27264	Other	PIC GROUP INC				292.82	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27265	Other	PIC GROUP INC				315.80	513100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27266	Other	PIC GROUP INC				347.49	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27267	Other	PIC GROUP INC				347.49	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27268	Other	PIC GROUP INC				369.32	513100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27269	Other	PIC GROUP INC				453.32	511100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27270	Other	PIC GROUP INC				501.09	512017	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27271	Other	PIC GROUP INC				511.68	513100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27272	Other	PIC GROUP INC				546.75	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27273	Other	PIC GROUP INC				552.60	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27274	Other	PIC GROUP INC				700.53	513100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27275	Other	PIC GROUP INC				704.65	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27276	Other	PIC GROUP INC				798.66	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27277	Other	PIC GROUP INC				1,196.18	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27278	Other	PIC GROUP INC				1,676.56	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27279	Other	PIC GROUP INC				2,074.32	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27280	Other	PIC GROUP INC				3,199.31	512100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27281	Other	PIC GROUP INC				5,112.64	511100	500018503	INV 500018503 CR MAINTENANCE W/E 1/13/12	Jan,2012
27282	Other	PIC GROUP INC				37.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27283	Other	PIC GROUP INC				37.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27284	Other	PIC GROUP INC				74.16	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27285	Other	PIC GROUP INC				74.16	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27286	Other	PIC GROUP INC				74.16	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27287	Other	PIC GROUP INC				85.44	512101	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27288	Other	PIC GROUP INC				122.52	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27289	Other	PIC GROUP INC				153.30	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27290	Other	PIC GROUP INC				159.60	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27291	Other	PIC GROUP INC				159.60	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27292	Other	PIC GROUP INC				185.40	512005	500018508	500018136- MC 12/12 - 12/18/11	Dec,2011
27293	Other	PIC GROUP INC				196.68	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27294	Other	PIC GROUP INC				200.00	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27295	Other	PIC GROUP INC				223.58	511100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27296	Other	PIC GROUP INC				233.76	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27297	Other	PIC GROUP INC				233.76	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27298	Other	PIC GROUP INC				270.84	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27299	Other	PIC GROUP INC				296.64	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27300	Other	PIC GROUP INC				296.64	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27301	Other	PIC GROUP INC				382.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27302	Other	PIC GROUP INC				382.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27303	Other	PIC GROUP INC				382.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012

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27304	Other	PIC GROUP INC				382.08	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27305	Other	PIC GROUP INC				408.36	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27306	Other	PIC GROUP INC				519.12	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27307	Other	PIC GROUP INC				778.68	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27308	Other	PIC GROUP INC				789.96	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27309	Other	PIC GROUP INC				901.20	512100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27310	Other	PIC GROUP INC				2,201.90	511100	500018508	500018508 - MC 1/9 - 1/15/12	Jan,2012
27311	Other	PIC GROUP INC				117.83	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27312	Other	PIC GROUP INC				151.17	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27313	Other	PIC GROUP INC				486.40	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27314	Other	PIC GROUP INC				544.48	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27315	Other	PIC GROUP INC				662.88	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27316	Other	PIC GROUP INC				794.00	512015	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27317	Other	PIC GROUP INC				827.36	512015	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27318	Other	PIC GROUP INC				831.68	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27319	Other	PIC GROUP INC				904.86	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27320	Other	PIC GROUP INC				930.48	512015	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27321	Other	PIC GROUP INC				1,211.29	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27322	Other	PIC GROUP INC				1,345.34	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27323	Other	PIC GROUP INC				1,434.93	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27324	Other	PIC GROUP INC				1,648.40	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27325	Other	PIC GROUP INC				1,850.72	512005	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27326	Other	PIC GROUP INC				2,908.83	512100	500018509	Base crew labor hours at Trimble (Inv# 500018509) week ending 1/13/12	Feb,2012
27327	Other	PIC GROUP INC				12,132.68	512100	500018513	Emergency work labor hours at Trimble (Inv# 500018513) wk ending 1/13/12	Feb,2012
27328	Other	PIC GROUP INC				492.30	512100	500018522	CR MAINT=MATERIAL	Jan,2012
27329	Other	PIC GROUP INC				42.72	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27330	Other	PIC GROUP INC				42.72	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27331	Other	PIC GROUP INC				42.72	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27332	Other	PIC GROUP INC				42.72	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27333	Other	PIC GROUP INC				81.91	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27334	Other	PIC GROUP INC				122.52	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27335	Other	PIC GROUP INC				122.52	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27336	Other	PIC GROUP INC				156.55	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27337	Other	PIC GROUP INC				159.60	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27338	Other	PIC GROUP INC				159.60	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27339	Other	PIC GROUP INC				159.60	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27340	Other	PIC GROUP INC				170.88	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27341	Other	PIC GROUP INC				233.76	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27342	Other	PIC GROUP INC				296.64	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27343	Other	PIC GROUP INC				370.80	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27344	Other	PIC GROUP INC				544.48	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27345	Other	PIC GROUP INC				552.96	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27346	Other	PIC GROUP INC				593.28	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27347	Other	PIC GROUP INC				604.44	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012

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27348	Other	PIC GROUP INC				604.56	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27349	Other	PIC GROUP INC				647.20	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27350	Other	PIC GROUP INC				678.72	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27351	Other	PIC GROUP INC				910.64	506100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27352	Other	PIC GROUP INC				1,049.52	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27353	Other	PIC GROUP INC				3,909.89	512100	500018671	500018671 - MC 1/6 - 1/22/12	Feb,2012
27354	Other	PIC GROUP INC				406.92	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27355	Other	PIC GROUP INC				613.77	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27356	Other	PIC GROUP INC				816.72	512015	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27357	Other	PIC GROUP INC				827.36	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27358	Other	PIC GROUP INC				854.40	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27359	Other	PIC GROUP INC				1,126.64	512015	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27360	Other	PIC GROUP INC				1,137.14	512015	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27361	Other	PIC GROUP INC				1,174.00	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27362	Other	PIC GROUP INC				1,311.76	512015	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27363	Other	PIC GROUP INC				1,333.53	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27364	Other	PIC GROUP INC				1,951.74	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27365	Other	PIC GROUP INC				2,686.96	512100	500018672	Base crew labor hours at Trimble (Inv# 500018672) wk ending 1/20/12	Feb,2012
27366	Other	PIC GROUP INC				1,000.00	512100	500018733	500018733 - MC TOOL TRAILER	Feb,2012
27367	Other	PIC GROUP INC				46.20	512100	500018757	INV 500018757 RATE CORRECTION ON ANDREW BAXTER W/E 1/20/12	Feb,2012
27368	Other	PIC GROUP INC				141.42	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27369	Other	PIC GROUP INC				158.14	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27370	Other	PIC GROUP INC				176.59	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27371	Other	PIC GROUP INC				176.59	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27372	Other	PIC GROUP INC				195.03	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27373	Other	PIC GROUP INC				195.67	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27374	Other	PIC GROUP INC				217.16	512017	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27375	Other	PIC GROUP INC				239.06	513100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27376	Other	PIC GROUP INC				250.77	512015	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27377	Other	PIC GROUP INC				256.75	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27378	Other	PIC GROUP INC				288.78	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27379	Other	PIC GROUP INC				295.66	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27380	Other	PIC GROUP INC				295.66	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27381	Other	PIC GROUP INC				295.66	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27382	Other	PIC GROUP INC				299.87	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27383	Other	PIC GROUP INC				299.87	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27384	Other	PIC GROUP INC				316.75	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27385	Other	PIC GROUP INC				317.22	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27386	Other	PIC GROUP INC				333.43	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27387	Other	PIC GROUP INC				338.31	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27388	Other	PIC GROUP INC				340.35	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27389	Other	PIC GROUP INC				374.73	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27390	Other	PIC GROUP INC				406.57	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27391	Other	PIC GROUP INC				422.40	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27392	Other	PIC GROUP INC				481.36	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27393	Other	PIC GROUP INC				530.02	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27394	Other	PIC GROUP INC				530.02	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27395	Other	PIC GROUP INC				533.12	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27396	Other	PIC GROUP INC				646.78	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27397	Other	PIC GROUP INC				732.68	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27398	Other	PIC GROUP INC				781.85	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27399	Other	PIC GROUP INC				790.98	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27400	Other	PIC GROUP INC				824.41	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27401	Other	PIC GROUP INC				873.25	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27402	Other	PIC GROUP INC				1,043.49	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27403	Other	PIC GROUP INC				1,054.72	513100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27404	Other	PIC GROUP INC				1,073.40	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27405	Other	PIC GROUP INC				1,153.63	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27406	Other	PIC GROUP INC				1,208.81	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27407	Other	PIC GROUP INC				1,292.76	512005	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27408	Other	PIC GROUP INC				1,292.76	512005	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27409	Other	PIC GROUP INC				1,400.75	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27410	Other	PIC GROUP INC				1,596.06	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27411	Other	PIC GROUP INC				1,822.01	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27412	Other	PIC GROUP INC				2,652.66	511100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27413	Other	PIC GROUP INC				3,523.54	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27414	Other	PIC GROUP INC				3,565.92	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27415	Other	PIC GROUP INC				3,719.32	512100	500018788	INV 50018788 CR MAINT W/E 1/27/12	Feb,2012
27416	Other	PIC GROUP INC				37.08	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27417	Other	PIC GROUP INC				52.58	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27418	Other	PIC GROUP INC				74.16	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27419	Other	PIC GROUP INC				74.16	512101	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27420	Other	PIC GROUP INC				102.09	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27421	Other	PIC GROUP INC				102.09	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27422	Other	PIC GROUP INC				105.16	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27423	Other	PIC GROUP INC				111.24	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27424	Other	PIC GROUP INC				122.52	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27425	Other	PIC GROUP INC				170.15	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27426	Other	PIC GROUP INC				196.68	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27427	Other	PIC GROUP INC				222.48	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27428	Other	PIC GROUP INC				222.48	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27429	Other	PIC GROUP INC				222.48	513100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27430	Other	PIC GROUP INC				233.76	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27431	Other	PIC GROUP INC				233.76	513100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27432	Other	PIC GROUP INC				253.48	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27433	Other	PIC GROUP INC				296.64	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27434	Other	PIC GROUP INC				333.72	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27435	Other	PIC GROUP INC				345.00	513100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27436	Other	PIC GROUP INC				346.77	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27437	Other	PIC GROUP INC				382.08	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27438	Other	PIC GROUP INC				382.08	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27439	Other	PIC GROUP INC				444.96	513100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27440	Other	PIC GROUP INC				604.56	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27441	Other	PIC GROUP INC				604.56	512101	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27442	Other	PIC GROUP INC				677.80	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27443	Other	PIC GROUP INC				752.88	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27444	Other	PIC GROUP INC				970.95	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27445	Other	PIC GROUP INC				1,665.36	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27446	Other	PIC GROUP INC				2,034.30	512100	500018793	500018793 - MC 1/23 - 1/29/12	Feb,2012
27447	Other	PIC GROUP INC				538.44	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27448	Other	PIC GROUP INC				538.44	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27449	Other	PIC GROUP INC				549.80	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27450	Other	PIC GROUP INC				663.56	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27451	Other	PIC GROUP INC				816.72	512015	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27452	Other	PIC GROUP INC				816.72	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27453	Other	PIC GROUP INC				831.68	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27454	Other	PIC GROUP INC				841.16	512005	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27455	Other	PIC GROUP INC				854.40	512015	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27456	Other	PIC GROUP INC				1,196.72	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27457	Other	PIC GROUP INC				1,207.36	512015	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27458	Other	PIC GROUP INC				1,245.38	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27459	Other	PIC GROUP INC				1,368.18	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27460	Other	PIC GROUP INC				1,468.33	512100	500018794	Base crew labor hours at Trimble (Inv# 500018794) wk ending 1/27/12	Feb,2012
27461	Other	PIC GROUP INC				20,754.64	512100	500018795	CR AUX/EMERGENCY WORK W/E 1/27/12	Feb,2012
27462	Other	PIC GROUP INC				176.27	513100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27463	Other	PIC GROUP INC				2,192.20	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27464	Other	PIC GROUP INC				2,656.16	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27465	Other	PIC GROUP INC				3,574.07	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27466	Other	PIC GROUP INC				4,800.64	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27467	Other	PIC GROUP INC				8,820.83	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27468	Other	PIC GROUP INC				10,808.31	512100	500018798	500018798 - MC 1/23 - 1/29/12 EMERG WORK EXTRA	Feb,2012
27469	Other	PIC GROUP INC				136.50	512100	500018799	Third party billing for base crew at Trimble (Inv# 500018799)	Feb,2012
27470	Other	PIC GROUP INC				6,582.71	512100	500018809	Base crew equipment rental invoice at Trimble (Inv# 500018809)	Feb,2012
27471	Other	PIC GROUP INC				63.27	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27472	Other	PIC GROUP INC				78.67	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27473	Other	PIC GROUP INC				180.07	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27474	Other	PIC GROUP INC				224.95	511100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27475	Other	PIC GROUP INC				224.95	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27476	Other	PIC GROUP INC				269.55	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27477	Other	PIC GROUP INC				287.62	513100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27478	Other	PIC GROUP INC				349.80	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27479	Other	PIC GROUP INC				398.26	513100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27480	Other	PIC GROUP INC				658.86	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27481	Other	PIC GROUP INC				685.88	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27482	Other	PIC GROUP INC				733.78	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27483	Other	PIC GROUP INC				733.78	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27484	Other	PIC GROUP INC				890.52	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27485	Other	PIC GROUP INC				908.07	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27486	Other	PIC GROUP INC				996.88	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27487	Other	PIC GROUP INC				996.88	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27488	Other	PIC GROUP INC				1,021.81	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27489	Other	PIC GROUP INC				2,033.03	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27490	Other	PIC GROUP INC				2,415.36	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27491	Other	PIC GROUP INC				3,991.86	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27492	Other	PIC GROUP INC				4,671.97	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27493	Other	PIC GROUP INC				5,014.03	512100	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27494	Other	PIC GROUP INC				5,735.82	512005	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27495	Other	PIC GROUP INC				5,932.56	512005	500018874	INV 500018874 CR MAINT W/E 2/3/12	Feb,2012
27496	Other	PIC GROUP INC				37.08	512100	500018879	500018879 - MC 1/30 - 2/5/12	May,2011
27497	Other	PIC GROUP INC				42.72	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27498	Other	PIC GROUP INC				42.72	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27499	Other	PIC GROUP INC				42.72	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27500	Other	PIC GROUP INC				42.72	513100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27501	Other	PIC GROUP INC				42.72	513100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27502	Other	PIC GROUP INC				42.72	513100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27503	Other	PIC GROUP INC				68.06	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27504	Other	PIC GROUP INC				156.55	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27505	Other	PIC GROUP INC				156.55	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27506	Other	PIC GROUP INC				196.68	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27507	Other	PIC GROUP INC				296.64	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27508	Other	PIC GROUP INC				482.04	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27509	Other	PIC GROUP INC				530.40	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27510	Other	PIC GROUP INC				567.48	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27511	Other	PIC GROUP INC				593.28	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27512	Other	PIC GROUP INC				827.04	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27513	Other	PIC GROUP INC				977.76	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27514	Other	PIC GROUP INC				1,197.84	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27515	Other	PIC GROUP INC				1,481.40	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27516	Other	PIC GROUP INC				1,585.56	512100	500018879	500018879 - MC 1/30 - 2/5/12	Feb,2012
27517	Other	PIC GROUP INC				565.76	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27518	Other	PIC GROUP INC				605.84	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27519	Other	PIC GROUP INC				605.84	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27520	Other	PIC GROUP INC				687.92	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27521	Other	PIC GROUP INC				758.64	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27522	Other	PIC GROUP INC				827.36	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27523	Other	PIC GROUP INC				924.48	512015	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27524	Other	PIC GROUP INC				945.76	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27525	Other	PIC GROUP INC				1,376.16	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27526	Other	PIC GROUP INC				1,632.00	512015	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27527	Other	PIC GROUP INC				2,143.89	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27528	Other	PIC GROUP INC				2,762.96	512100	500018880	Base crew labor hours at Trimble wk ending 2/3/12 (Inv# 500018880)	Feb,2012
27529	Other	PIC GROUP INC				12,304.58	512100	500018881	CR AUX/EMERGENCY WORK W/E 2/3/12	Feb,2012
27530	Other	PIC GROUP INC				81,810.07	512100	500018881	CR AUX/EMERGENCY WORK W/E 2/3/12	Feb,2012
27531	Other	PIC GROUP INC				139,591.74	512100	500018881	CR AUX/EMERGENCY WORK W/E 2/3/12	Feb,2012
27532	Other	PIC GROUP INC				4,663.74	506100	500018952	CR MAINT W/E 2/3/12	Feb,2012
27533	Other	PIC GROUP INC				1,596.41	511100	500018954	500018954 - MC ADJUSTMENT	Feb,2012
27534	Other	PIC GROUP INC				2,135.36	512100	500018955	Base crew 3% increase based on memorandum dated 1/26/12 (Inv# 500018955) for wk ending 2/3/12	Feb,2012
27535	Other	PIC GROUP INC				5,190.72	512100	500018976	CR AUX/EMERGENCY WORK W/E 2/10/12	Feb,2012
27536	Other	PIC GROUP INC				6,238.59	512100	500018976	CR AUX/EMERGENCY WORK W/E 2/10/12	Feb,2012
27537	Other	PIC GROUP INC				16,214.12	512100	500018976	CR AUX/EMERGENCY WORK W/E 2/10/12	Feb,2012
27538	Other	PIC GROUP INC				109,513.94	512100	500018976	CR AUX/EMERGENCY WORK W/E 2/10/12	Feb,2012
27539	Other	PIC GROUP INC				164,679.04	512100	500018976	CR AUX/EMERGENCY WORK W/E 2/10/12	Feb,2012
27540	Other	PIC GROUP INC				3,087.84	512100	500018979	500018979 - MC 2/6 - 2/12 EMERG WORK	Feb,2012
27541	Other	PIC GROUP INC				95.12	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27542	Other	PIC GROUP INC				131.82	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27543	Other	PIC GROUP INC				241.94	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27544	Other	PIC GROUP INC				263.64	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27545	Other	PIC GROUP INC				480.67	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27546	Other	PIC GROUP INC				748.32	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27547	Other	PIC GROUP INC				808.77	513100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27548	Other	PIC GROUP INC				867.87	513100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27549	Other	PIC GROUP INC				905.76	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012

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27550	Other	PIC GROUP INC				931.56	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27551	Other	PIC GROUP INC				1,173.23	513100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27552	Other	PIC GROUP INC				1,312.03	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27553	Other	PIC GROUP INC				1,427.81	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27554	Other	PIC GROUP INC				1,505.21	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27555	Other	PIC GROUP INC				1,715.56	512005	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27556	Other	PIC GROUP INC				1,826.54	513100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27557	Other	PIC GROUP INC				2,134.18	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27558	Other	PIC GROUP INC				5,268.27	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27559	Other	PIC GROUP INC				7,290.49	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27560	Other	PIC GROUP INC				9,169.38	512100	500018985	INV 500018985 CR MAINT W/E 2/10/12	Feb,2012
27561	Other	PIC GROUP INC				38.19	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27562	Other	PIC GROUP INC				38.19	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27563	Other	PIC GROUP INC				44.00	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27564	Other	PIC GROUP INC				44.00	513100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27565	Other	PIC GROUP INC				76.38	513100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27566	Other	PIC GROUP INC				164.38	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27567	Other	PIC GROUP INC				164.38	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27568	Other	PIC GROUP INC				170.69	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27569	Other	PIC GROUP INC				170.69	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27570	Other	PIC GROUP INC				240.76	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27571	Other	PIC GROUP INC				240.76	513100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27572	Other	PIC GROUP INC				305.52	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27573	Other	PIC GROUP INC				317.14	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27574	Other	PIC GROUP INC				341.38	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27575	Other	PIC GROUP INC				381.90	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27576	Other	PIC GROUP INC				393.52	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27577	Other	PIC GROUP INC				393.52	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27578	Other	PIC GROUP INC				415.36	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27579	Other	PIC GROUP INC				458.28	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27580	Other	PIC GROUP INC				469.90	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27581	Other	PIC GROUP INC				1,460.96	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27582	Other	PIC GROUP INC				6,149.17	512100	500018987	500018987 - MC 2/6 - 2/12/12	Feb,2012
27583	Other	PIC GROUP INC				210.30	512015	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27584	Other	PIC GROUP INC				315.45	512015	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27585	Other	PIC GROUP INC				315.45	512015	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27586	Other	PIC GROUP INC				560.80	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27587	Other	PIC GROUP INC				573.12	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27588	Other	PIC GROUP INC				808.44	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27589	Other	PIC GROUP INC				841.20	512015	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27590	Other	PIC GROUP INC				841.20	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27591	Other	PIC GROUP INC				852.16	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27592	Other	PIC GROUP INC				867.42	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27593	Other	PIC GROUP INC				901.94	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27594	Other	PIC GROUP INC				908.20	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27595	Other	PIC GROUP INC				1,098.24	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27596	Other	PIC GROUP INC				1,209.20	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012



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27597	Other	PIC GROUP INC				1,243.52	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27598	Other	PIC GROUP INC				1,247.92	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27599	Other	PIC GROUP INC				1,335.38	512100	500018988	Base crew labor hours at Trimble (Inv# 500018988) wk ending 2/10/12	Feb,2012
27600	Other	PIC GROUP INC				632.98	512100	500018993	Third party invoice for base crew at Trimble (Inv# 500018993) wks 1/18/12 & 1/30/12	MAR-2012
27601	Other	PIC GROUP INC				1,343.36	512100	500019040	INV 500019040-CR MAINT W/E 2/17/12	MAR-2012
27602	Other	PIC GROUP INC				3,373.68	512100	500019040	INV 500019040-CR MAINT W/E 2/17/12	MAR-2012
27603	Other	PIC GROUP INC				115,275.77	512100	500019040	INV 500019040-CR MAINT W/E 2/17/12	MAR-2012
27604	Other	PIC GROUP INC				177,622.76	512100	500019040	INV 500019040-CR MAINT W/E 2/17/12	MAR-2012
27605	Other	PIC GROUP INC				1,956.80	512100	500019043	500019043 - MC EMERG WORK	MAR-2012
27606	Other	PIC GROUP INC				880.81	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27607	Other	PIC GROUP INC				1,120.50	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27608	Other	PIC GROUP INC				1,195.50	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27609	Other	PIC GROUP INC				1,343.58	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27610	Other	PIC GROUP INC				1,406.79	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27611	Other	PIC GROUP INC				1,553.68	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27612	Other	PIC GROUP INC				1,812.99	512100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27613	Other	PIC GROUP INC				6,636.10	513100	500019044	Auxiliary crew at Trimble wk ending 2/17/12 (Inv# 500019044)	MAR-2012
27614	Other	PIC GROUP INC				82.50	511100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27615	Other	PIC GROUP INC				82.51	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27616	Other	PIC GROUP INC				82.51	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27617	Other	PIC GROUP INC				82.51	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27618	Other	PIC GROUP INC				82.51	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27619	Other	PIC GROUP INC				120.10	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27620	Other	PIC GROUP INC				123.12	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27621	Other	PIC GROUP INC				312.33	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27622	Other	PIC GROUP INC				325.64	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27623	Other	PIC GROUP INC				400.80	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27624	Other	PIC GROUP INC				445.05	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27625	Other	PIC GROUP INC				562.23	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27626	Other	PIC GROUP INC				596.40	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27627	Other	PIC GROUP INC				633.30	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27628	Other	PIC GROUP INC				671.02	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27629	Other	PIC GROUP INC				702.90	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27630	Other	PIC GROUP INC				706.41	512005	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27631	Other	PIC GROUP INC				742.54	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27632	Other	PIC GROUP INC				815.87	512005	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27633	Other	PIC GROUP INC				1,310.45	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27634	Other	PIC GROUP INC				1,530.38	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27635	Other	PIC GROUP INC				1,870.80	512005	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27636	Other	PIC GROUP INC				2,004.58	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27637	Other	PIC GROUP INC				2,569.26	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27638	Other	PIC GROUP INC				2,600.10	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27639	Other	PIC GROUP INC				3,185.38	512005	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27640	Other	PIC GROUP INC				3,515.07	513100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27641	Other	PIC GROUP INC				3,543.88	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27642	Other	PIC GROUP INC				3,562.86	512005	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27643	Other	PIC GROUP INC				4,442.28	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27644	Other	PIC GROUP INC				5,217.34	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012
27645	Other	PIC GROUP INC				7,507.90	512100	500019048	INV 500019048-CR MAINT W/E 2/17/12	MAR-2012

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27646	Other	PIC GROUP INC				70.10	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27647	Other	PIC GROUP INC				76.38	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27648	Other	PIC GROUP INC				76.38	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27649	Other	PIC GROUP INC				88.00	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27650	Other	PIC GROUP INC				114.57	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27651	Other	PIC GROUP INC				152.76	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27652	Other	PIC GROUP INC				161.24	512101	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27653	Other	PIC GROUP INC				164.38	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27654	Other	PIC GROUP INC				202.57	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27655	Other	PIC GROUP INC				229.14	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27656	Other	PIC GROUP INC				229.14	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27657	Other	PIC GROUP INC				257.82	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27658	Other	PIC GROUP INC				263.63	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27659	Other	PIC GROUP INC				280.40	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27660	Other	PIC GROUP INC				300.95	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27661	Other	PIC GROUP INC				351.72	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27662	Other	PIC GROUP INC				476.06	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27663	Other	PIC GROUP INC				616.00	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27664	Other	PIC GROUP INC				673.92	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27665	Other	PIC GROUP INC				960.82	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27666	Other	PIC GROUP INC				1,021.52	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27667	Other	PIC GROUP INC				1,180.58	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27668	Other	PIC GROUP INC				1,452.80	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27669	Other	PIC GROUP INC				2,344.20	512100	500019050	500019050 - MC 2/13 - 2/19/12	MAR-2012
27670	Other	PIC GROUP INC				153.36	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27671	Other	PIC GROUP INC				411.84	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27672	Other	PIC GROUP INC				529.74	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27673	Other	PIC GROUP INC				560.80	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27674	Other	PIC GROUP INC				1,001.84	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27675	Other	PIC GROUP INC				1,098.24	512015	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27676	Other	PIC GROUP INC				1,132.56	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27677	Other	PIC GROUP INC				1,137.91	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27678	Other	PIC GROUP INC				1,209.31	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27679	Other	PIC GROUP INC				1,516.63	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27680	Other	PIC GROUP INC				1,770.00	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27681	Other	PIC GROUP INC				1,962.85	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27682	Other	PIC GROUP INC				2,243.38	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27683	Other	PIC GROUP INC				2,904.57	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27684	Other	PIC GROUP INC				2,952.68	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27685	Other	PIC GROUP INC				3,221.68	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27686	Other	PIC GROUP INC				4,172.10	512100	500019051	Base crew labor for wk ending 2/17/12 at Trimble (Inv500019051)	MAR-2012
27687	Other	PIC GROUP INC				150.00	512100	500019057	INV 500019057-CR AUX/EMERGENCY WORK W/E 2/10/12	MAR-2012
27688	Other	PIC GROUP INC				3,391.15	512100	500019058	Base crew third party at Trimble (Inv 500019058)	MAR-2012

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27689	Other	PIC GROUP INC				534.91	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27690	Other	PIC GROUP INC				2,196.80	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27691	Other	PIC GROUP INC				2,247.12	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27692	Other	PIC GROUP INC				3,739.61	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27693	Other	PIC GROUP INC				5,767.73	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27694	Other	PIC GROUP INC				114,106.23	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27695	Other	PIC GROUP INC				116,489.93	512100	500019197	INV 500019197-CR AUC/EMERGENCY WORK W/E 2/24/12	MAR-2012
27696	Other	PIC GROUP INC				1,875.76	512100	500019200	500019200 - MC EMERG WORK	MAR-2012
27697	Other	PIC GROUP INC				1,518.56	512100	500019201	Third party invoice at Trimble (Inv# 500019201)	MAR-2012
27698	Other	PIC GROUP INC				128.38	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27699	Other	PIC GROUP INC				147.23	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27700	Other	PIC GROUP INC				165.65	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27701	Other	PIC GROUP INC				165.65	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27702	Other	PIC GROUP INC				181.08	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27703	Other	PIC GROUP INC				234.17	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27704	Other	PIC GROUP INC				262.97	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27705	Other	PIC GROUP INC				265.78	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27706	Other	PIC GROUP INC				265.78	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27707	Other	PIC GROUP INC				350.94	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27708	Other	PIC GROUP INC				381.26	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27709	Other	PIC GROUP INC				381.51	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27710	Other	PIC GROUP INC				381.51	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27711	Other	PIC GROUP INC				402.25	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27712	Other	PIC GROUP INC				402.25	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27713	Other	PIC GROUP INC				402.25	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27714	Other	PIC GROUP INC				452.93	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27715	Other	PIC GROUP INC				593.56	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27716	Other	PIC GROUP INC				751.76	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27717	Other	PIC GROUP INC				792.20	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27718	Other	PIC GROUP INC				915.22	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27719	Other	PIC GROUP INC				1,012.93	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27720	Other	PIC GROUP INC				1,059.13	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27721	Other	PIC GROUP INC				1,079.59	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27722	Other	PIC GROUP INC				1,085.96	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27723	Other	PIC GROUP INC				1,525.47	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27724	Other	PIC GROUP INC				1,665.35	512005	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27725	Other	PIC GROUP INC				1,983.99	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27726	Other	PIC GROUP INC				2,165.64	512005	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27727	Other	PIC GROUP INC				2,292.61	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27728	Other	PIC GROUP INC				2,341.13	513100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27729	Other	PIC GROUP INC				3,447.29	512005	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27730	Other	PIC GROUP INC				7,050.90	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27731	Other	PIC GROUP INC				7,493.62	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27732	Other	PIC GROUP INC				13,810.24	512100	500019208	INV 500019208-CR MAINT W/E 2/24/12	MAR-2012
27733	Other	PIC GROUP INC				76.38	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27734	Other	PIC GROUP INC				88.00	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27735	Other	PIC GROUP INC				88.00	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27736	Other	PIC GROUP INC				114.57	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27737	Other	PIC GROUP INC				124.78	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27738	Other	PIC GROUP INC				140.20	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27739	Other	PIC GROUP INC				181.53	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27740	Other	PIC GROUP INC				229.14	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27741	Other	PIC GROUP INC				229.14	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27742	Other	PIC GROUP INC				234.48	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27743	Other	PIC GROUP INC				264.98	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27744	Other	PIC GROUP INC				305.52	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27745	Other	PIC GROUP INC				316.20	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27746	Other	PIC GROUP INC				328.76	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27747	Other	PIC GROUP INC				381.90	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27748	Other	PIC GROUP INC				393.52	511100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27749	Other	PIC GROUP INC				481.52	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27750	Other	PIC GROUP INC				489.25	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27751	Other	PIC GROUP INC				546.28	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27752	Other	PIC GROUP INC				557.90	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27753	Other	PIC GROUP INC				560.80	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27754	Other	PIC GROUP INC				619.52	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27755	Other	PIC GROUP INC				674.88	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27756	Other	PIC GROUP INC				699.04	513100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27757	Other	PIC GROUP INC				1,016.18	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27758	Other	PIC GROUP INC				2,009.12	512100	500019210	500019210 - MC WEEK 2/20 - 2/26/12	MAR-2012
27759	Other	PIC GROUP INC				471.84	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27760	Other	PIC GROUP INC				479.16	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27761	Other	PIC GROUP INC				492.22	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27762	Other	PIC GROUP INC				599.52	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27763	Other	PIC GROUP INC				655.10	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27764	Other	PIC GROUP INC				718.53	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27765	Other	PIC GROUP INC				850.88	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27766	Other	PIC GROUP INC				1,069.80	512015	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27767	Other	PIC GROUP INC				1,233.92	512015	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27768	Other	PIC GROUP INC				9,935.47	512100	500019211	Base crew labor hours, wk ending 2/24/12 at Trimble (Inv# 500019211)	MAR-2012
27769	Other	PIC GROUP INC				4,910.55	512100	500019222	INV 500019222-CR AUX/EMERGENCY WORK	MAR-2012
27770	Other	PIC GROUP INC				532.33	512100	500019225	Third party billing at Trimble (Inv# 500019225)	MAR-2012
27771	Other	PIC GROUP INC				8,373.82	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27772	Other	PIC GROUP INC				8,687.35	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27773	Other	PIC GROUP INC				10,652.05	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27774	Other	PIC GROUP INC				13,380.26	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27775	Other	PIC GROUP INC				14,215.48	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27776	Other	PIC GROUP INC				14,353.03	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27777	Other	PIC GROUP INC				15,355.36	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27778	Other	PIC GROUP INC				23,579.05	512100	500019288	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27779	Other	PIC GROUP INC				729.36	512100	500019291	500019291 - MC EMGER. WORK	MAR-2012
27780	Other	PIC GROUP INC				106.17	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27781	Other	PIC GROUP INC				120.65	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27782	Other	PIC GROUP INC				120.65	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27783	Other	PIC GROUP INC				141.56	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27784	Other	PIC GROUP INC				174.81	512005	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27785	Other	PIC GROUP INC				176.93	511100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27786	Other	PIC GROUP INC				212.34	513100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27787	Other	PIC GROUP INC				212.34	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27788	Other	PIC GROUP INC				302.29	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27789	Other	PIC GROUP INC				331.30	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27790	Other	PIC GROUP INC				343.39	513100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27791	Other	PIC GROUP INC				368.58	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27792	Other	PIC GROUP INC				400.46	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27793	Other	PIC GROUP INC				407.05	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012

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27794	Other	PIC GROUP INC				461.16	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27795	Other	PIC GROUP INC				490.99	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27796	Other	PIC GROUP INC				529.76	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27797	Other	PIC GROUP INC				652.77	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27798	Other	PIC GROUP INC				1,028.80	512005	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27799	Other	PIC GROUP INC				1,517.09	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27800	Other	PIC GROUP INC				1,545.02	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27801	Other	PIC GROUP INC				1,949.56	512005	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27802	Other	PIC GROUP INC				2,290.36	513100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27803	Other	PIC GROUP INC				3,474.02	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27804	Other	PIC GROUP INC				3,781.65	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27805	Other	PIC GROUP INC				3,867.91	513100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27806	Other	PIC GROUP INC				4,127.34	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27807	Other	PIC GROUP INC				4,706.93	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27808	Other	PIC GROUP INC				7,234.14	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27809	Other	PIC GROUP INC				7,427.96	512005	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27810	Other	PIC GROUP INC				7,650.07	512100	500019299	INV 500019299-CR MAINTENANCE W/E 3/2/12	MAR-2012
27811	Other	PIC GROUP INC				35.05	511100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27812	Other	PIC GROUP INC				35.05	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27813	Other	PIC GROUP INC				35.05	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27814	Other	PIC GROUP INC				70.10	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27815	Other	PIC GROUP INC				105.11	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27816	Other	PIC GROUP INC				140.20	513100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27817	Other	PIC GROUP INC				210.30	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27818	Other	PIC GROUP INC				264.80	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27819	Other	PIC GROUP INC				269.04	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27820	Other	PIC GROUP INC				352.05	513100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27821	Other	PIC GROUP INC				381.90	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27822	Other	PIC GROUP INC				381.90	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27823	Other	PIC GROUP INC				405.14	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27824	Other	PIC GROUP INC				469.90	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27825	Other	PIC GROUP INC				546.28	513100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27826	Other	PIC GROUP INC				596.60	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27827	Other	PIC GROUP INC				699.04	513100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27828	Other	PIC GROUP INC				786.92	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27829	Other	PIC GROUP INC				851.80	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27830	Other	PIC GROUP INC				2,123.69	513100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27831	Other	PIC GROUP INC				2,261.50	512100	500019301	500019301 - MC WEEK 2/27 - 3/4/12	MAR-2012
27832	Other	PIC GROUP INC				272.88	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27833	Other	PIC GROUP INC				304.01	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27834	Other	PIC GROUP INC				560.80	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27835	Other	PIC GROUP INC				560.80	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27836	Other	PIC GROUP INC				701.80	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27837	Other	PIC GROUP INC				817.84	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27838	Other	PIC GROUP INC				878.46	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27839	Other	PIC GROUP INC				993.80	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27840	Other	PIC GROUP INC				1,098.24	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27841	Other	PIC GROUP INC				1,160.32	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27842	Other	PIC GROUP INC				2,572.93	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
27843	Other	PIC GROUP INC				5,407.23	512100	500019302	Base crew labor hours, wk ending 3/2/12 at Trimble (Inv# 500019302)	MAR-2012
27844	Other	PIC GROUP INC				5,413.67	512100	500019315	INV 500019315-CR AUX/EMERGENCY WORK	MAR-2012
27845	Other	PIC GROUP INC				2,711.10	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27846	Other	PIC GROUP INC				4,038.11	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27847	Other	PIC GROUP INC				5,593.90	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27848	Other	PIC GROUP INC				17,814.27	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27849	Other	PIC GROUP INC				21,259.38	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27850	Other	PIC GROUP INC				25,519.13	512100	500019398	INV 500019398-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27851	Other	PIC GROUP INC				1,893.06	512100	500019401	500019401 - MC EMERG WORK	MAR-2012
27852	Other	PIC GROUP INC				8,223.14	512100	500019401	500019401 - MC EMERG WORK	MAR-2012
27853	Other	PIC GROUP INC				11,379.32	512100	500019402	Auxiliary crew for Trimble (Inv# 500019402) wk ending 3/9/12	MAR-2012
27854	Other	PIC GROUP INC				111.77	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27855	Other	PIC GROUP INC				162.78	511100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27856	Other	PIC GROUP INC				163.27	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27857	Other	PIC GROUP INC				185.47	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27858	Other	PIC GROUP INC				185.47	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27859	Other	PIC GROUP INC				193.94	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27860	Other	PIC GROUP INC				198.66	511100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27861	Other	PIC GROUP INC				208.08	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27862	Other	PIC GROUP INC				208.08	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27863	Other	PIC GROUP INC				208.30	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27864	Other	PIC GROUP INC				212.34	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27865	Other	PIC GROUP INC				231.62	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27866	Other	PIC GROUP INC				231.62	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27867	Other	PIC GROUP INC				237.30	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27868	Other	PIC GROUP INC				237.30	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27869	Other	PIC GROUP INC				269.44	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27870	Other	PIC GROUP INC				269.64	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27871	Other	PIC GROUP INC				319.06	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27872	Other	PIC GROUP INC				326.09	512017	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27873	Other	PIC GROUP INC				338.62	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27874	Other	PIC GROUP INC				351.41	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27875	Other	PIC GROUP INC				351.41	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27876	Other	PIC GROUP INC				380.48	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27877	Other	PIC GROUP INC				523.70	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27878	Other	PIC GROUP INC				540.58	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27879	Other	PIC GROUP INC				546.64	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27880	Other	PIC GROUP INC				596.35	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27881	Other	PIC GROUP INC				625.39	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27882	Other	PIC GROUP INC				642.94	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27883	Other	PIC GROUP INC				645.50	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27884	Other	PIC GROUP INC				646.93	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27885	Other	PIC GROUP INC				652.25	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27886	Other	PIC GROUP INC				675.02	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27887	Other	PIC GROUP INC				849.02	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27888	Other	PIC GROUP INC				849.02	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27889	Other	PIC GROUP INC				863.24	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27890	Other	PIC GROUP INC				864.49	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27891	Other	PIC GROUP INC				870.98	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27892	Other	PIC GROUP INC				929.25	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27893	Other	PIC GROUP INC				939.31	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27894	Other	PIC GROUP INC				939.31	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27895	Other	PIC GROUP INC				976.80	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27896	Other	PIC GROUP INC				1,079.05	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27897	Other	PIC GROUP INC				1,109.83	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27898	Other	PIC GROUP INC				1,119.31	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27899	Other	PIC GROUP INC				1,147.37	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27900	Other	PIC GROUP INC				1,150.43	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27901	Other	PIC GROUP INC				1,236.17	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012

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27902	Other	PIC GROUP INC				1,294.02	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27903	Other	PIC GROUP INC				1,523.80	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27904	Other	PIC GROUP INC				1,529.79	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27905	Other	PIC GROUP INC				1,768.17	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27906	Other	PIC GROUP INC				2,188.88	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27907	Other	PIC GROUP INC				2,454.31	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27908	Other	PIC GROUP INC				2,535.06	512005	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27909	Other	PIC GROUP INC				2,627.18	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27910	Other	PIC GROUP INC				2,731.05	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27911	Other	PIC GROUP INC				2,812.04	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27912	Other	PIC GROUP INC				2,865.66	513100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27913	Other	PIC GROUP INC				7,209.50	512100	500019409	INV 500019409-CR MAINT W/E 3/9/12	MAR-2012
27914	Other	PIC GROUP INC				35.05	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27915	Other	PIC GROUP INC				35.05	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27916	Other	PIC GROUP INC				35.05	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27917	Other	PIC GROUP INC				35.05	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27918	Other	PIC GROUP INC				35.05	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27919	Other	PIC GROUP INC				70.10	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27920	Other	PIC GROUP INC				76.38	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27921	Other	PIC GROUP INC				105.15	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27922	Other	PIC GROUP INC				152.76	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27923	Other	PIC GROUP INC				158.10	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27924	Other	PIC GROUP INC				228.20	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27925	Other	PIC GROUP INC				240.76	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27926	Other	PIC GROUP INC				305.52	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27927	Other	PIC GROUP INC				305.52	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27928	Other	PIC GROUP INC				393.52	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27929	Other	PIC GROUP INC				393.52	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27930	Other	PIC GROUP INC				546.28	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27931	Other	PIC GROUP INC				1,054.88	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27932	Other	PIC GROUP INC				1,398.08	513100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27933	Other	PIC GROUP INC				6,166.64	512100	500019411	500019411 - MC WEEK 3/5 - 3/11/12	MAR-2012
27934	Other	PIC GROUP INC				280.40	512015	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27935	Other	PIC GROUP INC				280.40	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27936	Other	PIC GROUP INC				560.80	512015	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27937	Other	PIC GROUP INC				560.80	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27938	Other	PIC GROUP INC				599.52	512015	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27939	Other	PIC GROUP INC				658.38	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27940	Other	PIC GROUP INC				694.80	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27941	Other	PIC GROUP INC				741.83	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27942	Other	PIC GROUP INC				841.20	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27943	Other	PIC GROUP INC				852.16	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27944	Other	PIC GROUP INC				906.12	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27945	Other	PIC GROUP INC				928.80	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27946	Other	PIC GROUP INC				1,209.20	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27947	Other	PIC GROUP INC				1,440.72	512100	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012

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27948	Other	PIC GROUP INC				2,779.20	512015	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27949	Other	PIC GROUP INC				3,005.52	512015	500019412	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
27950	Other	PIC GROUP INC				31.40	512100	500019425	INV 500019425-CR AUX/EMERGENCY WORK W/E 3/9/12	MAR-2012
27951	Other	PIC GROUP INC				3,754.05	512100	500019426	Third party billing for base crew at Trimble (Inv# 500019426)	MAR-2012
27952	Other	PIC GROUP INC				6,447.64	512100	500019568	INV 500019568-CR AUX/EMERGENCY WORK W/E 3/16/12	MAR-2012
27953	Other	PIC GROUP INC				450.00	512100	500019571	500019571 - MC EMERG WORK	MAR-2012
27954	Other	PIC GROUP INC				499.08	512100	500019571	500019571 - MC EMERG WORK	MAR-2012
27955	Other	PIC GROUP INC				509.50	512100	500019571	500019571 - MC EMERG WORK	MAR-2012
27956	Other	PIC GROUP INC				991.65	512100	500019571	500019571 - MC EMERG WORK	MAR-2012
27957	Other	PIC GROUP INC				104.64	512005	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27958	Other	PIC GROUP INC				104.64	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27959	Other	PIC GROUP INC				152.08	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27960	Other	PIC GROUP INC				157.24	511100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27961	Other	PIC GROUP INC				184.97	512005	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27962	Other	PIC GROUP INC				260.21	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27963	Other	PIC GROUP INC				342.71	513100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27964	Other	PIC GROUP INC				357.07	511100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27965	Other	PIC GROUP INC				375.61	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27966	Other	PIC GROUP INC				381.26	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27967	Other	PIC GROUP INC				381.26	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27968	Other	PIC GROUP INC				471.71	513100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27969	Other	PIC GROUP INC				490.99	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27970	Other	PIC GROUP INC				523.70	513100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27971	Other	PIC GROUP INC				608.76	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27972	Other	PIC GROUP INC				611.04	512005	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27973	Other	PIC GROUP INC				617.95	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27974	Other	PIC GROUP INC				630.47	511100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27975	Other	PIC GROUP INC				666.14	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27976	Other	PIC GROUP INC				675.02	513100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27977	Other	PIC GROUP INC				760.95	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27978	Other	PIC GROUP INC				908.80	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27979	Other	PIC GROUP INC				948.65	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27980	Other	PIC GROUP INC				1,420.40	513100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27981	Other	PIC GROUP INC				3,180.23	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27982	Other	PIC GROUP INC				3,407.66	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27983	Other	PIC GROUP INC				4,977.45	512100	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27984	Other	PIC GROUP INC				5,045.91	512005	500019577	INV 500019577-CR MAINT W/E 3/16/12	MAR-2012
27985	Other	PIC GROUP INC				38.18	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27986	Other	PIC GROUP INC				99.38	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27987	Other	PIC GROUP INC				114.57	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27988	Other	PIC GROUP INC				140.20	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27989	Other	PIC GROUP INC				152.76	513100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27990	Other	PIC GROUP INC				152.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27991	Other	PIC GROUP INC				152.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27992	Other	PIC GROUP INC				152.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27993	Other	PIC GROUP INC				158.10	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27994	Other	PIC GROUP INC				158.10	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27995	Other	PIC GROUP INC				158.10	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27996	Other	PIC GROUP INC				190.95	512100	500019579	500019050 - MC 2/13 - 2/19/12	MAR-2012
27997	Other	PIC GROUP INC				196.30	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27998	Other	PIC GROUP INC				211.46	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
27999	Other	PIC GROUP INC				240.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28000	Other	PIC GROUP INC				240.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28001	Other	PIC GROUP INC				240.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28002	Other	PIC GROUP INC				240.76	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28003	Other	PIC GROUP INC				264.98	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28004	Other	PIC GROUP INC				272.68	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012



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28005	Other	PIC GROUP INC				278.95	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28006	Other	PIC GROUP INC				305.52	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28007	Other	PIC GROUP INC				305.52	513100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28008	Other	PIC GROUP INC				310.87	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28009	Other	PIC GROUP INC				350.50	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28010	Other	PIC GROUP INC				355.33	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28011	Other	PIC GROUP INC				380.96	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28012	Other	PIC GROUP INC				387.25	513100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28013	Other	PIC GROUP INC				527.44	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28014	Other	PIC GROUP INC				964.96	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28015	Other	PIC GROUP INC				1,048.10	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28016	Other	PIC GROUP INC				1,124.47	512100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28017	Other	PIC GROUP INC				1,634.97	513100	500019579	500019579 - MC 3/12 - 3/18/12	MAR-2012
28018	Other	PIC GROUP INC				3,011.78	512100	500019595	INV 500019595-CR AUX/EMERGENCY WORK W/E 3/16/12	MAR-2012
28019	Other	PIC GROUP INC				192.37	511100	544212500	INV 500017885 CR MAINTENANCE W/E 11/25/11	Dec,2011
28020	Other	PIC GROUP INC				185.40	512100	28-NOV-2011 11:11 SERV	500017609 - MC 10/31 - 11/6/11	NOV-2011
28021	Other	PIC GROUP INC				190.95	512100	31-MAY-2011 09:05 SERV	500019579 - MC 3/12 - 3/18/12	MAR-2012
28022	Other	PIC GROUP INC				185.98	512100	AME21085	Base crew labor at Trimble (Inv# 500019412) wk ending 3/9/12	MAR-2012
28023	Other	PIC GROUP INC				192.57	511100	AME21096	INV 500014404-CR MAINTENANCE W/E 4/8/11	May,2011
28024	Other	PIC GROUP INC				185.40	512100	E2253041	500018508 - MC 1/9 - 1/15/12	Jan,2012
28025	Other	PIC GROUP INC				192.27	512100	EVC18917	INV 500018048 CR MAINTENANCE W/E 12/9/11	Dec,2011
28026	Other	PIC GROUP INC				190.44	513100	EVC18923	INV 500017139-CR AUX/EMERGENCY WORK W/E 10/14/11	OCT-2011
28027	Other	PIC GROUP INC				191.34	512100	EVC19929	INV 500016406-CR MAINT W/E 8/19/11	SEP-2011
28028	Other	PIC GROUP INC				186.62	512100	W20883	INV 500015884-CR MAINT W/E 7/15/11	Jul,2011
28029	Other	Pike				441.00	584008	J703-0020-0312 Adjustment USD	Pike	Mar,2012
28030	Other	Pike Electric				-1,000.00	583009	Reverses *J703-0100-0311 Adjustment USD	Pike	Apr,2011
28031	Other	PIKE ELECTRIC INC				4,000.00	594002	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
28032	Other	PIKE ELECTRIC INC				7,000.00	588100	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
28033	Other	PIKE ELECTRIC LLC				191.16	584001	3637	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
28034	Other	PIKE ELECTRIC LLC				189.75	586100	3719	INV#1643142 - CHAPPELL	SEP-2011
28035	Other	PIKE ELECTRIC LLC				191.40	593003	3741	INV#1610504 - MCPHERSON	May,2011
28036	Other	PIKE ELECTRIC LLC				62.54	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28037	Other	PIKE ELECTRIC LLC				62.54	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28038	Other	PIKE ELECTRIC LLC				225.93	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28039	Other	PIKE ELECTRIC LLC				249.89	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28040	Other	PIKE ELECTRIC LLC				1,000.60	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28041	Other	PIKE ELECTRIC LLC				3,686.73	593002	162958	INV#1622958 W/E 5-29-11 SPRADLIN WEEK END CREW	Jun,2011
28042	Other	PIKE ELECTRIC LLC				185.77	594002	336944	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
28043	Other	PIKE ELECTRIC LLC				191.52	594002	344456	PAY INVOICES 1653982, 1653983, 1653984, 1653985, & 1653986 W/E 10/7/11	OCT-2011
28044	Other	PIKE ELECTRIC LLC				189.70	584001	625130	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
28045	Other	PIKE ELECTRIC LLC				185.72	593002	1395988	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28046	Other	PIKE ELECTRIC LLC				1,459.27	593002	1526582	Inv 01626582 CR Bumgardner hours left off of storm invoice for LMS052311 w/e 5/29/2011	Jun,2011
28047	Other	PIKE ELECTRIC LLC				239.14	590100	1533978	INV#1622978 - SMALLWOOD	Jun,2011
28048	Other	PIKE ELECTRIC LLC				318.85	593001	1533978	INV#1622978 - SMALLWOOD	Jun,2011
28049	Other	PIKE ELECTRIC LLC				398.56	593003	1533978	INV#1622978 - SMALLWOOD	Jun,2011
28050	Other	PIKE ELECTRIC LLC				5,261.03	593002	1533978	INV#1622978 - SMALLWOOD	Jun,2011

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28051	Other	PIKE ELECTRIC LLC				194.28	598100	01538696	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
28052	Other	PIKE ELECTRIC LLC				539.18	598100	1556853	INV#1556853 - BLACKBURN - MEAL MINOR STORM 081410 W/E 8-15-10	Jun,2011
28053	Other	PIKE ELECTRIC LLC				114.55	584001	1582270	PIKE ELECTRIC LLC	Apr,2011
28054	Other	PIKE ELECTRIC LLC				343.64	584001	1582271	PIKE ELECTRIC LLC	Apr,2011
28055	Other	PIKE ELECTRIC LLC				458.19	584001	1582272	PIKE ELECTRIC LLC	Apr,2011
28056	Other	PIKE ELECTRIC LLC				320.73	584001	1582273	PIKE ELECTRIC LLC	Apr,2011
28057	Other	PIKE ELECTRIC LLC				316.44	584001	1582274	PIKE ELECTRIC LLC	Apr,2011
28058	Other	PIKE ELECTRIC LLC				343.64	584001	1582275	PIKE ELECTRIC LLC	Apr,2011
28059	Other	PIKE ELECTRIC LLC				246.11	593001	01603089	INV#1603089 - WARD	Apr,2011
28060	Other	PIKE ELECTRIC LLC				2,953.34	593002	01603089	INV#1603089 - WARD	Apr,2011
28061	Other	PIKE ELECTRIC LLC				193.13	595100	01603090	INV#1603090 - MCPHERSON	Apr,2011
28062	Other	PIKE ELECTRIC LLC				2,317.65	593002	01603090	INV#1603090 - MCPHERSON	Apr,2011
28063	Other	PIKE ELECTRIC LLC				163.01	593001	01603091	INV#1603091 - DEACON	Apr,2011
28064	Other	PIKE ELECTRIC LLC				1,956.13	593002	01603091	INV#1603091 - DEACON	Apr,2011
28065	Other	PIKE ELECTRIC LLC				244.52	593001	01603092	INV#1603092 - SCHISLER	Apr,2011
28066	Other	PIKE ELECTRIC LLC				183.22	593001	01603094	INV#1603094 - BOUDREAU	Apr,2011
28067	Other	PIKE ELECTRIC LLC				2,198.57	593002	01603094	INV#1603094 - BOUDREAU	Apr,2011
28068	Other	PIKE ELECTRIC LLC				138.03	593001	01603095	INV#1603095 - JONES	Apr,2011
28069	Other	PIKE ELECTRIC LLC				1,656.36	593002	01603095	INV#1603095 - JONES	Apr,2011
28070	Other	PIKE ELECTRIC LLC				126.55	593001	01603096	INV#1603096 - THOMPSON	Apr,2011
28071	Other	PIKE ELECTRIC LLC				1,518.69	593002	01603096	INV#1603096 - THOMPSON	Apr,2011
28072	Other	PIKE ELECTRIC LLC				127.33	593001	01603097	INV#1603097 - SPEARS	Apr,2011
28073	Other	PIKE ELECTRIC LLC				76.00	594002	1603098	PAY INVOICES 1603098, 1603099, 1603100, 1603101, & 1603102	Apr,2011
28074	Other	PIKE ELECTRIC LLC				224.21	594002	1603099	PAY INVOICES 1603098, 1603099, 1603100, 1603101, & 1603102	Apr,2011
28075	Other	PIKE ELECTRIC LLC				212.80	594002	1603100	PAY INVOICES 1603098, 1603099, 1603100, 1603101, & 1603102	Apr,2011
28076	Other	PIKE ELECTRIC LLC				147.25	594002	1603101	PAY INVOICES 1603098, 1603099, 1603100, 1603101, & 1603102	Apr,2011
28077	Other	PIKE ELECTRIC LLC				197.60	594002	1603102	PAY INVOICES 1603098, 1603099, 1603100, 1603101, & 1603102	Apr,2011
28078	Other	PIKE ELECTRIC LLC				427.80	594002	01603132	PAY INVOICES 1603132, 1603133, 1603134, & 1606237	Apr,2011
28079	Other	PIKE ELECTRIC LLC				792.80	594002	01603133	PAY INVOICES 1603132, 1603133, 1603134, & 1606237	Apr,2011
28080	Other	PIKE ELECTRIC LLC				1,292.90	594002	01603134	PAY INVOICES 1603132, 1603133, 1603134, & 1606237	Apr,2011
28081	Other	PIKE ELECTRIC LLC				6,053.19	594002	1603507	PAY INVOICE 1603507 W/E 3/1/11	Apr,2011
28082	Other	PIKE ELECTRIC LLC				116.00	594002	01604018	PIKE ELECTRIC LLC	Apr,2011
28083	Other	PIKE ELECTRIC LLC				281.72	593002	01604018	INV#1604018 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28084	Other	PIKE ELECTRIC LLC				462.14	594002	01604018	INV#1604018 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28085	Other	PIKE ELECTRIC LLC				1,122.35	593002	01604018	INV#1604018 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28086	Other	PIKE ELECTRIC LLC				3.13	586100	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28087	Other	PIKE ELECTRIC LLC				11.30	586100	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28088	Other	PIKE ELECTRIC LLC				62.54	583001	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28089	Other	PIKE ELECTRIC LLC				225.91	583001	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28090	Other	PIKE ELECTRIC LLC				416.91	593002	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28091	Other	PIKE ELECTRIC LLC				917.20	593001	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28092	Other	PIKE ELECTRIC LLC				1,506.17	593002	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28093	Other	PIKE ELECTRIC LLC				3,313.54	593001	01604019	INV#1604019 - SPRADLIN W/E WEEK END CREW	Apr,2011
28094	Other	PIKE ELECTRIC LLC				657.15	583100	01604021	INV#1604021 - KIDD	Apr,2011
28095	Other	PIKE ELECTRIC LLC				273.37	583100	01604024	INV#1604024 - BOUDREAU	Apr,2011
28096	Other	PIKE ELECTRIC LLC				621.71	583100	01604025	INV#1604025 - JONES	Apr,2011
28097	Other	PIKE ELECTRIC LLC				443.95	583100	01604027	INV#1604027 - SCHISLER	Apr,2011
28098	Other	PIKE ELECTRIC LLC				494.06	594002	1604029	PAY INVOICES 1604029, 1604030, 1604031, 1604032, & 1604033	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
28099	Other	PIKE ELECTRIC LLC				432.30	594002	1604030	PAY INVOICES 1604029, 1604030, 1604031, 1604032, & 1604033	Apr,2011
28100	Other	PIKE ELECTRIC LLC				115.80	594002	1604031	PIKE ELECTRIC LLC	Apr,2011
28101	Other	PIKE ELECTRIC LLC				411.07	594002	1604032	PAY INVOICES 1604029, 1604030, 1604031, 1604032, & 1604033	Apr,2011
28102	Other	PIKE ELECTRIC LLC				262.47	594002	1604033	PAY INVOICES 1604029, 1604030, 1604031, 1604032, & 1604033	Apr,2011
28103	Other	PIKE ELECTRIC LLC				55.02	598100	01604080	Invoice 01604080 Storm Restoration 022811 Meal Expense - Terms and conditions per certification on file	Apr,2011
28104	Other	PIKE ELECTRIC LLC				2,381.50	593002	1604796	Inv 1604796 Nott WR 2301284, Lindsey WR 2462830 and Blair WR 2534954 and 2540005 W/E 1/23, 2/6 & 3/13/2011	Apr,2011
28105	Other	PIKE ELECTRIC LLC				99.42	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28106	Other	PIKE ELECTRIC LLC				198.86	583005	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28107	Other	PIKE ELECTRIC LLC				215.42	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28108	Other	PIKE ELECTRIC LLC				231.98	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28109	Other	PIKE ELECTRIC LLC				396.12	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28110	Other	PIKE ELECTRIC LLC				773.36	583005	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28111	Other	PIKE ELECTRIC LLC				858.30	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28112	Other	PIKE ELECTRIC LLC				924.31	593002	01606022	INV#1606022 MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28113	Other	PIKE ELECTRIC LLC				20.85	583001	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28114	Other	PIKE ELECTRIC LLC				75.32	583001	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28115	Other	PIKE ELECTRIC LLC				104.23	583005	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28116	Other	PIKE ELECTRIC LLC				376.55	583005	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28117	Other	PIKE ELECTRIC LLC				479.45	593002	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28118	Other	PIKE ELECTRIC LLC				541.98	593002	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28119	Other	PIKE ELECTRIC LLC				1,732.11	593002	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28120	Other	PIKE ELECTRIC LLC				1,958.00	593002	01606023	INV#1606023 SPRADLIN W/E WEEK END CREW	Apr,2011
28121	Other	PIKE ELECTRIC LLC				621.71	583100	01606028	INV#1606028 - JONES	Apr,2011
28122	Other	PIKE ELECTRIC LLC				209.08	598100	01606031	INV#1606031 W/E - SCHISLER MINOR STORM 022811 T&C PER CERTIFICATION ON FILE	Apr,2011
28123	Other	PIKE ELECTRIC LLC				28.30	586100	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28124	Other	PIKE ELECTRIC LLC				261.87	583001	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28125	Other	PIKE ELECTRIC LLC				339.61	593001	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28126	Other	PIKE ELECTRIC LLC				339.61	593002	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28127	Other	PIKE ELECTRIC LLC				560.34	594002	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28128	Other	PIKE ELECTRIC LLC				1,280.70	593001	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28129	Other	PIKE ELECTRIC LLC				2,451.88	593002	01606072	Inv 01606072 JW Justice Second Shift Crew W/E 0	Apr,2011
28130	Other	PIKE ELECTRIC LLC				346.79	593001	01606073	Inv 01606073 RC Taylor Weekend Crew W/E 0	Apr,2011
28131	Other	PIKE ELECTRIC LLC				520.18	583001	01606073	Inv 01606073 RC Taylor Weekend Crew W/E 0	Apr,2011
28132	Other	PIKE ELECTRIC LLC				520.18	593002	01606073	Inv 01606073 RC Taylor Weekend Crew W/E 0	Apr,2011
28133	Other	PIKE ELECTRIC LLC				1,459.16	594002	01606073	Inv 01606073 RC Taylor Weekend Crew W/E 0	Apr,2011
28134	Other	PIKE ELECTRIC LLC				1,907.35	593002	01606073	Inv 01606073 RC Taylor Weekend Crew W/E 0	Apr,2011
28135	Other	PIKE ELECTRIC LLC				159.49	598100	01606080	Invoice 01606080 Storm Restoration Meal Expense - Terms and conditions per certification on file	Apr,2011
28136	Other	PIKE ELECTRIC LLC				7,041.28	594002	1606237	PAY INVOICES 1603132, 1603133, 1603134, & 1606237	Apr,2011
28137	Other	PIKE ELECTRIC LLC				5,065.33	593002	1606403	Inv 1606403 Nott WR 2301284 and Blair WR 2540005 W/E 3/20/2011	Apr,2011
28138	Other	PIKE ELECTRIC LLC				99.42	594002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28139	Other	PIKE ELECTRIC LLC				149.14	583005	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28140	Other	PIKE ELECTRIC LLC				198.84	593002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
28141	Other	PIKE ELECTRIC LLC				396.12	594002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28142	Other	PIKE ELECTRIC LLC				447.45	593002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28143	Other	PIKE ELECTRIC LLC				594.21	583005	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28144	Other	PIKE ELECTRIC LLC				792.27	593002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28145	Other	PIKE ELECTRIC LLC				1,803.64	593002	01606490	INV#1606490 - MCPHERSON W/E SECOND SHIFT CREW	Apr,2011
28146	Other	PIKE ELECTRIC LLC				166.76	583001	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28147	Other	PIKE ELECTRIC LLC				208.45	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28148	Other	PIKE ELECTRIC LLC				270.99	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28149	Other	PIKE ELECTRIC LLC				426.41	583001	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28150	Other	PIKE ELECTRIC LLC				437.76	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28151	Other	PIKE ELECTRIC LLC				714.28	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28152	Other	PIKE ELECTRIC LLC				979.03	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28153	Other	PIKE ELECTRIC LLC				1,490.92	593002	01606491	INV#1606491 - SPRADLIN W/E WEEK END CREW	Apr,2011
28154	Other	PIKE ELECTRIC LLC				155.01	583001	01606494	INV#1606494 - JONES	Apr,2011
28155	Other	PIKE ELECTRIC LLC				388.57	583001	01606494	INV#1606494 - JONES	Apr,2011
28156	Other	PIKE ELECTRIC LLC				1,761.17	593002	01606495	INV#1606498 - MCPHERSON	Apr,2011
28157	Other	PIKE ELECTRIC LLC				26.91	594002	1606496	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28158	Other	PIKE ELECTRIC LLC				80.74	594002	1606497	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28159	Other	PIKE ELECTRIC LLC				80.74	594002	1606498	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28160	Other	PIKE ELECTRIC LLC				20.18	594002	1606499	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28161	Other	PIKE ELECTRIC LLC				53.83	594002	1606500	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28162	Other	PIKE ELECTRIC LLC				80.74	594002	1606501	PAY INVOICES 1606496, 1606497, 1606498, 1606499, 1606500, & 1606501 W/E 3/27/11	Apr,2011
28163	Other	PIKE ELECTRIC LLC				29.49	586100	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28164	Other	PIKE ELECTRIC LLC				285.43	594002	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28165	Other	PIKE ELECTRIC LLC				519.42	594002	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28166	Other	PIKE ELECTRIC LLC				796.30	593002	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28167	Other	PIKE ELECTRIC LLC				1,004.24	583001	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28168	Other	PIKE ELECTRIC LLC				3,145.75	593002	01606542	Inv 01606542 JW Justice Second Shift Crew W/E	Apr,2011
28169	Other	PIKE ELECTRIC LLC				261.48	593002	01606543	Inv 01606543 RC Taylor Weekend Crew W/E	Apr,2011
28170	Other	PIKE ELECTRIC LLC				403.33	583001	01606543	Inv 01606543 RC Taylor Weekend Crew W/E	Apr,2011
28171	Other	PIKE ELECTRIC LLC				2,006.58	593002	01606543	Inv 01606543 RC Taylor Weekend Crew W/E	Apr,2011
28172	Other	PIKE ELECTRIC LLC				2,261.48	593002	01606543	Inv 01606543 RC Taylor Weekend Crew W/E	Apr,2011
28173	Other	PIKE ELECTRIC LLC				2,685.47	594002	01606543	Inv 01606543 RC Taylor Weekend Crew W/E	Apr,2011
28174	Other	PIKE ELECTRIC LLC				172.33	586100	1607218	BOUDREAUX	Apr,2011
28175	Other	PIKE ELECTRIC LLC				270.76	593002	1607220	Inv 1607220 Nott WR 2681206 and Blair WR 2540005 W/E 3/27/2011	Apr,2011
28176	Other	PIKE ELECTRIC LLC				141.02	586100	01607271	INV#1607271 - CURL	Apr,2011
28177	Other	PIKE ELECTRIC LLC				39.25	586100	01607272	INV#1607272 - SEARS	Apr,2011
28178	Other	PIKE ELECTRIC LLC				202.03	586100	01607273	INV#1607273 - SPEARS W/E 3-24-11 OVHD METER WORK	Apr,2011
28179	Other	PIKE ELECTRIC LLC				10,232.03	594002	1607325	PAY INVOICE 1607325 W/E	Apr,2011
28180	Other	PIKE ELECTRIC LLC				3.31	586100	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28181	Other	PIKE ELECTRIC LLC				12.47	586100	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28182	Other	PIKE ELECTRIC LLC				16.58	583001	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28183	Other	PIKE ELECTRIC LLC				66.03	583001	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
28184	Other	PIKE ELECTRIC LLC				82.86	593002	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28185	Other	PIKE ELECTRIC LLC				232.00	593002	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28186	Other	PIKE ELECTRIC LLC				330.13	593002	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28187	Other	PIKE ELECTRIC LLC				913.33	593002	01608266	INV#1608266 W/E 4-3-11 MCPHERSON SECOND SHIFT CREW	Apr,2011
28188	Other	PIKE ELECTRIC LLC				41.69	583001	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28189	Other	PIKE ELECTRIC LLC				104.23	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28190	Other	PIKE ELECTRIC LLC				150.61	583001	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28191	Other	PIKE ELECTRIC LLC				376.55	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28192	Other	PIKE ELECTRIC LLC				521.14	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28193	Other	PIKE ELECTRIC LLC				583.68	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28194	Other	PIKE ELECTRIC LLC				1,882.70	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28195	Other	PIKE ELECTRIC LLC				2,108.61	593002	01608267	INV#1608267 W/E 4-3-11 SPRADLIN WEEK END CREW	Apr,2011
28196	Other	PIKE ELECTRIC LLC				33.14	593002	01608270	INV#1608270 - DEACON/LEMON	Apr,2011
28197	Other	PIKE ELECTRIC LLC				125.75	593002	01608270	INV#1608270 - DEACON/LEMON	Apr,2011
28198	Other	PIKE ELECTRIC LLC				95.82	594002	1608272	PAY INVOICES 1608272, 1608273, 1608274, 1608275, & 1608276 W/E 4/3/11	Apr,2011
28199	Other	PIKE ELECTRIC LLC				287.45	594002	1608273	PAY INVOICES 1608272, 1608273, 1608274, 1608275, & 1608276 W/E 4/3/11	Apr,2011
28200	Other	PIKE ELECTRIC LLC				306.61	594002	1608274	PAY INVOICES 1608272, 1608273, 1608274, 1608275, & 1608276 W/E 4/3/11	Apr,2011
28201	Other	PIKE ELECTRIC LLC				166.48	594002	1608275	PAY INVOICES 1608272, 1608273, 1608274, 1608275, & 1608276 W/E 4/3/11	Apr,2011
28202	Other	PIKE ELECTRIC LLC				287.45	594002	1608276	PAY INVOICES 1608272, 1608273, 1608274, 1608275, & 1608276 W/E 4/3/11	Apr,2011
28203	Other	PIKE ELECTRIC LLC				31.18	586100	1608288	Inv 1608288 CR Burngardner Blended Rate W/E 04/03/2011	Apr,2011
28204	Other	PIKE ELECTRIC LLC				270.63	593002	01608321	Inv 01608321 JW Justice Second Shift Crew W/E 04/03/11	Apr,2011
28205	Other	PIKE ELECTRIC LLC				616.60	593002	01608321	Inv 01608321 JW Justice Second Shift Crew W/E 04/03/11	Apr,2011
28206	Other	PIKE ELECTRIC LLC				679.54	593002	01608321	Inv 01608321 JW Justice Second Shift Crew W/E 04/03/11	Apr,2011
28207	Other	PIKE ELECTRIC LLC				927.84	583001	01608321	Inv 01608321 JW Justice Second Shift Crew W/E 04/03/11	Apr,2011
28208	Other	PIKE ELECTRIC LLC				545.98	593002	01608322	Inv 01608322 RC Taylor Weekend Crew W/E 04/03/11	Apr,2011
28209	Other	PIKE ELECTRIC LLC				636.97	583001	01608322	Inv 01608322 RC Taylor Weekend Crew W/E 04/03/11	Apr,2011
28210	Other	PIKE ELECTRIC LLC				636.97	593001	01608322	Inv 01608322 RC Taylor Weekend Crew W/E 04/03/11	Apr,2011
28211	Other	PIKE ELECTRIC LLC				2,728.17	593002	01608322	Inv 01608322 RC Taylor Weekend Crew W/E 04/03/11	Apr,2011
28212	Other	PIKE ELECTRIC LLC				518.73	593001	1608332	Inv 1608332 Nash, Blair and Nott Unit Cost W/E 04/03/2011	Apr,2011
28213	Other	PIKE ELECTRIC LLC				2,286.48	593002	1608332	Inv 1608332 Nash, Blair and Nott Unit Cost W/E 04/03/2011	Apr,2011
28214	Other	PIKE ELECTRIC LLC				103.40	593002	1608333	Inv 1608333 Blair WR 2540005 W/E 04/03/2011	Apr,2011
28215	Other	PIKE ELECTRIC LLC				228.87	586100	01608376	INV#1608376 - CURL	Apr,2011
28216	Other	PIKE ELECTRIC LLC				126.25	586100	01608377	INV#1608377 - SPEARS	Apr,2011
28217	Other	PIKE ELECTRIC LLC				7,193.54	594002	1608460	PAY INVOICE 1608460 W/E 3/27/11	Apr,2011
28218	Other	PIKE ELECTRIC LLC				3.73	586100	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28219	Other	PIKE ELECTRIC LLC				17.48	586100	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28220	Other	PIKE ELECTRIC LLC				132.58	583005	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011

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28221	Other	PIKE ELECTRIC LLC				173.98	594002	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28222	Other	PIKE ELECTRIC LLC				397.72	593002	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28223	Other	PIKE ELECTRIC LLC				528.17	583005	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28224	Other	PIKE ELECTRIC LLC				829.78	594002	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28225	Other	PIKE ELECTRIC LLC				1,584.53	593002	1610423	INV#1610423 W/E 4-10-11 MCPHERSON SECOND SHIFT CREW	May,2011
28226	Other	PIKE ELECTRIC LLC				41.69	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28227	Other	PIKE ELECTRIC LLC				104.23	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28228	Other	PIKE ELECTRIC LLC				150.61	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28229	Other	PIKE ELECTRIC LLC				376.55	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28230	Other	PIKE ELECTRIC LLC				1,063.13	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28231	Other	PIKE ELECTRIC LLC				4,032.40	593002	1610424	INV#1610424 SPRADLIN W/E 4-10-11 WEEK END CREW	May,2011
28232	Other	PIKE ELECTRIC LLC				11.85	598100	1610426	INV#1610426 W/E 3-17-11 MCPHERSON MINOR STORM 032311 T&C PER CERTIFICATION ON FILE	May,2011
28233	Other	PIKE ELECTRIC LLC				125.86	590100	1610427	INV#1610427 - CURL	May,2011
28234	Other	PIKE ELECTRIC LLC				251.70	593001	1610427	INV#1610427 - CURL	May,2011
28235	Other	PIKE ELECTRIC LLC				1,636.07	593002	1610427	INV#1610427 - CURL	May,2011
28236	Other	PIKE ELECTRIC LLC				75.00	593001	1610428	INV#1610428 - DEACON	May,2011
28237	Other	PIKE ELECTRIC LLC				166.74	590100	1610428	INV#1610428 - DEACON	May,2011
28238	Other	PIKE ELECTRIC LLC				333.38	593001	1610428	INV#1610428 - DEACON	May,2011
28239	Other	PIKE ELECTRIC LLC				975.00	593002	1610428	INV#1610428 - DEACON	May,2011
28240	Other	PIKE ELECTRIC LLC				2,166.94	593002	1610428	INV#1610428 - DEACON	May,2011
28241	Other	PIKE ELECTRIC LLC				73.51	593001	1610429	INV#1610429 - LEMONS	May,2011
28242	Other	PIKE ELECTRIC LLC				955.69	593002	1610429	INV#1610429 - LEMONS	May,2011
28243	Other	PIKE ELECTRIC LLC				206.88	598100	1610430	INV#1610430 - JOHNSON	May,2011
28244	Other	PIKE ELECTRIC LLC				348.94	590100	1610431	INV#1610431 - JONES	May,2011
28245	Other	PIKE ELECTRIC LLC				697.89	593001	1610431	INV#1610431 - JONES	May,2011
28246	Other	PIKE ELECTRIC LLC				4,536.30	593002	1610431	INV#1610431 - JONES	May,2011
28247	Other	PIKE ELECTRIC LLC				137.45	590100	1610432	INV#1610432 - THOMPSON	May,2011
28248	Other	PIKE ELECTRIC LLC				274.92	593003	1610432	INV#1610432 - THOMPSON	May,2011
28249	Other	PIKE ELECTRIC LLC				1,786.96	593002	1610432	INV#1610432 - THOMPSON	May,2011
28250	Other	PIKE ELECTRIC LLC				100.00	593003	1610433	INV#1610433 - SPEARS	May,2011
28251	Other	PIKE ELECTRIC LLC				169.91	590100	1610433	INV#1610433 - SPEARS	May,2011
28252	Other	PIKE ELECTRIC LLC				339.83	593003	1610433	INV#1610433 - SPEARS	May,2011
28253	Other	PIKE ELECTRIC LLC				1,300.00	593002	1610433	INV#1610433 - SPEARS	May,2011
28254	Other	PIKE ELECTRIC LLC				2,208.86	593002	1610433	INV#1610433 - SPEARS	May,2011
28255	Other	PIKE ELECTRIC LLC				197.34	593001	1610434	INV#1610434 - SPARKS	May,2011
28256	Other	PIKE ELECTRIC LLC				394.69	593003	1610434	INV#1610434 - SPARKS	May,2011
28257	Other	PIKE ELECTRIC LLC				2,565.49	593002	1610434	INV#1610434 - SPARKS	May,2011
28258	Other	PIKE ELECTRIC LLC				336.53	590100	1610436	INV#1610436 - W/E 4-10-11 FILION MAJOR STORM 040911	May,2011
28259	Other	PIKE ELECTRIC LLC				673.04	593003	1610436	INV#1610436 - W/E 4-10-11 FILION MAJOR STORM 040911	May,2011
28260	Other	PIKE ELECTRIC LLC				3,701.73	593002	1610436	INV#1610436 - W/E 4-10-11 FILION MAJOR STORM 040911	May,2011
28261	Other	PIKE ELECTRIC LLC				177.00	583001	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28262	Other	PIKE ELECTRIC LLC				442.40	593003	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28263	Other	PIKE ELECTRIC LLC				530.85	594002	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28264	Other	PIKE ELECTRIC LLC				867.99	583001	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28265	Other	PIKE ELECTRIC LLC				884.75	593002	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28266	Other	PIKE ELECTRIC LLC				1,681.10	593002	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011

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28267	Other	PIKE ELECTRIC LLC				1,946.50	593002	1610489	Inv 01610489 JW Justice Second Shift Crew W/E 04/10/11	May,2011
28268	Other	PIKE ELECTRIC LLC				454.97	593002	1610490	Inv 01610490 RC Taylor Weekend Shift Crew W/E 04/10/11	May,2011
28269	Other	PIKE ELECTRIC LLC				455.00	594002	1610490	Inv 01610490 RC Taylor Weekend Shift Crew W/E 04/10/11	May,2011
28270	Other	PIKE ELECTRIC LLC				1,473.12	593002	1610490	Inv 01610490 RC Taylor Weekend Shift Crew W/E 04/10/11	May,2011
28271	Other	PIKE ELECTRIC LLC				3,093.86	593002	1610490	Inv 01610490 RC Taylor Weekend Shift Crew W/E 04/10/11	May,2011
28272	Other	PIKE ELECTRIC LLC				41.34	595100	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28273	Other	PIKE ELECTRIC LLC				81.30	590100	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28274	Other	PIKE ELECTRIC LLC				165.37	593003	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28275	Other	PIKE ELECTRIC LLC				325.13	593003	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28276	Other	PIKE ELECTRIC LLC				3,307.30	593002	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28277	Other	PIKE ELECTRIC LLC				6,502.69	593002	1610491	Invoice 01610491 JA Nott Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28278	Other	PIKE ELECTRIC LLC				21.47	595100	1610492	Invoice 01610492 PC Lindsey Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28279	Other	PIKE ELECTRIC LLC				85.87	593003	1610492	Invoice 01610492 PC Lindsey Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28280	Other	PIKE ELECTRIC LLC				1,717.36	593002	1610492	Invoice 01610492 PC Lindsey Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28281	Other	PIKE ELECTRIC LLC				1,764.09	593002	1610493	Invoice 01610493 CJ Blair Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28282	Other	PIKE ELECTRIC LLC				25.42	595100	1610494	Invoice 01610494 BA Baker Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28283	Other	PIKE ELECTRIC LLC				101.68	593003	1610494	Invoice 01610494 BA Baker Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28284	Other	PIKE ELECTRIC LLC				2,033.50	593002	1610494	Invoice 01610494 BA Baker Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28285	Other	PIKE ELECTRIC LLC				841.83	593002	1610495	Invoice 01610495 JR Schisler Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28286	Other	PIKE ELECTRIC LLC				6,281.51	593002	1610496	Invoice 01610496 JE Nash Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28287	Other	PIKE ELECTRIC LLC				1,117.61	583001	1610497	Invoice 01610497 JW Justice Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28288	Other	PIKE ELECTRIC LLC				1,117.61	593003	1610497	Invoice 01610497 JW Justice Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28289	Other	PIKE ELECTRIC LLC				3,048.81	593002	1610497	Invoice 01610497 JW Justice Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28290	Other	PIKE ELECTRIC LLC				278.64	593003	1610498	Invoice 01610498 KD Jeffries Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28291	Other	PIKE ELECTRIC LLC				667.53	593001	1610498	Invoice 01610498 KD Jeffries Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28292	Other	PIKE ELECTRIC LLC				2,726.74	593002	1610498	Invoice 01610498 KD Jeffries Storm Restoration 040411 and LMS040911 W/E 04/10/2011 REF CPA 834934	May,2011
28293	Other	PIKE ELECTRIC LLC				95.69	593001	1610504	INV#1610504 - MCPHERSON	May,2011
28294	Other	PIKE ELECTRIC LLC				1,244.07	593002	1610504	INV#1610504 - MCPHERSON	May,2011
28295	Other	PIKE ELECTRIC LLC				201.62	586100	01610740	INV#1610740 - CURL	Apr,2011
28296	Other	PIKE ELECTRIC LLC				8,950.74	594002	1610794	PAY INVOICE 1610794 W/E 4/15/11	Apr,2011
28297	Other	PIKE ELECTRIC LLC				15.33	586100	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011
28298	Other	PIKE ELECTRIC LLC				49.72	593002	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011
28299	Other	PIKE ELECTRIC LLC				63.70	586100	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011

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28300	Other	PIKE ELECTRIC LLC				198.06	593002	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011
28301	Other	PIKE ELECTRIC LLC				662.86	593002	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011
28302	Other	PIKE ELECTRIC LLC				2,682.90	593002	1611228	INV#1611228 W/E 4-17-11 MCPHERSON SECOND SHIFT CREW	May,2011
28303	Other	PIKE ELECTRIC LLC				504.88	580100	1611231	INV#1611231 - KIDD	May,2011
28304	Other	PIKE ELECTRIC LLC				1,165.70	580100	1611232	INV#1611232 - JONES	May,2011
28305	Other	PIKE ELECTRIC LLC				388.47	580100	1611233	INV#1611233 - SPEARS	May,2011
28306	Other	PIKE ELECTRIC LLC				211.63	594002	1611234	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28307	Other	PIKE ELECTRIC LLC				423.26	594002	1611234	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28308	Other	PIKE ELECTRIC LLC				804.19	594002	1611235	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28309	Other	PIKE ELECTRIC LLC				1,608.37	594002	1611235	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28310	Other	PIKE ELECTRIC LLC				719.54	594002	1611236	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28311	Other	PIKE ELECTRIC LLC				1,439.07	594002	1611236	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28312	Other	PIKE ELECTRIC LLC				158.72	594002	1611237	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28313	Other	PIKE ELECTRIC LLC				317.44	594002	1611237	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28314	Other	PIKE ELECTRIC LLC				507.91	594002	1611238	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28315	Other	PIKE ELECTRIC LLC				1,015.82	594002	1611238	PAY INVOICES 1611234, 1611235, 1611236, 1611237, & 1611238 W/E 4/17/11	May,2011
28316	Other	PIKE ELECTRIC LLC				176.95	593002	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28317	Other	PIKE ELECTRIC LLC				265.43	586100	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28318	Other	PIKE ELECTRIC LLC				334.05	593001	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28319	Other	PIKE ELECTRIC LLC				556.78	583001	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28320	Other	PIKE ELECTRIC LLC				996.11	594002	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28321	Other	PIKE ELECTRIC LLC				1,061.70	583001	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28322	Other	PIKE ELECTRIC LLC				1,336.24	593002	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28323	Other	PIKE ELECTRIC LLC				4,177.47	593002	1611284	Inv 01611284 JW Justice Second Shift Crew W/E 04/17/11	May,2011
28324	Other	PIKE ELECTRIC LLC				727.98	593002	1611285	Inv 01611285 RC Taylor Weekend Shift Crew W/E 04/17/11	May,2011
28325	Other	PIKE ELECTRIC LLC				909.95	583001	1611285	Inv 01611285 RC Taylor Weekend Shift Crew W/E 04/17/11	May,2011
28326	Other	PIKE ELECTRIC LLC				4,534.79	593002	1611285	Inv 01611285 RC Taylor Weekend Shift Crew W/E 04/17/11	May,2011
28327	Other	PIKE ELECTRIC LLC				1,452.08	583001	1611286	Inv 01611286 Nott Storm Holdover W/E 04/17/2011	May,2011
28328	Other	PIKE ELECTRIC LLC				1,948.97	583001	1611287	Inv 01611287 Lindsey Storm Holdover W/E 04/17/2011	May,2011
28329	Other	PIKE ELECTRIC LLC				964.33	583001	1611289	Inv 01611289 Blair Storm Holdover W/E 04/17/2011	May,2011
28330	Other	PIKE ELECTRIC LLC				1,712.76	583001	1611290	Inv 01611290 Baker Storm Holdover W/E 04/17/2011	May,2011
28331	Other	PIKE ELECTRIC LLC				807.55	583001	1611291	Inv 01611291 Schisler Storm Holdover W/E 04/17/2011	May,2011
28332	Other	PIKE ELECTRIC LLC				77.31	595100	1611292	Invoice 01611292 JA Nott Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28333	Other	PIKE ELECTRIC LLC				386.52	593003	1611292	Invoice 01611292 JA Nott Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28334	Other	PIKE ELECTRIC LLC				6,184.39	593002	1611292	Invoice 01611292 JA Nott Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28335	Other	PIKE ELECTRIC LLC				62.97	595100	1611293	Invoice 01611293 PC Lindsey Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28336	Other	PIKE ELECTRIC LLC				314.86	593003	1611293	Invoice 01611293 PC Lindsey Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28337	Other	PIKE ELECTRIC LLC				5,037.74	593002	1611293	Invoice 01611293 PC Lindsey Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011



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28338	Other	PIKE ELECTRIC LLC				843.80	593002	1611294	Invoice 01611294 CJ Blair Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28339	Other	PIKE ELECTRIC LLC				843.80	593003	1611294	Invoice 01611294 CJ Blair Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28340	Other	PIKE ELECTRIC LLC				534.66	593002	1611295	Invoice 01611295 JR Schisler Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28341	Other	PIKE ELECTRIC LLC				534.67	593003	1611295	Invoice 01611295 JR Schisler Storm Restoration 041211 W/E 04/17/2011 REF CPA 836082	May,2011
28342	Other	PIKE ELECTRIC LLC				280.63	598100	1611296	Invoice 01611296 Meal Expense Storm Restoration LMS040911	May,2011
28343	Other	PIKE ELECTRIC LLC				3,885.67	571100	1611808	pay invoice 01611808	May,2011
28344	Other	PIKE ELECTRIC LLC				2,742.98	571100	1611812	pay invoice 01611812	May,2011
28345	Other	PIKE ELECTRIC LLC				203.28	586100	1612287	INV#1612287 - CURL	May,2011
28346	Other	PIKE ELECTRIC LLC				70.00	586100	1612288	INV#1612288 - SPEARS	May,2011
28347	Other	PIKE ELECTRIC LLC				5,125.16	594002	1612334	PAY INVOICE 1612334 W/E 4/23/11	May,2011
28348	Other	PIKE ELECTRIC LLC				672.51	593001	1612514	LEMONS	May,2011
28349	Other	PIKE ELECTRIC LLC				754.84	593002	1612514	LEMONS	May,2011
28350	Other	PIKE ELECTRIC LLC				10.77	586100	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28351	Other	PIKE ELECTRIC LLC				33.14	593002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28352	Other	PIKE ELECTRIC LLC				33.14	593002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28353	Other	PIKE ELECTRIC LLC				45.02	586100	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28354	Other	PIKE ELECTRIC LLC				82.86	593001	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28355	Other	PIKE ELECTRIC LLC				82.86	594002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28356	Other	PIKE ELECTRIC LLC				132.04	593002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28357	Other	PIKE ELECTRIC LLC				132.05	593002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28358	Other	PIKE ELECTRIC LLC				330.11	594002	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28359	Other	PIKE ELECTRIC LLC				414.14	593001	1612695	INV#1612695 MCPHERSON W/E 4-24-11 SECOND SHIFT	May,2011
28360	Other	PIKE ELECTRIC LLC				4.17	586100	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28361	Other	PIKE ELECTRIC LLC				15.06	586100	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28362	Other	PIKE ELECTRIC LLC				62.54	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28363	Other	PIKE ELECTRIC LLC				83.38	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28364	Other	PIKE ELECTRIC LLC				208.45	583001	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28365	Other	PIKE ELECTRIC LLC				225.93	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28366	Other	PIKE ELECTRIC LLC				301.24	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28367	Other	PIKE ELECTRIC LLC				333.53	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28368	Other	PIKE ELECTRIC LLC				753.09	583001	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28369	Other	PIKE ELECTRIC LLC				1,228.88	593002	1612696	INV#1612696 SPRADLIN W/E 4-24-11 WEEK END CREW	May,2011
28370	Other	PIKE ELECTRIC LLC				308.38	580100	1612698	INV#1612698 - WARD major storm 042211	May,2011
28371	Other	PIKE ELECTRIC LLC				1,342.02	593002	1612698	INV#1612698 - WARD major storm 042211	May,2011
28372	Other	PIKE ELECTRIC LLC				204.57	593003	1612699	INV#1612699 - KIDD	May,2011
28373	Other	PIKE ELECTRIC LLC				409.12	593001	1612699	INV#1612699 - KIDD	May,2011

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28374	Other	PIKE ELECTRIC LLC				2,250.18	593002	1612699	INV#1612699 - KIDD	May,2011
28375	Other	PIKE ELECTRIC LLC				186.74	594002	1612700	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28376	Other	PIKE ELECTRIC LLC				373.62	593003	1612700	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28377	Other	PIKE ELECTRIC LLC				468.78	590100	1612700	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28378	Other	PIKE ELECTRIC LLC				937.56	593003	1612700	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28379	Other	PIKE ELECTRIC LLC				2,054.88	593002	1612700	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28380	Other	PIKE ELECTRIC LLC				5,156.56	593002	1612700	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28381	Other	PIKE ELECTRIC LLC				138.89	594002	1612701	EQUIPMENT	Jun,2011
28382	Other	PIKE ELECTRIC LLC				1,130.62	594002	1612701	LABOR	Jun,2011
28383	Other	PIKE ELECTRIC LLC				265.07	593001	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28384	Other	PIKE ELECTRIC LLC				730.17	593003	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28385	Other	PIKE ELECTRIC LLC				1,014.36	590100	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28386	Other	PIKE ELECTRIC LLC				1,521.56	593001	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28387	Other	PIKE ELECTRIC LLC				2,715.91	593002	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28388	Other	PIKE ELECTRIC LLC				5,071.85	593002	1612702	INV#1612702 MCPHERSON W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
28389	Other	PIKE ELECTRIC LLC				179.88	593001	1612703	INV#1612703 - CURL	May,2011
28390	Other	PIKE ELECTRIC LLC				247.22	593003	1612703	INV#1612703 - CURL	May,2011
28391	Other	PIKE ELECTRIC LLC				359.75	593003	1612703	INV#1612703 - CURL	May,2011
28392	Other	PIKE ELECTRIC LLC				1,071.38	593002	1612703	INV#1612703 - CURL	May,2011
28393	Other	PIKE ELECTRIC LLC				2,338.38	593002	1612703	INV#1612703 - CURL	May,2011
28394	Other	PIKE ELECTRIC LLC				43.44	598100	1612704	INV#1612704 DEACON W/E 4-24-11 MAJOR STORM 040911 and 042011	May,2011
28395	Other	PIKE ELECTRIC LLC				251.24	593001	1612704	INV#1612704 DEACON W/E 4-24-11 MAJOR STORM 040911 and 042011	May,2011
28396	Other	PIKE ELECTRIC LLC				502.46	593003	1612704	INV#1612704 DEACON W/E 4-24-11 MAJOR STORM 040911 and 042011	May,2011
28397	Other	PIKE ELECTRIC LLC				2,763.55	593002	1612704	INV#1612704 DEACON W/E 4-24-11 MAJOR STORM 040911 and 042011	May,2011
28398	Other	PIKE ELECTRIC LLC				717.18	593002	1612705	INV#1612705 JOHNSON W/E 4-24-11	May,2011
28399	Other	PIKE ELECTRIC LLC				1,014.52	593002	1612705	INV#1612705 JOHNSON W/E 4-24-11	May,2011
28400	Other	PIKE ELECTRIC LLC				277.68	590100	1612706	INV#1612706 BOUDREAUX W/E 4-24-11 MAJOR STORM 042011	May,2011
28401	Other	PIKE ELECTRIC LLC				555.37	593003	1612706	INV#1612706 BOUDREAUX W/E 4-24-11 MAJOR STORM 042011	May,2011
28402	Other	PIKE ELECTRIC LLC				3,054.54	593002	1612706	INV#1612706 BOUDREAUX W/E 4-24-11 MAJOR STORM 042011	May,2011
28403	Other	PIKE ELECTRIC LLC				228.81	593001	1612707	INV#1612707 JONES W/E 042411 MAJOR STORM 042011	May,2011
28404	Other	PIKE ELECTRIC LLC				457.62	593003	1612707	INV#1612707 JONES W/E 042411 MAJOR STORM 042011	May,2011
28405	Other	PIKE ELECTRIC LLC				2,516.90	593002	1612707	INV#1612707 JONES W/E 042411 MAJOR STORM 042011	May,2011
28406	Other	PIKE ELECTRIC LLC				80.54	590100	1612708	INV#1612708 - THOMPSON	May,2011
28407	Other	PIKE ELECTRIC LLC				161.07	593003	1612708	INV#1612708 - THOMPSON	May,2011
28408	Other	PIKE ELECTRIC LLC				885.90	593002	1612708	INV#1612708 - THOMPSON	May,2011
28409	Other	PIKE ELECTRIC LLC				115.37	593001	1612709	PIKE ELECTRIC LLC	May,2011
28410	Other	PIKE ELECTRIC LLC				230.76	593003	1612709	INV#1612709 - SPEARS	May,2011
28411	Other	PIKE ELECTRIC LLC				1,269.16	593002	1612709	INV#1612709 - SPEARS	May,2011
28412	Other	PIKE ELECTRIC LLC				157.28	590100	1612710	INV#1612710 - SPARKS	May,2011

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28413	Other	PIKE ELECTRIC LLC				314.37	593001	1612710	INV#1612710 - SPARKS	May,2011
28414	Other	PIKE ELECTRIC LLC				1,729.04	593002	1612710	INV#1612710 - SPARKS	May,2011
28415	Other	PIKE ELECTRIC LLC				109.51	594002	1612711	PAY INVOICES 1612711, 1612712, 1612713, 1612714, \$ 1612715 W/E 4/24/11	May,2011
28416	Other	PIKE ELECTRIC LLC				328.54	594002	1612712	PAY INVOICES 1612711, 1612712, 1612713, 1612714, \$ 1612715 W/E 4/24/11	May,2011
28417	Other	PIKE ELECTRIC LLC				328.54	594002	1612713	PAY INVOICES 1612711, 1612712, 1612713, 1612714, \$ 1612715 W/E 4/24/11	May,2011
28418	Other	PIKE ELECTRIC LLC				219.03	594002	1612714	PAY INVOICES 1612711, 1612712, 1612713, 1612714, \$ 1612715 W/E 4/24/11	May,2011
28419	Other	PIKE ELECTRIC LLC				301.16	594002	1612715	PAY INVOICES 1612711, 1612712, 1612713, 1612714, \$ 1612715 W/E 4/24/11	May,2011
28420	Other	PIKE ELECTRIC LLC				331.23	594002	1612766	EQUIPMENT	Jun,2011
28421	Other	PIKE ELECTRIC LLC				2,696.40	594002	1612766	LABOR	Jun,2011
28422	Other	PIKE ELECTRIC LLC				69.06	594002	1612767	EQUIPMENT	Jun,2011
28423	Other	PIKE ELECTRIC LLC				562.23	594002	1612767	LABOR	Jun,2011
28424	Other	PIKE ELECTRIC LLC				29.50	586100	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28425	Other	PIKE ELECTRIC LLC				1,133.43	583001	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28426	Other	PIKE ELECTRIC LLC				1,834.30	593003	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28427	Other	PIKE ELECTRIC LLC				1,958.18	593002	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28428	Other	PIKE ELECTRIC LLC				2,115.74	594002	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28429	Other	PIKE ELECTRIC LLC				2,656.53	593002	1612770	Inv 01612770 JW Justice Second Shift Crew W/E 04/24/11	Jun,2011
28430	Other	PIKE ELECTRIC LLC				272.98	593001	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28431	Other	PIKE ELECTRIC LLC				377.91	583001	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28432	Other	PIKE ELECTRIC LLC				454.97	583001	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28433	Other	PIKE ELECTRIC LLC				636.97	594002	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28434	Other	PIKE ELECTRIC LLC				727.98	593002	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28435	Other	PIKE ELECTRIC LLC				1,910.98	593002	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28436	Other	PIKE ELECTRIC LLC				3,528.13	593002	1612771	Inv 01612771 RC Taylor Weekend Shift Crew W/E 04/24/11	May,2011
28437	Other	PIKE ELECTRIC LLC				56.69	590100	1612772	Invoice 01612772 JA Nott Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28438	Other	PIKE ELECTRIC LLC				283.42	593003	1612772	Invoice 01612772 JA Nott Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28439	Other	PIKE ELECTRIC LLC				4,534.66	593002	1612772	Invoice 01612772 JA Nott Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28440	Other	PIKE ELECTRIC LLC				43.58	590100	1612773	Invoice 01612773 PC Lindsey Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28441	Other	PIKE ELECTRIC LLC				217.89	593003	1612773	Invoice 01612773 PC Lindsey Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28442	Other	PIKE ELECTRIC LLC				3,486.24	593002	1612773	Invoice 01612773 PC Lindsey Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28443	Other	PIKE ELECTRIC LLC				120.55	593003	1612774	Invoice 01612774 CJ Blair Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28444	Other	PIKE ELECTRIC LLC				361.63	593001	1612774	Invoice 01612774 CJ Blair Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28445	Other	PIKE ELECTRIC LLC				4,902.50	593002	1612774	Invoice 01612774 CJ Blair Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28446	Other	PIKE ELECTRIC LLC				39.78	590100	1612775	Invoice 01612775 JR Baker Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28447	Other	PIKE ELECTRIC LLC				198.88	593003	1612775	Invoice 01612775 JR Baker Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28448	Other	PIKE ELECTRIC LLC				3,182.11	593002	1612775	Invoice 01612775 JR Baker Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011

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28449	Other	PIKE ELECTRIC LLC				2,460.50	593002	1612776	Invoice 01612776 JR Schisler Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28450	Other	PIKE ELECTRIC LLC				30.06	590100	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28451	Other	PIKE ELECTRIC LLC				54.70	590100	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28452	Other	PIKE ELECTRIC LLC				150.18	593003	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28453	Other	PIKE ELECTRIC LLC				273.52	593003	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28454	Other	PIKE ELECTRIC LLC				2,402.86	593002	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28455	Other	PIKE ELECTRIC LLC				4,376.36	593002	1612777	Invoice 01612777 CR Bumgardner Storm Restoration LMS042011 and LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28456	Other	PIKE ELECTRIC LLC				353.12	590100	1612778	Invoice 01612778 JE Nash Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28457	Other	PIKE ELECTRIC LLC				470.82	593002	1612778	Invoice 01612778 JE Nash Storm Restoration LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28458	Other	PIKE ELECTRIC LLC				1,115.40	593002	1612779	Invoice 01612779 JW Justice Storm Restoration LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28459	Other	PIKE ELECTRIC LLC				2,115.72	593003	1612779	Invoice 01612779 JW Justice Storm Restoration LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28460	Other	PIKE ELECTRIC LLC				3,955.62	593002	1612779	Invoice 01612779 JW Justice Storm Restoration LMS042211 W/E 04/24/2011 REF CPA 836082	May,2011
28461	Other	PIKE ELECTRIC LLC				165.25	586100	1613928	INV#1613828 - SPEARS	May,2011
28462	Other	PIKE ELECTRIC LLC				182.35	586100	1613929	INV#1613929 - CURL	May,2011
28463	Other	PIKE ELECTRIC LLC				4.17	586100	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28464	Other	PIKE ELECTRIC LLC				15.06	586100	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28465	Other	PIKE ELECTRIC LLC				20.85	594002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28466	Other	PIKE ELECTRIC LLC				41.69	596100	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28467	Other	PIKE ELECTRIC LLC				75.32	594002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28468	Other	PIKE ELECTRIC LLC				125.07	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28469	Other	PIKE ELECTRIC LLC				150.61	596100	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28470	Other	PIKE ELECTRIC LLC				208.45	583001	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28471	Other	PIKE ELECTRIC LLC				208.46	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28472	Other	PIKE ELECTRIC LLC				451.86	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28473	Other	PIKE ELECTRIC LLC				562.84	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28474	Other	PIKE ELECTRIC LLC				753.08	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28475	Other	PIKE ELECTRIC LLC				801.01	583001	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011
28476	Other	PIKE ELECTRIC LLC				2,033.30	593002	1614459	INV#1614459 W/E 5-1-11 SPRADLIN WEEKEND CREW	May,2011

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28477	Other	PIKE ELECTRIC LLC				3,054.83	593002	1614461	INV#1614461 W/E 5-1-11 WARD MAJOR STORM 042211	Jun,2011
28478	Other	PIKE ELECTRIC LLC				132.89	590100	1614462	INV#1614462 - KIDD	Jun,2011
28479	Other	PIKE ELECTRIC LLC				265.78	593001	1614462	INV#1614462 - KIDD	Jun,2011
28480	Other	PIKE ELECTRIC LLC				398.67	593003	1614462	INV#1614462 - KIDD	Jun,2011
28481	Other	PIKE ELECTRIC LLC				4,651.14	593002	1614462	INV#1614462 - KIDD	Jun,2011
28482	Other	PIKE ELECTRIC LLC				268.43	593001	1614463	INV#1614463 W/E 5-1-11 WARD MINOR STORM 032311	Jun,2011
28483	Other	PIKE ELECTRIC LLC				2,684.30	593002	1614463	INV#1614463 W/E 5-1-11 WARD MINOR STORM 032311	Jun,2011
28484	Other	PIKE ELECTRIC LLC				99.00	594002	1614464	EQUIPMENT	Jun,2011
28485	Other	PIKE ELECTRIC LLC				406.37	594002	1614464	LABOR	Jun,2011
28486	Other	PIKE ELECTRIC LLC				356.97	598100	1614465	INV#1614465 - MCPHERSON STORM 042211	Jun,2011
28487	Other	PIKE ELECTRIC LLC				133.40	593003	1614466	INV#1614466 - CURL	Jun,2011
28488	Other	PIKE ELECTRIC LLC				733.67	593002	1614466	INV#1614466 - CURL	Jun,2011
28489	Other	PIKE ELECTRIC LLC				102.64	590100	1614467	INV#1614467 - DEACON	Jun,2011
28490	Other	PIKE ELECTRIC LLC				205.29	593001	1614467	INV#1614467 - DEACON	Jun,2011
28491	Other	PIKE ELECTRIC LLC				307.93	593003	1614467	INV#1614467 - DEACON	Jun,2011
28492	Other	PIKE ELECTRIC LLC				3,592.53	593002	1614467	INV#1614467 - DEACON	Jun,2011
28493	Other	PIKE ELECTRIC LLC				795.35	594002	1614468	EQUIPMENT	Jun,2011
28494	Other	PIKE ELECTRIC LLC				3,264.83	594002	1614468	LABOR	Jun,2011
28495	Other	PIKE ELECTRIC LLC				535.04	580100	1614469	INV#1614469 - SPRADLIN	Jun,2011
28496	Other	PIKE ELECTRIC LLC				64.29	590100	1614470	Inv 01614470 DJ Boudreaux LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28497	Other	PIKE ELECTRIC LLC				321.39	593003	1614470	Inv 01614470 DJ Boudreaux LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28498	Other	PIKE ELECTRIC LLC				5,142.26	593002	1614470	Inv 01614470 DJ Boudreaux LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28499	Other	PIKE ELECTRIC LLC				179.69	590100	1614471	INV#1614471 - W/E 5-1-11 JONES MAJOR STORM 042211	Jun,2011
28500	Other	PIKE ELECTRIC LLC				359.35	593001	1614471	INV#1614471 - W/E 5-1-11 JONES MAJOR STORM 042211	Jun,2011
28501	Other	PIKE ELECTRIC LLC				539.03	593003	1614471	INV#1614471 - W/E 5-1-11 JONES MAJOR STORM 042211	Jun,2011
28502	Other	PIKE ELECTRIC LLC				6,288.70	593002	1614471	INV#1614471 - W/E 5-1-11 JONES MAJOR STORM 042211	Jun,2011
28503	Other	PIKE ELECTRIC LLC				184.05	593003	1614472	INV#1614472 - SPEARS	Jun,2011
28504	Other	PIKE ELECTRIC LLC				1,012.25	593002	1614472	INV#1614472 - SPEARS	Jun,2011
28505	Other	PIKE ELECTRIC LLC				241.64	594002	1614473	EQUIPMENT	Jun,2011
28506	Other	PIKE ELECTRIC LLC				991.89	594002	1614473	LABOR	Jun,2011
28507	Other	PIKE ELECTRIC LLC				381.41	594002	1614474	EQUIPMENT	Jun,2011
28508	Other	PIKE ELECTRIC LLC				1,565.63	594002	1614474	LABOR	Jun,2011
28509	Other	PIKE ELECTRIC LLC				224.16	594002	1614475	EQUIPMENT	Jun,2011
28510	Other	PIKE ELECTRIC LLC				920.11	594002	1614475	LABOR	Jun,2011
28511	Other	PIKE ELECTRIC LLC				210.41	594002	1614476	EQUIPMENT	Jun,2011
28512	Other	PIKE ELECTRIC LLC				863.71	594002	1614476	LABOR	Jun,2011
28513	Other	PIKE ELECTRIC LLC				483.31	594002	1614477	EQUIPMENT	Jun,2011
28514	Other	PIKE ELECTRIC LLC				1,983.92	594002	1614477	LABOR	Jun,2011
28515	Other	PIKE ELECTRIC LLC				59.46	594002	1614478	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28516	Other	PIKE ELECTRIC LLC				297.31	583001	1614478	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28517	Other	PIKE ELECTRIC LLC				89.19	594002	1614479	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28518	Other	PIKE ELECTRIC LLC				445.96	583001	1614479	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28519	Other	PIKE ELECTRIC LLC				200.68	594002	1614480	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011

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28520	Other	PIKE ELECTRIC LLC				1,003.41	583001	1614480	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28521	Other	PIKE ELECTRIC LLC				158.56	594002	1614481	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28522	Other	PIKE ELECTRIC LLC				792.81	583001	1614481	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28523	Other	PIKE ELECTRIC LLC				178.38	594002	1614482	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28524	Other	PIKE ELECTRIC LLC				891.92	583001	1614482	PAY INVOICES 1614478, 1614479, 1614480, 1614481, & 1614482	May,2011
28525	Other	PIKE ELECTRIC LLC				455.00	593002	1614532	Inv 01614532 RC Taylor Weekend Shift Crew W/E 05/01/11	Jun,2011
28526	Other	PIKE ELECTRIC LLC				839.57	593002	1614532	Inv 01614532 RC Taylor Weekend Shift Crew W/E 05/01/11	Jun,2011
28527	Other	PIKE ELECTRIC LLC				1,182.92	583001	1614532	Inv 01614532 RC Taylor Weekend Shift Crew W/E 05/01/11	Jun,2011
28528	Other	PIKE ELECTRIC LLC				2,896.97	593002	1614532	Inv 01614532 RC Taylor Weekend Shift Crew W/E 05/01/11	Jun,2011
28529	Other	PIKE ELECTRIC LLC				1,606.58	583001	1614538	Inv 01614538 JR Schisler Rainout and Holdover W/E 05/01/2011	Jun,2011
28530	Other	PIKE ELECTRIC LLC				88.87	590100	1614539	Invoice 01614539 JA Nott Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28531	Other	PIKE ELECTRIC LLC				444.31	593003	1614539	Invoice 01614539 JA Nott Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28532	Other	PIKE ELECTRIC LLC				7,109.03	593002	1614539	Invoice 01614539 JA Nott Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28533	Other	PIKE ELECTRIC LLC				67.10	598100	1614540	Invoice 0161450 Meals LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28534	Other	PIKE ELECTRIC LLC				1,513.41	593002	1614541	Invoice 01614541 CJ Blair Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28535	Other	PIKE ELECTRIC LLC				2,603.72	593003	1614541	Invoice 01614541 CJ Blair Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28536	Other	PIKE ELECTRIC LLC				4,165.96	583001	1614541	Invoice 01614541 CJ Blair Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28537	Other	PIKE ELECTRIC LLC				103.61	590100	1614542	Invoice 01614542 BA Baker Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28538	Other	PIKE ELECTRIC LLC				518.07	593003	1614542	Invoice 01614542 BA Baker Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28539	Other	PIKE ELECTRIC LLC				8,289.05	593002	1614542	Invoice 01614542 BA Baker Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28540	Other	PIKE ELECTRIC LLC				96.62	598100	1614543	Invoice 01614543 JR Schisler Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28541	Other	PIKE ELECTRIC LLC				200.82	593001	1614543	Invoice 01614543 JR Schisler Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28542	Other	PIKE ELECTRIC LLC				502.36	583001	1614543	Invoice 01614543 JR Schisler Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28543	Other	PIKE ELECTRIC LLC				1,579.43	593003	1614543	Invoice 01614543 JR Schisler Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28544	Other	PIKE ELECTRIC LLC				2,627.31	593002	1614543	Invoice 01614543 JR Schisler Storm Restoration LMS042211 W/E 5/1/8/11 REF CPA 836611	Jun,2011
28545	Other	PIKE ELECTRIC LLC				124.56	598100	1614544	Invoice 01614544 Meals LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28546	Other	PIKE ELECTRIC LLC				175.83	598100	1614545	Invoice 01614545 Meals LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28547	Other	PIKE ELECTRIC LLC				610.32	583001	1614546	Invoice 01614546 JW Justice Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28548	Other	PIKE ELECTRIC LLC				4,373.99	593002	1614546	Invoice 01614546 JW Justice Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28549	Other	PIKE ELECTRIC LLC				8,544.55	593003	1614546	Invoice 01614546 JW Justice Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28550	Other	PIKE ELECTRIC LLC				3,726.58	571100	1615258	pay invoice 01615258	May,2011

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28551	Other	PIKE ELECTRIC LLC				3,493.12	571100	1615260	pay invoice 01615260	May,2011
28552	Other	PIKE ELECTRIC LLC				873.26	571100	1615268	pay invoice 01615268	May,2011
28553	Other	PIKE ELECTRIC LLC				1,047.92	571100	1615269	pay invoice 01615269	May,2011
28554	Other	PIKE ELECTRIC LLC				9,829.34	594002	1615916	PAY INVOICE 1615916 W/E 4/24/11	May,2011
28555	Other	PIKE ELECTRIC LLC				149.59	590100	1616086	Inv 01616086 JD McPherson LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28556	Other	PIKE ELECTRIC LLC				747.94	593003	1616086	Inv 01616086 JD McPherson LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28557	Other	PIKE ELECTRIC LLC				11,967.06	593002	1616086	Inv 01616086 JD McPherson LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28558	Other	PIKE ELECTRIC LLC				86.56	590100	1616087	Inv 01616087 PC Lindsey LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28559	Other	PIKE ELECTRIC LLC				432.77	593003	1616087	Inv 01616087 PC Lindsey LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28560	Other	PIKE ELECTRIC LLC				6,924.30	593002	1616087	Inv 01616087 PC Lindsey LMS042211 Storm Restoration W/E 05/01/2011 Terms and conditions per certification on file	Jun,2011
28561	Other	PIKE ELECTRIC LLC				9.94	586100	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28562	Other	PIKE ELECTRIC LLC				24.86	583001	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28563	Other	PIKE ELECTRIC LLC				41.71	586100	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28564	Other	PIKE ELECTRIC LLC				49.72	593002	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28565	Other	PIKE ELECTRIC LLC				99.03	583001	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28566	Other	PIKE ELECTRIC LLC				198.07	593002	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28567	Other	PIKE ELECTRIC LLC				265.14	593002	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28568	Other	PIKE ELECTRIC LLC				1,119.37	593002	1616688	INV#1616688 W/E 5-8-11 MCPHERSON SECOND SHIFT	Jun,2011
28569	Other	PIKE ELECTRIC LLC				41.69	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28570	Other	PIKE ELECTRIC LLC				150.62	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28571	Other	PIKE ELECTRIC LLC				152.86	583001	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28572	Other	PIKE ELECTRIC LLC				229.30	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28573	Other	PIKE ELECTRIC LLC				451.86	583001	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28574	Other	PIKE ELECTRIC LLC				646.20	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28575	Other	PIKE ELECTRIC LLC				828.40	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28576	Other	PIKE ELECTRIC LLC				2,334.61	593002	1616689	INV#1616689 W/E 5-8-11 SPRADLIN WEEKEND CREW	Jun,2011
28577	Other	PIKE ELECTRIC LLC				335.52	583001	1616692	INV#1616692 - BOUDREAUX	Jun,2011
28578	Other	PIKE ELECTRIC LLC				76.88	583001	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011
28579	Other	PIKE ELECTRIC LLC				244.91	586100	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011
28580	Other	PIKE ELECTRIC LLC				306.66	593002	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011

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28581	Other	PIKE ELECTRIC LLC				615.10	594002	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011
28582	Other	PIKE ELECTRIC LLC				1,090.88	593002	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011
28583	Other	PIKE ELECTRIC LLC				3,318.53	593002	1616694	Inv 01616694 Mitch Hoten for JW Justice Second Shift Crew W/E 05/08/11	Jun,2011
28584	Other	PIKE ELECTRIC LLC				1,065.34	593002	1616696	INV#1616696 - CURL	Jun,2011
28585	Other	PIKE ELECTRIC LLC				68.51	594002	1616697	EQUIPMENT	Jun,2011
28586	Other	PIKE ELECTRIC LLC				288.59	594002	1616697	LABOR	Jun,2011
28587	Other	PIKE ELECTRIC LLC				75.57	598100	1616698	INV#1616698 - BLAIR STORM 042211	Jun,2011
28588	Other	PIKE ELECTRIC LLC				1,516.80	593002	1616699	INV#1616699 - SPEARS	Jun,2011
28589	Other	PIKE ELECTRIC LLC				40.56	594002	1616700	EQUIPMENT	Jun,2011
28590	Other	PIKE ELECTRIC LLC				170.83	594002	1616700	LABOR	Jun,2011
28591	Other	PIKE ELECTRIC LLC				118.17	594002	1616701	EQUIPMENT	Jun,2011
28592	Other	PIKE ELECTRIC LLC				497.73	594002	1616701	LABOR	Jun,2011
28593	Other	PIKE ELECTRIC LLC				66.16	594002	1616702	EQUIPMENT	Jun,2011
28594	Other	PIKE ELECTRIC LLC				278.69	594002	1616702	LABOR	Jun,2011
28595	Other	PIKE ELECTRIC LLC				37.99	594002	1616703	EQUIPMENT	Jun,2011
28596	Other	PIKE ELECTRIC LLC				160.03	594002	1616703	LABOR	Jun,2011
28597	Other	PIKE ELECTRIC LLC				62.25	583001	1616704	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28598	Other	PIKE ELECTRIC LLC				171.18	594002	1616704	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28599	Other	PIKE ELECTRIC LLC				248.99	594002	1616704	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28600	Other	PIKE ELECTRIC LLC				74.70	583001	1616705	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28601	Other	PIKE ELECTRIC LLC				205.42	594002	1616705	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28602	Other	PIKE ELECTRIC LLC				298.79	594002	1616705	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28603	Other	PIKE ELECTRIC LLC				99.60	583001	1616706	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28604	Other	PIKE ELECTRIC LLC				273.89	594002	1616706	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28605	Other	PIKE ELECTRIC LLC				398.38	594002	1616706	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28606	Other	PIKE ELECTRIC LLC				46.69	583001	1616707	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28607	Other	PIKE ELECTRIC LLC				128.39	594002	1616707	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28608	Other	PIKE ELECTRIC LLC				99.60	583001	1616708	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28609	Other	PIKE ELECTRIC LLC				273.89	594002	1616708	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28610	Other	PIKE ELECTRIC LLC				398.38	594002	1616708	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28611	Other	PIKE ELECTRIC LLC				74.70	583001	1616709	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28612	Other	PIKE ELECTRIC LLC				205.42	594002	1616709	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28613	Other	PIKE ELECTRIC LLC				298.79	594002	1616709	PAY INVOICES 1616704, 1616705, 1616706, 1616707, 1616708, & 1616709 W/E 5/8/11	May,2011
28614	Other	PIKE ELECTRIC LLC				27.19	583001	1616735	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28615	Other	PIKE ELECTRIC LLC				198.26	583001	1616735	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28616	Other	PIKE ELECTRIC LLC				876.78	594002	1616735	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28617	Other	PIKE ELECTRIC LLC				43.38	583001	1616736	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011



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28618	Other	PIKE ELECTRIC LLC				316.37	583001	1616736	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28619	Other	PIKE ELECTRIC LLC				1,399.09	594002	1616736	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28620	Other	PIKE ELECTRIC LLC				60.67	586100	1616740	Inv 01616740 RC Taylor Weekend Shift Crew W/E 05/8/11	Jun,2011
28621	Other	PIKE ELECTRIC LLC				849.31	594002	1616740	Inv 01616740 RC Taylor Weekend Shift Crew W/E 05/8/11	Jun,2011
28622	Other	PIKE ELECTRIC LLC				2,887.87	593002	1616740	Inv 01616740 RC Taylor Weekend Shift Crew W/E 05/8/11	Jun,2011
28623	Other	PIKE ELECTRIC LLC				3,093.89	583001	1616740	Inv 01616740 RC Taylor Weekend Shift Crew W/E 05/8/11	Jun,2011
28624	Other	PIKE ELECTRIC LLC				218.68	598100	1616743	Invoice 01616743 Meals LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28625	Other	PIKE ELECTRIC LLC				45.02	590100	1616744	Invoice 01616744 PC Lindsey Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28626	Other	PIKE ELECTRIC LLC				225.08	593003	1616744	Invoice 01616744 PC Lindsey Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28627	Other	PIKE ELECTRIC LLC				3,601.28	593002	1616744	Invoice 01616744 PC Lindsey Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28628	Other	PIKE ELECTRIC LLC				50.88	590100	1616745	Invoice 01616745 CJ Blair Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28629	Other	PIKE ELECTRIC LLC				254.37	593003	1616745	Invoice 01616745 CJ Blair Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28630	Other	PIKE ELECTRIC LLC				4,069.98	593002	1616745	Invoice 01616745 CJ Blair Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011
28631	Other	PIKE ELECTRIC LLC				252.67	598100	1616746	Invoice 01616746 Meals LMS042011 W/E 04/24/2011 REF CPA 836082	May,2011
28632	Other	PIKE ELECTRIC LLC				1,353.63	566100	1617266	pay invoice 01617266	May,2011
28633	Other	PIKE ELECTRIC LLC				1,933.66	566100	1617268	pay invoice 01617268	May,2011
28634	Other	PIKE ELECTRIC LLC				187.61	593002	1618164	INV#1611229 W/E 4-17-11 SPRADLIN WEEK END CREW	May,2011
28635	Other	PIKE ELECTRIC LLC				180.62	586100	1618165	INV#1618165 - SPEARS	May,2011
28636	Other	PIKE ELECTRIC LLC				87.27	586100	1618166	INV#1618166 - SPEARS	May,2011
28637	Other	PIKE ELECTRIC LLC				166.50	586100	1618167	INV#1618167 - CURL	May,2011
28638	Other	PIKE ELECTRIC LLC				44.86	583001	1618351	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28639	Other	PIKE ELECTRIC LLC				327.19	583001	1618351	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28640	Other	PIKE ELECTRIC LLC				1,447.01	594002	1618351	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28641	Other	PIKE ELECTRIC LLC				1,817.16	570100	1619294	pay invoice 01619294	May,2011
28642	Other	PIKE ELECTRIC LLC				28.17	586100	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28643	Other	PIKE ELECTRIC LLC				66.28	593002	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28644	Other	PIKE ELECTRIC LLC				112.24	586100	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28645	Other	PIKE ELECTRIC LLC				264.09	593002	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28646	Other	PIKE ELECTRIC LLC				497.14	593002	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28647	Other	PIKE ELECTRIC LLC				1,980.65	593002	1619792	INV#1619792 W/E 5-15-11 MCPHERSON SECOND SHIFT CREW	Jun,2011
28648	Other	PIKE ELECTRIC LLC				20.85	586100	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28649	Other	PIKE ELECTRIC LLC				37.66	586100	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28650	Other	PIKE ELECTRIC LLC				62.54	594002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28651	Other	PIKE ELECTRIC LLC				225.90	594002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28652	Other	PIKE ELECTRIC LLC				396.08	593002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011

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28653	Other	PIKE ELECTRIC LLC				875.52	593002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28654	Other	PIKE ELECTRIC LLC				1,430.89	593002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28655	Other	PIKE ELECTRIC LLC				3,163.01	593002	1619793	INV#1619793 W/E 5-15-11 SPRADLIN WEEK END CREW	Jun,2011
28656	Other	PIKE ELECTRIC LLC				142.94	598100	1619795	INV#1619795 - WARD STORM 042211	Jun,2011
28657	Other	PIKE ELECTRIC LLC				85.21	598100	1619796	INV#1619796 - DEACON STORM 042211	Jun,2011
28658	Other	PIKE ELECTRIC LLC				220.92	598100	1619797	INV#1619797 - BOUDREAUX	Jun,2011
28659	Other	PIKE ELECTRIC LLC				112.64	598100	1619798	INV#1619798 - JONES STORM 040911	Jun,2011
28660	Other	PIKE ELECTRIC LLC				126.01	584001	1619799	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28661	Other	PIKE ELECTRIC LLC				126.01	583001	1619799	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28662	Other	PIKE ELECTRIC LLC				208.40	594002	1619799	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28663	Other	PIKE ELECTRIC LLC				302.43	584001	1619800	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28664	Other	PIKE ELECTRIC LLC				302.43	583001	1619800	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28665	Other	PIKE ELECTRIC LLC				500.17	594002	1619800	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28666	Other	PIKE ELECTRIC LLC				378.04	584001	1619801	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28667	Other	PIKE ELECTRIC LLC				378.04	583001	1619801	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28668	Other	PIKE ELECTRIC LLC				625.21	594002	1619801	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28669	Other	PIKE ELECTRIC LLC				261.47	584001	1619802	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28670	Other	PIKE ELECTRIC LLC				261.47	583001	1619802	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28671	Other	PIKE ELECTRIC LLC				432.44	594002	1619802	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28672	Other	PIKE ELECTRIC LLC				418.99	584001	1619803	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28673	Other	PIKE ELECTRIC LLC				418.99	583001	1619803	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28674	Other	PIKE ELECTRIC LLC				692.94	594002	1619803	PAY INVOICES 1619799, 1619800, 1619801, 1619802, & 1619803 W/E 5/15/11	Jun,2011
28675	Other	PIKE ELECTRIC LLC				118.84	594002	1619833	PAY INVOICES 1619833, & 1619834 W/E 5/15/11	Jun,2011
28676	Other	PIKE ELECTRIC LLC				567.90	594002	1619833	PAY INVOICES 1619833, & 1619834 W/E 5/15/11	Jun,2011
28677	Other	PIKE ELECTRIC LLC				145.16	594002	1619834	PAY INVOICES 1619833, & 1619834 W/E 5/15/11	Jun,2011
28678	Other	PIKE ELECTRIC LLC				693.67	594002	1619834	PAY INVOICES 1619833, & 1619834 W/E 5/15/11	Jun,2011
28679	Other	PIKE ELECTRIC LLC				32.03	586100	1619836	Inv 01619836 JW Justice Second Shift Crew W/E 05/15/11	Jun,2011
28680	Other	PIKE ELECTRIC LLC				241.01	583001	1619836	Inv 01619836 JW Justice Second Shift Crew W/E 05/15/11	Jun,2011
28681	Other	PIKE ELECTRIC LLC				642.22	593002	1619836	Inv 01619836 JW Justice Second Shift Crew W/E 05/15/11	Jun,2011
28682	Other	PIKE ELECTRIC LLC				2,511.14	594002	1619836	Inv 01619836 JW Justice Second Shift Crew W/E 05/15/11	Jun,2011
28683	Other	PIKE ELECTRIC LLC				4,334.17	593002	1619836	Inv 01619836 JW Justice Second Shift Crew W/E 05/15/11	Jun,2011
28684	Other	PIKE ELECTRIC LLC				181.99	583001	1619837	Inv 01619837 RC Taylor Weekend Shift Crew W/E 05/15/11	Jun,2011
28685	Other	PIKE ELECTRIC LLC				454.99	593002	1619837	Inv 01619837 RC Taylor Weekend Shift Crew W/E 05/15/11	Jun,2011
28686	Other	PIKE ELECTRIC LLC				1,031.31	594002	1619837	Inv 01619837 RC Taylor Weekend Shift Crew W/E 05/15/11	Jun,2011
28687	Other	PIKE ELECTRIC LLC				2,638.92	593002	1619837	Inv 01619837 RC Taylor Weekend Shift Crew W/E 05/15/11	Jun,2011
28688	Other	PIKE ELECTRIC LLC				88.41	598100	1619839	Invoice 01619839 Meals Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28689	Other	PIKE ELECTRIC LLC				42.30	598100	1619840	Invoice 01619840 Meals Storm Restoration LMS042211 W/E 5/8/11 REF CPA 836611	Jun,2011

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28690	Other	PIKE ELECTRIC LLC				561.60	598100	1619841	Invoice 01619841 Meals Storm Restoration LMS042211 W/E 5/1/11 REF CPA 836611	Jun,2011
28691	Other	PIKE ELECTRIC LLC				211.66	586100	1619970	INV#1619970 - CURL	Jun,2011
28692	Other	PIKE ELECTRIC LLC				237.50	586100	1619971	INV#1619971 - SPEARS	Jun,2011
28693	Other	PIKE ELECTRIC LLC				82.07	583001	1620034	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28694	Other	PIKE ELECTRIC LLC				598.53	583001	1620034	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28695	Other	PIKE ELECTRIC LLC				2,646.96	594002	1620034	PAY INVOICES 1618351, 1616735, 1616736 & 1620034 W/E 5/8/11, 5/11/11, 5/13/11	May,2011
28696	Other	PIKE ELECTRIC LLC				8.29	586100	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28697	Other	PIKE ELECTRIC LLC				32.54	586100	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28698	Other	PIKE ELECTRIC LLC				208.45	593002	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28699	Other	PIKE ELECTRIC LLC				753.10	593002	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28700	Other	PIKE ELECTRIC LLC				1,034.85	593002	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28701	Other	PIKE ELECTRIC LLC				3,907.36	593002	1621175	INV#1621175 W/E 5-22-11 SPRADLIN COVERED SECOCOND SHIFT AND WEEK END SHIF	Jun,2011
28702	Other	PIKE ELECTRIC LLC				328.58	583100	1621177	INV#1621177 - KIDD	Jun,2011
28703	Other	PIKE ELECTRIC LLC				21.68	594002	1621181	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28704	Other	PIKE ELECTRIC LLC				40.66	594002	1621181	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28705	Other	PIKE ELECTRIC LLC				51.50	583001	1621181	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28706	Other	PIKE ELECTRIC LLC				65.05	584001	1621181	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28707	Other	PIKE ELECTRIC LLC				52.04	594002	1621182	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28708	Other	PIKE ELECTRIC LLC				97.57	594002	1621182	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28709	Other	PIKE ELECTRIC LLC				123.59	583001	1621182	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28710	Other	PIKE ELECTRIC LLC				156.12	584001	1621182	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28711	Other	PIKE ELECTRIC LLC				52.04	594002	1621183	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28712	Other	PIKE ELECTRIC LLC				97.57	594002	1621183	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28713	Other	PIKE ELECTRIC LLC				123.59	583001	1621183	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28714	Other	PIKE ELECTRIC LLC				156.12	584001	1621183	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28715	Other	PIKE ELECTRIC LLC				3.25	594002	1621184	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28716	Other	PIKE ELECTRIC LLC				6.10	594002	1621184	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28717	Other	PIKE ELECTRIC LLC				7.72	583001	1621184	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28718	Other	PIKE ELECTRIC LLC				9.76	584001	1621184	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28719	Other	PIKE ELECTRIC LLC				52.04	594002	1621185	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28720	Other	PIKE ELECTRIC LLC				97.57	594002	1621185	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28721	Other	PIKE ELECTRIC LLC				123.59	583001	1621185	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011

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28722	Other	PIKE ELECTRIC LLC				156.12	584001	1621185	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28723	Other	PIKE ELECTRIC LLC				47.70	594002	1621186	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28724	Other	PIKE ELECTRIC LLC				89.44	594002	1621186	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28725	Other	PIKE ELECTRIC LLC				113.30	583001	1621186	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28726	Other	PIKE ELECTRIC LLC				143.11	584001	1621186	PAY INVOICES 1621181, 1621182, 1621183, 1621184, 1621185, & 1621186 W/E 5/22/11	Jun,2011
28727	Other	PIKE ELECTRIC LLC				249.40	583001	1621202	Inv 1621202 Nash Blended Rate W/E 05/22/2011	Jun,2011
28728	Other	PIKE ELECTRIC LLC				98.07	594002	1621231	PAY INVOICES 1621231 & 1621467 W/E 5/22/11	Jun,2011
28729	Other	PIKE ELECTRIC LLC				58.98	586100	1621234	Inv 01621234 JW Justice Second Shift Crew W/E 05/22/11	Jun,2011
28730	Other	PIKE ELECTRIC LLC				88.49	583001	1621234	Inv 01621234 JW Justice Second Shift Crew W/E 05/22/11	Jun,2011
28731	Other	PIKE ELECTRIC LLC				576.61	583100	1621234	Inv 01621234 JW Justice Second Shift Crew W/E 05/22/11	Jun,2011
28732	Other	PIKE ELECTRIC LLC				1,061.71	593002	1621234	Inv 01621234 JW Justice Second Shift Crew W/E 05/22/11	Jun,2011
28733	Other	PIKE ELECTRIC LLC				1,770.05	594002	1621234	Inv 01621234 JW Justice Second Shift Crew W/E 05/22/11	Jun,2011
28734	Other	PIKE ELECTRIC LLC				181.99	594002	1621235	Inv 01621235 RC Taylor Weekend Shift Crew W/E 05/22/11	Jun,2011
28735	Other	PIKE ELECTRIC LLC				576.31	593002	1621235	Inv 01621235 RC Taylor Weekend Shift Crew W/E 05/22/11	Jun,2011
28736	Other	PIKE ELECTRIC LLC				1,090.24	583001	1621235	Inv 01621235 RC Taylor Weekend Shift Crew W/E 05/22/11	Jun,2011
28737	Other	PIKE ELECTRIC LLC				2,953.57	593002	1621235	Inv 01621235 RC Taylor Weekend Shift Crew W/E 05/22/11	Jun,2011
28738	Other	PIKE ELECTRIC LLC				32.19	598100	01621239	Invoice 01621239 PC Lindsey Meals Storm Restoration LMS042211	AUG-2011
28739	Other	PIKE ELECTRIC LLC				7,553.06	594002	1621467	PAY INVOICES 1621231 & 1621467 W/E 5/22/11	Jun,2011
28740	Other	PIKE ELECTRIC LLC				361.96	598100	01621999	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
28741	Other	PIKE ELECTRIC LLC				2,831.67	571100	1622373	pay invoice 01622373	Jun,2011
28742	Other	PIKE ELECTRIC LLC				483.02	590100	1622959	INV#1622959 W/E 5-29-11 KIDD MAJOR STORM 052311	Jun,2011
28743	Other	PIKE ELECTRIC LLC				644.04	593001	1622959	INV#1622959 W/E 5-29-11 KIDD MAJOR STORM 052311	Jun,2011
28744	Other	PIKE ELECTRIC LLC				805.05	593003	1622959	INV#1622959 W/E 5-29-11 KIDD MAJOR STORM 052311	Jun,2011
28745	Other	PIKE ELECTRIC LLC				10,626.65	593002	1622959	INV#1622959 W/E 5-29-11 KIDD MAJOR STORM 052311	Jun,2011
28746	Other	PIKE ELECTRIC LLC				501.58	590100	1622960	INV#1622960 WARD W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28747	Other	PIKE ELECTRIC LLC				668.76	593001	1622960	INV#1622960 WARD W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28748	Other	PIKE ELECTRIC LLC				835.95	593003	1622960	INV#1622960 WARD W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28749	Other	PIKE ELECTRIC LLC				11,034.56	593002	1622960	INV#1622960 WARD W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28750	Other	PIKE ELECTRIC LLC				35.42	594002	1622961	EQUIPMENT	Jun,2011
28751	Other	PIKE ELECTRIC LLC				261.92	594002	1622961	LABOR	Jun,2011
28752	Other	PIKE ELECTRIC LLC				392.66	590100	1622962	INV#1622962 MCPHERSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28753	Other	PIKE ELECTRIC LLC				523.54	593001	1622962	INV#1622962 MCPHERSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28754	Other	PIKE ELECTRIC LLC				654.42	593003	1622962	INV#1622962 MCPHERSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28755	Other	PIKE ELECTRIC LLC				8,638.38	593002	1622962	INV#1622962 MCPHERSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28756	Other	PIKE ELECTRIC LLC				536.32	590100	1622963	INV#1622963 DEACON W/E 5-29-11 MAJOR STORM 052311	Jun,2011

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28757	Other	PIKE ELECTRIC LLC				715.10	593001	1622963	INV#1622963 DEACON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28758	Other	PIKE ELECTRIC LLC				893.87	593003	1622963	INV#1622963 DEACON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28759	Other	PIKE ELECTRIC LLC				11,799.09	593002	1622963	INV#1622963 DEACON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28760	Other	PIKE ELECTRIC LLC				196.72	590100	1622964	INV#1622964 BLACKBURN W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28761	Other	PIKE ELECTRIC LLC				262.29	593003	1622964	INV#1622964 BLACKBURN W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28762	Other	PIKE ELECTRIC LLC				327.87	593001	1622964	INV#1622964 BLACKBURN W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28763	Other	PIKE ELECTRIC LLC				4,327.86	593002	1622964	INV#1622964 BLACKBURN W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28764	Other	PIKE ELECTRIC LLC				37.27	594002	1622965	EQUIPMENT	Jun,2011
28765	Other	PIKE ELECTRIC LLC				275.59	594002	1622965	LABOR	Jun,2011
28766	Other	PIKE ELECTRIC LLC				146.51	590100	1622966	INV#1622966 JOHNSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28767	Other	PIKE ELECTRIC LLC				195.35	593003	1622966	INV#1622966 JOHNSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28768	Other	PIKE ELECTRIC LLC				244.19	593001	1622966	INV#1622966 JOHNSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28769	Other	PIKE ELECTRIC LLC				3,223.26	593002	1622966	INV#1622966 JOHNSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28770	Other	PIKE ELECTRIC LLC				498.56	590100	1622967	INV#1622967 - BOUDREAU	Jun,2011
28771	Other	PIKE ELECTRIC LLC				664.75	593003	1622967	INV#1622967 - BOUDREAU	Jun,2011
28772	Other	PIKE ELECTRIC LLC				830.94	593001	1622967	INV#1622967 - BOUDREAU	Jun,2011
28773	Other	PIKE ELECTRIC LLC				10,968.37	593002	1622967	INV#1622967 - BOUDREAU	Jun,2011
28774	Other	PIKE ELECTRIC LLC				509.84	590100	1622968	INV#1622968 - JONES	Jun,2011
28775	Other	PIKE ELECTRIC LLC				679.81	593003	1622968	INV#1622968 - JONES	Jun,2011
28776	Other	PIKE ELECTRIC LLC				849.76	593001	1622968	INV#1622968 - JONES	Jun,2011
28777	Other	PIKE ELECTRIC LLC				11,216.79	593002	1622968	INV#1622968 - JONES	Jun,2011
28778	Other	PIKE ELECTRIC LLC				248.01	590100	1622969	INV#1622969 W/E 5-29-11 SPEARS MAJOR STORM 052311	Jun,2011
28779	Other	PIKE ELECTRIC LLC				330.69	593001	1622969	INV#1622969 W/E 5-29-11 SPEARS MAJOR STORM 052311	Jun,2011
28780	Other	PIKE ELECTRIC LLC				413.37	593003	1622969	INV#1622969 W/E 5-29-11 SPEARS MAJOR STORM 052311	Jun,2011
28781	Other	PIKE ELECTRIC LLC				5,456.42	593002	1622969	INV#1622969 W/E 5-29-11 SPEARS MAJOR STORM 052311	Jun,2011
28782	Other	PIKE ELECTRIC LLC				56.09	594002	1622970	EQUIPMENT	Jun,2011
28783	Other	PIKE ELECTRIC LLC				414.78	594002	1622970	LABOR	Jun,2011
28784	Other	PIKE ELECTRIC LLC				63.85	594002	1622971	EQUIPMENT	Jun,2011
28785	Other	PIKE ELECTRIC LLC				472.10	594002	1622971	LABOR	Jun,2011
28786	Other	PIKE ELECTRIC LLC				29.14	594002	1622972	EQUIPMENT	Jun,2011
28787	Other	PIKE ELECTRIC LLC				215.44	594002	1622972	LABOR	Jun,2011
28788	Other	PIKE ELECTRIC LLC				34.79	594002	1622973	EQUIPMENT	Jun,2011
28789	Other	PIKE ELECTRIC LLC				257.28	594002	1622973	LABOR	Jun,2011
28790	Other	PIKE ELECTRIC LLC				145.21	593003	1622974	INV#1622974 - CONLEY	Jun,2011
28791	Other	PIKE ELECTRIC LLC				1,216.06	593002	1622974	INV#1622974 - CONLEY	Jun,2011
28792	Other	PIKE ELECTRIC LLC				174.97	590100	1622975	INV#1622975 - GALVIN	Jun,2011
28793	Other	PIKE ELECTRIC LLC				233.27	593001	1622975	INV#1622975 - GALVIN	Jun,2011
28794	Other	PIKE ELECTRIC LLC				291.59	593003	1622975	INV#1622975 - GALVIN	Jun,2011
28795	Other	PIKE ELECTRIC LLC				3,849.03	593002	1622975	INV#1622975 - GALVIN	Jun,2011
28796	Other	PIKE ELECTRIC LLC				226.86	590100	1622976	INV#1622976 - WYNN	Jun,2011
28797	Other	PIKE ELECTRIC LLC				302.46	593001	1622976	INV#1622976 - WYNN	Jun,2011
28798	Other	PIKE ELECTRIC LLC				378.07	593003	1622976	INV#1622976 - WYNN	Jun,2011
28799	Other	PIKE ELECTRIC LLC				4,990.58	593002	1622976	INV#1622976 - WYNN	Jun,2011
28800	Other	PIKE ELECTRIC LLC				198.09	590100	1622977	INV#1622977 - KEITH	Jun,2011
28801	Other	PIKE ELECTRIC LLC				264.14	593001	1622977	INV#1622977 - KEITH	Jun,2011
28802	Other	PIKE ELECTRIC LLC				330.17	593003	1622977	INV#1622977 - KEITH	Jun,2011

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28803	Other	PIKE ELECTRIC LLC				4,358.23	593002	1622977	INV#1622977 - KEITH	Jun,2011
28804	Other	PIKE ELECTRIC LLC				182.71	593001	1622979	INV#1622979 - BINGHAM	Jun,2011
28805	Other	PIKE ELECTRIC LLC				1,530.22	593002	1622979	INV#1622979 - BINGHAM	Jun,2011
28806	Other	PIKE ELECTRIC LLC				410.88	590100	1622980	INV#1622980 - SUMNER	Jun,2011
28807	Other	PIKE ELECTRIC LLC				547.83	593001	1622980	INV#1622980 - SUMNER	Jun,2011
28808	Other	PIKE ELECTRIC LLC				684.79	593003	1622980	INV#1622980 - SUMNER	Jun,2011
28809	Other	PIKE ELECTRIC LLC				9,039.27	593002	1622980	INV#1622980 - SUMNER	Jun,2011
28810	Other	PIKE ELECTRIC LLC				82.81	594002	1622981	PAY INVOICES 1622981, 1622982, 1622983, & 1622984 W/E 5/29/11	Jun,2011
28811	Other	PIKE ELECTRIC LLC				351.94	594002	1622982	PAY INVOICES 1622981, 1622982, 1622983, & 1622984 W/E 5/29/11	Jun,2011
28812	Other	PIKE ELECTRIC LLC				295.01	594002	1622983	PAY INVOICES 1622981, 1622982, 1622983, & 1622984 W/E 5/29/11	Jun,2011
28813	Other	PIKE ELECTRIC LLC				414.05	594002	1622984	PAY INVOICES 1622981, 1622982, 1622983, & 1622984 W/E 5/29/11	Jun,2011
28814	Other	PIKE ELECTRIC LLC				181.99	593001	1623042	Inv 01623042 RC Taylor Weekend Shift Crew W/E 05/29/11	Jun,2011
28815	Other	PIKE ELECTRIC LLC				545.98	594002	1623042	Inv 01623042 RC Taylor Weekend Shift Crew W/E 05/29/11	Jun,2011
28816	Other	PIKE ELECTRIC LLC				1,455.98	583001	1623042	Inv 01623042 RC Taylor Weekend Shift Crew W/E 05/29/11	Jun,2011
28817	Other	PIKE ELECTRIC LLC				4,776.56	593002	1623042	Inv 01623042 RC Taylor Weekend Shift Crew W/E 05/29/11	Jun,2011
28818	Other	PIKE ELECTRIC LLC				217.77	590100	1623043	Invoice 01623043 JA Nott Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28819	Other	PIKE ELECTRIC LLC				1,088.83	593003	1623043	Invoice 01623043 JA Nott Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28820	Other	PIKE ELECTRIC LLC				17,421.27	593002	1623043	Invoice 01623043 JA Nott Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28821	Other	PIKE ELECTRIC LLC				184.83	590100	1623044	Invoice 01623044 PC Lindsey Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28822	Other	PIKE ELECTRIC LLC				924.13	593003	1623044	Invoice 01623044 PC Lindsey Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28823	Other	PIKE ELECTRIC LLC				14,786.14	593002	1623044	Invoice 01623044 PC Lindsey Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28824	Other	PIKE ELECTRIC LLC				222.81	590100	1623045	Invoice 01623045 CJ Blair Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28825	Other	PIKE ELECTRIC LLC				1,114.11	593003	1623045	Invoice 01623045 CJ Blair Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28826	Other	PIKE ELECTRIC LLC				17,825.73	593002	1623045	Invoice 01623045 CJ Blair Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28827	Other	PIKE ELECTRIC LLC				1,504.84	593003	1623046	Invoice 01623046 JR Schisler Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28828	Other	PIKE ELECTRIC LLC				2,305.28	583001	1623046	Invoice 01623046 JR Schisler Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28829	Other	PIKE ELECTRIC LLC				9,829.46	593002	1623046	Invoice 01623046 JR Schisler Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28830	Other	PIKE ELECTRIC LLC				203.59	590100	1623047	Invoice 01623047 CR Bumgardner Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28831	Other	PIKE ELECTRIC LLC				1,017.95	593003	1623047	Invoice 01623047 CR Bumgardner Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28832	Other	PIKE ELECTRIC LLC				16,287.50	593002	1623047	Invoice 01623047 CR Bumgardner Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28833	Other	PIKE ELECTRIC LLC				252.98	583001	1623048	Invoice 01623048 JE Nash Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28834	Other	PIKE ELECTRIC LLC				948.69	593001	1623048	Invoice 01623048 JE Nash Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28835	Other	PIKE ELECTRIC LLC				1,517.91	593003	1623048	Invoice 01623048 JE Nash Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28836	Other	PIKE ELECTRIC LLC				10,562.11	593002	1623048	Invoice 01623048 JE Nash Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011

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28837	Other	PIKE ELECTRIC LLC				211.14	593001	1623049	Invoice 01623049 JW Justice Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28838	Other	PIKE ELECTRIC LLC				316.71	593003	1623049	Invoice 01623049 JW Justice Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28839	Other	PIKE ELECTRIC LLC				316.72	583001	1623049	Invoice 01623049 JW Justice Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28840	Other	PIKE ELECTRIC LLC				5,489.70	593002	1623049	Invoice 01623049 JW Justice Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28841	Other	PIKE ELECTRIC LLC				7,083.71	594002	1623130	PAY INVOICE 1623130 W/E 5/23/11	Jun,2011
28842	Other	PIKE ELECTRIC LLC				330.38	593002	1624782	Inv 01624782 JD McPherson AOC Second Shift Crew W/E 06/5/11	Jul,2011
28843	Other	PIKE ELECTRIC LLC				344.16	586100	1624782	Inv 01624782 JD McPherson AOC Second Shift Crew W/E 06/5/11	Jul,2011
28844	Other	PIKE ELECTRIC LLC				743.37	583001	1624782	Inv 01624782 JD McPherson AOC Second Shift Crew W/E 06/5/11	Jul,2011
28845	Other	PIKE ELECTRIC LLC				1,288.15	594002	1624782	Inv 01624782 JD McPherson AOC Second Shift Crew W/E 06/5/11	Jul,2011
28846	Other	PIKE ELECTRIC LLC				3,042.25	593002	1624782	Inv 01624782 JD McPherson AOC Second Shift Crew W/E 06/5/11	Jul,2011
28847	Other	PIKE ELECTRIC LLC				480.77	593002	1624783	Inv 01624783 TL Spradlin AOC Weekend Shift Crew W/E 06/5/11	Jul,2011
28848	Other	PIKE ELECTRIC LLC				486.13	594002	1624783	Inv 01624783 TL Spradlin AOC Weekend Shift Crew W/E 06/5/11	Jul,2011
28849	Other	PIKE ELECTRIC LLC				5,546.78	593002	1624783	Inv 01624783 TL Spradlin AOC Weekend Shift Crew W/E 06/5/11	Jul,2011
28850	Other	PIKE ELECTRIC LLC				2,329.29	598100	1624785	INV#1624785 MCPHERSON W/E 5-29-11 MAJOR STORM 052311	Jun,2011
28851	Other	PIKE ELECTRIC LLC				76.25	594002	1624787	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28852	Other	PIKE ELECTRIC LLC				122.01	584001	1624787	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28853	Other	PIKE ELECTRIC LLC				152.51	594002	1624788	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28854	Other	PIKE ELECTRIC LLC				244.01	584001	1624788	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28855	Other	PIKE ELECTRIC LLC				343.14	594002	1624789	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28856	Other	PIKE ELECTRIC LLC				549.02	584001	1624789	PAY INVOICES 1624787, 1624788, & 1624789	Jul,2011
28857	Other	PIKE ELECTRIC LLC				14.83	586100	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28858	Other	PIKE ELECTRIC LLC				177.89	593001	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28859	Other	PIKE ELECTRIC LLC				444.75	593002	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28860	Other	PIKE ELECTRIC LLC				622.69	583001	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28861	Other	PIKE ELECTRIC LLC				1,180.82	594002	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28862	Other	PIKE ELECTRIC LLC				2,879.10	593002	1624833	Inv 01624833 JW Justice Second Shift Crew W/E 06/5/11	Jun,2011
28863	Other	PIKE ELECTRIC LLC				30.33	586100	1624834	Inv 01624834 RC Taylor Weekend Shift Crew W/E 06/5/11	Jun,2011
28864	Other	PIKE ELECTRIC LLC				121.34	594002	1624834	Inv 01624834 RC Taylor Weekend Shift Crew W/E 06/5/11	Jun,2011
28865	Other	PIKE ELECTRIC LLC				181.99	593001	1624834	Inv 01624834 RC Taylor Weekend Shift Crew W/E 06/5/11	Jun,2011
28866	Other	PIKE ELECTRIC LLC				273.00	583001	1624834	Inv 01624834 RC Taylor Weekend Shift Crew W/E 06/5/11	Jun,2011
28867	Other	PIKE ELECTRIC LLC				3,159.16	593002	1624834	Inv 01624834 RC Taylor Weekend Shift Crew W/E 06/5/11	Jun,2011
28868	Other	PIKE ELECTRIC LLC				2,629.29	598100	1624835	Invoice 01624835 Meals Storm Restoration LMS052311 W/E 05/29/2011 REF CPA 837609	Jun,2011
28869	Other	PIKE ELECTRIC LLC				5,930.56	594002	1625166	PAY INVOICE 1625166 W/E 6/10/11	Jun,2011
28870	Other	PIKE ELECTRIC LLC				82.61	586100	1626529	Inv 01626529 JD Mcpherson AOC Second Shift Crew W/E 06/12/11	Jul,2011
28871	Other	PIKE ELECTRIC LLC				330.38	594002	1626529	Inv 01626529 JD Mcpherson AOC Second Shift Crew W/E 06/12/11	Jul,2011
28872	Other	PIKE ELECTRIC LLC				495.54	593002	1626529	Inv 01626529 JD Mcpherson AOC Second Shift Crew W/E 06/12/11	Jul,2011
28873	Other	PIKE ELECTRIC LLC				1,486.71	583001	1626529	Inv 01626529 JD Mcpherson AOC Second Shift Crew W/E 06/12/11	Jul,2011
28874	Other	PIKE ELECTRIC LLC				3,453.65	593002	1626529	Inv 01626529 JD Mcpherson AOC Second Shift Crew W/E 06/12/11	Jul,2011
28875	Other	PIKE ELECTRIC LLC				44.87	586100	1626530	Inv 01626530 TL Spradlin AOC Weekend Shift Crew W/E 06/12/11	Jul,2011
28876	Other	PIKE ELECTRIC LLC				288.47	594002	1626530	Inv 01626530 TL Spradlin AOC Weekend Shift Crew W/E 06/12/11	Jul,2011

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28877	Other	PIKE ELECTRIC LLC				384.62	593002	1626530	Inv 01626530 TL Spradlin AOC Weekend Shift Crew W/E 06/12/11	Jul,2011
28878	Other	PIKE ELECTRIC LLC				576.92	593001	1626530	Inv 01626530 TL Spradlin AOC Weekend Shift Crew W/E 06/12/11	Jul,2011
28879	Other	PIKE ELECTRIC LLC				2,929.83	593002	1626530	Inv 01626530 TL Spradlin AOC Weekend Shift Crew W/E 06/12/11	Jul,2011
28880	Other	PIKE ELECTRIC LLC				355.79	584001	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28881	Other	PIKE ELECTRIC LLC				355.79	594002	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28882	Other	PIKE ELECTRIC LLC				711.58	593001	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28883	Other	PIKE ELECTRIC LLC				852.97	593002	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28884	Other	PIKE ELECTRIC LLC				961.08	594002	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28885	Other	PIKE ELECTRIC LLC				1,156.31	583001	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28886	Other	PIKE ELECTRIC LLC				2,237.33	593002	1626580	Inv 01626580 JW Justice Second Shift Crew W/E 06/12/11	Jul,2011
28887	Other	PIKE ELECTRIC LLC				636.99	583001	1626581	Inv 01626581 RC Taylor Weekend Shift Crew W/E 06/12/11	Jul,2011
28888	Other	PIKE ELECTRIC LLC				1,000.98	593002	1626581	Inv 01626581 RC Taylor Weekend Shift Crew W/E 06/12/11	Jul,2011
28889	Other	PIKE ELECTRIC LLC				3,695.54	593002	1626581	Inv 01626581 RC Taylor Weekend Shift Crew W/E 06/12/11	Jul,2011
28890	Other	PIKE ELECTRIC LLC				7,944.00	594002	1626739	PAY INVOICES 1626739 W/E 6/5/11 & 1628282 W/E 6/12/11	Jul,2011
28891	Other	PIKE ELECTRIC LLC				85.38	593003	01628021	INV#1628021 W/E 6-19-11 STORM 061911	AUG-2011
28892	Other	PIKE ELECTRIC LLC				158.75	593002	01628021	INV#1628021 W/E 6-19-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
28893	Other	PIKE ELECTRIC LLC				533.84	593002	01628021	INV#1628021 W/E 6-19-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
28894	Other	PIKE ELECTRIC LLC				1,024.58	593002	01628021	INV#1628021 W/E 6-19-11 STORM 061911	AUG-2011
28895	Other	PIKE ELECTRIC LLC				314.84	593002	01628022	INV#1628022 W/E 6-19-11 SPRADLIN WEEK END CREW	AUG-2011
28896	Other	PIKE ELECTRIC LLC				411.66	593002	01628022	INV#1628022 W/E 6-19-11 SPRADLIN WEEK END CREW	AUG-2011
28897	Other	PIKE ELECTRIC LLC				1,236.35	593002	01628022	INV#1628022 W/E 6-19-11 SPRADLIN WEEK END CREW	AUG-2011
28898	Other	PIKE ELECTRIC LLC				1,582.45	593002	01628022	INV#1628022 W/E 6-19-11 SPRADLIN WEEK END CREW	AUG-2011
28899	Other	PIKE ELECTRIC LLC				328.59	583100	01628024	INV#1628024 - KIDD	AUG-2011
28900	Other	PIKE ELECTRIC LLC				1,477.85	593002	1628029	Invoice 01628029 M Kidd Storm Restoration 061511 W/E 06/19/2011 REF CPA 838755	Jul,2011
28901	Other	PIKE ELECTRIC LLC				447.33	583100	1628030	Invoice 01628030 M Ward Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28902	Other	PIKE ELECTRIC LLC				1,006.51	593002	1628030	Invoice 01628030 M Ward Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28903	Other	PIKE ELECTRIC LLC				2,905.11	593002	1628030	Invoice 01628030 M Ward Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28904	Other	PIKE ELECTRIC LLC				377.48	583100	1628031	Invoice 01628031 L Deacon Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28905	Other	PIKE ELECTRIC LLC				684.50	593002	1628031	Invoice 01628031 L Deacon Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28906	Other	PIKE ELECTRIC LLC				2,132.68	593003	1628031	Invoice 01628031 L Deacon Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28907	Other	PIKE ELECTRIC LLC				860.02	593002	1628033	Invoice 01628033 C Johnson Storm Restoration LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28908	Other	PIKE ELECTRIC LLC				3,196.14	593002	1628034	Invoice 01628034 D Boudreaux Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28909	Other	PIKE ELECTRIC LLC				19.58	595100	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28910	Other	PIKE ELECTRIC LLC				45.50	590100	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28911	Other	PIKE ELECTRIC LLC				97.84	593003	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011



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28912	Other	PIKE ELECTRIC LLC				227.48	593003	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28913	Other	PIKE ELECTRIC LLC				1,565.47	593002	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28914	Other	PIKE ELECTRIC LLC				3,639.63	593002	1628035	Invoice 01628035 B Jones Storm Restoration 061511 and LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28915	Other	PIKE ELECTRIC LLC				59.78	590100	1628036	Invoice 01628036 Russell Thompson Storm Restoration LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28916	Other	PIKE ELECTRIC LLC				298.91	593003	1628036	Invoice 01628036 Russell Thompson Storm Restoration LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28917	Other	PIKE ELECTRIC LLC				4,782.51	593002	1628036	Invoice 01628036 Russell Thompson Storm Restoration LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28918	Other	PIKE ELECTRIC LLC				587.27	593002	1628037	Invoice 01628037 R Spears Storm Restoration 061511 W/E 06/19/2011 REF CPA 838755	Jul,2011
28919	Other	PIKE ELECTRIC LLC				739.46	593002	1628038	Invoice 01628038 J Galvin Storm Restoration LMS061911 W/E 06/19/2011 REF CPA 838755	Jul,2011
28920	Other	PIKE ELECTRIC LLC				28.68	590100	1628039	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28921	Other	PIKE ELECTRIC LLC				45.50	598100	1628039	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28922	Other	PIKE ELECTRIC LLC				242.55	593003	1628039	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28923	Other	PIKE ELECTRIC LLC				2,411.95	593002	1628039	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28924	Other	PIKE ELECTRIC LLC				30.92	590100	1628040	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28925	Other	PIKE ELECTRIC LLC				49.06	598100	1628040	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28926	Other	PIKE ELECTRIC LLC				261.50	593003	1628040	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28927	Other	PIKE ELECTRIC LLC				2,600.41	593002	1628040	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28928	Other	PIKE ELECTRIC LLC				12.45	590100	1628041	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28929	Other	PIKE ELECTRIC LLC				19.76	598100	1628041	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28930	Other	PIKE ELECTRIC LLC				105.32	593003	1628041	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011

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28931	Other	PIKE ELECTRIC LLC				1,047.29	593002	1628041	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28932	Other	PIKE ELECTRIC LLC				10.48	590100	1628042	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28933	Other	PIKE ELECTRIC LLC				16.62	598100	1628042	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28934	Other	PIKE ELECTRIC LLC				88.61	593003	1628042	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28935	Other	PIKE ELECTRIC LLC				881.12	593002	1628042	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28936	Other	PIKE ELECTRIC LLC				3.61	590100	1628043	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28937	Other	PIKE ELECTRIC LLC				5.72	598100	1628043	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28938	Other	PIKE ELECTRIC LLC				30.49	593003	1628043	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28939	Other	PIKE ELECTRIC LLC				303.21	593002	1628043	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28940	Other	PIKE ELECTRIC LLC				24.87	590100	1628044	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28941	Other	PIKE ELECTRIC LLC				39.46	598100	1628044	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28942	Other	PIKE ELECTRIC LLC				210.33	593003	1628044	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28943	Other	PIKE ELECTRIC LLC				2,091.53	593002	1628044	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28944	Other	PIKE ELECTRIC LLC				20.66	590100	1628045	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28945	Other	PIKE ELECTRIC LLC				32.78	598100	1628045	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011

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28946	Other	PIKE ELECTRIC LLC				174.74	593003	1628045	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28947	Other	PIKE ELECTRIC LLC				1,737.63	593002	1628045	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28948	Other	PIKE ELECTRIC LLC				35.56	590100	1628046	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28949	Other	PIKE ELECTRIC LLC				56.42	598100	1628046	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28950	Other	PIKE ELECTRIC LLC				300.73	593003	1628046	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28951	Other	PIKE ELECTRIC LLC				2,990.51	593002	1628046	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28952	Other	PIKE ELECTRIC LLC				34.15	590100	1628047	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28953	Other	PIKE ELECTRIC LLC				54.19	598100	1628047	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28954	Other	PIKE ELECTRIC LLC				288.84	593003	1628047	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28955	Other	PIKE ELECTRIC LLC				2,872.33	593002	1628047	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28956	Other	PIKE ELECTRIC LLC				32.30	590100	1628048	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28957	Other	PIKE ELECTRIC LLC				51.25	598100	1628048	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28958	Other	PIKE ELECTRIC LLC				273.18	593003	1628048	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28959	Other	PIKE ELECTRIC LLC				2,716.57	593002	1628048	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28960	Other	PIKE ELECTRIC LLC				20.08	590100	1628049	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011

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28961	Other	PIKE ELECTRIC LLC				31.86	598100	1628049	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28962	Other	PIKE ELECTRIC LLC				169.81	593003	1628049	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28963	Other	PIKE ELECTRIC LLC				1,688.65	593002	1628049	Off System Crews Invoices 01628039, 01628040, 01628041, 01628042, 01628043, 01628044, 01628045, 01628046, 01628047, 01628048 and 01628049 Storm Restoration LMS061911 W/E 06/19/2011	Jul,2011
28964	Other	PIKE ELECTRIC LLC				177.89	583001	1628102	Inv 01628102 JW Justice Second Shift Crew W/E 06/19/11	Jul,2011
28965	Other	PIKE ELECTRIC LLC				266.86	593002	1628102	Inv 01628102 JW Justice Second Shift Crew W/E 06/19/11	Jul,2011
28966	Other	PIKE ELECTRIC LLC				355.79	583100	1628102	Inv 01628102 JW Justice Second Shift Crew W/E 06/19/11	Jul,2011
28967	Other	PIKE ELECTRIC LLC				2,160.20	593002	1628102	Inv 01628102 JW Justice Second Shift Crew W/E 06/19/11	Jul,2011
28968	Other	PIKE ELECTRIC LLC				5,275.16	593002	1628102	Inv 01628102 JW Justice Second Shift Crew W/E 06/19/11	Jul,2011
28969	Other	PIKE ELECTRIC LLC				545.98	593002	1628103	Inv 01628103 RC Taylor Weekend Shift Crew W/E 06/19/11	Jul,2011
28970	Other	PIKE ELECTRIC LLC				2,206.43	593002	1628103	Inv 01628103 RC Taylor Weekend Shift Crew W/E 06/19/11	Jul,2011
28971	Other	PIKE ELECTRIC LLC				4,252.84	593002	1628103	Inv 01628103 RC Taylor Weekend Shift Crew W/E 06/19/11	Jul,2011
28972	Other	PIKE ELECTRIC LLC				22.22	595100	1628104	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28973	Other	PIKE ELECTRIC LLC				37.38	590100	1628104	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28974	Other	PIKE ELECTRIC LLC				111.07	593003	1628104	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28975	Other	PIKE ELECTRIC LLC				1,777.19	593002	1628104	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28976	Other	PIKE ELECTRIC LLC				2,989.63	593002	1628104	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28977	Other	PIKE ELECTRIC LLC				28.29	590100	1628106	Invoice 01628106 Blair Storm Restoration LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28978	Other	PIKE ELECTRIC LLC				141.47	593003	1628106	Invoice 01628106 Blair Storm Restoration LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28979	Other	PIKE ELECTRIC LLC				2,263.56	593002	1628106	Invoice 01628106 Blair Storm Restoration LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28980	Other	PIKE ELECTRIC LLC				935.60	593002	1628107	Invoice 01628107 Schisler Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28981	Other	PIKE ELECTRIC LLC				1,931.66	593002	1628107	Invoice 01628107 Schisler Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28982	Other	PIKE ELECTRIC LLC				23.33	595100	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28983	Other	PIKE ELECTRIC LLC				39.35	590100	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28984	Other	PIKE ELECTRIC LLC				116.70	593003	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011

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28985	Other	PIKE ELECTRIC LLC				196.70	593003	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28986	Other	PIKE ELECTRIC LLC				1,867.14	593002	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28987	Other	PIKE ELECTRIC LLC				3,147.22	593002	1628108	Invoice 01628108 Bumgardner Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28988	Other	PIKE ELECTRIC LLC				323.62	593003	1628109	Inv 01628109 Nash Storm Restoration 061511 and LMS061911 W/E 6/19/2011 REF CPA 838755	Jul,2011
28989	Other	PIKE ELECTRIC LLC				2,725.66	593002	1628109	Inv 01628109 Nash Storm Restoration 061511 and LMS061911 W/E 6/19/2011 REF CPA 838755	Jul,2011
28990	Other	PIKE ELECTRIC LLC				4,692.55	593002	1628109	Inv 01628109 Nash Storm Restoration 061511 and LMS061911 W/E 6/19/2011 REF CPA 838755	Jul,2011
28991	Other	PIKE ELECTRIC LLC				1,570.51	593002	1628110	Invoice 01628110 Justice Storm Restoration LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
28992	Other	PIKE ELECTRIC LLC				39.25	586100	1628161	Inv 01628161 Marks Service Work Unit Rate W/E 05/22/2011	Jul,2011
28993	Other	PIKE ELECTRIC LLC				241.00	586100	1628162	Inv 01628162 Spears Service Work Unit Rate W/E 05/22/2011	Jul,2011
28994	Other	PIKE ELECTRIC LLC				61.00	586100	1628163	Inv 01628163 Curl Service Work Unit Rate W/E 05/22/2011	Jul,2011
28995	Other	PIKE ELECTRIC LLC				104.00	586100	1628164	Inv 01628164 Boudreaux Service Work Unit Rate W/E 06/05/2011	Jul,2011
28996	Other	PIKE ELECTRIC LLC				69.37	586100	1628165	Inv 01628165 Deacon Service Work Unit Rate W/E 06/05/2011	Jul,2011
28997	Other	PIKE ELECTRIC LLC				119.13	586100	1628166	Inv 01628166 Sears Service Work Unit Rate W/E 06/05/2011	Jul,2011
28998	Other	PIKE ELECTRIC LLC				180.62	586100	1628167	Inv 01628167 Deacon Service Work Unit Rate W/E 06/19/2011	Jul,2011
28999	Other	PIKE ELECTRIC LLC				201.63	586100	1628168	Inv 01628168 Spears Service Work Unit Rate W/E 06/19/2011	Jul,2011
29000	Other	PIKE ELECTRIC LLC				7,980.62	594002	1628282	PAY INVOICES 1626739 W/E 6/5/11 & 1628282 W/E 6/12/11	Jul,2011
29001	Other	PIKE ELECTRIC LLC				62.35	586100	1628437	Inv 1628437 Boudreaux, Kidd, Spears and Ward Unit Rate W/E 5/8, 5/22, 6/5, 6/12 and 6/19/2011	Jul,2011
29002	Other	PIKE ELECTRIC LLC				24.70	586100	1628505	Inv 01628505 Bumgardner, Nash, Nott and Schisler Unit Rate W/E 6/12 and 6/19/2011	Jul,2011
29003	Other	PIKE ELECTRIC LLC				527.49	598100	1628506	Inv 01628506 Nash and Schisler LMS052311 Meals W/E 5/29/2011	Jul,2011
29004	Other	PIKE ELECTRIC LLC				18.23	586100	01628681	INV#1628681 W/E 6-26-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29005	Other	PIKE ELECTRIC LLC				79.74	586100	01628681	INV#1628681 W/E 6-26-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29006	Other	PIKE ELECTRIC LLC				116.01	593002	01628681	INV#1628681 W/E 6-26-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29007	Other	PIKE ELECTRIC LLC				250.04	593002	01628681	STORM 061911	AUG-2011
29008	Other	PIKE ELECTRIC LLC				507.45	593002	01628681	INV#1628681 W/E 6-26-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29009	Other	PIKE ELECTRIC LLC				750.10	593002	01628681	STORM 062211	AUG-2011
29010	Other	PIKE ELECTRIC LLC				20.85	583001	01628682	INV#1628682 W/E 6-26-11 SPRADLIN WEEK END CREW	AUG-2011
29011	Other	PIKE ELECTRIC LLC				75.32	583001	01628682	INV#1628682 W/E 6-26-11 SPRADLIN WEEK END CREW	AUG-2011
29012	Other	PIKE ELECTRIC LLC				382.16	593002	01628682	INV#1628682 W/E 6-26-11 SPRADLIN WEEK END CREW	AUG-2011
29013	Other	PIKE ELECTRIC LLC				1,280.26	593002	01628682	INV#1628682 W/E 6-26-11 SPRADLIN WEEK END CREW	AUG-2011
29014	Other	PIKE ELECTRIC LLC				64.27	595100	01628684	Invoice 01628684 Kidd Storm Restoration 062211 W/E 06/26/2011	AUG-2011

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29015	Other	PIKE ELECTRIC LLC				321.35	593003	01628684	Invoice 01628684 Kidd Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29016	Other	PIKE ELECTRIC LLC				5,141.61	593002	01628684	Invoice 01628684 Kidd Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29017	Other	PIKE ELECTRIC LLC				903.74	594002	01628686	Invoice 01628686 McPherson Storm Restoration LMS061911 and 062211 W/E 06/26/2011	AUG-2011
29018	Other	PIKE ELECTRIC LLC				963.98	593003	01628686	Invoice 01628686 McPherson Storm Restoration LMS061911 and 062211 W/E 06/26/2011	AUG-2011
29019	Other	PIKE ELECTRIC LLC				1,927.97	593002	01628686	Invoice 01628686 McPherson Storm Restoration LMS061911 and 062211 W/E 06/26/2011	AUG-2011
29020	Other	PIKE ELECTRIC LLC				4,044.24	593002	01628686	Invoice 01628686 McPherson Storm Restoration LMS061911 and 062211 W/E 06/26/2011	AUG-2011
29021	Other	PIKE ELECTRIC LLC				2,328.31	583001	01628688	Invoice 01628688 Blackburn Storm Restoration 062211 W/E 6/26/2011	AUG-2011
29022	Other	PIKE ELECTRIC LLC				1,025.48	593003	01628689	Invoice 01628689 Spradlin Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29023	Other	PIKE ELECTRIC LLC				1,880.04	593002	01628689	Invoice 01628689 Spradlin Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29024	Other	PIKE ELECTRIC LLC				42.80	590100	01628692	Invoice 01628692 Jones Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29025	Other	PIKE ELECTRIC LLC				213.98	593003	01628692	Invoice 01628692 Jones Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29026	Other	PIKE ELECTRIC LLC				3,423.75	593002	01628692	Invoice 01628692 Jones Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29027	Other	PIKE ELECTRIC LLC				77.00	590100	01628693	Invoice 01628693 Thompson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29028	Other	PIKE ELECTRIC LLC				384.99	593003	01628693	Invoice 01628693 Thompson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29029	Other	PIKE ELECTRIC LLC				6,159.76	593002	01628693	Invoice 01628693 Thompson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29030	Other	PIKE ELECTRIC LLC				337.42	593001	01628694	Invoice 01628694 Spears Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29031	Other	PIKE ELECTRIC LLC				1,180.96	593003	01628694	Invoice 01628694 Spears Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29032	Other	PIKE ELECTRIC LLC				1,180.97	593002	01628694	Invoice 01628694 Spears Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29033	Other	PIKE ELECTRIC LLC				1,786.58	593002	01628695	Invoice 01628695 Brooks Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29034	Other	PIKE ELECTRIC LLC				1,208.37	593003	01628697	Invoice 01628697 Chappel Storm Restoration 062211 W/E 06/26/2011	AUG-2011
29035	Other	PIKE ELECTRIC LLC				43.12	590100	01628698	Invoice 01628698 JD Bingham Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29036	Other	PIKE ELECTRIC LLC				215.61	593003	01628698	Invoice 01628698 JD Bingham Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29037	Other	PIKE ELECTRIC LLC				3,449.70	593002	01628698	Invoice 01628698 JD Bingham Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29038	Other	PIKE ELECTRIC LLC				28.52	590100	01628699	Invoice 01628699 JW Filion Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29039	Other	PIKE ELECTRIC LLC				142.65	593003	01628699	Invoice 01628699 JW Filion Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29040	Other	PIKE ELECTRIC LLC				2,282.33	593002	01628699	Invoice 01628699 JW Filion Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29041	Other	PIKE ELECTRIC LLC				7,525.79	593002	01628700	Invoice 01628700 BD Wynn Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29042	Other	PIKE ELECTRIC LLC				4,775.21	593002	01628701	Invoice 01628701 SA Keith Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29043	Other	PIKE ELECTRIC LLC				37.41	590100	01628702	Invoice 01628702 JD Madden Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29044	Other	PIKE ELECTRIC LLC				187.05	598100	01628702	INV#1618027 - SPEARS STORM 042211	Jun,2011
29045	Other	PIKE ELECTRIC LLC				2,993.41	593002	01628702	Invoice 01628702 JD Madden Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011

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29046	Other	PIKE ELECTRIC LLC				271.51	590100	01628703	Invoice 01628703 SL England Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29047	Other	PIKE ELECTRIC LLC				1,357.54	593003	01628703	Invoice 01628703 SL England Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29048	Other	PIKE ELECTRIC LLC				1,401.57	593002	01628703	Invoice 01628703 SL England Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29049	Other	PIKE ELECTRIC LLC				42.83	590100	01628704	Invoice 01628704-1 RL Clayton Storm Restoration LMS061911 W/E 6/26/2011	AUG-2011
29050	Other	PIKE ELECTRIC LLC				214.17	593003	01628704	Invoice 01628704-1 RL Clayton Storm Restoration LMS061911 W/E 6/26/2011	AUG-2011
29051	Other	PIKE ELECTRIC LLC				3,426.65	593002	01628704	Invoice 01628704-1 RL Clayton Storm Restoration LMS061911 W/E 6/26/2011	AUG-2011
29052	Other	PIKE ELECTRIC LLC				25.90	590100	01628707	Invoice 01628707 TJ Coffey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29053	Other	PIKE ELECTRIC LLC				129.51	593003	01628707	Invoice 01628707 TJ Coffey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29054	Other	PIKE ELECTRIC LLC				2,072.20	593002	01628707	Invoice 01628707 TJ Coffey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29055	Other	PIKE ELECTRIC LLC				43.56	590100	01628708	Invoice 01628708 DA Wilson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29056	Other	PIKE ELECTRIC LLC				217.81	593003	01628708	Invoice 01628708 DA Wilson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29057	Other	PIKE ELECTRIC LLC				3,485.01	593002	01628708	Invoice 01628708 DA Wilson Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29058	Other	PIKE ELECTRIC LLC				100.25	594002	1628709	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29059	Other	PIKE ELECTRIC LLC				218.73	584001	1628709	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29060	Other	PIKE ELECTRIC LLC				380.96	594002	1628710	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29061	Other	PIKE ELECTRIC LLC				831.19	584001	1628710	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29062	Other	PIKE ELECTRIC LLC				195.49	594002	1628711	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29063	Other	PIKE ELECTRIC LLC				426.53	584001	1628711	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29064	Other	PIKE ELECTRIC LLC				300.76	594002	1628712	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29065	Other	PIKE ELECTRIC LLC				656.20	584001	1628712	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29066	Other	PIKE ELECTRIC LLC				280.71	594002	1628713	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29067	Other	PIKE ELECTRIC LLC				612.46	584001	1628713	PAY INVOICES 1628709, 1628710, 1628711, 1628712, & 1628713 W/E 6/26/11	AUG-2011
29068	Other	PIKE ELECTRIC LLC				181.99	586100	01628756	Inv 01628756 RC Taylor Weekend Shift Crew W/E 06/26/11	AUG-2011
29069	Other	PIKE ELECTRIC LLC				273.00	593002	01628756	Inv 01628756 RC Taylor Weekend Shift Crew W/E 06/26/11	AUG-2011
29070	Other	PIKE ELECTRIC LLC				727.97	593001	01628756	Inv 01628756 RC Taylor Weekend Shift Crew W/E 06/26/11	AUG-2011
29071	Other	PIKE ELECTRIC LLC				3,366.94	593002	01628756	Inv 01628756 RC Taylor Weekend Shift Crew W/E 06/26/11	AUG-2011
29072	Other	PIKE ELECTRIC LLC				33.73	590100	01628757	Invoice 01628757 Nott Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29073	Other	PIKE ELECTRIC LLC				168.67	593003	01628757	Invoice 01628757 Nott Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29074	Other	PIKE ELECTRIC LLC				2,698.66	593002	01628757	Invoice 01628757 Nott Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29075	Other	PIKE ELECTRIC LLC				27.52	595100	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011

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29076	Other	PIKE ELECTRIC LLC				29.45	590100	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29077	Other	PIKE ELECTRIC LLC				57.32	595100	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29078	Other	PIKE ELECTRIC LLC				137.58	593003	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29079	Other	PIKE ELECTRIC LLC				147.28	593003	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29080	Other	PIKE ELECTRIC LLC				286.62	593003	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29081	Other	PIKE ELECTRIC LLC				2,201.31	593002	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29082	Other	PIKE ELECTRIC LLC				2,356.44	593002	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29083	Other	PIKE ELECTRIC LLC				4,585.92	593002	01628760	Invoice 01628760 Schisler Storm Restoration LMS061911, 062111 and 062211 W/E 06/26/2011	AUG-2011
29084	Other	PIKE ELECTRIC LLC				603.54	583001	01628762	Invoice 01628762 Nash Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29085	Other	PIKE ELECTRIC LLC				2,020.68	593002	01628762	Invoice 01628762 Nash Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29086	Other	PIKE ELECTRIC LLC				3,699.54	593002	01628762	Invoice 01628762 Nash Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29087	Other	PIKE ELECTRIC LLC				88.95	586100	01628763	Invoice 01628763 Justice Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
29088	Other	PIKE ELECTRIC LLC				355.79	594002	01628763	Invoice 01628763 Justice Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
29089	Other	PIKE ELECTRIC LLC				602.77	594002	01628763	Invoice 01628763 Justice Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
29090	Other	PIKE ELECTRIC LLC				919.26	593002	01628763	Invoice 01628763 Justice Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
29091	Other	PIKE ELECTRIC LLC				3,786.99	593002	01628763	Invoice 01628763 Justice Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
29092	Other	PIKE ELECTRIC LLC				1,246.49	593002	01628764	Invoice 01628764 Taylor Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29093	Other	PIKE ELECTRIC LLC				1,246.49	593003	01628764	Invoice 01628764 Taylor Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
29094	Other	PIKE ELECTRIC LLC				11.60	586100	01630173	INV#1630173 W/E 7-3-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29095	Other	PIKE ELECTRIC LLC				46.55	586100	01630173	INV#1630173 W/E 7-3-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29096	Other	PIKE ELECTRIC LLC				447.42	593002	01630173	INV#1630173 W/E 7-3-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29097	Other	PIKE ELECTRIC LLC				1,795.38	593002	01630173	INV#1630173 W/E 7-3-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29098	Other	PIKE ELECTRIC LLC				5.21	586100	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29099	Other	PIKE ELECTRIC LLC				18.83	586100	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29100	Other	PIKE ELECTRIC LLC				72.96	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29101	Other	PIKE ELECTRIC LLC				83.38	583001	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29102	Other	PIKE ELECTRIC LLC				83.38	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29103	Other	PIKE ELECTRIC LLC				83.38	594002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29104	Other	PIKE ELECTRIC LLC				263.59	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29105	Other	PIKE ELECTRIC LLC				301.24	583001	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29106	Other	PIKE ELECTRIC LLC				301.24	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29107	Other	PIKE ELECTRIC LLC				301.24	594002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29108	Other	PIKE ELECTRIC LLC				562.84	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29109	Other	PIKE ELECTRIC LLC				2,033.35	593002	01630174	INV#1630174 W/E SPRADLIN WEEK END REW	AUG-2011
29110	Other	PIKE ELECTRIC LLC				443.44	598100	01630176	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
29111	Other	PIKE ELECTRIC LLC				112.65	594002	1630177	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011



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29112	Other	PIKE ELECTRIC LLC				554.57	584001	1630177	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29113	Other	PIKE ELECTRIC LLC				337.94	594002	1630178	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29114	Other	PIKE ELECTRIC LLC				1,663.71	584001	1630178	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29115	Other	PIKE ELECTRIC LLC				337.94	594002	1630179	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29116	Other	PIKE ELECTRIC LLC				1,663.71	584001	1630179	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29117	Other	PIKE ELECTRIC LLC				337.94	594002	1630180	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29118	Other	PIKE ELECTRIC LLC				1,663.71	584001	1630180	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29119	Other	PIKE ELECTRIC LLC				360.47	594002	1630181	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29120	Other	PIKE ELECTRIC LLC				1,774.63	584001	1630181	PAY INVOICES 1630177, 1630178, 1630179, 1630180, & 1630181 W/E 7/3/11	AUG-2011
29121	Other	PIKE ELECTRIC LLC				368.02	594002	01630217	PAY INVOICES 1630217, & 1630218 W/E 7/3/2011	AUG-2011
29122	Other	PIKE ELECTRIC LLC				1,873.87	594002	01630217	PAY INVOICES 1630217, & 1630218 W/E 7/3/2011	AUG-2011
29123	Other	PIKE ELECTRIC LLC				240.98	594002	01630218	PAY INVOICES 1630217, & 1630218 W/E 7/3/2011	AUG-2011
29124	Other	PIKE ELECTRIC LLC				1,226.99	594002	01630218	PAY INVOICES 1630217, & 1630218 W/E 7/3/2011	AUG-2011
29125	Other	PIKE ELECTRIC LLC				177.89	583001	01630219	Inv 01630219 J W Justice Second Shift Crew W/E 07/03/11	AUG-2011
29126	Other	PIKE ELECTRIC LLC				355.79	583100	01630219	Inv 01630219 J W Justice Second Shift Crew W/E 07/03/11	AUG-2011
29127	Other	PIKE ELECTRIC LLC				355.79	593002	01630219	Inv 01630219 J W Justice Second Shift Crew W/E 07/03/11	AUG-2011
29128	Other	PIKE ELECTRIC LLC				711.61	594002	01630219	Inv 01630219 J W Justice Second Shift Crew W/E 07/03/11	AUG-2011
29129	Other	PIKE ELECTRIC LLC				6,475.76	593002	01630219	Inv 01630219 J W Justice Second Shift Crew W/E 07/03/11	AUG-2011
29130	Other	PIKE ELECTRIC LLC				37.71	586100	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29131	Other	PIKE ELECTRIC LLC				357.45	594002	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29132	Other	PIKE ELECTRIC LLC				454.98	583001	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29133	Other	PIKE ELECTRIC LLC				545.98	593001	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29134	Other	PIKE ELECTRIC LLC				636.98	593002	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29135	Other	PIKE ELECTRIC LLC				2,692.19	593002	01630220	Inv 01630220 JR Schisler Weekend Shift Crew W/E 07/03/11	AUG-2011
29136	Other	PIKE ELECTRIC LLC				655.44	598100	01630221	Invoice 01630221 Storm Restoration 062111 Meals	AUG-2011
29137	Other	PIKE ELECTRIC LLC				157.90	598100	01630222	Invoice 01630222 Storm Restoration LMS061911 Meals	AUG-2011
29138	Other	PIKE ELECTRIC LLC				223.95	594002	01630223	Invoice 01630223 Justice Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29139	Other	PIKE ELECTRIC LLC				490.79	593002	01630223	Invoice 01630223 Justice Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29140	Other	PIKE ELECTRIC LLC				533.68	583001	01630223	Invoice 01630223 Justice Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29141	Other	PIKE ELECTRIC LLC				1,429.18	593002	01630223	Invoice 01630223 Justice Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29142	Other	PIKE ELECTRIC LLC				1,561.32	593003	01630223	Invoice 01630223 Justice Storm Restoration LMS061911 and 062111 W/E 06/26/2011	AUG-2011
29143	Other	PIKE ELECTRIC LLC				196.25	586100	01630997	INV#1630997 - CHAPPELL	AUG-2011
29144	Other	PIKE ELECTRIC LLC				59.62	586100	01630998	INV#1630998 - SPEARS	AUG-2011
29145	Other	PIKE ELECTRIC LLC				271.50	586100	01631000	INV#1631000 - SPEARS	AUG-2011
29146	Other	PIKE ELECTRIC LLC				9,627.98	594002	1631062	PAY INVOICE 1631062 W/E 6/26/11	AUG-2011
29147	Other	PIKE ELECTRIC LLC				212.43	586100	1631241	WARD	AUG-2011
29148	Other	PIKE ELECTRIC LLC				1,406.08	566100	1631821	pay invoice 01631821	Jul,2011
29149	Other	PIKE ELECTRIC LLC				116.00	593002	01631990	PIKE ELECTRIC LLC	AUG-2011
29150	Other	PIKE ELECTRIC LLC				465.46	593002	01631990	INV#1631990 W/E 7-10-11 MCPHERSON SECOND SHIFT CREW	AUG-2011

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29151	Other	PIKE ELECTRIC LLC				480.56	593002	01631990	INV#1631990 W/E 7-10-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29152	Other	PIKE ELECTRIC LLC				2,012.99	593002	01631990	INV#1631990 W/E 7-10-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29153	Other	PIKE ELECTRIC LLC				166.77	593002	01631991	INV#1631991 W/E 7-10-11 SPRADLIN WEEK END CREW	AUG-2011
29154	Other	PIKE ELECTRIC LLC				521.14	593002	01631991	INV#1631991 W/E 7-10-11 SPRADLIN WEEK END CREW	AUG-2011
29155	Other	PIKE ELECTRIC LLC				602.48	593002	01631991	INV#1631991 W/E 7-10-11 SPRADLIN WEEK END CREW	AUG-2011
29156	Other	PIKE ELECTRIC LLC				1,882.71	593002	01631991	INV#1631991 W/E 7-10-11 SPRADLIN WEEK END CREW	AUG-2011
29157	Other	PIKE ELECTRIC LLC				132.47	598100	01631995	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
29158	Other	PIKE ELECTRIC LLC				623.02	593003	01631997	Invoice 1631997 Chad Chappel (time left off of original invoice) Storm Restoration 062211	AUG-2011
29159	Other	PIKE ELECTRIC LLC				38.84	598100	01631998	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
29160	Other	PIKE ELECTRIC LLC				31.02	584001	1632000	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29161	Other	PIKE ELECTRIC LLC				36.19	584001	1632000	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29162	Other	PIKE ELECTRIC LLC				155.09	594002	1632000	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29163	Other	PIKE ELECTRIC LLC				299.85	594002	1632000	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29164	Other	PIKE ELECTRIC LLC				116.32	584001	1632001	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29165	Other	PIKE ELECTRIC LLC				135.71	584001	1632001	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29166	Other	PIKE ELECTRIC LLC				581.59	594002	1632001	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29167	Other	PIKE ELECTRIC LLC				1,124.40	594002	1632001	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29168	Other	PIKE ELECTRIC LLC				29.08	584001	1632002	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29169	Other	PIKE ELECTRIC LLC				33.93	584001	1632002	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29170	Other	PIKE ELECTRIC LLC				145.40	594002	1632002	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29171	Other	PIKE ELECTRIC LLC				281.12	594002	1632002	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29172	Other	PIKE ELECTRIC LLC				100.81	584001	1632003	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29173	Other	PIKE ELECTRIC LLC				117.61	584001	1632003	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29174	Other	PIKE ELECTRIC LLC				504.05	594002	1632003	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29175	Other	PIKE ELECTRIC LLC				974.50	594002	1632003	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29176	Other	PIKE ELECTRIC LLC				65.91	584001	1632004	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29177	Other	PIKE ELECTRIC LLC				76.90	584001	1632004	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29178	Other	PIKE ELECTRIC LLC				329.57	594002	1632004	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29179	Other	PIKE ELECTRIC LLC				637.17	594002	1632004	PAY INVOICES 1632000, 1632001, 1632002, 1632003, & 1632004 W/E 7/10/11	AUG-2011
29180	Other	PIKE ELECTRIC LLC				266.86	593001	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
29181	Other	PIKE ELECTRIC LLC				266.86	593002	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29182	Other	PIKE ELECTRIC LLC				355.79	593002	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29183	Other	PIKE ELECTRIC LLC				533.68	583100	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29184	Other	PIKE ELECTRIC LLC				563.34	594002	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29185	Other	PIKE ELECTRIC LLC				711.62	583001	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29186	Other	PIKE ELECTRIC LLC				2,829.64	593002	01632043	Inv 1632043 J W Justice Second Shift Crew W/E 07/10/11	AUG-2011
29187	Other	PIKE ELECTRIC LLC				273.00	583001	01632044	Inv 1632044 RC Taylor Weekend Shift Crew W/E 07/10/11	AUG-2011
29188	Other	PIKE ELECTRIC LLC				455.00	594002	01632044	Inv 1632044 RC Taylor Weekend Shift Crew W/E 07/10/11	AUG-2011
29189	Other	PIKE ELECTRIC LLC				477.31	593001	01632044	Inv 1632044 RC Taylor Weekend Shift Crew W/E 07/10/11	AUG-2011
29190	Other	PIKE ELECTRIC LLC				818.98	593002	01632044	Inv 1632044 RC Taylor Weekend Shift Crew W/E 07/10/11	AUG-2011
29191	Other	PIKE ELECTRIC LLC				3,500.83	593002	01632044	Inv 1632044 RC Taylor Weekend Shift Crew W/E 07/10/11	AUG-2011
29192	Other	PIKE ELECTRIC LLC				906.53	593002	01632046	Inv 1632046 Schisler T&E Rate W/E 07/10/2011	AUG-2011
29193	Other	PIKE ELECTRIC LLC				63.14	598100	01632047	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
29194	Other	PIKE ELECTRIC LLC				79.55	598100	01632048	LMS 061911 Storm Restoration Invoices 1628696, 1630176, 1631995, 1631998, 1631999, 1632047 and 1632048 Meals	AUG-2011
29195	Other	PIKE ELECTRIC LLC				604.54	593001	1632836	Inv 1632836 Bumgardner and Schisler Unit Rate W/E 7/3 and 7/10/2011	AUG-2011
29196	Other	PIKE ELECTRIC LLC				2,100.66	593002	1632836	Inv 1632836 Bumgardner and Schisler Unit Rate W/E 7/3 and 7/10/2011	AUG-2011
29197	Other	PIKE ELECTRIC LLC				178.95	586100	1632940	INV#1632940 - DEACON	Jul,2011
29198	Other	PIKE ELECTRIC LLC				197.87	586100	1632941	INV#1632941 - SPEARS	Jul,2011
29199	Other	PIKE ELECTRIC LLC				166.50	586100	1632942	INV#1632942 - CHAPPELL	Jul,2011
29200	Other	PIKE ELECTRIC LLC				155.75	586100	1632943	INV#1632943 - SPEARS	Jul,2011
29201	Other	PIKE ELECTRIC LLC				11,740.52	571100	01634188	pay invoice 01634188	AUG-2011
29202	Other	PIKE ELECTRIC LLC				415.33	596100	01634659	INV#1634659 W/E 7-17-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29203	Other	PIKE ELECTRIC LLC				546.78	593002	01634659	INV#1634659 W/E 7-17-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29204	Other	PIKE ELECTRIC LLC				2,194.45	593002	01634659	INV#1634659 W/E 7-17-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29205	Other	PIKE ELECTRIC LLC				5.21	586100	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29206	Other	PIKE ELECTRIC LLC				22.25	586100	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29207	Other	PIKE ELECTRIC LLC				62.54	583001	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29208	Other	PIKE ELECTRIC LLC				62.54	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29209	Other	PIKE ELECTRIC LLC				250.15	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29210	Other	PIKE ELECTRIC LLC				266.95	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29211	Other	PIKE ELECTRIC LLC				323.58	583001	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29212	Other	PIKE ELECTRIC LLC				792.15	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29213	Other	PIKE ELECTRIC LLC				1,067.78	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29214	Other	PIKE ELECTRIC LLC				3,381.31	593002	01634660	INV#1634660 W/E SPRADLIN WEEK END CREW	AUG-2011
29215	Other	PIKE ELECTRIC LLC				56.59	598100	01634661	INV#1634661 - WARD	AUG-2011
29216	Other	PIKE ELECTRIC LLC				130.06	593001	01634661	INV#1634661 - WARD	AUG-2011
29217	Other	PIKE ELECTRIC LLC				260.10	593003	01634661	INV#1634661 - WARD	AUG-2011
29218	Other	PIKE ELECTRIC LLC				1,690.66	593002	01634661	INV#1634661 - WARD	AUG-2011
29219	Other	PIKE ELECTRIC LLC				12.46	598100	01634662	INV#1634662 - DEACON	AUG-2011
29220	Other	PIKE ELECTRIC LLC				176.47	593003	01634662	INV#1634662 - DEACON	AUG-2011
29221	Other	PIKE ELECTRIC LLC				352.94	593001	01634662	INV#1634662 - DEACON	AUG-2011
29222	Other	PIKE ELECTRIC LLC				2,294.12	593002	01634662	INV#1634662 - DEACON	AUG-2011
29223	Other	PIKE ELECTRIC LLC				236.95	593003	01634663	INV#1634663 - JONES	AUG-2011
29224	Other	PIKE ELECTRIC LLC				947.81	593002	01634663	INV#1634663 - JONES	AUG-2011
29225	Other	PIKE ELECTRIC LLC				114.15	593001	01634664	INV#1634664 - SPEARS	AUG-2011
29226	Other	PIKE ELECTRIC LLC				228.28	593003	01634664	INV#1634664 - SPEARS	AUG-2011
29227	Other	PIKE ELECTRIC LLC				1,483.83	593002	01634664	INV#1634664 - SPEARS	AUG-2011
29228	Other	PIKE ELECTRIC LLC				329.72	593003	01634665	INV#1634665 - CHAPPELL	AUG-2011
29229	Other	PIKE ELECTRIC LLC				1,428.80	593002	01634665	INV#1634665 - CHAPPELL	AUG-2011
29230	Other	PIKE ELECTRIC LLC				1,054.91	598100	01634666	INV#1634666 W/E 6-26-11 MINOR STORM 062111 CPA#839043	AUG-2011

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29231	Other	PIKE ELECTRIC LLC				48.04	594002	1634667	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29232	Other	PIKE ELECTRIC LLC				68.63	584001	1634667	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29233	Other	PIKE ELECTRIC LLC				91.50	584001	1634667	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29234	Other	PIKE ELECTRIC LLC				274.51	584001	1634668	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29235	Other	PIKE ELECTRIC LLC				366.02	584001	1634668	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29236	Other	PIKE ELECTRIC LLC				72.06	594002	1634669	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29237	Other	PIKE ELECTRIC LLC				102.94	584001	1634669	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29238	Other	PIKE ELECTRIC LLC				137.26	584001	1634669	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29239	Other	PIKE ELECTRIC LLC				144.12	594002	1634670	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29240	Other	PIKE ELECTRIC LLC				205.88	584001	1634670	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29241	Other	PIKE ELECTRIC LLC				274.51	584001	1634670	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29242	Other	PIKE ELECTRIC LLC				144.12	594002	1634671	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29243	Other	PIKE ELECTRIC LLC				205.88	584001	1634671	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29244	Other	PIKE ELECTRIC LLC				274.51	584001	1634671	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
29245	Other	PIKE ELECTRIC LLC				1.08	593001	01634710	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29246	Other	PIKE ELECTRIC LLC				5.64	593001	01634710	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29247	Other	PIKE ELECTRIC LLC				7.55	594002	01634710	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29248	Other	PIKE ELECTRIC LLC				38.28	594002	01634710	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29249	Other	PIKE ELECTRIC LLC				13.22	593001	01634711	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29250	Other	PIKE ELECTRIC LLC				69.01	593001	01634711	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29251	Other	PIKE ELECTRIC LLC				92.40	594002	01634711	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29252	Other	PIKE ELECTRIC LLC				468.44	594002	01634711	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29253	Other	PIKE ELECTRIC LLC				70.70	593001	01634712	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29254	Other	PIKE ELECTRIC LLC				369.01	593001	01634712	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29255	Other	PIKE ELECTRIC LLC				494.05	594002	01634712	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29256	Other	PIKE ELECTRIC LLC				2,504.84	594002	01634712	PAY INVOICES 1634710, 1634711, & 1634712 W/E 7/17/11	AUG-2011
29257	Other	PIKE ELECTRIC LLC				266.86	583001	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29258	Other	PIKE ELECTRIC LLC				355.79	593003	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29259	Other	PIKE ELECTRIC LLC				622.64	583001	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29260	Other	PIKE ELECTRIC LLC				622.65	593002	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29261	Other	PIKE ELECTRIC LLC				1,364.79	594002	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29262	Other	PIKE ELECTRIC LLC				2,299.11	593002	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29263	Other	PIKE ELECTRIC LLC				3,007.60	593002	01634714	Inv 1634714 J W Justice Second Shift Crew W/E 07/17/11	AUG-2011
29264	Other	PIKE ELECTRIC LLC				545.98	593002	01634715	Inv 1634715 RC Taylor Weekend Shift Crew W/E 07/17/11	AUG-2011
29265	Other	PIKE ELECTRIC LLC				818.99	583001	01634715	Inv 1634715 RC Taylor Weekend Shift Crew W/E 07/17/11	AUG-2011

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29266	Other	PIKE ELECTRIC LLC				879.65	594002	01634715	Inv 1634715 RC Taylor Weekend Shift Crew W/E 07/17/11	AUG-2011
29267	Other	PIKE ELECTRIC LLC				3,861.43	593002	01634715	Inv 1634715 RC Taylor Weekend Shift Crew W/E 07/17/11	AUG-2011
29268	Other	PIKE ELECTRIC LLC				30.97	583001	01634717	Storm Restoration Invoice 1634717 CJ Blair W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29269	Other	PIKE ELECTRIC LLC				154.89	593003	01634717	Storm Restoration Invoice 1634717 CJ Blair W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29270	Other	PIKE ELECTRIC LLC				2,478.17	593002	01634717	Storm Restoration Invoice 1634717 CJ Blair W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29271	Other	PIKE ELECTRIC LLC				3,495.42	593002	01634718	Storm Restoration Invoice 1634718 JR Schisler W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29272	Other	PIKE ELECTRIC LLC				3,270.54	593002	01634719	Storm Restoration Invoice 1634719 JE Nash W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29273	Other	PIKE ELECTRIC LLC				40.57	583001	01634720	Storm Restoration Invoice 1634720 KD Jeffries W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29274	Other	PIKE ELECTRIC LLC				202.87	593003	01634720	Storm Restoration Invoice 1634720 KD Jeffries W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29275	Other	PIKE ELECTRIC LLC				3,245.97	593002	01634720	Storm Restoration Invoice 1634720 KD Jeffries W/E 7/17/11 Storm 071211 Ref CPA 841151	AUG-2011
29276	Other	PIKE ELECTRIC LLC				5,710.91	594002	1634875	PAY INVOICE 1634875 W/E 7/20/11	AUG-2011
29277	Other	PIKE ELECTRIC LLC				476.41	566100	01635520	pay invoice 01635520	OCT-2011
29278	Other	PIKE ELECTRIC LLC				16.60	586100	01635901	INV#1635901 W/E 7-24-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29279	Other	PIKE ELECTRIC LLC				2,076.66	593002	01635901	INV#1635901 W/E 7-24-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29280	Other	PIKE ELECTRIC LLC				21.97	586100	01635902	INV#1635902 W/E 7-24-11 SPRADLIN WEEK END CREW	AUG-2011
29281	Other	PIKE ELECTRIC LLC				878.61	593002	01635902	INV#1635902 W/E 7-24-11 SPRADLIN WEEK END CREW	AUG-2011
29282	Other	PIKE ELECTRIC LLC				909.18	583001	01635902	INV#1635902 W/E 7-24-11 SPRADLIN WEEK END CREW	AUG-2011
29283	Other	PIKE ELECTRIC LLC				1,346.26	594002	01635902	INV#1635902 W/E 7-24-11 SPRADLIN WEEK END CREW	AUG-2011
29284	Other	PIKE ELECTRIC LLC				2,976.03	593002	01635902	INV#1635902 W/E 7-24-11 SPRADLIN WEEK END CREW	AUG-2011
29285	Other	PIKE ELECTRIC LLC				147.57	598100	01635904	INV#1635904 W/E 7-24-11 KIDD MAJOR STORM 071911 CPA#841151	SEP-2011
29286	Other	PIKE ELECTRIC LLC				337.86	593003	01635904	INV#1635904 W/E 7-24-11 KIDD MAJOR STORM 071911 CPA#841151	SEP-2011
29287	Other	PIKE ELECTRIC LLC				675.68	593001	01635904	INV#1635904 W/E 7-24-11 KIDD MAJOR STORM 071911 CPA#841151	SEP-2011
29288	Other	PIKE ELECTRIC LLC				4,391.92	593002	01635904	INV#1635904 W/E 7-24-11 KIDD MAJOR STORM 071911 CPA#841151	SEP-2011
29289	Other	PIKE ELECTRIC LLC				390.68	593003	01635905	INV#1635905 W/E 7-24-11 WARD MAJOR STORM 071911	AUG-2011
29290	Other	PIKE ELECTRIC LLC				781.39	593001	01635905	INV#1635905 W/E 7-24-11 WARD MAJOR STORM 071911	AUG-2011
29291	Other	PIKE ELECTRIC LLC				5,079.04	593002	01635905	INV#1635905 W/E 7-24-11 WARD MAJOR STORM 071911	AUG-2011
29292	Other	PIKE ELECTRIC LLC				40.73	598100	01635907	INV#1635907 - MCPHERSON	AUG-2011
29293	Other	PIKE ELECTRIC LLC				385.22	590100	01635907	INV#1635907 - MCPHERSON	AUG-2011
29294	Other	PIKE ELECTRIC LLC				770.45	593001	01635907	INV#1635907 - MCPHERSON	AUG-2011
29295	Other	PIKE ELECTRIC LLC				5,007.89	593002	01635907	INV#1635907 - MCPHERSON	AUG-2011
29296	Other	PIKE ELECTRIC LLC				241.87	598100	01635908	INV#1635908 - DEACON	AUG-2011
29297	Other	PIKE ELECTRIC LLC				474.01	593003	01635908	INV#1635908 - DEACON	AUG-2011
29298	Other	PIKE ELECTRIC LLC				2,054.05	593002	01635908	INV#1635908 - DEACON	AUG-2011
29299	Other	PIKE ELECTRIC LLC				192.89	590100	01635910	INV#1635910 - SPRADLIN	AUG-2011
29300	Other	PIKE ELECTRIC LLC				385.78	593003	01635910	INV#1635910 - SPRADLIN	AUG-2011
29301	Other	PIKE ELECTRIC LLC				2,507.56	593002	01635910	INV#1635910 - SPRADLIN	AUG-2011
29302	Other	PIKE ELECTRIC LLC				245.69	593003	01635911	INV#1635911 - JOHNSON	AUG-2011
29303	Other	PIKE ELECTRIC LLC				1,064.63	593002	01635911	INV#1635911 - JOHNSON	AUG-2011
29304	Other	PIKE ELECTRIC LLC				50.60	598100	01635912	INV#1635912 - BOUDREAUX	AUG-2011

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29305	Other	PIKE ELECTRIC LLC				344.40	590100	01635912	INV#1635912 - BOUDREAUX	AUG-2011
29306	Other	PIKE ELECTRIC LLC				688.80	593001	01635912	INV#1635912 - BOUDREAUX	AUG-2011
29307	Other	PIKE ELECTRIC LLC				4,477.17	593002	01635912	INV#1635912 - BOUDREAUX	AUG-2011
29308	Other	PIKE ELECTRIC LLC				615.74	590100	01635913	INV#1635913 - JONES	AUG-2011
29309	Other	PIKE ELECTRIC LLC				1,231.47	593001	01635913	INV#1635913 - JONES	AUG-2011
29310	Other	PIKE ELECTRIC LLC				8,004.57	593002	01635913	INV#1635913 - JONES	AUG-2011
29311	Other	PIKE ELECTRIC LLC				57.44	598100	01635914	INV#1635914 - SPEARS	AUG-2011
29312	Other	PIKE ELECTRIC LLC				422.67	593003	01635914	INV#1635914 - SPEARS	AUG-2011
29313	Other	PIKE ELECTRIC LLC				1,831.60	593002	01635914	INV#1635914 - SPEARS	AUG-2011
29314	Other	PIKE ELECTRIC LLC				17.77	598100	01635918	INV#1635918 - CHAPPELL	AUG-2011
29315	Other	PIKE ELECTRIC LLC				159.46	590100	01635918	INV#1635918 - CHAPPELL	AUG-2011
29316	Other	PIKE ELECTRIC LLC				318.90	593001	01635918	INV#1635918 - CHAPPELL	AUG-2011
29317	Other	PIKE ELECTRIC LLC				2,072.87	593002	01635918	INV#1635918 - CHAPPELL	AUG-2011
29318	Other	PIKE ELECTRIC LLC				240.01	593003	01635919	INV#1635919 - SUMNER	AUG-2011
29319	Other	PIKE ELECTRIC LLC				480.02	593001	01635919	INV#1635919 - SUMNER	AUG-2011
29320	Other	PIKE ELECTRIC LLC				3,120.16	593002	01635919	INV#1635919 - SUMNER	AUG-2011
29321	Other	PIKE ELECTRIC LLC				243.01	590100	01635920	INV#1635920 - COFFEY	AUG-2011
29322	Other	PIKE ELECTRIC LLC				486.02	593001	01635920	INV#1635920 - COFFEY	AUG-2011
29323	Other	PIKE ELECTRIC LLC				3,159.10	593002	01635920	INV#1635920 - COFFEY	AUG-2011
29324	Other	PIKE ELECTRIC LLC				128.13	590100	01635921	INV#1635921 - WILSON	AUG-2011
29325	Other	PIKE ELECTRIC LLC				256.28	593003	01635921	INV#1635921 - WILSON	AUG-2011
29326	Other	PIKE ELECTRIC LLC				1,665.81	593002	01635921	INV#1635921 - WILSON	AUG-2011
29327	Other	PIKE ELECTRIC LLC				263.16	590100	01635922	INV#1635922 - POSTON	AUG-2011
29328	Other	PIKE ELECTRIC LLC				526.33	593001	01635922	INV#1635922 - POSTON	AUG-2011
29329	Other	PIKE ELECTRIC LLC				3,421.15	593002	01635922	INV#1635922 - POSTON	AUG-2011
29330	Other	PIKE ELECTRIC LLC				356.84	590100	01635923	INV#1635923 - BURDEN	AUG-2011
29331	Other	PIKE ELECTRIC LLC				713.68	593001	01635923	INV#1635923 - BURDEN	AUG-2011
29332	Other	PIKE ELECTRIC LLC				4,638.92	593002	01635923	INV#1635923 - BURDEN	AUG-2011
29333	Other	PIKE ELECTRIC LLC				64.81	590100	01635924	INV#1635924 - CASEY	AUG-2011
29334	Other	PIKE ELECTRIC LLC				129.62	593001	01635924	INV#1635924 - CASEY	AUG-2011
29335	Other	PIKE ELECTRIC LLC				842.56	593002	01635924	INV#1635924 - CASEY	AUG-2011
29336	Other	PIKE ELECTRIC LLC				846.93	593002	01635925	INV#1635925 - FARMER	AUG-2011
29337	Other	PIKE ELECTRIC LLC				906.79	593002	01635926	INV#1635926 - CASSIDY	AUG-2011
29338	Other	PIKE ELECTRIC LLC				839.53	593002	01635927	INV#1635927 - BIALCZYK	AUG-2011
29339	Other	PIKE ELECTRIC LLC				172.87	590100	01635928	INV#1635928 - TIMMS	AUG-2011
29340	Other	PIKE ELECTRIC LLC				345.73	593001	01635928	INV#1635928 - TIMMS	AUG-2011
29341	Other	PIKE ELECTRIC LLC				2,247.27	593002	01635928	INV#1635928 - TIMMS	AUG-2011
29342	Other	PIKE ELECTRIC LLC				70.82	590100	01635929	INV#1635929 - WISE	AUG-2011
29343	Other	PIKE ELECTRIC LLC				141.62	593001	01635929	INV#1635929 - WISE	AUG-2011
29344	Other	PIKE ELECTRIC LLC				920.55	593002	01635929	INV#1635929 - WISE	AUG-2011
29345	Other	PIKE ELECTRIC LLC				69.56	584001	1635930	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29346	Other	PIKE ELECTRIC LLC				94.85	584001	1635930	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29347	Other	PIKE ELECTRIC LLC				113.82	584001	1635930	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29348	Other	PIKE ELECTRIC LLC				151.76	593001	1635930	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29349	Other	PIKE ELECTRIC LLC				347.79	594002	1635930	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29350	Other	PIKE ELECTRIC LLC				208.67	584001	1635931	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29351	Other	PIKE ELECTRIC LLC				284.55	584001	1635931	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29352	Other	PIKE ELECTRIC LLC				341.46	584001	1635931	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29353	Other	PIKE ELECTRIC LLC				455.28	593001	1635931	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29354	Other	PIKE ELECTRIC LLC				1,043.34	594002	1635931	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011

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29355	Other	PIKE ELECTRIC LLC				24.90	584001	1635932	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29356	Other	PIKE ELECTRIC LLC				33.95	584001	1635932	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29357	Other	PIKE ELECTRIC LLC				40.74	584001	1635932	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29358	Other	PIKE ELECTRIC LLC				54.32	593001	1635932	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29359	Other	PIKE ELECTRIC LLC				124.48	594002	1635932	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29360	Other	PIKE ELECTRIC LLC				166.94	584001	1635933	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29361	Other	PIKE ELECTRIC LLC				227.64	584001	1635933	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29362	Other	PIKE ELECTRIC LLC				273.17	584001	1635933	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29363	Other	PIKE ELECTRIC LLC				364.22	593001	1635933	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29364	Other	PIKE ELECTRIC LLC				834.69	594002	1635933	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29365	Other	PIKE ELECTRIC LLC				139.11	584001	1635934	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29366	Other	PIKE ELECTRIC LLC				227.64	584001	1635934	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29367	Other	PIKE ELECTRIC LLC				303.52	593001	1635934	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29368	Other	PIKE ELECTRIC LLC				695.55	594002	1635934	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29369	Other	PIKE ELECTRIC LLC				19.92	584001	1635935	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29370	Other	PIKE ELECTRIC LLC				27.16	584001	1635935	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29371	Other	PIKE ELECTRIC LLC				32.60	584001	1635935	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29372	Other	PIKE ELECTRIC LLC				43.46	593001	1635935	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29373	Other	PIKE ELECTRIC LLC				99.59	594002	1635935	PAY INVOICES 1635930, 1635931, 1635932, 1635933, 1635934, & 1635935 W/E 7/29/11	AUG-2011
29374	Other	PIKE ELECTRIC LLC				5.28	584001	01635973	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29375	Other	PIKE ELECTRIC LLC				20.70	584001	01635973	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29376	Other	PIKE ELECTRIC LLC				6.65	584001	01635974	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29377	Other	PIKE ELECTRIC LLC				26.11	584001	01635974	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29378	Other	PIKE ELECTRIC LLC				42.78	584001	01635975	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29379	Other	PIKE ELECTRIC LLC				167.87	584001	01635975	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29380	Other	PIKE ELECTRIC LLC				2.29	584001	01635976	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29381	Other	PIKE ELECTRIC LLC				9.00	584001	01635976	PAY INVOICES 1635973, 1635974, 1635975, & 1635976 W/E 7/24/11	AUG-2011
29382	Other	PIKE ELECTRIC LLC				29.65	586100	01635978	Inv 1635978 J W Justice Second Shift Crew W/E 07/24/11	AUG-2011
29383	Other	PIKE ELECTRIC LLC				266.86	594002	01635978	Inv 1635978 J W Justice Second Shift Crew W/E 07/24/11	AUG-2011
29384	Other	PIKE ELECTRIC LLC				490.82	583001	01635978	Inv 1635978 J W Justice Second Shift Crew W/E 07/24/11	AUG-2011
29385	Other	PIKE ELECTRIC LLC				622.64	593002	01635978	Inv 1635978 J W Justice Second Shift Crew W/E 07/24/11	AUG-2011
29386	Other	PIKE ELECTRIC LLC				1,927.23	593002	01635978	Inv 1635978 J W Justice Second Shift Crew W/E 07/24/11	AUG-2011
29387	Other	PIKE ELECTRIC LLC				727.97	583100	01635979	Inv 1635979 RC Taylor Weekend Shift Crew W/E 07/24/11	SEP-2011

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29388	Other	PIKE ELECTRIC LLC				793.24	593003	01635979	Inv 1635979 RC Taylor Storm Restoration LMS 071911 W/E 07/24/11	SEP-2011
29389	Other	PIKE ELECTRIC LLC				1,000.98	594002	01635979	Inv 1635979 RC Taylor Weekend Shift Crew W/E 07/24/11	SEP-2011
29390	Other	PIKE ELECTRIC LLC				1,273.95	593002	01635979	Inv 1635979 RC Taylor Weekend Shift Crew W/E 07/24/11	SEP-2011
29391	Other	PIKE ELECTRIC LLC				1,359.80	593002	01635979	Inv 1635979 RC Taylor Storm Restoration LMS 071911 W/E 07/24/11	SEP-2011
29392	Other	PIKE ELECTRIC LLC				2,266.33	583001	01635979	Inv 1635979 RC Taylor Storm Restoration LMS 071911 W/E 07/24/11	SEP-2011
29393	Other	PIKE ELECTRIC LLC				3,678.13	593002	01635979	Inv 1635979 RC Taylor Weekend Shift Crew W/E 07/24/11	SEP-2011
29394	Other	PIKE ELECTRIC LLC				103.01	590100	01635981	Storm Restoration Invoice 1635981 JA Nott for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29395	Other	PIKE ELECTRIC LLC				515.07	593003	01635981	Storm Restoration Invoice 1635981 JA Nott for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29396	Other	PIKE ELECTRIC LLC				8,241.12	593002	01635981	Storm Restoration Invoice 1635981 JA Nott for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29397	Other	PIKE ELECTRIC LLC				121.53	590100	01635982	Storm Restoration Invoice 1635982 PC Lindsey for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29398	Other	PIKE ELECTRIC LLC				607.61	593003	01635982	Storm Restoration Invoice 1635982 PC Lindsey for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29399	Other	PIKE ELECTRIC LLC				9,721.79	593002	01635982	Storm Restoration Invoice 1635982 PC Lindsey for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29400	Other	PIKE ELECTRIC LLC				42.50	590100	01635983	Storm Restoration Invoice 1635983 CJ Blair for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29401	Other	PIKE ELECTRIC LLC				3,612.17	593002	01635983	Storm Restoration Invoice 1635983 CJ Blair for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29402	Other	PIKE ELECTRIC LLC				608.47	593002	01635984	Storm Restoration Invoice 1635984 JR Schisler for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29403	Other	PIKE ELECTRIC LLC				1,975.57	593003	01635984	Storm Restoration Invoice 1635984 JR Schisler for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29404	Other	PIKE ELECTRIC LLC				113.49	590100	01635985	Storm Restoration Invoice 1635985 CR Bumgardner for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29405	Other	PIKE ELECTRIC LLC				567.44	593003	01635985	Storm Restoration Invoice 1635985 CR Bumgardner for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29406	Other	PIKE ELECTRIC LLC				9,079.06	593002	01635985	Storm Restoration Invoice 1635985 CR Bumgardner for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29407	Other	PIKE ELECTRIC LLC				332.20	593002	01635986	Storm Restoration Invoice 1635986 JE Nash for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29408	Other	PIKE ELECTRIC LLC				1,226.46	583001	01635986	Storm Restoration Invoice 1635986 JE Nash for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29409	Other	PIKE ELECTRIC LLC				1,912.44	594002	01635986	Storm Restoration Invoice 1635986 JE Nash for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29410	Other	PIKE ELECTRIC LLC				3,136.62	593002	01635986	Storm Restoration Invoice 1635986 JE Nash for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29411	Other	PIKE ELECTRIC LLC				223.95	583001	01635987	Storm Restoration Invoice 1635987 JW Justice for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29412	Other	PIKE ELECTRIC LLC				392.63	593002	01635987	Storm Restoration Invoice 1635987 JW Justice for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29413	Other	PIKE ELECTRIC LLC				447.90	593001	01635987	Storm Restoration Invoice 1635987 JW Justice for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29414	Other	PIKE ELECTRIC LLC				5,042.96	594002	01635987	Storm Restoration Invoice 1635987 JW Justice for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29415	Other	PIKE ELECTRIC LLC				168.25	586100	01636056	INV#1636056 - CHAPPELL	AUG-2011
29416	Other	PIKE ELECTRIC LLC				112.62	586100	01636057	INV#1636057 - SPEARS	AUG-2011
29417	Other	PIKE ELECTRIC LLC				4,118.44	594002	1636168	PAY INVOICE 1636168 W/E 7/29/11	AUG-2011
29418	Other	PIKE ELECTRIC LLC				2,162.56	571100	01636784	pay invoice 01636784	AUG-2011
29419	Other	PIKE ELECTRIC LLC				930.32	586100	01636786	pay invoice 01636786	AUG-2011
29420	Other	PIKE ELECTRIC LLC				157.83	586100	01637150	INV#1637150 W/E 7-31-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29421	Other	PIKE ELECTRIC LLC				581.47	593002	01637150	INV#1637150 W/E 7-31-11 MCPHERSON SECOND SHIFT CREW	AUG-2011



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29422	Other	PIKE ELECTRIC LLC				1,661.27	583001	01637150	INV#1637150 W/E 7-31-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29423	Other	PIKE ELECTRIC LLC				38.44	586100	01637151	INV#1637151 W/E 7-31-11 SPRADLIN WEEK END CREW	AUG-2011
29424	Other	PIKE ELECTRIC LLC				329.49	583001	01637151	INV#1637151 W/E 7-31-11 SPRADLIN WEEK END CREW	AUG-2011
29425	Other	PIKE ELECTRIC LLC				658.95	593002	01637151	INV#1637151 W/E 7-31-11 SPRADLIN WEEK END CREW	AUG-2011
29426	Other	PIKE ELECTRIC LLC				1,317.87	593002	01637151	INV#1637151 W/E 7-31-11 SPRADLIN WEEK END CREW	AUG-2011
29427	Other	PIKE ELECTRIC LLC				1,515.11	583001	01637155	INV#1637255 - BOUDREAUX	AUG-2011
29428	Other	PIKE ELECTRIC LLC				58.00	598100	1637157	INV#1637157 - POSTON	AUG-2011
29429	Other	PIKE ELECTRIC LLC				675.20	598100	1637158	INV#1637158 - WARD	AUG-2011
29430	Other	PIKE ELECTRIC LLC				77.11	594002	1637159	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29431	Other	PIKE ELECTRIC LLC				231.33	584001	1637159	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29432	Other	PIKE ELECTRIC LLC				796.80	594002	1637159	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29433	Other	PIKE ELECTRIC LLC				23.13	594002	1637160	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29434	Other	PIKE ELECTRIC LLC				69.40	584001	1637160	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29435	Other	PIKE ELECTRIC LLC				239.04	594002	1637160	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29436	Other	PIKE ELECTRIC LLC				293.02	594002	1637161	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29437	Other	PIKE ELECTRIC LLC				879.06	584001	1637161	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29438	Other	PIKE ELECTRIC LLC				3,027.86	594002	1637161	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29439	Other	PIKE ELECTRIC LLC				293.02	594002	1637162	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29440	Other	PIKE ELECTRIC LLC				879.06	584001	1637162	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29441	Other	PIKE ELECTRIC LLC				3,027.86	594002	1637162	PAY INVOICES 1637159, 1637160, 1637161, & 1637162 W/E 7/31/11	AUG-2011
29442	Other	PIKE ELECTRIC LLC				172.10	593001	01637204	Inv 1637204 J W Justice Second Shift Crew W/E 07/31/11	AUG-2011
29443	Other	PIKE ELECTRIC LLC				361.70	586100	01637204	Inv 1637204 J W Justice Second Shift Crew W/E 07/31/11	AUG-2011
29444	Other	PIKE ELECTRIC LLC				1,032.63	583001	01637204	Inv 1637204 J W Justice Second Shift Crew W/E 07/31/11	AUG-2011
29445	Other	PIKE ELECTRIC LLC				1,991.86	594002	01637204	Inv 1637204 J W Justice Second Shift Crew W/E 07/31/11	AUG-2011
29446	Other	PIKE ELECTRIC LLC				2,131.98	593002	01637204	Inv 1637204 J W Justice Second Shift Crew W/E 07/31/11	AUG-2011
29447	Other	PIKE ELECTRIC LLC				363.99	586100	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29448	Other	PIKE ELECTRIC LLC				363.99	594002	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29449	Other	PIKE ELECTRIC LLC				455.00	593001	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29450	Other	PIKE ELECTRIC LLC				1,162.13	583001	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29451	Other	PIKE ELECTRIC LLC				1,273.95	593002	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29452	Other	PIKE ELECTRIC LLC				1,704.95	593002	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29453	Other	PIKE ELECTRIC LLC				1,910.94	593002	01637205	Inv 1637205 RC Taylor Weekend Shift Crew W/E 07/31/11	AUG-2011
29454	Other	PIKE ELECTRIC LLC				2,162.71	593002	01637207	Inv 1637207 Jeffries Trouble Work W/E 07/31/2011	SEP-2011
29455	Other	PIKE ELECTRIC LLC				169.34	598100	01637208	Storm Restoration Invoice 1637208 Nash Meals for W/E 7/24/11 LMS071911 Ref CPA 841151	AUG-2011
29456	Other	PIKE ELECTRIC LLC				415.33	593002	01638846	INV#1638846 W/E 8-7-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29457	Other	PIKE ELECTRIC LLC				415.33	593002	01638846	INV#1638846 W/E 8-7-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29458	Other	PIKE ELECTRIC LLC				1,743.20	593002	01638846	INV#1638846 W/E 8-7-11 MCPHERSON SECOND SHIFT CREW	AUG-2011
29459	Other	PIKE ELECTRIC LLC				21.97	586100	01638847	INV#1638847 W/E 8-7-11 SPRADLIN WEEK END CREW	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
29460	Other	PIKE ELECTRIC LLC				1,976.85	593002	01638847	INV#1638847 W/E 8-7-11 SPRADLIN WEEK END CREW	AUG-2011
29461	Other	PIKE ELECTRIC LLC				2,635.86	593002	01638847	INV#1638847 W/E 8-7-11 SPRADLIN WEEK END CREW	AUG-2011
29462	Other	PIKE ELECTRIC LLC				50.51	598100	1638849	INV#1638849 - BURDEN	AUG-2011
29463	Other	PIKE ELECTRIC LLC				291.56	584001	1638850	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29464	Other	PIKE ELECTRIC LLC				661.61	594002	1638850	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29465	Other	PIKE ELECTRIC LLC				841.02	594002	1638850	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29466	Other	PIKE ELECTRIC LLC				874.67	584001	1638851	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29467	Other	PIKE ELECTRIC LLC				1,984.83	594002	1638851	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29468	Other	PIKE ELECTRIC LLC				2,523.09	594002	1638851	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29469	Other	PIKE ELECTRIC LLC				218.67	584001	1638852	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29470	Other	PIKE ELECTRIC LLC				496.21	594002	1638852	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29471	Other	PIKE ELECTRIC LLC				630.77	594002	1638852	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29472	Other	PIKE ELECTRIC LLC				874.67	584001	1638853	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29473	Other	PIKE ELECTRIC LLC				1,984.83	594002	1638853	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29474	Other	PIKE ELECTRIC LLC				2,523.09	594002	1638853	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29475	Other	PIKE ELECTRIC LLC				714.31	584001	1638854	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29476	Other	PIKE ELECTRIC LLC				1,620.94	594002	1638854	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29477	Other	PIKE ELECTRIC LLC				2,060.53	594002	1638854	PAY INVOICES 1638850, 1638851, 1638852, 1638853, & 1638854 W/E 8/7/11	SEP-2011
29478	Other	PIKE ELECTRIC LLC				32.21	586100	01638898	Inv 1638898 J W Justice Second Shift Crew W/E 08/07/11	SEP-2011
29479	Other	PIKE ELECTRIC LLC				355.79	593001	01638898	Inv 1638898 J W Justice Second Shift Crew W/E 08/07/11	SEP-2011
29480	Other	PIKE ELECTRIC LLC				741.23	594002	01638898	Inv 1638898 J W Justice Second Shift Crew W/E 08/07/11	SEP-2011
29481	Other	PIKE ELECTRIC LLC				5,702.79	593002	01638898	Inv 1638898 J W Justice Second Shift Crew W/E 08/07/11	SEP-2011
29482	Other	PIKE ELECTRIC LLC				545.98	593002	01638899	Inv 1638899 RC Taylor Weekend Shift Crew W/E 08/07/11	SEP-2011
29483	Other	PIKE ELECTRIC LLC				545.98	594002	01638899	Inv 1638899 RC Taylor Weekend Shift Crew W/E 08/07/11	SEP-2011
29484	Other	PIKE ELECTRIC LLC				1,000.97	583001	01638899	Inv 1638899 RC Taylor Weekend Shift Crew W/E 08/07/11	SEP-2011
29485	Other	PIKE ELECTRIC LLC				2,001.96	593002	01638899	Inv 1638899 RC Taylor Weekend Shift Crew W/E 08/07/11	SEP-2011
29486	Other	PIKE ELECTRIC LLC				106.00	586100	01639389	INV#1639389 - SPEARS	AUG-2011
29487	Other	PIKE ELECTRIC LLC				258.00	586100	01639390	INV#1639390 - CHAPPELL	AUG-2011
29488	Other	PIKE ELECTRIC LLC				181.25	586100	01639391	INV#1639391 - SPEARS	AUG-2011
29489	Other	PIKE ELECTRIC LLC				113.87	586100	01639392	INV#1639392 - CHAPPELL	AUG-2011
29490	Other	PIKE ELECTRIC LLC				19,823.42	594002	1639488	PAY INVOICE 1639488 W/E 8/12/11	SEP-2011
29491	Other	PIKE ELECTRIC LLC				3,465.91	571100	01640689	pay invoice 01640689	SEP-2011
29492	Other	PIKE ELECTRIC LLC				1,975.99	571100	01640692	pay invoice 01640692	SEP-2011
29493	Other	PIKE ELECTRIC LLC				44.71	586100	01641112	INV#1641112 W/E 8-14-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29494	Other	PIKE ELECTRIC LLC				208.45	583001	01641112	INV#1641112 W/E 8-14-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29495	Other	PIKE ELECTRIC LLC				3,179.33	593002	01641112	INV#1641112 W/E 8-14-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29496	Other	PIKE ELECTRIC LLC				250.91	593002	01641114	INV#1641114 W/E 8-14-11 DENT WEEK END CREW	SEP-2011
29497	Other	PIKE ELECTRIC LLC				585.43	593002	01641114	INV#1641114 W/E 8-14-11 DENT WEEK END CREW	SEP-2011
29498	Other	PIKE ELECTRIC LLC				669.07	593002	01641114	INV#1641114 W/E 8-14-11 DENT WEEK END CREW	SEP-2011
29499	Other	PIKE ELECTRIC LLC				1,087.23	593002	01641114	INV#1641114 W/E 8-14-11 DENT WEEK END CREW	SEP-2011

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29500	Other	PIKE ELECTRIC LLC				127.09	594002	1641152	PAY INVOICES 1641152, 1641153, 1641154 & 1641155 W/E 8/19/11	SEP-2011
29501	Other	PIKE ELECTRIC LLC				381.27	594002	1641153	PAY INVOICES 1641152, 1641153, 1641154 & 1641155 W/E 8/19/11	SEP-2011
29502	Other	PIKE ELECTRIC LLC				381.27	594002	1641154	PAY INVOICES 1641152, 1641153, 1641154 & 1641155 W/E 8/19/11	SEP-2011
29503	Other	PIKE ELECTRIC LLC				254.18	594002	1641155	PAY INVOICES 1641152, 1641153, 1641154 & 1641155 W/E 8/19/11	SEP-2011
29504	Other	PIKE ELECTRIC LLC				266.86	593002	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29505	Other	PIKE ELECTRIC LLC				533.68	593002	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29506	Other	PIKE ELECTRIC LLC				622.64	583001	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29507	Other	PIKE ELECTRIC LLC				622.69	586100	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29508	Other	PIKE ELECTRIC LLC				1,018.28	594002	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29509	Other	PIKE ELECTRIC LLC				3,027.41	593002	01641194	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
29510	Other	PIKE ELECTRIC LLC				278.01	583001	01641195	Inv 1641195 RC Taylor Weekend Shift Crew W/E 08/14/11	SEP-2011
29511	Other	PIKE ELECTRIC LLC				555.99	594002	01641195	Inv 1641195 RC Taylor Weekend Shift Crew W/E 08/14/11	SEP-2011
29512	Other	PIKE ELECTRIC LLC				1,390.02	593002	01641195	Inv 1641195 RC Taylor Weekend Shift Crew W/E 08/14/11	SEP-2011
29513	Other	PIKE ELECTRIC LLC				49.41	586100	01642192	INV#1642192 W/E 8-21-11 SPRADLIN WEEK END CREW	SEP-2011
29514	Other	PIKE ELECTRIC LLC				87.83	583001	01642192	INV#1642192 W/E 8-21-11 SPRADLIN WEEK END CREW	SEP-2011
29515	Other	PIKE ELECTRIC LLC				263.47	593002	01642192	INV#1642192 W/E 8-21-11 SPRADLIN WEEK END CREW	SEP-2011
29516	Other	PIKE ELECTRIC LLC				3,492.28	593002	01642192	INV#1642192 W/E 8-21-11 SPRADLIN WEEK END CREW	SEP-2011
29517	Other	PIKE ELECTRIC LLC				451.58	593002	01642193	INV#1642193 W/E 8-21-11 WARD	SEP-2011
29518	Other	PIKE ELECTRIC LLC				28.60	594002	01642237	PAY INVOICES 1642237, 1642238, 1642239, & 1642240 W/E 8/21/11	SEP-2011
29519	Other	PIKE ELECTRIC LLC				85.79	594002	01642238	PAY INVOICES 1642237, 1642238, 1642239, & 1642240 W/E 8/21/11	SEP-2011
29520	Other	PIKE ELECTRIC LLC				85.79	594002	01642239	PAY INVOICES 1642237, 1642238, 1642239, & 1642240 W/E 8/21/11	SEP-2011
29521	Other	PIKE ELECTRIC LLC				57.19	594002	01642240	PAY INVOICES 1642237, 1642238, 1642239, & 1642240 W/E 8/21/11	SEP-2011
29522	Other	PIKE ELECTRIC LLC				273.00	583001	01642275	Inv 1642275 RC Taylor Weekend Crew W/E 08/21/11	OCT-2011
29523	Other	PIKE ELECTRIC LLC				1,609.63	594002	01642275	Inv 1642275 RC Taylor Weekend Crew W/E 08/21/11	OCT-2011
29524	Other	PIKE ELECTRIC LLC				3,912.90	593002	01642275	Inv 1642275 RC Taylor Weekend Crew W/E 08/21/11	OCT-2011
29525	Other	PIKE ELECTRIC LLC				233.87	586100	01643140	INV#1643140 - CHAPPELL	SEP-2011
29526	Other	PIKE ELECTRIC LLC				155.12	586100	01643141	INV#1643141 - SPEARS	SEP-2011
29527	Other	PIKE ELECTRIC LLC				153.12	586100	01643143	INV#1643143 - SPEARS	SEP-2011
29528	Other	PIKE ELECTRIC LLC				154.50	586100	01643144	INV#1643144 - CHAPPELL	SEP-2011
29529	Other	PIKE ELECTRIC LLC				60.87	586100	01643145	INV#1643145 - DUNN	SEP-2011
29530	Other	PIKE ELECTRIC LLC				8,236.87	594002	1643244	PAY INVOICE 1643244 W/E 8/26/11	SEP-2011
29531	Other	PIKE ELECTRIC LLC				56.11	586100	01645004	INV#1645004 W/E 8-28-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29532	Other	PIKE ELECTRIC LLC				521.11	583001	01645004	INV#1645004 W/E 8-28-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29533	Other	PIKE ELECTRIC LLC				602.60	593002	01645004	INV#1645004 W/E 8-28-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29534	Other	PIKE ELECTRIC LLC				2,658.07	593002	01645004	INV#1645004 W/E 8-28-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29535	Other	PIKE ELECTRIC LLC				221.55	593002	01645005	INV#1645005 W/E 8-28-11 SPRADLIN WEEK END CREW	SEP-2011
29536	Other	PIKE ELECTRIC LLC				1,548.95	593002	01645005	INV#1645005 W/E 8-28-11 SPRADLIN WEEK END CREW	SEP-2011
29537	Other	PIKE ELECTRIC LLC				173.81	594002	01645014	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29538	Other	PIKE ELECTRIC LLC				247.93	594002	01645014	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29539	Other	PIKE ELECTRIC LLC				738.68	594002	1645015	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011

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29540	Other	PIKE ELECTRIC LLC				1,053.70	594002	1645015	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29541	Other	PIKE ELECTRIC LLC				162.94	594002	1645016	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29542	Other	PIKE ELECTRIC LLC				232.43	594002	1645016	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29543	Other	PIKE ELECTRIC LLC				521.42	594002	1645017	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29544	Other	PIKE ELECTRIC LLC				743.79	594002	1645017	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29545	Other	PIKE ELECTRIC LLC				347.61	594002	1645018	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29546	Other	PIKE ELECTRIC LLC				495.86	594002	1645018	PAY INVOICES 1645014, 1645015, 1645016, 1645017, & 1645018 W/E 8/28/11	SEP-2011
29547	Other	PIKE ELECTRIC LLC				444.75	593001	01645059	Inv 1645059 J W Justice Second Shift Crew W/E 08/28/11	SEP-2011
29548	Other	PIKE ELECTRIC LLC				839.96	594002	01645059	Inv 1645059 J W Justice Second Shift Crew W/E 08/28/11	SEP-2011
29549	Other	PIKE ELECTRIC LLC				1,584.44	583001	01645059	Inv 1645059 J W Justice Second Shift Crew W/E 08/28/11	SEP-2011
29550	Other	PIKE ELECTRIC LLC				3,145.35	593002	01645059	Inv 1645059 J W Justice Second Shift Crew W/E 08/28/11	SEP-2011
29551	Other	PIKE ELECTRIC LLC				363.99	583001	01645060	Inv 1645060 RC Taylor Weekend Shift Crew W/E 08/28/11	SEP-2011
29552	Other	PIKE ELECTRIC LLC				818.98	594002	01645060	Inv 1645060 RC Taylor Weekend Shift Crew W/E 08/28/11	SEP-2011
29553	Other	PIKE ELECTRIC LLC				2,749.58	593002	01645060	Inv 1645060 RC Taylor Weekend Shift Crew W/E 08/28/11	SEP-2011
29554	Other	PIKE ELECTRIC LLC				2,141.60	594002	1645250	PAY INVOICE 1645250 W/E 8/21/11	SEP-2011
29555	Other	PIKE ELECTRIC LLC				131.21	593002	01646947	INV#1646947 W/E 9-4-11 DUNN	SEP-2011
29556	Other	PIKE ELECTRIC LLC				206.00	586100	01646947	INV#1646947 W/E 9-4-11 DUNN	SEP-2011
29557	Other	PIKE ELECTRIC LLC				98.34	586100	01646948	INV#1646948 W/E 9-4-11 SPEARS	SEP-2011
29558	Other	PIKE ELECTRIC LLC				718.58	593002	01646948	INV#1646948 W/E 9-4-11 SPEARS	SEP-2011
29559	Other	PIKE ELECTRIC LLC				428.93	594002	1646956	PAY INVOICES 1646956, 1646957, 1646958, & 1646959 W/E 9/4/11	SEP-2011
29560	Other	PIKE ELECTRIC LLC				1,458.35	594002	1646957	PAY INVOICES 1646956, 1646957, 1646958, & 1646959 W/E 9/4/11	SEP-2011
29561	Other	PIKE ELECTRIC LLC				857.84	594002	1646958	PAY INVOICES 1646956, 1646957, 1646958, & 1646959 W/E 9/4/11	SEP-2011
29562	Other	PIKE ELECTRIC LLC				857.85	594002	1646959	PAY INVOICES 1646956, 1646957, 1646958, & 1646959 W/E 9/4/11	SEP-2011
29563	Other	PIKE ELECTRIC LLC				20.28	594002	01646983	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29564	Other	PIKE ELECTRIC LLC				93.57	594002	01646983	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29565	Other	PIKE ELECTRIC LLC				36.22	594002	01646984	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29566	Other	PIKE ELECTRIC LLC				167.11	594002	01646984	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29567	Other	PIKE ELECTRIC LLC				83.46	594002	01646985	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29568	Other	PIKE ELECTRIC LLC				385.05	594002	01646985	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29569	Other	PIKE ELECTRIC LLC				16.03	594002	01646986	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29570	Other	PIKE ELECTRIC LLC				73.95	594002	01646986	PAY INVOICES 1646983, 1646984, 1646985, & 1646986 W/E 9/4/11	SEP-2011
29571	Other	PIKE ELECTRIC LLC				230.67	586100	01647495	INV#1647495 - CHAPPELL	SEP-2011
29572	Other	PIKE ELECTRIC LLC				180.00	586100	01647496	INV#1647496 - DUNN	SEP-2011
29573	Other	PIKE ELECTRIC LLC				5,546.17	594002	1647693	PAY INVOICE 1647693 W/E 9/2/11	SEP-2011
29574	Other	PIKE ELECTRIC LLC				2,265.16	586100	01648831	pay invoice 01648831	SEP-2011
29575	Other	PIKE ELECTRIC LLC				24.18	586100	01649353	INV#1649353 W/E 9-11-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29576	Other	PIKE ELECTRIC LLC				483.69	593002	01649353	INV#1649353 W/E 9-11-11 MCPHERSON SECOND SHIFT CREW	SEP-2011
29577	Other	PIKE ELECTRIC LLC				585.72	583001	01649353	INV#1649353 W/E 9-11-11 MCPHERSON SECOND SHIFT CREW	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
29578	Other	PIKE ELECTRIC LLC				22.25	586100	01649354	INV#1649354 W/E 9-11-11 SPRADLIN WEEK END CREW	SEP-2011
29579	Other	PIKE ELECTRIC LLC				111.26	593002	01649354	INV#1649354 W/E 9-11-11 SPRADLIN WEEK END CREW	SEP-2011
29580	Other	PIKE ELECTRIC LLC				725.04	593002	01649354	INV#1649354 W/E 9-11-11 SPRADLIN WEEK END CREW	SEP-2011
29581	Other	PIKE ELECTRIC LLC				1,001.31	593002	01649354	INV#1649354 W/E 9-11-11 SPRADLIN WEEK END CREW	SEP-2011
29582	Other	PIKE ELECTRIC LLC				4,705.18	593002	01649354	INV#1649354 W/E 9-11-11 SPRADLIN WEEK END CREW	SEP-2011
29583	Other	PIKE ELECTRIC LLC				113.81	586100	01649356	INV#1649356 - KIDD	SEP-2011
29584	Other	PIKE ELECTRIC LLC				78.72	586100	01649358	INV#1649358 - DUNN	SEP-2011
29585	Other	PIKE ELECTRIC LLC				164.39	586100	01649359	INV#1649359 - SPEARS	SEP-2011
29586	Other	PIKE ELECTRIC LLC				398.60	594002	1649362	PAY INVOICES 1649362, 1649363, 1649364, & 1649365 W/E 9/16/11	SEP-2011
29587	Other	PIKE ELECTRIC LLC				896.84	594002	1649363	PAY INVOICES 1649362, 1649363, 1649364, & 1649365 W/E 9/16/11	SEP-2011
29588	Other	PIKE ELECTRIC LLC				1,195.79	594002	1649364	PAY INVOICES 1649362, 1649363, 1649364, & 1649365 W/E 9/16/11	SEP-2011
29589	Other	PIKE ELECTRIC LLC				797.19	594002	1649365	PAY INVOICES 1649362, 1649363, 1649364, & 1649365 W/E 9/16/11	SEP-2011
29590	Other	PIKE ELECTRIC LLC				269.69	593002	01649395	Inv 1649395 J W Justice Second Shift Crew W/E 09/11/11	OCT-2011
29591	Other	PIKE ELECTRIC LLC				519.44	583001	01649395	Inv 1649395 J W Justice Second Shift Crew W/E 09/11/11	OCT-2011
29592	Other	PIKE ELECTRIC LLC				1,461.61	593002	01649395	Inv 1649395 J W Justice Second Shift Crew W/E 09/11/11	OCT-2011
29593	Other	PIKE ELECTRIC LLC				367.77	583001	01649396	Inv 1649396 RC Taylor Weekend Shift Crew W/E 09/11/11	OCT-2011
29594	Other	PIKE ELECTRIC LLC				551.63	593002	01649396	Inv 1649396 RC Taylor Weekend Shift Crew W/E 09/11/11	OCT-2011
29595	Other	PIKE ELECTRIC LLC				1,769.49	593002	01649396	Inv 1649396 RC Taylor Weekend Shift Crew W/E 09/11/11	OCT-2011
29596	Other	PIKE ELECTRIC LLC				1,929.59	594002	01649396	Inv 1649396 RC Taylor Weekend Shift Crew W/E 09/11/11	OCT-2011
29597	Other	PIKE ELECTRIC LLC				2,798.47	593002	01649396	Inv 1649396 RC Taylor Weekend Shift Crew W/E 09/11/11	OCT-2011
29598	Other	PIKE ELECTRIC LLC				184.96	583001	01649467	Inv 1649467 Taylor Recloser Training on 8/8/11	OCT-2011
29599	Other	PIKE ELECTRIC LLC				103.37	586100	01649520	INV#1649520 W/E 9-4-11 DUNN OVHD METER WORK	NOV-2011
29600	Other	PIKE ELECTRIC LLC				8,895.84	594002	1649611	PAY INVOICE 1649611 W/E 9/16/11	SEP-2011
29601	Other	PIKE ELECTRIC LLC				29.02	586100	01651138	INV#1651138 W/E 9-18-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29602	Other	PIKE ELECTRIC LLC				290.23	593002	01651138	INV#1651138 W/E 9-18-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29603	Other	PIKE ELECTRIC LLC				1,792.35	593002	01651138	INV#1651138 W/E 9-18-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29604	Other	PIKE ELECTRIC LLC				50.06	586100	01651139	INV#1651139 W/E 9-18-11 SPRADLIN WEEK END CREW	OCT-2011
29605	Other	PIKE ELECTRIC LLC				1,446.30	593002	01651139	INV#1651139 W/E 9-18-11 SPRADLIN WEEK END CREW	OCT-2011
29606	Other	PIKE ELECTRIC LLC				4,136.53	593002	01651139	INV#1651139 W/E 9-18-11 SPRADLIN WEEK END CREW	OCT-2011
29607	Other	PIKE ELECTRIC LLC				1,555.05	593002	01651143	INV#1651143 - SPEARS	OCT-2011
29608	Other	PIKE ELECTRIC LLC				287.45	594002	1651144	PAY INVOICES 1651144, 1651145, 1651146, 1651147, & 1651148 W/E 9/23/11	OCT-2011
29609	Other	PIKE ELECTRIC LLC				919.83	594002	1651145	PAY INVOICES 1651144, 1651145, 1651146, 1651147, & 1651148 W/E 9/23/11	OCT-2011
29610	Other	PIKE ELECTRIC LLC				215.59	594002	1651146	PAY INVOICES 1651144, 1651145, 1651146, 1651147, & 1651148 W/E 9/23/11	OCT-2011
29611	Other	PIKE ELECTRIC LLC				689.87	594002	1651147	PAY INVOICES 1651144, 1651145, 1651146, 1651147, & 1651148 W/E 9/23/11	OCT-2011
29612	Other	PIKE ELECTRIC LLC				632.38	594002	1651148	PAY INVOICES 1651144, 1651145, 1651146, 1651147, & 1651148 W/E 9/23/11	OCT-2011
29613	Other	PIKE ELECTRIC LLC				179.78	594002	01651194	Inv 1651194 J W Justice Second Shift Crew W/E 09/18/11	OCT-2011
29614	Other	PIKE ELECTRIC LLC				359.57	593001	01651194	Inv 1651194 J W Justice Second Shift Crew W/E 09/18/11	OCT-2011
29615	Other	PIKE ELECTRIC LLC				382.90	583001	01651194	Inv 1651194 J W Justice Second Shift Crew W/E 09/18/11	OCT-2011
29616	Other	PIKE ELECTRIC LLC				809.03	593002	01651194	Inv 1651194 J W Justice Second Shift Crew W/E 09/18/11	OCT-2011
29617	Other	PIKE ELECTRIC LLC				4,969.86	593002	01651194	Inv 1651194 J W Justice Second Shift Crew W/E 09/18/11	OCT-2011
29618	Other	PIKE ELECTRIC LLC				459.72	583100	01651195	Inv 1651195 RC Taylor Weekend Shift Crew W/E 09/18/11	OCT-2011

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29619	Other	PIKE ELECTRIC LLC				711.47	593001	01651195	Inv 1651195 RC Taylor Weekend Shift Crew W/E 09/18/11	OCT-2011
29620	Other	PIKE ELECTRIC LLC				1,379.10	593002	01651195	Inv 1651195 RC Taylor Weekend Shift Crew W/E 09/18/11	OCT-2011
29621	Other	PIKE ELECTRIC LLC				1,527.47	594002	01651195	Inv 1651195 RC Taylor Weekend Shift Crew W/E 09/18/11	OCT-2011
29622	Other	PIKE ELECTRIC LLC				2,758.24	593002	01651195	Inv 1651195 RC Taylor Weekend Shift Crew W/E 09/18/11	OCT-2011
29623	Other	PIKE ELECTRIC LLC				169.00	586100	01651344	INV#1651344 - DUNN	OCT-2011
29624	Other	PIKE ELECTRIC LLC				279.00	586100	01651345	INV#1651345 - CHAPPELL	OCT-2011
29625	Other	PIKE ELECTRIC LLC				123.25	586100	01651346	INV#1651346 - DUNN	OCT-2011
29626	Other	PIKE ELECTRIC LLC				38.00	586100	01651347	INV#1651347 - CHAPPELL	OCT-2011
29627	Other	PIKE ELECTRIC LLC				11,641.46	594002	1651460	PAY INVOICE 1651460 W/E 9/12/11	OCT-2011
29628	Other	PIKE ELECTRIC LLC				419.52	586100	01652490	INV#1652490 W/E 9-25-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29629	Other	PIKE ELECTRIC LLC				3,809.51	593002	01652490	INV#1652490 W/E 9-25-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29630	Other	PIKE ELECTRIC LLC				355.09	593002	01652491	INV#1652491 W/E 9-25-11 SPRADLING WEEK END CREW	OCT-2011
29631	Other	PIKE ELECTRIC LLC				1,712.59	593002	01652491	INV#1652491 W/E 9-25-11 SPRADLING WEEK END CREW	OCT-2011
29632	Other	PIKE ELECTRIC LLC				382.45	594002	1652495	PAY INVOICES 1652495, 1652496, & 1652497 W/E 9/25/11	OCT-2011
29633	Other	PIKE ELECTRIC LLC				1,606.32	594002	1652496	PAY INVOICES 1652495, 1652496, & 1652497 W/E 9/25/11	OCT-2011
29634	Other	PIKE ELECTRIC LLC				1,070.87	594002	1652497	PAY INVOICES 1652495, 1652496, & 1652497 W/E 9/25/11	OCT-2011
29635	Other	PIKE ELECTRIC LLC				269.69	594002	01652530	Inv 1652530 J W Justice Second Shift Crew W/E 09/25/11	OCT-2011
29636	Other	PIKE ELECTRIC LLC				359.57	593002	01652530	Inv 1652530 J W Justice Second Shift Crew W/E 09/25/11	OCT-2011
29637	Other	PIKE ELECTRIC LLC				1,326.86	593001	01652530	Inv 1652530 J W Justice Second Shift Crew W/E 09/25/11	OCT-2011
29638	Other	PIKE ELECTRIC LLC				1,438.31	583001	01652530	Inv 1652530 J W Justice Second Shift Crew W/E 09/25/11	OCT-2011
29639	Other	PIKE ELECTRIC LLC				1,977.66	593002	01652530	Inv 1652530 J W Justice Second Shift Crew W/E 09/25/11	OCT-2011
29640	Other	PIKE ELECTRIC LLC				437.13	593002	1652534	Inv 1652534 R Spears for RC Taylor Weekend Shift Crew W/E 09/25/11	OCT-2011
29641	Other	PIKE ELECTRIC LLC				524.58	586100	1652534	Inv 1652534 R Spears for RC Taylor Weekend Shift Crew W/E 09/25/11	OCT-2011
29642	Other	PIKE ELECTRIC LLC				699.42	594002	1652534	Inv 1652534 R Spears for RC Taylor Weekend Shift Crew W/E 09/25/11	OCT-2011
29643	Other	PIKE ELECTRIC LLC				2,098.25	593002	1652534	Inv 1652534 R Spears for RC Taylor Weekend Shift Crew W/E 09/25/11	OCT-2011
29644	Other	PIKE ELECTRIC LLC				231.87	586100	01652705	INV#1652705 - CHAPPELL	OCT-2011
29645	Other	PIKE ELECTRIC LLC				12,611.58	594002	01652788	PAY INVOICE 1652788	OCT-2011
29646	Other	PIKE ELECTRIC LLC				34.29	586100	1652873	CHAPPELL	OCT-2011
29647	Other	PIKE ELECTRIC LLC				322.04	586100	1652873	BOUDREAU	OCT-2011
29648	Other	PIKE ELECTRIC LLC				751.05	594002	01653977	INV#1653977 W/E 10-2-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29649	Other	PIKE ELECTRIC LLC				1,748.29	593002	01653977	INV#1653977 W/E 10-2-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29650	Other	PIKE ELECTRIC LLC				2,833.33	593002	01653977	INV#1653977 W/E 10-2-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29651	Other	PIKE ELECTRIC LLC				16.69	586100	01653979	INV#1653979 W/E 10-2-11 SPRADLIN WEEK END CREW	OCT-2011
29652	Other	PIKE ELECTRIC LLC				556.26	593002	01653979	INV#1653979 W/E 10-2-11 SPRADLIN WEEK END CREW	OCT-2011
29653	Other	PIKE ELECTRIC LLC				1,223.76	593002	01653979	INV#1653979 W/E 10-2-11 SPRADLIN WEEK END CREW	OCT-2011
29654	Other	PIKE ELECTRIC LLC				1,348.93	593002	01653979	INV#1653979 W/E 10-2-11 SPRADLIN WEEK END CREW	OCT-2011
29655	Other	PIKE ELECTRIC LLC				56.54	594002	01653980	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29656	Other	PIKE ELECTRIC LLC				371.67	594002	01653980	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29657	Other	PIKE ELECTRIC LLC				1,190.89	594002	01653980	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29658	Other	PIKE ELECTRIC LLC				49.15	593003	01653981	INV#1653981 - DEACON MINOR STORM 092611 T&C PER CERTIFICATION	OCT-2011
29659	Other	PIKE ELECTRIC LLC				589.83	593002	01653981	INV#1653981 - DEACON MINOR STORM 092611 T&C PER CERTIFICATION	OCT-2011

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29660	Other	PIKE ELECTRIC LLC				63.84	594002	1653982	PAY INVOICES 1653982, 1653983, 1653984, 1653985, & 1653986 W/E10/7/11	OCT-2011
29661	Other	PIKE ELECTRIC LLC				255.36	594002	1653983	PAY INVOICES 1653982, 1653983, 1653984, 1653985, & 1653986 W/E10/7/11	OCT-2011
29662	Other	PIKE ELECTRIC LLC				47.88	594002	1653984	PAY INVOICES 1653982, 1653983, 1653984, 1653985, & 1653986 W/E10/7/11	OCT-2011
29663	Other	PIKE ELECTRIC LLC				127.68	594002	1653986	PAY INVOICES 1653982, 1653983, 1653984, 1653985, & 1653986 W/E10/7/11	OCT-2011
29664	Other	PIKE ELECTRIC LLC				349.87	586100	01654032	Inv 1654032 J W Justice Second Shift Crew W/E 10/02/11	OCT-2011
29665	Other	PIKE ELECTRIC LLC				972.32	593002	01654032	Inv 1654032 J W Justice Second Shift Crew W/E 10/02/11	OCT-2011
29666	Other	PIKE ELECTRIC LLC				1,260.71	593001	01654032	Inv 1654032 J W Justice Second Shift Crew W/E 10/02/11	OCT-2011
29667	Other	PIKE ELECTRIC LLC				1,821.29	583001	01654032	Inv 1654032 J W Justice Second Shift Crew W/E 10/02/11	OCT-2011
29668	Other	PIKE ELECTRIC LLC				650.20	593002	01654033	Inv 1654033 RC Taylor Weekend Crew W/E 10/02/11	OCT-2011
29669	Other	PIKE ELECTRIC LLC				2,136.33	593002	01654033	Inv 1654033 RC Taylor Weekend Crew W/E 10/02/11	OCT-2011
29670	Other	PIKE ELECTRIC LLC				2,879.40	583001	01654033	Inv 1654033 RC Taylor Weekend Crew W/E 10/02/11	OCT-2011
29671	Other	PIKE ELECTRIC LLC				228.62	586100	01654116	INV#1654116 - CHAPPELL	OCT-2011
29672	Other	PIKE ELECTRIC LLC				220.50	586100	01654117	INV#1654117 - DUNN	OCT-2011
29673	Other	PIKE ELECTRIC LLC				13.92	01656021	01656021	INV#1656021 W/E 10-9-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29674	Other	PIKE ELECTRIC LLC				781.42	593002	01656021	INV#1656021 W/E 10-9-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29675	Other	PIKE ELECTRIC LLC				879.13	594002	01656021	INV#1656021 W/E 10-9-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29676	Other	PIKE ELECTRIC LLC				2,148.95	593002	01656021	INV#1656021 W/E 10-9-11 MCPHERSON SECOND SHIFT CREW	OCT-2011
29677	Other	PIKE ELECTRIC LLC				34.03	586100	01656022	INV#1656022 W/E 10-9-11 SPRADLIN WEEK END CREW	OCT-2011
29678	Other	PIKE ELECTRIC LLC				425.43	594002	01656022	INV#1656022 W/E 10-9-11 SPRADLIN WEEK END CREW	OCT-2011
29679	Other	PIKE ELECTRIC LLC				935.95	593002	01656022	INV#1656022 W/E 10-9-11 SPRADLIN WEEK END CREW	OCT-2011
29680	Other	PIKE ELECTRIC LLC				1,106.12	593002	01656022	INV#1656022 W/E 10-9-11 SPRADLIN WEEK END CREW	OCT-2011
29681	Other	PIKE ELECTRIC LLC				1,361.35	593002	01656022	INV#1656022 W/E 10-9-11 SPRADLIN WEEK END CREW	OCT-2011
29682	Other	PIKE ELECTRIC LLC				119.15	594002	1656025	PAY INVOICES 1656025, 1656026, 1656027, & 1656028 W/E 10/9/11	NOV-2011
29683	Other	PIKE ELECTRIC LLC				381.27	594002	1656026	PAY INVOICES 1656025, 1656026, 1656027, & 1656028 W/E 10/9/11	NOV-2011
29684	Other	PIKE ELECTRIC LLC				405.10	594002	1656027	PAY INVOICES 1656025, 1656026, 1656027, & 1656028 W/E 10/9/11	NOV-2011
29685	Other	PIKE ELECTRIC LLC				238.29	594002	1656028	PAY INVOICES 1656025, 1656026, 1656027, & 1656028 W/E 10/9/11	NOV-2011
29686	Other	PIKE ELECTRIC LLC				40.52	586100	1656041	INV#1656041 - DUNN	OCT-2011
29687	Other	PIKE ELECTRIC LLC				213.51	593002	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29688	Other	PIKE ELECTRIC LLC				269.69	594002	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29689	Other	PIKE ELECTRIC LLC				359.57	593002	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29690	Other	PIKE ELECTRIC LLC				449.47	586100	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29691	Other	PIKE ELECTRIC LLC				1,320.28	583001	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29692	Other	PIKE ELECTRIC LLC				3,505.82	593002	01656078	Inv 1656078 J W Justice Second Shift Crew W/E 10/09/11	OCT-2011
29693	Other	PIKE ELECTRIC LLC				464.43	583001	01656079	Inv 1656079 RC Taylor Weekend Crew W/E 10/09/11	OCT-2011
29694	Other	PIKE ELECTRIC LLC				928.85	593002	01656079	Inv 1656079 RC Taylor Weekend Crew W/E 10/09/11	OCT-2011
29695	Other	PIKE ELECTRIC LLC				1,764.81	593002	01656079	Inv 1656079 RC Taylor Weekend Crew W/E 10/09/11	OCT-2011
29696	Other	PIKE ELECTRIC LLC				81.05	586100	1656174	CHAPPELL	NOV-2011
29697	Other	PIKE ELECTRIC LLC				102.00	586100	01656270	INV#1656270 - DUNN	OCT-2011
29698	Other	PIKE ELECTRIC LLC				209.50	586100	01656271	INV#1656271 - CHAPPELL	OCT-2011
29699	Other	PIKE ELECTRIC LLC				157.26	594002	1656363	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29700	Other	PIKE ELECTRIC LLC				1,033.63	594002	1656363	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29701	Other	PIKE ELECTRIC LLC				3,311.93	594002	1656363	PAY INVOICES 1653980 & 1656363 W/E 10/2/11	NOV-2011
29702	Other	PIKE ELECTRIC LLC				3,115.25	566100	01657273	pay invoice 01657273	OCT-2011

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29703	Other	PIKE ELECTRIC LLC				53.73	586100	01657717	INV#1657717 W/E 10-16-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29704	Other	PIKE ELECTRIC LLC				3,627.18	593002	01657717	INV#1657717 W/E 10-16-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29705	Other	PIKE ELECTRIC LLC				333.36	583001	01657718	INV#1657718 W/E 10-16-11 SPRADLIN WEEK END CREW	NOV-2011
29706	Other	PIKE ELECTRIC LLC				333.36	593002	01657718	INV#1657718 W/E 10-16-11 SPRADLIN WEEK END CREW	NOV-2011
29707	Other	PIKE ELECTRIC LLC				888.93	593002	01657718	INV#1657718 W/E 10-16-11 SPRADLIN WEEK END CREW	NOV-2011
29708	Other	PIKE ELECTRIC LLC				4,111.24	593002	01657718	INV#1657718 W/E 10-16-11 SPRADLIN WEEK END CREW	NOV-2011
29709	Other	PIKE ELECTRIC LLC				228.76	594002	1657724	PAY INVOICES 1657724, 1657725, 1657726, & 1657727 W/E 10/16/11	NOV-2011
29710	Other	PIKE ELECTRIC LLC				915.04	594002	1657725	PAY INVOICES 1657724, 1657725, 1657726, & 1657727 W/E 10/16/11	NOV-2011
29711	Other	PIKE ELECTRIC LLC				732.03	594002	1657726	PAY INVOICES 1657724, 1657725, 1657726, & 1657727 W/E 10/16/11	NOV-2011
29712	Other	PIKE ELECTRIC LLC				411.77	594002	1657727	PAY INVOICES 1657724, 1657725, 1657726, & 1657727 W/E 10/16/11	NOV-2011
29713	Other	PIKE ELECTRIC LLC				359.57	593001	01657783	Inv 1657783 J W Justice Second Shift Crew W/E 10/16/11	NOV-2011
29714	Other	PIKE ELECTRIC LLC				898.90	594002	01657783	Inv 1657783 J W Justice Second Shift Crew W/E 10/16/11	NOV-2011
29715	Other	PIKE ELECTRIC LLC				1,078.70	583001	01657783	Inv 1657783 J W Justice Second Shift Crew W/E 10/16/11	NOV-2011
29716	Other	PIKE ELECTRIC LLC				3,955.26	593002	01657783	Inv 1657783 J W Justice Second Shift Crew W/E 10/16/11	NOV-2011
29717	Other	PIKE ELECTRIC LLC				650.20	593002	01657784	Inv 1657784 RC Taylor Weekend Crew W/E 10/16/11	NOV-2011
29718	Other	PIKE ELECTRIC LLC				798.66	594002	01657784	Inv 1657784 RC Taylor Weekend Crew W/E 10/16/11	NOV-2011
29719	Other	PIKE ELECTRIC LLC				1,300.38	583001	01657784	Inv 1657784 RC Taylor Weekend Crew W/E 10/16/11	NOV-2011
29720	Other	PIKE ELECTRIC LLC				4,737.08	593002	01657784	Inv 1657784 RC Taylor Weekend Crew W/E 10/16/11	NOV-2011
29721	Other	PIKE ELECTRIC LLC				690.86	583001	01657787	Inv 1657787 Nash Trouble Work and Rainout W/E 10/16/2011	NOV-2011
29722	Other	PIKE ELECTRIC LLC				690.86	593002	01657787	Inv 1657787 Nash Trouble Work and Rainout W/E 10/16/2011	NOV-2011
29723	Other	PIKE ELECTRIC LLC				2,103.68	593002	01657789	Inv 1657789 Bumgardner Trouble Work and Rainout W/E 10/16/2011	NOV-2011
29724	Other	PIKE ELECTRIC LLC				182.62	586100	01657999	INV#1657999 - CHAPPELL	NOV-2011
29725	Other	PIKE ELECTRIC LLC				102.75	586100	01658000	INV#1658000 - DUNN	NOV-2011
29726	Other	PIKE ELECTRIC LLC				43.96	586100	01659379	INV#1659379 W/E 10-23-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29727	Other	PIKE ELECTRIC LLC				97.69	596100	01659379	INV#1659379 W/E 10-23-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29728	Other	PIKE ELECTRIC LLC				488.41	593002	01659379	INV#1659379 W/E 10-23-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29729	Other	PIKE ELECTRIC LLC				879.13	593002	01659379	INV#1659379 W/E 10-23-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29730	Other	PIKE ELECTRIC LLC				2,246.62	593002	01659379	INV#1659379 W/E 10-23-11 MCPHERSON SECOND SHIFT CREW	NOV-2011
29731	Other	PIKE ELECTRIC LLC				222.50	593002	01659380	INV#1659380 W/E 10-23-11 SPRADLIN WEEK END CREW	NOV-2011
29732	Other	PIKE ELECTRIC LLC				667.54	593001	01659380	INV#1659380 W/E 10-23-11 SPRADLIN WEEK END CREW	NOV-2011
29733	Other	PIKE ELECTRIC LLC				778.76	583001	01659380	INV#1659380 W/E 10-23-11 SPRADLIN WEEK END CREW	NOV-2011
29734	Other	PIKE ELECTRIC LLC				3,226.34	593002	01659380	INV#1659380 W/E 10-23-11 SPRADLIN WEEK END CREW	NOV-2011
29735	Other	PIKE ELECTRIC LLC				179.78	593002	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29736	Other	PIKE ELECTRIC LLC				269.69	594002	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29737	Other	PIKE ELECTRIC LLC				449.46	593002	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29738	Other	PIKE ELECTRIC LLC				524.84	583001	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29739	Other	PIKE ELECTRIC LLC				1,373.78	594002	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29740	Other	PIKE ELECTRIC LLC				1,866.49	593002	1659440	Inv 1659440 J W Justice Second Shift Crew W/E 10/23/11	NOV-2011
29741	Other	PIKE ELECTRIC LLC				566.82	583001	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
29742	Other	PIKE ELECTRIC LLC				650.20	583100	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
29743	Other	PIKE ELECTRIC LLC				743.08	593001	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
29744	Other	PIKE ELECTRIC LLC				835.96	593002	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
29745	Other	PIKE ELECTRIC LLC				928.83	593002	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
29746	Other	PIKE ELECTRIC LLC				2,693.66	593002	01659441	Inv 1659441 RC Taylor Weekend Crew W/E 10/23/11	NOV-2011
29747	Other	PIKE ELECTRIC LLC				73.26	586100	01661062	INV#1661062 W/E 10-30-11 MCPHERSON SECOND SHIFT WORK	NOV-2011
29748	Other	PIKE ELECTRIC LLC				617.45	593002	01661062	INV#1661062 W/E 10-30-11 MCPHERSON SECOND SHIFT WORK	NOV-2011
29749	Other	PIKE ELECTRIC LLC				1,172.17	593002	01661062	INV#1661062 W/E 10-30-11 MCPHERSON SECOND SHIFT WORK	NOV-2011
29750	Other	PIKE ELECTRIC LLC				1,557.52	593002	01661063	INV#1661063	NOV-2011
29751	Other	PIKE ELECTRIC LLC				34.53	594002	1661067	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29752	Other	PIKE ELECTRIC LLC				73.38	583100	1661067	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29753	Other	PIKE ELECTRIC LLC				86.32	594002	1661067	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29754	Other	PIKE ELECTRIC LLC				99.27	594002	1661067	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29755	Other	PIKE ELECTRIC LLC				138.12	594002	1661068	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29756	Other	PIKE ELECTRIC LLC				293.50	583100	1661068	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29757	Other	PIKE ELECTRIC LLC				345.30	594002	1661068	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29758	Other	PIKE ELECTRIC LLC				397.09	594002	1661068	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29759	Other	PIKE ELECTRIC LLC				155.38	594002	1661069	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29760	Other	PIKE ELECTRIC LLC				330.19	583100	1661069	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29761	Other	PIKE ELECTRIC LLC				388.46	594002	1661069	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29762	Other	PIKE ELECTRIC LLC				446.73	594002	1661069	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29763	Other	PIKE ELECTRIC LLC				129.49	594002	1661070	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29764	Other	PIKE ELECTRIC LLC				275.16	583100	1661070	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29765	Other	PIKE ELECTRIC LLC				323.72	594002	1661070	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29766	Other	PIKE ELECTRIC LLC				372.27	594002	1661070	PAY INVOICES 1661067, 1661068, 1661069 & 1661070 W/E 10/30/11	NOV-2011
29767	Other	PIKE ELECTRIC LLC				269.69	583100	01661120	Inv 1661120 J W Justice Second Shift Crew W/E 10/30/11	NOV-2011
29768	Other	PIKE ELECTRIC LLC				539.33	593002	01661120	Inv 1661120 J W Justice Second Shift Crew W/E 10/30/11	NOV-2011
29769	Other	PIKE ELECTRIC LLC				685.88	583001	01661120	Inv 1661120 J W Justice Second Shift Crew W/E 10/30/11	NOV-2011
29770	Other	PIKE ELECTRIC LLC				1,767.85	594002	01661120	Inv 1661120 J W Justice Second Shift Crew W/E 10/30/11	NOV-2011
29771	Other	PIKE ELECTRIC LLC				4,003.20	593002	01661120	Inv 1661120 J W Justice Second Shift Crew W/E 10/30/11	NOV-2011
29772	Other	PIKE ELECTRIC LLC				650.20	593002	01661121	Inv 1661121 RC Taylor Weekend Crew W/E 10/30/11	NOV-2011
29773	Other	PIKE ELECTRIC LLC				743.09	593002	01661121	Inv 1661121 RC Taylor Weekend Crew W/E 10/30/11	NOV-2011
29774	Other	PIKE ELECTRIC LLC				1,315.26	593002	01661123	Inv 1661123 Schister - Trouble Work on 10/27/2011 W/E 10/30/2011	NOV-2011
29775	Other	PIKE ELECTRIC LLC				25,186.54	594002	01661275	PAY INVOICE 1661275 W/E 10/12/11	Nov,2011
29776	Other	PIKE ELECTRIC LLC				1,580.53	583001	01663058	INV#1663058 - WARD	NOV-2011
29777	Other	PIKE ELECTRIC LLC				40.35	586100	01663059	INV#1663059 - BOUDREAUX	NOV-2011
29778	Other	PIKE ELECTRIC LLC				576.46	593002	01663059	INV#1663059 - BOUDREAUX	NOV-2011
29779	Other	PIKE ELECTRIC LLC				577.26	583001	01663060	INV#1663060 - DUNN	NOV-2011
29780	Other	PIKE ELECTRIC LLC				285.94	583001	01663061	INV#1663061 - CHAPPELL	NOV-2011
29781	Other	PIKE ELECTRIC LLC				43.16	583001	1663062	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011

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29782	Other	PIKE ELECTRIC LLC				145.67	594002	1663062	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29783	Other	PIKE ELECTRIC LLC				207.18	583001	1663063	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29784	Other	PIKE ELECTRIC LLC				699.23	594002	1663063	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29785	Other	PIKE ELECTRIC LLC				103.59	583001	1663064	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29786	Other	PIKE ELECTRIC LLC				349.61	594002	1663064	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29787	Other	PIKE ELECTRIC LLC				103.59	583001	1663065	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29788	Other	PIKE ELECTRIC LLC				349.61	594002	1663065	PAY INVOICES 1663062, 1663063, 1663064, & 1663065 W/E 11/6/11	NOV-2011
29789	Other	PIKE ELECTRIC LLC				1,385.66	583001	01663100	PAY INVOICE 1663100 W/E 11/6/11	NOV-2011
29790	Other	PIKE ELECTRIC LLC				746.83	586100	01663110	Inv 1663110 Spears - Trouble Work on 11/03/2011 - W/E 11/06/2011	NOV-2011
29791	Other	PIKE ELECTRIC LLC				2,034.93	593002	01663111	Inv 1663111 Lindsey - Trouble Work on 11/03/2011 - W/E 11/06/2011	NOV-2011
29792	Other	PIKE ELECTRIC LLC				8,291.79	594002	1663468	PAY INVOICE 1663468 W/E 11/1/11	NOV-2011
29793	Other	PIKE ELECTRIC LLC				3,312.09	566100	1664671	pay invoice 01664671	Dec,2011
29794	Other	PIKE ELECTRIC LLC				1,071.29	566100	1664674	pay invoice 01664674	Dec,2011
29795	Other	PIKE ELECTRIC LLC				445.00	593002	01665234	INV#1665234	NOV-2011
29796	Other	PIKE ELECTRIC LLC				41.68	594002	1665236	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29797	Other	PIKE ELECTRIC LLC				879.85	584001	1665236	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29798	Other	PIKE ELECTRIC LLC				150.04	594002	1665237	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29799	Other	PIKE ELECTRIC LLC				3,167.45	584001	1665237	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29800	Other	PIKE ELECTRIC LLC				31.26	594002	1665238	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29801	Other	PIKE ELECTRIC LLC				659.87	584001	1665238	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29802	Other	PIKE ELECTRIC LLC				166.71	594002	1665239	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29803	Other	PIKE ELECTRIC LLC				3,519.37	584001	1665239	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29804	Other	PIKE ELECTRIC LLC				125.03	594002	1665240	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29805	Other	PIKE ELECTRIC LLC				2,639.54	584001	1665240	PAY INVOICES 1665236, 1665237, 1665238, 1665239, & 1665240 W/E 11/13/11	Dec,2011
29806	Other	PIKE ELECTRIC LLC				193.81	584001	1665276	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29807	Other	PIKE ELECTRIC LLC				1,238.81	584001	1665276	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29808	Other	PIKE ELECTRIC LLC				31.05	584001	1665277	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29809	Other	PIKE ELECTRIC LLC				198.44	584001	1665277	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29810	Other	PIKE ELECTRIC LLC				1,187.61	584001	1665278	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29811	Other	PIKE ELECTRIC LLC				29.35	584001	1665279	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
29812	Other	PIKE ELECTRIC LLC				956.79	593002	1665286	Inv 1665286 Nash - Weekend Shift - W/E 11/13/2011	Dec,2011
29813	Other	PIKE ELECTRIC LLC				363.88	586100	1665287	Inv 1665287 Spears - Weekend Shift - W/E 11/13/2011	Dec,2011
29814	Other	PIKE ELECTRIC LLC				1,000.65	583001	1665287	Inv 1665287 Spears - Weekend Shift - W/E 11/13/2011	Dec,2011
29815	Other	PIKE ELECTRIC LLC				5,094.25	593002	1665287	Inv 1665287 Spears - Weekend Shift - W/E 11/13/2011	Dec,2011
29816	Other	PIKE ELECTRIC LLC				457.15	586100	01665364	INV#1665364 W/E 10-23-11 CHAPPELL OVHD METER WORK	NOV-2011

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29817	Other	PIKE ELECTRIC LLC				143.25	586100	01665365	INV#1665365 - DUNN	NOV-2011
29818	Other	PIKE ELECTRIC LLC				255.75	586100	01665366	INV#1665366 - CHAPPELL	NOV-2011
29819	Other	PIKE ELECTRIC LLC				257.87	586100	01665367	INV#1665367 - CHAPPELL	NOV-2011
29820	Other	PIKE ELECTRIC LLC				145.25	586100	01665368	INV#1665368 - DUNN	NOV-2011
29821	Other	PIKE ELECTRIC LLC				204.75	586100	01665369	INV#1665369 - DUNN	NOV-2011
29822	Other	PIKE ELECTRIC LLC				237.50	586100	01665370	INV#1665370 - CHAPPELL	NOV-2011
29823	Other	PIKE ELECTRIC LLC				7,797.59	594002	1665767	PAY INVOICE 1665767 W/E 11/8/11	Dec,2011
29824	Other	PIKE ELECTRIC LLC				16.69	586100	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29825	Other	PIKE ELECTRIC LLC				222.50	583001	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29826	Other	PIKE ELECTRIC LLC				333.77	593002	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29827	Other	PIKE ELECTRIC LLC				333.77	593002	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29828	Other	PIKE ELECTRIC LLC				445.00	593001	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29829	Other	PIKE ELECTRIC LLC				5,969.95	593002	1666125	INV#1666125 W/E 11-13-11 SPRADLIN WEEK END CREW	Dec,2011
29830	Other	PIKE ELECTRIC LLC				70.71	586100	1667173	INV#1667173 W/E 11-20-11 MCPHERSON SECOND SHIFT	Dec,2011
29831	Other	PIKE ELECTRIC LLC				244.71	593002	1667173	INV#1667173 W/E 11-20-11 MCPHERSON SECOND SHIFT	Dec,2011
29832	Other	PIKE ELECTRIC LLC				3,855.33	593002	1667173	INV#1667173 W/E 11-20-11 MCPHERSON SECOND SHIFT	Dec,2011
29833	Other	PIKE ELECTRIC LLC				2,244.35	593002	1667174	INV#1667174 W/E 11-20-11 SPRADLIN WEEK END CREW	Dec,2011
29834	Other	PIKE ELECTRIC LLC				3,122.58	593002	1667174	INV#1667174 W/E 11-20-11 SPRADLIN WEEK END CREW	Dec,2011
29835	Other	PIKE ELECTRIC LLC				168.04	593001	1667182	INV#1667182 - KIDD	Dec,2011
29836	Other	PIKE ELECTRIC LLC				2,016.57	593002	1667182	INV#1667182 - KIDD	Dec,2011
29837	Other	PIKE ELECTRIC LLC				96.49	593001	1667183	INV#1667183 - WARD	Dec,2011
29838	Other	PIKE ELECTRIC LLC				1,157.89	593002	1667183	INV#1667183 - WARD	Dec,2011
29839	Other	PIKE ELECTRIC LLC				80.57	593003	1667184	INV#1667184 - DEACON	Dec,2011
29840	Other	PIKE ELECTRIC LLC				966.85	593002	1667184	INV#1667184 - DEACON	Dec,2011
29841	Other	PIKE ELECTRIC LLC				46.11	593003	1667185	INV#1667185 - BOUDREAU	Dec,2011
29842	Other	PIKE ELECTRIC LLC				553.38	593002	1667185	INV#1667185 - BOUDREAU	Dec,2011
29843	Other	PIKE ELECTRIC LLC				208.75	593003	1667186	INV#1667186 - JONES	Dec,2011
29844	Other	PIKE ELECTRIC LLC				2,504.99	593002	1667186	INV#1667186 - JONES	Dec,2011
29845	Other	PIKE ELECTRIC LLC				81.70	594002	1667187	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29846	Other	PIKE ELECTRIC LLC				129.00	594002	1667187	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29847	Other	PIKE ELECTRIC LLC				129.00	594002	1667187	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29848	Other	PIKE ELECTRIC LLC				361.20	594002	1667187	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29849	Other	PIKE ELECTRIC LLC				761.10	584001	1667187	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29850	Other	PIKE ELECTRIC LLC				326.80	594002	1667188	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29851	Other	PIKE ELECTRIC LLC				516.00	594002	1667188	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29852	Other	PIKE ELECTRIC LLC				516.00	594002	1667188	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29853	Other	PIKE ELECTRIC LLC				1,444.80	594002	1667188	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29854	Other	PIKE ELECTRIC LLC				3,044.40	584001	1667188	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29855	Other	PIKE ELECTRIC LLC				122.55	594002	1667189	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011

