

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC)	
COMPANY FOR AN ADJUSTMENT OF ITS)	
ELECTRIC AND GAS RATES, A CERTIFICATE)	CASE NO.
OF PUBLIC CONVENIENCE AND NECESSITY,)	2012-00222
APPROVAL OF OWNERSHIP OF GAS SERVICE LINES)	
AND RISERS, AND A GAS LINE SURCHARGE)	

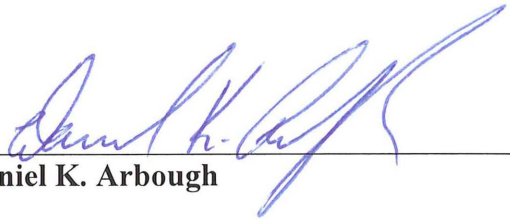
RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO THE
FIRST SET OF DATA REQUESTS OF
THE KROGER COMPANY
DATED JULY 31, 2012

FILED: AUGUST 14, 2012

VERIFICATION

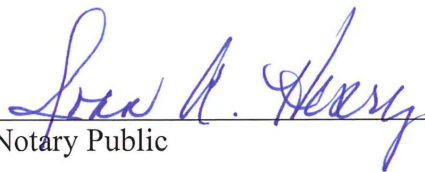
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.



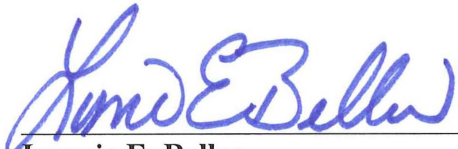
Notary Public (SEAL)

My Commission Expires:
July 21, 2015

VERIFICATION

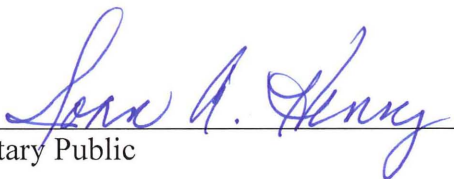
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.



Notary Public (SEAL)

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director, Accounting and Regulatory Reporting for LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas
Shannon L. Charnas

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of August 2012.

Sean D. Henry (SEAL)
Notary Public

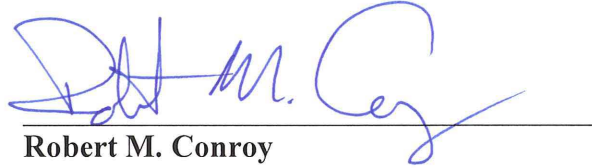
My Commission Expires:

July 21, 2015

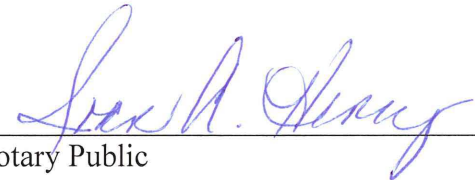
VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

 (SEAL)
Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Valerie L. Scott
Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

Sean H. Henry (SEAL)
Notary Public

My Commission Expires:
July 21, 2015

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is the Senior Vice President, Valuation and Rate Division, for Gannett Fleming, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos

JOHN J. SPANOS

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 6th day of August 2012.

Cheryl Ann Rutter (SEAL)

Notary Public

My Commission Expires:

February 20, 2015

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2015
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 1

**Responding Witness: Kent W. Blake / Lonnie E. Bellar / Valerie L. Scott /
Robert M. Conroy / Shannon L. Charnas / John J. Spanos / Daniel K. Arbough**

Q-1. Please provide an electronic copy of all workpapers utilized in the preparation of the Company' direct testimony and exhibits of the witnesses listed below. In your response please include an electronic copy of rate design and cost of service models in Excel-compatible format with all working formulas included.

- (a) Kent Blake
- (b) Lonnie Bellar
- (c) Valerie Scott
- (d) Robert Conroy
- (e) Shannon Charnas
- (f) John Spanos
- (g) Dan Arbough

- A-1. (a) See response to KIUC 1-1 and the attached for Blake Exhibit 11.
- (b) See response to KIUC 1-1 and AG 1-360.
- (c) See response to KIUC 1-1.
- (d) See response to PSC 2-75.
- (e) See response to KIUC 1-1.
- (f) See attached.
- (g) Workpapers for Dan Arbough's testimony are provided in the responses to AG 1-222, AG 1-267, AG 1-268, and KIUC 1-1.

The attachment is being
provided in a separate
file in Excel format.

6 Files

Blake Exhibit 11

Generation - Five Year (2007-2011)

Source: SNL

Holding Company	Power Prod. Non Fuel O&M Expense \$	Net Generation MWh	Power Prod. Non Fuel O&M \$/Net Gen	Ranking
Iberdrola, S.A.	60,879,000	59,590,703	1.02	1
OGE Energy Corp.	576,821,000	126,911,325	4.55	2
IDACORP, Inc.	405,963,000	73,494,668	5.52	3
Avista Corporation	219,241,000	35,960,033	6.10	4
LG&E and KU	1,054,943,000	170,762,010	6.18	5
Empire District Electric Company	119,807,000	19,221,332	6.23	6
Cleco Corporation	208,210,000	32,929,745	6.32	7
NextEra Energy, Inc.	3,126,412,000	491,430,766	6.36	8
NV Energy, Inc.	657,626,000	100,196,151	6.56	9
Berkshire Hathaway Inc.	2,898,046,000	434,296,237	6.67	10
Portland General Electric Company	364,717,000	54,141,509	6.74	11
Alliant Energy Corporation	623,147,000	92,267,589	6.75	12
Ameren Corporation	2,443,702,000	359,792,083	6.79	13
Otter Tail Corporation	127,307,000	18,537,120	6.87	14
TECO Energy, Inc.	654,821,000	91,604,808	7.15	15
SCANA Corporation	923,516,000	125,163,431	7.38	16
Exelon Corporation	43,262,000	5,817,440	7.44	17
Westar Energy, Inc.	1,069,751,000	141,918,034	7.54	18
AES Corporation	1,231,379,000	159,501,801	7.72	19
Great Plains Energy Inc.	1,006,378,000	129,138,919	7.79	20
CMS Energy Corporation	736,950,000	92,856,066	7.94	21
Integrus Energy Group, Inc.	383,791,000	48,355,482	7.94	22
Southern Company	7,265,974,000	890,580,864	8.16	23
ALLETE, Inc.	346,749,000	42,109,101	8.23	24
CH Energy Group, Inc.	3,483,000	408,866	8.52	25
Progress Energy, Inc.	4,027,191,000	464,104,933	8.68	26
MDU Resources Group, Inc.	103,825,000	11,956,596	8.68	27
Duke Energy Corporation	6,302,320,000	714,623,389	8.82	28
American Electric Power Company, Inc.	8,305,852,031	939,482,511	8.84	29
NorthWestern Corporation	142,858,000	15,807,836	9.04	30
Xcel Energy Inc.	3,504,397,000	374,525,347	9.36	31
DTE Energy Company	2,260,497,000	241,114,583	9.38	32
NiSource Inc.	720,612,000	74,743,508	9.64	33
Entergy Corporation	4,060,476,513	411,781,880	9.86	34
Dominion Resources, Inc.	3,176,868,000	308,003,798	10.31	35
Puget Holdings LLC	499,103,000	47,893,500	10.42	36
Black Hills Corporation	97,362,000	9,148,877	10.64	37
Wisconsin River Power Company	9,262,000	870,000	10.65	38
MGE Energy, Inc.	109,318,000	10,020,417	10.91	39
Vectren Corporation	329,052,000	27,951,012	11.77	40
El Paso Electric Company	541,881,000	41,112,295	13.18	41
National Grid plc	440,669,000	32,794,440	13.44	42
PG&E Corporation	2,064,738,000	147,892,973	13.96	43
Pinnacle West Capital Corporation	2,038,226,000	137,129,486	14.86	44
Edison International	2,721,299,000	158,645,509	17.15	45
Central Vermont Public Service Corporation	38,809,000	2,144,800	18.09	46
PNM Resources, Inc.	991,906,000	52,812,760	18.78	47
Alaska Electric Light and Power Company	10,346,000	529,906	19.52	48
Northeast Utilities	392,284,000	20,050,615	19.56	49
UniSource Energy Corporation	1,124,943,000	55,413,738	20.30	50
Cerberus Capital Management, L.P.	15,107,000	719,003	21.01	51
Gaz Métro Limited Partnership	22,109,000	1,007,109	21.95	52
Sempra Energy	732,415,000	32,115,727	22.81	53
Wisconsin Energy Corporation	2,558,546,000	108,931,404	23.49	54
FirstEnergy Corp.	2,257,257,000	73,225,624	30.83	55
Consolidated Edison, Inc.	679,403,000	14,232,814	47.73	56
Grand Total	76,831,806,544	8,327,772,473		

Transmission Five Year (2007-2011)

SNL

Holding Company Name	Transmission O&M		Regional Market O&M		Regional Transmission & Mkt		Total Cash		Transmission Miles	Metric	Ranking
	Expense	Expense	Transmission Plant: Add	Oper: Add	Costs	Costs					
Otter Tail Corporation	49,215,000	8,172,000	49,595,000		0	106,982,000	26,274	4,072	1		
MDU Resources Group, Inc.	39,900,000	2,317,000	46,770,000		0	88,987,000	15,235	5,841	2		
NorthWestern Corporation	142,469,000	0	110,650,000		0	253,119,000	40,548	6,242	3		
Empire District Electric Company	37,865,000	0	57,783,000		0	95,648,000	6,746	14,178	4		
El Paso Electric Company	83,942,000	0	57,832,000		0	141,774,000	8,795	16,120	5		
IDACORP, Inc.	123,935,000	0	292,450,000		0	416,385,000	23,705	17,565	6		
LKE	177,847,000	8,029,000	275,825,000		0	461,701,000	24,783	18,630	7		
NISource Inc.	87,127,000	123,000	190,460,000		0	277,710,000	14,367	19,330	8		
SCANA Corporation	83,359,000	0	256,701,000		0	340,060,000	17,083	19,906	9		
Cerberus Capital Management, L.P. (includes Consoli	4,589,000	0	1,495,000		0	6,084,000	305	19,948	10		
Duke Energy Corporation	653,463,000	60,922,000	934,440,000		0	1,648,825,000	80,154	20,571	11		
Great Plains Energy Inc.	269,231,000	16,901,000	157,503,000		2,236,000	445,871,000	20,474	21,777	12		
Mt. Carmel Public Utility Company	2,842,000	0	1,107,000		0	3,949,000	179	22,061	13		
American Electric Power Company	1,796,632,000	99,923,000	2,220,636,000		0	4,117,191,000	182,982	22,501	14		
Ameren Corporation	396,727,000	52,394,000	389,708,000		0	838,829,000	34,805	24,101	15		
Entergy Corporation	740,042,000	958,000	1,144,308,000		24,795,000	1,910,103,000	79,091	24,151	16		
Avista Corporation	127,805,000	0	149,600,000		0	277,405,000	11,010	25,196	17		
NV Energy, Inc.	147,795,000	0	371,556,000		0	519,351,000	19,776	26,262	18		
ITC Holdings Corp.	578,484,000	0	1,491,350,000		0	2,069,834,000	76,465	27,069	19		
PNM Resources, Inc.	368,207,000	0	221,106,000		0	589,313,000	20,487	28,765	20		
ALLETE, Inc.	144,979,000	283,000	202,437,000		0	347,699,000	12,011	28,948	21		
UNS Energy Corporation	124,761,000	0	248,825,000		0	373,586,000	12,668	29,491	22		
Pinnacle West Capital Corporation	274,619,000	0	624,101,000		0	898,720,000	29,119	30,864	23		
Iberdrola, S.A.	705,786,000	0	688,271,000		0	1,394,057,000	42,326	32,936	24		
Emera Incorporated	(59,914,000)	0	254,182,000		0	194,268,000	5,883	33,022	25		
CH Energy Group, Inc.	47,990,000	0	56,958,000		0	104,948,000	3,140	33,423	26		
OGE Energy Corp.	202,590,000	17,581,000	573,580,000		0	793,751,000	23,659	33,550	27		
Berkshire Hathaway Inc.	1,129,281,000	17,936,000	2,089,630,000		0	3,236,847,000	94,160	34,376	28		
Southern Company	1,019,305,000	0	2,132,549,000		0	3,151,854,000	89,676	35,147	29		
Cleco Corporation	81,741,000	0	143,324,000		0	225,065,000	6,281	35,833	30		
Progress Energy, Inc.	496,190,000	0	1,468,916,000		0	1,965,106,000	54,805	35,856	31		
PG&E Corporation	999,342,000	44,122,000	2,407,112,000		0	3,450,576,000	92,967	37,116	32		
AES Corporation	566,703,000	711,000	51,336,000		0	618,750,000	16,181	38,239	33		
Xcel Energy Inc.	1,531,873,000	75,538,000	1,906,364,000		0	3,513,775,000	90,367	38,883	34		
TECO Energy, Inc.	65,058,000	0	196,115,000		0	261,173,000	6,587	39,650	35		
FirstEnergy Corp.	3,373,648,000	16,889,000	853,123,000		0	4,243,660,000	104,223	40,717	36		
Wisconsin Energy Corp	405,925,000	0	1,506,774,000		0	1,912,699,000	46,878	40,802	37		
Pepco Holdings, Inc.	233,255,000	709,000	704,975,000		0	938,939,000	21,932	42,811	38		
NextEra Energy, Inc.	352,958,000	0	1,097,184,000		0	1,450,142,000	33,527	43,253	39		
Westar Energy, Inc.	660,714,000	0	635,941,000		0	1,296,655,000	29,964	43,274	40		
Alaska Energy & Resources Company	1,466,000	0	12,093,000		0	13,559,000	300	45,197	41		
Vectren Corporation	50,682,000	0	173,869,000		0	224,551,000	4,756	47,214	42		
Black Hills Corporation	85,654,000	0	50,222,000		0	135,876,000	2,807	48,406	43		
Central Vermont Public Service Corp	151,407,000	5,397,000	24,624,000		0	181,428,000	3,396	53,424	44		
PPL Electric Utilities*	736,336,000	11,822,000	335,221,000		0	1,083,379,000	20,234	53,543	45		
Texas Energy Future Holdings LP (formerly TXU)	2,162,170,000	0	1,893,407,000		0	4,055,577,000	75,350	53,823	46		
Edison International	1,295,135,000	60,249,000	2,039,607,000		0	3,394,991,000	61,342	55,345	47		
Dominion Resources, Inc.	477,615,000	23,311,000	2,116,938,000		0	2,617,864,000	30,819	84,943	48		
Portland General Electric Company	399,423,000	0	129,634,000		0	529,057,000	5,903	89,625	49		
Gaz Métro Limited Partnership	128,358,000	0	11,976,000		0	140,334,000	1,474	95,206	50		
Duquesne Light Holdings, Inc.	40,139,000	520,000	283,966,000		0	324,625,000	3,282	98,911	51		
CenterPoint Energy, Inc.	1,781,761,000	0	397,225,000		0	2,178,986,000	18,973	114,847	52		
Exelon Corporation	3,231,255,000	15,672,000	1,434,331,000		0	4,681,258,000	36,733	127,440	53		
Sempra Energy	475,813,000	14,853,000	738,331,000		0	1,228,997,000	9,585	128,221	54		
Puget Holdings LLC	426,176,000	0	160,546,000		0	586,722,000	4,349	134,910	55		
Public Service Enterprise Group	255,636,000	0	918,380,000		0	1,174,016,000	7,037	166,835	56		
Unitil Corporation	23,398,000	94,000	359,000		0	23,851,000	137	174,095	57		
National Grid plc	2,019,946,000	0	763,323,000		0	2,783,269,000	15,380	180,967	58		
Vermont Transco LLC	46,685,000	0	575,853,000		0	622,538,000	3,352	185,694	59		
Northeast Utilities	2,056,943,000	19,151,000	2,520,258,000		0	4,596,352,000	20,771	221,287	60		
Consolidated Edison, Inc.	873,441,000	40,885,000	1,281,849,000		0	2,196,175,000	5,519	397,930	61		
Grand Total	34,987,719,000	615,462,000	42,124,584,000		27,031,000	77,754,796,000	1,851,117				

Distribution Five Year Rankings (2007 - 2011) Source: SNL

Holding Company	Distribution O&M Expense	Distribution Plant: Additions	Total Cash Costs	Retail Electric Customers	Cash Costs \$/Customers	Ranking
Emera Incorporated	46,833,000	52,363,000	99,196,000	673,134	147.36	1
PNM Resources, Inc.	219,143,400	350,226,000	569,369,400	3,613,384	157.57	2
UGI Corporation	27,144,000	24,512,000	51,656,000	310,589	166.32	3
NextEra Energy, Inc.	1,344,604,000	2,634,510,000	3,979,114,000	22,572,785	176.28	4
Alaska Energy & Resources Company	9,835,000	4,577,000	14,412,000	79,910	180.35	5
Xcel Energy Inc.	1,204,635,000	1,878,632,000	3,083,267,000	16,882,915	182.63	6
Integrus Energy Group, Inc.	275,490,000	180,132,000	455,622,000	2,435,976	187.04	7
AES Corporation	341,171,000	594,296,000	935,467,000	4,912,550	190.42	8
FirstEnergy Corp.	2,270,511,000	3,723,381,000	5,993,892,000	30,211,727	198.40	9
NiSource Inc.	200,682,000	266,713,000	467,395,000	2,280,181	204.98	10
Iberdrola, S.A.	1,232,592,000	687,207,000	1,919,799,000	9,206,811	208.52	11
NV Energy, Inc.	239,719,000	999,328,000	1,239,047,000	5,924,156	209.15	12
MDU Resources Group, Inc.	55,502,000	72,755,000	128,257,000	612,511	209.40	13
Progress Energy, Inc.	1,290,610,000	1,949,419,000	3,240,029,000	15,401,577	210.37	14
CenterPoint Energy, Inc.	927,778,000	1,297,347,000	2,225,125,000	10,523,706	211.44	15
Northwestern Corporation	189,028,000	229,310,000	418,338,000	1,969,683	212.39	16
Texas Energy Future Holdings LP	1,037,045,000	2,293,809,000	3,330,854,000	15,673,899	212.51	17
TECO Energy, Inc.	231,562,000	480,261,000	711,823,000	3,347,157	212.66	18
El Paso Electric Company	96,953,000	293,149,000	390,102,000	1,833,970	212.71	19
Wisconsin Energy Corporation	430,317,000	766,282,000	1,196,599,000	5,572,433	214.74	20
Public Service Enterprise Group Inc	778,532,000	1,577,577,000	2,356,109,000	10,653,710	221.15	21
Duquesne Light Holdings, Inc.	156,815,000	501,444,000	658,259,000	2,934,479	224.32	22
UNS Energy Corporation	119,862,000	434,600,000	554,462,000	2,452,024	226.12	23
PPL Electric Utilities*	716,139,000	888,514,000	1,604,653,000	6,980,798	229.87	24
CMS Energy Corporation	756,599,000	1,338,929,000	2,095,528,000	8,966,307	233.71	25
Entergy Corporation	1,057,082,000	2,114,245,000	3,171,327,000	13,560,323	233.87	26
Duke Energy Corporation	1,644,805,000	3,034,851,000	4,679,656,000	19,850,779	235.74	27
LKE	390,950,000	718,564,000	1,109,514,000	4,677,853	237.18	28
National Grid plc	926,622,000	1,092,796,000	2,019,418,000	8,509,413	237.32	29
Westar Energy, Inc.	415,683,000	405,608,000	821,291,000	3,407,102	241.05	30
Puget Holdings LLC	382,109,000	909,974,000	1,292,083,000	5,347,063	241.64	31
Gaz Métro Limited Partnership	54,977,000	60,786,000	115,763,000	473,094	244.69	32
Great Plains Energy Inc.	385,353,000	698,283,000	1,083,636,000	4,360,477	248.51	33
DTE Energy Company	1,268,306,000	1,389,480,000	2,657,786,000	10,686,791	248.70	34
Dominion Resources, Inc.	1,017,651,000	2,001,856,000	3,019,507,000	12,013,280	251.35	35
Unitil Corporation	31,789,000	101,878,000	133,667,000	522,622	255.76	36
Portland General Electric Company	348,607,000	701,431,000	1,050,038,000	4,071,208	257.92	37
IDACORP, Inc.	227,963,000	400,658,000	628,621,000	2,434,041	258.26	38
Otter Tail Corporation	74,575,000	92,899,000	167,474,000	646,213	259.16	39
Cerberus Capital Management, L.P.	238,000	190,000	428,000	1,634	261.93	40
Exelon Corporation	3,475,542,000	5,473,716,000	8,949,258,000	32,996,711	271.22	41
Avista Corporation	131,084,000	348,916,000	480,000,000	1,769,512	271.26	42
CH Energy Group, Inc.	192,628,000	201,725,000	394,353,000	1,415,659	278.56	43
Northeast Utilities	1,648,569,000	2,661,774,000	4,310,343,000	15,280,807	282.08	44
Berkshire Hathaway Inc.	1,584,805,000	1,908,161,000	3,492,966,000	12,200,071	286.31	45
American Electric Power Company	2,550,533,000	3,655,967,000	6,206,500,000	21,369,853	290.43	46
MGE Energy, Inc.	63,093,000	140,445,000	203,538,000	699,178	291.11	47
Alliant Energy Corporation	249,361,000	1,180,715,000	1,430,076,000	4,908,391	291.35	48
ALLETE, Inc.	116,298,000	115,747,000	232,045,000	788,544	294.27	49
Sempra Energy	621,266,000	1,415,272,000	2,036,538,000	6,852,854	297.18	50
Southern Company	2,616,590,000	4,031,502,000	6,648,092,000	21,987,304	302.36	51
Edison International	2,073,778,000	5,421,345,000	7,495,123,000	24,393,795	307.26	52
SCANA Corporation	240,242,000	789,754,000	1,029,996,000	3,255,651	316.37	53
Pinnacle West Capital Corporation	471,614,000	1,282,994,000	1,754,608,000	5,532,559	317.14	54
Pepco Holdings, Inc.	1,026,076,000	1,871,653,000	2,897,729,000	9,098,984	318.47	55
PG&E Corporation	2,623,717,000	5,732,222,000	8,355,939,000	26,154,851	319.48	56
Vectren Corporation	73,686,000	160,758,000	234,444,000	731,133	320.66	57
Central Vermont Public Service Corp	172,208,000	85,407,000	257,615,000	795,073	324.01	58
Black Hills Corporation	40,628,000	132,137,000	172,765,000	532,491	324.45	59
Ameren Corporation	1,804,960,000	2,097,139,000	3,902,099,000	12,006,115	325.01	60
UIL Holdings Corporation	214,968,000	322,582,000	537,550,000	1,621,035	331.61	61
Cleco Corporation	130,703,000	329,607,000	460,310,000	1,386,010	332.11	62
OGE Energy Corp.	352,330,000	939,512,000	1,291,842,000	3,867,061	334.06	63
Empire District Electric Company	116,980,000	202,005,000	318,985,000	836,915	381.14	64
Mt. Carmel Public Utility Company	4,643,000	6,433,000	11,076,000	27,569	401.76	65
Consolidated Edison, Inc.	2,482,840,000	5,599,691,000	8,082,531,000	17,913,471	451.20	66
Grand Total	47,504,953,400	83,349,951,000	130,854,904,400	505,009,862		

Retail Five Year Rankings (2007-2011)

Source: SNL

Holding Company	Cust. Accounts Expenses \$	Cust. Svc & Inform Expenses \$	Sales Expenses \$	Retail O&M \$	Retail Customers	Retail O&M \$/Customers	Ranking
Texas Energy Future Holdings LP (formerly TXU)	178,610,000	228,881,000	475,000	407,966,000	15,673,899	26.03	1
CenterPoint Energy, Inc.	160,113,000	145,066,000	0	305,179,000	10,523,706	29.00	2
MDU Resources Group, Inc.	18,588,000	1,496,000	1,241,000	21,325,000	612,511	34.82	3
PNM Resources, Inc.	89,157,162	10,093,938	27,712,818	126,963,918	3,613,384	35.14	4
Dominion Resources, Inc.	366,019,000	56,342,000	0	422,361,000	12,013,280	35.16	5
Westar Energy, Inc.	121,844,000	17,498,000	29,000	139,371,000	3,407,102	40.91	6
Emera Incorporated	27,606,000	499,000	0	28,105,000	673,134	41.75	7
NISource Inc.	87,873,000	2,661,000	6,654,000	97,188,000	2,280,181	42.62	8
NorthWestern Corporation	52,532,000	29,315,000	2,128,000	83,975,000	1,969,683	42.63	9
Mt. Carmel Public Utility Company	1,291,000	16,000	(17,000)	1,290,000	27,569	46.79	10
Gaz Métro LP (Green Mountain Power)	17,929,000	5,026,000	28,000	22,983,000	473,094	48.58	11
El Paso Electric Company	85,435,000	3,671,000	0	89,106,000	1,833,970	48.59	12
Great Plains Energy Inc.	167,711,000	50,598,000	6,115,000	224,424,000	4,360,477	51.47	13
Black Hills Corporation	19,893,000	8,461,000	2,000	28,356,000	532,491	53.25	14
LKE	180,269,000	90,284,000	421,000	270,974,000	4,677,853	57.93	15
Duke Energy Corporation	923,313,000	217,797,000	14,615,000	1,155,725,000	19,850,779	58.22	16
Central Vermont Public Service Corp	38,342,000	7,939,000	12,000	46,293,000	795,073	58.22	17
NextEra Energy, Inc.	701,728,000	571,145,000	66,637,000	1,339,510,000	22,572,785	59.34	18
OGE Energy Corp.	136,153,000	72,193,000	21,309,000	229,655,000	3,867,061	59.39	19
Ameren Corporation	553,593,000	156,280,000	5,269,000	715,142,000	12,006,111	59.56	20
UGI Corporation	16,442,000	2,815,000	77,000	19,334,000	310,589	62.25	21
Duquesne Light Holdings, Inc.	129,827,000	58,033,000	0	187,860,000	2,934,479	64.02	22
Vectren Corporation	34,825,000	3,399,000	9,428,000	47,652,000	731,133	65.18	23
UNS Energy Corporation	115,571,000	46,022,000	0	161,593,000	2,452,024	65.90	24
CMS Energy Corporation	336,597,000	257,616,000	948,000	595,161,000	8,966,307	66.38	25
Progress Energy, Inc.	470,750,000	541,710,000	21,688,000	1,034,148,000	15,401,577	67.15	26
AES Corporation	296,386,000	36,919,000	25,000	333,330,000	4,912,550	67.85	27
Empire District Electric Company	48,959,000	7,455,000	1,831,000	58,245,000	836,915	69.59	28
American Electric Power	1,148,821,000	341,005,000	1,566,000	1,491,392,000	21,369,853	69.79	29
FirstEnergy Corp.	1,058,224,000	1,062,024,000	18,570,000	2,138,818,000	30,211,727	70.79	30
NV Energy, Inc.	281,709,000	140,173,000	2,927,000	424,809,000	5,924,156	71.71	31
Energy Corporation	772,831,142	152,415,915	49,774,273	975,021,330	13,560,323	71.90	32
Alaska Energy & Resources Company	5,704,000	99,000	0	5,803,000	79,910	72.62	33
SCANA Corporation	230,383,000	19,560,000	9,658,000	259,601,000	3,255,651	79.74	34
Portland General Electric Company	275,460,000	52,006,000	(2,000)	327,464,000	4,071,208	80.43	35
Consolidated Edison, Inc.	1,201,429,000	218,371,000	82,042,000	1,501,842,000	17,913,471	83.84	36
PPL Electric Utilities*	323,607,000	261,744,000	19,982,000	605,333,000	6,980,798	86.71	37
Exelon Corporation	2,333,508,000	545,789,000	5,645,000	2,884,942,000	32,996,711	87.43	38
Xcel Energy Inc.	645,724,000	867,537,000	7,299,000	1,520,560,000	16,882,915	90.07	39
TECO Energy, Inc.	145,333,000	152,628,000	7,328,000	305,289,000	3,347,157	91.21	40
Cleco Corporation	81,964,000	29,089,000	18,404,000	129,457,000	1,386,010	93.40	41
Integrus Energy Group, Inc.	104,192,000	126,888,000	52,000	231,132,000	2,435,976	94.88	42
Unitil Corporation	29,904,000	20,153,000	1,236,000	51,293,000	522,622	98.15	43
Iberdrola, S.A.	545,274,000	335,231,000	47,502,000	928,007,000	9,206,811	100.80	44
DTE Energy Company	747,227,000	333,582,000	8,773,000	1,089,582,000	10,686,791	101.96	45
Avista Corporation	66,499,000	112,387,000	2,851,000	181,737,000	1,769,512	102.70	46
Pinnacle West Capital Corporation	339,699,000	173,852,000	55,983,000	569,534,000	5,532,559	102.94	47
Berkshire Hathaway Inc.	610,458,000	625,820,000	28,897,000	1,265,175,000	12,200,071	103.70	48
MGE Energy, Inc.	34,622,000	38,329,000	990,000	73,941,000	699,178	105.75	49
Southern Company	1,470,537,000	552,110,000	305,409,000	2,328,056,000	21,987,304	105.88	50
Alliant Energy Corporation	155,551,000	366,947,000	6,000	522,504,000	4,908,391	106.45	51
Wisconsin Energy Corporation	330,469,000	261,574,000	1,513,000	593,556,000	5,572,433	106.52	52
Puget Holdings LLC	231,784,000	367,192,000	1,476,000	600,452,000	5,347,063	112.30	53
ALLETE, Inc.	34,470,000	54,753,000	931,000	90,154,000	788,544	114.33	54
Pepco Holdings, Inc.	902,031,000	141,070,000	9,758,000	1,052,859,000	9,098,984	115.71	55
IDACORP, Inc.	103,917,000	192,187,000	0	296,104,000	2,434,041	121.65	56
National Grid plc	506,677,000	565,741,000	2,720,000	1,075,138,000	8,509,413	126.35	57
Otter Tail Corporation	56,159,944	30,969,884	5,200,329	92,330,157	646,213	142.88	58
CH Energy Group, Inc.	84,547,000	115,974,000	2,266,000	202,787,000	1,415,659	143.25	59
Northeast Utilities	965,012,000	1,235,621,000	14,279,000	2,214,912,000	15,280,807	144.95	60
Sempra Energy	282,028,000	717,630,000	94,000	999,752,000	6,852,854	145.89	61
Edison International	1,052,308,000	2,762,000,000	73,185,000	3,887,493,000	24,393,795	159.36	62
Public Service Enterprise Group	1,086,669,000	722,446,000	11,723,000	1,820,838,000	10,653,710	170.91	63
PG&E Corporation	1,258,673,000	3,267,418,000	30,512,000	4,556,603,000	26,154,851	174.22	64
UIL Holdings Corporation	189,012,000	164,576,000	0	353,588,000	1,621,035	218.12	65
Cerberus Capital Mgt (Consolidated Water Power)	177,000	256,000	0	433,000	1,634	264.99	66
Grand Total	25,069,950,248	19,756,378,737	1,015,177,420	45,841,506,405	505,009,858		

A&G Five Year Rankings (2007-2011) Source: SNL

<u>Holding Company</u>	<u>A&G O&M Expense \$</u>	<u>Total Sales of Electricity (MWh)</u>	<u>A&G \$/MWh</u>	<u>Ranking</u>
Texas Energy Future Holdings LP (formerly TXU)	1,186,698,000	545,431,252	2.18	1
CenterPoint Energy, Inc.	849,644,000	382,553,878	2.22	2
American Electric Power Company	3,260,832,000	1,350,689,480	2.41	3
Berkshire Hathaway Inc.	1,244,662,000	498,972,380	2.49	4
FirstEnergy Corp.	2,266,506,000	833,438,044	2.72	5
NextEra Energy, Inc.	1,568,963,000	533,675,458	2.94	6
Puget Holdings LLC	454,056,000	133,396,816	3.40	7
LKE	786,328,000	203,328,871	3.87	8
PPL Electric Utilities*	746,621,000	191,755,127	3.89	9
Xcel Energy Inc.	2,271,222,000	571,522,218	3.97	10
OGE Energy Corp.	567,726,000	139,764,579	4.06	11
Southern Company	4,228,870,000	1,005,653,208	4.21	12
Entergy Corporation	3,071,759,000	728,446,073	4.22	13
Pepco Holdings, Inc.	1,129,467,000	266,941,475	4.23	14
Exelon Corporation	3,558,898,000	822,432,006	4.33	15
Public Service Enterprise Group Inc	1,029,966,000	237,938,830	4.33	16
Ameren Corporation	2,392,196,000	550,049,722	4.35	17
Cleco Corporation	235,733,000	52,752,183	4.47	18
Alliant Energy Corporation	756,233,000	163,165,465	4.63	19
ALLETE, Inc.	313,533,000	67,566,181	4.64	20
Avista Corporation	308,030,000	65,976,188	4.67	21
Otter Tail Corporation	169,420,000	36,232,299	4.68	22
Portland General Electric Company	635,797,000	127,668,348	4.98	23
Pinnacle West Capital Corporation	844,985,000	162,635,417	5.20	24
UNS Energy Corporation	419,377,000	80,685,081	5.20	25
SCANA Corporation	728,721,000	139,292,646	5.23	26
AES Corporation	892,023,000	166,285,253	5.36	27
Empire District Electric Company	157,330,000	28,592,970	5.50	28
Progress Energy, Inc.	2,786,972,000	506,198,380	5.51	29
CMS Energy Corporation	1,003,600,000	180,930,388	5.55	30
NorthWestern Corporation	280,885,000	49,740,320	5.65	31
Dominion Resources, Inc.	2,362,465,000	417,349,778	5.66	32
Vectren Corporation	180,900,000	31,953,789	5.66	33
TECO Energy, Inc.	567,372,000	98,172,005	5.78	34
Black Hills Corporation	145,901,000	25,040,375	5.83	35
Westar Energy, Inc.	881,357,000	147,325,365	5.98	36
Gaz Métro Limited Partnership (includes Green Mountain Power)	65,559,000	10,946,739	5.99	37
Integrus Energy Group, Inc.	510,654,000	84,747,411	6.03	38
Wisconsin Energy Corporation	966,640,000	159,369,413	6.07	39
Emera Incorporated	56,850,000	9,231,555	6.16	40
Duke Energy Corporation	4,994,025,000	807,415,517	6.19	41
Duquesne Light Holdings, Inc.	432,978,000	69,366,545	6.24	42
MDU Resources Group, Inc.	89,343,000	14,195,649	6.29	43
NV Energy, Inc.	1,013,013,000	158,402,913	6.40	44
PNM Resources, Inc.	719,218,000	107,763,657	6.67	45
IDACORP, Inc.	569,810,000	83,525,522	6.82	46
Wisconsin River Power Company	5,929,000	867,590	6.83	47
UGI Corporation	34,339,000	4,942,673	6.95	48
Iberdrola, S.A. (formerly Energy East Corp)	1,103,769,000	151,557,107	7.28	49
Unitil Corporation	65,476,000	8,958,686	7.31	50
Northeast Utilities	2,376,701,000	315,611,134	7.53	51
Great Plains Energy Inc.	1,157,772,000	150,468,380	7.69	52
NISource Inc.	681,695,000	85,276,634	7.99	53
DTE Energy Company	2,164,551,000	260,785,835	8.30	54
MGE Energy, Inc.	168,210,000	18,230,478	9.23	55
PG&E Corporation	4,137,305,000	437,095,396	9.47	56
El Paso Electric Company	524,708,000	54,014,961	9.71	57
Edison International	5,135,689,000	494,694,688	10.38	58
Alaska Energy & Resources Company	19,594,000	1,736,996	11.28	59
National Grid plc	1,484,788,000	124,074,213	11.97	60
Central Vermont Public Service Corp	194,133,000	14,968,443	12.97	61
UIL Holdings Corporation	457,391,000	29,436,236	15.54	62
Consolidated Edison, Inc.	4,420,582,000	268,479,112	16.47	63
Sempra Energy	1,535,193,000	81,891,375	18.75	64
CH Energy Group, Inc.	354,534,000	18,657,832	19.00	65
Mt. Carmel Public Utility Company	12,220,000	542,887	22.51	66
Grand Total	79,737,717,000	15,570,807,425		

2007 - 2011 Value Chain Pyramid Summary Source: SNL

	<u>Generation</u>	<u>Distribution</u>	<u>Retail</u>	<u>Transmission</u>	<u>A&G</u>	<u>Total</u>
LG&E and KU	1		1	1	1	4
Ameren Corporation	1			1	1	3
MDU Resources Group, Inc.		1	1	1		3
NextEra Energy, Inc.	1	1			1	3
NiSource Inc.		1	1	1		3
NorthWestern Corporation		1	1	1		3
American Electric Power Company				1	1	2
Berkshire Hathaway Inc.	1				1	2
Duke Energy Corporation			1	1		2
El Paso Electric Company			1	1		2
Empire District Electric Company	1			1		2
Entergy Corporation				1	1	2
FirstEnergy Corp.		1			1	2
Great Plains Energy Inc.			1	1		2
Iberdrola, S.A.	1	1				2
IDACORP, Inc.	1			1		2
NV Energy, Inc.	1	1				2
OGE Energy Corp.	1				1	2
Otter Tail Corporation	1			1		2
PNM Resources, Inc.		1	1			2
Xcel Energy Inc.		1			1	2
AES Corporation		1				1
Alaska Energy & Resources Company		1				1
Avista Corporation	1					1
Black Hills Corporation			1			1
Central Vermont Public Service Corp			1			1
Cleco Corporation	1					1
Dominion Resources, Inc.			1			1
Exelon Corporation					1	1
Gaz Métro Limited Partnership			1			1
Portland General Electric Company	1					1
Progress Energy, Inc.		1				1
Puget Holdings LLC					1	1
SCANA Corporation				1		1
Southern Company					1	1
Westar Energy, Inc.			1			1
ALLETE, Inc.						0
CH Energy Group, Inc.						0
Consolidated Edison, Inc.						0
Edison International						0
National Grid plc						0
Northeast Utilities						0
PG&E Corporation						0
Pinnacle West Capital Corporation						0
Sempra Energy						0
TECO Energy, Inc.						0
UNS Energy Corporation						0
Vectren Corporation						0
Wisconsin Energy Corp						0

Value Chain Components	# of Companies
	0
5	0
4	1
3	5
2	15
1	15
0	13
	<u>49</u>

No companies finished in the top quartile in all segments.
LKE (LG&E and KU) finished in the top quartile in 4 segments.
5 companies finished in the top quartile in 3 segments.
15 companies finished in the top quartile in 2 segments.
15 companies finished in the top quartile in 1 segment.
13 companies did not finish in the top quartile in any segments.

Notes:

- a) Ameren - moved up from 4 to 3 segments last year. Fell from 1Q to 2Q in retail. (3rd in 2Q)
b) PPL is not in the pyramid.

2007 - 2011 Value Chain Pyramid Detail

Source: SNL

	<u>Generation</u>	<u>Distribution</u>	<u>Retail</u>	<u>Transmission</u>	<u>A&G</u>	<u>Total</u>
1 AES Corporation	1	1	1	1	1	5
2 Alaska Energy & Resources Company	1	1	1	1	1	5
3 ALLETE, Inc.	1	1	1	1	1	5
4 Ameren Corporation	1	1	1	1	1	5
5 American Electric Power Company	1	1	1	1	1	5
6 Avista Corporation	1	1	1	1	1	5
7 Berkshire Hathaway Inc.	1	1	1	1	1	5
8 Black Hills Corporation	1	1	1	1	1	5
9 Central Vermont Public Service Corp	1	1	1	1	1	5
10 CH Energy Group, Inc.	1	1	1	1	1	5
11 Cleco Corporation	1	1	1	1	1	5
12 Consolidated Edison, Inc.	1	1	1	1	1	5
13 Dominion Resources, Inc.	1	1	1	1	1	5
14 Duke Energy Corporation	1	1	1	1	1	5
15 Edison International	1	1	1	1	1	5
16 El Paso Electric Company	1	1	1	1	1	5
17 Empire District Electric Company	1	1	1	1	1	5
18 Entergy Corporation	1	1	1	1	1	5
19 Exelon Corporation	1	1	1	1	1	5
20 FirstEnergy Corp.	1	1	1	1	1	5
21 Gaz Métro Limited Partnership	1	1	1	1	1	5
22 Great Plains Energy Inc.	1	1	1	1	1	5
23 Iberdrola, S.A.	1	1	1	1	1	5
24 IDACORP, Inc.	1	1	1	1	1	5
25 LKE	1	1	1	1	1	5
26 MDU Resources Group, Inc.	1	1	1	1	1	5
27 National Grid plc	1	1	1	1	1	5
28 NextEra Energy, Inc.	1	1	1	1	1	5
29 NiSource Inc.	1	1	1	1	1	5
30 Northeast Utilities	1	1	1	1	1	5
31 NorthWestern Corporation	1	1	1	1	1	5
32 NV Energy, Inc.	1	1	1	1	1	5
33 OGE Energy Corp.	1	1	1	1	1	5
34 Otter Tail Corporation	1	1	1	1	1	5
35 PG&E Corporation	1	1	1	1	1	5
36 Pinnacle West Capital Corporation	1	1	1	1	1	5
37 PNM Resources, Inc.	1	1	1	1	1	5
38 Portland General Electric Company	1	1	1	1	1	5
39 Progress Energy, Inc.	1	1	1	1	1	5
40 Puget Holdings LLC	1	1	1	1	1	5
41 SCANA Corporation	1	1	1	1	1	5
42 Sempra Energy	1	1	1	1	1	5
43 Southern Company	1	1	1	1	1	5
44 TECO Energy, Inc.	1	1	1	1	1	5
45 UNS Energy Corporation	1	1	1	1	1	5
46 Vectren Corporation	1	1	1	1	1	5
47 Westar Energy, Inc.	1	1	1	1	1	5
48 Wisconsin Energy Corp	1	1	1	1	1	5
49 Xcel Energy Inc.	1	1	1	1	1	5
50 Alliant Energy Corporation	1	1	1		1	4
51 CenterPoint Energy, Inc.	1	1	1	1	1	4
52 Cerberus Capital Management, L.P.	1	1	1	1		4
53 CMS Energy Corporation	1	1	1		1	4
54 DTE Energy Company	1	1	1		1	4
55 Duquesne Light Holdings, Inc.		1	1	1	1	4
56 Emera Incorporated		1	1	1	1	4
57 Integrys Energy Group, Inc.	1	1	1		1	4
58 MGE Energy, Inc.	1	1	1		1	4
59 Mt. Carmel Public Utility Company		1	1	1	1	4
60 Pepco Holdings, Inc.		1	1	1	1	4
61 PPL Electric Utilities*		1	1	1	1	4
62 Public Service Enterprise Group		1	1	1	1	4
63 Texas Energy Future Holdings LP		1	1	1	1	4
64 Unitil Corporation		1	1	1	1	4
65 UGI Corporation		1	1		1	3
66 UIL Holdings Corporation		1	1		1	3
67 Wisconsin River Power Company	1				1	2
68 ITC Holdings Corp.				1		1
69 Vermont Transco LLC				1		1
Total # of companies in each segment	56	66	66	61	66	

Value Chain Components	# of Companies
5	49
4	15
3	2
2	1
1	2
	<u>69</u>

49 companies participating in 5 segments
 15 companies participating in 4 segments
 2 companies participating in 3 segments
 1 company participating in 2 segments
 2 companies participating in 1 segment

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	11,475,412.41-	0.00	11,475,412.41-
3	46,347,622.20-	0.00	46,347,622.20-
7	18,263.00-	0.00	18,263.00-
9	380,578,086.45	0.00	380,578,086.45
TOTAL DATA	322,736,788.84	0.00	322,736,788.84
8	322,736,788.84	0.00	322,736,788.84

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 16.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1954-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	380,578,086		0.0000	1.0000	100.00
0.5	347,799,481	2,378	0.0000	1.0000	100.00
1.5	345,864,329	2,344,436	0.0068	0.9932	100.00
2.5	336,817,239	6,033	0.0000	1.0000	99.32
3.5	335,520,709	343,352	0.0010	0.9990	99.32
4.5	334,745,647	136,120	0.0004	0.9996	99.22
5.5	333,512,321	530,817	0.0016	0.9984	99.18
6.5	330,258,347	25,433	0.0001	0.9999	99.02
7.5	327,912,117	166,303	0.0005	0.9995	99.01
8.5	323,928,502	53,873	0.0002	0.9998	98.96
9.5	323,437,733	605,214	0.0019	0.9981	98.95
10.5	320,919,316	298,750	0.0009	0.9991	98.76
11.5	320,378,670	373,874	0.0012	0.9988	98.67
12.5	319,003,081	254,291	0.0008	0.9992	98.55
13.5	315,972,664	439,246	0.0014	0.9986	98.47
14.5	312,239,229	900,692	0.0029	0.9971	98.34
15.5	310,717,478	543,377	0.0017	0.9983	98.05
16.5	308,357,439	18,775	0.0001	0.9999	97.88
17.5	307,996,851	37,316	0.0001	0.9999	97.88
18.5	307,413,947	13,466	0.0000	1.0000	97.86
19.5	259,850,870	104,731	0.0004	0.9996	97.86
20.5	255,782,247	308,564	0.0012	0.9988	97.82
21.5	148,390,776	87,714	0.0006	0.9994	97.70
22.5	147,683,977	145,634	0.0010	0.9990	97.65
23.5	146,959,258	112,074	0.0008	0.9992	97.55
24.5	144,081,758	270,925	0.0019	0.9981	97.47
25.5	140,001,558	37,161	0.0003	0.9997	97.29
26.5	135,780,910	107,474	0.0008	0.9992	97.27
27.5	132,559,819	87,098	0.0007	0.9993	97.19
28.5	121,261,633	292,552	0.0024	0.9976	97.12
29.5	90,954,546	205,611	0.0023	0.9977	96.89
30.5	81,771,100	833,925	0.0102	0.9898	96.67
31.5	76,243,974	198,513	0.0026	0.9974	95.69
32.5	74,845,332	853,739	0.0114	0.9886	95.44
33.5	53,738,291	72,167	0.0013	0.9987	94.35
34.5	52,023,476	22,276	0.0004	0.9996	94.22
35.5	51,223,336	162,904	0.0032	0.9968	94.18
36.5	50,424,193	39,373	0.0008	0.9992	93.88
37.5	39,575,089	48,803	0.0012	0.9988	93.81
38.5	37,744,754	94,649	0.0025	0.9975	93.69

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011 001 EXPERIENCE BAND 1954-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 17.1 PLACEMENT BAND 1954-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,539,955		0.0000	1.0000	100.00
0.5	268,764,324	741	0.0000	1.0000	100.00
1.5	268,183,819	2,330,511	0.0087	0.9913	100.00
2.5	280,530,917	1,815	0.0000	1.0000	99.13
3.5	280,886,721	152,674	0.0005	0.9995	99.13
4.5	281,143,960	83,675	0.0003	0.9997	99.08
5.5	280,938,363	520,221	0.0019	0.9981	99.05
6.5	288,646,272	21,553	0.0001	0.9999	98.86
7.5	288,107,838	151,446	0.0005	0.9995	98.86
8.5	300,061,445	30,893	0.0001	0.9999	98.80
9.5	299,676,542	575,573	0.0019	0.9981	98.79
10.5	297,425,861	297,452	0.0010	0.9990	98.60
11.5	302,291,170	360,463	0.0012	0.9988	98.51
12.5	300,955,100	207,019	0.0007	0.9993	98.39
13.5	298,705,531	433,366	0.0015	0.9985	98.32
14.5	299,087,669	805,338	0.0027	0.9973	98.18
15.5	297,668,473	543,377	0.0018	0.9982	97.91
16.5	295,331,161	16,544	0.0001	0.9999	97.73
17.5	294,994,414	35,316	0.0001	0.9999	97.73
18.5	297,723,145	9,508	0.0000	1.0000	97.72
19.5	250,165,378	104,731	0.0004	0.9996	97.71
20.5	246,097,014	308,073	0.0013	0.9987	97.67
21.5	138,708,201	87,714	0.0006	0.9994	97.55
22.5	141,412,817	143,228	0.0010	0.9990	97.49
23.5	140,690,799	112,074	0.0008	0.9992	97.39
24.5	139,893,480	270,925	0.0019	0.9981	97.31
25.5	135,813,280	36,944	0.0003	0.9997	97.12
26.5	135,780,910	107,474	0.0008	0.9992	97.10
27.5	132,559,819	87,098	0.0007	0.9993	97.02
28.5	121,261,633	292,552	0.0024	0.9976	96.96
29.5	90,954,546	205,611	0.0023	0.9977	96.72
30.5	81,771,100	833,925	0.0102	0.9898	96.51
31.5	76,243,974	198,513	0.0026	0.9974	95.52
32.5	74,845,332	853,739	0.0114	0.9886	95.27
33.5	53,738,291	72,167	0.0013	0.9987	94.19
34.5	52,023,476	22,276	0.0004	0.9996	94.06
35.5	51,223,336	162,904	0.0032	0.9968	94.02
36.5	50,424,193	39,373	0.0008	0.9992	93.72
37.5	39,575,089	48,803	0.0012	0.9988	93.65
38.5	37,744,754	94,649	0.0025	0.9975	93.53

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.1		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,231,006	46,626	0.0020	0.9980	93.30
40.5	23,105,577	49,569	0.0021	0.9979	93.11
41.5	22,913,404		0.0000	1.0000	92.91
42.5	17,524,124	28,313	0.0016	0.9984	92.91
43.5	17,482,528	153,971	0.0088	0.9912	92.76
44.5	16,653,200		0.0000	1.0000	91.94
45.5	12,584,363	367	0.0000	1.0000	91.94
46.5	12,576,795	2,868	0.0002	0.9998	91.94
47.5	12,573,926		0.0000	1.0000	91.92
48.5	12,552,316	12,026	0.0010	0.9990	91.92
49.5	9,451,169	780	0.0001	0.9999	91.83
50.5	9,450,389		0.0000	1.0000	91.82
51.5	9,450,130	520	0.0001	0.9999	91.82
52.5	9,447,444		0.0000	1.0000	91.82
53.5	6,059,756	742	0.0001	0.9999	91.82
54.5	6,058,719		0.0000	1.0000	91.81
55.5	3,998,142		0.0000	1.0000	91.81
56.5	3,998,142		0.0000	1.0000	91.81
57.5					91.81
TOTAL	8,237,701,231	10,956,040			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR	RESID	RANGE OF		SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT		CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 17.9	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1954-2011		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	75,045,199		0.0000	1.0000	100.00
0.5	196,520,001	741	0.0000	1.0000	100.00
1.5	195,382,846	2,330,489	0.0119	0.9881	100.00
2.5	187,027,715		0.0000	1.0000	98.81
3.5	188,658,473	76,841	0.0004	0.9996	98.81
4.5	192,096,907	83,175	0.0004	0.9996	98.77
5.5	195,143,402	128,282	0.0007	0.9993	98.72
6.5	196,110,247	17,054	0.0001	0.9999	98.66
7.5	205,037,681	151,446	0.0007	0.9993	98.65
8.5	231,428,543	10,565	0.0000	1.0000	98.58
9.5	240,132,320	535,996	0.0022	0.9978	98.57
10.5	242,686,096	243,076	0.0010	0.9990	98.35
11.5	243,430,333	127,259	0.0005	0.9995	98.25
12.5	263,390,660	177,796	0.0007	0.9993	98.20
13.5	262,084,854	433,214	0.0017	0.9983	98.14
14.5	259,135,315	788,062	0.0030	0.9970	97.97
15.5	258,700,960	523,740	0.0020	0.9980	97.68
16.5	267,258,650	10,699	0.0000	1.0000	97.48
17.5	268,705,586	31,815	0.0001	0.9999	97.47
18.5	283,781,695	7,995	0.0000	1.0000	97.46
19.5	236,303,409	104,731	0.0004	0.9996	97.46
20.5	232,472,881	305,715	0.0013	0.9987	97.42
21.5	130,485,219	87,714	0.0007	0.9993	97.29
22.5	129,803,050	138,116	0.0011	0.9989	97.22
23.5	129,811,915	112,074	0.0009	0.9991	97.12
24.5	131,041,750	269,235	0.0021	0.9979	97.04
25.5	126,970,441	36,944	0.0003	0.9997	96.84
26.5	122,772,737	102,989	0.0008	0.9992	96.81
27.5	119,577,741	87,098	0.0007	0.9993	96.73
28.5	111,585,825	288,598	0.0026	0.9974	96.66
29.5	81,293,377	205,611	0.0025	0.9975	96.41
30.5	72,110,190	830,601	0.0115	0.9885	96.16
31.5	66,595,019	190,919	0.0029	0.9971	95.06
32.5	68,606,603	849,716	0.0124	0.9876	94.78
33.5	47,503,880	72,167	0.0015	0.9985	93.61
34.5	47,855,496	22,276	0.0005	0.9995	93.47
35.5	47,055,356	162,904	0.0035	0.9965	93.42
36.5	50,424,193	39,373	0.0008	0.9992	93.10
37.5	39,575,089	48,803	0.0012	0.9988	93.03
38.5	37,744,754	94,649	0.0025	0.9975	92.91

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.9		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,231,006	46,626	0.0020	0.9980	92.68
40.5	23,105,577	49,569	0.0021	0.9979	92.49
41.5	22,913,404		0.0000	1.0000	92.30
42.5	17,524,124	28,313	0.0016	0.9984	92.30
43.5	17,482,528	153,971	0.0088	0.9912	92.15
44.5	16,653,200		0.0000	1.0000	91.33
45.5	12,584,363	367	0.0000	1.0000	91.33
46.5	12,576,795	2,868	0.0002	0.9998	91.33
47.5	12,573,926		0.0000	1.0000	91.31
48.5	12,552,316	12,026	0.0010	0.9990	91.31
49.5	9,451,169	780	0.0001	0.9999	91.22
50.5	9,450,389		0.0000	1.0000	91.22
51.5	9,450,130	520	0.0001	0.9999	91.22
52.5	9,447,444		0.0000	1.0000	91.21
53.5	6,059,756	742	0.0001	0.9999	91.21
54.5	6,058,719		0.0000	1.0000	91.20
55.5	3,998,142		0.0000	1.0000	91.20
56.5	3,998,142		0.0000	1.0000	91.20
57.5					91.20
TOTAL	6,710,457,537	10,024,260			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR	RESID	RANGE OF		SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT		CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	164,351,255.86-	0.00	164,351,255.86-
3	27,535,695.29-	0.00	27,535,695.29-
7	15,594,663.00-	0.00	15,594,663.00-
9	1,589,356,673.86	0.00	1,589,356,673.86
TOTAL DATA	1,381,875,059.71	0.00	1,381,875,059.71
8	1,381,875,059.71	0.00	1,381,875,059.71

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 15.9		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1952-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,589,356,674	293,506	0.0002	0.9998	100.00
0.5	1,427,403,177	6,203,275	0.0043	0.9957	99.98
1.5	1,400,832,071	18,988	0.0000	1.0000	99.55
2.5	1,378,556,057	819,486	0.0006	0.9994	99.55
3.5	1,365,229,115	8,002,774	0.0059	0.9941	99.49
4.5	1,360,030,496	1,755,399	0.0013	0.9987	98.90
5.5	1,324,481,889	18,517,694	0.0140	0.9860	98.78
6.5	1,283,298,756	7,706,521	0.0060	0.9940	97.39
7.5	1,075,912,324	4,543,548	0.0042	0.9958	96.81
8.5	1,029,767,713	6,772,515	0.0066	0.9934	96.40
9.5	971,226,681	1,549,170	0.0016	0.9984	95.77
10.5	921,567,895	6,613,608	0.0072	0.9928	95.61
11.5	905,917,437	10,811,835	0.0119	0.9881	94.93
12.5	844,462,797	4,564,948	0.0054	0.9946	93.80
13.5	796,900,834	4,794,881	0.0060	0.9940	93.29
14.5	771,980,646	2,346,110	0.0030	0.9970	92.73
15.5	724,976,085	9,525,759	0.0131	0.9869	92.44
16.5	707,309,600	1,788,467	0.0025	0.9975	91.23
17.5	702,045,509	1,716,243	0.0024	0.9976	91.00
18.5	690,571,992	2,940,930	0.0043	0.9957	90.78
19.5	642,767,555	8,801,905	0.0137	0.9863	90.39
20.5	628,565,867	9,654,747	0.0154	0.9846	89.15
21.5	430,752,856	2,102,078	0.0049	0.9951	87.78
22.5	424,816,809	1,335,223	0.0031	0.9969	87.36
23.5	403,900,773	8,210,173	0.0203	0.9797	87.08
24.5	362,331,322	2,369,143	0.0065	0.9935	85.31
25.5	338,628,635	2,235,094	0.0066	0.9934	84.75
26.5	313,367,505	3,536,545	0.0113	0.9887	84.19
27.5	308,202,460	6,148,239	0.0199	0.9801	83.24
28.5	294,373,866	2,874,153	0.0098	0.9902	81.58
29.5	198,084,128	2,743,620	0.0139	0.9861	80.79
30.5	173,092,373	5,312,695	0.0307	0.9693	79.67
31.5	143,496,010	1,152,294	0.0080	0.9920	77.22
32.5	130,584,229	280,508	0.0021	0.9979	76.60
33.5	83,985,213	799,618	0.0095	0.9905	76.44
34.5	77,177,104	622,167	0.0081	0.9919	75.71
35.5	74,468,540	184,389	0.0025	0.9975	75.10
36.5	73,406,551	951,734	0.0130	0.9870	74.91
37.5	49,657,689	345,767	0.0070	0.9930	73.94
38.5	49,018,319	462,974	0.0094	0.9906	73.43

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 15.9		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1952-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,680,195	1,596,269	0.0598	0.9402	72.73
40.5	25,081,209	603,918	0.0241	0.9759	68.38
41.5	24,223,431	116,175	0.0048	0.9952	66.74
42.5	14,245,037	140,311	0.0098	0.9902	66.42
43.5	14,000,462	296,448	0.0212	0.9788	65.76
44.5	13,240,363	42,354	0.0032	0.9968	64.37
45.5	7,720,670	2,120	0.0003	0.9997	64.16
46.5	7,709,545	122,993	0.0160	0.9840	64.15
47.5	7,586,552	5,133	0.0007	0.9993	63.12
48.5	7,581,419	8,777	0.0012	0.9988	63.08
49.5	1,517,132		0.0000	1.0000	63.01
50.5	1,501,376		0.0000	1.0000	63.01
51.5	1,501,376		0.0000	1.0000	63.01
52.5	1,501,376	6,004	0.0040	0.9960	63.01
53.5	987,136		0.0000	1.0000	62.75
54.5	987,136	561	0.0006	0.9994	62.75
55.5	866,488		0.0000	1.0000	62.72
56.5	866,488	1,471	0.0017	0.9983	62.72
57.5					62.61
TOTAL	26,630,302,943	164,351,256			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1952-2011			001	EXPERIENCE BAND 1952-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
55.1-S0	1.10	0 - 43		56.2-S0	1.13	25 - 43
50.2-S0.5	2.18	0 - 43		52.3-S0.5	1.72	25 - 43
46.5-S1	3.80	0 - 43		49.5-S1	2.74	25 - 43
66.3-R0.5	2.07	0 - 43			NOT FITTED	
55.9-R1	1.22	0 - 43			NOT FITTED	
49.6-R1.5	0.95	0 - 43		49.7-R1.5	1.34	25 - 43
45.1-R2	2.52	0 - 43		46.6-R2	2.47	25 - 43
42.3-R2.5	4.34	0 - 43		44.3-R2.5	3.94	25 - 43
72.9-L0	1.11	0 - 43			NOT FITTED	
63.6-L0.5	0.87	0 - 43			NOT FITTED	
56.7-L1	2.07	0 - 43			NOT FITTED	
51.5-L1.5	3.32	0 - 43		54.4-L1.5	2.59	25 - 43
79.3-O1	2.52	0 - 43			NOT FITTED	
89.2-O2	2.52	0 - 43			NOT FITTED	
128.7-O3	2.66	0 - 43			NOT FITTED	
173.4-O4	2.74	0 - 43			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 16.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,375,528,347	293,506	0.0002	0.9998	100.00
0.5	1,241,248,831	6,202,823	0.0050	0.9950	99.98
1.5	1,216,434,712	14,308	0.0000	1.0000	99.48
2.5	1,262,721,526	818,639	0.0006	0.9994	99.48
3.5	1,258,223,486	7,741,339	0.0062	0.9938	99.41
4.5	1,260,628,220	1,722,973	0.0014	0.9986	98.80
5.5	1,226,067,790	18,419,212	0.0150	0.9850	98.67
6.5	1,206,713,859	7,646,144	0.0063	0.9937	97.18
7.5	999,893,908	3,986,922	0.0040	0.9960	96.57
8.5	980,752,133	6,686,914	0.0068	0.9932	96.18
9.5	922,436,016	1,547,885	0.0017	0.9983	95.53
10.5	873,628,063	6,555,100	0.0075	0.9925	95.37
11.5	871,087,159	10,721,228	0.0123	0.9877	94.65
12.5	810,311,247	4,503,495	0.0056	0.9944	93.49
13.5	763,542,423	4,541,094	0.0059	0.9941	92.97
14.5	747,557,576	2,331,573	0.0031	0.9969	92.41
15.5	700,579,012	9,509,787	0.0136	0.9864	92.13
16.5	683,191,014	1,752,085	0.0026	0.9974	90.88
17.5	678,003,754	1,716,243	0.0025	0.9975	90.64
18.5	674,291,784	2,935,727	0.0044	0.9956	90.41
19.5	626,528,307	8,801,905	0.0140	0.9860	90.02
20.5	612,335,822	9,590,811	0.0157	0.9843	88.75
21.5	414,634,910	2,094,275	0.0051	0.9949	87.36
22.5	414,579,008	1,328,165	0.0032	0.9968	86.92
23.5	393,714,379	8,210,173	0.0209	0.9791	86.65
24.5	356,981,537	2,369,143	0.0066	0.9934	84.84
25.5	333,278,850	2,223,381	0.0067	0.9933	84.28
26.5	313,327,505	3,536,545	0.0113	0.9887	83.71
27.5	308,162,460	6,148,239	0.0200	0.9800	82.77
28.5	294,373,866	2,874,153	0.0098	0.9902	81.12
29.5	198,084,128	2,743,620	0.0139	0.9861	80.32
30.5	173,092,373	5,312,695	0.0307	0.9693	79.21
31.5	143,496,010	1,152,294	0.0080	0.9920	76.78
32.5	130,584,229	280,508	0.0021	0.9979	76.16
33.5	83,985,213	799,618	0.0095	0.9905	76.00
34.5	77,177,104	622,167	0.0081	0.9919	75.28
35.5	74,468,540	184,389	0.0025	0.9975	74.67
36.5	73,406,551	951,734	0.0130	0.9870	74.49
37.5	49,657,689	345,767	0.0070	0.9930	73.52
38.5	49,018,319	462,974	0.0094	0.9906	73.01

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,680,195	1,596,269	0.0598	0.9402	72.32
40.5	25,081,209	603,918	0.0241	0.9759	67.99
41.5	24,223,431	116,175	0.0048	0.9952	66.35
42.5	14,245,037	140,311	0.0098	0.9902	66.04
43.5	14,000,462	296,448	0.0212	0.9788	65.39
44.5	13,240,363	42,354	0.0032	0.9968	64.00
45.5	7,720,670	2,120	0.0003	0.9997	63.80
46.5	7,709,545	122,993	0.0160	0.9840	63.78
47.5	7,586,552	5,133	0.0007	0.9993	62.76
48.5	7,581,419	8,777	0.0012	0.9988	62.72
49.5	1,517,132		0.0000	1.0000	62.65
50.5	1,501,376		0.0000	1.0000	62.65
51.5	1,501,376		0.0000	1.0000	62.65
52.5	1,501,376	6,004	0.0040	0.9960	62.65
53.5	987,136		0.0000	1.0000	62.40
54.5	987,136	561	0.0006	0.9994	62.40
55.5	866,488		0.0000	1.0000	62.36
56.5	866,488	1,471	0.0017	0.9983	62.36
57.5					62.25
TOTAL	25,031,525,051	162,622,086			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1952-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
54.4-S0	1.22	0 - 45		55.6-S0	1.10	24 - 45
50.0-S0.5	2.43	0 - 45		52.0-S0.5	1.91	24 - 45
46.7-S1	4.13	0 - 45		49.3-S1	3.18	24 - 45
63.9-R0.5	2.06	0 - 45		60.2-R0.5	1.62	24 - 45
54.6-R1	1.07	0 - 45		53.4-R1	1.00	24 - 45
49.1-R1.5	1.15	0 - 45		49.4-R1.5	1.49	24 - 45
45.1-R2	3.02	0 - 45		46.5-R2	2.97	24 - 45
71.1-L0	1.13	0 - 45			NOT FITTED	
62.6-L0.5	0.93	0 - 45		63.4-L0.5	1.04	24 - 45
56.3-L1	2.24	0 - 45		58.6-L1	1.65	24 - 45
51.5-L1.5	3.64	0 - 45		54.2-L1.5	2.92	24 - 45
75.8-O1	2.62	0 - 45			NOT FITTED	
85.2-O2	2.61	0 - 45			NOT FITTED	
122.6-O3	2.80	0 - 45			NOT FITTED	
164.8-O4	2.89	0 - 45			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 18.3		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	849,924,866	293,506	0.0003	0.9997	100.00
0.5	933,674,350	6,202,823	0.0066	0.9934	99.97
1.5	911,303,659	14,308	0.0000	1.0000	99.30
2.5	908,986,442	563,505	0.0006	0.9994	99.30
3.5	933,131,684	2,453,291	0.0026	0.9974	99.24
4.5	941,891,025	1,008,251	0.0011	0.9989	98.98
5.5	941,894,259	2,415,860	0.0026	0.9974	98.87
6.5	918,782,460	6,378,983	0.0069	0.9931	98.62
7.5	720,961,204	3,710,135	0.0051	0.9949	97.93
8.5	788,684,090	3,908,974	0.0050	0.9950	97.43
9.5	765,668,868	1,229,006	0.0016	0.9984	96.95
10.5	743,707,754	940,958	0.0013	0.9987	96.79
11.5	745,625,315	10,705,768	0.0144	0.9856	96.67
12.5	738,537,326	4,228,279	0.0057	0.9943	95.28
13.5	697,350,235	4,467,925	0.0064	0.9936	94.73
14.5	674,891,691	2,086,059	0.0031	0.9969	94.13
15.5	629,121,459	9,307,820	0.0148	0.9852	93.84
16.5	632,972,148	1,423,864	0.0022	0.9978	92.45
17.5	628,874,530	1,617,495	0.0026	0.9974	92.24
18.5	643,198,464	2,868,107	0.0045	0.9955	92.00
19.5	595,612,296	8,670,805	0.0146	0.9854	91.59
20.5	582,291,988	9,360,175	0.0161	0.9839	90.26
21.5	397,403,519	2,080,283	0.0052	0.9948	88.81
22.5	391,596,285	1,240,255	0.0032	0.9968	88.34
23.5	371,301,417	8,176,675	0.0220	0.9780	88.06
24.5	338,221,354	2,318,429	0.0069	0.9931	86.12
25.5	314,586,617	2,117,739	0.0067	0.9933	85.53
26.5	289,741,311	3,529,298	0.0122	0.9878	84.96
27.5	284,649,464	6,142,593	0.0216	0.9784	83.92
28.5	278,369,543	2,849,344	0.0102	0.9898	82.11
29.5	186,852,846	2,735,859	0.0146	0.9854	81.27
30.5	161,868,852	5,312,695	0.0328	0.9672	80.08
31.5	136,595,757	1,149,853	0.0084	0.9916	77.45
32.5	129,461,422	279,349	0.0022	0.9978	76.80
33.5	82,863,565	799,618	0.0096	0.9904	76.64
34.5	76,176,104	622,167	0.0082	0.9918	75.90
35.5	73,467,540	184,389	0.0025	0.9975	75.28
36.5	73,366,551	951,734	0.0130	0.9870	75.09
37.5	49,617,689	345,767	0.0070	0.9930	74.11
38.5	49,018,319	462,974	0.0094	0.9906	73.60

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.3	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1952-2011		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,680,195	1,596,269	0.0598	0.9402	72.90
40.5	25,081,209	603,918	0.0241	0.9759	68.54
41.5	24,223,431	116,175	0.0048	0.9952	66.89
42.5	14,245,037	140,311	0.0098	0.9902	66.57
43.5	14,000,462	296,448	0.0212	0.9788	65.91
44.5	13,240,363	42,354	0.0032	0.9968	64.52
45.5	7,720,670	2,120	0.0003	0.9997	64.31
46.5	7,709,545	122,993	0.0160	0.9840	64.29
47.5	7,586,552	5,133	0.0007	0.9993	63.27
48.5	7,581,419	8,777	0.0012	0.9988	63.23
49.5	1,517,132		0.0000	1.0000	63.15
50.5	1,501,376		0.0000	1.0000	63.15
51.5	1,501,376		0.0000	1.0000	63.15
52.5	1,501,376	6,004	0.0040	0.9960	63.15
53.5	987,136		0.0000	1.0000	62.90
54.5	987,136	561	0.0006	0.9994	62.90
55.5	866,488		0.0000	1.0000	62.86
56.5	866,488	1,471	0.0017	0.9983	62.86
57.5					62.76
TOTAL	20,770,041,659	128,097,452			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1952-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
56.8-S0	0.76	0 - 46		56.7-S0	1.06	26 - 46
52.1-S0.5	1.53	0 - 46		53.2-S0.5	1.62	26 - 46
48.5-S1	3.15	0 - 46		50.6-S1	2.75	26 - 46
67.3-R0.5	2.92	0 - 46			NOT FITTED	
57.3-R1	1.93	0 - 46		54.4-R1	1.15	26 - 46
51.2-R1.5	1.09	0 - 46		50.4-R1.5	1.37	26 - 46
46.9-R2	2.17	0 - 46		47.7-R2	2.63	26 - 46
44.2-R2.5	4.08	0 - 46		45.6-R2.5	4.34	26 - 46
74.6-L0	1.81	0 - 46			NOT FITTED	
65.5-L0.5	0.89	0 - 46			NOT FITTED	
58.7-L1	1.35	0 - 46		60.0-L1	1.37	26 - 46
53.6-L1.5	2.67	0 - 46		55.6-L1.5	2.50	26 - 46
80.2-O1	3.45	0 - 46			NOT FITTED	
90.2-O2	3.45	0 - 46			NOT FITTED	
129.9-O3	3.62	0 - 46			NOT FITTED	
174.7-O4	3.70	0 - 46			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
9	664,973.85	0.00	664,973.85
TOTAL DATA	664,973.85	0.00	664,973.85
8	664,973.85	0.00	664,973.85

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ORIGINAL LIFE TABLE

AVG AGE RET 0.0 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1972-1980 EXPERIENCE BAND 1972-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	664,974		0.0000	1.0000	100.00
0.5	664,974		0.0000	1.0000	100.00
1.5	664,974		0.0000	1.0000	100.00
2.5	664,974		0.0000	1.0000	100.00
3.5	664,974		0.0000	1.0000	100.00
4.5	664,974		0.0000	1.0000	100.00
5.5	664,974		0.0000	1.0000	100.00
6.5	664,974		0.0000	1.0000	100.00
7.5	664,974		0.0000	1.0000	100.00
8.5	664,974		0.0000	1.0000	100.00
9.5	664,974		0.0000	1.0000	100.00
10.5	664,974		0.0000	1.0000	100.00
11.5	664,974		0.0000	1.0000	100.00
12.5	664,974		0.0000	1.0000	100.00
13.5	664,974		0.0000	1.0000	100.00
14.5	664,974		0.0000	1.0000	100.00
15.5	664,974		0.0000	1.0000	100.00
16.5	664,974		0.0000	1.0000	100.00
17.5	664,974		0.0000	1.0000	100.00
18.5	664,974		0.0000	1.0000	100.00
19.5	664,974		0.0000	1.0000	100.00
20.5	664,974		0.0000	1.0000	100.00
21.5	664,974		0.0000	1.0000	100.00
22.5	664,974		0.0000	1.0000	100.00
23.5	664,974		0.0000	1.0000	100.00
24.5	664,974		0.0000	1.0000	100.00
25.5	664,974		0.0000	1.0000	100.00
26.5	664,974		0.0000	1.0000	100.00
27.5	664,974		0.0000	1.0000	100.00
28.5	664,974		0.0000	1.0000	100.00
29.5	664,974		0.0000	1.0000	100.00
30.5	664,974		0.0000	1.0000	100.00
31.5	198,661		0.0000	1.0000	100.00
32.5	198,661		0.0000	1.0000	100.00
33.5	198,661		0.0000	1.0000	100.00
34.5	198,661		0.0000	1.0000	100.00
35.5	198,661		0.0000	1.0000	100.00
36.5	198,661		0.0000	1.0000	100.00
37.5	198,661		0.0000	1.0000	100.00
38.5	51,549		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0		001			EXPERIENCE ANALYSIS
PLACEMENT BAND 1972-1980					EXPERIENCE BAND 1972-2011
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					100.00
TOTAL	22,721,344				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1972-1980 001 EXPERIENCE BAND 1972-2011

SURVIVOR	RESID	RANGE OF	SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT	CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ORIGINAL LIFE TABLE

AVG AGE RET 0.0
PLACEMENT BAND 1972-1980

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5	466,313		0.0000	1.0000	100.00
1.5	466,313		0.0000	1.0000	100.00
2.5	466,313		0.0000	1.0000	100.00
3.5	466,313		0.0000	1.0000	100.00
4.5	466,313		0.0000	1.0000	100.00
5.5	466,313		0.0000	1.0000	100.00
6.5	466,313		0.0000	1.0000	100.00
7.5	613,424		0.0000	1.0000	100.00
8.5	664,974		0.0000	1.0000	100.00
9.5	664,974		0.0000	1.0000	100.00
10.5	664,974		0.0000	1.0000	100.00
11.5	664,974		0.0000	1.0000	100.00
12.5	664,974		0.0000	1.0000	100.00
13.5	664,974		0.0000	1.0000	100.00
14.5	664,974		0.0000	1.0000	100.00
15.5	664,974		0.0000	1.0000	100.00
16.5	664,974		0.0000	1.0000	100.00
17.5	664,974		0.0000	1.0000	100.00
18.5	664,974		0.0000	1.0000	100.00
19.5	664,974		0.0000	1.0000	100.00
20.5	664,974		0.0000	1.0000	100.00
21.5	664,974		0.0000	1.0000	100.00
22.5	664,974		0.0000	1.0000	100.00
23.5	664,974		0.0000	1.0000	100.00
24.5	664,974		0.0000	1.0000	100.00
25.5	664,974		0.0000	1.0000	100.00
26.5	664,974		0.0000	1.0000	100.00
27.5	664,974		0.0000	1.0000	100.00
28.5	664,974		0.0000	1.0000	100.00
29.5	664,974		0.0000	1.0000	100.00
30.5	664,974		0.0000	1.0000	100.00
31.5	198,661		0.0000	1.0000	100.00
32.5	198,661		0.0000	1.0000	100.00
33.5	198,661		0.0000	1.0000	100.00
34.5	198,661		0.0000	1.0000	100.00
35.5	198,661		0.0000	1.0000	100.00
36.5	198,661		0.0000	1.0000	100.00
37.5	198,661		0.0000	1.0000	100.00
38.5	51,549		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1972-1980		EXPERIENCE BAND 1981-2011
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL
		RETMT RATIO
		SURV RATIO
		PCT SURV BEGIN OF INTERVAL
39.5		100.00
TOTAL	20,614,193	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1972-1980 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1972-1980		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					100.00
TOTAL	13,964,453				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1972-1980 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 312.02 RAIL CARS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	666,633.98-	0.00	666,633.98-
9	4,466,784.44	0.00	4,466,784.44
TOTAL DATA	3,800,150.46	0.00	3,800,150.46
8	3,800,150.46	0.00	3,800,150.46

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 RAIL CARS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1994			001	EXPERIENCE BAND 1994-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
73.3-S0	3.66	0 - 18				NOT FITTED
57.2-S0.5	3.57	0 - 18				NOT FITTED
43.0-S1	3.29	0 - 18				NOT FITTED
36.8-S1.5	3.17	0 - 18				NOT FITTED
30.9-S2	2.84	0 - 18				NOT FITTED
28.0-S2.5	2.70	0 - 18				NOT FITTED
25.2-S3	2.36	0 - 18				NOT FITTED
21.4-S4	1.80	0 - 18				NOT FITTED
19.5-S5	1.85	0 - 18				NOT FITTED
18.4-S6	3.04	0 - 18				NOT FITTED
173.5-R0.5	3.99	0 - 18				NOT FITTED
123.7-R1	3.97	0 - 18				NOT FITTED
89.9-R1.5	3.93	0 - 18				NOT FITTED
59.8-R2	3.82	0 - 18				NOT FITTED
44.8-R2.5	3.69	0 - 18				NOT FITTED
33.1-R3	3.33	0 - 18				NOT FITTED
24.6-R4	2.63	0 - 18				NOT FITTED
20.3-R5	1.82	0 - 18				NOT FITTED
126.1-L0	3.81	0 - 18				NOT FITTED
94.9-L0.5	3.78	0 - 18				NOT FITTED
65.0-L1	3.61	0 - 18				NOT FITTED
51.8-L1.5	3.49	0 - 18				NOT FITTED
39.4-L2	3.22	0 - 18				NOT FITTED
34.3-L2.5	3.08	0 - 18				NOT FITTED
29.0-L3	2.77	0 - 18				NOT FITTED
23.7-L4	2.32	0 - 18				NOT FITTED
20.6-L5	1.80	0 - 18				NOT FITTED
200.2-O1	3.95	0 - 18				NOT FITTED
200.2-O2	3.92	0 - 18				NOT FITTED
200.2-O3	4.09	0 - 18				NOT FITTED
200.2-O4	4.76	0 - 18				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 RAIL CARS

ORIGINAL LIFE TABLE

AVG AGE RET 15.6	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1994		EXPERIENCE BAND 1994-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,466,784		0.0000	1.0000	100.00
0.5	4,466,784		0.0000	1.0000	100.00
1.5	4,466,784		0.0000	1.0000	100.00
2.5	4,466,784		0.0000	1.0000	100.00
3.5	4,466,784		0.0000	1.0000	100.00
4.5	4,466,784		0.0000	1.0000	100.00
5.5	4,466,784		0.0000	1.0000	100.00
6.5	4,466,784		0.0000	1.0000	100.00
7.5	4,466,784		0.0000	1.0000	100.00
8.5	4,466,784	38,534	0.0086	0.9914	100.00
9.5	4,428,250		0.0000	1.0000	99.14
10.5	4,428,250		0.0000	1.0000	99.14
11.5	4,428,250		0.0000	1.0000	99.14
12.5	4,428,250		0.0000	1.0000	99.14
13.5	4,428,250		0.0000	1.0000	99.14
14.5	4,428,250		0.0000	1.0000	99.14
15.5	4,428,250	628,100	0.1418	0.8582	99.14
16.5	3,800,150		0.0000	1.0000	85.08
17.5					85.08
TOTAL	79,465,740	666,634			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 RAIL CARS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1994			002	EXPERIENCE BAND 1994-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
73.3-S0	3.66	0 - 18				NOT FITTED
57.2-S0.5	3.57	0 - 18				NOT FITTED
43.0-S1	3.29	0 - 18				NOT FITTED
36.8-S1.5	3.17	0 - 18				NOT FITTED
30.9-S2	2.84	0 - 18				NOT FITTED
28.0-S2.5	2.70	0 - 18				NOT FITTED
25.2-S3	2.36	0 - 18				NOT FITTED
21.4-S4	1.80	0 - 18				NOT FITTED
19.5-S5	1.85	0 - 18				NOT FITTED
18.4-S6	3.04	0 - 18				NOT FITTED
173.5-R0.5	3.99	0 - 18				NOT FITTED
123.7-R1	3.97	0 - 18				NOT FITTED
89.9-R1.5	3.93	0 - 18				NOT FITTED
59.8-R2	3.82	0 - 18				NOT FITTED
44.8-R2.5	3.69	0 - 18				NOT FITTED
33.1-R3	3.33	0 - 18				NOT FITTED
24.6-R4	2.63	0 - 18				NOT FITTED
20.3-R5	1.82	0 - 18				NOT FITTED
126.1-L0	3.81	0 - 18				NOT FITTED
94.9-L0.5	3.78	0 - 18				NOT FITTED
65.0-L1	3.61	0 - 18				NOT FITTED
51.8-L1.5	3.49	0 - 18				NOT FITTED
39.4-L2	3.22	0 - 18				NOT FITTED
34.3-L2.5	3.08	0 - 18				NOT FITTED
29.0-L3	2.77	0 - 18				NOT FITTED
23.7-L4	2.32	0 - 18				NOT FITTED
20.6-L5	1.80	0 - 18				NOT FITTED
200.2-O1	3.95	0 - 18				NOT FITTED
200.2-O2	3.92	0 - 18				NOT FITTED
200.2-O3	4.09	0 - 18				NOT FITTED
200.2-O4	4.76	0 - 18				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 RAIL CARS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1994			003	EXPERIENCE BAND 1994-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
73.3-S0	3.66	0 - 18				NOT FITTED
57.2-S0.5	3.57	0 - 18				NOT FITTED
43.0-S1	3.29	0 - 18				NOT FITTED
36.8-S1.5	3.17	0 - 18				NOT FITTED
30.9-S2	2.84	0 - 18				NOT FITTED
28.0-S2.5	2.70	0 - 18				NOT FITTED
25.2-S3	2.36	0 - 18				NOT FITTED
21.4-S4	1.80	0 - 18				NOT FITTED
19.5-S5	1.85	0 - 18				NOT FITTED
18.4-S6	3.04	0 - 18				NOT FITTED
173.5-R0.5	3.99	0 - 18				NOT FITTED
123.7-R1	3.97	0 - 18				NOT FITTED
89.9-R1.5	3.93	0 - 18				NOT FITTED
59.8-R2	3.82	0 - 18				NOT FITTED
44.8-R2.5	3.69	0 - 18				NOT FITTED
33.1-R3	3.33	0 - 18				NOT FITTED
24.6-R4	2.63	0 - 18				NOT FITTED
20.3-R5	1.82	0 - 18				NOT FITTED
126.1-L0	3.81	0 - 18				NOT FITTED
94.9-L0.5	3.78	0 - 18				NOT FITTED
65.0-L1	3.61	0 - 18				NOT FITTED
51.8-L1.5	3.49	0 - 18				NOT FITTED
39.4-L2	3.22	0 - 18				NOT FITTED
34.3-L2.5	3.08	0 - 18				NOT FITTED
29.0-L3	2.77	0 - 18				NOT FITTED
23.7-L4	2.32	0 - 18				NOT FITTED
20.6-L5	1.80	0 - 18				NOT FITTED
200.2-O1	3.95	0 - 18				NOT FITTED
200.2-O2	3.92	0 - 18				NOT FITTED
200.2-O3	4.09	0 - 18				NOT FITTED
200.2-O4	4.76	0 - 18				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	15,921,047.50-	0.00	15,921,047.50-
3	20,893,820.50-	0.00	20,893,820.50-
7	11,904,234.00-	0.00	11,904,234.00-
9	266,879,043.18	0.00	266,879,043.18
TOTAL DATA	218,159,941.18	0.00	218,159,941.18
8	218,159,941.18	0.00	218,159,941.18

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

AVG AGE RET 22.9 PLACEMENT BAND 1954-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1954-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	266,879,043		0.0000	1.0000	100.00
0.5	242,114,050		0.0000	1.0000	100.00
1.5	241,631,221		0.0000	1.0000	100.00
2.5	238,599,937		0.0000	1.0000	100.00
3.5	223,729,056	7,908	0.0000	1.0000	100.00
4.5	223,192,892	39,514	0.0002	0.9998	100.00
5.5	219,493,685	115,471	0.0005	0.9995	99.98
6.5	216,389,468	239,951	0.0011	0.9989	99.93
7.5	212,509,720	276,808	0.0013	0.9987	99.82
8.5	204,697,056	1,864,424	0.0091	0.9909	99.69
9.5	202,344,807	9,300	0.0000	1.0000	98.78
10.5	201,602,794	12,000	0.0001	0.9999	98.77
11.5	200,901,209	26,735	0.0001	0.9999	98.77
12.5	199,643,589	1,447,108	0.0072	0.9928	98.75
13.5	198,023,839	563,930	0.0028	0.9972	98.04
14.5	196,049,964	416,559	0.0021	0.9979	97.76
15.5	190,128,056	126,000	0.0007	0.9993	97.55
16.5	188,149,604	654,090	0.0035	0.9965	97.49
17.5	186,318,480	218,006	0.0012	0.9988	97.15
18.5	164,211,908	77,984	0.0005	0.9995	97.03
19.5	161,231,545	27,206	0.0002	0.9998	96.99
20.5	154,924,288	764,781	0.0049	0.9951	96.97
21.5	115,484,727	34,631	0.0003	0.9997	96.49
22.5	115,450,096	118,921	0.0010	0.9990	96.46
23.5	115,263,936	1,549,810	0.0134	0.9866	96.36
24.5	113,689,645	21,006	0.0002	0.9998	95.07
25.5	113,578,492	74,875	0.0007	0.9993	95.05
26.5	113,406,065	698,722	0.0062	0.9938	94.99
27.5	112,703,224	989,623	0.0088	0.9912	94.40
28.5	110,634,985	383,235	0.0035	0.9965	93.57
29.5	74,588,697	1,044,725	0.0140	0.9860	93.25
30.5	73,496,651	2,940	0.0000	1.0000	91.94
31.5	69,950,441	107,277	0.0015	0.9985	91.94
32.5	61,490,080	2,296,618	0.0373	0.9627	91.80
33.5	47,706,035	822,237	0.0172	0.9828	88.37
34.5	46,851,084	67,967	0.0015	0.9985	86.85
35.5	46,783,117	102,528	0.0022	0.9978	86.72
36.5	46,651,606	97,824	0.0021	0.9979	86.53
37.5	29,956,225	111,776	0.0037	0.9963	86.35
38.5	29,812,744		0.0000	1.0000	86.03

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 22.9
PLACEMENT BAND 1954-2011

001

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1954-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,524,498		0.0000	1.0000	86.03
40.5	18,467,158	175,790	0.0095	0.9905	86.03
41.5	18,284,887	167,464	0.0092	0.9908	85.21
42.5	11,569,580	64,820	0.0056	0.9944	84.43
43.5	11,504,760	97,844	0.0085	0.9915	83.96
44.5	11,406,260		0.0000	1.0000	83.24
45.5	6,084,285		0.0000	1.0000	83.24
46.5	6,084,285	2,639	0.0004	0.9996	83.24
47.5	6,079,950		0.0000	1.0000	83.21
48.5	6,066,593		0.0000	1.0000	83.21
49.5	686,900		0.0000	1.0000	83.21
50.5	686,900		0.0000	1.0000	83.21
51.5	686,900	0	0.0000	1.0000	83.21
52.5	686,900		0.0000	1.0000	83.21
53.5	119,080		0.0000	1.0000	83.21
54.5	119,080		0.0000	1.0000	83.21
55.5	105,161		0.0000	1.0000	83.21
56.5	105,161		0.0000	1.0000	83.21
57.5					83.21
TOTAL	6,087,532,399	15,921,047			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			001	EXPERIENCE BAND 1954-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
96.5-S0	1.15	0 - 50				NOT FITTED
82.9-S0.5	1.12	0 - 50				NOT FITTED
72.3-S1	1.72	0 - 50				NOT FITTED
65.8-S1.5	2.39	0 - 50				NOT FITTED
142.8-R0.5	2.37	0 - 50				NOT FITTED
111.0-R1	2.11	0 - 50				NOT FITTED
89.9-R1.5	1.76	0 - 50				NOT FITTED
73.9-R2	1.31	0 - 50				NOT FITTED
64.8-R2.5	1.54	0 - 50				NOT FITTED
58.1-R3	2.66	0 - 50				NOT FITTED
140.3-L0	1.62	0 - 50				NOT FITTED
114.1-L0.5	1.34	0 - 50				NOT FITTED
93.9-L1	1.16	0 - 50				NOT FITTED
81.2-L1.5	1.51	0 - 50				NOT FITTED
70.9-L2	2.63	0 - 50				NOT FITTED
178.9-O1	2.49	0 - 50				NOT FITTED
200.2-O2	2.47	0 - 50				NOT FITTED
200.2-O3	3.61	0 - 50				NOT FITTED
200.2-O4	7.09	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

AVG AGE RET 23.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	184,268,141		0.0000	1.0000	100.00
0.5	159,503,823		0.0000	1.0000	100.00
1.5	168,632,820		0.0000	1.0000	100.00
2.5	180,551,182		0.0000	1.0000	100.00
3.5	166,021,524	7,393	0.0000	1.0000	100.00
4.5	165,491,288	39,164	0.0002	0.9998	100.00
5.5	161,851,614	113,194	0.0007	0.9993	99.97
6.5	172,531,362	236,900	0.0014	0.9986	99.90
7.5	168,819,943	271,634	0.0016	0.9984	99.76
8.5	172,526,076	1,844,424	0.0107	0.9893	99.60
9.5	170,251,167	5,000	0.0000	1.0000	98.54
10.5	169,533,736	12,000	0.0001	0.9999	98.54
11.5	177,012,878	26,735	0.0002	0.9998	98.53
12.5	175,755,258	1,446,525	0.0082	0.9918	98.51
13.5	174,142,648	563,930	0.0032	0.9968	97.70
14.5	177,807,582	403,559	0.0023	0.9977	97.39
15.5	172,062,114	126,000	0.0007	0.9993	97.17
16.5	170,086,075	654,090	0.0038	0.9962	97.10
17.5	168,268,612	218,006	0.0013	0.9987	96.72
18.5	151,878,121	77,984	0.0005	0.9995	96.60
19.5	148,897,758	27,206	0.0002	0.9998	96.55
20.5	142,629,735	764,781	0.0054	0.9946	96.53
21.5	103,190,174	19,631	0.0002	0.9998	96.01
22.5	107,958,400	118,921	0.0011	0.9989	95.99
23.5	107,772,240	1,549,810	0.0144	0.9856	95.89
24.5	110,032,510	21,006	0.0002	0.9998	94.51
25.5	109,921,357	66,171	0.0006	0.9994	94.49
26.5	113,406,065	698,722	0.0062	0.9938	94.43
27.5	112,703,224	989,623	0.0088	0.9912	93.85
28.5	110,634,985	383,235	0.0035	0.9965	93.03
29.5	74,588,697	1,044,725	0.0140	0.9860	92.71
30.5	73,496,651	2,940	0.0000	1.0000	91.41
31.5	69,950,441	107,277	0.0015	0.9985	91.40
32.5	61,490,080	2,296,618	0.0373	0.9627	91.26
33.5	47,706,035	822,237	0.0172	0.9828	87.85
34.5	46,851,084	67,967	0.0015	0.9985	86.34
35.5	46,783,117	102,528	0.0022	0.9978	86.22
36.5	46,651,606	97,824	0.0021	0.9979	86.03
37.5	29,956,225	111,776	0.0037	0.9963	85.85
38.5	29,812,744		0.0000	1.0000	85.53

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
93.4-S0	1.08	0 - 50				NOT FITTED
80.6-S0.5	1.18	0 - 50				NOT FITTED
70.7-S1	1.94	0 - 50				NOT FITTED
135.8-R0.5	2.25	0 - 50				NOT FITTED
106.1-R1	1.97	0 - 50				NOT FITTED
86.5-R1.5	1.62	0 - 50				NOT FITTED
71.8-R2	1.27	0 - 50				NOT FITTED
63.3-R2.5	1.71	0 - 50				NOT FITTED
57.1-R3	2.98	0 - 50				NOT FITTED
134.8-L0	1.49	0 - 50				NOT FITTED
110.2-L0.5	1.22	0 - 50				NOT FITTED
91.3-L1	1.22	0 - 50				NOT FITTED
79.3-L1.5	1.68	0 - 50				NOT FITTED
69.6-L2	2.91	0 - 50				NOT FITTED
169.6-O1	2.38	0 - 50				NOT FITTED
190.6-O2	2.38	0 - 50				NOT FITTED
200.2-O3	3.24	0 - 50				NOT FITTED
200.2-O4	6.67	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

