

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Lonnie E. Bellar

Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

Joan A. Henry

Notary Public (SEAL)

My Commission Expires:

July 21, 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated July 31, 2012**

Supplemental Response filed August 17, 2012

Question No. 1-61c

Responding Witness: Lonnie E. Bellar

Q1-61. Referring to LG&E's CSR riders:

- c. For each day of the test year in which LG&E called a curtailment with an economic buy-through, please identify the NGP for that day and provide a copy of the source data for the NGP.

A1-61. **Original response:**

- c. During the test year, LG&E called a curtailment on the following days:

6/7/2011

6/8/2011

6/9/2011

7/11/2011

7/12/2011

7/18/2011

7/20/2011

7/21/2011

7/22/2011

7/27/2011

7/28/2011

7/29/2011

8/1/2011

8/2/2011

8/8/2011

9/1/2011

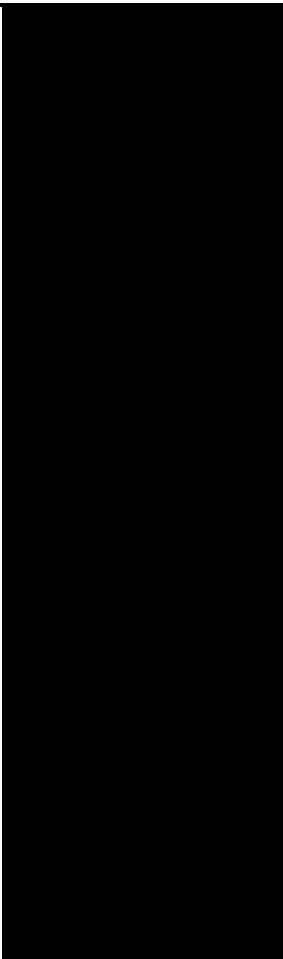
9/2/2011

LG&E obtained the NGP for each of the days listed above from Platt's Gas Daily. Because the NGP and the corresponding source data are proprietary to Platt's, LG&E cannot provide this information without Platt's permission. LG&E has requested, but not yet received, the required permission. LG&E will supplement this response to provide the NGP and corresponding source data if and when permission is received.

Supplemental response:

- c. See attached. Certain information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

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Date of Economic Buy-Through	NGP
6/7/2011	
6/8/2011	
6/9/2011	
7/11/2011	
7/12/2011	
7/18/2011	
7/20/2011	
7/21/2011	
7/22/2011	
7/27/2011	
7/28/2011	
7/29/2011	
8/1/2011	
8/2/2011	
8/8/2011	
9/1/2011	
9/2/2011	

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GAS DAILY

TUESDAY, JUNE 7, 2011

Daily Prico survey (S/M/DAY)

Trans. date: 6/08
Flow date(s): 6/07

	MMBtu	±%	Absolute	Common	Volume	Units	Deals
Quarter, Rockies							
Cheyenne Hub							
NY, Wyo. Pool							
NY, s. of Green River							
Canadian Gas							
Iroquois, receipts							
Nexera							
NY, Can. del. (SUNNY)							
TCPL Alberta, AECO G1							
Emerson, Viking G1							
Genl. Ontario							
GRI, Krasnoye							
Westcoast, station 21							
Appalachia							
Dominion, North Point							
Dominion, South Point							
Levy Hub							
Columbia Gas, App.							
Lebanon Hub							
REX, Clifton Ohio							
Tennessee, zone 4 Ohio							
Alabama							
Tx. Eastern, M1 33 In.							
Tennessee, zone 4							
Others							
Alzouma, receipts							
El Paso, South Mexico							
SoCal Gas							
POSE, South							
POSE, Midn							
Alvarado, into Interstates							
ANN, M1 7							
NORL, Appalachia receipt							
Northem, Ventura							
Northem, Denico							
DREDD, Mass.							
Tx. Eastern, M1 24 In.							
Northem Del., Ventura JP							
Trustco, zone 1A							
Chyngales							
Chicago chyngales							
Consumers chyngale							
NY, Can. chyngale							
PG&E chyngale							
Florida chyngales							
Alzouma chyngales							
Tennessee, zone 6 del.							
Iroquois, zone 2							
Tx. Eastern, M1S							
Tennessee, zone 6 del.							
Tennessee, zone 6 non-N.Y.							
Tennessee, zone 6 N.Y.							
Kent River, delivered							
SoCal Gas, chyngale							

*NOTE: Prico in Q&P per gbl 0¢1=US\$1.0220
Volume in 000 MMBtu/day

Market coverage

More information about Platts' natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/NaturalGas/Resources/Methodology&Specifications/.
Questions may also be directed to our market editor, Tom Castellan, (713) 658-3283; tom.castellan@platts.com.