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29856	Other	PIKE ELECTRIC LLC				193.50	594002	1667189	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29857	Other	PIKE ELECTRIC LLC				193.50	594002	1667189	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29858	Other	PIKE ELECTRIC LLC				541.80	594002	1667189	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29859	Other	PIKE ELECTRIC LLC				1,141.64	584001	1667189	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29860	Other	PIKE ELECTRIC LLC				326.80	594002	1667190	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29861	Other	PIKE ELECTRIC LLC				516.00	594002	1667190	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29862	Other	PIKE ELECTRIC LLC				516.00	594002	1667190	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29863	Other	PIKE ELECTRIC LLC				1,444.80	594002	1667190	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29864	Other	PIKE ELECTRIC LLC				3,044.40	584001	1667190	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29865	Other	PIKE ELECTRIC LLC				228.76	594002	1667191	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29866	Other	PIKE ELECTRIC LLC				361.20	594002	1667191	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29867	Other	PIKE ELECTRIC LLC				361.20	594002	1667191	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29868	Other	PIKE ELECTRIC LLC				1,011.36	594002	1667191	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29869	Other	PIKE ELECTRIC LLC				2,131.09	584001	1667191	PAY INVOICES 1667187, 1667188, 1667189, 1667190, & 1667191 W/E 11/20/11	Dec,2011
29870	Other	PIKE ELECTRIC LLC				2,151.07	593002	1667205	Inv 1667205 Bumgardner Blended Rate W/E 11/20/2011	Dec,2011
29871	Other	PIKE ELECTRIC LLC				174.19	584001	1667236	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29872	Other	PIKE ELECTRIC LLC				1,153.81	584001	1667236	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29873	Other	PIKE ELECTRIC LLC				1,223.19	594002	1667236	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29874	Other	PIKE ELECTRIC LLC				57.73	584001	1667237	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29875	Other	PIKE ELECTRIC LLC				61.50	594002	1667237	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29876	Other	PIKE ELECTRIC LLC				382.41	584001	1667237	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29877	Other	PIKE ELECTRIC LLC				405.42	594002	1667237	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29878	Other	PIKE ELECTRIC LLC				37.67	584001	1667238	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29879	Other	PIKE ELECTRIC LLC				40.13	594002	1667238	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29880	Other	PIKE ELECTRIC LLC				249.54	584001	1667238	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29881	Other	PIKE ELECTRIC LLC				264.56	594002	1667238	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29882	Other	PIKE ELECTRIC LLC				134.09	584001	1667239	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29883	Other	PIKE ELECTRIC LLC				142.86	594002	1667239	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29884	Other	PIKE ELECTRIC LLC				888.23	584001	1667239	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29885	Other	PIKE ELECTRIC LLC				941.66	594002	1667239	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29886	Other	PIKE ELECTRIC LLC				55.32	584001	1667240	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011

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29887	Other	PIKE ELECTRIC LLC				58.93	594002	1667240	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29888	Other	PIKE ELECTRIC LLC				366.43	584001	1667240	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29889	Other	PIKE ELECTRIC LLC				388.47	594002	1667240	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
29890	Other	PIKE ELECTRIC LLC				29.96	586100	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29891	Other	PIKE ELECTRIC LLC				179.78	593002	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29892	Other	PIKE ELECTRIC LLC				809.03	594002	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29893	Other	PIKE ELECTRIC LLC				988.82	593001	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29894	Other	PIKE ELECTRIC LLC				1,927.86	583001	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29895	Other	PIKE ELECTRIC LLC				3,789.11	593002	1667250	Inv 1667250 J W Justice Second Shift Crew W/E 11/20/11	Dec,2011
29896	Other	PIKE ELECTRIC LLC				278.66	593001	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29897	Other	PIKE ELECTRIC LLC				371.54	593002	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29898	Other	PIKE ELECTRIC LLC				495.39	586100	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29899	Other	PIKE ELECTRIC LLC				557.29	593002	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29900	Other	PIKE ELECTRIC LLC				835.97	583001	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29901	Other	PIKE ELECTRIC LLC				897.90	594002	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29902	Other	PIKE ELECTRIC LLC				3,343.87	593002	1667251	Inv 1667251 R C Taylor Weekend Crew W/E 11/20/11	Dec,2011
29903	Other	PIKE ELECTRIC LLC				823.17	593002	1667255	Inv 1667255 Blair Trouble Work and Rainout W/E 11/20/2011	Dec,2011
29904	Other	PIKE ELECTRIC LLC				482.38	593002	1667257	Inv 1667267 Spears Trouble Work W/E 11/20/2011	Dec,2011
29905	Other	PIKE ELECTRIC LLC				1,385.45	593002	1667258	Inv 1667258 Nott Storm Restoration 111411 T&C per certification on file	Dec,2011
29906	Other	PIKE ELECTRIC LLC				36.54	593002	1667259	Inv 1667259 Blair Storm Restoration 111411 T&C per certification on file	Dec,2011
29907	Other	PIKE ELECTRIC LLC				3,716.06	593002	1667259	Inv 1667259 Blair Storm Restoration 111411 T&C per certification on file	Dec,2011
29908	Other	PIKE ELECTRIC LLC				130.60	586100	1667260	Inv 1667260 Schisler Storm Restoration 111411 T&C per certification on file	Dec,2011
29909	Other	PIKE ELECTRIC LLC				261.20	593002	1667260	Inv 1667260 Schisler Storm Restoration 111411 T&C per certification on file	Dec,2011
29910	Other	PIKE ELECTRIC LLC				5,436.32	594002	1667433	PAY INVOICE 1667433 W/E 11/13/11	Dec,2011
29911	Other	PIKE ELECTRIC LLC				39.07	586100	1668499	INV#1668499 W/E 11-27-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29912	Other	PIKE ELECTRIC LLC				1,151.90	583001	1668499	INV#1668499 W/E 11-27-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29913	Other	PIKE ELECTRIC LLC				1,172.16	593002	1668499	INV#1668499 W/E 11-27-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29914	Other	PIKE ELECTRIC LLC				19.52	586100	1668500	INV#1668500 W/E 11-27-11 SPRADLIN WEEK END CREW	Dec,2011
29915	Other	PIKE ELECTRIC LLC				780.62	583001	1668500	INV#1668500 W/E 11-27-11 SPRADLIN WEEK END CREW	Dec,2011
29916	Other	PIKE ELECTRIC LLC				2,225.06	593002	1668500	INV#1668500 W/E 11-27-11 SPRADLIN WEEK END CREW	Dec,2011
29917	Other	PIKE ELECTRIC LLC				4,387.32	593002	1668500	INV#1668500 W/E 11-27-11 SPRADLIN WEEK END CREW	Dec,2011
29918	Other	PIKE ELECTRIC LLC				346.74	594002	1668501	pAY INVOICES 1668509, 1668510, 1668511, 1668512, & 1668513 W/E 11/27/11	Dec,2011
29919	Other	PIKE ELECTRIC LLC				728.37	583100	1668502	INV#1668502 - KIDD	Dec,2011
29920	Other	PIKE ELECTRIC LLC				1,971.01	593002	1668504	INV#1668504 - DEACON	Dec,2011
29921	Other	PIKE ELECTRIC LLC				461.15	583001	1668505	INV#1668505 - BOUDREAUX	Dec,2011
29922	Other	PIKE ELECTRIC LLC				2,075.20	593002	1668505	INV#1668505 - BOUDREAUX	Dec,2011
29923	Other	PIKE ELECTRIC LLC				91.41	594002	1668509	pAY INVOICES 1668509, 1668510, 1668511, 1668512, & 1668513 W/E 11/27/11	Dec,2011
29924	Other	PIKE ELECTRIC LLC				94.57	594002	1668511	pAY INVOICES 1668509, 1668510, 1668511, 1668512, & 1668513 W/E 11/27/11	Dec,2011
29925	Other	PIKE ELECTRIC LLC				384.57	594002	1668512	pAY INVOICES 1668509, 1668510, 1668511, 1668512, & 1668513 W/E 11/27/11	Dec,2011
29926	Other	PIKE ELECTRIC LLC				283.70	594002	1668513	pAY INVOICES 1668509, 1668510, 1668511, 1668512, & 1668513 W/E 11/27/11	Dec,2011

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29927	Other	PIKE ELECTRIC LLC				29.96	586100	1668568	Inv 1668568 J W Justice Second Shift Crew W/E 11/27/11	Dec,2011
29928	Other	PIKE ELECTRIC LLC				1,018.80	594002	1668568	Inv 1668568 J W Justice Second Shift Crew W/E 11/27/11	Dec,2011
29929	Other	PIKE ELECTRIC LLC				1,180.13	593002	1668568	Inv 1668568 J W Justice Second Shift Crew W/E 11/27/11	Dec,2011
29930	Other	PIKE ELECTRIC LLC				1,554.91	583001	1668568	Inv 1668568 J W Justice Second Shift Crew W/E 11/27/11	Dec,2011
29931	Other	PIKE ELECTRIC LLC				92.89	586100	1668569	Inv 1668569 R C Taylor Weekend Crew W/E 11/27/11	Dec,2011
29932	Other	PIKE ELECTRIC LLC				1,486.12	583001	1668569	Inv 1668569 R C Taylor Weekend Crew W/E 11/27/11	Dec,2011
29933	Other	PIKE ELECTRIC LLC				2,043.46	593002	1668569	Inv 1668569 R C Taylor Weekend Crew W/E 11/27/11	Dec,2011
29934	Other	PIKE ELECTRIC LLC				3,250.91	593002	1668569	Inv 1668569 R C Taylor Weekend Crew W/E 11/27/11	Dec,2011
29935	Other	PIKE ELECTRIC LLC				175.00	586100	1668646	INV#1668646 - DUNN	Dec,2011
29936	Other	PIKE ELECTRIC LLC				223.00	586100	1668647	INV#1668647 - CHAPPELL	Dec,2011
29937	Other	PIKE ELECTRIC LLC				100.62	586100	1668648	INV#1668648 - CHAPPELL	Dec,2011
29938	Other	PIKE ELECTRIC LLC				59.62	586100	1668649	INV#1668649 - DUNN	Dec,2011
29939	Other	PIKE ELECTRIC LLC				4,026.91	594002	1668813	PAY INVOICE 1668813 W/E 11/20/11	Dec,2011
29940	Other	PIKE ELECTRIC LLC				3,809.51	593002	1670307	INV#1670307 W/E 12-4-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29941	Other	PIKE ELECTRIC LLC				29.01	586100	1670308	INV#1670308 W/E 12-4-11 SPRADLIN WEEK END CREW	Dec,2011
29942	Other	PIKE ELECTRIC LLC				165.76	583001	1670308	INV#1670308 W/E 12-4-11 SPRADLIN WEEK END CREW	Dec,2011
29943	Other	PIKE ELECTRIC LLC				3,812.48	593002	1670308	INV#1670308 W/E 12-4-11 SPRADLIN WEEK END CREW	Dec,2011
29944	Other	PIKE ELECTRIC LLC				364.19	583100	1670310	INV#1670310 - KIDD	Dec,2011
29945	Other	PIKE ELECTRIC LLC				50.31	584001	1670314	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29946	Other	PIKE ELECTRIC LLC				254.18	584001	1670315	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29947	Other	PIKE ELECTRIC LLC				965.88	584001	1670315	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29948	Other	PIKE ELECTRIC LLC				39.72	584001	1670316	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29949	Other	PIKE ELECTRIC LLC				150.92	584001	1670316	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29950	Other	PIKE ELECTRIC LLC				227.70	584001	1670317	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29951	Other	PIKE ELECTRIC LLC				865.26	584001	1670317	PAY INVOICES 1670314, 1670315, 1670316, & 1670317 W/E 12/4/11	Dec,2011
29952	Other	PIKE ELECTRIC LLC				359.56	583001	1670370	Inv 1670370 J W Justice Second Shift Crew W/E 12/04/11	Dec,2011
29953	Other	PIKE ELECTRIC LLC				1,977.57	594002	1670370	Inv 1670370 J W Justice Second Shift Crew W/E 12/04/11	Dec,2011
29954	Other	PIKE ELECTRIC LLC				4,844.45	593002	1670370	Inv 1670370 J W Justice Second Shift Crew W/E 12/04/11	Dec,2011
29955	Other	PIKE ELECTRIC LLC				138.51	583001	1670371	Inv 1670371 R C Taylor Weekend Crew W/E 12/04/11	Dec,2011
29956	Other	PIKE ELECTRIC LLC				278.66	586100	1670371	Inv 1670371 R C Taylor Weekend Crew W/E 12/04/11	Dec,2011
29957	Other	PIKE ELECTRIC LLC				2,525.33	593002	1670371	Inv 1670371 R C Taylor Weekend Crew W/E 12/04/11	Dec,2011
29958	Other	PIKE ELECTRIC LLC				3,637.72	593002	1670371	Inv 1670371 R C Taylor Weekend Crew W/E 12/04/11	Dec,2011
29959	Other	PIKE ELECTRIC LLC				101.26	593002	1670379	Inv 1670379 Schisler T&E for Broken Pole W/E 11/20/2011	Dec,2011
29960	Other	PIKE ELECTRIC LLC				141.00	586100	1670727	INV#1670727 - DUNN	Dec,2011
29961	Other	PIKE ELECTRIC LLC				251.75	586100	1670728	INV#1670728 - CHAPPELL	Dec,2011
29962	Other	PIKE ELECTRIC LLC				5,692.60	594002	1670866	PAY INVOICE 1670866 W/E 11/27/11	Dec,2011
29963	Other	PIKE ELECTRIC LLC				1,256.15	593002	1671204	BOUDREAU	Dec,2011
29964	Other	PIKE ELECTRIC LLC				456.82	583001	1672620	INV#1672620 W/E 12-11-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29965	Other	PIKE ELECTRIC LLC				829.13	593002	1672620	INV#1672620 W/E 12-11-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29966	Other	PIKE ELECTRIC LLC				2,319.21	593002	1672620	INV#1672620 W/E 12-11-11 MCPHERSON SECOND SHIFT CREW	Dec,2011
29967	Other	PIKE ELECTRIC LLC				361.57	593002	1672621	INV#1672621 W/E 12-11-11 SPRADLIN WEEK END CREW	Dec,2011
29968	Other	PIKE ELECTRIC LLC				1,002.44	593002	1672621	INV#1672621 W/E 12-11-11 SPRADLIN WEEK END CREW	Dec,2011
29969	Other	PIKE ELECTRIC LLC				2,451.40	593002	1672621	INV#1672621 W/E 12-11-11 SPRADLIN WEEK END CREW	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
29970	Other	PIKE ELECTRIC LLC				120.40	594002	1672630	PAY INVOICES 1672630, 1672631, 1672632, 1672633, & 1672634 W/E 12/11/11	Dec,2011
29971	Other	PIKE ELECTRIC LLC				481.60	594002	1672631	PAY INVOICES 1672630, 1672631, 1672632, 1672633, & 1672634 W/E 12/11/11	Dec,2011
29972	Other	PIKE ELECTRIC LLC				270.90	594002	1672632	PAY INVOICES 1672630, 1672631, 1672632, 1672633, & 1672634 W/E 12/11/11	Dec,2011
29973	Other	PIKE ELECTRIC LLC				481.60	594002	1672633	PAY INVOICES 1672630, 1672631, 1672632, 1672633, & 1672634 W/E 12/11/11	Dec,2011
29974	Other	PIKE ELECTRIC LLC				361.20	594002	1672634	PAY INVOICES 1672630, 1672631, 1672632, 1672633, & 1672634 W/E 12/11/11	Dec,2011
29975	Other	PIKE ELECTRIC LLC				409.38	593002	1672654	Inv 1672654 Spears Blended Rate W/E 12/11/2011	Dec,2011
29976	Other	PIKE ELECTRIC LLC				580.26	593002	1672686	Inv 1672686 J W Justice Second Shift Crew W/E 12/11/11	Dec,2011
29977	Other	PIKE ELECTRIC LLC				1,257.24	594002	1672686	Inv 1672686 J W Justice Second Shift Crew W/E 12/11/11	Dec,2011
29978	Other	PIKE ELECTRIC LLC				2,417.78	583001	1672686	Inv 1672686 J W Justice Second Shift Crew W/E 12/11/11	Dec,2011
29979	Other	PIKE ELECTRIC LLC				2,468.84	593002	1672686	Inv 1672686 J W Justice Second Shift Crew W/E 12/11/11	Dec,2011
29980	Other	PIKE ELECTRIC LLC				400.23	583001	1672687	Inv 1672687 R C Taylor Weekend Crew W/E 12/11/11	Dec,2011
29981	Other	PIKE ELECTRIC LLC				600.35	594002	1672687	Inv 1672687 R C Taylor Weekend Crew W/E 12/11/11	Dec,2011
29982	Other	PIKE ELECTRIC LLC				1,000.59	593001	1672687	Inv 1672687 R C Taylor Weekend Crew W/E 12/11/11	Dec,2011
29983	Other	PIKE ELECTRIC LLC				3,302.55	593002	1672687	Inv 1672687 R C Taylor Weekend Crew W/E 12/11/11	Dec,2011
29984	Other	PIKE ELECTRIC LLC				6,150.22	594002	1673127	LABOR	Jan,2012
29985	Other	PIKE ELECTRIC LLC				31.63	586100	1674482	INV#1674482 W/E MCPHERSON SECOND SHIFT CREW	Jan,2012
29986	Other	PIKE ELECTRIC LLC				2,131.82	593002	1674482	INV#1674482 W/E MCPHERSON SECOND SHIFT CREW	Jan,2012
29987	Other	PIKE ELECTRIC LLC				788.68	583001	1674483	INV#1674483 W/E 12-18-11 SPRADLIN WEEK END CREW	Jan,2012
29988	Other	PIKE ELECTRIC LLC				1,157.87	593002	1674483	INV#1674483 W/E 12-18-11 SPRADLIN WEEK END CREW	Jan,2012
29989	Other	PIKE ELECTRIC LLC				2,440.31	593002	1674483	INV#1674483 W/E 12-18-11 SPRADLIN WEEK END CREW	Jan,2012
29990	Other	PIKE ELECTRIC LLC				389.82	583100	1674485	INV#1674485 - KIDD	Jan,2012
29991	Other	PIKE ELECTRIC LLC				1,137.45	593002	1674488	INV#1674488 W/E 12-18-11 LEMONS SECOND SHIFT COVERING FOR MCPHERSON	Jan,2012
29992	Other	PIKE ELECTRIC LLC				309.90	594002	1674491	PAY INVOICES 1674491, 1674492, 1674493, 1674494, & 1674495 W/E 12/18/11	Jan,2012
29993	Other	PIKE ELECTRIC LLC				991.67	594002	1674492	PAY INVOICES 1674491, 1674492, 1674493, 1674494, & 1674495 W/E 12/18/11	Jan,2012
29994	Other	PIKE ELECTRIC LLC				697.27	594002	1674493	PAY INVOICES 1674491, 1674492, 1674493, 1674494, & 1674495 W/E 12/18/11	Jan,2012
29995	Other	PIKE ELECTRIC LLC				1,174.77	594002	1674494	PAY INVOICES 1674491, 1674492, 1674493, 1674494, & 1674495 W/E 12/18/11	Jan,2012
29996	Other	PIKE ELECTRIC LLC				1,115.63	594002	1674495	PAY INVOICES 1674491, 1674492, 1674493, 1674494, & 1674495 W/E 12/18/11	Jan,2012
29997	Other	PIKE ELECTRIC LLC				2,058.88	542100	1674510	12-18-11 BOUDREAUX BLENDED RATE	Feb,2012
29998	Other	PIKE ELECTRIC LLC				169.38	594002	1674533	PAY INVOICES 1674794 W/E 12/11/11 & 1674533 W/E 12/18/11	Jan,2012
29999	Other	PIKE ELECTRIC LLC				398.88	593002	1674542	Inv 1674542 J W Justice Second Shift Crew W/E 12/18/11	Jan,2012
30000	Other	PIKE ELECTRIC LLC				1,028.32	586100	1674542	Inv 1674542 J W Justice Second Shift Crew W/E 12/18/11	Jan,2012
30001	Other	PIKE ELECTRIC LLC				2,367.86	594002	1674542	Inv 1674542 J W Justice Second Shift Crew W/E 12/18/11	Jan,2012
30002	Other	PIKE ELECTRIC LLC				4,582.31	593002	1674542	Inv 1674542 J W Justice Second Shift Crew W/E 12/18/11	Jan,2012
30003	Other	PIKE ELECTRIC LLC				250.30	594002	1674543	Inv 1674543 R C Taylor Weekend Crew W/E 12/18/11	Jan,2012
30004	Other	PIKE ELECTRIC LLC				1,247.13	593002	1674543	Inv 1674543 R C Taylor Weekend Crew W/E 12/18/11	Jan,2012
30005	Other	PIKE ELECTRIC LLC				2,296.47	593002	1674543	Inv 1674543 R C Taylor Weekend Crew W/E 12/18/11	Jan,2012
30006	Other	PIKE ELECTRIC LLC				366.41	583100	1674547	Inv 1674547 Bumgardner Rainout W/E 12/18/2011	Jan,2012
30007	Other	PIKE ELECTRIC LLC				267.62	586100	1674668	INV#1674668 - CHAPPELL	Dec,2011
30008	Other	PIKE ELECTRIC LLC				144.12	586100	1674669	INV#1674669 - DUNN	Dec,2011
30009	Other	PIKE ELECTRIC LLC				249.25	586100	1674670	INV#1674670 - CHAPPELL	Dec,2011
30010	Other	PIKE ELECTRIC LLC				113.25	586100	1674671	INV#1674671 - DUNN	Dec,2011
30011	Other	PIKE ELECTRIC LLC				4,113.79	594002	1674794	PAY INVOICES 1674794 W/E 12/11/11 & 1674533 W/E 12/18/11	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30012	Other	PIKE ELECTRIC LLC				550.21	593002	1675096	Inv 1675096 Unit Rate Nash, Nott and Bumgardner W/E 12/11 and 12/18/2011	Jan,2012
30013	Other	PIKE ELECTRIC LLC				1,178.96	593001	1675096	Inv 1675096 Unit Rate Nash, Nott and Bumgardner W/E 12/11 and 12/18/2011	Jan,2012
30014	Other	PIKE ELECTRIC LLC				21.08	586100	1675957	INV#1675957 W/E 12-25-11 MCPHERSON SECOND SHIFT CREW	Jan,2012
30015	Other	PIKE ELECTRIC LLC				527.10	593002	1675957	INV#1675957 W/E 12-25-11 MCPHERSON SECOND SHIFT CREW	Jan,2012
30016	Other	PIKE ELECTRIC LLC				900.07	593002	1675957	INV#1675957 W/E 12-25-11 MCPHERSON SECOND SHIFT CREW	Jan,2012
30017	Other	PIKE ELECTRIC LLC				2,021.17	593002	1675957	INV#1675957 W/E 12-25-11 MCPHERSON SECOND SHIFT CREW	Jan,2012
30018	Other	PIKE ELECTRIC LLC				2,077.86	583001	1675957	INV#1675957 W/E 12-25-11 MCPHERSON SECOND SHIFT CREW	Jan,2012
30019	Other	PIKE ELECTRIC LLC				361.57	593002	1675958	INV# 1675958 W/E 12-25-11 SPRADLIN WEEK END CREW	Jan,2012
30020	Other	PIKE ELECTRIC LLC				482.09	593002	1675958	INV# 1675958 W/E 12-25-11 SPRADLIN WEEK END CREW	Jan,2012
30021	Other	PIKE ELECTRIC LLC				723.15	593002	1675958	INV# 1675958 W/E 12-25-11 SPRADLIN WEEK END CREW	Jan,2012
30022	Other	PIKE ELECTRIC LLC				1,084.72	593002	1675958	INV# 1675958 W/E 12-25-11 SPRADLIN WEEK END CREW	Jan,2012
30023	Other	PIKE ELECTRIC LLC				1,928.41	583001	1675958	INV# 1675958 W/E 12-25-11 SPRADLIN WEEK END CREW	Jan,2012
30024	Other	PIKE ELECTRIC LLC				258.28	594002	1675960	PAY INVOICES 1675960, 1675961, 1675962, 1675963, & 1675964 W/E 12/25/11	Jan,2012
30025	Other	PIKE ELECTRIC LLC				1,097.68	594002	1675961	PAY INVOICES 1675960, 1675961, 1675962, 1675963, & 1675964 W/E 12/25/11	Jan,2012
30026	Other	PIKE ELECTRIC LLC				968.54	594002	1675962	PAY INVOICES 1675960, 1675961, 1675962, 1675963, & 1675964 W/E 12/25/11	Jan,2012
30027	Other	PIKE ELECTRIC LLC				1,097.68	594002	1675963	PAY INVOICES 1675960, 1675961, 1675962, 1675963, & 1675964 W/E 12/25/11	Jan,2012
30028	Other	PIKE ELECTRIC LLC				581.12	594002	1675964	PAY INVOICES 1675960, 1675961, 1675962, 1675963, & 1675964 W/E 12/25/11	Jan,2012
30029	Other	PIKE ELECTRIC LLC				2,915.16	542100	1675976	12-25-11 DEACON BLENDED RATE	Feb,2012
30030	Other	PIKE ELECTRIC LLC				4,366.72	542100	1675978	12-25-11 BOUDREAUX BLENDED RATE	Feb,2012
30031	Other	PIKE ELECTRIC LLC				360.51	593002	1676004	Inv 1676004 J W Justice Second Shift Crew W/E 12/25/11	Jan,2012
30032	Other	PIKE ELECTRIC LLC				1,733.29	594002	1676004	Inv 1676004 J W Justice Second Shift Crew W/E 12/25/11	Jan,2012
30033	Other	PIKE ELECTRIC LLC				1,892.75	593002	1676004	Inv 1676004 J W Justice Second Shift Crew W/E 12/25/11	Jan,2012
30034	Other	PIKE ELECTRIC LLC				2,179.95	583001	1676004	Inv 1676004 J W Justice Second Shift Crew W/E 12/25/11	Jan,2012
30035	Other	PIKE ELECTRIC LLC				200.11	593002	1676005	Inv 1676005 R C Taylor Weekend Crew W/E 12/25/11	Jan,2012
30036	Other	PIKE ELECTRIC LLC				1,701.00	583001	1676005	Inv 1676005 R C Taylor Weekend Crew W/E 12/25/11	Jan,2012
30037	Other	PIKE ELECTRIC LLC				2,001.16	593002	1676005	Inv 1676005 R C Taylor Weekend Crew W/E 12/25/11	Jan,2012
30038	Other	PIKE ELECTRIC LLC				130.87	586100	1676183	INV#1676183 - DUNN	Jan,2012
30039	Other	PIKE ELECTRIC LLC				130.50	586100	1676184	INV#1676184 - CHAPPELL	Jan,2012
30040	Other	PIKE ELECTRIC LLC				21.08	586100	1677052	INV#1677052 W/E 1-1-12 MCPHERSON SECOND SHIFT	Jan,2012
30041	Other	PIKE ELECTRIC LLC				2,740.87	593002	1677052	INV#1677052 W/E 1-1-12 MCPHERSON SECOND SHIFT	Jan,2012
30042	Other	PIKE ELECTRIC LLC				363.06	593002	1677053	INV#1677053 W/E 1-1-12 SPRADLIN WEEK END CREW	Jan,2012
30043	Other	PIKE ELECTRIC LLC				1,529.31	583001	1677053	INV#1677053 W/E 1-1-12 SPRADLIN WEEK END CREW	Jan,2012
30044	Other	PIKE ELECTRIC LLC				1,815.35	593002	1677053	INV#1677053 W/E 1-1-12 SPRADLIN WEEK END CREW	Jan,2012
30045	Other	PIKE ELECTRIC LLC				2,662.47	593002	1677053	INV#1677053 W/E 1-1-12 SPRADLIN WEEK END CREW	Jan,2012
30046	Other	PIKE ELECTRIC LLC				279.48	583100	1677055	INV#1677055 - KIDD	Jan,2012
30047	Other	PIKE ELECTRIC LLC				232.64	594002	1677062	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30048	Other	PIKE ELECTRIC LLC				341.20	594002	1677062	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30049	Other	PIKE ELECTRIC LLC				1,163.19	594002	1677063	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012



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30050	Other	PIKE ELECTRIC LLC				1,706.00	594002	1677063	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30051	Other	PIKE ELECTRIC LLC				872.39	594002	1677064	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30052	Other	PIKE ELECTRIC LLC				1,279.50	594002	1677064	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30053	Other	PIKE ELECTRIC LLC				1,163.19	594002	1677065	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30054	Other	PIKE ELECTRIC LLC				1,706.00	594002	1677065	PAY INVOICES 1677062, 1677063, 1677064, & 1677065	Jan,2012
30055	Other	PIKE ELECTRIC LLC				109.17	586100	1677075	INV#1677075 1-1-12 WARD BLENDED RATE	Jan,2012
30056	Other	PIKE ELECTRIC LLC				417.27	586100	1677111	Inv 1677111 J W Justice Second Shift Crew W/E 01/01/12	Jan,2012
30057	Other	PIKE ELECTRIC LLC				630.92	594002	1677111	Inv 1677111 J W Justice Second Shift Crew W/E 01/01/12	Jan,2012
30058	Other	PIKE ELECTRIC LLC				2,163.13	593002	1677111	Inv 1677111 J W Justice Second Shift Crew W/E 01/01/12	Jan,2012
30059	Other	PIKE ELECTRIC LLC				500.29	593001	1677112	Inv 1677112 R C Taylor Weekend Crew W/E 01/01/12	Jan,2012
30060	Other	PIKE ELECTRIC LLC				700.41	593002	1677112	Inv 1677112 R C Taylor Weekend Crew W/E 01/01/12	Jan,2012
30061	Other	PIKE ELECTRIC LLC				1,100.64	583001	1677112	Inv 1677112 R C Taylor Weekend Crew W/E 01/01/12	Jan,2012
30062	Other	PIKE ELECTRIC LLC				1,600.94	593002	1677112	Inv 1677112 R C Taylor Weekend Crew W/E 01/01/12	Jan,2012
30063	Other	PIKE ELECTRIC LLC				234.75	586100	1677178	INV#1677178 - CHAPPELL	Jan,2012
30064	Other	PIKE ELECTRIC LLC				139.37	586100	1677179	INV#1677179 - DUNN	Jan,2012
30065	Other	PIKE ELECTRIC LLC				933.51	594002	1677238	PAY INVOICE 1677238 W/E 12/27/11	Jan,2012
30066	Other	PIKE ELECTRIC LLC				26.36	586100	1678989	INV#1678989 W/E 1-8-12 MCPHERSON SECOND SHIFT CREW	Jan,2012
30067	Other	PIKE ELECTRIC LLC				2,327.26	593002	1678989	INV#1678989 W/E 1-8-12 MCPHERSON SECOND SHIFT CREW	Jan,2012
30068	Other	PIKE ELECTRIC LLC				242.90	593002	1678990	INV#1678990 W/E 1-8-12 SPRADLIN WEEK END CREW	Jan,2012
30069	Other	PIKE ELECTRIC LLC				4,154.20	593002	1678990	INV#1678990 W/E 1-8-12 SPRADLIN WEEK END CREW	Jan,2012
30070	Other	PIKE ELECTRIC LLC				32.38	594002	1678992	PAY INVOICES 1678992, 1678993, 1678994, 1678995, & 1678996 W/E 1/13/12	Jan,2012
30071	Other	PIKE ELECTRIC LLC				259.01	594002	1678993	PAY INVOICES 1678992, 1678993, 1678994, 1678995, & 1678996 W/E 1/13/12	Jan,2012
30072	Other	PIKE ELECTRIC LLC				206.61	594002	1678994	PAY INVOICES 1678992, 1678993, 1678994, 1678995, & 1678996 W/E 1/13/12	Jan,2012
30073	Other	PIKE ELECTRIC LLC				259.01	594002	1678995	PAY INVOICES 1678992, 1678993, 1678994, 1678995, & 1678996 W/E 1/13/12	Jan,2012
30074	Other	PIKE ELECTRIC LLC				194.26	594002	1678996	PAY INVOICES 1678992, 1678993, 1678994, 1678995, & 1678996 W/E 1/13/12	Jan,2012
30075	Other	PIKE ELECTRIC LLC				30.04	586100	1679040	Inv 1679040 J W Justice Second Shift Crew W/E 01/08/12	Jan,2012
30076	Other	PIKE ELECTRIC LLC				270.39	593002	1679040	Inv 1679040 J W Justice Second Shift Crew W/E 01/08/12	Jan,2012
30077	Other	PIKE ELECTRIC LLC				349.98	594002	1679040	Inv 1679040 J W Justice Second Shift Crew W/E 01/08/12	Jan,2012
30078	Other	PIKE ELECTRIC LLC				991.43	583001	1679040	Inv 1679040 J W Justice Second Shift Crew W/E 01/08/12	Jan,2012
30079	Other	PIKE ELECTRIC LLC				2,831.88	593002	1679040	Inv 1679040 J W Justice Second Shift Crew W/E 01/08/12	Jan,2012
30080	Other	PIKE ELECTRIC LLC				270.16	593001	1679041	Inv 1679041 R C Taylor Weekend Crew W/E 01/08/12	Jan,2012
30081	Other	PIKE ELECTRIC LLC				400.23	583100	1679041	Inv 1679041 R C Taylor Weekend Crew W/E 01/08/12	Jan,2012
30082	Other	PIKE ELECTRIC LLC				500.30	594002	1679041	Inv 1679041 R C Taylor Weekend Crew W/E 01/08/12	Jan,2012
30083	Other	PIKE ELECTRIC LLC				2,311.34	593002	1679041	Inv 1679041 R C Taylor Weekend Crew W/E 01/08/12	Jan,2012
30084	Other	PIKE ELECTRIC LLC				139.50	586100	1679280	INV#1679280 - CHAPPELL	Jan,2012
30085	Other	PIKE ELECTRIC LLC				41.25	586100	1679281	INV#1679281 - DUNN	Jan,2012
30086	Other	PIKE ELECTRIC LLC				15.81	586100	1681176	INV#1681176 W/E 1-15-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30087	Other	PIKE ELECTRIC LLC				612.18	593001	1681176	INV#1681176 W/E 1-15-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30088	Other	PIKE ELECTRIC LLC				632.52	594002	1681176	INV#1681176 W/E 1-15-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30089	Other	PIKE ELECTRIC LLC				2,740.85	593002	1681176	INV#1681176 W/E 1-15-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30090	Other	PIKE ELECTRIC LLC				121.46	593002	1681177	INV#1681177 W/E 1-15-12 SPRADLIN WEEK END CREW	Feb,2012
30091	Other	PIKE ELECTRIC LLC				485.79	583001	1681177	INV#1681177 W/E 1-15-12 SPRADLIN WEEK END CREW	Feb,2012
30092	Other	PIKE ELECTRIC LLC				1,457.39	593002	1681177	INV#1681177 W/E 1-15-12 SPRADLIN WEEK END CREW	Feb,2012
30093	Other	PIKE ELECTRIC LLC				266.64	583100	1681179	INV#1681179 - KIDD	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30094	Other	PIKE ELECTRIC LLC				103.98	584001	1681184	PAY INVOICES 1681184, 1681185, 1681186, 1681187, & 1681188 W/E 1/20/12	Jan,2012
30095	Other	PIKE ELECTRIC LLC				389.93	584001	1681185	PAY INVOICES 1681184, 1681185, 1681186, 1681187, & 1681188 W/E 1/20/12	Jan,2012
30096	Other	PIKE ELECTRIC LLC				311.95	584001	1681186	PAY INVOICES 1681184, 1681185, 1681186, 1681187, & 1681188 W/E 1/20/12	Jan,2012
30097	Other	PIKE ELECTRIC LLC				389.93	584001	1681187	PAY INVOICES 1681184, 1681185, 1681186, 1681187, & 1681188 W/E 1/20/12	Jan,2012
30098	Other	PIKE ELECTRIC LLC				291.15	584001	1681188	PAY INVOICES 1681184, 1681185, 1681186, 1681187, & 1681188 W/E 1/20/12	Jan,2012
30099	Other	PIKE ELECTRIC LLC				1,296.40	593002	1681204	INV#1681204 W/E 1-20-12 DUNN BLENDED RATE	Feb,2012
30100	Other	PIKE ELECTRIC LLC				360.51	593001	1681244	Inv 1681244 J W Justice Second Shift Crew W/E 01/15/12	Feb,2012
30101	Other	PIKE ELECTRIC LLC				1,532.21	583001	1681244	Inv 1681244 J W Justice Second Shift Crew W/E 01/15/12	Feb,2012
30102	Other	PIKE ELECTRIC LLC				3,201.34	593002	1681244	Inv 1681244 J W Justice Second Shift Crew W/E 01/15/12	Feb,2012
30103	Other	PIKE ELECTRIC LLC				300.18	593001	1681245	Inv 1681245 R C Taylor Weekend Crew W/E 01/15/12	Feb,2012
30104	Other	PIKE ELECTRIC LLC				600.35	594002	1681245	Inv 1681245 R C Taylor Weekend Crew W/E 01/15/12	Feb,2012
30105	Other	PIKE ELECTRIC LLC				1,000.59	583001	1681245	Inv 1681245 R C Taylor Weekend Crew W/E 01/15/12	Feb,2012
30106	Other	PIKE ELECTRIC LLC				2,001.16	593002	1681245	Inv 1681245 R C Taylor Weekend Crew W/E 01/15/12	Feb,2012
30107	Other	PIKE ELECTRIC LLC				146.50	586100	1681462	INV#1681462 - DUNN	Feb,2012
30108	Other	PIKE ELECTRIC LLC				274.87	586100	1681463	INV#1681463 - CHAPPELL	Feb,2012
30109	Other	PIKE ELECTRIC LLC				242.90	583001	1682684	INV#1682684 W/E 1-22-12 SPRADLIN WEEK END CREW	Feb,2012
30110	Other	PIKE ELECTRIC LLC				364.35	593002	1682684	INV#1682684 W/E 1-22-12 SPRADLIN WEEK END CREW	Feb,2012
30111	Other	PIKE ELECTRIC LLC				485.79	594002	1682684	INV#1682684 W/E 1-22-12 SPRADLIN WEEK END CREW	Feb,2012
30112	Other	PIKE ELECTRIC LLC				2,186.09	593002	1682684	INV#1682684 W/E 1-22-12 SPRADLIN WEEK END CREW	Feb,2012
30113	Other	PIKE ELECTRIC LLC				658.02	593002	1682687	INV#1682687 W/E 1-22-12 LEMON SECOND SHIFT	Feb,2012
30114	Other	PIKE ELECTRIC LLC				375.92	590100	1682688	INV#1682688 W/E 1-22-12 KIDD STORM 011712	Feb,2012
30115	Other	PIKE ELECTRIC LLC				601.46	593001	1682688	INV#1682688 W/E 1-22-12 KIDD STORM 011712	Feb,2012
30116	Other	PIKE ELECTRIC LLC				4,886.89	593002	1682688	INV#1682688 W/E 1-22-12 KIDD STORM 011712	Feb,2012
30117	Other	PIKE ELECTRIC LLC				285.43	593001	1682689	INV#1682689 - WARD	Feb,2012
30118	Other	PIKE ELECTRIC LLC				456.69	593003	1682689	INV#1682689 - WARD	Feb,2012
30119	Other	PIKE ELECTRIC LLC				3,710.59	593002	1682689	INV#1682689 - WARD	Feb,2012
30120	Other	PIKE ELECTRIC LLC				367.33	580100	1682690	INV#1682690 - TOMS	Feb,2012
30121	Other	PIKE ELECTRIC LLC				315.74	590100	1682691	INV#1682691 W/E 1-22-12 DEACON STORM 011712	Feb,2012
30122	Other	PIKE ELECTRIC LLC				505.19	593001	1682691	INV#1682691 W/E 1-22-12 DEACON STORM 011712	Feb,2012
30123	Other	PIKE ELECTRIC LLC				4,104.65	593002	1682691	INV#1682691 W/E 1-22-12 DEACON STORM 011712	Feb,2012
30124	Other	PIKE ELECTRIC LLC				554.30	580100	1682692	INV#1682692 - FORRESTER	Feb,2012
30125	Other	PIKE ELECTRIC LLC				305.10	590100	1682693	INV#1682693 - LEMONS	Feb,2012
30126	Other	PIKE ELECTRIC LLC				488.15	593001	1682693	INV#1682693 - LEMONS	Feb,2012
30127	Other	PIKE ELECTRIC LLC				3,966.23	593002	1682693	INV#1682693 - LEMONS	Feb,2012
30128	Other	PIKE ELECTRIC LLC				112.26	590100	1682694	INV#1682694 - BOUDREAUX	Feb,2012
30129	Other	PIKE ELECTRIC LLC				179.61	593001	1682694	INV#1682694 - BOUDREAUX	Feb,2012
30130	Other	PIKE ELECTRIC LLC				1,459.37	593002	1682694	INV#1682694 - BOUDREAUX	Feb,2012
30131	Other	PIKE ELECTRIC LLC				341.54	590100	1682695	INV#1682695 - JONES	Feb,2012
30132	Other	PIKE ELECTRIC LLC				546.44	593001	1682695	INV#1682695 - JONES	Feb,2012
30133	Other	PIKE ELECTRIC LLC				4,439.86	593002	1682695	INV#1682695 - JONES	Feb,2012
30134	Other	PIKE ELECTRIC LLC				78.42	593001	1682696	INV#1682696 - THOMPSON	Feb,2012
30135	Other	PIKE ELECTRIC LLC				125.47	593003	1682696	INV#1682696 - THOMPSON	Feb,2012
30136	Other	PIKE ELECTRIC LLC				1,019.43	593002	1682696	INV#1682696 - THOMPSON	Feb,2012
30137	Other	PIKE ELECTRIC LLC				159.03	593003	1682697	INV#1682697 - SPARKS	Feb,2012
30138	Other	PIKE ELECTRIC LLC				794.16	593002	1682697	INV#1682697 - SPARKS	Feb,2012
30139	Other	PIKE ELECTRIC LLC				493.41	580100	1682698	INV#1682698 - ARNETT	Feb,2012
30140	Other	PIKE ELECTRIC LLC				486.52	580100	1682699	INV#1682699 - SWITZER	Feb,2012
30141	Other	PIKE ELECTRIC LLC				275.34	580100	1682700	INV#1682700 - ELDER	Feb,2012
30142	Other	PIKE ELECTRIC LLC				71.09	598100	1682701	INV#1682701 - BROOKS	Feb,2012
30143	Other	PIKE ELECTRIC LLC				1,260.82	593002	1682701	INV#1682701 - BROOKS	Feb,2012
30144	Other	PIKE ELECTRIC LLC				62.90	590100	1682702	INV#1682702 - CHAPPELL	Feb,2012
30145	Other	PIKE ELECTRIC LLC				100.64	593003	1682702	INV#1682702 - CHAPPELL	Feb,2012

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30146	Other	PIKE ELECTRIC LLC				817.67	593002	1682702	INV#1682702 - CHAPPELL	Feb,2012
30147	Other	PIKE ELECTRIC LLC				179.07	593003	1682703	INV#1682703 - DUNN	Feb,2012
30148	Other	PIKE ELECTRIC LLC				284.96	593001	1682703	INV#1682703 - DUNN	Feb,2012
30149	Other	PIKE ELECTRIC LLC				2,315.30	593002	1682703	INV#1682703 - DUNN	Feb,2012
30150	Other	PIKE ELECTRIC LLC				113.76	593003	1682704	INV#1682704 - FILSON	Feb,2012
30151	Other	PIKE ELECTRIC LLC				182.00	593001	1682704	INV#1682704 - FILSON	Feb,2012
30152	Other	PIKE ELECTRIC LLC				1,478.78	593002	1682704	INV#1682704 - FILSON	Feb,2012
30153	Other	PIKE ELECTRIC LLC				27.94	598100	1682705	INV#1682705 - WILSON	Feb,2012
30154	Other	PIKE ELECTRIC LLC				166.41	593001	1682705	INV#1682705 - WILSON	Feb,2012
30155	Other	PIKE ELECTRIC LLC				266.24	593003	1682705	INV#1682705 - WILSON	Feb,2012
30156	Other	PIKE ELECTRIC LLC				2,163.22	593002	1682705	INV#1682705 - WILSON	Feb,2012
30157	Other	PIKE ELECTRIC LLC				285.95	594002	1682706	INV#1682706 - ELDER	Feb,2012
30158	Other	PIKE ELECTRIC LLC				1,081.22	584001	1682708	INV#1682708 - BROOKS	Feb,2012
30159	Other	PIKE ELECTRIC LLC				171.57	594002	1682710	INV#1682710 - ARNETT	Feb,2012
30160	Other	PIKE ELECTRIC LLC				915.04	594002	1682710	INV#1682710 - ARNETT	Feb,2012
30161	Other	PIKE ELECTRIC LLC				227.04	593002	1682761	Inv 1682761 J W Justice Second Shift Crew W/E 01/22/12	Feb,2012
30162	Other	PIKE ELECTRIC LLC				450.66	583001	1682761	Inv 1682761 J W Justice Second Shift Crew W/E 01/22/12	Feb,2012
30163	Other	PIKE ELECTRIC LLC				66.71	586100	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30164	Other	PIKE ELECTRIC LLC				250.29	593002	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30165	Other	PIKE ELECTRIC LLC				400.23	594002	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30166	Other	PIKE ELECTRIC LLC				700.43	583001	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30167	Other	PIKE ELECTRIC LLC				2,002.35	593001	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30168	Other	PIKE ELECTRIC LLC				2,734.94	593002	1682762	Inv 1682762 R C Taylor Storm Restoration 011712 and Weekend Crew W/E 01/22/12	Feb,2012
30169	Other	PIKE ELECTRIC LLC				69.92	583001	1682767	Storm Restoration LMS011712 Inv 1682767 Nott W/E 1/22/2012	Feb,2012
30170	Other	PIKE ELECTRIC LLC				69.92	593001	1682767	Storm Restoration LMS011712 Inv 1682767 Nott W/E 1/22/2012	Feb,2012
30171	Other	PIKE ELECTRIC LLC				145.12	598100	1682767	Storm Restoration LMS011712 Inv 1682767 Nott W/E 1/22/2012	Feb,2012
30172	Other	PIKE ELECTRIC LLC				349.62	593003	1682767	Storm Restoration LMS011712 Inv 1682767 Nott W/E 1/22/2012	Feb,2012
30173	Other	PIKE ELECTRIC LLC				5,523.96	593002	1682767	Storm Restoration LMS011712 Inv 1682767 Nott W/E 1/22/2012	Feb,2012
30174	Other	PIKE ELECTRIC LLC				102.27	583001	1682768	Storm Restoration LMS011712 Inv 1682768 Lindsey W/E 1/22/2012	Feb,2012
30175	Other	PIKE ELECTRIC LLC				102.27	593001	1682768	Storm Restoration LMS011712 Inv 1682768 Lindsey W/E 1/22/2012	Feb,2012
30176	Other	PIKE ELECTRIC LLC				477.73	598100	1682768	Storm Restoration LMS011712 Inv 1682768 Lindsey W/E 1/22/2012	Feb,2012
30177	Other	PIKE ELECTRIC LLC				511.36	593003	1682768	Storm Restoration LMS011712 Inv 1682768 Lindsey W/E 1/22/2012	Feb,2012
30178	Other	PIKE ELECTRIC LLC				8,079.42	593002	1682768	Storm Restoration LMS011712 Inv 1682768 Lindsey W/E 1/22/2012	Feb,2012
30179	Other	PIKE ELECTRIC LLC				60.76	583001	1682769	Storm Restoration LMS011712 Inv 1682769 Blair W/E 1/22/2012	Feb,2012
30180	Other	PIKE ELECTRIC LLC				60.76	593001	1682769	Storm Restoration LMS011712 Inv 1682769 Blair W/E 1/22/2012	Feb,2012
30181	Other	PIKE ELECTRIC LLC				258.19	598100	1682769	Storm Restoration LMS011712 Inv 1682769 Blair W/E 1/22/2012	Feb,2012
30182	Other	PIKE ELECTRIC LLC				303.83	593003	1682769	Storm Restoration LMS011712 Inv 1682769 Blair W/E 1/22/2012	Feb,2012
30183	Other	PIKE ELECTRIC LLC				4,800.30	593002	1682769	Storm Restoration LMS011712 Inv 1682769 Blair W/E 1/22/2012	Feb,2012
30184	Other	PIKE ELECTRIC LLC				85.41	583001	1682770	Storm Restoration LMS011712 Inv 1682770 Bumgardner W/E 1/22/2012	Feb,2012

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30185	Other	PIKE ELECTRIC LLC				85.41	593001	1682770	Storm Restoration LMS011712 Inv 1682770 Bumgardner W/E 1/22/2012	Feb,2012
30186	Other	PIKE ELECTRIC LLC				427.07	593003	1682770	Storm Restoration LMS011712 Inv 1682770 Bumgardner W/E 1/22/2012	Feb,2012
30187	Other	PIKE ELECTRIC LLC				6,747.77	593002	1682770	Storm Restoration LMS011712 Inv 1682770 Bumgardner W/E 1/22/2012	Feb,2012
30188	Other	PIKE ELECTRIC LLC				74.29	583001	1682771	Storm Restoration LMS011712 Inv 1682771 Nash W/E 1/22/2012	Feb,2012
30189	Other	PIKE ELECTRIC LLC				74.29	593001	1682771	Storm Restoration LMS011712 Inv 1682771 Nash W/E 1/22/2012	Feb,2012
30190	Other	PIKE ELECTRIC LLC				371.45	593003	1682771	Storm Restoration LMS011712 Inv 1682771 Nash W/E 1/22/2012	Feb,2012
30191	Other	PIKE ELECTRIC LLC				5,868.83	593002	1682771	Storm Restoration LMS011712 Inv 1682771 Nash W/E 1/22/2012	Feb,2012
30192	Other	PIKE ELECTRIC LLC				611.70	583001	1682772	Storm Restoration LMS011712 Inv 1682772 Justice W/E 1/22/2012	Feb,2012
30193	Other	PIKE ELECTRIC LLC				1,631.24	594002	1682772	Storm Restoration LMS011712 Inv 1682772 Justice W/E 1/22/2012	Feb,2012
30194	Other	PIKE ELECTRIC LLC				2,446.85	593002	1682772	Storm Restoration LMS011712 Inv 1682772 Justice W/E 1/22/2012	Feb,2012
30195	Other	PIKE ELECTRIC LLC				30.86	583001	1682773	Storm Restoration LMS011712 Inv 1682773 Conley W/E 1/22/2012	Feb,2012
30196	Other	PIKE ELECTRIC LLC				77.13	593003	1682773	Storm Restoration LMS011712 Inv 1682773 Conley W/E 1/22/2012	Feb,2012
30197	Other	PIKE ELECTRIC LLC				1,218.73	593002	1682773	Storm Restoration LMS011712 Inv 1682773 Conley W/E 1/22/2012	Feb,2012
30198	Other	PIKE ELECTRIC LLC				36.90	586100	1684742	INV#1684742 W/E 1-29-12 MCPHERSON SECOND SHIFT	Feb,2012
30199	Other	PIKE ELECTRIC LLC				534.09	593002	1684742	INV#1684742 W/E 1-29-12 MCPHERSON SECOND SHIFT	Feb,2012
30200	Other	PIKE ELECTRIC LLC				2,726.46	593002	1684742	INV#1684742 W/E 1-29-12 MCPHERSON SECOND SHIFT	Feb,2012
30201	Other	PIKE ELECTRIC LLC				485.80	593002	1684743	INV#1684743 W/E 1-29-12 SPRADLIN WEEK END CREW	Feb,2012
30202	Other	PIKE ELECTRIC LLC				886.61	583001	1684743	INV#1684743 W/E 1-29-12 SPRADLIN WEEK END CREW	Feb,2012
30203	Other	PIKE ELECTRIC LLC				2,550.43	593002	1684743	INV#1684743 W/E 1-29-12 SPRADLIN WEEK END CREW	Feb,2012
30204	Other	PIKE ELECTRIC LLC				3,431.40	584001	1684752	INV#1684752 - BROOKS	Feb,2012
30205	Other	PIKE ELECTRIC LLC				514.71	594002	1684754	INV#1684754 - ARNETT	Feb,2012
30206	Other	PIKE ELECTRIC LLC				4,401.80	593002	1684771	INV#1684771 W/E 1-29-12 CHAPPELL BLENDED RATE	Feb,2012
30207	Other	PIKE ELECTRIC LLC				676.98	594002	1684813	Inv 1684813 J W Justice Second Shift Crew W/E 01/29/12	Feb,2012
30208	Other	PIKE ELECTRIC LLC				1,239.03	583001	1684813	Inv 1684813 J W Justice Second Shift Crew W/E 01/29/12	Feb,2012
30209	Other	PIKE ELECTRIC LLC				1,934.21	593002	1684813	Inv 1684813 J W Justice Second Shift Crew W/E 01/29/12	Feb,2012
30210	Other	PIKE ELECTRIC LLC				300.18	583100	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30211	Other	PIKE ELECTRIC LLC				600.36	593002	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30212	Other	PIKE ELECTRIC LLC				700.42	594002	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30213	Other	PIKE ELECTRIC LLC				800.47	593001	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30214	Other	PIKE ELECTRIC LLC				1,901.11	583001	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30215	Other	PIKE ELECTRIC LLC				2,501.48	593002	1684814	Inv 1684814 R C Taylor Weekend Crew W/E 01/29/12	Feb,2012
30216	Other	PIKE ELECTRIC LLC				629.34	583001	1684821	Inv 1684821 Bumgardner Call in for Storm 012312 and Meals for LMS011712 W/E 1/29/2012	Feb,2012
30217	Other	PIKE ELECTRIC LLC				652.78	598100	1684821	Inv 1684821 Bumgardner Call in for Storm 012312 and Meals for LMS011712 W/E 1/29/2012	Feb,2012
30218	Other	PIKE ELECTRIC LLC				596.83	583001	1684822	Inv 1684822 Nash Call in for Storm 012312 W/E 1/29/2012	Feb,2012
30219	Other	PIKE ELECTRIC LLC				408.87	583001	1684823	Inv 1684823 Taylor Call in for Storm 012312 W/E 1/29/2012	Feb,2012
30220	Other	PIKE ELECTRIC LLC				77.53	583001	1684824	Storm Restoration LMS011712 Inv 1684824 Spears W/E 1/22/2012	Feb,2012

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30221	Other	PIKE ELECTRIC LLC				77.53	593001	1684824	Storm Restoration LMS011712 Inv 1684824 Spears W/E 1/22/2012	Feb,2012
30222	Other	PIKE ELECTRIC LLC				144.08	598100	1684824	Storm Restoration LMS011712 Inv 1684824 Spears W/E 1/22/2012	Feb,2012
30223	Other	PIKE ELECTRIC LLC				387.66	593003	1684824	Storm Restoration LMS011712 Inv 1684824 Spears W/E 1/22/2012	Feb,2012
30224	Other	PIKE ELECTRIC LLC				6,124.96	593002	1684824	Storm Restoration LMS011712 Inv 1684824 Spears W/E 1/22/2012	Feb,2012
30225	Other	PIKE ELECTRIC LLC				247.67	586100	1684890	INV#1684890 - DUNN	Feb,2012
30226	Other	PIKE ELECTRIC LLC				172.12	586100	1684892	INV#1684892 - DUNN	Feb,2012
30227	Other	PIKE ELECTRIC LLC				126.25	586100	1684893	INV#1684893 - CHAPPELL	Feb,2012
30228	Other	PIKE ELECTRIC LLC				149.25	583001	1686046	INV#1686046 W/E 2-5-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30229	Other	PIKE ELECTRIC LLC				527.10	594002	1686046	INV#1686046 W/E 2-5-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30230	Other	PIKE ELECTRIC LLC				1,813.46	593002	1686046	INV#1686046 W/E 2-5-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30231	Other	PIKE ELECTRIC LLC				242.90	583100	1686047	INV#1686047 W/E 2-5-12 SPRADLIN WEEK END CREW	Feb,2012
30232	Other	PIKE ELECTRIC LLC				1,214.48	593002	1686047	INV#1686047 W/E 2-5-12 SPRADLIN WEEK END CREW	Feb,2012
30233	Other	PIKE ELECTRIC LLC				1,700.29	593002	1686047	INV#1686047 W/E 2-5-12 SPRADLIN WEEK END CREW	Feb,2012
30234	Other	PIKE ELECTRIC LLC				526.27	593002	1686049	INV#1686049 - JOHNSON	Feb,2012
30235	Other	PIKE ELECTRIC LLC				82.09	590100	1686050	INV#1686050 - BOUDREAU	Feb,2012
30236	Other	PIKE ELECTRIC LLC				164.19	593001	1686050	INV#1686050 - BOUDREAU	Feb,2012
30237	Other	PIKE ELECTRIC LLC				246.28	593003	1686050	INV#1686050 - BOUDREAU	Feb,2012
30238	Other	PIKE ELECTRIC LLC				2,709.09	593002	1686050	INV#1686050 - BOUDREAU	Feb,2012
30239	Other	PIKE ELECTRIC LLC				228.76	593002	1686051	INV#1686051 - ELDER	Feb,2012
30240	Other	PIKE ELECTRIC LLC				457.52	594002	1686054	INV#1686054 W/E 2-10-12 FORRESTER NETWORK CREW BLENDED RATE	Feb,2012
30241	Other	PIKE ELECTRIC LLC				2,058.84	594002	1686054	INV#1686054 W/E 2-10-12 FORRESTER NETWORK CREW BLENDED RATE	Feb,2012
30242	Other	PIKE ELECTRIC LLC				2,115.13	593002	1686071	INV#1686071 - CHAPPELL	Feb,2012
30243	Other	PIKE ELECTRIC LLC				290.14	583100	1686109	Inv 1686109 J W Justice Second Shift Crew W/E 02/05/12	Feb,2012
30244	Other	PIKE ELECTRIC LLC				386.84	594002	1686109	Inv 1686109 J W Justice Second Shift Crew W/E 02/05/12	Feb,2012
30245	Other	PIKE ELECTRIC LLC				662.08	583001	1686109	Inv 1686109 J W Justice Second Shift Crew W/E 02/05/12	Feb,2012
30246	Other	PIKE ELECTRIC LLC				1,293.44	586100	1686109	Inv 1686109 J W Justice Second Shift Crew W/E 02/05/12	Feb,2012
30247	Other	PIKE ELECTRIC LLC				3,081.97	593002	1686109	Inv 1686109 J W Justice Second Shift Crew W/E 02/05/12	Feb,2012
30248	Other	PIKE ELECTRIC LLC				300.18	586100	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30249	Other	PIKE ELECTRIC LLC				300.18	593002	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30250	Other	PIKE ELECTRIC LLC				350.21	593001	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30251	Other	PIKE ELECTRIC LLC				600.34	583001	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30252	Other	PIKE ELECTRIC LLC				1,500.87	593002	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30253	Other	PIKE ELECTRIC LLC				2,251.32	593002	1686110	Inv 1686110 R C Taylor Weekend Crew W/E 02/05/12	Feb,2012
30254	Other	PIKE ELECTRIC LLC				897.40	593002	1686111	Storm Restoration LMS011712 Inv 1686111 Schisler W/E 1/22/2012	Feb,2012
30255	Other	PIKE ELECTRIC LLC				1,794.82	583001	1686111	Storm Restoration LMS011712 Inv 1686111 Schisler W/E 1/22/2012	Feb,2012
30256	Other	PIKE ELECTRIC LLC				27.29	586100	1686921	BOUDREAU	Feb,2012
30257	Other	PIKE ELECTRIC LLC				36.90	586100	1690919	INV#1690919 W/E 2-12-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30258	Other	PIKE ELECTRIC LLC				720.16	593002	1690919	INV#1690919 W/E 2-12-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30259	Other	PIKE ELECTRIC LLC				1,686.67	583001	1690919	INV#1690919 W/E 2-12-12 MCPHERSON SECOND SHIFT CREW	Feb,2012
30260	Other	PIKE ELECTRIC LLC				114.75	583001	1690920	PIKE ELECTRIC LLC	Feb,2012
30261	Other	PIKE ELECTRIC LLC				1,547.67	593002	1690920	INV#1690920 W/E 2-12-12 SPRADLIN WEEK END CREW	Feb,2012
30262	Other	PIKE ELECTRIC LLC				514.71	594002	1690925	INV#1690925 - ELDER	MAR-2012

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30263	Other	PIKE ELECTRIC LLC				5,032.72	594002	1690927	INV#1690927 W/E 2-17-12 FORRESTER BLENDED RATE	MAR-2012
30264	Other	PIKE ELECTRIC LLC				409.38	583100	1690941	INV#1690941 - WARD	Feb,2012
30265	Other	PIKE ELECTRIC LLC				1,364.60	593002	1690942	INV#1690942 - CHAPPELL	Feb,2012
30266	Other	PIKE ELECTRIC LLC				580.26	586100	1690986	Inv 1690986 J W Justice Second Shift Crew W/E 02/12/12	Feb,2012
30267	Other	PIKE ELECTRIC LLC				1,620.72	583001	1690986	Inv 1690986 J W Justice Second Shift Crew W/E 02/12/12	Feb,2012
30268	Other	PIKE ELECTRIC LLC				2,229.88	593002	1690986	Inv 1690986 J W Justice Second Shift Crew W/E 02/12/12	Feb,2012
30269	Other	PIKE ELECTRIC LLC				400.22	583001	1690987	Inv 1690987 R C Taylor Weekend Crew W/E 02/12/12	Feb,2012
30270	Other	PIKE ELECTRIC LLC				600.35	593002	1690987	Inv 1690987 R C Taylor Weekend Crew W/E 02/12/12	Feb,2012
30271	Other	PIKE ELECTRIC LLC				900.53	593001	1690987	Inv 1690987 R C Taylor Weekend Crew W/E 02/12/12	Feb,2012
30272	Other	PIKE ELECTRIC LLC				1,200.71	593002	1690987	Inv 1690987 R C Taylor Weekend Crew W/E 02/12/12	Feb,2012
30273	Other	PIKE ELECTRIC LLC				86.91	586100	1691234	INV#1691234 - CHAPPELL	Feb,2012
30274	Other	PIKE ELECTRIC LLC				242.00	586100	1691235	INV#1681235 - DUNN	Feb,2012
30275	Other	PIKE ELECTRIC LLC				153.75	586100	1691236	INV#1681236 - CHAPPELL	Feb,2012
30276	Other	PIKE ELECTRIC LLC				224.75	586100	1691237	INV#1681237 - DUNN	Feb,2012
30277	Other	PIKE ELECTRIC LLC				7.51	586100	01692544	INV#1692544 W/E 2-19-12 MCPHERSON SECOND SHIFT	MAR-2012
30278	Other	PIKE ELECTRIC LLC				375.60	593002	01692544	CREW	MAR-2012
30279	Other	PIKE ELECTRIC LLC				976.56	593002	01692544	CREW	MAR-2012
30280	Other	PIKE ELECTRIC LLC				1,577.50	583001	01692544	INV#1692544 W/E 2-19-12 MCPHERSON SECOND SHIFT	MAR-2012
30281	Other	PIKE ELECTRIC LLC				1,335.95	593002	01692545	CREW	MAR-2012
30282	Other	PIKE ELECTRIC LLC				1,578.86	583001	01692545	INV#169254 W/E 2-19-12 SPRADLIN WEEK END CREW	MAR-2012
30283	Other	PIKE ELECTRIC LLC				1,821.73	593002	01692545	INV#169254 W/E 2-19-12 SPRADLIN WEEK END CREW	MAR-2012
30284	Other	PIKE ELECTRIC LLC				389.82	583100	01692547	INV#1692547 - KIDD	MAR-2012
30285	Other	PIKE ELECTRIC LLC				250.34	583100	01692550	INV#1692550 - JONES	MAR-2012
30286	Other	PIKE ELECTRIC LLC				37.34	586100	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30287	Other	PIKE ELECTRIC LLC				193.42	593001	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30288	Other	PIKE ELECTRIC LLC				290.14	594002	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30289	Other	PIKE ELECTRIC LLC				1,450.66	583001	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30290	Other	PIKE ELECTRIC LLC				1,644.08	593002	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30291	Other	PIKE ELECTRIC LLC				2,457.06	593002	01692622	Inv 1692622 J W Justice Second Shift Crew W/E 02/19/12	MAR-2012
30292	Other	PIKE ELECTRIC LLC				402.22	586100	01692623	Inv 1692623 R C Taylor Weekend Crew W/E 02/19/12	MAR-2012
30293	Other	PIKE ELECTRIC LLC				703.89	593002	01692623	Inv 1692623 R C Taylor Weekend Crew W/E 02/19/12	MAR-2012
30294	Other	PIKE ELECTRIC LLC				1,005.55	583001	01692623	Inv 1692623 R C Taylor Weekend Crew W/E 02/19/12	MAR-2012
30295	Other	PIKE ELECTRIC LLC				4,927.21	593002	01692623	Inv 1692623 R C Taylor Weekend Crew W/E 02/19/12	MAR-2012
30296	Other	PIKE ELECTRIC LLC				157.00	586100	01692749	INV#1692749 - CHAPPELL	MAR-2012
30297	Other	PIKE ELECTRIC LLC				230.25	586100	01692750	INV#1692750 - DUNN	MAR-2012
30298	Other	PIKE ELECTRIC LLC				7,907.41	594002	1692892	PAY INVOICES 1692892 W/E 2/24/12 & 1694632 W/E 3/2/12	MAR-2012
30299	Other	PIKE ELECTRIC LLC				89.61	586100	01694308	INV#1694308 W/E 2-26-12 MCPHERSON SECOND SHIFT	MAR-2012
30300	Other	PIKE ELECTRIC LLC				421.66	593001	01694308	CREW	MAR-2012
30301	Other	PIKE ELECTRIC LLC				421.66	593002	01694308	INV#1694308 W/E 2-26-12 MCPHERSON SECOND SHIFT	MAR-2012
30302	Other	PIKE ELECTRIC LLC				632.51	583001	01694308	CREW	MAR-2012
30303	Other	PIKE ELECTRIC LLC				632.51	593002	01694308	INV#1694308 W/E 2-26-12 MCPHERSON SECOND SHIFT	MAR-2012
30304	Other	PIKE ELECTRIC LLC				759.26	583001	01694309	CREW	MAR-2012
30305	Other	PIKE ELECTRIC LLC				971.61	593002	01694309	INV#1694309 W/E 2-26-12 SPRADLIN WEEK END CREW	MAR-2012
30306	Other	PIKE ELECTRIC LLC				2,186.06	593002	01694309	INV#1694309 W/E 2-26-12 SPRADLIN WEEK END CREW	MAR-2012

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30307	Other	PIKE ELECTRIC LLC				266.64	583100	01694311	INV#1694311 - KIDD	MAR-2012
30308	Other	PIKE ELECTRIC LLC				750.55	593002	1694326	INV#1694326 - CHAPPELL	MAR-2012
30309	Other	PIKE ELECTRIC LLC				483.56	583001	01694370	Inv 1694370 J W Justice Second Shift Crew W/E 02/26/12	MAR-2012
30310	Other	PIKE ELECTRIC LLC				870.40	593002	01694370	Inv 1694370 J W Justice Second Shift Crew W/E 02/26/12	MAR-2012
30311	Other	PIKE ELECTRIC LLC				967.11	593001	01694370	Inv 1694370 J W Justice Second Shift Crew W/E 02/26/12	MAR-2012
30312	Other	PIKE ELECTRIC LLC				2,357.07	593002	01694370	Inv 1694370 J W Justice Second Shift Crew W/E 02/26/12	MAR-2012
30313	Other	PIKE ELECTRIC LLC				33.52	586100	01694371	Inv 1694371 R C Taylor Weekend Crew W/E 02/26/12	MAR-2012
30314	Other	PIKE ELECTRIC LLC				804.44	583001	01694371	Inv 1694371 R C Taylor Weekend Crew W/E 02/26/12	MAR-2012
30315	Other	PIKE ELECTRIC LLC				1,608.89	593002	01694371	Inv 1694371 R C Taylor Weekend Crew W/E 02/26/12	MAR-2012
30316	Other	PIKE ELECTRIC LLC				1,977.59	593002	01694371	Inv 1694371 R C Taylor Weekend Crew W/E 02/26/12	MAR-2012
30317	Other	PIKE ELECTRIC LLC				721.66	593002	01694373	Inv 1694373 Nash Trouble Work W/E 2/26/2012	MAR-2012
30318	Other	PIKE ELECTRIC LLC				806.34	593001	01694373	Inv 1694373 Nash Trouble Work W/E 2/26/2012	MAR-2012
30319	Other	PIKE ELECTRIC LLC				890.99	583001	01694373	Inv 1694373 Nash Trouble Work W/E 2/26/2012	MAR-2012
30320	Other	PIKE ELECTRIC LLC				254.62	586100	01694450	INV#1694450 - DUNN	MAR-2012
30321	Other	PIKE ELECTRIC LLC				9,005.67	594002	1694632	PAY INVOICES 1692892 W/E 2/24/12 & 1694632 W/E 3/2/12	MAR-2012
30322	Other	PIKE ELECTRIC LLC				708.31	593002	1695407	INV#1695407 W/E 3-4-12 JONES UNIT RATE	MAR-2012
30323	Other	PIKE ELECTRIC LLC				527.10	583001	01695929	INV#1695929 W/E 3-4-12 MCPHERSON SECOND SHIFT CREW	MAR-2012
30324	Other	PIKE ELECTRIC LLC				1,265.02	593002	01695929	INV#1695929 W/E 3-4-12 MCPHERSON SECOND SHIFT CREW	MAR-2012
30325	Other	PIKE ELECTRIC LLC				1,052.20	593003	01695931	INV#1695931 - JOHNSON	MAR-2012
30326	Other	PIKE ELECTRIC LLC				389.82	583100	01695932	INV#1695932 - KIDD	MAR-2012
30327	Other	PIKE ELECTRIC LLC				2,725.18	593002	01695933	INV#1695933 - BOUDREAUX	MAR-2012
30328	Other	PIKE ELECTRIC LLC				156.72	593001	01695934	INV#1695934 - KIDD STORM 022912	MAR-2012
30329	Other	PIKE ELECTRIC LLC				1,880.70	593002	01695934	INV#1695934 - KIDD STORM 022912	MAR-2012
30330	Other	PIKE ELECTRIC LLC				105.56	593003	01695935	INV#1695935 - WARD	MAR-2012
30331	Other	PIKE ELECTRIC LLC				123.32	593001	01695935	INV#1695935 - WARD	MAR-2012
30332	Other	PIKE ELECTRIC LLC				1,266.73	593002	01695935	INV#1695935 - WARD	MAR-2012
30333	Other	PIKE ELECTRIC LLC				1,479.80	593002	01695935	INV#1695935 - WARD	MAR-2012
30334	Other	PIKE ELECTRIC LLC				105.02	594002	01695936	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30335	Other	PIKE ELECTRIC LLC				537.81	594002	01695936	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30336	Other	PIKE ELECTRIC LLC				200.67	593003	01695937	INV#1695937 W/E 3-4-12 MCPHERSON STORM 022912 AND 030212	MAR-2012
30337	Other	PIKE ELECTRIC LLC				299.61	593001	01695937	INV#1695937 W/E 3-4-12 MCPHERSON STORM 022912 AND 030212	MAR-2012
30338	Other	PIKE ELECTRIC LLC				2,809.36	593002	01695937	INV#1695937 W/E 3-4-12 MCPHERSON STORM 022912 AND 030212	MAR-2012
30339	Other	PIKE ELECTRIC LLC				4,194.57	593002	01695937	INV#1695937 W/E 3-4-12 MCPHERSON STORM 022912 AND 030212	MAR-2012
30340	Other	PIKE ELECTRIC LLC				104.19	593001	01695938	INV#1695938 - DEACON	MAR-2012
30341	Other	PIKE ELECTRIC LLC				1,458.63	593003	01695938	INV#1695938 - DEACON	MAR-2012
30342	Other	PIKE ELECTRIC LLC				299.33	594002	01695939	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30343	Other	PIKE ELECTRIC LLC				1,532.83	594002	01695939	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30344	Other	PIKE ELECTRIC LLC				71.45	593003	01695940	INV#1695940 - JONES	MAR-2012
30345	Other	PIKE ELECTRIC LLC				1,000.29	593002	01695940	INV#1695940 - JONES	MAR-2012
30346	Other	PIKE ELECTRIC LLC				98.52	593003	01695941	INV#1695941 - SPEARS	MAR-2012
30347	Other	PIKE ELECTRIC LLC				1,247.84	593002	01695941	INV#1695941 - SPEARS	MAR-2012
30348	Other	PIKE ELECTRIC LLC				1,379.22	593002	01695941	INV#1695941 - SPEARS	MAR-2012
30349	Other	PIKE ELECTRIC LLC				243.33	594002	01695942	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30350	Other	PIKE ELECTRIC LLC				1,246.09	594002	01695942	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30351	Other	PIKE ELECTRIC LLC				218.89	594002	01695943	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30352	Other	PIKE ELECTRIC LLC				1,120.94	594002	01695943	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012

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30353	Other	PIKE ELECTRIC LLC				104.96	594002	01695944	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30354	Other	PIKE ELECTRIC LLC				537.50	594002	01695944	PAY INVOICES 1695936, 1695939, 1695942, 1695943 & 1695944 W/E 3/4/12	MAR-2012
30355	Other	PIKE ELECTRIC LLC				50.70	593001	01695945	INV#1695945 - CHAPPELL	MAR-2012
30356	Other	PIKE ELECTRIC LLC				465.07	593002	01695945	INV#1695945 - CHAPPELL	MAR-2012
30357	Other	PIKE ELECTRIC LLC				709.75	593002	01695945	INV#1695945 - CHAPPELL	MAR-2012
30358	Other	PIKE ELECTRIC LLC				117.08	590100	01695946	INV#1695946 - DUNN	MAR-2012
30359	Other	PIKE ELECTRIC LLC				654.80	593002	01695946	INV#1695946 - DUNN	MAR-2012
30360	Other	PIKE ELECTRIC LLC				1,639.23	593002	01695946	INV#1695946 - DUNN	MAR-2012
30361	Other	PIKE ELECTRIC LLC				1,501.06	593002	1695970	INV#1695970 - CHAPPELL	MAR-2012
30362	Other	PIKE ELECTRIC LLC				483.56	586100	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30363	Other	PIKE ELECTRIC LLC				639.69	593002	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30364	Other	PIKE ELECTRIC LLC				782.32	593001	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30365	Other	PIKE ELECTRIC LLC				1,353.96	583001	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30366	Other	PIKE ELECTRIC LLC				1,547.38	593002	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30367	Other	PIKE ELECTRIC LLC				1,989.13	593002	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30368	Other	PIKE ELECTRIC LLC				2,419.28	593002	01696033	Inv 1696033 J W Justice Second Shift Crew and Storm Restoration W/E 03/04/12	MAR-2012
30369	Other	PIKE ELECTRIC LLC				1,005.55	593002	01696034	Inv 1696034 R C Taylor Weekend Crew and Storm Restoration W/E 03/04/12	MAR-2012
30370	Other	PIKE ELECTRIC LLC				1,608.88	593002	01696034	Inv 1696034 R C Taylor Weekend Crew and Storm Restoration W/E 03/04/12	MAR-2012
30371	Other	PIKE ELECTRIC LLC				105.71	593001	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30372	Other	PIKE ELECTRIC LLC				105.71	593003	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30373	Other	PIKE ELECTRIC LLC				175.19	593001	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30374	Other	PIKE ELECTRIC LLC				175.19	593003	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30375	Other	PIKE ELECTRIC LLC				1,691.47	593002	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30376	Other	PIKE ELECTRIC LLC				2,802.98	593002	01696038	Inv 1696038 Nott Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30377	Other	PIKE ELECTRIC LLC				106.47	593001	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30378	Other	PIKE ELECTRIC LLC				106.47	593003	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30379	Other	PIKE ELECTRIC LLC				114.26	593001	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30380	Other	PIKE ELECTRIC LLC				114.26	593003	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30381	Other	PIKE ELECTRIC LLC				1,703.60	593002	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30382	Other	PIKE ELECTRIC LLC				1,828.19	593002	01696039	Inv 1696039 Lindsey Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30383	Other	PIKE ELECTRIC LLC				146.82	593001	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30384	Other	PIKE ELECTRIC LLC				146.82	593003	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30385	Other	PIKE ELECTRIC LLC				182.47	593001	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30386	Other	PIKE ELECTRIC LLC				182.47	593003	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30387	Other	PIKE ELECTRIC LLC				2,349.23	593002	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30388	Other	PIKE ELECTRIC LLC				2,919.46	593002	01696040	Inv 1696040 Blair Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30389	Other	PIKE ELECTRIC LLC				145.86	593001	01696041	Inv 1696041 Schisler Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30390	Other	PIKE ELECTRIC LLC				145.86	593003	01696041	Inv 1696041 Schisler Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30391	Other	PIKE ELECTRIC LLC				2,333.70	593002	01696041	Inv 1696041 Schisler Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30392	Other	PIKE ELECTRIC LLC				130.15	593001	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012



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30393	Other	PIKE ELECTRIC LLC				130.15	593003	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30394	Other	PIKE ELECTRIC LLC				194.47	593001	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30395	Other	PIKE ELECTRIC LLC				194.47	593003	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30396	Other	PIKE ELECTRIC LLC				2,082.38	593002	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30397	Other	PIKE ELECTRIC LLC				3,111.50	593002	01696042	Inv 1696042 Bumgardner Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30398	Other	PIKE ELECTRIC LLC				116.57	593001	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30399	Other	PIKE ELECTRIC LLC				116.57	593003	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30400	Other	PIKE ELECTRIC LLC				143.79	593001	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30401	Other	PIKE ELECTRIC LLC				143.79	593003	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30402	Other	PIKE ELECTRIC LLC				1,865.20	593002	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30403	Other	PIKE ELECTRIC LLC				2,300.63	593002	01696043	Inv 1696043 Nash Storm Restoration for 2/29/12 and 3/2/12	MAR-2012
30404	Other	PIKE ELECTRIC LLC				1,372.56	594002	1697134	LABOR	MAR-2012
30405	Other	PIKE ELECTRIC LLC				1,142.80	593001	1697199	JONES	MAR-2012
30406	Other	PIKE ELECTRIC LLC				2,220.35	593002	1697199	JONES	MAR-2012
30407	Other	PIKE ELECTRIC LLC				134.75	586100	01697347	INV#1697347 - CHAPPELL	MAR-2012
30408	Other	PIKE ELECTRIC LLC				204.87	586100	01697348	INV#1697348 - DUNN	MAR-2012
30409	Other	PIKE ELECTRIC LLC				8,785.99	594002	1697673	PAY INVOICE 1697673 W/E 3/11/12 BROOKS	MAR-2012
30410	Other	PIKE ELECTRIC LLC				421.66	593002	01699156	INV#1699156 W/E 3-11-12 MCPHERSON SECOND SHIFT	MAR-2012
30411	Other	PIKE ELECTRIC LLC				527.10	593002	01699156	INV#1699156 W/E 3-11-12 MCPHERSON SECOND SHIFT	MAR-2012
30412	Other	PIKE ELECTRIC LLC				632.51	583001	01699156	INV#1699156 W/E 3-11-12 MCPHERSON SECOND SHIFT	MAR-2012
30413	Other	PIKE ELECTRIC LLC				1,195.50	593001	01699156	INV#1699156 W/E 3-11-12 MCPHERSON SECOND SHIFT	MAR-2012
30414	Other	PIKE ELECTRIC LLC				2,951.74	593002	01699156	INV#1699156 W/E 3-11-12 MCPHERSON SECOND SHIFT	MAR-2012
30415	Other	PIKE ELECTRIC LLC				242.90	583001	01699157	INV#1699157 W/E 3-11-12 SPRADLIN WEEK END CREW	MAR-2012
30416	Other	PIKE ELECTRIC LLC				1,335.93	593002	01699157	INV#1699157 W/E 3-11-12 SPRADLIN WEEK END CREW	MAR-2012
30417	Other	PIKE ELECTRIC LLC				257.41	583100	01699160	INV#1699160 - SPEARS RAINOUT	MAR-2012
30418	Other	PIKE ELECTRIC LLC				212.66	593003	01699162	INV#1699162 W/E 3-11-12 DEACON STORM 030512	MAR-2012
30419	Other	PIKE ELECTRIC LLC				2,977.37	593002	01699162	INV#1699162 W/E 3-11-12 DEACON STORM 030512	MAR-2012
30420	Other	PIKE ELECTRIC LLC				128.81	593001	01699163	INV#1699163 - JONES STORM 030512	MAR-2012
30421	Other	PIKE ELECTRIC LLC				1,803.31	593002	01699163	INV#1699163 - JONES STORM 030512	MAR-2012
30422	Other	PIKE ELECTRIC LLC				163.22	593001	01699164	INV#1699164 - SPEARS STORM 030512	MAR-2012
30423	Other	PIKE ELECTRIC LLC				2,285.05	593002	01699164	INV#1699164 - SPEARS STORM 030512	MAR-2012
30424	Other	PIKE ELECTRIC LLC				175.47	584001	1699165	PAY INVOICES1699165, 1699166, 1699167, & 1699168 W/E 3/16/12	MAR-2012
30425	Other	PIKE ELECTRIC LLC				631.69	584001	1699166	PAY INVOICES1699165, 1699166, 1699167, & 1699168 W/E 3/16/12	MAR-2012
30426	Other	PIKE ELECTRIC LLC				526.41	584001	1699167	PAY INVOICES1699165, 1699166, 1699167, & 1699168 W/E 3/16/12	MAR-2012
30427	Other	PIKE ELECTRIC LLC				210.56	584001	1699168	PAY INVOICES1699165, 1699166, 1699167, & 1699168 W/E 3/16/12	MAR-2012
30428	Other	PIKE ELECTRIC LLC				1,637.46	593002	1699180	INV#1699180 - CHAPPELL	MAR-2012
30429	Other	PIKE ELECTRIC LLC				32.24	586100	01699227	Inv 1699227 J W Justice Second Shift Crew W/E 03/11/12	MAR-2012
30430	Other	PIKE ELECTRIC LLC				193.42	583001	01699227	Inv 1699227 J W Justice Second Shift Crew W/E 03/11/12	MAR-2012
30431	Other	PIKE ELECTRIC LLC				483.56	594002	01699227	Inv 1699227 J W Justice Second Shift Crew W/E 03/11/12	MAR-2012

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30432	Other	PIKE ELECTRIC LLC				1,644.08	593001	01699227	Inv 1699227 J W Justice Second Shift Crew W/E 03/11/12	MAR-2012
30433	Other	PIKE ELECTRIC LLC				4,319.74	593002	01699227	Inv 1699227 J W Justice Second Shift Crew W/E 03/11/12	MAR-2012
30434	Other	PIKE ELECTRIC LLC				505.27	583001	01699228	Inv 1699228 R C Taylor Weekend Crew W/E 03/11/12	MAR-2012
30435	Other	PIKE ELECTRIC LLC				1,515.80	593002	01699228	Inv 1699228 R C Taylor Weekend Crew W/E 03/11/12	MAR-2012
30436	Other	PIKE ELECTRIC LLC				2,223.16	593002	01699228	Inv 1699228 R C Taylor Weekend Crew W/E 03/11/12	MAR-2012
30437	Other	PIKE ELECTRIC LLC				79.92	598100	01699233	Inv 1699233 Lindsey Storm Restoration 030512 W/E 03/11/2012	MAR-2012
30438	Other	PIKE ELECTRIC LLC				175.81	593001	01699233	Inv 1699233 Lindsey Storm Restoration 030512 W/E 03/11/2012	MAR-2012
30439	Other	PIKE ELECTRIC LLC				175.81	593003	01699233	Inv 1699233 Lindsey Storm Restoration 030512 W/E 03/11/2012	MAR-2012
30440	Other	PIKE ELECTRIC LLC				2,812.87	593002	01699233	Inv 1699233 Lindsey Storm Restoration 030512 W/E 03/11/2012	MAR-2012
30441	Other	PIKE ELECTRIC LLC				79.39	598100	01699234	Inv 1699234 Nash Meals for Storm 030212 W/E 03/04	MAR-2012
30442	Other	PIKE ELECTRIC LLC				163.80	593001	01699330	Inv 1699330 Lindsey Storm Restoration for 3/2/12	MAR-2012
30443	Other	PIKE ELECTRIC LLC				163.80	593003	01699330	Inv 1699330 Lindsey Storm Restoration for 3/2/12	MAR-2012
30444	Other	PIKE ELECTRIC LLC				2,620.87	593002	01699330	Inv 1699330 Lindsey Storm Restoration for 3/2/12	MAR-2012
30445	Other	PIKE ELECTRIC LLC				75.25	586100	01699417	INV#1699417 - CHAPPELL	MAR-2012
30446	Other	PIKE ELECTRIC LLC				222.75	586100	01699418	INV#1699418 - DUNN	MAR-2012
30447	Other	PIKE ELECTRIC LLC				7,248.47	594002	1699668	PAY INVOICE 1699668 W/E 3/16/12 BROOKS	MAR-2012
30448	Other	PIKE ELECTRIC LLC				372.16	583100	01700864	INV#1700864 - SPEARS	MAR-2012
30449	Other	PIKE ELECTRIC LLC				90.11	593001	01700865	INV#1700865 - KIDD	MAR-2012
30450	Other	PIKE ELECTRIC LLC				1,261.65	593002	01700865	INV#1700865 - KIDD	MAR-2012
30451	Other	PIKE ELECTRIC LLC				176.44	598100	01700866	INV#1700866 W/E 3-4-12 WARD STORM LMS030212	MAR-2012
30452	Other	PIKE ELECTRIC LLC				754.03	593002	01700866	INV#1700866 W/E 3-4-12 WARD STORM LMS030212	MAR-2012
30453	Other	PIKE ELECTRIC LLC				291.08	593001	01700867	INV#1700867 - MCPHERSON	MAR-2012
30454	Other	PIKE ELECTRIC LLC				4,075.15	593002	01700867	INV#1700867 - MCPHERSON	MAR-2012
30455	Other	PIKE ELECTRIC LLC				77.54	593003	01700868	INV#1700868 - BOUDREAUX	MAR-2012
30456	Other	PIKE ELECTRIC LLC				1,085.59	593002	01700868	INV#1700868 - BOUDREAUX	MAR-2012
30457	Other	PIKE ELECTRIC LLC				85.80	593003	01700869	INV#1700869 - JONES	MAR-2012
30458	Other	PIKE ELECTRIC LLC				1,201.07	593002	01700869	INV#1700869 - JONES	MAR-2012
30459	Other	PIKE ELECTRIC LLC				623.68	593002	01700870	INV#1700870 - CHAPPELL	MAR-2012
30460	Other	PIKE ELECTRIC LLC				774.85	593002	01700871	INV#1700871 - DUNN	MAR-2012
30461	Other	PIKE ELECTRIC LLC				1,364.60	593002	1700889	INV#1700889 - CHAPPELL	MAR-2012
30462	Other	PIKE ELECTRIC LLC				1,315.98	593002	01701331	INV#1701331 - WARD	MAR-2012
30463	Other	PIKE ELECTRIC LLC				240.12	586100	01701443	INV#1701443 - DUNN	MAR-2012
30464	Other	PIKE ELECTRIC LLC				124.37	586100	01701444	INV#1701444 - CHAPPELL	MAR-2012
30465	Other	PIKE ELECTRIC LLC				191.28	586100	6788018	INV#1610741 - SPEARS	Apr,2011
30466	Other	PIKE ELECTRIC LLC				2,469.11	593002	015387052	Invoice 01628705-2 B Hamlet Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30467	Other	PIKE ELECTRIC LLC				39.28	590100	015387061	Invoice 01628706-1 CA Hamlet Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30468	Other	PIKE ELECTRIC LLC				196.44	593003	015387061	Invoice 01628706-1 CA Hamlet Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30469	Other	PIKE ELECTRIC LLC				3,142.97	593002	015387061	Invoice 01628706-1 CA Hamlet Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30470	Other	PIKE ELECTRIC LLC				33.43	590100	015387591	Invoice 01628759-1 Blair Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30471	Other	PIKE ELECTRIC LLC				167.17	593003	015387591	Invoice 01628759-1 Blair Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30472	Other	PIKE ELECTRIC LLC				2,674.72	593002	015387591	Invoice 01628759-1 Blair Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30473	Other	PIKE ELECTRIC LLC				187.58	584001	16141229	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
30474	Other	PIKE ELECTRIC LLC				396.06	593002	16141229	INV#1611229 W/E 4-17-11 SPRADLDIN WEEK END CREW	May,2011
30475	Other	PIKE ELECTRIC LLC				636.08	593002	16141229	INV#1611229 W/E 4-17-11 SPRADLDIN WEEK END CREW	May,2011
30476	Other	PIKE ELECTRIC LLC				875.53	593002	16141229	INV#1611229 W/E 4-17-11 SPRADLDIN WEEK END CREW	May,2011

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30477	Other	PIKE ELECTRIC LLC				1,550.67	593002	16141229	INV#1611229 W/E 4-17-11 SPRADLDIN WEEK END CREW	May,2011
30478	Other	PIKE ELECTRIC LLC				3,142.11	593002	16141229	INV#1611229 W/E 4-17-11 SPRADLDIN WEEK END CREW	May,2011
30479	Other	PIKE ELECTRIC LLC				149.92	593002	016286851	Invoice 01628685-1 Ward Storm Restoration LMS061911 W/E	AUG-2011
30480	Other	PIKE ELECTRIC LLC				337.31	593003	016286851	06/26/2011 Invoice 01628685-1 Ward Storm Restoration LMS061911 W/E	AUG-2011
30481	Other	PIKE ELECTRIC LLC				449.75	583001	016286851	06/26/2011 Invoice 01628685-1 Ward Storm Restoration LMS061911 W/E	AUG-2011
30482	Other	PIKE ELECTRIC LLC				5,153.83	593002	016286852	06/26/2011 Invoice 01628685-2 Ward Storm Restoration 062211 W/E	AUG-2011
30483	Other	PIKE ELECTRIC LLC				178.44	583001	016286871	06/26/2011 Invoice 01628687-1 Deacon Storm Restoration LMS061911 W/E	AUG-2011
30484	Other	PIKE ELECTRIC LLC				356.88	586100	016286871	6/26/2011 Invoice 01628687-1 Deacon Storm Restoration LMS061911 W/E	AUG-2011
30485	Other	PIKE ELECTRIC LLC				356.88	593003	016286871	6/26/2011 Invoice 01628687-1 Deacon Storm Restoration LMS061911 W/E	AUG-2011
30486	Other	PIKE ELECTRIC LLC				1,159.87	593002	016286871	6/26/2011 Invoice 01628687-1 Deacon Storm Restoration LMS061911 W/E	AUG-2011
30487	Other	PIKE ELECTRIC LLC				590.20	593001	016286872	6/26/2011 Invoice 01628687-2 Deacon Storm Restoration 062211 W/E	AUG-2011
30488	Other	PIKE ELECTRIC LLC				2,032.91	593003	016286872	6/26/2011 Invoice 01628687-2 Deacon Storm Restoration 062211 W/E	AUG-2011
30489	Other	PIKE ELECTRIC LLC				2,098.49	593002	016286872	6/26/2011 Invoice 01628687-2 Deacon Storm Restoration 062211 W/E	AUG-2011
30490	Other	PIKE ELECTRIC LLC				283.14	593002	016286911	6/26/2011 Invoice 01628691-1 Boudreaux Storm Restoration LMS061911 W/E	AUG-2011
30491	Other	PIKE ELECTRIC LLC				424.71	593001	016286911	6/26/2011 Invoice 01628691-1 Boudreaux Storm Restoration LMS061911 W/E	AUG-2011
30492	Other	PIKE ELECTRIC LLC				566.27	583001	016286911	6/26/2011 Invoice 01628691-1 Boudreaux Storm Restoration LMS061911 W/E	AUG-2011
30493	Other	PIKE ELECTRIC LLC				2,406.67	593003	016286911	6/26/2011 Invoice 01628691-1 Boudreaux Storm Restoration LMS061911 W/E	AUG-2011
30494	Other	PIKE ELECTRIC LLC				3,838.60	593003	016286912	6/26/2011 Invoice 01628691-2 Boudreaux Storm Restoration 062211 W/E	AUG-2011
30495	Other	PIKE ELECTRIC LLC				3,838.61	593002	016286912	6/26/2011 Invoice 01628691-2 Boudreaux Storm Restoration 062211 W/E	AUG-2011
30496	Other	PIKE ELECTRIC LLC				1,241.89	593003	016286971	6/26/2011 Invoice 01628697-1 Chappel Storm Restoration LMS061911 W/E	AUG-2011
30497	Other	PIKE ELECTRIC LLC				2,543.80	593002	016287042	6/26/2011 Invoice 01628704-2 RL Clayton Storm Restoration LMS061911 W/E	AUG-2011
30498	Other	PIKE ELECTRIC LLC				43.00	590100	016287051	6/26/2011 Invoice 01628705-1 B Hamlet Storm Restoration LMS061911 W/E	AUG-2011
30499	Other	PIKE ELECTRIC LLC				214.97	593003	016287051	6/26/2011 Invoice 01628705-1 B Hamlet Storm Restoration LMS061911 W/E	AUG-2011
30500	Other	PIKE ELECTRIC LLC				3,439.59	593002	016287051	6/26/2011 Invoice 01628705-1 B Hamlet Storm Restoration LMS061911 W/E	AUG-2011
30501	Other	PIKE ELECTRIC LLC				2,340.41	593002	016287062	6/26/2011 Invoice 01628706-2 CA Hamlet Storm Restoration LMS061911 W/E	AUG-2011
30502	Other	PIKE ELECTRIC LLC				46.52	595100	016287581	6/26/2011 Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E	AUG-2011
30503	Other	PIKE ELECTRIC LLC				83.43	595100	016287581	6/26/2011 Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E	AUG-2011
30504	Other	PIKE ELECTRIC LLC				232.52	593003	016287581	6/26/2011 Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E	AUG-2011
30505	Other	PIKE ELECTRIC LLC				417.09	593003	016287581	6/26/2011 Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E	AUG-2011
30506	Other	PIKE ELECTRIC LLC				3,720.26	593002	016287581	6/26/2011 Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E	AUG-2011

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30507	Other	PIKE ELECTRIC LLC				6,673.50	593002	016287581	Invoice 01628758-1 Lindsey Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30508	Other	PIKE ELECTRIC LLC				75.64	590100	016287582	Invoice 01628758-2 Lindsey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30509	Other	PIKE ELECTRIC LLC				378.19	593003	016287582	Invoice 01628758-2 Lindsey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30510	Other	PIKE ELECTRIC LLC				6,050.99	593002	016287582	Invoice 01628758-2 Lindsey Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30511	Other	PIKE ELECTRIC LLC				24.71	595100	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30512	Other	PIKE ELECTRIC LLC				59.79	595100	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30513	Other	PIKE ELECTRIC LLC				123.57	593003	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30514	Other	PIKE ELECTRIC LLC				298.97	593003	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30515	Other	PIKE ELECTRIC LLC				1,977.17	593002	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30516	Other	PIKE ELECTRIC LLC				4,783.56	593002	016287592	Invoice 01628759-2 Blair Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30517	Other	PIKE ELECTRIC LLC				49.19	595100	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30518	Other	PIKE ELECTRIC LLC				52.97	595100	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30519	Other	PIKE ELECTRIC LLC				245.95	593003	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30520	Other	PIKE ELECTRIC LLC				264.80	593003	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30521	Other	PIKE ELECTRIC LLC				3,935.26	593002	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30522	Other	PIKE ELECTRIC LLC				4,236.82	593002	016287611	Invoice 01628761-1 Bumgardner Storm Restoration 062111 and 062211 W/E 06/26/2011	AUG-2011
30523	Other	PIKE ELECTRIC LLC				27.60	590100	016287612	Invoice 01628761-2 Bumgardner Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30524	Other	PIKE ELECTRIC LLC				138.02	593003	016287612	Invoice 01628761-2 Bumgardner Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30525	Other	PIKE ELECTRIC LLC				2,208.24	593002	016287612	Invoice 01628761-2 Bumgardner Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30526	Other	PIKE ELECTRIC LLC				24.29	586100	016395930	INV#1695930 W/E 3-4-12 SPRADLIN WEEK END CREW	MAR-2012
30527	Other	PIKE ELECTRIC LLC				242.90	583001	016395930	INV#1695930 W/E 3-4-12 SPRADLIN WEEK END CREW	MAR-2012
30528	Other	PIKE ELECTRIC LLC				728.69	594002	016395930	INV#1695930 W/E 3-4-12 SPRADLIN WEEK END CREW	MAR-2012
30529	Other	PIKE ELECTRIC LLC				1,943.18	593002	016395930	INV#1695930 W/E 3-4-12 SPRADLIN WEEK END CREW	MAR-2012
30530	Other	PIKE ELECTRIC LLC				564.50	593002	16702311	INV#1670311 - WARD	Dec,2011
30531	Other	PIKE ELECTRIC LLC				187.04	593002	23400214	Inv 1626550 Schisler Blended Rate W/E 06/12/2011	Jul,2011
30532	Other	PIKE ELECTRIC LLC				185.57	594002	50428329	PAY INVOICE 1667236, 1667237, 1667238, 1667239, & 1667240 W/E 11/20/11	Dec,2011
30533	Other	PIKE ELECTRIC LLC				192.16	594002	500014964	PAY INVOICES 1634667, 1634668, 1634669, 1634670, & 1634671 W/E 7/17/11	AUG-2011
30534	Other	PIKE ELECTRIC LLC				190.81	583001	500019050	Inv 1641194 J W Justice Second Shift Crew W/E 08/14/11	SEP-2011
30535	Other	PIKE ELECTRIC LLC				360.80	590100	01610435DM001	INV#1610435 W/E 4-10-11 BINGHAM MAJOR STORM 040911	May,2011
30536	Other	PIKE ELECTRIC LLC				721.59	593003	01610435DM001	INV#1610435 W/E 4-10-11 BINGHAM MAJOR STORM 040911	May,2011
30537	Other	PIKE ELECTRIC LLC				3,968.76	593002	01610435DM001	INV#1610435 W/E 4-10-11 BINGHAM MAJOR STORM 040911	May,2011

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30538	Other	PIKE ELECTRIC LLC				186.85	593003	10007553-00	Invoice 01628104 Nott Storm Restoration 061511 and LMS061911 W/E 6/19/2011 Terms/conditions per certification on file	Jul,2011
30539	Other	PIKE ELECTRIC LLC				187.09	593003	140039A	Invoice 01628702 JD Madden Storm Restoration LMS061911 W/E 06/26/2011	AUG-2011
30540	Other	PIKE ELECTRIC LLC				7,413.18	594002	1606237A	PAY INVOICE 1606237 W/E 3/13/11	Apr,2011
30541	Other	PIKE ELECTRIC LLC				9,280.22	594002	1612334A	LABOR	AUG-2011
30542	Other	PIKE ELECTRIC LLC				25.26	593001	16411971-1198	Summary invoice no. 3 for 8-13-11 storm work	OCT-2011
30543	Other	PIKE ELECTRIC LLC				25.26	595100	16411971-1198	Summary invoice no. 3 for 8-13-11 storm work	OCT-2011
30544	Other	PIKE ELECTRIC LLC				126.30	593003	16411971-1198	Summary invoice no. 3 for 8-13-11 storm work	OCT-2011
30545	Other	PIKE ELECTRIC LLC				1,995.47	593002	16411971-1198	Summary invoice no. 3 for 8-13-11 storm work	OCT-2011
30546	Other	PIKE ELECTRIC LLC				190.00	583001	AFS114859	PAY INVOICE 1663100 W/E 11/6/11	NOV-2011
30547	Other	PIKE ELECTRIC LLC				190.75	586100	AME21472	INV#1684891 - CHAPPELL	Feb,2012
30548	Other	PIKE ELECTRIC LLC				191.75	586100	EVC18855	INV#1630999 - CHAPPELL	AUG-2011
30549	Other	PIKE ELECTRIC LLC				186.80	593001	EVC19005	INV#1612700 WARD W/E 4-24-11 MAJOR STORM 042011 and 042211	May,2011
30550	Other	PIKE ELECTRIC LLC				185.80	584001	EVC19100	PAY INVOICES 1665276, 1665277, 1665278, & 1665279 W/E 11/13/11	Dec,2011
30551	Other	PIKE ELECTRIC LLC				187.75	586100	EVC20639	INV#1618164 - CURL	May,2011
30552	Other	PIKE ELECTRIC LLC				2,000.00	584001	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
30553	Other	PIKE ELECTRIC LLC				2,000.00	593001	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
30554	Other	PIKE ELECTRIC LLC				5,000.00	593001	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
30555	Other	PIKE ELECTRIC LLC				8,238.49	593001	J703-0100-0312 Adjustment USD	Pike	Mar,2012
30556	Other	PIKE ELECTRIC LLC				11,032.92	588100	J703-0100-0312 Adjustment USD	Pike	Mar,2012
30557	Other	PIKE ELECTRIC LLC				32,000.00	588100	J703-0100-0312 Adjustment USD	PIKE ELECTRIC INC	Mar,2012
30558	Other	PIKE ELECTRIC LLC				47,664.77	588100	J703-0100-0312 Adjustment USD	Pike	Mar,2012
30559	Other	PIKE ELECTRIC LLC				191.87	586100	LMS0813114	INV#1694449 - CHAPPELL	MAR-2012
30560	Other	PIKE ELECTRIC LLC				-17,000.00	588100	Reverses "J703-0100-0311 Adjustment USD	Pike	Apr,2011
30561	Other	PIKE ELECTRIC LLC				-21,000.00	588100	Reverses "J703-0100-0311 Adjustment USD	Pike	Apr,2011
30562	Other	PIKE ELECTRIC LLC				-4,000.00	593002	Reverses "J703-0100-0311 Adjustment USD	Pike	Apr,2011
30563	Other	PIKE ELECTRIC LLC				-5,000.00	594002	Reverses "J703-0100-0311 Adjustment USD	Pike	Apr,2011
30564	Other	PIKE ELECTRIC LLC				-16,000.00	584001	Reverses "J703-0100-0311 Adjustment USD	Pike	Apr,2011
30565	Other	PIKE ELECTRIC LLC				84.09	593001	STRM0926111	Inv STRM092611-1 Storm Restoration 092611 W/E 10/02/2011 Terms and conditions per certification on file	OCT-2011
30566	Other	PIKE ELECTRIC LLC				84.09	595100	STRM0926111	Inv STRM092611-1 Storm Restoration 092611 W/E 10/02/2011 Terms and conditions per certification on file	OCT-2011
30567	Other	PIKE ELECTRIC LLC				420.46	593003	STRM0926111	Inv STRM092611-1 Storm Restoration 092611 W/E 10/02/2011 Terms and conditions per certification on file	OCT-2011
30568	Other	PIKE ELECTRIC LLC				6,643.35	593002	STRM0926111	Inv STRM092611-1 Storm Restoration 092611 W/E 10/02/2011 Terms and conditions per certification on file	OCT-2011
30569	Other	PIKE ELECTRIC LLC				185.87	586100	W20683	INV#1652704 - DUNN	OCT-2011
30570	Other	PINNACLE PARTS AND SERVICE CORP				2,295.00	553100	0005522IN	Repair CMDT Hygrometer (S/N 75-1919-135-1) Evaluation indicates need for a new sensor.	Apr,2011
30571	Other	PINNACLE PARTS AND SERVICE CORP				2,295.00	553100	0005522IN	Repair CMDT Hygrometer (S/N 75-1919-135-2) Evaluation indicates need for a new sensor.	Apr,2011
30572	Other	PINNACLE PARTS AND SERVICE CORP				5,995.00	553100	0007000IN	Troubleshoot and Repair GE Control Card # IS215VAMBH1A, MRP224290, Serial Number S45101H, repairs have a 1 year warranty.	Mar,2012
30573	Other	PINNACLE PARTS AND SERVICE CORP				5,995.00	553100	0007000IN	Troubleshoot and Repair GE Control Card # IS215VAMBH1A, MRP228538, Serial Number S451072, repairs have a 1 year warranty.	Mar,2012
30574	Other	PINNACLE PARTS AND SERVICE CORP				-4,590.00	553100	Reverses "J752-0100-0311 Adjustment USD	PINNACLE PARTS AND SERVICE CORP/832039	Apr,2011
30575	Other	PIPE PRODUCTS				134.88	512011	27901521	Item FCOLP 4 CUT ONLY LABOR	Sep,2011
30576	Other	PIPE PRODUCTS				420.00	512011	27901521	Item SP-LABORTOTHREAD 4 LABOR TO THREAD	Sep,2011
30577	Other	PJM INTERCONNECTION LLC				449.45	560900	5691634	PJM Inv. # 569163-4 Cost allocation for Eastern Interconnection Planning Collaborative	Feb,2012
30578	Other	PLASTIFAB				2,929.00	512100	1619	PLACE 10" PIPE & TIE IN TO EXISTING 10" FLANGE, INSTALL 3" WASTE LINE TIE INTO 16" LINE	Apr,2011
30579	Other	PLASTIFAB				130.00	512005	1624	Refurbish 18" X 10" SDR 11 ECENTRIC REDUCER	Apr,2011
30580	Other	PLASTIFAB				650.00	512005	1624	Refurbish 18" SDR 11 flanged fab 90 ell w/wear plating	Apr,2011
30581	Other	PLASTIFAB				232.20	512005	1631	6" SDR x 14" x 40" fab spool	SEP-2011

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30582	Other	PLASTIFAB				504.83	512005	1631	6" SDR 11 fab lateral wye flanged around	SEP-2011
30583	Other	PLASTIFAB				-737.03	512005	1631	CORRECT ACCT TMP	SEP-2011
30584	Other	PLASTIFAB				650.00	512005	1643	REPAIR - LIMESTONE BIG 90 DEGREE ELBOW UNDER SEPERATING TANK - A1-YELLOW	Jun,2011
30585	Other	PLASTIFAB				1,170.00	514100	1645	1200"-8" SDR 32.5 IPS USED PIPE & REDUCER & LABOR	Jul,2011
30586	Other	PLASTIFAB				520.00	512015	1648	Extrusion welding on 18" ell on B-limestone feed	SEP-2011
30587	Other	PLASTIFAB				2,145.00	512100	1650	REPAIR OF 10" DISCHARGE LINE SECTION & INSTALL NEW 12" PIPE	AUG-2011
30588	Other	PLASTIFAB				100.00	512100	1662	mobilizations	SEP-2011
30589	Other	PLASTIFAB				455.00	512005	1678	Shop fabrication charges	NOV-2011
30590	Other	PLASTOCOR INC				5,722.24	513100	3372	REPAIR COATING SERVICES	Sep,2011
30591	Other	PLASTOCOR INC				10,000.00	513100	3372	REPAIR COATING SERVICES	Sep,2011
30592	Other	PLEASURE RIDGE PARK FIRE DISTRICT				200.00	506100	71	CLASSROOM FOR 8 HOURS TRAINING INVOICE 08/17/2011	Aug,2011
30593	Other	PLEASURE RIDGE PARK FIRE DISTRICT				200.00	506100	PLEASU062211	CLASSROOM FOR 8 HOURS TRAINING INVOICE 06/22/2011	Jul,2011
30594	Other	PLUMBERS SUPPLY CO INC				23.54	513100	6437291	Josam Gasket .016690	Sep,2011
30595	Other	PLUMBERS SUPPLY CO INC				26.54	513100	6437291	Josam packing for 4 inch sheargate CK VLV	Sep,2011
30596	Other	PLUMBERS SUPPLY CO INC				44.23	513100	6437291	Josam Connection Link for 4 inch CK VLV	Sep,2011
30597	Other	PLUMBERS SUPPLY CO INC				-94.31	513100	6437291	CORRECT ACCT TMP	Sep,2011
30598	Other	POND AND LUCIER LLC				13,621.17	553100	1113811	COMBUSTION SYSTEM OVERFIRING PROBLEM	Aug,2011
30599	Other	PORTER, JANICE W				590.01	580100	31MAR11	Independent Contractor, Janice Porter	Apr,2011
30600	Other	PORTER, JANICE W				1,991.28	880100	31MAR11	Independent Contractor, Janice Porter	Apr,2011
30601	Other	PORTER, JANICE W				276.63	580100	40663	Independent Contractor, Janice Porter	May,2011
30602	Other	PORTER, JANICE W				933.64	880100	40663	Independent Contractor, Janice Porter	May,2011
30603	Other	PORTER, JANICE W				559.75	580100	40690	Independent Contractor, Janice Porter	Jun,2011
30604	Other	PORTER, JANICE W				1,889.16	880100	40690	Independent Contractor, Janice Porter	Jun,2011
30605	Other	PORTER, JANICE W				654.84	580100	40723	Independent Contractor, Janice Porter	Jun,2011
30606	Other	PORTER, JANICE W				2,210.10	880100	40723	Independent Contractor, Janice Porter	Jun,2011
30607	Other	PORTER, JANICE W				594.33	580100	31JUL11	Independent Contractor, Janice Porter	AUG-2011
30608	Other	PORTER, JANICE W				2,005.87	880100	31JUL11	Independent Contractor, Janice Porter	AUG-2011
30609	Other	PORTER, JANICE W				749.94	580100	29AUG11	Independent Contractor, Janice Porter	AUG-2011
30610	Other	PORTER, JANICE W				2,531.04	880100	29AUG11	Independent Contractor, Janice Porter	AUG-2011
30611	Other	PORTER, JANICE W				432.24	580100	30SEP11	Independent Contractor, Janice Porter	OCT-2011
30612	Other	PORTER, JANICE W				1,458.81	880100	30SEP11	Independent Contractor, Janice Porter	OCT-2011
30613	Other	PORTER, JANICE W				-5,492.17	580100	40816	S WRIGHT - JAN - OCT 2011 - Independent Contractor, Janice Porter for 2009-2011	Dec,2011
30614	Other	PORTER, JANICE W				8,044.10	880100	40816	S WRIGHT - JAN - OCT 2011 - Independent Contractor, Janice Porter for 2009-2011	Dec,2011
30615	Other	PORTER, JANICE W				449.53	580100	31OCT11	Independent Contractor, Janice Porter	NOV-2011
30616	Other	PORTER, JANICE W				1,517.16	880100	31OCT11	Independent Contractor, Janice Porter	NOV-2011
30617	Other	PORTER, JANICE W				2,401.63	880100	40877	Janice Porter CPA - Nov 2011 - Dec 2014 for services rendered for Lisa Allen	Dec,2011
30618	Other	PORTER, JANICE W				1,872.14	880100	40907	Janice Porter CPA - Nov 2011 - Dec 2014 for services rendered for Lisa Allen	Jan,2012
30619	Other	PORTER, JANICE W				2,541.82	880100	40939	Janice Porter CPA - Nov 2011 - Dec 2014 for services rendered for Lisa Allen	Feb,2012
30620	Other	PORTER, JANICE W				2,132.79	880100	29FEB12	Janice Porter CPA - Nov 2011 - Dec 2014 for services rendered for Lisa Allen	MAR-2012
30621	Other	POWER CREATIVE				833.75	903936	44215	Creative Artwork for Resolve to Enhance Customer Service	Nov,2011
30622	Other	POWER CREATIVE				1,452.50	921003	44805	Customer Commitment Tagline, inv 44805	May,2011
30623	Other	POWER CREATIVE				972.50	921003	44806	Culture of Safety Emblem	May,2011
30624	Other	POWER CREATIVE				891.25	903936	44808	Creative Artwork for Resolve to Enhance Customer Service	Nov,2011
30625	Other	POWER PLANT SERVICES INC				1,825.00	513100	32310	CORRECT SALES TAX ACCT TMP BUSHING INSTALLATION	Oct,2011
30626	Other	POWER PLANT SERVICES INC				1,585.00	513100	32584	PPS-GE-G2-MAV-INSTLBUSH/INSTALL BUSHING & KEEPER RING INTO STOP/VALVE DISC. CUSTOMER SUPPLIED PARTS	Nov,2011
30627	Other	POWER PLANT SERVICES INC				10,800.00	513100	32584	PPS-GE-G2-CV-REPLBAL / REPLACE BALANCE CHAMBERS ON CV BONNET/BALANCE CHAMBERS SUPPLIED BY CUSTOMER	Nov,2011

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30628	Other	POWER STAFFING INC				1.43	903907	10272	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30629	Other	POWER STAFFING INC				23.18	903907	10273	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30630	Other	POWER STAFFING INC				432.69	905002	10274	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30631	Other	POWER STAFFING INC				108.92	903907	10275	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30632	Other	POWER STAFFING INC				17.95	903907	10276	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30633	Other	POWER STAFFING INC				23.81	903907	10277	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30634	Other	POWER STAFFING INC				20.38	903907	10278	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30635	Other	POWER STAFFING INC				3.81	903907	10279	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30636	Other	POWER STAFFING INC				18.96	903907	10280	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30637	Other	POWER STAFFING INC				20.49	903907	10281	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30638	Other	POWER STAFFING INC				53.17	903907	10282	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30639	Other	POWER STAFFING INC				32.00	903907	10283	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30640	Other	POWER STAFFING INC				19.59	903907	10284	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30641	Other	POWER STAFFING INC				11.82	903907	10285	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30642	Other	POWER STAFFING INC				39.60	903907	10286	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30643	Other	POWER STAFFING INC				23.13	903907	10288	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30644	Other	POWER STAFFING INC				22.39	903907	10289	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30645	Other	POWER STAFFING INC				1,971.67	905002	10290	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30646	Other	POWER STAFFING INC				862.40	905002	10291	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30647	Other	POWER STAFFING INC				3,348.09	903007	10292	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30648	Other	POWER STAFFING INC				25.65	903907	10293	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30649	Other	POWER STAFFING INC				6.36	903907	10353	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30650	Other	POWER STAFFING INC				22.26	903907	10354	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30651	Other	POWER STAFFING INC				435.15	905002	10355	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30652	Other	POWER STAFFING INC				113.10	903907	10356	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30653	Other	POWER STAFFING INC				18.40	903907	10357	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30654	Other	POWER STAFFING INC				21.82	903907	10358	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30655	Other	POWER STAFFING INC				17.28	903907	10359	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30656	Other	POWER STAFFING INC				4.45	903907	10360	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30657	Other	POWER STAFFING INC				21.34	903907	10361	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012

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30658	Other	POWER STAFFING INC				43.41	903907	10362	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30659	Other	POWER STAFFING INC				24.33	903907	10363	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30660	Other	POWER STAFFING INC				25.10	903907	10364	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30661	Other	POWER STAFFING INC				21.52	903907	10365	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30662	Other	POWER STAFFING INC				47.22	903907	10366	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30663	Other	POWER STAFFING INC				12.49	903907	10367	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30664	Other	POWER STAFFING INC				22.52	903907	10368	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30665	Other	POWER STAFFING INC				25.31	903907	10369	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30666	Other	POWER STAFFING INC				2,066.19	905002	10370	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30667	Other	POWER STAFFING INC				996.58	905002	10371	Temporary Postitions for Business Office Support- Jan Rose Coleman	Feb,2012
30668	Other	POWER STAFFING INC				2,994.44	903007	10372	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30669	Other	POWER STAFFING INC				20.49	903907	10373	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30670	Other	POWER STAFFING INC				5.60	903907	10374	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30671	Other	POWER STAFFING INC				28.82	903007	10375	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30672	Other	POWER STAFFING INC				19.80	903907	10376	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Feb,2012
30673	Other	POWER STAFFING INC				991.26	905002	10566	Temporary Postitions for Business Office Support- Jan Rose Coleman	Mar,2012
30674	Other	POWER STAFFING INC				3,794.19	905002	10581	Temporary Postitions for Business Office Support- Jan Rose Coleman	Mar,2012
30675	Other	POWER STAFFING INC				1,091.24	905002	10582	Temporary Postitions for Business Office Support- Jan Rose Coleman	Mar,2012
30676	Other	POWER STAFFING INC				12,811.42	903003	10583	Business Office temporary staffing needs. Split between KU, LG&E and Servco	Mar,2012
30677	Other	POWERPLAN CONSULTANTS INC				487.50	921903	0711EON273	Consulting from 7/4/11 to 7/31/11 (Contract # 39167) - Kevin Yang (.5 days) @ \$2500/day	Aug,2011
30678	Other	POWERSECURE INC				646.82	598100	31824	Invoice 31824 Storm Restoration LMS052311 CPA 838869	Jul,2011
30679	Other	POWERSECURE INC				659.99	590100	31824	Invoice 31824 Storm Restoration LMS052311 CPA 838869	Jul,2011
30680	Other	POWERSECURE INC				3,299.96	593003	31824	Invoice 31824 Storm Restoration LMS052311 CPA 838869	Jul,2011
30681	Other	POWERSECURE INC				52,799.29	593002	31824	Invoice 31824 Storm Restoration LMS052311 CPA 838869	Jul,2011
30682	Other	PRACTICING PERFECTION INSTITUTE INC				45,000.00	506100	110309	INV 110309 LEADERSHIP TRAINING FOR & APRIL 11 AT CR	Apr,2011
30683	Other	PRACTICING PERFECTION INSTITUTE INC				18,500.00	506100	110824	COACHING FOR ENHANCED PERFORMANCE TRAINING INITIAL PAYMENT (50%)	Aug,2011
30684	Other	PRACTICING PERFECTION INSTITUTE INC				18,500.00	506100	111031	COACHING FOR ENHANCED PERFORMANCE TRAINING FINAL PAYMENT	Nov,2011
30685	Other	PRECIPITATOR SERVICES GROUP INC				97.50	512100	6500	6500 - MC 3 Precipitator Repairs Spring 2011 Outage (Doug Gordon)	Apr,2011
30686	Other	PRECIPITATOR SERVICES GROUP INC				49,625.76	512100	6500	6500 - MC 3 Precipitator Repairs Spring 2011 Outage (Doug Gordon)	Apr,2011
30687	Other	PRECIPITATOR SERVICES GROUP INC				2,606.05	512100	6515	MISC REPAIRS ON UNIT 4	Apr,2011
30688	Other	PRECIPITATOR SERVICES GROUP INC				3,984.66	512100	6515	MISC REPAIRS ON UNIT 4	Apr,2011
30689	Other	PRECIPITATOR SERVICES GROUP INC				294.60	512100	6528	Supplies	Jun,2011
30690	Other	PRECIPITATOR SERVICES GROUP INC				857.50	512100	6528	Equipment	Jun,2011
30691	Other	PRECIPITATOR SERVICES GROUP INC				1,088.00	512100	6528	Per Diem	Jun,2011
30692	Other	PRECIPITATOR SERVICES GROUP INC				6,783.28	512100	6528	Labor for inspection	Jun,2011
30693	Other	PRECIPITATOR SERVICES GROUP INC				202.68	512100	6529	Supplies	Jun,2011



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30694	Other	PRECIPITATOR SERVICES GROUP INC				1,700.00	512100	6529	CORRECT ACCT TMP Equipment charges	Jun,2011
30695	Other	PRECIPITATOR SERVICES GROUP INC				1,786.00	512100	6529	CORRECT ACCT TMP PER DIEM	Jun,2011
30696	Other	PRECIPITATOR SERVICES GROUP INC				10,836.02	512100	6529	Baffle Replacement Labor	Jun,2011
30697	Other	PRECIPITATOR SERVICES GROUP INC				18,928.00	512100	6529	Parts	Jun,2011
30698	Other	PRECIPITATOR SERVICES GROUP INC				162.50	512100	6530	3/8" Padeyes	Jun,2011
30699	Other	PRECIPITATOR SERVICES GROUP INC				3,650.68	512015	6530	CORRECT ACCT TMP Contractor supplies	Jun,2011
30700	Other	PRECIPITATOR SERVICES GROUP INC				4,395.00	512015	6530	Per Diem	Jun,2011
30701	Other	PRECIPITATOR SERVICES GROUP INC				9,400.91	512100	6530	Equipment	Jun,2011
30702	Other	PRECIPITATOR SERVICES GROUP INC				28,002.17	512100	6530	Labor to repair slurry tank	Jun,2011
30703	Other	PRECIPITATOR SERVICES GROUP INC				45.80	512100	6531	CORRECT ACCT TMP Contractor supplies	Jun,2011
30704	Other	PRECIPITATOR SERVICES GROUP INC				2,268.00	512100	6531	Per Diem	Jun,2011
30705	Other	PRECIPITATOR SERVICES GROUP INC				3,026.25	512100	6531	CORRECT ACCT TMP Equipment charges	Jun,2011
30706	Other	PRECIPITATOR SERVICES GROUP INC				15,446.55	512100	6531	Labor to Change Out Probes	Jun,2011
30707	Other	PRECIPITATOR SERVICES GROUP INC				14,170.80	512101	6532	SCR Outage Work	Jun,2011
30708	Other	PRECIPITATOR SERVICES GROUP INC				2,789.95	512100	6535	INV 6535-MISC REPAIRS ON UNIT 5 ESP	Jun,2011
30709	Other	PRECIPITATOR SERVICES GROUP INC				4,948.99	512100	6535	INV 6535-MISC REPAIRS ON UNIT 5 ESP	Jun,2011
30710	Other	PRECIPITATOR SERVICES GROUP INC				34.64	512100	6536	INV 6536 MISC REPAIRS ON UNIT 6 ESP	Jun,2011
30711	Other	PRECIPITATOR SERVICES GROUP INC				439.97	512100	6536	INV 6536 MISC REPAIRS ON UNIT 6 ESP	Jun,2011
30712	Other	PRECIPITATOR SERVICES GROUP INC				43,694.25	512100	6537	Air Heater Outage Work (Job No. 11-050-193)	Jun,2011
30713	Other	PRECIPITATOR SERVICES GROUP INC				3,346.68	512100	6547	6547 - MC 3 Precipitator Work for Unplanned Outage (D. Gordon)	AUG-2011
30714	Other	PRECIPITATOR SERVICES GROUP INC				6,427.32	512100	6547	6547 - MC 3 Precipitator Work for Unplanned Outage (D. Gordon)	AUG-2011
30715	Other	PRECIPITATOR SERVICES GROUP INC				4,300.16	512100	6575	6575 - Mill Creek Unit 2 Miscellaneous Precip Work - Fall 2011 (Gordon)	OCT-2011
30716	Other	PRECIPITATOR SERVICES GROUP INC				12,556.60	512100	6575	6575 - Mill Creek Unit 2 Miscellaneous Precip Work - Fall 2011 (Gordon)	OCT-2011
30717	Other	PRECIPITATOR SERVICES GROUP INC				32,296.59	512005	6577	DUCTWORK CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
30718	Other	PRECIPITATOR SERVICES GROUP INC				36,339.93	512005	6579	DUCTWORK CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	OCT-2011
30719	Other	PRECIPITATOR SERVICES GROUP INC				12,708.52	512005	6585	DUCTWORK CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
30720	Other	PRECIPITATOR SERVICES GROUP INC				15,665.00	512100	6604	Precipitator wash at Trimble (Inv# 6604)	NOV-2011
30721	Other	PRECIPITATOR SERVICES GROUP INC				15,596.18	512100	6610	TC2 PLATFORM WORK: ALL LABOR, SUPERVISION, MATERIALS & EQUIPMENT REQUIRED FOR WORK PLATFORM MODIFICATIONS IN ACCORDANCE WITH VERBAL INSTRUCTIONS FROM DANNY WALCOTT. T&M NTE EST. \$20K	Dec,2011
30722	Other	PRECIPITATOR SERVICES GROUP INC				7,626.10	512100	6629	CORRECT SALES TAX ACCT TMP MATERIAL & EQUIPMENT CHARGESPARTS FOR SCAFFOLDING & WELDING FOR WORK ON OUTAGE 2012	Feb,2012
30723	Other	PRECIPITATOR SERVICES GROUP INC				30,403.44	512100	6629	LABOR FOR SCAFFOLDING & WELDING FOR WORK ON OUTAGE 2012	Feb,2012
30724	Other	PRECIPITATOR SERVICES GROUP INC				22,685.44	512100	6630	INSPECTION SERVICES: INSPECT & CLEAR THE DOWN FIELDS IN THE TC STATION UNIT #1 PRECIPITATOR ON A T & M NOT TO EXCEED BASIS AS REQUESTED BY DANNY WALCOTT.	Feb,2012
30725	Other	PRECIPITATOR SERVICES GROUP INC				5,086.51	512100	6651	CORRECT ACCT TMP MATERIALEQUIPMENT FOR SCAFFOLDING & WELDING FOR WORK ON OUTAGE 2012	MAR-2012
30726	Other	PRECIPITATOR SERVICES GROUP INC				30,496.64	512100	6651	LABOR FOR SCAFFOLDING & WELDING FOR WORK ON OUTAGE 2012	MAR-2012
30727	Other	PRECISE AIR FILTER				32.81	539100	12696	5 INSTALL FILTERS AT PADDY'S RUN	Dec,2011
30728	Other	PRECISE AIR FILTER				1,871.61	511100	12727	119 INSTALL FILTERS APR 11	OCT-2011
30729	Other	PRECISE AIR FILTER				2,223.10	513100	12736	FILTER INSTALLATION - 12736	Apr,2011
30730	Other	PRECISE AIR FILTER				1,871.61	511100	12868	119 INSTALL FILTERS MAY 11	Jul,2011
30731	Other	PRECISE AIR FILTER				32.81	539100	12869	5 INSTALL FILTERS AT PADDY'S RUN	Apr,2011

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30732	Other	PRECISE AIR FILTER				1,871.61	511100	12965	119 INSTALL FILTERS JUN 11	May,2011
30733	Other	PRECISE AIR FILTER				1,871.61	511100	13078	119 INSTALL FILTERS JUL 11	Jun,2011
30734	Other	PRECISE AIR FILTER				32.81	539100	13195	5 INSTALL FILTERS AT PADDY'S RUN	AUG-2011
30735	Other	PRECISE AIR FILTER				1,871.61	511100	13220	119 INSTALL FILTERS AUG 11	Apr,2011
30736	Other	PRECISE AIR FILTER				1,871.61	511100	13327	119 INSTALL FILTERS SEP 11	AUG-2011
30737	Other	PRECISE AIR FILTER				32.81	539100	13394	5 INSTALL FILTERS AT PADDY'S RUN	SEP-2011
30738	Other	PRECISE AIR FILTER				1,871.61	511100	13475	119 INSTALL FILTERS OCT 11	SEP-2011
30739	Other	PRECISE AIR FILTER				1,931.61	511100	13594	119 INSTALL FILTERS NOV 11	NOV-2011
30740	Other	PRECISE AIR FILTER				32.81	539100	13718	5 INSTALL FILTERS AT PADDY'S RUN	May,2011
30741	Other	PRECISE AIR FILTER				1,871.61	511100	13719	119 INSTALL FILTERS DEC 11	Dec,2011
30742	Other	PRECISE AIR FILTER				1,871.61	511100	13842	119 INSTALL FILTERS JAN 2012	Jan,2012
30743	Other	PRECISE AIR FILTER				36.81	539100	13875	6 INSTALL FILTERS AT PADDY'S RUN	Jan,2012
30744	Other	PRECISE AIR FILTER				1,871.61	511100	13968	119 INSTALL FILTERS JAN 2012	Feb,2012
30745	Other	PRECISE AIR FILTER				36.81	539100	13998	6 INSTALL FILTERS AT PADDY'S RUN	Feb,2012
30746	Other	PRECISE AIR FILTER				1,871.61	511100	14082	119 INSTALL FILTERS SERVICE	MAR-2012
30747	Other	PRECISION COOLING TOWERS INC				3,150.00	513100	6949	CORRECT ACCT TMP	May,2011
30748	Other	PRECISION SERVICES INC				1,323.00	512100	0087665IN	0087665IN - MC UNIT 4 INSPECT	Apr,2011
30749	Other	PRECISION SERVICES INC				198.00	512100	0087702IN	Rebuild Farris Safety Relief Valve SN: 522472-1-KE	Apr,2011
30750	Other	PRECISION SERVICES INC				198.00	512100	0087702IN	Rebuild Farris Safety Relief Valve SN: 522472-2-KE	Apr,2011
30751	Other	PRECISION SERVICES INC				2,713.00	512100	0087822IN	0087822IN - MC REPAIR HOT/COLD REHEAT SAFETIES	Apr,2011
30752	Other	PRECISION SERVICES INC				3,000.00	512100	0087822IN	0087822IN - MC REPAIR HOT/COLD REHEAT SAFETIES	Apr,2011
30753	Other	PRECISION SERVICES INC				3,429.75	512100	0087822IN	0087822IN - MC REPAIR HOT/COLD REHEAT SAFETIES	Apr,2011
30754	Other	PRECISION SERVICES INC				112.00	512100	0087837IN	0087837IN - MC INSTALL GAGS	Apr,2011
30755	Other	PRECISION SERVICES INC				7,282.28	512100	0087859IN	Safety Valve 907 Repair and Testing Labor	SEP-2011
30756	Other	PRECISION SERVICES INC				1,153.00	513100	0087867IN	Test/Repair Cosby, S/N 06-67644, Set Pressure 220 PSI (LABOR ONLY)	Jun,2011
30757	Other	PRECISION SERVICES INC				1,594.00	513100	0087868IN	Test/repair unit 3 Steam seal header safety valve,Teledyne Farris, 8x10, type 2575B,s/n 4222AE, Set Press-20psi (LABOR ONLY)	Jun,2011
30758	Other	PRECISION SERVICES INC				849.00	512100	0087881IN	Send the unit 3 Heater 6 shell side safety valve out for recertification	Jun,2011
30759	Other	PRECISION SERVICES INC				749.00	512100	0087882IN	Unit 3 Heater 5 shell side Safety Valve repair (Labor Only)	Jun,2011
30760	Other	PRECISION SERVICES INC				854.00	513100	0087883IN	Send the unit 3 Heater 3 shell side safety valve out for recertification	Jun,2011
30761	Other	PRECISION SERVICES INC				854.00	513100	0087885IN	Send the unit 3 Heater 4 shell side safety valve out for recertification	Jun,2011
30762	Other	PRECISION SERVICES INC				591.50	512100	0087925IN	0087925IN - MC INSTALL GAGS	Apr,2011
30763	Other	PRECISION SERVICES INC				676.25	512100	0087977IN	0087977IN - MC INSTALL GAGS	Apr,2011
30764	Other	PRECISION SERVICES INC				822.00	512100	0087999IN	0087999IN - MC INSTALL GAGS UNIT 2	Apr,2011
30765	Other	PRECISION SERVICES INC				6,064.00	512100	0088013IN	LABOR - FOR UNIT 3 AUXILIARY SAFETY VALVE REBUILD AND RECERTIFICATION	Jun,2011
30766	Other	PRECISION SERVICES INC				2,010.00	512100	0088034IN	PRECISION SERVICES INC	May,2011
30767	Other	PRECISION SERVICES INC				2,890.00	512100	0088064IN	ERV Rebuild Labor Cost	Jun,2011
30768	Other	PRECISION SERVICES INC				795.00	512100	0088067IN	REPAIR UNIT 5 SAFETY VALVES	Jun,2011
30769	Other	PRECISION SERVICES INC				3,298.50	512100	0088067IN	REPAIR UNIT 5 SAFETY VALVES	Jun,2011
30770	Other	PRECISION SERVICES INC				74.00	512100	0088257IN	PARTS TO REPAIR 3" 1912KT-1 CONSOLIDATED Safety Relief Valve S/N TK46595	Jul,2011
30771	Other	PRECISION SERVICES INC				849.00	512100	0088257IN	LABOR TO REPAIR 3" 1912KT-1 CONSOLIDATED Safety Relief Valve S/N TK46595	Jul,2011
30772	Other	PRECISION SERVICES INC				571.50	512100	0088365IN	0088365IN - MC GAGS UNIT 4	Jun,2011
30773	Other	PRECISION SERVICES INC				456.50	512100	0088396IN	0088396IN - MC INSTALL GAGS ON UNIT 3	Jul,2011
30774	Other	PRECISION SERVICES INC				15,500.00	512100	0088426IN	Safety Valve Repairs - 88426IN	Jul,2011
30775	Other	PRECISION SERVICES INC				564.00	512100	0088427IN	0088427IN - MC INSTALL GAGS UNIT 1	Jul,2011
30776	Other	PRECISION SERVICES INC				854.00	512100	0088465IN	Labor to repair CONSOLIDATED Safety Relief Valve, 4" 1910-30PT-2-CC-TD-34-RF-SS-HP (SN: SA43844)	OCT-2011
30777	Other	PRECISION SERVICES INC				717.50	512100	0088562IN	0088562IN - MC UNIT 4 GAGS	OCT-2011
30778	Other	PRECISION SERVICES INC				584.50	512100	0088615IN	0088615IN - MC INSTALL GAGS UNIT 3	AUG-2011
30779	Other	PRECISION SERVICES INC				328.75	512100	0088639IN	0088639IN - MC INSTALL GAGS ON UNIT 1	AUG-2011
30780	Other	PRECISION SERVICES INC				7,424.00	818100	0088686IN	Service invoice 0088686-IN	OCT-2011
30781	Other	PRECISION SERVICES INC				738.50	512100	0088698IN	0088698IN - MC UNIT 1 SAFETY VALVES	AUG-2011
30782	Other	PRECISION SERVICES INC				97.50	513100	0088699IN	0088699IN - MC UNIT 2 SAFETY VALVES	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30783	Other	PRECISION SERVICES INC				512.00	512100	0088702IN	0088702IN - MC INSTALL GAGS UNIT 3	AUG-2011
30784	Other	PRECISION SERVICES INC				655.00	512100	0088758IN	0088758IN - MC UNIT 3 GAGS	AUG-2011
30785	Other	PRECISION SERVICES INC				948.00	512100	0088833IN	MC INSTALL GAGES UNIT 4	OCT-2011
30786	Other	PRECISION SERVICES INC				390.50	512100	0088897IN	0088857IN - MC UNIT 1 GAGS	SEP-2011
30787	Other	PRECISION SERVICES INC				382.75	512100	0088905IN	0088905IN - MC INSTALL GAGS	OCT-2011
30788	Other	PRECISION SERVICES INC				1,370.00	512100	0088930IN	LABOR TO REPAIR SAFETY VALVE	OCT-2011
30789	Other	PRECISION SERVICES INC				757.75	512100	0088967IN	0088967IN - MC INSTALL/REMOVE GAGS UNIT 4	OCT-2011
30790	Other	PRECISION SERVICES INC				3,080.00	512100	0088986IN	Testing and Setting of all High Pressure Safety Valves on TC-1	OCT-2011
30791	Other	PRECISION SERVICES INC				888.00	512100	0089019IN	0089019IN - MC INSTALL GAGS	OCT-2011
30792	Other	PRECISION SERVICES INC				1,350.00	512100	0089074IN	0089074IN - MC REPAIR UNIT 1 SAFETY VALVES	NOV-2011
30793	Other	PRECISION SERVICES INC				12,818.50	512100	0089074IN	0089074IN - MC REPAIR UNIT 1 SAFETY VALVES	NOV-2011
30794	Other	PRECISION SERVICES INC				65.00	512100	0089082IN	0089082IN - MC UNIT 4 INSTALL GAGS	OCT-2011
30795	Other	PRECISION SERVICES INC				221.00	512100	0089122IN	Repair BCP Safety relief Valves & return to Stock, IIN# 0073386, VALVE #2 (LABOR ONLY)	Jan,2012
30796	Other	PRECISION SERVICES INC				12,776.00	512101	0089126IN	Recertify/repair 30 anhydrous ammonia relief vavles	NOV-2011
30797	Other	PRECISION SERVICES INC				232.00	512100	0089171IN	0089171IN - MC INSTALL GAGS	NOV-2011
30798	Other	PRECISION SERVICES INC				36,710.28	512100	0089186IN	Safety Valve Repairs per 89186-1	NOV-2011
30799	Other	PRECISION SERVICES INC				-452.00	512100	0089233CM	0089233IN - MC INSTALL DRUM SAFETIES	Dec,2011
30800	Other	PRECISION SERVICES INC				1,280.00	512100	0089233IN	0089233IN - MC INSTALL DRUM SAFETIES	NOV-2011
30801	Other	PRECISION SERVICES INC				225.00	512100	0089236IN	0089236IN - MC UNIT 4 N SUPERHEAT	NOV-2011
30802	Other	PRECISION SERVICES INC				4,664.00	512100	0089236IN	0089236IN - MC UNIT 4 N SUPERHEAT	NOV-2011
30803	Other	PRECISION SERVICES INC				627.50	512100	0089256IN	Aux Boiler Safety Repairs per 89256-1	NOV-2011
30804	Other	PRECISION SERVICES INC				2,430.00	512101	0089272IN	EXPEDITED REPAIR AND CERTIFICATION OF ANHYDROUS AMMONIA TRUCK UNLOADING SKID RELIEF VALVE	NOV-2011
30805	Other	PRECISION SERVICES INC				1,568.00	512101	0089303IN	REPAIR AND CERTIFY 4" AMMONIA RELIEF VALVE	Dec,2011
30806	Other	PRECISION SERVICES INC				512.00	512100	0089310IN	0089310IN - MC UNIT 3 GAGS	Dec,2011
30807	Other	PRECISION SERVICES INC				2,065.00	512100	0089349IN	Test of 8 SH safety valves on Unit 2. work completed 12/1/2011	Feb,2012
30808	Other	PRECISION SERVICES INC				571.50	512100	0089405IN	0089405IN - MC INSTALL GAGS UNIT 2	Jan,2012
30809	Other	PRECISION SERVICES INC				559.25	512100	0089409IN	0089409IN - MC SUPERHEAT SAFETIES	Jan,2012
30810	Other	PRECISION SERVICES INC				451.00	512100	0089426IN	0089426IN - MC INSTALL GAGS ON UNIT 2	Jan,2012
30811	Other	PRECISION SERVICES INC				1,339.00	512100	0089455IN	REPAIR UNIT 5 SAFETY VALVES INV 0089455-IN	Jan,2012
30812	Other	PRECISION SERVICES INC				1,257.00	512100	0089456IN	PREOUTAGE TEST ON ALL BOILER VALVES	Jan,2012
30813	Other	PRECISION SERVICES INC				960.00	512100	0089497IN	LABOR TO REPAIR 4" RELIEF VALVE	Feb,2012
30814	Other	PRECISION SERVICES INC				3,008.00	512100	0089497IN	PARTS TO REPAIR 4" RELIEF VALVE	Feb,2012
30815	Other	PRECISION SERVICES INC				625.50	512100	0089519IN	0089519IN - MC INSTALL GAGS ON UNIT 2	Feb,2012
30816	Other	PRECISION SERVICES INC				601.00	512100	0089546IN	0089546IN - MC INSTALL GAGS ON UNIT 3	Feb,2012
30817	Other	PRECISION SERVICES INC				1,002.00	512100	0089550IN	REPAIR SUPERHEAT SAFETY ON UIT 4	Feb,2012
30818	Other	PRECISION SERVICES INC				682.50	512100	0089607IN	0089607IN - MC INSTALL GAGS ON UNIT 4	Feb,2012
30819	Other	PRECISION SERVICES INC				1,425.00	512100	0089655IN	0089655IN - MC REPAIR UNIT 2 VALVES	MAR-2012
30820	Other	PRECISION SERVICES INC				15,143.20	512100	0089655IN	0089655IN - MC REPAIR UNIT 2 VALVES	MAR-2012
30821	Other	PRECISION SERVICES INC				744.00	512100	0089662IN	Recertify 3/4" Safety Valve From Unit 2 Heater 6 Channel Side	MAR-2012
30822	Other	PRECISION SERVICES INC				302.00	512100	0089663IN	To cover Cost to Recertify 3/4" Safety Valve From Unit 2 Heater 5 Channel Side, (LABOR ONLY)	MAR-2012
30823	Other	PRECISION SERVICES INC				1,192.00	512100	0089664IN	To cover Cost to Recertify 3/4" Safety Valve From Unit 2 Heater 5 Shell Side, (LABOR ONLY)	MAR-2012
30824	Other	PRECISION SERVICES INC				871.00	513100	0089666IN	To cover Cost to Recertify 4" Safety Valve From Unit 2 Heater 3 Shell Side, (LABOR ONLY)	MAR-2012
30825	Other	PRECISION SERVICES INC				1,129.00	512100	0089668IN	RECERTIFY DEARATOR HTR. SAFETY, (LABOR ONLY)	MAR-2012
30826	Other	PRECISION SERVICES INC				542.00	512100	0089669IN	RECERTIFY BOILER FILL AND DRAIN SAFETY, (LABOR ONLY)	MAR-2012
30827	Other	PRECISION SERVICES INC				809.00	512100	0089671IN	RECERTIFY SOOTBLOWER STEAM SUPPLY SAFETY, (LABOR ONLY)	MAR-2012
30828	Other	PRECISION SERVICES INC				221.00	513100	0089673IN	Recertify 3/4" Safety Valve From Unit 2 Heater 4 Channel Side, (LABOR ONLY)	MAR-2012
30829	Other	PRECISION SERVICES INC				971.00	512100	0089674IN	Recertify 3" Safety Valve Htr 6, Shell side, (LABOR ONLY)	MAR-2012
30830	Other	PRECISION SERVICES INC				5,102.00	512100	0089726IN	REPAIR BOILER SAFETIES ON UNIT 6	MAR-2012
30831	Other	PRECISION SERVICES INC				710.00	512100	0089771IN	0089771IN - MC SUPERHEAT SAFETIES	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30832	Other	PRECISION SERVICES INC				680.00	512100	0089812IN	0089812IN - MC GAGS UNIT 1	MAR-2012
30833	Other	PRECISION SERVICES INC				3,877.00	512100	87822AIN	87822AIN - MC COMPLETE UNIT 3 REPAIR	Jun,2011
30834	Other	PRECISION SERVICES INC				450.00	512100	87822BIN	87822BIN - MC POST REPAIR UNIT 3	Dec,2011
30835	Other	PRECISION SERVICES INC				1,557.00	512100	87822BIN	87822BIN - MC POST REPAIR UNIT 3	Dec,2011
30836	Other	PRECISION SERVICES INC				490.00	512100	88067AIN	REPAIR UNIT 5 SAFETY VALVES	Jul,2011
30837	Other	PRECISION SERVICES INC				1,358.00	512100	88067AIN	REPAIR UNIT 5 SAFETY VALVES	Jul,2011
30838	Other	PRECISION SERVICES INC				450.00	512100	89074AIN	89074AIN - MC POST REPAIR UNIT 1	Dec,2011
30839	Other	PRECISION SERVICES INC				1,993.00	512100	89074AIN	89074AIN - MC POST REPAIR UNIT 1	Dec,2011
30840	Other	PRECISION SERVICES INC				199.00	512100	89171AIN	89171AIN - MC REMOVE GAGS ONUNIT 1	Feb,2012
30841	Other	PRECISION SERVICES INC				382.00	512100	89236AIN	89236AIN - MC POST REPAIR TEST	Dec,2011
30842	Other	PRECISION SERVICES INC				221.00	512100	J752-0100-0312	PRECISION SERVICES INC\845084	Mar,2012
30843	Other	PREMIER BUSINESS INC				2,100.00	588100	644	pay inv for (Silver Plan) Coaching & Training Services (Coaching for the Month of April)	AUG-2011
30844	Other	PREMIER BUSINESS INC				2,100.00	588100	645	pay inv for (Silver Plan) Coaching & Training Services (Coaching for the Month of May)	SEP-2011
30845	Other	PREMIER BUSINESS INC				2,100.00	588100	666	Pay inv# 666 for Silver Plan Monthly Coaching & Training for month of June, 2011	May,2011
30846	Other	PREMIER BUSINESS INC				2,100.00	588100	671	Pay inv# 671 for Silver Plan Monthly Coaching & Training for month of JulY, 2011	May,2011
30847	Other	PREMIER BUSINESS INC				2,100.00	588100	679	Pay inv (Silver Plan) Monthly Coaching & Training Services for the month of August, 2011	Jul,2011
30848	Other	PREMIER BUSINESS INC				2,100.00	588100	705	Silver Plan (Monthly Coaching & Training Services for month of September	Jul,2011
30849	Other	PRICE AUTOMOTIVE& MACHINE SHOP				200.00	506100	102719	CORRECT SALES TAX ACCT TMP LABOR	Dec,2011
30850	Other	PRIDESTAFF INC				1,947.18	903030	IVC020000604350	Pride Staff Invoice Number IVC020000604350 for applicant screening of the Lexington CCR positions.	Oct,2011
30851	Other	PRIMATE TECHNOLOGY				1,050.00	566900	J079-0100-1011	Primate Tech. - Expense	Oct,2011
30852	Other	PRIMATE TECHNOLOGY				131.25	566900	J079-0100-0112	Primate Tech. - Expense	Jan,2012
30853	Other	PRIMATE TECHNOLOGY				131.25	566900	J079-0100-0212	Primate Tech. - Expense	Feb,2012
30854	Other	PRIMATE TECHNOLOGY				131.25	566900	J079-0100-1111	Primate Tech. - Expense	Nov,2011
30855	Other	PRIMATE TECHNOLOGY				131.25	566900	J079-0100-1211	Primate Tech. - Expense	Dec,2011
30856	Other	PRO TURF INC				5,281.21	566100	16711	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Apr,2011
30857	Other	PRO TURF INC				7,599.79	582100	16711	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Apr,2011
30858	Other	PRO TURF INC				2,289.17	818100	16712	TO PAY PRO TURF INVOICE # 16712. PLEASE REF. CPA# 809721	OCT-2011
30859	Other	PRO TURF INC				1,409.17	875100	16713	Mowing and clean up of gas regulator facilities per William Lawson	May,2011
30860	Other	PRO TURF INC				1,780.00	923900	16732	SIMPSONVILLE - LANDSCAPING AND LAWN CARE @ SIMPSONVILLE FOR 2011 (THIS IS A NOT TO EXCEED AMOUNT ONLY AND NOT A GUARANTEE OF WORK)	Apr,2011
30861	Other	PRO TURF INC				4,678.51	566100	16910	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	OCT-2011
30862	Other	PRO TURF INC				6,732.49	582100	16910	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	OCT-2011
30863	Other	PRO TURF INC				2,289.17	818100	16911	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus TO PAY PRO TURF INVOICE# 16911 PLEASE REF. CPA# 809721	SEP-2011
30864	Other	PRO TURF INC				1,409.17	875100	16912	Mowing and clean up of gas regulator facilities per William Lawson	Apr,2011
30865	Other	PRO TURF INC				28.70	566100	16959	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30866	Other	PRO TURF INC				41.30	582100	16959	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011

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30867	Other	PRO TURF INC				1,878.00	923900	16997	SIMPSONVILLE - LANDSCAPING AND LAWN CARE @ SIMPSONVILLE FOR 2011 (THIS IS A NOT TO EXCEED AMOUNT ONLY AND NOT A GUARANTEE OF WORK)	May,2011
30868	Other	PRO TURF INC				26.65	566100	17064	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30869	Other	PRO TURF INC				38.35	582100	17064	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30870	Other	PRO TURF INC				18.45	566100	17071	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30871	Other	PRO TURF INC				26.55	582100	17071	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30872	Other	PRO TURF INC				4,678.51	566100	17118	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30873	Other	PRO TURF INC				6,732.49	582100	17118	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	May,2011
30874	Other	PRO TURF INC				2,289.17	818100	17119	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus -TO PAY PRO TURF INVOICE# 17119 PLEASE REF. CPA # 809721	Apr,2011
30875	Other	PRO TURF INC				3,260.73	875100	17120	Mowing and clean up of gas regulator facilities per William Lawson	Jun,2011
30876	Other	PRO TURF INC				75.85	566100	17150	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30877	Other	PRO TURF INC				109.15	582100	17150	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30878	Other	PRO TURF INC				2,018.02	923900	17192	PRO TURF - SIMPSONVILLE LAWN CARE / MAINTENANCE FOR MAY 2011 AS PER INV #17292	Jun,2011
30879	Other	PRO TURF INC				69.70	566100	17290	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30880	Other	PRO TURF INC				100.30	582100	17290	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30881	Other	PRO TURF INC				51.25	566100	17292	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30882	Other	PRO TURF INC				73.75	582100	17292	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30883	Other	PRO TURF INC				4,678.51	566100	17346	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30884	Other	PRO TURF INC				6,732.49	582100	17346	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jun,2011
30885	Other	PRO TURF INC				2,289.17	818100	17347	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus TO PAY PRO TURF INVOICE # 17347 PLEASE REF. CPA # 809721	May,2011
30886	Other	PRO TURF INC				2,334.95	875100	17348	Mowing and clean up of gas regulator facilities per William Lawson	Jul,2011
30887	Other	PRO TURF INC				280.00	570100	17376	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30888	Other	PRO TURF INC				494.90	566100	17376	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jul,2011
30889	Other	PRO TURF INC				515.10	582100	17376	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jul,2011
30890	Other	PRO TURF INC				1,513.40	923900	17389	PRO TURF - SIMPSONVILLE LAWN CARE - INV 17389 DATED 6/30/2011	Jul,2011
30891	Other	PRO TURF INC				4,678.51	566100	17570	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jul,2011
30892	Other	PRO TURF INC				6,732.49	582100	17570	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jul,2011
30893	Other	PRO TURF INC				2,289.17	818100	17571	INVOICE # 17571. PLEASE REF. CPA# 809721	Jun,2011
30894	Other	PRO TURF INC				2,334.95	875100	17572	Mowing and clean up of gas regulator facilities per William Lawson	AUG-2011
30895	Other	PRO TURF INC				590.40	566100	17585	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	AUG-2011
30896	Other	PRO TURF INC				849.60	582100	17585	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	AUG-2011
30897	Other	PRO TURF INC				140.00	570100	17638	PRO TURF - WATERSIDE - KILL VEGETATION. INVOICE 17638	AUG-2011
30898	Other	PRO TURF INC				1,163.80	923900	17646	PRO TURF-LAWN CARE AT SIMPSONVILLE - INV 17646 DATED 7/31/2011	AUG-2011
30899	Other	PRO TURF INC				4,685.00	566100	17803	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30900	Other	PRO TURF INC				6,726.00	582100	17803	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30901	Other	PRO TURF INC				2,289.17	818100	17804	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	Jul,2011
30902	Other	PRO TURF INC				2,334.95	875100	17805	Mowing and clean up of gas regulator facilities per William Lawson	SEP-2011
30903	Other	PRO TURF INC				738.30	923900	17858	PRO TURF - SIMPSONVILLE - LAWN CARE. INVOICE #17858	SEP-2011
30904	Other	PRO TURF INC				448.95	566100	17908	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30905	Other	PRO TURF INC				646.05	582100	17908	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30906	Other	PRO TURF INC				80.00	570100	17973	PRO TURF - WATERSIDE - KILL VEGETATION. INVOICE #17973	SEP-2011
30907	Other	PRO TURF INC				114.80	566100	17976	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30908	Other	PRO TURF INC				165.20	582100	17976	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	SEP-2011
30909	Other	PRO TURF INC				4,678.51	566100	18038	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	AUG-2011
30910	Other	PRO TURF INC				6,732.49	582100	18038	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	AUG-2011
30911	Other	PRO TURF INC				2,289.17	818100	18039	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	AUG-2011

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30912	Other	PRO TURF INC				2,334.95	875100	18040	Mowing and clean up of gas regulator facilities per William Lawson	OCT-2011
30913	Other	PRO TURF INC				1,087.68	923900	18108	LAWN MAINTENANCE SIMPSONVILLE - SEPT 2011 INV 18108	OCT-2011
30914	Other	PRO TURF INC				305.45	566100	18188	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	OCT-2011
30915	Other	PRO TURF INC				439.55	582100	18188	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	OCT-2011
30916	Other	PRO TURF INC				4,678.51	566100	18244	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	NOV-2011
30917	Other	PRO TURF INC				6,732.49	582100	18244	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	NOV-2011
30918	Other	PRO TURF INC				2,289.17	818100	18245	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	NOV-2011
30919	Other	PRO TURF INC				2,334.95	875100	18246	Mowing and clean up of gas regulator facilities per William Lawson	NOV-2011
30920	Other	PRO TURF INC				1,526.40	923900	18284	PRO TURF - LAWN MAINTENANCE SIMPSONVILLE - INV 18284	NOV-2011
30921	Other	PRO TURF INC				448.95	566100	18301	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	NOV-2011
30922	Other	PRO TURF INC				646.05	582100	18301	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	NOV-2011
30923	Other	PRO TURF INC				92.64	923900	18415	PRO TURF - IRRIGATION - REPLACE BROKEN LINE HIT BY UTILITY ON 10/13/11 SIMPSONVILLE - INV 18415	NOV-2011
30924	Other	PRO TURF INC				90.00	570100	18417	LAWN MAINTENANCE AT WATERSIDE SUBSTATION - OCTOBER INV #18417	NOV-2011
30925	Other	PRO TURF INC				4,678.51	566100	18468	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Dec,2011
30926	Other	PRO TURF INC				6,732.49	582100	18468	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Dec,2011
30927	Other	PRO TURF INC				2,289.17	818100	18469	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	Dec,2011
30928	Other	PRO TURF INC				2,334.95	875100	18470	Mowing and clean up of gas regulator facilities per William Lawson	Dec,2011
30929	Other	PRO TURF INC				60.00	592100	18506	Invoice 18506	Dec,2011
30930	Other	PRO TURF INC				75.00	570100	18506	Invoice 18506	Dec,2011
30931	Other	PRO TURF INC				120.00	570100	18506	Invoice 18506	Dec,2011
30932	Other	PRO TURF INC				135.00	570100	18506	Invoice 18506	Dec,2011
30933	Other	PRO TURF INC				150.00	592100	18506	Invoice 18506	Dec,2011
30934	Other	PRO TURF INC				175.00	592100	18506	Invoice 18506	Dec,2011
30935	Other	PRO TURF INC				265.00	592100	18506	Invoice 18506	Dec,2011
30936	Other	PRO TURF INC				270.00	570100	18506	Invoice 18506	Dec,2011
30937	Other	PRO TURF INC				450.00	592100	18506	Invoice 18506	Dec,2011
30938	Other	PRO TURF INC				630.00	570100	18506	Invoice 18506	Dec,2011
30939	Other	PRO TURF INC				700.00	570100	18506	Invoice 18506	Dec,2011
30940	Other	PRO TURF INC				790.00	570100	18506	Invoice 18506	Dec,2011
30941	Other	PRO TURF INC				875.00	570100	18506	Invoice 18506	Dec,2011
30942	Other	PRO TURF INC				980.00	592100	18506	Invoice 18506	Dec,2011
30943	Other	PRO TURF INC				1,000.00	592100	18506	Invoice 18506	Dec,2011
30944	Other	PRO TURF INC				2,965.00	592100	18506	Invoice 18506	Dec,2011
30945	Other	PRO TURF INC				913.10	923900	18547	PRO TURF - SIMPSONVILLE - LAWNCARE. INVOICE 18547	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30946	Other	PRO TURF INC				4,678.51	566100	18671	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jan,2012
30947	Other	PRO TURF INC				6,732.49	582100	18671	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Jan,2012
30948	Other	PRO TURF INC				2,289.17	818100	18672	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	Jan,2012
30949	Other	PRO TURF INC				2,334.95	875100	18673	Mowing and clean up of gas regulator facilities per William Lawson	Jan,2012
30950	Other	PRO TURF INC				245.00	923900	18753	SIMPSONVILLE - LANDSCAPING AND LAWN CARE @ SIMPSONVILLE FOR 2011 (THIS IS A NOT TO EXCEED AMOUNT ONLY AND NOT A GUARANTEE OF WORK)	Feb,2012
30951	Other	PRO TURF INC				4,678.51	566100	18791	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Feb,2012
30952	Other	PRO TURF INC				6,732.49	582100	18791	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	Feb,2012
30953	Other	PRO TURF INC				2,289.17	818100	18792	INVOICE# 18792 Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	MAR-2012
30954	Other	PRO TURF INC				2,964.95	875100	18793	Mowing and clean up of gas regulator facilities per William Lawson	Feb,2012
30955	Other	PRO TURF INC				891.00	923900	18809	SIMPSONVILLE - LANDSCAPING AND LAWN CARE @ SIMPSONVILLE FOR 2011 (THIS IS A NOT TO EXCEED AMOUNT ONLY AND NOT A GUARANTEE OF WORK)	Feb,2012
30956	Other	PRO TURF INC				125.00	592100	18822	Invoice 18822 - Shepherdsville - Remove limbs and vines from fence	Feb,2012
30957	Other	PRO TURF INC				150.00	592100	18822	Invoice 18822 - Gaulbert and WHAS - Clean up limbs and trimmings; remove limbs from fence	Feb,2012
30958	Other	PRO TURF INC				175.00	570100	18822	Invoice 18822 - Northside - Remove limbs from fence	Feb,2012
30959	Other	PRO TURF INC				175.00	592100	18822	Invoice 18822 - 7th Street - Remove limbs from fence	Feb,2012
30960	Other	PRO TURF INC				210.00	592100	18822	Invoice 18822 - Pleasure Ridge - Remove limbs	Feb,2012
30961	Other	PRO TURF INC				325.00	570100	18822	Invoice 18822 - Aiken and Breckenridge - Remove limbs from fence	Feb,2012
30962	Other	PRO TURF INC				455.00	592100	18822	Invoice 18822 - Remove limbs from fence	Feb,2012
30963	Other	PRO TURF INC				560.00	592100	18822	Invoice 18822 - 7th and Ormsby	Feb,2012
30964	Other	PRO TURF INC				770.00	570100	18822	Invoice 18822 - Paddys West - Remove limbs and shrubs from fence	Feb,2012
30965	Other	PRO TURF INC				1,100.00	570100	18822	Invoice 18822 - Oxmoor - Remove dead hemlocks and replace; remove limbs from fence	Feb,2012
30966	Other	PRO TURF INC				1,350.00	592100	18822	Invoice 18822 - Bluegrass - Remove and replace dead spruce	Feb,2012
30967	Other	PRO TURF INC				3,365.00	592100	18822	Invoice 18822 - Old Henry - Corrective Pruning, Edge and Mulch	Feb,2012
30968	Other	PRO TURF INC				4,678.51	566100	18940	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	MAR-2012
30969	Other	PRO TURF INC				6,732.49	582100	18940	Mowing, clean up and landscaping for Transmission and Distribution Substations in the Louisville area per Chris Brown	MAR-2012
30970	Other	PRO TURF INC				2,289.17	818100	18941	Mowing and spraying of Muldraugh Compressor Station, Scenic View and Laconia Field shop - Probus	MAR-2012
30971	Other	PRO TURF INC				2,334.95	875100	18942	Mowing and clean up of gas regulator facilities per William Lawson	MAR-2012
30972	Other	PRO TURF INC				1,437.00	923900	18957	SIMPSONVILLE - LANDSCAPING AND LAWN CARE @ SIMPSONVILLE FOR 2011 (THIS IS A NOT TO EXCEED AMOUNT ONLY AND NOT A GUARANTEE OF WORK)	MAR-2012
30973	Other	PRO TURF INC				748.00	570100	19034	LAWN MAINTENANCE	MAR-2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
30974	Other	PROCESS MACHINERY INC				1,890.00	512005	7045	LABOR TO REPAIR ADJUSTING RING, FOR LIMESTONE CRUSHER, (IIN# 3002977)	May,2011
30975	Other	PROCESS MACHINERY INC				2,075.00	512005	7046	REPAIR - ADJUSTING RING, FOR LIMESTONE CRUSHER, (IIN# 3002977) JACK MARKS 800-860-1523 EXT. 7426	May,2011
30976	Other	PROCESS MACHINERY INC				3,125.00	512005	007047	REPAIR - #1 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER, (IIN# 0781343), As per quoted price from PMI.	Apr,2011
30977	Other	PROCESS MACHINERY INC				892.50	512005	7129	REPAIR - #4 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER, (IIN# 0781343), (LABOR ONLY)	Jun,2011
30978	Other	PROCESS MACHINERY INC				3,362.50	512005	7129	REPAIR - #4 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER, (IIN# 0781343), (MACHINE WORK ONLY)	Jun,2011
30979	Other	PROCESS MACHINERY INC				3,750.85	512005	7146	CORRECT SALES TAX ACCT TMP LABOR	Jul,2011
30980	Other	PROCESS MACHINERY INC				1,833.94	512005	007210	REPAIR - #1 ADJUSTING RING, FOR LIMESTONE CRUSHER, (LABOR)	AUG-2011
30981	Other	PROCESS MACHINERY INC				1,854.40	512005	007211	REPAIR - COUNTERWEIGHT W/ DETACHABLE GUARD, P/N 7090228107, (LABOR), counterweight #1	AUG-2011
30982	Other	PROCESS MACHINERY INC				420.00	512005	007302	REPAIR - COUNTERWEIGHT W/ DETACHABLE GUARD, P/N 7090228107, (LABOR), counterweight #2	OCT-2011
30983	Other	PROCESS MACHINERY INC				817.00	512005	007302	REPAIR - COUNTERWEIGHT W/ DETACHABLE GUARD, P/N 7090228107, (MACHINE LABOR) counterweight #2	OCT-2011
30984	Other	PROCESS MACHINERY INC				997.50	512005	007416	REPAIR - #4 HEAD ASSEMBLY, FOR LIMESTONE CRUSHER, (LABOR ONLY)	NOV-2011
30985	Other	PROCESS MACHINERY INC				4,728.25	512005	007416	REPAIR - #4 HEAD ASSEMBLY, FOR LIMESTONE CRUSHER, (MACHINE LABOR ONLY)	NOV-2011
30986	Other	PROCESS MACHINERY INC				420.00	512005	007417	REPAIR - #2 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER, (IIN# 0781343), (LABOR ONLY)	NOV-2011
30987	Other	PROCESS MACHINERY INC				8,236.00	512005	007417	REPAIR - #2 BOWL ASSEMBLY, FOR LIMESTONE CRUSHER, (IIN# 0781343)	NOV-2011
30988	Other	PROCESS MACHINERY INC				2,415.00	512005	7473	REPAIR LABOR - #8 ADJUSTING RING, FOR LIMESTONE CRUSHER	Dec,2011
30989	Other	PROCESS MACHINERY INC				3,202.50	512005	7509	LABOR TO:REPAIR - #4 ADJUSTING RING, FOR LIMESTONE CRUSHER	Jan,2012
30990	Other	PROCESS MACHINERY INC				101.20	512005	7539	MILEAGE	Feb,2012
30991	Other	PROCESS MACHINERY INC				3,855.44	512005	7539	MACHINE LABOR	Feb,2012
30992	Other	PROCESS MACHINERY INC				4,042.50	512005	7539	LABOR	Feb,2012
30993	Other	PROCESS MACHINERY INC				2,205.00	512005	7540	REPAIR - #13 ADJUSTING RING, FOR LIMESTONE CRUSHER, (LABOR ONLY)	Jan,2012
30994	Other	PROCESS MACHINERY INC				101.20	512005	7541	MILEAGE	Feb,2012
30995	Other	PROCESS MACHINERY INC				892.50	512005	7541	REPAIR - #2 HEAD ASSEMBLY, FOR LIMESTONE CRUSHER, (LABOR ONLY)	Feb,2012
30996	Other	PROCESS MACHINERY INC				7,427.69	512005	7541	MACHINE LABOR	Feb,2012
30997	Other	PROCESS MACHINERY INC				3,412.50	512005	7561	REPAIR - #14 ADJUSTING RING, FOR LIMESTONE CRUSHER, (LABOR ONLY)	Feb,2012
30998	Other	PROCESS MACHINERY INC				3,085.00	512005	7563	send #3 adjusting ring to PMI for repair, (LABOR ONLY)	Feb,2012
30999	Other	PROCESS SOLUTIONS INC				7,061.67	512100	5786	Services, Field Serv Engineer and one Technician to inspect tank internals, perform spark test, load new resin, and provide startup assistance for two cation exchange tanks and one anion exchange tank for four 8-hour service days.	May,2011
31000	Other	PROCESS SOLUTIONS INC				6,500.00	512100	5786B	Services, Field Serv Engineer and one Technician to inspect tank internals, perform spark test, load new resin, and provide startup assistance for two cation exchange tanks and one anion exchange tank for four 8-hour service days.	Jul,2011
31001	Other	PROFESSIONAL CONSULTANTS INC				997.50	513100	27253	TC2 drawing updates at Trimble (Inv# 0027253)	May,2011
31002	Other	PROFESSIONAL CONSULTANTS INC				4,171.80	512015	27330	TC2 unit drawings for Trimble (Inv# 0027330)	Dec,2011
31003	Other	PROFESSIONAL CONSULTANTS INC				427.50	513100	27505	Unit drawings for Trimble 2 (Inv# 0027505)	Dec,2011
31004	Other	PROFESSIONAL CONSULTANTS INC				825.00	513100	27685	Unit drawings for Trimble 2 (Inv# 0027685)	Dec,2011
31005	Other	PROFESSIONAL CONSULTANTS INC				1,000.00	512100	27870	TC2 unit drawings for Trimble (Inv# 0027870)	Dec,2011
31006	Other	PROFESSIONAL HEALTH SERVICES INC				4,750.00	818100	92235	ANNUAL EMPLOYEE HEARING & RESPIRATOR MEDICAL TESTING & SERVICES PERFORMED ON SITE 6/23/11	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31007	Other	PROFESSIONAL HEALTH SERVICES INC				4,750.00	818100	92236	TO PAY PHS INV.# 92236	AUG-2011
31008	Other	PROFESSIONAL HEALTH SERVICES INC				1,050.00	818100	92603	ANNUAL EMPLOYEE HEARING & RESPIRATOR MEDICAL TESTING & SERVICES PERFORMED ON SITE 6/23/11	NOV-2011
31009	Other	PROFESSIONAL HEALTH SERVICES INC				1,050.00	818100	92604	TO PHS INVOICE# 92604 FOR HEARING LABOR	OCT-2011
31010	Other	PROFESSIONAL HEALTH SERVICES INC				3,800.00	887100	94003	Hearing Testing and Resp Fit testing at Auburndale for Gas Department employees	MAR-2012
31011	Other	PROFESSIONAL HEALTH SERVICES INC				6,000.00	506100	9400294004	9400294004 - MC FIT/HEARING TESTING 3/7 - 3/9 & 3/14 - 3/16/12	MAR-2012
31012	Other	PROFESSIONAL HEALTH SERVICES INC				20,800.00	506100	9400294004	9400294004 - MC FIT/HEARING TESTING 3/7 - 3/9 & 3/14 - 3/16/12	MAR-2012
31013	Other	PROFESSIONAL HEALTH SERVICES INC				6,825.00	887100	AU1LGE11	Hearing testing for Auburndale	Apr,2011
31014	Other	PROFESSIONAL HEALTH SERVICES INC				346.00	887100	AU2LGE11	Respirator Fit Testing at Auburndale 3/22 & 3/29 for gas employees under Cindy Martin	AUG-2011
31015	Other	PROFESSIONAL HEALTH SERVICES INC				347.00	887100	AU2LGE11	Respirator Fit Testing at Auburndale 3/22 & 3/29 for gas employees under Cindy Martin	AUG-2011
31016	Other	PROFESSIONAL HEALTH SERVICES INC				40,600.00	506100	CR1LGE11	LABOR & EQUIPMENT RENTAL FOR HEARING TESTS AT CANE RUN 3/23-3/25/11 & 3/30-4/1/11	May,2011
31017	Other	PROFESSIONAL HEALTH SERVICES INC				5,070.00	506100	CR2LGE11	LABOR & EQUIPMENT RENTAL FOR HEARING TESTS AT CANE RUN 3/23-4/1/11	Jul,2011
31018	Other	PROFESSIONAL HEALTH SERVICES INC				7,400.00	887100	EOC1LGE11	Hearing testing for EOC	Apr,2011
31019	Other	PROFESSIONAL HEALTH SERVICES INC				393.00	887100	EOC2LGE11	RESPIRATOR FIT TESTING FOR EOC EMPLOYEES UNDER CINDY MARTIN	AUG-2011
31020	Other	PROFESSIONAL HEALTH SERVICES INC				394.00	887100	EOC2LGE11	RESPIRATOR FIT TESTING FOR EOC EMPLOYEES UNDER CINDY MARTIN	AUG-2011
31021	Other	PROFESSIONAL HEALTH SERVICES INC				10,800.00	506100	MC1LGE11	MC1LGE11 - MC HEARING/FIT TEST -	Apr,2011
31022	Other	PROFESSIONAL HEALTH SERVICES INC				34,200.00	506100	MC1LGE11	MC1LGE11 - MC HEARING/FIT TEST -	Apr,2011
31023	Other	PROFESSIONAL HEALTH SERVICES INC				10,999.00	506100	MC2LGE11	MC2LGE11 - MC HEARING/FIT TEST - 3/9 - 3/24/11	AUG-2011
31024	Other	PROFESSIONAL HEALTH SERVICES INC				682.00	818100	MG2LGE11	TO PAY PHS INVOICE# 19728 - MAGNOLIA	SEP-2011
31025	Other	PROFESSIONAL HEALTH SERVICES INC				1,185.00	818100	MU2LGE11	TO PHS INVOICE# MU2LGE11 FOR HEARING LABOR	OCT-2011
31026	Other	PROFESSIONAL HEALTH SERVICES INC				270.00	539100	OH2LGE11	LABOR & EQUIPMENT RENTAL FOR HEARING TESTS AT OHIO FALLS 3/23-3/31/11	Jul,2011
31027	Other	PROFESSIONAL HEALTH SERVICES INC				36,150.00	506100	TR1LGE11	FIXED COSTS -RESP/FIT TESTING, HEARING TESTING AS COVERED BY INVOICE TR1-LGE 11	Apr,2011
31028	Other	PROFESSIONAL HEALTH SERVICES INC				24,200.00	506100	TR1LGE12	RESP/FIT TESTING, HEARING TESTING AS COVERED BY INVOICE TR1-LGE 12 FOR THE TIME PERIOD OF 2/27/12-3/5/12	MAR-2012
31029	Other	PROFESSIONAL HEALTH SERVICES INC				6,978.00	506100	TR2LGE11	RESP/FIT TESTING, HEARING TESTING AS COVERED BY INVOICE TR2-LGE 11 FOR THE TIME PERIOD OF 2/22/11-3/7/11	Jul,2011
31030	Other	PROFESSIONAL POWER SERVICES INC				2,082.85	513100	1220	CR 6 TURBINE REPAIRS	Mar,2012
31031	Other	PROFESSIONAL POWER SERVICES INC				55,014.26	513100	1220	CR 6 TURBINE REPAIRS	Mar,2012
31032	Other	Proforma				66.70	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31033	Other	Proforma				155.62	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31034	Other	Proforma				160.84	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31035	Other	Proforma				187.65	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31036	Other	Proforma				259.13	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31037	Other	Proforma				285.94	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31038	Other	Proforma				446.78	908005	J703-0020-0312 Adjustment USD	Proforma	Mar,2012
31039	Other	PROFORMA DOUBLE DOG DARE				0.74	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31040	Other	PROFORMA DOUBLE DOG DARE				3.72	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31041	Other	PROFORMA DOUBLE DOG DARE				16.35	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31042	Other	PROFORMA DOUBLE DOG DARE				16.35	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31043	Other	PROFORMA DOUBLE DOG DARE				16.35	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31044	Other	PROFORMA DOUBLE DOG DARE				16.35	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31045	Other	PROFORMA DOUBLE DOG DARE				20.81	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31046	Other	PROFORMA DOUBLE DOG DARE				20.81	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31047	Other	PROFORMA DOUBLE DOG DARE				20.81	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31048	Other	PROFORMA DOUBLE DOG DARE				20.82	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31049	Other	PROFORMA DOUBLE DOG DARE				33.45	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31050	Other	PROFORMA DOUBLE DOG DARE				36.43	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31051	Other	PROFORMA DOUBLE DOG DARE				37.16	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31052	Other	PROFORMA DOUBLE DOG DARE				37.16	908005	90F3400452	Proforma Inv. #90F3400452 -- 2 X 3 1/2" magnets promoting EE programs	Jun,2011
31053	Other	PROFORMA DOUBLE DOG DARE				404.72	908005	90F3400562	200 - 1GB USB Drive with Logos, Proforma Double Dog Dare, Invoice 90F3400562	Jul,2011
31054	Other	PROFORMA DOUBLE DOG DARE				515.10	908005	90F3400562	200 - 1GB USB Drive with Logos, Proforma Double Dog Dare, Invoice 90F3400562	Jul,2011
31055	Other	PROFORMA DOUBLE DOG DARE				0.44	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31056	Other	PROFORMA DOUBLE DOG DARE				2.21	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31057	Other	PROFORMA DOUBLE DOG DARE				9.73	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31058	Other	PROFORMA DOUBLE DOG DARE				9.73	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31059	Other	PROFORMA DOUBLE DOG DARE				9.74	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31060	Other	PROFORMA DOUBLE DOG DARE				12.40	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31061	Other	PROFORMA DOUBLE DOG DARE				12.40	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31062	Other	PROFORMA DOUBLE DOG DARE				12.40	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31063	Other	PROFORMA DOUBLE DOG DARE				19.92	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31064	Other	PROFORMA DOUBLE DOG DARE				21.69	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31065	Other	PROFORMA DOUBLE DOG DARE				22.14	908005	90F3400583	Proforma Inv. #90F3400583: One Color imprint on a 6 ft, 3-sided cloth (table covering).	Jul,2011
31066	Other	Property Department				4,411.39	566900	J079-0100-0411 Accrual USD 01-APR-11	OSI - Expense	Apr,2011
31067	Other	Property Department				4,411.39	566900	J079-0100-0511 Accrual USD 01-MAY-11	OSI - Expense	May,2011
31068	Other	Property Department				688.45	539100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell-Ohio Falls	Apr,2011
31069	Other	Property Department				819.29	891100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell Magn-Muldr	Apr,2011
31070	Other	Property Department				10,980.00	506100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell Cane Run	Apr,2011
31071	Other	Property Department				10,980.00	512100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell Mill Creek	Apr,2011
31072	Other	Property Department				14,200.89	506100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell Cane Run	Apr,2011
31073	Other	Property Department				18,265.38	512100	J091-0100-0411 Accrual USD 01-APR-11	Honeywell Mill Creek	Apr,2011
31074	Other	Property Department				688.45	539100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell-Ohio Falls	May,2011
31075	Other	Property Department				819.29	891100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell Magn-Muldr	May,2011
31076	Other	Property Department				10,980.00	506100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell Cane Run	May,2011
31077	Other	Property Department				10,980.00	512100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell Mill Creek	May,2011
31078	Other	Property Department				14,200.89	506100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell Cane Run	May,2011
31079	Other	Property Department				18,265.38	512100	J091-0100-0511 Accrual USD 01-MAY-11	Honeywell Mill Creek	May,2011
31080	Other	Property Department				5,000.00	506100	J110-0100-0411 Accrual USD 01-APR-11	Prepaid Mtc Contracts Amortization	Apr,2011
31081	Other	Property Department				5,000.00	506100	J110-0100-0511 Accrual USD 01-MAY-11	Prepaid Mtc Contracts Amortization	May,2011
31082	Other	Property Department				1,308.95	512100	J400-0100-0611 Adjustment USD	To add sales tax not charged on invoice	Jun,2011
31083	Other	Property Department				386.16	573100	J421-0100-1111 Prior Period Adjustment USD	Transfer between projects	Nov,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period	
31084	Other	Property Department				386.16	592100	J421-0100-1111	Prior Period Adjustment USD	Transfer between projects	Jan,2011
31085	Other	Property Department				6,896.77	571100	J425-0100-0911	Prior Period Adjustment USD	Journal Import Created	Sep,2011
31086	Other	Property Department				2,015.00	512005	J429-0100-0411	Prior Period Adjustment USD	Journal Import Created	Apr,2011
31087	Other	Property Department				904.43	582100	J430-0100-0711	Prior Period Adjustment USD	Transfer between projects	Jul,2011
31088	Other	PROSYS INFORMATION SYSTEMS INC				2,929.80	921903	INV000087485		Trend Micro Service Engagement - SOW	Jul,2011
31089	Other	PULVERIZER SERVICES INC				7,225.00	512100	3036		Labor cost to overhaul MPS89 Roll Wheel Assy's From 3D Coal Mill	Apr,2011
31090	Other	PULVERIZER SERVICES INC				4,105.00	512100	3057		Labor to assemble rollwheel asy. from 4D Coal Mill	Aug,2011
31091	Other	PUMPMEISTERS INC				188.00	513100	3753		Repair Mech.Seal From 3B HWP & Return to stock, IIN# 0516735, (LABOR ONLY)	MAR-2012
31092	Other	PUMPMEISTERS INC				188.00	512005	90752		REPAIR - SEAL,MECHANICAL,CARTRIDGE,TYPE - SLC2, DZ4Z, ASSEMBLY# A2R54384, (IIN 0509994) RETURN TO STOCK, (LABOR ONLY)	Feb,2012
31093	Other	PUMPMEISTERS INC				3,708.00	512100	11GA8651		LABOR TO REPAIR BYRON JACKSON 4X6X13.25 SJA PUMP	Apr,2011
31094	Other	PUMPMEISTERS INC				356.00	512100	11GA8671		Labor to Repair (1) UCW-4000-5X4X mechanical seal, A2R64221-01	Apr,2011
31095	Other	PUMPMEISTERS INC				183.00	513100	11GA8678		Labor to repair Mech. Seal From 3C HWP	NOV-2011
31096	Other	PUMPMEISTERS INC				183.00	512100	11GA8687		Repair mech.Seal For 1&2 AWP & Return to stock, IIN# 0934460 (LABOR ONLY)	Jun,2011
31097	Other	PUMPMEISTERS INC				5,950.00	512100	11GA8689		LABOR TO OVERHAUL BYRON JACKSON 4X6X13.25 SJA PUMP	Jun,2011
31098	Other	PUMPMEISTERS INC				422.00	512005	11GA8692		REPAIR - SEAL, MECHANICAL, TYPE - RIS-9500-DXEX, ASSEMBLY# A2R21910-01 (IIN 0938351) RETURN TO STOCK (L ONLY)	May,2011
31099	Other	PUMPMEISTERS INC				491.00	512005	11GA8697		CORRECT SALES TAX ACCT TMP LABOR	Jul,2011
31100	Other	PUMPMEISTERS INC				-400.00	512100	11GA8703		CORRECT SALES TAX ACCT TMP	Jul,2011
31101	Other	PUMPMEISTERS INC				1,398.00	512100	11GA8703		LABOR TO REPAIR UCW-4000-5X4X MECHANICAL SEAL	Jul,2011
31102	Other	PUMPMEISTERS INC				183.00	512100	11GA8704		Labor to Repair Mech Seal. UC-3375-5X4X, From Mill Creek No1 LSSWP	Jun,2011
31103	Other	PUMPMEISTERS INC				383.00	512005	11GA8716		CORRECT SALES TAX TMP LABOR	Jul,2011
31104	Other	PUMPMEISTERS INC				1,148.00	512100	11GA8731		LABOR TO REPAIR UCW-4000-5X4X MECHAICAL SEAL WITH QUENCH MODIFICATIONS	SEP-2011
31105	Other	PUMPMEISTERS INC				267.00	512005	11GA8740		Labor to Repair (1) SLM-6000 10.000" mechanical seal, B/M 434510	AUG-2011
31106	Other	PUMPMEISTERS INC				183.00	512005	11GA8744		labor to repair SEAL, MECHANICAL, TYPE - SLC2-DZ4Z, ASSEMBLY# A2R54394-01 (IIN 0510001) RETURN TO STOCK	AUG-2011
31107	Other	PUMPMEISTERS INC				2,311.00	512100	11GA8745		LABOR TO REBUILD PUMP	AUG-2011
31108	Other	PUMPMEISTERS INC				183.00	512015	11GA8759		LABOR TO REPAIR - MECHANICAL SEAL, SLC3-DZ4Z, ASSEMBLY# A2R24054-01, (IIN 3000443)	AUG-2011
31109	Other	PUMPMEISTERS INC				300.00	513100	11GA8769		Repair mech. seals From 4B Boiler make-up pump, Seal BM 100654 G, (Labor Only)	SEP-2011
31110	Other	PUMPMEISTERS INC				183.00	512015	11GA8780		REPAIR - MECHANICAL SEAL, (WATERLESS) SLC3-DZ4Z, ASSEMBLY# A2R24054-01, (IIN 3000443) RETURN TO STOCK (labor only)	OCT-2011
31111	Other	PUMPMEISTERS INC				2,751.00	512100	11GA8789		REPAIR D2250-5N4A, 1B-7725 MECHANICAL SEAL ASSEMBLY	NOV-2011
31112	Other	PUMPMEISTERS INC				6,950.00	512100	11GA8789		REPAIR BJ 4 X 6 X 8.5 SJA PUMP SERIAL #803 M 1604	NOV-2011
31113	Other	PUMPMEISTERS INC				-9,701.00	512100	11GA8789		CORRECT SALES TAX ACCT TMP REPAIR JOBS	Dec,2011
31114	Other	PUMPMEISTERS INC				683.00	513100	11GA8795		To cover cost to repair 1&2 HWP Mech. Seal & return to stock, IIN# 3000567, (LABOR ONLY)	NOV-2011
31115	Other	PUMPMEISTERS INC				17,850.00	513100	11GA8796		REPAIR IR 16X18SL PUMP S/N 1281216, PUMPMEISTERS JOB 11GA8783	Jan,2012
31116	Other	PUMPMEISTERS INC				727.00	512100	11GA8801		Repair C.P. waste pump mechanical seal (Flowserve)	NOV-2011
31117	Other	PUMPMEISTERS INC				-3,461.00	512015	11GA8803		CORRECT SALES TAX ACCT TMP Repairing reactant feed pump mech. seal (A2R103242-51)	Dec,2011

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31118	Other	PUMPMEISTERS INC				3,712.00	512015	11GA8803	Repairing reactant feed pump mech. seal (A2R103242-51)	Dec,2011
31119	Other	PUMPMEISTERS INC				-2,399.00	512100	11GA8809	CORRECT SALES TAX ACCT TMP Repaired mechanical seal	Dec,2011
31120	Other	PUMPMEISTERS INC				2,582.00	512100	11GA8809	Repaired mechanical seal	Dec,2011
31121	Other	PUMPMEISTERS INC				183.00	512100	11GA8811	Repair Mech. Seal, QBW-1750-5A5N, A3R70492-01,Mill Creek 2A WCAHP, Please include Shaft Sleeve, (labor only)	Apr,2011
31122	Other	PUMPMEISTERS INC				319.00	512005	11GA8817	REPAIR - SEAL,MECHANICAL,CARTRIDGE,TYPE - SLC2, DZ4Z, ASSEMBLY# A2R54384, (IIN 0509994) CONTACT BILL GLASSNER, 513-469-9006 (RETURN TO STOCK), (LABOR ONLY).	Dec,2011
31123	Other	PUMPMEISTERS INC				-8,905.00	512005	11GA8830	CORRECT SALES TAX ACCT TMP Repair Mechanical Seal SLM-6000	Feb,2012
31124	Other	PUMPMEISTERS INC				9,288.00	512005	11GA8830	Repair Mechanical Seal SLM-6000	Feb,2012
31125	Other	PUMPMEISTERS INC				251.00	512100	11GA8833	labor cost to repair D1750-5N4A mech. seal, A2R63815-01 (1B Inj. Wtr. Pmp.)	Jan,2012
31126	Other	PUMPMEISTERS INC				306.00	512005	11GA8834	REPAIR - SEAL, MECHANICAL, TYPE - RIS-6500-DXEX, ASSEMBLY# A2R21760-01 (IIN 0938335) RETURN TO STOCK (LABOR ONLY)	Jan,2012
31127	Other	PUMPMEISTERS INC				-8,176.00	512005	11GA8837	CORRECT SALES TAX ACCT TMP Repair Mechanical seal SLM-6000	Feb,2012
31128	Other	PUMPMEISTERS INC				8,570.00	512005	11GA8837	Repair Mechanical seal SLM-6000	Feb,2012
31129	Other	PUMPMEISTERS INC				-1,181.00	512100	12GA8848	CORRECT SALES TAX ACCT TMP Repair Mechanical Seal for Hotwell Pump	Feb,2012
31130	Other	PUMPMEISTERS INC				1,515.00	512100	12GA8848	Repair Mechanical Seal for Hotwell Pump	Feb,2012
31131	Other	PUMPMEISTERS INC				2,450.00	512100	12GA8861	LABOR TO REPAIR UCW-4000-5X4X MECHANICAL SEAL	MAR-2012
31132	Other	PUMPMEISTERS INC				337.00	512011	12GA8863	CORRECT SALES TAX TMP Repair WESP Pump Mechanical Seal (P-50)	Feb,2012
31133	Other	PUMPMEISTERS INC				500.00	512055	12GA8865	Repair done on recycle pump shaft sleeve	Feb,2012
31134	Other	PUMPMEISTERS INC				108.00	512005	12GA8866	Labor to repair mechanical seal	Feb,2012
31135	Other	PUMPMEISTERS INC				188.00	512100	12GA8867	CORRECT SALES TAX ACCT TMP Repair seal	Jan,2012
31136	Other	PUMPMEISTERS INC				-4,938.00	512100		PUMPMEISTERS INC/831476	Apr,2011
31137	Other	PURE WATER INDUSTRIAL LLC				6,000.00	502100	3265	REFERENCE NUMBER 062711-MR1 LABOR	Aug,2011
31138	Other	PURE WATER INDUSTRIAL LLC				3,165.00	502100	3294	SERVICE FOR CLEANING	Sep,2011
31139	Other	PURE WATER INDUSTRIAL LLC				1,500.00	502100	3318	SERVICE FOR CLEANING	Sep,2011
31140	Other	PURE WATER INDUSTRIAL LLC				2,330.00	502100	3324	SERVICE FOR CLEANING	Sep,2011
31141	Other	PURE WATER INDUSTRIAL LLC				1,075.00	502100	3415	SERVICE FOR CLEANING	Sep,2011
31142	Other	PUSH DESIGN LLC				117.00	560900	13710	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jul,2011
31143	Other	PUSH DESIGN LLC				135.00	921902	13710	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jul,2011
31144	Other	PUSH DESIGN LLC				153.00	500900	13710	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jul,2011
31145	Other	PUSH DESIGN LLC				1,862.50	901900	13711	TREE TRIMMING BROCHURES	Jul,2011
31146	Other	PUSH DESIGN LLC				9,071.50	901900	13713	Labor	Jun,2011
31147	Other	PUSH DESIGN LLC				337.50	930101	13717	Labor	Jul,2011
31148	Other	PUSH DESIGN LLC				48.75	560900	13724	Quarterly Newsletters for Paul Thompson's group- Energy Services	AUG-2011
31149	Other	PUSH DESIGN LLC				56.25	921902	13724	Quarterly Newsletters for Paul Thompson's group- Energy Services	AUG-2011
31150	Other	PUSH DESIGN LLC				63.75	500900	13724	Quarterly Newsletters for Paul Thompson's group- Energy Services	AUG-2011
31151	Other	PUSH DESIGN LLC				53.63	560900	13748	Quarterly Newsletters for Paul Thompson's group- Energy Services	Feb,2012
31152	Other	PUSH DESIGN LLC				61.88	921902	13748	Quarterly Newsletters for Paul Thompson's group- Energy Services	Feb,2012
31153	Other	PUSH DESIGN LLC				70.13	500900	13748	Quarterly Newsletters for Paul Thompson's group- Energy Services	Feb,2012
31154	Other	PUSH DESIGN LLC				1,425.00	930101	13761	Labor	Jan,2012

Reverses \*J752-0100-0311 Adjustment USD

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31155	Other	PUSH DESIGN LLC				78.00	560900	13762	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jan,2012
31156	Other	PUSH DESIGN LLC				90.00	921902	13762	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jan,2012
31157	Other	PUSH DESIGN LLC				102.00	500900	13762	Quarterly Newsletters for Paul Thompson's group- Energy Services	Jan,2012
31158	Other	PUSH DESIGN LLC				262.50	930101	13766	Labor	Jan,2012
31159	Other	PUSH DESIGN LLC				112.50	580100	13785	Labor	MAR-2012
31160	Other	QDRO CONSULTANTS COMPANY				-521.50	923900	11240	Qualified Domestic Relations Orders	Jun,2011
31161	Other	QDRO CONSULTANTS COMPANY				-350.00	923100	11429	Qualified Domestic Relations Orders	Jun,2011
31162	Other	QUEST FORE INC				2,900.00	874001	INV3153	Labor charges for phone home program; Invoice #INV-3153	Apr,2011
31163	Other	R A MUELLER INC				1,225.00	512100	4208521	Field Service Technician to assist in installation of a John Crane type 5610Q mechanical seal (4/14/2011)	Oct,2011
31164	Other	R A MUELLER INC				120.00	512100	4498726-21985	Labor to repair John Crane 5610Q (M58221) seal	Jul,2011
31165	Other	R A ROSS AND ASSOCIATES INC				5,385.00	512100	70106	REPAIR ROTOJET PUMP 2200A D600 3X2	Mar,2012
31166	Other	R AND K CONTRACTING LLC				11,632.00	570100	715	Invoice 715	Jun,2011
31167	Other	R AND K CONTRACTING LLC				3,180.00	570100	768	Invoice 768 - Install Gates - Clifton	Jul,2011
31168	Other	R AND K CONTRACTING LLC				289.10	570100	773	Invoice 773 - Move concrete blocks; repair ground - Tip Top	Jun,2011
31169	Other	R AND K CONTRACTING LLC				53.60	582100	774	Invoice 774 - Repair Cut Fence - Muldraugh	Jun,2011
31170	Other	R AND K CONTRACTING LLC				245.84	582100	774	Invoice 774 - Repair Cut Fence - Muldraugh	Jun,2011
31171	Other	R AND K CONTRACTING LLC				17.85	570100	775	Invoice 775 - Repair Gate Latch - Madison	Jun,2011
31172	Other	R AND K CONTRACTING LLC				61.46	570100	775	Invoice 775 - Repair Gate Latch - Madison	Jun,2011
31173	Other	R AND K CONTRACTING LLC				337.84	570100	777	Invoice 777	Apr,2011
31174	Other	R AND K CONTRACTING LLC				1,160.73	856100	790	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Apr,2011
31175	Other	R AND K CONTRACTING LLC				1,741.11	818100	790	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Apr,2011
31176	Other	R AND K CONTRACTING LLC				2,321.46	833100	790	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Apr,2011
31177	Other	R AND K CONTRACTING LLC				596.94	570100	794	Invoice 794 - Place concrete blocks in driveway	Jun,2011
31178	Other	R AND K CONTRACTING LLC				1,357.02	570100	794	Invoice 794 - Place concrete blocks in driveway	Jun,2011
31179	Other	R AND K CONTRACTING LLC				63.60	582100	796	Invoice 796 - Repair Cut Fence - Stewart	Jun,2011
31180	Other	R AND K CONTRACTING LLC				368.76	582100	796	Invoice 796 - Repair Cut Fence - Stewart	Jun,2011
31181	Other	R AND K CONTRACTING LLC				53.60	566100	804	Invoice 804 - Fence Repairs at Ashbottom	Dec,2011
31182	Other	R AND K CONTRACTING LLC				245.84	566100	804	Invoice 804 - Fence Repairs at Ashbottom	May,2011
31183	Other	R AND K CONTRACTING LLC				53.60	582100	811	Invoice 811 - Fence Repairs to Jeffersontown Substation	May,2011
31184	Other	R AND K CONTRACTING LLC				245.84	582100	811	Invoice 811 - Fence Repairs to Jeffersontown Substation	May,2011
31185	Other	R AND K CONTRACTING LLC				33.60	566100	812	Invoice 812 - Fence Repair at Paddy's Run	May,2011
31186	Other	R AND K CONTRACTING LLC				345.16	566100	812	Invoice 812 - Fence Repair at Paddy's Run	May,2011
31187	Other	R AND K CONTRACTING LLC				233.60	592100	815	Invoice 815 - Repair Fence - Madison	Jun,2011
31188	Other	R AND K CONTRACTING LLC				368.76	592100	815	Invoice 815 - Repair Fence - Madison	Jun,2011
31189	Other	R AND K CONTRACTING LLC				33.60	592100	816	Invoice 816 - Repair Gate - Madison	Jun,2011
31190	Other	R AND K CONTRACTING LLC				245.84	592100	816	Invoice 816 - Repair Gate - Madison	Jun,2011
31191	Other	R AND K CONTRACTING LLC				53.60	566100	829	Invoice 829 - Repair cut fence at Blue Lick substation	Jun,2011
31192	Other	R AND K CONTRACTING LLC				245.84	566100	829	Invoice 829 - Repair cut fence at Blue Lick substation	Jun,2011
31193	Other	R AND K CONTRACTING LLC				711.42	856100	830	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Jun,2011
31194	Other	R AND K CONTRACTING LLC				1,067.11	818100	830	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Jun,2011
31195	Other	R AND K CONTRACTING LLC				1,422.84	833100	830	Muldraugh - will be repairing ROW' and roads in storage fields and along transmission lines and snow removal per Ed Walton.	Jun,2011
31196	Other	R AND K CONTRACTING LLC				4,143.50	570100	835	Invoice 835 - Install bottom wire and rip rap	Jun,2011
31197	Other	R AND K CONTRACTING LLC				133.60	592100	839	Invoice 839 - Repair Gate and Install Latch - Crestwood	Jul,2011
31198	Other	R AND K CONTRACTING LLC				266.84	592100	839	Invoice 839 - Repair Gate and Install Latch - Crestwood	Jul,2011

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31199	Other	R AND K CONTRACTING LLC				53.60	566100	853	Invoice 853	AUG-2011
31200	Other	R AND K CONTRACTING LLC				245.84	566100	853	Invoice 853	AUG-2011
31201	Other	R AND K CONTRACTING LLC				9,169.52	817100	869	TO PAY R AND K CONTRACTING INVOICE# 869 FRO-BRANDENBURG STAION LACONIA REMOVING FENCE, CLEANING CREEK, BLDG RD, SEEDING & STRAWING	SEP-2011
31202	Other	R AND K CONTRACTING LLC				2,596.47	592100	871	Invoice 871	SEP-2011
31203	Other	R AND K CONTRACTING LLC				2,648.70	592100	871	Invoice 871	SEP-2011
31204	Other	R AND K CONTRACTING LLC				157.64	570100	876	Invoice 876	SEP-2011
31205	Other	R AND K CONTRACTING LLC				600.00	570100	876	Invoice 876	SEP-2011
31206	Other	R AND K CONTRACTING LLC				664.00	573100	884	Invoice 884 - Install Pipe Gate at Lyndon South	OCT-2011
31207	Other	R AND K CONTRACTING LLC				664.00	573100	884	Invoice 884 - Install Pipe Gate at Lyndon South	OCT-2011
31208	Other	R AND K CONTRACTING LLC				4,010.58	887100	902	TO PAY R & k CONTRACTING INVOICE # 902	NOV-2011
31209	Other	R AND K CONTRACTING LLC				3,870.00	571100	907	pay invoice 907	Jan,2012
31210	Other	R AND K CONTRACTING LLC				438.36	570100	908	Invoice 908 - Repair cut fence and weld gate shut - Blue Lick	NOV-2011
31211	Other	R AND K CONTRACTING LLC				6,912.41	817100	912	ATTN: ED WALTON TO PAY R & K CONTRACTING INVOICE# 913 - LACONIA INDIANA SPREADING ROCK, DIRT, SEED OVER GAS LINES DOES NOT REF. CPA - REQ. #	NOV-2011
31212	Other	R AND K CONTRACTING LLC				12,624.13	863100	913	TO PAY R & K CONTRACTING INVOICE# 913 - FT. KNOX HAULING & SPREADING DITCH & RUTS	NOV-2011
31213	Other	R AND K CONTRACTING LLC				5,535.91	833100	921	TO PAY R & K CONTRACTING INVOICE# 921 For the repair of ROW's and roads in storage fields and along transmission lines	Dec,2011
31214	Other	R AND K CONTRACTING LLC				420.56	570100	928	Invoice 928	Dec,2011
31215	Other	R AND K CONTRACTING LLC				417.24	570100	930	CORRECT ACCT PAM / Invoice 930	Dec,2011
31216	Other	R AND K CONTRACTING LLC				502.36	592100	932	Invoice 932	Dec,2011
31217	Other	R AND K CONTRACTING LLC				53.60	582100	938	Invoice 938 - Repair cut fence at Nachand	May,2011
31218	Other	R AND K CONTRACTING LLC				368.76	582100	938	Invoice 938 - Repair cut fence at Nachand	Dec,2011
31219	Other	R AND K CONTRACTING LLC				3,705.64	817100	946	TO PAY R AND K CONTRACTING INVOICE# 946	Feb,2012
31220	Other	R AND K CONTRACTING LLC				184.00	592100	950	Invoice 950 - Fence and Gate Repairs at Grady Substation	Jan,2012
31221	Other	R AND K CONTRACTING LLC				368.76	592100	950	Invoice 950 - Fence and Gate Repairs at Grady Substation	Jan,2012
31222	Other	R AND K CONTRACTING LLC				1,106.28	570100	955	Invoice 955 - Install Guard Rail - Grady	Feb,2012
31223	Other	R AND K CONTRACTING LLC				2,569.37	570100	955	Invoice 955 - Install Guard Rail - Grady	Feb,2012
31224	Other	R AND K CONTRACTING LLC				516.58	570100	956	Invoice 956 - Repair Gates - Hancock	Feb,2012
31225	Other	R AND K CONTRACTING LLC				693.72	570100	956	Invoice 956 - Repair Gates - Hancock	Feb,2012
31226	Other	R AND K CONTRACTING LLC				665.00	592100	958	Invoice 958 - Repair Fence	Feb,2012
31227	Other	R AND K CONTRACTING LLC				1,156.20	592100	958	Invoice 958 - Repair Fence	Feb,2012
31228	Other	R AND K CONTRACTING LLC				4,435.90	863100	972	Repair ROW's and roads in storage fields along transmission lines	MAR-2012
31229	Other	R AND K CONTRACTING LLC				834.48	570100	928A	Invoice 928	Dec,2011
31230	Other	R AND P INDUSTRIAL CHIMNEY CO INC				980.00	512005	2011048IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31231	Other	R AND P INDUSTRIAL CHIMNEY CO INC				3,570.00	512100	2011048IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31232	Other	R AND P INDUSTRIAL CHIMNEY CO INC				5,145.00	512005	2011048IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31233	Other	R AND P INDUSTRIAL CHIMNEY CO INC				13,430.00	512100	2011048IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31234	Other	R AND P INDUSTRIAL CHIMNEY CO INC				3,783.27	512005	2011050IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31235	Other	R AND P INDUSTRIAL CHIMNEY CO INC				6,992.08	512005	2011050IN	LABOR & MATERIAL TO REPAIR CHIMNEY #5	May,2011
31236	Other	R AND P INDUSTRIAL CHIMNEY CO INC				97,431.00	512100	2011119IN	Inlet joint repair to Unit 1 stack	NOV-2011
31237	Other	R AND P INDUSTRIAL CHIMNEY CO INC				23,461.00	512100	2011124IN	Remove and Replace existing stack drain with a 6"ID CPVC	NOV-2011
31238	Other	R AND P INDUSTRIAL CHIMNEY CO INC				7,000.00	512100	2011125IN	Replace the Sliding Roof Hatch 316SS sliding roof hatch lined with 1/4" thick Delrin	Dec,2011
31239	Other	R AND P INDUSTRIAL CHIMNEY CO INC				28,707.85	512100	2011126IN	Labor and Material to wash the Unit 1 stack liner down	Dec,2011
31240	Other	R AND P INDUSTRIAL CHIMNEY CO INC				2,431.00	512005	2012006IN	LABOR & EQUIPMENT FOR THE INSPECTION OF UNIT 4 CHIMNEY	Feb,2012
31241	Other	R AND P INDUSTRIAL CHIMNEY CO INC				4,000.00	512005	2012006IN	LABOR & EQUIPMENT FOR THE INSPECTION OF UNIT 4 CHIMNEY	Feb,2012
31242	Other	R AND P INDUSTRIAL CHIMNEY CO INC				5,580.00	512005	2012012IN	LABOR & EQUIPMENT FOR THE INSPECTION OF UNIT 6 STACK	MAR-2012
31243	Other	R AND P INDUSTRIAL CHIMNEY CO INC				8,370.00	512005	2012012IN	LABOR & EQUIPMENT FOR THE INSPECTION OF UNIT 6 STACK	MAR-2012

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31244	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				5,761.00	510100	5792	SEE ATTACHMENT FOR SCOPE OF WORK	Apr,2011
31245	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				2,556.09	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31246	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				2,556.09	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31247	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				2,633.54	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31248	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				5,095.86	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31249	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				5,095.86	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31250	Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				5,250.28	512100	5805	BLAST HOLES, DUST SYSTEM BUILD ENCLOSER FOR FSD DRUM AT CR	May,2011
31251	Other	R L NEVITT AND ASSOCIATES LLC				4,533.00	513100	792696	CORRECT SALES TAX PAM / Repair,restock WEG Drive,IIN 3012595	Mar,2012
31252	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.97	921903	90533	Monthly Maintenance Agreement for Astro Units	Apr,2011
31253	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.97	921903	90855	Monthly Maintenance Agreement for Astro Units	Jun,2011
31254	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.97	921903	91608	Monthly Maintenance Agreement for Astro Units	Apr,2011
31255	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	91944	Monthly Maintenance Agreement for Astro Units	Jun,2011
31256	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	92271	Monthly Maintenance Agreement for Astro Units	AUG-2011
31257	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	92598	Monthly Maintenance Agreement for Astro Units	AUG-2011
31258	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	92912	Monthly Maintenance Agreement for Astro Units	SEP-2011
31259	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	93244	Monthly Maintenance Agreement for Astro Units	OCT-2011
31260	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	93552	Monthly Maintenance Agreement for Astro Units	NOV-2011
31261	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	93879	Monthly Maintenance Agreement for Astro Units	Dec,2011
31262	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	94181	Monthly Maintenance Agreement for Astro Units	Feb,2012
31263	Other	RADIO COMMUNICATIONS SYSTEMS				1,060.11	921903	94455	Monthly Maintenance Agreement for Astro Units	MAR-2012
31264	Other	READY ELECTRIC CO INC				2,531.05	513100	56853	CHECKING WIRING & DEMO WIRING & CONDUIT FROM SWITCHGEAR SEC 2B AND 7B RAN NEW CONDUIT	Apr,2011
31265	Other	READY ELECTRIC CO INC				14,467.45	513100	56853	CHECKING WIRING & DEMO WIRING & CONDUIT FROM SWITCHGEAR SEC 2B AND 7B RAN NEW CONDUIT	Sep,2011
31266	Other	READY ELECTRIC CO INC				15,405.00	513100	57487	Install separate raceway and new cable for CR6 TURBINE CONTROLS	Sep,2011
31267	Other	READY ELECTRIC CO INC				71.50	513100	57548	INSTALL CAT 5 CABLE	Sep,2011
31268	Other	READY ELECTRIC CO INC				930.80	513100	57548	INSTALL CAT 5 CABLE	Sep,2011
31269	Other	RED7E INC				10,732.60	930101	16989	July Newsletter - inv 16989 June 30, 2011 July Newsletter	Jul,2011
31270	Other	RED7E INC				10,732.60	930101	17126	August Newsletter	AUG-2011
31271	Other	RED7E INC				10,732.60	930101	17222	SEPTEMBER NEWSLETTER	SEP-2011
31272	Other	RED7E INC				10,732.60	930101	17331	OCTOBER NEWSLETTER	OCT-2011
31273	Other	RED7E INC				10,732.60	930101	17451	November Newsletter	NOV-2011
31274	Other	RED7E INC				10,220.50	930101	17515	December newsletter - inv 17515	Dec,2011
31275	Other	RED7E INC				10,732.60	930101	17611	January Newsletter	Feb,2012
31276	Other	RED7E INC				10,220.50	930101	17747	Feb newsletter	Feb,2012
31277	Other	RED7E INC				10,220.50	930101	17794	Newsletter	MAR-2012
31278	Other	Regulatory Accounting & Reporting				4.42	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31279	Other	Regulatory Accounting & Reporting				35.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31280	Other	Regulatory Accounting & Reporting				50.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31281	Other	Regulatory Accounting & Reporting				50.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31282	Other	Regulatory Accounting & Reporting				60.13	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31283	Other	Regulatory Accounting & Reporting				79.18	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31284	Other	Regulatory Accounting & Reporting				97.79	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31285	Other	Regulatory Accounting & Reporting				-2.81	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31286	Other	Regulatory Accounting & Reporting				3.57	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31287	Other	Regulatory Accounting & Reporting				6.90	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31288	Other	Regulatory Accounting & Reporting				-8.73	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31289	Other	Regulatory Accounting & Reporting				9.55	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31290	Other	Regulatory Accounting & Reporting				-10.91	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31291	Other	Regulatory Accounting & Reporting				11.25	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31292	Other	Regulatory Accounting & Reporting				40.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31293	Other	Regulatory Accounting & Reporting				40.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31294	Other	Regulatory Accounting & Reporting				48.69	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31295	Other	Regulatory Accounting & Reporting				62.05	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31296	Other	Regulatory Accounting & Reporting				66.65	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31297	Other	Regulatory Accounting & Reporting				78.41	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31298	Other	Regulatory Accounting & Reporting				83.31	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31299	Other	Regulatory Accounting & Reporting				112.76	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31300	Other	Regulatory Accounting & Reporting				130.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31301	Other	Regulatory Accounting & Reporting				139.24	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31302	Other	Regulatory Accounting & Reporting				169.42	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31303	Other	Regulatory Accounting & Reporting				209.23	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31304	Other	Regulatory Accounting & Reporting				213.75	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31305	Other	Regulatory Accounting & Reporting				225.02	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31306	Other	Regulatory Accounting & Reporting				315.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31307	Other	Regulatory Accounting & Reporting				1,170.00	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31308	Other	Regulatory Accounting & Reporting				2,025.16	908005	J114-0100-0411 Adjustment USD	DSM Expense from Electric to Gas for April 2011	Apr,2011
31309	Other	Regulatory Accounting & Reporting				-596.79	908005	J114-0100-0611 Adjustment USD	Correcting Entry for GAS - Electric split	Jun,2011
31310	Other	Regulatory Accounting & Reporting				-1,041.62	908005	J114-0100-0611 Adjustment USD	DSM Expense from Electric to Gas for June 2011	Jun,2011
31311	Other	Regulatory Accounting & Reporting				-9,374.62	908005	J114-0100-0611 Adjustment USD	DSM Expense from Electric to Gas for June 2011	Jun,2011
31312	Other	Regulatory Accounting & Reporting				10,416.24	908005	J114-0100-0611 Adjustment USD	DSM Expense from Electric to Gas for June 2011	Jun,2011
31313	Other	Regulus				-22,000.00	903907	Reverses *J703-0020-0311 Adjustment USD	Regulus	Apr,2011
31314	Other	REGULUS GROUP II LLC				18,714.00	903907	20135	Remittance Processing Service- Mike Cooper - 0020135	Jul,2011
31315	Other	REGULUS GROUP II LLC				19,855.34	903907	0020481	Remittance Processing Service- Mike Cooper - 0020481	AUG-2011
31316	Other	REGULUS GROUP II LLC				18,943.37	903907	0020703	Remittance Processing Service- Mike Cooper - Invoice 0020703	SEP-2011
31317	Other	REGULUS GROUP II LLC				17,900.39	903907	0020978	Remittance Processing Service- Mike Cooper - Invoice 0020978	OCT-2011
31318	Other	REGULUS GROUP II LLC				19,325.29	903907	0021209	Remittance Processing Service- Mike Cooper - Invoice 0021209	NOV-2011
31319	Other	REGULUS GROUP II LLC				1,070.00	903907	21211	Remittance Processing Service- Mike Cooper - 0021211	Dec,2011
31320	Other	REGULUS GROUP II LLC				8,203.03	903907	21665	Remittance Processing Service- Mike Cooper - Invoice 021665	Dec,2011
31321	Other	REGULUS GROUP II LLC				26,835.56	903907	21667	Remittance Processing Service- Mike Cooper - Invoice 0021667	Dec,2011
31322	Other	REGULUS GROUP II LLC				18,340.06	903907	21914	Remittance Processing Service- Mike Cooper - Invoice 0021914	Jan,2012
31323	Other	REGULUS GROUP II LLC				19,226.56	903907	22184	Remittance Processing Service- Mike Cooper - Invoice 0022184	Feb,2012
31324	Other	REGULUS GROUP II LLC				18,301.27	903907	0022237	Remittance Processing Service- Mike Cooper - Invoice 0022237	MAR-2012
31325	Other	REGULUS GROUP LLC				19,795.80	903007	0019103	Invoice 0019103	Apr,2011
31326	Other	REGULUS GROUP LLC				18,451.96	903907	19498	Invoice 19498	May,2011
31327	Other	REGULUS GROUP LLC				19,517.63	903907	19758	19758	Jun,2011
31328	Other	REIS ENVIRONMENTAL OF KENTUCKY LLC				597.38	512017	979482	RETRACTABLE (2) SENT OUT FOR REPAIR	Nov,2011
31329	Other	RELAY SECURITY GROUP LLC				3,556.75	921903	1132	Travel Expenses	Dec,2011
31330	Other	RELAY SECURITY GROUP LLC				29,664.23	921903	1132	2011 NERC CIP Cyber Vulnerability Assessment	Dec,2011
31331	Other	Remedy				715.00	903030	J703-0020-0312 Adjustment USD	Remedy	Mar,2012
31332	Other	REMEDY INTELLIGENT STAFFING				2,741.05	903930	2078969	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31333	Other	REMEDY INTELLIGENT STAFFING				5.23	903930	02088427	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31334	Other	REMEDY INTELLIGENT STAFFING				7.72	903930	02088428	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31335	Other	REMEDY INTELLIGENT STAFFING				7.21	903930	02088429	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31336	Other	REMEDY INTELLIGENT STAFFING				6.53	903930	02088430	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31337	Other	REMEDY INTELLIGENT STAFFING				7.38	903930	02088431	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31338	Other	REMEDY INTELLIGENT STAFFING				17.96	903930	02088432	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31339	Other	REMEDY INTELLIGENT STAFFING				17.55	903930	02088433	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31340	Other	REMEDY INTELLIGENT STAFFING				19.26	903930	02088434	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31341	Other	REMEDY INTELLIGENT STAFFING				3,139.27	903930	02088435	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31342	Other	REMEDY INTELLIGENT STAFFING				434.06	903930	02088436	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31343	Other	REMEDY INTELLIGENT STAFFING				2,643.31	903930	02090247	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31344	Other	REMEDY INTELLIGENT STAFFING				375.85	903930	02090248	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31345	Other	REMEDY INTELLIGENT STAFFING				3,026.08	903930	2092160	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31346	Other	REMEDY INTELLIGENT STAFFING				375.85	903930	2092161	Remedy Intelligent Staffing - to pay contract labor	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31347	Other	REMEDY INTELLIGENT STAFFING				2,765.96	903930	02093979	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31348	Other	REMEDY INTELLIGENT STAFFING				411.28	903930	02093980	Remedy Intelligent Staffing - to pay contract labor	Apr,2011
31349	Other	REMEDY INTELLIGENT STAFFING				2,483.86	903930	2095779	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31350	Other	REMEDY INTELLIGENT STAFFING				264.13	903930	2095780	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31351	Other	REMEDY INTELLIGENT STAFFING				2,890.50	903930	2097622	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31352	Other	REMEDY INTELLIGENT STAFFING				421.41	903930	2097623	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31353	Other	REMEDY INTELLIGENT STAFFING				2,478.24	903930	2099489	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31354	Other	REMEDY INTELLIGENT STAFFING				421.41	903930	2099490	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31355	Other	REMEDY INTELLIGENT STAFFING				2,435.44	903930	2101263	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31356	Other	REMEDY INTELLIGENT STAFFING				431.53	903930	2101264	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31357	Other	REMEDY INTELLIGENT STAFFING				2,395.30	903930	2103142	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31358	Other	REMEDY INTELLIGENT STAFFING				365.72	903930	2103143	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31359	Other	REMEDY INTELLIGENT STAFFING				1,915.50	903930	2105002	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31360	Other	REMEDY INTELLIGENT STAFFING				288.14	903930	2105003	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31361	Other	REMEDY INTELLIGENT STAFFING				1,188.21	903930	2106848	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31362	Other	REMEDY INTELLIGENT STAFFING				316.16	903930	2106849	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31363	Other	REMEDY INTELLIGENT STAFFING				1,137.15	903930	02108673	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31364	Other	REMEDY INTELLIGENT STAFFING				391.03	903930	2108674	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31365	Other	REMEDY INTELLIGENT STAFFING				1,008.97	903930	02110556	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31366	Other	REMEDY INTELLIGENT STAFFING				391.03	903930	2110557	Remedy Intelligent Staffing - to pay contract labor	Jun,2011
31367	Other	REMEDY INTELLIGENT STAFFING				1,084.50	903930	2113728	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31368	Other	REMEDY INTELLIGENT STAFFING				421.41	903930	2113729	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31369	Other	REMEDY INTELLIGENT STAFFING				1,240.86	903930	2115568	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31370	Other	REMEDY INTELLIGENT STAFFING				76.04	903930	2115569	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31371	Other	REMEDY INTELLIGENT STAFFING				1,159.89	903930	2117369	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31372	Other	REMEDY INTELLIGENT STAFFING				1,347.18	903930	2119140	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31373	Other	REMEDY INTELLIGENT STAFFING				1,032.92	903930	02121003	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31374	Other	REMEDY INTELLIGENT STAFFING				1,439.04	903930	02122779	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31375	Other	REMEDY INTELLIGENT STAFFING				1,144.19	903930	02124638	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31376	Other	REMEDY INTELLIGENT STAFFING				1,032.86	903930	02126487	Remedy Intelligent Staffing - to pay contract labor	AUG-2011
31377	Other	REMEDY INTELLIGENT STAFFING				810.14	903930	02128598	Remedy Intelligent Staffing - to pay contract labor	SEP-2011
31378	Other	REMEDY INTELLIGENT STAFFING				716.26	903930	02130495	Remedy Intelligent Staffing - to pay contract labor	SEP-2011
31379	Other	REMEDY INTELLIGENT STAFFING				751.70	903930	02132395	Remedy Intelligent Staffing - to pay contract labor	SEP-2011
31380	Other	REMEDY INTELLIGENT STAFFING				584.29	903930	02134335	Remedy Intelligent Staffing - to pay contract labor	SEP-2011
31381	Other	REMEDY INTELLIGENT STAFFING				766.88	903930	02136380	Remedy Intelligent Staffing - to pay contract labor	OCT-2011
31382	Other	REMEDY INTELLIGENT STAFFING				685.93	903930	02138514	Remedy Intelligent Staffing - to pay contract labor	OCT-2011
31383	Other	REMEDY INTELLIGENT STAFFING				335.35	903930	02140605	Remedy Intelligent Staffing - to pay contract labor	OCT-2011
31384	Other	REMEDY INTELLIGENT STAFFING				370.78	903930	02142567	Remedy Intelligent Staffing - to pay contract labor	OCT-2011
31385	Other	REMEDY INTELLIGENT STAFFING				365.72	903930	02144632	Remedy Intelligent Staffing - to pay contract labor	NOV-2011
31386	Other	REMEDY INTELLIGENT STAFFING				373.31	903930	02146623	Remedy Intelligent Staffing - to pay contract labor	NOV-2011
31387	Other	REMEDY INTELLIGENT STAFFING				380.91	903930	02148680	Remedy Intelligent Staffing - to pay contract labor	NOV-2011
31388	Other	REMEDY INTELLIGENT STAFFING				350.53	903930	02150641	Remedy Intelligent Staffing - to pay contract labor	NOV-2011
31389	Other	REMEDY INTELLIGENT STAFFING				350.53	903930	2152699	Remedy Intelligent Staffing - to pay contract labor	Dec,2011
31390	Other	REMEDY INTELLIGENT STAFFING				342.94	903930	2154711	Remedy Intelligent Staffing - to pay contract labor	Dec,2011
31391	Other	REMEDY INTELLIGENT STAFFING				248.12	903930	2156666	Remedy Intelligent Staffing - to pay contract labor	Dec,2011
31392	Other	REMEDY INTELLIGENT STAFFING				355.60	903930	2158659	Remedy Intelligent Staffing - to pay contract labor	Dec,2011
31393	Other	REMEDY INTELLIGENT STAFFING				401.16	903930	2160727	Remedy Intelligent Staffing - to pay contract labor	Dec,2011
31394	Other	REMEDY INTELLIGENT STAFFING				340.41	903930	2162852	Remedy Intelligent Staffing - to pay contract labor	Jan,2012
31395	Other	REMEDY INTELLIGENT STAFFING				256.13	903930	2164797	Remedy Intelligent Staffing - to pay contract labor	Jan,2012
31396	Other	REMEDY INTELLIGENT STAFFING				296.15	903930	2166610	Remedy Intelligent Staffing - to pay contract labor	Jan,2012
31397	Other	REMEDY INTELLIGENT STAFFING				300.15	903930	2168603	Remedy Intelligent Staffing - to pay contract labor	Jan,2012
31398	Other	REMEDY INTELLIGENT STAFFING				320.16	903930	2170606	Remedy Intelligent Staffing - to pay contract labor	Jan,2012
31399	Other	REMEDY INTELLIGENT STAFFING				355.60	903930	2172641	Remedy Intelligent Staffing - to pay contract labor	Feb,2012
31400	Other	REMEDY INTELLIGENT STAFFING				353.06	903930	2174633	Remedy Intelligent Staffing - to pay contract labor	Feb,2012
31401	Other	REMEDY INTELLIGENT STAFFING				355.60	903930	2176601	Remedy Intelligent Staffing - to pay contract labor	Feb,2012
31402	Other	REMEDY INTELLIGENT STAFFING				340.41	903930	2178554	Remedy Intelligent Staffing - to pay contract labor	Feb,2012
31403	Other	REMEDY INTELLIGENT STAFFING				278.14	903930	02180553	Remedy Intelligent Staffing - to pay contract labor	MAR-2012
31404	Other	REMEDY INTELLIGENT STAFFING				358.13	903930	02182484	Remedy Intelligent Staffing - to pay contract labor	MAR-2012
31405	Other	REMEDY INTELLIGENT STAFFING				447.63	903930	02184421	Remedy Intelligent Staffing - to pay contract labor	MAR-2012
31406	Other	REMEDY INTELLIGENT STAFFING				421.41	903930	21137929	Remedy Intelligent Staffing - to pay contract labor	Jul,2011
31407	Other	REMEDY INTELLIGENT STAFFING				-421.40	903930	J017-0020-0312 Adjustment USD	Select Staffing (Remedy)	Mar,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31408	Other	Remedy Staffing - Louisville				-7,862.00	903030	Reverses *J703-0020-0311 Adjustment USD	Remedy Staffing - Louisville	Apr,2011
31409	Other	RENEWAL PARTS MAINTENANCE INC				-2,285.00	513100	705340	CORRECT ACCT PAM	Apr,2011
31410	Other	RENEWAL PARTS MAINTENANCE INC				6,890.00	513100	705340	REPAIR T-1 TILT PAD BEARING	Apr,2011
31411	Other	RENEWAL PARTS MAINTENANCE INC				8,420.00	513100	705340	REPAIR T-2 TILT PAD BEARING	Apr,2011
31412	Other	RENEWAL PARTS MAINTENANCE INC				2,400.00	513100	705342	(4) HYDROGEN SEALS, 4 SEG BRONZE - FINISH MACHINE BORE & THICKNESS, REPORT	Apr,2011
31413	Other	RENEWAL PARTS MAINTENANCE INC				3,800.00	513100	705342	(2) SEAL HOUSINGS - INSPECT, REPORT, MINOR CLEAN UP, LAPP SEALS TO HOUSINGS	Apr,2011
31414	Other	RENEWAL PARTS MAINTENANCE INC				750.00	513100	708020	(3-1) INSPECT MANDRELL & GROUND TO SIZE	MAR-2012
31415	Other	RENEWAL PARTS MAINTENANCE INC				2,400.00	513100	708020	(6-1) REPAIR (4) HYDROGEN SEALS 16" & 18" 4 SEG BRONZE	MAR-2012
31416	Other	RENEWAL PARTS MAINTENANCE INC				4,360.00	513100	708020	(4-1) REPAIR (2) SEAL HOUSINGS, TE & CE	MAR-2012
31417	Other	RENEWAL PARTS MAINTENANCE INC				7,350.00	513100	708020	(7-1) REPAIR GENERATOR BEARING RING	MAR-2012
31418	Other	RENEWAL PARTS MAINTENANCE INC				8,690.00	513100	708020	(2-1) REPAIR T-2 TILT PAD BEARING 14 X 10	MAR-2012
31419	Other	RENEWAL PARTS MAINTENANCE INC				9,140.00	513100	708020	(1-1) REPAIR T-1 TILT PAD BEARING 14 X 9	MAR-2012
31420	Other	REPUBLIC DIESEL INC				198.00	512100	6061248	Repair S/M welder (fuel tank leaking), (LABOR ONLY)	Jan,2012
31421	Other	REYNOLDS INC				13,480.00	502100	89027187	cover the cost of 3 deepwell cleaning, invoice # 89027187	Dec,2011
31422	Other	RICHARDS ELECTRIC SUPPLY CO INC				497.00	513100	118055000	Wiring BOM, Optional,W/TB MOD 03 ADVAC 18091G00	Jul,2011
31423	Other	RICHARDS ENERGY SERVICES LLC				950.00	863100	2671	On site coordination as directed by Glenn Sundheimer of drilling and completion of natural gas wells, drill deepers and work over operations (one day = 14hrs on location or portion there-of) Includes Labor, vehicle & communication.	Mar,2012
31424	Other	RICHARDS ENERGY SERVICES LLC				950.00	863100	2672	On site coordination as directed by Glenn Sundheimer of drilling and completion of natural gas wells, drill deepers and work over operations (one day = 14hrs on location or portion there-of) Includes Labor, vehicle & communication.	Mar,2012
31425	Other	RIVERSIDE GROUP LLC				83,350.00	512100	11071	Dredging at CBU and LBU area at Trimble (Inv# 11071)	Nov,2011
31426	Other	RIVERSIDE GROUP LLC				83,350.00	512100	11071	Dredging at CBU and LBU area at Trimble (Inv# 11071)	Nov,2011
31427	Other	RIVERSIDE GROUP LLC				1,350.00	512100	11088	9 Hour additional cleanup (Long Boom)	Mar,2012
31428	Other	RIVERSIDE GROUP LLC				7,150.00	512100	11088	Splitter dike limestone road	Mar,2012
31429	Other	RIVERSIDE GROUP LLC				15,000.00	512100	11088	Splitter dike installation	Mar,2012
31430	Other	RIVERSIDE GROUP LLC				77,000.00	512100	11088	Limestone (COAL) Runoff pond cleaning	Mar,2012
31431	Other	ROBERT HALF MANAGEMENT RESOURCES				4,976.27	923900	32794325	Invoice #32794325	Apr,2011
31432	Other	ROBERT HALF MANAGEMENT RESOURCES				1,455.30	903001	32803820	Robert Half Invoices - for Tax Validation project for 2011 for John Bunton, Robert Longshore, Holly Coover (last date 3/11/2011), Ariel Besaw, and Jason Acree (who started on 3/24/2011).	Apr,2011
31433	Other	ROBERT HALF MANAGEMENT RESOURCES				792.00	903001	32803821	Robert Half Invoices - for Tax Validation project for 2011 for John Bunton, Robert Longshore, Holly Coover (last date 3/11/2011), Ariel Besaw, and Jason Acree (who started on 3/24/2011).	Apr,2011
31434	Other	ROBERT HALF MANAGEMENT RESOURCES				1,455.30	903001	32803822	Robert Half Invoices - for Tax Validation project for 2011 for John Bunton, Robert Longshore, Holly Coover (last date 3/11/2011), Ariel Besaw, and Jason Acree (who started on 3/24/2011).	Apr,2011
31435	Other	ROBERT HALF MANAGEMENT RESOURCES				1,584.00	903001	32803823	Robert Half Invoices - for Tax Validation project for 2011 for John Bunton, Robert Longshore, Holly Coover (last date 3/11/2011), Ariel Besaw, and Jason Acree (who started on 3/24/2011).	SEP-2011
31436	Other	ROBERT HALF MANAGEMENT RESOURCES				4,454.97	923900	32810222	Invoice #32810222	Apr,2011
31437	Other	ROBERT HALF MANAGEMENT RESOURCES				5,371.60	923900	32810224	Invoice #32810224	Apr,2011
31438	Other	ROBERT HALF MANAGEMENT RESOURCES				1,435.95	923900	32893962	Invoice #32893962	Apr,2011
31439	Other	ROBERT HALF MANAGEMENT RESOURCES				5,265.00	923900	32911150	Invoice #32911150 Samara Trenary	May,2011

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31440	Other	ROBERT HALF MANAGEMENT RESOURCES				18.00	923900	32918473	Invoice #32918473	Apr,2011
31441	Other	ROBERT HALF MANAGEMENT RESOURCES				158.40	903001	32920303	Robert Half Invoices - for Tax Validation project for 2011 for John Bunton, Robert Longshore, Holly Coover (last date 3/11/2011), Ariel Besaw, and Jason Acree (who started on 3/24/2011).	Apr,2011
31442	Other	ROBERT HALF MANAGEMENT RESOURCES				5,980.00	923900	32949623	Invoice #32949623	Apr,2011
31443	Other	ROBERT HALF MANAGEMENT RESOURCES				2,294.25	923900	32949884	Invoice #32949884	Apr,2011
31444	Other	ROBERT HALF MANAGEMENT RESOURCES				7,459.70	923900	32960512	Inv #32960512 LSneed	May,2011
31445	Other	ROBERT HALF MANAGEMENT RESOURCES				1,881.00	903001	32970526	April 2011 Invoices for RHI contractors for Tax Validation Project - John Bunton, Jason Acree, Ariel Besaw and Robert Longshore (his last day was on 4/15/2011)	May,2011
31446	Other	ROBERT HALF MANAGEMENT RESOURCES				1,064.25	903001	32970527	April 2011 Invoices for RHI contractors for Tax Validation Project - John Bunton, Jason Acree, Ariel Besaw and Robert Longshore (his last day was on 4/15/2011)	May,2011
31447	Other	ROBERT HALF MANAGEMENT RESOURCES				1,881.00	903001	32970542	April 2011 Invoices for RHI contractors for Tax Validation Project - John Bunton, Jason Acree, Ariel Besaw and Robert Longshore (his last day was on 4/15/2011)	May,2011
31448	Other	ROBERT HALF MANAGEMENT RESOURCES				1,900.80	903001	32970543	April 2011 Invoices for RHI contractors for Tax Validation Project - John Bunton, Jason Acree, Ariel Besaw and Robert Longshore (his last day was on 4/15/2011)	AUG-2011
31449	Other	ROBERT HALF MANAGEMENT RESOURCES				4,176.25	923900	32976536	Invoice #32976536 Cynthia Johnson	May,2011
31450	Other	ROBERT HALF MANAGEMENT RESOURCES				6,585.01	923900	32992202	Invoice 32992202 Marcus Blakey	May,2011
31451	Other	ROBERT HALF MANAGEMENT RESOURCES				7,725.56	923900	32992206	Inv #32992206 NKern	May,2011
31452	Other	ROBERT HALF MANAGEMENT RESOURCES				25.76	923900	33040089	Invoice #33040089 Corey Koellner parking	May,2011
31453	Other	ROBERT HALF MANAGEMENT RESOURCES				1,504.80	903001	33169436	Paying May 2011 Robert Half International (Accoutemps) invoices for John Bunton, Ariel Besaw, Jason Acree and Micah Tyler (who started on May 23, 2011) - Related to the tax validation project.	Jun,2011
31454	Other	ROBERT HALF MANAGEMENT RESOURCES				1,237.50	903001	33177361	Paying May 2011 Robert Half International (Accoutemps) invoices for John Bunton, Ariel Besaw, Jason Acree and Micah Tyler (who started on May 23, 2011) - Related to the tax validation project.	Jun,2011
31455	Other	ROBERT HALF MANAGEMENT RESOURCES				1,579.05	903001	33177369	Paying May 2011 Robert Half International (Accoutemps) invoices for John Bunton, Ariel Besaw, Jason Acree and Micah Tyler (who started on May 23, 2011) - Related to the tax validation project.	Jun,2011
31456	Other	ROBERT HALF MANAGEMENT RESOURCES				962.32	923900	33183076	Invoice #33183076 week ending 5/6/11 Cynthia Johnson	Jun,2011
31457	Other	ROBERT HALF MANAGEMENT RESOURCES				1,067.20	923900	33198913	Invoice #33198913 Marcus Blakey week ending 5/6/11	May,2011
31458	Other	ROBERT HALF MANAGEMENT RESOURCES				370.47	923900	33199275	FINANCIAL REPORTING - INVOICE 33199275	Jun,2011
31459	Other	ROBERT HALF MANAGEMENT RESOURCES				937.65	923900	33223912	Invoice #33223912 week ending 5/13/11 Cynthia Johnson	Jun,2011
31460	Other	ROBERT HALF MANAGEMENT RESOURCES				1,013.84	923900	33239996	Invoice #33239996 Marcus Blakey week ending 5/13/11	Jun,2011
31461	Other	ROBERT HALF MANAGEMENT RESOURCES				17.02	923900	33250666	4 invoices for parking - Marcus Blakey	Jun,2011
31462	Other	ROBERT HALF MANAGEMENT RESOURCES				10.12	923900	33250667	4 invoices for parking - Marcus Blakey	Jun,2011
31463	Other	ROBERT HALF MANAGEMENT RESOURCES				18.40	923900	33250668	4 invoices for parking - Marcus Blakey	Jun,2011

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31464	Other	ROBERT HALF MANAGEMENT RESOURCES				11.04	923900	33250669	4 invoices for parking - Marcus Blakey	Jun,2011
31465	Other	ROBERT HALF MANAGEMENT RESOURCES				1,209.60	923900	33281106	FINANCIAL REPORTING STAFF - LINK TO 28697	Jun,2011
31466	Other	ROBERT HALF MANAGEMENT RESOURCES				151.00	923900	33287637	Finance Reporting Staff - Link to 28697	Jun,2011
31467	Other	ROBERT HALF MANAGEMENT RESOURCES				396.00	903001	33302523	Paying May 2011 Robert Half International (Accountemps) invoices for John Bunton, Ariel Besaw, Jason Acree and Micah Tyler (who started on May 23, 2011) - Related to the tax validation project.	Jun,2011
31468	Other	ROBERT HALF MANAGEMENT RESOURCES				1,209.60	923900	33324193	Financial Reporting Staff - Link to 28697	Jun,2011
31469	Other	ROBERT HALF MANAGEMENT RESOURCES				72.26	923900	33332283	Financial Reporting Staff - Link to 28697	Jun,2011
31470	Other	ROBERT HALF MANAGEMENT RESOURCES				1,425.60	903001	33335016	June 2011 Accountemps Invoices for Ariel Besaw, Micah Tyler, John Bunton and Jason Acree's, whose last day was on 6/20/2011. It relates to the Tax Validation Project for Butch Cockerill.	Jul,2011
31471	Other	ROBERT HALF MANAGEMENT RESOURCES				1,158.30	903001	33335029	June 2011 Accountemps Invoices for Ariel Besaw, Micah Tyler, John Bunton and Jason Acree's, whose last day was on 6/20/2011. It relates to the Tax Validation Project for Butch Cockerill.	Jul,2011
31472	Other	ROBERT HALF MANAGEMENT RESOURCES				1,386.00	903001	33335030	June 2011 Accountemps Invoices for Ariel Besaw, Micah Tyler, John Bunton and Jason Acree's, whose last day was on 6/20/2011. It relates to the Tax Validation Project for Butch Cockerill.	Jul,2011
31473	Other	ROBERT HALF MANAGEMENT RESOURCES				1,435.50	903001	33335031	June 2011 Accountemps Invoices for Ariel Besaw, Micah Tyler, John Bunton and Jason Acree's, whose last day was on 6/20/2011. It relates to the Tax Validation Project for Butch Cockerill.	Jul,2011
31474	Other	ROBERT HALF MANAGEMENT RESOURCES				967.68	923900	33363224	Financial Reporting Staff - Link to 28697	Jun,2011
31475	Other	ROBERT HALF MANAGEMENT RESOURCES				205.69	923900	33372605	Financial Reporting Link to 2869	Jun,2011
31476	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	33404895	Financial Reporting Temp Staff Link to 28697	Jun,2011
31477	Other	ROBERT HALF MANAGEMENT RESOURCES				180.28	923900	33414161	Financial Reporting Temp Staff Link to 28697	Jun,2011
31478	Other	ROBERT HALF MANAGEMENT RESOURCES				1,142.40	923900	33446124	Temporary Staff for Financial Reporting - Invoices 33446124, 33487413, 33456433, 33456434 - Link to 28697	Jul,2011
31479	Other	ROBERT HALF MANAGEMENT RESOURCES				182.84	923900	33456433	Temporary Staff for Financial Reporting - Invoices 33446124, 33487413, 33456433, 33456434 - Link to 28697	Jul,2011
31480	Other	ROBERT HALF MANAGEMENT RESOURCES				85.16	923900	33456434	Temporary Staff for Financial Reporting - Invoices 33446124, 33487413, 33456433, 33456434 - Link to 28697	Jul,2011
31481	Other	ROBERT HALF MANAGEMENT RESOURCES				1,088.64	923900	33487413	Temporary Staff for Financial Reporting - Invoices 33446124, 33487413, 33456433, 33456434 - Link to 28697	Jul,2011
31482	Other	ROBERT HALF MANAGEMENT RESOURCES				1,514.70	903001	33508580	Invoices for 4 contractors on Tax Validation Project for July 2011 for Butch Cockerill - includes Ariel Besaw, Anthony DiCarlo, Micah Tyler and John Bunton. Ariel's last day was July 27, 2011, so this is her last invoice.	AUG-2011
31483	Other	ROBERT HALF MANAGEMENT RESOURCES				1,811.70	903001	33508581	Invoices for 4 contractors on Tax Validation Project for July 2011 for Butch Cockerill - includes Ariel Besaw, Anthony DiCarlo, Micah Tyler and John Bunton. Ariel's last day was July 27, 2011, so this is her last invoice.	AUG-2011

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31484	Other	ROBERT HALF MANAGEMENT RESOURCES				1,821.60	903001	33508582	Invoices for 4 contractors on Tax Validation Project for July 2011 for Butch Cockerill - includes Ariel Besaw, Anthony DiCarlo, Micah Tyler and John Bunton. Ariel's last day was July 27, 2011, so this is her last invoice.	AUG-2011
31485	Other	ROBERT HALF MANAGEMENT RESOURCES				1,900.80	903001	33508583	Invoices for 4 contractors on Tax Validation Project for July 2011 for Butch Cockerill - includes Ariel Besaw, Anthony DiCarlo, Micah Tyler and John Bunton. Ariel's last day was July 27, 2011, so this is her last invoice.	May,2011
31486	Other	ROBERT HALF MANAGEMENT RESOURCES				880.32	923900	33531233	ROBERT HALF INVOICE 33531233 FOR FINANCIAL REPORTING	Jul,2011
31487	Other	ROBERT HALF MANAGEMENT RESOURCES				860.16	923900	33570389	Financial Reporting Temporary Staff Invoices 33612098, 33576536, 33570389	AUG-2011
31488	Other	ROBERT HALF MANAGEMENT RESOURCES				162.12	923900	33576536	Financial Reporting Temporary Staff Invoices 33612098, 33576536, 33570389	AUG-2011
31489	Other	ROBERT HALF MANAGEMENT RESOURCES				1,626.24	923900	33612098	Financial Reporting Temporary Staff Invoices 33612098, 33576536, 33570389	AUG-2011
31490	Other	ROBERT HALF MANAGEMENT RESOURCES				1,895.04	923900	33653503	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31491	Other	ROBERT HALF MANAGEMENT RESOURCES				159.56	923900	33663314	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31492	Other	ROBERT HALF MANAGEMENT RESOURCES				159.56	923900	33663315	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31493	Other	ROBERT HALF MANAGEMENT RESOURCES				156.04	923900	33663316	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31494	Other	ROBERT HALF MANAGEMENT RESOURCES				1,370.88	923900	33696324	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31495	Other	ROBERT HALF MANAGEMENT RESOURCES				151.88	923900	33705482	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31496	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	33738350	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31497	Other	ROBERT HALF MANAGEMENT RESOURCES				151.88	923900	33747854	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31498	Other	ROBERT HALF MANAGEMENT RESOURCES				159.56	923900	33747855	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31499	Other	ROBERT HALF MANAGEMENT RESOURCES				1,142.07	923900	33786670	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31500	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	33829936	Financial Reporting Robert Half Invoices: 33829936, 33663316, 33696324, 33705482, 33653503, 33663314, 33663315, 33738350, 33747854, 33786670, 33747855	SEP-2011
31501	Other	ROBERT HALF MANAGEMENT RESOURCES				1,395.90	903001	33834107	August 2011 invoices for Micah Tyler, Anthony DiCarlo and John Bunton related to the Tax Validation Project for Butch Cockerill.	SEP-2011
31502	Other	ROBERT HALF MANAGEMENT RESOURCES				1,584.00	903001	33834259	August 2011 invoices for Micah Tyler, Anthony DiCarlo and John Bunton related to the Tax Validation Project for Butch Cockerill.	Apr,2011
31503	Other	ROBERT HALF MANAGEMENT RESOURCES				1,554.30	903001	33834263	August 2011 invoices for Micah Tyler, Anthony DiCarlo and John Bunton related to the Tax Validation Project for Butch Cockerill.	SEP-2011
31504	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	33867141	Robt Half Invoices 33912584 and 33867141	SEP-2011

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31505	Other	ROBERT HALF MANAGEMENT RESOURCES				1,861.20	903001	33887275	Contractor Invoices	NOV-2011
31506	Other	ROBERT HALF MANAGEMENT RESOURCES				1,900.80	903001	33887276	Contractor Invoices	NOV-2011
31507	Other	ROBERT HALF MANAGEMENT RESOURCES				1,900.80	903001	33887277	Contractor Invoices	NOV-2011
31508	Other	ROBERT HALF MANAGEMENT RESOURCES				994.56	923900	33912584	Robt Half Invoices 33912584 and 33867141	SEP-2011
31509	Other	ROBERT HALF MANAGEMENT RESOURCES				860.16	923900	33954089	Robert Half Invoice 33954089	OCT-2011
31510	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	33997580	Financial Reporting - Robt. Half 34004582 and 34004581 and 33997580	OCT-2011
31511	Other	ROBERT HALF MANAGEMENT RESOURCES				170.31	923900	34004581	Financial Reporting - Robt. Half 34004582 and 34004581 and 33997580	OCT-2011
31512	Other	ROBERT HALF MANAGEMENT RESOURCES				127.99	923900	34004582	Financial Reporting - Robt. Half 34004582 and 34004581 and 33997580	OCT-2011
31513	Other	ROBERT HALF MANAGEMENT RESOURCES				11.17	923900	34014420	Robert Half Invoice for Corporate Accounting 34014420	OCT-2011
31514	Other	ROBERT HALF MANAGEMENT RESOURCES				577.40	923900	34041969	Robert Half Invoice for Corporate Accounting 34041969 and 34014420	OCT-2011
31515	Other	ROBERT HALF MANAGEMENT RESOURCES				967.68	923900	34048971	Robert Half Invoices 34052710, 34052709, 34048971	OCT-2011
31516	Other	ROBERT HALF MANAGEMENT RESOURCES				170.31	923900	34052709	Robert Half Invoices 34052710, 34052709, 34048971	OCT-2011
31517	Other	ROBERT HALF MANAGEMENT RESOURCES				126.98	923900	34052710	Robert Half Invoices 34052710, 34052709, 34048971	OCT-2011
31518	Other	ROBERT HALF MANAGEMENT RESOURCES				396.00	903001	34126484	Contractor Invoices	Jan,2012
31519	Other	ROBERT HALF MANAGEMENT RESOURCES				1,229.76	921902	34126485	Contractor to work in Payroll Dept.	NOV-2011
31520	Other	ROBERT HALF MANAGEMENT RESOURCES				323.43	903001	34126486	Contractor Invoices	Jan,2012
31521	Other	ROBERT HALF MANAGEMENT RESOURCES				336.60	903001	34126487	Contractor Invoices	Jan,2012
31522	Other	ROBERT HALF MANAGEMENT RESOURCES				893.76	923900	34138149	Financial Reporting - Robert Half Invoice 34138149	OCT-2011
31523	Other	ROBERT HALF MANAGEMENT RESOURCES				1,108.80	903001	34145513	Contractor Invoices	NOV-2011
31524	Other	ROBERT HALF MANAGEMENT RESOURCES				1,188.29	903001	34145514	Contractor Invoices	NOV-2011
31525	Other	ROBERT HALF MANAGEMENT RESOURCES				1,188.00	903001	34145515	Contractor Invoices	NOV-2011
31526	Other	ROBERT HALF MANAGEMENT RESOURCES				1,122.24	923900	34176663	ROBERT HALF FINANCIAL REPORTING INVOICES: 34222019, 34176663, 267.27	NOV-2011
31527	Other	ROBERT HALF MANAGEMENT RESOURCES				103.31	923900	34176664	Robert Half Inv. 34176664	NOV-2011
31528	Other	ROBERT HALF MANAGEMENT RESOURCES				85.53	923900	34187110	ROBERT HALF FINANCIAL REPORTING INVOICES: 34222019, 34176663, 267.27	NOV-2011
31529	Other	ROBERT HALF MANAGEMENT RESOURCES				1,102.08	923900	34222019	ROBERT HALF FINANCIAL REPORTING INVOICES: 34222019, 34176663, 267.27	NOV-2011
31530	Other	ROBERT HALF MANAGEMENT RESOURCES				141.75	923900	34222020	Robert Half Inv 34222020	NOV-2011
31531	Other	ROBERT HALF MANAGEMENT RESOURCES				360.58	921902	34229478	Invoice #34267590 wk ending 10/28/11 Brent Coomes for \$1,925.44 Invoice #34229478 wk ending 10/21/11 Brent Coomes for \$783.88	NOV-2011
31532	Other	ROBERT HALF MANAGEMENT RESOURCES				129.14	923900	34233004	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31533	Other	ROBERT HALF MANAGEMENT RESOURCES				1,102.08	923900	34267589	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011

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31534	Other	ROBERT HALF MANAGEMENT RESOURCES				885.70	921902	34267590	Invoice #34267590 wk ending 10/28/11 Brent Coomes for \$1,925.44 Invoice #34229478 wk ending 10/21/11 Brent Coomes for \$783.88	NOV-2011
31535	Other	ROBERT HALF MANAGEMENT RESOURCES				180.28	923900	34274434	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31536	Other	ROBERT HALF MANAGEMENT RESOURCES				1,014.72	923900	34319829	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31537	Other	ROBERT HALF MANAGEMENT RESOURCES				981.23	921902	34319830	Invoice #34319830 Brent Coomes for week ending 11/4/11	NOV-2011
31538	Other	ROBERT HALF MANAGEMENT RESOURCES				182.84	923900	34324107	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31539	Other	ROBERT HALF MANAGEMENT RESOURCES				207.90	903001	34326244	Micah Tyler, John Bunton, Bryan Dockery, Anothny DiCarlo tim for November 2011 related to tax validation/Field Services for Buth Cockerill	Dec,2011
31540	Other	ROBERT HALF MANAGEMENT RESOURCES				1,257.30	903001	34326250	Micah Tyler, John Bunton, Bryan Dockery, Anothny DiCarlo tim for November 2011 related to tax validation/Field Services for Buth Cockerill	Dec,2011
31541	Other	ROBERT HALF MANAGEMENT RESOURCES				962.92	921902	34326254	Contractor to work in Payroll Dept.	Dec,2011
31542	Other	ROBERT HALF MANAGEMENT RESOURCES				1,039.50	903001	34326256	Micah Tyler, John Bunton, Bryan Dockery, Anothny DiCarlo tim for November 2011 related to tax validation/Field Services for Buth Cockerill	Dec,2011
31543	Other	ROBERT HALF MANAGEMENT RESOURCES				1,362.14	903001	34326260	Micah Tyler, John Bunton, Bryan Dockery, Anothny DiCarlo tim for November 2011 related to tax validation/Field Services for Buth Cockerill	Dec,2011
31544	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	34358622	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31545	Other	ROBERT HALF MANAGEMENT RESOURCES				45.72	923900	34358623	Robert Half Invoices for Corporate Accounting 34405371 and 34358623	Dec,2011
31546	Other	ROBERT HALF MANAGEMENT RESOURCES				937.87	921902	34358624	Invoice # 3435624 Brent Coomes week ending 11/11/11	NOV-2011
31547	Other	ROBERT HALF MANAGEMENT RESOURCES				51.01	923900	34366797	Robert Half Invoices for Financial Reporting: 34267589,34274434,34324107,34319829,3436679734358622,34233004	NOV-2011
31548	Other	ROBERT HALF MANAGEMENT RESOURCES				1,081.92	923900	34405370	Robert Half Invoices for Financial Reporting 3446853, 34413480, 34405370	Dec,2011
31549	Other	ROBERT HALF MANAGEMENT RESOURCES				42.94	923900	34405371	Robert Half Invoices for Corporate Accounting 34405371 and 34358623	Dec,2011
31550	Other	ROBERT HALF MANAGEMENT RESOURCES				946.02	923900	34405372	Invoice #34405372 for Brent Coomes week ending 11/18/11	Dec,2011
31551	Other	ROBERT HALF MANAGEMENT RESOURCES				182.84	923900	34413480	Robert Half Invoices for Financial Reporting 3446853, 34413480, 34405370	Dec,2011
31552	Other	ROBERT HALF MANAGEMENT RESOURCES				645.12	923900	34446853	Robert Half Invoices for Financial Reporting 3446853, 34413480, 34405370	Dec,2011
31553	Other	ROBERT HALF MANAGEMENT RESOURCES				169.03	923900	34446854	Robert Half Corporate Reporting invoices 3449357234446854	Dec,2011
31554	Other	ROBERT HALF MANAGEMENT RESOURCES				563.16	923900	34446855	Invoice #34446855 Brent Coomes week ending 11/25/11	Dec,2011
31555	Other	ROBERT HALF MANAGEMENT RESOURCES				172.31	923900	34460943	Robert Half - Financial Reporting Invoices 34460944, 34460943, 34493571 34056336	Dec,2011
31556	Other	ROBERT HALF MANAGEMENT RESOURCES				44.89	923900	34460944	Robert Half - Financial Reporting Invoices 34460944, 34460943, 34493571 34056336	Dec,2011
31557	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	34493571	Robert Half - Financial Reporting Invoices 34460944, 34460943, 34493571 34056336	Dec,2011
31558	Other	ROBERT HALF MANAGEMENT RESOURCES				274.30	923900	34493572	Robert Half Corporate Reporting invoices 3449357234446854	Dec,2011



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31559	Other	ROBERT HALF MANAGEMENT RESOURCES				1,046.76	923900	34493573	Invoice #34493573 Brent Coomes for week ending 12/2/11	Dec,2011
31560	Other	ROBERT HALF MANAGEMENT RESOURCES				778.68	921902	34499282	Contractor to work in Payroll Dept.	Feb,2012
31561	Other	ROBERT HALF MANAGEMENT RESOURCES				165.82	903001	34500819	John Bunton, Robert Cla Leake Jr, Anthony DiCarlo time for December 2011 related to tax validation/ Field Service work for Butch Cockerill	Feb,2012
31562	Other	ROBERT HALF MANAGEMENT RESOURCES				179.62	923900	34506336	Robert Half - Financial Reporting Invoices 34460944, 34460943, 34493571 34056336	Dec,2011
31563	Other	ROBERT HALF MANAGEMENT RESOURCES				1,267.20	903001	34509804	John Bunton, Robert Cla Leake Jr, Anthony DiCarlo time for December 2011 related to tax validation/ Field Service work for Butch Cockerill	Feb,2012
31564	Other	ROBERT HALF MANAGEMENT RESOURCES				55.14	923900	34539950	Robt Half Invoices- 34672412 36432809, 34586046, 34539950	Jan,2012
31565	Other	ROBERT HALF MANAGEMENT RESOURCES				935.91	923900	34539951	Invoice #34539951 week ending 12/9/11 for Brent Coomes	Jan,2012
31566	Other	ROBERT HALF MANAGEMENT RESOURCES				1,395.90	903001	34545026	John Bunton, Robert Cla Leake Jr, Anthony DiCarlo time for December 2011 related to tax validation/ Field Service work for Butch Cockerill	Feb,2012
31567	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	34548193	Robert Half - Invoices 32552397 and 34548193	Jan,2012
31568	Other	ROBERT HALF MANAGEMENT RESOURCES				88.22	923900	34552397	Robert Half - Invoices 32552397 and 34548193	Jan,2012
31569	Other	ROBERT HALF MANAGEMENT RESOURCES				1,075.20	923900	34586045	34632808, 34610061, 34586045, 34595228	Jan,2012
31570	Other	ROBERT HALF MANAGEMENT RESOURCES				40.67	923900	34586046	Robt Half Invoices- 34672412 36432809, 34586046, 34539950	Jan,2012
31571	Other	ROBERT HALF MANAGEMENT RESOURCES				986.77	923900	34586047	Invoice #34586047 week ending 12/16/11 for Brent Coomes	Jan,2012
31572	Other	ROBERT HALF MANAGEMENT RESOURCES				88.22	923900	34595228	34632808, 34610061, 34586045, 34595228	Jan,2012
31573	Other	ROBERT HALF MANAGEMENT RESOURCES				88.22	923900	34610061	34632808, 34610061, 34586045, 34595228	Jan,2012
31574	Other	ROBERT HALF MANAGEMENT RESOURCES				860.16	923900	34632808	34632808, 34610061, 34586045, 34595228	Jan,2012
31575	Other	ROBERT HALF MANAGEMENT RESOURCES				43.94	923900	34632809	Robt Half Invoices- 34672412 36432809, 34586046, 34539950	Jan,2012
31576	Other	ROBERT HALF MANAGEMENT RESOURCES				978.62	923900	34641508	Invoice #34641508 week ending 12/23/11 for Brent Coomes	Jan,2012
31577	Other	ROBERT HALF MANAGEMENT RESOURCES				37.54	923900	34672412	Robt Half Invoices- 34672412 36432809, 34586046, 34539950	Jan,2012
31578	Other	ROBERT HALF MANAGEMENT RESOURCES				899.72	923900	34672413	Invoice #34672413 Brent Coomes week ending 12/30/11	Jan,2012
31579	Other	ROBERT HALF MANAGEMENT RESOURCES				698.88	923900	34680517	34632808, 34610061, 34586045, 34595228	Jan,2012
31580	Other	ROBERT HALF MANAGEMENT RESOURCES				48.45	923900	34685802	34632808, 34610061, 34586045, 34595228	Jan,2012
31581	Other	ROBERT HALF MANAGEMENT RESOURCES				1,194.00	903001	34690531	John Bunton, Robert Leake Jr time for January 2012 related to Tax validation/field Service work for Butch Cockerill.	Feb,2012
31582	Other	ROBERT HALF MANAGEMENT RESOURCES				1,512.40	903001	34707697	John Bunton, Robert Leake Jr time for January 2012 related to Tax validation/field Service work for Butch Cockerill.	Feb,2012
31583	Other	ROBERT HALF MANAGEMENT RESOURCES				842.23	921902	34707698	Contractor to work in Payroll Dept.	Feb,2012
31584	Other	ROBERT HALF MANAGEMENT RESOURCES				1,188.04	923900	34713350	Invoice #34713350 Robert Half for Brent Coomes week ending 1/6/12	Jan,2012
31585	Other	ROBERT HALF MANAGEMENT RESOURCES				1,015.16	923900	34721704	Robert Half Invoice 34721704	Jan,2012
31586	Other	ROBERT HALF MANAGEMENT RESOURCES				1,223.04	923900	34756714	Robert Half Invoice 34756714	Jan,2012

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31587	Other	ROBERT HALF MANAGEMENT RESOURCES				1,046.16	923900	34764814	Invoice #34764814 Robert Half for Brent Coomes week ending 1/13/12	Jan,2012
31588	Other	ROBERT HALF MANAGEMENT RESOURCES				170.44	923900	34765018	Robert Half Invoice 34765018	Jan,2012
31589	Other	ROBERT HALF MANAGEMENT RESOURCES				1,270.08	923900	34801673	Robert Half Invoice 3801673	Feb,2012
31590	Other	ROBERT HALF MANAGEMENT RESOURCES				1,125.79	923900	34809906	Invoice #34809906 Robert Half for Brent Coomes week ending 1/20/12	Feb,2012
31591	Other	ROBERT HALF MANAGEMENT RESOURCES				1,338.43	923900	34845136	Robert Half #34845136 Brent Coomes week ending 1/27/12	MAR-2012
31592	Other	ROBERT HALF MANAGEMENT RESOURCES				1,303.68	923900	34854167	Robert Half Invoice # 34854167	MAR-2012
31593	Other	ROBERT HALF MANAGEMENT RESOURCES				1,194.00	903001	34867725	John Bunton, Robert Leake Jr time for February 2012 related to tax validation / Field Service work for Butch Cockerill	MAR-2012
31594	Other	ROBERT HALF MANAGEMENT RESOURCES				840.96	921902	34884093	Contractor to work in Payroll Dept.	MAR-2012
31595	Other	ROBERT HALF MANAGEMENT RESOURCES				1,263.65	903001	34884094	John Bunton, Robert Leake Jr time for February 2012 related to tax validation / Field Service work for Butch Cockerill	MAR-2012
31596	Other	ROBERT HALF MANAGEMENT RESOURCES				1,188.37	923900	34890479	Invoice 34890479 Robert Half for Brent Coomes week ending 2/3/12	Feb,2012
31597	Other	ROBERT HALF MANAGEMENT RESOURCES				1,290.25	923900	34899493	Robert Half Invoice 34899493	Feb,2012
31598	Other	ROBERT HALF MANAGEMENT RESOURCES				170.31	923900	34905792	Robert Half Invoices 34948831, 34905792, 34905793	MAR-2012
31599	Other	ROBERT HALF MANAGEMENT RESOURCES				174.73	923900	34905793	Robert Half Invoices 34948831, 34905792, 34905793	MAR-2012
31600	Other	ROBERT HALF MANAGEMENT RESOURCES				1,249.92	923900	34944755	Robert Half Invoice 34944755	MAR-2012
31601	Other	ROBERT HALF MANAGEMENT RESOURCES				1,019.30	923900	34944756	Invoice #34944756 Robert Half-Brent Coomes week ending 2/10/12	Feb,2012
31602	Other	ROBERT HALF MANAGEMENT RESOURCES				174.73	923900	34948831	Robert Half Invoices 34948831, 34905792, 34905793	MAR-2012
31603	Other	ROBERT HALF MANAGEMENT RESOURCES				1,290.24	923900	34977952	Robert Half invoice 34977952	MAR-2012
31604	Other	ROBERT HALF MANAGEMENT RESOURCES				1,103.83	923900	34987352	Robert Half Invoice #34987352 for Brent Coomes week ending 2/17/12	MAR-2012
31605	Other	ROBERT HALF MANAGEMENT RESOURCES				176.83	923900	34993248	Robert Half Invoice 34993248	MAR-2012
31606	Other	ROBERT HALF MANAGEMENT RESOURCES				1,128.41	923900	35025810	Robert Half Invoice #35025810 Brent Coomes week ending 2/24/12	MAR-2012
31607	Other	ROBERT HALF MANAGEMENT RESOURCES				7.36	923900	35176925	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31608	Other	ROBERT HALF MANAGEMENT RESOURCES				11.04	923900	35176926	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31609	Other	ROBERT HALF MANAGEMENT RESOURCES				11.04	923900	35176927	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31610	Other	ROBERT HALF MANAGEMENT RESOURCES				3.68	923900	35176928	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31611	Other	ROBERT HALF MANAGEMENT RESOURCES				7.36	923900	35176929	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31612	Other	ROBERT HALF MANAGEMENT RESOURCES				7.36	923900	35176930	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31613	Other	ROBERT HALF MANAGEMENT RESOURCES				3.68	923900	35176931	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31614	Other	ROBERT HALF MANAGEMENT RESOURCES				3.68	923900	35176932	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31615	Other	ROBERT HALF MANAGEMENT RESOURCES				7.36	923900	35176933	Robert Half - 9 invoices for Brent Coomes parking	MAR-2012
31616	Other	ROGERS GROUP INC				283.80	887100	0079055847	26.40 units 3/8XO Limestone Sand	Apr,2011

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31617	Other	ROGERS GROUP INC				291.54	887100	0079056186	27.12 units 3/8ONS	Apr,2011
31618	Other	ROGERS GROUP INC				568.78	887100	0079056566	52.91 units 3/8ONS	Apr,2011
31619	Other	ROGERS GROUP INC				283.58	887100	79056864	25.78 units Limestone dust	May,2011
31620	Other	ROGERS GROUP INC				279.72	887100	0079057205	Limestone Dust	OCT-2011
31621	Other	ROGERS GROUP INC				568.00	887100	0079057206	Limestone Dust	OCT-2011
31622	Other	ROGERS GROUP INC				280.69	887100	79057810	25.87 units Liomestone Dust	Jun,2011
31623	Other	ROGERS GROUP INC				312.69	887100	79058066	26.84 units 3/8X0	Jun,2011
31624	Other	ROGERS GROUP INC				290.35	887100	79058067	26.76 units Limestone Dust	Jun,2011
31625	Other	ROGERS GROUP INC				862.26	887100	79058177	79.47 units Limestone Dust	Jun,2011
31626	Other	ROGERS GROUP INC				286.01	887100	0079058857	Limestone Dust	AUG-2011
31627	Other	ROGERS GROUP INC				279.39	887100	0079058985	LIMESTONE DUST	AUG-2011
31628	Other	ROGERS GROUP INC				881.87	887100	0079059248	77.46 units Dense grade Limestone Dust	SEP-2011
31629	Other	ROGERS GROUP INC				297.08	887100	0079059643	27.38 units Limestone Dust	SEP-2011
31630	Other	ROGERS GROUP INC				295.78	887100	0079060216	27.26 units Limestone Dust	SEP-2011
31631	Other	ROGERS GROUP INC				558.45	887100	0079060436	Limstone Dust	NOV-2011
31632	Other	ROGERS GROUP INC				292.84	887100	0079060571	Limestone Dust	OCT-2011
31633	Other	ROGERS GROUP INC				306.04	887100	0079060885	Rock/Dirt	NOV-2011
31634	Other	ROGERS GROUP INC				275.81	887100	0079060886	Limestone Dust	NOV-2011
31635	Other	ROGERS GROUP INC				291.10	887100	0079061131	Limestone Dust	NOV-2011
31636	Other	ROGERS GROUP INC				305.23	887100	0079061291	Rock/Sand	NOV-2011
31637	Other	ROGERS GROUP INC				287.31	887100	79061432	Limestone Dust	Dec,2011
31638	Other	ROGERS GROUP INC				620.41	887100	79061750	49.81 units #57 limestone dust	Jan,2012
31639	Other	ROGERS GROUP INC				936.78	887100	79061879	78.72 UNITS #57 LIMESTONE DUST	Jan,2012
31640	Other	ROGERS GROUP INC				315.72	887100	79062419	27.10 units 3/8XONS	Feb,2012
31641	Other	ROGERS GROUP INC				286.87	887100	79062420	26.44 Units Limestone Dust	Feb,2012
31642	Other	ROGERS GROUP INC				78.62	887100	0080078853	Dry Stone	OCT-2011
31643	Other	ROPPEL INDUSTRIES INC				1,100.00	512100	8036718	To cover cost to clean Unit 3 MDBFP Motor Coolers	May,2011
31644	Other	ROPPEL INDUSTRIES INC				500.00	512100	8039860	To cover cost to Clean/Test Cooler from 1C Coal Mill	Dec,2011
31645	Other	ROSEN USA				86,405.09	887100	11003	Labor charges inspection technologies; Reference #817087; Invoice #11003	AUG-2011
31646	Other	ROSEN USA				11,000.00	863100	11129	Labor charges for manufacturerien and testing; Reference #817087; Invoice #11129	AUG-2011
31647	Other	ROSEN USA				61,710.50	863100	11179	In-line Inspections; Invoice #11179	NOV-2011
31648	Other	ROSEN USA				11,894.00	863100	11219	Labor charges for inspection technologies; Reference #817099; Invoice #11219	AUG-2011
31649	Other	ROSEN USA				11,000.00	863100	11236	Labor charges for inspection survey; Reference #817087; Invoice #11236	Feb,2012
31650	Other	ROSEN USA				49,450.00	863100	11786	In-line Inspections - Invoice # 11786 - Mill Creek	Jan,2012
31651	Other	ROTATING EQUIPMENT REPAIR INC				38,042.25	512100	SI002001	REPAIR BOILER CIRC WATER PUMP	May,2011
31652	Other	ROTATING EQUIPMENT REPAIR INC				27,672.00	512100	SI002116	SI002116 - MC OVERHAUL #3 B/J BFP	Apr,2011
31653	Other	ROTATING EQUIPMENT REPAIR INC				33,542.12	512100	SI002202	OVERHAUL A/C BFP UNIT 5 HPT 32	Jun,2011
31654	Other	ROTATING EQUIPMENT REPAIR INC				63,812.00	512100	SI002424	Replenish/Repair Byron Jackson Boiler Feed Pump Kit with element, ( IIN 0000635 ) MC Unit 3 TDBFP	OCT-2011
31655	Other	ROTATING EQUIPMENT REPAIR INC				19,693.00	512100	SI002632	OVERHAUL OF IR 18 VEM BCWP	MAR-2012
31656	Other	ROTATING EQUIPMENT REPAIR INC				25,520.00	512100	SI002633	OVERHAUL OF BFP 6-2	MAR-2012
31657	Other	ROTATING EQUIPMENT REPAIR INC				27,646.23	512100	SI002642	SI002642 - MC 2B WORK	MAR-2012
31658	Other	ROY HUNT EQUIPMENT LLC				50.00	512100	2736	SHIP SUPPLIES	May,2011
31659	Other	ROY HUNT EQUIPMENT LLC				791.10	512100	2736	REPAIR - LIMESTONE CASE LOADER (LABOR)	May,2011
31660	Other	ROY HUNT EQUIPMENT LLC				757.50	512100	3649	(Services completed) Labor to install starter on Skidsteer. (repairs to CASE 1840 Skid Steer SER# JAF0285176)	OCT-2011
31661	Other	ROY HUNT EQUIPMENT LLC				29.57	512100	4153	SHIP SUPPLIES - Invoice 4153	Feb,2012
31662	Other	ROY HUNT EQUIPMENT LLC				395.75	512100	4153	SHIP SUPPLIES- Invoice 4153	Feb,2012
31663	Other	RSX COMPANY INC, THE				668.59	500900	110503	Temporary IT Resources (Doug Haynes)	Jun,2011
31664	Other	RSX COMPANY INC, THE				720.02	588900	110503	Temporary IT Resources (Doug Haynes)	Jun,2011
31665	Other	RUDD EQUIPMENT COMPANY INC				2,397.00	512100	1W54031	Labor to repair outrigger on Link-Belt model HTC835XL, Serial # 64H8-200	Apr,2011
31666	Other	RUDD EQUIPMENT COMPANY INC				138.60	512100	1W54504	1W54504 - MC BATTERY WORK	Jun,2011
31667	Other	RUDD EQUIPMENT COMPANY INC				424.00	512100	1W54504	1W54504 - MC BATTERY WORK	Jun,2011
31668	Other	RUDD EQUIPMENT COMPANY INC				2,438.00	501090	1W54518	LABOR, TRANS. OIL FILTERS VALVES ON INVOICE 1W54518	Jul,2011

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31669	Other	RUDD EQUIPMENT COMPANY INC				1,096.00	501090	1W54539	LABOR TO REMOVE OLD STARTER AND INSTALL NEW STARTER EST.NUMBER 6/10/11 DC-01	Jul,2011
31670	Other	RUDD EQUIPMENT COMPANY INC				7,261.00	501090	1W54573	LABOR, TIN 61-0445955 REPLACED A FIBER GEAR FOR HYD. REFERENCE NUMBER A28784 INVOICE 1W54573 MICH. 380B, SER. 813BC00378 CANE RUN PLANT	Jul,2011
31671	Other	RUDD EQUIPMENT COMPANY INC				1,060.00	501090	1W54680	LABOR	AUG-2011
31672	Other	RUDD EQUIPMENT COMPANY INC				1,060.00	501090	1W54715	LABOR TO INSTALL	AUG-2011
31673	Other	RUDD EQUIPMENT COMPANY INC				235.12	501090	1W54804	INV 1W54804 REPAIR TO MICHIGAN 380B	AUG-2011
31674	Other	RUDD EQUIPMENT COMPANY INC				395.23	501090	1W54804	CORRECT SALES TAX ACCT SLR - INV 1W54804 REPAIR TO MICHIGAN 380B	OCT-2011
31675	Other	RUDD EQUIPMENT COMPANY INC				2,662.00	501090	1W54804	INV 1W54804 REPAIR TO MICHIGAN 380B	AUG-2011
31676	Other	RUDD EQUIPMENT COMPANY INC				137.87	501090	1W54855	INV 1W54855 REPAIR TO MICHIGAN 380B BULLDOZER	AUG-2011
31677	Other	RUDD EQUIPMENT COMPANY INC				848.00	501090	1W54855	INV 1W54855 REPAIR TO MICHIGAN 380B BULLDOZER	AUG-2011
31678	Other	RUDD EQUIPMENT COMPANY INC				137.87	501090	1W54898	INV 1W54898 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813BC00378	OCT-2011
31679	Other	RUDD EQUIPMENT COMPANY INC				848.00	501090	1W54898	INV 1W54898 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813BC00378	OCT-2011
31680	Other	RUDD EQUIPMENT COMPANY INC				25.44	501090	1W55199	INV 1W55199 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813B342CAC	NOV-2011
31681	Other	RUDD EQUIPMENT COMPANY INC				636.00	501090	1W55199	INV 1W55199 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813B342CAC	NOV-2011
31682	Other	RUDD EQUIPMENT COMPANY INC				8,480.00	501090	1W55206	INV 1W55206 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813B323CAC	NOV-2011
31683	Other	RUDD EQUIPMENT COMPANY INC				72.08	501090	1W55223	INV 1W55223 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813BC00378	NOV-2011
31684	Other	RUDD EQUIPMENT COMPANY INC				1,802.00	501090	1W55223	INV 1W55223 REPAIR TO MICHIGAN 380B BULLDOZER S/N 813BC00378	NOV-2011
31685	Other	RUDD EQUIPMENT COMPANY INC				636.00	501090	1W55654	INV 1W55654 REPAIR TO MICHIGAN 380B DOZER	Jan,2012
31686	Other	RUDD EQUIPMENT COMPANY INC				1,031.45	501090	1W55732	INV 1W55732 REPAIR TO MICHIGAN 380B DOZER	Feb,2012
31687	Other	RUDD EQUIPMENT COMPANY INC				1,325.00	501090	1W55732	INV 1W55732 REPAIR TO MICHIGAN 380B DOZER	Feb,2012
31688	Other	RUDD EQUIPMENT COMPANY INC				742.00	501090	1W55776	INV 1W55776 REPAIR TO MICHIGAN 380B DOZER	Feb,2012
31689	Other	RUMPKE OF KENTUCKY INC				3,680.17	512100	1409370	To cover general expenses of Invoice #1409370	Mar,2012
31690	Other	RUS SALES				1,367.89	935391	1104111	To pay Invoice 110411-1 for generator hook-ups	Apr,2011
31691	Other	RUS SALES LLC				887.07	921903	1105091	Booger Mountain - generator wiring repair after vandalism and grounding theft	May,2011
31692	Other	RUS SALES LLC				3,164.18	935391	1105181	Annual Maintenance and Support for the KU SCADA System effective 2/1/05 - 1/31/06	Jun,2011
31693	Other	RUS SALES LLC				123.92	935391	1105311	To pay Invoice 110531-1 Stone Rd Battery replacement	Jun,2011
31694	Other	RUS SALES LLC				537.36	935391	1106272	To pay Invoice 110627-2 for generator hook-ups at BSG	Jun,2011
31695	Other	RUS SALES LLC				2,929.80	935391	1108021	Annual Maintenance and Support for the KU SCADA System effective 2/1/05 - 1/31/06	AUG-2011
31696	Other	RUS SALES LLC				205.09	921903	1201231	To pay invoice 120123-1 date Jan 23, 2012 for N.Limestone inventory Telecom Equipment	Jan,2012
31697	Other	RUS SALES LLC				3,246.02	935391	1202021	Annual Maintenance and Support for the KU SCADA System effective 2/1/05 - 1/31/06	Feb,2012
31698	Other	RUS SALES LLC				3,339.97	935391	11110111	Annual Maintenance and Support for the KU SCADA System effective 2/1/05 - 1/31/06	NOV-2011
31699	Other	S AND K AIR POWER				720.00	512100	211139501	Cover cost to repair Sky Climber Motor (LABOR ONLY)	SEP-2011
31700	Other	S AND K AIR POWER				720.00	512100	211262201	For labor to repair 1 skyclimber motor.	May,2011
31701	Other	S AND K AIR POWER				560.00	506100	2111406-01-22646	REPAIR LABOR 2056722	AUG-2011
31702	Other	S AND K AIR POWER				550.53	506100	2114415-25247	REPAIR & PARTS FOR (3) BRAKE LOCKS NEED MORE DETAIL NEXT TIME	MAR-2012
31703	Other	S AND K AIR POWER				4,841.95	506100	2114415-25247	,NEXT TIME NEED SERIAL# & MORE DETAIL INF.ON EACH UNIT	MAR-2012
31704	Other	S AND R COMPRESSION LLC				533.76	816100	111738	TO PAY S & R COMPRESSION INVOICE# 111738	Jan,2012
31705	Other	SAF TI CO INC				192.00	892100	3687	Traffic Control Rental	Jan,2012
31706	Other	SAF TI CO INC				2,102.80	887100	0166594IN	Invoice #:0166594-IN Invoice date: 02/28/2011	Apr,2011
31707	Other	SAF TI CO INC				180.02	887100	0167348IN	YARD BARRICADE	May,2011
31708	Other	SAF TI CO INC				55.65	887100	0167351IN	Traffic Control Rental	May,2011
31709	Other	SAF TI CO INC				26.35	887100	0167352IN	TRAFFIC CONTROL RENTAL	May,2011
31710	Other	SAF TI CO INC				45.00	887100	0167352IN	TRAFFIC CONTROL RENTAL	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31711	Other	SAF TI CO INC				100.00	879100	0167352IN	TRAFFIC CONTROL RENTAL	May,2011
31712	Other	SAF TI CO INC				384.00	887100	0167360IN	ARROW BOARD RENTAL	May,2011
31713	Other	SAF TI CO INC				168.80	887100	0168345IN	Yard Barricade	Jun,2011
31714	Other	SAF TI CO INC				2,128.80	887100	0168346IN	Invoice #: 0168346-IN Invoice date: 04/30/2011	Jun,2011
31715	Other	SAF TI CO INC				105.00	887100	0168348IN	Traffic Control Rental	Jun,2011
31716	Other	SAF TI CO INC				300.00	879100	0168349IN	Traffic Control Rental	Jun,2011
31717	Other	SAF TI CO INC				210.01	887100	0169107IN	Yard Barricade	Jun,2011
31718	Other	SAF TI CO INC				2,135.59	887100	0169108IN	Yard Barricade rentals Invoice #: 0169108-IN Invoice date: 05/31/2011	AUG-2011
31719	Other	SAF TI CO INC				12.00	887100	0169110IN	Traffic Control Rental	Jun,2011
31720	Other	SAF TI CO INC				310.00	879100	0169110IN	Traffic Control Rental	Jun,2011
31721	Other	SAF TI CO INC				86.25	887100	0169111IN	Traffic Control Rental	Jun,2011
31722	Other	SAF TI CO INC				50.00	887100	0169113IN	Arrow board rental	Jun,2011
31723	Other	SAF TI CO INC				246.00	887100	0170000IN	Yard Barricade	AUG-2011
31724	Other	SAF TI CO INC				300.00	892100	0170003IN	Traffic Control Rental	AUG-2011
31725	Other	SAF TI CO INC				81.00	909013	0170004IN	Traffic Control Rental	AUG-2011
31726	Other	SAF TI CO INC				105.00	892100	0170004IN	Traffic Control Rental	AUG-2011
31727	Other	SAF TI CO INC				285.00	887100	0170004IN	Traffic Control Rental	AUG-2011
31728	Other	SAF TI CO INC				75.00	892100	0170005IN	Arrow board rental	AUG-2011
31729	Other	SAF TI CO INC				144.00	887100	0170005IN	Arrow board rental	AUG-2011
31730	Other	SAF TI CO INC				224.06	887100	0171026IN	Yard Barricade	AUG-2011
31731	Other	SAF TI CO INC				115.50	887100	0171029IN	Traffic Control Rental	AUG-2011
31732	Other	SAF TI CO INC				310.00	879100	0171029IN	Traffic Control Rental	AUG-2011
31733	Other	SAF TI CO INC				232.50	887100	0171030IN	Traffic Control Rental	AUG-2011
31734	Other	SAF TI CO INC				336.00	887100	0171031IN	Arrow board rental	AUG-2011
31735	Other	SAF TI CO INC				225.00	887100	0171032IN	Arrow Board Rental	AUG-2011
31736	Other	SAF TI CO INC				200.00	887100	0171990IN	YARD BARRICADE	OCT-2011
31737	Other	SAF TI CO INC				102.30	887100	0171993IN	TRAFFIC CONTROL	OCT-2011
31738	Other	SAF TI CO INC				310.00	879100	0171993IN	TRAFFIC CONTROL	OCT-2011
31739	Other	SAF TI CO INC				97.50	887100	0171994IN	Traffic Control Rental	OCT-2011
31740	Other	SAF TI CO INC				112.00	887100	0171995IN	Arrow Board Rental	OCT-2011
31741	Other	SAF TI CO INC				176.00	887100	0171995IN	Arrow Board Rental	OCT-2011
31742	Other	SAF TI CO INC				200.00	887100	0173165IN	Yard Barricade	NOV-2011
31743	Other	SAF TI CO INC				1,883.62	887100	0173166IN	Invoice #: 0173166-IN Invoice date: 09/30/2011	NOV-2011
31744	Other	SAF TI CO INC				99.00	887100	0173168IN	Traffic Control Rental	NOV-2011
31745	Other	SAF TI CO INC				300.00	879100	0173168IN	Traffic Control Rental	NOV-2011
31746	Other	SAF TI CO INC				700.00	588100	0173169IN	Pay Rent 01 Variable Message Board (#124)	Dec,2011
31747	Other	SAF TI CO INC				700.00	588100	0173170IN	Pay Rent 01 Variable Message Board (#129)	Dec,2011
31748	Other	SAF TI CO INC				326.89	887100	0173903IN	Yard Barricade	NOV-2011
31749	Other	SAF TI CO INC				102.30	887100	0173906IN	Traffic Control Rental	NOV-2011
31750	Other	SAF TI CO INC				310.00	879100	0173906IN	Traffic Control Rental	NOV-2011
31751	Other	SAF TI CO INC				700.00	588100	0173907IN	Rental Variable Message Board @ \$700/Mo 9-23/-10/22	NOV-2011
31752	Other	SAF TI CO INC				700.00	588100	0173908IN	Rental Variable Message Board @ \$700/Mo 9-23/-10/22	NOV-2011
31753	Other	SAF TI CO INC				194.80	887100	0174902IN	Yard Barricade	Dec,2011
31754	Other	SAF TI CO INC				2,011.50	887100	0174903IN	Invoice #: 0174903-IN Invoice Date: 11/30/2011	Jan,2012
31755	Other	SAF TI CO INC				99.00	887100	0174906IN	TRAFFIC CONTROL	Dec,2011
31756	Other	SAF TI CO INC				300.00	879100	0174906IN	TRAFFIC CONTROL	Dec,2011
31757	Other	SAF TI CO INC				863.33	588100	0174926IN	Pay for Rent01 Variable Message Board (#129) @\$700.00/Mo f	Dec,2011
31758	Other	SAF TI CO INC				863.33	588100	0174927IN	Pay for Rent01 Variable Message Board (#124) @\$700.00/Mo f	Dec,2011
31759	Other	SAF TI CO INC				300.00	887100	0175783IN	Yard Barricade	Jan,2012
31760	Other	SAF TI CO INC				4.65	887100	0175787IN	Traffic Control Rental	Jan,2012
31761	Other	SAF TI CO INC				407.65	879100	0175787IN	Traffic Control Rental	Jan,2012
31762	Other	SAF TI CO INC				368.00	892100	0175788IN	Arrow Board Rental	Jan,2012
31763	Other	SAF TI CO INC				270.00	887100	0176488IN	Yard Barricade	Feb,2012
31764	Other	SAF TI CO INC				85.00	887100	0176491IN	Traffic Control Rental	Feb,2012
31765	Other	SAF TI CO INC				102.30	887100	0176492IN	Traffic Control Rental	Feb,2012
31766	Other	SAF TI CO INC				258.85	892100	0176492IN	Traffic Control Rental	Feb,2012
31767	Other	SAF TI CO INC				310.00	879100	0176492IN	Traffic Control Rental	Feb,2012
31768	Other	SAF TI CO INC				96.00	892100	0176493IN	Traffic Control Rental	Feb,2012