AVG AGE RET 23.1 PLACEMENT BAND 1954-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	81,885,455		0.0000	1.0000	100.00
0.5	122,415,814		0.0000	1.0000	100.00
1.5	121,932,985		0.0000	1.0000	100.00
2.5	119,016,375		0.0000	1.0000	100.00
3.5	104,489,817	7,393	0.0001	0.9999	100.00
4.5	104,109,129	39,164	0.0004	0.9996	99.99
5.5	100,537,699	103,896	0.0010	0.9990	99.96
6.5	97,503,033	236,900	0.0024	0.9976	99.85
7.5	94,833,624	269,413	0.0028	0.9972	99.61
8.5	122,583,411	1,844,424	0.0150	0.9850	99.33
9.5	120,298,483		0.0000	1.0000	97.83
10.5	119,565,770	12,000	0.0001	0.9999	97.83
11.5	128,422,155	13,822	0.0001	0.9999	97.82
12.5	142,109,695	1,441,564	0.0101	0.9899	97.81
13.5	140,528,204	449,416	0.0032	0.9968	96.82
14.5	138,674,256	397,880	0.0029	0.9971	96.51
15.5	132,801,010	121,000	0.0009	0.9991	96.23
16.5	144,480,506	654,090	0.0045	0.9955	96.15
17.5	142,681,087	195,570	0.0014	0.9986	95.71
18.5	132,098,074	68,869	0.0005	0.9995	95.58
19.5	129,184,207	16,500	0.0001	0.9999	95.53
20.5	123,071,378	764,781	0.0062	0.9938	95.52
21.5	91,793,281	19,631	0.0002	0.9998	94.92
22.5	91,773,650	118,921	0.0013	0.9987	94.90
23.5	91,594,698	1,546,497	0.0169	0.9831	94.78
24.5	95,645,427	21,006	0.0002	0.9998	93.18
25.5	95,573,508	66,171	0.0007	0.9993	93.16
26.5	95,412,198	698,722	0.0073	0.9927	93.09
27.5	94,723,018	989,623	0.0104	0.9896	92.41
28.5	98,367,449	383,235	0.0039	0.9961	91.45
29.5	66,141,803	1,044,725	0.0158	0.9842	91.09
30.5	65,049,757	2,940	0.0000	1.0000	89.65
31.5	65,046,817	107,277	0.0016	0.9984	89.65
32.5	61,371,000	2,296,618	0.0374	0.9626	89.50
33.5	47,586,955	822,237	0.0173	0.9827	86.15
34.5	46,745,923	67,967	0.0015	0.9985	84.66
35.5	46,677,956	102,528	0.0022	0.9978	84.54
36.5	46,651,606	97,824	0.0021	0.9979	84.35
37.5	29,956,225	111,776	0.0037	0.9963	84.18
38.5	29,812,744		0.0000	1.0000	83.86

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.1 PLACEMENT BAND 1954-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,524,498		0.0000	1.0000	83.86
40.5	18,467,158	175,790	0.0095	0.9905	83.86
41.5	18,284,887	167,464	0.0092	0.9908	83.06
42.5	11,569,580	64,820	0.0056	0.9944	82.30
43.5	11,504,760	97,844	0.0085	0.9915	81.84
44.5	11,406,260		0.0000	1.0000	81.15
45.5	6,084,285		0.0000	1.0000	81.15
46.5	6,084,285	2,639	0.0004	0.9996	81.15
47.5	6,079,950		0.0000	1.0000	81.11
48.5	6,066,593		0.0000	1.0000	81.11
49.5	686,900		0.0000	1.0000	81.11
50.5	686,900		0.0000	1.0000	81.11
51.5	686,900	0	0.0000	1.0000	81.11
52.5	686,900		0.0000	1.0000	81.11
53.5	119,080		0.0000	1.0000	81.11
54.5	119,080		0.0000	1.0000	81.11
55.5	105,161		0.0000	1.0000	81.11
56.5	105,161		0.0000	1.0000	81.11
57.5					81.11
TOTAL	4,040,414,520	15,642,937			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
85.7-S0	1.11	0 - 50				NOT FITTED
74.9-S0.5	1.52	0 - 50				NOT FITTED
66.5-S1	2.56	0 - 50				NOT FITTED
118.7-R0.5	2.07	0 - 50				NOT FITTED
94.2-R1	1.75	0 - 50				NOT FITTED
78.2-R1.5	1.40	0 - 50				NOT FITTED
66.5-R2	1.50	0 - 50				NOT FITTED
59.6-R2.5	2.35	0 - 50				NOT FITTED
121.3-L0	1.30	0 - 50				NOT FITTED
100.6-L0.5	1.13	0 - 50				NOT FITTED
84.9-L1	1.57	0 - 50				NOT FITTED
74.4-L1.5	2.25	0 - 50				NOT FITTED
147.2-O1	2.23	0 - 50				NOT FITTED
165.4-O2	2.23	0 - 50				NOT FITTED
200.2-O3	2.37	0 - 50				NOT FITTED
200.2-O4	5.46	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	8,101,449.25-	0.00	8,101,449.25-
3	3,114,213.82	0.00	3,114,213.82
7	1,197,302.00-	0.00	1,197,302.00-
9	184,263,383.80	0.00	184,263,383.80
TOTAL DATA	178,078,846.37	0.00	178,078,846.37
8	178,078,846.37	0.00	178,078,846.37

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 21.6	001	EXPERIENCE ANALYSIS
PLACEMENT BAND 1954-2011		EXPERIENCE BAND 1954-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	184,263,384		0.0000	1.0000	100.00
0.5	173,316,556	191,611	0.0011	0.9989	100.00
1.5	170,871,013	2,203	0.0000	1.0000	99.89
2.5	169,766,931	35,138	0.0002	0.9998	99.89
3.5	169,636,857	115,358	0.0007	0.9993	99.87
4.5	170,876,789	35,225	0.0002	0.9998	99.80
5.5	170,833,371	110,294	0.0006	0.9994	99.78
6.5	170,404,634	33,426	0.0002	0.9998	99.71
7.5	170,229,673	76,726	0.0005	0.9995	99.70
8.5	169,825,556	155,507	0.0009	0.9991	99.65
9.5	170,585,239	5,110	0.0000	1.0000	99.56
10.5	170,274,162	627,299	0.0037	0.9963	99.56
11.5	160,274,311	142,581	0.0009	0.9991	99.19
12.5	160,076,570	209,300	0.0013	0.9987	99.10
13.5	157,195,392	385,262	0.0025	0.9975	98.97
14.5	144,491,047	353,967	0.0024	0.9976	98.73
15.5	145,662,714	101,392	0.0007	0.9993	98.49
16.5	145,528,452	138,129	0.0009	0.9991	98.42
17.5	141,953,295	31,390	0.0002	0.9998	98.32
18.5	140,707,553	246,240	0.0018	0.9982	98.30
19.5	128,695,840	22,428	0.0002	0.9998	98.13
20.5	127,546,894	1,139,752	0.0089	0.9911	98.11
21.5	79,899,076	148,640	0.0019	0.9981	97.24
22.5	79,609,249	18,283	0.0002	0.9998	97.06
23.5	78,510,449	292,708	0.0037	0.9963	97.03
24.5	77,198,647	463,342	0.0060	0.9940	96.67
25.5	76,528,833	23,842	0.0003	0.9997	96.09
26.5	76,377,250	479,074	0.0063	0.9937	96.06
27.5	76,484,512	922,930	0.0121	0.9879	95.46
28.5	76,302,107	160,900	0.0021	0.9979	94.31
29.5	52,331,351	5,000	0.0001	0.9999	94.11
30.5	43,125,640	65,587	0.0015	0.9985	94.10
31.5	35,822,208	1,017,815	0.0284	0.9716	93.96
32.5	33,056,861	48,007	0.0015	0.9985	91.29
33.5	19,601,585	28,187	0.0014	0.9986	91.15
34.5	19,994,726	36,494	0.0018	0.9982	91.02
35.5	19,813,012	13,132	0.0007	0.9993	90.86
36.5	17,979,780	23,441	0.0013	0.9987	90.80
37.5	13,198,730		0.0000	1.0000	90.68
38.5	12,961,982	8,974	0.0007	0.9993	90.68

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1954-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,389,200		0.0000	1.0000	90.62
40.5	8,378,063	26,717	0.0032	0.9968	90.62
41.5	8,351,346	49,866	0.0060	0.9940	90.33
42.5	6,701,820	28,081	0.0042	0.9958	89.79
43.5	6,647,351	34,048	0.0051	0.9949	89.41
44.5	6,318,512		0.0000	1.0000	88.95
45.5	5,386,015		0.0000	1.0000	88.95
46.5	5,376,535		0.0000	1.0000	88.95
47.5	5,020,753	748	0.0001	0.9999	88.95
48.5	5,018,350		0.0000	1.0000	88.94
49.5	3,819,444	784	0.0002	0.9998	88.94
50.5	3,817,932		0.0000	1.0000	88.92
51.5	3,817,135		0.0000	1.0000	88.92
52.5	3,816,635	39,155	0.0103	0.9897	88.92
53.5	3,018,178		0.0000	1.0000	88.01
54.5	3,017,663		0.0000	1.0000	88.01
55.5	1,784,909	7,356	0.0041	0.9959	88.01
56.5	1,776,132		0.0000	1.0000	87.65
57.5					87.65
TOTAL	4,492,268,204	8,101,449			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			001	EXPERIENCE BAND 1954-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
123.7-S0	1.10	0 - 56				NOT FITTED
104.3-S0.5	1.44	0 - 56				NOT FITTED
88.8-S1	2.23	0 - 56				NOT FITTED
198.0-R0.5	1.41	0 - 56				NOT FITTED
150.7-R1	1.29	0 - 56				NOT FITTED
118.9-R1.5	1.18	0 - 56				NOT FITTED
94.1-R2	1.26	0 - 56				NOT FITTED
80.4-R2.5	1.72	0 - 56				NOT FITTED
185.3-L0	1.01	0 - 56				NOT FITTED
147.8-L0.5	1.07	0 - 56				NOT FITTED
117.8-L1	1.52	0 - 56				NOT FITTED
100.4-L1.5	1.90	0 - 56				NOT FITTED
200.2-O1	1.74	0 - 56				NOT FITTED
200.2-O2	2.49	0 - 56				NOT FITTED
200.2-O3	6.30	0 - 56				NOT FITTED
200.2-O4	10.54	0 - 56				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 22.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	137,608,939		0.0000	1.0000	100.00
0.5	133,762,210	191,313	0.0014	0.9986	100.00
1.5	131,485,504		0.0000	1.0000	99.86
2.5	144,179,041		0.0000	1.0000	99.86
3.5	145,383,695	107,473	0.0007	0.9993	99.86
4.5	148,220,311	26,346	0.0002	0.9998	99.78
5.5	148,664,937	48,969	0.0003	0.9997	99.77
6.5	153,202,252	32,001	0.0002	0.9998	99.73
7.5	153,285,831	8,046	0.0001	0.9999	99.71
8.5	158,826,601	153,502	0.0010	0.9990	99.71
9.5	159,599,427	5,110	0.0000	1.0000	99.61
10.5	159,311,351	623,816	0.0039	0.9961	99.61
11.5	151,862,655	141,212	0.0009	0.9991	99.22
12.5	151,740,154	209,300	0.0014	0.9986	99.12
13.5	149,203,450	385,262	0.0026	0.9974	98.99
14.5	138,075,706	352,723	0.0026	0.9974	98.73
15.5	139,259,509	101,392	0.0007	0.9993	98.48
16.5	139,157,303	135,909	0.0010	0.9990	98.41
17.5	135,586,022	11,418	0.0001	0.9999	98.31
18.5	135,595,326	223,859	0.0017	0.9983	98.30
19.5	123,612,666	17,890	0.0001	0.9999	98.14
20.5	122,497,549	1,129,337	0.0092	0.9908	98.13
21.5	74,860,646	148,640	0.0020	0.9980	97.22
22.5	75,559,132	18,283	0.0002	0.9998	97.03
23.5	74,460,847	292,708	0.0039	0.9961	97.01
24.5	74,942,880	463,342	0.0062	0.9938	96.62
25.5	74,274,487	23,842	0.0003	0.9997	96.03
26.5	76,377,250	479,074	0.0063	0.9937	96.00
27.5	76,484,512	922,930	0.0121	0.9879	95.39
28.5	76,302,107	160,900	0.0021	0.9979	94.24
29.5	52,331,351	5,000	0.0001	0.9999	94.04
30.5	43,125,640	65,587	0.0015	0.9985	94.04
31.5	35,822,208	1,017,815	0.0284	0.9716	93.89
32.5	33,056,861	48,007	0.0015	0.9985	91.23
33.5	19,601,585	28,187	0.0014	0.9986	91.09
34.5	19,994,726	36,494	0.0018	0.9982	90.96
35.5	19,813,012	13,132	0.0007	0.9993	90.80
36.5	17,979,780	23,441	0.0013	0.9987	90.74
37.5	13,198,730		0.0000	1.0000	90.62
38.5	12,961,982	8,974	0.0007	0.9993	90.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 22.0
PLACEMENT BAND 1954-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,389,200		0.0000	1.0000	90.55
40.5	8,378,063	26,717	0.0032	0.9968	90.55
41.5	8,351,346	49,866	0.0060	0.9940	90.27
42.5	6,701,820	28,081	0.0042	0.9958	89.73
43.5	6,647,351	34,048	0.0051	0.9949	89.35
44.5	6,318,512		0.0000	1.0000	88.89
45.5	5,386,015		0.0000	1.0000	88.89
46.5	5,376,535		0.0000	1.0000	88.89
47.5	5,020,753	748	0.0001	0.9999	88.89
48.5	5,018,350		0.0000	1.0000	88.88
49.5	3,819,444	784	0.0002	0.9998	88.88
50.5	3,817,932		0.0000	1.0000	88.86
51.5	3,817,135		0.0000	1.0000	88.86
52.5	3,816,635	39,155	0.0103	0.9897	88.86
53.5	3,018,178		0.0000	1.0000	87.95
54.5	3,017,663		0.0000	1.0000	87.95
55.5	1,784,909	7,356	0.0041	0.9959	87.95
56.5	1,776,132		0.0000	1.0000	87.59
57.5					87.59
TOTAL	4,121,724,148	7,847,989			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
124.6-S0	1.20	0 - 58				NOT FITTED
105.4-S0.5	1.58	0 - 58				NOT FITTED
90.2-S1	2.43	0 - 58				NOT FITTED
196.1-R0.5	1.39	0 - 58				NOT FITTED
149.9-R1	1.28	0 - 58				NOT FITTED
118.8-R1.5	1.20	0 - 58				NOT FITTED
94.8-R2	1.37	0 - 58				NOT FITTED
81.5-R2.5	1.91	0 - 58				NOT FITTED
185.4-L0	1.04	0 - 58				NOT FITTED
148.5-L0.5	1.13	0 - 58				NOT FITTED
119.2-L1	1.67	0 - 58				NOT FITTED
101.8-L1.5	2.10	0 - 58				NOT FITTED
200.2-O1	1.73	0 - 58				NOT FITTED
200.2-O2	2.51	0 - 58				NOT FITTED
200.2-O3	6.45	0 - 58				NOT FITTED
200.2-O4	10.81	0 - 58				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 23.7		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,630,403		0.0000	1.0000	100.00
0.5	91,573,190	191,313	0.0021	0.9979	100.00
1.5	89,265,264		0.0000	1.0000	99.79
2.5	89,321,353		0.0000	1.0000	99.79
3.5	90,298,003	9,677	0.0001	0.9999	99.79
4.5	90,290,741		0.0000	1.0000	99.78
5.5	90,415,874	30,036	0.0003	0.9997	99.78
6.5	90,783,253	32,001	0.0004	0.9996	99.75
7.5	92,867,123	8,046	0.0001	0.9999	99.71
8.5	114,705,832	121,624	0.0011	0.9989	99.70
9.5	122,715,446		0.0000	1.0000	99.60
10.5	129,509,578		0.0000	1.0000	99.60
11.5	121,884,718	70,182	0.0006	0.9994	99.60
12.5	135,382,085	130,056	0.0010	0.9990	99.54
13.5	133,831,400	368,382	0.0028	0.9972	99.44
14.5	122,108,918	296,843	0.0024	0.9976	99.17
15.5	123,811,289	88,519	0.0007	0.9993	98.93
16.5	128,517,576	135,909	0.0011	0.9989	98.86
17.5	125,235,656	6,372	0.0001	0.9999	98.75
18.5	129,803,916	140,085	0.0011	0.9989	98.75
19.5	117,909,495	17,890	0.0002	0.9998	98.64
20.5	116,788,088	1,123,337	0.0096	0.9904	98.63
21.5	71,696,588	134,498	0.0019	0.9981	97.68
22.5	71,447,291	18,283	0.0003	0.9997	97.50
23.5	70,692,269	292,708	0.0041	0.9959	97.47
24.5	70,863,729	463,149	0.0065	0.9935	97.07
25.5	70,233,494	18,718	0.0003	0.9997	96.43
26.5	70,119,091	479,074	0.0068	0.9932	96.41
27.5	70,228,009	922,686	0.0131	0.9869	95.75
28.5	71,261,895	160,900	0.0023	0.9977	94.49
29.5	47,766,902	5,000	0.0001	0.9999	94.28
30.5	38,561,988	65,397	0.0017	0.9983	94.27
31.5	31,687,067	1,017,815	0.0321	0.9679	94.11
32.5	29,910,033	33,295	0.0011	0.9989	91.08
33.5	16,469,984	28,187	0.0017	0.9983	90.98
34.5	18,181,736	36,494	0.0020	0.9980	90.83
35.5	18,001,443	13,132	0.0007	0.9993	90.65
36.5	17,979,780	23,441	0.0013	0.9987	90.58
37.5	13,198,730		0.0000	1.0000	90.46
38.5	12,961,982	8,974	0.0007	0.9993	90.46

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.7		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1954-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,389,200		0.0000	1.0000	90.40
40.5	8,378,063	26,717	0.0032	0.9968	90.40
41.5	8,351,346	49,866	0.0060	0.9940	90.11
42.5	6,701,820	28,081	0.0042	0.9958	89.57
43.5	6,647,351	34,048	0.0051	0.9949	89.20
44.5	6,318,512		0.0000	1.0000	88.74
45.5	5,386,015		0.0000	1.0000	88.74
46.5	5,376,535		0.0000	1.0000	88.74
47.5	5,020,753	748	0.0001	0.9999	88.74
48.5	5,018,350		0.0000	1.0000	88.73
49.5	3,819,444	784	0.0002	0.9998	88.73
50.5	3,817,932		0.0000	1.0000	88.71
51.5	3,817,135		0.0000	1.0000	88.71
52.5	3,816,635	39,155	0.0103	0.9897	88.71
53.5	3,018,178		0.0000	1.0000	87.80
54.5	3,017,663		0.0000	1.0000	87.80
55.5	1,784,909	7,356	0.0041	0.9959	87.80
56.5	1,776,132		0.0000	1.0000	87.44
57.5					87.44
TOTAL	3,293,367,185	6,678,778			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1954-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
125.5-S0	1.25	0 - 58				NOT FITTED
106.1-S0.5	1.55	0 - 58				NOT FITTED
90.7-S1	2.31	0 - 58				NOT FITTED
198.5-R0.5	1.65	0 - 58				NOT FITTED
151.6-R1	1.52	0 - 58				NOT FITTED
120.0-R1.5	1.40	0 - 58				NOT FITTED
95.5-R2	1.44	0 - 58				NOT FITTED
82.0-R2.5	1.88	0 - 58				NOT FITTED
187.2-L0	1.23	0 - 58				NOT FITTED
149.7-L0.5	1.26	0 - 58				NOT FITTED
120.0-L1	1.64	0 - 58				NOT FITTED
102.4-L1.5	2.02	0 - 58				NOT FITTED
200.2-O1	1.92	0 - 58				NOT FITTED
200.2-O2	2.64	0 - 58				NOT FITTED
200.2-O3	6.51	0 - 58				NOT FITTED
200.2-O4	10.85	0 - 58				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	1,343,623.86-	0.00	1,343,623.86-
3	255,269.30-	0.00	255,269.30-
7	78,616.00-	0.00	78,616.00-
9	18,022,693.36	0.00	18,022,693.36
TOTAL DATA	16,345,184.20	0.00	16,345,184.20
8	16,345,184.20	0.00	16,345,184.20

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 23.8 PLACEMENT BAND 1944-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1947-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,022,693		0.0000	1.0000	100.00
0.5	15,232,916	677	0.0000	1.0000	100.00
1.5	14,766,030	2,120	0.0001	0.9999	100.00
2.5	14,030,854	4,972	0.0004	0.9996	99.98
3.5	13,569,820	13,766	0.0010	0.9990	99.95
4.5	13,152,558	2,071	0.0002	0.9998	99.84
5.5	13,116,905	1,257	0.0001	0.9999	99.83
6.5	12,295,232	36,381	0.0030	0.9970	99.82
7.5	11,295,132	48,412	0.0043	0.9957	99.52
8.5	10,309,205	14,785	0.0014	0.9986	99.10
9.5	9,841,180	168,173	0.0171	0.9829	98.96
10.5	9,385,214	135,629	0.0145	0.9855	97.26
11.5	9,172,139	49,169	0.0054	0.9946	95.86
12.5	8,615,301	5,166	0.0006	0.9994	95.34
13.5	8,411,623	44,523	0.0053	0.9947	95.29
14.5	7,920,047		0.0000	1.0000	94.78
15.5	7,257,330	18,555	0.0026	0.9974	94.78
16.5	6,657,334	70,208	0.0105	0.9895	94.54
17.5	6,393,273	2,730	0.0004	0.9996	93.54
18.5	6,313,974	1,595	0.0003	0.9997	93.50
19.5	6,160,111	9,507	0.0015	0.9985	93.48
20.5	4,872,146		0.0000	1.0000	93.34
21.5	3,072,467	18,936	0.0062	0.9938	93.34
22.5	2,957,757		0.0000	1.0000	92.76
23.5	2,706,323	1	0.0000	1.0000	92.76
24.5	2,539,235	85,434	0.0336	0.9664	92.76
25.5	2,246,928	22,195	0.0099	0.9901	89.64
26.5	2,117,236	31,595	0.0149	0.9851	88.75
27.5	1,927,398	25,751	0.0134	0.9866	87.43
28.5	1,871,303	46,782	0.0250	0.9750	86.26
29.5	1,787,545	88,373	0.0494	0.9506	84.11
30.5	1,558,648	3,404	0.0022	0.9978	79.95
31.5	1,441,408	26,283	0.0182	0.9818	79.77
32.5	1,347,709	19,721	0.0146	0.9854	78.32
33.5	1,039,891	61,903	0.0595	0.9405	77.17
34.5	922,712	10,217	0.0111	0.9889	72.58
35.5	900,449	2,275	0.0025	0.9975	71.77
36.5	881,193	145	0.0002	0.9998	71.59
37.5	824,235	37,887	0.0460	0.9540	71.58
38.5	685,442	20,669	0.0302	0.9698	68.29

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.8		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1944-2011				EXPERIENCE BAND 1947-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	293,543	7,988	0.0272	0.9728	66.23
40.5	281,813	2	0.0000	1.0000	64.43
41.5	278,539	90,306	0.3242	0.6758	64.43
42.5	187,564		0.0000	1.0000	43.54
43.5	185,965		0.0000	1.0000	43.54
44.5	176,031		0.0000	1.0000	43.54
45.5	167,844	483	0.0029	0.9971	43.54
46.5	159,831		0.0000	1.0000	43.41
47.5	158,107	485	0.0031	0.9969	43.41
48.5	157,299	200	0.0013	0.9987	43.28
49.5	157,099	112,892	0.7186	0.2814	43.23
50.5	40,689		0.0000	1.0000	12.16
51.5	38,472		0.0000	1.0000	12.16
52.5	38,472		0.0000	1.0000	12.16
53.5	38,472		0.0000	1.0000	12.16
54.5	38,270		0.0000	1.0000	12.16
55.5	37,214		0.0000	1.0000	12.16
56.5	29,806		0.0000	1.0000	12.16
57.5	29,104		0.0000	1.0000	12.16
58.5	28,982		0.0000	1.0000	12.16
59.5	28,982		0.0000	1.0000	12.16
60.5	28,871		0.0000	1.0000	12.16
61.5	20,131		0.0000	1.0000	12.16
62.5	3,223		0.0000	1.0000	12.16
63.5	1,634		0.0000	1.0000	12.16
64.5	277		0.0000	1.0000	12.16
65.5	277		0.0000	1.0000	12.16
66.5	277		0.0000	1.0000	12.16
67.5					12.16
TOTAL	260,225,684	1,343,623			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011 001 EXPERIENCE BAND 1947-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
55.0-S0	6.10	0 - 45			NOT FITTED
50.5-S0.5	5.03	0 - 45			NOT FITTED
47.1-S1	4.03	0 - 45			NOT FITTED
44.7-S1.5	3.39	0 - 45			NOT FITTED
42.9-S2	3.54	0 - 45			NOT FITTED
41.6-S2.5	4.21	0 - 45			NOT FITTED
64.9-R0.5	8.31	0 - 45			NOT FITTED
55.3-R1	7.26	0 - 45			NOT FITTED
49.6-R1.5	5.93	0 - 45			NOT FITTED
45.5-R2	4.28	0 - 45			NOT FITTED
43.0-R2.5	3.02	0 - 45			NOT FITTED
41.1-R3	2.99	0 - 45			NOT FITTED
39.4-R4	6.09	0 - 45			NOT FITTED
38.6-R5	11.61	0 - 45			NOT FITTED
72.0-L0	7.44	0 - 45			NOT FITTED
63.3-L0.5	6.45	0 - 45			NOT FITTED
56.8-L1	5.35	0 - 45			NOT FITTED
52.0-L1.5	4.29	0 - 45			NOT FITTED
48.3-L2	3.58	0 - 45			NOT FITTED
45.7-L2.5	3.46	0 - 45			NOT FITTED
43.6-L3	4.42	0 - 45			NOT FITTED
40.4-L4	7.40	0 - 45			NOT FITTED
77.1-O1	8.83	0 - 45			NOT FITTED
86.7-O2	8.83	0 - 45			NOT FITTED
124.8-O3	9.00	0 - 45			NOT FITTED
167.8-O4	9.09	0 - 45			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 24.1 PLACEMENT BAND 1944-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,169,195		0.0000	1.0000	100.00
0.5	13,441,656		0.0000	1.0000	100.00
1.5	13,033,459		0.0000	1.0000	100.00
2.5	12,622,297	4,542	0.0004	0.9996	100.00
3.5	12,211,193	13,088	0.0011	0.9989	99.96
4.5	11,803,191		0.0000	1.0000	99.86
5.5	11,791,349		0.0000	1.0000	99.86
6.5	11,044,476	32,962	0.0030	0.9970	99.86
7.5	10,154,455	45,486	0.0045	0.9955	99.56
8.5	9,592,137	11,240	0.0012	0.9988	99.11
9.5	9,168,273	167,788	0.0183	0.9817	99.00
10.5	8,738,658	135,629	0.0155	0.9845	97.19
11.5	8,552,087	49,169	0.0057	0.9943	95.68
12.5	8,014,848	5,166	0.0006	0.9994	95.13
13.5	7,849,066	38,474	0.0049	0.9951	95.07
14.5	7,466,221		0.0000	1.0000	94.60
15.5	6,805,296	18,004	0.0026	0.9974	94.60
16.5	6,225,317	64,201	0.0103	0.9897	94.35
17.5	5,979,200	2,730	0.0005	0.9995	93.38
18.5	5,972,626	1,595	0.0003	0.9997	93.33
19.5	5,824,471	9,255	0.0016	0.9984	93.31
20.5	4,539,717		0.0000	1.0000	93.16
21.5	2,740,568	18,936	0.0069	0.9931	93.16
22.5	2,671,754		0.0000	1.0000	92.52
23.5	2,420,320	1	0.0000	1.0000	92.52
24.5	2,280,835	85,434	0.0375	0.9625	92.52
25.5	1,989,096	22,195	0.0112	0.9888	89.05
26.5	2,117,036	31,595	0.0149	0.9851	88.06
27.5	1,927,198	25,751	0.0134	0.9866	86.74
28.5	1,871,103	46,782	0.0250	0.9750	85.58
29.5	1,787,345	88,373	0.0494	0.9506	83.44
30.5	1,558,448	3,404	0.0022	0.9978	79.32
31.5	1,441,208	26,283	0.0182	0.9818	79.15
32.5	1,347,509	19,721	0.0146	0.9854	77.70
33.5	1,039,891	61,903	0.0595	0.9405	76.56
34.5	922,712	10,217	0.0111	0.9889	72.01
35.5	900,449	2,275	0.0025	0.9975	71.21
36.5	881,193	145	0.0002	0.9998	71.03
37.5	824,235	37,887	0.0460	0.9540	71.02
38.5	685,442	20,669	0.0302	0.9698	67.75

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1944-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	293,543	7,988	0.0272	0.9728	65.71
40.5	281,813	2	0.0000	1.0000	63.92
41.5	278,539	90,306	0.3242	0.6758	63.92
42.5	187,564		0.0000	1.0000	43.20
43.5	185,965		0.0000	1.0000	43.20
44.5	176,031		0.0000	1.0000	43.20
45.5	167,844	483	0.0029	0.9971	43.20
46.5	159,831		0.0000	1.0000	43.07
47.5	158,107	485	0.0031	0.9969	43.07
48.5	157,299	200	0.0013	0.9987	42.94
49.5	157,099	112,892	0.7186	0.2814	42.89
50.5	40,689		0.0000	1.0000	12.07
51.5	38,472		0.0000	1.0000	12.07
52.5	38,472		0.0000	1.0000	12.07
53.5	38,472		0.0000	1.0000	12.07
54.5	38,270		0.0000	1.0000	12.07
55.5	37,214		0.0000	1.0000	12.07
56.5	29,806		0.0000	1.0000	12.07
57.5	29,104		0.0000	1.0000	12.07
58.5	28,982		0.0000	1.0000	12.07
59.5	28,982		0.0000	1.0000	12.07
60.5	28,871		0.0000	1.0000	12.07
61.5	20,131		0.0000	1.0000	12.07
62.5	3,223		0.0000	1.0000	12.07
63.5	1,634		0.0000	1.0000	12.07
64.5	277		0.0000	1.0000	12.07
65.5	277		0.0000	1.0000	12.07
66.5	277		0.0000	1.0000	12.07
67.5					12.07
TOTAL	239,012,318	1,313,256			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
52.7-S0	6.51	0 - 47				NOT FITTED
49.0-S0.5	5.26	0 - 47				NOT FITTED
46.1-S1	4.08	0 - 47				NOT FITTED
44.2-S1.5	3.34	0 - 47				NOT FITTED
42.6-S2	3.56	0 - 47				NOT FITTED
41.6-S2.5	4.33	0 - 47				NOT FITTED
60.1-R0.5	8.94	0 - 47				NOT FITTED
52.4-R1	7.64	0 - 47				NOT FITTED
47.8-R1.5	6.02	0 - 47				NOT FITTED
44.6-R2	4.19	0 - 47				NOT FITTED
42.6-R2.5	2.86	0 - 47				NOT FITTED
41.1-R3	3.20	0 - 47				NOT FITTED
39.8-R4	6.82	0 - 47		41.0-R4	7.28	29 - 47
67.6-L0	8.15	0 - 47				NOT FITTED
60.3-L0.5	7.00	0 - 47				NOT FITTED
54.8-L1	5.77	0 - 47				NOT FITTED
50.7-L1.5	4.48	0 - 47				NOT FITTED
47.7-L2	3.61	0 - 47				NOT FITTED
45.4-L2.5	3.42	0 - 47				NOT FITTED
43.5-L3	4.50	0 - 47				NOT FITTED
40.8-L4	7.63	0 - 47				NOT FITTED
70.4-O1	9.67	0 - 47				NOT FITTED
79.2-O2	9.67	0 - 47				NOT FITTED
113.3-O3	9.92	0 - 47				NOT FITTED
151.9-O4	10.05	0 - 47				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 25.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1944-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,501,338		0.0000	1.0000	100.00
0.5	11,592,880		0.0000	1.0000	100.00
1.5	11,224,707		0.0000	1.0000	100.00
2.5	10,907,116		0.0000	1.0000	100.00
3.5	10,629,331	13,088	0.0012	0.9988	100.00
4.5	10,397,878		0.0000	1.0000	99.88
5.5	10,456,714		0.0000	1.0000	99.88
6.5	9,838,546	32,208	0.0033	0.9967	99.88
7.5	9,038,984	45,486	0.0050	0.9950	99.55
8.5	8,205,772		0.0000	1.0000	99.05
9.5	7,909,967	91,188	0.0115	0.9885	99.05
10.5	7,600,307	135,629	0.0178	0.9822	97.91
11.5	7,449,950	42,242	0.0057	0.9943	96.16
12.5	7,185,777		0.0000	1.0000	95.61
13.5	6,964,665	38,474	0.0055	0.9945	95.61
14.5	6,509,457		0.0000	1.0000	95.09
15.5	5,857,827	17,409	0.0030	0.9970	95.09
16.5	5,411,138	63,908	0.0118	0.9882	94.80
17.5	5,253,509		0.0000	1.0000	93.68
18.5	5,579,704		0.0000	1.0000	93.68
19.5	5,462,480	8,962	0.0016	0.9984	93.68
20.5	4,195,294		0.0000	1.0000	93.53
21.5	2,439,627	14,700	0.0060	0.9940	93.53
22.5	2,350,115		0.0000	1.0000	92.97
23.5	2,146,182	1	0.0000	1.0000	92.97
24.5	2,091,125	76,623	0.0366	0.9634	92.97
25.5	1,817,434	22,195	0.0122	0.9878	89.56
26.5	1,705,840	31,595	0.0185	0.9815	88.47
27.5	1,524,020	25,751	0.0169	0.9831	86.83
28.5	1,534,386	46,782	0.0305	0.9695	85.36
29.5	1,453,985	88,373	0.0608	0.9392	82.76
30.5	1,229,562	3,404	0.0028	0.9972	77.73
31.5	1,161,746	25,740	0.0222	0.9778	77.51
32.5	1,114,486	19,721	0.0177	0.9823	75.80
33.5	804,484	57,029	0.0709	0.9291	74.45
34.5	696,420	10,217	0.0147	0.9853	69.18
35.5	668,192		0.0000	1.0000	68.16
36.5	853,038	145	0.0002	0.9998	68.16
37.5	794,845	37,887	0.0477	0.9523	68.15
38.5	656,052	20,669	0.0315	0.9685	64.90

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.4 PLACEMENT BAND 1944-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	264,264	7,988	0.0302	0.9698	62.86
40.5	260,997	2	0.0000	1.0000	60.96
41.5	274,631	90,306	0.3288	0.6712	60.96
42.5	185,730		0.0000	1.0000	40.91
43.5	185,688		0.0000	1.0000	40.91
44.5	175,754		0.0000	1.0000	40.91
45.5	167,567	483	0.0029	0.9971	40.91
46.5	159,831		0.0000	1.0000	40.79
47.5	158,107	485	0.0031	0.9969	40.79
48.5	157,299	200	0.0013	0.9987	40.67
49.5	157,099	112,892	0.7186	0.2814	40.62
50.5	40,689		0.0000	1.0000	11.43
51.5	38,472		0.0000	1.0000	11.43
52.5	38,472		0.0000	1.0000	11.43
53.5	38,472		0.0000	1.0000	11.43
54.5	38,270		0.0000	1.0000	11.43
55.5	37,214		0.0000	1.0000	11.43
56.5	29,806		0.0000	1.0000	11.43
57.5	29,104		0.0000	1.0000	11.43
58.5	28,982		0.0000	1.0000	11.43
59.5	28,982		0.0000	1.0000	11.43
60.5	28,871		0.0000	1.0000	11.43
61.5	20,131		0.0000	1.0000	11.43
62.5	3,223		0.0000	1.0000	11.43
63.5	1,634		0.0000	1.0000	11.43
64.5	277		0.0000	1.0000	11.43
65.5	277		0.0000	1.0000	11.43
66.5	277		0.0000	1.0000	11.43
67.5					11.43
TOTAL	207,765,000	1,181,782			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
48.7-S0	8.42	0 - 51				NOT FITTED
46.3-S0.5	6.86	0 - 51				NOT FITTED
44.4-S1	5.42	0 - 51				NOT FITTED
43.2-S1.5	4.40	0 - 51		43.0-S1.5	6.24	29 - 51
42.1-S2	4.25	0 - 51		42.6-S2	5.87	29 - 51
41.5-S2.5	4.88	0 - 51		42.4-S2.5	6.20	29 - 51
41.0-S3	6.20	0 - 51		42.1-S3	7.30	29 - 51
52.9-R0.5	11.10	0 - 51				NOT FITTED
47.8-R1	9.22	0 - 51				NOT FITTED
45.1-R1.5	7.26	0 - 51				NOT FITTED
43.1-R2	5.25	0 - 51		41.7-R2	6.22	29 - 51
41.9-R2.5	4.03	0 - 51		41.5-R2.5	5.76	29 - 51
41.0-R3	4.51	0 - 51		41.3-R3	6.46	29 - 51
40.3-R4	8.24	0 - 51		41.3-R4	10.31	29 - 51
60.0-L0	10.63	0 - 51				NOT FITTED
55.0-L0.5	9.24	0 - 51				NOT FITTED
51.1-L1	7.83	0 - 51				NOT FITTED
48.3-L1.5	6.20	0 - 51				NOT FITTED
46.2-L2	4.95	0 - 51				NOT FITTED
44.5-L2.5	4.33	0 - 51				NOT FITTED
43.1-L3	4.92	0 - 51		44.1-L3	6.31	29 - 51
41.1-L4	8.05	0 - 51		42.4-L4	9.72	29 - 51
59.9-O1	12.32	0 - 51				NOT FITTED
67.4-O2	12.33	0 - 51				NOT FITTED
94.9-O3	12.84	0 - 51				NOT FITTED
126.1-O4	13.09	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A	-----
	AGED	UNAGED		TOTAL
0	1,108,735.19-	0.00		1,108,735.19-
9	6,072,111.02	0.00		6,072,111.02
TOTAL DATA	4,963,375.83	0.00		4,963,375.83
8	4,963,375.83	0.00		4,963,375.83

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 62.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1934-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,072,111		0.0000	1.0000	100.00
0.5	5,884,893		0.0000	1.0000	100.00
1.5	5,884,893		0.0000	1.0000	100.00
2.5	5,735,446		0.0000	1.0000	100.00
3.5	5,725,288		0.0000	1.0000	100.00
4.5	5,485,754		0.0000	1.0000	100.00
5.5	5,485,754		0.0000	1.0000	100.00
6.5	5,060,945		0.0000	1.0000	100.00
7.5	5,060,945		0.0000	1.0000	100.00
8.5	5,060,945	181,888	0.0359	0.9641	100.00
9.5	4,863,568		0.0000	1.0000	96.41
10.5	4,863,568		0.0000	1.0000	96.41
11.5	4,863,568		0.0000	1.0000	96.41
12.5	4,863,568		0.0000	1.0000	96.41
13.5	4,832,028		0.0000	1.0000	96.41
14.5	4,818,063		0.0000	1.0000	96.41
15.5	4,818,063		0.0000	1.0000	96.41
16.5	4,708,744	1,380	0.0003	0.9997	96.41
17.5	4,693,801		0.0000	1.0000	96.38
18.5	4,681,123		0.0000	1.0000	96.38
19.5	4,514,871		0.0000	1.0000	96.38
20.5	4,514,871		0.0000	1.0000	96.38
21.5	4,513,885		0.0000	1.0000	96.38
22.5	4,512,466	7,939	0.0018	0.9982	96.38
23.5	4,496,913		0.0000	1.0000	96.21
24.5	4,496,913		0.0000	1.0000	96.21
25.5	4,493,423	7	0.0000	1.0000	96.21
26.5	4,493,416	396	0.0001	0.9999	96.21
27.5	4,490,481		0.0000	1.0000	96.20
28.5	4,474,877		0.0000	1.0000	96.20
29.5	4,474,877		0.0000	1.0000	96.20
30.5	4,474,877		0.0000	1.0000	96.20
31.5	4,314,646		0.0000	1.0000	96.20
32.5	4,310,058		0.0000	1.0000	96.20
33.5	4,305,701		0.0000	1.0000	96.20
34.5	4,305,701		0.0000	1.0000	96.20
35.5	4,305,701		0.0000	1.0000	96.20
36.5	4,305,568		0.0000	1.0000	96.20
37.5	4,282,483		0.0000	1.0000	96.20
38.5	4,282,483		0.0000	1.0000	96.20

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 62.0 PLACEMENT BAND 1934-2011	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,282,483		0.0000	1.0000	96.20
40.5	4,282,483		0.0000	1.0000	96.20
41.5	4,281,993	271	0.0001	0.9999	96.20
42.5	4,281,722		0.0000	1.0000	96.19
43.5	4,281,722		0.0000	1.0000	96.19
44.5	4,279,950		0.0000	1.0000	96.19
45.5	4,279,950		0.0000	1.0000	96.19
46.5	4,270,654		0.0000	1.0000	96.19
47.5	4,270,654		0.0000	1.0000	96.19
48.5	4,270,654		0.0000	1.0000	96.19
49.5	4,260,787		0.0000	1.0000	96.19
50.5	4,259,910		0.0000	1.0000	96.19
51.5	4,259,910		0.0000	1.0000	96.19
52.5	4,259,527		0.0000	1.0000	96.19
53.5	4,259,427		0.0000	1.0000	96.19
54.5	4,259,427	1,509	0.0004	0.9996	96.19
55.5	4,257,918	2,305	0.0005	0.9995	96.16
56.5	4,255,613	299	0.0001	0.9999	96.11
57.5	4,255,314		0.0000	1.0000	96.10
58.5	4,255,314		0.0000	1.0000	96.10
59.5	4,255,314		0.0000	1.0000	96.10
60.5	4,079,179		0.0000	1.0000	96.10
61.5	4,066,722		0.0000	1.0000	96.10
62.5	4,065,027	1,134	0.0003	0.9997	96.10
63.5	4,063,892		0.0000	1.0000	96.07
64.5	4,062,075		0.0000	1.0000	96.07
65.5	4,060,158	1,225	0.0003	0.9997	96.07
66.5	4,058,933		0.0000	1.0000	96.04
67.5	4,058,933		0.0000	1.0000	96.04
68.5	4,054,193		0.0000	1.0000	96.04
69.5	4,053,326		0.0000	1.0000	96.04
70.5	4,051,072		0.0000	1.0000	96.04
71.5	4,051,072	6,141	0.0015	0.9985	96.04
72.5	4,042,232	904,241	0.2237	0.7763	95.90
73.5	3,137,742		0.0000	1.0000	74.45
74.5	3,136,042		0.0000	1.0000	74.45
75.5	3,136,042		0.0000	1.0000	74.45
76.5	3,136,042		0.0000	1.0000	74.45
77.5					74.45
TOTAL	346,760,687	1,108,735			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011 001 EXPERIENCE BAND 1934-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
190.0-S0	4.57	0 - 78			NOT FITTED
158.0-S0.5	4.52	0 - 78			NOT FITTED
132.2-S1	4.55	0 - 78			NOT FITTED
117.8-S1.5	4.53	0 - 78			NOT FITTED
105.6-S2	4.68	0 - 78			NOT FITTED
98.3-S2.5	4.71	0 - 78			NOT FITTED
200.2-R0.5	5.82	0 - 78			NOT FITTED
200.2-R1	4.81	0 - 78			NOT FITTED
187.8-R1.5	4.58	0 - 78			NOT FITTED
144.4-R2	4.46	0 - 78			NOT FITTED
121.1-R2.5	4.36	0 - 78			NOT FITTED
103.5-R3	4.35	0 - 78			NOT FITTED
87.9-R4	4.67	0 - 78			NOT FITTED
79.1-R5	5.83	0 - 78			NOT FITTED
200.2-L0	6.08	0 - 78			NOT FITTED
200.2-L0.5	4.80	0 - 78			NOT FITTED
178.3-L1	4.47	0 - 78			NOT FITTED
150.4-L1.5	4.45	0 - 78			NOT FITTED
126.4-L2	4.45	0 - 78			NOT FITTED
113.7-L2.5	4.47	0 - 78			NOT FITTED
200.2-O1	7.34	0 - 78			NOT FITTED
200.2-O2	8.46	0 - 78			NOT FITTED
200.2-O3	13.34	0 - 78			NOT FITTED
200.2-O4	18.57	0 - 78			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 62.0
PLACEMENT BAND 1934-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,596,838		0.0000	1.0000	100.00
0.5	1,570,246		0.0000	1.0000	100.00
1.5	1,574,835		0.0000	1.0000	100.00
2.5	1,429,746		0.0000	1.0000	100.00
3.5	1,419,587		0.0000	1.0000	100.00
4.5	1,180,053		0.0000	1.0000	100.00
5.5	1,180,186		0.0000	1.0000	100.00
6.5	778,462		0.0000	1.0000	100.00
7.5	778,462		0.0000	1.0000	100.00
8.5	778,462	181,888	0.2337	0.7663	100.00
9.5	581,085		0.0000	1.0000	76.63
10.5	581,576		0.0000	1.0000	76.63
11.5	581,576		0.0000	1.0000	76.63
12.5	581,576		0.0000	1.0000	76.63
13.5	551,807		0.0000	1.0000	76.63
14.5	537,842		0.0000	1.0000	76.63
15.5	547,409		0.0000	1.0000	76.63
16.5	438,090	1,380	0.0032	0.9968	76.63
17.5	423,147		0.0000	1.0000	76.39
18.5	420,335		0.0000	1.0000	76.39
19.5	254,961		0.0000	1.0000	76.39
20.5	254,961		0.0000	1.0000	76.39
21.5	254,357		0.0000	1.0000	76.39
22.5	253,039	7,939	0.0314	0.9686	76.39
23.5	237,486		0.0000	1.0000	74.00
24.5	237,486		0.0000	1.0000	74.00
25.5	233,996	7	0.0000	1.0000	74.00
26.5	233,989	396	0.0017	0.9983	73.99
27.5	231,054		0.0000	1.0000	73.87
28.5	215,450		0.0000	1.0000	73.87
29.5	395,398		0.0000	1.0000	73.87
30.5	408,154		0.0000	1.0000	73.87
31.5	249,620		0.0000	1.0000	73.87
32.5	245,031		0.0000	1.0000	73.87
33.5	242,492		0.0000	1.0000	73.87
34.5	244,408		0.0000	1.0000	73.87
35.5	244,408		0.0000	1.0000	73.87
36.5	245,410		0.0000	1.0000	73.87
37.5	227,065		0.0000	1.0000	73.87
38.5	227,932		0.0000	1.0000	73.87

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 62.0
PLACEMENT BAND 1934-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	231,411		0.0000	1.0000	73.87
40.5	231,411		0.0000	1.0000	73.87
41.5	233,620	271	0.0012	0.9988	73.87
42.5	233,598		0.0000	1.0000	73.78
43.5	235,298		0.0000	1.0000	73.78
44.5	233,526		0.0000	1.0000	73.78
45.5	233,526		0.0000	1.0000	73.78
46.5	4,270,654		0.0000	1.0000	73.78
47.5	4,270,654		0.0000	1.0000	73.78
48.5	4,270,654		0.0000	1.0000	73.78
49.5	4,260,787		0.0000	1.0000	73.78
50.5	4,259,910		0.0000	1.0000	73.78
51.5	4,259,910		0.0000	1.0000	73.78
52.5	4,259,527		0.0000	1.0000	73.78
53.5	4,259,427		0.0000	1.0000	73.78
54.5	4,259,427	1,509	0.0004	0.9996	73.78
55.5	4,257,918	2,305	0.0005	0.9995	73.76
56.5	4,255,613	299	0.0001	0.9999	73.72
57.5	4,255,314		0.0000	1.0000	73.71
58.5	4,255,314		0.0000	1.0000	73.71
59.5	4,255,314		0.0000	1.0000	73.71
60.5	4,079,179		0.0000	1.0000	73.71
61.5	4,066,722		0.0000	1.0000	73.71
62.5	4,065,027	1,134	0.0003	0.9997	73.71
63.5	4,063,892		0.0000	1.0000	73.69
64.5	4,062,075		0.0000	1.0000	73.69
65.5	4,060,158	1,225	0.0003	0.9997	73.69
66.5	4,058,933		0.0000	1.0000	73.67
67.5	4,058,933		0.0000	1.0000	73.67
68.5	4,054,193		0.0000	1.0000	73.67
69.5	4,053,326		0.0000	1.0000	73.67
70.5	4,051,072		0.0000	1.0000	73.67
71.5	4,051,072	6,141	0.0015	0.9985	73.67
72.5	4,042,232	904,241	0.2237	0.7763	73.56
73.5	3,137,742		0.0000	1.0000	57.10
74.5	3,136,042		0.0000	1.0000	57.10
75.5	3,136,042		0.0000	1.0000	57.10
76.5	3,136,042		0.0000	1.0000	57.10
77.5					57.10
TOTAL	149,263,512	1,108,735			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
69.2-S0	13.85	0 - 78				NOT FITTED
66.4-S0.5	15.66	0 - 78				NOT FITTED
64.2-S1	17.70	0 - 78				NOT FITTED
73.7-R0.5	10.74	0 - 78				NOT FITTED
67.9-R1	12.61	0 - 78				NOT FITTED
64.7-R1.5	14.81	0 - 78				NOT FITTED
62.5-R2	17.29	0 - 78				NOT FITTED
83.6-L0	11.45	0 - 78				NOT FITTED
77.5-L0.5	12.99	0 - 78				NOT FITTED
72.7-L1	14.81	0 - 78				NOT FITTED
69.4-L1.5	16.69	0 - 78				NOT FITTED
82.1-O1	9.54	0 - 78				NOT FITTED
92.3-O2	9.54	0 - 78				NOT FITTED
128.6-O3	9.06	0 - 78				NOT FITTED
170.1-O4	8.82	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 62.0
PLACEMENT BAND 1934-2011

003

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,555,859		0.0000	1.0000	100.00
0.5	1,371,008		0.0000	1.0000	100.00
1.5	1,372,427		0.0000	1.0000	100.00
2.5	1,230,595		0.0000	1.0000	100.00
3.5	1,220,437		0.0000	1.0000	100.00
4.5	984,392		0.0000	1.0000	100.00
5.5	984,392		0.0000	1.0000	100.00
6.5	570,061		0.0000	1.0000	100.00
7.5	585,665		0.0000	1.0000	100.00
8.5	585,665	181,888	0.3106	0.6894	100.00
9.5	388,296		0.0000	1.0000	68.94
10.5	548,922		0.0000	1.0000	68.94
11.5	553,511		0.0000	1.0000	68.94
12.5	557,868		0.0000	1.0000	68.94
13.5	526,327		0.0000	1.0000	68.94
14.5	512,362		0.0000	1.0000	68.94
15.5	512,495		0.0000	1.0000	68.94
16.5	426,261	1,380	0.0032	0.9968	68.94
17.5	411,318		0.0000	1.0000	68.72
18.5	398,639		0.0000	1.0000	68.72
19.5	232,388		0.0000	1.0000	68.72
20.5	232,879		0.0000	1.0000	68.72
21.5	231,892		0.0000	1.0000	68.72
22.5	230,473	7,939	0.0344	0.9656	68.72
23.5	216,692		0.0000	1.0000	66.35
24.5	216,692		0.0000	1.0000	66.35
25.5	222,770	7	0.0000	1.0000	66.35
26.5	222,762	396	0.0018	0.9982	66.35
27.5	219,827		0.0000	1.0000	66.23
28.5	214,089		0.0000	1.0000	66.23
29.5	214,967		0.0000	1.0000	66.23
30.5	214,967		0.0000	1.0000	66.23
31.5	55,119		0.0000	1.0000	66.23
32.5	50,631		0.0000	1.0000	66.23
33.5	46,274		0.0000	1.0000	66.23
34.5	46,274		0.0000	1.0000	66.23
35.5	46,274		0.0000	1.0000	66.23
36.5	46,141		0.0000	1.0000	66.23
37.5	23,056		0.0000	1.0000	66.23
38.5	23,056		0.0000	1.0000	66.23

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 62.0 PLACEMENT BAND 1934-2011		003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	203,005		0.0000	1.0000	66.23
40.5	215,761		0.0000	1.0000	66.23
41.5	216,966	271	0.0012	0.9988	66.23
42.5	216,695		0.0000	1.0000	66.15
43.5	218,513		0.0000	1.0000	66.15
44.5	218,658		0.0000	1.0000	66.15
45.5	218,658		0.0000	1.0000	66.15
46.5	210,496		0.0000	1.0000	66.15
47.5	215,235		0.0000	1.0000	66.15
48.5	216,102		0.0000	1.0000	66.15
49.5	209,715		0.0000	1.0000	66.15
50.5	208,838		0.0000	1.0000	66.15
51.5	211,537		0.0000	1.0000	66.15
52.5	211,403		0.0000	1.0000	66.15
53.5	213,003		0.0000	1.0000	66.15
54.5	213,003	1,509	0.0071	0.9929	66.15
55.5	211,494	2,305	0.0109	0.9891	65.68
56.5	4,255,613	299	0.0001	0.9999	64.97
57.5	4,255,314		0.0000	1.0000	64.96
58.5	4,255,314		0.0000	1.0000	64.96
59.5	4,255,314		0.0000	1.0000	64.96
60.5	4,079,179		0.0000	1.0000	64.96
61.5	4,066,722		0.0000	1.0000	64.96
62.5	4,065,027	1,134	0.0003	0.9997	64.96
63.5	4,063,892		0.0000	1.0000	64.94
64.5	4,062,075		0.0000	1.0000	64.94
65.5	4,060,158	1,225	0.0003	0.9997	64.94
66.5	4,058,933		0.0000	1.0000	64.92
67.5	4,058,933		0.0000	1.0000	64.92
68.5	4,054,193		0.0000	1.0000	64.92
69.5	4,053,326		0.0000	1.0000	64.92
70.5	4,051,072		0.0000	1.0000	64.92
71.5	4,051,072	6,141	0.0015	0.9985	64.92
72.5	4,042,232	904,241	0.2237	0.7763	64.83
73.5	3,137,742		0.0000	1.0000	50.32
74.5	3,136,042		0.0000	1.0000	50.32
75.5	3,136,042		0.0000	1.0000	50.32
76.5	3,136,042		0.0000	1.0000	50.32
77.5					50.32
TOTAL	104,267,042	1,108,735			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
32.8-S0	13.19	0 - 38				NOT FITTED
31.5-S0.5	15.19	0 - 38				NOT FITTED
30.6-S1	17.27	0 - 38				NOT FITTED
34.7-R0.5	10.63	0 - 38				NOT FITTED
32.1-R1	12.67	0 - 38				NOT FITTED
30.8-R1.5	14.96	0 - 38				NOT FITTED
29.8-R2	17.59	0 - 38				NOT FITTED
39.3-L0	10.64	0 - 38				NOT FITTED
36.6-L0.5	12.16	0 - 38				NOT FITTED
34.4-L1	13.91	0 - 38				NOT FITTED
32.9-L1.5	16.05	0 - 38				NOT FITTED
38.3-O1	9.30	0 - 38				NOT FITTED
43.1-O2	9.30	0 - 38				NOT FITTED
59.8-O3	8.69	0 - 38				NOT FITTED
78.8-O4	8.42	0 - 38				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	227,041.27-	0.00	227,041.27-
9	11,917,292.88	0.00	11,917,292.88
TOTAL DATA	11,690,251.61	0.00	11,690,251.61
8	11,690,251.61	0.00	11,690,251.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ORIGINAL LIFE TABLE

AVG AGE RET 70.9 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2008 EXPERIENCE BAND 1934-2010

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,528,399		0.0000	1.0000	100.00
0.5	11,528,399		0.0000	1.0000	100.00
1.5	11,528,399		0.0000	1.0000	100.00
2.5	9,423,500		0.0000	1.0000	100.00
3.5	4,998,408		0.0000	1.0000	100.00
4.5	4,998,408		0.0000	1.0000	100.00
5.5	4,998,408		0.0000	1.0000	100.00
6.5	311,985		0.0000	1.0000	100.00
7.5	311,985		0.0000	1.0000	100.00
8.5	311,985		0.0000	1.0000	100.00
9.5	311,985		0.0000	1.0000	100.00
10.5	156,421		0.0000	1.0000	100.00
11.5	156,421		0.0000	1.0000	100.00
12.5	156,421		0.0000	1.0000	100.00
13.5	156,421		0.0000	1.0000	100.00
14.5	156,421		0.0000	1.0000	100.00
15.5	156,421		0.0000	1.0000	100.00
16.5	156,421		0.0000	1.0000	100.00
17.5	156,421		0.0000	1.0000	100.00
18.5	156,421		0.0000	1.0000	100.00
19.5	156,421		0.0000	1.0000	100.00
20.5	156,421		0.0000	1.0000	100.00
21.5	156,421		0.0000	1.0000	100.00
22.5	156,421		0.0000	1.0000	100.00
23.5	156,421		0.0000	1.0000	100.00
24.5	156,421		0.0000	1.0000	100.00
25.5	156,421		0.0000	1.0000	100.00
26.5	156,421		0.0000	1.0000	100.00
27.5	156,421		0.0000	1.0000	100.00
28.5	156,421		0.0000	1.0000	100.00
29.5	156,421		0.0000	1.0000	100.00
30.5	156,421		0.0000	1.0000	100.00
31.5	156,421		0.0000	1.0000	100.00
32.5	156,421		0.0000	1.0000	100.00
33.5	149,005		0.0000	1.0000	100.00
34.5	149,005		0.0000	1.0000	100.00
35.5	149,005		0.0000	1.0000	100.00
36.5	149,005		0.0000	1.0000	100.00
37.5	149,005		0.0000	1.0000	100.00
38.5	149,005		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2008			001	EXPERIENCE BAND 1934-2010		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	2.74	0 - 51				NOT FITTED
200.2-S0.5	1.76	0 - 51				NOT FITTED
200.2-S1	0.79	0 - 51				NOT FITTED
200.2-S1.5	0.45	0 - 51				NOT FITTED
200.2-S2	0.11	0 - 51				NOT FITTED
200.2-S2.5	0.06	0 - 51				NOT FITTED
200.2-S3	0.01	0 - 51				NOT FITTED
200.2-R0.5	5.82	0 - 51				NOT FITTED
200.2-R1	4.28	0 - 51				NOT FITTED
200.2-R1.5	3.10	0 - 51				NOT FITTED
200.2-R2	1.92	0 - 51				NOT FITTED
200.2-R2.5	1.21	0 - 51				NOT FITTED
200.2-R3	0.52	0 - 51				NOT FITTED
200.2-R4	0.06	0 - 51				NOT FITTED
200.2-L0	5.43	0 - 51				NOT FITTED
200.2-L0.5	3.81	0 - 51				NOT FITTED
200.2-L1	2.20	0 - 51				NOT FITTED
200.2-L1.5	1.40	0 - 51				NOT FITTED
200.2-L2	0.60	0 - 51				NOT FITTED
200.2-L2.5	0.34	0 - 51				NOT FITTED
200.2-L3	0.08	0 - 51				NOT FITTED
200.2-L4	0.00	0 - 51				NOT FITTED
200.2-O1	7.35	0 - 51				NOT FITTED
200.2-O2	8.27	0 - 51				NOT FITTED
200.2-O3	11.99	0 - 51				NOT FITTED
200.2-O4	15.96	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ORIGINAL LIFE TABLE

AVG AGE RET 29.8 002 EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2011 EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,760,872		0.0000	1.0000	100.00
0.5	11,371,978		0.0000	1.0000	100.00
1.5	11,371,978		0.0000	1.0000	100.00
2.5	11,371,978		0.0000	1.0000	100.00
3.5	9,274,495		0.0000	1.0000	100.00
4.5	4,849,404		0.0000	1.0000	100.00
5.5	4,849,404		0.0000	1.0000	100.00
6.5	4,849,404		0.0000	1.0000	100.00
7.5	162,981		0.0000	1.0000	100.00
8.5	162,981		0.0000	1.0000	100.00
9.5	162,981		0.0000	1.0000	100.00
10.5	162,981	155,565	0.9545	0.0455	100.00
11.5	7,416		0.0000	1.0000	4.55
12.5	7,416		0.0000	1.0000	4.55
13.5	7,416		0.0000	1.0000	4.55
14.5	7,416		0.0000	1.0000	4.55
15.5	7,416		0.0000	1.0000	4.55
16.5	7,416		0.0000	1.0000	4.55
17.5	7,416		0.0000	1.0000	4.55
18.5	7,416		0.0000	1.0000	4.55
19.5	7,416		0.0000	1.0000	4.55
20.5	41,646		0.0000	1.0000	4.55
21.5	41,646		0.0000	1.0000	4.55
22.5	41,646		0.0000	1.0000	4.55
23.5	41,646		0.0000	1.0000	4.55
24.5	41,646		0.0000	1.0000	4.55
25.5	41,646		0.0000	1.0000	4.55
26.5	41,646		0.0000	1.0000	4.55
27.5	41,646		0.0000	1.0000	4.55
28.5	41,646		0.0000	1.0000	4.55
29.5	41,646		0.0000	1.0000	4.55
30.5	41,646		0.0000	1.0000	4.55
31.5	41,650		0.0000	1.0000	4.55
32.5	41,650		0.0000	1.0000	4.55
33.5	41,650		0.0000	1.0000	4.55
34.5	34,234		0.0000	1.0000	4.55
35.5	34,234		0.0000	1.0000	4.55
36.5	35,234		0.0000	1.0000	4.55
37.5	35,234		0.0000	1.0000	4.55
38.5	35,234		0.0000	1.0000	4.55

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
21.4-S0	23.47	0 - 12				NOT FITTED
18.6-S0.5	23.02	0 - 12				NOT FITTED
16.4-S1	22.34	0 - 12				NOT FITTED
15.0-S1.5	21.75	0 - 12				NOT FITTED
13.9-S2	20.95	0 - 12				NOT FITTED
13.2-S2.5	20.27	0 - 12				NOT FITTED
12.6-S3	19.38	0 - 12				NOT FITTED
11.7-S4	17.00	0 - 12				NOT FITTED
11.3-S5	14.20	0 - 12				NOT FITTED
11.1-S6	10.48	0 - 12				NOT FITTED
30.3-R0.5	24.41	0 - 12				NOT FITTED
23.9-R1	24.18	0 - 12				NOT FITTED
19.7-R1.5	23.81	0 - 12				NOT FITTED
16.5-R2	23.09	0 - 12				NOT FITTED
14.7-R2.5	22.38	0 - 12				NOT FITTED
13.3-R3	21.27	0 - 12				NOT FITTED
12.0-R4	19.18	0 - 12				NOT FITTED
11.3-R5	15.40	0 - 12				NOT FITTED
30.6-L0	23.95	0 - 12				NOT FITTED
25.2-L0.5	23.61	0 - 12				NOT FITTED
21.1-L1	22.97	0 - 12				NOT FITTED
18.4-L1.5	22.50	0 - 12				NOT FITTED
16.3-L2	21.62	0 - 12				NOT FITTED
14.9-L2.5	21.01	0 - 12				NOT FITTED
13.8-L3	19.99	0 - 12				NOT FITTED
12.3-L4	18.07	0 - 12				NOT FITTED
11.6-L5	15.52	0 - 12				NOT FITTED
37.7-O1	24.51	0 - 12				NOT FITTED
42.4-O2	24.51	0 - 12				NOT FITTED
61.9-O3	24.54	0 - 12				NOT FITTED
83.9-O4	24.55	0 - 12				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ORIGINAL LIFE TABLE

AVG AGE RET 29.8
PLACEMENT BAND 1934-2011

003

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,760,872		0.0000	1.0000	100.00
0.5	11,371,978		0.0000	1.0000	100.00
1.5	11,371,978		0.0000	1.0000	100.00
2.5	11,371,978		0.0000	1.0000	100.00
3.5	9,267,079		0.0000	1.0000	100.00
4.5	4,841,988		0.0000	1.0000	100.00
5.5	4,841,988		0.0000	1.0000	100.00
6.5	4,841,988		0.0000	1.0000	100.00
7.5	155,565		0.0000	1.0000	100.00
8.5	155,565		0.0000	1.0000	100.00
9.5	155,565		0.0000	1.0000	100.00
10.5	155,565	155,565	1.0000		100.00
11.5					
12.5					
13.5	7,416		0.0000		
14.5	7,416		0.0000		
15.5	7,416		0.0000		
16.5	7,416		0.0000		
17.5	7,416		0.0000		
18.5	7,416		0.0000		
19.5	7,416		0.0000		
20.5	7,416		0.0000		
21.5	7,416		0.0000		
22.5	7,416		0.0000		
23.5	7,416		0.0000		
24.5	7,416		0.0000		
25.5	7,416		0.0000		
26.5	7,416		0.0000		
27.5	7,416		0.0000		
28.5	7,416		0.0000		
29.5	7,416		0.0000		
30.5	41,646		0.0000		
31.5	41,646		0.0000		
32.5	41,646		0.0000		
33.5	41,646		0.0000		
34.5	34,230		0.0000		
35.5	34,230		0.0000		
36.5	34,230		0.0000		
37.5	34,230		0.0000		
38.5	34,230		0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
20.8-S0	24.60	0 - 12				NOT FITTED
18.1-S0.5	24.11	0 - 12				NOT FITTED
16.1-S1	23.43	0 - 12				NOT FITTED
14.8-S1.5	22.84	0 - 12				NOT FITTED
13.7-S2	21.99	0 - 12				NOT FITTED
13.1-S2.5	21.34	0 - 12				NOT FITTED
12.5-S3	20.41	0 - 12				NOT FITTED
11.6-S4	17.93	0 - 12				NOT FITTED
11.2-S5	15.02	0 - 12				NOT FITTED
11.0-S6	11.27	0 - 12				NOT FITTED
29.0-R0.5	25.57	0 - 12				NOT FITTED
23.0-R1	25.32	0 - 12				NOT FITTED
19.0-R1.5	24.91	0 - 12				NOT FITTED
16.1-R2	24.16	0 - 12				NOT FITTED
14.4-R2.5	23.41	0 - 12				NOT FITTED
13.1-R3	22.26	0 - 12				NOT FITTED
11.9-R4	20.13	0 - 12				NOT FITTED
11.3-R5	16.49	0 - 12				NOT FITTED
29.5-L0	25.10	0 - 12				NOT FITTED
24.4-L0.5	24.73	0 - 12				NOT FITTED
20.6-L1	24.09	0 - 12				NOT FITTED
18.0-L1.5	23.57	0 - 12				NOT FITTED
16.0-L2	22.67	0 - 12				NOT FITTED
14.7-L2.5	22.05	0 - 12				NOT FITTED
13.6-L3	20.97	0 - 12				NOT FITTED
12.2-L4	19.02	0 - 12				NOT FITTED
11.5-L5	16.35	0 - 12				NOT FITTED
36.0-O1	25.68	0 - 12				NOT FITTED
40.5-O2	25.68	0 - 12				NOT FITTED
59.1-O3	25.71	0 - 12				NOT FITTED
80.0-O4	25.72	0 - 12				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	1,224,903.47-	0.00	1,224,903.47-
9	21,170,117.09	0.00	21,170,117.09
TOTAL DATA	19,945,213.62	0.00	19,945,213.62
8	19,945,213.62	0.00	19,945,213.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

AVG AGE RET 69.6 PLACEMENT BAND 1934-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,170,117		0.0000	1.0000	100.00
0.5	20,767,468		0.0000	1.0000	100.00
1.5	20,767,468		0.0000	1.0000	100.00
2.5	20,767,468		0.0000	1.0000	100.00
3.5	11,892,561		0.0000	1.0000	100.00
4.5	2,698,249		0.0000	1.0000	100.00
5.5	2,698,249		0.0000	1.0000	100.00
6.5	2,517,714		0.0000	1.0000	100.00
7.5	2,517,714		0.0000	1.0000	100.00
8.5	2,316,031		0.0000	1.0000	100.00
9.5	2,316,031		0.0000	1.0000	100.00
10.5	2,316,031	22,276	0.0096	0.9904	100.00
11.5	2,293,755		0.0000	1.0000	99.04
12.5	2,293,755		0.0000	1.0000	99.04
13.5	2,293,755		0.0000	1.0000	99.04
14.5	2,293,755		0.0000	1.0000	99.04
15.5	2,228,318		0.0000	1.0000	99.04
16.5	2,223,065		0.0000	1.0000	99.04
17.5	2,223,065		0.0000	1.0000	99.04
18.5	2,223,065		0.0000	1.0000	99.04
19.5	2,223,065		0.0000	1.0000	99.04
20.5	2,223,065		0.0000	1.0000	99.04
21.5	2,223,065		0.0000	1.0000	99.04
22.5	2,223,065		0.0000	1.0000	99.04
23.5	2,223,065		0.0000	1.0000	99.04
24.5	2,223,065		0.0000	1.0000	99.04
25.5	2,223,065		0.0000	1.0000	99.04
26.5	2,223,065	10,804	0.0049	0.9951	99.04
27.5	2,212,260		0.0000	1.0000	98.56
28.5	2,212,260		0.0000	1.0000	98.56
29.5	2,212,260		0.0000	1.0000	98.56
30.5	2,212,125		0.0000	1.0000	98.56
31.5	2,212,125		0.0000	1.0000	98.56
32.5	2,212,125		0.0000	1.0000	98.56
33.5	2,212,125		0.0000	1.0000	98.56
34.5	2,212,125		0.0000	1.0000	98.56
35.5	2,212,125		0.0000	1.0000	98.56
36.5	2,212,125		0.0000	1.0000	98.56
37.5	2,212,125		0.0000	1.0000	98.56
38.5	2,212,125		0.0000	1.0000	98.56

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
164.7-S0	10.87	0 - 78				NOT FITTED
139.7-S0.5	10.55	0 - 78				NOT FITTED
119.9-S1	10.03	0 - 78				NOT FITTED
108.2-S1.5	9.64	0 - 78				NOT FITTED
98.5-S2	9.06	0 - 78				NOT FITTED
92.5-S2.5	8.61	0 - 78				NOT FITTED
87.4-S3	8.04	0 - 78				NOT FITTED
79.9-S4	6.72	0 - 78				NOT FITTED
76.0-S5	5.58	0 - 78				NOT FITTED
74.1-S6	5.30	0 - 78				NOT FITTED
200.2-R0.5	11.42	0 - 78				NOT FITTED
196.7-R1	11.48	0 - 78				NOT FITTED
156.4-R1.5	11.25	0 - 78				NOT FITTED
125.4-R2	10.75	0 - 78				NOT FITTED
108.2-R2.5	10.25	0 - 78				NOT FITTED
95.3-R3	9.46	0 - 78				NOT FITTED
83.3-R4	8.08	0 - 78				NOT FITTED
76.7-R5	5.96	0 - 78				NOT FITTED
200.2-L0	11.04	0 - 78				NOT FITTED
196.0-L0.5	11.00	0 - 78				NOT FITTED
158.0-L1	10.50	0 - 78				NOT FITTED
135.2-L1.5	10.17	0 - 78				NOT FITTED
116.5-L2	9.49	0 - 78				NOT FITTED
105.7-L2.5	9.12	0 - 78				NOT FITTED
96.3-L3	8.39	0 - 78				NOT FITTED
84.3-L4	7.26	0 - 78				NOT FITTED
78.4-L5	5.92	0 - 78				NOT FITTED
200.2-O1	11.73	0 - 78				NOT FITTED
200.2-O2	12.08	0 - 78				NOT FITTED
200.2-O3	14.77	0 - 78				NOT FITTED
200.2-O4	18.82	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	0.14	0 - 9			NOT FITTED
200.2-S0.5	0.07	0 - 9			NOT FITTED
200.2-S1	0.01	0 - 9			NOT FITTED
200.2-S1.5	0.00	0 - 9			NOT FITTED
200.1-S2	0.00	0 - 9			NOT FITTED
200.1-S2.5	0.00	0 - 9			NOT FITTED
200.2-R0.5	0.99	0 - 9			NOT FITTED
200.2-R1	0.68	0 - 9			NOT FITTED
200.2-R1.5	0.47	0 - 9			NOT FITTED
200.2-R2	0.26	0 - 9			NOT FITTED
200.2-R2.5	0.15	0 - 9			NOT FITTED
200.2-R3	0.04	0 - 9			NOT FITTED
200.2-R4	0.00	0 - 9			NOT FITTED
200.2-L0	0.50	0 - 9			NOT FITTED
200.2-L0.5	0.34	0 - 9			NOT FITTED
200.2-L1	0.17	0 - 9			NOT FITTED
200.2-L1.5	0.09	0 - 9			NOT FITTED
200.2-L2	0.00	0 - 9			NOT FITTED
200.2-L2.5	0.00	0 - 9			NOT FITTED
200.2-O1	1.30	0 - 9			NOT FITTED
200.2-O2	1.46	0 - 9			NOT FITTED
200.2-O3	2.14	0 - 9			NOT FITTED
200.2-O4	2.91	0 - 9			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

AVG AGE RET 69.6
PLACEMENT BAND 1934-2011

003

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,947,052		0.0000	1.0000	100.00
0.5	18,544,403		0.0000	1.0000	100.00
1.5	18,544,403		0.0000	1.0000	100.00
2.5	18,544,403		0.0000	1.0000	100.00
3.5	9,669,496		0.0000	1.0000	100.00
4.5	475,184		0.0000	1.0000	100.00
5.5	475,184		0.0000	1.0000	100.00
6.5	294,649		0.0000	1.0000	100.00
7.5	294,649		0.0000	1.0000	100.00
8.5	92,967		0.0000	1.0000	100.00
9.5	93,102		0.0000	1.0000	100.00
10.5	103,906	22,276	0.2144	0.7856	100.00
11.5	81,629		0.0000	1.0000	78.56
12.5	81,629		0.0000	1.0000	78.56
13.5	81,629		0.0000	1.0000	78.56
14.5	81,629		0.0000	1.0000	78.56
15.5	16,192		0.0000	1.0000	78.56
16.5	10,939		0.0000	1.0000	78.56
17.5	10,939		0.0000	1.0000	78.56
18.5	10,939		0.0000	1.0000	78.56
19.5	10,939		0.0000	1.0000	78.56
20.5	10,939		0.0000	1.0000	78.56
21.5	10,939		0.0000	1.0000	78.56
22.5	10,939		0.0000	1.0000	78.56
23.5	15,671		0.0000	1.0000	78.56
24.5	15,671		0.0000	1.0000	78.56
25.5	78,949		0.0000	1.0000	78.56
26.5	78,949	10,804	0.1369	0.8631	78.56
27.5	68,145		0.0000	1.0000	67.81
28.5	68,145		0.0000	1.0000	67.81
29.5	68,145		0.0000	1.0000	67.81
30.5	68,010		0.0000	1.0000	67.81
31.5	68,010		0.0000	1.0000	67.81
32.5	68,010		0.0000	1.0000	67.81
33.5	68,010		0.0000	1.0000	67.81
34.5	68,010		0.0000	1.0000	67.81
35.5	68,010		0.0000	1.0000	67.81
36.5	68,010		0.0000	1.0000	67.81
37.5	68,010		0.0000	1.0000	67.81
38.5	68,010		0.0000	1.0000	67.81

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 69.6 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	68,010	4,328	0.0636	0.9364	67.81
40.5	63,682		0.0000	1.0000	63.49
41.5	63,688		0.0000	1.0000	63.49
42.5	63,688		0.0000	1.0000	63.49
43.5	67,584		0.0000	1.0000	63.49
44.5	67,180		0.0000	1.0000	63.49
45.5	67,180	55,574	0.8272	0.1728	63.49
46.5	3,902		0.0000	1.0000	10.97
47.5	3,908		0.0000	1.0000	10.97
48.5	3,908		0.0000	1.0000	10.97
49.5	3,908		0.0000	1.0000	10.97
50.5	109,721		0.0000	1.0000	10.97
51.5	185,319		0.0000	1.0000	10.97
52.5	238,247		0.0000	1.0000	10.97
53.5	547,429		0.0000	1.0000	10.97
54.5	552,741		0.0000	1.0000	10.97
55.5	552,741		0.0000	1.0000	10.97
56.5	2,144,115		0.0000	1.0000	10.97
57.5	2,144,115		0.0000	1.0000	10.97
58.5	2,144,115		0.0000	1.0000	10.97
59.5	2,144,115		0.0000	1.0000	10.97
60.5	2,144,115		0.0000	1.0000	10.97
61.5	2,144,115		0.0000	1.0000	10.97
62.5	2,144,110		0.0000	1.0000	10.97
63.5	2,144,110		0.0000	1.0000	10.97
64.5	2,140,214		0.0000	1.0000	10.97
65.5	2,140,214	2,764	0.0013	0.9987	10.97
66.5	2,137,450	4,185	0.0020	0.9980	10.96
67.5	2,133,265	96,380	0.0452	0.9548	10.93
68.5	2,036,878	22,949	0.0113	0.9887	10.44
69.5	2,013,929	35,545	0.0176	0.9824	10.32
70.5	1,978,385	42,450	0.0215	0.9785	10.14
71.5	1,857,854	3,530	0.0019	0.9981	9.92
72.5	1,854,324	811,571	0.4377	0.5623	9.90
73.5	995,810	112,549	0.1130	0.8870	5.57
74.5	647,887		0.0000	1.0000	4.94
75.5	646,761		0.0000	1.0000	4.94
76.5	646,761		0.0000	1.0000	4.94
77.5					4.94
TOTAL	128,549,922	1,224,905			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	0.14	0 - 9			NOT FITTED
200.2-S0.5	0.07	0 - 9			NOT FITTED
200.2-S1	0.01	0 - 9			NOT FITTED
200.2-S1.5	0.00	0 - 9			NOT FITTED
200.1-S2	0.00	0 - 9			NOT FITTED
200.1-S2.5	0.00	0 - 9			NOT FITTED
200.2-R0.5	0.99	0 - 9			NOT FITTED
200.2-R1	0.68	0 - 9			NOT FITTED
200.2-R1.5	0.47	0 - 9			NOT FITTED
200.2-R2	0.26	0 - 9			NOT FITTED
200.2-R2.5	0.15	0 - 9			NOT FITTED
200.2-R3	0.04	0 - 9			NOT FITTED
200.2-R4	0.00	0 - 9			NOT FITTED
200.2-L0	0.50	0 - 9			NOT FITTED
200.2-L0.5	0.34	0 - 9			NOT FITTED
200.2-L1	0.17	0 - 9			NOT FITTED
200.2-L1.5	0.09	0 - 9			NOT FITTED
200.2-L2	0.00	0 - 9			NOT FITTED
200.2-L2.5	0.00	0 - 9			NOT FITTED
200.2-O1	1.30	0 - 9			NOT FITTED
200.2-O2	1.46	0 - 9			NOT FITTED
200.2-O3	2.14	0 - 9			NOT FITTED
200.2-O4	2.91	0 - 9			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	202,144.00-	0.00	202,144.00-
3	743,189.41	0.00	743,189.41
9	4,968,790.81	0.00	4,968,790.81
TOTAL DATA	5,509,836.22	0.00	5,509,836.22
8	5,509,836.22	0.00	5,509,836.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 63.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1934-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,968,791		0.0000	1.0000	100.00
0.5	4,849,665		0.0000	1.0000	100.00
1.5	4,849,665		0.0000	1.0000	100.00
2.5	4,849,665		0.0000	1.0000	100.00
3.5	4,763,270		0.0000	1.0000	100.00
4.5	4,547,551		0.0000	1.0000	100.00
5.5	4,547,551		0.0000	1.0000	100.00
6.5	4,543,696		0.0000	1.0000	100.00
7.5	1,597,757		0.0000	1.0000	100.00
8.5	1,304,908		0.0000	1.0000	100.00
9.5	1,304,908		0.0000	1.0000	100.00
10.5	1,304,908		0.0000	1.0000	100.00
11.5	1,304,908	11,993	0.0092	0.9908	100.00
12.5	1,292,915		0.0000	1.0000	99.08
13.5	1,292,915		0.0000	1.0000	99.08
14.5	1,292,915		0.0000	1.0000	99.08
15.5	1,287,028		0.0000	1.0000	99.08
16.5	694,551		0.0000	1.0000	99.08
17.5	694,551		0.0000	1.0000	99.08
18.5	694,551		0.0000	1.0000	99.08
19.5	694,551		0.0000	1.0000	99.08
20.5	1,437,740		0.0000	1.0000	99.08
21.5	1,437,740		0.0000	1.0000	99.08
22.5	694,551		0.0000	1.0000	99.08
23.5	608,562	13,468	0.0221	0.9779	99.08
24.5	572,933		0.0000	1.0000	96.89
25.5	572,933		0.0000	1.0000	96.89
26.5	572,933		0.0000	1.0000	96.89
27.5	572,933		0.0000	1.0000	96.89
28.5	572,933		0.0000	1.0000	96.89
29.5	572,933		0.0000	1.0000	96.89
30.5	572,933		0.0000	1.0000	96.89
31.5	572,933		0.0000	1.0000	96.89
32.5	572,933		0.0000	1.0000	96.89
33.5	572,933		0.0000	1.0000	96.89
34.5	572,933		0.0000	1.0000	96.89
35.5	572,933		0.0000	1.0000	96.89
36.5	572,933		0.0000	1.0000	96.89
37.5	572,933		0.0000	1.0000	96.89
38.5	572,933		0.0000	1.0000	96.89

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 63.0 PLACEMENT BAND 1934-2011	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	572,933	5,285	0.0092	0.9908	96.89
40.5	567,648		0.0000	1.0000	95.99
41.5	562,527	153	0.0003	0.9997	95.99
42.5	562,374		0.0000	1.0000	95.97
43.5	560,689		0.0000	1.0000	95.97
44.5	560,689	407	0.0007	0.9993	95.97
45.5	508,133		0.0000	1.0000	95.90
46.5	508,133		0.0000	1.0000	95.90
47.5	506,475		0.0000	1.0000	95.90
48.5	506,475		0.0000	1.0000	95.90
49.5	506,475		0.0000	1.0000	95.90
50.5	506,475		0.0000	1.0000	95.90
51.5	506,438		0.0000	1.0000	95.90
52.5	501,400		0.0000	1.0000	95.90
53.5	501,400	13,158	0.0262	0.9738	95.90
54.5	488,242		0.0000	1.0000	93.38
55.5	488,242		0.0000	1.0000	93.38
56.5	487,768		0.0000	1.0000	93.38
57.5	487,768	1,890	0.0039	0.9961	93.38
58.5	485,878		0.0000	1.0000	93.02
59.5	454,603		0.0000	1.0000	93.02
60.5	454,603		0.0000	1.0000	93.02
61.5	454,603		0.0000	1.0000	93.02
62.5	450,715		0.0000	1.0000	93.02
63.5	440,902	1,409	0.0032	0.9968	93.02
64.5	439,493		0.0000	1.0000	92.72
65.5	439,493		0.0000	1.0000	92.72
66.5	439,493		0.0000	1.0000	92.72
67.5	439,493	562	0.0013	0.9987	92.72
68.5	438,931	1,243	0.0028	0.9972	92.60
69.5	435,793		0.0000	1.0000	92.34
70.5	435,793		0.0000	1.0000	92.34
71.5	435,712	136,261	0.3127	0.6873	92.34
72.5	294,886	15,351	0.0521	0.9479	63.46
73.5	277,652		0.0000	1.0000	60.16
74.5	276,163	965	0.0035	0.9965	60.16
75.5	275,199		0.0000	1.0000	59.95
76.5	275,199		0.0000	1.0000	59.95
77.5					59.95
TOTAL	82,988,696	202,145			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
162.2-S0	7.19	0 - 78				NOT FITTED
137.9-S0.5	6.89	0 - 78				NOT FITTED
118.7-S1	6.46	0 - 78				NOT FITTED
107.2-S1.5	6.13	0 - 78				NOT FITTED
97.8-S2	5.76	0 - 78				NOT FITTED
91.9-S2.5	5.48	0 - 78				NOT FITTED
87.0-S3	5.27	0 - 78				NOT FITTED
79.5-S4	5.23	0 - 78				NOT FITTED
75.8-S5	5.98	0 - 78				NOT FITTED
73.9-S6	7.83	0 - 78				NOT FITTED
200.2-R0.5	7.79	0 - 78				NOT FITTED
192.4-R1	7.79	0 - 78				NOT FITTED
153.5-R1.5	7.55	0 - 78				NOT FITTED
123.6-R2	7.05	0 - 78				NOT FITTED
106.9-R2.5	6.58	0 - 78				NOT FITTED
94.5-R3	5.93	0 - 78				NOT FITTED
82.8-R4	5.12	0 - 78				NOT FITTED
76.5-R5	5.11	0 - 78				NOT FITTED
200.2-L0	7.44	0 - 78				NOT FITTED
192.8-L0.5	7.31	0 - 78				NOT FITTED
156.0-L1	6.84	0 - 78				NOT FITTED
133.7-L1.5	6.54	0 - 78				NOT FITTED
115.5-L2	6.00	0 - 78				NOT FITTED
104.9-L2.5	5.73	0 - 78				NOT FITTED
95.7-L3	5.29	0 - 78				NOT FITTED
83.9-L4	4.85	0 - 78				NOT FITTED
78.1-L5	5.21	0 - 78				NOT FITTED
200.2-O1	8.29	0 - 78				NOT FITTED
200.2-O2	8.83	0 - 78				NOT FITTED
200.2-O3	12.38	0 - 78				NOT FITTED
200.2-O4	17.06	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 63.0 PLACEMENT BAND 1934-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,395,858		0.0000	1.0000	100.00
0.5	4,276,732		0.0000	1.0000	100.00
1.5	4,276,732		0.0000	1.0000	100.00
2.5	4,276,732		0.0000	1.0000	100.00
3.5	4,190,337		0.0000	1.0000	100.00
4.5	3,974,619		0.0000	1.0000	100.00
5.5	3,974,619		0.0000	1.0000	100.00
6.5	3,970,764		0.0000	1.0000	100.00
7.5	1,024,824		0.0000	1.0000	100.00
8.5	731,975		0.0000	1.0000	100.00
9.5	737,260		0.0000	1.0000	100.00
10.5	742,381		0.0000	1.0000	100.00
11.5	742,381	11,993	0.0162	0.9838	100.00
12.5	732,073		0.0000	1.0000	98.38
13.5	732,073		0.0000	1.0000	98.38
14.5	784,222		0.0000	1.0000	98.38
15.5	778,335		0.0000	1.0000	98.38
16.5	188,076		0.0000	1.0000	98.38
17.5	188,076		0.0000	1.0000	98.38
18.5	188,076		0.0000	1.0000	98.38
19.5	188,076		0.0000	1.0000	98.38
20.5	931,302		0.0000	1.0000	98.38
21.5	936,341		0.0000	1.0000	98.38
22.5	193,152		0.0000	1.0000	98.38
23.5	107,163	13,468	0.1257	0.8743	98.38
24.5	71,533		0.0000	1.0000	86.02
25.5	72,007		0.0000	1.0000	86.02
26.5	72,007		0.0000	1.0000	86.02
27.5	72,007		0.0000	1.0000	86.02
28.5	116,440		0.0000	1.0000	86.02
29.5	116,440		0.0000	1.0000	86.02
30.5	116,440		0.0000	1.0000	86.02
31.5	120,328		0.0000	1.0000	86.02
32.5	132,031		0.0000	1.0000	86.02
33.5	132,031		0.0000	1.0000	86.02
34.5	132,031		0.0000	1.0000	86.02
35.5	132,031		0.0000	1.0000	86.02
36.5	132,031		0.0000	1.0000	86.02
37.5	132,031		0.0000	1.0000	86.02
38.5	135,335		0.0000	1.0000	86.02

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
95.1-S0	5.75	0 - 78				NOT FITTED
87.3-S0.5	6.02	0 - 78				NOT FITTED
81.4-S1	6.79	0 - 78				NOT FITTED
112.1-R0.5	6.11	0 - 78				NOT FITTED
95.7-R1	5.72	0 - 78				NOT FITTED
85.8-R1.5	5.53	0 - 78				NOT FITTED
78.8-R2	5.91	0 - 78				NOT FITTED
74.4-R2.5	6.77	0 - 78				NOT FITTED
124.5-L0	5.87	0 - 78				NOT FITTED
109.5-L0.5	5.80	0 - 78				NOT FITTED
98.3-L1	6.15	0 - 78				NOT FITTED
89.9-L1.5	6.62	0 - 78				NOT FITTED
133.2-O1	6.38	0 - 78				NOT FITTED
149.8-O2	6.38	0 - 78				NOT FITTED
200.2-O3	6.36	0 - 78				NOT FITTED
200.2-O4	8.51	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 63.0 PLACEMENT BAND 1934-2011			003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,274,240		0.0000	1.0000	100.00
0.5	4,155,114		0.0000	1.0000	100.00
1.5	4,155,114		0.0000	1.0000	100.00
2.5	4,241,103		0.0000	1.0000	100.00
3.5	4,190,337		0.0000	1.0000	100.00
4.5	3,974,619		0.0000	1.0000	100.00
5.5	3,974,619		0.0000	1.0000	100.00
6.5	3,970,764		0.0000	1.0000	100.00
7.5	1,024,824		0.0000	1.0000	100.00
8.5	731,975		0.0000	1.0000	100.00
9.5	731,975		0.0000	1.0000	100.00
10.5	731,975		0.0000	1.0000	100.00
11.5	731,975	11,993	0.0164	0.9836	100.00
12.5	719,982		0.0000	1.0000	98.36
13.5	719,982		0.0000	1.0000	98.36
14.5	719,982		0.0000	1.0000	98.36
15.5	714,096		0.0000	1.0000	98.36
16.5	121,618		0.0000	1.0000	98.36
17.5	121,618		0.0000	1.0000	98.36
18.5	121,618		0.0000	1.0000	98.36
19.5	126,903		0.0000	1.0000	98.36
20.5	875,214		0.0000	1.0000	98.36
21.5	875,214		0.0000	1.0000	98.36
22.5	133,709		0.0000	1.0000	98.36
23.5	47,720	13,468	0.2822	0.7178	98.36
24.5	64,240		0.0000	1.0000	70.60
25.5	64,240		0.0000	1.0000	70.60
26.5	66,458		0.0000	1.0000	70.60
27.5	66,458		0.0000	1.0000	70.60
28.5	66,458		0.0000	1.0000	70.60
29.5	66,458		0.0000	1.0000	70.60
30.5	66,495		0.0000	1.0000	70.60
31.5	71,533		0.0000	1.0000	70.60
32.5	71,533		0.0000	1.0000	70.60
33.5	71,533		0.0000	1.0000	70.60
34.5	71,533		0.0000	1.0000	70.60
35.5	72,007		0.0000	1.0000	70.60
36.5	72,007		0.0000	1.0000	70.60
37.5	72,007		0.0000	1.0000	70.60
38.5	116,440		0.0000	1.0000	70.60

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 63.0 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	116,440	5,285	0.0454	0.9546	70.60
40.5	111,155		0.0000	1.0000	67.40
41.5	109,922	153	0.0014	0.9986	67.40
42.5	121,472		0.0000	1.0000	67.30
43.5	119,787		0.0000	1.0000	67.30
44.5	119,787	407	0.0034	0.9966	67.30
45.5	67,231		0.0000	1.0000	67.07
46.5	67,231		0.0000	1.0000	67.07
47.5	65,573		0.0000	1.0000	67.07
48.5	68,877		0.0000	1.0000	67.07
49.5	68,877		0.0000	1.0000	67.07
50.5	68,958		0.0000	1.0000	67.07
51.5	73,487		0.0000	1.0000	67.07
52.5	70,893		0.0000	1.0000	67.07
53.5	73,624	13,158	0.1787	0.8213	67.07
54.5	60,467		0.0000	1.0000	55.09
55.5	60,467		0.0000	1.0000	55.09
56.5	487,768		0.0000	1.0000	55.09
57.5	487,768	1,890	0.0039	0.9961	55.09
58.5	485,878		0.0000	1.0000	54.87
59.5	454,603		0.0000	1.0000	54.87
60.5	454,603		0.0000	1.0000	54.87
61.5	454,603		0.0000	1.0000	54.87
62.5	450,715		0.0000	1.0000	54.87
63.5	440,902	1,409	0.0032	0.9968	54.87
64.5	439,493		0.0000	1.0000	54.70
65.5	439,493		0.0000	1.0000	54.70
66.5	439,493		0.0000	1.0000	54.70
67.5	439,493	562	0.0013	0.9987	54.70
68.5	438,931	1,243	0.0028	0.9972	54.63
69.5	435,793		0.0000	1.0000	54.47
70.5	435,793		0.0000	1.0000	54.47
71.5	435,712	136,261	0.3127	0.6873	54.47
72.5	294,886	15,351	0.0521	0.9479	37.44
73.5	277,652		0.0000	1.0000	35.49
74.5	276,163	965	0.0035	0.9965	35.49
75.5	275,199		0.0000	1.0000	35.37
76.5	275,199		0.0000	1.0000	35.37
77.5					35.37
TOTAL	53,330,078	202,145			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
62.5-S0	7.21	0 - 78				NOT FITTED
60.7-S0.5	8.55	0 - 78				NOT FITTED
59.3-S1	10.29	0 - 78				NOT FITTED
65.2-R0.5	6.72	0 - 78				NOT FITTED
61.4-R1	7.31	0 - 78				NOT FITTED
59.5-R1.5	8.84	0 - 78				NOT FITTED
58.1-R2	10.97	0 - 78				NOT FITTED
73.5-L0	6.42	0 - 78				NOT FITTED
69.1-L0.5	6.69	0 - 78				NOT FITTED
65.7-L1	7.48	0 - 78				NOT FITTED
63.4-L1.5	9.15	0 - 78				NOT FITTED
70.8-O1	7.02	0 - 78				NOT FITTED
79.6-O2	7.02	0 - 78				NOT FITTED
108.9-O3	7.44	0 - 78				NOT FITTED
142.6-O4	7.70	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	56,935.55-	0.00	56,935.55-
9	367,182.64	0.00	367,182.64
TOTAL DATA	310,247.09	0.00	310,247.09
8	310,247.09	0.00	310,247.09