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GAS DAILY

WEDNESDAY, JUNE 8, 2011

Daily price survey (\$/MMBtu)

Trans. date: 6/07
Flow date(s): 6/08

Midpoint +/- Absolute Common Volume Deals

- Questar, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Natural
- NW, Cen. bdr. (Sumas)
- TCPL, Alberta, AECO G+
- Enerson, Viking GL
- Dart, Ontario
- GTN, Kingsgate
- Westcoast, station 2+
- Appalachia
- Dominion, North Point
- Dominion, South Point
- Ledy Hub
- Columbia Gas, APO
- Lebanon Hub
- REX, Clarington Ohio
- Tennessee, zone 4 Ohio
- Mississippi/Alabama
- Tx, Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Mel'n
- Allenco, Into Interstates
- ANR, M-1 7
- NGPL, Amarillo receipt
- Northern, Ventura
- Northern, Demaro
- Dracut, Mass.
- Tx, Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Iroquois, zone 2
- Tx, Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non-N.Y.
- Transco, zone 6 N.Y.
- Kam River, delivered
- SoCal Gas, citygate

*NOTE: Price in \$ per g; G\$1=US\$1.0262
Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural Gas/Resources/Methodology & Specifications/.
Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom.castleman@platts.com.

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GAS DAILY

THURSDAY, JUNE 9, 2011

Daily price survey (\$/MMBtu)

Trans. date: 6/08
Flow date(s): 6/09

Midpoint +/- Absolute Common Volume Deals

- Questar, Rockies
- Chesynne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Niagara
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECO-C*
- Emerson, Viking Bl
- Dawn, Ontario
- GIN, Kingsgate
- Westcoast, station 2*
- Appalachia
- Dominion, North Point
- Dominion, South Point
- Ledy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Hamilton Ohio
- Tennessee, zone 4 Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Allenco, into Interstates
- ANR, M-1 7
- NOPL, Anadarko receipt
- Northern, Ventura
- Northern, Demarc
- Dracut, Mass.
- Tx. Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 3A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Iroquois, zone 2
- Tx. Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non-N.Y.
- Transco, zone 6 N.Y.
- Kem River, delivered
- SoCal Gas, citygate

*NOTE: Price in \$ per gJ; C\$1=US\$1.0225
Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at [www.platts.com/Natural Gas/Resources/Methodology & Specifications/](http://www.platts.com/Natural%20Gas/Resources/Methodology%20&%20Specifications/).

Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom.castleman@platts.com.

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GAS DAILY

MONDAY, JULY 11, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/08
Flow date(s): 7/09-11

	Midpoint	+/-	Absolute	Contract	Volume	Deals
Stanfield, Ore.						
Coastal, Rockies						
Choyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Enerson, Viding GL						
Dawn, Ontario						
GIN, Wnngata						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lobanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4 Ohio						
Mississippi-Alabama						
Tx. Eastern, Md. 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Atenco, into Interstates						
ANR, Md. 7						
NGPL, Amarillo receipt						
Northern, Ventura						
Northern, Demarc						
Dracut, Mass.						
Tx. Eastern, Md. 24-in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kerr River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per gJ; C\$1=US\$1.0387
Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural Gas/Resources/Methodology & Specifications/.

Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom_castleman@platts.com.