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31769	Other	SAF TI CO INC				128.00	887100	0176493IN	Traffic Control Rental	Feb,2012
31770	Other	SAFARI MONTAGE				1,100.00	908005	500112760001	Safari Montage content package renewal quote # 50051276	Apr,2011
31771	Other	SAFARI MONTAGE				1,400.00	908005	500112760001	Safari Montage content package renewal quote # 50051276	Apr,2011
31772	Other	SAFWAY SERVICES LLC				400.00	512100	D072457	D072457-SCAFFOLD RENTAL FROM 4/19-5/16/11	May,2011
31773	Other	SAFWAY SERVICES LLC				12,806.73	512100	D072457	D072457-SCAFFOLD RENTAL FROM 4/19-5/16/11	May,2011
31774	Other	SAFWAY SERVICES LLC				2,449.59	512100	D072901	D072901 - MC SCAFF.	Jun,2011
31775	Other	SAFWAY SERVICES LLC				21,815.81	512100	D072999	SCAFFOLDING RENTAL FROM 4/28-5/25/11	May,2011
31776	Other	SAFWAY SERVICES LLC				133,745.78	512100	D072999	SCAFFOLDING RENTAL FROM 4/28-5/25/11	May,2011
31777	Other	SAFWAY SERVICES LLC				322.89	512100	D073041	D073041-LABOR CHARGES & RENTAL OF SCAFFOLD	May,2011
31778	Other	SAFWAY SERVICES LLC				30,653.42	512100	D073041	D073041-LABOR CHARGES & RENTAL OF SCAFFOLD	May,2011
31779	Other	SAFWAY SERVICES LLC				3,963.36	512100	D073042	D073042-LABOR CHARGES TO SETUP	May,2011
31780	Other	SAFWAY SERVICES LLC				150.08	512100	D073043	D073043-LABOR CHARGES TO LOAD SCAFFOLD	May,2011
31781	Other	SAFWAY SERVICES LLC				3,658.03	512100	D073043	D073043-LABOR CHARGES TO LOAD SCAFFOLD	May,2011
31782	Other	SAFWAY SERVICES LLC				1,750.00	512100	D075487	To erect scaffold in Unit 4 boiler for reheat pipe replacement. Labor quoted for Sunday build,Inspection for 5 day mon-fri. & sat. removal.	OCT-2011
31783	Other	SAFWAY SERVICES LLC				18,584.00	512100	D075487	To erect scaffold in Unit 4 boiler for reheat pipe replacement. Labor quoted for Sunday build,Inspection for 5 day mon-fri. & sat. removal.	OCT-2011
31784	Other	SAFWAY SERVICES LLC				1,290.00	512100	D075488	D075488 - MC SCAFF.	NOV-2011
31785	Other	SAFWAY SERVICES LLC				23,092.08	512100	D075488	D075488 - MC SCAFF.	NOV-2011
31786	Other	SAFWAY SERVICES LLC				15,106.67	512100	D077840	D077840 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31787	Other	SAFWAY SERVICES LLC				48,675.00	512100	D077840	D077840 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31788	Other	SAFWAY SERVICES LLC				670.00	512100	D077847	D077847 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31789	Other	SAFWAY SERVICES LLC				25,686.52	512100	D077847	D077847 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31790	Other	SAFWAY SERVICES LLC				1,265.00	512100	D078010	D078010 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31791	Other	SAFWAY SERVICES LLC				12,361.06	512100	D078010	D078010 - MC 2 Scaffolding Spring Outage 2012	MAR-2012
31792	Other	SAFWAY SERVICES LLC				2,397.14	512100	D76021	D76021 - MC INSTALL FOR OUTAGE UNIT 1 SUPERHEATS	NOV-2011
31793	Other	SAFWAY SERVICES LLC				27,670.20	512100	D76021	D76021 - MC INSTALL FOR OUTAGE UNIT 1 SUPERHEATS	NOV-2011
31794	Other	SAFWAY SERVICES LLC				6,340.42	512100	D760212	D760212 - MC DISMANTLE/LOAD OUTFOR OUTAGE UNIT 1 SUPERHEATS	NOV-2011
31795	Other	SAFWAY SERVICES LLC				280.00	512100	R073210	R073210-SCAFFOLD RENTAL FROM 5/17-6/13/11	AUG-2011
31796	Other	SAFWAY SERVICES LLC				1,783.20	512100	R073210	R073210-SCAFFOLD RENTAL FROM 5/17-6/13/11	AUG-2011
31797	Other	SAL, LLC				2,700.14	921003	LOUISV072711	SEND INV COPY W/CK	Aug,2011
31798	Other	SAMAC PAINTING INC				10,848.00	836100	1123	Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	May,2011
31799	Other	SAMAC PAINTING INC				102.40	887100	1138	Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	OCT-2011
31800	Other	SAMAC PAINTING INC				2,780.30	887100	1142	Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	OCT-2011
31801	Other	SAMAC PAINTING INC				9,265.02	887100	1143	Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	Dec,2011
31802	Other	SAMAC PAINTING INC				24,054.36	887100	1145	Sandblasting and painting for Malcolm Stephens for Western Ky Project for the Month of October 2011	Dec,2011
31803	Other	SAMAC PAINTING INC				2,556.46	887100	1156	Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	Dec,2011
31804	Other	SAMAC PAINTING INC				7,816.36	553100	1161	INV# 1161 for December 2011 Various Projects as directed by Malcolm Stephens. Magnolia, Muldraught Painting and Coating	Jan,2012
31805	Other	SAMAC PAINTING INC				143.16	553100	1168	Sandblasting and painting for malcolm stephens for Ad-Hoc project - for the month of January 2012	MAR-2012
31806	Other	SAMAC PAINTING INC				4,137.92	887100	1168	Sandblasting and painting for malcolm stephens for Ad-Hoc project - for the month of January 2012	MAR-2012
31807	Other	SAP INDUSTRIES				17,812.80	935488	8265005571	SAP CRM Business Process Review - Rajanikanth Kristam (40 hours @ \$300/hr), Abhishek Bansal (80 hours @ \$300/hr)	Nov,2011

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31808	Other	SAP INDUSTRIES				1,929.29	935488	8265005677	SAP CRM Business Process Review expenses- Rajanikanth Kristam (\$1,863.09), Abhishek Bansal (\$2,036.04)	Dec,2011
31809	Other	SARCOM INC				186.91	921003	562649	HP SMART BUY 22IN WS LCD MONITOR 1680X1050 3K:1 LA2205WG VGA DVI-D DP H ( 22in is for Nachand Hyde and the 24in is for John Hinton	Feb,2012
31810	Other	SARCOM INC				2,354.14	935488	542014100	Labor	SEP-2011
31811	Other	SARCOM INC				10.69	935488	542192400	Mileage	May,2011
31812	Other	SARCOM INC				2,047.08	935488	542192500	Labor	May,2011
31813	Other	SARCOM INC				1,902.08	935488	542409700	Labor	Jun,2011
31814	Other	SARCOM INC				230.30	935488	542409800	Labor	Jun,2011
31815	Other	SARCOM INC				133.98	935488	542409900	Mileage	Jun,2011
31816	Other	SARCOM INC				2,251.79	935488	542669300	Labor	Jul,2011
31817	Other	SARCOM INC				209.30	935488	542669400	Mileage	Jul,2011
31818	Other	SARCOM INC				1,944.73	935488	542884100	Labor	AUG-2011
31819	Other	SARCOM INC				105.40	935488	542884200	Mileage	AUG-2011
31820	Other	SARCOM INC				2,354.14	935488	543155800	Labor	Apr,2011
31821	Other	SARCOM INC				151.88	935488	543155900	Mileage	SEP-2011
31822	Other	SARCOM INC				2,149.43	935488	543406400	Labor	NOV-2011
31823	Other	SARCOM INC				230.43	935488	543406500	Mileage	OCT-2011
31824	Other	SARCOM INC				2,149.43	935488	543682700	Labor	NOV-2011
31825	Other	SARCOM INC				11.68	935488	543682800	Mileage	NOV-2011
31826	Other	SARCOM INC				1,808.25	935488	543970000	Labor	Dec,2011
31827	Other	SARCOM INC				89.98	935488	543970100	Mileage	Dec,2011
31828	Other	SARCOM INC				1,808.25	935488	544191700	Labor	Jan,2012
31829	Other	SARCOM INC				362.17	935488	544395600	Mileage	Feb,2012
31830	Other	SARCOM INC				2,047.08	935488	544395800	Labor	Feb,2012
31831	Other	SARCOM INC				2,149.43	935488	544607600	Labor	MAR-2012
31832	Other	SARCOM INC				315.69	935488	544607700	Mileage	MAR-2012
31833	Other	SARCOM INC				262.12	513100	10000449-00	WESTERN DIGITAL 2TB MY BOOK ESSENTIAL USB 2.0 DRIVE BACKUP EXTERNAL HARD DRIVE ( For Rick Boone at Trimble Co	Jun,2011
31834	Other	SARCOM INC				4.32	588100	10001678-00	14FT CAT6 550 MHZ SNAGLESS PATCH CABLE - BLUE( This desktop is for Vicky Harper location EOC Safety Technical & Training Dept	Jul,2011
31835	Other	SARCOM INC				9.00	588100	10001678-00	APC PERSONAL SERIES 7 OUTLET( This desktop is for Vicky Harper location EOC Safety Technical & Training Dept	Jul,2011
31836	Other	SARCOM INC				135.72	588100	10001678-00	HP LE1901WM 19IN WIDE LCD-MONITOR SBY ( This desktop is for Vicky Harper location EOC Safety Technical & Training Dept	Jul,2011
31837	Other	SARCOM INC				658.56	588100	10001678-00	HP 8200Ee DESKTOP C/i52500/500hq/4W/28k US( This desktop is for Vicky Harper location EOC Safety Technical & Training Dept	Jul,2011
31838	Other	SARCOM INC				30.90	923900	10002542-00	WIRELESS MOUSE M305/SOFT VIOLET	AUG-2011
31839	Other	SARCOM INC				156.85	923900	10002995-00	IRON KEY DATA STORAGE BASIC S200 8G ( For Ken Mudd - 16th Floor LG&E Center Main St.	AUG-2011
31840	Other	SARCOM INC				58.64	921003	10005865-00	HP LCD Speaker Bar	Dec,2011
31841	Other	SARCOM INC				545.24	921003	10007059-00	HP SMART BUY 24IN MONITOR WS LCD 1920X1200 3K:1 LA2405WG VGA DVI-D DP 5	Jan,2012
31842	Other	SARCOM INC				36.31	921003	10007553-00	USB NATURAL 4000 ERGO KEYBOARD BLACK PC PALM REST ( 22in is for Nachand Hyde and the 24in is for John Hinton ( ( 22in is for Nachand Hyde and the 24in is for John Hinton	Feb,2012
31843	Other	SARCOM INC				272.62	921003	10007553-00	HP SMART BUY 24IN WS LCD MONITOR 1920X1200 3K:1 LA2405WG VGA DVI-D DP 5 ( 22in is for Nachand Hyde and the 24in is for John Hinton ( ( 22in is for Nachand Hyde and the 24in is for John Hinton	Feb,2012

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31844	Other	SARCOM INC				1.94	921004	10008188-00	14FT CAT6 550 MHZ SNAGLESS PATCH CABLE - BLUE ( start date is February 27 for our contractor Angela Thompson N100065 located at LG&E Center- Basement , department : Corporate Facility Services , O&M letter done	Feb,2012
31845	Other	SARCOM INC				5.45	921004	10008188-00	APC PERSONAL SERIES 7 OUTLET ( ( start date is February 27 for our contractor Angela Thompson N100065 located at LG&E Center- Basement , department : Corporate Facility Services , O&M letter done	Feb,2012
31846	Other	SARCOM INC				61.07	921004	10008188-00	HP LE1901WM 19IN WIDE LCD MONITOR -MON SBY ( ( start date is February 27 for our contractor Angela Thompson N100065 located at LG&E Center- Basement , department : Corporate Facility Services , O&M letter done	Feb,2012
31847	Other	SARCOM INC				285.70	921004	10008188-00	HP 8200Ee DESKTOP C/i52500/500hq/4W/28k US ( ( start date is February 27 for our contractor Angela Thompson N100065 located at LG&E Center- Basement , department : Corporate Facility Services , O&M letter done	Feb,2012
31848	Other	SARCOM INC				210.80	921003	10008301-00	8GB JUMPDRIVE FIREFLY ( speakers need to be installed for nachand hyde, terry lindsey and rick snider thanks	Feb,2012
31849	Other	SARCOM INC				1,005.82	923900	7342163-04	LENOVO CUSTOM X201 2.66GHZ 4 GB RAM LAPTOP(Laptop is for new emp Debra Walton, LGE-16, start date April 5th. Contact Ken Mudd or Judy Genung for details of the install.	Apr,2011
31850	Other	SARCOM INC				192.44	935488	AME21459	Mileage	Jan,2012
31851	Other	SARCOM INC				188.60	935488	EVC20006	Mileage	May,2011
31852	Other	SAS INSTITUTE INC				4,588.37	908901	6022980	JMP Software Training	Jun,2011
31853	Other	SAS INSTITUTE INC				1,542.86	908901	6023597	JMP Training	Jul,2011
31854	Other	SCEPTRE MECHANICAL INC				880.00	512100	813717	machine new coupling and weld on actuator 0cv-084	Apr,2011
31855	Other	SCEPTRE MECHANICAL INC				2,997.00	512100	813853	Repair plug stem assembly , 422 S/S HDN, DWG# 3742-50032, FOR 2-SB-CV-050	May,2011
31856	Other	SCEPTRE MECHANICAL INC				2,411.90	512100	814118	Labor to assist in overhaul of Air heater sootblower control valve. Hammel-Dahl	Jul,2011
31857	Other	SCEPTRE MECHANICAL INC				390.00	512100	814206	TOOLING CHARGES TO COVER THE COST FOR MAKING THE DIE FOR CUTTING THE SEAL	AUG-2011
31858	Other	SCEPTRE MECHANICAL INC				4,400.00	512100	814483	REPLACE BEARINGS ON HAZELTON 8HS VNB PUMP	OCT-2011
31859	Other	SCEPTRE MECHANICAL INC				1,900.00	512100	814572	LABOR TO REBUILD AND TEST NUTTAL GEARBOXES	NOV-2011
31860	Other	SCEPTRE MECHANICAL INC				154,884.23	512100	814595	TC1 FAN INSPECTIONS / ID, FD, PA	Dec,2011
31861	Other	SCEPTRE MECHANICAL INC				7,971.99	512100	814636	Repair Cost - Invoice #814636	NOV-2011
31862	Other	SCEPTRE MECHANICAL INC				10,339.99	512100	814637	CORRECT SALES TAX ACCT PAM / For repair / replacement of parts for one Copes Vulcan trim set - Quote # 205743	NOV-2011
31863	Other	SCEPTRE MECHANICAL INC				1,526.40	512100	814800	LOW SPEED PINION SHAFT FOR 353593-2 S/N 0705-2	Jan,2012
31864	Other	SCEPTRE MECHANICAL INC				1,900.00	512100	814800	LABOR TO REBUILD AND TEST NUTTAL GEARBOXES.	Jan,2012
31865	Other	SCEPTRE MECHANICAL INC				2,540.00	512100	814893	repair of trim for mov-060 copes vulcan D-100 plug and cage Quote# 205911	Jan,2012
31866	Other	SCEPTRE MECHANICAL INC				220.00	512100	814930	repair stacked disc cage	Jan,2012
31867	Other	SCEPTRE MECHANICAL INC				550.00	512100	814930	repair plug assy. iin#0472180	Jan,2012
31868	Other	SCEPTRE MECHANICAL INC				650.00	512100	814930	repair seat ring iin#0472194	Jan,2012
31869	Other	SCHAEFER GENERAL CONTRACTING SERVICES				1,095.95	818100	SCHAEF030711	Magnolia personal used fill dirt from the Magnolia Construction project that was needed to complete the outside grading, this is the purchase of additional back fill and gravel required as per inv dated 3/7/2011	Apr,2011
31870	Other	SCHARDEIN MECHANICAL				11,826.00	511100	107231	107231 - MC Trane RTAC 140 Chiller Repair (Koller)	SEP-2011
31871	Other	SCHARDEIN MECHANICAL				20,000.00	511100	107231	107231 - MC Trane RTAC 140 Chiller Repair (Koller)	SEP-2011
31872	Other	SCHARDEIN MECHANICAL				2,700.00	544100	109407	LABOR & MATERIAL TO INSTALLED FIRE HYDRANTS	Dec,2011
31873	Other	SCHARDEIN MECHANICAL				12,175.00	544100	109407	LABOR & MATERIAL TO INSTALLED FIRE HYDRANTS	Dec,2011
31874	Other	SCHARDEIN MECHANICAL				505.00	542100	109974	INV 109974 INSTALLED HIGH LEVEL ALARM ON HOLDING TANK	Feb,2012
31875	Other	SCHARDEIN MECHANICAL				1,000.00	542100	109974	INV 109974 INSTALLED HIGH LEVEL ALARM ON HOLDING TANK	Feb,2012
31876	Other	SCHARDEIN MECHANICAL				2,282.00	542100	110068	INV 110068 REPLACE ASPHALT TO INSTALL UNDERGROUND WATER LINE TO TRAILER	Feb,2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31877	Other	SCHARDEIN MECHANICAL				4,000.00	542100	110068	INV 110068 REPLACE ASPHALT TO INSTALL UNDERGROUND WATER LINE TO TRAILER	Feb,2012
31878	Other	SCHARDEIN MECHANICAL				5,781.04	836100	110314	TO PAY SCHARDEIN MECHANICAL INVOICES# 110314	Feb,2012
31879	Other	SCHARDEIN MECHANICAL				1,168.22	836100	110315	TO PAY SCHARDEIN MECHANICAL INVOICES# 110315	Feb,2012
31880	Other	SCHARDEIN MECHANICAL				2,409.00	836100	E2719	TO PAY SCHARDEIN MECHAICAL INVOICE# E2719 FOR INSTALLATION OF VENT FROM ABSORBER TO FLARE STACK	NOV-2011
31881	Other	SCHARDEIN MECHANICAL				277.11	511100	S5132	S5132 - MC FLUSH VALVE AND SHUT OFF	Apr,2011
31882	Other	SCHARDEIN MECHANICAL				584.00	511100	S5132	S5132 - MC FLUSH VALVE AND SHUT OFF	Apr,2011
31883	Other	SCHARDEIN MECHANICAL				122.08	512100	S5196	S5196 - MC REPLACED SLOAN VALVE ON TOILET	Apr,2011
31884	Other	SCHARDEIN MECHANICAL				255.50	512100	S5196	S5196 - MC REPLACED SLOAN VALVE ON TOILET	Apr,2011
31885	Other	SCHARDEIN MECHANICAL				211.48	511100	S5202	S5202 - MC CHANGE OUT T & P	Apr,2011
31886	Other	SCHARDEIN MECHANICAL				584.00	511100	S5202	S5202 - MC CHANGE OUT T & P	Apr,2011
31887	Other	SCHARDEIN MECHANICAL				20.92	512100	S5203	S5203 - MC T & P VALVE WORK	Apr,2011
31888	Other	SCHARDEIN MECHANICAL				438.00	512100	S5203	S5203 - MC T & P VALVE WORK	Apr,2011
31889	Other	SCHARDEIN MECHANICAL				219.00	512100	S5204	S5204 - MC ADJ W/H AND STORAGE TANK	Apr,2011
31890	Other	SCHARDEIN MECHANICAL				1,606.00	512100	S5231	S5231 - MC LIFT STATION	Apr,2011
31891	Other	SCHARDEIN MECHANICAL				2,960.75	512100	S5231	S5231 - MC LIFT STATION	Apr,2011
31892	Other	SCHARDEIN MECHANICAL				525.37	514100	S5232	S5232 - MC FAN MOTOR WORK	Apr,2011
31893	Other	SCHARDEIN MECHANICAL				657.00	514100	S5232	S5232 - MC FAN MOTOR WORK	Apr,2011
31894	Other	SCHARDEIN MECHANICAL				258.39	511100	S5410	S5410 - MC FAUCET/SINK WORK	May,2011
31895	Other	SCHARDEIN MECHANICAL				584.00	511100	S5410	S5410 - MC FAUCET/SINK WORK	May,2011
31896	Other	SCHARDEIN MECHANICAL				219.00	511100	S5478	S5478 - MC STOPPED UP FILTERS	May,2011
31897	Other	SCHARDEIN MECHANICAL				114.78	512100	S5583	S5583 - MC CENTRAL RESTROOM	Jun,2011
31898	Other	SCHARDEIN MECHANICAL				219.00	512100	S5583	S5583 - MC CENTRAL RESTROOM	Jun,2011
31899	Other	SCHARDEIN MECHANICAL				323.97	512100	S5736	S5736 - MC REPLACED WATER HEATER	Jun,2011
31900	Other	SCHARDEIN MECHANICAL				401.50	512100	S5736	S5736 - MC REPLACED WATER HEATER	Jun,2011
31901	Other	SCHARDEIN MECHANICAL				99.93	511100	S5927	S5927 - MC UNSTOPPED URINALS	Jun,2011
31902	Other	SCHARDEIN MECHANICAL				255.50	511100	S5927	S5927 - MC UNSTOPPED URINALS	Jun,2011
31903	Other	SCHARDEIN MECHANICAL				379.63	512100	S6005	S6005 - MC INSTALLED NEW PUMP	Jul,2011
31904	Other	SCHARDEIN MECHANICAL				839.50	512100	S6005	S6005 - MC INSTALLED NEW PUMP	Jul,2011
31905	Other	SCHARDEIN MECHANICAL				292.00	512005	S6482	S6482 - MC REPAIRED TOILET	AUG-2011
31906	Other	SCHARDEIN MECHANICAL				1,016.96	511100	S6722	S6722 - MC INSTALL NEW PUMP IN LIFT STATION	SEP-2011
31907	Other	SCHARDEIN MECHANICAL				1,752.00	511100	S6722	S6722 - MC INSTALL NEW PUMP IN LIFT STATION	SEP-2011
31908	Other	SCHARDEIN MECHANICAL				620.50	512100	S6762	S6762 - MC REPLACED PUMP IN MENS REST. ROOM	SEP-2011
31909	Other	SCHARDEIN MECHANICAL				1,060.61	511100	S7008	S7008 - MC INSTALL NEW CIR PUMP	NOV-2011
31910	Other	SCHARDEIN MECHANICAL				1,095.00	511100	S7008	S7008 - MC INSTALL NEW CIR PUMP	NOV-2011
31911	Other	SCHARDEIN MECHANICAL				146.00	511100	S7041	S7041 - MC CLEARED W/C LINE	NOV-2011
31912	Other	SCHARDEIN MECHANICAL				77.70	512100	S7056	S7056 - MC REPLACE HEAT ONLY T STATS	NOV-2011
31913	Other	SCHARDEIN MECHANICAL				584.10	512100	S7056	S7056 - MC REPLACE HEAT ONLY T STATS	NOV-2011
31914	Other	SCHARDEIN MECHANICAL				292.00	512100	S7100	S7100 - MC CKED PUMPS IN BASEMENT	NOV-2011
31915	Other	SCHARDEIN MECHANICAL				1,606.00	512100	S7121	S7121 - MC TROUBLESHOOT 7 UNIT HEATERS	NOV-2011
31916	Other	SCHARDEIN MECHANICAL				11.87	511100	S7219	S7219 - MC REBUILT URINAL VALVE AND RESEALED	Dec,2011
31917	Other	SCHARDEIN MECHANICAL				292.00	511100	S7219	S7219 - MC REBUILT URINAL VALVE AND RESEALED	Dec,2011
31918	Other	SCHARDEIN MECHANICAL				146.00	511100	S7220	S7220 - MC REPLACED BELT/FILTERS	Dec,2011
31919	Other	SCHARDEIN MECHANICAL				241.15	512005	S7225	S7225 - MC REPLACE WATER HEATER LIMESTONE	Dec,2011
31920	Other	SCHARDEIN MECHANICAL				438.00	512005	S7225	S7225 - MC REPLACE WATER HEATER LIMESTONE	Dec,2011
31921	Other	SCHARDEIN MECHANICAL				65.00	511100	S7322	S7322 - MC UNSTOP MAIN SEWER	Dec,2011
31922	Other	SCHARDEIN MECHANICAL				1,314.00	511100	S7322	S7322 - MC UNSTOP MAIN SEWER	Dec,2011
31923	Other	SCHARDEIN MECHANICAL				620.93	511100	S7373	S7373 - MC REPLACE SHAFTS	Dec,2011
31924	Other	SCHARDEIN MECHANICAL				1,679.00	511100	S7373	S7373 - MC REPLACE SHAFTS	Dec,2011
31925	Other	SCHARDEIN MECHANICAL				36.95	511100	S7511	S7511 - MC REPLACED BROKEN BELTS	Jan,2012
31926	Other	SCHARDEIN MECHANICAL				730.00	511100	S7511	S7511 - MC REPLACED BROKEN BELTS	Jan,2012
31927	Other	SCHARDEIN MECHANICAL				219.00	512100	S7529	S7529 - MC LIT PILOT LIGHTS ON WAREHOUSE HEATERS	Jan,2012
31928	Other	SCHARDEIN MECHANICAL				226.54	511100	S7658	S7658 - MC HOT WATER BOILER	Feb,2012
31929	Other	SCHARDEIN MECHANICAL				450.00	511100	S7658	S7658 - MC HOT WATER BOILER	Feb,2012
31930	Other	SCHARDEIN MECHANICAL				225.00	512100	S7731	S7731 - MC ADJ EMAX HEATER	Feb,2012
31931	Other	SCHARDEIN MECHANICAL				1,263.90	512100	S7749	S7749 - MC CLEAN OUT COLD SYSTEM	Feb,2012
31932	Other	SCHARDEIN MECHANICAL				3,375.00	512100	S7749	S7749 - MC CLEAN OUT COLD SYSTEM	Feb,2012
31933	Other	SCHARDEIN MECHANICAL				900.00	511100	S7851	S7851 - MC REPAIRED 3 W/C MEZZ	Feb,2012

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31934	Other	SCHARDEIN MECHANICAL				675.00	511100	S7930	S7930 - MC CLEANED DRAIN LINE	MAR-2012
31935	Other	SCHWEITZER ENGINEERING LABORATORIES INC				1,733.38	570100	45292412351	SEL Invoice # 45292-412351 - Developing engineering/drafting standards	Dec,2011
31936	Other	SCHWEITZER ENGINEERING LABORATORIES INC				2,859.15	570100	45292419164	SEL Invoice # 45292-412351 - Developing engineering/drafting standards	Jan,2012
31937	Other	SCHWEITZER ENGINEERING LABORATORIES INC				2,640.31	570100	45292430626	SEL Invoice # 45292-412351 - Developing engineering/drafting standards	Mar,2012
31938	Other	SCREENING SERVICES INTERNATIONAL INC				49,558.10	512100	2687	DIVING INSPECTION SERVICES: ALL SUPERVISION, LABOR, EQUIPMENT & MATERIALS TO INSPECT TC STATION RAW WATER INTAKE BAYS IN ACCORDANCE WITH SSI PROPOSAL #S11-1040 DATED 06/01/11 & #S11-1040 R1 DATED 06/03/11. EST. NTE \$49,800.32.	Jul,2011
31939	Other	SCREENING SERVICES INTERNATIONAL INC				73,723.75	512100	2697	DIVING INSPECTION SERVICES: ALL SUPERVISION, LABOR, EQUIPMENT & MATERIALS TO INSPECT TC STATION RAW WATER INTAKE BAYS IN ACCORDANCE WITH SSI PROPOSAL #S11-1040 DATED 06/01/11 & #S11-1040 R1 DATED 06/03/11. EST. NTE \$49,800.32.	Aug,2011
31940	Other	Securitas Security				1,891.46	923100	J703-0020-0312 Adjustment USD	Securitas Security	Mar,2012
31941	Other	Securitas Security				4,977.53	923100	J703-0020-0312 Adjustment USD	Securitas Security	Mar,2012
31942	Other	Securitas Security				13,638.42	506100	J703-0020-0312 Adjustment USD	Securitas Security	Mar,2012
31943	Other	Securitas Security				14,733.48	506100	J703-0020-0312 Adjustment USD	Securitas Security	Feb,2012
31944	Other	Securitas Security				15,828.53	506100	J703-0020-0312 Adjustment USD	Securitas Security	Mar,2012
31945	Other	Securitas Security				-3,600.00	923100	Reverses *J703-0020-0311 Adjustment USD	Securitas Security	Apr,2011
31946	Other	Securitas Security				-9,800.00	923100	Reverses *J703-0020-0311 Adjustment USD	Securitas Security	Apr,2011
31947	Other	Securitas Security				-26,600.00	506100	Reverses *J703-0020-0311 Adjustment USD	Securitas Security	Apr,2011
31948	Other	Securitas Security				-29,000.00	506100	Reverses *J703-0020-0311 Adjustment USD	Securitas Security	Apr,2011
31949	Other	Securitas Security				-31,000.00	506100	Reverses *J703-0020-0311 Adjustment USD	Securitas Security	Apr,2011
31950	Other	Securitas Security Service				-201.96	580100	J017-0020-0312 Adjustment USD	Securitas Security Service	Mar,2012
31951	Other	SECURITAS SECURITY SERVICES USA INC				45.47	923100	5017147ADJ	Securitas Security Services for E.ON US Center for contract term	AUG-2011
31952	Other	SECURITAS SECURITY SERVICES USA INC				185.44	506100	AME20864	Securitas Security Services for PO for Cane Run Station for contract term 2010-2015	MAR-2012
31953	Other	SECURITAS SECURITY SERVICES USA INC				10,211.80	553100	E1948071	SECURITY GUARD FOR PADDY'S RUN STATION	Apr,2011
31954	Other	SECURITAS SECURITY SERVICES USA INC				98.52	588100	E1958444	Pay inv E1958444 Guard Services Timothy R. Cooley	Apr,2011
31955	Other	SECURITAS SECURITY SERVICES USA INC				391.19	506100	E1976357	Securitas Security Services for Mill Creek	May,2011
31956	Other	SECURITAS SECURITY SERVICES USA INC				59.34	923100	E1976362	Securitas Security Services for E.ON US Center	May,2011
31957	Other	SECURITAS SECURITY SERVICES USA INC				914.30	553100	E1976373	SECURITY GUARD FOR PADDY'S RUN STATION	May,2011
31958	Other	SECURITAS SECURITY SERVICES USA INC				1,179.72	923100	E1976667	Securitas Security Services for administrative support	May,2011
31959	Other	SECURITAS SECURITY SERVICES USA INC				5,405.29	923100	E1976667	Securitas Security Services for E.ON US Center	May,2011
31960	Other	SECURITAS SECURITY SERVICES USA INC				13,125.10	506100	E1976667	Securitas Security Services for Trimble County	May,2011
31961	Other	SECURITAS SECURITY SERVICES USA INC				14,506.58	506100	E1976667	Securitas Security Services for Mill Creek	May,2011
31962	Other	SECURITAS SECURITY SERVICES USA INC				15,154.86	506100	E1976667	Securitas Security Services for PO for Cane Run Station	May,2011
31963	Other	SECURITAS SECURITY SERVICES USA INC				600.00	506100	E1982148	BONUS FOR P. PORTER , M . OSBOURNE , L. HARVEY, T. WILLIAMS, J . REED, S. BELL AN D.HURST INVOICE E1362211	May,2011
31964	Other	SECURITAS SECURITY SERVICES USA INC				400.00	506100	E1982149	E1982149 - MC 1ST QTR SAFETY BONUS	May,2011
31965	Other	SECURITAS SECURITY SERVICES USA INC				600.00	506100	E1987411	E1987411 - MC 4TH QTR SAFETY BONUS	Apr,2011
31966	Other	SECURITAS SECURITY SERVICES USA INC				1,100.00	506100	E1987413	BONUS FOR P. PORTER , M . OSBOURNE , L. HARVEY, T. WILLIAMS, J . REED, S. BELL AN D.HURST INVOICE E1362211	May,2011
31967	Other	SECURITAS SECURITY SERVICES USA INC				60.21	923100	E1996694	Securitas Security Services for E.ON US Center	May,2011
31968	Other	SECURITAS SECURITY SERVICES USA INC				78.98	923100	E1996708	Securitas Security Services for E.ON US Center	May,2011
31969	Other	SECURITAS SECURITY SERVICES USA INC				16.11	506100	E1996896	Securitas Security Services for Trimble County	May,2011
31970	Other	SECURITAS SECURITY SERVICES USA INC				11.15	506100	E1999981	Securitas Security Services for Mill Creek	Jun,2011
31971	Other	SECURITAS SECURITY SERVICES USA INC				732.74	923100	E2000462	Securitas Security Services for administrative support	Jun,2011
31972	Other	SECURITAS SECURITY SERVICES USA INC				5,208.32	923100	E2000462	Securitas Security Services for E.ON US Center	Jun,2011
31973	Other	SECURITAS SECURITY SERVICES USA INC				13,110.19	506100	E2000462	Securitas Security Services for Trimble County	Jun,2011
31974	Other	SECURITAS SECURITY SERVICES USA INC				14,426.07	506100	E2000462	Securitas Security Services for Mill Creek	Jun,2011
31975	Other	SECURITAS SECURITY SERVICES USA INC				15,176.38	506100	E2000462	Securitas Security Services for PO for Cane Run Station	Jun,2011
31976	Other	SECURITAS SECURITY SERVICES USA INC				175.31	923100	E2005222	Securitas Security Services for E.ON US Center	Jun,2011
31977	Other	SECURITAS SECURITY SERVICES USA INC				56.26	506100	E2014744	Securitas Security Services for PO for Cane Run Station	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
31978	Other	SECURITAS SECURITY SERVICES USA INC				852.40	580100	E2025989	Storm coverage for AOC	Jul,2011
31979	Other	SECURITAS SECURITY SERVICES USA INC				634.32	580100	E2025998	Extra coverage at EOC because of storm	Jul,2011
31980	Other	SECURITAS SECURITY SERVICES USA INC				21.71	506100	E2026000	Securitas Security Services for Trimble County	Jul,2011
31981	Other	SECURITAS SECURITY SERVICES USA INC				1,207.87	923100	E2026105	Securitas Security Services for administrative support	Jul,2011
31982	Other	SECURITAS SECURITY SERVICES USA INC				6,634.75	923100	E2026105	Securitas Security Services for E.ON US Center	Jul,2011
31983	Other	SECURITAS SECURITY SERVICES USA INC				16,448.98	506100	E2026105	Securitas Security Services for Trimble County	Jul,2011
31984	Other	SECURITAS SECURITY SERVICES USA INC				18,061.87	506100	E2026105	Securitas Security Services for Mill Creek	Jul,2011
31985	Other	SECURITAS SECURITY SERVICES USA INC				18,992.04	506100	E2026105	Securitas Security Services for PO for Cane Run Station	Jul,2011
31986	Other	SECURITAS SECURITY SERVICES USA INC				12.35	506100	E2037761	Securitas Security Services for Mill Creek	Jul,2011
31987	Other	SECURITAS SECURITY SERVICES USA INC				55.76	923100	E2042852	Securitas Security Services for E.ON US Center	Jul,2011
31988	Other	SECURITAS SECURITY SERVICES USA INC				43.05	506100	E2048627	Securitas Security Services for Trimble County	Jul,2011
31989	Other	SECURITAS SECURITY SERVICES USA INC				1,203.68	512100	E2055692	Gate 3 coverage after 7/24	SEP-2011
31990	Other	SECURITAS SECURITY SERVICES USA INC				28.55	506100	E2055704	Securitas Security Services for Mill Creek for contract term	AUG-2011
31991	Other	SECURITAS SECURITY SERVICES USA INC				998.70	923100	E2057656	Securitas Security Services for administrative support for contract term	AUG-2011
31992	Other	SECURITAS SECURITY SERVICES USA INC				5,447.09	923100	E2057656	Securitas Security Services for E.ON US Center for contract term	AUG-2011
31993	Other	SECURITAS SECURITY SERVICES USA INC				13,296.80	506100	E2057656	Securitas Security Services for Trimble County for contract term	AUG-2011
31994	Other	SECURITAS SECURITY SERVICES USA INC				14,871.40	506100	E2057656	Securitas Security Services for Mill Creek for contract term	AUG-2011
31995	Other	SECURITAS SECURITY SERVICES USA INC				15,060.74	506100	E2057656	Securitas Security Services for PO for Cane Run Station for contract term	AUG-2011
31996	Other	SECURITAS SECURITY SERVICES USA INC				165.29	506100	E2063811	Securitas Security Services for PO for Cane Run Station for contract term	AUG-2011
31997	Other	SECURITAS SECURITY SERVICES USA INC				600.00	506100	E2072479	BONUS FOR P. PORTER , M . OSBOURNE , L. HARVEY, T. WILLIAMS, J . REED, S. BELL AN D.HURST INVOICE E1362211	AUG-2011
31998	Other	SECURITAS SECURITY SERVICES USA INC				400.00	506100	E2072480	E2072480 MC 2ND QRT SAFETY BONUS	AUG-2011
31999	Other	SECURITAS SECURITY SERVICES USA INC				525.32	506100	E2072483	Securitas Security Services for PO for Cane Run Station for contract term	AUG-2011
32000	Other	SECURITAS SECURITY SERVICES USA INC				905.90	923100	E2078283	Securitas Security Services for administrative support for contract term	AUG-2011
32001	Other	SECURITAS SECURITY SERVICES USA INC				5,345.53	923100	E2078283	Securitas Security Services for E.ON US Center for contract term	AUG-2011
32002	Other	SECURITAS SECURITY SERVICES USA INC				13,115.72	506100	E2078283	Securitas Security Services for Trimble County for contract term	AUG-2011
32003	Other	SECURITAS SECURITY SERVICES USA INC				14,640.01	506100	E2078283	Securitas Security Services for Mill Creek for contract term	AUG-2011
32004	Other	SECURITAS SECURITY SERVICES USA INC				14,898.54	506100	E2078283	Securitas Security Services for PO for Cane Run Station for contract term	AUG-2011
32005	Other	SECURITAS SECURITY SERVICES USA INC				91.36	506100	E2090281	Securitas Security Services for Mill Creek for contract term	AUG-2011
32006	Other	SECURITAS SECURITY SERVICES USA INC				14.22	923100	E2101755	Securitas Security Services for E.ON US Center for contract term	SEP-2011
32007	Other	SECURITAS SECURITY SERVICES USA INC				1,094.63	923100	E2102050	Securitas Security Services for administrative support for contract term	SEP-2011
32008	Other	SECURITAS SECURITY SERVICES USA INC				6,802.70	923100	E2102050	Securitas Security Services for E.ON US Center for contract term	SEP-2011
32009	Other	SECURITAS SECURITY SERVICES USA INC				16,374.58	506100	E2102050	Securitas Security Services for Trimble County for contract term	SEP-2011
32010	Other	SECURITAS SECURITY SERVICES USA INC				18,336.98	506100	E2102050	Securitas Security Services for Mill Creek for contract term	SEP-2011
32011	Other	SECURITAS SECURITY SERVICES USA INC				19,036.52	506100	E2102050	Securitas Security Services for PO for Cane Run Station for contract term	SEP-2011
32012	Other	SECURITAS SECURITY SERVICES USA INC				337.00	506100	E2109405	Securitas Security Services for PO for Cane Run Station for contract term	SEP-2011
32013	Other	SECURITAS SECURITY SERVICES USA INC				1,885.27	506100	E2118020	Securitas Security Services for Mill Creek for contract term	SEP-2011
32014	Other	SECURITAS SECURITY SERVICES USA INC				1,985.16	506100	E2131919	Securitas Security Services for Mill Creek for contract term	NOV-2011
32015	Other	SECURITAS SECURITY SERVICES USA INC				960.95	923100	E2132576	Securitas Security Services for administrative support for contract term	NOV-2011
32016	Other	SECURITAS SECURITY SERVICES USA INC				5,410.60	923100	E2132576	Securitas Security Services for E.ON US Center for contract term	NOV-2011
32017	Other	SECURITAS SECURITY SERVICES USA INC				13,064.73	506100	E2132576	Securitas Security Services for Trimble County for contract term	NOV-2011

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32018	Other	SECURITAS SECURITY SERVICES USA INC				14,713.38	506100	E2132576	Securitas Security Services for Mill Creek for contract term	NOV-2011
32019	Other	SECURITAS SECURITY SERVICES USA INC				15,216.84	506100	E2132576	Securitas Security Services for PO for Cane Run Station for contract term	NOV-2011
32020	Other	SECURITAS SECURITY SERVICES USA INC				600.00	506100	E2137911	BONUS FOR P. PORTER , M . OSBOURNE , L. HARVEY, T. WILLIAMS, J . REED, S. BELL AN D.HURST INVOICE E1362211	NOV-2011
32021	Other	SECURITAS SECURITY SERVICES USA INC				600.00	506100	E2137912	E2137912 - MC 3RD QRT SAFETY BONUS	NOV-2011
32022	Other	SECURITAS SECURITY SERVICES USA INC				57.83	923100	E2144939	Securitas Security Services for E.ON US Center for contract term	NOV-2011
32023	Other	SECURITAS SECURITY SERVICES USA INC				1,261.72	923100	E2144940	Securitas Security Services for E.ON US Center for contract term	NOV-2011
32024	Other	SECURITAS SECURITY SERVICES USA INC				1,241.39	506100	E2156640	Securitas Security Services for Mill Creek for contract term	NOV-2011
32025	Other	SECURITAS SECURITY SERVICES USA INC				75.91	923100	E2156644	Securitas Security Services for E.ON US Center for contract term	NOV-2011
32026	Other	SECURITAS SECURITY SERVICES USA INC				5,576.71	506100	E2156654	Securitas Security Services for Trimble County for contract term	NOV-2011
32027	Other	SECURITAS SECURITY SERVICES USA INC				946.80	923100	E2157527	Securitas Security Services for administrative support for contract term	NOV-2011
32028	Other	SECURITAS SECURITY SERVICES USA INC				5,379.60	923100	E2157527	Securitas Security Services for E.ON US Center for contract term	NOV-2011
32029	Other	SECURITAS SECURITY SERVICES USA INC				13,169.37	506100	E2157527	Securitas Security Services for Trimble County for contract term	NOV-2011
32030	Other	SECURITAS SECURITY SERVICES USA INC				14,668.05	506100	E2157527	Securitas Security Services for Mill Creek for contract term	NOV-2011
32031	Other	SECURITAS SECURITY SERVICES USA INC				15,130.19	506100	E2157527	Securitas Security Services for PO for Cane Run Station for contract term	NOV-2011
32032	Other	SECURITAS SECURITY SERVICES USA INC				151.63	923100	E2170523	Securitas Security Services for E.ON US Center for contract term 2010-2015	Dec,2011
32033	Other	SECURITAS SECURITY SERVICES USA INC				165.22	506100	E2175767	Securitas Security Services for PO for Cane Run Station for contract term	NOV-2011
32034	Other	SECURITAS SECURITY SERVICES USA INC				608.81	506100	E2181313	Securitas Security Services for Mill Creek for contract term 2010-2015	Jan,2012
32035	Other	SECURITAS SECURITY SERVICES USA INC				105.98	506100	E2181327	Securitas Security Services for Trimble County for contract term 2010-2015	Jan,2012
32036	Other	SECURITAS SECURITY SERVICES USA INC				1,320.08	923100	E2184338	Securitas Security Services for administrative support for contract term 2010-2015	Jan,2012
32037	Other	SECURITAS SECURITY SERVICES USA INC				6,675.76	923100	E2184338	Securitas Security Services for E.ON US Center for contract term 2010-2015	Jan,2012
32038	Other	SECURITAS SECURITY SERVICES USA INC				16,245.16	506100	E2184338	Securitas Security Services for Trimble County for contract term 2010-2015	Jan,2012
32039	Other	SECURITAS SECURITY SERVICES USA INC				18,263.61	506100	E2184338	Securitas Security Services for Mill Creek for contract term 2010-2015	Jan,2012
32040	Other	SECURITAS SECURITY SERVICES USA INC				18,829.76	506100	E2184338	Securitas Security Services for PO for Cane Run Station for contract term 2010-2015	Jan,2012
32041	Other	SECURITAS SECURITY SERVICES USA INC				44.79	923100	E2195703	Securitas Security Services for E.ON US Center for contract term 2010-2015	Jan,2012
32042	Other	SECURITAS SECURITY SERVICES USA INC				221.18	506100	E2195704	Securitas Security Services for PO for Cane Run Station for contract term 2010-2015	Jan,2012
32043	Other	SECURITAS SECURITY SERVICES USA INC				1,121.34	506100	E2211268	Securitas Security Services for Mill Creek for contract term 2010-2015	Feb,2012
32044	Other	SECURITAS SECURITY SERVICES USA INC				1,006.80	923100	E2212978	Securitas Security Services for administrative support for contract term 2010-2015	Feb,2012
32045	Other	SECURITAS SECURITY SERVICES USA INC				5,270.81	923100	E2212978	Securitas Security Services for E.ON US Center for contract term 2010-2015	Feb,2012
32046	Other	SECURITAS SECURITY SERVICES USA INC				13,403.88	506100	E2212978	Securitas Security Services for Trimble County for contract term 2010-2015	Feb,2012
32047	Other	SECURITAS SECURITY SERVICES USA INC				15,022.76	506100	E2212978	Securitas Security Services for Mill Creek for contract term 2010-2015	Feb,2012
32048	Other	SECURITAS SECURITY SERVICES USA INC				15,476.23	506100	E2212978	Securitas Security Services for PO for Cane Run Station for contract term 2010-2015	Feb,2012
32049	Other	SECURITAS SECURITY SERVICES USA INC				80.84	923100	E2216901	Securitas Security Services for E.ON US Center for contract term 2010-2015	Feb,2012

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32050	Other	SECURITAS SECURITY SERVICES USA INC				24.60	506100	E2223694	Securitas Security Services for Trimble County for contract term 2010-2015	Feb,2012
32051	Other	SECURITAS SECURITY SERVICES USA INC				201.96	580100	E2231680	Extra Security coverage at Auburndale for storms	Feb,2012
32052	Other	SECURITAS SECURITY SERVICES USA INC				1,722.11	506100	E2235119	Securitas Security Services for Mill Creek for contract term 2010-2015	MAR-2012
32053	Other	SECURITAS SECURITY SERVICES USA INC				83.51	923100	E2235124	Securitas Security Services for E.ON US Center for contract term 2010-2015	MAR-2012
32054	Other	SECURITAS SECURITY SERVICES USA INC				989.13	923100	E2235185	Securitas Security Services for administrative support for contract term 2010-2015	MAR-2012
32055	Other	SECURITAS SECURITY SERVICES USA INC				5,421.42	923100	E2235185	Securitas Security Services for E.ON US Center for contract term 2010-2015	MAR-2012
32056	Other	SECURITAS SECURITY SERVICES USA INC				13,149.72	506100	E2235185	Securitas Security Services for Trimble County for contract term 2010-2015	MAR-2012
32057	Other	SECURITAS SECURITY SERVICES USA INC				14,639.06	506100	E2235185	Securitas Security Services for Mill Creek for contract term 2010-2015	MAR-2012
32058	Other	SECURITAS SECURITY SERVICES USA INC				15,139.41	506100	E2235185	Securitas Security Services for PO for Cane Run Station for contract term 2010-2015	MAR-2012
32059	Other	SECURITAS SECURITY SERVICES USA INC				138.48	506100	E2252188	Securitas Security Services for Trimble County for contract term 2010-2015	MAR-2012
32060	Other	SED IT LLC				438.12	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32061	Other	SED IT LLC				438.12	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32062	Other	SED IT LLC				445.68	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32063	Other	SED IT LLC				445.68	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32064	Other	SED IT LLC				445.68	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32065	Other	SED IT LLC				450.00	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32066	Other	SED IT LLC				1,314.00	921903	20116	v3 ITIL Foundation Course and Exam April 19-21, 2011	May,2011
32067	Other	SEELAUS INSTRUMENT CO INC				1,690.00	510100	21	survey unit 1 and unit 2 pa system	Apr,2011
32068	Other	SERCO INC				192.78	818100	20110406	LAPTOP INSTALLS INVOICE #9817.001LGELAP-00006	May,2011
32069	Other	SERCO INC				435.12	818100	98500010071	LG&E Fleet Maintenance	Apr,2011
32070	Other	SERCO INC				602.40	880100	98500010071	LG&E Fleet Maintenance	Apr,2011
32071	Other	SERCO INC				240.96	921003	98500010073	LG&E Fleet Maintenance	Apr,2011
32072	Other	SERCO INC				481.92	512100	98500010073	LG&E Fleet Maintenance	Apr,2011
32073	Other	SERCO INC				410.28	593004	9817001KULAP00037	Installed 2 laptops with acces adn 3 laptops stands for proj CF19	AUG-2011
32074	Other	SERCO INC				205.14	874005	9817001KULAP00039	INv 9817.001KULAP-00037 CF19 docks adn cell modem truck SA5	Dec,2011
32075	Other	SERCO INC				324.81	583001	9817001LGE0001	Fleet maintenance service	May,2011
32076	Other	SERCO INC				1,408.42	580100	9817001LGE0001	Fleet maintenance service	May,2011
32077	Other	SERCO INC				33.12	583001	9817001LGE0002	Fleet maintenance service	Jun,2011
32078	Other	SERCO INC				218.41	580100	9817001LGE0002	Fleet maintenance service	Jun,2011
32079	Other	SERCO INC				273.52	923100	9817001LGE0002	Fleet maintenance service	Jun,2011
32080	Other	SERCO INC				3,221.03	580100	9817001LGE0002	Fleet maintenance service	Jun,2011
32081	Other	SERCO INC				62.70	921002	9817001LGE0003	Fleet maintenance service	Jul,2011
32082	Other	SERCO INC				102.57	921003	9817001LGE0003	Fleet maintenance service	Jul,2011
32083	Other	SERCO INC				283.20	923100	9817001LGE0003	Fleet maintenance service	Jul,2011
32084	Other	SERCO INC				649.61	921003	9817001LGE0003	Fleet maintenance service	Jul,2011
32085	Other	SERCO INC				795.12	580100	9817001LGE0003	Fleet maintenance service	Jul,2011
32086	Other	SERCO INC				62.70	923100	9817001LGE0004	Fleet maintenance service	AUG-2011
32087	Other	SERCO INC				1,060.16	580100	9817001LGE0004	Fleet maintenance service	AUG-2011
32088	Other	SERCO INC				34.19	818100	9817001LGE0005	Fleet maintenance service	SEP-2011
32089	Other	SERCO INC				60.61	923100	9817001LGE0005	Fleet maintenance service	SEP-2011
32090	Other	SERCO INC				307.71	583001	9817001LGE0005	Fleet maintenance service	SEP-2011
32091	Other	SERCO INC				68.38	594002	9817001LGE0006	Fleet maintenance service	OCT-2011
32092	Other	SERCO INC				334.40	594002	9817001LGE0007	Fleet maintenance service	NOV-2011
32093	Other	SERCO INC				1,751.02	586100	9817001LGE0007	Fleet maintenance service	NOV-2011
32094	Other	SERCO INC				-38.95	586100	9817001LGE0007CR	Fleet maintenance service	NOV-2011
32095	Other	SERCO INC				150.00	586100	9817001LGE0008	Fleet maintenance service	Dec,2011
32096	Other	SERCO INC				470.28	874005	9817001LGE0008	Fleet maintenance service	Dec,2011
32097	Other	SERCO INC				331.30	588100	9817001LGE0009	Fleet maintenance service	Jan,2012
32098	Other	SERCO INC				957.36	880100	9817001LGE0009	Fleet maintenance service	Jan,2012
32099	Other	SERCO INC				104.50	580100	9817001LGE0010	Fleet maintenance service	Feb,2012

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32100	Other	SERCO INC				728.86	580100	9817001LGE0010	Fleet maintenance service	Feb,2012
32101	Other	SERCO INC				507.87	816100	9817001LGE0011	Fleet maintenance service	MAR-2012
32102	Other	SERCO INC				547.04	874007	9817001LGE0011	Fleet maintenance service	MAR-2012
32103	Other	SERCO INC				274.40	818100	9817001LGELAP00006	LAPTOP INSTALLS INVOICE #9817.001LGELAP-00006	May,2011
32104	Other	SERCO INC				888.96	593004	9817001LGELAP00009	Inv# 9817.001LGELAP00009. Install truck mounts for forestry group adn gas emer mgmt proj	AUG-2011
32105	Other	SERCO INC				1,025.70	874005	9817001LGELAP00011	Fleet Maintenance Telecom Services	OCT-2011
32106	Other	SERCO INC				307.71	880100	9817001LGELAP00015	INV 9817.001LGELAP-00015	MAR-2012
32107	Other	SERCO INC				450.37	588100	9817008001TF001	Pay inv# 9817.008.001TF.001 for maintenace performed on Teal Fishel fleet	Dec,2011
32108	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				663.75	921004	76062	Service Master Carpet Service for LG&E Center	OCT-2011
32109	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				418.50	921004	76077	Service Master Carpet Service for LG&E Center	OCT-2011
32110	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				443.25	921004	76126	Service Master Carpet Service for LG&E Center	NOV-2011
32111	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				434.25	921004	76157	Service Master Carpet Service for LG&E Center	Dec,2011
32112	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				432.00	921004	76204	Service Master Carpet Service for LG&E Center	Dec,2011
32113	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				360.00	921004	76209	Service Master Carpet Service for LG&E Center	Dec,2011
32114	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				517.50	921004	76241	Service Master Carpet Service for LG&E Center	Jan,2012
32115	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				263.25	921004	76296	Service Master Carpet Service for LG&E Center	Jan,2012
32116	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				434.25	921004	76312	Service Master Carpet Service for LG&E Center	Jan,2012
32117	Other	SERVICEMASTER ADVANCED COMMERCIAL SRVCS				434.25	921004	76387	Service Master Carpet Service for LG&E Center	MAR-2012
32118	Other	SERVICES UNLIMITED				650.06	930101	JUDYCA08292011	RESTOCKING OF KY STATE FAIR BOOTH	Nov,2011
32119	Other	SERVOCON ASSOCIATES INC				729.00	553100	18997	Rebuild Servo Valve, MOOG, Model G772K619, Serial Number 5039	Apr,2011
32120	Other	SERVOCON ASSOCIATES INC				729.00	553100	18997	Rebuild Servo Valve, MOOG, Model G772K619, Serial Number 5093	Apr,2011
32121	Other	SEWELL INDUSTL ELECTRONICS INC				1,700.00	512100	26722	26722 - MC MODIFY RO WATER SYSTEM PLC AND SCREEN PROGRAMS	Sep,2011
32122	Other	SHEWMAKER ELECTRONICS				-1,704.00	593002	14512	CORRECT SALES TAX ACCT SLR - Repair capacitor controls	Feb,2012
32123	Other	SHEWMAKER ELECTRONICS				3,771.00	593002	00014512	Repair capacitor controls	Nov,2011
32124	Other	SHEWMAKER ELECTRONICS				1,815.00	593002	00014568	Repair capacitor controls	Nov,2011
32125	Other	Shred-It				1,150.00	903930	J703-0020-0312 Adjustment USD	Shred-It	Mar,2012
32126	Other	SICK MAIHAK INC				525.00	512005	20934	Labor to Repair,PM monitor, serial # 07368536, part # 7047620	Jun,2011
32127	Other	SICK MAIHAK INC				525.00	512005	20936	Labor to Repair,Monitor,Particulate,S/n 05028734,Part # 7047620,Insure for \$4K	Jun,2011
32128	Other	SICK MAIHAK INC				1,400.00	512005	21932	7024586 labor hours	NOV-2011
32129	Other	SICK MAIHAK INC				1,050.00	512005	22092	Recertification of Control filter set 09448653 & 08518565 labor hours	OCT-2011
32130	Other	SICK MAIHAK INC				1,050.00	512005	22149	Recertification of Control filter set 09448653 & 08518565 labor hours	OCT-2011
32131	Other	SICK MAIHAK INC				780.00	512005	22354	Service and Repair cost for the 2A Particulate Monitor	NOV-2011
32132	Other	SICK MAIHAK INC				700.00	512005	22391	70424586 standard labor hours	NOV-2011
32133	Other	SICK MAIHAK INC				525.00	512005	23411	PM Filter certification,Part # 7047547,S/N06068714, RMA # 3531,Gordon	MAR-2012
32134	Other	SIGN A RAMA DOWNTOWN				45.87	921004	13627	E-ON US Signage	May,2011
32135	Other	SIGN A RAMA DOWNTOWN				15.29	921004	13651	E-ON US Signage	May,2011
32136	Other	SIGN A RAMA DOWNTOWN				29.05	921004	14381	E-ON US Signage	SEP-2011
32137	Other	SIGN A RAMA DOWNTOWN				42.75	921004	14890	Sign-a-Rama sign installation	NOV-2011
32138	Other	SIGN A RAMA DOWNTOWN				22.50	921004	15359	Sign-a-Rama sign installation	MAR-2012
32139	Other	SIGN A RAMA DOWNTOWN				11.25	921004	15598	Sign-a-Rama sign installation	MAR-2012

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32140	Other	SIGN A RAMA DOWNTOWN				49.50	921004	15742	Sign-a-Rama sign installation	MAR-2012
32141	Other	SITESAFE INC				3,407.60	923900	E083737	to pay for EME Studies on 5 LG&E Sites	Apr,2011
32142	Other	SMILEYS AIR TOOL INC				75.00	512005	113681	REPAIR - LIMESTONE AIR CHISEL (labor only)	Oct,2011
32143	Other	SMILEYS AIR TOOL INC				75.00	513100	113826	To cover cost to repair 1" air Impact for Norbert Oppel, (labor)	Dec,2011
32144	Other	SMILEYS AIR TOOL INC				125.00	512005	113862	REPAIR- 1" IMPACT WRENCH, INGERSOLL-RAND, (LABOR)	Dec,2011
32145	Other	SMITH TESTING AND INSPECTIONS				592.00	512100	255	255 - MC VISUAL NSPECT	Apr,2011
32146	Other	SMITH TESTING AND INSPECTIONS				4,200.00	512100	255	255 - MC VISUAL NSPECT	Apr,2011
32147	Other	SMITH TESTING AND INSPECTIONS				900.00	512101	257	INSPECT ANHYDROUS AMMONIA TANK	Apr,2011
32148	Other	SMITH TESTING AND INSPECTIONS				97.00	513100	258	EQUIPMENT & MATERIAL FOR INSPECTION	Apr,2011
32149	Other	SMITH TESTING AND INSPECTIONS				420.10	513100	258	MAGNETIC PARTICLE INSPECTION ON LP BLADES	Apr,2011
32150	Other	SMITH TESTING AND INSPECTIONS				1,228.50	512100	259	259 - MC THERMO. CAPS	Apr,2011
32151	Other	SMITH TESTING AND INSPECTIONS				6,840.00	512100	259	259 - MC THERMO. CAPS	Apr,2011
32152	Other	SMITH TESTING AND INSPECTIONS				372.00	512100	260	260 - MC UNIT 3 MAIN STREAM	Apr,2011
32153	Other	SMITH TESTING AND INSPECTIONS				2,349.00	512100	260	260 - MC UNIT 3 MAIN STREAM	Apr,2011
32154	Other	SMITH TESTING AND INSPECTIONS				281.50	512100	264	264 - MC UT THICKNESS	May,2011
32155	Other	SMITH TESTING AND INSPECTIONS				1,566.00	512100	264	264 - MC UT THICKNESS	May,2011
32156	Other	SMITH TESTING AND INSPECTIONS				5,200.00	512100	281	INSPECT AND REPAIR PA FANS	OCT-2011
32157	Other	SMITH TESTING AND INSPECTIONS				5,200.00	512100	281	Inspect 1A and 1B FD fans and repair as necessary.	OCT-2011
32158	Other	SMITH TESTING AND INSPECTIONS				963.50	512005	284	284 - MC MT BOOSTER FANS A AND B	NOV-2011
32159	Other	SMITH TESTING AND INSPECTIONS				4,130.00	512005	284	284 - MC MT BOOSTER FANS A AND B	NOV-2011
32160	Other	SMITH TESTING AND INSPECTIONS				885.50	512100	285	285 - MC FAN AND ROTOR BLADES	NOV-2011
32161	Other	SMITH TESTING AND INSPECTIONS				3,240.00	512100	285	285 - MC FAN AND ROTOR BLADES	NOV-2011
32162	Other	SMITH TESTING AND INSPECTIONS				465.00	512100	286	286 - MC UNIT 1 FORCED DRAFT FAN	NOV-2011
32163	Other	SMITH TESTING AND INSPECTIONS				2,334.00	512100	286	286 - MC UNIT 1 FORCED DRAFT FAN	NOV-2011
32164	Other	SMITH TESTING AND INSPECTIONS				41.00	512100	287	287 - MC UNIT 1 THICKNESS READINGS	NOV-2011
32165	Other	SMITH TESTING AND INSPECTIONS				243.00	512100	287	287 - MC UNIT 1 THICKNESS READINGS	NOV-2011
32166	Other	SMITH TESTING AND INSPECTIONS				262.00	512100	288	288 - MC DYE PENETRANT VALVES	NOV-2011
32167	Other	SMITH TESTING AND INSPECTIONS				828.00	512100	288	288 - MC DYE PENETRANT VALVES	NOV-2011
32168	Other	SMITH TESTING AND INSPECTIONS				5,200.00	512100	290	Inspect 1A and 1B ID fans and repair as necessary.	NOV-2011
32169	Other	SMITH TESTING AND INSPECTIONS				35.00	512100	291	291 - MC MT & VT TESTED THERMAL	NOV-2011
32170	Other	SMITH TESTING AND INSPECTIONS				256.00	512100	291	291 - MC MT & VT TESTED THERMAL	NOV-2011
32171	Other	SMITH TESTING AND INSPECTIONS				250.50	512100	300	300 - MC 1A ID & B ID FANS	Jan,2012
32172	Other	SMITH TESTING AND INSPECTIONS				1,164.00	512100	300	300 - MC 1A ID & B ID FANS	Jan,2012
32173	Other	SMITH TESTING AND INSPECTIONS				137.00	512100	301	301 - MC PT VALVE WORK	Feb,2012
32174	Other	SMITH TESTING AND INSPECTIONS				228.00	512100	301	301 - MC PT VALVE WORK	Feb,2012
32175	Other	SMITH TESTING AND INSPECTIONS				1,539.50	512100	307	307 - MC UNIT #2 A AND B FAN INSPECTION	MAR-2012
32176	Other	SMITH TESTING AND INSPECTIONS				5,160.00	512100	307	307 - MC UNIT #2 A AND B FAN INSPECTION	MAR-2012
32177	Other	SMITH TESTING AND INSPECTIONS				1,117.50	512100	308	308 - MC UNIT #2 A AND B FAN INSPECTION	MAR-2012
32178	Other	SMITH TESTING AND INSPECTIONS				4,128.00	512100	308	308 - MC UNIT #2 A AND B FAN INSPECTION	MAR-2012
32179	Other	SMITH TESTING AND INSPECTIONS				1,089.50	512005	311	311 - MC A AND B BOOSTER FAN WORK	MAR-2012
32180	Other	SMITH TESTING AND INSPECTIONS				5,500.00	512005	311	311 - MC A AND B BOOSTER FAN WORK	MAR-2012
32181	Other	SMITH TESTING AND INSPECTIONS				74.00	513100	313	313 - MC PT VALVES UNIT 1 & 2	MAR-2012
32182	Other	SMITH TESTING AND INSPECTIONS				811.00	513100	313	313 - MC PT VALVES UNIT 1 & 2	MAR-2012
32183	Other	SNIDER BOLT AND SCREW INC				159.00	512005	08-NOV-11-23703	3/8" SS bolts and washers for expansion Joint.	NOV-2011
32184	Other	SNIDER BOLT AND SCREW INC				310.11	512005	09-NOV-11-23727	Replacement bolts and screws for SDRS expansion joints	NOV-2011
32185	Other	SNIDER BOLT AND SCREW INC				277.21	512005	21-NOV-11-23885	Verbal Order 3143792 Addirional SS bolts and nuts 11-9-2011	NOV-2011
32186	Other	SNIDER BOLT AND SCREW INC				47.60	512015	27-APR-11-21046	7/8-9 Hex fiinish nut	Apr,2011
32187	Other	SNIDER BOLT AND SCREW INC				124.60	512015	27-APR-11-21046	7/8-9 x 2 1/4 hex cap screw	Apr,2011
32188	Other	SNIDER BOLT AND SCREW INC				3.20	512100	28-OCT-11-23567	7/8 Alloy Lock Washer GR 8	OCT-2011
32189	Other	SNIDER BOLT AND SCREW INC				4.16	512100	28-OCT-11-23567	7/8 Alloy USS Flat Washer GR 8	OCT-2011
32190	Other	SNIDER BOLT AND SCREW INC				5.40	512100	28-OCT-11-23567	1 Alloy Lock Washer GR 8	OCT-2011
32191	Other	SNIDER BOLT AND SCREW INC				12.80	512100	28-OCT-11-23567	1 Alloy USS Flat Washer GR 8	OCT-2011
32192	Other	SNIDER BOLT AND SCREW INC				18.72	512100	28-OCT-11-23567	5/8-11 X 2 Socket Cap Screw	OCT-2011
32193	Other	SNIDER BOLT AND SCREW INC				20.00	512100	28-OCT-11-23567	7/8-9 X 3 1/2 Hex Cap Screw	OCT-2011
32194	Other	SNIDER BOLT AND SCREW INC				25.28	512100	28-OCT-11-23567	1-8 X 3 Hex Cap Screw	OCT-2011
32195	Other	SNIDER BOLT AND SCREW INC				26.64	512100	28-OCT-11-23567	1-8 X 2 Hex Cap Screw	OCT-2011
32196	Other	SNIDER BOLT AND SCREW INC				30.40	512100	28-OCT-11-23567	1-8 X 4 Hex Cap Screw	OCT-2011
32197	Other	SNIDER BOLT AND SCREW INC				185.50	512100	AME20688	5/8-11 X 6 Flat SOC Cap	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32198	Other	SOUTHEAST BOILER AND RIGGING INC				25,635.06	512100	227	Burner replacement work at Trimble (Inv# 227)	OCT-2011
32199	Other	SOUTHEAST BOILER AND RIGGING INC				6,705.25	512100	228	Boiler inspection at Trimble (Inv# 228)	OCT-2011
32200	Other	SOUTHEAST BOILER AND RIGGING INC				14,142.04	512100	235	INV.235 BURNER WORK	NOV-2011
32201	Other	SOUTHEAST BOILER AND RIGGING INC				10,244.48	512100	236	INV. 236 BURNER WORK	NOV-2011
32202	Other	SOUTHEAST BOILER AND RIGGING INC				34,931.64	512100	237	INV. 237 BOILER COMPONENT INSP. & REPAIR	Dec,2011
32203	Other	SOUTHEAST BOILER AND RIGGING INC				30,561.04	512100	238	INV. 238 BOILER COMPONENT INSP. & REPAIR	Dec,2011
32204	Other	SOUTHEAST BOILER AND RIGGING INC				7,752.65	512100	239	INV. 239 BOILER COMPONENT INSP. & REPAIR	Dec,2011
32205	Other	SOUTHEAST BOILER AND RIGGING INC				4,349.21	512100	240	INV. 240 BOILER COMPONENT INSP. & REPAIR	Dec,2011
32206	Other	SOUTHEAST BOILER AND RIGGING INC				7,500.00	512100	242	Valve Replacement Labor	NOV-2011
32207	Other	SOUTHEAST BOILER AND RIGGING INC				3,490.66	512100	254	Misc T & M support labor at Trimble (Inv# 254) 10/24/11	Dec,2011
32208	Other	SOUTHEAST BOILER AND RIGGING INC				1,839.08	512100	256	High energy piping repairs at Trimble (Inv#256) wk ending 10/24/11 (OT)	Dec,2011
32209	Other	SOUTHEAST BOILER AND RIGGING INC				5,578.67	512100	257	Install launching decking at Trimble (Inv#257) wk of 10/24/11 (OT)	Dec,2011
32210	Other	SOUTHEAST BOILER AND RIGGING INC				10,604.83	512100	259	High energy piping repairs at Trimble (Inv#259) wk ending 10/31/11	Dec,2011
32211	Other	SOUTHEAST BOILER AND RIGGING INC				420.67	512100	261	Install launching decking at Trimble (Inv# 261) wk of 10/31/11	Dec,2011
32212	Other	SOUTHEAST BOILER AND RIGGING INC				5,552.29	512100	263	Mig welding in air heater at Trimble (Inv#263) wk ending 10/31/11	Dec,2011
32213	Other	SOUTHEAST BOILER AND RIGGING INC				375.44	512100	265	High energy piping repairs at Trimble (Inv# 265) wk ending 11/7/11	Dec,2011
32214	Other	SOUTHEAST BOILER AND RIGGING INC				2,233.52	512100	269	Mig welding in air heater at Trimble (Inv# 269) wk ending 11/7/11	Dec,2011
32215	Other	SOUTHEAST BOILER AND RIGGING INC				31,852.38	512100	270	Burner replacement at Trimble for the wk of 11/14/11 (Inv#270)	Dec,2011
32216	Other	SOUTHEAST BOILER AND RIGGING INC				5,104.24	512100	273	Install launching decking at Trimble (Inv# 273) wk if 11/21/11	Dec,2011
32217	Other	SOUTHEAST BOILER AND RIGGING INC				2,052.16	512100	274	Weld clips on boiler panels at Trimble (Inv# 274) wk of 11/21/11	Dec,2011
32218	Other	SOUTHEAST BOILER AND RIGGING INC				12,020.20	512100	295	Equipment rental for the T&M boiler work for the Fall TC1 2011 Outage	Feb,2012
32219	Other	SOUTHEAST BOILER AND RIGGING INC				54,474.98	512100	308	Emergency Burner work (INV 308)	Feb,2012
32220	Other	SOUTHEAST BOILER AND RIGGING INC				2,245.26	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32221	Other	SOUTHEAST BOILER AND RIGGING INC				3,223.24	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32222	Other	SOUTHEAST BOILER AND RIGGING INC				3,304.30	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32223	Other	SOUTHEAST BOILER AND RIGGING INC				9,082.96	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32224	Other	SOUTHEAST BOILER AND RIGGING INC				10,270.30	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32225	Other	SOUTHEAST BOILER AND RIGGING INC				12,121.98	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32226	Other	SOUTHEAST BOILER AND RIGGING INC				17,797.08	512100	1001	1001 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32227	Other	SOUTHEAST BOILER AND RIGGING INC				2,205.28	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32228	Other	SOUTHEAST BOILER AND RIGGING INC				6,717.28	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012



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32229	Other	SOUTHEAST BOILER AND RIGGING INC				8,234.90	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32230	Other	SOUTHEAST BOILER AND RIGGING INC				10,009.05	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32231	Other	SOUTHEAST BOILER AND RIGGING INC				42,675.72	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32232	Other	SOUTHEAST BOILER AND RIGGING INC				43,148.82	512100	1008	1008 - MC 2 Lower Sidewall Tubes and MC 2 Partial Radiant Reheat and MC2 LowerWaterwall (Seal Trough) (Marc Blackwell)	MAR-2012
32233	Other	SOUTHEAST BOILER AND RIGGING INC				4,132.00	512100	1012	1012 - MC HEADER INSPECTION 2/27 - 3/4/12	MAR-2012
32234	Other	SOUTHEAST BOILER AND RIGGING LLC				136,164.00	510100	1000	THURSTON: CR4 - Corrosion Fatigue Study Boiler Maker Work - Invoice 1000	MAR-2012
32235	Other	SOUTHERN COMPANY				89.84	561590	SOUTHE04222011	Your Share of Allocated Expenses Southeast Inter-Regional and/or Regional Planning	Apr,2011
32236	Other	SOUTHERN PIPELINE CONST CO				1,321.32	832100	863	CPA#808232/TO PAY INVOICE# 863/To repair ROW's and roads in storage fields and along transmission lines	May,2011
32237	Other	SOUTHERN PIPELINE CONST CO				6,133.38	832100	868	TO PAY INV#868 FOR LEAK REPAIR 8 IN DRIP @ CREEL	May,2011
32238	Other	SOUTHERN PIPELINE CONST CO				3,129.20	880100	891	Main Extensions and Services, Highway Relocation and System Enhancements / Welding Class	Apr,2011
32239	Other	SOUTHERN PIPELINE CONST CO				2,190.44	856100	908	TO PAY INV#908 FOR WORK ON 20 INCH MAGNOLIA-MULDRAUGH FOR PIG LAUNCHER PRESSURE	May,2011
32240	Other	SOUTHERN PIPELINE CONST CO				1,466.36	832100	940	CPA#834274/PAY INV#940/CLEAN UP OF JOB SCOPE AREA & OLD PIPE/To replace four 4 inch bare steel gathering lines	Jun,2011
32241	Other	SOUTHERN PIPELINE CONST CO				4,673.92	832100	941	CPA#824130/PAY INV#941/Main Extensions and Services, Highway Relocation and System Enhancements	Jun,2011
32242	Other	SOUTHERN PIPELINE CONST CO				3,915.24	887100	1034	Emergency Work 8/2/11 ON Hwy 480 - Zappo's (night work) Operator, tractor, truck driver, track excavator, truck diver, tractor & lowboy	AUG-2011
32243	Other	SOUTHERN PIPELINE CONST CO				8,683.61	833100	1051	DO NOT TIE TO ANY OTHER CONTRACT # - TO PAY SOUTHERN PIPELINE INVOICE#	SEP-2011
32244	Other	SOUTHERN PIPELINE CONST CO				3,079.96	833100	1062	TO PAY SOUTHERN PIPELINE INVOICE# DO NOT TIE TO ANY CONTRACT#	SEP-2011
32245	Other	SOUTHERN PIPELINE CONST CO				23,887.84	863100	1064	Water Test 8" Line @ Girl Scout Camp INV# 1064	OCT-2011
32246	Other	SOUTHERN PIPELINE CONST CO				267.54	887100	1072	Facility maintenance at 19th and Broadway Regulator Station.	OCT-2011
32247	Other	SOUTHERN PIPELINE CONST CO				4,454.00	856100	1096	TO PAY SOUTHERN PIPELINE INVOICE# 1096 DO NOT TIE THIS INVOICE TO ANY CPA	NOV-2011
32248	Other	SOUTHERN PIPELINE CONST CO				2,750.22	584001	1106	southern pipeline invoice #--1106 river road & hwy. 22 vacumn	NOV-2011
32249	Other	SOUTHERN PIPELINE CONST CO				1,618.35	832100	1130	CPA#824130/TO PAY INV#1130/ Main Extensions and Services, Highway Relocation and System Enhancements/MAGNOLIA DOZER WORK CUTTING SLOPES & ROAD TO WELL	NOV-2011
32250	Other	SOUTHERN PLUMBING AND HEATING INC				32.00	511100	89156	Sink Machine	AUG-2011
32251	Other	SOUTHERN PLUMBING AND HEATING INC				87.50	511100	89156	Helper on 5/10/11	AUG-2011
32252	Other	SOUTHERN PLUMBING AND HEATING INC				170.00	511100	89156	Mechanic on 5/10/11	AUG-2011
32253	Other	SOUTHERN PLUMBING AND HEATING INC				175.00	511100	89156	Helper	AUG-2011
32254	Other	SOUTHERN PLUMBING AND HEATING INC				279.00	511100	89156	Materials	AUG-2011
32255	Other	SOUTHERN PLUMBING AND HEATING INC				340.00	511100	89156	Mechanic	AUG-2011
32256	Other	SOUTHERN PLUMBING AND HEATING INC				709.38	818100	89246	SOUTHERN PLUMBING - MAGNOLIA - SMOKED BUILDING CHECK FOR PLUMBING ODORS. PULLED WATER CLOSET AND REPLACED BROKEN FLANGE. RESET/CHECKED FOR PROPER OPERATION. INVOICE 89246	Jun,2011

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32257	Other	SOUTHERN PLUMBING AND HEATING INC				686.14	833100	89262	SOUTHERN PLUMBING - LACONIA - EXCAVATED AND LOCATED LEAK ON HYDRANT. REMOVED HYDRANT AND REPiped WITH NEW FITTINGS. INSTALLED NEW WOODFORD HYDRANT. TESTED SERVICE. INVOICE 89262	Jun,2011
32258	Other	SOUTHERN PLUMBING AND HEATING INC				67.34	594002	89520	WATER LINE REPAIR	Jul,2011
32259	Other	SOUTHERN PLUMBING AND HEATING INC				803.00	594002	89520	WATER LINE REPAIR	Jul,2011
32260	Other	SOUTHERN PLUMBING AND HEATING INC				206.00	880100	89580	SOUTHERN PLUMBING - MULdraUGH - UNSTOPPED WATER CLOSET. CHECKED SEWER AND ALL INSIDE. INVOICE 89580	AUG-2011
32261	Other	SOUTHERN PLUMBING AND HEATING INC				5,192.81	511100	89657	For the labor and Matl to replace the toilet fixtures in the Scrubber control room	AUG-2011
32262	Other	SOUTHERN PLUMBING AND HEATING INC				305.34	818100	89690	SOUTHERN PLUMBING-MAGNOLIA - UNSTOPPED CONDENSATE LINE, RESECURED SAME - INV 89690 DATED 8/9/2011	AUG-2011
32263	Other	SOUTHERN PLUMBING AND HEATING INC				1,349.69	511100	89900	For the ice-machine piping and drain pluggage work	SEP-2011
32264	Other	SOUTHERN PLUMBING AND HEATING INC				499.50	511100	90266	Inv. 90266 (Unstop sewer line)	NOV-2011
32265	Other	SOUTHERN PLUMBING AND HEATING INC				247.29	511100	90267	Inv. 90267 (Leaking faucet and drain line)	NOV-2011
32266	Other	SOUTHERN PLUMBING AND HEATING INC				347.00	511100	90281	INV. 90281 SEWER LINE UNSTOPPED AND REPAIRED WATER CLOSET	NOV-2011
32267	Other	SOUTHERN PLUMBING AND HEATING INC				394.50	512100	90349	Inv. 90349 / LINE SERVING WATER CLOSETS IN 1ST FLOOR MEN'S RESTROOM	Dec,2011
32268	Other	SOUTHERN PLUMBING AND HEATING INC				448.00	512100	90493	Inv. 90493 Drain work	Jan,2012
32269	Other	SOUTHERN PLUMBING AND HEATING INC				865.00	511100	90761	INV 90761	Feb,2012
32270	Other	SOUTHERN PLUMBING AND HEATING INC				188.00	880100	12GA8860	SOUTHERN PLUMBING - MULdraUGH - UNSTOPPED WATER CLOSET IN STALL NEXT TO WALL. INVOICE 90752	Feb,2012
32271	Other	Southwest Power Pool, Inc.				-8,100.00	921903	J241-0110-0911 Adjustment USD	Sep-2011 Out-of-Period	Sep,2011
32272	Other	SPIRIT SERVICES CO				191.28	514100	339452	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	NOV-2011
32273	Other	SPIRIT SERVICES CO				17.94	514100	6657226	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Apr,2011
32274	Other	SPIRIT SERVICES CO				49.52	514100	6677691	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Apr,2011
32275	Other	SPIRIT SERVICES CO				29.82	514100	6691827	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	May,2011
32276	Other	SPIRIT SERVICES CO				63.96	514100	6695135	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Jul,2011
32277	Other	SPIRIT SERVICES CO				37.18	514100	6716929	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Jul,2011
32278	Other	SPIRIT SERVICES CO				63.67	514100	6719649	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Jul,2011
32279	Other	SPIRIT SERVICES CO				21.50	514100	6745401	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	SEP-2011
32280	Other	SPIRIT SERVICES CO				52.42	514100	6748104	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	SEP-2011
32281	Other	SPIRIT SERVICES CO				19.10	514100	6807465	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Jan,2012
32282	Other	SPIRIT SERVICES CO				44.92	514100	6810816	LEATHER AND FLEX FIT GLOVE RECONDITIONING PROGRAM	Feb,2012
32283	Other	SPRING STREET STORAGE LLC				1,043.44	921003	40	For the short term storage of the Ice House Records	Apr,2011
32284	Other	SPRING STREET STORAGE LLC				942.50	921003	46	For the short term storage of the Ice House Records	May,2011
32285	Other	SPRING STREET STORAGE LLC				632.12	921003	47	For the short term storage of the Ice House Records	Jun,2011
32286	Other	SPRING STREET STORAGE LLC				1,048.90	921003	51	For the short term storage of the Ice House Records	Jul,2011
32287	Other	SPRING STREET STORAGE LLC				828.03	921003	56	For the short term storage of the Ice House Records	AUG-2011
32288	Other	SPRING STREET STORAGE LLC				632.40	921003	60	For the short term storage of the Ice House Records	SEP-2011
32289	Other	SPRING STREET STORAGE LLC				419.20	921003	65	For the short term storage of the Ice House Records	OCT-2011
32290	Other	SPRING STREET STORAGE LLC				419.20	921003	72	For the short term storage of the Ice House Records	NOV-2011
32291	Other	SPRING STREET STORAGE LLC				523.20	921003	76	For the short term storage of the Ice House Records	Dec,2011
32292	Other	SPRING STREET STORAGE LLC				551.20	921003	77	For the short term storage of the Ice House Records	Jan,2012
32293	Other	SPRING STREET STORAGE LLC				451.20	921003	84	For the short term storage of the Ice House Records	Feb,2012

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32294	Other	SPRING STREET STORAGE LLC				519.20	921003	88	For the short term storage of the Ice House Records	MAR-2012
32295	Other	ST LAWRENCE INC				10,950.00	512100	17680	Ultra-Met Steel for chute repair 48"x120"x1/2" quote#25523	Feb,2012
32296	Other	STANDARD LABORATORIES INC				7,915.04	501090	754629	COAL ANALYSIS/inv 754629 dated	Apr,2011
32297	Other	STANDARD LABORATORIES INC				7,318.46	501090	754720	COAL ANALYSIS/inv 754720 dated 4/30/11	May,2011
32298	Other	STANDARD LABORATORIES INC				11,919.00	501090	755062	COAL ANALYSIS/inv 755062 dated 7/31/11	AUG-2011
32299	Other	STANDARD LABORATORIES INC				2,584.04	501090	755200	COAL ANALYSIS/inv 755200 DATED 8/31/11	SEP-2011
32300	Other	STANDARD LABORATORIES INC				5,390.89	501090	755224	COAL ANALYSIS/inv 755224 DATED 9/30/11	OCT-2011
32301	Other	STANDARD LABORATORIES INC				2,539.24	501090	755341	COAL ANALYSIS/inv 755341 DATED 10/31/11	NOV-2011
32302	Other	STANDARD LABORATORIES INC				8,339.36	501090	755447	COAL ANALYSIS/inv 755447 DATED 11/30/11	Dec,2011
32303	Other	STANDARD LABORATORIES INC				3,401.60	501090	755573	COAL ANALYSIS/inv 755573 DATED 12/31/11	Jan,2012
32304	Other	STANDARD LABORATORIES INC				3,903.07	501090	755630	COAL ANALYSIS/inv 755630 DATED 1/31/12	Feb,2012
32305	Other	STANDARD LABORATORIES INC				10,535.30	501090	755779	COAL ANALYSIS/inv 755779 DATED 2/29/12	MAR-2012
32306	Other	STANLEY SCHULTZE CO INC				120.64	921004	55130	STANLEY SCHULTZE DOOR REPAIRS AT LG&E CENTER	May,2011
32307	Other	STANLEY SCHULTZE CO INC				360.00	511100	55142	Labor for installation	May,2011
32308	Other	STANLEY SCHULTZE CO INC				710.00	511100	55142	LCN Closer 4041with drop plate	May,2011
32309	Other	STANLEY SCHULTZE CO INC				195.80	921004	55290	STANLEY SCHULTZE DOOR REPAIRS AT LG&E CENTER	May,2011
32310	Other	STANLEY SCHULTZE CO INC				77.00	921004	56130	STANLEY SCHULTZE DOOR REPAIRS AT LG&E CENTER	May,2011
32311	Other	STANLEY SCHULTZE CO INC				248.58	921004	56588	Stanley Schultze Doors and Glass Installation	MAR-2012
32312	Other	STANLEY SCHULTZE CO INC				206.55	921004	58768	Stanley Schultze Doors and Glass Installation	OCT-2011
32313	Other	STANLEY SCHULTZE CO INC				1,704.78	511100	58858	install 3 each 4041 closures and 3 each drop plates invoice#58858	NOV-2011
32314	Other	STELLAR INDUSTRIAL TECHNOLOGIES CO INC				4,329.18	502100	SI1015297	Engneering and Operation Study - Can Run Station	Aug,2011
32315	Other	STERLING COMMERCE INC				714.40	923900	9062855	EDI monthly maintenance lease payment	Jun,2011
32316	Other	STERLING COMMERCE INC				714.40	923900	9063082	EDI monthly maintenance lease payment	SEP-2011
32317	Other	STERLING COMMERCE INC				714.40	923900	9063306	EDI monthly maintenance lease payment	Apr,2011
32318	Other	STERLING COMMERCE INC				714.40	923900	9063915	EDI monthly maintenance lease payment	May,2011
32319	Other	STERLING COMMERCE INC				729.89	923900	9064539	EDI monthly maintenance lease payment	AUG-2011
32320	Other	STERLING COMMERCE INC				729.89	923900	9065395	EDI monthly maintenance lease payment	SEP-2011
32321	Other	STERLING COMMERCE INC				729.89	923900	9065610	EDI monthly maintenance lease payment	OCT-2011
32322	Other	STEVES TOWER SERVICE INC				349.02	921903	760175	To pay Invoice 760175 for Ballardsville Tower Light replacement (obstruction lights)	Apr,2011
32323	Other	STEVES TOWER SERVICE INC				681.52	935391	760187	Booger Mountain: Replace grounding due to vandalism.	May,2011
32324	Other	STEVES TOWER SERVICE INC				1,523.00	935391	760194	Earlington: repair antenna mount; troubleshoot air leak, replace gasket	Jun,2011
32325	Other	STEVES TOWER SERVICE INC				792.12	935391	760200	To pay Invoice 760200 for relamping of the FAA Tower lights at Middletown MW site	Jun,2011
32326	Other	STEVES TOWER SERVICE INC				925.00	935391	760320	LABOR TO INSTALL BAD LMR ANTENNA AT MAGNOLIA REPEATER SITE.	Dec,2011
32327	Other	STEVES TOWER SERVICE INC				815.72	935391	760330	Caneyville Tower Re-Lamp	Jan,2012
32328	Other	STEVES TOWER SERVICE INC				765.72	935391	760334	LABOR & MATERIALS FOR TOWER CREW TO CLIMB MIDDLETOWN TELECOM TOWER AND RE-LAMP ALL FAA LIGHTS AND TEST.	Feb,2012
32329	Other	STEVES TOWER SERVICE INC				776.50	935391	760337	Harlan grounding	Feb,2012
32330	Other	STEVES TOWER SERVICE INC				1,000.00	935391	760346	Repair Cane Run lighting system.	MAR-2012
32331	Other	STEVES TOWER SERVICE INC				750.00	935391	761357	Magnolia. Inspection.	Jul,2011
32332	Other	STEVES TOWER SERVICE INC				750.00	935391	761357	Mill Creek. Inspection.	Jul,2011
32333	Other	STEVES TOWER SERVICE INC				750.00	935391	761357	Stone Road. Inspection.	Jul,2011
32334	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761357	Muldrough. Inspection.	Jul,2011
32335	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761357	Beech Grove. Inspection.	Jul,2011
32336	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761358	labor to relamp, troubleshoot and repair lighting systems.	AUG-2011
32337	Other	STEVES TOWER SERVICE INC				2,423.69	935391	761358	materials to relamp and repair lighting system: strobe tubes, trigger transformers, photocell, marker lamps and 1 hatch plate assembly	AUG-2011
32338	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761361	Dix Dam. Inspection.	Jul,2011
32339	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761363	Badger. Inspection.	AUG-2011
32340	Other	STEVES TOWER SERVICE INC				750.00	935391	761368	KU Park. Inspection.	AUG-2011
32341	Other	STEVES TOWER SERVICE INC				750.00	935391	761368	Pine Mountain. Inspection.	AUG-2011
32342	Other	STEVES TOWER SERVICE INC				737.06	935391	761369	Middlesboro: Replace grounding due to vandalism in July/August, 2011.	AUG-2011
32343	Other	STEVES TOWER SERVICE INC				750.00	935391	761378	Bedford. Inspection.	AUG-2011

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32344	Other	STEVES TOWER SERVICE INC				750.00	935391	761378	Paddys West. Inspection.	AUG-2011
32345	Other	STEVES TOWER SERVICE INC				750.00	935391	761378	Jeffersontown. Inspection.	AUG-2011
32346	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761378	Holsclaw. Inspection.	AUG-2011
32347	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761378	Middletown. Inspection.	AUG-2011
32348	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761378	Ballardsville. Inspection.	AUG-2011
32349	Other	STEVES TOWER SERVICE INC				750.00	935391	761390	Paducah. Inspection.	OCT-2011
32350	Other	STEVES TOWER SERVICE INC				750.00	935391	761390	Wickliffe. Inspection.	OCT-2011
32351	Other	STEVES TOWER SERVICE INC				1,400.00	935391	761390	Green River. Inspection.	OCT-2011
32352	Other	STEVES TOWER SERVICE INC				2,150.00	935391	761390	Fredonia. Inspection.	OCT-2011
32353	Other	STEVES TOWER SERVICE INC				312.72	935391	761391	Earlington Tower light maintenance.	OCT-2011
32354	Other	STEVES TOWER SERVICE INC				1,371.64	935391	761392	Fredonia. Tower antenna/line maintenance.	OCT-2011
32355	Other	STOCK EQUIPMENT CO INC				190.00	512100	70573	To cover cost to repair Key Board Assy & Return to stock, IIN# 0488494, (LABOR ONLY)	Jun,2011
32356	Other	STOCK EQUIPMENT CO INC				100.00	512100	AFS120945	REPAIR - CPU BOARDS, P/N D31771-1 (2)	MAR-2012
32357	Other	STOCK EQUIPMENT CO INC				52.80	506100	AFS120948	EXPEDITING FEE FOR 2 TO SHIP TODAY	Feb,2012
32358	Other	STOCK EQUIPMENT CO INC				2,289.80	512100	AFS121035	Stock Equipment P/N - RR2	Feb,2012
32359	Other	STOCK EQUIPMENT CO INC				15.00	512100	AFS121528	Expedite Fee	MAR-2012
32360	Other	STOLL CONSTRUCTION AND PAVING CO INC				7,276.05	874005	4902	Payments for Asphalt and Concrete Restoration; Invoice #4902	Apr,2011
32361	Other	STOLL CONSTRUCTION AND PAVING CO INC				837.83	892100	4906	Labor, equipment & materials to excavate 3x4 brick sidewalk. Pour concrete base & relay 3x4 brick sidewalk @ 1037 E. Washington ST	Apr,2011
32362	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	880100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	NOV-2011
32363	Other	STOLL CONSTRUCTION AND PAVING CO INC				573.21	879100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	Apr,2011
32364	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,134.66	892100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	Apr,2011
32365	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,352.92	887100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	Apr,2011
32366	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,431.66	892100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	Apr,2011
32367	Other	STOLL CONSTRUCTION AND PAVING CO INC				3,707.26	887100	4915	Laobr, Equipment & materials necessary to excavate & pour concrete sidewaks, base & wheel chair ramps & to pave cuts with asphalt	Apr,2011
32368	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,664.47	874005	4917	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4917	Apr,2011
32369	Other	STOLL CONSTRUCTION AND PAVING CO INC				293.36	887100	4918	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #4918	Apr,2011
32370	Other	STOLL CONSTRUCTION AND PAVING CO INC				574.80	887100	4918	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #4918	Apr,2011
32371	Other	STOLL CONSTRUCTION AND PAVING CO INC				983.64	879100	4921	TO PAY STOLL NVOICE# 4921	Apr,2011
32372	Other	STOLL CONSTRUCTION AND PAVING CO INC				3,148.86	887100	4921	TO PAY STOLL NVOICE# 4921	Apr,2011
32373	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	892100	4929	Pay labor & materials to excavate & pour concrete sidewaks, base & wheelchair ramps & to pave with asphalt	Apr,2011
32374	Other	STOLL CONSTRUCTION AND PAVING CO INC				458.41	892100	4929	Pay labor & materials to excavate & pour concrete sidewaks, base & wheelchair ramps & to pave with asphalt	May,2011
32375	Other	STOLL CONSTRUCTION AND PAVING CO INC				961.97	887100	4929	Pay labor & materials to excavate & pour concrete sidewaks, base & wheelchair ramps & to pave with asphalt	May,2011

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32376	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,386.31	887100	4929	Pay labor & materials to excavate & pour concrete sidewalks, base & wheelchair ramps & to pave with asphalt	May,2011
32377	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,746.21	892100	4929	Pay labor & materials to excavate & pour concrete sidewalks, base & wheelchair ramps & to pave with asphalt	May,2011
32378	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	593001	4931	Pay inv labor, equipment & materials to excavate & pour concrete sidewalks, base & wheel chair ramps & to pave cuts with asphalt	NOV-2011
32379	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,025.67	874005	4932	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4932	May,2011
32380	Other	STOLL CONSTRUCTION AND PAVING CO INC				773.38	887100	4933	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #4933	May,2011
32381	Other	STOLL CONSTRUCTION AND PAVING CO INC				12.75	880100	4937	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32382	Other	STOLL CONSTRUCTION AND PAVING CO INC				12.75	874007	4937	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32383	Other	STOLL CONSTRUCTION AND PAVING CO INC				30.80	892100	4937	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32384	Other	STOLL CONSTRUCTION AND PAVING CO INC				47.74	892100	4937	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32385	Other	STOLL CONSTRUCTION AND PAVING CO INC				211.79	887100	4937	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32386	Other	STOLL CONSTRUCTION AND PAVING CO INC				60.60	880100	4940	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32387	Other	STOLL CONSTRUCTION AND PAVING CO INC				60.60	874007	4940	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32388	Other	STOLL CONSTRUCTION AND PAVING CO INC				146.37	892100	4940	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32389	Other	STOLL CONSTRUCTION AND PAVING CO INC				226.95	892100	4940	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32390	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,006.74	887100	4940	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32391	Other	STOLL CONSTRUCTION AND PAVING CO INC				287.40	874001	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32392	Other	STOLL CONSTRUCTION AND PAVING CO INC				755.10	887100	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32393	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,054.41	892100	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32394	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,024.20	892100	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32395	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,551.12	580100	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32396	Other	STOLL CONSTRUCTION AND PAVING CO INC				3,715.15	887100	4941	Pay inv for Labor, equipment & material to excavate & pour side walks	Jun,2011
32397	Other	STOLL CONSTRUCTION AND PAVING CO INC				3,649.88	874005	4944	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4944	Jun,2011
32398	Other	STOLL CONSTRUCTION AND PAVING CO INC				345.37	892100	4946	Pay inv for Labor, Equipment & materials to excavate & pour concrete sidewalk.	Jun,2011
32399	Other	STOLL CONSTRUCTION AND PAVING CO INC				148.22	880100	4952	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32400	Other	STOLL CONSTRUCTION AND PAVING CO INC				148.22	874007	4952	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32401	Other	STOLL CONSTRUCTION AND PAVING CO INC				358.02	892100	4952	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32402	Other	STOLL CONSTRUCTION AND PAVING CO INC				555.12	892100	4952	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32403	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,462.48	887100	4952	Stoll: 814371/ Pay Invoices: 4952, 4937, & 4940	Jul,2011
32404	Other	STOLL CONSTRUCTION AND PAVING CO INC				4,090.80	874005	4953	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4953	Jul,2011

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32405	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.88	887100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32406	Other	STOLL CONSTRUCTION AND PAVING CO INC				300.54	887100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32407	Other	STOLL CONSTRUCTION AND PAVING CO INC				386.70	879100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32408	Other	STOLL CONSTRUCTION AND PAVING CO INC				392.08	887100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32409	Other	STOLL CONSTRUCTION AND PAVING CO INC				616.11	892100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32410	Other	STOLL CONSTRUCTION AND PAVING CO INC				877.99	887100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32411	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,181.80	887100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32412	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,384.02	892100	4967	Labor, equipment to pour sidewalks and pave cuts with asphalt	AUG-2011
32413	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,679.28	874005	4969	Payments for Asphalt and Concrete Restoration (MSO); Invoice #4969	AUG-2011
32414	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	892100	4979	Labor, equipment & material to pave cuts with asphalt.	SEP-2011
32415	Other	STOLL CONSTRUCTION AND PAVING CO INC				247.78	887100	4979	Labor, equipment & material to pave cuts with asphalt.	SEP-2011
32416	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,084.78	887100	4979	Labor, equipment & material to pave cuts with asphalt.	SEP-2011
32417	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,253.05	887100	4979	Labor, equipment & material to pave cuts with asphalt.	SEP-2011
32418	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,550.91	892100	4979	Labor, equipment & material to pave cuts with asphalt.	SEP-2011
32419	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,627.38	874005	4981	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4981	SEP-2011
32420	Other	STOLL CONSTRUCTION AND PAVING CO INC				357.52	887100	4982	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #4982	SEP-2011
32421	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,619.40	892100	4986	1445 St. James Court	OCT-2011
32422	Other	STOLL CONSTRUCTION AND PAVING CO INC				304.78	874005	4997	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #4997	OCT-2011
32423	Other	STOLL CONSTRUCTION AND PAVING CO INC				287.40	892100	4998	Labor, equipment & materials to excavate & pour concrete sidewalks, base & pave cuts with asphalt	NOV-2011
32424	Other	STOLL CONSTRUCTION AND PAVING CO INC				939.56	887100	4998	Labor, equipment & materials to excavate & pour concrete sidewalks, base & pave cuts with asphalt	NOV-2011
32425	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,596.26	887100	4998	Labor, equipment & materials to excavate & pour concrete sidewalks, base & pave cuts with asphalt	NOV-2011
32426	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	879100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	May,2011
32427	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	880100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	May,2011
32428	Other	STOLL CONSTRUCTION AND PAVING CO INC				357.52	892100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	NOV-2011
32429	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,379.50	887100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	NOV-2011
32430	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,602.20	892100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	NOV-2011
32431	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,148.98	887100	5006	Labor, equipment and material necessary to pour sidewalks and pave cuts with asphalt	NOV-2011
32432	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,116.27	874005	5009	Payments for Asphalt and Concrete Restoration (Stopbox); Invoice #5009	NOV-2011
32433	Other	STOLL CONSTRUCTION AND PAVING CO INC				984.86	887100	5010	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #5010	NOV-2011
32434	Other	STOLL CONSTRUCTION AND PAVING CO INC				645.18	892100	5020	Labor, equipment and materials necessary to excavate & pour concrete sidewalks	Feb,2012

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32435	Other	STOLL CONSTRUCTION AND PAVING CO INC				888.40	887100	5020	Labor, equipment and materials necessary to excavate & pour concrete sidewalks	Feb,2012
32436	Other	STOLL CONSTRUCTION AND PAVING CO INC				387.93	887100	5022	Payments for Asphalt and Concrete Restoration (MSO & Corrosion); Invoice #'s 5022 & 5023	Dec,2011
32437	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,280.01	874005	5022	Payments for Asphalt and Concrete Restoration (MSO & Corrosion); Invoice #'s 5022 & 5023	Dec,2011
32438	Other	STOLL CONSTRUCTION AND PAVING CO INC				66.01	887100	5023	Payments for Asphalt and Concrete Restoration (MSO & Corrosion); Invoice #'s 5022 & 5023	Dec,2011
32439	Other	STOLL CONSTRUCTION AND PAVING CO INC				387.93	874005	5023	Payments for Asphalt and Concrete Restoration (MSO & Corrosion); Invoice #'s 5022 & 5023	Dec,2011
32440	Other	STOLL CONSTRUCTION AND PAVING CO INC				599.28	892100	5024	TO PAY STOLL INVOICE# 5024 PLEASE REF. CPA # 814371	Dec,2011
32441	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,994.60	887100	5024	Payments for Asphalt and Concrete Restoration	Dec,2011
32442	Other	STOLL CONSTRUCTION AND PAVING CO INC				271.82	887100	5033	TO PAY STOLL INVOICE# 5024 PLEASE REF. CPA # 814371	Dec,2011
32443	Other	STOLL CONSTRUCTION AND PAVING CO INC				559.54	892100	5033	Payments for Asphalt and Concrete Restoration	Jan,2012
32444	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,597.60	887100	5033	Pay inv# 5033	Jan,2012
32445	Other	STOLL CONSTRUCTION AND PAVING CO INC				257.46	887100	5035	Pay inv# 5033	Jan,2012
32446	Other	STOLL CONSTRUCTION AND PAVING CO INC				221.56	892100	5044	Payments for Asphalt and Concrete Restoration (Corrosion); Invoice #5035	Jan,2012
32447	Other	STOLL CONSTRUCTION AND PAVING CO INC				443.12	874005	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32448	Other	STOLL CONSTRUCTION AND PAVING CO INC				468.12	887100	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32449	Other	STOLL CONSTRUCTION AND PAVING CO INC				550.82	880100	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32450	Other	STOLL CONSTRUCTION AND PAVING CO INC				564.36	892100	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32451	Other	STOLL CONSTRUCTION AND PAVING CO INC				877.90	887100	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32452	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,996.02	892100	5044	Pay Labor,equipment,materials to excavate & pour concrete sidewalks,base and ramps	Feb,2012
32453	Other	STOLL CONSTRUCTION AND PAVING CO INC				102.21	874005	5045	Payments for Asphalt and Concrete Restoration; Invoice #'s 5045 & 5046	Feb,2012
32454	Other	STOLL CONSTRUCTION AND PAVING CO INC				384.70	887100	5045	Payments for Asphalt and Concrete Restoration; Invoice #'s 5045 & 5046	Feb,2012
32455	Other	STOLL CONSTRUCTION AND PAVING CO INC				384.70	874005	5046	Payments for Asphalt and Concrete Restoration; Invoice #'s 5045 & 5046	Feb,2012
32456	Other	STOLL CONSTRUCTION AND PAVING CO INC				1,447.90	887100	5046	Payments for Asphalt and Concrete Restoration; Invoice #'s 5045 & 5046	Feb,2012
32457	Other	STOLL CONSTRUCTION AND PAVING CO INC				6,530.00	887100	5050	Payments for Asphalt and Concrete Restoration; Invoice #5050	Feb,2012
32458	Other	STOLL CONSTRUCTION AND PAVING CO INC				2,972.56	887100	5059	Payments for Asphalt and Concrete Restoration (LSMR - Aaron Cummins); Invoice #5059	MAR-2012
32459	Other	STOLL CONSTRUCTION AND PAVING CO INC				2.72	874005	5069	Payments for Asphalt and Concrete Restoration; Invoice #'s 5069 & 5070	MAR-2012
32460	Other	STOLL CONSTRUCTION AND PAVING CO INC				100.37	887100	5069	Payments for Asphalt and Concrete Restoration; Invoice #'s 5069 & 5070	MAR-2012
32461	Other	STOLL CONSTRUCTION AND PAVING CO INC				100.35	874005	5070	Payments for Asphalt and Concrete Restoration; Invoice #'s 5069 & 5070	MAR-2012
32462	Other	STOLL CONSTRUCTION AND PAVING CO INC				3,699.65	887100	5070	Payments for Asphalt and Concrete Restoration; Invoice #'s 5069 & 5070	MAR-2012
32463	Other	STRIC LAN COMPANIES LLC				6,908.58	887100	50139PL	Filter Cartridges for Pigging Operations for Mike Cummins	Apr,2011
32464	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	23707	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Apr,2011

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32465	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	23850	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	May,2011
32466	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	23870	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Apr,2011
32467	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	23944	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	May,2011
32468	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	23998	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jun,2011
32469	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24041	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	May,2011
32470	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24156	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jul,2011
32471	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24180	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jul,2011
32472	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24221	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jul,2011
32473	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24290	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	AUG-2011
32474	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24328	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jul,2011
32475	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24360	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jul,2011
32476	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24418	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	SEP-2011
32477	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24485	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	AUG-2011
32478	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24517	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	AUG-2011
32479	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24598	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	OCT-2011
32480	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24648	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	SEP-2011
32481	Other	SUBURBAN SEPTIC SERVICE INC				340.00	506100	24676	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	SEP-2011
32482	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24734	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	NOV-2011
32483	Other	SUBURBAN SEPTIC SERVICE INC				225.00	506100	24782	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	OCT-2011
32484	Other	SUBURBAN SEPTIC SERVICE INC				255.00	506100	24787	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	OCT-2011



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32485	Other	SUBURBAN SEPTIC SERVICE INC				95.00	506100	24836	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	NOV-2011
32486	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24861	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Dec,2011
32487	Other	SUBURBAN SEPTIC SERVICE INC				255.00	506100	24922	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Dec,2011
32488	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	24986	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jan,2012
32489	Other	SUBURBAN SEPTIC SERVICE INC				255.00	506100	25003	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Dec,2011
32490	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	25069	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Dec,2011
32491	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	25087	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR AND PUMPING HOLDING TANK.	MAR-2012
32492	Other	SUBURBAN SEPTIC SERVICE INC				255.00	506100	25108	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jan,2012
32493	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	25165	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Jan,2012
32494	Other	SUBURBAN SEPTIC SERVICE INC				225.00	506100	25185	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	Feb,2012
32495	Other	SUBURBAN SEPTIC SERVICE INC				255.00	506100	25229	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR 2011,12/31/2011 AND PUMPING HOLDING TANK.	MAR-2012
32496	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	25268	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR AND PUMPING HOLDING TANK.	MAR-2012
32497	Other	SUBURBAN SEPTIC SERVICE INC				380.00	506100	25281	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR AND PUMPING HOLDING TANK.	MAR-2012
32498	Other	SUBURBAN SEPTIC SERVICE INC				225.00	506100	25302	UNIT 38,48,52,117,AND 155 RESTROOMS PORTABLE UNITS FOR RENTAL. AN SERVICE FOR AND PUMPING HOLDING TANK.	MAR-2012
32499	Other	SUMMIT HELICOPTERS INC				27,598.26	571100	SL0723111	Labor 301	Aug,2011
32500	Other	SUMMIT HELICOPTERS INC				33,731.20	571100	SL0723111	Equipment 303	Aug,2011
32501	Other	SUMMIT HELICOPTERS INC				3,642.05	571100	SL0730111	Labor 301	Aug,2011
32502	Other	SUMMIT HELICOPTERS INC				4,451.39	571100	SL0730111	Equipment 303	Aug,2011
32503	Other	SUNBELT RENTALS INC				180.00	512100	29837744001	TO PAY FOR REPAIR FOR BROKEN CONTROL BOX	Jun,2011
32504	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				4,792.00	512011	22908	Vacuum fly ash from hoppers at Trimble (Inv# 22908)	SEP-2011
32505	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				3,380.50	512100	22945	22945 - EMERG. RESPONSE TO VAC. ECON. HOPPERS - STOKES	AUG-2011
32506	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				3,612.00	512100	22945	22945 - EMERG. RESPONSE TO VAC. ECON. HOPPERS - STOKES	AUG-2011
32507	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				600.00	512100	23142	23142 - MC LANCE LINE ON 1ST FL TO BASEMENT	SEP-2011
32508	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,070.45	512100	23142	23142 - MC LANCE LINE ON 1ST FL TO BASEMENT	SEP-2011
32509	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				4,603.00	512100	23429	23429 - MC CLEAN TRENCH IN BASEMENT	OCT-2011
32510	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				4,825.30	512100	23429	23429 - MC CLEAN TRENCH IN BASEMENT	OCT-2011

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32511	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,699.00	512100	23735	23735 - MC VAC TRENCH SCRUBBER	NOV-2011
32512	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				2,044.60	512100	23735	23735 - MC VAC TRENCH SCRUBBER	NOV-2011
32513	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				140.00	512005	23837	23837 - MC VAC TRUCK	Dec,2011
32514	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				248.00	512005	23837	23837 - MC VAC TRUCK	Dec,2011
32515	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				6.42	512100	23845	Rubber Gloves	Dec,2011
32516	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				24.03	512100	23845	Tyvek	Dec,2011
32517	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				35.00	512100	23845	Support Vehicle	Dec,2011
32518	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				50.00	512100	23845	Confined Space entry equipment	Dec,2011
32519	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				64.00	512100	23845	E/T OT	Dec,2011
32520	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				76.00	512100	23845	Foreman / Supervisor OT	Dec,2011
32521	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				90.00	512100	23845	6" hose	Dec,2011
32522	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				105.00	512100	23845	Equipment Operator OT	Dec,2011
32523	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				208.00	512100	23845	Equipment Operator	Dec,2011
32524	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				240.00	512100	23845	Foreman / Supervisor	Dec,2011
32525	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				375.00	512100	23845	Mobilization fee	Dec,2011
32526	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				682.00	512100	23845	H/P Truck	Dec,2011
32527	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				375.00	512005	24025	24025 - MC VAC TRENCH	Jan,2012
32528	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				520.30	512005	24025	24025 - MC VAC TRENCH	Jan,2012
32529	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				9,560.00	512100	24376	24376 - MC AIR HEATER WASH	Jan,2012
32530	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				14,340.00	512100	24376	24376 - MC AIR HEATER WASH	Jan,2012
32531	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				2,210.00	512005	24524	24524 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32532	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				4,690.00	512005	24524	24524 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32533	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				5,520.00	512100	24525	24525 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32534	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				10,980.00	512100	24525	24525 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32535	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				345.00	512100	24526	24526 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32536	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				576.00	512100	24526	24526 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32537	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				5,231.00	512100	24582	24582 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32538	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				8,714.00	512100	24582	24582 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32539	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,138.00	512100	24583	24583 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32540	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,624.00	512100	24583	24583 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012

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32541	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,888.00	512100	24584	24584 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32542	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				2,232.50	512100	24584	24584 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32543	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				587.00	512100	24585	24585 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32544	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,014.00	512100	24585	24585 - MC 2 & MC 4 Industrial Cleaning Spring Outages 2012	Feb,2012
32545	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				320.00	512005	24719	24719 - MC WATERBLAST LINES ON SCRUBBER	MAR-2012
32546	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				350.00	512005	24719	24719 - MC WATERBLAST LINES ON SCRUBBER	MAR-2012
32547	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				1,437.50	511100	24720	24720 - MC CLEAN TRENCHES IN BASEMENT	MAR-2012
32548	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				2,355.00	511100	24720	24720 - MC CLEAN TRENCHES IN BASEMENT	MAR-2012
32549	Other	SUPERIOR ENVIRONMENTAL SOLUTIONS INC				192.00	512100	0175787IN	Environmental Tech	Dec,2011
32550	Other	Supply Chain Support				174.48	506100	J754-0100-0811 Adjustment USD	Accrue ProCard Sales Tax 8/11	Aug,2011
32551	Other	SURVEYS AND ANALYSIS				55,000.00	874005	J703-0020-0312 Adjustment USD	SURVEYS AND ANALYSIS	Mar,2012
32552	Other	SURVEYS AND ANALYSIS				-45,000.00	874005	Reverses J703-0100-0311 Adjustment USD	SURVEYS AND ANALYSIS	Apr,2011
32553	Other	SURVEYS AND ANALYSIS INC				1,505.00	874002	15825	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15825	Apr,2011
32554	Other	SURVEYS AND ANALYSIS INC				44,415.00	874005	15825	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15825	Apr,2011
32555	Other	SURVEYS AND ANALYSIS INC				717.50	874002	15833	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15833	Apr,2011
32556	Other	SURVEYS AND ANALYSIS INC				770.00	880100	15833	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15833	Apr,2011
32557	Other	SURVEYS AND ANALYSIS INC				8,400.00	874005	15833	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15833	Apr,2011
32558	Other	SURVEYS AND ANALYSIS INC				14,192.50	874002	15833	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15833	Apr,2011
32559	Other	SURVEYS AND ANALYSIS INC				1,908.71	863100	15846	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15846	May,2011
32560	Other	SURVEYS AND ANALYSIS INC				5,655.44	874002	15846	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32561	Other	SURVEYS AND ANALYSIS INC				7,352.07	880100	15846	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32562	Other	SURVEYS AND ANALYSIS INC				16,554.53	874005	15846	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32563	Other	SURVEYS AND ANALYSIS INC				17,266.75	874002	15846	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32564	Other	SURVEYS AND ANALYSIS INC				1,871.29	863100	15860	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32565	Other	SURVEYS AND ANALYSIS INC				5,544.56	874002	15860	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32566	Other	SURVEYS AND ANALYSIS INC				7,207.93	880100	15860	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32567	Other	SURVEYS AND ANALYSIS INC				16,229.97	874005	15860	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32568	Other	SURVEYS AND ANALYSIS INC				16,928.25	874002	15860	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15860 & 15846	May,2011
32569	Other	SURVEYS AND ANALYSIS INC				1,465.66	863100	15876	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32570	Other	SURVEYS AND ANALYSIS INC				5,669.58	880100	15876	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32571	Other	SURVEYS AND ANALYSIS INC				5,774.89	874005	15876	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32572	Other	SURVEYS AND ANALYSIS INC				7,240.56	874002	15876	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011

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32573	Other	SURVEYS AND ANALYSIS INC				26,329.31	874002	15876	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32574	Other	SURVEYS AND ANALYSIS INC				1,456.84	863100	15883	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32575	Other	SURVEYS AND ANALYSIS INC				5,635.42	880100	15883	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32576	Other	SURVEYS AND ANALYSIS INC				5,740.11	874005	15883	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32577	Other	SURVEYS AND ANALYSIS INC				7,196.94	874002	15883	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32578	Other	SURVEYS AND ANALYSIS INC				26,170.69	874002	15883	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 15876 & 15883	Jun,2011
32579	Other	SURVEYS AND ANALYSIS INC				52.50	880100	15906	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15906	Jun,2011
32580	Other	SURVEYS AND ANALYSIS INC				140.00	887100	15906	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15906	Jun,2011
32581	Other	SURVEYS AND ANALYSIS INC				10,062.50	874002	15906	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15906	Jun,2011
32582	Other	SURVEYS AND ANALYSIS INC				28,717.50	874002	15906	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15906	Jun,2011
32583	Other	SURVEYS AND ANALYSIS INC				3,587.50	880100	15917	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15917	Jul,2011
32584	Other	SURVEYS AND ANALYSIS INC				15,242.50	874002	15917	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15917	Jul,2011
32585	Other	SURVEYS AND ANALYSIS INC				20,982.50	874002	15917	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15917	Jul,2011
32586	Other	SURVEYS AND ANALYSIS INC				6,300.00	874002	15934	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15934	Jul,2011
32587	Other	SURVEYS AND ANALYSIS INC				6,912.50	880100	15934	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15934	Jul,2011
32588	Other	SURVEYS AND ANALYSIS INC				9,817.50	874002	15934	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15934	Jul,2011
32589	Other	SURVEYS AND ANALYSIS INC				175.00	874005	15940	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15940	Jul,2011
32590	Other	SURVEYS AND ANALYSIS INC				5,696.25	874002	15940	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15940	Jul,2011
32591	Other	SURVEYS AND ANALYSIS INC				13,912.50	880100	15940	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15940	Jul,2011
32592	Other	SURVEYS AND ANALYSIS INC				24,010.00	874002	15940	Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15940	Jul,2011
32593	Other	SURVEYS AND ANALYSIS INC				1,400.00	880100	15947	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15947	AUG-2011
32594	Other	SURVEYS AND ANALYSIS INC				1,960.00	874002	15947	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15947	AUG-2011
32595	Other	SURVEYS AND ANALYSIS INC				45,097.50	874002	15947	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15947	AUG-2011
32596	Other	SURVEYS AND ANALYSIS INC				4,445.00	880100	15964	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15964	AUG-2011
32597	Other	SURVEYS AND ANALYSIS INC				45,675.00	874002	15964	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15964	AUG-2011
32598	Other	SURVEYS AND ANALYSIS INC				1,925.00	887100	15978	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15978	SEP-2011
32599	Other	SURVEYS AND ANALYSIS INC				23,590.00	880100	15978	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15978	SEP-2011
32600	Other	SURVEYS AND ANALYSIS INC				25,725.00	874002	15978	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15978	SEP-2011
32601	Other	SURVEYS AND ANALYSIS INC				70.00	863100	15994	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15994	SEP-2011
32602	Other	SURVEYS AND ANALYSIS INC				420.00	880100	15994	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15994	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32603	Other	SURVEYS AND ANALYSIS INC				9,887.50	874002	15994	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15994	SEP-2011
32604	Other	SURVEYS AND ANALYSIS INC				33,635.00	887100	15994	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #15994	SEP-2011
32605	Other	SURVEYS AND ANALYSIS INC				6,405.00	887100	16001	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16001	OCT-2011
32606	Other	SURVEYS AND ANALYSIS INC				13,072.50	874002	16001	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16001	OCT-2011
32607	Other	SURVEYS AND ANALYSIS INC				24,272.50	874005	16001	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16001	OCT-2011
32608	Other	SURVEYS AND ANALYSIS INC				2,520.00	887100	16016	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16016	OCT-2011
32609	Other	SURVEYS AND ANALYSIS INC				3,097.50	874002	16016	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16016	OCT-2011
32610	Other	SURVEYS AND ANALYSIS INC				16,537.50	874005	16016	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16016	OCT-2011
32611	Other	SURVEYS AND ANALYSIS INC				255.50	887100	16020	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16020	NOV-2011
32612	Other	SURVEYS AND ANALYSIS INC				292.00	863100	16020	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16020	NOV-2011
32613	Other	SURVEYS AND ANALYSIS INC				7,774.51	874002	16020	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16020	NOV-2011
32614	Other	SURVEYS AND ANALYSIS INC				31,955.75	874005	16020	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16020	NOV-2011
32615	Other	SURVEYS AND ANALYSIS INC				1,314.00	874002	16028	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16028	NOV-2011
32616	Other	SURVEYS AND ANALYSIS INC				5,402.00	863100	16028	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16028	NOV-2011
32617	Other	SURVEYS AND ANALYSIS INC				27,521.00	874005	16028	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16028	NOV-2011
32618	Other	SURVEYS AND ANALYSIS INC				1,496.50	863100	16051	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16051	NOV-2011
32619	Other	SURVEYS AND ANALYSIS INC				1,514.75	874002	16051	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16051	NOV-2011
32620	Other	SURVEYS AND ANALYSIS INC				32,977.75	874005	16051	CPA for , Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16051	NOV-2011
32621	Other	SURVEYS AND ANALYSIS INC				2,336.00	874002	16059	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16059	Dec,2011
32622	Other	SURVEYS AND ANALYSIS INC				29,711.00	874005	16059	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16059	Dec,2011
32623	Other	SURVEYS AND ANALYSIS INC				4,325.25	874002	16078	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16078	Dec,2011
32624	Other	SURVEYS AND ANALYSIS INC				4,635.50	887100	16078	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16078	Dec,2011
32625	Other	SURVEYS AND ANALYSIS INC				23,980.50	874005	16078	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16078	Dec,2011
32626	Other	SURVEYS AND ANALYSIS INC				4,973.55	874002	16090	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16078 & 16090	Jan,2012
32627	Other	SURVEYS AND ANALYSIS INC				19,055.95	874005	16090	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16078 & 16090	Jan,2012
32628	Other	SURVEYS AND ANALYSIS INC				28,019.50	887100	16090	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16078 & 16090	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32629	Other	SURVEYS AND ANALYSIS INC				2,664.50	874002	16119	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16119	Jan,2012
32630	Other	SURVEYS AND ANALYSIS INC				11,658.00	887100	16119	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16119	Jan,2012
32631	Other	SURVEYS AND ANALYSIS INC				27,137.75	874005	16119	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16119	Jan,2012
32632	Other	SURVEYS AND ANALYSIS INC				3,631.75	874002	16125	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde	Feb,2012
32633	Other	SURVEYS AND ANALYSIS INC				31,809.76	874005	16125	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde	Feb,2012
32634	Other	SURVEYS AND ANALYSIS INC				2,810.50	874002	16136	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16136	Feb,2012
32635	Other	SURVEYS AND ANALYSIS INC				32,594.50	874005	16136	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16136	Feb,2012
32636	Other	SURVEYS AND ANALYSIS INC				1,752.00	874002	16142	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16142	MAR-2012
32637	Other	SURVEYS AND ANALYSIS INC				26,025.00	874005	16142	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #16142	MAR-2012
32638	Other	SURVEYS AND ANALYSIS INC				303.76	874002	16158	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16158 & 16160	MAR-2012
32639	Other	SURVEYS AND ANALYSIS INC				2,378.99	874005	16158	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16158 & 16160	MAR-2012
32640	Other	SURVEYS AND ANALYSIS INC				3,382.74	874002	16160	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16158 & 16160	MAR-2012
32641	Other	SURVEYS AND ANALYSIS INC				26,492.51	874005	16160	CPA for Jan 2010 - December 31, 2015, Leak Survey, Stop Box , and Atmospheric Corrosion Inspections, for Peter Clyde; Invoice #'s 16158 & 16160	MAR-2012
32642	Other	SWIFT INDUSTRIAL CLEANING SOLUTIONS INC				225.00	512100	26236	Service Call	Sep,2011
32643	Other	SWIFT INDUSTRIAL CLEANING SOLUTIONS INC				750.00	512100	45554	CORRECT SALES TAX ACCT SLR - HDS-3005 (AS IS)	Oct,2011
32644	Other	T & W VALVE & MACHINE CO INC				8,128.15	512100	2742	REPAIR VALVE, BULL GEAR & LIMITORQUE	Jun,2011
32645	Other	T & W VALVE & MACHINE CO INC				28,405.00	512100	2742	REPAIR VALVE, BULL GEAR & LIMITORQUE	Jun,2011
32646	Other	T & W VALVE & MACHINE CO INC				34.00	512100	2885	Terminal Strip	NOV-2011
32647	Other	T & W VALVE & MACHINE CO INC				173.00	512100	2885	Solid Shaft Spanner Nut	NOV-2011
32648	Other	T & W VALVE & MACHINE CO INC				174.00	512100	2885	Nylon Inserts	NOV-2011
32649	Other	T & W VALVE & MACHINE CO INC				203.00	512100	2885	Hollow Shaft Spanner Nut	NOV-2011
32650	Other	T & W VALVE & MACHINE CO INC				218.00	512100	2885	Limit Switch Bayonet Drive Gear	NOV-2011
32651	Other	T & W VALVE & MACHINE CO INC				248.00	512100	2885	Tripper Cam Lug Replace & Repair	NOV-2011
32652	Other	T & W VALVE & MACHINE CO INC				473.00	512100	2885	HW Lug Driver	NOV-2011
32653	Other	T & W VALVE & MACHINE CO INC				607.00	512100	2885	Motor Service #2, Bearings, Clean & Bake. (See Repair)	NOV-2011
32654	Other	T & W VALVE & MACHINE CO INC				1,782.00	512100	2885	Torque Switch	NOV-2011
32655	Other	T & W VALVE & MACHINE CO INC				8,468.00	512100	2885	5T Bearing Kit, PC#'s 90,91,93, 94, 95 (3), 96 (2), 97 (2), 139 (2), 140 (2), SMB-5T-BK	NOV-2011
32656	Other	T & W VALVE & MACHINE CO INC				16,506.00	512100	2885	SMB-5 Thrust Base Bearing Kit CC1-110TVB472	NOV-2011
32657	Other	T & W VALVE & MACHINE CO INC				19,072.75	512100	2885	Thrust Base Drive Sleeve 60-208-0036-3	NOV-2011
32658	Other	T & W VALVE & MACHINE CO INC				338.00	512100	2886	Grease Relief SP Upgrade, MU88-2	NOV-2011
32659	Other	T & W VALVE & MACHINE CO INC				556.00	512100	2886	Clutch Fork Rollers SUB-1301-067	NOV-2011
32660	Other	T & W VALVE & MACHINE CO INC				608.00	512100	2886	Motor Service #2, Clean & Bake & Bearings	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32661	Other	T & W VALVE & MACHINE CO INC				1,970.00	512100	2886	Declutch Shaft 1301-062	NOV-2011
32662	Other	T & W VALVE & MACHINE CO INC				10.50	512100	2887	SCC Roll Pin	NOV-2011
32663	Other	T & W VALVE & MACHINE CO INC				11.50	512100	2887	Declutch Shaft Roll Pin	NOV-2011
32664	Other	T & W VALVE & MACHINE CO INC				36.00	512100	2887	LS Gearbox Set-Rod Screw	NOV-2011
32665	Other	T & W VALVE & MACHINE CO INC				384.00	512100	2887	Handwheel Repair / Spinner / Drill Out & Weld	NOV-2011
32666	Other	T & W VALVE & MACHINE CO INC				436.00	512100	2887	Motor Service #1	NOV-2011
32667	Other	T & W VALVE & MACHINE CO INC				450.00	512100	2887	Grease Relief MU88-2 Upgrade	NOV-2011
32668	Other	T & W VALVE & MACHINE CO INC				125.00	512100	2888	HONE STONES	Jan,2012
32669	Other	T & W VALVE & MACHINE CO INC				300.00	512100	2888	STUDS AND BOLTS	Jan,2012
32670	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2888	SILVER PLATING SEAL RING	Jan,2012
32671	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2888	HONE	Jan,2012
32672	Other	T & W VALVE & MACHINE CO INC				600.00	512100	2888	MILEAGE AND VEHICLE EXPENSE	Jan,2012
32673	Other	T & W VALVE & MACHINE CO INC				1,100.00	512100	2888	ROUND TRIP DELIVERIES	Jan,2012
32674	Other	T & W VALVE & MACHINE CO INC				1,375.00	512100	2888	MOBILAZATION AND DEMOBILIZATION	Jan,2012
32675	Other	T & W VALVE & MACHINE CO INC				2,500.00	512100	2888	SEAT MACHINING EQUIPMENT	Jan,2012
32676	Other	T & W VALVE & MACHINE CO INC				3,190.00	512100	2888	MEALS AND LODGING	Jan,2012
32677	Other	T & W VALVE & MACHINE CO INC				5,550.00	512100	2888	OVERHAUL LIMITORQUE SMB5	Jan,2012
32678	Other	T & W VALVE & MACHINE CO INC				11,100.00	512100	2888	STELLITE	Jan,2012
32679	Other	T & W VALVE & MACHINE CO INC				14,150.00	512100	2888	OVERHAUL 24" CRANE VALVE	Jan,2012
32680	Other	T & W VALVE & MACHINE CO INC				22,920.00	512100	2888	ADDITIONAL DOUBLE TIME LABOR TO REPAIR 24" CRANE VALVE	Jan,2012
32681	Other	T & W VALVE & MACHINE CO INC				24,000.00	512100	2888	ADDITIONAL STRAIGHT TIME LABOR TO REPAIR 24" CRANE VALVE	Jan,2012
32682	Other	T & W VALVE & MACHINE CO INC				27,270.00	512100	2888	ADDITIONAL OVERTIME LABOR TO REPAIR 24" CRANE VALVE	Jan,2012
32683	Other	T & W VALVE & MACHINE CO INC				225.00	512100	2889	VEHICLE EXPENSE	Dec,2011
32684	Other	T & W VALVE & MACHINE CO INC				250.00	512100	2889	NITRIDING BUSHING	Dec,2011
32685	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2889	HONE	Dec,2011
32686	Other	T & W VALVE & MACHINE CO INC				550.00	512100	2889	MOBILIZATION AND DEMOBILIZATION	Dec,2011
32687	Other	T & W VALVE & MACHINE CO INC				650.00	512100	2889	REAMER	Dec,2011
32688	Other	T & W VALVE & MACHINE CO INC				1,160.00	512100	2889	MEALS AND LODGING	Dec,2011
32689	Other	T & W VALVE & MACHINE CO INC				1,500.00	512100	2889	WELDING MACHINE	Dec,2011
32690	Other	T & W VALVE & MACHINE CO INC				2,750.00	512100	2889	OVERHAUL SMB3 LIMITORQUE ACTUATOR	Dec,2011
32691	Other	T & W VALVE & MACHINE CO INC				7,500.00	512100	2889	BORING BAR	Dec,2011
32692	Other	T & W VALVE & MACHINE CO INC				8,520.00	512100	2889	ADDITIONAL DOUBLE TIME LABOR TO REPAIR 18X16X18 ATWOOD MORRILL VALVE	Dec,2011
32693	Other	T & W VALVE & MACHINE CO INC				9,000.00	512100	2889	ADDITIONAL STRAIGHT TIME LABOR TO REPAIR 18X16X18 ATWOOD MORRILL VALVE	Dec,2011
32694	Other	T & W VALVE & MACHINE CO INC				10,170.00	512100	2889	ADDITIONAL OVERTIME LABOR TO REPAIR 18X16X18 ATWOOD MORRILL VALVE	Dec,2011
32695	Other	T & W VALVE & MACHINE CO INC				14,600.00	512100	2889	OVERHAUL 18X18X18 ATWOOD MORRILL VALVE	Dec,2011
32696	Other	T & W VALVE & MACHINE CO INC				120.00	512100	2890	VEHICLE EXPENSE	Dec,2011
32697	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2890	HONE	Dec,2011
32698	Other	T & W VALVE & MACHINE CO INC				1,045.00	512100	2890	MEALS AND LODGING	Dec,2011
32699	Other	T & W VALVE & MACHINE CO INC				1,500.00	512100	2890	SEAT MACHINING EQUIPMENT	Dec,2011
32700	Other	T & W VALVE & MACHINE CO INC				3,350.00	512100	2890	OVERHAUL LIMITORQUE SMB4T ACTUATOR	Dec,2011
32701	Other	T & W VALVE & MACHINE CO INC				5,520.00	512100	2890	STELLITE	Dec,2011
32702	Other	T & W VALVE & MACHINE CO INC				11,520.00	512100	2890	ADDITIONAL DOUBLE TIME LABOR TO REPAIR 16" ROCKWELL INTERNATONAL VALVE	Dec,2011
32703	Other	T & W VALVE & MACHINE CO INC				12,000.00	512100	2890	ADDITIONAL STRAIGHT TIME LABOR TO REPAIR 16" ROCKWELL INTERNATONAL VALVE	Dec,2011
32704	Other	T & W VALVE & MACHINE CO INC				13,590.00	512100	2890	ADDITIONAL OVER TIME LABOR TO REPAIR 16" ROCKWELL INTERNATONAL VALVE	Dec,2011
32705	Other	T & W VALVE & MACHINE CO INC				14,790.00	512100	2890	OVERHAUL 18X16X18 ROCKWELL VALVE	Dec,2011
32706	Other	T & W VALVE & MACHINE CO INC				60.00	512100	2891	VEHICLE EXPENSE	Dec,2011
32707	Other	T & W VALVE & MACHINE CO INC				150.00	512100	2891	STUDS AND JACKING BOLTS	Dec,2011
32708	Other	T & W VALVE & MACHINE CO INC				475.00	512100	2891	MEALS AND LODGING	Dec,2011
32709	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2891	STEM MATERIAL	Dec,2011
32710	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2891	SEAT MACHINING EQUIPMENT	Dec,2011
32711	Other	T & W VALVE & MACHINE CO INC				1,104.00	512100	2891	STELLITE	Dec,2011
32712	Other	T & W VALVE & MACHINE CO INC				2,150.00	512100	2891	STEM NUT	Dec,2011

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32713	Other	T & W VALVE & MACHINE CO INC				4,800.00	512100	2891	ADDITIONAL DOUBLE TIME LABOR TO REPAIR TWO 6" POWELL VALVE	Dec,2011
32714	Other	T & W VALVE & MACHINE CO INC				5,760.00	512100	2891	ADDITIONAL OVER TIME LABOR TO REPAIR TWO 6" POWELL VALVE	Dec,2011
32715	Other	T & W VALVE & MACHINE CO INC				6,600.00	512100	2891	ADDITIONAL STRAIGHT TIME LABOR TO REPAIR TWO 6" POWELL VALVE	Dec,2011
32716	Other	T & W VALVE & MACHINE CO INC				8,760.00	512100	2891	REPAIR POWELL VALVE, MODEL 125003WE, SIZE 6", INSPECT GEAR OPERATOR AND GREASE	Dec,2011
32717	Other	T & W VALVE & MACHINE CO INC				150.00	512100	2892	STUDS, NUTS AND JACKING BOLTS	Dec,2011
32718	Other	T & W VALVE & MACHINE CO INC				225.00	512100	2892	VEHICLE EXPENSE	Dec,2011
32719	Other	T & W VALVE & MACHINE CO INC				500.00	512100	2892	SEAT MACHINING EQUIPMENT	Dec,2011
32720	Other	T & W VALVE & MACHINE CO INC				550.00	512100	2892	MOBILIZATION AND DEMOBILIZATION	Dec,2011
32721	Other	T & W VALVE & MACHINE CO INC				1,012.00	512100	2892	STELLITE	Dec,2011
32722	Other	T & W VALVE & MACHINE CO INC				1,450.00	512100	2892	MEALS AND LODGING	Dec,2011
32723	Other	T & W VALVE & MACHINE CO INC				3,600.00	512100	2892	INSPECT POWELL VALVES	Dec,2011
32724	Other	T & W VALVE & MACHINE CO INC				9,600.00	512100	2892	ADDITIONAL DOUBLE TIME LABOR TO REPAIR (3) 4" AND (1) 6" POWELL VALVES	Dec,2011
32725	Other	T & W VALVE & MACHINE CO INC				11,520.00	512100	2892	ADDITIONAL OVER TIME LABOR TO REPAIR (3) 4" AND (1) 6" POWELL VALVES	Dec,2011
32726	Other	T & W VALVE & MACHINE CO INC				13,200.00	512100	2892	ADDITIONAL STRAIGHT TIME LABOR TO REPAIR (3) 4" AND (1) 6" POWELL VALVES	Dec,2011
32727	Other	T & W VALVE & MACHINE CO INC				20.88	512100	2960	1"-8 NUTS	Feb,2012
32728	Other	T & W VALVE & MACHINE CO INC				78.00	512100	2960	1" X 12" STUDS	Feb,2012
32729	Other	T & W VALVE & MACHINE CO INC				375.00	512100	2960	GASKET	Feb,2012
32730	Other	T & W VALVE & MACHINE CO INC				2,400.00	512100	2960	RESHAPE 12" VALVE SEATS	Feb,2012
32731	Other	T & W VALVE & MACHINE CO INC				2,730.00	512100	2960	MACHINE 12" VALVE WEDGE	Feb,2012
32732	Other	T & W VALVE & MACHINE CO INC				8,610.00	512100	2960	LABOR TO INSPECT/REPAIR 12" POWELL GATE VALVE	Feb,2012
32733	Other	T & W VALVE & MACHINE CO INC				187.00	512100	1626550	PACKING	Feb,2012
32734	Other	TANDEM SOLUTION LLC				2,469.05	921903	2201	Java Training for Liz Cobler and Bryan Hancock - Aug 2011	Sep,2011
32735	Other	TANDEM SOLUTION LLC				796.25	561190	2232	Brian Schenkenfelder-Linux Consulting 9/26-9/28/11	Oct,2011
32736	Other	TC COMMUNICATIONS INC				95.04	921903	119628	Repair of TC1620-01ST1-12 (RMA# R3941MC, SN # 0181682) per Quotation 09061105DM-T1	Sep,2011
32737	Other	TECH RESOURCES INC				750.00	930101	062211F	FORMAL ENGAGEMENT CAMPAIGN	Jul,2011
32738	Other	TECHNICAL ENVIRONMENTAL SOLUTIONS LLC				10,167.70	512100	201129	Service for 3rd party inspections of TC2 WESP and DESP.	Jun,2011
32739	Other	TECHNICAL ENVIRONMENTAL SOLUTIONS LLC				6,012.20	512011	201166	Technical services to inspect TC2 wet and dry precipitators. 1 1/2 days labor.	Sep,2011
32740	Other	TECHNICAL ENVIRONMENTAL SOLUTIONS LLC				2,377.40	512100	2011291	Labor for follow up TC2 WESP warranty inspection.	May,2011
32741	Other	TECHNICAL TOOLBOXES				1,400.00	818100	11819	Labor charges for training; Invoice #11819	Mar,2012
32742	Other	TECHNICAL TOOLBOXES				1,400.00	818100	11819	Labor charges for training; Invoice #11819	Mar,2012
32743	Other	TECHNICAL TOOLBOXES				4,200.00	880100	11819	Labor charges for training; Invoice #11819	Mar,2012
32744	Other	TECHNICAL TOOLBOXES				8,000.00	887100	11819	Labor charges for training; Invoice #11819	Mar,2012
32745	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				4,354.35	923900	47980	Temporary IT Resource - Bill Thompson	AUG-2011
32746	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				870.65	923900	48126	Temporary IT Resource - Bill Thompson	Jul,2011
32747	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				5,034.70	923900	49993	Temporary IT Resource - Bill Thompson	SEP-2011
32748	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				4,572.15	923900	50794	Temporary IT Resource - Bill Thompson	OCT-2011
32749	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				4,626.60	923900	52093	Temporary IT Resource - Bill Thompson	NOV-2011
32750	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				3,537.60	923900	55415	Temporary IT Resource - Bill Thompson	Feb,2012
32751	Other	TECHNICAL YOUTH LLC DBA BROOKSOURCE				3,633.30	923900	56815	Temporary IT Resource - Bill Thompson	MAR-2012
32752	Other	TECHNOLOGY SITE PLANNERS INC				205.59	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERVICES PROPOSAL 2290- SEP-2011 FMS-04 PROVIDE MAINTENANCE RECOMMENDATIONS	SEP-2011



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32753	Other	TECHNOLOGY SITE PLANNERS INC				373.63	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- SEP-2011 FMS-02 SITE ASSESSMENT & ENGINEERING REVIEW	
32754	Other	TECHNOLOGY SITE PLANNERS INC				739.38	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- SEP-2011 FMS-01 THREAT ANALYSIS AND MITIGATION OPPORTUNITIES REVIEW	
32755	Other	TECHNOLOGY SITE PLANNERS INC				772.28	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- SEP-2011 FMS-05 STANDARD OPERATING PROCEDURES DOCUMENTATION	
32756	Other	TECHNOLOGY SITE PLANNERS INC				1,502.24	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- SEP-2011 FMS-06 UL AND FM CERTIFIED FIRE STOPPING INSPECTION	
32757	Other	TECHNOLOGY SITE PLANNERS INC				1,515.47	566900	22902121	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- SEP-2011 FMS-03 REVIEW EXISTING COORDINATION AND ARC FLASH STUDY TO VERIFY SYSTEMS HAVE BEEN RESET PER STUDY	
32758	Other	TECHNOLOGY SITE PLANNERS INC				3,220.34	921903	22902159	Very Early Smoke Detection Apparatus (VESDA) System Review	NOV-2011
32759	Other	TECHNOLOGY SITE PLANNERS INC				591.50	566900	22902189	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- NOV-2011 FMS-01 THREAT ANALYSIS AND MITIGATION OPPORTUNITIES REVIEW	
32760	Other	TECHNOLOGY SITE PLANNERS INC				1,287.13	566900	22902189	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- NOV-2011 FMS-05 STANDARD OPERATING PROCEDURES DOCUMENTATION	
32761	Other	TECHNOLOGY SITE PLANNERS INC				1,644.72	566900	22902189	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- NOV-2011 FMS-04 PROVIDE MAINTENANCE RECOMMENDATIONS	
32762	Other	TECHNOLOGY SITE PLANNERS INC				2,989.00	566900	22902189	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- NOV-2011 FMS-02 SITE ASSESSMENT & ENGINEERING REVIEW	
32763	Other	TECHNOLOGY SITE PLANNERS INC				147.88	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-01 THREAT ANALYSIS AND MITIGATION OPPORTUNITIES REVIEW	
32764	Other	TECHNOLOGY SITE PLANNERS INC				166.92	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-06 UL AND FM CERTIFIED FIRE STOPPING INSPECTION	
32765	Other	TECHNOLOGY SITE PLANNERS INC				168.39	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-03 REVIEW EXISTING COORDINATION AND ARC FLASH STUDY TO VERIFY SYSTEMS HAVE BEEN RESET PER STUDY	
32766	Other	TECHNOLOGY SITE PLANNERS INC				205.59	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-04 PROVIDE MAINTENANCE RECOMMENDATIONS	
32767	Other	TECHNOLOGY SITE PLANNERS INC				373.63	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-02 SITE ASSESSMENT & ENGINEERING REVIEW	
32768	Other	TECHNOLOGY SITE PLANNERS INC				3,089.10	566900	22902219	TECH SITE-SIMPSONVILLE MISC SERIVES PROPOSAL 2290- Dec,2011 FMS-05 STANDARD OPERATING PROCEDURES DOCUMENTATION	
32769	Other	TEI SERVICES				1,160.00	513100	11629	11629 - MC 3 Condenser Inspection and Condenser Tube Inserts Installation (C. Horine)	Jun,2011
32770	Other	TEI SERVICES				4,427.71	513100	11629	11629 - MC 3 Condenser Inspection and Condenser Tube Inserts Installation (C. Horine)	Jun,2011
32771	Other	TEI SERVICES				1,077.10	512100	11720	Tube Plugging - Job No. J13630	Nov,2011
32772	Other	TEK SYSTEMS				867.24	923900	MAN03979923	IT Temporary Resource	Apr,2011
32773	Other	TEK SYSTEMS				211.14	923900	MANBHOOJPJULY	Temporary IT Resource (Johnson Bhoopelli)	Jul,2011
32774	Other	TEK SYSTEMS				19.68	923900	MANMANNSEPT	Mlilage	OCT-2011
32775	Other	TEK SYSTEMS				5,761.16	923900	MANMANNSEPT	IT Temporary Resource (Jeff Mann)	OCT-2011
32776	Other	TEK SYSTEMS				9,112.00	935488	MX03146714	Temporary IT Resources	Apr,2011
32777	Other	TEK SYSTEMS				1,476.00	923900	MX03175969	IT Temporary Resource (Rick Benish) Off-Site	May,2011
32778	Other	TEK SYSTEMS				5,763.74	923900	MX03175969	IT Temporary Resource (Rick Benish) On-Site	May,2011

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32779	Other	TEK SYSTEMS				7,923.00	935488	MX03180541	Temporary IT Resources (Sudhir Patta - Award Rec)	May,2011
32780	Other	TEK SYSTEMS				12.88	923900	MX03185029	Mileage	May,2011
32781	Other	TEK SYSTEMS				5,657.50	923900	MX03185029	IT Temporary Resource (Jeff Mann)	May,2011
32782	Other	TEK SYSTEMS				3,365.00	935488	MX03211656	Temporary IT Resources (Sudhir Patta - Award Rec)	Jun,2011
32783	Other	TEK SYSTEMS				831.60	935488	MX03214952	IT Temporary Resource (Venkat Giri)	Jun,2011
32784	Other	TEK SYSTEMS				12.87	923900	MX03215681	Mileage	Jun,2011
32785	Other	TEK SYSTEMS				5,562.60	923900	MX03215681	IT Temporary Resource (Jeff Mann)	Jun,2011
32786	Other	TEK SYSTEMS				6,709.60	923900	MX03215819	IT Temporary Resource (Rick Benish) Off-Site	Jun,2011
32787	Other	TEK SYSTEMS				3,164.40	923900	MX03216672	Temporary IT Resource (Johnson Bhoopelli)	Jun,2011
32788	Other	TEK SYSTEMS				280.08	923900	MX03217091	Temporary IT Resource (Robert Kiser)	Jun,2011
32789	Other	TEK SYSTEMS				6,531.00	935488	MX03247532	Temporary IT Resources (Sudhir Patta - Award Rec)	Jul,2011
32790	Other	TEK SYSTEMS				3,325.35	935488	MX03248346	IT Temporary Resource (Venkat Giri)	Jul,2011
32791	Other	TEK SYSTEMS				-4,933.56	923900	MX03248518	TEK SYSTEMS	Dec,2011
32792	Other	TEK SYSTEMS				5,418.06	923900	MX03248518	IT Temporary Resource (Jeff Mann)	Jul,2011
32793	Other	TEK SYSTEMS				1,584.01	923900	MX03248541	IT Temporary Resource (Rick Benish) On-Site	Jul,2011
32794	Other	TEK SYSTEMS				5,799.20	923900	MX03248541	IT Temporary Resource (Rick Benish) Off-Site	Jul,2011
32795	Other	TEK SYSTEMS				4,640.76	923900	MX03248688	Temporary IT Resource (Johnson Bhoopelli)	Jul,2011
32796	Other	TEK SYSTEMS				6,163.20	923900	MX03248774	Temporary IT Resource (Robert Kiser)	Jul,2011
32797	Other	TEK SYSTEMS				5,938.00	935488	MX03280937	Temporary IT Resources (Sudhir Patta - Award Rec)	AUG-2011
32798	Other	TEK SYSTEMS				2,493.75	935488	MX03283592	IT Temporary Resource (Venkat Giri)	AUG-2011
32799	Other	TEK SYSTEMS				4,334.74	923900	MX03284139	IT Temporary Resource (Jeff Mann)	AUG-2011
32800	Other	TEK SYSTEMS				1,823.60	923900	MX03284230	IT Temporary Resource (Rick Benish) On-Site	AUG-2011
32801	Other	TEK SYSTEMS				4,750.40	923900	MX03284230	IT Temporary Resource (Rick Benish) Off-Site	AUG-2011
32802	Other	TEK SYSTEMS				5,470.56	923900	MX03285327	Temporary IT Resource (Robert Kiser)	AUG-2011
32803	Other	TEK SYSTEMS				7,917.00	935488	MX03317269	Temporary IT Resources (Sudhir Patta - Award Rec)	SEP-2011
32804	Other	TEK SYSTEMS				2,909.55	935488	MX03318040	IT Temporary Resource (Venkat Giri)	SEP-2011
32805	Other	TEK SYSTEMS				19.68	923900	MX03318193	Mileage	SEP-2011
32806	Other	TEK SYSTEMS				6,610.15	923900	MX03318193	IT Temporary Resource (Jeff Mann)	SEP-2011
32807	Other	TEK SYSTEMS				768.24	923900	MX03318211	IT Temporary Resource (Rick Benish) On-Site	SEP-2011
32808	Other	TEK SYSTEMS				6,650.40	923900	MX03318211	IT Temporary Resource (Rick Benish) Off-Site	SEP-2011
32809	Other	TEK SYSTEMS				6,776.64	923900	MX03318428	Temporary IT Resource (Robert Kiser)	SEP-2011
32810	Other	TEK SYSTEMS				6.31	923900	MX03322829	Mileage	SEP-2011
32811	Other	TEK SYSTEMS				8,313.00	935488	MX03344076	Temporary IT Resources (Sudhir Patta - Award Rec)	OCT-2011
32812	Other	TEK SYSTEMS				1,454.25	923900	MX03346137	IT Temporary Resource (Venkat Giri)	OCT-2011
32813	Other	TEK SYSTEMS				1,662.15	935488	MX03346137	IT Temporary Resource (Venkat Giri)	OCT-2011
32814	Other	TEK SYSTEMS				1,535.51	923900	MX03346703	IT Temporary Resource (Rick Benish) On-Site	OCT-2011
32815	Other	TEK SYSTEMS				5,383.20	923900	MX03346703	IT Temporary Resource (Rick Benish) Off-Site	OCT-2011
32816	Other	TEK SYSTEMS				5,510.88	923900	MX03347609	Temporary IT Resource (Robert Kiser)	OCT-2011
32817	Other	TEK SYSTEMS				5,542.00	935488	MX03383668	Temporary IT Resources (Sudhir Patta - Award Rec)	NOV-2011
32818	Other	TEK SYSTEMS				2,493.75	935488	MX03385786	IT Temporary Resource (Venkat Giri)	NOV-2011
32819	Other	TEK SYSTEMS				4,155.90	923900	MX03385786	IT Temporary Resource (Venkat Giri)	NOV-2011
32820	Other	TEK SYSTEMS				93.12	923900	MX03386248	Mileage	NOV-2011
32821	Other	TEK SYSTEMS				5,923.95	923900	MX03386248	IT Temporary Resource (Jeff Mann)	NOV-2011
32822	Other	TEK SYSTEMS				1,919.63	923900	MX03386320	IT Temporary Resource (Rick Benish) On-Site	NOV-2011
32823	Other	TEK SYSTEMS				4,671.20	923900	MX03386320	IT Temporary Resource (Rick Benish) Off-Site	NOV-2011
32824	Other	TEK SYSTEMS				5,994.72	923900	MX03387190	Temporary IT Resource (Robert Kiser)	NOV-2011
32825	Other	TEK SYSTEMS				2,541.25	923900	MX03389348	Temporary IT Resource (John McCarty - Off Site)	NOV-2011
32826	Other	TEK SYSTEMS				7,066.22	923900	MX03389348	Temporary IT Resource (John McCarty - On Site)	NOV-2011
32827	Other	TEK SYSTEMS				792.00	935488	MX03416523	Temporary IT Resources (Sudhir Patta - Award Rec)	Dec,2011
32828	Other	TEK SYSTEMS				415.80	935488	MX03418378	IT Temporary Resource (Venkat Giri)	Dec,2011
32829	Other	TEK SYSTEMS				1,662.15	923900	MX03418378	IT Temporary Resource (Venkat Giri)	Dec,2011
32830	Other	TEK SYSTEMS				66.37	923900	MX03418786	Mileage	Dec,2011
32831	Other	TEK SYSTEMS				5,779.41	923900	MX03418786	IT Temporary Resource (Jeff Mann)	Dec,2011
32832	Other	TEK SYSTEMS				8.08	923900	MX03433640	Mileage	Dec,2011
32833	Other	TEK SYSTEMS				415.80	935488	MX03447962	IT Temporary Resource (Venkat Giri)	Jan,2012
32834	Other	TEK SYSTEMS				831.60	923900	MX03447962	IT Temporary Resource (Venkat Giri)	Jan,2012
32835	Other	TEK SYSTEMS				45.42	923900	MX03448378	Mileage	Jan,2012
32836	Other	TEK SYSTEMS				1,950.56	923900	MX03448378	IT Temporary Resource (Jeff Mann)	Jan,2012
32837	Other	TEK SYSTEMS				5,146.00	935488	MX03486645	Temporary IT Resources (Sudhir Patta - Award Rec)	Feb,2012
32838	Other	TEK SYSTEMS				831.60	923900	MX03488201	IT Temporary Resource (Venkat Giri)	Feb,2012
32839	Other	TEK SYSTEMS				2,493.75	935488	MX03488201	IT Temporary Resource (Venkat Giri)	Feb,2012

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32840	Other	TEK SYSTEMS				1,919.63	923900	MX03488601	IT Temporary Resource (Rick Benish) On-Site	Feb,2012
32841	Other	TEK SYSTEMS				5,066.40	923900	MX03488601	THOMPSON INDUSTRIAL SERVICES LLC	Feb,2012
32842	Other	TEK SYSTEMS				2,355.01	923900	MX03490754	Temporary IT Resource (John McCarty - On Site)	Feb,2012
32843	Other	TEK SYSTEMS				6,776.31	923900	MX03490754	Temporary IT Resource (John McCarty - Off Site)	Feb,2012
32844	Other	TEK SYSTEMS				6,729.00	935488	MX03519271	Temporary IT Resources (Sudhir Patta - Award Rec)	MAR-2012
32845	Other	TEK SYSTEMS				6,442.80	935488	MX03520548	IT Temporary Resource (Venkat Giri)	MAR-2012
32846	Other	TEK SYSTEMS				1,919.63	923900	MX03520908	IT Temporary Resource (Rick Benish) On-Site	MAR-2012
32847	Other	TEK SYSTEMS				5,066.40	923900	MX03520908	IT Temporary Resource (Rick Benish) Off-Site	MAR-2012
32848	Other	TEK SYSTEMS				2,355.01	923900	MX03522653	Temporary IT Resource (John McCarty - On Site)	MAR-2012
32849	Other	TEK SYSTEMS				6,776.31	923900	MX03522653	Temporary IT Resource (John McCarty - Off Site)	MAR-2012
32850	Other	TEK SYSTEMS				2,734.48	921903	NW00449972	Direct Placement Fee for David Paragon	Feb,2012
32851	Other	TEK SYSTEMS				2,687.10	935488	TK03213456	IT Temporary Resource	Apr,2011
32852	Other	TEK SYSTEMS				2,858.56	935488	TK03215153	IT Temporary Resource (Peter Isgrigg)	May,2011
32853	Other	TEK SYSTEMS				2,336.70	935488	TK03227372	IT Temporary Resource (Mark Hammond)	May,2011
32854	Other	TEK SYSTEMS				2,417.10	935488	TK03239624	IT Temporary Resource (Mark Hammond)	Jun,2011
32855	Other	TEK SYSTEMS				2,505.00	935488	TK03252874	IT Temporary Resource (Mark Hammond)	Jul,2011
32856	Other	TEK SYSTEMS				2,351.10	935488	TK03266531	IT Temporary Resource (Mark Hammond)	AUG-2011
32857	Other	TEK SYSTEMS				2,707.22	935488	TK03280840	IT Temporary Resource (Mark Hammond)	SEP-2011
32858	Other	TEK SYSTEMS				2,618.88	935488	TK03291410	IT Temporary Resource (Mark Hammond)	OCT-2011
32859	Other	TEK SYSTEMS				2,562.56	935488	TK03347453	IT Temporary Resource (Peter Isgrigg)	Feb,2012
32860	Other	TEK SYSTEMS				2,789.02	935488	TK03348665	Temporary IT Resource (Justin Taylor)	Feb,2012
32861	Other	TEK SYSTEMS				2,624.96	935488	TK03360014	IT Temporary Resource (Peter Isgrigg)	MAR-2012
32862	Other	TEK SYSTEMS				2,789.02	935488	TK03361148	Temporary IT Resource (Justin Taylor)	MAR-2012
32863	Other	Televox				475.00	903036	J703-0020-0312 Adjustment USD	Televox	Mar,2012
32864	Other	Televox				4,000.00	903036	J703-0020-0312 Adjustment USD	Televox	Mar,2012
32865	Other	TELEVOX SOFTWARE INC				2,175.00	903036	INV000751482	2011 Payment for LGE for Broadcast Message Service	Apr,2011
32866	Other	TELEVOX SOFTWARE INC				1,870.00	903036	INV000766930	April 2011 Payment for LGE for Broadcast Message Service	May,2011
32867	Other	TELEVOX SOFTWARE INC				1,550.44	903036	INV000781575	May 2011 Payment for LGE for Broadcast Message Service	Jun,2011
32868	Other	TELEVOX SOFTWARE INC				1,258.28	903036	INV000793665	June 2011 Payment for LGE for Broadcast Message Service	Jul,2011
32869	Other	TELEVOX SOFTWARE INC				135.08	903036	INV000794192	July Payment for Tree Trimming Calls	SEP-2011
32870	Other	TELEVOX SOFTWARE INC				1,275.48	903036	INV000806042	July 2011 Payment for LGE for Broadcast Message Service	AUG-2011
32871	Other	TELEVOX SOFTWARE INC				888.04	903036	INV000806139	July Payment for Tree Trimming	AUG-2011
32872	Other	TELEVOX SOFTWARE INC				1,650.80	903036	INV000818662	August 2011 Payment for LGE for Broadcast Message Service	SEP-2011
32873	Other	TELEVOX SOFTWARE INC				131.43	903036	INV000818761	August Payment for Tree Trimming Calls - LG&E	SEP-2011
32874	Other	TELEVOX SOFTWARE INC				1,236.75	903036	INV000832357	September 2011 Payment for LGE for Broadcast Message Service	OCT-2011
32875	Other	TELEVOX SOFTWARE INC				487.96	903036	INV000832457	September Payment for Tree Trimming Calls	OCT-2011
32876	Other	TELEVOX SOFTWARE INC				1,272.31	903036	INV000845315	October 2011 Payment for LGE for Broadcast Message Service	NOV-2011
32877	Other	TELEVOX SOFTWARE INC				32.32	903936	INV000845320	October Payment for Meter Maintenance Calls	NOV-2011
32878	Other	TELEVOX SOFTWARE INC				832.73	903036	INV000845408	October Payment for Tree Trimming Calls	NOV-2011
32879	Other	TELEVOX SOFTWARE INC				1,109.75	903036	INV000863222	November 2011 Payment for LGE for Broadcast Message Service	Dec,2011
32880	Other	TELEVOX SOFTWARE INC				638.81	903036	INV000863313	November Payment for Tree Trimming Calls	Dec,2011
32881	Other	TELEVOX SOFTWARE INC				965.84	903036	INV000870790	December 2011 Payment for LGE for Broadcast Message Service	Jan,2012
32882	Other	TELEVOX SOFTWARE INC				606.39	903936	INV000870795	December Payment for special Call Campaign - LG&E	Jan,2012
32883	Other	TELEVOX SOFTWARE INC				1,202.35	903036	INV000883869	January 2012 Payment for LGE for Broadcast Message Service	MAR-2012
32884	Other	TELEVOX SOFTWARE INC				914.12	903036	INV000883894	January 2012 Payment for Tree Trimming calls	MAR-2012
32885	Other	TELEVOX SOFTWARE INC				1,284.18	903036	INV000910974	February 2012 Payment for LGE for Broadcast Message Service	MAR-2012
32886	Other	TELEVOX SOFTWARE INC				438.54	903036	INV000911062	February 2012 Payment for Tree Trimming Calls	MAR-2012
32887	Other	TELVENT USA INC				28,849.00	891100	7290013247	VIP Maintenance Agreement Contract Term: April 1, 2011 through December 31, 2011, for Oasys NT 6.2 system	Dec,2011
32888	Other	TEMCO INC				506.00	512101	131532	labor and calibration on item #1 and #2to	Oct,2011
32889	Other	TEMCO INC				3,958.00	512101	131532	Repair,Monitor,Portable Air,Part # Testo 350XL,(1) Bus ID # 60,S/N 00822924/305	Oct,2011

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32890	Other	TEMCO INC				506.00	512101	131533	labor and calibration on item #1 and #2to	Oct,2011
32891	Other	TEMCO INC				2,842.00	512101	131533	Repair,Monitor,Portable Air,Part # Testo 350XL,(1) Bus ID #20 ,S/N 00818753/303	Oct,2011
32892	Other	TESTEX INC				7,595.00	513100	110415	EDDY CURRENT INSPECTION INV 110415	May,2011
32893	Other	TESTEX INC				38,700.00	510100	120077	TESTEX - THURSTON - TO COVER COST TO BUILD (2) BFET PROBES & (2) MAG WAVE PROBES FOR USE AT MC2 & BR3 - PER SSA and QUOTE (attached)	Mar,2012
32894	Other	THE CUBERO GROUP INC				2,760.00	921003	6371	Labor	May,2011
32895	Other	THE CUBERO GROUP INC				7.37	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32896	Other	THE CUBERO GROUP INC				36.84	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32897	Other	THE CUBERO GROUP INC				162.11	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32898	Other	THE CUBERO GROUP INC				162.11	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32899	Other	THE CUBERO GROUP INC				206.32	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32900	Other	THE CUBERO GROUP INC				206.32	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32901	Other	THE CUBERO GROUP INC				331.59	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32902	Other	THE CUBERO GROUP INC				361.07	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32903	Other	THE CUBERO GROUP INC				368.44	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32904	Other	THE CUBERO GROUP INC				368.44	908005	6404	Cubero Inv # 6404--Safety Summit Trade Show Display	Jul,2011
32905	Other	THE CUBERO GROUP INC				759.00	908005	6444	Invoice: 6444. Cubero Group Inc. Job #5047 LGE Midwest Energy Show. Service charges (\$3,100), plus Materials charges (\$350) total: \$3,450.	Apr,2011
32906	Other	THE CUBERO GROUP INC				966.00	908005	6444	Invoice: 6444. Cubero Group Inc. Job #5047 LGE Midwest Energy Show. Service charges (\$3,100), plus Materials charges (\$350) total: \$3,450.	Apr,2011
32907	Other	THE CUBERO GROUP INC				6,500.00	910900	6471	Labor	SEP-2011
32908	Other	THE CUBERO GROUP INC				6,500.00	930101	6471	Labor	SEP-2011
32909	Other	THE CUBERO GROUP INC				2,350.00	910900	6527	Labor	SEP-2011
32910	Other	THE CUBERO GROUP INC				2,350.00	930101	6527	Labor	SEP-2011
32911	Other	THE CUBERO GROUP INC				4.81	908005	6542	Cubero Inv. # 6542--Sustainable Living Fair; assist with booth in Clifton area; set-up and take down and return items; roll up displays and canopy tent.	Jul,2011
32912	Other	THE CUBERO GROUP INC				91.44	908005	6542	Cubero Inv. # 6542--Sustainable Living Fair; assist with booth in Clifton area; set-up and take down and return items; roll up displays and canopy tent.	Jul,2011
32913	Other	THE CUBERO GROUP INC				285.00	909004	6556	Labor	SEP-2011
32914	Other	THE CUBERO GROUP INC				2,515.00	909004	6556	Labor	SEP-2011
32915	Other	THE CUBERO GROUP INC				750.00	930101	6597	Labor	SEP-2011
32916	Other	THE CUBERO GROUP INC				1.11	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32917	Other	THE CUBERO GROUP INC				5.54	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32918	Other	THE CUBERO GROUP INC				24.38	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32919	Other	THE CUBERO GROUP INC				24.39	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32920	Other	THE CUBERO GROUP INC				31.03	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32921	Other	THE CUBERO GROUP INC				31.04	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32922	Other	THE CUBERO GROUP INC				49.87	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32923	Other	THE CUBERO GROUP INC				54.31	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32924	Other	THE CUBERO GROUP INC				55.42	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011
32925	Other	THE CUBERO GROUP INC				55.42	908005	6606	The Cubero Inv #6606 - St. James Ct: 8x6 Banner; Time \$350; Outside costs \$315.	OCT-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
32926	Other	THE CUBERO GROUP INC				5.50	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32927	Other	THE CUBERO GROUP INC				121.00	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32928	Other	THE CUBERO GROUP INC				121.00	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32929	Other	THE CUBERO GROUP INC				154.00	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32930	Other	THE CUBERO GROUP INC				154.00	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32931	Other	THE CUBERO GROUP INC				269.50	908005	6607	Cubero Inv #6607 - Govenor's Conference: Account management and project coordination; coordinate and deliver elements on location in Lex, KY at The Hyatt - Time \$1,100; Outside cost of van, 20x30 poster under TV (Res. Energy Audit) \$550	OCT-2011
32932	Other	THE CUBERO GROUP INC				4,348.00	930101	6622	Labor	Feb,2012
32933	Other	THE CUBERO GROUP INC				93.57	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32934	Other	THE CUBERO GROUP INC				93.57	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32935	Other	THE CUBERO GROUP INC				93.57	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32936	Other	THE CUBERO GROUP INC				119.09	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32937	Other	THE CUBERO GROUP INC				119.09	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32938	Other	THE CUBERO GROUP INC				119.10	908005	6623	Cubero Invoice # 6623 -- Kentucky Affordable Housing Conference, Lexington, KY -- Labor \$950 (general set up, tear down, travel and storage); Materials \$326 (van rental, miles and gas)	NOV-2011
32939	Other	THE CUBERO GROUP INC				1.75	908005	6625	Cuero Invoice #6625 -- LEA Energy Expo, Louisville International Convention Center -- Account management and project coordination; set up and teardown of roll up displays on location; pick up delivery and storage of display roll up banners	NOV-2011

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32940	Other	THE CUBERO GROUP INC				38.50	908005	6625	Cuero Invoice #6625 -- LEA Energy Expo, Louisville International Convention Center -- Account management and project coordination; set up and teardown of roll up displays on location; pick up delivery and storage of display roll up banners	NOV-2011
32941	Other	THE CUBERO GROUP INC				49.00	908005	6625	Cuero Invoice #6625 -- LEA Energy Expo, Louisville International Convention Center -- Account management and project coordination; set up and teardown of roll up displays on location; pick up delivery and storage of display roll up banners	NOV-2011
32942	Other	THE CUBERO GROUP INC				85.75	908005	6625	Cuero Invoice #6625 -- LEA Energy Expo, Louisville International Convention Center -- Account management and project coordination; set up and teardown of roll up displays on location; pick up delivery and storage of display roll up banners	NOV-2011
32943	Other	THE CUBERO GROUP INC				18.10	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32944	Other	THE CUBERO GROUP INC				79.64	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32945	Other	THE CUBERO GROUP INC				80.52	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32946	Other	THE CUBERO GROUP INC				101.36	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32947	Other	THE CUBERO GROUP INC				102.48	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32948	Other	THE CUBERO GROUP INC				162.90	908005	6643	Cubero Inv.# 6643 -- Festival of Faith 10 X 10 booth	Dec,2011
32949	Other	THE CUBERO GROUP INC				922.50	908901	6655	Internal Communications Piece	Dec,2011
32950	Other	THE DATA VAULT				360.00	513100	171576	TO COVER 2009 CHARGES FOR DATA STORAGE/DCS BACKUP, DOCUMENT IMAGING FOR THE TRIMBLE COUNTY POWER PLANT.	Jan,2012
32951	Other	THE MATRIX SYSTEMS				1,017.94	908005		J703-0100-0312 Adjustment USD	Mar,2012
32952	Other	THE MATRIX SYSTEMS				-9.75	908005		Reverses *J703-0100-0311 Adjustment USD	Apr,2011
32953	Other	THE MATRIX SYSTEMS				-477.75	908005		Reverses *J703-0100-0311 Adjustment USD	Apr,2011
32954	Other	THE MATRIX SYSTEMS				650.81	908005		J703-0100-0312 Adjustment USD	Mar,2012
32955	Other	THE PARADIGM ALLIANCE INC				39,250.96	930101	8363	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde; Invoice #8363	Jun,2011
32956	Other	THE PARADIGM ALLIANCE INC				500.00	874001	8770	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde; Invoice #8770	NOV-2011
32957	Other	THE PARADIGM ALLIANCE INC				3,325.00	874001	9333	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde 2009 through 2014; Invoice #9333	MAR-2012
32958	Other	THE PARADIGM ALLIANCE INC				1,483.48	874001	14700	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde ; Invoice #14700	Jun,2011
32959	Other	THE PARADIGM ALLIANCE INC				4,205.51	874001	14754	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde; Invoice #14754	Jun,2011
32960	Other	THE PARADIGM ALLIANCE INC				1,811.40	874001	14768	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde (KU); Invoice #14768	Jun,2011
32961	Other	THE PARADIGM ALLIANCE INC				5,065.60	874001	14769	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde ; Invoice #14769	Jun,2011
32962	Other	THE PARADIGM ALLIANCE INC				1,396.39	874001	15426	Affected Public Awareness for Gas Transmission & Distribution System Peter Clyde 2009 through 2014; Invoice #15426	MAR-2012
32963	Other	THE RSX COMPANY INC				1,043.77	500900	110603	Temporary IT Resources (Doug Haynes)	Jul,2011
32964	Other	THE RSX COMPANY INC				1,124.06	588900	110603	Temporary IT Resources (Doug Haynes)	Jul,2011
32965	Other	THE RSX COMPANY INC				709.66	500900	110706	Temporary IT Resources (Doug Haynes)	AUG-2011
32966	Other	THE RSX COMPANY INC				764.05	588900	110706	Temporary IT Resources (Doug Haynes)	AUG-2011
32967	Other	THE RSX COMPANY INC				942.76	500900	110810	Temporary IT Resources (Doug Haynes)	SEP-2011
32968	Other	THE RSX COMPANY INC				1,015.28	588900	110810	Temporary IT Resources (Doug Haynes)	SEP-2011
32969	Other	THE RSX COMPANY INC				726.31	500900	110908	Temporary IT Resources (Doug Haynes)	OCT-2011
32970	Other	THE RSX COMPANY INC				782.18	588900	110908	Temporary IT Resources (Doug Haynes)	OCT-2011
32971	Other	THE RSX COMPANY INC				1,212.12	500900	111011	Temporary IT Resources (Doug Haynes)	NOV-2011
32972	Other	THE RSX COMPANY INC				1,305.36	588900	111011	Temporary IT Resources (Doug Haynes)	NOV-2011
32973	Other	THE RSX COMPANY INC				913.90	500900	111110	Temporary IT Resources (Doug Haynes)	Dec,2011
32974	Other	THE RSX COMPANY INC				984.20	588900	111110	Temporary IT Resources (Doug Haynes)	Dec,2011
32975	Other	THE RSX COMPANY INC				630.11	500900	111209	Temporary IT Resources (Doug Haynes)	Jan,2012
32976	Other	THE RSX COMPANY INC				678.58	588900	111209	Temporary IT Resources (Doug Haynes)	Jan,2012

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32977	Other	THE RSX COMPANY INC				962.00	500900	120108	Temporary IT Resources (Doug Haynes)	Feb,2012
32978	Other	THE RSX COMPANY INC				1,036.00	588900	120108	Temporary IT Resources (Doug Haynes)	Feb,2012
32979	Other	THE RSX COMPANY INC				986.05	500900	120207	Temporary IT Resources (Doug Haynes)	MAR-2012
32980	Other	THE RSX COMPANY INC				1,061.90	588900	120207	Temporary IT Resources (Doug Haynes)	MAR-2012
32981	Other	THERMAL ENGINEERING INTERNATIONAL INC				3,935.80	512100	11627	Tube Plugging Labor and Cost	Jun,2011
32982	Other	THERMO ENVIRONMENTAL INSTRUMENTS INC				2,043.00	512151	279903	NOx analyzer repair costs	Mar,2012
32983	Other	THERMO RAMSEY				1,270.75	512100	J752-0100-0312 Adjustment USD	THERMO RAMSEY852870	Mar,2012
32984	Other	THINK RESOURCES				63.46	510100	153204400	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32985	Other	THINK RESOURCES				571.10	510100	153204400	VISTA and SERC Capacity Test Support	Apr,2011
32986	Other	THINK RESOURCES				3.26	510100	153204608	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32987	Other	THINK RESOURCES				29.38	510100	153204608	VISTA and SERC Capacity Test Support	Apr,2011
32988	Other	THINK RESOURCES				63.46	510100	153204962	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32989	Other	THINK RESOURCES				571.10	510100	153204962	VISTA and SERC Capacity Test Support	Apr,2011
32990	Other	THINK RESOURCES				6.64	510100	153204963	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32991	Other	THINK RESOURCES				59.79	510100	153204963	VISTA and SERC Capacity Test Support	Apr,2011
32992	Other	THINK RESOURCES				63.46	510100	153205150	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32993	Other	THINK RESOURCES				571.10	510100	153205150	VISTA and SERC Capacity Test Support	Apr,2011
32994	Other	THINK RESOURCES				3.26	510100	153205371	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32995	Other	THINK RESOURCES				29.38	510100	153205371	VISTA and SERC Capacity Test Support	Apr,2011
32996	Other	THINK RESOURCES				63.46	510100	153205538	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32997	Other	THINK RESOURCES				571.10	510100	153205538	VISTA and SERC Capacity Test Support	Apr,2011
32998	Other	THINK RESOURCES				4.49	510100	153205770	THINK RESOURCES: ORLANDO: Gary Carlisle continued	Apr,2011
32999	Other	THINK RESOURCES				40.39	510100	153205770	VISTA and SERC Capacity Test Support	Apr,2011
33000	Other	THINK RESOURCES				63.46	510100	153205950	THINK RESOURCES: ORLANDO: Gary Carlisle continued	May,2011
33001	Other	THINK RESOURCES				571.10	510100	153205950	VISTA and SERC Capacity Test Support	May,2011
33002	Other	THINK RESOURCES				4.03	510100	153206150	THINK RESOURCES: ORLANDO: Gary Carlisle continued	May,2011
33003	Other	THINK RESOURCES				36.28	510100	153206150	VISTA and SERC Capacity Test Support	May,2011
33004	Other	THINK RESOURCES				63.46	510100	153206324	THINK RESOURCES: ORLANDO: Gary Carlisle continued	May,2011
33005	Other	THINK RESOURCES				571.10	510100	153206324	VISTA and SERC Capacity Test Support	May,2011
33006	Other	THINK RESOURCES				2.82	510100	153206521	THINK RESOURCES: ORLANDO: Gary Carlisle continued	May,2011
33007	Other	THINK RESOURCES				25.34	510100	153206521	VISTA and SERC Capacity Test Support	May,2011
33008	Other	THINK RESOURCES				63.46	510100	153206705	THINK RESOURCES: ORLANDO: Gary Carlisle continued	May,2011
33009	Other	THINK RESOURCES				571.10	510100	153206705	VISTA and SERC Capacity Test Support	May,2011

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33010	Other	THINK RESOURCES				6.00	510100	153206890	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33011	Other	THINK RESOURCES				53.98	510100	153206890	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33012	Other	THINK RESOURCES				63.46	510100	153207085	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33013	Other	THINK RESOURCES				571.10	510100	153207085	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33014	Other	THINK RESOURCES				9.63	510100	153207270	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33015	Other	THINK RESOURCES				86.66	510100	153207270	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	May,2011
33016	Other	THINK RESOURCES				63.46	510100	153207706	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33017	Other	THINK RESOURCES				571.10	510100	153207706	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33018	Other	THINK RESOURCES				6.32	510100	153207707	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33019	Other	THINK RESOURCES				56.92	510100	153207707	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33020	Other	THINK RESOURCES				63.46	510100	153207886	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33021	Other	THINK RESOURCES				571.10	510100	153207886	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33022	Other	THINK RESOURCES				2.82	510100	153207887	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33023	Other	THINK RESOURCES				25.34	510100	153207887	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33024	Other	THINK RESOURCES				50.76	510100	153208274	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33025	Other	THINK RESOURCES				456.88	510100	153208274	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33026	Other	THINK RESOURCES				4.39	510100	153208477	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33027	Other	THINK RESOURCES				39.47	510100	153208477	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33028	Other	THINK RESOURCES				63.46	510100	153208690	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33029	Other	THINK RESOURCES				571.10	510100	153208690	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33030	Other	THINK RESOURCES				4.86	510100	153208866	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33031	Other	THINK RESOURCES				43.70	510100	153208866	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33032	Other	THINK RESOURCES				63.46	510100	153209088	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33033	Other	THINK RESOURCES				571.10	510100	153209088	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33034	Other	THINK RESOURCES				3.22	510100	153209268	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33035	Other	THINK RESOURCES				28.94	510100	153209268	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jun,2011
33036	Other	THINK RESOURCES				58.70	510100	153209501	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33037	Other	THINK RESOURCES				528.27	510100	153209501	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33038	Other	THINK RESOURCES				4.83	510100	153209719	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33039	Other	THINK RESOURCES				43.51	510100	153209719	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011



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33040	Other	THINK RESOURCES				63.46	510100	153209878	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33041	Other	THINK RESOURCES				571.10	510100	153209878	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33042	Other	THINK RESOURCES				4.04	510100	153210059	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33043	Other	THINK RESOURCES				36.35	510100	153210059	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33044	Other	THINK RESOURCES				50.76	510100	153210324	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33045	Other	THINK RESOURCES				456.88	510100	153210324	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33046	Other	THINK RESOURCES				2.18	510100	153210477	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33047	Other	THINK RESOURCES				19.58	510100	153210477	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33048	Other	THINK RESOURCES				63.46	510100	153210730	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33049	Other	THINK RESOURCES				571.10	510100	153210730	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33050	Other	THINK RESOURCES				8.88	510100	153210911	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33051	Other	THINK RESOURCES				79.92	510100	153210911	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support	Jul,2011
33052	Other	THINK RESOURCES				63.46	510100	153211181	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33053	Other	THINK RESOURCES				571.10	510100	153211181	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33054	Other	THINK RESOURCES				2.66	510100	153211338	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33055	Other	THINK RESOURCES				23.98	510100	153211338	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33056	Other	THINK RESOURCES				63.46	510100	153211568	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33057	Other	THINK RESOURCES				571.10	510100	153211568	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33058	Other	THINK RESOURCES				3.55	510100	153211792	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33059	Other	THINK RESOURCES				31.97	510100	153211792	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33060	Other	THINK RESOURCES				63.46	510100	153212013	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33061	Other	THINK RESOURCES				571.10	510100	153212013	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33062	Other	THINK RESOURCES				2.97	510100	153212255	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33063	Other	THINK RESOURCES				26.77	510100	153212255	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33064	Other	THINK RESOURCES				63.46	510100	153212414	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33065	Other	THINK RESOURCES				571.10	510100	153212414	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33066	Other	THINK RESOURCES				7.77	510100	153212650	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33067	Other	THINK RESOURCES				69.93	510100	153212650	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33068	Other	THINK RESOURCES				63.46	510100	153212837	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33069	Other	THINK RESOURCES				571.10	510100	153212837	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011

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33070	Other	THINK RESOURCES				1.60	510100	153213060	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33071	Other	THINK RESOURCES				14.39	510100	153213060	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	AUG-2011
33072	Other	THINK RESOURCES				63.46	510100	153213268	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33073	Other	THINK RESOURCES				571.10	510100	153213268	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33074	Other	THINK RESOURCES				1.60	510100	153213502	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33075	Other	THINK RESOURCES				14.39	510100	153213502	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33076	Other	THINK RESOURCES				63.46	510100	153213676	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33077	Other	THINK RESOURCES				571.10	510100	153213676	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33078	Other	THINK RESOURCES				1.60	510100	153213849	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33079	Other	THINK RESOURCES				14.39	510100	153213849	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33080	Other	THINK RESOURCES				50.76	510100	153214124	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33081	Other	THINK RESOURCES				456.88	510100	153214124	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33082	Other	THINK RESOURCES				1.20	510100	153214305	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33083	Other	THINK RESOURCES				10.79	510100	153214305	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33084	Other	THINK RESOURCES				63.46	510100	153214582	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33085	Other	THINK RESOURCES				571.10	510100	153214582	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33086	Other	THINK RESOURCES				1.60	510100	153214848	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33087	Other	THINK RESOURCES				14.39	510100	153214848	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	SEP-2011
33088	Other	THINK RESOURCES				63.46	510100	153215068	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	OCT-2011
33089	Other	THINK RESOURCES				571.10	510100	153215068	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	OCT-2011
33090	Other	THINK RESOURCES				5.56	510100	153215069	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	OCT-2011
33091	Other	THINK RESOURCES				50.03	510100	153215069	THINK RESOURCES: ORLANDO: Gary Carlisle continued VISTA and SERC Capacity Test Support(2011-2013)	OCT-2011
33092	Other	THOMAS C WILSON INC				1.30	506100	65991	95400000 pipe nipple	Jan,2012
33093	Other	THOMAS C WILSON INC				57.30	506100	65991	FILTER	Jan,2012
33094	Other	THOMAS C WILSON INC				59.20	506100	65991	414601003 NOZZLE	Jan,2012
33095	Other	THOMAS C WILSON INC				110.00	506100	65991	LABOR PER HOUR	Jan,2012
33096	Other	THOMAS C WILSON INC				-117.80	506100	65991	CORRECT ACCT PAM / FILTER	Feb,2012
33097	Other	THOMPSON INDUSTRIAL SERVICES LLC				20,540.00	501090	27888	PRB project at Trimble (Inv# 27888) February, 2011	Jun,2011
33098	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,913.00	512100	28126	28126 - MC VAC PENTHOUSE	Apr,2011
33099	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,671.41	512100	28126	28126 - MC VAC PENTHOUSE	Apr,2011
33100	Other	THOMPSON INDUSTRIAL SERVICES LLC				943.00	512100	28373	28373 - MC VAC. SERVICES	Apr,2011
33101	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,346.38	512100	28373	28373 - MC VAC. SERVICES	Apr,2011
33102	Other	THOMPSON INDUSTRIAL SERVICES LLC				943.00	512100	28375	28375 - MC VAC. SCRUBBER	Apr,2011
33103	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,900.93	512100	28375	28375 - MC VAC. SCRUBBER	Apr,2011
33104	Other	THOMPSON INDUSTRIAL SERVICES LLC				615.00	512100	28377	28377 - MC VAC. LOWER VEST./WIND BOX	Apr,2011
33105	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,241.33	512100	28377	28377 - MC VAC. LOWER VEST./WIND BOX	Apr,2011
33106	Other	THOMPSON INDUSTRIAL SERVICES LLC				-1,476.00	512101	28378	THOMPSON INDUSTRIAL SERVICES LLC	Apr,2011
33107	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,476.00	512101	28378	28378 - MC VAC. BOILER	May,2011
33108	Other	THOMPSON INDUSTRIAL SERVICES LLC				588.00	512100	28379	28379 - MC CLEAN DRAINS	Apr,2011

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33109	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,082.50	512100	28379	28379 - MC CLEAN DRAINS	Apr,2011
33110	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,018.00	512100	28380	28380 - MC CLEAN RECYCLE PUMP NOZZLES	Apr,2011
33111	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,219.53	512100	28380	28380 - MC CLEAN RECYCLE PUMP NOZZLES	Apr,2011
33112	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,813.00	512100	28381	28381 - MC VAC PENTHOUSE	Apr,2011
33113	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,426.33	512100	28381	28381 - MC VAC PENTHOUSE	Apr,2011
33114	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,476.00	512100	28382	28382 - MC VAC PRECIP FLOOR	Apr,2011
33115	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,536.09	512100	28382	28382 - MC VAC PRECIP FLOOR	Apr,2011
33116	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,381.00	512100	28383	28383 - MC VAC PENTHOUSE	Apr,2011
33117	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,170.15	512100	28383	28383 - MC VAC PENTHOUSE	Apr,2011
33118	Other	THOMPSON INDUSTRIAL SERVICES LLC				236.00	506100	28438	INV 28438-RUN 3" LINE UNIT 6	Apr,2011
33119	Other	THOMPSON INDUSTRIAL SERVICES LLC				784.00	506100	28438	INV 28438-RUN 3" LINE UNIT 6	AUG-2011
33120	Other	THOMPSON INDUSTRIAL SERVICES LLC				328.00	506100	28439	INV 28439-VACUUM OUT MILL UNIT 5	Apr,2011
33121	Other	THOMPSON INDUSTRIAL SERVICES LLC				555.00	506100	28439	INV 28439-VACUUM OUT MILL UNIT 5	Apr,2011
33122	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,631.75	506100	28440	INV 28440-WATERBLAST & VACUUM SERVICES @4 & 5 SBP	Apr,2011
33123	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,323.00	506100	28440	INV 28440-WATERBLAST & VACUUM SERVICES @4 & 5 SBP	Apr,2011
33124	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,639.25	506100	28468	INV 28468-VACUUM & WATERBLAST 6B REACTION TANK	Apr,2011
33125	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,598.00	506100	28468	INV 28468-VACUUM & WATERBLAST 6B REACTION TANK	Apr,2011
33126	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,580.80	512100	28469	Air Heater Wash Time Sheet # AT01405	Apr,2011
33127	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,308.43	512100	28469	Air Heater Wash Time Sheet # 195405	Apr,2011
33128	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,475.30	512100	28469	Air Heater Wash Time Sheet # AT01406	Apr,2011
33129	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,865.90	512100	28469	Air Heater Wash Time sheet # AT01996	Apr,2011
33130	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,178.00	512100	28477	28477 - MC CLEAN AIR BASKETS	Apr,2011
33131	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,175.00	512100	28477	28477 - MC CLEAN AIR BASKETS	Apr,2011
33132	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	512100	28478	28478 - MC CLEAN STEAM COIL FANS	Dec,2011
33133	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,385.85	512100	28478	28478 - MC CLEAN STEAM COIL FANS	Apr,2011
33134	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,358.25	512100	28479	28479 - MC CLEAN PIPE	Apr,2011
33135	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,352.00	512100	28479	28479 - MC CLEAN PIPE	Apr,2011
33136	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,824.75	512100	28480	28480 - MC HOUSEKEEPING	Apr,2011
33137	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,792.39	512100	28481	28481 - MC AIR HEATER WASH	Apr,2011
33138	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,905.00	512100	28481	28481 - MC AIR HEATER WASH	Apr,2011
33139	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,279.45	512100	28482	28482 - MC VAC ECON.	Apr,2011
33140	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,049.53	512100	28482	28482 - MC VAC ECON.	Apr,2011
33141	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,435.25	512100	28483	28483 - MC VAC PENTHOUSE	Apr,2011
33142	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,558.21	512100	28483	28483 - MC VAC PENTHOUSE	Apr,2011
33143	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,985.13	512100	28484	28484 - MC VAC ECON	Apr,2011
33144	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,986.43	512100	28484	28484 - MC VAC ECON	Apr,2011
33145	Other	THOMPSON INDUSTRIAL SERVICES LLC				410.00	512100	28660	28660 - MC VAC E COAL MILL	Apr,2011
33146	Other	THOMPSON INDUSTRIAL SERVICES LLC				690.98	512100	28660	28660 - MC VAC E COAL MILL	Apr,2011
33147	Other	THOMPSON INDUSTRIAL SERVICES LLC				902.00	512100	28661	28661 - MC VAC TRENCH	Apr,2011
33148	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,369.80	512100	28661	28661 - MC VAC TRENCH	Apr,2011
33149	Other	THOMPSON INDUSTRIAL SERVICES LLC				392.18	512100	28662	28662 - MC FIRE HOSE ASH PIT	Apr,2011
33150	Other	THOMPSON INDUSTRIAL SERVICES LLC				315.00	512100	28663	28663 - MC LINE MOLE BOILER TUBES	Apr,2011
33151	Other	THOMPSON INDUSTRIAL SERVICES LLC				980.00	512100	28663	28663 - MC LINE MOLE BOILER TUBES	Apr,2011
33152	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,419.00	512100	28664	28664 - MC VACUUM SERV. - PENTHOUSE	May,2011
33153	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,134.06	512100	28664	28664 - MC VACUUM SERV. - PENTHOUSE	May,2011
33154	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,878.00	512100	28665	28665 - MC WASH SCRUBBER	Apr,2011
33155	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,991.87	512100	28665	28665 - MC WASH SCRUBBER	Apr,2011
33156	Other	THOMPSON INDUSTRIAL SERVICES LLC				23,836.00	501090	28688	Coal yard clean up at Trimble (PRB Project) , 2011	Apr,2011
33157	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,012.00	512100	28817	28817 - MC VAC TRENCHES	AUG-2011
33158	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,130.68	512100	28817	28817 - MC VAC TRENCHES	Apr,2011
33159	Other	THOMPSON INDUSTRIAL SERVICES LLC				768.00	512100	28818	28818 - MC LINE MOLE BOILER	Apr,2011
33160	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,111.23	512100	28818	28818 - MC LINE MOLE BOILER	Apr,2011
33161	Other	THOMPSON INDUSTRIAL SERVICES LLC				546.75	512100	28819	28819 - MC CLEAN UNIT 3	Apr,2011
33162	Other	THOMPSON INDUSTRIAL SERVICES LLC				528.00	512100	28820	28820 - MC VAC ASH	Apr,2011
33163	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,093.50	512100	28820	28820 - MC VAC ASH	Apr,2011
33164	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	512100	28821	28821 - MC VAC ASH PIT	SEP-2011
33165	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,870.80	512100	28821	28821 - MC VAC ASH PIT	Apr,2011
33166	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,760.00	512100	28822	28822 - MC VAC PENTHOUSE	OCT-2011
33167	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,377.66	512100	28822	28822 - MC VAC PENTHOUSE	Apr,2011

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33168	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,052.94	512100	28823	28823 - MC WATERBLAST /VAC SCRUBBER	Apr,2011
33169	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,183.68	512100	28823	28823 - MC WATERBLAST /VAC SCRUBBER	Apr,2011
33170	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,111.00	512100	28878	28878 - MC DESLAG BOILER UNIT 1	Apr,2011
33171	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,252.13	512100	28878	28878 - MC DESLAG BOILER UNIT 1	Apr,2011
33172	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,012.50	512015	28879	28879 - MC WATERBLAST LIME BUILD UP	Apr,2011
33173	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,313.00	512015	28879	28879 - MC WATERBLAST LIME BUILD UP	Apr,2011
33174	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,087.00	512101	28880	28880 - MC VAC DAMPER BYPASS DUCT	Apr,2011
33175	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,978.43	512101	28880	28880 - MC VAC DAMPER BYPASS DUCT	Apr,2011
33176	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,790.80	512100	28881	28881 - MC UNIT 4 AIR HEATER WASH	Jul,2011
33177	Other	THOMPSON INDUSTRIAL SERVICES LLC				31,500.00	512100	28881	28881 - MC UNIT 4 AIR HEATER WASH	Jul,2011
33178	Other	THOMPSON INDUSTRIAL SERVICES LLC				603.00	512100	28882	28882 - MC UNIT 3 VACC	May,2011
33179	Other	THOMPSON INDUSTRIAL SERVICES LLC				838.43	512100	28882	28882 - MC UNIT 3 VACC	May,2011
33180	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,579.18	512005	28898	Deslag reactor tank at Trimble (Inv# 28898)	May,2011
33181	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,727.40	512100	28899	Clean underground tanks at Trimble (Inv# 28899) 4/6/11 - 4/8/11	May,2011
33182	Other	THOMPSON INDUSTRIAL SERVICES LLC				396.00	506100	28900	INV 28900-VACUUM BOTTOM OF FLY ASH SILO UNIT 6 4/9/11	Apr,2011
33183	Other	THOMPSON INDUSTRIAL SERVICES LLC				467.78	506100	28900	INV 28900-VACUUM BOTTOM OF FLY ASH SILO UNIT 6 4/9/11	Apr,2011
33184	Other	THOMPSON INDUSTRIAL SERVICES LLC				178.20	506100	28901	INV 28901-WASH DOWN 6A REACTION TANK 4/9/11	Apr,2011
33185	Other	THOMPSON INDUSTRIAL SERVICES LLC				792.00	506100	28902	INV 28902-VACUUM ASH FROM BROKEN ASH LINE IN BASEMENT	OCT-2011
33186	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,271.70	506100	28902	INV 28902-VACUUM ASH FROM BROKEN ASH LINE IN BASEMENT	Apr,2011
33187	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,137.00	512100	29143	Clean basin tanks at Trimble (Inv# 29143)	Jun,2011
33188	Other	THOMPSON INDUSTRIAL SERVICES LLC				779.00	512100	29144	Vacuum water from mills at Trimble (Inv# 29144)	SEP-2011
33189	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,486.65	512100	29144	Vacuum water from mills at Trimble (Inv# 29144)	SEP-2011
33190	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,659.60	512100	29145	Wash buffers and floors of LST tank at Trimble (Inv# 29145)	Jun,2011
33191	Other	THOMPSON INDUSTRIAL SERVICES LLC				300.00	512005	29146	Clean TC2 Reaction tank (Inv# 29146)	May,2011
33192	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,449.25	512005	29146	Clean TC2 Reaction tank (Inv# 29146)	May,2011
33193	Other	THOMPSON INDUSTRIAL SERVICES LLC				955.00	506100	29147	INV 29147-VACUUM OUT COAL MILLS, DUCT WORK & HOPPERS	May,2011
33194	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,661.15	506100	29147	INV 29147-VACUUM OUT COAL MILLS, DUCT WORK & HOPPERS	May,2011
33195	Other	THOMPSON INDUSTRIAL SERVICES LLC				666.23	506100	29148	INV 29148-DESLAG 7TH FLOOR SLOPE UNIT 4 4/16/11	May,2011
33196	Other	THOMPSON INDUSTRIAL SERVICES LLC				707.00	506100	29148	INV 29148-DESLAG 7TH FLOOR SLOPE UNIT 4 4/16/11	May,2011
33197	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,408.00	506100	29149	INV 29149-VACUUM FLY ASH FROM SILOS 4/12-4/13/11	May,2011
33198	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,150.70	506100	29149	INV 29149-VACUUM FLY ASH FROM SILOS 4/12-4/13/11	May,2011
33199	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,483.00	506100	29150	INV 29150-VACUUM ASH UNIT 4 4/17/11	May,2011
33200	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,130.41	506100	29150	INV 29150-VACUUM ASH UNIT 4 4/17/11	May,2011
33201	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,110.35	506100	29151	INV 29151-VACUUM AND WATERBLAST UNIT 4 SCRUBBER 4/15-4/17/11	May,2011
33202	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,334.00	506100	29151	INV 29151-VACUUM AND WATERBLAST UNIT 4 SCRUBBER 4/15-4/17/11	May,2011
33203	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,040.00	512100	29187	29187 - MC WATERBLAST REACTION TANK SPARGER	May,2011
33204	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,060.00	512100	29187	29187 - MC WATERBLAST REACTION TANK SPARGER	May,2011
33205	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,012.00	506100	29220	INV 29220-VACUUM COAL FEEDER UNIT 6 4/26/11	May,2011
33206	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,637.33	506100	29220	INV 29220-VACUUM COAL FEEDER UNIT 6 4/26/11	May,2011
33207	Other	THOMPSON INDUSTRIAL SERVICES LLC				600.00	506100	29221	INV 29221-DESLAG UNIT 6 4/22/11	May,2011
33208	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,414.00	506100	29221	INV 29221-DESLAG UNIT 6 4/22/11	SEP-2011
33209	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,224.00	512100	29222	INV 29222-VACUUM OUT COAL UNIT 4 4/19-4/20/11	May,2011
33210	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,417.60	512100	29222	INV 29222-VACUUM OUT COAL UNIT 4 4/19-4/20/11	May,2011
33211	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,198.00	512100	29223	INV 29223-VACUUM ECONOMIZER HOPPERS UNIT 5 4/30/11	May,2011
33212	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,123.80	512100	29223	INV 29223-VACUUM ECONOMIZER HOPPERS UNIT 5 4/30/11	May,2011
33213	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,697.55	512005	29224	INV 29224-WATERBLAST SCRUBBER MODULES UNIT 5 4/29-4/30/11	May,2011
33214	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,021.00	512005	29224	INV 29224-WATERBLAST SCRUBBER MODULES UNIT 5 4/29-4/30/11	May,2011

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33215	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,892.00	506100	29225	INV 29225-VACUUM COAL FROM RAILROAD AREA 4/26-4/30/11	May,2011
33216	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,663.85	506100	29225	INV 29225-VACUUM COAL FROM RAILROAD AREA 4/26-4/30/11	May,2011
33217	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,449.00	512100	29226	INV 29226-VACUUM A/B SIDE ECON HOPPERS & AIR HEATER DUCT UNIT 4 4/18/11	May,2011
33218	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,442.00	512100	29226	INV 29226-VACUUM A/B SIDE ECON HOPPERS & AIR HEATER DUCT UNIT 4 4/18/11	May,2011
33219	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,946.08	512100	29227	INV 29227-CLEAN ASH FROM AIR DRIVES 4/27-4/28/11	May,2011
33220	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,271.00	512100	29227	INV 29227-CLEAN ASH FROM AIR DRIVES 4/27-4/28/11	May,2011
33221	Other	THOMPSON INDUSTRIAL SERVICES LLC				559.00	512100	29228	29228-WASH COILS/RINSE FD FANS & VACUUM 4/21/11	May,2011
33222	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,139.80	512100	29228	29228-WASH COILS/RINSE FD FANS & VACUUM 4/21/11	May,2011
33223	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,344.65	512100	29229	INV 29229-WATERBLAST AIR HEATER UNIT 4	May,2011
33224	Other	THOMPSON INDUSTRIAL SERVICES LLC				14,177.00	512100	29229	INV 29229-WATERBLAST AIR HEATER UNIT 4	May,2011
33225	Other	THOMPSON INDUSTRIAL SERVICES LLC				20,557.90	512005	29230	INV 29230-CLEAN THICKNER UNIT 4 4/18-4/22/11	May,2011
33226	Other	THOMPSON INDUSTRIAL SERVICES LLC				27,817.73	512005	29230	INV 29230-CLEAN THICKNER UNIT 4 4/18-4/22/11	May,2011
33227	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	512015	29328	Wash and vaccum LST tanks at Trimble (Inv# 29328)	SEP-2011
33228	Other	THOMPSON INDUSTRIAL SERVICES LLC				813.45	512015	29328	Wash and vaccum LST tanks at Trimble (Inv# 29328)	SEP-2011
33229	Other	THOMPSON INDUSTRIAL SERVICES LLC				332.00	512005	29329	Clean slurry and reaction tank at Trimble (Inv#29329)	May,2011
33230	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,139.00	512005	29330	Clean reaction tank at TC2 scrubber (Inv# 29330)	May,2011
33231	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,120.35	512005	29330	Clean reaction tank at TC2 scrubber (Inv# 29330)	May,2011
33232	Other	THOMPSON INDUSTRIAL SERVICES LLC				22,425.00	501090	29331	PRB project at Trimble (Inv# 29331) April, 2011	May,2011
33233	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,499.58	512101	29505	29505 - MC CLEAN TRENCHES	May,2011
33234	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,956.00	512101	29505	29505 - MC CLEAN TRENCHES	May,2011
33235	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,165.80	512100	29512	INV 29512-CLEAN SOUTH SIDE UNIT 5	May,2011
33236	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,112.78	506100	29513	INV 29513-CLEAN 6B REACTION TANK	May,2011
33237	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,812.00	506100	29513	INV 29513-CLEAN 6B REACTION TANK	May,2011
33238	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,148.00	506100	29514	INV 29514-VACUUM COAL @COAL YARD	May,2011
33239	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,692.65	506100	29514	INV 29514-VACUUM COAL @COAL YARD	May,2011
33240	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,132.80	512100	29515	INV 29515-WASH BACKPASS ON BOILER	May,2011
33241	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,090.00	512100	29515	INV 29515-WASH BACKPASS ON BOILER	May,2011
33242	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,137.00	512100	29516	INV 29516-VACUUM PENTHOUSE UNIT 5	May,2011
33243	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,379.60	512100	29516	INV 29516-VACUUM PENTHOUSE UNIT 5	May,2011
33244	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,060.00	512100	29517	INV 29517-CLEAN UNIT 5 ASH PIT	May,2011
33245	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,505.20	512100	29517	INV 29517-CLEAN UNIT 5 ASH PIT	May,2011
33246	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,224.53	506100	29518	INV 29518-CLEAN 6A COAL MILL, DUCT & CONDUIT 5/4/11	May,2011
33247	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,287.50	506100	29518	INV 29518-CLEAN 6A COAL MILL, DUCT & CONDUIT 5/4/11	May,2011
33248	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,916.35	512005	29519	INV 29519-WASH SCRUBBER MODULE UNIT 5	May,2011
33249	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,751.00	512005	29519	INV 29519-WASH SCRUBBER MODULE UNIT 5	May,2011
33250	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,189.76	512100	29520	INV 29520-TEAR DOWN SETUPS #UNIT 5	May,2011
33251	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,744.00	512100	29521	INV 29521-VACUUM DEAD AIR SPACE UNIT 5 5/2-5/6/11	May,2011
33252	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,208.73	512100	29521	INV 29521-VACUUM DEAD AIR SPACE UNIT 5 5/2-5/6/11	May,2011
33253	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,131.80	512005	29522	INV 29522-CLEAN THICKNER TANK UNIT 5	May,2011
33254	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,772.00	512005	29522	INV 29522-CLEAN THICKNER TANK UNIT 5	May,2011
33255	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,199.13	512015	29969	Vacuum lime from prep bldg roof at Trimble (Inv# 29969)	Jun,2011
33256	Other	THOMPSON INDUSTRIAL SERVICES LLC				910.88	512100	29970	Vacuum ducts at Trimble (Inv# 29970)	Jun,2011
33257	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,367.98	512015	29971	Vacuum limestone pit at Trimble (Inv# 29971)	Jun,2011
33258	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,487.21	512015	29972	Vacuum out precip blge at Trimble (Inv# 29972)	Jun,2011
33259	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,444.38	512100	29973	Vacuum services (A - F mill area) at Trimble (inv#29973)	Jun,2011
33260	Other	THOMPSON INDUSTRIAL SERVICES LLC				30,625.63	512005	29974	Vacuum and wash reaction tank at Trimble (Inv# 29974)	Jun,2011
33261	Other	THOMPSON INDUSTRIAL SERVICES LLC				31,162.66	512100	29975	Air heater wash at Trimble (inv# 29975)	Jun,2011
33262	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	29983	INV 29983-CHANGE BAGS IN BAGHOUSE UNIT 6	Jun,2011
33263	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,042.88	506100	29983	INV 29983-CHANGE BAGS IN BAGHOUSE UNIT 6	Jun,2011
33264	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,822.15	506100	29984	INV 29984-CLEAN 6A TANK & LINE MOLE OVERFLOW	Jun,2011
33265	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,472.00	506100	29984	INV 29984-CLEAN 6A TANK & LINE MOLE OVERFLOW	Jun,2011
33266	Other	THOMPSON INDUSTRIAL SERVICES LLC				510.30	506100	29985	INV 29985-CLEAN OUT COAL MILL UNIT 4	Jun,2011
33267	Other	THOMPSON INDUSTRIAL SERVICES LLC				364.00	506100	29986	INV 29986-TEAR DOWN & VACUUM UNIT 4	Jun,2011
33268	Other	THOMPSON INDUSTRIAL SERVICES LLC				516.00	506100	29986	INV 29986-TEAR DOWN & VACUUM UNIT 4	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33269	Other	THOMPSON INDUSTRIAL SERVICES LLC				500.50	506100	29987	INV 29987-VACCUM A SIDE ECON HOPPER TRUCK LINE UNIT 4 5/11/11	Jun,2011
33270	Other	THOMPSON INDUSTRIAL SERVICES LLC				742.50	506100	29987	INV 29987-VACCUM A SIDE ECON HOPPER TRUCK LINE UNIT 4 5/11/11	Jun,2011
33271	Other	THOMPSON INDUSTRIAL SERVICES LLC				728.00	506100	29988	INV 29988-VACUUM COAL DUST FROM COAL MILL ABCD 5/9/11	Jun,2011
33272	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,262.25	506100	29988	INV 29988-VACUUM COAL DUST FROM COAL MILL ABCD 5/9/11	Jun,2011
33273	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,469.56	506100	29989	INV 29989-CLEAN UNIT 4 THICKNER TANK 5/22-5/26/11	Jun,2011
33274	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,815.50	506100	29989	INV 29989-CLEAN UNIT 4 THICKNER TANK 5/22-5/26/11	Jun,2011
33275	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,940.63	506100	29990	INV 29990-LANCE UNDER FLOWLINE @ COAL YARD 5/21/11	Jun,2011
33276	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,404.00	506100	29990	INV 29990-LANCE UNDER FLOWLINE @ COAL YARD 5/21/11	Jun,2011
33277	Other	THOMPSON INDUSTRIAL SERVICES LLC				728.00	506100	29991	INV 29991-CLEAN COAL MILLS @ COAL YARD 5/10/11	Jun,2011
33278	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	506100	29991	INV 29991-CLEAN COAL MILLS @ COAL YARD 5/10/11	Jun,2011
33279	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,670.88	506100	29992	INV 29992-CLEAN STORM DRAINS @ COAL YARD 5/27-5/31/11	Jun,2011
33280	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,269.50	506100	29992	INV 29992-CLEAN STORM DRAINS @ COAL YARD 5/27-5/31/11	Jun,2011
33281	Other	THOMPSON INDUSTRIAL SERVICES LLC				439.00	506100	29993	INV 29993-VACUUM BROMINE TANK @ SCREEN HOUSE 5/11/11	Jun,2011
33282	Other	THOMPSON INDUSTRIAL SERVICES LLC				444.00	506100	29993	INV 29993-VACUUM BROMINE TANK @ SCREEN HOUSE 5/11/11	Jun,2011
33283	Other	THOMPSON INDUSTRIAL SERVICES LLC				409.50	506100	29994	INV 29994-FIRE HOSE MUD FROM 425' LEVE 5/17-5/20/11	Jun,2011
33284	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,180.80	506100	29994	INV 29994-FIRE HOSE MUD FROM 425' LEVE 5/17-5/20/11	Jun,2011
33285	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,090.20	506100	29995	INV 29995-SLURRY A LST TANK 5/18-5/19/11	Jun,2011
33286	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,050.00	506100	29995	INV 29995-SLURRY A LST TANK 5/18-5/19/11	Jun,2011
33287	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,935.50	506100	29996	INV 29996-SLURRY B LST TANK 5/13-5/16/11	Jun,2011
33288	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,407.50	506100	29996	INV 29996-SLURRY B LST TANK 5/13-5/16/11	Jun,2011
33289	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,442.78	506100	29997	INV 29997-CLEAN HAND RAILS & MOTORS LST 5/20-5/30/11	Jun,2011
33290	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,945.00	506100	29997	INV 29997-CLEAN HAND RAILS & MOTORS LST 5/20-5/30/11	Jun,2011
33291	Other	THOMPSON INDUSTRIAL SERVICES LLC				666.50	512100	29998	INV 29998-CLEAN PRECIP HOPPER 5/12/11	Jun,2011
33292	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,033.50	512100	29998	INV 29998-CLEAN PRECIP HOPPER 5/12/11	Jun,2011
33293	Other	THOMPSON INDUSTRIAL SERVICES LLC				939.50	512100	29999	INV 29999 -VACUUM ECONO HOPPERS 5/19/11	Jun,2011
33294	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,035.80	512100	29999	INV 29999 -VACUUM ECONO HOPPERS 5/19/11	Jun,2011
33295	Other	THOMPSON INDUSTRIAL SERVICES LLC				666.50	512100	30000	INV 30000-VACUUM ID FAN DUCT WORK 5/13/11	Jun,2011
33296	Other	THOMPSON INDUSTRIAL SERVICES LLC				877.50	512100	30000	INV 30000-VACUUM ID FAN DUCT WORK 5/13/11	Jun,2011
33297	Other	THOMPSON INDUSTRIAL SERVICES LLC				518.40	506100	30001	INV 30001-LOAD SAND BAGS & TRANSPORT TO BASEMENT 5/13/11	Jun,2011
33298	Other	THOMPSON INDUSTRIAL SERVICES LLC				575.50	512100	30002	INV 30002-CLEAN EXPANSION JOINT & VACUUM OUT OUTLET	Jun,2011
33299	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,097.10	512100	30002	INV 30002-CLEAN EXPANSION JOINT & VACUUM OUT OUTLET	Jun,2011
33300	Other	THOMPSON INDUSTRIAL SERVICES LLC				439.00	512100	30003	INV 30003-RE-CLEAN SEAL TO REMOVE SANDBLASTING DEBRIS 5/11/11	Jun,2011
33301	Other	THOMPSON INDUSTRIAL SERVICES LLC				444.00	512100	30003	INV 30003-RE-CLEAN SEAL TO REMOVE SANDBLASTING DEBRIS 5/11/11	Jun,2011
33302	Other	THOMPSON INDUSTRIAL SERVICES LLC				591.50	512100	30004	INV 30004-RUN PIPE SET UP FROM BACK OF PLANT 5/11/11	Jun,2011
33303	Other	THOMPSON INDUSTRIAL SERVICES LLC				721.50	512100	30004	INV 30004-RUN PIPE SET UP FROM BACK OF PLANT 5/11/11	Jun,2011
33304	Other	THOMPSON INDUSTRIAL SERVICES LLC				333.00	506100	30005	INV 30005-LINE MOLE STACK DRAIN & WATERBLAST AGITATOR	Jun,2011
33305	Other	THOMPSON INDUSTRIAL SERVICES LLC				615.00	506100	30005	INV 30005-LINE MOLE STACK DRAIN & WATERBLAST AGITATOR	Jun,2011
33306	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,030.50	506100	30006	INV 30006-VACUUM SAND FROM PENTHOUSE	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33307	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,535.63	506100	30006	INV 30006-VACUUM SAND FROM PENTHOUSE	Jun,2011
33308	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,592.50	506100	30007	INV 30007-VACUUM SERVICES @ UNIT 5 5/25-5/26/11	Jun,2011
33309	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,026.50	506100	30007	INV 30007-VACUUM SERVICES @ UNIT 5 5/25-5/26/11	Jun,2011
33310	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,697.00	512100	30008	INV 30008-CLEAN SUMPS 5/12 & 5/16/11	Jun,2011
33311	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,922.50	512100	30008	INV 30008-CLEAN SUMPS 5/12 & 5/16/11	Jun,2011
33312	Other	THOMPSON INDUSTRIAL SERVICES LLC				864.50	512100	30009	INV 30009-VACUUM TRENCHES 5/17 & 5/19/11	Jun,2011
33313	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,220.50	512100	30009	INV 30009-VACUUM TRENCHES 5/17 & 5/19/11	Jun,2011
33314	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,501.50	506100	30010	INV 30010-GENERAL CLEANING 5/23 & 5/24/11	Jun,2011
33315	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,968.93	506100	30010	INV 30010-GENERAL CLEANING 5/23 & 5/24/11	Jun,2011
33316	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,974.98	506100	30011	INV 30011-LINE MOLE UNDERFLOW LINE 5/18-5/22/11	Jun,2011
33317	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,321.50	506100	30011	INV 30011-LINE MOLE UNDERFLOW LINE 5/18-5/22/11	Jun,2011
33318	Other	THOMPSON INDUSTRIAL SERVICES LLC				777.00	512100	30128	INV 30128-ID FAN WORK 5/5/11	Jun,2011
33319	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,147.00	512100	30128	INV 30128-ID FAN WORK 5/5/11	Jun,2011
33320	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,557.40	512100	30129	INV 30129-ID FAN WORK 5/5/11	Jun,2011
33321	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,627.00	512100	30129	INV 30129-ID FAN WORK 5/5/11	Jun,2011
33322	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,296.00	506100	30130	INV 30130-VACUUM AIR HEATER DUCT 5/1-5/3/11	Jun,2011
33323	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,260.25	512100	30130	INV 30130-VACUUM AIR HEATER DUCT 5/1-5/3/11	Jun,2011
33324	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,528.05	512100	30131	INV 30131-AIR HEATER WASH 5/3-5/7/11	Jun,2011
33325	Other	THOMPSON INDUSTRIAL SERVICES LLC				23,484.00	512100	30131	INV 30131-AIR HEATER WASH 5/3-5/7/11	Jun,2011
33326	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,426.33	512005	30134	Vacuum hoppers at Trimble (Inv# 30134) 5-27-11 - 5-28-11	Jun,2011
33327	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,596.50	512005	30135	Clean tops of reaction tanks at Trimble (Inv# 30135) 5-23-11 - 5-31-11	Jul,2011
33328	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,970.39	512005	30135	Clean tops of reaction tanks at Trimble (Inv# 30135) 5-23-11 - 5-31-11	Jul,2011
33329	Other	THOMPSON INDUSTRIAL SERVICES LLC				25,098.00	501090	30136	PRB project at Trimble (Inv# 30136)	Jul,2011
33330	Other	THOMPSON INDUSTRIAL SERVICES LLC				777.00	506100	30137	INV 30137-VACUUM & HYDROBLAST DRAINS @ COAL YARD 5/31/11	Jun,2011
33331	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,686.00	506100	30137	INV 30137-VACUUM & HYDROBLAST DRAINS @ COAL YARD 5/31/11	Jun,2011
33332	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,487.40	512005	30138	INV 30138-CLEAN WEIR, CENTER WELL & TEAR DOWN 5/6/11	Jun,2011
33333	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,491.95	512005	30138	INV 30138-CLEAN WEIR, CENTER WELL & TEAR DOWN 5/6/11	Jun,2011
33334	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,349.90	506100	30139	INV 30139-CLEAN THICKNER TANK & WEIR 5/24-5/25/11	Jun,2011
33335	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,909.34	506100	30139	INV 30139-CLEAN THICKNER TANK & WEIR 5/24-5/25/11	Jun,2011
33336	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,720.00	512100	30415	30415 - MC UNIT 3 AIR HEATER WASH	Jul,2011
33337	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,080.00	512100	30415	30415 - MC UNIT 3 AIR HEATER WASH	Jul,2011
33338	Other	THOMPSON INDUSTRIAL SERVICES LLC				546.53	506100	30416	INV 30416-LINE MOLE UNIT 5 6/10/11	Jul,2011
33339	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,640.00	506100	30416	INV 30416-LINE MOLE UNIT 5 6/10/11	Jul,2011
33340	Other	THOMPSON INDUSTRIAL SERVICES LLC				819.00	506100	30417	INV 30417-VACUUM WATER & GRIT UNIT 6 6/9/11	Jul,2011
33341	Other	THOMPSON INDUSTRIAL SERVICES LLC				872.18	506100	30417	INV 30417-VACUUM WATER & GRIT UNIT 6 6/9/11	Jul,2011
33342	Other	THOMPSON INDUSTRIAL SERVICES LLC				749.00	506100	30418	INV 30418-CHANGE BAGS UNIT 6 6/10/11	Jul,2011
33343	Other	THOMPSON INDUSTRIAL SERVICES LLC				765.45	506100	30419	INV 30419-CLEAN LINE UNIT 6 6/11/11	Jul,2011
33344	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,640.00	506100	30419	INV 30419-CLEAN LINE UNIT 6 6/11/11	Jul,2011
33345	Other	THOMPSON INDUSTRIAL SERVICES LLC				728.00	506100	30420	INV 30420-CLEAN ASH PIT UNIT 6 6/11/11	Jul,2011
33346	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,057.05	506100	30420	INV 30420-CLEAN ASH PIT UNIT 6 6/11/11	Jul,2011
33347	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,547.00	506100	30421	INV 30421-VACUUM SERVICES @COAL YARD 6/8-6/9/11	Jul,2011
33348	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,655.05	506100	30421	INV 30421-VACUUM SERVICES @COAL YARD 6/8-6/9/11	Jul,2011
33349	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,133.35	512005	30423	Clean tops of reaction tanks at Trimble (Inv# 30423) 6/1/11	Jul,2011
33350	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,626.75	512005	30424	Waterblast scrubber to reaction tanks at Trimble (Inv# 30424) 6/2/11	Jul,2011
33351	Other	THOMPSON INDUSTRIAL SERVICES LLC				910.00	512100	30425	Clean out holding pit at Trimble (Inv# 30425) 6-2-11	NOV-2011
33352	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,477.25	512100	30425	Clean out holding pit at Trimble (Inv# 30425) 6-2-11	NOV-2011
33353	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,433.25	512005	30426	Clean floor around reaction tanks at Trimble (Inv# 30426) 6/3/11	Jun,2011
33354	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,541.00	506100	30456	INV 30456-WATERBLAS & VACUUM TANKS UNIT 6 6/14/11	Jul,2011
33355	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,256.00	506100	30456	INV 30456-WATERBLAS & VACUUM TANKS UNIT 6 6/14/11	Jul,2011
33356	Other	THOMPSON INDUSTRIAL SERVICES LLC				348.00	506100	30743	INV 30743-VACUUM SERVICES @UNIT 4 6/29/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33357	Other	THOMPSON INDUSTRIAL SERVICES LLC				439.00	506100	30743	INV 30743-VACUUM SERVICES @UNIT 4 6/29/11	Jul,2011
33358	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,441.00	506100	30744	INV 30744-VACUUM ECON HOPPERS UNIT 4 6/29/11	Jul,2011
33359	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,989.30	506100	30744	INV 30744-VACUUM ECON HOPPERS UNIT 4 6/29/11	Jul,2011
33360	Other	THOMPSON INDUSTRIAL SERVICES LLC				236.00	506100	30745	INV 30745-CLEAN PIPE & SWEEP UNIT 5 6/30/11	Jul,2011
33361	Other	THOMPSON INDUSTRIAL SERVICES LLC				273.00	506100	30746	INV 30746-VACUUM ASH UNIT 6 6/29/11	Jul,2011
33362	Other	THOMPSON INDUSTRIAL SERVICES LLC				411.08	506100	30746	INV 30746-VACUUM ASH UNIT 6 6/29/11	Jul,2011
33363	Other	THOMPSON INDUSTRIAL SERVICES LLC				819.00	506100	30747	INV 30747-VACUUM SILO 6/29/11	Jul,2011
33364	Other	THOMPSON INDUSTRIAL SERVICES LLC				872.18	506100	30747	INV 30747-VACUUM SILO 6/29/11	Jul,2011
33365	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,069.70	506100	30748	INV 30748-WATERBLAST & VACUUM STAIRWAY	Jul,2011
33366	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,664.00	506100	30748	INV 30748-WATERBLAST & VACUUM STAIRWAY	Jul,2011
33367	Other	THOMPSON INDUSTRIAL SERVICES LLC				364.00	506100	30749	INV 30749-VACUUM & WASH DOWN B HOUSE 6/23/11	Jul,2011
33368	Other	THOMPSON INDUSTRIAL SERVICES LLC				435.00	506100	30749	INV 30749-VACUUM & WASH DOWN B HOUSE 6/23/11	Jul,2011
33369	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,445.80	506100	30750	INV 30750-HYDROBLAST & VACUUM SILO 6/24/11	Jul,2011
33370	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,368.00	506100	30750	INV 30750-HYDROBLAST & VACUUM SILO 6/24/11	Jul,2011
33371	Other	THOMPSON INDUSTRIAL SERVICES LLC				728.00	506100	30751	INV 30751-CLEAN CONDENSER 6/27/11	Jul,2011
33372	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	506100	30751	INV 30751-CLEAN CONDENSER 6/27/11	Jul,2011
33373	Other	THOMPSON INDUSTRIAL SERVICES LLC				22,880.00	501090	30752	PRB project at Trimble (Inv# 30752), clean blend sumps & man hole pit.	Jul,2011
33374	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,505.13	512100	31079	Vacuuming services at Trimble (inv# 31079)	AUG-2011
33375	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,021.00	512100	31079	Vacuuming services at Trimble (inv# 31079)	AUG-2011
33376	Other	THOMPSON INDUSTRIAL SERVICES LLC				456.50	506100	31081	INV 31081-CHANGE BAG HOUSE AT SPP 7/1/11	AUG-2011
33377	Other	THOMPSON INDUSTRIAL SERVICES LLC				836.00	506100	31082	INV 31082-VACUUM SERVICES @UNIT 6 7/6/11	AUG-2011
33378	Other	THOMPSON INDUSTRIAL SERVICES LLC				989.63	506100	31082	INV 31082-VACUUM SERVICES @UNIT 6 7/6/11	AUG-2011
33379	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,494.20	506100	31083	INV 31083-VACUUM TRENCH LINE MOLE 7/7/11	AUG-2011
33380	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,900.00	506100	31083	INV 31083-VACUUM TRENCH LINE MOLE 7/7/11	AUG-2011
33381	Other	THOMPSON INDUSTRIAL SERVICES LLC				616.00	506100	31084	INV 31084-VACUUM ASH FROM TRUNK LINE 7/14/11	AUG-2011
33382	Other	THOMPSON INDUSTRIAL SERVICES LLC				888.00	506100	31084	INV 31084-VACUUM ASH FROM TRUNK LINE 7/14/11	AUG-2011
33383	Other	THOMPSON INDUSTRIAL SERVICES LLC				880.00	506100	31085	INV 31085-WASH AND VACUUM A AND B 7/15/11	AUG-2011
33384	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,048.35	506100	31085	INV 31085-WASH AND VACUUM A AND B 7/15/11	AUG-2011
33385	Other	THOMPSON INDUSTRIAL SERVICES LLC				776.25	512100	31146	Clean ID fan B at Trimble (Inv# 31146)	AUG-2011
33386	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,112.00	512100	31146	Clean ID fan B at Trimble (Inv# 31146)	AUG-2011
33387	Other	THOMPSON INDUSTRIAL SERVICES LLC				224.00	506100	31147	31147 - MC VACUUM SERVICES UNIT 1	AUG-2011
33388	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	31147	31147 - MC VACUUM SERVICES UNIT 1	May,2011
33389	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,083.38	506100	31149	INV 31149-CLEAN OUT TRASH FROM INSIDE CONDENSER UNIT 6	AUG-2011
33390	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	31150	INV 31150-CHANGE BAGS	AUG-2011
33391	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,429.35	506100	31150	INV 31150-CHANGE BAGS	AUG-2011
33392	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	31151	INV 31151-VACUUM LINE UNIT #4 7/21/11	AUG-2011
33393	Other	THOMPSON INDUSTRIAL SERVICES LLC				625.00	506100	31151	INV 31151-VACUUM LINE UNIT #4 7/21/11	AUG-2011
33394	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	506100	31152	INV 31152-VACUUM SILO @ COAL YARD	AUG-2011
33395	Other	THOMPSON INDUSTRIAL SERVICES LLC				666.00	506100	31152	INV 31152-VACUUM SILO @ COAL YARD	AUG-2011
33396	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,348.65	506100	31153	INV 31153-DESLAG UNIT 6	AUG-2011
33397	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,616.00	506100	31153	INV 31153-DESLAG UNIT 6	AUG-2011
33398	Other	THOMPSON INDUSTRIAL SERVICES LLC				749.25	506100	31154	INV 31154-WATERBLAST BOILER ON LINE UNIT 6	AUG-2011
33399	Other	THOMPSON INDUSTRIAL SERVICES LLC				808.00	506100	31154	INV 31154-WATERBLAST BOILER ON LINE UNIT 6	AUG-2011
33400	Other	THOMPSON INDUSTRIAL SERVICES LLC				757.58	512005	31307	Vacuuming services around stack at Trimble (Inv# 31307)	AUG-2011
33401	Other	THOMPSON INDUSTRIAL SERVICES LLC				866.00	512005	31307	Vacuuming services around stack at Trimble (Inv# 31307)	AUG-2011
33402	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	512005	31308	Vacuuming services at Trimble (Inv# 31308) Deforming tank.	AUG-2011
33403	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.70	512005	31308	Vacuuming services at Trimble (Inv# 31308) Deforming tank.	AUG-2011
33404	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,332.00	501090	31309	PRB project at Trimble (Inv# 31309) July, 2011	AUG-2011
33405	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,998.00	501090	31309	PRB project at Trimble (Inv# 31309) July, 2011	AUG-2011
33406	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,992.99	512100	31310	31310 - MC DESLAG UNIT 1 BOILER	AUG-2011
33407	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,252.00	512100	31310	31310 - MC DESLAG UNIT 1 BOILER	AUG-2011
33408	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,048.95	506100	31312	INV 31312-DESLAG BOILER UNIT 4 7/31/11	AUG-2011
33409	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,212.00	506100	31312	INV 31312-DESLAG BOILER UNIT 4 7/31/11	AUG-2011
33410	Other	THOMPSON INDUSTRIAL SERVICES LLC				616.00	506100	31313	INV 31313-VACUUM ASH FROM SILO & CLEAN OUT LIME SILO	AUG-2011
33411	Other	THOMPSON INDUSTRIAL SERVICES LLC				784.00	506100	31313	INV 31313-VACUUM ASH FROM SILO & CLEAN OUT LIME SILO	Apr,2011



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33412	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,402.63	506100	31314	INV 31314-WASH OUT SILT PUMP	AUG-2011
33413	Other	THOMPSON INDUSTRIAL SERVICES LLC				880.00	506100	31315	INV 31315-VACUUM ASH SILO UNIT 4 7/29/11	AUG-2011
33414	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,337.55	506100	31315	INV 31315-VACUUM ASH SILO UNIT 4 7/29/11	AUG-2011
33415	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,804.00	506100	31316	INV 31316-VACUUM ASH-UNIT 6 7/27-7/28/11	AUG-2011
33416	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,579.43	506100	31316	INV 31316-VACUUM ASH-UNIT 6 7/27-7/28/11	AUG-2011
33417	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,210.00	506100	31436	INV 31436-WASH MUD FROM TURBINE PIT UNIT 4	AUG-2011
33418	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,157.96	506100	31436	INV 31436-WASH MUD FROM TURBINE PIT UNIT 4	AUG-2011
33419	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	31584	INV 31584-VACUUM 5B ASH PIT 8/1/11	Apr,2011
33420	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	506100	31584	INV 31584-VACUUM 5B ASH PIT 8/1/11	AUG-2011
33421	Other	THOMPSON INDUSTRIAL SERVICES LLC				792.00	506100	31585	INV 31585-VACUUM BOTTOM OF SILO & CONVEYOR BELT 8/2/11	Apr,2011
33422	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,187.70	506100	31585	INV 31585-VACUUM BOTTOM OF SILO & CONVEYOR BELT 8/2/11	AUG-2011
33423	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,144.90	506100	31586	INV 31586-CHANGE BAGS IN BAGHOUSE UNIT 5 8/2/11	AUG-2011
33424	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	31587	INV 31587-VACUUM SCREW DRIVE UNIT 6 8/5/11	AUG-2011
33425	Other	THOMPSON INDUSTRIAL SERVICES LLC				391.50	506100	31587	INV 31587-VACUUM SCREW DRIVE UNIT 6 8/5/11	AUG-2011
33426	Other	THOMPSON INDUSTRIAL SERVICES LLC				786.63	506100	31588	INV 31588-EXCHANGE BAGS UNIT 6 8/5/11	AUG-2011
33427	Other	THOMPSON INDUSTRIAL SERVICES LLC				522.00	506100	31589	INV 31589-LINE MOLE REACTION FEED LINE UNIT 6 8/5/11	AUG-2011
33428	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,010.00	506100	31589	INV 31589-LINE MOLE REACTION FEED LINE UNIT 6 8/5/11	AUG-2011
33429	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,012.00	506100	31590	INV 31590-CLEAN FLY ASH UNIT 6 8/5/11	Apr,2011
33430	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,900.13	506100	31590	INV 31590-CLEAN FLY ASH UNIT 6 8/5/11	AUG-2011
33431	Other	THOMPSON INDUSTRIAL SERVICES LLC				268.50	512100	31591	31591 - MC BOILER JOB POSTPONED	AUG-2011
33432	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,593.98	512100	31592	31592 - MC DESLAG BOILER UNIT 1	AUG-2011
33433	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,434.00	512100	31592	31592 - MC DESLAG BOILER UNIT 1	AUG-2011
33434	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,339.54	512100	31593	31593 - MC DESLAG BOILER UNIT 2	AUG-2011
33435	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,616.00	512100	31593	31593 - MC DESLAG BOILER UNIT 2	AUG-2011
33436	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,364.00	512100	31594	31594 - MC VAC ECO HOPPERS	AUG-2011
33437	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,974.97	512100	31594	31594 - MC VAC ECO HOPPERS	AUG-2011
33438	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,733.00	512100	31595	Vacuum fly ash silos at Trimble (Inv# 31595) 8/3/11 - 8/4/11	AUG-2011
33439	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,918.86	512100	31595	Vacuum fly ash silos at Trimble (Inv# 31595) 8/3/11 - 8/4/11	AUG-2011
33440	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,184.00	512011	31596	Vacuum TC2 hoppers at Trimble (Inv# 31596) 8/4/11 - 8/5/11	AUG-2011
33441	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,930.04	512011	31596	Vacuum TC2 hoppers at Trimble (Inv# 31596) 8/4/11 - 8/5/11	AUG-2011
33442	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,414.00	512100	31847	31847 - MC CLEAN HOPPERS	May,2011
33443	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,498.65	512100	31847	31847 - MC CLEAN HOPPERS	SEP-2011
33444	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	512100	31848	31848 - MC CLEAN BASEMENT	SEP-2011
33445	Other	THOMPSON INDUSTRIAL SERVICES LLC				722.25	512100	31848	31848 - MC CLEAN BASEMENT	SEP-2011
33446	Other	THOMPSON INDUSTRIAL SERVICES LLC				252.00	512100	31849	31849 - MC MOBILIZE 2 PUMP TANKS	SEP-2011
33447	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,616.00	512100	31849	31849 - MC MOBILIZE 2 PUMP TANKS	SEP-2011
33448	Other	THOMPSON INDUSTRIAL SERVICES LLC				261.80	506100	31850	31850 - MC VAC TRENCHES	SEP-2011
33449	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	31850	31850 - MC VAC TRENCHES	AUG-2011
33450	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,140.00	512100	31851	31851 - MC LINE MOLE DRAIN	SEP-2011
33451	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,779.00	512100	31851	31851 - MC LINE MOLE DRAIN	SEP-2011
33452	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,405.93	512100	31852	31852 - MC DESLAG UNIT 1 BOILER	SEP-2011
33453	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,737.00	512100	31852	31852 - MC DESLAG UNIT 1 BOILER	SEP-2011
33454	Other	THOMPSON INDUSTRIAL SERVICES LLC				348.00	506100	31854	INV 31854-VACUUM UNIT 4 AREA TRANSFORMER	AUG-2011
33455	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	31854	INV 31854-VACUUM UNIT 4 AREA TRANSFORMER	AUG-2011
33456	Other	THOMPSON INDUSTRIAL SERVICES LLC				415.00	506100	31855	INV 31855-CLEAN ROOF UNIT 4	AUG-2011
33457	Other	THOMPSON INDUSTRIAL SERVICES LLC				560.25	506100	31856	INV 31856-CLEAN CONDENSER UNIT 6	AUG-2011
33458	Other	THOMPSON INDUSTRIAL SERVICES LLC				846.00	506100	31857	INV 31857-CLEAN AB ID FANS UNIT 6	AUG-2011
33459	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,670.00	506100	31857	INV 31857-CLEAN AB ID FANS UNIT 6	AUG-2011
33460	Other	THOMPSON INDUSTRIAL SERVICES LLC				691.00	506100	31858	INV 31858-CLEAN REACTION TANK UNIT 6	AUG-2011
33461	Other	THOMPSON INDUSTRIAL SERVICES LLC				832.50	506100	31858	INV 31858-CLEAN REACTION TANK UNIT 6	AUG-2011
33462	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,257.55	506100	31859	INV 31859-WASH DOWN SLURRY UNIT 5	AUG-2011
33463	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,519.50	506100	31860	INV 31860-LINE MOLE OVERFLOW LINE UNIT 6	AUG-2011
33464	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,733.18	506100	31860	INV 31860-LINE MOLE OVERFLOW LINE UNIT 6	AUG-2011

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33465	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,364.00	512100	31861	Clean flyash on unit 1 at Trimble (Inv# 31861)	SEP-2011
33466	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,055.38	512100	31861	Clean flyash on unit 1 at Trimble (Inv# 31861)	SEP-2011
33467	Other	THOMPSON INDUSTRIAL SERVICES LLC				308.00	512100	31862	Setup & clean Unit 1 economizer branch line at Trimble (Inv# 31862)	SEP-2011
33468	Other	THOMPSON INDUSTRIAL SERVICES LLC				348.00	512100	31862	Setup & clean Unit 1 economizer branch line at Trimble (Inv# 31862)	SEP-2011
33469	Other	THOMPSON INDUSTRIAL SERVICES LLC				748.00	512100	31865	Vacuum line mole line on Unit 1 at Trimble (Inv# 31865)	OCT-2011
33470	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,057.05	512100	31865	Vacuum line mole line on Unit 1 at Trimble (Inv# 31865)	OCT-2011
33471	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,535.63	506100	31867	INV 31867-SCRUBBER A & B SIDE UNIT 6	SEP-2011
33472	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,994.00	506100	31867	INV 31867-SCRUBBER A & B SIDE UNIT 6	SEP-2011
33473	Other	THOMPSON INDUSTRIAL SERVICES LLC				160.00	512100	31868	Wash cone and vacuum at Lab clarifier at Trimble (Inv# 31868)	NOV-2011
33474	Other	THOMPSON INDUSTRIAL SERVICES LLC				176.00	512100	31868	Wash cone and vacuum at Lab clarifier at Trimble (Inv# 31868)	NOV-2011
33475	Other	THOMPSON INDUSTRIAL SERVICES LLC				572.00	512011	31869	Wash tank and vacuum at Unit 2 at Trimble (Inv#31869)	SEP-2011
33476	Other	THOMPSON INDUSTRIAL SERVICES LLC				652.50	512011	31869	Wash tank and vacuum at Unit 2 at Trimble (Inv#31869)	SEP-2011
33477	Other	THOMPSON INDUSTRIAL SERVICES LLC				252.00	512011	31870	Wash and vacuum flyash slurry at Trimble (Inv# 31870)	SEP-2011
33478	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	512011	31870	Wash and vacuum flyash slurry at Trimble (Inv# 31870)	SEP-2011
33479	Other	THOMPSON INDUSTRIAL SERVICES LLC				308.00	512100	31871	Wash and vacuum sludge at water treatment at Trimble (Inv# 31871)	NOV-2011
33480	Other	THOMPSON INDUSTRIAL SERVICES LLC				348.00	512100	31871	Wash and vacuum sludge at water treatment at Trimble (Inv# 31871)	NOV-2011
33481	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,672.50	512100	31872	Vacuum ID Fans A & B at Trimble (Inv#31782)	SEP-2011
33482	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,689.00	512100	31872	Vacuum ID Fans A & B at Trimble (Inv#31782)	SEP-2011
33483	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,153.95	512100	31873	Wash air heaters on Unit 1 at Trimble (Inv# 31873)	SEP-2011
33484	Other	THOMPSON INDUSTRIAL SERVICES LLC				15,294.00	512100	31873	Wash air heaters on Unit 1 at Trimble (Inv# 31873)	SEP-2011
33485	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,060.28	512100	31874	Vacuum precip hoppers at Trimble (Inv# 31874)	SEP-2011
33486	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,460.00	512100	31874	Vacuum precip hoppers at Trimble (Inv# 31874)	SEP-2011
33487	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,084.00	512100	31875	Vacuum A & B side hoppers at Trimble (Inv# 31875) 8/26/11	SEP-2011
33488	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,190.40	512100	31875	Vacuum A & B side hoppers at Trimble (Inv# 31875) 8/26/11	SEP-2011
33489	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,413.00	512100	31876	Vacuum economizer hoppers at Trimble 8/26/11 (Inv# 31876)	SEP-2011
33490	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,848.41	512100	31876	Vacuum economizer hoppers at Trimble 8/26/11 (Inv# 31876)	SEP-2011
33491	Other	THOMPSON INDUSTRIAL SERVICES LLC				450.00	506100	32015	INV 32015-CLEANING SERVICES 8/9/11	SEP-2011
33492	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,086.15	506100	32015	INV 32015-CLEANING SERVICES 8/9/11	SEP-2011
33493	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,723.28	506100	32125	INV 32125-CLEAN B REACTION TANK UNIT 6 8/20/11	SEP-2011
33494	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,121.00	506100	32125	INV 32125-CLEAN B REACTION TANK UNIT 6 8/20/11	SEP-2011
33495	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	32126	INV 32126-CHANGE BAGS IN BAGHOUSE UNIT 4 8/22/11	SEP-2011
33496	Other	THOMPSON INDUSTRIAL SERVICES LLC				589.50	506100	32126	INV 32126-CHANGE BAGS IN BAGHOUSE UNIT 4 8/22/11	SEP-2011
33497	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,000.45	506100	32127	INV 32127-CLEAN & WASH TRENCH OF LIME @ SLURRY TANK 8/24/11	SEP-2011
33498	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	32128	INV 32128-VACUUM TRENCHES UNIT 6 8/24/11	AUG-2011
33499	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,005.45	506100	32128	INV 32128-VACUUM TRENCHES UNIT 6 8/24/11	SEP-2011
33500	Other	THOMPSON INDUSTRIAL SERVICES LLC				792.00	506100	32129	INV 32129-CLEAN OUT TRENCHES IN BASEMENT UNIT 6 8/25/11	AUG-2011
33501	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,187.70	506100	32129	INV 32129-CLEAN OUT TRENCHES IN BASEMENT UNIT 6 8/25/11	SEP-2011
33502	Other	THOMPSON INDUSTRIAL SERVICES LLC				499.50	506100	32130	INV 32130-LANCE DRAIN IN BASEMENT UNIT 3	SEP-2011
33503	Other	THOMPSON INDUSTRIAL SERVICES LLC				808.00	506100	32130	INV 32130-LANCE DRAIN IN BASEMENT UNIT 3	SEP-2011
33504	Other	THOMPSON INDUSTRIAL SERVICES LLC				484.00	506100	32131	INV 32131-CLEAN TRENCHES IN BASEMENT UNIT 5 8/26/11	SEP-2011
33505	Other	THOMPSON INDUSTRIAL SERVICES LLC				522.00	506100	32131	INV 32131-CLEAN TRENCHES IN BASEMENT UNIT 5 8/26/11	SEP-2011
33506	Other	THOMPSON INDUSTRIAL SERVICES LLC				19,500.00	501090	32132	Vacuum coal on PRB project at Trimble (Inv# 32132)	SEP-2011
33507	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	512100	32133	Vacuum sump pump pit at Trimble 8/26/11 (Inv# 32133)	SEP-2011
33508	Other	THOMPSON INDUSTRIAL SERVICES LLC				435.00	512100	32133	Vacuum sump pump pit at Trimble 8/26/11 (Inv# 32133)	SEP-2011
33509	Other	THOMPSON INDUSTRIAL SERVICES LLC				351.00	512100	32135	Vacuum pyrite sump at Trimble (Inv# 32135) 8/28/11	SEP-2011
33510	Other	THOMPSON INDUSTRIAL SERVICES LLC				427.00	512100	32135	Vacuum pyrite sump at Trimble (Inv# 32135) 8/28/11	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33511	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,584.00	512100	32136	Vacuum coal mills and secondary ductwork at Trimble (Inv# 32136) 8/30/11 - 8/31/11	SEP-2011
33512	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,303.25	512100	32136	Vacuum coal mills and secondary ductwork at Trimble (Inv# 32136) 8/30/11 - 8/31/11	SEP-2011
33513	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,778.60	512100	32137	Airheater wash on TC2 8/27/11 - 8/29/11 (Inv# 32137)	SEP-2011
33514	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,697.00	512100	32137	Airheater wash on TC2 8/27/11 - 8/29/11 (Inv# 32137)	SEP-2011
33515	Other	THOMPSON INDUSTRIAL SERVICES LLC				880.00	506100	32443	INV 32443-VACUUM DRAINS @BASEMENT	SEP-2011
33516	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,479.55	506100	32443	INV 32443-VACUUM DRAINS @BASEMENT	SEP-2011
33517	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,696.25	506100	32444	INV 32444-BASET WASH UNIT 6 9/8/11	SEP-2011
33518	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,848.00	506100	32444	INV 32444-BASET WASH UNIT 6 9/8/11	SEP-2011
33519	Other	THOMPSON INDUSTRIAL SERVICES LLC				862.50	506100	32445	INV 32445-CLEAN ASH PIT UNIT 6 9/8/11	SEP-2011
33520	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,030.00	506100	32445	INV 32445-CLEAN ASH PIT UNIT 6 9/8/11	SEP-2011
33521	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,561.65	506100	32446	INV 32446-UNIT 6 AIR HEATER WASH & ID FANS 9/7-9/9/11	SEP-2011
33522	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,408.00	506100	32446	INV 32446-UNIT 6 AIR HEATER WASH & ID FANS 9/7-9/9/11	SEP-2011
33523	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,193.55	512100	32447	32447 - MC DESLAG UNIT 1 AND 2	SEP-2011
33524	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,414.00	512100	32447	32447 - MC DESLAG UNIT 1 AND 2	SEP-2011
33525	Other	THOMPSON INDUSTRIAL SERVICES LLC				813.45	512100	32450	Vacuum line mole at TC2 on 9/6/11. (Inv# 32450)	May,2011
33526	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,616.00	512100	32450	Vacuum line mole at TC2 on 9/6/11. (Inv# 32450)	SEP-2011
33527	Other	THOMPSON INDUSTRIAL SERVICES LLC				528.00	512100	32471	32471 - MC VAC COAL MILL 4D	SEP-2011
33528	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,126.65	512100	32471	32471 - MC VAC COAL MILL 4D	SEP-2011
33529	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,883.55	512100	32629	32629 - MC AIR HEATER WASH	SEP-2011
33530	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,327.00	512100	32629	32629 - MC AIR HEATER WASH	SEP-2011
33531	Other	THOMPSON INDUSTRIAL SERVICES LLC				792.00	512100	32630	Clean up fabric filters at Trimble (Inv# 32630) 9/12/11	SEP-2011
33532	Other	THOMPSON INDUSTRIAL SERVICES LLC				930.90	512100	32630	Clean up fabric filters at Trimble (Inv# 32630) 9/12/11	OCT-2011
33533	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,671.00	506100	32738	INV 32738-VACUUM ECON HOPPERS UNIT 5 9/24-9/25/11	OCT-2011
33534	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,153.31	506100	32738	INV 32738-VACUUM ECON HOPPERS UNIT 5 9/24-9/25/11	OCT-2011
33535	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,043.00	506100	32739	INV 32739-#5 PRECIPITATOR HOPPERS & PULVERIZER MILLS 5A, 5B & 5C DUCTO WORK 9/25/11	OCT-2011
33536	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,798.20	506100	32739	INV 32739-#5 PRECIPITATOR HOPPERS & PULVERIZER MILLS 5A, 5B & 5C DUCTO WORK 9/25/11	OCT-2011
33537	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.35	512100	32826	32826 - MC DESLAG UNIT 1	OCT-2011
33538	Other	THOMPSON INDUSTRIAL SERVICES LLC				606.00	512100	32826	32826 - MC DESLAG UNIT 1	OCT-2011
33539	Other	THOMPSON INDUSTRIAL SERVICES LLC				70.00	512005	32827	32827 - MC CLEAN 1A MODULE SCRUBBER	OCT-2011
33540	Other	THOMPSON INDUSTRIAL SERVICES LLC				200.00	512005	32827	32827 - MC CLEAN 1A MODULE SCRUBBER	OCT-2011
33541	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,320.00	512100	32828	32828 - MC WASH SEAL TROUGH & VAC ASH PIT	OCT-2011
33542	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,480.00	512100	32828	32828 - MC WASH SEAL TROUGH & VAC ASH PIT	OCT-2011
33543	Other	THOMPSON INDUSTRIAL SERVICES LLC				828.00	512005	32829	32829 - MC WASH A & B SCRUBBER	OCT-2011
33544	Other	THOMPSON INDUSTRIAL SERVICES LLC				611.25	512005	32830	32830 - MC WASH INLET DUCT & AID FAN	OCT-2011
33545	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,820.00	512005	32830	32830 - MC WASH INLET DUCT & AID FAN	OCT-2011
33546	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,100.00	512100	32831	Clean floor in room and silo floor with hoppers at Trimble (Inv# 32831)	OCT-2011
33547	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,712.18	512100	32831	Clean floor in room and silo floor with hoppers at Trimble (Inv# 32831)	OCT-2011
33548	Other	THOMPSON INDUSTRIAL SERVICES LLC				880.00	506100	32832	INV 32832-VACUUM SERVICES UNIT 6 9/27 & 9/28/11	OCT-2011
33549	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,384.50	506100	32832	INV 32832-VACUUM SERVICES UNIT 6 9/27 & 9/28/11	OCT-2011
33550	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,760.00	506100	32833	INV 32833-WASH & VACUUM COAL OFF FLOR 9/26-9/28/11	Apr,2011
33551	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,152.25	506100	32833	INV 32833-WASH & VACUUM COAL OFF FLOR 9/26-9/28/11	OCT-2011
33552	Other	THOMPSON INDUSTRIAL SERVICES LLC				627.00	512005	32876	32876 - MC CLEAN SAMPLE POTS	OCT-2011
33553	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,000.00	512005	32876	32876 - MC CLEAN SAMPLE POTS	OCT-2011
33554	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,551.15	512005	32877	32877 - MC VAC STACK UNIT 4	OCT-2011
33555	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,925.00	512005	32877	32877 - MC VAC STACK UNIT 4	OCT-2011
33556	Other	THOMPSON INDUSTRIAL SERVICES LLC				339.00	512100	32878	32878 - MC VAC DEAD AIR SPACE	OCT-2011
33557	Other	THOMPSON INDUSTRIAL SERVICES LLC				556.50	512100	32878	32878 - MC VAC DEAD AIR SPACE	OCT-2011
33558	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,320.00	512100	32879	32879 - MC AIR HEATER WASH	OCT-2011
33559	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,480.00	512100	32879	32879 - MC AIR HEATER WASH	OCT-2011

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33560	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	512100	32894	Vacuum services at Trimble (Inv# 32894) 9/29/11	OCT-2011
33561	Other	THOMPSON INDUSTRIAL SERVICES LLC				899.10	512100	32894	Vacuum services at Trimble (Inv# 32894) 9/29/11	OCT-2011
33562	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,760.00	506100	32895	INV 32895-VACUUM SERVICES 9/30/11	OCT-2011
33563	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,371.60	506100	32895	INV 32895-VACUUM SERVICES 9/30/11	OCT-2011
33564	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,850.00	501090	33048	PRB project work at Trimble, Sept, 2011 (Inv# 33048)	OCT-2011
33565	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,775.00	501090	33048	PRB project work at Trimble, Sept, 2011 (Inv# 33048)	OCT-2011
33566	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	33197	INV 33197-VACUUM LINE UNIT 6 10/2/11	OCT-2011
33567	Other	THOMPSON INDUSTRIAL SERVICES LLC				749.25	506100	33197	INV 33197-VACUUM LINE UNIT 6 10/2/11	OCT-2011
33568	Other	THOMPSON INDUSTRIAL SERVICES LLC				264.00	506100	33198	INV 33198-CLEAN DUCT WORK @5A MILL 10/5/11	OCT-2011
33569	Other	THOMPSON INDUSTRIAL SERVICES LLC				444.00	506100	33198	INV 33198-CLEAN DUCT WORK @5A MILL 10/5/11	OCT-2011
33570	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,050.25	506100	33199	INV 33199-LANCE DRAIN LINE IN CONTROL ROOM & CLEAN	OCT-2011
33571	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,480.00	506100	33199	INV 33199-LANCE DRAIN LINE IN CONTROL ROOM & CLEAN	OCT-2011
33572	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,333.75	506100	33200	INV 33200-CLEAN 6A & 6B REACTION TANKS	OCT-2011
33573	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,768.00	506100	33200	INV 33200-CLEAN 6A & 6B REACTION TANKS	OCT-2011
33574	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,078.00	506100	33201	INV 33201-WATERBLAST & VACUUM SERVICES @UNIT 4	OCT-2011
33575	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,572.98	506100	33201	INV 33201-WATERBLAST & VACUUM SERVICES @UNIT 4	OCT-2011
33576	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,873.24	506100	33202	INV 33202-CLEAN REACTION OVERFLOW LINE 10/6-10/8/11	OCT-2011
33577	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,546.00	506100	33202	INV 33202-CLEAN REACTION OVERFLOW LINE 10/6-10/8/11	OCT-2011
33578	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,056.00	512100	33204	Vacuum 1A & 1F coal feeders at Trimble (33204) 10/8/11	NOV-2011
33579	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,948.00	512100	33204	Vacuum 1A & 1F coal feeders at Trimble (33204) 10/8/11	NOV-2011
33580	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,356.00	512100	33205	Vacuum rock area, alley, basement & precip hopper at Trimble (Inv# 33205) 10/12/11	NOV-2011
33581	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,696.85	512100	33205	Vacuum rock area, alley, basement & precip hopper at Trimble (Inv# 33205) 10/12/11	NOV-2011
33582	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,505.00	512100	33206	Vacuum A/B sides of SCR at Trimble (Inv# 33206) 10/8/11 - 10/9/11	NOV-2011
33583	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,195.20	512100	33206	Vacuum A/B sides of SCR at Trimble (Inv# 33206) 10/8/11 - 10/9/11	NOV-2011
33584	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,304.95	512005	33207	Clean wet/dry B1 & B2 duct at Trimble (Inv# 33207) 10/10/11 - 10/12/11	NOV-2011
33585	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,497.00	512005	33207	Clean wet/dry B1 & B2 duct at Trimble (Inv# 33207) 10/10/11 - 10/12/11	NOV-2011
33586	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,126.35	512005	33208	Waterblast scrubbers at TC1 (Inv# 33208) 10/10/11 - 10/12/11	NOV-2011
33587	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,752.00	512005	33208	Waterblast scrubbers at TC1 (Inv# 33208) 10/10/11 - 10/12/11	NOV-2011
33588	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,101.00	512100	33209	Vacuum unit #1 Penthouse at Trimble (Inv# 33209) 10/10/11 - 10/12/11	NOV-2011
33589	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,403.65	512100	33209	Vacuum unit #1 Penthouse at Trimble (Inv# 33209) 10/10/11 - 10/12/11	NOV-2011
33590	Other	THOMPSON INDUSTRIAL SERVICES LLC				28,787.96	512100	33210	TC1 air heater wash (Inv# 33210) 10/8/11 - 10/11/11	NOV-2011
33591	Other	THOMPSON INDUSTRIAL SERVICES LLC				32,194.60	512100	33210	TC1 air heater wash (Inv# 33210) 10/8/11 - 10/11/11	NOV-2011
33592	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,387.50	512100	33243	33243 - MC VAC SERVICES UNIT 1	OCT-2011
33593	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,058.13	512100	33243	33243 - MC VAC SERVICES UNIT 1	OCT-2011
33594	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,702.70	512100	33244	33244 - MC VAC 10TH FL	OCT-2011
33595	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,755.00	512100	33244	33244 - MC VAC 10TH FL	OCT-2011
33596	Other	THOMPSON INDUSTRIAL SERVICES LLC				480.00	512100	33245	33245 - MC WASH DOWN MAIN FL	OCT-2011
33597	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,597.50	512100	33246	33246 - MC WATERBLAST A BOOSTER FAN	OCT-2011
33598	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,902.50	512100	33246	33246 - MC WATERBLAST A BOOSTER FAN	OCT-2011
33599	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,305.00	512100	33247	33247 - MC WATERBLAST ECON HOPPER	OCT-2011
33600	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,206.25	512100	33247	33247 - MC WATERBLAST ECON HOPPER	OCT-2011
33601	Other	THOMPSON INDUSTRIAL SERVICES LLC				660.00	506100	33248	INV 33248-VACUUM & WASH FLOOR & PAD @BAG HOUSE	OCT-2011
33602	Other	THOMPSON INDUSTRIAL SERVICES LLC				962.93	506100	33248	INV 33248-VACUUM & WASH FLOOR & PAD @BAG HOUSE	OCT-2011
33603	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	506100	33249	INV 33249-VACUUM SCREW DRIVE @FLY ASH SILO 10/23/11	OCT-2011

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33604	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.70	506100	33249	INV 33249-VACUUM SCREW DRIVE @FLY ASH SILO 10/23/11	OCT-2011
33605	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	33250	INV 33250-CHANGE BAGS UNIT 6 10/22/11	OCT-2011
33606	Other	THOMPSON INDUSTRIAL SERVICES LLC				560.25	506100	33250	INV 33250-CHANGE BAGS UNIT 6 10/22/11	OCT-2011
33607	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,730.62	506100	33251	INV 33251-CLEAN RA & 6B REACTION TANKS 10/13-10/21/11	OCT-2011
33608	Other	THOMPSON INDUSTRIAL SERVICES LLC				19,617.00	506100	33251	INV 33251-CLEAN RA & 6B REACTION TANKS 10/13-10/21/11	OCT-2011
33609	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,056.00	512100	33252	Clean boiler by grinder at Trimble (Inv# 33252) 10/17/11	NOV-2011
33610	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,556.25	512100	33252	Clean boiler by grinder at Trimble (Inv# 33252) 10/17/11	NOV-2011
33611	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,486.00	512005	33253	Clean A reaction tank on SDRS at Trimble (Inv# 33253) 10/19/11	NOV-2011
33612	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,253.35	512005	33253	Clean A reaction tank on SDRS at Trimble (Inv# 33253) 10/19/11	NOV-2011
33613	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,131.00	512100	33254	Clean 3rd floor under A/H hoppers and ground floor at ID fans at Trimble (Inv# 33254)	NOV-2011
33614	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,829.00	512100	33254	Clean 3rd floor under A/H hoppers and ground floor at ID fans at Trimble (Inv# 33254)	NOV-2011
33615	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,131.00	512100	33255	Miscellaneous cleaning at Trimble (Inv# 33255) 10/16/11	NOV-2011
33616	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,365.20	512100	33255	Miscellaneous cleaning at Trimble (Inv# 33255) 10/16/11	NOV-2011
33617	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,056.00	512100	33256	Wasn and clean botton of boiler (Inv# 33256) at Trimble 10/16/11	NOV-2011
33618	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,333.80	512100	33256	Wasn and clean botton of boiler (Inv# 33256) at Trimble 10/16/11	NOV-2011
33619	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,412.00	512100	33257	Vacuum coal mill area at Trimble (Inv# 33257) 10/15/11	NOV-2011
33620	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,880.25	512100	33257	Vacuum coal mill area at Trimble (Inv# 33257) 10/15/11	NOV-2011
33621	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,262.00	512100	33258	Vacuum penthouse at Trimble (Inv# 33258) 10/13/11	NOV-2011
33622	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,017.65	512100	33258	Vacuum penthouse at Trimble (Inv# 33258) 10/13/11	NOV-2011
33623	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,184.10	512005	33259	Waterblast scrubbers at Trimble 1 (Inv# 33259) 10/13/11 - 10/18/11	NOV-2011
33624	Other	THOMPSON INDUSTRIAL SERVICES LLC				23,085.00	512005	33259	Waterblast scrubbers at Trimble 1 (Inv# 33259) 10/13/11 - 10/18/11	NOV-2011
33625	Other	THOMPSON INDUSTRIAL SERVICES LLC				24,155.20	512005	33260	Wash ME panels at Trimble (Inv# 33260) 10/13/11 - 10/18/11	NOV-2011
33626	Other	THOMPSON INDUSTRIAL SERVICES LLC				26,607.00	512005	33260	Wash ME panels at Trimble (Inv# 33260) 10/13/11 - 10/18/11	NOV-2011
33627	Other	THOMPSON INDUSTRIAL SERVICES LLC				968.00	512005	33393	SDRS clean A & B Reaction Tanks at Trimble (Inv# 33393)	Feb,2012
33628	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,809.00	512005	33393	SDRS clean A & B Reaction Tanks at Trimble (Inv# 33393)	Feb,2012
33629	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,809.00	512005	33394	SDRS - wash ME panels at Trimble (Inv# 33394)	Feb,2012
33630	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,297.00	512005	33394	SDRS - wash ME panels at Trimble (Inv# 33394)	Feb,2012
33631	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,327.25	512100	33397	33397 - MC WATER BLAST SERVICES	NOV-2011
33632	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,424.00	512100	33397	33397 - MC WATER BLAST SERVICES	NOV-2011
33633	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,187.00	512100	33398	33398 - MC VAC ASH LINE	NOV-2011
33634	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,445.08	512100	33398	33398 - MC VAC ASH LINE	NOV-2011
33635	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,174.50	512100	33399	33399 - MC DESLAG BOILER	NOV-2011
33636	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,818.00	512100	33399	33399 - MC DESLAG BOILER	NOV-2011
33637	Other	THOMPSON INDUSTRIAL SERVICES LLC				442.13	512100	33400	33400 - MC WASH OUT SEAL TAY	NOV-2011
33638	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,411.00	512100	33401	33401 - MC VAC SERVICES UNIT 1	NOV-2011
33639	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,664.58	512100	33401	33401 - MC VAC SERVICES UNIT 1	NOV-2011
33640	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,306.00	512100	33402	33402 - MC VAC UNIT 1 HOPPER	NOV-2011
33641	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,604.43	512100	33402	33402 - MC VAC UNIT 1 HOPPER	NOV-2011
33642	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,475.63	512100	33403	33403 - MC WET/DRY FD FAN	NOV-2011
33643	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,695.00	512100	33403	33403 - MC WET/DRY FD FAN	NOV-2011
33644	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,280.18	512100	33404	33404 - MC UNIT 1 BACKPASS WASH	NOV-2011
33645	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,430.00	512100	33404	33404 - MC UNIT 1 BACKPASS WASH	NOV-2011
33646	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,056.00	506100	33596	INV 33596-VACUUM MILLS UNIT 5 10/27/11	NOV-2011
33647	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,948.05	506100	33596	INV 33596-VACUUM MILLS UNIT 5 10/27/11	NOV-2011
33648	Other	THOMPSON INDUSTRIAL SERVICES LLC				880.00	506100	33597	INV 33597-VACUUM SLURRY TANK RING	NOV-2011
33649	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,118.35	506100	33597	INV 33597-VACUUM SLURRY TANK RING	NOV-2011
33650	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,364.00	512100	33599	33599 - MC VAC SLURRY TRENCHES UNIT 1	NOV-2011
33651	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,979.85	512100	33599	33599 - MC VAC SLURRY TRENCHES UNIT 1	NOV-2011

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33652	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,602.56	512100	33600	33600 - MC DESLAG UNIT 2	NOV-2011
33653	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,121.00	512100	33600	33600 - MC DESLAG UNIT 2	NOV-2011
33654	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,009.20	512005	33601	33601 - MC CLEAN UNIT 1	NOV-2011
33655	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,904.00	512005	33601	33601 - MC CLEAN UNIT 1	NOV-2011
33656	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,000.00	512100	33602	33602 - MC VAC ASH PIT	NOV-2011
33657	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,000.00	512100	33602	33602 - MC VAC ASH PIT	NOV-2011
33658	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,900.00	512100	33603	33603 - MC UNIT 1 AIR HEATER WASH	NOV-2011
33659	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,900.00	512100	33603	33603 - MC UNIT 1 AIR HEATER WASH	NOV-2011
33660	Other	THOMPSON INDUSTRIAL SERVICES LLC				22,301.00	501090	33697	PRB project at coal yard at Trimble (Inv# 33697) October, 2011	NOV-2011
33661	Other	THOMPSON INDUSTRIAL SERVICES LLC				528.00	512100	33698	Clean boiler seal trough at Trimble (inv# 33698)	NOV-2011
33662	Other	THOMPSON INDUSTRIAL SERVICES LLC				912.98	512100	33698	Clean boiler seal trough at Trimble (inv# 33698)	NOV-2011
33663	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,159.88	512100	33699	Vacuum flyash from B side of SCR at Trimble (Inv# 33699)	NOV-2011
33664	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,425.50	512100	33699	Vacuum flyash from B side of SCR at Trimble (Inv# 33699)	NOV-2011
33665	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,219.34	512005	33700	SDRS cleaning at Trimble (Inv# 33700)	NOV-2011
33666	Other	THOMPSON INDUSTRIAL SERVICES LLC				16,905.00	512005	33700	SDRS cleaning at Trimble (Inv# 33700)	NOV-2011
33667	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,115.78	512100	33933	33933 - MC DESLAG N & S OF BOILER UNIT 2	Dec,2011
33668	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,212.00	512100	33933	33933 - MC DESLAG N & S OF BOILER UNIT 2	Dec,2011
33669	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,087.00	512005	33935	33935 - MC UNIT 3 CLEAN DUCTS	NOV-2011
33670	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,278.13	512005	33935	33935 - MC UNIT 3 CLEAN DUCTS	NOV-2011
33671	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,561.63	512005	33936	33936 - MC UNIT 3 BLAST DIRT	Dec,2011
33672	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,125.00	512005	33936	33936 - MC UNIT 3 BLAST DIRT	Dec,2011
33673	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,537.38	512005	33937	33937 - MC VAC SLURRY TRENCHES	Dec,2011
33674	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,992.00	512005	33937	33937 - MC VAC SLURRY TRENCHES	Dec,2011
33675	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,216.03	512100	33938	33938 - MC VAC FLOW TANKS	Dec,2011
33676	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,324.00	512100	33938	33938 - MC VAC FLOW TANKS	Dec,2011
33677	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,151.79	512100	33939	33939 - MC LINE MOLE ASH PD DRAIN	NOV-2011
33678	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,687.00	512100	33939	33939 - MC LINE MOLE ASH PD DRAIN	NOV-2011
33679	Other	THOMPSON INDUSTRIAL SERVICES LLC				771.00	506100	33940	INV 33940-CLEAN LINE WITH FIREHOSE & VACUUM	Dec,2011
33680	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,187.70	506100	33940	INV 33940-CLEAN LINE WITH FIREHOSE & VACUUM	Dec,2011
33681	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	33941	INV 33941-CHANGE BAGS UNIT 4	Dec,2011
33682	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,123.50	506100	33941	INV 33941-CHANGE BAGS UNIT 4	Dec,2011
33683	Other	THOMPSON INDUSTRIAL SERVICES LLC				660.00	506100	33942	INV 33942-VACUUM LINE UNIT 4	Dec,2011
33684	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,273.73	506100	33942	INV 33942-VACUUM LINE UNIT 4	Dec,2011
33685	Other	THOMPSON INDUSTRIAL SERVICES LLC				647.00	506100	33943	INV 33943-VACUUM FLYASH FROM ECON HOPPER	Dec,2011
33686	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,366.88	506100	33943	INV 33943-VACUUM FLYASH FROM ECON HOPPER	Dec,2011
33687	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,219.00	506100	33944	INV 33944-VACUUM DRAIN LINE @ COAL YARD	Dec,2011
33688	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,706.63	506100	33944	INV 33944-VACUUM DRAIN LINE @ COAL YARD	Dec,2011
33689	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,015.63	506100	33945	INV 33945-UNIT 6 REACTION TANKS	Dec,2011
33690	Other	THOMPSON INDUSTRIAL SERVICES LLC				15,290.00	506100	33945	INV 33945-UNIT 6 REACTION TANKS	Dec,2011
33691	Other	THOMPSON INDUSTRIAL SERVICES LLC				748.00	512005	33947	Hose & vacuum flash slurry at Trimble (Inv# 33947)	Feb,2012
33692	Other	THOMPSON INDUSTRIAL SERVICES LLC				998.33	512005	33947	Hose & vacuum flash slurry at Trimble (Inv# 33947)	Feb,2012
33693	Other	THOMPSON INDUSTRIAL SERVICES LLC				616.00	512005	33948	Hose and vacuum stack at Trimble (Inv# 33948)	Feb,2012
33694	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,128.60	512005	33948	Hose and vacuum stack at Trimble (Inv# 33948)	Feb,2012
33695	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,835.00	512152	33949	Vacuum duct work at Trimble 2 (Inv# 33949)	Feb,2012
33696	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,776.95	512152	33949	Vacuum duct work at Trimble 2 (Inv# 33949)	Feb,2012
33697	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,570.75	512005	33950	Wash & vacuum A & B ID fans at TC1 (Inv# 33950)	Feb,2012
33698	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,530.00	512005	33950	Wash & vacuum A & B ID fans at TC1 (Inv# 33950)	Feb,2012
33699	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,384.00	512100	33951	Clean TC1 air heater hoppers (Inv# 33951)	Feb,2012
33700	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,948.81	512100	33951	Clean TC1 air heater hoppers (Inv# 33951)	Feb,2012
33701	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,815.00	512005	33952	Vacuum & hydroblast at Trimble 1 (Inv# 33952)	Feb,2012
33702	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,179.98	512005	33952	Vacuum & hydroblast at Trimble 1 (Inv# 33952)	Feb,2012
33703	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,976.00	512100	33953	TC2 unit air heater wash (Inv# 33953)	Feb,2012
33704	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,682.90	512100	33953	TC2 unit air heater wash (Inv# 33953)	Feb,2012
33705	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,023.03	512005	33954	Vacuum and hydroblast SDRS at TC1 (Inv# 33954)	Feb,2012
33706	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,341.13	512005	33954	Vacuum and hydroblast SDRS at TC1 (Inv# 33954)	Feb,2012
33707	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,720.00	512152	33955	Vacuum TC2 lime silo (Inv# 33955)	Feb,2012
33708	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,606.18	512152	33955	Vacuum TC2 lime silo (Inv# 33955)	Feb,2012
33709	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,778.00	512100	33956	Clean TC1 seal trough (Inv# 33956)	Feb,2012
33710	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,743.80	512100	33956	Clean TC1 seal trough (Inv# 33956)	Feb,2012
33711	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,995.00	512005	33957	Clean A & B sides of SDRS at Trimble (Inv# 33957)	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33712	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,194.43	512005	33957	Clean A & B sides of SDRS at Trimble (Inv# 33957)	Feb,2012
33713	Other	THOMPSON INDUSTRIAL SERVICES LLC				629.00	506100	34231	INV 34231 CHANGE BAGS UNIT 6 11/21/11	Dec,2011
33714	Other	THOMPSON INDUSTRIAL SERVICES LLC				499.50	512005	34232	34232 - MC WATERBLAST UNIT 3	Dec,2011
33715	Other	THOMPSON INDUSTRIAL SERVICES LLC				606.00	512005	34232	34232 - MC WATERBLAST UNIT 3	Dec,2011
33716	Other	THOMPSON INDUSTRIAL SERVICES LLC				182.00	512005	34233	34233 - MC SUPPLY VAC TRUCK FOR EVANS	Dec,2011
33717	Other	THOMPSON INDUSTRIAL SERVICES LLC				440.00	512005	34233	34233 - MC SUPPLY VAC TRUCK FOR EVANS	Dec,2011
33718	Other	THOMPSON INDUSTRIAL SERVICES LLC				19,620.00	501090	34254	PRB project at Trimble (Inv# 34254)	MAR-2012
33719	Other	THOMPSON INDUSTRIAL SERVICES LLC				10,600.00	512100	34357	34357 - MC UNIT 2 AIR HEATER WASH	Dec,2011
33720	Other	THOMPSON INDUSTRIAL SERVICES LLC				15,900.00	512100	34357	34357 - MC UNIT 2 AIR HEATER WASH	Dec,2011
33721	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,476.63	512100	34481	34481 - MC DESLAG UNIT 2	Dec,2011
33722	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,939.00	512100	34481	34481 - MC DESLAG UNIT 2	Dec,2011
33723	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,027.25	512100	34482	Vacuum out two tanks at Trimble (Inv# 34482)	Jan,2012
33724	Other	THOMPSON INDUSTRIAL SERVICES LLC				315.00	512100	34483	Vacuum air dryer for air compressor at Trimble (Inv# 34483)	Jan,2012
33725	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	512100	34483	Vacuum air dryer for air compressor at Trimble (Inv# 34483)	Jan,2012
33726	Other	THOMPSON INDUSTRIAL SERVICES LLC				23,245.85	512100	34484	TC2 air heater wash (Inv# 34484)	Jan,2012
33727	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	34485	INV 34485-VACUUM MAIN FLOOR AROUND ECON HOPPERS UNIT 4	Dec,2011
33728	Other	THOMPSON INDUSTRIAL SERVICES LLC				499.50	506100	34485	INV 34485-VACUUM MAIN FLOOR AROUND ECON HOPPERS UNIT 4	Dec,2011
33729	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,496.00	506100	34486	INV 34486 CLEAN FLY ASH SILO	Dec,2011
33730	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,115.28	506100	34486	INV 34486 CLEAN FLY ASH SILO	Dec,2011
33731	Other	THOMPSON INDUSTRIAL SERVICES LLC				999.00	506100	34487	INV 34487-VACUUM COAL MILLS	Dec,2011
33732	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,717.88	506100	34487	INV 34487-VACUUM COAL MILLS	Dec,2011
33733	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,408.00	506100	34488	INV 34488-VACUUM SERVICES @COAL YARD	Dec,2011
33734	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,971.30	506100	34488	INV 34488-VACUUM SERVICES @COAL YARD	Dec,2011
33735	Other	THOMPSON INDUSTRIAL SERVICES LLC				159.50	506100	34489	INV 34489-FIREHOSE & VACUUM LIME SLURRY TRENCH	Dec,2011
33736	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,134.00	506100	34489	INV 34489-FIREHOSE & VACUUM LIME SLURRY TRENCH	Dec,2011
33737	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,733.00	506100	34491	INV 34491-VACUUM AND WATERBLAST SERVICES @ UNIT 6	Dec,2011
33738	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,083.95	506100	34491	INV 34491-VACUUM AND WATERBLAST SERVICES @ UNIT 6	Dec,2011
33739	Other	THOMPSON INDUSTRIAL SERVICES LLC				742.50	512100	34570	34570 - MC DESLAG UNIT 2	Dec,2011
33740	Other	THOMPSON INDUSTRIAL SERVICES LLC				808.00	512100	34570	34570 - MC DESLAG UNIT 2	Dec,2011
33741	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,012.00	506100	34592	INV 34592-VACUUM COAL MILLS AND CONDENSOR UNIT 5	Dec,2011
33742	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,468.13	506100	34592	INV 34592-VACUUM COAL MILLS AND CONDENSOR UNIT 5	Dec,2011
33743	Other	THOMPSON INDUSTRIAL SERVICES LLC				691.00	506100	34593	INV 34593 VACUUM ECONO HOPPERS UNIT 4	Dec,2011
33744	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,422.90	506100	34593	INV 34593 VACUUM ECONO HOPPERS UNIT 4	Dec,2011
33745	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	34594	INV 34594-WASH OUTLET ON PIPE UNIT 4	Dec,2011
33746	Other	THOMPSON INDUSTRIAL SERVICES LLC				79.65	506100	34594	INV 34594-WASH OUTLET ON PIPE UNIT 4	Dec,2011
33747	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	34595	INV 34595-CLEAN CONDENSOR SIDE A AND B UNIT 4	Apr,2011
33748	Other	THOMPSON INDUSTRIAL SERVICES LLC				336.15	506100	34595	INV 34595-CLEAN CONDENSOR SIDE A AND B UNIT 4	Dec,2011
33749	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,276.00	506100	34596	INV 34596 CLEAN LIME SPILL UNIT 4	Dec,2011
33750	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,095.88	506100	34596	INV 34596 CLEAN LIME SPILL UNIT 4	Dec,2011
33751	Other	THOMPSON INDUSTRIAL SERVICES LLC				986.25	512100	34679	Clean floor and drains in TC2 at Trimble (Inv# 34679)	Jan,2012
33752	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,531.00	512100	34680	Air heater wash at Trimble TC2. Inv#34680	Jan,2012
33753	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,405.25	512100	34680	Air heater wash at Trimble TC2. Inv#34680	Jan,2012
33754	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,892.00	512015	34681	Hose & vacuum lime from ball mill area at Trimble (Inv#34681)	Jan,2012
33755	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,251.13	512015	34681	Hose & vacuum lime from ball mill area at Trimble (Inv#34681)	Jan,2012
33756	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,113.00	512100	34937	34937 - MC DESLAG ON 10TH FL UNIT 1 & 2	Jan,2012
33757	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,287.00	512100	34937	34937 - MC DESLAG ON 10TH FL UNIT 1 & 2	Jan,2012
33758	Other	THOMPSON INDUSTRIAL SERVICES LLC				522.00	506100	34940	INV 34940-CLEAN REACTION OVERFLOW LINE UNIT 5	Jan,2012
33759	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,010.00	506100	34940	INV 34940-CLEAN REACTION OVERFLOW LINE UNIT 5	Jan,2012
33760	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,043.00	506100	34941	INV 34941-CLEAN LIME SPILL UNIT 6	Jan,2012