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 61.1 001 EXPERIENCE ANALYSIS
 PLACEMENT BAND 1934-2010 EXPERIENCE BAND 1934-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	367,183		0.0000	1.0000	100.00
0.5	367,183		0.0000	1.0000	100.00
1.5	338,583		0.0000	1.0000	100.00
2.5	306,845		0.0000	1.0000	100.00
3.5	289,200		0.0000	1.0000	100.00
4.5	191,978		0.0000	1.0000	100.00
5.5	191,978		0.0000	1.0000	100.00
6.5	187,035		0.0000	1.0000	100.00
7.5	162,922		0.0000	1.0000	100.00
8.5	162,922		0.0000	1.0000	100.00
9.5	162,922		0.0000	1.0000	100.00
10.5	162,922		0.0000	1.0000	100.00
11.5	162,922		0.0000	1.0000	100.00
12.5	162,922		0.0000	1.0000	100.00
13.5	162,922		0.0000	1.0000	100.00
14.5	162,922		0.0000	1.0000	100.00
15.5	128,117		0.0000	1.0000	100.00
16.5	128,117		0.0000	1.0000	100.00
17.5	128,117		0.0000	1.0000	100.00
18.5	128,117		0.0000	1.0000	100.00
19.5	128,117		0.0000	1.0000	100.00
20.5	128,117		0.0000	1.0000	100.00
21.5	128,117	9,082	0.0709	0.9291	100.00
22.5	119,035	783	0.0066	0.9934	92.91
23.5	82,600		0.0000	1.0000	92.30
24.5	81,133		0.0000	1.0000	92.30
25.5	79,056		0.0000	1.0000	92.30
26.5	77,826		0.0000	1.0000	92.30
27.5	77,826		0.0000	1.0000	92.30
28.5	77,826		0.0000	1.0000	92.30
29.5	75,796		0.0000	1.0000	92.30
30.5	75,796		0.0000	1.0000	92.30
31.5	75,796		0.0000	1.0000	92.30
32.5	75,512		0.0000	1.0000	92.30
33.5	74,517		0.0000	1.0000	92.30
34.5	74,517		0.0000	1.0000	92.30
35.5	74,517	389	0.0052	0.9948	92.30
36.5	74,129		0.0000	1.0000	91.82
37.5	74,129		0.0000	1.0000	91.82
38.5	71,020		0.0000	1.0000	91.82

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 61.1 PLACEMENT BAND 1934-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	70,558		0.0000	1.0000	91.82
40.5	70,558		0.0000	1.0000	91.82
41.5	70,558		0.0000	1.0000	91.82
42.5	70,558	3,647	0.0517	0.9483	91.82
43.5	66,911		0.0000	1.0000	87.07
44.5	63,328		0.0000	1.0000	87.07
45.5	63,328		0.0000	1.0000	87.07
46.5	60,646	1,507	0.0248	0.9752	87.07
47.5	59,139		0.0000	1.0000	84.91
48.5	59,139		0.0000	1.0000	84.91
49.5	59,139		0.0000	1.0000	84.91
50.5	59,139		0.0000	1.0000	84.91
51.5	52,895		0.0000	1.0000	84.91
52.5	52,895		0.0000	1.0000	84.91
53.5	52,895		0.0000	1.0000	84.91
54.5	52,895		0.0000	1.0000	84.91
55.5	52,664		0.0000	1.0000	84.91
56.5	52,664		0.0000	1.0000	84.91
57.5	52,664		0.0000	1.0000	84.91
58.5	52,664		0.0000	1.0000	84.91
59.5	52,664		0.0000	1.0000	84.91
60.5	52,461		0.0000	1.0000	84.91
61.5	52,036		0.0000	1.0000	84.91
62.5	52,036		0.0000	1.0000	84.91
63.5	52,036		0.0000	1.0000	84.91
64.5	50,197		0.0000	1.0000	84.91
65.5	49,986		0.0000	1.0000	84.91
66.5	49,986		0.0000	1.0000	84.91
67.5	49,986		0.0000	1.0000	84.91
68.5	49,986		0.0000	1.0000	84.91
69.5	49,986	2,554	0.0511	0.9489	84.91
70.5	47,418		0.0000	1.0000	80.57
71.5	47,418	6,784	0.1431	0.8569	80.57
72.5	40,514	32,138	0.7932	0.2068	69.04
73.5	8,349		0.0000	1.0000	14.28
74.5	8,349		0.0000	1.0000	14.28
75.5	8,349	53	0.0063	0.9937	14.28
76.5	8,219		0.0000	1.0000	14.19
77.5					14.19
TOTAL	7,706,424	56,936			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2010			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
99.6-S0	14.27	0 - 78				NOT FITTED
90.9-S0.5	13.74	0 - 78				NOT FITTED
84.2-S1	13.23	0 - 78				NOT FITTED
79.7-S1.5	12.80	0 - 78				NOT FITTED
76.1-S2	12.55	0 - 78				NOT FITTED
73.7-S2.5	12.33	0 - 78				NOT FITTED
71.8-S3	12.38	0 - 78				NOT FITTED
68.9-S4	13.03	0 - 78				NOT FITTED
119.7-R0.5	15.44	0 - 78				NOT FITTED
101.0-R1	14.85	0 - 78				NOT FITTED
89.7-R1.5	14.10	0 - 78				NOT FITTED
81.6-R2	13.22	0 - 78				NOT FITTED
76.6-R2.5	12.43	0 - 78				NOT FITTED
72.9-R3	11.80	0 - 78				NOT FITTED
69.4-R4	11.33	0 - 78				NOT FITTED
67.8-R5	13.01	0 - 78				NOT FITTED
131.8-L0	14.98	0 - 78				NOT FITTED
115.1-L0.5	14.47	0 - 78				NOT FITTED
102.5-L1	13.96	0 - 78				NOT FITTED
93.2-L1.5	13.41	0 - 78				NOT FITTED
86.3-L2	12.99	0 - 78				NOT FITTED
81.2-L2.5	12.59	0 - 78				NOT FITTED
77.2-L3	12.51	0 - 78				NOT FITTED
71.3-L4	12.43	0 - 78				NOT FITTED
68.9-L5	13.53	0 - 78				NOT FITTED
143.2-O1	15.73	0 - 78				NOT FITTED
161.1-O2	15.73	0 - 78				NOT FITTED
200.2-O3	15.60	0 - 78				NOT FITTED
200.2-O4	16.63	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET	EXPOSURES AT	RETIREMENTS	EXPERIENCE ANALYSIS		
61.1	BEGINNING OF	DURING AGE	RETMT	SURV	PCT SURV
PLACEMENT BAND	AGE INTERVAL	INTERVAL	RATIO	RATIO	BEGIN OF
1934-2010	AGE INTERVAL	INTERVAL	RATIO	RATIO	INTERVAL
	0.0	291,387		0.0000	100.00
	0.5	291,387		0.0000	100.00
	1.5	263,071		0.0000	100.00
	2.5	232,328		0.0000	100.00
	3.5	214,683		0.0000	100.00
	4.5	117,461		0.0000	100.00
	5.5	117,461		0.0000	100.00
	6.5	112,518		0.0000	100.00
	7.5	91,513		0.0000	100.00
	8.5	91,975		0.0000	100.00
	9.5	92,363		0.0000	100.00
	10.5	92,363		0.0000	100.00
	11.5	92,363		0.0000	100.00
	12.5	92,363		0.0000	100.00
	13.5	95,947		0.0000	100.00
	14.5	95,947		0.0000	100.00
	15.5	63,825		0.0000	100.00
	16.5	63,825		0.0000	100.00
	17.5	63,825		0.0000	100.00
	18.5	63,825		0.0000	100.00
	19.5	63,825		0.0000	100.00
	20.5	71,575		0.0000	100.00
	21.5	75,222	9,082	0.1207	87.93
	22.5	66,140	783	0.0118	86.89
	23.5	29,705		0.0000	86.89
	24.5	28,469		0.0000	86.89
	25.5	26,392		0.0000	86.89
	26.5	25,162		0.0000	86.89
	27.5	25,162		0.0000	86.89
	28.5	25,162		0.0000	86.89
	29.5	23,335		0.0000	86.89
	30.5	23,759		0.0000	86.89
	31.5	23,759		0.0000	86.89
	32.5	23,476		0.0000	86.89
	33.5	24,320		0.0000	86.89
	34.5	24,531		0.0000	86.89
	35.5	24,531	389	0.0158	85.51
	36.5	24,142		0.0000	85.51
	37.5	24,142		0.0000	85.51
	38.5	21,034		0.0000	85.51

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2010			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
74.0-S0	10.85	0 - 78				NOT FITTED
70.4-S0.5	10.43	0 - 78				NOT FITTED
67.6-S1	10.39	0 - 78				NOT FITTED
65.7-S1.5	10.72	0 - 78				NOT FITTED
64.2-S2	11.51	0 - 78				NOT FITTED
80.1-R0.5	12.12	0 - 78				NOT FITTED
72.7-R1	11.08	0 - 78				NOT FITTED
68.5-R1.5	10.25	0 - 78				NOT FITTED
65.6-R2	9.95	0 - 78				NOT FITTED
63.8-R2.5	10.35	0 - 78				NOT FITTED
62.5-R3	11.55	0 - 78				NOT FITTED
91.0-L0	11.93	0 - 78				NOT FITTED
83.5-L0.5	11.29	0 - 78				NOT FITTED
77.7-L1	10.84	0 - 78				NOT FITTED
73.5-L1.5	10.64	0 - 78				NOT FITTED
70.2-L2	11.04	0 - 78				NOT FITTED
67.7-L2.5	11.65	0 - 78				NOT FITTED
90.7-O1	12.96	0 - 78				NOT FITTED
102.0-O2	12.96	0 - 78				NOT FITTED
143.5-O3	13.33	0 - 78				NOT FITTED
190.6-O4	13.52	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 61.1 003 EXPERIENCE ANALYSIS
 PLACEMENT BAND 1934-2010 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	239,065		0.0000	1.0000	100.00
0.5	239,065		0.0000	1.0000	100.00
1.5	210,466		0.0000	1.0000	100.00
2.5	214,380		0.0000	1.0000	100.00
3.5	198,203		0.0000	1.0000	100.00
4.5	103,057		0.0000	1.0000	100.00
5.5	113,369		0.0000	1.0000	100.00
6.5	109,209		0.0000	1.0000	100.00
7.5	85,095		0.0000	1.0000	100.00
8.5	87,126		0.0000	1.0000	100.00
9.5	87,126		0.0000	1.0000	100.00
10.5	87,126		0.0000	1.0000	100.00
11.5	87,410		0.0000	1.0000	100.00
12.5	88,405		0.0000	1.0000	100.00
13.5	88,405		0.0000	1.0000	100.00
14.5	88,405		0.0000	1.0000	100.00
15.5	53,600		0.0000	1.0000	100.00
16.5	53,600		0.0000	1.0000	100.00
17.5	56,709		0.0000	1.0000	100.00
18.5	57,171		0.0000	1.0000	100.00
19.5	57,559		0.0000	1.0000	100.00
20.5	57,559		0.0000	1.0000	100.00
21.5	57,559	9,082	0.1578	0.8422	100.00
22.5	48,477	783	0.0161	0.9839	84.22
23.5	15,625		0.0000	1.0000	82.86
24.5	14,157		0.0000	1.0000	82.86
25.5	14,763		0.0000	1.0000	82.86
26.5	13,534		0.0000	1.0000	82.86
27.5	13,534		0.0000	1.0000	82.86
28.5	13,534		0.0000	1.0000	82.86
29.5	11,503		0.0000	1.0000	82.86
30.5	19,254		0.0000	1.0000	82.86
31.5	22,901		0.0000	1.0000	82.86
32.5	22,617		0.0000	1.0000	82.86
33.5	21,622		0.0000	1.0000	82.86
34.5	21,853		0.0000	1.0000	82.86
35.5	21,853	389	0.0178	0.9822	82.86
36.5	21,465		0.0000	1.0000	81.39
37.5	21,465		0.0000	1.0000	81.39
38.5	18,356		0.0000	1.0000	81.39

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 61.1	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2010		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,097		0.0000	1.0000	81.39
40.5	18,522		0.0000	1.0000	81.39
41.5	18,522		0.0000	1.0000	81.39
42.5	18,522	3,647	0.1969	0.8031	81.39
43.5	16,715		0.0000	1.0000	65.36
44.5	13,342		0.0000	1.0000	65.36
45.5	13,342		0.0000	1.0000	65.36
46.5	10,659	1,507	0.1414	0.8586	65.36
47.5	9,152		0.0000	1.0000	56.12
48.5	9,152		0.0000	1.0000	56.12
49.5	9,167		0.0000	1.0000	56.12
50.5	9,167		0.0000	1.0000	56.12
51.5	3,043		0.0000	1.0000	56.12
52.5	3,071		0.0000	1.0000	56.12
53.5	3,071		0.0000	1.0000	56.12
54.5	3,071		0.0000	1.0000	56.12
55.5	2,970		0.0000	1.0000	56.12
56.5	52,664		0.0000	1.0000	56.12
57.5	52,664		0.0000	1.0000	56.12
58.5	52,664		0.0000	1.0000	56.12
59.5	52,664		0.0000	1.0000	56.12
60.5	52,461		0.0000	1.0000	56.12
61.5	52,036		0.0000	1.0000	56.12
62.5	52,036		0.0000	1.0000	56.12
63.5	52,036		0.0000	1.0000	56.12
64.5	50,197		0.0000	1.0000	56.12
65.5	49,986		0.0000	1.0000	56.12
66.5	49,986		0.0000	1.0000	56.12
67.5	49,986		0.0000	1.0000	56.12
68.5	49,986		0.0000	1.0000	56.12
69.5	49,986	2,554	0.0511	0.9489	56.12
70.5	47,418		0.0000	1.0000	53.25
71.5	47,418	6,784	0.1431	0.8569	53.25
72.5	40,514	32,138	0.7932	0.2068	45.64
73.5	8,349		0.0000	1.0000	9.44
74.5	8,349		0.0000	1.0000	9.44
75.5	8,349	53	0.0063	0.9937	9.44
76.5	8,219		0.0000	1.0000	9.38
77.5					9.38
TOTAL	3,923,735	56,936			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2010			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
63.2-S0	8.98	0 - 78				NOT FITTED
61.3-S0.5	8.70	0 - 78				NOT FITTED
59.8-S1	9.03	0 - 78				NOT FITTED
58.8-S1.5	9.97	0 - 78				NOT FITTED
66.0-R0.5	10.34	0 - 78				NOT FITTED
62.0-R1	9.16	0 - 78				NOT FITTED
60.0-R1.5	8.72	0 - 78				NOT FITTED
58.5-R2	9.23	0 - 78				NOT FITTED
57.8-R2.5	10.74	0 - 78				NOT FITTED
74.4-L0	10.41	0 - 78				NOT FITTED
69.9-L0.5	9.56	0 - 78				NOT FITTED
66.3-L1	9.01	0 - 78				NOT FITTED
63.9-L1.5	9.00	0 - 78				NOT FITTED
62.0-L2	9.68	0 - 78				NOT FITTED
60.5-L2.5	10.81	0 - 78				NOT FITTED
71.8-O1	11.63	0 - 78				NOT FITTED
80.8-O2	11.64	0 - 78				NOT FITTED
110.7-O3	12.44	0 - 78				NOT FITTED
145.2-O4	12.84	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	155,732.36-	0.00	155,732.36-
9	185,662.97	0.00	185,662.97
TOTAL DATA	29,930.61	0.00	29,930.61
8	29,930.61	0.00	29,930.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	185,663		0.0000	1.0000	100.00
0.5	185,663		0.0000	1.0000	100.00
1.5	185,663		0.0000	1.0000	100.00
2.5	185,663		0.0000	1.0000	100.00
3.5	185,663		0.0000	1.0000	100.00
4.5	185,663		0.0000	1.0000	100.00
5.5	185,663		0.0000	1.0000	100.00
6.5	185,663		0.0000	1.0000	100.00
7.5	185,663		0.0000	1.0000	100.00
8.5	185,663		0.0000	1.0000	100.00
9.5	185,663		0.0000	1.0000	100.00
10.5	185,663		0.0000	1.0000	100.00
11.5	185,663		0.0000	1.0000	100.00
12.5	185,663		0.0000	1.0000	100.00
13.5	185,663		0.0000	1.0000	100.00
14.5	185,663	592	0.0032	0.9968	100.00
15.5	185,071		0.0000	1.0000	99.68
16.5	185,071		0.0000	1.0000	99.68
17.5	185,071		0.0000	1.0000	99.68
18.5	185,071		0.0000	1.0000	99.68
19.5	174,590		0.0000	1.0000	99.68
20.5	174,590		0.0000	1.0000	99.68
21.5	174,590		0.0000	1.0000	99.68
22.5	174,590		0.0000	1.0000	99.68
23.5	174,590		0.0000	1.0000	99.68
24.5	174,590		0.0000	1.0000	99.68
25.5	174,590		0.0000	1.0000	99.68
26.5	174,590		0.0000	1.0000	99.68
27.5	174,590		0.0000	1.0000	99.68
28.5	174,590		0.0000	1.0000	99.68
29.5	174,590		0.0000	1.0000	99.68
30.5	174,590		0.0000	1.0000	99.68
31.5	174,590		0.0000	1.0000	99.68
32.5	174,590		0.0000	1.0000	99.68
33.5	174,590		0.0000	1.0000	99.68
34.5	174,590		0.0000	1.0000	99.68
35.5	174,590		0.0000	1.0000	99.68
36.5	174,590		0.0000	1.0000	99.68
37.5	174,590		0.0000	1.0000	99.68
38.5	174,590		0.0000	1.0000	99.68

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-1992			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
153.5-S0	19.29	0 - 78				NOT FITTED
131.5-S0.5	18.92	0 - 78				NOT FITTED
114.2-S1	18.33	0 - 78				NOT FITTED
103.8-S1.5	17.87	0 - 78				NOT FITTED
95.2-S2	17.17	0 - 78				NOT FITTED
89.8-S2.5	16.61	0 - 78				NOT FITTED
85.2-S3	15.85	0 - 78				NOT FITTED
78.4-S4	13.92	0 - 78				NOT FITTED
74.9-S5	11.70	0 - 78				NOT FITTED
73.3-S6	9.31	0 - 78				NOT FITTED
200.2-R0.5	19.91	0 - 78				NOT FITTED
177.9-R1	19.92	0 - 78				NOT FITTED
143.5-R1.5	19.65	0 - 78				NOT FITTED
117.4-R2	19.08	0 - 78				NOT FITTED
102.6-R2.5	18.50	0 - 78				NOT FITTED
91.6-R3	17.60	0 - 78				NOT FITTED
81.2-R4	15.89	0 - 78				NOT FITTED
75.5-R5	12.80	0 - 78				NOT FITTED
200.2-L0	19.49	0 - 78				NOT FITTED
181.7-L0.5	19.42	0 - 78				NOT FITTED
148.9-L1	18.86	0 - 78				NOT FITTED
128.4-L1.5	18.48	0 - 78				NOT FITTED
111.9-L2	17.70	0 - 78				NOT FITTED
102.0-L2.5	17.25	0 - 78				NOT FITTED
93.5-L3	16.35	0 - 78				NOT FITTED
82.5-L4	14.84	0 - 78				NOT FITTED
77.2-L5	12.75	0 - 78				NOT FITTED
200.2-O1	19.91	0 - 78				NOT FITTED
200.2-O2	19.97	0 - 78				NOT FITTED
200.2-O3	21.23	0 - 78				NOT FITTED
200.2-O4	23.85	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

AVG AGE RET 72.1 PLACEMENT BAND 1934-1992		002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,073		0.0000	1.0000	100.00
0.5	11,073		0.0000	1.0000	100.00
1.5	11,073		0.0000	1.0000	100.00
2.5	11,073		0.0000	1.0000	100.00
3.5	11,073		0.0000	1.0000	100.00
4.5	11,073		0.0000	1.0000	100.00
5.5	11,073		0.0000	1.0000	100.00
6.5	11,073		0.0000	1.0000	100.00
7.5	11,073		0.0000	1.0000	100.00
8.5	11,073		0.0000	1.0000	100.00
9.5	11,073		0.0000	1.0000	100.00
10.5	11,073		0.0000	1.0000	100.00
11.5	11,073		0.0000	1.0000	100.00
12.5	11,073		0.0000	1.0000	100.00
13.5	11,073		0.0000	1.0000	100.00
14.5	11,073	592	0.0535	0.9465	100.00
15.5	10,481		0.0000	1.0000	94.65
16.5	10,481		0.0000	1.0000	94.65
17.5	10,481		0.0000	1.0000	94.65
18.5	10,481		0.0000	1.0000	94.65
19.5					94.65
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-1992 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

AVG AGE RET 72.1
PLACEMENT BAND 1934-1992

003

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,073		0.0000	1.0000	100.00
0.5	11,073		0.0000	1.0000	100.00
1.5	11,073		0.0000	1.0000	100.00
2.5	11,073		0.0000	1.0000	100.00
3.5	11,073		0.0000	1.0000	100.00
4.5	11,073		0.0000	1.0000	100.00
5.5	11,073		0.0000	1.0000	100.00
6.5	11,073		0.0000	1.0000	100.00
7.5	11,073		0.0000	1.0000	100.00
8.5	11,073		0.0000	1.0000	100.00
9.5	11,073		0.0000	1.0000	100.00
10.5	11,073		0.0000	1.0000	100.00
11.5	11,073		0.0000	1.0000	100.00
12.5	11,073		0.0000	1.0000	100.00
13.5	11,073		0.0000	1.0000	100.00
14.5	11,073	592	0.0535	0.9465	100.00
15.5	10,481		0.0000	1.0000	94.65
16.5	10,481		0.0000	1.0000	94.65
17.5	10,481		0.0000	1.0000	94.65
18.5	10,481		0.0000	1.0000	94.65
19.5					94.65
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-1992 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	34,688.81-	0.00	34,688.81-
3	21,421.05	0.00	21,421.05
7	482,673.47-	0.00	482,673.47-
9	15,500,380.68	0.00	15,500,380.68
TOTAL DATA	15,004,439.45	0.00	15,004,439.45
8	15,004,439.45	0.00	15,004,439.45

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1963-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	457,267		0.0000	1.0000	95.85
40.5	457,267	9,265	0.0203	0.9797	95.85
41.5	305,366		0.0000	1.0000	93.90
42.5	305,366		0.0000	1.0000	93.90
43.5					93.90
TOTAL	157,717,453	34,688			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 001 EXPERIENCE BAND 1963-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 30.7 PLACEMENT BAND 1963-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,931,443		0.0000	1.0000	100.00
0.5	14,844,791		0.0000	1.0000	100.00
1.5	14,947,694		0.0000	1.0000	100.00
2.5	14,866,508		0.0000	1.0000	100.00
3.5	14,866,508		0.0000	1.0000	100.00
4.5	14,866,508		0.0000	1.0000	100.00
5.5	14,794,019		0.0000	1.0000	100.00
6.5	14,708,318		0.0000	1.0000	100.00
7.5	6,257,481		0.0000	1.0000	100.00
8.5	6,254,957		0.0000	1.0000	100.00
9.5	3,332,742		0.0000	1.0000	100.00
10.5	398,262		0.0000	1.0000	100.00
11.5	231,707		0.0000	1.0000	100.00
12.5	231,707		0.0000	1.0000	100.00
13.5	231,707		0.0000	1.0000	100.00
14.5	231,707		0.0000	1.0000	100.00
15.5	297,345		0.0000	1.0000	100.00
16.5	297,345		0.0000	1.0000	100.00
17.5	611,976		0.0000	1.0000	100.00
18.5	611,976		0.0000	1.0000	100.00
19.5	611,976		0.0000	1.0000	100.00
20.5	611,976		0.0000	1.0000	100.00
21.5	611,976		0.0000	1.0000	100.00
22.5	611,976		0.0000	1.0000	100.00
23.5	611,976		0.0000	1.0000	100.00
24.5	611,976		0.0000	1.0000	100.00
25.5	611,976		0.0000	1.0000	100.00
26.5	611,976	25,423	0.0415	0.9585	100.00
27.5	483,650		0.0000	1.0000	95.85
28.5	483,650		0.0000	1.0000	95.85
29.5	466,035		0.0000	1.0000	95.85
30.5	466,035		0.0000	1.0000	95.85
31.5	466,035		0.0000	1.0000	95.85
32.5	466,035		0.0000	1.0000	95.85
33.5	466,035		0.0000	1.0000	95.85
34.5	466,035		0.0000	1.0000	95.85
35.5	466,035		0.0000	1.0000	95.85
36.5	466,035		0.0000	1.0000	95.85
37.5	457,267		0.0000	1.0000	95.85
38.5	457,267		0.0000	1.0000	95.85

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	457,267		0.0000	1.0000	95.85
40.5	457,267	9,265	0.0203	0.9797	95.85
41.5	305,366		0.0000	1.0000	93.90
42.5	305,366		0.0000	1.0000	93.90
43.5					93.90
TOTAL	149,845,889	34,688			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 30.7 PLACEMENT BAND 1963-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,888,404		0.0000	1.0000	100.00
0.5	14,801,752		0.0000	1.0000	100.00
1.5	14,801,752		0.0000	1.0000	100.00
2.5	14,720,567		0.0000	1.0000	100.00
3.5	14,720,567		0.0000	1.0000	100.00
4.5	14,720,567		0.0000	1.0000	100.00
5.5	14,648,078		0.0000	1.0000	100.00
6.5	14,562,377		0.0000	1.0000	100.00
7.5	6,111,539		0.0000	1.0000	100.00
8.5	6,152,054		0.0000	1.0000	100.00
9.5	3,229,839		0.0000	1.0000	100.00
10.5	218,361		0.0000	1.0000	100.00
11.5	145,942		0.0000	1.0000	100.00
12.5	145,942		0.0000	1.0000	100.00
13.5	145,942		0.0000	1.0000	100.00
14.5	145,942		0.0000	1.0000	100.00
15.5	145,942		0.0000	1.0000	100.00
16.5	145,942		0.0000	1.0000	100.00
17.5	145,942		0.0000	1.0000	100.00
18.5	145,942		0.0000	1.0000	100.00
19.5	145,942		0.0000	1.0000	100.00
20.5	222,940		0.0000	1.0000	100.00
21.5	231,707		0.0000	1.0000	100.00
22.5	231,707		0.0000	1.0000	100.00
23.5	231,707		0.0000	1.0000	100.00
24.5	231,707		0.0000	1.0000	100.00
25.5	297,345		0.0000	1.0000	100.00
26.5	297,345	25,423	0.0855	0.9145	100.00
27.5	483,650		0.0000	1.0000	91.45
28.5	483,650		0.0000	1.0000	91.45
29.5	466,035		0.0000	1.0000	91.45
30.5	466,035		0.0000	1.0000	91.45
31.5	466,035		0.0000	1.0000	91.45
32.5	466,035		0.0000	1.0000	91.45
33.5	466,035		0.0000	1.0000	91.45
34.5	466,035		0.0000	1.0000	91.45
35.5	466,035		0.0000	1.0000	91.45
36.5	466,035		0.0000	1.0000	91.45
37.5	457,267		0.0000	1.0000	91.45
38.5	457,267		0.0000	1.0000	91.45

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.7		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	457,267		0.0000	1.0000	91.45
40.5	457,267	9,265	0.0203	0.9797	91.45
41.5	305,366		0.0000	1.0000	89.60
42.5	305,366		0.0000	1.0000	89.60
43.5					89.60
TOTAL	143,769,173	34,688			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	0.23	0 - 12				NOT FITTED
200.2-S0.5	0.12	0 - 12				NOT FITTED
200.2-S1	0.02	0 - 12				NOT FITTED
200.2-S1.5	0.01	0 - 12				NOT FITTED
200.2-S2	0.00	0 - 12				NOT FITTED
200.2-S2.5	0.00	0 - 12				NOT FITTED
200.2-R0.5	1.32	0 - 12				NOT FITTED
200.2-R1	0.91	0 - 12				NOT FITTED
200.2-R1.5	0.63	0 - 12				NOT FITTED
200.2-R2	0.35	0 - 12				NOT FITTED
200.2-R2.5	0.21	0 - 12				NOT FITTED
200.2-R3	0.06	0 - 12				NOT FITTED
200.2-R4	0.00	0 - 12				NOT FITTED
200.2-L0	0.74	0 - 12				NOT FITTED
200.2-L0.5	0.49	0 - 12				NOT FITTED
200.2-L1	0.25	0 - 12				NOT FITTED
200.2-L1.5	0.13	0 - 12				NOT FITTED
200.2-L2	0.01	0 - 12				NOT FITTED
200.2-L2.5	0.00	0 - 12				NOT FITTED
200.2-O1	1.73	0 - 12				NOT FITTED
200.2-O2	1.94	0 - 12				NOT FITTED
200.2-O3	2.86	0 - 12				NOT FITTED
200.2-O4	3.88	0 - 12				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	278,289.91-	0.00	278,289.91-
3	1,428.00	0.00	1,428.00
7	120,034.85-	0.00	120,034.85-
9	7,995,720.38	0.00	7,995,720.38
TOTAL DATA	7,598,823.62	0.00	7,598,823.62
8	7,598,823.62	0.00	7,598,823.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

AVG AGE RET 13.4 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1965-2011 EXPERIENCE BAND 1965-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,995,720		0.0000	1.0000	100.00
0.5	7,654,181		0.0000	1.0000	100.00
1.5	7,404,260		0.0000	1.0000	100.00
2.5	7,404,260		0.0000	1.0000	100.00
3.5	7,404,260		0.0000	1.0000	100.00
4.5	7,388,797		0.0000	1.0000	100.00
5.5	7,382,901		0.0000	1.0000	100.00
6.5	7,204,007		0.0000	1.0000	100.00
7.5	5,833,516		0.0000	1.0000	100.00
8.5	5,833,516	58,982	0.0101	0.9899	100.00
9.5	3,738,745	115,630	0.0309	0.9691	98.99
10.5	601,643	58,782	0.0977	0.9023	95.93
11.5	251,447		0.0000	1.0000	86.56
12.5	251,447		0.0000	1.0000	86.56
13.5	251,447		0.0000	1.0000	86.56
14.5	251,447		0.0000	1.0000	86.56
15.5	251,447		0.0000	1.0000	86.56
16.5	251,447		0.0000	1.0000	86.56
17.5	251,447		0.0000	1.0000	86.56
18.5	251,447		0.0000	1.0000	86.56
19.5	251,447		0.0000	1.0000	86.56
20.5	224,108		0.0000	1.0000	86.56
21.5	224,108		0.0000	1.0000	86.56
22.5	224,108		0.0000	1.0000	86.56
23.5	224,108		0.0000	1.0000	86.56
24.5	224,108		0.0000	1.0000	86.56
25.5	224,108		0.0000	1.0000	86.56
26.5	224,108		0.0000	1.0000	86.56
27.5	221,890		0.0000	1.0000	86.56
28.5	221,890	32,916	0.1483	0.8517	86.56
29.5	140,956		0.0000	1.0000	73.72
30.5	140,956		0.0000	1.0000	73.72
31.5	140,956		0.0000	1.0000	73.72
32.5	140,956		0.0000	1.0000	73.72
33.5	140,956	4,465	0.0317	0.9683	73.72
34.5	136,491		0.0000	1.0000	71.38
35.5	136,491		0.0000	1.0000	71.38
36.5	136,491		0.0000	1.0000	71.38
37.5	136,491	4,128	0.0302	0.9698	71.38
38.5	132,363		0.0000	1.0000	69.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.4		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1965-2011				EXPERIENCE BAND 1965-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	132,363		0.0000	1.0000	69.22
40.5	132,363	3,386	0.0256	0.9744	69.22
41.5					67.45
TOTAL	81,769,198	278,289			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011			001	EXPERIENCE BAND 1965-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
51.0-S0	3.83	0 - 42				NOT FITTED
46.9-S0.5	4.64	0 - 42				NOT FITTED
43.8-S1	5.97	0 - 42				NOT FITTED
60.1-R0.5	3.53	0 - 42				NOT FITTED
51.3-R1	3.38	0 - 42				NOT FITTED
46.1-R1.5	3.76	0 - 42				NOT FITTED
42.3-R2	5.03	0 - 42				NOT FITTED
66.8-L0	3.38	0 - 42				NOT FITTED
58.8-L0.5	3.64	0 - 42				NOT FITTED
52.8-L1	4.53	0 - 42				NOT FITTED
48.3-L1.5	5.55	0 - 42				NOT FITTED
71.4-O1	3.75	0 - 42				NOT FITTED
80.3-O2	3.75	0 - 42				NOT FITTED
115.5-O3	3.83	0 - 42				NOT FITTED
155.3-O4	3.87	0 - 42				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.4		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1965-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	132,363		0.0000	1.0000	67.68
40.5	132,363	3,386	0.0256	0.9744	67.68
41.5					65.95
TOTAL	79,734,553	278,289			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
48.3-S0	4.41	0 - 42				NOT FITTED
44.7-S0.5	5.43	0 - 42				NOT FITTED
42.0-S1	6.93	0 - 42				NOT FITTED
55.7-R0.5	3.67	0 - 42				NOT FITTED
48.2-R1	3.75	0 - 42				NOT FITTED
43.8-R1.5	4.47	0 - 42				NOT FITTED
40.6-R2	6.04	0 - 42				NOT FITTED
62.4-L0	3.68	0 - 42				NOT FITTED
55.4-L0.5	4.16	0 - 42				NOT FITTED
50.2-L1	5.23	0 - 42				NOT FITTED
46.3-L1.5	6.40	0 - 42				NOT FITTED
65.5-O1	3.82	0 - 42				NOT FITTED
73.6-O2	3.81	0 - 42				NOT FITTED
105.6-O3	3.89	0 - 42				NOT FITTED
141.7-O4	3.93	0 - 42				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

AVG AGE RET 13.4 PLACEMENT BAND 1965-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,744,274		0.0000	1.0000	100.00
0.5	7,402,735		0.0000	1.0000	100.00
1.5	7,152,813		0.0000	1.0000	100.00
2.5	7,152,813		0.0000	1.0000	100.00
3.5	7,152,813		0.0000	1.0000	100.00
4.5	7,164,689		0.0000	1.0000	100.00
5.5	7,158,793		0.0000	1.0000	100.00
6.5	6,982,118		0.0000	1.0000	100.00
7.5	5,611,626		0.0000	1.0000	100.00
8.5	5,692,559	58,982	0.0104	0.9896	100.00
9.5	3,597,789	115,630	0.0321	0.9679	98.96
10.5	460,687	58,782	0.1276	0.8724	95.78
11.5	110,490		0.0000	1.0000	83.56
12.5	110,490		0.0000	1.0000	83.56
13.5	110,490		0.0000	1.0000	83.56
14.5	110,490		0.0000	1.0000	83.56
15.5	110,490		0.0000	1.0000	83.56
16.5	110,490		0.0000	1.0000	83.56
17.5	110,490		0.0000	1.0000	83.56
18.5	110,490		0.0000	1.0000	83.56
19.5	110,490		0.0000	1.0000	83.56
20.5	127,284		0.0000	1.0000	83.56
21.5	127,284		0.0000	1.0000	83.56
22.5	127,284		0.0000	1.0000	83.56
23.5	127,284		0.0000	1.0000	83.56
24.5	127,284		0.0000	1.0000	83.56
25.5	224,108		0.0000	1.0000	83.56
26.5	224,108		0.0000	1.0000	83.56
27.5	221,890		0.0000	1.0000	83.56
28.5	221,890	32,916	0.1483	0.8517	83.56
29.5	140,956		0.0000	1.0000	71.17
30.5	140,956		0.0000	1.0000	71.17
31.5	140,956		0.0000	1.0000	71.17
32.5	140,956		0.0000	1.0000	71.17
33.5	140,956	4,465	0.0317	0.9683	71.17
34.5	136,491		0.0000	1.0000	68.91
35.5	136,491		0.0000	1.0000	68.91
36.5	136,491		0.0000	1.0000	68.91
37.5	136,491	4,128	0.0302	0.9698	68.91
38.5	132,363		0.0000	1.0000	66.83

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1965-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	132,363		0.0000	1.0000	66.83
40.5	132,363	3,386	0.0256	0.9744	66.83
41.5					65.12
TOTAL	77,444,368	278,289			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
46.9-S0	4.77	0 - 42				NOT FITTED
43.7-S0.5	5.85	0 - 42				NOT FITTED
41.1-S1	7.46	0 - 42				NOT FITTED
53.5-R0.5	3.81	0 - 42				NOT FITTED
46.6-R1	4.04	0 - 42				NOT FITTED
42.6-R1.5	4.94	0 - 42				NOT FITTED
39.7-R2	6.65	0 - 42				NOT FITTED
60.2-L0	3.89	0 - 42				NOT FITTED
53.7-L0.5	4.47	0 - 42				NOT FITTED
48.9-L1	5.62	0 - 42				NOT FITTED
45.2-L1.5	6.91	0 - 42				NOT FITTED
62.6-O1	3.90	0 - 42				NOT FITTED
70.4-O2	3.90	0 - 42				NOT FITTED
100.8-O3	3.97	0 - 42				NOT FITTED
135.1-O4	4.01	0 - 42				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	13,441,847.44-	0.00	13,441,847.44-
1	1,344,213.36-	0.00	1,344,213.36-
3	860,197.57-	0.00	860,197.57-
7	2,671,305.84-	0.00	2,671,305.84-
9	175,789,904.33	0.00	175,789,904.33
TOTAL DATA	157,472,340.12	0.00	157,472,340.12
8	157,472,340.12	0.00	157,472,340.12

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

AVG AGE RET 7.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1965-2011				EXPERIENCE BAND 1965-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	175,789,904		0.0000	1.0000	100.00
0.5	167,987,365		0.0000	1.0000	100.00
1.5	167,861,266		0.0000	1.0000	100.00
2.5	163,726,087	397,897	0.0024	0.9976	100.00
3.5	158,184,729	0	0.0000	1.0000	99.76
4.5	156,923,190	100,885	0.0006	0.9994	99.76
5.5	151,367,275	4,206,474	0.0278	0.9722	99.69
6.5	146,852,396		0.0000	1.0000	96.92
7.5	94,587,343	4,730,256	0.0500	0.9500	96.92
8.5	89,589,458	3,957,002	0.0442	0.9558	92.08
9.5	61,899,432		0.0000	1.0000	88.01
10.5	28,387,593		0.0000	1.0000	88.01
11.5	2,344,847		0.0000	1.0000	88.01
12.5	2,290,368		0.0000	1.0000	88.01
13.5	2,290,368		0.0000	1.0000	88.01
14.5	2,290,368		0.0000	1.0000	88.01
15.5	2,276,861		0.0000	1.0000	88.01
16.5	2,276,861		0.0000	1.0000	88.01
17.5	2,276,861		0.0000	1.0000	88.01
18.5	2,276,861		0.0000	1.0000	88.01
19.5	2,276,861		0.0000	1.0000	88.01
20.5	2,276,861		0.0000	1.0000	88.01
21.5	2,276,861		0.0000	1.0000	88.01
22.5	2,263,204		0.0000	1.0000	88.01
23.5	2,263,204		0.0000	1.0000	88.01
24.5	2,263,204		0.0000	1.0000	88.01
25.5	2,263,204		0.0000	1.0000	88.01
26.5	2,263,204		0.0000	1.0000	88.01
27.5	2,263,204		0.0000	1.0000	88.01
28.5	2,263,204		0.0000	1.0000	88.01
29.5	2,263,204		0.0000	1.0000	88.01
30.5	2,263,204		0.0000	1.0000	88.01
31.5	2,263,204		0.0000	1.0000	88.01
32.5	2,263,204		0.0000	1.0000	88.01
33.5	2,263,204		0.0000	1.0000	88.01
34.5	2,263,204		0.0000	1.0000	88.01
35.5	2,263,204		0.0000	1.0000	88.01
36.5	2,263,204	49,334	0.0218	0.9782	88.01
37.5	2,213,870		0.0000	1.0000	86.09
38.5	2,213,870		0.0000	1.0000	86.09

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 7.6 PLACEMENT BAND 1965-2011			001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1965-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,213,870		0.0000	1.0000	86.09	
40.5	2,213,870		0.0000	1.0000	86.09	
41.5					86.09	
TOTAL	1,631,113,556	13,441,848				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011	001	EXPERIENCE BAND 1965-2011			
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
65.0-S0	5.99	0 - 42			NOT FITTED
57.7-S0.5	6.85	0 - 42			NOT FITTED
52.0-S1	8.19	0 - 42			NOT FITTED
85.5-R0.5	3.99	0 - 42			NOT FITTED
69.2-R1	4.48	0 - 42			NOT FITTED
58.8-R1.5	5.24	0 - 42			NOT FITTED
51.3-R2	6.54	0 - 42			NOT FITTED
90.0-L0	4.97	0 - 42			NOT FITTED
75.9-L0.5	5.67	0 - 42			NOT FITTED
65.4-L1	6.92	0 - 42			NOT FITTED
58.0-L1.5	7.76	0 - 42			NOT FITTED
105.0-O1	3.76	0 - 42			NOT FITTED
118.0-O2	3.77	0 - 42			NOT FITTED
171.7-O3	3.71	0 - 42			NOT FITTED
200.2-O4	4.52	0 - 42			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

AVG AGE RET 7.6 PLACEMENT BAND 1965-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	173,526,700		0.0000	1.0000	100.00
0.5	165,724,161		0.0000	1.0000	100.00
1.5	165,598,062		0.0000	1.0000	100.00
2.5	161,462,883	397,897	0.0025	0.9975	100.00
3.5	155,921,525	0	0.0000	1.0000	99.75
4.5	154,659,986	100,885	0.0007	0.9993	99.75
5.5	149,104,071	4,206,474	0.0282	0.9718	99.69
6.5	144,589,192		0.0000	1.0000	96.88
7.5	92,324,139	4,730,256	0.0512	0.9488	96.88
8.5	87,326,254	3,957,002	0.0453	0.9547	91.91
9.5	59,636,228		0.0000	1.0000	87.75
10.5	26,124,389		0.0000	1.0000	87.75
11.5	81,643		0.0000	1.0000	87.75
12.5	27,164		0.0000	1.0000	87.75
13.5	27,164		0.0000	1.0000	87.75
14.5	27,164		0.0000	1.0000	87.75
15.5	2,276,861		0.0000	1.0000	87.75
16.5	2,276,861		0.0000	1.0000	87.75
17.5	2,276,861		0.0000	1.0000	87.75
18.5	2,276,861		0.0000	1.0000	87.75
19.5	2,276,861		0.0000	1.0000	87.75
20.5	2,276,861		0.0000	1.0000	87.75
21.5	2,276,861		0.0000	1.0000	87.75
22.5	2,263,204		0.0000	1.0000	87.75
23.5	2,263,204		0.0000	1.0000	87.75
24.5	2,263,204		0.0000	1.0000	87.75
25.5	2,263,204		0.0000	1.0000	87.75
26.5	2,263,204		0.0000	1.0000	87.75
27.5	2,263,204		0.0000	1.0000	87.75
28.5	2,263,204		0.0000	1.0000	87.75
29.5	2,263,204		0.0000	1.0000	87.75
30.5	2,263,204		0.0000	1.0000	87.75
31.5	2,263,204		0.0000	1.0000	87.75
32.5	2,263,204		0.0000	1.0000	87.75
33.5	2,263,204		0.0000	1.0000	87.75
34.5	2,263,204		0.0000	1.0000	87.75
35.5	2,263,204		0.0000	1.0000	87.75
36.5	2,263,204	49,334	0.0218	0.9782	87.75
37.5	2,213,870		0.0000	1.0000	85.84
38.5	2,213,870		0.0000	1.0000	85.84

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 7.6		002	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1965-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,213,870		0.0000	1.0000	85.84
40.5	2,213,870		0.0000	1.0000	85.84
41.5					85.84
TOTAL	1,594,902,292	13,441,848			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
30.9-S0	2.09	0 - 12				NOT FITTED
25.5-S0.5	1.85	0 - 12				NOT FITTED
21.1-S1	1.49	0 - 12				NOT FITTED
18.7-S1.5	1.52	0 - 12				NOT FITTED
16.7-S2	1.87	0 - 12				NOT FITTED
54.3-R0.5	2.99	0 - 12				NOT FITTED
40.5-R1	2.87	0 - 12				NOT FITTED
31.1-R1.5	2.70	0 - 12				NOT FITTED
23.5-R2	2.30	0 - 12				NOT FITTED
19.5-R2.5	1.96	0 - 12				NOT FITTED
16.5-R3	1.66	0 - 12				NOT FITTED
13.8-R4	2.65	0 - 12				NOT FITTED
12.3-R5	5.55	0 - 12				NOT FITTED
47.9-L0	2.47	0 - 12				NOT FITTED
37.5-L0.5	2.33	0 - 12				NOT FITTED
28.8-L1	1.88	0 - 12				NOT FITTED
24.1-L1.5	1.70	0 - 12				NOT FITTED
20.1-L2	1.63	0 - 12				NOT FITTED
18.0-L2.5	1.76	0 - 12				NOT FITTED
16.0-L3	2.43	0 - 12				NOT FITTED
69.4-O1	3.03	0 - 12				NOT FITTED
77.9-O2	3.03	0 - 12				NOT FITTED
114.5-O3	3.04	0 - 12				NOT FITTED
155.6-O4	3.04	0 - 12				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

AVG AGE RET 7.6		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1965-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	173,513,043		0.0000	1.0000	100.00
0.5	165,710,504		0.0000	1.0000	100.00
1.5	165,584,405		0.0000	1.0000	100.00
2.5	161,449,226	397,897	0.0025	0.9975	100.00
3.5	155,907,868	0	0.0000	1.0000	99.75
4.5	154,646,329	100,885	0.0007	0.9993	99.75
5.5	149,090,414	4,206,474	0.0282	0.9718	99.69
6.5	144,589,192		0.0000	1.0000	96.88
7.5	92,324,139	4,730,256	0.0512	0.9488	96.88
8.5	87,326,254	3,957,002	0.0453	0.9547	91.91
9.5	59,636,228		0.0000	1.0000	87.75
10.5	26,124,389		0.0000	1.0000	87.75
11.5	81,643		0.0000	1.0000	87.75
12.5	27,164		0.0000	1.0000	87.75
13.5	27,164		0.0000	1.0000	87.75
14.5	27,164		0.0000	1.0000	87.75
15.5	13,657		0.0000	1.0000	87.75
16.5	13,657		0.0000	1.0000	87.75
17.5	13,657		0.0000	1.0000	87.75
18.5	13,657		0.0000	1.0000	87.75
19.5	13,657		0.0000	1.0000	87.75
20.5	13,657		0.0000	1.0000	87.75
21.5	13,657		0.0000	1.0000	87.75
22.5					87.75
23.5					
24.5					
25.5	2,263,204		0.0000		
26.5	2,263,204		0.0000		
27.5	2,263,204		0.0000		
28.5	2,263,204		0.0000		
29.5	2,263,204		0.0000		
30.5	2,263,204		0.0000		
31.5	2,263,204		0.0000		
32.5	2,263,204		0.0000		
33.5	2,263,204		0.0000		
34.5	2,263,204		0.0000		
35.5	2,263,204		0.0000		
36.5	2,263,204	49,334	0.0218		
37.5	2,213,870		0.0000		
38.5	2,213,870		0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 7.6	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1965-2011		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,213,870		0.0000		
40.5	2,213,870		0.0000		
41.5					
TOTAL	1,572,174,653	13,441,848			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1965-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
30.9-S0	2.09	0 - 12				NOT FITTED
25.5-S0.5	1.85	0 - 12				NOT FITTED
21.1-S1	1.49	0 - 12				NOT FITTED
18.7-S1.5	1.52	0 - 12				NOT FITTED
16.7-S2	1.87	0 - 12				NOT FITTED
54.3-R0.5	2.99	0 - 12				NOT FITTED
40.5-R1	2.87	0 - 12				NOT FITTED
31.1-R1.5	2.70	0 - 12				NOT FITTED
23.5-R2	2.30	0 - 12				NOT FITTED
19.5-R2.5	1.96	0 - 12				NOT FITTED
16.5-R3	1.66	0 - 12				NOT FITTED
13.8-R4	2.65	0 - 12				NOT FITTED
12.3-R5	5.55	0 - 12				NOT FITTED
47.9-L0	2.47	0 - 12				NOT FITTED
37.5-L0.5	2.33	0 - 12				NOT FITTED
28.8-L1	1.88	0 - 12				NOT FITTED
24.1-L1.5	1.70	0 - 12				NOT FITTED
20.1-L2	1.63	0 - 12				NOT FITTED
18.0-L2.5	1.76	0 - 12				NOT FITTED
16.0-L3	2.43	0 - 12				NOT FITTED
69.4-O1	3.03	0 - 12				NOT FITTED
77.9-O2	3.03	0 - 12				NOT FITTED
114.5-O3	3.04	0 - 12				NOT FITTED
155.6-O4	3.04	0 - 12				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	332,229.27-	0.00	332,229.27-
3	22,431.39	0.00	22,431.39
7	451,117.33-	0.00	451,117.33-
9	33,932,862.37	0.00	33,932,862.37
TOTAL DATA	33,171,947.16	0.00	33,171,947.16
8	33,171,947.16	0.00	33,171,947.16

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

AVG AGE RET 30.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1944-2011				EXPERIENCE BAND 1944-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,932,862		0.0000	1.0000	100.00
0.5	33,878,713		0.0000	1.0000	100.00
1.5	33,878,713		0.0000	1.0000	100.00
2.5	33,878,713		0.0000	1.0000	100.00
3.5	33,366,615		0.0000	1.0000	100.00
4.5	33,366,615		0.0000	1.0000	100.00
5.5	33,366,615		0.0000	1.0000	100.00
6.5	33,366,615		0.0000	1.0000	100.00
7.5	26,449,401		0.0000	1.0000	100.00
8.5	26,449,401		0.0000	1.0000	100.00
9.5	22,480,694	46,427	0.0021	0.9979	100.00
10.5	13,418,785		0.0000	1.0000	99.79
11.5	8,579,711		0.0000	1.0000	99.79
12.5	8,197,238		0.0000	1.0000	99.79
13.5	8,197,238		0.0000	1.0000	99.79
14.5	7,902,507		0.0000	1.0000	99.79
15.5	7,517,028		0.0000	1.0000	99.79
16.5	7,478,272		0.0000	1.0000	99.79
17.5	7,478,272		0.0000	1.0000	99.79
18.5	7,438,998		0.0000	1.0000	99.79
19.5	7,438,998		0.0000	1.0000	99.79
20.5	7,438,998		0.0000	1.0000	99.79
21.5	7,438,998		0.0000	1.0000	99.79
22.5	7,438,998		0.0000	1.0000	99.79
23.5	7,438,998		0.0000	1.0000	99.79
24.5	7,418,492		0.0000	1.0000	99.79
25.5	7,413,298		0.0000	1.0000	99.79
26.5	7,413,298		0.0000	1.0000	99.79
27.5	7,407,068		0.0000	1.0000	99.79
28.5	7,390,965		0.0000	1.0000	99.79
29.5	6,998,720		0.0000	1.0000	99.79
30.5	6,998,720		0.0000	1.0000	99.79
31.5	6,990,811	191,176	0.0273	0.9727	99.79
32.5	6,799,635		0.0000	1.0000	97.06
33.5	6,799,635		0.0000	1.0000	97.06
34.5	6,799,635		0.0000	1.0000	97.06
35.5	6,777,889		0.0000	1.0000	97.06
36.5	6,775,459		0.0000	1.0000	97.06
37.5	6,775,459	94,470	0.0139	0.9861	97.06
38.5	6,680,989		0.0000	1.0000	95.71

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.6 PLACEMENT BAND 1944-2011		001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1944-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,680,989		0.0000	1.0000	95.71	
40.5	6,680,989	156	0.0000	1.0000	95.71	
41.5	386,575		0.0000	1.0000	95.71	
42.5	386,575		0.0000	1.0000	95.71	
43.5	334		0.0000	1.0000	95.71	
44.5	334		0.0000	1.0000	95.71	
45.5	334		0.0000	1.0000	95.71	
46.5	334		0.0000	1.0000	95.71	
47.5	334		0.0000	1.0000	95.71	
48.5	334		0.0000	1.0000	95.71	
49.5	334		0.0000	1.0000	95.71	
50.5	334		0.0000	1.0000	95.71	
51.5	334		0.0000	1.0000	95.71	
52.5	334		0.0000	1.0000	95.71	
53.5	334		0.0000	1.0000	95.71	
54.5	334		0.0000	1.0000	95.71	
55.5	334		0.0000	1.0000	95.71	
56.5	334		0.0000	1.0000	95.71	
57.5	334		0.0000	1.0000	95.71	
58.5	334		0.0000	1.0000	95.71	
59.5	334		0.0000	1.0000	95.71	
60.5	334		0.0000	1.0000	95.71	
61.5	334		0.0000	1.0000	95.71	
62.5					95.71	
TOTAL	577,399,543	332,229				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011	001	EXPERIENCE BAND 1944-2011			
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.6 002 EXPERIENCE ANALYSIS
PLACEMENT BAND 1944-2011 EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,680,989		0.0000	1.0000	95.62
40.5	6,680,989	156	0.0000	1.0000	95.62
41.5	386,575		0.0000	1.0000	95.62
42.5	386,575		0.0000	1.0000	95.62
43.5	334		0.0000	1.0000	95.62
44.5	334		0.0000	1.0000	95.62
45.5	334		0.0000	1.0000	95.62
46.5	334		0.0000	1.0000	95.62
47.5	334		0.0000	1.0000	95.62
48.5	334		0.0000	1.0000	95.62
49.5	334		0.0000	1.0000	95.62
50.5	334		0.0000	1.0000	95.62
51.5	334		0.0000	1.0000	95.62
52.5	334		0.0000	1.0000	95.62
53.5	334		0.0000	1.0000	95.62
54.5	334		0.0000	1.0000	95.62
55.5	334		0.0000	1.0000	95.62
56.5	334		0.0000	1.0000	95.62
57.5	334		0.0000	1.0000	95.62
58.5	334		0.0000	1.0000	95.62
59.5	334		0.0000	1.0000	95.62
60.5	334		0.0000	1.0000	95.62
61.5	334		0.0000	1.0000	95.62
62.5					95.62
TOTAL	497,599,924	332,229			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

AVG AGE RET 30.6 PLACEMENT BAND 1944-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,493,865		0.0000	1.0000	100.00
0.5	26,439,715		0.0000	1.0000	100.00
1.5	26,439,715		0.0000	1.0000	100.00
2.5	26,439,715		0.0000	1.0000	100.00
3.5	25,948,123		0.0000	1.0000	100.00
4.5	25,953,317		0.0000	1.0000	100.00
5.5	25,953,317		0.0000	1.0000	100.00
6.5	25,959,547		0.0000	1.0000	100.00
7.5	19,058,436		0.0000	1.0000	100.00
8.5	19,450,680		0.0000	1.0000	100.00
9.5	15,481,974	46,427	0.0030	0.9970	100.00
10.5	6,427,974		0.0000	1.0000	99.70
11.5	1,588,900		0.0000	1.0000	99.70
12.5	1,206,427		0.0000	1.0000	99.70
13.5	1,206,427		0.0000	1.0000	99.70
14.5	911,696		0.0000	1.0000	99.70
15.5	528,646		0.0000	1.0000	99.70
16.5	489,890		0.0000	1.0000	99.70
17.5	489,890		0.0000	1.0000	99.70
18.5	450,616		0.0000	1.0000	99.70
19.5	472,362		0.0000	1.0000	99.70
20.5	7,009,429		0.0000	1.0000	99.70
21.5	7,009,429		0.0000	1.0000	99.70
22.5	7,009,626		0.0000	1.0000	99.70
23.5	7,009,626		0.0000	1.0000	99.70
24.5	6,989,120		0.0000	1.0000	99.70
25.5	7,026,764		0.0000	1.0000	99.70
26.5	7,026,764		0.0000	1.0000	99.70
27.5	7,406,734		0.0000	1.0000	99.70
28.5	7,390,630		0.0000	1.0000	99.70
29.5	6,998,386		0.0000	1.0000	99.70
30.5	6,998,386		0.0000	1.0000	99.70
31.5	6,990,476	191,176	0.0273	0.9727	99.70
32.5	6,799,300		0.0000	1.0000	96.97
33.5	6,799,300		0.0000	1.0000	96.97
34.5	6,799,300		0.0000	1.0000	96.97
35.5	6,777,554		0.0000	1.0000	96.97
36.5	6,775,125		0.0000	1.0000	96.97
37.5	6,775,125	94,470	0.0139	0.9861	96.97
38.5	6,680,655		0.0000	1.0000	95.62

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.6 003 EXPERIENCE ANALYSIS
 PLACEMENT BAND 1944-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,680,655		0.0000	1.0000	95.62
40.5	6,680,655	156	0.0000	1.0000	95.62
41.5	386,241		0.0000	1.0000	95.62
42.5	386,241		0.0000	1.0000	95.62
43.5					95.62
44.5					
45.5					
46.5	334		0.0000		
47.5	334		0.0000		
48.5	334		0.0000		
49.5	334		0.0000		
50.5	334		0.0000		
51.5	334		0.0000		
52.5	334		0.0000		
53.5	334		0.0000		
54.5	334		0.0000		
55.5	334		0.0000		
56.5	334		0.0000		
57.5	334		0.0000		
58.5	334		0.0000		
59.5	334		0.0000		
60.5	334		0.0000		
61.5	334		0.0000		
62.5					
TOTAL	423,802,097	332,229			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	8,919.49-	0.00	8,919.49-
3	3,391,616.99	0.00	3,391,616.99
7	360,897.21-	0.00	360,897.21-
9	17,670,703.02	0.00	17,670,703.02
TOTAL DATA	20,692,503.31	0.00	20,692,503.31
8	20,692,503.31	0.00	20,692,503.31

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.9		001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1963-2011			EXPERIENCE BAND 1963-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	378,102		0.0000	1.0000	99.82
40.5	376,346	472	0.0013	0.9987	99.82
41.5	22,778		0.0000	1.0000	99.70
42.5	22,778		0.0000	1.0000	99.70
43.5					99.70
TOTAL	181,508,394	8,920			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 001 EXPERIENCE BAND 1963-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 11.9		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,291,420		0.0000	1.0000	100.00
0.5	16,440,548		0.0000	1.0000	100.00
1.5	16,390,419		0.0000	1.0000	100.00
2.5	16,384,782		0.0000	1.0000	100.00
3.5	16,381,839		0.0000	1.0000	100.00
4.5	16,381,839		0.0000	1.0000	100.00
5.5	18,853,598		0.0000	1.0000	100.00
6.5	18,635,574		0.0000	1.0000	100.00
7.5	9,612,207		0.0000	1.0000	100.00
8.5	9,576,398	8,080	0.0008	0.9992	100.00
9.5	7,288,791		0.0000	1.0000	99.92
10.5	2,214,419		0.0000	1.0000	99.92
11.5	328,038		0.0000	1.0000	99.92
12.5	328,521		0.0000	1.0000	99.92
13.5	290,293		0.0000	1.0000	99.92
14.5	290,293		0.0000	1.0000	99.92
15.5	373,766		0.0000	1.0000	99.92
16.5	373,766		0.0000	1.0000	99.92
17.5	396,544		0.0000	1.0000	99.92
18.5	396,544		0.0000	1.0000	99.92
19.5	396,544		0.0000	1.0000	99.92
20.5	396,544		0.0000	1.0000	99.92
21.5	396,544		0.0000	1.0000	99.92
22.5	396,544		0.0000	1.0000	99.92
23.5	392,354		0.0000	1.0000	99.92
24.5	392,354		0.0000	1.0000	99.92
25.5	392,354		0.0000	1.0000	99.92
26.5	392,354		0.0000	1.0000	99.92
27.5	392,354		0.0000	1.0000	99.92
28.5	392,354		0.0000	1.0000	99.92
29.5	379,283		0.0000	1.0000	99.92
30.5	379,283		0.0000	1.0000	99.92
31.5	379,283		0.0000	1.0000	99.92
32.5	379,283		0.0000	1.0000	99.92
33.5	379,283		0.0000	1.0000	99.92
34.5	379,283		0.0000	1.0000	99.92
35.5	379,283		0.0000	1.0000	99.92
36.5	379,283		0.0000	1.0000	99.92
37.5	378,952		0.0000	1.0000	99.92
38.5	378,469	368	0.0010	0.9990	99.92

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.9		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	378,102		0.0000	1.0000	99.82
40.5	376,346	472	0.0013	0.9987	99.82
41.5	22,778		0.0000	1.0000	99.69
42.5	22,778		0.0000	1.0000	99.69
43.5					99.69
TOTAL	176,761,588	8,920			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 11.9 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1963-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,274,159		0.0000	1.0000	100.00
0.5	16,423,287		0.0000	1.0000	100.00
1.5	16,373,158		0.0000	1.0000	100.00
2.5	16,371,711		0.0000	1.0000	100.00
3.5	16,368,768		0.0000	1.0000	100.00
4.5	16,368,768		0.0000	1.0000	100.00
5.5	18,840,527		0.0000	1.0000	100.00
6.5	18,622,172		0.0000	1.0000	100.00
7.5	9,598,806		0.0000	1.0000	100.00
8.5	9,576,068	8,080	0.0008	0.9992	100.00
9.5	7,286,704		0.0000	1.0000	99.92
10.5	1,941,870		0.0000	1.0000	99.92
11.5	55,489		0.0000	1.0000	99.92
12.5	55,489		0.0000	1.0000	99.92
13.5	17,261		0.0000	1.0000	99.92
14.5	17,261		0.0000	1.0000	99.92
15.5	17,261		0.0000	1.0000	99.92
16.5	17,592		0.0000	1.0000	99.92
17.5	17,592		0.0000	1.0000	99.92
18.5	17,592		0.0000	1.0000	99.92
19.5	19,348		0.0000	1.0000	99.92
20.5	289,810		0.0000	1.0000	99.92
21.5	289,810		0.0000	1.0000	99.92
22.5	290,293		0.0000	1.0000	99.92
23.5	286,103		0.0000	1.0000	99.92
24.5	286,103		0.0000	1.0000	99.92
25.5	369,576		0.0000	1.0000	99.92
26.5	369,576		0.0000	1.0000	99.92
27.5	392,354		0.0000	1.0000	99.92
28.5	392,354		0.0000	1.0000	99.92
29.5	379,283		0.0000	1.0000	99.92
30.5	379,283		0.0000	1.0000	99.92
31.5	379,283		0.0000	1.0000	99.92
32.5	379,283		0.0000	1.0000	99.92
33.5	379,283		0.0000	1.0000	99.92
34.5	379,283		0.0000	1.0000	99.92
35.5	379,283		0.0000	1.0000	99.92
36.5	379,283		0.0000	1.0000	99.92
37.5	378,952		0.0000	1.0000	99.92
38.5	378,469	368	0.0010	0.9990	99.92

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.9		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	378,102		0.0000	1.0000	99.82
40.5	376,346	472	0.0013	0.9987	99.82
41.5	22,778		0.0000	1.0000	99.69
42.5	22,778		0.0000	1.0000	99.69
43.5					99.69
TOTAL	172,838,551	8,920			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	1,140.74-	0.00	1,140.74-
7	24,766.29-	0.00	24,766.29-
9	3,822,230.03	0.00	3,822,230.03
TOTAL DATA	3,796,323.00	0.00	3,796,323.00
8	3,796,323.00	0.00	3,796,323.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 39.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1963-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,822,230		0.0000	1.0000	100.00
0.5	3,818,877		0.0000	1.0000	100.00
1.5	3,795,663		0.0000	1.0000	100.00
2.5	3,795,663		0.0000	1.0000	100.00
3.5	3,795,663		0.0000	1.0000	100.00
4.5	3,732,091		0.0000	1.0000	100.00
5.5	3,732,091		0.0000	1.0000	100.00
6.5	3,723,154		0.0000	1.0000	100.00
7.5	3,702,122		0.0000	1.0000	100.00
8.5	3,678,701		0.0000	1.0000	100.00
9.5	3,672,555		0.0000	1.0000	100.00
10.5	47,990		0.0000	1.0000	100.00
11.5	25,907		0.0000	1.0000	100.00
12.5	25,907		0.0000	1.0000	100.00
13.5	25,907		0.0000	1.0000	100.00
14.5	25,907		0.0000	1.0000	100.00
15.5	25,907		0.0000	1.0000	100.00
16.5	25,907		0.0000	1.0000	100.00
17.5	25,907		0.0000	1.0000	100.00
18.5	25,907		0.0000	1.0000	100.00
19.5	25,907		0.0000	1.0000	100.00
20.5	25,907		0.0000	1.0000	100.00
21.5	25,907		0.0000	1.0000	100.00
22.5	25,907		0.0000	1.0000	100.00
23.5	25,907		0.0000	1.0000	100.00
24.5	25,907		0.0000	1.0000	100.00
25.5	25,907		0.0000	1.0000	100.00
26.5	25,907		0.0000	1.0000	100.00
27.5	25,907		0.0000	1.0000	100.00
28.5	25,907		0.0000	1.0000	100.00
29.5	25,907		0.0000	1.0000	100.00
30.5	25,907		0.0000	1.0000	100.00
31.5	25,907		0.0000	1.0000	100.00
32.5	22,004		0.0000	1.0000	100.00
33.5	22,004		0.0000	1.0000	100.00
34.5	22,004		0.0000	1.0000	100.00
35.5	22,004		0.0000	1.0000	100.00
36.5	22,004		0.0000	1.0000	100.00
37.5	22,004		0.0000	1.0000	100.00
38.5	22,004	1,141	0.0518	0.9482	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.0		001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1963-2011			EXPERIENCE BAND 1963-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,863		0.0000	1.0000	94.82
40.5	20,863		0.0000	1.0000	94.82
41.5	20,863		0.0000	1.0000	94.82
42.5	20,863		0.0000	1.0000	94.82
43.5					94.82
TOTAL	42,098,327	1,141			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 001 EXPERIENCE BAND 1963-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 39.0
PLACEMENT BAND 1963-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,796,323		0.0000	1.0000	100.00
0.5	3,792,970		0.0000	1.0000	100.00
1.5	3,769,756		0.0000	1.0000	100.00
2.5	3,769,756		0.0000	1.0000	100.00
3.5	3,769,756		0.0000	1.0000	100.00
4.5	3,706,184		0.0000	1.0000	100.00
5.5	3,706,184		0.0000	1.0000	100.00
6.5	3,701,150		0.0000	1.0000	100.00
7.5	3,680,118		0.0000	1.0000	100.00
8.5	3,657,838		0.0000	1.0000	100.00
9.5	3,651,692		0.0000	1.0000	100.00
10.5	27,127		0.0000	1.0000	100.00
11.5	5,044		0.0000	1.0000	100.00
12.5	5,044		0.0000	1.0000	100.00
13.5	5,044		0.0000	1.0000	100.00
14.5	5,044		0.0000	1.0000	100.00
15.5	5,044		0.0000	1.0000	100.00
16.5	5,044		0.0000	1.0000	100.00
17.5	25,907		0.0000	1.0000	100.00
18.5	25,907		0.0000	1.0000	100.00
19.5	25,907		0.0000	1.0000	100.00
20.5	25,907		0.0000	1.0000	100.00
21.5	25,907		0.0000	1.0000	100.00
22.5	25,907		0.0000	1.0000	100.00
23.5	25,907		0.0000	1.0000	100.00
24.5	25,907		0.0000	1.0000	100.00
25.5	25,907		0.0000	1.0000	100.00
26.5	25,907		0.0000	1.0000	100.00
27.5	25,907		0.0000	1.0000	100.00
28.5	25,907		0.0000	1.0000	100.00
29.5	25,907		0.0000	1.0000	100.00
30.5	25,907		0.0000	1.0000	100.00
31.5	25,907		0.0000	1.0000	100.00
32.5	22,004		0.0000	1.0000	100.00
33.5	22,004		0.0000	1.0000	100.00
34.5	22,004		0.0000	1.0000	100.00
35.5	22,004		0.0000	1.0000	100.00
36.5	22,004		0.0000	1.0000	100.00
37.5	22,004		0.0000	1.0000	100.00
38.5	22,004	1,141	0.0518	0.9482	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,863		0.0000	1.0000	94.82
40.5	20,863		0.0000	1.0000	94.82
41.5	20,863		0.0000	1.0000	94.82
42.5	20,863		0.0000	1.0000	94.82
43.5					94.82
TOTAL	41,685,203	1,141			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 39.0 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1963-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,796,323		0.0000	1.0000	100.00
0.5	3,792,970		0.0000	1.0000	100.00
1.5	3,769,756		0.0000	1.0000	100.00
2.5	3,769,756		0.0000	1.0000	100.00
3.5	3,769,756		0.0000	1.0000	100.00
4.5	3,706,184		0.0000	1.0000	100.00
5.5	3,706,184		0.0000	1.0000	100.00
6.5	3,697,247		0.0000	1.0000	100.00
7.5	3,676,215		0.0000	1.0000	100.00
8.5	3,652,794		0.0000	1.0000	100.00
9.5	3,646,648		0.0000	1.0000	100.00
10.5	22,083		0.0000	1.0000	100.00
11.5					100.00
12.5					
13.5					
14.5					
15.5					
16.5	3,903		0.0000		
17.5	3,903		0.0000		
18.5	5,044		0.0000		
19.5	5,044		0.0000		
20.5	5,044		0.0000		
21.5	5,044		0.0000		
22.5	5,044		0.0000		
23.5	5,044		0.0000		
24.5	5,044		0.0000		
25.5	5,044		0.0000		
26.5	5,044		0.0000		
27.5	25,907		0.0000		
28.5	25,907		0.0000		
29.5	25,907		0.0000		
30.5	25,907		0.0000		
31.5	25,907		0.0000		
32.5	22,004		0.0000		
33.5	22,004		0.0000		
34.5	22,004		0.0000		
35.5	22,004		0.0000		
36.5	22,004		0.0000		
37.5	22,004		0.0000		
38.5	22,004	1,141	0.0518		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.0		003	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1963-2011			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,863		0.0000		
40.5	20,863		0.0000		
41.5	20,863		0.0000		
42.5	20,863		0.0000		
43.5					
TOTAL	41,426,133	1,141			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	48,829.00-	0.00	48,829.00-
3	37,088.76	0.00	37,088.76
9	7,793,150.83	0.00	7,793,150.83
TOTAL DATA	7,781,410.59	0.00	7,781,410.59
8	7,781,410.59	0.00	7,781,410.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE

AVG AGE RET 14.3 PLACEMENT BAND 1924-2007		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1937-2008	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,793,151		0.0000	1.0000	100.00
0.5	7,793,671		0.0000	1.0000	100.00
1.5	2,605,034	4,581	0.0018	0.9982	100.00
2.5	2,747,764		0.0000	1.0000	99.82
3.5	2,755,014		0.0000	1.0000	99.82
4.5	2,690,897		0.0000	1.0000	99.82
5.5	2,690,548		0.0000	1.0000	99.82
6.5	2,696,975		0.0000	1.0000	99.82
7.5	2,699,305		0.0000	1.0000	99.82
8.5	2,695,513		0.0000	1.0000	99.82
9.5	2,716,375	750	0.0003	0.9997	99.82
10.5	2,732,998		0.0000	1.0000	99.80
11.5	2,757,696	31,630	0.0115	0.9885	99.80
12.5	2,749,951		0.0000	1.0000	98.65
13.5	2,733,467		0.0000	1.0000	98.65
14.5	2,290,740		0.0000	1.0000	98.65
15.5	2,596,153		0.0000	1.0000	98.65
16.5	2,484,887		0.0000	1.0000	98.65
17.5	2,501,576		0.0000	1.0000	98.65
18.5	2,569,333		0.0000	1.0000	98.65
19.5	2,250,803		0.0000	1.0000	98.65
20.5	2,231,469		0.0000	1.0000	98.65
21.5	2,239,929	1,500	0.0007	0.9993	98.65
22.5	2,540,244		0.0000	1.0000	98.59
23.5	2,558,508		0.0000	1.0000	98.59
24.5	2,556,178		0.0000	1.0000	98.59
25.5	2,539,461	10,368	0.0041	0.9959	98.59
26.5	2,446,296		0.0000	1.0000	98.18
27.5	2,421,175		0.0000	1.0000	98.18
28.5	2,149,899		0.0000	1.0000	98.18
29.5	2,011,623		0.0000	1.0000	98.18
30.5	1,978,989		0.0000	1.0000	98.18
31.5	1,938,109		0.0000	1.0000	98.18
32.5	1,624,204		0.0000	1.0000	98.18
33.5	1,537,160		0.0000	1.0000	98.18
34.5	1,499,306		0.0000	1.0000	98.18
35.5	1,433,271		0.0000	1.0000	98.18
36.5	1,430,864		0.0000	1.0000	98.18
37.5	1,414,466		0.0000	1.0000	98.18
38.5	1,393,363		0.0000	1.0000	98.18

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.3
PLACEMENT BAND 1924-2007

001

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1937-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,077,461		0.0000	1.0000	98.18
40.5	1,059,030		0.0000	1.0000	98.18
41.5	1,047,213		0.0000	1.0000	98.18
42.5	1,045,967		0.0000	1.0000	98.18
43.5	1,036,808		0.0000	1.0000	98.18
44.5	1,018,186		0.0000	1.0000	98.18
45.5	893,933		0.0000	1.0000	98.18
46.5	858,979		0.0000	1.0000	98.18
47.5	849,605		0.0000	1.0000	98.18
48.5	844,669		0.0000	1.0000	98.18
49.5	802,749		0.0000	1.0000	98.18
50.5	700,508		0.0000	1.0000	98.18
51.5	652,488		0.0000	1.0000	98.18
52.5	652,385		0.0000	1.0000	98.18
53.5	650,331		0.0000	1.0000	98.18
54.5	640,269		0.0000	1.0000	98.18
55.5	640,269		0.0000	1.0000	98.18
56.5	428,131		0.0000	1.0000	98.18
57.5	423,687		0.0000	1.0000	98.18
58.5	374,360		0.0000	1.0000	98.18
59.5	301,253		0.0000	1.0000	98.18
60.5	255,921		0.0000	1.0000	98.18
61.5	255,921		0.0000	1.0000	98.18
62.5	255,921		0.0000	1.0000	98.18
63.5	254,322		0.0000	1.0000	98.18
64.5	254,322		0.0000	1.0000	98.18
65.5	155,656		0.0000	1.0000	98.18
66.5	155,656		0.0000	1.0000	98.18
67.5	153,350		0.0000	1.0000	98.18
68.5	18,945		0.0000	1.0000	98.18
69.5	8,255		0.0000	1.0000	98.18
70.5	7,058		0.0000	1.0000	98.18
71.5	6,951		0.0000	1.0000	98.18
72.5	524		0.0000	1.0000	98.18
73.5	524		0.0000	1.0000	98.18
74.5	524		0.0000	1.0000	98.18
75.5	524		0.0000	1.0000	98.18
76.5	524		0.0000	1.0000	98.18
77.5	524		0.0000	1.0000	98.18
78.5	524		0.0000	1.0000	98.18

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2007 001 EXPERIENCE BAND 1937-2008

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE

AVG AGE RET 12.0 PLACEMENT BAND 1924-2007		002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,316,844		0.0000	1.0000	100.00
0.5	5,563,941		0.0000	1.0000	100.00
1.5	5,678,332		0.0000	1.0000	100.00
2.5	5,690,100		0.0000	1.0000	100.00
3.5	6,155,951		0.0000	1.0000	100.00
4.5	969,364		0.0000	1.0000	100.00
5.5	1,159,467		0.0000	1.0000	100.00
6.5	1,159,467		0.0000	1.0000	100.00
7.5	1,164,860		0.0000	1.0000	100.00
8.5	1,479,271		0.0000	1.0000	100.00
9.5	1,568,091		0.0000	1.0000	100.00
10.5	1,605,855		0.0000	1.0000	100.00
11.5	1,639,006	31,630	0.0193	0.9807	100.00
12.5	1,631,261		0.0000	1.0000	98.07
13.5	1,663,424		0.0000	1.0000	98.07
14.5	1,239,699		0.0000	1.0000	98.07
15.5	1,554,651		0.0000	1.0000	98.07
16.5	1,433,535		0.0000	1.0000	98.07
17.5	1,592,879		0.0000	1.0000	98.07
18.5	1,690,805		0.0000	1.0000	98.07
19.5	1,387,580		0.0000	1.0000	98.07
20.5	1,352,017		0.0000	1.0000	98.07
21.5	1,402,397		0.0000	1.0000	98.07
22.5	1,812,081		0.0000	1.0000	98.07
23.5	1,878,532		0.0000	1.0000	98.07
24.5	1,878,635		0.0000	1.0000	98.07
25.5	1,875,055		0.0000	1.0000	98.07
26.5	1,885,116		0.0000	1.0000	98.07
27.5	1,882,786		0.0000	1.0000	98.07
28.5	2,094,899		0.0000	1.0000	98.07
29.5	2,016,546		0.0000	1.0000	98.07
30.5	2,040,753		0.0000	1.0000	98.07
31.5	1,842,585		0.0000	1.0000	98.07
32.5	1,749,641		0.0000	1.0000	98.07
33.5	1,717,007		0.0000	1.0000	98.07
34.5	1,676,127		0.0000	1.0000	98.07
35.5	1,369,883		0.0000	1.0000	98.07
36.5	1,282,838		0.0000	1.0000	98.07
37.5	1,343,650		0.0000	1.0000	98.07
38.5	1,277,615		0.0000	1.0000	98.07

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 12.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1924-2007				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,277,514		0.0000	1.0000	98.07
40.5	1,395,521		0.0000	1.0000	98.07
41.5	1,385,108		0.0000	1.0000	98.07
42.5	1,070,403		0.0000	1.0000	98.07
43.5	1,052,079		0.0000	1.0000	98.07
44.5	1,046,689		0.0000	1.0000	98.07
45.5	1,045,443		0.0000	1.0000	98.07
46.5	1,036,284		0.0000	1.0000	98.07
47.5	1,017,662		0.0000	1.0000	98.07
48.5	893,409		0.0000	1.0000	98.07
49.5	858,455		0.0000	1.0000	98.07
50.5	849,081		0.0000	1.0000	98.07
51.5	844,145		0.0000	1.0000	98.07
52.5	802,225		0.0000	1.0000	98.07
53.5	699,984		0.0000	1.0000	98.07
54.5	651,964		0.0000	1.0000	98.07
55.5	651,861		0.0000	1.0000	98.07
56.5	650,331		0.0000	1.0000	98.07
57.5	640,269		0.0000	1.0000	98.07
58.5	640,269		0.0000	1.0000	98.07
59.5	428,131		0.0000	1.0000	98.07
60.5	423,687		0.0000	1.0000	98.07
61.5	374,360		0.0000	1.0000	98.07
62.5	301,253		0.0000	1.0000	98.07
63.5	255,921		0.0000	1.0000	98.07
64.5	255,921		0.0000	1.0000	98.07
65.5	255,921		0.0000	1.0000	98.07
66.5	254,322		0.0000	1.0000	98.07
67.5	254,322		0.0000	1.0000	98.07
68.5	155,656		0.0000	1.0000	98.07
69.5	155,656		0.0000	1.0000	98.07
70.5	153,350		0.0000	1.0000	98.07
71.5	18,945		0.0000	1.0000	98.07
72.5	8,255		0.0000	1.0000	98.07
73.5	7,058		0.0000	1.0000	98.07
74.5	6,951		0.0000	1.0000	98.07
75.5	524		0.0000	1.0000	98.07
76.5	524		0.0000	1.0000	98.07
77.5	524		0.0000	1.0000	98.07
78.5	524		0.0000	1.0000	98.07

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 12.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1924-2007				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	524		0.0000	1.0000	98.07
80.5	524		0.0000	1.0000	98.07
81.5	524		0.0000	1.0000	98.07
82.5	524		0.0000	1.0000	98.07
83.5	524		0.0000	1.0000	98.07
84.5	524		0.0000	1.0000	98.07
85.5	524		0.0000	1.0000	98.07
86.5	524		0.0000	1.0000	98.07
87.5					98.07
TOTAL	105,547,239	31,630			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2007 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE

AVG AGE RET 0.0 PLACEMENT BAND 1924-2007	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,249,865		0.0000	1.0000	100.00
0.5	5,250,385		0.0000	1.0000	100.00
1.5	5,250,391		0.0000	1.0000	100.00
2.5	5,250,391		0.0000	1.0000	100.00
3.5	5,250,391		0.0000	1.0000	100.00
4.5	67,388		0.0000	1.0000	100.00
5.5	67,388		0.0000	1.0000	100.00
6.5	67,388		0.0000	1.0000	100.00
7.5	69,718		0.0000	1.0000	100.00
8.5	131,082		0.0000	1.0000	100.00
9.5	152,540		0.0000	1.0000	100.00
10.5	424,238		0.0000	1.0000	100.00
11.5	563,327		0.0000	1.0000	100.00
12.5	598,980		0.0000	1.0000	100.00
13.5	1,085,177		0.0000	1.0000	100.00
14.5	662,256		0.0000	1.0000	100.00
15.5	1,157,532		0.0000	1.0000	100.00
16.5	1,017,794		0.0000	1.0000	100.00
17.5	1,055,948		0.0000	1.0000	100.00
18.5	1,433,926		0.0000	1.0000	100.00
19.5	1,157,059		0.0000	1.0000	100.00
20.5	1,129,203		0.0000	1.0000	100.00
21.5	1,146,116		0.0000	1.0000	100.00
22.5	1,453,559		0.0000	1.0000	100.00
23.5	1,483,807		0.0000	1.0000	100.00
24.5	1,485,053		0.0000	1.0000	100.00
25.5	1,488,578		0.0000	1.0000	100.00
26.5	1,507,200		0.0000	1.0000	100.00
27.5	1,629,123		0.0000	1.0000	100.00
28.5	1,664,052		0.0000	1.0000	100.00
29.5	1,590,629		0.0000	1.0000	100.00
30.5	1,570,444		0.0000	1.0000	100.00
31.5	1,341,089		0.0000	1.0000	100.00
32.5	1,305,054		0.0000	1.0000	100.00
33.5	1,320,440		0.0000	1.0000	100.00
34.5	1,279,663		0.0000	1.0000	100.00
35.5	973,874		0.0000	1.0000	100.00
36.5	896,890		0.0000	1.0000	100.00
37.5	859,036		0.0000	1.0000	100.00
38.5	1,005,139		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1924-2007				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	524		0.0000	1.0000	100.00
80.5	524		0.0000	1.0000	100.00
81.5	524		0.0000	1.0000	100.00
82.5	524		0.0000	1.0000	100.00
83.5	524		0.0000	1.0000	100.00
84.5	524		0.0000	1.0000	100.00
85.5	524		0.0000	1.0000	100.00
86.5	524		0.0000	1.0000	100.00
87.5					100.00
TOTAL	80,229,786				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2007 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	830,612.67-	0.00	830,612.67-
3	241,517.69	0.00	241,517.69
9	7,045,650.11	0.00	7,045,650.11
TOTAL DATA	6,456,555.13	0.00	6,456,555.13
8	6,456,555.13	0.00	6,456,555.13

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 20.5 PLACEMENT BAND 1924-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1924-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	7,045,650	702	0.0001	0.9999	100.00	
0.5	6,726,975	1,429	0.0002	0.9998	99.99	
1.5	5,655,641	14,926	0.0026	0.9974	99.97	
2.5	5,532,722	28,340	0.0051	0.9949	99.70	
3.5	3,299,870	7,177	0.0022	0.9978	99.19	
4.5	3,267,785	241,292	0.0738	0.9262	98.98	
5.5	2,940,429	1,933	0.0007	0.9993	91.67	
6.5	2,923,824	13,472	0.0046	0.9954	91.61	
7.5	2,873,742	107,607	0.0374	0.9626	91.19	
8.5	2,719,877	8,642	0.0032	0.9968	87.77	
9.5	2,323,951	11,156	0.0048	0.9952	87.49	
10.5	2,254,721	4,093	0.0018	0.9982	87.07	
11.5	2,197,322	7,031	0.0032	0.9968	86.92	
12.5	2,227,927	2,093	0.0009	0.9991	86.64	
13.5	2,265,403	5,726	0.0025	0.9975	86.56	
14.5	2,277,421	11,450	0.0050	0.9950	86.34	
15.5	2,223,489	13,043	0.0059	0.9941	85.90	
16.5	2,082,982	6,639	0.0032	0.9968	85.40	
17.5	1,864,678	14,806	0.0079	0.9921	85.13	
18.5	1,858,844	26,697	0.0144	0.9856	84.45	
19.5	1,724,501		0.0000	1.0000	83.24	
20.5	1,685,586	5,544	0.0033	0.9967	83.24	
21.5	1,485,398	3,086	0.0021	0.9979	82.97	
22.5	1,460,671	5,519	0.0038	0.9962	82.79	
23.5	1,438,767		0.0000	1.0000	82.48	
24.5	1,411,939		0.0000	1.0000	82.48	
25.5	1,361,953	4,138	0.0030	0.9970	82.48	
26.5	1,316,450	680	0.0005	0.9995	82.23	
27.5	1,330,223	1,691	0.0013	0.9987	82.19	
28.5	1,351,298	2,383	0.0018	0.9982	82.08	
29.5	1,317,956		0.0000	1.0000	81.94	
30.5	1,162,628		0.0000	1.0000	81.94	
31.5	1,058,829	1,179	0.0011	0.9989	81.94	
32.5	1,043,016	2,761	0.0026	0.9974	81.85	
33.5	985,350	4,275	0.0043	0.9957	81.63	
34.5	962,190		0.0000	1.0000	81.28	
35.5	959,917		0.0000	1.0000	81.28	
36.5	808,836	598	0.0007	0.9993	81.28	
37.5	741,476	151,434	0.2042	0.7958	81.22	
38.5	581,021		0.0000	1.0000	64.63	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.5 PLACEMENT BAND 1924-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1924-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	533,193	80	0.0001	0.9999	64.63	
40.5	527,068	4,981	0.0095	0.9905	64.62	
41.5	519,684		0.0000	1.0000	64.01	
42.5	568,268		0.0000	1.0000	64.01	
43.5	565,575	717	0.0013	0.9987	64.01	
44.5	554,318	604	0.0011	0.9989	63.93	
45.5	550,171	308	0.0006	0.9994	63.86	
46.5	544,898	7,685	0.0141	0.9859	63.82	
47.5	502,902		0.0000	1.0000	62.92	
48.5	500,426		0.0000	1.0000	62.92	
49.5	500,426		0.0000	1.0000	62.92	
50.5	485,026		0.0000	1.0000	62.92	
51.5	476,216	1,121	0.0024	0.9976	62.92	
52.5	451,088	47,821	0.1060	0.8940	62.77	
53.5	328,777	2,763	0.0084	0.9916	56.12	
54.5	292,976		0.0000	1.0000	55.65	
55.5	292,973	43,770	0.1494	0.8506	55.65	
56.5	238,919		0.0000	1.0000	47.33	
57.5	172,743		0.0000	1.0000	47.33	
58.5	123,968	852	0.0069	0.9931	47.33	
59.5	115,685		0.0000	1.0000	47.01	
60.5	114,012		0.0000	1.0000	47.01	
61.5	100,907		0.0000	1.0000	47.01	
62.5	84,552		0.0000	1.0000	47.01	
63.5	82,233	1,392	0.0169	0.9831	47.01	
64.5	79,311		0.0000	1.0000	46.21	
65.5	79,311	438	0.0055	0.9945	46.21	
66.5	78,873	3,246	0.0411	0.9589	45.96	
67.5	75,627	3,294	0.0436	0.9564	44.07	
68.5	72,334		0.0000	1.0000	42.15	
69.5	12,492		0.0000	1.0000	42.15	
70.5	1,162		0.0000	1.0000	42.15	
71.5					42.15	
TOTAL	98,377,372	830,614				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2011			001	EXPERIENCE BAND 1924-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
55.6-S0	5.77	0 - 70		57.9-S0	4.39	18 - 70
54.1-S0.5	7.34	0 - 70		56.3-S0.5	5.87	18 - 70
52.8-S1	9.33	0 - 70		55.1-S1	7.83	18 - 70
57.9-R0.5	3.91	0 - 70		59.3-R0.5	3.80	18 - 70
54.6-R1	5.03	0 - 70		56.1-R1	4.34	18 - 70
53.0-R1.5	7.10	0 - 70		54.6-R1.5	6.25	18 - 70
51.8-R2	9.64	0 - 70		53.5-R2	8.77	18 - 70
65.3-L0	4.44	0 - 70		67.7-L0	4.00	18 - 70
61.4-L0.5	5.07	0 - 70		64.0-L0.5	3.94	18 - 70
58.4-L1	6.38	0 - 70		61.2-L1	4.77	18 - 70
56.4-L1.5	7.96	0 - 70		59.0-L1.5	6.45	18 - 70
62.8-O1	4.25	0 - 70		63.9-O1	4.65	18 - 70
70.6-O2	4.25	0 - 70			NOT FITTED	
96.4-O3	4.89	0 - 70			NOT FITTED	
126.1-O4	5.26	0 - 70			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 19.0 PLACEMENT BAND 1932-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,948,215		0.0000	1.0000	100.00
0.5	5,732,964		0.0000	1.0000	100.00
1.5	4,665,223	14,147	0.0030	0.9970	100.00
2.5	4,572,048	18,435	0.0040	0.9960	99.70
3.5	2,349,102	5,133	0.0022	0.9978	99.29
4.5	2,364,721	240,132	0.1015	0.8985	99.08
5.5	2,278,724	1,130	0.0005	0.9995	89.02
6.5	2,262,923	13,079	0.0058	0.9942	88.97
7.5	2,217,469	107,319	0.0484	0.9516	88.46
8.5	2,291,345		0.0000	1.0000	84.18
9.5	1,904,062		0.0000	1.0000	84.18
10.5	1,848,390	4,093	0.0022	0.9978	84.18
11.5	1,792,299	7,031	0.0039	0.9961	83.99
12.5	1,832,920	2,093	0.0011	0.9989	83.66
13.5	1,872,177	5,726	0.0031	0.9969	83.57
14.5	1,884,195	11,450	0.0061	0.9939	83.31
15.5	1,860,084	13,043	0.0070	0.9930	82.80
16.5	1,721,655	6,639	0.0039	0.9961	82.22
17.5	1,508,061	14,806	0.0098	0.9902	81.91
18.5	1,502,227	26,697	0.0178	0.9822	81.10
19.5	1,381,960		0.0000	1.0000	79.66
20.5	1,351,855	5,544	0.0041	0.9959	79.66
21.5	1,166,120	3,086	0.0026	0.9974	79.33
22.5	1,197,418	5,519	0.0046	0.9954	79.12
23.5	1,212,550		0.0000	1.0000	78.76
24.5	1,185,722		0.0000	1.0000	78.76
25.5	1,146,020	4,138	0.0036	0.9964	78.76
26.5	1,185,726	680	0.0006	0.9994	78.48
27.5	1,238,986	1,691	0.0014	0.9986	78.43
28.5	1,260,973	2,383	0.0019	0.9981	78.32
29.5	1,229,304		0.0000	1.0000	78.17
30.5	1,073,976		0.0000	1.0000	78.17
31.5	970,177	1,179	0.0012	0.9988	78.17
32.5	956,683	2,761	0.0029	0.9971	78.08
33.5	899,017	4,275	0.0048	0.9952	77.85
34.5	875,857		0.0000	1.0000	77.48
35.5	873,584		0.0000	1.0000	77.48
36.5	722,503	598	0.0008	0.9992	77.48
37.5	655,143	146,313	0.2233	0.7767	77.42
38.5	514,286		0.0000	1.0000	60.13