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GAS DAILY

TUESDAY, JULY 12, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/11
Flow date(s): 7/12

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Emerson, Viking GL						
Dam, Ontario						
GTN, Kinross						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarifington Ohio						
Tennessee, zone 4-Ohio						
Mississippi-Alabama						
Tx, Eastern, M-1 30In.						
Transco, zone 4						
Others						
Abconquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANA, M-1 7						
NOPL, Amadillo receipt						
Northern, Ventura						
Northern, demarc						
Dracut, Mass.						
Tx, Eastern, M-1 24In.						
Northern Bdr, Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mch Con citygate						
PG&E citygate						
Florida citygates						
Abconq'n, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx, Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

*NOTE: Price in \$ per g; \$1=US\$1.0346

Volume in 100 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural Gas/Resources/Methodology & Specifications/.

Questions may also be directed to our market editor, Tom Castleman, (713) 658-3283, tom.castleman@platts.com.

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GAS DAILY

MONDAY, JULY 18, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/18
Flow date(s): 7/18 -18

	Mktpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Questar, Rockies						
Cherokee Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Nagara						
NY, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Emerson, Viking GL						
Dawn, Ontario						
GIN, Kingstale						
Westcoast, steffen 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarksburg Ohio						
Tennessee, zone 4 Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANR, ML 7						
NOPL, Amadizo receipt						
Northem, Ventura						
Northem, Ontario						
Drecht, Mass.						
Tx. Eastern, M-1 24-in.						
Northem Bdr., Ventura IP						
Trunkline, zone 2A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per gJ; C\$1=US\$1.0487
Volume in 000 MMBtu/day

Market coverage

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom.castleman@platts.com.

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GAS DAILY

WEDNESDAY, JULY 20, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/19
Flow date(s): 7/20

Mktpt +/- Absolute Common Volume Deals

- Questar, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Illinois, receipts
- Niagara
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECO-C*
- Emerson, Viking GL
- Dawn, Ontario
- GTN, Kingsgate
- Westcoast, station 2+
- Appalachia
- Dominion, North Point
- Dominion, South Point
- Ledy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Clarington Ohio
- Tennessee, zone 4-Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Alliance, into Interstates
- ANR, M-1
- KGPL, Anadarko receipt
- Northern, Ventura
- Northern, demarc
- Dracut, Mass.
- Tx. Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Illinois, zone 2
- Tx. Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non-N.Y.
- Transco, zone 6 N.Y.
- Kern River, delivered
- SoCal Gas, citygate

*NOTE: Price in C\$ per gh; C\$1=US\$1.0520
Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural_Gas/Resources/Methodology_Specifications/.

Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom.castleman@platts.com.

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GAS DAILY

THURSDAY, JULY 21, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/20
Flow date(s): 7/21

Midcoast +/- Absolute Common Volume Deals

- Quester, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Nigeria
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECO C*
- Emerson, Viking GL
- Dawn, Ontario
- OTN, Kingsgate
- Westcoast, station 2*
- Appalachia
- DonVinton, North Point
- DonVinton, South Point
- Ledy Hub
- Columbia Gas, App.
- Lebanon Hub
- HEX, Cladron Ohio
- Tennessee, zone A Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30 In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Avanco, Inlo Interstates
- ANR, ML 7
- NGPL, Amarillo receipt
- Northern, Ventura
- Northern, demarc
- Drcvt, Mass.
- Tx. Eastern, M-1 24 In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumer citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone G del.
- Iroquois, zone 2
- Tx. Eastern, M-3
- Transco, zone B del.
- Transco, zone G non-N.Y.
- Transco, zone G N.Y.
- Kern River, delivered
- SoCal Gas, citygate

*NOTE: Price in C\$ per g; C\$1=US\$1.0850
Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/NaturalGas/Resources/Methodology&Specifications/.

Questions may also be directed to our market editor, Tom Eastleman, (713) 658-3283, tom_eastleman@platts.com.

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GAS DAILY

FRIDAY, JULY 22, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/21
 Flow date(s): 7/22

	Midpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Quester, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-G*						
Emerson, Viking GI.						
Denn, Ontario						
GIN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30-in.						
Transco, zone 4						
Others						
Algonaquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Avanceo, into Interstates						
ANR, M-1 7						
NGPL, Anadarko receipt						
Northern, Ventura						
Northern, Denver						
Dracut, Mass.						
Tx. Eastern, M-1 24-in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Nth Can citygate						
PG&E citygate						
Florida citygates						
Algonaquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 11 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per gJ; C\$1=US\$1.0581
 Volume in 000 MMBtu/day

Market coverage

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom.castleman@platts.com.