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33761	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,075.70	506100	34941	INV 34941-CLEAN LIME SPILL UNIT 6	Jan,2012
33762	Other	THOMPSON INDUSTRIAL SERVICES LLC				616.00	512015	34946	Vacuum lime sump and floor at Trimble (Inv# 34946)	Jan,2012
33763	Other	THOMPSON INDUSTRIAL SERVICES LLC				932.40	512015	34946	Vacuum lime sump and floor at Trimble (Inv# 34946)	Jan,2012
33764	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,118.00	512100	34947	Vacuum services at ash silo at Trimble County (Inv# 34947)	Jan,2012
33765	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,443.00	512100	34947	Vacuum services at ash silo at Trimble County (Inv# 34947)	Jan,2012
33766	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,632.00	501090	34948	Monthly PRB project charges at Trimble (Inv# 34948)	Jan,2012
33767	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,948.00	501090	34948	Monthly PRB project charges at Trimble (Inv# 34948)	Jan,2012
33768	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,563.50	512100	35059	35059 - MC DESLAG UNIT 1	Feb,2012
33769	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,868.50	512100	35059	35059 - MC DESLAG UNIT 1	Feb,2012
33770	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,785.38	506100	35060	INV 35060-VACUUM DRAIN & SUMP @ UNIT 6	Jan,2012
33771	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,045.00	506100	35060	INV 35060-VACUUM DRAIN & SUMP @ UNIT 6	Jan,2012
33772	Other	THOMPSON INDUSTRIAL SERVICES LLC				794.48	506100	35061	INV 35061-CHANGE ALL BAGS UNIT 6	Jan,2012
33773	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,621.00	506100	35062	INV 35062-VACUUM & HYDROBLAST SERVICES @ UNIT 6	Jan,2012
33774	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,482.31	506100	35062	INV 35062-VACUUM & HYDROBLAST SERVICES @ UNIT 6	Jan,2012
33775	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,408.00	506100	35063	INV 35063-VACUUM FLY ASH @ UNIT 6	Jan,2012
33776	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,309.70	506100	35063	INV 35063-VACUUM FLY ASH @ UNIT 6	Jan,2012
33777	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,075.25	512100	35066	Clean fly ash bldg pad at TC2 (Inv# 35066)	Jan,2012
33778	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,320.00	512100	35066	Clean fly ash bldg pad at TC2 (Inv# 35066)	Jan,2012
33779	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,011.21	512100	35067	Vacuum and waterblast fly ash in unit one at Trimble (Inv# 35067)	Jan,2012
33780	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,669.00	512100	35067	Vacuum and waterblast fly ash in unit one at Trimble (Inv# 35067)	Jan,2012
33781	Other	THOMPSON INDUSTRIAL SERVICES LLC				16,005.14	512100	35068	TC2 air heater wash at Trimble (Inv# 35068)	Jan,2012
33782	Other	THOMPSON INDUSTRIAL SERVICES LLC				17,995.01	512100	35068	TC2 air heater wash at Trimble (Inv# 35068)	Jan,2012
33783	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,010.00	512100	35214	35214 - MC DESLAG UNIT 1 BURNER	Feb,2012
33784	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,093.50	512100	35214	35214 - MC DESLAG UNIT 1 BURNER	Feb,2012
33785	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,176.00	506100	35215	INV 35215-WATERBLAST 6A REACTION TANK OVERFLOW LINE	Feb,2012
33786	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,330.00	506100	35215	INV 35215-WATERBLAST 6A REACTION TANK OVERFLOW LINE	Feb,2012
33787	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,644.95	512100	35378	Setup & vacuum coal mill at Trimble 1 (Inv# 35378)	Feb,2012
33788	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,786.00	512100	35379	35379 - MC DESLAG UNIT 1 BOILER	Feb,2012
33789	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,813.76	512100	35379	35379 - MC DESLAG UNIT 1 BOILER	Feb,2012
33790	Other	THOMPSON INDUSTRIAL SERVICES LLC				603.00	506100	35390	INV 35390-SETUP & VACUUM 5B & 5C COAL MILLS	Feb,2012
33791	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.70	506100	35390	INV 35390-SETUP & VACUUM 5B & 5C COAL MILLS	Feb,2012
33792	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,613.65	506100	35391	INV 35391-SETUP WATERBLAST UNIT 5 SCRUBBER & TEAR DOWN	Feb,2012
33793	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,711.00	506100	35391	INV 35391-SETUP WATERBLAST UNIT 5 SCRUBBER & TEAR DOWN	Feb,2012
33794	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	35392	INV 35392-VACUUM ASH SILO FLOOR UNIT 6	Feb,2012
33795	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	506100	35392	INV 35392-VACUUM ASH SILO FLOOR UNIT 6	Feb,2012
33796	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,817.50	506100	35393	INV 35393-WATERBLAST & VACUUM #6 REACTION TANK	Feb,2012
33797	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,292.00	506100	35393	INV 35393-WATERBLAST & VACUUM #6 REACTION TANK	Feb,2012
33798	Other	THOMPSON INDUSTRIAL SERVICES LLC				20,164.00	501090	35504	PRB project support labor at Trimble (Inv# 35504) January 2012	Feb,2012
33799	Other	THOMPSON INDUSTRIAL SERVICES LLC				962.92	506100	35505	INV 35505-CLEAN UNIT WHEEL	Feb,2012
33800	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,117.13	506100	35505	INV 35505-CLEAN UNIT WHEEL	Feb,2012
33801	Other	THOMPSON INDUSTRIAL SERVICES LLC				517.00	506100	35506	INV 35506-CHANGE BAGS UNIT 4	Feb,2012
33802	Other	THOMPSON INDUSTRIAL SERVICES LLC				528.00	512100	35507	INV 35507-VACUUM DUCT WORK UNIT 4	Feb,2012
33803	Other	THOMPSON INDUSTRIAL SERVICES LLC				777.00	512100	35507	INV 35507-VACUUM DUCT WORK UNIT 4	Feb,2012
33804	Other	THOMPSON INDUSTRIAL SERVICES LLC				396.00	506100	35508	INV 35508-VACUUM FLY ASH	Feb,2012
33805	Other	THOMPSON INDUSTRIAL SERVICES LLC				607.50	506100	35508	INV 35508-VACUUM FLY ASH	Feb,2012
33806	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	512100	35509	INV 35509-VACUUM EXPANSION JOING & ASH SPILL UNIT 6	Feb,2012
33807	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	512100	35509	INV 35509-VACUUM EXPANSION JOING & ASH SPILL UNIT 6	Feb,2012
33808	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,313.98	506100	35510	INV 35510-WATERBLAST FLOOR DRAINS	Feb,2012



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33809	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,333.00	506100	35510	INV 35510-WATERBLAST FLOOR DRAINS	Feb,2012
33810	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,444.00	512100	35511	INV 35511-VACUUM PENTHOUSE	Feb,2012
33811	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,025.35	512100	35511	INV 35511-VACUUM PENTHOUSE	Feb,2012
33812	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,496.00	512100	35512	INV 35512-CLEAN FAN ROOM FLOOR VACUUM SUMP & WASH DOWN BASEMENT	Feb,2012
33813	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,217.40	512100	35512	INV 35512-CLEAN FAN ROOM FLOOR VACUUM SUMP & WASH DOWN BASEMENT	Feb,2012
33814	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,452.00	512100	35513	INV 35513-VACUUM LIME SLURRY UNIT 4	Feb,2012
33815	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,147.85	512100	35513	INV 35513-VACUUM LIME SLURRY UNIT 4	Feb,2012
33816	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,822.00	512005	35514	INV 35514-HYDROBLAST UNIT 4 SCRUBBER SDRS	Feb,2012
33817	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,627.48	512005	35514	INV 35514-HYDROBLAST UNIT 4 SCRUBBER SDRS	Feb,2012
33818	Other	THOMPSON INDUSTRIAL SERVICES LLC				14,993.00	512100	35515	INV 35515-VACUUM & WATERBLAST UNIT 4 BACKPASS	Feb,2012
33819	Other	THOMPSON INDUSTRIAL SERVICES LLC				17,458.80	512100	35515	INV 35515-VACUUM & WATERBLAST UNIT 4 BACKPASS	Feb,2012
33820	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,673.00	512100	35516	INV 35516-VACUUM UNIT 4 PRECIPS	Feb,2012
33821	Other	THOMPSON INDUSTRIAL SERVICES LLC				20,102.71	512100	35516	INV 35516-VACUUM UNIT 4 PRECIPS	Feb,2012
33822	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,112.78	512100	35606	35606 - MC DESLAG UNIT 1 BOILER	Feb,2012
33823	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,592.00	512100	35606	35606 - MC DESLAG UNIT 1 BOILER	Feb,2012
33824	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,240.00	512100	35607	Lance flyash lines at Trimble (Inv# 35607)	MAR-2012
33825	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,552.50	512100	35608	Vacuum dust around mezzanine on ground floor at Trimble (Inv#35608)	MAR-2012
33826	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,685.63	512100	35608	Vacuum dust around mezzanine on ground floor at Trimble (Inv#35608)	MAR-2012
33827	Other	THOMPSON INDUSTRIAL SERVICES LLC				391.50	512100	35617	INV 35617-TEAR DOWN PIPE & HOSE CLEAN UP UNIT 4	Feb,2012
33828	Other	THOMPSON INDUSTRIAL SERVICES LLC				510.00	506100	35618	INV 35618-VACUUM MATERIAL FROM UNIT 6 TUNNEL	Feb,2012
33829	Other	THOMPSON INDUSTRIAL SERVICES LLC				510.30	506100	35618	INV 35618-VACUUM MATERIAL FROM UNIT 6 TUNNEL	Feb,2012
33830	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.00	506100	35619	INV 35619-VACUUM FEEDER ROOM & WASH DOWN UNIT 6	Feb,2012
33831	Other	THOMPSON INDUSTRIAL SERVICES LLC				729.00	506100	35619	INV 35619-VACUUM FEEDER ROOM & WASH DOWN UNIT 6	Feb,2012
33832	Other	THOMPSON INDUSTRIAL SERVICES LLC				627.50	512100	35620	INV 35620-VACUUM GAS FAN EXPANSION JOINTS UNIT 4	Feb,2012
33833	Other	THOMPSON INDUSTRIAL SERVICES LLC				877.50	512100	35620	INV 35620-VACUUM GAS FAN EXPANSION JOINTS UNIT 4	Feb,2012
33834	Other	THOMPSON INDUSTRIAL SERVICES LLC				353.50	506100	35621	INV 35621-WATERBLAST & VACUUM SUMP UNIT 4	Feb,2012
33835	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,278.00	506100	35621	INV 35621-WATERBLAST & VACUUM SUMP UNIT 4	Feb,2012
33836	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,385.75	512005	35622	INV 35622-WATERBLAST BOOSTER FAN UNIT 4	Feb,2012
33837	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,124.00	512005	35622	INV 35622-WATERBLAST BOOSTER FAN UNIT 4	Feb,2012
33838	Other	THOMPSON INDUSTRIAL SERVICES LLC				595.00	506100	35623	INV 35623-VACUUM COAL FEEDER UNIT 5	Feb,2012
33839	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,048.95	506100	35623	INV 35623-VACUUM COAL FEEDER UNIT 5	Feb,2012
33840	Other	THOMPSON INDUSTRIAL SERVICES LLC				850.00	512005	35624	INV 35624-VACUUM WEIR CENTER WALL & FIRE HOSE	Feb,2012
33841	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,052.30	512005	35624	INV 35624-VACUUM WEIR CENTER WALL & FIRE HOSE	Feb,2012
33842	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,145.00	512100	35625	INV 35625-VACUUM DUCT WORK @UNIT 4	Feb,2012
33843	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,193.23	512100	35625	INV 35625-VACUUM DUCT WORK @UNIT 4	Feb,2012
33844	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,685.30	512100	35626	INV 35626-WASH FD/ID FANS UNIT 4	Feb,2012
33845	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,807.00	512100	35626	INV 35626-WASH FD/ID FANS UNIT 4	Feb,2012
33846	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,985.00	512005	35627	INV 35627-VACUUM DEAD AIR SPACE ON UNIT 4 BOILER	Feb,2012
33847	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,229.60	512100	35627	INV 35627-VACUUM DEAD AIR SPACE ON UNIT 4 BOILER	Feb,2012
33848	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,033.52	512005	35628	INV 35628-CLEAN UNIT 4 THICKNER TANK	Feb,2012
33849	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,598.15	512005	35628	INV 35628-CLEAN UNIT 4 THICKNER TANK	Feb,2012
33850	Other	THOMPSON INDUSTRIAL SERVICES LLC				610.50	512100	35837	Clean fly ash slurry tank at Trimble (Inv. 35837)	MAR-2012
33851	Other	THOMPSON INDUSTRIAL SERVICES LLC				970.50	512100	35837	Clean fly ash slurry tank at Trimble (Inv. 35837)	MAR-2012
33852	Other	THOMPSON INDUSTRIAL SERVICES LLC				325.01	512005	35839	Wash wet/dry interface at scrubber at Trimble (Inv# 35839)	MAR-2012
33853	Other	THOMPSON INDUSTRIAL SERVICES LLC				11,725.18	512100	35841	TC1 air heater wash at Trimble (Inv# 35841)	MAR-2012
33854	Other	THOMPSON INDUSTRIAL SERVICES LLC				17,742.97	512100	35841	TC1 air heater wash at Trimble (Inv# 35841)	MAR-2012
33855	Other	THOMPSON INDUSTRIAL SERVICES LLC				467.50	512100	35842	INV 35842-VACUUM DUCT WORK @UNIT 4	Feb,2012
33856	Other	THOMPSON INDUSTRIAL SERVICES LLC				707.63	512100	35842	INV 35842-VACUUM DUCT WORK @UNIT 4	Feb,2012
33857	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.00	512100	35843	INV 35843-VACUUM TOP OF TANKS	Feb,2012
33858	Other	THOMPSON INDUSTRIAL SERVICES LLC				444.00	512100	35843	INV 35843-VACUUM TOP OF TANKS	Feb,2012
33859	Other	THOMPSON INDUSTRIAL SERVICES LLC				660.00	512005	35844	INV 35844-BLAST & VACUUM BOOSTER FAN B	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33860	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,495.00	512005	35844	INV 35844-BLAST & VACUUM BOOSTER FAN B	Feb,2012
33861	Other	THOMPSON INDUSTRIAL SERVICES LLC				127.50	512100	35845	INV 35845-VACUUM STEAM LINES	Feb,2012
33862	Other	THOMPSON INDUSTRIAL SERVICES LLC				166.50	512100	35845	INV 35845-VACUUM STEAM LINES	Feb,2012
33863	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.00	512100	35846	INV 35846-VACUUM INDUCTION VENT	Feb,2012
33864	Other	THOMPSON INDUSTRIAL SERVICES LLC				550.28	512100	35846	INV 35846-VACUUM INDUCTION VENT	Feb,2012
33865	Other	THOMPSON INDUSTRIAL SERVICES LLC				840.00	512100	35847	INV 35847-VACUUM ASH UNIT 4	Feb,2012
33866	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,037.85	512100	35847	INV 35847-VACUUM ASH UNIT 4	Feb,2012
33867	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,332.88	512005	35848	INV 35848-WATERBLAST & VACUUM DRAIN LINE	Feb,2012
33868	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,773.00	512005	35848	INV 35848-WATERBLAST & VACUUM DRAIN LINE	Feb,2012
33869	Other	THOMPSON INDUSTRIAL SERVICES LLC				373.50	506100	35849	INV 35849-CHANGE BAGS @ BAGHOUSE	MAR-2012
33870	Other	THOMPSON INDUSTRIAL SERVICES LLC				967.50	512100	35850	INV 35850-VACUUM WINDBOX & DUCT WORK	Feb,2012
33871	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,644.63	512100	35850	INV 35850-VACUUM WINDBOX & DUCT WORK	Feb,2012
33872	Other	THOMPSON INDUSTRIAL SERVICES LLC				255.00	512005	35851	INV 35851-LINE MOLE REACTION TANK	MAR-2012
33873	Other	THOMPSON INDUSTRIAL SERVICES LLC				261.00	512005	35851	INV 35851-LINE MOLE REACTION TANK	MAR-2012
33874	Other	THOMPSON INDUSTRIAL SERVICES LLC				467.50	512100	35852	INV 35852-VACUUM MUD FROM DRAIN TRENCH	MAR-2012
33875	Other	THOMPSON INDUSTRIAL SERVICES LLC				478.50	512100	35852	INV 35852-VACUUM MUD FROM DRAIN TRENCH	MAR-2012
33876	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,414.48	512005	35918	35918 - MC CLEAN 4B2 MODULES	MAR-2012
33877	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,861.00	512005	35918	35918 - MC CLEAN 4B2 MODULES	MAR-2012
33878	Other	THOMPSON INDUSTRIAL SERVICES LLC				645.98	512005	35919	35919 - MC LANCE FL DRAINS IN COIL DUCT	MAR-2012
33879	Other	THOMPSON INDUSTRIAL SERVICES LLC				796.00	512005	35919	35919 - MC LANCE FL DRAINS IN COIL DUCT	MAR-2012
33880	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,863.00	512100	35921	INV 35921-FINISH BACKPASS & RINSE STEAM COILS/FD FAN	MAR-2012
33881	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,408.00	512100	35921	INV 35921-FINISH BACKPASS & RINSE STEAM COILS/FD FAN	MAR-2012
33882	Other	THOMPSON INDUSTRIAL SERVICES LLC				252.00	512100	35922	INV 35922-VACUUM TRENCH UNIT 4	MAR-2012
33883	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.00	512100	35922	INV 35922-VACUUM TRENCH UNIT 4	MAR-2012
33884	Other	THOMPSON INDUSTRIAL SERVICES LLC				283.50	506100	35923	INV 35923-VACUUM UNIT 6 FEEDER	MAR-2012
33885	Other	THOMPSON INDUSTRIAL SERVICES LLC				382.50	506100	35923	INV 35923-VACUUM UNIT 6 FEEDER	MAR-2012
33886	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,558.00	512100	35924	INV 35924-VACUUM UNIT 6 ECON HOPPERS	MAR-2012
33887	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,151.60	512100	35924	INV 35924-VACUUM UNIT 6 ECON HOPPERS	MAR-2012
33888	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,913.00	512100	35925	INV 35925-VACUUM AIR HEATER DUCT WORK UNIT 4	MAR-2012
33889	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,429.00	512100	35925	INV 35925-VACUUM AIR HEATER DUCT WORK UNIT 4	MAR-2012
33890	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,447.60	512005	35926	INV 35926 WASH UNIT 6 SCRUBBER MODULES	MAR-2012
33891	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,035.00	512005	35926	INV 35926 WASH UNIT 6 SCRUBBER MODULES	MAR-2012
33892	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,653.80	512100	35927	INV 35927-WASH UNIT 6 BACKPASS	MAR-2012
33893	Other	THOMPSON INDUSTRIAL SERVICES LLC				6,891.00	512100	35927	INV 35927-WASH UNIT 6 BACKPASS	MAR-2012
33894	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,770.80	501090	36116	PRB project at Trimble (inv# 36116) for February, 2012	MAR-2012
33895	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,156.20	501090	36116	PRB project at Trimble (inv# 36116) for February, 2012	MAR-2012
33896	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,095.00	512100	36122	INV 36122-CLEAN ASH PIT-UNIT 4	MAR-2012
33897	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,809.00	512100	36122	INV 36122-CLEAN ASH PIT-UNIT 4	MAR-2012
33898	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,095.00	512100	36123	INV 36123-VACUUM AND WASH BOTTOM OF BOILER AND SEAL TROUGH UNIT 4	MAR-2012
33899	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,187.00	512100	36123	INV 36123-VACUUM AND WASH BOTTOM OF BOILER AND SEAL TROUGH UNIT 4	MAR-2012
33900	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.00	512100	36124	INV 36124-7TH FLOOR DEAD AIR SPACE UNIT 6	MAR-2012
33901	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,790.70	512100	36124	INV 36124-7TH FLOOR DEAD AIR SPACE UNIT 6	MAR-2012
33902	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,482.00	512100	36125	INV 36125-VACUUM & WATERBLAST UNIT 6 PRECIP HOPPERS	MAR-2012
33903	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,262.00	512100	36125	INV 36125-VACUUM & WATERBLAST UNIT 6 PRECIP HOPPERS	MAR-2012
33904	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,885.75	512100	36126	INV 36126-VACUUM & WATERBLAST UNIT 6 ID FANS	MAR-2012
33905	Other	THOMPSON INDUSTRIAL SERVICES LLC				12,806.00	512100	36126	INV 36126-VACUUM & WATERBLAST UNIT 6 ID FANS	MAR-2012
33906	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,657.50	512100	36127	INV 36127-VACUUM UNIT 6 PENTHOUSE	MAR-2012
33907	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,951.18	512100	36127	INV 36127-VACUUM UNIT 6 PENTHOUSE	MAR-2012
33908	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,550.00	512100	36128	INV 36128-WASH BACKPASS UNIT 6	MAR-2012
33909	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,061.00	512100	36128	INV 36128-WASH BACKPASS UNIT 6	MAR-2012
33910	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,594.20	512100	36248	Clean ID fans at Trimble (Inv# 36248)	MAR-2012
33911	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	36265	INV 36265-VACUUM D HOUSE	MAR-2012
33912	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,393.10	506100	36265	INV 36265-VACUUM D HOUSE	MAR-2012
33913	Other	THOMPSON INDUSTRIAL SERVICES LLC				75.00	506100	36266	INV 36266-CHANGE FLY ASH BAGS UNIT 5	MAR-2012
33914	Other	THOMPSON INDUSTRIAL SERVICES LLC				535.00	506100	36266	INV 36266-CHANGE FLY ASH BAGS UNIT 5	MAR-2012

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33915	Other	THOMPSON INDUSTRIAL SERVICES LLC				528.00	506100	36267	INV 36267-VACUUM ECON HOPPER A & B UNIT 4	MAR-2012
33916	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,032.75	506100	36267	INV 36267-VACUUM ECON HOPPER A & B UNIT 4	MAR-2012
33917	Other	THOMPSON INDUSTRIAL SERVICES LLC				340.20	506100	36268	INV 36268-VACUUM FLY ASH TRANSFER LINE UNIT 4	MAR-2012
33918	Other	THOMPSON INDUSTRIAL SERVICES LLC				352.00	506100	36268	INV 36268-VACUUM FLY ASH TRANSFER LINE UNIT 4	MAR-2012
33919	Other	THOMPSON INDUSTRIAL SERVICES LLC				704.00	506100	36269	INV 36269-CLEAN TRENCHES IN BASEMENT UNIT 4	MAR-2012
33920	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,098.00	506100	36269	INV 36269-CLEAN TRENCHES IN BASEMENT UNIT 4	MAR-2012
33921	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,730.70	506100	36270	INV 36270-CLEAN FILTRATE SUMP & TRENCHES UNIT 6	MAR-2012
33922	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,900.00	506100	36270	INV 36270-CLEAN FILTRATE SUMP & TRENCHES UNIT 6	MAR-2012
33923	Other	THOMPSON INDUSTRIAL SERVICES LLC				655.00	506100	36271	INV 36271-TEAR DOWN 2 PIPE RUNS & CLEAN UP UNIT 6	MAR-2012
33924	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,089.20	506100	36272	INV 36272-WATERBLAST & VACUUM SODA ASH TANK & BLDG UNIT 6	MAR-2012
33925	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,480.00	506100	36272	INV 36272-WATERBLAST & VACUUM SODA ASH TANK & BLDG UNIT 6	MAR-2012
33926	Other	THOMPSON INDUSTRIAL SERVICES LLC				603.00	506100	36273	INV 36273-WASH PREHEATER COILS, VACUUM DUCT WORK & WASH FD FANS UNIT 6	MAR-2012
33927	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,165.80	506100	36273	INV 36273-WASH PREHEATER COILS, VACUUM DUCT WORK & WASH FD FANS UNIT 6	MAR-2012
33928	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,262.63	512005	36274	INV 36274-WATERBLAST 6A & 6B OVERFLOW LINES	MAR-2012
33929	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,121.00	512005	36274	INV 36274-WATERBLAST 6A & 6B OVERFLOW LINES	MAR-2012
33930	Other	THOMPSON INDUSTRIAL SERVICES LLC				616.00	506100	36275	INV 36275-CLEAN ASH PIT UNIT 6	MAR-2012
33931	Other	THOMPSON INDUSTRIAL SERVICES LLC				945.00	506100	36275	INV 36275-CLEAN ASH PIT UNIT 6	MAR-2012
33932	Other	THOMPSON INDUSTRIAL SERVICES LLC				442.50	506100	36276	INV 36276-VACUUM FLY ASH TRANSFER LINE UNIT 6	MAR-2012
33933	Other	THOMPSON INDUSTRIAL SERVICES LLC				660.00	506100	36276	INV 36276-VACUUM FLY ASH TRANSFER LINE UNIT 6	MAR-2012
33934	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,014.85	506100	36277	INV 36277-LINE MOLE VACUUM TRENCHES & CULVERTS BETWEEN CR6SPP & 5 THICKNER	MAR-2012
33935	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,806.00	506100	36277	INV 36277-LINE MOLE VACUUM TRENCHES & CULVERTS BETWEEN CR6SPP & 5 THICKNER	MAR-2012
33936	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,263.00	506100	36278	INV 36278-VACUUM & WATERBLAST 6A & 6B REACTION TANKS	MAR-2012
33937	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,340.00	506100	36278	INV 36278-VACUUM & WATERBLAST 6A & 6B REACTION TANKS	MAR-2012
33938	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,483.00	512100	36279	INV 36279-CLEAN PENTHOUSE ROOM	MAR-2012
33939	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,364.00	512100	36279	INV 36279-CLEAN PENTHOUSE ROOM	MAR-2012
33940	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,660.00	512100	36280	INV 36280-CLEAN SEAL TROUGH & TRENCH	MAR-2012
33941	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,867.15	512100	36280	INV 36280-CLEAN SEAL TROUGH & TRENCH	MAR-2012
33942	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,011.00	512005	36281	INV 36281-VACUUM BOTTOM OF 6A & 6B MODULES	MAR-2012
33943	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,878.30	512005	36281	INV 36281-VACUUM BOTTOM OF 6A & 6B MODULES	MAR-2012
33944	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,803.00	506100	36282	INV 36282-VACUUM PRECIP HOPPERS	MAR-2012
33945	Other	THOMPSON INDUSTRIAL SERVICES LLC				4,943.40	512100	36282	INV 36282-VACUUM PRECIP HOPPERS	MAR-2012
33946	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,326.25	512100	36283	INV 36283-UNIT 6 AIR HEATER WASH	MAR-2012
33947	Other	THOMPSON INDUSTRIAL SERVICES LLC				17,920.00	512100	36283	INV 36283-UNIT 6 AIR HEATER WASH	MAR-2012
33948	Other	THOMPSON INDUSTRIAL SERVICES LLC				13,234.70	512005	36284	INV 36284-UNIT 6 THICKNER TANK WASH	MAR-2012
33949	Other	THOMPSON INDUSTRIAL SERVICES LLC				19,134.00	512005	36284	INV 36284-UNIT 6 THICKNER TANK WASH	MAR-2012
33950	Other	THOMPSON INDUSTRIAL SERVICES LLC				242.00	512100	36483	36483 - MC VAC WATER FROM ID FANS	MAR-2012
33951	Other	THOMPSON INDUSTRIAL SERVICES LLC				322.99	512100	36483	36483 - MC VAC WATER FROM ID FANS	MAR-2012
33952	Other	THOMPSON INDUSTRIAL SERVICES LLC				7,422.35	512100	36485	36485 - MC UNIT 1 AIR HEATER WASH	MAR-2012
33953	Other	THOMPSON INDUSTRIAL SERVICES LLC				19,062.00	512100	36485	36485 - MC UNIT 1 AIR HEATER WASH	MAR-2012
33954	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,094.93	512005	36547	INV 36547-CLEAN SODA ASH TANK UNIT 6	MAR-2012
33955	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,527.00	512005	36547	INV 36547-CLEAN SODA ASH TANK UNIT 6	MAR-2012
33956	Other	THOMPSON INDUSTRIAL SERVICES LLC				1,571.00	512005	36548	INV 36548-CLEAN A & B REACTION TANKS UNIT 6	MAR-2012
33957	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,003.18	512005	36548	INV 36548-CLEAN A & B REACTION TANKS UNIT 6	MAR-2012
33958	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,647.75	512100	31853A	31853A - ECON. HOPPERS & AIR HEATER BASKETS	SEP-2011
33959	Other	THOMPSON INDUSTRIAL SERVICES LLC				8,995.00	512100	31853A	31853A - ECON. HOPPERS & AIR HEATER BASKETS	SEP-2011
33960	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,457.00	512100	31853RB	31853RB - MC AIR HEATER WASH 8/3 - 8/4	SEP-2011
33961	Other	THOMPSON INDUSTRIAL SERVICES LLC				15,444.00	512100	31853RB	31853RB - MC AIR HEATER WASH 8/3 - 8/4	SEP-2011
33962	Other	THOMPSON INDUSTRIAL SERVICES LLC				2,583.53	512100	32124RB	32124RB - MC DESLAG BOILER UNITS 1 AND 2	SEP-2011
33963	Other	THOMPSON INDUSTRIAL SERVICES LLC				3,838.00	512100	32124RB	32124RB - MC DESLAG BOILER UNITS 1 AND 2	SEP-2011
33964	Other	THOMPSON INDUSTRIAL SERVICES LLC				5,857.00	506100	34597RB	INV 34597RB-VACUUM ECONO HOPPERS UNIT 5	Jan,2012
33965	Other	THOMPSON INDUSTRIAL SERVICES LLC				9,496.15	506100	34597RB	INV 34597RB-VACUUM ECONO HOPPERS UNIT 5	Jan,2012
33966	Other	THOMPSON INDUSTRIAL SERVICES LLC				348.00	512100	35920RB	INV 35920RB-SEAL TROUGH	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
33967	Other	THOROUGHbred CONTRACTORS				1,376.00	502100	5930	PROVIDE ROOF REPAIRS & RENOVATIONS AS PER YOUR QUOTE # TB-2987 DATED 5/27/11 INCLUDING WATERPROOFING ALL PENETRATIONS	Jul,2011
33968	Other	TIP TOP INDUSTRIAL SERVICES INC				3,319.56	512100	TINV05787	TIP TOP payment needed for INV.#TINV05787 Splice repair	AUG-2011
33969	Other	TIP TOP INDUSTRIAL SERVICES INC				3,000.00	512100	TINV05789	TIP TOP payment needed for INV.#TINV05789 pulley relag	AUG-2011
33970	Other	TIP TOP INDUSTRIAL SERVICES INC				1,873.60	512100	TINV06051	PO needed to pay Tip Top inv TINV06051 (F1 splice repair)	Jul,2011
33971	Other	TIP TOP INDUSTRIAL SERVICES INC				12,561.21	512100	TINV06600	Splice repairs 2 on E & 2 on F1TIP TOP INV.#TINV06600	NOV-2011
33972	Other	TIP TOP INDUSTRIAL SERVICES INC				13,050.10	512015	TINV06637	"B" Limestone Feeder Belt replaced & pulley's reworked Tip Top INV#TINV06637	NOV-2011
33973	Other	TIP TOP INDUSTRIAL SERVICES INC				3,785.63	512100	TINV06664	TIP TOP supplied spare sampler belt and installed	MAR-2012
33974	Other	TIP TOP INDUSTRIAL SERVICES INC				8,919.49	512100	TINV07043	TIP TOP repaired S/R Boom on Feb. 10, 2012	MAR-2012
33975	Other	TNT ENTERTAINMENT LLC				12.00	506100	TNT07001	INSTALL DOOR KERS LGE LOGO'S	Apr,2011
33976	Other	TNT ENTERTAINMENT LLC				34.46	506100	TNT07001	OIL CHANGE WITH FILTER AND ALL FLUIDS AND TOP OFF.	Apr,2011
33977	Other	TODAYS OFFICE PROFESSIONALS				139.67	903930	9197427	Today's Office Professionals - to pay contract labor	Apr,2011
33978	Other	TODAYS OFFICE PROFESSIONALS				7,387.49	903930	9198471	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Apr,2011
33979	Other	TODAYS OFFICE PROFESSIONALS				44,349.57	903930	9222423	Today's Office Professionals - to pay contract labor	Apr,2011
33980	Other	TODAYS OFFICE PROFESSIONALS				999.22	500900	9246826	TUMMONDS: TODAYS: Contract Administrative work for Generation Engineering 2011 Q1	Apr,2011
33981	Other	TODAYS OFFICE PROFESSIONALS				41,443.12	903930	9246831	Today's Office Professionals - to pay contract labor	Apr,2011
33982	Other	TODAYS OFFICE PROFESSIONALS				10,918.15	903930	9246848	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Apr,2011
33983	Other	TODAYS OFFICE PROFESSIONALS				791.29	903930	9247302	Today's Office Professionals - to pay contract labor	Apr,2011
33984	Other	TODAYS OFFICE PROFESSIONALS				1,314.93	903930	9247304	Today's Office Professionals - to pay contract labor	Apr,2011
33985	Other	TODAYS OFFICE PROFESSIONALS				1,121.69	500900	9343396	TUMMONDS: TODAYS: Contract Administrative work for Generation Engineering 2011 Q1	May,2011
33986	Other	TODAYS OFFICE PROFESSIONALS				45,786.75	903930	9343401	Today's Office Professionals - to pay contract labor	Jun,2011
33987	Other	TODAYS OFFICE PROFESSIONALS				9,909.31	903930	9343416	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	May,2011
33988	Other	TODAYS OFFICE PROFESSIONALS				383.83	903930	9343748	Today's Office Professionals - to pay contract labor	Jun,2011
33989	Other	TODAYS OFFICE PROFESSIONALS				1,236.28	903930	9343749	Today's Office Professionals - to pay contract labor	Jun,2011
33990	Other	TODAYS OFFICE PROFESSIONALS				45.73	580100	9343813	Temp help for misc project work -- Safety Summit package distribution and using excel to compile information on items in storage at Iron Mountain	May,2011
33991	Other	TODAYS OFFICE PROFESSIONALS				45.73	880100	9343813	Temp help for misc project work -- Safety Summit package distribution and using excel to compile information on items in storage at Iron Mountain	May,2011
33992	Other	TODAYS OFFICE PROFESSIONALS				91.46	921902	9343813	Temp help for misc project work -- Safety Summit package distribution and using excel to compile information on items in storage at Iron Mountain	May,2011
33993	Other	TODAYS OFFICE PROFESSIONALS				106.70	921903	9343813	Temp help for misc project work -- Safety Summit package distribution and using excel to compile information on items in storage at Iron Mountain	May,2011
33994	Other	TODAYS OFFICE PROFESSIONALS				184.92	903930	9343868	Today's Office Professionals - to pay contract labor	Jun,2011
33995	Other	TODAYS OFFICE PROFESSIONALS				1,393.90	500900	9460920	TODAYS STAFFING: GEN ENG CONTRACT ADMIN SUPPORT: CHAPMAN Q3	Jun,2011
33996	Other	TODAYS OFFICE PROFESSIONALS				10,661.39	903930	9460942	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Jun,2011
33997	Other	TODAYS OFFICE PROFESSIONALS				1,595.56	903930	9461271	Today's Office Professionals - to pay contract labor	Jun,2011
33998	Other	TODAYS OFFICE PROFESSIONALS				906.11	903930	9461386	Today's Office Professionals - to pay contract labor	Jun,2011
33999	Other	TODAYS OFFICE PROFESSIONALS				51,957.29	903930	9509696	Today's Office Professionals - to pay contract labor	Jun,2011
34000	Other	TODAYS OFFICE PROFESSIONALS				1,232.98	500900	9559002	TODAYS STAFFING: GEN ENG CONTRACT ADMIN SUPPORT: CHAPMAN Q3	Jul,2011
34001	Other	TODAYS OFFICE PROFESSIONALS				42,179.71	903930	9559007	Today's Office Professionals - to pay contract labor	Jul,2011

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34002	Other	TODAYS OFFICE PROFESSIONALS				7,765.90	903930	9559020	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Jul,2011
34003	Other	TODAYS OFFICE PROFESSIONALS				3,245.84	903930	9559209	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Jul,2011
34004	Other	TODAYS OFFICE PROFESSIONALS				406.82	903930	9559259	Today's Office Professionals - to pay contract labor	Jul,2011
34005	Other	TODAYS OFFICE PROFESSIONALS				1,421.06	500900	9682975	TODAYS STAFFING: GEN ENG CONTRACT ADMIN SUPPORT: CHAPMAN Q3	AUG-2011
34006	Other	TODAYS OFFICE PROFESSIONALS				45,946.00	903930	9682976	Today's Office Professionals - to pay contract labor	AUG-2011
34007	Other	TODAYS OFFICE PROFESSIONALS				77.67	903930	9683188	Today's Office Professionals - to pay contract labor	AUG-2011
34008	Other	TODAYS OFFICE PROFESSIONALS				2,148.38	903930	9683655	Today's Office Professionals - to pay contract labor	AUG-2011
34009	Other	TODAYS OFFICE PROFESSIONALS				3,717.80	903930	9688331	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	AUG-2011
34010	Other	TODAYS OFFICE PROFESSIONALS				150.00	903930	9688349	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	SEP-2011
34011	Other	TODAYS OFFICE PROFESSIONALS				8,708.10	903930	9761447	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	SEP-2011
34012	Other	TODAYS OFFICE PROFESSIONALS				1,065.05	500900	9785488	TODAYS OFFICE PROFESSIONALS - CHAPMAN - Temporary Contract Labor for Generation Engineering Department.	SEP-2011
34013	Other	TODAYS OFFICE PROFESSIONALS				18,796.37	903930	9785489	Today's Office Professionals - to pay contract labor	OCT-2011
34014	Other	TODAYS OFFICE PROFESSIONALS				6,906.33	903930	9785502	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	SEP-2011
34015	Other	TODAYS OFFICE PROFESSIONALS				3,338.65	903930	9785599	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	SEP-2011
34016	Other	TODAYS OFFICE PROFESSIONALS				344.11	903930	9785636	Today's Office Professionals - to pay contract labor	OCT-2011
34017	Other	TODAYS OFFICE PROFESSIONALS				8,602.17	903930	9786025	Today's Office Professionals - to pay contract labor	OCT-2011
34018	Other	TODAYS OFFICE PROFESSIONALS				18,548.67	903930	9786077	Today's Office Professionals - to pay contract labor	SEP-2011
34019	Other	TODAYS OFFICE PROFESSIONALS				460.00	903930	9816911	Today's Office Professionals - to pay contract labor	OCT-2011
34020	Other	TODAYS OFFICE PROFESSIONALS				575.00	903930	9890635	Today's Office Professionals - to pay contract labor	OCT-2011
34021	Other	TODAYS OFFICE PROFESSIONALS				971.09	500900	9892551	TODAYS OFFICE PROFESSIONALS - CHAPMAN - Temporary Contract Labor for Generation Engineering Department.	NOV-2011
34022	Other	TODAYS OFFICE PROFESSIONALS				7,308.90	903930	9892552	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	OCT-2011
34023	Other	TODAYS OFFICE PROFESSIONALS				8,659.80	903930	9892593	Today's Office Professionals - to pay contract labor	OCT-2011
34024	Other	TODAYS OFFICE PROFESSIONALS				3,144.23	903930	9892615	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	OCT-2011
34025	Other	TODAYS OFFICE PROFESSIONALS				666.18	903930	9892650	Today's Office Professionals - to pay contract labor	OCT-2011
34026	Other	TODAYS OFFICE PROFESSIONALS				8,918.69	903930	9893005	Today's Office Professionals - to pay contract labor	OCT-2011
34027	Other	TODAYS OFFICE PROFESSIONALS				22,061.38	903930	9893051	Today's Office Professionals - to pay contract labor	OCT-2011
34028	Other	TODAYS OFFICE PROFESSIONALS				83.08	908005	9893273	A/C Data Entry (9/26/11-10/02/11) - Tracy Paul	NOV-2011
34029	Other	TODAYS OFFICE PROFESSIONALS				150.00	903930	9897509	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	OCT-2011
34030	Other	TODAYS OFFICE PROFESSIONALS				1,375.63	500900	10049831	TODAYS OFFICE PROFESSIONALS - CHAPMAN - Temporary Contract Labor for Generation Engineering Department.	Dec,2011
34031	Other	TODAYS OFFICE PROFESSIONALS				5,542.32	903930	10049832	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Dec,2011

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34032	Other	TODAYS OFFICE PROFESSIONALS				3,513.44	903930	10049893	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Dec,2011
34033	Other	TODAYS OFFICE PROFESSIONALS				917.05	903930	10049930	Today's Office Professionals - to pay contract labor	NOV-2011
34034	Other	TODAYS OFFICE PROFESSIONALS				8,677.33	903930	10050319	Today's Office Professionals - to pay contract labor	NOV-2011
34035	Other	TODAYS OFFICE PROFESSIONALS				25,903.29	903930	10050371	Today's Office Professionals - to pay contract labor	NOV-2011
34036	Other	TODAYS OFFICE PROFESSIONALS				39.46	908005	10050676	A/C & Com Audit Data Entry (10/03/11-11/06/11) - Tracy Paul (Invoice # 10050676)	Dec,2011
34037	Other	TODAYS OFFICE PROFESSIONALS				947.11	908005	10050676	A/C & Com Audit Data Entry (10/03/11-11/06/11) - Tracy Paul (Invoice # 10050676)	Dec,2011
34038	Other	TODAYS OFFICE PROFESSIONALS				986.58	908005	10050676	A/C & Com Audit Data Entry (10/03/11-11/06/11) - Tracy Paul (Invoice # 10050676)	Dec,2011
34039	Other	TODAYS OFFICE PROFESSIONALS				50.00	903930	10055036	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Dec,2011
34040	Other	TODAYS OFFICE PROFESSIONALS				12,535.37	903930	10077770	Today's Office Professionals - to pay contract labor	Dec,2011
34041	Other	TODAYS OFFICE PROFESSIONALS				234.41	500900	10161558	TODAYS STAFFING: GEN ENG CONTRACT ADMIN SUPPORT: CHAPMAN Q3	Dec,2011
34042	Other	TODAYS OFFICE PROFESSIONALS				888.23	500900	10161558	TODAYS OFFICE PROFESSIONALS - CHAPMAN - Temporary Contract Labor for Generation Engineering Department.	Dec,2011
34043	Other	TODAYS OFFICE PROFESSIONALS				3,328.76	903930	10161559	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Dec,2011
34044	Other	TODAYS OFFICE PROFESSIONALS				2,956.91	903930	10161606	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Dec,2011
34045	Other	TODAYS OFFICE PROFESSIONALS				25,701.57	903930	10161635	Today's Office Professionals - to pay contract labor	Dec,2011
34046	Other	TODAYS OFFICE PROFESSIONALS				672.96	903930	10161636	Today's Office Professionals - to pay contract labor	Dec,2011
34047	Other	TODAYS OFFICE PROFESSIONALS				5,010.34	903930	10161925	Today's Office Professionals - to pay contract labor	Dec,2011
34048	Other	TODAYS OFFICE PROFESSIONALS				1,366.72	903930	10162012	Today's Office Professionals - to pay contract labor	Dec,2011
34049	Other	TODAYS OFFICE PROFESSIONALS				675.01	908005	10162199	Invoice # 10162199 for Tracy Paul's time in Energy Efficiency	Jan,2012
34050	Other	TODAYS OFFICE PROFESSIONALS				675.03	908005	10162199	Invoice # 10162199 for Tracy Paul's time in Energy Efficiency	Jan,2012
34051	Other	TODAYS OFFICE PROFESSIONALS				1,026.81	500900	10268333	TODAYS OFFICE PROFESSIONALS - CHAPMAN - TEMPORARY CONTRACT LABOR FOR THE GENERATION ENGINEERING DEPARTMENT FOR 2012.	Jan,2012
34052	Other	TODAYS OFFICE PROFESSIONALS				1,951.34	903930	10268334	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Jan,2012
34053	Other	TODAYS OFFICE PROFESSIONALS				2,617.37	903930	10268371	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	Jan,2012
34054	Other	TODAYS OFFICE PROFESSIONALS				24,657.35	903930	10268398	Today's Office Professionals - to pay contract labor	Jan,2012
34055	Other	TODAYS OFFICE PROFESSIONALS				727.21	903930	10268399	Today's Office Professionals - to pay contract labor	Jan,2012
34056	Other	TODAYS OFFICE PROFESSIONALS				5,034.70	903930	10268669	Today's Office Professionals - to pay contract labor	Jan,2012
34057	Other	TODAYS OFFICE PROFESSIONALS				1,349.80	903930	10268748	Today's Office Professionals - to pay contract labor	Jan,2012
34058	Other	TODAYS OFFICE PROFESSIONALS				331.49	908005	10268909	Invoice # 10268909 for temporary services - Tracy Paul	Feb,2012
34059	Other	TODAYS OFFICE PROFESSIONALS				1,022.09	908005	10268909	Invoice # 10268909 for temporary services - Tracy Paul	Feb,2012
34060	Other	TODAYS OFFICE PROFESSIONALS				135.01	903002	10268972	Temp MR Help 12/5/11 - 12/25/11	Jan,2012
34061	Other	TODAYS OFFICE PROFESSIONALS				1,458.63	500900	10410138	TODAYS OFFICE PROFESSIONALS - CHAPMAN - TEMPORARY CONTRACT LABOR FOR THE GENERATION ENGINEERING DEPARTMENT FOR 2012.	Feb,2012
34062	Other	TODAYS OFFICE PROFESSIONALS				1,996.76	903930	10410139	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	MAR-2012
34063	Other	TODAYS OFFICE PROFESSIONALS				3,784.10	903930	10410171	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	MAR-2012
34064	Other	TODAYS OFFICE PROFESSIONALS				29,189.28	903930	10410187	Today's Office Professionals - to pay contract labor	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34065	Other	TODAYS OFFICE PROFESSIONALS				901.80	903930	10410188	Today's Office Professionals - to pay contract labor	Feb,2012
34066	Other	TODAYS OFFICE PROFESSIONALS				6,508.46	903930	10410310	Today's Office Professionals - to pay contract labor	Feb,2012
34067	Other	TODAYS OFFICE PROFESSIONALS				1,722.54	903930	10410344	Today's Office Professionals - to pay contract labor	Feb,2012
34068	Other	TODAYS OFFICE PROFESSIONALS				501.40	903930	10439466	Today's Office Professionals - to pay contract labor	MAR-2012
34069	Other	TODAYS OFFICE PROFESSIONALS				1,117.13	500900	10514014	TODAYS OFFICE PROFESSIONALS - CHAPMAN - TEMPORARY CONTRACT LABOR FOR THE GENERATION ENGINEERING DEPARTMENT FOR 2012.	MAR-2012
34070	Other	TODAYS OFFICE PROFESSIONALS				1,933.53	903930	10514015	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	MAR-2012
34071	Other	TODAYS OFFICE PROFESSIONALS				3,013.73	903930	10514028	This is a request to establish a PO number for Todays Office Professionals - amount on account would be \$325,000, linked with contract #46878.	MAR-2012
34072	Other	TODAYS OFFICE PROFESSIONALS				21,138.65	903930	10514033	Today's Office Professionals - to pay contract labor	MAR-2012
34073	Other	TODAYS OFFICE PROFESSIONALS				694.99	903930	10514034	Today's Office Professionals - to pay contract labor	MAR-2012
34074	Other	TODAYS OFFICE PROFESSIONALS				4,952.46	903930	10514035	Today's Office Professionals - to pay contract labor	MAR-2012
34075	Other	TODAYS OFFICE PROFESSIONALS				1,506.75	903930	10514036	Today's Office Professionals - to pay contract labor	MAR-2012
34076	Other	TODAYS OFFICE PROFESSIONALS				-60,410.00	903030		Today's Office Professionals - to pay contract labor	Apr,2011
34077	Other	TOTAL LASER ALIGNMENT LLC				19,400.00	513100	1206	Reverses "J703-0020-0311 Adjustment USD LASER ALIGNMENT & DISTORTION ANALYSIS OF CR UNIT 4 HP-IP TURBINE	Feb,2012
34078	Other	TOWNLEY ENGINEERING AND MFG CO INC				5,990.00	512100	226353IL	REFURBISH 12" SERIES 150 KNIFE GATE VAVLE WITH NEW ACTUATOR PER QUOTE 70611	Aug,2011
34079	Other	TOWNLEY ENGINEERING AND MFG CO INC				177,996.00	512005	229508IL	1 LOT OF CUSTOMER'S 36" PIPING, STRIPPED AND RELINED WITH 1/4" BLACK #2233P RUBBER INSIDE AND ON FACE OF FLANGES WITH WHITE PRIMER PAINT	Mar,2012
34080	Other	TOWNLEY ENGINEERING AND MFG CO INC				1,000.00	512005	229729IL	AMMENDMENT FOR INVOICE 229508 IL	Mar,2012
34081	Other	TOWNSEND TREE SERVICE COMPANY INC				246.80	593004	19381	INVOICE NO. 1-9381 - EQUIP	Apr,2011
34082	Other	TOWNSEND TREE SERVICE COMPANY INC				1,006.83	593004	19381	INVOICE NO. 1-9381 - LABOR	Apr,2011
34083	Other	TOWNSEND TREE SERVICE COMPANY INC				720.00	593004	19395	EQUIP-303	OCT-2011
34084	Other	TOWNSEND TREE SERVICE COMPANY INC				2,260.57	593004	19471	EQUIP-303	May,2011
34085	Other	TOWNSEND TREE SERVICE COMPANY INC				11,036.93	593004	19471	LABOR-301	May,2011
34086	Other	TOWNSEND TREE SERVICE COMPANY INC				60.25	593004	19486	PROJ# 132633- ROUTINE CREWS EQUIP. 303	May,2011
34087	Other	TOWNSEND TREE SERVICE COMPANY INC				684.55	593004	19486	PROJ# 132633- ROUTINE CREWS LABOR 301	May,2011
34088	Other	TOWNSEND TREE SERVICE COMPANY INC				12,379.56	593004	19518	EQUIP-303	May,2011
34089	Other	TOWNSEND TREE SERVICE COMPANY INC				1,156.95	593004	19525	INVOICE NO. 1-9585 - EQUIP	Jun,2011
34090	Other	TOWNSEND TREE SERVICE COMPANY INC				7,748.91	593004	19525	INVOICE NO. 1-9585 - LABOR	Jun,2011
34091	Other	TOWNSEND TREE SERVICE COMPANY INC				210.15	593004	19562	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jun,2011
34092	Other	TOWNSEND TREE SERVICE COMPANY INC				654.75	593004	19562	PROJ# 132633- ROUTINE CREWS LABOR 301	Jun,2011
34093	Other	TOWNSEND TREE SERVICE COMPANY INC				310.20	593004	19563	INVOICE NO. 1-9563 - EQUIP	Jun,2011
34094	Other	TOWNSEND TREE SERVICE COMPANY INC				1,645.38	593004	19563	INVOICE NO. 1-9563 - LABOR	Jun,2011
34095	Other	TOWNSEND TREE SERVICE COMPANY INC				3,762.33	593004	19564	INVOICE NO. 1-9564 - EQUIP	Jun,2011
34096	Other	TOWNSEND TREE SERVICE COMPANY INC				28,721.48	593004	19564	INVOICE NO. 1-9564 - LABOR	Jun,2011
34097	Other	TOWNSEND TREE SERVICE COMPANY INC				52.00	593004	19604	EQUIP-303	Jun,2011
34098	Other	TOWNSEND TREE SERVICE COMPANY INC				236.72	593004	19604	LABOR-301	Jun,2011
34099	Other	TOWNSEND TREE SERVICE COMPANY INC				270.00	593004	19654	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
34100	Other	TOWNSEND TREE SERVICE COMPANY INC				771.16	593004	19654	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
34101	Other	TOWNSEND TREE SERVICE COMPANY INC				788.85	593004	19657	INVOICE NO. 1-9657 -	Jul,2011
34102	Other	TOWNSEND TREE SERVICE COMPANY INC				5,042.71	593004	19657	INVOICE NO. 1-9657 - LABOR	Jul,2011
34103	Other	TOWNSEND TREE SERVICE COMPANY INC				519.23	593004	19658	INVOICE NO. 1-9658 - EQUIP	Jul,2011
34104	Other	TOWNSEND TREE SERVICE COMPANY INC				3,804.95	593004	19658	INVOICE NO. 1-9658 - LABOR	Jul,2011
34105	Other	TOWNSEND TREE SERVICE COMPANY INC				123.90	593004	19659	INVOICE NO. 1-9659 - EQUIP	Jul,2011
34106	Other	TOWNSEND TREE SERVICE COMPANY INC				758.55	593004	19659	INVOICE NO. 1-9659 - LABOR	Jul,2011
34107	Other	TOWNSEND TREE SERVICE COMPANY INC				586.65	593004	19660	INVOICE NO. 1-9660 - EQUIP	Jul,2011
34108	Other	TOWNSEND TREE SERVICE COMPANY INC				2,592.76	593004	19660	INVOICE NO. 1-9660 - LABOR	Jul,2011
34109	Other	TOWNSEND TREE SERVICE COMPANY INC				83.25	592100	19685	INVOICE NO. 1-9685 - EQUIP	Jul,2011
34110	Other	TOWNSEND TREE SERVICE COMPANY INC				436.55	592100	19685	INVOICE NO. 1-9685 - LABOR	Jul,2011
34111	Other	TOWNSEND TREE SERVICE COMPANY INC				720.00	593004	19702	EQUIP-303	Apr,2011
34112	Other	TOWNSEND TREE SERVICE COMPANY INC				797.60	593004	19742	EQUIP-303	AUG-2011
34113	Other	TOWNSEND TREE SERVICE COMPANY INC				2,183.28	593004	19742	LABOR-301	AUG-2011
34114	Other	TOWNSEND TREE SERVICE COMPANY INC				717.03	593004	19756	INVOICE NO. 1-9756 - EQUIP	AUG-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34115	Other	TOWNSEND TREE SERVICE COMPANY INC				4,466.54	593004	19756	INVOICE NO. 1-9756 - LABOR	AUG-2011
34116	Other	TOWNSEND TREE SERVICE COMPANY INC				397.50	593004	19787	INVOICE NO. 1-9787 - EQUIP	AUG-2011
34117	Other	TOWNSEND TREE SERVICE COMPANY INC				1,095.37	593004	19787	INVOICE NO. 1-9787 - LABOR	AUG-2011
34118	Other	TOWNSEND TREE SERVICE COMPANY INC				540.00	593004	19794	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
34119	Other	TOWNSEND TREE SERVICE COMPANY INC				1,320.24	593004	19794	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
34120	Other	TOWNSEND TREE SERVICE COMPANY INC				85.20	593002	19798	INVOICE NO. 1-9798 - EQUIP	AUG-2011
34121	Other	TOWNSEND TREE SERVICE COMPANY INC				873.20	593002	19798	INVOICE NO. 1-9798 - LABOR	AUG-2011
34122	Other	TOWNSEND TREE SERVICE COMPANY INC				357.12	593004	19801	EQUIP-303	AUG-2011
34123	Other	TOWNSEND TREE SERVICE COMPANY INC				1,743.59	593004	19801	LABOR-301	AUG-2011
34124	Other	TOWNSEND TREE SERVICE COMPANY INC				64.80	593004	19845	EQUIP-303	SEP-2011
34125	Other	TOWNSEND TREE SERVICE COMPANY INC				122.76	593004	19845	LABOR-301	SEP-2011
34126	Other	TOWNSEND TREE SERVICE COMPANY INC				717.15	593004	19849	INVOICE NO. 1-9849 - EQUIP	SEP-2011
34127	Other	TOWNSEND TREE SERVICE COMPANY INC				3,548.39	593004	19849	INVOICE NO. 1-9849 - LABOR	SEP-2011
34128	Other	TOWNSEND TREE SERVICE COMPANY INC				221.60	593004	19891	EQUIP-303	SEP-2011
34129	Other	TOWNSEND TREE SERVICE COMPANY INC				631.96	593004	19891	LABOR-301	SEP-2011
34130	Other	TOWNSEND TREE SERVICE COMPANY INC				1,157.70	593004	19892	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
34131	Other	TOWNSEND TREE SERVICE COMPANY INC				7,671.74	593004	19892	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
34132	Other	TOWNSEND TREE SERVICE COMPANY INC				96.40	570100	19925	INVOICE NO. 1-9925 - EQUIP	OCT-2011
34133	Other	TOWNSEND TREE SERVICE COMPANY INC				1,095.28	570100	19925	INVOICE NO. 1-9925 - LABOR	OCT-2011
34134	Other	TOWNSEND TREE SERVICE COMPANY INC				1,123.80	593004	19926	EQUIP-303	SEP-2011
34135	Other	TOWNSEND TREE SERVICE COMPANY INC				2,164.32	593004	19926	LABOR-301	SEP-2011
34136	Other	TOWNSEND TREE SERVICE COMPANY INC				1,147.20	593004	19973	INVOICE NO. 1-9973 - EQUIP	OCT-2011
34137	Other	TOWNSEND TREE SERVICE COMPANY INC				6,568.72	593004	19973	INVOICE NO. 1-9973 - LABOR	OCT-2011
34138	Other	TOWNSEND TREE SERVICE COMPANY INC				728.80	593004	19975	EQUIP-303	OCT-2011
34139	Other	TOWNSEND TREE SERVICE COMPANY INC				1,555.60	593004	19975	LABOR-301	OCT-2011
34140	Other	TOWNSEND TREE SERVICE COMPANY INC				720.00	593004	19990	EQUIP-303	Jul,2011
34141	Other	TOWNSEND TREE SERVICE COMPANY INC				1,405.60	593004	110010	EQUIP-303	NOV-2011
34142	Other	TOWNSEND TREE SERVICE COMPANY INC				2,705.40	593004	110010	LABOR-301	NOV-2011
34143	Other	TOWNSEND TREE SERVICE COMPANY INC				873.20	593004	110016	INVOICE NO. 1-10016 - LABOR	NOV-2011
34144	Other	TOWNSEND TREE SERVICE COMPANY INC				3,055.40	593004	110043	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
34145	Other	TOWNSEND TREE SERVICE COMPANY INC				18,937.57	593004	110091	EQUIP-303	NOV-2011
34146	Other	TOWNSEND TREE SERVICE COMPANY INC				258.30	593004	110128	INVOICE NO. 1-10128 - EQUIP	Dec,2011
34147	Other	TOWNSEND TREE SERVICE COMPANY INC				3,040.82	593004	110128	INVOICE NO. 1-10128 - LABOR	Dec,2011
34148	Other	TOWNSEND TREE SERVICE COMPANY INC				4,206.30	593004	110152	EQUIP-303	Dec,2011
34149	Other	TOWNSEND TREE SERVICE COMPANY INC				34,126.28	593004	110152	LABOR-301	Dec,2011
34150	Other	TOWNSEND TREE SERVICE COMPANY INC				720.00	593004	110215	EQUIP-303	Jan,2012
34151	Other	TOWNSEND TREE SERVICE COMPANY INC				598.60	593004	110218	INVOICE NO. 1-10218 - EQUIP	Jan,2012
34152	Other	TOWNSEND TREE SERVICE COMPANY INC				2,307.69	593004	110218	INVOICE NO. 1-10218 - LABOR	Jan,2012
34153	Other	TOWNSEND TREE SERVICE COMPANY INC				-20.39	593004	110219	INVOICE 110219	Jan,2012
34154	Other	TOWNSEND TREE SERVICE COMPANY INC				67.50	593004	110219	PROJ# 132633- ROUTINE HAZARD CREWS	Jan,2012
34155	Other	TOWNSEND TREE SERVICE COMPANY INC				188.40	593004	110219	INVOICE NO. 1-10016 - EQUIP	NOV-2011
34156	Other	TOWNSEND TREE SERVICE COMPANY INC				2,911.10	593004	110220	EQUIP-303	Jan,2012
34157	Other	TOWNSEND TREE SERVICE COMPANY INC				22,189.95	593004	110220	LABOR-301	Jan,2012
34158	Other	TOWNSEND TREE SERVICE COMPANY INC				242.20	593004	110243	INVOICE NO. 1-10243 - EQUIP	Feb,2012
34159	Other	TOWNSEND TREE SERVICE COMPANY INC				1,858.65	593004	110243	INVOICE NO. 1-10243 - LABOR	Feb,2012
34160	Other	TOWNSEND TREE SERVICE COMPANY INC				180.00	593004	110247	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
34161	Other	TOWNSEND TREE SERVICE COMPANY INC				448.08	593004	110247	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
34162	Other	TOWNSEND TREE SERVICE COMPANY INC				2,122.05	593004	110265	INVOICE NO. 1-10265 - EQUIP	Feb,2012
34163	Other	TOWNSEND TREE SERVICE COMPANY INC				19,127.06	593004	110265	INVOICE NO. 1-10265 - LABOR	Feb,2012
34164	Other	TOWNSEND TREE SERVICE COMPANY INC				126.80	593004	110284	INVOICE NO. 1-10284 - EQUIP	Feb,2012
34165	Other	TOWNSEND TREE SERVICE COMPANY INC				485.36	593004	110284	INVOICE NO. 1-10284 - LABOR	Feb,2012
34166	Other	TOWNSEND TREE SERVICE COMPANY INC				430.05	593004	110285	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
34167	Other	TOWNSEND TREE SERVICE COMPANY INC				2,891.63	593004	110285	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
34168	Other	TOWNSEND TREE SERVICE COMPANY INC				531.00	593004	110355	INVOICE NO. 1-10355 - EQUIP	MAR-2012
34169	Other	TOWNSEND TREE SERVICE COMPANY INC				4,832.98	593004	110355	INVOICE NO. 1-10355 - LABOR	MAR-2012
34170	Other	TOWNSEND TREE SERVICE COMPANY INC				586.65	593004	110398	INVOICE NO. 1-10398 - EQUIP	MAR-2012
34171	Other	TOWNSEND TREE SERVICE COMPANY INC				2,378.63	593004	110398	INVOICE NO. 1-10398 - LABOR	MAR-2012
34172	Other	TOWNSEND TREE SERVICE COMPANY INC				6,969.55	593004	1938284	EQUIP-303	Apr,2011
34173	Other	TOWNSEND TREE SERVICE COMPANY INC				42,738.46	593004	1938284	LABOR-301	Apr,2011
34174	Other	TOWNSEND TREE SERVICE COMPANY INC				268.10	593004	1938385	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Apr,2011
34175	Other	TOWNSEND TREE SERVICE COMPANY INC				1,250.50	593004	1938385	PROJ# 132633- ROUTINE CREWS LABOR 301	Apr,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34176	Other	TOWNSEND TREE SERVICE COMPANY INC				1,077.25	593004	1943839	INVOICE NO. 1-9438/39 - EQUIP	May,2011
34177	Other	TOWNSEND TREE SERVICE COMPANY INC				1,227.90	593004	1943839	INVOICE NO. 1-9438/39 - EQUIP	May,2011
34178	Other	TOWNSEND TREE SERVICE COMPANY INC				8,769.00	593004	1943839	INVOICE NO. 1-9438/39 - LABOR	May,2011
34179	Other	TOWNSEND TREE SERVICE COMPANY INC				10,794.64	593004	1943839	INVOICE NO. 1-9438/39 - LABOR	May,2011
34180	Other	TOWNSEND TREE SERVICE COMPANY INC				5,827.00	593004	1944143	EQUIP-303	Apr,2011
34181	Other	TOWNSEND TREE SERVICE COMPANY INC				37,751.95	593004	1944143	LABOR-301	Apr,2011
34182	Other	TOWNSEND TREE SERVICE COMPANY INC				5,440.00	593004	1945710	EQUIP-303	Dec,2011
34183	Other	TOWNSEND TREE SERVICE COMPANY INC				26,560.00	593004	1945710	LABOR-301	Dec,2011
34184	Other	TOWNSEND TREE SERVICE COMPANY INC				5,440.00	593004	1945731	EQUIP-303	Dec,2011
34185	Other	TOWNSEND TREE SERVICE COMPANY INC				26,560.00	593004	1945731	LABOR-301	Dec,2011
34186	Other	TOWNSEND TREE SERVICE COMPANY INC				653.50	593004	1948182	INVOICE NO. 1-9481/82 - EQUIP	May,2011
34187	Other	TOWNSEND TREE SERVICE COMPANY INC				815.30	593004	1948182	INVOICE NO. 1-9481/82 - EQUIP	May,2011
34188	Other	TOWNSEND TREE SERVICE COMPANY INC				3,874.79	593004	1948182	INVOICE NO. 1-9481/82 - LABOR	May,2011
34189	Other	TOWNSEND TREE SERVICE COMPANY INC				5,194.27	593004	1948182	INVOICE NO. 1-9481/82 - LABOR	May,2011
34190	Other	TOWNSEND TREE SERVICE COMPANY INC				6,130.25	593004	1948384	EQUIP-303	May,2011
34191	Other	TOWNSEND TREE SERVICE COMPANY INC				38,819.23	593004	1948384	LABOR-301	May,2011
34192	Other	TOWNSEND TREE SERVICE COMPANY INC				6,867.78	593004	1952627	EQUIP-303	May,2011
34193	Other	TOWNSEND TREE SERVICE COMPANY INC				41,931.20	593004	1952627	LABOR-301	May,2011
34194	Other	TOWNSEND TREE SERVICE COMPANY INC				312.60	593004	1952829	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jun,2011
34195	Other	TOWNSEND TREE SERVICE COMPANY INC				1,096.72	593004	1952829	PROJ# 132633- ROUTINE CREWS LABOR 301	Jun,2011
34196	Other	TOWNSEND TREE SERVICE COMPANY INC				4,980.05	593004	1956566	EQUIP-303	Jun,2011
34197	Other	TOWNSEND TREE SERVICE COMPANY INC				31,727.30	593004	1956566	LABOR-301	Jun,2011
34198	Other	TOWNSEND TREE SERVICE COMPANY INC				754.25	593004	1960607	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jun,2011
34199	Other	TOWNSEND TREE SERVICE COMPANY INC				2,492.03	593004	1960607	PROJ# 132633- ROUTINE CREWS LABOR 301	Jun,2011
34200	Other	TOWNSEND TREE SERVICE COMPANY INC				1,436.83	593004	1960809	INVOICE NO. 1-9608-09 - EQUIP	Jun,2011
34201	Other	TOWNSEND TREE SERVICE COMPANY INC				10,935.74	593004	1960809	INVOICE NO. 1-9608-09 - LABOR	Jun,2011
34202	Other	TOWNSEND TREE SERVICE COMPANY INC				4,584.38	593004	1961012	EQUIP-303	Jun,2011
34203	Other	TOWNSEND TREE SERVICE COMPANY INC				33,719.89	593004	1961012	LABOR-301	Jun,2011
34204	Other	TOWNSEND TREE SERVICE COMPANY INC				416.00	593004	1965152	EQUIP-303	Jul,2011
34205	Other	TOWNSEND TREE SERVICE COMPANY INC				1,893.76	593004	1965152	LABOR-301	Jul,2011
34206	Other	TOWNSEND TREE SERVICE COMPANY INC				5,620.18	593004	1965556	EQUIP-303	Jul,2011
34207	Other	TOWNSEND TREE SERVICE COMPANY INC				37,070.03	593004	1965556	LABOR-301	Jul,2011
34208	Other	TOWNSEND TREE SERVICE COMPANY INC				683.38	562100	1975051	INVOICE NO. 1-9750-51 - EQUIP	AUG-2011
34209	Other	TOWNSEND TREE SERVICE COMPANY INC				3,336.54	562100	1975051	INVOICE NO. 1-9750-51 - LABOR	AUG-2011
34210	Other	TOWNSEND TREE SERVICE COMPANY INC				1,237.50	593004	1984243	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
34211	Other	TOWNSEND TREE SERVICE COMPANY INC				3,025.55	593004	1984243	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
34212	Other	TOWNSEND TREE SERVICE COMPANY INC				2,593.08	593004	1985354	EQUIP-303	SEP-2011
34213	Other	TOWNSEND TREE SERVICE COMPANY INC				18,260.84	593004	1985354	LABOR-301	SEP-2011
34214	Other	TOWNSEND TREE SERVICE COMPANY INC				3,034.50	593004	1992021	PROJ# 132633- ROUTINE CREWS EQUIP. 303	SEP-2011
34215	Other	TOWNSEND TREE SERVICE COMPANY INC				27,954.45	593004	1992021	PROJ# 132633- ROUTINE CREWS LABOR 301	SEP-2011
34216	Other	TOWNSEND TREE SERVICE COMPANY INC				3,388.40	593004	1992223	EQUIP-303	SEP-2011
34217	Other	TOWNSEND TREE SERVICE COMPANY INC				14,594.05	593004	1992223	LABOR-301	SEP-2011
34218	Other	TOWNSEND TREE SERVICE COMPANY INC				3,512.70	593004	1996667	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
34219	Other	TOWNSEND TREE SERVICE COMPANY INC				39,637.67	593004	1996667	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
34220	Other	TOWNSEND TREE SERVICE COMPANY INC				2,925.30	593004	1996869	EQUIP-303	OCT-2011
34221	Other	TOWNSEND TREE SERVICE COMPANY INC				11,768.95	593004	1996869	LABOR-301	OCT-2011
34222	Other	TOWNSEND TREE SERVICE COMPANY INC				13,676.00	593004	11001112	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
34223	Other	TOWNSEND TREE SERVICE COMPANY INC				25,233.21	593004	11001112	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
34224	Other	TOWNSEND TREE SERVICE COMPANY INC				4,194.50	593004	11001314	EQUIP-303	NOV-2011
34225	Other	TOWNSEND TREE SERVICE COMPANY INC				22,969.83	593004	11001314	LABOR-301	NOV-2011
34226	Other	TOWNSEND TREE SERVICE COMPANY INC				11,284.71	593004	11004445	EQUIP-303	NOV-2011
34227	Other	TOWNSEND TREE SERVICE COMPANY INC				71,995.40	593004	11004445	LABOR-301	NOV-2011
34228	Other	TOWNSEND TREE SERVICE COMPANY INC				12,795.18	593004	11008081	EQUIP-303	NOV-2011
34229	Other	TOWNSEND TREE SERVICE COMPANY INC				76,788.65	593004	11008081	LABOR-301	NOV-2011
34230	Other	TOWNSEND TREE SERVICE COMPANY INC				6,533.65	593004	110129130	EQUIP-303	Dec,2011
34231	Other	TOWNSEND TREE SERVICE COMPANY INC				54,263.92	593004	110129130	LABOR-301	Dec,2011
34232	Other	TOWNSEND TREE SERVICE COMPANY INC				10,880.00	593004	194571724	EQUIP-303	Dec,2011
34233	Other	TOWNSEND TREE SERVICE COMPANY INC				53,120.00	593004	194571724	LABOR-301	Dec,2011
34234	Other	TOWNSEND TREE SERVICE COMPANY INC				5,272.10	593004	196849696	EQUIP-303	Jul,2011
34235	Other	TOWNSEND TREE SERVICE COMPANY INC				32,965.62	593004	196849696	LABOR-301	Jul,2011
34236	Other	TOWNSEND TREE SERVICE COMPANY INC				589.55	593004	196869695	INVOICE NO. 1-9686-9695 - EQUIP	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34237	Other	TOWNSEND TREE SERVICE COMPANY INC				3,223.29	593004	196869695	INVOICE NO. 1-9686-9695 - LABOR	Jul,2011
34238	Other	TOWNSEND TREE SERVICE COMPANY INC				265.10	593004	196879697	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
34239	Other	TOWNSEND TREE SERVICE COMPANY INC				3,012.02	593004	196879697	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
34240	Other	TOWNSEND TREE SERVICE COMPANY INC				1,876.20	593004	197109711	EQUIP-303	Jul,2011
34241	Other	TOWNSEND TREE SERVICE COMPANY INC				5,931.00	593004	197109711	LABOR-301	Jul,2011
34242	Other	TOWNSEND TREE SERVICE COMPANY INC				1,356.10	593004	197459753	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
34243	Other	TOWNSEND TREE SERVICE COMPANY INC				3,947.41	593004	197459753	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
34244	Other	TOWNSEND TREE SERVICE COMPANY INC				704.10	593004	197469757	INVOICE NO. 1-9746-9757 - EQUIP	AUG-2011
34245	Other	TOWNSEND TREE SERVICE COMPANY INC				4,225.64	593004	197469757	INVOICE NO. 1-9746-9757 - LABOR	AUG-2011
34246	Other	TOWNSEND TREE SERVICE COMPANY INC				3,143.35	593004	197479755	EQUIP-303	AUG-2011
34247	Other	TOWNSEND TREE SERVICE COMPANY INC				22,769.97	593004	197479755	LABOR-301	AUG-2011
34248	Other	TOWNSEND TREE SERVICE COMPANY INC				5,428.15	593004	197889795	EQUIP-303	AUG-2011
34249	Other	TOWNSEND TREE SERVICE COMPANY INC				40,996.54	593004	197889795	LABOR-301	AUG-2011
34250	Other	TOWNSEND TREE SERVICE COMPANY INC				315.00	570100	197899796	INVOICE NO. 1-9789-9796 - EQUIP	AUG-2011
34251	Other	TOWNSEND TREE SERVICE COMPANY INC				944.86	570100	197899796	INVOICE NO. 1-9789-9796 - LABOR	AUG-2011
34252	Other	TOWNSEND TREE SERVICE COMPANY INC				2,517.10	593004	198879897	EQUIP-303	SEP-2011
34253	Other	TOWNSEND TREE SERVICE COMPANY INC				14,312.63	593004	198879897	LABOR-301	SEP-2011
34254	Other	TOWNSEND TREE SERVICE COMPANY INC				188.42	593004	500019208	PROJ# 132633- ROUTINE HAZARD CREWS	Jan,2012
34255	Other	TOWNSEND TREE SERVICE COMPANY INC				6,674.55	593004	11024510249	EQUIP-303	Feb,2012
34256	Other	TOWNSEND TREE SERVICE COMPANY INC				50,242.84	593004	11024510249	LABOR-301	Feb,2012
34257	Other	TOWNSEND TREE SERVICE COMPANY INC				306.15	593004	11028110286	INVOICE NO. 1-10286- EQUIP	Feb,2012
34258	Other	TOWNSEND TREE SERVICE COMPANY INC				1,261.87	593004	11028110286	INVOICE NO. 1-10286- LABOR	Feb,2012
34259	Other	TOWNSEND TREE SERVICE COMPANY INC				7,765.25	593004	11028210283	EQUIP-303	Feb,2012
34260	Other	TOWNSEND TREE SERVICE COMPANY INC				61,359.26	593004	11028210283	LABOR-301	Feb,2012
34261	Other	TOWNSEND TREE SERVICE COMPANY INC				9,775.75	593004	11031710325	EQUIP-303	MAR-2012
34262	Other	TOWNSEND TREE SERVICE COMPANY INC				62,254.20	593004	11031710325	LABOR-301	MAR-2012
34263	Other	TOWNSEND TREE SERVICE COMPANY INC				393.60	593004	11031810324	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
34264	Other	TOWNSEND TREE SERVICE COMPANY INC				3,647.28	593004	11031810324	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
34265	Other	TOWNSEND TREE SERVICE COMPANY INC				1,805.14	593004	11034910350	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
34266	Other	TOWNSEND TREE SERVICE COMPANY INC				8,005.83	593004	11034910350	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
34267	Other	TOWNSEND TREE SERVICE COMPANY INC				7,463.45	593004	11035110352	EQUIP-303	MAR-2012
34268	Other	TOWNSEND TREE SERVICE COMPANY INC				57,775.31	593004	11035110352	LABOR-301	MAR-2012
34269	Other	TOWNSEND TREE SERVICE COMPANY INC				223.65	593004	11039610403	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
34270	Other	TOWNSEND TREE SERVICE COMPANY INC				1,853.42	593004	11039610403	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
34271	Other	TOWNSEND TREE SERVICE COMPANY INC				9,810.10	593004	11039910404	EQUIP-303	MAR-2012
34272	Other	TOWNSEND TREE SERVICE COMPANY INC				64,534.28	593004	11039910404	LABOR-301	MAR-2012
34273	Other	TOWNSEND TREE SERVICE COMPANY INC				-1,196.67	593004	1945711CI	EQUIP-303	Feb,2012
34274	Other	TOWNSEND TREE SERVICE COMPANY INC				-5,842.56	593004	1945711CI	LABOR-301	Feb,2012
34275	Other	TOWNSEND TREE SERVICE COMPANY INC				14.88	593004	1945711PBC	EQUIP-303	Feb,2012
34276	Other	TOWNSEND TREE SERVICE COMPANY INC				72.70	593004	1945711PBC	LABOR-301	Feb,2012
34277	Other	TOWNSEND TREE SERVICE COMPANY INC				-92,879.00	593004	Reverses *J703-0100-0311 Adjustment USD	Townsend Tree Services	Apr,2011
34278	Other	Townsend Tree Services				80,000.00	593004	J703-0020-0312 Adjustment USD	Townsend Tree Services	Mar,2012
34279	Other	TRACERCO				6,503.00	834100	J752-0100-0112 Adjustment USD	TRACERCO\770171	Jan,2012
34280	Other	TRACERCO				-6,503.00	834100	Reverses *J752-0100-0311 Adjustment USD	TRACERCO\770171	Apr,2011
34281	Other	TRANE PARTS CTR				264.60	511100	LOI0085937	WARRANTY ON COMP 7144	Oct,2011
34282	Other	TRANS ASH INC				-120.46	514100	19662	19662-MISC WORK MAINT	May,2011
34283	Other	TRANS ASH INC				-10,879.59	514100	19669	MISC STORM REPAIRS & DITCH CLEANING	May,2011
34284	Other	TRANS ASH INC				-197.10	514100	19671	MISC WORK FLUSHED OUT TOE DRAIN PIPES ON NORTH END	May,2011
34285	Other	TRANS ASH INC				11,689.90	514100	J001-0100-0511 Adjustment USD	TRANS ASH INC	May,2011
34286	Other	TRANSCAT				187.00	512100	2960	calibration of i/e test equipment	OCT-2011
34287	Other	TRANSCAT				160.00	512100	544446	Calibrate, Meggar,AVO,Model BM21	AUG-2011
34288	Other	TRANSCAT				450.00	512100	544446	Repair,Meggar,AVO,Model BM21	AUG-2011
34289	Other	TRANSCAT				160.00	512100	554862	Calibrate and Data Megger	SEP-2011
34290	Other	TRANSCAT				175.00	514100	555768	Cal- Fluke 717-30G Pressure Calibrator	SEP-2011
34291	Other	TRANSCAT				475.00	514100	555768	Repair- Fluke 717-30G Pressure Calibrator Quote# BH3GC	SEP-2011
34292	Other	TRANSCAT				95.00	512100	562966	calibration of i/e test equipment	OCT-2011
34293	Other	TRANSCAT				4,417.00	512100	563096	calibration of i/e test equipment	OCT-2011
34294	Other	TRANSCAT				44.99	512100	563487	calibration of i/e test equipment	OCT-2011
34295	Other	TRANSCAT				464.95	512100	563858	calibration of i/e test equipment	OCT-2011

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34296	Other	TRANSCAT				44.99	512100	563943	calibration of i/e test equipment	OCT-2011
34297	Other	TRANSCAT				284.00	512100	564328	calibration of i/e test equipment	OCT-2011
34298	Other	TRANSCAT				59.77	512100	565741	calibration of i/e test equipment	OCT-2011
34299	Other	TRANSCAT				150.00	512100	568600	calibration of i/e test equipment	OCT-2011
34300	Other	TRANSCAT				1,475.35	512100	J752-0100-0312 Adjustment USD	TRANSCAT843131	Mar,2012
34301	Other	TransCentra (formerly Regulus)				650.00	903907	J703-0020-0312 Adjustment USD	TransCentra (formerly Regulus)	Mar,2012
34302	Other	TRANSERV INTERNATIONAL INC				3,010.00	560900	2493	Invoice # 2493 for June 2011 Charges to Perform LG&E Market Flow Impact Study Task Order # 03	AUG-2011
34303	Other	TRANSERV INTERNATIONAL INC				18,204.34	560900	2494	TranServ Labor April-June 2011 Invoice#2494/for BKY/023050	SEP-2011
34304	Other	TRANSERV INTERNATIONAL INC				8,347.50	560900	2498	July Charges for LG&E Market Flow Study #03	AUG-2011
34305	Other	TRANSERV INTERNATIONAL INC				11,439.03	560900	2512	Transmission Operator Compliance Readiness LGE&KU Labor for July	SEP-2011
34306	Other	TRANSERV INTERNATIONAL INC				5,375.56	560900	2515	LG&E Market Flow Impact Study - August - invoice no. 2515	OCT-2011
34307	Other	TRANSERV INTERNATIONAL INC				10,871.44	560900	2516	Invoice # 2516/ Task Order 02 Transmission Operator Compliance Readiness Assessment for LGE-KU Please note hourly rates changed eff 8/8//2011 37.5 Maja N \$150=5625 141.5 Maja N \$157.50=22286.25 15 Earl C\$210=3150	SEP-2011
34308	Other	TRANSERV INTERNATIONAL INC				13,854.32	560900	2535	Operator Compliance Readiness Assessment Process - Sept 2011	NOV-2011
34309	Other	TRANSERV INTERNATIONAL INC				1,378.13	560900	2536	LG&E Market Flow Impact Study - September 2011 - invoice no. 2536	OCT-2011
34310	Other	TRANSERV INTERNATIONAL INC				28,748.79	566900	2555	ITO Transition Project - Task Order #1 Through November - Invoice #2555	Dec,2011
34311	Other	TRANSERV INTERNATIONAL INC				1,547.22	566900	2564	Travel Expenses for Task Order #01 - Invoice #2564	Dec,2011
34312	Other	TRANSERV INTERNATIONAL INC				12,722.85	566900	2572	LKE Task Order #01 - December 2011 - Invoice 2572	Feb,2012
34313	Other	TRANSERV INTERNATIONAL INC				10,282.65	566900	2582	Labor for January 2012 - Invoice #2582	Feb,2012
34314	Other	TRANSERV INTERNATIONAL INC				14,765.23	566900	2586	Labor for February - Invoice 2586	MAR-2012
34315	Other	TRANSPORTATION SERVICES LLC				676.13	908005	0808111	Transportation Services LLC Inv # 080811-1: P/U and return of Thermostats due to Insurance requirements	AUG-2011
34316	Other	TRANSPORTATION SERVICES LLC				6,085.13	908005	0808111	Transportation Services LLC Inv # 080811-1: P/U and return of Thermostats due to Insurance requirements	AUG-2011
34317	Other	TRANSPORTATION SERVICES LLC				22.50	908005	0808112	Transportation Services LLC Inv # 080811-2: P/U and return of Thermostats due to Insurance requirements	AUG-2011
34318	Other	TRANSPORTATION SERVICES LLC				202.50	908005	0808112	Transportation Services LLC Inv # 080811-2: P/U and return of Thermostats due to Insurance requirements	AUG-2011
34319	Other	TRANSPORTATION SERVICES LLC				325.00	506100	03011101	Transportation audit services for Mill Creek Station	AUG-2011
34320	Other	TRANSPORTATION SERVICES LLC				325.00	506100	06011101	Transportation audit services for Mill Creek Station	SEP-2011
34321	Other	TRANSPORTATION SERVICES LLC				325.00	506100	1231201101	Transportation audit services for Mill Creek Station	Jan,2012
34322	Other	TREMCO INC				664.13	818100	92521746	TREMCO-ROOF REPAIRS-MULDRAUGH- INV 92521746 DATED 5/11/2011 (REPAIRED 2 LEAKS IN MULTI-PURPOSE BLDG)	Jun,2011
34323	Other	TREMCO INC				921.91	818100	92526198	TREMCO-ROOF REPAIRS-MAGNOLIA- INV 92526198 DATED 5/18/2011 (WHERE NEW GAS HEATERS WERE INSTALLED)	Jun,2011
34324	Other	TREMCO INC				5,241.58	592100	92609663	Clean and prep roof surface, repair seams and fasteners, seal	SEP-2011
34325	Other	TREMCO INC				-769.30	921004	92645463	DEDUCT SALES TAX	Dec,2011
34326	Other	TREMCO INC				13,590.90	921004	92645463	TREMCO-ROOF INSPECTIONS AND MAINTENANCE	Dec,2011
34327	Other	TREMCO INC				442.75	818100	92686150	TREMCO-BARDSTOWN GAS SERV CTR - ROOF LEAK REPAIRS INV #92686150 DATED 1/31/2012	Feb,2012
34328	Other	TREMCO INC				442.75	570100	92691998	TREMCO - REPAIR ROOF TO STOP LEAK LOCATED AT EAST SIDE OF BLDG-LEAKING INTO LIGHT FIXTURE (INV 92691998 DATED 2/11/2012	Feb,2012
34329	Other	TRI MER CORPORATION				4,084.71	512017	029558	INSPECT 28-H WHIRL-WET	Sep,2011
34330	Other	TRILLIANT NETWORKS INC				1,500.00	908005	90007612	Trillian Inv # 90007612--TNI-Hosting Serv May 1, 2011 through Decmeber 31, 2011	Jun,2011
34331	Other	TRILLIANT NETWORKS INC				28,500.00	908005	90007612	Trillian Inv # 90007612--TNI-Hosting Serv May 1, 2011 through Decmeber 31, 2011	Jun,2011

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34332	Other	TRILLIANT NETWORKS INC				1,500.00	908005	90008413	Trilliant Inv #90008413 -- TNI-Hosting Sevice, May 1, 2011 through December 31,2011; 50% final payment due.	SEP-2011
34333	Other	TRILLIANT NETWORKS INC				28,500.00	908005	90008413	Trilliant Inv #90008413 -- TNI-Hosting Sevice, May 1, 2011 through December 31,2011; 50% final payment due.	SEP-2011
34334	Other	TRINITY CONSULTANTS INC				7,087.38	923100	1037097	invoice #1037097 - GHG mandatory reporting rule - general MRR support services	Apr,2011
34335	Other	TRINITY CONSULTANTS INC				9,446.81	923100	1038242	Invoice #1038242 - GHG Reporting Rule - Compliance and Implementation support	May,2011
34336	Other	TRINITY CONSULTANTS INC				3,600.00	923100	1039337	invoice #1039337 - GHG mandatory reporting rule - compliance and implementation services	May,2011
34337	Other	TRINITY TECHNOLOGIES CORP				2,211.53	921903	2727A	Expenses	May,2011
34338	Other	TRITON SERVICES INC				186.62	511100	4879	HVAC repairs and maintenance at Trimble (Inv# W20883)	Feb,2012
34339	Other	TRITON SERVICES INC				185.88	511100	111101690	Time and material for wk 12/12/11 - 12/16/11 at Trimble (Inv# W20683)	Jan,2012
34340	Other	TRITON SERVICES INC				185.96	553100	500019412	Trimble CT HVAC service and repairs at Trimble (Inv# W19984) 8/29/11 to 9/2/11	OCT-2011
34341	Other	TRITON SERVICES INC				188.10	511100	GIS40102344	HVAC repairs and service at Trimble (Inv# W19983)	OCT-2011
34342	Other	TRITON SERVICES INC				381.10	511100	W18912	To cover costs of cleaning the Troubleshooting the TC2 boiler room elevator gear room A/C Unit	OCT-2011
34343	Other	TRITON SERVICES INC				2,808.00	511100	W19011	HVAC work at Trimble (Inv # W19011) March, 2011	May,2011
34344	Other	TRITON SERVICES INC				12,637.96	511100	W19011	HVAC work at Trimble (Inv # W19011) March, 2011	May,2011
34345	Other	TRITON SERVICES INC				235.24	511100	W19012	B chiller repairs at Trimble (Inv# W19012) March, 2011	May,2011
34346	Other	TRITON SERVICES INC				3,268.36	511100	W19012	B chiller repairs at Trimble (Inv# W19012) March, 2011	May,2011
34347	Other	TRITON SERVICES INC				232.60	511100	W19090	Checked B chiller fan motors at Trimble (Inv# W19090)	May,2011
34348	Other	TRITON SERVICES INC				2,880.00	511100	W19090	Checked B chiller fan motors at Trimble (Inv# W19090)	May,2011
34349	Other	TRITON SERVICES INC				216.00	553100	W19110	Inspect and repair CT9 CO2 skid at Trimble (Inv# W19110)	May,2011
34350	Other	TRITON SERVICES INC				2,921.90	511100	W19110	Inspect and repair CT9 CO2 skid at Trimble (Inv# W19110)	May,2011
34351	Other	TRITON SERVICES INC				576.00	511100	W19132	B chiller fan replacement at Trimble (inv# W19132)	May,2011
34352	Other	TRITON SERVICES INC				3,159.12	511100	W19132	B chiller fan replacement at Trimble (inv# W19132)	May,2011
34353	Other	TRITON SERVICES INC				1,440.00	553100	W19160	Various HVAC work at Trimble (Inv# W19160) 4/25/11 - 4/29/11	May,2011
34354	Other	TRITON SERVICES INC				2,770.76	511100	W19160	Various HVAC work at Trimble (Inv# W19160) 4/25/11 - 4/29/11	May,2011
34355	Other	TRITON SERVICES INC				72.00	553100	W19178	HVAC repairs at Trimble 5/1/11 - 5/6/11 (Inv# W19178)	Jun,2011
34356	Other	TRITON SERVICES INC				2,636.68	511100	W19178	HVAC repairs at Trimble 5/1/11 - 5/6/11 (Inv# W19178)	Jun,2011
34357	Other	TRITON SERVICES INC				504.00	553100	W19199	Various HVAC repairs at Trimble, Inv# W19199, 5/9/11 - 5/13/11	Jun,2011
34358	Other	TRITON SERVICES INC				5,287.18	511100	W19199	Various HVAC repairs at Trimble, Inv# W19199, 5/9/11 - 5/13/11	Jun,2011
34359	Other	TRITON SERVICES INC				4,135.60	511100	W19289	Misc. HVAC repairs at Trimble (Inv# W19289) wk of 5-16-11	Jun,2011
34360	Other	TRITON SERVICES INC				1,305.07	553100	W19290	HVAC repairs at Trimble CTs. (Inv# W19290) thru 5-16-11 to 5-20-11	Jun,2011
34361	Other	TRITON SERVICES INC				600.72	553100	W19304	HVAC repairs at Trimble CTs. (Inv# W19304) thru 5-23-11 to 5-27-11	Jun,2011
34362	Other	TRITON SERVICES INC				3,426.44	511100	W19305	Misc. HVAC repairs at Trimble (Inv# W19305) wk of 5/23/11	Jun,2011
34363	Other	TRITON SERVICES INC				139.54	553100	W19409	CT HVAC unit repairs at Trimble (Inv# W19409)	AUG-2011
34364	Other	TRITON SERVICES INC				374.84	553100	W19409	CT HVAC unit repairs at Trimble (Inv# W19409)	AUG-2011
34365	Other	TRITON SERVICES INC				254.80	553100	W19410	CT HVAC unit repairs at Trimble (Inv# W19410)	AUG-2011
34366	Other	TRITON SERVICES INC				1,156.70	553100	W19410	CT HVAC unit repairs at Trimble (Inv# W19410)	AUG-2011
34367	Other	TRITON SERVICES INC				136.08	511100	W19411	HVAC repairs at Trimble (mux 14) Inv# W19411	AUG-2011
34368	Other	TRITON SERVICES INC				1,554.00	511100	W19411	HVAC repairs at Trimble (mux 14) Inv# W19411	AUG-2011
34369	Other	TRITON SERVICES INC				158.28	511100	W19412	TC2 HVAC repairs at Trimble (Inv# W19412)	AUG-2011
34370	Other	TRITON SERVICES INC				914.15	511100	W19412	TC2 HVAC repairs at Trimble (Inv# W19412)	AUG-2011
34371	Other	TRITON SERVICES INC				2,299.58	553100	W19413	CT HVAC units repair at Trimble (Inv#W19413)	AUG-2011
34372	Other	TRITON SERVICES INC				248.90	511100	W19414	Various HVAC repairs at Trimble (Inv# W19414)	AUG-2011
34373	Other	TRITON SERVICES INC				1,806.00	511100	W19414	Various HVAC repairs at Trimble (Inv# W19414)	AUG-2011
34374	Other	TRITON SERVICES INC				236.11	553100	W19415	CT HVAC unit repairs at Trimble (Inv# W19415)	AUG-2011
34375	Other	TRITON SERVICES INC				1,029.00	553100	W19415	CT HVAC unit repairs at Trimble (Inv# W19415)	AUG-2011
34376	Other	TRITON SERVICES INC				204.40	511100	W19416	Various HVAC repairs at Trimble (Inv# W19416)	AUG-2011
34377	Other	TRITON SERVICES INC				1,470.00	511100	W19416	Various HVAC repairs at Trimble (Inv# W19416)	AUG-2011

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34378	Other	TRITON SERVICES INC				255.24	511100	W19417	Various HVAC repairs at Trimble (Inv# W19417)	AUG-2011
34379	Other	TRITON SERVICES INC				2,262.00	511100	W19417	Various HVAC repairs at Trimble (Inv# W19417)	AUG-2011
34380	Other	TRITON SERVICES INC				75.16	511100	W19418	Various HVAC repairs at Trimble (Inv# W19418)	AUG-2011
34381	Other	TRITON SERVICES INC				258.00	511100	W19418	Various HVAC repairs at Trimble (Inv# W19418)	AUG-2011
34382	Other	TRITON SERVICES INC				969.64	553100	W19506	CT HVAC unit repairs at Trimble (Inv# W19506)	AUG-2011
34383	Other	TRITON SERVICES INC				193.00	511100	W19507	Various HVAC repairs at Trimble (Inv# W19507)	AUG-2011
34384	Other	TRITON SERVICES INC				1,764.00	511100	W19507	Various HVAC repairs at Trimble (Inv# W19507)	AUG-2011
34385	Other	TRITON SERVICES INC				631.34	511100	W19603	Time and material for week 7/18/11 - 7/22/11 at Trimble (Inv# W19603)	AUG-2011
34386	Other	TRITON SERVICES INC				3,302.36	511100	W19603	Time and material for week 7/18/11 - 7/22/11 at Trimble (Inv# W19603)	AUG-2011
34387	Other	TRITON SERVICES INC				122.54	553100	W19604	CT units at Trimble time and material for week of 7/11/11 - 7/15/11 (Inv# W19604)	AUG-2011
34388	Other	TRITON SERVICES INC				1,617.00	553100	W19604	CT units at Trimble time and material for week of 7/11/11 - 7/15/11 (Inv# W19604)	AUG-2011
34389	Other	TRITON SERVICES INC				647.04	553100	W19606	Time and material for Trimble week of 7/11/11 - 7/15/11 (Inv# W19606)	AUG-2011
34390	Other	TRITON SERVICES INC				1,537.40	511100	W19606	Time and material for Trimble week of 7/11/11 - 7/15/11 (Inv# W19606)	AUG-2011
34391	Other	TRITON SERVICES INC				138.81	511100	W19607	Time and material at Trimble for week 7/4/11 - 7/8/11 (Inv# W19607)	AUG-2011
34392	Other	TRITON SERVICES INC				1,690.50	511100	W19607	Time and material at Trimble for week 7/4/11 - 7/8/11 (Inv# W19607)	AUG-2011
34393	Other	TRITON SERVICES INC				125.58	553100	W19609	CT units time and material at Trimble for week of 7/11 - 7/22, 2011 (Inv# W19609)	AUG-2011
34394	Other	TRITON SERVICES INC				1,029.00	553100	W19609	CT units time and material at Trimble for week of 7/11 - 7/22, 2011 (Inv# W19609)	AUG-2011
34395	Other	TRITON SERVICES INC				269.44	553100	W19874	Repair leak in liquid line at CT units at Trimble (Inv# W19874)	OCT-2011
34396	Other	TRITON SERVICES INC				522.88	553100	W19875	Repairs made to CT9 & 10. Replaced fan in AEM at Trimble (Inv# W19875)	OCT-2011
34397	Other	TRITON SERVICES INC				1,254.09	553100	W19876	CT9/10 AEM bldg. at Trimble - unit froze up. Repairs made at Trimble (Inv# W19876)	OCT-2011
34398	Other	TRITON SERVICES INC				2,344.14	553100	W19877	Repaired motor on HVAC in AEM 9/10 bldg. at Trimble (Inv# W19877)	OCT-2011
34399	Other	TRITON SERVICES INC				2,153.53	511100	W19878	Repairs made in 4th floor Mux room unit at Trimble (Inv# W19878)	OCT-2011
34400	Other	TRITON SERVICES INC				882.26	553100	W19879	Repairs made at CT7/8 building at Trimble (Inv# W19879)	OCT-2011
34401	Other	TRITON SERVICES INC				4,492.16	511100	W19880	Repaired "B" chiller at Trimble (Inv# W19880)	OCT-2011
34402	Other	TRITON SERVICES INC				2,779.06	511100	W19882	Repairs made at Lab unit at Trimble (Inv# W19882)	OCT-2011
34403	Other	TRITON SERVICES INC				5,168.00	511100	W19883	Installed new ice machine at Trimble (Inv# W19883)	OCT-2011
34404	Other	TRITON SERVICES INC				3,642.14	511100	W19884	Repairs to "A" chiller at Trimble (Inv# W19884)	OCT-2011
34405	Other	TRITON SERVICES INC				4,358.93	511100	W19897	Repaired leak on unit at Trimble (Inv# W19897)	OCT-2011
34406	Other	TRITON SERVICES INC				4,896.00	512100	W19901	Labor for coal stacker reclaim HVAC installation per quote 112762.	SEP-2011
34407	Other	TRITON SERVICES INC				75.48	511100	W19981	TC2 HVAC maintenance and repair (Inv# W19981) 9/26/11 to 9/30/11	OCT-2011
34408	Other	TRITON SERVICES INC				135.34	511100	W19982	Plant HVAC service and repair at Trimble (Inv# W19982) 9/26/11 to 9/30/11	OCT-2011
34409	Other	TRITON SERVICES INC				1,517.00	511100	W19982	Plant HVAC service and repair at Trimble (Inv# W19982) 9/26/11 to 9/30/11	OCT-2011
34410	Other	TRITON SERVICES INC				2,405.00	511100	W19983	HVAC repairs and service at Trimble (Inv# W19983)	OCT-2011
34411	Other	TRITON SERVICES INC				45.14	511100	W19985	Plant HVAC service and repairs at Trimble (Inv# W19985) 9-5-11 to 9-9-11	OCT-2011
34412	Other	TRITON SERVICES INC				2,257.00	511100	W19985	Plant HVAC service and repairs at Trimble (Inv# W19985) 9-5-11 to 9-9-11	OCT-2011
34413	Other	TRITON SERVICES INC				149.25	511100	W19986	Plant HVAC repairs and maintenance (Inv# W19986) 9-12-11 to 9-16-11 at Trimble	OCT-2011
34414	Other	TRITON SERVICES INC				2,212.60	511100	W19986	Plant HVAC repairs and maintenance (Inv# W19986) 9-12-11 to 9-16-11 at Trimble	OCT-2011

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34415	Other	TRITON SERVICES INC				638.84	553100	W19987	CT HVAC repair and maintenance at Trimble (Inv# W19987) 9-12-11 to 9-16-11	OCT-2011
34416	Other	TRITON SERVICES INC				17.76	511100	W19988	Plant HVAC repairs and maintenance at Trimble (Inv# W19988) 9-19-11 to 9-23-11	OCT-2011
34417	Other	TRITON SERVICES INC				888.00	511100	W19988	Plant HVAC repairs and maintenance at Trimble (Inv# W19988) 9-19-11 to 9-23-11	OCT-2011
34418	Other	TRITON SERVICES INC				371.02	553100	W19989	CT HVAC repairs and maintenance at Trimble (Inv# W19989) 9-19-11 to 9-23-11	OCT-2011
34419	Other	TRITON SERVICES INC				888.00	553100	W19989	CT HVAC repairs and maintenance at Trimble (Inv# W19989) 9-19-11 to 9-23-11	OCT-2011
34420	Other	TRITON SERVICES INC				403.80	511100	W20331	Various jobs at Trimble for wk 10/17/11 - 10/21/11 (Inv# W20331)	NOV-2011
34421	Other	TRITON SERVICES INC				4,440.00	511100	W20331	Various jobs at Trimble for wk 10/17/11 - 10/21/11 (Inv# W20331)	NOV-2011
34422	Other	TRITON SERVICES INC				124.24	511100	W20332	TC2 work performed at Trimble for wk 10/3/11 - 10/7/11 (Inv# W20332)	NOV-2011
34423	Other	TRITON SERVICES INC				962.00	511100	W20332	TC2 work performed at Trimble for wk 10/3/11 - 10/7/11 (Inv# W20332)	NOV-2011
34424	Other	TRITON SERVICES INC				248.60	511100	W20333	Various jobs at Trimble for wk 10/3/11 - 10/7/11 (Inv# W20333)	NOV-2011
34425	Other	TRITON SERVICES INC				1,776.00	511100	W20333	Various jobs at Trimble for wk 10/3/11 - 10/7/11 (Inv# W20333)	NOV-2011
34426	Other	TRITON SERVICES INC				1,121.24	511100	W20334	Changed filters and cleaned coils on TC2 ID fans at Trimble (Inv#W20334)	NOV-2011
34427	Other	TRITON SERVICES INC				521.14	511100	W20335	T & M for wk 10/10/11 - 10/14/11 at Trimble (Inv# W20335)	NOV-2011
34428	Other	TRITON SERVICES INC				1,998.00	511100	W20335	T & M for wk 10/10/11 - 10/14/11 at Trimble (Inv# W20335)	NOV-2011
34429	Other	TRITON SERVICES INC				150.96	511100	W20380	TC2 HVAC unit repairs at Trimble (Inv# W20380)	NOV-2011
34430	Other	TRITON SERVICES INC				2,027.00	511100	W20381	Time and material for week of 10/24/11 through 10/28/11 at Trimble (Inv# W20381)	NOV-2011
34431	Other	TRITON SERVICES INC				394.69	553100	W20382	CT HVAC unit repairs at Trimble (Inv# W20382)	NOV-2011
34432	Other	TRITON SERVICES INC				2,202.60	553100	W20382	CT HVAC unit repairs at Trimble (Inv# W20382)	NOV-2011
34433	Other	TRITON SERVICES INC				1,502.11	511100	W20420	2 actuator control systems quote#113096	NOV-2011
34434	Other	TRITON SERVICES INC				2,653.89	511100	W20420	labor to install and start up	NOV-2011
34435	Other	TRITON SERVICES INC				3,290.68	511100	W20460	Elevator services for Trimble (Inv# W20460) wk of 11/7/11.	Dec,2011
34436	Other	TRITON SERVICES INC				268.50	511100	W20571	Time and material for week of 11/14/11 - 11/18/11 at Trimble (Inv# 20571)	Dec,2011
34437	Other	TRITON SERVICES INC				2,775.00	511100	W20571	Time and material for week of 11/14/11 - 11/18/11 at Trimble (Inv# 20571)	Dec,2011
34438	Other	TRITON SERVICES INC				96.64	511100	W20573	Time and material for week of 10/31/11 - 11/4/11 at Trimble (Inv# 20573)	Dec,2011
34439	Other	TRITON SERVICES INC				1,332.00	511100	W20573	Time and material for week of 10/31/11 - 11/4/11 at Trimble (Inv# 20573)	Dec,2011
34440	Other	TRITON SERVICES INC				134.60	511100	W20574	TC2 HVAC repairs at Trimble (Inv# W20574) 10/31/11 - 11/4/11	Dec,2011
34441	Other	TRITON SERVICES INC				1,480.00	511100	W20574	TC2 HVAC repairs at Trimble (Inv# W20574) 10/31/11 - 11/4/11	Dec,2011
34442	Other	TRITON SERVICES INC				139.20	553100	W20577	CT Unit HVAC repairs at Trimble (Inv# W20577) 11/21/11 - 11/25/11	Jan,2012
34443	Other	TRITON SERVICES INC				1,110.00	553100	W20577	CT Unit HVAC repairs at Trimble (Inv# W20577) 11/21/11 - 11/25/11	Jan,2012
34444	Other	TRITON SERVICES INC				140.52	511100	W20578	Time and material for week of 11/21/11 - 11/25/11 at Trimble (Inv# 20578)	Dec,2011
34445	Other	TRITON SERVICES INC				1,776.00	511100	W20578	Time and material for week of 11/21/11 - 11/25/11 at Trimble (Inv# 20578)	Dec,2011
34446	Other	TRITON SERVICES INC				1,176.00	553100	W20682	labor to install and demo	Jan,2012
34447	Other	TRITON SERVICES INC				3,753.00	553100	W20682	demo ct 10 pec hvac and install new	Jan,2012
34448	Other	TRITON SERVICES INC				2,294.00	511100	W20683	Time and material for wk 12/12/11 - 12/16/11 at Trimble (Inv# W20683)	Jan,2012
34449	Other	TRITON SERVICES INC				4,328.54	511100	W20686	labor and materials to replace bad coil in sdrs hvac invoice#w20686	Jan,2012

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34450	Other	TRITON SERVICES INC				227.54	511100	W20687	Time and material for wk 11/28/11 - 12/2/11 at Trimble (Inv# W20687)	Jan,2012
34451	Other	TRITON SERVICES INC				2,627.00	511100	W20687	Time and material for wk 11/28/11 - 12/2/11 at Trimble (Inv# W20687)	Jan,2012
34452	Other	TRITON SERVICES INC				133.12	511100	W20739	Time and material for 12/5/11 at Trimble (Inv# W20739)	Jan,2012
34453	Other	TRITON SERVICES INC				1,406.00	511100	W20739	Time and material for 12/5/11 at Trimble (Inv# W20739)	Jan,2012
34454	Other	TRITON SERVICES INC				267.72	511100	W20786	Time and material for wk 12/19/11 - 12/23/11 at Trimble (Inv# W20786)	Jan,2012
34455	Other	TRITON SERVICES INC				2,886.00	511100	W20786	Time and material for wk 12/19/11 - 12/23/11 at Trimble (Inv# W20786)	Jan,2012
34456	Other	TRITON SERVICES INC				217.12	511100	W20787	Time and material for wk 12/26/11 - 12/30/11 at Trimble (Inv# W20787)	Jan,2012
34457	Other	TRITON SERVICES INC				2,368.00	511100	W20787	Time and material for wk 12/26/11 - 12/30/11 at Trimble (Inv# W20787)	Jan,2012
34458	Other	TRITON SERVICES INC				2,331.00	511100	W20883	HVAC repairs and maintenance at Trimble (Inv# W20883)	Feb,2012
34459	Other	TRITON SERVICES INC				90.72	511100	W20884	Weekly checks and filter changes on HVAC at Trimble (Inv# W20884)	Feb,2012
34460	Other	TRITON SERVICES INC				1,036.00	511100	W20884	Weekly checks and filter changes on HVAC at Trimble (Inv# W20884)	Feb,2012
34461	Other	TRITON SERVICES INC				413.29	511100	W20885	Repair condensing units on 3rd floor at Trimble (Inv# W20885)	Feb,2012
34462	Other	TRITON SERVICES INC				1,112.00	511100	W20885	Repair condensing units on 3rd floor at Trimble (Inv# W20885)	Feb,2012
34463	Other	TRITON SERVICES INC				467.04	511100	W20886	Time and material for jobs performed at Trimble (Inv# W20886)	Feb,2012
34464	Other	TRITON SERVICES INC				2,888.00	511100	W20886	Time and material for jobs performed at Trimble (Inv# W20886)	Feb,2012
34465	Other	TRITON SERVICES INC				234.20	511100	W20892	Time and material for jobs at Trimble 1/30/12 - 2/3/12 (Inv# W20892)	Feb,2012
34466	Other	TRITON SERVICES INC				2,960.00	511100	W20892	Time and material for jobs at Trimble 1/30/12 - 2/3/12 (Inv# W20892)	Feb,2012
34467	Other	TRITON SERVICES INC				366.50	511100	W20893	Time and material for jobs at Trimble 1/23/12 - 1/27/12 (Inv#W20893)	Feb,2012
34468	Other	TRITON SERVICES INC				2,812.00	511100	W20893	Time and material for jobs at Trimble 1/23/12 - 1/27/12 (Inv#W20893)	Feb,2012
34469	Other	TRITON SERVICES INC				421.56	511100	W21049	PLUMBING SERVICES, W/O 48443 Inv: W21049	MAR-2012
34470	Other	TRITON SERVICES INC				279.02	511100	W21056	Time and material for various jobs at Trimble (Inv# W21056)	MAR-2012
34471	Other	TRITON SERVICES INC				2,701.00	511100	W21056	Time and material for various jobs at Trimble (Inv# W21056)	MAR-2012
34472	Other	TRITON SERVICES INC				234.20	511100	W21091	Time and material for various jobs at Trimble (Inv# W21091)	MAR-2012
34473	Other	TRITON SERVICES INC				2,960.00	511100	W21091	Time and material for various jobs at Trimble (Inv# W21091)	MAR-2012
34474	Other	TRIVACO				4,530.00	512100	100636200	REPLACEMENT PARTS & LABOR FOR VALVTECHNOLIGIES	May,2011
34475	Other	TRIVACO				5,118.00	512100	100636200	REPLACEMENT PARTS & LABOR FOR VALVTECHNOLIGIES	May,2011
34476	Other	TRIVACO				265.44	512005	100882600	Material for repairs to A-11 recycle pump drain	Jun,2011
34477	Other	TRIVACO				1,140.00	512005	100882600	Labor for repairs	Jun,2011
34478	Other	TRIVACO				1,225.00	512005	101289900	MATERIAL & LABOR TO REPAIR 22X8 & 10X8 PIPE	Dec,2011
34479	Other	TRIVACO				12,260.00	512100	01311209R	SHOP REPAIRS FOR VALVES	MAR-2012
34480	Other	TRU CHECK INC				135,325.20	586100	0112379IN	TruCheck LG&E FS Labor Jan 2012 & Dec 2011 Adjustment (Inv 0112379IN & A12379IN)	Feb,2012
34481	Other	TRU CHECK INC				1,111.73	902001	012GASIN	MR Labor Jan 2012 (Inv 012GASIN	Feb,2012
34482	Other	TRU CHECK INC				131,405.59	586100	0212379IN	TruCheck FS Labor Feb 2012 Inv 021379IN 3/5/12	MAR-2012
34483	Other	TRU CHECK INC				1,113.76	902001	0212GASIN	TruCheck MR Labor Feb 2012 Inv 0212GASIN 3/6/12	MAR-2012
34484	Other	TRU CHECK INC				158,404.00	586100	0311379IN	TruCheck Labor 2011	Apr,2011
34485	Other	TRU CHECK INC				555.53	902001	0311GASIN	TruCheck Labor 2011 MR Inv 0311GASIN 4/12/11	Apr,2011
34486	Other	TRU CHECK INC				2,478.00	887100	0311SURIN	Labor charges for riser survey; Reference #829493; Invoice #0311SUR-IN	Apr,2011

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34487	Other	TRU CHECK INC				133,474.82	586100	0411379IN	TruCheck Labor April 2011 FS Inv 0411379IN 5/4/11	May,2011
34488	Other	TRU CHECK INC				554.86	902001	0411GASIN	TruCheck Labor April 2011 MR LG&E Gas, Inv 0411GASIN 5/6/11	May,2011
34489	Other	TRU CHECK INC				142,150.35	586100	0511379IN	TruCheck Labor May 2011 Inv 0511379IN 6/8/11	Jun,2011
34490	Other	TRU CHECK INC				556.21	902001	0511GASIN	TruCheck Labor May 2011 Meter Reading LG&E Gas Inv 0511GASIN 5/31/11	Jun,2011
34491	Other	TRU CHECK INC				165,465.55	586100	0611379IN	TruCheck Labor LG&E June 2011 Inv 0611379IN 7/8/11	Jul,2011
34492	Other	TRU CHECK INC				554.19	902001	0611GASIN	TruCheck Labor LG&E Gas June 2011 0611GASIN 7/11/11	Jul,2011
34493	Other	TRU CHECK INC				142,082.10	586100	0711379IN	TruCheck FS Labor July 2011 Inv 0711379IN 7/31/11	AUG-2011
34494	Other	TRU CHECK INC				551.49	902001	0711GASIN	TruCheck MR Labor July 2011 Inv 0711GASIN 7/31/11	AUG-2011
34495	Other	TRU CHECK INC				152,867.00	586100	0811379IN	TruCheck Labor Aug 2011 Inv 0811379IN 9/8/11	SEP-2011
34496	Other	TRU CHECK INC				556.20	902001	0811GASIN	TruCheck Labor August 2011 MR LG&E Gas Inv 0811GASIN 9/1/11	SEP-2011
34497	Other	TRU CHECK INC				161,988.84	586100	0911379IN	TruCheck FS Labor Sept 2011 Inv 0911379IN 10/4/11	OCT-2011
34498	Other	TRU CHECK INC				1,024.66	902001	0911GASIN	Meter Reading Services Sept 2011 Inv 0911GASIN 10/3/11	OCT-2011
34499	Other	TRU CHECK INC				155,690.03	586100	1011379IN	Labor Oct 2011 Field Services - TruCheck Labor Oct 2011 Field Services Inv 1011379IN 11/3/11	NOV-2011
34500	Other	TRU CHECK INC				1,086.08	902001	1011GASIN	TC Labor Oct 2011 LGE Gas	NOV-2011
34501	Other	TRU CHECK INC				145,161.63	586100	1111379IN	Field Service Labor Nov 2011 Inv 1111379IN 12/2/11	Dec,2011
34502	Other	TRU CHECK INC				1,102.95	902001	1111GASIN	TruCheck MR Labor Nov 2011 Inv 1111GASIN 12/5/11	Dec,2011
34503	Other	TRU CHECK INC				4,685.25	586100	1136211IN	TruCheck LG&E Meter Shop Labor Nov 2011 Inv 1136211IN 12/2/11	Dec,2011
34504	Other	TRU CHECK INC				154,702.88	586100	1211379IN	TruCheck FS LGE Est Dec Labor 2011 Inv 1211379IN 12/13/11	Dec,2011
34505	Other	TRU CHECK INC				1,102.95	902001	1211GASIN	TruCheck MR Labor Est Dec 2011 Inv 1211GASIN 12/13/11	Dec,2011
34506	Other	TRU CHECK INC				4,836.18	586100	1236211IN	TruCheck Labor Est Dec 2011 Inv 1236211IN 12/13/11	Dec,2011
34507	Other	TRU CHECK INC				10,071.77	586100	1LGE11IN	TruCheck LG&E FS Report Card 1Q11	May,2011
34508	Other	TRU CHECK INC				10,331.26	586100	211LGEIN	TruCheck LG&E Report Card 2Q11 Inv 211LGEIN 8/2/11	AUG-2011
34509	Other	TRU CHECK INC				10,526.35	586100	3RD379IN	TruCheck LG&E 3Q11 Report Card Inv 3RD379IN 11/2/11	NOV-2011
34510	Other	TRU CHECK INC				10,331.26	586100	411LGEIN	TruCheck Est 4Q11 Report Card Inv 411LGEIN	Dec,2011
34511	Other	TRU CHECK INC				4,125.71	586100	A112362IN	TruCheck LG&E Meter Shop Labor Jan 2012 & Dec 2011 Adjustment (Inv A112362IN & A236211IN)	Feb,2012
34512	Other	TRU CHECK INC				-6,386.62	586100	A12379IN	TruCheck LG&E FS Labor Jan 2012 & Dec 2011 Adjustment (Inv 0112379IN & A12379IN)	Feb,2012
34513	Other	TRU CHECK INC				4,422.55	586100	A211362IN	LGE Meter Shop Labor Feb 2012 Inv A211362IN 3/5/12	MAR-2012
34514	Other	TRU CHECK INC				15.52	902001	A211GASIN	MR Labor Dec 2011 Adjustment (Inv A211GASIN)	Feb,2012
34515	Other	TRU CHECK INC				-38.16	586100	A236211IN	TruCheck LG&E Meter Shop Labor Jan 2012 & Dec 2011 Adjustment (Inv A112362IN & A236211IN)	Feb,2012
34516	Other	TRU CHECK INC				4,745.23	586100	A311362IN	TruCheck Labor 2011 Inv A311362IN 4/8/11	Apr,2011
34517	Other	TRU CHECK INC				5,885.06	586100	A411362IN	TruCheck Labor LG&E Meter Shop April 2011 Inv A411362IN 5/3/11	May,2011
34518	Other	TRU CHECK INC				5,415.03	586100	A511362IN	TruCheck Labor May 2011 LG&E Meter Shop Inv A511362IN 6/6/11	Jun,2011
34519	Other	TRU CHECK INC				5,550.01	586100	A611362IN	TruCheck LG&E Meter Shop Labor June 2011 Invoice A611362IN 7/8/11	Jul,2011
34520	Other	TRU CHECK INC				4,640.40	586100	A711362IN	TruCheck LG&E Meter Shop Labor July 2011 Inv A711362IN 8/2/11	AUG-2011
34521	Other	TRU CHECK INC				5,680.66	586100	A811362IN	TruCheck Labor LG&E Meter Shop August 2011 Inv A811362IN 9/2/11	SEP-2011
34522	Other	TRU CHECK INC				5,437.14	586100	A911362IN	TruCheck LG&E Meter Shop Labor Sept 2011 Inv A911362IN 10/3/11	Oct,2011
34523	Other	TRU CHECK INC				5,400.00	586100	J703-0100-0312 Adjustment USD	Tru-Check	Mar,2012
34524	Other	TRU CHECK INC				170,000.00	586100	J703-0100-0312 Adjustment USD	Tru-Check	Mar,2012
34525	Other	TRU CHECK INC				-5,514.00	586100	Reverses *J703-0100-0311 Adjustment USD	Tru-Check	Apr,2012
34526	Other	TRU CHECK INC				-137,302.63	586100	Reverses *J703-0100-0311 Adjustment USD	Tru-Check	Apr,2011
34527	Other	TURBO POWER				1,576.00	512100	KJ17A	2 sets of 24 coupling bolts (67E306HW)	Oct,2011
34528	Other	TURBO POWER				2,410.00	512100	KJ29A	TB1024-48BF Weight matched set of replacement coupling bolts	Nov,2011



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34529	Other	TURNER'S HEATING AND COOLING				184.36	502100	21319	REPAIR SERVICE FOR HVAC AT SYS LAB invoice 21319 3/28/11	Apr,2011
34530	Other	TURNER'S HEATING AND COOLING				68.37	502100	22547	REPAIR SERVICE FOR HVAC AT SYS LAB invoice 22547 9/16/11	Oct,2011
34531	Other	TURNER'S HEATING AND COOLING				51.17	502100	22820	REPAIR SERVICE FOR HVAC AT SYS LAB invoice 22820 12/13/11	Jan,2012
34532	Other	TURNER'S HEATING AND COOLING				31.78	502100	22864	REPAIR SERVICE FOR HVAC AT SYS LAB invoice 22864 12/28/11	Jan,2012
34533	Other	TWELVE TWENTY FIVE DESIGN LLC				1,154.70	921004	LGEC1101	1225 DESIGN-LGE CENTER LABOR TO DECORATE AND INSTALL XMAS DECORATIONS NON-TAXABLE (INV LGE-C11-01 DATED 11/30/2011)	Dec,2011
34534	Other	TWELVE TWENTY FIVE DESIGN LLC				535.68	921004	LGES1101	1225 DESIGN-SIMPSONVILLE TC&D-LABOR TO DECORATE, INSTALL, PACK & STRIKE (NON-TAXABLE) - INV #LGE-S11-01 DATED 11/30/11	Dec,2011
34535	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				298.57	580100	05111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34536	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				881.74	580100	05111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34537	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				983.01	580100	05111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34538	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				4,619.97	580100	05111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34539	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				4,848.69	903030	05111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34540	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				193.40	580100	06111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34541	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				571.16	580100	06111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34542	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				636.76	580100	06111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34543	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				2,992.63	580100	06111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34544	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				3,140.80	903030	06111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34545	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				329.44	580100	07111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34546	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				972.91	580100	07111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34547	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				1,084.65	580100	07111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34548	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				5,097.66	580100	07111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34549	Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				5,350.04	903030	07111262	For payment of call center over flow. To pay for Invoice numbers, 05111262,07111262 and 06111262	Aug,2011
34550	Other	TWO TRG				3.07	921903	1006894	Disposal Services - For other misc. media shredded	May,2011
34551	Other	TWO TRG				516.01	921903	1006894	Disposal Services - For hard drives shredded with rails	May,2011
34552	Other	TWO TRG				666.60	923900	1007098	RECYCLING SERVICES TRIMBLE CO PLANT	Jun,2011
34553	Other	TWO TRG				1,787.80	923900	1007101	RECYCLING SERVICES BOC	Jun,2011
34554	Other	TWO TRG				85.45	921903	1007144	Disposal Services - For all hard drives shredded on May 18, 2011	Jun,2011
34555	Other	TWO TRG				5.86	921903	1007188	Disposal Services - For all hard drives shredded on May 25, 2011	Jun,2011
34556	Other	TWO TRG				879.75	923900	1007240	RETURN CK TO LEANDRA STEVEN	Jun,2011
34557	Other	TWO TRG				1,061.30	923900	1007242	RETURN CHECK TO LEANDRA STEVENS	Jun,2011
34558	Other	TWO TRG				17.64	921903	1007353	Disposal Services - For all hard drives shredded without rails	Jul,2011
34559	Other	TWO TRG				24.50	921903	1007353	Disposal Services for all hard drives shredded with rails	Jul,2011
34560	Other	TWO TRG				76.44	921903	001007688	Disposal Services - For all hard drives shredded	AUG-2011
34561	Other	TWO TRG				127.89	921903	001007825	Disposal Services - For all hard drives shredded without rails	SEP-2011

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34562	Other	TWO TRG				50.49	921903	001007873	Disposal Services - For all additional media shredded (322 lbs)	SEP-2011
34563	Other	TWO TRG				468.93	921903	001007873	Disposal Services - For all hard drives shredded without rails	SEP-2011
34564	Other	TWO TRG				2.94	921903	1008708	Data Erasure - 2 HDD Destroy	Jan,2012
34565	Other	TWO TRG				179.34	921903	1008708	Data Erasure - 183 HDD Wipe	Jan,2012
34566	Other	TWO TRG				21.56	921903	1009201	Data Erasure - HDD Wipe Lot 11794	Feb,2012
34567	Other	TWO TRG				7.84	921903	1009225	Disposal Services - HDD Wipe/Destroy Lot 11732	Feb,2012
34568	Other	TWO TRG				48.02	921903	1009226	Disposal Services - HDD Wipe/Destroy Lot 11749	Feb,2012
34569	Other	U S CONSTRUCTION CO				5,450.85	512100	22012	22012 - MC 2 and MC 4 Precipitator Wash & Inspections Spring 2012	Feb,2012
34570	Other	U S CONSTRUCTION CO				2,500.00	512100	2232012	02232012 - MC 2 and MC 4 Precipitator Wash & Inspections Spring 2012	Feb,2012
34571	Other	U S CONSTRUCTION CO				42,500.00	512100	2232012	02232012 - MC 2 and MC 4 Precipitator Wash & Inspections Spring 2012	Feb,2012
34572	Other	United				640.00	593001	J703-0020-0312 Adjustment USD	United	Mar,2012
34573	Other	UNITED CONVEYOR CORP (Services)				7,693.94	512100	45622	TECHNICAL ASSISTANCE TO INSPECTION & TUNE UNITS 4,5 & 6 VACUUM SYSTEMS	Jun,2011
34574	Other	UNITED CONVEYOR CORP (Services)				4,877.55	512017	045756	TECH ASSISTANCE TO INVESTIGATE PROBLEMS WITH ASH FLOW & DUSTING ISSUES AT UNITS 4 & 5 SLUDGE PROCESSING PLANT	SEP-2011
34575	Other	UNITED CONVEYOR CORP (Services)				733.35	512100	292860	PACKING GLAND	Feb,2012
34576	Other	UNITED CONVEYOR CORP (Services)				1,466.70	512100	292860	PACKING GLAND	Feb,2012
34577	Other	UNITED CONVEYOR CORP (Services)				2,504.00	512100	292860	LABOR TO REPAIR A BOTTOM ASH CRUSHER	Feb,2012
34578	Other	UNITED CONVEYOR CORP (Services)				2,504.50	512100	292860	LABOR TO REPAIR B BOTTOM ASH CRUSHER	Feb,2012
34579	Other	UNITED CONVEYOR CORP (Services)				4,708.15	512100	292860	COVER PALTE	Feb,2012
34580	Other	UNITED CONVEYOR CORP (Services)				10,361.30	512100	292860	SHAFT	Feb,2012
34581	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				161.23	512100	3927	BOILER INSPECTION CR UNIT 4	May,2011
34582	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				161.24	512100	3927	BOILER INSPECTION CR UNIT 4	May,2011
34583	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				3,991.65	512100	3927	BOILER INSPECTION CR UNIT 4	May,2011
34584	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				3,991.65	512100	3927	BOILER INSPECTION CR UNIT 4	May,2011
34585	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				426.98	512100	3929	BOILER INSPECTION CR UNIT 5	May,2011
34586	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				426.98	512100	3929	BOILER INSPECTION CR UNIT 5	May,2011
34587	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				11,001.91	512100	3929	BOILER INSPECTION CR UNIT 5	May,2011
34588	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				11,001.92	512100	3929	BOILER INSPECTION CR UNIT 5	May,2011
34589	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				37,914.00	512100	4093	BOILER INSPECTION CR UNIT 4	Feb,2012
34590	Other	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP				28,293.67	512100	4102	BOILER INSPECTION CR UNIT 6	MAR-2012
34591	Other	UNITED ELECTRIC CO INC				60.03	593002	22250	INV#22250 - WK ENDING STREETLIGHT ELECTRICAL SUPPORT	Apr,2011
34592	Other	UNITED ELECTRIC CO INC				4,982.54	596100	22250	INV#22250 - WK ENDING STREETLIGHT ELECTRICAL SUPPORT	Apr,2011
34593	Other	UNITED ELECTRIC CO INC				371.24	593002	22261	INV#22261 - STREETLIGHTS WEEK ENDING ELECTRICAL SUPPORT	Apr,2011
34594	Other	UNITED ELECTRIC CO INC				8,731.68	596100	22261	INV#22261 - STREETLIGHTS WEEK ENDING ELECTRICAL SUPPORT	Apr,2011
34595	Other	UNITED ELECTRIC CO INC				880.83	596100	22263	INV#22263 - ADMINISTRATION	OCT-2011
34596	Other	UNITED ELECTRIC CO INC				2,457.00	593001	22268	United Electric Coverup Labor	Apr,2011
34597	Other	UNITED ELECTRIC CO INC				149.49	586100	22272	INV#22272 -	Apr,2011
34598	Other	UNITED ELECTRIC CO INC				34.04	586100	22275	INV#22275 - AOC	Apr,2011
34599	Other	UNITED ELECTRIC CO INC				4,034.75	593001	22310	UNITED ELECTRIC COVERUP LABOR FOR 4/4-4/8 2011	Apr,2011
34600	Other	UNITED ELECTRIC CO INC				120.98	586100	22311	INV#22311 - EOC	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34601	Other	UNITED ELECTRIC CO INC				68.08	586100	22312	INV#22312 - AOC	Apr,2011
34602	Other	UNITED ELECTRIC CO INC				346.33	593002	22314	INV#22314 W/E STREETLIGHTS ELECTRICAL SUPPORT	Apr,2011
34603	Other	UNITED ELECTRIC CO INC				4,946.83	596100	22314	INV#22314 W/E STREETLIGHTS ELECTRICAL SUPPORT	Apr,2011
34604	Other	UNITED ELECTRIC CO INC				5,451.71	593003	22326	Storm Response 4/6/2011 - Invoice 22326	AUG-2011
34605	Other	UNITED ELECTRIC CO INC				19,205.41	593003	22326	Storm Response 4/6/2011 - Invoice 22326	Aug,2011
34606	Other	UNITED ELECTRIC CO INC				2,478.00	593003	22327	Storm Response 4/9/2011 - Invoice 22327	AUG-2011
34607	Other	UNITED ELECTRIC CO INC				8,356.32	593003	22327	Storm Response 4/9/2011 - Invoice 22327	AUG-2011
34608	Other	UNITED ELECTRIC CO INC				99.14	586100	22329	INV#22329 - EOC	Apr,2011
34609	Other	UNITED ELECTRIC CO INC				52.95	586100	22330	INV#22330 - AOC	Apr,2011
34610	Other	UNITED ELECTRIC CO INC				82.51	593002	22343	INV#22343 STREETLIGHTS WORK WEEK ENDING APRIL 12, 2011 ELECTRICAL SUPPORT	Apr,2011
34611	Other	UNITED ELECTRIC CO INC				6,737.79	596100	22343	INV#22343 STREETLIGHTS WORK WEEK ENDING APRIL 12, 2011 ELECTRICAL SUPPORT	Apr,2011
34612	Other	UNITED ELECTRIC CO INC				646.10	593002	22344	INV#22344 STREETLIGHT WORK WEEK ENDING APRIL 5,2011 ELECTRICAL SUPPORT	Apr,2011
34613	Other	UNITED ELECTRIC CO INC				6,470.06	596100	22344	INV#22344 STREETLIGHT WORK WEEK ENDING APRIL 5,2011 ELECTRICAL SUPORT	Apr,2011
34614	Other	UNITED ELECTRIC CO INC				3,366.00	593001	22345	United Electric Coverup Labor for 4/11-4/15 2011	Apr,2011
34615	Other	UNITED ELECTRIC CO INC				79.42	586100	22373	INV#22373 - AOC	Apr,2011
34616	Other	UNITED ELECTRIC CO INC				49.17	586100	22374	INV#22384 - EOC	Apr,2011
34617	Other	UNITED ELECTRIC CO INC				1,253.08	593001	22375	6119 Red Spruce / Damaged Service	Apr,2011
34618	Other	UNITED ELECTRIC CO INC				615.99	593002	22390	INV#22390 STREETLIGHT WK WK ENDING 4-19-11 ELECTRICAL SUPPORT	May,2011
34619	Other	UNITED ELECTRIC CO INC				6,811.46	596100	22390	INV#22390 STREETLIGHT WK WK ENDING 4-19-11 ELECTRICAL SUPPORT	May,2011
34620	Other	UNITED ELECTRIC CO INC				3,658.00	593003	22391	April 20, 2011 Storm Response - Invoice 22391	Apr,2011
34621	Other	UNITED ELECTRIC CO INC				10,627.12	593003	22391	April 20, 2011 Storm Response - Invoice 22391	Apr,2011
34622	Other	UNITED ELECTRIC CO INC				880.83	596100	22393	INV#22393 ADMIN FOR APRIL 2011 CLERICAL SUPPORT	SEP-2011
34623	Other	UNITED ELECTRIC CO INC				2,415.75	593001	22397	United Electric Coverup Labor for 4/18-4/22 2011	Apr,2011
34624	Other	UNITED ELECTRIC CO INC				2,887.75	593001	22411	United Electric Coverup Labor for 4/25 - 4/29 2011	May,2011
34625	Other	UNITED ELECTRIC CO INC				107.53	586100	22413	INV#22413 - EOC	May,2011
34626	Other	UNITED ELECTRIC CO INC				26.47	586100	22414	INV#22414 - AOC	May,2011
34627	Other	UNITED ELECTRIC CO INC				320.90	593002	22436	INV#22436 STREETLIGHTS WEEK ENDING 5-3-11 ELECTRICAL SUPPORT	May,2011
34628	Other	UNITED ELECTRIC CO INC				3,065.58	596100	22436	INV#22436 STREETLIGHTS WEEK ENDING 5-3-11 ELECTRICAL SUPPORT	May,2011
34629	Other	UNITED ELECTRIC CO INC				4,784.75	593001	22437	United Electric Coverup Labor for 5/2-5/6 2011	May,2011
34630	Other	UNITED ELECTRIC CO INC				41.60	586100	22438	INV#22438 - AOC	May,2011
34631	Other	UNITED ELECTRIC CO INC				95.36	586100	22439	INV#22439 - EOC	May,2011
34632	Other	UNITED ELECTRIC CO INC				262.93	593002	22440	INV#22440 STREETLIGHT WEEK ENDING 4-26-11 ELECTRICAL SUPPORT	May,2011
34633	Other	UNITED ELECTRIC CO INC				4,407.72	596100	22440	INV#22440 STREETLIGHT WEEK ENDING 4-26-11 ELECTRICAL SUPPORT	May,2011
34634	Other	UNITED ELECTRIC CO INC				52.94	586100	22449	INV#22449 - AOC	May,2011
34635	Other	UNITED ELECTRIC CO INC				68.89	586100	22450	INV#22450 - EOC	May,2011
34636	Other	UNITED ELECTRIC CO INC				3,684.75	593001	22465	United Electric Coverup Labor for 5/9-5/13 2011	May,2011
34637	Other	UNITED ELECTRIC CO INC				1,305.20	583001	22466	United Electric Labor / Gans Ln / MAC Construction	May,2011
34638	Other	UNITED ELECTRIC CO INC				536.42	593002	22483	INV#22483 STREETLIGHTS WEEK ENDING 5-10-11	May,2011
34639	Other	UNITED ELECTRIC CO INC				6,806.18	596100	22483	INV#22483 STREETLIGHTS WEEK ENDING 5-10-11	May,2011
34640	Other	UNITED ELECTRIC CO INC				68.08	586100	22514	INV#22514 - AOC	Jun,2011
34641	Other	UNITED ELECTRIC CO INC				85.50	586100	22515	INV#22515 - EOC	Jun,2011
34642	Other	UNITED ELECTRIC CO INC				880.83	596100	22533	INV#22533 MAY ADMINISTRATION COST	Apr,2011
34643	Other	UNITED ELECTRIC CO INC				1,902.75	593003	22544	Storm Response May 23, 2011 - Invoice 22544	Jun,2011
34644	Other	UNITED ELECTRIC CO INC				5,788.03	593003	22544	Storm Response May 23, 2011 - Invoice 22544	Jun,2011
34645	Other	UNITED ELECTRIC CO INC				3,350.25	593001	22554	United Electric Coverup Labor for 5/16-5/20 11	Jun,2011
34646	Other	UNITED ELECTRIC CO INC				234.38	593002	22559	INV#22559 STREETLIGHTS W/E 5-17-11 ELECTRICAL SUPPORT	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34647	Other	UNITED ELECTRIC CO INC				4,355.74	596100	22559	INV#22559 STREETLIGHTS W/E 5-17-11 ELECTRICAL SUPPORT	Jun,2011
34648	Other	UNITED ELECTRIC CO INC				34.92	593002	22562	INV#22562 STREETLIGHTS W/E 5-24-11 ELECTRICAL SUPPORT	Jun,2011
34649	Other	UNITED ELECTRIC CO INC				3,227.38	596100	22562	INV#22562 STREETLIGHTS W/E 5-24-11 ELECTRICAL SUPPORT	Jun,2011
34650	Other	UNITED ELECTRIC CO INC				82.51	593002	22568	INV#22568 STREETLIGHTS W/E 5-31-11 ELECTRICAL SUPPORT	Jun,2011
34651	Other	UNITED ELECTRIC CO INC				2,511.26	596100	22568	INV#22568 STREETLIGHTS W/E 5-31-11 ELECTRICAL SUPPORT	Jun,2011
34652	Other	UNITED ELECTRIC CO INC				4,300.50	593001	22569	United Electric Coverup Labor for 5/23-6/3 2011	Jun,2011
34653	Other	UNITED ELECTRIC CO INC				4,337.05	593001	22574	United Electric Coverup Labor for 6/6-6/10 2011	Jun,2011
34654	Other	UNITED ELECTRIC CO INC				97.97	586100	22575	INV#22575 - EOC	Jun,2011
34655	Other	UNITED ELECTRIC CO INC				75.54	586100	22576	INV#22576 - AOC	Jun,2011
34656	Other	UNITED ELECTRIC CO INC				38.52	586100	22577	INV#22577 - AOC	Jun,2011
34657	Other	UNITED ELECTRIC CO INC				103.94	586100	22578	INV#22578 - EOC	Jun,2011
34658	Other	UNITED ELECTRIC CO INC				60.03	593002	22579	INV#22579 STREETLIGHTS W/E 6-7-11 ELECTRICAL SUPPORT	Jun,2011
34659	Other	UNITED ELECTRIC CO INC				4,639.30	596100	22579	INV#22579 STREETLIGHTS W/E 6-7-11 ELECTRICAL SUPPORT	Jun,2011
34660	Other	UNITED ELECTRIC CO INC				40.74	586100	22583	INV#22583 - OVH METER ASSISTANCE	Jun,2011
34661	Other	UNITED ELECTRIC CO INC				66.64	586100	22600	INV#22600 - EOC	Jun,2011
34662	Other	UNITED ELECTRIC CO INC				53.21	586100	22601	INV#22601 - AOC	Jun,2011
34663	Other	UNITED ELECTRIC CO INC				2,478.00	593003	22627	Storm Response June 19th - Invoice 22627	Jul,2011
34664	Other	UNITED ELECTRIC CO INC				8,288.07	593003	22627	Storm Response June 19th - Invoice 22627	Jul,2011
34665	Other	UNITED ELECTRIC CO INC				3,695.70	593001	22628	United Electric Coverup Labor for 6/13-6/17 2011	Jun,2011
34666	Other	UNITED ELECTRIC CO INC				37.58	593002	22629	Labor - Streetlights	Jun,2011
34667	Other	UNITED ELECTRIC CO INC				4,487.32	596100	22629	Labor - Streetlights	Jun,2011
34668	Other	UNITED ELECTRIC CO INC				880.83	596100	22660	Labor	May,2011
34669	Other	UNITED ELECTRIC CO INC				4,288.62	593003	22664	Storm Response June 23 - Invoice 22664	AUG-2011
34670	Other	UNITED ELECTRIC CO INC				103.71	586100	22665	Invoice 22665 AOC Undg Meters 6/20-6/24/2011	AUG-2011
34671	Other	UNITED ELECTRIC CO INC				115.27	586100	22666	Invoice 22666 EOC Undg Meters 6/20-6/24/2011	AUG-2011
34672	Other	UNITED ELECTRIC CO INC				153.42	586100	22679	Invoice 22679 EOC Undg Meters 6/27-7/01/2011	AUG-2011
34673	Other	UNITED ELECTRIC CO INC				23.11	586100	22680	Invoice 22680 AOC Undg Meters 6/27-7/01/2011	AUG-2011
34674	Other	UNITED ELECTRIC CO INC				168.22	593002	22686	Labor	Jul,2011
34675	Other	UNITED ELECTRIC CO INC				3,983.87	596100	22686	Labor	Jul,2011
34676	Other	UNITED ELECTRIC CO INC				1,176.84	596100	22696	Labor	Jul,2011
34677	Other	UNITED ELECTRIC CO INC				4,657.75	593002	22697	Labor	Jul,2011
34678	Other	UNITED ELECTRIC CO INC				4,397.14	596100	22698	Labor	Jul,2011
34679	Other	UNITED ELECTRIC CO INC				2,959.10	593002	22709	United Electric Coverup Labor for 6/27-7/1 2011	Jul,2011
34680	Other	UNITED ELECTRIC CO INC				3,517.90	593002	22710	United Electric Coverup Labor for 6/21-6/24 2011	Jul,2011
34681	Other	UNITED ELECTRIC CO INC				8,705.85	593002	22711	United Electric Coverup Labor 7/5-7/8 2011	Jul,2011
34682	Other	UNITED ELECTRIC CO INC				87.09	586100	22712	Invoice 22712 EOC Undg Meters 6/13-6/17/2011	AUG-2011
34683	Other	UNITED ELECTRIC CO INC				116.05	586100	22713	Invoice 22713 AOC Undg Meters 6/13-6/17/2011	AUG-2011
34684	Other	UNITED ELECTRIC CO INC				4,406.14	596100	22801	Labor	AUG-2011
34685	Other	UNITED ELECTRIC CO INC				89.99	586100	22803	INV#22803 - AOC	AUG-2011
34686	Other	UNITED ELECTRIC CO INC				80.60	586100	22804	INV#22804 - EOC	AUG-2011
34687	Other	UNITED ELECTRIC CO INC				86.31	586100	22805	INV#22805 - EOC	AUG-2011
34688	Other	UNITED ELECTRIC CO INC				47.43	586100	22806	INV#22806 - AOC	AUG-2011
34689	Other	UNITED ELECTRIC CO INC				880.83	596100	22825	INV#22825 JULY 2011 ADMINISTRATION COST	Jun,2011
34690	Other	UNITED ELECTRIC CO INC				165.02	593002	22828	Labor	AUG-2011
34691	Other	UNITED ELECTRIC CO INC				3,686.81	596100	22828	Labor	AUG-2011
34692	Other	UNITED ELECTRIC CO INC				2,006.00	593003	22829	Storm Response July 19 -Invoice 22829	AUG-2011
34693	Other	UNITED ELECTRIC CO INC				5,622.40	593003	22829	Storm Response July 19 -Invoice 22829	AUG-2011
34694	Other	UNITED ELECTRIC CO INC				82.93	586100	22848	INV#22848 - EOC	AUG-2011
34695	Other	UNITED ELECTRIC CO INC				104.85	586100	22849	INV#22849 - EOC	AUG-2011
34696	Other	UNITED ELECTRIC CO INC				71.43	586100	22850	INV#22850 - AOC	AUG-2011
34697	Other	UNITED ELECTRIC CO INC				110.21	586100	22851	INV#22851 - AOC	AUG-2011
34698	Other	UNITED ELECTRIC CO INC				4,224.02	593002	22853	INV#22853 W/E 7-26-11 STORM 071911 T&C PER CERTIFICATION ON FILE	AUG-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34699	Other	UNITED ELECTRIC CO INC				5,200.65	593001	22865	UNITED ELECTRIC COVERUP LABOR FOR 7/11-7/15 2011	AUG-2011
34700	Other	UNITED ELECTRIC CO INC				4,457.70	593001	22867	UNITED ELECTRIC COVERUP LABOR FOR 7/18-7/22 2011	AUG-2011
34701	Other	UNITED ELECTRIC CO INC				2,451.10	593001	22868	UNITED ELECTRIC COVERUP LABOR FOR 7/25-7/29 2011	AUG-2011
34702	Other	UNITED ELECTRIC CO INC				3,987.80	593001	22869	UNITED ELECTRIC COVERUP LABOR FOR 8/1-8/5 2011	AUG-2011
34703	Other	UNITED ELECTRIC CO INC				99.97	593002	22892	INV#22892 W/E 8-2-11 ELECTRICAL SUPPORT STREETLIGHTS	AUG-2011
34704	Other	UNITED ELECTRIC CO INC				287.32	596100	22892	INV#22892 W/E 8-2-11 ELECTRICAL SUPPORT STREETLIGHTS	AUG-2011
34705	Other	UNITED ELECTRIC CO INC				4,466.55	593002	22893	INV#22893 W/E 8-2-11 STREETLIGHTS MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	SEP-2011
34706	Other	UNITED ELECTRIC CO INC				82.11	586100	22946	INV#22946 - AOC	AUG-2011
34707	Other	UNITED ELECTRIC CO INC				136.50	586100	22947	INV#22947 - EOC	AUG-2011
34708	Other	UNITED ELECTRIC CO INC				961.72	596100	22949	INV#22949 SCORECARD FOR 6-1 THRU 8-2-11	AUG-2011
34709	Other	UNITED ELECTRIC CO INC				3,943.35	593001	22957	United Electric Coverup Labor for 8/8-8/12 2011	AUG-2011
34710	Other	UNITED ELECTRIC CO INC				1,479.55	593001	22958	United Electric Coverup Labor for 8/18-8/19 2011	AUG-2011
34711	Other	UNITED ELECTRIC CO INC				88.60	586100	22967	INV#22967 - EOC	NOV-2011
34712	Other	UNITED ELECTRIC CO INC				58.99	586100	22968	INV#22968 - AOC	NOV-2011
34713	Other	UNITED ELECTRIC CO INC				1,869.52	593001	22980	INV#22980 POLE CREW	SEP-2011
34714	Other	UNITED ELECTRIC CO INC				2,991.23	593002	22980	INV#22980 POLE CREW	SEP-2011
34715	Other	UNITED ELECTRIC CO INC				17.46	596100	22981	INV#22981 W/E 8-9-11 OFF/ON CHARGES, MERCURY VAPOR, 3RD PARTY ELECTRICAL SUPPORT	SEP-2011
34716	Other	UNITED ELECTRIC CO INC				537.13	593002	22981	INV#22981 W/E 8-9-11 OFF/ON CHARGES, MERCURY VAPOR, 3RD PARTY ELECTRICAL SUPPORT	SEP-2011
34717	Other	UNITED ELECTRIC CO INC				4,921.31	593002	22982	INV#22982 WEEK ENDING 8-9-11 MAJOR STORM 071911 T&C PER CERTIFICATION ON FILE	SEP-2011
34718	Other	UNITED ELECTRIC CO INC				471.21	593002	22983	INV#22983 W/E 8-16-11 OFF/ON CHARGES, MERCURY VAPOR, 3RD DAMAGE ELECTRICAL SUPPORT	SEP-2011
34719	Other	UNITED ELECTRIC CO INC				735.76	596100	22983	INV#22983 W/E 8-16-11 OFF/ON CHARGES, MERCURY VAPOR, 3RD DAMAGE ELECTRICAL SUPPORT	SEP-2011
34720	Other	UNITED ELECTRIC CO INC				37.58	593002	23017	INV#23017 TURN OFF/ON, MERCURY VAPOR, 3RD PARTY DAMAGES & MISC	SEP-2011
34721	Other	UNITED ELECTRIC CO INC				65.38	596100	23017	INV#23017 TURN OFF/ON, MERCURY VAPOR, 3RD PARTY DAMAGES & MISC	SEP-2011
34722	Other	UNITED ELECTRIC CO INC				880.83	596100	23025	INV#23025 ADMINISTRATION COST	Jul,2011
34723	Other	UNITED ELECTRIC CO INC				3,835.20	887100	23081	INV#23081 WORK PERFORMED 9-13 / 9-14 / 9-15 FOR GAS DEPT INSTALLED CONDUIT, BREAKER BOX, GROUNDS	Jan,2012
34724	Other	UNITED ELECTRIC CO INC				4,730.75	593002	23122	United Electric Coverup Labor for 8/22-8/31 2011	SEP-2011
34725	Other	UNITED ELECTRIC CO INC				2,139.95	593002	23123	United Electric Coverup Labor for 9/6-9/9 2011	SEP-2011
34726	Other	UNITED ELECTRIC CO INC				5,162.55	593002	23124	United Electric Coverup Labor for 9/12-9/16 2011	SEP-2011
34727	Other	UNITED ELECTRIC CO INC				504.29	586100	23139	OVERHEAD SERV WORK DONE WHILE LGE ON STORM	SEP-2011
34728	Other	UNITED ELECTRIC CO INC				56.27	586100	23140	INV#23140 - AOC	SEP-2011
34729	Other	UNITED ELECTRIC CO INC				91.83	586100	23141	INV#23141 - AOC	SEP-2011
34730	Other	UNITED ELECTRIC CO INC				15.41	586100	23142	INV#23142 - AOC	SEP-2011
34731	Other	UNITED ELECTRIC CO INC				42.37	586100	23143	INV#23143 - AOC	SEP-2011
34732	Other	UNITED ELECTRIC CO INC				127.43	586100	23144	INV#23144 - EOC	SEP-2011
34733	Other	UNITED ELECTRIC CO INC				77.05	586100	23145	INV#23145 - EOC	SEP-2011
34734	Other	UNITED ELECTRIC CO INC				100.31	586100	23146	INV#23146 - EOC	SEP-2011
34735	Other	UNITED ELECTRIC CO INC				178.17	586100	23147	INV#23147 - EOC	SEP-2011
34736	Other	UNITED ELECTRIC CO INC				114.54	586100	23164	INV#23164 - AOC	SEP-2011
34737	Other	UNITED ELECTRIC CO INC				103.11	586100	23165	INV#23165 - EOC	SEP-2011
34738	Other	UNITED ELECTRIC CO INC				82.51	593002	23167	INV#23167 W/E 9-6-11 STREETLIGHTS ELECTRICAL SUPPORT EXTRA FUEL COST	SEP-2011
34739	Other	UNITED ELECTRIC CO INC				17,752.85	596100	23167	INV#23167 W/E 9-6-11 STREETLIGHTS ELECTRICAL SUPPORT EXTRA FUEL COST	Sep,2011

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34740	Other	UNITED ELECTRIC CO INC				37.58	593002	23170	INV#23170 W/E 9-13-11 STREETLIGHT ELECTRICAL SUPPORT EXTRA FUEL COST	SEP-2011
34741	Other	UNITED ELECTRIC CO INC				5,966.28	596100	23170	INV#23170 W/E 9-13-11 STREETLIGHT ELECTRICAL SUPPORT EXTRA FUEL COST	SEP-2011
34742	Other	UNITED ELECTRIC CO INC				7,016.41	596100	23172	INV#23172 W/E 9-20-11 STREETLIGHTS ELECTRICAL SUPPORT EXTRA FUEL COST	SEP-2011
34743	Other	UNITED ELECTRIC CO INC				4,686.30	593002	23200	United Electric Coverup Labor for 9/19-9/23 2011	OCT-2011
34744	Other	UNITED ELECTRIC CO INC				880.83	596100	23201	INV#23201 ADMIN FOR MONTH OF SEPT 2011	AUG-2011
34745	Other	UNITED ELECTRIC CO INC				3,524.25	593002	23205	United Electric Coverup Labor for 9/23-9/30 2011	OCT-2011
34746	Other	UNITED ELECTRIC CO INC				88.30	586100	23210	INV#23210 - EOC	OCT-2011
34747	Other	UNITED ELECTRIC CO INC				161.19	586100	23211	INV#23211 - AOC	OCT-2011
34748	Other	UNITED ELECTRIC CO INC				60.03	593002	23230	INV#23230 WEEK OF 9-27-11 STREETLIGHTS ELECTRICAL SUPPORT	OCT-2011
34749	Other	UNITED ELECTRIC CO INC				6,711.80	596100	23230	INV#23230 WEEK OF 9-27-11 STREETLIGHTS ELECTRICAL SUPPORT	OCT-2011
34750	Other	UNITED ELECTRIC CO INC				43.58	586100	23231	INV#23231 - AOC	OCT-2011
34751	Other	UNITED ELECTRIC CO INC				57.10	586100	23232	INV#23232 - EOC	OCT-2011
34752	Other	UNITED ELECTRIC CO INC				100.81	586100	23253	INV#23253 - AOC	NOV-2011
34753	Other	UNITED ELECTRIC CO INC				108.91	586100	23254	INV#23254 - EOC	NOV-2011
34754	Other	UNITED ELECTRIC CO INC				7,265.52	596100	23264	INV#23264 W/E 10-4-11 STREET LIGHTS ELECTRICAL SUPPORT	OCT-2011
34755	Other	UNITED ELECTRIC CO INC				200.81	593002	23273	INV#23273 W/E 10-11-11 STREETLIGHT ELECTRICAL SUPPORT	OCT-2011
34756	Other	UNITED ELECTRIC CO INC				6,220.70	596100	23273	INV#23273 W/E 10-11-11 STREETLIGHT ELECTRICAL SUPPORT	OCT-2011
34757	Other	UNITED ELECTRIC CO INC				120.86	586100	23290	INV#23290 - EOC	NOV-2011
34758	Other	UNITED ELECTRIC CO INC				63.98	586100	23291	INV#23291 - AOC	NOV-2011
34759	Other	UNITED ELECTRIC CO INC				533.04	593001	23298	INV#23298 WEEK OF 10-24 THRU 10-17-11 POLE REPLACEMENT CREW	NOV-2011
34760	Other	UNITED ELECTRIC CO INC				852.86	593002	23298	INV#23298 WEEK OF 10-24 THRU 10-17-11 POLE REPLACEMENT CREW	NOV-2011
34761	Other	UNITED ELECTRIC CO INC				880.83	596100	23299	INV#23299 ADMINISTRATION COST OCTOBER 2011	Dec,2011
34762	Other	UNITED ELECTRIC CO INC				4,305.30	593001	23305	UNITED ELECTRIC COVERUP LABOR FOR 10/3-10/7 2011	NOV-2011
34763	Other	UNITED ELECTRIC CO INC				3,651.25	593001	23306	UNITED ELECTRIC COVERUP LABOR FOR 10/11-10/14 2011	NOV-2011
34764	Other	UNITED ELECTRIC CO INC				4,019.55	593001	23307	UNITED ELECTRIC COVERUP LABOR FOR 10/17-10/21 2011	NOV-2011
34765	Other	UNITED ELECTRIC CO INC				3,841.75	593002	23323	UNITED ELECTRIC COVERUP LABOR FOR 10/24-10/28 2011	NOV-2011
34766	Other	UNITED ELECTRIC CO INC				81.09	586100	23327	INV#23327 - EOC	NOV-2011
34767	Other	UNITED ELECTRIC CO INC				141.71	586100	23328	INV#23328 - AOC	NOV-2011
34768	Other	UNITED ELECTRIC CO INC				37.58	593002	23330	INV#23330 W/E 10-18-11 STREETLIGHTS ELECTRICAL SUPPORT	NOV-2011
34769	Other	UNITED ELECTRIC CO INC				6,644.05	596100	23330	INV#23330 W/E 10-18-11 STREETLIGHTS ELECTRICAL SUPPORT	NOV-2011
34770	Other	UNITED ELECTRIC CO INC				7,556.15	596100	23333	INV#23333 W/E 10-25-11 STREETLIGHTS ELECTRICAL SUPPORT	NOV-2011
34771	Other	UNITED ELECTRIC CO INC				1,961.74	593002	23408	INV#23408 WEEK OF 11-7 THRU 11-10-11 TROUBLE DEPT WORK	NOV-2011
34772	Other	UNITED ELECTRIC CO INC				17.46	593002	23415	INV#23415 W/E 11-1-11 STREETLIGHTS ELECTRICAL SUPPORT	NOV-2011
34773	Other	UNITED ELECTRIC CO INC				3,587.36	596100	23415	INV#23415 W/E 11-1-11 STREETLIGHTS ELECTRICAL SUPPORT	NOV-2011
34774	Other	UNITED ELECTRIC CO INC				7,150.10	593002	23422	United Electric Coverup Labor for 10/31-11/4 2011	NOV-2011
34775	Other	UNITED ELECTRIC CO INC				82.11	586100	23423	INV#23423 - AOC	NOV-2011
34776	Other	UNITED ELECTRIC CO INC				115.88	586100	23424	INV#23424 - EOC	NOV-2011
34777	Other	UNITED ELECTRIC CO INC				60.12	586100	23425	INV#23425 - AOC	NOV-2011
34778	Other	UNITED ELECTRIC CO INC				107.87	586100	23426	INV#23426 - EOC	NOV-2011
34779	Other	UNITED ELECTRIC CO INC				7,778.75	593002	23435	United Electric Coverup Labor for 11/7-11/11 2011	NOV-2011

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34780	Other	UNITED ELECTRIC CO INC				17.92	593002	23439	INV#23439 W/E 11-8-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34781	Other	UNITED ELECTRIC CO INC				5,223.15	596100	23439	INV#23439 W/E 11-8-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34782	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23449	INV#23449 WORK WEEK OF 11-14 THRU 11-18-11 NIGHT RIDING	Dec,2011
34783	Other	UNITED ELECTRIC CO INC				90.13	586100	23456	INV#23456 - AOC	Feb,2012
34784	Other	UNITED ELECTRIC CO INC				126.89	586100	23457	INV#23457 - EOC	MAR-2012
34785	Other	UNITED ELECTRIC CO INC				3,340.10	593002	23475	UNITED ELECTRIC COVERUP LABOR FOR 11/14-11/18 2011	Dec,2011
34786	Other	UNITED ELECTRIC CO INC				1,847.85	593002	23476	UNITED ELECTRIC COVERUP LABOR FOR 11/21-11/23 2011	Dec,2011
34787	Other	UNITED ELECTRIC CO INC				35.84	593002	23482	INV#23482 W/E 11-22-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34788	Other	UNITED ELECTRIC CO INC				5,314.35	596100	23482	INV#23482 W/E 11-22-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34789	Other	UNITED ELECTRIC CO INC				246.13	593002	23501	INV#23501 W/E 11-15-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34790	Other	UNITED ELECTRIC CO INC				4,553.71	596100	23501	INV#23501 W/E 11-15-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34791	Other	UNITED ELECTRIC CO INC				115.26	586100	23529	INV#23529 - EOC	Dec,2011
34792	Other	UNITED ELECTRIC CO INC				26.97	586100	23530	INV#23530 - AOC	Dec,2011
34793	Other	UNITED ELECTRIC CO INC				880.83	596100	23540	INV#23540 ADMIN FOR NOVEMBER 2011	Dec,2011
34794	Other	UNITED ELECTRIC CO INC				156.65	586100	23555	INV#23555 - EOC	Dec,2011
34795	Other	UNITED ELECTRIC CO INC				66.70	586100	23556	INV#23556 - AOC	Dec,2011
34796	Other	UNITED ELECTRIC CO INC				35.84	593002	23563	INV#23563 W/E 11-29-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34797	Other	UNITED ELECTRIC CO INC				3,080.47	596100	23563	INV#23563 W/E 11-29-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34798	Other	UNITED ELECTRIC CO INC				5,740.40	593002	23573	United Electric Coverup Labor for 11/28-12/2 2011	Dec,2011
34799	Other	UNITED ELECTRIC CO INC				3,644.90	593002	23591	United Electric Coverup Labor for 12/5-12/9	Dec,2011
34800	Other	UNITED ELECTRIC CO INC				745.94	593001	23596	INV#23596 DATE 12-12-11 POLE REPLACEMENT CREW CPA#820744	Dec,2011
34801	Other	UNITED ELECTRIC CO INC				1,193.50	593002	23596	INV#23596 DATE 12-12-11 POLE REPLACEMENT CREW CPA#820744	Dec,2011
34802	Other	UNITED ELECTRIC CO INC				67.14	593002	23598	INV#23598 W/E 12-6-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34803	Other	UNITED ELECTRIC CO INC				4,469.21	596100	23598	INV#23598 W/E 12-6-11 STREETLIGHTS ELECTRICAL SUPPORT	Dec,2011
34804	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23607	INV#23607 - WEEK OF NOV 21 THRU NOV 25TH 2011	Dec,2011
34805	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23608	INV#23608 - WEEK OF NOV 28TH THRU DEC 2ND 2011	Dec,2011
34806	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23609	INV#23609 - WEEK OF DEC 5TH THRU DEC 9TH 2011	Dec,2011
34807	Other	UNITED ELECTRIC CO INC				93.32	586100	23613	INV#23613 - AOC	Dec,2011
34808	Other	UNITED ELECTRIC CO INC				104.85	586100	23614	INV#23614 - EOC	Dec,2011
34809	Other	UNITED ELECTRIC CO INC				49.22	593002	23626	INV#23626 W/E 12-13-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34810	Other	UNITED ELECTRIC CO INC				5,855.66	596100	23626	INV#23626 W/E 12-13-11 STREETLIGHT ELECTRICAL SUPPORT	Dec,2011
34811	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23628	INV#23628 WEEK OF DEC 12TH THRU DEC 16TH 2011 STREETLIGHT NIGHT RIDING	Dec,2011
34812	Other	UNITED ELECTRIC CO INC				3,365.50	593002	23649	United Electric Coverup Labor for 12/12-12/16 2011	Dec,2011
34813	Other	UNITED ELECTRIC CO INC				846.18	593001	23651	INV#23651 WEEK OF DEC 12 THRU DEC 16TH 2011 POLE REPLACEMENT CREW	Dec,2011
34814	Other	UNITED ELECTRIC CO INC				987.21	593002	23651	INV#23651 WEEK OF DEC 12 THRU DEC 16TH 2011 POLE REPLACEMENT CREW	Dec,2011
34815	Other	UNITED ELECTRIC CO INC				124.40	586100	23656	INV#23656 - EOC	Dec,2011
34816	Other	UNITED ELECTRIC CO INC				57.78	586100	23657	INV#23657 - AOC	Dec,2011
34817	Other	UNITED ELECTRIC CO INC				83.41	586100	23674	INV#23674 - AOC	Dec,2011
34818	Other	UNITED ELECTRIC CO INC				39.73	586100	23675	INV#23675 - EOC	Dec,2011
34819	Other	UNITED ELECTRIC CO INC				880.83	596100	23691	INV#23691 - ADMINISTRATION COST FOR DECEMBER 2011	Jan,2012

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34820	Other	UNITED ELECTRIC CO INC				4,800.60	593002	23723	United Electric Coverup Labor for 12/19-12/23 2011	Jan,2012
34821	Other	UNITED ELECTRIC CO INC				2,159.00	593002	23724	United Electric Coverup Labor for 12/27-12/29 2011	Jan,2012
34822	Other	UNITED ELECTRIC CO INC				271.45	593002	23725	INV#23725 WORK WEEK ENDING 12-20-11 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34823	Other	UNITED ELECTRIC CO INC				4,248.92	596100	23725	INV#23725 WORK WEEK ENDING 12-20-11 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34824	Other	UNITED ELECTRIC CO INC				49.22	593002	23726	INV#23726 WORK WEEK ENDING 12-27-11 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34825	Other	UNITED ELECTRIC CO INC				2,214.63	596100	23726	INV#23726 WORK WEEK ENDING 12-27-11 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34826	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23727	INV#23727 - NIGHT RIDING 12-19 THRU 12-23-2011	Jan,2012
34827	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23728	INV#23728 - NIGHT RIDING 12 26 THRU 12-30-11	Jan,2012
34828	Other	UNITED ELECTRIC CO INC				41.76	586100	23730	INV#23730 - AOC	Jan,2012
34829	Other	UNITED ELECTRIC CO INC				173.66	586100	23731	INV#23731 - EOC	Jan,2012
34830	Other	UNITED ELECTRIC CO INC				94.80	586100	23757	INV#23757 - EOC	Jan,2012
34831	Other	UNITED ELECTRIC CO INC				53.93	586100	23758	INV#23758 - AOC	Jan,2012
34832	Other	UNITED ELECTRIC CO INC				3,505.20	593002	23761	UNITED ELECTRIC COVERUP LABOR FOR 1/2-1/6 2012	Jan,2012
34833	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23763	INV#23763 WEEK OF 1-2 THRU 1-6-12 NIGHT RIDING	Jan,2012
34834	Other	UNITED ELECTRIC CO INC				49.22	593002	23803	INV#23803 W/E 1-3-12 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34835	Other	UNITED ELECTRIC CO INC				5,227.63	596100	23803	INV#23803 W/E 1-3-12 STREETLIGHTS ELECTRICAL SUPPORT	Jan,2012
34836	Other	UNITED ELECTRIC CO INC				119.35	586100	23805	INV#23805 - EOC	Jan,2012
34837	Other	UNITED ELECTRIC CO INC				52.59	586100	23806	INV#23806 - AOC	Jan,2012
34838	Other	UNITED ELECTRIC CO INC				129.16	586100	23829	INV#23829 - EOC	Jan,2012
34839	Other	UNITED ELECTRIC CO INC				40.87	586100	23830	INV#23830 - AOC	Jan,2012
34840	Other	UNITED ELECTRIC CO INC				3,575.05	593002	23834	UNITED ELECTRIC COVERUP LABOR FOR 1/9-1/13 2012	Jan,2012
34841	Other	UNITED ELECTRIC CO INC				2,673.35	593002	23835	UNITED ELECTRIC COVERUP LABER FOR 1/16-1/20 2012	Jan,2012
34842	Other	UNITED ELECTRIC CO INC				62.74	598100	23837	INV#23837 DATED 1-24-12 STORM LMS011712	Feb,2012
34843	Other	UNITED ELECTRIC CO INC				408.66	590100	23837	INV#23837 DATED 1-24-12 STORM LMS011712	Feb,2012
34844	Other	UNITED ELECTRIC CO INC				817.32	593001	23837	INV#23837 DATED 1-24-12 STORM LMS011712	Feb,2012
34845	Other	UNITED ELECTRIC CO INC				1,225.99	593003	23837	INV#23837 DATED 1-24-12 STORM LMS011712	Feb,2012
34846	Other	UNITED ELECTRIC CO INC				13,485.84	593002	23837	INV#23837 DATED 1-24-12 STORM LMS011712	Feb,2012
34847	Other	UNITED ELECTRIC CO INC				1,039.63	593001	23852	INV#23852 JAN 16TH THRU JAN 20TH 2012 POLE REPLACEMENT CREW	Jan,2012
34848	Other	UNITED ELECTRIC CO INC				1,212.90	593002	23852	INV#23852 JAN 16TH THRU JAN 20TH 2012 POLE REPLACEMENT CREW	Jan,2012
34849	Other	UNITED ELECTRIC CO INC				1,244.62	593002	23852	INV#23852 JAN 16TH THRU JAN 20TH 2012 POLE REPLACEMENT CREW	Jan,2012
34850	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23862	INV#23862 WEEK OF JAN 9TH THRU 13TH - 2012	Feb,2012
34851	Other	UNITED ELECTRIC CO INC				1,994.00	596100	23863	INV#23863 WEEK OF JAN 16TH THRU 20TH 2012	Feb,2012
34852	Other	UNITED ELECTRIC CO INC				1,129.94	593001	23890	INV#23890 WEEK OF 1-23 THRU 1-27-12 POLE REPLACEMENT PROJECT	Feb,2012
34853	Other	UNITED ELECTRIC CO INC				1,318.27	593002	23890	INV#23890 WEEK OF 1-23 THRU 1-27-12 POLE REPLACEMENT PROJECT	Feb,2012
34854	Other	UNITED ELECTRIC CO INC				74.40	586100	23910	INV#23910 - AOC	Feb,2012
34855	Other	UNITED ELECTRIC CO INC				104.53	586100	23911	INV#23911 - EOC	Feb,2012
34856	Other	UNITED ELECTRIC CO INC				880.83	596100	23919	INV#23919 ADMIN FOR MONTH OF JANUARY 2012	Feb,2012
34857	Other	UNITED ELECTRIC CO INC				2,990.85	593002	23922	United Electric Coverup Labor for 1/23-1/27 2012	Feb,2012
34858	Other	UNITED ELECTRIC CO INC				84.51	593002	23958	INV#23958 WEEK ENDING 1-10-12 STREET LIGHTS ELECTRICAL SUPPORT	Feb,2012
34859	Other	UNITED ELECTRIC CO INC				5,286.28	596100	23958	INV#23958 WEEK ENDING 1-10-12 STREET LIGHTS ELECTRICAL SUPPORT	Feb,2012
34860	Other	UNITED ELECTRIC CO INC				120.35	593002	23959	INV#23959 WEEK ENDING 1-17-12 STREETLIGHT ELECTRICAL SUPPORT	Feb,2012
34861	Other	UNITED ELECTRIC CO INC				5,159.07	596100	23959	INV#23959 WEEK ENDING 1-17-12 STREETLIGHT ELECTRICAL SUPPORT	Feb,2012
34862	Other	UNITED ELECTRIC CO INC				214.97	586100	23963	INV#23963 - AOC	Feb,2012
34863	Other	UNITED ELECTRIC CO INC				104.87	586100	23964	INV#23964 - EOC	Feb,2012
34864	Other	UNITED ELECTRIC CO INC				3,556.00	593002	23978	United Electric Coverup Labor for 1/30-2/3 2012	Feb,2012



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34865	Other	UNITED ELECTRIC CO INC				4,133.85	593002	24006	United Electric Coverup Labor for 2/6-2/10 2012	Feb,2012
34866	Other	UNITED ELECTRIC CO INC				788.72	593001	24007	INV#24007 LINE WORK	Feb,2012
34867	Other	UNITED ELECTRIC CO INC				1,104.21	593002	24007	INV#24007 LINE WORK	Feb,2012
34868	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24020	INV#24020 JAN 23 THRU JAN 27TH 2012	Feb,2012
34869	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24021	INV#24021 JAN 30 THRU FEB 3RD 2012	Feb,2012
34870	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24022	INV#24022 JAN 6TH THRU JAN 10TH 2012	Feb,2012
34871	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24023	INV#24023 FEB 13TH THRU FEB 17TH 2012	Feb,2012
34872	Other	UNITED ELECTRIC CO INC				76.91	586100	24035	INV#24035 - AOC	Feb,2012
34873	Other	UNITED ELECTRIC CO INC				111.72	586100	24036	INV#24036 - EOC	Feb,2012
34874	Other	UNITED ELECTRIC CO INC				572.97	593001	24037	INV#24037 WEEK OF 2-13 THRU 2-17-12 POLE REPLACEMENT PROJECT	Feb,2012
34875	Other	UNITED ELECTRIC CO INC				802.15	593002	24037	INV#24037 WEEK OF 2-13 THRU 2-17-12 POLE REPLACEMENT PROJECT	Feb,2012
34876	Other	UNITED ELECTRIC CO INC				2,413.00	593002	24039	United Electric Coverup Labor for 2/13-2/17 2012	Feb,2012
34877	Other	UNITED ELECTRIC CO INC				3,188.33	596100	24076	OFF/ON, MERCURY VAPOR, DAMAGE CLAIMS CHARGES	MAR-2012
34878	Other	UNITED ELECTRIC CO INC				508.92	593002	24077	INV#24077 - LMS011712	MAR-2012
34879	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24079	NIGHT RIDING	MAR-2012
34880	Other	UNITED ELECTRIC CO INC				175.15	586100	24080	INV#24080 - EOC	MAR-2012
34881	Other	UNITED ELECTRIC CO INC				19.26	586100	24081	INV#24081 - AOC	MAR-2012
34882	Other	UNITED ELECTRIC CO INC				17.92	593002	24083	OFF/ON, MERCURY VAPOR, DAMAGE CLAIMS CHARGES	MAR-2012
34883	Other	UNITED ELECTRIC CO INC				3,953.04	596100	24083	OFF/ON, MERCURY VAPOR, DAMAGE CLAIMS CHARGES	MAR-2012
34884	Other	UNITED ELECTRIC CO INC				434.14	593002	24084	INV#24084 - LMS011712	MAR-2012
34885	Other	UNITED ELECTRIC CO INC				170.28	593002	24091	OFF/ON, MERCURY VAPOR, DAMAGE CLAIMS CHARGES	MAR-2012
34886	Other	UNITED ELECTRIC CO INC				3,142.24	596100	24091	OFF/ON, MERCURY VAPOR, DAMAGE CLAIMS CHARGES	MAR-2012
34887	Other	UNITED ELECTRIC CO INC				84.50	593002	24092	INV#24092 - LMS011712	MAR-2012
34888	Other	UNITED ELECTRIC CO INC				112.02	593002	24093	INV#24093 W/E 2-14-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34889	Other	UNITED ELECTRIC CO INC				3,396.23	596100	24093	INV#24093 W/E 2-14-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34890	Other	UNITED ELECTRIC CO INC				17.92	593002	24094	INV#24094 W/E 2-21-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34891	Other	UNITED ELECTRIC CO INC				2,704.13	596100	24094	INV#24094 W/E 2-21-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34892	Other	UNITED ELECTRIC CO INC				880.83	596100	24096	INV#24096 MONTH OF FEBRUARY 2012 ADMIN CLERK	MAR-2012
34893	Other	UNITED ELECTRIC CO INC				49.22	593002	24114	INV#24114 W/E 2-28-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34894	Other	UNITED ELECTRIC CO INC				1,520.31	596100	24114	INV#24114 W/E 2-28-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34895	Other	UNITED ELECTRIC CO INC				65.49	586100	24133	INV#24133 - EOC	MAR-2012
34896	Other	UNITED ELECTRIC CO INC				93.42	586100	24134	INV#24134 - AOC	MAR-2012
34897	Other	UNITED ELECTRIC CO INC				5,467.35	593002	24148	United Electric Coverup Labor for 2/20-2/24 2012	MAR-2012
34898	Other	UNITED ELECTRIC CO INC				3,359.15	593002	24149	United Electric Coverup Labor for 2/27-3/2 2012	MAR-2012
34899	Other	UNITED ELECTRIC CO INC				69.34	586100	24165	INV#24165 - AOC	MAR-2012
34900	Other	UNITED ELECTRIC CO INC				119.44	586100	24166	INV#24166 - EOC	MAR-2012
34901	Other	UNITED ELECTRIC CO INC				4,254.50	593002	24193	United Electric Coverup Labor for 3/5-3/9 2012	MAR-2012
34902	Other	UNITED ELECTRIC CO INC				169.95	593002	24200	INV#24200 W/E 3-6-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34903	Other	UNITED ELECTRIC CO INC				2,648.47	596100	24200	INV#24200 W/E 3-6-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34904	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24201	INV#24201 - W/E 3-2-12 STREETLIGHTS	MAR-2012
34905	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24202	INV#24202 - W/E 3-9-12 STREETLIGHTS	MAR-2012
34906	Other	UNITED ELECTRIC CO INC				1,994.00	596100	24203	INV#24203 - W/E 3-16-12	MAR-2012
34907	Other	UNITED ELECTRIC CO INC				2,686.05	593002	24205	United Electric Coverup for 3/12-3/16 2012	MAR-2012
34908	Other	UNITED ELECTRIC CO INC				94.87	586100	24207	INV#24207 - AOC	MAR-2012
34909	Other	UNITED ELECTRIC CO INC				150.01	586100	24208	INV#24208 - EOC	MAR-2012
34910	Other	UNITED ELECTRIC CO INC				17.92	593002	24233	INV#24233 WEEK ENDING 3-13-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34911	Other	UNITED ELECTRIC CO INC				3,834.86	596100	24233	INV#24233 WEEK ENDING 3-13-12 STREETLIGHTS ELECTRICAL SUPPORT	MAR-2012
34912	Other	UNITED ELECTRIC CO INC				226.08	593002	23058A	INV#23058A W/E 8-30-11 OFF/ON /MERCURY VAPOR CHARGES 3RD PARTY DAMAGES	SEP-2011

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34913	Other	UNITED ELECTRIC CO INC				369.99	596100	23058A	INV#23058A W/E 8-30-11. OFF/ON /MERCURY VAPOR CHARGES 3RD PARTY DAMAGES	SEP-2011
34914	Other	UNITED ELECTRIC CO INC				156.53	593001	23181A	INV#23181A MINOR STORM 092611 T&C PER CERTIFICATION ON FILE	OCT-2011
34915	Other	UNITED ELECTRIC CO INC				156.54	595100	23181A	INV#23181A MINOR STORM 092611 T&C PER CERTIFICATION ON FILE	OCT-2011
34916	Other	UNITED ELECTRIC CO INC				782.65	593003	23181A	INV#23181A MINOR STORM 092611 T&C PER CERTIFICATION ON FILE	OCT-2011
34917	Other	UNITED ELECTRIC CO INC				12,365.94	593002	23181A	INV#23181A MINOR STORM 092611 T&C PER CERTIFICATION ON FILE	OCT-2011
34918	Other	UNITED ELECTRIC CO INC				15,276.14	596100	J703-0100-0312 Adjustment USD	United Electric	Mar,2012
34919	Other	UNITED ELECTRIC CO INC				1,100.19	593001	J703-0100-0312 Adjustment USD	United Electric	Mar,2012
34920	Other	UNITED ELECTRIC CO INC				-47,000.00	596100	Reverses *J703-0100-0311 Adjustment USD	United Electric-Fishel	Apr,2011
34921	Other	UNITED GRAPHICS OF LOUISVILLE				-47.75	930101	1.82949E+11	Misc Bill Inserts/Newsletters - invoice 182949176941	May,2011
34922	Other	UNITED GRAPHICS OF LOUISVILLE				843.64	930101	1.82949E+11	Misc Bill Inserts/Newsletters	May,2011
34923	Other	UNITED GRAPHICS OF LOUISVILLE				918.39	930101	1.8372E+11	Misc Bill Inserts/Newsletters	May,2011
34924	Other	UNITED GRAPHICS OF LOUISVILLE				1,159.29	930101	1.83723E+11	Misc Bill Inserts/Newsletters	May,2011
34925	Other	UNITED GRAPHICS OF LOUISVILLE				2,462.18	930101	1.83723E+11	Misc Bill Inserts/Newsletters	May,2011
34926	Other	UNITED GRAPHICS OF LOUISVILLE				323.29	930101	1.83725E+11	Misc Bill Inserts/Newsletters	May,2011
34927	Other	UNITED GRAPHICS OF LOUISVILLE				683.02	921003	1.84365E+11	Misc Bill Inserts/Newsletters	May,2011
34928	Other	UNITED GRAPHICS OF LOUISVILLE				2,519.94	930101	1.84916E+11	Misc Bill Inserts/Newsletters	May,2011
34929	Other	UNITED GRAPHICS OF LOUISVILLE				6,596.33	930101	1.8521E+11	Misc Bill Inserts/Newsletters	May,2011
34930	Other	UNITED GRAPHICS OF LOUISVILLE				10,479.00	903022	188318181445	Misc Bill Inserts/Newsletters	AUG-2011
34931	Other	UNITED GRAPHICS OF LOUISVILLE				2,312.22	930101	188573181667	Misc Bill Inserts/Newsletters	SEP-2011
34932	Other	UNITED GRAPHICS OF LOUISVILLE				6,667.71	930101	191883184752	Misc Bill Inserts/Newsletters	NOV-2011
34933	Other	UNITED GRAPHICS OF LOUISVILLE				293.48	930101	192003184812	Misc Bill Inserts/Newsletters	NOV-2011
34934	Other	UNITED GRAPHICS OF LOUISVILLE				2,216.68	923900	1.95847E+11	News Transmission Shells	Feb,2012
34935	Other	UNITED MAIL LLC				0.11	908005	0121590	Labor	Apr,2011
34936	Other	UNITED MAIL LLC				0.44	908005	0121590	Labor	Apr,2011
34937	Other	UNITED MAIL LLC				0.63	908005	0121591	Labor	Apr,2011
34938	Other	UNITED MAIL LLC				2.50	908005	0121591	Labor	Apr,2011
34939	Other	UNITED MAIL LLC				10.00	908005	0121593	CFL Direct Program - Energy Efficiency - Plate charge for Disclaimer labels for CFL Direct Mail	Apr,2011
34940	Other	UNITED MAIL LLC				16.25	908005	0121593	CFL Direct Program - Energy Efficiency - Service of live proofing of Disclaimer labels for CFL Direct Mail	Apr,2011
34941	Other	UNITED MAIL LLC				4,691.61	908005	0121593	CFL Direct Program - Energy Efficiency - Service of printing Disclaimer labels for CFL Direct Mail	Apr,2011
34942	Other	UNITED MAIL LLC				10.00	908005	0121595	CFL Direct Program - Energy Efficiency - Plate charge for Disclaimer labels for CFL Direct Mail	Apr,2011
34943	Other	UNITED MAIL LLC				16.25	908005	0121595	CFL Direct Program - Energy Efficiency - Service of live proofing of Disclaimer labels for CFL Direct Mail	Apr,2011
34944	Other	UNITED MAIL LLC				2,273.39	908005	0121595	CFL Direct Program - Energy Efficiency - Service of printing Disclaimer labels for CFL Direct Mail	Apr,2011
34945	Other	UNITED MAIL LLC				210.73	908005	0122551	United Mail Invoice 0122551, LGE ROLA fulfillment	SEP-2011
34946	Other	UNITED MAIL LLC				268.20	908005	0122551	United Mail Invoice 0122551, LGE ROLA fulfillment	SEP-2011
34947	Other	UNITED MAIL LLC				62.70	908005	190638N	United Mail Invoice 190638N, LG&E/KU ROLA fulfillment for Sept 2011	OCT-2011
34948	Other	UNITED MAIL LLC				79.80	908005	190638N	United Mail Invoice 190638N, LG&E/KU ROLA fulfillment for Sept 2011	OCT-2011
34949	Other	UNITED MAIL LLC				56.88	908005	191243N	United Mail Invoice 191243N, ROLA-Oct. LGE and KU 4 Pack 13W CFL fulfillment (281)	NOV-2011
34950	Other	UNITED MAIL LLC				72.39	908005	191243N	United Mail Invoice 191243N, ROLA-Oct. LGE and KU 4 Pack 13W CFL fulfillment (281)	NOV-2011
34951	Other	UNITED MAIL LLC				62.70	908005	191870N	United Mail Invoice 191870N for ROLA Nov. LG&E and KU 4 Pack 13W CFL fulfillment (282)	Dec,2011
34952	Other	UNITED MAIL LLC				79.80	908005	191870N	United Mail Invoice 191870N for ROLA Nov. LG&E and KU 4 Pack 13W CFL fulfillment (282)	Dec,2011
34953	Other	UNITED MAIL LLC				93.22	908005	192191N	Invoice 192191N, United Mail, Online Res Audit CFL fulfillment for December, 1175 customers.	Dec,2011
34954	Other	UNITED MAIL LLC				118.64	908005	192191N	Invoice 192191N, United Mail, Online Res Audit CFL fulfillment for December, 1175 customers.	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
34955	Other	UNITED MAIL LLC				27.17	908005	192986N	CFL Direct Program - Energy Efficiency	Feb,2012
34956	Other	UNITED MAIL LLC				37.52	908005	192986N	CFL Direct Program - Energy Efficiency	Feb,2012
34957	Other	UNITED MAIL LLC				32.44	908005	193814N	Feb 2012 ROLA LG&E and KU CFL fulfillment, United Mail Invoice 193814N. 301 CFLs.	MAR-2012
34958	Other	UNITED MAIL LLC				44.79	908005	193814N	Feb 2012 ROLA LG&E and KU CFL fulfillment, United Mail Invoice 193814N. 301 CFLs.	MAR-2012
34959	Other	UNITED MAIL LLC				23.15	908005	J703-0100-0312 Adjustment USD	United mail	Mar,2012
34960	Other	UNITED MAIL LLC				31.97	908005	J703-0100-0312 Adjustment USD	United mail	Mar,2012
34961	Other	UNITED MAIL LLC				1,006.60	901900	T190160	Tree Trimming Mailing File Prep - DSF Walk sequence	OCT-2011
34962	Other	UNITED RENTALS INC				2,275.00	590100	93524909001	Replace damaged rental pump	Jun,2011
34963	Other	UNIVAR USA INC				5,131.76	832100	C1186936	HYDROCHLORIC ACID FOR MULDRAUGH & LACONIA ORDER TO SHIP COMPLETE 1,500 GALLONS TO LACONIA & 2,500 GALLONS TO MULDRAUGH PLEASE CALL GENE CROSS AT 502-376-7372 FOR DEL. INSTR TO LACONIA	Jul,2011
34964	Other	UNIVAR USA INC				3,335.10	832100	C1186937	HYDROCHLORIC ACID FOR MULDRAUGH & LACONIA ORDER TO SHIP COMPLETE 1,500 GALLONS TO LACONIA & 2,500 GALLONS TO MULDRAUGH PLEASE CALL GENE CROSS AT 502-376-7372 FOR DEL. INSTR TO LACONIA	Jul,2011
34965	Other	UNIVERSITY OF KY RESEARCH FOUNDATION				5,336.50	923100	500134889	EVALUATION OF GEOLOGIC CO2 STORAGE POTENTIAL AT LG&E AND KU POWER PLANTS PER CONTRACT SCOPE OF WORK	Apr,2011
34966	Other	UNIVERSITY OF KY RESEARCH FOUNDATION				1,601.00	923100	500137829	EVALUATION OF GEOLOGIC CO2 STORAGE POTENTIAL AT LG&E AND KU POWER PLANTS PER CONTRACT SCOPE OF WORK	Jun,2011
34967	Other	UNIVERSITY OF TEXAS AT AUSTIN, THE				10,750.00	930274	027031212	Annual subscription to the Luminant Carbon Management Program for CO2	Mar,2012
34968	Other	US BANK NATIONAL ASSOCIATION ND				188.00	818100	11384	LEXINGTON URGENT #308233	Mar,1931
34969	Other	US BANK NATIONAL ASSOCIATION ND				191.60	588100	41107303	CHOCTAW-KAUL DISTRIBUT #423958	Feb,2012
34970	Other	US BANK NATIONAL ASSOCIATION ND				191.00	908005	50428329	BUFFAT PLUMBING #426043	May,2011
34971	Other	US BANK NATIONAL ASSOCIATION ND				190.60	903022	500019409	CREDIT CLEARING HOUSE OF #340657	Aug,2011
34972	Other	US BANK NATIONAL ASSOCIATION ND				5.40	923900	27-JAN-2011 06:01 SERV	SHRED IT LOUISVILLE #418354	Jan,2012
34973	Other	US BANK NATIONAL ASSOCIATION ND				9.79	506100	27-JAN-2012 06:01 LUTL	WM SUPERCENTER #820806	Jan,2012
34974	Other	US BANK NATIONAL ASSOCIATION ND				20.00	588100	27-JAN-2012 06:01 LUTL	BAPTIST COMMUNITY HEALTH #306088	Jan,2012
34975	Other	US BANK NATIONAL ASSOCIATION ND				30.00	925100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Jan,2012
34976	Other	US BANK NATIONAL ASSOCIATION ND				30.00	880100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #307284	Jan,2012
34977	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	27-JAN-2012 06:01 LUTL	BAPTIST COMMUNITY HEALTH #265870	Jan,2012
34978	Other	US BANK NATIONAL ASSOCIATION ND				47.00	818100	27-JAN-2012 06:01 LUTL	LEXINGTON URGENT #308233	Jan,2012
34979	Other	US BANK NATIONAL ASSOCIATION ND				61.00	566100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #398695	Jan,2012
34980	Other	US BANK NATIONAL ASSOCIATION ND				61.00	818100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Jan,2012
34981	Other	US BANK NATIONAL ASSOCIATION ND				61.00	902002	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #266100	Jan,2012
34982	Other	US BANK NATIONAL ASSOCIATION ND				63.50	514100	27-JAN-2012 06:01 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Jan,2012
34983	Other	US BANK NATIONAL ASSOCIATION ND				79.99	506100	27-JAN-2012 06:01 LUTL	VICTORPEST.COM #820806	Jan,2012
34984	Other	US BANK NATIONAL ASSOCIATION ND				121.00	588100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Jan,2012
34985	Other	US BANK NATIONAL ASSOCIATION ND				122.00	588100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #306732	Jan,2012
34986	Other	US BANK NATIONAL ASSOCIATION ND				130.00	506100	27-JAN-2012 06:01 LUTL	KORT LOUISVILLE #305932	Jan,2012
34987	Other	US BANK NATIONAL ASSOCIATION ND				131.00	506100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Jan,2012
34988	Other	US BANK NATIONAL ASSOCIATION ND				178.60	588100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Jan,2012
34989	Other	US BANK NATIONAL ASSOCIATION ND				178.60	880100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Jan,2012
34990	Other	US BANK NATIONAL ASSOCIATION ND				267.90	588100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Jan,2012
34991	Other	US BANK NATIONAL ASSOCIATION ND				290.00	506100	27-JAN-2012 06:01 LUTL	BAPTISTWORX FERN VALLEY O #306286	Jan,2012
34992	Other	US BANK NATIONAL ASSOCIATION ND				315.46	818100	27-JAN-2012 06:01 LUTL	SENSIT TECHNOLOGIES #685463	Jan,2012
34993	Other	US BANK NATIONAL ASSOCIATION ND				408.00	586100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Jan,2012
34994	Other	US BANK NATIONAL ASSOCIATION ND				671.00	588100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Jan,2012
34995	Other	US BANK NATIONAL ASSOCIATION ND				700.00	506100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Jan,2012
34996	Other	US BANK NATIONAL ASSOCIATION ND				718.00	818100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #308233	Jan,2012
34997	Other	US BANK NATIONAL ASSOCIATION ND				749.00	506100	27-JAN-2012 06:01 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Jan,2012
34998	Other	US BANK NATIONAL ASSOCIATION ND				1,029.00	506100	27-JAN-2012 06:01 LUTL	TERMINIX INTL 2287 #305916	Jan,2012
34999	Other	US BANK NATIONAL ASSOCIATION ND				1,200.00	539100	27-JAN-2012 06:01 LUTL	SUBURBAN SEPTIC SERVICE #927818	Jan,2012
35000	Other	US BANK NATIONAL ASSOCIATION ND				1,843.25	512100	27-JAN-2012 06:01 LUTL	PREDICT INC #266001	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35001	Other	US BANK NATIONAL ASSOCIATION ND				2,386.00	512100	27-JAN-2012 06:01 LUTL	PREDICT INC #306047	Jan,2012
35002	Other	US BANK NATIONAL ASSOCIATION ND				2,934.75	502001	27-JAN-2012 06:01 LUTL	ZEP SALES AND SERVICE #820822	Jan,2012
35003	Other	US BANK NATIONAL ASSOCIATION ND				3,147.43	566100	27-JAN-2012 06:01 LUTL	WM EZPAY #306070	Jan,2012
35004	Other	US BANK NATIONAL ASSOCIATION ND				76.71	921902	27-JAN-2012 07:01 LELLC	ADVANCED ADVERTISING GRAP #466361	Jan,2012
35005	Other	US BANK NATIONAL ASSOCIATION ND				76.71	580100	27-JAN-2012 07:01 LELLC	ADVANCED ADVERTISING GRAP #466361	Jan,2012
35006	Other	US BANK NATIONAL ASSOCIATION ND				1,548.92	580100	27-JAN-2012 07:01 LELLC	MASS PRODUCTION, INC. #466361	Jan,2012
35007	Other	US BANK NATIONAL ASSOCIATION ND				1,548.92	880100	27-JAN-2012 07:01 LELLC	MASS PRODUCTION, INC. #466361	Jan,2012
35008	Other	US BANK NATIONAL ASSOCIATION ND				3,097.84	921902	27-JAN-2012 07:01 LELLC	MASS PRODUCTION, INC. #466361	Jan,2012
35009	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35010	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35011	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35012	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35013	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419063	May,2011
35014	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419063	May,2011
35015	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
35016	Other	US BANK NATIONAL ASSOCIATION ND				1.25	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #671390	Dec,2011
35017	Other	US BANK NATIONAL ASSOCIATION ND				1.30	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
35018	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	May,2011
35019	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	May,2011
35020	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35021	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35022	Other	US BANK NATIONAL ASSOCIATION ND				2.11	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #671390	Jan,2012
35023	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419543	Feb,2012
35024	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419543	Feb,2012
35025	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419543	Feb,2012
35026	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419063	Jan,2012
35027	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419063	Jan,2012
35028	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419543	Jan,2012
35029	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419063	Jan,2011
35030	Other	US BANK NATIONAL ASSOCIATION ND				3.48	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #426084	Jan,2012
35031	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419543	Jan,2012
35032	Other	US BANK NATIONAL ASSOCIATION ND				4.20	566900	27-JAN-2012 07:01 SERV	CAR EXPRESS WASH #421416	Feb,2012
35033	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #426456	Jan,2012
35034	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923100	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #424857	Jan,2012
35035	Other	US BANK NATIONAL ASSOCIATION ND				6.33	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #671390	Jan,2012
35036	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #420574	Jan,2012
35037	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419956	Jan,2012
35038	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419956	Jan,2012
35039	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #422554	Jan,2012
35040	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #425862	Jan,2012
35041	Other	US BANK NATIONAL ASSOCIATION ND				8.12	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #426084	Jan,2012
35042	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #426456	Jan,2012
35043	Other	US BANK NATIONAL ASSOCIATION ND				9.20	903930	27-JAN-2012 07:01 SERV	PINEVILLE COMMUNITY #780380	Jan,2012
35044	Other	US BANK NATIONAL ASSOCIATION ND				9.43	908005	27-JAN-2012 07:01 SERV	EAGLE PRESS #422554	Jan,2012
35045	Other	US BANK NATIONAL ASSOCIATION ND				9.70	556900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #671390	Jan,2012
35046	Other	US BANK NATIONAL ASSOCIATION ND				12.71	903022	27-JAN-2012 07:01 SERV	CREDIT CLEARING HOUSE OF #340657	Jan,2012
35047	Other	US BANK NATIONAL ASSOCIATION ND				13.18	923900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #418354	Jan,2012
35048	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419360	Jan,2012
35049	Other	US BANK NATIONAL ASSOCIATION ND				14.72	500900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #425532	Jan,2012
35050	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #266225	Jan,2012
35051	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #340657	Jan,2012
35052	Other	US BANK NATIONAL ASSOCIATION ND				15.27	907001	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #419956	Jan,2012
35053	Other	US BANK NATIONAL ASSOCIATION ND				17.50	925004	27-JAN-2012 07:01 SERV	LEXINGTON URGENT #423776	Jan,2012
35054	Other	US BANK NATIONAL ASSOCIATION ND				18.52	588100	27-JAN-2012 07:01 SERV	WM SUPERCENTER #423958	Jan,2012
35055	Other	US BANK NATIONAL ASSOCIATION ND				18.56	560900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #426084	Jan,2012
35056	Other	US BANK NATIONAL ASSOCIATION ND				20.00	901001	27-JAN-2012 07:01 SERV	VAXCARE #418990	Jan,2012
35057	Other	US BANK NATIONAL ASSOCIATION ND				21.35	560900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #423925	Jan,2012
35058	Other	US BANK NATIONAL ASSOCIATION ND				26.68	500900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #426084	Jan,2012
35059	Other	US BANK NATIONAL ASSOCIATION ND				26.84	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #418354	Jan,2012
35060	Other	US BANK NATIONAL ASSOCIATION ND				27.45	923900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #420574	Jan,2012
35061	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #424071	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35062	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #352826	Jan,2012
35063	Other	US BANK NATIONAL ASSOCIATION ND				30.00	588100	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #421556	Jan,2012
35064	Other	US BANK NATIONAL ASSOCIATION ND				33.55	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #418891	Jan,2012
35065	Other	US BANK NATIONAL ASSOCIATION ND				35.06	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #419840	Jan,2012
35066	Other	US BANK NATIONAL ASSOCIATION ND				40.49	921902	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #421374	Jan,2012
35067	Other	US BANK NATIONAL ASSOCIATION ND				45.68	923900	27-JAN-2012 07:01 SERV	SHRED IT LOUISVILLE #426779	Jan,2012
35068	Other	US BANK NATIONAL ASSOCIATION ND				45.79	588100	27-JAN-2012 07:01 SERV	CUSTOM RUBBER STAMP CO #423958	Jan,2012
35069	Other	US BANK NATIONAL ASSOCIATION ND				56.12	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #421374	Jan,2012
35070	Other	US BANK NATIONAL ASSOCIATION ND				56.17	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #2666480	Jan,2012
35071	Other	US BANK NATIONAL ASSOCIATION ND				59.78	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #352784	Jan,2012
35072	Other	US BANK NATIONAL ASSOCIATION ND				64.80	921002	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #266647	Jan,2012
35073	Other	US BANK NATIONAL ASSOCIATION ND				65.17	921902	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #681316	Jan,2012
35074	Other	US BANK NATIONAL ASSOCIATION ND				66.50	500900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #425540	Jan,2012
35075	Other	US BANK NATIONAL ASSOCIATION ND				70.17	908005	27-JAN-2012 07:01 SERV	EAGLE PRESS #422539	Jan,2012
35076	Other	US BANK NATIONAL ASSOCIATION ND				76.86	556900	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #420665	Jan,2012
35077	Other	US BANK NATIONAL ASSOCIATION ND				84.18	903930	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #780380	Jan,2012
35078	Other	US BANK NATIONAL ASSOCIATION ND				89.55	921003	27-JAN-2012 07:01 SERV	KWANTEK #419725	Jan,2012
35079	Other	US BANK NATIONAL ASSOCIATION ND				89.67	921903	27-JAN-2012 07:01 SERV	OCCUPATIONAL PHYSICIANS S #350341	Jan,2012
35080	Other	US BANK NATIONAL ASSOCIATION ND				100.00	901001	27-JAN-2012 07:01 SERV	NORTON PHYSVCS-ICC #418990	Jan,2012
35081	Other	US BANK NATIONAL ASSOCIATION ND				107.00	923900	27-JAN-2012 07:01 SERV	VAXCARE #418990	Jan,2012
35082	Other	US BANK NATIONAL ASSOCIATION ND				135.00	921003	27-JAN-2012 07:01 SERV	1107COURIERJRNNSCADV #419725	Jan,2012
35083	Other	US BANK NATIONAL ASSOCIATION ND				139.75	923100	27-JAN-2012 07:01 SERV	VALIDEX #413536	Jan,2012
35084	Other	US BANK NATIONAL ASSOCIATION ND				296.83	588100	27-JAN-2012 07:01 SERV	CLEANHARBORS ENVIROMNTL #419667	Jan,2012
35085	Other	US BANK NATIONAL ASSOCIATION ND				298.12	921003	27-JAN-2012 07:01 SERV	JOHNSON CONTROLS, SSNA #806219	Jan,2012
35086	Other	US BANK NATIONAL ASSOCIATION ND				306.71	903930	27-JAN-2012 07:01 SERV	METHODIST HOSPITAL #780380	Jan,2012
35087	Other	US BANK NATIONAL ASSOCIATION ND				325.00	923900	27-JAN-2012 07:01 SERV	NORTON PHYSVCS-ICC #418990	Jan,2012
35088	Other	US BANK NATIONAL ASSOCIATION ND				345.92	903930	27-JAN-2012 07:01 SERV	LEXINGTON URGENT #780380	Jan,2012
35089	Other	US BANK NATIONAL ASSOCIATION ND				345.95	903022	27-JAN-2012 07:01 SERV	LEXISNEXIS RISK MGT #266258	Jan,2012
35090	Other	US BANK NATIONAL ASSOCIATION ND				378.96	502900	27-JAN-2012 07:01 SERV	SPIRIT SERVICES CO. #419667	Jan,2012
35091	Other	US BANK NATIONAL ASSOCIATION ND				634.55	923900	27-JAN-2012 07:01 SERV	PEOPLECLICK #422034	Jan,2012
35092	Other	US BANK NATIONAL ASSOCIATION ND				808.93	903022	27-JAN-2012 07:01 SERV	LEXISNEXIS RISK MGT #340657	Jan,2012
35093	Other	US BANK NATIONAL ASSOCIATION ND				1,856.96	903022	27-JAN-2012 07:01 SERV	ALLIANCEONE #2 #266258	Jan,2012
35094	Other	US BANK NATIONAL ASSOCIATION ND				2,066.07	903022	27-JAN-2012 07:01 SERV	ALLIANCEONE #2 #340657	Jan,2012
35095	Other	US BANK NATIONAL ASSOCIATION ND				2,851.12	923900	27-JAN-2012 07:01 SERV	AQUIRE SOLUTIONS INC #422034	Jan,2012
35096	Other	US BANK NATIONAL ASSOCIATION ND				8,514.33	903930	27-JAN-2012 07:01 SERV	AT SYSTEMS INC #420434	Jan,2012
35097	Other	US BANK NATIONAL ASSOCIATION ND				17,255.87	588100	27-JAN-2012 07:01 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Jan,2012
35098	Other	US BANK NATIONAL ASSOCIATION ND				22,050.00	923900	27-JAN-2012 07:01 SERV	KENEXA *232920 #422034	Jan,2012
35099	Other	US BANK NATIONAL ASSOCIATION ND				10.00	887100	27-JUL-2011 08:07 LUTL	JIM & JERRYS EXPRESS CAR #265771	Jul,2011
35100	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	27-JUL-2011 08:07 LUTL	BAPTIST COMMUNITY HEALTH #265870	Jul,2011
35101	Other	US BANK NATIONAL ASSOCIATION ND				58.99	570100	27-JUL-2011 08:07 LUTL	MICROBAC LABORATORIES #266357	Jul,2011
35102	Other	US BANK NATIONAL ASSOCIATION ND				72.00	506100	27-JUL-2011 08:07 LUTL	BUCHI ANALYTICAL INC #306120	Jul,2011
35103	Other	US BANK NATIONAL ASSOCIATION ND				116.01	570100	27-JUL-2011 08:07 LUTL	MICROBAC LABORATORIES #266357	Jul,2011
35104	Other	US BANK NATIONAL ASSOCIATION ND				118.23	506100	27-JUL-2011 08:07 LUTL	MCMASER-CARR #306120	Jul,2011
35105	Other	US BANK NATIONAL ASSOCIATION ND				348.69	514100	27-JUL-2011 08:07 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Jul,2011
35106	Other	US BANK NATIONAL ASSOCIATION ND				510.00	506100	27-JUL-2011 08:07 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Jul,2011
35107	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	27-JUL-2011 08:07 LUTL	TELVENT DTN, INC #305841	Jul,2011
35108	Other	US BANK NATIONAL ASSOCIATION ND				971.50	512100	27-JUL-2011 08:07 LUTL	PREDICT INC #266001	Jul,2011
35109	Other	US BANK NATIONAL ASSOCIATION ND				1,089.00	506100	27-JUL-2011 08:07 LUTL	TERMINIX INTL 2287 #305916	Jul,2011
35110	Other	US BANK NATIONAL ASSOCIATION ND				1,116.05	512100	27-JUL-2011 08:07 LUTL	PREDICT INC #306047	Jul,2011
35111	Other	US BANK NATIONAL ASSOCIATION ND				1,321.60	539100	27-JUL-2011 08:07 LUTL	AA PORTABLE SANITATION #927818	Jul,2011
35112	Other	US BANK NATIONAL ASSOCIATION ND				1,637.02	502001	27-JUL-2011 08:07 LUTL	RUMPKE CONSOLIDATED COMPA #306138	Jul,2011
35113	Other	US BANK NATIONAL ASSOCIATION ND				3,166.66	506100	27-JUL-2011 08:07 LUTL	PROCESS SOLUTIONS #306120	Jul,2011
35114	Other	US BANK NATIONAL ASSOCIATION ND				3,218.30	566100	27-JUL-2011 08:07 LUTL	WM EZPAY #306070	Jul,2011
35115	Other	US BANK NATIONAL ASSOCIATION ND				4,344.50	502001	27-JUL-2011 08:07 LUTL	CLEANHARBORS ENVIROMNTL #306138	Jul,2011
35116	Other	US BANK NATIONAL ASSOCIATION ND				0.17	560900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
35117	Other	US BANK NATIONAL ASSOCIATION ND				0.41	500900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
35118	Other	US BANK NATIONAL ASSOCIATION ND				0.89	880100	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35119	Other	US BANK NATIONAL ASSOCIATION ND				0.89	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35120	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419063	AUG-2011
35121	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419063	AUG-2011
35122	Other	US BANK NATIONAL ASSOCIATION ND				1.49	500900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35123	Other	US BANK NATIONAL ASSOCIATION ND				1.49	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
35124	Other	US BANK NATIONAL ASSOCIATION ND				1.67	921902	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
35125	Other	US BANK NATIONAL ASSOCIATION ND				1.85	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
35126	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419543	Jul,2011
35127	Other	US BANK NATIONAL ASSOCIATION ND				2.15	921002	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419543	Jul,2011
35128	Other	US BANK NATIONAL ASSOCIATION ND				2.15	921002	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419543	Jul,2011
35129	Other	US BANK NATIONAL ASSOCIATION ND				2.29	923900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419063	Jul,2011
35130	Other	US BANK NATIONAL ASSOCIATION ND				2.39	923900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419063	Jul,2011
35131	Other	US BANK NATIONAL ASSOCIATION ND				3.29	921902	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419543	Jul,2011
35132	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419063	Jul,2011
35133	Other	US BANK NATIONAL ASSOCIATION ND				3.50	903930	27-JUL-2011 10:07 SERV	LEXINGTON URGENT #420467	Jul,2011
35134	Other	US BANK NATIONAL ASSOCIATION ND				3.59	921902	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419543	Jul,2011
35135	Other	US BANK NATIONAL ASSOCIATION ND				3.68	901900	27-JUL-2011 10:07 SERV	PRO DRUG SCREENING #425656	Jul,2011
35136	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #426456	Jul,2011
35137	Other	US BANK NATIONAL ASSOCIATION ND				4.94	921003	27-JUL-2011 10:07 SERV	RADIOHACK COR00145086 #419717	Jul,2011
35138	Other	US BANK NATIONAL ASSOCIATION ND				5.40	901900	27-JUL-2011 10:07 SERV	SHRED-IT KNOXVILLE #425664	Jul,2011
35139	Other	US BANK NATIONAL ASSOCIATION ND				6.50	923100	27-JUL-2011 10:07 SERV	VALIDEX #413536	Jul,2011
35140	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #418354	Jul,2011
35141	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #420574	Jul,2011
35142	Other	US BANK NATIONAL ASSOCIATION ND				7.19	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419956	Jul,2011
35143	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #266506	Jul,2011
35144	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #425862	Jul,2011
35145	Other	US BANK NATIONAL ASSOCIATION ND				7.86	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419956	Jul,2011
35146	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #426456	Jul,2011
35147	Other	US BANK NATIONAL ASSOCIATION ND				13.70	500900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #425532	Jul,2011
35148	Other	US BANK NATIONAL ASSOCIATION ND				13.70	901900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #425664	Jul,2011
35149	Other	US BANK NATIONAL ASSOCIATION ND				14.84	907001	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #419956	Jul,2011
35150	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #266225	Jul,2011
35151	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #340657	Jul,2011
35152	Other	US BANK NATIONAL ASSOCIATION ND				15.61	923900	27-JUL-2011 10:07 SERV	VALIDEX #420574	Jul,2011
35153	Other	US BANK NATIONAL ASSOCIATION ND				16.30	903022	27-JUL-2011 10:07 SERV	CREDIT CLEARING HOUSE OF #340657	Jul,2011
35154	Other	US BANK NATIONAL ASSOCIATION ND				17.63	921003	27-JUL-2011 10:07 SERV	THE HOME DEPOT 2302 #419717	Jul,2011
35155	Other	US BANK NATIONAL ASSOCIATION ND				20.00	903022	27-JUL-2011 10:07 SERV	OCCUPATIONAL PHYSICIANS S #340657	Jul,2011
35156	Other	US BANK NATIONAL ASSOCIATION ND				20.35	502900	27-JUL-2011 10:07 SERV	QDI*QUEST DIAGNOSTICS #419667	Jul,2011
35157	Other	US BANK NATIONAL ASSOCIATION ND				22.34	921903	27-JUL-2011 10:07 SERV	QDI*QUEST DIAGNOSTICS #317639	Jul,2011
35158	Other	US BANK NATIONAL ASSOCIATION ND				22.84	903036	27-JUL-2011 10:07 SERV	TELEVOX SOFTWARE INC #425821	Jul,2011
35159	Other	US BANK NATIONAL ASSOCIATION ND				24.26	921903	27-JUL-2011 10:07 SERV	VALIDEX #419956	Jul,2011
35160	Other	US BANK NATIONAL ASSOCIATION ND				25.08	923900	27-JUL-2011 10:07 SERV	REGIONAL EXPRESS COURIER #945273	Jul,2011
35161	Other	US BANK NATIONAL ASSOCIATION ND				28.67	921903	27-JUL-2011 10:07 SERV	OCCUPATIONAL PHYSICIANS S #435316	Jul,2011
35162	Other	US BANK NATIONAL ASSOCIATION ND				33.07	903930	27-JUL-2011 10:07 SERV	PRO DRUG SCREENING #425656	Jul,2011
35163	Other	US BANK NATIONAL ASSOCIATION ND				40.50	921902	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #421374	Jul,2011
35164	Other	US BANK NATIONAL ASSOCIATION ND				40.82	923900	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #426779	Jul,2011
35165	Other	US BANK NATIONAL ASSOCIATION ND				48.60	903930	27-JUL-2011 10:07 SERV	SHRED-IT KNOXVILLE #425664	Jul,2011
35166	Other	US BANK NATIONAL ASSOCIATION ND				48.80	903906	27-JUL-2011 10:07 SERV	OCCUPATIONAL PHYSICIANS S #496111	Jul,2011
35167	Other	US BANK NATIONAL ASSOCIATION ND				50.31	588100	27-JUL-2011 10:07 SERV	MICROBAC LABORATORIES #419667	Jul,2011
35168	Other	US BANK NATIONAL ASSOCIATION ND				86.00	901900	27-JUL-2011 10:07 SERV	METHODIST HOSPITAL #425656	Jul,2011
35169	Other	US BANK NATIONAL ASSOCIATION ND				88.80	501090	27-JUL-2011 10:07 SERV	STANDARD LABORATORIES INC #419667	Jul,2011
35170	Other	US BANK NATIONAL ASSOCIATION ND				123.26	903930	27-JUL-2011 10:07 SERV	SHRED IT LOUISVILLE #425664	Jul,2011
35171	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	27-JUL-2011 10:07 SERV	RUMPKE CONSOLIDATED COMPA #422612	Jul,2011
35172	Other	US BANK NATIONAL ASSOCIATION ND				177.75	908005	27-JUL-2011 10:07 SERV	CHAPMAN ENGINEERING #426043	Jul,2011
35173	Other	US BANK NATIONAL ASSOCIATION ND				195.75	908005	27-JUL-2011 10:07 SERV	ADVANTAGE HEATING AIR #426043	Jul,2011
35174	Other	US BANK NATIONAL ASSOCIATION ND				200.00	908005	27-JUL-2011 10:07 SERV	THE MURPHY COMPANY OF KEN #426043	Jul,2011
35175	Other	US BANK NATIONAL ASSOCIATION ND				206.44	921002	27-JUL-2011 10:07 SERV	VERIZON WRLS IVR VN #420392	Jul,2011
35176	Other	US BANK NATIONAL ASSOCIATION ND				240.00	908005	27-JUL-2011 10:07 SERV	KLM MECHANICAL SERVICE #426043	Jul,2011
35177	Other	US BANK NATIONAL ASSOCIATION ND				267.83	502900	27-JUL-2011 10:07 SERV	SPIRIT SERVICES CO. #419667	Jul,2011
35178	Other	US BANK NATIONAL ASSOCIATION ND				276.00	908005	27-JUL-2011 10:07 SERV	AIR COMFORT OF KY #426043	Jul,2011
35179	Other	US BANK NATIONAL ASSOCIATION ND				330.00	923900	27-JUL-2011 10:07 SERV	NICK BONURA PHOTOGRAPHY L #425896	Jul,2011
35180	Other	US BANK NATIONAL ASSOCIATION ND				355.05	903022	27-JUL-2011 10:07 SERV	LEXISNEXIS RISK MGT #266258	Jul,2011
35181	Other	US BANK NATIONAL ASSOCIATION ND				412.50	908005	27-JUL-2011 10:07 SERV	GLANZ PLUMBING #426043	Jul,2011
35182	Other	US BANK NATIONAL ASSOCIATION ND				434.09	908005	27-JUL-2011 10:07 SERV	AUTOMATIC AIR CORP #426043	Jul,2011
35183	Other	US BANK NATIONAL ASSOCIATION ND				454.90	908005	27-JUL-2011 10:07 SERV	BRYANT-BURNETT HTC & AC #426043	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35184	Other	US BANK NATIONAL ASSOCIATION ND				456.50	908005	27-JUL-2011 10:07 SERV	BUFFAT PLUMBING #426043	Jul,2011
35185	Other	US BANK NATIONAL ASSOCIATION ND				485.10	921903	27-JUL-2011 10:07 SERV	NICK BONURA PHOTOGRAPHY L #426456	Jul,2011
35186	Other	US BANK NATIONAL ASSOCIATION ND				635.00	908005	27-JUL-2011 10:07 SERV	DFH COMPANY #426043	Jul,2011
35187	Other	US BANK NATIONAL ASSOCIATION ND				668.08	908005	27-JUL-2011 10:07 SERV	JARBOE'S PLUMBING #426043	Jul,2011
35188	Other	US BANK NATIONAL ASSOCIATION ND				681.00	908005	27-JUL-2011 10:07 SERV	BUDGET HEAT AI #426043	Jul,2011
35189	Other	US BANK NATIONAL ASSOCIATION ND				721.36	908005	27-JUL-2011 10:07 SERV	A N ROTH CO INC #426043	Jul,2011
35190	Other	US BANK NATIONAL ASSOCIATION ND				773.95	903930	27-JUL-2011 10:07 SERV	METHODIST HOSPITAL #425656	Jul,2011
35191	Other	US BANK NATIONAL ASSOCIATION ND				950.00	908005	27-JUL-2011 10:07 SERV	MAESER MASTER SERVICES LL #426043	Jul,2011
35192	Other	US BANK NATIONAL ASSOCIATION ND				1,000.00	908005	27-JUL-2011 10:07 SERV	STERLING HEATING & AIR #426043	Jul,2011
35193	Other	US BANK NATIONAL ASSOCIATION ND				1,130.33	903022	27-JUL-2011 10:07 SERV	LEXISNEXIS RISK MGT #340657	Jul,2011
35194	Other	US BANK NATIONAL ASSOCIATION ND				1,647.80	908005	27-JUL-2011 10:07 SERV	MOORE SYNDICATION, INC #422562	Jul,2011
35195	Other	US BANK NATIONAL ASSOCIATION ND				1,916.20	923900	27-JUL-2011 10:07 SERV	IVEY MECHANICAL CO LLC #421606	Jul,2011
35196	Other	US BANK NATIONAL ASSOCIATION ND				2,012.80	903022	27-JUL-2011 10:07 SERV	ALLIANCEONE #2 #340657	Jul,2011
35197	Other	US BANK NATIONAL ASSOCIATION ND				2,097.20	908005	27-JUL-2011 10:07 SERV	MOORE SYNDICATION, INC #422562	Jul,2011
35198	Other	US BANK NATIONAL ASSOCIATION ND				2,449.53	903022	27-JUL-2011 10:07 SERV	ALLIANCEONE #2 #266258	Jul,2011
35199	Other	US BANK NATIONAL ASSOCIATION ND				3,940.86	903930	27-JUL-2011 10:07 SERV	AT SYSTEMS INC #420434	Jul,2011
35200	Other	US BANK NATIONAL ASSOCIATION ND				4,500.00	909013	27-JUL-2011 10:07 SERV	MOORE SYNDICATION, INC #425896	Jul,2011
35201	Other	US BANK NATIONAL ASSOCIATION ND				6,757.73	588100	27-JUL-2011 10:07 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Jul,2011
35202	Other	US BANK NATIONAL ASSOCIATION ND				30.00	925100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Oct,2011
35203	Other	US BANK NATIONAL ASSOCIATION ND				35.00	880100	27-OCT-2011 06:10 LUTL	LEXINGTON URGENT #308530	Oct,2011
35204	Other	US BANK NATIONAL ASSOCIATION ND				59.00	592100	27-OCT-2011 06:10 LUTL	MICROBAC LABORATORIES #266357	Oct,2011
35205	Other	US BANK NATIONAL ASSOCIATION ND				60.00	588100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Oct,2011
35206	Other	US BANK NATIONAL ASSOCIATION ND				61.00	880100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #305791	Oct,2011
35207	Other	US BANK NATIONAL ASSOCIATION ND				61.00	874001	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #307953	Oct,2011
35208	Other	US BANK NATIONAL ASSOCIATION ND				61.00	902002	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #266100	Oct,2011
35209	Other	US BANK NATIONAL ASSOCIATION ND				69.30	506100	27-OCT-2011 06:10 LUTL	CHEMETRICS INC #306120	Oct,2011
35210	Other	US BANK NATIONAL ASSOCIATION ND				71.00	588100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #305817	Oct,2011
35211	Other	US BANK NATIONAL ASSOCIATION ND				145.50	818100	27-OCT-2011 06:10 LUTL	E-TOWN LAUNDRY #307680	Oct,2011
35212	Other	US BANK NATIONAL ASSOCIATION ND				150.00	566100	27-OCT-2011 06:10 LUTL	BACKFLOW TESTING AND SOLU #266357	Oct,2011
35213	Other	US BANK NATIONAL ASSOCIATION ND				151.00	506100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Oct,2011
35214	Other	US BANK NATIONAL ASSOCIATION ND				151.00	588100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Oct,2011
35215	Other	US BANK NATIONAL ASSOCIATION ND				152.00	506100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Oct,2011
35216	Other	US BANK NATIONAL ASSOCIATION ND				213.00	506100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Oct,2011
35217	Other	US BANK NATIONAL ASSOCIATION ND				251.00	880100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #307284	Oct,2011
35218	Other	US BANK NATIONAL ASSOCIATION ND				293.00	880100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Oct,2011
35219	Other	US BANK NATIONAL ASSOCIATION ND				343.37	514100	27-OCT-2011 06:10 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Oct,2011
35220	Other	US BANK NATIONAL ASSOCIATION ND				432.60	539100	27-OCT-2011 06:10 LUTL	AA PORTABLE SANITATION #927818	Oct,2011
35221	Other	US BANK NATIONAL ASSOCIATION ND				466.00	562100	27-OCT-2011 06:10 LUTL	MICROBAC LABORATORIES #266357	Oct,2011
35222	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	27-OCT-2011 06:10 LUTL	TELVENT DTN, INC #305841	Oct,2011
35223	Other	US BANK NATIONAL ASSOCIATION ND				595.00	880100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Oct,2011
35224	Other	US BANK NATIONAL ASSOCIATION ND				625.75	506100	27-OCT-2011 06:10 LUTL	HACH COMPANY #306120	Oct,2011
35225	Other	US BANK NATIONAL ASSOCIATION ND				800.00	502001	27-OCT-2011 06:10 LUTL	UNIVAR USA INC #306138	Oct,2011
35226	Other	US BANK NATIONAL ASSOCIATION ND				811.00	818100	27-OCT-2011 06:10 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Oct,2011
35227	Other	US BANK NATIONAL ASSOCIATION ND				1,029.00	506100	27-OCT-2011 06:10 LUTL	TERMINIX INTL 2287 #305916	Oct,2011
35228	Other	US BANK NATIONAL ASSOCIATION ND				1,613.00	502001	27-OCT-2011 06:10 LUTL	B & H SEPTIC TANK SERVICE #306138	Oct,2011
35229	Other	US BANK NATIONAL ASSOCIATION ND				1,900.00	506100	27-OCT-2011 06:10 LUTL	PROCESS SOLUTIONS #306120	Oct,2011
35230	Other	US BANK NATIONAL ASSOCIATION ND				2,301.57	566100	27-OCT-2011 06:10 LUTL	WM EZPAY #306070	Oct,2011
35231	Other	US BANK NATIONAL ASSOCIATION ND				2,401.95	506100	27-OCT-2011 06:10 LUTL	GRAVER WATER SYSTEMS INC. #306120	Oct,2011
35232	Other	US BANK NATIONAL ASSOCIATION ND				61.00	586900	27-OCT-2011 08:10 KUTL	OCCUPATIONAL PHYSICIANS S #342711	Oct,2011
35233	Other	US BANK NATIONAL ASSOCIATION ND				0.08	560900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35234	Other	US BANK NATIONAL ASSOCIATION ND				0.20	500900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35235	Other	US BANK NATIONAL ASSOCIATION ND				0.44	880100	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35236	Other	US BANK NATIONAL ASSOCIATION ND				0.44	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35237	Other	US BANK NATIONAL ASSOCIATION ND				0.59	580100	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35238	Other	US BANK NATIONAL ASSOCIATION ND				0.74	500900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35239	Other	US BANK NATIONAL ASSOCIATION ND				0.74	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35240	Other	US BANK NATIONAL ASSOCIATION ND				0.83	921902	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35241	Other	US BANK NATIONAL ASSOCIATION ND				0.92	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #423222	OCT-2011
35242	Other	US BANK NATIONAL ASSOCIATION ND				1.06	921002	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419543	OCT-2011
35243	Other	US BANK NATIONAL ASSOCIATION ND				1.07	921002	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419543	NOV-2011
35244	Other	US BANK NATIONAL ASSOCIATION ND				1.07	921002	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419543	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35245	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419063	NOV-2011
35246	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
35247	Other	US BANK NATIONAL ASSOCIATION ND				1.64	921902	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419543	OCT-2011
35248	Other	US BANK NATIONAL ASSOCIATION ND				1.79	921902	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419543	OCT-2011
35249	Other	US BANK NATIONAL ASSOCIATION ND				2.20	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #426456	OCT-2011
35250	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419063	Oct,2011
35251	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419063	Oct,2011
35252	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419063	Oct,2011
35253	Other	US BANK NATIONAL ASSOCIATION ND				4.19	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #426456	Jan,2012
35254	Other	US BANK NATIONAL ASSOCIATION ND				4.88	921002	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #419519	Oct,2011
35255	Other	US BANK NATIONAL ASSOCIATION ND				5.42	901900	27-OCT-2011 10:10 SERV	SHRED-IT KNOXVILLE #425664	Oct,2011
35256	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #424857	Oct,2011
35257	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #418354	Oct,2011
35258	Other	US BANK NATIONAL ASSOCIATION ND				7.20	903022	27-OCT-2011 10:10 SERV	CREDIT CLEARING HOUSE OF #340657	Oct,2011
35259	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #266506	Oct,2011
35260	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #422554	Oct,2011
35261	Other	US BANK NATIONAL ASSOCIATION ND				7.49	903022	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #266225	Oct,2011
35262	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #425862	Oct,2011
35263	Other	US BANK NATIONAL ASSOCIATION ND				7.69	923100	27-OCT-2011 10:10 SERV	EDISON ELECTRIC INST. #070923	Oct,2011
35264	Other	US BANK NATIONAL ASSOCIATION ND				8.76	921903	27-OCT-2011 10:10 SERV	PREMIER CAR WASH #419410	Oct,2011
35265	Other	US BANK NATIONAL ASSOCIATION ND				9.15	921002	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #419519	Oct,2011
35266	Other	US BANK NATIONAL ASSOCIATION ND				13.26	921903	27-OCT-2011 10:10 SERV	STAPLES 00116962 #419956	Oct,2011
35267	Other	US BANK NATIONAL ASSOCIATION ND				13.48	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #420574	Oct,2011
35268	Other	US BANK NATIONAL ASSOCIATION ND				13.70	500900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #425532	Oct,2011
35269	Other	US BANK NATIONAL ASSOCIATION ND				14.31	903036	27-OCT-2011 10:10 SERV	TELEVOX SOFTWARE INC #425821	Oct,2011
35270	Other	US BANK NATIONAL ASSOCIATION ND				14.82	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419956	Oct,2011
35271	Other	US BANK NATIONAL ASSOCIATION ND				14.82	921903	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419956	Oct,2011
35272	Other	US BANK NATIONAL ASSOCIATION ND				15.76	923100	27-OCT-2011 10:10 SERV	VERIZON WRLS IVR VN #420392	Oct,2011
35273	Other	US BANK NATIONAL ASSOCIATION ND				18.20	901900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #425664	Oct,2011
35274	Other	US BANK NATIONAL ASSOCIATION ND				19.28	903022	27-OCT-2011 10:10 SERV	EXPERIAN #266258	Oct,2011
35275	Other	US BANK NATIONAL ASSOCIATION ND				21.35	921002	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #419519	Oct,2011
35276	Other	US BANK NATIONAL ASSOCIATION ND				25.37	588100	27-OCT-2011 10:10 SERV	MICROBAC LABORATORIES #419667	Oct,2011
35277	Other	US BANK NATIONAL ASSOCIATION ND				25.48	921903	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #350341	Oct,2011
35278	Other	US BANK NATIONAL ASSOCIATION ND				27.45	921002	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #266647	Oct,2011
35279	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #330129	Oct,2011
35280	Other	US BANK NATIONAL ASSOCIATION ND				30.54	907001	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #419956	Oct,2011
35281	Other	US BANK NATIONAL ASSOCIATION ND				32.96	921902	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #421374	Oct,2011
35282	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #426779	Oct,2011
35283	Other	US BANK NATIONAL ASSOCIATION ND				40.00	903022	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #340657	Oct,2011
35284	Other	US BANK NATIONAL ASSOCIATION ND				40.05	923100	27-OCT-2011 10:10 SERV	VALIDEX #413536	Oct,2011
35285	Other	US BANK NATIONAL ASSOCIATION ND				48.04	921004	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #426472	Oct,2011
35286	Other	US BANK NATIONAL ASSOCIATION ND				48.78	903930	27-OCT-2011 10:10 SERV	SHRED-IT KNOXVILLE #425664	Oct,2011
35287	Other	US BANK NATIONAL ASSOCIATION ND				50.92	921903	27-OCT-2011 10:10 SERV	GUY BROWN PD*IN#137936 #419956	Oct,2011
35288	Other	US BANK NATIONAL ASSOCIATION ND				66.11	921903	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #266506	Oct,2011
35289	Other	US BANK NATIONAL ASSOCIATION ND				67.07	903022	27-OCT-2011 10:10 SERV	EXPERIAN #340657	Oct,2011
35290	Other	US BANK NATIONAL ASSOCIATION ND				68.32	502900	27-OCT-2011 10:10 SERV	SIMPLEX GRINNELL WEB P #419667	Oct,2011
35291	Other	US BANK NATIONAL ASSOCIATION ND				112.24	903030	27-OCT-2011 10:10 SERV	OCCUPATIONAL PHYSICIANS S #425672	Oct,2011
35292	Other	US BANK NATIONAL ASSOCIATION ND				144.20	908005	27-OCT-2011 10:10 SERV	DFH COMPANY #426043	Oct,2011
35293	Other	US BANK NATIONAL ASSOCIATION ND				146.96	502900	27-OCT-2011 10:10 SERV	SPIRIT SERVICES CO. #419667	Oct,2011
35294	Other	US BANK NATIONAL ASSOCIATION ND				160.13	880100	27-OCT-2011 10:10 SERV	EDISON ELECTRIC INST. #070923	Oct,2011
35295	Other	US BANK NATIONAL ASSOCIATION ND				163.70	903930	27-OCT-2011 10:10 SERV	SHRED IT LOUISVILLE #425664	Oct,2011
35296	Other	US BANK NATIONAL ASSOCIATION ND				164.00	908005	27-OCT-2011 10:10 SERV	MAESER MASTER SERVICES LL #426043	Oct,2011
35297	Other	US BANK NATIONAL ASSOCIATION ND				179.45	908005	27-OCT-2011 10:10 SERV	AUTOMATIC AIR CORP #426043	Oct,2011
35298	Other	US BANK NATIONAL ASSOCIATION ND				184.37	908005	27-OCT-2011 10:10 SERV	ALLGEIER AIR #426043	Oct,2011
35299	Other	US BANK NATIONAL ASSOCIATION ND				210.94	580100	27-OCT-2011 10:10 SERV	EDISON ELECTRIC INST. #070923	Oct,2011
35300	Other	US BANK NATIONAL ASSOCIATION ND				215.47	921002	27-OCT-2011 10:10 SERV	VERIZON WRLS IVR VN #420392	Oct,2011
35301	Other	US BANK NATIONAL ASSOCIATION ND				215.74	903030	27-OCT-2011 10:10 SERV	LEXINGTON URGENT #425672	Oct,2011
35302	Other	US BANK NATIONAL ASSOCIATION ND				257.50	908005	27-OCT-2011 10:10 SERV	BUDGET HEAT AI #426043	Oct,2011
35303	Other	US BANK NATIONAL ASSOCIATION ND				257.50	908005	27-OCT-2011 10:10 SERV	BUFFAT PLUMBING #426043	Oct,2011
35304	Other	US BANK NATIONAL ASSOCIATION ND				260.20	588900	27-OCT-2011 10:10 SERV	EDISON ELECTRIC INST. #070923	Oct,2011
35305	Other	US BANK NATIONAL ASSOCIATION ND				413.48	908005	27-OCT-2011 10:10 SERV	BRYANT-BURNETT HTC & AC #426043	Oct,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35306	Other	US BANK NATIONAL ASSOCIATION ND				457.00	908005	27-OCT-2011 10:10 SERV	FS SCHARDEIN & SONS INC #426043	Oct,2011
35307	Other	US BANK NATIONAL ASSOCIATION ND				472.50	923100	27-OCT-2011 10:10 SERV	OFFICE RESOURCES INC DOWN #457822	Oct,2011
35308	Other	US BANK NATIONAL ASSOCIATION ND				497.35	923900	27-OCT-2011 10:10 SERV	WORLD AT WORK #422034	Oct,2011
35309	Other	US BANK NATIONAL ASSOCIATION ND				525.76	923100	27-OCT-2011 10:10 SERV	CHARLIE WILSONS APPLINCS #457822	Oct,2011
35310	Other	US BANK NATIONAL ASSOCIATION ND				598.90	903022	27-OCT-2011 10:10 SERV	LEXISNEXIS RISK MGT #266258	Oct,2011
35311	Other	US BANK NATIONAL ASSOCIATION ND				719.11	908005	27-OCT-2011 10:10 SERV	PRUDENTIAL HEATING & AIR #426043	Oct,2011
35312	Other	US BANK NATIONAL ASSOCIATION ND				857.55	908005	27-OCT-2011 10:10 SERV	JARBOE'S PLUMBING #426043	Oct,2011
35313	Other	US BANK NATIONAL ASSOCIATION ND				1,493.50	903022	27-OCT-2011 10:10 SERV	LEXISNEXIS RISK MGT #340657	Oct,2011
35314	Other	US BANK NATIONAL ASSOCIATION ND				1,715.00	923900	27-OCT-2011 10:10 SERV	KC WELLNESS #419006	Oct,2011
35315	Other	US BANK NATIONAL ASSOCIATION ND				3,353.14	923100	27-OCT-2011 10:10 SERV	BESTBUY.COM 00009944 #457822	Oct,2011
35316	Other	US BANK NATIONAL ASSOCIATION ND				3,646.48	903022	27-OCT-2011 10:10 SERV	ALLIANCEONE #2 #340657	Oct,2011
35317	Other	US BANK NATIONAL ASSOCIATION ND				4,199.45	903022	27-OCT-2011 10:10 SERV	ALLIANCEONE #2 #266258	Oct,2011
35318	Other	US BANK NATIONAL ASSOCIATION ND				8,273.07	588100	27-OCT-2011 10:10 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Oct,2011
35319	Other	US BANK NATIONAL ASSOCIATION ND				8,649.60	921902	27-OCT-2011 10:10 SERV	SAS INSTITUTE INC #695019	Oct,2011
35320	Other	US BANK NATIONAL ASSOCIATION ND				7.48	903022	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #266225	Apr,2011
35321	Other	US BANK NATIONAL ASSOCIATION ND				7.48	903023	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #266225	Apr,2011
35322	Other	US BANK NATIONAL ASSOCIATION ND				7.48	903025	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #266225	Apr,2011
35323	Other	US BANK NATIONAL ASSOCIATION ND				7.52	905003	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #266225	Apr,2011
35324	Other	US BANK NATIONAL ASSOCIATION ND				17.69	879100	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #577746	Apr,2011
35325	Other	US BANK NATIONAL ASSOCIATION ND				22.50	879100	28-APR-2011 13:04 LUTL	MID AMERICA SECURITY #577746	Apr,2011
35326	Other	US BANK NATIONAL ASSOCIATION ND				26.21	506100	28-APR-2011 13:04 LUTL	BEDFORD HARDWARE PLUS #306120	Apr,2011
35327	Other	US BANK NATIONAL ASSOCIATION ND				30.00	818100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Apr,2011
35328	Other	US BANK NATIONAL ASSOCIATION ND				53.06	880100	28-APR-2011 13:04 LUTL	SHRED IT LOUISVILLE #577746	Apr,2011
35329	Other	US BANK NATIONAL ASSOCIATION ND				56.00	877100	28-APR-2011 13:04 LUTL	UNDERGROUND VAULTS #305841	Apr,2011
35330	Other	US BANK NATIONAL ASSOCIATION ND				61.00	902002	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #266100	Apr,2011
35331	Other	US BANK NATIONAL ASSOCIATION ND				67.50	880100	28-APR-2011 13:04 LUTL	MID AMERICA SECURITY #577746	Apr,2011
35332	Other	US BANK NATIONAL ASSOCIATION ND				82.00	506100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Apr,2011
35333	Other	US BANK NATIONAL ASSOCIATION ND				90.00	817100	28-APR-2011 13:04 LUTL	MID AMERICA SECURITY #305551	Apr,2011
35334	Other	US BANK NATIONAL ASSOCIATION ND				91.95	877100	28-APR-2011 13:04 LUTL	NFPA NATL FIRE PROTECT #305841	Apr,2011
35335	Other	US BANK NATIONAL ASSOCIATION ND				132.00	880100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #314700	Apr,2011
35336	Other	US BANK NATIONAL ASSOCIATION ND				164.00	506100	28-APR-2011 13:04 LUTL	CLINICAL AUDIOLOGY OF LOU #305932	Apr,2011
35337	Other	US BANK NATIONAL ASSOCIATION ND				164.65	903022	28-APR-2011 13:04 LUTL	LEXISNEXIS RISK MGT #266258	Apr,2011
35338	Other	US BANK NATIONAL ASSOCIATION ND				182.55	818100	28-APR-2011 13:04 LUTL	E-TOWN LAUNDRY #307680	Apr,2011
35339	Other	US BANK NATIONAL ASSOCIATION ND				198.00	902001	28-APR-2011 13:04 LUTL	DAP TECHNOLOGIES #266084	Apr,2011
35340	Other	US BANK NATIONAL ASSOCIATION ND				250.00	506100	28-APR-2011 13:04 LUTL	ANDREW S MICKLER MD FACS #305932	Apr,2011
35341	Other	US BANK NATIONAL ASSOCIATION ND				343.00	880100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Apr,2011
35342	Other	US BANK NATIONAL ASSOCIATION ND				345.25	514100	28-APR-2011 13:04 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Apr,2011
35343	Other	US BANK NATIONAL ASSOCIATION ND				374.00	506100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Apr,2011
35344	Other	US BANK NATIONAL ASSOCIATION ND				375.02	903022	28-APR-2011 13:04 LUTL	EXPERIAN #266258	Apr,2011
35345	Other	US BANK NATIONAL ASSOCIATION ND				393.32	566100	28-APR-2011 13:04 LUTL	WM EZPAY #306070	Apr,2011
35346	Other	US BANK NATIONAL ASSOCIATION ND				493.95	903022	28-APR-2011 13:04 LUTL	LEXISNEXIS RISK MGT #266258	Apr,2011
35347	Other	US BANK NATIONAL ASSOCIATION ND				540.00	506100	28-APR-2011 13:04 LUTL	BAPTIST COMMUNITY HEALTH #305932	Apr,2011
35348	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	28-APR-2011 13:04 LUTL	TELVENT DTN, INC #305841	Apr,2011
35349	Other	US BANK NATIONAL ASSOCIATION ND				614.40	539100	28-APR-2011 13:04 LUTL	AA PORTABLE SANITATION #927818	Apr,2011
35350	Other	US BANK NATIONAL ASSOCIATION ND				633.86	506100	28-APR-2011 13:04 LUTL	BRANHAM CORP MAIN #306120	Apr,2011
35351	Other	US BANK NATIONAL ASSOCIATION ND				640.00	588100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Apr,2011
35352	Other	US BANK NATIONAL ASSOCIATION ND				706.08	512100	28-APR-2011 13:04 LUTL	PREDICT INC #306047	Apr,2011
35353	Other	US BANK NATIONAL ASSOCIATION ND				739.00	506100	28-APR-2011 13:04 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Apr,2011
35354	Other	US BANK NATIONAL ASSOCIATION ND				831.96	903022	28-APR-2011 13:04 LUTL	ALLIANCEONE #2 #266258	Apr,2011
35355	Other	US BANK NATIONAL ASSOCIATION ND				914.00	506100	28-APR-2011 13:04 LUTL	TERMINIX INTL 2287 #305916	Apr,2011
35356	Other	US BANK NATIONAL ASSOCIATION ND				1,124.50	512100	28-APR-2011 13:04 LUTL	PREDICT INC #266001	Apr,2011
35357	Other	US BANK NATIONAL ASSOCIATION ND				1,125.06	903022	28-APR-2011 13:04 LUTL	EXPERIAN #266258	Apr,2011
35358	Other	US BANK NATIONAL ASSOCIATION ND				1,140.56	506100	28-APR-2011 13:04 LUTL	FISHER SCI ATL #306120	Apr,2011
35359	Other	US BANK NATIONAL ASSOCIATION ND				2,400.00	506100	28-APR-2011 13:04 LUTL	PREISER SCIENTIFIC INC #306120	Apr,2011
35360	Other	US BANK NATIONAL ASSOCIATION ND				2,495.84	903022	28-APR-2011 13:04 LUTL	ALLIANCEONE #2 #266258	Apr,2011
35361	Other	US BANK NATIONAL ASSOCIATION ND				-2,674.90	502001	28-APR-2011 13:04 LUTL	ZEP SALES AND SERVICE #306138	Apr,2011
35362	Other	US BANK NATIONAL ASSOCIATION ND				0.24	560900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35363	Other	US BANK NATIONAL ASSOCIATION ND				0.60	500900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35364	Other	US BANK NATIONAL ASSOCIATION ND				1.32	880100	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	SEP-2011
35365	Other	US BANK NATIONAL ASSOCIATION ND				1.32	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	SEP-2011
35366	Other	US BANK NATIONAL ASSOCIATION ND				1.35	923100	28-APR-2011 13:04 SERV	SCANTRON CORPORATION #070923	NOV-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35367	Other	US BANK NATIONAL ASSOCIATION ND				1.68	500900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419063	Apr,2011
35368	Other	US BANK NATIONAL ASSOCIATION ND				1.68	560900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419063	Apr,2011
35369	Other	US BANK NATIONAL ASSOCIATION ND				1.77	580100	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35370	Other	US BANK NATIONAL ASSOCIATION ND				2.20	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #426456	Apr,2011
35371	Other	US BANK NATIONAL ASSOCIATION ND				2.22	500900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35372	Other	US BANK NATIONAL ASSOCIATION ND				2.22	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35373	Other	US BANK NATIONAL ASSOCIATION ND				2.49	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35374	Other	US BANK NATIONAL ASSOCIATION ND				2.76	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35375	Other	US BANK NATIONAL ASSOCIATION ND				3.18	921002	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419543	Apr,2011
35376	Other	US BANK NATIONAL ASSOCIATION ND				3.21	921002	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419543	Apr,2011
35377	Other	US BANK NATIONAL ASSOCIATION ND				3.21	921002	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419543	Apr,2011
35378	Other	US BANK NATIONAL ASSOCIATION ND				3.42	923900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419063	Apr,2011
35379	Other	US BANK NATIONAL ASSOCIATION ND				3.57	923900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419063	Apr,2011
35380	Other	US BANK NATIONAL ASSOCIATION ND				4.92	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419543	Apr,2011
35381	Other	US BANK NATIONAL ASSOCIATION ND				5.13	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419063	Apr,2011
35382	Other	US BANK NATIONAL ASSOCIATION ND				5.37	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419543	Apr,2011
35383	Other	US BANK NATIONAL ASSOCIATION ND				5.40	901900	28-APR-2011 13:04 SERV	SHRED-IT KNOXVILLE #425664	Apr,2011
35384	Other	US BANK NATIONAL ASSOCIATION ND				5.40	923900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #418354	Apr,2011
35385	Other	US BANK NATIONAL ASSOCIATION ND				6.42	907001	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419956	Apr,2011
35386	Other	US BANK NATIONAL ASSOCIATION ND				6.42	908901	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419956	Apr,2011
35387	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419956	Apr,2011
35388	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419956	Apr,2011
35389	Other	US BANK NATIONAL ASSOCIATION ND				7.34	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #418669	Apr,2011
35390	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #425862	Apr,2011
35391	Other	US BANK NATIONAL ASSOCIATION ND				8.52	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
35392	Other	US BANK NATIONAL ASSOCIATION ND				8.52	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
35393	Other	US BANK NATIONAL ASSOCIATION ND				8.66	556900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
35394	Other	US BANK NATIONAL ASSOCIATION ND				10.06	588100	28-APR-2011 13:04 SERV	AUTOZONE #0478 #423958	Apr,2011
35395	Other	US BANK NATIONAL ASSOCIATION ND				12.00	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #424857	Apr,2011
35396	Other	US BANK NATIONAL ASSOCIATION ND				13.48	923900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #420574	Apr,2011
35397	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #419360	Apr,2011
35398	Other	US BANK NATIONAL ASSOCIATION ND				14.88	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #266506	Apr,2011
35399	Other	US BANK NATIONAL ASSOCIATION ND				14.96	921903	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #422554	Apr,2011
35400	Other	US BANK NATIONAL ASSOCIATION ND				15.77	923100	28-APR-2011 13:04 SERV	VERIZON WRLS IVR VN #420392	Apr,2011
35401	Other	US BANK NATIONAL ASSOCIATION ND				17.24	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
35402	Other	US BANK NATIONAL ASSOCIATION ND				18.20	901900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #425664	Apr,2011
35403	Other	US BANK NATIONAL ASSOCIATION ND				19.32	903030	28-APR-2011 13:04 SERV	JEWISH HOSPITAL #425672	Apr,2011
35404	Other	US BANK NATIONAL ASSOCIATION ND				20.55	500900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #425532	Apr,2011
35405	Other	US BANK NATIONAL ASSOCIATION ND				25.80	923100	28-APR-2011 13:04 SERV	VALIDEX #413536	Apr,2011
35406	Other	US BANK NATIONAL ASSOCIATION ND				27.76	903936	28-APR-2011 13:04 SERV	LEXINGTON URGENT #419618	Apr,2011
35407	Other	US BANK NATIONAL ASSOCIATION ND				28.23	880100	28-APR-2011 13:04 SERV	SCANTRON CORPORATION #070923	Apr,2011
35408	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #420137	Apr,2011
35409	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #421804	Apr,2011
35410	Other	US BANK NATIONAL ASSOCIATION ND				32.94	921903	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #426746	Apr,2011
35411	Other	US BANK NATIONAL ASSOCIATION ND				37.19	580100	28-APR-2011 13:04 SERV	SCANTRON CORPORATION #070923	Apr,2011
35412	Other	US BANK NATIONAL ASSOCIATION ND				41.94	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #422885	Apr,2011
35413	Other	US BANK NATIONAL ASSOCIATION ND				42.34	921902	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #421374	Apr,2011
35414	Other	US BANK NATIONAL ASSOCIATION ND				42.84	921903	28-APR-2011 13:04 SERV	LEXINGTON URGENT #424071	Apr,2011
35415	Other	US BANK NATIONAL ASSOCIATION ND				43.10	921003	28-APR-2011 13:04 SERV	RADIOSHACK COR00145185 #419725	Apr,2011
35416	Other	US BANK NATIONAL ASSOCIATION ND				45.88	588900	28-APR-2011 13:04 SERV	SCANTRON CORPORATION #070923	Apr,2011
35417	Other	US BANK NATIONAL ASSOCIATION ND				46.55	921902	28-APR-2011 13:04 SERV	INDIANAINTERACTIVE.GOV #419022	Apr,2011
35418	Other	US BANK NATIONAL ASSOCIATION ND				46.87	921902	28-APR-2011 13:04 SERV	MIDWEST BATTERY AND SUPPL #419022	Apr,2011
35419	Other	US BANK NATIONAL ASSOCIATION ND				48.60	903930	28-APR-2011 13:04 SERV	SHRED-IT KNOXVILLE #425664	Apr,2011
35420	Other	US BANK NATIONAL ASSOCIATION ND				56.00	925004	28-APR-2011 13:04 SERV	LEXINGTON URGENT #423776	Apr,2011
35421	Other	US BANK NATIONAL ASSOCIATION ND				61.00	588100	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #424949	Apr,2011
35422	Other	US BANK NATIONAL ASSOCIATION ND				83.30	923900	28-APR-2011 13:04 SERV	COMPENSATION RESOURCES #422034	Apr,2011
35423	Other	US BANK NATIONAL ASSOCIATION ND				87.40	501090	28-APR-2011 13:04 SERV	MICROBAC LABORATORIES #419667	Apr,2011
35424	Other	US BANK NATIONAL ASSOCIATION ND				90.48	921902	28-APR-2011 13:04 SERV	VALIDEX #422885	Apr,2011
35425	Other	US BANK NATIONAL ASSOCIATION ND				97.96	923900	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #426779	Apr,2011
35426	Other	US BANK NATIONAL ASSOCIATION ND				102.00	588100	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #421556	Apr,2011
35427	Other	US BANK NATIONAL ASSOCIATION ND				103.50	903030	28-APR-2011 13:04 SERV	OCCUPATIONAL PHYSICIANS S #425672	Apr,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35428	Other	US BANK NATIONAL ASSOCIATION ND				139.29	502900	28-APR-2011 13:04 SERV	SPIRIT SERVICES CO. #419667	Apr,2011
35429	Other	US BANK NATIONAL ASSOCIATION ND				163.70	903930	28-APR-2011 13:04 SERV	SHRED IT LOUISVILLE #425664	Apr,2011
35430	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	28-APR-2011 13:04 SERV	RUMPKE CONSOLIDATED COMPA #422612	Apr,2011
35431	Other	US BANK NATIONAL ASSOCIATION ND				225.40	921903	28-APR-2011 13:04 SERV	NICK BONURA PHOTOGRAPHY L #426456	Apr,2011
35432	Other	US BANK NATIONAL ASSOCIATION ND				305.02	923900	28-APR-2011 13:04 SERV	LEXINGTON URGENT #418990	Apr,2011
35433	Other	US BANK NATIONAL ASSOCIATION ND				499.19	908005	28-APR-2011 13:04 SERV	PFG*PROFORMA #422554	Apr,2011
35434	Other	US BANK NATIONAL ASSOCIATION ND				556.15	921902	28-APR-2011 13:04 SERV	L2G*TRANS DRV LIC #419022	Apr,2011
35435	Other	US BANK NATIONAL ASSOCIATION ND				635.34	908005	28-APR-2011 13:04 SERV	PFG*PROFORMA #422554	Apr,2011
35436	Other	US BANK NATIONAL ASSOCIATION ND				933.00	903036	28-APR-2011 13:04 SERV	TELEVEX SOFTWARE INC #425821	Apr,2011
35437	Other	US BANK NATIONAL ASSOCIATION ND				952.82	923100	28-APR-2011 13:04 SERV	KENTUCKY PRESS SERVICE #421200	Apr,2011
35438	Other	US BANK NATIONAL ASSOCIATION ND				1,601.66	923100	28-APR-2011 13:04 SERV	USA IMAGE TECHNOLOGIES IN #425896	Apr,2011
35439	Other	US BANK NATIONAL ASSOCIATION ND				1,666.01	588100	28-APR-2011 13:04 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Apr,2011
35440	Other	US BANK NATIONAL ASSOCIATION ND				1,692.16	923900	28-APR-2011 13:04 SERV	AMERICA'S FINEST FILTERS #421606	Apr,2011
35441	Other	US BANK NATIONAL ASSOCIATION ND				2,007.43	923900	28-APR-2011 13:04 SERV	WHAYNE SUPPLY COMPANY #457822	Apr,2011
35442	Other	US BANK NATIONAL ASSOCIATION ND				2,036.00	923900	28-APR-2011 13:04 SERV	KC WELLNESS #419006	Apr,2011
35443	Other	US BANK NATIONAL ASSOCIATION ND				2,463.81	921004	28-APR-2011 13:04 SERV	ECO ELECTRIC #457822	Apr,2011
35444	Other	US BANK NATIONAL ASSOCIATION ND				3,330.59	921004	28-APR-2011 13:04 SERV	HENDERSON SERVICES LLC #457822	Apr,2011
35445	Other	US BANK NATIONAL ASSOCIATION ND				3,921.61	903930	28-APR-2011 13:04 SERV	AT SYSTEMS INC #420434	Apr,2011
35446	Other	US BANK NATIONAL ASSOCIATION ND				16,395.30	923900	28-APR-2011 13:04 SERV	KC WELLNESS #419006	Apr,2011
35447	Other	US BANK NATIONAL ASSOCIATION ND				30.00	586100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Aug,2011
35448	Other	US BANK NATIONAL ASSOCIATION ND				38.45	506100	28-AUG-2011 14:08 LUTL	GUY BROWN PD*IN#296328 #306120	Aug,2011
35449	Other	US BANK NATIONAL ASSOCIATION ND				47.00	818100	28-AUG-2011 14:08 LUTL	LEXINGTON URGENT #308233	Aug,2011
35450	Other	US BANK NATIONAL ASSOCIATION ND				47.60	506100	28-AUG-2011 14:08 LUTL	F AND M MAFCO INC #306120	Aug,2011
35451	Other	US BANK NATIONAL ASSOCIATION ND				60.00	925100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Aug,2011
35452	Other	US BANK NATIONAL ASSOCIATION ND				60.00	588100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Aug,2011
35453	Other	US BANK NATIONAL ASSOCIATION ND				61.00	880100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #305791	Aug,2011
35454	Other	US BANK NATIONAL ASSOCIATION ND				61.95	588100	28-AUG-2011 14:08 LUTL	AMAZON.COM #306088	Aug,2011
35455	Other	US BANK NATIONAL ASSOCIATION ND				67.10	514100	28-AUG-2011 14:08 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Aug,2011
35456	Other	US BANK NATIONAL ASSOCIATION ND				94.75	818100	28-AUG-2011 14:08 LUTL	E-TOWN LAUNDRY #307680	Aug,2011
35457	Other	US BANK NATIONAL ASSOCIATION ND				106.36	506100	28-AUG-2011 14:08 LUTL	FISHER SCI ATL #306120	Aug,2011
35458	Other	US BANK NATIONAL ASSOCIATION ND				119.01	506100	28-AUG-2011 14:08 LUTL	HACH COMPANY #306120	Aug,2011
35459	Other	US BANK NATIONAL ASSOCIATION ND				122.00	586100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #306732	Aug,2011
35460	Other	US BANK NATIONAL ASSOCIATION ND				131.00	880100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Aug,2011
35461	Other	US BANK NATIONAL ASSOCIATION ND				135.00	506100	28-AUG-2011 14:08 LUTL	BAPTIST COMMUNITY HEALTH #265870	Aug,2011
35462	Other	US BANK NATIONAL ASSOCIATION ND				175.00	887100	28-AUG-2011 14:08 LUTL	MICROBAC LABORATORIES #308530	Aug,2011
35463	Other	US BANK NATIONAL ASSOCIATION ND				200.00	506100	28-AUG-2011 14:08 LUTL	TERMINIX INT. 2045 #305916	Aug,2011
35464	Other	US BANK NATIONAL ASSOCIATION ND				222.00	925100	28-AUG-2011 14:08 LUTL	PROFESSIONAL HEALTH SERV #266316	Aug,2011
35465	Other	US BANK NATIONAL ASSOCIATION ND				252.00	880100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #314700	Aug,2011
35466	Other	US BANK NATIONAL ASSOCIATION ND				313.00	818100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Aug,2011
35467	Other	US BANK NATIONAL ASSOCIATION ND				328.00	506100	28-AUG-2011 14:08 LUTL	CLINICAL AUDIOLOGY OF LOU #305932	Aug,2011
35468	Other	US BANK NATIONAL ASSOCIATION ND				348.00	506100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Aug,2011
35469	Other	US BANK NATIONAL ASSOCIATION ND				420.00	582100	28-AUG-2011 14:08 LUTL	ALARM BILLING SVCS #266357	Aug,2011
35470	Other	US BANK NATIONAL ASSOCIATION ND				474.15	506100	28-AUG-2011 14:08 LUTL	LABRATORY SYNERGY #306120	Aug,2011
35471	Other	US BANK NATIONAL ASSOCIATION ND				500.00	506100	28-AUG-2011 14:08 LUTL	ANDREW S MICKLER MD FACS #305932	Aug,2011
35472	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	28-AUG-2011 14:08 LUTL	TELVENT DTN, INC #305841	Aug,2011
35473	Other	US BANK NATIONAL ASSOCIATION ND				674.00	506100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Aug,2011
35474	Other	US BANK NATIONAL ASSOCIATION ND				1,015.00	506100	28-AUG-2011 14:08 LUTL	TERMINIX INTL 2287 #305916	Aug,2011
35475	Other	US BANK NATIONAL ASSOCIATION ND				1,068.72	502001	28-AUG-2011 14:08 LUTL	RUMPKE CONSOLIDATED COMPA #306138	Aug,2011
35476	Other	US BANK NATIONAL ASSOCIATION ND				1,161.00	588100	28-AUG-2011 14:08 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Aug,2011
35477	Other	US BANK NATIONAL ASSOCIATION ND				1,191.70	539100	28-AUG-2011 14:08 LUTL	AA PORTABLE SANITATION #927818	Aug,2011
35478	Other	US BANK NATIONAL ASSOCIATION ND				1,783.15	502001	28-AUG-2011 14:08 LUTL	CLEANHARBORS ENVIROMNTL #306138	Aug,2011
35479	Other	US BANK NATIONAL ASSOCIATION ND				1,964.55	566100	28-AUG-2011 14:08 LUTL	WM EZPAY #306070	Aug,2011
35480	Other	US BANK NATIONAL ASSOCIATION ND				2,155.00	506100	28-AUG-2011 14:08 LUTL	COMPOSITE INDUSTRIAL GROU #306120	Aug,2011
35481	Other	US BANK NATIONAL ASSOCIATION ND				10.00	887100	28-DEC-2011 05:12 LUTL	JIM & JERRYS EXPRESS CAR #265771	Dec,2011
35482	Other	US BANK NATIONAL ASSOCIATION ND				19.95	512005	28-DEC-2011 05:12 LUTL	TIMMY'S AUTO WASH #307540	Dec,2011
35483	Other	US BANK NATIONAL ASSOCIATION ND				35.00	925100	28-DEC-2011 05:12 LUTL	LEXINGTON URGENT #266316	Dec,2011
35484	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	28-DEC-2011 05:12 LUTL	BAPTIST COMMUNITY HEALTH #265870	Dec,2011
35485	Other	US BANK NATIONAL ASSOCIATION ND				56.00	880100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #314700	Dec,2011
35486	Other	US BANK NATIONAL ASSOCIATION ND				56.00	880100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #314700	Dec,2011
35487	Other	US BANK NATIONAL ASSOCIATION ND				60.00	925100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Dec,2011
35488	Other	US BANK NATIONAL ASSOCIATION ND				61.00	902002	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #266100	Dec,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35489	Other	US BANK NATIONAL ASSOCIATION ND				63.50	514100	28-DEC-2011 05:12 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Dec,2011
35490	Other	US BANK NATIONAL ASSOCIATION ND				71.80	588100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Dec,2011
35491	Other	US BANK NATIONAL ASSOCIATION ND				71.80	880100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Dec,2011
35492	Other	US BANK NATIONAL ASSOCIATION ND				91.00	588100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Dec,2011
35493	Other	US BANK NATIONAL ASSOCIATION ND				100.00	902001	28-DEC-2011 05:12 LUTL	DAP TECHNOLOGIES #266084	Dec,2011
35494	Other	US BANK NATIONAL ASSOCIATION ND				101.00	566100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #398695	Dec,2011
35495	Other	US BANK NATIONAL ASSOCIATION ND				102.00	586100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Dec,2011
35496	Other	US BANK NATIONAL ASSOCIATION ND				107.70	588100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Dec,2011
35497	Other	US BANK NATIONAL ASSOCIATION ND				121.00	818100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Dec,2011
35498	Other	US BANK NATIONAL ASSOCIATION ND				139.00	506100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Dec,2011
35499	Other	US BANK NATIONAL ASSOCIATION ND				144.00	807502	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #306179	Dec,2011
35500	Other	US BANK NATIONAL ASSOCIATION ND				157.00	506100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Dec,2011
35501	Other	US BANK NATIONAL ASSOCIATION ND				225.00	506100	28-DEC-2011 05:12 LUTL	BAPTIST COMMUNITY HEALTH #305932	Dec,2011
35502	Other	US BANK NATIONAL ASSOCIATION ND				261.93	583008	28-DEC-2011 05:12 LUTL	OUTER LOOP RDF #695331	Dec,2011
35503	Other	US BANK NATIONAL ASSOCIATION ND				578.00	583008	28-DEC-2011 05:12 LUTL	MICROBAC LABORATORIES #695331	Dec,2011
35504	Other	US BANK NATIONAL ASSOCIATION ND				714.00	506100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Dec,2011
35505	Other	US BANK NATIONAL ASSOCIATION ND				816.00	588100	28-DEC-2011 05:12 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Dec,2011
35506	Other	US BANK NATIONAL ASSOCIATION ND				880.50	512100	28-DEC-2011 05:12 LUTL	PREDICT INC #306047	Dec,2011
35507	Other	US BANK NATIONAL ASSOCIATION ND				925.03	566100	28-DEC-2011 05:12 LUTL	WM EZPAY #306070	Dec,2011
35508	Other	US BANK NATIONAL ASSOCIATION ND				928.75	512100	28-DEC-2011 05:12 LUTL	PREDICT INC #266001	Dec,2011
35509	Other	US BANK NATIONAL ASSOCIATION ND				1,029.00	506100	28-DEC-2011 05:12 LUTL	TERMINIX INTL 2287 #305916	Dec,2011
35510	Other	US BANK NATIONAL ASSOCIATION ND				1,212.50	539100	28-DEC-2011 05:12 LUTL	SUBURBAN SEPTIC SERVICE #927818	Dec,2011
35511	Other	US BANK NATIONAL ASSOCIATION ND				6,148.12	580100	28-DEC-2011 06:12 LELLC	MASS PRODUCTION, INC. #466361	Dec,2011
35512	Other	US BANK NATIONAL ASSOCIATION ND				6,148.13	880100	28-DEC-2011 06:12 LELLC	MASS PRODUCTION, INC. #466361	Dec,2011
35513	Other	US BANK NATIONAL ASSOCIATION ND				12,296.25	921902	28-DEC-2011 06:12 LELLC	MASS PRODUCTION, INC. #466361	Dec,2011
35514	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35515	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35516	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35517	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35518	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419063	Feb,2012
35519	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419063	Feb,2012
35520	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	May,2011
35521	Other	US BANK NATIONAL ASSOCIATION ND				1.25	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #671390	Feb,2012
35522	Other	US BANK NATIONAL ASSOCIATION ND				1.30	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #671390	Feb,2012
35523	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35524	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35525	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35526	Other	US BANK NATIONAL ASSOCIATION ND				1.70	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #671390	Dec,2011
35527	Other	US BANK NATIONAL ASSOCIATION ND				1.75	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #671390	Dec,2011
35528	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35529	Other	US BANK NATIONAL ASSOCIATION ND				2.11	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #671390	Dec,2011
35530	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419543	Jan,2012
35531	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419543	Jan,2012
35532	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419543	Jan,2012
35533	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
35534	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
35535	Other	US BANK NATIONAL ASSOCIATION ND				2.86	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #671390	Dec,2011
35536	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419543	Dec,2011
35537	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
35538	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419543	Dec,2011
35539	Other	US BANK NATIONAL ASSOCIATION ND				4.16	921002	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #419519	Dec,2011
35540	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #426456	Dec,2011
35541	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #424857	Dec,2011
35542	Other	US BANK NATIONAL ASSOCIATION ND				6.33	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #671390	Dec,2011
35543	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #418354	Dec,2011
35544	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #420574	Dec,2011
35545	Other	US BANK NATIONAL ASSOCIATION ND				7.00	903930	28-DEC-2011 06:12 SERV	LEXINGTON URGENT #420467	Dec,2011
35546	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419956	Dec,2011
35547	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419956	Dec,2011
35548	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #266506	Dec,2011
35549	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #422554	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35550	Other	US BANK NATIONAL ASSOCIATION ND				7.54	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #421374	Dec,2011
35551	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #425862	Dec,2011
35552	Other	US BANK NATIONAL ASSOCIATION ND				7.75	923100	28-DEC-2011 06:12 SERV	EDISON ELECTRIC INST. #070923	Dec,2011
35553	Other	US BANK NATIONAL ASSOCIATION ND				7.80	921002	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #419519	Dec,2011
35554	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #426456	Dec,2011
35555	Other	US BANK NATIONAL ASSOCIATION ND				8.60	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #671390	Dec,2011
35556	Other	US BANK NATIONAL ASSOCIATION ND				8.65	903022	28-DEC-2011 06:12 SERV	EXPERIAN #266258	Dec,2011
35557	Other	US BANK NATIONAL ASSOCIATION ND				9.70	556900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #671390	Dec,2011
35558	Other	US BANK NATIONAL ASSOCIATION ND				13.17	556900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #671390	Dec,2011
35559	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #418669	Dec,2011
35560	Other	US BANK NATIONAL ASSOCIATION ND				14.72	500900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #425532	Dec,2011
35561	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #266225	Dec,2011
35562	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #340657	Dec,2011
35563	Other	US BANK NATIONAL ASSOCIATION ND				15.00	588100	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #424949	Dec,2011
35564	Other	US BANK NATIONAL ASSOCIATION ND				15.27	907001	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #419956	Dec,2011
35565	Other	US BANK NATIONAL ASSOCIATION ND				15.57	923100	28-DEC-2011 06:12 SERV	VZWRLSS*IVR VN #420392	Dec,2011
35566	Other	US BANK NATIONAL ASSOCIATION ND				15.84	908005	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422554	Dec,2011
35567	Other	US BANK NATIONAL ASSOCIATION ND				15.84	908005	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422554	Dec,2011
35568	Other	US BANK NATIONAL ASSOCIATION ND				18.20	921002	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #419519	Dec,2011
35569	Other	US BANK NATIONAL ASSOCIATION ND				19.52	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422885	Dec,2011
35570	Other	US BANK NATIONAL ASSOCIATION ND				20.16	908005	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422554	Dec,2011
35571	Other	US BANK NATIONAL ASSOCIATION ND				20.16	908005	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422554	Dec,2011
35572	Other	US BANK NATIONAL ASSOCIATION ND				21.32	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422885	Dec,2011
35573	Other	US BANK NATIONAL ASSOCIATION ND				21.35	570100	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #423735	Dec,2011
35574	Other	US BANK NATIONAL ASSOCIATION ND				21.35	561590	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #424352	Dec,2011
35575	Other	US BANK NATIONAL ASSOCIATION ND				22.94	901001	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #421622	Dec,2011
35576	Other	US BANK NATIONAL ASSOCIATION ND				25.48	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #350341	Dec,2011
35577	Other	US BANK NATIONAL ASSOCIATION ND				25.62	556900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #420665	Dec,2011
35578	Other	US BANK NATIONAL ASSOCIATION ND				28.06	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #421374	Dec,2011
35579	Other	US BANK NATIONAL ASSOCIATION ND				28.67	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #435316	Dec,2011
35580	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #424071	Dec,2011
35581	Other	US BANK NATIONAL ASSOCIATION ND				29.89	923900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #419030	Dec,2011
35582	Other	US BANK NATIONAL ASSOCIATION ND				30.20	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #419832	Dec,2011
35583	Other	US BANK NATIONAL ASSOCIATION ND				30.20	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #353279	Dec,2011
35584	Other	US BANK NATIONAL ASSOCIATION ND				30.50	908901	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #426159	Dec,2011
35585	Other	US BANK NATIONAL ASSOCIATION ND				31.72	923100	28-DEC-2011 06:12 SERV	VALIDEX #413536	Dec,2011
35586	Other	US BANK NATIONAL ASSOCIATION ND				32.18	506100	28-DEC-2011 06:12 SERV	VZWRLSS*IVR VN #420392	Dec,2011
35587	Other	US BANK NATIONAL ASSOCIATION ND				33.55	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #426373	Dec,2011
35588	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	28-DEC-2011 06:12 SERV	SHRED IT LOUISVILLE #426779	Dec,2011
35589	Other	US BANK NATIONAL ASSOCIATION ND				35.28	501990	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #423198	Dec,2011
35590	Other	US BANK NATIONAL ASSOCIATION ND				35.28	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #420665	Dec,2011
35591	Other	US BANK NATIONAL ASSOCIATION ND				36.00	921903	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422554	Dec,2011
35592	Other	US BANK NATIONAL ASSOCIATION ND				42.70	903930	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #420467	Dec,2011
35593	Other	US BANK NATIONAL ASSOCIATION ND				43.24	903930	28-DEC-2011 06:12 SERV	LEXINGTON URGENT #780380	Dec,2011
35594	Other	US BANK NATIONAL ASSOCIATION ND				47.50	903001	28-DEC-2011 06:12 SERV	BG MAILING #424550	Dec,2011
35595	Other	US BANK NATIONAL ASSOCIATION ND				48.80	588100	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422141	Dec,2011
35596	Other	US BANK NATIONAL ASSOCIATION ND				48.80	880100	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #422141	Dec,2011
35597	Other	US BANK NATIONAL ASSOCIATION ND				53.83	903022	28-DEC-2011 06:12 SERV	EXPERIAN #340657	Dec,2011
35598	Other	US BANK NATIONAL ASSOCIATION ND				60.00	903022	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #340657	Dec,2011
35599	Other	US BANK NATIONAL ASSOCIATION ND				60.90	561190	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #424337	Dec,2011
35600	Other	US BANK NATIONAL ASSOCIATION ND				64.80	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #305220	Dec,2011
35601	Other	US BANK NATIONAL ASSOCIATION ND				70.16	506100	28-DEC-2011 06:12 SERV	VZWRLSS*IVR VN #420392	Dec,2011
35602	Other	US BANK NATIONAL ASSOCIATION ND				70.16	506100	28-DEC-2011 06:12 SERV	VZWRLSS*IVR VN #420392	Dec,2011
35603	Other	US BANK NATIONAL ASSOCIATION ND				81.00	923900	28-DEC-2011 06:12 SERV	SECURITAS EOC #419014	Dec,2011
35604	Other	US BANK NATIONAL ASSOCIATION ND				90.20	921902	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #418354	Dec,2011
35605	Other	US BANK NATIONAL ASSOCIATION ND				136.03	502900	28-DEC-2011 06:12 SERV	SPIRIT SERVICES CO. #419667	Dec,2011
35606	Other	US BANK NATIONAL ASSOCIATION ND				142.55	903022	28-DEC-2011 06:12 SERV	CREDIT CLEARING HOUSE OF #340657	Dec,2011
35607	Other	US BANK NATIONAL ASSOCIATION ND				147.00	923900	28-DEC-2011 06:12 SERV	LEXINGTON URGENT #418990	Dec,2011
35608	Other	US BANK NATIONAL ASSOCIATION ND				161.30	880100	28-DEC-2011 06:12 SERV	EDISON ELECTRIC INST. #070923	Dec,2011
35609	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	28-DEC-2011 06:12 SERV	RUMPKE CONSOLIDATED COMPA #422612	Dec,2011
35610	Other	US BANK NATIONAL ASSOCIATION ND				179.10	921003	28-DEC-2011 06:12 SERV	KWANTEK #419725	Dec,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35611	Other	US BANK NATIONAL ASSOCIATION ND				193.50	500900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #425540	Dec,2011
35612	Other	US BANK NATIONAL ASSOCIATION ND				212.48	580100	28-DEC-2011 06:12 SERV	EDISON ELECTRIC INST. #070923	Dec,2011
35613	Other	US BANK NATIONAL ASSOCIATION ND				218.00	921002	28-DEC-2011 06:12 SERV	VZWRLLSS*IVR VN #420392	Dec,2011
35614	Other	US BANK NATIONAL ASSOCIATION ND				253.46	903030	28-DEC-2011 06:12 SERV	LEXINGTON URGENT #425672	Dec,2011
35615	Other	US BANK NATIONAL ASSOCIATION ND				262.11	588900	28-DEC-2011 06:12 SERV	EDISON ELECTRIC INST. #070923	Dec,2011
35616	Other	US BANK NATIONAL ASSOCIATION ND				270.00	921003	28-DEC-2011 06:12 SERV	1107COURIERJRNSSCADV #419725	Dec,2011
35617	Other	US BANK NATIONAL ASSOCIATION ND				278.08	502900	28-DEC-2011 06:12 SERV	RUMPKE CONSOLIDATED COMPA #419667	Dec,2011
35618	Other	US BANK NATIONAL ASSOCIATION ND				292.10	903930	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #780380	Dec,2011
35619	Other	US BANK NATIONAL ASSOCIATION ND				306.00	923900	28-DEC-2011 06:12 SERV	LEXINGTON URGENT #418990	Dec,2011
35620	Other	US BANK NATIONAL ASSOCIATION ND				390.40	903906	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #601486	Dec,2011
35621	Other	US BANK NATIONAL ASSOCIATION ND				399.47	588100	28-DEC-2011 06:12 SERV	MICROBAC LABORATORIES #419667	Dec,2011
35622	Other	US BANK NATIONAL ASSOCIATION ND				480.00	923900	28-DEC-2011 06:12 SERV	KC WELLNESS #419006	Dec,2011
35623	Other	US BANK NATIONAL ASSOCIATION ND				490.00	921902	28-DEC-2011 06:12 SERV	NATL DATA CENTERS #695019	Dec,2011
35624	Other	US BANK NATIONAL ASSOCIATION ND				543.45	903022	28-DEC-2011 06:12 SERV	LEXISNEXIS RISK MGT #266258	Dec,2011
35625	Other	US BANK NATIONAL ASSOCIATION ND				603.52	580100	28-DEC-2011 06:12 SERV	PFG*PROFORMA #426456	Dec,2011
35626	Other	US BANK NATIONAL ASSOCIATION ND				1,175.00	506100	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #418990	Dec,2011
35627	Other	US BANK NATIONAL ASSOCIATION ND				1,207.33	903022	28-DEC-2011 06:12 SERV	LEXISNEXIS RISK MGT #340657	Dec,2011
35628	Other	US BANK NATIONAL ASSOCIATION ND				1,265.85	921003	28-DEC-2011 06:12 SERV	JOHNSON CONTROLS, SSNA #811509	Dec,2011
35629	Other	US BANK NATIONAL ASSOCIATION ND				1,359.00	923900	28-DEC-2011 06:12 SERV	CARROLL COUNTY MEMORIAL H #418990	Dec,2011
35630	Other	US BANK NATIONAL ASSOCIATION ND				1,723.80	588100	28-DEC-2011 06:12 SERV	HASTINGS FIBERGLASS PR #423958	Dec,2011
35631	Other	US BANK NATIONAL ASSOCIATION ND				1,797.34	588100	28-DEC-2011 06:12 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Dec,2011
35632	Other	US BANK NATIONAL ASSOCIATION ND				2,526.80	923900	28-DEC-2011 06:12 SERV	CASHIERS OFFICE #419014	Dec,2011
35633	Other	US BANK NATIONAL ASSOCIATION ND				2,663.57	903022	28-DEC-2011 06:12 SERV	ALLIANCEONE #2 #340657	Dec,2011
35634	Other	US BANK NATIONAL ASSOCIATION ND				2,749.90	923900	28-DEC-2011 06:12 SERV	CASHIERS OFFICE #419014	Dec,2011
35635	Other	US BANK NATIONAL ASSOCIATION ND				3,359.82	903022	28-DEC-2011 06:12 SERV	ALLIANCEONE #2 #266258	Dec,2011
35636	Other	US BANK NATIONAL ASSOCIATION ND				3,711.00	923900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #418990	Dec,2011
35637	Other	US BANK NATIONAL ASSOCIATION ND				11,919.00	923900	28-DEC-2011 06:12 SERV	OCCUPATIONAL PHYSICIANS S #418990	Dec,2011
35638	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	28-FEB-2011 07:02 SERV	SHRED IT LOUISVILLE #418354	Feb,2012
35639	Other	US BANK NATIONAL ASSOCIATION ND				-7.78	921902	28-FEB-2011 07:02 SERV	SHRED IT LOUISVILLE #418354	Feb,2011
35640	Other	US BANK NATIONAL ASSOCIATION ND				514.00	923900	28-MAR-2011 06:03 SERV	KC WELLNESS #419006	Mar,2011
35641	Other	US BANK NATIONAL ASSOCIATION ND				5,541.00	923900	28-MAR-2011 06:03 SERV	KC WELLNESS #419006	Mar,2011
35642	Other	US BANK NATIONAL ASSOCIATION ND				-6,056.40	923900	28-MAR-2011 06:03 SERV	KC WELLNESS #419006	Mar,2011
35643	Other	US BANK NATIONAL ASSOCIATION ND				7.41	588100	28-MAR-2012 07:03 SERV	OREILLY AUTO 00014928 #423958	Mar,2012
35644	Other	US BANK NATIONAL ASSOCIATION ND				7.50	588100	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #424949	Mar,2012
35645	Other	US BANK NATIONAL ASSOCIATION ND				9.92	588100	28-MAR-2012 07:03 SERV	MEIJER INC #166 Q01 #423958	Mar,2012
35646	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-MAR-2012 07:03 SERV	SHRED IT LOUISVILLE #340657	Mar,2012
35647	Other	US BANK NATIONAL ASSOCIATION ND				15.40	903906	28-MAR-2012 07:03 SERV	LEXINGTON URGENT #350135	Mar,2012
35648	Other	US BANK NATIONAL ASSOCIATION ND				15.84	908005	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #422554	Mar,2012
35649	Other	US BANK NATIONAL ASSOCIATION ND				17.50	588100	28-MAR-2012 07:03 SERV	LEXINGTON URGENT #424949	Mar,2012
35650	Other	US BANK NATIONAL ASSOCIATION ND				18.20	561190	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #424337	Mar,2012
35651	Other	US BANK NATIONAL ASSOCIATION ND				18.86	903930	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #780380	Mar,2012
35652	Other	US BANK NATIONAL ASSOCIATION ND				20.16	908005	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #422554	Mar,2012
35653	Other	US BANK NATIONAL ASSOCIATION ND				21.35	925004	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #423776	Mar,2012
35654	Other	US BANK NATIONAL ASSOCIATION ND				25.20	566900	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #604143	Mar,2012
35655	Other	US BANK NATIONAL ASSOCIATION ND				25.48	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #350341	Mar,2012
35656	Other	US BANK NATIONAL ASSOCIATION ND				25.67	921902	28-MAR-2012 07:03 SERV	TARGET 00020685 #419956	Mar,2012
35657	Other	US BANK NATIONAL ASSOCIATION ND				25.92	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #424857	Mar,2012
35658	Other	US BANK NATIONAL ASSOCIATION ND				26.84	921902	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #418354	Mar,2012
35659	Other	US BANK NATIONAL ASSOCIATION ND				27.36	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #426746	Mar,2012
35660	Other	US BANK NATIONAL ASSOCIATION ND				28.67	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #435316	Mar,2012
35661	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #424071	Mar,2012
35662	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #352784	Mar,2012
35663	Other	US BANK NATIONAL ASSOCIATION ND				30.00	921902	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #424485	Mar,2012
35664	Other	US BANK NATIONAL ASSOCIATION ND				34.41	588100	28-MAR-2012 07:03 SERV	OFFICE DEPOT #52 #423958	Mar,2012
35665	Other	US BANK NATIONAL ASSOCIATION ND				36.00	921902	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #867278	Mar,2012
35666	Other	US BANK NATIONAL ASSOCIATION ND				40.00	903022	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #340657	Mar,2012
35667	Other	US BANK NATIONAL ASSOCIATION ND				49.48	903036	28-MAR-2012 07:03 SERV	TELEVOX SOFTWARE INC #425821	Mar,2012
35668	Other	US BANK NATIONAL ASSOCIATION ND				64.17	923900	28-MAR-2012 07:03 SERV	VALIDEX #420574	Mar,2012
35669	Other	US BANK NATIONAL ASSOCIATION ND				80.00	908901	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #426159	Mar,2012
35670	Other	US BANK NATIONAL ASSOCIATION ND				90.72	556900	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #420665	Mar,2012
35671	Other	US BANK NATIONAL ASSOCIATION ND				96.71	921903	28-MAR-2012 07:03 SERV	KWANTEK #215791	Mar,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35672	Other	US BANK NATIONAL ASSOCIATION ND				124.65	923900	28-MAR-2012 07:03 SERV	OCCUPATIONAL PHYSICIANS S #420574	Mar,2012
35673	Other	US BANK NATIONAL ASSOCIATION ND				126.88	502900	28-MAR-2012 07:03 SERV	SPIRIT SERVICES CO. #419667	Mar,2012
35674	Other	US BANK NATIONAL ASSOCIATION ND				131.24	930191	28-MAR-2012 07:03 SERV	CARROLLTON NEWS DEMOCRAT #426456	Mar,2012
35675	Other	US BANK NATIONAL ASSOCIATION ND				146.03	908005	28-MAR-2012 07:03 SERV	MAC PRODUCTIONS #422554	Mar,2012
35676	Other	US BANK NATIONAL ASSOCIATION ND				155.74	908005	28-MAR-2012 07:03 SERV	RELIABLE HOT SHOT DELI #598584	Mar,2012
35677	Other	US BANK NATIONAL ASSOCIATION ND				156.99	903930	28-MAR-2012 07:03 SERV	METHODIST HOSPITAL #780380	Mar,2012
35678	Other	US BANK NATIONAL ASSOCIATION ND				158.50	908005	28-MAR-2012 07:03 SERV	PRUDENTIAL HEATING & AIR #426043	Mar,2012
35679	Other	US BANK NATIONAL ASSOCIATION ND				170.35	908005	28-MAR-2012 07:03 SERV	MAC PRODUCTIONS #422554	Mar,2012
35680	Other	US BANK NATIONAL ASSOCIATION ND				172.61	588100	28-MAR-2012 07:03 SERV	HANNON ELECTRIC CO #423958	Mar,2012
35681	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	28-MAR-2012 07:03 SERV	RUMPKE CONSOLIDATED COMPA #422612	Mar,2012
35682	Other	US BANK NATIONAL ASSOCIATION ND				179.53	903022	28-MAR-2012 07:03 SERV	CREDIT CLEARING HOUSE OF #340657	Mar,2012
35683	Other	US BANK NATIONAL ASSOCIATION ND				195.18	923100	28-MAR-2012 07:03 SERV	VALIDEX #413536	Mar,2012
35684	Other	US BANK NATIONAL ASSOCIATION ND				199.68	921003	28-MAR-2012 07:03 SERV	SIGN A RAMA- DWNTOWN #419717	Mar,2012
35685	Other	US BANK NATIONAL ASSOCIATION ND				220.32	921902	28-MAR-2012 07:03 SERV	PALISADE CORPORATION #695019	Mar,2012
35686	Other	US BANK NATIONAL ASSOCIATION ND				235.26	908005	28-MAR-2012 07:03 SERV	MAC PRODUCTIONS #422554	Mar,2012
35687	Other	US BANK NATIONAL ASSOCIATION ND				250.00	908005	28-MAR-2012 07:03 SERV	MAESER MASTER SERVICES LL #426043	Mar,2012
35688	Other	US BANK NATIONAL ASSOCIATION ND				254.91	588100	28-MAR-2012 07:03 SERV	CARDINAL TOOL SUPPLY #423958	Mar,2012
35689	Other	US BANK NATIONAL ASSOCIATION ND				259.60	908005	28-MAR-2012 07:03 SERV	MAC PRODUCTIONS #422554	Mar,2012
35690	Other	US BANK NATIONAL ASSOCIATION ND				274.16	903930	28-MAR-2012 07:03 SERV	LEXINGTON URGENT #780380	Mar,2012
35691	Other	US BANK NATIONAL ASSOCIATION ND				276.86	908005	28-MAR-2012 07:03 SERV	RELIABLE HOT SHOT DELI #598584	Mar,2012
35692	Other	US BANK NATIONAL ASSOCIATION ND				322.28	903022	28-MAR-2012 07:03 SERV	LEXISNEXIS RISK MGT #266258	Mar,2012
35693	Other	US BANK NATIONAL ASSOCIATION ND				450.00	921003	28-MAR-2012 07:03 SERV	NICK BONURA PHOTOGRAPHY L #426456	Mar,2012
35694	Other	US BANK NATIONAL ASSOCIATION ND				651.09	588100	28-MAR-2012 07:03 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Mar,2012
35695	Other	US BANK NATIONAL ASSOCIATION ND				775.00	923900	28-MAR-2012 07:03 SERV	KC WELLNESS #419006	Mar,2012
35696	Other	US BANK NATIONAL ASSOCIATION ND				950.30	903022	28-MAR-2012 07:03 SERV	LEXISNEXIS RISK MGT #340657	Mar,2012
35697	Other	US BANK NATIONAL ASSOCIATION ND				1,454.64	921903	28-MAR-2012 07:03 SERV	THOMSON WEST TCD #426662	Mar,2012
35698	Other	US BANK NATIONAL ASSOCIATION ND				3,542.61	903022	28-MAR-2012 07:03 SERV	ALLIANCEONE #2 #340657	Mar,2012
35699	Other	US BANK NATIONAL ASSOCIATION ND				4,239.06	903930	28-MAR-2012 07:03 SERV	AT SYSTEMS INC #420434	Mar,2012
35700	Other	US BANK NATIONAL ASSOCIATION ND				7,070.09	903022	28-MAR-2012 07:03 SERV	ALLIANCEONE #2 #266258	Mar,2012
35701	Other	US BANK NATIONAL ASSOCIATION ND				22,218.00	923900	28-MAR-2012 07:03 SERV	KC WELLNESS #419006	Mar,2012
35702	Other	US BANK NATIONAL ASSOCIATION ND				21.00	592100	28-MAR-2012 09:03 LUTL	MCCALL & SPERO ENVIRON #266357	Mar,2012
35703	Other	US BANK NATIONAL ASSOCIATION ND				30.00	566100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #398695	Mar,2012
35704	Other	US BANK NATIONAL ASSOCIATION ND				30.00	588100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Mar,2012
35705	Other	US BANK NATIONAL ASSOCIATION ND				44.00	588100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #305817	Mar,2012
35706	Other	US BANK NATIONAL ASSOCIATION ND				60.00	874001	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #307953	Mar,2012
35707	Other	US BANK NATIONAL ASSOCIATION ND				65.00	588100	28-MAR-2012 09:03 LUTL	KORT LOUISVILLE #305817	Mar,2012
35708	Other	US BANK NATIONAL ASSOCIATION ND				65.00	588100	28-MAR-2012 09:03 LUTL	KORT LOUISVILLE #306088	Mar,2012
35709	Other	US BANK NATIONAL ASSOCIATION ND				100.00	506100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Mar,2012
35710	Other	US BANK NATIONAL ASSOCIATION ND				120.00	880100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #307284	Mar,2012
35711	Other	US BANK NATIONAL ASSOCIATION ND				123.00	586100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Mar,2012
35712	Other	US BANK NATIONAL ASSOCIATION ND				135.00	506100	28-MAR-2012 09:03 LUTL	BAPTIST COMMUNITY HEALTH #265870	Mar,2012
35713	Other	US BANK NATIONAL ASSOCIATION ND				146.43	502001	28-MAR-2012 09:03 LUTL	USA BLUE BOOK #820822	Mar,2012
35714	Other	US BANK NATIONAL ASSOCIATION ND				274.32	514100	28-MAR-2012 09:03 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Mar,2012
35715	Other	US BANK NATIONAL ASSOCIATION ND				396.00	818100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #308233	Mar,2012
35716	Other	US BANK NATIONAL ASSOCIATION ND				450.00	506100	28-MAR-2012 09:03 LUTL	BAPTIST COMMUNITY HEALTH #305932	Mar,2012
35717	Other	US BANK NATIONAL ASSOCIATION ND				466.00	588100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Mar,2012
35718	Other	US BANK NATIONAL ASSOCIATION ND				532.00	506100	28-MAR-2012 09:03 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Mar,2012
35719	Other	US BANK NATIONAL ASSOCIATION ND				788.14	506100	28-MAR-2012 09:03 LUTL	TOWN & COUNTRY FORD #306534	Mar,2012
35720	Other	US BANK NATIONAL ASSOCIATION ND				845.00	539100	28-MAR-2012 09:03 LUTL	SUBURBAN SEPTIC SERVICE #927818	Mar,2012
35721	Other	US BANK NATIONAL ASSOCIATION ND				1,089.00	506100	28-MAR-2012 09:03 LUTL	TERMINIX INTL 2287 #305916	Mar,2012
35722	Other	US BANK NATIONAL ASSOCIATION ND				1,339.25	512100	28-MAR-2012 09:03 LUTL	PREDICT INC #266001	Mar,2012
35723	Other	US BANK NATIONAL ASSOCIATION ND				2,491.61	502001	28-MAR-2012 09:03 LUTL	ZEP SALES AND SERVICE #820822	Mar,2012
35724	Other	US BANK NATIONAL ASSOCIATION ND				2,505.75	512100	28-MAR-2012 09:03 LUTL	PREDICT INC #306047	Mar,2012
35725	Other	US BANK NATIONAL ASSOCIATION ND				7,779.26	566100	28-MAR-2012 09:03 LUTL	WM EZPAY #306070	Mar,2012
35726	Other	US BANK NATIONAL ASSOCIATION ND				15.00	588100	28-NOV-2011 09:11 LUTL	FLAGET MEMORIAL HOSPITAL #308530	Nov,2011
35727	Other	US BANK NATIONAL ASSOCIATION ND				33.00	925004	28-NOV-2011 09:11 LUTL	MICROBAC LABORATORIES #695331	Nov,2011
35728	Other	US BANK NATIONAL ASSOCIATION ND				41.00	902002	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #266100	Nov,2011
35729	Other	US BANK NATIONAL ASSOCIATION ND				50.00	588100	28-NOV-2011 09:11 LUTL	BAPTIST COMMUNITY HEALTH #306088	Nov,2011
35730	Other	US BANK NATIONAL ASSOCIATION ND				60.00	512100	28-NOV-2011 09:11 LUTL	PREDICT INC #306047	Nov,2011
35731	Other	US BANK NATIONAL ASSOCIATION ND				63.50	514100	28-NOV-2011 09:11 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Nov,2011
35732	Other	US BANK NATIONAL ASSOCIATION ND				73.71	818100	28-NOV-2011 09:11 LUTL	SHRED IT LOUISVILLE #307680	Nov,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35733	Other	US BANK NATIONAL ASSOCIATION ND				75.00	506100	28-NOV-2011 09:11 LUTL	BAPTIST COMMUNITY HEALTH #265870	Nov,2011
35734	Other	US BANK NATIONAL ASSOCIATION ND				82.00	586100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Nov,2011
35735	Other	US BANK NATIONAL ASSOCIATION ND				85.00	880100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #305791	Nov,2011
35736	Other	US BANK NATIONAL ASSOCIATION ND				110.30	539100	28-NOV-2011 09:11 LUTL	AA PORTABLE SANITATION #927818	Nov,2011
35737	Other	US BANK NATIONAL ASSOCIATION ND				135.00	506100	28-NOV-2011 09:11 LUTL	BAPTIST COMMUNITY HEALTH #305932	Nov,2011
35738	Other	US BANK NATIONAL ASSOCIATION ND				152.87	506100	28-NOV-2011 09:11 LUTL	BABCOCK AND WILCOX SERV #306120	Nov,2011
35739	Other	US BANK NATIONAL ASSOCIATION ND				215.00	925100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Nov,2011
35740	Other	US BANK NATIONAL ASSOCIATION ND				225.00	818100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Nov,2011
35741	Other	US BANK NATIONAL ASSOCIATION ND				271.00	902001	28-NOV-2011 09:11 LUTL	DAP TECHNOLOGIES #266084	Nov,2011
35742	Other	US BANK NATIONAL ASSOCIATION ND				283.00	506100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Nov,2011
35743	Other	US BANK NATIONAL ASSOCIATION ND				290.00	506100	28-NOV-2011 09:11 LUTL	BAPTISTWORX FERN VALLEY O #306286	Nov,2011
35744	Other	US BANK NATIONAL ASSOCIATION ND				367.00	506100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Nov,2011
35745	Other	US BANK NATIONAL ASSOCIATION ND				747.50	506100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL KINETICS #265870	Nov,2011
35746	Other	US BANK NATIONAL ASSOCIATION ND				943.00	588100	28-NOV-2011 09:11 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Nov,2011
35747	Other	US BANK NATIONAL ASSOCIATION ND				994.00	506100	28-NOV-2011 09:11 LUTL	TERMINIX INTL 2287 #305916	Nov,2011
35748	Other	US BANK NATIONAL ASSOCIATION ND				1,059.75	512100	28-NOV-2011 09:11 LUTL	PREDICT INC #266001	Nov,2011
35749	Other	US BANK NATIONAL ASSOCIATION ND				1,275.00	539100	28-NOV-2011 09:11 LUTL	SUBURBAN SEPTIC SERVICE #927818	Nov,2011
35750	Other	US BANK NATIONAL ASSOCIATION ND				4,295.88	566100	28-NOV-2011 09:11 LUTL	WM EZPAY #306070	Nov,2011
35751	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
35752	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
35753	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
35754	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
35755	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419063	Jan,2012
35756	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419063	Jan,2012
35757	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Feb,2012
35758	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35759	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
35760	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
35761	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
35762	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419543	Dec,2011
35763	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419543	Dec,2011
35764	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419543	Dec,2011
35765	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419063	Nov,2011
35766	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419063	Nov,2011
35767	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419543	Nov,2011
35768	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419063	Nov,2011
35769	Other	US BANK NATIONAL ASSOCIATION ND				3.50	903930	28-NOV-2011 11:11 SERV	LEXINGTON URGENT #420467	Nov,2011
35770	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419543	Nov,2011
35771	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #671390	Nov,2011
35772	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #671390	Nov,2011
35773	Other	US BANK NATIONAL ASSOCIATION ND				4.33	556900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #671390	Nov,2011
35774	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #426456	Nov,2011
35775	Other	US BANK NATIONAL ASSOCIATION ND				5.42	901900	28-NOV-2011 11:11 SERV	SHRED-IT KNOXVILLE #425664	Nov,2011
35776	Other	US BANK NATIONAL ASSOCIATION ND				6.10	903930	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #420467	Nov,2011
35777	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923100	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #424857	Nov,2011
35778	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #418354	Nov,2011
35779	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #420574	Nov,2011
35780	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419956	Nov,2011
35781	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419956	Nov,2011
35782	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #266506	Nov,2011
35783	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #422554	Nov,2011
35784	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #425862	Nov,2011
35785	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #426456	Nov,2011
35786	Other	US BANK NATIONAL ASSOCIATION ND				8.62	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #671390	Nov,2011
35787	Other	US BANK NATIONAL ASSOCIATION ND				13.32	588100	28-NOV-2011 11:11 SERV	WM SUPERCENTER #423958	Nov,2011
35788	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419360	Nov,2011
35789	Other	US BANK NATIONAL ASSOCIATION ND				14.72	500900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #425532	Nov,2011
35790	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #266225	Nov,2011
35791	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #340657	Nov,2011
35792	Other	US BANK NATIONAL ASSOCIATION ND				15.27	907001	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #419956	Nov,2011
35793	Other	US BANK NATIONAL ASSOCIATION ND				18.20	901900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #425664	Nov,2011