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.0 PLACEMENT BAND 1932-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	481,342	80	0.0002	0.9998	60.13
40.5	478,658	4,981	0.0104	0.9896	60.12
41.5	471,274		0.0000	1.0000	59.49
42.5	520,295		0.0000	1.0000	59.49
43.5	517,602	717	0.0014	0.9986	59.49
44.5	506,345	604	0.0012	0.9988	59.41
45.5	502,198	308	0.0006	0.9994	59.34
46.5	496,925	6,467	0.0130	0.9870	59.30
47.5	456,147		0.0000	1.0000	58.53
48.5	453,671		0.0000	1.0000	58.53
49.5	453,671		0.0000	1.0000	58.53
50.5	438,271		0.0000	1.0000	58.53
51.5	429,461	1,121	0.0026	0.9974	58.53
52.5	404,333	1,066	0.0026	0.9974	58.38
53.5	328,777	2,763	0.0084	0.9916	58.23
54.5	292,976		0.0000	1.0000	57.74
55.5	292,973	43,770	0.1494	0.8506	57.74
56.5	238,919		0.0000	1.0000	49.11
57.5	172,743		0.0000	1.0000	49.11
58.5	123,968	852	0.0069	0.9931	49.11
59.5	115,685		0.0000	1.0000	48.77
60.5	114,012		0.0000	1.0000	48.77
61.5	100,907		0.0000	1.0000	48.77
62.5	84,552		0.0000	1.0000	48.77
63.5	82,233	1,392	0.0169	0.9831	48.77
64.5	79,311		0.0000	1.0000	47.95
65.5	79,311	438	0.0055	0.9945	47.95
66.5	78,873	3,246	0.0411	0.9589	47.68
67.5	75,627	3,294	0.0436	0.9564	45.72
68.5	72,334		0.0000	1.0000	43.73
69.5	12,492		0.0000	1.0000	43.73
70.5	1,162		0.0000	1.0000	43.73
71.5					43.73
TOTAL	82,463,712	740,219			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1932-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
52.8-S0	8.23	0 - 70		53.3-S0	8.26	8 - 70
51.6-S0.5	10.21	0 - 70		52.1-S0.5	10.34	8 - 70
50.7-S1	12.34	0 - 70		51.1-S1	12.63	8 - 70
54.5-R0.5	5.52	0 - 70		54.8-R0.5	5.57	8 - 70
51.9-R1	7.78	0 - 70		52.3-R1	7.87	8 - 70
50.8-R1.5	10.28	0 - 70		51.1-R1.5	10.54	8 - 70
49.8-R2	13.09	0 - 70		50.2-R2	13.41	8 - 70
61.0-L0	5.58	0 - 70		61.6-L0	5.52	8 - 70
57.9-L0.5	6.94	0 - 70		58.5-L0.5	6.93	8 - 70
55.4-L1	8.66	0 - 70		56.0-L1	8.71	8 - 70
53.7-L1.5	10.63	0 - 70		54.3-L1.5	10.79	8 - 70
58.3-O1	4.27	0 - 70		58.5-O1	4.31	8 - 70
65.5-O2	4.27	0 - 70		65.8-O2	4.29	8 - 70
88.4-O3	4.13	0 - 70		88.7-O3	4.19	8 - 70
114.9-O4	4.25	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 18.7 PLACEMENT BAND 1938-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,372,786		0.0000	1.0000	100.00
0.5	5,254,422		0.0000	1.0000	100.00
1.5	4,184,516	14,147	0.0034	0.9966	100.00
2.5	4,094,564	18,435	0.0045	0.9955	99.66
3.5	1,906,646	5,133	0.0027	0.9973	99.21
4.5	1,944,194	240,132	0.1235	0.8765	98.95
5.5	1,628,798	1,130	0.0007	0.9993	86.73
6.5	1,628,219	13,079	0.0080	0.9920	86.66
7.5	1,541,370	107,319	0.0696	0.9304	85.97
8.5	1,401,801		0.0000	1.0000	79.98
9.5	1,206,933		0.0000	1.0000	79.98
10.5	1,248,315		0.0000	1.0000	79.98
11.5	1,218,886	6,327	0.0052	0.9948	79.98
12.5	1,253,585	2,093	0.0017	0.9983	79.57
13.5	1,295,200	5,726	0.0044	0.9956	79.44
14.5	1,357,223	11,450	0.0084	0.9916	79.08
15.5	1,545,775		0.0000	1.0000	78.42
16.5	1,445,521	6,639	0.0046	0.9954	78.42
17.5	1,232,755	14,806	0.0120	0.9880	78.06
18.5	1,441,331	26,697	0.0185	0.9815	77.12
19.5	1,305,666		0.0000	1.0000	75.69
20.5	1,266,073	3,871	0.0031	0.9969	75.69
21.5	1,072,680	2,625	0.0024	0.9976	75.46
22.5	1,073,147	5,519	0.0051	0.9949	75.27
23.5	1,051,025		0.0000	1.0000	74.89
24.5	1,027,278		0.0000	1.0000	74.89
25.5	995,240	4,138	0.0042	0.9958	74.89
26.5	955,703		0.0000	1.0000	74.58
27.5	974,866		0.0000	1.0000	74.58
28.5	959,033		0.0000	1.0000	74.58
29.5	949,941		0.0000	1.0000	74.58
30.5	803,423		0.0000	1.0000	74.58
31.5	723,631		0.0000	1.0000	74.58
32.5	749,554		0.0000	1.0000	74.58
33.5	717,450	3,139	0.0044	0.9956	74.58
34.5	681,720		0.0000	1.0000	74.25
35.5	687,284		0.0000	1.0000	74.25
36.5	646,149	598	0.0009	0.9991	74.25
37.5	611,155	145,342	0.2378	0.7622	74.18
38.5	464,223		0.0000	1.0000	56.54

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.7 PLACEMENT BAND 1938-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	413,087	80	0.0002	0.9998	56.54	
40.5	420,671		0.0000	1.0000	56.53	
41.5	434,623		0.0000	1.0000	56.53	
42.5	433,859		0.0000	1.0000	56.53	
43.5	432,696		0.0000	1.0000	56.53	
44.5	422,156	604	0.0014	0.9986	56.53	
45.5	418,471		0.0000	1.0000	56.45	
46.5	413,506	6,467	0.0156	0.9844	56.45	
47.5	372,728		0.0000	1.0000	55.57	
48.5	432,983		0.0000	1.0000	55.57	
49.5	447,559		0.0000	1.0000	55.57	
50.5	435,600		0.0000	1.0000	55.57	
51.5	426,790	1,121	0.0026	0.9974	55.57	
52.5	404,333	1,066	0.0026	0.9974	55.42	
53.5	328,777	2,763	0.0084	0.9916	55.27	
54.5	292,124		0.0000	1.0000	54.81	
55.5	292,121	43,770	0.1498	0.8502	54.81	
56.5	238,067		0.0000	1.0000	46.60	
57.5	171,891		0.0000	1.0000	46.60	
58.5	123,968	852	0.0069	0.9931	46.60	
59.5	115,685		0.0000	1.0000	46.28	
60.5	114,012		0.0000	1.0000	46.28	
61.5	100,907		0.0000	1.0000	46.28	
62.5	84,552		0.0000	1.0000	46.28	
63.5	82,233	1,392	0.0169	0.9831	46.28	
64.5	79,311		0.0000	1.0000	45.49	
65.5	79,311	438	0.0055	0.9945	45.49	
66.5	78,873	3,246	0.0411	0.9589	45.24	
67.5	75,627	3,294	0.0436	0.9564	43.38	
68.5	72,334		0.0000	1.0000	41.49	
69.5	12,492		0.0000	1.0000	41.49	
70.5	1,162		0.0000	1.0000	41.49	
71.5					41.49	
TOTAL	68,170,590	703,438				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1938-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
49.3-S0	10.37	0 - 70		49.8-S0	10.45	8 - 70
48.5-S0.5	12.47	0 - 70		49.0-S0.5	12.66	8 - 70
47.8-S1	14.73	0 - 70		48.4-S1	14.96	8 - 70
50.4-R0.5	7.51	0 - 70		50.7-R0.5	7.61	8 - 70
48.6-R1	10.15	0 - 70		49.0-R1	10.30	8 - 70
47.9-R1.5	12.79	0 - 70		48.3-R1.5	13.08	8 - 70
47.3-R2	15.58	0 - 70		47.7-R2	16.01	8 - 70
55.9-L0	7.17	0 - 70		56.5-L0	7.14	8 - 70
53.4-L0.5	8.82	0 - 70		54.1-L0.5	8.81	8 - 70
51.5-L1	10.65	0 - 70		52.1-L1	10.75	8 - 70
50.3-L1.5	12.67	0 - 70		50.9-L1.5	12.88	8 - 70
53.0-O1	5.59	0 - 70		53.3-O1	5.61	8 - 70
59.5-O2	5.56	0 - 70		59.8-O2	5.58	8 - 70
78.8-O3	4.85	0 - 70			NOT FITTED	
101.4-O4	4.76	0 - 70			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	16,145,480.02-	0.00	16,145,480.02-
3	29,517,501.04	0.00	29,517,501.04
9	114,192,578.06	0.00	114,192,578.06
TOTAL DATA	127,564,599.08	0.00	127,564,599.08
8	127,564,599.08	0.00	127,564,599.08

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 26.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1918-2011				EXPERIENCE BAND 1918-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	114,192,578	24,030	0.0002	0.9998	100.00
0.5	106,536,179	11,869	0.0001	0.9999	99.98
1.5	111,685,581	284,490	0.0025	0.9975	99.97
2.5	125,457,999	440,381	0.0035	0.9965	99.71
3.5	128,773,199	145,706	0.0011	0.9989	99.36
4.5	129,248,245	517,164	0.0040	0.9960	99.25
5.5	125,137,505	186,060	0.0015	0.9985	98.85
6.5	117,700,264	98,599	0.0008	0.9992	98.71
7.5	117,950,312	723,914	0.0061	0.9939	98.62
8.5	111,955,546	350,363	0.0031	0.9969	98.02
9.5	104,582,157	171,371	0.0016	0.9984	97.71
10.5	104,806,808	226,465	0.0022	0.9978	97.55
11.5	103,239,828	299,880	0.0029	0.9971	97.34
12.5	102,886,320	195,876	0.0019	0.9981	97.06
13.5	100,922,218	109,062	0.0011	0.9989	96.87
14.5	99,262,231	253,404	0.0026	0.9974	96.77
15.5	92,570,513	105,437	0.0011	0.9989	96.52
16.5	90,917,838	96,834	0.0011	0.9989	96.41
17.5	88,883,393	240,861	0.0027	0.9973	96.31
18.5	87,029,295	188,194	0.0022	0.9978	96.05
19.5	86,806,877	1,461,295	0.0168	0.9832	95.84
20.5	82,175,762	766,452	0.0093	0.9907	94.23
21.5	67,698,006	459,168	0.0068	0.9932	93.35
22.5	67,485,418	181,810	0.0027	0.9973	92.72
23.5	66,887,948	578,623	0.0087	0.9913	92.47
24.5	66,216,443	387,442	0.0059	0.9941	91.67
25.5	65,381,738	715,144	0.0109	0.9891	91.13
26.5	64,695,255	294,061	0.0045	0.9955	90.13
27.5	63,124,259	557,833	0.0088	0.9912	89.72
28.5	60,535,082	248,100	0.0041	0.9959	88.93
29.5	59,107,062	198,411	0.0034	0.9966	88.57
30.5	57,989,634	548,874	0.0095	0.9905	88.27
31.5	52,368,870	132,211	0.0025	0.9975	87.43
32.5	49,922,005	90,013	0.0018	0.9982	87.21
33.5	45,255,750	289,673	0.0064	0.9936	87.05
34.5	39,315,936	468,664	0.0119	0.9881	86.50
35.5	35,205,167	313,752	0.0089	0.9911	85.47
36.5	34,108,941	295,857	0.0087	0.9913	84.70
37.5	30,894,489	77,157	0.0025	0.9975	83.97
38.5	30,356,769	602,081	0.0198	0.9802	83.76

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.3 PLACEMENT BAND 1918-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1918-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,312,143	167,186	0.0072	0.9928	82.10
40.5	22,285,504	77,510	0.0035	0.9965	81.51
41.5	21,968,864	90,910	0.0041	0.9959	81.23
42.5	20,293,420	136,230	0.0067	0.9933	80.89
43.5	19,500,227	211,940	0.0109	0.9891	80.35
44.5	18,642,565	57,064	0.0031	0.9969	79.47
45.5	17,155,401	474,446	0.0277	0.9723	79.23
46.5	16,091,701	35,694	0.0022	0.9978	77.04
47.5	15,835,548	50,701	0.0032	0.9968	76.87
48.5	15,580,895	115,271	0.0074	0.9926	76.62
49.5	14,634,911	87,377	0.0060	0.9940	76.06
50.5	14,579,725	69,411	0.0048	0.9952	75.60
51.5	13,919,897	27,262	0.0020	0.9980	75.24
52.5	12,368,782	154,196	0.0125	0.9875	75.09
53.5	10,493,566	75,508	0.0072	0.9928	74.16
54.5	9,945,060	102,249	0.0103	0.9897	73.62
55.5	7,980,888	2,752	0.0003	0.9997	72.87
56.5	7,333,849	324,457	0.0442	0.9558	72.84
57.5	5,384,548	20,930	0.0039	0.9961	69.62
58.5	4,685,848	20,764	0.0044	0.9956	69.35
59.5	3,995,658	46,684	0.0117	0.9883	69.04
60.5	3,724,822	3,437	0.0009	0.9991	68.24
61.5	3,351,783	276,181	0.0824	0.9176	68.17
62.5	1,679,528	3,427	0.0020	0.9980	62.56
63.5	1,589,236	1,496	0.0009	0.9991	62.43
64.5	1,499,325	2,557	0.0017	0.9983	62.37
65.5	1,488,296	108,394	0.0728	0.9272	62.26
66.5	1,277,089	6,473	0.0051	0.9949	57.73
67.5	1,146,739	45,224	0.0394	0.9606	57.44
68.5	1,027,318	10,716	0.0104	0.9896	55.17
69.5	214,028	2,450	0.0114	0.9886	54.59
70.5	5,842		0.0000	1.0000	53.97
71.5	2,125		0.0000	1.0000	53.97
72.5					53.97
TOTAL	3,602,264,551	16,145,478			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1918-2011			001	EXPERIENCE BAND 1918-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
80.0-S0	1.07	0 - 67		80.6-S0	1.43	36 - 67
73.7-S0.5	1.88	0 - 67		75.7-S0.5	1.71	36 - 67
68.9-S1	3.51	0 - 67		72.1-S1	2.77	36 - 67
93.5-R0.5	2.89	0 - 67			NOT FITTED	
80.2-R1	1.82	0 - 67		77.2-R1	1.49	36 - 67
72.3-R1.5	1.08	0 - 67		71.8-R1.5	1.34	36 - 67
66.6-R2	2.45	0 - 67		68.0-R2	2.55	36 - 67
63.1-R2.5	4.41	0 - 67		65.2-R2.5	4.29	36 - 67
104.2-L0	1.91	0 - 67			NOT FITTED	
92.0-L0.5	1.16	0 - 67			NOT FITTED	
82.9-L1	1.77	0 - 67		85.3-L1	1.66	36 - 67
76.0-L1.5	3.04	0 - 67		79.2-L1.5	2.55	36 - 67
110.8-O1	3.49	0 - 67			NOT FITTED	
124.5-O2	3.48	0 - 67			NOT FITTED	
179.0-O3	3.68	0 - 67			NOT FITTED	
200.2-O4	4.02	0 - 67			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 28.3		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1925-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	87,622,801	24,030	0.0003	0.9997	100.00
0.5	85,522,299	2,978	0.0000	1.0000	99.97
1.5	80,906,915	227,448	0.0028	0.9972	99.97
2.5	90,075,013	301,812	0.0034	0.9966	99.69
3.5	91,390,113	72,729	0.0008	0.9992	99.35
4.5	93,312,016	409,137	0.0044	0.9956	99.27
5.5	93,139,004	19,129	0.0002	0.9998	98.84
6.5	88,663,050	8,329	0.0001	0.9999	98.82
7.5	89,169,369	553,067	0.0062	0.9938	98.81
8.5	90,392,714	272,125	0.0030	0.9970	98.20
9.5	83,825,218	43,804	0.0005	0.9995	97.90
10.5	84,518,428	35,254	0.0004	0.9996	97.85
11.5	84,776,959	258,634	0.0031	0.9969	97.81
12.5	85,163,572	55,766	0.0007	0.9993	97.51
13.5	83,848,563	46,960	0.0006	0.9994	97.45
14.5	83,709,028	128,826	0.0015	0.9985	97.39
15.5	77,213,745	64,341	0.0008	0.9992	97.24
16.5	76,200,819	17,089	0.0002	0.9998	97.16
17.5	74,333,777	170,037	0.0023	0.9977	97.14
18.5	73,791,480	84,986	0.0012	0.9988	96.92
19.5	73,710,309	1,404,601	0.0191	0.9809	96.81
20.5	69,469,298	731,835	0.0105	0.9895	94.96
21.5	56,957,471	432,155	0.0076	0.9924	93.96
22.5	58,215,198	150,901	0.0026	0.9974	93.25
23.5	58,140,738	511,343	0.0088	0.9912	93.01
24.5	59,129,836	366,310	0.0062	0.9938	92.19
25.5	58,981,587	711,472	0.0121	0.9879	91.62
26.5	59,684,746	253,731	0.0043	0.9957	90.51
27.5	58,586,046	273,781	0.0047	0.9953	90.13
28.5	57,171,317	246,947	0.0043	0.9957	89.71
29.5	55,951,697	186,280	0.0033	0.9967	89.32
30.5	55,296,760	542,308	0.0098	0.9902	89.02
31.5	50,682,050	106,852	0.0021	0.9979	88.15
32.5	48,328,322	82,470	0.0017	0.9983	87.96
33.5	43,674,688	252,109	0.0058	0.9942	87.81
34.5	37,773,057	452,787	0.0120	0.9880	87.31
35.5	33,671,139	307,632	0.0091	0.9909	86.26
36.5	32,687,993	292,164	0.0089	0.9911	85.47
37.5	29,539,491	64,605	0.0022	0.9978	84.71
38.5	29,785,070	597,206	0.0201	0.9799	84.52

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 28.3		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1925-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,973,606	151,612	0.0066	0.9934	82.83
40.5	22,031,744	77,510	0.0035	0.9965	82.28
41.5	21,745,537	90,661	0.0042	0.9958	81.99
42.5	20,161,205	135,433	0.0067	0.9933	81.65
43.5	19,398,692	209,784	0.0108	0.9892	81.10
44.5	18,543,186	57,064	0.0031	0.9969	80.22
45.5	16,811,362	474,446	0.0282	0.9718	79.98
46.5	15,747,662	35,694	0.0023	0.9977	77.72
47.5	15,491,509	50,701	0.0033	0.9967	77.54
48.5	15,236,862	115,271	0.0076	0.9924	77.29
49.5	14,531,468	87,377	0.0060	0.9940	76.71
50.5	14,477,398	69,411	0.0048	0.9952	76.24
51.5	13,817,203	25,193	0.0018	0.9982	75.88
52.5	12,268,157	58,750	0.0048	0.9952	75.74
53.5	10,493,566	75,508	0.0072	0.9928	75.38
54.5	9,945,060	102,249	0.0103	0.9897	74.83
55.5	7,980,888	2,752	0.0003	0.9997	74.07
56.5	7,333,849	324,457	0.0442	0.9558	74.04
57.5	5,384,548	20,930	0.0039	0.9961	70.76
58.5	4,685,848	20,764	0.0044	0.9956	70.49
59.5	3,995,658	46,684	0.0117	0.9883	70.18
60.5	3,724,822	3,437	0.0009	0.9991	69.36
61.5	3,351,783	276,181	0.0824	0.9176	69.29
62.5	1,679,528	3,427	0.0020	0.9980	63.58
63.5	1,589,236	1,496	0.0009	0.9991	63.45
64.5	1,499,325	2,557	0.0017	0.9983	63.39
65.5	1,488,296	108,394	0.0728	0.9272	63.29
66.5	1,277,089	6,473	0.0051	0.9949	58.68
67.5	1,146,739	45,224	0.0394	0.9606	58.38
68.5	1,027,318	10,716	0.0104	0.9896	56.08
69.5	214,028	2,450	0.0114	0.9886	55.49
70.5	5,842		0.0000	1.0000	54.86
71.5	2,125		0.0000	1.0000	54.86
72.5					54.86
TOTAL	3,035,072,835	13,456,576			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
81.7-S0	1.47	0 - 70		81.5-S0	2.01	37 - 70
75.5-S0.5	1.66	0 - 70		77.0-S0.5	1.78	37 - 70
70.8-S1	3.10	0 - 70		73.5-S1	2.50	37 - 70
94.6-R0.5	3.62	0 - 70			NOT FITTED	
81.6-R1	2.45	0 - 70		78.0-R1	2.16	37 - 70
73.9-R1.5	1.33	0 - 70		73.0-R1.5	1.48	37 - 70
68.4-R2	2.09	0 - 70		69.4-R2	2.25	37 - 70
65.0-R2.5	4.02	0 - 70		66.8-R2.5	3.93	37 - 70
105.8-L0	2.68	0 - 70			NOT FITTED	
93.8-L0.5	1.76	0 - 70			NOT FITTED	
84.7-L1	1.72	0 - 70		86.5-L1	1.99	37 - 70
78.0-L1.5	2.68	0 - 70		80.6-L1.5	2.36	37 - 70
72.9-L2	4.65	0 - 70		76.5-L2	3.92	37 - 70
111.6-O1	4.27	0 - 70			NOT FITTED	
125.4-O2	4.26	0 - 70			NOT FITTED	
180.0-O3	4.48	0 - 70			NOT FITTED	
200.2-O4	4.72	0 - 70			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.7
PLACEMENT BAND 1932-2011

003

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,531,292	143,940	0.0074	0.9926	82.25
40.5	18,988,288	71,082	0.0037	0.9963	81.64
41.5	20,200,943	78,467	0.0039	0.9961	81.33
42.5	18,397,625	103,039	0.0056	0.9944	81.02
43.5	17,707,873	205,755	0.0116	0.9884	80.56
44.5	16,865,319	44,221	0.0026	0.9974	79.63
45.5	15,249,141	460,536	0.0302	0.9698	79.42
46.5	14,300,859	20,778	0.0015	0.9985	77.02
47.5	14,139,705	48,501	0.0034	0.9966	76.91
48.5	14,778,780	111,686	0.0076	0.9924	76.65
49.5	14,048,206	87,377	0.0062	0.9938	76.07
50.5	14,053,296	68,027	0.0048	0.9952	75.59
51.5	13,422,513	24,323	0.0018	0.9982	75.23
52.5	11,998,685	48,050	0.0040	0.9960	75.09
53.5	10,241,600	75,508	0.0074	0.9926	74.79
54.5	9,600,994	102,249	0.0106	0.9894	74.24
55.5	7,636,822	2,752	0.0004	0.9996	73.45
56.5	6,989,783	95,698	0.0137	0.9863	73.42
57.5	5,269,983	14,650	0.0028	0.9972	72.42
58.5	4,670,674	11,143	0.0024	0.9976	72.22
59.5	3,988,353	45,568	0.0114	0.9886	72.04
60.5	3,718,633	1,685	0.0005	0.9995	71.22
61.5	3,347,346	276,181	0.0825	0.9175	71.19
62.5	1,675,091		0.0000	1.0000	65.31
63.5	1,589,236	1,496	0.0009	0.9991	65.31
64.5	1,499,325	2,557	0.0017	0.9983	65.25
65.5	1,488,296	108,394	0.0728	0.9272	65.14
66.5	1,277,089	6,473	0.0051	0.9949	60.40
67.5	1,146,739	45,224	0.0394	0.9606	60.09
68.5	1,027,318	10,716	0.0104	0.9896	57.72
69.5	214,028	2,450	0.0114	0.9886	57.12
70.5	5,842		0.0000	1.0000	56.47
71.5	2,125		0.0000	1.0000	56.47
72.5					56.47
TOTAL	2,405,572,002	11,684,041			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1932-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
80.9-S0	1.51	0 - 70		82.2-S0	1.84	37 - 70
74.9-S0.5	2.45	0 - 70		77.5-S0.5	2.19	37 - 70
70.3-S1	4.11	0 - 70		74.0-S1	3.22	37 - 70
93.4-R0.5	2.74	0 - 70			NOT FITTED	
80.7-R1	1.71	0 - 70		78.7-R1	1.78	37 - 70
73.2-R1.5	1.46	0 - 70		73.5-R1.5	1.81	37 - 70
67.9-R2	3.09	0 - 70		69.8-R2	3.03	37 - 70
64.6-R2.5	5.13	0 - 70		67.1-R2.5	4.79	37 - 70
104.6-L0	1.93	0 - 70			NOT FITTED	
92.8-L0.5	1.48	0 - 70			NOT FITTED	
84.0-L1	2.32	0 - 70		87.1-L1	2.13	37 - 70
77.4-L1.5	3.62	0 - 70		81.1-L1.5	3.02	37 - 70
110.0-O1	3.37	0 - 70			NOT FITTED	
123.7-O2	3.37	0 - 70			NOT FITTED	
177.4-O3	3.58	0 - 70			NOT FITTED	
200.2-O4	3.99	0 - 70			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	1,174,051.31-	0.00	1,174,051.31-
3	153,031.41-	0.00	153,031.41-
9	41,397,577.77	0.00	41,397,577.77
TOTAL DATA	40,070,495.05	0.00	40,070,495.05
8	40,070,495.05	0.00	40,070,495.05

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 26.5 PLACEMENT BAND 1925-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1925-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,397,578		0.0000	1.0000	100.00
0.5	41,353,041	14,172	0.0003	0.9997	100.00
1.5	26,811,210		0.0000	1.0000	99.97
2.5	26,114,969	4,396	0.0002	0.9998	99.97
3.5	26,133,505	18,039	0.0007	0.9993	99.95
4.5	26,006,458	32,519	0.0013	0.9987	99.88
5.5	25,850,653	26,670	0.0010	0.9990	99.76
6.5	25,066,793	18,321	0.0007	0.9993	99.65
7.5	25,000,710	4,983	0.0002	0.9998	99.58
8.5	24,995,367		0.0000	1.0000	99.56
9.5	24,850,724	94,095	0.0038	0.9962	99.56
10.5	24,456,545		0.0000	1.0000	99.18
11.5	24,498,050	4,684	0.0002	0.9998	99.18
12.5	24,536,664	65,707	0.0027	0.9973	99.16
13.5	24,464,432		0.0000	1.0000	98.90
14.5	24,143,647	11,801	0.0005	0.9995	98.90
15.5	24,052,889	51,010	0.0021	0.9979	98.85
16.5	23,646,263	25,461	0.0011	0.9989	98.64
17.5	19,382,732	1,742	0.0001	0.9999	98.53
18.5	19,440,212	11,823	0.0006	0.9994	98.52
19.5	19,483,838	14,259	0.0007	0.9993	98.46
20.5	19,692,227	84,783	0.0043	0.9957	98.39
21.5	19,559,377		0.0000	1.0000	97.97
22.5	19,493,964		0.0000	1.0000	97.97
23.5	19,531,402	57,161	0.0029	0.9971	97.97
24.5	19,474,241	9,884	0.0005	0.9995	97.68
25.5	19,447,347	46,300	0.0024	0.9976	97.63
26.5	19,399,335	3,000	0.0002	0.9998	97.40
27.5	19,409,481	125,472	0.0065	0.9935	97.39
28.5	19,293,464	32,312	0.0017	0.9983	96.76
29.5	17,376,671	4,570	0.0003	0.9997	96.59
30.5	17,368,588		0.0000	1.0000	96.57
31.5	16,210,055	62,705	0.0039	0.9961	96.57
32.5	16,117,688	2,397	0.0001	0.9999	96.19
33.5	15,973,986	62,729	0.0039	0.9961	96.18
34.5	15,013,310	48,979	0.0033	0.9967	95.80
35.5	8,943,559	551	0.0001	0.9999	95.49
36.5	8,411,079	61,817	0.0073	0.9927	95.48
37.5	8,193,580		0.0000	1.0000	94.78
38.5	7,999,330		0.0000	1.0000	94.78

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1925-2011				EXPERIENCE BAND 1925-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,658,538	1,850	0.0002	0.9998	94.78
40.5	7,436,307	360	0.0000	1.0000	94.76
41.5	7,387,619	3,387	0.0005	0.9995	94.76
42.5	4,945,325	4,528	0.0009	0.9991	94.71
43.5	4,927,098		0.0000	1.0000	94.63
44.5	4,872,768		0.0000	1.0000	94.63
45.5	4,753,553		0.0000	1.0000	94.63
46.5	4,737,838	21,631	0.0046	0.9954	94.63
47.5	4,684,166		0.0000	1.0000	94.19
48.5	4,678,516		0.0000	1.0000	94.19
49.5	3,193,116	64,938	0.0203	0.9797	94.19
50.5	3,116,470	250	0.0001	0.9999	92.28
51.5	3,040,536	3,139	0.0010	0.9990	92.27
52.5	2,535,672	19,683	0.0078	0.9922	92.17
53.5	2,254,283	2,374	0.0011	0.9989	91.46
54.5	2,146,615		0.0000	1.0000	91.36
55.5	2,031,784	1,877	0.0009	0.9991	91.36
56.5	1,415,757		0.0000	1.0000	91.28
57.5	1,298,776		0.0000	1.0000	91.28
58.5	1,298,776		0.0000	1.0000	91.28
59.5	1,211,341	12,157	0.0100	0.9900	91.28
60.5	1,199,184		0.0000	1.0000	90.36
61.5	895,934		0.0000	1.0000	90.36
62.5	895,934	21	0.0000	1.0000	90.36
63.5	722,381		0.0000	1.0000	90.36
64.5	736,971	14,590	0.0198	0.9802	90.36
65.5	722,381	8,215	0.0114	0.9886	88.57
66.5	718,394	12,710	0.0177	0.9823	87.56
67.5	705,684		0.0000	1.0000	86.02
68.5	705,684		0.0000	1.0000	86.02
69.5					86.02
TOTAL	935,522,365	1,174,052			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2011			001	EXPERIENCE BAND 1925-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
170.0-S0	0.60	0 - 70				NOT FITTED
141.5-S0.5	0.71	0 - 70				NOT FITTED
118.4-S1	1.36	0 - 70				NOT FITTED
200.2-R0.5	2.42	0 - 70				NOT FITTED
200.2-R1	1.06	0 - 70				NOT FITTED
168.0-R1.5	0.94	0 - 70				NOT FITTED
129.2-R2	0.57	0 - 70				NOT FITTED
108.4-R2.5	0.67	0 - 70				NOT FITTED
92.8-R3	1.57	0 - 70				NOT FITTED
200.2-L0	2.40	0 - 70				NOT FITTED
200.2-L0.5	0.64	0 - 70				NOT FITTED
159.7-L1	0.70	0 - 70				NOT FITTED
134.7-L1.5	0.96	0 - 70				NOT FITTED
200.2-O1	4.30	0 - 70				NOT FITTED
200.2-O2	5.51	0 - 70				NOT FITTED
200.2-O3	10.41	0 - 70				NOT FITTED
200.2-O4	15.48	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 35.0 PLACEMENT BAND 1925-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,160,910		0.0000	1.0000	100.00
0.5	24,473,530		0.0000	1.0000	100.00
1.5	9,803,364		0.0000	1.0000	100.00
2.5	9,276,943		0.0000	1.0000	100.00
3.5	10,137,511		0.0000	1.0000	100.00
4.5	16,370,780		0.0000	1.0000	100.00
5.5	17,256,444		0.0000	1.0000	100.00
6.5	16,608,414		0.0000	1.0000	100.00
7.5	16,560,652		0.0000	1.0000	100.00
8.5	16,696,083		0.0000	1.0000	100.00
9.5	16,552,281		0.0000	1.0000	100.00
10.5	16,420,617		0.0000	1.0000	100.00
11.5	19,161,917		0.0000	1.0000	100.00
12.5	19,190,686	25,700	0.0013	0.9987	100.00
13.5	19,181,318		0.0000	1.0000	99.87
14.5	18,983,557	280	0.0000	1.0000	99.87
15.5	19,003,804		0.0000	1.0000	99.86
16.5	18,695,722		0.0000	1.0000	99.86
17.5	14,513,387		0.0000	1.0000	99.86
18.5	16,072,575		0.0000	1.0000	99.86
19.5	16,143,245		0.0000	1.0000	99.86
20.5	16,432,587	440	0.0000	1.0000	99.86
21.5	16,811,717		0.0000	1.0000	99.86
22.5	17,007,825		0.0000	1.0000	99.86
23.5	17,133,893	26,283	0.0015	0.9985	99.86
24.5	17,222,441		0.0000	1.0000	99.71
25.5	17,817,109	46,300	0.0026	0.9974	99.71
26.5	17,863,693	3,000	0.0002	0.9998	99.45
27.5	17,873,839	125,472	0.0070	0.9930	99.43
28.5	17,845,257	32,312	0.0018	0.9982	98.73
29.5	15,928,464	4,570	0.0003	0.9997	98.56
30.5	16,225,508		0.0000	1.0000	98.53
31.5	15,066,975		0.0000	1.0000	98.53
32.5	15,210,866		0.0000	1.0000	98.53
33.5	15,069,561	61,626	0.0041	0.9959	98.53
34.5	14,109,988	48,979	0.0035	0.9965	98.12
35.5	8,040,237		0.0000	1.0000	97.78
36.5	7,508,308		0.0000	1.0000	97.78
37.5	7,352,626		0.0000	1.0000	97.78
38.5	7,913,806		0.0000	1.0000	97.78

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 35.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1925-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,573,014	1,850	0.0002	0.9998	97.78
40.5	7,353,922	360	0.0000	1.0000	97.76
41.5	7,305,234	3,387	0.0005	0.9995	97.76
42.5	4,865,564	4,528	0.0009	0.9991	97.71
43.5	4,846,583		0.0000	1.0000	97.62
44.5	4,780,096		0.0000	1.0000	97.62
45.5	4,660,881		0.0000	1.0000	97.62
46.5	4,645,166	21,631	0.0047	0.9953	97.62
47.5	4,606,084		0.0000	1.0000	97.16
48.5	4,612,591		0.0000	1.0000	97.16
49.5	3,131,419	39,621	0.0127	0.9873	97.16
50.5	3,080,090	250	0.0001	0.9999	95.94
51.5	3,004,156	3,139	0.0010	0.9990	95.93
52.5	2,499,292		0.0000	1.0000	95.83
53.5	2,237,586	2,374	0.0011	0.9989	95.83
54.5	2,129,918		0.0000	1.0000	95.73
55.5	2,031,784	1,877	0.0009	0.9991	95.73
56.5	1,415,757		0.0000	1.0000	95.64
57.5	1,298,776		0.0000	1.0000	95.64
58.5	1,298,776		0.0000	1.0000	95.64
59.5	1,211,341	12,157	0.0100	0.9900	95.64
60.5	1,199,184		0.0000	1.0000	94.68
61.5	895,934		0.0000	1.0000	94.68
62.5	895,934	21	0.0000	1.0000	94.68
63.5	722,381		0.0000	1.0000	94.68
64.5	736,971	14,590	0.0198	0.9802	94.68
65.5	722,381	8,215	0.0114	0.9886	92.80
66.5	718,394	12,710	0.0177	0.9823	91.75
67.5	705,684		0.0000	1.0000	90.12
68.5	705,684		0.0000	1.0000	90.12
69.5					90.12
TOTAL	718,589,017	501,672			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 36.2 PLACEMENT BAND 1925-2011		003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,112,069		0.0000	1.0000	100.00
0.5	21,010,198		0.0000	1.0000	100.00
1.5	6,264,371		0.0000	1.0000	100.00
2.5	5,568,130		0.0000	1.0000	100.00
3.5	5,568,130		0.0000	1.0000	100.00
4.5	5,583,283		0.0000	1.0000	100.00
5.5	5,567,404		0.0000	1.0000	100.00
6.5	4,814,325		0.0000	1.0000	100.00
7.5	4,766,922		0.0000	1.0000	100.00
8.5	6,788,810		0.0000	1.0000	100.00
9.5	6,919,669		0.0000	1.0000	100.00
10.5	7,758,575		0.0000	1.0000	100.00
11.5	7,875,532		0.0000	1.0000	100.00
12.5	8,074,120		0.0000	1.0000	100.00
13.5	8,906,411		0.0000	1.0000	100.00
14.5	14,890,920	280	0.0000	1.0000	100.00
15.5	15,769,720		0.0000	1.0000	100.00
16.5	15,502,296		0.0000	1.0000	100.00
17.5	11,264,226		0.0000	1.0000	100.00
18.5	11,411,470		0.0000	1.0000	100.00
19.5	11,467,760		0.0000	1.0000	100.00
20.5	11,777,813	440	0.0000	1.0000	100.00
21.5	14,409,409		0.0000	1.0000	99.99
22.5	14,343,996		0.0000	1.0000	99.99
23.5	14,431,258	26,231	0.0018	0.9982	99.99
24.5	14,572,399		0.0000	1.0000	99.81
25.5	14,577,672	46,300	0.0032	0.9968	99.81
26.5	14,575,776		0.0000	1.0000	99.50
27.5	14,637,615	125,472	0.0086	0.9914	99.50
28.5	16,021,985	32,312	0.0020	0.9980	98.64
29.5	14,120,413		0.0000	1.0000	98.44
30.5	14,192,584		0.0000	1.0000	98.44
31.5	13,461,688		0.0000	1.0000	98.44
32.5	13,693,495		0.0000	1.0000	98.44
33.5	13,657,484	61,626	0.0045	0.9955	98.44
34.5	12,812,742	48,979	0.0038	0.9962	98.00
35.5	7,357,141		0.0000	1.0000	97.62
36.5	6,942,193		0.0000	1.0000	97.62
37.5	6,786,511		0.0000	1.0000	97.62
38.5	6,679,696		0.0000	1.0000	97.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 36.2 PLACEMENT BAND 1925-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,338,904		0.0000	1.0000	97.62
40.5	6,423,650		0.0000	1.0000	97.62
41.5	6,375,322		0.0000	1.0000	97.62
42.5	4,109,968		0.0000	1.0000	97.62
43.5	4,095,515		0.0000	1.0000	97.62
44.5	4,029,028		0.0000	1.0000	97.62
45.5	3,909,813		0.0000	1.0000	97.62
46.5	3,894,098	21,631	0.0056	0.9944	97.62
47.5	3,855,016		0.0000	1.0000	97.08
48.5	4,594,671		0.0000	1.0000	97.08
49.5	3,113,499	39,621	0.0127	0.9873	97.08
50.5	3,065,309		0.0000	1.0000	95.85
51.5	2,989,625	3,139	0.0010	0.9990	95.85
52.5	2,487,135		0.0000	1.0000	95.75
53.5	2,225,429	2,374	0.0011	0.9989	95.75
54.5	2,117,761		0.0000	1.0000	95.64
55.5	2,002,930	1,877	0.0009	0.9991	95.64
56.5	1,386,903		0.0000	1.0000	95.55
57.5	1,269,922		0.0000	1.0000	95.55
58.5	1,282,079		0.0000	1.0000	95.55
59.5	1,194,644	12,157	0.0102	0.9898	95.55
60.5	1,182,487		0.0000	1.0000	94.58
61.5	879,237		0.0000	1.0000	94.58
62.5	879,237	21	0.0000	1.0000	94.58
63.5	705,684		0.0000	1.0000	94.58
64.5	720,274	14,590	0.0203	0.9797	94.58
65.5	722,381	8,215	0.0114	0.9886	92.66
66.5	718,394	12,710	0.0177	0.9823	91.61
67.5	705,684		0.0000	1.0000	89.99
68.5	705,684		0.0000	1.0000	89.99
69.5					89.99
TOTAL	523,916,494	457,975			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	1.56	0 - 70			NOT FITTED
200.2-S0.5	0.82	0 - 70			NOT FITTED
156.5-S1	0.64	0 - 70			NOT FITTED
134.8-S1.5	0.63	0 - 70			NOT FITTED
114.8-S2	0.90	0 - 70			NOT FITTED
104.5-S2.5	1.06	0 - 70			NOT FITTED
200.2-R0.5	5.04	0 - 70			NOT FITTED
200.2-R1	3.13	0 - 70			NOT FITTED
200.2-R1.5	1.75	0 - 70			NOT FITTED
200.2-R2	1.15	0 - 70			NOT FITTED
157.2-R2.5	1.00	0 - 70			NOT FITTED
120.3-R3	0.63	0 - 70			NOT FITTED
92.1-R4	1.11	0 - 70			NOT FITTED
77.3-R5	2.75	0 - 70			NOT FITTED
200.2-L0	5.11	0 - 70			NOT FITTED
200.2-L0.5	2.97	0 - 70			NOT FITTED
200.2-L1	1.00	0 - 70			NOT FITTED
185.7-L1.5	0.77	0 - 70			NOT FITTED
144.2-L2	0.60	0 - 70			NOT FITTED
126.3-L2.5	0.64	0 - 70			NOT FITTED
108.2-L3	0.94	0 - 70			NOT FITTED
200.2-O1	7.00	0 - 70			NOT FITTED
200.2-O2	8.23	0 - 70			NOT FITTED
200.2-O3	13.15	0 - 70			NOT FITTED
200.2-O4	18.22	0 - 70			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	3,408,355.20-	0.00	3,408,355.20-
3	9,569,312.87	0.00	9,569,312.87
9	47,121,254.27	0.00	47,121,254.27
TOTAL DATA	53,282,211.94	0.00	53,282,211.94
8	53,282,211.94	0.00	53,282,211.94

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 19.3 PLACEMENT BAND 1918-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1918-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,121,254	38,974	0.0008	0.9992	100.00
0.5	45,418,506	69,878	0.0015	0.9985	99.92
1.5	38,226,586	112,551	0.0029	0.9971	99.76
2.5	38,179,122	50,179	0.0013	0.9987	99.47
3.5	38,512,508	55,574	0.0014	0.9986	99.34
4.5	35,043,931	24,998	0.0007	0.9993	99.20
5.5	34,200,630	84,753	0.0025	0.9975	99.12
6.5	29,349,074	74,618	0.0025	0.9975	98.88
7.5	29,045,789	73,221	0.0025	0.9975	98.63
8.5	28,304,216	75,972	0.0027	0.9973	98.38
9.5	28,328,523	155,420	0.0055	0.9945	98.12
10.5	26,377,291	65,167	0.0025	0.9975	97.58
11.5	26,681,115	158,648	0.0059	0.9941	97.34
12.5	25,068,414	71,125	0.0028	0.9972	96.76
13.5	23,912,519	62,461	0.0026	0.9974	96.48
14.5	22,709,597	65,133	0.0029	0.9971	96.23
15.5	22,794,522	359,720	0.0158	0.9842	95.95
16.5	20,839,565	64,320	0.0031	0.9969	94.44
17.5	18,691,419	189,349	0.0101	0.9899	94.15
18.5	17,999,882	27,585	0.0015	0.9985	93.20
19.5	16,580,395	142,458	0.0086	0.9914	93.05
20.5	15,564,972	74,128	0.0048	0.9952	92.25
21.5	15,239,489	176,932	0.0116	0.9884	91.81
22.5	14,068,746	59,614	0.0042	0.9958	90.75
23.5	13,729,953	137,937	0.0100	0.9900	90.36
24.5	12,961,850	84,893	0.0065	0.9935	89.46
25.5	12,335,315	55,617	0.0045	0.9955	88.87
26.5	11,829,381	56,688	0.0048	0.9952	88.47
27.5	11,619,091	54,186	0.0047	0.9953	88.04
28.5	11,399,926	82,108	0.0072	0.9928	87.63
29.5	9,667,328	53,199	0.0055	0.9945	87.00
30.5	8,991,318	39,172	0.0044	0.9956	86.52
31.5	6,465,867	77,698	0.0120	0.9880	86.15
32.5	4,363,995	49,393	0.0113	0.9887	85.11
33.5	3,890,948	29,833	0.0077	0.9923	84.15
34.5	3,147,841	37,648	0.0120	0.9880	83.50
35.5	2,508,661	35,183	0.0140	0.9860	82.50
36.5	2,260,991	19,723	0.0087	0.9913	81.35
37.5	2,020,102	44,581	0.0221	0.9779	80.64
38.5	1,945,174	33,534	0.0172	0.9828	78.86

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1918-2011				EXPERIENCE BAND 1918-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,845,925	16,023	0.0087	0.9913	77.50
40.5	1,619,181	14,020	0.0087	0.9913	76.83
41.5	1,388,006	14,628	0.0105	0.9895	76.16
42.5	1,267,907	3,463	0.0027	0.9973	75.36
43.5	1,110,755	34,846	0.0314	0.9686	75.15
44.5	1,000,560	1,792	0.0018	0.9982	72.79
45.5	923,445	9,062	0.0098	0.9902	72.66
46.5	862,575	2,984	0.0035	0.9965	71.95
47.5	796,186	14,179	0.0178	0.9822	71.70
48.5	769,995	18,576	0.0241	0.9759	70.43
49.5	707,288	6,470	0.0091	0.9909	68.73
50.5	694,961	11,832	0.0170	0.9830	68.10
51.5	680,336	16,952	0.0249	0.9751	66.94
52.5	632,739	3,008	0.0048	0.9952	65.27
53.5	366,420	907	0.0025	0.9975	64.96
54.5	187,553	6,921	0.0369	0.9631	64.80
55.5	168,375		0.0000	1.0000	62.41
56.5	165,762		0.0000	1.0000	62.41
57.5	156,810	165	0.0011	0.9989	62.41
58.5	14,284	142	0.0099	0.9901	62.34
59.5	14,142	6,220	0.4398	0.5602	61.72
60.5	7,922		0.0000	1.0000	34.58
61.5	7,922	55	0.0069	0.9931	34.58
62.5	7,827		0.0000	1.0000	34.34
63.5	7,827		0.0000	1.0000	34.34
64.5	7,827	429	0.0548	0.9452	34.34
65.5	7,361	391	0.0531	0.9469	32.46
66.5	6,970	761	0.1092	0.8908	30.73
67.5	4,754	58	0.0121	0.9879	27.38
68.5	4,697	27	0.0057	0.9943	27.04
69.5	4,670	208	0.0445	0.9555	26.89
70.5	939	13	0.0134	0.9866	25.69
71.5	893		0.0000	1.0000	25.35
72.5	454		0.0000	1.0000	25.35
73.5	454	59	0.1290	0.8710	25.35
74.5	396		0.0000	1.0000	22.08
75.5	396		0.0000	1.0000	22.08
76.5					22.08
TOTAL	792,840,320	3,408,362			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1918-2011			001	EXPERIENCE BAND 1918-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
68.9-S0	0.51	0 - 54				NOT FITTED
62.9-S0.5	1.25	0 - 54		64.5-S0.5	0.87	33 - 54
58.3-S1	2.88	0 - 54		61.2-S1	1.92	33 - 54
82.8-R0.5	2.85	0 - 54				NOT FITTED
69.9-R1	1.89	0 - 54				NOT FITTED
62.0-R1.5	0.82	0 - 54		61.0-R1.5	0.72	33 - 54
56.5-R2	1.72	0 - 54		57.6-R2	1.84	33 - 54
53.0-R2.5	3.56	0 - 54		55.0-R2.5	3.37	33 - 54
91.2-L0	1.72	0 - 54				NOT FITTED
79.6-L0.5	0.72	0 - 54				NOT FITTED
70.9-L1	1.17	0 - 54				NOT FITTED
64.5-L1.5	2.42	0 - 54				NOT FITTED
99.0-O1	3.33	0 - 54				NOT FITTED
111.4-O2	3.34	0 - 54				NOT FITTED
160.7-O3	3.48	0 - 54				NOT FITTED
200.2-O4	3.31	0 - 54				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 20.3 PLACEMENT BAND 1924-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,712,602	36,496	0.0009	0.9991	100.00
0.5	41,754,223	51,489	0.0012	0.9988	99.91
1.5	34,202,698	76,155	0.0022	0.9978	99.79
2.5	34,063,809	14,947	0.0004	0.9996	99.57
3.5	34,654,300	28,559	0.0008	0.9992	99.53
4.5	31,574,651	9,235	0.0003	0.9997	99.44
5.5	31,074,178	74,811	0.0024	0.9976	99.41
6.5	26,300,167	30,290	0.0012	0.9988	99.18
7.5	26,218,857	36,100	0.0014	0.9986	99.06
8.5	25,717,955	49,775	0.0019	0.9981	98.92
9.5	26,184,870	140,858	0.0054	0.9946	98.73
10.5	24,514,024	37,279	0.0015	0.9985	98.20
11.5	24,999,730	133,831	0.0054	0.9946	98.05
12.5	23,422,775	62,667	0.0027	0.9973	97.53
13.5	22,407,547	45,233	0.0020	0.9980	97.27
14.5	21,234,052	56,962	0.0027	0.9973	97.07
15.5	21,320,396	347,525	0.0163	0.9837	96.81
16.5	19,502,246	49,823	0.0026	0.9974	95.23
17.5	17,382,489	179,109	0.0103	0.9897	94.99
18.5	16,763,826	21,362	0.0013	0.9987	94.01
19.5	15,354,129	43,292	0.0028	0.9972	93.89
20.5	14,462,029	63,011	0.0044	0.9956	93.63
21.5	14,185,909	152,219	0.0107	0.9893	93.22
22.5	13,329,137	57,664	0.0043	0.9957	92.22
23.5	13,255,329	108,602	0.0082	0.9918	91.82
24.5	12,543,144	72,018	0.0057	0.9943	91.07
25.5	11,932,999	50,709	0.0042	0.9958	90.54
26.5	11,439,821	52,948	0.0046	0.9954	90.16
27.5	11,437,625	49,330	0.0043	0.9957	89.74
28.5	11,223,405	79,517	0.0071	0.9929	89.35
29.5	9,497,167	51,638	0.0054	0.9946	88.72
30.5	8,825,646	37,818	0.0043	0.9957	88.24
31.5	6,310,523	73,978	0.0117	0.9883	87.86
32.5	4,218,296	29,022	0.0069	0.9931	86.83
33.5	3,767,108	26,536	0.0070	0.9930	86.23
34.5	3,026,552	20,724	0.0068	0.9932	85.63
35.5	2,407,292	29,783	0.0124	0.9876	85.04
36.5	2,158,665	15,425	0.0071	0.9929	83.99
37.5	1,921,738	41,321	0.0215	0.9785	83.39
38.5	1,858,190	29,971	0.0161	0.9839	81.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.3 PLACEMENT BAND 1924-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,782,462	14,855	0.0083	0.9917	80.28	
40.5	1,567,777	13,699	0.0087	0.9913	79.61	
41.5	1,363,847	14,328	0.0105	0.9895	78.91	
42.5	1,243,550	3,264	0.0026	0.9974	78.08	
43.5	1,086,640	34,482	0.0317	0.9683	77.88	
44.5	976,814	1,648	0.0017	0.9983	75.41	
45.5	912,556	8,142	0.0089	0.9911	75.28	
46.5	853,601	2,840	0.0033	0.9967	74.61	
47.5	787,356	14,179	0.0180	0.9820	74.36	
48.5	761,165	18,576	0.0244	0.9756	73.02	
49.5	698,458	6,470	0.0093	0.9907	71.24	
50.5	692,880	11,832	0.0171	0.9829	70.58	
51.5	678,255	16,802	0.0248	0.9752	69.37	
52.5	630,808	3,008	0.0048	0.9952	67.66	
53.5	364,489	907	0.0025	0.9975	67.33	
54.5	185,622	6,921	0.0373	0.9627	67.17	
55.5	166,444		0.0000	1.0000	64.66	
56.5	165,762		0.0000	1.0000	64.66	
57.5	156,810	165	0.0011	0.9989	64.66	
58.5	14,284	142	0.0099	0.9901	64.59	
59.5	14,142	6,220	0.4398	0.5602	63.95	
60.5	7,922		0.0000	1.0000	35.83	
61.5	7,922	55	0.0069	0.9931	35.83	
62.5	7,827		0.0000	1.0000	35.58	
63.5	7,827		0.0000	1.0000	35.58	
64.5	7,827	429	0.0548	0.9452	35.58	
65.5	7,361	391	0.0531	0.9469	33.63	
66.5	6,970	761	0.1092	0.8908	31.84	
67.5	4,754	58	0.0121	0.9879	28.36	
68.5	4,697	27	0.0057	0.9943	28.02	
69.5	4,670	208	0.0445	0.9555	27.86	
70.5	939	13	0.0134	0.9866	26.62	
71.5	893		0.0000	1.0000	26.26	
72.5	454		0.0000	1.0000	26.26	
73.5	454	59	0.1290	0.8710	26.26	
74.5	396		0.0000	1.0000	22.87	
75.5	396		0.0000	1.0000	22.87	
76.5					22.87	
TOTAL	734,335,130	2,748,512				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
74.5-S0	0.76	0 - 54				NOT FITTED
67.2-S0.5	0.76	0 - 54				NOT FITTED
61.6-S1	2.21	0 - 54				NOT FITTED
57.9-S1.5	3.44	0 - 54				NOT FITTED
92.6-R0.5	3.06	0 - 54				NOT FITTED
76.8-R1	2.27	0 - 54				NOT FITTED
67.0-R1.5	1.21	0 - 54				NOT FITTED
60.0-R2	0.93	0 - 54				NOT FITTED
55.7-R2.5	2.46	0 - 54				NOT FITTED
52.5-R3	4.65	0 - 54		55.4-R3	3.78	36 - 54
100.4-L0	1.96	0 - 54				NOT FITTED
86.4-L0.5	1.05	0 - 54				NOT FITTED
76.0-L1	0.80	0 - 54				NOT FITTED
68.4-L1.5	1.79	0 - 54				NOT FITTED
62.7-L2	3.62	0 - 54				NOT FITTED
112.1-O1	3.45	0 - 54				NOT FITTED
126.0-O2	3.44	0 - 54				NOT FITTED
182.5-O3	3.55	0 - 54				NOT FITTED
200.2-O4	3.75	0 - 54				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 20.8		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1935-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,078,969	36,496	0.0009	0.9991	100.00
0.5	38,219,750	50,917	0.0013	0.9987	99.91
1.5	27,456,064	74,242	0.0027	0.9973	99.77
2.5	25,773,975	7,343	0.0003	0.9997	99.50
3.5	25,819,350	22,042	0.0009	0.9991	99.48
4.5	21,096,853	3,262	0.0002	0.9998	99.39
5.5	20,814,842	42,120	0.0020	0.9980	99.38
6.5	16,065,953	16,000	0.0010	0.9990	99.17
7.5	16,004,813	15,693	0.0010	0.9990	99.08
8.5	16,762,458	13,317	0.0008	0.9992	98.98
9.5	17,125,926	34,946	0.0020	0.9980	98.90
10.5	17,190,624	26,061	0.0015	0.9985	98.70
11.5	20,674,439	20,720	0.0010	0.9990	98.55
12.5	20,152,837	30,475	0.0015	0.9985	98.45
13.5	20,121,241	42,484	0.0021	0.9979	98.30
14.5	19,818,922	48,915	0.0025	0.9975	98.09
15.5	20,042,649	310,135	0.0155	0.9845	97.85
16.5	18,098,110	25,401	0.0014	0.9986	96.34
17.5	16,098,142	164,099	0.0102	0.9898	96.20
18.5	15,521,346	13,575	0.0009	0.9991	95.22
19.5	14,411,455	29,703	0.0021	0.9979	95.14
20.5	13,548,355	54,743	0.0040	0.9960	94.94
21.5	13,531,424	129,505	0.0096	0.9904	94.56
22.5	12,528,907	36,965	0.0030	0.9970	93.65
23.5	12,334,732	98,558	0.0080	0.9920	93.38
24.5	11,678,172	66,704	0.0057	0.9943	92.63
25.5	11,118,152	46,563	0.0042	0.9958	92.10
26.5	10,722,127	29,628	0.0028	0.9972	91.72
27.5	10,554,803	41,542	0.0039	0.9961	91.46
28.5	10,330,059	36,897	0.0036	0.9964	91.10
29.5	8,643,887	28,997	0.0034	0.9966	90.78
30.5	8,002,497	29,687	0.0037	0.9963	90.47
31.5	5,518,846	71,315	0.0129	0.9871	90.14
32.5	3,702,250	26,099	0.0070	0.9930	88.97
33.5	3,464,991	5,608	0.0016	0.9984	88.34
34.5	2,761,206	11,669	0.0042	0.9958	88.20
35.5	2,146,390	5,364	0.0025	0.9975	87.83
36.5	1,927,446	15,425	0.0080	0.9920	87.61
37.5	1,895,741	38,917	0.0205	0.9795	86.91
38.5	1,826,212	29,217	0.0160	0.9840	85.12

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,735,404	14,078	0.0081	0.9919	83.76
40.5	1,510,820	13,224	0.0088	0.9912	83.08
41.5	1,286,944	10,284	0.0080	0.9920	82.36
42.5	1,171,118	677	0.0006	0.9994	81.70
43.5	1,018,571	32,141	0.0316	0.9684	81.65
44.5	911,917	1,044	0.0011	0.9989	79.07
45.5	841,614	7,383	0.0088	0.9912	78.98
46.5	783,199	689	0.0009	0.9991	78.29
47.5	719,405	11,481	0.0160	0.9840	78.22
48.5	705,186	8,180	0.0116	0.9884	76.97
49.5	671,505	5,392	0.0080	0.9920	76.08
50.5	661,563	4,235	0.0064	0.9936	75.47
51.5	658,513	14,966	0.0227	0.9773	74.99
52.5	612,902	3,008	0.0049	0.9951	73.28
53.5	346,582	302	0.0009	0.9991	72.92
54.5	168,400		0.0000	1.0000	72.86
55.5	157,077		0.0000	1.0000	72.86
56.5	157,388		0.0000	1.0000	72.86
57.5	148,436		0.0000	1.0000	72.86
58.5	6,075		0.0000	1.0000	72.86
59.5	6,075	84	0.0138	0.9862	72.86
60.5	5,991		0.0000	1.0000	71.85
61.5	5,991	55	0.0092	0.9908	71.85
62.5	5,896		0.0000	1.0000	71.19
63.5	5,896		0.0000	1.0000	71.19
64.5	5,896	343	0.0581	0.9419	71.19
65.5	5,516		0.0000	1.0000	67.06
66.5	6,970	761	0.1092	0.8908	67.06
67.5	4,754	58	0.0121	0.9879	59.73
68.5	4,697	27	0.0057	0.9943	59.01
69.5	4,670	208	0.0445	0.9555	58.67
70.5	939	13	0.0134	0.9866	56.06
71.5	893		0.0000	1.0000	55.31
72.5	454		0.0000	1.0000	55.31
73.5	454	59	0.1290	0.8710	55.31
74.5	396		0.0000	1.0000	48.17
75.5	396		0.0000	1.0000	48.17
76.5					48.17
TOTAL	606,923,417	1,960,041			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1935-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
83.9-S0	0.77	0 - 54				NOT FITTED
74.4-S0.5	0.64	0 - 54				NOT FITTED
67.1-S1	1.84	0 - 54				NOT FITTED
62.3-S1.5	2.87	0 - 54				NOT FITTED
110.6-R0.5	2.76	0 - 54				NOT FITTED
89.4-R1	2.20	0 - 54				NOT FITTED
75.9-R1.5	1.41	0 - 54				NOT FITTED
66.1-R2	0.67	0 - 54				NOT FITTED
60.2-R2.5	1.72	0 - 54				NOT FITTED
55.9-R3	3.57	0 - 54				NOT FITTED
116.3-L0	1.73	0 - 54				NOT FITTED
98.0-L0.5	1.02	0 - 54				NOT FITTED
84.4-L1	0.68	0 - 54				NOT FITTED
74.8-L1.5	1.46	0 - 54				NOT FITTED
67.5-L2	3.08	0 - 54				NOT FITTED
135.8-O1	3.01	0 - 54				NOT FITTED
152.7-O2	3.01	0 - 54				NOT FITTED
200.2-O3	2.85	0 - 54				NOT FITTED
200.2-O4	5.16	0 - 54				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	3,752,575.57-	0.00	3,752,575.57-
3	11,358,187.74	0.00	11,358,187.74
9	39,636,694.67	0.00	39,636,694.67
TOTAL DATA	47,242,306.84	0.00	47,242,306.84
8	47,242,306.84	0.00	47,242,306.84

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 17.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1918-2011				EXPERIENCE BAND 1918-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,636,695	4,497	0.0001	0.9999	100.00
0.5	38,952,818	26,265	0.0007	0.9993	99.99
1.5	34,976,241	99,888	0.0029	0.9971	99.92
2.5	34,801,670	135,077	0.0039	0.9961	99.64
3.5	37,997,741	127,266	0.0033	0.9967	99.25
4.5	38,902,771	94,387	0.0024	0.9976	98.92
5.5	37,847,654	53,586	0.0014	0.9986	98.68
6.5	36,928,560	227,146	0.0062	0.9938	98.54
7.5	36,498,189	147,203	0.0040	0.9960	97.93
8.5	35,862,731	95,976	0.0027	0.9973	97.54
9.5	30,386,308	201,655	0.0066	0.9934	97.27
10.5	28,745,181	37,827	0.0013	0.9987	96.63
11.5	29,053,013	179,537	0.0062	0.9938	96.50
12.5	27,926,017	220,957	0.0079	0.9921	95.91
13.5	27,598,510	75,715	0.0027	0.9973	95.15
14.5	26,622,855	51,532	0.0019	0.9981	94.89
15.5	26,582,948	273,097	0.0103	0.9897	94.70
16.5	25,916,704	79,080	0.0031	0.9969	93.73
17.5	23,389,029	57,154	0.0024	0.9976	93.44
18.5	23,288,943	45,227	0.0019	0.9981	93.22
19.5	22,472,666	242,195	0.0108	0.9892	93.03
20.5	21,998,237	49,731	0.0023	0.9977	92.03
21.5	21,441,622	38,982	0.0018	0.9982	91.82
22.5	20,691,730	150,338	0.0073	0.9927	91.66
23.5	20,468,918	171,872	0.0084	0.9916	90.99
24.5	20,055,067	55,781	0.0028	0.9972	90.23
25.5	19,717,355	49,689	0.0025	0.9975	89.98
26.5	19,453,721	33,707	0.0017	0.9983	89.75
27.5	19,358,032	72,691	0.0038	0.9962	89.59
28.5	18,708,238	42,003	0.0022	0.9978	89.26
29.5	17,053,517	91,395	0.0054	0.9946	89.06
30.5	16,770,896	38,947	0.0023	0.9977	88.58
31.5	15,232,225	121,411	0.0080	0.9920	88.37
32.5	13,583,781	48,414	0.0036	0.9964	87.67
33.5	12,834,608	74,677	0.0058	0.9942	87.36
34.5	11,902,274	16,332	0.0014	0.9986	86.85
35.5	9,319,557	8,441	0.0009	0.9991	86.73
36.5	8,552,700	64,099	0.0075	0.9925	86.65
37.5	8,131,574	1,687	0.0002	0.9998	86.00
38.5	7,965,133	10,543	0.0013	0.9987	85.98

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.7 PLACEMENT BAND 1918-2011	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1918-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,445,240	4,365	0.0006	0.9994	85.87
40.5	7,144,485	2,063	0.0003	0.9997	85.82
41.5	6,917,077	9,901	0.0014	0.9986	85.79
42.5	4,759,774	7,610	0.0016	0.9984	85.67
43.5	4,537,181	3,176	0.0007	0.9993	85.53
44.5	4,359,123	2,732	0.0006	0.9994	85.47
45.5	4,180,760	3,350	0.0008	0.9992	85.42
46.5	4,072,367	877	0.0002	0.9998	85.35
47.5	3,950,204	1,541	0.0004	0.9996	85.33
48.5	3,894,649	20,227	0.0052	0.9948	85.30
49.5	2,690,975	17,403	0.0065	0.9935	84.86
50.5	2,651,704	5,960	0.0022	0.9978	84.31
51.5	2,446,537	15,291	0.0062	0.9938	84.12
52.5	2,290,983	141	0.0001	0.9999	83.59
53.5	1,879,188	598	0.0003	0.9997	83.59
54.5	1,581,306	14	0.0000	1.0000	83.56
55.5	1,238,772	137	0.0001	0.9999	83.56
56.5	1,222,736	5,427	0.0044	0.9956	83.55
57.5	1,173,326	2,903	0.0025	0.9975	83.18
58.5	1,091,562	1,797	0.0016	0.9984	82.98
59.5	1,088,654	2,945	0.0027	0.9973	82.84
60.5	1,083,176	3,804	0.0035	0.9965	82.61
61.5	1,028,102	76	0.0001	0.9999	82.32
62.5	762,337	1,402	0.0018	0.9982	82.32
63.5	750,295	255	0.0003	0.9997	82.17
64.5	750,027	21,333	0.0284	0.9716	82.14
65.5	728,694	101	0.0001	0.9999	79.80
66.5	728,586	1,000	0.0014	0.9986	79.79
67.5	727,413	139	0.0002	0.9998	79.68
68.5	727,233		0.0000	1.0000	79.67
69.5					79.67
TOTAL	1,045,528,895	3,752,575			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1918-2011			001	EXPERIENCE BAND 1918-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
100.5-S0	3.91	0 - 70				NOT FITTED
90.1-S0.5	4.97	0 - 70				NOT FITTED
82.2-S1	6.46	0 - 70				NOT FITTED
127.4-R0.5	1.63	0 - 70				NOT FITTED
104.7-R1	2.29	0 - 70				NOT FITTED
90.5-R1.5	3.30	0 - 70				NOT FITTED
80.3-R2	4.90	0 - 70				NOT FITTED
136.7-L0	2.69	0 - 70				NOT FITTED
116.9-L0.5	3.56	0 - 70				NOT FITTED
102.1-L1	4.98	0 - 70				NOT FITTED
91.4-L1.5	6.03	0 - 70				NOT FITTED
154.9-O1	1.33	0 - 70				NOT FITTED
174.2-O2	1.34	0 - 70				NOT FITTED
200.2-O3	3.78	0 - 70				NOT FITTED
200.2-O4	8.71	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 19.1 PLACEMENT BAND 1924-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,865,658	750	0.0000	1.0000	100.00
0.5	29,847,784	13,621	0.0005	0.9995	100.00
1.5	25,469,497	74,838	0.0029	0.9971	99.95
2.5	25,322,280	103,425	0.0041	0.9959	99.66
3.5	26,112,236	98,149	0.0038	0.9962	99.25
4.5	27,629,932	13,910	0.0005	0.9995	98.88
5.5	27,570,123	39,202	0.0014	0.9986	98.83
6.5	26,870,581	20,953	0.0008	0.9992	98.69
7.5	26,758,824	59,095	0.0022	0.9978	98.61
8.5	26,899,594	49,953	0.0019	0.9981	98.39
9.5	21,908,824	95,878	0.0044	0.9956	98.21
10.5	20,760,107	23,325	0.0011	0.9989	97.78
11.5	23,475,445	143,867	0.0061	0.9939	97.67
12.5	22,392,287	83,387	0.0037	0.9963	97.07
13.5	22,408,431	45,900	0.0020	0.9980	96.71
14.5	21,503,035	33,911	0.0016	0.9984	96.51
15.5	21,612,762	210,552	0.0097	0.9903	96.36
16.5	21,239,241	40,439	0.0019	0.9981	95.42
17.5	18,811,725	31,037	0.0016	0.9984	95.24
18.5	19,921,138	18,825	0.0009	0.9991	95.08
19.5	19,142,583	33,984	0.0018	0.9982	94.99
20.5	19,080,012	24,431	0.0013	0.9987	94.82
21.5	18,708,383	28,555	0.0015	0.9985	94.70
22.5	18,388,949	74,609	0.0041	0.9959	94.56
23.5	18,519,397	144,063	0.0078	0.9922	94.17
24.5	18,498,593	24,942	0.0013	0.9987	93.44
25.5	18,209,754	46,596	0.0026	0.9974	93.32
26.5	17,993,864	31,748	0.0018	0.9982	93.08
27.5	17,951,602	53,995	0.0030	0.9970	92.91
28.5	17,321,265	39,482	0.0023	0.9977	92.63
29.5	15,671,787	85,467	0.0055	0.9945	92.42
30.5	15,440,737	38,889	0.0025	0.9975	91.92
31.5	14,174,791	30,217	0.0021	0.9979	91.69
32.5	12,640,010	30,340	0.0024	0.9976	91.49
33.5	11,908,935	67,676	0.0057	0.9943	91.27
34.5	10,983,621	3,288	0.0003	0.9997	90.75
35.5	8,414,301	1,715	0.0002	0.9998	90.73
36.5	7,654,060	759	0.0001	0.9999	90.71
37.5	7,295,644	150	0.0000	1.0000	90.70
38.5	7,898,515	6,526	0.0008	0.9992	90.70

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.1 PLACEMENT BAND 1924-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,390,546	2,164	0.0003	0.9997	90.62
40.5	7,096,879	1,622	0.0002	0.9998	90.60
41.5	6,878,032	5,172	0.0008	0.9992	90.57
42.5	4,725,458	7,610	0.0016	0.9984	90.51
43.5	4,502,865	3,176	0.0007	0.9993	90.36
44.5	4,322,764	2,732	0.0006	0.9994	90.30
45.5	4,144,401	2,722	0.0007	0.9993	90.24
46.5	4,037,267	863	0.0002	0.9998	90.18
47.5	3,915,118	1,274	0.0003	0.9997	90.16
48.5	3,861,874	20,227	0.0052	0.9948	90.13
49.5	2,658,200	17,257	0.0065	0.9935	89.66
50.5	2,628,887	5,960	0.0023	0.9977	89.08
51.5	2,423,720	15,281	0.0063	0.9937	88.88
52.5	2,268,176	141	0.0001	0.9999	88.32
53.5	1,856,381	598	0.0003	0.9997	88.31
54.5	1,558,499	13	0.0000	1.0000	88.28
55.5	1,238,700	137	0.0001	0.9999	88.28
56.5	1,222,736	5,427	0.0044	0.9956	88.27
57.5	1,173,326	2,903	0.0025	0.9975	87.88
58.5	1,091,562	1,797	0.0016	0.9984	87.66
59.5	1,088,654	2,945	0.0027	0.9973	87.52
60.5	1,083,176	3,804	0.0035	0.9965	87.28
61.5	1,028,102	76	0.0001	0.9999	86.97
62.5	762,337	1,402	0.0018	0.9982	86.97
63.5	750,295	255	0.0003	0.9997	86.81
64.5	750,027	21,333	0.0284	0.9716	86.78
65.5	728,694	101	0.0001	0.9999	84.31
66.5	728,586	1,000	0.0014	0.9986	84.30
67.5	727,413	139	0.0002	0.9998	84.18
68.5	727,233		0.0000	1.0000	84.17
69.5					84.17
TOTAL	859,646,215	2,096,580			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
124.5-S0	2.50	0 - 70				NOT FITTED
108.2-S0.5	3.19	0 - 70				NOT FITTED
95.6-S1	4.36	0 - 70				NOT FITTED
176.2-R0.5	0.85	0 - 70				NOT FITTED
138.8-R1	1.14	0 - 70				NOT FITTED
114.4-R1.5	1.65	0 - 70				NOT FITTED
96.2-R2	2.71	0 - 70				NOT FITTED
177.8-L0	1.67	0 - 70				NOT FITTED
146.5-L0.5	2.17	0 - 70				NOT FITTED
122.7-L1	3.26	0 - 70				NOT FITTED
107.1-L1.5	3.93	0 - 70				NOT FITTED
200.2-O1	1.25	0 - 70				NOT FITTED
200.2-O2	2.39	0 - 70				NOT FITTED
200.2-O3	7.25	0 - 70				NOT FITTED
200.2-O4	12.30	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 20.3 PLACEMENT BAND 1940-2011	003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	27,406,524	750	0.0000	1.0000	100.00	
0.5	27,271,598	13,581	0.0005	0.9995	100.00	
1.5	20,672,013	72,930	0.0035	0.9965	99.95	
2.5	19,379,981	100,710	0.0052	0.9948	99.59	
3.5	19,194,107	77,089	0.0040	0.9960	99.08	
4.5	16,914,883	6,224	0.0004	0.9996	98.68	
5.5	16,189,864	13,992	0.0009	0.9991	98.64	
6.5	15,321,825	14,449	0.0009	0.9991	98.56	
7.5	15,287,855	32,259	0.0021	0.9979	98.46	
8.5	16,426,633	13,559	0.0008	0.9992	98.26	
9.5	11,223,245	22,302	0.0020	0.9980	98.18	
10.5	11,070,972	18,626	0.0017	0.9983	97.98	
11.5	13,447,861	24,755	0.0018	0.9982	97.82	
12.5	13,326,627	9,464	0.0007	0.9993	97.64	
13.5	14,347,053	15,579	0.0011	0.9989	97.57	
14.5	16,408,129	25,139	0.0015	0.9985	97.46	
15.5	17,072,160	183,411	0.0107	0.9893	97.31	
16.5	16,575,758	5,693	0.0003	0.9997	96.27	
17.5	14,235,116	15,004	0.0011	0.9989	96.23	
18.5	14,698,886	11,238	0.0008	0.9992	96.13	
19.5	14,223,785	11,861	0.0008	0.9992	96.06	
20.5	14,214,320	13,201	0.0009	0.9991	95.98	
21.5	16,251,856	19,721	0.0012	0.9988	95.89	
22.5	15,674,239	49,272	0.0031	0.9969	95.77	
23.5	15,748,449	138,956	0.0088	0.9912	95.47	
24.5	15,510,036	21,499	0.0014	0.9986	94.63	
25.5	15,324,187	43,947	0.0029	0.9971	94.50	
26.5	15,270,713	21,418	0.0014	0.9986	94.23	
27.5	15,261,328	50,934	0.0033	0.9967	94.09	
28.5	15,776,157	33,405	0.0021	0.9979	93.78	
29.5	14,120,593	84,148	0.0060	0.9940	93.58	
30.5	14,040,285	38,544	0.0027	0.9973	93.02	
31.5	12,634,446	28,152	0.0022	0.9978	92.77	
32.5	11,503,299	28,923	0.0025	0.9975	92.56	
33.5	11,081,519	65,916	0.0059	0.9941	92.33	
34.5	10,488,199	1,573	0.0001	0.9999	91.78	
35.5	7,950,303	319	0.0000	1.0000	91.77	
36.5	7,236,331	744	0.0001	0.9999	91.76	
37.5	6,950,922	21	0.0000	1.0000	91.75	
38.5	6,786,580	6,305	0.0009	0.9991	91.75	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.3 PLACEMENT BAND 1940-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,273,779	1,780	0.0003	0.9997	91.67
40.5	6,024,899	1,451	0.0002	0.9998	91.64
41.5	6,078,520	598	0.0001	0.9999	91.62
42.5	3,950,442	1,260	0.0003	0.9997	91.61
43.5	3,718,698	2,105	0.0006	0.9994	91.58
44.5	3,539,823	2,416	0.0007	0.9993	91.53
45.5	3,361,782	2,490	0.0007	0.9993	91.47
46.5	3,254,398	69	0.0000	1.0000	91.40
47.5	3,133,268	540	0.0002	0.9998	91.40
48.5	3,833,644	19,260	0.0050	0.9950	91.38
49.5	2,651,374	16,914	0.0064	0.9936	90.92
50.5	2,615,658	5,960	0.0023	0.9977	90.34
51.5	2,411,576	14,811	0.0061	0.9939	90.14
52.5	2,256,502	141	0.0001	0.9999	89.58
53.5	1,844,677	227	0.0001	0.9999	89.58
54.5	1,547,166	13	0.0000	1.0000	89.57
55.5	1,204,633	137	0.0001	0.9999	89.57
56.5	1,188,882	5,427	0.0046	0.9954	89.56
57.5	1,139,472	2,078	0.0018	0.9982	89.15
58.5	1,060,577	1,693	0.0016	0.9984	88.98
59.5	1,057,773	113	0.0001	0.9999	88.84
60.5	1,060,370	3,804	0.0036	0.9964	88.83
61.5	1,005,296	76	0.0001	0.9999	88.51
62.5	739,531		0.0000	1.0000	88.51
63.5	728,888	247	0.0003	0.9997	88.51
64.5	728,628		0.0000	1.0000	88.48
65.5	728,628	35	0.0000	1.0000	88.48
66.5	728,586	1,000	0.0014	0.9986	88.47
67.5	727,413	139	0.0002	0.9998	88.35
68.5	727,233		0.0000	1.0000	88.33
69.5					88.33
TOTAL	661,840,753	1,420,397			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1940-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
137.3-S0	2.30	0 - 70				NOT FITTED
117.7-S0.5	2.90	0 - 70				NOT FITTED
102.3-S1	3.97	0 - 70				NOT FITTED
200.2-R0.5	0.88	0 - 70				NOT FITTED
158.9-R1	1.05	0 - 70				NOT FITTED
128.3-R1.5	1.47	0 - 70				NOT FITTED
105.0-R2	2.39	0 - 70				NOT FITTED
200.2-L0	1.57	0 - 70				NOT FITTED
162.5-L0.5	1.99	0 - 70				NOT FITTED
133.2-L1	2.97	0 - 70				NOT FITTED
115.0-L1.5	3.55	0 - 70				NOT FITTED
200.2-O1	2.50	0 - 70				NOT FITTED
200.2-O2	3.72	0 - 70				NOT FITTED
200.2-O3	8.63	0 - 70				NOT FITTED
200.2-O4	13.68	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	22,480.56-	0.00	22,480.56-
3	223,285.87-	0.00	223,285.87-
9	2,682,860.00	0.00	2,682,860.00
TOTAL DATA	2,437,093.57	0.00	2,437,093.57
8	2,437,093.57	0.00	2,437,093.57

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

AVG AGE RET 10.0 PLACEMENT BAND 1967-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1967-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,682,860		0.0000	1.0000	100.00
0.5	2,682,860		0.0000	1.0000	100.00
1.5	2,113,980		0.0000	1.0000	100.00
2.5	2,113,980		0.0000	1.0000	100.00
3.5	2,113,980		0.0000	1.0000	100.00
4.5	2,114,418		0.0000	1.0000	100.00
5.5	1,881,193		0.0000	1.0000	100.00
6.5	1,881,193		0.0000	1.0000	100.00
7.5	1,881,193	441	0.0002	0.9998	100.00
8.5	1,868,318		0.0000	1.0000	99.98
9.5	1,868,318	22,040	0.0118	0.9882	99.98
10.5	1,328,971		0.0000	1.0000	98.80
11.5	1,328,971		0.0000	1.0000	98.80
12.5	1,335,392		0.0000	1.0000	98.80
13.5	197,126		0.0000	1.0000	98.80
14.5	194,313		0.0000	1.0000	98.80
15.5	192,351		0.0000	1.0000	98.80
16.5	188,037		0.0000	1.0000	98.80
17.5	173,088		0.0000	1.0000	98.80
18.5	173,088		0.0000	1.0000	98.80
19.5	163,345		0.0000	1.0000	98.80
20.5	173,088		0.0000	1.0000	98.80
21.5	173,088		0.0000	1.0000	98.80
22.5	173,088		0.0000	1.0000	98.80
23.5	173,088		0.0000	1.0000	98.80
24.5	173,088		0.0000	1.0000	98.80
25.5	173,088		0.0000	1.0000	98.80
26.5	173,088		0.0000	1.0000	98.80
27.5	173,088		0.0000	1.0000	98.80
28.5	173,088		0.0000	1.0000	98.80
29.5	173,088		0.0000	1.0000	98.80
30.5	173,088		0.0000	1.0000	98.80
31.5	173,088		0.0000	1.0000	98.80
32.5	166,668		0.0000	1.0000	98.80
33.5	166,668		0.0000	1.0000	98.80
34.5	166,668		0.0000	1.0000	98.80
35.5	166,668		0.0000	1.0000	98.80
36.5	112,198		0.0000	1.0000	98.80
37.5	112,198		0.0000	1.0000	98.80
38.5	112,198		0.0000	1.0000	98.80

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 10.0 PLACEMENT BAND 1967-2010		001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1967-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,198		0.0000	1.0000	98.80
40.5	102,455		0.0000	1.0000	98.80
41.5	102,455		0.0000	1.0000	98.80
42.5	882		0.0000	1.0000	98.80
43.5	882		0.0000	1.0000	98.80
44.5					98.80
TOTAL	31,876,169	22,481			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1967-2010 001 EXPERIENCE BAND 1967-2011

SURVIVOR	RESID	RANGE OF	SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT	CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

AVG AGE RET 10.0 PLACEMENT BAND 1967-2010	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,286,045		0.0000	1.0000	100.00
0.5	2,286,045		0.0000	1.0000	100.00
1.5	1,707,665		0.0000	1.0000	100.00
2.5	1,714,085		0.0000	1.0000	100.00
3.5	1,716,898		0.0000	1.0000	100.00
4.5	1,718,860		0.0000	1.0000	100.00
5.5	1,768,554		0.0000	1.0000	100.00
6.5	1,768,554		0.0000	1.0000	100.00
7.5	1,768,554		0.0000	1.0000	100.00
8.5	1,765,863		0.0000	1.0000	100.00
9.5	1,765,863	22,040	0.0125	0.9875	100.00
10.5	1,226,516		0.0000	1.0000	98.75
11.5	1,328,089		0.0000	1.0000	98.75
12.5	1,334,509		0.0000	1.0000	98.75
13.5	197,126		0.0000	1.0000	98.75
14.5	194,313		0.0000	1.0000	98.75
15.5	192,351		0.0000	1.0000	98.75
16.5	188,037		0.0000	1.0000	98.75
17.5	173,088		0.0000	1.0000	98.75
18.5	173,088		0.0000	1.0000	98.75
19.5	163,345		0.0000	1.0000	98.75
20.5	173,088		0.0000	1.0000	98.75
21.5	173,088		0.0000	1.0000	98.75
22.5	173,088		0.0000	1.0000	98.75
23.5	173,088		0.0000	1.0000	98.75
24.5	173,088		0.0000	1.0000	98.75
25.5	173,088		0.0000	1.0000	98.75
26.5	173,088		0.0000	1.0000	98.75
27.5	173,088		0.0000	1.0000	98.75
28.5	173,088		0.0000	1.0000	98.75
29.5	173,088		0.0000	1.0000	98.75
30.5	173,088		0.0000	1.0000	98.75
31.5	173,088		0.0000	1.0000	98.75
32.5	166,668		0.0000	1.0000	98.75
33.5	166,668		0.0000	1.0000	98.75
34.5	166,668		0.0000	1.0000	98.75
35.5	166,668		0.0000	1.0000	98.75
36.5	112,198		0.0000	1.0000	98.75
37.5	112,198		0.0000	1.0000	98.75
38.5	112,198		0.0000	1.0000	98.75

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 10.0	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1967-2010		EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,198		0.0000	1.0000	98.75
40.5	102,455		0.0000	1.0000	98.75
41.5	102,455		0.0000	1.0000	98.75
42.5	882		0.0000	1.0000	98.75
43.5	882		0.0000	1.0000	98.75
44.5					98.75
TOTAL	28,836,642	22,040			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1967-2010 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

AVG AGE RET 10.0		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1967-2010				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,286,045		0.0000	1.0000	100.00
0.5	2,286,045		0.0000	1.0000	100.00
1.5	1,707,665		0.0000	1.0000	100.00
2.5	1,707,665		0.0000	1.0000	100.00
3.5	1,707,665		0.0000	1.0000	100.00
4.5	1,707,665		0.0000	1.0000	100.00
5.5	1,707,665		0.0000	1.0000	100.00
6.5	1,707,665		0.0000	1.0000	100.00
7.5	1,707,665		0.0000	1.0000	100.00
8.5	1,695,231		0.0000	1.0000	100.00
9.5	1,695,231	22,040	0.0130	0.9870	100.00
10.5	1,155,884		0.0000	1.0000	98.70
11.5	1,155,884		0.0000	1.0000	98.70
12.5	1,168,724		0.0000	1.0000	98.70
13.5	33,271		0.0000	1.0000	98.70
14.5	32,420		0.0000	1.0000	98.70
15.5	80,153		0.0000	1.0000	98.70
16.5	75,839		0.0000	1.0000	98.70
17.5	60,890		0.0000	1.0000	98.70
18.5	70,633		0.0000	1.0000	98.70
19.5	60,890		0.0000	1.0000	98.70
20.5	70,633		0.0000	1.0000	98.70
21.5	172,206		0.0000	1.0000	98.70
22.5	172,206		0.0000	1.0000	98.70
23.5	173,088		0.0000	1.0000	98.70
24.5	173,088		0.0000	1.0000	98.70
25.5	173,088		0.0000	1.0000	98.70
26.5	173,088		0.0000	1.0000	98.70
27.5	173,088		0.0000	1.0000	98.70
28.5	173,088		0.0000	1.0000	98.70
29.5	173,088		0.0000	1.0000	98.70
30.5	173,088		0.0000	1.0000	98.70
31.5	173,088		0.0000	1.0000	98.70
32.5	166,668		0.0000	1.0000	98.70
33.5	166,668		0.0000	1.0000	98.70
34.5	166,668		0.0000	1.0000	98.70
35.5	166,668		0.0000	1.0000	98.70
36.5	112,198		0.0000	1.0000	98.70
37.5	112,198		0.0000	1.0000	98.70
38.5	112,198		0.0000	1.0000	98.70

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 10.0		003	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1967-2010			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,198		0.0000	1.0000	98.70
40.5	102,455		0.0000	1.0000	98.70
41.5	102,455		0.0000	1.0000	98.70
42.5	882		0.0000	1.0000	98.70
43.5	882		0.0000	1.0000	98.70
44.5					98.70
TOTAL	27,105,770	22,040			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1967-2010 003 EXPERIENCE BAND 1991-2011

SURVIVOR	RESID	RANGE OF	SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT	CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	365,412.90-	0.00	365,412.90-
3	103,047.01	0.00	103,047.01
9	5,922,164.27	0.00	5,922,164.27
TOTAL DATA	5,659,798.38	0.00	5,659,798.38
8	5,659,798.38	0.00	5,659,798.38

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 16.1 PLACEMENT BAND 1966-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1967-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	5,922,164	4,488	0.0008	0.9992	100.00	
0.5	5,362,367		0.0000	1.0000	99.92	
1.5	5,402,588		0.0000	1.0000	99.92	
2.5	5,402,588		0.0000	1.0000	99.92	
3.5	5,402,588	41,195	0.0076	0.9924	99.92	
4.5	5,422,438	90,651	0.0167	0.9833	99.16	
5.5	5,331,787		0.0000	1.0000	97.50	
6.5	5,321,250		0.0000	1.0000	97.50	
7.5	5,321,250	5,979	0.0011	0.9989	97.50	
8.5	5,313,490		0.0000	1.0000	97.39	
9.5	5,313,490	104,704	0.0197	0.9803	97.39	
10.5	4,683,633		0.0000	1.0000	95.48	
11.5	4,683,633		0.0000	1.0000	95.48	
12.5	4,594,166	8,492	0.0018	0.9982	95.48	
13.5	803,902		0.0000	1.0000	95.30	
14.5	761,537		0.0000	1.0000	95.30	
15.5	747,621		0.0000	1.0000	95.30	
16.5	652,873		0.0000	1.0000	95.30	
17.5	713,918		0.0000	1.0000	95.30	
18.5	579,993		0.0000	1.0000	95.30	
19.5	534,558		0.0000	1.0000	95.30	
20.5	579,993		0.0000	1.0000	95.30	
21.5	579,993		0.0000	1.0000	95.30	
22.5	579,993		0.0000	1.0000	95.30	
23.5	579,993		0.0000	1.0000	95.30	
24.5	569,482		0.0000	1.0000	95.30	
25.5	579,993		0.0000	1.0000	95.30	
26.5	579,993		0.0000	1.0000	95.30	
27.5	579,993	20,825	0.0359	0.9641	95.30	
28.5	559,168		0.0000	1.0000	91.88	
29.5	559,168		0.0000	1.0000	91.88	
30.5	559,168		0.0000	1.0000	91.88	
31.5	559,168		0.0000	1.0000	91.88	
32.5	559,168	916	0.0016	0.9984	91.88	
33.5	548,021		0.0000	1.0000	91.73	
34.5	548,021		0.0000	1.0000	91.73	
35.5	541,887		0.0000	1.0000	91.73	
36.5	305,489		0.0000	1.0000	91.73	
37.5	244,444		0.0000	1.0000	91.73	
38.5	244,444	88,163	0.3607	0.6393	91.73	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1966-2011				EXPERIENCE BAND 1967-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	141,197		0.0000	1.0000	58.64
40.5	95,762		0.0000	1.0000	58.64
41.5	95,762		0.0000	1.0000	58.64
42.5	28,522		0.0000	1.0000	58.64
43.5	28,522		0.0000	1.0000	58.64
44.5	10,511		0.0000	1.0000	58.64
45.5					58.64
TOTAL	88,529,689	365,413			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1966-2011			001	EXPERIENCE BAND 1967-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
75.1-S0	7.57	0 - 43				NOT FITTED
65.5-S0.5	7.24	0 - 43				NOT FITTED
58.0-S1	6.87	0 - 43				NOT FITTED
53.3-S1.5	6.56	0 - 43				NOT FITTED
49.5-S2	6.36	0 - 43				NOT FITTED
47.0-S2.5	6.18	0 - 43				NOT FITTED
44.9-S3	6.28	0 - 43				NOT FITTED
41.8-S4	6.98	0 - 43				NOT FITTED
105.3-R0.5	8.36	0 - 43				NOT FITTED
83.2-R1	8.13	0 - 43				NOT FITTED
68.8-R1.5	7.76	0 - 43				NOT FITTED
58.2-R2	7.17	0 - 43				NOT FITTED
51.9-R2.5	6.64	0 - 43				NOT FITTED
47.3-R3	6.12	0 - 43				NOT FITTED
42.9-R4	5.83	0 - 43				NOT FITTED
40.5-R5	7.28	0 - 43				NOT FITTED
106.8-L0	7.96	0 - 43				NOT FITTED
88.3-L0.5	7.65	0 - 43				NOT FITTED
74.2-L1	7.20	0 - 43				NOT FITTED
64.9-L1.5	6.87	0 - 43				NOT FITTED
57.6-L2	6.46	0 - 43				NOT FITTED
52.9-L2.5	6.21	0 - 43				NOT FITTED
49.1-L3	6.04	0 - 43				NOT FITTED
43.8-L4	6.10	0 - 43				NOT FITTED
41.4-L5	7.26	0 - 43				NOT FITTED
130.7-O1	8.46	0 - 43				NOT FITTED
147.0-O2	8.46	0 - 43				NOT FITTED
200.2-O3	8.42	0 - 43				NOT FITTED
200.2-O4	8.90	0 - 43				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 16.4 PLACEMENT BAND 1966-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,431,976		0.0000	1.0000	100.00
0.5	4,876,666		0.0000	1.0000	100.00
1.5	4,876,666		0.0000	1.0000	100.00
2.5	4,907,723		0.0000	1.0000	100.00
3.5	4,950,088	41,195	0.0083	0.9917	100.00
4.5	4,929,859	90,651	0.0184	0.9816	99.17
5.5	5,080,370		0.0000	1.0000	97.34
6.5	5,069,833		0.0000	1.0000	97.34
7.5	5,069,833		0.0000	1.0000	97.34
8.5	5,128,571		0.0000	1.0000	97.34
9.5	5,128,571	103,710	0.0202	0.9798	97.34
10.5	4,499,708		0.0000	1.0000	95.38
11.5	4,655,111		0.0000	1.0000	95.38
12.5	4,565,644	8,492	0.0019	0.9981	95.38
13.5	803,902		0.0000	1.0000	95.20
14.5	761,537		0.0000	1.0000	95.20
15.5	747,621		0.0000	1.0000	95.20
16.5	652,873		0.0000	1.0000	95.20
17.5	713,918		0.0000	1.0000	95.20
18.5	579,993		0.0000	1.0000	95.20
19.5	534,558		0.0000	1.0000	95.20
20.5	579,993		0.0000	1.0000	95.20
21.5	579,993		0.0000	1.0000	95.20
22.5	579,993		0.0000	1.0000	95.20
23.5	579,993		0.0000	1.0000	95.20
24.5	569,482		0.0000	1.0000	95.20
25.5	579,993		0.0000	1.0000	95.20
26.5	579,993		0.0000	1.0000	95.20
27.5	579,993	20,825	0.0359	0.9641	95.20
28.5	559,168		0.0000	1.0000	91.78
29.5	559,168		0.0000	1.0000	91.78
30.5	559,168		0.0000	1.0000	91.78
31.5	559,168		0.0000	1.0000	91.78
32.5	559,168	916	0.0016	0.9984	91.78
33.5	548,021		0.0000	1.0000	91.63
34.5	548,021		0.0000	1.0000	91.63
35.5	541,887		0.0000	1.0000	91.63
36.5	305,489		0.0000	1.0000	91.63
37.5	244,444		0.0000	1.0000	91.63
38.5	244,444	88,163	0.3607	0.6393	91.63