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GAS DAILY

WEDNESDAY, JULY 27, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/28
Flow date(s): 7/27

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Genadlan Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C1						
Emerson, Viking GL						
Dawn, Ontario						
GM, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Cleington Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-I 20 in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Maine						
SoCal Gas						
PG&E, South						
PG&E, Main						
Allenco, into Interstates						
ANR, M-I 7						
RGPL, Amarillo receipt						
Northern, Ventura						
Northern, Denaro						
Dreart, Mass.						
Tx. Eastern, M-I 24 in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Horda citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kem River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per g; C\$1=US\$1.0583
Volume in 000 MMBtu/day

Market coverage

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom_castleman@platts.com.

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GAS DAILY

THURSDAY, JULY 28, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/27
Flow date(s): 7/28

	Midpoint	+/-	Absolute	Common	Volume	Deals
Quosier, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECOG*						
Emerson, Viking GL						
Dawn, Ontario						
GTH, Kingsgate						
Westcoast, station 2*						
Appalachia						
Donilon, North Point						
Donilon, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Cladstone Ohio						
Tennessee, zone 4 Ohio						
Mississippi/Alabama						
Tx. Eastern, Mt. 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Allenco, into interstates						
ANR, Mt. 7						
NGPL, Amarillo receipt						
Northern, Ventura						
Northern, Demarc						
Dracut, Mass.						
Tx. Eastern, Mt. 24-in.						
Northern Bdr., Ventura TP						
Trumbull, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con Citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M3						
Transco, zone 6 del.						
Transco, zone 6 non N.Y.						
Transco, zone 6 N.Y.						
Kem River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per g; C\$1=US\$1.0555

Volume in 000 MMBtu/day

Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural Gas/Resources/Methodology & Specifications/.

Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom_castleman@platts.com.

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GAS DAILY

FRIDAY, JULY 29, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/28
Flow date(s): 7/29 - 31

	Midpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Questar, Rockies						
Cheyenne Hub						
NY, Wyo. Pool						
NY, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NY, Can. bdr. (Sumas)						
TCPL Alberta, AECO-G*						
Emerson, Viking GL						
Dawn, Onlife						
GTN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Leidy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4-Ohio						
Mississippi-Alabama						
Tx. Eastern, M-1 30In.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANR, ML 7						
NGPL, Amadillo receipt						
Northern, Ventura						
Northern, Ontario						
Dracut, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

*NOTE: Price in US per gh; C&I=US\$1.0544
Volume in 000 MMBtu/day

Market coverage

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3269, tom.castleman@platts.com.

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GAS DAILY

MONDAY, AUGUST 1, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/28
Flow date(s): 8/01

	Midpoint	+/-	Absolute	Common	Volume	Deals
Quester, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
White River Hub						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO C*						
Emerson, Viking GL						
Down, Ontario						
GIN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Leidy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Cladron Ohio						
Tennessee, zone 4 Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 80 in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANR, M-1 7						
NOPL, Amantio receipt						
Northern, Ventura						
Northern, demaro						
Dracut, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 6 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 8 N.Y.						
Kem River, delivered						
SoCal Gas, citygate						

*NOTE: Price in C\$ per gh; C\$1=US\$1.0484

Volume in 000 MMBtu/day

Market coverage

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GAS DAILY

TUESDAY, AUGUST 2, 2011

Daily price survey (\$/MMBtu)

Trans. date: 8/01
Flow date(s): 8/02

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
White River Hub						
Canadian Gas						
Receipts, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-G+						
Emerson, Windy Gl.						
Dawn, Ontario						
GTN, Kingsgate						
Westcoast, station 2+						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30 in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Asteco, into Interstates						
ANH, M-1 7						
NGPL, Anadarko receipt						
Northern, Ventura						
Northern, Demarc						
Dracut, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr., Ventura TP						
Yunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mch Con citygate						
PG&E citygate						
Hodda citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Receipts, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kerr River, delivered						
SoCal Gas, citygate						