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35794	Other	US BANK NATIONAL ASSOCIATION ND				18.61	566900	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #424337	Nov,2011
35795	Other	US BANK NATIONAL ASSOCIATION ND				30.00	588100	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #424949	Nov,2011
35796	Other	US BANK NATIONAL ASSOCIATION ND				30.00	903022	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #340657	Nov,2011
35797	Other	US BANK NATIONAL ASSOCIATION ND				30.20	921903	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #419832	Nov,2011
35798	Other	US BANK NATIONAL ASSOCIATION ND				32.59	510100	28-NOV-2011 11:11 SERV	QCUSA 888 688 2188 #425532	Nov,2011
35799	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #426779	Nov,2011
35800	Other	US BANK NATIONAL ASSOCIATION ND				-34.72	921903	28-NOV-2011 11:11 SERV	GUY BROWN PD*IN#181524 #419956	Nov,2011
35801	Other	US BANK NATIONAL ASSOCIATION ND				34.92	923100	28-NOV-2011 11:11 SERV	MICROBAC LABORATORIES #424857	Nov,2011
35802	Other	US BANK NATIONAL ASSOCIATION ND				36.00	903022	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #266225	Nov,2011
35803	Other	US BANK NATIONAL ASSOCIATION ND				48.03	921902	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #421374	Nov,2011
35804	Other	US BANK NATIONAL ASSOCIATION ND				48.78	903930	28-NOV-2011 11:11 SERV	SHRED-IT KNOXVILLE #425664	Nov,2011
35805	Other	US BANK NATIONAL ASSOCIATION ND				50.00	502100	28-NOV-2011 11:11 SERV	MCCALL & SPERO ENVIRON #419667	Nov,2011
35806	Other	US BANK NATIONAL ASSOCIATION ND				50.60	903022	28-NOV-2011 11:11 SERV	EXPERIAN #266258	Nov,2011
35807	Other	US BANK NATIONAL ASSOCIATION ND				64.77	921903	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #424071	Nov,2011
35808	Other	US BANK NATIONAL ASSOCIATION ND				79.55	502900	28-NOV-2011 11:11 SERV	CARROLL COUNTY MEMORIAL H #419667	Nov,2011
35809	Other	US BANK NATIONAL ASSOCIATION ND				81.34	923900	28-NOV-2011 11:11 SERV	NALP #422034	Nov,2011
35810	Other	US BANK NATIONAL ASSOCIATION ND				88.20	923900	28-NOV-2011 11:11 SERV	SOCIETY FOR HR MGMT #422034	Nov,2011
35811	Other	US BANK NATIONAL ASSOCIATION ND				91.67	908005	28-NOV-2011 11:11 SERV	PRODUCTION HEATING & COOL #426043	Nov,2011
35812	Other	US BANK NATIONAL ASSOCIATION ND				93.00	500900	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #425540	Nov,2011
35813	Other	US BANK NATIONAL ASSOCIATION ND				97.20	923900	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #420574	Nov,2011
35814	Other	US BANK NATIONAL ASSOCIATION ND				102.24	923100	28-NOV-2011 11:11 SERV	VALIDEX #413536	Nov,2011
35815	Other	US BANK NATIONAL ASSOCIATION ND				109.56	903022	28-NOV-2011 11:11 SERV	CREDIT CLEARING HOUSE OF #340657	Nov,2011
35816	Other	US BANK NATIONAL ASSOCIATION ND				125.13	588100	28-NOV-2011 11:11 SERV	MICROBAC LABORATORIES #419667	Nov,2011
35817	Other	US BANK NATIONAL ASSOCIATION ND				129.17	903036	28-NOV-2011 11:11 SERV	TELEVOX SOFTWARE INC #425821	Nov,2011
35818	Other	US BANK NATIONAL ASSOCIATION ND				129.72	903030	28-NOV-2011 11:11 SERV	LEXINGTON URGENT #425672	Nov,2011
35819	Other	US BANK NATIONAL ASSOCIATION ND				141.11	908005	28-NOV-2011 11:11 SERV	PRUDENTIAL HEATING & AIR #426043	Nov,2011
35820	Other	US BANK NATIONAL ASSOCIATION ND				147.00	923900	28-NOV-2011 11:11 SERV	KENTUCKY BACK CENTER INC #418990	Nov,2011
35821	Other	US BANK NATIONAL ASSOCIATION ND				154.10	903030	28-NOV-2011 11:11 SERV	BAPTIST COMMUNITY HEALTH #425672	Nov,2011
35822	Other	US BANK NATIONAL ASSOCIATION ND				160.67	903022	28-NOV-2011 11:11 SERV	EXPERIAN #340657	Nov,2011
35823	Other	US BANK NATIONAL ASSOCIATION ND				163.70	903930	28-NOV-2011 11:11 SERV	SHRED IT LOUISVILLE #425664	Nov,2011
35824	Other	US BANK NATIONAL ASSOCIATION ND				184.53	502900	28-NOV-2011 11:11 SERV	SPIRIT SERVICES CO. #419667	Nov,2011
35825	Other	US BANK NATIONAL ASSOCIATION ND				195.00	921903	28-NOV-2011 11:11 SERV	NICK BONURA PHOTOGRAPHY L #426456	Nov,2011
35826	Other	US BANK NATIONAL ASSOCIATION ND				247.78	903030	28-NOV-2011 11:11 SERV	METHODIST HOSPITAL #425672	Nov,2011
35827	Other	US BANK NATIONAL ASSOCIATION ND				257.50	908005	28-NOV-2011 11:11 SERV	AIR COMFORT OF KY #426043	Nov,2011
35828	Other	US BANK NATIONAL ASSOCIATION ND				294.00	923900	28-NOV-2011 11:11 SERV	MEDWORKS CBO #418990	Nov,2011
35829	Other	US BANK NATIONAL ASSOCIATION ND				348.82	921004	28-NOV-2011 11:11 SERV	RUMPKE CONSOLIDATED COMPA #422612	Nov,2011
35830	Other	US BANK NATIONAL ASSOCIATION ND				349.69	908005	28-NOV-2011 11:11 SERV	ALLGEIER AIR #426043	Nov,2011
35831	Other	US BANK NATIONAL ASSOCIATION ND				357.97	921002	28-NOV-2011 11:11 SERV	VERIZON WRLS IVR VN #420392	Nov,2011
35832	Other	US BANK NATIONAL ASSOCIATION ND				365.00	923900	28-NOV-2011 11:11 SERV	WELCH PRINTING COMPANY #425896	Nov,2011
35833	Other	US BANK NATIONAL ASSOCIATION ND				457.50	908005	28-NOV-2011 11:11 SERV	STERLING HEATING & AIR #426043	Nov,2011
35834	Other	US BANK NATIONAL ASSOCIATION ND				465.00	923900	28-NOV-2011 11:11 SERV	KENTUCKY BACK CENTER INC #418990	Nov,2011
35835	Other	US BANK NATIONAL ASSOCIATION ND				473.75	908005	28-NOV-2011 11:11 SERV	CHAPMAN ENGINEERING #426043	Nov,2011
35836	Other	US BANK NATIONAL ASSOCIATION ND				507.40	923900	28-NOV-2011 11:11 SERV	S & J LIGHTING #421606	Nov,2011
35837	Other	US BANK NATIONAL ASSOCIATION ND				526.08	923900	28-NOV-2011 11:11 SERV	BOILER AND STEAM PARTS #421606	Nov,2011
35838	Other	US BANK NATIONAL ASSOCIATION ND				617.33	903022	28-NOV-2011 11:11 SERV	LEXISNEXIS RISK MGT #266258	Nov,2011
35839	Other	US BANK NATIONAL ASSOCIATION ND				710.60	588100	28-NOV-2011 11:11 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Nov,2011
35840	Other	US BANK NATIONAL ASSOCIATION ND				763.00	923900	28-NOV-2011 11:11 SERV	HEALTH RESOURCE CTR #418990	Nov,2011
35841	Other	US BANK NATIONAL ASSOCIATION ND				856.00	923900	28-NOV-2011 11:11 SERV	CASHIERS OFFICE #419014	Nov,2011
35842	Other	US BANK NATIONAL ASSOCIATION ND				912.19	908005	28-NOV-2011 11:11 SERV	PROJECT HEATING AND COOLI #426043	Nov,2011
35843	Other	US BANK NATIONAL ASSOCIATION ND				1,256.84	921003	28-NOV-2011 11:11 SERV	FURNITURE ONLINE COM #419725	Nov,2011
35844	Other	US BANK NATIONAL ASSOCIATION ND				1,290.85	903022	28-NOV-2011 11:11 SERV	ALLIANCEONE #2 #340657	Nov,2011
35845	Other	US BANK NATIONAL ASSOCIATION ND				1,345.48	903022	28-NOV-2011 11:11 SERV	LEXISNEXIS RISK MGT #340657	Nov,2011
35846	Other	US BANK NATIONAL ASSOCIATION ND				1,366.24	588100	28-NOV-2011 11:11 SERV	HANNON ELECTRIC CO #423958	Nov,2011
35847	Other	US BANK NATIONAL ASSOCIATION ND				1,408.00	923900	28-NOV-2011 11:11 SERV	LEXINGTON URGENT #418990	Nov,2011
35848	Other	US BANK NATIONAL ASSOCIATION ND				1,632.00	923900	28-NOV-2011 11:11 SERV	HEALTH RESOURCE CTR #418990	Nov,2011
35849	Other	US BANK NATIONAL ASSOCIATION ND				1,697.00	923900	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #418990	Nov,2011
35850	Other	US BANK NATIONAL ASSOCIATION ND				1,726.30	588100	28-NOV-2011 11:11 SERV	HASTINGS FIBERGLASS PR #423958	Nov,2011
35851	Other	US BANK NATIONAL ASSOCIATION ND				2,010.96	903022	28-NOV-2011 11:11 SERV	ALLIANCEONE #2 #266258	Nov,2011
35852	Other	US BANK NATIONAL ASSOCIATION ND				2,922.00	923900	28-NOV-2011 11:11 SERV	OCCUPATIONAL PHYSICIANS S #418990	Nov,2011
35853	Other	US BANK NATIONAL ASSOCIATION ND				3,159.25	923100	28-NOV-2011 11:11 SERV	SPECTRA IMAGING #426456	Nov,2011
35854	Other	US BANK NATIONAL ASSOCIATION ND				3,185.00	923900	28-NOV-2011 11:11 SERV	TOWERS PERRIN #422034	Nov,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35855	Other	US BANK NATIONAL ASSOCIATION ND				3,225.42	923900	28-NOV-2011 11:11 SERV	VALIDEX #796528	Nov,2011
35856	Other	US BANK NATIONAL ASSOCIATION ND				3,927.00	923900	28-NOV-2011 11:11 SERV	LEXINGTON URGENT #418990	Nov,2011
35857	Other	US BANK NATIONAL ASSOCIATION ND				5,055.23	923100	28-NOV-2011 11:11 SERV	BESTBUY.COM 00009944 #457822	Nov,2011
35858	Other	US BANK NATIONAL ASSOCIATION ND				6,353.00	923900	28-NOV-2011 11:11 SERV	CASHIERS OFFICE #419014	Nov,2011
35859	Other	US BANK NATIONAL ASSOCIATION ND				7,879.97	903930	28-NOV-2011 11:11 SERV	AT SYSTEMS INC #420434	Nov,2011
35860	Other	US BANK NATIONAL ASSOCIATION ND				10.00	887100	28-SEP-2011 07:09 LUTL	JIM & JERRYS EXPRESS CAR #265771	Sep,2011
35861	Other	US BANK NATIONAL ASSOCIATION ND				30.00	874001	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #307953	Sep,2011
35862	Other	US BANK NATIONAL ASSOCIATION ND				35.00	506100	28-SEP-2011 07:09 LUTL	LEXINGTON URGENT #305932	Sep,2011
35863	Other	US BANK NATIONAL ASSOCIATION ND				35.00	506100	28-SEP-2011 07:09 LUTL	LEXINGTON URGENT #306286	Sep,2011
35864	Other	US BANK NATIONAL ASSOCIATION ND				35.00	880100	28-SEP-2011 07:09 LUTL	LEXINGTON URGENT #308530	Sep,2011
35865	Other	US BANK NATIONAL ASSOCIATION ND				36.00	818100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #308233	Sep,2011
35866	Other	US BANK NATIONAL ASSOCIATION ND				42.00	877100	28-SEP-2011 07:09 LUTL	UNDERGROUND VAULTS #305841	Sep,2011
35867	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	28-SEP-2011 07:09 LUTL	WORKWELL #305932	Sep,2011
35868	Other	US BANK NATIONAL ASSOCIATION ND				47.00	818100	28-SEP-2011 07:09 LUTL	LEXINGTON URGENT #307680	Sep,2011
35869	Other	US BANK NATIONAL ASSOCIATION ND				60.00	586100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Sep,2011
35870	Other	US BANK NATIONAL ASSOCIATION ND				60.00	818100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Sep,2011
35871	Other	US BANK NATIONAL ASSOCIATION ND				90.00	588100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Sep,2011
35872	Other	US BANK NATIONAL ASSOCIATION ND				96.19	502001	28-SEP-2011 07:09 LUTL	THE EVERGREEN GROUP #306138	Sep,2011
35873	Other	US BANK NATIONAL ASSOCIATION ND				123.75	588100	28-SEP-2011 07:09 LUTL	RED WING SHOE CO, INC. #545122	Sep,2011
35874	Other	US BANK NATIONAL ASSOCIATION ND				127.50	588100	28-SEP-2011 07:09 LUTL	RED WING SHOE CO, INC. #545122	Sep,2011
35875	Other	US BANK NATIONAL ASSOCIATION ND				145.23	588100	28-SEP-2011 07:09 LUTL	CARDINAL TOOL SUPPLY #545122	Sep,2011
35876	Other	US BANK NATIONAL ASSOCIATION ND				164.00	506100	28-SEP-2011 07:09 LUTL	CLINICAL AUDIOLOGY OF LOU #305932	Sep,2011
35877	Other	US BANK NATIONAL ASSOCIATION ND				166.95	818100	28-SEP-2011 07:09 LUTL	KWJ ENGINEERING INC. #308514	Sep,2011
35878	Other	US BANK NATIONAL ASSOCIATION ND				171.05	588100	28-SEP-2011 07:09 LUTL	CHOCTAW-KAUL DISTRIBUT #545122	Sep,2011
35879	Other	US BANK NATIONAL ASSOCIATION ND				250.00	506100	28-SEP-2011 07:09 LUTL	ANDREW S MICKLER MD FACS #305932	Sep,2011
35880	Other	US BANK NATIONAL ASSOCIATION ND				250.00	877100	28-SEP-2011 07:09 LUTL	LOUISVILLE GAS & ELE #305841	Sep,2011
35881	Other	US BANK NATIONAL ASSOCIATION ND				276.18	514100	28-SEP-2011 07:09 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Sep,2011
35882	Other	US BANK NATIONAL ASSOCIATION ND				294.88	588100	28-SEP-2011 07:09 LUTL	CARDINAL TOOL SUPPLY #545122	Sep,2011
35883	Other	US BANK NATIONAL ASSOCIATION ND				347.29	588100	28-SEP-2011 07:09 LUTL	CHOCTAW-KAUL DISTRIBUT #545122	Sep,2011
35884	Other	US BANK NATIONAL ASSOCIATION ND				-360.70	502001	28-SEP-2011 07:09 LUTL	RUMPKE CONSOLIDATED COMPA #306138	Sep,2011
35885	Other	US BANK NATIONAL ASSOCIATION ND				370.00	506100	28-SEP-2011 07:09 LUTL	BAPTIST COMMUNITY HEALTH #305932	Sep,2011
35886	Other	US BANK NATIONAL ASSOCIATION ND				424.00	506100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Sep,2011
35887	Other	US BANK NATIONAL ASSOCIATION ND				523.00	506100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Sep,2011
35888	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	28-SEP-2011 07:09 LUTL	TELVENT DTN, INC #305841	Sep,2011
35889	Other	US BANK NATIONAL ASSOCIATION ND				642.46	506100	28-SEP-2011 07:09 LUTL	TOTAL FILTRATION SERVICES #306120	Sep,2011
35890	Other	US BANK NATIONAL ASSOCIATION ND				699.00	506100	28-SEP-2011 07:09 LUTL	PIONEER RESEARCH CORP #305528	Sep,2011
35891	Other	US BANK NATIONAL ASSOCIATION ND				720.00	588100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Sep,2011
35892	Other	US BANK NATIONAL ASSOCIATION ND				924.00	506100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Sep,2011
35893	Other	US BANK NATIONAL ASSOCIATION ND				1,139.68	506100	28-SEP-2011 07:09 LUTL	GE BETZ #306120	Sep,2011
35894	Other	US BANK NATIONAL ASSOCIATION ND				1,195.60	539100	28-SEP-2011 07:09 LUTL	AA PORTABLE SANITATION #927818	Sep,2011
35895	Other	US BANK NATIONAL ASSOCIATION ND				1,255.00	506100	28-SEP-2011 07:09 LUTL	TERMINIX INTL 2287 #305916	Sep,2011
35896	Other	US BANK NATIONAL ASSOCIATION ND				1,283.00	588100	28-SEP-2011 07:09 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Sep,2011
35897	Other	US BANK NATIONAL ASSOCIATION ND				1,547.42	502001	28-SEP-2011 07:09 LUTL	SPILL 911 INC #306138	Sep,2011
35898	Other	US BANK NATIONAL ASSOCIATION ND				1,603.11	506100	28-SEP-2011 07:09 LUTL	FISHER SCI HUS #306120	Sep,2011
35899	Other	US BANK NATIONAL ASSOCIATION ND				2,173.25	512100	28-SEP-2011 07:09 LUTL	PREDICT INC #266001	Sep,2011
35900	Other	US BANK NATIONAL ASSOCIATION ND				2,803.77	566100	28-SEP-2011 07:09 LUTL	WM EZPAY #306070	Sep,2011
35901	Other	US BANK NATIONAL ASSOCIATION ND				3,776.55	512100	28-SEP-2011 07:09 LUTL	PREDICT INC #306047	Sep,2011
35902	Other	US BANK NATIONAL ASSOCIATION ND				0.24	560900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	SEP-2011
35903	Other	US BANK NATIONAL ASSOCIATION ND				0.34	908005	28-SEP-2011 09:09 SERV	4382 E&H #598584	SEP-2011
35904	Other	US BANK NATIONAL ASSOCIATION ND				0.60	500900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	SEP-2011
35905	Other	US BANK NATIONAL ASSOCIATION ND				1.32	880100	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	Apr,2011
35906	Other	US BANK NATIONAL ASSOCIATION ND				1.32	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
35907	Other	US BANK NATIONAL ASSOCIATION ND				1.68	500900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419063	SEP-2011
35908	Other	US BANK NATIONAL ASSOCIATION ND				1.68	560900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419063	SEP-2011
35909	Other	US BANK NATIONAL ASSOCIATION ND				1.77	580100	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	SEP-2011
35910	Other	US BANK NATIONAL ASSOCIATION ND				2.22	500900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	Sep,2011
35911	Other	US BANK NATIONAL ASSOCIATION ND				2.22	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	Sep,2011
35912	Other	US BANK NATIONAL ASSOCIATION ND				2.49	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	Sep,2011
35913	Other	US BANK NATIONAL ASSOCIATION ND				2.76	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #423222	Sep,2011
35914	Other	US BANK NATIONAL ASSOCIATION ND				3.18	921002	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419543	Sep,2011
35915	Other	US BANK NATIONAL ASSOCIATION ND				3.21	921002	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419543	Sep,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35916	Other	US BANK NATIONAL ASSOCIATION ND				3.21	921002	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419543	Sep,2011
35917	Other	US BANK NATIONAL ASSOCIATION ND				3.42	923900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419063	Sep,2011
35918	Other	US BANK NATIONAL ASSOCIATION ND				3.57	923900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419063	Sep,2011
35919	Other	US BANK NATIONAL ASSOCIATION ND				4.92	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419543	Sep,2011
35920	Other	US BANK NATIONAL ASSOCIATION ND				5.13	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419063	Sep,2011
35921	Other	US BANK NATIONAL ASSOCIATION ND				5.37	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419543	Sep,2011
35922	Other	US BANK NATIONAL ASSOCIATION ND				5.42	901900	28-SEP-2011 09:09 SERV	SHRED-IT KNOXVILLE #425664	Sep,2011
35923	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923100	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #424857	Sep,2011
35924	Other	US BANK NATIONAL ASSOCIATION ND				6.53	908005	28-SEP-2011 09:09 SERV	4382 E&H #598584	Sep,2011
35925	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #418354	Sep,2011
35926	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #420574	Sep,2011
35927	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #266506	Sep,2011
35928	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #422554	Sep,2011
35929	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #425862	Sep,2011
35930	Other	US BANK NATIONAL ASSOCIATION ND				8.52	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #671390	Sep,2011
35931	Other	US BANK NATIONAL ASSOCIATION ND				8.52	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #671390	Sep,2011
35932	Other	US BANK NATIONAL ASSOCIATION ND				8.66	556900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #671390	Sep,2011
35933	Other	US BANK NATIONAL ASSOCIATION ND				8.76	921903	28-SEP-2011 09:09 SERV	PREMIER CAR WASH #419410	Sep,2011
35934	Other	US BANK NATIONAL ASSOCIATION ND				8.80	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #426456	Sep,2011
35935	Other	US BANK NATIONAL ASSOCIATION ND				11.90	921003	28-SEP-2011 09:09 SERV	WALGREENS #9005 #419717	Sep,2011
35936	Other	US BANK NATIONAL ASSOCIATION ND				14.54	588100	28-SEP-2011 09:09 SERV	MEIJER INC #166 001 #423958	Sep,2011
35937	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419360	Sep,2011
35938	Other	US BANK NATIONAL ASSOCIATION ND				14.82	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419956	Sep,2011
35939	Other	US BANK NATIONAL ASSOCIATION ND				14.82	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419956	Sep,2011
35940	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #266225	Sep,2011
35941	Other	US BANK NATIONAL ASSOCIATION ND				15.00	588100	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #424949	Sep,2011
35942	Other	US BANK NATIONAL ASSOCIATION ND				15.05	502900	28-SEP-2011 09:09 SERV	LXINGTON URGENT #419667	Sep,2011
35943	Other	US BANK NATIONAL ASSOCIATION ND				16.49	901900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #425664	Sep,2011
35944	Other	US BANK NATIONAL ASSOCIATION ND				16.76	921903	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #426456	Sep,2011
35945	Other	US BANK NATIONAL ASSOCIATION ND				16.84	908005	28-SEP-2011 09:09 SERV	4382 E&H #598584	Sep,2011
35946	Other	US BANK NATIONAL ASSOCIATION ND				17.24	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #671390	Sep,2011
35947	Other	US BANK NATIONAL ASSOCIATION ND				21.06	500900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #425532	Sep,2011
35948	Other	US BANK NATIONAL ASSOCIATION ND				21.33	923100	28-SEP-2011 09:09 SERV	VERIZON WRLS IVR VN #420392	Sep,2011
35949	Other	US BANK NATIONAL ASSOCIATION ND				21.35	570100	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #423735	Sep,2011
35950	Other	US BANK NATIONAL ASSOCIATION ND				25.76	921902	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #421374	Sep,2011
35951	Other	US BANK NATIONAL ASSOCIATION ND				28.00	561590	28-SEP-2011 09:09 SERV	LXINGTON URGENT #423435	Sep,2011
35952	Other	US BANK NATIONAL ASSOCIATION ND				29.28	921902	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #695019	Sep,2011
35953	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #330129	Sep,2011
35954	Other	US BANK NATIONAL ASSOCIATION ND				29.89	923900	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #422034	Sep,2011
35955	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921902	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #419253	Sep,2011
35956	Other	US BANK NATIONAL ASSOCIATION ND				30.00	588100	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #421556	Sep,2011
35957	Other	US BANK NATIONAL ASSOCIATION ND				30.10	502900	28-SEP-2011 09:09 SERV	LXINGTON URGENT #419667	Sep,2011
35958	Other	US BANK NATIONAL ASSOCIATION ND				30.54	907001	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #419956	Sep,2011
35959	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #426779	Sep,2011
35960	Other	US BANK NATIONAL ASSOCIATION ND				35.28	501990	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #423198	Sep,2011
35961	Other	US BANK NATIONAL ASSOCIATION ND				37.50	903022	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #340657	Sep,2011
35962	Other	US BANK NATIONAL ASSOCIATION ND				37.72	903030	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #425672	Sep,2011
35963	Other	US BANK NATIONAL ASSOCIATION ND				40.49	921902	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #421374	Sep,2011
35964	Other	US BANK NATIONAL ASSOCIATION ND				43.40	925004	28-SEP-2011 09:09 SERV	LXINGTON URGENT #423776	Sep,2011
35965	Other	US BANK NATIONAL ASSOCIATION ND				44.31	921903	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #424071	Sep,2011
35966	Other	US BANK NATIONAL ASSOCIATION ND				48.78	903930	28-SEP-2011 09:09 SERV	SHRED-IT KNOXVILLE #425664	Sep,2011
35967	Other	US BANK NATIONAL ASSOCIATION ND				48.80	588100	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #422141	Sep,2011
35968	Other	US BANK NATIONAL ASSOCIATION ND				48.80	880100	28-SEP-2011 09:09 SERV	OCCUPATIONAL PHYSICIANS S #422141	Sep,2011
35969	Other	US BANK NATIONAL ASSOCIATION ND				50.08	588100	28-SEP-2011 09:09 SERV	WW GRAINGER #423958	Sep,2011
35970	Other	US BANK NATIONAL ASSOCIATION ND				52.92	923100	28-SEP-2011 09:09 SERV	MICROBAC LABORATORIES #424857	Sep,2011
35971	Other	US BANK NATIONAL ASSOCIATION ND				55.90	502900	28-SEP-2011 09:09 SERV	CARROLL COUNTY MEMORIAL H #419667	Sep,2011
35972	Other	US BANK NATIONAL ASSOCIATION ND				69.12	908005	28-SEP-2011 09:09 SERV	PFGE*PROFORMA #426456	Sep,2011
35973	Other	US BANK NATIONAL ASSOCIATION ND				80.00	500900	28-SEP-2011 09:09 SERV	LXINGTON URGENT #425540	Sep,2011
35974	Other	US BANK NATIONAL ASSOCIATION ND				112.70	570100	28-SEP-2011 09:09 SERV	LXINGTON URGENT #423735	Sep,2011
35975	Other	US BANK NATIONAL ASSOCIATION ND				135.03	903022	28-SEP-2011 09:09 SERV	CREDIT CLEARING HOUSE OF #340657	Sep,2011
35976	Other	US BANK NATIONAL ASSOCIATION ND				138.00	908005	28-SEP-2011 09:09 SERV	ALPHA MECHANICAL SERVICE #426043	Sep,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
35977	Other	US BANK NATIONAL ASSOCIATION ND				138.24	908005	28-SEP-2011 09:09 SERV	PFG*PROFORMA #426456	Sep,2011
35978	Other	US BANK NATIONAL ASSOCIATION ND				148.29	903930	28-SEP-2011 09:09 SERV	SHRED IT LOUISVILLE #425664	Sep,2011
35979	Other	US BANK NATIONAL ASSOCIATION ND				160.68	908005	28-SEP-2011 09:09 SERV	CHAPMAN ENGINEERING #426043	Sep,2011
35980	Other	US BANK NATIONAL ASSOCIATION ND				166.44	502900	28-SEP-2011 09:09 SERV	MICROBAC LABORATORIES #419667	Sep,2011
35981	Other	US BANK NATIONAL ASSOCIATION ND				173.04	908005	28-SEP-2011 09:09 SERV	ABC HEAT AC & ELECTRIC #426043	Sep,2011
35982	Other	US BANK NATIONAL ASSOCIATION ND				174.38	921004	28-SEP-2011 09:09 SERV	NU YALE CLEANERS- 6300 #426472	Sep,2011
35983	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	28-SEP-2011 09:09 SERV	RUMPKE CONSOLIDATED COMPA #422612	Sep,2011
35984	Other	US BANK NATIONAL ASSOCIATION ND				216.76	502900	28-SEP-2011 09:09 SERV	SPIRIT SERVICES CO. #419667	Sep,2011
35985	Other	US BANK NATIONAL ASSOCIATION ND				220.89	921002	28-SEP-2011 09:09 SERV	VERIZON WRLS IVR VN #420392	Sep,2011
35986	Other	US BANK NATIONAL ASSOCIATION ND				221.45	908005	28-SEP-2011 09:09 SERV	ZIPPER AC & HTG #426043	Sep,2011
35987	Other	US BANK NATIONAL ASSOCIATION ND				247.20	908005	28-SEP-2011 09:09 SERV	DFH COMPANY #426035	Sep,2011
35988	Other	US BANK NATIONAL ASSOCIATION ND				250.00	908005	28-SEP-2011 09:09 SERV	INDOOR COMFORT CONTROL #426043	Sep,2011
35989	Other	US BANK NATIONAL ASSOCIATION ND				253.92	903030	28-SEP-2011 09:09 SERV	LEXINGTON URGENT #425672	Sep,2011
35990	Other	US BANK NATIONAL ASSOCIATION ND				310.03	908005	28-SEP-2011 09:09 SERV	ADVANTAGE HEATING AIR #426043	Sep,2011
35991	Other	US BANK NATIONAL ASSOCIATION ND				320.01	908005	28-SEP-2011 09:09 SERV	4382 E&H #598584	Sep,2011
35992	Other	US BANK NATIONAL ASSOCIATION ND				325.47	908005	28-SEP-2011 09:09 SERV	AIR COMFORT OF KY #426043	Sep,2011
35993	Other	US BANK NATIONAL ASSOCIATION ND				355.78	923900	28-SEP-2011 09:09 SERV	ALM MEDIA, LLC #422034	Sep,2011
35994	Other	US BANK NATIONAL ASSOCIATION ND				400.76	588100	28-SEP-2011 09:09 SERV	MICROBAC LABORATORIES #419667	Sep,2011
35995	Other	US BANK NATIONAL ASSOCIATION ND				441.32	908005	28-SEP-2011 09:09 SERV	AUTOMATIC AIR CORP #426043	Sep,2011
35996	Other	US BANK NATIONAL ASSOCIATION ND				451.66	908005	28-SEP-2011 09:09 SERV	FS SCHARDEIN & SONS INC #426043	Sep,2011
35997	Other	US BANK NATIONAL ASSOCIATION ND				453.20	908005	28-SEP-2011 09:09 SERV	BUFFAT PLUMBING #426043	Sep,2011
35998	Other	US BANK NATIONAL ASSOCIATION ND				493.37	908005	28-SEP-2011 09:09 SERV	BUDGET HEAT AI #426043	Sep,2011
35999	Other	US BANK NATIONAL ASSOCIATION ND				504.75	903022	28-SEP-2011 09:09 SERV	EXPERIAN #266258	Sep,2011
36000	Other	US BANK NATIONAL ASSOCIATION ND				550.96	908005	28-SEP-2011 09:09 SERV	PROJECT HEATING AND COOLI #426043	Sep,2011
36001	Other	US BANK NATIONAL ASSOCIATION ND				636.59	588100	28-SEP-2011 09:09 SERV	HANNON ELECTRIC CO #423958	Sep,2011
36002	Other	US BANK NATIONAL ASSOCIATION ND				650.00	923100	28-SEP-2011 09:09 SERV	MASS PRODUCTION, INC. #426449	Sep,2011
36003	Other	US BANK NATIONAL ASSOCIATION ND				691.21	908005	28-SEP-2011 09:09 SERV	PFG*PROFORMA #426456	Sep,2011
36004	Other	US BANK NATIONAL ASSOCIATION ND				760.33	908005	28-SEP-2011 09:09 SERV	PFG*PROFORMA #426456	Sep,2011
36005	Other	US BANK NATIONAL ASSOCIATION ND				829.45	908005	28-SEP-2011 09:09 SERV	PFG*PROFORMA #426456	Sep,2011
36006	Other	US BANK NATIONAL ASSOCIATION ND				832.63	903022	28-SEP-2011 09:09 SERV	LEXISNEXIS RISK MGT #266258	Sep,2011
36007	Other	US BANK NATIONAL ASSOCIATION ND				877.96	903022	28-SEP-2011 09:09 SERV	EXPERIAN #340657	Sep,2011
36008	Other	US BANK NATIONAL ASSOCIATION ND				914.64	908005	28-SEP-2011 09:09 SERV	KLM MECHANICAL SERVICE #426043	Sep,2011
36009	Other	US BANK NATIONAL ASSOCIATION ND				967.69	908005	28-SEP-2011 09:09 SERV	PFG*PROFORMA #426456	Sep,2011
36010	Other	US BANK NATIONAL ASSOCIATION ND				969.15	908005	28-SEP-2011 09:09 SERV	DFH COMPANY #426043	Sep,2011
36011	Other	US BANK NATIONAL ASSOCIATION ND				986.20	908005	28-SEP-2011 09:09 SERV	ALLGEIER AIR #426043	Sep,2011
36012	Other	US BANK NATIONAL ASSOCIATION ND				1,123.89	908005	28-SEP-2011 09:09 SERV	A N ROTH CO INC #426043	Sep,2011
36013	Other	US BANK NATIONAL ASSOCIATION ND				1,176.83	908005	28-SEP-2011 09:09 SERV	KINSER & KINSER, INC. #426043	Sep,2011
36014	Other	US BANK NATIONAL ASSOCIATION ND				1,228.95	921003	28-SEP-2011 09:09 SERV	JOHNSON CONTROLS, SSNA #811509	Sep,2011
36015	Other	US BANK NATIONAL ASSOCIATION ND				1,470.32	908005	28-SEP-2011 09:09 SERV	MAESER MASTER SERVICES LL #426043	Sep,2011
36016	Other	US BANK NATIONAL ASSOCIATION ND				1,656.26	908005	28-SEP-2011 09:09 SERV	STERLING HEATING & AIR #426043	Sep,2011
36017	Other	US BANK NATIONAL ASSOCIATION ND				1,719.87	908005	28-SEP-2011 09:09 SERV	PRUDENTIAL HEATING & AIR #426043	Sep,2011
36018	Other	US BANK NATIONAL ASSOCIATION ND				1,748.80	588100	28-SEP-2011 09:09 SERV	HASTINGS FIBERGLASS PR #423958	Sep,2011
36019	Other	US BANK NATIONAL ASSOCIATION ND				1,813.42	903022	28-SEP-2011 09:09 SERV	ALLIANCEONE #2 #266258	Sep,2011
36020	Other	US BANK NATIONAL ASSOCIATION ND				1,821.00	903022	28-SEP-2011 09:09 SERV	LEXISNEXIS RISK MGT #340657	Sep,2011
36021	Other	US BANK NATIONAL ASSOCIATION ND				1,899.38	903022	28-SEP-2011 09:09 SERV	ALLIANCEONE #2 #340657	Sep,2011
36022	Other	US BANK NATIONAL ASSOCIATION ND				2,058.00	923900	28-SEP-2011 09:09 SERV	TOWERS PERRIN #422034	Sep,2011
36023	Other	US BANK NATIONAL ASSOCIATION ND				2,205.00	923900	28-SEP-2011 09:09 SERV	HAY GROUP INC #422034	Sep,2011
36024	Other	US BANK NATIONAL ASSOCIATION ND				2,248.13	908005	28-SEP-2011 09:09 SERV	PRODUCTION HEATING & COOL #426043	Sep,2011
36025	Other	US BANK NATIONAL ASSOCIATION ND				2,544.81	588100	28-SEP-2011 09:09 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Sep,2011
36026	Other	US BANK NATIONAL ASSOCIATION ND				2,699.86	923100	28-SEP-2011 09:09 SERV	VALIDEX #413536	Sep,2011
36027	Other	US BANK NATIONAL ASSOCIATION ND				2,760.34	908005	28-SEP-2011 09:09 SERV	BRYANT-BURNETT HTC & AC #426043	Sep,2011
36028	Other	US BANK NATIONAL ASSOCIATION ND				3,017.87	908005	28-SEP-2011 09:09 SERV	JARBOE'S PLUMBING #426043	Sep,2011
36029	Other	US BANK NATIONAL ASSOCIATION ND				3,429.11	923900	28-SEP-2011 09:09 SERV	MERCER #422034	Sep,2011
36030	Other	US BANK NATIONAL ASSOCIATION ND				3,918.11	903930	28-SEP-2011 09:09 SERV	AT SYSTEMS INC #420434	Sep,2011
36031	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36032	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36033	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
36034	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
36035	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419063	OCT-2011
36036	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419063	OCT-2011
36037	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	Jan,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36038	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	Jul,2011
36039	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36040	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36041	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36042	Other	US BANK NATIONAL ASSOCIATION ND				1.95	510100	29-AUG-2011 08:08 SERV	PAYPAL *GOODBUY788 #425532	AUG-2011
36043	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419543	AUG-2011
36044	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419543	AUG-2011
36045	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419543	AUG-2011
36046	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419063	Aug,2011
36047	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419063	Aug,2011
36048	Other	US BANK NATIONAL ASSOCIATION ND				2.60	510100	29-AUG-2011 08:08 SERV	PAYPAL *MOONMAI555 #425532	Aug,2011
36049	Other	US BANK NATIONAL ASSOCIATION ND				3.00	510100	29-AUG-2011 08:08 SERV	PAYPAL *1257784664 #425532	Aug,2011
36050	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419543	Aug,2011
36051	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419063	Aug,2011
36052	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419543	Aug,2011
36053	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #671390	Aug,2011
36054	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #671390	Aug,2011
36055	Other	US BANK NATIONAL ASSOCIATION ND				4.33	556900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #671390	Aug,2011
36056	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #426456	Aug,2011
36057	Other	US BANK NATIONAL ASSOCIATION ND				4.55	908005	29-AUG-2011 08:08 SERV	EAGLE PRESS #422539	Aug,2011
36058	Other	US BANK NATIONAL ASSOCIATION ND				4.75	510100	29-AUG-2011 08:08 SERV	PAYPAL *RESISTORSPL #425532	Aug,2011
36059	Other	US BANK NATIONAL ASSOCIATION ND				5.42	901900	29-AUG-2011 08:08 SERV	SHRED-IT KNOXVILLE #425664	Aug,2011
36060	Other	US BANK NATIONAL ASSOCIATION ND				5.58	510100	29-AUG-2011 08:08 SERV	PAYPAL *JOE888CA #425532	Aug,2011
36061	Other	US BANK NATIONAL ASSOCIATION ND				5.80	908005	29-AUG-2011 08:08 SERV	EAGLE PRESS #422539	Aug,2011
36062	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923100	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #424857	Aug,2011
36063	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #418354	Aug,2011
36064	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #420574	Aug,2011
36065	Other	US BANK NATIONAL ASSOCIATION ND				6.78	923100	29-AUG-2011 08:08 SERV	VERIZON WRLS IVR VN #420392	Aug,2011
36066	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419956	Aug,2011
36067	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419956	Aug,2011
36068	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #266506	Aug,2011
36069	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #422554	Aug,2011
36070	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #425862	Aug,2011
36071	Other	US BANK NATIONAL ASSOCIATION ND				7.79	921903	29-AUG-2011 08:08 SERV	PREMIER CAR WASH #419410	Aug,2011
36072	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #426456	Aug,2011
36073	Other	US BANK NATIONAL ASSOCIATION ND				8.62	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #671390	Aug,2011
36074	Other	US BANK NATIONAL ASSOCIATION ND				8.79	588100	29-AUG-2011 08:08 SERV	MEIJER INC #166 Q01 #423958	Aug,2011
36075	Other	US BANK NATIONAL ASSOCIATION ND				14.31	921902	29-AUG-2011 08:08 SERV	ALISON - ASSOCIATES #418354	Aug,2011
36076	Other	US BANK NATIONAL ASSOCIATION ND				14.72	500900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #425532	Aug,2011
36077	Other	US BANK NATIONAL ASSOCIATION ND				-15.13	907001	29-AUG-2011 08:08 SERV	GUY BROWN PD*IN#471568 #419956	Aug,2011
36078	Other	US BANK NATIONAL ASSOCIATION ND				15.27	907001	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #419956	Aug,2011
36079	Other	US BANK NATIONAL ASSOCIATION ND				20.07	921902	29-AUG-2011 08:08 SERV	ALISON - ASSOCIATES #418354	Aug,2011
36080	Other	US BANK NATIONAL ASSOCIATION ND				20.99	921902	29-AUG-2011 08:08 SERV	ALISON - ASSOCIATES #418354	Aug,2011
36081	Other	US BANK NATIONAL ASSOCIATION ND				22.47	903022	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #266225	Aug,2011
36082	Other	US BANK NATIONAL ASSOCIATION ND				23.34	901900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #425664	Aug,2011
36083	Other	US BANK NATIONAL ASSOCIATION ND				23.79	921902	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #421374	Aug,2011
36084	Other	US BANK NATIONAL ASSOCIATION ND				27.36	921903	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #426746	Aug,2011
36085	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #424071	Aug,2011
36086	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921902	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #419360	Aug,2011
36087	Other	US BANK NATIONAL ASSOCIATION ND				31.91	500900	29-AUG-2011 08:08 SERV	DOO WOP SHOP #425532	Aug,2011
36088	Other	US BANK NATIONAL ASSOCIATION ND				32.21	921003	29-AUG-2011 08:08 SERV	BEST BUY 00027953 #419725	Aug,2011
36089	Other	US BANK NATIONAL ASSOCIATION ND				32.40	923900	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #420574	Aug,2011
36090	Other	US BANK NATIONAL ASSOCIATION ND				33.12	921902	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #421374	Aug,2011
36091	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #426779	Aug,2011
36092	Other	US BANK NATIONAL ASSOCIATION ND				37.50	903022	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #340657	Aug,2011
36093	Other	US BANK NATIONAL ASSOCIATION ND				40.49	921902	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #421374	Aug,2011
36094	Other	US BANK NATIONAL ASSOCIATION ND				42.37	923100	29-AUG-2011 08:08 SERV	VALIDEX #413536	Aug,2011
36095	Other	US BANK NATIONAL ASSOCIATION ND				48.78	903930	29-AUG-2011 08:08 SERV	SHRED-IT KNOXVILLE #425664	Aug,2011
36096	Other	US BANK NATIONAL ASSOCIATION ND				48.79	903030	29-AUG-2011 08:08 SERV	METHODIST HOSPITAL #425672	Aug,2011
36097	Other	US BANK NATIONAL ASSOCIATION ND				53.80	588100	29-AUG-2011 08:08 SERV	BEST STAMP & SEAL CO. #423958	Aug,2011
36098	Other	US BANK NATIONAL ASSOCIATION ND				94.50	921003	29-AUG-2011 08:08 SERV	SIGNS NOW #419725	Aug,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36099	Other	US BANK NATIONAL ASSOCIATION ND				110.00	502100	29-AUG-2011 08:08 SERV	MCCALL & SPERO ENVIRON #419667	Aug,2011
36100	Other	US BANK NATIONAL ASSOCIATION ND				116.12	903036	29-AUG-2011 08:08 SERV	TELEVOX SOFTWARE INC #425821	Aug,2011
36101	Other	US BANK NATIONAL ASSOCIATION ND				122.00	588100	29-AUG-2011 08:08 SERV	OCCUPATIONAL PHYSICIANS S #421556	Aug,2011
36102	Other	US BANK NATIONAL ASSOCIATION ND				123.60	908005	29-AUG-2011 08:08 SERV	ELITE HEATING & A/C #426043	Aug,2011
36103	Other	US BANK NATIONAL ASSOCIATION ND				174.41	921004	29-AUG-2011 08:08 SERV	RUMPKE CONSOLIDATED COMPA #422612	Aug,2011
36104	Other	US BANK NATIONAL ASSOCIATION ND				176.00	908005	29-AUG-2011 08:08 SERV	AIR COMFORT OF KY #426043	Aug,2011
36105	Other	US BANK NATIONAL ASSOCIATION ND				200.00	908005	29-AUG-2011 08:08 SERV	THE MURPHY COMPANY OF KEN #426043	Aug,2011
36106	Other	US BANK NATIONAL ASSOCIATION ND				208.25	921903	29-AUG-2011 08:08 SERV	NICK BONURA PHOTOGRAPHY L #426456	Aug,2011
36107	Other	US BANK NATIONAL ASSOCIATION ND				209.92	903930	29-AUG-2011 08:08 SERV	SHRED IT LOUISVILLE #425664	Aug,2011
36108	Other	US BANK NATIONAL ASSOCIATION ND				215.50	908005	29-AUG-2011 08:08 SERV	ALLGEIER AIR #426043	Aug,2011
36109	Other	US BANK NATIONAL ASSOCIATION ND				227.32	921002	29-AUG-2011 08:08 SERV	VERIZON WRLS IVR VN #420392	Aug,2011
36110	Other	US BANK NATIONAL ASSOCIATION ND				241.50	908005	29-AUG-2011 08:08 SERV	FS SCHARDEIN & SONS INC #426043	Aug,2011
36111	Other	US BANK NATIONAL ASSOCIATION ND				250.00	908005	29-AUG-2011 08:08 SERV	RINGLER HEATING #426043	Aug,2011
36112	Other	US BANK NATIONAL ASSOCIATION ND				250.00	908005	29-AUG-2011 08:08 SERV	CHAPMAN ENGINEERING #426043	Aug,2011
36113	Other	US BANK NATIONAL ASSOCIATION ND				268.00	908005	29-AUG-2011 08:08 SERV	KLM MECHANICAL SERVICE #426043	Aug,2011
36114	Other	US BANK NATIONAL ASSOCIATION ND				301.76	903030	29-AUG-2011 08:08 SERV	LEXINGTON URGENT #425672	Aug,2011
36115	Other	US BANK NATIONAL ASSOCIATION ND				323.00	588100	29-AUG-2011 08:08 SERV	BUCKINGHAM MANUFACTURI #423958	Aug,2011
36116	Other	US BANK NATIONAL ASSOCIATION ND				340.05	908005	29-AUG-2011 08:08 SERV	AUTOMATIC AIR CORP #426043	Aug,2011
36117	Other	US BANK NATIONAL ASSOCIATION ND				359.00	908005	29-AUG-2011 08:08 SERV	A N ROTH CO INC #426043	Aug,2011
36118	Other	US BANK NATIONAL ASSOCIATION ND				461.10	903022	29-AUG-2011 08:08 SERV	LEXISNEXIS RISK MGT #266258	Aug,2011
36119	Other	US BANK NATIONAL ASSOCIATION ND				466.10	908005	29-AUG-2011 08:08 SERV	BRYANT-BURNETT HTC & AC #426043	Aug,2011
36120	Other	US BANK NATIONAL ASSOCIATION ND				519.45	908005	29-AUG-2011 08:08 SERV	ABC HEAT AC & ELECTRIC #426043	Aug,2011
36121	Other	US BANK NATIONAL ASSOCIATION ND				524.17	588100	29-AUG-2011 08:08 SERV	MICROBAC LABORATORIES #419667	Aug,2011
36122	Other	US BANK NATIONAL ASSOCIATION ND				678.00	908005	29-AUG-2011 08:08 SERV	PROJECT HEATING AND COOLI #426043	Aug,2011
36123	Other	US BANK NATIONAL ASSOCIATION ND				706.55	908005	29-AUG-2011 08:08 SERV	ZIPPER AC & HTG #426043	Aug,2011
36124	Other	US BANK NATIONAL ASSOCIATION ND				750.00	908005	29-AUG-2011 08:08 SERV	STERLING HEATING & AIR #426043	Aug,2011
36125	Other	US BANK NATIONAL ASSOCIATION ND				770.75	908005	29-AUG-2011 08:08 SERV	BUFFAT PLUMBING #426043	Aug,2011
36126	Other	US BANK NATIONAL ASSOCIATION ND				971.88	903022	29-AUG-2011 08:08 SERV	EXPERIAN #266258	Aug,2011
36127	Other	US BANK NATIONAL ASSOCIATION ND				1,004.50	923900	29-AUG-2011 08:08 SERV	KC WELLNESS #419006	Aug,2011
36128	Other	US BANK NATIONAL ASSOCIATION ND				1,104.00	921004	29-AUG-2011 08:08 SERV	COLOURS 2000 #457822	Aug,2011
36129	Other	US BANK NATIONAL ASSOCIATION ND				1,115.44	510100	29-AUG-2011 08:08 SERV	STORM TECHNOLOGIES INC #425532	Aug,2011
36130	Other	US BANK NATIONAL ASSOCIATION ND				1,232.33	588100	29-AUG-2011 08:08 SERV	MICROBAC LABORATORIES #419667	Aug,2011
36131	Other	US BANK NATIONAL ASSOCIATION ND				1,250.00	908005	29-AUG-2011 08:08 SERV	INDOOR COMFORT CONTROL #426043	Aug,2011
36132	Other	US BANK NATIONAL ASSOCIATION ND				1,270.85	903022	29-AUG-2011 08:08 SERV	LEXISNEXIS RISK MGT #340657	Aug,2011
36133	Other	US BANK NATIONAL ASSOCIATION ND				1,280.70	923900	29-AUG-2011 08:08 SERV	AMERICA'S FINEST FILTERS #421606	Aug,2011
36134	Other	US BANK NATIONAL ASSOCIATION ND				1,347.50	923900	29-AUG-2011 08:08 SERV	TOWERS PERRIN #422034	Aug,2011
36135	Other	US BANK NATIONAL ASSOCIATION ND				1,402.55	908005	29-AUG-2011 08:08 SERV	JOHN WATERS #426043	Aug,2011
36136	Other	US BANK NATIONAL ASSOCIATION ND				1,464.85	903022	29-AUG-2011 08:08 SERV	EXPERIAN #340657	Aug,2011
36137	Other	US BANK NATIONAL ASSOCIATION ND				1,575.69	588100	29-AUG-2011 08:08 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Aug,2011
36138	Other	US BANK NATIONAL ASSOCIATION ND				1,722.30	588100	29-AUG-2011 08:08 SERV	HASTINGS FIBERGLASS PR #423958	Aug,2011
36139	Other	US BANK NATIONAL ASSOCIATION ND				1,846.15	908005	29-AUG-2011 08:08 SERV	MOORE SYNDICATION, INC #422562	Aug,2011
36140	Other	US BANK NATIONAL ASSOCIATION ND				2,002.25	908005	29-AUG-2011 08:08 SERV	DFH COMPANY #426043	Aug,2011
36141	Other	US BANK NATIONAL ASSOCIATION ND				2,122.03	908005	29-AUG-2011 08:08 SERV	KINSER & KINSER, INC. #426043	Aug,2011
36142	Other	US BANK NATIONAL ASSOCIATION ND				2,349.65	908005	29-AUG-2011 08:08 SERV	MOORE SYNDICATION, INC #422562	Aug,2011
36143	Other	US BANK NATIONAL ASSOCIATION ND				2,406.68	908005	29-AUG-2011 08:08 SERV	MAESER MASTER SERVICES LL #426043	Aug,2011
36144	Other	US BANK NATIONAL ASSOCIATION ND				2,446.30	903022	29-AUG-2011 08:08 SERV	ALLIANCEONE #2 #340657	Aug,2011
36145	Other	US BANK NATIONAL ASSOCIATION ND				2,927.09	903022	29-AUG-2011 08:08 SERV	ALLIANCEONE #2 #266258	Aug,2011
36146	Other	US BANK NATIONAL ASSOCIATION ND				2,992.27	908005	29-AUG-2011 08:08 SERV	JARBOE'S PLUMBING #426043	Aug,2011
36147	Other	US BANK NATIONAL ASSOCIATION ND				3,946.11	903930	29-AUG-2011 08:08 SERV	AT SYSTEMS INC #420434	Aug,2011
36148	Other	US BANK NATIONAL ASSOCIATION ND				5,155.27	908005	29-AUG-2011 08:08 SERV	PRUDENTIAL HEATING & AIR #426043	Aug,2011
36149	Other	US BANK NATIONAL ASSOCIATION ND				8,076.72	921004	29-AUG-2011 08:08 SERV	ECO ELECTRIC #457822	Aug,2011
36150	Other	US BANK NATIONAL ASSOCIATION ND				8.96	506100	29-FEB-2012 05:02 LUTL	THE UPS STORE 2928 #820806	Feb,2012
36151	Other	US BANK NATIONAL ASSOCIATION ND				10.00	553100	29-FEB-2012 05:02 LUTL	LAGRANGE AUTO BATH #695356	Feb,2012
36152	Other	US BANK NATIONAL ASSOCIATION ND				21.19	506100	29-FEB-2012 05:02 LUTL	TARGET 00010710 #820806	Feb,2012
36153	Other	US BANK NATIONAL ASSOCIATION ND				30.00	586100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Feb,2012
36154	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	29-FEB-2012 05:02 LUTL	BAPTIST COMMUNITY HEALTH #265870	Feb,2012
36155	Other	US BANK NATIONAL ASSOCIATION ND				61.00	903007	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #729171	Feb,2012
36156	Other	US BANK NATIONAL ASSOCIATION ND				71.00	506100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Feb,2012
36157	Other	US BANK NATIONAL ASSOCIATION ND				104.00	586100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #398695	Feb,2012
36158	Other	US BANK NATIONAL ASSOCIATION ND				122.00	586100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #306732	Feb,2012
36159	Other	US BANK NATIONAL ASSOCIATION ND				123.00	818100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #308233	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36160	Other	US BANK NATIONAL ASSOCIATION ND				131.00	588100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #305817	Feb,2012
36161	Other	US BANK NATIONAL ASSOCIATION ND				135.00	506100	29-FEB-2012 05:02 LUTL	BAPTIST COMMUNITY HEALTH #305932	Feb,2012
36162	Other	US BANK NATIONAL ASSOCIATION ND				139.50	512100	29-FEB-2012 05:02 LUTL	PREDICT INC #266001	Feb,2012
36163	Other	US BANK NATIONAL ASSOCIATION ND				160.00	925100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Feb,2012
36164	Other	US BANK NATIONAL ASSOCIATION ND				181.00	818100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Feb,2012
36165	Other	US BANK NATIONAL ASSOCIATION ND				249.07	925004	29-FEB-2012 05:02 LUTL	RUMPKE CONSOLIDATED COMPA #695331	Feb,2012
36166	Other	US BANK NATIONAL ASSOCIATION ND				271.00	880100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Feb,2012
36167	Other	US BANK NATIONAL ASSOCIATION ND				342.27	514100	29-FEB-2012 05:02 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Feb,2012
36168	Other	US BANK NATIONAL ASSOCIATION ND				490.25	512100	29-FEB-2012 05:02 LUTL	PREDICT INC #306047	Feb,2012
36169	Other	US BANK NATIONAL ASSOCIATION ND				609.27	816100	29-FEB-2012 05:02 LUTL	ISOTECH LABORATORIES INC #308027	Feb,2012
36170	Other	US BANK NATIONAL ASSOCIATION ND				635.00	506100	29-FEB-2012 05:02 LUTL	BAPTISTWORX FERN VALLEY O #306286	Feb,2012
36171	Other	US BANK NATIONAL ASSOCIATION ND				648.00	506100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Feb,2012
36172	Other	US BANK NATIONAL ASSOCIATION ND				684.00	570100	29-FEB-2012 05:02 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Feb,2012
36173	Other	US BANK NATIONAL ASSOCIATION ND				1,100.00	539100	29-FEB-2012 05:02 LUTL	SUBURBAN SEPTIC SERVICE #927818	Feb,2012
36174	Other	US BANK NATIONAL ASSOCIATION ND				1,180.00	506100	29-FEB-2012 05:02 LUTL	TERMINIX INTL 2287 #305916	Feb,2012
36175	Other	US BANK NATIONAL ASSOCIATION ND				1,834.10	566100	29-FEB-2012 05:02 LUTL	WM EZPAY #306070	Feb,2012
36176	Other	US BANK NATIONAL ASSOCIATION ND				1,939.20	545100	29-FEB-2012 05:02 LUTL	4382 E&H #927354	Feb,2012
36177	Other	US BANK NATIONAL ASSOCIATION ND				2,474.29	506100	29-FEB-2012 05:02 LUTL	HACH COMPANY #820806	Feb,2012
36178	Other	US BANK NATIONAL ASSOCIATION ND				2,883.04	595100	29-FEB-2012 05:02 LUTL	EARLY ENVIRONMENTAL CONT #695331	Feb,2012
36179	Other	US BANK NATIONAL ASSOCIATION ND				0.08	908005	29-FEB-2012 06:02 SERV	RADIOSHACK COR00145086 #598584	Feb,2012
36180	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36181	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36182	Other	US BANK NATIONAL ASSOCIATION ND				0.54	908005	29-FEB-2012 06:02 SERV	RADIOSHACK COR00145086 #598584	Feb,2012
36183	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36184	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36185	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419063	Jun,2011
36186	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419063	Jun,2011
36187	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36188	Other	US BANK NATIONAL ASSOCIATION ND				1.25	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #671390	Jan,2012
36189	Other	US BANK NATIONAL ASSOCIATION ND				1.30	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #671390	Apr,2011
36190	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36191	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36192	Other	US BANK NATIONAL ASSOCIATION ND				1.51	908005	29-FEB-2012 06:02 SERV	RADIOSHACK COR00145086 #598584	Feb,2012
36193	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36194	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #423222	May,2011
36195	Other	US BANK NATIONAL ASSOCIATION ND				2.11	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #671390	Feb,2012
36196	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419543	May,2011
36197	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419543	May,2011
36198	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419543	May,2011
36199	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419063	Feb,2012
36200	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419063	Feb,2012
36201	Other	US BANK NATIONAL ASSOCIATION ND				2.43	921903	29-FEB-2012 06:02 SERV	CLEAN SWEEP ON BROADWAY #418529	Feb,2012
36202	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419543	Feb,2012
36203	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419063	Feb,2011
36204	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419543	Feb,2012
36205	Other	US BANK NATIONAL ASSOCIATION ND				3.75	923100	29-FEB-2012 06:02 SERV	EDISON ELECTRIC INST. #070923	Feb,2012
36206	Other	US BANK NATIONAL ASSOCIATION ND				4.10	903930	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #420467	Feb,2012
36207	Other	US BANK NATIONAL ASSOCIATION ND				4.20	566900	29-FEB-2012 06:02 SERV	CAR EXPRESS WASH #421416	Feb,2012
36208	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #426456	Feb,2012
36209	Other	US BANK NATIONAL ASSOCIATION ND				4.50	903930	29-FEB-2012 06:02 SERV	BAPTIST COMMUNITY HEALTH #420467	Feb,2012
36210	Other	US BANK NATIONAL ASSOCIATION ND				4.57	921003	29-FEB-2012 06:02 SERV	OFFICE DEPOT #2547 #419717	Feb,2012
36211	Other	US BANK NATIONAL ASSOCIATION ND				5.00	903930	29-FEB-2012 06:02 SERV	OCCUPATIONAL MEDICINE CE #420467	Feb,2012
36212	Other	US BANK NATIONAL ASSOCIATION ND				5.18	903930	29-FEB-2012 06:02 SERV	QDI'QUEST DIAGNOSTICS #420467	Feb,2012
36213	Other	US BANK NATIONAL ASSOCIATION ND				6.17	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #424857	Feb,2012
36214	Other	US BANK NATIONAL ASSOCIATION ND				6.33	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #671390	Feb,2012
36215	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #418354	Feb,2012
36216	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #420574	Feb,2012
36217	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419956	Feb,2012
36218	Other	US BANK NATIONAL ASSOCIATION ND				7.41	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419956	Jan,2012
36219	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #422554	Feb,2012
36220	Other	US BANK NATIONAL ASSOCIATION ND				8.03	921903	29-FEB-2012 06:02 SERV	STAPLES 00116962 #419956	Feb,2012

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36221	Other	US BANK NATIONAL ASSOCIATION ND				8.17	500900	29-FEB-2012 06:02 SERV	PAYPAL *VEGASDELICI #945273	Feb,2012
36222	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #426456	Feb,2012
36223	Other	US BANK NATIONAL ASSOCIATION ND				8.76	921903	29-FEB-2012 06:02 SERV	PREMIER CAR WASH #419410	Feb,2012
36224	Other	US BANK NATIONAL ASSOCIATION ND				9.70	556900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #671390	Feb,2012
36225	Other	US BANK NATIONAL ASSOCIATION ND				9.80	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #330129	Feb,2012
36226	Other	US BANK NATIONAL ASSOCIATION ND				14.88	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #266506	Feb,2012
36227	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #266225	Feb,2012
36228	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #340657	Feb,2012
36229	Other	US BANK NATIONAL ASSOCIATION ND				15.27	907001	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419956	Feb,2012
36230	Other	US BANK NATIONAL ASSOCIATION ND				16.10	500900	29-FEB-2012 06:02 SERV	JOHN CONTI COFFEE INC #425532	Feb,2012
36231	Other	US BANK NATIONAL ASSOCIATION ND				17.12	903912	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #418719	Feb,2012
36232	Other	US BANK NATIONAL ASSOCIATION ND				18.86	903930	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #780380	Feb,2012
36233	Other	US BANK NATIONAL ASSOCIATION ND				19.52	921902	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #867278	Feb,2012
36234	Other	US BANK NATIONAL ASSOCIATION ND				22.67	921903	29-FEB-2012 06:02 SERV	QDI*QUEST DIAGNOSTICS #266480	Feb,2012
36235	Other	US BANK NATIONAL ASSOCIATION ND				23.18	921003	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #266837	Feb,2012
36236	Other	US BANK NATIONAL ASSOCIATION ND				23.18	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #426746	Feb,2012
36237	Other	US BANK NATIONAL ASSOCIATION ND				24.40	588100	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #422141	Feb,2012
36238	Other	US BANK NATIONAL ASSOCIATION ND				24.40	880100	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #422141	Feb,2012
36239	Other	US BANK NATIONAL ASSOCIATION ND				25.01	921902	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #867278	Feb,2012
36240	Other	US BANK NATIONAL ASSOCIATION ND				25.87	500900	29-FEB-2012 06:02 SERV	QDI*QUEST DIAGNOSTICS #425540	Feb,2012
36241	Other	US BANK NATIONAL ASSOCIATION ND				27.45	921902	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #867278	Feb,2012
36242	Other	US BANK NATIONAL ASSOCIATION ND				28.06	921902	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #421374	Feb,2012
36243	Other	US BANK NATIONAL ASSOCIATION ND				28.17	908005	29-FEB-2012 06:02 SERV	RADIO SHACK COR00145086 #598584	Feb,2012
36244	Other	US BANK NATIONAL ASSOCIATION ND				28.70	903930	29-FEB-2012 06:02 SERV	LEXINGTON URGENT #420467	Feb,2012
36245	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #317639	Feb,2012
36246	Other	US BANK NATIONAL ASSOCIATION ND				29.95	903930	29-FEB-2012 06:02 SERV	METHODIST HOSPITAL #780380	Feb,2012
36247	Other	US BANK NATIONAL ASSOCIATION ND				30.00	588100	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #421556	Feb,2012
36248	Other	US BANK NATIONAL ASSOCIATION ND				30.50	908901	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #426159	Feb,2012
36249	Other	US BANK NATIONAL ASSOCIATION ND				31.65	921903	29-FEB-2012 06:02 SERV	KORT LOUISVILLE #424071	Feb,2012
36250	Other	US BANK NATIONAL ASSOCIATION ND				32.00	588100	29-FEB-2012 06:02 SERV	LEXINGTON URGENT #422141	Feb,2012
36251	Other	US BANK NATIONAL ASSOCIATION ND				32.00	880100	29-FEB-2012 06:02 SERV	LEXINGTON URGENT #422141	Feb,2012
36252	Other	US BANK NATIONAL ASSOCIATION ND				34.47	923900	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #426779	Feb,2012
36253	Other	US BANK NATIONAL ASSOCIATION ND				41.71	502900	29-FEB-2012 06:02 SERV	MICROBAC LABORATORIES #419667	Feb,2012
36254	Other	US BANK NATIONAL ASSOCIATION ND				45.54	903930	29-FEB-2012 06:02 SERV	LEXINGTON URGENT #780380	Feb,2012
36255	Other	US BANK NATIONAL ASSOCIATION ND				47.69	921003	29-FEB-2012 06:02 SERV	TARGET 00024737 #419717	Feb,2012
36256	Other	US BANK NATIONAL ASSOCIATION ND				48.84	502100	29-FEB-2012 06:02 SERV	METTLER-TOLEDO INC #419667	Feb,2012
36257	Other	US BANK NATIONAL ASSOCIATION ND				52.79	921903	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #419808	Feb,2012
36258	Other	US BANK NATIONAL ASSOCIATION ND				56.39	502900	29-FEB-2012 06:02 SERV	SPIRIT SERVICES CO. #419667	Feb,2012
36259	Other	US BANK NATIONAL ASSOCIATION ND				59.06	903022	29-FEB-2012 06:02 SERV	CREDIT CLEARING HOUSE OF #340657	Feb,2012
36260	Other	US BANK NATIONAL ASSOCIATION ND				59.41	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #424071	Feb,2012
36261	Other	US BANK NATIONAL ASSOCIATION ND				60.40	921004	29-FEB-2012 06:02 SERV	PAYPAL *VEGASDELICI #945273	Feb,2012
36262	Other	US BANK NATIONAL ASSOCIATION ND				66.11	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #266506	Feb,2012
36263	Other	US BANK NATIONAL ASSOCIATION ND				71.57	921903	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #266480	Feb,2012
36264	Other	US BANK NATIONAL ASSOCIATION ND				73.46	921902	29-FEB-2012 06:02 SERV	SHRED IT LOUISVILLE #421374	Feb,2012
36265	Other	US BANK NATIONAL ASSOCIATION ND				78.00	880100	29-FEB-2012 06:02 SERV	EDISON ELECTRIC INST. #070923	Feb,2012
36266	Other	US BANK NATIONAL ASSOCIATION ND				96.00	500900	29-FEB-2012 06:02 SERV	OCCUPATIONAL PHYSICIANS S #425540	Feb,2012
36267	Other	US BANK NATIONAL ASSOCIATION ND				102.75	580100	29-FEB-2012 06:02 SERV	EDISON ELECTRIC INST. #070923	Feb,2012
36268	Other	US BANK NATIONAL ASSOCIATION ND				116.25	923100	29-FEB-2012 06:02 SERV	MASS PRODUCTION, INC. #426456	Feb,2012
36269	Other	US BANK NATIONAL ASSOCIATION ND				116.36	903036	29-FEB-2012 06:02 SERV	TELEVOX SOFTWARE INC #425821	Feb,2012
36270	Other	US BANK NATIONAL ASSOCIATION ND				126.75	588900	29-FEB-2012 06:02 SERV	EDISON ELECTRIC INST. #070923	Feb,2012
36271	Other	US BANK NATIONAL ASSOCIATION ND				146.48	588100	29-FEB-2012 06:02 SERV	METTLER-TOLEDO INC #419667	Feb,2012
36272	Other	US BANK NATIONAL ASSOCIATION ND				240.00	903906	29-FEB-2012 06:02 SERV	1107COURIERJRNNSCADV #601486	Feb,2012
36273	Other	US BANK NATIONAL ASSOCIATION ND				244.15	501090	29-FEB-2012 06:02 SERV	METTLER-TOLEDO INC #419667	Feb,2012
36274	Other	US BANK NATIONAL ASSOCIATION ND				254.91	588100	29-FEB-2012 06:02 SERV	CARDINAL TOOL SUPPLY #423958	Feb,2012
36275	Other	US BANK NATIONAL ASSOCIATION ND				348.82	921004	29-FEB-2012 06:02 SERV	RUMPKE CONSOLIDATED COMPA #422612	Feb,2012
36276	Other	US BANK NATIONAL ASSOCIATION ND				370.13	903022	29-FEB-2012 06:02 SERV	LEXISNEXIS RISK MGT #266258	Feb,2012
36277	Other	US BANK NATIONAL ASSOCIATION ND				692.00	923900	29-FEB-2012 06:02 SERV	KC WELLNESS #419006	Feb,2012
36278	Other	US BANK NATIONAL ASSOCIATION ND				759.16	921002	29-FEB-2012 06:02 SERV	VZWRLSS*IVR VN #799372	Feb,2012
36279	Other	US BANK NATIONAL ASSOCIATION ND				838.29	903022	29-FEB-2012 06:02 SERV	EXPERIAN #340657	Feb,2012
36280	Other	US BANK NATIONAL ASSOCIATION ND				1,037.53	903022	29-FEB-2012 06:02 SERV	LEXISNEXIS RISK MGT #340657	Feb,2012
36281	Other	US BANK NATIONAL ASSOCIATION ND				1,225.00	923900	29-FEB-2012 06:02 SERV	KENEXA *234449 #422034	Feb,2012



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36282	Other	US BANK NATIONAL ASSOCIATION ND				1,271.87	903022	29-FEB-2012 06:02 SERV	EXPERIAN #266258	Feb,2012
36283	Other	US BANK NATIONAL ASSOCIATION ND				1,454.64	921903	29-FEB-2012 06:02 SERV	THOMSON WEST TCD #426662	Feb,2012
36284	Other	US BANK NATIONAL ASSOCIATION ND				1,475.47	903930	29-FEB-2012 06:02 SERV	MORRIS ADVERTISING SPECIA #753403	Feb,2012
36285	Other	US BANK NATIONAL ASSOCIATION ND				1,724.89	588100	29-FEB-2012 06:02 SERV	HASTINGS FIBERGLASS PR #423958	Feb,2012
36286	Other	US BANK NATIONAL ASSOCIATION ND				2,874.00	903022	29-FEB-2012 06:02 SERV	ALLIANCEONE #2 #266258	Feb,2012
36287	Other	US BANK NATIONAL ASSOCIATION ND				3,477.06	903022	29-FEB-2012 06:02 SERV	ALLIANCEONE #2 #340657	Feb,2012
36288	Other	US BANK NATIONAL ASSOCIATION ND				3,581.52	903930	29-FEB-2012 06:02 SERV	AT SYSTEMS INC #420434	Feb,2012
36289	Other	US BANK NATIONAL ASSOCIATION ND				19,025.51	923900	29-FEB-2012 06:02 SERV	KC WELLNESS #419006	Feb,2012
36290	Other	US BANK NATIONAL ASSOCIATION ND				19.84	506100	29-JUN-2011 06:06 LUTL	HACH COMPANY #306120	Jun,2011
36291	Other	US BANK NATIONAL ASSOCIATION ND				28.00	877100	29-JUN-2011 06:06 LUTL	UNDERGROUND VAULTS #305841	Jun,2011
36292	Other	US BANK NATIONAL ASSOCIATION ND				30.00	566100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #398695	Jun,2011
36293	Other	US BANK NATIONAL ASSOCIATION ND				67.90	818100	29-JUN-2011 06:06 LUTL	E-TOWN LAUNDRY #307680	Jun,2011
36294	Other	US BANK NATIONAL ASSOCIATION ND				91.00	586100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #603989	Jun,2011
36295	Other	US BANK NATIONAL ASSOCIATION ND				91.00	588100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #266316	Jun,2011
36296	Other	US BANK NATIONAL ASSOCIATION ND				109.04	506100	29-JUN-2011 06:06 LUTL	COLEPARMER 00106013 #306120	Jun,2011
36297	Other	US BANK NATIONAL ASSOCIATION ND				109.43	512100	29-JUN-2011 06:06 LUTL	TRICO CORPORATION #306047	Jun,2011
36298	Other	US BANK NATIONAL ASSOCIATION ND				141.00	877100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #305841	Jun,2011
36299	Other	US BANK NATIONAL ASSOCIATION ND				151.00	818100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #308027	Jun,2011
36300	Other	US BANK NATIONAL ASSOCIATION ND				187.94	502900	29-JUN-2011 06:06 LUTL	SPIRIT SERVICES CO. #419667	Jun,2011
36301	Other	US BANK NATIONAL ASSOCIATION ND				211.00	588100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #306088	Jun,2011
36302	Other	US BANK NATIONAL ASSOCIATION ND				315.00	506100	29-JUN-2011 06:06 LUTL	BAPTIST COMMUNITY HEALTH #265870	Jun,2011
36303	Other	US BANK NATIONAL ASSOCIATION ND				320.00	506100	29-JUN-2011 06:06 LUTL	BAPTIST COMMUNITY HEALTH #305932	Jun,2011
36304	Other	US BANK NATIONAL ASSOCIATION ND				331.00	506100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #306286	Jun,2011
36305	Other	US BANK NATIONAL ASSOCIATION ND				350.16	514100	29-JUN-2011 06:06 LUTL	RUMPKE CONSOLIDATED COMPA #306203	Jun,2011
36306	Other	US BANK NATIONAL ASSOCIATION ND				438.00	880100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #308530	Jun,2011
36307	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	29-JUN-2011 06:06 LUTL	TELVENT DTN, INC #305841	Jun,2011
36308	Other	US BANK NATIONAL ASSOCIATION ND				568.65	506100	29-JUN-2011 06:06 LUTL	BRANHAM CORP MAIN #306120	Jun,2011
36309	Other	US BANK NATIONAL ASSOCIATION ND				688.75	512100	29-JUN-2011 06:06 LUTL	PREDICT INC #266001	Jun,2011
36310	Other	US BANK NATIONAL ASSOCIATION ND				724.00	818100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #308233	Jun,2011
36311	Other	US BANK NATIONAL ASSOCIATION ND				795.90	539100	29-JUN-2011 06:06 LUTL	AA PORTABLE SANITATION #927818	Jun,2011
36312	Other	US BANK NATIONAL ASSOCIATION ND				954.00	506100	29-JUN-2011 06:06 LUTL	TERMINIX INTL 2287 #305916	Jun,2011
36313	Other	US BANK NATIONAL ASSOCIATION ND				981.00	506100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #265870	Jun,2011
36314	Other	US BANK NATIONAL ASSOCIATION ND				1,040.00	506100	29-JUN-2011 06:06 LUTL	GE BETZ #306120	Jun,2011
36315	Other	US BANK NATIONAL ASSOCIATION ND				1,120.00	506100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL KINETICS #305932	Jun,2011
36316	Other	US BANK NATIONAL ASSOCIATION ND				1,331.49	506100	29-JUN-2011 06:06 LUTL	TRIVACO #306120	Jun,2011
36317	Other	US BANK NATIONAL ASSOCIATION ND				1,440.00	506100	29-JUN-2011 06:06 LUTL	OCCUPATIONAL PHYSICIANS S #305932	Jun,2011
36318	Other	US BANK NATIONAL ASSOCIATION ND				1,507.50	512100	29-JUN-2011 06:06 LUTL	PREDICT INC #306047	Jun,2011
36319	Other	US BANK NATIONAL ASSOCIATION ND				1,510.13	593002	29-JUN-2011 06:06 LUTL	AIA UNLIMITED #308613	Jun,2011
36320	Other	US BANK NATIONAL ASSOCIATION ND				1,825.00	502001	29-JUN-2011 06:06 LUTL	SYX*GLOBALINDUSTRIALEQ #306138	Jun,2011
36321	Other	US BANK NATIONAL ASSOCIATION ND				1,970.74	566100	29-JUN-2011 06:06 LUTL	WM EZPAY #306070	Jun,2011
36322	Other	US BANK NATIONAL ASSOCIATION ND				40.00	586100	29-JUN-2011 07:06 KUTL	LEXINGTON URGENT #342711	Jun,2011
36323	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36324	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36325	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36326	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36327	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419063	Jul,2011
36328	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419063	Jul,2011
36329	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
36330	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36331	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	AUG-2011
36332	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36333	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #423222	Jun,2011
36334	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419543	Jun,2011
36335	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419543	Jun,2011
36336	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419543	Jun,2011
36337	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419063	Jun,2011
36338	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419063	Jun,2011
36339	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419543	Jun,2011
36340	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419063	Jun,2011
36341	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419543	Jun,2011
36342	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #671390	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36343	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #671390	Jun,2011
36344	Other	US BANK NATIONAL ASSOCIATION ND				4.33	556900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #671390	Jun,2011
36345	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #426456	Jun,2011
36346	Other	US BANK NATIONAL ASSOCIATION ND				5.40	901900	29-JUN-2011 08:06 SERV	SHRED-IT KNOXVILLE #425664	Jun,2011
36347	Other	US BANK NATIONAL ASSOCIATION ND				6.00	923100	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #424857	Jun,2011
36348	Other	US BANK NATIONAL ASSOCIATION ND				6.42	907001	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419956	Jun,2011
36349	Other	US BANK NATIONAL ASSOCIATION ND				6.42	908901	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419956	Jun,2011
36350	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419956	Jun,2011
36351	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419956	Jun,2011
36352	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #418354	Jun,2011
36353	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #420574	Jun,2011
36354	Other	US BANK NATIONAL ASSOCIATION ND				6.83	908005	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #422554	Jun,2011
36355	Other	US BANK NATIONAL ASSOCIATION ND				6.85	500900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #425532	Jun,2011
36356	Other	US BANK NATIONAL ASSOCIATION ND				6.85	908005	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #422554	Jun,2011
36357	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #266506	Jun,2011
36358	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #422554	Jun,2011
36359	Other	US BANK NATIONAL ASSOCIATION ND				7.53	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #421374	Jun,2011
36360	Other	US BANK NATIONAL ASSOCIATION ND				8.00	903930	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #420467	Jun,2011
36361	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #426456	Jun,2011
36362	Other	US BANK NATIONAL ASSOCIATION ND				8.62	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #671390	Jun,2011
36363	Other	US BANK NATIONAL ASSOCIATION ND				8.76	921903	29-JUN-2011 08:06 SERV	PREMIER CAR WASH #419410	Jun,2011
36364	Other	US BANK NATIONAL ASSOCIATION ND				14.68	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #419360	Jun,2011
36365	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #266225	Jun,2011
36366	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #340657	Jun,2011
36367	Other	US BANK NATIONAL ASSOCIATION ND				15.75	588100	29-JUN-2011 08:06 SERV	UPS*0723562509 #423958	Jun,2011
36368	Other	US BANK NATIONAL ASSOCIATION ND				16.00	903906	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #350135	Jun,2011
36369	Other	US BANK NATIONAL ASSOCIATION ND				18.20	901900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #425664	Jun,2011
36370	Other	US BANK NATIONAL ASSOCIATION ND				18.40	901900	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #425656	Jun,2011
36371	Other	US BANK NATIONAL ASSOCIATION ND				20.00	903022	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #340657	Jun,2011
36372	Other	US BANK NATIONAL ASSOCIATION ND				27.45	923900	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #420574	Jun,2011
36373	Other	US BANK NATIONAL ASSOCIATION ND				28.06	921902	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #421374	Jun,2011
36374	Other	US BANK NATIONAL ASSOCIATION ND				29.70	921903	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #424071	Jun,2011
36375	Other	US BANK NATIONAL ASSOCIATION ND				29.89	921903	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #352784	Jun,2011
36376	Other	US BANK NATIONAL ASSOCIATION ND				32.20	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #422885	Jun,2011
36377	Other	US BANK NATIONAL ASSOCIATION ND				32.20	921902	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #422885	Jun,2011
36378	Other	US BANK NATIONAL ASSOCIATION ND				32.94	921903	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #426746	Jun,2011
36379	Other	US BANK NATIONAL ASSOCIATION ND				35.28	923900	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #420723	Jun,2011
36380	Other	US BANK NATIONAL ASSOCIATION ND				36.98	588100	29-JUN-2011 08:06 SERV	MICROBAC LABORATORIES #419667	Jun,2011
36381	Other	US BANK NATIONAL ASSOCIATION ND				39.76	921903	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #266498	Jun,2011
36382	Other	US BANK NATIONAL ASSOCIATION ND				39.82	908005	29-JUN-2011 08:06 SERV	PFG*PROFORMA #422554	Jun,2011
36383	Other	US BANK NATIONAL ASSOCIATION ND				43.86	502900	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #419667	Jun,2011
36384	Other	US BANK NATIONAL ASSOCIATION ND				48.60	903930	29-JUN-2011 08:06 SERV	SHRED-IT KNOXVILLE #425664	Jun,2011
36385	Other	US BANK NATIONAL ASSOCIATION ND				48.98	923900	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #426779	Jun,2011
36386	Other	US BANK NATIONAL ASSOCIATION ND				50.00	921903	29-JUN-2011 08:06 SERV	UTILITIES TELECOM COUNC #424063	Jun,2011
36387	Other	US BANK NATIONAL ASSOCIATION ND				50.67	908005	29-JUN-2011 08:06 SERV	PFG*PROFORMA #422554	Jun,2011
36388	Other	US BANK NATIONAL ASSOCIATION ND				58.64	903036	29-JUN-2011 08:06 SERV	TELEVOX SOFTWARE INC #425821	Jun,2011
36389	Other	US BANK NATIONAL ASSOCIATION ND				59.04	921903	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #096472	Jun,2011
36390	Other	US BANK NATIONAL ASSOCIATION ND				72.45	570100	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #423735	Jun,2011
36391	Other	US BANK NATIONAL ASSOCIATION ND				76.97	502100	29-JUN-2011 08:06 SERV	MICROBAC LABORATORIES #419667	Jun,2011
36392	Other	US BANK NATIONAL ASSOCIATION ND				88.40	901900	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #425656	Jun,2011
36393	Other	US BANK NATIONAL ASSOCIATION ND				95.00	908005	29-JUN-2011 08:06 SERV	ZIPPER AC & HTG #426043	Jun,2011
36394	Other	US BANK NATIONAL ASSOCIATION ND				97.75	923100	29-JUN-2011 08:06 SERV	VALIDEX #413536	Jun,2011
36395	Other	US BANK NATIONAL ASSOCIATION ND				102.95	908005	29-JUN-2011 08:06 SERV	PFG*PROFORMA #422554	Jun,2011
36396	Other	US BANK NATIONAL ASSOCIATION ND				129.50	925004	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #423776	Jun,2011
36397	Other	US BANK NATIONAL ASSOCIATION ND				131.02	908005	29-JUN-2011 08:06 SERV	PFG*PROFORMA #422554	Jun,2011
36398	Other	US BANK NATIONAL ASSOCIATION ND				131.52	907001	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #418396	Jun,2011
36399	Other	US BANK NATIONAL ASSOCIATION ND				147.00	923900	29-JUN-2011 08:06 SERV	NATL ASSOC OF CLGE & EMP #422034	Jun,2011
36400	Other	US BANK NATIONAL ASSOCIATION ND				149.74	502900	29-JUN-2011 08:06 SERV	SPIRIT SERVICES CO. #419667	Jun,2011
36401	Other	US BANK NATIONAL ASSOCIATION ND				150.00	908005	29-JUN-2011 08:06 SERV	ADC HTG, AC AND ELEC. #426043	Jun,2011
36402	Other	US BANK NATIONAL ASSOCIATION ND				163.70	903930	29-JUN-2011 08:06 SERV	SHRED IT LOUISVILLE #425664	Jun,2011
36403	Other	US BANK NATIONAL ASSOCIATION ND				165.60	903930	29-JUN-2011 08:06 SERV	OCCUPATIONAL PHYSICIANS S #425656	Jun,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36404	Other	US BANK NATIONAL ASSOCIATION ND				172.00	908005	29-JUN-2011 08:06 SERV	ADC HTG, AC AND ELEC. #426035	Jun,2011
36405	Other	US BANK NATIONAL ASSOCIATION ND				177.59	501090	29-JUN-2011 08:06 SERV	STANDARD LABORATORIES INC #419667	Jun,2011
36406	Other	US BANK NATIONAL ASSOCIATION ND				200.00	908005	29-JUN-2011 08:06 SERV	THE MURPHY COMPANY OF KEN #426043	Jun,2011
36407	Other	US BANK NATIONAL ASSOCIATION ND				231.94	921003	29-JUN-2011 08:06 SERV	BEST BUY 00027953 #420327	Jun,2011
36408	Other	US BANK NATIONAL ASSOCIATION ND				233.00	908005	29-JUN-2011 08:06 SERV	BUFFAT PLUMBING #426043	Jun,2011
36409	Other	US BANK NATIONAL ASSOCIATION ND				240.00	908005	29-JUN-2011 08:06 SERV	DFH COMPANY #426043	Jun,2011
36410	Other	US BANK NATIONAL ASSOCIATION ND				250.00	908005	29-JUN-2011 08:06 SERV	MAESER MASTER SERVICES LL #426043	Jun,2011
36411	Other	US BANK NATIONAL ASSOCIATION ND				297.33	903022	29-JUN-2011 08:06 SERV	LEXISNEXIS RISK MGT #266258	Jun,2011
36412	Other	US BANK NATIONAL ASSOCIATION ND				305.77	921004	29-JUN-2011 08:06 SERV	NU YALE CLEANERS- 6300 #426472	Jun,2011
36413	Other	US BANK NATIONAL ASSOCIATION ND				348.82	921004	29-JUN-2011 08:06 SERV	RUMPKE CONSOLIDATED COMPA #422612	Jun,2011
36414	Other	US BANK NATIONAL ASSOCIATION ND				502.10	908005	29-JUN-2011 08:06 SERV	BRYANT-BURNETT HTC & AC #426043	Jun,2011
36415	Other	US BANK NATIONAL ASSOCIATION ND				569.50	908005	29-JUN-2011 08:06 SERV	CERTIFICATE PROGRAMS #426159	Jun,2011
36416	Other	US BANK NATIONAL ASSOCIATION ND				588.49	923100	29-JUN-2011 08:06 SERV	BEST BUY 00010108 #457822	Jun,2011
36417	Other	US BANK NATIONAL ASSOCIATION ND				600.00	908005	29-JUN-2011 08:06 SERV	STERLING HEATING & AIR #426043	Jun,2011
36418	Other	US BANK NATIONAL ASSOCIATION ND				654.09	923900	29-JUN-2011 08:06 SERV	TRANE PARTS CENTER #421606	Jun,2011
36419	Other	US BANK NATIONAL ASSOCIATION ND				670.00	908005	29-JUN-2011 08:06 SERV	PROJECT HEATING AND COOLI #426043	Jun,2011
36420	Other	US BANK NATIONAL ASSOCIATION ND				709.85	903022	29-JUN-2011 08:06 SERV	EXPERIAN #266258	Jun,2011
36421	Other	US BANK NATIONAL ASSOCIATION ND				795.60	903930	29-JUN-2011 08:06 SERV	LEXINGTON URGENT #425656	Jun,2011
36422	Other	US BANK NATIONAL ASSOCIATION ND				824.61	923100	29-JUN-2011 08:06 SERV	THE DINE COMPANY #457822	Jun,2011
36423	Other	US BANK NATIONAL ASSOCIATION ND				845.40	923900	29-JUN-2011 08:06 SERV	ORKIN #377 #421606	Jun,2011
36424	Other	US BANK NATIONAL ASSOCIATION ND				973.48	908005	29-JUN-2011 08:06 SERV	JARBOE'S PLUMBING #426043	Jun,2011
36425	Other	US BANK NATIONAL ASSOCIATION ND				1,012.96	903022	29-JUN-2011 08:06 SERV	EXPERIAN #340657	Jun,2011
36426	Other	US BANK NATIONAL ASSOCIATION ND				1,098.95	903022	29-JUN-2011 08:06 SERV	LEXISNEXIS RISK MGT #340657	Jun,2011
36427	Other	US BANK NATIONAL ASSOCIATION ND				1,155.18	923900	29-JUN-2011 08:06 SERV	KC WELLNESS #419006	Jun,2011
36428	Other	US BANK NATIONAL ASSOCIATION ND				1,266.38	921002	29-JUN-2011 08:06 SERV	AIA UNLIMITED #420947	Jun,2011
36429	Other	US BANK NATIONAL ASSOCIATION ND				1,318.11	921003	29-JUN-2011 08:06 SERV	APPLE STORE #R264 #420327	Jun,2011
36430	Other	US BANK NATIONAL ASSOCIATION ND				1,485.42	908005	29-JUN-2011 08:06 SERV	PRUDENTIAL HEATING & AIR #426043	Jun,2011
36431	Other	US BANK NATIONAL ASSOCIATION ND				2,247.22	903022	29-JUN-2011 08:06 SERV	ALLIANCEONE #2 #340657	Jun,2011
36432	Other	US BANK NATIONAL ASSOCIATION ND				2,601.79	903022	29-JUN-2011 08:06 SERV	ALLIANCEONE #2 #266258	Jun,2011
36433	Other	US BANK NATIONAL ASSOCIATION ND				3,371.31	588100	29-JUN-2011 08:06 SERV	CHOCTAW-KAUL DISTRIBUT #423958	Jun,2011
36434	Other	US BANK NATIONAL ASSOCIATION ND				3,966.75	903930	29-JUN-2011 08:06 SERV	AT SYSTEMS INC #420434	Jun,2011
36435	Other	US BANK NATIONAL ASSOCIATION ND				7,967.02	923100	29-JUN-2011 08:06 SERV	KENTUCKY PRESS SERVICE #421200	Jun,2011
36436	Other	US BANK NATIONAL ASSOCIATION ND				3.74	903023	31-MAY-2011 06:05 LUTL	SHRED IT #266225	May,2011
36437	Other	US BANK NATIONAL ASSOCIATION ND				3.75	903025	31-MAY-2011 06:05 LUTL	SHRED IT #266225	May,2011
36438	Other	US BANK NATIONAL ASSOCIATION ND				3.75	905003	31-MAY-2011 06:05 LUTL	SHRED IT #266225	May,2011
36439	Other	US BANK NATIONAL ASSOCIATION ND				10.00	887100	31-MAY-2011 06:05 LUTL	JIM & JERRYS EXPRESS CAR #265771	May,2011
36440	Other	US BANK NATIONAL ASSOCIATION ND				11.23	903022	31-MAY-2011 06:05 LUTL	SHRED IT #266225	May,2011
36441	Other	US BANK NATIONAL ASSOCIATION ND				20.00	903022	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS #266258	May,2011
36442	Other	US BANK NATIONAL ASSOCIATION ND				45.00	506100	31-MAY-2011 06:05 LUTL	BAPTISTWORX FERN VALLEY O #305932	May,2011
36443	Other	US BANK NATIONAL ASSOCIATION ND				47.62	506100	31-MAY-2011 06:05 LUTL	ORR SAFETY CORPORATION #306120	May,2011
36444	Other	US BANK NATIONAL ASSOCIATION ND				67.10	514100	31-MAY-2011 06:05 LUTL	RUMPKE CONSOLIDATED COMPA #306203	May,2011
36445	Other	US BANK NATIONAL ASSOCIATION ND				96.40	588100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #308530	May,2011
36446	Other	US BANK NATIONAL ASSOCIATION ND				96.40	880100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #308530	May,2011
36447	Other	US BANK NATIONAL ASSOCIATION ND				105.00	880100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #305791	May,2011
36448	Other	US BANK NATIONAL ASSOCIATION ND				121.00	818100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #308027	May,2011
36449	Other	US BANK NATIONAL ASSOCIATION ND				144.60	588100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #308530	May,2011
36450	Other	US BANK NATIONAL ASSOCIATION ND				148.40	818100	31-MAY-2011 06:05 LUTL	AA PORTABLE SANITATION #307680	May,2011
36451	Other	US BANK NATIONAL ASSOCIATION ND				149.49	903022	31-MAY-2011 06:05 LUTL	LEXISNEXIS RISK #266258	May,2011
36452	Other	US BANK NATIONAL ASSOCIATION ND				157.00	584001	31-MAY-2011 06:05 LUTL	MICROBAC LABORATORIES #163380	May,2011
36453	Other	US BANK NATIONAL ASSOCIATION ND				162.40	818100	31-MAY-2011 06:05 LUTL	E-TOWN LAUNDRY #307680	May,2011
36454	Other	US BANK NATIONAL ASSOCIATION ND				203.00	880100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #314700	May,2011
36455	Other	US BANK NATIONAL ASSOCIATION ND				255.00	877100	31-MAY-2011 06:05 LUTL	LASER TECHNOLOGY #305841	May,2011
36456	Other	US BANK NATIONAL ASSOCIATION ND				283.00	588100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #306088	May,2011
36457	Other	US BANK NATIONAL ASSOCIATION ND				448.46	903022	31-MAY-2011 06:05 LUTL	LEXISNEXIS RISK #266258	May,2011
36458	Other	US BANK NATIONAL ASSOCIATION ND				484.00	506100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #306286	May,2011
36459	Other	US BANK NATIONAL ASSOCIATION ND				550.00	877100	31-MAY-2011 06:05 LUTL	TELVENT DTN, INC #305841	May,2011
36460	Other	US BANK NATIONAL ASSOCIATION ND				606.95	506100	31-MAY-2011 06:05 LUTL	FISHER SCI HUS #306120	May,2011
36461	Other	US BANK NATIONAL ASSOCIATION ND				666.00	506100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #265870	May,2011
36462	Other	US BANK NATIONAL ASSOCIATION ND				742.75	512100	31-MAY-2011 06:05 LUTL	PREDICT INC #306047	May,2011
36463	Other	US BANK NATIONAL ASSOCIATION ND				801.30	539100	31-MAY-2011 06:05 LUTL	AA PORTABLE SANITATION #927818	May,2011
36464	Other	US BANK NATIONAL ASSOCIATION ND				860.75	903022	31-MAY-2011 06:05 LUTL	ALLIANCEONE #266258	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36465	Other	US BANK NATIONAL ASSOCIATION ND				988.00	512100	31-MAY-2011 06:05 LUTL	PREDICT INC #266001	May,2011
36466	Other	US BANK NATIONAL ASSOCIATION ND				1,115.00	506100	31-MAY-2011 06:05 LUTL	TERMINIX INTL 2287 #305916	May,2011
36467	Other	US BANK NATIONAL ASSOCIATION ND				1,122.71	903022	31-MAY-2011 06:05 LUTL	EXPERIAN #266258	May,2011
36468	Other	US BANK NATIONAL ASSOCIATION ND				1,395.02	903022	31-MAY-2011 06:05 LUTL	EXPERIAN #266258	May,2011
36469	Other	US BANK NATIONAL ASSOCIATION ND				1,421.00	506100	31-MAY-2011 06:05 LUTL	OCCUPATIONAL PHYSICIANS S #305932	May,2011
36470	Other	US BANK NATIONAL ASSOCIATION ND				1,983.45	566100	31-MAY-2011 06:05 LUTL	WM EZPAY #306070	May,2011
36471	Other	US BANK NATIONAL ASSOCIATION ND				2,015.11	902001	31-MAY-2011 06:05 LUTL	ITRON, INC. #266084	May,2011
36472	Other	US BANK NATIONAL ASSOCIATION ND				2,190.74	506100	31-MAY-2011 06:05 LUTL	BRANHAM CORP MAIN #306120	May,2011
36473	Other	US BANK NATIONAL ASSOCIATION ND				2,582.22	903022	31-MAY-2011 06:05 LUTL	ALLIANCEONE #266258	May,2011
36474	Other	US BANK NATIONAL ASSOCIATION ND				14.98	903022	31-MAY-2011 07:05 KUTL	SHRED IT #340657	May,2011
36475	Other	US BANK NATIONAL ASSOCIATION ND				60.00	903022	31-MAY-2011 07:05 KUTL	OCCUPATIONAL PHYSICIANS #340657	May,2011
36476	Other	US BANK NATIONAL ASSOCIATION ND				822.11	903022	31-MAY-2011 07:05 KUTL	EXPERIAN #340657	May,2011
36477	Other	US BANK NATIONAL ASSOCIATION ND				0.16	560900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
36478	Other	US BANK NATIONAL ASSOCIATION ND				0.40	500900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
36479	Other	US BANK NATIONAL ASSOCIATION ND				0.88	880100	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
36480	Other	US BANK NATIONAL ASSOCIATION ND				0.88	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
36481	Other	US BANK NATIONAL ASSOCIATION ND				1.12	500900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
36482	Other	US BANK NATIONAL ASSOCIATION ND				1.12	560900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419063	Dec,2011
36483	Other	US BANK NATIONAL ASSOCIATION ND				1.18	580100	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	Jan,2012
36484	Other	US BANK NATIONAL ASSOCIATION ND				1.48	500900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
36485	Other	US BANK NATIONAL ASSOCIATION ND				1.48	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
36486	Other	US BANK NATIONAL ASSOCIATION ND				1.66	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	Dec,2011
36487	Other	US BANK NATIONAL ASSOCIATION ND				1.84	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #423222	NOV-2011
36488	Other	US BANK NATIONAL ASSOCIATION ND				2.12	921002	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419543	NOV-2011
36489	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419543	NOV-2011
36490	Other	US BANK NATIONAL ASSOCIATION ND				2.14	921002	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419543	NOV-2011
36491	Other	US BANK NATIONAL ASSOCIATION ND				2.28	923900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419063	May,2011
36492	Other	US BANK NATIONAL ASSOCIATION ND				2.38	923900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419063	May,2011
36493	Other	US BANK NATIONAL ASSOCIATION ND				3.28	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419543	May,2011
36494	Other	US BANK NATIONAL ASSOCIATION ND				3.42	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419063	May,2011
36495	Other	US BANK NATIONAL ASSOCIATION ND				3.58	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419543	May,2011
36496	Other	US BANK NATIONAL ASSOCIATION ND				3.93	500900	31-MAY-2011 09:05 SERV	ODI*QUEST DIAGNOSTICS #945273	May,2011
36497	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #671390	May,2011
36498	Other	US BANK NATIONAL ASSOCIATION ND				4.26	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #671390	May,2011
36499	Other	US BANK NATIONAL ASSOCIATION ND				4.33	560900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #671390	May,2011
36500	Other	US BANK NATIONAL ASSOCIATION ND				4.40	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #426456	May,2011
36501	Other	US BANK NATIONAL ASSOCIATION ND				5.21	588100	31-MAY-2011 09:05 SERV	WM SUPERCENTER #423958	May,2011
36502	Other	US BANK NATIONAL ASSOCIATION ND				5.40	901900	31-MAY-2011 09:05 SERV	SHRED-IT KNOXVILLE #425664	May,2011
36503	Other	US BANK NATIONAL ASSOCIATION ND				6.00	923100	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #424857	May,2011
36504	Other	US BANK NATIONAL ASSOCIATION ND				6.42	907001	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419956	May,2011
36505	Other	US BANK NATIONAL ASSOCIATION ND				6.42	908901	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419956	May,2011
36506	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419956	May,2011
36507	Other	US BANK NATIONAL ASSOCIATION ND				6.42	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #419956	May,2011
36508	Other	US BANK NATIONAL ASSOCIATION ND				6.59	923900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #418354	May,2011
36509	Other	US BANK NATIONAL ASSOCIATION ND				6.74	923900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #420574	May,2011
36510	Other	US BANK NATIONAL ASSOCIATION ND				7.44	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #266506	May,2011
36511	Other	US BANK NATIONAL ASSOCIATION ND				7.48	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #422554	May,2011
36512	Other	US BANK NATIONAL ASSOCIATION ND				7.55	903936	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #425862	May,2011
36513	Other	US BANK NATIONAL ASSOCIATION ND				7.88	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #421374	May,2011
36514	Other	US BANK NATIONAL ASSOCIATION ND				8.38	921903	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #426456	May,2011
36515	Other	US BANK NATIONAL ASSOCIATION ND				8.62	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #671390	May,2011
36516	Other	US BANK NATIONAL ASSOCIATION ND				8.76	921903	31-MAY-2011 09:05 SERV	PREMIER CAR WASH #419410	May,2011
36517	Other	US BANK NATIONAL ASSOCIATION ND				14.72	500900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #425532	May,2011
36518	Other	US BANK NATIONAL ASSOCIATION ND				15.75	923100	31-MAY-2011 09:05 SERV	VERIZON WRLS IVR VN #420392	May,2011
36519	Other	US BANK NATIONAL ASSOCIATION ND				15.84	908005	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422554	May,2011
36520	Other	US BANK NATIONAL ASSOCIATION ND				18.20	901900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #425664	May,2011
36521	Other	US BANK NATIONAL ASSOCIATION ND				20.13	566900	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #424352	May,2011
36522	Other	US BANK NATIONAL ASSOCIATION ND				20.16	908005	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422554	May,2011
36523	Other	US BANK NATIONAL ASSOCIATION ND				21.35	561590	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #424345	May,2011
36524	Other	US BANK NATIONAL ASSOCIATION ND				22.71	921902	31-MAY-2011 09:05 SERV	SECURITAS EOC #419006	May,2011
36525	Other	US BANK NATIONAL ASSOCIATION ND				23.28	921902	31-MAY-2011 09:05 SERV	ODI*QUEST DIAGNOSTICS #422885	May,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36526	Other	US BANK NATIONAL ASSOCIATION ND				24.40	588100	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422125	May,2011
36527	Other	US BANK NATIONAL ASSOCIATION ND				24.40	588100	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422141	May,2011
36528	Other	US BANK NATIONAL ASSOCIATION ND				24.40	880100	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422125	May,2011
36529	Other	US BANK NATIONAL ASSOCIATION ND				24.40	880100	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422141	May,2011
36530	Other	US BANK NATIONAL ASSOCIATION ND				24.48	921902	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #425037	May,2011
36531	Other	US BANK NATIONAL ASSOCIATION ND				25.32	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #421804	May,2011
36532	Other	US BANK NATIONAL ASSOCIATION ND				25.42	921902	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #421374	May,2011
36533	Other	US BANK NATIONAL ASSOCIATION ND				29.89	923900	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #419030	May,2011
36534	Other	US BANK NATIONAL ASSOCIATION ND				29.96	921902	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #422885	May,2011
36535	Other	US BANK NATIONAL ASSOCIATION ND				30.20	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #419832	May,2011
36536	Other	US BANK NATIONAL ASSOCIATION ND				30.32	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #266480	May,2011
36537	Other	US BANK NATIONAL ASSOCIATION ND				30.32	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #266506	May,2011
36538	Other	US BANK NATIONAL ASSOCIATION ND				31.68	923900	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #418354	May,2011
36539	Other	US BANK NATIONAL ASSOCIATION ND				32.94	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #426746	May,2011
36540	Other	US BANK NATIONAL ASSOCIATION ND				35.28	501990	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #423198	May,2011
36541	Other	US BANK NATIONAL ASSOCIATION ND				35.28	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #425417	May,2011
36542	Other	US BANK NATIONAL ASSOCIATION ND				44.31	921903	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #424071	May,2011
36543	Other	US BANK NATIONAL ASSOCIATION ND				48.60	903930	31-MAY-2011 09:05 SERV	SHRED-IT KNOXVILLE #425664	May,2011
36544	Other	US BANK NATIONAL ASSOCIATION ND				48.98	923900	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #426779	May,2011
36545	Other	US BANK NATIONAL ASSOCIATION ND				54.07	921903	31-MAY-2011 09:05 SERV	VALIDEX #426746	May,2011
36546	Other	US BANK NATIONAL ASSOCIATION ND				54.54	923100	31-MAY-2011 09:05 SERV	VALIDEX #413536	May,2011
36547	Other	US BANK NATIONAL ASSOCIATION ND				67.16	903030	31-MAY-2011 09:05 SERV	LEXINGTON URGENT #425672	May,2011
36548	Other	US BANK NATIONAL ASSOCIATION ND				76.54	502900	31-MAY-2011 09:05 SERV	CARRROLL COUNTY MEMORIAL H #419667	May,2011
36549	Other	US BANK NATIONAL ASSOCIATION ND				78.30	921902	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #422885	May,2011
36550	Other	US BANK NATIONAL ASSOCIATION ND				80.00	502900	31-MAY-2011 09:05 SERV	WEIDMANN - ACTI, INC. #419667	May,2011
36551	Other	US BANK NATIONAL ASSOCIATION ND				89.95	908005	31-MAY-2011 09:05 SERV	AUTOMATIC AIR CORP #426043	May,2011
36552	Other	US BANK NATIONAL ASSOCIATION ND				93.37	921902	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #421374	May,2011
36553	Other	US BANK NATIONAL ASSOCIATION ND				93.85	588100	31-MAY-2011 09:05 SERV	WW GRAINGER #423958	May,2011
36554	Other	US BANK NATIONAL ASSOCIATION ND				94.76	903036	31-MAY-2011 09:05 SERV	TELEVOX SOFTWARE INC #425821	May,2011
36555	Other	US BANK NATIONAL ASSOCIATION ND				127.50	500900	31-MAY-2011 09:05 SERV	OCCUPATIONAL PHYSICIANS S #425540	May,2011
36556	Other	US BANK NATIONAL ASSOCIATION ND				154.10	903030	31-MAY-2011 09:05 SERV	PINEVILLE COMMUNITY #425672	May,2011
36557	Other	US BANK NATIONAL ASSOCIATION ND				163.70	903930	31-MAY-2011 09:05 SERV	SHRED IT LOUISVILLE #425664	May,2011
36558	Other	US BANK NATIONAL ASSOCIATION ND				171.00	501090	31-MAY-2011 09:05 SERV	STANDARD LABORATORIES INC #419667	May,2011
36559	Other	US BANK NATIONAL ASSOCIATION ND				182.20	500900	31-MAY-2011 09:05 SERV	TELEMAR USA #425532	May,2011
36560	Other	US BANK NATIONAL ASSOCIATION ND				205.00	908005	31-MAY-2011 09:05 SERV	ZIPPER AC & HTG #426043	May,2011
36561	Other	US BANK NATIONAL ASSOCIATION ND				205.37	502900	31-MAY-2011 09:05 SERV	SPIRIT SERVICES CO. #419667	May,2011
36562	Other	US BANK NATIONAL ASSOCIATION ND				220.50	921902	31-MAY-2011 09:05 SERV	AMERICAN ARBITRATION ASSC #681316	May,2011
36563	Other	US BANK NATIONAL ASSOCIATION ND				236.38	908005	31-MAY-2011 09:05 SERV	JOHN WATERS, INC. #426043	May,2011
36564	Other	US BANK NATIONAL ASSOCIATION ND				239.94	501090	31-MAY-2011 09:05 SERV	MICROBAC LABORATORIES #419667	May,2011
36565	Other	US BANK NATIONAL ASSOCIATION ND				241.16	908005	31-MAY-2011 09:05 SERV	JARBOE'S PLUMBING #426043	May,2011
36566	Other	US BANK NATIONAL ASSOCIATION ND				330.00	908005	31-MAY-2011 09:05 SERV	GREENLIST LOUISVILLE #423586	May,2011
36567	Other	US BANK NATIONAL ASSOCIATION ND				347.10	930101	31-MAY-2011 09:05 SERV	NICK BONURA PHOTOGRAPHY L #426456	May,2011
36568	Other	US BANK NATIONAL ASSOCIATION ND				374.85	921903	31-MAY-2011 09:05 SERV	NICK BONURA PHOTOGRAPHY L #426456	May,2011
36569	Other	US BANK NATIONAL ASSOCIATION ND				391.00	921004	31-MAY-2011 09:05 SERV	COLOURS 2000 #457822	May,2011
36570	Other	US BANK NATIONAL ASSOCIATION ND				420.00	908005	31-MAY-2011 09:05 SERV	GREENLIST LOUISVILLE #423586	May,2011
36571	Other	US BANK NATIONAL ASSOCIATION ND				422.40	921004	31-MAY-2011 09:05 SERV	MEDICAL SCREENING SERVICE #457822	May,2011
36572	Other	US BANK NATIONAL ASSOCIATION ND				500.00	908005	31-MAY-2011 09:05 SERV	MAESER MASTER SERVICES LL #426043	May,2011
36573	Other	US BANK NATIONAL ASSOCIATION ND				585.00	921003	31-MAY-2011 09:05 SERV	SIGNS NOW #420327	May,2011
36574	Other	US BANK NATIONAL ASSOCIATION ND				590.00	923900	31-MAY-2011 09:05 SERV	NICK BONURA PHOTOGRAPHY L #425896	May,2011
36575	Other	US BANK NATIONAL ASSOCIATION ND				599.99	923100	31-MAY-2011 09:05 SERV	COLOURS 2000 #457822	May,2011
36576	Other	US BANK NATIONAL ASSOCIATION ND				640.80	923100	31-MAY-2011 09:05 SERV	NICK BONURA PHOTOGRAPHY L #426456	May,2011
36577	Other	US BANK NATIONAL ASSOCIATION ND				695.00	923900	31-MAY-2011 09:05 SERV	KC WELLNESS #419006	May,2011
36578	Other	US BANK NATIONAL ASSOCIATION ND				1,028.18	923100	31-MAY-2011 09:05 SERV	BESTBUY.COM 00009944 #457822	May,2011
36579	Other	US BANK NATIONAL ASSOCIATION ND				1,228.95	921003	31-MAY-2011 09:05 SERV	JOHNSON CONTROLS, SSNA #811509	May,2011
36580	Other	US BANK NATIONAL ASSOCIATION ND				3,288.26	588100	31-MAY-2011 09:05 SERV	CHOCTAW-KAUL DISTRIBUT #423958	May,2011
36581	Other	US BANK NATIONAL ASSOCIATION ND				4,479.25	903930	31-MAY-2011 09:05 SERV	AT SYSTEMS INC #420434	May,2011
36582	Other	US BANK NATIONAL ASSOCIATION ND				11,291.00	923900	31-MAY-2011 09:05 SERV	KC WELLNESS #419006	May,2011
36583	Other	US BANK NATIONAL ASSOCIATION ND				188.73	921003	EVC19106	MATRIX SYSTEMS INC #419725	Feb,2012
36584	Other	US BANK NATIONAL ASSOCIATION ND				185.40	908005	EVC19318	BUFFAT PLUMBING #426043	EVC19318
36585	Other	US BANK NATIONAL ASSOCIATION ND				190.00	506100	IVC0000000145915	BAPTIST COMMUNITY HEALTH #305932	Aug,2011
36586	Other	US BANK NATIONAL ASSOCIATION ND				192.00	588100	LGC00MA-11-2011-LGE-1	OCCUPATIONAL PHYSICIANS S #306088	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36587	Other	USA LAMP AND BALLAST RECYCLING				3,279.78	923900	115878	invoice #0000115878 - recycling	Dec,2011
36588	Other	USDA APHIS WILDLIFE SERVICES				2,500.00	506100	BD724711060	1/1- WILDLIFE SERVICE	Jul,2011
36589	Other	USDA APHIS WILDLIFE SERVICES				500.00	506100	BD724711061	BD724711061 - MC BIRD CONTROL	Apr,2011
36590	Other	USDA APHIS WILDLIFE SERVICES				2,000.00	506100	BD724711061	BD724711061 - MC BIRD CONTROL	AUG-2011
36591	Other	USDA APHIS WILDLIFE SERVICES				2,500.00	506100	BD724711097	4/1-6/30/11 WILDLIFE SERVICE	Apr,2011
36592	Other	USDA APHIS WILDLIFE SERVICES				500.00	506100	BD724711098	BD724711098 - MC BIRD CONTROL 4/1 - 6/30/11	AUG-2011
36593	Other	USDA APHIS WILDLIFE SERVICES				2,000.00	506100	BD724711098	BD724711098 - MC BIRD CONTROL 4/1 - 6/30/11	Apr,2011
36594	Other	USDA APHIS WILDLIFE SERVICES				2,500.00	506100	BD724711153	7/1-9/30/11 WILDLIFE SERVICE	Jan,2012
36595	Other	USDA APHIS WILDLIFE SERVICES				500.00	506100	BD724711154	BD724711154 - MC BIRD CONTROL 7/1 - 9/30/11	Feb,2012
36596	Other	USDA APHIS WILDLIFE SERVICES				2,000.00	506100	BD724711154	BD724711154 - MC BIRD CONTROL 7/1 - 9/30/11	Feb,2012
36597	Other	USDA APHIS WILDLIFE SERVICES				2,500.00	506100	BD724712022	10/1-12/31/11 WILDLIFE SERVICE	Feb,2012
36598	Other	USDA APHIS WILDLIFE SERVICES				500.00	506100	BD724712023	BD724712023 - MC BIRD CONTROL 10/1 - 12/31/11	Feb,2012
36599	Other	USDA APHIS WILDLIFE SERVICES				2,000.00	506100	BD724712023	BD724712023 - MC BIRD CONTROL 10/1 - 12/31/11	Feb,2012
36600	Other	USIC				70,000.00	887100	J703-0020-0312 Adjustment USD	USIC	Mar,2012
36601	Other	USIC				-75,000.00	887100	Reverses *J703-0100-0311 Adjustment USD	USIC	Apr,2011
36602	Other	USIC LOCATING SERVICES INC				39,986.83	583010	1106022225	Locating Contractor for KY 811 Locates (Electric); Invoice #1106022225	Apr,2011
36603	Other	USIC LOCATING SERVICES INC				72,551.60	887100	1106022226	Locating Contractor for KY 811 Locates (Gas); Invoice #1106022226	Apr,2011
36604	Other	USIC LOCATING SERVICES INC				40,962.48	583010	1109122225	Locating Contractor for KY 811 Locates (Electric); Invoice #1109122225	May,2011
36605	Other	USIC LOCATING SERVICES INC				74,038.88	887100	1109122226	Locating Contractor for KY 811 Locates (Gas); Invoice #1109122226	May,2011
36606	Other	USIC LOCATING SERVICES INC				42,575.39	583010	1112222225	Locating Contractor for KY 811 Locates (Electric); Invoice #1112222225	Jun,2011
36607	Other	USIC LOCATING SERVICES INC				76,599.66	887100	1112222226	Locating Contractor for KY 811 Locates (Gas); Invoice #1112222226	Jun,2011
36608	Other	USIC LOCATING SERVICES INC				44,916.95	583010	1115222225	Locating Contractor for KY 811 Locates (Electric); Invoice #1115222225	Jul,2011
36609	Other	USIC LOCATING SERVICES INC				84,109.02	887100	1115222226	Locating Contractor for KY 811 Locates (Gas); Invoice #1115222226	Jul,2011
36610	Other	USIC LOCATING SERVICES INC				39,050.70	887100	1118222225	Locating Contractor for KY 811 Locates (Electric); Invoice #1118222225	AUG-2011
36611	Other	USIC LOCATING SERVICES INC				71,745.04	583010	1118222226	Locating Contractor for KY 811 Locates (Gas); Invoice #1118222226	AUG-2011
36612	Other	USIC LOCATING SERVICES INC				45,937.06	583010	1121322225	Locating Contractor for KY 811 Locates (Electric); Invoice #1121322225	SEP-2011
36613	Other	USIC LOCATING SERVICES INC				84,860.50	887100	1121322226	Locating Contractor for KY 811 Locates (Gas); Invoice #1121322226	SEP-2011
36614	Other	USIC LOCATING SERVICES INC				43,464.59	583010	1124422225	Locating Contractor for KY 811 Locates (Electric); Invoice #1124422225	OCT-2011
36615	Other	USIC LOCATING SERVICES INC				79,960.00	887100	1124422226	Locating Contractor for KY 811 Locates (Gas); Invoice #1124422226	OCT-2011
36616	Other	USIC LOCATING SERVICES INC				41,812.16	583010	1127622225	Locating Contractor for KY 811 Locates (Electric); Invoice #1127622225	NOV-2011
36617	Other	USIC LOCATING SERVICES INC				76,329.05	887100	1127622226	Locating Contractor for KY 811 Locates (Gas); Invoice #1127622226	NOV-2011
36618	Other	USIC LOCATING SERVICES INC				38,450.49	583010	1130522225	Locating Contractor for KY 811 Locates (Electric); Invoice #1130522225	Dec,2011
36619	Other	USIC LOCATING SERVICES INC				67,409.12	887100	1130522226	Locating Contractor for KY 811 Locates (Gas); Invoice #1130522226	Dec,2011
36620	Other	USIC LOCATING SERVICES INC				37,914.50	583010	1133522225	Locating Contractor for KY 811 Locates (Electric); Invoice #1133522225	Jan,2012
36621	Other	USIC LOCATING SERVICES INC				64,826.24	887100	1133522226	Locating Contractor for KY 811 Locates (Gas); Invoice #1133522226	Jan,2012
36622	Other	USIC LOCATING SERVICES INC				43,010.05	583010	1200222225	Locating Contractor for KY 811 Locates (Electric); Invoice #1200222225	Feb,2012
36623	Other	USIC LOCATING SERVICES INC				66,203.05	887100	1200222226	Locating Contractor for KY 811 Locates (Gas); Invoice #1200222226	Feb,2012
36624	Other	USIC LOCATING SERVICES INC				300.00	583010	22201171201	Locating Contractor for KY 811 Locates; Invoice #'s 222-011712-01 & 222-011712-02	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36625	Other	USIC LOCATING SERVICES INC				300.00	583010	22201171202	Locating Contractor for KY 811 Locates; Invoice #'s 222-011712-01 & 222-011712-02	Jan,2012
36626	Other	USIC LOCATING SERVICES INC				150.00	554100	22209221103	Locate private utilities@ Paddys Run	OCT-2011
36627	Other	USIC LOCATING SERVICES INC				509.39	583010	KY013111LGE	Locating Contractor for KY 811 Locates (CPI increase); Invoice #KY 013111LGE	Apr,2011
36628	Other	USIC LOCATING SERVICES INC				840.84	887100	KY013111LGE	Locating Contractor for KY 811 Locates (CPI increase); Invoice #KY 013111LGE	Apr,2011
36629	Other	USPS				21,528.29	903032	J703-0020-0312 Adjustment USD	USPS	Mar,2012
36630	Other	UTILITY COMPLIANCE SERVICES INC				861.89	556900	111104	Utility Compliance Services, Inc- Phillips - Nov 2011 Mock Audit for NERC 693 Standards as per contract #55784 - Invoice #11-1104	Jan,2012
36631	Other	UTILITY COMPLIANCE SERVICES INC				3,214.48	510100	111104	Utility Compliance Services, Inc- Phillips - Nov 2011 Mock Audit for NERC 693 Standards as per contract #55784 - Invoice #11-1104	Jan,2012
36632	Other	UTILITY COMPLIANCE SERVICES INC				4,617.25	566900	111104	Utility Compliance Services, Inc- Phillips - Nov 2011 Mock Audit for NERC 693 Standards as per contract #55784 - Invoice #11-1104	Jan,2012
36633	Other	Utility Tax				3,968.66	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36634	Other	Utility Tax				7,055.39	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36635	Other	Utility Tax				9,581.41	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36636	Other	Utility Tax				17,033.61	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36637	Other	Utility Tax				75,404.51	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36638	Other	Utility Tax				134,052.47	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36639	Other	Utility Tax				163,446.01	908005	J614-0100-0312 Tax USD	DSM CONSERVATION PROG	Mar,2012
36640	Other	Utilix				80,760.00	584001	J703-0020-0312 Adjustment USD	Utilix	Mar,2012
36641	Other	UTILX CORPORATION				105,064.00	584001	678310	INV#678310 DATE 12-12-11 CABLE TESTING @ UPS CPA#845734	Dec,2011
36642	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				33.85	588100	EON19110104	EON-19 110104 - OMC - Background check performed for cyber security.	Dec,2011
36643	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				78.90	588100	EON19110405	Background record check for Outage Management.	May,2011
36644	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				83.25	588100	EON19110707	Background checks performed for cyber security	Jul,2011
36645	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				51.15	588100	EON19111004	Background check performed for cyber security.	OCT-2011
36646	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				27.75	588100	EON19111101	Background check performed for cyber security. Invoice# EON-19 111101	NOV-2011
36647	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				27.75	588100	EON19120130	Background check for cyber security Inv. No. EON-19 120130	Feb,2012
36648	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				355.05	588100	EON19120227	Background checks performed for cyber security. Inv.# EON-19 120227	MAR-2012
36649	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				8.85	923100	EON2111101	EON-24 110104 AND 111101 - Security - Background check performed for cyber security.	Dec,2011
36650	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				76.82	566900	EON22110104	EON-22 110104 - Transmission - Background check performed for cyber security.	Dec,2011
36651	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				24.68	566900	EON22110503	Background record check for Transmission	Jun,2011
36652	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				38.58	566900	EON22110531	Background check performed for cyber security.	Jun,2011
36653	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				19.29	566900	EON22110707	Background check performed for cyber security	Jul,2011
36654	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				49.71	566900	EON22110801	BAckground checks performed for cyber security.	AUG-2011
36655	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				217.77	566900	EON22110830	Background check performed for cyber security.Invoice#EON-22 110830	SEP-2011
36656	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				19.29	566900	EON22111101	Background check performed for cyber security.Invoice#EON-22 111101	NOV-2011
36657	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				19.29	566900	EON22111128	Background checks performed for cyber security. Inv. EON-22 111128	Dec,2011
36658	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				9.71	561190	EON22120130	Background check for cyber security Inv. No. EON-22 120130	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
36659	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				33.44	921903	EON23110104	EON-23 110104 - Data Center - Background check performed for cyber security.	Dec,2011
36660	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				37.16	921903	EON23110405	Background record checks for Data Center.	May,2011
36661	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				49.86	921903	EON23110707	Background checks performed for cyber security	Jul,2011
36662	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				58.93	921903	EON23110830	Background record check performed for cyber security Invoice# EON-23 110830	SEP-2011
36663	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				41.06	921903	EON23111004	Background check performed for cyber security.	OCT-2011
36664	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				13.53	921903	EON23111101	Background check performed for cyber security. Invoice# EON-23 111101	NOV-2011
36665	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				13.53	921903	EON23120130	Background check performed for cyber security	Feb,2012
36666	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				27.05	921903	EON23120227	Background checks performed for cyber security. Inv.# EON-23 120227	MAR-2012
36667	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				43.85	923100	EON24110104	EON-24 110104 AND 111101 - Security - Background check performed for cyber security.	Dec,2011
36668	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				27.20	921903	EON24110405	Personnel Risk Assessment for Compliance.	May,2011
36669	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				18.43	921903	EON24110503	Background record check for Compliance	Jun,2011
36670	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				29.98	921003	EON24110830	Background check performed for cyber security.Invoice# EON-24 110830	SEP-2011
36671	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				27.50	921903	EON24111004	Background check performed for cyber security.Invoice# EON-24 111004	OCT-2011
36672	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				111.00	510100	EON24111004	Background check performed for cyber security.Invoice# EON-24 111004	OCT-2011
36673	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				20.46	510100	EON24111128	Background checks performed for cyber security. Vendor Req. 876220, Inv. EON-24 111128	Dec,2011
36674	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				25.88	923100	EON24111128	Background check performed for cyber security. Req. 861871, Inv. EON-24 111128	Dec,2011
36675	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				12.49	923100	EON24120227	Background checks performed for cyber security. Inv.# EON-24 120227	MAR-2012
36676	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				13.60	921903	EON25111004	Background check performed for cyber security.Invoice# EON-25 111004	OCT-2011
36677	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				13.51	921903	EON26120227	Background checks performed for cyber security. Inv.# EON-26 120227	MAR-2012
36678	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				23.53	566900	EON27101005	EON-27 101005 - Transmission - Background check performed for cyber security.	Dec,2011
36679	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				83.25	506100	EON27110405	Personnel Risk Assessments for Cane Run.	May,2011
36680	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				112.00	506100	EON27110801	Background checks performed for cyber security	AUG-2011
36681	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				55.50	506100	EON27111004	Background check performed for cyber security.Invoice# EON-27 111004	OCT-2011
36682	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				126.75	506100	EON27111101	Background checks performed for cyber security. Invoice# EON-27 111101	NOV-2011
36683	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				134.40	506100	EON27111128	Background checks performed for cyber security. Inv. EON-27 111128	Dec,2011
36684	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				162.50	506100	EON27120103	Background checks performed for cyber security.	Jan,2012
36685	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				84.25	506100	EON27120130	Background check for cyber security Inv. No. EON-27 120130	Feb,2012
36686	Other	VALIDEX EMPLOYMENT SCREENING SERVICES				35.50	506100	EON27120227	Background checks performed for cyber security. Inv.# EON-27 120227	MAR-2012
36687	Other	VANTAGE ENERGY CONSULTING LLC				14,565.30	923900	20110801	Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 7/6/2011 - 8/1/2011	NOV-2011
36688	Other	VANTAGE ENERGY CONSULTING LLC				26,748.98	921903	20110902	Invoice No. 20110902/Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 8/1/11 - 8/31/11	OCT-2011



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36689	Other	VANTAGE ENERGY CONSULTING LLC				27,693.53	923100	20110903	Ref CPA 56077/Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 9/1/11 - 9/30/11	OCT-2011
36690	Other	VANTAGE ENERGY CONSULTING LLC				7,520.00	923100	20111004	Ref CPA 56077/Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 10/1/11 - 10/31/11	NOV-2011
36691	Other	VANTAGE ENERGY CONSULTING LLC				14,417.55	923900	20111105	Invoice #20111105/Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 11/1/11 - 11/30/11	Dec,2011
36692	Other	VANTAGE ENERGY CONSULTING LLC				1,767.20	923900	20111206	Ref CPA 56077/Consulting Services provided to KPSC for Review of LG&E and KU 2011 ECR Plans 12/1/11 - 12/31/11	Feb,2012
36693	Other	VARITECH INC				-97.66	553100	11088	SALES TAX	Jan,2012
36694	Other	VARITECH INC				1,725.26	553100	11088	INV 11088-FLOSCAN 760M-3C-10 MULTIFUNCTION FLOW METER	Jan,2012
36695	Other	VARITECH INC				-112.50	553100	11089	CORRECT SALES TAX PAM /INV 11089-FLOSCAN 760M-3C-10 MULTIFUNCTION FLOW METER AND LABOR TO MOUNT, PLUMB & TEST	Jan,2012
36696	Other	VARITECH INC				1,652.50	553100	11089	INV 11089-FLOSCAN 760M-3C-10 MULTIFUNCTION FLOW METER AND LABOR TO MOUNT, PLUMB & TEST	Jan,2012
36697	Other	VARITECH INC				1,987.43	553100	11089	INV 11089-FLOSCAN 760M-3C-10 MULTIFUNCTION FLOW METER AND LABOR TO MOUNT, PLUMB & TEST	Jan,2012
36698	Other	VARITECH INC				-91.26	553100	11091	DEDUCTED SALES TAX PAM / INV 11091-FLO SCAN 76TM-6DC-2K MULTIFUNCTION FLOW METER	Jan,2012
36699	Other	VARITECH INC				1,612.26	553100	11091	INV 11091-FLO SCAN 76TM-6DC-2K MULTIFUNCTION FLOW METER	Jan,2012
36700	Other	VARITECH INC				-97.66	553100	11092	SALES TAX	Jan,2012
36701	Other	VARITECH INC				1,725.26	553100	11092	INV 11092-FLOSCAN 760M-3C-10 MULTIFUNCTION FLOW METER	Jan,2012
36702	Other	VARITECH INC				-121.70	553100	11093	CORRECT SALES TAX PAM / INV-11093 FLOSCAN 760-M-3BB-2K MULTIFUNCTION FLOW METER WITH HOSES FITTINGS & HARDWARE LABOR TO MOUNT AND PLUMB	Jan,2012
36703	Other	VARITECH INC				1,652.50	553100	11093	INV-11093 FLOSCAN 760-M-3BB-2K MULTIFUNCTION FLOW METER WITH HOSES FITTINGS & HARDWARE LABOR TO MOUNT AND PLUMB	Jan,2012
36704	Other	VARITECH INC				2,150.03	553100	11093	INV-11093 FLOSCAN 760-M-3BB-2K MULTIFUNCTION FLOW METER WITH HOSES FITTINGS & HARDWARE LABOR TO MOUNT AND PLUMB	Jan,2012
36705	Other	VARITECH INC				292.50	553100	11095	INV 11095-LABOR TO MOUNT, PLUMB & TEST GT 11 BLACKSTART	Jan,2012
36706	Other	VARITECH INC				292.50	553100	11096	INV 11096-LABOR TO MOUNT, PLUMB & TEST GT11 ALLIS CHALMERS	Jan,2012
36707	Other	VARITECH INC				1,430.00	553100	11138	INV 11138-LABOR TO MOUNT, PLUMB & TEST ZORN AVE CONVERTER/POWER SUPPLY	Jan,2012
36708	Other	VARITECH INC				1,613.55	553100	11138	INV 11138-LABOR TO MOUNT, PLUMB & TEST ZORN AVE CONVERTER/POWER SUPPLY	Jan,2012
36709	Other	VARITECH INC				1,430.00	553100	11139	INV 11139-LABOR TO MOUNT, PLUMB & TEST PR11 CONVERTER/POWER SUPPLY	Jan,2012
36710	Other	VARITECH INC				1,613.55	553100	11139	INV 11139-LABOR TO MOUNT, PLUMB & TEST PR11 CONVERTER/POWER SUPPLY	Jan,2012
36711	Other	VARITECH INC				1,022.33	553100	11140	INV 11140-LABOR TO MOUNT, PLUMB & TEST PSP 12-DC24-1 CONVERTER POWER SUPPLY PR 12	Jan,2012
36712	Other	VARITECH INC				1,170.00	553100	11140	INV 11140-LABOR TO MOUNT, PLUMB & TEST PSP 12-DC24-1 CONVERTER POWER SUPPLY PR 12	Jan,2012
36713	Other	VARITECH INC				949.37	553100	11205	DAY TANK INSTALLATION	Jan,2012
36714	Other	VARITECH INC				2,981.25	553100	11205	DAY TANK INSTALLATION	Feb,2012
36715	Other	VENTYX INC				12,188.14	500900	7101087582	VENTYX INC - TUMMONDS - OCTOBER 2011 GENERAL LIFE ASSESSMENT STUDY OF GENERATING FACILITIES - INVOICE #7101087582	Oct,2011
36716	Other	VENTYX INC				33,079.90	500900	7101197747	VENTYX INC. - TUMMONDS - 2011 GENERAL LIFE ASSESSMENT STUDY OF GENERATING FACILITIES - INVOICE #7101197747	Jan,2012

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36717	Other	VEOLIA ENVIRONMENTAL SERVICES				238.00	512100	10003926	010003926 - MC VAC OUT TRENCH	Jan,2012
36718	Other	VEOLIA ENVIRONMENTAL SERVICES				525.00	512100	10003926	010003926 - MC VAC OUT TRENCH	Jan,2012
36719	Other	VITOK ENGINEERS INC				2,700.00	836100	11241	TO PAY VITOK INVOICE# 11241	Mar,2012
36720	Other	VULCAN MATERIALS CO				149.65	863100	450258	Material charges; Invoice #'s 450258, 450259, 450260 & 453160	May,2011
36721	Other	VULCAN MATERIALS CO				14.58	863100	450259	Material charges; Invoice #'s 450258, 450259, 450260 & 453160	May,2011
36722	Other	VULCAN MATERIALS CO				27.51	863100	450260	Material charges; Invoice #'s 450258, 450259, 450260 & 453160	May,2011
36723	Other	VULCAN MATERIALS CO				48.65	863100	453160	Material charges; Invoice #'s 450258, 450259, 450260 & 453160	May,2011
36724	Other	VULCAN MATERIALS CO				139.08	887100	458714	Charges for material; Invoice #458714	Jun,2011
36725	Other	VULCAN MATERIALS CO				84.48	887100	506056	229268 PU8 - SPR-7 Invoice Number 506056	SEP-2011
36726	Other	WARD FORGING CO INC				250.00	512100	23797	1" SCH 160 PIPE BENT-Invoice 23797-Can Run Station	May,2011
36727	Other	WASTE MANAGEMENT OF KENTUCKY LLC				50.00	923100	4194124824	invoice #0041941-2482-4 - special waste request	Jul,2011
36728	Other	WASTE MANAGEMENT OF KENTUCKY LLC				50.00	923100	00411242482SP	Invoice #0041124-2482SP - clean up debris	Dec,2011
36729	Other	WASTE MANAGEMENT OF KENTUCKY LLC				25.00	923100	00413702482SP	invoice #0041370-2482SP - debris cleanout	May,2011
36730	Other	WASTE MANAGEMENT OF KENTUCKY LLC				25.00	923100	00414862482SP	invoice #0041486-2482SP - debris cleanout	May,2011
36731	Other	WASTE MANAGEMENT OF KENTUCKY LLC				5,468.70	887100	00424752482MJ	Account # 482-0000413-2482 Solid/Oily Waste, Environmental fee, Fuel Surchage, KY Landfill Fee	SEP-2011
36732	Other	WASTE MANAGEMENT OF KENTUCKY LLC				50.00	923100	00434442482SPAF	invoice #0043444-2482SPAF - waste removal	Jan,2012
36733	Other	WASTE MANAGEMENT OF KENTUCKY LLC				50.00	923100	00436802482SPAF	invoice #0043680-2482SPAF - Inital Approval Fee Profile #603765KY	Apr,2011
36734	Other	WE CAN DO THAT LLC				2,020.00	909013	Apr-11	Safety Program Administration	May,2011
36735	Other	WE CAN DO THAT LLC				1,513.33	909013	40664	Safety Program Administration	Jun,2011
36736	Other	WE CAN DO THAT LLC				1,000.00	909013	Jun-11	Safety Program Administration	Jul,2011
36737	Other	WE CAN DO THAT LLC				1,420.00	909013	JULY2011	Safety Program Administration	AUG-2011
36738	Other	WE CAN DO THAT LLC				2,920.83	909013	SEPT2011	Safety Program Administration	OCT-2011
36739	Other	WE CAN DO THAT LLC				2,594.16	909013	OCT2011	Safety Program Administration	NOV-2011
36740	Other	WE CAN DO THAT LLC				1,268.26	909013	Nov-11	Safety Program Administration	Dec,2011
36741	Other	WE CAN DO THAT LLC				749.42	909013	Jan-12	Safety Program Administration	Feb,2012
36742	Other	WE CAN DO THAT LLC				3,300.00	909013	FEB2012	Safety Program Administration	Apr,2011
36743	Other	WE CAN DO THAT LLC				3,360.00	909013	AUGUST2012	Safety Program Administration	SEP-2011
36744	Other	WE CAN DO THAT LLC				833.33	909013	2QTR2011	Safety Program Administration	May,2011
36745	Other	WE CAN DO THAT LLC				2,229.06	909013	FEB2012A	Safety Program Administration	MAR-2012
36746	Other	WE CAN DO THAT LLC				833.33	909013	QRT6	Safety Program Administration	OCT-2011
36747	Other	WE CAN DO THAT LLC				800.67	909013	QRT82011	Safety Program Administration	Jan,2012
36748	Other	WE CAN DO THAT LLC				833.33	909013	QRT82011	Safety Program Administration	Jun,2011
36749	Other	WE CAN DO THAT LLC				800.67	909013	QUARTER9	Safety Program Administration	MAR-2012
36750	Other	WEED FREE CO				606.07	935391	WEEDFR061711	To pay Invoice 19757 for yearly weed spray control at Telecom sites Holsclaw, Ballardsville, Cane run, Mill Creek and South Side Cnt	Jun,2011
36751	Other	WEED FREE CO				10,000.00	593004	WEEDFR070611	To spray pad mount enclosures per Jim Mathews	Jul,2011
36752	Other	WEED FREE CO				3,188.00	566100	WEEDFR122910	Weed control spraying for aprx. 116 substations in the Louisville area per Chris Brown	Oct,2011
36753	Other	WEED FREE CO				4,587.60	582100	WEEDFR122910	Weed control spraying for aprx. 116 substations in the Louisville area per Chris Brown	Oct,2011
36754	Other	WEIR INTERNATIONAL INC				12,242.91	501090	0008276	Imposition Cost -0008276	AUG-2011
36755	Other	WEIR INTERNATIONAL INC				1,596.49	501090	0008309	Imposition Cost - 0008309	AUG-2011
36756	Other	WEIR INTERNATIONAL INC				3,193.01	501990	0008310	PROFESSIONAL SERVICES	AUG-2011
36757	Other	WEIR INTERNATIONAL INC				18,307.54	501090	0008365	Imposition Cost - 0008365	NOV-2011
36758	Other	WEIR INTERNATIONAL INC				3,232.15	501990	0008366	PROFESSIONAL SERVICES	NOV-2011
36759	Other	WEIR INTERNATIONAL INC				5,341.03	501090	8394	Imposition Cost - 0008394	Dec,2011
36760	Other	WEIR INTERNATIONAL INC				1,635.62	501990	8395	GOVT IMPOSITIONS ALLIANCE	Jan,2012
36761	Other	WEIR INTERNATIONAL INC				4,676.40	501090	8436	Imposition Cost -8436	Jan,2012
36762	Other	WEIR INTERNATIONAL INC				1,023.53	501990	8438	Imposition Cost	Jan,2012
36763	Other	WEIR INTERNATIONAL INC				5,189.81	501090	0008491	Imposition Cost - 0008491	MAR-2012
36764	Other	WEIR INTERNATIONAL INC				1,368.48	501990	0008492	Imposition Cost - 0008492	MAR-2012
36765	Other	WEIR MINERALS N A C/O KISSICK EP&S				992.87	512100	680914	Labor to rebuild Warman DD Bearing Assembly - Serial No. 20286	Aug,2011

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36766	Other	WEIR MINERALS N A C/O KISSICK EP&S				900.00	512100	680916	Labor to rebuild Warman DD Bearing Assembly - Serial No. 20287	Jul,2011
36767	Other	WEIR MINERALS N A C/O KISSICK EP&S				900.00	512100	680916	COR SALES TAX - Labor to rebuild Warman DD Bearing Assembly - Serial No. 20287	Aug,2011
36768	Other	WEIR SLURRY GROUP INC				2,200.00	512100	669589	Travel for Weir Field Service Tech.	Jun,2011
36769	Other	WEIR SLURRY GROUP INC				3,036.13	512100	669589	Service for Weir Field Service Tech.	NOV-2011
36770	Other	WEIR SLURRY GROUP INC				2,487.43	512100	694813	Rebuild the second Eagle Burgmann Mechanical Seal	Jun,2011
36771	Other	WEIR SLURRY GROUP INC				3,818.00	512100	694813	Rebuild of Flowserve Mechanical Seal (A2R103242-51)	Jun,2011
36772	Other	WEIR SLURRY GROUP INC				4,524.85	512100	700264	REBUID OF BURGMANN MECHANICAL SEAL	NOV-2011
36773	Other	WEIR VALVES AND CONTROL USA INC				5,505.61	513100	10048799	TO PAY FOR ATWOOD & MORRILL PRODUCTS REPRESENTATIVE, ADVISE ON PARTS NEEDED AND TRAVEL & LIVING EXPENSES	Apr,2011
36774	Other	WEIR VALVES AND CONTROL USA INC				4,956.83	512100	10050485	Weir rep is supervising the repacking of 2 Weir valves	Nov,2011
36775	Other	WELD RITE SUPPLY CORP				58.00	506100	1211793	REPAIR VICTOR FLOWMETER	Jan,2012
36776	Other	WELDERS SUPPLY CO OF LOUISVILLE				6.09	512100	2103764	delivery via our truck	Oct,2011
36777	Other	WELDERS SUPPLY CO OF LOUISVILLE				210.00	512100	2103764	Labor to repair Miller Trailblazer 302 Welding Machine	Oct,2011
36778	Other	WELDERS SUPPLY CO OF LOUISVILLE				350.00	512100	2105304	Labor to repair Miller	Nov,2011
36779	Other	WELDERS SUPPLY CO OF LOUISVILLE				17.75	512005	J752-0100-0312 Adjustment USD	WELDERS SUPPLY CO OF LOUISVILLE#852556	Mar,2012
36780	Other	WELDING AND THERAPY SERVICE INC				32.50	513100	1180487	REPAIR AIRCO TORCH	Feb,2012
36781	Other	WELDING AND THERAPY SERVICE INC				626.60	512100	1184886	Refurbishment of two AIRCO electric welders	Sep,2011
36782	Other	WELDING AND THERAPY SERVICE INC				185.00	506100	1214812	misc. repair ,OIL FILTERS,OIL CHANGE,AIR FILTER,REPAIR TERMINALS, & LABOR	Jan,2012
36783	Other	WELDING AND THERAPY SERVICE INC				432.63	512100	1219043	ER70S-B2L (cored wired) 0.045 x 33lb spool	Mar,2012
36784	Other	WESCO ENVIRONMENTAL INC				1,958.00	512100	WE3312	WE3312 - MC4 Precipitator Inspection - Fall 2011 Outage - (Gordon)	OCT-2011
36785	Other	WESCO ENVIRONMENTAL INC				6,736.75	512100	WE3312	WE3312 - MC4 Precipitator Inspection - Fall 2011 Outage - (Gordon)	OCT-2011
36786	Other	WESCO ENVIRONMENTAL INC				3,632.90	512100	WE3316	WE3316 - MC1 Precipitator Work Fall '11 Outage (Doug Gordon)	OCT-2011
36787	Other	WESCO ENVIRONMENTAL INC				18,752.75	512100	WE3316	WE3316 - MC1 Precipitator Work Fall '11 Outage (Doug Gordon)	OCT-2011
36788	Other	WESCO ENVIRONMENTAL INC				1,838.00	512100	WE3327	WE3327 - UNIT 3 CLEANING	Jan,2012
36789	Other	WESCO ENVIRONMENTAL INC				10,773.50	512100	WE3327	WE3327 - UNIT 3 CLEANING	Jan,2012
36790	Other	WEST PUBLISHING CORP				2,067.12	921903	54730	Legal ebilling and matter management system for 2011	OCT-2011
36791	Other	WEST PUBLISHING CORP				2,255.04	921903	54809	Legal ebilling and matter management system for 2011	May,2011
36792	Other	WEST PUBLISHING CORP				1,879.20	921903	54886	Legal ebilling and matter management system for 2011	Jun,2011
36793	Other	WEST PUBLISHING CORP				2,067.12	921903	55017	Legal ebilling and matter management system for 2011	May,2011
36794	Other	WEST PUBLISHING CORP				2,067.12	921903	55152	Legal ebilling and matter management system for 2011	AUG-2011
36795	Other	WEST PUBLISHING CORP				2,067.12	921903	55230	Legal ebilling and matter management system for 2011	AUG-2011
36796	Other	WEST PUBLISHING CORP				2,067.12	921903	55492	Legal ebilling and matter management system for 2011	NOV-2011
36797	Other	WEST PUBLISHING CORP				2,067.12	921903	55616	Legal ebilling and matter management system for 2011	Jan,2012
36798	Other	WEST PUBLISHING CORP				2,067.12	921903	55750	Legal ebilling and matter management system for 2011	Feb,2012
36799	Other	WET OR DRY INC				2,500.00	512100	11	Evaluation of 1.2 million gallon CST, report & recommendations	Jul,2011
36800	Other	WHAYNE SUPPLY CO				-1,883.52	863100	J001-0100-0312 Adjustment USD	WHAYNE SUPPLY CO	Mar,2012
36801	Other	WHAYNE SUPPLY CO				-204.37	512100	LV66008	CORRECT SALES TAX PAM / Payment for Wayne Supply INV.#LV66008 WO#6243893	NOV-2011
36802	Other	WHAYNE SUPPLY CO				1,023.84	512100	LV66008	Payment for Wayne Supply INV.#LV66008 WO#6243893	NOV-2011
36803	Other	WHAYNE SUPPLY CO				-308.17	512100	LV66009	CORRECT SALES TAX PAM / Payment for Wayne Supply INV.#LV66009	NOV-2011
36804	Other	WHAYNE SUPPLY CO				1,032.92	512100	LV66009	Payment for Wayne Supply INV.#LV66009	NOV-2011
36805	Other	WHAYNE SUPPLY CO				989.60	512100	LV66047	CORRECT SALES TAX ACCT PAM / Payment for Wayne INV. LV66047 (740 Water Truck)	OCT-2011
36806	Other	WHAYNE SUPPLY CO				1,295.04	512100	LV66231	Payment for D6T service INV.#LV66231 Wayne Supply	AUG-2011
36807	Other	WHAYNE SUPPLY CO				-249.33	512100	LV66360	CORRECT SALES TAX PAM	AUG-2011
36808	Other	WHAYNE SUPPLY CO				1,422.96	512100	LV66360	Payment for D9T-1577 service INV.#LV66360 Wayne Sully	AUG-2011
36809	Other	WHAYNE SUPPLY CO				1,081.42	512100	LV66443	Payment for 324DQ service INV.LV66443 Wayne Supply	AUG-2011
36810	Other	WHAYNE SUPPLY CO				4,742.77	512100	LV66937	CORRECT SALES TAX PAM / Wayne INV. LV66937 2000 HR service 740 W/T	OCT-2011
36811	Other	WHAYNE SUPPLY CO				3,022.58	512100	LV67227	Payment for D9T-1577 service invoice LV67227	OCT-2011

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36812	Other	WHAYNE SUPPLY CO				1,363.38	512100	LV67228	Payment for D9T1552 service invoice LV67228	OCT-2011
36813	Other	WHAYNE SUPPLY CO				2,619.26	512100	LV67957	D9T-1553 needs 1000 HR service INV.LV67957	Jan,2012
36814	Other	WHAYNE SUPPLY CO				1,289.13	512100	LV67958	D9T-1577 needs 500 HR service INV.LV67958	Jan,2012
36815	Other	WHAYNE SUPPLY CO				3,312.96	923900	PS52893	WHAYNE SUPPLY - SIMPSONVILLE LOAD BANK 2 CATERPILLAR GENERATORS AT FULL LOAD FOR 2 HOURS AS PER QUOTE (S/N - SBJ00444 & SBJ00445)	Dec,2011
36816	Other	WHAYNE SUPPLY CO				8,586.00	863100	R3051901	TO PAY WHAYNE SUPPLY INVOICE# R3051901 FOR EQUIPMENT RENTAL	Dec,2011
36817	Other	WHAYNE SUPPLY CO				933.60	512100	WO010157378	PO for repairs to D8T rented for dredging INV.# LV6032	Apr,2011
36818	Other	WHAYNE SUPPLY CO				867.97	512100	WO010160139	PO needed for Whayne INV. LV65039 for service on D6T	Apr,2011
36819	Other	WHAYNE SUPPLY CO				3,525.00	512100	WO010160550	WO010160550 - MC UNDERCARRIAGE WORK	Apr,2011
36820	Other	WHAYNE SUPPLY CO				902.83	512100	WO010161093	PO needed to pay Whayne Supply INV. WO010161093	May,2011
36821	Other	WHAYNE SUPPLY CO				1,023.84	512100	WO010161094	PO needed to pay Whayne Supply INV. WO010161094	May,2011
36822	Other	WHAYNE SUPPLY CO				1,342.42	512100	WO010162183	PO needed to pay Whayne inv. LV65700 for service	Jun,2011
36823	Other	WHAYNE SUPPLY CO				280.90	512100	WO010163211	SERVICE TRUCK	NOV-2011
36824	Other	WHAYNE SUPPLY CO				-809.48	512100	WO010163211	CORRECT SALES TAX PAM / Payment for Whayne Supply INV.#LV66025 WO#6243902	NOV-2011
36825	Other	WHAYNE SUPPLY CO				1,218.68	512100	WO010163211	Payment for Whayne Supply INV.#LV66025 WO#6243902	NOV-2011
36826	Other	WHAYNE SUPPLY CO				2,637.55	512100	WO010163865	CORRECT ACCT PAM /Payment for Whayne INV. WO010163865 (D9T-1552) 2000 HR	OCT-2011
36827	Other	WHAYNE SUPPLY CO				333.00	512100	WO010164546	WO010164546 - MC HYDRAULIC SYSTEM WORK	SEP-2011
36828	Other	WHAYNE SUPPLY CO				2,443.40	512100	WO010164546	WO010164546 - MC HYDRAULIC SYSTEM WORK	SEP-2011
36829	Other	WHAYNE SUPPLY CO				-915.29	512100	WO010165383	CORRECT ACCT PAM / Whayne INV's payment LV66047,LV66781,LV66801,LV66878,LV66879	OCT-2011
36830	Other	WHAYNE SUPPLY CO				1,811.89	512100	WO010165383	Whayne INV's payment LV66047,LV66781,LV66801,LV66878,LV66879	OCT-2011
36831	Other	WHAYNE SUPPLY CO				1,355.96	512100	WO010165888	Whayne INV's payment LV66047,LV66781,LV66801,LV66878,LV66879	OCT-2011
36832	Other	WHAYNE SUPPLY CO				946.98	512100	WO010165889	Whayne INV's payment LV66047,LV66781,LV66801,LV66878,LV66879	OCT-2011
36833	Other	WHAYNE SUPPLY CO				1,042.81	512100	WO010165890	Whayne INV's payment LV66047,LV66781,LV66801,LV66878,LV66879	OCT-2011
36834	Other	WHAYNE SUPPLY CO				3,157.38	512100	WO010166675	WO010166675 - MC #2 854 Dozer Transmission Repairs - VanWinkle	OCT-2011
36835	Other	WHAYNE SUPPLY CO				17,034.30	512100	WO010166675	WO010166675 - MC #2 854 Dozer Transmission Repairs - VanWinkle	OCT-2011
36836	Other	WHAYNE SUPPLY CO				2,880.30	512100	WO010166676	WO010166676 - MC DRIVE WORK	OCT-2011
36837	Other	WHAYNE SUPPLY CO				2,637.55	512100	WO010166840	CORRECT SALES TAX PAM / PO needed to pay for rental 725 truck & 336 excavator from Whayne	NOV-2011
36838	Other	WHAYNE SUPPLY CO				1,036.00	512100	WO010166841	Invoice #WO010166841	NOV-2011
36839	Other	WHAYNE SUPPLY CO				18,966.18	512100	WO010167769	WO010167769 - MC #1 Cat 854 Dozer Engine Repairs - (VanWinkle)	NOV-2011
36840	Other	WHAYNE SUPPLY CO				16,320.95	512100	WO010168318	WO010168318 - #2 Cat 854 Dozer Engine Replacement - (Emergency VanWinkle)	Dec,2011
36841	Other	WHAYNE SUPPLY CO				783.12	512100	WO010168451	CORRECT SALES TAX PAM / Whayne INV.#LV67714 D9T- 1577 Service	Feb,2012
36842	Other	WHAYNE SUPPLY CO				-26.69	512100	WO010168452	CORRECT SALES TAX PAM / Whayne INV.#LV67715 D9T- 1552 Service	MAR-2012
36843	Other	WHAYNE SUPPLY CO				-156.89	512100	WO010168452	CORRECT ACCT PAM / Whayne INV.#LV67715 D9T-1552 Service	MAR-2012
36844	Other	WHAYNE SUPPLY CO				997.04	512100	WO010168452	Whayne INV.#LV67715 D9T-1552 Service	MAR-2012
36845	Other	WHAYNE SUPPLY CO				954.11	512100	WO010168522	D9T-1577 Whayne inv.WO010168522 PM service	Feb,2012
36846	Other	WHAYNE SUPPLY CO				-171.23	512100	WO010168523	CORRECT ACCT PAM / D9T-1552 Whayne inv.WO010168523 PM service	Feb,2012
36847	Other	WHAYNE SUPPLY CO				970.35	512100	WO010168523	D9T-1552 Whayne inv.WO010168523 PM service	Feb,2012
36848	Other	WHAYNE SUPPLY CO				-133.81	512100	WO010169546	CORRECT ACCT PAM / Whayne INV# WO010169546 for service on D9T-1552	Feb,2012
36849	Other	WHAYNE SUPPLY CO				1,011.61	512100	WO010169546	Whayne INV# WO010169546 for service on D9T-1552	Feb,2012
36850	Other	WHAYNE SUPPLY CO				4,332.55	512100	WO010169547	CORRECT ACCT PAM / Whayne INV.# LV67967 740 Pump Repair	Feb,2012

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36851	Other	WHAYNE SUPPLY CO				4,155.41	923900	WO100089713	WHAYNE SUPPLY -LOAD BANK TESTING AS PER INV #PS50623 DATED 5/26/2011	Dec,2011
36852	Other	WHAYNE SUPPLY CO				629.40	512100	WO100092229	WO100092229 - MC ENGINE/CLUTCH WORK	OCT-2011
36853	Other	WHAYNE SUPPLY CO				1,162.50	512100	WO100092229	WO100092229 - MC ENGINE/CLUTCH WORK	OCT-2011
36854	Other	WHAYNE SUPPLY CO				925.00	512100	WO100092678	WO100092678 - MC PM 3 SERVICE GENERATOR	OCT-2011
36855	Other	WHAYNE SUPPLY CO				955.00	512100	WO100092706	WO100092706 - MC PMT 3 GENERATOR CONTROL HOUSE	OCT-2011
36856	Other	WHAYNE SUPPLY CO				74.20	512100	WO100093975	WO100093975 - MC ENGINE LITE	NOV-2011
36857	Other	WHAYNE SUPPLY CO				96.00	512100	WO100093975	WO100093975 - MC ENGINE LITE	NOV-2011
36858	Other	WHAYNE SUPPLY CO				596.15	512100	WO100094135	WO100094135 - MC REPLACE BATTERY	Dec,2011
36859	Other	WHAYNE SUPPLY CO				1,406.79	923900	WO100096808	WHAYNE SUPPLY - PERFORM PM 3 AS PER INV #WO100096808 DATED 3/14/2012	MAR-2012
36860	Other	WHAYNE SUPPLY COMPANY				-3,166.94	512100	J001-0100-0212 Adjustment USD	WHAYNE SUPPLY COMPANY	Feb,2012
36861	Other	WHAYNE SUPPLY COMPANY				4,344.39	923900	J703-0020-0312 Adjustment USD	WHAYNE SUPPLY COMPANY	Mar,2012
36862	Other	WHEATLEY SCALE SERVICE INC				69.80	512005	2138	2138 - MC SCALE SERVICE	May,2011
36863	Other	WHEATLEY SCALE SERVICE INC				2,748.50	512005	2138	2138 - MC SCALE SERVICE	May,2011
36864	Other	WHEATLEY SCALE SERVICE INC				165.00	512005	2146	2146 - MC INSPECT SCALE	Jun,2011
36865	Other	WHEATLEY SCALE SERVICE INC				3,545.00	512005	2146	2146 - MC INSPECT SCALE	Jun,2011
36866	Other	WILDER MOTOR AND EQUIPMENT CO				130.00	512100	CT34783	Labor, repair Miller Bobcat Welder Serial # KH371283	Jul,2011
36867	Other	WILDER MOTOR AND EQUIPMENT CO				1,450.00	512100	CT35831	Repair MCM9 Miller Welding Machine,Has a oil leak,also perform PM ( Oil Change & Filters), (LABOR ONLY)	MAR-2012
36868	Other	WILLIAM E GROVES CONSTRUCTION INC				83.13	590100	22812	Invoice 22812 Storm Restoration LMS040911 Terms and conditions per certification on file	May,2011
36869	Other	WILLIAM E GROVES CONSTRUCTION INC				415.66	593003	22812	Invoice 22812 Storm Restoration LMS040911 Terms and conditions per certification on file	May,2011
36870	Other	WILLIAM E GROVES CONSTRUCTION INC				6,650.56	593002	22812	Invoice 22812 Storm Restoration LMS040911 Terms and conditions per certification on file	May,2011
36871	Other	WILLIAM E GROVES CONSTRUCTION INC				200.80	593003	22853	INV#22853 DATE 5-16-11 MAJOR STORM LMS042011 T&C PER CERTIFICATION ON FILE	NOV-2011
36872	Other	WILLIAM E GROVES CONSTRUCTION INC				2,610.47	593002	22853	INV#22853 DATE 5-16-11 MAJOR STORM LMS042011 T&C PER CERTIFICATION ON FILE	NOV-2011
36873	Other	WILLIAM E GROVES CONSTRUCTION INC				56.56	598100	23118	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36874	Other	WILLIAM E GROVES CONSTRUCTION INC				131.09	590100	23118	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36875	Other	WILLIAM E GROVES CONSTRUCTION INC				655.45	593003	23118	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36876	Other	WILLIAM E GROVES CONSTRUCTION INC				10,487.25	593002	23118	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36877	Other	WILLIAM E GROVES CONSTRUCTION INC				48.09	598100	23119	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36878	Other	WILLIAM E GROVES CONSTRUCTION INC				111.45	590100	23119	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36879	Other	WILLIAM E GROVES CONSTRUCTION INC				557.24	593003	23119	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36880	Other	WILLIAM E GROVES CONSTRUCTION INC				8,915.76	593002	23119	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36881	Other	WILLIAM E GROVES CONSTRUCTION INC				35.12	598100	23120	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36882	Other	WILLIAM E GROVES CONSTRUCTION INC				81.40	590100	23120	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36883	Other	WILLIAM E GROVES CONSTRUCTION INC				407.01	593003	23120	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36884	Other	WILLIAM E GROVES CONSTRUCTION INC				6,512.21	593002	23120	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36885	Other	WILLIAM E GROVES CONSTRUCTION INC				46.95	598100	23121	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36886	Other	WILLIAM E GROVES CONSTRUCTION INC				108.81	590100	23121	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36887	Other	WILLIAM E GROVES CONSTRUCTION INC				544.06	593003	23121	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011

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36888	Other	WILLIAM E GROVES CONSTRUCTION INC				8,704.95	593002	23121	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36889	Other	WILLIAM E GROVES CONSTRUCTION INC				35.65	598100	23122	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36890	Other	WILLIAM E GROVES CONSTRUCTION INC				82.62	590100	23122	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36891	Other	WILLIAM E GROVES CONSTRUCTION INC				413.10	593003	23122	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36892	Other	WILLIAM E GROVES CONSTRUCTION INC				6,609.50	593002	23122	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36893	Other	WILLIAM E GROVES CONSTRUCTION INC				39.29	598100	23123	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36894	Other	WILLIAM E GROVES CONSTRUCTION INC				91.06	590100	23123	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36895	Other	WILLIAM E GROVES CONSTRUCTION INC				455.31	593003	23123	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36896	Other	WILLIAM E GROVES CONSTRUCTION INC				7,284.99	593002	23123	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36897	Other	WILLIAM E GROVES CONSTRUCTION INC				39.47	598100	23124	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36898	Other	WILLIAM E GROVES CONSTRUCTION INC				91.48	590100	23124	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36899	Other	WILLIAM E GROVES CONSTRUCTION INC				457.38	593003	23124	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36900	Other	WILLIAM E GROVES CONSTRUCTION INC				7,318.12	593002	23124	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36901	Other	WILLIAM E GROVES CONSTRUCTION INC				1.30	598100	23125	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36902	Other	WILLIAM E GROVES CONSTRUCTION INC				3.01	590100	23125	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36903	Other	WILLIAM E GROVES CONSTRUCTION INC				15.06	593003	23125	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36904	Other	WILLIAM E GROVES CONSTRUCTION INC				240.90	593002	23125	Invoices 23118, 23119, 23120, 23121, 23122, 23123, 23124 and 23125 Storm Restoration LMS061911	Jul,2011
36905	Other	WILLIAM E GROVES CONSTRUCTION INC				139.04	598100	23273	INV#23273 DATE 080111 MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	NOV-2011
36906	Other	WILLIAM E GROVES CONSTRUCTION INC				308.23	590100	23273	INV#23273 DATE 080111 MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	NOV-2011
36907	Other	WILLIAM E GROVES CONSTRUCTION INC				385.31	593003	23273	INV#23273 DATE 080111 MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	NOV-2011
36908	Other	WILLIAM E GROVES CONSTRUCTION INC				462.37	593001	23273	INV#23273 DATE 080111 MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	NOV-2011
36909	Other	WILLIAM E GROVES CONSTRUCTION INC				5,394.31	593002	23273	INV#23273 DATE 080111 MAJOR STORM LMS071911 T&C PER CERTIFICATION ON FILE	NOV-2011
36910	Other	WILLIAM E GROVES CONSTRUCTION INC				116.66	598100	23274	INV#23274 DATE 8-1-11 MAJOR STORM LSM071911 T&C PER CERTIFICATION	NOV-2011
36911	Other	WILLIAM E GROVES CONSTRUCTION INC				321.40	590100	23274	INV#23274 DATE 8-1-11 MAJOR STORM LSM071911 T&C PER CERTIFICATION	NOV-2011
36912	Other	WILLIAM E GROVES CONSTRUCTION INC				401.74	593003	23274	INV#23274 DATE 8-1-11 MAJOR STORM LSM071911 T&C PER CERTIFICATION	NOV-2011
36913	Other	WILLIAM E GROVES CONSTRUCTION INC				482.09	593001	23274	INV#23274 DATE 8-1-11 MAJOR STORM LSM071911 T&C PER CERTIFICATION	NOV-2011
36914	Other	WILLIAM E GROVES CONSTRUCTION INC				5,624.40	593002	23274	INV#23274 DATE 8-1-11 MAJOR STORM LSM071911 T&C PER CERTIFICATION	NOV-2011
36915	Other	WILLIAM E GROVES CONSTRUCTION INC				269.75	582100	23288	Roy Groves 7/5, 7/11, & 7/18	AUG-2011
36916	Other	WILLIAM E GROVES CONSTRUCTION INC				1,288.93	598100	23364	INV#23364 DATE 8-17-11 MAJOR STORM 052311 CPA#841154	SEP-2011
36917	Other	WILLIAM E GROVES CONSTRUCTION INC				459.72	590100	23365	INV#23365	SEP-2011
36918	Other	WILLIAM E GROVES CONSTRUCTION INC				1,149.32	593001	23365	INV#23365	SEP-2011
36919	Other	WILLIAM E GROVES CONSTRUCTION INC				1,379.19	593003	23365	INV#23365	SEP-2011
36920	Other	WILLIAM E GROVES CONSTRUCTION INC				14,941.19	593002	23365	INV#23365	SEP-2011

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36921	Other	WILLIAM E GROVES CONSTRUCTION INC				442.25	590100	23366	INV#23366	SEP-2011
36922	Other	WILLIAM E GROVES CONSTRUCTION INC				1,105.65	593001	23366	INV#23366	SEP-2011
36923	Other	WILLIAM E GROVES CONSTRUCTION INC				1,326.78	593003	23366	INV#23366	SEP-2011
36924	Other	WILLIAM E GROVES CONSTRUCTION INC				14,373.40	593002	23366	INV#23366	SEP-2011
36925	Other	WILLIAM E GROVES CONSTRUCTION INC				402.50	590100	23367	INV#23367	SEP-2011
36926	Other	WILLIAM E GROVES CONSTRUCTION INC				1,006.26	593001	23367	INV#23367	SEP-2011
36927	Other	WILLIAM E GROVES CONSTRUCTION INC				1,207.51	593003	23367	INV#23367	SEP-2011
36928	Other	WILLIAM E GROVES CONSTRUCTION INC				13,081.36	593002	23367	INV#23367	SEP-2011
36929	Other	WILLIAM E GROVES CONSTRUCTION INC				479.94	590100	23368	INV#23368	SEP-2011
36930	Other	WILLIAM E GROVES CONSTRUCTION INC				1,199.86	593003	23368	INV#23368	SEP-2011
36931	Other	WILLIAM E GROVES CONSTRUCTION INC				1,439.84	593001	23368	INV#23368	SEP-2011
36932	Other	WILLIAM E GROVES CONSTRUCTION INC				15,598.21	593002	23368	INV#23368	SEP-2011
36933	Other	WILLIAM E GROVES CONSTRUCTION INC				356.04	590100	23369	INV#23369	SEP-2011
36934	Other	WILLIAM E GROVES CONSTRUCTION INC				890.10	593001	23369	INV#23369	SEP-2011
36935	Other	WILLIAM E GROVES CONSTRUCTION INC				1,068.12	593003	23369	INV#23369	SEP-2011
36936	Other	WILLIAM E GROVES CONSTRUCTION INC				11,571.33	593002	23369	INV#23369	SEP-2011
36937	Other	WILLIAM E GROVES CONSTRUCTION INC				716.00	593001	23860	INV#23860 DATE 11-22-11 MINOR STORM 111411 T&C PER CERTIFICATION ON FILE	Dec,2011
36938	Other	WILLIAM E GROVES CONSTRUCTION INC				5,549.00	593002	23860	INV#23860 DATE 11-22-11 MINOR STORM 111411 T&C PER CERTIFICATION ON FILE	Dec,2011
36939	Other	WILLIAM E GROVES CONSTRUCTION INC				3,997.82	593002	23923	INV#23923 W/E 11-27-11 TROUBLE WORK W/KIETH LONG	Dec,2011
36940	Other	WILLIAM E GROVES CONSTRUCTION INC				1,245.32	593002	24244	INV#24244 - RELIABILITY AND WILDLIFE PROT	Feb,2012
36941	Other	WILLIAM E GROVES CONSTRUCTION INC				840.59	593002	24245	INV#24245 WEEK OF 1-16-12 RELIABILITY LONG	Feb,2012
36942	Other	WILLIAM E GROVES CONSTRUCTION INC				341.77	590100	24246	INV#24246 W/E 1-21-12 STORM LMS 011712	Feb,2012
36943	Other	WILLIAM E GROVES CONSTRUCTION INC				341.77	593001	24246	INV#24246 W/E 1-21-12 STORM LMS 011712	Feb,2012
36944	Other	WILLIAM E GROVES CONSTRUCTION INC				1,708.86	593003	24246	INV#24246 W/E 1-21-12 STORM LMS 011712	Feb,2012
36945	Other	WILLIAM E GROVES CONSTRUCTION INC				27,000.04	593002	24246	INV#24246 W/E 1-21-12 STORM LMS 011712	Feb,2012
36946	Other	WILLIAM E GROVES CONSTRUCTION INC				589.12	590100	24247	INV#24247 W/E 1-21-12 STORM LMS011712	Feb,2012
36947	Other	WILLIAM E GROVES CONSTRUCTION INC				1,178.24	593001	24247	INV#24247 W/E 1-21-12 STORM LMS011712	Feb,2012
36948	Other	WILLIAM E GROVES CONSTRUCTION INC				1,767.36	593003	24247	INV#24247 W/E 1-21-12 STORM LMS011712	Feb,2012
36949	Other	WILLIAM E GROVES CONSTRUCTION INC				19,440.96	593002	24247	INV#24247 W/E 1-21-12 STORM LMS011712	Feb,2012
36950	Other	WILLIAM E GROVES CONSTRUCTION INC				342.51	590100	24248	INV#24248 WEEK OF 1-16 THRU 1-21-12 STORM LMS 011712	Feb,2012
36951	Other	WILLIAM E GROVES CONSTRUCTION INC				685.00	593001	24248	INV#24248 WEEK OF 1-16 THRU 1-21-12 STORM LMS 011712	Feb,2012
36952	Other	WILLIAM E GROVES CONSTRUCTION INC				1,027.50	593003	24248	INV#24248 WEEK OF 1-16 THRU 1-21-12 STORM LMS 011712	Feb,2012
36953	Other	WILLIAM E GROVES CONSTRUCTION INC				11,302.51	593002	24248	INV#24248 WEEK OF 1-16 THRU 1-21-12 STORM LMS 011712	Feb,2012
36954	Other	WILLIAM E GROVES CONSTRUCTION INC				2,052.67	598100	24249	INV#24249 DATE 2-1-12 STORM LMS011712	Feb,2012
36955	Other	WILLIAM E GROVES CONSTRUCTION INC				194.69	598100	24484	Invoice 24484 Storm Restoration LMS030212	MAR-2012
36956	Other	WILLIAM E GROVES CONSTRUCTION INC				563.12	593001	24484	Invoice 24484 Storm Restoration LMS030212	MAR-2012
36957	Other	WILLIAM E GROVES CONSTRUCTION INC				563.12	593003	24484	Invoice 24484 Storm Restoration LMS030212	MAR-2012
36958	Other	WILLIAM E GROVES CONSTRUCTION INC				9,009.91	593002	24484	Invoice 24484 Storm Restoration LMS030212	MAR-2012
36959	Other	WILLIAM E GROVES CONSTRUCTION INC				58.18	598100	24485	Invoice 24485 Minor Storm 02/29/2012	MAR-2012
36960	Other	WILLIAM E GROVES CONSTRUCTION INC				147.06	593001	24485	Invoice 24485 Minor Storm 02/29/2012	MAR-2012
36961	Other	WILLIAM E GROVES CONSTRUCTION INC				147.06	593003	24485	Invoice 24485 Minor Storm 02/29/2012	MAR-2012
36962	Other	WILLIAM E GROVES CONSTRUCTION INC				2,352.91	593002	24485	Invoice 24485 Minor Storm 02/29/2012	MAR-2012
36963	Other	WINDROCK INC				5,060.00	818100	W101171	TO PAY INV#W10117-1 FOR EMISSIONS TESTING SERVICES/JOB 10117/EPA TITLE V EMISSIONS TESTING- FIRST UNIT	Dec,2011
36964	Other	WINDROCK INC				7,425.00	818100	W101171	TO PAY INV#W10117-1 FOR EMISSIONS TESTING SERVICES/JOB 10117/ADDITIONAL CHARGE FOR TESTING OF FORMALDEHYDE-3 UNITS	Dec,2011
36965	Other	WINDROCK INC				7,700.00	818100	W101171	TO PAY INV#W10117-1 FOR EMISSIONS TESTING SERVICES/JOB 10117/ADDITIONAL UNITS TESTED SAME OR SEQUENTIAL DAY	Dec,2011

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36966	Other	WINN ARCHITECTURE PLLC				3,720.00	923100	11P08ONE	WINN ARCHITECTURE,PLLC-CENTER STORAGE AND FIELD OFFICE ON-SITE INVESTIGATION,SCHEMATIC DESIGN AND BUDGET ESTIMATE AS PER INV 11 P 08 ONE DATED 5/16/2011	Jun,2011
36967	Other	WINN ARCHITECTURE PLLC				331.20	921004	11P12ZONE	WINN ARCHITECTURE, PLLC - DIX DAM RELOCATION SCHEMATIC DESIGN & BUDGET ESTIMATE - INV 11P 12 ONE DATED 5/7/2011	Jun,2011
36968	Other	WINN ARCHITECTURE PLLC				1,800.00	923100	11P19ONE	WINN ARCHITECTURE-LGE (BOC) SECOND FLOOR EGRESS - INV 11 P19 ONE DATED 11/18/2011	Jan,2012
36969	Other	WINSAFE CORPORATION				934.26	512100	15703	Repairs to IA0082 Knee Brace Plank Support	Jan,2012
36970	Other	WOOD GROUP POWER INC				9,795.56	513100	SI21279	FIELD SERVICE(TURBINE CONTROL SPECIALISTS)	May,2011
36971	Other	WORKFLOWONE				262.55	930101	I5405175	LGE BAG	Jun,2011
36972	Other	WORKFLOWONE				2,111.85	930101	I5407756	LG RED DANGER TAG W/UNISSET	Jun,2011
36973	Other	WORKFLOWONE				3,175.88	930101	I5455102	red danger tag w/ uniset	Aug,2011
36974	Other	WRIGHT TREE SERVICE				-21,712.03	923100	J017-0020-1211 Adjustment USD	Reimbursement received by Frost Todd from Wright Tree Service	Dec,2011
36975	Other	WRIGHT TREE SERVICE INC				192.60	506100	3674	111118310 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	NOV-2011
36976	Other	WRIGHT TREE SERVICE INC				191.61	593004	10724	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Apr,2011
36977	Other	WRIGHT TREE SERVICE INC				188.39	593004	110016	INVOICE NO. 41114308 - LABOR	Apr,2011
36978	Other	WRIGHT TREE SERVICE INC				4,633.84	593004	11113302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
36979	Other	WRIGHT TREE SERVICE INC				22,688.16	593004	11113302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
36980	Other	WRIGHT TREE SERVICE INC				3,853.50	593004	11126303	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
36981	Other	WRIGHT TREE SERVICE INC				20,113.72	593004	11126303	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
36982	Other	WRIGHT TREE SERVICE INC				10,252.79	593004	11212301	EQUIP-303	Feb,2012
36983	Other	WRIGHT TREE SERVICE INC				41,011.15	593004	11212301	LABOR-301	Feb,2012
36984	Other	WRIGHT TREE SERVICE INC				1,421.41	593004	11212303	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
36985	Other	WRIGHT TREE SERVICE INC				5,685.60	593004	11212303	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
36986	Other	WRIGHT TREE SERVICE INC				549.29	593004	11212304	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
36987	Other	WRIGHT TREE SERVICE INC				2,197.17	593004	11212304	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
36988	Other	WRIGHT TREE SERVICE INC				349.63	593004	11212305	INVOICE NO. 11212305 - EQUIP	Feb,2012
36989	Other	WRIGHT TREE SERVICE INC				1,398.52	593004	11212305	INVOICE NO. 11212305 - LABOR	Feb,2012
36990	Other	WRIGHT TREE SERVICE INC				11,954.85	593004	11226301	EQUIP-303	Feb,2012
36991	Other	WRIGHT TREE SERVICE INC				47,819.40	593004	11226301	LABOR-301	Feb,2012
36992	Other	WRIGHT TREE SERVICE INC				60.80	593004	11226305	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	Feb,2012
36993	Other	WRIGHT TREE SERVICE INC				1,071.04	593004	11226305	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	Feb,2012
36994	Other	WRIGHT TREE SERVICE INC				645.21	593004	11226306	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
36995	Other	WRIGHT TREE SERVICE INC				6,755.49	593004	11226306	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	Feb,2012
36996	Other	WRIGHT TREE SERVICE INC				225.96	593004	11226307	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	Feb,2012
36997	Other	WRIGHT TREE SERVICE INC				903.86	593004	11226307	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	Feb,2012
36998	Other	WRIGHT TREE SERVICE INC				569.40	593004	11226310	INVOICE NO. 11226310 - EQUIP	Feb,2012
36999	Other	WRIGHT TREE SERVICE INC				2,277.60	593004	11226310	INVOICE NO. 11226310 - LABOR	Feb,2012
37000	Other	WRIGHT TREE SERVICE INC				810.00	593004	11287096	EQUIP-303	Feb,2012
37001	Other	WRIGHT TREE SERVICE INC				360.00	593004	11287105	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	Feb,2012
37002	Other	WRIGHT TREE SERVICE INC				4,141.03	593004	21110302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37003	Other	WRIGHT TREE SERVICE INC				20,042.70	593004	21110302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37004	Other	WRIGHT TREE SERVICE INC				4,703.60	593004	21124302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37005	Other	WRIGHT TREE SERVICE INC				20,983.36	593004	21124302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37006	Other	WRIGHT TREE SERVICE INC				738.90	593004	21209305	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
37007	Other	WRIGHT TREE SERVICE INC				4,501.86	593004	21209305	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
37008	Other	WRIGHT TREE SERVICE INC				13,038.10	593004	21223301	EQUIP-303	MAR-2012
37009	Other	WRIGHT TREE SERVICE INC				52,152.40	593004	21223301	LABOR-301	MAR-2012



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37010	Other	WRIGHT TREE SERVICE INC				1,193.50	593004	21223303	PROJ# 132633- ROUTINE HAZARD CREWS EQUIP 0303	MAR-2012
37011	Other	WRIGHT TREE SERVICE INC				4,774.00	593004	21223303	PROJ# 132633- ROUTINE HAZARD CREWS LABOR 0301	MAR-2012
37012	Other	WRIGHT TREE SERVICE INC				421.20	593004	21223304	PROJ# 132582- EXTERNAL HAZARD CREWS EQUIP 0303	MAR-2012
37013	Other	WRIGHT TREE SERVICE INC				3,296.70	593004	21223304	PROJ# 132582- EXTERNAL HAZARD CREWS LABOR 0301	MAR-2012
37014	Other	WRIGHT TREE SERVICE INC				345.17	593004	21289662	EQUIP-303	Feb,2012
37015	Other	WRIGHT TREE SERVICE INC				1,380.67	593004	21289662	LABOR-301	Feb,2012
37016	Other	WRIGHT TREE SERVICE INC				5,614.30	593004	31111302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37017	Other	WRIGHT TREE SERVICE INC				24,247.20	593004	31111302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37018	Other	WRIGHT TREE SERVICE INC				450.00	593004	31114213	EQUIP-303	Apr,2011
37019	Other	WRIGHT TREE SERVICE INC				360.00	593004	31114217	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37020	Other	WRIGHT TREE SERVICE INC				4,927.70	593004	31125301	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37021	Other	WRIGHT TREE SERVICE INC				24,307.12	593004	31125301	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37022	Other	WRIGHT TREE SERVICE INC				7,473.63	593004	31125305	EQUIP-303	Apr,2011
37023	Other	WRIGHT TREE SERVICE INC				36,488.87	593004	31125305	LABOR-301	Apr,2011
37024	Other	WRIGHT TREE SERVICE INC				69.88	593004	31131303	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Apr,2011
37025	Other	WRIGHT TREE SERVICE INC				341.20	593004	31131303	PROJ# 132633- ROUTINE CREWS LABOR 301	Apr,2011
37026	Other	WRIGHT TREE SERVICE INC				144.15	593004	31131305	INVOICE NO. 31131305 - EQUIP	Apr,2011
37027	Other	WRIGHT TREE SERVICE INC				703.79	593004	31131305	INVOICE NO. 31131305 - LABOR	Apr,2011
37028	Other	WRIGHT TREE SERVICE INC				12,304.51	593004	31207301	EQUIP-303	MAR-2012
37029	Other	WRIGHT TREE SERVICE INC				49,218.04	593004	31207301	LABOR-301	MAR-2012
37030	Other	WRIGHT TREE SERVICE INC				1,091.42	593004	31207305	INVOICE NO. 31207305 - equip	MAR-2012
37031	Other	WRIGHT TREE SERVICE INC				4,365.70	593004	31207305	INVOICE NO. 31207305 - LABOR	MAR-2012
37032	Other	WRIGHT TREE SERVICE INC				149.14	593004	31207306	INVOICE NO. 31207306 - equip	MAR-2012
37033	Other	WRIGHT TREE SERVICE INC				596.58	593004	31207306	INVOICE NO. 31207306 - labor	MAR-2012
37034	Other	WRIGHT TREE SERVICE INC				6,340.53	593004	41107301	EQUIP-303	Apr,2011
37035	Other	WRIGHT TREE SERVICE INC				30,956.68	593004	41107301	LABOR-301	Apr,2011
37036	Other	WRIGHT TREE SERVICE INC				4,907.20	593004	41107302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37037	Other	WRIGHT TREE SERVICE INC				24,543.56	593004	41107302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37038	Other	WRIGHT TREE SERVICE INC				935.48	593004	41107303	PROJ# 132633- ROUTINE CREWS LABOR 301	Apr,2011
37039	Other	WRIGHT TREE SERVICE INC				35.48	593004	41114306	INVOICE NO. 41114306 - EQUIP	Apr,2011
37040	Other	WRIGHT TREE SERVICE INC				173.23	593004	41114306	INVOICE NO. 41114306 - LABOR	Apr,2011
37041	Other	WRIGHT TREE SERVICE INC				38.59	593004	41114308	INVOICE NO. 41114308 - EQUIP	Apr,2011
37042	Other	WRIGHT TREE SERVICE INC				1,794.13	863100	41114309	TO PAY WRIGHT TREE SERVICE INVOICE # 41114309	Apr,2011
37043	Other	WRIGHT TREE SERVICE INC				31.06	592100	41114315	INVOICE NO. 41114315 - EQUIP	Apr,2011
37044	Other	WRIGHT TREE SERVICE INC				151.64	592100	41114315	INVOICE NO. 41114315 - LABOR	Apr,2011
37045	Other	WRIGHT TREE SERVICE INC				5,564.49	593004	41121301	EQUIP-303	May,2011
37046	Other	WRIGHT TREE SERVICE INC				27,167.83	593004	41121301	LABOR-301	May,2011
37047	Other	WRIGHT TREE SERVICE INC				3,858.16	593004	41121302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jun,2011
37048	Other	WRIGHT TREE SERVICE INC				19,581.88	593004	41121302	PROJ# 132582- HAZARD CREWS LABOR 301	Jun,2011
37049	Other	WRIGHT TREE SERVICE INC				23.65	593004	41121304	INVOICE NO. 41121304 - EQUIP	May,2011
37050	Other	WRIGHT TREE SERVICE INC				115.49	593004	41121304	INVOICE NO. 41121304 - LABOR	May,2011
37051	Other	WRIGHT TREE SERVICE INC				326.12	592100	41121309	INVOICE NO. 41121309 - EQUIP	May,2011
37052	Other	WRIGHT TREE SERVICE INC				1,592.23	592100	41121309	INVOICE NO. 41121309 - LABOR	May,2011
37053	Other	WRIGHT TREE SERVICE INC				67.05	593004	41121401	EQUIP-303	May,2011
37054	Other	WRIGHT TREE SERVICE INC				327.35	593004	41121401	LABOR-301	May,2011
37055	Other	WRIGHT TREE SERVICE INC				967.82	593004	41121401	EQUIP-303	May,2011
37056	Other	WRIGHT TREE SERVICE INC				4,725.26	593004	41121401	LABOR-301	May,2011
37057	Other	WRIGHT TREE SERVICE INC				1,585.83	593004	41128308	INVOICE NO. 41128308 - EQUIP	May,2011
37058	Other	WRIGHT TREE SERVICE INC				7,742.58	593004	41128308	INVOICE NO. 41128308 - LABOR	May,2011
37059	Other	WRIGHT TREE SERVICE INC				805.45	593004	41128309	INVOICE NO. 41128309 - EQUIP	May,2011
37060	Other	WRIGHT TREE SERVICE INC				3,932.47	593004	41128309	INVOICE NO. 41128309 - LABOR	May,2011
37061	Other	WRIGHT TREE SERVICE INC				3,124.96	593004	51106301	EQUIP-303	May,2011
37062	Other	WRIGHT TREE SERVICE INC				15,257.13	593004	51106301	LABOR-301	May,2011
37063	Other	WRIGHT TREE SERVICE INC				1,025.52	593004	51106305	INVOICE NO. 51106305 - EQUIP	May,2011
37064	Other	WRIGHT TREE SERVICE INC				5,006.96	593004	51106305	INVOICE NO. 51106305 - LABOR	May,2011
37065	Other	WRIGHT TREE SERVICE INC				600.52	593004	51106401	EQUIP-303	May,2011
37066	Other	WRIGHT TREE SERVICE INC				2,931.96	593004	51106401	LABOR-301	May,2011
37067	Other	WRIGHT TREE SERVICE INC				6,497.02	593004	51119301	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37068	Other	WRIGHT TREE SERVICE INC				41,176.48	593004	51119301	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37069	Other	WRIGHT TREE SERVICE INC				4,057.09	593004	51119307	EQUIP-303	Jun,2011
37070	Other	WRIGHT TREE SERVICE INC				19,808.14	593004	51119307	LABOR-301	Jun,2011
37071	Other	WRIGHT TREE SERVICE INC				11,462.82	593004	51125346	EQUIP-303	Jun,2011
37072	Other	WRIGHT TREE SERVICE INC				26.93	593004	51127310	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Jun,2011
37073	Other	WRIGHT TREE SERVICE INC				131.49	593004	51127310	PROJ# 132634- MID CYCLE CREWS LABOR 301	Jun,2011
37074	Other	WRIGHT TREE SERVICE INC				3,738.85	593004	61102305	INVOICE NO. 61102305 - EQUIP	Jun,2011
37075	Other	WRIGHT TREE SERVICE INC				18,254.39	593004	61102305	INVOICE NO. 61102305 - LABOR	Jun,2011
37076	Other	WRIGHT TREE SERVICE INC				4,098.23	593004	61102306	EQUIP-303	Jun,2011
37077	Other	WRIGHT TREE SERVICE INC				20,009.03	593004	61102306	LABOR-301	Jun,2011
37078	Other	WRIGHT TREE SERVICE INC				296.60	593004	61109304	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
37079	Other	WRIGHT TREE SERVICE INC				1,448.11	593004	61109304	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
37080	Other	WRIGHT TREE SERVICE INC				5,058.11	593004	61116301	EQUIP-303	Jul,2011
37081	Other	WRIGHT TREE SERVICE INC				24,695.47	593004	61116301	LABOR-301	Jul,2011
37082	Other	WRIGHT TREE SERVICE INC				5,589.48	593004	61116302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37083	Other	WRIGHT TREE SERVICE INC				37,982.64	593004	61116302	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
37084	Other	WRIGHT TREE SERVICE INC				123.86	593004	61116303	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Jul,2011
37085	Other	WRIGHT TREE SERVICE INC				604.72	593004	61116303	PROJ# 132633- ROUTINE CREWS LABOR 301	Jul,2011
37086	Other	WRIGHT TREE SERVICE INC				307.64	593004	61116307	INVOICE NO. 61116307 - EQUIP	Jul,2011
37087	Other	WRIGHT TREE SERVICE INC				1,502.00	593004	61116307	INVOICE NO. 61116307 - LABOR	Jul,2011
37088	Other	WRIGHT TREE SERVICE INC				80.79	876100	61116309	INVOICE NO. 61116309 - EQUIP	Jul,2011
37089	Other	WRIGHT TREE SERVICE INC				394.47	876100	61116309	INVOICE NO. 61116309 - LABOR	Jul,2011
37090	Other	WRIGHT TREE SERVICE INC				449.34	832100	61116315	INVOICE NO. 61116315 - EQUIP	Jul,2011
37091	Other	WRIGHT TREE SERVICE INC				2,193.86	832100	61116315	INVOICE NO. 61116315 - LABOR	Jul,2011
37092	Other	WRIGHT TREE SERVICE INC				7,560.36	593004	61130301	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37093	Other	WRIGHT TREE SERVICE INC				40,208.04	593004	61130301	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
37094	Other	WRIGHT TREE SERVICE INC				3,838.65	593004	61130306	INVOICE NO. 61130306 - EQUIP	Jul,2011
37095	Other	WRIGHT TREE SERVICE INC				18,741.67	593004	61130306	INVOICE NO. 61130306 - LABOR	Jul,2011
37096	Other	WRIGHT TREE SERVICE INC				252.66	593004	61130307	INVOICE NO. 61130307 - EQUIP	Jul,2011
37097	Other	WRIGHT TREE SERVICE INC				1,233.56	593004	61130307	INVOICE NO. 61130307 - LABOR	Jul,2011
37098	Other	WRIGHT TREE SERVICE INC				4,728.62	593004	61130308	EQUIP-303	Jul,2011
37099	Other	WRIGHT TREE SERVICE INC				23,086.77	593004	61130308	LABOR-301	Jul,2011
37100	Other	WRIGHT TREE SERVICE INC				1,095.35	593004	61130401	EQUIP-303	Jul,2011
37101	Other	WRIGHT TREE SERVICE INC				5,347.93	593004	61130401	LABOR-301	Jul,2011
37102	Other	WRIGHT TREE SERVICE INC				360.00	593004	61136601	EQUIP-303	Jul,2011
37103	Other	WRIGHT TREE SERVICE INC				540.00	593004	61136605	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37104	Other	WRIGHT TREE SERVICE INC				6,855.44	593004	71113301	PROJ# 132582- HAZARD CREWS EQUIP. 303	AUG-2011
37105	Other	WRIGHT TREE SERVICE INC				31,492.66	593004	71113301	PROJ# 132582- HAZARD CREWS LABOR 301	AUG-2011
37106	Other	WRIGHT TREE SERVICE INC				930.51	593004	71113306	INVOICE NO. 71113306 - LABOR	AUG-2011
37107	Other	WRIGHT TREE SERVICE INC				3,868.41	593004	71113307	EQUIP-303	AUG-2011
37108	Other	WRIGHT TREE SERVICE INC				18,886.95	593004	71113307	LABOR-301	AUG-2011
37109	Other	WRIGHT TREE SERVICE INC				544.78	592100	71113309	INVOICE NO. 71113309 - EQUIP	AUG-2011
37110	Other	WRIGHT TREE SERVICE INC				2,659.78	592100	71113309	INVOICE NO. 71113309 - LABOR	AUG-2011
37111	Other	WRIGHT TREE SERVICE INC				1,224.88	593004	71113401	EQUIP-303	AUG-2011
37112	Other	WRIGHT TREE SERVICE INC				5,980.29	593004	71113401	LABOR-301	AUG-2011
37113	Other	WRIGHT TREE SERVICE INC				47.92	593004	71121305	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
37114	Other	WRIGHT TREE SERVICE INC				233.99	593004	71121305	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
37115	Other	WRIGHT TREE SERVICE INC				1,028.94	593004	71121307	INVOICE NO. 71121307 - LABOR	AUG-2011
37116	Other	WRIGHT TREE SERVICE INC				5,023.62	593004	71121307	INVOICE NO. 71121307 - LABOR	AUG-2011
37117	Other	WRIGHT TREE SERVICE INC				6,990.26	593004	71128301	EQUIP-303	AUG-2011
37118	Other	WRIGHT TREE SERVICE INC				34,128.93	593004	71128301	LABOR-301	AUG-2011
37119	Other	WRIGHT TREE SERVICE INC				1,744.64	593004	71128302	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
37120	Other	WRIGHT TREE SERVICE INC				8,517.93	593004	71128302	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
37121	Other	WRIGHT TREE SERVICE INC				279.68	593004	71128307	INVOICE NO. 71128307 - EQUIP	AUG-2011
37122	Other	WRIGHT TREE SERVICE INC				1,365.47	593004	71128307	INVOICE NO. 71128307 - LABOR	AUG-2011
37123	Other	WRIGHT TREE SERVICE INC				1,365.37	593004	71128401	EQUIP-303	AUG-2011
37124	Other	WRIGHT TREE SERVICE INC				6,666.19	593004	71128401	LABOR-301	AUG-2011
37125	Other	WRIGHT TREE SERVICE INC				9,720.24	593004	071143973	EQUIP-303	AUG-2011
37126	Other	WRIGHT TREE SERVICE INC				6,446.66	593004	81110301	EQUIP-303	AUG-2011
37127	Other	WRIGHT TREE SERVICE INC				31,474.87	593004	81110301	LABOR-301	AUG-2011
37128	Other	WRIGHT TREE SERVICE INC				5,250.77	593004	81110303	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
37129	Other	WRIGHT TREE SERVICE INC				24,147.84	593004	81110303	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37130	Other	WRIGHT TREE SERVICE INC				542.56	593004	81110304	PROJ# 132633- ROUTINE CREWS EQUIP. 303	AUG-2011
37131	Other	WRIGHT TREE SERVICE INC				2,648.97	593004	81110304	PROJ# 132633- ROUTINE CREWS LABOR 301	AUG-2011
37132	Other	WRIGHT TREE SERVICE INC				1,168.78	593004	81110401	EQUIP-303	AUG-2011
37133	Other	WRIGHT TREE SERVICE INC				5,706.42	593004	81110401	LABOR-301	AUG-2011
37134	Other	WRIGHT TREE SERVICE INC				588.66	506100	081118309	081118309 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	AUG-2011
37135	Other	WRIGHT TREE SERVICE INC				3,336.32	506100	081118309	081118309 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	AUG-2011
37136	Other	WRIGHT TREE SERVICE INC				407.20	593004	81118310	Invoice no. 81118310 - equip	AUG-2011
37137	Other	WRIGHT TREE SERVICE INC				1,988.11	593004	81118310	Invoice no. 81118310 - labor	AUG-2011
37138	Other	WRIGHT TREE SERVICE INC				3,704.35	593004	81127301	EQUIP-303	SEP-2011
37139	Other	WRIGHT TREE SERVICE INC				18,085.96	593004	81127301	LABOR-301	SEP-2011
37140	Other	WRIGHT TREE SERVICE INC				3,040.01	593004	81127302	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
37141	Other	WRIGHT TREE SERVICE INC				17,531.45	593004	81127302	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
37142	Other	WRIGHT TREE SERVICE INC				968.96	506100	81127306	81127306 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	SEP-2011
37143	Other	WRIGHT TREE SERVICE INC				6,691.20	506100	81127306	81127306 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	SEP-2011
37144	Other	WRIGHT TREE SERVICE INC				1,005.32	593004	81127401	EQUIP-303	SEP-2011
37145	Other	WRIGHT TREE SERVICE INC				4,908.34	593004	81127401	LABOR-301	SEP-2011
37146	Other	WRIGHT TREE SERVICE INC				2,571.48	593004	91110301	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
37147	Other	WRIGHT TREE SERVICE INC				18,293.29	593004	91110301	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
37148	Other	WRIGHT TREE SERVICE INC				2,247.06	593004	91116301	EQUIP-303	SEP-2011
37149	Other	WRIGHT TREE SERVICE INC				10,970.94	593004	91116301	LABOR-301	SEP-2011
37150	Other	WRIGHT TREE SERVICE INC				145.92	506100	091116305	091116305 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	SEP-2011
37151	Other	WRIGHT TREE SERVICE INC				1,893.12	506100	091116305	091116305 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	SEP-2011
37152	Other	WRIGHT TREE SERVICE INC				390.33	593004	91116401	EQUIP-303	SEP-2011
37153	Other	WRIGHT TREE SERVICE INC				1,905.75	593004	91116401	LABOR-301	SEP-2011
37154	Other	WRIGHT TREE SERVICE INC				2,899.97	593004	91122301	EQUIP-303	OCT-2011
37155	Other	WRIGHT TREE SERVICE INC				14,158.69	593004	91122301	LABOR-301	OCT-2011
37156	Other	WRIGHT TREE SERVICE INC				3,346.52	593004	91122303	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
37157	Other	WRIGHT TREE SERVICE INC				18,347.63	593004	91122303	PROJ# 132582- HAZARD CREWS LABOR 301	OCT-2011
37158	Other	WRIGHT TREE SERVICE INC				416.78	593004	91122307	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
37159	Other	WRIGHT TREE SERVICE INC				2,034.84	593004	91122307	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
37160	Other	WRIGHT TREE SERVICE INC				997.94	506100	91122308	91122308 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37161	Other	WRIGHT TREE SERVICE INC				5,681.36	506100	91122308	91122308 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37162	Other	WRIGHT TREE SERVICE INC				1,241.75	593004	91122401	EQUIP-303	OCT-2011
37163	Other	WRIGHT TREE SERVICE INC				6,062.65	593004	91122401	LABOR-301	OCT-2011
37164	Other	WRIGHT TREE SERVICE INC				540.00	593004	91161212	EQUIP-303	OCT-2011
37165	Other	WRIGHT TREE SERVICE INC				360.00	593004	91161218	PROJ# 132582- HAZARD CREWS EQUIP. 303	OCT-2011
37166	Other	WRIGHT TREE SERVICE INC				6,693.83	593004	101106301	EQUIP-303	OCT-2011
37167	Other	WRIGHT TREE SERVICE INC				32,681.63	593004	101106301	LABOR-301	OCT-2011
37168	Other	WRIGHT TREE SERVICE INC				5,272.89	593004	101106302	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
37169	Other	WRIGHT TREE SERVICE INC				13,611.03	593004	101106302	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
37170	Other	WRIGHT TREE SERVICE INC				729.98	593004	101106305	PROJ# 132633- ROUTINE CREWS EQUIP. 303	OCT-2011
37171	Other	WRIGHT TREE SERVICE INC				3,564.03	593004	101106305	PROJ# 132633- ROUTINE CREWS LABOR 301	OCT-2011
37172	Other	WRIGHT TREE SERVICE INC				437.76	506100	101106308	101106308 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37173	Other	WRIGHT TREE SERVICE INC				5,484.16	506100	101106308	101106308 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37174	Other	WRIGHT TREE SERVICE INC				1,033.99	593004	101106401	EQUIP-303	OCT-2011
37175	Other	WRIGHT TREE SERVICE INC				5,048.31	593004	101106401	LABOR-301	OCT-2011
37176	Other	WRIGHT TREE SERVICE INC				457.20	593004	101111302	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
37177	Other	WRIGHT TREE SERVICE INC				1,536.80	593004	101111302	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
37178	Other	WRIGHT TREE SERVICE INC				252.17	593004	101121302	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37179	Other	WRIGHT TREE SERVICE INC				1,008.67	593004	101121302	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	Feb,2012
37180	Other	WRIGHT TREE SERVICE INC				4,035.18	593004	101121303	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
37181	Other	WRIGHT TREE SERVICE INC				23,192.02	593004	101121303	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
37182	Other	WRIGHT TREE SERVICE INC				551.36	506100	101121309	101121309 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37183	Other	WRIGHT TREE SERVICE INC				5,679.36	506100	101121309	101121309 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	OCT-2011
37184	Other	WRIGHT TREE SERVICE INC				1,241.09	593004	101121401	EQUIP-303	NOV-2011
37185	Other	WRIGHT TREE SERVICE INC				6,059.43	593004	101121401	LABOR-301	NOV-2011
37186	Other	WRIGHT TREE SERVICE INC				1,262.60	593004	101167123	EQUIP-303	NOV-2011
37187	Other	WRIGHT TREE SERVICE INC				6,164.51	593004	101167123	LABOR-301	NOV-2011
37188	Other	WRIGHT TREE SERVICE INC				866.61	593004	101167124	EQUIP-303	NOV-2011
37189	Other	WRIGHT TREE SERVICE INC				4,231.10	593004	101167124	LABOR-301	NOV-2011
37190	Other	WRIGHT TREE SERVICE INC				1,902.24	593004	111104301	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	NOV-2011
37191	Other	WRIGHT TREE SERVICE INC				7,353.04	593004	111104301	PROJ# 132634- MID CYCLE CREWS LABOR 301	NOV-2011
37192	Other	WRIGHT TREE SERVICE INC				3,035.89	593004	111104302	PROJ# 132582- HAZARD CREWS EQUIP. 303	NOV-2011
37193	Other	WRIGHT TREE SERVICE INC				18,733.11	593004	111104302	PROJ# 132582- HAZARD CREWS LABOR 301	NOV-2011
37194	Other	WRIGHT TREE SERVICE INC				5,945.56	593004	111104308	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
37195	Other	WRIGHT TREE SERVICE INC				29,028.30	593004	111104308	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
37196	Other	WRIGHT TREE SERVICE INC				1,331.40	506100	111104312	111104312 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	NOV-2011
37197	Other	WRIGHT TREE SERVICE INC				6,554.40	506100	111104312	111104312 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	NOV-2011
37198	Other	WRIGHT TREE SERVICE INC				2,528.76	593004	111104315	EQUIP-303	NOV-2011
37199	Other	WRIGHT TREE SERVICE INC				12,346.27	593004	111104315	LABOR-301	NOV-2011
37200	Other	WRIGHT TREE SERVICE INC				1,728.92	593004	111104401	EQUIP-303	NOV-2011
37201	Other	WRIGHT TREE SERVICE INC				8,441.18	593004	111104401	LABOR-301	NOV-2011
37202	Other	WRIGHT TREE SERVICE INC				4,501.29	593004	111118301	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Dec,2011
37203	Other	WRIGHT TREE SERVICE INC				21,976.88	593004	111118301	PROJ# 132633- ROUTINE CREWS LABOR 301	Dec,2011
37204	Other	WRIGHT TREE SERVICE INC				4,692.02	593004	111118302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
37205	Other	WRIGHT TREE SERVICE INC				26,576.42	593004	111118302	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
37206	Other	WRIGHT TREE SERVICE INC				1,891.50	506100	111118310	111118310 - MC Annual 2011 Vegetation Mgt (assigned by Oz Haeberlin)	NOV-2011
37207	Other	WRIGHT TREE SERVICE INC				5,268.69	593004	111118311	EQUIP-303	Dec,2011
37208	Other	WRIGHT TREE SERVICE INC				25,723.62	593004	111118311	LABOR-301	Dec,2011
37209	Other	WRIGHT TREE SERVICE INC				1,242.45	593004	111118401	EQUIP-303	Dec,2011
37210	Other	WRIGHT TREE SERVICE INC				6,066.09	593004	111118401	LABOR-301	Dec,2011
37211	Other	WRIGHT TREE SERVICE INC				42.03	593004	111123311	INVOICE NO. 111123311 - EQUIP	Dec,2011
37212	Other	WRIGHT TREE SERVICE INC				205.20	593004	111123311	INVOICE NO. 111123311 - LABOR	Dec,2011
37213	Other	WRIGHT TREE SERVICE INC				12,986.78	593004	111173273	EQUIP-303	NOV-2011
37214	Other	WRIGHT TREE SERVICE INC				8,489.26	593004	111173274	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
37215	Other	WRIGHT TREE SERVICE INC				2,387.56	593004	121008302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37216	Other	WRIGHT TREE SERVICE INC				13,740.05	593004	121008302	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37217	Other	WRIGHT TREE SERVICE INC				360.00	593004	121093324	EQUIP-303	AUG-2011
37218	Other	WRIGHT TREE SERVICE INC				28.89	593004	121101301	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Dec,2011
37219	Other	WRIGHT TREE SERVICE INC				254.61	593004	121101301	PROJ# 132634- MID CYCLE CREWS LABOR 301	Dec,2011
37220	Other	WRIGHT TREE SERVICE INC				3,675.24	593004	121108302	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
37221	Other	WRIGHT TREE SERVICE INC				22,302.48	593004	121108302	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
37222	Other	WRIGHT TREE SERVICE INC				182.88	593004	121108303	PROJ# 132634- MID CYCLE CREWS EQUIP. 303	Dec,2011
37223	Other	WRIGHT TREE SERVICE INC				663.36	593004	121108303	PROJ# 132634- MID CYCLE CREWS LABOR 301	Dec,2011
37224	Other	WRIGHT TREE SERVICE INC				3,087.71	593004	121108312	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Dec,2011
37225	Other	WRIGHT TREE SERVICE INC				15,075.30	593004	121108312	PROJ# 132633- ROUTINE CREWS LABOR 301	Dec,2011
37226	Other	WRIGHT TREE SERVICE INC				1,685.75	593004	121108313	EQUIP-303	Dec,2011
37227	Other	WRIGHT TREE SERVICE INC				8,230.41	593004	121108313	LABOR-301	Dec,2011
37228	Other	WRIGHT TREE SERVICE INC				575.10	593004	121108401	EQUIP-303	Dec,2011
37229	Other	WRIGHT TREE SERVICE INC				2,807.83	593004	121108401	LABOR-301	Dec,2011
37230	Other	WRIGHT TREE SERVICE INC				-415.60	593004	121116301	EQUIP-303	Feb,2012
37231	Other	WRIGHT TREE SERVICE INC				-1,662.42	593004	121116301	LABOR-301	Feb,2012
37232	Other	WRIGHT TREE SERVICE INC				432.19	593004	121116302	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37233	Other	WRIGHT TREE SERVICE INC				1,728.80	593004	121116302	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
37234	Other	WRIGHT TREE SERVICE INC				748.92	593004	121122801	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
37235	Other	WRIGHT TREE SERVICE INC				2,995.66	593004	121122801	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
37236	Other	WRIGHT TREE SERVICE INC				525.36	593004	121122803	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
37237	Other	WRIGHT TREE SERVICE INC				2,101.50	593004	121122803	PROJ# 132634- EXTERNAL MIDCYCLE CREWS LABOR 0301	MAR-2012
37238	Other	WRIGHT TREE SERVICE INC				33.45	593004	121183952	PROJ# 132634- EXTERNAL MIDCYCLE CREWS EQUIP 0303	MAR-2012
37239	Other	WRIGHT TREE SERVICE INC				2,800.00	593004	201112073	PROJ# 132582- HAZARD CREWS EQUIP. 303	Dec,2011
37240	Other	WRIGHT TREE SERVICE INC				11,200.00	593004	201112073	PROJ# 132582- HAZARD CREWS LABOR 301	Dec,2011
37241	Other	WRIGHT TREE SERVICE INC				640.96	593004	201112074	PROJ# 132633- ROUTINE CREWS EQUIP. 303	Dec,2011
37242	Other	WRIGHT TREE SERVICE INC				716.35	593004	201112074	EQUIP-303	Dec,2011
37243	Other	WRIGHT TREE SERVICE INC				3,129.41	593004	201112074	PROJ# 132633- ROUTINE CREWS LABOR 301	Dec,2011
37244	Other	WRIGHT TREE SERVICE INC				3,497.45	593004	201112074	LABOR-301	Dec,2011
37245	Other	WRIGHT TREE SERVICE INC				8,484.70	593004	201112074	EQUIP-303	Dec,2011
37246	Other	WRIGHT TREE SERVICE INC				41,425.30	593004	201112074	LABOR-301	Dec,2011
37247	Other	WRIGHT TREE SERVICE INC				4,902.63	593004	611020301	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37248	Other	WRIGHT TREE SERVICE INC				31,832.87	593004	611020301	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
37249	Other	WRIGHT TREE SERVICE INC				-1,703.46	593004	2011011233	PROJ# 132582- HAZARD CREWS EQUIP. 303	Apr,2011
37250	Other	WRIGHT TREE SERVICE INC				-6,813.82	593004	2011011233	PROJ# 132582- HAZARD CREWS LABOR 301	Apr,2011
37251	Other	WRIGHT TREE SERVICE INC				6,177.52	593004	101121301A	EQUIP-303	NOV-2011
37252	Other	WRIGHT TREE SERVICE INC				30,160.85	593004	101121301A	LABOR-301	NOV-2011
37253	Other	WRIGHT TREE SERVICE INC				2,405.83	593004	101121307A	PROJ# 132633- ROUTINE CREWS EQUIP. 303	NOV-2011
37254	Other	WRIGHT TREE SERVICE INC				11,746.11	593004	101121307A	PROJ# 132633- ROUTINE CREWS LABOR 301	NOV-2011
37255	Other	WRIGHT TREE SERVICE INC				190.59	593004	29-AUG-2011 08:08 SERV	INVOICE NO. 71113306 - EQUIP	AUG-2011
37256	Other	WRIGHT TREE SERVICE INC				3,043.02	593004	51106302A	PROJ# 132582- HAZARD CREWS EQUIP. 303	Jul,2011
37257	Other	WRIGHT TREE SERVICE INC				18,154.66	593004	51106302A	PROJ# 132582- HAZARD CREWS LABOR 301	Jul,2011
37258	Other	WRIGHT TREE SERVICE INC				5,468.60	593004	71128302A	PROJ# 132582- HAZARD CREWS EQUIP. 303	SEP-2011
37259	Other	WRIGHT TREE SERVICE INC				24,018.36	593004	71128302A	PROJ# 132582- HAZARD CREWS LABOR 301	SEP-2011
37260	Other	WRIGHT TREE SERVICE INC				148,925.00	593004	J703-0100-0312 Adjustment USD	Wright Tree Services	Mar,2012
37261	Other	WRIGHT TREE SERVICE INC				-58,548.00	593004	Reverses *J703-0100-0311 Adjustment USD	Wright Tree Services	Apr,2011
37262	Other	WRIGHT TREE SERVICE INC				-65,463.00	593004	Reverses *J703-0100-0311 Adjustment USD	Wright Tree Services	Apr,2011
37263	Other	WURTH SINDER BOLT & SCREW				-183.64	512100	J001-0100-0312 Adjustment USD	WURTH SNIDER BOLT & SCREW	Mar,2012
37264	Other	WYNDHAM MILLS INTERNATIONAL INC				779.24	500900	7001	Electrical Engineer Search - to pay invoice 7001	AUG-2011
37265	Other	WYNDHAM MILLS INTERNATIONAL INC				779.13	500900	7023	Electrical Engineer Search - to pay invoice 7023	SEP-2011
37266	Other	WYNDHAM MILLS INTERNATIONAL INC				779.13	500900	7044	Electrical Engineer Search - to pay invoice 7044	OCT-2011
37267	Other	WYNDHAM MILLS INTERNATIONAL INC				510.13	500900	7050	Electrical Engineer Search - to pay invoice 7050	OCT-2011
37268	Other	XBE ELECTRIC BLUEPRINT				1,155.00	880100	7783	Xerox 6605 Maintenance	Jan,2012
37269	Other	XBE ELECTRIC BLUEPRINT				1,386.00	593004	7787	INVOICE NO. 7787 - XEROX 6204 FULL SERVICE CONTRACT 1-1-12 THRU 12-31-12	Jan,2012
37270	Other	Xerox				17,811.74	903032	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37271	Other	XEROX CORP				2.32	923100	53487933	Office Services	OCT-2011
37272	Other	XEROX CORP				5.14	923100	53487933	Office Services	May,2011
37273	Other	XEROX CORP				5.45	923100	53487933	Office Services	Jan,2012
37274	Other	XEROX CORP				6.46	923100	53487933	Office Services	May,2011
37275	Other	XEROX CORP				8.09	923100	53487933	Office Services	May,2011
37276	Other	XEROX CORP				20.47	923100	53487933	Office Services	NOV-2011
37277	Other	XEROX CORP				27.76	923100	53487933	Office Services	May,2011
37278	Other	XEROX CORP				1.04	923100	53645404	Office Services	NOV-2011
37279	Other	XEROX CORP				2.30	923100	53645404	Office Services	OCT-2011
37280	Other	XEROX CORP				2.44	923100	53645404	Office Services	OCT-2011
37281	Other	XEROX CORP				2.90	923100	53645404	Office Services	NOV-2011
37282	Other	XEROX CORP				3.62	923100	53645404	Office Services	Jan,2012
37283	Other	XEROX CORP				9.18	923100	53645404	Office Services	May,2011
37284	Other	XEROX CORP				12.44	923100	53645404	Office Services	May,2011
37285	Other	XEROX CORP				0.69	874001	54049671	Office Services	Dec,2011
37286	Other	XEROX CORP				2.04	923100	54049671	Office Services	May,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37287	Other	XEROX CORP				4.50	923100	54049671	Office Services	May,2011
37288	Other	XEROX CORP				4.77	923100	54049671	Office Services	May,2011
37289	Other	XEROX CORP				5.65	923100	54049671	Office Services	May,2011
37290	Other	XEROX CORP				7.08	923100	54049671	Office Services	May,2011
37291	Other	XEROX CORP				17.53	923100	54049671	Office Services	May,2011
37292	Other	XEROX CORP				24.21	923100	54049671	Office Services	May,2011
37293	Other	XEROX CORP				0.31	874001	54219235	Office Services	May,2011
37294	Other	XEROX CORP				0.91	923100	54219235	Office Services	May,2011
37295	Other	XEROX CORP				2.02	923100	54219235	Office Services	May,2011
37296	Other	XEROX CORP				2.14	923100	54219235	Office Services	May,2011
37297	Other	XEROX CORP				2.53	923100	54219235	Office Services	Feb,2012
37298	Other	XEROX CORP				3.17	923100	54219235	Office Services	NOV-2011
37299	Other	XEROX CORP				7.86	923100	54219235	Office Services	May,2011
37300	Other	XEROX CORP				10.85	923100	54219235	Office Services	May,2011
37301	Other	XEROX CORP				0.44	923900	54623688	Office Services	May,2011
37302	Other	XEROX CORP				2.19	923100	54623688	Office Services	MAR-2012
37303	Other	XEROX CORP				4.84	923100	54623688	Office Services	May,2011
37304	Other	XEROX CORP				5.12	923100	54623688	Office Services	May,2011
37305	Other	XEROX CORP				6.07	923100	54623688	Office Services	May,2011
37306	Other	XEROX CORP				7.60	923100	54623688	Office Services	May,2011
37307	Other	XEROX CORP				19.21	923100	54623688	Office Services	May,2011
37308	Other	XEROX CORP				26.02	923100	54623688	Office Services	May,2011
37309	Other	XEROX CORP				0.20	923900	54813150	Office Services	May,2011
37310	Other	XEROX CORP				0.98	923100	54813150	Office Services	MAR-2012
37311	Other	XEROX CORP				2.17	923100	54813150	Office Services	May,2011
37312	Other	XEROX CORP				2.30	923100	54813150	Office Services	Jan,2012
37313	Other	XEROX CORP				2.72	923100	54813150	Office Services	May,2011
37314	Other	XEROX CORP				3.41	923100	54813150	Office Services	May,2011
37315	Other	XEROX CORP				8.61	923100	54813150	Office Services	May,2011
37316	Other	XEROX CORP				11.66	923100	54813150	Office Services	May,2011
37317	Other	XEROX CORP				3.43	923100	55149155	Office Services	Jul,2011
37318	Other	XEROX CORP				3.59	923100	55149155	Office Services	Jul,2011
37319	Other	XEROX CORP				8.43	923100	55149155	Office Services	Jul,2011
37320	Other	XEROX CORP				8.50	923100	55149155	Office Services	Jul,2011
37321	Other	XEROX CORP				12.53	923100	55149155	Office Services	Jul,2011
37322	Other	XEROX CORP				23.44	923100	55149155	Office Services	Jul,2011
37323	Other	XEROX CORP				31.53	923100	55149155	Office Services	Jul,2011
37324	Other	XEROX CORP				45.47	923100	55149155	Office Services	Jul,2011
37325	Other	XEROX CORP				1.54	923100	55299770	Office Services	Jul,2011
37326	Other	XEROX CORP				1.61	923100	55299770	Office Services	Jul,2011
37327	Other	XEROX CORP				3.77	923100	55299770	Office Services	Jul,2011
37328	Other	XEROX CORP				3.81	923100	55299770	Office Services	Jul,2011
37329	Other	XEROX CORP				5.62	923100	55299770	Office Services	Jul,2011
37330	Other	XEROX CORP				10.50	923100	55299770	Office Services	Jul,2011
37331	Other	XEROX CORP				14.13	923100	55299770	Office Services	Jul,2011
37332	Other	XEROX CORP				20.37	923100	55299770	Office Services	Jul,2011
37333	Other	XEROX CORP				0.81	921903	55706943	Office Services	Jul,2011
37334	Other	XEROX CORP				2.29	923100	55706943	Office Services	Jul,2011
37335	Other	XEROX CORP				5.08	923100	55706943	Office Services	Jul,2011
37336	Other	XEROX CORP				5.37	923100	55706943	Office Services	Jul,2011
37337	Other	XEROX CORP				6.37	923100	55706943	Office Services	Jul,2011
37338	Other	XEROX CORP				7.97	923100	55706943	Office Services	Jul,2011
37339	Other	XEROX CORP				20.09	923100	55706943	Office Services	Jul,2011
37340	Other	XEROX CORP				27.11	923100	55706943	Office Services	Jul,2011
37341	Other	XEROX CORP				0.36	921903	55889188	Office Services	Jul,2011
37342	Other	XEROX CORP				1.03	923100	55889188	Office Services	Jul,2011
37343	Other	XEROX CORP				2.41	923100	55889188	Office Services	Dec,2011
37344	Other	XEROX CORP				2.86	923100	55889188	Office Services	Jul,2011
37345	Other	XEROX CORP				3.57	923100	55889188	Office Services	Jul,2011
37346	Other	XEROX CORP				9.00	923100	55889188	Office Services	Jul,2011
37347	Other	XEROX CORP				12.15	923100	55889188	Office Services	Jul,2011

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37348	Other	XEROX CORP				2.62	923100	056317674	Office Services	AUG-2011
37349	Other	XEROX CORP				5.78	923100	056317674	Office Services	AUG-2011
37350	Other	XEROX CORP				6.13	923100	056317674	Office Services	AUG-2011
37351	Other	XEROX CORP				7.27	923100	056317674	Office Services	AUG-2011
37352	Other	XEROX CORP				9.10	923100	056317674	Office Services	AUG-2011
37353	Other	XEROX CORP				22.94	923100	056317674	Office Services	AUG-2011
37354	Other	XEROX CORP				30.96	923100	056317674	Office Services	AUG-2011
37355	Other	XEROX CORP				1.17	923100	056490254	Office Services	AUG-2011
37356	Other	XEROX CORP				2.59	923100	056490254	Office Services	AUG-2011
37357	Other	XEROX CORP				2.75	923100	056490254	Office Services	AUG-2011
37358	Other	XEROX CORP				3.26	923100	056490254	Office Services	AUG-2011
37359	Other	XEROX CORP				4.08	923100	056490254	Office Services	May,2011
37360	Other	XEROX CORP				10.28	923100	056490254	Office Services	AUG-2011
37361	Other	XEROX CORP				13.87	923100	056490254	Office Services	AUG-2011
37362	Other	XEROX CORP				2.70	923100	056893862	Office Services	SEP-2011
37363	Other	XEROX CORP				3.51	923100	056893862	Office Services	SEP-2011
37364	Other	XEROX CORP				5.40	923100	056893862	Office Services	SEP-2011
37365	Other	XEROX CORP				5.40	923100	056893862	Office Services	SEP-2011
37366	Other	XEROX CORP				8.10	923100	056893862	Office Services	SEP-2011
37367	Other	XEROX CORP				18.90	923100	056893862	Office Services	SEP-2011
37368	Other	XEROX CORP				24.30	923100	056893862	Office Services	SEP-2011
37369	Other	XEROX CORP				1.21	923100	057076467	Office Services	SEP-2011
37370	Other	XEROX CORP				1.57	923100	057076467	Office Services	SEP-2011
37371	Other	XEROX CORP				2.42	923100	057076467	Office Services	NOV-2011
37372	Other	XEROX CORP				2.42	923100	057076467	Office Services	SEP-2011
37373	Other	XEROX CORP				3.63	923100	057076467	Office Services	SEP-2011
37374	Other	XEROX CORP				8.47	923100	057076467	Office Services	SEP-2011
37375	Other	XEROX CORP				10.89	923100	057076467	Office Services	SEP-2011
37376	Other	XEROX CORP				0.92	923900	057470397	Office Services	OCT-2011
37377	Other	XEROX CORP				2.31	923100	057470397	Office Services	NOV-2011
37378	Other	XEROX CORP				5.11	923100	057470397	Office Services	OCT-2011
37379	Other	XEROX CORP				5.42	923100	057470397	Office Services	OCT-2011
37380	Other	XEROX CORP				6.43	923100	057470397	Office Services	OCT-2011
37381	Other	XEROX CORP				8.04	923100	057470397	Office Services	OCT-2011
37382	Other	XEROX CORP				20.28	923100	057470397	Office Services	OCT-2011
37383	Other	XEROX CORP				27.37	923100	057470397	Office Services	OCT-2011
37384	Other	XEROX CORP				0.41	923900	057655927	Office Services	OCT-2011
37385	Other	XEROX CORP				1.04	923100	057655927	Office Services	OCT-2011
37386	Other	XEROX CORP				2.29	923100	057655927	Office Services	Jul,2011
37387	Other	XEROX CORP				2.43	923100	057655927	Office Services	SEP-2011
37388	Other	XEROX CORP				2.88	923100	057655927	Office Services	OCT-2011
37389	Other	XEROX CORP				3.60	923100	057655927	Office Services	OCT-2011
37390	Other	XEROX CORP				9.09	923100	057655927	Office Services	OCT-2011
37391	Other	XEROX CORP				12.27	923100	057655927	Office Services	OCT-2011
37392	Other	XEROX CORP				0.43	921903	058073726	Office Services	NOV-2011
37393	Other	XEROX CORP				2.32	923100	058073726	Office Services	NOV-2011
37394	Other	XEROX CORP				5.16	923100	058073726	Office Services	NOV-2011
37395	Other	XEROX CORP				5.40	923100	058073726	Office Services	NOV-2011
37396	Other	XEROX CORP				6.48	923100	058073726	Office Services	NOV-2011
37397	Other	XEROX CORP				8.10	923100	058073726	Office Services	NOV-2011
37398	Other	XEROX CORP				20.47	923100	058073726	Office Services	May,2011
37399	Other	XEROX CORP				27.59	923100	058073726	Office Services	NOV-2011
37400	Other	XEROX CORP				0.19	921903	058246099	Office Services	NOV-2011
37401	Other	XEROX CORP				1.04	923100	058246099	Office Services	Jan,2012
37402	Other	XEROX CORP				2.31	923100	058246099	Office Services	May,2011
37403	Other	XEROX CORP				2.42	923100	058246099	Office Services	Jul,2011
37404	Other	XEROX CORP				2.90	923100	058246099	Office Services	May,2011
37405	Other	XEROX CORP				3.63	923100	058246099	Office Services	NOV-2011
37406	Other	XEROX CORP				9.17	923100	058246099	Office Services	NOV-2011
37407	Other	XEROX CORP				12.37	923100	058246099	Office Services	NOV-2011
37408	Other	XEROX CORP				1.55	923100	58601632	Office Services from 2010 through 2015	Dec,2011

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37409	Other	XEROX CORP				3.42	923100	58601632	Office Services from 2010 through 2015	Dec,2011
37410	Other	XEROX CORP				3.63	923100	58601632	Office Services from 2010 through 2015	Dec,2011
37411	Other	XEROX CORP				4.30	923100	58601632	Office Services from 2010 through 2015	May,2011
37412	Other	XEROX CORP				5.38	923100	58601632	Office Services from 2010 through 2015	Dec,2011
37413	Other	XEROX CORP				13.58	923100	58601632	Office Services from 2010 through 2015	Dec,2011
37414	Other	XEROX CORP				18.32	923100	58601632	Office Services from 2010 through 2015	Dec,2011
37415	Other	XEROX CORP				0.69	923100	58733487	Office Services from 2010 through 2015	May,2011
37416	Other	XEROX CORP				1.53	923100	58733487	Office Services from 2010 through 2015	Dec,2011
37417	Other	XEROX CORP				1.63	923100	58733487	Office Services from 2010 through 2015	Dec,2011
37418	Other	XEROX CORP				1.93	923100	58733487	Office Services from 2010 through 2015	Dec,2011
37419	Other	XEROX CORP				2.41	923100	58733487	Office Services from 2010 through 2015	May,2011
37420	Other	XEROX CORP				6.08	923100	58733487	Office Services from 2010 through 2015	Dec,2011
37421	Other	XEROX CORP				8.21	923100	58733487	Office Services from 2010 through 2015	Dec,2011
37422	Other	XEROX CORP				2.32	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37423	Other	XEROX CORP				5.13	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37424	Other	XEROX CORP				5.45	923100	59172424	Office Services from 2010 through 2015	May,2011
37425	Other	XEROX CORP				6.45	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37426	Other	XEROX CORP				8.07	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37427	Other	XEROX CORP				20.36	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37428	Other	XEROX CORP				27.49	923100	59172424	Office Services from 2010 through 2015	Jan,2012
37429	Other	XEROX CORP				1.04	923100	59345854	Office Services from 2010 through 2015	May,2011
37430	Other	XEROX CORP				2.30	923100	59345854	Office Services from 2010 through 2015	May,2011
37431	Other	XEROX CORP				2.44	923100	59345854	Office Services from 2010 through 2015	Jan,2012
37432	Other	XEROX CORP				2.89	923100	59345854	Office Services from 2010 through 2015	Jan,2012
37433	Other	XEROX CORP				3.62	923100	59345854	Office Services from 2010 through 2015	May,2011
37434	Other	XEROX CORP				9.12	923100	59345854	Office Services from 2010 through 2015	Jan,2012
37435	Other	XEROX CORP				12.32	923100	59345854	Office Services from 2010 through 2015	Jan,2012
37436	Other	XEROX CORP				2.51	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37437	Other	XEROX CORP				5.54	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37438	Other	XEROX CORP				5.86	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37439	Other	XEROX CORP				6.94	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37440	Other	XEROX CORP				8.69	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37441	Other	XEROX CORP				21.90	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37442	Other	XEROX CORP				29.57	923100	59725434	Office Services from 2010 through 2015	Feb,2012
37443	Other	XEROX CORP				1.13	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37444	Other	XEROX CORP				2.48	923100	59901635	Office Services from 2010 through 2015	May,2011
37445	Other	XEROX CORP				2.63	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37446	Other	XEROX CORP				3.11	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37447	Other	XEROX CORP				3.90	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37448	Other	XEROX CORP				9.81	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37449	Other	XEROX CORP				13.25	923100	59901635	Office Services from 2010 through 2015	Feb,2012
37450	Other	XEROX CORP				2.19	923100	060253735	Office Services from 2010 through 2015	May,2011
37451	Other	XEROX CORP				4.81	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37452	Other	XEROX CORP				5.08	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37453	Other	XEROX CORP				6.05	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37454	Other	XEROX CORP				7.56	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37455	Other	XEROX CORP				19.06	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37456	Other	XEROX CORP				25.73	923100	060253735	Office Services from 2010 through 2015	MAR-2012
37457	Other	XEROX CORP				0.98	923100	060422733	Office Services from 2010 through 2015	May,2011
37458	Other	XEROX CORP				2.15	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37459	Other	XEROX CORP				2.27	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37460	Other	XEROX CORP				2.71	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37461	Other	XEROX CORP				3.39	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37462	Other	XEROX CORP				8.54	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37463	Other	XEROX CORP				11.53	923100	060422733	Office Services from 2010 through 2015	MAR-2012
37464	Other	XEROX CORP				0.71	874001	113404914	Office Services	May,2011
37465	Other	XEROX CORP				2.10	923100	113404914	Office Services	Dec,2011
37466	Other	XEROX CORP				4.65	923100	113404914	Office Services	MAR-2012
37467	Other	XEROX CORP				4.93	923100	113404914	Office Services	May,2011
37468	Other	XEROX CORP				5.84	923100	113404914	Office Services	May,2011
37469	Other	XEROX CORP				7.31	923100	113404914	Office Services	May,2011



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37470	Other	XEROX CORP				18.12	923100	113404914	Office Services	May,2011
37471	Other	XEROX CORP				25.02	923100	113404914	Office Services	May,2011
37472	Other	XEROX CORP				1.67	923100	113720850	Office Services	May,2011
37473	Other	XEROX CORP				3.70	923100	113720850	Office Services	May,2011
37474	Other	XEROX CORP				3.92	923100	113720850	Office Services	May,2011
37475	Other	XEROX CORP				4.65	923100	113720850	Office Services	May,2011
37476	Other	XEROX CORP				5.82	923100	113720850	Office Services	May,2011
37477	Other	XEROX CORP				14.74	923100	113720850	Office Services	May,2011
37478	Other	XEROX CORP				19.98	923100	113720850	Office Services	May,2011
37479	Other	XEROX CORP				1.43	923100	113720851	Office Services	NOV-2011
37480	Other	XEROX CORP				3.16	923100	113720851	Office Services	May,2011
37481	Other	XEROX CORP				3.35	923100	113720851	Office Services	Jan,2012
37482	Other	XEROX CORP				3.97	923100	113720851	Office Services	Jan,2012
37483	Other	XEROX CORP				4.97	923100	113720851	Office Services	May,2011
37484	Other	XEROX CORP				12.59	923100	113720851	Office Services	May,2011
37485	Other	XEROX CORP				17.06	923100	113720851	Office Services	May,2011
37486	Other	XEROX CORP				3.41	923100	113749479	Office Services	May,2011
37487	Other	XEROX CORP				7.54	923100	113749479	Office Services	May,2011
37488	Other	XEROX CORP				8.00	923100	113749479	Office Services	May,2011
37489	Other	XEROX CORP				9.48	923100	113749479	Office Services	May,2011
37490	Other	XEROX CORP				11.86	923100	113749479	Office Services	May,2011
37491	Other	XEROX CORP				30.03	923100	113749479	Office Services	May,2011
37492	Other	XEROX CORP				40.71	923100	113749479	Office Services	May,2011
37493	Other	XEROX CORP				251.09	923100	113749481	Office Services	May,2011
37494	Other	XEROX CORP				555.26	923100	113749481	Office Services	May,2011
37495	Other	XEROX CORP				588.80	923100	113749481	Office Services	May,2011
37496	Other	XEROX CORP				697.87	923100	113749481	Office Services	May,2011
37497	Other	XEROX CORP				873.43	923100	113749481	Office Services	May,2011
37498	Other	XEROX CORP				2,211.42	923100	113749481	Office Services	May,2011
37499	Other	XEROX CORP				2,997.94	923100	113749481	Office Services	May,2011
37500	Other	XEROX CORP				10.08	923100	113749483	Office Services	May,2011
37501	Other	XEROX CORP				10.69	923100	113749483	Office Services	May,2011
37502	Other	XEROX CORP				12.67	923100	113749483	Office Services	May,2011
37503	Other	XEROX CORP				15.86	923100	113749483	Office Services	May,2011
37504	Other	XEROX CORP				40.16	923100	113749483	Office Services	May,2011
37505	Other	XEROX CORP				54.44	923100	113749483	Office Services	May,2011
37506	Other	XEROX CORP				0.42	874001	114107300	Office Services	May,2011
37507	Other	XEROX CORP				1.25	923100	114107300	Office Services	May,2011
37508	Other	XEROX CORP				2.77	923100	114107300	Office Services	May,2011
37509	Other	XEROX CORP				2.93	923100	114107300	Office Services	May,2011
37510	Other	XEROX CORP				3.48	923100	114107300	Office Services	May,2011
37511	Other	XEROX CORP				4.35	923100	114107300	Office Services	OCT-2011
37512	Other	XEROX CORP				10.78	923100	114107300	Office Services	May,2011
37513	Other	XEROX CORP				14.89	923100	114107300	Office Services	May,2011
37514	Other	XEROX CORP				2.07	874001	114163313	Office Services	May,2011
37515	Other	XEROX CORP				6.11	923100	114163313	Office Services	May,2011
37516	Other	XEROX CORP				14.31	923100	114163313	Office Services	May,2011
37517	Other	XEROX CORP				16.96	923100	114163313	Office Services	May,2011
37518	Other	XEROX CORP				21.23	923100	114163313	Office Services	May,2011
37519	Other	XEROX CORP				52.59	923100	114163313	Office Services	May,2011
37520	Other	XEROX CORP				72.63	923100	114163313	Office Services	May,2011
37521	Other	XEROX CORP				420.28	874001	114163314	Office Services	May,2011
37522	Other	XEROX CORP				1,237.86	923100	114163314	Office Services	May,2011
37523	Other	XEROX CORP				2,736.77	923100	114163314	Office Services	May,2011
37524	Other	XEROX CORP				2,900.94	923100	114163314	Office Services	May,2011
37525	Other	XEROX CORP				3,437.78	923100	114163314	Office Services	May,2011
37526	Other	XEROX CORP				4,302.98	923100	114163314	Office Services	May,2011
37527	Other	XEROX CORP				10,659.76	923100	114163314	Office Services	May,2011
37528	Other	XEROX CORP				14,721.40	923100	114163314	Office Services	May,2011
37529	Other	XEROX CORP				151.70	874001	114163315	Office Services	May,2011
37530	Other	XEROX CORP				446.81	923100	114163315	Office Services	May,2011

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37531	Other	XEROX CORP				987.84	923100	114163315	Office Services	May,2011
37532	Other	XEROX CORP				1,047.10	923100	114163315	Office Services	May,2011
37533	Other	XEROX CORP				1,240.87	923100	114163315	Office Services	May,2011
37534	Other	XEROX CORP				1,553.16	923100	114163315	Office Services	May,2011
37535	Other	XEROX CORP				3,847.65	923100	114163315	Office Services	May,2011
37536	Other	XEROX CORP				5,313.70	923100	114163315	Office Services	May,2011
37537	Other	XEROX CORP				0.58	874001	114163316	Office Services	May,2011
37538	Other	XEROX CORP				1.70	923100	114163316	Office Services	May,2011
37539	Other	XEROX CORP				3.76	923100	114163316	Office Services	May,2011
37540	Other	XEROX CORP				3.98	923100	114163316	Office Services	NOV-2011
37541	Other	XEROX CORP				4.72	923100	114163316	Office Services	May,2011
37542	Other	XEROX CORP				5.91	923100	114163316	Office Services	Jan,2012
37543	Other	XEROX CORP				20.21	923100	114163316	Office Services	May,2011
37544	Other	XEROX CORP				0.66	923900	114163317	Office Services	May,2011
37545	Other	XEROX CORP				3.28	923100	114163317	Office Services	May,2011
37546	Other	XEROX CORP				7.25	923100	114163317	Office Services	May,2011
37547	Other	XEROX CORP				7.68	923100	114163317	Office Services	May,2011
37548	Other	XEROX CORP				9.10	923100	114163317	Office Services	May,2011
37549	Other	XEROX CORP				11.39	923100	114163317	Office Services	May,2011
37550	Other	XEROX CORP				28.78	923100	114163317	Office Services	May,2011
37551	Other	XEROX CORP				38.99	923100	114163317	Office Services	May,2011
37552	Other	XEROX CORP				0.27	923900	114469245	Office Services	NOV-2011
37553	Other	XEROX CORP				1.34	923100	114469245	Office Services	MAR-2012
37554	Other	XEROX CORP				2.97	923100	114469245	Office Services	May,2011
37555	Other	XEROX CORP				3.15	923100	114469245	Office Services	Jan,2012
37556	Other	XEROX CORP				3.73	923100	114469245	Office Services	May,2011
37557	Other	XEROX CORP				4.67	923100	114469245	Office Services	May,2011
37558	Other	XEROX CORP				11.81	923100	114469245	Office Services	May,2011
37559	Other	XEROX CORP				16.00	923100	114469245	Office Services	May,2011
37560	Other	XEROX CORP				0.41	923900	114489799	Office Services	May,2011
37561	Other	XEROX CORP				2.04	923100	114489799	Office Services	May,2011
37562	Other	XEROX CORP				4.51	923100	114489799	Office Services	May,2011
37563	Other	XEROX CORP				4.78	923100	114489799	Office Services	May,2011
37564	Other	XEROX CORP				5.67	923100	114489799	Office Services	May,2011
37565	Other	XEROX CORP				7.10	923100	114489799	Office Services	May,2011
37566	Other	XEROX CORP				17.93	923100	114489799	Office Services	May,2011
37567	Other	XEROX CORP				24.29	923100	114489799	Office Services	May,2011
37568	Other	XEROX CORP				284.07	923900	114489800	Office Services	May,2011
37569	Other	XEROX CORP				1,411.65	923100	114489800	Office Services	May,2011
37570	Other	XEROX CORP				3,121.32	923100	114489800	Office Services	May,2011
37571	Other	XEROX CORP				3,307.79	923100	114489800	Office Services	May,2011
37572	Other	XEROX CORP				3,921.25	923100	114489800	Office Services	May,2011
37573	Other	XEROX CORP				4,907.66	923100	114489800	Office Services	May,2011
37574	Other	XEROX CORP				12,399.87	923100	114489800	Office Services	May,2011
37575	Other	XEROX CORP				16,796.90	923100	114489800	Office Services	May,2011
37576	Other	XEROX CORP				55.11	923900	114489801	Office Services	May,2011
37577	Other	XEROX CORP				273.87	923100	114489801	Office Services	May,2011
37578	Other	XEROX CORP				605.56	923100	114489801	Office Services	May,2011
37579	Other	XEROX CORP				641.74	923100	114489801	Office Services	May,2011
37580	Other	XEROX CORP				760.75	923100	114489801	Office Services	May,2011
37581	Other	XEROX CORP				952.12	923100	114489801	Office Services	May,2011
37582	Other	XEROX CORP				2,405.66	923100	114489801	Office Services	May,2011
37583	Other	XEROX CORP				3,258.72	923100	114489801	Office Services	May,2011
37584	Other	XEROX CORP				0.36	923900	114489802	Office Services	May,2011
37585	Other	XEROX CORP				1.81	923100	114489802	Office Services	May,2011
37586	Other	XEROX CORP				4.00	923100	114489802	Office Services	May,2011
37587	Other	XEROX CORP				4.24	923100	114489802	Office Services	Feb,2012
37588	Other	XEROX CORP				5.02	923100	114489802	Office Services	May,2011
37589	Other	XEROX CORP				6.28	923100	114489802	Office Services	May,2011
37590	Other	XEROX CORP				15.88	923100	114489802	Office Services	May,2011
37591	Other	XEROX CORP				21.51	923100	114489802	Office Services	May,2011

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37592	Other	XEROX CORP				0.28	923900	114489803	Office Services	May,2011
37593	Other	XEROX CORP				1.37	923100	114489803	Office Services	May,2011
37594	Other	XEROX CORP				3.02	923100	114489803	Office Services	May,2011
37595	Other	XEROX CORP				3.21	923100	114489803	Office Services	May,2011
37596	Other	XEROX CORP				3.80	923100	114489803	Office Services	May,2011
37597	Other	XEROX CORP				4.76	923100	114489803	Office Services	May,2011
37598	Other	XEROX CORP				12.02	923100	114489803	Office Services	May,2011
37599	Other	XEROX CORP				16.28	923100	114489803	Office Services	May,2011
37600	Other	XEROX CORP				2.11	923100	114865893	Office Services	Jul,2011
37601	Other	XEROX CORP				2.21	923100	114865893	Office Services	Jul,2011
37602	Other	XEROX CORP				5.17	923100	114865893	Office Services	Jul,2011
37603	Other	XEROX CORP				5.23	923100	114865893	Office Services	Jul,2011
37604	Other	XEROX CORP				7.70	923100	114865893	Office Services	Jul,2011
37605	Other	XEROX CORP				14.41	923100	114865893	Office Services	Jul,2011
37606	Other	XEROX CORP				19.39	923100	114865893	Office Services	Jul,2011
37607	Other	XEROX CORP				27.95	923100	114865893	Office Services	Jul,2011
37608	Other	XEROX CORP				3,665.58	923100	114940680	Office Services	Jul,2011
37609	Other	XEROX CORP				3,838.75	923100	114940680	Office Services	Jul,2011
37610	Other	XEROX CORP				9,005.18	923100	114940680	Office Services	Jul,2011
37611	Other	XEROX CORP				9,091.77	923100	114940680	Office Services	Jul,2011
37612	Other	XEROX CORP				13,392.33	923100	114940680	Office Services	Jul,2011
37613	Other	XEROX CORP				25,052.88	923100	114940680	Office Services	Jul,2011
37614	Other	XEROX CORP				33,711.71	923100	114940680	Office Services	Jul,2011
37615	Other	XEROX CORP				48,604.91	923100	114940680	Office Services	Jul,2011
37616	Other	XEROX CORP				7.55	923100	114940681	Office Services	Jul,2011
37617	Other	XEROX CORP				7.91	923100	114940681	Office Services	Jul,2011
37618	Other	XEROX CORP				18.54	923100	114940681	Office Services	Jul,2011
37619	Other	XEROX CORP				18.72	923100	114940681	Office Services	Jul,2011
37620	Other	XEROX CORP				27.56	923100	114940681	Office Services	Jul,2011
37621	Other	XEROX CORP				51.57	923100	114940681	Office Services	Jul,2011
37622	Other	XEROX CORP				69.39	923100	114940681	Office Services	Jul,2011
37623	Other	XEROX CORP				100.05	923100	114940681	Office Services	Jul,2011
37624	Other	XEROX CORP				84.05	923100	114940683	Office Services	Jul,2011
37625	Other	XEROX CORP				88.02	923100	114940683	Office Services	Jul,2011
37626	Other	XEROX CORP				206.48	923100	114940683	Office Services	Jul,2011
37627	Other	XEROX CORP				208.47	923100	114940683	Office Services	Jul,2011
37628	Other	XEROX CORP				307.08	923100	114940683	Office Services	Jul,2011
37629	Other	XEROX CORP				574.44	923100	114940683	Office Services	Jul,2011
37630	Other	XEROX CORP				772.98	923100	114940683	Office Services	Jul,2011
37631	Other	XEROX CORP				1,114.47	923100	114940683	Office Services	Jul,2011
37632	Other	XEROX CORP				1.37	923100	114940684	Office Services	Jul,2011
37633	Other	XEROX CORP				1.43	923100	114940684	Office Services	Jul,2011
37634	Other	XEROX CORP				3.36	923100	114940684	Office Services	Jul,2011
37635	Other	XEROX CORP				3.39	923100	114940684	Office Services	Jul,2011
37636	Other	XEROX CORP				4.99	923100	114940684	Office Services	Jul,2011
37637	Other	XEROX CORP				9.34	923100	114940684	Office Services	Jul,2011
37638	Other	XEROX CORP				12.57	923100	114940684	Office Services	Jul,2011
37639	Other	XEROX CORP				18.11	923100	114940684	Office Services	Jul,2011
37640	Other	XEROX CORP				0.50	921903	115231086	Office Services	Jul,2011
37641	Other	XEROX CORP				1.41	923100	115231086	Office Services	Jul,2011
37642	Other	XEROX CORP				3.12	923100	115231086	Office Services	MAR-2012
37643	Other	XEROX CORP				3.30	923100	115231086	Office Services	Jul,2011
37644	Other	XEROX CORP				3.92	923100	115231086	Office Services	Jul,2011
37645	Other	XEROX CORP				4.90	923100	115231086	Office Services	Jul,2011
37646	Other	XEROX CORP				12.35	923100	115231086	Office Services	Jul,2011
37647	Other	XEROX CORP				16.67	923100	115231086	Office Services	Jul,2011
37648	Other	XEROX CORP				435.71	921903	115268137	Office Services	Jul,2011
37649	Other	XEROX CORP				1,234.51	923100	115268137	Office Services	Jul,2011
37650	Other	XEROX CORP				2,730.45	923100	115268137	Office Services	Jul,2011
37651	Other	XEROX CORP				2,890.21	923100	115268137	Office Services	Jul,2011
37652	Other	XEROX CORP				3,427.59	923100	115268137	Office Services	Jul,2011

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37653	Other	XEROX CORP				4,284.50	923100	115268137	Office Services	Jul,2011
37654	Other	XEROX CORP				10,805.68	923100	115268137	Office Services	Jul,2011
37655	Other	XEROX CORP				14,581.80	923100	115268137	Office Services	Jul,2011
37656	Other	XEROX CORP				156.90	921903	115268138	Office Services	Jul,2011
37657	Other	XEROX CORP				444.55	923100	115268138	Office Services	Jul,2011
37658	Other	XEROX CORP				983.24	923100	115268138	Office Services	Jul,2011
37659	Other	XEROX CORP				1,040.77	923100	115268138	Office Services	Jul,2011
37660	Other	XEROX CORP				1,234.28	923100	115268138	Office Services	Jul,2011
37661	Other	XEROX CORP				1,542.86	923100	115268138	Office Services	Jul,2011
37662	Other	XEROX CORP				3,891.15	923100	115268138	Office Services	Jul,2011
37663	Other	XEROX CORP				5,250.94	923100	115268138	Office Services	Jul,2011
37664	Other	XEROX CORP				1.30	921903	115268139	Office Services	Jul,2011
37665	Other	XEROX CORP				3.67	923100	115268139	Office Services	Jul,2011
37666	Other	XEROX CORP				8.12	923100	115268139	Office Services	Jul,2011
37667	Other	XEROX CORP				8.60	923100	115268139	Office Services	Jul,2011
37668	Other	XEROX CORP				10.20	923100	115268139	Office Services	Jul,2011
37669	Other	XEROX CORP				12.75	923100	115268139	Office Services	Jul,2011
37670	Other	XEROX CORP				32.15	923100	115268139	Office Services	Jul,2011
37671	Other	XEROX CORP				43.39	923100	115268139	Office Services f	Jul,2011
37672	Other	XEROX CORP				3.83	921903	115268140	Office Services	Jul,2011
37673	Other	XEROX CORP				10.86	923100	115268140	Office Services	Jul,2011
37674	Other	XEROX CORP				24.03	923100	115268140	Office Services	Jul,2011
37675	Other	XEROX CORP				25.43	923100	115268140	Office Services	Jul,2011
37676	Other	XEROX CORP				30.16	923100	115268140	Office Services	Jul,2011
37677	Other	XEROX CORP				37.70	923100	115268140	Office Services	Jul,2011
37678	Other	XEROX CORP				95.08	923100	115268140	Office Services	Jul,2011
37679	Other	XEROX CORP				128.31	923100	115268140	Office Services	Jul,2011
37680	Other	XEROX CORP				1.18	921903	115268141	Office Services	Jul,2011
37681	Other	XEROX CORP				3.36	923100	115268141	Office Services	Jul,2011
37682	Other	XEROX CORP				7.42	923100	115268141	Office Services	Jul,2011
37683	Other	XEROX CORP				7.86	923100	115268141	Office Services	Jul,2011
37684	Other	XEROX CORP				9.32	923100	115268141	Office Services	Jul,2011
37685	Other	XEROX CORP				11.65	923100	115268141	Office Services	Jul,2011
37686	Other	XEROX CORP				29.37	923100	115268141	Office Services	Jul,2011
37687	Other	XEROX CORP				39.64	923100	115268141	Office Services	Jul,2011
37688	Other	XEROX CORP				1.61	923100	115595248	Office Services	AUG-2011
37689	Other	XEROX CORP				3.56	923100	115595248	Office Services	AUG-2011
37690	Other	XEROX CORP				3.77	923100	115595248	Office Services	AUG-2011
37691	Other	XEROX CORP				4.47	923100	115595248	Office Services	May,2011
37692	Other	XEROX CORP				5.59	923100	115595248	Office Services	AUG-2011
37693	Other	XEROX CORP				14.10	923100	115595248	Office Services	AUG-2011
37694	Other	XEROX CORP				19.03	923100	115595248	Office Services	AUG-2011
37695	Other	XEROX CORP				1,485.15	923100	115670525	Office Services	AUG-2011
37696	Other	XEROX CORP				3,283.73	923100	115670525	Office Services	AUG-2011
37697	Other	XEROX CORP				3,481.31	923100	115670525	Office Services	AUG-2011
37698	Other	XEROX CORP				4,126.62	923100	115670525	Office Services	AUG-2011
37699	Other	XEROX CORP				5,164.77	923100	115670525	Office Services	AUG-2011
37700	Other	XEROX CORP				13,025.03	923100	115670525	Office Services	AUG-2011
37701	Other	XEROX CORP				17,578.78	923100	115670525	Office Services	AUG-2011
37702	Other	XEROX CORP				200.06	923100	115670526	Office Services	AUG-2011
37703	Other	XEROX CORP				442.35	923100	115670526	Office Services	AUG-2011
37704	Other	XEROX CORP				468.97	923100	115670526	Office Services	AUG-2011
37705	Other	XEROX CORP				555.90	923100	115670526	Office Services	AUG-2011
37706	Other	XEROX CORP				695.75	923100	115670526	Office Services	AUG-2011
37707	Other	XEROX CORP				1,754.60	923100	115670526	Office Services	AUG-2011
37708	Other	XEROX CORP				2,368.04	923100	115670526	Office Services	AUG-2011
37709	Other	XEROX CORP				0.80	923100	115670527	Office Services	AUG-2011
37710	Other	XEROX CORP				1.76	923100	115670527	Office Services	AUG-2011
37711	Other	XEROX CORP				1.87	923100	115670527	Office Services	AUG-2011
37712	Other	XEROX CORP				2.22	923100	115670527	Office Services	AUG-2011
37713	Other	XEROX CORP				2.77	923100	115670527	Office Services	AUG-2011

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37714	Other	XEROX CORP				6.99	923100	115670527	Office Services	AUG-2011
37715	Other	XEROX CORP				9.44	923100	115670527	Office Services	AUG-2011
37716	Other	XEROX CORP				6.89	923100	115670528	Office Services	AUG-2011
37717	Other	XEROX CORP				15.23	923100	115670528	Office Services	AUG-2011
37718	Other	XEROX CORP				16.14	923100	115670528	Office Services	AUG-2011
37719	Other	XEROX CORP				19.13	923100	115670528	Office Services	AUG-2011
37720	Other	XEROX CORP				23.95	923100	115670528	Office Services	AUG-2011
37721	Other	XEROX CORP				60.39	923100	115670528	Office Services	AUG-2011
37722	Other	XEROX CORP				81.51	923100	115670528	Office Services	AUG-2011
37723	Other	XEROX CORP				1.66	923100	116003268	Office Services	SEP-2011
37724	Other	XEROX CORP				2.16	923100	116003268	Office Services	SEP-2011
37725	Other	XEROX CORP				3.32	923100	116003268	Office Services	SEP-2011
37726	Other	XEROX CORP				3.32	923100	116003268	Office Services	SEP-2011
37727	Other	XEROX CORP				4.98	923100	116003268	Office Services	SEP-2011
37728	Other	XEROX CORP				11.62	923100	116003268	Office Services	SEP-2011
37729	Other	XEROX CORP				14.94	923100	116003268	Office Services	SEP-2011
37730	Other	XEROX CORP				1,630.12	923100	116039458	Office Services	SEP-2011
37731	Other	XEROX CORP				2,119.15	923100	116039458	Office Services	SEP-2011
37732	Other	XEROX CORP				3,260.24	923100	116039458	Office Services	SEP-2011
37733	Other	XEROX CORP				3,260.24	923100	116039458	Office Services	SEP-2011
37734	Other	XEROX CORP				4,890.36	923100	116039458	Office Services	SEP-2011
37735	Other	XEROX CORP				11,410.83	923100	116039458	Office Services	SEP-2011
37736	Other	XEROX CORP				14,671.07	923100	116039458	Office Services	SEP-2011
37737	Other	XEROX CORP				498.54	923100	116039459	Office Services	SEP-2011
37738	Other	XEROX CORP				648.10	923100	116039459	Office Services	SEP-2011
37739	Other	XEROX CORP				997.08	923100	116039459	Office Services	SEP-2011
37740	Other	XEROX CORP				997.08	923100	116039459	Office Services	SEP-2011
37741	Other	XEROX CORP				1,495.62	923100	116039459	Office Services	SEP-2011
37742	Other	XEROX CORP				3,489.77	923100	116039459	Office Services	SEP-2011
37743	Other	XEROX CORP				4,486.85	923100	116039459	Office Services	SEP-2011
37744	Other	XEROX CORP				1.29	923100	116039460	Office Services	SEP-2011
37745	Other	XEROX CORP				1.67	923100	116039460	Office Services	SEP-2011
37746	Other	XEROX CORP				2.57	923100	116039460	Office Services	SEP-2011
37747	Other	XEROX CORP				2.57	923100	116039460	Office Services	SEP-2011
37748	Other	XEROX CORP				3.86	923100	116039460	Office Services	SEP-2011
37749	Other	XEROX CORP				9.00	923100	116039460	Office Services	SEP-2011
37750	Other	XEROX CORP				11.57	923100	116039460	Office Services	SEP-2011
37751	Other	XEROX CORP				3.87	923100	116039461	Office Services	SEP-2011
37752	Other	XEROX CORP				5.03	923100	116039461	Office Services	SEP-2011
37753	Other	XEROX CORP				7.74	923100	116039461	Office Services	SEP-2011
37754	Other	XEROX CORP				7.74	923100	116039461	Office Services	SEP-2011
37755	Other	XEROX CORP				11.61	923100	116039461	Office Services	SEP-2011
37756	Other	XEROX CORP				27.09	923100	116039461	Office Services	SEP-2011
37757	Other	XEROX CORP				34.83	923100	116039461	Office Services	SEP-2011
37758	Other	XEROX CORP				0.57	923900	116393124	Office Services	OCT-2011
37759	Other	XEROX CORP				1.42	923100	116393124	Office Services	OCT-2011
37760	Other	XEROX CORP				3.14	923100	116393124	Office Services	OCT-2011
37761	Other	XEROX CORP				3.33	923100	116393124	Office Services	OCT-2011
37762	Other	XEROX CORP				3.95	923100	116393124	Office Services	OCT-2011
37763	Other	XEROX CORP				4.94	923100	116393124	Office Services	OCT-2011
37764	Other	XEROX CORP				12.47	923100	116393124	Office Services	OCT-2011
37765	Other	XEROX CORP				16.83	923100	116393124	Office Services	OCT-2011
37766	Other	XEROX CORP				4.75	923900	116440943	Office Services	OCT-2011
37767	Other	XEROX CORP				11.87	923100	116440943	Office Services	OCT-2011
37768	Other	XEROX CORP				26.25	923100	116440943	Office Services	OCT-2011
37769	Other	XEROX CORP				27.83	923100	116440943	Office Services	OCT-2011
37770	Other	XEROX CORP				32.99	923100	116440943	Office Services	OCT-2011
37771	Other	XEROX CORP				41.28	923100	116440943	Office Services	OCT-2011
37772	Other	XEROX CORP				104.11	923100	116440943	Office Services	OCT-2011
37773	Other	XEROX CORP				140.51	923100	116440943	Office Services	OCT-2011
37774	Other	XEROX CORP				584.93	923900	116440944	Office Services	OCT-2011