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.4		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1966-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	141,197		0.0000	1.0000	58.58
40.5	95,762		0.0000	1.0000	58.58
41.5	95,762		0.0000	1.0000	58.58
42.5	28,522		0.0000	1.0000	58.58
43.5	28,522		0.0000	1.0000	58.58
44.5	10,511		0.0000	1.0000	58.58
45.5					58.58
TOTAL	84,222,876	353,952			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1966-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
74.7-S0	7.55	0 - 43				NOT FITTED
65.1-S0.5	7.22	0 - 43				NOT FITTED
57.8-S1	6.87	0 - 43				NOT FITTED
53.1-S1.5	6.56	0 - 43				NOT FITTED
49.3-S2	6.39	0 - 43				NOT FITTED
46.9-S2.5	6.20	0 - 43				NOT FITTED
44.8-S3	6.33	0 - 43				NOT FITTED
41.8-S4	6.99	0 - 43				NOT FITTED
104.3-R0.5	8.34	0 - 43				NOT FITTED
82.6-R1	8.10	0 - 43				NOT FITTED
68.4-R1.5	7.74	0 - 43				NOT FITTED
57.9-R2	7.14	0 - 43				NOT FITTED
51.7-R2.5	6.62	0 - 43				NOT FITTED
47.2-R3	6.12	0 - 43				NOT FITTED
42.8-R4	5.87	0 - 43				NOT FITTED
40.5-R5	7.29	0 - 43				NOT FITTED
106.1-L0	7.94	0 - 43				NOT FITTED
87.8-L0.5	7.63	0 - 43				NOT FITTED
73.9-L1	7.18	0 - 43				NOT FITTED
64.6-L1.5	6.86	0 - 43				NOT FITTED
57.4-L2	6.46	0 - 43				NOT FITTED
52.8-L2.5	6.22	0 - 43				NOT FITTED
48.9-L3	6.10	0 - 43				NOT FITTED
43.7-L4	6.19	0 - 43				NOT FITTED
41.3-L5	7.45	0 - 43				NOT FITTED
129.5-O1	8.44	0 - 43				NOT FITTED
145.6-O2	8.44	0 - 43				NOT FITTED
200.2-O3	8.40	0 - 43				NOT FITTED
200.2-O4	8.86	0 - 43				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 16.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1966-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,431,976		0.0000	1.0000	100.00
0.5	4,876,666		0.0000	1.0000	100.00
1.5	4,876,666		0.0000	1.0000	100.00
2.5	4,876,666		0.0000	1.0000	100.00
3.5	4,876,666	41,195	0.0084	0.9916	100.00
4.5	4,835,471	90,651	0.0187	0.9813	99.16
5.5	4,744,820		0.0000	1.0000	97.30
6.5	4,734,283		0.0000	1.0000	97.30
7.5	4,734,283		0.0000	1.0000	97.30
8.5	4,732,502		0.0000	1.0000	97.30
9.5	4,732,502	103,710	0.0219	0.9781	97.30
10.5	4,103,639		0.0000	1.0000	95.16
11.5	4,103,639		0.0000	1.0000	95.16
12.5	4,045,229	8,492	0.0021	0.9979	95.16
13.5	297,330		0.0000	1.0000	94.96
14.5	275,931		0.0000	1.0000	94.96
15.5	503,177		0.0000	1.0000	94.96
16.5	408,429		0.0000	1.0000	94.96
17.5	469,474		0.0000	1.0000	94.96
18.5	396,068		0.0000	1.0000	94.96
19.5	350,633		0.0000	1.0000	94.96
20.5	396,068		0.0000	1.0000	94.96
21.5	551,471		0.0000	1.0000	94.96
22.5	551,471		0.0000	1.0000	94.96
23.5	579,993		0.0000	1.0000	94.96
24.5	569,482		0.0000	1.0000	94.96
25.5	579,993		0.0000	1.0000	94.96
26.5	579,993		0.0000	1.0000	94.96
27.5	579,993	20,825	0.0359	0.9641	94.96
28.5	559,168		0.0000	1.0000	91.55
29.5	559,168		0.0000	1.0000	91.55
30.5	559,168		0.0000	1.0000	91.55
31.5	559,168		0.0000	1.0000	91.55
32.5	559,168	916	0.0016	0.9984	91.55
33.5	548,021		0.0000	1.0000	91.40
34.5	548,021		0.0000	1.0000	91.40
35.5	541,887		0.0000	1.0000	91.40
36.5	305,489		0.0000	1.0000	91.40
37.5	244,444		0.0000	1.0000	91.40
38.5	244,444	88,163	0.3607	0.6393	91.40

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1966-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	141,197		0.0000	1.0000	58.44
40.5	95,762		0.0000	1.0000	58.44
41.5	95,762		0.0000	1.0000	58.44
42.5	28,522		0.0000	1.0000	58.44
43.5	28,522		0.0000	1.0000	58.44
44.5	10,511		0.0000	1.0000	58.44
45.5					58.44
TOTAL	78,422,936	353,952			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1966-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
73.8-S0	7.50	0 - 43				NOT FITTED
64.4-S0.5	7.17	0 - 43				NOT FITTED
57.3-S1	6.84	0 - 43				NOT FITTED
52.7-S1.5	6.56	0 - 43				NOT FITTED
49.0-S2	6.42	0 - 43				NOT FITTED
46.6-S2.5	6.27	0 - 43				NOT FITTED
44.6-S3	6.42	0 - 43				NOT FITTED
41.6-S4	7.26	0 - 43				NOT FITTED
102.3-R0.5	8.28	0 - 43				NOT FITTED
81.1-R1	8.04	0 - 43				NOT FITTED
67.4-R1.5	7.67	0 - 43				NOT FITTED
57.2-R2	7.07	0 - 43				NOT FITTED
51.3-R2.5	6.57	0 - 43				NOT FITTED
46.9-R3	6.10	0 - 43				NOT FITTED
42.6-R4	5.96	0 - 43				NOT FITTED
40.3-R5	7.69	0 - 43				NOT FITTED
104.4-L0	7.89	0 - 43				NOT FITTED
86.6-L0.5	7.57	0 - 43				NOT FITTED
73.1-L1	7.15	0 - 43				NOT FITTED
64.0-L1.5	6.83	0 - 43				NOT FITTED
57.0-L2	6.46	0 - 43				NOT FITTED
52.4-L2.5	6.24	0 - 43				NOT FITTED
48.7-L3	6.15	0 - 43				NOT FITTED
43.6-L4	6.27	0 - 43				NOT FITTED
41.2-L5	7.65	0 - 43				NOT FITTED
126.8-O1	8.39	0 - 43				NOT FITTED
142.6-O2	8.39	0 - 43				NOT FITTED
200.2-O3	8.37	0 - 43				NOT FITTED
200.2-O4	8.76	0 - 43				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,847,740.88-	0.00	3,847,740.88-
3	1,801,424.56	0.00	1,801,424.56
9	6,303,976.70	0.00	6,303,976.70
TOTAL DATA	4,257,660.38	0.00	4,257,660.38
8	4,257,660.38	0.00	4,257,660.38

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 43.0		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1904-2011				EXPERIENCE BAND 1904-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,975,393	1,710	0.0009	0.9991	53.52	
40.5	1,923,617	2,936	0.0015	0.9985	53.48	
41.5	1,874,157	113,622	0.0606	0.9394	53.39	
42.5	1,724,399	3,846	0.0022	0.9978	50.16	
43.5	1,631,745	2,404	0.0015	0.9985	50.04	
44.5	1,560,596	24,807	0.0159	0.9841	49.97	
45.5	1,526,636	170	0.0001	0.9999	49.18	
46.5	1,524,030	582	0.0004	0.9996	49.17	
47.5	1,510,460	10,436	0.0069	0.9931	49.15	
48.5	1,465,493	64,144	0.0438	0.9562	48.81	
49.5	1,398,345	618	0.0004	0.9996	46.68	
50.5	1,393,062	128,229	0.0920	0.9080	46.66	
51.5	1,248,614		0.0000	1.0000	42.36	
52.5	1,236,836		0.0000	1.0000	42.36	
53.5	1,219,083	516	0.0004	0.9996	42.36	
54.5	1,212,248	212	0.0002	0.9998	42.34	
55.5	1,198,723	42	0.0000	1.0000	42.34	
56.5	1,198,631	13,478	0.0112	0.9888	42.33	
57.5	1,178,044		0.0000	1.0000	41.86	
58.5	1,177,085		0.0000	1.0000	41.86	
59.5	1,177,085	1,487	0.0013	0.9987	41.86	
60.5	1,175,598		0.0000	1.0000	41.81	
61.5	1,175,598		0.0000	1.0000	41.81	
62.5	1,175,598	623	0.0005	0.9995	41.81	
63.5	1,171,391	700	0.0006	0.9994	41.78	
64.5	1,158,850		0.0000	1.0000	41.76	
65.5	1,158,789	411	0.0004	0.9996	41.76	
66.5	1,158,378		0.0000	1.0000	41.74	
67.5	1,158,378		0.0000	1.0000	41.74	
68.5	1,158,378		0.0000	1.0000	41.74	
69.5	1,158,378		0.0000	1.0000	41.74	
70.5	1,158,334	183	0.0002	0.9998	41.74	
71.5	1,153,621	27,396	0.0237	0.9763	41.74	
72.5	1,125,813		0.0000	1.0000	40.75	
73.5	1,125,813	992	0.0009	0.9991	40.75	
74.5	1,124,784	210	0.0002	0.9998	40.71	
75.5	1,124,574	40	0.0000	1.0000	40.70	
76.5	1,124,534	2,250	0.0020	0.9980	40.70	
77.5	1,122,284		0.0000	1.0000	40.62	
78.5	1,122,284		0.0000	1.0000	40.62	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 43.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1904-2011				EXPERIENCE BAND 1904-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,107,196		0.0000	1.0000	40.62
80.5	1,107,196		0.0000	1.0000	40.62
81.5	1,107,196		0.0000	1.0000	40.62
82.5	1,107,196		0.0000	1.0000	40.62
83.5	1,072,745		0.0000	1.0000	40.62
84.5	1,072,745	14,347	0.0134	0.9866	40.62
85.5	1,058,398	986,433	0.9320	0.0680	40.08
86.5	54,115	17,850	0.3298	0.6702	2.72
87.5	21,805		0.0000	1.0000	1.83
88.5	21,805		0.0000	1.0000	1.83
89.5					1.83
TOTAL	252,345,171	3,847,740			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1904-2011			001	EXPERIENCE BAND 1904-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
54.0-S0	11.64	0 - 87		54.1-S0	13.29	21 - 87
53.7-S0.5	13.62	0 - 87		54.1-S0.5	15.42	21 - 87
53.4-S1	15.71	0 - 87		54.1-S1	17.64	21 - 87
54.6-R0.5	10.38	0 - 87		53.7-R0.5	11.96	21 - 87
53.6-R1	12.99	0 - 87		53.4-R1	14.93	21 - 87
53.4-R1.5	15.38	0 - 87		53.5-R1.5	17.56	21 - 87
53.1-R2	17.92	0 - 87		53.6-R2	20.30	21 - 87
59.1-L0	8.02	0 - 87		58.2-L0	9.12	21 - 87
57.3-L0.5	9.10	0 - 87		57.2-L0.5	10.41	21 - 87
55.9-L1	10.48	0 - 87		56.3-L1	11.88	21 - 87
55.1-L1.5	12.45	0 - 87		55.8-L1.5	14.04	21 - 87
55.8-O1	8.36	0 - 87		54.2-O1	9.30	21 - 87
62.2-O2	8.09	0 - 87		60.2-O2	8.85	21 - 87
79.0-O3	7.06	0 - 87		74.8-O3	6.88	21 - 87
99.3-O4	7.14	0 - 87				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

AVG AGE RET 43.2		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1916-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,853,768		0.0000	1.0000	100.00
0.5	3,522,335		0.0000	1.0000	100.00
1.5	3,335,156		0.0000	1.0000	100.00
2.5	4,272,866	47,829	0.0112	0.9888	100.00
3.5	4,461,612	1,362	0.0003	0.9997	98.88
4.5	4,362,801	32,860	0.0075	0.9925	98.85
5.5	4,467,524		0.0000	1.0000	98.11
6.5	4,327,762	270	0.0001	0.9999	98.11
7.5	4,332,934	3,596	0.0008	0.9992	98.10
8.5	4,222,516	5,780	0.0014	0.9986	98.02
9.5	4,343,807	67,412	0.0155	0.9845	97.88
10.5	4,291,787	15,385	0.0036	0.9964	96.37
11.5	4,210,817	19,152	0.0045	0.9955	96.02
12.5	4,309,579	130,053	0.0302	0.9698	95.58
13.5	4,037,813	1,927	0.0005	0.9995	92.70
14.5	4,056,800	360,058	0.0888	0.9112	92.65
15.5	3,613,058	36,687	0.0102	0.9898	84.43
16.5	3,375,706	9,874	0.0029	0.9971	83.57
17.5	3,268,372	24,944	0.0076	0.9924	83.33
18.5	3,165,607	4,908	0.0016	0.9984	82.69
19.5	2,994,435	75,737	0.0253	0.9747	82.56
20.5	2,923,326	87,974	0.0301	0.9699	80.48
21.5	2,873,330	50,621	0.0176	0.9824	78.05
22.5	2,709,834	28,826	0.0106	0.9894	76.68
23.5	2,732,507	16,890	0.0062	0.9938	75.86
24.5	2,719,647	41,941	0.0154	0.9846	75.39
25.5	2,775,842	42,362	0.0153	0.9847	74.23
26.5	2,622,754	3,722	0.0014	0.9986	73.10
27.5	2,611,622	2,579	0.0010	0.9990	73.00
28.5	2,567,968	51,380	0.0200	0.9800	72.92
29.5	2,507,477	879,859	0.3509	0.6491	71.46
30.5	1,625,993	1,603	0.0010	0.9990	46.39
31.5	1,521,074	9,232	0.0061	0.9939	46.34
32.5	1,418,702	128,039	0.0903	0.9097	46.06
33.5	1,164,302	13,564	0.0116	0.9884	41.90
34.5	1,006,853		0.0000	1.0000	41.42
35.5	986,520	104,198	0.1056	0.8944	41.42
36.5	823,276	3,835	0.0047	0.9953	37.04
37.5	802,941	11,029	0.0137	0.9863	36.87
38.5	682,278	795	0.0012	0.9988	36.36

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 43.2		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1916-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	678,488		0.0000	1.0000	36.32
40.5	633,983	2,936	0.0046	0.9954	36.32
41.5	584,935	113,622	0.1942	0.8058	36.15
42.5	437,411	3,846	0.0088	0.9912	29.13
43.5	344,794	2,404	0.0070	0.9930	28.87
44.5	273,645	4,005	0.0146	0.9854	28.67
45.5	260,487	170	0.0007	0.9993	28.25
46.5	257,881	300	0.0012	0.9988	28.23
47.5	244,593	8,436	0.0345	0.9655	28.20
48.5	219,286	12,996	0.0593	0.9407	27.23
49.5	203,286	618	0.0030	0.9970	25.61
50.5	198,003	83,913	0.4238	0.5762	25.54
51.5	97,871		0.0000	1.0000	14.71
52.5	120,544		0.0000	1.0000	14.71
53.5	102,791	516	0.0050	0.9950	14.71
54.5	93,456	212	0.0023	0.9977	14.64
55.5	97,781	42	0.0004	0.9996	14.61
56.5	112,150		0.0000	1.0000	14.60
57.5	105,041		0.0000	1.0000	14.60
58.5	1,174,585		0.0000	1.0000	14.60
59.5	1,174,585	1,487	0.0013	0.9987	14.60
60.5	1,173,098		0.0000	1.0000	14.58
61.5	1,173,098		0.0000	1.0000	14.58
62.5	1,173,098	623	0.0005	0.9995	14.58
63.5	1,168,891	700	0.0006	0.9994	14.57
64.5	1,158,850		0.0000	1.0000	14.57
65.5	1,158,789	411	0.0004	0.9996	14.57
66.5	1,158,378		0.0000	1.0000	14.56
67.5	1,158,378		0.0000	1.0000	14.56
68.5	1,158,378		0.0000	1.0000	14.56
69.5	1,158,378		0.0000	1.0000	14.56
70.5	1,158,334	183	0.0002	0.9998	14.56
71.5	1,153,621	27,396	0.0237	0.9763	14.56
72.5	1,125,813		0.0000	1.0000	14.21
73.5	1,125,813	992	0.0009	0.9991	14.21
74.5	1,124,784	210	0.0002	0.9998	14.20
75.5	1,124,574	40	0.0000	1.0000	14.20
76.5	1,124,534	2,250	0.0020	0.9980	14.20
77.5	1,122,284		0.0000	1.0000	14.17
78.5	1,122,284		0.0000	1.0000	14.17

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 43.2		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1916-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,107,196		0.0000	1.0000	14.17
80.5	1,107,196		0.0000	1.0000	14.17
81.5	1,107,196		0.0000	1.0000	14.17
82.5	1,107,196		0.0000	1.0000	14.17
83.5	1,072,745		0.0000	1.0000	14.17
84.5	1,072,745	14,347	0.0134	0.9866	14.17
85.5	1,058,398	986,433	0.9320	0.0680	13.98
86.5	54,115	17,850	0.3298	0.6702	0.95
87.5	21,805		0.0000	1.0000	0.64
88.5	21,805		0.0000	1.0000	0.64
89.5					0.64
TOTAL	156,870,671	3,603,220			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1916-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
38.7-S0	9.25	0 - 88		34.4-S0	6.03	15 - 52
38.7-S0.5	9.41	0 - 88		34.4-S0.5	5.93	15 - 52
38.7-S1	9.99	0 - 88		34.3-S1	6.75	15 - 52
38.7-R0.5	9.92	0 - 88		34.2-R0.5	7.03	15 - 52
38.7-R1	10.28	0 - 88		33.8-R1	6.44	15 - 52
38.7-R1.5	10.64	0 - 88		33.8-R1.5	7.13	15 - 52
38.7-R2	11.52	0 - 88		33.8-R2	8.84	15 - 52
39.1-L0	7.46	0 - 88		37.5-L0	8.11	15 - 52
38.9-L0.5	6.93	0 - 88		36.7-L0.5	6.88	15 - 52
38.8-L1	6.98	0 - 88		36.1-L1	5.99	15 - 52
38.7-L1.5	7.11	0 - 88		35.7-L1.5	5.31	15 - 52
38.7-O1	10.44	0 - 88		34.7-O1	8.80	15 - 52
40.0-O2	8.03	0 - 88		38.8-O2	8.94	15 - 52
44.8-O3	10.71	0 - 88		49.0-O3	11.28	15 - 52
50.9-O4	13.27	0 - 88		61.3-O4	12.51	15 - 52

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 43.6		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1916-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,107,196		0.0000	1.0000	10.97
80.5	1,107,196		0.0000	1.0000	10.97
81.5	1,107,196		0.0000	1.0000	10.97
82.5	1,107,196		0.0000	1.0000	10.97
83.5	1,072,745		0.0000	1.0000	10.97
84.5	1,072,745	14,347	0.0134	0.9866	10.97
85.5	1,058,398	986,433	0.9320	0.0680	10.83
86.5	54,115	17,850	0.3298	0.6702	0.74
87.5	21,805		0.0000	1.0000	0.49
88.5	21,805		0.0000	1.0000	0.49
89.5					0.49
TOTAL	114,366,268	3,558,096			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1916-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
32.3-S0	5.15	0 - 56		31.8-S0	5.92	15 - 52
32.2-S0.5	5.46	0 - 56		31.9-S0.5	6.44	15 - 52
32.1-S1	6.64	0 - 56		32.0-S1	7.69	15 - 52
32.4-R0.5	6.38	0 - 56		31.3-R0.5	6.25	15 - 52
32.2-R1	6.13	0 - 56		31.3-R1	6.70	15 - 52
32.1-R1.5	6.88	0 - 56		31.5-R1.5	7.94	15 - 52
32.1-R2	8.52	0 - 56		31.7-R2	9.92	15 - 52
34.6-L0	7.11	0 - 56		33.7-L0	7.12	15 - 52
33.8-L0.5	5.64	0 - 56		33.3-L0.5	6.15	15 - 52
33.1-L1	4.72	0 - 56		33.0-L1	5.63	15 - 52
32.8-L1.5	4.58	0 - 56		32.9-L1.5	5.58	15 - 52
32.5-L2	5.60	0 - 56		32.8-L2	6.58	15 - 52
32.4-L2.5	7.06	0 - 56		32.6-L2.5	8.22	15 - 52
32.8-O1	8.19	0 - 56		31.3-O1	7.48	15 - 52
36.2-O2	8.45	0 - 56		34.7-O2	7.67	15 - 52
44.7-O3	11.42	0 - 56		42.3-O3	10.55	15 - 52
55.2-O4	13.04	0 - 56		51.6-O4	12.14	15 - 52

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	29,905,149.25-	0.00	29,905,149.25-
3	9,982,660.31-	0.00	9,982,660.31-
9	146,155,840.88	0.00	146,155,840.88
TOTAL DATA	106,268,031.32	0.00	106,268,031.32
8	106,268,031.32	0.00	106,268,031.32

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 22.7 PLACEMENT BAND 1904-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1904-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,021,398	322,144	0.0179	0.9821	67.28
40.5	16,743,568	299,488	0.0179	0.9821	66.07
41.5	15,576,339	348,920	0.0224	0.9776	64.89
42.5	14,034,281	355,392	0.0253	0.9747	63.44
43.5	12,958,890	369,435	0.0285	0.9715	61.83
44.5	11,972,806	919,486	0.0768	0.9232	60.07
45.5	10,263,888	301,875	0.0294	0.9706	55.46
46.5	9,652,190	45,209	0.0047	0.9953	53.83
47.5	9,029,562	719,880	0.0797	0.9203	53.57
48.5	8,237,229	221,180	0.0269	0.9731	49.30
49.5	7,894,411	629,288	0.0797	0.9203	47.98
50.5	7,198,686	339,653	0.0472	0.9528	44.15
51.5	6,301,634	7,940	0.0013	0.9987	42.07
52.5	5,902,656	16,586	0.0028	0.9972	42.02
53.5	4,663,532	14,833	0.0032	0.9968	41.90
54.5	3,865,371	11,718	0.0030	0.9970	41.77
55.5	3,495,982	20,740	0.0059	0.9941	41.64
56.5	2,787,703	8,772	0.0031	0.9969	41.39
57.5	2,247,655	24,248	0.0108	0.9892	41.26
58.5	1,997,446	107,453	0.0538	0.9462	40.82
59.5	1,839,910	7,567	0.0041	0.9959	38.62
60.5	1,760,167	360	0.0002	0.9998	38.46
61.5	1,729,830	2,844	0.0016	0.9984	38.45
62.5	1,591,658	58,690	0.0369	0.9631	38.39
63.5	1,526,073	2,374	0.0016	0.9984	36.98
64.5	1,366,498	30,565	0.0224	0.9776	36.92
65.5	1,330,702	4,784	0.0036	0.9964	36.09
66.5	1,325,917	1,731	0.0013	0.9987	35.96
67.5	1,324,122	58,635	0.0443	0.9557	35.92
68.5	1,219,161	121,385	0.0996	0.9004	34.33
69.5	1,088,802	35,688	0.0328	0.9672	30.91
70.5	859,608	2,717	0.0032	0.9968	29.89
71.5	840,285		0.0000	1.0000	29.80
72.5	817,449		0.0000	1.0000	29.80
73.5	774,254	5,969	0.0077	0.9923	29.80
74.5	755,226	224	0.0003	0.9997	29.57
75.5	753,855		0.0000	1.0000	29.56
76.5	753,562	7,560	0.0100	0.9900	29.56
77.5	746,002	13,499	0.0181	0.9819	29.27
78.5	732,503	1,992	0.0027	0.9973	28.74

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 22.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1904-2011				EXPERIENCE BAND 1904-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	690,038	1,009	0.0015	0.9985	28.66
80.5	666,219		0.0000	1.0000	28.62
81.5	666,219	93,422	0.1402	0.8598	28.62
82.5	571,509	145,641	0.2548	0.7452	24.60
83.5	388,418	128,208	0.3301	0.6699	18.33
84.5	156,783		0.0000	1.0000	12.28
85.5					12.28
TOTAL	2,867,950,696	29,905,149			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1904-2011			001	EXPERIENCE BAND 1904-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
48.5-S0	4.11	0 - 65		49.1-S0	4.17	16 - 65
47.5-S0.5	5.92	0 - 65		48.2-S0.5	5.99	16 - 65
46.7-S1	8.04	0 - 65		47.5-S1	8.18	16 - 65
50.1-R0.5	2.88	0 - 65		49.6-R0.5	2.99	16 - 65
47.8-R1	3.83	0 - 65		47.8-R1	4.20	16 - 65
46.7-R1.5	6.16	0 - 65		47.0-R1.5	6.66	16 - 65
45.9-R2	8.86	0 - 65		46.5-R2	9.40	16 - 65
56.0-L0	3.21	0 - 65		55.9-L0	3.54	16 - 65
53.1-L0.5	3.42	0 - 65		53.6-L0.5	3.58	16 - 65
50.9-L1	4.67	0 - 65		51.7-L1	4.63	16 - 65
49.4-L1.5	6.48	0 - 65		50.4-L1.5	6.47	16 - 65
53.4-O1	4.04	0 - 65		52.3-O1	4.06	16 - 65
60.0-O2	4.05	0 - 65		58.7-O2	4.08	16 - 65
80.7-O3	5.29	0 - 65		78.2-O3	5.52	16 - 65
104.8-O4	5.93	0 - 65		100.8-O4	6.26	16 - 65

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 24.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1911-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	87,184,519		0.0000	1.0000	100.00
0.5	76,762,812	36,321	0.0005	0.9995	100.00
1.5	70,020,485	91,598	0.0013	0.9987	99.95
2.5	68,503,639	102,963	0.0015	0.9985	99.82
3.5	71,261,623	29,738	0.0004	0.9996	99.67
4.5	71,189,395	75,780	0.0011	0.9989	99.63
5.5	68,953,982	67,816	0.0010	0.9990	99.52
6.5	68,023,645	54,120	0.0008	0.9992	99.43
7.5	67,151,725	395,432	0.0059	0.9941	99.35
8.5	64,729,535	1,793,560	0.0277	0.9723	98.76
9.5	65,272,465	384,544	0.0059	0.9941	96.03
10.5	63,093,628	157,741	0.0025	0.9975	95.46
11.5	64,545,234	5,420,329	0.0840	0.9160	95.22
12.5	55,995,630	127,561	0.0023	0.9977	87.22
13.5	55,945,018	162,408	0.0029	0.9971	87.03
14.5	54,906,685	88,355	0.0016	0.9984	86.77
15.5	53,282,793	1,347,020	0.0253	0.9747	86.63
16.5	50,812,321	188,799	0.0037	0.9963	84.44
17.5	50,296,415	235,691	0.0047	0.9953	84.13
18.5	47,210,700	914,455	0.0194	0.9806	83.74
19.5	41,313,956	1,224,961	0.0297	0.9703	82.11
20.5	36,004,872	153,827	0.0043	0.9957	79.68
21.5	35,926,932	687,240	0.0191	0.9809	79.34
22.5	36,829,701	265,809	0.0072	0.9928	77.82
23.5	37,655,017	134,891	0.0036	0.9964	77.26
24.5	38,561,786	300,806	0.0078	0.9922	76.98
25.5	38,409,566	69,032	0.0018	0.9982	76.38
26.5	38,988,568	255,075	0.0065	0.9935	76.24
27.5	37,653,850	352,338	0.0094	0.9906	75.75
28.5	36,844,214	149,548	0.0041	0.9959	75.04
29.5	34,645,835	119,112	0.0034	0.9966	74.73
30.5	33,990,430	236,163	0.0069	0.9931	74.48
31.5	33,870,608	224,534	0.0066	0.9934	73.96
32.5	31,150,443	174,161	0.0056	0.9944	73.47
33.5	26,338,552	92,496	0.0035	0.9965	73.06
34.5	23,787,690	193,016	0.0081	0.9919	72.80
35.5	22,156,271	117,909	0.0053	0.9947	72.21
36.5	20,654,250	122,678	0.0059	0.9941	71.83
37.5	18,568,792	604,114	0.0325	0.9675	71.40
38.5	16,870,676	130,976	0.0078	0.9922	69.08

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1911-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	690,038	1,009	0.0015	0.9985	29.48
80.5	666,219		0.0000	1.0000	29.44
81.5	666,219	93,422	0.1402	0.8598	29.44
82.5	571,509	145,641	0.2548	0.7452	25.31
83.5	388,418	128,208	0.3301	0.6699	18.86
84.5	156,783		0.0000	1.0000	12.64
85.5					12.64
TOTAL	2,091,836,974	22,175,496			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1911-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
50.5-S0	4.63	0 - 71		50.8-S0	4.83	16 - 71
49.6-S0.5	6.56	0 - 71		50.2-S0.5	6.78	16 - 71
48.9-S1	8.75	0 - 71		49.6-S1	9.08	16 - 71
51.7-R0.5	3.29	0 - 71		51.2-R0.5	3.33	16 - 71
49.8-R1	4.73	0 - 71		49.7-R1	5.17	16 - 71
49.0-R1.5	7.11	0 - 71		49.2-R1.5	7.74	16 - 71
48.3-R2	9.84	0 - 71		48.7-R2	10.64	16 - 71
57.4-L0	3.32	0 - 71		57.1-L0	3.50	16 - 71
54.8-L0.5	3.67	0 - 71		55.0-L0.5	3.82	16 - 71
52.8-L1	4.98	0 - 71		53.4-L1	5.04	16 - 71
51.5-L1.5	6.83	0 - 71		52.2-L1.5	7.01	16 - 71
54.5-O1	4.05	0 - 71		53.3-O1	3.84	16 - 71
61.2-O2	4.08	0 - 71		59.9-O2	3.88	16 - 71
81.2-O3	5.44	0 - 71		78.5-O3	5.46	16 - 71
104.7-O4	6.18	0 - 71		100.5-O4	6.33	16 - 71

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 24.6 PLACEMENT BAND 1923-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	77,911,737		0.0000	1.0000	100.00
0.5	65,521,144	34,350	0.0005	0.9995	100.00
1.5	55,827,206	63,839	0.0011	0.9989	99.95
2.5	49,770,161	48,526	0.0010	0.9990	99.83
3.5	49,908,499	13,519	0.0003	0.9997	99.74
4.5	48,944,260	46,198	0.0009	0.9991	99.71
5.5	45,847,702	42,481	0.0009	0.9991	99.61
6.5	43,785,847	46,832	0.0011	0.9989	99.52
7.5	42,978,304	376,696	0.0088	0.9912	99.42
8.5	42,979,104	1,748,802	0.0407	0.9593	98.54
9.5	42,940,570	256,663	0.0060	0.9940	94.53
10.5	41,771,145	53,274	0.0013	0.9987	93.97
11.5	43,728,775	5,393,442	0.1233	0.8767	93.85
12.5	39,051,442	90,545	0.0023	0.9977	82.27
13.5	40,760,314	92,024	0.0023	0.9977	82.08
14.5	40,235,213	5,656	0.0001	0.9999	81.90
15.5	39,210,057	1,286,250	0.0328	0.9672	81.89
16.5	36,610,350	56,889	0.0016	0.9984	79.20
17.5	36,994,939	171,265	0.0046	0.9954	79.08
18.5	34,734,685	861,191	0.0248	0.9752	78.71
19.5	31,026,546	1,160,271	0.0374	0.9626	76.76
20.5	26,183,995	107,949	0.0041	0.9959	73.89
21.5	27,415,013	662,877	0.0242	0.9758	73.59
22.5	27,363,799	189,348	0.0069	0.9931	71.81
23.5	27,254,511	48,277	0.0018	0.9982	71.31
24.5	27,462,152	158,734	0.0058	0.9942	71.18
25.5	27,333,196	46,022	0.0017	0.9983	70.77
26.5	28,729,989	195,831	0.0068	0.9932	70.65
27.5	27,780,135	330,107	0.0119	0.9881	70.17
28.5	27,635,730	86,511	0.0031	0.9969	69.34
29.5	25,747,939	82,056	0.0032	0.9968	69.12
30.5	26,786,632	138,770	0.0052	0.9948	68.90
31.5	26,743,779	154,978	0.0058	0.9942	68.54
32.5	26,228,301	157,991	0.0060	0.9940	68.15
33.5	22,607,192	52,259	0.0023	0.9977	67.73
34.5	20,852,153	177,204	0.0085	0.9915	67.58
35.5	19,876,074	113,108	0.0057	0.9943	67.00
36.5	19,125,740	102,613	0.0054	0.9946	66.62
37.5	17,610,477	544,302	0.0309	0.9691	66.27
38.5	16,145,198	129,076	0.0080	0.9920	64.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 24.6		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1923-2011				EXPERIENCE BAND 1991-2011	
39.5	15,239,792	140,818	0.0092	0.9908	63.70
40.5	14,160,037	221,803	0.0157	0.9843	63.11
41.5	13,052,154	260,929	0.0200	0.9800	62.13
42.5	11,762,791	231,618	0.0197	0.9803	60.88
43.5	10,976,708	276,582	0.0252	0.9748	59.69
44.5	10,180,332	790,151	0.0776	0.9224	58.18
45.5	8,601,144	228,517	0.0266	0.9734	53.67
46.5	8,034,720	8,831	0.0011	0.9989	52.24
47.5	7,488,833	606,454	0.0810	0.9190	52.18
48.5	6,857,628	207,975	0.0303	0.9697	47.96
49.5	6,574,953	576,193	0.0876	0.9124	46.50
50.5	5,950,232	269,551	0.0453	0.9547	42.43
51.5	5,146,168	6,290	0.0012	0.9988	40.51
52.5	4,725,815	6,212	0.0013	0.9987	40.46
53.5	3,497,065	11,163	0.0032	0.9968	40.40
54.5	2,795,821	237	0.0001	0.9999	40.27
55.5	2,438,206	20,580	0.0084	0.9916	40.27
56.5	1,730,087	8,285	0.0048	0.9952	39.93
57.5	1,190,526	104	0.0001	0.9999	39.74
58.5	964,461	107,453	0.1114	0.8886	39.74
59.5	829,735	3,872	0.0047	0.9953	35.31
60.5	753,687		0.0000	1.0000	35.14
61.5	742,358		0.0000	1.0000	35.14
62.5	644,480	84	0.0001	0.9999	35.14
63.5	740,928	2,374	0.0032	0.9968	35.14
64.5	831,558	202	0.0002	0.9998	35.03
65.5	971,766	4,784	0.0049	0.9951	35.02
66.5	1,108,067	1,731	0.0016	0.9984	34.85
67.5	1,192,073	58,635	0.0492	0.9508	34.79
68.5	1,183,998	121,385	0.1025	0.8975	33.08
69.5	1,036,279	13,418	0.0129	0.9871	29.69
70.5	829,355	2,717	0.0033	0.9967	29.30
71.5	810,032		0.0000	1.0000	29.21
72.5	787,196		0.0000	1.0000	29.21
73.5	749,970	5,969	0.0080	0.9920	29.21
74.5	731,166	224	0.0003	0.9997	28.98
75.5	729,795		0.0000	1.0000	28.97
76.5	729,502		0.0000	1.0000	28.97
77.5	729,502		0.0000	1.0000	28.97
78.5	729,502		0.0000	1.0000	28.97

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.6		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1923-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	690,038	1,009	0.0015	0.9985	28.97
80.5	666,219		0.0000	1.0000	28.92
81.5	666,219	93,422	0.1402	0.8598	28.92
82.5	571,509	145,641	0.2548	0.7452	24.87
83.5	388,418	128,208	0.3301	0.6699	18.53
84.5	156,783		0.0000	1.0000	12.41
85.5					12.41
TOTAL	1,580,787,613	19,890,146			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1923-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
44.7-S0	6.32	0 - 61		44.6-S0	7.08	12 - 61
43.8-S0.5	8.38	0 - 61		43.8-S0.5	9.33	12 - 61
43.1-S1	10.61	0 - 61		43.3-S1	11.65	12 - 61
45.9-R0.5	4.13	0 - 61		45.1-R0.5	4.45	12 - 61
44.0-R1	6.08	0 - 61		43.6-R1	6.90	12 - 61
43.1-R1.5	8.61	0 - 61		43.0-R1.5	9.65	12 - 61
42.5-R2	11.31	0 - 61		42.5-R2	12.60	12 - 61
51.2-L0	4.10	0 - 61		50.6-L0	4.47	12 - 61
48.8-L0.5	5.24	0 - 61		48.5-L0.5	5.87	12 - 61
46.8-L1	6.88	0 - 61		46.8-L1	7.65	12 - 61
45.5-L1.5	9.02	0 - 61		45.7-L1.5	9.94	12 - 61
48.8-O1	3.83	0 - 61		47.4-O1	3.45	12 - 61
54.8-O2	3.84	0 - 61		53.2-O2	3.48	12 - 61
73.3-O3	4.60	0 - 61		70.5-O3	4.19	12 - 61
95.0-O4	5.08	0 - 61		90.7-O4	4.71	12 - 61

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	11,881,796.61-	0.00	11,881,796.61-
2	1,701,877.52-	0.00	1,701,877.52-
3	658,803.95	0.00	658,803.95
9	148,407,329.68	0.00	148,407,329.68
TOTAL DATA	135,482,459.50	0.00	135,482,459.50
8	135,482,459.50	0.00	135,482,459.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,280,958	103,138	0.0100	0.9900	74.70
40.5	9,292,441	87,453	0.0094	0.9906	73.95
41.5	8,490,767	67,274	0.0079	0.9921	73.25
42.5	7,696,428	70,793	0.0092	0.9908	72.67
43.5	6,972,466	123,072	0.0177	0.9823	72.00
44.5	6,157,933	74,997	0.0122	0.9878	70.73
45.5	5,611,625	131,113	0.0234	0.9766	69.87
46.5	4,999,327	55,883	0.0112	0.9888	68.24
47.5	4,456,735	45,541	0.0102	0.9898	67.48
48.5	4,120,778	85,170	0.0207	0.9793	66.79
49.5	3,524,963	39,387	0.0112	0.9888	65.41
50.5	2,741,863	87,591	0.0319	0.9681	64.67
51.5	1,829,748	69,827	0.0382	0.9618	62.61
52.5	1,514,999	120,117	0.0793	0.9207	60.22
53.5	1,353,164	87,766	0.0649	0.9351	55.44
54.5	1,014,358	23,316	0.0230	0.9770	51.85
55.5	843,667	23,503	0.0279	0.9721	50.66
56.5	690,972	28,303	0.0410	0.9590	49.25
57.5	625,058	11,983	0.0192	0.9808	47.23
58.5	541,272	6,916	0.0128	0.9872	46.32
59.5	504,425	3,255	0.0065	0.9935	45.73
60.5	361,498	2,088	0.0058	0.9942	45.44
61.5	347,386	4,826	0.0139	0.9861	45.17
62.5	337,473	7,049	0.0209	0.9791	44.55
63.5	274,267	2,952	0.0108	0.9892	43.62
64.5	247,433	937	0.0038	0.9962	43.15
65.5	220,286	715	0.0032	0.9968	42.98
66.5	215,086	359	0.0017	0.9983	42.84
67.5	208,856	1,039	0.0050	0.9950	42.77
68.5	199,163	493	0.0025	0.9975	42.56
69.5	160,541	225	0.0014	0.9986	42.45
70.5	131,089	270	0.0021	0.9979	42.39
71.5	69,247	354	0.0051	0.9949	42.31
72.5	51,144	192	0.0038	0.9962	42.09
73.5	50,023	1	0.0000	1.0000	41.93
74.5	38,169	2,324	0.0609	0.9391	41.93
75.5	33,784	5,047	0.1494	0.8506	39.38
76.5	5,383	395	0.0734	0.9266	33.50
77.5	4,988	388	0.0778	0.9222	31.04
78.5	4,600	343	0.0746	0.9254	28.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.1		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,811	221	0.0579	0.9421	26.49	
80.5	3,591	269	0.0749	0.9251	24.95	
81.5	3,322	266	0.0800	0.9200	23.08	
82.5	3,056	52	0.0170	0.9830	21.24	
83.5	3,004	0	0.0002	0.9998	20.88	
84.5	3,004		0.0000	1.0000	20.87	
85.5	3,004	699	0.2328	0.7672	20.87	
86.5	834		0.0000	1.0000	16.02	
87.5	834		0.0000	1.0000	16.02	
88.5	834		0.0000	1.0000	16.02	
89.5	834	1	0.0011	0.9989	16.02	
90.5	833		0.0000	1.0000	16.00	
91.5	833		0.0000	1.0000	16.00	
92.5	833		0.0000	1.0000	16.00	
93.5	833		0.0000	1.0000	16.00	
94.5	833		0.0000	1.0000	16.00	
95.5	833		0.0000	1.0000	16.00	
96.5					16.00	
TOTAL	2,745,205,591	11,881,796				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
67.8-S0	3.46	0 - 54		62.7-S0	1.30	31 - 54
62.0-S0.5	2.59	0 - 54		59.4-S0.5	1.78	31 - 54
57.6-S1	2.24	0 - 54		56.9-S1	2.88	31 - 54
54.6-S1.5	3.01	0 - 54		54.8-S1.5	4.27	31 - 54
52.2-S2	4.46	0 - 54		53.2-S2	5.90	31 - 54
80.9-R0.5	5.85	0 - 54			NOT FITTED	
68.5-R1	4.92	0 - 54		59.8-R1	1.18	31 - 54
61.1-R1.5	3.83	0 - 54		56.2-R1.5	1.51	31 - 54
55.8-R2	2.79	0 - 54		53.6-R2	2.91	31 - 54
52.4-R2.5	3.14	0 - 54		51.8-R2.5	4.66	31 - 54
50.0-R3	4.80	0 - 54		50.4-R3	6.81	31 - 54
89.4-L0	4.78	0 - 54			NOT FITTED	
78.2-L0.5	3.78	0 - 54			NOT FITTED	
69.9-L1	2.57	0 - 54		66.7-L1	1.59	31 - 54
63.7-L1.5	2.23	0 - 54		62.4-L1.5	2.61	31 - 54
59.1-L2	3.03	0 - 54		59.4-L2	4.30	31 - 54
55.7-L2.5	4.31	0 - 54		56.5-L2.5	5.94	31 - 54
96.5-O1	6.33	0 - 54			NOT FITTED	
108.5-O2	6.32	0 - 54			NOT FITTED	
156.5-O3	6.47	0 - 54			NOT FITTED	
200.2-O4	6.33	0 - 54			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 25.2 PLACEMENT BAND 1900-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	116,197,037	637,826	0.0055	0.9945	100.00
0.5	111,304,467	172,500	0.0015	0.9985	99.45
1.5	104,838,496	251,579	0.0024	0.9976	99.30
2.5	92,568,843	127,485	0.0014	0.9986	99.06
3.5	88,577,204	53,615	0.0006	0.9994	98.92
4.5	89,132,822	147,649	0.0017	0.9983	98.86
5.5	88,616,504	200,021	0.0023	0.9977	98.70
6.5	86,741,007	145,663	0.0017	0.9983	98.48
7.5	85,725,072	88,522	0.0010	0.9990	98.31
8.5	83,048,665	75,407	0.0009	0.9991	98.21
9.5	80,473,511	75,726	0.0009	0.9991	98.12
10.5	77,007,855	63,309	0.0008	0.9992	98.03
11.5	75,923,449	75,755	0.0010	0.9990	97.95
12.5	74,611,276	73,339	0.0010	0.9990	97.85
13.5	72,318,076	75,230	0.0010	0.9990	97.75
14.5	68,811,553	74,456	0.0011	0.9989	97.65
15.5	65,911,571	85,499	0.0013	0.9987	97.55
16.5	63,072,170	79,413	0.0013	0.9987	97.42
17.5	60,123,526	81,972	0.0014	0.9986	97.30
18.5	57,217,908	86,655	0.0015	0.9985	97.16
19.5	54,573,635	77,759	0.0014	0.9986	97.02
20.5	51,894,219	91,573	0.0018	0.9982	96.88
21.5	49,178,902	95,083	0.0019	0.9981	96.71
22.5	46,295,761	85,142	0.0018	0.9982	96.52
23.5	43,825,637	85,245	0.0019	0.9981	96.34
24.5	41,704,752	94,768	0.0023	0.9977	96.16
25.5	39,198,787	113,303	0.0029	0.9971	95.94
26.5	37,017,412	134,191	0.0036	0.9964	95.66
27.5	34,850,616	151,165	0.0043	0.9957	95.31
28.5	31,907,166	674,604	0.0211	0.9789	94.90
29.5	28,900,979	576,753	0.0200	0.9800	92.89
30.5	25,868,532	1,127,005	0.0436	0.9564	91.04
31.5	22,439,626	288,993	0.0129	0.9871	87.07
32.5	20,097,119	133,499	0.0066	0.9934	85.95
33.5	18,019,891	109,028	0.0061	0.9939	85.38
34.5	16,422,298	97,147	0.0059	0.9941	84.86
35.5	14,831,595	91,538	0.0062	0.9938	84.36
36.5	13,414,552	100,354	0.0075	0.9925	83.84
37.5	12,195,195	90,185	0.0074	0.9926	83.21
38.5	10,958,343	93,240	0.0085	0.9915	82.60

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.2
PLACEMENT BAND 1900-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,968,804	103,138	0.0103	0.9897	81.90
40.5	9,074,793	87,453	0.0096	0.9904	81.05
41.5	8,301,152	67,274	0.0081	0.9919	80.27
42.5	7,508,273	70,793	0.0094	0.9906	79.62
43.5	6,804,242	82,119	0.0121	0.9879	78.87
44.5	6,034,232	74,997	0.0124	0.9876	77.91
45.5	5,530,618	66,079	0.0119	0.9881	76.95
46.5	4,987,506	55,883	0.0112	0.9888	76.03
47.5	4,444,915	45,541	0.0102	0.9898	75.18
48.5	4,109,842	85,170	0.0207	0.9793	74.40
49.5	3,514,028	39,387	0.0112	0.9888	72.86
50.5	2,730,927	87,591	0.0321	0.9679	72.05
51.5	1,818,813	69,827	0.0384	0.9616	69.74
52.5	1,504,064	120,117	0.0799	0.9201	67.06
53.5	1,342,229	87,766	0.0654	0.9346	61.70
54.5	1,003,423	23,316	0.0232	0.9768	57.67
55.5	838,445	23,503	0.0280	0.9720	56.33
56.5	685,750	28,303	0.0413	0.9587	54.75
57.5	619,835	11,983	0.0193	0.9807	52.49
58.5	536,050	6,916	0.0129	0.9871	51.47
59.5	499,202	3,255	0.0065	0.9935	50.81
60.5	356,276	2,088	0.0059	0.9941	50.48
61.5	342,163	4,826	0.0141	0.9859	50.18
62.5	332,251	7,049	0.0212	0.9788	49.48
63.5	269,045	2,952	0.0110	0.9890	48.43
64.5	242,210	937	0.0039	0.9961	47.89
65.5	220,285	715	0.0032	0.9968	47.71
66.5	215,085	359	0.0017	0.9983	47.55
67.5	208,855	1,039	0.0050	0.9950	47.48
68.5	199,162	493	0.0025	0.9975	47.24
69.5	160,540	225	0.0014	0.9986	47.12
70.5	131,089	270	0.0021	0.9979	47.06
71.5	69,246	354	0.0051	0.9949	46.96
72.5	51,143	192	0.0038	0.9962	46.72
73.5	50,022	1	0.0000	1.0000	46.54
74.5	38,168	2,324	0.0609	0.9391	46.54
75.5	33,783	5,047	0.1494	0.8506	43.71
76.5	5,382	395	0.0734	0.9266	37.18
77.5	4,987	388	0.0778	0.9222	34.45
78.5	4,599	343	0.0747	0.9253	31.77

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.2 PLACEMENT BAND 1900-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,810	221	0.0579	0.9421	29.40
80.5	3,591	269	0.0749	0.9251	27.70
81.5	3,322	266	0.0800	0.9200	25.62
82.5	3,056	52	0.0170	0.9830	23.57
83.5	3,004	0	0.0002	0.9998	23.17
84.5	3,004		0.0000	1.0000	23.17
85.5	3,004	699	0.2328	0.7672	23.17
86.5	834		0.0000	1.0000	17.78
87.5	834		0.0000	1.0000	17.78
88.5	834		0.0000	1.0000	17.78
89.5	834	1	0.0011	0.9989	17.78
90.5	833		0.0000	1.0000	17.76
91.5	833		0.0000	1.0000	17.76
92.5	833		0.0000	1.0000	17.76
93.5	833		0.0000	1.0000	17.76
94.5	833		0.0000	1.0000	17.76
95.5	833		0.0000	1.0000	17.76
96.5					17.76
TOTAL	2,340,638,588	8,254,112			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
78.4-S0	3.12	0 - 55				NOT FITTED
70.4-S0.5	2.32	0 - 55				NOT FITTED
64.3-S1	1.83	0 - 55		64.7-S1	2.19	34 - 55
60.2-S1.5	2.19	0 - 55		61.5-S1.5	2.43	34 - 55
57.0-S2	3.37	0 - 55		59.0-S2	3.33	34 - 55
99.1-R0.5	5.14	0 - 55				NOT FITTED
81.6-R1	4.47	0 - 55				NOT FITTED
70.6-R1.5	3.51	0 - 55				NOT FITTED
62.8-R2	2.25	0 - 55		60.8-R2	1.99	34 - 55
57.9-R2.5	1.78	0 - 55		57.8-R2.5	2.13	34 - 55
54.4-R3	2.93	0 - 55		55.5-R3	3.31	34 - 55
50.9-R4	6.53	0 - 55		52.8-R4	6.58	34 - 55
106.6-L0	4.18	0 - 55				NOT FITTED
91.2-L0.5	3.38	0 - 55				NOT FITTED
79.7-L1	2.34	0 - 55				NOT FITTED
71.5-L1.5	1.86	0 - 55				NOT FITTED
65.2-L2	2.38	0 - 55				NOT FITTED
60.8-L2.5	3.25	0 - 55		62.7-L2.5	3.43	34 - 55
120.4-O1	5.46	0 - 55				NOT FITTED
135.4-O2	5.46	0 - 55				NOT FITTED
196.4-O3	5.55	0 - 55				NOT FITTED
200.2-O4	5.81	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 23.4 PLACEMENT BAND 1915-2011		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	90,032,262	637,826	0.0071	0.9929	100.00
0.5	85,857,958	172,500	0.0020	0.9980	99.29
1.5	80,354,571	251,579	0.0031	0.9969	99.09
2.5	68,572,210	127,485	0.0019	0.9981	98.78
3.5	65,930,150	53,615	0.0008	0.9992	98.60
4.5	67,528,768	147,649	0.0022	0.9978	98.52
5.5	68,130,462	200,021	0.0029	0.9971	98.30
6.5	68,334,402	145,663	0.0021	0.9979	98.01
7.5	68,727,552	88,522	0.0013	0.9987	97.81
8.5	67,620,993	75,407	0.0011	0.9989	97.68
9.5	66,699,824	75,726	0.0011	0.9989	97.57
10.5	64,655,612	63,309	0.0010	0.9990	97.46
11.5	64,908,082	75,755	0.0012	0.9988	97.36
12.5	64,446,679	73,339	0.0011	0.9989	97.25
13.5	63,142,591	75,230	0.0012	0.9988	97.14
14.5	60,492,893	74,456	0.0012	0.9988	97.02
15.5	58,233,561	85,499	0.0015	0.9985	96.90
16.5	56,099,245	79,413	0.0014	0.9986	96.76
17.5	53,680,186	81,972	0.0015	0.9985	96.63
18.5	51,200,203	86,655	0.0017	0.9983	96.48
19.5	49,004,708	77,759	0.0016	0.9984	96.31
20.5	46,580,559	91,573	0.0020	0.9980	96.16
21.5	44,050,443	95,083	0.0022	0.9978	95.97
22.5	41,371,627	85,142	0.0021	0.9979	95.77
23.5	38,714,772	85,245	0.0022	0.9978	95.57
24.5	36,673,865	94,768	0.0026	0.9974	95.36
25.5	34,218,690	113,303	0.0033	0.9967	95.11
26.5	31,986,912	134,191	0.0042	0.9958	94.80
27.5	29,928,386	151,165	0.0051	0.9949	94.40
28.5	27,019,571	142,204	0.0053	0.9947	93.92
29.5	24,967,166	137,318	0.0055	0.9945	93.43
30.5	22,633,844	126,349	0.0056	0.9944	92.91
31.5	20,091,114	133,763	0.0067	0.9933	92.40
32.5	18,621,024	133,499	0.0072	0.9928	91.78
33.5	17,003,245	109,028	0.0064	0.9936	91.12
34.5	15,520,989	97,147	0.0063	0.9937	90.54
35.5	13,968,392	91,538	0.0066	0.9934	89.97
36.5	12,995,522	100,354	0.0077	0.9923	89.38
37.5	11,799,918	90,185	0.0076	0.9924	88.69
38.5	10,665,367	93,240	0.0087	0.9913	88.01

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.4		101		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1915-2011				EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,647,070	103,138	0.0107	0.9893	87.24
40.5	8,664,954	87,453	0.0101	0.9899	86.31
41.5	7,935,147	67,274	0.0085	0.9915	85.44
42.5	7,222,853	70,793	0.0098	0.9902	84.72
43.5	6,533,720	82,119	0.0126	0.9874	83.89
44.5	5,766,233	74,997	0.0130	0.9870	82.83
45.5	5,228,068	66,079	0.0126	0.9874	81.75
46.5	4,693,090	55,883	0.0119	0.9881	80.72
47.5	4,206,916	45,541	0.0108	0.9892	79.76
48.5	3,914,611	85,170	0.0218	0.9782	78.90
49.5	3,413,302	39,387	0.0115	0.9885	77.18
50.5	2,658,235	87,591	0.0330	0.9670	76.29
51.5	1,747,581	69,827	0.0400	0.9600	73.77
52.5	1,452,762	120,117	0.0827	0.9173	70.83
53.5	1,294,497	87,766	0.0678	0.9322	64.97
54.5	998,385	23,316	0.0234	0.9766	60.57
55.5	831,847	23,503	0.0283	0.9717	59.15
56.5	679,152	28,303	0.0417	0.9583	57.48
57.5	614,122	11,983	0.0195	0.9805	55.09
58.5	530,337	6,916	0.0130	0.9870	54.01
59.5	493,490	3,255	0.0066	0.9934	53.31
60.5	350,563	2,088	0.0060	0.9940	52.95
61.5	336,450	4,826	0.0143	0.9857	52.64
62.5	326,538	7,049	0.0216	0.9784	51.88
63.5	263,332	2,952	0.0112	0.9888	50.76
64.5	242,210	937	0.0039	0.9961	50.19
65.5	215,063	715	0.0033	0.9967	50.00
66.5	209,864	359	0.0017	0.9983	49.83
67.5	203,633	1,039	0.0051	0.9949	49.75
68.5	193,941	493	0.0025	0.9975	49.50
69.5	155,319	225	0.0014	0.9986	49.37
70.5	125,867	270	0.0021	0.9979	49.30
71.5	64,025	354	0.0055	0.9945	49.19
72.5	45,922	192	0.0042	0.9958	48.92
73.5	44,801	1	0.0000	1.0000	48.72
74.5	38,168	2,324	0.0609	0.9391	48.71
75.5	33,783	5,047	0.1494	0.8506	45.75
76.5	5,382	395	0.0734	0.9266	38.91
77.5	4,987	388	0.0778	0.9222	36.06
78.5	4,599	343	0.0747	0.9253	33.25

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.4		101		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1915-2011				EXPERIENCE BAND 1990-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,810	221	0.0579	0.9421	30.77	
80.5	3,590	269	0.0749	0.9251	28.99	
81.5	3,321	266	0.0800	0.9200	26.82	
82.5	3,055	52	0.0170	0.9830	24.67	
83.5	3,003	0	0.0002	0.9998	24.25	
84.5	3,003		0.0000	1.0000	24.25	
85.5	3,003	699	0.2329	0.7671	24.25	
86.5	833		0.0000	1.0000	18.60	
87.5	833		0.0000	1.0000	18.60	
88.5	833		0.0000	1.0000	18.60	
89.5	834	1	0.0011	0.9989	18.60	
90.5	833		0.0000	1.0000	18.58	
91.5	833		0.0000	1.0000	18.58	
92.5	833		0.0000	1.0000	18.58	
93.5	833		0.0000	1.0000	18.58	
94.5	833		0.0000	1.0000	18.58	
95.5	833		0.0000	1.0000	18.58	
96.5					18.58	
TOTAL	1,963,886,253	6,126,391				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1915-2011			101	EXPERIENCE BAND 1990-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
86.0-S0	3.59	0 - 56				NOT FITTED
76.4-S0.5	2.95	0 - 56				NOT FITTED
69.0-S1	2.48	0 - 56				NOT FITTED
64.2-S1.5	2.36	0 - 56				NOT FITTED
60.3-S2	3.04	0 - 56				NOT FITTED
57.7-S2.5	3.77	0 - 56				NOT FITTED
112.7-R0.5	5.16	0 - 56				NOT FITTED
91.3-R1	4.64	0 - 56				NOT FITTED
77.7-R1.5	3.86	0 - 56				NOT FITTED
67.9-R2	2.72	0 - 56				NOT FITTED
61.9-R2.5	1.88	0 - 56				NOT FITTED
57.6-R3	2.12	0 - 56				NOT FITTED
53.3-R4	4.83	0 - 56				NOT FITTED
118.9-L0	4.39	0 - 56				NOT FITTED
100.4-L0.5	3.76	0 - 56				NOT FITTED
86.6-L1	2.96	0 - 56				NOT FITTED
76.9-L1.5	2.44	0 - 56				NOT FITTED
69.5-L2	2.43	0 - 56				NOT FITTED
64.5-L2.5	2.73	0 - 56				NOT FITTED
60.4-L3	3.98	0 - 56				NOT FITTED
138.2-O1	5.40	0 - 56				NOT FITTED
155.3-O2	5.40	0 - 56				NOT FITTED
200.2-O3	5.28	0 - 56				NOT FITTED
200.2-O4	6.94	0 - 56				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 23.4		102	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1915-2011			EXPERIENCE BAND 2000-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,981,166	637,826	0.0110	0.9890	100.00
0.5	52,480,334	168,117	0.0032	0.9968	98.90
1.5	46,714,771	242,297	0.0052	0.9948	98.58
2.5	36,339,153	114,234	0.0031	0.9969	98.07
3.5	34,185,038	35,256	0.0010	0.9990	97.76
4.5	36,364,920	123,667	0.0034	0.9966	97.66
5.5	37,820,635	170,750	0.0045	0.9955	97.33
6.5	38,114,146	108,277	0.0028	0.9972	96.89
7.5	38,898,463	42,600	0.0011	0.9989	96.62
8.5	38,401,770	23,568	0.0006	0.9994	96.51
9.5	38,128,518	20,946	0.0005	0.9995	96.45
10.5	37,171,919	6,234	0.0002	0.9998	96.40
11.5	38,506,436	16,734	0.0004	0.9996	96.38
12.5	39,085,410	13,856	0.0004	0.9996	96.34
13.5	39,081,203	14,263	0.0004	0.9996	96.31
14.5	37,725,024	14,013	0.0004	0.9996	96.27
15.5	36,792,085	26,764	0.0007	0.9993	96.23
16.5	36,756,781	21,466	0.0006	0.9994	96.16
17.5	35,935,063	26,064	0.0007	0.9993	96.11
18.5	35,077,754	33,241	0.0009	0.9991	96.04
19.5	34,649,768	27,624	0.0008	0.9992	95.95
20.5	33,659,655	43,104	0.0013	0.9987	95.87
21.5	32,500,469	47,912	0.0015	0.9985	95.75
22.5	30,747,940	39,579	0.0013	0.9987	95.61
23.5	29,175,473	41,379	0.0014	0.9986	95.48
24.5	27,964,711	52,271	0.0019	0.9981	95.35
25.5	26,238,796	71,481	0.0027	0.9973	95.17
26.5	24,715,098	94,936	0.0038	0.9962	94.91
27.5	23,135,355	110,627	0.0048	0.9952	94.55
28.5	20,797,789	101,167	0.0049	0.9951	94.09
29.5	19,027,470	94,396	0.0050	0.9950	93.64
30.5	17,256,204	85,524	0.0050	0.9950	93.17
31.5	15,451,190	98,328	0.0064	0.9936	92.71
32.5	13,895,203	100,629	0.0072	0.9928	92.12
33.5	12,335,463	77,187	0.0063	0.9937	91.45
34.5	11,317,297	66,142	0.0058	0.9942	90.88
35.5	10,238,215	64,910	0.0063	0.9937	90.35
36.5	9,327,272	75,712	0.0081	0.9919	89.78
37.5	8,630,914	71,830	0.0083	0.9917	89.05
38.5	7,727,788	76,765	0.0099	0.9901	88.31

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.4		102		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1915-2011				EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,170		0.0000	1.0000	42.93
80.5	2,170		0.0000	1.0000	42.93
81.5	2,170		0.0000	1.0000	42.93
82.5	2,170		0.0000	1.0000	42.93
83.5	2,170		0.0000	1.0000	42.93
84.5	3,003		0.0000	1.0000	42.93
85.5	3,003	699	0.2329	0.7671	42.93
86.5	833		0.0000	1.0000	32.93
87.5	833		0.0000	1.0000	32.93
88.5	833		0.0000	1.0000	32.93
89.5	833		0.0000	1.0000	32.93
90.5	833		0.0000	1.0000	32.93
91.5	833		0.0000	1.0000	32.93
92.5	833		0.0000	1.0000	32.93
93.5	833		0.0000	1.0000	32.93
94.5	833		0.0000	1.0000	32.93
95.5	833		0.0000	1.0000	32.93
96.5					32.93
TOTAL	1,267,002,731	4,357,970			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1915-2011			102	EXPERIENCE BAND 2000-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
83.3-S0	4.19	0 - 57				NOT FITTED
74.5-S0.5	3.55	0 - 57				NOT FITTED
67.8-S1	3.09	0 - 57				NOT FITTED
63.3-S1.5	2.93	0 - 57				NOT FITTED
59.8-S2	3.47	0 - 57				NOT FITTED
57.4-S2.5	4.12	0 - 57				NOT FITTED
106.5-R0.5	5.71	0 - 57				NOT FITTED
87.2-R1	5.13	0 - 57				NOT FITTED
75.1-R1.5	4.30	0 - 57				NOT FITTED
66.3-R2	3.15	0 - 57				NOT FITTED
61.0-R2.5	2.35	0 - 57				NOT FITTED
57.1-R3	2.60	0 - 57				NOT FITTED
53.3-R4	5.22	0 - 57				NOT FITTED
113.8-L0	5.00	0 - 57				NOT FITTED
97.0-L0.5	4.34	0 - 57				NOT FITTED
84.4-L1	3.59	0 - 57				NOT FITTED
75.4-L1.5	3.05	0 - 57				NOT FITTED
68.6-L2	2.98	0 - 57				NOT FITTED
63.9-L2.5	3.19	0 - 57				NOT FITTED
60.1-L3	4.32	0 - 57				NOT FITTED
129.8-O1	5.98	0 - 57				NOT FITTED
145.9-O2	5.98	0 - 57				NOT FITTED
200.2-O3	5.94	0 - 57				NOT FITTED
200.2-O4	7.09	0 - 57				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

AVG AGE RET 25.8 PLACEMENT BAND 1900-2011		501		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2006, 2008-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	146,262,653	637,826	0.0044	0.9956	100.00	
0.5	137,360,423	172,500	0.0013	0.9987	99.56	
1.5	127,637,703	251,579	0.0020	0.9980	99.44	
2.5	113,880,770	127,485	0.0011	0.9989	99.24	
3.5	106,779,721	53,615	0.0005	0.9995	99.13	
4.5	105,911,301	147,649	0.0014	0.9986	99.08	
5.5	103,142,119	200,021	0.0019	0.9981	98.94	
6.5	102,439,735	145,663	0.0014	0.9986	98.75	
7.5	100,028,332	88,522	0.0009	0.9991	98.61	
8.5	96,295,622	75,407	0.0008	0.9992	98.52	
9.5	91,631,875	75,726	0.0008	0.9992	98.45	
10.5	87,890,867	141,183	0.0016	0.9984	98.37	
11.5	86,051,301	75,755	0.0009	0.9991	98.21	
12.5	83,847,315	73,339	0.0009	0.9991	98.12	
13.5	80,851,264	75,230	0.0009	0.9991	98.04	
14.5	77,148,271	74,456	0.0010	0.9990	97.94	
15.5	73,444,067	85,499	0.0012	0.9988	97.85	
16.5	70,020,208	79,413	0.0011	0.9989	97.74	
17.5	66,477,796	81,972	0.0012	0.9988	97.63	
18.5	63,467,685	83,393	0.0013	0.9987	97.50	
19.5	60,989,018	206,524	0.0034	0.9966	97.38	
20.5	57,282,202	198,252	0.0035	0.9965	97.05	
21.5	54,104,712	134,894	0.0025	0.9975	96.71	
22.5	50,841,178	146,857	0.0029	0.9971	96.47	
23.5	46,777,198	139,815	0.0030	0.9970	96.19	
24.5	44,747,052	369,921	0.0083	0.9917	95.90	
25.5	41,520,286	247,380	0.0060	0.9940	95.11	
26.5	38,618,394	718,394	0.0186	0.9814	94.54	
27.5	35,772,021	1,105,074	0.0309	0.9691	92.79	
28.5	31,607,495	1,186,932	0.0376	0.9624	89.92	
29.5	28,450,071	645,566	0.0227	0.9773	86.54	
30.5	25,280,088	1,273,218	0.0504	0.9496	84.58	
31.5	21,777,005	379,628	0.0174	0.9826	80.32	
32.5	19,459,831	133,499	0.0069	0.9931	78.92	
33.5	17,594,496	109,028	0.0062	0.9938	78.38	
34.5	16,144,856	118,781	0.0074	0.9926	77.89	
35.5	14,583,582	112,538	0.0077	0.9923	77.32	
36.5	13,258,817	183,223	0.0138	0.9862	76.72	
37.5	11,970,184	170,228	0.0142	0.9858	75.66	
38.5	10,646,999	164,117	0.0154	0.9846	74.59	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.8 PLACEMENT BAND 1900-2011		501		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2006, 2008-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	9,613,991	102,564	0.0107	0.9893	73.44	
40.5	8,726,628	87,059	0.0100	0.9900	72.65	
41.5	7,911,856	67,274	0.0085	0.9915	71.93	
42.5	7,209,719	70,793	0.0098	0.9902	71.32	
43.5	6,495,314	118,575	0.0183	0.9817	70.62	
44.5	5,647,289	74,997	0.0133	0.9867	69.33	
45.5	5,239,836	131,113	0.0250	0.9750	68.41	
46.5	4,477,985	55,883	0.0125	0.9875	66.69	
47.5	4,211,813	45,541	0.0108	0.9892	65.86	
48.5	4,079,059	85,170	0.0209	0.9791	65.15	
49.5	2,868,378	39,387	0.0137	0.9863	63.79	
50.5	2,222,584	18,884	0.0085	0.9915	62.91	
51.5	1,700,556	69,827	0.0411	0.9589	62.38	
52.5	1,477,387	120,117	0.0813	0.9187	59.82	
53.5	1,054,931	56,912	0.0539	0.9461	54.95	
54.5	984,427	23,316	0.0237	0.9763	51.99	
55.5	713,630	23,503	0.0329	0.9671	50.76	
56.5	678,948	28,303	0.0417	0.9583	49.09	
57.5	619,971	11,983	0.0193	0.9807	47.04	
58.5	485,116	6,916	0.0143	0.9857	46.13	
59.5	458,294	2,508	0.0055	0.9945	45.47	
60.5	335,288	2,088	0.0062	0.9938	45.22	
61.5	342,894	4,826	0.0141	0.9859	44.94	
62.5	331,602	7,049	0.0213	0.9787	44.31	
63.5	265,614	2,952	0.0111	0.9889	43.37	
64.5	208,447	937	0.0045	0.9955	42.89	
65.5	191,059	715	0.0037	0.9963	42.69	
66.5	153,513	359	0.0023	0.9977	42.53	
67.5	191,107	1,039	0.0054	0.9946	42.43	
68.5	198,266	493	0.0025	0.9975	42.20	
69.5	148,664	225	0.0015	0.9985	42.10	
70.5	129,029	270	0.0021	0.9979	42.04	
71.5	45,006	354	0.0079	0.9921	41.95	
72.5	46,991	77	0.0016	0.9984	41.62	
73.5	50,023	1	0.0000	1.0000	41.55	
74.5	37,724	2,324	0.0616	0.9384	41.55	
75.5	33,784	5,047	0.1494	0.8506	38.99	
76.5	5,383	395	0.0734	0.9266	33.16	
77.5	4,988	388	0.0778	0.9222	30.73	
78.5	4,600	343	0.0746	0.9254	28.34	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.8 PLACEMENT BAND 1900-2011		501		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2006, 2008-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,811	221	0.0579	0.9421	26.23	
80.5	3,591	269	0.0749	0.9251	24.71	
81.5	1,152	266	0.2306	0.7694	22.86	
82.5	3,056	52	0.0170	0.9830	17.59	
83.5	3,004	0	0.0002	0.9998	17.29	
84.5	3,004		0.0000	1.0000	17.28	
85.5	3,004	699	0.2328	0.7672	17.28	
86.5	834		0.0000	1.0000	13.26	
87.5	834		0.0000	1.0000	13.26	
88.5	834		0.0000	1.0000	13.26	
89.5	834	1	0.0011	0.9989	13.26	
90.5	833		0.0000	1.0000	13.25	
91.5					13.25	
92.5	833		0.0000			
93.5	833		0.0000			
94.5	833		0.0000			
95.5	833		0.0000			
96.5						
TOTAL	2,641,624,330	11,762,117				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			501	EXPERIENCE BAND 1934- 2006, 2008-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
66.0-S0	3.57	0 - 54		61.1-S0	1.19	30 - 54
60.6-S0.5	2.71	0 - 54		58.0-S0.5	1.87	30 - 54
56.5-S1	2.42	0 - 54		55.7-S1	3.11	30 - 54
53.7-S1.5	3.24	0 - 54		53.8-S1.5	4.60	30 - 54
51.5-S2	4.68	0 - 54		52.3-S2	6.33	30 - 54
78.0-R0.5	6.01	0 - 54			NOT FITTED	
66.5-R1	5.04	0 - 54		58.3-R1	1.11	30 - 54
59.6-R1.5	3.92	0 - 54		55.0-R1.5	1.70	30 - 54
54.7-R2	2.98	0 - 54		52.6-R2	3.26	30 - 54
51.6-R2.5	3.47	0 - 54		50.9-R2.5	5.19	30 - 54
49.4-R3	5.18	0 - 54		49.6-R3	7.47	30 - 54
86.5-L0	4.93	0 - 54			NOT FITTED	
76.1-L0.5	3.91	0 - 54			NOT FITTED	
68.3-L1	2.69	0 - 54		65.0-L1	1.50	30 - 54
62.4-L1.5	2.36	0 - 54		61.0-L1.5	2.74	30 - 54
58.1-L2	3.18	0 - 54		58.3-L2	4.53	30 - 54
54.8-L2.5	4.56	0 - 54		55.5-L2.5	6.33	30 - 54
92.7-O1	6.52	0 - 54			NOT FITTED	
104.2-O2	6.52	0 - 54			NOT FITTED	
150.0-O3	6.68	0 - 54			NOT FITTED	
200.2-O4	6.73	0 - 54			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	24,450,817.60-	0.00	24,450,817.60-
3	4,259,742.52	0.00	4,259,742.52
9	254,203,736.42	0.00	254,203,736.42
TOTAL DATA	234,012,661.34	0.00	234,012,661.34
8	234,012,661.34	0.00	234,012,661.34

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 19.4		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	254,203,736	671,320	0.0026	0.9974	100.00
0.5	245,382,702	971,852	0.0040	0.9960	99.74
1.5	231,385,764	458,913	0.0020	0.9980	99.34
2.5	202,657,543	1,077,843	0.0053	0.9947	99.14
3.5	195,398,225	469,328	0.0024	0.9976	98.62
4.5	189,903,398	226,958	0.0012	0.9988	98.38
5.5	182,844,605	454,422	0.0025	0.9975	98.26
6.5	177,572,705	360,155	0.0020	0.9980	98.02
7.5	171,232,508	349,182	0.0020	0.9980	97.82
8.5	156,263,583	274,732	0.0018	0.9982	97.62
9.5	143,284,914	253,701	0.0018	0.9982	97.45
10.5	135,343,929	233,996	0.0017	0.9983	97.28
11.5	123,632,563	230,509	0.0019	0.9981	97.11
12.5	116,726,945	248,823	0.0021	0.9979	96.93
13.5	113,332,597	253,226	0.0022	0.9978	96.72
14.5	107,890,659	438,896	0.0041	0.9959	96.50
15.5	103,714,105	749,229	0.0072	0.9928	96.11
16.5	95,481,709	775,774	0.0081	0.9919	95.42
17.5	91,492,044	1,760,065	0.0192	0.9808	94.64
18.5	85,969,576	2,845,683	0.0331	0.9669	92.82
19.5	78,864,727	1,388,203	0.0176	0.9824	89.75
20.5	72,808,120	1,183,700	0.0163	0.9837	88.17
21.5	66,813,993	2,195,209	0.0329	0.9671	86.74
22.5	60,560,030	154,985	0.0026	0.9974	83.89
23.5	56,572,768	843,458	0.0149	0.9851	83.67
24.5	52,828,982	370,534	0.0070	0.9930	82.42
25.5	48,934,466	262,332	0.0054	0.9946	81.85
26.5	46,121,420	234,238	0.0051	0.9949	81.41
27.5	43,096,863	278,664	0.0065	0.9935	80.99
28.5	39,622,054	272,921	0.0069	0.9931	80.47
29.5	36,028,107	1,005,536	0.0279	0.9721	79.91
30.5	31,941,269	439,484	0.0138	0.9862	77.68
31.5	28,192,795	193,127	0.0069	0.9931	76.62
32.5	24,494,329	381,383	0.0156	0.9844	76.09
33.5	20,745,544	117,920	0.0057	0.9943	74.91
34.5	18,114,381	147,002	0.0081	0.9919	74.48
35.5	15,736,541	338,622	0.0215	0.9785	73.88
36.5	13,323,427	133,590	0.0100	0.9900	72.29
37.5	11,876,204	142,172	0.0120	0.9880	71.56
38.5	10,350,282	124,122	0.0120	0.9880	70.70

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.4 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,970,021	126,508	0.0141	0.9859	69.86	
40.5	7,511,381	34,261	0.0046	0.9954	68.87	
41.5	6,471,645	43,768	0.0068	0.9932	68.56	
42.5	5,053,430	48,245	0.0095	0.9905	68.09	
43.5	4,071,002	32,639	0.0080	0.9920	67.44	
44.5	3,057,744	20,084	0.0066	0.9934	66.90	
45.5	2,973,489	29,038	0.0098	0.9902	66.46	
46.5	2,943,639	29,036	0.0099	0.9901	65.81	
47.5	2,898,535	35,285	0.0122	0.9878	65.17	
48.5	2,804,461	25,860	0.0092	0.9908	64.37	
49.5	2,512,009	36,537	0.0145	0.9855	63.78	
50.5	2,199,279	19,097	0.0087	0.9913	62.85	
51.5	1,945,608	50,074	0.0257	0.9743	62.31	
52.5	1,652,649	60,734	0.0367	0.9633	60.70	
53.5	1,506,835	65,126	0.0432	0.9568	58.47	
54.5	1,422,661	61,384	0.0431	0.9569	55.94	
55.5	1,292,891	51,033	0.0395	0.9605	53.53	
56.5	1,195,247	35,937	0.0301	0.9699	51.42	
57.5	1,117,596	22,952	0.0205	0.9795	49.87	
58.5	1,065,841	17,430	0.0164	0.9836	48.85	
59.5	949,577	34,296	0.0361	0.9639	48.05	
60.5	908,161	7,762	0.0085	0.9915	46.31	
61.5	893,012	22,259	0.0249	0.9751	45.92	
62.5	844,272	16,676	0.0198	0.9802	44.77	
63.5	813,994	8,794	0.0108	0.9892	43.89	
64.5	723,293	18,392	0.0254	0.9746	43.41	
65.5	690,252	30,811	0.0446	0.9554	42.31	
66.5	587,853	11,226	0.0191	0.9809	40.42	
67.5	535,113	10,147	0.0190	0.9810	39.65	
68.5	455,491	3,233	0.0071	0.9929	38.90	
69.5	450,990	2,125	0.0047	0.9953	38.62	
70.5	326,959	3,021	0.0092	0.9908	38.44	
71.5	298,350	4,083	0.0137	0.9863	38.08	
72.5	286,977	804	0.0028	0.9972	37.56	
73.5	267,489	24,153	0.0903	0.9097	37.46	
74.5	182,942	15,128	0.0827	0.9173	34.08	
75.5	127,071	26,167	0.2059	0.7941	31.26	
76.5	78,009		0.0000	1.0000	24.82	
77.5	78,009		0.0000	1.0000	24.82	
78.5	78,009	11,236	0.1440	0.8560	24.82	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.4 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	56,860		0.0000	1.0000	21.25
80.5	56,860		0.0000	1.0000	21.25
81.5	56,860		0.0000	1.0000	21.25
82.5	56,860		0.0000	1.0000	21.25
83.5	56,860		0.0000	1.0000	21.25
84.5	56,860		0.0000	1.0000	21.25
85.5	56,860		0.0000	1.0000	21.25
86.5	43,665		0.0000	1.0000	21.25
87.5	43,665		0.0000	1.0000	21.25
88.5	43,665		0.0000	1.0000	21.25
89.5	43,665	10,157	0.2326	0.7674	21.25
90.5	33,508		0.0000	1.0000	16.30
91.5	33,508		0.0000	1.0000	16.30
92.5	33,508		0.0000	1.0000	16.30
93.5	33,508		0.0000	1.0000	16.30
94.5	33,508		0.0000	1.0000	16.30
95.5	33,508		0.0000	1.0000	16.30
96.5	33,508		0.0000	1.0000	16.30
97.5	33,508		0.0000	1.0000	16.30
98.5	33,508		0.0000	1.0000	16.30
99.5	33,508	1,043	0.0311	0.9689	16.30
100.5	32,465	699	0.0215	0.9785	15.80
101.5	31,766	1,795	0.0565	0.9435	15.46
102.5	29,971	1,225	0.0409	0.9591	14.58
103.5	28,746	112	0.0039	0.9961	13.99
104.5	28,634		0.0000	1.0000	13.93
105.5	28,634	302	0.0105	0.9895	13.93
106.5	28,332	1,649	0.0582	0.9418	13.79
107.5	26,683	126	0.0047	0.9953	12.98
108.5	26,556	5,673	0.2136	0.7864	12.92
109.5	20,884	20,884	1.0000		10.16
110.5					
TOTAL	3,974,172,328	24,450,815			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
56.3-S0	2.23	0 - 50		55.8-S0	2.78	22 - 50
52.3-S0.5	3.41	0 - 50		52.7-S0.5	4.26	22 - 50
49.2-S1	5.11	0 - 50		50.3-S1	5.99	22 - 50
64.3-R0.5	2.89	0 - 50		59.6-R0.5	0.92	22 - 50
56.0-R1	2.46	0 - 50		53.6-R1	2.20	22 - 50
51.0-R1.5	2.99	0 - 50		50.2-R1.5	3.90	22 - 50
47.6-R2	4.63	0 - 50		47.7-R2	6.00	22 - 50
72.2-L0	1.98	0 - 50		69.3-L0	1.06	22 - 50
64.4-L0.5	1.96	0 - 50		63.4-L0.5	2.22	22 - 50
58.6-L1	2.89	0 - 50		59.0-L1	3.60	22 - 50
54.1-L1.5	4.53	0 - 50		55.1-L1.5	5.45	22 - 50
75.4-O1	3.38	0 - 50		67.9-O1	0.75	22 - 50
84.7-O2	3.37	0 - 50		76.4-O2	0.75	22 - 50
121.3-O3	3.56	0 - 50			NOT FITTED	
162.6-O4	3.65	0 - 50			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 18.6 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	208,519,206	671,320	0.0032	0.9968	100.00	
0.5	203,012,234	971,852	0.0048	0.9952	99.68	
1.5	192,849,706	458,913	0.0024	0.9976	99.20	
2.5	167,832,238	1,077,843	0.0064	0.9936	98.96	
3.5	163,364,599	469,328	0.0029	0.9971	98.33	
4.5	160,423,926	226,958	0.0014	0.9986	98.05	
5.5	155,713,908	454,422	0.0029	0.9971	97.91	
6.5	151,976,908	360,155	0.0024	0.9976	97.62	
7.5	147,187,869	349,182	0.0024	0.9976	97.39	
8.5	133,668,814	274,732	0.0021	0.9979	97.16	
9.5	122,240,265	253,701	0.0021	0.9979	96.96	
10.5	115,472,664	233,996	0.0020	0.9980	96.76	
11.5	105,362,387	230,509	0.0022	0.9978	96.56	
12.5	99,528,594	248,823	0.0025	0.9975	96.35	
13.5	97,253,311	253,226	0.0026	0.9974	96.11	
14.5	92,542,231	238,767	0.0026	0.9974	95.86	
15.5	89,547,453	239,424	0.0027	0.9973	95.61	
16.5	82,508,923	306,659	0.0037	0.9963	95.36	
17.5	79,600,366	234,043	0.0029	0.9971	95.00	
18.5	76,454,784	894,773	0.0117	0.9883	94.72	
19.5	71,618,938	1,089,220	0.0152	0.9848	93.62	
20.5	66,661,446	1,183,700	0.0178	0.9822	92.19	
21.5	60,951,642	796,149	0.0131	0.9869	90.55	
22.5	56,197,228	154,985	0.0028	0.9972	89.37	
23.5	52,334,424	775,757	0.0148	0.9852	89.13	
24.5	49,475,590	151,092	0.0031	0.9969	87.80	
25.5	45,857,252	136,131	0.0030	0.9970	87.54	
26.5	43,221,754	130,518	0.0030	0.9970	87.28	
27.5	40,439,444	147,302	0.0036	0.9964	87.01	
28.5	37,220,658	144,019	0.0039	0.9961	86.70	
29.5	33,965,750	880,954	0.0259	0.9741	86.36	
30.5	30,013,068	236,561	0.0079	0.9921	84.12	
31.5	26,502,342	193,127	0.0073	0.9927	83.46	
32.5	22,822,040	170,976	0.0075	0.9925	82.85	
33.5	19,495,072	117,920	0.0060	0.9940	82.23	
34.5	16,884,128	126,873	0.0075	0.9925	81.73	
35.5	14,626,994	320,061	0.0219	0.9781	81.12	
36.5	12,291,854	114,130	0.0093	0.9907	79.34	
37.5	10,965,468	94,955	0.0087	0.9913	78.61	
38.5	9,499,436	79,083	0.0083	0.9917	77.92	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.6	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1900-2011		EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,349,686	43,099	0.0052	0.9948	77.28
40.5	7,014,271	34,261	0.0049	0.9951	76.88
41.5	5,986,152	43,768	0.0073	0.9927	76.50
42.5	4,598,466	48,245	0.0105	0.9895	75.94
43.5	3,717,398	32,639	0.0088	0.9912	75.15
44.5	2,774,503	20,084	0.0072	0.9928	74.49
45.5	2,757,338	29,038	0.0105	0.9895	73.95
46.5	2,727,488	29,036	0.0106	0.9894	73.17
47.5	2,682,384	35,285	0.0132	0.9868	72.39
48.5	2,630,181	25,860	0.0098	0.9902	71.44
49.5	2,337,729	36,537	0.0156	0.9844	70.73
50.5	2,024,999	19,097	0.0094	0.9906	69.63
51.5	1,771,328	50,074	0.0283	0.9717	68.97
52.5	1,478,369	60,734	0.0411	0.9589	67.02
53.5	1,332,555	65,126	0.0489	0.9511	64.27
54.5	1,248,381	61,384	0.0492	0.9508	61.13
55.5	1,216,384	51,033	0.0420	0.9580	58.12
56.5	1,118,740	35,937	0.0321	0.9679	55.68
57.5	1,041,089	22,952	0.0220	0.9780	53.89
58.5	989,334	17,430	0.0176	0.9824	52.71
59.5	873,070	34,296	0.0393	0.9607	51.78
60.5	831,654	7,762	0.0093	0.9907	49.74
61.5	816,505	22,259	0.0273	0.9727	49.28
62.5	767,765	16,676	0.0217	0.9783	47.94
63.5	737,487	8,794	0.0119	0.9881	46.90
64.5	646,786	18,392	0.0284	0.9716	46.34
65.5	646,587	30,811	0.0477	0.9523	45.02
66.5	544,188	11,226	0.0206	0.9794	42.87
67.5	491,448	10,147	0.0206	0.9794	41.99
68.5	411,826	3,233	0.0079	0.9921	41.12
69.5	407,325	2,125	0.0052	0.9948	40.80
70.5	283,294	3,021	0.0107	0.9893	40.59
71.5	254,685	4,083	0.0160	0.9840	40.15
72.5	243,312	804	0.0033	0.9967	39.51
73.5	223,824	24,153	0.1079	0.8921	39.38
74.5	139,277	15,128	0.1086	0.8914	35.13
75.5	83,406	26,167	0.3137	0.6863	31.31
76.5	34,344		0.0000	1.0000	21.49
77.5	34,344		0.0000	1.0000	21.49
78.5	34,344	11,236	0.3272	0.6728	21.49

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.6 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,195		0.0000	1.0000	14.46
80.5	56,860		0.0000	1.0000	14.46
81.5	56,860		0.0000	1.0000	14.46
82.5	56,860		0.0000	1.0000	14.46
83.5	56,860		0.0000	1.0000	14.46
84.5	56,860		0.0000	1.0000	14.46
85.5	56,860		0.0000	1.0000	14.46
86.5	43,665		0.0000	1.0000	14.46
87.5	43,665		0.0000	1.0000	14.46
88.5	43,665		0.0000	1.0000	14.46
89.5	43,665	10,157	0.2326	0.7674	14.46
90.5	33,508		0.0000	1.0000	11.10
91.5	33,508		0.0000	1.0000	11.10
92.5	33,508		0.0000	1.0000	11.10
93.5	33,508		0.0000	1.0000	11.10
94.5	33,508		0.0000	1.0000	11.10
95.5	33,508		0.0000	1.0000	11.10
96.5	33,508		0.0000	1.0000	11.10
97.5	33,508		0.0000	1.0000	11.10
98.5	33,508		0.0000	1.0000	11.10
99.5	33,508	1,043	0.0311	0.9689	11.10
100.5	32,465	699	0.0215	0.9785	10.75
101.5	31,766	1,795	0.0565	0.9435	10.52
102.5	29,971	1,225	0.0409	0.9591	9.92
103.5	28,746	112	0.0039	0.9961	9.52
104.5	28,634		0.0000	1.0000	9.48
105.5	28,634	302	0.0105	0.9895	9.48
106.5	28,332	1,649	0.0582	0.9418	9.38
107.5	26,683	126	0.0047	0.9953	8.84
108.5	26,556	5,673	0.2136	0.7864	8.79
109.5	20,884	20,884	1.0000		6.92
110.5					
TOTAL	3,433,553,926	16,547,736			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
67.2-S0	1.20	0 - 51			NOT FITTED	
61.1-S0.5	2.26	0 - 51		63.6-S0.5	2.07	30 - 51
56.4-S1	3.83	0 - 51		59.9-S1	3.22	30 - 51
81.9-R0.5	1.94	0 - 51			NOT FITTED	
68.6-R1	1.27	0 - 51			NOT FITTED	
60.5-R1.5	1.23	0 - 51		60.5-R1.5	1.54	30 - 51
54.7-R2	2.66	0 - 51		56.4-R2	2.89	30 - 51
51.1-R2.5	4.40	0 - 51		53.5-R2.5	4.34	30 - 51
89.7-L0	0.97	0 - 51			NOT FITTED	
77.8-L0.5	0.94	0 - 51			NOT FITTED	
69.0-L1	2.14	0 - 51			NOT FITTED	
62.4-L1.5	3.43	0 - 51		66.0-L1.5	3.04	30 - 51
98.5-O1	2.34	0 - 51			NOT FITTED	
110.8-O2	2.34	0 - 51			NOT FITTED	
160.1-O3	2.45	0 - 51			NOT FITTED	
200.2-O4	2.36	0 - 51			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 16.9		101		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	177,352,147	671,320	0.0038	0.9962	100.00
0.5	172,519,005	971,852	0.0056	0.9944	99.62
1.5	162,556,393	458,913	0.0028	0.9972	99.06
2.5	136,892,716	1,077,843	0.0079	0.9921	98.78
3.5	133,374,168	469,328	0.0035	0.9965	98.00
4.5	130,593,448	226,958	0.0017	0.9983	97.66
5.5	126,515,424	454,422	0.0036	0.9964	97.49
6.5	124,689,836	360,155	0.0029	0.9971	97.14
7.5	121,929,869	349,182	0.0029	0.9971	96.86
8.5	110,301,573	274,732	0.0025	0.9975	96.58
9.5	100,914,446	253,701	0.0025	0.9975	96.34
10.5	96,807,871	233,996	0.0024	0.9976	96.10
11.5	88,807,258	230,509	0.0026	0.9974	95.87
12.5	84,693,319	248,823	0.0029	0.9971	95.62
13.5	83,853,125	253,226	0.0030	0.9970	95.34
14.5	80,759,962	238,767	0.0030	0.9970	95.05
15.5	78,318,437	239,424	0.0031	0.9969	94.77
16.5	72,147,004	306,659	0.0043	0.9957	94.48
17.5	70,076,324	234,043	0.0033	0.9967	94.08
18.5	67,629,998	228,833	0.0034	0.9966	93.76
19.5	64,315,383	210,059	0.0033	0.9967	93.44
20.5	61,038,009	175,945	0.0029	0.9971	93.14
21.5	57,123,462	166,787	0.0029	0.9971	92.87
22.5	54,016,986	154,985	0.0029	0.9971	92.60
23.5	50,131,220	163,382	0.0033	0.9967	92.33
24.5	47,101,258	151,092	0.0032	0.9968	92.03
25.5	43,444,305	136,131	0.0031	0.9969	91.74
26.5	40,889,527	130,518	0.0032	0.9968	91.45
27.5	38,275,917	147,302	0.0038	0.9962	91.16
28.5	35,250,563	144,019	0.0041	0.9959	90.81
29.5	32,057,821	146,061	0.0046	0.9954	90.44
30.5	29,114,781	236,561	0.0081	0.9919	90.02
31.5	25,669,719	193,127	0.0075	0.9925	89.29
32.5	22,095,711	170,976	0.0077	0.9923	88.62
33.5	18,639,691	117,920	0.0063	0.9937	87.93
34.5	16,065,264	126,873	0.0079	0.9921	87.38
35.5	13,758,900	119,025	0.0087	0.9913	86.69
36.5	11,703,910	114,130	0.0098	0.9902	85.94
37.5	10,400,808	94,955	0.0091	0.9909	85.10
38.5	8,931,204	79,083	0.0089	0.9911	84.32

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.9 PLACEMENT BAND 1900-2011		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,605,556	43,099	0.0057	0.9943	83.58
40.5	6,265,150	34,261	0.0055	0.9945	83.10
41.5	5,243,578	43,768	0.0083	0.9917	82.65
42.5	4,036,773	48,245	0.0120	0.9880	81.96
43.5	3,074,564	32,639	0.0106	0.9894	80.98
44.5	2,161,883	20,084	0.0093	0.9907	80.12
45.5	2,137,041	29,038	0.0136	0.9864	79.38
46.5	2,208,568	29,036	0.0131	0.9869	78.30
47.5	2,176,137	35,285	0.0162	0.9838	77.27
48.5	2,267,535	25,860	0.0114	0.9886	76.01
49.5	2,014,899	36,537	0.0181	0.9819	75.15
50.5	1,713,786	19,097	0.0111	0.9889	73.79
51.5	1,490,644	50,074	0.0336	0.9664	72.96
52.5	1,299,045	60,734	0.0468	0.9532	70.51
53.5	1,223,594	65,126	0.0532	0.9468	67.22
54.5	1,206,510	61,384	0.0509	0.9491	63.64
55.5	1,076,740	51,033	0.0474	0.9526	60.40
56.5	979,096	35,937	0.0367	0.9633	57.54
57.5	943,316	22,952	0.0243	0.9757	55.43
58.5	891,561	17,430	0.0195	0.9805	54.08
59.5	775,297	34,296	0.0442	0.9558	53.02
60.5	733,881	7,762	0.0106	0.9894	50.67
61.5	718,732	22,259	0.0310	0.9690	50.14
62.5	669,992	16,676	0.0249	0.9751	48.59
63.5	639,714	8,794	0.0137	0.9863	47.38
64.5	646,786	18,392	0.0284	0.9716	46.73
65.5	613,745	30,811	0.0502	0.9498	45.40
66.5	511,346	11,226	0.0220	0.9780	43.12
67.5	458,606	10,147	0.0221	0.9779	42.17
68.5	378,984	3,233	0.0085	0.9915	41.24
69.5	374,483	2,125	0.0057	0.9943	40.89
70.5	250,452	3,021	0.0121	0.9879	40.65
71.5	221,843	4,083	0.0184	0.9816	40.16
72.5	210,470	804	0.0038	0.9962	39.42
73.5	190,982	24,153	0.1265	0.8735	39.27
74.5	139,277	15,128	0.1086	0.8914	34.31
75.5	83,406	26,167	0.3137	0.6863	30.58
76.5	34,344		0.0000	1.0000	20.99
77.5	34,344		0.0000	1.0000	20.99
78.5	34,344	11,236	0.3272	0.6728	20.99