*NOTE: Price in \$ per gal; C&I=US\$1.0484
Volume in 000 MMBtu/day

Market coverage

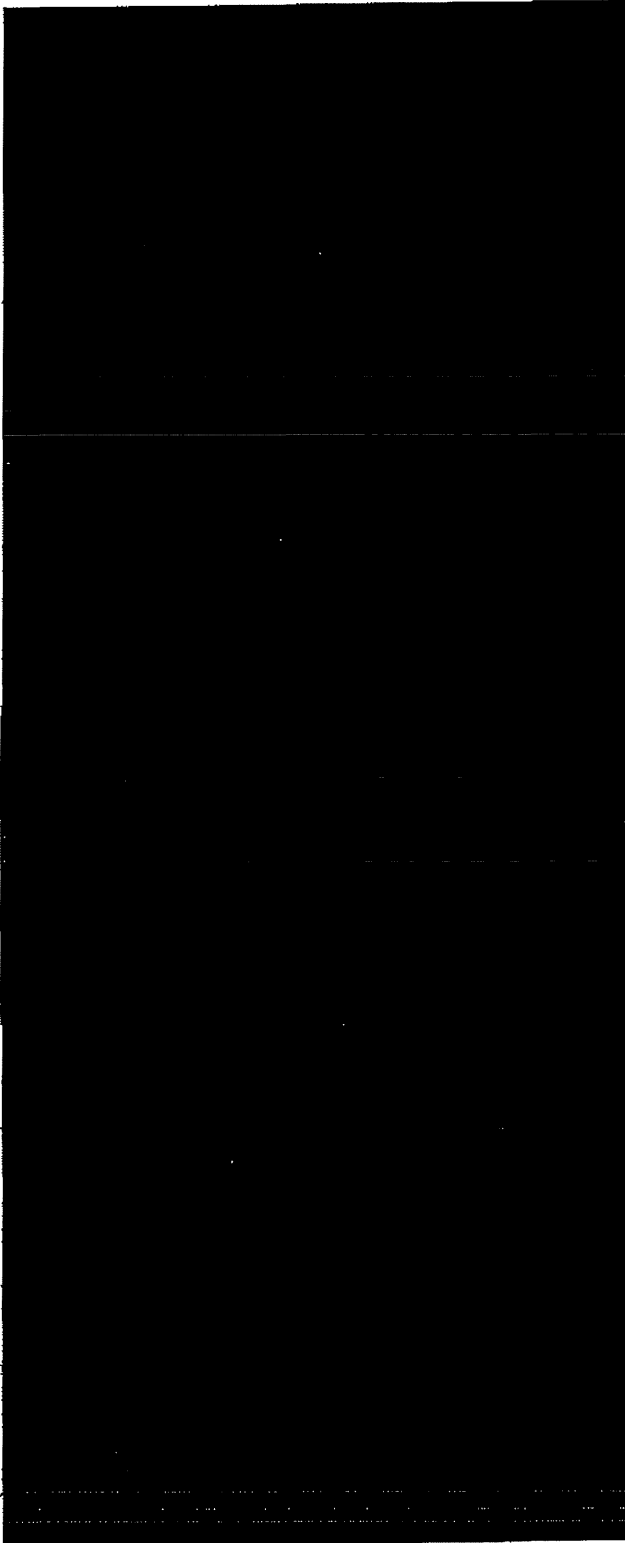
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GAS DAILY

MONDAY, AUGUST 8, 2011



Daily price survey (\$/MMBtu)			
Trans. date:	8/05		
Flow date(s):	8/08-08		
	Midpoint	Absolute	Contract Volume Deals
Queslar, Rockies			
Cheyenne Hub			
NW, Wyo, Pool			
NW, s. of Green River			
White River Hub			
Canadian Gas			
Iroquois, receipts			
Niagara			
NW, Cen. bdr. (Sunas)			
TCPL Alberta, AECO-C*			
Emerson, Viking GL			
Dawn, Ontario			
GTH, Wingsgate			
Westcoast, station 2*			
Appalachia			
Dominion, North Point			
Dominion, South Point			
Ledy Hub			
Columbia Gas, App.			
Lebanon Hub			
NEX, Clarifon Ohio			
Tennessee, zone 4 Ohio			
Mississippi/Alabama			
Tx. Eastern, Md. 30 in.			
Transco, zone 4			
Others			
Algonquin, receipts			
El Paso, South Mainline			
SoCal Gas			
PG&E, South			
PG&E, Main			
Alliance, into Interstates			
ANR, MI 7			
NGPL, Amadito receipt			
Northern, Ventura			
Northern, demarc			
Dracut, Mass.			
Tx. Eastern, Md. 24 in.			
Northern Bdr., Ventura TP			
Trunkline, zone 1A			
Citygates			
Chicago citygates			
Consumers citygate			
Mich Con citygate			
PG&E citygate			
Florida citygates			
Algonquin, citygates			
Tennessee, zone 6 del.			
Iroquois, zone 2			
Tx. Eastern, MS			
Transco, zone 5 del.			
Transco, zone 6 non-N.Y.			
Transco, zone 6 N.Y.			
Kern River, delivered			
SoCal Gas, citygate			