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37775	Other	XEROX CORP				1,462.69	923100	116440944	Office Services	OCT-2011
37776	Other	XEROX CORP				3,234.08	923100	116440944	Office Services	OCT-2011
37777	Other	XEROX CORP				3,428.68	923100	116440944	Office Services	OCT-2011
37778	Other	XEROX CORP				4,064.23	923100	116440944	Office Services	OCT-2011
37779	Other	XEROX CORP				5,086.68	923100	116440944	Office Services	OCT-2011
37780	Other	XEROX CORP				12,828.09	923100	116440944	Office Services	OCT-2011
37781	Other	XEROX CORP				17,313.00	923100	116440944	Office Services	OCT-2011
37782	Other	XEROX CORP				85.70	923900	116440945	Office Services	OCT-2011
37783	Other	XEROX CORP				214.29	923100	116440945	Office Services	OCT-2011
37784	Other	XEROX CORP				473.81	923100	116440945	Office Services	OCT-2011
37785	Other	XEROX CORP				502.32	923100	116440945	Office Services	OCT-2011
37786	Other	XEROX CORP				595.44	923100	116440945	Office Services	OCT-2011
37787	Other	XEROX CORP				745.23	923100	116440945	Office Services	OCT-2011
37788	Other	XEROX CORP				1,879.40	923100	116440945	Office Services	OCT-2011
37789	Other	XEROX CORP				2,536.47	923100	116440945	Office Services	OCT-2011
37790	Other	XEROX CORP				0.80	923900	116440946	Office Services	OCT-2011
37791	Other	XEROX CORP				2.01	923100	116440946	Office Services	OCT-2011
37792	Other	XEROX CORP				4.45	923100	116440946	Office Services	AUG-2011
37793	Other	XEROX CORP				4.72	923100	116440946	Office Services	OCT-2011
37794	Other	XEROX CORP				5.59	923100	116440946	Office Services	OCT-2011
37795	Other	XEROX CORP				7.00	923100	116440946	Office Services	OCT-2011
37796	Other	XEROX CORP				17.65	923100	116440946	Office Services	OCT-2011
37797	Other	XEROX CORP				23.82	923100	116440946	Office Services	OCT-2011
37798	Other	XEROX CORP				1.06	923900	116440947	Office Services	OCT-2011
37799	Other	XEROX CORP				2.65	923100	116440947	Office Services	OCT-2011
37800	Other	XEROX CORP				5.86	923100	116440947	Office Services	OCT-2011
37801	Other	XEROX CORP				6.21	923100	116440947	Office Services	OCT-2011
37802	Other	XEROX CORP				7.36	923100	116440947	Office Services	OCT-2011
37803	Other	XEROX CORP				9.22	923100	116440947	Office Services	OCT-2011
37804	Other	XEROX CORP				23.24	923100	116440947	Office Services	OCT-2011
37805	Other	XEROX CORP				31.37	923100	116440947	Office Services	OCT-2011
37806	Other	XEROX CORP				0.27	921903	116778199	Office Services	May,2011
37807	Other	XEROX CORP				1.43	923100	116778199	Office Services	Jan,2012
37808	Other	XEROX CORP				3.17	923100	116778199	Office Services	May,2011
37809	Other	XEROX CORP				3.32	923100	116778199	Office Services	NOV-2011
37810	Other	XEROX CORP				3.98	923100	116778199	Office Services	May,2011
37811	Other	XEROX CORP				4.98	923100	116778199	Office Services	NOV-2011
37812	Other	XEROX CORP				12.58	923100	116778199	Office Services	NOV-2011
37813	Other	XEROX CORP				16.97	923100	116778199	Office Services	NOV-2011
37814	Other	XEROX CORP				270.24	921903	116810299	Office Services	NOV-2011
37815	Other	XEROX CORP				1,452.53	923100	116810299	Office Services	NOV-2011
37816	Other	XEROX CORP				3,225.96	923100	116810299	Office Services	NOV-2011
37817	Other	XEROX CORP				3,377.97	923100	116810299	Office Services	NOV-2011
37818	Other	XEROX CORP				4,053.56	923100	116810299	Office Services	NOV-2011
37819	Other	XEROX CORP				5,066.95	923100	116810299	Office Services	NOV-2011
37820	Other	XEROX CORP				12,802.49	923100	116810299	Office Services	NOV-2011
37821	Other	XEROX CORP				17,261.40	923100	116810299	Office Services	NOV-2011
37822	Other	XEROX CORP				41.16	921903	116810300	Office Services	NOV-2011
37823	Other	XEROX CORP				221.23	923100	116810300	Office Services	NOV-2011
37824	Other	XEROX CORP				491.34	923100	116810300	Office Services	NOV-2011
37825	Other	XEROX CORP				514.49	923100	116810300	Office Services	NOV-2011
37826	Other	XEROX CORP				617.39	923100	116810300	Office Services	NOV-2011
37827	Other	XEROX CORP				771.74	923100	116810300	Office Services	NOV-2011
37828	Other	XEROX CORP				1,949.92	923100	116810300	Office Services	NOV-2011
37829	Other	XEROX CORP				2,629.05	923100	116810300	Office Services	NOV-2011
37830	Other	XEROX CORP				0.41	921903	116810301	Office Services	NOV-2011
37831	Other	XEROX CORP				2.21	923100	116810301	Office Services	NOV-2011
37832	Other	XEROX CORP				4.90	923100	116810301	Office Services	NOV-2011
37833	Other	XEROX CORP				5.13	923100	116810301	Office Services	NOV-2011
37834	Other	XEROX CORP				6.15	923100	116810301	Office Services	NOV-2011
37835	Other	XEROX CORP				7.69	923100	116810301	Office Services	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37836	Other	XEROX CORP				19.44	923100	116810301	Office Services	NOV-2011
37837	Other	XEROX CORP				26.20	923100	116810301	Office Services	NOV-2011
37838	Other	XEROX CORP				0.86	921903	116810302	Office Services	NOV-2011
37839	Other	XEROX CORP				4.64	923100	116810302	Office Services	NOV-2011
37840	Other	XEROX CORP				10.31	923100	116810302	Office Services	NOV-2011
37841	Other	XEROX CORP				10.80	923100	116810302	Office Services	NOV-2011
37842	Other	XEROX CORP				12.96	923100	116810302	Office Services	NOV-2011
37843	Other	XEROX CORP				16.20	923100	116810302	Office Services	NOV-2011
37844	Other	XEROX CORP				40.93	923100	116810302	Office Services	NOV-2011
37845	Other	XEROX CORP				55.19	923100	116810302	Office Services	NOV-2011
37846	Other	XEROX CORP				1.02	921903	116810303	Office Services	NOV-2011
37847	Other	XEROX CORP				5.47	923100	116810303	Office Services	NOV-2011
37848	Other	XEROX CORP				12.14	923100	116810303	Office Services	NOV-2011
37849	Other	XEROX CORP				12.71	923100	116810303	Office Services	NOV-2011
37850	Other	XEROX CORP				15.25	923100	116810303	Office Services	NOV-2011
37851	Other	XEROX CORP				19.07	923100	116810303	Office Services	NOV-2011
37852	Other	XEROX CORP				48.18	923100	116810303	Office Services	NOV-2011
37853	Other	XEROX CORP				64.96	923100	116810303	Office Services	NOV-2011
37854	Other	XEROX CORP				0.95	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37855	Other	XEROX CORP				2.10	923100	117155727	Office Services from 2010 through 2015	May,2011
37856	Other	XEROX CORP				2.23	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37857	Other	XEROX CORP				2.64	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37858	Other	XEROX CORP				3.31	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37859	Other	XEROX CORP				8.35	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37860	Other	XEROX CORP				11.27	923100	117155727	Office Services from 2010 through 2015	Dec,2011
37861	Other	XEROX CORP				946.69	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37862	Other	XEROX CORP				2,093.17	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37863	Other	XEROX CORP				2,219.12	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37864	Other	XEROX CORP				2,630.46	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37865	Other	XEROX CORP				3,292.21	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37866	Other	XEROX CORP				8,302.63	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37867	Other	XEROX CORP				11,205.37	923100	117236967	Office Services from 2010 through 2015	Dec,2011
37868	Other	XEROX CORP				743.51	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37869	Other	XEROX CORP				1,643.94	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37870	Other	XEROX CORP				1,742.85	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37871	Other	XEROX CORP				2,065.91	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37872	Other	XEROX CORP				2,585.64	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37873	Other	XEROX CORP				6,520.74	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37874	Other	XEROX CORP				8,800.49	923100	117236968	Office Services from 2010 through 2015	Dec,2011
37875	Other	XEROX CORP				1.71	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37876	Other	XEROX CORP				3.78	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37877	Other	XEROX CORP				4.01	923100	117236969	Office Services from 2010 through 2015	AUG-2011
37878	Other	XEROX CORP				4.75	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37879	Other	XEROX CORP				5.94	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37880	Other	XEROX CORP				14.99	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37881	Other	XEROX CORP				20.23	923100	117236969	Office Services from 2010 through 2015	Dec,2011
37882	Other	XEROX CORP				3.19	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37883	Other	XEROX CORP				7.05	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37884	Other	XEROX CORP				7.48	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37885	Other	XEROX CORP				8.86	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37886	Other	XEROX CORP				11.09	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37887	Other	XEROX CORP				27.97	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37888	Other	XEROX CORP				37.75	923100	117236970	Office Services from 2010 through 2015	Dec,2011
37889	Other	XEROX CORP				1.43	923100	117544394	Office Services from 2010 through 2015	May,2011
37890	Other	XEROX CORP				3.15	923100	117544394	Office Services from 2010 through 2015	May,2011
37891	Other	XEROX CORP				3.35	923100	117544394	Office Services from 2010 through 2015	May,2011
37892	Other	XEROX CORP				3.97	923100	117544394	Office Services from 2010 through 2015	May,2011
37893	Other	XEROX CORP				4.96	923100	117544394	Office Services from 2010 through 2015	Jan,2012
37894	Other	XEROX CORP				12.52	923100	117544394	Office Services from 2010 through 2015	Jan,2012
37895	Other	XEROX CORP				16.90	923100	117544394	Office Services from 2010 through 2015	Jan,2012
37896	Other	XEROX CORP				1,683.55	923100	117580818	Office Services from 2010 through 2015	Jan,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37897	Other	XEROX CORP				3,719.46	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37898	Other	XEROX CORP				3,954.38	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37899	Other	XEROX CORP				4,678.69	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37900	Other	XEROX CORP				5,853.26	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37901	Other	XEROX CORP				14,760.39	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37902	Other	XEROX CORP				19,928.48	923100	117580818	Office Services from 2010 through 2015	Jan,2012
37903	Other	XEROX CORP				8.35	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37904	Other	XEROX CORP				18.45	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37905	Other	XEROX CORP				19.61	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37906	Other	XEROX CORP				23.20	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37907	Other	XEROX CORP				29.03	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37908	Other	XEROX CORP				73.20	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37909	Other	XEROX CORP				98.83	923100	117580819	Office Services from 2010 through 2015	Jan,2012
37910	Other	XEROX CORP				2.13	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37911	Other	XEROX CORP				4.70	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37912	Other	XEROX CORP				4.99	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37913	Other	XEROX CORP				5.91	923100	117580821	Office Services from 2010 through 2015	May,2011
37914	Other	XEROX CORP				7.39	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37915	Other	XEROX CORP				18.64	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37916	Other	XEROX CORP				25.16	923100	117580821	Office Services from 2010 through 2015	Jan,2012
37917	Other	XEROX CORP				1.54	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37918	Other	XEROX CORP				3.40	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37919	Other	XEROX CORP				3.60	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37920	Other	XEROX CORP				4.27	923100	117936761	Office Services from 2010 through 2015	Dec,2011
37921	Other	XEROX CORP				5.35	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37922	Other	XEROX CORP				13.46	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37923	Other	XEROX CORP				18.18	923100	117936761	Office Services from 2010 through 2015	Feb,2012
37924	Other	XEROX CORP				1,480.75	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37925	Other	XEROX CORP				3,264.03	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37926	Other	XEROX CORP				3,455.09	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37927	Other	XEROX CORP				4,091.98	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37928	Other	XEROX CORP				5,126.91	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37929	Other	XEROX CORP				12,912.81	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37930	Other	XEROX CORP				17,434.69	923100	117936762	Office Services from 2010 through 2015	Feb,2012
37931	Other	XEROX CORP				215.31	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37932	Other	XEROX CORP				474.60	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37933	Other	XEROX CORP				502.39	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37934	Other	XEROX CORP				594.99	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37935	Other	XEROX CORP				745.48	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37936	Other	XEROX CORP				1,877.58	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37937	Other	XEROX CORP				2,535.08	923100	117936763	Office Services from 2010 through 2015	Feb,2012
37938	Other	XEROX CORP				1.71	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37939	Other	XEROX CORP				3.77	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37940	Other	XEROX CORP				3.99	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37941	Other	XEROX CORP				4.73	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37942	Other	XEROX CORP				5.92	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37943	Other	XEROX CORP				14.92	923100	117936764	Office Services from 2010 through 2015	May,2011
37944	Other	XEROX CORP				20.14	923100	117936764	Office Services from 2010 through 2015	Feb,2012
37945	Other	XEROX CORP				4.87	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37946	Other	XEROX CORP				10.73	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37947	Other	XEROX CORP				11.35	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37948	Other	XEROX CORP				13.45	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37949	Other	XEROX CORP				16.85	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37950	Other	XEROX CORP				42.43	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37951	Other	XEROX CORP				57.29	923100	117936765	Office Services from 2010 through 2015	Feb,2012
37952	Other	XEROX CORP				1.34	923100	118312187	Office Services from 2010 through 2015	May,2011
37953	Other	XEROX CORP				2.95	923100	118312187	Office Services from 2010 through 2015	MAR-2012
37954	Other	XEROX CORP				3.72	923100	118312187	Office Services from 2010 through 2015	MAR-2012
37955	Other	XEROX CORP				4.65	923100	118312187	Office Services from 2010 through 2015	May,2011
37956	Other	XEROX CORP				11.72	923100	118312187	Office Services from 2010 through 2015	MAR-2012
37957	Other	XEROX CORP				15.82	923100	118312187	Office Services from 2010 through 2015	MAR-2012



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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
37958	Other	XEROX CORP				1,352.69	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37959	Other	XEROX CORP				2,972.58	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37960	Other	XEROX CORP				3,139.58	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37961	Other	XEROX CORP				3,740.78	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37962	Other	XEROX CORP				4,675.98	923100	118341475	Office Services from 2010 through 2015	Mar,2012
37963	Other	XEROX CORP				11,790.14	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37964	Other	XEROX CORP				15,915.02	923100	118341475	Office Services from 2010 through 2015	MAR-2012
37965	Other	XEROX CORP				341.61	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37966	Other	XEROX CORP				750.69	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37967	Other	XEROX CORP				792.87	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37968	Other	XEROX CORP				944.69	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37969	Other	XEROX CORP				1,180.87	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37970	Other	XEROX CORP				2,977.47	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37971	Other	XEROX CORP				4,019.17	923100	118341476	Office Services from 2010 through 2015	MAR-2012
37972	Other	XEROX CORP				2.18	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37973	Other	XEROX CORP				4.79	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37974	Other	XEROX CORP				5.05	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37975	Other	XEROX CORP				6.02	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37976	Other	XEROX CORP				7.53	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37977	Other	XEROX CORP				18.98	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37978	Other	XEROX CORP				25.62	923100	118341477	Office Services from 2010 through 2015	MAR-2012
37979	Other	XEROX CORP				7.34	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37980	Other	XEROX CORP				16.13	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37981	Other	XEROX CORP				17.03	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37982	Other	XEROX CORP				20.30	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37983	Other	XEROX CORP				25.37	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37984	Other	XEROX CORP				63.97	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37985	Other	XEROX CORP				86.35	923100	118341478	Office Services from 2010 through 2015	MAR-2012
37986	Other	XEROX CORP				2,245.71	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37987	Other	XEROX CORP				5,353.12	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37988	Other	XEROX CORP				19,743.66	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37989	Other	XEROX CORP				4,634.51	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37990	Other	XEROX CORP				5,277.06	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37991	Other	XEROX CORP				23,496.24	921003	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37992	Other	XEROX CORP				26,113.75	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37993	Other	XEROX CORP				26,646.36	923100	J703-0020-0312 Adjustment USD	Xerox	Mar,2012
37994	Other	XEROX CORP				-3,755.00	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
37995	Other	XEROX CORP				-4,718.90	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
37996	Other	XEROX CORP				-5,906.00	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
37997	Other	XEROX CORP				-14,962.10	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
37998	Other	XEROX CORP				-3,755.00	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
37999	Other	XEROX CORP				-4,629.00	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
38000	Other	XEROX CORP				-20,101.66	923100	Reverses *J703-0020-0311 Adjustment USD	Xerox	Apr,2011
38001	Other	XYLEM WATER SOLUTIONS USA INC				22,975.00	513100	98009822	To cover cost to repair Mill Creek Unit 2 Low Pressure Heater drain Pump, (Labor Only)	Jan,2012
38002	Other	YOUNGBLOOD CONSTRUCTION INC				176.03	562100	3545	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38003	Other	YOUNGBLOOD CONSTRUCTION INC				194.28	513100	3545	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38004	Other	YOUNGBLOOD CONSTRUCTION INC				543.17	512100	3545	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38005	Other	YOUNGBLOOD CONSTRUCTION INC				973.85	512005	3545	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38006	Other	YOUNGBLOOD CONSTRUCTION INC				29.14	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38007	Other	YOUNGBLOOD CONSTRUCTION INC				46.77	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38008	Other	YOUNGBLOOD CONSTRUCTION INC				58.62	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38009	Other	YOUNGBLOOD CONSTRUCTION INC				70.34	512100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38010	Other	YOUNGBLOOD CONSTRUCTION INC				123.33	512100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38011	Other	YOUNGBLOOD CONSTRUCTION INC				145.43	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38012	Other	YOUNGBLOOD CONSTRUCTION INC				325.79	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38013	Other	YOUNGBLOOD CONSTRUCTION INC				402.05	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38014	Other	YOUNGBLOOD CONSTRUCTION INC				429.03	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38015	Other	YOUNGBLOOD CONSTRUCTION INC				854.60	834100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38016	Other	YOUNGBLOOD CONSTRUCTION INC				884.35	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38017	Other	YOUNGBLOOD CONSTRUCTION INC				1,066.48	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38018	Other	YOUNGBLOOD CONSTRUCTION INC				1,533.00	512017	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38019	Other	YOUNGBLOOD CONSTRUCTION INC				1,609.49	512005	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38020	Other	YOUNGBLOOD CONSTRUCTION INC				2,402.89	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38021	Other	YOUNGBLOOD CONSTRUCTION INC				3,413.67	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38022	Other	YOUNGBLOOD CONSTRUCTION INC				3,471.88	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38023	Other	YOUNGBLOOD CONSTRUCTION INC				7,405.57	513100	3551	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38024	Other	YOUNGBLOOD CONSTRUCTION INC				178.53	512100	3552	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/13/11 FOR TRIMBLE COUNTY STATION	May,2011
38025	Other	YOUNGBLOOD CONSTRUCTION INC				305.81	512005	3552	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/13/11 FOR TRIMBLE COUNTY STATION	May,2011
38026	Other	YOUNGBLOOD CONSTRUCTION INC				433.76	512015	3552	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/13/11 FOR TRIMBLE COUNTY STATION	May,2011
38027	Other	YOUNGBLOOD CONSTRUCTION INC				278.86	512100	3554	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38028	Other	YOUNGBLOOD CONSTRUCTION INC				106.00	512005	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38029	Other	YOUNGBLOOD CONSTRUCTION INC				155.43	512015	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38030	Other	YOUNGBLOOD CONSTRUCTION INC				159.71	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38031	Other	YOUNGBLOOD CONSTRUCTION INC				177.21	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38032	Other	YOUNGBLOOD CONSTRUCTION INC				177.21	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38033	Other	YOUNGBLOOD CONSTRUCTION INC				233.43	512005	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38034	Other	YOUNGBLOOD CONSTRUCTION INC				275.12	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38035	Other	YOUNGBLOOD CONSTRUCTION INC				308.04	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38036	Other	YOUNGBLOOD CONSTRUCTION INC				828.37	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38037	Other	YOUNGBLOOD CONSTRUCTION INC				1,051.94	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38038	Other	YOUNGBLOOD CONSTRUCTION INC				1,057.54	512100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38039	Other	YOUNGBLOOD CONSTRUCTION INC				1,570.74	512005	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011

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38040	Other	YOUNGBLOOD CONSTRUCTION INC				3,382.42	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38041	Other	YOUNGBLOOD CONSTRUCTION INC				4,733.10	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38042	Other	YOUNGBLOOD CONSTRUCTION INC				5,662.77	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38043	Other	YOUNGBLOOD CONSTRUCTION INC				10,035.82	513100	3555	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38044	Other	YOUNGBLOOD CONSTRUCTION INC				24.27	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38045	Other	YOUNGBLOOD CONSTRUCTION INC				101.10	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38046	Other	YOUNGBLOOD CONSTRUCTION INC				125.31	592100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38047	Other	YOUNGBLOOD CONSTRUCTION INC				785.29	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38048	Other	YOUNGBLOOD CONSTRUCTION INC				1,227.04	512005	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38049	Other	YOUNGBLOOD CONSTRUCTION INC				1,752.63	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38050	Other	YOUNGBLOOD CONSTRUCTION INC				2,472.48	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38051	Other	YOUNGBLOOD CONSTRUCTION INC				8,097.21	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38052	Other	YOUNGBLOOD CONSTRUCTION INC				10,752.07	513100	3562	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38053	Other	YOUNGBLOOD CONSTRUCTION INC				125.00	512100	3563	3563 - MC 3 Coal End Air Heater Basket & Seal Bar Replacement	Apr,2011
38054	Other	YOUNGBLOOD CONSTRUCTION INC				125.00	512100	3563	3563 - MC 3 Coal End Air Heater Basket & Seal Bar Replacement	Apr,2011
38055	Other	YOUNGBLOOD CONSTRUCTION INC				1,907.34	512100	3563	3563 - MC 3 Coal End Air Heater Basket & Seal Bar Replacement	Apr,2011
38056	Other	YOUNGBLOOD CONSTRUCTION INC				1,907.34	512100	3563	3563 - MC 3 Coal End Air Heater Basket & Seal Bar Replacement	Apr,2011
38057	Other	YOUNGBLOOD CONSTRUCTION INC				135.64	512100	3564	3564 - MC 3 Coal End Air Heater Basket & Seal Bar Replacement	Apr,2011
38058	Other	YOUNGBLOOD CONSTRUCTION INC				56.90	512100	3565	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38059	Other	YOUNGBLOOD CONSTRUCTION INC				816.52	512100	3567	3567 - MC AIR HEATER	Apr,2011
38060	Other	YOUNGBLOOD CONSTRUCTION INC				3,356.51	512100	3567	3567 - MC AIR HEATER	Apr,2011
38061	Other	YOUNGBLOOD CONSTRUCTION INC				48.54	512005	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38062	Other	YOUNGBLOOD CONSTRUCTION INC				164.42	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38063	Other	YOUNGBLOOD CONSTRUCTION INC				202.18	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38064	Other	YOUNGBLOOD CONSTRUCTION INC				314.63	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38065	Other	YOUNGBLOOD CONSTRUCTION INC				372.00	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38066	Other	YOUNGBLOOD CONSTRUCTION INC				691.44	512005	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38067	Other	YOUNGBLOOD CONSTRUCTION INC				840.99	512005	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38068	Other	YOUNGBLOOD CONSTRUCTION INC				879.68	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38069	Other	YOUNGBLOOD CONSTRUCTION INC				938.08	512005	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38070	Other	YOUNGBLOOD CONSTRUCTION INC				1,550.70	513100	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011

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38071	Other	YOUNGBLOOD CONSTRUCTION INC				1,832.16	512005	3568	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR MILL CREEK STATION	Jun,2011
38072	Other	YOUNGBLOOD CONSTRUCTION INC				11.18	506100	3570	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR TRIMBLE COUNTY STATION	May,2011
38073	Other	YOUNGBLOOD CONSTRUCTION INC				394.35	512005	3570	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR TRIMBLE COUNTY STATION	May,2011
38074	Other	YOUNGBLOOD CONSTRUCTION INC				702.64	512015	3570	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR TRIMBLE COUNTY STATION	May,2011
38075	Other	YOUNGBLOOD CONSTRUCTION INC				785.63	512015	3570	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR TRIMBLE COUNTY STATION	May,2011
38076	Other	YOUNGBLOOD CONSTRUCTION INC				1,104.24	512005	3570	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/03/11 FOR TRIMBLE COUNTY STATION	May,2011
38077	Other	YOUNGBLOOD CONSTRUCTION INC				112.34	513100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38078	Other	YOUNGBLOOD CONSTRUCTION INC				167.98	513100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38079	Other	YOUNGBLOOD CONSTRUCTION INC				209.58	512100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38080	Other	YOUNGBLOOD CONSTRUCTION INC				579.06	513100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38081	Other	YOUNGBLOOD CONSTRUCTION INC				611.36	512005	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38082	Other	YOUNGBLOOD CONSTRUCTION INC				796.04	513100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38083	Other	YOUNGBLOOD CONSTRUCTION INC				1,916.54	513100	3572	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR MILL CREEK STATION	Jun,2011
38084	Other	YOUNGBLOOD CONSTRUCTION INC				106.65	512015	3574	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR TRIMBLE COUNTY STATION	May,2011
38085	Other	YOUNGBLOOD CONSTRUCTION INC				300.99	512005	3574	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR TRIMBLE COUNTY STATION	May,2011
38086	Other	YOUNGBLOOD CONSTRUCTION INC				529.55	512015	3574	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/10/11 FOR TRIMBLE COUNTY STATION	May,2011
38087	Other	YOUNGBLOOD CONSTRUCTION INC				388.32	512017	3575	TO PAY FOR (1) WEEK OF SERVICES - FOR CANE RUN STATION	Apr,2011
38088	Other	YOUNGBLOOD CONSTRUCTION INC				3,002.55	512005	3578	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR TRIMBLE COUNTY STATION	May,2011
38089	Other	YOUNGBLOOD CONSTRUCTION INC				25.61	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38090	Other	YOUNGBLOOD CONSTRUCTION INC				37.70	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38091	Other	YOUNGBLOOD CONSTRUCTION INC				112.34	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38092	Other	YOUNGBLOOD CONSTRUCTION INC				172.86	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38093	Other	YOUNGBLOOD CONSTRUCTION INC				179.27	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38094	Other	YOUNGBLOOD CONSTRUCTION INC				193.34	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38095	Other	YOUNGBLOOD CONSTRUCTION INC				202.73	512100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38096	Other	YOUNGBLOOD CONSTRUCTION INC				320.86	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38097	Other	YOUNGBLOOD CONSTRUCTION INC				545.45	512100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38098	Other	YOUNGBLOOD CONSTRUCTION INC				772.54	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38099	Other	YOUNGBLOOD CONSTRUCTION INC				1,800.48	513100	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38100	Other	YOUNGBLOOD CONSTRUCTION INC				1,950.98	512005	3579	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/17/11 FOR MILL CREEK STATION	May,2011
38101	Other	YOUNGBLOOD CONSTRUCTION INC				1,248.16	513100	3581	2C-2B low psi leak testing at Trimble 2. Invoice # 3581	May,2011

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38102	Other	YOUNGBLOOD CONSTRUCTION INC				385.43	513100	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38103	Other	YOUNGBLOOD CONSTRUCTION INC				517.05	513100	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38104	Other	YOUNGBLOOD CONSTRUCTION INC				569.50	512005	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38105	Other	YOUNGBLOOD CONSTRUCTION INC				1,222.02	513100	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38106	Other	YOUNGBLOOD CONSTRUCTION INC				1,530.33	512005	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38107	Other	YOUNGBLOOD CONSTRUCTION INC				1,703.50	513100	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38108	Other	YOUNGBLOOD CONSTRUCTION INC				1,803.59	512100	3582	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR MILL CREEK STATION	May,2011
38109	Other	YOUNGBLOOD CONSTRUCTION INC				796.24	513100	3585	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 04/24/11 FOR CANE RUN STATION	May,2011
38110	Other	YOUNGBLOOD CONSTRUCTION INC				27.82	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38111	Other	YOUNGBLOOD CONSTRUCTION INC				55.64	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38112	Other	YOUNGBLOOD CONSTRUCTION INC				149.64	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38113	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	512100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38114	Other	YOUNGBLOOD CONSTRUCTION INC				401.05	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38115	Other	YOUNGBLOOD CONSTRUCTION INC				404.41	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38116	Other	YOUNGBLOOD CONSTRUCTION INC				410.00	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38117	Other	YOUNGBLOOD CONSTRUCTION INC				485.57	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38118	Other	YOUNGBLOOD CONSTRUCTION INC				528.50	512100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38119	Other	YOUNGBLOOD CONSTRUCTION INC				589.33	512100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38120	Other	YOUNGBLOOD CONSTRUCTION INC				639.05	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38121	Other	YOUNGBLOOD CONSTRUCTION INC				710.60	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38122	Other	YOUNGBLOOD CONSTRUCTION INC				971.53	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38123	Other	YOUNGBLOOD CONSTRUCTION INC				1,202.70	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38124	Other	YOUNGBLOOD CONSTRUCTION INC				1,330.44	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38125	Other	YOUNGBLOOD CONSTRUCTION INC				1,472.72	513100	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38126	Other	YOUNGBLOOD CONSTRUCTION INC				2,973.84	512005	3586	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR MILL CREEK STATION	Jun,2011
38127	Other	YOUNGBLOOD CONSTRUCTION INC				110.18	506100	3589	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR TRIMBLE COUNTY STATION	May,2011
38128	Other	YOUNGBLOOD CONSTRUCTION INC				173.62	512015	3589	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/01/11 FOR TRIMBLE COUNTY STATION	May,2011
38129	Other	YOUNGBLOOD CONSTRUCTION INC				1,840.49	513100	3591	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR CANE RUN STATION	Jun,2011
38130	Other	YOUNGBLOOD CONSTRUCTION INC				76.08	512005	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38131	Other	YOUNGBLOOD CONSTRUCTION INC				174.46	512100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011

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38132	Other	YOUNGBLOOD CONSTRUCTION INC				235.02	512005	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38133	Other	YOUNGBLOOD CONSTRUCTION INC				268.77	512100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38134	Other	YOUNGBLOOD CONSTRUCTION INC				380.35	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38135	Other	YOUNGBLOOD CONSTRUCTION INC				393.52	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38136	Other	YOUNGBLOOD CONSTRUCTION INC				422.41	512101	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38137	Other	YOUNGBLOOD CONSTRUCTION INC				442.68	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38138	Other	YOUNGBLOOD CONSTRUCTION INC				618.89	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38139	Other	YOUNGBLOOD CONSTRUCTION INC				631.86	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38140	Other	YOUNGBLOOD CONSTRUCTION INC				824.80	512017	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38141	Other	YOUNGBLOOD CONSTRUCTION INC				1,982.08	512005	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38142	Other	YOUNGBLOOD CONSTRUCTION INC				4,261.75	513100	3592	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR MILL CREEK STATION	Jun,2011
38143	Other	YOUNGBLOOD CONSTRUCTION INC				1,127.59	512015	3593	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/08/11 FOR TRIMBLE COUNTY STATION	Jun,2011
38144	Other	YOUNGBLOOD CONSTRUCTION INC				248.21	512100	3598	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR CANE RUN STATION	Jun,2011
38145	Other	YOUNGBLOOD CONSTRUCTION INC				322.43	512100	3598	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR CANE RUN STATION	Jun,2011
38146	Other	YOUNGBLOOD CONSTRUCTION INC				613.48	512100	3598	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR CANE RUN STATION	Jun,2011
38147	Other	YOUNGBLOOD CONSTRUCTION INC				939.47	512005	3598	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR CANE RUN STATION	Jun,2011
38148	Other	YOUNGBLOOD CONSTRUCTION INC				2,488.29	513100	3598	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR CANE RUN STATION	Jun,2011
38149	Other	YOUNGBLOOD CONSTRUCTION INC				134.10	512017	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38150	Other	YOUNGBLOOD CONSTRUCTION INC				207.00	592100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38151	Other	YOUNGBLOOD CONSTRUCTION INC				212.41	821100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38152	Other	YOUNGBLOOD CONSTRUCTION INC				236.51	512005	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38153	Other	YOUNGBLOOD CONSTRUCTION INC				301.02	512005	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38154	Other	YOUNGBLOOD CONSTRUCTION INC				350.46	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38155	Other	YOUNGBLOOD CONSTRUCTION INC				483.15	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38156	Other	YOUNGBLOOD CONSTRUCTION INC				764.88	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38157	Other	YOUNGBLOOD CONSTRUCTION INC				773.87	512005	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38158	Other	YOUNGBLOOD CONSTRUCTION INC				834.00	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38159	Other	YOUNGBLOOD CONSTRUCTION INC				949.79	512005	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38160	Other	YOUNGBLOOD CONSTRUCTION INC				968.82	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38161	Other	YOUNGBLOOD CONSTRUCTION INC				1,015.85	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38162	Other	YOUNGBLOOD CONSTRUCTION INC				2,991.16	513100	3599	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/15/11 FOR MILL CREEK STATION	Jun,2011
38163	Other	YOUNGBLOOD CONSTRUCTION INC				17,000.00	513100	3602	INSTALLATION OF UNIT 5 CONDENSER EXPANSION JOINTS	Jun,2011
38164	Other	YOUNGBLOOD CONSTRUCTION INC				174.42	512005	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38165	Other	YOUNGBLOOD CONSTRUCTION INC				208.69	512005	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38166	Other	YOUNGBLOOD CONSTRUCTION INC				221.65	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38167	Other	YOUNGBLOOD CONSTRUCTION INC				278.43	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38168	Other	YOUNGBLOOD CONSTRUCTION INC				375.67	512005	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38169	Other	YOUNGBLOOD CONSTRUCTION INC				435.84	512100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38170	Other	YOUNGBLOOD CONSTRUCTION INC				457.19	512005	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38171	Other	YOUNGBLOOD CONSTRUCTION INC				612.22	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38172	Other	YOUNGBLOOD CONSTRUCTION INC				708.90	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38173	Other	YOUNGBLOOD CONSTRUCTION INC				811.17	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38174	Other	YOUNGBLOOD CONSTRUCTION INC				1,042.86	512005	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38175	Other	YOUNGBLOOD CONSTRUCTION INC				1,156.40	513100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38176	Other	YOUNGBLOOD CONSTRUCTION INC				1,581.56	512100	3603	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR MILL CREEK STATION	Jun,2011
38177	Other	YOUNGBLOOD CONSTRUCTION INC				96.85	512100	3604	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR CANE RUN STATION	Jul,2011
38178	Other	YOUNGBLOOD CONSTRUCTION INC				346.92	512100	3604	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR CANE RUN STATION	Jul,2011
38179	Other	YOUNGBLOOD CONSTRUCTION INC				1,210.35	512100	3604	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR CANE RUN STATION	Jul,2011
38180	Other	YOUNGBLOOD CONSTRUCTION INC				1,664.17	513100	3604	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR CANE RUN STATION	Jul,2011
38181	Other	YOUNGBLOOD CONSTRUCTION INC				76.97	512015	3606	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR TRIMBLE COUNTY STATION	Jun,2011
38182	Other	YOUNGBLOOD CONSTRUCTION INC				3,561.93	512005	3606	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/22/11 FOR TRIMBLE COUNTY STATION	Jun,2011
38183	Other	YOUNGBLOOD CONSTRUCTION INC				154.91	512100	3607	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR CANE RUN STATION	Jun,2011
38184	Other	YOUNGBLOOD CONSTRUCTION INC				431.13	512100	3607	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR CANE RUN STATION	Jun,2011
38185	Other	YOUNGBLOOD CONSTRUCTION INC				829.51	512100	3607	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR CANE RUN STATION	Jun,2011
38186	Other	YOUNGBLOOD CONSTRUCTION INC				1,606.22	512100	3607	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR CANE RUN STATION	Jun,2011
38187	Other	YOUNGBLOOD CONSTRUCTION INC				1,798.04	512100	3607	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR CANE RUN STATION	Jun,2011
38188	Other	YOUNGBLOOD CONSTRUCTION INC				77.01	513100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38189	Other	YOUNGBLOOD CONSTRUCTION INC				104.79	818100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38190	Other	YOUNGBLOOD CONSTRUCTION INC				319.97	512005	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38191	Other	YOUNGBLOOD CONSTRUCTION INC				410.90	512100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011

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38192	Other	YOUNGBLOOD CONSTRUCTION INC				600.76	512005	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38193	Other	YOUNGBLOOD CONSTRUCTION INC				768.27	512005	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38194	Other	YOUNGBLOOD CONSTRUCTION INC				788.28	513100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38195	Other	YOUNGBLOOD CONSTRUCTION INC				907.40	512100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38196	Other	YOUNGBLOOD CONSTRUCTION INC				968.05	512005	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38197	Other	YOUNGBLOOD CONSTRUCTION INC				1,334.54	513100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38198	Other	YOUNGBLOOD CONSTRUCTION INC				1,742.09	513100	3608	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR MILL CREEK STATION	Jun,2011
38199	Other	YOUNGBLOOD CONSTRUCTION INC				1,057.34	512005	3609	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR TRIMBLE COUNTY STATION	Jun,2011
38200	Other	YOUNGBLOOD CONSTRUCTION INC				2,148.63	512015	3609	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 05/29/11 FOR TRIMBLE COUNTY STATION	Jun,2011
38201	Other	YOUNGBLOOD CONSTRUCTION INC				130.32	512005	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38202	Other	YOUNGBLOOD CONSTRUCTION INC				153.05	818100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38203	Other	YOUNGBLOOD CONSTRUCTION INC				194.74	512005	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38204	Other	YOUNGBLOOD CONSTRUCTION INC				502.59	513100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38205	Other	YOUNGBLOOD CONSTRUCTION INC				551.53	513100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38206	Other	YOUNGBLOOD CONSTRUCTION INC				569.01	513100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38207	Other	YOUNGBLOOD CONSTRUCTION INC				733.09	512005	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38208	Other	YOUNGBLOOD CONSTRUCTION INC				996.21	512100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38209	Other	YOUNGBLOOD CONSTRUCTION INC				1,645.52	513100	3610	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR MILL CREEK STATION	Jun,2011
38210	Other	YOUNGBLOOD CONSTRUCTION INC				485.01	511100	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38211	Other	YOUNGBLOOD CONSTRUCTION INC				686.78	512005	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38212	Other	YOUNGBLOOD CONSTRUCTION INC				815.59	512100	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38213	Other	YOUNGBLOOD CONSTRUCTION INC				907.41	512005	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38214	Other	YOUNGBLOOD CONSTRUCTION INC				982.96	513100	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38215	Other	YOUNGBLOOD CONSTRUCTION INC				1,200.13	512100	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38216	Other	YOUNGBLOOD CONSTRUCTION INC				1,480.69	512100	3611	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/05/11 FOR CANE RUN STATION	Jul,2011
38217	Other	YOUNGBLOOD CONSTRUCTION INC				25.15	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38218	Other	YOUNGBLOOD CONSTRUCTION INC				125.60	512005	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38219	Other	YOUNGBLOOD CONSTRUCTION INC				213.65	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38220	Other	YOUNGBLOOD CONSTRUCTION INC				248.50	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38221	Other	YOUNGBLOOD CONSTRUCTION INC				301.74	511100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011



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38222	Other	YOUNGBLOOD CONSTRUCTION INC				573.18	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38223	Other	YOUNGBLOOD CONSTRUCTION INC				731.10	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38224	Other	YOUNGBLOOD CONSTRUCTION INC				1,195.75	512100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38225	Other	YOUNGBLOOD CONSTRUCTION INC				1,772.11	513100	3613	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR CANE RUN STATION	Jul,2011
38226	Other	YOUNGBLOOD CONSTRUCTION INC				123.74	512005	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38227	Other	YOUNGBLOOD CONSTRUCTION INC				220.42	512005	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38228	Other	YOUNGBLOOD CONSTRUCTION INC				220.42	512017	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38229	Other	YOUNGBLOOD CONSTRUCTION INC				444.08	512005	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38230	Other	YOUNGBLOOD CONSTRUCTION INC				459.79	512005	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38231	Other	YOUNGBLOOD CONSTRUCTION INC				500.15	512005	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38232	Other	YOUNGBLOOD CONSTRUCTION INC				535.81	512100	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38233	Other	YOUNGBLOOD CONSTRUCTION INC				590.53	512100	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38234	Other	YOUNGBLOOD CONSTRUCTION INC				1,077.66	513100	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38235	Other	YOUNGBLOOD CONSTRUCTION INC				1,373.68	512100	3614	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR MILL CREEK STATION	Jun,2011
38236	Other	YOUNGBLOOD CONSTRUCTION INC				537.25	506100	3615	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/12/11 FOR TRIMBLE COUNTY STATION	Jul,2011
38237	Other	YOUNGBLOOD CONSTRUCTION INC				1,821.40	512015	3616	A hydroclone repair at Trimble (Inv# 3616) 6/6 - 6/12 , 2011	Jun,2011
38238	Other	YOUNGBLOOD CONSTRUCTION INC				108.85	512100	3617	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR CANE RUN STATION	Jul,2011
38239	Other	YOUNGBLOOD CONSTRUCTION INC				170.83	512100	3617	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR CANE RUN STATION	Jul,2011
38240	Other	YOUNGBLOOD CONSTRUCTION INC				486.96	512100	3617	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR CANE RUN STATION	Jul,2011
38241	Other	YOUNGBLOOD CONSTRUCTION INC				566.63	512100	3617	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR CANE RUN STATION	Jul,2011
38242	Other	YOUNGBLOOD CONSTRUCTION INC				878.35	512100	3617	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR CANE RUN STATION	Jul,2011
38243	Other	YOUNGBLOOD CONSTRUCTION INC				117.19	512005	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38244	Other	YOUNGBLOOD CONSTRUCTION INC				165.45	512005	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38245	Other	YOUNGBLOOD CONSTRUCTION INC				168.31	513100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38246	Other	YOUNGBLOOD CONSTRUCTION INC				203.53	512100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38247	Other	YOUNGBLOOD CONSTRUCTION INC				398.31	512005	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38248	Other	YOUNGBLOOD CONSTRUCTION INC				402.13	513100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38249	Other	YOUNGBLOOD CONSTRUCTION INC				473.76	512017	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38250	Other	YOUNGBLOOD CONSTRUCTION INC				602.60	512005	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38251	Other	YOUNGBLOOD CONSTRUCTION INC				1,418.83	512100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38252	Other	YOUNGBLOOD CONSTRUCTION INC				1,723.80	512100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011

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38253	Other	YOUNGBLOOD CONSTRUCTION INC				5,780.40	513100	3618	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/19/11 FOR MILL CREEK STATION	Jul,2011
38254	Other	YOUNGBLOOD CONSTRUCTION INC				3,452.03	512015	3619	A hydrocyclone work at Trimble (Inv# 3619) 6/20/11 - 6/26/11	Jul,2011
38255	Other	YOUNGBLOOD CONSTRUCTION INC				115.27	512100	3620	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR CANE RUN STATION	Jul,2011
38256	Other	YOUNGBLOOD CONSTRUCTION INC				884.27	512100	3620	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR CANE RUN STATION	Jul,2011
38257	Other	YOUNGBLOOD CONSTRUCTION INC				32.86	514100	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38258	Other	YOUNGBLOOD CONSTRUCTION INC				103.87	512017	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38259	Other	YOUNGBLOOD CONSTRUCTION INC				135.11	512100	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38260	Other	YOUNGBLOOD CONSTRUCTION INC				173.57	512005	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38261	Other	YOUNGBLOOD CONSTRUCTION INC				613.70	512005	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38262	Other	YOUNGBLOOD CONSTRUCTION INC				1,124.14	512017	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38263	Other	YOUNGBLOOD CONSTRUCTION INC				1,856.94	512100	3621	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR MILL CREEK STATION	AUG-2011
38264	Other	YOUNGBLOOD CONSTRUCTION INC				248.95	506100	3622	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR TRIMBLE COUNTY STATION	Jul,2011
38265	Other	YOUNGBLOOD CONSTRUCTION INC				499.91	506100	3622	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 06/26/11 FOR TRIMBLE COUNTY STATION	Jul,2011
38266	Other	YOUNGBLOOD CONSTRUCTION INC				887.50	512015	3623	A hydrocyclone work at Trimble (Inv# 3623) 6/27/11 - 7/3/11	Jul,2011
38267	Other	YOUNGBLOOD CONSTRUCTION INC				1,799.58	512015	3623	A hydrocyclone work at Trimble (Inv# 3623) 6/27/11 - 7/3/11	Jul,2011
38268	Other	YOUNGBLOOD CONSTRUCTION INC				107.42	512100	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38269	Other	YOUNGBLOOD CONSTRUCTION INC				151.73	512100	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38270	Other	YOUNGBLOOD CONSTRUCTION INC				210.76	512005	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38271	Other	YOUNGBLOOD CONSTRUCTION INC				423.30	512005	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38272	Other	YOUNGBLOOD CONSTRUCTION INC				640.72	512100	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38273	Other	YOUNGBLOOD CONSTRUCTION INC				1,047.54	512017	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38274	Other	YOUNGBLOOD CONSTRUCTION INC				1,096.69	512017	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38275	Other	YOUNGBLOOD CONSTRUCTION INC				1,793.03	512005	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38276	Other	YOUNGBLOOD CONSTRUCTION INC				2,030.64	512100	3624	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR MILL CREEK STATION	AUG-2011
38277	Other	YOUNGBLOOD CONSTRUCTION INC				206.38	512100	3625	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR TRIMBLE COUNTY STATION	Jul,2011
38278	Other	YOUNGBLOOD CONSTRUCTION INC				163.26	512100	3626	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR CANE RUN STATION	Jul,2011
38279	Other	YOUNGBLOOD CONSTRUCTION INC				163.26	512100	3626	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR CANE RUN STATION	Jul,2011
38280	Other	YOUNGBLOOD CONSTRUCTION INC				354.96	513100	3626	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR CANE RUN STATION	Jul,2011
38281	Other	YOUNGBLOOD CONSTRUCTION INC				1,091.61	512100	3626	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR CANE RUN STATION	Jul,2011
38282	Other	YOUNGBLOOD CONSTRUCTION INC				1,099.45	512100	3626	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR CANE RUN STATION	Jul,2011
38283	Other	YOUNGBLOOD CONSTRUCTION INC				6,924.38	512100	3629	Clean coils on TC2 water coil air heaters. (Inv # 3629) 7/4/11 - 7/10/11	Jul,2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38284	Other	YOUNGBLOOD CONSTRUCTION INC				220.50	512005	3630	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38285	Other	YOUNGBLOOD CONSTRUCTION INC				253.22	506100	3630	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38286	Other	YOUNGBLOOD CONSTRUCTION INC				1,445.21	512100	3630	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38287	Other	YOUNGBLOOD CONSTRUCTION INC				154.91	512017	3631	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR CANE RUN STATION	AUG-2011
38288	Other	YOUNGBLOOD CONSTRUCTION INC				603.52	512100	3631	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR CANE RUN STATION	AUG-2011
38289	Other	YOUNGBLOOD CONSTRUCTION INC				1,191.38	512100	3631	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR CANE RUN STATION	AUG-2011
38290	Other	YOUNGBLOOD CONSTRUCTION INC				70.34	512100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38291	Other	YOUNGBLOOD CONSTRUCTION INC				87.23	833100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38292	Other	YOUNGBLOOD CONSTRUCTION INC				155.27	833100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38293	Other	YOUNGBLOOD CONSTRUCTION INC				263.63	512100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38294	Other	YOUNGBLOOD CONSTRUCTION INC				509.46	512100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38295	Other	YOUNGBLOOD CONSTRUCTION INC				598.78	506100	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38296	Other	YOUNGBLOOD CONSTRUCTION INC				2,882.23	512005	3632	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/10/11 FOR MILL CREEK STATION	AUG-2011
38297	Other	YOUNGBLOOD CONSTRUCTION INC				2,427.52	512100	3633	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38298	Other	YOUNGBLOOD CONSTRUCTION INC				97.79	506100	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38299	Other	YOUNGBLOOD CONSTRUCTION INC				123.09	506100	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38300	Other	YOUNGBLOOD CONSTRUCTION INC				164.15	512005	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38301	Other	YOUNGBLOOD CONSTRUCTION INC				411.22	512100	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38302	Other	YOUNGBLOOD CONSTRUCTION INC				1,310.48	512100	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38303	Other	YOUNGBLOOD CONSTRUCTION INC				1,340.53	512005	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38304	Other	YOUNGBLOOD CONSTRUCTION INC				1,418.07	512005	3634	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR MILL CREEK STATION	AUG-2011
38305	Other	YOUNGBLOOD CONSTRUCTION INC				1,305.10	512017	3635	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/17/11 FOR CANE RUN STATION	AUG-2011
38306	Other	YOUNGBLOOD CONSTRUCTION INC				264.33	512017	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38307	Other	YOUNGBLOOD CONSTRUCTION INC				315.67	512100	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38308	Other	YOUNGBLOOD CONSTRUCTION INC				513.49	512017	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38309	Other	YOUNGBLOOD CONSTRUCTION INC				670.71	513100	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38310	Other	YOUNGBLOOD CONSTRUCTION INC				790.86	512100	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38311	Other	YOUNGBLOOD CONSTRUCTION INC				3,082.71	513100	3636	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR CANE RUN STATION	AUG-2011
38312	Other	YOUNGBLOOD CONSTRUCTION INC				86.25	512005	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38313	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	512100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011

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38314	Other	YOUNGBLOOD CONSTRUCTION INC				260.80	506100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38315	Other	YOUNGBLOOD CONSTRUCTION INC				396.22	513100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38316	Other	YOUNGBLOOD CONSTRUCTION INC				481.16	512100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38317	Other	YOUNGBLOOD CONSTRUCTION INC				602.24	512100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38318	Other	YOUNGBLOOD CONSTRUCTION INC				1,013.68	512100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38319	Other	YOUNGBLOOD CONSTRUCTION INC				1,271.18	512100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38320	Other	YOUNGBLOOD CONSTRUCTION INC				1,519.70	514100	3637	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38321	Other	YOUNGBLOOD CONSTRUCTION INC				130.78	506100	3638	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38322	Other	YOUNGBLOOD CONSTRUCTION INC				268.97	512015	3638	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38323	Other	YOUNGBLOOD CONSTRUCTION INC				2,270.97	512100	3638	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38324	Other	YOUNGBLOOD CONSTRUCTION INC				309.97	512100	3639	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR CANE RUN STATION	AUG-2011
38325	Other	YOUNGBLOOD CONSTRUCTION INC				922.75	512100	3639	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR CANE RUN STATION	AUG-2011
38326	Other	YOUNGBLOOD CONSTRUCTION INC				5,894.14	513100	3639	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR CANE RUN STATION	AUG-2011
38327	Other	YOUNGBLOOD CONSTRUCTION INC				82.06	513100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38328	Other	YOUNGBLOOD CONSTRUCTION INC				168.67	512100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38329	Other	YOUNGBLOOD CONSTRUCTION INC				264.47	512100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38330	Other	YOUNGBLOOD CONSTRUCTION INC				513.16	512100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38331	Other	YOUNGBLOOD CONSTRUCTION INC				522.96	512100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38332	Other	YOUNGBLOOD CONSTRUCTION INC				631.74	506100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38333	Other	YOUNGBLOOD CONSTRUCTION INC				1,519.64	514100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38334	Other	YOUNGBLOOD CONSTRUCTION INC				2,911.15	512100	3640	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR MILL CREEK STATION	AUG-2011
38335	Other	YOUNGBLOOD CONSTRUCTION INC				1,156.75	506100	3641	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/31/11 FOR TRIMBLE COUNTY STATION	AUG-2011
38336	Other	YOUNGBLOOD CONSTRUCTION INC				352.81	921902	3642	TO PAY FOR (1) WEEK OF SERVICES FOR SERVCO - WEEK ENDING 07/31/11	SEP-2011
38337	Other	YOUNGBLOOD CONSTRUCTION INC				212.33	512017	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38338	Other	YOUNGBLOOD CONSTRUCTION INC				535.00	512005	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38339	Other	YOUNGBLOOD CONSTRUCTION INC				1,186.06	512100	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38340	Other	YOUNGBLOOD CONSTRUCTION INC				2,094.47	513100	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38341	Other	YOUNGBLOOD CONSTRUCTION INC				2,667.30	512100	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38342	Other	YOUNGBLOOD CONSTRUCTION INC				3,005.53	513100	3643	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR CANE RUN STATION	SEP-2011
38343	Other	YOUNGBLOOD CONSTRUCTION INC				18.85	512100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011

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38344	Other	YOUNGBLOOD CONSTRUCTION INC				90.85	514100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38345	Other	YOUNGBLOOD CONSTRUCTION INC				135.40	512005	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38346	Other	YOUNGBLOOD CONSTRUCTION INC				396.16	512100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38347	Other	YOUNGBLOOD CONSTRUCTION INC				468.52	506100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38348	Other	YOUNGBLOOD CONSTRUCTION INC				907.94	513100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38349	Other	YOUNGBLOOD CONSTRUCTION INC				2,581.06	512100	3644	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR MILL CREEK STATION	SEP-2011
38350	Other	YOUNGBLOOD CONSTRUCTION INC				123.09	921902	3645	TO PAY FOR (1) WEEK OF SERVICES FOR SERVC - WEEK ENDING 08/07/11	SEP-2011
38351	Other	YOUNGBLOOD CONSTRUCTION INC				61.54	512100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38352	Other	YOUNGBLOOD CONSTRUCTION INC				116.16	512100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38353	Other	YOUNGBLOOD CONSTRUCTION INC				134.10	513100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38354	Other	YOUNGBLOOD CONSTRUCTION INC				135.01	512100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38355	Other	YOUNGBLOOD CONSTRUCTION INC				217.07	512100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38356	Other	YOUNGBLOOD CONSTRUCTION INC				246.33	513100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38357	Other	YOUNGBLOOD CONSTRUCTION INC				739.24	512015	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38358	Other	YOUNGBLOOD CONSTRUCTION INC				771.74	506100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38359	Other	YOUNGBLOOD CONSTRUCTION INC				837.21	512005	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38360	Other	YOUNGBLOOD CONSTRUCTION INC				1,783.58	514100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38361	Other	YOUNGBLOOD CONSTRUCTION INC				4,107.42	512100	3647	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR MILL CREEK STATION	SEP-2011
38362	Other	YOUNGBLOOD CONSTRUCTION INC				939.55	512100	3648	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR CANE RUN STATION	SEP-2011
38363	Other	YOUNGBLOOD CONSTRUCTION INC				2,136.62	513100	3648	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR CANE RUN STATION	SEP-2011
38364	Other	YOUNGBLOOD CONSTRUCTION INC				2,788.94	513100	3648	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR CANE RUN STATION	SEP-2011
38365	Other	YOUNGBLOOD CONSTRUCTION INC				226.28	506100	3649	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38366	Other	YOUNGBLOOD CONSTRUCTION INC				625.34	512100	3649	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38367	Other	YOUNGBLOOD CONSTRUCTION INC				729.00	512100	3650	Equipment to clean TC2 Water Coil Air Heater (8/15/2011 - 8/21/2011)	SEP-2011
38368	Other	YOUNGBLOOD CONSTRUCTION INC				3,900.00	512100	3650	Per Diem Labor to clean TC2 Water Coil Air Heater (8/15/2011 - 8/21/2011)	SEP-2011
38369	Other	YOUNGBLOOD CONSTRUCTION INC				20,182.63	512100	3650	Labor to clean TC2 Water Coil Air Heater (8/15/2011 - 8/21/2011)	SEP-2011
38370	Other	YOUNGBLOOD CONSTRUCTION INC				135.40	512005	3653	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR CANE RUN STATION	SEP-2011
38371	Other	YOUNGBLOOD CONSTRUCTION INC				205.47	513100	3653	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR CANE RUN STATION	SEP-2011
38372	Other	YOUNGBLOOD CONSTRUCTION INC				604.31	512100	3653	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR CANE RUN STATION	SEP-2011
38373	Other	YOUNGBLOOD CONSTRUCTION INC				801.05	513100	3653	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR CANE RUN STATION	SEP-2011

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38374	Other	YOUNGBLOOD CONSTRUCTION INC				990.83	513100	3653	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR CANE RUN STATION	SEP-2011
38375	Other	YOUNGBLOOD CONSTRUCTION INC				27.82	512015	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38376	Other	YOUNGBLOOD CONSTRUCTION INC				114.24	512100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38377	Other	YOUNGBLOOD CONSTRUCTION INC				137.70	832100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38378	Other	YOUNGBLOOD CONSTRUCTION INC				137.70	832100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38379	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	512100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38380	Other	YOUNGBLOOD CONSTRUCTION INC				290.76	832100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38381	Other	YOUNGBLOOD CONSTRUCTION INC				707.01	514100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38382	Other	YOUNGBLOOD CONSTRUCTION INC				786.52	512005	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38383	Other	YOUNGBLOOD CONSTRUCTION INC				951.97	513100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38384	Other	YOUNGBLOOD CONSTRUCTION INC				1,055.94	512100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38385	Other	YOUNGBLOOD CONSTRUCTION INC				1,629.85	512015	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38386	Other	YOUNGBLOOD CONSTRUCTION INC				2,309.15	513100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38387	Other	YOUNGBLOOD CONSTRUCTION INC				2,925.28	512100	3654	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR MILL CREEK STATION	SEP-2011
38388	Other	YOUNGBLOOD CONSTRUCTION INC				105.76	506100	3655	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38389	Other	YOUNGBLOOD CONSTRUCTION INC				717.92	512100	3655	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38390	Other	YOUNGBLOOD CONSTRUCTION INC				604.28	513100	3659	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR CANE RUN STATION	SEP-2011
38391	Other	YOUNGBLOOD CONSTRUCTION INC				1,204.87	513100	3659	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR CANE RUN STATION	SEP-2011
38392	Other	YOUNGBLOOD CONSTRUCTION INC				2,009.52	512100	3659	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR CANE RUN STATION	SEP-2011
38393	Other	YOUNGBLOOD CONSTRUCTION INC				2,101.25	513100	3659	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR CANE RUN STATION	SEP-2011
38394	Other	YOUNGBLOOD CONSTRUCTION INC				199.35	512017	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38395	Other	YOUNGBLOOD CONSTRUCTION INC				299.87	512100	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38396	Other	YOUNGBLOOD CONSTRUCTION INC				450.57	512017	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38397	Other	YOUNGBLOOD CONSTRUCTION INC				500.33	512100	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38398	Other	YOUNGBLOOD CONSTRUCTION INC				506.11	512015	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38399	Other	YOUNGBLOOD CONSTRUCTION INC				637.72	513100	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38400	Other	YOUNGBLOOD CONSTRUCTION INC				945.07	513100	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38401	Other	YOUNGBLOOD CONSTRUCTION INC				4,978.28	512100	3660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR MILL CREEK STATION	SEP-2011
38402	Other	YOUNGBLOOD CONSTRUCTION INC				192.99	506100	3661	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38403	Other	YOUNGBLOOD CONSTRUCTION INC				326.65	506100	3661	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/28/11 FOR TRIMBLE COUNTY STATION	SEP-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38404	Other	YOUNGBLOOD CONSTRUCTION INC				291.69	512100	3662	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38405	Other	YOUNGBLOOD CONSTRUCTION INC				644.42	513100	3662	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38406	Other	YOUNGBLOOD CONSTRUCTION INC				1,434.50	513100	3662	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38407	Other	YOUNGBLOOD CONSTRUCTION INC				1,649.50	512100	3662	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38408	Other	YOUNGBLOOD CONSTRUCTION INC				2,243.74	513100	3662	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38409	Other	YOUNGBLOOD CONSTRUCTION INC				31.34	512100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR CANE RUN STATION	SEP-2011
38410	Other	YOUNGBLOOD CONSTRUCTION INC				62.68	512100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38411	Other	YOUNGBLOOD CONSTRUCTION INC				243.42	513100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38412	Other	YOUNGBLOOD CONSTRUCTION INC				248.65	513100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38413	Other	YOUNGBLOOD CONSTRUCTION INC				330.32	512100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38414	Other	YOUNGBLOOD CONSTRUCTION INC				383.20	513100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38415	Other	YOUNGBLOOD CONSTRUCTION INC				727.94	512005	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38416	Other	YOUNGBLOOD CONSTRUCTION INC				785.93	512100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38417	Other	YOUNGBLOOD CONSTRUCTION INC				1,304.14	512017	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38418	Other	YOUNGBLOOD CONSTRUCTION INC				1,595.05	512100	3663	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR MILL CREEK STATION	SEP-2011
38419	Other	YOUNGBLOOD CONSTRUCTION INC				263.86	506100	3664	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38420	Other	YOUNGBLOOD CONSTRUCTION INC				279.15	512100	3664	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38421	Other	YOUNGBLOOD CONSTRUCTION INC				384.02	506100	3664	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/04/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38422	Other	YOUNGBLOOD CONSTRUCTION INC				336.56	513100	3666	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR CANE RUN STATION	OCT-2011
38423	Other	YOUNGBLOOD CONSTRUCTION INC				776.12	513100	3666	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR CANE RUN STATION	OCT-2011
38424	Other	YOUNGBLOOD CONSTRUCTION INC				1,027.55	512100	3666	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR CANE RUN STATION	OCT-2011
38425	Other	YOUNGBLOOD CONSTRUCTION INC				76.16	513100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38426	Other	YOUNGBLOOD CONSTRUCTION INC				200.58	512017	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38427	Other	YOUNGBLOOD CONSTRUCTION INC				302.56	512005	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38428	Other	YOUNGBLOOD CONSTRUCTION INC				473.28	513100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38429	Other	YOUNGBLOOD CONSTRUCTION INC				497.16	512005	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38430	Other	YOUNGBLOOD CONSTRUCTION INC				539.57	512017	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38431	Other	YOUNGBLOOD CONSTRUCTION INC				659.65	512100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38432	Other	YOUNGBLOOD CONSTRUCTION INC				776.31	512100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38433	Other	YOUNGBLOOD CONSTRUCTION INC				858.54	513100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011

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38434	Other	YOUNGBLOOD CONSTRUCTION INC				1,356.80	512100	3667	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR MILL CREEK STATION	OCT-2011
38435	Other	YOUNGBLOOD CONSTRUCTION INC				958.92	512100	3668	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/11/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38436	Other	YOUNGBLOOD CONSTRUCTION INC				676.06	506100	3671	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38437	Other	YOUNGBLOOD CONSTRUCTION INC				2,052.66	512005	3671	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38438	Other	YOUNGBLOOD CONSTRUCTION INC				2,713.10	512100	3671	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38439	Other	YOUNGBLOOD CONSTRUCTION INC				41.03	513100	3672	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR MILL CREEK STATION	OCT-2011
38440	Other	YOUNGBLOOD CONSTRUCTION INC				267.64	512100	3672	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR MILL CREEK STATION	OCT-2011
38441	Other	YOUNGBLOOD CONSTRUCTION INC				743.88	512017	3672	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR MILL CREEK STATION	OCT-2011
38442	Other	YOUNGBLOOD CONSTRUCTION INC				865.26	512005	3672	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR MILL CREEK STATION	OCT-2011
38443	Other	YOUNGBLOOD CONSTRUCTION INC				1,096.27	513100	3672	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR MILL CREEK STATION	OCT-2011
38444	Other	YOUNGBLOOD CONSTRUCTION INC				381.63	512017	3673	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR CANE RUN STATION	OCT-2011
38445	Other	YOUNGBLOOD CONSTRUCTION INC				873.80	512100	3673	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/18/11 FOR CANE RUN STATION	OCT-2011
38446	Other	YOUNGBLOOD CONSTRUCTION INC				2,063.54	513100	3673	CONTRACT LABOR	OCT-2011
38447	Other	YOUNGBLOOD CONSTRUCTION INC				192.61	512100	3674	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR CANE RUN STATION	OCT-2011
38448	Other	YOUNGBLOOD CONSTRUCTION INC				37.80	512005	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38449	Other	YOUNGBLOOD CONSTRUCTION INC				104.79	836100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38450	Other	YOUNGBLOOD CONSTRUCTION INC				160.09	512100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38451	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	513100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38452	Other	YOUNGBLOOD CONSTRUCTION INC				216.07	512100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38453	Other	YOUNGBLOOD CONSTRUCTION INC				984.56	512100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38454	Other	YOUNGBLOOD CONSTRUCTION INC				1,125.21	512100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38455	Other	YOUNGBLOOD CONSTRUCTION INC				1,364.61	512100	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38456	Other	YOUNGBLOOD CONSTRUCTION INC				1,984.70	512017	3675	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR MILL CREEK STATION	OCT-2011
38457	Other	YOUNGBLOOD CONSTRUCTION INC				1,011.86	506100	3677	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38458	Other	YOUNGBLOOD CONSTRUCTION INC				2,545.08	512005	3677	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38459	Other	YOUNGBLOOD CONSTRUCTION INC				2,713.97	512100	3677	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 09/25/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38460	Other	YOUNGBLOOD CONSTRUCTION INC				41.03	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38461	Other	YOUNGBLOOD CONSTRUCTION INC				61.54	512005	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38462	Other	YOUNGBLOOD CONSTRUCTION INC				69.67	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38463	Other	YOUNGBLOOD CONSTRUCTION INC				90.18	512005	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38464	Other	YOUNGBLOOD CONSTRUCTION INC				105.76	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011



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38465	Other	YOUNGBLOOD CONSTRUCTION INC				151.31	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38466	Other	YOUNGBLOOD CONSTRUCTION INC				151.31	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38467	Other	YOUNGBLOOD CONSTRUCTION INC				163.26	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38468	Other	YOUNGBLOOD CONSTRUCTION INC				165.73	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38469	Other	YOUNGBLOOD CONSTRUCTION INC				229.07	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38470	Other	YOUNGBLOOD CONSTRUCTION INC				236.97	512005	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38471	Other	YOUNGBLOOD CONSTRUCTION INC				269.91	512017	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38472	Other	YOUNGBLOOD CONSTRUCTION INC				355.74	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38473	Other	YOUNGBLOOD CONSTRUCTION INC				357.16	513100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38474	Other	YOUNGBLOOD CONSTRUCTION INC				410.30	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38475	Other	YOUNGBLOOD CONSTRUCTION INC				424.10	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38476	Other	YOUNGBLOOD CONSTRUCTION INC				466.68	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38477	Other	YOUNGBLOOD CONSTRUCTION INC				753.89	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38478	Other	YOUNGBLOOD CONSTRUCTION INC				835.95	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38479	Other	YOUNGBLOOD CONSTRUCTION INC				1,414.43	512005	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38480	Other	YOUNGBLOOD CONSTRUCTION INC				1,421.19	512017	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38481	Other	YOUNGBLOOD CONSTRUCTION INC				1,526.10	512100	3680	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR MILL CREEK STATION	OCT-2011
38482	Other	YOUNGBLOOD CONSTRUCTION INC				139.14	512005	3682	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38483	Other	YOUNGBLOOD CONSTRUCTION INC				172.50	506100	3682	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38484	Other	YOUNGBLOOD CONSTRUCTION INC				2,188.02	512100	3682	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38485	Other	YOUNGBLOOD CONSTRUCTION INC				1,075.45	512100	3683	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR CANE RUN STATION	OCT-2011
38486	Other	YOUNGBLOOD CONSTRUCTION INC				1,270.61	512017	3683	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR CANE RUN STATION	OCT-2011
38487	Other	YOUNGBLOOD CONSTRUCTION INC				57.50	506100	3686	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38488	Other	YOUNGBLOOD CONSTRUCTION INC				216.57	512100	3686	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38489	Other	YOUNGBLOOD CONSTRUCTION INC				254.30	506100	3686	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38490	Other	YOUNGBLOOD CONSTRUCTION INC				1,056.92	513100	3686	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38491	Other	YOUNGBLOOD CONSTRUCTION INC				83.46	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38492	Other	YOUNGBLOOD CONSTRUCTION INC				109.80	512015	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38493	Other	YOUNGBLOOD CONSTRUCTION INC				134.51	512005	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38494	Other	YOUNGBLOOD CONSTRUCTION INC				211.44	836100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011

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38495	Other	YOUNGBLOOD CONSTRUCTION INC				253.41	513100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38496	Other	YOUNGBLOOD CONSTRUCTION INC				297.21	512017	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38497	Other	YOUNGBLOOD CONSTRUCTION INC				298.98	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38498	Other	YOUNGBLOOD CONSTRUCTION INC				352.88	512005	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38499	Other	YOUNGBLOOD CONSTRUCTION INC				376.50	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38500	Other	YOUNGBLOOD CONSTRUCTION INC				400.23	512017	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38501	Other	YOUNGBLOOD CONSTRUCTION INC				520.10	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38502	Other	YOUNGBLOOD CONSTRUCTION INC				580.61	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38503	Other	YOUNGBLOOD CONSTRUCTION INC				693.14	512005	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38504	Other	YOUNGBLOOD CONSTRUCTION INC				710.77	512017	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38505	Other	YOUNGBLOOD CONSTRUCTION INC				961.77	513100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38506	Other	YOUNGBLOOD CONSTRUCTION INC				1,451.83	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38507	Other	YOUNGBLOOD CONSTRUCTION INC				1,549.04	512100	3687	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38508	Other	YOUNGBLOOD CONSTRUCTION INC				254.88	513100	3688	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR CANE RUN STATION	NOV-2011
38509	Other	YOUNGBLOOD CONSTRUCTION INC				178.58	512005	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38510	Other	YOUNGBLOOD CONSTRUCTION INC				221.07	513100	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38511	Other	YOUNGBLOOD CONSTRUCTION INC				222.77	512100	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38512	Other	YOUNGBLOOD CONSTRUCTION INC				294.30	512005	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38513	Other	YOUNGBLOOD CONSTRUCTION INC				350.11	512005	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38514	Other	YOUNGBLOOD CONSTRUCTION INC				404.75	512017	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38515	Other	YOUNGBLOOD CONSTRUCTION INC				834.83	512100	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38516	Other	YOUNGBLOOD CONSTRUCTION INC				885.10	512100	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38517	Other	YOUNGBLOOD CONSTRUCTION INC				1,326.75	513100	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38518	Other	YOUNGBLOOD CONSTRUCTION INC				1,431.68	512017	3689	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR MILL CREEK STATION	NOV-2011
38519	Other	YOUNGBLOOD CONSTRUCTION INC				327.41	506100	3690	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38520	Other	YOUNGBLOOD CONSTRUCTION INC				474.31	506100	3690	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38521	Other	YOUNGBLOOD CONSTRUCTION INC				1,128.86	512005	3690	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38522	Other	YOUNGBLOOD CONSTRUCTION INC				2,831.82	513100	3690	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38523	Other	YOUNGBLOOD CONSTRUCTION INC				125.60	512005	3692	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR CANE RUN STATION	NOV-2011
38524	Other	YOUNGBLOOD CONSTRUCTION INC				324.97	512100	3692	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/16/11 FOR CANE RUN STATION	NOV-2011

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38525	Other	YOUNGBLOOD CONSTRUCTION INC				25,738.55	512100	3694	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38526	Other	YOUNGBLOOD CONSTRUCTION INC				23,492.97	512100	3696	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38527	Other	YOUNGBLOOD CONSTRUCTION INC				4,249.87	512100	3697	COAL CONDUIT CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38528	Other	YOUNGBLOOD CONSTRUCTION INC				248.95	506100	3698	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38529	Other	YOUNGBLOOD CONSTRUCTION INC				1,381.60	512100	3698	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38530	Other	YOUNGBLOOD CONSTRUCTION INC				5,777.01	513100	3698	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38531	Other	YOUNGBLOOD CONSTRUCTION INC				90.18	512017	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38532	Other	YOUNGBLOOD CONSTRUCTION INC				150.84	513100	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38533	Other	YOUNGBLOOD CONSTRUCTION INC				466.68	836100	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38534	Other	YOUNGBLOOD CONSTRUCTION INC				539.82	513100	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38535	Other	YOUNGBLOOD CONSTRUCTION INC				1,142.58	513100	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38536	Other	YOUNGBLOOD CONSTRUCTION INC				1,780.36	512017	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38537	Other	YOUNGBLOOD CONSTRUCTION INC				4,928.23	512100	3700	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR MILL CREEK STATION	NOV-2011
38538	Other	YOUNGBLOOD CONSTRUCTION INC				998.26	512100	3702	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/30/11 FOR CANE RUN STATION	NOV-2011
38539	Other	YOUNGBLOOD CONSTRUCTION INC				19,793.65	512100	3703	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38540	Other	YOUNGBLOOD CONSTRUCTION INC				7,781.74	512100	3704	COAL CONDUIT CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38541	Other	YOUNGBLOOD CONSTRUCTION INC				83.46	930274	3707	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR MILL CREEK STATION	NOV-2011
38542	Other	YOUNGBLOOD CONSTRUCTION INC				364.16	513100	3707	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR MILL CREEK STATION	NOV-2011
38543	Other	YOUNGBLOOD CONSTRUCTION INC				614.53	512017	3707	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR MILL CREEK STATION	NOV-2011
38544	Other	YOUNGBLOOD CONSTRUCTION INC				1,360.99	513100	3707	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR MILL CREEK STATION	NOV-2011
38545	Other	YOUNGBLOOD CONSTRUCTION INC				1,472.78	512017	3707	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR MILL CREEK STATION	NOV-2011
38546	Other	YOUNGBLOOD CONSTRUCTION INC				18,316.94	512100	3712	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	Dec,2011
38547	Other	YOUNGBLOOD CONSTRUCTION INC				1,929.84	512100	3713	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38548	Other	YOUNGBLOOD CONSTRUCTION INC				579.43	512100	3715	COAL CONDUIT CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	NOV-2011
38549	Other	YOUNGBLOOD CONSTRUCTION INC				105.76	512005	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38550	Other	YOUNGBLOOD CONSTRUCTION INC				276.88	512017	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011

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38551	Other	YOUNGBLOOD CONSTRUCTION INC				365.36	512100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38552	Other	YOUNGBLOOD CONSTRUCTION INC				527.55	512017	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38553	Other	YOUNGBLOOD CONSTRUCTION INC				557.15	512100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38554	Other	YOUNGBLOOD CONSTRUCTION INC				931.17	513100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38555	Other	YOUNGBLOOD CONSTRUCTION INC				1,099.91	513100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38556	Other	YOUNGBLOOD CONSTRUCTION INC				1,389.18	512100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38557	Other	YOUNGBLOOD CONSTRUCTION INC				3,033.95	513100	3716	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR MILL CREEK STATION	NOV-2011
38558	Other	YOUNGBLOOD CONSTRUCTION INC				279.15	506100	3717	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38559	Other	YOUNGBLOOD CONSTRUCTION INC				2,237.96	513100	3717	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38560	Other	YOUNGBLOOD CONSTRUCTION INC				4,790.14	513100	3717	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/06/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38561	Other	YOUNGBLOOD CONSTRUCTION INC				262.47	513100	3718	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38562	Other	YOUNGBLOOD CONSTRUCTION INC				608.86	513100	3718	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38563	Other	YOUNGBLOOD CONSTRUCTION INC				1,217.68	512005	3718	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38564	Other	YOUNGBLOOD CONSTRUCTION INC				1,585.63	513100	3718	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38565	Other	YOUNGBLOOD CONSTRUCTION INC				41.03	513100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38566	Other	YOUNGBLOOD CONSTRUCTION INC				41.73	513100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38567	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	512005	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38568	Other	YOUNGBLOOD CONSTRUCTION INC				239.71	513100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38569	Other	YOUNGBLOOD CONSTRUCTION INC				319.92	512100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38570	Other	YOUNGBLOOD CONSTRUCTION INC				370.53	512005	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38571	Other	YOUNGBLOOD CONSTRUCTION INC				728.21	512017	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38572	Other	YOUNGBLOOD CONSTRUCTION INC				729.58	512005	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38573	Other	YOUNGBLOOD CONSTRUCTION INC				2,335.40	513100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38574	Other	YOUNGBLOOD CONSTRUCTION INC				3,630.94	512100	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38575	Other	YOUNGBLOOD CONSTRUCTION INC				3,718.85	512005	3719	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38576	Other	YOUNGBLOOD CONSTRUCTION INC				120.14	512017	3720	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR CANE RUN STATION	Dec,2011
38577	Other	YOUNGBLOOD CONSTRUCTION INC				23,463.49	512005	3722	SDRS module and cooler repairs at Trimble (Inv# 3722) 11/7/11 - 11/13/11	Dec,2011
38578	Other	YOUNGBLOOD CONSTRUCTION INC				341.36	512100	3723	Coal pipe repairs at Trimble (Inv# 3723) 11/7/11 - 11/13/11	Dec,2011
38579	Other	YOUNGBLOOD CONSTRUCTION INC				6,157.46	512100	3724	BCWP repairs at Trimble (Inv#3724) 11/7/11 - 11/13/11	Dec,2011
38580	Other	YOUNGBLOOD CONSTRUCTION INC				11,361.84	512100	3726	GENERAL LABOR CREW-TRIMBLE COUNTY UNIT 1 FALL OUTAGE / TIME AND MATERIAL AS QUOTED ON REQUEST FOR QUOTE 800466	Dec,2011
38581	Other	YOUNGBLOOD CONSTRUCTION INC				6,545.42	512005	3727	SDRS module labor at Trimble (Inv# 3727) 11/14/11 - 11/20/11	Dec,2011

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38582	Other	YOUNGBLOOD CONSTRUCTION INC				1,738.65	512005	3728	SDRS module repairs at Trimble (Inv# 3728) 11/21/11 - 11/27/11	Dec,2011
38583	Other	YOUNGBLOOD CONSTRUCTION INC				248.25	512005	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38584	Other	YOUNGBLOOD CONSTRUCTION INC				323.96	513100	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38585	Other	YOUNGBLOOD CONSTRUCTION INC				1,085.94	512017	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38586	Other	YOUNGBLOOD CONSTRUCTION INC				1,436.30	512005	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38587	Other	YOUNGBLOOD CONSTRUCTION INC				1,772.01	512005	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38588	Other	YOUNGBLOOD CONSTRUCTION INC				3,266.85	512100	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38589	Other	YOUNGBLOOD CONSTRUCTION INC				6,963.68	513100	3729	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR MILL CREEK STATION	Dec,2011
38590	Other	YOUNGBLOOD CONSTRUCTION INC				103.90	512017	3730	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR CANE RUN STATION	Dec,2011
38591	Other	YOUNGBLOOD CONSTRUCTION INC				129.64	512100	3730	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR CANE RUN STATION	Dec,2011
38592	Other	YOUNGBLOOD CONSTRUCTION INC				355.01	512005	3731	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38593	Other	YOUNGBLOOD CONSTRUCTION INC				3,712.20	513100	3731	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/20/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38594	Other	YOUNGBLOOD CONSTRUCTION INC				7,540.33	513100	3735	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38595	Other	YOUNGBLOOD CONSTRUCTION INC				153.94	512017	3736	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR CANE RUN STATION	Dec,2011
38596	Other	YOUNGBLOOD CONSTRUCTION INC				62.93	513100	3737	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR MILL CREEK STATION	Dec,2011
38597	Other	YOUNGBLOOD CONSTRUCTION INC				164.12	512005	3737	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR MILL CREEK STATION	Dec,2011
38598	Other	YOUNGBLOOD CONSTRUCTION INC				858.10	513100	3737	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR MILL CREEK STATION	Dec,2011
38599	Other	YOUNGBLOOD CONSTRUCTION INC				978.27	513100	3737	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR MILL CREEK STATION	Dec,2011
38600	Other	YOUNGBLOOD CONSTRUCTION INC				1,423.94	512100	3737	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/27/11 FOR MILL CREEK STATION	Dec,2011
38601	Other	YOUNGBLOOD CONSTRUCTION INC				653.00	512017	3739	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR CANE RUN STATION	Dec,2011
38602	Other	YOUNGBLOOD CONSTRUCTION INC				774.45	512100	3739	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR CANE RUN STATION	Dec,2011
38603	Other	YOUNGBLOOD CONSTRUCTION INC				179.47	512005	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38604	Other	YOUNGBLOOD CONSTRUCTION INC				179.47	513100	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38605	Other	YOUNGBLOOD CONSTRUCTION INC				661.27	512017	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38606	Other	YOUNGBLOOD CONSTRUCTION INC				1,165.47	513100	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38607	Other	YOUNGBLOOD CONSTRUCTION INC				2,355.14	512005	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38608	Other	YOUNGBLOOD CONSTRUCTION INC				3,307.08	513100	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38609	Other	YOUNGBLOOD CONSTRUCTION INC				3,861.97	512100	3741	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38610	Other	YOUNGBLOOD CONSTRUCTION INC				901.84	512100	3742	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38611	Other	YOUNGBLOOD CONSTRUCTION INC				2,141.69	513100	3742	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR TRIMBLE COUNTY STATION	Dec,2011

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38612	Other	YOUNGBLOOD CONSTRUCTION INC				300.00	512100	3743	Per Diem - remove and clean A3 burner coal conduit after fire	Dec,2011
38613	Other	YOUNGBLOOD CONSTRUCTION INC				1,197.44	512100	3743	Labor to remove and clean A3 burner coal conduit after fire	Dec,2011
38614	Other	YOUNGBLOOD CONSTRUCTION INC				300.00	512100	3744	Per diem - set up TC2 BCWP for storage	Dec,2011
38615	Other	YOUNGBLOOD CONSTRUCTION INC				1,686.61	512100	3744	Labor to set up TC2 BCWP for storage	Dec,2011
38616	Other	YOUNGBLOOD CONSTRUCTION INC				62.98	512005	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38617	Other	YOUNGBLOOD CONSTRUCTION INC				93.95	512005	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38618	Other	YOUNGBLOOD CONSTRUCTION INC				118.71	512015	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38619	Other	YOUNGBLOOD CONSTRUCTION INC				149.68	512005	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38620	Other	YOUNGBLOOD CONSTRUCTION INC				217.83	512015	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38621	Other	YOUNGBLOOD CONSTRUCTION INC				263.94	512005	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38622	Other	YOUNGBLOOD CONSTRUCTION INC				352.34	512015	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38623	Other	YOUNGBLOOD CONSTRUCTION INC				740.74	511100	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38624	Other	YOUNGBLOOD CONSTRUCTION INC				1,569.71	512015	3745	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38625	Other	YOUNGBLOOD CONSTRUCTION INC				278.26	512005	3746	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38626	Other	YOUNGBLOOD CONSTRUCTION INC				1,613.07	513100	3746	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR TRIMBLE COUNTY STATION	Dec,2011
38627	Other	YOUNGBLOOD CONSTRUCTION INC				132.61	512005	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38628	Other	YOUNGBLOOD CONSTRUCTION INC				254.30	512100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38629	Other	YOUNGBLOOD CONSTRUCTION INC				426.36	513100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38630	Other	YOUNGBLOOD CONSTRUCTION INC				587.36	512100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38631	Other	YOUNGBLOOD CONSTRUCTION INC				609.30	513100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38632	Other	YOUNGBLOOD CONSTRUCTION INC				905.94	512100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38633	Other	YOUNGBLOOD CONSTRUCTION INC				995.12	512100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38634	Other	YOUNGBLOOD CONSTRUCTION INC				1,193.41	513100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38635	Other	YOUNGBLOOD CONSTRUCTION INC				1,802.38	512017	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38636	Other	YOUNGBLOOD CONSTRUCTION INC				1,909.53	512005	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38637	Other	YOUNGBLOOD CONSTRUCTION INC				4,227.19	512100	3747	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR MILL CREEK STATION	Dec,2011
38638	Other	YOUNGBLOOD CONSTRUCTION INC				414.48	512100	3749	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/11/11 FOR CANE RUN STATION	Dec,2011
38639	Other	YOUNGBLOOD CONSTRUCTION INC				75.00	512005	3750	Per Diem to repair TC2 SDRS bleed line to Syn Mat	Dec,2011
38640	Other	YOUNGBLOOD CONSTRUCTION INC				125.96	512100	3750	Labor to repair leaking access door on TC2 A Stack liner.	Dec,2011
38641	Other	YOUNGBLOOD CONSTRUCTION INC				169.74	512005	3750	Labor to repair TC2 SDRS bleed line to Syn Mat	Dec,2011
38642	Other	YOUNGBLOOD CONSTRUCTION INC				262.50	512015	3750	Per diem to replace 2B reactant feed pump discharge pipe	Dec,2011
38643	Other	YOUNGBLOOD CONSTRUCTION INC				337.50	512015	3750	Per Diem to remove gaskets from TC2 slurry lines	Dec,2011
38644	Other	YOUNGBLOOD CONSTRUCTION INC				834.37	512015	3750	Labor to replace 2B reactant feed pump discharge pipe	Dec,2011
38645	Other	YOUNGBLOOD CONSTRUCTION INC				1,412.12	512015	3750	Labor to remove gaskets from TC2 slurry lines	Dec,2011
38646	Other	YOUNGBLOOD CONSTRUCTION INC				1,663.79	513100	3752	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR TRIMBLE COUNTY STATION	Feb,2012

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Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38647	Other	YOUNGBLOOD CONSTRUCTION INC				61.54	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38648	Other	YOUNGBLOOD CONSTRUCTION INC				82.06	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38649	Other	YOUNGBLOOD CONSTRUCTION INC				82.06	512101	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38650	Other	YOUNGBLOOD CONSTRUCTION INC				90.18	512100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38651	Other	YOUNGBLOOD CONSTRUCTION INC				94.25	512100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38652	Other	YOUNGBLOOD CONSTRUCTION INC				131.21	512100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38653	Other	YOUNGBLOOD CONSTRUCTION INC				160.43	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38654	Other	YOUNGBLOOD CONSTRUCTION INC				268.02	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38655	Other	YOUNGBLOOD CONSTRUCTION INC				380.61	512100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38656	Other	YOUNGBLOOD CONSTRUCTION INC				503.43	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38657	Other	YOUNGBLOOD CONSTRUCTION INC				551.12	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38658	Other	YOUNGBLOOD CONSTRUCTION INC				770.98	512017	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38659	Other	YOUNGBLOOD CONSTRUCTION INC				898.39	513100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38660	Other	YOUNGBLOOD CONSTRUCTION INC				997.67	513100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38661	Other	YOUNGBLOOD CONSTRUCTION INC				1,539.38	512017	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38662	Other	YOUNGBLOOD CONSTRUCTION INC				1,795.72	512005	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38663	Other	YOUNGBLOOD CONSTRUCTION INC				3,550.23	512100	3753	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38664	Other	YOUNGBLOOD CONSTRUCTION INC				459.74	512100	3754	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR CANE RUN STATION	Jan,2012
38665	Other	YOUNGBLOOD CONSTRUCTION INC				109.80	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38666	Other	YOUNGBLOOD CONSTRUCTION INC				110.94	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38667	Other	YOUNGBLOOD CONSTRUCTION INC				110.94	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38668	Other	YOUNGBLOOD CONSTRUCTION INC				271.70	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38669	Other	YOUNGBLOOD CONSTRUCTION INC				317.07	513100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38670	Other	YOUNGBLOOD CONSTRUCTION INC				329.69	512005	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38671	Other	YOUNGBLOOD CONSTRUCTION INC				418.95	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38672	Other	YOUNGBLOOD CONSTRUCTION INC				598.49	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38673	Other	YOUNGBLOOD CONSTRUCTION INC				680.74	513100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38674	Other	YOUNGBLOOD CONSTRUCTION INC				1,918.89	512100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38675	Other	YOUNGBLOOD CONSTRUCTION INC				2,221.22	513100	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012
38676	Other	YOUNGBLOOD CONSTRUCTION INC				2,269.36	512005	3755	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR MILL CREEK STATION	Jan,2012

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38677	Other	YOUNGBLOOD CONSTRUCTION INC				389.69	512005	3756	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR CANE RUN STATION	Jan,2012
38678	Other	YOUNGBLOOD CONSTRUCTION INC				1,822.70	512100	3756	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/25/11 FOR CANE RUN STATION	Jan,2012
38679	Other	YOUNGBLOOD CONSTRUCTION INC				107.80	512005	3759	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR CANE RUN STATION	Jan,2012
38680	Other	YOUNGBLOOD CONSTRUCTION INC				490.20	512005	3759	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR CANE RUN STATION	Jan,2012
38681	Other	YOUNGBLOOD CONSTRUCTION INC				56.55	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38682	Other	YOUNGBLOOD CONSTRUCTION INC				83.08	512100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38683	Other	YOUNGBLOOD CONSTRUCTION INC				108.38	512017	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38684	Other	YOUNGBLOOD CONSTRUCTION INC				153.96	512100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38685	Other	YOUNGBLOOD CONSTRUCTION INC				213.27	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38686	Other	YOUNGBLOOD CONSTRUCTION INC				296.38	512017	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38687	Other	YOUNGBLOOD CONSTRUCTION INC				377.39	512100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38688	Other	YOUNGBLOOD CONSTRUCTION INC				406.40	513100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38689	Other	YOUNGBLOOD CONSTRUCTION INC				421.97	513100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38690	Other	YOUNGBLOOD CONSTRUCTION INC				610.09	512017	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38691	Other	YOUNGBLOOD CONSTRUCTION INC				679.45	512100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38692	Other	YOUNGBLOOD CONSTRUCTION INC				917.18	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38693	Other	YOUNGBLOOD CONSTRUCTION INC				943.67	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38694	Other	YOUNGBLOOD CONSTRUCTION INC				1,143.66	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38695	Other	YOUNGBLOOD CONSTRUCTION INC				1,181.15	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38696	Other	YOUNGBLOOD CONSTRUCTION INC				1,367.34	512005	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38697	Other	YOUNGBLOOD CONSTRUCTION INC				2,578.69	513100	3760	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR MILL CREEK STATION	Jan,2012
38698	Other	YOUNGBLOOD CONSTRUCTION INC				123.56	506100	3761	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38699	Other	YOUNGBLOOD CONSTRUCTION INC				1,310.35	512005	3761	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/01/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38700	Other	YOUNGBLOOD CONSTRUCTION INC				110.58	513100	3762	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR CANE RUN STATION	Feb,2012
38701	Other	YOUNGBLOOD CONSTRUCTION INC				315.32	512100	3762	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR CANE RUN STATION	Feb,2012
38702	Other	YOUNGBLOOD CONSTRUCTION INC				469.96	512005	3762	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR CANE RUN STATION	Feb,2012
38703	Other	YOUNGBLOOD CONSTRUCTION INC				89.29	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38704	Other	YOUNGBLOOD CONSTRUCTION INC				94.93	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38705	Other	YOUNGBLOOD CONSTRUCTION INC				94.93	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38706	Other	YOUNGBLOOD CONSTRUCTION INC				138.44	512005	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012



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38707	Other	YOUNGBLOOD CONSTRUCTION INC				167.77	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38708	Other	YOUNGBLOOD CONSTRUCTION INC				207.35	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38709	Other	YOUNGBLOOD CONSTRUCTION INC				270.82	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38710	Other	YOUNGBLOOD CONSTRUCTION INC				303.77	512005	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38711	Other	YOUNGBLOOD CONSTRUCTION INC				336.36	512005	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38712	Other	YOUNGBLOOD CONSTRUCTION INC				378.41	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38713	Other	YOUNGBLOOD CONSTRUCTION INC				480.79	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38714	Other	YOUNGBLOOD CONSTRUCTION INC				487.40	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38715	Other	YOUNGBLOOD CONSTRUCTION INC				516.42	513100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38716	Other	YOUNGBLOOD CONSTRUCTION INC				560.46	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38717	Other	YOUNGBLOOD CONSTRUCTION INC				578.05	512100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38718	Other	YOUNGBLOOD CONSTRUCTION INC				981.20	513100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38719	Other	YOUNGBLOOD CONSTRUCTION INC				1,002.07	513100	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38720	Other	YOUNGBLOOD CONSTRUCTION INC				1,273.60	512017	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38721	Other	YOUNGBLOOD CONSTRUCTION INC				3,341.95	512005	3763	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR MILL CREEK STATION	Feb,2012
38722	Other	YOUNGBLOOD CONSTRUCTION INC				328.24	513100	3764	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38723	Other	YOUNGBLOOD CONSTRUCTION INC				894.82	512005	3764	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/08/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38724	Other	YOUNGBLOOD CONSTRUCTION INC				282.04	512017	3765	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR CANE RUN STATION	Feb,2012
38725	Other	YOUNGBLOOD CONSTRUCTION INC				413.93	512100	3765	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR CANE RUN STATION	Feb,2012
38726	Other	YOUNGBLOOD CONSTRUCTION INC				1,254.39	513100	3765	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR CANE RUN STATION	Feb,2012
38727	Other	YOUNGBLOOD CONSTRUCTION INC				105.76	512017	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38728	Other	YOUNGBLOOD CONSTRUCTION INC				127.84	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38729	Other	YOUNGBLOOD CONSTRUCTION INC				130.00	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38730	Other	YOUNGBLOOD CONSTRUCTION INC				131.21	511100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38731	Other	YOUNGBLOOD CONSTRUCTION INC				261.53	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38732	Other	YOUNGBLOOD CONSTRUCTION INC				270.82	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38733	Other	YOUNGBLOOD CONSTRUCTION INC				287.91	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38734	Other	YOUNGBLOOD CONSTRUCTION INC				313.01	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38735	Other	YOUNGBLOOD CONSTRUCTION INC				366.43	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38736	Other	YOUNGBLOOD CONSTRUCTION INC				485.97	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012

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38737	Other	YOUNGBLOOD CONSTRUCTION INC				499.62	512005	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38738	Other	YOUNGBLOOD CONSTRUCTION INC				861.77	513100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38739	Other	YOUNGBLOOD CONSTRUCTION INC				954.02	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38740	Other	YOUNGBLOOD CONSTRUCTION INC				1,262.08	512100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38741	Other	YOUNGBLOOD CONSTRUCTION INC				1,819.26	513100	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38742	Other	YOUNGBLOOD CONSTRUCTION INC				3,045.33	512017	3766	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR MILL CREEK STATION	Feb,2012
38743	Other	YOUNGBLOOD CONSTRUCTION INC				161.33	506100	3767	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38744	Other	YOUNGBLOOD CONSTRUCTION INC				232.22	513100	3767	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38745	Other	YOUNGBLOOD CONSTRUCTION INC				676.19	513100	3767	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38746	Other	YOUNGBLOOD CONSTRUCTION INC				1,963.01	512005	3767	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/15/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38747	Other	YOUNGBLOOD CONSTRUCTION INC				144.51	513100	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38748	Other	YOUNGBLOOD CONSTRUCTION INC				561.90	512005	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38749	Other	YOUNGBLOOD CONSTRUCTION INC				1,141.61	512017	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38750	Other	YOUNGBLOOD CONSTRUCTION INC				1,180.69	512015	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38751	Other	YOUNGBLOOD CONSTRUCTION INC				1,938.18	513100	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38752	Other	YOUNGBLOOD CONSTRUCTION INC				2,260.38	512005	3769	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR CANE RUN STATION	Feb,2012
38753	Other	YOUNGBLOOD CONSTRUCTION INC				120.91	506100	3770	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38754	Other	YOUNGBLOOD CONSTRUCTION INC				2,119.54	512005	3770	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38755	Other	YOUNGBLOOD CONSTRUCTION INC				2,711.50	512100	3770	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38756	Other	YOUNGBLOOD CONSTRUCTION INC				41.73	514100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38757	Other	YOUNGBLOOD CONSTRUCTION INC				71.38	513100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38758	Other	YOUNGBLOOD CONSTRUCTION INC				123.09	513100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38759	Other	YOUNGBLOOD CONSTRUCTION INC				164.44	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38760	Other	YOUNGBLOOD CONSTRUCTION INC				215.54	512005	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38761	Other	YOUNGBLOOD CONSTRUCTION INC				221.88	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38762	Other	YOUNGBLOOD CONSTRUCTION INC				236.51	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38763	Other	YOUNGBLOOD CONSTRUCTION INC				386.00	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38764	Other	YOUNGBLOOD CONSTRUCTION INC				420.82	512017	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38765	Other	YOUNGBLOOD CONSTRUCTION INC				462.05	513100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38766	Other	YOUNGBLOOD CONSTRUCTION INC				555.50	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012

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38767	Other	YOUNGBLOOD CONSTRUCTION INC				674.42	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38768	Other	YOUNGBLOOD CONSTRUCTION INC				686.93	512100	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38769	Other	YOUNGBLOOD CONSTRUCTION INC				1,148.40	512017	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38770	Other	YOUNGBLOOD CONSTRUCTION INC				1,557.48	512017	3771	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 1/22/12 FOR MILL CREEK STATION	Feb,2012
38771	Other	YOUNGBLOOD CONSTRUCTION INC				82.06	512017	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38772	Other	YOUNGBLOOD CONSTRUCTION INC				86.25	511100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38773	Other	YOUNGBLOOD CONSTRUCTION INC				131.21	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38774	Other	YOUNGBLOOD CONSTRUCTION INC				138.76	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38775	Other	YOUNGBLOOD CONSTRUCTION INC				172.24	512101	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38776	Other	YOUNGBLOOD CONSTRUCTION INC				191.19	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/24/11 FOR MILL CREEK STATION	AUG-2011
38777	Other	YOUNGBLOOD CONSTRUCTION INC				197.68	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38778	Other	YOUNGBLOOD CONSTRUCTION INC				254.30	512005	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38779	Other	YOUNGBLOOD CONSTRUCTION INC				273.25	512005	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38780	Other	YOUNGBLOOD CONSTRUCTION INC				425.82	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38781	Other	YOUNGBLOOD CONSTRUCTION INC				501.78	513100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38782	Other	YOUNGBLOOD CONSTRUCTION INC				590.25	512017	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38783	Other	YOUNGBLOOD CONSTRUCTION INC				603.19	513100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38784	Other	YOUNGBLOOD CONSTRUCTION INC				641.98	512100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38785	Other	YOUNGBLOOD CONSTRUCTION INC				720.69	513100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38786	Other	YOUNGBLOOD CONSTRUCTION INC				857.24	513100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38787	Other	YOUNGBLOOD CONSTRUCTION INC				904.05	514100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38788	Other	YOUNGBLOOD CONSTRUCTION INC				1,440.35	512017	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38789	Other	YOUNGBLOOD CONSTRUCTION INC				2,033.12	513100	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38790	Other	YOUNGBLOOD CONSTRUCTION INC				2,715.53	512017	3773	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38791	Other	YOUNGBLOOD CONSTRUCTION INC				306.92	512015	3774	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR CANE RUN STATION	Feb,2012
38792	Other	YOUNGBLOOD CONSTRUCTION INC				4,271.63	513100	3774	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR CANE RUN STATION	Feb,2012
38793	Other	YOUNGBLOOD CONSTRUCTION INC				86.25	506100	3775	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38794	Other	YOUNGBLOOD CONSTRUCTION INC				589.50	512005	3775	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38795	Other	YOUNGBLOOD CONSTRUCTION INC				4,640.99	512100	3775	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38796	Other	YOUNGBLOOD CONSTRUCTION INC				27.85	513100	3776	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012

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38797	Other	YOUNGBLOOD CONSTRUCTION INC				90.12	513100	3776	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012
38798	Other	YOUNGBLOOD CONSTRUCTION INC				202.20	512100	3776	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012
38799	Other	YOUNGBLOOD CONSTRUCTION INC				3,616.01	513100	3776	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012
38800	Other	YOUNGBLOOD CONSTRUCTION INC				6,743.25	513100	3776	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012
38801	Other	YOUNGBLOOD CONSTRUCTION INC				68.78	511100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR CANE RUN STATION	Feb,2012
38802	Other	YOUNGBLOOD CONSTRUCTION INC				112.92	513100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38803	Other	YOUNGBLOOD CONSTRUCTION INC				148.75	512100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38804	Other	YOUNGBLOOD CONSTRUCTION INC				150.16	512101	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38805	Other	YOUNGBLOOD CONSTRUCTION INC				202.20	512100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38806	Other	YOUNGBLOOD CONSTRUCTION INC				310.36	512005	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38807	Other	YOUNGBLOOD CONSTRUCTION INC				554.67	511100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38808	Other	YOUNGBLOOD CONSTRUCTION INC				587.89	513100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38809	Other	YOUNGBLOOD CONSTRUCTION INC				614.50	512100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38810	Other	YOUNGBLOOD CONSTRUCTION INC				814.17	513100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38811	Other	YOUNGBLOOD CONSTRUCTION INC				1,122.13	512017	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38812	Other	YOUNGBLOOD CONSTRUCTION INC				2,168.60	514100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38813	Other	YOUNGBLOOD CONSTRUCTION INC				2,327.05	513100	3777	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR MILL CREEK STATION	Feb,2012
38814	Other	YOUNGBLOOD CONSTRUCTION INC				83.91	513100	3778	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38815	Other	YOUNGBLOOD CONSTRUCTION INC				278.11	506100	3778	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38816	Other	YOUNGBLOOD CONSTRUCTION INC				536.57	512005	3778	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38817	Other	YOUNGBLOOD CONSTRUCTION INC				2,903.84	512100	3778	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/05/12 FOR TRIMBLE COUNTY STATION	Feb,2012
38818	Other	YOUNGBLOOD CONSTRUCTION INC				7,107.91	513100	3779	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR CANE RUN STATION	MAR-2012
38819	Other	YOUNGBLOOD CONSTRUCTION INC				11,392.66	513100	3779	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR CANE RUN STATION	MAR-2012
38820	Other	YOUNGBLOOD CONSTRUCTION INC				18.95	512017	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38821	Other	YOUNGBLOOD CONSTRUCTION INC				148.68	833100	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38822	Other	YOUNGBLOOD CONSTRUCTION INC				172.24	512100	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38823	Other	YOUNGBLOOD CONSTRUCTION INC				1,462.09	512017	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38824	Other	YOUNGBLOOD CONSTRUCTION INC				2,825.65	511100	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38825	Other	YOUNGBLOOD CONSTRUCTION INC				4,937.83	513100	3780	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR MILL CREEK STATION	MAR-2012
38826	Other	YOUNGBLOOD CONSTRUCTION INC				377.39	506100	3781	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR TRIMBLE COUNTY STATION	MAR-2012

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38827	Other	YOUNGBLOOD CONSTRUCTION INC				639.18	512100	3781	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/12/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38828	Other	YOUNGBLOOD CONSTRUCTION INC				5,628.32	513100	3783	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR CANE RUN STATION	MAR-2012
38829	Other	YOUNGBLOOD CONSTRUCTION INC				8,258.63	513100	3783	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR CANE RUN STATION	MAR-2012
38830	Other	YOUNGBLOOD CONSTRUCTION INC				41.87	512100	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38831	Other	YOUNGBLOOD CONSTRUCTION INC				83.89	513100	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38832	Other	YOUNGBLOOD CONSTRUCTION INC				267.60	511100	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38833	Other	YOUNGBLOOD CONSTRUCTION INC				404.38	512017	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38834	Other	YOUNGBLOOD CONSTRUCTION INC				3,150.98	513100	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38835	Other	YOUNGBLOOD CONSTRUCTION INC				8,318.73	512100	3784	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR MILL CREEK STATION	MAR-2012
38836	Other	YOUNGBLOOD CONSTRUCTION INC				311.99	506100	3785	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38837	Other	YOUNGBLOOD CONSTRUCTION INC				12,079.20	513100	3785	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 02/19/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38838	Other	YOUNGBLOOD CONSTRUCTION INC				989.80	512100	3786	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR CANE RUN STATION	MAR-2012
38839	Other	YOUNGBLOOD CONSTRUCTION INC				2,485.76	513100	3786	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR CANE RUN STATION	MAR-2012
38840	Other	YOUNGBLOOD CONSTRUCTION INC				4,341.48	513100	3786	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR CANE RUN STATION	MAR-2012
38841	Other	YOUNGBLOOD CONSTRUCTION INC				58.04	512100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38842	Other	YOUNGBLOOD CONSTRUCTION INC				614.89	513100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38843	Other	YOUNGBLOOD CONSTRUCTION INC				3,102.63	513100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38844	Other	YOUNGBLOOD CONSTRUCTION INC				3,631.65	513100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38845	Other	YOUNGBLOOD CONSTRUCTION INC				7,121.13	513100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38846	Other	YOUNGBLOOD CONSTRUCTION INC				8,951.04	512100	3787	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR MILL CREEK STATION	MAR-2012
38847	Other	YOUNGBLOOD CONSTRUCTION INC				1,176.92	513100	3788	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 2/26/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38848	Other	YOUNGBLOOD CONSTRUCTION INC				1,240.60	512100	3791	TC1 A/B, sootblower and A/H work (Inv# 3791)	MAR-2012
38849	Other	YOUNGBLOOD CONSTRUCTION INC				4,528.98	512100	3791	TC1 A/B, sootblower and A/H work (Inv# 3791)	MAR-2012
38850	Other	YOUNGBLOOD CONSTRUCTION INC				20.98	512100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38851	Other	YOUNGBLOOD CONSTRUCTION INC				41.87	512100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38852	Other	YOUNGBLOOD CONSTRUCTION INC				77.72	512100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38853	Other	YOUNGBLOOD CONSTRUCTION INC				92.34	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38854	Other	YOUNGBLOOD CONSTRUCTION INC				123.55	512017	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38855	Other	YOUNGBLOOD CONSTRUCTION INC				196.02	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38856	Other	YOUNGBLOOD CONSTRUCTION INC				596.16	512005	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38857	Other	YOUNGBLOOD CONSTRUCTION INC				1,849.12	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012

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38858	Other	YOUNGBLOOD CONSTRUCTION INC				2,507.61	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38859	Other	YOUNGBLOOD CONSTRUCTION INC				2,809.13	512100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38860	Other	YOUNGBLOOD CONSTRUCTION INC				4,433.10	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38861	Other	YOUNGBLOOD CONSTRUCTION INC				6,489.07	512100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38862	Other	YOUNGBLOOD CONSTRUCTION INC				8,169.51	513100	3792	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR MILL CREEK STATION	MAR-2012
38863	Other	YOUNGBLOOD CONSTRUCTION INC				306.50	513100	3793	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38864	Other	YOUNGBLOOD CONSTRUCTION INC				668.00	513100	3794	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR CANE RUN STATION	MAR-2012
38865	Other	YOUNGBLOOD CONSTRUCTION INC				1,820.62	512100	3794	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR CANE RUN STATION	MAR-2012
38866	Other	YOUNGBLOOD CONSTRUCTION INC				2,484.09	513100	3794	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/04/12 FOR CANE RUN STATION	MAR-2012
38867	Other	YOUNGBLOOD CONSTRUCTION INC				268.14	512100	3797	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR TRIMBLE COUNTY STATION	MAR-2012
38868	Other	YOUNGBLOOD CONSTRUCTION INC				73.13	512100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38869	Other	YOUNGBLOOD CONSTRUCTION INC				388.08	513100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38870	Other	YOUNGBLOOD CONSTRUCTION INC				2,045.70	512100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38871	Other	YOUNGBLOOD CONSTRUCTION INC				2,312.61	513100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38872	Other	YOUNGBLOOD CONSTRUCTION INC				4,328.32	512100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38873	Other	YOUNGBLOOD CONSTRUCTION INC				4,448.80	513100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38874	Other	YOUNGBLOOD CONSTRUCTION INC				4,496.51	513100	3798	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR MILL CREEK STATION	MAR-2012
38875	Other	YOUNGBLOOD CONSTRUCTION INC				163.10	513100	3799	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR CANE RUN STATION	MAR-2012
38876	Other	YOUNGBLOOD CONSTRUCTION INC				174.70	513100	3799	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR CANE RUN STATION	MAR-2012
38877	Other	YOUNGBLOOD CONSTRUCTION INC				4,606.74	512100	3799	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/11/12 FOR CANE RUN STATION	MAR-2012
38878	Other	YOUNGBLOOD CONSTRUCTION INC				105.13	512005	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38879	Other	YOUNGBLOOD CONSTRUCTION INC				304.23	836100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38880	Other	YOUNGBLOOD CONSTRUCTION INC				329.56	513100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38881	Other	YOUNGBLOOD CONSTRUCTION INC				501.52	512100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38882	Other	YOUNGBLOOD CONSTRUCTION INC				685.38	513100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38883	Other	YOUNGBLOOD CONSTRUCTION INC				752.64	512005	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38884	Other	YOUNGBLOOD CONSTRUCTION INC				2,341.20	513100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38885	Other	YOUNGBLOOD CONSTRUCTION INC				2,581.98	513100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38886	Other	YOUNGBLOOD CONSTRUCTION INC				2,582.79	512100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012
38887	Other	YOUNGBLOOD CONSTRUCTION INC				4,083.66	513100	3801	TO PAY FOR (1) WEEK OF SERVICES - WK ENDING 03/18/12 FOR MILL CREEK STATION	MAR-2012

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38888	Other	YOUNGBLOOD CONSTRUCTION INC				189.83	513100	6710	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 11/13/11 FOR MILL CREEK STATION	Dec,2011
38889	Other	YOUNGBLOOD CONSTRUCTION INC				191.19	513100	253795	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 01/29/12 FOR MILL CREEK STATION	Feb,2012
38890	Other	YOUNGBLOOD CONSTRUCTION INC				187.18	512005	682717	Hydroclone discharge piping labor at Trimble (Inv# 3745) 11/29/11 - 12/4/11	Jan,2012
38891	Other	YOUNGBLOOD CONSTRUCTION INC				191.43	512100	1653985	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/04/11 FOR MILL CREEK STATION	Dec,2011
38892	Other	YOUNGBLOOD CONSTRUCTION INC				191.86	544100	01694449	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 07/03/11 FOR OHIO FALLS	Jul,2011
38893	Other	YOUNGBLOOD CONSTRUCTION INC				192.61	513100	8100500	CONTRACT LABOR - Invoice 8100500	OCT-2011
38894	Other	YOUNGBLOOD CONSTRUCTION INC				189.15	513100	9232403	TO PAY FOR (1) WEEK OF SERVICES - FOR MILL CREEK STATION	Apr,2011
38895	Other	YOUNGBLOOD CONSTRUCTION INC				187.82	506100	500017660	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/21/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38896	Other	YOUNGBLOOD CONSTRUCTION INC				191.56	512005	29-FEB-2012 06:02 SERV	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/14/11 FOR CANE RUN STATION	SEP-2011
38897	Other	YOUNGBLOOD CONSTRUCTION INC				192.90	512100	3646A	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38898	Other	YOUNGBLOOD CONSTRUCTION INC				884.61	506100	3646A	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38899	Other	YOUNGBLOOD CONSTRUCTION INC				1,110.08	512100	3646A	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 08/07/11 FOR TRIMBLE COUNTY STATION	SEP-2011
38900	Other	YOUNGBLOOD CONSTRUCTION INC				192.01	512100	AME20587	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/09/11 FOR MILL CREEK STATION	NOV-2011
38901	Other	YOUNGBLOOD CONSTRUCTION INC				186.26	506100	KY30241	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/02/11 FOR TRIMBLE COUNTY STATION	OCT-2011
38902	Other	YOUNGBLOOD CONSTRUCTION INC				192.90	506100	SS1	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38903	Other	YOUNGBLOOD CONSTRUCTION INC				10,015.75	513100	SS1	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR TRIMBLE COUNTY STATION	NOV-2011
38904	Other	YOUNGBLOOD CONSTRUCTION INC				369.29	512005	SS3	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 10/23/11 FOR CANE RUN STATION	NOV-2011
38905	Other	YOUNGBLOOD CONSTRUCTION INC				188.04	512100	W19983	TO PAY FOR (1) WEEK OF SERVICES - WK. ENDING 12/18/11 FOR MILL CREEK STATION	Jan,2012
38906	Other	ZIP EXPRESS COURIER SERVICE				60.25	880100	949966	Additional Courier Run	Apr,2011
38907	Other	ZIP EXPRESS COURIER SERVICE				60.25	880100	950347	Additional Courier Run	Apr,2011
38908	Other	ZIP EXPRESS COURIER SERVICE				60.25	880100	950812	Additional Courier Run	Apr,2011
38909	Other	ZIP EXPRESS COURIER SERVICE				60.25	880100	951325	Additional Courier Run	Apr,2011
38910	Other	ZIP EXPRESS COURIER SERVICE				61.25	880100	951791	Additional Courier Run	Apr,2011
38911	Other	ZIP EXPRESS COURIER SERVICE				61.25	880100	952302	Additional Courier Run	May,2011
38912	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	953006	Additional Courier Run	May,2011
38913	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	953600	Additional Courier Run	May,2011
38914	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	953970	Additional Courier Run	May,2011
38915	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	954419	Additional Courier Run	May,2011
38916	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	954915	Additional Courier Run	Jun,2011
38917	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	955333	Additional Courier Run	Jun,2011
38918	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	955699	Additional Courier Run	Jun,2011
38919	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	956081	Additional Courier Run	Jun,2011
38920	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	956473	Additional Courier Run	Jul,2011
38921	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	956880	Additional Courier Run	Jul,2011
38922	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	957350	Additional Courier Run	Jul,2011
38923	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	957720	Additional Courier Run	Jul,2011
38924	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	958109	Additional Courier Run	Jul,2011
38925	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	958649	Additional Courier Run	AUG-2011
38926	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	959011	Additional Courier Run	AUG-2011
38927	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	959392	Additional Courier Run	AUG-2011
38928	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	959778	Additional Courier Run	SEP-2011
38929	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	960151	Additional Courier Run	SEP-2011
38930	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	960790	Additional Courier Run	SEP-2011
38931	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	961243	Additional Courier Run	SEP-2011

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Case No. 2012-00222**  
**Analysis of Professional Services Expenses For the Test Year**

Line No.	Type	Vendor	Rate Case	Audit	Other	Total	Account	Invoice	Description	Period
38932	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	961745	Additional Courier Run	SEP-2011
38933	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	962216	Additional Courier Run	SEP-2011
38934	Other	ZIP EXPRESS COURIER SERVICE				62.25	880100	962642	Additional Courier Run	OCT-2011
38935	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	963010	Additional Courier Run	OCT-2011
38936	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	963409	Additional Courier Run	OCT-2011
38937	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	963794	Additional Courier Run	NOV-2011
38938	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	964256	Additional Courier Run	NOV-2011
38939	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	964649	Additional Courier Run	NOV-2011
38940	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	965127	Additional Courier Run	NOV-2011
38941	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	965582	Additional Courier Run	Dec,2011
38942	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	965934	Additional Courier Run	Dec,2011
38943	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	966313	Additional Courier Run	Dec,2011
38944	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	966674	Additional Courier Run	Dec,2011
38945	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	967024	Additional Courier Run	Dec,2011
38946	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	967470	payment for daily courier route between Regulus and BOC	Jan,2012
38947	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	967848	Additional Courier Run	Feb,2012
38948	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	968316	Additional Courier Run	Jan,2012
38949	Other	ZIP EXPRESS COURIER SERVICE				24.40	903907	968322	payment for daily courier route between Regulus and BOC	Jan,2012
38950	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	968838	Additional Courier Run	Jan,2012
38951	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	968842	payment for daily courier route between Regulus and BOC	Jan,2012
38952	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	969262	Additional Courier Run	Jan,2012
38953	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	969267	payment for daily courier route between Regulus and BOC	Jan,2012
38954	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	969708	Additional Courier Run	Feb,2012
38955	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	969712	payment for daily courier route between Regulus and BOC	Jan,2012
38956	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	970119	Additional Courier Run	Feb,2012
38957	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	970123	payment for daily courier route between Regulus and BOC	Feb,2012
38958	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	970468	Additional Courier Run	Feb,2012
38959	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	970473	payment for daily courier route between Regulus and BOC	Feb,2012
38960	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	970807	Additional Courier Run	Feb,2012
38961	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	970811	payment for daily courier route between Regulus and BOC	Feb,2012
38962	Other	ZIP EXPRESS COURIER SERVICE				61.00	880100	971162	Additional Courier Run	Feb,2012
38963	Other	ZIP EXPRESS COURIER SERVICE				30.50	903907	971166	payment for daily courier route between Regulus and BOC	Feb,2012
38964	Other	ZIP EXPRESS COURIER SERVICE				61.75	880100	971541	Additional Courier Run	MAR-2012
38965	Other	ZIP EXPRESS COURIER SERVICE				30.88	903907	971546	payment for daily courier route between Regulus and BOC	MAR-2012
38966	Other	ZIP EXPRESS COURIER SERVICE				61.75	880100	972340	Additional Courier Run	MAR-2012
38967	Other	ZIP EXPRESS COURIER SERVICE				30.88	903907	972344	payment for daily courier route between Regulus and BOC	MAR-2012
38968	Other	ZIP EXPRESS COURIER SERVICE				30.88	903907	972776	payment for daily courier route between Regulus and BOC	MAR-2012
38969	Other	ZIP EXPRESS COURIER SERVICE				30.88	903907	973112	payment for daily courier route between Regulus and BOC	MAR-2012
38970	Other	ZIP EXPRESS COURIER SERVICE				30.88	903907	973499	payment for daily courier route between Regulus and BOC	MAR-2012
38971	Other Total					90,521,830.79				
38972	Grand Total		\$ -	\$ 509,491.55	\$ -	\$ 100,025,884.19				
38973										
38974										

The hourly rates and time charged are not available.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 32**

**Responding Witness: Valerie L. Scott**

- Q-32. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account No. 426. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts of less than \$100, provided the items are grouped by classes.
- A-32. There were no contributions for charitable or political purposes recorded in accounts other than Account No. 426.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 33**

**Responding Witness: Lonnie E. Bellar / Valerie L. Scott**

Q-33. Describe LG&E's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

A-33. Louisville Gas & Electric charges expenses for lobbying activities to account 426.4, Expenditures for Certain Civic, Political and Related Activities, a "below-the-line" account not deducted in arriving at net operating income. The expenses recorded in this account, which include all expenses of External Affairs, are not included in rates and are not proposed to be included in rates.

Some expenses are directly charged to 426.4 while others are indirect charges which are allocated. All expenses and charges, whether directly or indirectly assigned, are not included in rates. G.R. Siemens' indirect charges were allocated to Louisville Gas & Electric at 38%, Kentucky Utilities at 42% and LKE Capital Corp. at 20%. D.J. Freibert's indirect charges were allocated to Louisville Gas & Electric at 10% and Kentucky Utilities at 90%. M.S. Beer's indirect charges were allocated to Louisville Gas & Electric at 47% and Kentucky Utilities at 53%.

During the test year, these charges amounted to \$926,049, of this amount \$200,266 represented approximately 33.89% of the salary and associated benefits (e.g., health care and retirement) of G.R. Siemens, D.J. Freibert, and M.S. Beer whose duties include, but are not limited to, representation before governmental agencies and legislative bodies at local, state and federal levels on matters directly related to the Company and the conduct of its business. These employees also provide functional representation of the Company at and participation in civic, charitable and community events, monitor the legislative and regulatory processes, respond to inquiries by federal, state and local governmental agencies and legislative bodies and participate in industry meetings and conferences.

Thus, the \$200,266 does not reflect time associated only with lobbying activities. The remaining \$725,783 charged to this account is associated with salary and

benefits for three other employees who provide analytical or administrative support and business expenses (e.g., travel and office expenses) for G.R. Siemens, D.J. Freibert, and M.S. Beer.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 34**

**Responding Witness: Valerie L. Scott**

- Q-34. Provide a schedule showing for the test year and the year preceding the test year, with each year shown separately, the following information regarding LG&E's investments in subsidiaries and joint ventures:
- a. Name of subsidiary or joint venture.
  - b. Date of initial investment.
  - c. Amount and type of investment made for each of the 2 years included in this response.
  - d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
  - e. A separate schedule of all dividends or income of any type received by LG&E from its subsidiaries or joint ventures showing how this income is reflected in the reports filed with the Commission and stockholder reports.
  - f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with LG&E, and the compensation received from LG&E.
- A-34. a. Ohio Valley Electric Corporation (OVEC)
- b. LG&E's original investment in OVEC was made in 1952.
  - c. No investments were made in OVEC by LG&E during the 2 years included in this response.
  - d. See attached containing financial statements for OVEC including Statements of Income for the twelve months ended March 31, 2012 and 2011 and Balance Sheets as of March 31, 2012 and 2011.

e. LG&E records its dividend income from OVEC on the cost method of accounting. LG&E has recorded \$56,300 and \$95,710 in dividends for the 12-months ended March 31, 2012 and 2011, respectively. These amounts have been reported as "Other Income Less Deductions" in LG&E's reports filed with the Commission and as "Other Income (Expense) – Net" in stockholders reports.

f. Officers:

Nicholas K. Akins	President
Mark A. Peifer	Vice President & Asst. to President
David E. Jones	Vice President - Operations
John D. Brodt	Secretary and Treasurer
Ronald D. Cook	Asst. Secretary and Asst. Treasurer
Charles E. Zebula	Asst. Secretary and Asst. Treasurer

None of the officers of OVEC are officers or employees of LG&E.

None of OVEC's officers receive compensation from LG&E nor is any portion of their salaries charged to LG&E. OVEC's officer salaries are charged internally by OVEC as expenses against OVEC's revenues to arrive at net income. The compensation paid to these officers by OVEC is not available to LG&E.

**OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY****INCOME AND RETAINED EARNINGS  
FOR THE TWELVE MONTHS ENDED MARCH 31, 2012 AND 2011**

	<u>March 31, 2012</u>	<u>March 31, 2011</u>
Operating Revenues:	\$ 683,886,693	\$ 709,969,046
Operating Expenses:		
Fuel Consumed	355,984,979	380,045,335
Purchased Power	10,793,106	10,527,272
Other Operation	97,325,251	79,394,604
Maintenance	90,126,984	85,468,258
Depreciation	55,089,908	74,047,577
Taxes, State, Local and Miscellaneous	11,300,658	10,391,348
Taxes - Federal Income	<u>852,471</u>	<u>780,255</u>
Total Operating Expenses	<u>621,473,357</u>	<u>640,654,649</u>
Net Operating Income	62,413,335	69,314,398
Other Income (Expense)	11,171,046	4,285,912
Income Before Interest Charges	73,584,381	73,600,309
Interest Charges:		
Amortization of debt expense	1,525,709	2,032,078
Interest expense	69,613,055	70,462,858
Total Interest and Other	<u>71,138,764</u>	<u>72,494,936</u>
Net Income	2,445,617	1,105,373
Retained Earnings - Beginning	4,037,278	2,367,173
Cash Dividends	<u>(1,000,000)</u>	<u>(1,700,000)</u>
Retained Earnings — End	<u>\$ 5,482,896</u>	<u>\$ 1,772,546</u>

**OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY**

**BALANCE SHEETS  
AS OF MARCH 31, 2012 AND 2011**

	March 31, 2012	March 31, 2011
<b>Assets</b>		
Electric Plant:		
At original cost	\$ 1,782,316,501	\$ 1,287,997,778
Less — accumulated provisions for depreciation	1,048,918,186	1,000,623,878
Total plant	733,398,315	287,373,899
Construction in progress	703,612,293	1,009,718,133
Net plant in service	1,437,010,608	1,297,092,032
Investments and Other:		
Investment in subsidiary company	-	-
Advances to subsidiary — construction	-	-
Total investments and other	-	-
Current Assets:		
Cash and cash equivalents	20,439,053	34,053,741
Accounts receivable	28,491,865	35,934,346
Fuel in storage — at average cost	98,759,519	57,222,984
Materials and supplies — at average cost	28,969,540	23,091,918
Property taxes applicable to future years	1,891,440	1,876,500
Emission allowances	29,261	537,451
Deferred tax assets	13,213,395	7,141,504
Income taxes receivable	9,389,111	13,181,259
Prepaid expenses and other	1,261,515	2,300,377
Total current assets	202,444,698	175,340,079
Regulatory Assets:		
Unrecognized postemployment benefits	2,412,685	2,958,768
Asset retirement costs	-	838,892
Pension benefits	50,922,795	23,754,843
Postretirement benefits	1,411,122	-
Income taxes billable to customer	7,126,161	-
Total regulatory assets	61,872,763	27,552,503
Deferred Charges and Other:		
Unamortized debt expense	13,384,643	11,130,569
Deferred tax assets	38,205,719	36,744,159
Long term investments	110,962,547	95,836,686
Other	299,849	42,459
Total deferred charges	162,852,758	143,753,873
Total	\$ 1,864,180,828	\$ 1,643,738,486

**OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY**

**BALANCE SHEETS  
AS OF MARCH 31, 2012 AND 2011**

	<b>March 31, 2012</b>	<b>March 31, 2011</b>
<b>Capitalization and Liabilities</b>		
Capitalization:		
Common stock, \$100 par value — authorized, 300,000 shares; outstanding, 100,000 shares	\$ 10,000,000	\$ 10,000,000
Long-term debt	\$ 1,289,515,740	1,223,988,966
Line of credit borrowings - long term	180,000,000	105,000,000
Retained earnings	4,330,253	2,884,635
Total capitalization	1,483,845,993	1,341,873,601
Current Liabilities:		
Current portion of long-term debt	36,227,200	40,425,678
Accounts payable	43,579,492	36,457,875
Deferred revenue — advances for construction	46,150,412	16,524,675
Accrued other taxes	8,373,482	7,997,924
Regulatory liabilities	2,707,506	2,714,539
Accrued interest and other	25,371,121	26,002,198
Total current liabilities	162,409,213	130,122,889
Regulatory Liabilities:		
Postretirement benefits	-	33,608,920
Decommissioning and demolition	13,141,652	1,146,623
Investment tax credits	3,393,146	3,393,146
Net antitrust settlement	1,823,929	1,823,929
Deferred income tax liability	6,302,915	-
Income taxes refundable to customers	43,201,072	42,731,908
Total regulatory liabilities	67,862,714	82,704,527
Other Liabilities:		
Pension Liability	50,922,795	23,754,843
Asset retirement obligations	19,809,316	30,999,653
Postretirement benefits obligation	76,918,112	31,324,205
Postemployment benefits obligation	2,412,685	2,958,768
Total other liabilities	150,062,908	89,037,469
<b>Total</b>	<b>\$ 1,864,180,828</b>	<b>\$ 1,643,738,486</b>



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 35**

**Responding Witness: Valerie L. Scott**

- Q-35. Provide the following information with regard to uncollectible accounts for the test year and 3 preceding calendar years (taxable year acceptable) for the electric operations and gas operations separately:
- a. Reserve account balance at the beginning of the year.
  - b. Charges to reserve account (accounts charged off).
  - c. Credits to reserve account.
  - d. Current year provision.
  - e. Reserve account balance at the end of the year.
  - f. Percent of provision to total revenue.
- A-35. a. See attached.
- b. See attached.
  - c. See attached.
  - d. See attached.
  - e. See attached.
  - f. See attached.

Louisville Gas and Electric Company Case Number 2012-00222 Summary of Uncollectible Accounts Reserves						
						Percent of
	Reserve				Reserve	Provision
	Account Balance	Charges to	Credits to	Current Year	Account Balance	to Total
Year	Beginning of Year	Reserve Account	Reserve Account	Provision	End of Year	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
					(a)-(b)+(c)+(d)	
<b>Total Company (1)</b>						
Test Year						
March 2012	\$ 2,183,002	\$ 5,628,216	\$ 1,166,981	\$ 3,904,429	\$ 1,626,196	0.3%
2011	\$ 1,702,043	\$ 5,823,737	\$ 1,142,943	\$ 4,377,139	\$ 1,398,388	0.3%
2010	\$ 1,098,777	\$ 6,530,018	\$ 1,228,839	\$ 5,904,445	\$ 1,702,043	0.4%
2009	\$ 1,043,818	\$ 5,670,864	\$ 1,422,425	\$ 4,303,398	\$ 1,098,777	0.3%
<b>Electric Operations (1)</b>						
Test Year						
March 2012	\$ 1,461,901	\$ 4,455,286	\$ 922,508	\$ 3,118,319	\$ 1,047,442	0.3%
2011	\$ 1,151,908	\$ 4,526,691	\$ 886,546	\$ 3,381,822	\$ 893,585	0.3%
2010	\$ 743,464	\$ 5,029,422	\$ 944,736	\$ 4,493,130	\$ 1,151,908	0.4%
2009	\$ 531,613	\$ 4,029,762	\$ 899,541	\$ 3,342,072	\$ 743,464	0.4%
<b>Gas Operations (1)</b>						
Test Year						
March 2012	\$ 721,101	\$ 1,172,930	\$ 244,473	\$ 786,110	\$ 578,754	0.3%
2011	\$ 550,135	\$ 1,297,046	\$ 256,397	\$ 995,317	\$ 504,803	0.3%
2010	\$ 355,313	\$ 1,500,596	\$ 284,103	\$ 1,411,315	\$ 550,135	0.5%
2009	\$ 512,205	\$ 1,641,102	\$ 522,884	\$ 961,326	\$ 355,313	0.3%

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 36**

**Responding Witness: Valerie L. Scott**

Q-36. Provide a detailed analysis of the retained earnings account for the test year and the 12-month period immediately preceding the test year.

A-36. See attached.

**Louisville Gas and Electric Company**  
**Analysis of Retained Earnings**  
**March 31, 2012**

Line No.		12 Months Ended	
		<u>March 31, 2012</u>	<u>March 31, 2011</u>
1	Balance at Beginning of Period.....	849,838,699.75	757,728,567.29
2	Add:		
3	Net Income for Period.....	110,279,952.88	134,360,132.46
4	Deduct:		
5	Common Dividends		
6	Common Stock Without Par Value.....	<u>81,000,000.00</u>	<u>42,250,000.00</u>
7			
8	Balance at End of Period.....	<u><u>879,118,652.63</u></u>	<u><u>849,838,699.75</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 37**

**Responding Witness: Shannon L. Charnas**

Q-37. Provide a listing of all non-utility property, related property taxes, and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

A-37. See attached.

Louisville Gas and Electric Company  
 Non-Utility Property  
 March 2012

<u>Description of Non-Utility Property</u>	<u>Cost</u>	<u>Date Purchased</u>	<u>Property Taxes</u>	<u>Property Tax Account</u>
Cherry Hill Coal Mine - Right of Way	\$ 250	30-Jun-40		
Cherry Hill Coal Mine - Mineral Rights Tract No. K1B	31,483	17-Jun-54		
Cherry Hill Coal Mine - Mineral Rights	31,628	29-Jul-40		
Cherry Hill Coal Mine - Tract No. K2	185	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K4	15	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K5	48	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K6	192	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K12	250	30-Jun-66		
Former Camp Taylor Substation - Tract No. D15	29	17-Dec-39		
943 Fetter Avenue - Tract No. F8-1	332	7-Feb-41		
2334 Lexington Road - Tract No. F20	517	17-Sep-25		
Former Strawberry Lane Substation - Tract No. F43	1,074	11-Jul-55		
Former Plymouth Substation - Tract No. D70	3,291	26-Sep-56		
Standard Avenue Substation - Tract No. D124	5,677	21-Mar-73		
3842 Grand Avenue - Tract No. F19-2	269	3-Jul-25		
 <b>Non-Utility Property Total</b>	 <b><u>\$ 75,240</u></b>		 <b><u>\$ 3,564</u></b>	 <b>FERC 408.2 &amp; 236</b>

Note: Property tax amounts are calculated based on 2012 accrual for property tax, assessment date 1-1-2012. The above individual properties do not receive a standalone tax bill.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 38**

**Responding Witness: Kent W. Blake**

Q-38. Provide the rates of return in Format 38.

A-38. See attached.

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Average Rates of Return  
For the Calendar Years 2007 through 2011  
And the Test Year

Line No.	Item (a)	Electric Operations (b)	Gas Operations (c)	Total Company (d)	Kentucky Jurisdiction (e)	Other Jurisdiction (f)
1.	Original Cost Net Investment:					
2.	5th Year	8.47%	3.96%	7.59%	7.59%	-
3.	4th Year	8.23%	3.91%	7.35%	7.35%	-
4.	3rd Year	5.92%	3.63%	5.45%	5.45%	-
5.	2nd Year	6.94%	6.36%	6.82%	6.82%	-
6.	1st Year	7.37%	4.94%	6.87%	6.87%	-
7.	Test Year	6.36%	6.26%	6.34%	6.34%	-
8.	Original Cost Common Equity:					
9.	5th Year	11.91%	3.16%	10.21%	10.21%	-
10.	4th Year	11.85%	3.54%	10.18%	10.18%	-
11.	3rd Year	7.50%	3.15%	6.61%	6.61%	-
12.	2nd Year	9.25%	8.21%	9.03%	9.03%	-
13.	1st Year	10.01%	5.70%	9.12%	9.12%	-
14.	Test Year	8.14%	7.96%	8.11%	8.11%	-



Louisville Gas and Electric Company  
Adjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

March 31, 2012 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	79.01%	-	0.00%	0.41%	0.00%
A/R Securitization	-	79.01%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,705,507	79.01%	873,617,921	44.36%	3.78%	1.68%
Preferred Stock	-	79.01%	-	0.00%	0.00%	0.00%
Common Equity	1,387,034,687	79.01%	1,095,896,106	55.64%	8.14%	4.53%
	2,492,740,195		1,969,514,027	100.00%		6.21%

Net Operating Income for the 12 months ended March 31, 2012 \$ 122,245,489  
Net Operating Income / Total Capitalization 6.21%

March 31, 2012 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	20.99%	-	0.00%	0.41%	0.00%
A/R Securitization	-	20.99%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,705,507	20.99%	232,087,586	44.36%	3.78%	1.68%
Preferred Stock	-	20.99%	-	0.00%	0.00%	0.00%
Common Equity	1,387,034,687	20.99%	291,138,581	55.64%	7.96%	4.43%
	2,492,740,195		523,226,167	100.00%		6.11%

Net Operating Income for the 12 months ended March 31, 2012 \$ 31,951,705  
Net Operating Income / Total Capitalization 6.11%

March 31, 2012 Total Company

	Total Company Capitalization	Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	100.00%	-	0.00%	0.41%	0.00%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,705,507	100.00%	1,105,705,507	44.36%	3.78%	1.68%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,387,034,687	100.00%	1,387,034,687	55.64%	8.11%	4.51%
	2,492,740,195		2,492,740,194	100.00%		6.19%

Net Operating Income for the 12 months ended March 31, 2012 \$ 154,197,194  
Net Operating Income / Total Capitalization 6.19%

Louisville Gas and Electric Company  
Adjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

December 31, 2011 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	79.47%	-	0.00%	0.45%	0.00%
A/R Securitization	-	79.47%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,635,542	79.47%	878,648,565	44.54%	3.81%	1.70%
Preferred Stock	-	79.47%	-	0.00%	0.00%	0.00%
Common Equity	1,376,845,592	79.47%	1,094,179,192	55.46%	10.01%	5.55%
	2,482,481,134		1,972,827,757	100.00%		7.25%

Net Operating Income for the 12 months ended December 31, 2011 \$ 143,003,357  
Net Operating Income / Total Capitalization 7.25%

December 31, 2011 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	20.53%	-	0.00%	0.45%	0.00%
A/R Securitization	-	20.53%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,635,542	20.53%	226,986,977	44.54%	3.81%	1.70%
Preferred Stock	-	20.53%	-	0.00%	0.00%	0.00%
Common Equity	1,376,845,592	20.53%	282,666,400	55.46%	5.70%	3.16%
	2,482,481,134		509,653,377	100.00%		4.86%

Net Operating Income for the 12 months ended December 31, 2011 \$ 24,763,244  
Net Operating Income / Total Capitalization 4.86%

December 31, 2011 Total Company

	Total Company Capitalization	Total Company Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	100.00%	-	0.00%	0.45%	0.00%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	1,105,635,542	100.00%	1,105,635,542	44.54%	3.81%	1.70%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,376,845,592	100.00%	1,376,845,592	55.46%	9.12%	5.06%
	2,482,481,134		2,482,481,134	100.00%		6.76%

Net Operating Income for the 12 months ended December 31, 2011 \$ 167,766,601  
Net Operating Income / Total Capitalization 6.76%

Louisville Gas and Electric Company  
Adjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

December 31, 2010 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	174,876,000	79.34%	138,746,618	7.13%	2.13%	0.15%
A/R Securitization	-	79.34%	-	0.00%	0.00%	0.00%
Long Term Debt	942,155,683	79.34%	747,506,318	38.41%	4.33%	1.66%
Preferred Stock	-	79.34%	-	0.00%	0.00%	0.00%
Common Equity	1,335,909,286	79.34%	1,059,910,428	54.46%	9.25%	5.04%
	2,452,940,969		1,946,163,364	100.00%		6.85%

Net Operating Income for the 12 months ended December 31, 2010 \$ 133,339,001  
Net Operating Income / Total Capitalization 6.85%

December 31, 2010 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	174,876,000	20.66%	36,129,382	7.13%	2.13%	0.15%
A/R Securitization	-	20.66%	-	0.00%	0.00%	0.00%
Long Term Debt	942,155,683	20.66%	194,649,364	38.41%	4.33%	1.66%
Preferred Stock	-	20.66%	-	0.00%	0.00%	0.00%
Common Equity	1,335,909,286	20.66%	275,998,859	54.46%	8.21%	4.47%
	2,452,940,969		506,777,605	100.00%		6.28%

Net Operating Income for the 12 months ended December 31, 2010 \$ 31,820,599  
Net Operating Income / Total Capitalization 6.28%

December 31, 2010 Total Company

	Total Company Capitalization	Total Company Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	174,876,000	100.00%	174,876,000	7.13%	2.13%	0.15%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	942,155,683	100.00%	942,155,682	38.41%	4.33%	1.66%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,335,909,286	100.00%	1,335,909,287	54.46%	9.03%	4.92%
	2,452,940,969		2,452,940,969	100.00%		6.73%

Net Operating Income for the 12 months ended December 31, 2010 \$ 165,159,600  
Net Operating Income / Total Capitalization 6.73%

Louisville Gas and Electric Company  
Adjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

December 31, 2009 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	170,400,400	79.59%	135,621,678	7.35%	0.20%	0.01%
A/R Securitization	-	79.59%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	79.59%	713,209,174	38.64%	5.20%	2.01%
Preferred Stock	-	79.59%	-	0.00%	0.00%	0.00%
Common Equity	1,252,740,135	79.59%	997,055,873	54.02%	7.50%	4.05%
	2,319,244,535		1,845,886,725	100.01%		6.07%

Net Operating Income for the 12 months ended December 31, 2009 \$ 112,129,793  
Net Operating Income / Total Capitalization 6.07%

December 31, 2009 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	170,400,400	20.41%	34,778,722	7.35%	0.20%	0.01%
A/R Securitization	-	20.41%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	20.41%	182,894,826	38.64%	5.20%	2.01%
Preferred Stock	-	20.41%	-	0.00%	0.00%	0.00%
Common Equity	1,252,740,135	20.41%	255,684,262	54.02%	3.15%	1.70%
	2,319,244,535		473,357,810	100.01%		3.72%

Net Operating Income for the 12 months ended December 31, 2009 \$ 17,624,251  
Net Operating Income / Total Capitalization 3.72%

December 31, 2009 Total Company

	3 Total Company Capitalization	Total Company Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	170,400,400	100.00%	170,400,400	7.35%	0.20%	0.01%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	100.00%	896,104,000	38.64%	5.20%	2.01%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,252,740,135	100.00%	1,252,740,135	54.02%	6.61%	3.57%
	2,319,244,535		2,319,244,535	100.01%		5.59%

Net Operating Income for the 12 months ended December 31, 2009 \$ 129,754,044  
Net Operating Income / Total Capitalization 5.59%

Louisville Gas and Electric Company  
Adjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

December 31, 2008 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	221,999,200	79.75%	177,044,362	9.44%	1.49%	0.14%
A/R Securitization	-	79.75%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	79.75%	714,642,940	38.09%	5.11%	1.95%
Preferred Stock	-	79.75%	-	0.00%	0.00%	0.00%
Common Equity	1,234,460,916	79.75%	984,482,581	52.47%	11.85%	6.22%
	2,352,564,116		1,876,169,883	100.00%		8.31%

Net Operating Income for the 12 months ended December 31, 2008 \$ 155,962,433  
Net Operating Income / Total Capitalization 8.31%

December 31, 2008 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	221,999,200	20.25%	44,954,838	9.44%	1.49%	0.14%
A/R Securitization	-	20.25%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	20.25%	181,461,060	38.09%	5.11%	1.95%
Preferred Stock	-	20.25%	-	0.00%	0.00%	0.00%
Common Equity	1,234,460,916	20.25%	249,978,335	52.47%	3.54%	1.86%
	2,352,564,116		476,394,233	100.00%		3.95%

Net Operating Income for the 12 months ended December 31, 2008 \$ 18,795,065  
Net Operating Income / Total Capitalization 3.95%

December 31, 2008 Total Company

	Total Company Capitalization	Total Company Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	221,999,200	100.00%	221,999,200	9.44%	1.49%	0.14%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	896,104,000	100.00%	896,104,000	38.09%	5.11%	1.95%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,234,460,916	100.00%	1,234,460,916	52.47%	10.18%	5.34%
	2,352,564,116		2,352,564,116	100.00%		7.43%

Net Operating Income for the 12 months ended December 31, 2008 \$ 174,757,498  
Net Operating Income / Total Capitalization 7.43%

Louisville Gas and Electric Company  
Unadjusted Rate of Return on Common Equity  
Weighted Average Cost Of Capital

December 31, 2007 Electric

	Total Company Capitalization	Electric Rate Base Percentage	Unadjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	78,241,200	80.48%	62,968,518	3.52%	4.75%	0.17%
A/R Securitization	-	80.48%	-	0.00%	0.00%	0.00%
Long Term Debt	984,304,000	80.48%	792,167,859	44.26%	4.95%	2.19%
Preferred Stock	-	80.48%	-	0.00%	0.00%	0.00%
Common Equity	1,161,163,742	80.48%	934,504,580	52.22%	11.91%	6.22%
	2,223,708,942		1,789,640,957	100.00%		8.58%

Net Operating Income for the 12 months ended December 31, 2007 \$ 153,626,752  
Net Operating Income / Total Capitalization 8.58%

December 31, 2007 Gas

	Total Company Capitalization	Gas Rate Base Percentage	Unadjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	78,241,200	19.52%	15,272,682	3.52%	4.75%	0.17%
A/R Securitization	-	19.52%	-	0.00%	0.00%	0.00%
Long Term Debt	984,304,000	19.52%	192,136,141	44.26%	4.95%	2.19%
Preferred Stock	-	19.52%	-	0.00%	0.00%	0.00%
Common Equity	1,161,163,742	19.52%	226,659,162	52.22%	3.16%	1.65%
	2,223,708,942		434,067,985	100.00%		4.01%

Net Operating Income for the 12 months ended December 31, 2007 \$ 17,416,452  
Net Operating Income / Total Capitalization 4.01%

December 31, 2007 Total Company

	Total Company Capitalization	Total Company Rate Base Percentage	Unadjusted Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	78,241,200	100.00%	78,241,200	3.52%	4.75%	0.17%
A/R Securitization	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	984,304,000	100.00%	984,304,000	44.26%	4.95%	2.19%
Preferred Stock	-	100.00%	-	0.00%	0.00%	0.00%
Common Equity	1,161,163,742	100.00%	1,161,163,742	52.22%	10.21%	5.33%
	2,223,708,942		2,223,708,942	100.00%		7.69%

Net Operating Income for the 12 months ended December 31, 2007 \$ 171,043,204  
Net Operating Income / Total Capitalization 7.69%

LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base as of March 31, 2012

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Utility Plant at Original Cost (a)	\$ 4,079,661,192	\$ 854,044,596	\$ 4,933,705,788
2. Deduct:			
3. Reserve for Depreciation (a)	1,874,143,605	270,116,840	2,144,260,445
4. Net Utility Plant	2,205,517,587	583,927,756	2,789,445,343
5. Deduct:			
6. Customer Advances for Construction	960,947	6,368,917	7,329,864
7. Accumulated Deferred Income Taxes (a)	406,612,247	86,384,999	492,997,246
8. FAS 109 Deferred Income Taxes	27,127,029	3,417,946	30,544,975
9. Asset Retirement Obligation-Net Assets	27,021,378	20,308,114	47,329,492
10. Asset Retirement Obligation-Regulatory Liabilities	204,351	2,155,824	2,360,175
11. Total Deductions	461,925,952	118,635,800	580,561,752
12. Add:			
13. Materials and Supplies (b)(d)(e)	90,578,486	55,133	90,633,619
14. Gas Stored Underground (b)	-	36,144,520	36,144,520
15. Prepayments (b)(c)	4,350,165	691,403	5,041,568
16. Cash Working Capital (page 2)	82,477,382	8,164,483	90,641,865
18. Total Additions	177,406,033	45,055,539	222,461,572
19. Total Net Original Cost Rate Base	<u>\$ 1,920,997,668</u>	<u>\$ 510,347,495</u>	<u>\$ 2,431,345,163</u>
20. Percentage of Rate Base to Total Company Rate Base	<u>79.01%</u>	<u>20.99%</u>	<u>100.00%</u>
21. Net Operating Income	122,245,489	31,951,705	154,197,194
22. Net Operating Income / Net Original Cost Rate Base	<b>6.36%</b>	<b>6.26%</b>	<b>6.34%</b>

(a) Common utility plant and the reserve for depreciation are allocated 74% to the Electric Department and 26% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANY**Calculation of Cash Working Capital  
As of March 31, 2012**

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Operating and maintenance expense for the 12 months ended March 31, 2012	\$ 728,886,233	\$ 200,268,749	\$ 929,154,982
2. Deduct:			
3. Electric Power Purchased	69,067,179		69,067,179
4. Gas Supply Expenses		134,952,882	134,952,882
5. Total Deductions	\$ 69,067,179	\$ 134,952,882	\$ 204,020,061
6. Remainder (Line 1 - Line 5)	<u>\$ 659,819,054</u>	<u>\$ 65,315,867</u>	<u>\$ 725,134,921</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 82,477,382</u>	<u>\$ 8,164,483</u>	<u>\$ 90,641,865</u>



LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base  
At December 31, 2011

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Utility Plant at Original Cost (a)	\$ 4,054,317,295	\$ 842,978,637	\$ 4,897,295,932
2. Deduct:			
3. Reserve for Depreciation (a)	1,852,956,074	264,917,379	2,117,873,453
4. Net Utility Plant	<u>2,201,361,221</u>	<u>578,061,258</u>	<u>2,779,422,479</u>
5. Deduct:			
6. Customer Advances for Construction	948,801	6,358,368	7,307,169
7. Accumulated Deferred Income Taxes (a)	382,797,742	92,826,938	475,624,680
8. FAS 109 Deferred Income Taxes	27,857,286	3,544,323	31,401,609
9. Asset Retirement Obligation-Net Assets	27,475,842	20,463,948	47,939,790
10. Asset Retirement Obligation-Regulatory Liabilities	188,609	2,149,408	2,338,017
11. Total Deductions	<u>439,268,280</u>	<u>125,342,985</u>	<u>564,611,265</u>
12. Add:			
13. Materials and Supplies (b)(d)(e)	91,786,729	54,131	91,840,860
14. Gas Stored Underground (b)	-	39,569,035	39,569,035
15. Prepayments (b)(c)	4,690,348	638,230	5,328,578
16. Cash Working Capital (page 2)	81,094,226	8,106,377	89,200,603
17. Mill Creek Ash Dredging-Regulatory Asset	-	-	-
18. Total Additions	<u>177,571,303</u>	<u>48,367,773</u>	<u>225,939,076</u>
19. Total Net Original Cost Rate Base	<u>\$ 1,939,664,244</u>	<u>\$ 501,086,046</u>	<u>\$ 2,440,750,290</u>
20. Percentage of Rate Base to Total Company Rate Base	<u>79.47%</u>	<u>20.53%</u>	<u>100.00%</u>
21. Net Operating Income	143,003,357	24,763,244	167,766,601
22. Net Operating Income / Net Original Cost Rate Base	<b>7.37%</b>	<b>4.94%</b>	<b>6.87%</b>

(a) Common utility plant and the reserve for depreciation are allocated 71% to the Electric Department and 29% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories disallowed.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANY

## Calculation of Cash Working Capital

At December 31, 2011

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Operating and maintenance expense for the 12 months ended December 31, \$	723,648,351	\$ 226,086,638	\$ 949,734,989
2. Deduct:			
3. Electric Power Purchased	74,894,547		74,894,547
4. Gas Supply Expenses		161,235,626	161,235,626
5. Total Deductions	<u>\$ 74,894,547</u>	<u>\$ 161,235,626</u>	<u>\$ 236,130,173</u>
6. Remainder (Line 1 - Line 5)	<u>\$ 648,753,804</u>	<u>\$ 64,851,012</u>	<u>\$ 713,604,816</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 81,094,226</u>	<u>\$ 8,106,377</u>	<u>\$ 89,200,603</u>

LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base as of December 31, 2010

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Utility Plant at Original Cost (a)	\$ 3,962,347,346	\$ 786,492,308	\$ 4,748,839,654
2. Deduct:			
3. Reserve for Depreciation (a)	1,789,073,582	254,026,208	2,043,099,790
4. Net Utility Plant	2,173,273,764	532,466,100	2,705,739,864
5. Deduct:			
6. Customer Advances for Construction	1,750,059	6,830,871	8,580,930
7. Accumulated Deferred Income Taxes (a)	371,773,173	50,889,261	422,662,434
8. FAS 109 Deferred Income Taxes	30,032,245	3,489,597	33,521,842
9. Asset Retirement Obligation-Net Assets	28,267,814	17,543,864	45,811,678
10. Asset Retirement Obligation-Regulatory Liabilities	787,905	2,387,519	3,175,424
11. Total Deductions	432,611,196	81,141,112	513,752,308
12. Add:			
13. Materials and Supplies (b)(d)(e)	96,144,968	58,527	96,203,495
14. Gas Stored Underground (b)	-	40,926,273	40,926,273
15. Prepayments (b)(c)	4,833,738	658,365	5,492,103
16. Cash Working Capital (page 2)	80,650,982	7,732,822	88,383,804
17. Mill Creek Ash Dredging-Regulatory Asset	-	-	-
18. Total Additions	181,629,688	49,375,987	231,005,675
19. Total Net Original Cost Rate Base	<u>\$ 1,922,292,256</u>	<u>\$ 500,700,975</u>	<u>\$ 2,422,993,231</u>
20. Percentage of Rate Base to Total Company Rate Base	<u>79.34%</u>	<u>20.66%</u>	<u>100.00%</u>
21. Net Operating Income	\$ 133,339,001	\$ 31,820,599	\$ 165,159,600
22. Net Operating Income / Net Original Cost Rate Base	<b>6.94%</b>	<b>6.36%</b>	<b>6.82%</b>

(a) Common utility plant and the reserve for depreciation are allocated 73% to the Electric Department and 27% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories disallowed.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANYCalculation of Cash Working Capital  
As of December 31, 2010

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Operating and maintenance expense for the 12 months ended December 31, 2010	\$ 699,587,576	\$ 230,866,187	\$ 930,453,763
2. Deduct:			
3. Electric Power Purchased	54,379,719		54,379,719
4. Gas Supply Expenses		169,003,608	169,003,608
5. Total Deductions	\$ 54,379,719	\$ 169,003,608	\$ 223,383,327
6. Remainder (Line 1 - Line 5)	<u>\$ 645,207,857</u>	<u>\$ 61,862,579</u>	<u>\$ 707,070,436</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 80,650,982</u>	<u>\$ 7,732,822</u>	<u>\$ 88,383,804</u>

LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base as of December 31, 2009

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Utility Plant at Original Cost (a)	\$ 3,812,538,020	\$ 729,094,928	\$ 4,541,632,948
2. Deduct:			
3. Reserve for Depreciation (a)	1,713,708,346	248,130,409	1,961,838,755
4. Net Utility Plant	2,098,829,674	480,964,519	2,579,794,193
5. Deduct:			
6. Customer Advances for Construction	1,854,939	7,403,246	9,258,185
7. Accumulated Deferred Income Taxes (a)	320,800,040	44,742,367	365,542,407
8. FAS 109 Deferred Income Taxes	36,682,941	3,940,939	40,623,880
9. Asset Retirement Obligation-Net Assets	3,314,458	129,759	3,444,217
10. Asset Retirement Obligation-Regulatory Liabilities	715,583	2,359,546	3,075,129
11. Total Deductions	363,367,961	58,575,857	421,943,818
12. Add:			
13. Materials and Supplies (b)(d)(e)	81,180,540	60,630	81,241,170
14. Gas Stored Underground (b)	-	54,542,391	54,542,391
15. Prepayments (b)(c)	3,236,899	659,791	3,896,690
16. Cash Working Capital (page 2)	72,495,544	7,943,199	80,438,743
17. Mill Creek Ash Dredging-Regulatory Asset	685,885	-	685,885
18. Total Additions	157,598,868	63,206,011	220,804,879
19. Total Net Original Cost Rate Base	<u>\$ 1,893,060,581</u>	<u>\$ 485,594,673</u>	<u>\$ 2,378,655,254</u>
20. Percentage of Rate Base to Total Company Rate Base	<u>79.59%</u>	<u>20.41%</u>	<u>100.00%</u>
21. Net Operating Income	\$ 112,129,793	\$ 17,624,251	\$ 129,754,044
22. Net Operating Income / Net Original Cost Rate Base	<b>5.92%</b>	<b>3.63%</b>	<b>5.45%</b>

(a) Common utility plant and the reserve for depreciation are allocated 74% to the Electric Department and 26% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories disallowed.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Calculation of Cash Working Capital**  
**As of December 31, 2009**

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1. Operating and maintenance expense for the 12 months ended December 31, 2009	\$ 638,394,625	\$ 313,350,855	\$ 951,745,480
2. Deduct:			
3. Electric Power Purchased	58,430,270		58,430,270
4. Gas Supply Expenses		<u>249,805,269</u>	<u>249,805,269</u>
5. Total Deductions	<u>\$ 58,430,270</u>	<u>\$ 249,805,269</u>	<u>\$ 308,235,539</u>
6. Remainder (Line 1 - Line 5)	<u>\$ 579,964,355</u>	<u>\$ 63,545,586</u>	<u>\$ 643,509,941</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 72,495,544</u>	<u>\$ 7,943,198</u>	<u>\$ 80,438,742</u>

LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base as of December 31, 2008

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Utility Plant at Original Cost (a)	\$ 3,794,703,717	\$ 711,761,641	\$ 4,506,465,358
2. Deduct:			
3. Reserve for Depreciation (a)	1,693,564,913	245,601,989	1,939,166,902
4. Net Utility Plant	2,101,138,804	466,159,652	2,567,298,456
5. Deduct:			
6. Customer Advances for Construction	2,785,020	8,122,411	10,907,431
7. Accumulated Deferred Income Taxes (a)	304,633,846	52,313,545	356,947,391
8. FAS 109 Deferred Income Taxes	41,114,377	4,110,871	45,225,248
9. Asset Retirement Obligation-Net Assets	3,536,668	143,216	3,679,884
10. Asset Retirement Obligation-Regulatory Liabilities	652,453	2,590,654	3,243,107
11. Total Deductions	352,722,364	67,280,697	420,003,061
12. Add:			
13. Materials and Supplies (b)(d)(e)	68,946,824	54,901	69,001,725
14. Gas Stored Underground (b)	-	74,617,005	74,617,005
15. Prepayments (b)(c)	3,043,537	640,964	3,684,501
16. Cash Working Capital (page 2)	72,121,897	7,019,399	79,141,296
17. Mill Creek Ash Dredging-Regulatory Asset	2,743,539	-	2,743,539
18. Total Additions	146,855,797	82,332,269	229,188,066
19. Total Net Original Cost Rate Base	\$ 1,895,272,237	\$ 481,211,224	\$ 2,376,483,461
20. Percentage of Rate Base to Total Company Rate Base	79.75%	20.25%	100.00%
21. Net Operating Income	155,962,433	18,795,065	174,757,498
22. Net Operating Income / Net Original Cost Rate Base	8.23%	3.91%	7.35%

(a) Common utility plant and the reserve for depreciation are allocated 74% to the Electric Department and 26% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Calculation of Cash Working Capital**  
**As of December 31, 2008**

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Operating and maintenance expense for the 12 months ended December 31, 2008	\$ 694,882,708	\$ 409,305,826	\$ 1,104,188,534
2. Deduct:			
3. Electric Power Purchased	117,907,532		117,907,532
4. Gas Supply Expenses		353,150,634	353,150,634
5. Total Deductions	\$ 117,907,532	\$ 353,150,634	\$ 471,058,166
6. Remainder (Line 1 - Line 5)	<u>\$ 576,975,176</u>	<u>\$ 56,155,192</u>	<u>\$ 633,130,368</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 72,121,897</u>	<u>\$ 7,019,399</u>	<u>\$ 79,141,296</u>



LOUISVILLE GAS AND ELECTRIC COMPANYNet Original Cost Rate Base as of December 31, 2007

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Utility Plant at Original Cost (a)	\$ 3,652,341,250	\$ 666,784,941	\$ 4,319,126,191
2. Deduct:			
3. Reserve for Depreciation (a)	1,632,875,780	226,971,934	1,859,847,714
4. Net Utility Plant	2,019,465,470	439,813,007	2,459,278,477
5. Deduct:			
6. Customer Advances for Construction	1,645,963	7,966,553	9,612,516
7. Accumulated Deferred Income Taxes (a)	294,250,364	50,686,845	344,937,209
8. FAS 109 Deferred Income Taxes	45,595,975	4,727,963	50,323,938
9. Asset Retirement Obligation-Net Assets	3,728,481	140,357	3,868,838
10. Asset Retirement Obligation-Regulatory Liabilities	623,750	2,534,595	3,158,345
11. Total Deductions	345,844,533	66,056,313	411,900,846
12. Add:			
13. Materials and Supplies (b)(d)(e)	68,065,573	51,533	68,117,106
14. Gas Stored Underground (b)	-	58,903,634	58,903,634
15. Prepayments (b)(c)	3,275,044	787,454	4,062,498
16. Cash Working Capital (page 2)	65,092,279	6,527,498	71,619,777
17. Mill Creek Ash Dredging-Regulatory Asset	3,719,010	-	3,719,010
18. Total Additions	140,151,906	66,270,119	206,422,025
19. Total Net Original Cost Rate Base	<u>\$ 1,813,772,843</u>	<u>\$ 440,026,813</u>	<u>\$ 2,253,799,656</u>
20. Percentage of Rate Base to Total Company Rate Base	<u>80.48%</u>	<u>19.52%</u>	<u>100.00%</u>
21. Net Operating Income	153,626,752	17,416,452	171,043,204
22. Net Operating Income / Net Original Cost Rate Base	<b>8.47%</b>	<b>3.96%</b>	<b>7.59%</b>

(a) Common utility plant and the reserve for depreciation are allocated 74% to the Electric Department and 26% to the Gas Department.

(b) Average for 13 months.

(c) Excludes PSC fees.

(d) Excludes 25% of Trimble County inventories.

(e) Includes emission allowances.

LOUISVILLE GAS AND ELECTRIC COMPANY**Calculation of Cash Working Capital  
As of December 31, 2007**

Title of Account (1)	Total Electric (2)	Gas (3)	Total Company (4)
1. Operating and maintenance expense for the 12 months ended December 31, 2007	\$ 603,075,276	\$ 305,812,201	\$ 908,887,477
2. Deduct:			
3. Electric Power Purchased	82,337,048		82,337,048
4. Gas Supply Expenses		<u>253,592,219</u>	<u>253,592,219</u>
5. Total Deductions	<u>\$ 82,337,048</u>	<u>\$ 253,592,219</u>	<u>\$ 335,929,267</u>
6. Remainder (Line 1 - Line 5)	<u>\$ 520,738,228</u>	<u>\$ 52,219,982</u>	<u>\$ 572,958,210</u>
7. Cash Working Capital (12 1/2% of Line 6)	<u>\$ 65,092,279</u>	<u>\$ 6,527,498</u>	<u>\$ 71,619,777</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 39**

**Responding Witness: Paula H. Pottinger, Ph.D.**

Q-39. Provide employee data in Format 39.

A-39. See attached.

Louisville Gas and Electric Company  
Case No. 2012-00222

Electric Operations  
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Power Production			Transmission			Distribution			Customer Accounts			Customer Service and Information		
	No. (b)	Hours (c)	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
6th Year	430	43	1,353				107	42	1,265	42	41	812	45	41	1,018
5th Year	459	46	1,549				114	48	1,619	46	40	803	44	42	1,095
% Change	6.74%	8.15%	14.46%				6.54%	14.50%	27.96%	9.52%	-1.55%	-1.21%	-2.22%	1.76%	7.62%
4th Year	469	45	1,525				114	44	1,453	40	40	756	49	42	1,152
% Change	2.18%	-2.53%	-1.58%				0.00%	-8.24%	-10.26%	-13.04%	-0.67%	-5.75%	11.36%	0.02%	5.16%
3rd Year	467	46	1,653				170	47	1,645	38	39	804	63	42	1,082
% Change	-0.43%	2.35%	8.45%				49.12%	6.07%	13.22%	-5.00%	-2.97%	6.33%	28.57%	-0.47%	-6.10%
2nd Year	480	47	1,714				173	45	1,613	35	42	877	65	42	1,104
% Change	2.78%	0.67%	3.66%				1.76%	-4.47%	-1.93%	-7.89%	7.85%	9.06%	3.17%	-0.17%	2.07%
1st Year	481	45	1,706				171	46	1,715	3	40	985	49	43	1,223
% Change	0.21%	-2.67%	-0.47%				-1.16%	3.15%	6.30%	-91.43%	-3.92%	12.31%	-24.62%	1.84%	10.78%
Test Year	476	30	1,157				175	30	1,099	3	27	675	49	30	868
% Change	-1.04%	-33.19%	-32.19%				2.34%	-35.04%	-35.93%	0.00%	-33.35%	-31.52%	0.00%	-29.43%	-29.02%

- Notes:
- (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
  - (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
  - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

Louisville Gas and Electric Company  
Case No. 2012-00222

Electric Operations  
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Sales			Administrative and General			Construction			Total		
	No. (q)	Hours (r)	Wages (s)	No. (t)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)
6th Year				18	43	1,274				642	42	1,145
5th Year				17	47	1,529				680	45	1,319
% Change				-5.56%	9.65%	19.99%				5.92%	6.59%	15.23%
4th Year				17	45	1,493				689	43	1,276
% Change				0.00%	-4.21%	-2.30%				1.32%	-3.30%	-3.26%
3rd Year				7	42	1,395				745	43	1,316
% Change				-58.82%	-6.89%	-6.58%				8.13%	-0.34%	3.14%
2nd Year				7	42	1,419				760	43	1,345
% Change				0.00%	-0.36%	1.68%				2.01%	0.48%	2.24%
1st Year				6	43	1,497				710	43	1,425
% Change				-14.29%	3.58%	5.49%				-6.58%	0.37%	5.92%
Test Year				6	27	932				709	29	946
% Change				0.00%	-36.82%	-37.70%				-0.14%	-33.59%	-33.61%

- Notes:
- (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
  - (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
  - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

Louisville Gas and Electric Company  
Case No. 2012-00222

Gas Operations  
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Production			Natural Gas Storage, Terminaling & Processing			Transmission			Distribution			Customer Accounts		
	No. (b)	Hours (c)	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
6th Year										271	43	1,242			
5th Year										266	44	1,378			
% Change										-1.85%	3.44%	11.00%			
4th Year										277	44	1,413			
% Change										4.14%	-0.05%	2.51%			
3rd Year										231	43	1,468			
% Change										-16.61%	-2.49%	3.87%			
2nd Year										232	44	1,546			
% Change										0.43%	1.81%	5.32%			
1st Year										234	45	1,652			
% Change										0.86%	2.64%	6.88%			
Test Year										238	28	1,025			
% Change										1.71%	-37.06%	-37.95%			

- Notes:
- (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
  - (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
  - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

Louisville Gas and Electric Company  
Case No. 2012-00222

Gas Operations  
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Customer Service and Information			Sales			Administrative and General			Construction			Total		
	No. (q)	Hours (r)	Wages (s)	No. (t)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)	No. (cc)	Hours (dd)	Wages (ee)
6th Year							11	39	1,316				282	41	1,279
5th Year							16	42	1,439				282	43	1,409
% Change							45.45%	6.59%	9.35%				0.00%	4.95%	10.15%
4th Year							17	42	1,486				294	43	1,450
% Change							6.25%	0.38%	3.32%				4.26%	0.16%	2.92%
3rd Year							17	45	1,505				248	44	1,486
% Change							0.00%	5.61%	1.25%				-15.65%	1.47%	2.53%
2nd Year							17	46	1,577				249	45	1,561
% Change							0.00%	2.24%	4.75%				0.40%	2.03%	5.03%
1st Year							17	45	1,591				251	45	1,622
% Change							0.00%	-0.50%	0.91%				0.80%	1.04%	3.86%
Test Year							17	29	1,027				255	29	1,026
% Change							0.00%	-35.77%	-35.44%				1.59%	-36.41%	-36.72%

- Notes:
- (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
  - (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
  - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 40**

**Responding Witness: Robert M. Conroy**

Q-40. Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.

A-40. There was no jurisdictional separation study for LG&E.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 41**

**Responding Witness: Shannon L. Charnas**

- Q-41. Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Explain each component entering into the calculation of this rate.
- A-41. Louisville Gas and Electric Company does not calculate capitalized interest on assets subject to the jurisdiction of the Kentucky Public Service Commission.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 42**

**Responding Witness: Valerie L. Scott**

Q-42. Provide the following information concerning LG&E and its affiliated service corporation:

- a. A schedule detailing the costs directly charged to and costs allocated by LG&E to the service corporation. Indicate the LG&E accounts where these costs were originally recorded and whether the costs were associated with electric operations only, gas operations only, or both electric and gas operations. For costs that are allocated, include a description of the allocation factors utilized.
- b. A schedule detailing the costs directly charged to and costs allocated by the service corporation to LG&E. Indicate the LG&E accounts where these costs were recorded and whether the costs were associated with electric operations only, gas operations only, or both electric and gas operations. For costs that are allocated, include a description of the allocation factors utilized.

A-42. a. See attached.

b. See attached.

For allocation methodologies, refer to the Cost Allocation Manual filed within the Filing Requirements at tab 39 in the Application.

BILLED TO THE SERVICE COMPANY (LKS) FROM LOUISVILLE GAS AND ELECTRIC (LG&E)  
 April 1, 2011 to March 31, 2012

FERC Account	FERC Account Description	Electric		Common			Grand Total
		Direct	Total	Direct	Indirect	Total	
107	Construction Work In Progress			1,726.05		1,726.05	1,726.05
131	Cash			2,823,313.51		2,823,313.51	2,823,313.51
143	Other Accounts Receivable			517,255.66		517,255.66	517,255.66
146	Accounts Receivable From Associated Companies (PPL)			59,572.12		59,572.12	59,572.12
184	Clearing Accounts			1,151,982.83		1,151,982.83	1,151,982.83
228.3	Accumulated Provision For Pensions And Benefits	38,400.00	38,400.00	402,275.87		402,275.87	440,675.87
232	Accounts Payable			204,264.94		204,264.94	204,264.94
236	Taxes Accrued			11,623,281.97		11,623,281.97	11,623,281.97
253	Other Deferred Credits			756.44		756.44	756.44
408.1	Taxes Other Than Income Taxes, Utility Operating Income			143.23		143.23	143.23
419	Interest And Dividend Income			11.65		11.65	11.65
426.1	Donations			5,204.82		5,204.82	5,204.82
426.5	Other Deductions			48,286.17	5,451.04	53,737.21	53,737.21
920	Administrative And General Salaries				1,259.76	1,259.76	1,259.76
921	Office Supplies And Expenses			30,222.58	53,122.57	83,345.15	83,345.15
923	Outside Services Employed			10,722.70		10,722.70	10,722.70
925	Injuries And Damages			17.80		17.80	17.80
926	Employee Pensions And Benefits			24,950.40		24,950.40	24,950.40
931	Rents			333,532.41	2,507.20	336,039.61	336,039.61
935	Maintenance Of General Plant				583.15	583.15	583.15
Grand Total		38,400.00	38,400.00	17,237,521.15	62,923.72	17,300,444.87	17,338,844.87

BILLED TO LOUISVILLE GAS AND ELECTRIC (LG&E) FROM THE SERVICE COMPANY (LKS)  
 April 1, 2011 to March 31, 2012

FERC Account	FERC Account Description	Electric			Gas			Common			Grand Total
		Direct	Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total	
107	Construction Work In Progress	7,221,530.20		7,221,530.20	156,799.05		156,799.05	14,370,518.69		14,370,518.69	21,748,847.94
108	Accumulated Provision For Depreciation Of Utility Plant	55,529.91		55,529.91	606.06		606.06	74,783.45		74,783.45	130,919.42
131	Cash							3,305.83		3,305.83	3,305.83
143	Other Accounts Receivable	7,722.40		7,722.40				0.00		0.00	7,722.40
151	Fuel Stock	424,351,191.00		424,351,191.00							424,351,191.00
163	Stores Expense Undistributed	98,153.25		98,153.25				85,241.72		85,241.72	183,394.97
165	Prepayments	2,692,227.01		2,692,227.01				6,441,865.70		6,441,865.70	9,134,092.71
181	Unamortized Debt Expense							50,447.25		50,447.25	50,447.25
182	Unamortized Debt Expense	10,624.82		10,624.82	12,669.04		12,669.04				23,293.86
182.3	Other Regulatory Assets	192,973.99		192,973.99	20,683.24		20,683.24				213,657.23
183	Preliminary Survey And Investigation Charges	35,721.93		35,721.93	2,254.96		2,254.96				37,976.89
184	Clearing Accounts	3,457,747.24		3,457,747.24	960,018.41		960,018.41	22,438,284.54		22,438,284.54	26,856,050.19
186	Miscellaneous Deferred Debits	502.64		502.64				737,733.35		737,733.35	738,235.99
228	Obligations Under Capital Leases - Non-Current							14,082.63		14,082.63	14,082.63
228.3	Accumulated Provision For Pensions And Benefits							6,999,945.29		6,999,945.29	6,999,945.29
232	Accounts Payable	175,260.00		175,260.00				2,402,612.51		2,402,612.51	2,577,872.51
236	Taxes Accrued							36,881,946.57		36,881,946.57	36,881,946.57
242	Miscellaneous Current And Accrued Liabilities	101,386.81		101,386.81				592,010.61		592,010.61	693,397.42
253	Other Deferred Credits	602,263.90		602,263.90							602,263.90
408	Regulatory Credits	71,626.00		71,626.00	4,654.63		4,654.63	174,790.19		174,790.19	251,070.82
408.1	Taxes Other Than Income Taxes, Utility Operating Income	780,869.95		780,869.95	46,841.66		46,841.66	1,984,067.83		1,984,067.83	2,811,779.44
421.1	Gain On Disposition Of Property							25.15		25.15	25.15
426	Miscellaneous Amortization	50,573.93	8,341.42	58,915.35				105,971.03	47,491.03	153,462.06	212,377.41
426.1	Donations	163,584.00	3,875.33	167,459.33	10,000.00		10,000.00	1,069,806.46	21,808.75	1,091,615.21	1,269,074.54
426.3	Penalties							6.19		6.19	6.19
426.4	Expenditures For Certain Civic, Political And Related Activities	74,643.03	135,675.15	210,318.18		8,137.80	8,137.80	3,623.87	669,280.85	672,904.72	891,360.70
426.5	Other Deductions	231,366.14	31,192.49	262,558.63	3,048.18		3,048.18	477,471.80	63,523.18	540,994.98	806,601.79
430	Interest On Debt To Associated Companies							55.56		55.56	55.56
431	Other Interest Expense							34,802.47		34,802.47	34,802.47
456	Other Electric Revenues	6,801.07		6,801.07							6,801.07
500	Operation Supervision And Engineering	139,653.52	1,865,550.75	2,005,204.27							2,005,204.27
501	Fuel	594,634.90	744,160.34	1,338,795.24							1,338,795.24
502	Steam Expenses	177,652.38	17,249.16	194,901.54							194,901.54
505	Electric Expenses	843.80		843.80							843.80
506	Miscellaneous Steam Power Expenses	(610,768.86)		(610,768.86)							(610,768.86)
510	Maintenance Supervision And Engineering	1,567,038.50		1,567,038.50							1,567,038.50
512	Maintenance Of Boiler Plant	63,645.14		63,645.14							63,645.14
513	Maintenance Of Electric Plant	284,332.41		284,332.41							284,332.41
514	Maintenance Of Miscellaneous Steam Plant	1,940.29		1,940.29							1,940.29
539	Miscellaneous Hydraulic Power Generation Expenses	3,598.05		3,598.05							3,598.05
541	Maintenance Supervision And Engineering	12,946.47		12,946.47							12,946.47
542	Maintenance Of Structures	414.32		414.32							414.32
544	Maintenance Of Electric Plant	11,926.80		11,926.80							11,926.80
556	System Control And Load Dispatching	489.46	1,533,105.68	1,533,595.14							1,533,595.14
560	Operation Supervision And Engineering	55,652.26	760,297.41	815,949.67							815,949.67
561	Load Dispatching	3,063.29	507,584.83	510,648.12							510,648.12
561.1	Load Dispatch-Reliability	40,358.73	978,040.65	1,018,399.38							1,018,399.38
561.5	Reliability, Planning And Standards Development		385,985.79	385,985.79							385,985.79
561.6	Transmission Service Studies	3,368.05		3,368.05							3,368.05
562	Station Expenses	20,274.25		20,274.25							20,274.25
563	Overhead Line Expenses	37,665.83		37,665.83							37,665.83
566	Miscellaneous Transmission Expenses	1,672,502.61	615,584.02	2,288,086.63							2,288,086.63
570	Maintenance Of Station Equipment	167,335.51		167,335.51							167,335.51
571	Maintenance Of Overhead Lines	58,533.06		58,533.06							58,533.06
573	Maintenance Of Miscellaneous Transmission Plant	260.52		260.52							260.52
580	Operation Supervision And Engineering	1,328,122.13	108,589.93	1,436,712.06							1,436,712.06
581	Load Dispatching		585,315.88	585,315.88							585,315.88

BILLED TO LOUISVILLE GAS AND ELECTRIC (LG&E) FROM THE SERVICE COMPANY (LKS)  
 April 1, 2011 to March 31, 2012

FERC Account	FERC Account Description	Electric			Gas			Common			Grand Total
		Direct	Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total	
582	Station Expenses	2,522.64		2,522.64							2,522.64
583	Overhead Line Expenses	149,276.24		149,276.24							149,276.24
584	Underground Line Expenses	20,593.13		20,593.13							20,593.13
586	Meter Expenses	650,026.72	2,259.14	652,285.86							652,285.86
588	Miscellaneous Distribution Expenses	1,198,858.29	340,958.37	1,539,816.66							1,539,816.66
590	Maintenance Supervision And Engineering	4,383.85		4,383.85							4,383.85
592	Maintenance Of Station Equipment	2,188.09		2,188.09							2,188.09
593	Maintenance Of Overhead Lines	124,820.66		124,820.66							124,820.66
594	Maintenance Of Underground Lines	225.00		225.00							225.00
595	Maintenance Of Line Transformers	528.08		528.08							528.08
598	Maintenance Of Miscellaneous Distribution Plant	81,641.50		81,641.50							81,641.50
807	Purchased Gas Expenses				85,295.72		85,295.72				85,295.72
817	Lines Expenses				1,400.22		1,400.22				1,400.22
818	Compressor Station Expenses				72,680.68		72,680.68				72,680.68
821	Purification Expenses				29,652.91		29,652.91				29,652.91
832	Maintenance Of Reservoirs And Wells				9,737.24		9,737.24				9,737.24
833	Maintenance Of Lines				686.14		686.14				686.14
851	System Control And Load Dispatching				6,102.89		6,102.89				6,102.89
856	Mains Expenses				2,038.99		2,038.99				2,038.99
863	Maintenance Of Mains				154,894.77		154,894.77				154,894.77
871	Distribution Load Dispatching				3,072.49		3,072.49				3,072.49
874	Mains And Services Expenses				19,703.12		19,703.12				19,703.12
875	Measuring And Regulating Station Expenses-General				651.92		651.92				651.92
877	Measuring And Regulating Station Expenses-City Gate Check Stations				2,294.83		2,294.83				2,294.83
880	Other Expenses				1,001,989.31	120,034.23	1,122,023.54				1,122,023.54
887	Maintenance Of Mains				35,881.46		35,881.46				35,881.46
891	Maintenance Of Measuring And Regulating Station Equipment-City Gate Check Stations				422.38		422.38				422.38
894	Maintenance Of Other Equipment				2,488.36		2,488.36				2,488.36
901	Supervision							1,439,468.55	416,083.82	1,855,552.37	1,855,552.37
902	Meter Reading Expenses							173,202.04	175.00	173,377.04	173,377.04
903	Customer Records And Collection Expenses							4,118,581.59	4,691,058.53	8,809,640.12	8,809,640.12
905	Miscellaneous Customer Accounts Expenses							503,202.77		503,202.77	503,202.77
907	Supervision							57,873.54	165,372.88	223,246.42	223,246.42
908	Customer Assistance Expenses	8,160,662.04		8,160,662.04	2,334,685.27		2,334,685.27	48,007.54	443,284.94	491,292.48	10,986,639.79
909	Informational And Instructional Advertising Expenses							67,439.87		67,439.87	67,439.87
910	Miscellaneous Customer Service And Informational Expenses							54,327.30	359,780.31	414,107.61	414,107.61
913	Advertising Expenses							23,966.44		23,966.44	23,966.44
920	Administrative And General Salaries	572,548.49	808,984.93	1,381,533.42	86,675.33	6,014.46	92,689.79	2,205,600.49	17,049,289.62	19,254,890.11	20,729,113.32
921	Office Supplies And Expenses	46,274.35	222,387.86	268,662.21	771.43		771.43	2,237,356.34	3,744,411.22	5,981,767.56	6,251,201.20
923	Outside Services Employed	961,261.11	1,400,440.71	2,361,701.82	424,308.94		424,308.94	1,727,179.30	1,995,923.45	3,723,102.75	6,509,113.51
924	Property Insurance							85,069.50		85,069.50	85,069.50
925	Injuries And Damages	18,710.99		18,710.99	245.29		245.29	385,931.37	3,334.50	389,265.87	408,222.15
926	Employee Pensions And Benefits	4,642,120.57	16,098.80	4,658,219.37	280,906.22		280,906.22	10,720,899.95	95,831.17	10,816,731.12	15,755,856.71
930	Duplicate Charges-Cr		327,575.53	327,575.53				86,400.42		86,400.42	413,975.95
930.1	General Advertising Expenses	59,277.41		59,277.41				557,945.55	28,110.30	586,055.85	645,333.26
930.2	Miscellaneous General Expenses	1,170.00	1,170,695.25	1,171,865.25	154,618.20		154,618.20	30,768.58	141,501.59	172,270.17	1,498,753.62
935	Maintenance Of General Plant							24,082.92	11,366,469.01	11,390,551.93	11,390,551.93
Grand Total		462,714,871.80	12,569,949.42	475,284,821.22	5,928,779.34	134,186.49	6,062,965.83	119,490,702.75	41,302,730.15	160,793,432.90	642,141,219.95

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 43**

**Responding Witness: Kent W. Blake / Lonnie E. Bellar**

Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.

A-43. See attached Revised Blake Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through May 31, 2012. Certain information is being filed under seal pursuant to a petition for confidential treatment.

See attached Reference Schedule 1.09 reflecting off-system sales margin through May 31, 2012.

The Company will timely supplement this response with updated information.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Capitalization at March 31, 2012**  
**with Annual Cost Rate as of May 31, 2012**

	Per Books 3-31-2012 (1)	Capital Structure (2)	Rate Base Percentage (Exhibit 3 Line 19) (3)	Capitalization (Col 1 x Col 3) (4)	Adjustments to Capitalization (Col 8, Pg 2) (5)	Adjusted Capitalization (Col 4 + Col 5) (6)	Adjusted Capital Structure (7)	Annual Cost Rate (8)		Cost of Capital (Col 8 x Col 7) (9)
<b><u>ELECTRIC</u></b>										
1. Short Term Debt	\$ -	0.00%	79.01%	\$ -	\$ -	\$ -	0.00%	0.41%	(a)	0.00%
2. Long Term Debt	1,105,705,507	44.36%	79.01%	873,617,921	7,385,010	881,002,931	44.36%	3.75%	(a)	1.66%
3. Common Equity	1,387,034,687	55.64%	79.01%	1,095,896,106	9,262,895	1,105,159,001	55.64%	11.00%	(b)	6.12%
4. Total Capitalization	<u>\$ 2,492,740,194</u>	<u>100.00%</u>		<u>\$ 1,969,514,027</u>	<u>\$ 16,647,905</u>	<u>\$ 1,986,161,932</u>	<u>100.00%</u>			<u>7.78%</u>
<b><u>GAS</u></b>										
1. Short Term Debt	\$ -	0.00%	20.99%	\$ -	\$ -	\$ -	0.00%	0.41%	(a)	0.00%
2. Long Term Debt	1,105,705,507	44.36%	20.99%	232,087,586	232,802	232,320,388	44.36%	3.75%	(a)	1.66%
3. Common Equity	1,387,034,687	55.64%	20.99%	291,138,581	291,999	291,430,580	55.64%	11.00%	(b)	6.12%
4. Total Capitalization	<u>\$ 2,492,740,194</u>	<u>100.00%</u>		<u>\$ 523,226,167</u>	<u>\$ 524,801</u>	<u>\$ 523,750,968</u>	<u>100.00%</u>			<u>7.78%</u>

- (a) Embedded cost as of May 31, 2012  
(b) Recommended Rate of Return on Common Equity

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Capitalization at March 31, 2012**  
**with Annual Cost Rate as of May 31, 2012**

	Capitalization (Col 6, Pg 1) (1)	Capital Structure (2)	Trimble County Inventories (c) (Col 2 x Col 3 Line 4) (3)	Investments in OVEC and Other (Col 2 x Col 4 Line 4) (4)	JDIC (Col 2 x Col 5 Line 4) (5)	Environmental Compliance Plans (d) (Col 2 x Col 6 Line 4) (6)	Advanced Coal Investment Tax Credit (Col 2 x Col 7 Line 4) (7)	Total Adjustments To Capital (8)
<b><u>ELECTRIC</u></b>								
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	873,617,921	44.36%	(1,853,698)	(268,895)	8,227,659	(8,912,431)	10,192,375	7,385,010
3. Common Equity	1,095,896,106	55.64%	(2,325,063)	(337,270)	10,319,815	(11,178,712)	12,784,125	9,262,895
4. Total Capitalization	<u>\$ 1,969,514,027</u>	<u>100.00%</u>	<u>\$ (4,178,761)</u>	<u>\$ (606,165)</u>	<u>\$ 18,547,474</u>	<u>\$ (20,091,143)</u>	<u>\$ 22,976,500</u>	<u>\$ 16,647,905</u>

<b><u>GAS</u></b>								
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	232,087,586	44.36%	-	-	232,802	-	-	232,802
3. Common Equity	291,138,581	55.64%	-	-	291,999	-	-	291,999
4. Total Capitalization	<u>\$ 523,226,167</u>	<u>100.00%</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 524,801</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 524,801</u>

(c) Trimble County 1 Inventories @ March 31, 2012		(d) Environmental Compliance Plans:	
Stores	\$ 5,960,215	Supporting Schedule-Exhibit 3, Line 19, Column 5	<u>\$ 20,091,143</u>
Stores Expense	1,100,624		
Coal	9,196,703		
Limestone	240,236		
Fuel Oil	216,813		
Emission Allowances	451		
Total Trimble County Inventories	<u>\$ 16,715,042</u>		
Multiplied by Disallowed Portion	25.00%		
Trimble County Inv. Disallowed	<u>\$ 4,178,761</u>		



LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT  
May 31, 2012

<b>LONG-TERM DEBT</b>										
	Due	Rate	Principal	Interest/(Income)	Annualized Cost				Embedded Cost	
					Amortized Debt Issuance Exp/Discount	Amortized Loss-Reacquired Debt	Letter of Credit and other fees	Total		
Pollution Control Bonds -										
Jefferson Co. 2000 Series A	05/01/27	0.835% *	\$ 25,000,000	\$ 208,828	\$ -	\$ 135,301	\$ -	\$ 344,129	1.377%	
Trimble Co. 2000 Series A	08/01/30	0.260% *	83,335,000	216,671	38,707	143,700	305,898	704,976	0.846%	
Jefferson Co. 2001 Series A	09/01/27	0.300% *	10,104,000	30,312	20,393	-	35,546	86,251	0.854%	
Jefferson Co. 2001 Series A	09/01/26	0.380% *	22,500,000	85,500	9,924	77,424	22,500	195,348	0.868%	
Trimble Co. 2001 Series A	09/01/26	0.450% *	27,500,000	123,750	10,790	65,400	27,500	227,440	0.827%	
Jefferson Co. 2001 Series B	11/01/27	0.450% *	35,000,000	157,500	10,995	49,056	35,000	252,551	0.722%	
Trimble Co. 2001 Series B	11/01/27	0.450% *	35,000,000	157,500	10,997	48,864	35,000	252,361	0.721%	
Trimble Co. 2002 Series A	10/01/32	0.262% *	41,665,000	109,162	37,221	55,812	176,268	378,463	0.908%	
Louisville Metro 2003 Series A	10/01/33	1.650% *	128,000,000	2,112,000	49,267	313,727	-	2,474,994	1.934%	
Louisville Metro 2005 Series A	02/01/35	5.750% *	40,000,000	2,300,000	-	96,444	-	2,396,444	5.991%	
Trimble Co. 2007 Series A	06/01/33	4.600% *	60,000,000	2,760,000	47,534	6,615	18,270	2,832,419	4.721%	
Louisville Metro 2007 Series A	06/01/33	5.625% *	31,000,000	1,743,750	-	41,718	-	1,785,468	5.760%	
Louisville Metro 2007 Series B	06/01/33	1.900% *	35,200,000	668,800	7,756	27,526	-	704,082	2.000%	
Called Bonds			-	-	-	167,868	2	167,868		
First Mortgage Bonds -										
2010 due 2015	11/15/15	1.625%	250,000,000	4,062,500	522,243	**	-	4,584,743	1.834%	
Debt discount on FMB	11/15/15	1.625%	(610,396)		176,500	**	-	176,500	-28.916%	
2010 due 2020	11/15/40	5.125%	285,000,000	14,606,250	119,249	**	-	14,725,499	5.167%	
Debt discount on FMB	11/15/40	5.125%	(2,941,453)		103,360	**	-	103,360	-3.514%	
S-3 SEC Shelf Registration	03/27/15				1,667			1,667		
Revolving Credit Facility	10/19/16					687	500,000			
<b>Total External Debt</b>			<b>\$ 1,105,752,151</b>	<b>\$ 29,342,523</b>	<b>\$ 1,949,483</b>	<b>\$ 1,229,455</b>	<b>\$ 1,155,982</b>	<b>\$ 33,677,443</b>	<b>3.046%</b>	
Interest Rate Swaps:										
JP Morgan Chase Bank 5.495%	11/01/20	1		\$ 4,394,279	\$ -	\$ -	\$ -	\$ 4,394,279		
Morgan Stanley Capital Services 3.657%	10/01/33	1		1,116,556	-	-	-	1,116,556		
Morgan Stanley Capital Services 3.645%	10/01/33	1		1,112,716	-	-	-	1,112,716		
Bank of America	10/01/33	1		1,128,716	-	-	-	1,128,716		
<b>Interest Rate Swaps External Debt</b>				<b>\$ 7,752,267</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,752,267</b>	<b>0.701%</b>	
Notes Payable to PPL		5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Total Internal Debt</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.000%</b>	
<b>Total</b>			<b>\$ 1,105,752,151</b>	<b>\$ 37,094,790</b>	<b>\$ 1,949,483</b>	<b>\$ 1,229,455</b>	<b>\$ 1,155,982</b>	<b>\$ 41,429,710</b>	<b>3.747%</b>	

<b>SHORT-TERM DEBT</b>										
	Maturity	Rate	Principal	Interest	Annualized Cost				Embedded Cost	
					Expense	Loss	Premium	Total		
Notes Payable to Associated Company	NA	p.39 0.390% *	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	
Revolving Credit Facility Payable			-	-	-	-	-	-	0.000%	
Commercial Paper Program	Varies	0.41-4 0.410%	-	-	-	-	-	-	0.000%	
<b>Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.000%</b>	

<b>Embedded Cost of Total Debt</b>	<b>\$ 1,105,752,151</b>	<b>\$ 37,094,790</b>	<b>\$ 1,949,483</b>	<b>\$ 1,229,455</b>	<b>\$ 1,155,982</b>	<b>\$ 41,429,710</b>	<b>3.747%</b>
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\* Composite rate at end of current month.

\*\* Debt discount shown on separate line.

1 Additional interest due to Swap Agreements:

Underlying Debt Being Hedged	Nominal Amount	Expiration of Swap Agreement	Fixed LG&E Swap Position	Fixed LG&E Swap Position	Variable Counterparty Swap Position
Series Z - PCB	83,335,000	11/01/20	5.495%	5.495%	BMA Index
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.657%	3.657%	68% of 1 mo LIBOR
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.645%	3.645%	68% of 1 mo LIBOR
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.695%	3.695%	68% of 1 mo LIBOR
	179,335,000				

2 Call premium and debt expense is being amortized over the remaining life of bonds due 6/1/15, 7/1/13 and 8/1/17.

3 Reacquired bonds were reissued 1/13/11.

4 Remarketed bonds, issued at long term fixed rate.

5 Fidelia Notes Payable were paid off on 11/1/2010 with PPL Notes Payable that were paid off with the new FMB issues on 11/16/2010.

6 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit arrangement

7 Credit Facility amended effective October 19, 2011. New term of 5 years at lower interest rate.

a - Insurance premiums annualized - based on actual invoices

b - Remarketing fee = 10 basis points

c - Remarketing fee = 25 basis points

d - Combination of a and c.

## Exhibit 1

## Reference Schedule 1.09

Sponsoring Witness: Bellar

**LOUISVILLE GAS AND ELECTRIC COMPANY****To Adjust Off-System Sales Margins  
For the Twelve Months Ended March 31, 2012****Updated to reflect actual Off-System Sales Margins through May 2012**

	<u>Electric</u>
1. Off-System Sales Margins for 2012 (January - May 2012)	\$ 180,689
2. Annualized Off-System Sales Margins for 2012 (Line 1 x 12/5)	\$ 433,653
3. Off-System Sales Margins in test year	\$ 6,945,461
4. Off-System Sales Margins adjustment (Line 2 - Line 3)	<u>\$ (6,511,808)</u>

NOTE: Off-System sales margins defined as Total OSS revenues less assigned fuel and purchase power expense, transmission costs, environmental costs, and cost of losses.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 44**

**Responding Witness: Valerie L. Scott**

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached income statements for April and May 2012. Income statements for subsequent months will be provided as they become available.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Financial Reports

April 30, 2012

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**April 30, 2012**

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 77,219,917.79	\$ 73,908,472.30	\$ 3,311,445.49	4.48
Gas Operating Revenues.....	14,213,862.85	18,642,881.93	(4,429,019.08)	(23.76)
<b>Total Operating Revenues.....</b>	<b>91,433,780.64</b>	<b>92,551,354.23</b>	<b>(1,117,573.59)</b>	<b>(1.21)</b>
Fuel for Electric Generation.....	31,155,045.05	26,601,752.01	4,553,293.04	17.12
Power Purchased.....	3,922,263.74	4,930,724.70	(1,008,460.96)	(20.45)
Gas Supply Expenses.....	6,809,354.14	8,665,043.42	(1,855,689.28)	(21.42)
Other Operation Expenses.....	17,597,745.86	17,724,384.01	(126,638.15)	(0.71)
Maintenance.....	10,412,702.86	11,168,994.71	(756,291.85)	(6.77)
Depreciation.....	12,067,908.17	11,806,358.00	261,550.17	2.22
Amortization Expense.....	739,148.55	657,834.15	81,314.40	12.36
Regulatory Credits.....	(447,254.80)	(467,346.27)	20,091.47	4.30
Taxes				
Federal Income.....	1,026,231.25	1,727,882.62	(701,651.37)	(40.61)
State Income.....	187,154.62	315,115.37	(127,960.75)	(40.61)
Deferred Federal Income - Net.....	450,895.53	-	450,895.53	100.00
Deferred State Income - Net.....	82,230.19	-	82,230.19	100.00
Property and Other.....	2,292,074.31	2,272,396.13	19,678.18	0.87
Amortization of Investment Tax Credit.....	(223,356.00)	(236,034.00)	12,678.00	5.37
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	243,904.49	221,493.64	22,410.85	10.12
<b>Total Operating Expenses.....</b>	<b>86,316,047.96</b>	<b>85,388,598.49</b>	<b>927,449.47</b>	<b>1.09</b>
Net Operating Income.....	5,117,732.68	7,162,755.74	(2,045,023.06)	(28.55)
Other Income Less Deductions.....	162,291.03	(961,726.27)	1,124,017.30	116.88
<b>Income Before Interest Charges.....</b>	<b>5,280,023.71</b>	<b>6,201,029.47</b>	<b>(921,005.76)</b>	<b>(14.85)</b>
Interest on Long-Term Debt.....	3,058,354.35	3,322,584.57	(264,230.22)	(7.95)
Amortization of Debt Expense - Net.....	264,751.63	275,309.85	(10,558.22)	(3.84)
Other Interest Expenses.....	198,241.42	119,638.44	78,602.98	65.70
<b>Total Interest Charges.....</b>	<b>3,521,347.40</b>	<b>3,717,532.86</b>	<b>(196,185.46)</b>	<b>(5.28)</b>
<b>Net Income.....</b>	<b>\$ 1,758,676.31</b>	<b>\$ 2,483,496.61</b>	<b>\$ (724,820.30)</b>	<b>(29.19)</b>

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**April 30, 2012**

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 321,640,344.22	\$ 330,174,976.62	\$ (8,534,632.40)	(2.58)
Gas Operating Revenues.....	123,023,741.93	156,085,235.55	(33,061,493.62)	(21.18)
<b>Total Operating Revenues.....</b>	<b>444,664,086.15</b>	<b>486,260,212.17</b>	<b>(41,596,126.02)</b>	<b>(8.55)</b>
Fuel for Electric Generation.....	122,874,196.30	114,871,573.96	8,002,622.34	6.97
Power Purchased.....	17,706,196.73	24,542,025.76	(6,835,829.03)	(27.85)
Gas Supply Expenses.....	64,154,956.43	92,293,389.66	(28,138,433.23)	(30.49)
Other Operation Expenses.....	76,482,641.72	76,454,657.54	27,984.18	0.04
Maintenance.....	45,998,944.95	38,829,083.89	7,169,861.06	18.47
Depreciation.....	47,965,270.49	46,336,399.35	1,628,871.14	3.52
Amortization Expense.....	2,916,323.85	2,587,218.24	329,105.61	12.72
Regulatory Credits.....	(1,782,843.53)	(1,569,955.95)	(212,887.58)	(13.56)
Taxes				
Federal Income.....	(1,174,741.77)	7,740,019.30	(8,914,761.07)	(115.18)
State Income.....	1,409,239.57	3,469,386.01	(2,060,146.44)	(59.38)
Deferred Federal Income - Net.....	15,586,134.19	13,658,485.33	1,927,648.86	14.11
Deferred State Income - Net.....	929,796.02	341,927.36	587,868.66	171.93
Property and Other.....	9,591,173.05	9,199,838.86	391,334.19	4.25
Amortization of Investment Tax Credit.....	(893,425.47)	(917,469.00)	24,043.53	2.62
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	969,442.25	880,304.24	89,138.01	10.13
<b>Total Operating Expenses.....</b>	<b>402,732,610.81</b>	<b>428,714,306.61</b>	<b>(25,981,695.80)</b>	<b>(6.06)</b>
Net Operating Income.....	41,931,475.34	57,545,905.56	(15,614,430.22)	(27.13)
Other Income Less Deductions.....	(760,827.19)	(1,148,540.20)	387,713.01	33.76
<b>Income Before Interest Charges.....</b>	<b>41,170,648.15</b>	<b>56,397,365.36</b>	<b>(15,226,717.21)</b>	<b>(27.00)</b>
Interest on Long-Term Debt.....	12,325,477.47	13,139,209.97	(813,732.50)	(6.19)
Amortization of Debt Expense - Net.....	1,051,712.72	1,098,639.22	(46,926.50)	(4.27)
Other Interest Expenses.....	845,686.41	580,571.77	265,114.64	45.66
<b>Total Interest Charges.....</b>	<b>14,222,876.60</b>	<b>14,818,420.96</b>	<b>(595,544.36)</b>	<b>(4.02)</b>
<b>Net Income.....</b>	<b>\$ 26,947,771.55</b>	<b>\$ 41,578,944.40</b>	<b>\$ (14,631,172.85)</b>	<b>(35.19)</b>

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**April 30, 2012**

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,051,215,671.09	\$ 1,045,794,988.15	\$ 5,420,682.94	0.52
Gas Operating Revenues.....	271,512,928.20	309,832,131.57	(38,319,203.37)	(12.37)
<b>Total Operating Revenues.....</b>	<b>1,322,728,599.29</b>	<b>1,355,627,119.72</b>	<b>(32,898,520.43)</b>	<b>(2.43)</b>
Fuel for Electric Generation.....	368,971,015.70	372,720,602.86	(3,749,587.16)	(1.01)
Power Purchased.....	68,058,718.09	58,821,472.38	9,237,245.71	15.70
Gas Supply Expenses.....	133,097,192.47	173,237,670.46	(40,140,477.99)	(23.17)
Other Operation Expenses.....	236,305,339.07	230,657,552.10	5,647,786.97	2.45
Maintenance.....	123,528,929.61	114,203,818.06	9,325,111.55	8.17
Depreciation.....	143,627,086.06	134,318,776.51	9,308,309.55	6.93
Amortization Expense.....	8,462,569.64	7,573,344.49	889,225.15	11.74
Regulatory Credits.....	(5,942,973.27)	(5,117,919.08)	(825,054.19)	(16.12)
Taxes				
Federal Income.....	3,048,089.38	22,112,548.34	(19,064,458.96)	(86.22)
State Income.....	6,205,386.23	7,012,586.18	(807,199.95)	(11.51)
Deferred Federal Income - Net.....	54,151,373.22	39,404,610.34	14,746,762.88	37.42
Deferred State Income - Net.....	2,599,544.01	2,311,039.03	288,504.98	12.48
Property and Other.....	28,512,917.83	23,616,588.30	4,896,329.53	20.73
Amortization of Investment Tax Credit.....	(2,781,688.47)	(2,585,317.00)	(196,371.47)	(7.60)
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	2,733,622.63	3,501,200.57	(767,577.94)	(21.92)
<b>Total Operating Expenses.....</b>	<b>1,170,576,428.23</b>	<b>1,181,785,995.60</b>	<b>(11,209,567.37)</b>	<b>(0.95)</b>
Net Operating Income.....	152,152,171.06	173,841,124.12	(21,688,953.06)	(12.48)
Other Income Less Deductions.....	1,467,110.78	10,602,291.07	(9,135,180.29)	(86.16)
<b>Income Before Interest Charges.....</b>	<b>153,619,281.84</b>	<b>184,443,415.19</b>	<b>(30,824,133.35)</b>	<b>(16.71)</b>
Interest on Long-Term Debt.....	37,996,003.29	42,258,714.82	(4,262,711.53)	(10.09)
Amortization of Debt Expense - Net.....	3,264,546.73	2,297,826.41	966,720.32	42.07
Other Interest Expenses.....	2,803,599.24	2,441,739.59	361,859.65	14.82
<b>Total Interest Charges.....</b>	<b>44,064,149.26</b>	<b>46,998,280.82</b>	<b>(2,934,131.56)</b>	<b>(6.24)</b>
<b>Net Income.....</b>	<b>\$ 109,555,132.58</b>	<b>\$ 137,445,134.37</b>	<b>\$ (27,890,001.79)</b>	<b>(20.29)</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Financial Reports

May 31, 2012



**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**May 31, 2012**

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 96,926,385.17	\$ 82,342,454.95	\$ 14,583,930.22	17.71
Gas Operating Revenues.....	10,271,016.23	15,822,650.10	(5,551,633.87)	(35.09)
<b>Total Operating Revenues.....</b>	<b>107,197,401.40</b>	<b>98,165,105.05</b>	<b>9,032,296.35</b>	<b>9.20</b>
Fuel for Electric Generation.....	32,312,897.97	27,927,729.83	4,385,168.14	15.70
Power Purchased.....	4,792,200.91	6,396,864.92	(1,604,664.01)	(25.09)
Gas Supply Expenses.....	2,910,495.30	7,748,745.56	(4,838,250.26)	(62.44)
Other Operation Expenses.....	20,250,641.63	20,079,042.25	171,599.38	0.85
Maintenance.....	11,185,284.05	9,772,439.82	1,412,844.23	14.46
Depreciation.....	12,126,261.74	12,745,145.63	(618,883.89)	(4.86)
Amortization Expense.....	747,284.74	669,166.96	78,117.78	11.67
Regulatory Credits.....	(448,291.57)	(1,366,601.03)	918,309.46	67.20
Taxes				
Federal Income.....	5,633,839.52	88,889.98	5,544,949.54	6,237.99
State Income.....	1,027,447.93	1,087,945.48	(60,497.55)	(5.56)
Deferred Federal Income - Net.....	-	3,431,528.62	(3,431,528.62)	(100.00)
Deferred State Income - Net.....	-	(608,867.93)	608,867.93	100.00
Property and Other.....	2,391,482.92	2,326,799.92	64,683.00	2.78
Amortization of Investment Tax Credit.....	(223,356.00)	(236,034.00)	12,678.00	5.37
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	244,941.28	220,800.15	24,141.13	10.93
<b>Total Operating Expenses.....</b>	<b>92,951,130.42</b>	<b>90,283,596.16</b>	<b>2,667,534.26</b>	<b>2.95</b>
Net Operating Income.....	14,246,270.98	7,881,508.89	6,364,762.09	80.76
Other Income Less Deductions.....	(18,498.57)	252,722.76	(271,221.33)	(107.32)
<b>Income Before Interest Charges.....</b>	<b>14,227,772.41</b>	<b>8,134,231.65</b>	<b>6,093,540.76</b>	<b>74.91</b>
Interest on Long-Term Debt.....	3,091,409.25	3,220,360.74	(128,951.49)	(4.00)
Amortization of Debt Expense - Net.....	264,911.66	276,853.27	(11,941.61)	(4.31)
Other Interest Expenses.....	203,452.22	155,450.41	48,001.81	30.88
<b>Total Interest Charges.....</b>	<b>3,559,773.13</b>	<b>3,652,664.42</b>	<b>(92,891.29)</b>	<b>(2.54)</b>
<b>Net Income.....</b>	<b>\$ 10,667,999.28</b>	<b>\$ 4,481,567.23</b>	<b>\$ 6,186,432.05</b>	<b>138.04</b>

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**May 31, 2012**

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 418,566,729.39	\$ 412,517,431.57	\$ 6,049,297.82	1.47
Gas Operating Revenues.....	133,294,758.16	171,907,885.65	(38,613,127.49)	(22.46)
<b>Total Operating Revenues.....</b>	<b>551,861,487.55</b>	<b>584,425,317.22</b>	<b>(32,563,829.67)</b>	<b>(5.57)</b>
Fuel for Electric Generation.....	155,187,094.27	142,799,303.79	12,387,790.48	8.68
Power Purchased.....	22,498,397.64	30,938,890.68	(8,440,493.04)	(27.28)
Gas Supply Expenses.....	67,065,451.73	100,042,135.22	(32,976,683.49)	(32.96)
Other Operation Expenses.....	96,733,283.35	96,533,699.79	199,583.56	0.21
Maintenance.....	57,184,229.00	48,601,523.71	8,582,705.29	17.66
Depreciation.....	60,091,532.23	59,081,544.98	1,009,987.25	1.71
Amortization Expense.....	3,663,608.59	3,256,385.20	407,223.39	12.51
Regulatory Credits.....	(2,231,135.10)	(2,936,556.98)	705,421.88	24.02
Taxes				
Federal Income.....	4,459,097.75	7,828,909.28	(3,369,811.53)	(43.04)
State Income.....	2,436,687.50	4,557,331.49	(2,120,643.99)	(46.53)
Deferred Federal Income - Net.....	15,586,134.19	17,090,013.95	(1,503,879.76)	(8.80)
Deferred State Income - Net.....	929,796.02	(266,940.57)	1,196,736.59	448.32
Property and Other.....	11,982,655.97	11,526,638.78	456,017.19	3.96
Amortization of Investment Tax Credit.....	(1,116,781.47)	(1,153,503.00)	36,721.53	3.18
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	1,214,383.53	1,101,104.39	113,279.14	10.29
<b>Total Operating Expenses.....</b>	<b>495,683,741.23</b>	<b>518,997,902.77</b>	<b>(23,314,161.54)</b>	<b>(4.49)</b>
Net Operating Income.....	56,177,746.32	65,427,414.45	(9,249,668.13)	(14.14)
Other Income Less Deductions.....	(779,325.76)	(895,817.44)	116,491.68	13.00
<b>Income Before Interest Charges.....</b>	<b>55,398,420.56</b>	<b>64,531,597.01</b>	<b>(9,133,176.45)</b>	<b>(14.15)</b>
Interest on Long-Term Debt.....	15,416,886.72	16,359,570.71	(942,683.99)	(5.76)
Amortization of Debt Expense - Net.....	1,316,624.38	1,375,492.49	(58,868.11)	(4.28)
Other Interest Expenses.....	1,049,138.63	736,022.18	313,116.45	42.54
<b>Total Interest Charges.....</b>	<b>17,782,649.73</b>	<b>18,471,085.38</b>	<b>(688,435.65)</b>	<b>(3.73)</b>
<b>Net Income.....</b>	<b>\$ 37,615,770.83</b>	<b>\$ 46,060,511.63</b>	<b>\$ (8,444,740.80)</b>	<b>(18.33)</b>

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**May 31, 2012**

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 1,065,799,601.31	\$ 1,048,042,353.11	\$ 17,757,248.20	1.69
Gas Operating Revenues.....	265,961,294.33	314,343,969.59	(48,382,675.26)	(15.39)
<b>Total Operating Revenues.....</b>	<b>1,331,760,895.64</b>	<b>1,362,386,322.70</b>	<b>(30,625,427.06)</b>	<b>(2.25)</b>
Fuel for Electric Generation.....	373,356,183.84	371,000,392.66	2,355,791.18	0.64
Power Purchased.....	66,454,054.08	60,611,845.44	5,842,208.64	9.64
Gas Supply Expenses.....	128,258,942.21	176,408,582.17	(48,149,639.96)	(27.29)
Other Operation Expenses.....	236,476,938.45	231,638,001.08	4,838,937.37	2.09
Maintenance.....	124,941,773.84	115,101,984.29	9,839,789.55	8.55
Depreciation.....	143,008,202.17	136,164,854.70	6,843,347.47	5.03
Amortization Expense.....	8,540,687.42	7,631,416.11	909,271.31	11.91
Regulatory Credits.....	(5,024,663.81)	(6,301,999.38)	1,277,335.57	20.27
Taxes				
Federal Income.....	8,593,038.92	19,858,205.62	(11,265,166.70)	(56.73)
State Income.....	6,144,888.68	7,673,194.39	(1,528,305.71)	(19.92)
Deferred Federal Income - Net.....	50,719,844.60	42,836,138.96	7,883,705.64	18.40
Deferred State Income - Net.....	3,208,411.94	1,702,171.10	1,506,240.84	88.49
Property and Other.....	28,577,600.83	24,012,805.36	4,564,795.47	19.01
Amortization of Investment Tax Credit.....	(2,769,010.47)	(2,612,870.00)	(156,140.47)	(5.98)
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	2,757,763.76	3,554,119.73	(796,355.97)	(22.41)
<b>Total Operating Expenses.....</b>	<b>1,173,243,962.49</b>	<b>1,189,276,264.29</b>	<b>(16,032,301.80)</b>	<b>(1.35)</b>
Net Operating Income.....	158,516,933.15	173,110,058.41	(14,593,125.26)	(8.43)
Other Income Less Deductions.....	1,195,889.45	12,967,129.92	(11,771,240.47)	(90.78)
<b>Income Before Interest Charges.....</b>	<b>159,712,822.60</b>	<b>186,077,188.33</b>	<b>(26,364,365.73)</b>	<b>(14.17)</b>
Interest on Long-Term Debt.....	37,867,051.80	41,721,352.51	(3,854,300.71)	(9.24)
Amortization of Debt Expense - Net.....	3,252,605.12	2,458,296.66	794,308.46	32.31
Other Interest Expenses.....	2,851,601.05	2,419,151.35	432,449.70	17.88
<b>Total Interest Charges.....</b>	<b>43,971,257.97</b>	<b>46,598,800.52</b>	<b>(2,627,542.55)</b>	<b>(5.64)</b>
<b>Net Income.....</b>	<b>\$ 115,741,564.63</b>	<b>\$ 139,478,387.81</b>	<b>\$ (23,736,823.18)</b>	<b>(17.02)</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 45**

**Responding Witness: Lonnie E. Bellar**

- Q-45. List all present or proposed research efforts dealing with the pricing of electricity and gas and the current status of such efforts.
- A-45. The Company does not ordinarily conduct original research on electricity or gas prices (i.e. retail rates). However, the Company does subscribe to a number of industry publications which report on retail electric and gas prices (primarily in the form of survey data). The Company expects to continue to subscribe to the same or similar publications in the future. The Company makes every effort to control costs and keep rates low.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 46**

**Responding Witness: Paula H. Pottinger, Ph.D.**

- Q-46. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 2 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.
- A-46. A schedule of salaries and other compensation for all executive officers as of the end of the test year and the two preceding calendar years is attached. This information is provided in a manner that is consistent with W2s and year to date information in the case of the portion of the test year in 2012. Certain information is being filed under seal pursuant to a petition for confidential treatment.

**Question No. 46  
Information for Test Year (4/1/11 - 3/31/2012)**

Name	Title	Salary (1)	Other Compensation (2)	Broad - Based Employee Benefits (3)
Daniel K. Arbough	Treasurer			
Michael S. Beer	VP Federal Regulation and Policy			
Lonnie Bellar	VP State Regulation and Rates			
Kent W. Blake	Chief Financial Officer			
Ralph Bowling	VP Power Production			
Laura Green Douglas	VP Corp Responsibility and Community Affairs			
Chris Hermann	SVP Energy Delivery			
Chip Keeling	VP Communications			
John P. Malloy	VP Energy Delivery - Retail Business			
John R. McCall (4)	EVP General Counsel and Corporate Secretary			
Dorothy O'Brien	VP Deputy General Counsel and Environmental			
Paula H. Pottinger	SVP Human Resources			
Gerald A. Reynolds	Gen Counsel, Compliance and Corporate Secretary			
S. Bradford Rives	Chief Administrative Officer			
Valerie Leah Scott	Controller			
George R. Siemens	VP External Affairs			
David Sinclair	VP Energy Marketing			
Eric Slavinsky	Chief Information Officer			
Victor A. Staffieri	Chief Executive Officer	820,620	1,736,510	1,290
Edwin R. Staton	VP Transmission			
Paul Gregory Thomas	VP Energy Delivery - Distribution Operations			
Paul W. Thompson	SVP Energy Services			
John N. Voyles	VP Transmission and Generation Services			
Average of all Executive Officers		268,254	366,564	4,943

(1) Of the total salaries, 42.70% is included in the cost of providing service to LG&E rate payers.

(2) None of total other compensation is included in the cost of providing service to LG&E rate payers.

(3) Of the total broad-based employee benefits which include group term life insurance and vacation sellback payments, 42.70% was included in the cost of providing service to LG&E rate payers.

(4) John R. McCall retired effective June 29, 2012. None of his salary or broad-based employee benefits are included in the cost of providing service to LG&E rate payers. This is reflected in the percentages quoted in footnotes (1) and (3).

**Question No. 46**

**Information as of 12/31/2011**

Name	Title	Salary (1)	Other Compensation (2)	Broad - Based Employee Benefits (3)
Daniel K. Arbough	Treasurer			
Michael S. Beer	VP Federal Regulation and Policy			
Lonnie Bellar	VP State Regulation and Rates			
Kent W. Blake	VP Corp Plan and Development			
Ralph Bowling	VP Power Production			
Laura Green Douglas	VP Corp Responsibility and Community Affairs			
Chris Hermann	SVP Energy Delivery			
Chip Keeling	VP Communications			
John P. Malloy	VP Energy Delivery - Retail Business			
John R. McCall	EVP General Counsel and Corporate Secretary			
Dorothy O'Brien	VP Deputy General Counsel and Environmental			
Paula H. Pottinger	SVP Human Resources			
S. Bradford Rives	Chief Financial Officer			
Valerie Leah Scott	Controller			
George R. Siemens	VP External Affairs			
David Sinclair	VP Energy Marketing			
Eric Slavinsky	Chief Information Officer			
Victor A. Staffieri	Chief Executive Officer	811,221	1,075,272	1,290
Edwin R. Staton	VP Transmission			
Paul Gregory Thomas	VP Energy Delivery - Distribution Operations			
Paul W. Thompson	SVP Energy Services			
John N. Voyles	VP Transmission and Generation Services			
Average of all Executive Officers		280,273	292,693	3,610

(1) Of the total salaries, 42.55% is included in the cost of providing service to LG&E rate payers.

(2) None of total other compensation is included in the cost of providing service to LG&E rate payers.

(3) Of the total broad-based employee benefits which include group term life insurance and vacation sellback payments, 42.55% was included in the cost of providing service to LG&E rate payers.

**Question No. 46**

**Information as of 12/31/2010**

Name	Title	Salary (1)	Other Compensation (2) (4)	Broad - Based Employee Benefits (3)
Daniel K. Arbough	Treasurer			
Michael S. Beer	VP Federal Regulation and Policy			
Lonnie Bellar	VP State Regulation and Rates			
Kent W. Blake	VP Corp Plan and Development			
Ralph Bowling	VP Power Production			
Laura Green Douglas	VP Corp Responsibility and Community Affairs			
Chris Hermann	SVP Energy Delivery	326,102	1,712,726	6,851
Chip Keeling	VP Communications			
John P. Malloy	VP Energy Delivery - Retail Business			
John R. McCall	EVP General Counsel and Corporate Secretary	507,674	3,466,207	3,810
Dorothy O'Brien	VP Deputy General Counsel and Environmental			
Paula H. Pottinger	SVP Human Resources			
S. Bradford Rives	Chief Financial Officer	414,215	2,469,421	965
Valerie Leah Scott	Controller			
George R. Siemens	VP External Affairs			
David Sinclair	VP Energy Marketing			
Eric Slavinsky	Chief Information Officer			
Victor A. Staffieri	Chief Executive Officer	811,220	8,617,572	13,770
Paul Gregory Thomas	VP Energy Delivery - Distribution Operations			
Paul W. Thompson	SVP Energy Services	386,624	2,315,584	965
John N. Voyles	VP Transmission and Generation Services			
Wendy C. Welsh	SVP Information Technology			
Average of All Executive Officers		260,275	1,131,764	3,166

(1) Of the total salaries, 39.36% is included in the cost of providing service to LG&E rate payers.

(2) None of total other compensation is included in the cost of providing service to LG&E rate payers.

(3) Of the total broad-based employee benefits which include group term life insurance and vacation sellback payments, 39.36% was included in the cost of providing service to LG&E rate payers.

(4) A portion of the amounts shown in "Other Compensation" reflect one-time incentive awards and change of control payments paid by E.ON AG in connection with the consummation of PPL Corporation acquisition.



Name	Annual Increase %	Effective Date of Annual or Market Adjustment	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
Arbough		12/26/2011	Treasurer	Manages activities related to financial policy, long- and short-term financings, credit risk, and pension funds. Manages trading controls, cash management, credit, risk management, and other treasury activities.	7	Chief Financial Officer	n/a
Beer		12/26/2011	VP - Federal Regulation and Policy	Develop and implement a federal regulatory strategy for the Company to include maintaining compliance with applicable regulations at the federal level. This position also serves as the Federal Energy Regulatory Commissions (FERC) Conduct Chief Compliance Officer.	1	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Bellar		12/26/2011	VP - State Regulation and Rates	Assists with the development and implementation of the rate making strategy and provides oversight of regulatory/industry activity monitoring.	4	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Blake		1/1/2012	Chief Financial Officer	Provide overall direction and leadership for all financial operations of the Company including the development and implementation of financial strategy, policies and plans, financial controls, preparation and interpretation of internal and external financial reports and arrangements for the safeguarding of business assets. Responsible for Sarbanes-Oxley compliance. Company representative before federal and state regulatory bodies including FERC, SEC, KPSC and IRS. Also responsible for oversight of Procurement policies, procedures and activities for the consolidated companies. Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior finance personnel.	7	Chief Executive Officer	
Bowling		1/1/2012	VP Power Production	Plan and direct the operation, service planning, delivery, maintenance, environmental compliance and operation of LG&E and Kentucky Utility generation facilities to achieve safe, efficient and reliable generation of electricity.	10	SVP Energy Services	n/a
Douglas		12/26/2011	VP - Corporate Responsibility and Community Affairs	Primarily responsible for safeguarding the Company's public image. Serves as Chief Corporate Responsibility advocate. Leads and directs corporate responsibility and community affairs initiatives by maintaining open communications with health and safety, environmental and community investment teams. Builds employee and stakeholder awareness of corporate responsibility as a core value.	3	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Hermann		1/1/2012	Sr. VP - Energy Delivery	Lead the Company's Distribution Operations and Retail Businesses with responsibility for strategic and operational management of gas and electric distribution, retail, metering and retail operations. Oversee the Operating Services department.	7	Chief Executive Officer	n/a
Keeling		12/26/2011	VP - Communications	Lead the development, delivery and management of internal and external communications, community and media relations and brand strategy/management for the Company. Lead the brand management, image and advertising for the Company. Lead and provide recommendations on the strategic positioning of the Company with all stakeholders. Responsible for the corporate foundation and all company sponsorships. Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior communications personnel.	2	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Malloy		12/26/2011	VP Energy Delivery - Retail Business	Provide strategic direction and operational control of the Company's Retail and Metering businesses to achieve strategic objectives and financial targets. Leads the company Gas Storage, Control and Compliance functions and directs the Operating Services area.	6	SVP - Energy Delivery	n/a

Name	Annual Increase %	Effective Date of Annual or Market Adjustment	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
McCall		1/1/2012	Executive Vice President	Serve as a member of senior executive management and participate in decisions regarding all major issues impacting the Company. Serve as designated back-up for CEO when absent. Provide legal counsel and guidance in the ordinary and special activities to ensure maximum protection of its legal rights and to maintain its operations within the limits prescribed by law. Also oversees the Regulatory, Environmental, External Affairs, Legal, Communications and Human Resource functions. Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior personnel.	1	Chief Executive Officer	n/a
O'Brien		12/26/2011	VP Deputy General Counsel and Environmental	Overall management of the Law Department and oversight of the corporate environmental function. Provides legal counsel and guidance in the ordinary and special activities of the corporation to insure maximum protection of its legal rights and to maintain its operations within the limits prescribed by international, federal, state, and local law. Coordinates the defense of the corporation against suits or claims, and coordinates the prosecution of the corporation's claims against others.	11	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Pottinger		1/1/2012	SVP - Human Resources	Lead the Company's human resources function to provide effective, innovative and practical human resources strategies, policies and programs that serve the needs of management and employees, and facilitate bottom-line results to accomplish corporate objectives. Responsible for the full range of human resources activity, including participation in executive decision-making and advising the CEO, CAO and other Company executives on all matters pertaining to human resources. Ensure human resources policies and programs are developed, implemented and coordinated to comply with all legal regulations and ethical obligations in the areas of employment practice, health and safety, benefits, compensation and labor relations and to achieve best practices in the function (e.g., improved productivity, increased efficiency, "employer of choice" practices). Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior human resources personnel.	6	Chief Administrative Officer	n/a
Reynolds		Hired 2/6/2012	General Counsel, Chief Compliance Officer and Corporate Secretary	Serve as a member of executive management and participate in decisions regarding major issues impacting the company. Provide legal counsel and guidance in the ordinary and special activities of LG&E and KU to ensure maximum protection of its legal rights and to maintain its operations within the limits prescribed by the law. Also oversee the Regulatory, Environmental, External Affairs, Legal, Compliance and Communications functions.	8	Chief Administrative Officer	
Rives		1/1/2012	Chief Administrative Officer	Responsible for the Company's major support functions including Information Technology, General Counsel, Legal, Compliance, Human Resources and Supply Chain. Facilitates and participates in all discussions and decisions relative to the establishment and implementation of planning and strategy for the Company.	5	Chief Executive Officer	n/a
Scott		12/26/2011	Controller	Manages the consolidated accounting activities of the Company which includes utility accounting, internal and external reporting (SEC, FERC, PSC, etc.), and all other aspects of utility accounting as managed directly through the Director, Utility Accounting. Supports internal and external financial accounting and reporting needs of the Company including PUHCA compliance, supporting the Rates and Regulatory function, and Financial Planning. The position is also responsible for Energy Marketing Accounting.	4	Chief Financial Officer	n/a
Siemens		12/26/2011	VP - External Affairs	Represents the Company in legislative, regulatory and executive regulatory matters before federal, state and local governments by providing policy direction. Develop and coordinate operating unit relationships with government entities and their constituency groups to ensure consistency and uniformity on all matters affecting the Company's interests.	2	General Counsel, Chief Compliance Officer and Corporate Secretary	n/a
Sinclair		1/1/2012	VP - Energy Marketing	Establish the strategic direction and management of the energy marketing, fuel procurement and trading activities for the Company. Also directs the optimization of the corporation's energy-related integrated gross margin.	5	SVP Energy Services	n/a

Name	Annual Increase %	Effective Date of Annual or Market Adjustment	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
Slavinsky		12/26/2011	Chief Information Officer	Establish the company's technical vision and lead all aspects of the company's technology development. Work with other business unit leaders as an advisor of technologies that may improve efficiency and effectiveness. Oversees technology architecture and influences technical and architectural aspects of the company's business decisions. Sets IT strategic direction to meet the ongoing and future needs of the business. Responsible for the delivery of IT application systems, provide reliable operations of the IT infrastructure on a 24 hours a day, 365 days a year. Directs the establishment and execution of policies and processes for IT security, contract administration, financial management, training and IT research and development. Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior information technology personnel.	5	Chief Administrative Officer	
Staffieri	0.0%	1/1/2012	Chief Executive Officer	Lead the Company to establish business objectives, policies, and strategic plans to implement world-class energy practices and provide reliable, low-cost energy services and superior customer satisfaction. Ensure effective implementation and execution of policies and plans to direct company growth and to achieve both long-range and short-range objectives. Serve as the key interface between the Company and PPL to develop and maintain strong working relationships with senior executive leadership.	7	Chairman, President and Chief Executive Officer of PPL Corporation	n/a
Staton		12/26/2011	VP Transmission	Provides strategic leadership and direction of all aspects of the company's transmission system, including: safety, lines construction and maintenance, substations and protection, system operations and balancing, energy management system, planning, compliance, and policies.	4	VP Transmission/Generation Services	n/a
Thomas		12/26/2011	VP Energy Delivery - Distribution Operations	Provides leadership and direction of electric distribution operations involving the four core operating processes: Connect New Customers, Enhance the Network, Operate and Maintain the Network and Repair the Network. Responsibility for the direction of all Distribution Operations Centers throughout the service territory, the substation construction and maintenance functions and the statewide forestry services. Leads and directs the company gas distribution system and all related processes and regulations.	6	SVP - Energy Delivery	n/a
Thompson		1/1/2012	Sr. VP - Energy Services	In conjunction with other members of the executive team, establish policies and strategies for the corporation's energy business. Lead the vision and strategy development for the Generation, Energy Marketing, Fuels and Transmission businesses. Lead the optimization of the corporation's energy-related integrated gross margin.	6	Chief Executive Officer	n/a
Voyles		1/1/2012	VP Transmission/Generation Services	Plan and direct the centralized services that support the companies existing generation and transmission assets and development of new assets. This includes engineering centers of excellence, project and construction engineering and budget development and reporting. Develops and advocates the company's carbon strategy to meet the commercial, environmental and market unit objectives.	6	SVP Energy Services	n/a
Average Percent	3.1%						

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 47**

**Responding Witness: Paul W. Thompson**

Q-47. Provide an analysis of LG&E's expenses for research and development activities for the test year and the 3 preceding calendar years. For the test year include the following:

- a. Basis of fees paid to research organizations and LG&E's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the company by each organization during the test year and the preceding calendar year.
- d. Total expenditures of each organization including the basic nature of costs incurred by the organization.
- e. Details of the expected benefits to the company.

A-47. Research, Development and Demonstration expenses are primarily with the Electric Power Research Institute (EPRI). The EPRI expenses are for collaborative research studies, technology development and demonstration projects. Other expenses associated with specific projects include the University of Kentucky Center for Applied Energy Research (UK CAER) and two projects at the University of Texas at Austin. One of the projects with the University of Texas at Austin was funded through EPRI. The following LG&E amounts for all R&D projects are provided for 2009, 2010, 2011, and the test year.

Year 2009	\$1,047,051
Year 2010	\$1,451,849
Year 2011	\$1,597,668
Test Year	\$1,601,006

- a. Payments to EPRI vary depending on the project sets in which each company wishes to participate. Other payments for research are specific to the work being conducted. For the calendar year 2011 (the most recent data available from EPRI), LG&E's payments represented 0.31% of EPRI's revenues. For the UK CAER, LG&E's payments represented 0.51% of UK CAER's revenues for the fiscal year ended June 30, 2011. For the University of Texas at Austin, LG&E's payments represented 0.71% of the revenue for the two projects.
- b. Research projects are related to the operational needs of the different lines of business, such as generation, environmental and transmission. The details of each project set are listed on pages 3-30 of this response.
- c. EPRI's portfolio of research and development projects is extensive and covers the complete spectrum of activities of interest to most energy suppliers. The purpose of their research program is to find answers and solutions to short and long term problems or questions. A description of the projects LG&E has elected to fund for the test year are provided on pages 3-30 of this response, both for EPRI and the other organizations.
- d. EPRI's total expenses in calendar year 2011 (the most current information available) were approximately \$358 million for research and development activities. The University of Kentucky, Center for Applied Energy Research total expenses for the fiscal year ended June 30, 2011 were approximately \$16.7 million for research and development activities. The University of Texas at Austin's expenses was effectively the funding from consortium members (\$2M).
- e. The expected benefits are included in the program descriptions on pages 3-30 of this response.

**EPRI Generation Programs**

<b>Program 63 – Boiler Life and Availability Improvement</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 128,774
	<b>2012 Project Budget:</b> \$ 4,521,388

**Program Description:**

The majority of fossil plants worldwide are more than 30 years old and are experiencing increased demand for operational flexibility while addressing age-related issues for major components. High-energy steam and water piping systems also are among the most important safety issues at fossil plants and must be managed reliably through the aging process. Safety and availability loss due to pressure part failures are two key issues driving R&D on major fossil power plant components, especially in older plants. Boiler tube failures (BTFs) continue to be the leading cause of lost availability (with equipment availability losses due to BTFs averaging approximately 3%) in fossil-fired steam plants worldwide.

The Electric Power Research Institute's (EPRI's) Boiler Life and Availability Improvement Program (Program 63) uses international collaboration to develop technology and guidance on safe management of boiler component life to ensure high reliability and reduce O&M costs. Efforts focus on advanced inspection techniques for early and accurate identification of component damage; analytical tools to predict remaining life and risk of in-service failure; and decision-support tools to help balance risk and benefit under a variety of operating scenarios.

**Research Value:**

Power generators need to balance the risks and costs of the largest, most costly equipment in the power plant, and focus on using proven technologies to create solutions. By using the results of the R&D in this program, plant owners and operators can:

- Reduce the costs of lost availability due to boiler tube failures from greater than \$10,000/MW/yr to less than \$1,000/MW/yr when program results are applied comprehensively;
- Increase the safety of high-energy and high-temperature piping systems; and
- Increase safety through control of flow-accelerated corrosion (FAC) in fossil plants.

<b>Program 64 – Boiler and Turbine Steam and Cycle Chemistry</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 72,108
	<b>2012 Project Budget:</b> \$ 2,431,924

**Program Description:**

Safety and availability loss due to failures are two key issues driving R&D on major fossil power plant components, especially in older plants. Operators need to minimize major causes of lost availability and associated maintenance costs related to corrosion and inadequate cycle chemistry, and prevent boiler tube and turbine blade/disc failures and flow-accelerated corrosion (FAC).

The Electric Power Research Institute's (EPRI's) Boiler and Turbine Steam and Cycle Chemistry Program (Program 64) offers guidelines, technology, and training materials to help plant operators manage water-steam chemistry, reduce unplanned outages and operations and maintenance (O&M) costs, and improve unit economics.

**Research Value:**

The industry needs to balance the risks and costs of the largest, most costly equipment, and focus on using proven technologies to create solutions. By using the results of the R&D in this program, members can:

- Improve overall unit availability — losses due to improper chemistry have a 1% or more effect on unit availability
- Reduce steam turbine efficiency losses — chemical and metallic oxide deposits reduce turbine efficiencies by up to 2%
- Reduce chemistry-related boiler tube failures
- Reduce incidence of FAC damage and failures — FAC is both a personnel safety and component availability concern
- Reduce chemistry-related O&M costs
- Improve world-class or excellent cycle chemistry

<b>Program 65 – Steam Turbines-Generators &amp; Auxiliary Systems</b>	<b>2012 LG&amp;E and KU Funding:</b>	\$ 103,019
	<b>2012 Project Budget:</b>	\$ 5,103,233

**Program Description:**

Up to 70% of outages planned for steam power plants involve work on the turbines. Power producers continually seek ways to optimize operation and maintenance activities on aging turbine-generator fleets. These activities can reduce maintenance costs, improve component reliability, and increase generator output. However, maintaining a detailed awareness of effective maintenance techniques is challenged by evolving operating experience, advanced materials and upgrade options, reduced staffing levels, and the retirement of experienced personnel.

The Electric Power Research Institute’s (EPRI’s) Steam Turbines-Generators and Auxiliary Systems program (Program 65) develops technologies and guidelines that help fossil and nuclear plant operators optimize steam turbine and generator equipment life cycles to increase availability, shorten scheduled maintenance outages, and improve steam turbine performance. Research and technical support activities enable power plant operators to reduce operation and maintenance costs, maximize plant performance, and more effectively implement plant upgrades and asset management strategies.

**Research Value:**

Using an integrated approach that incorporates work from related EPRI programs, this program focuses on reducing operations and maintenance (O&M) costs, managing risk, maximizing plant performance, providing technical support for plant staff, and producing information to support upgrade studies and asset management strategies. Research results inform decisions regarding run/repair/replace and provide detailed guidance for planning and performing critical overhaul and maintenance activities.

By participating in this program, plant operators can obtain information that they can use to:

- Reduce maintenance costs
- Maintain high availability
- Lower operating and regulatory risks

- Implement cost-effective thermal performance improvements
- Extend component life
- Increase staff technical expertise and awareness of industry issues

Involvement in the program will help:

- Educate participants about worldwide turbine-generator (T-G) issues and solutions
- Provide opportunities to share information with industry experts, engineers, major T-G original equipment manufacturers (OEMs), and vendor/service providers worldwide

<b>Program 66A</b> – Engineering and Economic Evaluations and Market Assessments of Advanced Coal Generation Options	<b>2012 LG&amp;E and KU Funding:</b> \$ 96,017
	<b>2012 Project Budget:</b> \$ 1,250,942

**Program Description:**

Around the world, electricity is produced largely from fossil fuels, and coal often is the predominant fuel choice. In North America, Australia, and parts of Europe, Asia, and Africa, coal-fired power plants supply more than half of the electricity consumed. However, as public concern over the environmental impacts of coal-based generation increases, new technologies and practices to improve plant efficiency and reduce emissions of air pollutants and greenhouse gases are of interest. If cost-effective, reliable, and highly efficient new coal plant designs with near-zero emissions and CO2 capture are available to the industry, coal could be kept in the generation mix to constrain expected increases in electricity and natural gas prices.

The Electric Power Research Institute’s (EPRI’s) CoalFleet for Tomorrow® program (Program 66) targets the technical, economic, and institutional challenges to making highly efficient, near-zero-emission coal plants with CO2 capture a prudent and practical investment option.

This project set helps power generators screen technology options and conduct feasibility studies that assess the economics, operating performance, life-cycle greenhouse gas emissions, and technological risks of both gasification- and combustion-based advanced coal generation technologies, and compares them to natural-gas-fired alternatives. In addition, the project set monitors the status of advanced coal power generation technologies and provides information on numbers and types of commercial-scale coal power plants being built in markets of interest to our members.

**Research Value:**

The program focuses on deploying a portfolio of advanced coal technologies, including integrated gasification combined-cycle (IGCC), ultra-supercritical pulverized coal (USC PC), and oxygen (rather than air) combustion for PC and circulating-fluidized-bed combustion (CFBC) units. The program's R&D:

- Ensures that cost-effective, reliable, and highly efficient new coal plant designs with near-zero emissions and CO2 capture are available to industry
- Provides timely and accurate engineering and economic information about advanced coal technologies to support generators’ decision-making processes
- Serves as a source of accurate, unbiased information on the cost and status of advanced coal power generation technology for policymakers and regulators



- Facilitates implementation of the EPRI-Coal Utilization Research Council (CURC) roadmap for the development of the next generation of coal power, including USC PC that will achieve 47% higher heating value (HHV) thermal efficiency (without CO2 capture), and IGCCs based on H-class combustion turbines and advanced membranes for O2 production and CO2 capture
- Identifies optimal design strategies for integrating CO2 capture and compression systems with coal power plants—either for greenfield projects or retrofits
- Shortens the development time for promising CO2 capture technologies (post-, pre-, and oxy-combustion) through the cosponsoring support of the U.S. Department of Energy (DOE's) National Carbon Capture Center—a "plug-and-play" pilot- and sub-pilot-plant-scale testing facility.

<b>Program 66C</b> – Combustion-Based Power Plant Development and Deployment Support (PC and CFBC)	<b>2012 LG&amp;E and KU Funding:</b> \$ 96,017
	<b>2012 Project Budget:</b> \$ 1,250,942

**Program Description:**

This project set concentrates on a wide range of projects for combustion-based coal power generation, including fundamental work such as qualification of stronger, more corrosion-resistant materials to allow boilers and steam turbines to operate at higher temperatures and raise generating efficiency, innovative technologies for oxy-combustion power plants, and design strategies to facilitate greater load-following and cycling capabilities in new coal power plants. A central element of the project set includes identifying optimal designs for integrating CO2 capture and compression systems with the power plant either for green field or retrofit applications.

**Research Value:**

- Ensures that cost-effective, reliable, and highly efficient new coal plant designs with near-zero emissions and CO2 capture are available to industry
- Provides timely and accurate engineering and economic information about advanced coal technologies to support generators' decision-making processes
- Serves as a source of accurate, unbiased information on the cost and status of advanced coal power generation technology for policymakers and regulators
- Facilitates implementation of the EPRI-Coal Utilization Research Council (CURC) roadmap for the development of the next generation of coal power, including USC PC that will achieve 47% higher heating value (HHV) thermal efficiency (without CO2 capture), and IGCCs based on H-class combustion turbines and advanced membranes for O2 production and CO2 capture
- Identifies optimal design strategies for integrating CO2 capture and compression systems with coal power plants—either for greenfield projects or retrofits
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Program 71.001 – Combustion and Fuel Impacts on Boiler Tube Longevity	2012 LG&E and KU Funding: \$	76,817
	2012 Project Budget:	\$ 1,235,085

**Program Description:**

Boiler system owners and operators need cost-effective solutions to reduce the number of costly forced outages stemming from fireside corrosion, circumferential cracking, slagging and fouling, and other boiler tube impacts consequential to low-NO<sub>x</sub> operation and fuel quality considerations. Low-NO<sub>x</sub> operation often results in fireside corrosion and waterwall wastage-related boiler tube failures, and although weld overlays may alleviate this situation in many instances, associated problems with circumferential cracking may be exacerbated. Addressing the impacts of low-NO<sub>x</sub> combustion and fuel quality on boiler tube longevity is critical to maintaining and improving unit reliability and performance.

**Research Value:**

EPRI's multifaceted approach to understanding and resolving the costly consequences of accelerated fireside corrosion, circumferential cracking, slagging, fouling, and other impacts of low-NO<sub>x</sub> combustion and fuel quality on boiler tube longevity will include:

- Role of fuel properties such as chlorine, sulfur, ash compounds, and fuel blend ratios
- Effects of boiler design and various modes of low NO<sub>x</sub> operation; and
- Operational- and materials-based solutions and issues

The advanced Corrosion Predictor Model, the Advanced Slagging Predictor, and other state-of-the-art modeling tools will be used to develop guidelines to assess circumferential cracking, waterwall wastage, slagging and fouling, and other operational and reliability issues based on coal quality, furnace design, and operability. Cost-effective solutions will be developed and demonstrated. The issue of circumferential cracking, exacerbated both by low-NO<sub>x</sub> operation and utilization of weld overlays, will be addressed, and alternative material solutions such as thermal spray and ceramic coatings will be assessed.

Program 71.003 – Heat Rate and Cost Optimization	2012 LG&E and KU Funding: \$	78,951
	2012 Project Budget:	\$ 1,269,393

**Program Description:**

Improving heat rate can reduce the cost of operation through fuel savings and increased availability. In addition, improving heat rate is by far the most cost-effective method and the only “ready now” method of reducing CO<sub>2</sub> levels.

**Research Value:**

This project group will develop and demonstrate a variety of deliverables and services that promote optimal heat rate and minimal cost of operations. Specific efforts will include heat rate program guidelines; economic evaluation of fuel quality impacts on heat rate; the effects of increased cycling and load-following operation; best practices for plant performance monitoring and improvement; and technology transfer vehicles such as conferences, workshops, and webcasts. In addition, participation will include membership in the Heat Rate Interest Group, where best practices, information, and prioritizing of available resources are shared. Finally, this project will house the Production Cost Optimization Interest Group, dedicated to seeking significant heat rate improvements for

existing power generating facilities through cost-effective operational modifications, and significantly more improvements through more capital-intensive improvements.

- Reduce fuel costs
- Improve availability and emissions goals with existing hardware
- Realize future benefits, including reduced CO<sub>2</sub> emissions at costs far lower than those of post-combustion options

<b>Program 73</b> – Post-Combustion NO <sub>x</sub> Control	<b>2012 LG&amp;E and KU Funding:</b>	\$ 135,289
	<b>2012 Project Budget:</b>	\$ 2,982,923

**Program Description:**

Selective catalytic reduction (SCR) technology has become the technology of choice for meeting stringent nitrogen oxides (NO<sub>x</sub>) emission limits for coal-fired electricity generating plants. More than 120 gigawatts (GW) of SCR capacity has been installed in the United States alone, and significantly more is planned for compliance with anticipated NO<sub>x</sub> mandates in the coming years, such as the EPA's Clean Air Transport Rule (CATR).

The Electric Power Research Institute's (EPRI's) Post-Combustion NO<sub>x</sub> Control program (Program 73) focuses on minimizing total costs and maximizing reliability and performance of SCR and other post-combustion NO<sub>x</sub> control systems.

**Research Value:**

EPRI's Environmental Controls programs develop technologies that minimize the impacts of environmental controls on power plant operations and performance. EPRI helps members evaluate and implement technology options to achieve their environmental performance goals at least cost. Post-Combustion NO<sub>x</sub> Control R&D provides:

- Development and implementation of best practices and operational improvements for SCR systems
- Lowered O&M expenditures, optimized operation, and reduced downtime for units equipped with SCRs
- Enhancements to existing SCR systems, which will allow members to profit from the NO<sub>x</sub> credit market

<b>Program 75.001</b> – Integrated Environmental Control Evaluations	<b>2012 LG&amp;E and KU Funding:</b>	\$ 31,908
	<b>2012 Project Budget:</b>	\$ 427,432

**Program Description:**

Power generators need information on performance, applicability, and costs of controls for achieving the hazardous air pollutant (HAPS) emission limits in the U.S. Environmental Protection Agency's (EPA) March 16, 2011, proposed Maximum Achievable Control Technology (MACT) rule for Electric Generation Units (EGUs). Reasonable cost solutions remain a challenge in some cases, such as mercury capture in units that burn medium- or high-sulfur coal, as well as acid gases, selenium, and other condensables across a wider choice of fuels. This situation is especially true for power plants that cannot justify investment in selective catalytic reduction (SCR) for NO<sub>x</sub> and flue gas desulfurization (FGD) SO<sub>2</sub> control, or, for those with wet FGDs, to avoid excessive costs and complexity in treating FGD waste water discharges.

In the face of continued pressure on electricity prices, power plants also need lower-cost and better-performing sorbents and technologies than those available today, especially for fuel/air pollution control configurations that otherwise would require the installation of multiple control devices. Other industry multipollutant control needs include systems to provide low- to medium-cost, moderate SO<sub>2</sub> removals for older, smaller, "shoulder" units, with HAPS reductions as a co-benefit. Power plants with wet FGDs have additional needs: materials of construction that resist corrosion, updated guidance on selecting limestone reagents, and options for reducing water consumption. The drive for lower-cost air pollution control solutions through integrated environmental controls (IECs) leads to an industry need for independent, current information on costs and performance of any new IECs.

The Electric Power Research Institute's (EPRI's) Integrated Environmental Controls (IEC) program (Program 75) develops technologies and provides independent engineering evaluations and performance and cost assessments for systems that control HAPS, SO<sub>2</sub>, and other criteria pollutants, working in an integrated fashion with programs that address the impacts of these controls on particulate control, effluent discharge, compliance monitoring, and coal combustion product (such as fly ash and gypsum) use.

**Research Value:**

The R&D focus in 2012 and beyond will develop and demonstrate cost-effective, robust controls for all power plant configurations/fuels that meet the final MACT limits for mercury (Hg), non-Hg trace metals, and acid gases. The specific activities will be dictated by the final rule, to be signed by November 16, 2011. Attention will be paid to minimizing the overall costs, including those for the controls; their impacts on criteria air pollutants, liquid discharges, and coal combustion products; and system reliability. Program members can benefit through:

- Data to support compliance decisions, especially whether to adopt the controls that formed the bases for EPA's proposed regulations; e.g., the ability of dry sorbent injection to reduce acid gas to the levels required by the final rule;
- Test data on the impact of startup/shutdown, cycling, and malfunctions on HAPs control effectiveness, as input into compliance strategy analyses;
- Solutions for pollutants for which controls have not yet been developed, such as selenium and mercury at plants burning medium- or high-sulfur coals;
- Strategies to reduce SO<sub>3</sub> and, potentially, other condensables (e.g., ammonia, selenium) in the event condensable particulate matter limits, as proposed, remain in the final rule (in conjunction with EPRI Programs 71, 73, and 76);
- Lower-cost technology options (e.g., on-site activated carbon production; fixed structure adsorbents to avoid sorbents with their consequent impact on fly ash collection and usability, as well as FGD water discharge and gypsum usability);
- Flue gas desulfurization (FGD) operational practices, additives, or limestone properties that enhance capture of soluble HAPS; and
- Information about emerging IECs, which can save \$10,000 to \$20,000 compared to the cost to acquire the data in-house.

Program 76.003 – Robust, Least-cost Acid Emission Reductions	2012 LG&E and KU Funding: \$	67,463
	2012 Project Budget: \$	658,727

**Program Description:**

Coal- and oil-fired power plants face increasing challenges in meeting emission limits for particulate matter as a result of the March 16, 2011, proposal by the U. S. Environmental Protection Agency (EPA) of Maximum Achievable Control Technology (MACT) standards for hazardous air pollutant (HAPS) emissions from electric generating units (EGUs). These limits, when finalized, will challenge power plants' ability to meet the requirements for both filterable and condensable particulate matter (FPM and CPM); they are proposed to be very stringent, because they are intended to serve as surrogates for nonmercury hazardous trace metals — FPM for the solid species and CPM for any condensable hazardous trace metals, such as selenium. Further, the proposed rules encourage the use of activated carbon injection for mercury and dry alkaline injection (calcium- or sodium-based) for acid gases and SO<sub>3</sub> (to avoid a blue plume or sulfuric acid fallout), increasing loading into the particulate controls. For electrostatic precipitators (ESPs), the added solids loading, coupled with reduced SO<sub>3</sub> concentrations, make it difficult for them to capture particulates; in baghouses, these conditions may lead to corrosion, blinding, and premature bag failures. The increasing drive for fuel flexibility (including increased deployment of higher-sulfur coal following installations of FGD systems) and biomass co-firing further challenge particulate controls, especially for aging or marginal units.

The Electric Power Research Institute's (EPRI's) Particulate and Opacity Control program (Program 76) seeks or develops and evaluates emerging technologies that economically satisfy increasingly stringent particulate emission and opacity limits under a variety of operating conditions, including changes in ash properties and loadings, fuel sulfur content, and SO<sub>3</sub> sorbent use.

**Research Value:**

EPRI searches for, develops, and demonstrates particulate (FPM and CPM) control technologies that can achieve members' performance goals for complying with the final MACT standards. High priority is given to cost considerations; for existing plants with ESPs, to reduce their risks of early retirement; for new or existing plants with baghouses, to minimize operations and maintenance (O&M) costs. Members of this program can use the results of this R&D to achieve:

- Savings of as much as \$50–\$150/kW by avoiding ESP replacement with a baghouse or supplemented by a TOXECON™ or wet ESP retrofit to meet the eventual MACT standards;
- Savings in avoided replacement power costs due to opacity-driven derates;
- Extended bag life and lower pressure drop through better fabrics for baghouses;
- Continued ash sales and reduced reagent costs if operational modifications, together with optimized alkali injection systems, can reduce the quantity of alkali injected for SO<sub>3</sub> control;
- Improved effectiveness of activated carbon mercury control through alternatives to SO<sub>3</sub> flue gas conditioning for high particulate matter (PM) capture in ESPs; and
- Improved baghouse performance through better O&M practices.

Program 77 – Continuous Emissions Monitoring	2012 LG&E and KU Funding: \$	84,875
	2012 Project Budget: \$	1,378,465

**Program Description:**

In the United States, consent decrees, state laws, and the proposed federal Maximum Achievable Control Technologies (MACT) standards for coal-fired power plants drive the need for robust, accurate, and certifiable continuous emissions monitors (CEMs) for mercury, particulate matter (PM), acid gases, and potentially selenium. Experience with continuous mercury monitors (CMMs) remains limited, and their operation and maintenance (O&M) are labor-intensive. PM monitors are not yet used routinely, and their calibration currently is cumbersome, while hydrochloric acid (HCl) is not measured continuously. Under the United Nations' Environmental Program, a growing number of countries or regions such as Europe are considering similar regulations and face similar compliance monitoring needs. Of particular interest to a number of power companies are instruments that continuously measure solid (filterable) and aerosol (condensable) PM, acid gases (e.g., HCl, hydrofluoric acid [HF], and hydrogen cyanide [HCN]), and ammonia in post-flue gas desulfurization (FGD) stack conditions. Enabling technology needs for these species include:

- Operation and maintenance practices for mercury CEMs that enable operators to approach the O&M now achieved with criteria pollutant CEMS through harvesting the lessons learned by early CMMs users;
- Sampling techniques that lend themselves to the very low pollutant concentrations that may be required by MACT limits, especially for mercury;
- Acceptable ways to calibrate PM monitors at plants with wet stacks without having to disrupt the operation of the wet SO<sub>2</sub> control;
- Droplet monitors to measure condensables; and
- Direct measurement of mass emissions to overcome the uncertainty of indirect measurements as PM characteristics change.

Longer term, to remain competitive, the industry needs advanced, microchip- or laser-based CEMs, which hold the promise of 10–25% of the cost of current technology.

The Electric Power Research Institute's (EPRI's) Continuous Emissions Monitoring program (Program 77) develops, enhances, and evaluates CEM systems that measure solids and chemical species of regulatory and operational interest.

**Research Value:**

This R&D helps utilities objectively evaluate and implement monitoring options to achieve their measurement needs using robust, accurate, and easy-to-operate instruments. Benefits include:

- Save months of plant instrument technician and environmental engineer time needed to make newly procured CMMs work;
- Prepare for proposed regulations that, if promulgated as proposed, will require mercury measurements below today's proven quantitation levels, as well as PM measurements (filterable and condensable) as surrogates for nonmercury metal hazardous air pollutants (HAPs);
- Obtain credible, non-ash-property-dependent particulate mass emission measurements made in the stack to benefit from particulate capture by the SO<sub>2</sub> control;

- Ensure that ASME receives the data needed to adopt a digital opacity method for power plant stacks as an objective alternative to human observations;
- Optimize NOx and sulfur trioxide (SO3) control operations, or flue gas conditioning for electrostatic precipitator (ESP) performance, via in situ continuous measurement systems for ammonia (NH3), SO3, and sulfuric acid; and
- Potentially save hundreds of thousands of dollars per stack if advanced “sensors-on-a-chip” are developed and accepted for power plant applications.

Program 78 – Coal Combustion Product Use	2012 LG&E and KU Funding: \$	37,772
	2012 Project Budget: \$	367,141

**Program Description:**

Disposal of coal combustion products (CCPs) is an expense, a potential long-term liability, and, in many locations, difficult due to limited site availability or environmental opposition. Other challenges include increasingly stringent regulations on ash disposal, possible prohibition against the use of CCPs in "unencapsulated" civil engineering applications (e.g., road base); questions about the usability of ash from power plants adding certain gaseous pollutant controls (especially sorbent or chemical injection), cofiring biomass with coal, or deploying integrated gasification combined cycle (IGCC) power systems; and new public concerns over the health and environmental safety of products that contain ash. At the same time, the doubling of installed SO2 scrubber capacity is increasing the production of flue gas desulfurization (FGD) gypsum beyond the needs of the wallboard manufacturers, giving rise to searches for effective and environmentally acceptable new uses. In parallel, the growing installation of spray dryer SO2 controls and fluidized-bed boilers will produce volumes of solid products that will require large-scale, accepted uses.

The Electric Power Research Institute’s (EPRI’s) Coal Combustion Product Use program (Program 78) builds on years of investigation into sustaining the use and value of CCPs, despite property changes due to the application of gaseous air pollutant controls. It also seeks new uses for current CCPs and markets for the new CCPs from biomass cofiring, IGCCs, and plants equipped with spray dryers. In light of regulatory uncertainty and in response to increased scrutiny of CCP management, the focus in 2012 will be on the testing of products made with CCPs to ensure acceptable environmental performance in typical applications; life-cycle assessment to quantify benefits and costs of CCP use; and increased communication of CCP use information to funders, end-users, regulators, and the public. Additional projects may be proposed during the year if regulatory direction becomes clearer.

**Research Value:**

The CCP Use Program demonstrates that these products can be used beneficially and in greater quantities, even in the face of property changes due to upstream air pollution controls or different fuels or generation technologies. The program’s R&D enables members to:

- Avoid disposal costs for CCPs, which range from \$5 to \$60/ton and require extensive staff and management time to find and permit a landfill;
- Retain or earn new revenue by selling products to ready-mix concrete plants, wallboard manufacturers, agricultural soil amendment distributors, roadway builders, and others, typically for \$10–\$20/ton, although prices can be as high as \$60/ton. This includes:

- Products sold today, such as flyash and FGD gypsum
- Products not currently sold in quantity, such as spray dryer or fluidized-bed combustion (FBC) solid products, and ash containing activated carbon, elevated sodium levels, or biomass products of combustion;
- Anticipate and resolve issues that may be barriers to the use of CCPs from biomass cofiring and IGCCs; and
- Communicate the engineering and environmental aspects of CCP uses, both existing and new.

Program 80 – New Combustion Turbine/Combined-Cycle Plant Design and Technology Selection	<b>2012 LG&amp;E and KU Funding:</b>	\$ 148,531
	<b>2012 Project Budget:</b>	\$ 1,096,519

**Program Description:**

Gas turbines and combined-cycle plants increasingly are being selected for new generation additions and replacements for retired plants. Electrical capacity and generation from natural gas fuel are forecasted to increase in the coming years due to favorable gas supply availability. Recently, gas supply reserves have been revised upward, based on significant additions from shale formations and new liquefied natural gas (LNG) sources. Competitive fuel prices have resulted in increased dispatch of combined-cycle plants. Favorable gas pricing also has renewed interest in distributed generation and cogeneration opportunities with gas turbines. Combustion turbine-based plants often are selected due to their lower capital costs compared to coal and nuclear energy, and their capacity typically is used to complement intermittent wind and solar generation. Gas turbine and combined-cycle technologies continue to evolve, providing significant efficiency gains and relative improvements in installed cost. These factors, combined with a general trend towards less-carbon-intensive generation, portend an expanding role for gas turbines and combined-cycle plants in the coming decades.

Informed decisions about gas turbine technologies and plant designs are especially important because design choices can have a profound impact on operability and performance. Technology selection affects efficiency, emissions, availability, maintainability, and durability. Air and water environmental control technologies are needed to meet regulatory requirements. The ability to fire fuels of variable composition while meeting emission constraints is important in locations that may receive natural gas or LNG from multiple sources. Flexible operational capabilities are needed for optimal plant dispatch, and planners need to understand coming trends and potential improvements for future growth. Plant engineering designers are confronted by a growing number of combustion turbine/combined-cycle (CTCC) plant offerings with unique heat recovery steam generator (HRSG) and steam turbine configurations, aimed at particular market missions (peaking, intermediate/cycling, and baseload). Information about and analyses of factors affecting these performance parameters are key to achieving a design optimized on specific generation needs.

The Electric Power Research Institute’s (EPRI’s) New Combustion Turbine/Combined-Cycle (CTCC) Plant Design and Technology Selection program (Program 80) provides the information and analysis needed to select combustion turbine technologies and specify combined-cycle plant designs for today’s new generation requirements while planning for future technological advances.

**Research Value:**

The research in this program helps engineers and project developers select and specify appropriate equipment for new plants that have the flexibility to start quickly, operate efficiently at varying loads, and fire fuels of varying



composition while meeting regulatory emission limits. Improved gas turbine plant operation is achieved through an overall life-cycle approach, which includes a balanced understanding of capital and O&M costs, performance improvements, and technical risks associated with new high-efficiency turbine designs and the market contexts in which they operate. The program focuses on identifying risk issues and addressing the most significant plant design improvements that differ from the previous combined-cycle build-out. Benefits include:

- Optimal plant technology selections for generation market niche: distributed generation, peaking, cycling, intermediate, or baseload;
- Managing technology risk helps control operation and maintenance expenditures; and
- Objective, expert assessment of technology trends and worldwide experience can improve procurement decisions.

<b>Program 84A – Renewable Energy Economics and Technology</b>	<b>2012 LG&amp;E and KU Funding:</b>	\$ 62,248
	<b>2012 Project Budget:</b>	\$ 949,836

**Program Description:**

This project set provides basic information on the cost, performance, and status of all renewable technologies. Electricity sector analyses help better define the role of renewable generation and enable members to better understand policy implications on future generation options. This project set will deliver the Renewable Energy Technology Guide, detailed engineering and economic analyses of selected renewable technologies, perspectives on current topics, industry tours, presentations from industry experts, and forums for participants to exchange information. Periodic newsletters on the status of P84 activities and topical white papers also will be developed.

<b>Program 84B – Biomass</b>	<b>2012 LG&amp;E and KU Funding:</b>	\$ 59,933
	<b>2012 Project Budget:</b>	\$ 914,506

**Program Description:**

The Biomass Project Set conducts research and development in:

- Security of fuel supply and sustainable fuel delivery for electric power stations, including life-cycle analyses of biomass-based power and the carbon life-cycle of biomass
- Technologies for biomass power generation (including research on co-firing systems, direct-firing systems, gasification systems), the potential impact on combustion, emissions and environmental controls, and technologies for upgrading the properties of biomass fuels.

Project Set participants help identify the scope and priorities of collaborative research activities to be conducted. Technology transfer of information between members is an important element of active participation. Through this project set, EPRI provides a forum for information exchange among members on key biomass-related issues. In addition to receiving results of research, participants are kept informed of current regulatory issues surrounding biomass power generation through topical briefs as warranted.

**Research Value:**

Renewable energy resources and their application in generating electricity most often are considered collectively when addressing key drivers in renewable energy deployment, including renewable portfolio standards, energy security, greenhouse gas emission reductions, and other issues. However, wind, solar photovoltaic, solar thermal,

biomass, and geothermal energy options largely are unrelated technologically; each has its own developmental status, readiness timeline, and economic and technology challenges. EPRI's Renewable Generation program conducts targeted research to improve the performance, availability, and cost-effectiveness of existing renewables technologies and to develop new renewable technologies and applications. EPRI's Renewable Generation program also provides objective cost and performance information for renewable technologies, helping participants to:

- Capitalize on market opportunities for renewable compliance and power purchases, resulting in improved decision-making;
- Identify the appropriate role of diverse renewable resources in expanding new and sustainable generation capacity; and
- Apply results from modeling, simulation, and future energy scenario analyses that will help guide investments in renewable energy.

Through collaboration with key industry stakeholders, EPRI members guide development and demonstration of technologies that will optimize operating efficiency, reduce overall costs, and facilitate deployment of large-scale renewable generation.

<b>Program 87.002 – Fossil Repair Applications</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 64,166
	<b>2012 Project Budget:</b> \$ 1,009,630

**Program Description:**

Today's fossil power plants increasingly are adopting market-driven operating strategies such as cycling, pushing for maximum output during peak price periods, and frequent fuel switching to take advantage of spot market opportunities. These practices can accelerate material damage in major power block components. New materials are being introduced for replacement of components in aging plants and in the building of higher efficiency power plants. Improved knowledge of materials behavior in such environments allows for accurate prediction of remaining life, proper selection of repair strategies, and optimized material selection, fabrication, and repair.

To address these needs, the Electric Power Research Institute's (EPRI's) Fossil Materials and Repair program (Program 87) provides the integrated materials selection guidance, corrosion mitigation methods, and repair and welding technologies needed to improve equipment performance, reliability, and profitability.

**Research Value:**

Safety and availability loss due to failures are two key issues driving R&D on major fossil power plant components, especially in older plants. Improved efficiency and reliability are two reasons for the selection of new materials for retrofit and new-build projects. EPRI's Materials and Chemistry programs provide data on critical material degradation mechanisms, conduct materials and chemistry-related R&D for advanced generation technologies, and quantify the benefits of chemistry improvements. The programs help utilities balance the risks and costs of the largest, most costly equipment, and focus on using new technologies to create solutions. Members of the Fossil Materials and Repair program can use the R&D to:

- Increase availability through better understanding of plant materials;
- Eliminate repeat failures, minimize equipment damage, and reduce outage frequency and duration by using improved knowledge of damage mechanisms and life assessment methods;

- Reduce failures from high- and low-temperature corrosion;
- Obtain in-depth knowledge of advanced ferritic and austenitic alloys and processes used to fabricate and join these alloys;
- Use new and advanced repair technologies; and
- Maximize component life through improved materials selection guidance and procurement specifications.

Program 104 – Generation Maintenance Applications Center (GenMAC)	2012 LG&E and KU Funding: \$	27,843
	2012 Project Budget: \$	1,045,675

**Program Description:**

Power generators globally face chronic equipment problems in the more than 1,500 non-nuclear/non-hydroelectric generating units that are up to 30 years old or older, and new maintenance challenges are created by the addition of equipment to upgrade the performance and improve the emissions of these existing plants. In addition, new generation in the form of combined-cycle combustion turbines, biofuel boilers, and wind farms is adding to the need to develop guidance for new types of balance-of-plant (BOP) components.

Generators need to reduce maintenance-related O&M costs for aging equipment while improving equipment reliability, but are challenged by diminishing collective experience and knowledge and an urgent need to develop new maintenance and engineering staff as the current workforce retires. The training and knowledge that are needed to educate and inform new staff are not always readily available from vendors or equipment suppliers.

The Electric Power Research Institute’s (EPRI’s) Generation Maintenance Applications Center (GenMAC, formally FMAC) program (Program 104) provides practical information for improving plant maintenance-related operations and maintenance (O&M) processes, reliability, and cost through collaboration with participating organizations.

**Research Value:**

EPRI's Generation Operations and Maintenance programs develop advanced processes and related technologies that support improved plant reliability and reduced maintenance costs. The programs address the key tactical challenges facing plant owners relating to predictive maintenance, work management, conduct of operations, instrumentation, workforce, condition monitoring, and risk. These programs are highly collaborative in nature, providing forums for EPRI members to jointly resolve issues, improve processes, and identify research gaps. Members of the GenMAC program can use the R&D to:

- Improve reliability through guidelines that present the most current technology-based preventive and condition-based maintenance solutions
- Find faster solutions to day-to-day maintenance issues, following proven techniques and access to hotline support
- Develop strategies to resolve urgent problems, using guidelines developed according to member priorities
- Improve staff knowledge and competence through training that addresses industry-wide needs
- Develop better maintenance practices and reduce human error through the use of clear, easy-to-read guidelines, complete with precautions and tips for error avoidance
- Make improved maintenance guidance available for the next generation of electrical production equipment, added environmental systems, and balance-of-plant (BOP) components in newly designed power generating units.

Program 165 – CO <sub>2</sub> Capture and Storage	2012 LG&E and KU Funding: \$	151,245
	2012 Project Budget: \$	2,489,593

**Program Description:**

Policy watchers and power system planners continue to expect that post-combustion capture will be needed in the 2020 decade for both existing and new coal-fired plants, and somewhat later for gas-fired systems, in order to meet carbon dioxide (CO<sub>2</sub>) reduction targets being discussed in the United States, by many other governments, and within the United Nations. An associated need for all fossil-fueled electricity generation sources is permanent and environmentally safe storage of the captured CO<sub>2</sub>. For pulverized coal (PC) plants to provide competitively priced electricity while addressing these CO<sub>2</sub> reduction concerns, they need capture processes with much lower parasitic plant loads and costs than systems available today. All power generation sources of CO<sub>2</sub> also will need the ability to store large quantities of CO<sub>2</sub> safely and permanently in underground formations. While establishing the necessary legal and regulatory framework is not within the purview of EPRI, providing sound technical evidence that storage can be done in a safe and permanent fashion can support the development by others of workable regulations and enabling laws.

EPRI's CO<sub>2</sub> Capture and Storage program (Program 165) provides information about the expected cost, availability, performance, and technical challenges of a range of flue gas CO<sub>2</sub> capture processes. The program seeks and encourages the development of breakthrough post-combustion CO<sub>2</sub> capture technologies with substantially lower energy and cost penalties. In addition, the program determines purity requirements for the CO<sub>2</sub> stream discharged by the capture process to ensure compatibility with the compression, transport, and injection processes, and conducts the R&D needed to demonstrate the permanence, safety, and environmental acceptability of long-term CO<sub>2</sub> storage from any power plant source.

**Research Value:**

Substantial barriers must be overcome, and technical and societal uncertainties must be resolved before carbon capture and storage (CCS) can be widely deployed, but time is growing short if a 2020-2025 date for federal CO<sub>2</sub> limits materializes. Proposed PC plants already have been denied permits in the absence of firm plans to capture and store their CO<sub>2</sub> emissions. This program meets the industry's most urgent near-term needs—information for:

- Credible asset planning through early understanding of the options, development timelines, costs, technical uncertainties, and regulatory, environmental, and related issues
- Increased confidence that acceptable capture technologies and storage options will be available when needed
- Use in public dialogue on the practical extent and timing of CO<sub>2</sub> reduction from U.S. power plants, using neutral third-party data and assessments from EPRI.

Longer-term, the technology development aspects of this program will enable the power sector to continue to provide affordable electricity to industry, businesses, and residences using fossil-fuel-fired generating assets in a low-carbon world.

**EPRI Environment Programs**

<b>Program 42 – Air Toxics Health and Risk Assessment</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 151,388
	<b>2012 Project Budget:</b> \$ 2,717,397

**Program Description:**

The Clean Air Act requires the U.S. Environmental Protection Agency (EPA) to determine whether and to what degree to regulate hazardous air pollutants (HAPs, or air toxics) emitted by power plants. Following numerous studies, regulatory proposals, and court challenges, EPA issued a draft maximum achievable control technology (MACT) standard in early 2011, scheduled for final form by the end of 2011. The ruling by EPA, based solely on achievable control standards, nonetheless sets the stage for future, risk-based regulation of utility HAPs after its MACT standards have been achieved. These “residual risk” requirements are presaged by EPA statements that the MACT rule itself is necessary but not sufficient to reduce HAPs risks to acceptable levels. This evolution of HAPs regulations, along with more-stringent EPA health standards, sets the background for applying emerging research results as well as innovative analysis methods to these issues. The goal is to ensure that the latest and best science is considered in all future decision making, domestically and internationally. The issuance and implementation of a utility MACT rule is the start of a host of new health risk issues. In particular, the concerns over urban air toxics, residual risk, international toxics agreements, and new health research will require scientific diligence to continue.

The Electric Power Research Institute's (EPRI's) Air and Multimedia Toxics Health and Risk Assessment program provides a comprehensive, stakeholder-oriented approach to technical and policy-related issues. The program is regarded by industry and public agencies as a critical and highly regarded source of scientific information on air and multimedia toxics. The research examines all aspects of trace substances, including HAPs, across multiple environmental media (air, land, and water). The program conducts basic health science research to address cutting-edge questions on health effects and public health risk assessment of numerous potentially toxic substances, including mercury, arsenic, lead, acid gases, selenium, nickel, chromium, cadmium, and dioxins and other organics.

**Research Value:**

The program's basic studies of air toxics health effects via all environmental and exposure routes inform other research programs within and beyond EPRI. In addition, the program carries out integrative studies of toxics from all global sources via air and other pathways through environmental cycling to human exposure and human health risk assessment. An important and growing effort is examining the health impacts of complex exposures to ranges of chemical mixtures, such as both mercury and lead, with common health effect endpoints. The program objectives allow it to provide forward-looking insight into developing federal, state, and international regulatory considerations. Such anticipatory wide-ranging exploratory research allows:

- Representation of a broader stakeholder research perspective as issues emerge;
- Independent scientific analyses that inform regulators and the public and broaden the perspective on the technical consequences of future actions, including regulation; and
- Provision of a framework for balanced, informed planning and decision making based on more-complete data and analyses.

Program 49 – Coal Combustion Products – Environmental Issues	2012 LG&E and KU Funding: \$	129,269
	2012 Project Budget: \$	1,902,101

**Program Description:**

Significant uncertainty exists regarding management of coal combustion products (CCPs), due largely to the U.S. Environmental Protection Agency’s (EPA's) newly proposed options governing CCP disposal. The new proposal includes options ranging from hazardous waste designation and complete phaseout of wet management, to nonhazardous waste regulations similar to those for municipal solid waste. The outcome will significantly affect disposal options and costs, as well as CCP use in products and land applications. This regulatory process, and subsequent implementation and compliance activities, will likely be a key driver for CCP research for the next 5 to 10 years. In addition, increased air emissions controls and new fuel blends change CCP characteristics, which can affect both disposal and use, and increase CCP volumes, while environmental standards for trace constituents such as arsenic and chromium continue to trend downward. This changing landscape highlights the need for new and updated information on CCP composition and leaching characteristics, environmentally protective management methods, groundwater protection and remediation requirements, and risk assessment data for CCP storage, disposal, and use. As older power plants reach the end of their useful lives and their sites are considered for repowering or other uses, systematic assessment of their decommissioning will be required.

The CCP Environmental Issues program provides scientific data, engineering knowledge, restoration methods, and other tools for cost-effective soil and groundwater protection associated with fossil fuel-fired power plants and CCP storage, disposal, and use. Research currently focuses on the effects on CCP management options of new control technologies for mercury and other hazardous air pollutants (HAPs), sulfur oxides, and nitrogen oxides; disposal regulations being developed by EPA; ash pond management and closure; new leach test methodologies; groundwater remediation; environmental performance of CCP land applications; and health and ecologic risk assessment.

**Research Value:**

Program research provides fundamental data on environmental management of CCPs. Collaborative efforts with other organizations, including EPA and the U.S. Department of Agriculture (USDA), specifically address pressing needs with respect to CCP disposal and new large-volume uses for increased quantities of flue gas desulfurization (FGD) gypsum. The program provides pivotal studies on leachability, groundwater transport, and mitigation of CCP constituent releases, as well as cost-effective and environmentally protective landfill/pond designs and closures. In addition, the program provides clear communications on the environmental risks associated with CCP management and a strong scientific voice on technical issues. Annual disposal costs for the industry are likely to increase significantly under the new EPA regulations; EPRI research indicates that hazardous waste regulation could increase disposal costs industrywide by \$55 billion to \$77 billion over a 20-year period.

EPRI research was instrumental in EPA's finding of CCPs as nonhazardous in 1993 and again in 2000 under the Resource Conservation and Recovery Act (RCRA). When the Kingston dike failure in 2008 led EPA to reconsider national regulations for CCPs under RCRA, research in this program focused on technical issues and data gaps related to the regulatory drivers. Working closely with utility members, EPRI identified key technical issues with respect to costs, engineering, and environmental risk, and developed an extensive package of reports and

information that was conveyed to EPA during the interagency review of the draft proposal and in comments on the rule proposed in June 2010.

Program 51 – T&D and ROW Environmental Issues	2012 LG&E and KU Funding: \$	79,128
	2012 Project Budget: \$	1,780,644

**Program Description:**

As the nation’s power grid is upgraded and expanded, safe and reliable operation takes on heightened importance. As the electric transmission and distribution (T&D) infrastructure expands and ages and new rights-of-way (ROW) standards are developed, power companies need to manage human health risks and minimize environmental impacts from and species interaction with power delivery systems. System components, such as service centers, substations, and cables, face issues related to spills, runoff, and cleanups, and life-cycle decision making is a critical route to improved environmental performance. Environmentally acceptable options are needed for selecting and managing utility poles and dielectric fluids, designing facilities, and remediating contamination. Efficient, cost-effective ROW vegetation management and transmission line siting are increasingly important as the Federal Energy Regulatory Commission (FERC) and the North American Electric Reliability Corporation (NERC) develop new reliability standards. In addition, power companies need to reduce avian interactions with generation and T&D facilities and protect sensitive species and habitats during ROW construction and maintenance while recognizing opportunities to optimize ecological assets on new and existing ROWs.

The Electric Power Research Institute's (EPRI's) T&D and ROW Environmental Issues program delivers information, tools, and methods for preventing, characterizing, and remediating soil and water contamination at T&D facilities, as well as for designing and retrofitting T&D facilities. Data and products from the program support development of scientifically sound regulations and cleanup standards for chemicals associated with T&D and ROW facilities and operations, as well as providing engineering, science, and business tools to aid in their management. The program also provides balanced, cost-effective solutions for addressing economic and environmental challenges with siting, developing, managing, and upgrading T&D ROWs. Innovative tools, practical guidance, and state-of-the-art information help companies control ROW costs and improve service reliability while protecting natural resources and addressing public, regulatory, and other stakeholder concerns.

**Research Value:**

Program research has documented savings of \$10 million per year industrywide for used oil management, \$1.5 billion per year for management of creosote and pentachlorophenol utility poles as nonhazardous waste, and \$500,000 at a single site by demonstration of the true risk of a mineral oil spill. The program also helped save one company \$1 million in spill prevention, control, and countermeasure (SPCC) regulatory compliance costs. Program research also expedites transmission line siting and ensures system reliability by addressing ecological issues associated with NERC vegetation management standards, reducing ROW maintenance costs, and enhancing ecological value through Integrated Vegetation Management (IVM). The program also improves a utility’s ability to prevent and assess bird strike impacts, enhances ecosystems along T&D ROWs, and provides materials to help companies communicate with regulators and address public concerns. This program provides:

- Scientific information and data to help power companies make optimal decisions on T&D ROW equipment choices and remedial approaches;

- Characterization information on substances related to environmental and human health risk, and strategies to reduce financial risk and operations and management costs;
- Constructive engagement on federal oversight of transmission vegetation management, and information for regulatory development; and
- Opportunities for proactive environmental management to decrease potential for outages and fines, and shorter time frames for siting new transmission lines.

<b>Program 54 – Fish Protection at Steam Electric Power Plants</b>	<b>2012 LG&amp;E and KU Funding:</b>	\$ 93,004
	<b>2012 Project Budget:</b>	\$ 3,829,515

**Program Description:**

A primary challenge for power plant owners is to ensure adequate water supplies for operations while protecting aquatic life living in the lakes, streams, rivers, estuaries, and oceans those operations impact. In the United States, the Clean Water Act §316(b) requires plant owners to install fish protection technologies on cooling water intake structures, while §316(a) requires management of thermal discharges. The information and learnings of this program may have direct benefits to international programs and as such, can be implemented through additional efforts.

The Electric Power Research Institute's (EPRI's) fish protection program assesses the effects of thermal power plant cooling system operation on fish and other aquatic life. Results support the development of effective intake and discharge protection approaches for workable operating permits at individual facilities. By improving the technical basis for regulatory, permitting, and operating decisions, this program serves the public interest in effective resource management while meeting industry-wide imperatives to control costs, ensure or even exceed environmental compliance, and manage business risks.

**Research Value:**

Technical information and research results inform the U.S. Environmental Protection Agency's (EPA's) §316(a) and (b) policy and regulatory analyses and can inform similar regulations in other countries. Program results defray or avoid research costs that could range from hundreds of thousands to millions of dollars if funded independently. Program information may reduce compliance costs, enhance permitting processes, and identify cost-effective management strategies. The program also provides access to new and enhanced fish protection technologies, information on fish protection-related issues, and information on costs, economic, environmental, and electric system impacts of a potential national requirement for a retrofit of closed-cycle cooling systems. The key motivations for this research are:

- Evaluating challenging impingement mortality reduction standards for those plants withdrawing more than 125 million gallons of water per day (MGD) to meet entrainment protection standards developed on a site-specific basis;
- Evaluating the latest information on technologies for reducing impingement and conducting benefit analyses to support development of site-specific entrainment standards;
- Examining closed-cycle cooling retrofit options, which, for once-through-cooled facilities, could cost between \$50 million and \$1 billion, have a suite of their own negative environmental impacts, and have short-term impacts on grid reliability;



- Avoiding duplicative costs of doing multiple pilot demonstrations of technologies; and
- Assessing the economic benefits associated with reducing impingement and entrainment; EPRI research is critical to support this assessment process.

<b>Program 56 – Effluent Guidelines and Water Quality Management</b>	<b>2012 LG&amp;E and KU Funding:</b> \$	87,220
	<b>2012 Project Budget:</b>	\$ 1,772,357

**Program Description:**

The U.S. Environmental Protection Agency (EPA) is currently revising effluent guidelines for the steam electric power generating industry. EPA also issued an Information Collection Request (ICR) to obtain additional data concerning power plant water management as well as general facility information to support its rulemaking. As EPA moves forward with this process, the available data will be used to broadly characterize the applicability and costs for characterization of trace elements in power plant wastewater streams and to evaluate the overall performance and costs for wastewater treatment options for trace metals and nutrients. Science-based analyses and extrapolation of the data will be necessary to help inform the various stakeholders, including EPA, industry and the public. In parallel, some states and regions (such as the Great Lakes) are considering low parts-per-trillion limits for mercury, while some power plants are unable to achieve selenium permit limits based on traditional removal processes.

The Electric Power Research Institute's (EPRI's) Effluent Guidelines and Water Quality Management program delivers credible data to characterize power plant wastewaters and conducts scientifically sound data interpretation to inform potential revisions to the effluent guidelines for the steam electric industry. The program also develops sound guidelines for effective management of low-volume, non-ash wastewater streams as well as ash pond chemistry and discharges, provides cost-effective and reliable options for wastewater treatment to remove chemicals such as trace metals, and develops practical tools for biofouling control using nontoxic alternatives to oxidizing biocides such as chlorine.

**Research Value:**

Program research helps facility owners develop effective effluent guideline compliance strategies. As water discharge permit limits for trace metals and nutrients tighten, power companies require accurate analytical methods, reliable data, and independent, unbiased treatment performance and cost data. In addition, new flue gas desulfurization (FGD) systems may require wastewater treatment for mercury and selenium. Key motivations for this research include the following:

- The best scientific data available are needed for developing effluent guideline standards.
- Inaccurate analytical methods may lead to false permit violations, increased capital and operating/maintenance costs for wastewater treatment, and higher likelihood of permit violations.
- Additional water treatment may be required for plants to achieve ash ponds permit limits.
- Limited options exist for nonoxidizing alternatives to chlorine.

Program 59 – PISCES – Plant Multimedia Toxics Characterization	2012 LG&E and KU Funding: \$	173,578
	2012 Project Budget:	\$ 2,706,992

**Program Description:**

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The Electric Power Research Institute's (EPRI's) Effluent Guidelines and Water Quality Management program delivers credible data to characterize power plant wastewaters and conducts scientifically sound data interpretation to inform potential revisions to the effluent guidelines for the steam electric industry. The program also develops sound guidelines for effective management of low-volume, non-ash wastewater streams as well as ash pond chemistry and discharges, provides cost-effective and reliable options for wastewater treatment to remove chemicals such as trace metals, and develops practical tools for biofouling control using nontoxic alternatives to oxidizing biocides such as chlorine.

**Research Value:**

Program research helps facility owners develop effective effluent guideline compliance strategies. As water discharge permit limits for trace metals and nutrients tighten, power companies require accurate analytical methods, reliable data, and independent, unbiased treatment performance and cost data. In addition, new flue gas desulfurization (FGD) systems may require wastewater treatment for mercury and selenium. Key motivations for this research include the following:

- The best scientific data available are needed for developing effluent guideline standards.
- Inaccurate analytical methods may lead to false permit violations, increased capital and operating/maintenance costs for wastewater treatment, and higher likelihood of permit violations.
- Additional water treatment may be required for plants to achieve ash ponds permit limits.
- Limited options exist for nonoxidizing alternatives to chlorine.

Program 91 – Air Quality Assessment of Ozone, PM, and Visibility	2012 LG&E and KU Funding: \$	166,635
	2012 Project Budget:	\$ 3,632,394

**Program Description:**

Implementation of regulatory programs under the Clean Air Act requires the development and application of rigorous air quality models, accurate ambient measurements, and the use of assessment tools based on credible science. Improved techniques are needed for estimating emissions from various sources and for determining the impact of interstate pollution. Previously these tools and techniques have been used to enable informed

rulemaking processes for attainment of National Ambient Air Quality Standards (NAAQS), to develop state implementation plans (SIPs), and to make determinations of Prevention of Significant Deterioration during permitting of power plants. However, over the past few years the use of these models has been extended to essentially every part of the air quality regulatory process. In addition to their use in the implementation of standards, air quality models will be applied in the following ways:

- Three-dimensional air quality models, as well as other environmental models, are being used to determine levels of the ambient concentrations of nitrogen oxides (NO<sub>x</sub>) and sulfur oxides (SO<sub>x</sub>) to meet a given aquatic acidification standard as part of the Secondary NAAQS for NO<sub>x</sub> and SO<sub>x</sub>. This application of these air quality models is unprecedented within the NAAQS process, and thus requires a greater degree of scrutiny on the adequacy of the models.
- With the promulgation of the Primary NAAQS for NO<sub>2</sub> and SO<sub>2</sub>, the U.S. Environmental Protection Agency (EPA) has introduced a new “hybrid” methodology for determining attainment designations of these NAAQS. In addition to deploying monitors to assess whether specific areas exceed the level of the standards, EPA is also requiring major point sources to demonstrate attainment via the use of air dispersion models as part of the designation process. These models have been developed for permitting applications, and as such are quite conservative. The use of models to demonstrate future attainment of standards as part of the SIP process is routine. However, the application of models to define current attainment designations is unprecedented.
- Finally, EPA is continuing to use models to determine the levels of significant contributions to interstate transport of air pollution. As primary and secondary standards for ozone and particulate matter (PM) become more stringent and secondary standards for NO<sub>x</sub> and SO<sub>x</sub> are introduced, EPA is expected to continue to develop “Transport Rules” with increasingly smaller thresholds of significance for these pollutants. EPA is likely to continue to use three-dimensional air quality models to establish the upwind/downwind state relations for significant contributions.

Given the already significant use of models and their proposed expansion in the air quality regulatory and management process, it is becoming more important to improve the overall process and thus increase the confidence in their use. This can be accomplished through a three-pronged approach of improving models, emissions inventories, and measurements. It is clear that improving different air quality models (through better representation of chemistry and transport) is essential to informing decisions at different steps of the regulatory process. For the models to provide accurate results, the emissions used as the input to the models should be developed with the best-available science and methods. Finally, only accurate air quality measurements can provide the “ground truthing” to determine if the models are adequate for these proposed uses.