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.9 PLACEMENT BAND 1900-2011		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,195		0.0000	1.0000	14.12
80.5	13,195		0.0000	1.0000	14.12
81.5	13,195		0.0000	1.0000	14.12
82.5	13,195		0.0000	1.0000	14.12
83.5	13,195		0.0000	1.0000	14.12
84.5	13,195		0.0000	1.0000	14.12
85.5	13,195		0.0000	1.0000	14.12
86.5					14.12
87.5					
88.5					
89.5	43,665	10,157	0.2326		
90.5	33,508		0.0000		
91.5	33,508		0.0000		
92.5	33,508		0.0000		
93.5	33,508		0.0000		
94.5	33,508		0.0000		
95.5	33,508		0.0000		
96.5	33,508		0.0000		
97.5	33,508		0.0000		
98.5	33,508		0.0000		
99.5	33,508	1,043	0.0311		
100.5	32,465	699	0.0215		
101.5	31,766	1,795	0.0565		
102.5	29,971	1,225	0.0409		
103.5	28,746	112	0.0039		
104.5	28,634		0.0000		
105.5	28,634	302	0.0105		
106.5	28,332	1,649	0.0582		
107.5	26,683	126	0.0047		
108.5	26,556	5,673	0.2136		
109.5	20,884	20,884	1.0000		
110.5					
TOTAL	2,959,247,546	11,817,214			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			101	EXPERIENCE BAND 1990-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
78.3-S0	1.41	0 - 51				NOT FITTED
69.5-S0.5	2.02	0 - 51				NOT FITTED
62.8-S1	3.24	0 - 51				NOT FITTED
102.5-R0.5	1.67	0 - 51				NOT FITTED
83.0-R1	1.20	0 - 51				NOT FITTED
70.7-R1.5	0.77	0 - 51				NOT FITTED
61.8-R2	1.61	0 - 51				NOT FITTED
56.4-R2.5	2.85	0 - 51				NOT FITTED
108.1-L0	1.22	0 - 51				NOT FITTED
91.3-L0.5	1.16	0 - 51				NOT FITTED
78.8-L1	2.05	0 - 51				NOT FITTED
70.0-L1.5	2.81	0 - 51				NOT FITTED
125.6-O1	1.90	0 - 51				NOT FITTED
141.2-O2	1.90	0 - 51				NOT FITTED
200.2-O3	1.92	0 - 51				NOT FITTED
200.2-O4	4.31	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 14.8		102		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	129,206,786	671,320	0.0052	0.9948	100.00
0.5	127,204,911	952,712	0.0075	0.9925	99.48
1.5	116,416,550	416,412	0.0036	0.9964	98.74
2.5	92,995,532	1,020,574	0.0110	0.9890	98.38
3.5	89,579,221	392,224	0.0044	0.9956	97.30
4.5	91,719,928	139,458	0.0015	0.9985	96.88
5.5	88,007,899	354,921	0.0040	0.9960	96.73
6.5	86,738,397	239,931	0.0028	0.9972	96.34
7.5	84,861,073	208,421	0.0025	0.9975	96.07
8.5	74,860,280	118,075	0.0016	0.9984	95.84
9.5	66,956,503	92,490	0.0014	0.9986	95.69
10.5	63,283,507	64,341	0.0010	0.9990	95.55
11.5	55,619,688	51,502	0.0009	0.9991	95.46
12.5	51,833,755	67,525	0.0013	0.9987	95.37
13.5	52,204,323	71,987	0.0014	0.9986	95.24
14.5	49,538,893	59,244	0.0012	0.9988	95.11
15.5	48,586,919	70,615	0.0015	0.9985	95.00
16.5	44,316,854	147,427	0.0033	0.9967	94.86
17.5	44,359,300	81,800	0.0018	0.9982	94.54
18.5	43,684,295	86,354	0.0020	0.9980	94.37
19.5	42,738,474	77,990	0.0018	0.9982	94.18
20.5	41,613,844	50,728	0.0012	0.9988	94.01
21.5	40,249,821	45,483	0.0011	0.9989	93.90
22.5	38,770,273	42,647	0.0011	0.9989	93.79
23.5	37,294,527	65,136	0.0017	0.9983	93.69
24.5	36,526,905	77,721	0.0021	0.9979	93.52
25.5	34,359,314	75,554	0.0022	0.9978	93.33
26.5	33,172,841	83,969	0.0025	0.9975	93.12
27.5	31,641,961	102,319	0.0032	0.9968	92.88
28.5	29,775,337	100,100	0.0034	0.9966	92.58
29.5	27,434,011	108,300	0.0039	0.9961	92.27
30.5	25,710,010	203,715	0.0079	0.9921	91.91
31.5	23,172,932	166,544	0.0072	0.9928	91.18
32.5	20,513,329	149,336	0.0073	0.9927	90.53
33.5	17,090,491	96,570	0.0057	0.9943	89.87
34.5	14,514,093	105,996	0.0073	0.9927	89.36
35.5	12,193,327	99,611	0.0082	0.9918	88.71
36.5	10,141,257	96,656	0.0095	0.9905	87.98
37.5	8,999,719	77,786	0.0086	0.9914	87.14
38.5	7,814,375	64,057	0.0082	0.9918	86.39

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.8 PLACEMENT BAND 1900-2011		102		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,728,754	34,215	0.0051	0.9949	85.68	
40.5	5,605,292	24,972	0.0045	0.9955	85.25	
41.5	4,659,925	36,083	0.0077	0.9923	84.87	
42.5	3,366,756	36,356	0.0108	0.9892	84.21	
43.5	2,464,603	17,280	0.0070	0.9930	83.30	
44.5	1,513,315	5,843	0.0039	0.9961	82.72	
45.5	1,485,015	10,122	0.0068	0.9932	82.40	
46.5	1,602,783	11,142	0.0070	0.9930	81.83	
47.5	1,674,408	16,036	0.0096	0.9904	81.27	
48.5	1,606,703	2,950	0.0018	0.9982	80.49	
49.5	1,344,549	4,306	0.0032	0.9968	80.34	
50.5	1,090,531	598	0.0005	0.9995	80.08	
51.5	868,960	30,716	0.0353	0.9647	80.04	
52.5	774,805	39,816	0.0514	0.9486	77.21	
53.5	664,558	37,155	0.0559	0.9441	73.24	
54.5	679,943	35,290	0.0519	0.9481	69.15	
55.5	617,780	29,739	0.0481	0.9519	65.56	
56.5	610,906	25,064	0.0410	0.9590	62.40	
57.5	555,644	11,701	0.0211	0.9789	59.84	
58.5	637,046	4,373	0.0069	0.9931	58.58	
59.5	559,427	26,618	0.0476	0.9524	58.18	
60.5	532,979	1,462	0.0027	0.9973	55.41	
61.5	542,814	19,912	0.0367	0.9633	55.26	
62.5	556,815	15,356	0.0276	0.9724	53.23	
63.5	568,600	7,692	0.0135	0.9865	51.76	
64.5	526,429	2,850	0.0054	0.9946	51.06	
65.5	508,930	1,743	0.0034	0.9966	50.79	
66.5	435,599	5,519	0.0127	0.9873	50.61	
67.5	409,716	3,607	0.0088	0.9912	49.97	
68.5	336,634	1,851	0.0055	0.9945	49.53	
69.5	333,514		0.0000	1.0000	49.26	
70.5	211,608	565	0.0027	0.9973	49.26	
71.5	185,455	1,689	0.0091	0.9909	49.13	
72.5	176,476	88	0.0005	0.9995	48.68	
73.5	157,705	4,071	0.0258	0.9742	48.66	
74.5	106,435	6,167	0.0579	0.9421	47.40	
75.5	59,526	2,286	0.0384	0.9616	44.65	
76.5	34,344		0.0000	1.0000	42.94	
77.5	34,344		0.0000	1.0000	42.94	
78.5	34,344	11,236	0.3272	0.6728	42.94	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.8 PLACEMENT BAND 1900-2011		102		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,195		0.0000	1.0000	28.89
80.5	13,195		0.0000	1.0000	28.89
81.5	13,195		0.0000	1.0000	28.89
82.5	13,195		0.0000	1.0000	28.89
83.5	13,195		0.0000	1.0000	28.89
84.5	13,195		0.0000	1.0000	28.89
85.5	13,195		0.0000	1.0000	28.89
86.5					28.89
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	33,508	1,043	0.0311		
100.5	32,465	699	0.0215		
101.5	31,766	1,795	0.0565		
102.5	29,971	1,225	0.0409		
103.5	28,746	112	0.0039		
104.5	28,634		0.0000		
105.5	28,634	302	0.0105		
106.5	28,332	1,649	0.0582		
107.5	26,683	126	0.0047		
108.5	26,556	5,673	0.2136		
109.5	20,884	20,884	1.0000		
110.5					
TOTAL	2,080,973,968	7,757,528			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			102	EXPERIENCE BAND 2000-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
85.3-S0	1.85	0 - 51				NOT FITTED
74.8-S0.5	2.39	0 - 51				NOT FITTED
66.7-S1	3.47	0 - 51				NOT FITTED
116.8-R0.5	1.41	0 - 51				NOT FITTED
93.0-R1	1.22	0 - 51				NOT FITTED
77.7-R1.5	1.19	0 - 51				NOT FITTED
66.4-R2	1.94	0 - 51				NOT FITTED
59.7-R2.5	2.96	0 - 51				NOT FITTED
120.1-L0	1.42	0 - 51				NOT FITTED
100.0-L0.5	1.57	0 - 51				NOT FITTED
84.8-L1	2.41	0 - 51				NOT FITTED
74.6-L1.5	3.05	0 - 51				NOT FITTED
144.4-O1	1.53	0 - 51				NOT FITTED
162.3-O2	1.52	0 - 51				NOT FITTED
200.2-O3	2.32	0 - 51				NOT FITTED
200.2-O4	5.93	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	868,303.37-	0.00	868,303.37-
3	1,102,006.95	0.00	1,102,006.95
9	69,294,660.55	0.00	69,294,660.55
TOTAL DATA	69,528,364.13	0.00	69,528,364.13
8	69,528,364.13	0.00	69,528,364.13

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

AVG AGE RET 62.0		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	69,294,661	413	0.0000	1.0000	100.00	
0.5	69,170,400	14,007	0.0002	0.9998	100.00	
1.5	67,892,715	33,599	0.0005	0.9995	99.98	
2.5	63,857,410	1,528	0.0000	1.0000	99.93	
3.5	62,574,764	4	0.0000	1.0000	99.93	
4.5	62,324,019		0.0000	1.0000	99.93	
5.5	62,334,269		0.0000	1.0000	99.93	
6.5	61,229,624	851	0.0000	1.0000	99.93	
7.5	57,142,881		0.0000	1.0000	99.93	
8.5	53,309,283	524	0.0000	1.0000	99.93	
9.5	50,066,521	5,587	0.0001	0.9999	99.92	
10.5	47,842,845		0.0000	1.0000	99.91	
11.5	46,074,319	511	0.0000	1.0000	99.91	
12.5	45,074,330	176	0.0000	1.0000	99.91	
13.5	43,521,649	137	0.0000	1.0000	99.91	
14.5	39,788,647	191	0.0000	1.0000	99.91	
15.5	35,437,008		0.0000	1.0000	99.91	
16.5	30,732,613		0.0000	1.0000	99.91	
17.5	26,944,904	134	0.0000	1.0000	99.91	
18.5	22,791,806		0.0000	1.0000	99.91	
19.5	20,838,844		0.0000	1.0000	99.91	
20.5	18,355,543	24	0.0000	1.0000	99.91	
21.5	16,574,700		0.0000	1.0000	99.91	
22.5	14,718,036	107	0.0000	1.0000	99.91	
23.5	13,347,191	42	0.0000	1.0000	99.91	
24.5	12,766,982	431	0.0000	1.0000	99.91	
25.5	11,472,395	44	0.0000	1.0000	99.91	
26.5	10,726,799	15	0.0000	1.0000	99.91	
27.5	10,383,797	1,053	0.0001	0.9999	99.91	
28.5	9,905,262	1,778	0.0002	0.9998	99.90	
29.5	9,259,204	326	0.0000	1.0000	99.88	
30.5	8,834,094	246	0.0000	1.0000	99.87	
31.5	8,193,500	144	0.0000	1.0000	99.87	
32.5	7,807,526	348	0.0000	1.0000	99.87	
33.5	7,284,407	1,674	0.0002	0.9998	99.87	
34.5	6,805,749	613	0.0001	0.9999	99.84	
35.5	6,279,883	3,712	0.0006	0.9994	99.83	
36.5	5,869,426	1,922	0.0003	0.9997	99.77	
37.5	5,457,471	3,780	0.0007	0.9993	99.74	
38.5	4,827,018	1,806	0.0004	0.9996	99.67	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 62.0
PLACEMENT BAND 1900-2011

001

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1900-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,377,804	7,100	0.0016	0.9984	99.64
40.5	3,822,121	2,315	0.0006	0.9994	99.47
41.5	3,450,411	1,782	0.0005	0.9995	99.41
42.5	3,204,882	633	0.0002	0.9998	99.36
43.5	3,005,712	2,480	0.0008	0.9992	99.34
44.5	2,840,074	4,408	0.0016	0.9984	99.26
45.5	2,749,819	3,000	0.0011	0.9989	99.11
46.5	2,663,081	5,298	0.0020	0.9980	99.00
47.5	2,587,330	1,238	0.0005	0.9995	98.80
48.5	2,474,828	730	0.0003	0.9997	98.75
49.5	2,412,347	2,740	0.0011	0.9989	98.73
50.5	2,380,814	3,772	0.0016	0.9984	98.61
51.5	2,304,592	604	0.0003	0.9997	98.46
52.5	2,266,887	4,009	0.0018	0.9982	98.43
53.5	2,182,318	3,613	0.0017	0.9983	98.26
54.5	2,105,708	908	0.0004	0.9996	98.09
55.5	2,046,498	6,242	0.0031	0.9969	98.05
56.5	2,003,548	3,069	0.0015	0.9985	97.75
57.5	1,984,716	21,434	0.0108	0.9892	97.60
58.5	1,901,776	2,848	0.0015	0.9985	96.55
59.5	1,867,101	469	0.0003	0.9997	96.40
60.5	1,799,449	2,770	0.0015	0.9985	96.38
61.5	1,763,402	15,207	0.0086	0.9914	96.23
62.5	1,611,982	32,591	0.0202	0.9798	95.40
63.5	1,572,384	61,934	0.0394	0.9606	93.47
64.5	1,468,925	148,321	0.1010	0.8990	89.79
65.5	1,320,304	55,224	0.0418	0.9582	80.72
66.5	1,263,990	56,295	0.0445	0.9555	77.35
67.5	1,205,584	40,094	0.0333	0.9667	73.90
68.5	1,159,653	36,013	0.0311	0.9689	71.45
69.5	1,113,180	39,210	0.0352	0.9648	69.23
70.5	1,065,037	56,866	0.0534	0.9466	66.79
71.5	956,709	27,235	0.0285	0.9715	63.22
72.5	923,775	17,323	0.0188	0.9812	61.42
73.5	819,192	334	0.0004	0.9996	60.27
74.5	818,457	8,852	0.0108	0.9892	60.25
75.5	807,725	104,495	0.1294	0.8706	59.59
76.5	702,098	4,678	0.0067	0.9933	51.88
77.5	671,276		0.0000	1.0000	51.54
78.5	671,276		0.0000	1.0000	51.54

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 62.0 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	671,276		0.0000	1.0000	51.54
80.5	671,276		0.0000	1.0000	51.54
81.5	671,276		0.0000	1.0000	51.54
82.5	671,276		0.0000	1.0000	51.54
83.5	671,276		0.0000	1.0000	51.54
84.5	671,276		0.0000	1.0000	51.54
85.5	671,276		0.0000	1.0000	51.54
86.5	18,184		0.0000	1.0000	51.54
87.5	18,184		0.0000	1.0000	51.54
88.5	18,184	1,717	0.0944	0.9056	51.54
89.5	16,467		0.0000	1.0000	46.67
90.5	16,467		0.0000	1.0000	46.67
91.5	16,467	1,108	0.0673	0.9327	46.67
92.5	15,359	3,619	0.2356	0.7644	43.53
93.5	11,740		0.0000	1.0000	33.27
94.5	11,740		0.0000	1.0000	33.27
95.5	11,740		0.0000	1.0000	33.27
96.5	2,738		0.0000	1.0000	33.27
97.5	2,738		0.0000	1.0000	33.27
98.5	2,738		0.0000	1.0000	33.27
99.5	2,738		0.0000	1.0000	33.27
100.5	2,738		0.0000	1.0000	33.27
101.5	2,738		0.0000	1.0000	33.27
102.5	2,738		0.0000	1.0000	33.27
103.5	2,738		0.0000	1.0000	33.27
104.5	2,738		0.0000	1.0000	33.27
105.5	2,738		0.0000	1.0000	33.27
106.5	66		0.0000	1.0000	33.27
107.5	66		0.0000	1.0000	33.27
108.5	66		0.0000	1.0000	33.27
109.5	66		0.0000	1.0000	33.27
110.5	66		0.0000	1.0000	33.27
111.5					33.27
TOTAL	1,308,340,433	868,305			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
155.6-S0	9.60	0 - 78				NOT FITTED
133.0-S0.5	9.10	0 - 78				NOT FITTED
115.3-S1	8.26	0 - 78				NOT FITTED
104.6-S1.5	7.62	0 - 78				NOT FITTED
95.8-S2	6.64	0 - 78				NOT FITTED
90.3-S2.5	5.91	0 - 78				NOT FITTED
85.7-S3	4.88	0 - 78				NOT FITTED
78.7-S4	2.60	0 - 78				NOT FITTED
75.2-S5	2.75	0 - 78				NOT FITTED
73.5-S6	6.16	0 - 78				NOT FITTED
200.2-R0.5	10.48	0 - 78				NOT FITTED
181.4-R1	10.54	0 - 78				NOT FITTED
145.9-R1.5	10.18	0 - 78				NOT FITTED
118.9-R2	9.41	0 - 78				NOT FITTED
103.7-R2.5	8.63	0 - 78				NOT FITTED
92.3-R3	7.40	0 - 78				NOT FITTED
81.6-R4	5.15	0 - 78				NOT FITTED
75.8-R5	2.41	0 - 78				NOT FITTED
200.2-L0	9.85	0 - 78				NOT FITTED
184.4-L0.5	9.81	0 - 78				NOT FITTED
150.6-L1	9.01	0 - 78				NOT FITTED
129.7-L1.5	8.50	0 - 78				NOT FITTED
112.8-L2	7.40	0 - 78				NOT FITTED
102.7-L2.5	6.82	0 - 78				NOT FITTED
94.1-L3	5.63	0 - 78				NOT FITTED
82.8-L4	3.93	0 - 78				NOT FITTED
77.4-L5	2.38	0 - 78				NOT FITTED
200.2-O1	10.57	0 - 78				NOT FITTED
200.2-O2	10.78	0 - 78				NOT FITTED
200.2-O3	13.21	0 - 78				NOT FITTED
200.2-O4	17.24	0 - 78				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 61.3		002		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,766,187	556	0.0002	0.9998	99.62	
40.5	2,268,510	1,519	0.0007	0.9993	99.60	
41.5	1,906,493	640	0.0003	0.9997	99.54	
42.5	1,749,365	464	0.0003	0.9997	99.50	
43.5	1,550,765	1,073	0.0007	0.9993	99.48	
44.5	1,388,414	4,197	0.0030	0.9970	99.41	
45.5	1,300,185	2,700	0.0021	0.9979	99.11	
46.5	1,357,581	3,895	0.0029	0.9971	98.90	
47.5	1,283,232	680	0.0005	0.9995	98.62	
48.5	1,171,288		0.0000	1.0000	98.56	
49.5	1,109,537		0.0000	1.0000	98.56	
50.5	1,080,744		0.0000	1.0000	98.56	
51.5	1,008,294	128	0.0001	0.9999	98.56	
52.5	971,065	1,846	0.0019	0.9981	98.55	
53.5	888,660	340	0.0004	0.9996	98.37	
54.5	815,322		0.0000	1.0000	98.33	
55.5	1,562,996	112	0.0001	0.9999	98.33	
56.5	1,526,176	1,570	0.0010	0.9990	98.32	
57.5	1,508,844	9	0.0000	1.0000	98.22	
58.5	1,447,328		0.0000	1.0000	98.22	
59.5	1,415,501		0.0000	1.0000	98.22	
60.5	1,348,318		0.0000	1.0000	98.22	
61.5	1,315,041	36	0.0000	1.0000	98.22	
62.5	1,178,792		0.0000	1.0000	98.22	
63.5	1,171,785	27,180	0.0232	0.9768	98.22	
64.5	1,103,080	56,365	0.0511	0.9489	95.94	
65.5	1,207,670	27,807	0.0230	0.9770	91.04	
66.5	1,178,773	52,201	0.0443	0.9557	88.94	
67.5	1,124,461	17,862	0.0159	0.9841	85.00	
68.5	1,100,762	6,502	0.0059	0.9941	83.65	
69.5	1,083,800	30,379	0.0280	0.9720	83.16	
70.5	1,044,488	50,688	0.0485	0.9515	80.83	
71.5	942,338	22,046	0.0234	0.9766	76.90	
72.5	914,593	17,323	0.0189	0.9811	75.10	
73.5	810,011	334	0.0004	0.9996	73.68	
74.5	809,276	8,852	0.0109	0.9891	73.65	
75.5	805,115	104,495	0.1298	0.8702	72.85	
76.5	699,488	4,678	0.0067	0.9933	63.39	
77.5	668,666		0.0000	1.0000	62.97	
78.5	668,666		0.0000	1.0000	62.97	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 61.3 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	668,666		0.0000	1.0000	62.97
80.5	671,276		0.0000	1.0000	62.97
81.5	671,276		0.0000	1.0000	62.97
82.5	671,276		0.0000	1.0000	62.97
83.5	671,276		0.0000	1.0000	62.97
84.5	671,276		0.0000	1.0000	62.97
85.5	671,276		0.0000	1.0000	62.97
86.5	18,184		0.0000	1.0000	62.97
87.5	18,184		0.0000	1.0000	62.97
88.5	18,184	1,717	0.0944	0.9056	62.97
89.5	16,467		0.0000	1.0000	57.02
90.5	16,467		0.0000	1.0000	57.02
91.5	16,467	1,108	0.0673	0.9327	57.02
92.5	15,359	3,619	0.2356	0.7644	53.18
93.5	11,740		0.0000	1.0000	40.65
94.5	11,740		0.0000	1.0000	40.65
95.5	11,740		0.0000	1.0000	40.65
96.5	2,738		0.0000	1.0000	40.65
97.5	2,738		0.0000	1.0000	40.65
98.5	2,738		0.0000	1.0000	40.65
99.5	2,738		0.0000	1.0000	40.65
100.5	2,738		0.0000	1.0000	40.65
101.5	2,738		0.0000	1.0000	40.65
102.5	2,738		0.0000	1.0000	40.65
103.5	2,738		0.0000	1.0000	40.65
104.5	2,738		0.0000	1.0000	40.65
105.5	2,738		0.0000	1.0000	40.65
106.5	66		0.0000	1.0000	40.65
107.5	66		0.0000	1.0000	40.65
108.5	66		0.0000	1.0000	40.65
109.5	66		0.0000	1.0000	40.65
110.5	66		0.0000	1.0000	40.65
111.5					40.65
TOTAL	1,147,934,421	524,411			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
159.2-S0	8.45	0 - 87				NOT FITTED
137.8-S0.5	7.83	0 - 87				NOT FITTED
121.2-S1	6.86	0 - 87				NOT FITTED
110.8-S1.5	6.13	0 - 87				NOT FITTED
102.4-S2	5.08	0 - 87				NOT FITTED
97.0-S2.5	4.36	0 - 87				NOT FITTED
92.5-S3	3.48	0 - 87				NOT FITTED
85.8-S4	3.34	0 - 87				NOT FITTED
82.4-S5	6.15	0 - 87				NOT FITTED
80.9-S6	10.13	0 - 87				NOT FITTED
200.2-R0.5	9.55	0 - 87				NOT FITTED
179.4-R1	9.56	0 - 87				NOT FITTED
146.9-R1.5	9.07	0 - 87				NOT FITTED
122.6-R2	8.12	0 - 87				NOT FITTED
108.6-R2.5	7.21	0 - 87				NOT FITTED
98.2-R3	5.87	0 - 87				NOT FITTED
88.2-R4	3.86	0 - 87				NOT FITTED
82.9-R5	4.70	0 - 87				NOT FITTED
200.2-L0	8.76	0 - 87				NOT FITTED
187.6-L0.5	8.68	0 - 87				NOT FITTED
156.2-L1	7.74	0 - 87				NOT FITTED
135.9-L1.5	7.13	0 - 87				NOT FITTED
119.7-L2	5.89	0 - 87				NOT FITTED
109.7-L2.5	5.28	0 - 87				NOT FITTED
101.2-L3	4.12	0 - 87				NOT FITTED
90.0-L4	3.41	0 - 87				NOT FITTED
84.7-L5	4.69	0 - 87				NOT FITTED
200.2-O1	9.66	0 - 87				NOT FITTED
200.2-O2	9.93	0 - 87				NOT FITTED
200.2-O3	12.98	0 - 87				NOT FITTED
200.2-O4	17.65	0 - 87				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

AVG AGE RET 55.9 PLACEMENT BAND 1900-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	51,060,079	413	0.0000	1.0000	100.00
0.5	52,594,958	14,007	0.0003	0.9997	100.00
1.5	53,174,376	33,599	0.0006	0.9994	99.97
2.5	50,509,796	1,528	0.0000	1.0000	99.91
3.5	49,807,434	4	0.0000	1.0000	99.91
4.5	50,850,903		0.0000	1.0000	99.91
5.5	51,607,126		0.0000	1.0000	99.91
6.5	50,843,221	851	0.0000	1.0000	99.91
7.5	47,233,963		0.0000	1.0000	99.90
8.5	44,045,012	524	0.0000	1.0000	99.90
9.5	41,231,260	5,587	0.0001	0.9999	99.90
10.5	39,645,826		0.0000	1.0000	99.89
11.5	38,260,951	511	0.0000	1.0000	99.89
12.5	37,783,942	176	0.0000	1.0000	99.89
13.5	36,706,322	137	0.0000	1.0000	99.89
14.5	33,518,578	191	0.0000	1.0000	99.89
15.5	29,574,226		0.0000	1.0000	99.89
16.5	25,286,484		0.0000	1.0000	99.89
17.5	22,108,761	134	0.0000	1.0000	99.89
18.5	18,404,815		0.0000	1.0000	99.89
19.5	17,002,501		0.0000	1.0000	99.89
20.5	14,891,771	24	0.0000	1.0000	99.89
21.5	13,354,307		0.0000	1.0000	99.89
22.5	11,696,675	107	0.0000	1.0000	99.89
23.5	10,489,518	42	0.0000	1.0000	99.89
24.5	9,998,623	431	0.0000	1.0000	99.89
25.5	8,791,987	44	0.0000	1.0000	99.88
26.5	8,119,204	15	0.0000	1.0000	99.88
27.5	7,891,791	1,053	0.0001	0.9999	99.88
28.5	7,475,219	1,778	0.0002	0.9998	99.87
29.5	6,857,954	326	0.0000	1.0000	99.84
30.5	6,505,294	246	0.0000	1.0000	99.84
31.5	5,901,801	144	0.0000	1.0000	99.83
32.5	5,596,386	348	0.0001	0.9999	99.83
33.5	5,148,660	1,674	0.0003	0.9997	99.83
34.5	4,728,304	606	0.0001	0.9999	99.79
35.5	4,239,154	1,348	0.0003	0.9997	99.78
36.5	3,846,822	1,902	0.0005	0.9995	99.75
37.5	3,498,203	2,114	0.0006	0.9994	99.70
38.5	2,901,243	1,626	0.0006	0.9994	99.64

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 55.9					
003					
PLACEMENT BAND 1900-2011					
			EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
79.5	662,094		0.0000	1.0000	77.60
80.5	662,094		0.0000	1.0000	77.60
81.5	662,094		0.0000	1.0000	77.60
82.5	662,094		0.0000	1.0000	77.60
83.5	662,094		0.0000	1.0000	77.60
84.5	662,094		0.0000	1.0000	77.60
85.5	668,666		0.0000	1.0000	77.60
86.5	15,574		0.0000	1.0000	77.60
87.5	15,574		0.0000	1.0000	77.60
88.5	15,574	1,717	0.1102	0.8898	77.60
89.5	13,857		0.0000	1.0000	69.04
90.5	16,467		0.0000	1.0000	69.04
91.5	16,467	1,108	0.0673	0.9327	69.04
92.5	15,359	3,619	0.2356	0.7644	64.40
93.5	11,740		0.0000	1.0000	49.22
94.5	11,740		0.0000	1.0000	49.22
95.5	11,740		0.0000	1.0000	49.22
96.5	2,738		0.0000	1.0000	49.22
97.5	2,738		0.0000	1.0000	49.22
98.5	2,738		0.0000	1.0000	49.22
99.5	2,738		0.0000	1.0000	49.22
100.5	2,738		0.0000	1.0000	49.22
101.5	2,738		0.0000	1.0000	49.22
102.5	2,738		0.0000	1.0000	49.22
103.5	2,738		0.0000	1.0000	49.22
104.5	2,738		0.0000	1.0000	49.22
105.5	2,738		0.0000	1.0000	49.22
106.5	66		0.0000	1.0000	49.22
107.5	66		0.0000	1.0000	49.22
108.5	66		0.0000	1.0000	49.22
109.5	66		0.0000	1.0000	49.22
110.5	66		0.0000	1.0000	49.22
111.5					49.22
TOTAL	1,024,697,014	288,613			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	2.89	0 - 62				NOT FITTED
200.2-S0.5	1.64	0 - 62				NOT FITTED
200.2-S1	0.41	0 - 62				NOT FITTED
188.3-S1.5	0.19	0 - 62				NOT FITTED
142.4-S2	0.22	0 - 62				NOT FITTED
125.8-S2.5	0.25	0 - 62				NOT FITTED
200.2-R0.5	6.27	0 - 62				NOT FITTED
200.2-R1	4.47	0 - 62				NOT FITTED
200.2-R1.5	3.05	0 - 62				NOT FITTED
200.2-R2	1.64	0 - 62				NOT FITTED
200.2-R2.5	0.79	0 - 62				NOT FITTED
191.2-R3	0.31	0 - 62				NOT FITTED
110.4-R4	0.23	0 - 62				NOT FITTED
79.4-R5	0.83	0 - 62				NOT FITTED
200.2-L0	6.18	0 - 62				NOT FITTED
200.2-L0.5	4.21	0 - 62				NOT FITTED
200.2-L1	2.25	0 - 62				NOT FITTED
200.2-L1.5	1.17	0 - 62				NOT FITTED
200.2-L2	0.20	0 - 62				NOT FITTED
172.1-L2.5	0.19	0 - 62				NOT FITTED
133.3-L3	0.21	0 - 62				NOT FITTED
98.8-L4	0.53	0 - 62				NOT FITTED
200.2-O1	8.08	0 - 62				NOT FITTED
200.2-O2	9.19	0 - 62				NOT FITTED
200.2-O3	13.63	0 - 62				NOT FITTED
200.2-O4	18.28	0 - 62				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	2,558,200.61-	0.00	2,558,200.61-
3	1,237,449.33	0.00	1,237,449.33
9	146,792,293.69	0.00	146,792,293.69
TOTAL DATA	145,471,542.41	0.00	145,471,542.41
8	145,471,542.41	0.00	145,471,542.41

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 25.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	146,792,294	99,142	0.0007	0.9993	100.00
0.5	137,568,942	322,206	0.0023	0.9977	99.93
1.5	118,814,080	90,493	0.0008	0.9992	99.70
2.5	99,298,828	61,447	0.0006	0.9994	99.62
3.5	93,323,760	23,059	0.0002	0.9998	99.56
4.5	91,172,279	2,178	0.0000	1.0000	99.54
5.5	89,891,699	51,803	0.0006	0.9994	99.53
6.5	87,369,354	64,382	0.0007	0.9993	99.48
7.5	83,985,902	110,894	0.0013	0.9987	99.40
8.5	77,916,571	331,398	0.0043	0.9957	99.27
9.5	74,274,847	48,230	0.0006	0.9994	98.85
10.5	69,222,267	32,404	0.0005	0.9995	98.79
11.5	61,308,285	4,788	0.0001	0.9999	98.74
12.5	57,436,597	12,214	0.0002	0.9998	98.73
13.5	53,697,786	4,353	0.0001	0.9999	98.71
14.5	50,004,410	5,005	0.0001	0.9999	98.70
15.5	47,984,220	20,245	0.0004	0.9996	98.69
16.5	44,824,919	7,429	0.0002	0.9998	98.65
17.5	42,662,241	24,897	0.0006	0.9994	98.63
18.5	39,117,463	10,611	0.0003	0.9997	98.58
19.5	36,808,390	12,050	0.0003	0.9997	98.55
20.5	33,323,515	13,094	0.0004	0.9996	98.52
21.5	30,976,918	15,565	0.0005	0.9995	98.48
22.5	28,497,983	26,467	0.0009	0.9991	98.43
23.5	26,707,222	17,214	0.0006	0.9994	98.34
24.5	24,813,428	43,566	0.0018	0.9982	98.28
25.5	23,253,331	12,354	0.0005	0.9995	98.10
26.5	22,186,381	13,684	0.0006	0.9994	98.05
27.5	21,044,080	22,298	0.0011	0.9989	97.99
28.5	19,264,199	21,086	0.0011	0.9989	97.89
29.5	17,453,496	23,898	0.0014	0.9986	97.78
30.5	15,918,035	37,576	0.0024	0.9976	97.65
31.5	14,788,036	43,115	0.0029	0.9971	97.41
32.5	13,089,725	81,056	0.0062	0.9938	97.13
33.5	11,825,661	20,028	0.0017	0.9983	96.53
34.5	10,663,628	25,648	0.0024	0.9976	96.37
35.5	9,586,116	22,215	0.0023	0.9977	96.13
36.5	8,282,290	33,691	0.0041	0.9959	95.91
37.5	7,152,515	31,248	0.0044	0.9956	95.52
38.5	6,563,987	21,992	0.0034	0.9966	95.10

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.6		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,252,681	41,267	0.0079	0.9921	94.79	
40.5	4,092,695	19,270	0.0047	0.9953	94.04	
41.5	3,477,857	17,913	0.0052	0.9948	93.60	
42.5	3,103,724	7,454	0.0024	0.9976	93.12	
43.5	2,704,930	4,293	0.0016	0.9984	92.89	
44.5	2,351,204	3,432	0.0015	0.9985	92.74	
45.5	2,193,460	68,574	0.0313	0.9687	92.61	
46.5	1,985,966	4,040	0.0020	0.9980	89.71	
47.5	1,902,262	3,972	0.0021	0.9979	89.53	
48.5	1,801,226	1	0.0000	1.0000	89.34	
49.5	1,801,226	40	0.0000	1.0000	89.34	
50.5	1,801,185	129,041	0.0716	0.9284	89.34	
51.5	1,672,144	2,000	0.0012	0.9988	82.94	
52.5	1,670,144	33,212	0.0199	0.9801	82.84	
53.5	1,636,932	9,739	0.0059	0.9941	81.20	
54.5	1,281,763		0.0000	1.0000	80.71	
55.5	1,281,763	1,091	0.0009	0.9991	80.71	
56.5	1,280,672	16,979	0.0133	0.9867	80.64	
57.5	1,263,693	11,431	0.0090	0.9910	79.57	
58.5	1,031,883		0.0000	1.0000	78.85	
59.5	1,031,883		0.0000	1.0000	78.85	
60.5	1,031,883	200,003	0.1938	0.8062	78.85	
61.5	127,572		0.0000	1.0000	63.57	
62.5	127,572	14,783	0.1159	0.8841	63.57	
63.5	112,789	10	0.0001	0.9999	56.20	
64.5	107,192	6,063	0.0566	0.9434	56.20	
65.5	101,129		0.0000	1.0000	53.02	
66.5	101,129	1	0.0000	1.0000	53.02	
67.5	101,128		0.0000	1.0000	53.02	
68.5	101,128	59	0.0006	0.9994	53.02	
69.5	98,765		0.0000	1.0000	52.99	
70.5	98,765		0.0000	1.0000	52.99	
71.5	98,765		0.0000	1.0000	52.99	
72.5	98,765	13,185	0.1335	0.8665	52.99	
73.5	85,580	100	0.0012	0.9988	45.91	
74.5	85,479	7,890	0.0923	0.9077	45.86	
75.5	77,590	2,232	0.0288	0.9712	41.63	
76.5	75,357	60	0.0008	0.9992	40.43	
77.5	75,298		0.0000	1.0000	40.40	
78.5	75,298		0.0000	1.0000	40.40	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	75,298		0.0000	1.0000	40.40
80.5	75,298		0.0000	1.0000	40.40
81.5	75,298		0.0000	1.0000	40.40
82.5	75,298		0.0000	1.0000	40.40
83.5	75,298		0.0000	1.0000	40.40
84.5	75,298		0.0000	1.0000	40.40
85.5	75,298		0.0000	1.0000	40.40
86.5	75,298		0.0000	1.0000	40.40
87.5	75,298	246	0.0033	0.9967	40.40
88.5	75,052		0.0000	1.0000	40.27
89.5	75,052		0.0000	1.0000	40.27
90.5	75,052		0.0000	1.0000	40.27
91.5	75,052		0.0000	1.0000	40.27
92.5	75,052		0.0000	1.0000	40.27
93.5	74,797	150	0.0020	0.9980	40.27
94.5	74,647	11,804	0.1581	0.8419	40.19
95.5	62,843		0.0000	1.0000	33.83
96.5	62,843		0.0000	1.0000	33.83
97.5	62,843		0.0000	1.0000	33.83
98.5	62,843		0.0000	1.0000	33.83
99.5	62,843		0.0000	1.0000	33.83
100.5	62,843		0.0000	1.0000	33.83
101.5	62,843		0.0000	1.0000	33.83
102.5	62,843		0.0000	1.0000	33.83
103.5	62,843		0.0000	1.0000	33.83
104.5	62,843		0.0000	1.0000	33.83
105.5	62,843		0.0000	1.0000	33.83
106.5	62,843	59,827	0.9520	0.0480	33.83
107.5	3,016		0.0000	1.0000	1.62
108.5	3,016	3,016	1.0000		1.62
109.5					
TOTAL	1,998,228,690	2,558,201			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
141.0-S0	2.20	0 - 55				NOT FITTED
116.4-S0.5	1.92	0 - 55				NOT FITTED
96.5-S1	1.47	0 - 55				NOT FITTED
85.6-S1.5	1.24	0 - 55				NOT FITTED
76.3-S2	1.25	0 - 55				NOT FITTED
70.8-S2.5	1.41	0 - 55				NOT FITTED
200.2-R0.5	2.92	0 - 55				NOT FITTED
184.2-R1	2.89	0 - 55				NOT FITTED
141.7-R1.5	2.72	0 - 55				NOT FITTED
107.3-R2	2.28	0 - 55				NOT FITTED
89.0-R2.5	1.83	0 - 55				NOT FITTED
75.2-R3	1.17	0 - 55				NOT FITTED
63.2-R4	1.54	0 - 55				NOT FITTED
56.4-R5	4.20	0 - 55				NOT FITTED
200.2-L0	2.47	0 - 55				NOT FITTED
170.8-L0.5	2.39	0 - 55				NOT FITTED
131.3-L1	1.88	0 - 55				NOT FITTED
110.2-L1.5	1.63	0 - 55				NOT FITTED
91.8-L2	1.15	0 - 55				NOT FITTED
82.2-L2.5	1.07	0 - 55				NOT FITTED
73.4-L3	1.36	0 - 55				NOT FITTED
63.0-L4	2.36	0 - 55				NOT FITTED
200.2-O1	3.62	0 - 55				NOT FITTED
200.2-O2	4.26	0 - 55				NOT FITTED
200.2-O3	7.69	0 - 55				NOT FITTED
200.2-O4	11.74	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.7	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1900-2011		EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,057,194	41,267	0.0102	0.9898	94.20
40.5	2,897,208	19,270	0.0067	0.9933	93.24
41.5	2,282,371	17,913	0.0078	0.9922	92.62
42.5	1,908,238	7,454	0.0039	0.9961	91.90
43.5	1,509,443	4,293	0.0028	0.9972	91.54
44.5	1,155,718	3,432	0.0030	0.9970	91.28
45.5	1,005,958	3,791	0.0038	0.9962	91.01
46.5	878,731	4,040	0.0046	0.9954	90.66
47.5	795,026	3,972	0.0050	0.9950	90.25
48.5	693,991	1	0.0000	1.0000	89.80
49.5	693,990	40	0.0001	0.9999	89.80
50.5	693,950	1,414	0.0020	0.9980	89.79
51.5	692,535	2,000	0.0029	0.9971	89.61
52.5	690,535	33,212	0.0481	0.9519	89.35
53.5	657,323	9,739	0.0148	0.9852	85.05
54.5	302,155		0.0000	1.0000	83.79
55.5	1,206,466	1,091	0.0009	0.9991	83.79
56.5	1,205,375	16,979	0.0141	0.9859	83.72
57.5	1,188,396	11,431	0.0096	0.9904	82.54
58.5	956,585		0.0000	1.0000	81.74
59.5	956,585		0.0000	1.0000	81.74
60.5	956,585	200,003	0.2091	0.7909	81.74
61.5	52,274		0.0000	1.0000	64.65
62.5	52,274	14,783	0.2828	0.7172	64.65
63.5	37,491	10	0.0003	0.9997	46.37
64.5	31,894	6,063	0.1901	0.8099	46.36
65.5	38,286		0.0000	1.0000	37.54
66.5	38,286	1	0.0000	1.0000	37.54
67.5	38,284		0.0000	1.0000	37.54
68.5	38,284	59	0.0016	0.9984	37.54
69.5	35,921		0.0000	1.0000	37.49
70.5	35,921		0.0000	1.0000	37.49
71.5	35,921		0.0000	1.0000	37.49
72.5	35,921	13,185	0.3671	0.6329	37.49
73.5	22,736	100	0.0044	0.9956	23.73
74.5	22,636	7,890	0.3485	0.6515	23.62
75.5	14,746	2,232	0.1514	0.8486	15.39
76.5	12,514	60	0.0048	0.9952	13.06
77.5	12,454		0.0000	1.0000	13.00
78.5	12,454		0.0000	1.0000	13.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.7 PLACEMENT BAND 1900-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	12,454		0.0000	1.0000	13.00
80.5	75,298		0.0000	1.0000	13.00
81.5	75,298		0.0000	1.0000	13.00
82.5	75,298		0.0000	1.0000	13.00
83.5	75,298		0.0000	1.0000	13.00
84.5	75,298		0.0000	1.0000	13.00
85.5	75,298		0.0000	1.0000	13.00
86.5	75,298		0.0000	1.0000	13.00
87.5	75,298	246	0.0033	0.9967	13.00
88.5	75,052		0.0000	1.0000	12.95
89.5	75,052		0.0000	1.0000	12.95
90.5	75,052		0.0000	1.0000	12.95
91.5	75,052		0.0000	1.0000	12.95
92.5	75,052		0.0000	1.0000	12.95
93.5	74,797	150	0.0020	0.9980	12.95
94.5	74,647	11,804	0.1581	0.8419	12.93
95.5	62,843		0.0000	1.0000	10.88
96.5	62,843		0.0000	1.0000	10.88
97.5	62,843		0.0000	1.0000	10.88
98.5	62,843		0.0000	1.0000	10.88
99.5	62,843		0.0000	1.0000	10.88
100.5	62,843		0.0000	1.0000	10.88
101.5	62,843		0.0000	1.0000	10.88
102.5	62,843		0.0000	1.0000	10.88
103.5	62,843		0.0000	1.0000	10.88
104.5	62,843		0.0000	1.0000	10.88
105.5	62,843		0.0000	1.0000	10.88
106.5	62,843	59,827	0.9520	0.0480	10.88
107.5	3,016		0.0000	1.0000	0.52
108.5	3,016	3,016	1.0000		0.52
109.5					
TOTAL	1,821,483,003	2,365,791			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
154.5-S0	0.74	0 - 45				NOT FITTED
122.9-S0.5	0.66	0 - 45				NOT FITTED
96.1-S1	0.73	0 - 45				NOT FITTED
83.2-S1.5	0.82	0 - 45				NOT FITTED
200.2-R0.5	2.07	0 - 45				NOT FITTED
200.2-R1	1.11	0 - 45				NOT FITTED
174.3-R1.5	1.02	0 - 45				NOT FITTED
121.3-R2	0.83	0 - 45				NOT FITTED
94.5-R2.5	0.64	0 - 45				NOT FITTED
73.9-R3	0.58	0 - 45				NOT FITTED
57.7-R4	1.53	0 - 45				NOT FITTED
49.0-R5	3.38	0 - 45				NOT FITTED
200.2-L0	1.47	0 - 45				NOT FITTED
194.3-L0.5	0.83	0 - 45				NOT FITTED
138.8-L1	0.62	0 - 45				NOT FITTED
112.9-L1.5	0.59	0 - 45				NOT FITTED
88.9-L2	0.76	0 - 45				NOT FITTED
78.2-L2.5	0.91	0 - 45				NOT FITTED
200.2-O1	3.35	0 - 45				NOT FITTED
200.2-O2	4.12	0 - 45				NOT FITTED
200.2-O3	7.37	0 - 45				NOT FITTED
200.2-O4	10.92	0 - 45				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

AVG AGE RET 20.2 003 EXPERIENCE ANALYSIS
 PLACEMENT BAND 1900-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,578,281	99,142	0.0009	0.9991	100.00
0.5	106,572,606	322,206	0.0030	0.9970	99.91
1.5	90,301,999	90,493	0.0010	0.9990	99.61
2.5	72,564,422	61,447	0.0008	0.9992	99.51
3.5	68,488,796	23,059	0.0003	0.9997	99.43
4.5	67,857,783	2,178	0.0000	1.0000	99.39
5.5	67,686,249	51,803	0.0008	0.9992	99.39
6.5	66,304,225	64,382	0.0010	0.9990	99.31
7.5	64,691,487	110,894	0.0017	0.9983	99.22
8.5	60,423,090	331,398	0.0055	0.9945	99.05
9.5	58,313,945	48,230	0.0008	0.9992	98.50
10.5	54,370,838	32,404	0.0006	0.9994	98.42
11.5	48,152,199	4,788	0.0001	0.9999	98.36
12.5	45,545,797	12,214	0.0003	0.9997	98.35
13.5	42,987,856	4,353	0.0001	0.9999	98.33
14.5	40,368,796	5,005	0.0001	0.9999	98.32
15.5	39,658,620	20,245	0.0005	0.9995	98.31
16.5	37,617,092	7,429	0.0002	0.9998	98.26
17.5	36,042,535	24,897	0.0007	0.9993	98.24
18.5	33,819,157	10,611	0.0003	0.9997	98.17
19.5	32,688,470	12,050	0.0004	0.9996	98.14
20.5	29,829,952	13,094	0.0004	0.9996	98.10
21.5	27,856,072	15,565	0.0006	0.9994	98.06
22.5	25,780,085	26,467	0.0010	0.9990	98.00
23.5	24,346,448	17,214	0.0007	0.9993	97.90
24.5	22,610,874	43,566	0.0019	0.9981	97.83
25.5	21,193,405	12,354	0.0006	0.9994	97.65
26.5	20,216,095	13,684	0.0007	0.9993	97.59
27.5	19,177,714	22,298	0.0012	0.9988	97.52
28.5	17,397,833	21,086	0.0012	0.9988	97.41
29.5	15,587,130	23,898	0.0015	0.9985	97.29
30.5	14,051,669	37,576	0.0027	0.9973	97.14
31.5	12,921,670	43,115	0.0033	0.9967	96.88
32.5	11,223,359	81,056	0.0072	0.9928	96.56
33.5	10,351,072	20,028	0.0019	0.9981	95.86
34.5	9,189,038	25,648	0.0028	0.9972	95.68
35.5	8,111,527	22,215	0.0027	0.9973	95.41
36.5	6,807,700	33,691	0.0049	0.9951	95.15
37.5	5,927,670	31,248	0.0053	0.9947	94.68
38.5	5,339,142	21,992	0.0041	0.9959	94.18

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.2 PLACEMENT BAND 1900-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,027,835	41,267	0.0102	0.9898	93.79
40.5	2,867,849	19,270	0.0067	0.9933	92.83
41.5	2,253,012	17,913	0.0080	0.9920	92.20
42.5	1,878,879	7,454	0.0040	0.9960	91.47
43.5	1,501,016	4,293	0.0029	0.9971	91.11
44.5	1,147,291	3,432	0.0030	0.9970	90.85
45.5	989,546	3,791	0.0038	0.9962	90.58
46.5	846,837	4,040	0.0048	0.9952	90.23
47.5	763,132	3,972	0.0052	0.9948	89.80
48.5	670,524	1	0.0000	1.0000	89.33
49.5	670,523	40	0.0001	0.9999	89.33
50.5	670,483	1,414	0.0021	0.9979	89.33
51.5	669,068	2,000	0.0030	0.9970	89.14
52.5	667,068	33,212	0.0498	0.9502	88.87
53.5	633,856	9,739	0.0154	0.9846	84.45
54.5	278,688		0.0000	1.0000	83.15
55.5	286,673	1,091	0.0038	0.9962	83.15
56.5	301,064	16,979	0.0564	0.9436	82.83
57.5	284,085	11,431	0.0402	0.9598	78.16
58.5	52,274		0.0000	1.0000	75.02
59.5	52,274		0.0000	1.0000	75.02
60.5	52,274		0.0000	1.0000	75.02
61.5	52,274		0.0000	1.0000	75.02
62.5	52,274	14,783	0.2828	0.7172	75.02
63.5	37,491	10	0.0003	0.9997	53.80
64.5	31,894	6,063	0.1901	0.8099	53.79
65.5	25,831		0.0000	1.0000	43.56
66.5	25,831	1	0.0000	1.0000	43.56
67.5	25,830		0.0000	1.0000	43.56
68.5	25,830	59	0.0023	0.9977	43.56
69.5	23,467		0.0000	1.0000	43.46
70.5	23,467		0.0000	1.0000	43.46
71.5	23,467		0.0000	1.0000	43.46
72.5	23,467	13,185	0.5619	0.4381	43.46
73.5	10,282	100	0.0098	0.9902	19.04
74.5	10,182	7,890	0.7749	0.2251	18.86
75.5	14,746	2,232	0.1514	0.8486	4.24
76.5	12,514	60	0.0048	0.9952	3.60
77.5	12,454		0.0000	1.0000	3.59
78.5	12,454		0.0000	1.0000	3.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.2 PLACEMENT BAND 1900-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	12,454		0.0000	1.0000	3.59
80.5	12,454		0.0000	1.0000	3.59
81.5	12,454		0.0000	1.0000	3.59
82.5	12,454		0.0000	1.0000	3.59
83.5	12,454		0.0000	1.0000	3.59
84.5	12,454		0.0000	1.0000	3.59
85.5	12,454		0.0000	1.0000	3.59
86.5	12,454		0.0000	1.0000	3.59
87.5	12,454	246	0.0197	0.9803	3.59
88.5	12,209		0.0000	1.0000	3.51
89.5	12,209		0.0000	1.0000	3.51
90.5	75,052		0.0000	1.0000	3.51
91.5	75,052		0.0000	1.0000	3.51
92.5	75,052		0.0000	1.0000	3.51
93.5	74,797	150	0.0020	0.9980	3.51
94.5	74,647	11,804	0.1581	0.8419	3.51
95.5	62,843		0.0000	1.0000	2.95
96.5	62,843		0.0000	1.0000	2.95
97.5	62,843		0.0000	1.0000	2.95
98.5	62,843		0.0000	1.0000	2.95
99.5	62,843		0.0000	1.0000	2.95
100.5	62,843		0.0000	1.0000	2.95
101.5	62,843		0.0000	1.0000	2.95
102.5	62,843		0.0000	1.0000	2.95
103.5	62,843		0.0000	1.0000	2.95
104.5	62,843		0.0000	1.0000	2.95
105.5	62,843		0.0000	1.0000	2.95
106.5	62,843	59,827	0.9520	0.0480	2.95
107.5	3,016		0.0000	1.0000	0.14
108.5	3,016	3,016	1.0000		0.14
109.5					
TOTAL	1,579,231,956	2,165,788			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
144.8-S0	0.76	0 - 46				NOT FITTED
116.5-S0.5	0.70	0 - 46				NOT FITTED
92.7-S1	0.87	0 - 46				NOT FITTED
80.8-S1.5	1.02	0 - 46				NOT FITTED
200.2-R0.5	1.80	0 - 46				NOT FITTED
200.2-R1	1.08	0 - 46				NOT FITTED
157.3-R1.5	1.03	0 - 46				NOT FITTED
112.2-R2	0.80	0 - 46				NOT FITTED
89.1-R2.5	0.61	0 - 46				NOT FITTED
71.4-R3	0.76	0 - 46				NOT FITTED
57.1-R4	1.91	0 - 46				NOT FITTED
200.2-L0	1.22	0 - 46				NOT FITTED
179.9-L0.5	0.83	0 - 46				NOT FITTED
131.3-L1	0.63	0 - 46				NOT FITTED
107.8-L1.5	0.66	0 - 46				NOT FITTED
86.4-L2	0.95	0 - 46				NOT FITTED
200.2-O1	3.04	0 - 46				NOT FITTED
200.2-O2	3.82	0 - 46				NOT FITTED
200.2-O3	7.12	0 - 46				NOT FITTED
200.2-O4	10.74	0 - 46				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	8,355,020.87-	0.00	8,355,020.87-
3	465,331.57	0.00	465,331.57
9	148,235,919.23	0.00	148,235,919.23
TOTAL DATA	140,346,229.93	0.00	140,346,229.93
8	140,346,229.93	0.00	140,346,229.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.1 PLACEMENT BAND 1963-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1963-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	148,235,919	74,469	0.0005	0.9995	100.00
0.5	142,000,379	87,359	0.0006	0.9994	99.95
1.5	135,007,538	78,663	0.0006	0.9994	99.89
2.5	124,485,863	58,987	0.0005	0.9995	99.83
3.5	112,595,872	109,540	0.0010	0.9990	99.78
4.5	112,021,000	43,176	0.0004	0.9996	99.69
5.5	107,197,986	27,712	0.0003	0.9997	99.65
6.5	103,420,074	161,964	0.0016	0.9984	99.62
7.5	99,715,823	109,572	0.0011	0.9989	99.47
8.5	97,871,987	87,803	0.0009	0.9991	99.36
9.5	94,445,492	74,613	0.0008	0.9992	99.27
10.5	91,591,100	32,881	0.0004	0.9996	99.19
11.5	86,963,125	48,280	0.0006	0.9994	99.15
12.5	82,895,388	37,725	0.0005	0.9995	99.10
13.5	80,924,153	46,111	0.0006	0.9994	99.05
14.5	77,095,528	58,594	0.0008	0.9992	99.00
15.5	74,694,113	60,425	0.0008	0.9992	98.92
16.5	72,081,221	54,265	0.0008	0.9992	98.84
17.5	69,391,023	51,345	0.0007	0.9993	98.77
18.5	66,800,459	60,111	0.0009	0.9991	98.69
19.5	63,201,201	45,160	0.0007	0.9993	98.60
20.5	58,897,074	49,928	0.0008	0.9992	98.53
21.5	55,250,051	44,441	0.0008	0.9992	98.45
22.5	51,083,017	35,646	0.0007	0.9993	98.37
23.5	46,158,874	57,854	0.0013	0.9987	98.30
24.5	42,245,050	63,362	0.0015	0.9985	98.18
25.5	35,482,299	55,009	0.0016	0.9984	98.03
26.5	33,010,544	75,591	0.0023	0.9977	97.88
27.5	30,351,240	89,009	0.0029	0.9971	97.66
28.5	28,978,032	93,246	0.0032	0.9968	97.37
29.5	27,429,930	85,259	0.0031	0.9969	97.06
30.5	25,335,522	64,440	0.0025	0.9975	96.76
31.5	24,222,711	79,018	0.0033	0.9967	96.51
32.5	22,650,200	1,711,491	0.0756	0.9244	96.19
33.5	18,951,071	1,141,309	0.0602	0.9398	88.93
34.5	16,272,544	1,331,795	0.0818	0.9182	83.57
35.5	13,745,621	928,860	0.0676	0.9324	76.73
36.5	11,725,315	479,979	0.0409	0.9591	71.55
37.5	8,696,581	29,280	0.0034	0.9966	68.62
38.5	7,003,638	33,961	0.0048	0.9952	68.39

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1963-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,386,093	106,550	0.0198	0.9802	68.05
40.5	4,085,696	2,290	0.0006	0.9994	66.71
41.5	2,796,035	1,722	0.0006	0.9994	66.67
42.5	1,320,093	147,131	0.1115	0.8885	66.63
43.5	254,507	174,564	0.6859	0.3141	59.20
44.5	64,532	24,047	0.3726	0.6274	18.60
45.5	40,486	40,486	1.0000		11.67
46.5					
TOTAL	2,614,072,000	8,355,023			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011			001	EXPERIENCE BAND 1963-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
80.0-S0	7.30	0 - 43				NOT FITTED
69.1-S0.5	6.73	0 - 43				NOT FITTED
60.6-S1	5.84	0 - 43				NOT FITTED
55.3-S1.5	5.19	0 - 43				NOT FITTED
51.0-S2	4.28	0 - 43				NOT FITTED
48.3-S2.5	3.72	0 - 43				NOT FITTED
46.0-S3	3.15	0 - 43				NOT FITTED
42.6-S4	3.81	0 - 43				NOT FITTED
40.9-S5	6.69	0 - 43				NOT FITTED
116.0-R0.5	8.62	0 - 43				NOT FITTED
90.7-R1	8.34	0 - 43				NOT FITTED
74.0-R1.5	7.88	0 - 43				NOT FITTED
61.5-R2	7.00	0 - 43				NOT FITTED
54.3-R2.5	6.16	0 - 43				NOT FITTED
49.0-R3	4.97	0 - 43				NOT FITTED
43.8-R4	3.41	0 - 43				NOT FITTED
41.1-R5	5.21	0 - 43				NOT FITTED
115.4-L0	7.94	0 - 43				NOT FITTED
94.4-L0.5	7.51	0 - 43				NOT FITTED
78.3-L1	6.63	0 - 43				NOT FITTED
68.0-L1.5	6.08	0 - 43				NOT FITTED
59.7-L2	4.96	0 - 43				NOT FITTED
54.7-L2.5	4.45	0 - 43				NOT FITTED
50.4-L3	3.53	0 - 43				NOT FITTED
44.7-L4	3.42	0 - 43				NOT FITTED
42.0-L5	5.24	0 - 43				NOT FITTED
144.9-O1	8.75	0 - 43				NOT FITTED
162.9-O2	8.75	0 - 43				NOT FITTED
200.2-O3	8.50	0 - 43				NOT FITTED
200.2-O4	8.96	0 - 43				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.1 PLACEMENT BAND 1963-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,376,058	74,469	0.0006	0.9994	100.00
0.5	117,224,930	87,359	0.0007	0.9993	99.94
1.5	111,775,298	78,663	0.0007	0.9993	99.86
2.5	103,299,423	58,987	0.0006	0.9994	99.79
3.5	93,014,970	109,540	0.0012	0.9988	99.74
4.5	93,681,288	43,176	0.0005	0.9995	99.62
5.5	90,036,960	27,712	0.0003	0.9997	99.57
6.5	88,931,032	161,964	0.0018	0.9982	99.54
7.5	86,996,281	109,572	0.0013	0.9987	99.36
8.5	86,818,604	87,803	0.0010	0.9990	99.24
9.5	84,652,568	74,613	0.0009	0.9991	99.14
10.5	83,156,697	32,881	0.0004	0.9996	99.05
11.5	80,090,897	48,280	0.0006	0.9994	99.01
12.5	77,069,379	37,725	0.0005	0.9995	98.95
13.5	76,858,239	46,111	0.0006	0.9994	98.90
14.5	74,619,367	58,594	0.0008	0.9992	98.84
15.5	73,501,838	60,425	0.0008	0.9992	98.76
16.5	71,641,265	54,265	0.0008	0.9992	98.68
17.5	69,391,023	51,345	0.0007	0.9993	98.61
18.5	66,800,459	60,111	0.0009	0.9991	98.54
19.5	63,201,201	45,160	0.0007	0.9993	98.45
20.5	58,897,074	49,928	0.0008	0.9992	98.38
21.5	55,250,051	44,441	0.0008	0.9992	98.29
22.5	51,083,017	35,646	0.0007	0.9993	98.21
23.5	46,158,874	57,854	0.0013	0.9987	98.15
24.5	42,245,050	63,362	0.0015	0.9985	98.02
25.5	35,482,299	55,009	0.0016	0.9984	97.88
26.5	33,010,544	75,591	0.0023	0.9977	97.72
27.5	30,351,240	89,009	0.0029	0.9971	97.50
28.5	28,978,032	93,246	0.0032	0.9968	97.21
29.5	27,429,930	85,259	0.0031	0.9969	96.90
30.5	25,335,522	64,440	0.0025	0.9975	96.60
31.5	24,222,711	79,018	0.0033	0.9967	96.35
32.5	22,650,200	1,711,491	0.0756	0.9244	96.04
33.5	18,951,071	1,141,309	0.0602	0.9398	88.78
34.5	16,272,544	1,331,795	0.0818	0.9182	83.44
35.5	13,745,621	928,860	0.0676	0.9324	76.61
36.5	11,725,315	479,979	0.0409	0.9591	71.43
37.5	8,696,581	29,280	0.0034	0.9966	68.51
38.5	7,003,638	33,961	0.0048	0.9952	68.28

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.1		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,386,093	106,550	0.0198	0.9802	67.95
40.5	4,085,696	2,290	0.0006	0.9994	66.60
41.5	2,796,035	1,722	0.0006	0.9994	66.56
42.5	1,320,093	147,131	0.1115	0.8885	66.52
43.5	254,507	174,564	0.6859	0.3141	59.11
44.5	64,532	24,047	0.3726	0.6274	18.57
45.5	40,486	40,486	1.0000		11.65
46.5					
TOTAL	2,386,574,533	8,355,023			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
76.4-S0	7.57	0 - 44				NOT FITTED
66.7-S0.5	6.93	0 - 44				NOT FITTED
59.1-S1	5.95	0 - 44				NOT FITTED
54.3-S1.5	5.21	0 - 44				NOT FITTED
50.5-S2	4.26	0 - 44				NOT FITTED
47.9-S2.5	3.62	0 - 44				NOT FITTED
45.9-S3	3.10	0 - 44				NOT FITTED
42.7-S4	4.22	0 - 44				NOT FITTED
41.2-S5	7.47	0 - 44				NOT FITTED
106.7-R0.5	9.06	0 - 44				NOT FITTED
84.5-R1	8.70	0 - 44				NOT FITTED
69.9-R1.5	8.14	0 - 44				NOT FITTED
59.2-R2	7.12	0 - 44				NOT FITTED
52.9-R2.5	6.16	0 - 44				NOT FITTED
48.3-R3	4.87	0 - 44				NOT FITTED
43.8-R4	3.38	0 - 44				NOT FITTED
41.4-R5	5.80	0 - 44				NOT FITTED
108.5-L0	8.31	0 - 44				NOT FITTED
89.8-L0.5	7.79	0 - 44				NOT FITTED
75.6-L1	6.83	0 - 44				NOT FITTED
66.1-L1.5	6.18	0 - 44				NOT FITTED
58.7-L2	4.96	0 - 44				NOT FITTED
54.0-L2.5	4.37	0 - 44				NOT FITTED
50.1-L3	3.42	0 - 44				NOT FITTED
44.7-L4	3.58	0 - 44				NOT FITTED
42.3-L5	5.77	0 - 44				NOT FITTED
132.5-O1	9.22	0 - 44				NOT FITTED
148.9-O2	9.22	0 - 44				NOT FITTED
200.2-O3	9.07	0 - 44				NOT FITTED
200.2-O4	9.17	0 - 44				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.1 PLACEMENT BAND 1963-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	88,890,327	74,469	0.0008	0.9992	100.00
0.5	86,362,767	87,359	0.0010	0.9990	99.92
1.5	83,541,654	78,663	0.0009	0.9991	99.82
2.5	77,956,507	58,987	0.0008	0.9992	99.72
3.5	69,971,700	109,540	0.0016	0.9984	99.65
4.5	76,173,157	43,176	0.0006	0.9994	99.49
5.5	73,818,237	27,712	0.0004	0.9996	99.43
6.5	72,690,038	161,964	0.0022	0.9978	99.40
7.5	70,285,990	109,572	0.0016	0.9984	99.17
8.5	69,941,825	87,803	0.0013	0.9987	99.02
9.5	68,585,631	74,613	0.0011	0.9989	98.90
10.5	66,815,651	32,881	0.0005	0.9995	98.79
11.5	63,730,884	48,280	0.0008	0.9992	98.74
12.5	61,708,948	37,725	0.0006	0.9994	98.66
13.5	61,343,251	46,111	0.0008	0.9992	98.60
14.5	58,755,816	58,594	0.0010	0.9990	98.53
15.5	57,533,087	60,425	0.0011	0.9989	98.43
16.5	57,592,179	54,265	0.0009	0.9991	98.33
17.5	56,671,482	51,345	0.0009	0.9991	98.24
18.5	55,747,076	60,111	0.0011	0.9989	98.15
19.5	53,408,277	45,160	0.0008	0.9992	98.04
20.5	50,462,671	49,928	0.0010	0.9990	97.96
21.5	48,377,823	44,441	0.0009	0.9991	97.86
22.5	45,257,008	35,646	0.0008	0.9992	97.77
23.5	42,092,960	57,854	0.0014	0.9986	97.69
24.5	39,768,889	63,362	0.0016	0.9984	97.56
25.5	34,290,024	55,009	0.0016	0.9984	97.40
26.5	32,570,588	75,591	0.0023	0.9977	97.25
27.5	30,351,240	89,009	0.0029	0.9971	97.02
28.5	28,978,032	93,246	0.0032	0.9968	96.74
29.5	27,429,930	85,259	0.0031	0.9969	96.43
30.5	25,335,522	64,440	0.0025	0.9975	96.13
31.5	24,222,711	79,018	0.0033	0.9967	95.88
32.5	22,650,200	1,711,491	0.0756	0.9244	95.57
33.5	18,951,071	1,141,309	0.0602	0.9398	88.35
34.5	16,272,544	1,331,795	0.0818	0.9182	83.03
35.5	13,745,621	928,860	0.0676	0.9324	76.23
36.5	11,725,315	479,979	0.0409	0.9591	71.08
37.5	8,696,581	29,280	0.0034	0.9966	68.17
38.5	7,003,638	33,961	0.0048	0.9952	67.94

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.1		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1963-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,386,093	106,550	0.0198	0.9802	67.61
40.5	4,085,696	2,290	0.0006	0.9994	66.27
41.5	2,796,035	1,722	0.0006	0.9994	66.24
42.5	1,320,093	147,131	0.1115	0.8885	66.20
43.5	254,507	174,564	0.6859	0.3141	58.82
44.5	64,532	24,047	0.3726	0.6274	18.48
45.5	40,486	40,486	1.0000		11.59
46.5					
TOTAL	1,973,654,294	8,355,023			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1963-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
74.6-S0	7.40	0 - 44				NOT FITTED
65.3-S0.5	6.72	0 - 44				NOT FITTED
58.1-S1	5.75	0 - 44				NOT FITTED
53.5-S1.5	5.00	0 - 44				NOT FITTED
49.8-S2	4.06	0 - 44				NOT FITTED
47.4-S2.5	3.48	0 - 44				NOT FITTED
45.5-S3	3.07	0 - 44				NOT FITTED
42.5-S4	4.40	0 - 44				NOT FITTED
41.0-S5	7.80	0 - 44				NOT FITTED
102.9-R0.5	8.92	0 - 44				NOT FITTED
81.8-R1	8.53	0 - 44				NOT FITTED
68.1-R1.5	7.94	0 - 44				NOT FITTED
58.0-R2	6.88	0 - 44				NOT FITTED
52.0-R2.5	5.89	0 - 44				NOT FITTED
47.7-R3	4.61	0 - 44				NOT FITTED
43.4-R4	3.34	0 - 44				NOT FITTED
41.2-R5	6.09	0 - 44				NOT FITTED
105.4-L0	8.16	0 - 44				NOT FITTED
87.6-L0.5	7.62	0 - 44				NOT FITTED
74.1-L1	6.64	0 - 44				NOT FITTED
65.0-L1.5	5.97	0 - 44				NOT FITTED
57.9-L2	4.76	0 - 44				NOT FITTED
53.3-L2.5	4.15	0 - 44				NOT FITTED
49.6-L3	3.28	0 - 44				NOT FITTED
44.4-L4	3.68	0 - 44				NOT FITTED
42.0-L5	6.15	0 - 44				NOT FITTED
127.4-O1	9.09	0 - 44				NOT FITTED
143.3-O2	9.09	0 - 44				NOT FITTED
200.2-O3	9.02	0 - 44				NOT FITTED
200.2-O4	8.99	0 - 44				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	481,958.73-	0.00	481,958.73-
3	300.07	0.00	300.07
9	6,634,460.16	0.00	6,634,460.16
TOTAL DATA	6,152,801.50	0.00	6,152,801.50
8	6,152,801.50	0.00	6,152,801.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 27.4 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	6,561,606		0.0000	1.0000	100.00	
0.5	5,735,469	203	0.0000	1.0000	100.00	
1.5	5,019,845	321	0.0001	0.9999	100.00	
2.5	4,090,546	397	0.0001	0.9999	99.99	
3.5	3,909,746	1,193	0.0003	0.9997	99.98	
4.5	3,908,553	1,631	0.0004	0.9996	99.95	
5.5	3,906,922	1,627	0.0004	0.9996	99.91	
6.5	3,905,295	2,309	0.0006	0.9994	99.87	
7.5	3,873,896	6,288	0.0016	0.9984	99.81	
8.5	2,753,063	2,795	0.0010	0.9990	99.65	
9.5	2,750,268	2,647	0.0010	0.9990	99.54	
10.5	2,747,621	3,592	0.0013	0.9987	99.45	
11.5	2,742,685	9,493	0.0035	0.9965	99.32	
12.5	2,733,192	2,142	0.0008	0.9992	98.97	
13.5	2,701,689	3,200	0.0012	0.9988	98.90	
14.5	2,380,797	2,658	0.0011	0.9989	98.78	
15.5	2,198,690	2,418	0.0011	0.9989	98.67	
16.5	2,182,820	27,443	0.0126	0.9874	98.56	
17.5	1,960,333	12,538	0.0064	0.9936	97.32	
18.5	1,778,878	9,969	0.0056	0.9944	96.70	
19.5	1,722,195	7,639	0.0044	0.9956	96.16	
20.5	1,608,802	32,702	0.0203	0.9797	95.73	
21.5	1,383,562	28,304	0.0205	0.9795	93.79	
22.5	1,310,931	44,892	0.0342	0.9658	91.87	
23.5	1,207,938	41,378	0.0343	0.9657	88.72	
24.5	1,129,184	26,389	0.0234	0.9766	85.68	
25.5	1,028,208	9,487	0.0092	0.9908	83.68	
26.5	927,907	9,149	0.0099	0.9901	82.91	
27.5	845,754	15,617	0.0185	0.9815	82.09	
28.5	764,643	11,948	0.0156	0.9844	80.57	
29.5	694,644	20,118	0.0290	0.9710	79.31	
30.5	630,451	13,504	0.0214	0.9786	77.02	
31.5	586,727	5,470	0.0093	0.9907	75.37	
32.5	525,491	5,525	0.0105	0.9895	74.67	
33.5	498,083	7,071	0.0142	0.9858	73.88	
34.5	468,457	13,357	0.0285	0.9715	72.83	
35.5	402,362	2,990	0.0074	0.9926	70.76	
36.5	340,046	5,546	0.0163	0.9837	70.23	
37.5	315,243	12,068	0.0383	0.9617	69.08	
38.5	274,096	5,507	0.0201	0.9799	66.44	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.4 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	241,739	25,903	0.1072	0.8928	65.10	
40.5	199,705	4,122	0.0206	0.9794	58.13	
41.5	172,795	696	0.0040	0.9960	56.93	
42.5	153,670	7,817	0.0509	0.9491	56.70	
43.5	133,587	2,610	0.0195	0.9805	53.82	
44.5	117,275	814	0.0069	0.9931	52.76	
45.5	103,347	422	0.0041	0.9959	52.40	
46.5	86,847	943	0.0109	0.9891	52.18	
47.5	75,012	357	0.0048	0.9952	51.62	
48.5	59,977	1,983	0.0331	0.9669	51.37	
49.5	55,507	2,116	0.0381	0.9619	49.67	
50.5	45,031	2,296	0.0510	0.9490	47.78	
51.5	39,588	1,090	0.0275	0.9725	45.34	
52.5	38,211	4,204	0.1100	0.8900	44.10	
53.5	27,552	358	0.0130	0.9870	39.24	
54.5	24,276	289	0.0119	0.9881	38.73	
55.5	21,346	3,291	0.1542	0.8458	38.27	
56.5	15,640	2,423	0.1550	0.8450	32.37	
57.5	10,597	1,283	0.1211	0.8789	27.36	
58.5	8,113	609	0.0750	0.9250	24.04	
59.5	7,324	2	0.0002	0.9998	22.24	
60.5	7,322	55	0.0075	0.9925	22.23	
61.5	6,753	2	0.0002	0.9998	22.07	
62.5	6,752	360	0.0533	0.9467	22.06	
63.5	6,391		0.0000	1.0000	20.89	
64.5	6,391	228	0.0357	0.9643	20.89	
65.5	6,163	2	0.0004	0.9996	20.14	
66.5	6,161	62	0.0101	0.9899	20.13	
67.5	6,098	1,506	0.2470	0.7530	19.93	
68.5	4,592		0.0000	1.0000	15.01	
69.5	4,592		0.0000	1.0000	15.01	
70.5	4,592		0.0000	1.0000	15.01	
71.5	4,592		0.0000	1.0000	15.01	
72.5	4,592	2,008	0.4373	0.5627	15.01	
73.5	2,584	12	0.0047	0.9953	8.44	
74.5	2,572	786	0.3056	0.6944	8.40	
75.5	1,786	1,503	0.8417	0.1583	5.84	
76.5	283	12	0.0441	0.9559	0.92	
77.5	270	175	0.6492	0.3508	0.88	
78.5	95		0.0000	1.0000	0.31	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.4		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	95		0.0000	1.0000	0.31
80.5	95		0.0000	1.0000	0.31
81.5	95		0.0000	1.0000	0.31
82.5	95		0.0000	1.0000	0.31
83.5	95		0.0000	1.0000	0.31
84.5	95		0.0000	1.0000	0.31
85.5	95		0.0000	1.0000	0.31
86.5	95		0.0000	1.0000	0.31
87.5	95		0.0000	1.0000	0.31
88.5	95		0.0000	1.0000	0.31
89.5	95	95	1.0000		0.31
90.5					
TOTAL	86,227,403	481,958			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
53.5-S0	4.49	0 - 49		49.6-S0	2.60	25 - 49
49.9-S0.5	3.13	0 - 49		47.7-S0.5	1.79	25 - 49
47.1-S1	2.04	0 - 49		46.3-S1	2.13	25 - 49
45.3-S1.5	2.61	0 - 49		45.1-S1.5	3.58	25 - 49
43.8-S2	4.13	0 - 49		44.1-S2	5.46	25 - 49
60.4-R0.5	7.40	0 - 49		50.9-R0.5	4.11	25 - 49
53.0-R1	6.04	0 - 49		47.3-R1	2.73	25 - 49
48.6-R1.5	4.50	0 - 49		45.3-R1.5	1.91	25 - 49
45.6-R2	3.15	0 - 49		44.0-R2	2.75	25 - 49
43.7-R2.5	3.49	0 - 49		43.0-R2.5	4.88	25 - 49
42.3-R3	5.27	0 - 49		42.3-R3	7.36	25 - 49
68.1-L0	6.35	0 - 49		59.3-L0	4.26	25 - 49
61.1-L0.5	5.02	0 - 49		55.6-L0.5	3.22	25 - 49
55.7-L1	3.38	0 - 49		52.9-L1	2.31	25 - 49
51.8-L1.5	2.24	0 - 49		50.4-L1.5	1.75	25 - 49
48.8-L2	2.31	0 - 49		48.6-L2	3.07	25 - 49
46.5-L2.5	3.78	0 - 49		46.7-L2.5	5.07	25 - 49
70.4-O1	8.20	0 - 49		56.2-O1	5.22	25 - 49
79.1-O2	8.19	0 - 49			NOT FITTED	
113.0-O3	8.48	0 - 49			NOT FITTED	
151.3-O4	8.62	0 - 49			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 28.9		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,680,541		0.0000	1.0000	100.00
0.5	4,886,433	203	0.0000	1.0000	100.00
1.5	4,223,122	321	0.0001	0.9999	100.00
2.5	3,330,348	397	0.0001	0.9999	99.99
3.5	3,174,221	1,193	0.0004	0.9996	99.98
4.5	3,231,369	1,631	0.0005	0.9995	99.94
5.5	3,296,053	1,627	0.0005	0.9995	99.89
6.5	3,316,386	2,309	0.0007	0.9993	99.84
7.5	3,319,009	2,803	0.0008	0.9992	99.77
8.5	2,193,055	2,795	0.0013	0.9987	99.69
9.5	2,208,694	2,647	0.0012	0.9988	99.56
10.5	2,232,412	2,766	0.0012	0.9988	99.44
11.5	2,250,618	2,455	0.0011	0.9989	99.32
12.5	2,262,829	2,142	0.0009	0.9991	99.21
13.5	2,269,137	3,200	0.0014	0.9986	99.11
14.5	1,964,116	2,658	0.0014	0.9986	98.97
15.5	1,802,050	2,418	0.0013	0.9987	98.84
16.5	1,799,668	23,658	0.0131	0.9869	98.71
17.5	1,600,230	4,435	0.0028	0.9972	97.41
18.5	1,434,585	2,289	0.0016	0.9984	97.14
19.5	1,397,026	3,085	0.0022	0.9978	96.98
20.5	1,311,968	22,008	0.0168	0.9832	96.77
21.5	1,110,028	20,225	0.0182	0.9818	95.15
22.5	1,055,210	3,583	0.0034	0.9966	93.41
23.5	1,000,386	2,935	0.0029	0.9971	93.10
24.5	975,591	2,495	0.0026	0.9974	92.82
25.5	902,817	3,811	0.0042	0.9958	92.59
26.5	813,269	3,443	0.0042	0.9958	92.19
27.5	741,612	3,732	0.0050	0.9950	91.80
28.5	676,467	5,083	0.0075	0.9925	91.34
29.5	618,756	16,458	0.0266	0.9734	90.66
30.5	563,304	13,504	0.0240	0.9760	88.25
31.5	522,049	3,724	0.0071	0.9929	86.13
32.5	466,685	2,651	0.0057	0.9943	85.52
33.5	432,111	7,071	0.0164	0.9836	85.03
34.5	406,921	8,876	0.0218	0.9782	83.64
35.5	345,462	2,893	0.0084	0.9916	81.81
36.5	285,209	3,388	0.0119	0.9881	81.13
37.5	264,488	6,130	0.0232	0.9768	80.16
38.5	231,848	2,808	0.0121	0.9879	78.31

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 28.9		002		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	203,359	2,308	0.0113	0.9887	77.36	
40.5	185,120	4,122	0.0223	0.9777	76.48	
41.5	158,440	696	0.0044	0.9956	74.78	
42.5	139,475	6,407	0.0459	0.9541	74.45	
43.5	122,035	2,610	0.0214	0.9786	71.03	
44.5	107,417	814	0.0076	0.9924	69.51	
45.5	95,607	422	0.0044	0.9956	68.98	
46.5	82,620	943	0.0114	0.9886	68.68	
47.5	70,784	357	0.0050	0.9950	67.90	
48.5	57,949	1,983	0.0342	0.9658	67.55	
49.5	53,479	2,116	0.0396	0.9604	65.24	
50.5	43,003	2,296	0.0534	0.9466	62.66	
51.5	37,560	1,090	0.0290	0.9710	59.31	
52.5	36,183	4,204	0.1162	0.8838	57.59	
53.5	25,524	358	0.0140	0.9860	50.90	
54.5	22,248	289	0.0130	0.9870	50.19	
55.5	20,996	3,291	0.1567	0.8433	49.54	
56.5	15,289	2,423	0.1585	0.8415	41.77	
57.5	10,246	1,283	0.1253	0.8747	35.15	
58.5	7,763	609	0.0784	0.9216	30.75	
59.5	6,973	2	0.0002	0.9998	28.34	
60.5	6,971	55	0.0079	0.9921	28.33	
61.5	6,402	2	0.0002	0.9998	28.11	
62.5	6,401	360	0.0563	0.9437	28.10	
63.5	6,041		0.0000	1.0000	26.52	
64.5	6,041	228	0.0378	0.9622	26.52	
65.5	6,068	2	0.0004	0.9996	25.52	
66.5	6,066	62	0.0103	0.9897	25.51	
67.5	6,003	1,506	0.2509	0.7491	25.24	
68.5	4,497		0.0000	1.0000	18.91	
69.5	4,497		0.0000	1.0000	18.91	
70.5	4,497		0.0000	1.0000	18.91	
71.5	4,497		0.0000	1.0000	18.91	
72.5	4,497	2,008	0.4465	0.5535	18.91	
73.5	2,489	12	0.0048	0.9952	10.47	
74.5	2,477	786	0.3173	0.6827	10.42	
75.5	1,691	1,503	0.8889	0.1111	7.11	
76.5	188	12	0.0664	0.9336	0.79	
77.5	175	175	1.0000		0.74	
78.5						

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 28.9		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	95		0.0000		
81.5	95		0.0000		
82.5	95		0.0000		
83.5	95		0.0000		
84.5	95		0.0000		
85.5	95		0.0000		
86.5	95		0.0000		
87.5	95		0.0000		
88.5	95		0.0000		
89.5	95	95	1.0000		
90.5					
TOTAL	72,178,601	245,278			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
72.6-S0	2.94	0 - 50				NOT FITTED
65.0-S0.5	1.94	0 - 50				NOT FITTED
59.2-S1	0.83	0 - 50				NOT FITTED
55.3-S1.5	1.31	0 - 50				NOT FITTED
52.3-S2	2.72	0 - 50				NOT FITTED
92.6-R0.5	5.24	0 - 50				NOT FITTED
75.9-R1	4.56	0 - 50				NOT FITTED
65.4-R1.5	3.58	0 - 50				NOT FITTED
57.9-R2	2.16	0 - 50				NOT FITTED
53.3-R2.5	1.46	0 - 50				NOT FITTED
49.9-R3	2.52	0 - 50				NOT FITTED
46.6-R4	6.22	0 - 50		48.4-R4	6.78	34 - 50
99.1-L0	4.13	0 - 50				NOT FITTED
84.5-L0.5	3.27	0 - 50				NOT FITTED
73.7-L1	1.92	0 - 50				NOT FITTED
65.9-L1.5	1.09	0 - 50				NOT FITTED
60.0-L2	1.45	0 - 50				NOT FITTED
55.9-L2.5	2.55	0 - 50				NOT FITTED
112.7-O1	5.55	0 - 50				NOT FITTED
126.7-O2	5.55	0 - 50				NOT FITTED
184.0-O3	5.64	0 - 50				NOT FITTED
200.2-O4	5.37	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 31.0 101 EXPERIENCE ANALYSIS
PLACEMENT BAND 1915-2011 EXPERIENCE BAND 1990-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,107,117		0.0000	1.0000	100.00
0.5	4,326,846	203	0.0000	1.0000	100.00
1.5	3,663,089	321	0.0001	0.9999	100.00
2.5	2,772,985	397	0.0001	0.9999	99.99
3.5	2,669,574	1,193	0.0004	0.9996	99.97
4.5	2,762,802	1,631	0.0006	0.9994	99.93
5.5	2,838,837	1,627	0.0006	0.9994	99.87
6.5	2,905,925	2,309	0.0008	0.9992	99.81
7.5	2,935,904	2,803	0.0010	0.9990	99.73
8.5	1,828,412	2,795	0.0015	0.9985	99.64
9.5	1,857,645	2,647	0.0014	0.9986	99.48
10.5	1,915,468	2,766	0.0014	0.9986	99.34
11.5	1,947,883	2,455	0.0013	0.9987	99.20
12.5	1,970,101	2,142	0.0011	0.9989	99.07
13.5	1,996,939	3,200	0.0016	0.9984	98.97
14.5	1,742,362	2,658	0.0015	0.9985	98.81
15.5	1,582,214	2,418	0.0015	0.9985	98.66
16.5	1,600,366	3,817	0.0024	0.9976	98.51
17.5	1,431,814	4,435	0.0031	0.9969	98.27
18.5	1,262,326	2,289	0.0018	0.9982	97.97
19.5	1,239,687	3,085	0.0025	0.9975	97.79
20.5	1,153,164	3,102	0.0027	0.9973	97.55
21.5	972,189	2,465	0.0025	0.9975	97.28
22.5	943,368	3,583	0.0038	0.9962	97.04
23.5	897,554	2,935	0.0033	0.9967	96.67
24.5	877,286	2,495	0.0028	0.9972	96.35
25.5	813,692	3,811	0.0047	0.9953	96.08
26.5	738,331	3,443	0.0047	0.9953	95.63
27.5	665,256	3,732	0.0056	0.9944	95.18
28.5	607,474	5,083	0.0084	0.9916	94.65
29.5	550,361	4,265	0.0077	0.9923	93.86
30.5	502,435	2,029	0.0040	0.9960	93.13
31.5	479,919	3,724	0.0078	0.9922	92.75
32.5	427,290	2,651	0.0062	0.9938	92.03
33.5	395,585	1,871	0.0047	0.9953	91.46
34.5	375,467	4,841	0.0129	0.9871	91.03
35.5	322,965	2,893	0.0090	0.9910	89.86
36.5	265,536	3,388	0.0128	0.9872	89.05
37.5	246,972	2,470	0.0100	0.9900	87.92
38.5	215,646	2,808	0.0130	0.9870	87.04

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 31.0 PLACEMENT BAND 1915-2011		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	191,069	2,308	0.0121	0.9879	85.90	
40.5	175,099	4,122	0.0235	0.9765	84.86	
41.5	148,655	696	0.0047	0.9953	82.87	
42.5	130,701	6,407	0.0490	0.9510	82.48	
43.5	112,429	2,610	0.0232	0.9768	78.44	
44.5	96,272	814	0.0085	0.9915	76.62	
45.5	84,310	422	0.0050	0.9950	75.97	
46.5	69,734	943	0.0135	0.9865	75.59	
47.5	60,468	357	0.0059	0.9941	74.57	
48.5	46,602	1,983	0.0425	0.9575	74.13	
49.5	42,332	2,116	0.0500	0.9500	70.97	
50.5	32,087	2,296	0.0716	0.9284	67.42	
51.5	26,803	1,090	0.0407	0.9593	62.60	
52.5	26,659	4,204	0.1577	0.8423	60.05	
53.5	17,694	358	0.0202	0.9798	50.58	
54.5	16,536	289	0.0175	0.9825	49.56	
55.5	17,119	1,154	0.0674	0.9326	48.69	
56.5	13,549	2,423	0.1789	0.8211	45.41	
57.5	8,569	1,283	0.1498	0.8502	37.29	
58.5	6,085	609	0.1000	0.9000	31.70	
59.5	5,296	2	0.0003	0.9997	28.53	
60.5	5,294	55	0.0104	0.9896	28.52	
61.5	4,725	2	0.0003	0.9997	28.23	
62.5	4,723	360	0.0762	0.9238	28.22	
63.5	4,363		0.0000	1.0000	26.07	
64.5	6,041	228	0.0378	0.9622	26.07	
65.5	5,812	2	0.0004	0.9996	25.08	
66.5	5,810	62	0.0107	0.9893	25.07	
67.5	5,748	1,506	0.2620	0.7380	24.80	
68.5	4,242		0.0000	1.0000	18.30	
69.5	4,242		0.0000	1.0000	18.30	
70.5	4,242		0.0000	1.0000	18.30	
71.5	4,242		0.0000	1.0000	18.30	
72.5	4,242	2,008	0.4734	0.5266	18.30	
73.5	2,233	12	0.0054	0.9946	9.64	
74.5	2,477	786	0.3173	0.6827	9.59	
75.5	1,691	1,503	0.8889	0.1111	6.54	
76.5	188	12	0.0664	0.9336	0.73	
77.5	175	175	1.0000		0.68	
78.5						

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 31.0		101		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1915-2011				EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5	95	95	1.0000		
90.5					
TOTAL	63,207,439	150,071			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1915-2011			101	EXPERIENCE BAND 1990-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
93.5-S0	2.90	0 - 49				NOT FITTED
80.4-S0.5	2.28	0 - 49				NOT FITTED
70.2-S1	1.33	0 - 49				NOT FITTED
64.0-S1.5	0.78	0 - 49				NOT FITTED
58.9-S2	1.10	0 - 49				NOT FITTED
55.6-S2.5	1.82	0 - 49				NOT FITTED
137.4-R0.5	4.40	0 - 49				NOT FITTED
107.0-R1	4.10	0 - 49				NOT FITTED
86.9-R1.5	3.63	0 - 49				NOT FITTED
71.7-R2	2.67	0 - 49				NOT FITTED
63.0-R2.5	1.75	0 - 49				NOT FITTED
56.6-R3	0.63	0 - 49				NOT FITTED
50.4-R4	2.67	0 - 49				NOT FITTED
47.1-R5	7.05	0 - 49				NOT FITTED
135.5-L0	3.61	0 - 49				NOT FITTED
110.4-L0.5	3.16	0 - 49				NOT FITTED
91.1-L1	2.19	0 - 49				NOT FITTED
78.9-L1.5	1.60	0 - 49				NOT FITTED
69.1-L2	0.62	0 - 49				NOT FITTED
63.1-L2.5	0.79	0 - 49				NOT FITTED
58.0-L3	2.01	0 - 49				NOT FITTED
172.0-O1	4.54	0 - 49				NOT FITTED
193.3-O2	4.54	0 - 49				NOT FITTED
200.2-O3	4.67	0 - 49				NOT FITTED
200.2-O4	7.15	0 - 49				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 43.4
PLACEMENT BAND 1934-2011

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EXPERIENCE ANALYSIS
EXPERIENCE BAND 2000-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,842,989		0.0000	1.0000	100.00
0.5	3,016,852		0.0000	1.0000	100.00
1.5	2,322,636		0.0000	1.0000	100.00
2.5	1,711,350		0.0000	1.0000	100.00
3.5	1,710,397		0.0000	1.0000	100.00
4.5	1,723,849		0.0000	1.0000	100.00
5.5	1,919,266		0.0000	1.0000	100.00
6.5	2,102,754		0.0000	1.0000	100.00
7.5	2,120,562		0.0000	1.0000	100.00
8.5	1,072,877		0.0000	1.0000	100.00
9.5	1,265,472		0.0000	1.0000	100.00
10.5	1,309,982		0.0000	1.0000	100.00
11.5	1,366,779		0.0000	1.0000	100.00
12.5	1,404,685		0.0000	1.0000	100.00
13.5	1,449,989		0.0000	1.0000	100.00
14.5	1,223,185		0.0000	1.0000	100.00
15.5	1,118,352	319	0.0003	0.9997	100.00
16.5	1,170,379	114	0.0001	0.9999	99.97
17.5	1,033,811	125	0.0001	0.9999	99.96
18.5	896,682	17	0.0000	1.0000	99.95
19.5	880,298	72	0.0001	0.9999	99.95
20.5	831,557	125	0.0002	0.9998	99.94
21.5	673,213	84	0.0001	0.9999	99.92
22.5	651,859	460	0.0007	0.9993	99.91
23.5	647,501	143	0.0002	0.9998	99.84
24.5	671,201	144	0.0002	0.9998	99.82
25.5	616,613	1,190	0.0019	0.9981	99.80
26.5	555,598	597	0.0011	0.9989	99.61
27.5	509,239	387	0.0008	0.9992	99.50
28.5	459,763	2,298	0.0050	0.9950	99.42
29.5	422,599	579	0.0014	0.9986	98.93
30.5	397,419	1,068	0.0027	0.9973	98.79
31.5	378,731	872	0.0023	0.9977	98.52
32.5	337,485	1,011	0.0030	0.9970	98.30
33.5	316,560	1,402	0.0044	0.9956	98.00
34.5	309,013	1,763	0.0057	0.9943	97.57
35.5	265,304	1,116	0.0042	0.9958	97.01
36.5	220,064	1,710	0.0078	0.9922	96.60
37.5	201,705	556	0.0028	0.9972	95.85
38.5	180,637	511	0.0028	0.9972	95.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			102	EXPERIENCE BAND 2000-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
199.6-S0	1.40	0 - 50				NOT FITTED
156.0-S0.5	1.26	0 - 50				NOT FITTED
118.0-S1	0.85	0 - 50				NOT FITTED
101.0-S1.5	0.70	0 - 50				NOT FITTED
85.0-S2	0.39	0 - 50				NOT FITTED
77.1-S2.5	0.46	0 - 50				NOT FITTED
69.5-S3	0.87	0 - 50				NOT FITTED
200.2-R0.5	3.19	0 - 50				NOT FITTED
200.2-R1	2.05	0 - 50				NOT FITTED
200.2-R1.5	1.68	0 - 50				NOT FITTED
161.8-R2	1.66	0 - 50				NOT FITTED
121.8-R2.5	1.47	0 - 50				NOT FITTED
90.8-R3	0.97	0 - 50				NOT FITTED
67.8-R4	0.55	0 - 50				NOT FITTED
56.1-R5	2.11	0 - 50				NOT FITTED
200.2-L0	2.57	0 - 50				NOT FITTED
200.2-L0.5	1.49	0 - 50				NOT FITTED
177.1-L1	1.35	0 - 50				NOT FITTED
141.6-L1.5	1.16	0 - 50				NOT FITTED
108.2-L2	0.79	0 - 50				NOT FITTED
94.2-L2.5	0.63	0 - 50				NOT FITTED
79.9-L3	0.46	0 - 50				NOT FITTED
65.4-L4	0.98	0 - 50				NOT FITTED
57.1-L5	2.24	0 - 50				NOT FITTED
200.2-O1	4.56	0 - 50				NOT FITTED
200.2-O2	5.39	0 - 50				NOT FITTED
200.2-O3	8.93	0 - 50				NOT FITTED
200.2-O4	12.80	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	3,337,921.80-	0.00	3,337,921.80-
3	40,903.15	0.00	40,903.15
9	24,412,415.33	0.00	24,412,415.33
TOTAL DATA	21,115,396.68	0.00	21,115,396.68
8	21,115,396.68	0.00	21,115,396.68