*NOTE: Price in C\$ per GJ; C\$1=US\$1.0100
Volume in 000 MMBtu/day

Market coverage
More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at www.platts.com/Natural Gas/Resources/Methodology & Specifications/.
Questions may also be directed to our market editor, Tom Castleman, (713) 658-3283, tom_castleman@platts.com.

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GAS DAILY

THURSDAY, SEPTEMBER 1, 2011

Daily price survey (\$/MMBtu)

Trans. date: 8/31
Flow date(s): 9/01

Midpoint +/- Absolute Common Volume Deals

Questar, Rockies					
Cheyenne Hub					
NW, Wyo. Pool					
NW, s. of Green River					
White River Hub					
Canadian Gas					
Iroquois, receipts					
Hogara					
NW, Can. bdr. (Sumas)					
TCPL Alberta, AECO-C*					
Emerson, Viking GL					
Dawn, Ontario					
GIN, Kingsgate					
Westcoast, station 2*					
Appalachia					
Dominion, North Point					
Dominion, South Point					
Ledy Hub					
Columbia Gas, App.					
Lebanon Hub					
REX, Clarington Ohio					
Tennessee, zone 4-Ohio					
Mississippi-Alabama					
Tx. Eastern, M-1 30-in.					
Transco, zone 4					
Others					
Algonquin, receipts					
El Paso, South Mainline					
SoCal Gas					
PG&E, South					
PG&E, Main					
Alliance, Intra-Interstates					
ANR, ML 7					
NOPL, Anyarillo receipt					
Northern, Ventura					
Northern, demaro					
Drecht, Mass.					
Tx. Eastern, M-1 24-in.					
Northern Bdr., Ventura TP					
Trunkline, zone 1A					
Citygates					
Chicago city-gates					
Consumers city-gate					
Mich Con city-gate					
PG&E city-gate					
Florida city-gates					
Algonquin, city-gates					
Tennessee, zone 6 del.					
Iroquois, zone 2					
Tx. Eastern, M-3					
Transco, zone 5 del.					
Transco, zone 6 non-N.Y.					
Transco, zone 6 N.Y.					
Kern River, delivered					
SoCal Gas, city-gate					