In summary, the electric power industry needs an enhanced understanding of how atmospheric chemical reactions—especially those involving power plant emissions—influence the formation, composition, and health effects of air pollutants. Developing and improving air quality models, improving emissions inventories, and ensuring accurate measurements of air quality, visibility, and deposition are the focus of the Electric Power Research Institute’s (EPRI’s) air quality assessment program.

**Research Value:**

Air quality rulemaking continues to be a key issue for power plant owners and operators. Through this program, EPRI advances the science supporting air quality models used for policy development, regulatory decision making, and implementation planning. Timely communication materials facilitate industry’s ability to respond to questions raised by policymakers, regulators, and other stakeholders. Program research also informs environmental compliance activities, asset management, and long-term strategic planning by power companies. With this research:

- Policymakers, regulators and the public will benefit from EPRI's scientific data, modeling tools, and analytical resources to fully evaluate air quality impacts from all emissions and sources, thereby enabling informed, science-based decision making;
- Analysis of additional regulatory options and evaluations of the effectiveness of proposed policies will be performed;
- Detailed scientific perspectives on environmental policy and regulatory deliberations of power plant emissions will be provided; and
- Collaborations on multimedia environmental issues (such as water quality and ecosystem impacts from atmospheric deposition) and assessment of new technologies (such as electric transportation and distributed energy resources) will increase.

**EPRI Transmission Programs**

<b>Program 36 – Underground Transmission</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 234,820
	<b>2012 Project Budget:</b> \$ 2,755,321

**Program Description:**

Underground transmission (UT) faces a number of challenges. Utilities need better understanding of the condition of an aging UT infrastructure, which in many cases has exceeded its 40-year life expectancy, to strengthen existing cable systems and help asset managers make difficult upgrade and replacement decisions. Increased system robustness, higher capacity, and longer life will require development and use of newer polymer insulations at extra-high-voltage (EHV) levels with integrated sensors. An ability to exploit the dynamic overload capacity of buried power cables promises better asset utilization at marginal extra cost.

Transmission systems must deliver high power quality for the digital society, ideally immune from weather extremes and in many cases serving urban centers with limited space for infrastructure expansion. To meet these needs, the industry must accommodate increased use of buried power cables with greater power throughput, which places great importance on orderly replacement of mature cables with care that new advanced systems are at least as reliable. Transmission owners need guidance on the safe and more efficient use of new materials, equipment, and construction methods for UT systems to boost economic productivity and prosperity. Also needed are advanced design tools to increase the effectiveness of engineering resources, as well as to aid technology transfer to new knowledge workers. Efficient use of component materials with lower losses, less construction impact, easier replacement, and high recycle value would benefit the environment and increase sustainability for generations.

EPRI’s Underground Transmission program is made up of five research projects: Design, Construction and Operation of UT Systems, Extruded Dielectric Cable Systems, Laminar Dielectric Cable Systems, Cable Dynamic Rating and Increased Power Flow Guidebook and Develop and Deploy Superconducting Technologies. This research leads the industry in exploring and deploying promising new technologies and tools to help UT owners design and operate cost-effective cable systems with increased power capacity and longer lives, diagnose problems before outages occur, and repair them at minimum cost and within acceptable time periods.

**Research Value:**

With the knowledge acquired through this research program, members will have access to information and products that can help them:

- Increase engineering staff efficiency and expertise
- Improve efficiency and quality in UT system design
- Lower installation and operating costs
- Improve transmission system reliability and safety
- Gain more accurate and timely knowledge about asset condition and life expectancy
- Develop tools and methods to design and operate the system with increased power flow
- Acquire strategic intelligence on emerging technologies
- Participate in new technology designs, testing standards, and equipment demonstrations

<b>Program 37.103</b> – Substation Protection and Control	<b>2012 LG&amp;E and KU Funding:</b> \$	21,956
	<b>2012 Project Budget:</b>	\$ 503,591

**Program Description:**

This program helps substation owners enhance safety, reliability, equipment life, and performance, as well as maximize the return on asset investments despite limited resources. It offers a complete portfolio of tools and technologies such as decision support analytics and transformer monitoring. The program also includes resources such as failure databases and aging models to improve transformer and circuit breaker life management and training materials for systems operators. Program results help operations and maintenance (O&M) engineers extend equipment life, optimize maintenance costs, reduce outages, and reduce switching errors.

**Research Value:**

This research and development (R&D) program has been grouped into two broad classes: equipment reliability and industry issues. Collectively, the goal is to develop tools, techniques, and methodologies that help improve the maintenance, specification and procurement practices, inspection, assessment, and risk-based asset management at a utility. The information provided through the collection of projects in this program will provide members with information that can help with the following:

- Extend equipment life with maintenance guidelines
- Reduce maintenance costs via condition-based maintenance
- Reduce losses via improved sulfur hexafluoride (SF6) management

- Increase awareness of high-impact low-frequency (HILF) events and be better prepared for these events
- Implement predictive maintenance practices for reduced outages
- Reduce failures of critical assets
- Reduce switching errors, increase worker safety, and prevent outages

<b>Program 183A</b> – Cyber Security and Privacy Technology Transfer and Industry Collaboration	<b>2012 LG&amp;E and KU Funding:</b>	\$ 21,681
	<b>2012 Project Budget:</b>	\$ 365,632
<b>Program 183B</b> – Cyber Security Technology for T&D Systems	<b>2012 LG&amp;E and KU Funding:</b>	\$ 54,203
	<b>2012 Project Budget:</b>	\$ 914,081

#### Program Description:

Cyber/physical security and data privacy have become critical priorities for electric utilities. The evolving electric sector is increasingly dependent on information technology and telecommunications infrastructures to ensure the reliability and security of the electric grid. Cyber security measures must be designed and implemented to protect the electrical grid from attacks by terrorists and hackers, as well as to strengthen its resilience against natural disasters and inadvertent threats such as equipment failures and user errors.

The Electric Power Research Institute's (EPRI's) Cyber Security and Privacy Program addresses the emerging threats to an interconnected electric system through cross-sector collaborative research on cyber security standards, business processes, and technology to protect the electric grid. The initiative also will undertake collaborative research in the industry to develop technologies, best practices, and controls on data privacy for the electric grid.

#### Research Value:

The Cyber Security and Privacy program intends to provide security tools, requirements, and guidelines to its members. The rapid pace of change in the electric sector creates a challenging environment for members to monitor the activities of industry groups, develop an understanding of the security impact of new technologies, and maintain the right internal resources for assessing technologies.

Participation in EPRI's Cyber Security and Privacy Program could produce the following:

- Better understanding of industry and government collaborative efforts and where members should 'plug in'
- Guidance on developing cyber security strategies and selecting requirements
- Practical approaches to mitigating legacy system risk
- Security tools that members can use to perform security testing
- Early identification of security gaps through lab assessments of security technology

#### EPRI Supplemental Projects (During Test Year)

Date	Title	Sector	Cost
1/31/2012	Ohio River Ecological Research Program (ORERP)	Environment	\$ 36,500
1/1/2012	National Biomass Supply Study	Environment	\$ 10,695
1/1/2012	Non-destructive Methods for Detection of High Temperature Damage in Creep Strength Enhanced Ferritic Steels	Generation	\$ 10,000

1/1/2012	Clean Water Act Section 316(b) Fish Protection Compliance Strategies	Environment	\$ 6,125
12/31/2011	Weld Repair of Grade 91 Piping Components	Generation	\$ 9,000
12/31/2011	University Advanced Coal Generation Research Fund	Generation	\$ 17,500
12/16/2011	Displacement of Coal Generation by Natural Gas: Limits and Implications of Alternative Dispatch of Fossil Units	Environment	\$ 20,000
12/14/2011	Pilot Test of Advanced Amines and Concepts for CO2 Capture	Generation	\$ 39,000
12/12/2011	Life Management of Boiler and Piping Components Fabricated From Grade 92 Steels	Generation	\$ 45,000
12/8/2011	National Biomass Supply Study	Environment	\$ 21,805
12/7/2011	Guidelines for Managing Flexible Operations	Generation	\$ 40,000
11/10/2011	Clean Water Act Section 316(b) Fish Protection Compliance Strategies	Environment	\$ 42,875
11/7/2011	Pond Closure Research	Environment	\$ 50,000
7/28/2011	Test Burn Corrosion Assessment at LG&E and KU's Mill Creek Station	Generation	\$ 72,500
6/10/2011	Weld Repair of Grade 91 Piping Components	Generation	\$ 10,000
6/10/2011	Non-destructive Methods for Detection of High Temperature Damage in Creep Strength Enhanced Ferritic Steels	Generation	\$ 10,000
4/29/2011	Ohio River Ecological Research Program (ORERP)	Environment	\$ 39,000
4/27/2011	Test Burn Assessment at LG&E-KU's EW Brown	Generation	\$ 20,000

### **Other Funded Projects**

<b>Carbon Management Research Group (CMRG)</b>	<b>2012 LG&amp;E and KU Funding:</b>	\$ 200,000
University of Kentucky Center for Applied Energy Research (CAER)	<b>2012 Project Budget:*</b>	\$ 2,500,000

\*Does not include money from Department of Energy

#### **Program Description:**

This multi-year project investigates carbon management through a consortium composed of E.ON U.S., Electric Power Research Institute (EPRI-Palo Alto, CA), East Kentucky Power, Kentucky Power (AEP), Duke Energy, the University of Kentucky and the Kentucky Cabinet for Energy & Environment. This research will investigate post-combustion CO<sub>2</sub> capture process for the existing coal-fired fleet and involves the development and heat optimization of an amine-based CO<sub>2</sub> Scrubber Process, including the evaluation and development of an integrated CO<sub>2</sub> Capture/Fertilizer Byproduct Process. In-situ Oxy-fuel Combustion CO<sub>2</sub> purification process for the future power plant will be investigated using Pressurized Chemical Looping Combustion Combined Cycle (PCLC-CC) approach. The end result of this work will provide Process Simulation and Optimization of CO<sub>2</sub> Capture Technologies for Existing Power Plants.

University of Kentucky's Center for Applied Energy Research was awarded \$14,500,000 from DOE using cost share funding from the companies for a slipstream pilot plant at the E. W. Brown Generating Station. This is about 10 times larger than the "bench-scale" project currently undertaken and moves the process closer to scale-up and proof of concept.

**Project Benefit:**

Insight into the application of CO<sub>2</sub> Capture Process will provide planning and verification of potential technologies to remove carbon from flue gas streams. This information will provide a basis for decision making and economic feasibility evaluations. The energy requirements and affect to plant efficiency are evaluated.

<b>Luminant Carbon Research Group</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 25,000
University of Texas at Austin	<b>2012 Project Budget:</b> \$ 2,000,000

**Program Description and Benefit:**

CO<sub>2</sub> capture by absorption/stripping with aqueous monoethanolamine (MEA) is the benchmark technology for addressing CO<sub>2</sub> emissions from existing coal-fired power plants. Conventional coal-fired power plants represent a large fraction of the existing capacity and capacity to be built before advanced power systems can be deployed. These conventional plants cannot be abandoned in any comprehensive strategy to reduce CO<sub>2</sub> emissions for global climate change. With the availability of cheap natural gas, new combined cycle, gas-fired power plants will also be an important source of CO<sub>2</sub> emissions that must be addressed. The MEA process is a derivative of extensively used technology for treating natural gas and hydrogen. It is used commercially in combustion plants with gas rates equivalent to 20 MW.

The economics of the first generation MEA technology are not attractive. The energy requirement can reduce the power output of a coal-fired plant by as much as 30%. However, the alternatives for existing coal-fired power plants can be equally unattractive. Like limestone slurry scrubbing for flue gas desulfurization, aqueous absorption/stripping for CO<sub>2</sub> capture is the first technology to receive serious consideration and it will probably survive as the primary technology to be used for this application.

The deployment of this technology will require a demonstration of CO<sub>2</sub> capture and sequestration on an absorber module at a commercial scale (100–300 MW). The purpose of this integrated research effort is to provide the technical basis for such a demonstration on an existing coal-fired power plant and on a new gas-fired combined cycle in Texas.

This program includes 17 Ph.D. students, 2 M.S. student, 4 faculty, and 2 professionals working on CO<sub>2</sub> rate and solubility measurements, amine degradation, systems modeling, pilot plant testing, sequestration modeling, and systems analysis. The effort is currently funded by \$500,000/yr from Luminant, and by more than \$750,000/yr from 33 sponsors in the Luminant Carbon Management Program and other affiliated activities including 10 process suppliers (Alstom Power, Babcock & Wilcox, Doosan-Babcock, GTC Technology, IFP, Shell /Cansolv, Mitsubishi Heavy Industries, URS, Powerspan, HTCPureEnergy), 8 power companies (NRG Energy, Southern Company, SaskPower, RWEnpower, E.ON, EPRI, Arch Coal, LG&E-KU ), 6 oil companies (Aramco, Chevron, Phillips 66, ExxonMobil, Total, Statoil), 8 others (AspenTech, Codexis, GE, Huntsman Chemical, CSIRO, DOE, DNV, TNO) and one equipment donor (Emerson).

<b>Carbon Capture Pilot Plant Project (C2P3)</b>	<b>2012 LG&amp;E and KU Funding:</b> \$ 200,000
University of Texas at Austin	<b>2012 Project Budget:</b> \$ 1,325,000

**Program Description and Benefit:**



The CO<sub>2</sub> Capture Pilot Plant Project (C2P3) is testing at 0.1 to 0.5 MW the innovative solvent and process concepts developed by the Luminant Carbon Management Program at the University of Texas. The existing pilot plant in the Separations Research Program (SRP) at the Pickle Research Campus will demonstrate energy and mass transfer performance with air/CO<sub>2</sub> in campaigns that last for 3 to 6 weeks. Two or more additional pilot plants will be used to provide real coal-fired flue gas at 0.1 and 0.5 MW to test solvent robustness for 3 to 6 months. Australia is funding a 0.1 MW pilot plant at Tarong that will be managed by CSIRO. The U.S. DOE is funding a 0.5 MW pilot plant at the National Carbon Test Center managed by Southern Company at Wilsonville, Alabama. Both of these programs have agreed to consider concentrated piperazine in their testing.

The Luminant Program has established that concentrated piperazine is a superior solvent with twice the capacity and CO<sub>2</sub> absorption rate of 30 wt % monoethanolamine and excellent thermal and oxidative stability. Concentrated (8 m) piperazine with high temperature/pressure regeneration has proven to be an effective alternative in three pilot campaigns at SRP in Fall 2008, Fall 2010, and Fall 2011.

A fourth campaign at SRP in 2012 will address issues with amine aerosol and piperazine oxidation and test additional system modifications to enhance energy performance and operability with the 2-stage heated flash regeneration. Concentrated piperazine is ready for long term testing with real flue gas in a facility such as those at Tarong and Wilsonville. The testing at Tarong started in summer 2011. Initially it has been testing concentrated piperazine with a simple stripper. In 2012 it will use a pressurized simple stripper. The testing at Wilsonville is scheduled for 2013. Solvent reclaiming will be used at Wilsonville but not at Tarong.

The CO<sub>2</sub> Capture Pilot Plant Project (C2P3) project invites participation in a long-term, multiple-participant research program. From each sponsor, we are seeking funding of \$65,000/yr. The participation period is defined as the calendar year, January 1 to December 31. We currently have \$325,000/yr from Southern Co., LG&E-KU, Luminant Energy, Babcock & Wilcox, and Chevron. Sponsors who are members of the Process Science and Technology Center may participate for \$50,000/yr. Several members of EPRI have found it convenient to fund C2P3 as an EPRI-tailored collaboration project.

DOE is providing \$3 million as comprehensive funding for these pilot plant activities. URS is the lead contractor on this DOE effort. Trimeric and the University are subcontractors. This proposal includes 20% cost-sharing from the C2P3. Long term operation at Tarong will be supported by the Australian government and at Wilsonville by DOE.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 48**

**Responding Witness: Valerie L. Scott**

Q-48. Provide the average number of customers for each customer class (ie., residential, commercial, and industrial) for the 3 calendar years preceding the test year, the test year, and for each month of the test year.

A-48. See attached.

**Attachment to Response to Question No. 48**  
**Page 1 of 2**  
**Scott**

Louisville Gas and Electric Company - Electric Customers Case No. 2012-00222 Summary of Average Number of Customers For the Calendar Years 2009 through 2011 and the Test Year ending March 31, 2012									
Period	Residential	Sm. Comm. Industrial	Large Commercial	Large Industrial	Pub. Street Highway Lighting	Other Public Authorities	Total Ultimate Consumers	Resale	Total
12 Mos. Ending Mar. 2012	347,296	33,151	8,331	406	471	3,984	393,639	16	393,655
2011	347,833	33,738	7,791	409	335	3,957	394,063	18	394,081
2010	349,049	36,297	5,995	433	69	4,025	395,868	17	395,885
2009	344,677	37,780	3,574	411	841	3,542	390,825	16	390,841
Monthly total customers for the test year:									
Apr. 2011	347,478	34,375	7,215	415	65	3,850	393,398	15	393,413
May 2011	348,203	34,294	7,348	407	69	3,852	394,173	19	394,192
Jun. 2011	350,689	34,158	7,562	403	310	4,028	397,150	20	397,170
Jul. 2011	347,372	33,178	8,031	403	508	4,017	393,509	19	393,528
Aug. 2011	348,686	33,169	8,277	403	513	4,025	395,073	14	395,087
Sept. 2011	347,475	33,081	8,539	409	568	4,041	394,113	18	394,131
Oct. 2011	347,368	32,918	8,587	407	575	4,047	393,902	19	393,921
Nov. 2011	345,153	32,409	8,433	408	597	4,018	391,018	16	391,034
Dec. 2011	345,933	32,478	8,652	397	597	3,851	391,908	15	391,923
Jan. 2012	347,658	32,485	8,913	401	605	3,830	393,892	16	393,908
Feb. 2012	345,206	32,662	9,140	409	620	4,121	392,158	13	392,171
Mar. 2012	346,333	32,608	9,273	411	626	4,124	393,375	12	393,387
Average	347,296	33,151	8,331	406	471	3,984	393,639	16	393,655

\* In June 2011, the Company began a review of the classification of customers. This review resulted in a reduction of Small Commercial customers and a corresponding increase in Large Commercial, Public Street/Highway Lighting, and Other Public Authority customers.

**Attachment to Response to Question No. 48**

Louisville Gas and Electric Company - Gas Customers Case No. 2012-00222 Summary of Average Number of Customers For the Calendar Years 2009 through 2011 and the Test Year ending March 31, 2012							
Period		Residential	Commercial	Industrial	Other Public Authorities	Total Ultimate Consumers	
12 Mos. Ending Mar. 2012		292,315	24,420	348	1,112	318,195	
2011		292,779	24,417	342	1,113	318,651	
2010		294,255	24,809	304	1,116	320,484	
2009		290,428	24,148	278	1,069	315,923	
Monthly total customers for the test year:							
Apr. 2011		292,894	24,484	347	1,118	318,843	
May 2011		293,099	24,414	349	1,113	318,975	
Jun. 2011		294,521	24,436	345	1,117	320,419	
Jul. 2011		292,032	24,122	343	1,113	317,610	
Aug. 2011		292,671	24,350	347	1,099	318,467	
Sept. 2011		291,945	24,469	350	1,102	317,866	
Oct. 2011		291,867	24,443	350	1,108	317,768	
Nov. 2011		290,361	23,936	351	1,103	315,751	
Dec. 2011		291,353	24,292	342	1,102	317,089	
Jan. 2012		292,882	24,559	348	1,099	318,888	
Feb. 2012		291,890	24,754	354	1,134	318,132	
Mar. 2012		292,262	24,785	355	1,134	318,536	
Average		292,315	24,420	348	1,112	318,195	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 49**

**Responding Witness: Paula H. Pottinger, Ph.D.**

- Q-49. Provide all current labor contracts and the most recent contracts previously in effect.
- A-49. See attached. The current contract between Louisville Gas & Electric Company and IBEW Local 2100 was effective November 11, 2011. It and the previous contract are attached.

# **Current LG&E IBEW Contract**

**ARTICLE 1  
RECOGNITION**

The Company recognizes the Union as the exclusive collective bargaining agent for all employees of the Company engaged in operation, production, construction and maintenance, including meter readers, servicemen, collectors and inspectors, temporary and summer employees, and custodial employee classifications, but excluding all other employees in the Commercial Department, Accounting Department, Market Services Department, right-of-way agents, cadet engineers, co-op students and internships, office clerical employees, and all professional employees, guards and supervisors as defined in the National Labor Relations Act, as amended.

**ARTICLE 2  
MANAGEMENT**

By reason of the nature of the business of the Company it is essential, and is therefore agreed, that the management of the Company and the supervision and control of all operations and the direction of the working forces, including the right to relieve employees from duty because of lack of work, or for just cause, the right to hire, suspend, discharge for cause, promote, demote or transfer employees, and the right to operate the Company should be, and is, vested in, and reserved to, the Company, except as herein limited.

The Company shall have the right to formulate and enforce rules and regulations dealing with employee conduct and work and safety which are not in conflict with this Agreement. The Company will notify the Union office in writing at least fourteen (14) calendar days prior to implementation of any new or revised rules or regulations and shall meet to discuss such changes during the fourteen (14) calendar day period if requested.

**ARTICLE 3  
UNION SECURITY**

SECTION 3.01: The Union is required under the terms of this Agreement to represent all of the bargaining unit employees of the Company fairly and equally without regard as to whether or not such employee is a member or agency fee payer of the Union. Accordingly, it is deemed fair that each such bargaining unit employee pay his own way and assume his fair share of the obligation along with the grant of equal benefits contained in this Agreement. Neither the Company nor the Union shall exert any pressure on, or discriminate against, any such bargaining unit employee as regards such matters.

SECTION 3.02: The Union agrees that it shall from time to time promptly accept for membership in the Union any person, not at such time a member or agency fee payer of the Union, (a) whom the Company desires to employ to perform for the Company work covered by this Agreement and who

signifies his willingness to become a member or agency fee payer of the Union, or (b) who is an employee of the Company performing for it work covered by this Agreement and who signifies his willingness to become a member or agency fee payer of the Union.

SECTION 3.03: The term "willingness to become a member of the Union" as used in this Agreement shall mean and refer to a person who applies to the Union for membership therein, tenders the initiation fees uniformly required by the Union as a condition to membership therein and agrees to pay the periodic dues uniformly required by the Union as a condition to membership therein.

SECTION 3.04: Each regular bargaining unit employee who was employed on or before September 29, 1980, shall, as a condition of continued employment, pay to the Union directly or by way of proper authorization for payroll deduction in the manner provided in Section 3.08 of this article, until the expiration of this Agreement, an amount of money uniformly required from the members or agency fee payer of the Union, which shall be limited to an amount of money equal to the Union's regular and established initiation fee, if applicable, and the Union's regular and established monthly dues or agency fees.

All employees covered by this Agreement who are in the employ of the Company on the effective date of this Agreement and who at that time are members or agency fee payers of the Union or who thereafter become members or agency fee payers of the Union shall, during the remainder of the term of this Agreement, as a condition of continued employment maintain their membership or agency fee payer status in the Union.

All employees covered by this Agreement who have been employed since September 29, 1980, or who are employed during the term of this Agreement, shall become and remain members or agency fee payers of the Union on the effective date of this Agreement, or in the case of newly hired employees, on the thirty-first day of employment.

SECTION 3.05: Any regular bargaining unit employee, who fails to comply with the foregoing provisions, shall, within ten (10) work days after the Company is in receipt of due notice by registered or certified mail from the Union, be notified by the Company in writing that he is being placed upon thirty (30) calendar days notice, and at the end of such period, having failed to comply with this provision, shall be discharged.

SECTION 3.06: The Union shall indemnify and save the Company harmless against any and all claims, demands, suits or other forms of liability that may arise out of or by reason of any action taken or not taken by the Company for purposes of complying with the provisions of this article.

SECTION 3.07: The Company agrees to notify each new bargaining unit employee of the existence of this Agreement. In addition, the Company shall, within a reasonable period of time after the effective date of employment of each new bargaining unit employee, advise the Union in writing as to the name of such new bargaining unit employee, his address, work location and wage rate.



SECTION 3.08: The Company shall make collection of union dues or agency fees of any bargaining unit employee, who is or is not a member or agency fee payer of the Union, through payroll deductions, upon proper authorization in writing signed by such bargaining unit employee and delivered to the Company, within the ten (10) work days after its execution; shall pay monthly to the Financial Secretary of the Local Union the total amount thus deducted from all bargaining unit employees for whom such authorizations are in effect; and shall monthly, promptly after the first payday, furnish such Financial Secretary an itemized list showing, for the period subsequent to the last previous list, the names, addresses, work locations, and wage rates of the bargaining unit employees in respect of whom the payroll deductions were made and the respective amounts of such deductions. Deductions shall be made only from the wages paid to bargaining unit employees on two (2) of the paydays in the month for which the dues are owing.

SECTION 3.09: The Financial Secretary of the Local Union shall certify to the Treasurer (or other properly designated representative) of the Company, in writing and in such form and detail as the Company shall direct, the amount of the regular monthly union dues or agency fees which shall be deducted for such month under the authorizations provided for in Section 3.08 of this article. In each case where there is any change to be made in the amount so certified, the Financial Secretary shall, on or before the twentieth day of the month immediately preceding the month in which such change is to be effective, certify such fact and the changed amount to be deducted.

SECTION 3.10: Cancellation by a bargaining unit employee of his written authorization for payroll deduction shall be in writing signed by the bargaining unit employee and, upon receipt thereof, the Company shall honor any such cancellation. Cancellations shall be forwarded promptly to the Financial Secretary (or other properly designated representative) of the Union. A bargaining unit employee's authorization shall be deemed automatically canceled if such employee leaves the employ of the Company (including bargaining unit employees who are granted leaves of absence) or is transferred or promoted out of the bargaining unit.

SECTION 3.11: No dues or agency fees shall be deducted when sufficient pay is not available after allowing for all other authorized deductions. In such a case, the Union dues or agency fees shall be deducted on a subsequent payday (if any) in the same month if sufficient pay is available.

Any employee who is a member of and adheres to established and traditional tenets or teachings of a bona fide religion, body or sect which has historically held conscientious objections to joining or financially supporting labor organizations shall not be required to join or financially support the Union as a condition of employment hereunder; provided, however, that such employee shall be required to pay, in lieu of periodic dues or agency fees and initiation fees, sums equal to such dues or agency fees and initiation fees to a nonreligious, non-labor organization charitable fund exempt from taxation under Section 501(c)(3) of Title 26 of the Internal Revenue Code, chosen by such employee from the following three funds:

1. Old Kentucky Home Council, Boy Scouts of America
2. Kentuckiana Council, Girl Scouts of America

3. Metro United Way

If such employee who holds conscientious objections pursuant to this provision requests the Union to use the grievance-arbitration procedures on his behalf, the Union has the right, in accordance with Section 19 of the National Labor Relations Act, as amended, to charge the employee for the reasonable cost, which shall be determined by the Union, of using such procedure.

SECTION 3.12: Each new employee during his orientation shall be provided by his Department with the following:

- (a) A copy of this Agreement;
- (b) A copy of the Company's work rules, including Absenteeism and Tardiness rules and regulations;
- (c) A copy of the Safety Manual;
- (d) The telephone number(s) to call to report absence or tardiness;
- (e) The names of employee's immediate supervisor and the supervisor's immediate superior; and,
- (f) A list of Stewards and Chief Stewards furnished the Department by the Union.

The Company will provide the appropriate Chief Steward, or his designated representative, with written notification of any newly-hired employee assigned to the Chief Steward's area within two (2) weeks of such assignment. The Union will be notified in advance of any formal employee orientation meetings.

Nothing in this Section shall enlarge upon the rights of new employees as set forth elsewhere in this Agreement.

**ARTICLE 4  
UNION BUSINESS**

SECTION 4.01: Any regular employee covered by this Agreement who is or may be elected or appointed to an office in the Union requiring his absence from duty with the Company, upon written request by the Union, shall be granted a leave of absence without pay for the duration of his term or terms of office. He shall be reinstated to employment upon completion of his term of office with restoration of full seniority, including the time served in union office, if he applies for reinstatement within thirty (30) calendar days after expiration of his term. Provided he is capable of performing the work and has retained qualifications, he shall be reinstated to his former position or its equivalent on the shift and at the location he was assigned prior to his term

in the Union office, if available. He will be allowed time off from work without pay for any vacation entitlement he may have earned from the Union while on such leave of absence and such time will be treated as though it were vacation for absenteeism purposes. Time off will be granted only to the extent scheduling will permit which does not interfere with the established vacation schedule in accordance with Article 13. The Company shall not be required to grant more than four (4) leaves of absence under this Article at the same time. However, the Company may, upon proper request from the Union, authorize more than four (4) such leaves of absence. Two (2) of the above authorized four (4) leave of absence employees may instead be employees chosen by the Union who will remain active, but will be on full-time special assignments. Such employees will primarily focus on the two functions described below or must actually perform services directly related to the administration and enforcement of the CBA to include, without limitation, acting as the Union's chief representative for the Joint Health and Safety Committee as detailed in Article 34. Compensation shall be limited to loss of straight-time wages at the employee's rate immediately prior to the start of his special assignment, adjusted for regular increases.

- One position to focus on working with contractors and Building & Trade unions to improve the potential for union contractors to be competitive in the bidding process.
- One position to focus on safety training for both employees and contractors.

SECTION 4.02: Any regular employee covered by this Agreement who is elected or appointed to an office in the Union requiring his temporary absence from duties with the Company may, upon proper written request to his supervisor, specifying the dates of, and reasons for such absence, be excused from work without pay, provided that the Company can arrange for a substitute to perform the employee's work, and provided further that any such leave or sum of such leaves shall not exceed thirty (30) working days in a calendar year. However, the Company will give additional consideration in this area on a case-by-case basis.

SECTION 4.03: When an employee needs to attend a Union committee meeting during his regular scheduled workday, he shall be excused from work without pay for that purpose, upon proper written request to his supervisor, provided that the Company can arrange for a substitute to perform the employee's work.

SECTION 4.04: An employee who is elected by the Union to serve as a delegate to Union conventions or other similar Union meetings shall, upon proper written request to his supervisor, be excused from work without pay for sufficient time to attend such conventions or meetings.

SECTION 4.05: The Company shall compensate an employee only for the regular straight-time hours actually lost by such employee because of the employee's documented participation in the contractual grievance procedure, K.O.S.H.A. inspections, and arranged meetings, as outlined below:

- (a) For time spent by Shop Stewards, Chief Stewards and other employees authorized by this Agreement to participate in the processing of a grievance under the terms of the grievance procedure set forth in Article 5.

- (b) For time spent by a Union member who is requested by the Company or K.O.S.H.A. to attend opening or closing conferences or the walkaround of a K.O.S.H.A. inspection of a Company facility.
- (c) For time spent in arranged Company authorized meetings with Company representatives.

SECTION 4.06: Union business except as specifically provided herein, shall not be conducted during employee's working time unless specifically authorized by the Company.

SECTION 4.07: Union members who are excused from work for the conduct of Union business, and who are not eligible for compensation by the Company for time so spent, shall, upon request by the Union, be compensated by the Company for straight-time hours spent. The Union will reimburse the Company for these hours upon proper notice. The Company's obligation under this section shall be suspended if, after thirty (30) calendar days from demand for proper reimbursement, such reimbursement is not received by the Company. Any contested amount of reimbursement is all that may be withheld by the Union to avoid the suspension of such obligation.

SECTION 4.08: An employee who is elected or appointed to a full-time position with the Union shall be permitted to participate only in the following Company fringe benefit plans:

- (a) Group Medical Insurance Program
- (b) Group Dental
- (c) Retirement Income Plan
- (d) The programs described in Section 29.07

Except for the benefits described in subsection (d) above, the total cost of participation in the above-listed fringe benefit plans for an employee elected or appointed to a full-time position with the Union, and who elects to participate in such benefit plans, shall be paid for by the Union. Such cost shall be payable when due, upon proper notification to the Union, for all time the employee holds such elected or appointed position.

SECTION 4.09: For the purpose of Sections 4.02, 4.03 and 4.04 of this article, seven (7) calendar days shall be considered "proper written request" provided the Union is aware of the need for the individual's absence at that time. In any case, the Union will notify the Company as far in advance as possible if the seven (7) calendar day notification cannot be met. In such case, the Company will make every effort to accommodate the Union's request consistent with operational needs. However, the Company shall not be obligated to release any employee if written notice is received less than forty-six (46) hours prior to the beginning of the employee's scheduled work day from which he seeks to be released in whole, or in part. Leaves of absence shall not be unreasonably withheld by the Company.

SECTION 4.10: With the exception of the provisions of Section 4.05 above, there shall be no other compensation for Union business.

SECTION 4.11: Bulletin boards shall be furnished by the Company for the Union's use for the purpose of posting notices to Union members. The Union agrees that it shall confine such posted notices to information concerning Company-Union relations and matters of concern to Union members. The Union further agrees it shall not post any notices that are derogatory or inflammatory in nature. Postings on bulletin boards shall be done by the Chief Union Stewards or their designated representatives.

**ARTICLE 5  
GRIEVANCE PROCEDURE**

SECTION 5.01: A grievance is defined as a dispute an employee or the Union may have with the Company arising from or based on the interpretation, application or violation of the express terms of this Agreement and other related contractual agreements or established precedents.

SECTION 5.02: It is the intention of the parties that all complaints and grievances should be presented promptly and discussed within a reasonable time. It is the further intention of the parties that grievances should be settled, whenever possible, at the departmental levels where the greatest familiarity with the subject matter exists. Therefore, prior to filing a grievance at the First Step of the grievance procedure, an employee who has a complaint or problem which may thereafter be a grievance, may informally discuss such complaint or problem with his immediate supervisor. If the complaint or problem is not resolved at this informal discussion, then it may thereafter be referred to the First Step of the grievance procedure.

It is agreed that all grievances, except those involving discipline or discharge, shall be settled and determined through the following grievance procedure. Discipline and discharge grievances will be processed in accordance with Article 7.

First Step - the Union or any employee who believes that he has a justifiable grievance shall, within fourteen (14) calendar days after the cause of the grievance is known to the employee, or when it could have reasonably been known to the employee, verbally present and discuss the grievance with his immediate supervisor. The Shop Steward shall be present at this meeting and shall identify the verbal presentation as a formal grievance. If the grievance is not resolved at this meeting, the shop steward will specify the issue of the grievance and the date of this meeting on the First Step grievance form provided by the Union. The supervisor will sign acknowledging receipt of the grievance. The supervisor shall, within fourteen (14) calendar days of the initial meeting, notify the employee and the shop steward of the disposition of the matter.

A meeting will be held, within the above fourteen (14) calendar day period, in an attempt to settle the grievance using mutual gains bargaining (MGB) principles. The meeting may be attended by the aggrieved employee, his Shop Steward and Chief Steward or other designated Steward trained in MGB principles. Also in attendance may be the grievant's immediate supervisor and another management representative trained in MGB principals

who shall then attempt to settle the grievance. Any new information the Union may discover after this meeting will be promptly brought to management's attention. The Union will not be unreasonably denied the opportunity to explain the new information, if necessary. Any settlement must be documented on the First step grievance form, signed by both parties and submitted to the Union Office and the Labor Relations Department. Within seven (7) calendar days of such settlement, the Union Office or the Labor Relations Department will have the opportunity to reject the settlement. If neither the Union Office nor the Labor Relations Department rejects the settlement, it may then be implemented. It is understood and agreed that settlements at this level of the grievance procedure shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

Second Step - If the grievance is not resolved, and is to be processed further, then within seven (7) calendar days after the supervisor's answer at the First Step of the grievance procedure or in the case of a rejected settlement, within seven (7) calendar days of notice of such rejection, the grievance shall be reduced to writing and submitted, by the President of the Union (or his designated representative) to the person designated by the Company for a Second Step grievance meeting. This meeting will be held within fourteen (14) calendar days of receipt, if practicable.

At the Second Step grievance meeting, a member of the Labor Relations staff (together with such associates as he may wish to assist him in the matter) shall meet with the Union Grievance Committee (which shall be composed of the Union President, the Chief Steward, the Shop Steward, and the grievant or their designated representatives, together with such non-employee associates as they may wish to assist them in the matter) to discuss and attempt to resolve the grievance.

Within fourteen (14) calendar days after the Second Step grievance meeting is conducted, a person designated by the Company shall answer the grievance in writing and give such answer to the Union President. If the grievance is not resolved at the Second Step of the grievance procedure, then, as prescribed in Article 6 of this Agreement, the President of the Union (or his designated representative) may submit a written demand for arbitration to the American Arbitration Association with a copy to the designated Company representative.

At any time after the expiration of ninety (90) calendar days following the date of the Company's Second Step answer for discharge cases or six (6) months following the date of the Company's Second Step answer for all other cases, the Company may inform the Union Office in writing that such grievance must be submitted to Arbitration within fourteen (14) calendar days after the receipt of such letter, or it shall be defaulted in accordance with the terms of Section 5.03.

SECTION 5.03: Any dispute, complaint or grievance arising from an alleged violation of this Agreement by the Company shall be deemed, considered and held to have been waived unless the same is presented for settlement and determination within the time limits as spelled out in the various steps of the grievance procedure. In the event a grievance is not processed within the specified time limits, unless the Company and the Union mutually agree otherwise, the grievance

shall be deemed to have been defaulted and it will thereafter be settled in favor of the non-defaulting party. It is further understood that if a grievance is defaulted or waived it shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

SECTION 5.04: It is agreed that the Company will compensate, per Article 4, Section 4.05 of this Agreement, the grievant and the Stewards, who are authorized in this article, for documented time spent in investigating, processing grievances and participating in grievance step meetings with Company representatives. "Substitutes," "assistants," or "replacements" will only be recognized as being entitled to compensation under this Section if, where practicable, written advance notification is received from the Union office naming the changes in designated representatives that the Union desires to make. The Union agrees to keep the Company notified in a timely manner as to who has been designated a Shop Steward or Chief Steward, and which group or groups of employees that each one represents and shall provide the Company with an up-to-date list at the beginning of each calendar month. The Union further agrees to assign each Shop Steward to his current work site or work group.

The First Step of the grievance procedure shall be conducted during the scheduled working hours of the grievant as far as practicable. Second Step grievance meetings shall be conducted as far as practicable between hours of 8 a.m. to 5 p.m. Time of such meetings shall be by mutual agreement of the parties.

SECTION 5.05: In order to investigate grievances arising hereunder and/or to meet with representatives of the Company to attempt to adjust grievances for those employees in his designated work group or work area, the Union representative authorized to participate at the appropriate grievance step and to represent the grievant may be permitted to consult with any other employee within his designated work group or work area during the working time of either of them, provided he first obtains the permission of his own supervisor and then obtains the permission of the immediate supervisor of the employee being consulted and that such consultation shall not disrupt the Company's operations. The permission of the immediate supervisor in either case shall not unreasonably be withheld. Consultations of this nature shall be as brief as practicable with every reasonable effort made to limit their use to the involvement of only those employees as may be needed to establish the facts in each case.

In addition to the above limitations, grievance investigation as described herein shall be authorized only on Company property. However, after a grievance has been answered following the first step hearing, a Chief Steward may, if necessary, be authorized to attend the Union Office for purposes of grievance investigation provided, however, the appropriate labor relations/management representative receives a written request specifying the grievance being investigated, as well as the date, time and approximate duration of the investigation for which permission is requested. Such request must be received reasonably in advance of the date sought by the Chief Steward and shall be signed by the Union President or a Business Representative. Permission to attend the Union Office, provided these conditions are met, shall not be unreasonably withheld.

Additionally, should an employee be suspended pending discharge pursuant to Section 7.04 of this Agreement, the appropriate Chief Steward will, if necessary, be authorized to attend the Union Office, during his working time, prior to the suspension hearing after first obtaining the permission of his immediate supervisor. Permission will not be unreasonably withheld.

SECTION 5.06: Whenever a grievance involves two or more employees, not more than two of the employees affected may be substituted for an employee or grievant wherever the words "employee" or "grievant" are used in the grievance procedure.

SECTION 5.07: Grievances which relate to matters which extend beyond a single section or department may originate in Step Two of this grievance procedure, provided that the initial time limits for filing a grievance in Step One of this grievance procedure are met. The time limits to answer at Step Two will apply.

SECTION 5.08: This grievance procedure may be varied at any time by mutual agreement, in writing, of the parties when such action appears to be necessary or desirable.

## **ARTICLE 6 ARBITRATION**

SECTION 6.01: Any grievance not resolved in the Second Step of the grievance procedure may be submitted to impartial arbitration.

SECTION 6.02: The Union shall notify the Company of its intent to arbitrate a grievance by the procedure established in Article 5, Section 5.02. Such notice shall include the name of the Union's representative.

SECTION 6.03: Within five (5) working days after receiving written notice from the Union that it has requested arbitration of an unresolved grievance, the Company shall notify the Union of its representatives. A meeting will be held between the parties to select one arbitrator from the panel submitted by the American Arbitration Association. This meeting shall be held in a timely manner so as to satisfy the selection requirements of the American Arbitration Association. At such a meeting, the parties shall attempt to resolve the grievance. If the grievance is not resolved at such a meeting, the two parties shall select an impartial arbitrator as hereinafter provided.

SECTION 6.04: Any grievance processed under the terms of this article shall be arbitrated in accordance with the voluntary Labor Arbitration rules of the American Arbitration Association which are then in effect and the Arbitrator for each such case shall be selected in accordance with said rules except that either party may reject one list per case; provided, however, that each list of arbitrators submitted by the American Arbitration Association shall contain the names of at least seven (7) arbitrators who are members of the National Academy of Arbitrators, selected without regard to the geographic location of their residence in relation to Louisville, Kentucky. No more than one grievance shall be simultaneously submitted to any one arbitrator unless the Company and



the Union agree otherwise in writing. The Arbitrator so selected shall have power to receive testimony from parties to the dispute and to hear such witnesses as they may desire to present. The parties may, if they so desire, be represented by counsel in all proceedings had before the Arbitrator. The Company shall bear the cost of preparing and presenting its case to the Arbitrator and the Union shall bear the cost of preparing and presenting its case to the Arbitrator. All other expenses of arbitration, such as but not limited to the Arbitrator's fee, the cost of recording and transcribing testimony if the parties mutually agree to split this cost or if the Arbitrator requests that the hearing be transcribed, and the hiring of a space in which the arbitration proceedings are held, shall be divided equally between the Company and the Union.

SECTION 6.05: The function of the Arbitrator shall be of a judicial rather than a legislative nature. The Arbitrator shall not have the authority to add to, ignore or modify any of the terms or provisions of this Agreement. The Arbitrator shall have power and authority to arbitrate only those matters expressly made subject to arbitration by the terms of this Agreement and shall rule only on the issues submitted to him. The Arbitrator shall have power only to interpret this Agreement and shall not have the power to alter or amend it. The Arbitrator shall not decide issues which are not directly involved in the case submitted to him, and no decision of the Arbitrator shall require the payment of a wage rate or wage basis different from, or the payment of any wages in addition to, those expressly set forth in this Agreement. In any discharge or disciplinary layoff case where the Arbitrator decides that the aggrieved employee should be awarded any back pay, the Company shall be required to make the employee whole to the extent of the Arbitrator's award but shall be entitled to full credit on such award for the employee's gross interim earnings received or receivable by the employee during the period he was not working for the Company. Subject to the foregoing qualifications and limitations, the Arbitrator's award shall be final and binding upon the Company, the Union and the aggrieved employee or employees.

SECTION 6.06: Only the Union shall have the right to process and appeal grievances under this Agreement and only the Union shall have the right to take to arbitration any grievance processed under this Agreement. If the Union fails, refuses or declines to prosecute a grievance on behalf of an employee, or if the Company and the Union settle any grievance on behalf of an employee hereunder, the employee who has filed such grievance or on whose behalf it has been filed shall be conclusively bound thereby and both the Union and the aggrieved employee shall thereafter be estopped to revive or further prosecute said grievance.

SECTION 6.07: Upon mutual agreement of both parties, grievances involving discipline or discharge may be submitted to Expedited Arbitration. Any grievances submitted to Expedited Arbitration under the terms of this article shall be conducted in accordance with the Expedited Labor Arbitration Rules of the American Arbitration Association.

SECTION 6.08: In discharge cases, provided either party desires to file a post-hearing brief, such briefs shall be filed not more than three (3) weeks from the close of the hearing or two (2) weeks from receipt of the transcript of proceedings, whichever occurs first.

**ARTICLE 7**  
**DISCIPLINE AND DISCHARGE**

SECTION 7.01: The Company shall have the right to discharge an employee during his probationary period with or without cause, and without recourse by the Union or by such probationary employee to the grievance procedure of this Agreement.

SECTION 7.02: The maintenance of discipline is the responsibility of the Company and to that end, the Company shall have the right to discipline or discharge employees, who have completed their probationary period, for just cause. The Company will send the Union Office a copy of any written disciplinary action given to employees covered by this Agreement and also shall provide a copy to the Union Steward. Such notice will be given as soon as possible after the action takes place.

SECTION 7.03: Any employee called in for disciplinary action or for an investigation which could result in disciplinary action, for that employee, shall be informed of his right to Union representation and shall be allowed to obtain such representation if he so desires before such action or investigation takes place. A copy of any disciplinary action taken shall be given to the employee. The Union or the employee may, within fourteen (14) calendar days after the administration of disciplinary action, appeal such action directly to the Second Step of the grievance procedure in Article 5.

SECTION 7.04: In cases in which the Company determines that an employee's conduct may justify discharge, such employee shall first be suspended for a period not to exceed the equivalent of forty (40) hours of scheduled work time. During this period of initial suspension, the employee and/or the Union may request a hearing before the appropriate manager or his designated representative. At such hearing, all facts giving rise to the employee's disciplinary action will be presented to the Union and discussed between the parties. The president of the Union (or his designated representative) will be notified and given an opportunity to be present or have his designated representative present. After such hearing, or if no such hearing is requested, the Company shall determine the appropriate penalty, if any, to be given to the employee. Written notice of such determination shall be given to the employee, with a copy to the Union Office and the Union Steward.

SECTION 7.05: In the event the Company's disposition is unsatisfactory to the Union, the Union may, within five (5) working days after such disposition, appeal the final disciplinary action directly to the Second Step of the grievance procedure in Article 5 without prejudice to Section 7.04 of this article or Sections 5.01 and 5.02 of Article 5. However, only one grievance shall be processed.

SECTION 7.06: Unless additional time is necessary to investigate misconduct, and provided the Union approves of such additional time, the Company shall otherwise impose discipline within five (5) of the employee's workdays from the time the Company knows or could have reasonably known of the conduct for which the discipline is imposed.

SECTION 7.07: Employee disciplinary records shall not be utilized in arbitration involving discipline administered to that employee if such records are more than five (5) years old, provided that employee has not received discipline within the five (5) year period.

## **ARTICLE 8 HOURS OF WORK**

SECTION 8.01: The normal workday is eight (8) consecutive hours of work between the hours of 6:00 a.m. and 6:00 p.m., exclusive of time out for lunch. The normal workweek is five (5) such regularly scheduled consecutive days (forty [40] hours), Monday through Friday, except where otherwise provided. In the case of shift workers, the normal workweek is either five (5) consecutive scheduled workdays and two scheduled off days or two (2) consecutive scheduled off days and five (5) workdays.

The payroll week shall consist of seven (7) consecutive days beginning 12:01 a.m. Monday and ending the following Sunday midnight. The Company shall not reduce the hours of work below that which constitutes the normal workweek in lieu of layoff as set forth in Article 10, except upon mutual agreement of the parties.

SECTION 8.02: All employees covered by this Agreement shall be classified as "day workers" or "shift workers."

- (a) Day workers are defined as those employees working the normal workday schedule as described in this article and shall not be entitled to any shift premium as described in Section 8.05.
- (b) Shift workers shall be described as those employees regularly scheduled on other than the normal day workers schedule and shall be entitled to the applicable shift premium attached to the shift so worked as described in Section 8.05. Shift workers working the day schedule shall not be entitled to any shift premium.

SECTION 8.03: The regular starting and quitting time for each employee or group or shift, and the days to be worked in any workweek shall be established from time to time by the Company. The Company will notify an employee of any change in his regular scheduled workweek at least forty-eight (48) hours prior to the change. All schedules shall be posted or given to involved employees, whichever is more appropriate.

SECTION 8.04: Employees who are not given notice as described above shall be entitled to the applicable premium as outlined in Article 9 - Overtime of this Agreement.

SECTION 8.05: For the purposes of identification, work shifts shall be described as the First Shift, Second Shift and Third Shift. For example:

The First Shift will ordinarily begin at 7:00 a.m. and end at 3:00 p.m.;

The Second Shift will ordinarily begin at 3:00 p.m. and end at 11:00 p.m.;

The Third Shift will ordinarily begin at 11:00 p.m. and end at 7:00 a.m.

When the majority of an employee's hours is worked within the above described Second or Third Shift, shift premium for those hours will be paid as follows:

Second Shift	\$ .90
Third Shift	\$1.05

SECTION 8.06: Shift Premium for hours worked:

- (a) Shift Premium for overtime hours worked by shift workers on a scheduled work day:
  - (1) A shift worker scheduled for the second shift who works either call-in or planned overtime before or after his shift, will receive second shift premiums for all hours worked.
  - (2) A shift worker scheduled for the third shift who works either call-in or planned overtime before or after his shift will receive third shift premium for all hours worked.
  - (3) A shift worker scheduled for the first shift who works either call-in or planned overtime before or after his shift, will receive no shift premium for any hours worked.
- (b) Shift Premium for overtime hours worked by shift workers on scheduled offdays:
  - (1) If a shift worker works either planned or call-in overtime on a scheduled off day, the applicable shift premium for the hours worked will be paid in accordance with Section 8.05, above.
  - (2) The procedure set forth in (a) (1) through (3) above will also be applicable to shift workers who work more than eight (8) hours on a scheduled offday.
- (c) Shift Premium for hours worked by day workers on a scheduled work day:

Shift Premium will be paid to day workers when they are rescheduled to work hours, on a scheduled work day, for which shift premium is applicable.
- (d) Shift Premium for overtime hours worked by day workers on a scheduled offday:

- (1) Day workers who work planned overtime on their scheduled offday are entitled to the appropriate shift premium.
- (2) Day workers who work call-in overtime on a scheduled offday are not entitled to shift premium for any hours worked.
- (3) A day worker who is "called in" for work on his first scheduled offday and is subsequently scheduled to return his second scheduled offday, the first offday is considered "call-in" and shift premium is not applicable. The second offday will be considered "planned" if the employee is notified prior to the end of the shift on his first offday and the employee will be paid the appropriate shift premium as set forth in (d)(1) above.

In (c) and (d) above, if the hours worked are divided evenly between the shifts, shift premium will be paid on the basis of the shift on which work was started.

SECTION 8.07: Payment for hours worked which are eligible for daily, weekly or holiday overtime shall be calculated on the basis of the employee's basic wage rate plus the shift and/or Sunday premium applicable to the shift for which he is scheduled for the day.

SECTION 8.08: If the Company elects to permanently add a new shift, permanently eliminate an existing shift, or permanently change the hours of an existing shift it will notify the Union as early as possible of the change, and meet and discuss the changes prior to implementation, if requested. However, the establishment of a workweek which is not normal as defined in Section 8.01 will be by mutual agreement of the parties. Permanent, as used in this section, is defined as a change which, at the time of change, the Company anticipates will exceed one hundred twenty (120) calendar days. At any time during the process described below, either Party may notify the other of their desire to negotiate the change.

Once notified that an existing shift is no longer acceptable to the Company, the Union may request that a joint task force be formed to recommend alternative shifts either prior to, or in lieu of, negotiating the change. Recommendations that are acceptable to both the Union and Company may be submitted to the affected employees for a vote. If more than 50% of the votes cast support an approved alternate shift, that shift will become effective for a minimum of 12 months. If no alternative receives more than 50% support, a run off vote of the two highest alternatives will be held. Following a run off vote, if the majority of the votes do not support an alternate shift, the Parties may negotiate the change in the original shift.

If the employees or Union desire to permanently change an existing shift, the Chief Steward will notify the appropriate Manager and present the issue and suggested solution(s). Upon approval by the Manager, a joint task force may be formed to develop recommendations. Alternatives that are acceptable to both the Union and Company, including the shift in existence at the time, may be submitted to the affected employees for a vote. The shift that receives two-thirds or more support of those votes cast may become effective for a minimum of 12 months. If no choice receives at least

two-thirds support, the existing shift shall remain unchanged for at least 12 months, or until the Company elects to permanently change the shift in accordance with this Section.

The above process may also be utilized for any change to a shift selection process which exists under the terms of Section 10.21. Should either a four (4) day, ten (10) hours per day work schedule or 12 hour shift be established, the terms of Appendix B shall apply.

SECTION 8.09: Except when otherwise provided for in this Agreement, an employee shall be required to work, if physically capable thereof, at any time so requested and necessary in the performance of the Company's reasonable needs or its obligations to its customers as a public service corporation unless specifically excused for reasonable cause.

## **ARTICLE 9 OVERTIME**

SECTION 9.01: Overtime shall be defined as time worked in accordance with the provisions of this article and compensation for overtime hours shall be as follows:

- (a) One and one-half (1-1/2) times the employee's straight-time hourly wage rate shall be paid:
  - 1. For all work performed in excess of eight (8) straight-time hours in any one day or forty (40) straight-time hours in any one workweek;
  - 2. For work on the first scheduled offday of the workweek, provided the employee worked each of his five (5) regularly scheduled work days during the workweek, unless not worked for reasons set forth in Section 16.05. Additionally, for work performed on the second scheduled offday, if the employee has been offered overtime or has been contacted for overtime which he does not work on his first scheduled offday or if the first scheduled offday was not worked at the overtime rate.
  - 3. For the first eight (8) hours worked in any one day for another utility company performing emergency electric service restoration.
  - 4. For any change in an employee's schedule without proper notice as set forth in Section 8.03 of Article 8 and Section 9.03 of Article 9.
  - 5. For the first eight (8) hours of work performed on observed holidays, in addition to the basic holiday pay allowance;
  - 6. For all continuous hours worked by an employee who is called in or who voluntarily reports for an emergency and who is permitted to work more than four (4) hours before his regular starting time. An emergency, as used in this article, is defined as an occurrence or situation which can neither be anticipated, not postponed and

which might or could cause loss of or interruption of service or might or could cause personal injury or property damage.

7. For the first scheduled workday following the first off day of an employee's workweek in which the employee is not allowed either two (2) consecutive off days or five (5) consecutive workdays as described in Article 8, Section 8.01.
- (b) Two (2) times the employee's straight-time hourly wage rate shall be paid:
1. For all hours of work performed in excess of eight (8) hours on an observed holiday;
  2. For all hours worked over eight (8) hours in any one day for another utility company performing emergency electric service restoration, however, if that company's overtime pay practice would provide more wages, then the employee will receive the greater of the two.
  3. For all hours worked in excess of sixteen (16) consecutive hours;
  4. Except as provided in 9.01(a)2, for all work performed on the second scheduled offday of the workweek.

SECTION 9.02: Employees required to work back-to-back shifts, which fall into two regularly scheduled workdays, shall be paid overtime for the hours worked on the second shift, provided the first shift was worked at straight time. However, if an employee voluntarily trades a shift with another employee by mutual agreement and with appropriate approval, he shall not receive overtime for such hours worked, except where he works more than forty (40) hours in any one week. An employee who is required to work a back to back shift may, prior to the start of the second shift, make his desire known to be released after working four (4) hours of the second shift. A reasonable effort to allow the employee to be released will be made, except in emergency situations.

SECTION 9.03: In the event the regular work schedule of an employee is changed without proper notice, as set forth in Article 8, Section 8.03, the overtime obligation as set forth in Section 9.01(a) (4) will apply only for those days for which the schedule has been altered.

An employee may be scheduled or directed to work overtime before and/or after his regularly scheduled workday, and that shall not constitute a change of schedule.

This Section 9.03 shall have no application if an employee, upon his own request, is permitted to change his daily or weekly work schedule, or if an employee's work schedule is changed as the result of his being transferred because of a job bid or to fill a job promotion or vacancy in accordance with this Agreement.

SECTION 9.04: When an employee is called in to work, or voluntarily reports for and is allowed to work an emergency as defined in Section 9.01(a)6., outside of his regularly established work schedule, he shall be paid a minimum of four (4) hours at the applicable rate from the time the

employee reports to work. If an employee is called outside his regularly established work schedule, for information pertaining to Company work which can be handled by phone, the employee will be paid for time actually spent in such conversations at the appropriate overtime rate.

SECTION 9.05: For the purposes of this article, overtime shall be defined as "planned" overtime or "call-in" overtime.

- (a) "Planned" overtime shall be defined as overtime anticipated or scheduled in advance of the overtime and about which the employee was notified, prior to leaving the Company's premises. Additionally, when an employee is directed to report for work outside his regular schedule, directed to continue working at the conclusion of his regular workday (except for emergency work), or is directed to commence work before his starting time after reporting to his work location such overtime will be treated as planned overtime.
- (b) "Call-in" overtime shall be defined as all overtime worked which requires the Company to call in an employee outside his regular schedule after such employee has been released from work or when held over for emergency work. The employee will be considered to have been contacted for call-in overtime if he has a telephone and a reasonable effort is made to reach the employee at his telephone number appearing on the Company's records. It is the obligation of the employee to advise the Company of his current telephone number.

SECTION 9.06: Employees who are called-in to work more than four (4) hours before their regular starting time and who are thereafter excused and released from duty for a period of time not to exceed four (4) hours, shall have all hours actually worked treated as continuous hours for the purpose of overtime (exclusive of all hours the employee is released from work). If such employee remains on the Company premises at the direction of the Company or if such release from duty is within two (2) hours of his normal starting time, such time will be paid at the appropriate overtime rate and treated as continuous. Additionally, employees called back within four (4) hours of being released shall have their additional hours actually worked added to the hours worked before being released, for the purposes of calculating overtime pay and total hours worked.

SECTION 9.07: When, in the opinion of the Company, an employee has worked for such an extended period of time as to impair his effectiveness or present a hazard to the health or safety of his fellow employees, he may be required by the Company to take off up to eight (8) hours for rest. In no event will an employee be required to work more than sixteen (16) consecutive hours without an eight (8) hour rest period. Such rest period shall be taken in its entirety unless he is requested and agrees to return to work before the expiration of such eight (8) hour rest period. If such rest period runs into the employee's regular workday, he shall be compensated at his regular straight-time rate for all such hours to a maximum of eight (8) straight-time hours unless the rest period was initiated by the employee in accordance with this section or the rest period was initiated after an employee has worked more than sixteen (16) consecutive hours on successive days in response to an emergency as defined in Section 9.01 (a) 6. In the event any such eight (8) hour rest period terminates within two (2) hours or less of the end of the employee's regularly scheduled shift, the employee shall have the election of either returning to work at his regular straight-time hourly rate or not returning to work and forfeiting the remaining hours in his shift.



SECTION 9.08: If an employee is released from duty after sixteen (16) consecutive hours of work and is requested to return to work and agrees to return to work during his regular scheduled workday without the eight (8) hour rest period, such time worked in the regular scheduled workday shall be paid at the overtime rate in effect at the time of release from duty.

SECTION 9.09: It is understood and agreed that overtime will not be paid on overtime or otherwise duplicated or pyramided unless specifically provided herein. Additionally, an employee shall not be paid both daily and weekly overtime for the same hours worked.

Section 9.10: The Company agrees to distribute overtime opportunities as equitably as practicable among the employees where overtime is required. Accordingly, the Company will make a reasonable effort to equalize overtime opportunities among employees in each work group who are qualified and available to perform the overtime work. Any irregularities in the distribution of overtime that are brought to the attention of supervision by the affected employees will be reviewed on an annual basis. The Company will meet with the Union to determine an appropriate resolution.

Section 9.11: Individual work groups, to include their management, may determine the appropriate system for distributing overtime opportunities in accordance with the following guiding principles:

- The system must be responsive to customer's needs, be cost effective and provide for safe accomplishment of the overtime work.
- The system must be flexible enough to accomplish the first principle under varying situations (i.e., call-in, planned, emergency)
- The system must be simple to administer and rely only on information systems that exist for other business reasons (i.e., Payroll).

For the purpose of determining individualized systems, work groups may vary depending upon organizational design, but will generally consist of employees who are qualified and available to perform the overtime work at a location.

Each work group will notify the Union office and labor relations when an individualized system is chosen and provide a description of the system it is using. The equalization provisions set forth in section 9.10 above shall be applicable until such time as the work group provides this notice.

All issues and disputes arising under this Method are to be resolved within the affected work group. Should a work group be unable to effectively operate its system, or be unable to resolve disputes, the sole and exclusive remedy will be a return to the provisions set forth in section 9.10 above.

**ARTICLE 10  
SENIORITY**

SECTION 10.01: An employee's seniority shall be computed from the date of his most recent employment by the Company (unless otherwise provided herein) except that a new employee shall be on probation for six full months from the date of his last employment, and during said period may be discharged with or without cause. However, time away from work by a probationary employee will not be credited toward his probationary period. After serving the probationary period, a new employee shall be placed on the seniority list and given seniority as of the first day he was last hired by the Company. There shall be no seniority among probationary employees and there shall be no responsibility for re-employment of probationary employees if they are laid off or discharged during their probationary period. Probationary employees shall be entitled to the benefits and privileges provided for temporary employees, as outlined in Section 11.04 of Article 11.

SECTION 10.02: Seniority, for the purposes of this Agreement, is the length of continuous service dating back to the first day of the last date the employee was hired by the Company. Where used in this Agreement, the term "seniority" will be construed to mean classification seniority; departmental seniority; or Company seniority.

- a. Classification seniority shall mean an employee's length of continuous service in a given job classification to which the employee has been permanently assigned. For purposes of layoff within a line of progression, classification seniority shall accumulate on all lower job classifications in a line of progression in addition to any service in such lower jobs.
- b. Departmental seniority shall mean an employee's length of continuous service in the payroll division to which the employee has been permanently assigned.
- c. Company seniority shall mean an employee's length of continuous service with the Company.

SECTION 10.03: An employee shall lose seniority and his status as an employee shall cease for any of the following reasons:

- a. If an employee retires, quits or is discharged for cause.
- b. If an employee has not actively worked for the Company thirty-six (36) consecutive months, or for a period of time equal to his Company seniority, whichever is the lesser (unless otherwise provided elsewhere in this Agreement).
- c. If an employee, after having been laid off, fails to report for work within seven (7) calendar days when called by the Company by certified mail or telegram, sent to the employee's last address appearing on the Company's records; provided, however, that where an employee has been laid off for three (3) months or more, he will have seven (7) calendar days from the

day called back to work by the Company, as set forth above, to notify the Company of his desire to return to work and he must report for work within five (5) working days thereafter.

SECTION 10.04: Qualifications, experience, physical conditions and ability to perform the available work shall be controlling factors in promotion of employees. Accordingly, in promotions or in selecting a successful job bidder, the Company will promote or select the most senior, qualified employee who possesses these minimum qualifications. In the case of employees being promoted in accordance with the "opportunity to advance" provisions of Appendix A, the effective date of such promotion shall be the beginning of the payroll period nearest the actual date the employee has satisfied the minimum qualifications listed above.

Notwithstanding the preceding paragraph, vacancies in job classifications above journeyman in lines of progression which the Company decides to fill will be filled by employees who, in the Company's judgment, are qualified to perform the duties of the job; however, no employee who might otherwise have been qualified will be denied such promotion if that employee has not had sufficient opportunity to receive training for and exposure to the duties of the job. If two or more employees possess substantially equal qualifications, the most senior employee shall be promoted.

Except in the case of employees being promoted in accordance with the "opportunity to advance" provision of Appendix A, if a junior employee is selected for promotion over a senior employee, a written notice of such action, and the reason therefore, will be given to the senior employee and his Chief Union Steward prior to the effective date of the promotion. The failure to promote the senior employee will not affect his consideration for future promotion. An employee may decline consideration for promotion to classifications above journeyman by submitting a written waiver of consideration to his supervisor, with a copy to the Union. However, the preceding sentence shall not apply to those employees who, as of January 1, 1990, have ten (10) or more years of Company seniority, who may waive promotion to any classification. Such waiver shall remain in effect until the employee submits a written revocation thereof to his supervisor.

An employee promoted into a job classification must satisfactorily progress from possessing the minimum qualifications for that classification to a fully qualified level expected of that classification in a period of time equal to the duration of wage step progressions applicable to the classification. Satisfactory progress shall be defined by application of the Employee Performance Review (EPR) system in effect. At the time of the EPR, an employee shall be counseled with respect to those areas of his evaluation that were deemed to be unsatisfactory. Such employee will be re-evaluated within ninety (90) calendar days. After the ninety (90) calendar day re-evaluation, should such employee's performance still be deemed to be unsatisfactory, that employee may be demoted and will be eligible for promotion only upon showing that the employee possesses the necessary qualifications. A demoted employee may request to be evaluated for the purpose of promotion eligibility after ninety (90) calendar days from the date of his demotion.

SECTION 10.05: Entry level jobs within a line of progression and vacancies in other jobs not in a line of progression, which the Company decides to fill internally, will be posted in accordance with this Section.

Any non-entry level job vacancy within a line of progression, which the Company decides to fill, will be filled by a qualified lower or equal rated employee within such line of progression in accordance with the employee's classification seniority. Where more than one classification of employees in the line of progression are eligible to fill the opening, relative seniority between employees within such classifications will be determined by company seniority. If there are no employees within a line of progression who are qualified for promotion, the Company may, but shall not be required to, post the job vacancy in accordance with this Section.

In selecting a successful job bidder, job bids from within the Payroll Division where the opening occurs will be given first consideration on the basis of Company Seniority. If no qualified bidder is found there, job bids from other Payroll Divisions of the Department where the opening occurs will receive next consideration. If no qualified bidder is found there, job bidders from the remaining Departments will be considered.

In cases where no qualified employee within the bargaining unit has bid upon a job vacancy, such job vacancy may be filled by the Company with persons from any other source, either within the Company or from outside subject to the limitations contained in Section 10.17 of this Article.

The Company will take final action with respect to all job postings within fourteen (14) calendar days after the posting is taken down, unless additional time is needed for testing, scheduling physicals, etc. Until the Company has selected an employee to fill such job vacancy, the vacant job may be filled temporarily in any manner the Company sees fit.

An employee who submits a bid shall not be declared the 'successful job bidder' until he has been interviewed by a departmental representative in the department wherein the posted job exists. During this interview the employee's questions concerning the job will be answered following which the employee may remove his name from further consideration for the job. If the employee does not remove his name from further consideration and he is otherwise qualified for the posted job, he will be the 'successful job bidder' upon successful completion of the physical examination. Should the job require a Commercial Driver's License (C.D.L.), the employee will have thirty (30) calendar days, or as soon as the Department of Transportation (D.O.T.) schedules will allow from the date of this interview in which to obtain the required license before being disqualified.

An employee who removes his name from consideration for a posted job following the interview shall not bid again for six (6) months.

Unless no qualified replacement is available as detailed in Section 10.06, and provided a replacement is required before an otherwise successful job bidder can be released, the Company shall take steps to accommodate such release as soon as is practicable under the circumstances.

Should a successful job bidder be disqualified at any time during or prior to his contractual trial period, the job opening will be offered to the next most senior qualified bidder who has not been awarded a job through a subsequent job bid. Should this occur, the job will then be offered to other qualified bidders on the initial bid list in order of Company seniority until the job is filled or the list of bidders has been depleted. Should such offer be made sixty (60) calendar days or more after the

bidder was notified that the job was awarded to a senior employee then, the employee will have the option of accepting the job bid or removing his name from the list of bidders for that job. The Company may, but shall not be required to repost the same job vacancy. A job bidder who is disqualified shall be permitted to bid again on any future posting.

All notices of job vacancies will be posted Company-wide for ten (10) calendar days. A copy of such notice will be provided to all Chief Stewards at the time it is posted. Original job bids must be submitted to the designated Company representative at the bidder's location prior to the end of the Company representative's normal workday on the day the job posting is removed. A bidder may withdraw his bid no later than two (2) calendar days after the removal of the job posting by submitting a written request to the designated Company representative for his location.

The job bidder is responsible for providing the staffing department with verification of any educational attainments which are a requirement for the posted job. Such verification must be received no later than fourteen (14) calendar days after the removal of the job posting.

The Company may withdraw a notice of job vacancy at any time after being posted, but the Union shall be notified, in writing, of any such withdrawal and given the reason therefore.

The staffing department will provide the Union Office a copy of all job bids and any withdrawal of job bids submitted. They will also notify the Union Office of the successful bidder for all jobs filled under this section.

If an employee is a successful job bidder, as authorized by any provision of this Article during the term of this Agreement, he shall not bid again unless disqualified during or prior to his contractual trial period.

Notwithstanding the provisions of Section 10.05 and 10.06, employees hired after November 10, 2005 shall have no right to bid on available openings forty-eight (48) months from date of hire.

**SECTION 10.06:** Once following May 16, 2001, provided the employee has not already successfully bid as limited by Section 10.05 of this Article, an employee shall be permitted to make a demotional job bid only to an established job in a different line of progression. If an employee makes a demotional job bid from a line of progression, such bid may be to an open job in a different line of progression. A demotional job bid shall be awarded to an employee only if there is a qualified employee available and willing to take his place.

An employee who makes a demotional job bid into another line of progression where there is no incumbent employee qualified for promotion, shall be allowed to fill the highest job classification within that line of progression for which he is qualified and for which there is an opening.

**SECTION 10.07:** Any employee who is an active participant in a designated formal comprehensive training program above and beyond existing "on the job" training practices and procedures shall be precluded from bidding. Upon request, the Company will provide the Union with a list of all employees who are active participants in such training programs. An employee who is promoted

within the training program shall not bid for three (3) years following successful completion of training program.

SECTION 10.08: For purposes of establishing the appropriate rate of pay, the reclassification of an employee for any reason, except as provided in Section 10.24, shall be defined as either Promotional, Lateral or Demotional. Such determination will be based upon the assigned pay grade for the classification the employee occupies relative to the assigned pay grade for the classification to which he is being reclassified. The appropriate rate of pay will be determined as follows:

- a. Promotional: the employee receives a minimum increase of twenty (20) cents per hour, or the entry rate of the new pay grade.
- b. Lateral: the employee retains his rate of pay in effect at the time he is changed to his new classification unless:
  - (1) that rate of pay is less than the beginning rate for his new classification in which case he would receive the beginning rate of his new classification; or
  - (2) that rate of pay is more than the highest rate for his new classification in which case he would receive the highest rate for his new classification.
- c. Demotional: the employee receives the pay rate consistent with the rate of pay provisions in Section 10.24 for redeployed employees.

In all cases, classification seniority is established as of the date the employee was reclassified and any wage step progressions are based upon his classification seniority in his new classification.

SECTION 10.09: The Company may fill up to 50% of the job vacancies that occur within each department in a rolling twelve month period from external sources, without regard to the posting provisions of Section 10.05 or redeployment provisions of Section 10.24. For the purposes of this section, redeployment within a department will not constitute a job vacancy. The Company will provide written notification to the Union for the initial filling of a vacancy, whether internal or external for purpose of administering this section.

SECTION 10.10: An employee who is reclassified shall have an on the job trial period not to exceed thirty (30) calendar days. Such thirty (30) calendar day period may be extended by written notice to the employee, for up to an additional thirty (30) calendar days. Such trial period(s) may also be extended in an amount of time equal to all time the employee is off duty during such period(s). An employee who fails to qualify during his trial period(s) will be returned to his previous job and rate of pay with no loss of seniority, if such job is available. If the job from which the employee was reclassified is not available, the employee may be reclassified to another job for which he is qualified under the terms of Section 10.24.

SECTION 10.11: Seniority, qualifications, physical condition and ability to perform the available work shall be controlling factors in layoff and recall of employees. Accordingly, the Company will

retain the most senior employees who possess these minimum qualifications and lay off employees with less Company seniority. It is agreed, however, that in case of layoff, no employee, regardless of his qualifications, physical condition, ability or seniority, shall have the right to displace an employee unless he is qualified, without further training and instruction, to satisfactorily perform the work of the employee being displaced.

SECTION 10.12: In layoff and in the elimination of or reduction within a job classification within a Department, the Company generally subscribes to the principle of "last in, first out." To that end, layoffs will be handled in accordance with the following procedure:

In the event it becomes necessary to reduce the number of employees within a line of progression, the Company shall notify employees whose jobs are eliminated of such elimination. The least senior employees within the line of progression shall have their jobs eliminated first. (For non-line of progression jobs, the least senior employees within the classification shall be affected first.) An employee whose job is eliminated shall have the right to a job within a line of progression (or non-line of progression job) provided there is a less senior incumbent in the line of progression (or non-line of progression job) whose job the employee is qualified to satisfactorily perform without further training and instruction.

Provided the foregoing conditions are met, the least senior incumbent within the line of progression (or non-line of progression job) shall be displaced and the employee causing the displacement shall be entitled to fill the highest job classification within the line of progression for which he is qualified without regard to the classification held by the displaced employee. Any employee displaced by a more senior qualified employee shall have the same rights under this Section as an employee whose job is eliminated.

Additionally, during the term of the current Collective Bargaining Agreement only, after all displacements are accomplished through the above process, any employee hired prior to November 11, 2008 who does not have a job may displace the most junior employee in the Company provided:

- a) the junior employee was hired after November 10, 2008 and;
- b) the senior employee possesses the minimum qualifications for the entry level classification in the junior employee's line of progression, and
- c) the total number of employees displaced in any line of progression through the combination of normal bumping rights and the additional bumping right of this paragraph will not exceed 10% of the number of employees in the line of progression or 10, whichever is less, by virtue of this additional bumping opportunity.

SECTION 10.13: The Company shall be the judge of qualifications and ability of employees in case of layoffs, recall from layoffs, promotions, and job bids. However, where the strict application of seniority is not applied, such decision may be subject to the grievance and arbitration procedure of this Agreement.

SECTION 10.14: In case of layoff all probationary and temporary employees shall be laid off before any employees who have established seniority are affected, unless there is no employee with seniority who is qualified to do the work.

SECTION 10.15: Employees to be laid off will be given as much notice as is reasonably possible prior to the layoff. However, in no event will any employee be given less than two (2) weeks notice in writing prior to a layoff. A copy of such layoff notice will be given to the Chief Union Steward for the department where the layoff will be effective.

SECTION 10.16: The Company will not hire new employees (which shall include probationary and temporary) in any job classification while it has employees on layoff qualified to do the available work until those employees on layoff have been restored to do the available work or removed from the seniority roster as provided for elsewhere in this article.

SECTION 10.17: If an employee is subject to being laid off he may accept any job for which he is eligible and qualified or he may voluntarily choose to accept layoff.

SECTION 10.18: When it becomes necessary to increase the workforce after a layoff, the Company shall first post the job openings in accordance with Section 10.05 of this Article. If there are no qualified bidders, the Company shall recall laid off employees in accordance with their Company seniority.

SECTION 10.19: When an employee in the bargaining unit covered by this Agreement is promoted or transferred to a job outside the bargaining unit he shall retain his earned Company and classification seniority, but shall not have such seniority accumulate during such period of employment outside of the bargaining unit for purposes of this Agreement except for fringe-benefit purposes. Such employee may be returned to his former job classification within the bargaining unit at the Company's discretion not later than one hundred twenty (120) calendar days following his promotion provided, however, that no other employee will be demoted or moved out of the line of progression to permit his return to said job classification.

SECTION 10.20: An employee who is unable to work because of an occupational or non-occupational injury or illness shall have his medical, dental and life insurance coverage continued in accordance with the terms of this Agreement until the end of the twelfth full calendar month following the date the employee's absence began.

SECTION 10.21: When there is a work assignment opening within a job classification, such work assignment may be chosen by the senior qualified employee within the department, by classification seniority, where the opening occurs. The opening shall be filled in accordance with rules and regulations agreed to by the parties. If no qualified employee selects the open work assignment, the Company may assign the least senior qualified employee to the vacancy.

SECTION 10.22: Not less than fourteen (14) calendar days preceding a layoff, the parties shall meet to discuss any subcontracting practices which the Union considers to be in violation of this Agreement should such subcontracting continue. The Union shall be furnished with a complete list



of all contractors performing services for the Company and the information called for otherwise in Article 24, Section 24.02 of this Agreement.

In the event a dispute arises as a result of the discussion, the parties shall immediately request a panel of not less than fifteen (15) Arbitrators from the American Arbitration Association who are available to hear and decide the case promptly. The parties shall alternately strike names until three remain. The three remaining names shall be submitted to the American Arbitration Association which shall appoint the Arbitrator most readily available to hear and decide the case.

The preparation of a transcript of proceedings and the submission of briefs shall be in accordance with Article 6, Section 6.08 of this Agreement.

SECTION 10.23: When a question of seniority arises where two or more employees have identical seniority dates, the following procedure shall be used to determine seniority:

- a. departmental seniority breaks ties in classification seniority;
- b. Company seniority breaks ties in departmental seniority;
- c. ties in Company seniority are broken by a procedure established between the chief steward(s) and the management representative(s) where the tie exists. The affected employees will be given the opportunity to be present where reasonably practicable.

SECTION 10.24: When it becomes necessary to reduce the number of employees in a line of progression or a non-line of progression job, because of operational need and/or technological advancement, and such reductions may be accomplished through a redeployment process in lieu of the layoff process described in Section 10.11 through 10.18, the following process will be used:

The Company will notify the Union of the designated lines of progression or non-line of progression jobs where the number of incumbents exceed the desired level and will specify the desired level of staffing. All employees in the designated line of progression or non-line of progression job are considered subject to redeployment until the number of incumbents is reduced to the desired level. As long as there are employees subject to redeployment, openings are not subject to the posting requirement of Article 10, Section 10.05.

Specific Redeployment:

The Company will notify the Union of the need to accomplish a specific redeployment of employees, identifying the specific lines of progression or non-line of progression jobs to be reduced and the available openings designated to accomplish the redeployment, and will meet and discuss the situation, if requested. In a specific redeployment situation, openings will be offered first to employees in the specified lines of progression or non-line of progression jobs who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, openings will be offered to qualified employees on the basis of classification

seniority. If qualified senior employees do not elect to fill such openings, then the junior qualified employees may be transferred on the basis of classification seniority.

General Redeployment:

Openings which are not designated to accomplish a specific redeployment, in accordance with the preceding paragraph, will be made available through a bidding process to all qualified employees subject to redeployment. In selecting the successful job bidders, the opening will be offered first to employees, on the basis of Company seniority, who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, job bids from within the payroll division where the opening occurs will be given first consideration on the basis of company seniority. If insufficient qualified bidders are found there, job bids from other payroll divisions of the department where the opening occurs will receive next consideration. If insufficient qualified bidders are found there, job bidders from the remaining departments will be considered. If insufficient qualified bidders are found there, the junior qualified employees subject to redeployment may be transferred on the basis of Company seniority.

The bidding process provided for in this section shall be separate from that described in Section 10.05 and shall not constitute a job bid as defined in Section 10.05.

Classification and rates of pay of employees who are reclassified pursuant to this section shall be as follows:

Classification:

Employees will be reclassified to the highest classification in the new line of progression for which they are qualified and an opening exists.

Rate of Pay:

The rate of pay for any employee reclassified under this section will be determined based upon the following table. "From" means the classification held by the employee immediately preceding the transfer. "To" means the classification to which the employee is being reclassified.

<b>FROM</b>	<b>TO</b>	<b>RATE OF PAY<sup>2</sup></b>
Journeyman or Above	A Line of Progression Job	The higher of the rate of pay for the intermediate <sup>1</sup> classification in his former line of progression or his new line of progression.
Journeyman or	A Non-Line of	Red Circled at the rate of pay for the intermediate <sup>1</sup> classification in his

Above	Progression Job	former line of progression.
Below Journeyman	Any Job	Red Circled at the "50% rate" as defined in Appendix "A."
<p>NOTE 1: For employees who are journeyman or above in a two classification line of progression (i.e., Customer Service Representative-Meter Reading) the intermediate classification in their old line of progression will be the journeyman classification.</p> <p>NOTE 2: An employee transferred to a line of progression classification will receive the above wage protection for a period of time equal to the duration of the wage step progression applicable to the classification plus six (6) months after which, if not fully qualified, he will be paid at the appropriate rate of pay for his classification and the provisions outlined in Section 10.04 will apply.</p>		

If the application of the above table would result in an increase for any employee, that employee will retain his present rate of pay unless qualified for the higher classification.

Employees who have been redeployed under this section shall have a one-time opportunity to return to their former classification, should openings occur, for a 3-year period.

Employees who are redeployed to a non-line of progression classification shall remain subject to redeployment until they have been offered an opportunity to transfer to a classification in a line of progression.

Notwithstanding the above, consistent with the provisions of the Company/Union partnership statement on Continuous Improvement, any employee who is redeployed as a result of the Continuous Improvement process will have their rate of pay red-circled subject to the provisions of Note 2 above.

**ARTICLE 11  
TEMPORARY EMPLOYEES**

SECTION 11.01: The Company may, at its option, hire temporary employees from time to time throughout the term of this Agreement. Temporary employees are included in the bargaining unit covered by this Agreement, however, they are not entitled to any of the benefits provided for in this Agreement, except as specified herein. The Company shall have the right to discharge temporary employees with or without cause and without recourse by the Union or by such temporary employee to the grievance procedure of this Agreement. There shall be no seniority among temporary employees and there shall be no responsibility for re-employment of temporary employees if they are laid off or discharged during their temporary employment.

SECTION 11.02: Temporary employees may, at the Company's election, be transferred from temporary status to the Company's regular full-time employment. In the event of such a transfer, the period of time worked as a temporary employee from the date of his last employment shall be credited toward his seniority with the Company and shall be credited toward the computation of his probationary period. Additionally, future eligibility for seniority-related benefits for such employee will be calculated from the date of employment as a temporary employee.

SECTION 11.03: A temporary employee is an employee hired for a limited term of employment not to exceed twelve (12) months or for a particular job or project which, the Company anticipates at the time of employment, will not extend beyond twelve (12) months. A temporary employee shall be entitled to the temporary help rate. If the employee is hired for specific technical skills, he shall be entitled to the rate for the specific job which he is performing during the period of his employment as set forth in this Agreement.

SECTION 11.04: Temporary employees are entitled to the following contractual benefits as outlined in this Agreement:

- (a) Overtime pay
- (b) Premium pay

SECTION 11.05: The Company agrees to send to the Union a list of all temporary employees showing their respective job classifications (where applicable for temporary employees) and dates of hire. The Company agrees to update the aforementioned temporary employee list when necessary and will mail a copy of said list to the Union.

## **ARTICLE 12 HOLIDAY PAY**

SECTION 12.01: The following days are recognized as Holidays:

New Year's Day	Thanksgiving Day
Good Friday	Friday after Thanksgiving Day
Memorial Day	Christmas Eve
Independence Day	Christmas Day
Labor Day	2 Floating Holidays

SECTION 12.02: At the time of vacation selection, the preference of the Floating Holiday will be determined by seniority. After vacation selection has been completed, selection of the Floating Holiday shall be made on a first come, first served basis. If operational requirements cause the cancellation of this scheduled Floating Holiday, it may be rescheduled or the employee may be paid as outlined in Article 9.

SECTION 12.03: To be eligible for holiday pay, when referred to herein, an employee shall have completed his probationary period and shall have worked the last scheduled workday before and the first scheduled workday after the day recognized as a holiday. The following shall be considered as excused on the last scheduled workday before and the first scheduled workday after the day recognized as a holiday for the purposes of the administration of this article:

- (a) Permission granted to be absent without pay provided such permission is requested prior to the time employee is to be absent.
- (b) Vacation
- (c) Funeral Leave
- (d) Jury Duty
- (e) Sickness or injury providing the employee works at least one day in the workweek in which the day recognized as a holiday falls, or said holiday immediately precedes, immediately follows or is the first day or last day of such period of disability, and providing, further, the employee reports such cause for absence in a timely manner on the day of the absence or prior thereto, and furnishes a doctor's certificate, if requested by the Company.

SECTION 12.04: An employee who is eligible for holiday pay as set forth above and is not required to work on a day recognized as a holiday, shall be paid for eight (8) hours computed at straight-time hourly rates exclusive of shift premium or any other premium pay. Hours paid for under this provision, up to eight (8) hours, which fall on an employee's regularly scheduled workday shall be included in computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 12.05: Except for shift workers as set forth below, when any of the holidays fall on a Sunday the following Monday shall be observed as the holiday; should any of the holidays fall on a Saturday, the preceding Friday shall be the observed holiday. However, when Christmas Eve Day (December 24) occurs on Friday, it will be observed on the preceding Thursday and Christmas Day will then be observed on Friday. Additionally, when Christmas Eve Day (December 24) occurs on Sunday, it will be observed on the preceding Friday and Christmas Day will then be observed on Monday.

For a shift worker whose work schedule regularly includes work on Saturdays and/or Sundays and who is scheduled to work on a Saturday and/or Sunday which is a holiday, such holiday shall be observed on the legally recognized holiday instead of the Company observed holiday. A shift worker, scheduled to work on a holiday which falls within his normal workweek and works the holiday, may be permitted, with approval from his supervisor, to reschedule the holiday to some later date. Shift workers may exercise this option for up to three (3) holidays per year, excluding those recognized in November and December. Requests to reschedule holidays will be granted only to the extent operational demands and schedules will permit. Furthermore, employees choosing to

exercise this option must declare their intent and reschedule such holiday before the end of the pay period in which the holiday is worked. Employees who reschedule a holiday shall receive the appropriate rate of pay for time worked on such holiday in accordance with Article 9, Section 9.01(a)(5) and 9.01(b)(1), however, the basic holiday allowance as described in Section 12.04 will be postponed until the employees receive time off for the rescheduled holiday or the end of the calendar year, whichever comes first.

The Company will permit at least fifteen per cent (15%) of the employees in its various departments time off on scheduled holidays which are observed Company-wide. Emergencies shall be in addition to the above limitations.

SECTION 12.06: An employee may schedule their Floating Holiday on the day recognized as Martin Luther King's birthday in accordance with Section 12.02. The Company will not unreasonably deny such requests consistent with operational demands. For shift workers, the Company will apply similar staffing levels for company-wide observed holidays, pursuant to Section 12.05.

### **ARTICLE 13 VACATIONS**

SECTION 13.01: The Company will grant full vacation benefits to regular employees who were actively employed in the previous year according to the following schedule provided the employee worked at least 1040 straight-time hours during the previous calendar year. An employee who quits, voluntarily separates, retires, dies or who is discharged for cause on or before December 31, shall not be entitled to vacation in the following year.

- (a) One (1) week of vacation after six (6) months of continuous service.
- (b) Two (2) weeks of vacation after three (3) full years of continuous service.
- (c) Three (3) weeks of vacation after five (5) full years of continuous service.
- (d) Four (4) weeks of vacation after fifteen (15) full years of continuous service.
- (e) Five (5) weeks of vacation after twenty-five (25) full years of continuous service.

SECTION 13.02: Vacation entitlement shall be determined by the anniversary date of an employee's most recent employment by the Company. Any additional vacation for which the employee becomes eligible in any calendar year may not be taken prior to such anniversary date. For anniversary dates occurring on or after December 1<sup>st</sup> in which there is inadequate time to permit scheduling of such vacation, with management approval, that vacation entitlement may be carried over into the following year and must be used within the first quarter.

SECTION 13.03: Employees who fail to satisfy the 1040 straight-time hours worked requirement for full vacation entitlement shall have their vacation entitlement reduced as follows:

At least 880, but less than 1040 straight-time hours worked - loss of one week of vacation entitlement.

At least 720, but less than 880 straight-time hours worked - loss of up to two weeks of vacation entitlement.

At least 560, but less than 720 straight-time hours worked - loss of up to three weeks of vacation entitlement.

Less than 560 straight-time hours worked - loss of all vacation entitlement.

For purposes of determining "straight-time hours worked," as used in this Section, the following shall be included in an employee's total:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked, shall count as eight (8) straight-time hours.
- (b) Paid holidays falling in a employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury Duty and Funeral Leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks, per year) and regular monthly drills (to a maximum of two days per month).
- (f) Any active duty military service time.

Nothing herein shall preempt the rights, as provided by Federal law, of an employee timely reinstated in accordance with such law following absence for military service in the armed forces.

SECTION 13.04: An employee who is off-duty because of sickness, injury or disability may take unused vacation entitlement, to which he was entitled at the onset of such absence, in lieu of sick leave or Workers' Compensation providing the employee requests same from his supervisor prior to the period he desires to take such vacation. Vacation in lieu of sick leave or Workers' Compensation shall not, however, reduce, or be in lieu of, any waiting period as applicable under Articles 16 and 18 of this Agreement except as specifically stated in Article 16, Section 16.03(e). Vacation in lieu of sick leave or Workers' Compensation, where requested and granted, shall not be considered either as equivalent to time worked or reinstatement to active employment, as may be applicable, during the period involved for any purpose under this Agreement.

SECTION 13.05: Employees who are injured or become ill during a scheduled vacation period may reschedule the remainder of such vacation subsequent to the onset of such injury or illness with prior approval of their supervisor. Days paid for as vacation during such period of injury, illness or disability shall not reduce the waiting period required under Articles 16 and 18 of this Agreement. The waiting period shall begin effective with the first day that is permitted to be changed from vacation to sick leave and shall be applicable in accordance with the provisions of that article as though the period of injury, illness or disability began on that day.

SECTION 13.06: When a day recognized as a holiday falls on any of the first five (5) days of a workweek during an employee's vacation exclusive of vacation in lieu of sick leave or Workers' Compensation, the employee will be required to schedule the day of vacation upon which the holiday falls, at the time of vacation selection as described in Section 13.10.

SECTION 13.07: In the event an employee is separated for any reason (including extended approved leave of absence, retirement, lay-off, resignation, disability, death or discharge), the Company will pay to the employee, or the employee's estate, an amount equal to any unused vacation benefits to which the employee was otherwise entitled at the time of separation; provided, however, that all such rights shall be forfeited by an employee who is discharged for dishonesty.

Should an employee return to active employment without loss of seniority in the same calendar year as that in which the employee was separated and for which the employee received entitled vacation benefits and/or compensation in lieu of unused vacation benefits, the employee shall not be entitled to further vacation benefits in that year except such additional vacation benefits as may accrue as a result of an anniversary of continuous employment for which further vacation is applicable.

Should the employee be off-duty for any reason at the time of separation, vacation entitlement shall not exceed that for which the employee was eligible on the last day actually worked before such absence. Payment for such unused vacation, as set forth herein, shall not be considered an extension of employment and the employee shall not be eligible for any benefits of employment after the date of separation solely as a result of such payment in lieu of unused vacation.

SECTION 13.08: The wages which the Company shall pay during vacation period shall be computed on the basis of an eight (8) hour day and forty (40) hour week and shall be at the employee's normal rate of wages applicable during the period, exclusive of shift premium or any other premium pay. Time paid for as vacation pay shall be included as time worked for the purpose of computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 13.09: The Company will, as far as practicable consistent with work requirements, permit vacations to be taken at the time desired by employees, but determinations as to the total number of employees or any employees, the number of employees of a particular classification or at a particular location, the number and classification of employees of a particular working group, to be allowed on vacation at any time; the time within which vacations may be taken; and the make-up of working groups for vacation purposes, are reserved solely to the Company in order to insure the orderly operation of the Company. When these determinations have been made by the Company



and there is an opportunity of choice between two or more employees, the employee with the highest seniority roster position shall have first choice of vacation time made available.

SECTION 13.10: For the purposes of vacation preferences under this article, employees shall be permitted to use their Company seniority to schedule vacation periods in two-week increments or less. The Company reserves the right to schedule an employee's fourth and fifth week of vacation separately from the first three (3) weeks of vacation and separately from each other.

It is agreed that vacations shall normally be scheduled to be taken in periods of one full week or more. Shorter periods of vacation may be allowed, however, in the discretion of supervision, for special circumstances when approved in advance for which vacation allowance is requested provided the employee, if requested, verifies the special circumstances for which the shorter period of vacation is requested.

Vacations must be taken within the calendar year in which they are applicable. Employees who do not take the vacation to which they are entitled in any calendar year, except when the employees are caused by the Company to forego all or part of their vacation due to an emergency, shall not be entitled to pay in lieu thereof or to carry over their unused vacation benefits to the next subsequent calendar year. Where the employees are caused by the Company to forego vacation due to an emergency, the Company shall either pay compensation in lieu of vacation or designate alternate vacation dates in the following year at the employee's option. Initial vacation schedules, once completed, shall be posted.

SECTION 13.11: Subject to operational requirements, a regular full-time employee whose spouse is expected to give birth to a child will be entitled to reschedule up to one (1) week's vacation, to begin at any time between the date of the onset of labor and the release from the hospital following delivery, provided the employee notifies his supervisor at least two (2) weeks in advance of the anticipated delivery date, and further notifies his supervisor before starting time on the first day he will miss work due to the birth of the child.

A regular full-time employee who does not reschedule vacation as described above, may be released from duty for not more than four (4) hours, with pay, to accompany his child home from the hospital should the release from the hospital occur on a scheduled workday for the employee. An employee may elect to take the remainder of his scheduled work day as an excused, unpaid absence. The employee must not be off duty for any other reason to be eligible for the four (4) hours pay described herein and must notify his supervisor of his absence for this purpose not later than the day preceding the day his child is released from the hospital.

**ARTICLE 14  
PHYSICAL EXAMINATION**

SECTION 14.01: In addition to the physical examination which is given to all new employees before they are accepted for employment, the Company may require additional physical examinations (including periodic examinations for certain types of work, and examinations upon transfer of employees from one job to another) and it is understood and agreed that continuous employment is dependent at all times upon the employee's satisfactorily passing such physical examinations as the Company may, from time to time, require such employees to take. Physical examinations will normally be scheduled as early in an employee's regularly scheduled work day as operational needs will permit.

SECTION 14.02: The Company agrees that upon an employee's return to work after an illness or disability, consideration will be given to the employee's physical condition and, if possible, a less strenuous type of work will be granted.

SECTION 14.03: All medical expense made necessary by this article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth herein, employees shall receive pay for time spent, not to exceed eight (8) hours including time worked on that day, having such physical examinations. Following a period of sickness or non-work related injury, when an employee is released by his doctor to return to work he shall notify the Company of such release immediately. If the supervisor deems it necessary that the employee be examined by the Company's doctor to verify the employee's capability to perform his normal duties, the employee is expected to report to the Company doctor prior to the date of his release to return to work, if possible, and such time will be considered as part of his illness. An employee who is unable to visit the Company doctor before the date upon which his private physician has released him to return to work, shall be paid as follows:

- (a) An employee eligible for sick pay shall be entitled to utilize up to one additional day of his sick leave entitlement subject to being required to report back for duty as set forth below.
- (b) An employee not eligible for sick pay shall receive (as time worked) his straight-time hourly rate for all time spent, not to exceed eight (8) hours, in connection with such physical examination.

NOTE: An employee who returns to work from a period of sickness or non-work related injury without a release from his private physician shall be paid in accordance with (a) or (b) immediately above if directed to visit the Company doctor.

An employee shall not be required to visit the Company's doctor if released by his private physician after 12:00, noon, that day. The employee shall, however, report his release to the Company as set forth above.

An employee is required to report back for duty at the completion of his physical examination unless excused by his supervisor. An employee required to go to the Company doctor for physical examination on a regular off-day is entitled to overtime at his appropriate rate for a minimum of two

(2) hours or time actually spent in the doctor's office (not to exceed eight [8] hours), whichever is greater. For the purposes of this section only, "regular off-day" shall mean the off-day of the schedule the employee would have been on had he been at work.

If an employee is required to see the Company doctor during a period of absence under this Article or, if his supervisor deems it necessary, after the employee is released by his personal physician to return to work, such employee shall be allowed to visit the Company doctor closest to his residence.

SECTION 14.04: Examinations by the Company's doctor which may be required during the course of an illness shall be considered a part of the employee's absence due to sickness and the employee shall be entitled to pay as sick leave for time spent having such examinations as provided for in Article 16. Examinations or treatment for compensable injuries are subject to the laws and regulations pertaining to Workers' Compensation and to another applicable article of this Agreement and are not subject to the provisions of this Article.

SECTION 14.05: Notwithstanding the previous paragraph, whenever an employee who is at work is required by the Company to leave his assigned place of work for the purpose of receiving a physical examination, the Company may provide transportation to the employee or a mileage allowance in lieu thereof. It is the employee's responsibility to keep his appointment for the physical examination and the election described herein is the Company's and not the employee's. Should the Company elect to pay mileage, it shall be to reimburse the employee for use of his personal vehicle and shall be determined by multiplying the Company's regular mileage rate for occasional use of personal vehicles by the one-way distance from the point of departure to the point of destination. In the event the employee is required to report back to work following a physical examination, mileage, if payable, shall be paid for the return trip.

## **ARTICLE 15**

### **NO STRIKE AND NO-LOCKOUT CLAUSE**

SECTION 15.01: The Union agrees that during the entire term of this Agreement the Union, its officers, representatives, members and the employees covered by this Agreement shall not take part in any strike, slow down or stoppage of work, boycott, sympathy strike, picketing or any other interruption of or interference with the work and business of the Company. The participation by an employee in any conduct prohibited by this article or the failure or refusal on the part of any employee to comply with any provision of this article shall be cause for disciplinary action, including suspension or discharge.

SECTION 15.02: In consideration of this no-strike covenant and pledge by the Union and employees, the Company agrees that it shall not lockout employees during the period of this Agreement. The term "lockout" is hereby defined so as not to include the discharge, suspension, termination, layoff, failure to recall or failure to return to work of employees by the Company or the curtailment or discontinuance of operations by the Company in the exercise of its rights as set forth in any provision of this Agreement.

SECTION 15.03: Whenever the work of the Company requires that employees covered by this Agreement cross a legal picket line established by any other labor organization, the Union Office shall be notified of the need for such crossing as soon as is reasonably practicable under all of the circumstances. The notice called for by this Section shall in no way delay or excuse an employee from the performance of his duties.

**ARTICLE 16**  
**SICKNESS LEAVE OF ABSENCE**

SECTION 16.01: The Company grants, for the term of this Agreement, to all regular employees covered by this Agreement, payment for time lost because of:

- (a) Any accident occurring while the employee is not working for wage or profit, or
- (b) Any sickness for which the employee is not entitled to benefits under any Workers' Compensation or Occupational Disease Laws or Acts.

SECTION 16.02: Payment will be made for regularly scheduled workdays on the basis of not to exceed eight (8) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first five (5) regularly scheduled workdays which constitute the basic forty (40) hours per week. This shall not include scheduled overtime days.

SECTION 16.03: Payments will be made for time so lost beginning with the fourth (4th) scheduled workday of any one continuous absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by illness to leave the employee's working place before the employee's regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) An employee who reports for work on a regularly scheduled workday but is forced by illness to leave work before working more than four (4) hours shall have that day counted as one (1) day of the required waiting period. An employee who is forced by illness to leave work after working more than four (4) hours but less than eight (8) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled

workday. Such partial day payment shall not be counted against an employee's total day entitlement.

- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) Upon admission to a hospital requiring overnight stay (does not include emergency room, x-rays, diagnostic testing, cosmetic or dental procedures) or, (2) upon admission to an outpatient care facility for procedures or treatment requiring general anesthesia (does not include emergency room, x-rays, diagnostic testing, cosmetic or dental procedures). Notwithstanding the general exclusions for dental procedures, payment will also be made for any regularly schedule workday of the waiting period upon admission to an outpatient care facility for procedures performed by an oral and maxillofacial surgeon which requires general anesthesia.
- (e) An employee who becomes eligible for paid sick leave under this Article may substitute earned Vacation benefits for any time lost during the waiting period as described in this Section, provided he requests such by the close of the normal business day which follows the day he first becomes eligible.

SECTION 16.04: Payment will be made for time lost as outlined below:

- (a) First year of regular employment - no sick leave.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty (20) days of paid sick leave if he has less than twenty (20) years of company seniority, or twenty-five (25) days of paid sick leave if he has twenty (20) years or more company seniority. Unused sick leave may be carried over from one year to the next, not to exceed one hundred (100) days. Paid sick leave earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the days of paid sick leave will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

SECTION 16.05: For the purposes of Section 16.04(b), the following will count as time worked:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked.
- (b) Paid holidays falling in an employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury duty and funeral leave.

- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks per year) and regular monthly drills (to a maximum of two days per month).
- (f) Any active duty military service time.

SECTION 16.06: As a further condition of making payments for illness, the employee, or someone on the employee's behalf, must report absence because of illness on the first day of absence and thereafter as directed. The employee may be required to furnish a doctor's certificate after three (3) days and periodically during the employee's period of illness and/or upon release to return to duty, if requested by the Company. The Company may require an employee to report to the Company doctor if, in its opinion, sufficient cause exists for such action.

As a further condition of making payments under this Article an employee shall not engage in any physical activity for personal gain or profit unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of any sick leave benefits otherwise payable for the period of absence disqualified.

SECTION 16.07: The employee is obligated to return to work at the earliest day recovery from an illness will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for sick leave, shall be cause for discharge or other disciplinary action, including forfeiture of sick pay for the period of absence disqualified.

SECTION 16.08: A period of sickness, including waiting days, must be continuous, except:

- (a) A return to work for not in excess of two (2) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay.
- (b) A return to work for not in excess of five (5) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay provided the employee meets the criteria as defined in Section 16.03 (d).
- (c) In the case of an employee who is able to return to work in some capacity after suffering from a catastrophic illness or injury and who thereafter must receive long term occasional medical treatment or rehabilitation which is not reasonably available outside the employee's regular working hours. An illness or injury shall be considered catastrophic if the employee suffered major head trauma, spinal cord injury, amputation, severe burn, severe stroke, amyotrophic lateral sclerosis, cancer requiring radiation or chemotherapy treatments, acquired immune deficiency syndrome (AIDS), severe cardiac disease, severe hepatitis, anorexia nervosa, bulimia, or severe congenital anomalies.

SECTION 16.09: Effective January 1, 2012, an employee will receive an earned holiday to be taken during the calendar year when the following requirements are met:

- (a) the employee has been employed for a minimum of 12 consecutive months,
- (b) the employee has worked a minimum of 1040 straight-time hours or more,
- (c) and the employee has not taken more than a single occurrence of unpaid time off work, regardless of the reason, during the preceding calendar year. For purposes of this Section, if an employee's single occurrence of unpaid time off work exceeds two hours, the employee shall not be eligible for the earned holiday.

The scheduling of this day is subject to the following conditions:

At the time of vacation selection, the preference of the Earned Holiday will be determined by seniority. After vacation selection has been completed, selection of the Earned Holiday shall be made on a first come, first served basis. Earned Holidays may be coupled with a Company-wide Holiday, or added to vacation periods. If operational requirements cause the cancellation of this scheduled day, it may be rescheduled or the employee may be paid as outlined in Article 9.

## **ARTICLE 17 SUCCESSORSHIP**

The Company agrees that the Collective Bargaining Agreement between the parties will remain in full force and effect for the specified duration regardless of any change in the ownership of the Company. The Company will include a provision, in any sales or merger agreement, with any successor or assign, that will affirm and make the continuation of the Collective Bargaining Agreement a condition of the sale or merger of the Company.

## **ARTICLE 18 SUPPLEMENT TO WORKERS' COMPENSATION**

SECTION 18.01: When an employee is injured while working for the Company and is entitled (or would by passage of time become entitled) to benefits under Workers' Compensation or Occupational Disease Laws or Acts, the Company agrees to supplement such benefits, as earned by the employee under Section 18.05, by paying such employee the difference between such benefits (irrespective of the employee's receipt of the benefits) and one hundred percent (100%) of the employee's net wages received on the basis of a forty (40) hour workweek, computed at straight-time exclusive of shift premium, or any other premium pay, beginning with the fourth (4th) scheduled workday of such absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by injury to leave the employee's working place before regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) If an employee is injured after reporting for work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours in the employee's regularly scheduled workday, not to exceed eight (8) hours in total for such day, except that no such payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under this article.
- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is levied; (2) which follows a period of such internment, even if internment is on an off-day; or (3) for time spent not to exceed eight (8) straight-time hours, visiting the Company doctor on waiting period days when the employee does not subsequently become eligible for Workers' Compensation benefit for such days.

SECTION 18.02: The employee is obligated to return to work at the earliest date recovery from an injury will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for compensable leave, shall be cause for discharge or other disciplinary action, including forfeiture of the Supplement for period of absence disqualified.

As a condition precedent to receipt of benefits under this Article, an employee shall not engage in any physical activity for personal gain or profit during the twenty-two week period of his supplemental benefits for occupational injury or illness unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting supplemental benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of the Supplement.

SECTION 18.03: The pay of employees working on overtime hours who are injured and required to go to the Company doctor will cease when they leave their work site. If it is necessary for the employees to return to their work site for their own convenience after their regularly scheduled workday is completed, whether transported by Company vehicle or not, they will not be paid for such time.

SECTION 18.04: Determination of first day considered as "lost time" is as follows:



- (a) Workers' Compensation - Next calendar day after day of injury.
- (b) For Supplement - Next regularly scheduled workday on which the employee is absent due to the injury subject to provisions of (a), (b), (c), and (d) above.

SECTION 18.05: Supplemental payment will be made for time lost as outlined below:

- (a) First year of regular employment - no supplement.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty-five (25) days of supplemental pay. The supplement may be carried over from one year to the next, not to exceed one hundred (100) days. Supplemental pay earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the twenty-five (25) days of supplemental pay will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

## **ARTICLE 19 LIMITED SERVICE**

SECTION 19.01: An employee who sustains a temporary or permanent partial disability from an illness or injury shall be permitted to return to work in whatever capacity his disability will permit, where work is available.

The duration of a limited service assignment, the affected employee's classification, and his rate of pay will be as follows:

- A. For partial disabilities which are not compensable under Kentucky or other applicable Workers' Compensation statutes -
  - 1. Classification and Rate of Pay: Will be subject to the employee's length of continuous service on the onset of his disability, in accordance with the following:
    - (a) If the employee has 25 years or more of Company seniority, his classification and rate of pay in effect on the onset of his disability will be continued for forty (40) work days, following which the employee will be reclassified to Limited Service Helper. His rate of pay will be the "50% rate" as defined in Appendix "A" or his current rate of pay, whichever is less, for the duration of his limited service assignment.

- (b) If the employee has 15 or more years, but less than 25 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for thirty (30) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.
    - (c) If the employee has less than 15 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for twenty (20) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.
  - 2. Duration: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- B. Except for those injuries described in Section (c), below, for partial disabilities which are compensable under Kentucky or other Workers' Compensation statutes:
  - 1. Classification and Rate of Pay: Will remain the same as that in effect on the onset of his disability for the duration of his limited service assignment.
  - 2. Duration: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- C. For employees who may suffer partial disabilities arising from; spinal cord injuries, severe head trauma, severe burns, amputations or loss of sight, which are compensable under Kentucky or other Workers' Compensation statutes:
  - 1. Classification: Will remain the same as that held by the employee prior to the onset of his disability for not more than two hundred (200) work days at which time the employee will be reclassified to Limited Service Helper.
  - 2. Rate of Pay: The wage rate in effect for the employee prior to the onset of his disability will be continued for one hundred (100) work days, following which the employee's rate will be reduced by ten percent (10%), and the reduced rate will be paid for the next one hundred (100) days. Thereafter, when the employee has been reclassified to Limited Service Helper, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.
  - 3. Duration: There is no limitation upon the duration of a limited service assignment for disabilities described by this Section (c).

SECTION 19.02: An employee on limited service who is able to return to his prior job classification, will not have the time spent on limited service credited toward minimum time-in-grade requirements or wage step progression increases within the prior classification. General wage increases shall, however, apply to limited service employees except as otherwise provided. A general wage increase occurring at a time when a limited service employee is being paid at ninety percent (90%) of his prior rate shall be applicable only to the extent of ninety percent (90%) of the increase otherwise applicable to the employee's prior rate.

Should an employee suffer successive partial disabilities within a calendar year, the eligibility for limited service as a consequence of the most recent disability will be reduced by the limited service entitlement utilized by the employee with respect to the prior disability or disabilities.

SECTION 19.03: In order to be eligible for limited service as described in this Article, the employee must have worked a minimum of eighty (80) straight-time hours of regular duty within the calendar year. An employee on limited service as of December 31 of any calendar year may utilize the remainder of his limited service eligibility for that year, in the following year, provided the period of limited service is continuous. However, an employee on limited service on December 31 must work at least eighty (80) straight-time hours of regular duty in the following year to again be eligible for the full period of limited service.

If an employee is unable to return to regular duty at the end of his period of limited service eligibility, he will be placed off work until he can return to regular duty unless reclassified as described in Section 19.04.

SECTION 19.04: Regardless of the duration of an employee's limited service assignment and rate of pay applicable thereto, an employee on limited service who is certified by a medical doctor of the Company's choosing to be permanently restricted may be reclassified to any vacant job in a classification the duties of which the employee is qualified and physically able to perform. The rate of pay for employees reclassified under this section shall be as follows:

Workers' Compensation Injuries

Employees with 25 or more years of service will have their rate of pay reduced by ten percent (10%) upon being reclassified and the reduced rate will be paid for the next one hundred (100) days. Thereafter, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.

Employees with less than 25 years of service will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Non-Workers' Compensation Injuries

Employees with 25 or more years of Company seniority will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Employees with less than 25 years of Company seniority will be paid at the rate for his new classification. Employees subject to reclassification as described herein, will have their cases discussed with the Union and their seniority status decided by mutual agreement.

SECTION 19.05: Where practicable and if appropriate, limited service employees described in Section 19.01 (b) and (c) will be reclassified to regular job classifications before exhaustion of their limited service eligibility provided work is available.

Employees who, prior to November 13, 1989, have been reclassified to regular job classifications from limited service and whose wages have been protected will be red-circled at their existing rates until such time as the rate for the classification exceeds the red-circled rate, or until an employee changes job classifications under Article 10.

SECTION 19.06: An employee's ability to return to his former job, or to be placed in a job of a higher classification, shall be subject to review at any time the employee's physical condition improves. If the employee is capable of performing the duties of his former job, he shall be returned to his former job provided an opening exists, and his seniority status shall be determined by mutual agreement. An employee may be placed in a job in a higher classification which was not his former job upon mutual agreement of the parties.

SECTION 19.07: Subject to the foregoing, an employee who is released to return to work in a limited service capacity shall promptly notify his department limited service representative who shall assign the disabled employee first to whatever work the employee's disability will permit in that department or payroll division. If no suitable work is available, the employee's department limited service representative shall then notify the designated Company representative responsible for the assignment of limited service employees. The disabled employee shall then be assigned to whatever suitable work that is available anywhere in the Company. Such assignments may be made on a daily basis, if necessary, and no assignment shall be held to constitute a change of schedule nor shall such assignments be made on the basis of an employee's seniority. Limited service assignments shall be considered as temporary assignments.

SECTION 19.08: Nothing in this Article shall be construed to abrogate or diminish any rights an employee would otherwise have under this Agreement, the Americans with Disabilities Act, the Workers' Compensation laws of Kentucky or other applicable laws.

SECTION 19.09: Notwithstanding Sections 16.09 and 18.01 of this Agreement, an employee who is on limited service due to an injury or illness and who has once satisfied the waiting period described in those sections shall not be required to satisfy an additional waiting period should the Company remove him from limited service duty due to a lack of suitable work.

**ARTICLE 20**  
**PERSONAL LEAVES OF ABSENCE**

SECTION 20.01: When, in the opinion of the Company, the requirements of the business will permit, an employee may, upon written request to the Company stating the reason why such leave of absence is desired, be granted a leave of absence for legitimate personal reasons without pay for a period not to exceed one hundred eighty (180) calendar days. Seniority will accumulate only during the first one hundred eighty (180) calendar days of any leave of absence granted under this Agreement for personal reasons. The Company may, but shall not be required to extend any leave of absence granted under this Agreement.

SECTION 20.02: It shall be cause for discharge if any employee misrepresents or falsely states to the Company in any application for a leave of absence (under this or any other article relating to a leave of absence), or any extension thereof, the reason for requesting such leave of absence. It shall also be cause for discharge if an employee, during a leave of absence under this Agreement, accepts gainful employment or becomes gainfully employed in any capacity by any other person, firm or corporation, or engages in any business for gain or profit on his own account, without first having obtained approval in writing for such other employment or business from the Chief Administrative Officer, or his designated representative. An employee who fails to return to work at the expiration of a leave of absence shall be conclusively presumed to have quit his employment with the Company.

SECTION 20.03: The Union recognizes that when employees are granted leaves of absence, it may be necessary for the Company to make arrangements to fill such employee's job during the entire period of such leave of absence. The Union therefore agrees that no employee may return to work without the Company's consent and approval prior to the date on which his leave of absence expires.

SECTION 20.04: Employees granted leaves of absence under this article shall have the coverage of the following benefit plans continued to the end of the month in which the leave commences:

Group Life Insurance Program

Group Medical Insurance Program

Group Dental Insurance Program

If the employee desires to obtain continued coverage under these programs after the period specified above, such employees shall pay the full monthly cost of the benefit plan premiums or contributions up to and including the month in which the employee returns to work from his leave of absence. Full monthly cost shall include both employee and employer premiums or contributions. Such payments shall commence and be submitted to the Benefits Department by the first day of any succeeding months of the leave of absence. Failure to make timely payments as prescribed shall cause the immediate cancellation of the program coverage.

SECTION 20.05: An employee who is permitted to return from a personal leave of absence, prior to the approved return date, will be reinstated at his former rate of pay and will retain his position on the seniority roster, subject to the provisions of Section 20.01 of this Article.

SECTION 20.06: Any regular full-time employee covered by this Agreement who is elected to a public office requiring their absence from duty with the Company, may request a leave of absence without pay for the duration of their term or terms. Such request shall not unreasonably be denied.

Employees granted a personal leave of absence under this section may have such leave for the duration of their term of office without regard to the one hundred eighty (180) calendar day limitation on Section 20.01, and without loss of seniority. However, the seniority limitation of Article 10, Section 10.03(b) will apply.

Upon completion of their term they shall be reinstated to their former position, if it is available. If it is unavailable, they may be redeployed to another available position under the terms of Article 10, Section 10.24. Employees subject to reclassification under the terms of this section will have their cases discussed with the Union.

SECTION 20.07: Employees shall report to the Company and submit to such physical examinations as the Company may require prior to returning to work from leave of absence granted hereunder.

## **ARTICLE 21 FUNERAL LEAVE**

SECTION 21.01: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of five (5) days, in connection with the death of the employee's spouse, employee's children and employee's parents, and step-children of the employee who are children of the employee's present spouse who have lived in the employee's home. For purposes of this section, "employee's parents" shall include the spouse of either of the employee's natural parents and legal parents. All leave granted under this section shall be taken between the date of death and two days following the date of the funeral or service, inclusive.

SECTION 21.02: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of three (3) days because of death of any other member of an employee's immediate family. Under this provision, other members of an employee's immediate family are recognized as being grandparents, grandchildren, sons-in-law, daughters-in-law, brothers, and sisters of the employee, spouses of employee's brothers and sisters, employee's spouse's brothers, sisters and parents, employee's spouse's grandparents or other close relative living in the home of the employee. All leave granted under this section shall be taken between the date of death and the date of the funeral or service, inclusive.

SECTION 21.03: The employee must report absence because of death in family to the proper supervisor on the first day of such absence and shall indicate the date of the funeral or service, if known, or as soon thereafter as the date becomes known. In the case of vacation interruption, because of death in family, the employee must notify the proper supervisor within two (2) work days of the date of death and shall similarly indicate the date of the funeral or service.

SECTION 21.04: The provisions of this Article will apply within the time limits of an employee's scheduled vacation, but will not apply when an employee is off-duty due to illness or injury or for any other reason. Note: This means that subject to the conditions of this section which determines an employee's eligibility for up to either three (3) or five (5) days off for death in family, and subject to the operating requirements of his department, an employee who suffers a "death in family" during the time he is on vacation may reschedule as vacation the number of vacation days interrupted by death in family, for which the employee is eligible.

SECTION 21.05: Employees who are requested to serve as pallbearers (honorary pallbearers not included) at the funeral of an employee or retired employee should be released from duty, where operational requirements permit, for the amount of time necessary to attend the funeral. An employee who serves in this capacity shall not lose straight-time pay (exclusive of shift premium) on that account. Where practicable and appropriate, the employee is expected to work before and/or after attending the funeral. The Company may require verification of the employee's service in this capacity.

## **ARTICLE 22 JURY DUTY**

Employees serving on Jury Duty shall not lose straight-time pay (exclusive of shift premium) on that account and will be paid the difference between money received for such Jury Duty, exclusive of expense allowance, and their normal straight-time earnings exclusive of shift premium.

Employees scheduled to work the day shift, who are required to report for Jury Duty before noon, shall, upon request and notification to their Department Superintendent, be excused from reporting for work prior to reporting for Jury Duty and shall be required to return to work only if released from Jury Duty at, or prior to, the expiration of four (4) hours from his scheduled starting time. Where practicable, and upon request to the employee's supervisor, an employee scheduled for shift work will be rescheduled to day work (Monday through Friday) for the entire period he is scheduled for Jury Duty.

An employee subpoenaed to testify and who testifies in a civil or criminal judicial proceeding not involving the employee, his family, or any interest of the employee, will suffer no reduction in straight-time pay, for time lost in testifying, and will be paid the difference between money received for honoring the subpoena and normal straight-time earnings, exclusive of shift premium, provided the employee provides prompt notice of his receipt of a subpoena.

The Company may require for each day, in such form as it deems necessary to the conduct and administration of this provision, evidence of the employee's requirement to report for Jury Duty, or

to honor a subpoena, proof of attendance, time of reporting, time of release and amounts received as compensation.

### **ARTICLE 23 MILITARY SERVICE**

Except as otherwise provided by law, if it should become necessary for an employee to leave the service of the Company to serve in the Armed Forces of the United States, or should an employee volunteer for service in any of the Armed Forces of the United States, then any such employee shall retain and accrue his seniority during such service, provided he returns to the employ of the Company within ninety (90) calendar days after his demobilization or release from the service, and provided further that he is fit and competent and has received a release or discharge under honorable conditions. A reservist who is called to active duty as a result of mobilization shall receive a supplement, for ninety (90) days from being called, of the difference between military pay and the employee's base pay in effect prior to taking leave under this article. If the employee's family elects to continue dental coverage under the provisions of COBRA, the Company will waive the premium for such coverage to up to twelve (12) months. Additionally, an employee who participates in military summer camp or short-term duty up to three (3) weeks will receive a supplement of the difference between military pay and the employee's base pay. Except as otherwise provided by law, this Article shall not apply to any employee who re-enlists or otherwise extends his period of full-time military service beyond the period of time of his military obligation to the United States.

The employment status of an employee shall not be affected by his enlistment or participation in the civilian components of military services, regardless of whether such enlistment or participation is voluntary or mandatory.

### **ARTICLE 24 SUBCONTRACTING**

SECTION 24.01: The Company currently and historically utilizes outside contractors and subcontractors to supplement its own work force. These outside contractors and subcontractors are utilized primarily for the following reasons: to meet emergency situations; to obtain specialized services not readily available within the Company's work force; for purposes of business expediency (time); and to enable the Company to render service to its customers in the most efficient and economical manner practicable. While the Company expects that a continuation of such outside contracting policies will be necessary to prudent and efficient business operations during the life of this Agreement, the Company agrees that it will not subcontract work normally and usually performed by employees presently covered by this Agreement or utilize the terms set forth in Article 10, Section 10.24 in this Agreement for the purpose of eroding the bargaining unit.

Additionally, the Company agrees that except in an emergency it will not subcontract the work involved in the generation, transmission and distribution of either gas or electricity of a type normally and usually performed by employees in journeyman classifications or above when such



subcontracting would cause the layoff of such employees or affect their recall. It shall not be a violation of this Agreement for the Company to continue subcontracting in areas where there has been no reduction in force notwithstanding the fact that a reduction in force in a different area has caused the displacement of incumbent employees by more senior employees pursuant to Article 10. However, should a journeyman be removed from his line of progression due to a reduction in force, and as a result displace a less senior employee in a below journeyman classification in a different line of progression, he shall be considered a journeyman under this Section in the event of a subsequent reduction in force in his new line of progression for not more than the period of time equal to the minimum time in grade requirement for promotion to journeyman, plus six (6) months.

SECTION 24.02: If it becomes necessary for the Company to contract out work of the type regularly and customarily performed by employees covered hereby, it shall notify the Union of such subcontracting and identify the type of contractual agreement, probable duration of the contract and the approximate number of employees involved in the performance of the contract. However, nothing in this article shall require the Company to assume unreasonable or excessive costs in its operations.

SECTION 24.03: It is agreed that outside contractors working on a cost/plus annually renewable contract will not perform work, normally performed by employees covered by this Agreement, on the sixth or seventh workdays of a week except in the following circumstances and situations: where the employees in the work area affected have been offered the work; if an emergency exists and employees in the work area affected by the emergency have been fully utilized; or if it is necessary to have an equipment outage on the sixth or seventh day for the contractor to complete the work he is performing. However, contractors working on unit cost contracts, fixed bid contracts, or cost/plus emergency contracts will not be affected by this section. It is not a violation of this Section for a contractor to continue or complete work on the 6<sup>th</sup> & 7<sup>th</sup> workday, provided the contractor is responsible for that work during the week.

Section 24.04: The Company agrees that, other factors being substantially equal (i.e. price, availability, qualifications etc.), contractors who employ union members will be given preferred consideration. It is understood that this provision in no way creates third party beneficiary status for any individual or contractor.

## **ARTICLE 25**

### **WAGES - JOB CLASSIFICATIONS - PAY PROGRESSIONS**

SECTION 25.01: The wage rates for job classifications covered by this Agreement are described in Appendix "A," which is attached hereto and made a part hereof. Nothing in this Agreement shall prohibit the Company and the Union from mutually agreeing to modify the rate of pay for any job classification set forth in Appendix "A" at any time during the term of this Agreement.

SECTION 25.02: The Company will furnish the Union a copy of an accurate, up-to-date job description for all job classifications listed in Appendix "A."

It is understood that the purpose of the job descriptions referred to herein is to classify the work properly, to give guidance in making assignments and to determine the proper rate of pay therefore. It is agreed that the job descriptions referred to herein describe, in general, responsibilities and duties normally performed, but do not limit the work of an employee to the particular duties listed and the duties incidental thereto. It is agreed that job descriptions list typical duties of a classification and that numerous related tasks incidental to the typical duties listed which reasonably cannot be enumerated in the job description are included in the work of the classification.

SECTION 25.03: It is agreed that in the interest of obtaining improved service, better operations or lower costs, the Company has the right to make changes in equipment, operations, and the organization of work, including the determination of job content, minimum requirements and qualifications; and combine jobs, eliminate jobs, and create new jobs, and it is understood that this is a proper function of management.

SECTION 25.04: The rates of pay for any newly created job classifications, or for any existing job classifications which have been changed by the addition of new or different tasks which require significantly greater skills or responsibilities or by the removal of any tasks which result in requiring significantly lesser skills or responsibilities, and the seniority placement of any employees who may be affected by such changes will be negotiated with the Union by the Company. The Company will prepare proposed job descriptions in such cases and deliver a copy to the Union with notification as to the rate of pay at least fourteen (14) calendar days prior to putting the new or changed job classifications in effect, and will discuss them with the Union if so requested. However, the performance of work as assigned by the Company shall not be delayed either by discussion between the parties regarding new or changed jobs or by any arbitration regarding newly created or modified jobs as provided in Section 25.05. In either instance, wage rates for new or modified jobs as finally determined will be retroactive to the date the new or changed duties were first performed.

SECTION 25.05: If the parties are unable to agree on the proposed establishment of new jobs or modifications and revisions to existing jobs, such issue may be submitted to arbitration at the request of the Union as provided for in Article 6 of this Agreement. In resolving such dispute, the Arbitrator shall only have the authority to establish an appropriate wage rate in proper relation to other existing job classifications for any new or revised job and may not create, revise or abolish job descriptions or specifications.

SECTION 25.06: If the Union believes that the job description for any existing job does not accurately describe the duties or responsibilities of the job due to creeping job changes or changes about which the Union was not formally notified, the Union shall notify the labor relations department of its desire to discuss such issue, and a meeting shall be scheduled within fourteen (14) calendar days. Such meeting shall be conducted by a Representative of the labor relations department, and attended by representatives of the Company and Union who are knowledgeable of the matters to be discussed. If negotiations between the parties do not result in an agreement as to the accuracy of any such job description, the Union may appeal the matter directly to arbitration under Article 6. Such appeal to arbitration shall be not earlier than thirty (30) calendar days following the parties' first meeting. The Arbitrator shall have authority to determine only the

appropriate wage rate for the duties performed by the employee(s) in the affected classification and may not create, revise or abolish job descriptions.

SECTION 25.07: An employee who is temporarily assigned to a higher job classification for more than four (4) hours, shall receive the rate of pay for the classification for the entire day of the assignment. An employee assigned to fill a temporary job vacancy in a lower job classification shall suffer no reduction in pay. This section shall not be construed to modify or restrict any other provision of this Agreement.

SECTION 25.08: When an employee is temporarily assigned to a supervisory position outside the bargaining unit, he shall be paid seventy-five cents (75¢) per hour above his regular hourly rate of pay and shall not perform bargaining unit work except as provided in Article 29, Section 29.02. It is understood that any such assignment or assignments for any individual employee will not exceed eighty (80) work days in any calendar year provided, however, the Company may, upon notice to the Union, extend an individual's assignment beyond the eighty (80) day limit if the employee is substituting for the extended absence of a Supervisor whose return to work is anticipated, but not subject to accurate prediction.

## **ARTICLE 26 MEDICAL AND DENTAL INSURANCE**

SECTION 26.01: An employee is eligible to participate in the Medical and Dental Plan upon his or her date of hire.

Employees covered by this Agreement will participate in medical plans on the same basis as all other regular full-time employees of the Company. The details of such medical benefits shall be as specifically provided in the master plan documents covering the terms of such plans. The Company will assume an increase of 4% in each year of the contract in medical and hospitalization expense per employee. To the extent this expense increases over 4%, the employees will absorb increases up to the next 4%. Should the total increase exceed 8%, the Company and the employees will equally share in the balance of that expense.

To the extent that individual plan premiums exceed the Company's contribution, the employees will contribute the additional cost of premiums according to the plan they select. Contributions will be made monthly on a pre-tax basis.

A joint Health Care Task Force will continue to meet biannually to review trends in health care, review current Company Medical benefit plans, and make cost containment recommendations. In the second and third year of the contract, the joint Health Care Task Force will be charged with the responsibility of recommending changes, including plan design changes and increases in co-pays on doctor visits and prescriptions. The task force will establish their priority as avoiding future increases in employee contributions to the extent practicable while maintaining the current quality of coverage. However, the

Company retains the right in its sole discretion to modify the terms, conditions and level of benefits under these medical plans so long as benefits for employees covered by this Agreement are similar and comparable to the benefits applicable to all other regular full-time employees of the Company.

Effective January 1, 2009, the Company shall make a contribution to a health spending, health reimbursement or health savings account, as determined by the Company and established under a Company plan or applicable law, for the benefit of eligible Employees. Such contribution, which will be in the form of cash or credit, shall be made on an annual basis to the account of regular full-time Employees on the Company's payroll as of December 31<sup>st</sup> of the year prior to the year of contribution. The employee's use of the contribution shall be governed by the provisions of the applicable health spending, health reimbursement or health savings account plan or law.

#### SECTION 26.02: Retiree Medical Insurance

A. Employees employed by the Company as of December 31, 2005, will be eligible for retiree medical benefits, the details of such benefits will be as specifically provided in the master plan documents or insurance contracts covering the terms of such plans. The Company will credit monthly the following amounts toward the premiums for any medical plan sponsored by the Company, for those living retirees subscribing to such insurance through the Company.

For employees retiring January 1, 2012 or after, up to \$200.00 toward the cost of insurance premium for employee who retired at age of 55 or over, with at least 10 years of continuous service with the Company. Such \$200.00 credit shall continue until attainment of age 62, which at such time the credit shall increase to \$465.00. The \$465.00 credit shall continue until age attainment of age 65, which at such time the credit shall revert to \$200.00. Additionally, the employee's spouse or other dependant will be eligible for an additional \$100.00 credit toward the cost of his/her insurance premium. The maximum total monthly credit shall be either \$300.00 or \$565.00.00 depending upon the age of the former employee.

B. Employees hired by the Company on or after January 1, 2006, will be eligible for the same retiree medical benefits however, the Company premium contribution will be a lump sum account that will spring into existence on the eligible retiree's date of retirement. This Retiree Medical Account must be used for the sole purpose of paying for retiree medical coverage through the Company.

The initial lump sum amount will be determined based on the following formula:

1. For the retiree, \$2,000, per year of service after age 45, with a maximum initial

account balance of \$30,000.

2. For the dependents, a total initial account balance equal to 50 percent of the initial account balance for the retiree.

On the date the eligible employee retires, the Company will fund this Retiree Medical Account. Once funded, the account balance will be credited with interest based on the 10-year Treasury rate subject to a four (4) percent minimum and a seven (7) percent maximum.

The retiree may elect to pay the age-related monthly premiums from the Retiree Medical Account in full or in part until the account balance reaches zero. Once the Retiree Medical Account is fully depleted, the retiree may continue medical coverage through the Company by paying 100 percent of the age-related monthly premiums.

The details covering the provisions of the Retiree Medical Account will be as specifically provided in the master plan document covering the terms of the plan.

SECTION 26.03: For the purpose of Section 26.02 of this Article, subscription to such insurance through the Company by retirees and any contribution by the Company toward the payment of premiums shall be contingent on the insured persons' being covered by the Company's medical plans at the time of the employee's retirement and the maintenance of continuous coverage and timely payment of all premiums.

SECTION 26.04: Payments made in accordance with Section 26.02 A. of this Article will exclude premiums for new spouses or dependents acquired through marriage after retirement. Such payments to retiree's spouse or other dependent will cease at the earliest of:

- (a) the end of the 60<sup>th</sup> calendar month after the date of death of the retiree,
- (b) the end of the calendar month the dependent no longer is eligible under the terms of the Retiree Medical Continuation Plan,
- (c) the date the survivor dies, or
- (d) the beginning of the calendar month the survivor does not pay the required premium contribution under the terms of the Retiree Medical Continuation Plan.

Even if such payments cease under item (a) above, the survivor may continue to participate under the terms of the Retiree Medical Continuation Plan by paying the full premium.

SECTION 26.05: Employees may elect to participate in either the Delta Dental High Option or Delta Dental Basic Option provided by the Company. If the employee elects the Delta Dental Basic Option, no employee premium contribution is required. If the employee elects the Delta Dental High Option, the employee will contribute \$7 per month for single, \$17 per month for single plus one or children, or \$27 per month for family coverage. The contract between Delta Dental and the Company will govern in all matters related to the plan.

SECTION 26.06: If, pursuant to any Federal or State Law which may become effective during the term of this Agreement, the Company is required to make contributions or pay taxes for providing benefits which are already provided for under Company plans, then to the extent such benefits under any such Federal or State program would duplicate the benefits under the Company's plans, the Company shall be relieved of the obligation to provide such benefits under the Company's benefit plans.

**ARTICLE 27**

**LIFE AND ACCIDENTAL DEATH AND DISMEMBERMENT INSURANCE**

SECTION 27.01: Effective 12/1/2008 the Company shall maintain the basic life insurance and accidental death and dismemberment plan on the basis of 2 times base rate of pay, maximum benefit of \$150,000. It will be provided on the same basis as it has in the past for those employees who are eligible and enroll in this plan.

Employees who retire on or after January 1, 2004 will be provided retiree life insurance based on the following schedule:

Age	Amount of Retiree Life Insurance
Age 55 but less than age 65	1 times base rate of pay as of the date of retirement
Age 65 but less than age 70	.5 times base rate of pay as of the date of retirement
Age 70 or older	\$10,000

SECTION 27.02: The Company will pay one hundred per cent (100%) of the total premium for the basic life insurance and accidental death and dismemberment plan for eligible employees who enroll in the plan.

SECTION 27.03: Employees may elect to participate in the optional life insurance plan at the rate of one (1), two (2), or three (3) times base salary. The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.04: Employees may elect to participate in the dependent life insurance plan for a spouse and dependent child(ren) of either:

- 1) \$5,000 for a spouse and \$2,500 on each child, or
- 2) \$10,000 for a spouse and \$5,000 on each child, or
- 3) \$25,000 for a spouse and \$10,000 on each child, or
- 4) \$50,000 for a spouse and \$20,000 on each child. \*

\* Enrollment in this fourth option will be subject to medical evidence of insurability and regulations imposed by the Kentucky Department of Insurance.

The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.05: Effective 1/1/09, an employee is eligible to participate in the basic life insurance, accidental death and dismemberment insurance, optional life insurance and dependent life insurance upon his/her date of hire. The details of the foregoing Plans shall be as specifically provided in the master plan documents covering the terms of such Plans.

## ARTICLE 28 RETIREMENT INCOME PLAN AND DISABILITY BENEFITS

SECTION 28.01: For employees employed by the Company on December 31, 2005, the Company will maintain in effect and pay the full cost for retirement income under the terms of the Louisville Gas & Electric Company Bargaining Employees' Retirement Plan.

Effective January 1, 2012, the basic pension formula was amended as follows:

Effective 1/1/2012

Pay grades 1-5:	\$72 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$85 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$91 per month per year of service (maximum of thirty (30) years)

Effective 1/1/2013

Pay grades 1-5:	\$74 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$87 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$94 per month per year of service (maximum of thirty (30) years)

	of thirty (30) years)
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Effective 1/1/2014

Pay grades 1-5:	\$76 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$90 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$97 per month per year of service (maximum of thirty (30) years)

Employees hired by the Company on or after January 1, 2006 are not eligible to participate in the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan. Instead they are eligible to participate in the Retirement Income Account (see Section 28.08) under the terms of the Louisville Gas and Electric Company Bargaining Employees' Savings Plan.

SECTION 28.02: There will be no interruption in the accumulation of retirement benefits under the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan unless an employee's pay ceases. If the employee becomes entitled to additional "sick pay" after interruption of the employee's "sick pay" there will be no accumulation of retirement benefits for the period covered by the additional "sick pay." Accumulation of retirement benefits will be resumed after the employee returns to work.

If the employee's initial date of disability is after January 1, 2004 and the employee is receiving benefits under the Long-Term Disability Plan, the employee will continue to accrue Service and Credited Service under the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan.

SECTION 28.03: A retired employee shall be entitled only to those benefits provided by the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan which are in effect at the time of the employee's retirement. Any changes in the employee's Social Security benefits which become effective after the employee retires shall not reduce the benefits which the employee draws under the Plan.

SECTION 28.04: The Company may set reasonable requirements for advance notice to the Company by an employee who elects to retire before age 65 but may, at its discretion, waive such requirements on an individual basis, for good cause, without any obligation similarly to waive such requirements in any other case.

SECTION 28.05: If the employee's initial date of disability is after January 1, 2004, the Company will provide the following Long-Term Disability benefits:



- (a) Employees who become totally and permanently disabled will be eligible for disability income under the Long Term Disability Plan if they have completed five (5) years of service at the time of disability.
- (b) The amount of monthly disability income payable to a disabled employee is determined as follows:

Sixty percent (60%) of the employee's basic monthly earnings computed at his straight-time hourly rate immediately prior to the time of disability, to a maximum benefit of \$15,000, reduced by;

1. One hundred percent (100%) of any Social Security Benefit, and
2. One hundred per cent (100%) of any benefits payable under Kentucky Workers' Compensation laws or the Workers' Compensation laws of any other State or benefits payable under any Federal government benefit plans.

SECTION 28.06: The Company shall amend the Plan to reflect the amendments to same as set forth in this Article 28. The Company reserves the right to make such Amendments to the Plan as are necessary to comply with the Employee Retirement Income Security Act of 1974, any amendments thereof or regulations pertaining thereto, and all other Federal or State laws or regulations.

SECTION 28.07: Louisville Gas and Electric Company Bargaining Employees' Savings Plan: An employee is eligible to participate on the first day of the month on or after the three (3) month anniversary of his/her date of hire. Effective November 12, 2007, the Company matching contribution is 70 percent on employee contributions up to six (6) percent of covered compensation. Effective January 1, 2006, employees may contribute up to an additional 69 percent of covered compensation on a pre-tax, but unmatched basis, for a maximum of 75 percent. Effective January 1, 2006, employees age 50 or older may make "catch-up" contributions. Effective January 1, 2006, covered compensation shall include overtime and premium pay. Upon adoption by the E.ON U.S. LLC Board of Directors, the Louisville Gas and Electric Company Bargaining Employees' Savings Plan will be amended effective January 1, 2008, to allow employee contributions to be made as Traditional 401(k), Roth 401(k), or a combination of both.

SECTION 28.08: Louisville Gas and Electric Company Bargaining Employees' Savings Plan: Employees hired by the Company on or after January 1, 2006, will be eligible for the Retirement Income Account under the terms of the Louisville Gas and Electric Company Bargaining Employees' Savings Plan. The Company will make an annual lump sum contribution based on the following schedule to the employee's Retirement Income Account.

Years of Service as of January 1	Percent of Covered Compensation
Less than 6	3 percent
6 but less than 11	4 percent
11 but less than 16	5 percent
16 but less than 21	6 percent
21 or more	7 percent

The annual lump sum contribution will be made by April 1 of the applicable year and the employee will be immediately 100 percent vested. Such bargaining unit employees on the active payroll as of December 31 of the preceding year, regardless of whether the employee has satisfied the three month eligibility requirement, will receive this annual lump sum contribution. The details covering the provision of the Retirement Income Account will be as specifically provided in the master plan document covering the terms of the plan.

## **ARTICLE 29 GENERAL PROVISIONS**

**SECTION 29.01: Severe Weather** - The Company agrees that it will not require employees to work in exposed and unprotected areas during severe weather conditions except in the event of an emergency or where such work is necessary to protect life, limb, property or maintain continuity of service or operations. Where such severe weather conditions exists, which prevent an employee from performing his normal work, the employee may be assigned by his supervisor to other available work.

**SECTION 29.02: Supervisors Working** - The Company's intention is to not perform bargaining unit work with supervisors except in emergencies or training situations (including maintaining and updating the supervisor's own job knowledge and proficiency). The union agrees that it is not a violation of this section if a supervisor performs bargaining unit work due to an unscheduled absence of an employee during the first two (2) or last two (2) hours of a shift.

**SECTION 29.03: Meals**

- (a) Neither a meal nor a meal allowance will be provided to an employee for the first ten (10) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports for work, or is directed to commence work before his starting time after reporting to his work location.
- (b) In the absence of two (2) hours notice, a meal or an allowance of \$6.00 in lieu thereof will be provided under the following conditions:

- (1) For an employee who is called-in for overtime work in accordance with Section 9.06 and who works more than three (3) hours.
- (2) To an employee who works two (2) hours or more of unscheduled daily overtime.
- (c) An additional meal or allowance will be provided every five (5) hours after the first meal or allowance is provided until the employee is released from work.
- (d) When employees working overtime, under the provisions of this Section, are required by supervision to remain on duty but are permitted time in which to consume a meal, such time will not be deducted from the employee's overtime pay.
- (e) Meal allowances may be paid as a function of the regular payroll.
- (f) Eligibility for a meal or an allowance, or for additional meals or allowances as contained in this Section will be determined by utilizing the procedure of rounding to the nearest fifteen (15) minutes as is now used in the payroll system.

SECTION 29.04: Commercial Drivers License (CDL)

The Company will reimburse an employee required to have a CDL in the performance of his duties an amount equal to the difference between the cost of the CDL and a standard drivers license.

SECTION 29.05: Should an employee suffer an occupational injury to his person, and as a direct result of such injury, suffer damage to his eyeglasses, hearing aid or dentures, the Company shall, upon presentation of the damaged item and verification of the injury to the employee, reimburse the employee for the expense incurred in the repair or, if necessary, replacement of the item. Any items replaced under this Section shall be of the equivalent quality and price as the item damaged or destroyed as a direct result of the occupational injury.

SECTION 29.06: All bargaining unit employees who wish to exercise their right to vote on Election Day will be expected to do so either before or after their regularly scheduled workday. Time off with pay, up to a maximum of two hours, may be allowed an individual to vote if all of the following conditions are met:

- (a) Arrangements are made prior to the end of the employee's shift on the day preceding the election;
- (b) When the employee does not have sufficient time, either before or after his shift to vote; and,
- (c) Any time off with pay for this purpose will be at the beginning of the employee's shift.

Employees who are excused from work to work at the polls will not be entitled to any compensation.

SECTION 29.07: Educational Assistance - The Company sponsors both a Tuition Refund Plan and a Basic Education and Vocational Training Support Program in which bargaining unit employees are eligible to participate. These educational programs are described in documents available in the Human Resources Department. These programs are subject to expansion, modification or termination by the Company.

SECTION 29.08: Dependent Care - The Company and the Union agree to continue, pursuant to Section 129 of the Internal Revenue Code, a payroll deduction plan for dependent care services. This program will be continued unless, by later action, the Internal Revenue Service or other governmental entity repeals or otherwise eliminates the advantage, to employees, of participating in such a program.

Section 29.09: Work Practices – The Union agrees to meet with local management during the term of this agreement to discuss changes in work practices that may be unique to the area and/or site.

### **ARTICLE 30 SPECIAL PREMIUMS**

SECTION 30.01: Hot Stick Premium - When employees assigned to the Electric Service Delivery Department are required to do hot stick work on 33KV and above, a premium of fifty cents (\$.50) per hour will be paid for the entire day on which such work is performed. When such employees perform the duties of transmission patrol, a premium of twenty-five cents (\$.25) per hour will be paid for the entire day on which such work is performed.

SECTION 30.02: Sunday Premium - A premium of one dollar and twenty-five cents (\$1.25) per hour will be paid for all hours (including overtime hours) worked on a Sunday by an employee for whom Sunday is one of his five (5) regularly scheduled workdays for that week. Additionally, Sunday premium will be paid for all planned overtime hours worked on Sunday.

The premium will not be paid for call-in overtime hours worked on Sunday; however, in the case of an employee initially scheduled for planned overtime on Sunday, and who, because of an emergency arising during the course of the planned overtime assignment has the overtime converted to call-in, the premium will remain in effect for the duration of the original planned overtime assignment.

SECTION 30.03: Adverse Work Premium – An adverse work premium of one-half (1/2) times the employee's regular straight-time hourly rate shall be paid for hours spent performing adverse work. The adverse work premium will not be paid when an employee is being paid at his overtime rate and the adverse work premium will not be compounded with other premium payments.

Adverse work shall mean emergency duties of an unusual nature involving significant risks, which are not commonly incurred in the performance of his normal duties, or the performance of duties under conditions of weather, environment, or other situations which materially increase the hazards involved in the performance of those duties which shall include but not be limited to the electric line repair work in connection with storm damage.

This premium will not be paid for permanent repairs required at locations temporary repairs were made to restore service at the time of the initial weather related customer service interruption.

**ARTICLE 31  
MILEAGE ALLOWANCE**

**SECTION 31.01:**

**Personal Vehicle Usage:**

If an employee is instructed to report to work at another location, he will be reimbursed for personal vehicle usage while on Company business at the approved reimbursement rate. The employee will be reimbursed for mileage in excess of their normal round trip mileage. Normal round trip is defined as travel from home to the normal Company work location and back home. This rule includes reporting to either another Company location or off-site for training or other business purposes.

This mileage allowance does not apply to those employees whose regular job requires them to report at various locations, nor to employees who are transferred from one work location to a new work location on a permanent assignment.

SECTION 31.02: Employees permanently assigned to payroll division 53 who are required to use their personal vehicles in the performance of Company duties (except travel to work from home and back) shall be paid mileage at the Company's regular mileage rate for occasional use of personal cars in accordance with Section 31.01 above. For purposes of administration, each book will have a defined mileage assigned that is reflective of the mileage required to read the book.

**ARTICLE 32  
SERVICE WATCH AND STANDBY**

The Company routinely assigns employees to weekly service watches to answer calls and make service runs outside their normal scheduled workday. These assignments are made at the beginning of the employee's regular workweek and continue for seven (7) consecutive days. Each employee who is assigned to a weekly service watch will be paid eighty-five dollars (\$85.00) per week. If an employee works on service calls outside his normal scheduled workday during his watch week, he will be paid for such time worked in accordance with Article 9 - Overtime. However, time spent during such service watches will not be counted as overtime hours for equalization purposes under Article 9.

If an employee is assigned a service watch or required to "standby" for service calls for less than one (1) week, he will be paid one (1) hour's pay at his appropriate overtime rate in addition to time spent on any service calls for each day he is assigned to a service watch or required to "standby" for service calls. Only actual hours worked will be counted for overtime equalization purposes under Article 9.

**ARTICLE 33**  
**PERSONAL TOOLS AND SAFETY EQUIPMENT**

SECTION 33.01: If an employee is required by the Company to use his personal tools in connection with his work, the Company will replace such tools if they are stolen or destroyed while in the custody and control of the Company.

SECTION 33.02: The Company will continue to furnish employees with tools and equipment which it usually and customarily furnishes employees. Additionally, the Company will furnish employees all safety equipment and protective devices, including leather work gloves, required by the Company or by law to maintain recognized standards of safety. An employee shall wear or utilize all safety equipment and protective devices issued to him. The employee will be subject to appropriate disciplinary action if such tools and/or equipment is intentionally damaged or destroyed by the employee.

SECTION 33.03: The Company will provide an annual tool and equipment allowance in the amount of \$100.00, to be paid on the employee's anniversary date of employment, for employees permanently assigned to the below-listed job classifications:

Substation Control Technician A, B & Specialist  
Substation Equipment Technician A, B & Lead

SECTION 33.04: At the request of the Union, the Company agrees to review any present or future job classification to determine which tool allowance rate, if any, is appropriate for that particular job classification.

**ARTICLE 34**  
**HEALTH AND SAFETY**

SECTION 34.01: The Company and the Union recognize the need for a strong Health and Safety Program for the benefit of all employees and the Company. The Union will cooperate in assisting and maintaining the Company's rules regarding health and safety. The Company recognizes the interest of the Union in the health and safety of its members, and will give careful consideration to any recommendations made by it.

SECTION 34.02: Working conditions which adversely and unreasonably impair the health and safety of employees shall be brought to the attention of supervision for immediate correction, if necessary. The Company agrees to investigate conditions which have a legitimate impact on the health and safety of employees. Accordingly, upon reasonable advance notice, the Company will

meet with the appropriate Union Safety Committee member to discuss the nature of the complained of condition and to determine what, if any, remedial measures shall be taken. The Union shall keep the Manager, Health and Safety, fully advised of the members of its Safety Committee which shall be made up of not more than one individual per department and per shift, if appropriate, at each location.

SECTION 34.03: The Company and the Union agree to continue the Joint Health and Safety Advisory Committee for the purpose of reviewing, discussing and recommending new or revised safety and health rules and procedures. The Committee shall be chaired by the Manager, Health and Safety, and shall meet at least monthly. This Committee shall consist of not more than three (3) members of the Company and three (3) members of the Union. The Union representatives who shall attend a particular meeting shall be made known to the Manager, Health and Safety not less two (2) weeks prior to the date established for the meeting. At the same time, the Union shall notify the Company of the subjects it desires to address at the meeting. The Manager, Health and Safety, shall appoint two (2) associates to attend the meeting whose names shall be made known to the Union not later than one (1) week prior to the meeting.

SECTION 34.04: It is agreed that the establishment and enforcement of safety rules and regulations is a proper function of management and to that end the final determination as to adoption and implementation of any proposed changes in safety rules and regulations shall be the sole responsibility of the Company.

SECTION 34.05: It is understood that any dispute arising out of the interpretation, application or implementation of written health and safety rules shall be proper subjects for Articles 5 and 6 of this Agreement.

SECTION 34.06: Meetings as described in Section 34.03 shall be conducted between the hours of 8:00 a.m. and 5:00 p.m. on a week day. Union representatives authorized to attend such meetings shall be compensated by the Company not to exceed eight (8) straight-time hours on the day of the meeting. The Union Safety Director will be released from regularly assigned duties on the workday which coincides with a scheduled meeting of the Joint Health and Safety Advisory Committee and up to two (2) additional days, if needed, for purposes of preparing for and participating in the meeting. The Union Safety Director shall suffer no reduction in straight-time earnings.

## **ARTICLE 35 NON-DISCRIMINATION**

SECTION 35.01: There shall be no discrimination by the Company or the Union in the application of the terms of this Agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

SECTION 35.02: The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

**ARTICLE 36  
SAVING CLAUSE**

It is understood and agreed that the provisions of this Agreement are in all respects subject to all applicable laws and governmental regulations now or hereafter in effect and to the lawful rulings and orders of all regulatory commissions now or hereafter having jurisdiction. Should any provision of this Agreement be found to be in conflict with any lawful ruling or regulation, the parties will meet for the purpose of discussing and/or modifying that portion of the Agreement only.

**ARTICLE 37  
ENTIRE AGREEMENT**

This Agreement sets out the entire understanding between the Company and the Union. Neither party intends to be bound or obligated except to the extent that it has expressly so agreed herein, and this Agreement shall be strictly construed, provided, however, that the execution of this Agreement shall not invalidate any written agreement between the parties which is not in conflict with the terms of this Agreement, though such written agreement may have been reached prior to the date of this Agreement. Nothing herein shall be construed, however, to prevent the parties from reaching agreements after the effective date of this Agreement which are in conflict with the terms of this Agreement. (Such conflicting agreements must be approved by the Union President or a Business Representative and a representative of the Company's labor relations staff.) Such written agreement shall be incorporated in this Agreement and shall be valid for the life of this Agreement and any extension thereof, unless rescinded by the parties hereto.

**ARTICLE 38  
DURATION OF AGREEMENT**

The effective date of this Agreement is November 11, 2011. This Agreement shall be in full force and effect for the entire period from November 11, 2011, through midnight of November 10, 2014, and from year to year thereafter, unless either party hereto shall, at least sixty (60) days prior to November 10, 2014, or the tenth day of November, in any year thereafter, notifies the other party in writing of its intention and desire to terminate this Agreement.

This Agreement may be extended by the mutual agreement of the parties. Such extension must be in writing and the extension may thereafter be terminated at any time by either party by giving forty-eight (48) hours written notice to the other party of the desire to terminate such extension.



IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized representative:

For the Company:  
**Louisville Gas and Electric Company**

For the Union:  
**International Brotherhood of  
Electrical Workers  
Local 2100**

\_\_\_\_\_  
Paula Pottinger, SVP Human Resources

\_\_\_\_\_  
Curtis Stratton, President/Business Mgr.

\_\_\_\_\_  
Angie Gosman, Mgr. Labor Relations

\_\_\_\_\_  
Greg Purvis, Committee Member

\_\_\_\_\_  
Mike Buckner, Mgr. Production

\_\_\_\_\_  
Cecil Milby, Committee Member

\_\_\_\_\_  
Steve Woodworth, Mgr. Operations Ctr.

\_\_\_\_\_  
Damon Newton, Committee Member

\_\_\_\_\_  
Steve Roberts, HR Manager

\_\_\_\_\_  
P.J. Breeding, Committee Member

\_\_\_\_\_  
Stephanie Duncan, HR Manager

## APPENDIX A

### Wages

- a) Effective November 14, 2011, there shall be a two and one-half percent (2.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- b) Effective November 12, 2012, there shall be a two and one-half percent (2.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- c) Effective November 11, 2013, there shall be a two and one-half percent (2.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.

Effective January 1, 2003, employees covered by this collective bargaining agreement will be eligible to participate in the Team Incentive Award Program (TIA), subject to the terms of such TIA program as determined and modified by the Company from time to time. The first payout will be due in March, 2004 and will be targeted (100% rate) at 6% of the employee's annual earnings including overtime and premium pay.

Lines of progression and assigned paygrades are contained in a separate document.

Employees presently in classifications which have received an upgrade by virtue of a new assigned paygrade will receive the appropriate upgrade.

Employees who have received a downgrade by virtue of a new assigned paygrade; or who are presently in classifications which have had the rate for the paygrade reduced, will be "red-circled" at their rate of pay until such time as the rate for the employee's assigned paygrade equals and exceeds the employee's rate of pay or until the employee changes job classification under Article 10.

The preceding two (2) paragraphs are general rules which shall apply to all employees described therein unless expressly agreed otherwise by separate Memorandum of Agreement, or by Article 19 of this Agreement.

The "50% rate" as used in this Agreement shall be defined as the rate of pay which results from reducing an employee's former rate of pay by fifty percent (50%) of the difference between his former rate of pay and the rate of pay for his new classification.

NOTE: Lines of progression are utilized for the purpose of establishing classifications with assigned paygrades, minimum times in grade to attain the necessary experience for promotional consideration, and journeymen levels in the lines of progression. An asterisk (\*) indicates those lines of progression wherein employees, hired prior to January 1, 2000, will be afforded opportunity to advance to the journeyman job classification without regard to whether or not a vacancy exists in

that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the next higher classification. The asterisk in the lines of progression denotes the journeyman job classification to which the employee may advance under this paragraph. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after January 1, 2000, will be afforded the opportunity to advance to the classification below journeyman without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the higher classification. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 13, 1989, who for any reason, fail to satisfactorily progress to and retain a journeyman classification, or a lower classification deemed necessary by the Company as described with this Note, may be separated without regard to other provisions of Article 10.

Employees reclassified to a lower rated job in a similar line of progression as the result of a layoff or a reduction in their line of progression (where no layoff occurs due to openings elsewhere), may have the minimum time in grade requirements for promotion to the next higher rated job reduced to the following:

- (a) Six (6) months for employees reclassified to entry level classifications; or
- (b) One (1) year for employees reclassified to higher than entry level classification.

Nothing herein shall be construed, however, to require the Company to promote an employee who, despite serving the minimum time(s) set forth above, is not qualified as set forth in Article 10 of this Agreement.

**APPENDIX B**

Contractual benefits will be modified for employees who are working abnormal shifts as follows:

I. For employees working four (4) days, ten (10) hours per workday schedule ("four/tens" hereafter).

A. Overtime

- (1) Employees working a "four/tens" schedule shall be afforded overtime for hours worked beyond ten (10) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the first and second scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).
- (3) For work on the third scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4).

B. Vacations

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a "four/tens" schedule. Thus, employees on such a schedule taking one (1) week's vacation shall receive payment for four (4) days, ten (10) hours per day.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a ten (10) hour workday. Thus, employees on a "four/tens" work schedule taking periods of vacation of less than one full week shall receive ten hours of pay provided they have at least ten (10) hours of vacation entitlement remaining.
- (3) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked, shall count as ten (10) straight-time hours. Additionally, such employees taking a period of vacation of less than one full week as described in items B.(1) and (2) above shall have such days count as ten (10) straight-time hours provided they have at least five (5) hours of compensation for vacation on such day.

- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a four (4) day, ten (10) hour per day work schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item H. below, such days shall count as ten (10) straight-time hours provided they receive at least five (5) hours of jury duty pay.

C. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee's work schedule will revert back to a five (5) day, eight (8) hour per day work schedule.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize two (2) hours of vacation entitlement.

D. Physical Exams

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a "four/tens" schedule shall receive pay for time spent, not to exceed ten (10) hours including time worked that day, having such physical examination.

E. Sickness Leave of Absence

- (1) For the purposes of Article 16, Section 16.02 as applied to employees working a "four/tens" schedule, payment will be made for regularly scheduled workdays on the basis of not to exceed ten (10) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first four (4) regularly scheduled workdays which constitute the basic forty (40) hours per week.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a "four/tens" schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:

- a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.
  - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
  - c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than five (5) hours shall have that day count as ten (10) hours of the required waiting period. An employee who is forced by illness to leave work after working more than five (5) hours, but less than ten (10) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.
- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked will count as time worked.

F. Supplement to Workers' Compensation

- (1) For the purposes of Article 18, Section 18.01 as applied to employees working a "four/tens" schedule, payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
  - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall

within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed ten (10) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

G. Funeral Leave

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Funeral Leave entitlement.

H. Jury Duty

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

I. Meal Allowances

During such time that an employee is working a "four/tens" schedule, neither a meal nor a meal allowance will be provided to an employee for the first twelve (12) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

II. For employees working a 12-hour shift per workday schedule:

A. Shift Premiums

Employees who work the day shift of a 12-hour schedule are not entitled to shift premium. Employees who work the night shift of a 12-hour schedule are eligible for the third shift premium described in Article 8, Section 8.05.

B. Overtime

- (1) Employees working a 12-hour shift schedule shall be afforded overtime for hours worked beyond twelve (12) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the last scheduled off-day of the workweek, the employee will receive two (2) times the employees straight-time hourly wage rate assuming the following conditions have been met:
  - a) Employee has worked each of his regular scheduled work days, unless not worked for reasons set forth in Section 16.05.
  - b) The employee has worked at least one scheduled off day and that day was paid at the overtime rate or the employee was not offered overtime on previous scheduled off days.
- (3) For all other scheduled off days of the workweek, the employee will receive one and one half (1½) times the employee's straight-time hourly wage rate assuming the following condition has been met.
  - a) Employee has worked each of his regular scheduled work days, unless not worked for reasons set forth in Section 16.05.

C. Vacations

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a 12-hour shift schedule. Employees on such a schedule taking one (1) week's vacation shall receive straight-time payment for regular scheduled hours in that workweek, provided they have vacation entitlement remaining.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a twelve (12) hour workday. Thus, employees on a 12-hour shift schedule taking periods of vacation of less than one full week shall receive twelve (12) hours of pay provided they have at least twelve (12) hours of vacation entitlement remaining.
- (3) Days actually worked or partial days where six (6) or more hours are actually worked, shall count as twelve (12) straight-time hours for the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule.



Additionally, such employees taking a period of vacation of less than one full week as described in items C.(1) and (2) above shall have such days count as twelve (12) straight-time hours provided they have at least six (6) hours of compensation for vacation on such day.

- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item I. below, such days shall count as twelve (12) straight-time hours provided they receive at least six (6) hours of jury duty pay for such day they receive jury duty pay.

D. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee who is scheduled to work the holiday, but does not actually work such holiday will receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.

E. Physical Exams

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a 12-hour shift schedule shall receive pay for time spent, not to exceed twelve (12) hours including time worked that day, having such physical examination.

F. Sickness Leave of Absence

- (1) Sick leave entitlement as described in Article 16, Section 16.02, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will be made for regularly scheduled workdays not to exceed twelve (12) hours for any scheduled workday, computed at straight-time exclusive of shift premium or any other premium pay.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a 12-hour shift schedule, payment will be made for time so lost

beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:

- a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.
  - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
  - c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than six (6) hours shall have that day count as twelve (12) hours of the required waiting period. An employee who is forced by illness to leave work after working more than six (6) hours, but less than twelve (12) hours may be paid on a day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.
- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a 12-hour shift schedule, days actually worked including partial days where six (6) or more hours are actually worked will count as time worked.

G. Supplement to Workers' Compensation

- (1) Supplement to Workers' Compensation entitlement as described in Article 18, Section 18.01, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
  - a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive

scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed twelve (12) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

H. Funeral Leave

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Funeral Leave entitlement.

I. Jury Duty

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

J. Meal Allowances

During such time that an employee is working a 12-hour shift schedule, neither a meal nor a meal allowance will be provided to an employee for the first fourteen (14) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

- III. For employees working on abnormal shifts other than "four/tens" or 12-hour shift schedules the application of contractual benefits will be negotiated upon implementation of that schedule.

November 11, 2011

Mr. Curtis Stratton, President  
International Brotherhood  
of Electrical Workers  
Local 2100  
10400 Dixie Highway  
Louisville, KY 40272

Re: Trimble County Assignments

Dear Mr. Stratton:

This will confirm the continuation of the agreement negotiated in 2001 reached between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance and moving expense payable to employees who are assigned to the Company's Trimble County Plant.

For all purposes below "inside Trimble County" shall mean any point within a 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky and "outside Trimble County" shall mean any point outside of that same radius.

A. Permanent Assignments:

Except for employees hired after January 15, 1980, specifically for the Trimble County Plant site, employees who are permanently assigned to the Trimble County Power Plant will be eligible for reimbursement of moving expenses as described in "C." below and will be eligible for a travel allowance of \$8.00 per day for each day the employee is scheduled to report for work and reports for work at the Trimble County Plant site. The travel allowance described in this paragraph will be paid the latest of: (1) an eligible employee's relocation from outside Trimble County for which moving expense is payable; or (2) six (6) months from the date the employee first reports to the Trimble County Plant site after being permanently assigned to that location.

B. Temporary Assignments:

(1) Assignments to Trimble County Plant Site

Employees temporarily assigned to the Trimble County Plant site who do not live inside Trimble County will be eligible for the Travel Allowance described herein.

(2) Assignments from Trimble County Plant Site

Employees permanently assigned to the Trimble County Plant site who live inside Trimble County will be eligible for the Travel Allowance described herein if they are temporarily assigned to another work site outside Trimble County.

- C. Moving expenses as described herein shall not exceed \$1,500.00 per eligible employee, and shall be available only to employees who are permanently assigned to the Trimble County Plant site and who remain employees of the Company for one year after the moving allowance is paid. The moving expense is payable only to those employees who relocate from a point outside the 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky, to a point inside such 15-mile radius, unless otherwise provided. To be reimbursed for moving expenses, an eligible employee must notify the Company in advance, in writing, of his intent to move his household goods, the approximate date of the move, the location moved from, the location moved to, and the identity of the mover being used. Once the move has been made, the employee must, within thirty (30) days, present to the Company an itemized bill furnished by the mover.
- D. Employees who voluntarily bid under the terms of Article 10, Section 10.05 are ineligible for moving expenses and travel allowance.
- E. This policy applies only to the Trimble County Plant site and shall govern the payment of travel allowance and moving expenses for employees assigned to or from said site on a permanent or temporary basis.

Sincerely,  
Angie Gosman  
Manager, Labor Relations

## LETTER OF UNDERSTANDING

Regarding Power Generation  
(excluding Maintenance Lines of Progression)

This will confirm the understanding reached during the 1983 negotiations, and amended in the 1989, and the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced departments.

When, in the Company's opinion, it becomes necessary to transfer employees from one payroll division to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. Any employee transferred shall have his classification seniority dovetailed with that of the employees in the classification at the location to which the employee is transferred. However, where minimum time in classification requirements exists as a qualification for promotion, the following time must be served within the line of progression to which the employee is transferred:
  - a. Three (3) months for employees in entry level classifications.
  - b. Six (6) months for employees in higher than entry level classifications.
2. If some, but not all, of the employees at a location within a payroll division are to be transferred to a new payroll division at a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification in the payroll division to which the Company decides to transfer the employees. Should an insufficient number of employees be willing to choose transfer to the available openings in a different payroll division, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
3. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees in the other payroll divisions within the department shall be allowed to state their preference for the available job openings in each classification. With consideration being given to the list of employee preference, the Company shall assign, at its discretion, employees to fifty percent (50%) of the openings within each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
4. For the purposes of Paragraph 3, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, in an equal number as are sought for reassignment. The Union shall then prepare a

list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employee from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.

5. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

## LETTER OF UNDERSTANDING

### Regarding Power Generation Maintenance Lines of Progression

This will confirm the understanding reached during the 1983, and amended in the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced department.

When, in the Company's opinion, it becomes necessary to transfer employees from one location to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. If some, but not all, of the employees at a location with a payroll division are to be transferred to a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification. Should an insufficient number of employees be willing to choose transfer to the available openings at a different location, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
2. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees at other locations within the department shall be allowed to state their preference for the available job openings in each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
3. For the purposes of Paragraph 2, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employees from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.
4. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.



The Company (Louisville Gas & Electric) and the Union (Local 2100 International Brotherhood of Electrical Workers) agree as follows:

To clarify “Payroll Division” and “Department” in Section 10.05 of the current Collective Bargaining Agreement, “Payroll Division” and “Department” will be defined as:

“Department” is Energy Delivery, Energy Services and Telecommunications.

“Payroll Divisions” for Energy Delivery:

- (10) Meter/Meter Assets
- (21) Substation Construction & Maintenance
- (30) Electric
- (40) Gas
- (50) Facility Maintenance

“Payroll Division” for Energy Services:

- Trimble County
- Mill Creek
- Cane Run
- Generation Engineering

## LETTER OF UNDERSTANDING

For the purposes of Article 10, Section 10.21, the following shall be considered as an "open work assignment" in the payroll divisions as indicated:

### **POWER GENERATION**

Employees in the Laboratory line of progression shall be allowed to bid for openings on a shift or a reporting location different from their own based on skill requirements.

Employees in the Records Coordinator lines of progression shall be allowed to bid for openings at a reporting location different from their own.

Employees in the Maintenance lines of progression shall be allowed to bid for openings at a reporting location different from their own based on skill requirements.

### **ENERGY DELIVERY**

Employees in the Line Technician classification shall be allowed to bid for openings on a shift, reporting location or schedule different from their own.

Employees in the Construction & Maintenance Cable Splicing line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Gas Construction and Maintenance line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Trouble Technician - Gas classification shall be allowed to bid for openings on a shift different from their own.

Employees in the Distribution Operations Records Coordinator line of progression assigned to a Service Center shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Attendant classification shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Maintenance line of progression shall be allowed to bid for a reporting location different from their own based on skill requirements.

Employees in the Customer Service Representatives - Field Services line of progression shall be allowed to bid an open work assignment in the established work districts.

Employees in the Customer Service Representatives - Meter Reader line of progression shall be allowed to continue the present practice of "book" selection.

Employees in the Transportation Department - Garage line of progression shall be allowed to bid for openings on a shift or reporting location different from their own based on skill requirements.

Employees in the Transportation Office line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Warehouse line of progression shall be allowed to bid for openings on a shift or reporting location different from their own.

Open work assignments shall be limited to journeyman job classifications and above (or non-line of progression jobs) and further the concept of pre-bidding a preferred location or shift shall be utilized unless otherwise mutually agreed.

An open work assignment is when it can reasonably be anticipated at the time of the assignment that the duration of the assignment will be at least one-hundred twenty (120) days.

Any open work assignment which is not filled as described above may be filled by the least senior qualified employee in the classification.

This constitutes, unless hereafter otherwise agreed, the entire understanding between the parties as to the meaning of "open work assignment" as that term is used in Article 10, Section 10.21 of the Collective Bargaining Agreement.

November 11, 2011

Mr. Curtis Stratton, President  
International Brotherhood of  
Electrical Workers  
Local 2100  
10400 Dixie Highway  
Louisville, KY 40272

Re: Severance Benefits

Dear Mr. Stratton:

This confirms the continuation of the agreement negotiated in 2001 for a successor to the 1998-2001 collective bargaining agreement (“CBA”) regarding severance benefits. During the term of the 2001 CBA, employees who receive notice of a General Redeployment pursuant to Article 10, section 10.24, shall have the right to elect severance benefits throughout the period they remain subject to redeployment. Eligible employees shall be entitled to a severance benefit equal to one week’s pay for each full year of service, with a maximum benefit of twenty-six weeks.

Additionally, the Company will pay the employees’ group medical and dental premiums at the rate in effect at the time of their termination, for up to three (3) months of the period covered by the Consolidated Omnibus Budget Reconciliation Act (“COBRA”). Receipt of these benefits is conditioned upon the individual employee signing and not revoking a full waiver and release of any actual or potential employment related claims against the Company, including waiver of contractual recall rights. While the terms of this release will be left to the sole discretion of the Company, the terms will be substantially similar to those contained in the attached exhibit.

Sincerely,  
Angie Gosman  
Manager, Labor Relations

**LETTER OF UNDERSTANDING**

Regarding Cane Run Station

This will confirm the understanding reached during the 2011 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the Cane Run Station.

If, in the Company's opinion, it becomes necessary to reduce the workforce at the Cane Run Station because of the retirement of the Cane Run Station's coal fired units or part thereof, or the startup of a new generating plant or part thereof at the Cane Run generating station, the following procedure shall be followed:

1. The Company shall not lay off any Cane Run employees as a direct result of the retirement of the Cane Run generating station's coal fired units.
2. In the case of the initial staffing of a new plant or part thereof at the Cane Run Station, the Company shall assign, at its discretion, employees to fill all openings within each classification at the new plant. The Company shall fill all initial openings for a new plant or part thereof at the Cane Run Station with current Cane Run employees.
3. The Company shall provide a list of open positions to be filled at Mill Creek, Trimble County, and/or Ohio Falls to any employee at the Cane Run Station coal fired units not assigned to a new position at the new plant or part thereof at the Cane Run Station. The employees provided with this list shall be allowed to state their preference for the available openings at Mill Creek, Trimble County, and Ohio Falls. With consideration being given to the list of employee preference, the available openings shall be filled on a senior may, junior must basis utilizing Company seniority. An employee placed into a comparable classification pursuant to this paragraph shall have his classification seniority dovetailed with that of the employees in the classification at the location to which the employee is placed. For example, if a Cane Run operator was placed in an operator position at Mill Creek, his classification seniority shall be dovetailed. An employee placed into a different classification (i.e., a Cane Run operator is placed in a material handling position at Mill Creek) shall receive a new classification seniority date and their pay shall be red-circled and the pension multiplier will not be reduced as provided in the pension plan.
4. Employees at the Cane Run coal fired generating station who are permanently assigned to a position at Trimble County pursuant to paragraph 3 of this Letter of Understanding shall receive a one-time lump sum payment in the amount of \$3,400.00, subject to applicable withholdings, per eligible employee, provided the employee relocates from a point outside the 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky, to a point inside such 15-mile radius and remains an employee of the Company for one year after the lump sum payment is made. Employees receiving the lump sum payment described in this paragraph shall not be eligible for any of the benefits set forth in the letter agreement regarding Trimble County Assignments, including, but not limited to the travel allowance and the reimbursement of moving expenses.

5. Within 36 months from the date of transfer, employees must pass the Minimum Qualifications for entry into their assigned classification. If the employee does not pass the minimum qualifications for entry, they will be subject to demotion within the established line of progression until such time they pass in accordance with the Employee Performance Review System for Bargaining Unit Employees.
6. All filling of vacancies for positions at the new Cane Run plant, Mill Creek, Trimble County, or Ohio Falls facilities pursuant to paragraphs 2 or 3 of this Letter of Understanding shall count as an internal posting for purposes of Section 10.09 of the Agreement.
7. All vacancies for positions at the Cane Run coal-fired generating units which occur prior to the retirement of these units and which the Company, at its discretion, decides to fill shall be first posted internally. The Company, at its discretion, shall determine the classification at the appropriate pay grade and qualifications required for each position posted pursuant to this paragraph. The Company shall be the sole judge of an employee's qualifications for such positions.
8. An employee of the Cane Run coal fired generating station shall have the right to elect severance benefits provided he remains employed at Cane Run until the Company releases him following the retirement of the coal fired generating units and completion of all related work. Employees assigned to fill openings at the new plant at the Cane Run Station or placed in positions at Mill Creek, Trimble County or Ohio Falls pursuant to paragraph 3 above, will have the option of either electing severance benefits or accepting assignment to a new position. Cane Run's coal fired generating station employees shall be entitled to a severance benefit equal to two week's pay for each full year of service, with a maximum benefit of fifty-two weeks. Additionally, the Company will pay the employees' group medical and dental premiums for up to three months of the period covered by COBRA. Receipt of these benefits is conditioned upon the individual employee signing and not revoking a full waiver and release of any actual or potential employment related claims against the Company, including waiver of contractual recall rights.
9. It is understood that this agreement will not be construed as the Company's position of either previous or equivalent experience for any of the classifications or lines of progression involved in the transfers of the Cane Run coal fired generation employees. Furthermore, the individual qualifications of such employees shall not serve as a precedent for any future applications of their classification.
10. With respect to coal fired generation Cane Run employees, the provisions in this Letter of Understanding shall supersede the provisions set forth in Article 10 of the Agreement, the Letter of Understanding Regarding Power Generation (excluding Maintenance Lines of Progression), and the Letter of Understanding Regarding Power Generation Maintenance Lines of Progression.

- 11.** The Company shall determine staffing requirements and in the timing and the procedure for completing the selection and/or assignment subject to the provisions set forth herein.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 14, 2011 THROUGH NOVEMBER 11, 2012

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	34.74	35.27			
13	33.99	34.36	34.74		
12	32.80	33.15	34.31		
11A	29.75	30.71	31.72	32.76	33.94
11	29.75	30.66	31.60	32.46	33.59
10	29.20	30.04	30.99	31.89	32.80
9	28.79	29.51	30.27	30.99	31.72
8	27.92	28.61	29.35	30.04	30.83
7	25.93	26.62	27.36	28.11	28.79
6	24.66	25.41	26.12	26.89	27.55
5	24.13	24.90	25.58	26.34	27.04
4	23.06	23.81	24.54	25.27	25.99
3	22.41	22.99	23.60	24.20	24.85
2	20.96	21.69	22.35		
1A	20.96	21.32	21.57		
1	20.74	20.93	21.28		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.



PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 12, 2012 THROUGH NOVEMBER 10, 2013

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	35.61	36.15			
13	34.84	35.22	35.61		
12	33.62	33.98	35.17		
11A	30.49	31.48	32.51	33.58	34.79
11	30.49	31.43	32.39	33.27	34.43
10	29.93	30.79	31.76	32.69	33.62
9	29.51	30.25	31.03	31.76	32.51
8	28.62	29.33	30.08	30.79	31.60
7	26.58	27.29	28.04	28.81	29.51
6	25.28	26.05	26.77	27.56	28.24
5	24.73	25.52	26.22	27.00	27.72
4	23.64	24.41	25.15	25.90	26.64
3	22.97	23.56	24.19	24.81	25.47
2	21.48	22.23	22.91		
1A	21.48	21.85	22.11		
1	21.26	21.45	21.81		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 11, 2013 THROUGH NOVEMBER 9, 2014

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	36.50	37.05			
13	35.71	36.10	36.50		
12	34.46	34.83	36.05		
11A	31.25	32.27	33.32	34.42	35.66
11	31.25	32.22	33.20	34.10	35.29
10	30.68	31.56	32.55	33.51	34.46
9	30.25	31.01	31.81	32.55	33.32
8	29.34	30.06	30.83	31.56	32.39
7	27.24	27.97	28.74	29.53	30.25
6	25.91	26.70	27.44	28.25	28.95
5	25.35	26.16	26.88	27.68	28.41
4	24.23	25.02	25.78	26.55	27.31
3	23.54	24.15	24.79	25.43	26.11
2	22.02	22.79	23.48		
1A	22.02	22.40	22.66		
1	21.79	21.99	22.36		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.

# **Previous LG&E IBEW Contract**

## **ARTICLE 1 RECOGNITION**

The Company recognizes the Union as the exclusive collective bargaining agent for all employees of the Company engaged in operation, production, construction and maintenance, including meter readers, servicemen, collectors and inspectors, temporary and summer employees, and custodial employee classifications, but excluding all other employees in the Commercial Department, Accounting Department, Market Services Department, right-of-way agents, cadet engineers, co-op students and internships, office clerical employees, and all professional employees, guards and supervisors as defined in the National Labor Relations Act, as amended.

## **ARTICLE 2 MANAGEMENT**

By reason of the nature of the business of the Company it is essential, and is therefore agreed, that the management of the Company and the supervision and control of all operations and the direction of the working forces, including the right to relieve employees from duty because of lack of work, or for just cause, the right to hire, suspend, discharge for cause, promote, demote or transfer employees, and the right to operate the Company should be, and is, vested in, and reserved to, the Company, except as herein limited.

The Company shall have the right to formulate and enforce rules and regulations dealing with employee conduct and work and safety which are not in conflict with this Agreement. The Company will notify the Union office in writing at least fourteen (14) calendar days prior to implementation of any new or revised rules or regulations and shall meet to discuss such changes during the fourteen (14) calendar day period if requested.

## **ARTICLE 3 UNION SECURITY**

SECTION 3.01: The Union is required under the terms of this Agreement to represent all of the bargaining unit employees of the Company fairly and equally without regard as to whether or not such employee is a member or agency fee payer of the Union. Accordingly, it is deemed fair that each such bargaining unit employee pay his own way and assume his fair share of the obligation along with the grant of equal benefits contained in this Agreement. Neither the Company nor the Union shall exert any pressure on, or discriminate against, any such bargaining unit employee as regards such matters.

SECTION 3.02: The Union agrees that it shall from time to time promptly accept for membership in the Union any person, not at such time a member or agency fee payer of the Union, (a) whom the

Company desires to employ to perform for the Company work covered by this Agreement and who signifies his willingness to become a member or agency fee payer of the Union, or (b) who is an employee of the Company performing for it work covered by this Agreement and who signifies his willingness to become a member or agency fee payer of the Union.

SECTION 3.03: The term "willingness to become a member of the Union" as used in this Agreement shall mean and refer to a person who applies to the Union for membership therein, tenders the initiation fees uniformly required by the Union as a condition to membership therein and agrees to pay the periodic dues uniformly required by the Union as a condition to membership therein.

SECTION 3.04: Each regular bargaining unit employee who was employed on or before September 29, 1980, shall, as a condition of continued employment, pay to the Union directly or by way of proper authorization for payroll deduction in the manner provided in Section 3.08 of this article, until the expiration of this Agreement, an amount of money uniformly required from the members or agency fee payer of the Union, which shall be limited to an amount of money equal to the Union's regular and established initiation fee, if applicable, and the Union's regular and established monthly dues or agency fees.

All employees covered by this Agreement who are in the employ of the Company on the effective date of this Agreement and who at that time are members or agency fee payers of the Union or who thereafter become members or agency fee payers of the Union shall, during the remainder of the term of this Agreement, as a condition of continued employment maintain their membership or agency fee payer status in the Union.

All employees covered by this Agreement who have been employed since September 29, 1980, or who are employed during the term of this Agreement, shall become and remain members or agency fee payers of the Union on the effective date of this Agreement, or in the case of newly hired employees, on the thirty-first day of employment.

SECTION 3.05: Any regular bargaining unit employee, who fails to comply with the foregoing provisions, shall, within ten (10) work days after the Company is in receipt of due notice by registered or certified mail from the Union, be notified by the Company in writing that he is being placed upon thirty (30) calendar days notice, and at the end of such period, having failed to comply with this provision, shall be discharged.

SECTION 3.06: The Union shall indemnify and save the Company harmless against any and all claims, demands, suits or other forms of liability that may arise out of or by reason of any action taken or not taken by the Company for purposes of complying with the provisions of this article.

SECTION 3.07: The Company agrees to notify each new bargaining unit employee of the existence of this Agreement. In addition, the Company shall, within a reasonable period of time after the effective date of employment of each new bargaining unit employee, advise the Union in writing as to the name of such new bargaining unit employee, his address, work location and wage rate.

SECTION 3.08: The Company shall make collection of union dues or agency fees of any bargaining unit employee, who is or is not a member or agency fee payer of the Union, through payroll deductions, upon proper authorization in writing signed by such bargaining unit employee and delivered to the Company, within the ten (10) work days after its execution; shall pay monthly to the Financial Secretary of the Local Union the total amount thus deducted from all bargaining unit employees for whom such authorizations are in effect; and shall monthly, promptly after the first payday, furnish such Financial Secretary an itemized list showing, for the period subsequent to the last previous list, the names, addresses, work locations, and wage rates of the bargaining unit employees in respect of whom the payroll deductions were made and the respective amounts of such deductions. Deductions shall be made only from the wages paid to bargaining unit employees on two (2) of the paydays in the month for which the dues are owing.

SECTION 3.09: The Financial Secretary of the Local Union shall certify to the Treasurer (or other properly designated representative) of the Company, in writing and in such form and detail as the Company shall direct, the amount of the regular monthly union dues or agency fees which shall be deducted for such month under the authorizations provided for in Section 3.08 of this article. In each case where there is any change to be made in the amount so certified, the Financial Secretary shall, on or before the twentieth day of the month immediately preceding the month in which such change is to be effective, certify such fact and the changed amount to be deducted.

SECTION 3.10: Cancellation by a bargaining unit employee of his written authorization for payroll deduction shall be in writing signed by the bargaining unit employee and, upon receipt thereof, the Company shall honor any such cancellation. Cancellations shall be forwarded promptly to the Financial Secretary (or other properly designated representative) of the Union. A bargaining unit employee's authorization shall be deemed automatically canceled if such employee leaves the employ of the Company (including bargaining unit employees who are granted leaves of absence) or is transferred or promoted out of the bargaining unit.

SECTION 3.11: No dues or agency fees shall be deducted when sufficient pay is not available after allowing for all other authorized deductions. In such a case, the Union dues or agency fees shall be deducted on a subsequent payday (if any) in the same month if sufficient pay is available.

Any employee who is a member of and adheres to established and traditional tenets or teachings of a bona fide religion, body or sect which has historically held conscientious objections to joining or financially supporting labor organizations shall not be required to join or financially support the Union as a condition of employment hereunder; provided, however, that such employee shall be required to pay, in lieu of periodic dues or agency fees and initiation fees, sums equal to such dues or agency fees and initiation fees to a nonreligious, non-labor organization charitable fund exempt from taxation under Section 501(c)(3) of Title 26 of the Internal Revenue Code, chosen by such employee from the following three funds:

1. Old Kentucky Home Council, Boy Scouts of America

2. Kentuckiana Council, Girl Scouts of America
3. Metro United Way

If such employee who holds conscientious objections pursuant to this provision requests the Union to use the grievance-arbitration procedures on his behalf, the Union has the right, in accordance with Section 19 of the National Labor Relations Act, as amended, to charge the employee for the reasonable cost, which shall be determined by the Union, of using such procedure.

SECTION 3.12: Each new employee during his orientation shall be provided by his Department with the following:

- (a) A copy of this Agreement;
- (b) A copy of the Company's work rules, including Absenteeism and Tardiness rules and regulations;
- (c) A copy of the Safety Manual;
- (d) The telephone number(s) to call to report absence or tardiness;
- (e) The names of employee's immediate supervisor and the supervisor's immediate superior; and,
- (f) A list of Stewards and Chief Stewards furnished the Department by the Union.

The Company will provide the appropriate Chief Steward, or his designated representative, with written notification of any newly-hired employee assigned to the Chief Steward's area within two (2) weeks of such assignment. The Union will be notified in advance of any formal employee orientation meetings.

Nothing in this Section shall enlarge upon the rights of new employees as set forth elsewhere in this Agreement.

#### **ARTICLE 4 UNION BUSINESS**

1. SECTION 4.01: Any regular employee covered by this Agreement who is or may be elected or appointed to an office in the Union requiring his absence from duty with the Company, upon written request by the Union, shall be granted a leave of absence without pay for the duration of his term or terms of office. He shall be reinstated to employment upon completion of his term of

office with restoration of full seniority, including the time served in union office, if he applies for reinstatement within thirty (30) calendar days after expiration of his term. Provided he is capable of performing the work and has retained qualifications, he shall be reinstated to his former position or its equivalent on the shift and at the location he was assigned prior to his term in the Union office, if available. He will be allowed time off from work without pay for any vacation entitlement he may have earned from the Union while on such leave of absence and such time will be treated as though it were vacation for absenteeism purposes. Time off will be granted only to the extent scheduling will permit which does not interfere with the established vacation schedule in accordance with Article 13. The Company shall not be required to grant more than four (4) leaves of absence under this Article at the same time. However, the Company may, upon proper request from the Union, authorize more than four (4) such leaves of absence. Two (2) of the above authorized four (4) leave of absence employees may instead be employees chosen by the Union who will remain active, but will be on full-time special assignments. Such employees will primarily focus on the two functions described below or must actually perform services directly related to the administration and enforcement of the CBA to include, without limitation, acting as the Union's chief representative for the Joint Health and Safety Committee as detailed in Article 34. Compensation shall be limited to loss of straight-time wages at the employee's rate immediately prior to the start of his special assignment, adjusted for regular increases.

- One position to focus on working with contractors and Building & Trade unions to improve the potential for union contractors to be competitive in the bidding process.
- One position to focus on safety training for both employees and contractors.

SECTION 4.02: Any regular employee covered by this Agreement who is elected or appointed to an office in the Union requiring his temporary absence from duties with the Company may, upon proper written request to his supervisor, specifying the dates of, and reasons for such absence, be excused from work without pay, provided that the Company can arrange for a substitute to perform the employee's work, and provided further that any such leave or sum of such leaves shall not exceed thirty (30) working days in a calendar year. However, the Company will give additional consideration in this area on a case-by-case basis.

SECTION 4.03: When an employee needs to attend a Union committee meeting during his regular scheduled workday, he shall be excused from work without pay for that purpose, upon proper written request to his supervisor, provided that the Company can arrange for a substitute to perform the employee's work.

SECTION 4.04: An employee who is elected by the Union to serve as a delegate to Union conventions or other similar Union meetings shall, upon proper written request to his supervisor, be excused from work without pay for sufficient time to attend such conventions or meetings.



SECTION 4.05: The Company shall compensate an employee only for the regular straight-time hours actually lost by such employee because of the employee's documented participation in the contractual grievance procedure, K.O.S.H.A. inspections, and arranged meetings, as outlined below:

- (a) For time spent by Shop Stewards, Chief Stewards and other employees authorized by this Agreement to participate in the processing of a grievance under the terms of the grievance procedure set forth in Article 5.
- (b) For time spent by a Union member who is requested by the Company or K.O.S.H.A. to attend opening or closing conferences or the walkaround of a K.O.S.H.A. inspection of a Company facility.
- (c) For time spent in arranged Company authorized meetings with Company representatives.

SECTION 4.06: Union business except as specifically provided herein, shall not be conducted during employee's working time unless specifically authorized by the Company.

SECTION 4.07: Union members who are excused from work for the conduct of Union business, and who are not eligible for compensation by the Company for time so spent, shall, upon request by the Union, be compensated by the Company for straight-time hours spent. The Union will reimburse the Company for these hours upon proper notice. The Company's obligation under this section shall be suspended if, after thirty (30) calendar days from demand for proper reimbursement, such reimbursement is not received by the Company. Any contested amount of reimbursement is all that may be withheld by the Union to avoid the suspension of such obligation.

SECTION 4.08: An employee who is elected or appointed to a full-time position with the Union shall be permitted to participate only in the following Company fringe benefit plans:

- (a) Group Medical Insurance Program
- (b) Group Dental
- (c) Retirement Income Plan
- (d) The programs described in Section 29.09

Except for the benefits described in subsection (d) above, the total cost of participation in the above-listed fringe benefit plans for an employee elected or appointed to a full-time position with the Union, and who elects to participate in such benefit plans, shall be paid for by the Union. Such cost shall be payable when due, upon proper notification to the Union, for all time the employee holds such elected or appointed position.

SECTION 4.09: For the purpose of Sections 4.02, 4.03 and 4.04 of this article, seven (7) calendar days shall be considered "proper written request" provided the Union is aware of the need for the individual's absence at that time. In any case, the Union will notify the Company as far in advance as possible if the seven (7) calendar day notification cannot be met. In such case, the Company will make every effort to accommodate the Union's request consistent with operational needs. However,

the Company shall not be obligated to release any employee if written notice is received less than forty-six (46) hours prior to the beginning of the employee's scheduled work day from which he seeks to be released in whole, or in part. Leaves of absence shall not be unreasonably withheld by the Company.

SECTION 4.10: With the exception of the provisions of Section 4.05 above, there shall be no other compensation for Union business.

SECTION 4.11: Bulletin boards shall be furnished by the Company for the Union's use for the purpose of posting notices to Union members. The Union agrees that it shall confine such posted notices to information concerning Company-Union relations and matters of concern to Union members. The Union further agrees it shall not post any notices that are derogatory or inflammatory in nature. Postings on bulletin boards shall be done by the Chief Union Stewards or their designated representatives.

## **ARTICLE 5 GRIEVANCE PROCEDURE**

SECTION 5.01: A grievance is defined as a dispute an employee or the Union may have with the Company arising from or based on the interpretation, application or violation of the express terms of this Agreement and other related contractual agreements or established precedents.

SECTION 5.02: It is the intention of the parties that all complaints and grievances should be presented promptly and discussed within a reasonable time. It is the further intention of the parties that grievances should be settled, whenever possible, at the departmental levels where the greatest familiarity with the subject matter exists. Therefore, prior to filing a grievance at the First Step of the grievance procedure, an employee who has a complaint or problem which may thereafter be a grievance, may informally discuss such complaint or problem with his immediate supervisor. If the complaint or problem is not resolved at this informal discussion, then it may thereafter be referred to the First Step of the grievance procedure.

It is agreed that all grievances, except those involving discipline or discharge, shall be settled and determined through the following grievance procedure. Discipline and discharge grievances will be processed in accordance with Article 7.

First Step - the Union or any employee who believes that he has a justifiable grievance shall, within fourteen (14) calendar days after the cause of the grievance is known to the employee, or when it could have reasonably been known to the employee, verbally present and discuss the grievance with his immediate supervisor. The Shop Steward shall be present at this meeting and shall identify the verbal presentation as a formal grievance. If the grievance is not resolved at this meeting, the shop steward will specify the issue of the grievance and the date of this meeting on the First Step grievance form provided by the Union. The supervisor

will sign acknowledging receipt of the grievance. The supervisor shall, within fourteen (14) calendar days of the initial meeting, notify the employee and the shop steward of the disposition of the matter.

A meeting will be held, within the above fourteen (14) calendar day period, in an attempt to settle the grievance using mutual gains bargaining (MGB) principles. The meeting may be attended by the aggrieved employee, his Shop Steward and Chief Steward or other designated Steward trained in MGB principles. Also in attendance may be the grievant's immediate supervisor and another management representative trained in MGB principals who shall then attempt to settle the grievance. Any new information the Union may discover after this meeting will be promptly brought to management's attention. The Union will not be unreasonably denied the opportunity to explain the new information, if necessary. Any settlement must be documented on the First step grievance form, signed by both parties and submitted to the Union Office and the Labor Relations Department. Within seven (7) calendar days of such settlement, the Union Office or the Labor Relations Department will have the opportunity to reject the settlement. If neither the Union Office nor the Labor Relations Department rejects the settlement, it may then be implemented. It is understood and agreed that settlements at this level of the grievance procedure shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

Second Step - If the grievance is not resolved, and is to be processed further, then within seven (7) calendar days after the supervisor's answer at the First Step of the grievance procedure or in the case of a rejected settlement, within seven (7) calendar days of notice of such rejection, the grievance shall be reduced to writing and submitted, by the President of the Union (or his designated representative) to the person designated by the Company for a Second Step grievance meeting. This meeting will be held within fourteen (14) calendar days of receipt, if practicable.

At the Second Step grievance meeting, a member of the Labor Relations staff (together with such associates as he may wish to assist him in the matter) shall meet with the Union Grievance Committee (which shall be composed of the Union President, the Chief Steward, the Shop Steward, and the grievant or their designated representatives, together with such non-employee associates as they may wish to assist them in the matter) to discuss and attempt to resolve the grievance.

Within fourteen (14) calendar days after the Second Step grievance meeting is conducted, a person designated by the Company shall answer the grievance in writing and give such answer to the Union President. If the grievance is not resolved at the Second Step of the grievance procedure, then, as prescribed in Article 6 of this Agreement, the President of the Union (or his designated representative) may submit a written demand for arbitration to the American Arbitration Association with a copy to the designated Company representative.

At any time after the expiration of ninety (90) calendar days following the date of the Company's Second Step answer for discharge cases or six (6) months following the date of the Company's Second Step answer for all other cases, the Company may inform the Union Office in writing that such grievance must be submitted to Arbitration within fourteen (14) calendar days after the receipt of such letter, or it shall be defaulted in accordance with the terms of Section 5.03.

SECTION 5.03: Any dispute, complaint or grievance arising from an alleged violation of this Agreement by the Company shall be deemed, considered and held to have been waived unless the same is presented for settlement and determination within the time limits as spelled out in the various steps of the grievance procedure. In the event a grievance is not processed within the specified time limits, unless the Company and the Union mutually agree otherwise, the grievance shall be deemed to have been defaulted and it will thereafter be settled in favor of the non-defaulting party. It is further understood that if a grievance is defaulted or waived it shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

SECTION 5.04: It is agreed that the Company will compensate, per Article 4, Section 4.05 of this Agreement, the grievant and the Stewards, who are authorized in this article, for documented time spent in investigating, processing grievances and participating in grievance step meetings with Company representatives. "Substitutes," "assistants," or "replacements" will only be recognized as being entitled to compensation under this Section if, where practicable, written advance notification is received from the Union office naming the changes in designated representatives that the Union desires to make. The Union agrees to keep the Company notified in a timely manner as to who has been designated a Shop Steward or Chief Steward, and which group or groups of employees that each one represents and shall provide the Company with an up-to-date list at the beginning of each calendar month. The Union further agrees to assign each Shop Steward to his current work site or work group.

The First Step of the grievance procedure shall be conducted during the scheduled working hours of the grievant as far as practicable. Second Step grievance meetings shall be conducted as far as practicable between hours of 8 a.m. to 5 p.m. Time of such meetings shall be by mutual agreement of the parties.

SECTION 5.05: In order to investigate grievances arising hereunder and/or to meet with representatives of the Company to attempt to adjust grievances for those employees in his designated work group or work area, the Union representative authorized to participate at the appropriate grievance step and to represent the grievant may be permitted to consult with any other employee within his designated work group or work area during the working time of either of them, provided he first obtains the permission of his own supervisor and then obtains the permission of the immediate supervisor of the employee being consulted and that such consultation shall not disrupt the Company's operations. The permission of the immediate supervisor in either case shall not unreasonably be withheld. Consultations of this nature shall be as brief as practicable with every reasonable effort made to limit their use to the involvement of only those employees as may be needed to establish the facts in each case.

In addition to the above limitations, grievance investigation as described herein shall be authorized only on Company property. However, after a grievance has been answered following the first step hearing, a Chief Steward may, if necessary, be authorized to attend the Union Office for purposes of grievance investigation provided, however, the appropriate labor relations/management representative receives a written request specifying the grievance being investigated, as well as the date, time and approximate duration of the investigation for which permission is requested. Such request must be received reasonably in advance of the date sought by the Chief Steward and shall be signed by the Union President or a Business Representative. Permission to attend the Union Office, provided these conditions are met, shall not be unreasonably withheld.

Additionally, should an employee be suspended pending discharge pursuant to Section 7.04 of this Agreement, the appropriate Chief Steward will, if necessary, be authorized to attend the Union Office, during his working time, prior to the suspension hearing after first obtaining the permission of his immediate supervisor. Permission will not be unreasonably withheld.

SECTION 5.06: Whenever a grievance involves two or more employees, not more than two of the employees affected may be substituted for an employee or grievant wherever the words "employee" or "grievant" are used in the grievance procedure.

SECTION 5.07: Grievances which relate to matters which extend beyond a single section or department may originate in Step Two of this grievance procedure, provided that the initial time limits for filing a grievance in Step One of this grievance procedure are met. The time limits to answer at Step Two will apply.

SECTION 5.08: This grievance procedure may be varied at any time by mutual agreement, in writing, of the parties when such action appears to be necessary or desirable.

## **ARTICLE 6 ARBITRATION**

SECTION 6.01: Any grievance not resolved in the Second Step of the grievance procedure may be submitted to impartial arbitration.

SECTION 6.02: The Union shall notify the Company of its intent to arbitrate a grievance by the procedure established in Article 5, Section 5.02. Such notice shall include the name of the Union's representative.

SECTION 6.03: Within five (5) working days after receiving written notice from the Union that it has requested arbitration of an unresolved grievance, the Company shall notify the Union of its representatives. A meeting will be held between the parties to select one arbitrator from the panel submitted by the American Arbitration Association. This meeting shall be held in a timely manner so as to satisfy the selection requirements of the American Arbitration Association. At such a

meeting, the parties shall attempt to resolve the grievance. If the grievance is not resolved at such a meeting, the two parties shall select an impartial arbitrator as hereinafter provided.

SECTION 6.04: Any grievance processed under the terms of this article shall be arbitrated in accordance with the voluntary Labor Arbitration rules of the American Arbitration Association which are then in effect and the Arbitrator for each such case shall be selected in accordance with said rules except that either party may reject one list per case; provided, however, that each list of arbitrators submitted by the American Arbitration Association shall contain the names of at least seven (7) arbitrators who are members of the National Academy of Arbitrators, selected without regard to the geographic location of their residence in relation to Louisville, Kentucky. No more than one grievance shall be simultaneously submitted to any one arbitrator unless the Company and the Union agree otherwise in writing. The Arbitrator so selected shall have power to receive testimony from parties to the dispute and to hear such witnesses as they may desire to present. The parties may, if they so desire, be represented by counsel in all proceedings had before the Arbitrator. The Company shall bear the cost of preparing and presenting its case to the Arbitrator and the Union shall bear the cost of preparing and presenting its case to the Arbitrator. All other expenses of arbitration, such as but not limited to the Arbitrator's fee, the cost of recording and transcribing testimony if the parties mutually agree to split this cost or if the Arbitrator requests that the hearing be transcribed, and the hiring of a space in which the arbitration proceedings are held, shall be divided equally between the Company and the Union.

SECTION 6.05: The function of the Arbitrator shall be of a judicial rather than a legislative nature. The Arbitrator shall not have the authority to add to, ignore or modify any of the terms or provisions of this Agreement. The Arbitrator shall have power and authority to arbitrate only those matters expressly made subject to arbitration by the terms of this Agreement and shall rule only on the issues submitted to him. The Arbitrator shall have power only to interpret this Agreement and shall not have the power to alter or amend it. The Arbitrator shall not decide issues which are not directly involved in the case submitted to him, and no decision of the Arbitrator shall require the payment of a wage rate or wage basis different from, or the payment of any wages in addition to, those expressly set forth in this Agreement. In any discharge or disciplinary layoff case where the Arbitrator decides that the aggrieved employee should be awarded any back pay, the Company shall be required to make the employee whole to the extent of the Arbitrator's award but shall be entitled to full credit on such award for the employee's gross interim earnings received or receivable by the employee during the period he was not working for the Company. Subject to the foregoing qualifications and limitations, the Arbitrator's award shall be final and binding upon the Company, the Union and the aggrieved employee or employees.

SECTION 6.06: Only the Union shall have the right to process and appeal grievances under this Agreement and only the Union shall have the right to take to arbitration any grievance processed under this Agreement. If the Union fails, refuses or declines to prosecute a grievance on behalf of an employee, or if the Company and the Union settle any grievance on behalf of an employee hereunder, the employee who has filed such grievance or on whose behalf it has been filed shall be conclusively bound thereby and both the Union and the aggrieved employee shall thereafter be estopped to revive or further prosecute said grievance.

SECTION 6.07: Upon mutual agreement of both parties, grievances involving discipline or discharge may be submitted to Expedited Arbitration. Any grievances submitted to Expedited Arbitration under the terms of this article shall be conducted in accordance with the Expedited Labor Arbitration Rules of the American Arbitration Association.

SECTION 6.08: In discharge cases, provided either party desires to file a post-hearing brief, such briefs shall be filed not more than three (3) weeks from the close of the hearing or two (2) weeks from receipt of the transcript of proceedings, whichever occurs first.

## **ARTICLE 7 DISCIPLINE AND DISCHARGE**

SECTION 7.01: The Company shall have the right to discharge an employee during his probationary period with or without cause, and without recourse by the Union or by such probationary employee to the grievance procedure of this Agreement.

SECTION 7.02: The maintenance of discipline is the responsibility of the Company and to that end, the Company shall have the right to discipline or discharge employees, who have completed their probationary period, for just cause. The Company will send the Union Office a copy of any written disciplinary action given to employees covered by this Agreement and also shall provide a copy to the Union Steward. Such notice will be given as soon as possible after the action takes place.

SECTION 7.03: Any employee called in for disciplinary action or for an investigation which could result in disciplinary action, for that employee, shall be informed of his right to Union representation and shall be allowed to obtain such representation if he so desires before such action or investigation takes place. A copy of any disciplinary action taken shall be given to the employee. The Union or the employee may, within fourteen (14) calendar days after the administration of disciplinary action, appeal such action directly to the Second Step of the grievance procedure in Article 5.

SECTION 7.04: In cases in which the Company determines that an employee's conduct may justify discharge, such employee shall first be suspended for a period not to exceed the equivalent of forty (40) hours of scheduled work time. During this period of initial suspension, the employee and/or the Union may request a hearing before the appropriate manager or his designated representative. At such hearing, all facts giving rise to the employee's disciplinary action will be presented to the Union and discussed between the parties. The president of the Union (or his designated representative) will be notified and given an opportunity to be present or have his designated representative present. After such hearing, or if no such hearing is requested, the Company shall determine the appropriate penalty, if any, to be given to the employee. Written notice of such determination shall be given to the employee, with a copy to the Union Office and the Union Steward.

SECTION 7.05: In the event the Company's disposition is unsatisfactory to the Union, the Union may, within five (5) working days after such disposition, appeal the final disciplinary action directly to the Second Step of the grievance procedure in Article 5 without prejudice to Section 7.04 of this article or Sections 5.01 and 5.02 of Article 5. However, only one grievance shall be processed.

SECTION 7.06: Unless additional time is necessary to investigate misconduct, and provided the Union approves of such additional time, the Company shall otherwise impose discipline within five (5) of the employee's workdays from the time the Company knows or could have reasonably known of the conduct for which the discipline is imposed.

SECTION 7.07: Employee disciplinary records shall not be utilized in arbitration involving discipline administered to that employee if such records are more than five (5) years old, provided that employee has not received discipline within the five (5) year period.

## **ARTICLE 8 HOURS OF WORK**

SECTION 8.01: The normal workday is eight (8) consecutive hours of work between the hours of 6:00 a.m. and 6:00 p.m., exclusive of time out for lunch. The normal workweek is five (5) such regularly scheduled consecutive days (forty [40] hours), Monday through Friday, except where otherwise provided. In the case of shift workers, the normal workweek is either five (5) consecutive scheduled workdays and two scheduled off days or two (2) consecutive scheduled off days and five (5) workdays.

The payroll week shall consist of seven (7) consecutive days beginning 12:01 a.m. Monday and ending the following Sunday midnight. The Company shall not reduce the hours of work below that which constitutes the normal workweek in lieu of layoff as set forth in Article 10, except upon mutual agreement of the parties.

SECTION 8.02: All employees covered by this Agreement shall be classified as "day workers" or "shift workers."

- (a) Day workers are defined as those employees working the normal workday schedule as described in this article and shall not be entitled to any shift premium as described in Section 8.05.
- (b) Shift workers shall be described as those employees regularly scheduled on other than the normal day workers schedule and shall be entitled to the applicable shift premium attached to the shift so worked as described in Section 8.05. Shift workers working the day schedule shall not be entitled to any shift premium.



SECTION 8.03: The regular starting and quitting time for each employee, or group or shift, and the days to be worked in any workweek shall be established from time to time by the Company. The Company will notify an employee of any change in his regular scheduled workweek at least forty-eight (48) hours prior to the change. All schedules shall be posted or given to involved employees, whichever is more appropriate.

SECTION 8.04: Employees who are not given notice as described above shall be entitled to the applicable premium as outlined in Article 9 - Overtime of this Agreement.

SECTION 8.05: For the purposes of identification, work shifts shall be described as the First Shift, Second Shift and Third Shift. For example:

The First Shift will ordinarily begin at 7:00 a.m. and end at 3:00 p.m.;

The Second Shift will ordinarily begin at 3:00 p.m. and end at 11:00 p.m.;

The Third Shift will ordinarily begin at 11:00 p.m. and end at 7:00 a.m.

When the majority of an employee's hours is worked within the above described Second or Third Shift, shift premium for those hours will be paid as follows:

Second Shift	\$ .90
Third Shift	\$1.05

SECTION 8.06: Shift Premium for hours worked:

- (a) Shift Premium for overtime hours worked by shift workers on a scheduled work day:
  - (1) A shift worker scheduled for the second shift who works either call-in or planned overtime before or after his shift, will receive second shift premiums for all hours worked.
  - (2) A shift worker scheduled for the third shift who works either call-in or planned overtime before or after his shift will receive third shift premium for all hours worked.
  - (3) A shift worker scheduled for the first shift who works either call-in or planned overtime before or after his shift, will receive no shift premium for any hours worked.
- (b) Shift Premium for overtime hours worked by shift workers on scheduled offdays:

- (1) If a shift worker works either planned or call-in overtime on a scheduled off day, the applicable shift premium for the hours worked will be paid in accordance with Section 8.05, above.
  - (2) The procedure set forth in (a) (1) through (3) above will also be applicable to shift workers who work more than eight (8) hours on a scheduled offday.
- (c) Shift Premium for hours worked by day workers on a scheduled work day:
- Shift Premium will be paid to day workers when they are rescheduled to work hours, on a scheduled work day, for which shift premium is applicable.
- (d) Shift Premium for overtime hours worked by day workers on a scheduled offday:
- (1) Day workers who work planned overtime on their scheduled offday are entitled to the appropriate shift premium.
  - (2) Day workers who work call-in overtime on a scheduled offday are not entitled to shift premium for any hours worked.
  - (3) A day worker who is "called in" for work on his first scheduled offday and is subsequently scheduled to return his second scheduled offday, the first offday is considered "call-in" and shift premium is not applicable. The second offday will be considered "planned" if the employee is notified prior to the end of the shift on his first offday and the employee will be paid the appropriate shift premium as set forth in (d)(1) above.

In (c) and (d) above, if the hours worked are divided evenly between the shifts, shift premium will be paid on the basis of the shift on which work was started.

SECTION 8.07: Payment for hours worked which are eligible for daily, weekly or holiday overtime shall be calculated on the basis of the employee's basic wage rate plus the shift and/or Sunday premium applicable to the shift for which he is scheduled for the day.

SECTION 8.08: If the Company elects to permanently add a new shift, permanently eliminate an existing shift, or permanently change the hours of an existing shift it will notify the Union as early as possible of the change, and meet and discuss the changes prior to implementation, if requested. However, the establishment of a workweek which is not normal as defined in Section 8.01 will be by mutual agreement of the parties. Permanent, as used in this section, is defined as a change which, at the time of change, the Company anticipates will exceed one hundred twenty (120) calendar days. At any time during the process described below, either Party may notify the other of their desire to negotiate the change.

Once notified that an existing shift is no longer acceptable to the Company, the Union may request that a joint task force be formed to recommend alternative shifts either prior to, or in lieu of, negotiating the change. Recommendations that are acceptable to both the Union and Company may be submitted to the affected employees for a vote. If more than 50% of the votes cast support an approved alternate shift, that shift will become effective for a minimum of 12 months. If no alternative receives more than 50% support, a run off vote of the two highest alternatives will be held. Following a run off vote, if the majority of the votes do not support an alternate shift, the Parties may negotiate the change in the original shift.

If the employees or Union desire to permanently change an existing shift, the Chief Steward will notify the appropriate Manager and present the issue and suggested solution(s). Upon approval by the Manager, a joint task force may be formed to develop recommendations. Alternatives that are acceptable to both the Union and Company, including the shift in existence at the time, may be submitted to the affected employees for a vote. The shift that receives two-thirds or more support of those votes cast may become effective for a minimum of 12 months. If no choice receives at least two-thirds support, the existing shift shall remain unchanged for at least 12 months, or until the Company elects to permanently change the shift in accordance with this Section.

The above process may also be utilized for any change to a shift selection process which exists under the terms of Section 10.21. Should either a four (4) day, ten (10) hours per day work schedule or 12 hour shift be established, the terms of Appendix B shall apply.

SECTION 8.09: Except when otherwise provided for in this Agreement, an employee shall be required to work, if physically capable thereof, at any time so requested and necessary in the performance of the Company's reasonable needs or its obligations to its customers as a public service corporation unless specifically excused for reasonable cause.

## **ARTICLE 9 OVERTIME**

SECTION 9.01: Overtime shall be defined as time worked in accordance with the provisions of this article and compensation for overtime hours shall be as follows:

- (a) One and one-half (1-1/2) times the employee's straight-time hourly wage rate shall be paid:
  - 1. For all work performed in excess of eight (8) straight-time hours in any one day or forty (40) straight-time hours in any one workweek;
  - 2. For work on the first scheduled offday of the workweek, provided the employee worked each of his five (5) regularly scheduled work days during the workweek, unless not worked for reasons set forth in Section 16.05. Additionally, for work performed on the second scheduled offday, if the employee has been offered

overtime or has been contacted for overtime which he does not work on his first scheduled offday or if the first scheduled offday was not worked at the overtime rate.

3. For the first eight (8) hours worked in any one day for another utility company performing emergency electric service restoration.
  4. For any change in an employee's schedule without proper notice as set forth in Section 8.03 of Article 8 and Section 9.03 of Article 9.
  5. For the first eight (8) hours of work performed on observed holidays, in addition to the basic holiday pay allowance;
  6. For all continuous hours worked by an employee who is called in or who voluntarily reports for an emergency and who is permitted to work more than four (4) hours before his regular starting time. An emergency, as used in this article, is defined as an occurrence or situation which can neither be anticipated, not postponed and which might or could cause loss of or interruption of service or might or could cause personal injury or property damage.
  7. For the first scheduled workday following the first off day of an employee's workweek in which the employee is not allowed either two (2) consecutive off days or five (5) consecutive workdays as described in Article 8, Section 8.01.
- (b) Two (2) times the employee's straight-time hourly wage rate shall be paid:
1. For all hours of work performed in excess of eight (8) hours on an observed holiday;
  2. For all hours worked over eight (8) hours in any one day for another utility company performing emergency electric service restoration, however, if that company's overtime pay practice would provide more wages, then the employee will receive the greater of the two.
  3. For all hours worked in excess of sixteen (16) consecutive hours;
  4. Except as provided in 9.01(a)2, for all work performed on the second scheduled offday of the workweek.

SECTION 9.02: Employees required to work back-to-back shifts, which fall into two regularly scheduled workdays, shall be paid overtime for the hours worked on the second shift, provided the first shift was worked at straight time. However, if an employee voluntarily trades a shift with another employee by mutual agreement and with appropriate approval, he shall not receive overtime for such hours worked, except where he works more than forty (40) hours in any one week. An employee who is required to work a back to back shift may, prior to the start of the second shift,

make his desire known to be released after working four (4) hours of the second shift. A reasonable effort to allow the employee to be released will be made, except in emergency situations.

SECTION 9.03: In the event the regular work schedule of an employee is changed without proper notice, as set forth in Article 8, Section 8.03, the overtime obligation as set forth in Section 9.01(a) (4) will apply only for those days for which the schedule has been altered.

An employee may be scheduled or directed to work overtime before and/or after his regularly scheduled workday, and that shall not constitute a change of schedule.

This Section 9.03 shall have no application if an employee, upon his own request, is permitted to change his daily or weekly work schedule, or if an employee's work schedule is changed as the result of his being transferred because of a job bid or to fill a job promotion or vacancy in accordance with this Agreement.

SECTION 9.04: When an employee is called in to work, or voluntarily reports for and is allowed to work an emergency as defined in Section 9.01(a)6., outside of his regularly established work schedule, he shall be paid a minimum of four (4) hours at the applicable rate from the time the employee reports to work. If an employee is called outside his regularly established work schedule, for information pertaining to Company work which can be handled by phone, the employee will be paid for time actually spent in such conversations at the appropriate overtime rate.

SECTION 9.05: For the purposes of this article, overtime shall be defined as "planned" overtime or "call-in" overtime.

- (a) "Planned" overtime shall be defined as overtime anticipated or scheduled in advance of the overtime and about which the employee was notified, prior to leaving the Company's premises. Additionally, when an employee is directed to report for work outside his regular schedule, directed to continue working at the conclusion of his regular workday (except for emergency work), or is directed to commence work before his starting time after reporting to his work location such overtime will be treated as planned overtime.
- (b) "Call-in" overtime shall be defined as all overtime worked which requires the Company to call in an employee outside his regular schedule after such employee has been released from work or when held over for emergency work. The employee will be considered to have been contacted for call-in overtime if he has a telephone and a reasonable effort is made to reach the employee at his telephone number appearing on the Company's records. It is the obligation of the employee to advise the Company of his current telephone number.

SECTION 9.06: Employees who are called-in to work more than four (4) hours before their regular starting time and who are thereafter excused and released from duty for a period of time not to exceed four (4) hours, shall have all hours actually worked treated as continuous hours for the purpose of overtime (exclusive of all hours the employee is released from work). If such employee remains on the Company premises at the direction of the Company or if such release from duty is

within two (2) hours of his normal starting time, such time will be paid at the appropriate overtime rate and treated as continuous. Additionally, employees called back within four (4) hours of being released shall have their additional hours actually worked added to the hours worked before being released, for the purposes of calculating overtime pay and total hours worked.

SECTION 9.07: When, in the opinion of the Company, an employee has worked for such an extended period of time as to impair his effectiveness or present a hazard to the health or safety of his fellow employees, he may be required by the Company to take off up to eight (8) hours for rest. In no event will an employee be required to work more than sixteen (16) consecutive hours without an eight (8) hour rest period. Such rest period shall be taken in its entirety unless he is requested and agrees to return to work before the expiration of such eight (8) hour rest period. If such rest period runs into the employee's regular workday, he shall be compensated at his regular straight-time rate for all such hours to a maximum of eight (8) straight-time hours unless the rest period was initiated by the employee in accordance with this section or the rest period was initiated after an employee has worked more than sixteen (16) consecutive hours on successive days in response to an emergency as defined in Section 9.01 (a) 6. In the event any such eight (8) hour rest period terminates within two (2) hours or less of the end of the employee's regularly scheduled shift, the employee shall have the election of either returning to work at his regular straight-time hourly rate or not returning to work and forfeiting the remaining hours in his shift.

SECTION 9.08: If an employee is released from duty after sixteen (16) consecutive hours of work and is requested to return to work and agrees to return to work during his regular scheduled workday without the eight (8) hour rest period, such time worked in the regular scheduled workday shall be paid at the overtime rate in effect at the time of release from duty.

SECTION 9.09: It is understood and agreed that overtime will not be paid on overtime or otherwise duplicated or pyramided unless specifically provided herein. Additionally, an employee shall not be paid both daily and weekly overtime for the same hours worked.

Section 9.10: The Company agrees to distribute overtime opportunities as equitably as practicable among the employees where overtime is required. Accordingly, the Company will make a reasonable effort to equalize overtime opportunities among employees in each work group who are qualified and available to perform the overtime work. Any irregularities in the distribution of overtime that are brought to the attention of supervision by the affected employees will be reviewed on an annual basis. The Company will meet with the Union to determine an appropriate resolution.

Section 9.11: Individual work groups, to include their management, may determine the appropriate system for distributing overtime opportunities in accordance with the following guiding principles:

- The system must be responsive to customer's needs, be cost effective and provide for safe accomplishment of the overtime work.

- The system must be flexible enough to accomplish the first principle under varying situations (i.e., call-in, planned, emergency)
- The system must be simple to administer and rely only on information systems that exist for other business reasons (i.e., Payroll).

For the purpose of determining individualized systems, work groups may vary depending upon organizational design, but will generally consist of employees who are qualified and available to perform the overtime work at a location .

Each work group will notify the Union office and labor relations when an individualized system is chosen and provide a description of the system it is using. The equalization provisions set forth in section 9.10 above shall be applicable until such time as the work group provides this notice.

All issues and disputes arising under this Method are to be resolved within the affected work group. Should a work group be unable to effectively operate its system, or be unable to resolve disputes, the sole and exclusive remedy will be a return to the provisions set forth in section 9.10 above.

## **ARTICLE 10 SENIORITY**

SECTION 10.01: An employee's seniority shall be computed from the date of his most recent employment by the Company (unless otherwise provided herein) except that a new employee shall be on probation for six full months from the date of his last employment, and during said period may be discharged with or without cause. However, time away from work by a probationary employee will not be credited toward his probationary period. After serving the probationary period, a new employee shall be placed on the seniority list and given seniority as of the first day he was last hired by the Company. There shall be no seniority among probationary employees and there shall be no responsibility for re-employment of probationary employees if they are laid off or discharged during their probationary period. Probationary employees shall be entitled to the benefits and privileges provided for temporary employees, as outlined in Section 11.04 of Article 11.

SECTION 10.02: Seniority, for the purposes of this Agreement, is the length of continuous service dating back to the first day of the last date the employee was hired by the Company. Where used in this Agreement, the term "seniority" will be construed to mean classification seniority; departmental seniority; or Company seniority.

- a. Classification seniority shall mean an employee's length of continuous service in a given job classification to which the employee has been permanently assigned. For purposes of layoff within a line of progression, classification seniority shall accumulate on all lower job classifications in a line of progression in addition to any service in such lower jobs.

- b. Departmental seniority shall mean an employee's length of continuous service in the payroll division to which the employee has been permanently assigned.
- c. Company seniority shall mean an employee's length of continuous service with the Company.

SECTION 10.03: An employee shall lose seniority and his status as an employee shall cease for any of the following reasons:

- a. If an employee retires, quits or is discharged for cause.
- b. If an employee has not actively worked for the Company thirty-six (36) consecutive months, or for a period of time equal to his Company seniority, whichever is the lesser (unless otherwise provided elsewhere in this Agreement).
- c. If an employee, after having been laid off, fails to report for work within seven (7) calendar days when called by the Company by certified mail or telegram, sent to the employee's last address appearing on the Company's records; provided, however, that where an employee has been laid off for three (3) months or more, he will have seven (7) calendar days from the day called back to work by the Company, as set forth above, to notify the Company of his desire to return to work and he must report for work within five (5) working days thereafter.

SECTION 10.04: Qualifications, experience, physical conditions and ability to perform the available work shall be controlling factors in promotion of employees. Accordingly, in promotions or in selecting a successful job bidder, the Company will promote or select the most senior, qualified employee who possesses these minimum qualifications. In the case of employees being promoted in accordance with the "opportunity to advance" provisions of Appendix A, the effective date of such promotion shall be the beginning of the payroll period nearest the actual date the employee has satisfied the minimum qualifications listed above.

Notwithstanding the preceding paragraph, vacancies in job classifications above journeyman in lines of progression which the Company decides to fill will be filled by employees who, in the Company's judgment, are qualified to perform the duties of the job; however, no employee who might otherwise have been qualified will be denied such promotion if that employee has not had sufficient opportunity to receive training for and exposure to the duties of the job. If two or more employees possess substantially equal qualifications, the most senior employee shall be promoted.

Except in the case of employees being promoted in accordance with the "opportunity to advance" provision of Appendix A, if a junior employee is selected for promotion over a senior employee, a written notice of such action, and the reason therefore, will be given to the senior employee and his Chief Union Steward prior to the effective date of the promotion. The failure to promote the senior employee will not affect his consideration for future promotion. An employee may decline consideration for promotion to classifications above journeyman by submitting a written waiver of



consideration to his supervisor , with a copy to the Union. However, the preceding sentence shall not apply to those employees who, as of January 1, 1990, have ten (10) or more years of Company seniority, who may waive promotion to any classification. Such waiver shall remain in effect until the employee submits a written revocation thereof to his supervisor .

An employee promoted into a job classification must satisfactorily progress from possessing the minimum qualifications for that classification to a fully qualified level expected of that classification in a period of time equal to the duration of wage step progressions applicable to the classification. Satisfactory progress shall be defined by application of the Employee Performance Review (EPR) system in effect. At the time of the EPR, an employee shall be counseled with respect to those areas of his evaluation that were deemed to be unsatisfactory. Such employee will be re-evaluated within ninety (90) calendar days. After the ninety (90) calendar day re-evaluation, should such employee's performance still be deemed to be unsatisfactory, that employee may be demoted and will be eligible for promotion only upon showing that the employee possesses the necessary qualifications . A demoted employee may request to be evaluated for the purpose of promotion eligibility after ninety (90) calendar days from the date of his demotion..

SECTION 10.05: Entry level jobs within a line of progression and vacancies in other jobs not in a line of progression, which the Company decides to fill internally, will be posted in accordance with this Section.

Any non-entry level job vacancy within a line of progression, which the Company decides to fill, will be filled by a qualified lower or equal rated employee within such line of progression in accordance with the employee's classification seniority. Where more than one classification of employees in the line of progression are eligible to fill the opening, relative seniority between employees within such classifications will be determined by company seniority. If there are no employees within a line of progression who are qualified for promotion, the Company may, but shall not be required to, post the job vacancy in accordance with this Section.

In selecting a successful job bidder, job bids from within the Payroll Division where the opening occurs will be given first consideration on the basis of Company Seniority. If no qualified bidder is found there, job bids from other Payroll Divisions of the Department where the opening occurs will receive next consideration. If no qualified bidder is found there, job bidders from the remaining Departments will be considered.

In cases where no qualified employee within the bargaining unit has bid upon a job vacancy, such job vacancy may be filled by the Company with persons from any other source, either within the Company or from outside subject to the limitations contained in Section 10.17 of this Article.

The Company will take final action with respect to all job postings within fourteen (14) calendar days after the posting is taken down, unless additional time is needed for testing, scheduling physicals, etc. Until the Company has selected an employee to fill such job vacancy, the vacant job may be filled temporarily in any manner the Company sees fit.

An employee who submits a bid shall not be declared the 'successful job bidder' until he has been interviewed by a departmental representative in the department wherein the posted job exists. During this interview the employee's questions concerning the job will be answered following which the employee may remove his name from further consideration for the job. If the employee does not remove his name from further consideration and he is otherwise qualified for the posted job, he will be the 'successful job bidder' upon successful completion of the physical examination. Should the job require a Commercial Driver's License (C.D.L.), the employee will have thirty (30) calendar days, or as soon as the Department of Transportation (D.O.T.) schedules will allow from the date of this interview in which to obtain the required license before being disqualified.

An employee who removes his name from consideration for a posted job following the interview shall not bid again for six (6) months.

Unless no qualified replacement is available as detailed in Section 10.06, and provided a replacement is required before an otherwise successful job bidder can be released, the Company shall take steps to accommodate such release as soon as is practicable under the circumstances.

Should a successful job bidder be disqualified at any time during or prior to his contractual trial period, the job opening will be offered to the next most senior qualified bidder who has not been awarded a job through a subsequent job bid. Should this occur, the job will then be offered to other qualified bidders on the initial bid list in order of Company seniority until the job is filled or the list of bidders has been depleted. Should such offer be made sixty (60) calendar days or more after the bidder was notified that the job was awarded to a senior employee then, the employee will have the option of accepting the job bid or removing his name from the list of bidders for that job. The Company may, but shall not be required to repost the same job vacancy. A job bidder who is disqualified shall be permitted to bid again on any future posting.

All notices of job vacancies will be posted Company-wide for ten (10) calendar days. A copy of such notice will be provided to all Chief Stewards at the time it is posted. Original job bids must be submitted to the designated Company representative at the bidder's location prior to the end of the Company representative's normal workday on the day the job posting is removed. A bidder may withdraw his bid no later than two (2) calendar days after the removal of the job posting by submitting a written request to the designated Company representative for his location.

The job bidder is responsible for providing the staffing department with verification of any educational attainments which are a requirement for the posted job. Such verification must be received no later than fourteen (14) calendar days after the removal of the job posting.

The Company may withdraw a notice of job vacancy at any time after being posted, but the Union shall be notified, in writing, of any such withdrawal and given the reason therefore.

The staffing department will provide the Union Office a copy of all job bids and any withdrawal of job bids submitted. They will also notify the Union Office of the successful bidder for all jobs filled under this section.

If an employee is a successful job bidder, as authorized by any provision of this Article during the term of this Agreement, he shall not bid again unless disqualified during or prior to his contractual trial period.

Notwithstanding the provisions of Section 10.05 and 10.06, employees hired after November 10, 2005 shall have no right to bid on available openings forty-eight (48) months from date of hire.

SECTION 10.06: Once following May 16, 2001, provided the employee has not already successfully bid as limited by Section 10.05 of this Article, an employee shall be permitted to make a demotional job bid only to an established job in a different line of progression. If an employee makes a demotional job bid from a line of progression, such bid may be to an open job in a different line of progression. A demotional job bid shall be awarded to an employee only if there is a qualified employee available and willing to take his place.

An employee who makes a demotional job bid into another line of progression where there is no incumbent employee qualified for promotion, shall be allowed to fill the highest job classification within that line of progression for which he is qualified and for which there is an opening.

SECTION 10.07: Any employee who is an active participant in a designated formal comprehensive training program above and beyond existing "on the job" training practices and procedures shall be precluded from bidding. Upon request, the Company will provide the Union with a list of all employees who are active participants in such training programs. An employee who is promoted within the training program shall not bid for three (3) years following successful completion of training program.

SECTION 10.08: For purposes of establishing the appropriate rate of pay, the reclassification of an employee for any reason, except as provided in Section 10.24, shall be defined as either Promotional, Lateral or Demotional. Such determination will be based upon the assigned pay grade for the classification the employee occupies relative to the assigned pay grade for the classification to which he is being reclassified. The appropriate rate of pay will be determined as follows:

- a. Promotional: the employee receives a minimum increase of twenty (20) cents per hour, or the entry rate of the new pay grade.
- b. Lateral: the employee retains his rate of pay in effect at the time he is changed to his new classification unless:
  - (1) that rate of pay is less than the beginning rate for his new classification in which case he would receive the beginning rate of his new classification; or
  - (2) that rate of pay is more than the highest rate for his new classification in which case he would receive the highest rate for his new classification.

- c. Demotional: the employee receives the pay rate consistent with the rate of pay provisions in Section 10.24 for redeployed employees.

In all cases, classification seniority is established as of the date the employee was reclassified and any wage step progressions are based upon his classification seniority in his new classification.

SECTION 10.09: The Company may fill up to 50% of the job vacancies that occur within each department in a rolling twelve month period from external sources, without regard to the posting provisions of Section 10.05 or redeployment provisions of Section 10.24. For the purposes of this section, redeployment within a department will not constitute a job vacancy. The Company will provide written notification to the Union for the initial filling of a vacancy, whether internal or external for purpose of administering this section.

SECTION 10.10: An employee who is reclassified shall have an on the job trial period not to exceed thirty (30) calendar days. Such thirty (30) calendar day period may be extended by written notice to the employee, for up to an additional thirty (30) calendar days. Such trial period(s) may also be extended in an amount of time equal to all time the employee is off duty during such period(s). An employee who fails to qualify during his trial period(s) will be returned to his previous job and rate of pay with no loss of seniority, if such job is available. If the job from which the employee was reclassified is not available, the employee may be reclassified to another job for which he is qualified under the terms of Section 10.24.

SECTION 10.11: Seniority, qualifications, physical condition and ability to perform the available work shall be controlling factors in layoff and recall of employees. Accordingly, the Company will retain the most senior employees who possess these minimum qualifications and lay off employees with less Company seniority. It is agreed, however, that in case of layoff, no employee, regardless of his qualifications, physical condition, ability or seniority, shall have the right to displace an employee unless he is qualified, without further training and instruction, to satisfactorily perform the work of the employee being displaced.

SECTION 10.12: In layoff and in the elimination of or reduction within a job classification within a Department, the Company generally subscribes to the principle of "last in, first out." To that end, layoffs will be handled in accordance with the following procedure:

In the event it becomes necessary to reduce the number of employees within a line of progression, the Company shall notify employees whose jobs are eliminated of such elimination. The least senior employees within the line of progression shall have their jobs eliminated first. (For non-line of progression jobs, the least senior employees within the classification shall be affected first.) An employee whose job is eliminated shall have the right to a job within a line of progression (or non-line of progression job) provided there is a less senior incumbent in the line of progression (or non-line of progression job) whose job the employee is qualified to satisfactorily perform without further training and instruction.

Provided the foregoing conditions are met, the least senior incumbent within the line of progression (or non-line of progression job) shall be displaced and the employee causing the displacement shall be entitled to fill the highest job classification within the line of progression for which he is qualified without regard to the classification held by the displaced employee. Any employee displaced by a more senior qualified employee shall have the same rights under this Section as an employee whose job is eliminated.

Additionally, during the term of the current Collective Bargaining Agreement only, after all displacements are accomplished through the above process, any employee hired prior to November 11, 2008 who does not have a job may displace the most junior employee in the Company provided:

- a) the junior employee was hired after November 10, 2008 and;
- b) the senior employee possesses the minimum qualifications for the entry level classification in the junior employee's line of progression, and
- c) the total number of employees displaced in any line of progression through the combination of normal bumping rights and the additional bumping right of this paragraph will not exceed 10% of the number of employees in the line of progression or 10, whichever is less, by virtue of this additional bumping opportunity.

SECTION 10.13: The Company shall be the judge of qualifications and ability of employees in case of layoffs, recall from layoffs, promotions, and job bids. However, where the strict application of seniority is not applied, such decision may be subject to the grievance and arbitration procedure of this Agreement.

SECTION 10.14: In case of layoff all probationary and temporary employees shall be laid off before any employees who have established seniority are affected, unless there is no employee with seniority who is qualified to do the work.

SECTION 10.15: Employees to be laid off will be given as much notice as is reasonably possible prior to the layoff. However, in no event will any employee be given less than two (2) weeks notice in writing prior to a layoff. A copy of such layoff notice will be given to the Chief Union Steward for the department where the layoff will be effective.

SECTION 10.16: The Company will not hire new employees (which shall include probationary and temporary) in any job classification while it has employees on layoff qualified to do the available work until those employees on layoff have been restored to do the available work or removed from the seniority roster as provided for elsewhere in this article.

SECTION 10.17: If an employee is subject to being laid off he may accept any job for which he is eligible and qualified or he may voluntarily choose to accept layoff.

SECTION 10.18: When it becomes necessary to increase the workforce after a layoff, the Company shall first post the job openings in accordance with Section 10.05 of this Article. If there are no qualified bidders, the Company shall recall laid off employees in accordance with their Company seniority.

SECTION 10.19: When an employee in the bargaining unit covered by this Agreement is promoted or transferred to a job outside the bargaining unit he shall retain his earned Company and classification seniority, but shall not have such seniority accumulate during such period of employment outside of the bargaining unit for purposes of this Agreement except for fringe-benefit purposes. Such employee may be returned to his former job classification within the bargaining unit at the Company's discretion not later than one hundred twenty (120) calendar days following his promotion provided, however, that no other employee will be demoted or moved out of the line of progression to permit his return to said job classification.

SECTION 10.20: An employee who is unable to work because of an occupational or non-occupational injury or illness shall have his medical, dental and life insurance coverage continued in accordance with the terms of this Agreement until the end of the twelfth full calendar month following the date the employee's absence began.

SECTION 10.21: When there is a work assignment opening within a job classification, such work assignment may be chosen by the senior qualified employee within the department, by classification seniority, where the opening occurs. The opening shall be filled in accordance with rules and regulations agreed to by the parties. If no qualified employee selects the open work assignment, the Company may assign the least senior qualified employee to the vacancy.

SECTION 10.22: Not less than fourteen (14) calendar days preceding a layoff, the parties shall meet to discuss any subcontracting practices which the Union considers to be in violation of this Agreement should such subcontracting continue. The Union shall be furnished with a complete list of all contractors performing services for the Company and the information called for otherwise in Article 24, Section 24.02 of this Agreement.

In the event a dispute arises as a result of the discussion, the parties shall immediately request a panel of not less than fifteen (15) Arbitrators from the American Arbitration Association who are available to hear and decide the case promptly. The parties shall alternately strike names until three remain. The three remaining names shall be submitted to the American Arbitration Association which shall appoint the Arbitrator most readily available to hear and decide the case.

The preparation of a transcript of proceedings and the submission of briefs shall be in accordance with Article 6, Section 6.08 of this Agreement.

SECTION 10.23: When a question of seniority arises where two or more employees have identical seniority dates, the following procedure shall be used to determine seniority:

- a. departmental seniority breaks ties in classification seniority;

- b. Company seniority breaks ties in departmental seniority;
- c. ties in Company seniority are broken by a procedure established between the chief steward(s) and the management representative(s) where the tie exists.. The affected employees will be given the opportunity to be present where reasonably practicable.

SECTION 10.24: When it becomes necessary to reduce the number of employees in a line of progression or a non-line of progression job, because of operational need and/or technological advancement, and such reductions may be accomplished through a redeployment process in lieu of the layoff process described in Section 10.11 through 10.18, the following process will be used:

The Company will notify the Union of the designated lines of progression or non-line of progression jobs where the number of incumbents exceed the desired level and will specify the desired level of staffing. All employees in the designated line of progression or non-line of progression job are considered subject to redeployment until the number of incumbents is reduced to the desired level. As long as there are employees subject to redeployment, openings are not subject to the posting requirement of Article 10, Section 10.05.

Specific Redeployment:

The Company will notify the Union of the need to accomplish a specific redeployment of employees, identifying the specific lines of progression or non-line of progression jobs to be reduced and the available openings designated to accomplish the redeployment, and will meet and discuss the situation, if requested. In a specific redeployment situation, openings will be offered first to employees in the specified lines of progression or non-line of progression jobs who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, openings will be offered to qualified employees on the basis of classification seniority. If qualified senior employees do not elect to fill such openings, then the junior qualified employees may be transferred on the basis of classification seniority.

General Redeployment:

Openings which are not designated to accomplish a specific redeployment, in accordance with the preceding paragraph, will be made available through a bidding process to all qualified employees subject to redeployment. In selecting the successful job bidders, the opening will be offered first to employees, on the basis of Company seniority, who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, job bids from within the payroll division where the opening occurs will be given first consideration on the basis of company seniority. If insufficient qualified bidders are found there, job bids from other payroll divisions of the department where the opening occurs will receive next consideration. If insufficient qualified bidders are found there, job bidders from the remaining departments will be considered. If insufficient qualified bidders are found there,

the junior qualified employees subject to redeployment may be transferred on the basis of Company seniority.

The bidding process provided for in this section shall be separate from that described in Section 10.05 and shall not constitute a job bid as defined in Section 10.05.

Classification and rates of pay of employees who are reclassified pursuant to this section shall be as follows:

Classification:

Employees will be reclassified to the highest classification in the new line of progression for which they are qualified and an opening exists.

Rate of Pay:

The rate of pay for any employee reclassified under this section will be determined based upon the following table. "From" means the classification held by the employee immediately preceding the transfer. "To" means the classification to which the employee is being reclassified.

<b>FROM</b>	<b>TO</b>	<b>RATE OF PAY<sup>2</sup></b>
Journeyman or Above	A Line of Progression Job	The higher of the rate of pay for the intermediate <sup>1</sup> classification in his former line of progression or his new line of progression.
Journeyman or Above	A Non-Line of Progression Job	Red Circled at the rate of pay for the intermediate <sup>1</sup> classification in his former line of progression.
Below Journeyman	Any Job	Red Circled at the "50% rate" as defined in Appendix "A."
<p>NOTE 1: For employees who are journeyman or above in a two classification line of progression (i.e., Customer Service Representative-Meter Reading) the intermediate classification in their old line of progression will be the journeyman classification.</p> <p>NOTE 2: An employee transferred to a line of progression classification will receive the above wage protection for a period of time equal to the duration of the wage step progression applicable to the classification plus six (6) months after which, if not fully qualified, he will be paid at the appropriate rate of pay for his classification and the provisions</p>		



outlined in Section 10.04 will apply.

If the application of the above table would result in an increase for any employee, that employee will retain his present rate of pay unless qualified for the higher classification.

Employees who have been redeployed under this section shall have a one-time opportunity to return to their former classification, should openings occur, for a 3-year period.

Employees who are redeployed to a non-line of progression classification shall remain subject to redeployment until they have been offered an opportunity to transfer to a classification in a line of progression.

Notwithstanding the above, consistent with the provisions of the Company/Union partnership statement on Continuous Improvement, any employee who is redeployed as a result of the Continuous Improvement process will have their rate of pay red-circled subject to the provisions of Note 2 above.

## **ARTICLE 11 TEMPORARY EMPLOYEES**

SECTION 11.01: The Company may, at its option, hire temporary employees from time to time throughout the term of this Agreement. Temporary employees are included in the bargaining unit covered by this Agreement, however, they are not entitled to any of the benefits provided for in this Agreement, except as specified herein. The Company shall have the right to discharge temporary employees with or without cause and without recourse by the Union or by such temporary employee to the grievance procedure of this Agreement. There shall be no seniority among temporary employees and there shall be no responsibility for re-employment of temporary employees if they are laid off or discharged during their temporary employment.

SECTION 11.02: Temporary employees may, at the Company's election, be transferred from temporary status to the Company's regular full-time employment. In the event of such a transfer, the period of time worked as a temporary employee from the date of his last employment shall be credited toward his seniority with the Company and shall be credited toward the computation of his probationary period. Additionally, future eligibility for seniority-related benefits for such employee will be calculated from the date of employment as a temporary employee.

SECTION 11.03: A temporary employee is an employee hired for a limited term of employment not to exceed twelve (12) months or for a particular job or project which, the Company anticipates at the time of employment, will not extend beyond twelve (12) months. A temporary employee shall be entitled to the temporary help rate. If the employee is hired for specific technical skills, he shall be

entitled to the rate for the specific job which he is performing during the period of his employment as set forth in this Agreement.

SECTION 11.04: Temporary employees are entitled to the following contractual benefits as outlined in this Agreement:

- (a) Overtime pay
- (b) Premium pay

SECTION 11.05: The Company agrees to send to the Union a list of all temporary employees showing their respective job classifications (where applicable for temporary employees) and dates of hire. The Company agrees to update the aforementioned temporary employee list when necessary and will mail a copy of said list to the Union.

## **ARTICLE 12 HOLIDAY PAY**

SECTION 12.01: The following days are recognized as Holidays:

New Year's Day	Thanksgiving Day
Good Friday	Friday after Thanksgiving Day
Memorial Day	Christmas Eve
Independence Day	Christmas Day
Labor Day	2 Floating Holidays

SECTION 12.02: At the time of vacation selection, the preference of the Floating Holiday will be determined by seniority. After vacation selection has been completed, selection of the Floating Holiday shall be made on a first come, first served basis. If operational requirements cause the cancellation of this scheduled Floating Holiday, it may be rescheduled or the employee may be paid as outlined in Article 9.

SECTION 12.03: To be eligible for holiday pay, when referred to herein, an employee shall have completed his probationary period and shall have worked the last scheduled workday before and the first scheduled workday after the day recognized as a holiday. The following shall be considered as excused on the last scheduled workday before and the first scheduled workday after the day recognized as a holiday for the purposes of the administration of this article:

- (a) Permission granted to be absent without pay provided such permission is requested prior to the time employee is to be absent.

- (b) Vacation
- (c) Funeral Leave
- (d) Jury Duty
- (e) Sickness or injury providing the employee works at least one day in the workweek in which the day recognized as a holiday falls, or said holiday immediately precedes, immediately follows or is the first day or last day of such period of disability, and providing, further, the employee reports such cause for absence in a timely manner on the day of the absence or prior thereto, and furnishes a doctor's certificate, if requested by the Company.

SECTION 12.04: An employee who is eligible for holiday pay as set forth above and is not required to work on a day recognized as a holiday, shall be paid for eight (8) hours computed at straight-time hourly rates exclusive of shift premium or any other premium pay. Hours paid for under this provision, up to eight (8) hours, which fall on an employee's regularly scheduled workday shall be included in computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 12.05: Except for shift workers as set forth below, when any of the holidays fall on a Sunday the following Monday shall be observed as the holiday; should any of the holidays fall on a Saturday, the preceding Friday shall be the observed holiday. However, when Christmas Eve Day (December 24) occurs on Friday, it will be observed on the preceding Thursday and Christmas Day will then be observed on Friday. Additionally, when Christmas Eve Day (December 24) occurs on Sunday, it will be observed on the preceding Friday and Christmas Day will then be observed on Monday.

For a shift worker whose work schedule regularly includes work on Saturdays and/or Sundays and who is scheduled to work on a Saturday and/or Sunday which is a holiday, such holiday shall be observed on the legally recognized holiday instead of the Company observed holiday. A shift worker, scheduled to work on a holiday which falls within his normal workweek and works the holiday, may be permitted, with approval from his supervisor, to reschedule the holiday to some later date. Shift workers may exercise this option for up to three (3) holidays per year, excluding those recognized in November and December. Requests to reschedule holidays will be granted only to the extent operational demands and schedules will permit. Furthermore, employees choosing to exercise this option must declare their intent and reschedule such holiday before the end of the pay period in which the holiday is worked. Employees who reschedule a holiday shall receive the appropriate rate of pay for time worked on such holiday in accordance with Article 9, Section 9.01(a)(5) and 9.01(b)(1), however, the basic holiday allowance as described in Section 12.04 will be postponed until the employees receive time off for the rescheduled holiday or the end of the calendar year, whichever comes first.

The Company will permit at least fifteen per cent (15%) of the employees in its various departments time off on scheduled holidays which are observed Company-wide. Emergencies shall be in addition to the above limitations.

SECTION 12.06: An employee may schedule their Floating Holiday on the day recognized as Martin Luther King's birthday in accordance with Section 12.02. The Company will not unreasonably deny such requests consistent with operational demands. For shift workers, the Company will apply similar staffing levels for company-wide observed holidays, pursuant to Section 12.05.

### **ARTICLE 13 VACATIONS**

SECTION 13.01: The Company will grant full vacation benefits to regular employees who were actively employed in the previous year according to the following schedule provided the employee worked at least 1040 straight-time hours during the previous calendar year. An employee who quits, voluntarily separates, retires, dies or who is discharged for cause on or before December 31, shall not be entitled to vacation in the following year.

- (a) One (1) week of vacation after six (6) months of continuous service.
- (b) Two (2) weeks of vacation after three (3) full years of continuous service.
- (c) Three (3) weeks of vacation after five (5) full years of continuous service.
- (d) Four (4) weeks of vacation after fifteen (15) full years of continuous service.
- (e) Five (5) weeks of vacation after twenty-five (25) full years of continuous service.

SECTION 13.02: Vacation entitlement shall be determined by the anniversary date of an employee's most recent employment by the Company. Any additional vacation for which the employee becomes eligible in any calendar year may not be taken prior to such anniversary date. For anniversary dates occurring on or after December 1<sup>st</sup> in which there is inadequate time to permit scheduling of such vacation, with management approval, that vacation entitlement may be carried over into the following year and must be used within the first quarter.

SECTION 13.03: Employees who fail to satisfy the 1040 straight-time hours worked requirement for full vacation entitlement shall have their vacation entitlement reduced as follows:

At least 880, but less than 1040 straight-time hours worked - loss of one week of vacation entitlement.

At least 720, but less than 880 straight-time hours worked - loss of up to two weeks of vacation entitlement.

At least 560, but less than 720 straight-time hours worked - loss of up to three weeks of vacation entitlement.

Less than 560 straight-time hours worked - loss of all vacation entitlement.

For purposes of determining "straight-time hours worked," as used in this Section, the following shall be included in an employee's total:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked, shall count as eight (8) straight-time hours.
- (b) Paid holidays falling in a employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury Duty and Funeral Leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks, per year) and regular monthly drills (to a maximum of two days per month).

Nothing herein shall preempt the rights, as provided by Federal law, of an employee timely reinstated in accordance with such law following absence for military service in the armed forces.

SECTION 13.04: An employee who is off-duty because of sickness, injury or disability may take unused vacation entitlement, to which he was entitled at the onset of such absence, in lieu of sick leave or Workers' Compensation providing the employee requests same from his supervisor prior to the period he desires to take such vacation. Vacation in lieu of sick leave or Workers' Compensation shall not, however, reduce, or be in lieu of, any waiting period as applicable under Articles 16 and 18 of this Agreement except as specifically stated in Article 16, Section 16.03(e). Vacation in lieu of sick leave or Workers' Compensation, where requested and granted, shall not be considered either as equivalent to time worked or reinstatement to active employment, as may be applicable, during the period involved for any purpose under this Agreement.

SECTION 13.05: Employees who are injured or become ill during a scheduled vacation period may reschedule the remainder of such vacation subsequent to the onset of such injury or illness with prior approval of their supervisor . Days paid for as vacation during such period of injury, illness or disability shall not reduce the waiting period required under Articles 16 and 18 of this Agreement. The waiting period shall begin effective with the first day that is permitted to be changed from vacation to sick leave and shall be applicable in accordance with the provisions of that article as though the period of injury, illness or disability began on that day.

SECTION 13.06: When a day recognized as a holiday falls on any of the first five (5) days of a workweek during an employee's vacation exclusive of vacation in lieu of sick leave or Workers' Compensation, the employee will be required to schedule the day of vacation upon which the holiday falls, at the time of vacation selection as described in Section 13.10.

SECTION 13.07: In the event an employee is separated for any reason (including extended approved leave of absence, retirement, lay-off, resignation, disability, death or discharge), the Company will pay to the employee, or the employee's estate, an amount equal to any unused vacation benefits to which the employee was otherwise entitled at the time of separation; provided, however, that all such rights shall be forfeited by an employee who is discharged for dishonesty.

Should an employee return to active employment without loss of seniority in the same calendar year as that in which the employee was separated and for which the employee received entitled vacation benefits and/or compensation in lieu of unused vacation benefits, the employee shall not be entitled to further vacation benefits in that year except such additional vacation benefits as may accrue as a result of an anniversary of continuous employment for which further vacation is applicable.

Should the employee be off-duty for any reason at the time of separation, vacation entitlement shall not exceed that for which the employee was eligible on the last day actually worked before such absence. Payment for such unused vacation, as set forth herein, shall not be considered an extension of employment and the employee shall not be eligible for any benefits of employment after the date of separation solely as a result of such payment in lieu of unused vacation.

SECTION 13.08: The wages which the Company shall pay during vacation period shall be computed on the basis of an eight (8) hour day and forty (40) hour week and shall be at the employee's normal rate of wages applicable during the period, exclusive of shift premium or any other premium pay. Time paid for as vacation pay shall be included as time worked for the purpose of computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 13.09: The Company will, as far as practicable consistent with work requirements, permit vacations to be taken at the time desired by employees, but determinations as to the total number of employees or any employees, the number of employees of a particular classification or at a particular location, the number and classification of employees of a particular working group, to be allowed on vacation at any time; the time within which vacations may be taken; and the make-up of working groups for vacation purposes, are reserved solely to the Company in order to insure the orderly operation of the Company. When these determinations have been made by the Company and there is an opportunity of choice between two or more employees, the employee with the highest seniority roster position shall have first choice of vacation time made available.

SECTION 13.10: For the purposes of vacation preferences under this article, employees shall be permitted to use their Company seniority to schedule vacation periods in two-week increments or less. The Company reserves the right to schedule an employee's fourth and fifth week of vacation separately from the first three (3) weeks of vacation and separately from each other.

It is agreed that vacations shall normally be scheduled to be taken in periods of one full week or more. Shorter periods of vacation may be allowed, however, in the discretion of supervision, for special circumstances when approved in advance for which vacation allowance is requested provided the employee, if requested, verifies the special circumstances for which the shorter period of vacation is requested.

Vacations must be taken within the calendar year in which they are applicable. Employees who do not take the vacation to which they are entitled in any calendar year, except when the employees are caused by the Company to forego all or part of their vacation due to an emergency, shall not be entitled to pay in lieu thereof or to carry over their unused vacation benefits to the next subsequent calendar year. Where the employees are caused by the Company to forego vacation due to an emergency, the Company shall either pay compensation in lieu of vacation or designate alternate vacation dates in the following year at the employee's option. Initial vacation schedules, once completed, shall be posted.

SECTION 13.11: Subject to operational requirements, a regular full-time employee whose spouse is expected to give birth to a child will be entitled to reschedule up to one (1) week's vacation, to begin at any time between the date of the onset of labor and the release from the hospital following delivery, provided the employee notifies his supervisor at least two (2) weeks in advance of the anticipated delivery date, and further notifies his supervisor before starting time on the first day he will miss work due to the birth of the child.

A regular full-time employee who does not reschedule vacation as described above, may be released from duty for not more than four (4) hours, with pay, to accompany his child home from the hospital should the release from the hospital occur on a scheduled workday for the employee. An employee may elect to take the remainder of his scheduled work day as an excused, unpaid absence. The employee must not be off duty for any other reason to be eligible for the four (4) hours pay described herein and must notify his supervisor of his absence for this purpose not later than the day preceding the day his child is released from the hospital.

## **ARTICLE 14 PHYSICAL EXAMINATION**

SECTION 14.01: In addition to the physical examination which is given to all new employees before they are accepted for employment, the Company may require additional physical examinations (including periodic examinations for certain types of work, and examinations upon transfer of employees from one job to another) and it is understood and agreed that continuous employment is dependent at all times upon the employee's satisfactorily passing such physical examinations as the Company may, from time to time, require such employees to take. Physical examinations will normally be scheduled as early in an employee's regularly scheduled work day as operational needs will permit.

SECTION 14.02: The Company agrees that upon an employee's return to work after an illness or disability, consideration will be given to the employee's physical condition and, if possible, a less strenuous type of work will be granted.

SECTION 14.03: All medical expense made necessary by this article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth herein, employees shall receive pay for time spent, not to exceed eight (8) hours including time worked on that day, having such physical examinations. Following a period of sickness or non-work related injury, when an employee is released by his doctor to return to work he shall notify the Company of such release immediately. If the supervisor deems it necessary that the employee be examined by the Company's doctor to verify the employee's capability to perform his normal duties, the employee is expected to report to the Company doctor prior to the date of his release to return to work, if possible, and such time will be considered as part of his illness. An employee who is unable to visit the Company doctor before the date upon which his private physician has released him to return to work, shall be paid as follows:

- (a) An employee eligible for sick pay shall be entitled to utilize up to one additional day of his sick leave entitlement subject to being required to report back for duty as set forth below.
- (b) An employee not eligible for sick pay shall receive (as time worked) his straight-time hourly rate for all time spent, not to exceed eight (8) hours, in connection with such physical examination.

NOTE: An employee who returns to work from a period of sickness or non-work related injury without a release from his private physician shall be paid in accordance with (a) or (b) immediately above if directed to visit the Company doctor.

An employee shall not be required to visit the Company's doctor if released by his private physician after 12:00, noon, that day. The employee shall, however, report his release to the Company as set forth above.

An employee is required to report back for duty at the completion of his physical examination unless excused by his supervisor. An employee required to go to the Company doctor for physical examination on a regular off-day is entitled to overtime at his appropriate rate for a minimum of two (2) hours or time actually spent in the doctor's office (not to exceed eight [8] hours), whichever is greater. For the purposes of this section only, "regular off-day" shall mean the off-day of the schedule the employee would have been on had he been at work.

If an employee is required to see the Company doctor during a period of absence under this Article or, if his supervisor deems it necessary, after the employee is released by his personal physician to return to work, such employee shall be allowed to visit the Company doctor closest to his residence.



SECTION 14.04: Examinations by the Company's doctor which may be required during the course of an illness shall be considered a part of the employee's absence due to sickness and the employee shall be entitled to pay as sick leave for time spent having such examinations as provided for in Article 16. Examinations or treatment for compensable injuries are subject to the laws and regulations pertaining to Workers' Compensation and to another applicable article of this Agreement and are not subject to the provisions of this Article.

SECTION 14.05: Notwithstanding the previous paragraph, whenever an employee who is at work is required by the Company to leave his assigned place of work for the purpose of receiving a physical examination, the Company may provide transportation to the employee or a mileage allowance in lieu thereof. It is the employee's responsibility to keep his appointment for the physical examination and the election described herein is the Company's and not the employee's. Should the Company elect to pay mileage, it shall be to reimburse the employee for use of his personal vehicle and shall be determined by multiplying the Company's regular mileage rate for occasional use of personal vehicles by the one-way distance from the point of departure to the point of destination. In the event the employee is required to report back to work following a physical examination, mileage, if payable, shall be paid for the return trip.

## **ARTICLE 15**

### **NO STRIKE AND NO-LOCKOUT CLAUSE**

SECTION 15.01: The Union agrees that during the entire term of this Agreement the Union, its officers, representatives, members and the employees covered by this Agreement shall not take part in any strike, slow down or stoppage of work, boycott, sympathy strike, picketing or any other interruption of or interference with the work and business of the Company. The participation by an employee in any conduct prohibited by this article or the failure or refusal on the part of any employee to comply with any provision of this article shall be cause for disciplinary action, including suspension or discharge.

SECTION 15.02: In consideration of this no-strike covenant and pledge by the Union and employees, the Company agrees that it shall not lockout employees during the period of this Agreement. The term "lockout" is hereby defined so as not to include the discharge, suspension, termination, layoff, failure to recall or failure to return to work of employees by the Company or the curtailment or discontinuance of operations by the Company in the exercise of its rights as set forth in any provision of this Agreement.

SECTION 15.03: Whenever the work of the Company requires that employees covered by this Agreement cross a legal picket line established by any other labor organization, the Union Office shall be notified of the need for such crossing as soon as is reasonably practicable under all of the circumstances. The notice called for by this Section shall in no way delay or excuse an employee from the performance of his duties.

**ARTICLE 16**  
**SICKNESS LEAVE OF ABSENCE**

SECTION 16.01: The Company grants, for the term of this Agreement, to all regular employees covered by this Agreement, payment for time lost because of:

- (a) Any accident occurring while the employee is not working for wage or profit, or
- (b) Any sickness for which the employee is not entitled to benefits under any Workers' Compensation or Occupational Disease Laws or Acts.

SECTION 16.02: Payment will be made for regularly scheduled workdays on the basis of not to exceed eight (8) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first five (5) regularly scheduled workdays which constitute the basic forty (40) hours per week. This shall not include scheduled overtime days.

SECTION 16.03: Payments will be made for time so lost beginning with the fourth (4th) scheduled workday of any one continuous absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by illness to leave the employee's working place before the employee's regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) An employee who reports for work on a regularly scheduled workday but is forced by illness to leave work before working more than four (4) hours shall have that day counted as one (1) day of the required waiting period. An employee who is forced by illness to leave work after working more than four (4) hours but less than eight (8) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial day payment shall not be counted against an employee's total day entitlement.
- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) Upon admission to a hospital requiring overnight stay (does not include emergency room, x-rays, diagnostic testing, cosmetic or dental procedures) or, (2) upon admission to an outpatient care facility for procedures or treatment requiring general anesthesia (does not include emergency room, x-rays, diagnostic testing, cosmetic or dental procedures).

- (e) An employee who becomes eligible for paid sick leave under this Article may substitute earned Vacation benefits for any time lost during the waiting period as described in this Section, provided he requests such by the close of the normal business day which follows the day he first becomes eligible.

SECTION 16.04: Payment will be made for time lost as outlined below:

- (a) First year of regular employment - no sick leave.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty (20) days of paid sick leave if he has less than twenty (20) years of company seniority, or twenty-five (25) days of paid sick leave if he has twenty (20) years or more company seniority. Unused sick leave may be carried over from one year to the next, not to exceed one hundred (100) days. Paid sick leave earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the days of paid sick leave will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

SECTION 16.05: For the purposes of Sections 16.04(b) and 16.09, the following will count as time worked:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked.
- (b) Paid holidays falling in an employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury duty and funeral leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks per year) and regular monthly drills (to a maximum of two days per month).

SECTION 16.06: As a further condition of making payments for illness, the employee, or someone on the employee's behalf, must report absence because of illness on the first day of absence and thereafter as directed. The employee may be required to furnish a doctor's certificate after three (3) days and periodically during the employee's period of illness and/or upon release to return to duty, if requested by the Company. The Company may require an employee to report to the Company doctor if, in its opinion, sufficient cause exists for such action.

As a further condition of making payments under this Article an employee shall not engage in any physical activity for personal gain or profit unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of any sick leave benefits otherwise payable for the period of absence disqualified.

SECTION 16.07: The employee is obligated to return to work at the earliest day recovery from an illness will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for sick leave, shall be cause for discharge or other disciplinary action, including forfeiture of sick pay for the period of absence disqualified.

SECTION 16.08: A period of sickness, including waiting days, must be continuous, except:

- (a) A return to work for not in excess of two (2) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay.
- (b) A return to work for not in excess of five (5) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay provided the employee meets the criteria as defined in Section 16.03 (d).
- (c) In the case of an employee who is able to return to work in some capacity after suffering from a catastrophic illness or injury and who thereafter must receive long term occasional medical treatment or rehabilitation which is not reasonably available outside the employee's regular working hours. An illness or injury shall be considered catastrophic if the employee suffered major head trauma, spinal cord injury, amputation, severe burn, severe stroke, amyotrophic lateral sclerosis, metastasis cancer, acquired immune deficiency syndrome (AIDS), severe cardiac disease, severe hepatitis, anorexia nervosa, bulimia, or severe congenital anomalies.

SECTION 16.09: Effective January 1, 2010, an employee will receive an earned holiday to be taken during the calendar year when the following requirements are met:

- (a) the employee has been employed for a minimum of 12 consecutive months,
- (b) the employee has worked a minimum of 1040 straight-time hours or more,
- (c) and the employee has not taken any paid or no more than one (1) unpaid sick day during the preceding calendar year.

The scheduling of this day is subject to the following conditions:

At the time of vacation selection, the preference of the Earned Holiday will be determined by seniority. After vacation selection has been completed, selection of the Earned Holiday shall

be made on a first come, first served basis. Earned Holidays may be coupled with a Company-wide Holiday, or added to vacation periods. If operational requirements cause the cancellation of this scheduled day, it may be rescheduled or the employee may be paid as outlined in Article 9.

## **ARTICLE 17 SUCCESSORSHIP**

The Company agrees that the Collective Bargaining Agreement between the parties will remain in full force and effect for the specified duration regardless of any change in the ownership of the Company. The Company will include a provision, in any sales or merger agreement, with any successor or assign, that will affirm and make the continuation of the Collective Bargaining Agreement a condition of the sale or merger of the Company.

## **ARTICLE 18 SUPPLEMENT TO WORKERS' COMPENSATION**

SECTION 18.01: When an employee is injured while working for the Company and is entitled (or would by passage of time become entitled) to benefits under Workers' Compensation or Occupational Disease Laws or Acts, the Company agrees to supplement such benefits, as earned by the employee under Section 18.05, by paying such employee the difference between such benefits (irrespective of the employee's receipt of the benefits) and one hundred percent (100%) of the employee's net wages received on the basis of a forty (40) hour workweek, computed at straight-time exclusive of shift premium, or any other premium pay, beginning with the fourth (4th) scheduled workday of such absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by injury to leave the employee's working place before regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) If an employee is injured after reporting for work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours in the employee's regularly scheduled workday, not to exceed eight (8) hours in total for such day, except that no such payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under this article.

- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is levied; (2) which follows a period of such internment, even if internment is on an off-day; or (3) for time spent not to exceed eight (8) straight-time hours, visiting the Company doctor on waiting period days when the employee does not subsequently become eligible for Workers' Compensation benefit for such days.

SECTION 18.02: The employee is obligated to return to work at the earliest date recovery from an injury will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for compensable leave, shall be cause for discharge or other disciplinary action, including forfeiture of the Supplement for period of absence disqualified.

As a condition precedent to receipt of benefits under this Article, an employee shall not engage in any physical activity for personal gain or profit during the twenty-two week period of his supplemental benefits for occupational injury or illness unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting supplemental benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of the Supplement.

SECTION 18.03: The pay of employees working on overtime hours who are injured and required to go to the Company doctor will cease when they leave their work site. If it is necessary for the employees to return to their work site for their own convenience after their regularly scheduled workday is completed, whether transported by Company vehicle or not, they will not be paid for such time.

SECTION 18.04: Determination of first day considered as "lost time" is as follows:

- (a) Workers' Compensation - Next calendar day after day of injury.
- (b) For Supplement - Next regularly scheduled workday on which the employee is absent due to the injury subject to provisions of (a), (b), (c), and (d) above.

SECTION 18.05: Supplemental payment will be made for time lost as outlined below:

- (a) First year of regular employment - no supplement.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty-five (25) days of supplemental pay. The supplement may be carried over from one year to the next, not to exceed one hundred (100) days. Supplemental pay earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than

set forth in Section 16.05, the twenty-five (25) days of supplemental pay will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

**ARTICLE 19  
LIMITED SERVICE**

SECTION 19.01: An employee who sustains a temporary or permanent partial disability from an illness or injury shall be permitted to return to work in whatever capacity his disability will permit, where work is available.

The duration of a limited service assignment, the affected employee's classification, and his rate of pay will be as follows:

A. For partial disabilities which are not compensable under Kentucky or other applicable Workers' Compensation statutes -

1. Classification and Rate of Pay: Will be subject to the employee's length of continuous service on the onset of his disability, in accordance with the following:

(a) If the employee has 25 years or more of Company seniority, his classification and rate of pay in effect on the onset of his disability will be continued for forty (40) work days, following which the employee will be reclassified to Limited Service Helper. His rate of pay will be the "50% rate" as defined in Appendix "A" or his current rate of pay, whichever is less, for the duration of his limited service assignment.

(b) If the employee has 15 or more years, but less than 25 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for thirty (30) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.

(c) If the employee has less than 15 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for twenty (20) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.

2. Duration: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.

- B. Except for those injuries described in Section (c), below, for partial disabilities which are compensable under Kentucky or other Workers' Compensation statutes:
1. Classification and Rate of Pay: Will remain the same as that in effect on the onset of his disability for the duration of his limited service assignment.
  2. Duration: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- C. For employees who may suffer partial disabilities arising from; spinal cord injuries, severe head trauma, severe burns, amputations or loss of sight, which are compensable under Kentucky or other Workers' Compensation statutes:
1. Classification: Will remain the same as that held by the employee prior to the onset of his disability for not more than two hundred (200) work days at which time the employee will be reclassified to Limited Service Helper.
  2. Rate of Pay: The wage rate in effect for the employee prior to the onset of his disability will be continued for one hundred (100) work days, following which the employee's rate will be reduced by ten percent (10%), and the reduced rate will be paid for the next one hundred (100) days. Thereafter, when the employee has been reclassified to Limited Service Helper, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.
  3. Duration: There is no limitation upon the duration of a limited service assignment for disabilities described by this Section (c).

SECTION 19.02: An employee on limited service who is able to return to his prior job classification, will not have the time spent on limited service credited toward minimum time-in-grade requirements or wage step progression increases within the prior classification. General wage increases shall, however, apply to limited service employees except as otherwise provided. A general wage increase occurring at a time when a limited service employee is being paid at ninety percent (90%) of his prior rate shall be applicable only to the extent of ninety percent (90%) of the increase otherwise applicable to the employee's prior rate.

Should an employee suffer successive partial disabilities within a calendar year, the eligibility for limited service as a consequence of the most recent disability will be reduced by the limited service entitlement utilized by the employee with respect to the prior disability or disabilities.

SECTION 19.03: In order to be eligible for limited service as described in this Article, the employee must have worked a minimum of eighty (80) straight-time hours of regular duty within the calendar year. An employee on limited service as of December 31 of any calendar year may utilize



the remainder of his limited service eligibility for that year, in the following year, provided the period of limited service is continuous. However, an employee on limited service on December 31 must work at least eighty (80) straight-time hours of regular duty in the following year to again be eligible for the full period of limited service.

If an employee is unable to return to regular duty at the end of his period of limited service eligibility, he will be placed off work until he can return to regular duty unless reclassified as described in Section 19.04.

SECTION 19.04: Regardless of the duration of an employee's limited service assignment and rate of pay applicable thereto, an employee on limited service who is certified by a medical doctor of the Company's choosing to be permanently restricted may be reclassified to any vacant job in a classification the duties of which the employee is qualified and physically able to perform. The rate of pay for employees reclassified under this section shall be as follows:

Workers' Compensation Injuries

Employees with 25 or more years of service will have their rate of pay reduced by ten percent (10%) upon being reclassified and the reduced rate will be paid for the next one hundred (100) days. Thereafter, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.

Employees with less than 25 years of service will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Non-Workers' Compensation Injuries

Employees with 25 or more years of Company seniority will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Employees with less than 25 years of Company seniority will be paid at the rate for his new classification. Employees subject to reclassification as described herein, will have their cases discussed with the Union and their seniority status decided by mutual agreement.

SECTION 19.05: Where practicable and if appropriate, limited service employees described in Section 19.01 (b) and (c) will be reclassified to regular job classifications before exhaustion of their limited service eligibility provided work is available.

Employees who, prior to November 13, 1989, have been reclassified to regular job classifications from limited service and whose wages have been protected will be red-circled at their existing rates until such time as the rate for the classification exceeds the red-circled rate, or until an employee changes job classifications under Article 10.

SECTION 19.06: An employee's ability to return to his former job, or to be placed in a job of a higher classification, shall be subject to review at any time the employee's physical condition improves. If the employee is capable of performing the duties of his former job, he shall be returned to his former job provided an opening exists, and his seniority status shall be determined by mutual agreement. An employee may be placed in a job in a higher classification which was not his former job upon mutual agreement of the parties.

SECTION 19.07: Subject to the foregoing, an employee who is released to return to work in a limited service capacity shall promptly notify his department limited service representative who shall assign the disabled employee first to whatever work the employee's disability will permit in that department or payroll division. If no suitable work is available, the employee's department limited service representative shall then notify the designated Company representative responsible for the assignment of limited service employees. The disabled employee shall then be assigned to whatever suitable work that is available anywhere in the Company. Such assignments may be made on a daily basis, if necessary, and no assignment shall be held to constitute a change of schedule nor shall such assignments be made on the basis of an employee's seniority. Limited service assignments shall be considered as temporary assignments.

SECTION 19.08: Nothing in this Article shall be construed to abrogate or diminish any rights an employee would otherwise have under this Agreement, the Americans with Disabilities Act, the Workers' Compensation laws of Kentucky or other applicable laws.

SECTION 19.09: Notwithstanding Sections 16.09 and 18.01 of this Agreement, an employee who is on limited service due to an injury or illness and who has once satisfied the waiting period described in those sections shall not be required to satisfy an additional waiting period should the Company remove him from limited service duty due to a lack of suitable work.

## **ARTICLE 20 PERSONAL LEAVES OF ABSENCE**

SECTION 20.01: When, in the opinion of the Company, the requirements of the business will permit, an employee may, upon written request to the Company stating the reason why such leave of absence is desired, be granted a leave of absence for legitimate personal reasons without pay for a period not to exceed one hundred eighty (180) calendar days. Seniority will accumulate only during the first one hundred eighty (180) calendar days of any leave of absence granted under this Agreement for personal reasons. The Company may, but shall not be required to extend any leave of absence granted under this Agreement.

SECTION 20.02: It shall be cause for discharge if any employee misrepresents or falsely states to the Company in any application for a leave of absence (under this or any other article relating to a leave of absence), or any extension thereof, the reason for requesting such leave of absence. It shall also be cause for discharge if an employee, during a leave of absence under this Agreement, accepts gainful employment or becomes gainfully employed in any capacity by any other person, firm or corporation, or engages in any business for gain or profit on his own account, without first having

obtained approval in writing for such other employment or business from the Chief Administrative Officer, or his designated representative . An employee who fails to return to work at the expiration of a leave of absence shall be conclusively presumed to have quit his employment with the Company.

SECTION 20.03: The Union recognizes that when employees are granted leaves of absence, it may be necessary for the Company to make arrangements to fill such employee's job during the entire period of such leave of absence. The Union therefore agrees that no employee may return to work without the Company's consent and approval prior to the date on which his leave of absence expires.

SECTION 20.04: Employees granted leaves of absence under this article shall have the coverage of the following benefit plans continued to the end of the month in which the leave commences:

- Group Life Insurance Program
- Group Medical Insurance Program
- Group Dental Insurance Program

If the employee desires to obtain continued coverage under these programs after the period specified above, such employees shall pay the full monthly cost of the benefit plan premiums or contributions up to and including the month in which the employee returns to work from his leave of absence. Full monthly cost shall include both employee and employer premiums or contributions. Such payments shall commence and be submitted to the Benefits Department by the first day of any succeeding months of the leave of absence. Failure to make timely payments as prescribed shall cause the immediate cancellation of the program coverage.

SECTION 20.05: An employee who is permitted to return from a personal leave of absence, prior to the approved return date, will be reinstated at his former rate of pay and will retain his position on the seniority roster, subject to the provisions of Section 20.01 of this Article.

SECTION 20.06: Any regular full-time employee covered by this Agreement who is elected to a public office requiring their absence from duty with the Company, may request a leave of absence without pay for the duration of their term or terms. Such request shall not unreasonably be denied.

Employees granted a personal leave of absence under this section may have such leave for the duration of their term of office without regard to the one hundred eighty (180) calendar day limitation on Section 20.01, and without loss of seniority. However, the seniority limitation of Article 10, Section 10.03(b) will apply.

Upon completion of their term they shall be reinstated to their former position, if it is available. If it is unavailable, they may be redeployed to another available position under the terms of Article 10, Section 10.24. Employees subject to reclassification under the terms of this section will have their cases discussed with the Union.

SECTION 20.07: Employees shall report to the Company and submit to such physical examinations as the Company may require prior to returning to work from leave of absence granted hereunder.

**ARTICLE 21  
FUNERAL LEAVE**

SECTION 21.01: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of five (5) days, in connection with the death of the employee's spouse, employee's children and employee's parents, and step-children of the employee who are children of the employee's present spouse who have lived in the employee's home. For purposes of this section, "employee's parents" shall include the spouse of either of the employee's natural parents and legal parents. All leave granted under this section shall be taken between the date of death and two days following the date of the funeral or service, inclusive.

SECTION 21.02: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of three (3) days because of death of any other member of an employee's immediate family. Under this provision, other members of an employee's immediate family are recognized as being grandparents, grandchildren, sons-in-law, daughters-in-law, brothers, and sisters of the employee, spouses of employee's brothers and sisters, employee's spouse's brothers, sisters and parents, employee's spouse's grandparents or other close relative living in the home of the employee. All leave granted under this section shall be taken between the date of death and the date of the funeral or service, inclusive.

SECTION 21.03: The employee must report absence because of death in family to the proper supervisor on the first day of such absence and shall indicate the date of the funeral or service, if known, or as soon thereafter as the date becomes known. In the case of vacation interruption, because of death in family, the employee must notify the proper supervisor within two (2) work days of the date of death and shall similarly indicate the date of the funeral or service.

SECTION 21.04: The provisions of this Article will apply within the time limits of an employee's scheduled vacation, but will not apply when an employee is off-duty due to illness or injury or for any other reason. Note: This means that subject to the conditions of this section which determines an employee's eligibility for up to either three (3) or five (5) days off for death in family, and subject to the operating requirements of his department, an employee who suffers a "death in family" during the time he is on vacation may reschedule as vacation the number of vacation days interrupted by death in family, for which the employee is eligible.

SECTION 21.05: Employees who are requested to serve as pallbearers (honorary pallbearers not included) at the funeral of an employee or retired employee should be released from duty, where operational requirements permit, for the amount of time necessary to attend the funeral. An employee who serves in this capacity shall not lose straight-time pay (exclusive of shift premium) on that account. Where practicable and appropriate, the employee is expected to work before and/or

after attending the funeral. The Company may require verification of the employee's service in this capacity.

**ARTICLE 22  
JURY DUTY**

Employees serving on Jury Duty shall not lose straight-time pay (exclusive of shift premium) on that account and will be paid the difference between money received for such Jury Duty, exclusive of expense allowance, and their normal straight-time earnings exclusive of shift premium.

Employees scheduled to work the day shift, who are required to report for Jury Duty before noon, shall, upon request and notification to their Department Superintendent, be excused from reporting for work prior to reporting for Jury Duty and shall be required to return to work only if released from Jury Duty at, or prior to, the expiration of four (4) hours from his scheduled starting time. Where practicable, and upon request to the employee's supervisor, an employee scheduled for shift work will be rescheduled to day work (Monday through Friday) for the entire period he is scheduled for Jury Duty.

An employee subpoenaed to testify and who testifies in a civil or criminal judicial proceeding not involving the employee, his family, or any interest of the employee, will suffer no reduction in straight-time pay, for time lost in testifying, and will be paid the difference between money received for honoring the subpoena and normal straight-time earnings, exclusive of shift premium, provided the employee provides prompt notice of his receipt of a subpoena.

The Company may require for each day, in such form as it deems necessary to the conduct and administration of this provision, evidence of the employee's requirement to report for Jury Duty, or to honor a subpoena, proof of attendance, time of reporting, time of release and amounts received as compensation.

**ARTICLE 23  
MILITARY SERVICE**

Except as otherwise provided by law, if it should become necessary for an employee to leave the service of the Company to serve in the Armed Forces of the United States, or should an employee volunteer for service in any of the Armed Forces of the United States, then any such employee shall retain and accrue his seniority during such service, provided he returns to the employ of the Company within ninety (90) calendar days after his demobilization or release from the service, and provided further that he is fit and competent and has received a release or discharge under honorable conditions. A reservist who is called to active duty as a result of mobilization shall receive a supplement, for ninety (90) days from being called, of the difference between military pay and the employee's base pay in effect prior to taking leave under this article. If the employee's family elects to continue dental coverage under the provisions of COBRA, the Company will waive the premium

for such coverage to up to twelve (12) months. Additionally, an employee who participates in military summer camp or short-term duty up to three (3) weeks will receive a supplement of the difference between military pay and the employee's base pay. Except as otherwise provided by law, this Article shall not apply to any employee who re-enlists or otherwise extends his period of full-time military service beyond the period of time of his military obligation to the United States.

The employment status of an employee shall not be affected by his enlistment or participation in the civilian components of military services, regardless of whether such enlistment or participation is voluntary or mandatory.

## **ARTICLE 24 SUBCONTRACTING**

SECTION 24.01: The Company currently and historically utilizes outside contractors and subcontractors to supplement its own work force. These outside contractors and subcontractors are utilized primarily for the following reasons: to meet emergency situations; to obtain specialized services not readily available within the Company's work force; for purposes of business expediency (time); and to enable the Company to render service to its customers in the most efficient and economical manner practicable. While the Company expects that a continuation of such outside contracting policies will be necessary to prudent and efficient business operations during the life of this Agreement, the Company agrees that it will not subcontract work normally and usually performed by employees presently covered by this Agreement or utilize the terms set forth in Article 10, Section 10.24 in this Agreement for the purpose of eroding the bargaining unit.