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.9 PLACEMENT BAND 1900-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	21,300	51	0.0024	0.9976	51.13	
80.5	21,249	49	0.0023	0.9977	51.01	
81.5	21,199	27	0.0013	0.9987	50.89	
82.5	21,173	20	0.0010	0.9990	50.83	
83.5	21,152		0.0000	1.0000	50.78	
84.5	21,152	86	0.0041	0.9959	50.78	
85.5	21,066	32	0.0015	0.9985	50.57	
86.5	3,792	12	0.0031	0.9969	50.49	
87.5	3,781	13	0.0033	0.9967	50.34	
88.5	3,768	5	0.0012	0.9988	50.17	
89.5	3,764	98	0.0261	0.9739	50.11	
90.5	3,665	29	0.0078	0.9922	48.80	
91.5	3,637	6	0.0016	0.9984	48.42	
92.5	3,631	6	0.0017	0.9983	48.34	
93.5	3,625	6	0.0016	0.9984	48.26	
94.5	3,619	1	0.0003	0.9997	48.18	
95.5	3,618	2	0.0005	0.9995	48.17	
96.5	204	1	0.0037	0.9963	48.15	
97.5	203	1	0.0036	0.9964	47.97	
98.5	202		0.0000	1.0000	47.80	
99.5	202		0.0000	1.0000	47.80	
100.5	202		0.0000	1.0000	47.80	
101.5	202		0.0000	1.0000	47.80	
102.5	202		0.0000	1.0000	47.80	
103.5	202		0.0000	1.0000	47.80	
104.5	202		0.0000	1.0000	47.80	
105.5	202		0.0000	1.0000	47.80	
106.5	32		0.0000	1.0000	47.80	
107.5	32		0.0000	1.0000	47.80	
108.5	32		0.0000	1.0000	47.80	
109.5	32		0.0000	1.0000	47.80	
110.5	32		0.0000	1.0000	47.80	
111.5					47.80	
TOTAL	652,086,267	3,337,923				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
66.8-S0	2.32	0 - 65		65.4-S0	2.32	26 - 65
62.8-S0.5	2.47	0 - 65		62.5-S0.5	2.94	26 - 65
59.8-S1	3.82	0 - 65		60.3-S1	4.41	26 - 65
74.0-R0.5	4.64	0 - 65		68.3-R0.5	3.19	26 - 65
65.8-R1	3.38	0 - 65		62.8-R1	2.31	26 - 65
61.2-R1.5	2.79	0 - 65		59.7-R1.5	2.88	26 - 65
57.8-R2	3.79	0 - 65		57.5-R2	4.73	26 - 65
55.8-R2.5	5.91	0 - 65		56.0-R2.5	7.22	26 - 65
83.8-L0	3.71	0 - 65		79.3-L0	3.18	26 - 65
75.9-L0.5	2.66	0 - 65		73.7-L0.5	2.48	26 - 65
69.9-L1	2.24	0 - 65		69.4-L1	2.58	26 - 65
65.4-L1.5	3.21	0 - 65		65.7-L1.5	3.75	26 - 65
62.0-L2	5.17	0 - 65		62.9-L2	5.87	26 - 65
85.2-O1	5.51	0 - 65		76.3-O1	4.19	26 - 65
95.8-O2	5.51	0 - 65		85.8-O2	4.19	26 - 65
136.0-O3	5.85	0 - 65			NOT FITTED	
181.5-O4	6.02	0 - 65			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

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LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 30.7
 PLACEMENT BAND 1900-2010

002

EXPERIENCE ANALYSIS
 EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,980,308		0.0000	1.0000	100.00
0.5	15,573,810	19	0.0000	1.0000	100.00
1.5	15,922,417	107	0.0000	1.0000	100.00
2.5	16,418,287	294	0.0000	1.0000	100.00
3.5	16,859,216	647	0.0000	1.0000	100.00
4.5	17,271,345	1,060	0.0001	0.9999	99.99
5.5	17,636,333	1,658	0.0001	0.9999	99.99
6.5	17,966,838	2,321	0.0001	0.9999	99.98
7.5	18,274,128	2,882	0.0002	0.9998	99.97
8.5	17,949,407	3,475	0.0002	0.9998	99.95
9.5	18,197,155	4,013	0.0002	0.9998	99.93
10.5	18,158,084	4,485	0.0002	0.9998	99.91
11.5	18,235,317	4,923	0.0003	0.9997	99.88
12.5	17,917,586	5,255	0.0003	0.9997	99.86
13.5	17,489,219	5,585	0.0003	0.9997	99.83
14.5	16,820,099	5,785	0.0003	0.9997	99.80
15.5	16,214,288	5,901	0.0004	0.9996	99.76
16.5	15,445,248	6,135	0.0004	0.9996	99.72
17.5	14,886,450	6,694	0.0004	0.9996	99.68
18.5	14,393,415	6,341	0.0004	0.9996	99.64
19.5	13,793,650	6,330	0.0005	0.9995	99.60
20.5	13,251,497	6,638	0.0005	0.9995	99.55
21.5	12,730,159	6,741	0.0005	0.9995	99.50
22.5	12,167,728	213,599	0.0176	0.9824	99.45
23.5	11,609,572	180,460	0.0155	0.9845	97.70
24.5	10,813,397	269,025	0.0249	0.9751	96.18
25.5	9,738,632	83,931	0.0086	0.9914	93.79
26.5	8,955,554	8,440	0.0009	0.9991	92.98
27.5	8,093,349	6,644	0.0008	0.9992	92.89
28.5	7,377,729	5,021	0.0007	0.9993	92.82
29.5	6,753,266	4,190	0.0006	0.9994	92.76
30.5	6,180,462	3,678	0.0006	0.9994	92.70
31.5	5,654,746	3,273	0.0006	0.9994	92.64
32.5	5,123,272	3,139	0.0006	0.9994	92.59
33.5	4,659,360	2,289	0.0005	0.9995	92.53
34.5	4,221,139	1,345	0.0003	0.9997	92.49
35.5	3,841,182	4,264	0.0011	0.9989	92.46
36.5	3,494,410	68,409	0.0196	0.9804	92.35
37.5	3,124,283	1,220	0.0004	0.9996	90.55
38.5	2,845,963	2,947	0.0010	0.9990	90.51

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.7
PLACEMENT BAND 1900-2010

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,595,834	5,307	0.0020	0.9980	90.42
40.5	2,372,079	4,298	0.0018	0.9982	90.23
41.5	2,181,360	4,057	0.0019	0.9981	90.07
42.5	1,962,169	2,992	0.0015	0.9985	89.90
43.5	1,789,290	4,811	0.0027	0.9973	89.76
44.5	1,597,062	43,761	0.0274	0.9726	89.52
45.5	1,381,986	97,393	0.0705	0.9295	87.07
46.5	1,095,311	5,249	0.0048	0.9952	80.93
47.5	915,946	3,163	0.0035	0.9965	80.55
48.5	745,170	3,692	0.0050	0.9950	80.27
49.5	697,088	3,617	0.0052	0.9948	79.87
50.5	670,563	4,028	0.0060	0.9940	79.46
51.5	652,170	2,700	0.0041	0.9959	78.98
52.5	607,070	53,685	0.0884	0.9116	78.65
53.5	532,037	49,230	0.0925	0.9075	71.70
54.5	469,073	2,825	0.0060	0.9940	65.06
55.5	484,395	2,560	0.0053	0.9947	64.67
56.5	480,610	1,376	0.0029	0.9971	64.33
57.5	441,320	1,027	0.0023	0.9977	64.14
58.5	425,108	647	0.0015	0.9985	64.00
59.5	420,497	337	0.0008	0.9992	63.90
60.5	361,197	288	0.0008	0.9992	63.85
61.5	324,821	123	0.0004	0.9996	63.80
62.5	265,269	84	0.0003	0.9997	63.77
63.5	263,936	16	0.0001	0.9999	63.75
64.5	237,552	2,039	0.0086	0.9914	63.75
65.5	234,914	1,277	0.0054	0.9946	63.20
66.5	215,261	604	0.0028	0.9972	62.86
67.5	199,424	667	0.0033	0.9967	62.68
68.5	185,448	268	0.0014	0.9986	62.47
69.5	156,376	195	0.0012	0.9988	62.38
70.5	125,348	191	0.0015	0.9985	62.30
71.5	102,235	103	0.0010	0.9990	62.21
72.5	76,457	79	0.0010	0.9990	62.14
73.5	76,055		0.0000	1.0000	62.08
74.5	46,410	708	0.0153	0.9847	62.08
75.5	44,971	387	0.0086	0.9914	61.13
76.5	26,062	167	0.0064	0.9936	60.61
77.5	21,381	183	0.0086	0.9914	60.22
78.5	21,198	71	0.0033	0.9967	59.70

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.7 PLACEMENT BAND 1900-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	21,127	51	0.0024	0.9976	59.51	
80.5	21,249	49	0.0023	0.9977	59.36	
81.5	21,199	27	0.0013	0.9987	59.22	
82.5	21,173	20	0.0010	0.9990	59.15	
83.5	21,152		0.0000	1.0000	59.09	
84.5	21,152	86	0.0041	0.9959	59.09	
85.5	21,066	32	0.0015	0.9985	58.85	
86.5	3,792	12	0.0031	0.9969	58.76	
87.5	3,781	13	0.0033	0.9967	58.58	
88.5	3,768	5	0.0012	0.9988	58.39	
89.5	3,764	98	0.0261	0.9739	58.32	
90.5	3,665	29	0.0078	0.9922	56.79	
91.5	3,637	6	0.0016	0.9984	56.35	
92.5	3,631	6	0.0017	0.9983	56.26	
93.5	3,625	6	0.0016	0.9984	56.16	
94.5	3,619	1	0.0003	0.9997	56.07	
95.5	3,618	2	0.0005	0.9995	56.06	
96.5	204	1	0.0037	0.9963	56.03	
97.5	203	1	0.0036	0.9964	55.82	
98.5	202		0.0000	1.0000	55.62	
99.5	202		0.0000	1.0000	55.62	
100.5	202		0.0000	1.0000	55.62	
101.5	202		0.0000	1.0000	55.62	
102.5	202		0.0000	1.0000	55.62	
103.5	202		0.0000	1.0000	55.62	
104.5	202		0.0000	1.0000	55.62	
105.5	202		0.0000	1.0000	55.62	
106.5	32		0.0000	1.0000	55.62	
107.5	32		0.0000	1.0000	55.62	
108.5	32		0.0000	1.0000	55.62	
109.5	32		0.0000	1.0000	55.62	
110.5	32		0.0000	1.0000	55.62	
111.5					55.62	
TOTAL	516,725,953	1,253,812				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
90.2-S0	4.67	0 - 70				NOT FITTED
82.1-S0.5	3.76	0 - 70				NOT FITTED
76.0-S1	3.01	0 - 70				NOT FITTED
71.9-S1.5	3.10	0 - 70				NOT FITTED
68.6-S2	3.96	0 - 70				NOT FITTED
108.7-R0.5	6.93	0 - 70				NOT FITTED
91.6-R1	6.08	0 - 70				NOT FITTED
81.2-R1.5	5.02	0 - 70				NOT FITTED
73.7-R2	3.79	0 - 70				NOT FITTED
69.1-R2.5	3.49	0 - 70				NOT FITTED
65.7-R3	4.38	0 - 70				NOT FITTED
62.4-R4	8.09	0 - 70				NOT FITTED
119.6-L0	5.90	0 - 70				NOT FITTED
104.2-L0.5	4.97	0 - 70				NOT FITTED
92.7-L1	3.78	0 - 70				NOT FITTED
84.2-L1.5	3.09	0 - 70				NOT FITTED
77.8-L2	2.95	0 - 70				NOT FITTED
73.2-L2.5	3.75	0 - 70				NOT FITTED
69.6-L3	5.24	0 - 70				NOT FITTED
130.3-O1	7.36	0 - 70				NOT FITTED
146.5-O2	7.36	0 - 70				NOT FITTED
200.2-O3	7.25	0 - 70				NOT FITTED
200.2-O4	7.99	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

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LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 39.5 PLACEMENT BAND 1900-2010		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,581,970		0.0000	1.0000	100.00
0.5	9,161,135	19	0.0000	1.0000	100.00
1.5	9,573,355	107	0.0000	1.0000	100.00
2.5	10,279,992	294	0.0000	1.0000	100.00
3.5	11,089,088	647	0.0001	0.9999	100.00
4.5	11,831,418	1,060	0.0001	0.9999	99.99
5.5	12,704,869	1,658	0.0001	0.9999	99.98
6.5	13,487,352	2,321	0.0002	0.9998	99.97
7.5	14,173,959	2,882	0.0002	0.9998	99.95
8.5	14,173,337	3,475	0.0002	0.9998	99.93
9.5	14,763,118	4,013	0.0003	0.9997	99.91
10.5	15,034,331	4,485	0.0003	0.9997	99.88
11.5	15,385,459	4,923	0.0003	0.9997	99.85
12.5	15,295,880	5,255	0.0003	0.9997	99.82
13.5	15,084,790	5,585	0.0004	0.9996	99.78
14.5	14,580,417	5,785	0.0004	0.9996	99.75
15.5	14,103,748	5,901	0.0004	0.9996	99.71
16.5	13,462,254	6,135	0.0005	0.9995	99.66
17.5	13,013,929	6,694	0.0005	0.9995	99.62
18.5	12,569,958	6,341	0.0005	0.9995	99.57
19.5	11,994,304	6,330	0.0005	0.9995	99.52
20.5	11,459,548	6,638	0.0006	0.9994	99.47
21.5	11,005,809	6,741	0.0006	0.9994	99.41
22.5	10,616,073	6,871	0.0006	0.9994	99.35
23.5	10,212,538	7,390	0.0007	0.9993	99.28
24.5	9,702,867	7,752	0.0008	0.9992	99.21
25.5	9,070,116	8,133	0.0009	0.9991	99.13
26.5	8,500,703	8,440	0.0010	0.9990	99.04
27.5	7,668,657	6,644	0.0009	0.9991	98.94
28.5	6,906,359	5,021	0.0007	0.9993	98.86
29.5	6,232,203	4,190	0.0007	0.9993	98.79
30.5	5,664,591	3,678	0.0006	0.9994	98.72
31.5	5,095,601	3,273	0.0006	0.9994	98.66
32.5	4,816,139	3,139	0.0007	0.9993	98.59
33.5	4,327,474	2,289	0.0005	0.9995	98.53
34.5	3,884,169	1,345	0.0003	0.9997	98.48
35.5	3,524,527	4,264	0.0012	0.9988	98.44
36.5	3,176,927	1,876	0.0006	0.9994	98.32
37.5	2,862,392	1,220	0.0004	0.9996	98.26
38.5	2,615,720	2,947	0.0011	0.9989	98.22

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.5 PLACEMENT BAND 1900-2010		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,369,686	5,307	0.0022	0.9978	98.11	
40.5	2,185,204	4,298	0.0020	0.9980	97.89	
41.5	1,965,667	4,057	0.0021	0.9979	97.70	
42.5	1,775,712	2,992	0.0017	0.9983	97.50	
43.5	1,573,893	4,811	0.0031	0.9969	97.33	
44.5	1,401,261	43,761	0.0312	0.9688	97.04	
45.5	1,181,182	97,393	0.0825	0.9175	94.01	
46.5	904,294	5,249	0.0058	0.9942	86.26	
47.5	758,202	3,163	0.0042	0.9958	85.75	
48.5	623,258	3,692	0.0059	0.9941	85.40	
49.5	601,980	3,617	0.0060	0.9940	84.89	
50.5	605,669	4,028	0.0067	0.9933	84.38	
51.5	587,659	2,700	0.0046	0.9954	83.82	
52.5	577,907	53,685	0.0929	0.9071	83.43	
53.5	504,143	49,230	0.0976	0.9024	75.68	
54.5	463,576	2,825	0.0061	0.9939	68.29	
55.5	461,730	2,560	0.0055	0.9945	67.88	
56.5	457,945	1,376	0.0030	0.9970	67.50	
57.5	418,655	1,027	0.0025	0.9975	67.30	
58.5	402,443	647	0.0016	0.9984	67.13	
59.5	397,832	337	0.0008	0.9992	67.02	
60.5	338,532	288	0.0009	0.9991	66.97	
61.5	302,156	123	0.0004	0.9996	66.91	
62.5	242,604	84	0.0003	0.9997	66.88	
63.5	241,271	16	0.0001	0.9999	66.86	
64.5	237,552	2,039	0.0086	0.9914	66.86	
65.5	229,839	1,277	0.0056	0.9944	66.28	
66.5	210,186	604	0.0029	0.9971	65.91	
67.5	194,349	667	0.0034	0.9966	65.72	
68.5	180,373	268	0.0015	0.9985	65.50	
69.5	151,301	195	0.0013	0.9987	65.40	
70.5	120,273	191	0.0016	0.9984	65.32	
71.5	97,160	103	0.0011	0.9989	65.21	
72.5	71,382	79	0.0011	0.9989	65.14	
73.5	70,980		0.0000	1.0000	65.07	
74.5	46,410	708	0.0153	0.9847	65.07	
75.5	44,645	387	0.0087	0.9913	64.08	
76.5	25,736	167	0.0065	0.9935	63.53	
77.5	21,055	183	0.0087	0.9913	63.11	
78.5	20,872	71	0.0034	0.9966	62.56	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.5 PLACEMENT BAND 1900-2010		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	20,801	51	0.0025	0.9975	62.35	
80.5	20,750	49	0.0024	0.9976	62.20	
81.5	20,701	27	0.0013	0.9987	62.05	
82.5	20,674	20	0.0010	0.9990	61.97	
83.5	20,654		0.0000	1.0000	61.91	
84.5	20,980	86	0.0041	0.9959	61.91	
85.5	20,894	32	0.0015	0.9985	61.66	
86.5	3,620	12	0.0032	0.9968	61.56	
87.5	3,609	13	0.0035	0.9965	61.36	
88.5	3,596	5	0.0013	0.9987	61.15	
89.5	3,764	98	0.0261	0.9739	61.07	
90.5	3,665	29	0.0078	0.9922	59.48	
91.5	3,637	6	0.0016	0.9984	59.01	
92.5	3,631	6	0.0017	0.9983	58.92	
93.5	3,625	6	0.0016	0.9984	58.82	
94.5	3,619	1	0.0003	0.9997	58.72	
95.5	3,618	2	0.0005	0.9995	58.71	
96.5	204	1	0.0037	0.9963	58.68	
97.5	203	1	0.0036	0.9964	58.46	
98.5	202		0.0000	1.0000	58.25	
99.5	202		0.0000	1.0000	58.25	
100.5	202		0.0000	1.0000	58.25	
101.5	202		0.0000	1.0000	58.25	
102.5	202		0.0000	1.0000	58.25	
103.5	202		0.0000	1.0000	58.25	
104.5	202		0.0000	1.0000	58.25	
105.5	202		0.0000	1.0000	58.25	
106.5	32		0.0000	1.0000	58.25	
107.5	32		0.0000	1.0000	58.25	
108.5	32		0.0000	1.0000	58.25	
109.5	32		0.0000	1.0000	58.25	
110.5	32		0.0000	1.0000	58.25	
111.5					58.25	
TOTAL	420,935,671	470,410				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			101	EXPERIENCE BAND 1990-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
107.7-S0	6.94	0 - 70				NOT FITTED
95.6-S0.5	6.15	0 - 70				NOT FITTED
86.3-S1	5.09	0 - 70				NOT FITTED
80.3-S1.5	4.44	0 - 70				NOT FITTED
75.4-S2	3.82	0 - 70				NOT FITTED
72.2-S2.5	3.90	0 - 70				NOT FITTED
69.6-S3	4.42	0 - 70				NOT FITTED
141.2-R0.5	8.79	0 - 70				NOT FITTED
114.4-R1	8.28	0 - 70				NOT FITTED
97.3-R1.5	7.52	0 - 70				NOT FITTED
85.0-R2	6.33	0 - 70				NOT FITTED
77.5-R2.5	5.37	0 - 70				NOT FITTED
72.0-R3	4.46	0 - 70				NOT FITTED
66.6-R4	5.22	0 - 70				NOT FITTED
64.0-R5	9.68	0 - 70				NOT FITTED
148.8-L0	7.88	0 - 70				NOT FITTED
125.7-L0.5	7.20	0 - 70				NOT FITTED
108.4-L1	6.07	0 - 70				NOT FITTED
96.2-L1.5	5.35	0 - 70				NOT FITTED
86.9-L2	4.23	0 - 70				NOT FITTED
80.6-L2.5	3.97	0 - 70				NOT FITTED
75.6-L3	4.02	0 - 70				NOT FITTED
68.4-L4	6.14	0 - 70				NOT FITTED
173.1-O1	9.03	0 - 70				NOT FITTED
194.6-O2	9.03	0 - 70				NOT FITTED
200.2-O3	8.86	0 - 70				NOT FITTED
200.2-O4	11.29	0 - 70				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 48.2
PLACEMENT BAND 1900-2010

102

EXPERIENCE ANALYSIS
EXPERIENCE BAND 2000-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,198,617		0.0000	1.0000	100.00
0.5	1,724,497		0.0000	1.0000	100.00
1.5	2,156,482		0.0000	1.0000	100.00
2.5	3,021,318		0.0000	1.0000	100.00
3.5	3,824,366		0.0000	1.0000	100.00
4.5	4,769,570		0.0000	1.0000	100.00
5.5	5,501,280		0.0000	1.0000	100.00
6.5	6,190,027		0.0000	1.0000	100.00
7.5	6,984,665		0.0000	1.0000	100.00
8.5	7,123,814		0.0000	1.0000	100.00
9.5	7,783,741		0.0000	1.0000	100.00
10.5	8,102,403		0.0000	1.0000	100.00
11.5	8,560,144		0.0000	1.0000	100.00
12.5	8,739,744		0.0000	1.0000	100.00
13.5	8,928,562		0.0000	1.0000	100.00
14.5	8,804,362		0.0000	1.0000	100.00
15.5	8,872,333		0.0000	1.0000	100.00
16.5	8,707,398		0.0000	1.0000	100.00
17.5	8,660,491	360	0.0000	1.0000	100.00
18.5	8,580,623		0.0000	1.0000	100.00
19.5	8,374,867		0.0000	1.0000	100.00
20.5	8,154,385	193	0.0000	1.0000	100.00
21.5	7,984,433	140	0.0000	1.0000	99.99
22.5	7,841,362	177	0.0000	1.0000	99.99
23.5	7,650,000	381	0.0000	1.0000	99.99
24.5	7,304,385	309	0.0000	1.0000	99.98
25.5	6,823,277	516	0.0001	0.9999	99.98
26.5	6,385,613	589	0.0001	0.9999	99.97
27.5	5,797,708	424	0.0001	0.9999	99.96
28.5	5,262,683	387	0.0001	0.9999	99.96
29.5	4,796,859	562	0.0001	0.9999	99.95
30.5	4,403,274	488	0.0001	0.9999	99.94
31.5	4,020,914	597	0.0001	0.9999	99.93
32.5	3,679,407		0.0000	1.0000	99.91
33.5	3,382,726		0.0000	1.0000	99.91
34.5	3,135,166		0.0000	1.0000	99.91
35.5	2,909,804	2,210	0.0008	0.9992	99.91
36.5	2,718,508	121	0.0000	1.0000	99.84
37.5	2,445,774		0.0000	1.0000	99.83
38.5	2,158,309		0.0000	1.0000	99.83

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,889,659	2,095	0.0011	0.9989	99.83
40.5	1,684,712	147	0.0001	0.9999	99.72
41.5	1,489,278	951	0.0006	0.9994	99.71
42.5	1,521,851	58	0.0000	1.0000	99.65
43.5	1,321,077	2,294	0.0017	0.9983	99.64
44.5	1,131,321	41,513	0.0367	0.9633	99.47
45.5	934,011	94,957	0.1017	0.8983	95.82
46.5	659,460	3,010	0.0046	0.9954	86.08
47.5	486,297	192	0.0004	0.9996	85.69
48.5	377,455		0.0000	1.0000	85.65
49.5	369,153		0.0000	1.0000	85.65
50.5	405,674		0.0000	1.0000	85.65
51.5	392,560		0.0000	1.0000	85.65
52.5	376,527	50,014	0.1328	0.8672	85.65
53.5	310,839	46,527	0.1497	0.8503	74.28
54.5	268,954		0.0000	1.0000	63.16
55.5	279,668		0.0000	1.0000	63.16
56.5	291,753		0.0000	1.0000	63.16
57.5	282,641		0.0000	1.0000	63.16
58.5	298,289		0.0000	1.0000	63.16
59.5	317,248		0.0000	1.0000	63.16
60.5	283,961		0.0000	1.0000	63.16
61.5	248,196		0.0000	1.0000	63.16
62.5	218,411		0.0000	1.0000	63.16
63.5	218,219		0.0000	1.0000	63.16
64.5	210,374		0.0000	1.0000	63.16
65.5	209,213		0.0000	1.0000	63.16
66.5	190,837		0.0000	1.0000	63.16
67.5	175,604		0.0000	1.0000	63.16
68.5	162,294		0.0000	1.0000	63.16
69.5	133,491		0.0000	1.0000	63.16
70.5	102,658		0.0000	1.0000	63.16
71.5	79,737		0.0000	1.0000	63.16
72.5	54,061		0.0000	1.0000	63.16
73.5	53,738		0.0000	1.0000	63.16
74.5	41,335		0.0000	1.0000	63.16
75.5	40,278		0.0000	1.0000	63.16
76.5	21,755		0.0000	1.0000	63.16
77.5	17,242		0.0000	1.0000	63.16
78.5	17,242		0.0000	1.0000	63.16

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 48.2 PLACEMENT BAND 1900-2010		102		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	17,242		0.0000	1.0000	63.16
80.5	17,242		0.0000	1.0000	63.16
81.5	17,242		0.0000	1.0000	63.16
82.5	17,242		0.0000	1.0000	63.16
83.5	17,242		0.0000	1.0000	63.16
84.5	20,654		0.0000	1.0000	63.16
85.5	20,654		0.0000	1.0000	63.16
86.5	3,412		0.0000	1.0000	63.16
87.5	3,412		0.0000	1.0000	63.16
88.5	3,412		0.0000	1.0000	63.16
89.5	3,412		0.0000	1.0000	63.16
90.5	3,412		0.0000	1.0000	63.16
91.5	3,412		0.0000	1.0000	63.16
92.5	3,412		0.0000	1.0000	63.16
93.5	3,412		0.0000	1.0000	63.16
94.5	3,582		0.0000	1.0000	63.16
95.5	3,582		0.0000	1.0000	63.16
96.5	170		0.0000	1.0000	63.16
97.5	170		0.0000	1.0000	63.16
98.5	170		0.0000	1.0000	63.16
99.5	202		0.0000	1.0000	63.16
100.5	202		0.0000	1.0000	63.16
101.5	202		0.0000	1.0000	63.16
102.5	202		0.0000	1.0000	63.16
103.5	202		0.0000	1.0000	63.16
104.5	202		0.0000	1.0000	63.16
105.5	202		0.0000	1.0000	63.16
106.5	32		0.0000	1.0000	63.16
107.5	32		0.0000	1.0000	63.16
108.5	32		0.0000	1.0000	63.16
109.5	32		0.0000	1.0000	63.16
110.5	32		0.0000	1.0000	63.16
111.5					63.16
TOTAL	251,195,026	249,212			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			102	EXPERIENCE BAND 2000-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
104.8-S0	8.70	0 - 72				NOT FITTED
93.8-S0.5	7.88	0 - 72				NOT FITTED
85.4-S1	6.82	0 - 72				NOT FITTED
79.8-S1.5	6.14	0 - 72				NOT FITTED
75.3-S2	5.47	0 - 72				NOT FITTED
72.4-S2.5	5.45	0 - 72				NOT FITTED
70.0-S3	5.76	0 - 72				NOT FITTED
66.4-S4	8.55	0 - 72				NOT FITTED
133.6-R0.5	10.61	0 - 72				NOT FITTED
109.5-R1	10.03	0 - 72				NOT FITTED
94.4-R1.5	9.21	0 - 72				NOT FITTED
83.5-R2	7.99	0 - 72				NOT FITTED
76.8-R2.5	7.04	0 - 72				NOT FITTED
72.0-R3	6.20	0 - 72				NOT FITTED
67.2-R4	6.78	0 - 72				NOT FITTED
64.9-R5	10.97	0 - 72				NOT FITTED
143.0-L0	9.69	0 - 72				NOT FITTED
121.9-L0.5	8.95	0 - 72				NOT FITTED
106.2-L1	7.80	0 - 72				NOT FITTED
95.0-L1.5	7.06	0 - 72				NOT FITTED
86.4-L2	5.92	0 - 72				NOT FITTED
80.5-L2.5	5.63	0 - 72				NOT FITTED
75.8-L3	5.50	0 - 72				NOT FITTED
69.0-L4	7.39	0 - 72				NOT FITTED
66.1-L5	10.62	0 - 72				NOT FITTED
162.8-O1	10.89	0 - 72				NOT FITTED
183.0-O2	10.88	0 - 72				NOT FITTED
200.2-O3	10.49	0 - 72				NOT FITTED
200.2-O4	12.23	0 - 72				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	12,996,560.76-	0.00	12,996,560.76-
3	87,396.00	0.00	87,396.00
9	50,564,952.85	0.00	50,564,952.85
TOTAL DATA	37,655,788.09	0.00	37,655,788.09
8	37,655,788.09	0.00	37,655,788.09

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

AVG AGE RET 20.4		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1905-2011				EXPERIENCE BAND 1935-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,549,975	274,657	0.0055	0.9945	100.00
0.5	49,081,063	14,929	0.0003	0.9997	99.45
1.5	48,020,934	127,320	0.0027	0.9973	99.42
2.5	45,029,772	673,409	0.0150	0.9850	99.15
3.5	44,127,454	97,030	0.0022	0.9978	97.67
4.5	44,024,047	187,210	0.0043	0.9957	97.45
5.5	42,956,356	160,869	0.0037	0.9963	97.04
6.5	41,592,348	500,951	0.0120	0.9880	96.68
7.5	40,588,332	53,928	0.0013	0.9987	95.51
8.5	39,466,521	61,912	0.0016	0.9984	95.39
9.5	38,515,053	24,292	0.0006	0.9994	95.24
10.5	37,404,055	529,850	0.0142	0.9858	95.18
11.5	36,485,166	327,617	0.0090	0.9910	93.83
12.5	35,894,297	136,296	0.0038	0.9962	92.98
13.5	35,289,083	880,064	0.0249	0.9751	92.63
14.5	33,563,468	55,904	0.0017	0.9983	90.32
15.5	32,667,415	654,517	0.0200	0.9800	90.17
16.5	29,141,674	142,551	0.0049	0.9951	88.36
17.5	28,361,188	382,463	0.0135	0.9865	87.93
18.5	26,572,074	366,374	0.0138	0.9862	86.75
19.5	24,714,927	334,303	0.0135	0.9865	85.55
20.5	23,340,474	598,669	0.0256	0.9744	84.39
21.5	21,502,291	382,627	0.0178	0.9822	82.23
22.5	18,935,855	647,304	0.0342	0.9658	80.77
23.5	16,689,807	568,959	0.0341	0.9659	78.00
24.5	13,925,525	477,007	0.0343	0.9657	75.35
25.5	11,442,375	711,029	0.0621	0.9379	72.76
26.5	10,223,805	361,679	0.0354	0.9646	68.24
27.5	9,069,522	157,794	0.0174	0.9826	65.83
28.5	8,323,248	335,108	0.0403	0.9597	64.68
29.5	7,545,766	298,260	0.0395	0.9605	62.08
30.5	6,870,755	520,774	0.0758	0.9242	59.63
31.5	6,208,740	393,709	0.0634	0.9366	55.11
32.5	5,725,141	215,640	0.0377	0.9623	51.61
33.5	5,317,498	547,755	0.1030	0.8970	49.67
34.5	4,348,999	252,369	0.0580	0.9420	44.55
35.5	3,769,483	156,847	0.0416	0.9584	41.97
36.5	3,478,222	99,141	0.0285	0.9715	40.22
37.5	3,271,916	78,462	0.0240	0.9760	39.07
38.5	3,162,573	121,338	0.0384	0.9616	38.14

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.4 PLACEMENT BAND 1905-2011		001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,919	1,057	0.0887	0.9113	34.61
80.5	10,862		0.0000	1.0000	31.54
81.5	10,862		0.0000	1.0000	31.54
82.5	10,862		0.0000	1.0000	31.54
83.5	10,862		0.0000	1.0000	31.54
84.5	10,862		0.0000	1.0000	31.54
85.5	10,862		0.0000	1.0000	31.54
86.5	7,758		0.0000	1.0000	31.54
87.5	7,758		0.0000	1.0000	31.54
88.5	7,758		0.0000	1.0000	31.54
89.5	7,758		0.0000	1.0000	31.54
90.5	7,758		0.0000	1.0000	31.54
91.5	7,758		0.0000	1.0000	31.54
92.5	7,758		0.0000	1.0000	31.54
93.5	7,758		0.0000	1.0000	31.54
94.5	7,758		0.0000	1.0000	31.54
95.5	7,758		0.0000	1.0000	31.54
96.5	246		0.0000	1.0000	31.54
97.5	246		0.0000	1.0000	31.54
98.5	246		0.0000	1.0000	31.54
99.5	246		0.0000	1.0000	31.54
100.5	246		0.0000	1.0000	31.54
101.5	246		0.0000	1.0000	31.54
102.5	246		0.0000	1.0000	31.54
103.5	246		0.0000	1.0000	31.54
104.5	246		0.0000	1.0000	31.54
105.5	246		0.0000	1.0000	31.54
106.5	246		0.0000	1.0000	31.54
TOTAL	1,029,832,100	12,996,561			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2011			001	EXPERIENCE BAND 1935-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
40.3-S0	9.45	0 - 65		40.2-S0	11.35	20 - 65
40.0-S0.5	10.91	0 - 65		40.4-S0.5	12.99	20 - 65
39.8-S1	12.61	0 - 65		40.5-S1	14.85	20 - 65
40.7-R0.5	9.22	0 - 65		39.6-R0.5	10.79	20 - 65
40.0-R1	11.04	0 - 65		39.6-R1	13.29	20 - 65
39.8-R1.5	12.90	0 - 65		39.8-R1.5	15.50	20 - 65
39.7-R2	15.03	0 - 65		40.1-R2	17.92	20 - 65
44.0-L0	7.14	0 - 65		42.7-L0	7.92	20 - 65
42.7-L0.5	7.26	0 - 65		42.2-L0.5	8.57	20 - 65
41.7-L1	7.92	0 - 65		41.8-L1	9.48	20 - 65
41.1-L1.5	9.14	0 - 65		41.7-L1.5	10.87	20 - 65
41.6-O1	8.32	0 - 65		39.6-O1	8.84	20 - 65
46.4-O2	8.04	0 - 65		43.9-O2	8.12	20 - 65
58.9-O3	8.22	0 - 65		53.5-O3	7.08	20 - 65
74.0-O4	8.85	0 - 65		65.3-O4	7.50	20 - 65

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

AVG AGE RET 18.9 002 EXPERIENCE ANALYSIS
PLACEMENT BAND 1905-2011 EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,549,429	274,657	0.0073	0.9927	100.00
0.5	37,387,899	14,929	0.0004	0.9996	99.27
1.5	36,970,098	127,320	0.0034	0.9966	99.23
2.5	34,549,719	673,409	0.0195	0.9805	98.89
3.5	34,145,652	97,030	0.0028	0.9972	96.96
4.5	34,422,576	187,210	0.0054	0.9946	96.68
5.5	33,700,317	160,869	0.0048	0.9952	96.16
6.5	32,883,810	500,951	0.0152	0.9848	95.70
7.5	32,347,373	44,284	0.0014	0.9986	94.24
8.5	31,765,884	61,912	0.0019	0.9981	94.11
9.5	30,602,319	24,292	0.0008	0.9992	93.93
10.5	29,820,910	529,850	0.0178	0.9822	93.85
11.5	29,291,912	84,490	0.0029	0.9971	92.19
12.5	29,225,192	136,296	0.0047	0.9953	91.92
13.5	28,856,515	880,064	0.0305	0.9695	91.49
14.5	27,432,325	55,904	0.0020	0.9980	88.70
15.5	26,920,029	654,517	0.0243	0.9757	88.52
16.5	23,692,137	142,551	0.0060	0.9940	86.37
17.5	23,134,947	382,463	0.0165	0.9835	85.85
18.5	21,627,161	366,374	0.0169	0.9831	84.43
19.5	19,764,070	334,303	0.0169	0.9831	83.00
20.5	18,715,840	526,624	0.0281	0.9719	81.60
21.5	17,201,514	173,551	0.0101	0.9899	79.30
22.5	15,125,712	541,007	0.0358	0.9642	78.50
23.5	13,151,974	235,595	0.0179	0.9821	75.69
24.5	10,984,853	233,781	0.0213	0.9787	74.34
25.5	8,845,860	546,699	0.0618	0.9382	72.75
26.5	7,962,894	297,879	0.0374	0.9626	68.26
27.5	7,050,739	60,563	0.0086	0.9914	65.70
28.5	6,585,743	254,861	0.0387	0.9613	65.14
29.5	5,888,327	185,090	0.0314	0.9686	62.62
30.5	5,405,344	356,755	0.0660	0.9340	60.65
31.5	4,957,644	322,985	0.0651	0.9349	56.65
32.5	4,592,262	96,079	0.0209	0.9791	52.96
33.5	4,452,647	382,912	0.0860	0.9140	51.85
34.5	3,708,312	175,427	0.0473	0.9527	47.39
35.5	3,260,882	80,934	0.0248	0.9752	45.15
36.5	3,067,967	69,248	0.0226	0.9774	44.03
37.5	2,913,160	35,720	0.0123	0.9877	43.03
38.5	2,902,094	73,676	0.0254	0.9746	42.51

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.9
PLACEMENT BAND 1905-2011

002

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1981-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,829,509	3,890	0.0014	0.9986	41.43
40.5	2,783,196	3,860	0.0014	0.9986	41.37
41.5	2,740,328	3,818	0.0014	0.9986	41.31
42.5	2,552,359	3,734	0.0015	0.9985	41.26
43.5	2,474,111	3,635	0.0015	0.9985	41.20
44.5	2,468,969	3,568	0.0014	0.9986	41.13
45.5	2,215,654	3,550	0.0016	0.9984	41.08
46.5	2,063,943	3,543	0.0017	0.9983	41.01
47.5	1,955,601	3,515	0.0018	0.9982	40.94
48.5	1,914,574	3,470	0.0018	0.9982	40.87
49.5	1,814,242	3,424	0.0019	0.9981	40.79
50.5	1,628,085	3,395	0.0021	0.9979	40.71
51.5	1,546,720	3,360	0.0022	0.9978	40.63
52.5	1,532,555	3,309	0.0022	0.9978	40.54
53.5	1,391,887	3,290	0.0024	0.9976	40.45
54.5	1,226,510	3,275	0.0027	0.9973	40.36
55.5	1,204,150	3,206	0.0027	0.9973	40.25
56.5	1,103,869	3,190	0.0029	0.9971	40.14
57.5	933,202	3,178	0.0034	0.9966	40.03
58.5	866,927	3,144	0.0036	0.9964	39.89
59.5	771,862	3,123	0.0040	0.9960	39.75
60.5	685,117	3,089	0.0045	0.9955	39.59
61.5	606,720		0.0000	1.0000	39.41
62.5	559,963		0.0000	1.0000	39.41
63.5	515,985		0.0000	1.0000	39.41
64.5	370,997		0.0000	1.0000	39.41
65.5	323,686		0.0000	1.0000	39.41
66.5	271,930		0.0000	1.0000	39.41
67.5	252,853		0.0000	1.0000	39.41
68.5	234,554		0.0000	1.0000	39.41
69.5	182,302	1,062	0.0058	0.9942	39.41
70.5	179,709		0.0000	1.0000	39.18
71.5	128,927		0.0000	1.0000	39.18
72.5	90,270		0.0000	1.0000	39.18
73.5	66,731		0.0000	1.0000	39.18
74.5	42,110		0.0000	1.0000	39.18
75.5	41,288		0.0000	1.0000	39.18
76.5	20,550		0.0000	1.0000	39.18
77.5	11,919		0.0000	1.0000	39.18
78.5	11,919		0.0000	1.0000	39.18

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.9 PLACEMENT BAND 1905-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,919	1,057	0.0887	0.9113	39.18
80.5	10,862		0.0000	1.0000	35.70
81.5	10,862		0.0000	1.0000	35.70
82.5	10,862		0.0000	1.0000	35.70
83.5	10,862		0.0000	1.0000	35.70
84.5	10,862		0.0000	1.0000	35.70
85.5	10,862		0.0000	1.0000	35.70
86.5	7,758		0.0000	1.0000	35.70
87.5	7,758		0.0000	1.0000	35.70
88.5	7,758		0.0000	1.0000	35.70
89.5	7,758		0.0000	1.0000	35.70
90.5	7,758		0.0000	1.0000	35.70
91.5	7,758		0.0000	1.0000	35.70
92.5	7,758		0.0000	1.0000	35.70
93.5	7,758		0.0000	1.0000	35.70
94.5	7,758		0.0000	1.0000	35.70
95.5	7,758		0.0000	1.0000	35.70
96.5	246		0.0000	1.0000	35.70
97.5	246		0.0000	1.0000	35.70
98.5	246		0.0000	1.0000	35.70
99.5	246		0.0000	1.0000	35.70
100.5	246		0.0000	1.0000	35.70
101.5	246		0.0000	1.0000	35.70
102.5	246		0.0000	1.0000	35.70
103.5	246		0.0000	1.0000	35.70
104.5	246		0.0000	1.0000	35.70
105.5	246		0.0000	1.0000	35.70
106.5					35.70
TOTAL	825,636,956	10,460,746			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
41.7-S0	9.75	0 - 65		42.0-S0	11.33	18 - 65
41.4-S0.5	11.59	0 - 65		42.0-S0.5	13.30	18 - 65
41.1-S1	13.60	0 - 65		42.0-S1	15.40	18 - 65
42.3-R0.5	8.78	0 - 65		41.7-R0.5	10.34	18 - 65
41.4-R1	11.12	0 - 65		41.3-R1	13.11	18 - 65
41.1-R1.5	13.42	0 - 65		41.4-R1.5	15.63	18 - 65
40.8-R2	15.90	0 - 65		41.4-R2	18.32	18 - 65
46.1-L0	6.54	0 - 65		45.5-L0	7.57	18 - 65
44.5-L0.5	7.31	0 - 65		44.6-L0.5	8.57	18 - 65
43.3-L1	8.52	0 - 65		43.9-L1	9.82	18 - 65
42.6-L1.5	10.28	0 - 65		43.5-L1.5	11.73	18 - 65
43.5-O1	7.19	0 - 65		42.2-O1	8.03	18 - 65
48.7-O2	6.95	0 - 65		47.1-O2	7.58	18 - 65
62.5-O3	6.40	0 - 65		59.0-O3	6.07	18 - 65
79.1-O4	6.72	0 - 65		73.3-O4	6.10	18 - 65

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

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LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

AVG AGE RET 17.3 PLACEMENT BAND 1905-2011		003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,662,514	274,657	0.0116	0.9884	100.00
0.5	24,309,062	14,929	0.0006	0.9994	98.84
1.5	25,587,698	127,320	0.0050	0.9950	98.78
2.5	24,300,590	673,409	0.0277	0.9723	98.29
3.5	25,813,658	97,030	0.0038	0.9962	95.56
4.5	27,889,141	187,210	0.0067	0.9933	95.20
5.5	27,446,248	160,869	0.0059	0.9941	94.57
6.5	27,022,468	500,951	0.0185	0.9815	94.01
7.5	26,747,894	44,284	0.0017	0.9983	92.27
8.5	26,306,012	61,912	0.0024	0.9976	92.12
9.5	25,711,734	24,292	0.0009	0.9991	91.90
10.5	25,115,542	529,850	0.0211	0.9789	91.81
11.5	24,838,981	84,490	0.0034	0.9966	89.87
12.5	25,062,022	136,296	0.0054	0.9946	89.57
13.5	24,955,059	880,064	0.0353	0.9647	89.08
14.5	23,609,775	55,904	0.0024	0.9976	85.94
15.5	23,059,154	384,707	0.0167	0.9833	85.74
16.5	20,080,914	142,551	0.0071	0.9929	84.31
17.5	19,768,007	382,463	0.0193	0.9807	83.71
18.5	18,509,571	196,622	0.0106	0.9894	82.09
19.5	17,012,512	164,551	0.0097	0.9903	81.22
20.5	15,967,648	157,986	0.0099	0.9901	80.43
21.5	14,790,287	173,551	0.0117	0.9883	79.64
22.5	12,544,197	173,088	0.0138	0.9862	78.70
23.5	10,810,016	66,562	0.0062	0.9938	77.61
24.5	8,849,556	64,748	0.0073	0.9927	77.14
25.5	6,963,536	53,217	0.0076	0.9924	76.57
26.5	6,531,594	63,047	0.0097	0.9903	75.99
27.5	5,730,206	60,563	0.0106	0.9894	75.25
28.5	5,193,458	48,201	0.0093	0.9907	74.46
29.5	4,812,102	73,620	0.0153	0.9847	73.77
30.5	4,453,123	356,755	0.0801	0.9199	72.64
31.5	3,972,107	322,985	0.0813	0.9187	66.82
32.5	3,700,594	96,079	0.0260	0.9740	61.39
33.5	3,578,525	382,912	0.1070	0.8930	59.79
34.5	2,802,014	175,427	0.0626	0.9374	53.39
35.5	2,400,371	80,934	0.0337	0.9663	50.05
36.5	2,356,297	69,248	0.0294	0.9706	48.36
37.5	2,246,742	35,720	0.0159	0.9841	46.94
38.5	2,275,725	73,676	0.0324	0.9676	46.20

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LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.3 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1905-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,285,549	3,890	0.0017	0.9983	44.70
40.5	2,264,063	3,860	0.0017	0.9983	44.62
41.5	2,229,655	3,818	0.0017	0.9983	44.55
42.5	2,062,467	3,734	0.0018	0.9982	44.47
43.5	2,104,903	3,635	0.0017	0.9983	44.39
44.5	2,154,886	3,568	0.0017	0.9983	44.32
45.5	1,934,904	3,550	0.0018	0.9982	44.24
46.5	1,794,925	3,543	0.0020	0.9980	44.16
47.5	1,708,189	3,515	0.0021	0.9979	44.07
48.5	1,722,697	3,470	0.0020	0.9980	43.98
49.5	1,627,172	3,424	0.0021	0.9979	43.89
50.5	1,495,046	3,395	0.0023	0.9977	43.80
51.5	1,455,517	3,360	0.0023	0.9977	43.70
52.5	1,468,064	3,309	0.0023	0.9977	43.60
53.5	1,355,179	3,290	0.0024	0.9976	43.50
54.5	1,193,998	3,275	0.0027	0.9973	43.40
55.5	1,189,283	3,206	0.0027	0.9973	43.28
56.5	1,099,703	3,190	0.0029	0.9971	43.16
57.5	929,036	3,178	0.0034	0.9966	43.04
58.5	862,761	3,144	0.0036	0.9964	42.89
59.5	767,696	3,123	0.0041	0.9959	42.73
60.5	680,951	3,089	0.0045	0.9955	42.56
61.5	602,554		0.0000	1.0000	42.37
62.5	555,797		0.0000	1.0000	42.37
63.5	511,819		0.0000	1.0000	42.37
64.5	366,831		0.0000	1.0000	42.37
65.5	315,117		0.0000	1.0000	42.37
66.5	263,361		0.0000	1.0000	42.37
67.5	244,284		0.0000	1.0000	42.37
68.5	225,985		0.0000	1.0000	42.37
69.5	173,733	1,062	0.0061	0.9939	42.37
70.5	171,140		0.0000	1.0000	42.11
71.5	120,358		0.0000	1.0000	42.11
72.5	81,701		0.0000	1.0000	42.11
73.5	58,162		0.0000	1.0000	42.11
74.5	33,541		0.0000	1.0000	42.11
75.5	41,042		0.0000	1.0000	42.11
76.5	20,304		0.0000	1.0000	42.11
77.5	11,673		0.0000	1.0000	42.11
78.5	11,673		0.0000	1.0000	42.11

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.3 PLACEMENT BAND 1905-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,673	1,057	0.0906	0.9094	42.11
80.5	10,616		0.0000	1.0000	38.29
81.5	10,616		0.0000	1.0000	38.29
82.5	10,616		0.0000	1.0000	38.29
83.5	10,616		0.0000	1.0000	38.29
84.5	10,616		0.0000	1.0000	38.29
85.5	10,862		0.0000	1.0000	38.29
86.5	7,758		0.0000	1.0000	38.29
87.5	7,758		0.0000	1.0000	38.29
88.5	7,758		0.0000	1.0000	38.29
89.5	7,758		0.0000	1.0000	38.29
90.5	7,758		0.0000	1.0000	38.29
91.5	7,758		0.0000	1.0000	38.29
92.5	7,758		0.0000	1.0000	38.29
93.5	7,758		0.0000	1.0000	38.29
94.5	7,758		0.0000	1.0000	38.29
95.5	7,758		0.0000	1.0000	38.29
96.5	246		0.0000	1.0000	38.29
97.5	246		0.0000	1.0000	38.29
98.5	246		0.0000	1.0000	38.29
99.5	246		0.0000	1.0000	38.29
100.5	246		0.0000	1.0000	38.29
101.5	246		0.0000	1.0000	38.29
102.5	246		0.0000	1.0000	38.29
103.5	246		0.0000	1.0000	38.29
104.5	246		0.0000	1.0000	38.29
105.5	246		0.0000	1.0000	38.29
106.5	246		0.0000	1.0000	38.29
TOTAL	665,138,028	7,730,365			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
44.5-S0	9.52	0 - 67		45.3-S0	10.42	16 - 67
44.0-S0.5	11.49	0 - 67		45.0-S0.5	12.44	16 - 67
43.6-S1	13.58	0 - 67		44.7-S1	14.63	16 - 67
45.2-R0.5	8.10	0 - 67		45.3-R0.5	9.25	16 - 67
44.0-R1	10.57	0 - 67		44.4-R1	11.88	16 - 67
43.6-R1.5	13.01	0 - 67		44.2-R1.5	14.48	16 - 67
43.3-R2	15.57	0 - 67		44.1-R2	17.18	16 - 67
49.6-L0	6.24	0 - 67		50.0-L0	7.07	16 - 67
47.8-L0.5	7.28	0 - 67		48.6-L0.5	8.06	16 - 67
46.3-L1	8.71	0 - 67		47.4-L1	9.38	16 - 67
45.5-L1.5	10.55	0 - 67		46.7-L1.5	11.37	16 - 67
46.9-O1	6.37	0 - 67		46.5-O1	7.26	16 - 67
52.6-O2	6.21	0 - 67		52.1-O2	7.04	16 - 67
68.3-O3	5.56	0 - 67		66.9-O3	6.06	16 - 67
87.1-O4	5.75	0 - 67		84.5-O4	6.15	16 - 67

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 18.7					
004					
PLACEMENT BAND 1905-2011					
			EXPERIENCE ANALYSIS EXPERIENCE BAND 2002-2011		
79.5	3,104		0.0000	1.0000	32.47
80.5	3,104		0.0000	1.0000	32.47
81.5	3,104		0.0000	1.0000	32.47
82.5	3,104		0.0000	1.0000	32.47
83.5	3,104		0.0000	1.0000	32.47
84.5	3,104		0.0000	1.0000	32.47
85.5	3,104		0.0000	1.0000	32.47
86.5	7,512		0.0000	1.0000	32.47
87.5	7,512		0.0000	1.0000	32.47
88.5	7,512		0.0000	1.0000	32.47
89.5	7,512		0.0000	1.0000	32.47
90.5	7,512		0.0000	1.0000	32.47
91.5	7,512		0.0000	1.0000	32.47
92.5	7,512		0.0000	1.0000	32.47
93.5	7,512		0.0000	1.0000	32.47
94.5	7,512		0.0000	1.0000	32.47
95.5	7,512		0.0000	1.0000	32.47
96.5	246		0.0000	1.0000	32.47
97.5	246		0.0000	1.0000	32.47
98.5	246		0.0000	1.0000	32.47
99.5	246		0.0000	1.0000	32.47
100.5	246		0.0000	1.0000	32.47
101.5	246		0.0000	1.0000	32.47
102.5	246		0.0000	1.0000	32.47
103.5	246		0.0000	1.0000	32.47
104.5	246		0.0000	1.0000	32.47
105.5	246		0.0000	1.0000	32.47
106.5	246		0.0000	1.0000	32.47
TOTAL	356,924,240	4,796,880			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2011			004	EXPERIENCE BAND 2002-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
39.0-S0	12.28	0 - 70		39.4-S0	12.62	7 - 70
38.9-S0.5	13.76	0 - 70		39.4-S0.5	14.16	7 - 70
38.9-S1	15.40	0 - 70		39.3-S1	15.94	7 - 70
39.1-R0.5	11.06	0 - 70		39.4-R0.5	11.49	7 - 70
38.9-R1	13.44	0 - 70		39.2-R1	13.97	7 - 70
38.9-R1.5	15.19	0 - 70		39.2-R1.5	15.83	7 - 70
38.9-R2	17.19	0 - 70		39.2-R2	17.95	7 - 70
41.4-L0	8.43	0 - 70		41.8-L0	8.68	7 - 70
40.6-L0.5	9.38	0 - 70		41.0-L0.5	9.61	7 - 70
39.9-L1	10.66	0 - 70		40.3-L1	10.90	7 - 70
39.6-L1.5	11.91	0 - 70		40.1-L1.5	12.21	7 - 70
39.4-O1	9.26	0 - 70		39.5-O1	9.67	7 - 70
43.3-O2	8.14	0 - 70		43.5-O2	8.51	7 - 70
52.7-O3	7.32	0 - 70		52.9-O3	7.67	7 - 70
64.5-O4	7.88	0 - 70		64.6-O4	8.27	7 - 70

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.6
PLACEMENT BAND 1905-2011

005

EXPERIENCE ANALYSIS
EXPERIENCE BAND 2007-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	496,161		0.0000	1.0000	36.77
40.5	671,265		0.0000	1.0000	36.77
41.5	749,283		0.0000	1.0000	36.77
42.5	643,219		0.0000	1.0000	36.77
43.5	578,434		0.0000	1.0000	36.77
44.5	669,593		0.0000	1.0000	36.77
45.5	580,768		0.0000	1.0000	36.77
46.5	499,876		0.0000	1.0000	36.77
47.5	405,882		0.0000	1.0000	36.77
48.5	505,729		0.0000	1.0000	36.77
49.5	570,954		0.0000	1.0000	36.77
50.5	411,472		0.0000	1.0000	36.77
51.5	430,577		0.0000	1.0000	36.77
52.5	587,249		0.0000	1.0000	36.77
53.5	512,987		0.0000	1.0000	36.77
54.5	442,821		0.0000	1.0000	36.77
55.5	503,192		0.0000	1.0000	36.77
56.5	481,425		0.0000	1.0000	36.77
57.5	360,705		0.0000	1.0000	36.77
58.5	341,586		0.0000	1.0000	36.77
59.5	394,653		0.0000	1.0000	36.77
60.5	366,911		0.0000	1.0000	36.77
61.5	343,359		0.0000	1.0000	36.77
62.5	315,679		0.0000	1.0000	36.77
63.5	290,000		0.0000	1.0000	36.77
64.5	197,264		0.0000	1.0000	36.77
65.5	142,915		0.0000	1.0000	36.77
66.5	141,941		0.0000	1.0000	36.77
67.5	161,521		0.0000	1.0000	36.77
68.5	166,761		0.0000	1.0000	36.77
69.5	139,130		0.0000	1.0000	36.77
70.5	138,667		0.0000	1.0000	36.77
71.5	108,623		0.0000	1.0000	36.77
72.5	78,597		0.0000	1.0000	36.77
73.5	55,058		0.0000	1.0000	36.77
74.5	30,437		0.0000	1.0000	36.77
75.5	29,369		0.0000	1.0000	36.77
76.5	8,631		0.0000	1.0000	36.77
77.5					36.77
78.5					36.77

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.6	005	EXPERIENCE ANALYSIS
PLACEMENT BAND 1905-2011		EXPERIENCE BAND 2007-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5	3,104		0.0000		
82.5	3,104		0.0000		
83.5	3,104		0.0000		
84.5	3,104		0.0000		
85.5	3,104		0.0000		
86.5					
87.5					
88.5					
89.5					
90.5					
91.5	7,512		0.0000		
92.5	7,512		0.0000		
93.5	7,512		0.0000		
94.5	7,512		0.0000		
95.5	7,512		0.0000		
96.5					
97.5					
98.5					
99.5					
100.5					
101.5	246		0.0000		
102.5	246		0.0000		
103.5	246		0.0000		
104.5	246		0.0000		
105.5	246		0.0000		
106.5					
TOTAL	181,531,103	1,281,124			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2011			005	EXPERIENCE BAND 2007-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
49.2-S0	11.66	0 - 73				NOT FITTED
48.6-S0.5	12.05	0 - 73				NOT FITTED
48.1-S1	12.85	0 - 73				NOT FITTED
50.1-R0.5	12.65	0 - 73				NOT FITTED
48.6-R1	12.93	0 - 73				NOT FITTED
48.1-R1.5	13.79	0 - 73				NOT FITTED
47.7-R2	15.12	0 - 73				NOT FITTED
55.1-L0	11.76	0 - 73				NOT FITTED
52.9-L0.5	11.03	0 - 73				NOT FITTED
51.2-L1	10.62	0 - 73				NOT FITTED
50.2-L1.5	10.65	0 - 73				NOT FITTED
49.4-L2	11.14	0 - 73				NOT FITTED
52.1-O1	13.02	0 - 73				NOT FITTED
58.4-O2	12.98	0 - 73				NOT FITTED
76.2-O3	13.60	0 - 73				NOT FITTED
97.4-O4	14.12	0 - 73				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	13,728,136.72-	0.00	13,728,136.72-
3	356.80-	0.00	356.80-
9	48,236,726.76	0.00	48,236,726.76
TOTAL DATA	34,508,233.24	0.00	34,508,233.24
8	34,508,233.24	0.00	34,508,233.24

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 15.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,148,875	51,289	0.0011	0.9989	100.00
0.5	45,389,436	711,885	0.0157	0.9843	99.89
1.5	34,098,355	273,855	0.0080	0.9920	98.33
2.5	33,772,226	319,709	0.0095	0.9905	97.54
3.5	32,916,561	358,713	0.0109	0.9891	96.61
4.5	31,865,062	422,812	0.0133	0.9867	95.56
5.5	31,441,678	467,191	0.0149	0.9851	94.29
6.5	30,318,343	503,835	0.0166	0.9834	92.89
7.5	29,555,332	533,954	0.0181	0.9819	91.35
8.5	28,657,027	580,332	0.0203	0.9797	89.70
9.5	27,429,128	582,626	0.0212	0.9788	87.88
10.5	26,332,947	578,098	0.0220	0.9780	86.01
11.5	24,997,281	512,110	0.0205	0.9795	84.13
12.5	23,657,923	537,181	0.0227	0.9773	82.40
13.5	21,811,889	537,109	0.0246	0.9754	80.53
14.5	19,947,328	555,374	0.0278	0.9722	78.55
15.5	18,062,838	539,752	0.0299	0.9701	76.36
16.5	16,440,314	575,415	0.0350	0.9650	74.08
17.5	14,475,643	552,528	0.0382	0.9618	71.49
18.5	12,706,469	472,972	0.0372	0.9628	68.76
19.5	11,305,118	437,697	0.0387	0.9613	66.20
20.5	10,129,546	458,547	0.0453	0.9547	63.64
21.5	8,749,560	425,764	0.0487	0.9513	60.76
22.5	7,538,179	306,740	0.0407	0.9593	57.80
23.5	6,785,986	289,111	0.0426	0.9574	55.45
24.5	6,071,307	263,699	0.0434	0.9566	53.08
25.5	5,415,772	192,159	0.0355	0.9645	50.78
26.5	4,903,903	229,175	0.0467	0.9533	48.98
27.5	4,384,068	146,821	0.0335	0.9665	46.69
28.5	3,863,112	192,570	0.0498	0.9502	45.12
29.5	3,319,468	185,976	0.0560	0.9440	42.88
30.5	2,897,791	226,354	0.0781	0.9219	40.47
31.5	2,437,554	130,798	0.0537	0.9463	37.31
32.5	2,127,804	147,011	0.0691	0.9309	35.31
33.5	1,814,801	102,433	0.0564	0.9436	32.87
34.5	1,555,546	69,883	0.0449	0.9551	31.01
35.5	1,330,863	38,628	0.0290	0.9710	29.62
36.5	1,141,492	66,861	0.0586	0.9414	28.76
37.5	956,407	46,067	0.0482	0.9518	27.08
38.5	767,674	36,068	0.0470	0.9530	25.77

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 15.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	588,178	5,238	0.0089	0.9911	24.56
40.5	462,202	7,407	0.0160	0.9840	24.34
41.5	337,986	4,458	0.0132	0.9868	23.95
42.5	271,542	9,670	0.0356	0.9644	23.64
43.5	219,448	17,763	0.0809	0.9191	22.80
44.5	165,241	20,746	0.1255	0.8745	20.95
45.5	124,146	2,414	0.0194	0.9806	18.32
46.5	112,335		0.0000	1.0000	17.96
47.5	92,246		0.0000	1.0000	17.96
48.5	71,784		0.0000	1.0000	17.96
49.5	30,432		0.0000	1.0000	17.96
50.5	13,705		0.0000	1.0000	17.96
51.5	5,306		0.0000	1.0000	17.96
52.5	3,624		0.0000	1.0000	17.96
53.5	2,025		0.0000	1.0000	17.96
54.5	1,339		0.0000	1.0000	17.96
55.5	1,339		0.0000	1.0000	17.96
56.5	1,339		0.0000	1.0000	17.96
57.5	1,339		0.0000	1.0000	17.96
58.5	1,339		0.0000	1.0000	17.96
59.5	1,339	1,181	0.8816	0.1184	17.96
60.5	159		0.0000	1.0000	2.13
61.5	159		0.0000	1.0000	2.13
62.5	159		0.0000	1.0000	2.13
63.5	159		0.0000	1.0000	2.13
64.5	159	159	1.0000		2.13
65.5					
TOTAL	642,029,634	13,728,138			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011 001 EXPERIENCE BAND 1934-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
26.4-S0	2.67	0 - 41	26.6-S0	2.82	11 - 41
26.2-S0.5	4.86	0 - 41	26.6-S0.5	4.99	11 - 41
26.0-S1	7.20	0 - 41	26.5-S1	7.40	11 - 41
26.8-R0.5	2.32	0 - 41	26.4-R0.5	2.24	11 - 41
26.2-R1	3.82	0 - 41	26.2-R1	4.45	11 - 41
26.0-R1.5	6.30	0 - 41	26.2-R1.5	7.11	11 - 41
25.8-R2	9.06	0 - 41	26.2-R2	9.97	11 - 41
29.2-L0	2.44	0 - 41	28.9-L0	2.55	11 - 41
28.2-L0.5	0.85	0 - 41	28.3-L0.5	0.93	11 - 41
27.4-L1	2.14	0 - 41	27.8-L1	1.63	11 - 41
27.0-L1.5	4.34	0 - 41	27.5-L1.5	4.09	11 - 41
27.6-O1	4.09	0 - 41	26.8-O1	3.48	11 - 41
30.8-O2	4.16	0 - 41	29.9-O2	3.64	11 - 41
39.6-O3	6.65	0 - 41	37.6-O3	6.62	11 - 41
50.2-O4	7.88	0 - 41	46.9-O4	8.09	11 - 41

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 16.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1945-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,237,650	29,134	0.0008	0.9992	100.00
0.5	36,323,159	645,324	0.0178	0.9822	99.92
1.5	25,620,320	169,825	0.0066	0.9934	98.15
2.5	25,918,672	170,637	0.0066	0.9934	97.50
3.5	25,745,675	173,135	0.0067	0.9933	96.86
4.5	25,406,451	202,450	0.0080	0.9920	96.20
5.5	25,656,842	237,059	0.0092	0.9908	95.44
6.5	25,144,464	267,926	0.0107	0.9893	94.56
7.5	25,134,430	289,865	0.0115	0.9885	93.55
8.5	25,025,360	331,135	0.0132	0.9868	92.47
9.5	24,449,040	348,324	0.0142	0.9858	91.25
10.5	23,993,150	357,108	0.0149	0.9851	89.95
11.5	23,093,238	374,733	0.0162	0.9838	88.61
12.5	22,050,833	415,796	0.0189	0.9811	87.17
13.5	20,501,795	425,382	0.0207	0.9793	85.53
14.5	18,868,351	436,124	0.0231	0.9769	83.75
15.5	17,222,088	456,355	0.0265	0.9735	81.82
16.5	15,762,090	515,962	0.0327	0.9673	79.65
17.5	13,942,301	488,863	0.0351	0.9649	77.04
18.5	12,402,689	447,226	0.0361	0.9639	74.34
19.5	11,106,167	416,264	0.0375	0.9625	71.66
20.5	9,994,466	441,028	0.0441	0.9559	68.97
21.5	8,641,112	413,274	0.0478	0.9522	65.93
22.5	7,451,539	289,859	0.0389	0.9611	62.78
23.5	6,722,572	281,242	0.0418	0.9582	60.33
24.5	6,018,003	256,776	0.0427	0.9573	57.81
25.5	5,370,550	186,213	0.0347	0.9653	55.34
26.5	4,866,211	215,612	0.0443	0.9557	53.42
27.5	4,360,672	143,017	0.0328	0.9672	51.06
28.5	3,844,322	188,160	0.0489	0.9511	49.38
29.5	3,305,321	181,551	0.0549	0.9451	46.97
30.5	2,888,302	223,509	0.0774	0.9226	44.39
31.5	2,431,134	128,507	0.0529	0.9471	40.95
32.5	2,123,767	145,730	0.0686	0.9314	38.79
33.5	1,798,558	102,111	0.0568	0.9432	36.13
34.5	1,539,625	68,843	0.0447	0.9553	34.07
35.5	1,316,140	38,196	0.0290	0.9710	32.55
36.5	1,127,201	55,535	0.0493	0.9507	31.61
37.5	953,443	46,067	0.0483	0.9517	30.05
38.5	764,710	36,068	0.0472	0.9528	28.60

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 16.7					
PLACEMENT BAND 1945-2011					
			002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
39.5	585,214	5,238	0.0090	0.9910	27.25
40.5	459,238	7,407	0.0161	0.9839	27.00
41.5	335,022	4,458	0.0133	0.9867	26.57
42.5	268,578	9,670	0.0360	0.9640	26.22
43.5	216,484	17,763	0.0821	0.9179	25.27
44.5	162,277	18,962	0.1169	0.8831	23.20
45.5	122,965	2,414	0.0196	0.9804	20.49
46.5	111,155		0.0000	1.0000	20.08
47.5	91,066		0.0000	1.0000	20.08
48.5	70,604		0.0000	1.0000	20.08
49.5	29,252		0.0000	1.0000	20.08
50.5	12,525		0.0000	1.0000	20.08
51.5	4,126		0.0000	1.0000	20.08
52.5	2,443		0.0000	1.0000	20.08
53.5	844		0.0000	1.0000	20.08
54.5	159		0.0000	1.0000	20.08
55.5	159		0.0000	1.0000	20.08
56.5	159		0.0000	1.0000	20.08
57.5	159		0.0000	1.0000	20.08
58.5	159		0.0000	1.0000	20.08
59.5	159		0.0000	1.0000	20.08
60.5	159		0.0000	1.0000	20.08
61.5	159		0.0000	1.0000	20.08
62.5	159		0.0000	1.0000	20.08
63.5	159		0.0000	1.0000	20.08
64.5	159	159	1.0000		20.08
65.5					
TOTAL	559,595,955	10,705,995			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1945-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
28.5-S0	1.84	0 - 42	28.6-S0	2.11	14 - 42
28.2-S0.5	3.28	0 - 42	28.5-S0.5	3.56	14 - 42
27.9-S1	5.46	0 - 42	28.5-S1	5.61	14 - 42
29.1-R0.5	3.58	0 - 42	28.3-R0.5	2.85	14 - 42
28.2-R1	3.00	0 - 42	28.0-R1	3.55	14 - 42
27.9-R1.5	4.78	0 - 42	28.0-R1.5	5.77	14 - 42
27.6-R2	7.34	0 - 42	28.0-R2	8.43	14 - 42
32.0-L0	4.08	0 - 42	31.2-L0	3.97	14 - 42
30.8-L0.5	2.23	0 - 42	30.6-L0.5	2.39	14 - 42
29.8-L1	1.33	0 - 42	30.0-L1	1.21	14 - 42
29.2-L1.5	2.80	0 - 42	29.7-L1.5	2.40	14 - 42
28.6-L2	5.20	0 - 42	29.5-L2	4.78	14 - 42
30.3-O1	5.81	0 - 42	28.8-O1	4.79	14 - 42
34.0-O2	5.89	0 - 42	32.2-O2	4.91	14 - 42
44.5-O3	7.92	0 - 42	40.8-O3	7.51	14 - 42
57.0-O4	8.93	0 - 42	51.1-O4	8.79	14 - 42

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 15.1 PLACEMENT BAND 1925-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1960-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,643,433	51,289	0.0011	0.9989	100.00
0.5	44,928,761	711,885	0.0158	0.9842	99.89
1.5	33,681,397	273,855	0.0081	0.9919	98.31
2.5	33,398,242	319,709	0.0096	0.9904	97.51
3.5	32,560,561	358,713	0.0110	0.9890	96.58
4.5	31,520,096	422,812	0.0134	0.9866	95.51
5.5	31,114,607	467,191	0.0150	0.9850	94.23
6.5	30,001,130	503,835	0.0168	0.9832	92.82
7.5	29,251,082	533,954	0.0183	0.9817	91.26
8.5	28,310,447	549,545	0.0194	0.9806	89.59
9.5	27,119,017	550,759	0.0203	0.9797	87.85
10.5	26,061,590	525,382	0.0202	0.9798	86.07
11.5	24,782,332	509,560	0.0206	0.9794	84.33
12.5	23,458,960	533,021	0.0227	0.9773	82.60
13.5	21,620,465	522,309	0.0242	0.9758	80.72
14.5	19,778,103	515,189	0.0260	0.9740	78.77
15.5	17,939,961	516,582	0.0288	0.9712	76.72
16.5	16,345,629	562,786	0.0344	0.9656	74.51
17.5	14,396,011	531,337	0.0369	0.9631	71.95
18.5	12,649,204	472,972	0.0374	0.9626	69.29
19.5	11,272,131	437,697	0.0388	0.9612	66.70
20.5	10,100,156	456,759	0.0452	0.9548	64.11
21.5	8,726,900	425,764	0.0488	0.9512	61.21
22.5	7,517,587	299,670	0.0399	0.9601	58.22
23.5	6,773,992	289,111	0.0427	0.9573	55.90
24.5	6,059,551	263,699	0.0435	0.9565	53.52
25.5	5,404,016	192,159	0.0356	0.9644	51.19
26.5	4,892,148	220,457	0.0451	0.9549	49.37
27.5	4,381,885	146,821	0.0335	0.9665	47.14
28.5	3,860,929	192,570	0.0499	0.9501	45.56
29.5	3,317,284	185,976	0.0561	0.9439	43.29
30.5	2,895,608	226,354	0.0782	0.9218	40.86
31.5	2,435,371	130,798	0.0537	0.9463	37.67
32.5	2,125,621	147,011	0.0692	0.9308	35.65
33.5	1,799,099	102,433	0.0569	0.9431	33.18
34.5	1,540,244	69,114	0.0449	0.9551	31.29
35.5	1,316,330	38,379	0.0292	0.9708	29.89
36.5	1,127,208	55,541	0.0493	0.9507	29.02
37.5	953,443	46,067	0.0483	0.9517	27.59
38.5	764,710	36,068	0.0472	0.9528	26.25

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 15.1 PLACEMENT BAND 1925-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1960-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	585,214	5,238	0.0090	0.9910	25.02
40.5	459,238	7,407	0.0161	0.9839	24.79
41.5	335,022	4,458	0.0133	0.9867	24.39
42.5	268,578	9,670	0.0360	0.9640	24.07
43.5	216,484	17,763	0.0821	0.9179	23.20
44.5	164,061	20,746	0.1265	0.8735	21.30
45.5	122,965	2,414	0.0196	0.9804	18.60
46.5	111,155		0.0000	1.0000	18.24
47.5	91,066		0.0000	1.0000	18.24
48.5	70,604		0.0000	1.0000	18.24
49.5	29,252		0.0000	1.0000	18.24
50.5	12,525		0.0000	1.0000	18.24
51.5	4,126		0.0000	1.0000	18.24
52.5	2,443		0.0000	1.0000	18.24
53.5	844		0.0000	1.0000	18.24
54.5	159		0.0000	1.0000	18.24
55.5	159		0.0000	1.0000	18.24
56.5	159		0.0000	1.0000	18.24
57.5	159		0.0000	1.0000	18.24
58.5	159		0.0000	1.0000	18.24
59.5	1,339	1,181	0.8816	0.1184	18.24
60.5	159		0.0000	1.0000	2.16
61.5	159		0.0000	1.0000	2.16
62.5	159		0.0000	1.0000	2.16
63.5	159		0.0000	1.0000	2.16
64.5	159	159	1.0000		2.16
65.5					
TOTAL	636,301,747	13,464,169			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2011 003 EXPERIENCE BAND 1960-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
26.5-S0	2.67	0 - 41	26.8-S0	2.73	11 - 41
26.3-S0.5	4.85	0 - 41	26.7-S0.5	4.94	11 - 41
26.1-S1	7.18	0 - 41	26.7-S1	7.26	11 - 41
26.9-R0.5	2.26	0 - 41	26.6-R0.5	2.23	11 - 41
26.3-R1	3.76	0 - 41	26.3-R1	4.38	11 - 41
26.1-R1.5	6.25	0 - 41	26.3-R1.5	7.03	11 - 41
25.9-R2	9.01	0 - 41	26.3-R2	9.89	11 - 41
29.4-L0	2.47	0 - 41	29.1-L0	2.61	11 - 41
28.4-L0.5	0.92	0 - 41	28.5-L0.5	1.00	11 - 41
27.6-L1	2.15	0 - 41	28.0-L1	1.60	11 - 41
27.1-L1.5	4.38	0 - 41	27.7-L1.5	4.03	11 - 41
27.8-O1	4.10	0 - 41	27.0-O1	3.57	11 - 41
31.1-O2	4.21	0 - 41	30.2-O2	3.74	11 - 41
40.0-O3	6.62	0 - 41	38.0-O3	6.64	11 - 41
50.8-O4	7.84	0 - 41	47.5-O4	8.08	11 - 41

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 17.9		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1945-2011				EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	31,735,330	18,952	0.0006	0.9994	100.00
0.5	30,225,793	618,404	0.0205	0.9795	99.94
1.5	19,699,505	129,185	0.0066	0.9934	97.90
2.5	20,212,619	114,746	0.0057	0.9943	97.25
3.5	20,256,280	100,059	0.0049	0.9951	96.70
4.5	19,972,121	110,009	0.0055	0.9945	96.22
5.5	20,432,116	120,531	0.0059	0.9941	95.69
6.5	20,333,171	138,961	0.0068	0.9932	95.13
7.5	20,624,540	151,594	0.0074	0.9926	94.48
8.5	20,517,000	168,729	0.0082	0.9918	93.78
9.5	20,388,577	188,064	0.0092	0.9908	93.01
10.5	20,116,535	190,274	0.0095	0.9905	92.16
11.5	19,574,940	212,048	0.0108	0.9892	91.28
12.5	18,937,522	264,226	0.0140	0.9860	90.29
13.5	17,747,276	283,494	0.0160	0.9840	89.04
14.5	16,454,699	307,395	0.0187	0.9813	87.61
15.5	15,076,885	331,202	0.0220	0.9780	85.98
16.5	14,003,246	405,927	0.0290	0.9710	84.09
17.5	12,586,158	401,903	0.0319	0.9681	81.65
18.5	11,199,773	366,081	0.0327	0.9673	79.04
19.5	10,150,632	350,933	0.0346	0.9654	76.46
20.5	9,188,272	383,663	0.0418	0.9582	73.82
21.5	7,974,687	362,661	0.0455	0.9545	70.73
22.5	6,924,478	250,576	0.0362	0.9638	67.52
23.5	6,293,326	245,448	0.0390	0.9610	65.07
24.5	5,685,151	228,920	0.0403	0.9597	62.54
25.5	5,104,970	161,457	0.0316	0.9684	60.02
26.5	4,666,278	192,916	0.0413	0.9587	58.12
27.5	4,271,024	132,435	0.0310	0.9690	55.72
28.5	3,801,262	182,757	0.0481	0.9519	53.99
29.5	3,286,493	179,409	0.0546	0.9454	51.39
30.5	2,875,328	221,877	0.0772	0.9228	48.59
31.5	2,423,447	127,457	0.0526	0.9474	44.84
32.5	2,119,571	145,139	0.0685	0.9315	42.48
33.5	1,795,778	101,605	0.0566	0.9434	39.57
34.5	1,537,775	68,150	0.0443	0.9557	37.33
35.5	1,315,375	37,757	0.0287	0.9713	35.68
36.5	1,127,019	55,511	0.0493	0.9507	34.65
37.5	953,284	46,067	0.0483	0.9517	32.95
38.5	764,551	36,068	0.0472	0.9528	31.35

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.9	004	EXPERIENCE ANALYSIS
PLACEMENT BAND 1945-2011		EXPERIENCE BAND 1990-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	585,055	5,238	0.0090	0.9910	29.88
40.5	459,080	7,407	0.0161	0.9839	29.61
41.5	334,863	4,458	0.0133	0.9867	29.13
42.5	268,419	9,670	0.0360	0.9640	28.74
43.5	216,325	17,763	0.0821	0.9179	27.71
44.5	162,277	18,962	0.1169	0.8831	25.43
45.5	122,965	2,414	0.0196	0.9804	22.46
46.5	111,155		0.0000	1.0000	22.02
47.5	91,066		0.0000	1.0000	22.02
48.5	70,604		0.0000	1.0000	22.02
49.5	29,252		0.0000	1.0000	22.02
50.5	12,525		0.0000	1.0000	22.02
51.5	4,126		0.0000	1.0000	22.02
52.5	2,443		0.0000	1.0000	22.02
53.5	844		0.0000	1.0000	22.02
54.5	159		0.0000	1.0000	22.02
55.5	159		0.0000	1.0000	22.02
56.5	159		0.0000	1.0000	22.02
57.5	159		0.0000	1.0000	22.02
58.5	159		0.0000	1.0000	22.02
59.5	159		0.0000	1.0000	22.02
60.5	159		0.0000	1.0000	22.02
61.5	159		0.0000	1.0000	22.02
62.5	159		0.0000	1.0000	22.02
63.5	159		0.0000	1.0000	22.02
64.5	159	159	1.0000		22.02
65.5					
TOTAL	474,825,535	8,198,661			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1945-2011 004 EXPERIENCE BAND 1990-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
30.6-S0	2.28	0 - 43	30.4-S0	2.32	16 - 43
30.1-S0.5	2.55	0 - 43	30.3-S0.5	2.88	16 - 43
29.7-S1	4.37	0 - 43	30.3-S1	4.57	16 - 43
31.4-R0.5	4.73	0 - 43	30.1-R0.5	3.50	16 - 43
30.2-R1	3.16	0 - 43	29.7-R1	3.22	16 - 43
29.7-R1.5	3.93	0 - 43	29.6-R1.5	4.95	16 - 43
29.3-R2	6.16	0 - 43	29.6-R2	7.39	16 - 43
34.8-L0	5.18	0 - 43	33.4-L0	4.78	16 - 43
33.3-L0.5	3.36	0 - 43	32.7-L0.5	3.31	16 - 43
32.0-L1	1.93	0 - 43	32.1-L1	2.01	16 - 43
31.2-L1.5	2.11	0 - 43	31.8-L1.5	1.71	16 - 43
30.6-L2	4.18	0 - 43	31.5-L2	3.74	16 - 43
33.1-O1	6.98	0 - 43	30.8-O1	5.58	16 - 43
37.1-O2	6.99	0 - 43	34.5-O2	5.67	16 - 43
49.3-O3	8.71	0 - 43	44.0-O3	7.95	16 - 43
63.6-O4	9.55	0 - 43	55.4-O4	9.08	16 - 43

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

AVG AGE RET 20.2		005		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1945-2011				EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,446,986	2,887	0.0002	0.9998	100.00
0.5	16,723,318	574,448	0.0344	0.9656	99.98
1.5	6,957,882	70,177	0.0101	0.9899	96.55
2.5	8,271,998	38,141	0.0046	0.9954	95.58
3.5	9,171,627	5,266	0.0006	0.9994	95.14
4.5	9,718,273	5,405	0.0006	0.9994	95.08
5.5	11,361,455	5,209	0.0005	0.9995	95.03
6.5	12,205,413	5,530	0.0005	0.9995	94.98
7.5	13,061,927	5,236	0.0004	0.9996	94.94
8.5	13,582,224	25,183	0.0019	0.9981	94.90
9.5	14,090,923	31,177	0.0022	0.9978	94.73
10.5	14,634,714	28,857	0.0020	0.9980	94.52
11.5	14,441,597	51,082	0.0035	0.9965	94.33
12.5	14,151,366	102,089	0.0072	0.9928	94.00
13.5	13,310,949	119,416	0.0090	0.9910	93.32
14.5	12,269,345	151,853	0.0124	0.9876	92.48
15.5	11,229,112	187,212	0.0167	0.9833	91.34
16.5	10,467,247	264,823	0.0253	0.9747	89.81
17.5	9,315,769	261,508	0.0281	0.9719	87.54
18.5	8,143,472	236,852	0.0291	0.9709	85.09
19.5	7,455,549	225,847	0.0303	0.9697	82.61
20.5	6,783,753	269,435	0.0397	0.9603	80.11
21.5	5,863,848	261,617	0.0446	0.9554	76.93
22.5	5,080,044	160,133	0.0315	0.9685	73.49
23.5	4,721,002	164,521	0.0348	0.9652	71.18
24.5	4,332,239	158,422	0.0366	0.9634	68.70
25.5	3,942,532	104,533	0.0265	0.9735	66.18
26.5	3,725,450	147,429	0.0396	0.9604	64.43
27.5	3,512,960	91,301	0.0260	0.9740	61.88
28.5	3,193,489	149,305	0.0468	0.9532	60.27
29.5	2,833,473	151,573	0.0535	0.9465	57.45
30.5	2,516,972	199,188	0.0791	0.9209	54.38
31.5	2,133,969	108,887	0.0510	0.9490	50.08
32.5	1,898,531	130,929	0.0690	0.9310	47.52
33.5	1,621,921	90,292	0.0557	0.9443	44.24
34.5	1,406,752	59,123	0.0420	0.9580	41.78
35.5	1,212,917	31,829	0.0262	0.9738	40.03
36.5	1,050,808	52,548	0.0500	0.9500	38.98
37.5	921,388	44,951	0.0488	0.9512	37.03
38.5	750,498	35,185	0.0469	0.9531	35.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.2 PLACEMENT BAND 1945-2011		005		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	580,283	4,565	0.0079	0.9921	33.57
40.5	456,664	7,276	0.0159	0.9841	33.30
41.5	334,178	4,458	0.0133	0.9867	32.77
42.5	268,419	9,670	0.0360	0.9640	32.34
43.5	216,325	17,763	0.0821	0.9179	31.17
44.5	162,119	18,962	0.1170	0.8830	28.61
45.5	122,807	2,414	0.0197	0.9803	25.27
46.5	110,996		0.0000	1.0000	24.77
47.5	90,907		0.0000	1.0000	24.77
48.5	70,445		0.0000	1.0000	24.77
49.5	29,093		0.0000	1.0000	24.77
50.5	12,366		0.0000	1.0000	24.77
51.5	3,967		0.0000	1.0000	24.77
52.5	2,285		0.0000	1.0000	24.77
53.5	686		0.0000	1.0000	24.77
54.5	159		0.0000	1.0000	24.77
55.5	159		0.0000	1.0000	24.77
56.5	159		0.0000	1.0000	24.77
57.5	159		0.0000	1.0000	24.77
58.5	159		0.0000	1.0000	24.77
59.5	159		0.0000	1.0000	24.77
60.5	159		0.0000	1.0000	24.77
61.5	159		0.0000	1.0000	24.77
62.5	159		0.0000	1.0000	24.77
63.5	159		0.0000	1.0000	24.77
64.5	159	159	1.0000		24.77
65.5					
TOTAL	308,976,981	4,874,666			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1945-2011 005 EXPERIENCE BAND 2000-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
33.5-S0	3.72	0 - 45	32.8-S0	2.89	19 - 45
32.8-S0.5	2.86	0 - 45	32.7-S0.5	2.76	19 - 45
32.2-S1	3.69	0 - 45	32.7-S1	3.93	19 - 45
31.9-S1.5	5.39	0 - 45	32.6-S1.5	5.97	19 - 45
34.5-R0.5	6.26	0 - 45	32.4-R0.5	4.04	19 - 45
33.0-R1	4.35	0 - 45	31.9-R1	3.32	19 - 45
32.3-R1.5	3.89	0 - 45	31.9-R1.5	4.49	19 - 45
31.7-R2	5.30	0 - 45	31.9-R2	6.62	19 - 45
31.5-R2.5	7.60	0 - 45	32.0-R2.5	9.33	19 - 45
38.6-L0	6.62	0 - 45	36.1-L0	5.33	19 - 45
36.6-L0.5	4.84	0 - 45	35.3-L0.5	4.03	19 - 45
35.1-L1	3.32	0 - 45	34.7-L1	2.86	19 - 45
34.1-L1.5	2.23	0 - 45	34.4-L1.5	1.75	19 - 45
33.3-L2	3.34	0 - 45	34.1-L2	2.93	19 - 45
32.7-L2.5	5.29	0 - 45	33.7-L2.5	5.51	19 - 45
36.8-O1	8.38	0 - 45	33.1-O1	5.99	19 - 45
41.3-O2	8.38	0 - 45	37.2-O2	6.09	19 - 45
55.6-O3	9.81	0 - 45	47.6-O3	8.14	19 - 45
72.1-O4	10.51	0 - 45	59.9-O4	9.15	19 - 45

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	5,737,870.65-	0.00	5,737,870.65-
3	18,322.87	0.00	18,322.87
9	53,908,402.88	0.00	53,908,402.88
TOTAL DATA	48,188,855.10	0.00	48,188,855.10
8	48,188,855.10	0.00	48,188,855.10

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 20.3 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,166,070	228,771	0.0043	0.9957	100.00
0.5	50,869,091	186,772	0.0037	0.9963	99.57
1.5	48,389,064	156,899	0.0032	0.9968	99.20
2.5	46,462,025	73,354	0.0016	0.9984	98.88
3.5	44,664,956	74,325	0.0017	0.9983	98.73
4.5	44,570,819	93,073	0.0021	0.9979	98.56
5.5	44,355,636	53,852	0.0012	0.9988	98.36
6.5	40,233,121	57,329	0.0014	0.9986	98.24
7.5	38,058,592	77,474	0.0020	0.9980	98.10
8.5	35,572,784	85,354	0.0024	0.9976	97.90
9.5	31,500,872	155,729	0.0049	0.9951	97.66
10.5	29,101,315	149,717	0.0051	0.9949	97.18
11.5	27,180,997	70,495	0.0026	0.9974	96.68
12.5	26,098,733	159,684	0.0061	0.9939	96.43
13.5	25,164,883	99,699	0.0040	0.9960	95.84
14.5	22,069,046	111,870	0.0051	0.9949	95.46
15.5	19,074,390	235,951	0.0124	0.9876	94.98
16.5	17,277,504	147,007	0.0085	0.9915	93.80
17.5	15,475,296	796,071	0.0514	0.9486	93.00
18.5	12,309,983	104,866	0.0085	0.9915	88.22
19.5	11,206,284	367,008	0.0328	0.9672	87.47
20.5	8,847,038	183,285	0.0207	0.9793	84.60
21.5	7,173,256	212,312	0.0296	0.9704	82.85
22.5	6,176,974	195,335	0.0316	0.9684	80.40
23.5	5,497,248	244,390	0.0445	0.9555	77.85
24.5	4,720,487	78,218	0.0166	0.9834	74.39
25.5	4,263,544	96,799	0.0227	0.9773	73.16
26.5	4,045,928	38,613	0.0095	0.9905	71.50
27.5	3,830,099	22,071	0.0058	0.9942	70.82
28.5	3,579,203	36,125	0.0101	0.9899	70.41
29.5	3,293,874	24,994	0.0076	0.9924	69.70
30.5	3,084,034	18,699	0.0061	0.9939	69.17
31.5	2,915,688	32,421	0.0111	0.9889	68.75
32.5	2,726,928	35,560	0.0130	0.9870	67.99
33.5	2,634,151	40,659	0.0154	0.9846	67.10
34.5	2,293,808	113,323	0.0494	0.9506	66.06
35.5	1,813,182	152,976	0.0844	0.9156	62.80
36.5	1,407,142	25,845	0.0184	0.9816	57.50
37.5	1,204,508	20,911	0.0174	0.9826	56.45
38.5	954,089	15,520	0.0163	0.9837	55.47