*NOTE: Price in \$ per gal; 0\$1=US\$1.0221
Volume in 000 MMBtu/day

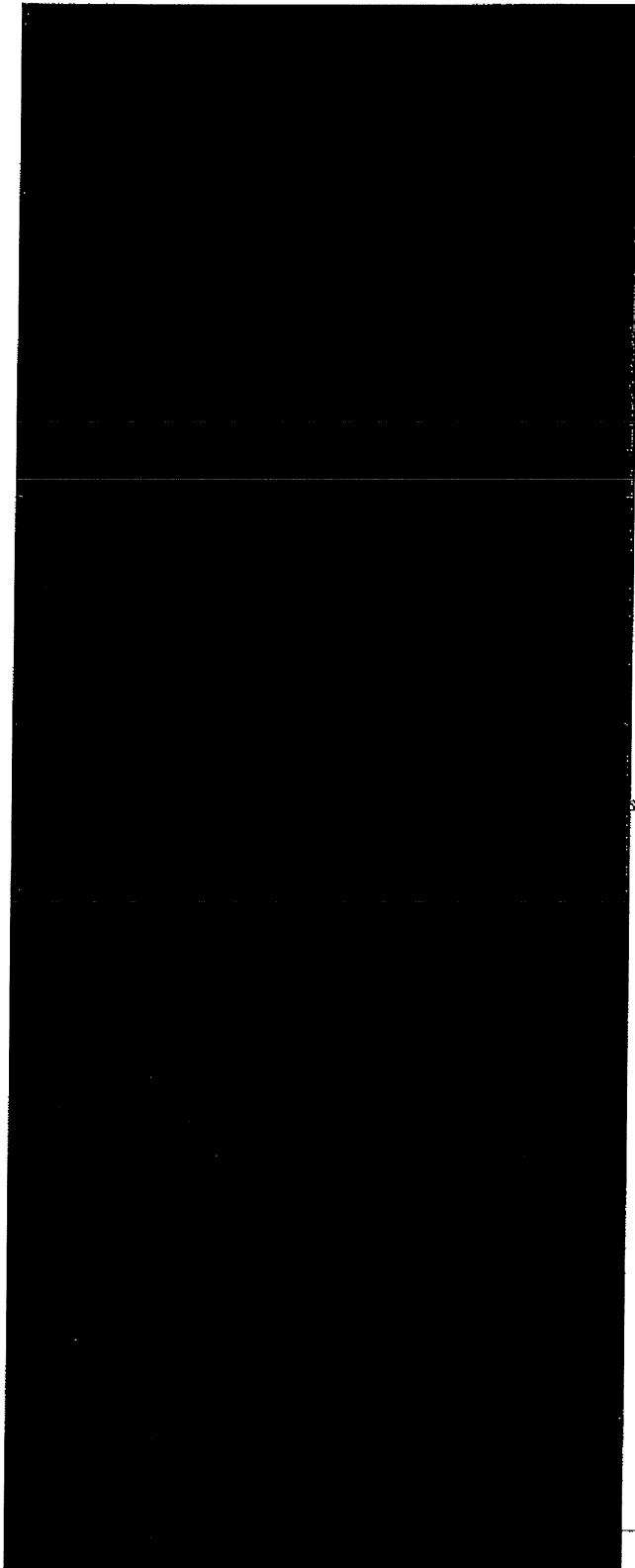
Market coverage

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3263, tom_castleman@platts.com.

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GAS DAILY

FRIDAY, SEPTEMBER 2, 2011



Daily price survey (\$/MMBtu)

Trans. date: 9/01
Flow date(s): 9/02

Midpoint +/- Absolute Common Volume Deals

Stanfield, Ore.					
Questar, Rockies					
Cheyenne Hub					
NY, Wyo, Pool					
NY, s. of Green River					
White River Hub					
Canadian Gas					
Iroquois, receipts					
Niagara					
NW, Can. bdr. (Sumas)					
TCPL Alberta, AECO Q*					
Emerson, Viking GL					
Dawn, Ontario					
GIN, Kingsgate					
Westcoast, station 2*					
Appalachia					
Dominion, North Point					
Dominion, South Point					
Ledy Hub					
Columbia Gas, App.					
Lebanon Hub					
REX, Charleston Ohio					
Tennessee, zone 4 Ohio					
Mississippi/Alabama					
Tx. Eastern, M1 30-in.					
Transco, zone 4					
Others					
Algonquin, receipts					
El Paso, South Mainline					
SoCal Gas					
PG&E, South					
PG&E, Main					
Allarco, into Interstates					
ANS, M1 7					
NGPL, Amarillo receipt					
Northern, Ventura					
Northern, Demaro					
Dracut, Mass.					
Tx. Eastern, M1 24-in.					
Northern Bdr., Ventura TP					
Trunkline, zone 1A					
Citygates					
Chicago citygates					
Consumers citygate					
Mich Con citygate					
PG&E citygate					
Florida citygates					
Algonquin, citygates					
Tennessee, zone 6 del.					
Iroquois, zone 2					
Tx. Eastern, M3					
Transco, zone 5 del.					
Transco, zone 6 non-N.Y.					
Transco, zone 6 N.Y.					
Kem River, delivered					
SoCal Gas, citygate					

*NOTE: Price in C\$ per g; C\$1=US\$1.0254

Volume in 000 MMBtu/day

Market coverage

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