Additionally, the Company agrees that except in an emergency it will not subcontract the work involved in the generation, transmission and distribution of either gas or electricity of a type normally and usually performed by employees in journeyman classifications or above when such subcontracting would cause the layoff of such employees or affect their recall. It shall not be a violation of this Agreement for the Company to continue subcontracting in areas where there has been no reduction in force notwithstanding the fact that a reduction in force in a different area has caused the displacement of incumbent employees by more senior employees pursuant to Article 10. However, should a journeyman be removed from his line of progression due to a reduction in force, and as a result displace a less senior employee in a below journeyman classification in a different line of progression, he shall be considered a journeyman under this Section in the event of a subsequent reduction in force in his new line of progression for not more than the period of time equal to the minimum time in grade requirement for promotion to journeyman, plus six (6) months.

SECTION 24.02: If it becomes necessary for the Company to contract out work of the type regularly and customarily performed by employees covered hereby, it shall notify the Union of such subcontracting and identify the type of contractual agreement, probable duration of the contract and the approximate number of employees involved in the performance of the contract. However,

nothing in this article shall require the Company to assume unreasonable or excessive costs in its operations.

SECTION 24.03: It is agreed that outside contractors working on a cost/plus annually renewable contract will not perform work, normally performed by employees covered by this Agreement, on the sixth or seventh workdays of a week except in the following circumstances and situations: where the employees in the work area affected have been offered the work; if an emergency exists and employees in the work area affected by the emergency have been fully utilized; or if it is necessary to have an equipment outage on the sixth or seventh day for the contractor to complete the work he is performing. However, contractors working on unit cost contracts, fixed bid contracts, or cost/plus emergency contracts will not be affected by this section. It is not a violation of this Section for a contractor to continue or complete work on the 6<sup>th</sup> & 7<sup>th</sup> workday, provided the contractor is responsible for that work during the week.

Section 24.04: The Company agrees that, other factors being substantially equal (i.e. price, availability, qualifications etc.), contractors who employ union members will be given preferred consideration. It is understood that this provision in no way creates third party beneficiary status for any individual or contractor.

## **ARTICLE 25**

### **WAGES - JOB CLASSIFICATIONS - PAY PROGRESSIONS**

SECTION 25.01: The wage rates for job classifications covered by this Agreement are described in Appendix "A," which is attached hereto and made a part hereof. Nothing in this Agreement shall prohibit the Company and the Union from mutually agreeing to modify the rate of pay for any job classification set forth in Appendix "A" at any time during the term of this Agreement.

SECTION 25.02: The Company will furnish the Union a copy of an accurate, up-to-date job description for all job classifications listed in Appendix "A."

It is understood that the purpose of the job descriptions referred to herein is to classify the work properly, to give guidance in making assignments and to determine the proper rate of pay therefore. It is agreed that the job descriptions referred to herein describe, in general, responsibilities and duties normally performed, but do not limit the work of an employee to the particular duties listed and the duties incidental thereto. It is agreed that job descriptions list typical duties of a classification and that numerous related tasks incidental to the typical duties listed which reasonably cannot be enumerated in the job description are included in the work of the classification.

SECTION 25.03: It is agreed that in the interest of obtaining improved service, better operations or lower costs, the Company has the right to make changes in equipment, operations, and the organization of work, including the determination of job content, minimum requirements and qualifications; and combine jobs, eliminate jobs, and create new jobs, and it is understood that this is a proper function of management.

SECTION 25.04: The rates of pay for any newly created job classifications, or for any existing job classifications which have been changed by the addition of new or different tasks which require significantly greater skills or responsibilities or by the removal of any tasks which result in requiring significantly lesser skills or responsibilities, and the seniority placement of any employees who may be affected by such changes will be negotiated with the Union by the Company. The Company will prepare proposed job descriptions in such cases and deliver a copy to the Union with notification as to the rate of pay at least fourteen (14) calendar days prior to putting the new or changed job classifications in effect, and will discuss them with the Union if so requested. However, the performance of work as assigned by the Company shall not be delayed either by discussion between the parties regarding new or changed jobs or by any arbitration regarding newly created or modified jobs as provided in Section 25.05. In either instance, wage rates for new or modified jobs as finally determined will be retroactive to the date the new or changed duties were first performed.

SECTION 25.05: If the parties are unable to agree on the proposed establishment of new jobs or modifications and revisions to existing jobs, such issue may be submitted to arbitration at the request of the Union as provided for in Article 6 of this Agreement. In resolving such dispute, the Arbitrator shall only have the authority to establish an appropriate wage rate in proper relation to other existing job classifications for any new or revised job and may not create, revise or abolish job descriptions or specifications.

SECTION 25.06: If the Union believes that the job description for any existing job does not accurately describe the duties or responsibilities of the job due to creeping job changes or changes about which the Union was not formally notified, the Union shall notify the labor relations department of its desire to discuss such issue, and a meeting shall be scheduled within fourteen (14) calendar days. Such meeting shall be conducted by a Representative of the labor relations department, and attended by representatives of the Company and Union who are knowledgeable of the matters to be discussed. If negotiations between the parties do not result in an agreement as to the accuracy of any such job description, the Union may appeal the matter directly to arbitration under Article 6. Such appeal to arbitration shall be not earlier than thirty (30) calendar days following the parties' first meeting. The Arbitrator shall have authority to determine only the appropriate wage rate for the duties performed by the employee(s) in the affected classification and may not create, revise or abolish job descriptions.

SECTION 25.07: An employee who is temporarily assigned to a higher job classification for more than four (4) hours, shall receive the rate of pay for the classification for the entire day of the assignment. An employee assigned to fill a temporary job vacancy in a lower job classification shall suffer no reduction in pay. This section shall not be construed to modify or restrict any other provision of this Agreement.

SECTION 25.08: When an employee is temporarily assigned to a supervisory position outside the bargaining unit, he shall be paid seventy-five cents (75¢) per hour above his regular hourly rate of pay and shall not perform bargaining unit work except as provided in Article 29, Section 29.02. It is understood that any such assignment or assignments for any individual employee will not exceed eighty (80) work days in any calendar year provided, however, the Company may, upon notice to the



Union, extend an individual's assignment beyond the eighty (80) day limit if the employee is substituting for the extended absence of a Supervisor whose return to work is anticipated, but not subject to accurate prediction.

**ARTICLE 26**  
**MEDICAL AND DENTAL INSURANCE**

SECTION 26.01: An employee is eligible to participate in the Medical and Dental Plan upon his or her date of hire.

Employees covered by this Agreement will participate in medical plans on the same basis as all other regular full-time employees of the Company. The details of such medical benefits shall be as specifically provided in the master plan documents covering the terms of such plans. The Company will assume an increase of 4% in each year of the contract in medical and hospitalization expense per employee. To the extent this expense increases over 4%, the employees will absorb increases up to the next 4%. Should the total increase exceed 8%, the Company and the employees will equally share in the balance of that expense.

To the extent that individual plan premiums exceed the Company's contribution, the employees will contribute the additional cost of premiums according to the plan they select. Contributions will be made monthly on a pre-tax basis.

A joint Health Care Task Force will continue to meet biannually to review trends in health care, review current Company Medical benefit plans, and make cost containment recommendations. In the second and third year of the contract, the joint Health Care Task Force will be charged with the responsibility of recommending changes, including plan design changes and increases in co-pays on doctor visits and prescriptions. The task force will establish their priority as avoiding future increases in employee contributions to the extent practicable while maintaining the current quality of coverage. However, the Company retains the right in its sole discretion to modify the terms, conditions and level of benefits under these medical plans so long as benefits for employees covered by this Agreement are similar and comparable to the benefits applicable to all other regular full-time employees of the Company.

Effective January 1, 2009, the Company shall make a contribution to a health spending, health reimbursement or health savings account, as determined by the Company and established under a Company plan or applicable law, for the benefit of eligible Employees. Such contribution, which will be in the form of cash or credit, shall be made on an annual basis to the account of regular full-time Employees on the Company's payroll as of December 31<sup>st</sup> of the year prior to the year of contribution. The employee's use of the

contribution shall be governed by the provisions of the applicable health spending, health reimbursement or health savings account plan or law.

SECTION 26.02: Retiree Medical Insurance

A. Employees employed by the Company as of December 31, 2005, will be eligible for retiree medical benefits, the details of such benefits will be as specifically provided in the master plan documents or insurance contracts covering the terms of such plans. The Company will contribute monthly the following amounts toward the premiums for any medical plan sponsored by the Company, for those living retirees subscribing to such insurance through the Company.

Effective January 1, 2008, up to \$180.00 toward the cost of insurance premium for employee who retired at age of 55 or over, with at least 10 years of continuous service. Additionally, the employee's spouse or other dependant will be eligible for an additional \$100.00 toward the cost of his/her insurance premium, to a maximum total monthly contribution of \$280.00.

Effective January 1, 2010, the up to \$180.00 amount will be increased to \$190 toward the cost of insurance premium for employee who retired at age of 55 or over, with at least 10 years of continuous service. Additionally, the employee's spouse or other dependant will be eligible for an additional \$100.00 toward the cost of his/her insurance premium, to a maximum total monthly contribution of \$290.00.

B. Employees hired by the Company on or after January 1, 2006, will be eligible for the same retiree medical benefits however, the Company premium contribution will be a lump sum account that will spring into existence on the eligible retiree's date of retirement. This Retiree Medical Account must be used for the sole purpose of paying for retiree medical coverage through the Company.

The initial lump sum amount will be determined based on the following formula:

1. For the retiree, \$2,000, per year of service after age 45, with a maximum initial account balance of \$30,000.
2. For the dependents, a total initial account balance equal to 50 percent of the initial account balance for the retiree.

On the date the eligible employee retires, the Company will fund this Retiree Medical Account. Once funded, the account balance will be credited with interest based on the 10-

year Treasury rate subject to a four (4) percent minimum and a seven (7) percent maximum.

The retiree may elect to pay the age-related monthly premiums from the Retiree Medical Account in full or in part until the account balance reaches zero. Once the Retiree Medical Account is fully depleted, the retiree may continue medical coverage through the Company by paying 100 percent of the age-related monthly premiums.

The details covering the provisions of the Retiree Medical Account will be as specifically provided in the master plan document covering the terms of the plan.

SECTION 26.03: For the purpose of Section 26.02 of this Article, subscription to such insurance through the Company by retirees and any contribution by the Company toward the payment of premiums shall be contingent on the insured persons' being covered by the Company's medical plans at the time of the employee's retirement and the maintenance of continuous coverage and timely payment of all premiums.

SECTION 26.04: Payments made in accordance with Section 26.02 A. of this Article will exclude premiums for new spouses or dependents acquired through marriage after retirement. Such payments to retiree's spouse or other dependent will cease at the earliest of

- (a) the end of the 60<sup>th</sup> calendar month after the date of death of the retiree,
- (b) the end of the calendar month the dependent no longer is eligible under the terms of the Retiree Medical Continuation Plan,
- (c) the date the survivor dies, or
- (d) the beginning of the calendar month the survivor does not pay the required premium contribution under the terms of the Retiree Medical Continuation Plan.

Even if such payments cease under item (a) above, the survivor may continue to participate under the terms of the Retiree Medical Continuation Plan by paying the full premium.

SECTION 26.05: Employees may elect to participate in either the Delta Dental High Option or Delta Dental Basic Option provided by the Company. If the employee elects the Delta Dental Basic Option, no employee premium contribution is required. If the employee elects the Delta Dental High Option, the employee will contribute \$7 per month for single, \$17 per month for single plus one or children, or \$27 per month for family coverage. The contract between Delta Dental and the Company will govern in all matters related to the plan.

SECTION 26.06: If, pursuant to any Federal or State Law which may become effective during the term of this Agreement, the Company is required to make contributions or pay taxes for providing benefits which are already provided for under Company plans, then to the extent such benefits under any such Federal or State program would duplicate the benefits under the Company's plans, the Company shall be relieved of the obligation to provide such benefits under the Company's benefit plans.

**ARTICLE 27**  
**LIFE AND ACCIDENTAL DEATH AND DISMEMBERMENT INSURANCE**

SECTION 27.01: Effective 12/1/2008 the Company shall maintain the basic life insurance and accidental death and dismemberment plan on the basis of 2 times base rate of pay, maximum benefit of \$150,000. It will be provided on the same basis as it has in the past for those employees who are eligible and enroll in this plan.

Employees who retire on or after January 1, 2004 will be provided retiree life insurance based on the following schedule:

Age	Amount of Retiree Life Insurance
Age 55 but less than age 65	1 times base rate of pay as of the date of retirement
Age 65 but less than age 70	.5 times base rate of pay as of the date of retirement
Age 70 or older	\$10,000

SECTION 27.02: The Company will pay one hundred per cent (100%) of the total premium for the basic life insurance and accidental death and dismemberment plan for eligible employees who enroll in the plan.

SECTION 27.03: Employees may elect to participate in the optional life insurance plan at the rate of one (1), two (2), or three (3) times base salary. The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.04: Employees may elect to participate in the dependent life insurance plan for a spouse and dependent child(ren) of either:

- 1) \$5,000 for a spouse and \$2,500 on each child, or
- 2) \$10,000 for a spouse and \$5,000 on each child, or
- 3) \$25,000 for a spouse and \$10,000 on each child, or
- 4) \$50,000 for a spouse and \$20,000 on each child. \*

*\* Enrollment in this fourth option will be subject to medical evidence of insurability and regulations imposed by the Kentucky Department of Insurance.*

The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.05: Effective 1/1/09, an employee is eligible to participate in the basic life insurance, accidental death and dismemberment insurance, optional life insurance and dependent life insurance upon his/her date of hire. The details of the foregoing Plans shall be as specifically provided in the master plan documents covering the terms of such Plans.

## **ARTICLE 28 RETIREMENT INCOME PLAN AND DISABILITY BENEFITS**

SECTION 28.01: For employees employed by the Company on December 31, 2005, the Company will maintain in effect and pay the full cost for retirement income under the terms of the Louisville Gas & Electric Company Bargaining Employees' Retirement Plan.

Effective January 1, 2008, the basic pension formula was amended as follows:

Effective 1/1/2008

Pay grades 1-5:	\$63 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$74 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$80 per month per year of service (maximum of thirty (30) years)

Effective 1/1/2009

Pay grades 1-5:	\$65 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$76 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$83 per month per year of service (maximum of thirty (30) years)

Effective 1/1/2010

Pay grades 1-5:	\$67 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$79 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$86 per month per year of service (maximum of thirty (30) years)

Effective 1/1/2011

Pay grades 1-5:	\$70 per month per year of service (maximum of thirty (30) years)
Pay grades 6-9:	\$82 per month per year of service (maximum of thirty (30) years)
Pay grades 10-14:	\$89 per month per year of service (maximum of thirty (30) years)

Employees hired by the Company on or after January 1, 2006 are not eligible to participate in the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan. Instead they are eligible to participate in the Retirement Income Account (see Section 28.08) under the terms of the Louisville Gas and Electric Company Bargaining Employees' Savings Plan.

SECTION 28.02: There will be no interruption in the accumulation of retirement benefits under the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan unless an employee's pay ceases. If the employee becomes entitled to additional "sick pay" after interruption of the employee's "sick pay" there will be no accumulation of retirement benefits for the period covered by the additional "sick pay." Accumulation of retirement benefits will be resumed after the employee returns to work.

If the employee's initial date of disability is after January 1, 2004 and the employee is receiving benefits under the Long-Term Disability Plan, the employee will continue to accrue Service and Credited Service under the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan.

SECTION 28.03: A retired employee shall be entitled only to those benefits provided by the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan which are in effect at the time of the employee's retirement. Any changes in the employee's Social Security benefits which become effective after the employee retires shall not reduce the benefits which the employee draws under the Plan.

SECTION 28.04: The Company may set reasonable requirements for advance notice to the Company by an employee who elects to retire before age 65 but may, at its discretion, waive such requirements on an individual basis, for good cause, without any obligation similarly to waive such requirements in any other case.

SECTION 28.05: If the employee's initial date of disability is after January 1, 2004, the Company will provide the following Long-Term Disability benefits:

- (a) Employees who become totally and permanently disabled will be eligible for disability income under the Long Term Disability Plan if they have completed five (5) years of service at the time of disability.
- (b) The amount of monthly disability income payable to a disabled employee is determined as follows:

Sixty percent (60%) of the employee's basic monthly earnings computed at his straight-time hourly rate immediately prior to the time of disability, to a maximum benefit of \$15,000, reduced by;

1. One hundred percent (100%) of any Social Security Benefit, and
2. One hundred per cent (100%) of any benefits payable under Kentucky Workers' Compensation laws or the Workers' Compensation laws of any other State or benefits payable under any Federal government benefit plans.

SECTION 28.06: The Company shall amend the Plan to reflect the amendments to same as set forth in this Article 28. The Company reserves the right to make such Amendments to the Plan as are necessary to comply with the Employee Retirement Income Security Act of 1974, any amendments thereof or regulations pertaining thereto, and all other Federal or State laws or regulations.

SECTION 28.07: Louisville Gas and Electric Company Bargaining Employees' Savings Plan: An employee is eligible to participate on the first day of the month on or after the three (3) month anniversary of his/her date of hire. Effective November 12, 2007, the Company matching contribution is 70 percent on employee contributions up to six (6) percent of covered compensation. Effective January 1, 2006, employees may contribute up to an additional 69 percent of covered compensation on a pre-tax, but unmatched basis, for a maximum of 75 percent. Effective January 1, 2006, employees age 50 or older may make "catch-up" contributions. Effective January 1, 2006, covered compensation shall include overtime and premium pay. Upon adoption by the E.ON U.S. LLC Board of Directors, the Louisville Gas and Electric Company Bargaining Employees' Savings Plan will be amended effective January 1, 2008, to allow employee contributions to be made as Traditional 401(k), Roth 401(k), or a combination of both.

SECTION 28.08: Louisville Gas and Electric Company Bargaining Employees' Savings Plan: Employees hired by the Company on or after January 1, 2006, will be eligible for the Retirement Income Account under the terms of the Louisville Gas and Electric Company Bargaining Employees' Savings Plan. The Company will make an annual lump sum contribution based on the following schedule to the employee's Retirement Income Account.

Years of Service as of January 1	Percent of Covered Compensation
Less than 6	3 percent

6 but less than 11	4 percent
11 but less than 16	5 percent
16 but less than 21	6 percent
21 or more	7 percent

The annual lump sum contribution will be made by April 1 of the applicable year and the employee will be immediately 100 percent vested. Such bargaining unit employees on the active payroll as of December 31 of the preceding year, regardless of whether the employee has satisfied the three month eligibility requirement, will receive this annual lump sum contribution. The details covering the provision of the Retirement Income Account will be as specifically provided in the master plan document covering the terms of the plan.

**ARTICLE 29**  
**GENERAL PROVISIONS**

SECTION 29.01: Severe Weather - The Company agrees that it will not require employees to work in exposed and unprotected areas during severe weather conditions except in the event of an emergency or where such work is necessary to protect life, limb, property or maintain continuity of service or operations. Where such severe weather conditions exists, which prevent an employee from performing his normal work, the employee may be assigned by his supervisor to other available work.

SECTION 29.02: Supervisors Working - The Company's intention is to not perform bargaining unit work with supervisors except in emergencies or training situations (including maintaining and updating the supervisor's own job knowledge and proficiency). The union agrees that it is not a violation of this section if a supervisor performs bargaining unit work due to an unscheduled absence of an employee during the first two (2) or last two (2) hours of a shift.

SECTION 29.03: Footwear Payroll Deductions - The Company will authorize payroll deductions for employee purchases of up to two (2) pair of shoes each year from the following stores:

Red Wing Shoe Stores:

4008 Dixie Highway  
7208 Preston Highway

12424 Shelbyville Road  
1408 Eastern Blvd., Clarksville, Ind.

Shaheen's:

2604 Portland Avenue

Lehigh Safety Shoes:

3103 Fern Valley Road



The Company may schedule a Shoemobile for employees purchases, either prior to or after normal working hours.

The Company reserves the right to delete any of the above stores from this list for failure to comply with the provisions of this Section.

SECTION 29.04: Workwear Cleaning Payroll Deductions - The Company will authorize payroll deduction for providing and cleaning of approved workwear by a reputable supplier of these services. The initial selection and/or subsequent substitution of the supplier by the Union shall be subject to approval by the Company which has the right to establish rules and regulations dealing with the activities of the supplier on Company property. The Company is not a guarantor or indemnitor of either employees or the supplier with respect to payment for services and shall be held harmless for damages to the supplier's equipment or property and this shall be made an express condition of any contract entered into with the supplier.

SECTION 29.05: Meals

- (a) Neither a meal nor a meal allowance will be provided to an employee for the first ten (10) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports for work, or is directed to commence work before his starting time after reporting to his work location.
- (b) In the absence of two (2) hours notice, a meal or an allowance of \$6.00 in lieu thereof will be provided under the following conditions:
  - (1) For an employee who is called-in for overtime work in accordance with Section 9.06 and who works more than three (3) hours.
  - (2) To an employee who works two (2) hours or more of unscheduled daily overtime.
- (c) An additional meal or allowance will be provided every five (5) hours after the first meal or allowance is provided until the employee is released from work.
- (d) When employees working overtime, under the provisions of this Section, are required by supervision to remain on duty but are permitted time in which to consume a meal, such time will not be deducted from the employee's overtime pay.
- (e) Meal allowances may be paid as a function of the regular payroll.
- (f) Eligibility for a meal or an allowance, or for additional meals or allowances as contained in this Section will be determined by utilizing the procedure of rounding to the nearest fifteen (15) minutes as is now used in the payroll system.

**SECTION 29.06: Commercial Drivers License (CDL)**

The Company will reimburse an employee required to have a CDL in the performance of his duties an amount equal to the difference between the cost of the CDL and a standard drivers license.

**SECTION 29.07:** Should an employee suffer an occupational injury to his person, and as a direct result of such injury, suffer damage to his eyeglasses, hearing aid or dentures, the Company shall, upon presentation of the damaged item and verification of the injury to the employee, reimburse the employee for the expense incurred in the repair or, if necessary, replacement of the item. Any items replaced under this Section shall be of the equivalent quality and price as the item damaged or destroyed as a direct result of the occupational injury.

**SECTION 29.08:** All bargaining unit employees who wish to exercise their right to vote on Election Day will be expected to do so either before or after their regularly scheduled workday. Time off with pay, up to a maximum of two hours, may be allowed an individual to vote if all of the following conditions are met:

- (a) Arrangements are made prior to the end of the employee's shift on the day preceding the election;
- (b) When the employee does not have sufficient time, either before or after his shift to vote; and,
- (c) Any time off with pay for this purpose will be at the beginning of the employee's shift.

Employees who are excused from work to work at the polls will not be entitled to any compensation.

**SECTION 29.09: Educational Assistance -** The Company sponsors both a Tuition Refund Plan and a Basic Education and Vocational Training Support Program in which bargaining unit employees are eligible to participate. These educational programs are described in documents available in the Human Resources Department. These programs are subject to expansion, modification or termination by the Company.

**SECTION 29.10: Dependent Care -** The Company and the Union agree to continue, pursuant to Section 129 of the Internal Revenue Code, a payroll deduction plan for dependent care services. This program will be continued unless, by later action, the Internal Revenue Service or other governmental entity repeals or otherwise eliminates the advantage, to employees, of participating in such a program.

**Section 29.11: Work Practices –** The Union agrees to meet with local management during the term of this agreement to discuss changes in work practices that may be unique to the area and/or site.

**ARTICLE 30**  
**SPECIAL PREMIUMS**

SECTION 30.01: Hot Stick Premium - When employees assigned to the Electric Service Delivery Department are required to do hot stick work on 33KV and above, a premium of fifty cents (\$.50) per hour will be paid for the entire day on which such work is performed. When such employees perform the duties of transmission patrol, a premium of twenty-five cents (\$.25) per hour will be paid for the entire day on which such work is performed.

SECTION 30.02: Sunday Premium - A premium of one dollar and twenty-five cents (\$1.25) per hour will be paid for all hours (including overtime hours) worked on a Sunday by an employee for whom Sunday is one of his five (5) regularly scheduled workdays for that week. Additionally, Sunday premium will be paid for all planned overtime hours worked on Sunday.

The premium will not be paid for call-in overtime hours worked on Sunday; however, in the case of an employee initially scheduled for planned overtime on Sunday, and who, because of an emergency arising during the course of the planned overtime assignment has the overtime converted to call-in, the premium will remain in effect for the duration of the original planned overtime assignment.

SECTION 30.03: Hazardous Work Premium - A hazardous duty premium of one-half (1/2) times the employee's regular straight-time hourly rate shall be paid for hours spent performing hazardous duty work. The hazardous duty premium will not be paid when an employee is being paid at his overtime rate and the hazardous duty premium will not be compounded with other premium payments.

Hazardous duty work shall mean emergency duties of an unusual nature involving significant risks, which are not commonly incurred in the performance of his normal duties, or the performance of duties under conditions of weather, environment, or other situations which materially increase the hazards involved in the performance of those duties which shall include but not be limited to the electric line repair work in connection with storm damage.

This premium will not be paid for permanent repairs required at locations temporary repairs were made to restore service at the time of the initial weather related customer service interruption.

**ARTICLE 31  
MILEAGE ALLOWANCE**

SECTION 31.01:

Personal Vehicle Usage:

If an employee is instructed to report to work at another location, he will be reimbursed for personal vehicle usage while on Company business at the approved reimbursement rate. The employee will be reimbursed for mileage in excess of their normal round trip mileage. Normal round trip is defined as travel from home to the normal Company work location and back home. This rule includes reporting to either another Company location or off-site for training or other business purposes.

This mileage allowance does not apply to those employees whose regular job requires them to report at various locations, nor to employees who are transferred from one work location to a new work location on a permanent assignment.

SECTION 31.02: Employees permanently assigned to payroll division 53 who are required to use their personal vehicles in the performance of Company duties (except travel to work from home and back) shall be paid mileage at the Company's regular mileage rate for occasional use of personal cars in accordance with Section 31.01 above. For purposes of administration, each book will have a defined mileage assigned that is reflective of the mileage required to read the book.

**ARTICLE 32  
SERVICE WATCH AND STANDBY**

The Company routinely assigns employees to weekly service watches to answer calls and make service runs outside their normal scheduled workday. These assignments are made at the beginning of the employee's regular workweek and continue for seven (7) consecutive days. Each employee who is assigned to a weekly service watch will be paid eighty-five dollars (\$85.00) per week. If an employee works on service calls outside his normal scheduled workday during his watch week, he will be paid for such time worked in accordance with Article 9 - Overtime. However, time spent during such service watches will not be counted as overtime hours for equalization purposes under Article 9.

If an employee is assigned a service watch or required to "standby" for service calls for less than one (1) week, he will be paid one (1) hour's pay at his appropriate overtime rate in addition to time spent on any service calls for each day he is assigned to a service watch or required to "standby" for service calls. Only actual hours worked will be counted for overtime equalization purposes under Article 9.

**ARTICLE 33**

## **PERSONAL TOOLS AND SAFETY EQUIPMENT**

SECTION 33.01: If an employee is required by the Company to use his personal tools in connection with his work, the Company will replace such tools if they are stolen or destroyed while in the custody and control of the Company.

SECTION 33.02: The Company will continue to furnish employees with tools and equipment which it usually and customarily furnishes employees. Additionally, the Company will furnish employees all safety equipment and protective devices, including leather work gloves, required by the Company or by law to maintain recognized standards of safety. An employee shall wear or utilize all safety equipment and protective devices issued to him. The employee will be subject to appropriate disciplinary action if such tools and/or equipment is intentionally damaged or destroyed by the employee.

SECTION 33.03: The Company will provide an annual tool and equipment allowance in the amount of \$100.00, to be paid on the employee's anniversary date of employment, for employees permanently assigned to the below-listed job classifications:

Substation Control Technician A, B & Specialist  
Substation Equipment Technician A, B & Lead

SECTION 33.04: At the request of the Union, the Company agrees to review any present or future job classification to determine which tool allowance rate, if any, is appropriate for that particular job classification.

**ARTICLE 34**  
**HEALTH AND SAFETY**

SECTION 34.01: The Company and the Union recognize the need for a strong Health and Safety Program for the benefit of all employees and the Company. The Union will cooperate in assisting and maintaining the Company's rules regarding health and safety. The Company recognizes the interest of the Union in the health and safety of its members, and will give careful consideration to any recommendations made by it.

SECTION 34.02: Working conditions which adversely and unreasonably impair the health and safety of employees shall be brought to the attention of supervision for immediate correction, if necessary. The Company agrees to investigate conditions which have a legitimate impact on the health and safety of employees. Accordingly, upon reasonable advance notice, the Company will meet with the appropriate Union Safety Committee member to discuss the nature of the complained of condition and to determine what, if any, remedial measures shall be taken. The Union shall keep the Manager, Health and Safety, fully advised of the members of its Safety Committee which shall be made up of not more than one individual per department and per shift, if appropriate, at each location.

SECTION 34.03: The Company and the Union agree to continue the Joint Health and Safety Advisory Committee for the purpose of reviewing, discussing and recommending new or revised safety and health rules and procedures. The Committee shall be chaired by the Manager, Health and Safety, and shall meet at least monthly. This Committee shall consist of not more than three (3) members of the Company and three (3) members of the Union. The Union representatives who shall attend a particular meeting shall be made known to the Manager, Health and Safety not less two (2) weeks prior to the date established for the meeting. At the same time, the Union shall notify the Company of the subjects it desires to address at the meeting. The Manager, Health and Safety, shall appoint two (2) associates to attend the meeting whose names shall be made known to the Union not later than one (1) week prior to the meeting.

SECTION 34.04: It is agreed that the establishment and enforcement of safety rules and regulations is a proper function of management and to that end the final determination as to adoption and implementation of any proposed changes in safety rules and regulations shall be the sole responsibility of the Company.

SECTION 34.05: It is understood that any dispute arising out of the interpretation, application or implementation of written health and safety rules shall be proper subjects for Articles 5 and 6 of this Agreement.

SECTION 34.06: Meetings as described in Section 34.03 shall be conducted between the hours of 8:00 a.m. and 5:00 p.m. on a week day. Union representatives authorized to attend such meetings shall be compensated by the Company not to exceed eight (8) straight-time hours on the day of the meeting. The Union Safety Director will be released from regularly assigned duties on the workday

which coincides with a scheduled meeting of the Joint Health and Safety Advisory Committee and up to two (2) additional days, if needed, for purposes of preparing for and participating in the meeting. The Union Safety Director shall suffer no reduction in straight-time earnings.

**ARTICLE 35  
NON-DISCRIMINATION**

SECTION 35.01: There shall be no discrimination by the Company or the Union in the application of the terms of this Agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

SECTION 35.02: The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

**ARTICLE 36  
SAVING CLAUSE**

It is understood and agreed that the provisions of this Agreement are in all respects subject to all applicable laws and governmental regulations now or hereafter in effect and to the lawful rulings and orders of all regulatory commissions now or hereafter having jurisdiction. Should any provision of this Agreement be found to be in conflict with any lawful ruling or regulation, the parties will meet for the purpose of discussing and/or modifying that portion of the Agreement only.

**ARTICLE 37  
ENTIRE AGREEMENT**

This Agreement sets out the entire understanding between the Company and the Union. Neither party intends to be bound or obligated except to the extent that it has expressly so agreed herein, and this Agreement shall be strictly construed, provided, however, that the execution of this Agreement shall not invalidate any written agreement between the parties which is not in conflict with the terms of this Agreement, though such written agreement may have been reached prior to the date of this Agreement. Nothing herein shall be construed, however, to prevent the parties from reaching agreements after the effective date of this Agreement which are in conflict with the terms of this Agreement. (Such conflicting agreements must be approved by the Union President or a Business Representative and a representative of the Company's labor relations staff.) Such written agreement shall be incorporated in this Agreement and shall be valid for the life of this Agreement and any extension thereof, unless rescinded by the parties hereto.

**ARTICLE 38**  
**DURATION OF AGREEMENT**

The effective date of this Agreement is November 11, 2008. Subject to the terms of the benefits reopening provision detailed below, this Agreement shall be in full force and effect for the entire period from November 11, 2008, through midnight of November 10, 2011, and from year to year thereafter, unless either party hereto shall, at least sixty (60) days prior to November 10, 2011, or the tenth day of November, in any year thereafter, notifies the other party in writing of its intention and desire to terminate this Agreement.

This Agreement may be extended by the mutual agreement of the parties. Such extension must be in writing and the extension may thereafter be terminated at any time by either party by giving forty-eight (48) hours written notice to the other party of the desire to terminate such extension.



IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized representative:

For the Company:  
**Louisville Gas and Electric Company**

For the Union:  
**International Brotherhood of  
Electrical Workers  
Local 2100**

**FARLEY: Please use actual signature page here**

\_\_\_\_\_  
Paula Pottinger, SVP Human Resources

\_\_\_\_\_  
Curtis Stratton, President/Business Mgr

\_\_\_\_\_  
Joe Moyers, Mgr. Labor Relations

\_\_\_\_\_  
Greg Purvis, Committee Member

\_\_\_\_\_  
John Wolfe, Mgr. Operations Center

\_\_\_\_\_  
Greg Lindsey, Committee Member

\_\_\_\_\_  
Steve Turner, General Mgr CR & CT

\_\_\_\_\_  
Damon Newton, Committee Member

\_\_\_\_\_  
Angie Gosman, HR Manager

\_\_\_\_\_  
Cecil Milby, Committee Member

\_\_\_\_\_  
Stephanie Duncan, HR Manager

\_\_\_\_\_  
Wayne Tomerlin, Committee Member

## APPENDIX A

### Wages

- a) Effective November 17, 2008, there shall be a three and one-half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- b) Effective November 16, 2009, there shall be a three and one-half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- c) Effective November 15, 2010, there shall be a three and one-half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.

Effective January 1, 2003, employees covered by this collective bargaining agreement will be eligible to participate in the Team Incentive Award Program (TIA), subject to the terms of such TIA program as determined and modified by the Company from time to time. The first payout will be due in March, 2004 and will be targeted (100% rate) at 6% of the employee's annual earnings including overtime and premium pay.

Lines of progression and assigned paygrades are contained in a separate document.

Employees presently in classifications which have received an upgrade by virtue of a new assigned paygrade will receive the appropriate upgrade.

Employees who have received a downgrade by virtue of a new assigned paygrade; or who are presently in classifications which have had the rate for the paygrade reduced, will be "red-circled" at their rate of pay until such time as the rate for the employee's assigned paygrade equals and exceeds the employee's rate of pay or until the employee changes job classification under Article 10.

The preceding two (2) paragraphs are general rules which shall apply to all employees described therein unless expressly agreed otherwise by separate Memorandum of Agreement, or by Article 19 of this Agreement.

The "50% rate" as used in this Agreement shall be defined as the rate of pay which results from reducing an employee's former rate of pay by fifty percent (50%) of the difference between his former rate of pay and the rate of pay for his new classification.

NOTE: Lines of progression are utilized for the purpose of establishing classifications with assigned paygrades, minimum times in grade to attain the necessary experience for promotional

consideration, and journeymen levels in the lines of progression. An asterisk (\*) indicates those lines of progression wherein employees, hired prior to January 1, 2000, will be afforded opportunity to advance to the journeyman job classification without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the next higher classification. The asterisk in the lines of progression denotes the journeyman job classification to which the employee may advance under this paragraph. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after January 1, 2000, will be afforded the opportunity to advance to the classification below journeyman without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the higher classification. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 13, 1989, who for any reason, fail to satisfactorily progress to and retain a journeyman classification, or a lower classification deemed necessary by the Company as described with this Note, may be separated without regard to other provisions of Article 10.

Employees reclassified to a lower rated job in a similar line of progression as the result of a layoff or a reduction in their line of progression (where no layoff occurs due to openings elsewhere), may have the minimum time in grade requirements for promotion to the next higher rated job reduced to the following:

- (a) Six (6) months for employees reclassified to entry level classifications; or
- (b) One (1) year for employees reclassified to higher than entry level classification.

Nothing herein shall be construed, however, to require the Company to promote an employee who, despite serving the minimum time(s) set forth above, is not qualified as set forth in Article 10 of this Agreement.

## APPENDIX B

Contractual benefits will be modified for employees who are working abnormal shifts as follows:

- I. For employees working four (4) days, ten (10) hours per workday schedule ("four/tens" hereafter).
  - A. Overtime
    - (1) Employees working a "four/tens" schedule shall be afforded overtime for hours worked beyond ten (10) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
    - (2) For work on the first and second scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).
    - (3) For work on the third scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4).
  - B. Vacations
    - (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a "four/tens" schedule. Thus, employees on such a schedule taking one (1) week's vacation shall receive payment for four (4) days, ten (10) hours per day.
    - (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a ten (10) hour workday. Thus, employees on a "four/tens" work schedule taking periods of vacation of less than one full week shall receive ten hours of pay provided they have at least ten (10) hours of vacation entitlement remaining.
    - (3) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked, shall count as ten (10) straight-time hours. Additionally, such employees taking a period of vacation of less than one full week as described in items B.(1) and (2) above shall have such days count as

ten (10) straight-time hours provided they have at least five (5) hours of compensation for vacation on such day.

- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a four (4) day, ten (10) hour per day work schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item H. below, such days shall count as ten (10) straight-time hours provided they receive at least five (5) hours of jury duty pay.

C. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee's work schedule will revert back to a five (5) day, eight (8) hour per day work schedule.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize two (2) hours of vacation entitlement.

D. Physical Exams

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a "four/tens" schedule shall receive pay for time spent, not to exceed ten (10) hours including time worked that day, having such physical examination.

E. Sickness Leave of Absence

- (1) For the purposes of Article 16, Section 16.02 as applied to employees working a "four/tens" schedule, payment will be made for regularly scheduled workdays on the basis of not to exceed ten (10) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first four (4) regularly scheduled workdays which constitute the basic forty (40) hours per week.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a "four/tens" schedule, payment will be made for time so lost

beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:

- a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.
  - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
  - c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than five (5) hours shall have that day count as ten (10) hours of the required waiting period. An employee who is forced by illness to leave work after working more than five (5) hours, but less than ten (10) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.
- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked will count as time worked.

F. Supplement to Workers' Compensation

- (1) For the purposes of Article 18, Section 18.01 as applied to employees working a "four/tens" schedule, payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
  - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day

waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed ten (10) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

G. Funeral Leave

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Funeral Leave entitlement.

H. Jury Duty

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

I. Meal Allowances

During such time that an employee is working a "four/tens" schedule, neither a meal nor a meal allowance will be provided to an employee for the first twelve (12) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

II. For employees working a 12-hour shift per workday schedule:

A. Shift Premiums

Employees who work the day shift of a 12-hour schedule are not entitled to shift premium. Employees who work the night shift of a 12-hour schedule are eligible for the third shift premium described in Article 8, Section 8.05.

B. Overtime

- (1) Employees working a 12-hour shift schedule shall be afforded overtime for hours worked beyond twelve (12) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the last scheduled off-day of the workweek, the employee will receive two (2) times the employees straight-time hourly wage rate assuming the following conditions have been met:
  - a) Employee has worked each of his regular scheduled work days, unless not worked for reasons set forth in Section 16.05.
  - b) The employee has worked at least one scheduled off day and that day was paid at the overtime rate or the employee was not offered overtime on previous scheduled off days.
- (3) For all other scheduled off days of the workweek, the employee will receive one and one half (1 ½ ) times the employee's straight-time hourly wage rate assuming the following condition has been met.
  - a) Employee has worked each of his regular scheduled work days, unless not worked for reasons set forth in Section 16.05.

C. Vacations

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a 12-hour shift schedule. Employees on such a schedule taking one (1) week's vacation shall receive straight-time payment for regular scheduled hours in that workweek, provided they have vacation entitlement remaining.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a twelve (12) hour workday. Thus, employees on a 12-hour shift schedule taking periods of vacation of less than one full week shall receive twelve (12) hours of pay provided they have at least twelve (12) hours of vacation entitlement remaining.



- (3) Days actually worked or partial days where six (6) or more hours are actually worked, shall count as twelve (12) straight-time hours for the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule. Additionally, such employees taking a period of vacation of less than one full week as described in items C.(1) and (2) above shall have such days count as twelve (12) straight-time hours provided they have at least six (6) hours of compensation for vacation on such day.
- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item I. below, such days shall count as twelve (12) straight-time hours provided they receive a least six (6) hours of jury duty pay for such day they receive jury duty pay.

D. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee who is scheduled to work the holiday, but does not actually work such holiday will receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.

E. Physical Exams

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a 12-hour shift schedule shall receive pay for time spent, not to exceed twelve (12) hours including time worked that day, having such physical examination.

F. Sickness Leave of Absence

- (1) Sick leave entitlement as described in Article 16, Section 16.02, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will be made for regularly scheduled workdays not to

exceed twelve (12) hours for any scheduled workday, computed at straight-time exclusive of shift premium or any other premium pay.

- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a 12-hour shift schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:
  - a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.
  - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
  - c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than six (6) hours shall have that day count as twelve (12) hours of the required waiting period. An employee who is forced by illness to leave work after working more than six (6) hours, but less than twelve (12) hours may be paid on a day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.
- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a 12-hour shift schedule, days actually worked including partial days where six (6) or more hours are actually worked will count as time worked.

G. Supplement to Workers' Compensation

- (1) Supplement to Workers' Compensation entitlement as described in Article 18, Section 18.01, shall be converted to straight-time hours for employees

working a 12-hour shift schedule. Payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:

- a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.
- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed twelve (12) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

H. Funeral Leave

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Funeral Leave entitlement.

I. Jury Duty

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

J. Meal Allowances

During such time that an employee is working a 12-hour shift schedule, neither a meal nor a meal allowance will be provided to an employee for the first fourteen (14)

hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

- III. For employees working on abnormal shifts other than "four/tens" or 12-hour shift schedules the application of contractual benefits will be negotiated upon implementation of that schedule.

November 10, 2008

Mr. Curtis Stratton, President  
International Brotherhood  
of Electrical Workers  
Local 2100  
10400 Dixie Highway  
Louisville, KY 40272

Re: Trimble County Assignments

Dear Mr. Stratton:

This will confirm the continuation of the agreement negotiated in 2001 reached between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance and moving expense payable to employees who are assigned to the Company's Trimble County Plant.

For all purposes below "inside Trimble County" shall mean any point within a 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky and "outside Trimble County" shall mean any point outside of that same radius.

A. Permanent Assignments:

Except for employees hired after January 15, 1980, specifically for the Trimble County Plant site, employees who are permanently assigned to the Trimble County Power Plant will be eligible for reimbursement of moving expenses as described in "C." below and will be eligible for a travel allowance of \$8.00 per day for each day the employee is scheduled to report for work and reports for work at the Trimble County Plant site. The travel allowance described in this paragraph will be paid the latest of: (1) an eligible employee's relocation from outside Trimble county for which moving expense is payable; or (2) six (6) months from the date the employee first reports to the Trimble County Plant site after being permanently assigned to that location.

B. Temporary Assignments:

(1) Assignments to Trimble County Plant Site

Employees temporarily assigned to the Trimble County Plant site who do not live inside Trimble County will be eligible for the Travel Allowance described herein.

(2) Assignments from Trimble County Plant Site

Employees permanently assigned to the Trimble County Plant site who live inside Trimble County will be eligible for the Travel Allowance described herein if they are temporarily assigned to another work site outside Trimble County.

- C. Moving expenses as described herein shall not exceed \$1,500.00 per eligible employee, and shall be available only to employees who are permanently assigned to the Trimble County Plant site and who remain employees of the Company for one year after the moving allowance is paid. The moving expense is payable only to those employees who relocate from a point outside the 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky, to a point inside such 15-mile radius, unless otherwise provided. To be reimbursed for moving expenses, an eligible employee must notify the Company in advance, in writing, of his intent to move his household goods, the approximate date of the move, the location moved from, the location moved to, and the identity of the mover being used. Once the move has been made, the employee must, within thirty (30) days, present to the Company an itemized bill furnished by the mover.
- D. Employees who voluntarily bid under the terms of Article 10, Section 10.05 are ineligible for moving expenses and travel allowance.
- E. This policy applies only to the Trimble County Plant site and shall govern the payment of travel allowance and moving expenses for employees assigned to or from said site on a permanent or temporary basis.

Sincerely,

Joe Moyers  
Manager, Labor Relations

## LETTER OF UNDERSTANDING

Regarding Power Generation  
(excluding Maintenance Lines of Progression)

This will confirm the understanding reached during the 1983 negotiations, and amended in the 1989, and the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced departments.

When, in the Company's opinion, it becomes necessary to transfer employees from one payroll division to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. Any employee transferred shall have his classification seniority dovetailed with that of the employees in the classification at the location to which the employee is transferred. However, where minimum time in classification requirements exists as a qualification for promotion, the following time must be served within the line of progression to which the employee is transferred:
  - a. Three (3) months for employees in entry level classifications.
  - b. Six (6) months for employees in higher than entry level classifications.
2. If some, but not all, of the employees at a location within a payroll division are to be transferred to a new payroll division at a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification in the payroll division to which the Company decides to transfer the employees. Should an insufficient number of employees be willing to choose transfer to the available openings in a different payroll division, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
3. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees in the other payroll divisions within the department shall be allowed to state their preference for the available job openings in each classification. With consideration being given to the list of employee preference, the Company shall assign, at its discretion, employees to fifty percent (50%) of the openings within each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.

4. For the purposes of Paragraph 3, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, in an equal number as are sought for reassignment. The Union shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employee from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.
  
5. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.



## LETTER OF UNDERSTANDING

### Regarding Power Generation Maintenance Lines of Progression

This will confirm the understanding reached during the 1983, and amended in the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced department.

When, in the Company's opinion, it becomes necessary to transfer employees from one location to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. If some, but not all, of the employees at a location with a payroll division are to be transferred to a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification. Should an insufficient number of employees be willing to choose transfer to the available openings at a different location, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
2. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees at other locations within the department shall be allowed to state their preference for the available job openings in each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
3. For the purposes of Paragraph 2, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employees from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.
4. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

The Company (Louisville Gas & Electric) and the Union (Local 2100 International Brotherhood of Electrical Workers) agree as follows.

To clarify “Payroll Division” and “Department” in Section 10.05 of the current Collective Bargaining Agreement, “Payroll Division” and “Department” will be defined as:

“Department” is Energy Delivery, Energy Services and Telecommunications.

“Payroll Divisions” for Energy Delivery:

- (10) Meter/Meter Assets
- (21) Substation Construction & Maintenance
- (30) Electric
- (40) Gas
- (50) Facility Maintenance

“Payroll Division” for Energy Services:

- Trimble County
- Mill Creek
- Cane Run
- Generation Engineering

## LETTER OF UNDERSTANDING

For the purposes of Article 10, Section 10.21, the following shall be considered as an "open work assignment" in the payroll divisions as indicated:

### **POWER GENERATION**

Employees in the Laboratory line of progression shall be allowed to bid for openings on a shift or a reporting location different from their own based on skill requirements.

Employees in the Records Coordinator lines of progression shall be allowed to bid for openings at a reporting location different from their own.

Employees in the Maintenance lines of progression shall be allowed to bid for openings at a reporting location different from their own based on skill requirements.

### **ENERGY DELIVERY**

Employees in the Line Technician classification shall be allowed to bid for openings on a shift, reporting location or schedule different from their own.

Employees in the Construction & Maintenance Cable Splicing line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Gas Construction and Maintenance line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Trouble Technician - Gas classification shall be allowed to bid for openings on a shift different from their own.

Employees in the Distribution Operations Records Coordinator line of progression assigned to a Service Center shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Attendant classification shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Maintenance line of progression shall be allowed to bid for a reporting location different from their own based on skill requirements.

Employees in the Customer Service Representatives - Field Services line of progression shall be allowed to bid an open work assignment in the established work districts.

Employees in the Customer Service Representatives - Meter Reader line of progression shall be allowed to continue the present practice of "book" selection.

Employees in the Transportation Department - Garage line of progression shall be allowed to bid for openings on a shift or reporting location different from their own based on skill requirements.

Employees in the Transportation Office line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Warehouse line of progression shall be allowed to bid for openings on a shift or reporting location different from their own.

Open work assignments shall be limited to journeyman job classifications and above (or non-line of progression jobs) and further the concept of pre-bidding a preferred location or shift shall be utilized unless otherwise mutually agreed.

An open work assignment is when it can reasonably be anticipated at the time of the assignment that the duration of the assignment will be at least one-hundred twenty (120) days.

Any open work assignment which is not filled as described above may be filled by the least senior qualified employee in the classification.

This constitutes, unless hereafter otherwise agreed, the entire understanding between the parties as to the meaning of "open work assignment" as that term is used in Article 10, Section 10.21 of the Collective Bargaining Agreement.

November 10, 2008

Mr. Curtis Stratton, President  
International Brotherhood of  
Electrical Workers  
Local 2100  
10400 Dixie Highway  
Louisville, KY 40272

Re: Severance Benefits

Dear Mr. Stratton:

This confirms the continuation of the agreement negotiated in 2001 for a successor to the 1998-2001 collective bargaining agreement (“CBA”) regarding severance benefits. During the term of the 2001 CBA, employees who receive notice of a General Redeployment pursuant to Article 10, section 10.24, shall have the right to elect severance benefits throughout the period they remain subject to redeployment. Eligible employees shall be entitled to a severance benefit equal to one week’s pay for each full year of service, with a maximum benefit of twenty-six weeks. Additionally, the Company will pay the employees’ group medical and dental premiums at the rate in effect at the time of their termination, for up to three (3) months of the period covered by the Consolidated Omnibus Budget Reconciliation Act (“COBRA”). Receipt of these benefits is conditioned upon the individual employee signing and not revoking a full waiver and release of any actual or potential employment related claims against the Company, including waiver of contractual recall rights. While the terms of this release will be left to the sole discretion of the Company, the terms will be substantially similar to those contained in the attached exhibit.

Sincerely,

Joe Moyers  
Manager, Labor Relations

PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 17, 2008 THROUGH NOVEMBER 15, 2009

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	31.63	32.13			
13	30.96	31.29	31.63		
12	29.87	30.19	31.25		
11A	27.09	27.97	28.89	29.84	30.91
11	27.09	27.92	28.78	29.57	30.59
10	26.60	27.36	28.22	29.04	29.87
9	26.22	26.88	27.57	28.22	28.89
8	25.43	26.06	26.72	27.36	28.08
7	23.61	24.24	24.92	25.59	26.22
6	22.46	23.14	23.79	24.48	25.09
5	21.97	22.68	23.30	23.99	24.63
4	21.00	21.68	22.35	23.01	23.67
3	20.41	20.94	21.49	22.04	22.63
2	19.09	19.75	20.35		
1A	19.09	19.42	19.64		
1	18.89	19.06	19.38		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 16, 2009 THROUGH NOVEMBER 14, 2010

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	32.74	33.25			
13	32.04	32.39	32.74		
12	30.92	31.25	32.34		
11A	28.04	28.95	29.90	30.88	31.99
11	28.04	28.90	29.79	30.60	31.66
10	27.53	28.32	29.21	30.06	30.92
9	27.14	27.82	28.53	29.21	29.90
8	26.32	26.97	27.66	28.32	29.06
7	24.44	25.09	25.79	26.49	27.14
6	23.25	23.95	24.62	25.34	25.97
5	22.74	23.47	24.12	24.83	25.49
4	21.74	22.44	23.13	23.82	24.50
3	21.12	21.67	22.24	22.81	23.42
2	19.76	20.44	21.06		
1A	19.76	20.10	20.33		
1	19.55	19.73	20.06		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES  
EFFECTIVE NOVEMBER 15, 2010 THROUGH NOVEMBER 13, 2011

GRADE	Start	6 mos.	12 mos.	18 mos.	24 mos.
14	33.89	34.41			
13	33.16	33.52	33.89		
12	32.00	32.34	33.47		
11A	29.02	29.96	30.95	31.96	33.11
11	29.02	29.91	30.83	31.67	32.77
10	28.49	29.31	30.23	31.11	32.00
9	28.09	28.79	29.53	30.23	30.95
8	27.24	27.91	28.63	29.31	30.08
7	25.30	25.97	26.69	27.42	28.09
6	24.06	24.79	25.48	26.23	26.88
5	23.54	24.29	24.96	25.70	26.38
4	22.50	23.23	23.94	24.65	25.36
3	21.86	22.43	23.02	23.61	24.24
2	20.45	21.16	21.80		
1A	20.45	20.80	21.04		
1	20.23	20.42	20.76		

	1st Period	2nd Period
Temporary Help*:	\$ 8.00	\$ 8.50

\*The general wage increase does not apply.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 50**

**Responding Witness: Valerie L. Scott**

Q-50. Provide a detailed analysis of all benefits provided to the employees of LG&E.  
For each benefit include:

- a. The number of employees covered at test-year end.
- b. The test-year actual cost.
- c. The amount of test-year actual costs capitalized and expensed.
- d. The average annual cost per employee.

- A-50. a. See attached.
- b. See attached.
  - c. See attached.
  - d. See attached.

Louisville Gas and Electric Company

Q 50 - a. The number of employees at test-year end was 983 (1)

Q 50 - b. c. d.

	<u>Capitalized (2)</u>	<u>Expensed (2)</u>	<u>Total Cost (2)</u>	<u>Cost Per Employee (2)</u>	<u># of Employees (1)</u>
Pension	\$ 4,789,624	\$ 14,902,018	\$ 19,691,642	\$ 20,032	983
Post Retirement Benefits - FAS 106	1,554,364	5,224,838	6,779,202	6,896	983
Post Employment - FAS 112	10,384	7,050	17,434	18	983
Medical	2,124,765	6,506,640	8,631,405	8,781	983
Life and AD&D Insurance	81,561	252,431	333,992	340	983
Long-term Disability	51,628	153,193	204,821	208	983
Dental	117,483	361,100	478,583	487	983
401(k)	677,849	2,105,836	2,783,685	2,832	983
Retirement Income Plan	110,038	338,566	448,604	456	983
Tuition Reimbursement	3,243	124,134	127,377	130	983
Other Miscellaneous Benefits (3)	90,482	337,243	427,725	435	983
	<u>\$ 9,611,421</u>	<u>\$ 30,313,049</u>	<u>\$ 39,924,470</u>	<u>\$ 40,615</u>	

(1) This is the number of full-time employees at test-year end. The costs are created by the participants in each plan. Participant count may vary from employee count. For example, not all employees have elected to participate in the Medical Plan because it requires an employee premium contribution, whereas all employees participate in Life Insurance because it is automatically provided to all employees with the full premium paid by the Company.

(2) This cost is for LG&E employee participants only. Servco allocated labor is not included because a Servco number of employees cannot be determined, due to the allocations. These benefits exclude off-duty time (i.e. vacation, holiday, sick, military leave, jury duty), which are included in labor.

(3) These benefits include the Family Assistance Program, the WellFit Program, Mercer fees and Pension Benefit Guaranty Corporation premiums on the pension plan.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 51**

**Responding Witness: Paul W. Thompson**

- Q-51. Provide a list of generation units completed or under construction during the test year. This list should include the capacity, actual cost at test-year end and/or estimated total cost, type of fuel to be utilized, and the in-service or estimated completion date for each unit.
- A-51. There were no generating units completed or under construction during the test year.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 52**

**Responding Witness: Paul W. Thompson**

Q-52. Provide an annualization of the operation of any generating units declared commercial during the test year using LG&E's estimate of the annual cost of operation of these units.

A-52. There were no generating units declared commercial during the test year.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 53**

**Responding Witness: Daniel K. Arbough**

Q-53. Provide complete details of the financial reporting and rate-making treatment of LG&E's pension costs.

A-53. The financial accounting and reporting of pension costs for LG&E are as follows: LG&E's pension costs for the year are determined by an actuarial firm (Mercer) and follow the requirements of Statement of Financial Accounting Standards ("SFAS") No. 87, "Employers' Accounting for Pensions", which is now "Accounting Standards Codification ("ASC") 715-30", as amended by SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – An Amendment of FASB Statements No. 87, 88, 106 and 132(R)", which is now "ASC 715-20". These costs are applied to all labor charged during the year to distribute the costs between capital and operating expenses.

For rate-making, a pro forma adjustment is made to the net periodic pension expense recorded in the test year. The adjustment is the difference in the net periodic pension cost calculated by Mercer for 2012 and the amount included in the test period.

In applying the provisions of ASC 715-20, effective December 31, 2006, LG&E recorded a regulatory asset, under the provisions of SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation", which is now "ASC 980-10", representing the adjustments to the pension asset and liability in recognizing their funded status otherwise includible in other comprehensive income. The regulatory asset represents the expected recovery of the portion of the change in funded status of the pension plans, and it will be adjusted annually as prior service cost and actuarial gains and losses are recognized in net periodic benefit cost. The funded status of a benefit plan is measured as the difference between the fair value of plan assets and the benefit obligation. For pension plans, the benefit obligation is measured as the projected benefit obligation, and for other postretirement benefit plans, the benefit obligation is the accumulated postretirement benefit obligation.

In its Order in Case No. 2003-00433, the Commission granted the Company's request to record the minimum pension liability calculated under ASC 715-30 as a regulatory asset instead of an adjustment to equity in other comprehensive income. The minimum pension liability reflected an amount equivalent to the unfunded accumulated benefit obligation. Since the unfunded obligation was subject to market price fluctuations in the value of plan assets, the minimum pension liability could result in a reduction in equity for a loss, or an increase in equity for a gain, that may never be incurred. Under ASC 715-30 those gains and losses would be expensed in future periods and subject to inclusion in future base rates, accordingly it was appropriate to record a regulatory asset related to that future recovery, rather than impact current rates through the reduction in capital. Under ASC 715-20, no minimum pension liability is recorded, rather the funded status of the pension plans using the projected benefit obligation is now recorded as the pension liability on the balance sheet. The Company continues to record a regulatory asset for the portion of the obligation that will be expensed in future periods and subject to inclusion in future base rates.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 54**

**Responding Witness: Daniel K. Arbough**

Q-54. Provide complete details of LG&E's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:

- a. The date that LG&E adopted SFAS No. 106.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded by LG&E.

A-54. The financial accounting and reporting of post retirement benefits for LG&E are as follows: LG&E's post retirement benefits for the year are determined by an actuarial firm (Mercer). These costs are applied to all labor charged during the year to distribute the costs between capital and operating expenses.

For rate-making a pro forma adjustment is made to the post retirement benefits expenses for the test period. The adjustment is the difference in the net periodic benefit cost calculated by Mercer for 2012 and the amount included in the test period.

- a. LG&E adopted SFAS No. 106, now referred to as Accounting Standards Codification ("ASC") 715-10, effective January 1, 1993.
- b. At the date of adoption of SFAS No. 106, LG&E debited Regulatory Assets for \$700,000 and credited Accumulated Provision for Pensions/Benefits for \$700,000.
- c. See attached for actuarial data used to calculate levels of ASC 715-10 (SFAS No. 106) costs for this case. Proprietary information not responsive to the question has been redacted.

Marcie S. Gunnell, A.S.A., M.A.A.A.  
Principal

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**Private & Confidential**

Ms. Kelli Higdon  
LG&E and KU Energy LLC  
220 West Main Street  
Louisville, KY 40202

March 2, 2012

**Subject:** 2012 Net Periodic Benefit Cost for Postretirement Benefit Plan

Dear Kelli:

Enclosed are exhibits illustrating the 2012 net periodic benefit cost for financial and regulatory accounting purposes for the Postretirement Benefit Plans of LG&E and KU Energy LLC. The figures in the exhibits may be revised if assets and/or liabilities are remeasured during the year due to a plan amendment, curtailment, settlement or other significant event.

A measurement date of December 31, 2011 was used in these calculations. Plan liabilities were based on census data collected as of September 30, 2011 and claims costs and spouse participation assumptions were updated. The market values of assets as of December 31, 2011 were provided by LG&E and KU Energy LLC. All other methods, assumptions and plan provisions used in calculating the 2012 net periodic benefit costs were the same as those used in the December 31, 2011 disclosures, including a 4.78% discount rate.

We have assumed that LG&E and KU Energy LLC will make an additional prefunding contribution for the 401(h) account at the end of the year equal to the maximum tax-deductible contribution for the 2012 calendar year. Since the contribution is assumed to be at the end of the year, it does not impact the expense calculations this year. If the contribution is made earlier, the expense will be slightly reduced. Please note that we are assuming no additional prefunding for the Nonunion and Union VEBAs. We have also assumed that no benefit payments are paid out of the 401(h) account in 2012.

Compared to the 2012 net periodic benefit cost projections provided on April 28, 2011, the net periodic benefit cost changed slightly. The financial accounting expense decreased from \$10.8 million to \$9.2 million, the regulatory accounting expense decreased from \$14.2 million to \$12.9 million and the consolidated financial statement accounting expense decreased from \$14.0 million to \$12.6 million. Consolidated financial statement accounting includes the expense amounts under regulatory accounting for KU and LG&E (Union and Non-union) and expense amounts under financial accounting for ServCo, WKE (Union and Non-union) and International. The reduction was primarily due to gains generated by updated per capita claims costs and spouse participation





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March 2, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

assumptions and participant data, partially offset by the decrease in the discount rate and additional plan changes not anticipated in the projections.

Based on our discussions, we have assumed that LG&E and KU Energy LLC will apply for and receive the subsidy available under Medicare in 2012 for the grandfathered pre-2000 Kentucky Utilities retirees that have post-65 drug coverage. The full amount of the reduction in expense has been applied to Kentucky Utilities. The following assumptions were used with the MMA calculations:

- LG&E and KU Energy LLC will determine actuarial equivalence by benefit option. Testing by benefit option, the grandfathered pre-2000 Kentucky Utilities post-65 retiree medical drug plan is projected to meet the definition of actuarial equivalence indefinitely.
- LG&E and KU Energy LLC will apply for and receive the subsidy available under Medicare indefinitely for all pre-2000 Kentucky Utilities retirees that have post-65 drug coverage.
- Retirees do not elect the Medicare Part D benefit.

The estimated subsidy was based on Mercer's understanding of the Medicare Reform legislation based on the final Center for Medicare Services (CMS) regulations issued in January 2005 and on the provided claims information from the medical plan administrator.

Mercer has prepared this report exclusively for LG&E and KU Energy LLC; subject to this limitation, LG&E and KU Energy LLC may direct that this report be provided to its auditors in connection with the audit of its financial statements. Mercer is not responsible for use of this report by any other party.

The only purpose of this report is to present Mercer's actuarial estimates of liabilities for the fiscal year ending December 31, 2012 for other postretirement benefit plans relating to LG&E and KU Energy LLC, for LG&E and KU Energy LLC to incorporate, as LG&E and KU Energy LLC deems appropriate, in its financial statements under US accounting standards.

This report may not be used for any other purpose. Mercer is not responsible for the consequences of any unauthorized use. Its content may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without Mercer's permission.



Page 3  
March 2, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

All parts of this report, including any documents incorporated by reference, are integral to understanding and explaining its contents, no part may be taken out of context, used or relied upon without reference to the report as a whole.

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security and/or benefit-related issues should not be made on the basis of this valuation, but only after careful consideration of alternative economic, financial, demographic and societal factors, including financial scenarios that assume future sustained investment losses.

To prepare this report Mercer has used and relied on participant data as provided by LG&E and KU Energy LLC to Mercer Outsourcing as summarized on the attached exhibits. LG&E and KU Energy LLC is responsible for ensuring that such participant data provides an accurate description of all persons who are participants under the terms of the plan or otherwise entitled to benefits that is sufficiently comprehensive and accurate for the purposes of this report. If the data supplied are not sufficiently comprehensive and accurate for the purposes of this report, the valuation results may differ significantly from the results that would be obtained with such data; this may require a later revision of this report. Although Mercer has reviewed the data in accordance with Actuarial Standards of Practice No. 23, Mercer has not verified or audited any of the data or information provided.

Mercer has used and relied on the plan documents, including amendments, and interpretations of plan provisions provided by LG&E and KU Energy LLC. The plan provisions used in this valuation are described in the December 31, 2011 year end disclosure report, dated January 13, 2012. LG&E and KU Energy LLC is solely responsible for the validity, accuracy and comprehensiveness of this information. If any data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report. Moreover, plan documents may be susceptible to different interpretations, each of which could be reasonable, and that the different interpretations could lead to different valuation results.

This report is based on our understanding of applicable law and regulations as of the valuation date. Mercer is not an accountant or auditor and is not responsible for the interpretation of, or compliance with, accounting standards; citations to, and descriptions of accounting standards provided in this report are for reference purposes only. Mercer is not engaged in the practice of law. This report does not constitute and is not a substitute for legal advice.





Page 4  
March 2, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

The plan sponsor is ultimately responsible for selecting the plan's accounting policies, methods and assumptions. The policies, methods, and assumptions used in this valuation are described in herein. The plan sponsor is solely responsible for communicating to Mercer any changes required to those policies, methods and assumptions.

A valuation report is only a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict the plan's future financial condition or its ability to pay benefits in the future and does not provide any guarantee of future financial soundness of the plan. Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, the period of time over which benefits are paid, plan expenses and the amount earned on any assets invested to pay benefits. These amounts and other variables are uncertain and unknowable at the valuation date.

Because modeling all aspects of a situation is not possible or practical, we may use summary information, estimates, or simplifications of calculations to facilitate the modeling of future events in an efficient and cost-effective manner. We may also exclude factors or data that, if used, in our judgment, would not have significantly affected our results. Use of such simplifying techniques does not, in our judgment, affect the reasonableness of valuation results for the plan.

Valuations do not affect the ultimate cost of the plan, only the timing of when benefit costs are recognized. Cost recognition occurs over time. If the costs recognized over a period of years are lower or higher than necessary, for whatever reason, normal and expected practice is to adjust future expense levels with a view to recognizing the entire cost of the plan over time.

To prepare the valuation report, assumptions are used in a forward looking financial and demographic model to present a single scenario from a wide range of possibilities; the results based on that single scenario are included in the valuation. The future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material because these results are very sensitive to the assumptions made and, in some cases, to the interaction between the assumptions.

Different assumptions or scenarios within the range of possibilities may also be reasonable and results based on those assumptions would be different. As a result of the uncertainty inherent in a forward looking projection over a very long period of time, no one projection is uniquely "correct" and many alternative projections of the future could also be regarded as reasonable. Two different actuaries could, quite reasonably, arrive at different results based on the same data and different views of the future. A "sensitivity analysis" shows the degree to which results would be different if



Page 5  
March 2, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

you substitute alternative assumptions within the range of possibilities for those utilized in this report. We have not been engaged to perform such a sensitivity analysis and thus the results of such an analysis are not included in this report. At LG&E and KU Energy LLC's request, Mercer is available to perform such a sensitivity analysis.

Assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. A change in assumptions is not an indication that prior assumptions were unreasonable when made.

This report was prepared in accordance with generally accepted actuarial principles and procedures. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

LG&E and KU Energy LLC should notify Mercer promptly after receipt of the valuation report if LG&E and KU Energy LLC disagrees with anything contained in the valuation report or is aware of any information that would affect the results of the valuation report that has not been communicated to Mercer or incorporated therein. The valuation report will be deemed final and acceptable to LG&E and KU Energy LLC unless LG&E and KU Energy LLC promptly provides such notice to Mercer.

### **Professional qualifications**

We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.



Page 6  
March 2, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

Please distribute copies of this letter to the appropriate parties. If you have any questions, please call me at 502 561 4622 or Patrick Baker at 502 561 4504.

Sincerely,

A handwritten signature in black ink that reads 'Marcie S. Gunnell'.

Marcie S. Gunnell, A.S.A., M.A.A.A.  
Principal

Copy:

Dan Arbough, Kent Blake, Chris Garrett, Elliott Horne, Heather Metts, Ron Miller, Vaneeca Mottley, Ken Mudd, Lesley Pienaar, Valerie Scott, Cathy Shultz, Jeanne Wright, Henry Erk, Linda Myers, Patrick Baker, Ryan Sloat, Eric Geissler

Enclosure

**The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.**

g:\hwg\client\gklwp\2012 lg&e and ku energy llc - fas expense - letter and exhibit.doc



**LG&E and KU Energy LLC**  
**2012 Net Periodic Benefit Cost For Postretirement Benefit Plans**  
**December 31, 2011 Measurement Date**  
**Financial Accounting (Includes Purchase Accounting)**

	Non-Union						LG&E Union	WKE Union	Grand Total
	LG&E	KU	ServCo	WKE	International	Total			
Service cost	\$491,450	\$1,406,855	\$1,577,596				\$470,007		
Interest cost	1,545,476	3,521,798	1,398,839				2,342,959		
Expected return on assets	(466,683)	(1,793,088)	(1,781,569)				0		
Amortizations:									
Transition	0	0	0				0		
Prior service cost	283,863	586,092	512,905				375,701		
Gain/loss	(9,653)	(796,052)	(8,490)				(346,738)		
Net periodic benefit cost	\$1,844,453	\$2,925,605	\$1,699,281				\$2,841,929		

**Regulatory Accounting (Excludes Purchase Accounting)**

	Non-Union						LG&E Union	WKE Union	Grand Total
	LG&E	KU	ServCo	WKE	International	Total			
Service cost	\$491,450	\$1,406,855	\$1,577,596				\$470,007		
Interest cost	1,545,476	3,521,798	1,398,839				2,342,959		
Expected return on assets	(466,683)	(1,793,088)	(1,781,569)				0		
Amortizations:									
Transition	252,457	1,120,928	109,514				417,201		
Prior service cost	568,983	912,738	685,399				1,220,885		
Gain/loss	0	(167,680)	0				(818,162)		
Net periodic benefit cost	\$2,391,683	\$5,001,551	\$1,989,779				\$3,632,890		

Accumulated Postretirement Benefit Obligation (APBO) as of December 31, 2011	33,701,479	76,240,751	29,641,760				50,568,553		
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**LG&E and KU Energy LLC**  
**Summary of Participant Data and Per Capita Claims Costs**

	<u>9/30/2011</u>	<u>9/30/2010</u>
Active participants	3,122	3,048
Average age	47.5	47.2
Average service	19.2	19.0
Inactive participants		
Retirees	2,635	2,673
Spouses of retirees	1,233	1,319
Surviving spouses	295	288
Disableds	122	137
Total	4,285	4,417
	<u>Fiscal Year Ending</u> <u>December 31, 2012</u>	<u>Fiscal Year Ending</u> <u>December 31, 2011</u>
Annual average per capita claims cost		
LG&E, Kentucky Utilities post-1999 and WKE Union average pre-Medicare	\$7,805	\$7,912
Kentucky Utilities pre-1993 average cost per person (pre and post Medicare)	\$5,950	\$6,141
Kentucky Utilities 1993-1999 average cost per person (pre and post Medicare)	\$3,987	\$4,047
Annual average expected Medicare Part D subsidy		
Kentucky Utilities pre-1993	\$734	\$786
Kentucky Utilities 1993-1999	\$682	\$713

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 55**

**Responding Witness: Daniel K. Arbough**

Q-55. Provide complete details of LG&E's financial reporting and rate-making treatment of SFAS No. 112, including:

- a. The date that LG&E adopted SFAS No. 112.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 112 cost recorded by LG&E.

A-55. The financial accounting and reporting of post employment benefits for LG&E are as follows: LG&E's post employment benefits for the year are determined by an actuarial firm (Mercer) and follow the requirements of SFAS No. 112, "Employers' Accounting for Postemployment Benefits". These costs are applied to all labor charged during the year to distribute the costs between capital and operating expense.

- a. LG&E adopted SFAS No. 112, now referred to as Accounting Standards Codification ("ASC") 712-10, effective January 1, 1994.
- b. At the date of adoption, LG&E debited Employee Pension and Benefit expense for \$5,649,285 and credited a liability for Post Employment Benefits for the same amount.
- c. See attached for actuarial data used to calculate levels of ASC 712-10 (SFAS No. 112) costs for this case. Proprietary information not responsive to the question has been redacted.



Marcie S. Gunnell, A.S.A., M.A.A.A.  
Principal

462 South Fourth Street, Suite 1100  
Louisville, KY 40202  
502 561 4622  
marcie.gunnell@mercer.com  
www.mercer.com



**Private & Confidential**

Ms. Kelli Higdon  
LG&E and KU Energy LLC  
220 West Main Street  
Louisville, KY 40202

May 18, 2012

**Subject:** Postemployment Benefits Projections for 2012 – 2016

Dear Kelli:

Enclosed are exhibits illustrating the estimated liabilities and projected cash flows under the Financial Accounting Standards Board Accounting Standards Codification (ASC) Topic 712 (formerly FAS 112) for the postemployment benefits for disabled employees of LG&E and KU Energy LLC for the 2012 – 2016 fiscal years. The ASC 712 liability estimates reflect a 3.60% discount rate.

The ASC 712 liability includes the actuarial present value of continued medical benefits and life insurance for each disabled employee and their dependents, including future surviving spouses, until the disabled's age 65, when the ASC 712 benefit terminates (benefits beyond age 65 are accounted for under ASC 715 (formerly FAS 106)).

The projected liabilities and cash flows for current disabled employees are based on the same data, assumptions, plan provisions and methods assumptions used in the determination of the December 31, 2011 ASC 712 liability, including a reduction in liability for Medicare-eligible disableds associated with the Medicare Modernization Act of 2003.

In addition, for each fiscal year, future employees were projected to become disabled based on the valuation data and disabled incidence assumptions used in the determination of the 2012 ASC 715 expense, assuming a stable employee population for each future fiscal year. All other assumptions, plan provisions and methods for the future disabled employees are the same as those used in the determination of the December 31, 2011 ASC 712 liability.

**Important Notices**

Mercer has prepared this report exclusively for LG&E and KU Energy LLC; subject to this limitation, LG&E and KU Energy LLC may direct that this report be provided to its auditors in connection with the audit of its financial statements. Mercer is not responsible for use of this report by any other party.



Page 2  
May 18, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

The only purpose of this report is to provide projected actuarial liabilities and cash flows under ASC 712 for the fiscal years ending 2012 – 2015 for the postemployment benefits for disabled employees of LG&E and KU Energy LLC under ASC 712. We make no representations regarding either the amount or existence of other liabilities that might be reportable.

This report may not be used for any other purpose. Mercer is not responsible for the consequences of any unauthorized use. Its content may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without Mercer's permission.

All parts of this report, including any documents incorporated by reference, are integral to understanding and explaining its contents, no part may be taken out of context, used or relied upon without reference to the report as a whole.

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security and/or benefit-related issues should not be made on the basis of this valuation, but only after careful consideration of alternative economic, financial, demographic and societal factors, including financial scenarios that assume future sustained investment losses.

To prepare this report Mercer has used and relied on participant data as provided by LG&E and KU Energy LLC as summarized on the attached exhibits. LG&E and KU Energy LLC is responsible for ensuring that such participant data provides an accurate description of all persons who are participants under the terms of the plan or otherwise entitled to benefits that is sufficiently comprehensive and accurate for the purposes of this report. If the data supplied are not sufficiently comprehensive and accurate for the purposes of this report, the valuation results may differ significantly from the results that would be obtained with such data; this may require a later revision of this report. Although Mercer has reviewed the data in accordance with Actuarial Standards of Practice No. 23, Mercer has not verified or audited any of the data or information provided.

Mercer has used and relied on the plan documents, including amendments, and interpretations of plan provisions provided by LG&E and KU Energy LLC. The plan provisions used in this valuation are described in the December 31, 2011 year end disclosure report, dated January 3, 2012. LG&E and KU Energy LLC is solely responsible for the validity, accuracy and comprehensiveness of this information. If any data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report. Moreover, plan documents may be





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LG&E and KU Energy LLC

susceptible to different interpretations, each of which could be reasonable, and that the different interpretations could lead to different valuation results.

This report is based on our understanding of applicable law and regulations as of the valuation date. Mercer is not an accountant or auditor and is not responsible for the interpretation of, or compliance with, accounting standards; citations to, and descriptions of accounting standards provided in this report are for reference purposes only. Mercer is not engaged in the practice of law. This report does not constitute and is not a substitute for legal advice.

The plan sponsor is ultimately responsible for selecting the plan's accounting policies, methods and assumptions. The policies, methods, and assumptions used in this valuation are described in herein. The plan sponsor is solely responsible for communicating to Mercer any changes required to those policies, methods and assumptions.

A valuation report is only a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict the plan's future financial condition or its ability to pay benefits in the future and does not provide any guarantee of future financial soundness of the plan. Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, the period of time over which benefits are paid, plan expenses and the amount earned on any assets invested to pay benefits. These amounts and other variables are uncertain and unknowable at the valuation date.

Because modeling all aspects of a situation is not possible or practical, we may use summary information, estimates, or simplifications of calculations to facilitate the modeling of future events in an efficient and cost-effective manner. We may also exclude factors or data that, if used, in our judgment, would not have significantly affected our results. Use of such simplifying techniques does not, in our judgment, affect the reasonableness of valuation results for the plan.

Valuations do not affect the ultimate cost of the plan, only the timing of when benefit costs are recognized. Cost recognition occurs over time. If the costs recognized over a period of years are lower or higher than necessary, for whatever reason, normal and expected practice is to adjust future expense levels with a view to recognizing the entire cost of the plan over time.

To prepare the valuation report, assumptions are used in a forward looking financial and demographic model to present a single scenario from a wide range of possibilities; the results based on that single scenario are included in the valuation. The future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or



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May 18, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

material because these results are very sensitive to the assumptions made and, in some cases, to the interaction between the assumptions.

Different assumptions or scenarios within the range of possibilities may also be reasonable and results based on those assumptions would be different. As a result of the uncertainty inherent in a forward looking projection over a very long period of time, no one projection is uniquely "correct" and many alternative projections of the future could also be regarded as reasonable. Two different actuaries could, quite reasonably, arrive at different results based on the same data and different views of the future. A "sensitivity analysis" shows the degree to which results would be different if you substitute alternative assumptions within the range of possibilities for those utilized in this report. We have not been engaged to perform such a sensitivity analysis and thus the results of such an analysis are not included in this report. At LG&E and KU Energy LLC's request, Mercer is available to perform such a sensitivity analysis.

Assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. A change in assumptions is not an indication that prior assumptions were unreasonable when made.

This report was prepared in accordance with generally accepted actuarial principles and procedures. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

LG&E and KU Energy LLC should notify Mercer promptly after receipt of the valuation report if LG&E and KU Energy LLC disagrees with anything contained in the valuation report or is aware of any information that would affect the results of the valuation report that has not been communicated to Mercer or incorporated therein. The valuation report will be deemed final and acceptable to LG&E and KU Energy LLC unless LG&E and KU Energy LLC promptly provides such notice to Mercer.

### ***Professional qualifications***

I am available to answer any questions on this material contained in the report, or to provide explanations or further details as may be appropriate. I meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. I am not aware of any relationship, including investments or other services that could create a conflict of interest that would impair our objectivity.





Page 5  
May 18, 2012  
Ms. Kelli Higdon  
LG&E and KU Energy LLC

If you have any questions, please call me at 502-561-4622 or Patrick Baker at 502 561 4504.

Sincerely,

A handwritten signature in black ink that reads 'Marcie S. Gunnell'.

Marcie S. Gunnell, A.S.A., M.A.A.A.  
Principal

Copy:

Dan Arbough, Chris Garrett, Heather Metts, Valerie Scott, Henry Erk, Linda Myers, Patrick Baker,  
Ryan Sloat

Enclosure

**The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.**

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## LG&E & KU Energy LLC

### Estimated Year End ASC 112 Liability For Postemployment Benefits For Disabled Employees

Liability Date	LG&E	KU	ServCo	International	WKE	Total
12/31/2012	4,620,777	6,390,601	3,049,444			
12/31/2013	5,662,238	6,530,247	3,866,883			
12/31/2014	6,443,021	6,585,994	4,526,052			
12/31/2015	7,101,114	6,589,587	5,076,189			
12/31/2016	7,666,874	6,546,572	5,604,934			

**Notes**

1. Projected costs of current disableds and spouses of disableds are based on census data as of December 2011.
2. Future employees were projected to become disabled based on the valuation data (provided September 2011) and disabled incidence assumptions used in the determination of the 2012 ASC 715 expense, assuming a stable employee population for each future fiscal year.
3. All other data, methods, plan provisions and assumptions (including 3.60% discount rate) are the same as those used in the determination of the December 31, 2011 ASC 112 liability, including a reduction in liability for Medicare-eligible disableds associated with the Medicare Modernization Act of 2003.

**LG&E & KU Energy LLC**  
**Projected Cash Flow For Postemployment Benefits For Disabled Employees**

Calendar Year	LG&E	KU	ServCo	International	WKE	Total
2012	726,256	1,083,655	400,019			
2013	937,023	1,098,187	562,025			
2014	1,308,541	1,240,123	809,248			
2015	1,535,386	1,348,857	1,002,561			
2016	1,728,846	1,451,758	1,106,275			

**Notes**

1. Projected costs of current disableds and spouses of disableds are based on census data as of December 2011.
2. Future employees were projected to become disabled based on the valuation data (provided September 2011) and disabled incidence assumptions used in the determination of the 2012 ASC 715 expense, assuming a stable employee population for each future fiscal year.
3. All other data, methods, plan provisions and assumptions (including 3.60% discount rate) are the same as those used in the determination of the December 31, 2011 ASC 112 liability, including a reduction in liability for Medicare-eligible disableds associated with the Medicare Modernization Act of 2003.

**LG&E & KU Energy LLC**  
**Participant Data**

	LG&E	KU	ServCo	International	WKE	Total
Active employees	961	930	1,229			
Disabled employees	39	59	15			
Spouse of disabled employees	21	31	9			

**Notes**

1. Active employee counts are based on the valuation data (provided September 2011) used in the determination of the 2012 ASC 715 expense.
2. Current disabled and spouses of disabled counts are based on census data as of December 2011 provided by LG&E and KU Energy LLC.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 56**

**Responding Witness: Shannon L. Charnas**

Q-56. Provide complete details of LG&E's financial reporting and rate-making treatment of SFAS No. 143, including:

- a. The date that LG&E adopted SFAS No. 143.
- b. All accounting entries made at the date of adoption.
- c. All studies and other documents used to determine the level of SFAS No. 143 cost recorded by LG&E.
- d. A schedule comparing the depreciation rates utilized by LG&E prior to and after the adoption of SFAS No. 143. The schedule should identify the assets corresponding to the affected depreciation rates.

A-56. a. LG&E adopted SFAS No. 143<sup>1</sup>, as of January 1, 2003.

- b. See attached.
- c. See Case No. 2007-00564; Response to the Attorney General's Initial Requests for Information dated 2/4/08, Questions No. 93 and 99 for documents used to determine the level of SFAS No. 143<sup>1</sup> cost recorded by LG&E. Also, see attached.
- d. See attached.

<sup>1</sup> The guidance in SFAS No. 143 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

Louisville Gas and Electric Company  
ARO Journal Entries  
(\$000's)

DESCRIPTION	Annual Amount	
	DEBIT	CREDIT
<b>JOURNAL ENTRIES REQUIRED AT IMPLEMENTATION</b>		
Long Lived Assets - ARO - <i>(New Account)</i>	4,585	
COR Liability Accrued to Date	458	
Regulatory Asset	5,281	
Cumulative effect	5,281	
Regulatory Credits		5,281
Regulatory Liability (New Account)		59
Accumulated Depreciation of ARO Asset - <i>(New Account)</i>		934
ARO Liability - <i>(New Account)</i>		9,330
	15,604	15,604
<i>To record the Implementation of FAS 143</i>		
Long Lived Assets - ARO - BS Account 317	4,585	
ARO Liability - BS Account 230		4,585
<i>To record the initial present value of ARO liability</i>		
<p>Upon implementation of FAS 143, the ARO liability (in current dollars) must be future valued at the anticipated inflation rate. The ARO liability must then be present valued back to when the liability was incurred using risk free rate plus risk premium at the time the liability was incurred.</p> <p>The ARO asset is valued at the present value of the liability at the time the liability is incurred.</p>		
Cumulative Effect Adjustment - IS Account 435	934	
Accumulated Depreciation of ARO Asset - BS Account 108		934
<i>To record accumulated depreciation on ARO assets</i>		
<p>Assumes the ARO Asset is depreciated over the same life and method as the asset for which the ARO is attached.</p> <p>The cumulative affect adjustment is offset by a credit to other regulatory credits (Account 407) and a debit to Regulatory assets (Account 182.3)</p>		
Cumulative Effect Adjustment - IS Account 435	4,745	
ARO Liability - BS Account 230		4,745
<i>To record accumulated accretion on ARO liability</i>		
<p>The total accretion expense that would have been incurred if the liability was accreted from the time the liability was incurred to date.</p> <p>The cumulative affect adjustment is offset by a credit to other regulatory credits (Account 407) and a debit to Regulatory assets (Account 182.3)</p>		
Accumulated Deprecation- BS Account 108	458	
Regulatory Liability - BS Account 254		59
Cumulative Effect Adjustment - IS Account 435		398
<i>To reclassify existing Cost of Removal</i>		
<p>The COR liability currently reflected on the Balance Sheet must be fully reversed from the reserve.</p> <p>The cumulative affect adjustment is offset by a credit to other regulatory credits (Account 407) and a debit to Regulatory assets (Account 182.3)</p>		
Regulatory Assets - BS Account 182.3	5,281	
Regulatory Credits - IS Account 407		5,281
<i>Because ARO costs qualify for SFAS 71 treatment The cumulative affect adjustment is offset by a credit to other regulatory credits (Account 407) and a debit to Regulatory assets (Account 182.3)</i>		

# Canal Asbestos

**Crescente, Angela**

---

**From:** Legler, Steve  
**Sent:** Wednesday, January 04, 2012 2:37 PM  
**To:** Crescente, Angela  
**Subject:** RE: Canal and Paddy's

Angela,

Based on our conversation, here is an estimate of asbestos removal costs based on current budget assumptions in the MTP/LTP. Please review and we can discuss.

Steve

	Demolition Asbestos Removal (\$M)					Total
	2015	2016	2017	2018	2019	
Canal			0.945	0.315	0.315	1.575
Paddy's Run	0.15	1.00	1.6	0.93	0.925	4.60
Total:	0.15	1	2.545	1.24	1.24	6.175
MTP/LTP Total Demolition Costs in MTP (2015-2019)	0.30	1.30	7.50	10.00	7.00	26.10

---

**From:** Crescente, Angela  
**Sent:** Wednesday, January 04, 2012 1:37 PM  
**To:** Legler, Steve  
**Cc:** Wiseman, Sara; Hudson, Rusty  
**Subject:** RE: Canal and Paddy's

Steve,

Per our conversation, you are still in agreement with the estimates provided last year. The activities budgeted in 2012 would not be expected to have any asbestos removal dollars in them since it is engineering and stack removal. Based on the information we currently have available, it would be best to use 60% of the expected asbestos removal dollars for Canal in 2017 and approximately 20% in 2018 and 2019 since the contractors have explained that they intend to remove most of the asbestos upfront. For Paddy's, it would be best to use 60% in 2015 and 10% in 2016, 2017, 2018, 2019. Please confirm or feel free to correct any misunderstandings I have.

Thanks,  
Angela

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**From:** Crescente, Angela  
**Sent:** Wednesday, January 04, 2012 9:06 AM  
**To:** Legler, Steve

**Cc:** Wiseman, Sara; Hudson, Rusty

**Subject:** Canal and Paddy's

Steve,

Do you still agree with the expected ARO removal dollar estimate for both Canal and Paddy's that we got from you last year? We have Canal listed at about \$1,575,000 in total for asbestos removal and Paddy's is listed in total at about \$4,600,000 for asbestos removal. I understand we are expecting some demolition charges in 2012, which would mean I will need to set up some expected retirement activity in the ARO estimates. In order to book this estimate for December, I need to know as soon as possible.

Thanks for your help,  
Angela

## Charnas

Location		(\$000's)				
Asset Retirement Obligations						
Asset Description	Location	Quantity by year of Installation	Removal Cost per Asset (\$'s)	Incremental Cost of Disposal (\$'s)	Estimated Retirement Date	
<b>Asbestos</b>						
<b>Cane Run</b>						
CR1 Asbestos Abatement	Cane Run Unit 1 Plant		2,700	60		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k; Coal Handling \$150k
CR2 Asbestos Abatement	Cane Run Unit 2 Plant		2,550	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR3 Asbestos Abatement	Cane Run Unit 3 Plant		2,880	50		Ductwork, Equip. External, Operating Floor up \$345k; Ductwork External, Under Operating Floor \$230k; Piping External, Operating Floor up \$300k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$175k; Furnace External \$870k; Air Testing, permits, survey \$100k; Boiler misc. \$480k
CR4 Asbestos Abatement	Cane Run Unit 4 Plant		3,065	50		Ductwork, Equip. External, Operating Floor up \$500k; Ductwork External, Under Operating Floor \$350k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$105k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR5 Asbestos Abatement	Cane Run Unit 5 Plant		2,500	40		Ductwork, Equip. External, Operating Floor up \$450k; Ductwork External, Under Operating Floor \$300k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$200k; Penthouse \$150k; Furnace External \$700k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR6 Asbestos Abatement	Cane Run Unit 6 Plant		2,870	50		Ductwork, Equip. External, Operating Floor up \$850k; Ductwork External, Under Operating Floor \$400k; Piping External, Operating Floor up \$350k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$200k; Furnace External \$470k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
<b>Paddy's Run</b>						
Plant Asbestos Abatement	Total Plant		4,500	100		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units including the Service Building and exterior SDRS ductwork. A price quote was received April 2010.
<b>Canal</b>						
Plant Asbestos Abatement	Total Plant		1,500	75		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units. A price quote was received April 2010.
<b>Ohio Falls</b>						
Plant Asbestos Abatement	Total Plant		600	20		Estimate based upon actual removal cost of unit 7 performed in 2005 (\$60k) plus additional \$25k for asbestos contained outside of the unit.
<b>Zorn</b>						
Plant Asbestos Abatement	Total CT Plant		100	5		CT Exhaust Stack, misc. piping and housing insulation, wiring, brackets, etc.
<b>Battery</b>						
<b>Cane Run</b>						
Emergency Battery No. 1 (1&2)	Unit 1 basement	60	3.5	1		
Emergency Battery No. 2 (3&4)	Unit 3 1st landing	60	3.5	1		
Emergency Battery No. 3 (6)	Unit 6 basement	60	3.5	1		
Station Battery No. 1	No. 1 Breaker House	60	3.5	1		
Station Battery No. 2	Unit 1 basement	60	3.5	1		
Station Battery No. 3	Unit 3 1st landing	60	3.5	1		
Station Battery No. 4	Unit 6 basement	60	3.5	1		
Unit 4 UPS Battery	Unit 4 turbine floor	30	2	0.5		
Unit 5 UPS Battery	Unit 6 turbine floor	30	2	0.5		
Unit 6 UPS Battery	Unit 6 turbine floor	30	2	0.5		

# **Center Gas Storage Fields (Wells)**

**PLUGGING COSTS FOR FIELD ABANDONMENT**

CASE	ITEM	CASING SIZE	COST
1	Well w/acid line and using retainer	4.5 or 5.5"	\$22,939
2	Well w/acid line and using retainer	7"	\$25,952
3	Well w/no acid line and using retainer	4.5 or 5.5"	\$18,442
4	Well w/no acid line and using retainer	7"	\$20,887
5	Well w/no acid line and not using retainer	all	\$7,817
6	Disposal Well	7"	\$20,403

CASE	FIELD	NUMBER OF WELLS	COST
1	Magnolia Deep	16	\$367,024
3	Magnolia Deep	32	\$590,144
4	Magnolia Deep	2	\$41,774
5	Magnolia Deep	21	\$164,157
	<b>MAGNOLIA DEEP TOTAL</b>	<b>71</b>	<b>\$1,163,099</b>
1	Magnolia Upper	3	\$68,817
2	Magnolia Upper	9	\$233,568
3	Magnolia Upper	25	\$461,050
4	Magnolia Upper	40	\$835,480
5	Magnolia Upper	9	\$70,353
	<b>MAGNOLIA UPPER TOTAL</b>	<b>86</b>	<b>\$1,669,268</b>
1	Center	111	\$2,546,229
2	Center		
3	Center	77	\$1,420,034
4	Center		
5	Center	11	\$85,987
	<b>CENTER TOTAL</b>	<b>199</b>	<b>\$4,052,250</b>
1	Muldraugh		
2	Muldraugh		
3	Muldraugh	28	\$516,376
4	Muldraugh	28	\$584,836
5	Muldraugh	1	\$7,817
	<b>MULDRAUGH TOTAL</b>	<b>57</b>	<b>\$1,109,029</b>
1	Doe Run	19	\$435,841
2	Doe Run	2	\$51,904
3	Doe Run	117	\$2,157,714
4	Doe Run	4	\$83,548
5	Doe Run	0	\$0
6	Doe Run	1	\$20,403
	<b>DOE RUN TOTAL</b>	<b>143</b>	<b>\$2,749,410</b>
	<b>GRAND TOTAL</b>		<b>\$10,743,056</b>

Note: Doe Run totals include Deep wells and assume all will need retainers and 1/2 have acid lines.  
Rev. 082610



# Cane Run Ash Pond

ASH POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	257	\$120,500.00	\$30,968,500.00
GHENT - GYPSUM STACK	50	\$120,500.00	\$6,025,000.00
GREEN RIVER	55	\$120,500.00	\$6,627,500.00
BROWN	126	\$120,500.00	\$15,183,000.00
BROWN AUX	30	\$120,500.00	\$3,615,000.00
TYRONE	9	\$120,500.00	\$1,084,500.00
PINEVILLE	10	\$120,500.00	\$1,205,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	84	\$120,500.00	\$10,122,000.00
CANE RUN	55	\$120,500.00	\$6,627,500.00
TRIMBLE COUNTY	119	\$120,500.00	\$14,339,500.00

# **Cane Run Coal Storage**

COAL PILE LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	47	\$18,500.00	\$869,500.00
GREEN RIVER	12	\$18,500.00	\$222,000.00
BROWN	5	\$18,500.00	\$92,500.00
TYRONE	4	\$18,500.00	\$74,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	20	\$18,500.00	\$370,000.00
CANE RUN	18	\$18,500.00	\$333,000.00
TRIMBLE COUNTY	31	\$18,500.00	\$573,500.00

# **Cane Run Environmental Ponds**

ENVIRONMENTAL POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
KENTUCKY UTILITIES COMPANY			
GHENT	7	\$120,500.00	\$843,500.00
LOUISVILLE GAS & ELECTRIC			
MILL CREEK	8	\$120,500.00	\$964,000.00
CANE RUN	7	\$120,500.00	\$843,500.00
TRIMBLE COUNTY	6	\$120,500.00	\$723,000.00

# **Cane Run Floodwall Penetration**

**Crescente, Angela**

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**From:** Legler, Steve  
**Sent:** Wednesday, January 04, 2012 1:31 PM  
**To:** Crescente, Angela  
**Subject:** RE: Revised Cane Run Floodwall Penetration Cost Estimate - ARO

Angela,

I agree. The Cane Run plant is currently scheduled to shut-down no later than December 31, 2015. Floodwall penetration closure would begin at the earliest in 2016.

Steve

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**From:** Crescente, Angela  
**Sent:** Wednesday, January 04, 2012 1:25 PM  
**To:** Legler, Steve  
**Cc:** Harder, Tim; Wiseman, Sara  
**Subject:** RE: Revised Cane Run Floodwall Penetration Cost Estimate - ARO

Steve,

After conversations with Tim, it is best to leave 2016 as the date for the Floodwall Penetration estimate since that is the best estimate we currently have. Please confirm.

Thanks,  
Angela

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**From:** Wiseman, Sara  
**Sent:** Tuesday, December 27, 2011 1:41 PM  
**To:** Crescente, Angela  
**Subject:** FW: Revised Cane Run Floodwall Penetration Cost Estimate - ARO

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**From:** Legler, Steve  
**Sent:** Friday, December 16, 2011 12:30 PM  
**To:** Wiseman, Sara  
**Cc:** Harder, Tim  
**Subject:** RE: Revised Cane Run Floodwall Penetration Cost Estimate - ARO

See responses below:

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**From:** Wiseman, Sara  
**Sent:** Friday, December 16, 2011 12:23 PM  
**To:** Legler, Steve



**Cc:** Crescente, Angela  
**Subject:** FW: Revised Cane Run Floodwall Penetration Cost Estimate - ARO

Hi Steve:

Just to be clear:

You have revised the estimate from \$2,000,000 to approximately \$1,006,410, right? Yes, please use \$1,006,410

Also, I believe we agreed at the Maintenance Managers meeting at Brown that Cane Run was the only plant that we need to set up a liability for, is that correct? CR is the only plant that has this liability.

You mentioned 2016 as a possible retirement date. Should we use that date or another one or is there someone else we should ask? I will need to find out where we have any money budgeted for plant closure. 2016 would be the earliest date for this work. I would think it will be later based on how much push we get from MSD/ Corp of Engineers. I can ask Tim Harder what year we may have any money budgeted for plant closure. Tim will be back in the office Monday.

Thanks for your help,

Sara and Angela

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**From:** Legler, Steve  
**Sent:** Friday, December 16, 2011 11:06 AM  
**To:** Wiseman, Sara  
**Cc:** Crescente, Angela  
**Subject:** Revised Cane Run Floodwall Penetration Cost Estimate - ARO

Sara,

Here is additional detail and revised costs of floodwall penetration closure at the Cane Run Plant.

Based on the following information from Project Engineering (PE) and my estimates, here is a cost breakdown for the work:

Circulating water pipes- \$164,410 Concrete material costs – sealing at plant penetrations  
Return Tunnel: \$210,000 Concrete material costs – seal at plant discharge weir only. PE calculated cost includes plugging the entire tunnel from the plant to the river. My estimate includes the first 40' of each of three weirs to common return tunnel, not the entire tunnel.  
Service Water Pipes: \$2,000 concrete material costs

\$300/ cubic yard concrete costs assumed.

Labor costs to complete above scope: 30% of the provided costs estimate from Hall Contracting: \$630,000

Total Obligation: \$1,006,410

Please let me know if you have questions.

Steve

# **Cane Run Generation Wells**

**Crescente, Angela**

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**From:** Hensley, Mike  
**Sent:** Wednesday, December 07, 2011 9:46 AM  
**To:** Crescente, Angela  
**Cc:** Legler, Steve  
**Subject:** FW: Deep Wells/Monitoring Wells/Testing Wells

Angela:

Please see Kevin Shaughnessy's note below regarding the number and types of wells at Cane Run. Let me me if you have any additional questions.

**Mike Hensley**

Manager - Production  
Cane Run Station  
Louisville Gas & Electric, a PPL company

(502) 449 8853 Office  
(502) 217 2068 FAX  
(502) 939 5796 Mobile  
[mike.hensley@lge-ku.com](mailto:mike.hensley@lge-ku.com)

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**From:** Shaughnessy, Kevin  
**Sent:** Wednesday, December 07, 2011 7:28 AM  
**To:** Hensley, Mike  
**Cc:** Legler, Steve  
**Subject:** RE: Deep Wells/Monitoring Wells/Testing Wells

CR  
26X7 = 182,000

Mike: There are currently 14 active ground water monitoring wells, 9 piezometers (test wells) being monitored for pond stability analysis and I know of 3 other inactive wells on site.

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**From:** Hensley, Mike  
**Sent:** Thursday, December 01, 2011 10:53 AM  
**To:** Shaughnessy, Kevin  
**Subject:** FW: Deep Wells/Monitoring Wells/Testing Wells

Kevin:

Can you respond to Legler/me how many Test and Monitoring Wells we have? See definitions below.

**Mike Hensley**

Manager - Production  
Cane Run Station

Louisville Gas & Electric, a PPL company

(502) 449 8853 Office  
(502) 217 2068 FAX  
(502) 939 5796 Mobile  
[mike.hensley@lge-ku.com](mailto:mike.hensley@lge-ku.com)

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**From:** Legler, Steve  
**Sent:** Thursday, December 01, 2011 9:11 AM  
**To:** Hensley, Mike  
**Subject:** FW: Deep Wells/Monitoring Wells/Testing Wells

E-mail discussed earlier. Please see if Kevin knows how many "test" wells we have at CR.

Thanks!

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**From:** Crescente, Angela  
**Sent:** Wednesday, November 30, 2011 4:55 PM  
**To:** Cosby, David; Wilkerson, Jason; Winkler, Michael; Rose, Bruce; Charnas, Shannon; Ehrler, Bob; Fendig, John; Wiseman, Sara; Faulkner, Danny; Didelot, Joe; Smith, Timothy; Fraley, Jeffrey; Drake, Michael; Sumner, Brian; Legler, Steve; Henry, Jim  
**Cc:** Millay, David; Puckett, Paul  
**Subject:** Deep Wells/Monitoring Wells/Testing Wells

All:

I just want to make sure I understand the different types of wells we have at our generating facilities and what each one of them are used for since they qualify as AROs due to the legal obligation to plug them upon retirement. Please feel free to correct me if I wind up misstating something.

*Monitoring wells* - Used to test the ground water to ensure that there are no environmental concerns in regards to landfills and/or ash ponds material entering the ground water.

*Deep wells (aka production wells)* - Used to pump water out of the ground to use in the boiler, etc.


*Test wells (using piezometers)* - Used to analyze the slope stability to ensure there are no leaks due to breaches in our landfills and/or ash ponds.

I have currently heard from Mill Creek, Cane Run, Ghent and Brown about how many monitoring wells and production wells they have at those plants. The estimated cost I have received for the closure/plugging of one of these wells is approximately \$7,000 each based on recent charges. I will need to know how many of these exist at the other plants and if the \$7,000 per well estimate seems reasonable for them as well. Please advise on whether or not monitoring wells and production wells would cost approximately the same per well.

It also appears I will need estimates for the test wells (using piezometers) in regards to how many we have per plant and how much it would cost to plug one of these type wells. I also understand that some of these wells may also exist at Dix Dam and Ohio Falls.

I copied David and Paul on this email as well because I heard that they may be able to help with these estimates.

I apologize for the quick turnaround as I know everyone is busy, but it would be greatly appreciated if you could send me this information by **Monday, December 3<sup>rd</sup>**. If these wells are deemed material enough to need AROs set up for them, this needs to be accomplished as soon as possible to ensure our financials are accurate.

 Please feel free to contact me if you have any questions.

Thanks so much for your help,  
Angela

# **Cane Run Landfill**

**Crescente, Angela**

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**From:** Shaughnessy, Kevin  
**Sent:** Thursday, September 15, 2011 10:08 AM  
**To:** Crescente, Angela; Harder, Tim; Hensley, Mike  
**Cc:** Wiseman, Sara; Puckett, Paul  
**Subject:** RE: Landfill cost revaluation

Currently the Cane Run cost to cap and close out a one acre section is \$19,360. That is comprised of \$4.69 per cubic yard for loading, hauling and grading of cover soils to proper elevation and \$0.71 per cubic yard for seeding and mulch.

Next year, and the following years, the total cost for capping and closing an acre could rise to \$27,860 if we are going to have to purchase top soil for the top 1' of cover. We have nearly depleted our own stockpile of usable top soil.

There are approximately 60 acres of open landfill space currently. We are going to be closing 11 acres by the end of this year, which leaves 49 acres remaining to close over the next 4 years.

Remaining capital expenses for this year are estimated at \$546,710 for drainage features (North Drainage Structure, road relocation and drainage pipes for drainage network) and @\$100,000 for utility relocations needed through the North Drainage Structure area.

Please let me know if additional information is required.

Kevin Shaughnessy

---

**From:** Crescente, Angela  
**Sent:** Thursday, September 08, 2011 9:58 AM  
**To:** Harder, Tim; Hensley, Mike; Shaughnessy, Kevin  
**Cc:** Wiseman, Sara; Puckett, Paul  
**Subject:** RE: Landfill cost revaluation

Tim,

OK, thanks for your help. It would be appreciated if I could have this information by COB, September 16<sup>th</sup>. It is for a revaluation that has to be completed for the third quarter.

Thanks so much to Mike and Kevin for their help as well.

Angela

---

**From:** Harder, Tim  
**Sent:** Thursday, September 08, 2011 9:53 AM  
**To:** Crescente, Angela; Hensley, Mike; Shaughnessy, Kevin  
**Cc:** Wiseman, Sara; Puckett, Paul  
**Subject:** RE: Landfill cost revaluation

Angela,

forwarded you request to Mike Hensley (Production Manager) and Kevin Shaughnessy (Production Leader), as this is beyond my knowledge of our landfill project. As far as assisting these guys with re-forecasting, budget setup, and charge nos. (asset retirement obligation, construction, etc.), I am able and willing to help.

Tim

---

**From:** Crescente, Angela  
**Sent:** Thursday, September 08, 2011 9:34 AM  
**To:** Puckett, Paul; Harder, Tim  
**Cc:** Wiseman, Sara  
**Subject:** FW: Landfill cost revaluation

Paul and Tim,

Would you agree that these costs per acre would be good to use on the CR Landfill as well?

Tim,

If so, could you provide me the information for Cane Run like Mike did below in the last two paragraphs for Mill Creek in regards to the expected activity in the Long-Term Plan? I understand there is discussion of Cane Run turning into a combined cycle unit, so how would that factor into this?

Thanks,  
Angela

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**From:** Buckner, Mike  
**Sent:** Tuesday, September 06, 2011 11:57 AM  
**To:** Crescente, Angela  
**Cc:** Van Winkle, Don; Puckett, Paul; Love, K J  
**Subject:** RE: Landfill cost revaluation

Angela,

Hope you had a nice vacation last week.

Here's the updated information we discussed concerning the Mill Creek Landfill cost revaluation.

Now that we have to be more selective in our cover soils for the landfill, our current "cost of soil" has increased to approximately \$17K per acre. Add to that Charah's placement and seeding cost per acre and that brings the projected closure cost to \$36.5 per acre. I think that this will be a good number to use for at least the next few years. If we find that the soils we need for cover become more expensive in the future, we will need to make another adjustment to this figure.

This cost per acre does not include monies spent to construct closure drainage structures such as ditches and flumes. Beings we're close to the top of the vertical landfill, we have had to construct 4 ditches and 6 flumes this year at an approximate cost of \$257K. This was an unusual amount of ditch work this year but because of the logistics of the pile, it had to be done to keep moving forward. In the future years, I only expect to be constructing 1 ditch and flume per year at a cost of approximately \$42K per set.

At the beginning of 2011, we had 36 "active" landfill acres. By the end of this year we will have closed out or retired 6 of those acres which will leave us with 30 "active" acres. For the Long-Term Plan, I think that we can project the following number of acres to be retired each year;



2012 – 2 acres	2017 – 1 acre
2013 – 2 acres	2018 – 1 acre
2014 – 1 acre	2019 – 2 acres
2015 – 1 acre	2010 – 2 acres
2016 – 1 acre	2021 – 2 acres

As far as new acres being constructed in the landfill, we can project the following numbers;

2012 – 0 acres  
2013 – 0 acres  
2014 – Construct 15 additional acres in the horizontal landfill at a cost of \$1.4M  
2015 – 0 acres  
2016 – 0 acres  
2017 – 0 acres  
2018 – 0 acres  
2019 – 0 acres  
2020 – 0 acres  
2021 – 0 acres

Hopefully, this information helps you out. If there is anything else that you need from me, please let me know.

*Mike Buckner*  
*Production Manager - Mill Creek Station*  
*LG&E and KU Energy LLC*  
*14660 Dixie Highway*  
*Louisville, KY 40272*  
*502-933-6515*

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**From:** Crescente, Angela  
**Sent:** Wednesday, August 17, 2011 1:56 PM  
**To:** Puckett, Paul; Buckner, Mike; Harder, Tim; Pence, Mark; Love, K J; Van Winkle, Don  
**Cc:** Cosby, David; Wiseman, Sara; Rose, Bruce  
**Subject:** Landfill cost revaluation

All:

In light of the recent Mill Creek Landfill settlement, it has been discussed that our current estimate of \$13,000 per acre may not be an estimate that we can use going forward. In an effort to properly account for the liability to fulfill our future closure requirements on the current Mill Creek and Cane Run Landfills (and the other landfills possibly forthcoming), we will need to revalue our closure estimates.

It is my understanding that there are several reasons why our estimates have changed recently. One reason is that we were using our own soil to close portions of our landfill and we no longer have that option since most of that resource has been depleted. Another reason is that some acres in the past have not required as many drainage investments (ditches and flumes) since the land was already finished to grade. Now that these issues have come up, our estimate may no longer be reasonable. My hope is that since we have been working on closing portions of Mill Creek Landfill this year, we would have a recent contract from Charah that could give us a good estimate to go on for the future.

Please provide a new estimate for the closure costs including approximately how many "active" acres are currently being used at each Mill Creek and Cane Run. We can then come up with the per acre estimate based on total closure cost for each landfill divided by active acres. Or, you can provide us with an approximate per acre cost and we can then multiply that by the number of active acres for each landfill. Either way is fine with us. We would also need to know how many acres you plan to retire and construct each year throughout the Long-Term plan in order to set up a timeframe for these additions and retirements.

It would be greatly appreciated if you could provide this information no later than **COB, September 2nd** in order for us to book this within the third quarter.

Thanks so much for your help. Please feel free to contact me with any questions.

Thanks,  
Angela

LANDFILL LOCATION	YEAR OF BOND	ACRES	CLOSURE ESTIMATE	ESCALATED COST
LOUISVILLE GAS & ELECTRIC				

MILL CREEK	2007	142	\$1,664,118.00	\$1,818,426.67
CANE RUN	2008	110	\$1,705,803.00	\$1,809,686.40

MILL CREEK	\$1,664,118.00
3%	<u>\$49,923.54</u>
	\$1,714,041.54
3%	<u>\$51,421.25</u>
	\$1,765,462.79
3%	<u>\$52,963.88</u>
	<u>\$1,818,426.67</u>

CANE RUN	\$1,705,803.00
3%	<u>\$51,174.09</u>
	\$1,756,977.09
3%	<u>\$52,709.31</u>
	\$1,809,686.40

	1.5%
	<u>4.5%</u>
	6.0%
AVERAGE INFLATION INCREASE	3.0%

# **Cane Run Nuclear Sources**

Pricing for Nuclear Radiation Sources

OhmartVega Corp - Kerry Kelly

mCi	
up to 50	1,500.00
51-100	1,850.00
101-150	2,080.00
151-200	2,420.00
500	2,925.00
1000	3,880.00

Summary of Nuclear Sources by Company

	up to 50mCi	50 - 100mCi	150mCi	200mCi	500mCi	1000mCi	Total	ARO COST/PLANT
Brown	12			2			14	22,840.00
Ghent	77	64	1	2		6	150	264,100.00
Total KU	89	64	1	4	-	6	164	
Total Cost	\$ 133,500	\$ 118,400	\$2,080	\$9,680		\$23,280	\$286,940	286,940.00
Cane Run	6	23		1			30	53,970.00
Mill Creek	3			2	6		11	26,890.00
Trimble County	15	1		1	2		19	32,620.00
Total LGE	24	24	-	4	8	-	60	
Total Cost	\$ 36,000	\$ 44,400		\$9,680	\$23,400		\$113,480	113,480.00

# **Cane Run Asbestos**

Location		(\$000's)				
Asset Retirement Obligations						
Asset Description	Location	Quantity by year of Installation	Removal Cost per Asset (\$'s)	Incremental Cost of Disposal (\$'s)	Estimated Retirement Date	
<b>Asbestos</b>						
<b>Cane Run</b>						
CR1 Asbestos Abatement	Cane Run Unit 1 Plant		2,700	60	2,760	Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k; Coal Handling \$150k
CR2 Asbestos Abatement	Cane Run Unit 2 Plant		2,550	50	2,600	Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR3 Asbestos Abatement	Cane Run Unit 3 Plant		2,880	50	2,930	Ductwork, Equip. External, Operating Floor up \$345k; Ductwork External, Under Operating Floor \$230k; Piping External, Operating Floor up \$300k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$175k; Furnace External \$870k; Air Testing, permits, survey \$100k; Boiler misc. \$460k
CR4 Asbestos Abatement	Cane Run Unit 4 Plant		3,065	50	3,115	Ductwork, Equip. External, Operating Floor up \$500k; Ductwork External, Under Operating Floor \$350k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$1065k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR5 Asbestos Abatement	Cane Run Unit 5 Plant		2,500	40	2,540	Ductwork, Equip. External, Operating Floor up \$450k; Ductwork External, Under Operating Floor \$300k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$700k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR6 Asbestos Abatement	Cane Run Unit 6 Plant		2,870	50	2,920	Ductwork, Equip. External, Operating Floor up \$650k; Ductwork External, Under Operating Floor \$400k; Piping External, Operating Floor up \$350k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$200k; Furnace External \$470k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
<b>Paddy's Run</b>						
Plant Asbestos Abatement	Total Plant		4,500	100		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units including the Service Building and exterior SDRS ductwork. A price quote was received April 2010.
<b>Canal</b>						
Plant Asbestos Abatement	Total Plant		1,500	75		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units. A price quote was received April 2010.
<b>Ohio Falls</b>						
Plant Asbestos Abatement	Total Plant		600	20		Estimate based upon actual removal cost of unit 7 performed in 2005 (\$60k) plus additional \$25k for asbestos contained outside of the unit.
<b>Zorn</b>						
Plant Asbestos Abatement	Total CT Plant		100	5		CT Exhaust Stack, misc. piping and housing insulation, wiring, jackets, etc.
<b>Batteries</b>						
<b>Cane Run</b>						
Emergency Battery No. 1 (1&2)	Unit 1 basement	60	3.5	1		
Emergency Battery No. 2 (3&4)	Unit 3 1st landing	60	3.5	1		
Emergency Battery No. 3 (6)	Unit 6 basement	60	3.5	1		
Station Battery No. 1	No. 1 Breaker House	60	3.5	1		
Station Battery No. 2	Unit 1 basement	60	3.5	1		
Station Battery No. 3	Unit 3 1st landing	60	3.5	1		
Station Battery No. 4	Unit 6 basement	60	3.5	1		
Unit 4 UPS Battery	Unit 4 turbine floor	30	2	0.5		
Unit 5 UPS Battery	Unit 6 turbine floor	30	2	0.5		
Unit 6 UPS Battery	Unit 6 turbine floor	30	2	0.5		

# **LGE Distribution Bushings**



**Bushings**

1/11/2012

**KU**

No. of Bushings

Transformer mfg <=1979

529 1587

Breakers mfg <=1979

69 414

KU Total

2001 (estimated)

$\times 35\% \times \$500 = \$350,175$

**LGE**

Transformer mfg <=1979

144 864

Breakers mfg <=1979

136 816

LGE Total

1680 (estimated)

$\times 35\% \times \$500 = \$294,000$

Company Total

3681 (estimated)

Average bushings/year:  
(bushings changed out  
would be <= 1979)

number

bushings

Breakers

2 12

Transformers

4 12

Company Total Bushings/Year

24 (estimated)

approx KU bushings/yr

16 (estimated)

approx LGE bushings/yr

8 (estimated)

Note: Assume \$500/device for retirement/disposal

Instrument Transformers

1/11/2012

LGE/KU

Oil Filled PT (Potential Transformers) <= 1979

No. of devices

36

LGE/KU Total

36 (Estimated)

Average/year: (changed out would be <= 1979)

Oil Filled PT (Potential Transformers) <= 1979

number

1 (Estimated)

Note: Assume \$200/device for retirement/disposal

$$\begin{aligned} \text{KU} &= 36 \times 94\% \times 35\% \times 200 = \$2368 \\ \text{LGE} &= 36 \times 6\% \times 35\% \times 200 = \$152 \end{aligned}$$

# **Doe Run Asbestos**

ASBESTOS REMOVAL ESTIMATES  
FACILITY SERVICES

Asset Description	Location	GRAND TOTAL (\$000's)	Estimated Retirement Date	Comments
IM&E OFFICE: It is assumed that this building contains ACM floor tiles which are currently covered by non-ACM tiles. The wall and ceiling insulation is presumed to be ACM. Remediated in 2009.	Muldrough Station	\$35	235120	Cost under Pipe Insulation are actually costs to remove window caulking. Remediated in 2009.
KEWANEE BOILER ROOM: ACM boiler piping insulation still exists from the boiler to where it enters the Compressor Building. The boiler insulation is Presumed ACM. Remediated in 2009.	Muldrough Station	\$13	225120	Scaffolding required for some of the pipe ACM abatement. Cost to remove boiler insulation estimated. Remediated in 2009.
PURIFIER 1: All piping and pressure vessel ACM was replaced in 2001. Transite panels still serve as a wind break. PACM in old control box. PACM on Reboiler and Heat Exchanger gaskets.	Muldrough Station	\$30	TBD	
COMPRESSOR BUILDING: This building was presumed to have originally been constructed in the late 1930's with modifications and additions in the 1950's, 1960's, and 1970's. ACM flange gaskets, valve packing, and various compressor gaskets have been identified and some of it has been abated. ACM caulking has been discovered on the windows.	Muldrough Station	\$19	235120	Cost under Pipe Insulation are actually costs to remove window caulking. Costs were estimated and inflated to account for the need for scaffold and ladder work.
PURIFIER 2: The regenerator contains ACM vessel insulation although minimal sections have been abated. The boiler insulation is Presumed ACM.	Muldrough Station	\$28	235120	Boiler - 398 Sf; Regenerator - 502 sf. Enclosure fabrication cost increased to account for scaffolding rental and erection.
PURIFIER 3: The boiler insulation is Presumed ACM.	Muldrough Station	\$56	235600	
ABANDONED H2S INCINERATOR: This facility contains a transite wind break, ACM valve packing and ACM flange gaskets.	Muldrough Station	\$21	235600	
LOCKER ROOM: The facility contains ACM asphalt roofing. It is unknown if any other ACM exists so it was assumed that the insulation and dry wall are PACM. Remediated in 2009.	Muldrough Station	\$8	235600	Remediated in 2009.
STATION VALVES: Miscellaneous valves packing and flange gaskets.	Muldrough Station	\$4	235300	Assumes the following valve quantities: 4" or less: 108; 6"-10": 140; 12-20": 83
STATION PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement. Includes the removal of ACM from Turbine Separators.	Muldrough Station	\$76	235360	General assumptions; additional details required.
MULDRAUGH FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Muldrough Storage Field	\$7	235100	General assumptions; additional details required.
MULDRAUGH FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Muldrough Storage Field	\$65	235300	General assumptions; additional details required.
DOE RUN FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Doerun Field	\$6	235300	General assumptions; additional details required.
DOE RUN FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Doerun Field	\$131	↓	General assumptions; additional details required.
DOE RUN DEEP FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Doerun Deep Field	\$2	↓	General assumptions; additional details required.
DOE RUN DEEP FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Doerun Deep Field	\$54	↓	General assumptions; additional details required.

Muldrough  
 235120  
 \$ 95,000  
 235600  
 \$ 115,000  
 235300  
 \$ 151,000  
 237510  
 \$ 10,000  
 Doe Run  
 235300  
 \$ 192,000

# **Doe Run Gas Storage Field (Wells)**

**PLUGGING COSTS FOR FIELD ABANDONMENT**

CASE	ITEM	CASING SIZE	COST
1	Well w/acid line and using retainer	4.5 or 5.5"	\$22,939
2	Well w/acid line and using retainer	7"	\$25,952
3	Well w/no acid line and using retainer	4.5 or 5.5"	\$18,442
4	Well w/no acid line and using retainer	7"	\$20,887
5	Well w/no acid line and not using retainer	all	\$7,817
6	Disposal Well	7"	\$20,403

CASE	FIELD	NUMBER OF WELLS	COST
1	Magnolia Deep	16	\$367,024
3	Magnolia Deep	32	\$590,144
4	Magnolia Deep	2	\$41,774
5	Magnolia Deep	21	\$164,157
	<b>MAGNOLIA DEEP TOTAL</b>	<b>71</b>	<b>\$1,163,099</b>

1	Magnolia Upper	3	\$68,817
2	Magnolia Upper	9	\$233,568
3	Magnolia Upper	25	\$461,050
4	Magnolia Upper	40	\$835,480
5	Magnolia Upper	9	\$70,353
	<b>MAGNOLIA UPPER TOTAL</b>	<b>86</b>	<b>\$1,669,268</b>

1	Center	111	\$2,546,229
2	Center		
3	Center	77	\$1,420,034
4	Center		
5	Center	11	\$85,987
	<b>CENTER TOTAL</b>	<b>199</b>	<b>\$4,052,250</b>

1	Muldraugh		
2	Muldraugh		
3	Muldraugh	28	\$516,376
4	Muldraugh	28	\$584,836
5	Muldraugh	1	\$7,817
	<b>MULDRAUGH TOTAL</b>	<b>57</b>	<b>\$1,109,029</b>

1	Doe Run	19	\$435,841
2	Doe Run	2	\$51,904
3	Doe Run	117	\$2,157,714
4	Doe Run	4	\$83,548
5	Doe Run	0	\$0
6	Doe Run	1	\$20,403
	<b>DOE RUN TOTAL</b>	<b>143</b>	<b>\$2,749,410</b>

**GRAND TOTAL** **\$10,743,056**

Note: Doe Run totals include Deep wells and assume all will need retainers and 1/2 have acid lines. --  
Rev. 082610

# **Gas Distribution Mains**

**Mains**

	2007	2008	Total
Large Scale Main Replacement Miles Installed	25.34	26.35	51.69
Retirement Expenditures	\$ 138,924	\$ 205,985	\$ 344,909
\$/mile	\$ 5,481	\$ 7,819	\$ 6,673

KY - LG&E - Transmission 375 miles  
 KY - KU - Transmission 11 miles  
 IN - LG&E - Transmission 10 miles  
 KY - LG&E - Distribution 4249 miles

Pipeline Inventory 4645 miles  
 Retirement Cost \$ 30,994,343

**Services**

meters	320,787
Labor Rate (burdened)	\$ 70.83
Cost of Lock	\$ 5.00
Cost of tamperproof lockoff valve	\$ 10.00
manhours / lock installed	0.25
manhours / valve installed	0.25
% in need of valve	25%
Cost to retire all services	\$ 9,506,322

*\$40,500,665*



# **Gas Transmission Mains**

Pipe Diameter (Inches)	Miles	Excavations/mile	Cost/Excavation (\$)	Hours for each cut and cap (includes 3 employees per cut and cap)	Labor rate/hr with burdens (\$)	Total Labor/mile (\$)	Material and service cost/cap (\$)	Total cost per cut and cap/mile (\$)	Labor Hours to Pipe/mile	Labor rate (\$) including burdens	Cost per mile to pipe (\$)	TOTAL COST PER MILE (\$)	TOTAL COST FOR PIPE DIAMETER (\$)
0.5	0.006	4	\$1,500	6	\$87	\$2,088	\$2,000	\$4,088	12	\$65	\$780	\$10,868	\$65
1	0.013	4	\$1,500	6	\$87	\$2,088	\$2,000	\$4,088	12	\$65	\$780	\$11,258	\$65
2	2.445	4	\$1,500	9	\$87	\$3,132	\$3,000	\$6,132	18	\$65	\$1,170	\$13,302	\$13,302
3	0.017	4	\$2,500	12	\$87	\$4,176	\$4,000	\$8,176	24	\$65	\$1,560	\$19,736	\$19,736
4	42.787	4	\$2,500	12	\$87	\$4,176	\$4,000	\$8,176	24	\$65	\$1,560	\$16,736	\$16,736
6	11.129	4	\$3,000	15	\$87	\$5,220	\$4,000	\$9,220	27	\$65	\$1,755	\$22,975	\$22,975
8	33.067	4	\$3,500	18	\$87	\$6,264	\$4,000	\$10,264	27	\$65	\$1,755	\$22,975	\$22,975
10	8.818	4	\$3,500	20	\$87	\$6,700	\$4,000	\$10,700	30	\$65	\$2,040	\$22,740	\$22,740
12	103.513	3	\$4,500	20	\$87	\$5,220	\$2,000	\$7,220	36	\$65	\$2,340	\$23,560	\$23,560
16	77.512	3	\$4,500	24	\$87	\$6,264	\$3,000	\$9,264	36	\$65	\$2,340	\$23,604	\$23,604
18	1.135	3	\$5,500	24	\$87	\$6,264	\$4,000	\$10,264	42	\$65	\$2,730	\$23,994	\$23,994
20	331.278	3	\$5,500	24	\$87	\$6,264	\$4,000	\$10,264	42	\$65	\$2,730	\$24,004	\$24,004
24	1.501	3	\$5,500	24	\$87	\$6,264	\$4,000	\$10,264	42	\$65	\$2,730	\$24,004	\$24,004
28	6.401	3	\$7,000	24	\$87	\$6,264	\$4,000	\$10,264	42	\$65	\$2,730	\$24,004	\$24,004
36	6.401	3	\$7,000	24	\$87	\$6,264	\$4,000	\$10,264	42	\$65	\$2,730	\$24,004	\$24,004
<p>NOTE - Material and service costs include (2) foam pads per cut and (2) PCB wipe analysis</p> <p>NOTE - For pipes with diameters less than 4-inch this cost will be to graft the pipe instead of PCB tests and foam pads.</p> <p>NOTE - Labor rate is based on average rate of \$75 burdened.</p>												\$10,138,115	

NOTE - Labor hours are equally spread over 3 employees

NOTE - Material and service costs include (2) foam pads per cut and (2) PCB wipe analysis

NOTE - For pipes with diameters less than 4-inch this cost will be to graft the pipe instead of PCB tests and foam pads.

NOTE - Labor rate is based on average rate of \$75 burdened.

TOTAL COST FOR TRANSMISSION LINES (\$)

# **LGE Distribution Substation Asbestos**

**ASBESTOS REMOVAL ESTIMATES  
FACILITY SERVICES**

Asset Description	Location	GRAND TOTAL (\$000's)	Estimated Retirement Date	Location
Metal roof.	South Park	\$11		Kentucky
New roof 2001.	Southern	\$46		Kentucky
	Southern Baptist Seminary	\$0		Kentucky
Metal roof.	Stewart	\$12		Kentucky
	Trimble Cty Sw. Rm (12 kv)	\$11		Kentucky
Metal roof.	Terry	\$11		Kentucky
	Vermont	\$0		Kentucky
New facility in 2009	Waterside (D)	\$0		Kentucky
	Westpoint	\$0		Kentucky
	Western	\$0		Kentucky
Metal roof.	WHAS	\$11		Kentucky
Station built in 2001.	Worthington	\$0		Kentucky
Metal roof.	Zorn	\$11		Kentucky
<b>LG&amp;E TOTAL (\$000's)</b>		\$901	<i>901,000</i>	
KU has 478 distribution Substations	Substations	\$19		
<b>KU TOTAL (\$000's)</b>		\$882		
<b>GRAND TOTAL (\$000's)</b>				

# **LGE Transmission Substation Asbestos**

Transmission  
 Substation ARO Calculation  
 \$'s

Asset Description	Location	Enclosure using wood studs & poly, install & removal	Cost to Remove VCT (Floor Tile)	Costs to Remove Roofing Materials	Trailer (Change Room Cost)	Disposal Suits (4 suits per man / day \$40.53) - w/ a 4 Man Team	Type C Respirator mask (incl hose & filters) per man	Air monitoring testing, 12 Tests / Day - On Job Testing/Day	Removal Equip Required - Asbestos vacuum w/attachmen ts	Removal Equip Required - Negative Air Pressure	Removal Equip Required - Grade D breathing air equipment	Removal Equip Required - 44" x 60" x 6 mit plastic	Removal of Circuit Breaker Arc Chutes	Removal of Control Wiring	40 Cu Yd Asbestos Dumpster Costs Per Unit			Removal Cost per Asset (\$'s)	
															Weekly Rental Fees	Pickup / Delivery Costs	Asbestos Dump Fee		
		Cost per Sq. Ft	Cost per Sq. Ft	Cost per Sq. Ft.	Cost per Day	Daily Cost per Team of 4	Respirator Mask per Team of 4	Cost per Day	Cost per Unit	Cost per Unit	Cost per Unit	Cost per Unit	Cost per Unit	Units	Units	Weekly Rental Fees	Pickup / Delivery Costs	Asbestos Dump Fee	
		\$1.90	\$1.95	\$3.00	\$162.00	\$162.12	\$81.04	\$1,384.00	\$500.00	\$775.06	\$300.00	\$1,773.00	\$7.00	1	1	\$673.53	\$450.00	\$700.00	
		# Sq. Ft.	# Sq. Ft.	# Sq. Ft.	# of Days Required	# Days Required	# Teams	# Days Testing	# Units	# Units	# Units	# Units	# Units	Cost	Cost	# Weeks Required	# Times Pickup / Delivery	# of Times Dumped	
	Paddy's Run	0	1,500	0	2	2	1	2	0	0	0	0	0	\$0	\$6,500	1	2	2	\$15,896
LGE has 10 substations with probable asbestos wiring	various	0	0	0	0	0	10	0	0	0	0	0	0	0	65,000	10	20	20	\$95,546
Total LG&E		0	1,500	0	2	2	11	2	0	0	0	0	0	0	71,500	11	22	22	111,442
KU has 69 Transmission Substations	template				2	4	1	4				1	5		3,000	1	2	2	\$14,371
Total KU (Assumed 70% of Substations have Asbestos)	49	0	0	0	98	196	49	196	0	0	0	49	245	0	147,000	49	98	98	\$704,181
Combined Utility Total																		\$815,623	

**FACILITY ASSUMPTIONS - Have not been updated from 2005 study.**  
 Any Facility constructed before 1985 will have asbestos, unless abatement has been completed

STOREROOMS - L. F. is calculated based on 3% of total sq. ft. for pipe and ductwork insulation @ \$65/LN.FT. or SQ. FT. (Includes removal and air monitoring costs). Cost per Ln. Ft. is based on recent invoicing for work performed by NEC.

Cost to remove VCT is based on actual invoicing from NEC for work performed at South Service Center in 1994. The same costs were applied to removal of ceiling tiles.

Costs to remove roofing materials is based on actual sq. ft. costs for the removal of Bldg 1 & Bldg 2 Roof at the Aubumdale facility (to be completed in 3 phases between 2003 and 2006)

Costs to remove asbestos insulated wiring are strictly an estimate. Several stations could possibly contain asbestos wiring. There is no data to indicate which stations actually have asbestos. Several are listed as possibly containing asbestos based on age of the station.

KU has 70 transmission substations. There is no data to indicate how many of them have asbestos wiring. It is being assumed that approximately 70%, or 49 stations might have asbestos wiring.

# **Magnolia Asbestos**

ASBESTOS REMOVAL ESTIMATES  
 FACILITY SERVICES

Location		Asset Retirement Obligations		
Asset Description	Location	GRAND TOTAL (\$000's)	Estimated Retirement Date	Comments
Magnolia Compressor Station engine room. Q ft building constructed in the 1950's. Transcrite paneling and ACM roofing.	Magnolia	\$34	235120	Magnolia UGS
Magnolia Compressor Station Auxiliary building. Sq ft building constructed in 1950's. Transcrite paneling and ACM roofing.	Magnolia	\$15	235120	
Magnolia Compressor Station Field Shop. Sq ft building constructed in 1950's. Transcrite paneling and ACM roofing.	Magnolia	\$11	235120	
Magnolia Compressor Station piping insulation	Magnolia	\$7	235120	A portion of this is known (app 20-feet). The rest is assuming that there will be a few other lines found or have to be assumed ACM.
Magnolia Compressor Station - #1 Purifier Reactivator	Magnolia	\$26	235600	
Magnolia Station and Field Valves - valve packing and gaskets	Magnolia, Center, Flint Hill and Transmission lines	\$33	235300	General assumptions, a more detailed estimate would require additional time to review maintenance records with field personnel.
Station piping and Field piping during pipeline removals	Magnolia, Center, Flint Hill and Transmission lines	\$112	235300	General assumptions; additional details required.
Distribution - Miscellaneous Removal and disposal of gaskets, valve legs and coal tar	Bardstown, Center and Magnolia Distribution	\$56	235300	General assumptions; additional details required.
<b>GRAND TOTAL (\$000's)</b>		<b>\$294</b>		

Handwritten notes and calculations:

- 235120
- \$ 67,000
- 235600
- \$ 26,000
- 235300
- \$ 201,000
- \$ 294,000



# **Magnolia Gas Storage Field (Wells)**

**PLUGGING COSTS FOR FIELD ABANDONMENT**

CASE	ITEM	CASING SIZE	COST
1	Well w/acid line and using retainer	4.5 or 5.5"	\$22,939
2	Well w/acid line and using retainer	7"	\$25,952
3	Well w/no acid line and using retainer	4.5 or 5.5"	\$18,442
4	Well w/no acid line and using retainer	7"	\$20,887
5	Well w/no acid line and not using retainer	all	\$7,817
6	Disposal Well	7"	\$20,403

CASE	FIELD	NUMBER OF WELLS	COST
1	Magnolia Deep	16	\$367,024
3	Magnolia Deep	32	\$590,144
4	Magnolia Deep	2	\$41,774
5	Magnolia Deep	21	\$164,157
	<b>MAGNOLIA DEEP TOTAL</b>	<b>71</b>	<b>\$1,163,099</b>
1	Magnolia Upper	3	\$68,817
2	Magnolia Upper	9	\$233,568
3	Magnolia Upper	25	\$461,050
4	Magnolia Upper	40	\$835,480
5	Magnolia Upper	9	\$70,353
	<b>MAGNOLIA UPPER TOTAL</b>	<b>86</b>	<b>\$1,669,268</b>
1	Center	111	\$2,546,229
2	Center		
3	Center	77	\$1,420,034
4	Center		
5	Center	11	\$85,987
	<b>CENTER TOTAL</b>	<b>199</b>	<b>\$4,052,250</b>
1	Muldraugh		
2	Muldraugh		
3	Muldraugh	28	\$516,376
4	Muldraugh	28	\$584,836
5	Muldraugh	1	\$7,817
	<b>MULDRAUGH TOTAL</b>	<b>57</b>	<b>\$1,109,029</b>
1	Doe Run	19	\$435,841
2	Doe Run	2	\$51,904
3	Doe Run	117	\$2,157,714
4	Doe Run	4	\$83,548
5	Doe Run	0	\$0
6	Doe Run	1	\$20,403
	<b>DOE RUN TOTAL</b>	<b>143</b>	<b>\$2,749,410</b>
	<b>GRAND TOTAL</b>		<b>\$10,743,056</b>

*2,832,367*

Note: Doe Run totals include Deep wells and assume all will need retainers and 1/2 have acid lines.  
Rev. 082610

# **Manholes Asbestos**

Charnas

Vault

**Wiseman, Sara**

---

**From:** Hennekes, Lisa  
**Sent:** Monday, August 16, 2010 7:49 AM  
**To:** Wiseman, Sara  
**Cc:** Raible, Eric  
**Subject:** FW: Asbestos ARO

Sara,  
See information below.

Lisa

---

**From:** Woodworth, Steve  
**Sent:** Monday, August 16, 2010 7:42 AM  
**To:** Hennekes, Lisa  
**Subject:** FW: Asbestos ARO

I'm not sure if we are needing to send this to Sara or yourself, but below is an estimated cost for remediating asbestos in our vaults. Please let me know if I need to do anything else with this information.

Thanks,

Steve

---

**From:** Archer, Jamie  
**Sent:** Friday, August 13, 2010 2:20 PM  
**To:** Woodworth, Steve  
**Subject:** Asbestos ARO

WR 2548064: \$25,019.80 (typical 2-unit vault)  
WR 2548074: \$30,225.02 (typical 4-unit vault)

Average = \$27,622.41 (assuming equal number of 2-unit and 4-unit vaults)

Total Cost = \$4,668,187 (\$27,622.41/vault)\*(169 vaults)

**Jamie Archer**

Group Leader - Distribution Operations  
LG&E - East Operations Center  
Phone: (502) 333-1918  
Fax: (502) 217-2362 Cell: (502) 376-9511  
E-mail: [jamie.archer@eon-us.com](mailto:jamie.archer@eon-us.com)

# Mill Creek Ash Pond

ASH POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	257	\$120,500.00	\$30,968,500.00
GHENT - GYPSUM STACK	50	\$120,500.00	\$6,025,000.00
GREEN RIVER	55	\$120,500.00	\$6,627,500.00
BROWN	126	\$120,500.00	\$15,183,000.00
BROWN AUX	30	\$120,500.00	\$3,615,000.00
TYRONE	9	\$120,500.00	\$1,084,500.00
PINEVILLE	10	\$120,500.00	\$1,205,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	84	\$120,500.00	\$10,122,000.00
CANE RUN	55	\$120,500.00	\$6,627,500.00
TRIMBLE COUNTY	119	\$120,500.00	\$14,339,500.00

# Mill Creek Chemical Storage

#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Oil Storage Tanks (T) and Portable Containers Storage Areas (PA)</b>							
<b>Outside Plant Fuels Storage</b>							
T-1	Diesel Kerosene	10,000	<i>Coal Handling Mobile Equipment Refueling Tank</i> Outside, southeast of coal shaker house/steel AST, metal berm with roof (500 gal tank ran flashing-enclosed), area discharge to coal pile runoff pond (to ATB to Ohio River #001)	2%	200	0.87	\$174.00
T-2		550		2%	11	0.87	\$9.57
T-3	Diesel Gasoline	3,000	<i>Vehicle Refueling Tanks</i> Outside, steel ASTs, adjacent facility garage, metal berm under roof or enclosed, valved area drain, operations/parking area runoff to oil/water separator to runoff ditch to #010	2%	60	0.87	\$52.20
T-4		3,000		2%	60	0.87	\$52.20
T-5	#1 Fuel Oil (kerosene)	1,000	<i>No. 1 Fuel Oil Tank (Kerosene for Portable Heaters, etc.)</i> Outside, steel double-wall AST, north of plant warehouse, area drains to #014 or overflows to main unit transformers runoff basin with valved drain to river (#001) <i>Weighted-rubber mat/drain plug stored at tank for loading/unloading operations or if req'd</i>	2%	20	0.87	\$17.40
<b>Contractors' Fuels Storage</b>							
T-6	Diesel	2,000	<i>Gypsum Processing/Fly Ash Handling Area - Contractors Fuel Storage</i> Outside, adjacent contractor trailer area/steel AST, enclosed steel berm, valved drain/area runoff to Outfall #012	2%	40	0.87	\$34.80
T-7	Gasoline	500	<i>Contractors Area- Ash Pond Operations</i> Outside, steel ASTs, skid-mounted w/ metal berms (1 enclosed), within ATB (#001-002)	2%	10	0.87	\$8.70
T-8	Diesel	3000		2%	60	0.87	\$52.20
T-9	Diesel	2000		2%	40	0.87	\$34.80
T-10	Diesel	90		2%	1.8	0.87	\$1.57
T-11	Gasoline	90	<i>Contractor's Area - Railroad "WYE" Area</i> Outside, steel ASTs, with metal berms. All tanks drain through overland channels to Outfall 002.	2%	1.8	0.87	\$1.57
T-12	Gasoline	550	Outside, steel AST in metal berm with roofing, same drainage (as other tanks) <i>same</i>	2%	11	0.87	\$9.57
T-13	Diesel	550		2%	11	0.87	\$9.57
T-14	Diesel	250		2%	5	0.87	\$4.35
T-15	Gasoline	250		2%	5	0.87	\$4.35
<b>Limestone Barge Unloader and Emergency Diesel Generators</b>							
T-16	Diesel Fuel	3,500	<i>Limestone Barge Unloader Tank</i> Outside, steel AST, coal work barge fuel tank, non-point along river bank	2%	70	0.87	\$60.90
T-17	Diesel Fuel	404	<i>Steam Turbines Turning Gear Emergency Generator</i> Outside, Unit 3 riverside turbine-transformer deck, steel double-wall AST, inside generator chassis housing, transformer deck drainage to Outfall #011	2%	8.08	0.87	\$7.03
T-18	Diesel Fuel	450	<i>FGD Quenchwater Emergency Generator</i> Outside, Unit 3 riverside turbine-transformer deck, steel double-wall AST, inside generator chassis housing, transformer deck drainage to Outfall #011	2%	9	0.87	\$7.83

Source: Material & TANK Inventory found with "Oil Storage"



#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Steam Units Building and Warehouse (#10) Storage</b>							
T-19	Turbine Oil	6,000	Units 1-2 and 3-4 Basement Oil Storage Rooms	2%	120	0.87	\$104.40
T-20		6,000	Inside, steel ASTs & drums, east side Main Unit bldg basement, bldg sumps to ATB 1-A Unit 1-2 Clean Oil tank	2%	120	0.87	\$104.40
T-21		6,000	1-B Unit 1-2 Dirty Oil Tank	2%	120	0.87	\$104.40
T-22		12,000	1-C Unit 1-2 Spare Oil Tank	2%	240	0.87	\$208.80
T-23		12,000	3-A Unit 3-4 Clean Oil tank 3-B Unit 3-4 Dirty Oil Tank	2%	240	0.87	\$208.80
<b>Outside Maintenance-Garage Area &amp; HazWaste/Used Oil Storage Building</b>							
T-24	Used Oil	250	Outside Covered Porch, steel double-wall AST, adjacent garage	2%	5	0.87	\$4.35
<b>Outside Maintenance-Garage Area &amp; HazWaste/Used Oil Storage Building</b>							
R-31	Hydraulic Oil	250	Circulating Water Valve Actuator Oil Accumulator (A/B)	2%	5	0.87	\$4.35
R-32		250	inside, steel ASTs (supply & return accumulators @ 250 gal/each), containment within equipment room	2%	5	0.87	\$4.35
							<u>\$1,286.45</u>

**Chemicals - Toxic, Hazardous, or Bulk Materials**

<b>Chemicals -- Water Treatment (Boiler-Demineralizer-Service-Circulating-FGD)</b>							
C-3	Ammonium Hydroxide (19%) (Aqua Ammonia)	500 gal.	Outside, steel AST, near Unit 1-2 stack & #2 fan room, area drains to the ATB (#001-002)	5%	25	0.87	\$21.75
C-15	Sodium Bromide	4,000 gal.	Outside, plastic AST, double-walled, area drains to the coal pile runoff pond to ATB (#001-002).	5%	200	0.87	\$174.00
C-18		4,000 gal.	Inside, plastic ASTs, double-walled, drains to the construction runoff pond (#012).	5%	200	0.87	\$174.00
C-17	Sodium Formate (Replaced DBA-FGD Use)	18,000 gal	FGD-Unit 4 Area Outside, steel AST, insulated & heat traced, concrete bermed, valved drain, runoff to coal pile runoff pond & ATB (#001-002)	5%	900	0.87	\$783.00
C-23	Sodium Hypochlorite (12.5%)	4,000 gal.	Unit 2 Cooling Tower Outside, plastic AST, double-walled, area drains to the coal pile runoff pond to ATB (#001-002).	5%	200	0.87	\$174.00
C-24	UNIVAR HITEST NaOCl	4,000 gal.	Unit 3-4 Cooling Towers Inside, plastic ASTs, double-walled, drains to the construction runoff pond (#012).	5%	200	0.87	\$174.00
<b>Chemicals -- Other</b>							
		60,000 gal	Ammonia Storage Facility	5%	3000	0.87	\$2,610.00
C-37	Anhydrous Ammonia	60,000 gal	Outside, steel ASTs, Shelter Building with concrete berm and water deluge system, area drain to coal pile runoff pond to ATB (#001-002)	5%	3000	0.87	\$2,610.00
C-40	Fly Ash (Silos)	500 tons x 2	Outside, Flyash Handling Area, concrete, drains to E-Pond (#012)	5%	12500	0.87	\$10,875.00
							<u>\$17,595.75</u>

2000 lbs/ton  
 128 oz per gal  
 16 oz per lb  
 2000 lb \*16 oz = 32,000 oz

#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
	32,000/128 = 250 gal/ton 500 tons * 250 gal/ton = 125,000 gallon						

# Mill Creek Coal Storage

COAL PILE LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	47	\$18,500.00	\$869,500.00
GREEN RIVER	12	\$18,500.00	\$222,000.00
BROWN	5	\$18,500.00	\$92,500.00
TYRONE	4	\$18,500.00	\$74,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	20	\$18,500.00	\$370,000.00
CANE RUN	18	\$18,500.00	\$333,000.00
TRIMBLE COUNTY	31	\$18,500.00	\$573,500.00

# **Mill Creek Environmental Ponds**

ENVIRONMENTAL POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
KENTUCKY UTILITIES COMPANY			
GHENT	7	\$120,500.00	\$843,500.00
LOUISVILLE GAS & ELECTRIC			
MILL CREEK	8	\$120,500.00	\$964,000.00
CANE RUN	7	\$120,500.00	\$843,500.00
TRIMBLE COUNTY	6	\$120,500.00	\$723,000.00

# Mill Creek Generation Wells

**Crescente, Angela**

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**From:** Didelot, Joe  
**Sent:** Friday, December 02, 2011 3:59 PM  
**To:** Crescente, Angela  
**Subject:** RE: Deep Wells/Monitoring Wells/Testing Wells

Angela,

We have 13 piezometers at MC ranging in depth from 50 to 80 feet. They would probably be slightly lower in cost to mitigate that the monitoring or production wells, say \$5000 each.

Joe Didelot

$$\begin{array}{r} 13 \times \$7,000 = \$91,000 \\ + 84,000 \\ \hline \$175,000 \end{array}$$

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**From:** Crescente, Angela  
**Sent:** Wednesday, November 30, 2011 4:55 PM  
**To:** Cosby, David; Wilkerson, Jason; Winkler, Michael; Rose, Bruce; Charnas, Shannon; Ehrler, Bob; Fendig, John; Wiseman, Sara; Faulkner, Danny; Didelot, Joe; Smith, Timothy; Fraley, Jeffrey; Drake, Michael; Sumner, Brian; Legler, Steve; Henry, Jim  
**Cc:** Millay, David; Puckett, Paul  
**Subject:** Deep Wells/Monitoring Wells/Testing Wells

All:

I just want to make sure I understand the different types of wells we have at our generating facilities and what each one of them are used for since they qualify as AROs due to the legal obligation to plug them upon retirement. Please feel free to correct me if I wind up misstating something.

*Monitoring wells* - Used to test the ground water to ensure that there are no environmental concerns in regards to landfills and/or ash ponds material entering the ground water.

*Deep wells (aka production wells)* - Used to pump water out of the ground to use in the boiler, etc.

*Test wells (using piezometers)* - Used to analyze the slope stability to ensure there are no leaks due to breaches in our landfills and/or ash ponds.

I have currently heard from Mill Creek, Cane Run, Ghent and Brown about how many monitoring wells and production wells they have at those plants. The estimated cost I have received for the closure/plugging of one of these wells is approximately \$7,000 each based on recent charges. I will need to know how many of these exist at the other plants and if the \$7,000 per well estimate seems reasonable for them as well. Please advise on whether or not monitoring wells and production wells would cost approximately the same per well.

It also appears I will need estimates for the test wells (using piezometers) in regards to how many we have per plant and how much it would cost to plug one of these type wells. I also understand that some of these wells may also exist at Dix Dam and Ohio Falls.

I copied David and Paul on this email as well because I heard that they may be able to help with these estimates.

I apologize for the quick turnaround as I know everyone is busy, but it would be greatly appreciated if you could send me this information by **Monday, December 3<sup>rd</sup>**. If these wells are deemed material enough to need AROs set up for them, this needs to be accomplished as soon as possible to ensure our financials are accurate.



Please feel free to contact me if you have any questions.

Thanks so much for your help,  
Angela

**Crescente, Angela**

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**From:** Wiseman, Sara  
**Sent:** Wednesday, November 23, 2011 11:01 AM  
**To:** Crescente, Angela  
**Subject:** FW: Deepwell ARO

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**From:** Didelot, Joe  
**Sent:** Wednesday, November 23, 2011 10:54 AM  
**To:** Wiseman, Sara  
**Cc:** Pence, Mark  
**Subject:** Deepwell ARO

Sara,

We have about 19 monitoring and production wells at Mill Creek. We just closed one out for around \$7000. We plan on closing out several others this year that are no longer in use. They have been written as ARO against the landfill project to date.

After this year, we will have around 12 wells remaining. (12 x 7k = \$84k).

Let me know if you need anything else.

Joe Didelot

**Crescente, Angela**

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**From:** Didelot, Joe  
**Sent:** Monday, December 26, 2011 7:23 PM  
**To:** Crescente, Angela  
**Cc:** Buckner, Mike  
**Subject:** Re: Deep Wells/Monitoring Wells/Testing Wells

Mill Creek

Angela,

We have closed out seven monitoring wells late this year. Other monitor wells will stay in place while the plant and landfill remain. We are planning on retiring or closing three of our production wells in 2012. The other production wells will remain in service while the plant is in operation.

$3 \times 7,000 = \$21,000$

Hope this helps.

Joe

Sent from my iPad

On Dec 21, 2011, at 2:23 PM, "Crescente, Angela" <[Angela.Crescente@lge-ku.com](mailto:Angela.Crescente@lge-ku.com)> wrote:

All:

Are there any plans to close any of these wells in 2012 and beyond? If so, would they be replaced with another well? Please provide an estimate as to how many are expected to close each year at each plant throughout the LTP and if they would be replaced with another well or not. I understand many of you are on vacation and I apologize for the short notice, but please provide this as soon as possible when you get back in order to complete this by the end of the year.

Thanks so much for your patience and help,  
Angela

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**From:** Crescente, Angela  
**Sent:** Wednesday, November 30, 2011 4:55 PM  
**To:** Cosby, David; Wilkerson, Jason; Winkler, Michael; Rose, Bruce; Charnas, Shannon; Ehrler, Bob; Fendig, John; Wiseman, Sara; Faulkner, Danny; Didelot, Joe; Smith, Timothy; Fraley, Jeffrey; Drake, Michael; Sumner, Brian; Legler, Steve; Henry, Jim  
**Cc:** Millay, David; Puckett, Paul  
**Subject:** Deep Wells/Monitoring Wells/Testing Wells

All:

I just want to make sure I understand the different types of wells we have at our generating facilities and what each one of them are used for since they qualify as AROs due to the legal obligation to plug them upon retirement. Please feel free to correct me if I wind up misstating something.

*Monitoring wells* - Used to test the ground water to ensure that there are no environmental concerns in regards to landfills and/or ash ponds material entering the ground water.  
*Deep wells (aka production wells)* - Used to pump water out of the ground to use in the boiler, etc.

*Test wells (using piezometers)* - Used to analyze the slope stability to ensure there are no leaks due to breaches in our landfills and/or ash ponds.

I have currently heard from Mill Creek, Cane Run, Ghent and Brown about how many monitoring wells and production wells they have at those plants. The estimated cost I have received for the closure/plugging of one of these wells is approximately \$7,000 each based on recent charges. I will need to know how many of these exist at the other plants and if the \$7,000 per well estimate seems reasonable for them as well. Please advise on whether or not monitoring wells and production wells would cost approximately the same per well.

It also appears I will need estimates for the test wells (using piezometers) in regards to how many we have per plant and how much it would cost to plug one of these type wells. I also understand that some of these wells may also exist at Dix Dam and Ohio Falls.

I copied David and Paul on this email as well because I heard that they may be able to help with these estimates.

I apologize for the quick turnaround as I know everyone is busy, but it would be greatly appreciated if you could send me this information by **Monday, December 3<sup>rd</sup>**. If these wells are deemed material enough to need AROs set up for them, this needs to be accomplished as soon as possible to ensure our financials are accurate.

Please feel free to contact me if you have any questions.

Thanks so much for your help,  
Angela

# Mill Creek Landfill

**Crescente, Angela**

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**From:** Buckner, Mike  
**Sent:** Tuesday, September 06, 2011 11:57 AM  
**To:** Crescente, Angela  
**Cc:** Van Winkle, Don; Puckett, Paul; Love, K J  
**Subject:** RE: Landfill cost revaluation

Angela,

Hope you had a nice vacation last week.

Here's the updated information we discussed concerning the Mill Creek Landfill cost revaluation.

Now that we have to be more selective in our cover soils for the landfill, our current "cost of soil" has increased to approximately \$17K per acre. Add to that Charah's placement and seeding cost per acre and that brings the projected closure cost to \$36.5 per acre. I think that this will be a good number to use for at least the next few years. If we find that the soils we need for cover become more expensive in the future, we will need to make another adjustment to this figure.

This cost per acre does not include monies spent to construct closure drainage structures such as ditches and flumes. Because we're close to the top of the vertical landfill, we have had to construct 4 ditches and 6 flumes this year at an approximate cost of \$257K. This was an unusual amount of ditch work this year but because of the logistics of the pile, it had to be done to keep moving forward. In the future years, I only expect to be constructing 1 ditch and flume per year at a cost of approximately \$42K per set.

At the beginning of 2011, we had 36 "active" landfill acres. By the end of this year we will have closed out or retired 6 of those acres which will leave us with 30 "active" acres. For the Long-Term Plan, I think that we can project the following number of acres to be retired each year;

2012 - 2 acres	2017 - 1 acre
2013 - 2 acres	2018 - 1 acre
2014 - 1 acre	2019 - 2 acres
2015 - 1 acre	2020 - 2 acres
2016 - 1 acre	2021 - 2 acres

As far as new acres being constructed in the landfill, we can project the following numbers;

2012 - 0 acres  
2013 - 0 acres  
2014 - Construct 15 additional acres in the horizontal landfill at a cost of \$1.4M  
2015 - 0 acres  
2016 - 0 acres  
2017 - 0 acres  
2018 - 0 acres  
2019 - 0 acres  
2020 - 0 acres  
2021 - 0 acres

Hopefully, this information helps you out. If there is anything else that you need from me, please let me know.

Mike Buckner  
Production Manager - Mill Creek Station  
LG&E and KU Energy LLC  
14660 Dixie Highway  
Louisville, KY 40272  
502-933-6515

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**From:** Crescente, Angela  
**Sent:** Wednesday, August 17, 2011 1:56 PM  
**To:** Puckett, Paul; Buckner, Mike; Harder, Tim; Pence, Mark; Love, K J; Van Winkle, Don  
**Cc:** Cosby, David; Wiseman, Sara; Rose, Bruce  
**Subject:** Landfill cost revaluation

All:

In light of the recent Mill Creek Landfill settlement, it has been discussed that our current estimate of \$13,000 per acre may not be an estimate that we can use going forward. In an effort to properly account for the liability to fulfill our future closure requirements on the current Mill Creek and Cane Run Landfills (and the other landfills possibly forthcoming), we will need to revalue our closure estimates.

It is my understanding that there are several reasons why our estimates have changed recently. One reason is that we were using our own soil to close portions of our landfill and we no longer have that option since most of that resource has been depleted. Another reason is that some acres in the past have not required as many drainage investments (ditches and flumes) since the land was already finished to grade. Now that these issues have come up, our estimate may no longer be reasonable. My hope is that since we have been working on closing portions of Mill Creek Landfill this year, we would have a recent contract from Charah that could give us a good estimate to go on for the future.

Please provide a new estimate for the closure costs including approximately how many "active" acres are currently being used at each Mill Creek and Cane Run. We can then come up with the per acre estimate based on total closure cost for each landfill divided by active acres. Or, you can provide us with an approximate per acre cost and we can then multiply that by the number of active acres for each landfill. Either way is fine with us. We would also need to know how many acres you plan to retire and construct each year throughout the Long-Term plan in order to set up a timeframe for these additions and retirements.

It would be greatly appreciated if you could provide this information no later than **COB, September 2nd** in order for us to book this within the third quarter.

Thanks so much for your help. Please feel free to contact me with any questions.

Thanks,  
Angela

LANDFILL LOCATION	YEAR OF BOND	ACRES	CLOSURE ESTIMATE	ESCALATED COST
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LOUISVILLE GAS & ELECTRIC				
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MILL CREEK	2007	142	\$1,664,118.00	\$1,818,426.67
CANE RUN	2008	110	\$1,705,803.00	\$1,809,686.40

MILL CREEK	\$1,664,118.00
3%	<u>\$49,923.54</u>
	\$1,714,041.54
3%	<u>\$51,421.25</u>
	\$1,765,462.79
3%	<u>\$52,963.88</u>
	<u>\$1,818,426.67</u>

CANE RUN	\$1,705,803.00
3%	<u>\$51,174.09</u>
	\$1,756,977.09
3%	<u>\$52,709.31</u>
	\$1,809,686.40

	1.5%
	4.5%
	6.0%
AVERAGE INFLATION INCREASE	<u>3.0%</u>



# Mill Creek Nuclear Sources

Pricing for Nuclear Radiation Sources

OhmartVega Corp - Kerry Kelly

mCi	
up to 50	1,500.00
51-100	1,850.00
101-150	2,080.00
151-200	2,420.00
500	2,925.00
1000	3,880.00

Summary of Nuclear Sources by Company

	up to 50mCi	50 - 100mCi	150mCi	200mCi	500mCi	1000mCi	Total	ARO COST/PLANT
Brown	12			2			14	22,840.00
Ghent	77	64	1	2		6	150	264,100.00
Total KU	89	64	1	4	-	6	164	
Total Cost	\$ 133,500	\$ 118,400	\$2,080	\$9,680		\$23,280	\$286,940	286,940.00
Cane Run	6	23		1			30	53,970.00
Mill Creek	3			2	6		11	26,890.00
Trimble County	15	1		1	2		19	32,620.00
Total LGE	24	24	-	4	8	-	60	
Total Cost	\$ 36,000	\$ 44,400		\$9,680	\$23,400		\$113,480	113,480.00

# **Mill Creek Oil Storage**

#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Oil Storage Tanks (T) and Portable Containers Storage Areas (PA)</b>							
<b>Outside Plant Fuels Storage</b>							
<i>Coal Handling Mobile Equipment Refueling Tank</i>							
T-1	Diesel	10,000	Outside, southeast of coal shaker house/steel AST, metal berm with roof (500 gal tank rain flashing-enclosed), area discharge to coal pile runoff pond (to ATB to Ohio River #001)	2%	200	0.87	\$174.00
T-2	Kerosene	550		2%	11	0.87	\$9.57
<i>Vehicle Refueling Tanks</i>							
T-3	Diesel	3,000	Outside, steel ASTs, adjacent facility garage, metal berm under roof or enclosed, valved area drain, operations/parking area runoff to oil/water separator to runoff ditch to #010	2%	60	0.87	\$52.20
T-4	Gasoline	3,000		2%	60	0.87	\$52.20
<i>No. 1 Fuel Oil Tank (Kerosene for Portable Heaters, etc.)</i>							
T-5	#1 Fuel Oil (kerosene)	1,000	Outside, steel double-wall AST, north of plant warehouse, area drains to #014 or overflows to main unit transformers runoff basin with valved drain to river (#001) Weighted-rubber mat/drain plug stored at tank for loading/unloading operations or if req'd	2%	20	0.87	\$17.40
<b>Contractors' Fuels Storage</b>							
<i>Gypsum Processing/Fly Ash Handling Area - Contractors Fuel Storage</i>							
T-6	Diesel	2,000	Outside, adjacent contractor trailer area/steel AST, enclosed steel berm, valved drain/area runoff to Outfall #012	2%	40	0.87	\$34.80
T-7	Gasoline	500		2%	10	0.87	\$8.70
T-8	Diesel	3000	<i>Contractors Area- Ash Pond Operations</i> Outside, steel ASTs, skid-mounted w/ metal berms (1 enclosed), within ATB (#001-002)	2%	60	0.87	\$52.20
T-9	Diesel	2000		2%	40	0.87	\$34.80
T-10	Diesel	90	<i>Contractor's Area - Railroad "WYE" Area</i> Outside, steel ASTs, with metal berms. All tanks drain through overland channels to Outfall 002.	2%	1.8	0.87	\$1.57
T-11	Gasoline	90		2%	1.8	0.87	\$1.57
T-12	Gasoline	550	Outside, steel AST in metal berm with roofing, same drainage (as other tanks) same	2%	11	0.87	\$9.57
T-13	Diesel	550		2%	11	0.87	\$9.57
T-14	Diesel	250		2%	5	0.87	\$4.35
T-15	Gasoline	250		2%	5	0.87	\$4.35
<b>Limestone Barge Unloader and Emergency Diesel Generators</b>							
<i>Limestone Barge Unloader Tank</i>							
T-16	Diesel Fuel	3,500	Outside, steel AST, coal work barge fuel tank, non-point along river bank	2%	70	0.87	\$60.90
<i>Steam Turbines Turning Gear Emergency Generator</i>							
T-17	Diesel Fuel	404	Outside, Unit 3 riverside turbine-transformer deck, steel double-wall AST, inside generator chassis housing, transformer deck drainage to Outfall #011	2%	8.08	0.87	\$7.03
<i>FGD Quenchwater Emergency Generator</i>							
T-18	Diesel Fuel	450	Outside, Unit 3 riverside turbine-transformer deck, steel double-wall AST, inside generator chassis housing, transformer deck drainage to Outfall #011	2%	9	0.87	\$7.83

#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Steam Units Building and Warehouse (#10) Storage</b>							
T-19	Turbine Oil	6,000	Units 1-2 and 3-4 Basement Oil Storage Rooms	2%	120	0.87	\$104.40
T-20		6,000	Inside, steel ASTs & drums, east side Main Unit bldg basement, bldg sumps to ATB 1-A Unit 1-2 Clean Oil tank	2%	120	0.87	\$104.40
T-21		6,000	1-B Unit 1-2 Dirty Oil Tank	2%	120	0.87	\$104.40
T-22		12,000	1-C Unit 1-2 Spare Oil Tank	2%	240	0.87	\$208.80
T-23		12,000	3-A Unit 3-4 Clean Oil tank 3-B Unit 3-4 Dirty Oil Tank	2%	240	0.87	\$208.80
<b>Outside Maintenance-Garage Area &amp; HazWaste/Used Oil Storage Building</b>							
T-24	Used Oil	250	Outside Covered Porch, steel double-wall AST, adjacent garage	2%	5	0.87	\$4.35
<b>Outside Maintenance-Garage Area &amp; HazWaste/Used Oil Storage Building</b>							
R-31	Hydraulic Oil	250	Circulating Water Valve Actuator Oil Accumulator (AVB)	2%	5	0.87	\$4.35
R-32		250	Inside, steel ASTs (supply & return accumulators @ 250 gal/each), containment within equipment room	2%	5	0.87	\$4.35
							<u>\$1,286.45</u>

**Chemicals - Toxic, Hazardous, or Bulk Materials**

<b>Chemicals - Water Treatment (Boiler-Demineralizer-Service-Circulating-FGD)</b>							
C-3	Ammonium Hydroxide (19%) (Aqua Ammonia)	500 gal.	Outside, steel AST, near Unit 1-2 stack & #2 fan room, area drains to the ATB (#001-002)	5%	25	0.87	\$21.75
C-15	Sodium Bromide	4,000 gal.	Outside, plastic AST, double-walled, area drains to the coal pile runoff pond to ATB (#001-002).	5%	200	0.87	\$174.00
C-16		4,000 gal.	Inside, plastic ASTs, double-walled, drains to the construction runoff pond (#012).	5%	200	0.87	\$174.00
C-17	Sodium Formate (Replaced DBA-FGD Use)	18,000 gal	FGD-Unit 4 Area Outside, steel AST, insulated & heat traced, concrete bermed, valved drain, runoff to coal pile runoff pond & ATB (#001-002)	5%	900	0.87	\$783.00
C-23	Sodium Hypochlorite (12.5%)	4,000 gal	Unit 2 Cooling Tower Outside, plastic AST, double-walled, area drains to the coal pile runoff pond to ATB (#001-002).	5%	200	0.87	\$174.00
C-24	UNIVAR HITEST NaOCl	4,000 gal.	Unit 3-4 Cooling Towers Inside, plastic ASTs, double-walled, drains to the construction runoff pond (#012).	5%	200	0.87	\$174.00
<b>Chemicals - Other</b>							
C-37	Anhydrous Ammonia	60,000 gal	Ammonia Storage Facility Outside, steel ASTs, Shelter Building with concrete berm and water deluge system, area drain to coal pile runoff pond to ATB (#001-002)	5%	3000	0.87	\$2,610.00
C-40	Fly Ash (Slags)	500 tons x 2	Outside, Flyash Handling Area, concrete, drains to E-Pond (#012)	5%	12500	0.87	\$10,875.00
							<u>\$17,595.75</u>

2000 lbs/ton  
 128 oz per gal  
 16 oz per lb  
 2000 lb \* 16 oz = 32,000 oz

#	Material	Maximum gallons	Location/Description/Most probable discharge point in the event of a release occurrence	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
	32,000/128 = 250 gal/ton 500 tons * 250 gal/ton = 125,000 gallon						

# Mill Creek Asbestos

Assumption: Adjustment factor of 1.5 per MW of additional unit capacity

## Mill Creek Unit 1

356 MW

	Base Cost	Multiplier	Adjustments	Total	
		2.536			
Penthouse	150	380	(380)	0	No Asbestos
External Furnace	750	1,902	(1,902)	0	No Asbestos
Deareator Heater & Storage Tank	0	0	225	225	Full enclosure of vessels. Connecting pipe also requires abatement
Piping, External - Operating Floor up	250	634	(259)	375	High energy, sootblower, heater extraction, downcomers, etc.
Pipe and Equipment, below Operating floor	150	380	220	600	Covers all FW heaters, turbine, service water piping, condenser, etc.
Ductwork, Equipment, Operating floor up	300	761	(461)	300	Expansion joints throughout ductwork.
Ductwork, under Operating floor	200	507	(307)	200	Expansion joints throughout ductwork.
Survey, Air Testing, Permits, etc.	100	254	(154)	100	
Contingency	400	1,014	(614)	400	Bunker room piping, turbine/boiler room roofs, boiler dead air spaces
Drum and Lower Drum	0	0	300	300	Extensive scaffolding and multi-floor enclosures required.
Plant Wiring and Electrical Devices	0	0	600	600	Approx. 40% of remaining wiring.
HVAC Air Handling Room	0	0	75	75	
Scrubber	0	0	200	200	Various piping systems.
Coal Handling	0	0	180	180	Common system for all units.
<b>Total:</b>	<b>2,300</b>	<b>5,833</b>	<b>(2,278)</b>	<b>3,555</b>	

## Mill Creek Unit 2

356 MW

	Base Cost	Multiplier	Adjustments	Total	
		2.536			
Penthouse	150	380	(380)	0	No Asbestos
External Furnace	750	1,902	(1,902)	0	No Asbestos
Deareator Heater & Storage Tank	0	0	225	225	Full enclosure of vessels. Connecting pipe also requires abatement
Piping, External - Operating Floor up	250	634	(259)	375	High energy, sootblower, heater extraction, downcomers, etc.
Pipe and Equipment, below Operating floor	150	380	220	600	Covers all FW heaters, turbine, service water piping, condenser, etc.
Ductwork, Equipment, Operating floor up	300	761	(461)	300	Expansion joints throughout ductwork.
Ductwork, under Operating floor	200	507	(307)	200	Expansion joints throughout ductwork.
Survey, Air Testing, Permits, etc.	100	254	(154)	100	
Contingency	400	1,014	(614)	400	Bunker room piping, turbine/boiler room roofs, boiler dead air spaces
Drum and Lower Drum	0	0	300	300	Extensive scaffolding and multi-floor enclosures required.
Plant Wiring and Electrical Devices	0	0	400	400	Approx. 20% of remaining wiring.
Scrubber	0	0	200	200	Various piping systems.
Cooling Tower	0	0	0	0	Already abated.
Coal Handling	0	0	0	0	See unit 1
<b>Total:</b>	<b>2,300</b>	<b>5,833</b>	<b>(2,733)</b>	<b>3,100</b>	

11,005,000



## Mill Creek Unit 3

463 MW

	Base Cost	Multiplier	Adjustments	Total
		3.178		
Penthouse	150	477	(477)	0 No Asbestos
External Furnace	750	2,384	(2,384)	0 No Asbestos
Piping, External - Operating Floor up	250	795	(695)	100 Some power house mud will require abatement.
Pipe and Equipment, below Operating floor	150	477	(377)	100 Some power house mud will require abatement.
Ductwork, Equipment, Operating floor up	300	953	(653)	300 Expansion joints throughout ductwork.
Ductwork, under Operating floor	200	636	(436)	200 Expansion joints throughout ductwork.
Survey, Air Testing, Permits, etc.	100	318	(218)	100
Contingency	400	1,271	(821)	450 Bunker room piping, turbine/boiler room roofs, boiler dead air spaces
Plant Wiring and Electrical Devices	0	0	300	300 Approx. 10% of remaining wiring.
Cooling Tower	0	0	0	0 Fill and drift eliminators. Removed during the 2007 unit outage.
Scrubber	0	0	200	200 Various piping systems
Coal Handling	0	0	0	0 See unit 1
<b>Total:</b>	<b>2,300</b>	<b>7,309</b>	<b>(5,559)</b>	<b>1,750</b>

## Mill Creek Unit 4

543 MW

	Base Cost	Multiplier	Adjustments	Total
		3.658		
Penthouse	150	549	(549)	0 No Asbestos
External Furnace	750	2,744	(2,744)	0 No Asbestos
Piping, External - Operating Floor up	250	915	(765)	150 Some power house mud will require abatement.
Pipe and Equipment, below Operating floor	150	549	(399)	150 Some power house mud will require abatement.
Ductwork, Equipment, Operating floor up	300	1,097	(697)	400 Expansion joints throughout ductwork.
Ductwork, under Operating floor	200	732	(482)	250 Expansion joints throughout ductwork.
Survey, Air Testing, Permits, etc.	100	366	(266)	100
Contingency	400	1,463	(1,013)	450 Bunker room piping, turbine/boiler room roofs, boiler dead air spaces
Plant Wiring and Electrical Devices	0	0	300	300 Approx. 10% of remaining wiring.
Cooling Tower	0	0	600	600 Fill and drift eliminators. Estimate from 2005 Mill Creek bids.
Scrubber	0	0	200	200 Various piping systems
Coal Handling	0	0	0	0 See unit 1
<b>Total:</b>	<b>2,300</b>	<b>8,413</b>	<b>(5,813)</b>	<b>2,600</b>

# Muldraugh Asbestos

ASBESTOS REMOVAL ESTIMATES  
FACILITY SERVICES Charnas

Asset Description	Location	GRAND TOTAL (\$000's)	Estimated Retirement Date	Comments
IM&E OFFICE: It is assumed that this building contains ACM floor tiles which are currently covered by non-ACM tiles. The wall and ceiling insulation is presumed to be ACM. Remediated in 2009.	Muldraugh Station	\$35	235120	Cost under Pipe Insulation are actually costs to remove window caulking. Remediated in 2009.
KEWANEE BOILER ROOM: ACM boiler piping insulation still exists from the boiler to where it enters the Compressor Building. The boiler insulation is Presumed ACM. Remediated in 2009.	Muldraugh Station	\$13	235120	Scaffolding required for some of the pipe ACM abatement. Cost to remove boiler insulation estimated. Remediated in 2009.
PURIFIER 1: All piping and pressure vessel ACM was replaced in 2001. Transite panels still serve as a wind break. PACM in old control box. PACM on Reboiler and Heat Exchanger gaskets.	Muldraugh Station	\$30	TBD	
COMPRESSOR BUILDING: This building was presumed to have originally been constructed in the late 1930's with modifications and additions in the 1950's, 1960's, and 1970's. ACM flange gaskets, valve packing, and various compressor gaskets have been identified and some of it has been abated. ACM caulking has been discovered on the windows.	Muldraugh Station	\$19	235120	Cost under Pipe Insulation are actually costs to remove window caulking. Costs were estimated and inflated to account for the need for scaffold and ladder work.
PURIFIER 2: The regenerator contains ACM vessel insulation although minimal sections have been abated. The boiler insulation is Presumed ACM.	Muldraugh Station	\$28	235120	Boiler - 396 Sf; Regenerator - 502 sf. Enclosure fabrication cost increased to account for scaffolding rental and erection.
PURIFIER 3: The boiler insulation is Presumed ACM.	Muldraugh Station	\$56	235600	
ABANDONED H2S INCINERATOR: This facility contains a transite wind break, ACM valve packing and ACM flange gaskets.	Muldraugh Station	\$21	235600	
LOCKER ROOM: The facility contains ACM asphalt roofing. It is unknown if any other ACM exists so it was assumed that the insulation and dry wall are PACM. Remediated in 2009.	Muldraugh Station	\$8	235600	Remediated in 2009.
STATION VALVES: Miscellaneous valves packing and flange gaskets.	Muldraugh Station	\$4	235300	Assumes the following valve quantities: 4" or less: 108; 6"-10": 140, 12-20": 83
STATION PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement. Includes the removal of ACM from Turbine Separators.	Muldraugh Station	\$75	235300	General assumptions; additional details required.
MULDRAUGH FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Muldraugh Storage Field	\$7	235300	General assumptions; additional details required.
MULDRAUGH FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Muldraugh Storage Field	\$65	235300	General assumptions; additional details required.
DOE RUN FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Doerun Field	\$5	235300	General assumptions; additional details required.
DOE RUN FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Doerun Field	\$131		General assumptions; additional details required.
DOE RUN DEEP FIELD VALVES: Miscellaneous valves packing and flange gaskets.	Doerun Deep Field	\$2		General assumptions; additional details required.
DOE RUN DEEP FIELD PIPING: Miscellaneous disposal of coal tar pipe during pipeline removals. Excludes in site retirement.	Doerun Deep Field	\$54		General assumptions; additional details required.

Muldraugh

235120  
\$ 95,000

235600

\$ 115,000

235300

\$ 151,000

237520

\$ 10,000

Doerun

235300

\$ 192,000

ASBESTOS REMOVAL ESTIMATES  
FACILITY SERVICES

Charnas

Asset Description	Location	GRAND TOTAL (\$000's)	Estimated Retirement Date	Comments
MULDRAUGH DISTRIBUTION: Miscellaneous disposal of gaskets, valve packing, coal tar pipe and stopbox valve legs. Excludes pipe abandoned in place.	Muldraugh Storage-Distribution Stopbox Valve Legs.	\$10	237520	General assumptions; additional details required.  <i>Muldraugh</i>
GRAND TOTAL (\$000's)		\$470		

↓  
*Error in formula*

*Concd = 560,000*

9.

# **Muldraugh Gas Storage Field (Wells)**

**PLUGGING COSTS FOR FIELD ABANDONMENT**

CASE	ITEM	CASING SIZE	COST
1	Well w/acid line and using retainer	4.5 or 5.5"	\$22,939
2	Well w/acid line and using retainer	7"	\$25,952
3	Well w/no acid line and using retainer	4.5 or 5.5"	\$18,442
4	Well w/no acid line and using retainer	7"	\$20,887
5	Well w/no acid line and not using retainer	all	\$7,817
6	Disposal Well	7"	\$20,403

CASE	FIELD	NUMBER OF WELLS	COST
1	Magnolia Deep	16	\$367,024
3	Magnolia Deep	32	\$590,144
4	Magnolia Deep	2	\$41,774
5	Magnolia Deep	21	\$164,157
	<b>MAGNOLIA DEEP TOTAL</b>	<b>71</b>	<b>\$1,163,099</b>

1	Magnolia Upper	3	\$68,817
2	Magnolia Upper	9	\$233,568
3	Magnolia Upper	25	\$461,050
4	Magnolia Upper	40	\$835,480
5	Magnolia Upper	9	\$70,353
	<b>MAGNOLIA UPPER TOTAL</b>	<b>86</b>	<b>\$1,669,268</b>

1	Center	111	\$2,546,229
2	Center		
3	Center	77	\$1,420,034
4	Center		
5	Center	11	\$85,987
	<b>CENTER TOTAL</b>	<b>199</b>	<b>\$4,052,250</b>

1	Muldraugh		
2	Muldraugh		
3	Muldraugh	28	\$516,376
4	Muldraugh	28	\$584,836
5	Muldraugh	1	\$7,817
	<b>MULDRAUGH TOTAL</b>	<b>57</b>	<b>\$1,109,029</b>

1	Doe Run	19	\$435,841
2	Doe Run	2	\$51,904
3	Doe Run	117	\$2,157,714
4	Doe Run	4	\$83,548
5	Doe Run	0	\$0
6	Doe Run	1	\$20,403
	<b>DOE RUN TOTAL</b>	<b>143</b>	<b>\$2,749,410</b>

**GRAND TOTAL** **\$10,743,056**

Note: Doe Run totals include Deep wells and assume all will need retainers and 1/2 have acid lines.  
Rev. 082610

# Ohio Falls Asbestos

Location		(\$000's)				
Asset Retirement Obligations	Location	Quantity by year of Installation	Removal Cost per Asset (\$'s)	Incremental Cost of Disposal (\$'s)	Estimated Retirement Date	
<b>Asbestos</b>						
<b>Cane Run</b>						
CR1 Asbestos Abatement	Cane Run Unit 1 Plant		2,700	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k; Coal Handling \$150k.
CR2 Asbestos Abatement	Cane Run Unit 2 Plant		2,550	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k.
CR3 Asbestos Abatement	Cane Run Unit 3 Plant		2,880	50		Ductwork, Equip. External, Operating Floor up \$345k; Ductwork External, Under Operating Floor \$230k; Piping External, Operating Floor up \$300k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$175k; Furnace External \$870k; Air Testing, permits, survey \$100k; Boiler misc. \$400k.
CR4 Asbestos Abatement	Cane Run Unit 4 Plant		3,065	50		Ductwork, Equip. External, Operating Floor up \$500k; Ductwork External, Under Operating Floor \$350k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$1085k; Air Testing, permits, survey \$100k; Boiler misc. \$400k.
CR5 Asbestos Abatement	Cane Run Unit 5 Plant		2,500	40		Ductwork, Equip. External, Operating Floor up \$450k; Ductwork External, Under Operating Floor \$300k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$200k; Penthouse \$150k; Furnace External \$700k; Air Testing, permits, survey \$100k; Boiler misc. \$400k.
CR6 Asbestos Abatement	Cane Run Unit 6 Plant		2,870	50		Ductwork, Equip. External, Operating Floor up \$650k; Ductwork External, Under Operating Floor \$400k; Piping External, Operating Floor up \$350k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$200k; Furnace External \$470k; Air Testing, permits, survey \$100k; Boiler misc. \$400k.
<b>Paddy's Run</b>						
Plant Asbestos Abatement	Total Plant		4,500	100		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units including the Service Building and exterior SDRS ductwork. A price quote was received April 2010.
<b>Canal</b>						
Plant Asbestos Abatement	Total Plant		1,500	75		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units. A price quote was received April 2010.
<b>Ohio Falls</b>						
Plant Asbestos Abatement	Total Plant		600	20		Estimate based upon actual removal cost of unit 7 performed in 2005 (\$60k) plus additional \$25k for asbestos contained outside of the unit.
<b>Zorn</b>						
Plant Asbestos Abatement	Total CT Plant		100	5		CT Exhaust Stack, misc. piping and housing insulation, wiring, baskets, etc.
<b>Batteries</b>						
<b>Cane Run</b>						
Emergency Battery No. 1 (1&2)	Unit 1 basement	60	3.5	1		
Emergency Battery No. 2 (3&4)	Unit 3 1st landing	60	3.5	1		
Emergency Battery No. 3 (6)	Unit 6 basement	60	3.5	1		
Station 1 Battery No. 1	No. 1 Breaker-House	60	3.5	1		
Station 1 Battery No. 2	Unit 1 basement	60	3.5	1		
Station 1 Battery No. 3	Unit 3 1st landing	60	3.5	1		
Station 1 Battery No. 4	Unit 6 basement	60	3.5	1		
Unit 4 UPS Battery	Unit 4 turbine floor	30	2	0.5		
Unit 5 UPS Battery	Unit 6 turbine floor	30	2	0.5		
Unit 6 UPS Battery	Unit 6 turbine floor	30	2	0.5		

READ THIS



# **Paddy's Run Asbestos**

**Crescente, Angela**

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**From:** Legler, Steve  
**Sent:** Wednesday, January 04, 2012 2:37 PM  
**To:** Crescente, Angela  
**Subject:** RE: Canal and Paddy's

Angela,

Based on our conversation, here is an estimate of asbestos removal costs based on current budget assumptions in the MTP/LTP. Please review and we can discuss.

Steve

	Demolition Asbestos Removal (\$M)					
	2015	2016	2017	2018	2019	Total
Canal			0.945	0.315	0.315	1.575
Paddy's Run	0.15	1.00	1.6	0.93	0.925	4.60
Total:	0.15	1	2.545	1.24	1.24	6.175
MTP/LTP Total Demolition Costs in MTP (2015-2019)	0.30	1.30	7.50	10.00	7.00	26.10

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**From:** Crescente, Angela  
**Sent:** Wednesday, January 04, 2012 1:37 PM  
**To:** Legler, Steve  
**Cc:** Wiseman, Sara; Hudson, Rusty  
**Subject:** RE: Canal and Paddy's

Steve,

Per our conversation, you are still in agreement with the estimates provided last year. The activities budgeted in 2012 would not be expected to have any asbestos removal dollars in them since it is engineering and stack removal. Based on the information we currently have available, it would be best to use 60% of the expected asbestos removal dollars for Canal in 2017 and approximately 20% in 2018 and 2019 since the contractors have explained that they intend to remove most of the asbestos upfront. For Paddy's, it would be best to use 60% in 2015 and 10% in 2016, 2017, 2018, 2019. Please confirm or feel free to correct any misunderstandings I have.

Thanks,  
Angela

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**From:** Crescente, Angela  
**Sent:** Wednesday, January 04, 2012 9:06 AM  
**To:** Legler, Steve

**Cc:** Wiseman, Sara; Hudson, Rusty  
**Subject:** Canal and Paddy's

Steve,

Do you still agree with the expected ARO removal dollar estimate for both Canal and Paddy's that we got from you last year? We have Canal listed at about \$1,575,000 in total for asbestos removal and Paddy's is listed in total at about \$4,600,000 for asbestos removal. I understand we are expecting some demolition charges in 2012, which would mean I will need to set up some expected retirement activity in the ARO estimates. In order to book this estimate for December, I need to know as soon as possible.

Thanks for your help,  
Angela

Location		(5000's)				Estimated Retirement Date
Asset Description	Location	Quantity by year of Installation	Removal Cost per Asset (\$'s)	Incremental Cost of Disposal (\$'s)		
<b>Asbestos</b>						
<b>Cane Run</b>						
CR1 Asbestos Abatement	Cane Run Unit 1 Plant		2,700	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k; Coal Handling \$150k
CR2 Asbestos Abatement	Cane Run Unit 2 Plant		2,550	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR3 Asbestos Abatement	Cane Run Unit 3 Plant		2,880	50		Ductwork, Equip. External, Operating Floor up \$345k; Ductwork External, Under Operating Floor \$230k; Piping External, Operating Floor up \$300k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$175k; Furnace External \$870k; Air Testing, permits, survey \$100k; Boiler misc. \$460k
CR4 Asbestos Abatement	Cane Run Unit 4 Plant		3,065	50		Ductwork, Equip. External, Operating Floor up \$500k; Ductwork External, Under Operating Floor \$350k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$1085k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR5 Asbestos Abatement	Cane Run Unit 5 Plant		2,500	40		Ductwork, Equip. External, Operating Floor up \$450k; Ductwork External, Under Operating Floor \$300k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$200k; Penthouse \$150k; Furnace External \$700k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
CR6 Asbestos Abatement	Cane Run Unit 6 Plant		2,870	50		Ductwork, Equip. External, Operating Floor up \$850k; Ductwork External, Under Operating Floor \$400k; Piping External, Operating Floor up \$350k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$200k; Furnace External \$470k; Air Testing, permits, survey \$100k; Boiler misc. \$400k
<b>Paddy's Run</b>						
Plant Asbestos Abatement	Total Plant		4,500	100		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units including the Service Building and exterior SDRS ductwork. A price quote was received April 2010.
<b>Canal</b>						
Plant Asbestos Abatement	Total Plant		1,500	75		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units. A price quote was received April 2010.
<b>Ohio Falls</b>						
Plant Asbestos Abatement	Total Plant		600	20		Estimate based upon actual removal cost of unit 7 performed in 2005 (\$60k) plus additional \$25k for asbestos contained outside of the unit.
<b>Zorn</b>						
Plant Asbestos Abatement	Total CT Plant		100	5		CT Exhaust Stack, misc. piping and housing insulation, wiring, raskets, etc.
<b>Batteries</b>						
<b>Cane Run</b>						
Emergency Battery No. 1 (1&2)	Unit 1 basement	60	3.5	1		
Emergency Battery No. 2 (3&4)	Unit 3 1st landing	60	3.5	1		
Emergency Battery No. 3 (6)	Unit 6 basement	60	3.5	1		
Station Battery No. 1	No. 1 Breaker House	60	3.5	1		
Station Battery No. 2	Unit 1 basement	60	3.5	1		
Station Battery No. 3	Unit 3 1st landing	60	3.5	1		
Station Battery No. 4	Unit 6 basement	60	3.5	1		
Unit 4 U-PS Battery	Unit 4 turbine floor	30	2	0.5		
Unit 5 U-PS Battery	Unit 6 turbine floor	30	2	0.5		
Unit 6 U-PS Battery	Unit 6 turbine floor	30	2	0.5		

# **Riggs Junction Asbestos**

## RETIREMENT AND ABANDONMENT ESTIMATE RIGGS JUNCTION GAS TRANSMISSION FACILITY

**Description:**

This estimate is being developed at the request of Property Accounting in compliance with new FERC rules that require the expenses to restore sites after facilities are abandoned be accounted. The lease for the facilities at Riggs Junction requires that LG&E restore the facility to greenspace if the area is ever abandoned.

The Riggs Junction facility contains a valve nest that interconnects two gas transmission pipelines to three Doe Run Upper Storage Field gathering mains and one high-pressure gas distribution main that feeds the City of Brandenburg. The facility also contains two pressure regulating stations; Brandenburg High Pressure Station and Riggs Junction Regulator Assembly. In 1998, a shale recovery compressor, named the Riggs Junction Compressor, was relocated from the site to a new shale recovery site in Laconia, IN. The existing building was demolished, but the building foundation remains. The foundation has not been demolished as it could possibly be used as a foundation for pig traps for the two transmission pipelines.

This estimate is developed solely for the purpose of meeting the new FERC rules. There are no plans to abandon this site to date.

**Scope:**

1. ~~Demolish existing concrete foundation from Riggs Junction Shale Compressor.~~ removed since 2005
2. Remove existing Brandenburg HP Regulator Station.
3. Remove all of the aboveground piping of the existing valve nest at Riggs Junction. Cap all pipe below grade. The 12" and/or 16" Doe Run Lines, the 3 - 12" Storage Field Gathering Mains, and the 12" Distribution Main will be abandoned in place.
4. The Riggs Junction Regulator Assembly will be removed. The 2" Thin-Mill Steel inlet piping and the 4" PE outlet piping will be capped and abandoned in place.

**MATERIALS**

50	lbs, Electrodes, Welding, E6010, 5P, 1/8", SFA 5.1	\$1.19	\$	59.50
3	Anode, 9 lb, Magnesium	\$25.65	\$	76.95
70	pkg, Wax Tape	\$11.01	\$	770.70
24	gallons, Wax Tape Primer	\$20.22	\$	485.28
2	Caps, 2" Forged Steel	\$4.86	\$	9.72
1	Caps, 4" PE	\$6.30	\$	6.30
4	Caps, 12", Steel	\$56.53	\$	226.12
2	Caps, 16", Steel	\$68.28	\$	136.56
2	Bags, Seed, 50 lbs	\$85.16	\$	170.32
25	Balls, Straw	\$5.67	\$	141.75
20	yds, Clean backfill	\$25.00	\$	500.00
1	lot, Miscellaneous Materials	\$250.00	\$	250.00
				Subtotal = \$ 2,833.20
				Consumables = \$ 141.66
				Miscellaneous = \$ 141.66
				Subtotal = \$ 3,116.52
				G & A Overheads = \$ 31.17
				KY Sales Tax = \$ 186.99
				Total Materials = \$ 3,334.68

**COMPANY LABOR**

80	hr, Inspector (Assume PG-12)	\$27.23	\$	2,178.40
4	hr, Records Coordinator	\$22.85	\$	91.40
16	hr, Distribution Mechanic A	\$25.17	\$	402.72

Unloaded Total Company Labor = \$ 2,672.52  
96% Co Labor Loading = \$ 2,576.44

Total Company Labor = \$ 5,248.96

TRANSPORTATION AND EQUIPMENT

Transportation and Equipment Costs = \$ 1,049.79

Total T & E Expense = \$ 1,049.79

CONTRACT LABOR

4	hrs, Supervisor	\$49.06	\$ 196.24
40	hrs, Foreman	\$38.73	\$ 1,549.20
80	hrs, Welder	\$39.01	\$ 3,120.80
72	hrs, Laborer	\$21.16	\$ 1,523.52
40	hrs, Equipment Operator	\$33.09	\$ 1,323.60
40	hrs, Dump Truck Driver	\$24.33	\$ 973.20
80	hrs, Equipment Charge, Welding Truck	\$16.97	\$ 1,357.60
80	hrs, Equipment Charge, Backhoe	\$18.74	\$ 1,499.20
64	hrs, Equipment Charge, Excavator with hoe ram	\$195.05	\$ 12,483.20
80	hrs, Equipment Charge, Compressor	\$7.02	\$ 561.60
72	hrs, Equipment Charge, Dump Truck	\$40.98	\$ 2,950.56
40	hrs, Equipment Charge, Tractor and Trailer	\$40.98	\$ 1,639.20
8	hrs, Equipment Charge, Strawblower	\$6.82	\$ 54.56
1	lot, Contractor consumables, safety supplies, misc. materials	\$1,000.00	\$ 1,000.00
16	crew hrs, NDT Contractor Expense	\$80.00	\$ 1,280.00
500	miles, NDT Contractor Travel Expense	\$0.85	\$ 425.00
1	lot, NDT Contractor Material Expense	\$280.00	\$ 280.00

Subtotal = \$ 32,217.48

G & A Overheads = \$ 322.17

Contract Labor = \$ 32,539.65

indicates 2010 revision

MISCELLANEOUS

6	IBEW 2100 Meal Tickets	\$6.00	\$ 36.00
630	mscf, lost gas during blowdowns	\$12.00	\$ 7,560.00
1	lot, Construction Debris Disposal	\$500.00	\$ 500.00
1	lot, PCB Analysis	\$50.00	\$ 50.00
1	lot, Asbestos Pipe Disposal	\$1,200.00	\$ 1,200.00

Subtotal = \$ 9,346.00

G & A Overheads = \$ 93.46

Total Miscellaneous = \$ 9,439.46

Subtotal = \$ 51,612.55

8% LOCAL ENGINEERING = \$ 4,129.00

10% CONTINGENCY = \$ 5,161.25

TOTAL PROJECT COSTS = \$ 60,902.81

2010 Revised Estimate = \$ 70,603.05

Assumptions:

1. T&E charges are based upon 20% of Company Labor Charges.
2. Local Engineering will cover LG&E supervision labor and is based upon 8% of the total project subtotal.
3. BU Capital overheads are assumed to be 96.405% of base labor.
4. Assume that disposal is required for asbestos pipe coating.
5. Assume that there are no disposal costs for PCB contamination or any other hazardous materials.
6. The 12" and 16" Doe Run Lines, the 3 - 12" Storage Field Gathering Mains, and the 12" Distribution Main will be abandoned in place. Ignore all customer service requirement issues. Assume service will be provided via another means.
7. Assume there will be no scrap value from the recovered pipe, valves and fittings.

# **Seventh and Ormsby Asbestos**



**2010 SUMMARY OF ASBESTOS REMOVAL ESTIMATES  
FACILITY SERVICES DEPT**

Asset Description	Location	(\$000's)			Estimated Retirement Date
		Removal Cost per Asset (\$000's)	Total Incremental Cost of Disposal (\$000's)	GRAND TOTAL (\$000's)	
This is a 3,400 sq. ft. concrete masonry block facility with concrete floors, ceilings of plywood, walls that are drywall or paneling. Possible asbestos in roof.	Mt. Sterling Storeroom	\$10	\$5	\$15	
	Norton	\$0	\$0	\$0	
	Norton Storeroom	\$0	\$0	\$0	
Asbestos not suspected	One Quality General Office				
This is a brick masonry one-story building, constructed around 1980 with 3,795 sq. ft. Suspect asbestos present in roof.	Paris	\$11	\$5	\$16	
This is a 2,783 sq. ft. concrete block facility garage / storeroom with a 10' x 12' office area. It was constructed around 1970. Possible asbestos in roof.	Paris Storeroom	\$8	\$5	\$13	
	Pennington Gap	\$0	\$0	\$0	
Leased Facility	Pennington Gap Storeroom	\$0	\$0	\$0	
There are several bldgs at this facility - Communications bldg 1,800 sq ft and Trans Dept 2,520 sq. ft. building in 2000-2001; Main Bldg const in 1982 with 32,800 sq. ft. (all of which are metal veneer. Asbestos does not appear to be an issue.	Pineville Stores/Complex; Meter Lab & Substation	\$0	\$0	\$0	
The original building was constructed in 1970 but an addition was added in early 1980's. It is a one story brick with 5,350 sq. ft. Asbestos VCT / mastic have been removed.	Richmond	\$0	\$0	\$0	
This facility was constructed in 1985, is a 2,800 sq. ft. metal structure with metal roof. Asbestos is not suspected.	Richmond Storeroom	\$0	\$0	\$0	
This facility is a 3 story building with a total of 109,386 sq. ft. and was formerly used as an operation center with warehouse and offices. Age of this facility suggests asbestos throughout.	Seventh & Ormsby	\$372	\$77	\$449	
This is a one story brick bldg with 4,500 sq. ft. built in 1955 which has been renovated and asbestos does not appear to be an issue.	Shelbyville	\$0	\$0	\$0	
There are 2 buildings at this site. One is an older bldg actually dismantled and moved from another site to this location and was constructed in 1972. The other is a pre-engineered metal bldg, constructed in approx 1993. Both bldgs combined have 8,120 sq. ft. (a very small office area). Asbestos possible in roof.	Shelbyville Storeroom	\$24	\$19	\$44	
This office was constructed in 1971 with 3,500 sq. ft. It is wood frame with brick veneer. Age of this facility would indicate the potential for asbestos although some renovations have occurred.	Somerset	\$42	\$5	\$46	

# **Trimble County Ash Pond**

ASH POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	257	\$120,500.00	\$30,968,500.00
GHENT - GYPSUM STACK	50	\$120,500.00	\$6,025,000.00
GREEN RIVER	55	\$120,500.00	\$6,627,500.00
BROWN	126	\$120,500.00	\$15,183,000.00
BROWN AUX	30	\$120,500.00	\$3,615,000.00
TYRONE	9	\$120,500.00	\$1,084,500.00
PINEVILLE	10	\$120,500.00	\$1,205,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	84	\$120,500.00	\$10,122,000.00
CANE RUN	55	\$120,500.00	\$6,627,500.00
TRIMBLE COUNTY	119	\$120,500.00	\$14,339,500.00

# **Trimble County Chemical Storage**

#	Material	Maximum gallons	Location/Comments	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Oil Storage Tanks (T) and Portable Containers Storage Areas (PA)</b>							
<b>Outside Fuel Storage</b>							
<i>Main Fuel Oil Storage Tanks</i>							
T-1		100,000	Outside, steel Aboveground Storage Tanks (AST), southeast plant site area,	2%	2000	0.87	\$1,740.00
T-2		100,000	earthen bermed (each), valved area drains to sediment retention basin(#001)	2%	2000	0.87	\$1,740.00
T-3	#2 Fuel Oil	100	Outside, steel rectangular tank, concrete pad inside large tank berm area	2%	2	0.87	\$1.74
<i>No 1 Fuel Oil Tank</i>							
T-4	#1 Fuel Oil (kerosene)	1,000	Outside, steel AST, double wall, adjacent the Steam Building Loading Dock Area, valved area drain to grass area to sediment retention basin (#001)	2%	20	0.87	\$17.40
<i>Emergency Fire Pumps Fuel Tank</i>							
T-5	Diesel Fuel	250	Inside, steel AST, Firepump building, on sediment retention basin Inside Unit 1 main bldg, steel AST, drains to plant sumps (to ATB)	2%	5	0.87	\$4.35
<b>Material Handling</b>							
<i>Material Handling Equipment Fuel Tanks</i>							
T-6	Diesel (off-road)	3,000	Outside, steel ASTs, concrete bermed, valved area drain (to dredged spoil area #008), adjacent material handling maintenance garage & area runoff to coal pile runoff pond (to ATB)	2%	60	0.87	\$52.20
T-7	Unleaded Gasoline	3,000		2%	60	0.87	\$52.20
T-8	Diesel (on-road)	1,000		2%	20	0.87	\$17.40
<b>Synmat – Gypsum Processing Fuel Tank</b>							
T-9	Diesel	550	<i>SynMat Contractor's Vehicle Refueling Tank</i> Outside, Steel AST, metal secondary containment pan, adjacent Gypsum Dewatering Equipment building, area drains to sediment retention basin (#001)	2%	11	0.87	\$9.57
<b>Steam Units Building</b>							
<i>Emergency Diesel Generator</i>							
T-10	Diesel Fuel	300	Inside, steel AST, Main Unit building main floor (generator on turbine floor), southeast corner, area drains to sump pumps to ATB	2%	6	0.87	\$5.22
<i>Unit 1 Oil Storage Room &amp; Turbine Oil Purification Tanks</i>							
T-11	Turbine Oil	12,300	Inside, steel AST, SE corner Main bldg, bermed room with sump to ATB, Clean Oil tank,	2%	246	0.87	\$214.02
T-12		12,300	Dirty Oil Tank,	2%	246	0.87	\$214.02
T-13		12,300	Spare Oil Tank,	2%	246	0.87	\$214.02

#	Material	Maximum gallons	Location/Comments	Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
<b>Ash Pond Contractors - Fuels Storage Areas</b>							
T-19		500	ATB Ash Beneficiation Contractor Equipment Outside, steel double-wall skid-mounted ASTs, level indication, interstitial monitored, valved drainage to area within ATB (zero discharge) watershed	2%	10	0.87	\$8.70
T-20	Diesel Fuel	250		2%	5	0.87	\$4.35
<b>ATB Construction Contractor Equipment</b>							
T-21	Diesel Fuel	5,000	Outside, steel skid-mounted AST, double-wall, valved drainage to area within ATB (zero discharge) watershed	2%	100	0.87	\$87.00
<b>Steam Construction Contractors – Maintenance Fluids Storage Area</b>							
<i>South of CT Yard Oil Storage Area</i>							
T-22	Diesel Fuel	750	Outside, steel portable-mounted ASTs, concrete pad & berm, (with drain), southwest CT site area, area runoff to grassy area & sed. pond (#002)	2%	15	0.87	\$13.05
							<u>\$4,395.24</u>

**Chemicals - Toxic, Hazardous, or Bulk Materials**

<b>Ammonia Storage Facility</b>							
C-14		32,000 gal	Units 1 and 2 Systems (pairs manifolded) Outside Shelter Bldg, concrete berm with water deluge system, area drain to sediment retention basin (#001)	5%	1600	0.87	\$1,392.00
C-15		32,000 gal		5%	1600	0.87	\$1,392.00
C-16	Anhydrous Ammonia	34,000 gal		5%	1700	0.87	\$1,479.00
C-17		34,000 gal		5%	1700	0.87	\$1,479.00
<b>FGD – Unit 2</b>							
C-18	DiBasic/Formic Acid	22,500 gal	Outside, steel tank, heat-traced/insulated, concrete containment, valved drains	5%	1125	0.87	\$978.75
<b>Water Treatment Building</b>							
C-27		13,900 gal.	Inside, steel ASTs, water treatment building, concrete curbed, drains to the demineralizer waste sump & pumped to ATB. Day tank adjacent DM unit (inside, same)	5%	695	0.87	\$604.65
C-28	Sodium Hydroxide (50%)	880 gal.		5%	44	0.87	\$38.28
C-29		27,000 gal.	Outside, steel AST, adjacent-east of water treatment building, concrete berm, no drain, Inside, Day tank, adjacent DM unit, inside, curbed, drain to demineralizer waste sump & pumped to ATB	5%	1350	0.87	\$1,174.50
C-30	Sulfuric Acid (93%)	880 gal.		5%	40	0.87	\$34.80
<b>Bulk Material Silos</b>							
C-50		300 tons	Unit 1 – outside, steel silo, rain protection	5%	3750	0.87	\$3,262.50
C-51		300 tons	same	5%	3750	0.87	\$3,262.50

#	Material	Maximum gallons	Location/Comments
C-52	Hydrated Lime	300 tons	Unit 2 - same
<b>Fly Ash Silo</b>			
C-53	Fly Ash (dry)	500 tons	Units 1 & 2 combined, outside, rain protected, truck loading area with area runoff sump to ash pond

Average % Remaining in Tank	QTY Remaining	Per gal/fee	Disposal Cost
5%	3750	0.87	\$3,262.50
5%	6250	0.87	\$5,437.50
			<u>\$23,797.98</u>

2000 lbs/ton  
 128 oz per gal  
 16 oz per lb  
 2000 lb \* 16 oz = 32,000 oz  
 32,000/128 = 250 gal/ton  
 300 ton \* 250 gal/ton = 75000 gallon  
 500 tons \* 250 gal/ton = 125,000 gallon

# **Trimble County Coal Storage**



COAL PILE LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
<b>KENTUCKY UTILITIES COMPANY</b>			
GHENT	47	\$18,500.00	\$869,500.00
GREEN RIVER	12	\$18,500.00	\$222,000.00
BROWN	5	\$18,500.00	\$92,500.00
TYRONE	4	\$18,500.00	\$74,000.00
<b>LOUISVILLE GAS &amp; ELECTRIC</b>			
MILL CREEK	20	\$18,500.00	\$370,000.00
CANE RUN	18	\$18,500.00	\$333,000.00
TRIMBLE COUNTY	31	\$18,500.00	\$573,500.00

# **Trimble County Environmental Ponds**

ENVIRONMENTAL POND LOCATION	ACRES	COST PER ACRE	TOTAL ARO COST
KENTUCKY UTILITIES COMPANY			
GHENT	7	\$120,500.00	\$843,500.00
LOUISVILLE GAS & ELECTRIC			
MILL CREEK	8	\$120,500.00	\$964,000.00
CANE RUN	7	\$120,500.00	\$843,500.00
TRIMBLE COUNTY	6	\$120,500.00	<del>\$723,000.00</del>

# **Trimble County Generation Wells**

**Crescente, Angela**

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**From:** Hudson, Rusty  
**Sent:** Wednesday, December 28, 2011 10:41 AM  
**To:** Crescente, Angela  
**Cc:** Wiseman, Sara  
**Subject:** FW: Deep Wells/Monitoring Wells/Testing Wells

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**From:** Felder, Ryan  
**Sent:** Wednesday, December 28, 2011 10:39 AM  
**To:** Hudson, Rusty  
**Cc:** Smith, Timothy (Trimble); Cuzick, Fred  
**Subject:** RE: Deep Wells/Monitoring Wells/Testing Wells

Trimble County -  
26 X \$7,000 =  
\$182,000

We have 19 monitoring wells (1-19) that will remain open and tested. There are 3 production wells (A, B, and C) A will remain open for future use at water treatment, B has not been used but is tested bi-yearly, and C is going into production for the Unit 2 Scrubber. Test wells 1, 2a, 2b, and 3 are for the new ash landfill and will remain open.

Hope this helps.

**Adam**

Adam Raker, Lab Leader / Chemical Engineer  
LG&E and KU Services Company  
Trimble County Station  
[adam.raker@lge-ku.com](mailto:adam.raker@lge-ku.com)  
O (502) 627-6204  
P (502) 332-4672

**From:** Hudson, Rusty  
**Sent:** Wednesday, December 28, 2011 9:39 AM  
**To:** Smith, Timothy (Trimble)  
**Cc:** Cuzick, Fred  
**Subject:** FW: Deep Wells/Monitoring Wells/Testing Wells

Tim, if you could respond back to Angela as soon as you can, she is needing this information for their year-end asset retirement obligation valuation. Rusty

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**From:** Crescente, Angela  
**Sent:** Wednesday, December 14, 2011 6:01 PM  
**To:** Smith, Timothy; Fraley, Jeffrey  
**Cc:** 'Wiseman, Sara'  
**Subject:** RE: Deep Wells/Monitoring Wells/Testing Wells

Tim and Jeff,

I don't believe I have received any responses to the number of wells at Tyrone and Trimble. If I have missed the responses, I apologize and please resend them to me. I understand there are three different types of wells (basically) with similar costs, so if I could receive the number of each type of well currently at the two plants, I can come up with an estimate. Please let me know if I should be contacting someone else for this information. It would be greatly appreciated if I could receive this information by Friday, December 16<sup>th</sup>.

Thanks so much,  
Angela

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**From:** Crescente, Angela

**Sent:** Wednesday, November 30, 2011 4:55 PM

**To:** Cosby, David; Wilkerson, Jason; Winkler, Michael; Rose, Bruce; Charnas, Shannon; Ehrler, Bob; Fendig, John; Wiseman, Sara; Faulkner, Danny; Didelot, Joe; Smith, Timothy; Fraley, Jeffrey; Drake, Michael; Sumner, Brian; Legler, Steve; Henry, Jim

**Cc:** Millay, David; Puckett, Paul

**Subject:** Deep Wells/Monitoring Wells/Testing Wells

All:

I just want to make sure I understand the different types of wells we have at our generating facilities and what each one of them are used for since they qualify as AROs due to the legal obligation to plug them upon retirement. Please feel free to correct me if I wind up misstating something.

*Monitoring wells* - Used to test the ground water to ensure that there are no environmental concerns in regards to landfills and/or ash ponds material entering the ground water.

*Deep wells (aka production wells)* - Used to pump water out of the ground to use in the boiler, etc.

*Test wells (using piezometers)* - Used to analyze the slope stability to ensure there are no leaks due to breaches in our landfills and/or ash ponds.

I have currently heard from Mill Creek, Cane Run, Ghent and Brown about how many monitoring wells and production wells they have at those plants. The estimated cost I have received for the closure/plugging of one of these wells is approximately \$7,000 each based on recent charges. I will need to know how many of these exist at the other plants and if the \$7,000 per well estimate seems reasonable for them as well. Please advise on whether or not monitoring wells and production wells would cost approximately the same per well.

It also appears I will need estimates for the test wells (using piezometers) in regards to how many we have per plant and how much it would cost to plug one of these type wells. I also understand that some of these wells may also exist at Dix Dam and Ohio Falls.

I copied David and Paul on this email as well because I heard that they may be able to help with these estimates.

I apologize for the quick turnaround as I know everyone is busy, but it would be greatly appreciated if you could send me this information by **Monday, December 3<sup>rd</sup>**. If these wells are deemed material enough to need AROs set up for them, this needs to be accomplished as soon as possible to ensure our financials are accurate.

Please feel free to contact me if you have any questions.

Thanks so much for your help,  
Angela

# **Trimble County Nuclear Sources**

Pricing for Nuclear Radiation Sources

OhmartVega Corp - Kerry Kelly

mCi

up to 50	1,500.00
51-100	1,850.00
101-150	2,080.00
151-200	2,420.00
500	2,925.00
1000	3,880.00

Summary of Nuclear Sources by Company

	up to 50mCi	50 - 100mCi	150mCi	200mCi	500mCi	1000mCi	Total	ARO COST/PLANT
Brown	12			2			14	22,840.00
Ghent	77	64	1	2		6	150	264,100.00
Total KU	89	64	1	4	-	6	164	
Total Cost	\$ 133,500	\$ 118,400	\$2,080	\$9,680		\$23,280	\$286,940	286,940.00
Cane Run	6	23		1			30	53,970.00
Mill Creek	3			2	6		11	26,890.00
Trimble County	15	1		1	2		19	<del>32,620.00</del>
Total LGE	24	24	-	4	8	-	60	
Total Cost	\$ 36,000	\$ 44,400		\$9,680	\$23,400		\$113,480	113,480.00



# **LGE Transmission Bushings**

Bushings

12/29/2011

KU

Transformer mfg <=1979  
 breakers mfg <=1979  
 PT (Potential transformers) <  
 CT (Current transformers) <=

		No. of bushings
Transformer mfg <=1979	49	294
breakers mfg <=1979	408	2448
PT (Potential transformers) <	235	235
CT (Current transformers) <=	70	70
<b>KU Total</b>		<b>3047</b>

$2742 \times 35\% \times 1000 = \$959,700$   
 $305 \times 35\% \times 500 = \$53,375$   
\$1,013,075

LGE

Transformer mfg <=1979  
 breakers mfg <=1979  
 PT (Potential transformers) <  
 CT (Current transformers) <=

Transformer mfg <=1979	24	144
breakers mfg <=1979	221	1326
PT (Potential transformers) <	80	80
CT (Current transformers) <=	30	30
<b>LGE Total</b>		<b>1580</b>

$1470 \times 35\% \times 1000 = \$514,500$   
 $110 \times 35\% \times 500 = \$19,250$   
\$533,750

**Company Total 4627**

Average bushings/year:  
 (bushings changed out  
 would be <= 1979)

breakers	30	180
transformers	1	6
PT's/CT's	12	12

**Company total bushings/year 198**

approx KU bushings/yr 150

approx LGE bushings/yr 48

# Zorn Asbestos

Location						
Asset Retirement Obligations						
Asset Description	Location	Quantity by year of Installation	Removal Cost per Asset (\$'s)	Incremental Cost of Disposal (\$'s)	Estimated Retirement Date	
<b>Asbestos</b>						
<b>Cane Run</b>						
CR1 Asbestos Abatement	Cane Run Unit 1 Plant		2,700	60		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, perm. s. survey \$100k; Boiler misc. \$400k; Coil Handling \$150k
CR2 Asbestos Abatement	Cane Run Unit 2 Plant		2,550	50		Ductwork, Equip. External, Operating Floor up \$300k; Ductwork External, Under Operating Floor \$200k; Piping External, Operating Floor up \$250k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$150k; Furnace External \$750k; Air Testing, perm. s. survey \$100k; Boiler misc. \$400k
CR3 Asbestos Abatement	Cane Run Unit 3 Plant		2,880	50		Ductwork, Equip. External, Operating Floor up \$345k; Ductwork External, Under Operating Floor \$230k; Piping External, Operating Floor up \$300k; Pipe and Equip. Under Operating Floor \$400k; Penthouse \$175k; Furnace External \$670k; Air Testing, perm. s. survey \$100k; Boiler misc. \$460k
CR4 Asbestos Abatement	Cane Run Unit 4 Plant		3,065	50		Ductwork, Equip. External, Operating Floor up \$500k; Ductwork External, Under Operating Floor \$350k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$150k; Furnace External \$1065k; Air Testing, perm. s. survey \$100k; Boiler misc. \$400k
CR5 Asbestos Abatement	Cane Run Unit 5 Plant		2,500	40		Ductwork, Equip. External, Operating Floor up \$450k; Ductwork External, Under Operating Floor \$300k; Piping External, Operating Floor up \$200k; Pipe and Equip. Under Operating Floor \$200k; Penthouse \$150k; Furnace External \$700k; Air Testing, perm. s. survey \$100k; Boiler misc. \$400k
CR6 Asbestos Abatement	Cane Run Unit 6 Plant		2,870	50		Ductwork, Equip. External, Operating Floor up \$650k; Ductwork External, Under Operating Floor \$400k; Piping External, Operating Floor up \$350k; Pipe and Equip. Under Operating Floor \$300k; Penthouse \$200k; Furnace External \$470k; Air Testing, perm. s. survey \$100k; Boiler misc. \$400k
<b>Paddy's Run</b>						
Plant Asbestos Abatement	Total Plant		4,500	100		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units including the Service Building and exterior SDRS ductwork. A price quote was received April 2010.
<b>Canal</b>						
Plant Asbestos Abatement	Total Plant		1,500	75		Lump Sum price for total removal, cleanup and disposal of asbestos materials from all units. A price quote was received April 2010.
<b>Otto Falls</b>						
Plant Asbestos Abatement	Total Plant		600	20		Estimate based upon actual removal cost of unit 7 performed in 2005 (\$60k) plus additional \$25k for asbestos contained outside of the unit.
<b>Zorn</b>						
Plant Asbestos Abatement	Total CT Plant		400	5		CT Exhaust Stack, misc. piping and housing insulation, wiring, brackets, etc.
<b>Battery</b>						
<b>Cane Run</b>						
Emergency Battery No. 1 (1&2)	Unit 1 basement	60	3.5	1		
Emergency Battery No. 2 (3&4)	Unit 3 1st landing	60	3.5	1		
Emergency Battery No. 3 (5)	Unit 6 basement	60	3.5	1		
Station Battery No. 1	No. 1 Breaker House	60	3.5	1		
Station Battery No. 2	Unit 1 basement	60	3.5	1		
Station Battery No. 3	Unit 3 1st landing	60	3.5	1		
Station Battery No. 4	Unit 6 basement	60	3.5	1		
Unit 4 UPS Battery	Unit 4 turbine floor	30	2	0.5		
Unit 5 UPS Battery	Unit 6 turbine floor	30	2	0.5		
Unit 6 UPS Battery	Unit 6 turbine floor	30	2	0.5		

Louisville Gas and Electric Company  
 Depreciation Rates Utilized Subsequent to the Adoption of SFAS No. 143

Facility Name	Asset #	Asset Description	Pre SFAS 143 Depreciation Rate as of 12/31/02	Post SFAS 143 Depreciation Rate as of 1/1/03
CANE RUN UNIT 1	1131509AROC	AROC - COAL PILE	0.00%	2.55%
CANE RUN UNIT 1	1131509AROP	COAL STORAGE	0.00%	3.06%
CANE RUN UNIT 6	1132399AROC	AROC - SEWAGE TREATMENT PLANT	0.00%	2.55%
CANE RUN UNIT 6	1132399AROP	CONCRETE FOSTER AND PAD FOR DEVCO PACKAGE SEWAGE TREATMENT PLANT	3.06%	3.06%
CANE RUN UNIT 6	1132404AROP	PACKAGE SEWAGE TREATMENT PLANT	3.06%	3.06%
CANE RUN UNIT 6	1134814AROC	AROC - LAND FILL	0.00%	2.55%
CANE RUN UNIT 6	1134814AROP	CANE RUN LANDFILL	3.06%	3.06%
CANE RUN UNIT 6	1136412AROC	AROC - ASH POND	0.00%	2.55%
CANE RUN UNIT 6	1136412AROP	ASH POND	3.06%	3.06%
CANE RUN UNIT 6	1141767AROP	FURNISH & INSTALL PRE-ENGINEERED METAL ENCLOSURE FOR SEWAGE TREATMENT PLANT	3.06%	3.06%
CANE RUN UNIT 6	1149033AROP	STAGE 2 DEVELOPMENT- ASH WASTE POND	3.06%	3.06%
CANE RUN UNIT 6	1850199AROP	CANE RUN 6 GSU REWIND	3.06%	3.06%
CANE RUN UNIT 6	MERCCRAROC	AROC - MERCURY SOURCES	0.00%	2.55%
CANE RUN UNIT 6	NUCCRAROC	AROC - NUCLEAR SOURCES	0.00%	2.55%
CANERUN SUBSTATION	1108207AROC	AROC - CR4 GSU	0.00%	2.10%
CANERUN SUBSTATION	1108207AROP	GSU TRANSFORMER AND ASSEMBLE- WESTINGHOUSE 190000 KVA	2.10%	2.10%
CANERUN SUBSTATION	1108314AROC	AROC - CR5 GSU	0.00%	2.10%
CANERUN SUBSTATION	1108314AROP	GSU TRANSF ANS ASSEMBLY, WESTINGHOUSE 220000 KVA 60 CYCLE TYPE FOA OUTDR POW	2.10%	2.10%
CANERUN SUBSTATION	1142644AROC	AROC - SPARE GSU	0.00%	2.10%
CANERUN SUBSTATION	1142644AROP	GSU WESTINGHOUSE MODEL ABM 1080-80, TYPE FOA SPARE	2.10%	2.10%
CANERUN SUBSTATION	1850199AROC	AROC - CR6 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1121129AROC	AROC - MC1 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1121129AROP	GSU WESTINGHOUSE VOLT SINGLE PHASE TRANSFORMERS	2.10%	2.10%
MILL CREEK SUBSTATION	1121561AROC	AROC - MC2 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1121561AROP	GSU WESTINGHOUSE 345,000Y/19,185-20,900 VOLT, SINGLE PHASE TRANSF, 123,000 KVA	2.10%	2.10%
MILL CREEK SUBSTATION	1122727AROC	AROC - MC3 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1122727AROP	GSU GE CLASS FOA 1 PHASE 60 HZ MAIN GENERATOR TRANSFORMERS, VOLTAGE RATING 3	2.10%	2.10%
MILL CREEK SUBSTATION	1123008AROC	AROC - MC4 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1123008AROP	GSU GE CLASS FOA SINGLE PHASE 60 HZ TRANSF, 345,000 GRY/199190-20900 VOLTAGE R	2.10%	2.10%
MILL CREEK SUBSTATION	1135331AROC	AROC - SPARE GSU	0.00%	2.10%

Louisville Gas and Electric Company  
 Depreciation Rates Utilized Subsequent to the Adoption of SFAS No. 143

Facility Name	Asset #	Asset Description	Pre SFAS 143 Depreciation Rate as of 12/31/02	Post SFAS 143 Depreciation Rate as of 1/1/03
MILL CREEK SUBSTATION	1135331AROP	GSU SEE VOLUMES OF INVENTORY IN FILE MARKED W-47	2.10%	2.10%
MILL CREEK UNIT 1	1126696AROC	AROC - STORAGE PILE	0.00%	2.02%
MILL CREEK UNIT 1	1126696AROP	STORAGE PILE	2.39%	2.39%
MILL CREEK UNIT 3	1127657AROC	AROC - ASH POND	0.00%	2.81%
MILL CREEK UNIT 3	1127657AROP	ASH POND	3.03%	3.03%
MILL CREEK UNIT 3	1127837AROC	AROC - STORAGE TANKS	0.00%	2.81%
MILL CREEK UNIT 3	1127837AROP	13-06-2 FUEL OIL TANKS AND ACCESSORIES	3.03%	3.03%
MILL CREEK UNIT 4	1755793AROC	AROC - LANDFILL	0.00%	2.61%
MILL CREEK UNIT 4	1755793AROP	MC A POZOTEC LANDFILL	2.82%	2.82%
MILL CREEK UNIT 4	HAZMCAROC	AROC - HAZARDOUS MATERIAL STORAGE	0.00%	2.61%
MILL CREEK UNIT 4	LABMCAROC	AROC - LAB	0.00%	2.61%
MILL CREEK UNIT 4	RADMCAROC	AROC - RADIATION	0.00%	2.61%
MILL CREEK-SO2 UNIT 4	1127093AROC	AROC - CHEMICAL TANKS	0.00%	4.91%
MILL CREEK-SO2 UNIT 4	1127093AROP	13-05-62 STEEL REACTION TANKS	5.38%	5.38%
TRIMBLE COUNTY UNIT 1	1130206AROC	AROC - COAL STORAGE	0.00%	2.31%
TRIMBLE COUNTY UNIT 1	1130206AROP	05-03 LIME, COAL, FUEL OIL STORAGE AREA	2.40%	2.40%
TRIMBLE COUNTY UNIT 1	1130302AROC	AROC - ASH POND	0.00%	2.31%
TRIMBLE COUNTY UNIT 1	1130302AROP	05-13 RELOCATE CORN CREEK, EMERGENCY FLYASH AND SLUDGE PONDS	2.40%	2.40%
TRIMBLE COUNTY UNIT 1	1132257AROC	AROC - SEWAGE PLANT	0.00%	2.31%
TRIMBLE COUNTY UNIT 1	1132257AROP	50-02 SEWAGE TREATMENT PLANT EQUIPMENT	2.40%	2.40%
TRIMBLE COUNTY UNIT 1	HAZTCAROC	AROC - HAZARDOUS MATERIAL	0.00%	2.31%
TRIMBLE COUNTY UNIT 1	NUCTCAROC	AROC - NUCLEAR	0.00%	2.31%
TRIMBLE COUNTY UNIT 1-TRANS	1119143AROP	GSU TRANSFER FROM TRIMBLE CO SWITCHING STATION (A78-514 A67600A)	2.40%	2.40%

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 57**

**Responding Witness: Lonnie E. Bellar**

Q-57. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. a. See attached. The Company has transitioned to all-electronic billing through Serengeti for outside legal services and no longer receives paper invoices. Therefore, supporting documentation from Serengeti is provided in the attachment that includes the above requested information for legal services.

b. See attached.

c. The Company will provide monthly updates as requested.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated June 15, 2012

Question No. 57(a)

Responding Witness: Lonnie E. Bellar

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	2.60	346.50	901.76	Professional Services	182335
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	27.86	289.80	8,075.10	Professional Services	182335
11-May-12	716506	STOLL KEENON OGDEN PLLC	54.06	254.51	13,759.24	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC			22,736.10		
<b>TOTAL LEGAL OUTSIDE COUNSEL LG&amp;E ELECTRIC</b>					<b>22,736.10</b>		182335
16-Apr-12	420121	THE PRIME GROUP LLC	8.33	177.08	1,474.75	Cost of service and rate design development	182335
4-May-12	520121	THE PRIME GROUP LLC	52.40	169.85	8,899.66	Cost of service and rate design development	182335
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	3.47	381.20	1,322.76	Research, analysis and testimony preparation	182335
		SUBTOTAL CONSULTANTS LG&E ELECTRIC			11,697.17		
<b>TOTAL CONSULTANTS LG&amp;E ELECTRIC</b>					<b>11,697.17</b>		182335
<b>TOTAL LG&amp;E ELECTRIC</b>					<b>34,433.27</b>		
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	0.85	346.50	293.66	Professional Services	182336
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	9.07	289.80	2,629.65	Professional Services	182336
11-May-12	716506	STOLL KEENON OGDEN PLLC	17.61	254.51	4,480.68	Professional Services	182336
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E GAS			7,403.99		
<b>TOTAL LEGAL OUTSIDE COUNSEL LG&amp;E GAS</b>					<b>7,403.99</b>		182336
16-Apr-12	420121	THE PRIME GROUP LLC	2.71	177.08	480.25	Cost of service and rate design development	182336
4-May-12	520121	THE PRIME GROUP LLC	17.06	169.85	2,898.16	Cost of service and rate design development	182336
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	1.13	381.20	430.76	Research, analysis and testimony preparation	182336
		SUBTOTAL CONSULTANTS LG&E GAS			3,809.17		
<b>TOTAL CONSULTANTS LG&amp;E GAS</b>					<b>3,809.17</b>		182336
<b>TOTAL LG&amp;E GAS</b>					<b>11,213.16</b>		182336
<b>TOTAL RATE CASE EXPENSES @ 05/31/2012</b>					<b>45,646.43</b>		182335, 182336

Note (1) - Hours are calculated based on information provided on the billing statement.



# INVOICE

## Invoice Information

Firm/Vendor: Stoll Keenon Ogden  
Office: Payment Address  
Invoice Number: 710455  
Date of Invoice: 02/29/2012  
Billing Period: 01/12/2012 - 01/23/2012  
Date Posted: 02/29/2012  
Invoice Description/Comment: 2012 KY Base Rate Case

## Amount Approved

Approved Total **\$2,598.75**  
Invoice Currency: **USD**  
Date Approved: 04/04/2012  
Final Approver: Dot O'Brien  
Approved Fees \$2,598.75  
Approved Expenses \$0.00  
Comments to AP: LEGAL SERVICES

## Accounting Code Allocations

<u>Cost Center</u>	<u>GL Account</u>	<u>Expense Type</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
125973	KU RC-EL 2012	0321   026900	\$1,403.33	54%	
125974	LGE RC- GS 2012	0321   026900	\$293.66	11.3%	
125975	LGE RC-EL 2012	0321   026900	\$901.77	34.7%	

## Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden  
Post Office Box 11969  
Lexington, Kentucky 40509

Tel: 502-333-6000  
Fax: 502-333-6099

### Remittance Address

Same as mail address  
Vendor Tax ID: 61-0421389  
VAT ID: -  
GST ID: -  
HST ID: -

PST ID: –

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**Amount Billed**

**Billed Total**      **\$2,598.75**  
Invoice Currency:    USD  
Billed Fees          \$2,598.75  
Billed Expenses     \$0.00

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	02/29/2012	\$2,598.75	
Kathy Wilson	Approved	02/29/2012	\$2,598.75	
Allyson Sturgeon	Approved	03/01/2012	\$2,598.75	
Dot O'Brien	Approved	03/29/2012	\$2,598.75	
Kathy Wilson	AP Reviewed	04/04/2012	\$2,598.75	
Kathy Wilson	AP Batch Run	04/04/2012	\$2,598.75	Batch ID: 001000098 (Sent to AP: 04/04/2012 6:45:25 AM)

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**Additional Financial Information**

Oracle Vendor Number:    40033  
Vendor Pay Site:          PY-LEXINGTON  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 710455.html  
Comments to Firm:  
AP Route:                  Default AP Route

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**Matter Information**

Matter Name (Short):    2012 Rate Case Kentucky  
Company File No.:        30432  
Lead Company Person:   Sturgeon, Allyson  
Organizational Unit:     LKE > KU and LG&E > Corporate  
Practice Group:          LKE Legal > Regulatory > State  
Law Firm Matter No.:    142301  
Country (in Matter):     United States

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**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Amount</u>
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# INVOICE

## Invoice Information

Firm/Vendor: Stoll Keenon Ogden  
Office: Payment Address  
Invoice Number: 712685  
Date of Invoice: 03/13/2012  
Billing Period: 02/07/2012 - 02/27/2012  
Date Posted: 03/16/2012  
Invoice Description/Comment: 2012 KY Base Rate Case

## Amount Approved

Approved Total **\$23,271.20**  
Invoice Currency: **USD**  
Date Approved: 04/20/2012  
Final Approver: Dot O'Brien  
Approved Fees \$23,109.39  
Approved Expenses \$161.81  
Comments to AP: LEGAL SERVICES

## Accounting Code Allocations

<u>Cost Center</u>	<u>GL Account</u>	<u>Expense Type</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
125973	KU RC-EL 2012	0321   026900	\$12,566.45	54%	
125974	LGE RC- GS 2012	0321   026900	\$2,629.65	11.3%	
125975	LGE RC-EL 2012	0321   026900	\$8,075.11	34.7%	

## Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden  
Post Office Box 11969  
Lexington, Kentucky 40509

Tel: 502-333-6000  
Fax: 502-333-6099

### Remittance Address

Same as mail address  
Vendor Tax ID: 61-0421389  
VAT ID: -  
GST ID: -  
HST ID: -

PST ID: –

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**Amount Billed**

**Billed Total**      **\$23,271.20**  
Invoice Currency:    USD  
Billed Fees          \$23,109.39  
Billed Expenses     \$161.81

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	03/16/2012	\$23,271.20	
Kathy Wilson	Approved	03/19/2012	\$23,271.20	
Allyson Sturgeon	Approved	04/03/2012	\$23,271.20	
Dot O'Brien	Approved	04/20/2012	\$23,271.20	
Kathy Wilson	AP Reviewed	04/20/2012	\$23,271.20	
Kathy Wilson	AP Batch Run	04/20/2012	\$23,271.20	Batch ID: 001000101 (Sent to AP: 04/20/2012 10:34:32 AM)

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**Additional Financial Information**

Oracle Vendor Number:    40033  
Vendor Pay Site:          PY-LEXINGTON  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 712685.html  
Comments to Firm:  
AP Route:                  Default AP Route

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**Matter Information**

Matter Name (Short):    2012 Rate Case Kentucky  
Company File No.:        30432  
Lead Company Person:    Sturgeon, Allyson  
Organizational Unit:     LKE > KU and LG&E > Corporate  
Practice Group:          LKE Legal > Regulatory > State  
Law Firm Matter No.:    142301  
Country (in Matter):     United States

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**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Amount</u>
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03/12/2012 -	Discounted Fee Arrangement - Law Firm - Fee					(\$2,567.71)
02/07/2012 -	Analysis of regulatory and legal issues; comment on draft process sheet.	Riggs, Kendrick	3.5	\$385.00		\$1,347.50
02/08/2012 -	Preparation for meeting on 2/9/12 re cost of service; investigate cost of service expert issues.	Riggs, Kendrick	0.5	\$385.00		\$192.50
02/09/2012 -	Preparation for and meeting at LG&E/KU with Ms. Sturgeon and others re cost of service issues.	Riggs, Kendrick	1.5	\$385.00		\$577.50
02/10/2012 -	Research re cost recovery.	Eversole, Deborah	1.1	\$341.00		\$375.10
02/10/2012 -	Examine ULH&P rate order re AMRP and AGA paper re infrastructure trackers	Watt, Robert	0.5	\$400.00		\$200.00
02/13/2012 -	Analysis of regulatory issues re cost recovery.	Riggs, Kendrick	0.6	\$385.00		\$231.00
02/14/2012 -	Research cost recovery.	Eversole, Deborah	4.3	\$341.00		\$1,466.30
02/15/2012 -	Research re cost recovery; prepare memorandum	Eversole, Deborah	6.1	\$341.00		\$2,080.10
02/15/2012 -	Research re: cost recovery	Thacker, Chris	1.5	\$226.00		\$339.00
02/16/2012 -	Attention to memorandum of regulatory issues re cost recovery.	Riggs, Kendrick	1	\$385.00		\$385.00
02/16/2012 -	Review Mr. Thacker's additions to memorandum; revise memorandum re cost recovery.	Eversole, Deborah	1.3	\$341.00		\$443.30
02/16/2012 -	Research re: cost recovery	Thacker, Chris	3.5	\$226.00		\$791.00
02/17/2012 -	Examine AGA paper re trackers; review orders and tariffs of Atmos, Columbia, Delta, Duke Energy	Watt, Robert	2.5	\$400.00		\$1,000.00
02/17/2012 -	Preparation for and attendance at meeting at LG&E/KU with Mr. Reynolds and others re regulatory issues; follow-up on same.	Riggs, Kendrick	3.4	\$385.00		\$1,309.00
02/20/2012 -	Analysis of regulatory issues.	Riggs, Kendrick	2.6	\$385.00		\$1,001.00
02/20/2012 -	Research tariffs re service line ownership; research re riser replacement; e-mail Ms. Sturgeon	Watt, Robert	1	\$400.00		\$400.00
02/20/2012 -	Work on memo re: cost recovery	Thacker, Chris	0.2	\$226.00		\$45.20
02/20/2012 -	Review revisions to memorandum and comment	Eversole, Deborah	0.3	\$341.00		\$102.30
02/21/2012 -	Work on memorandum re ratemaking mechanisms.	Riggs, Kendrick	2	\$385.00		\$770.00
02/22/2012 -	Research and review material re riser replacement program	Watt, Robert	1.5	\$400.00		\$600.00
02/22/2012 -	Prepare for meeting regarding gas issues; travel to and from Louisville.	Braun, Monica	5.4	\$209.00		\$1,128.60
02/22/2012 -	Revisions to memo re possible cost recovery.	Crosby, III, W. Duncan	2.5	\$243.00		\$607.50
02/22/2012 -	Analysis of regulatory issues re ratemaking mechanisms.	Riggs, Kendrick	1	\$385.00		\$385.00
02/22/2012 -	Work on memo re: cost recovery	Thacker, Chris	3.8	\$226.00		\$858.80
02/22/2012 -	Conference call re cost recovery issues; research re constitutional limitations on ratemaking authority; review Mr. Thacker's research	Eversole, Deborah	3.1	\$341.00		\$1,057.10
02/22/2012 -	Travel to and from Louisville; attend meeting re main replacement, service lines and risers	Watt, Robert	4	\$400.00		\$1,600.00
02/23/2012 -	Work on memo re: cost recovery	Thacker, Chris	4.5	\$226.00		\$1,017.00
02/23/2012 -	Review orders re rate stabilization mechanisms and e-mail re same	Watt, Robert	1	\$400.00		\$400.00
02/23/2012 -	Research and review orders related to cost recovery	Braun, Monica	1.4	\$209.00		\$292.60
02/23/2012 -	Revise cost recovery memorandum; conference call re coordinator of rate case; read emails re potential additions to memo and comment	Eversole, Deborah	2.8	\$341.00		\$954.80
02/23/2012 -	Attend meeting with Ms. Sturgeon and others re net metering and other regulatory issues; follow-up on same; work on memorandum re regulatory issues.	Riggs, Kendrick	1.7	\$385.00		\$654.50
02/23/2012 -	Conference call with Mr. Spanos and others re depreciation issues	Watt, Robert	1	\$400.00		\$400.00

02/23/2012	-	Status call re: rate case strategy and update; assist with cost recovery memo and review ROE testimony for same	Ingram, III, Lindsey	2	\$309.00	\$618.00
02/23/2012	-	Discuss rate case strategy.	Dunn, Barry	0.6	\$210.00	\$126.00
02/27/2012	-	Conference call re current projects and issues	Watt, Robert	0.4	\$400.00	\$160.00
02/27/2012	-	Prepare for and attend call re: status	Eversole, Deborah	0.4	\$341.00	\$136.40
02/27/2012	-	Prepare for and attend call re: status	Braun, Monica	0.5	\$209.00	\$104.50
02/27/2012	-	Prepare for and attend call re: status	Riggs, Kendrick	2	\$385.00	\$770.00
02/27/2012	-	Prepare for and attend call re: status	Thacker, Chris	0.5	\$226.00	\$113.00
02/27/2012	-	Rate case issue legal research re cost recovery.	Dunn, Barry	2.3	\$210.00	\$483.00
02/27/2012	-	Prepare for and attend call re: status	Ingram, III, Lindsey	0.5	\$309.00	\$154.50
02/16/2012	E101 - Copying	Color Replication		43	\$0.08	\$3.44
02/22/2012	E106 - Online Research	Westlaw Charges	Thacker, Chris	1	\$2.55	\$2.55
02/22/2012	E106 - Online Research	Westlaw Charges	Eversole, Deborah	1	\$10.20	\$10.20
02/22/2012	E106 - Online Research	Westlaw Charges	Eversole, Deborah	1	\$13.43	\$13.43
02/22/2012	E106 - Online Research	Westlaw Charges	Thacker, Chris	1	\$24.00	\$24.00
02/22/2012	E106 - Online Research	Westlaw Charges	Thacker, Chris	1	\$1.19	\$1.19
02/22/2012	E106 - Online Research	Lexis Charges	Watt, Robert	1	\$1.95	\$1.95
02/22/2012	E106 - Online Research	Lexis Charges	Watt, Robert	1	\$3.90	\$3.90
02/22/2012	E106 - Online Research	Lexis Charges	Watt, Robert	1	\$0.94	\$0.94
02/23/2012	E106 - Online Research	Lexis Charges	Thacker, Chris	1	\$7.41	\$7.41
02/24/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 2/22 VENDOR: Braun, Monica; INVOICE#: 22412; DATE: 2/24/2012	Braun, Monica	1	\$4.00	\$4.00
02/24/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 2/22 VENDOR: Braun, Monica; INVOICE#: 22412; DATE: 2/24/2012	Braun, Monica	1	\$88.80	\$88.80

# INVOICE

## Invoice Information

Firm/Vendor: Stoll Keenon Ogden  
Office: Payment Address  
Invoice Number: 716506  
Date of Invoice: 04/27/2012  
Billing Period: 03/01/2012 - 03/31/2012  
Date Posted: 04/27/2012  
Invoice Description/Comment: 2012 KY Base Rate Case

## Amount Approved

Approved Total **\$39,652.01**  
Invoice Currency: **USD**  
Date Approved: 05/10/2012  
Final Approver: Dot O'Brien  
Approved Fees \$39,373.53  
Approved Expenses \$278.48  
Comments to AP: LEGAL SERVICES

## Accounting Code Allocations

<u>Cost Center</u>	<u>GL Account</u>	<u>Expense Type</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
125973	KU RC-EL 2012	0321   026900	\$21,412.09	54%	
125974	LGE RC- GS 2012	0321   026900	\$4,480.68	11.3%	
125975	LGE RC-EL 2012	0321   026900	\$13,759.25	34.7%	

## Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden  
Post Office Box 11969  
Lexington, Kentucky 40509

Tel: 502-333-6000  
Fax: 502-333-6099

### Remittance Address

Same as mail address  
Vendor Tax ID: 61-0421389  
VAT ID: -  
GST ID: -  
HST ID: -



PST ID: –

---

**Amount Billed**

**Billed Total**      **\$39,652.01**  
Invoice Currency:    USD  
Billed Fees          \$39,373.53  
Billed Expenses     \$278.48

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	04/27/2012	\$39,652.01	
Kathy Wilson	Approved	04/27/2012	\$39,652.01	
Allyson Sturgeon	Approved	05/04/2012	\$39,652.01	
Dot O'Brien	Approved	05/08/2012	\$39,652.01	
Kathy Wilson	AP Reviewed	05/10/2012	\$39,652.01	
Kathy Wilson	AP Batch Run	05/10/2012	\$39,652.01	Batch ID: 001000105 (Sent to AP: 05/10/2012 7:26:03 AM)

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**Additional Financial Information**

Oracle Vendor Number:    40033  
Vendor Pay Site:          PY-LEXINGTON  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 716506.html  
Comments to Firm:  
AP Route:                  Default AP Route

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**Matter Information**

Matter Name (Short):    2012 Rate Case Kentucky  
Company File No.:        30432  
Lead Company Person:    Sturgeon, Allyson  
Organizational Unit:     LKE > KU and LG&E > Corporate  
Practice Group:          LKE Legal > Regulatory > State  
Law Firm Matter No.:    142301  
Country (in Matter):     United States

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**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Amount</u>
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03/01/2012 -	Analysis of regulatory issues.	Riggs, Kendrick	1.5	\$357.22	\$535.83
03/02/2012 -	Review testimony drafting schedule sent by client	Braun, Monica	0.2	\$184.50	\$36.90
03/02/2012 -	Attention to regulatory issues; analysis of same.	Riggs, Kendrick	1	\$357.22	\$357.22
03/05/2012 -	Examine work plan materials.	Watt, Robert	1.5	\$357.22	\$535.83
03/05/2012 -	Discuss upcoming tasks; review business summary; prepare for Thompson testimony meeting	Braun, Monica	2	\$184.50	\$369.00
03/05/2012 -	Prepare for and attend meeting at LG&E/KU with Ms. Sturgeon and others re cost of service rate design issues; analysis of regulatory issues.	Riggs, Kendrick	3	\$357.22	\$1,071.66
03/05/2012 -	Firm conference call re schedule and issues in rate case	Eversole, Deborah	0.5	\$316.34	\$158.17
03/05/2012 -	Rate case discussion.	Dunn, Barry	0.6	\$180.00	\$108.00
03/05/2012 -	Preparation for rate case; address various issues re: same	Thacker, Chris	0.5	\$198.00	\$99.00
03/06/2012 -	Prepare for and attend meeting at LG&E/KU re Thompson testimony; analysis of regulatory issues.	Riggs, Kendrick	3.8	\$357.22	\$1,357.44
03/06/2012 -	Analysis of rate case issues	Eversole, Deborah	0.3	\$316.33	\$94.90
03/06/2012 -	Travel to and from Louisville to attend testimony meeting; review documents for Hermann testimony	Braun, Monica	5.7	\$184.50	\$1,051.65
03/07/2012 -	Analysis of regulatory issues for testimony; prepare for and attend meeting at LG&E/KU with Ms. Sturgeon and others re cost of service rate design issues; further analysis of regulatory issues.	Riggs, Kendrick	4.2	\$357.22	\$1,500.32
03/07/2012 -	Work on rate case project scheduling.	Crosby, III, W. Duncan	0.8	\$224.84	\$179.87
03/07/2012 -	Discuss items that need to be reviewed for Hermann testimony	Braun, Monica	0.4	\$184.50	\$73.80
03/07/2012 -	Research rate case matters.	Dunn, Barry	2.4	\$180.00	\$432.00
03/08/2012 -	Research re regulatory issues re rate case application	Dunn, Barry	2.3	\$180.00	\$414.00
03/08/2012 -	Review documents to prepare for Hermann testimony meeting	Braun, Monica	0.7	\$184.50	\$129.15
03/08/2012 -	Work on testimony issues.	Riggs, Kendrick	3	\$357.22	\$1,071.66
03/09/2012 -	Review documents for Hermann testimony	Braun, Monica	3.4	\$184.50	\$627.30
03/11/2012 -	Review documents for Hermann testimony; begin work on Thompson testimony outline	Braun, Monica	2.8	\$184.50	\$516.60
03/12/2012 -	Work on testimony issues.	Riggs, Kendrick	1.5	\$357.22	\$535.83
03/12/2012 -	Work on Thompson testimony outline	Braun, Monica	0.4	\$184.50	\$73.80
03/12/2012 -	Rate case review and work on testimony	Dunn, Barry	2.5	\$180.00	\$450.00
03/13/2012 -	Preparation for and attend meeting at LG&E/KU re regulatory commitments with Ms. Sturgeon; follow-up on same; preparation for and meeting with Ms. Sturgeon and others re LPC issues; follow-up on same.	Riggs, Kendrick	3.5	\$357.22	\$1,250.27
03/13/2012 -	Work on rate case projects.	Crosby, III, W. Duncan	0.7	\$224.84	\$157.39
03/13/2012 -	Work on Thompson outline; discuss Hermann testimony and Staffieri testimony	Braun, Monica	0.8	\$184.50	\$147.60
03/14/2012 -	Analysis of regulatory issues and commitments; email client re same.	Riggs, Kendrick	1.6	\$357.22	\$571.55
03/14/2012 -	Review documents for Hermann testimony	Braun, Monica	1.3	\$184.50	\$239.85
03/15/2012 -	Analysis of depreciation and gas riser issues	Watt, Robert	0.3	\$357.23	\$107.17
03/15/2012 -	Review documents for Hermann testimony	Braun, Monica	0.8	\$184.50	\$147.60
03/16/2012 -	Conference call re depreciation issues	Watt, Robert	1.5	\$357.22	\$535.83
03/16/2012 -	Research LG&E and KU capital structure.	Dunn, Barry	1.8	\$180.00	\$324.00
03/16/2012 -	Prepare for and attend Hermann testimony meeting; work on Staffieri	Braun, Monica	7.8	\$184.50	\$1,439.10

03/16/2012	-	testimony Attend meeting at LG&E/KU with Ms. Sturgeon, Mr. Bellar, Mr. Reynolds and others re rate case issues; work on testimony; preparation for and meeting with Ms. Sturgeon and others re Hermann testimony.	Riggs, Kendrick	5.6	\$357.22	\$2,000.43
03/18/2012	-	Research re rate case application	Dunn, Barry	1	\$180.00	\$180.00
03/19/2012	-	Discuss rate case issues	Eversole, Deborah	0.4	\$316.35	\$126.54
03/19/2012	-	Research re rate case application	Dunn, Barry	3.5	\$180.00	\$630.00
03/19/2012	-	Discuss issues related to rate case; draft Hermann testimony outline	Braun, Monica	1.9	\$184.50	\$350.55
03/19/2012	-	Discuss issues related to rate case	Watt, Robert	0.5	\$357.22	\$178.61
03/19/2012	-	Attend status call	Ingram, III, Lindsey	0.3	\$286.17	\$85.85
03/19/2012	-	Work on testimony; attend meeting at LG&E/KU re customer terms and conditions issues; follow-up on same.	Riggs, Kendrick	4.5	\$357.22	\$1,607.49
03/20/2012	-	Work on testimony.	Riggs, Kendrick	2	\$357.22	\$714.44
03/20/2012	-	Work on Hermann testimony outline; work on memorandum related to pro forma adjustments	Braun, Monica	2	\$184.50	\$369.00
03/20/2012	-	Draft analysis memo re: possible rate case issues	Thacker, Chris	3	\$198.00	\$594.00
03/21/2012	-	Work on Scott, Charnas and Staffieri outlines; work on Thompson testimony	Braun, Monica	3.9	\$184.50	\$719.55
03/22/2012	-	Work on testimony.	Riggs, Kendrick	1.2	\$357.22	\$428.66
03/22/2012	-	Work on Charnas and Scott outlines; work on Thompson testimony	Braun, Monica	3.6	\$184.50	\$664.20
03/22/2012	-	Meeting with Ms. Sturgeon and Mr. Bellar re component of Mr. Bellar's testimony.	Crosby, III, W. Duncan	1.3	\$224.84	\$292.29
03/22/2012	-	Work on Murphy testimony and tracker issues	Watt, Robert	0.3	\$357.23	\$107.17
03/23/2012	-	Research for Arbough testimony. Review documents.	Dunn, Barry	2.5	\$180.00	\$450.00
03/23/2012	-	Review documents to prepare for Blake testimony; work on Scott and Charnas outlines	Braun, Monica	0.8	\$184.50	\$147.60
03/23/2012	-	Work on testimony.	Riggs, Kendrick	1.9	\$357.22	\$678.72
03/26/2012	-	Work on Bellar testimony outline.	Crosby, III, W. Duncan	0.5	\$224.84	\$112.42
03/26/2012	-	Outline testimony.	Dunn, Barry	1.3	\$180.00	\$234.00
03/26/2012	-	Prepare for Blake testimony meeting; prepare for Murphy testimony meeting	Braun, Monica	2.7	\$184.50	\$498.15
03/26/2012	-	Work on testimony issues.	Riggs, Kendrick	3.5	\$357.22	\$1,250.27
03/26/2012	-	Conference re: status of rate case, projects and issues re: same	Thacker, Chris	0.3	\$198.00	\$59.40
03/27/2012	-	Arbough testimony.	Dunn, Barry	3.1	\$180.00	\$558.00
03/27/2012	-	Preparation for and attend meetings at LG&E/KU with Ms. Sturgeon and others re testimony.	Riggs, Kendrick	3	\$357.22	\$1,071.66
03/27/2012	-	Travel to and from Louisville to attend Murphy and Blake testimony meetings	Braun, Monica	5.7	\$184.50	\$1,051.65
03/28/2012	-	Meet with client to discuss rate case matters.	Dunn, Barry	1.6	\$180.00	\$288.00
03/28/2012	-	Work on testimony outlines.	Crosby, III, W. Duncan	0.3	\$224.83	\$67.45
03/28/2012	-	Preparation for and attend meeting at LG&E/KU with Ms. Sturgeon and others re rate case issues; work on testimony.	Riggs, Kendrick	2	\$357.22	\$714.44
03/29/2012	-	Meetings with client re testimony outlines and other rate case issues.	Crosby, III, W. Duncan	3.5	\$224.84	\$786.94
03/29/2012	-	Work on testimony outlines	Braun, Monica	1.4	\$184.50	\$258.30
03/29/2012	-	Meetings to discuss rate case and testimony. Testimony outlines.	Dunn, Barry	5.1	\$180.00	\$918.00

03/29/2012	-	Work on testimony; prepare for and attend meeting at LG&E/KU re rate case issues	Riggs, Kendrick	4	\$357.22	\$1,428.88
03/30/2012	-	Meeting with client re e-discovery; work on testimony outlines.	Crosby, III, W. Duncan	3.7	\$224.84	\$831.91
03/30/2012	-	Work on testimony; prepare for and attend meeting at LG&E/KU with Ms. Sturgeon re potential discovery issues.	Riggs, Kendrick	3.5	\$357.22	\$1,250.27
03/30/2012	-	Work on testimony outlines and compile materials for inclusion in testimony	Braun, Monica	2	\$184.50	\$369.00
03/30/2012	-	Testimony outlines.	Dunn, Barry	2.1	\$180.00	\$378.00
03/31/2012	-	Work on Thompson testimony	Braun, Monica	1.2	\$184.50	\$221.40
03/09/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 3/6 VENDOR: Braun, Monica; INVOICE#: 30912; DATE: 3/9/2012	Braun, Monica	1	\$5.00	\$5.00
03/09/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 3/6 VENDOR: Braun, Monica; INVOICE#: 30912; DATE: 3/9/2012	Braun, Monica	1	\$88.80	\$88.80
03/20/2012	E101 - Copying	Color Replication		1	\$0.08	\$0.08
03/23/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 3/16 VENDOR: Braun, Monica; INVOICE#: 32312; DATE: 3/23/2012	Braun, Monica	1	\$88.80	\$88.80
03/30/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville VENDOR: Braun, Monica; INVOICE#: 33012; DATE: 3/30/2012	Braun, Monica	1	\$88.80	\$88.80
03/30/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking VENDOR: Braun, Monica; INVOICE#: 33012; DATE: 3/30/2012	Braun, Monica	1	\$7.00	\$7.00

# The Prime Group

## Invoice for Services Rendered

Invoice Date: April 2, 2012

Invoice Number 42012-1

To: LG&E  
P.O. Box 32010  
Louisville, KY 40232

RECEIVED

APR 12 2012

Attn: Mr. Robert Conroy

ACCOUNTS PAYABLE

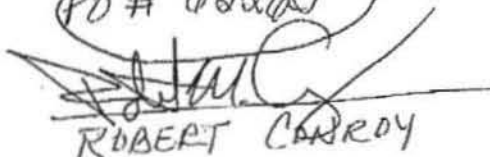
13.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during March for providing assistance in preparing rate cases for LG&E and KU. \$ 2,600.00

11.0 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during March for providing assistance in preparing rate cases for LG&E and KU. \$ 1,650.00

Total due for work performed in March \$ 4,250.00

Please remit payment to: The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837

Approved:  
PO # 62265

  
ROBERT CONROY

34.7% 122482 LG&E RC - EL 12 EXP \$1,474.75  
5.4% 122484 KURC 12 EXP \$2295.00  
11.3% 122483 LG&E RC - GS 12 EXP \$480.25

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894

# ■ The Prime Group ■

April 2, 2012

I.G&E  
Attn: Robert Conroy  
P.O. Box 32010  
Louisville, KY 40232

Dear Robert:

Enclosed is an invoice for the additional work that The Prime Group performed during March for providing assistance in preparing rate cases for I.G&E and KU. Thanks for the opportunity to work with you on these projects.

Sincerely,

Marty Blake  
Principal

Cc: Joan Henry

RECEIVED

APR 12 2012

ACCOUNTS PAYABLE

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894

# The Prime Group

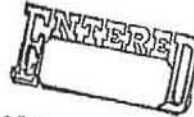
## Invoice for Services Rendered

Invoice Date: May 1, 2012

Invoice Number 52012-1

To: LG&E  
P.O. Box 32010  
Louisville, KY 40232

Attn: Mr. Robert Conroy



55.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during April for providing assistance in preparing rate cases for LG&E and KU. \$ 11,000.00

96.0 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during April for providing assistance in preparing rate cases for LG&E and KU. \$ 14,400.00

### Expenses

Parking for Seelye  
Meals for Seelye  
Parking for Wernert  
Meals for Wernert

RECEIVED

MAY 04 2012

\$ 104.00  
\$ 22.50  
\$ 88.00  
\$ 32.93

### ACCOUNTS PAYABLE

Total due for work performed in April

\$ 25,647.43

Please remit payment to:

The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837

*Approved*  
*PO# 62895*  
*[Signature]*

Robert M. Conroy  
Director - Rates  
LG&E and KU Energy, LLC

5/3/12

34.7% LG&E Elec \$8,999.66  
11.3% LG&E Gas \$2,898.16  
54% KU \$13,849.61

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894



# ■ The Prime Group ■

May 1, 2012

LG&E  
Attn: Robert Conroy  
P.O. Box 32010  
Louisville, KY 40232

Dear Robert:

Enclosed is an invoice for the additional work that The Prime Group performed during April for providing assistance in preparing rate cases for LG&E and KU. Thanks for the opportunity to work with you on these projects.

Sincerely,

Marty Blake  
Principal

Cc: Joan Henry

RECEIVED

MAY 04 2012

ACCOUNTS PAYABLE

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894





This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

PURCHASE ORDER		
PURCHASE ORDER NO. 62895	REVISION 0	PAGE 1
SHIP TO: LG&E CENTER FLOOR 5 220 WEST MAIN ST. P.O. BOX 32010 LOUISVILLE, KY 40202 United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR: THE PRIME GROUP LLC  
6001 CLAYMONT VILLAGE DR  
STE 8  
CRESTWOOD, KY 40014  
United States

VENDOR NO. 19025	DELIVER TO Henry, Joan A	DATE OF ORDER/BUYER 02-MAY-12 Lawson, Nancy Marie	REVISED DATE/BUYER Lawson, Nancy Marie
PAYMENT TERMS 30 NET DAYS		BUYER TELEPHONE/FAX 502/627-2829 502-627-3646	F.O.B. DESTINATION
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE (602) 426-7882

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension	T
<p><b>Special Instructions:</b></p> <p>89594\Joan Henry\Ref CPA 24495\Consulting services performed by The Prime Group for the month of April 2012</p> <p style="text-align: center;"><b>RECEIVED</b> MAY 04 2012 <b>ACCOUNTS PAYABLE</b></p>							

See Attachments	TOTAL: <span style="border: 1px solid black; padding: 2px;">Continued</span>
	Continued



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

PURCHASE ORDER		
PURCHASE ORDER NO. 62895	REVISION 0	PAGE 2
SHIP TO:  LG&E CENTER FLOOR 5 220 WEST MAIN ST. P.O. BOX 32010 LOUISVILLE, KY 40202 United States		
BILL TO:  LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR: THE PRIME GROUP LLC  
6001 CLAYMONT VILLAGE DR  
STE 8  
CRESTWOOD, KY 40014  
United States

VENDOR NO. 18025	DELIVER TO Henry, Joan A	DATE OF ORDER/BUYER 02-MAY-12 Lawson, Nancy Marie	REVISED DATE/BUYER Lawson, Nancy Marie
PAYMENT TERMS 30 NET DAYS		BUYER TELEPHONE/FAX 502/627-2829 502-627-3646	F.O.B. DESTINATION
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE (602) 425-7882

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension	T
1	Supplier #: Ref CPA 24495/Consulting services performed by The Prime Group for the month of April 2012 This PO Line references contract 24495 • SHIP TO: Address at top of page	03-MAY-12		EACH		25,647.43	N
		03-MAY-12	25647.43	EACH			N

RECEIVED

MAY 04 2012

ACCOUNTS PAYABLE

See Attachments	TOTAL: <span style="border: 1px solid black; padding: 2px;">25,647.43</span>
	<i>William K. Woodard</i>

LG&E AND KU SERVICES COMPANY and its "AFFILIATES" (as defined below)  
PURCHASE ORDER STANDARD TERMS AND CONDITIONS

If Seller and Company are parties to a General Services Agreement ("GSA") or Administrative Services Agreement ("ASA") applicable to the subject matter of this order, that GSA or ASA is incorporated by reference in this order as if fully set forth herein. In the event of a conflict between the terms and conditions set forth in that GSA or ASA and this order, the terms and conditions set forth in the GSA or ASA shall prevail and control.

1. Affiliate: "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company, a Kentucky corporation, and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
  2. Company: "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the applicable purchase order or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
  3. Delivery and Acceptance: Time is of the essence. If any goods are not delivered or services performed within the specified times, or within a reasonable time if no time is specified, then Company may terminate this order by notice to Seller in addition to exercising all other rights and remedies available to Company under applicable law. All materials and work are subject to Company's acceptance. Payment shall not constitute acceptance.
  4. Warranties: Seller expressly warrants that the goods and/or services shall:
    - (a) Comply strictly with the provisions of the order and all specifications, drawings, and exhibits referred to in the order or thereafter furnished by Company; (b) Be new, merchantable, and of the most suitable grade in accordance with the highest industry standards and specifications; (c) Be fit for Company's intended purposes; (d) Be in full compliance with all applicable laws, ordinances, regulations, codes, and facility rules, including those relating to safety; and (e) Be free from any patent, copyright, or trademark claims, infringements or rights of others. All such warranties shall extend for a reasonable time, but in no case less than eighteen (18) months after delivery or twelve (12) months after the start of regular use by Company, whichever occurs first.
  5. Changes: Company reserves the right at any time to change the specifications, quantity ordered, and/or delivery date. Such changes may result in adjustments in the price or delivery schedule in accordance with the pricing and delivery structure of the order. However, in the case of a change in specifications, any claim for adjustment of price or delivery schedule by the Seller shall be waived unless such claims are asserted in writing within five (5) working days after receipt of Company notice of change. Seller shall continue performance pursuant to the order during the time any claim hereunder is pending.
  6. Termination: Company shall have the right at any time with or without cause to terminate the order by written, telegraphic, or electronic notice to Seller. In case of Seller's default, Company shall have all rights and remedies available under applicable law. In no case shall Company be liable for special, incidental or consequential damages. Company shall not have any liability for such termination except as follows:
    - (a) In case of termination of an order for goods specially manufactured for Company, if Seller is not in default, then Company shall be liable for actual costs incurred by the Seller prior to the notice of termination pursuant to the order up to the price of the goods.
    - (b) In case of termination of an order for services, if Seller is not in default, Company shall be liable for payment for services performed prior to the notice of termination.
    - (c) In case of termination of an order for goods not specially manufactured for Company, if Seller is not in default, Company shall not have any liability for termination of the order. Company shall have the right to return any goods purchased from Seller as long as such goods have not been specially manufactured for Company and are being stocked by Seller at the time Company returns the goods.
  7. Equal Employment Opportunity: To the extent applicable, Seller shall comply with all of the following provisions, which are incorporated herein by reference:
    - (a) Equal Opportunity regulations set forth in 41 CFR 60-1.4(a) and (c) prohibiting discrimination against any employee or applicant for employment because of race, color, religion, sex, or national origin;
    - (b) Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR 60-250.4 relating to the employment and advancement of disabled veterans and veterans of the Vietnam era;
    - (c) Rehabilitation Act regulations set forth in 41 CFR 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment;
    - (d) Clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC 637(d)(3); and
    - (e) The subcontracting plan requirements of 15 USC 637(d).
  8. Indemnification: Seller agrees to release, indemnify, hold harmless and defend Company, affiliated companies, and all of their directors, officers, employees, agents, and representatives from and against any claim, liability, loss, and expense (including but not limited to attorney's fees) arising directly or indirectly out of or in connection with goods or services supplied under the order, including but not limited to those arising directly or indirectly out of or in connection with:
    - (a) Injury to or death of persons (including but not limited to the employees of Company) or damage to or loss of property (including but not limited to the property of Company); and
    - (b) Seller's failure to comply with or breach of any warranty or other obligation in this order. Seller's indemnification obligations shall apply, regardless of whether the party to be indemnified was concurrently at fault; but shall not apply if the party to be indemnified was solely at fault.
  9. Independent Contractor: Nothing herein shall be deemed to constitute Seller, or any of Seller's employees or agents, to be the agent, representative or employee of Company. Seller shall be an independent contractor and shall have sole responsibility for and control over the details and means of performance.
  10. Insurance: Before any parts of the services are performed or the goods are delivered, Seller shall, at Seller's sole cost, cause to be issued and maintained not less than the insurance coverage set forth below.
 

Type of Insurance	Limits (in \$ millions)	
Commercial General Liability (Including Contractual Liability) written on an occurrence basis	General Aggregate	2
	Prod./Comp. Op. Agg	1
	Personal & Adv. Injury	1
Automobile Liability, including any auto, hired autos and non-owned autos Excess Liability, Umbrella Form	Each Occurrence	1
	Each Occurrence	2
Worker's Compensation and Employer's Liability	Aggregate	2
	Each Accident	.5
	Disease - Policy Limit	.5
	Disease - Each Employee	.5
- Certificates of insurance satisfactory in form to Company and signed by the Seller's insurer shall be supplied by Seller to Company, evidencing that the above insurance is in force and that not less than thirty (30) calendar days' written notice will be given to Company prior to any cancellation or restrictive modification of the policies. The Seller shall cause its insurer to waive all subrogation rights against Company, except with regard to Worker's Compensation, and evidence thereof satisfactory in form and substance to Company shall be exhibited in the Certificate of Insurance. Seller's liability shall not be limited to its insurance coverages. Company shall be added as an Additional Insured under the Seller's Commercial General Liability, Auto Liability and Excess Liability policies.
11. Assignments: Seller shall not assign its rights or obligations hereunder wholly or in part, voluntarily, by operation of law, or otherwise without first obtaining the written consent of Company. Subject to the foregoing, the provisions hereof shall be binding upon the successors and assigns of the parties hereto.
  12. Governing Law: The transactions and agreements between the Seller and Company shall be governed by the subject to the law and jurisdiction of the Commonwealth of Kentucky (or the State of Virginia, if performance will occur at a Virginia site).
  13. Hazardous Materials: For hazardous materials as defined by 29CFR1910.1200, a Material Safety Data Sheet (MSDS) is required prior to delivery. Please mail to Company, Industrial Hygienist, at Company's address. NO ASBESTOS OR LEAD CONTAINING MATERIALS ALLOWED.
  14. Sales Tax: Do not bill Kentucky Sales Tax; Blanket Direct Pay Authorization maintained under 103 KAR 31.030. Louisville Gas and Electric Company Permit # 037710 and Kentucky Utilities Company Permit # 045084, and LG&E and KU Services Company will provide Resale Certificate for tangible personal property purchased for resale to affiliate subsidiaries as required under PUHCA.
  15. Invoicing Instructions: Show Order No., Line No. and Company Item Identification No. on invoice and all papers and packages relating to this order. Mail invoice to the "Bill To" address shown on the face of this Purchase Order for each lot of material shipped or delivered. Do not deliver invoices with goods. Freight must be transported as listed on the front of the Purchase Order. Freight that is prepaid and noted on the invoice must be substantiated by attaching to the invoice original transportation bills received to the carrier.
  16. Payment Terms: Unless otherwise agreed, payment terms are net 30 days on receipt of properly submitted invoice. Unless otherwise herein agreed, no COD orders will be accepted.
  17. Modification: This purchase order, together with any written instructions issued hereunder and any attachments hereto, contains the complete and final agreement between Company and Seller and any agreement that purports to modify the terms and conditions hereof shall not be binding upon Company unless made in writing and signed by Company's authorized representative.

FINANCIAL CONCEPTS AND APPLICATIONS, INC.  
3907 RED RIVER  
AUSTIN, TEXAS 78751

ENTERED

(512) 458-4644

fincap@texas.net  
Fax (512) 458-4768

April 30, 2012

RECEIVED

MAY 10 2012

Mr. Robert Conroy  
Director - Rates  
LG&E and KU Services Company  
P.O. Box 32010  
Louisville, Kentucky 40232

ACCOUNTS PAYABLE  
FINANC 043012

Reference No.: 01856  
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony  
Preparation in Connection with Rate  
Case before the Kentucky Public Ser-  
vice Commission pursuant to Con-  
tract No. 62685. (For the Period  
through April 30 2012).

Professional Time:

William E. Avera		
8½ hours	\$	3,400
Adrien M. McKenzie		
1½ hours		412

Total

\$ 3,812

Approved  
PD # 63081

*Bruce H. Fairchild*

Bruce H. Fairchild

*Robert M. Conroy* 5/9/12

Robert M. Conroy  
Director - Rates  
LG&E and KU Energy, LLC

34.7%	LG&E Elco.	\$1,322.76
11.3%	LG&E Gas	\$430.76
54%	KU	\$ 2,058.48





This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: FINANCIAL CONCEPTS AND APPLICATIONS INC  
3907 RED RIVER ST  
AUSTIN, TX 78751  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 63081	REVISION 0	PAGE 1
SHIP TO:		
LG&E CENTER FLOOR 5 220 WEST MAIN ST. P.O. BOX 32010 LOUISVILLE, KY 40202 United States		
BILL TO:		
LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 68792	DELIVER TO Henry, Joan A	DATE OF ORDER/BUYER 08-MAY-12 Lawson, Nancy Marie	REVISED DATE/BUYER Lawson, Nancy Marie
PAYMENT TERMS 30 NET DAYS		BUYER TELEPHONE/FAX 502/627-2829 502-627-3646	F.O.B. DESTINATION
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE W AVERA (512) 458-4644

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension	T
<p><b>Special Instructions:</b></p> <p>89733\Joan Henry\Ref CPA 62685\Research, analysis, and testimony preparation in connection with 2012 Balance for Month of April 2012</p> <p style="text-align: center;"><b>RECEIVED</b> MAY 10 2012 <b>ACCOUNTS PAYABLE</b></p>							

See Attachments	TOTAL:	Continued
	Continued	



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

PURCHASE ORDER		
PURCHASE ORDER NO. 63081	REVISION 0	PAGE 2
SHIP TO: LG&E CENTER FLOOR 5 220 WEST MAIN ST. P.O. BOX 32010 LOUISVILLE, KY 40202 United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR: FINANCIAL CONCEPTS AND APPLICATIONS INC  
3907 RED RIVER ST  
AUSTIN, TX 78751  
United States

VENDOR NO. 66792	DELIVER TO Henry, Joan A	DATE OF ORDER/BUYER 08-MAY-12 Lawson, Nancy Marie	REVISED DATE/BUYER Lawson, Nancy Marie
PAYMENT TERMS 30 NET DAYS		BUYER TELEPHONE/FAX 502/627-2829 502-627-3646	F.O.B. DESTINATION
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE W AVERA (512) 458-4644

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension	T
1	Supplier #: Research, analysis, and testimony preparation in connection with 2012 Rate Case for Month of April 2012 This PO Line references contract 62685	10-MAY-12		EACH		3,812.00	N
	• SHIP TO: Address at top of page	10-MAY-12	3812	EACH			N

**RECEIVED**  
MAY 10 2012  
ACCOUNTS PAYABLE

See Attachments	TOTAL:	3,812.00
	<i>William K. Wickard</i>	

## LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

## Schedule of Ratecase Preparation Costs

Response to Commission's Order

Dated June 15, 2012

Question No. 57(b)

Responding Witness: Lonnie E. Bellar

LINE NO				
1	ESTIMATED EXPENSES			
2	VENDOR	RATE	TOTAL UNITS	TOTAL ESTIMATED
3	ELECTRIC			
4	LEGAL	\$ 238.00	1,113	\$ 265,000.00
5	CONSULTANTS	200.00	350	70,000.00
6	NEWSPAPER ADVERTISING			545,000.00
7	PRINTING COSTS & OTHER SUPPLIES			10,000.00
8	TOTAL ELECTRIC			890,000.00
9	GAS			
10	LEGAL	\$ 238.00	651	\$ 155,000.00
11	CONSULTANTS	200.00	200	40,000.00
12	NEWSPAPER ADVERTISING			300,000.00
13	PRINTING COSTS & OTHER SUPPLIES			5,000.00
14	TOTAL GAS			500,000.00
15	TOTAL PROJECTED COST			\$ 1,390,000.00

Note: Estimate of 2012 Rate Case expenses are based upon the recoverable 2009 Rate Case expense.

## Recoverable 2009 Rate Case Expenses

## Electric

Legal	\$	239,292.15
Consultants		98,102.04
Newspaper Advertising		492,203.08
Printing Costs & other Supplies		9,871.94
Total Electric		<u>839,469.21</u>

## Gas

Legal		136,913.76
Consultants		56,146.46
Newspaper Advertising		281,701.13
Printing Costs & other Supplies		5,649.98
Total Gas		<u>480,411.33</u>

## Total

	\$	<u><u>1,319,880.54</u></u>
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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Question No. 58**

**Responding Witness: Shannon L. Charnas**

- Q-58. Provide a copy of LG&E's most recent depreciation study. If no such study exists, provide a copy of LG&E's most recent depreciation schedule. The schedule should include a list of all pipeline and related facilities by account number, service life and accrual rate for each, the methodology that supports the schedule, and the date the schedule was last updated.
- A-58. See the information provided, as required by Commission regulation 807 KAR 5:001, Section 10(6)(n), located at Tab 33 of the Filing Requirements.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 59**

**Responding Witness: Lonnie E. Bellar**

- Q-59. Describe the status of any outstanding recommendations relating to electric and/or gas operations contained in LG&E's management audits. Identify any savings or costs related to management audit recommendations, the impact of which is not already reflected in the test year of this case.
- A-59. On March 14, 2012, LG&E and KU submitted the first Management Audit Action Plan Progress Reports regarding the Comprehensive Management and Operations Audit of the Customer Service functions to the Commission.

LG&E and KU accepted all recommendations and requested that ten recommendations (II-R1, II-R6, II-R9, IV-R1, IV-R2, IV-R4, IV-R5, IV-R7, IV-R8, and IV-R9) be considered complete. The remaining ten recommendations were considered ongoing by LG&E and KU and will be completed according to the implementation plan of each recommendation.

The original progress cost estimates were not split between LG&E and KU or within or outside the test period. LG&E and KU adjusted the original progress report to reflect actuals or more refined cost and benefit estimates. From a total perspective, the changes were not material. There are some amounts outside the test period that have yet to be spent and could change as a result.

The total LG&E and KU one-time costs were up by \$129,000 above the March 14 progress report reflecting a few late arriving invoices relating to the Morganfield Call Center construction and contingencies around the CTI/screen pop project. The total LG&E and KU annual recurring costs were down by (\$226,000) reflecting a decision to hire some of the call center representatives on a part-time basis and a lower than expected cost on the Field Services transactional study. LG&E and KU quantified the annual recurring benefit to be \$235,000 coming from decreased long distance charges and lower costs associated with reduced calls rolled over to a third-party provider, Twenty-First Communication.

<b>LG&amp;E</b>				
	Costs		Benefits	
	One-Time	Annual Recurring	One-Time	Annual Recurring
In Test Year	\$ 1,132,500	\$ 1,757,000	\$ -	\$ 113,000
Outside Test Year	\$ 326,000	\$ 1,180,500	\$ -	\$ -
<b>Total LG&amp;E</b>	<b>\$ 1,458,500</b>	<b>\$ 2,937,500</b>	<b>\$ -</b>	<b>\$ 113,000</b>

<b>KU</b>				
	Costs		Benefits	
	One-Time	Annual Recurring	One-Time	Annual Recurring
In Test Year	\$ 5,897,500	\$ 2,177,000	\$ -	\$ 122,000
Outside Test Year	\$ 333,000	\$ 1,379,500	\$ -	\$ -
<b>Total KU</b>	<b>\$ 6,230,500</b>	<b>\$ 3,556,500</b>	<b>\$ -</b>	<b>\$ 122,000</b>

<b>Total - LG&amp;E and KU</b>				
	Costs		Benefits	
	One-Time	Annual Recurring	One-Time	Annual Recurring
In Test Year	\$ 7,030,000	\$ 3,934,000	\$ -	\$ 235,000
Outside Test Year	\$ 659,000	\$ 2,560,000	\$ -	\$ -
<b>Total LG&amp;E and KU</b>	<b>\$ 7,689,000</b>	<b>\$ 6,494,000</b>	<b>\$ -</b>	<b>\$ 235,000</b>

<b>Total - LG&amp;E and KU - March 14, 2012 Progress Report - As Filed</b>				
	Costs		Benefits	
	One-Time	Annual Recurring	One-Time	Annual Recurring
<b>Total LG&amp;E and KU</b>	<b>\$ 7,560,000</b>	<b>\$ 6,720,000</b>	<b>\$ -</b>	<b>\$ -</b>

<b>Total - LG&amp;E and KU - Difference</b>				
	Costs		Benefits	
	One-Time	Annual Recurring	One-Time	Annual Recurring
<b>Total LG&amp;E and KU</b>	<b>\$ 129,000</b>	<b>\$ (226,000)</b>	<b>\$ -</b>	<b>\$ 235,000</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2012-00222**

**Response to Commission Staff's First Request for Information**

**Dated June 15, 2012**

**Question No. 60**

**Responding Witness: Lonnie E. Bellar / Valerie L. Scott**

Q-60. Concerning LG&E's demand side management, conservation and energy efficiency programs, provide the following:

- a. A list of all programs currently offered by LG&E.
- b. The total cost of the programs LG&E offered during the test year and the costs incurred during each of the three most recent calendar years.
- c. Total demand and energy reductions realized under the programs LG&E offered during the test year and in each of the three most recent calendar years.

A-60. a. The current demand side management, conservation and energy efficiency programs offered at LG&E as approved by the Commission's November 9, 2011 Order in Case No. 2011-00134, are: Residential and Commercial Load Management; Commercial Conservation; Residential Conservation; Residential Low Income Weatherization; Smart Energy Profile; Residential Incentives; Residential Refrigerator Removal; Residential High Efficiency Lighting; Residential New Construction; Residential and Commercial AC Diagnostic and Tune-Up; Customer Education and Public Information; and the Dealer Referral Network.

b. LG&E demand side management cost of programs offered during the 12 months ending March 31, 2012 and the three most recent calendar years:

12 Months Ending March 2012	\$13,302,307.76
2011	\$12,302,314.52
2010	\$12,794,797.39
2009	\$10,978,811.54

c. The total incremental and cumulative demand and energy reductions realized under the programs LG&E offered during the test year and in each of the three

recent calendar years are reflected in the chart below. The cumulative demand and energy reductions reflect Portfolio to Date totals.

	<b>Demand Reductions (MW)</b>	<b>Energy Savings (MWh)</b>
<b>2009</b>	12.0	38,838
<b>2010</b>	14.2	60,200
<b>2011</b>	20.5	76,097
<b>Test Yr. Ending Mar. 31, 2012</b>	18.7	75,331

<b><u>Demand Reductions (MW)</u></b>	<b><u>2009</u></b>	<b><u>2010</u></b>	<b><u>2011</u></b>	<b><u>Test Yr.</u></b>
<b>Incremental</b>	12	14	20	19
<b>Cumulative</b>	86	100	121	123

<b><u>Energy Savings (MWh)</u></b>	<b><u>2009</u></b>	<b><u>2010</u></b>	<b><u>2011</u></b>	<b><u>Test Yr.</u></b>
<b>Incremental</b>	38,838	60,200	76,097	75,331
<b>Cumulative</b>	68,442	128,643	204,740	211,365