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.3 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	774,234	100,461	0.1298	0.8702	54.56	
40.5	613,336	7,030	0.0115	0.9885	47.48	
41.5	594,609	5,458	0.0092	0.9908	46.94	
42.5	583,404	86,469	0.1482	0.8518	46.51	
43.5	495,386	71,633	0.1446	0.8554	39.62	
44.5	419,275	33,212	0.0792	0.9208	33.89	
45.5	380,159	109,820	0.2889	0.7111	31.20	
46.5	267,792	11,715	0.0437	0.9563	22.19	
47.5	253,118	16,434	0.0649	0.9351	21.22	
48.5	229,881	71,567	0.3113	0.6887	19.84	
49.5	153,051	27,786	0.1815	0.8185	13.66	
50.5	122,930	17,280	0.1406	0.8594	11.18	
51.5	105,650	23,915	0.2264	0.7736	9.61	
52.5	81,735	21,040	0.2574	0.7426	7.44	
53.5	60,695	6,018	0.0992	0.9008	5.52	
54.5	54,677	5,894	0.1078	0.8922	4.97	
55.5	48,783	13,006	0.2666	0.7334	4.44	
56.5	35,777	5,188	0.1450	0.8550	3.25	
57.5	30,589	1,996	0.0652	0.9348	2.78	
58.5	28,593		0.0000	1.0000	2.60	
59.5	28,593		0.0000	1.0000	2.60	
60.5	28,593		0.0000	1.0000	2.60	
61.5	28,593	17,734	0.6202	0.3798	2.60	
62.5	10,859	132	0.0121	0.9879	0.99	
63.5	10,727		0.0000	1.0000	0.98	
64.5	10,727	9,158	0.8537	0.1463	0.98	
65.5	1,570		0.0000	1.0000	0.14	
66.5	1,570		0.0000	1.0000	0.14	
67.5	1,570	133	0.0846	0.9154	0.14	
68.5	1,437		0.0000	1.0000	0.13	
69.5	1,437		0.0000	1.0000	0.13	
70.5	1,437		0.0000	1.0000	0.13	
71.5	1,437		0.0000	1.0000	0.13	
72.5	1,437		0.0000	1.0000	0.13	
73.5	1,437		0.0000	1.0000	0.13	
74.5	1,437	886	0.6164	0.3836	0.13	
75.5	551	327	0.5937	0.4063	0.05	
76.5	224		0.0000	1.0000	0.02	
77.5	224		0.0000	1.0000	0.02	
78.5	224		0.0000	1.0000	0.02	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	224		0.0000	1.0000	0.02
80.5	224		0.0000	1.0000	0.02
81.5	224		0.0000	1.0000	0.02
82.5	224		0.0000	1.0000	0.02
83.5	224		0.0000	1.0000	0.02
84.5	224		0.0000	1.0000	0.02
85.5	224		0.0000	1.0000	0.02
86.5	224		0.0000	1.0000	0.02
87.5	224		0.0000	1.0000	0.02
88.5	224		0.0000	1.0000	0.02
89.5	224	224	1.0000		0.02
90.5					
TOTAL	758,732,864	5,737,872			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
42.7-S0	3.13	0 - 44		41.3-S0	2.66	20 - 44
40.5-S0.5	2.42	0 - 44		40.0-S0.5	2.83	20 - 44
38.8-S1	3.11	0 - 44		39.0-S1	4.00	20 - 44
37.6-S1.5	4.75	0 - 44		38.2-S1.5	5.76	20 - 44
46.6-R0.5	5.86	0 - 44		42.1-R0.5	3.56	20 - 44
42.0-R1	4.26	0 - 44		39.5-R1	2.42	20 - 44
39.4-R1.5	3.02	0 - 44		38.2-R1.5	2.79	20 - 44
37.6-R2	3.37	0 - 44		37.3-R2	4.54	20 - 44
36.5-R2.5	5.41	0 - 44		36.6-R2.5	7.13	20 - 44
52.9-L0	5.11	0 - 44		48.7-L0	4.00	20 - 44
48.3-L0.5	3.76	0 - 44		46.0-L0.5	3.19	20 - 44
44.8-L1	2.57	0 - 44		44.0-L1	2.84	20 - 44
42.3-L1.5	2.69	0 - 44		42.2-L1.5	3.54	20 - 44
40.3-L2	4.33	0 - 44		40.9-L2	5.34	20 - 44
53.0-O1	6.98	0 - 44		45.8-O1	4.85	20 - 44
59.6-O2	6.97	0 - 44		51.5-O2	4.85	20 - 44
84.1-O3	7.43	0 - 44			NOT FITTED	
111.9-O4	7.66	0 - 44			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 16.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,182,886	228,771	0.0047	0.9953	100.00
0.5	46,085,458	186,772	0.0041	0.9959	99.53
1.5	43,730,457	155,408	0.0036	0.9964	99.12
2.5	42,042,625	73,354	0.0017	0.9983	98.77
3.5	40,694,049	74,325	0.0018	0.9982	98.60
4.5	41,146,272	89,149	0.0022	0.9978	98.42
5.5	41,322,900	53,852	0.0013	0.9987	98.20
6.5	37,497,229	57,329	0.0015	0.9985	98.08
7.5	35,724,608	77,474	0.0022	0.9978	97.93
8.5	33,138,126	85,354	0.0026	0.9974	97.71
9.5	29,370,733	95,422	0.0032	0.9968	97.46
10.5	27,252,061	91,086	0.0033	0.9967	97.15
11.5	25,505,874	70,495	0.0028	0.9972	96.82
12.5	24,463,958	121,950	0.0050	0.9950	96.55
13.5	23,625,156	99,699	0.0042	0.9958	96.07
14.5	20,546,231	96,734	0.0047	0.9953	95.67
15.5	17,575,152	235,951	0.0134	0.9866	95.22
16.5	15,815,445	147,007	0.0093	0.9907	93.94
17.5	14,044,519	519,143	0.0370	0.9630	93.06
18.5	11,039,927	104,866	0.0095	0.9905	89.62
19.5	10,080,134	367,008	0.0364	0.9636	88.77
20.5	7,805,165	153,712	0.0197	0.9803	85.54
21.5	6,192,568	212,312	0.0343	0.9657	83.86
22.5	5,204,623	135,908	0.0261	0.9739	80.98
23.5	4,636,596	136,233	0.0294	0.9706	78.87
24.5	3,969,724	78,218	0.0197	0.9803	76.55
25.5	3,513,141	96,799	0.0276	0.9724	75.04
26.5	3,297,439	38,613	0.0117	0.9883	72.97
27.5	3,088,740	22,071	0.0071	0.9929	72.12
28.5	2,841,625	36,125	0.0127	0.9873	71.60
29.5	2,568,104	24,994	0.0097	0.9903	70.69
30.5	2,365,863	18,699	0.0079	0.9921	70.01
31.5	2,204,238	22,880	0.0104	0.9896	69.45
32.5	2,030,621	35,195	0.0173	0.9827	68.73
33.5	1,826,120	40,659	0.0223	0.9777	67.54
34.5	1,486,570	26,559	0.0179	0.9821	66.04
35.5	1,095,556	19,864	0.0181	0.9819	64.86
36.5	822,628	23,016	0.0280	0.9720	63.68
37.5	626,743	16,953	0.0270	0.9730	61.90
38.5	381,317	15,520	0.0407	0.9593	60.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.7 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	213,115	19,257	0.0904	0.9096	57.77	
40.5	144,204	5,171	0.0359	0.9641	52.55	
41.5	130,452	4,886	0.0375	0.9625	50.67	
42.5	123,152	22,602	0.1835	0.8165	48.77	
43.5	100,693	5,074	0.0504	0.9496	39.82	
44.5	92,239	8,112	0.0879	0.9121	37.81	
45.5	79,531	5,232	0.0658	0.9342	34.49	
46.5	72,079	11,715	0.1625	0.8375	32.22	
47.5	57,405	3,491	0.0608	0.9392	26.98	
48.5	49,007	5,222	0.1065	0.8935	25.34	
49.5	38,523	7,391	0.1919	0.8081	22.64	
50.5	28,797	4,869	0.1691	0.8309	18.30	
51.5	23,928	4,894	0.2045	0.7955	15.20	
52.5	19,034	3,899	0.2048	0.7952	12.09	
53.5	15,135	6,018	0.3976	0.6024	9.62	
54.5	9,117	4,850	0.5320	0.4680	5.79	
55.5	13,424	996	0.0742	0.9258	2.71	
56.5	12,428	673	0.0541	0.9459	2.51	
57.5	11,755	1,996	0.1698	0.8302	2.37	
58.5	9,760		0.0000	1.0000	1.97	
59.5	9,760		0.0000	1.0000	1.97	
60.5	9,760		0.0000	1.0000	1.97	
61.5	9,760	8	0.0008	0.9992	1.97	
62.5	9,752	132	0.0135	0.9865	1.97	
63.5	9,620		0.0000	1.0000	1.94	
64.5	9,620	9,158	0.9520	0.0480	1.94	
65.5	1,346		0.0000	1.0000	0.09	
66.5	1,346		0.0000	1.0000	0.09	
67.5	1,346	133	0.0987	0.9013	0.09	
68.5	1,213		0.0000	1.0000	0.08	
69.5	1,213		0.0000	1.0000	0.08	
70.5	1,213		0.0000	1.0000	0.08	
71.5	1,213		0.0000	1.0000	0.08	
72.5	1,213		0.0000	1.0000	0.08	
73.5	1,213		0.0000	1.0000	0.08	
74.5	1,213	886	0.7302	0.2698	0.08	
75.5	327	327	1.0000		0.02	
76.5						
77.5						
78.5						

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	224		0.0000		
81.5	224		0.0000		
82.5	224		0.0000		
83.5	224		0.0000		
84.5	224		0.0000		
85.5	224		0.0000		
86.5	224		0.0000		
87.5	224		0.0000		
88.5	224		0.0000		
89.5	224	224	1.0000		
90.5					
TOTAL	686,158,327	4,322,695			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
45.5-S0	2.46	0 - 39		43.5-S0	1.92	21 - 39
42.0-S0.5	2.34	0 - 39		41.4-S0.5	3.07	21 - 39
39.4-S1	3.26	0 - 39		39.8-S1	4.46	21 - 39
37.6-S1.5	4.70	0 - 39		38.4-S1.5	6.10	21 - 39
52.6-R0.5	4.64	0 - 39		45.6-R0.5	1.27	21 - 39
45.4-R1	3.71	0 - 39		41.5-R1	1.75	21 - 39
41.1-R1.5	2.98	0 - 39		39.2-R1.5	3.06	21 - 39
38.1-R2	3.26	0 - 39		37.6-R2	4.75	21 - 39
36.2-R2.5	4.83	0 - 39		36.4-R2.5	6.81	21 - 39
58.9-L0	3.58	0 - 39			NOT FITTED	
52.2-L0.5	2.65	0 - 39		49.3-L0.5	1.49	21 - 39
47.2-L1	1.99	0 - 39		46.3-L1	2.37	21 - 39
43.4-L1.5	2.84	0 - 39		43.5-L1.5	4.00	21 - 39
40.6-L2	4.56	0 - 39		41.6-L2	5.92	21 - 39
62.1-O1	5.21	0 - 39			NOT FITTED	
69.8-O2	5.20	0 - 39			NOT FITTED	
100.2-O3	5.39	0 - 39			NOT FITTED	
134.5-O4	5.49	0 - 39			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 15.9 PLACEMENT BAND 1934-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	170,802	18,041	0.1056	0.8944	61.39	
40.5	98,707	4,012	0.0406	0.9594	54.90	
41.5	88,559	3,840	0.0434	0.9566	52.67	
42.5	83,528	22,196	0.2657	0.7343	50.39	
43.5	61,521	4,900	0.0796	0.9204	37.00	
44.5	52,761	7,425	0.1407	0.8593	34.05	
45.5	41,593	5,232	0.1258	0.8742	29.26	
46.5	33,814	10,593	0.3133	0.6867	25.58	
47.5	23,061	3,212	0.1393	0.8607	17.57	
48.5	13,800	1,333	0.0966	0.9034	15.12	
49.5	14,970	3,497	0.2336	0.7664	13.66	
50.5	16,026	3,558	0.2220	0.7780	10.47	
51.5	14,274	3,117	0.2184	0.7816	8.14	
52.5	12,712	2,658	0.2091	0.7909	6.37	
53.5	10,505	4,920	0.4684	0.5316	5.03	
54.5	5,585	3,544	0.6346	0.3654	2.68	
55.5	2,043	996	0.4876	0.5124	0.98	
56.5	1,374	673	0.4898	0.5102	0.50	
57.5	701	99	0.1413	0.8587	0.26	
58.5	602		0.0000	1.0000	0.22	
59.5	602		0.0000	1.0000	0.22	
60.5	602		0.0000	1.0000	0.22	
61.5	602	8	0.0133	0.9867	0.22	
62.5	594	132	0.2218	0.7782	0.22	
63.5	462		0.0000	1.0000	0.17	
64.5	462		0.0000	1.0000	0.17	
65.5	462		0.0000	1.0000	0.17	
66.5	462		0.0000	1.0000	0.17	
67.5	462	133	0.2873	0.7127	0.17	
68.5	329		0.0000	1.0000	0.12	
69.5	329		0.0000	1.0000	0.12	
70.5	329		0.0000	1.0000	0.12	
71.5	329		0.0000	1.0000	0.12	
72.5	329		0.0000	1.0000	0.12	
73.5	329		0.0000	1.0000	0.12	
74.5	329	2	0.0063	0.9937	0.12	
75.5	327	327	1.0000		0.12	
76.5						
TOTAL	626,290,164	3,433,864				

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
50.0-S0	1.81	0 - 39				NOT FITTED
45.6-S0.5	1.58	0 - 39		45.2-S0.5	2.10	23 - 39
42.2-S1	2.54	0 - 39		43.0-S1	3.30	23 - 39
39.9-S1.5	3.86	0 - 39		41.2-S1.5	4.64	23 - 39
60.1-R0.5	3.98	0 - 39				NOT FITTED
50.7-R1	3.14	0 - 39				NOT FITTED
45.0-R1.5	2.26	0 - 39		42.8-R1.5	1.77	23 - 39
40.9-R2	2.13	0 - 39		40.5-R2	3.21	23 - 39
38.4-R2.5	3.44	0 - 39		38.8-R2.5	4.88	23 - 39
36.5-R3	5.62	0 - 39		37.6-R3	6.85	23 - 39
66.2-L0	2.91	0 - 39				NOT FITTED
57.7-L0.5	2.03	0 - 39				NOT FITTED
51.4-L1	1.40	0 - 39				NOT FITTED
46.7-L1.5	2.19	0 - 39		47.3-L1.5	3.04	23 - 39
43.2-L2	3.92	0 - 39		44.7-L2	4.75	23 - 39
72.0-O1	4.43	0 - 39				NOT FITTED
80.9-O2	4.42	0 - 39				NOT FITTED
116.8-O3	4.56	0 - 39				NOT FITTED
157.3-O4	4.63	0 - 39				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 16.2 PLACEMENT BAND 1934-2011		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1990-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,379,846	228,771	0.0052	0.9948	100.00
0.5	43,042,681	186,772	0.0043	0.9957	99.48
1.5	41,042,267	155,408	0.0038	0.9962	99.05
2.5	39,732,394	73,354	0.0018	0.9982	98.68
3.5	38,377,895	74,325	0.0019	0.9981	98.50
4.5	38,437,417	89,149	0.0023	0.9977	98.30
5.5	38,434,878	53,852	0.0014	0.9986	98.08
6.5	34,609,992	57,329	0.0017	0.9983	97.94
7.5	32,755,620	77,474	0.0024	0.9976	97.78
8.5	30,115,390	85,354	0.0028	0.9972	97.55
9.5	26,243,029	95,422	0.0036	0.9964	97.27
10.5	24,111,906	91,086	0.0038	0.9962	96.92
11.5	22,487,935	70,495	0.0031	0.9969	96.55
12.5	21,854,165	121,950	0.0056	0.9944	96.25
13.5	21,504,408	99,699	0.0046	0.9954	95.71
14.5	18,796,458	96,734	0.0051	0.9949	95.27
15.5	16,113,782	115,211	0.0071	0.9929	94.78
16.5	14,839,544	147,007	0.0099	0.9901	94.10
17.5	13,333,186	131,878	0.0099	0.9901	93.17
18.5	10,823,708	104,866	0.0097	0.9903	92.24
19.5	9,744,241	256,810	0.0264	0.9736	91.35
20.5	7,509,374	153,712	0.0205	0.9795	88.94
21.5	5,905,512	147,400	0.0250	0.9750	87.12
22.5	4,985,518	135,908	0.0273	0.9727	84.95
23.5	4,382,131	118,960	0.0271	0.9729	82.63
24.5	3,739,240	78,218	0.0209	0.9791	80.39
25.5	3,319,476	53,494	0.0161	0.9839	78.71
26.5	3,176,447	38,613	0.0122	0.9878	77.44
27.5	2,992,888	22,071	0.0074	0.9926	76.50
28.5	2,775,700	36,125	0.0130	0.9870	75.93
29.5	2,492,463	24,994	0.0100	0.9900	74.95
30.5	2,314,235	18,699	0.0081	0.9919	74.19
31.5	2,154,225	22,880	0.0106	0.9894	73.59
32.5	1,983,973	35,195	0.0177	0.9823	72.81
33.5	1,779,063	40,659	0.0229	0.9771	71.52
34.5	1,439,080	26,559	0.0185	0.9815	69.89
35.5	1,047,132	19,864	0.0190	0.9810	68.60
36.5	781,334	23,016	0.0295	0.9705	67.30
37.5	585,310	16,953	0.0290	0.9710	65.31
38.5	350,658	15,520	0.0443	0.9557	63.42

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.2
PLACEMENT BAND 1934-2011

101

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1990-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	178,401	19,257	0.1079	0.8921	60.61
40.5	105,428	5,171	0.0490	0.9510	54.07
41.5	94,161	4,886	0.0519	0.9481	51.42
42.5	85,671	22,602	0.2638	0.7362	48.75
43.5	62,313	5,074	0.0814	0.9186	35.89
44.5	55,609	8,112	0.1459	0.8541	32.97
45.5	41,593	5,232	0.1258	0.8742	28.16
46.5	37,735	11,715	0.3105	0.6895	24.62
47.5	24,095	3,491	0.1449	0.8551	16.97
48.5	25,454	5,222	0.2051	0.7949	14.51
49.5	25,752	7,391	0.2870	0.7130	11.54
50.5	19,143	4,869	0.2544	0.7456	8.23
51.5	17,606	4,894	0.2780	0.7220	6.13
52.5	14,404	3,899	0.2707	0.7293	4.43
53.5	11,603	6,018	0.5187	0.4813	3.23
54.5	6,893	4,850	0.7037	0.2963	1.55
55.5	2,370	996	0.4203	0.5797	0.46
56.5	1,374	673	0.4898	0.5102	0.27
57.5	2,598	1,996	0.7683	0.2317	0.14
58.5	602		0.0000	1.0000	0.03
59.5	602		0.0000	1.0000	0.03
60.5	602		0.0000	1.0000	0.03
61.5	602	8	0.0133	0.9867	0.03
62.5	594	132	0.2218	0.7782	0.03
63.5	462		0.0000	1.0000	0.02
64.5	9,620	9,158	0.9520	0.0480	0.02
65.5	462		0.0000	1.0000	0.00
66.5	462		0.0000	1.0000	0.00
67.5	462	133	0.2873	0.7127	0.00
68.5	329		0.0000	1.0000	0.00
69.5	329		0.0000	1.0000	0.00
70.5	329		0.0000	1.0000	0.00
71.5	329		0.0000	1.0000	0.00
72.5	329		0.0000	1.0000	0.00
73.5	329		0.0000	1.0000	0.00
74.5	1,213	886	0.7302	0.2698	0.00
75.5	327	327	1.0000		0.00
76.5					
77.5					
78.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.2	101	EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2011		EXPERIENCE BAND 1990-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5	224	224	1.0000		
90.5					
TOTAL	635,324,912	3,579,002			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			101	EXPERIENCE BAND 1990-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
49.4-S0	1.79	0 - 39		47.7-S0	1.12	22 - 39
45.2-S0.5	1.56	0 - 39		44.8-S0.5	2.04	22 - 39
41.9-S1	2.54	0 - 39		42.6-S1	3.29	22 - 39
39.7-S1.5	3.85	0 - 39		40.8-S1.5	4.70	22 - 39
59.2-R0.5	4.01	0 - 39			NOT FITTED	
50.1-R1	3.15	0 - 39		45.6-R1	0.91	22 - 39
44.5-R1.5	2.23	0 - 39		42.4-R1.5	1.74	22 - 39
40.6-R2	2.14	0 - 39		40.1-R2	3.23	22 - 39
38.1-R2.5	3.54	0 - 39		38.5-R2.5	4.93	22 - 39
36.3-R3	5.72	0 - 39		37.3-R3	6.99	22 - 39
65.3-L0	2.93	0 - 39			NOT FITTED	
57.1-L0.5	2.03	0 - 39			NOT FITTED	
50.9-L1	1.37	0 - 39		50.5-L1	1.67	22 - 39
46.3-L1.5	2.19	0 - 39		46.8-L1.5	3.01	22 - 39
42.9-L2	3.94	0 - 39		44.3-L2	4.78	22 - 39
70.8-O1	4.47	0 - 39			NOT FITTED	
79.6-O2	4.47	0 - 39			NOT FITTED	
114.9-O3	4.61	0 - 39			NOT FITTED	
154.7-O4	4.68	0 - 39			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE

AVG AGE RET 11.8 PLACEMENT BAND 1934-2011		102		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,767,165	228,771	0.0089	0.9911	100.00
0.5	24,570,469	180,667	0.0074	0.9926	99.11
1.5	22,792,694	145,129	0.0064	0.9936	98.38
2.5	23,901,088	59,490	0.0025	0.9975	97.76
3.5	25,039,652	57,498	0.0023	0.9977	97.51
4.5	26,552,252	71,130	0.0027	0.9973	97.29
5.5	28,044,991	30,909	0.0011	0.9989	97.03
6.5	26,541,362	21,695	0.0008	0.9992	96.92
7.5	25,459,768	28,269	0.0011	0.9989	96.84
8.5	24,820,165	32,312	0.0013	0.9987	96.74
9.5	22,466,355	48,301	0.0021	0.9979	96.61
10.5	21,052,748	51,232	0.0024	0.9976	96.40
11.5	19,738,122	35,787	0.0018	0.9982	96.17
12.5	19,239,655	80,193	0.0042	0.9958	95.99
13.5	18,776,376	45,268	0.0024	0.9976	95.59
14.5	15,870,281	37,306	0.0024	0.9976	95.36
15.5	13,129,309	56,672	0.0043	0.9957	95.14
16.5	11,766,512	82,935	0.0070	0.9930	94.73
17.5	10,296,388	56,221	0.0055	0.9945	94.06
18.5	7,920,515	11,117	0.0014	0.9986	93.55
19.5	7,070,410	142,546	0.0202	0.9798	93.41
20.5	5,097,370	36,773	0.0072	0.9928	91.53
21.5	3,748,754	43,625	0.0116	0.9884	90.87
22.5	3,252,242	34,999	0.0108	0.9892	89.81
23.5	3,120,349	20,231	0.0065	0.9935	88.85
24.5	2,831,175	7,231	0.0026	0.9974	88.27
25.5	2,643,152	17,977	0.0068	0.9932	88.05
26.5	2,757,927	22,487	0.0082	0.9918	87.45
27.5	2,730,460	6,548	0.0024	0.9976	86.73
28.5	2,573,326	19,783	0.0077	0.9923	86.53
29.5	2,317,373	12,729	0.0055	0.9945	85.86
30.5	2,127,610	4,964	0.0023	0.9977	85.39
31.5	1,990,572	3,725	0.0019	0.9981	85.19
32.5	1,834,989	12,066	0.0066	0.9934	85.03
33.5	1,657,381	18,165	0.0110	0.9890	84.47
34.5	1,342,124	5,206	0.0039	0.9961	83.55
35.5	979,272	4,811	0.0049	0.9951	83.22
36.5	728,212	3,167	0.0043	0.9957	82.81
37.5	553,519	5,050	0.0091	0.9909	82.45
38.5	321,531	7,624	0.0237	0.9763	81.70

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.8 PLACEMENT BAND 1934-2011	102		EXPERIENCE ANALYSIS EXPERIENCE BAND 2000-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	149,571	15,166	0.1014	0.8986	79.76
40.5	73,968	1,667	0.0225	0.9775	71.68
41.5	60,604	2	0.0000	1.0000	70.06
42.5	55,299	16,026	0.2898	0.7102	70.06
43.5	37,725	2	0.0001	0.9999	49.75
44.5	33,245	42	0.0013	0.9987	49.75
45.5	27,299	4	0.0001	0.9999	49.69
46.5	24,753	6,708	0.2710	0.7290	49.68
47.5	15,086	2	0.0001	0.9999	36.22
48.5	8,280		0.0000	1.0000	36.21
49.5	3,017	235	0.0777	0.9223	36.21
50.5	448		0.0000	1.0000	33.40
51.5	448		0.0000	1.0000	33.40
52.5	588	444	0.7551	0.2449	33.40
53.5	144		0.0000	1.0000	8.18
54.5	144		0.0000	1.0000	8.18
55.5	144		0.0000	1.0000	8.18
56.5	144	4	0.0296	0.9704	8.18
57.5	273		0.0000	1.0000	7.94
58.5	273		0.0000	1.0000	7.94
59.5	273		0.0000	1.0000	7.94
60.5	273		0.0000	1.0000	7.94
61.5	273	8	0.0295	0.9705	7.94
62.5	264	132	0.4980	0.5020	7.70
63.5	133		0.0000	1.0000	3.87
64.5	135		0.0000	1.0000	3.87
65.5	462		0.0000	1.0000	3.87
66.5	462		0.0000	1.0000	3.87
67.5	462	133	0.2873	0.7127	3.87
68.5	329		0.0000	1.0000	2.76
69.5	329		0.0000	1.0000	2.76
70.5	329		0.0000	1.0000	2.76
71.5	329		0.0000	1.0000	2.76
72.5	329		0.0000	1.0000	2.76
73.5	329		0.0000	1.0000	2.76
74.5	329	2	0.0063	0.9937	2.76
75.5	327	327	1.0000		2.74
76.5					
TOTAL	463,920,430	1,831,513			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011	102	EXPERIENCE BAND 2000-2011			
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
66.4-S0	1.63	0 - 40			NOT FITTED
58.3-S0.5	2.35	0 - 40			NOT FITTED
52.0-S1	3.59	0 - 40			NOT FITTED
90.5-R0.5	1.03	0 - 40			NOT FITTED
72.2-R1	0.85	0 - 40			NOT FITTED
60.4-R1.5	1.03	0 - 40			NOT FITTED
51.7-R2	2.07	0 - 40			NOT FITTED
93.3-L0	0.97	0 - 40			NOT FITTED
77.8-L0.5	1.35	0 - 40			NOT FITTED
66.1-L1	2.41	0 - 40			NOT FITTED
58.1-L1.5	3.21	0 - 40			NOT FITTED
111.8-O1	1.17	0 - 40			NOT FITTED
125.6-O2	1.17	0 - 40			NOT FITTED
183.2-O3	1.20	0 - 40			NOT FITTED
200.2-O4	2.45	0 - 40			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	8,697,897.43-	0.00	8,697,897.43-
3	6,573,141.32-	0.00	6,573,141.32-
9	16,842,036.57	0.00	16,842,036.57
TOTAL DATA	1,570,997.82	0.00	1,570,997.82
8	1,570,997.82	0.00	1,570,997.82

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 11.5 PLACEMENT BAND 1981-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,842,037		0.0000	1.0000	100.00
0.5	15,845,706		0.0000	1.0000	100.00
1.5	15,654,199	77,476	0.0049	0.9951	100.00
2.5	15,560,326	206,875	0.0133	0.9867	99.51
3.5	15,268,773	185,015	0.0121	0.9879	98.18
4.5	15,077,784	580,132	0.0385	0.9615	96.99
5.5	14,487,000	263,371	0.0182	0.9818	93.26
6.5	14,058,788	301,407	0.0214	0.9786	91.57
7.5	13,757,381	439,548	0.0319	0.9681	89.60
8.5	13,255,387	131,219	0.0099	0.9901	86.74
9.5	13,097,985	725,467	0.0554	0.9446	85.88
10.5	12,336,279	718,333	0.0582	0.9418	81.12
11.5	11,403,825	1,140,658	0.1000	0.9000	76.40
12.5	10,226,545	1,051,478	0.1028	0.8972	68.76
13.5	8,428,709	520,498	0.0618	0.9382	61.69
14.5	6,925,019	1,520,709	0.2196	0.7804	57.88
15.5	5,330,293	350,100	0.0657	0.9343	45.17
16.5	4,855,951	181,953	0.0375	0.9625	42.20
17.5	4,580,173	261,721	0.0571	0.9429	40.62
18.5	3,192,091	41,936	0.0131	0.9869	38.30
19.5	1,757,505		0.0000	1.0000	37.80
20.5	1,339,647		0.0000	1.0000	37.80
21.5	1,339,647		0.0000	1.0000	37.80
22.5	1,339,647		0.0000	1.0000	37.80
23.5	342,482		0.0000	1.0000	37.80
24.5	108,453		0.0000	1.0000	37.80
25.5	61,662		0.0000	1.0000	37.80
26.5	61,662		0.0000	1.0000	37.80
27.5	61,662		0.0000	1.0000	37.80
28.5	61,662		0.0000	1.0000	37.80
29.5	18,374		0.0000	1.0000	37.80
30.5					37.80
TOTAL	236,676,654	8,697,896			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1981-2011			001	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
17.7-S0	6.34	0 - 25		17.3-S0	7.86	10 - 25
17.4-S0.5	7.00	0 - 25		17.3-S0.5	9.03	10 - 25
17.2-S1	8.27	0 - 25		17.3-S1	10.52	10 - 25
18.1-R0.5	7.51	0 - 25		17.0-R0.5	7.76	10 - 25
17.5-R1	7.60	0 - 25		16.9-R1	9.32	10 - 25
17.2-R1.5	8.68	0 - 25		17.0-R1.5	11.19	10 - 25
17.0-R2	10.44	0 - 25		17.0-R2	13.43	10 - 25
20.1-L0	6.82	0 - 25		18.8-L0	6.52	10 - 25
19.2-L0.5	5.83	0 - 25		18.5-L0.5	6.48	10 - 25
18.5-L1	5.43	0 - 25		18.2-L1	6.75	10 - 25
18.1-L1.5	5.87	0 - 25		18.1-L1.5	7.52	10 - 25
17.7-L2	7.12	0 - 25		18.0-L2	8.82	10 - 25
19.1-O1	8.41	0 - 25		17.2-O1	7.08	10 - 25
21.4-O2	8.37	0 - 25		19.3-O2	6.92	10 - 25
28.4-O3	9.35	0 - 25		24.3-O3	7.33	10 - 25
36.6-O4	9.97	0 - 25				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 11.5 PLACEMENT BAND 1981-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,842,037		0.0000	1.0000	100.00
0.5	15,845,706		0.0000	1.0000	100.00
1.5	15,654,199	77,476	0.0049	0.9951	100.00
2.5	15,560,326	206,875	0.0133	0.9867	99.51
3.5	15,268,773	185,015	0.0121	0.9879	98.18
4.5	15,077,784	580,132	0.0385	0.9615	96.99
5.5	14,487,000	263,371	0.0182	0.9818	93.26
6.5	14,058,788	301,407	0.0214	0.9786	91.57
7.5	13,757,381	439,548	0.0319	0.9681	89.60
8.5	13,255,387	131,219	0.0099	0.9901	86.74
9.5	13,097,985	725,467	0.0554	0.9446	85.88
10.5	12,336,279	718,333	0.0582	0.9418	81.12
11.5	11,403,825	1,140,658	0.1000	0.9000	76.40
12.5	10,226,545	1,051,478	0.1028	0.8972	68.76
13.5	8,428,709	520,498	0.0618	0.9382	61.69
14.5	6,925,019	1,520,709	0.2196	0.7804	57.88
15.5	5,330,293	350,100	0.0657	0.9343	45.17
16.5	4,855,951	181,953	0.0375	0.9625	42.20
17.5	4,580,173	261,721	0.0571	0.9429	40.62
18.5	3,192,091	41,936	0.0131	0.9869	38.30
19.5	1,757,505		0.0000	1.0000	37.80
20.5	1,339,647		0.0000	1.0000	37.80
21.5	1,339,647		0.0000	1.0000	37.80
22.5	1,339,647		0.0000	1.0000	37.80
23.5	342,482		0.0000	1.0000	37.80
24.5	108,453		0.0000	1.0000	37.80
25.5	61,662		0.0000	1.0000	37.80
26.5	61,662		0.0000	1.0000	37.80
27.5	61,662		0.0000	1.0000	37.80
28.5	61,662		0.0000	1.0000	37.80
29.5	18,374		0.0000	1.0000	37.80
30.5					37.80
TOTAL	236,676,654	8,697,896			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1981-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
17.7-S0	6.34	0 - 25		17.3-S0	7.86	10 - 25
17.4-S0.5	7.00	0 - 25		17.3-S0.5	9.03	10 - 25
17.2-S1	8.27	0 - 25		17.3-S1	10.52	10 - 25
18.1-R0.5	7.51	0 - 25		17.0-R0.5	7.76	10 - 25
17.5-R1	7.60	0 - 25		16.9-R1	9.32	10 - 25
17.2-R1.5	8.68	0 - 25		17.0-R1.5	11.19	10 - 25
17.0-R2	10.44	0 - 25		17.0-R2	13.43	10 - 25
20.1-L0	6.82	0 - 25		18.8-L0	6.52	10 - 25
19.2-L0.5	5.83	0 - 25		18.5-L0.5	6.48	10 - 25
18.5-L1	5.43	0 - 25		18.2-L1	6.75	10 - 25
18.1-L1.5	5.87	0 - 25		18.1-L1.5	7.52	10 - 25
17.7-L2	7.12	0 - 25		18.0-L2	8.82	10 - 25
19.1-O1	8.41	0 - 25		17.2-O1	7.08	10 - 25
21.4-O2	8.37	0 - 25		19.3-O2	6.92	10 - 25
28.4-O3	9.35	0 - 25		24.3-O3	7.33	10 - 25
36.6-O4	9.97	0 - 25				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 11.5 PLACEMENT BAND 1981-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,003,012		0.0000	1.0000	100.00
0.5	12,046,659		0.0000	1.0000	100.00
1.5	11,855,151	77,476	0.0065	0.9935	100.00
2.5	14,686,467	206,875	0.0141	0.9859	99.35
3.5	14,920,112	185,015	0.0124	0.9876	97.95
4.5	14,777,223	580,132	0.0393	0.9607	96.73
5.5	14,417,089	263,371	0.0183	0.9817	92.93
6.5	13,997,126	301,407	0.0215	0.9785	91.24
7.5	13,695,719	439,548	0.0321	0.9679	89.27
8.5	13,237,013	131,219	0.0099	0.9901	86.41
9.5	13,097,985	725,467	0.0554	0.9446	85.55
10.5	12,336,279	718,333	0.0582	0.9418	80.81
11.5	11,403,825	1,140,658	0.1000	0.9000	76.11
12.5	10,226,545	1,051,478	0.1028	0.8972	68.49
13.5	8,428,709	520,498	0.0618	0.9382	61.45
14.5	6,925,019	1,520,709	0.2196	0.7804	57.66
15.5	5,330,293	350,100	0.0657	0.9343	45.00
16.5	4,855,951	181,953	0.0375	0.9625	42.04
17.5	4,580,173	261,721	0.0571	0.9429	40.47
18.5	3,192,091	41,936	0.0131	0.9869	38.15
19.5	1,757,505		0.0000	1.0000	37.65
20.5	1,339,647		0.0000	1.0000	37.65
21.5	1,339,647		0.0000	1.0000	37.65
22.5	1,339,647		0.0000	1.0000	37.65
23.5	342,482		0.0000	1.0000	37.65
24.5	108,453		0.0000	1.0000	37.65
25.5	61,662		0.0000	1.0000	37.65
26.5	61,662		0.0000	1.0000	37.65
27.5	61,662		0.0000	1.0000	37.65
28.5	61,662		0.0000	1.0000	37.65
29.5	18,374		0.0000	1.0000	37.65
30.5					37.65
TOTAL	223,504,844	8,697,896			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1981-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
17.6-S0	6.31	0 - 25		17.3-S0	7.86	10 - 25
17.3-S0.5	7.03	0 - 25		17.3-S0.5	9.04	10 - 25
17.1-S1	8.35	0 - 25		17.3-S1	10.54	10 - 25
18.0-R0.5	7.41	0 - 25		17.0-R0.5	7.75	10 - 25
17.4-R1	7.56	0 - 25		16.9-R1	9.33	10 - 25
17.1-R1.5	8.72	0 - 25		16.9-R1.5	11.27	10 - 25
16.9-R2	10.53	0 - 25		17.0-R2	13.46	10 - 25
20.0-L0	6.72	0 - 25		18.7-L0	6.48	10 - 25
19.1-L0.5	5.75	0 - 25		18.4-L0.5	6.45	10 - 25
18.4-L1	5.39	0 - 25		18.2-L1	6.75	10 - 25
18.0-L1.5	5.89	0 - 25		18.1-L1.5	7.53	10 - 25
17.6-L2	7.18	0 - 25		18.0-L2	8.84	10 - 25
19.0-O1	8.30	0 - 25		17.2-O1	7.05	10 - 25
21.3-O2	8.26	0 - 25		19.2-O2	6.87	10 - 25
28.2-O3	9.24	0 - 25		24.2-O3	7.27	10 - 25
36.3-O4	9.86	0 - 25				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	123,993.02-	0.00	123,993.02-
3	231,372.06	0.00	231,372.06
9	500,034.63	0.00	500,034.63
TOTAL DATA	607,413.67	0.00	607,413.67
8	607,413.67	0.00	607,413.67

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	500,035		0.0000	1.0000	100.00
0.5	500,035		0.0000	1.0000	100.00
1.5	500,696		0.0000	1.0000	100.00
2.5	436,360		0.0000	1.0000	100.00
3.5	449,550		0.0000	1.0000	100.00
4.5	456,225		0.0000	1.0000	100.00
5.5	484,191		0.0000	1.0000	100.00
6.5	486,547		0.0000	1.0000	100.00
7.5	513,125		0.0000	1.0000	100.00
8.5	513,125		0.0000	1.0000	100.00
9.5	425,358	6,058	0.0142	0.9858	100.00
10.5	419,299		0.0000	1.0000	98.58
11.5	418,132		0.0000	1.0000	98.58
12.5	380,772	2,418	0.0064	0.9936	98.58
13.5	390,604	12,265	0.0314	0.9686	97.95
14.5	275,855		0.0000	1.0000	94.87
15.5	275,698		0.0000	1.0000	94.87
16.5	285,829		0.0000	1.0000	94.87
17.5	283,541		0.0000	1.0000	94.87
18.5	260,175		0.0000	1.0000	94.87
19.5	158,560		0.0000	1.0000	94.87
20.5	167,716		0.0000	1.0000	94.87
21.5	163,885		0.0000	1.0000	94.87
22.5	158,121	6,391	0.0404	0.9596	94.87
23.5	151,730		0.0000	1.0000	91.04
24.5	127,303		0.0000	1.0000	91.04
25.5	96,856	800	0.0083	0.9917	91.04
26.5	72,662	3,704	0.0510	0.9490	90.29
27.5	75,314	2,844	0.0378	0.9622	85.69
28.5	80,489		0.0000	1.0000	82.45
29.5	88,045	14,951	0.1698	0.8302	82.45
30.5	67,091		0.0000	1.0000	68.45
31.5	67,091	23,796	0.3547	0.6453	68.45
32.5	47,065	1,699	0.0361	0.9639	44.17
33.5	47,330	17,789	0.3759	0.6241	42.58
34.5	29,180	9,403	0.3222	0.6778	26.57
35.5	28,633	6,746	0.2356	0.7644	18.01
36.5	15,445	1,009	0.0653	0.9347	13.77
37.5	15,359	1,122	0.0730	0.9270	12.87
38.5	14,238	705	0.0495	0.9505	11.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,238	3,750	0.2634	0.7366	11.34
40.5	12,653	2,778	0.2196	0.7804	8.35
41.5	9,999		0.0000	1.0000	6.52
42.5	9,999	115	0.0115	0.9885	6.52
43.5	9,999		0.0000	1.0000	6.44
44.5	9,999		0.0000	1.0000	6.44
45.5	9,999	905	0.0905	0.9095	6.44
46.5	9,094		0.0000	1.0000	5.86
47.5	8,267	343	0.0415	0.9585	5.86
48.5	4,403	1,964	0.4461	0.5539	5.62
49.5	2,439	1,701	0.6974	0.3026	3.11
50.5	738		0.0000	1.0000	0.94
51.5	738		0.0000	1.0000	0.94
52.5	738		0.0000	1.0000	0.94
53.5	738		0.0000	1.0000	0.94
54.5	738		0.0000	1.0000	0.94
55.5	738		0.0000	1.0000	0.94
56.5	738		0.0000	1.0000	0.94
57.5	738	543	0.7355	0.2645	0.94
58.5	195		0.0000	1.0000	0.25
59.5	195		0.0000	1.0000	0.25
60.5	195		0.0000	1.0000	0.25
61.5	195		0.0000	1.0000	0.25
62.5	195		0.0000	1.0000	0.25
63.5	195		0.0000	1.0000	0.25
64.5	195	195	1.0000		0.25
65.5					
TOTAL	10,035,623	123,994			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2010			001	EXPERIENCE BAND 1941-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
33.8-S0	18.11	0 - 49				NOT FITTED
33.3-S0.5	16.09	0 - 49				NOT FITTED
32.9-S1	14.19	0 - 49				NOT FITTED
32.7-S1.5	12.31	0 - 49				NOT FITTED
32.5-S2	10.61	0 - 49				NOT FITTED
32.5-S2.5	9.01	0 - 49				NOT FITTED
32.4-S3	7.64	0 - 49				NOT FITTED
32.4-S4	4.99	0 - 49				NOT FITTED
32.4-S5	4.62	0 - 49				NOT FITTED
32.4-S6	6.47	0 - 49				NOT FITTED
34.5-R0.5	20.48	0 - 49				NOT FITTED
33.4-R1	17.79	0 - 49				NOT FITTED
33.0-R1.5	15.32	0 - 49				NOT FITTED
32.6-R2	12.94	0 - 49				NOT FITTED
32.5-R2.5	10.68	0 - 49				NOT FITTED
32.4-R3	8.71	0 - 49				NOT FITTED
32.4-R4	5.85	0 - 49				NOT FITTED
32.4-R5	4.43	0 - 49				NOT FITTED
38.1-L0	21.69	0 - 49				NOT FITTED
36.6-L0.5	20.04	0 - 49				NOT FITTED
35.3-L1	18.44	0 - 49				NOT FITTED
34.5-L1.5	16.37	0 - 49				NOT FITTED
33.9-L2	14.54	0 - 49				NOT FITTED
33.4-L2.5	12.45	0 - 49				NOT FITTED
33.0-L3	10.59	0 - 49				NOT FITTED
32.5-L4	6.15	0 - 49				NOT FITTED
32.4-L5	4.05	0 - 49				NOT FITTED
36.1-O1	23.03	0 - 49				NOT FITTED
40.5-O2	23.10	0 - 49				NOT FITTED
53.3-O3	25.03	0 - 49				NOT FITTED
68.4-O4	25.93	0 - 49				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	498,954		0.0000	1.0000	100.00
0.5	498,954		0.0000	1.0000	100.00
1.5	499,615		0.0000	1.0000	100.00
2.5	435,279		0.0000	1.0000	100.00
3.5	448,469		0.0000	1.0000	100.00
4.5	455,144		0.0000	1.0000	100.00
5.5	483,110		0.0000	1.0000	100.00
6.5	485,466		0.0000	1.0000	100.00
7.5	512,044		0.0000	1.0000	100.00
8.5	512,044		0.0000	1.0000	100.00
9.5	424,277	6,058	0.0143	0.9857	100.00
10.5	418,219		0.0000	1.0000	98.57
11.5	417,052		0.0000	1.0000	98.57
12.5	379,692	2,418	0.0064	0.9936	98.57
13.5	389,524	12,265	0.0315	0.9685	97.94
14.5	274,774		0.0000	1.0000	94.86
15.5	274,617		0.0000	1.0000	94.86
16.5	284,749		0.0000	1.0000	94.86
17.5	282,461		0.0000	1.0000	94.86
18.5	259,095		0.0000	1.0000	94.86
19.5	157,480		0.0000	1.0000	94.86
20.5	166,635		0.0000	1.0000	94.86
21.5	162,804		0.0000	1.0000	94.86
22.5	157,383	6,391	0.0406	0.9594	94.86
23.5	150,992		0.0000	1.0000	91.01
24.5	126,565		0.0000	1.0000	91.01
25.5	96,118	800	0.0083	0.9917	91.01
26.5	71,924	3,704	0.0515	0.9485	90.25
27.5	74,577	2,844	0.0381	0.9619	85.60
28.5	79,752		0.0000	1.0000	82.34
29.5	87,308	14,951	0.1712	0.8288	82.34
30.5	66,354		0.0000	1.0000	68.24
31.5	66,354	23,796	0.3586	0.6414	68.24
32.5	46,870	1,699	0.0362	0.9638	43.77
33.5	47,135	17,789	0.3774	0.6226	42.18
34.5	28,984	9,403	0.3244	0.6756	26.26
35.5	28,437	6,746	0.2372	0.7628	17.74
36.5	15,250	1,009	0.0662	0.9338	13.53
37.5	15,164	1,122	0.0740	0.9260	12.64
38.5	14,042	705	0.0502	0.9498	11.70

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,238	3,750	0.2634	0.7366	11.12
40.5	12,653	2,778	0.2196	0.7804	8.19
41.5	9,999		0.0000	1.0000	6.39
42.5	9,999	115	0.0115	0.9885	6.39
43.5	9,999		0.0000	1.0000	6.32
44.5	9,999		0.0000	1.0000	6.32
45.5	9,999	905	0.0905	0.9095	6.32
46.5	9,094		0.0000	1.0000	5.74
47.5	8,267	343	0.0415	0.9585	5.74
48.5	4,403	1,964	0.4461	0.5539	5.51
49.5	2,439	1,701	0.6974	0.3026	3.05
50.5	738		0.0000	1.0000	0.92
51.5	738		0.0000	1.0000	0.92
52.5	738		0.0000	1.0000	0.92
53.5	738		0.0000	1.0000	0.92
54.5	738		0.0000	1.0000	0.92
55.5	738		0.0000	1.0000	0.92
56.5	738		0.0000	1.0000	0.92
57.5	738	543	0.7355	0.2645	0.92
58.5	195		0.0000	1.0000	0.24
59.5	195		0.0000	1.0000	0.24
60.5	195		0.0000	1.0000	0.24
61.5	195		0.0000	1.0000	0.24
62.5	195		0.0000	1.0000	0.24
63.5	195		0.0000	1.0000	0.24
64.5	195	195	1.0000		0.24
65.5					
TOTAL	10,002,025	123,994			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2010 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
33.8-S0	18.18	0 - 49			NOT FITTED
33.3-S0.5	16.15	0 - 49			NOT FITTED
32.9-S1	14.25	0 - 49			NOT FITTED
32.7-S1.5	12.37	0 - 49			NOT FITTED
32.5-S2	10.66	0 - 49			NOT FITTED
32.4-S2.5	9.03	0 - 49			NOT FITTED
32.4-S3	7.68	0 - 49			NOT FITTED
32.3-S4	5.00	0 - 49			NOT FITTED
32.3-S5	4.62	0 - 49			NOT FITTED
32.3-S6	6.47	0 - 49			NOT FITTED
34.4-R0.5	20.49	0 - 49			NOT FITTED
33.3-R1	17.78	0 - 49			NOT FITTED
32.9-R1.5	15.31	0 - 49			NOT FITTED
32.6-R2	13.01	0 - 49			NOT FITTED
32.4-R2.5	10.65	0 - 49			NOT FITTED
32.3-R3	8.68	0 - 49			NOT FITTED
32.3-R4	5.78	0 - 49			NOT FITTED
32.3-R5	4.37	0 - 49			NOT FITTED
38.0-L0	21.72	0 - 49			NOT FITTED
36.5-L0.5	20.07	0 - 49			NOT FITTED
35.2-L1	18.47	0 - 49			NOT FITTED
34.5-L1.5	16.43	0 - 49			NOT FITTED
33.8-L2	14.58	0 - 49			NOT FITTED
33.4-L2.5	12.49	0 - 49			NOT FITTED
32.9-L3	10.65	0 - 49			NOT FITTED
32.4-L4	6.22	0 - 49			NOT FITTED
32.3-L5	4.13	0 - 49			NOT FITTED
36.0-O1	23.06	0 - 49			NOT FITTED
40.4-O2	23.14	0 - 49			NOT FITTED
53.1-O3	25.08	0 - 49			NOT FITTED
68.2-O4	25.99	0 - 49			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	498,954		0.0000	1.0000	100.00
0.5	498,954		0.0000	1.0000	100.00
1.5	499,615		0.0000	1.0000	100.00
2.5	435,279		0.0000	1.0000	100.00
3.5	448,469		0.0000	1.0000	100.00
4.5	455,144		0.0000	1.0000	100.00
5.5	483,110		0.0000	1.0000	100.00
6.5	485,466		0.0000	1.0000	100.00
7.5	512,044		0.0000	1.0000	100.00
8.5	512,044		0.0000	1.0000	100.00
9.5	424,277	6,058	0.0143	0.9857	100.00
10.5	418,219		0.0000	1.0000	98.57
11.5	417,052		0.0000	1.0000	98.57
12.5	379,692	2,418	0.0064	0.9936	98.57
13.5	389,524	12,265	0.0315	0.9685	97.94
14.5	274,774		0.0000	1.0000	94.86
15.5	274,617		0.0000	1.0000	94.86
16.5	284,749		0.0000	1.0000	94.86
17.5	282,461		0.0000	1.0000	94.86
18.5	259,095		0.0000	1.0000	94.86
19.5	157,480		0.0000	1.0000	94.86
20.5	166,635		0.0000	1.0000	94.86
21.5	162,804		0.0000	1.0000	94.86
22.5	157,040	6,391	0.0407	0.9593	94.86
23.5	150,649		0.0000	1.0000	91.00
24.5	126,223		0.0000	1.0000	91.00
25.5	95,776	800	0.0084	0.9916	91.00
26.5	71,582	3,704	0.0517	0.9483	90.24
27.5	74,234	2,844	0.0383	0.9617	85.57
28.5	79,409		0.0000	1.0000	82.29
29.5	86,965	14,951	0.1719	0.8281	82.29
30.5	66,011		0.0000	1.0000	68.14
31.5	66,011	23,796	0.3605	0.6395	68.14
32.5	46,327	1,699	0.0367	0.9633	43.58
33.5	46,592	17,789	0.3818	0.6182	41.98
34.5	28,442	9,403	0.3306	0.6694	25.95
35.5	27,895	6,746	0.2418	0.7582	17.37
36.5	14,707	1,009	0.0686	0.9314	13.17
37.5	14,621	1,122	0.0767	0.9233	12.27
38.5	13,500	705	0.0522	0.9478	11.33

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.0 PLACEMENT BAND 1941-2010	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,500	3,750	0.2778	0.7222	10.73
40.5	11,915	2,778	0.2332	0.7668	7.75
41.5	9,261		0.0000	1.0000	5.95
42.5	9,804	115	0.0117	0.9883	5.95
43.5	9,804		0.0000	1.0000	5.88
44.5	9,804		0.0000	1.0000	5.88
45.5	9,804	905	0.0923	0.9077	5.88
46.5	8,899		0.0000	1.0000	5.33
47.5	8,072	343	0.0425	0.9575	5.33
48.5	4,208	1,964	0.4668	0.5332	5.11
49.5	2,439	1,701	0.6974	0.3026	2.72
50.5	738		0.0000	1.0000	0.82
51.5	738		0.0000	1.0000	0.82
52.5	738		0.0000	1.0000	0.82
53.5	738		0.0000	1.0000	0.82
54.5	738		0.0000	1.0000	0.82
55.5	738		0.0000	1.0000	0.82
56.5	738		0.0000	1.0000	0.82
57.5	738	543	0.7355	0.2645	0.82
58.5	195		0.0000	1.0000	0.22
59.5	195		0.0000	1.0000	0.22
60.5	195		0.0000	1.0000	0.22
61.5	195		0.0000	1.0000	0.22
62.5	195		0.0000	1.0000	0.22
63.5	195		0.0000	1.0000	0.22
64.5	195	195	1.0000		0.22
65.5					
TOTAL	9,991,221	123,994			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2010 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
33.6-S0	18.24	0 - 49			NOT FITTED
33.2-S0.5	16.25	0 - 49			NOT FITTED
32.8-S1	14.35	0 - 49			NOT FITTED
32.6-S1.5	12.46	0 - 49			NOT FITTED
32.4-S2	10.74	0 - 49			NOT FITTED
32.4-S2.5	9.14	0 - 49			NOT FITTED
32.3-S3	7.74	0 - 49			NOT FITTED
32.3-S4	4.99	0 - 49			NOT FITTED
32.3-S5	4.49	0 - 49			NOT FITTED
32.3-S6	6.33	0 - 49			NOT FITTED
34.3-R0.5	20.60	0 - 49			NOT FITTED
33.2-R1	17.87	0 - 49			NOT FITTED
32.8-R1.5	15.38	0 - 49			NOT FITTED
32.5-R2	13.06	0 - 49			NOT FITTED
32.4-R2.5	10.78	0 - 49			NOT FITTED
32.3-R3	8.79	0 - 49			NOT FITTED
32.3-R4	5.82	0 - 49			NOT FITTED
32.3-R5	4.26	0 - 49			NOT FITTED
37.9-L0	21.87	0 - 49			NOT FITTED
36.4-L0.5	20.21	0 - 49			NOT FITTED
35.1-L1	18.60	0 - 49			NOT FITTED
34.4-L1.5	16.56	0 - 49			NOT FITTED
33.7-L2	14.72	0 - 49			NOT FITTED
33.3-L2.5	12.63	0 - 49			NOT FITTED
32.8-L3	10.79	0 - 49			NOT FITTED
32.3-L4	6.35	0 - 49			NOT FITTED
32.3-L5	4.08	0 - 49			NOT FITTED
35.9-O1	23.20	0 - 49			NOT FITTED
40.2-O2	23.25	0 - 49			NOT FITTED
52.9-O3	25.23	0 - 49			NOT FITTED
67.8-O4	26.14	0 - 49			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	818,739.88-	0.00	818,739.88-
3	1,079,866.75-	0.00	1,079,866.75-
9	3,191,187.10	0.00	3,191,187.10
TOTAL DATA	1,292,580.47	0.00	1,292,580.47
8	1,292,580.47	0.00	1,292,580.47

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE

AVG AGE RET 13.3 PLACEMENT BAND 1961-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,191,187		0.0000	1.0000	100.00
0.5	3,191,187		0.0000	1.0000	100.00
1.5	3,021,321		0.0000	1.0000	100.00
2.5	3,009,901		0.0000	1.0000	100.00
3.5	2,946,031		0.0000	1.0000	100.00
4.5	2,913,778		0.0000	1.0000	100.00
5.5	2,913,778	8,263	0.0028	0.9972	100.00
6.5	2,905,515	26,457	0.0091	0.9909	99.72
7.5	2,772,470	23,530	0.0085	0.9915	98.81
8.5	2,748,940	78,631	0.0286	0.9714	97.97
9.5	2,620,522	81,105	0.0309	0.9691	95.17
10.5	2,539,417	230,848	0.0909	0.9091	92.22
11.5	2,111,358	26,090	0.0124	0.9876	83.84
12.5	1,869,267	29,581	0.0158	0.9842	82.80
13.5	1,798,366	86,472	0.0481	0.9519	81.49
14.5	1,506,877		0.0000	1.0000	77.57
15.5	1,506,877	124,136	0.0824	0.9176	77.57
16.5	1,284,080		0.0000	1.0000	71.18
17.5	980,736		0.0000	1.0000	71.18
18.5	939,008		0.0000	1.0000	71.18
19.5	927,502	22,087	0.0238	0.9762	71.18
20.5	792,817		0.0000	1.0000	69.49
21.5	784,687	6,893	0.0088	0.9912	69.49
22.5	505,086	53,383	0.1057	0.8943	68.88
23.5	309,635	5,637	0.0182	0.9818	61.60
24.5	203,035		0.0000	1.0000	60.48
25.5	69,759		0.0000	1.0000	60.48
26.5	69,759		0.0000	1.0000	60.48
27.5	69,759		0.0000	1.0000	60.48
28.5	69,759		0.0000	1.0000	60.48
29.5	69,759		0.0000	1.0000	60.48
30.5	69,759		0.0000	1.0000	60.48
31.5	69,759		0.0000	1.0000	60.48
32.5	69,759		0.0000	1.0000	60.48
33.5	69,759	15,626	0.2240	0.7760	60.48
34.5	54,134		0.0000	1.0000	46.93
35.5	54,134		0.0000	1.0000	46.93
36.5	54,134		0.0000	1.0000	46.93
37.5	54,134		0.0000	1.0000	46.93
38.5	45,196		0.0000	1.0000	46.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1961-2010				EXPERIENCE BAND 1961-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,196		0.0000	1.0000	46.93
40.5	45,196		0.0000	1.0000	46.93
41.5	45,196		0.0000	1.0000	46.93
42.5	45,196		0.0000	1.0000	46.93
43.5	45,196		0.0000	1.0000	46.93
44.5	39,699		0.0000	1.0000	46.93
45.5	39,699		0.0000	1.0000	46.93
46.5	32,558		0.0000	1.0000	46.93
47.5	32,558		0.0000	1.0000	46.93
48.5	32,558		0.0000	1.0000	46.93
49.5	25,201		0.0000	1.0000	46.93
50.5					46.93
TOTAL	51,611,194	818,739			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1961-2010			001	EXPERIENCE BAND 1961-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
36.0-S0	8.83	0 - 50				NOT FITTED
35.3-S0.5	11.03	0 - 50				NOT FITTED
34.8-S1	13.27	0 - 50				NOT FITTED
36.9-R0.5	7.01	0 - 50				NOT FITTED
35.5-R1	9.41	0 - 50				NOT FITTED
34.8-R1.5	12.07	0 - 50				NOT FITTED
34.3-R2	14.81	0 - 50				NOT FITTED
41.0-L0	5.62	0 - 50				NOT FITTED
39.1-L0.5	7.02	0 - 50				NOT FITTED
37.6-L1	8.68	0 - 50				NOT FITTED
36.7-L1.5	10.94	0 - 50				NOT FITTED
39.0-O1	5.37	0 - 50				NOT FITTED
43.8-O2	5.32	0 - 50				NOT FITTED
58.3-O3	4.71	0 - 50				NOT FITTED
75.3-O4	4.72	0 - 50				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE

AVG AGE RET 13.3 PLACEMENT BAND 1961-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,121,428		0.0000	1.0000	100.00
0.5	3,121,428		0.0000	1.0000	100.00
1.5	2,951,562		0.0000	1.0000	100.00
2.5	2,940,142		0.0000	1.0000	100.00
3.5	2,891,897		0.0000	1.0000	100.00
4.5	2,859,645		0.0000	1.0000	100.00
5.5	2,859,645	8,263	0.0029	0.9971	100.00
6.5	2,851,381	26,457	0.0093	0.9907	99.71
7.5	2,727,274	23,530	0.0086	0.9914	98.79
8.5	2,703,744	78,631	0.0291	0.9709	97.93
9.5	2,575,326	81,105	0.0315	0.9685	95.09
10.5	2,494,221	230,848	0.0926	0.9074	92.09
11.5	2,066,162	26,090	0.0126	0.9874	83.57
12.5	1,824,071	29,581	0.0162	0.9838	82.51
13.5	1,758,667	86,472	0.0492	0.9508	81.17
14.5	1,467,178		0.0000	1.0000	77.18
15.5	1,474,319	124,136	0.0842	0.9158	77.18
16.5	1,251,522		0.0000	1.0000	70.68
17.5	948,178		0.0000	1.0000	70.68
18.5	913,807		0.0000	1.0000	70.68
19.5	927,502	22,087	0.0238	0.9762	70.68
20.5	792,817		0.0000	1.0000	69.00
21.5	784,687	6,893	0.0088	0.9912	69.00
22.5	505,086	53,383	0.1057	0.8943	68.39
23.5	309,635	5,637	0.0182	0.9818	61.17
24.5	203,035		0.0000	1.0000	60.05
25.5	69,759		0.0000	1.0000	60.05
26.5	69,759		0.0000	1.0000	60.05
27.5	69,759		0.0000	1.0000	60.05
28.5	69,759		0.0000	1.0000	60.05
29.5	69,759		0.0000	1.0000	60.05
30.5	69,759		0.0000	1.0000	60.05
31.5	69,759		0.0000	1.0000	60.05
32.5	69,759		0.0000	1.0000	60.05
33.5	69,759	15,626	0.2240	0.7760	60.05
34.5	54,134		0.0000	1.0000	46.60
35.5	54,134		0.0000	1.0000	46.60
36.5	54,134		0.0000	1.0000	46.60
37.5	54,134		0.0000	1.0000	46.60
38.5	45,196		0.0000	1.0000	46.60

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.3		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1961-2010				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,196		0.0000	1.0000	46.60
40.5	45,196		0.0000	1.0000	46.60
41.5	45,196		0.0000	1.0000	46.60
42.5	45,196		0.0000	1.0000	46.60
43.5	45,196		0.0000	1.0000	46.60
44.5	39,699		0.0000	1.0000	46.60
45.5	39,699		0.0000	1.0000	46.60
46.5	32,558		0.0000	1.0000	46.60
47.5	32,558		0.0000	1.0000	46.60
48.5	32,558		0.0000	1.0000	46.60
49.5	25,201		0.0000	1.0000	46.60
50.5					46.60
TOTAL	50,642,175	818,739			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1961-2010 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
35.7-S0	9.01	0 - 50			NOT FITTED
35.1-S0.5	11.17	0 - 50			NOT FITTED
34.6-S1	13.43	0 - 50			NOT FITTED
36.6-R0.5	7.16	0 - 50			NOT FITTED
35.2-R1	9.63	0 - 50			NOT FITTED
34.6-R1.5	12.26	0 - 50			NOT FITTED
34.2-R2	14.94	0 - 50			NOT FITTED
40.7-L0	5.72	0 - 50			NOT FITTED
38.8-L0.5	7.13	0 - 50			NOT FITTED
37.4-L1	8.78	0 - 50			NOT FITTED
36.4-L1.5	11.09	0 - 50			NOT FITTED
38.6-O1	5.47	0 - 50			NOT FITTED
43.4-O2	5.41	0 - 50			NOT FITTED
57.7-O3	4.76	0 - 50			NOT FITTED
74.4-O4	4.76	0 - 50			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE

AVG AGE RET 13.3 PLACEMENT BAND 1961-2010		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,079,140		0.0000	1.0000	100.00
0.5	2,087,270		0.0000	1.0000	100.00
1.5	2,362,517		0.0000	1.0000	100.00
2.5	2,516,972		0.0000	1.0000	100.00
3.5	2,742,996		0.0000	1.0000	100.00
4.5	2,844,019		0.0000	1.0000	100.00
5.5	2,844,019	8,263	0.0029	0.9971	100.00
6.5	2,835,756	26,457	0.0093	0.9907	99.71
7.5	2,702,711	23,530	0.0087	0.9913	98.78
8.5	2,679,181	78,631	0.0293	0.9707	97.92
9.5	2,550,763	81,105	0.0318	0.9682	95.05
10.5	2,469,658	230,848	0.0935	0.9065	92.02
11.5	2,041,599	26,090	0.0128	0.9872	83.42
12.5	1,799,508	29,581	0.0164	0.9836	82.36
13.5	1,744,233	86,472	0.0496	0.9504	81.00
14.5	1,452,743		0.0000	1.0000	76.99
15.5	1,452,743	124,136	0.0854	0.9146	76.99
16.5	1,229,946		0.0000	1.0000	70.41
17.5	935,540		0.0000	1.0000	70.41
18.5	893,812		0.0000	1.0000	70.41
19.5	882,306	22,087	0.0250	0.9750	70.41
20.5	747,621		0.0000	1.0000	68.64
21.5	739,491	6,893	0.0093	0.9907	68.64
22.5	459,890	53,383	0.1161	0.8839	68.01
23.5	269,936	5,637	0.0209	0.9791	60.11
24.5	163,336		0.0000	1.0000	58.86
25.5	37,201		0.0000	1.0000	58.86
26.5	37,201		0.0000	1.0000	58.86
27.5	37,201		0.0000	1.0000	58.86
28.5	44,559		0.0000	1.0000	58.86
29.5	69,759		0.0000	1.0000	58.86
30.5	69,759		0.0000	1.0000	58.86
31.5	69,759		0.0000	1.0000	58.86
32.5	69,759		0.0000	1.0000	58.86
33.5	69,759	15,626	0.2240	0.7760	58.86
34.5	54,134		0.0000	1.0000	45.67
35.5	54,134		0.0000	1.0000	45.67
36.5	54,134		0.0000	1.0000	45.67
37.5	54,134		0.0000	1.0000	45.67
38.5	45,196		0.0000	1.0000	45.67

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.3		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1961-2010				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,196		0.0000	1.0000	45.67
40.5	45,196		0.0000	1.0000	45.67
41.5	45,196		0.0000	1.0000	45.67
42.5	45,196		0.0000	1.0000	45.67
43.5	45,196		0.0000	1.0000	45.67
44.5	39,699		0.0000	1.0000	45.67
45.5	39,699		0.0000	1.0000	45.67
46.5	32,558		0.0000	1.0000	45.67
47.5	32,558		0.0000	1.0000	45.67
48.5	32,558		0.0000	1.0000	45.67
49.5	25,201		0.0000	1.0000	45.67
50.5					45.67
TOTAL	46,722,648	818,739			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1961-2010 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
35.2-S0	9.12	0 - 50			NOT FITTED
34.7-S0.5	11.26	0 - 50			NOT FITTED
34.2-S1	13.53	0 - 50			NOT FITTED
36.0-R0.5	7.34	0 - 50			NOT FITTED
34.8-R1	9.79	0 - 50			NOT FITTED
34.2-R1.5	12.44	0 - 50			NOT FITTED
33.8-R2	15.15	0 - 50			NOT FITTED
39.9-L0	5.77	0 - 50			NOT FITTED
38.2-L0.5	7.15	0 - 50			NOT FITTED
36.8-L1	8.81	0 - 50			NOT FITTED
36.0-L1.5	11.06	0 - 50			NOT FITTED
37.9-O1	5.59	0 - 50			NOT FITTED
42.5-O2	5.52	0 - 50			NOT FITTED
56.3-O3	4.84	0 - 50			NOT FITTED
72.5-O4	4.86	0 - 50			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	248,195.90-	0.00	248,195.90-
3	984.00-	0.00	984.00-
9	400,266.83	0.00	400,266.83
TOTAL DATA	151,086.93	0.00	151,086.93
8	151,086.93	0.00	151,086.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 24.2		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1926-2011				EXPERIENCE BAND 1926-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	400,267	217	0.0005	0.9995	100.00	
0.5	368,656	437	0.0012	0.9988	99.95	
1.5	295,165	66	0.0002	0.9998	99.83	
2.5	295,099	787	0.0027	0.9973	99.80	
3.5	294,312	1,022	0.0035	0.9965	99.54	
4.5	293,290	9,084	0.0310	0.9690	99.19	
5.5	284,206	8,979	0.0316	0.9684	96.12	
6.5	275,227	1,263	0.0046	0.9954	93.08	
7.5	272,980	4,548	0.0167	0.9833	92.66	
8.5	268,432	2,222	0.0083	0.9917	91.11	
9.5	266,210	2,554	0.0096	0.9904	90.36	
10.5	263,656	17,226	0.0653	0.9347	89.49	
11.5	246,430	4,500	0.0183	0.9817	83.65	
12.5	241,930	2,422	0.0100	0.9900	82.12	
13.5	239,508	7,331	0.0306	0.9694	81.30	
14.5	232,177	14,411	0.0621	0.9379	78.81	
15.5	217,766	4,531	0.0208	0.9792	73.92	
16.5	211,145	8,288	0.0393	0.9607	72.38	
17.5	202,857	1,849	0.0091	0.9909	69.54	
18.5	182,627	2,282	0.0125	0.9875	68.90	
19.5	158,216	3,418	0.0216	0.9784	68.04	
20.5	150,759	3,845	0.0255	0.9745	66.57	
21.5	146,914	2,518	0.0171	0.9829	64.87	
22.5	144,396	1,582	0.0110	0.9890	63.76	
23.5	142,814	2,553	0.0179	0.9821	63.06	
24.5	139,361	3,098	0.0222	0.9778	61.94	
25.5	135,690	1,053	0.0078	0.9922	60.56	
26.5	136,110	2,182	0.0160	0.9840	60.09	
27.5	133,928	3,787	0.0283	0.9717	59.13	
28.5	130,141	1,000	0.0077	0.9923	57.45	
29.5	129,141	12,933	0.1001	0.8999	57.01	
30.5	116,208	577	0.0050	0.9950	51.30	
31.5	115,631	3,965	0.0343	0.9657	51.05	
32.5	111,666	72,721	0.6512	0.3488	49.30	
33.5	38,945	29,827	0.7659	0.2341	17.19	
34.5	9,118	1,066	0.1169	0.8831	4.03	
35.5	8,052	3,892	0.4834	0.5166	3.55	
36.5	4,159	572	0.1376	0.8624	1.84	
37.5	3,587		0.0000	1.0000	1.58	
38.5	3,587		0.0000	1.0000	1.58	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.2 PLACEMENT BAND 1926-2011	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,587	120	0.0335	0.9665	1.58
40.5	3,467		0.0000	1.0000	1.53
41.5	3,467		0.0000	1.0000	1.53
42.5	3,467	554	0.1598	0.8402	1.53
43.5	2,913		0.0000	1.0000	1.29
44.5	2,913		0.0000	1.0000	1.29
45.5	2,913		0.0000	1.0000	1.29
46.5	2,913	2,025	0.6952	0.3048	1.29
47.5	888	33	0.0372	0.9628	0.39
48.5	855		0.0000	1.0000	0.38
49.5	855		0.0000	1.0000	0.38
50.5	855		0.0000	1.0000	0.38
51.5	855		0.0000	1.0000	0.38
52.5	855		0.0000	1.0000	0.38
53.5	855		0.0000	1.0000	0.38
54.5	855		0.0000	1.0000	0.38
55.5	855		0.0000	1.0000	0.38
56.5	855		0.0000	1.0000	0.38
57.5	855		0.0000	1.0000	0.38
58.5	855		0.0000	1.0000	0.38
59.5	855		0.0000	1.0000	0.38
60.5	855		0.0000	1.0000	0.38
61.5	855		0.0000	1.0000	0.38
62.5	855		0.0000	1.0000	0.38
63.5	855	599	0.7006	0.2994	0.38
64.5	256		0.0000	1.0000	0.11
65.5	256	256	1.0000		0.11
66.5					
TOTAL	7,351,083	248,195			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011			001	EXPERIENCE BAND 1926-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
26.4-S0	9.94	0 - 38		27.7-S0	9.17	11 - 35
26.0-S0.5	9.78	0 - 38		27.1-S0.5	9.69	11 - 35
25.7-S1	10.25	0 - 38		26.7-S1	10.75	11 - 35
25.5-S1.5	11.27	0 - 38		26.4-S1.5	12.30	11 - 35
27.0-R0.5	10.66	0 - 38		27.9-R0.5	9.00	11 - 35
26.1-R1	9.26	0 - 38		26.8-R1	8.78	11 - 35
25.7-R1.5	9.03	0 - 38		26.3-R1.5	9.53	11 - 35
25.4-R2	9.84	0 - 38		26.0-R2	11.04	11 - 35
25.3-R2.5	11.58	0 - 38		25.8-R2.5	13.38	11 - 35
29.9-L0	11.92	0 - 38		31.7-L0	9.70	11 - 35
28.6-L0.5	11.11	0 - 38		30.3-L0.5	9.47	11 - 35
27.6-L1	10.69	0 - 38		29.3-L1	9.60	11 - 35
27.0-L1.5	10.84	0 - 38		28.5-L1.5	10.43	11 - 35
26.5-L2	11.62	0 - 38		27.9-L2	11.89	11 - 35
28.3-O1	12.58	0 - 38		29.5-O1	9.93	11 - 35
31.8-O2	12.70	0 - 38		33.2-O2	9.97	11 - 35
41.9-O3	14.41	0 - 38		44.5-O3	10.92	11 - 35
53.8-O4	15.17	0 - 38		57.5-O4	11.37	11 - 35

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 33.1		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1926-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	120	120	1.0000		0.11
40.5	242		0.0000	1.0000	
41.5	242		0.0000	1.0000	
42.5	242	242	1.0000		
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5	855		0.0000		
55.5	855		0.0000		
56.5	855		0.0000		
57.5	855		0.0000		
58.5	855		0.0000		
59.5	855		0.0000		
60.5	855		0.0000		
61.5	855		0.0000		
62.5	855		0.0000		
63.5	855	599	0.7006		
64.5	256		0.0000		
65.5	256	256	1.0000		
66.5					
TOTAL	3,784,214	109,771			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
53.2-S0	23.56	0 - 37				NOT FITTED
47.7-S0.5	22.82	0 - 37				NOT FITTED
43.5-S1	21.87	0 - 37				NOT FITTED
40.7-S1.5	20.99	0 - 37				NOT FITTED
38.5-S2	19.94	0 - 37				NOT FITTED
37.0-S2.5	18.95	0 - 37				NOT FITTED
35.8-S3	17.87	0 - 37				NOT FITTED
34.0-S4	15.06	0 - 37				NOT FITTED
33.2-S5	12.08	0 - 37				NOT FITTED
32.9-S6	9.04	0 - 37				NOT FITTED
67.5-R0.5	24.99	0 - 37				NOT FITTED
55.5-R1	24.47	0 - 37				NOT FITTED
47.9-R1.5	23.70	0 - 37				NOT FITTED
42.5-R2	22.54	0 - 37				NOT FITTED
39.2-R2.5	21.36	0 - 37				NOT FITTED
36.8-R3	19.85	0 - 37				NOT FITTED
34.4-R4	16.93	0 - 37				NOT FITTED
33.2-R5	12.94	0 - 37				NOT FITTED
72.5-L0	24.37	0 - 37				NOT FITTED
61.9-L0.5	23.75	0 - 37				NOT FITTED
54.1-L1	22.91	0 - 37				NOT FITTED
48.4-L1.5	22.09	0 - 37				NOT FITTED
44.1-L2	20.91	0 - 37				NOT FITTED
41.1-L2.5	19.98	0 - 37				NOT FITTED
38.7-L3	18.69	0 - 37				NOT FITTED
35.3-L4	16.07	0 - 37				NOT FITTED
33.9-L5	13.37	0 - 37				NOT FITTED
82.2-O1	25.23	0 - 37				NOT FITTED
92.4-O2	25.23	0 - 37				NOT FITTED
134.0-O3	25.29	0 - 37				NOT FITTED
181.0-O4	25.33	0 - 37				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 33.3 PLACEMENT BAND 1926-2011	003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	151,087		0.0000	1.0000	100.00
0.5	119,693		0.0000	1.0000	100.00
1.5	46,639		0.0000	1.0000	100.00
2.5	46,639		0.0000	1.0000	100.00
3.5	46,639		0.0000	1.0000	100.00
4.5	46,639		0.0000	1.0000	100.00
5.5	46,639		0.0000	1.0000	100.00
6.5	46,639		0.0000	1.0000	100.00
7.5	46,639		0.0000	1.0000	100.00
8.5	46,639		0.0000	1.0000	100.00
9.5	46,639		0.0000	1.0000	100.00
10.5	46,639		0.0000	1.0000	100.00
11.5	48,856		0.0000	1.0000	100.00
12.5	48,856		0.0000	1.0000	100.00
13.5	49,671		0.0000	1.0000	100.00
14.5	49,671		0.0000	1.0000	100.00
15.5	50,495		0.0000	1.0000	100.00
16.5	48,978		0.0000	1.0000	100.00
17.5	116,404		0.0000	1.0000	100.00
18.5	124,996		0.0000	1.0000	100.00
19.5	102,867		0.0000	1.0000	100.00
20.5	98,828		0.0000	1.0000	100.00
21.5	98,828		0.0000	1.0000	100.00
22.5	98,828		0.0000	1.0000	100.00
23.5	99,728		0.0000	1.0000	100.00
24.5	101,538	900	0.0089	0.9911	100.00
25.5	100,065		0.0000	1.0000	99.11
26.5	101,538		0.0000	1.0000	99.11
27.5	101,538		0.0000	1.0000	99.11
28.5	101,538		0.0000	1.0000	99.11
29.5	101,538		0.0000	1.0000	99.11
30.5	101,538		0.0000	1.0000	99.11
31.5	101,538	2,217	0.0218	0.9782	99.11
32.5	99,321	68,663	0.6913	0.3087	96.95
33.5	30,658	29,261	0.9544	0.0456	29.93
34.5	1,397		0.0000	1.0000	1.36
35.5	1,397	824	0.5903	0.4097	1.36
36.5	572	572	1.0000		0.56
37.5					
38.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 33.3		003			EXPERIENCE ANALYSIS
PLACEMENT BAND 1926-2011					EXPERIENCE BAND 1991-2011
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5	256		0.0000		
65.5	256	256	1.0000		
66.5					
TOTAL	2,718,863	102,693			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

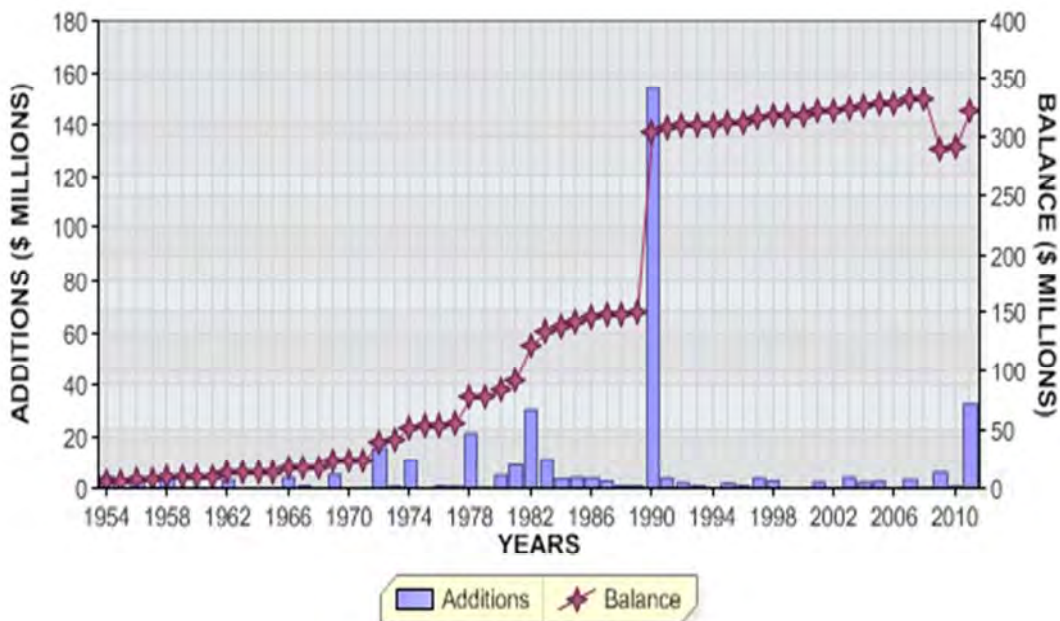
PLACEMENT BAND 1926-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
81.8-S0	18.18	0 - 35				NOT FITTED
68.4-S0.5	17.94	0 - 35				NOT FITTED
57.7-S1	17.50	0 - 35				NOT FITTED
51.6-S1.5	17.18	0 - 35				NOT FITTED
46.5-S2	16.64	0 - 35				NOT FITTED
43.4-S2.5	16.24	0 - 35				NOT FITTED
40.7-S3	15.62	0 - 35				NOT FITTED
36.8-S4	14.04	0 - 35				NOT FITTED
34.7-S5	12.02	0 - 35				NOT FITTED
33.7-S6	9.50	0 - 35				NOT FITTED
135.5-R0.5	18.75	0 - 35				NOT FITTED
102.4-R1	18.66	0 - 35				NOT FITTED
79.9-R1.5	18.51	0 - 35				NOT FITTED
62.2-R2	18.16	0 - 35				NOT FITTED
52.6-R2.5	17.78	0 - 35				NOT FITTED
45.4-R3	17.13	0 - 35				NOT FITTED
38.8-R4	15.81	0 - 35				NOT FITTED
35.2-R5	13.25	0 - 35				NOT FITTED
124.1-L0	18.45	0 - 35				NOT FITTED
98.3-L0.5	18.30	0 - 35				NOT FITTED
77.3-L1	17.90	0 - 35				NOT FITTED
65.4-L1.5	17.66	0 - 35				NOT FITTED
55.4-L2	17.06	0 - 35				NOT FITTED
50.0-L2.5	16.77	0 - 35				NOT FITTED
45.0-L3	16.06	0 - 35				NOT FITTED
39.0-L4	14.97	0 - 35				NOT FITTED
35.9-L5	13.08	0 - 35				NOT FITTED
172.1-O1	18.79	0 - 35				NOT FITTED
193.4-O2	18.79	0 - 35				NOT FITTED
200.2-O3	18.62	0 - 35				NOT FITTED
200.2-O4	18.83	0 - 35				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

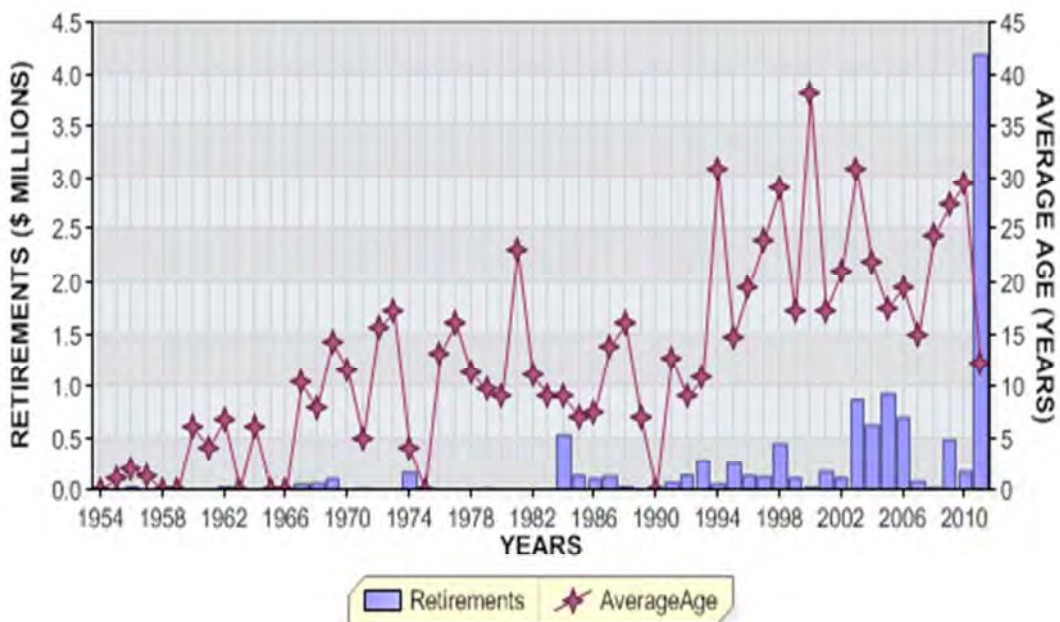
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



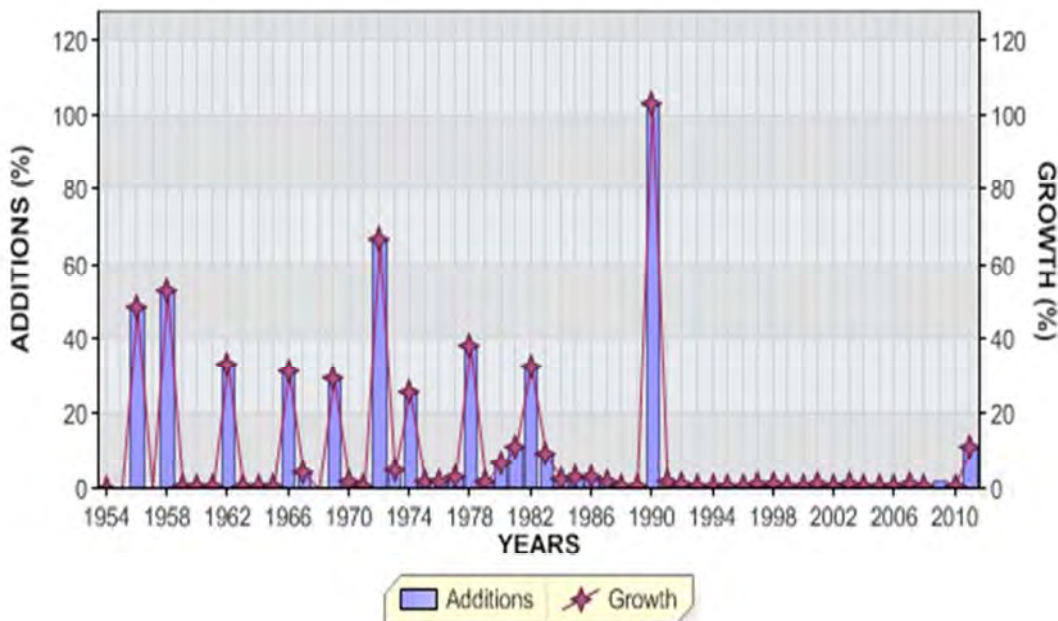
REGULAR RETIREMENTS



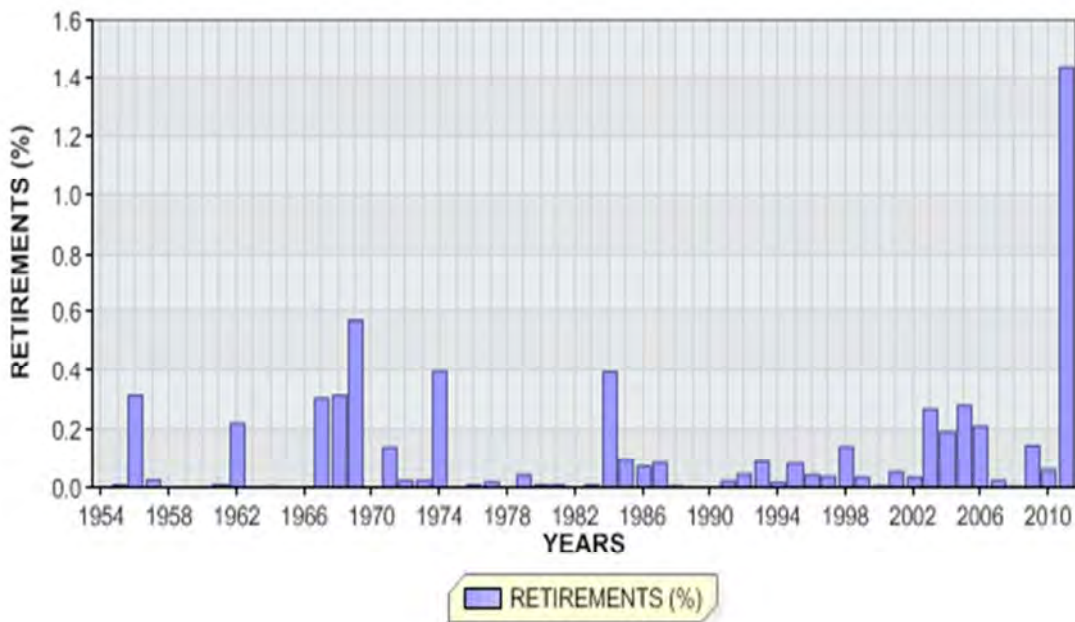
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1954		4,344,618.00	0.0		
8	1954		4,344,618.00		0.5	
0	1955		185.00CR	0.0CR	1.0	
8	1955		4,344,433.00	100.0	1.5	
0	1956		13,777.00CR	0.3CR	2.0	
9	1956		2,116,779.00	48.7		
8	1956		6,447,435.00	148.4	1.8	
0	1957		1,652.00CR	0.0CR	1.2	
9	1957		895.00	0.0		
8	1957		6,446,678.00	100.0	2.8	
9	1958		3,424,068.00	53.1		
8	1958		9,870,746.00	153.1	2.7	
9	1959		25,198.00	0.3		
8	1959		9,895,944.00	100.3	3.7	
0	1960		113.00CR	0.0CR	6.0	
9	1960		324.00	0.0		
8	1960		9,896,155.00	100.0	4.7	
0	1961		629.00CR	0.0CR	4.0	
9	1961		1,352.00	0.0		
8	1961		9,896,878.00	100.0	5.7	
0	1962		22,094.00CR	0.2CR	6.8	
9	1962		3,335,652.00	33.7		
8	1962		13,210,436.00	133.5	5.1	
3	1963		518.00CR	0.0CR		
9	1963		21,610.00	0.2		
8	1963		13,231,528.00	100.2	6.1	
0	1964		1,335.00CR	0.0CR	6.0	
9	1964		44,510.00	0.3		
8	1964		13,274,703.00	100.3	7.1	
3	1965		1,024.00CR	0.0CR		
9	1965		7,201.00	0.1		
8	1965		13,280,880.00	100.0	8.1	
9	1966		4,149,259.00	31.2		
8	1966		17,430,139.00	131.2	7.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1967		53,437.00CR	0.3CR	10.2	
9	1967		735,535.00	4.2		
8	1967		18,112,237.00	103.9	7.7	
0	1968		57,257.00CR	0.3CR	7.8	
9	1968		26,108.00	0.1		
8	1968		18,081,088.00	99.8	8.7	
0	1969		103,971.00CR	0.6CR	14.3	
9	1969		5,432,334.00	30.0		
8	1969		23,409,451.00	129.5	7.6	
0	1970		434.00CR	0.0CR	11.5	
9	1970		403,921.00	1.7		
8	1970		23,812,938.00	101.7	8.4	
0	1971		33,268.00CR	0.1CR	5.0	
9	1971		82,886.00	0.3		
8	1971		23,862,556.00	100.2	9.4	
0	1972		5,380.00CR	0.0CR	15.5	
9	1972		15,929,269.82	66.8		
8	1972		39,786,445.82	166.7	6.4	
0	1973		9,291.00CR	0.0CR	17.2	
9	1973		1,803,721.00	4.5		
8	1973		41,580,875.82	104.5	7.1	
0	1974		165,826.00CR	0.4CR	4.0	
9	1974		10,952,138.13	26.3		
8	1974		52,367,187.95	125.9	6.5	
9	1975		974,766.00	1.9		
8	1975		53,341,953.95	101.9	7.4	
0	1976		2,825.00CR	0.0CR	13.1	
9	1976		841,623.00	1.6		
8	1976		54,180,751.95	101.6	8.3	
0	1977		9,993.00CR	0.0CR	16.1	
9	1977		1,648,116.00	3.0		
8	1977		55,818,874.95	103.0	9.0	
0	1978		706.00CR	0.0CR	11.3	
9	1978		21,380,263.00	38.3		
8	1978		77,198,431.95	138.3	7.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		32,958.00CR	0.0CR	9.6	
9	1979		1,353,010.00	1.8		
8	1979		78,518,483.95	101.7	8.3	
0	1980		4,244.00CR	0.0CR	8.9	
9	1980		5,002,975.00	6.4		
8	1980		83,517,214.95	106.4	8.7	
0	1981		5,598.00CR	0.0CR	23.2	
9	1981		9,151,238.65	11.0		
8	1981		92,662,855.60	111.0	8.8	
0	1982		3,566.00CR	0.0CR	11.0	
9	1982		30,436,758.00	32.8		
8	1982		123,096,047.60	132.8	7.5	
0	1983		5,769.00CR	0.0CR	9.0	
9	1983		11,346,454.00	9.2		
8	1983		134,436,732.60	109.2	7.8	
0	1984		532,446.00CR	0.4CR	8.9	
3	1984		80,378.00CR	0.1CR		
9	1984		3,818,283.00	2.8		
8	1984		137,642,191.60	102.4	8.6	
0	1985		130,824.00CR	0.1CR	7.0	
7	1985		16,585.00CR	0.0CR	29.0	
9	1985		4,226,380.93	3.1		
8	1985		141,721,163.53	103.0	9.3	
0	1986		103,533.00CR	0.1CR	7.4	
9	1986		4,039,419.00	2.9		
8	1986		145,657,049.53	102.8	10.1	
0	1987		125,908.00CR	0.1CR	13.8	
3	1987		91,625.00CR	0.1CR		
9	1987		2,921,256.00	2.0		
8	1987		148,360,772.53	101.9	10.9	
0	1988		19,637.00CR	0.0CR	16.0	
3	1988		810.00CR	0.0CR		
9	1988		677,202.00	0.5		
8	1988		149,017,527.53	100.4	11.8	
0	1989		4,499.00CR	0.0CR	7.0	
9	1989		624,357.00	0.4		
8	1989		149,637,385.53	100.4	12.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1990		154,253,407.00	103.1			
8	1990		303,890,792.53	203.1		7.0	
0	1991		67,462.00CR	0.0CR		12.7	
9	1991		3,963,893.00	1.3			
8	1991		307,787,223.53	101.3		7.9	
0	1992		141,611.00CR	0.0CR		8.9	
9	1992		2,167,699.00	0.7			
8	1992		309,813,311.53	100.7		8.9	
0	1993		279,758.00CR	0.1CR		10.7	
9	1993		480,098.00	0.2			
8	1993		310,013,651.53	100.1		9.9	
0	1994		52,488.00CR	0.0CR		30.8	
9	1994		366,080.00	0.1			
8	1994		310,327,243.53	100.1		10.8	
0	1995		257,178.00CR	0.1CR		14.6	
7	1995		1,678.00CR	0.0CR		30.3	
9	1995		1,840,776.00	0.6			
8	1995		311,909,163.53	100.5		11.8	
0	1996		135,288.00CR	0.0CR		19.5	
9	1996		637,788.00	0.2			
8	1996		312,411,663.53	100.2		12.7	
0	1997		119,495.00CR	0.0CR		24.0	
9	1997		3,949,128.00	1.3			
8	1997		316,241,296.53	101.2		13.6	
0	1998		448,015.00CR	0.1CR		28.9	
9	1998		2,776,126.00	0.9			
8	1998		318,569,407.53	100.7		14.4	
0	1999		110,094.00CR	0.0CR		17.0	
3	1999		2,941.00CR	0.0CR			
9	1999		379,591.00	0.1			
8	1999		318,835,963.53	100.1		15.4	
0	2000		40,964.00CR	0.0CR		38.0	
3	2000		2,944.00	0.0			
9	2000		238,952.00	0.1			
8	2000		319,036,895.53	100.1		16.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2001		171,276.00CR	0.1CR	17.2	
9	2001		2,424,804.00	0.8		
8	2001		321,290,423.53	100.7	17.3	
0	2002		111,468.00CR	0.0CR	21.0	
9	2002		436,896.00	0.1		
8	2002		321,615,851.53	100.1	18.2	
0	2003		865,133.31CR	0.3CR	30.8	
3	2003		136,876.13CR	0.0CR		
9	2003		4,093,070.06	1.3		
8	2003		324,706,912.15	101.0	19.0	
0	2004		629,198.89CR	0.2CR	21.8	
9	2004		2,319,772.68	0.7		
8	2004		326,397,485.94	100.5	19.8	
0	2005		921,450.00CR	0.3CR	17.5	
9	2005		2,723,156.74	0.8		
8	2005		328,199,192.68	100.6	20.7	
0	2006		697,723.53CR	0.2CR	19.5	
9	2006		1,096,688.15	0.3		
8	2006		328,598,157.30	100.1	21.6	
0	2007		78,459.59CR	0.0CR	14.8	
3	2007		320.25	0.0		
9	2007		3,308,347.46	1.0		
8	2007		331,828,365.42	101.0	22.4	
0	2008		39,660.39CR	0.0CR	24.4	
3	2008		117,601.33CR	0.0CR		
9	2008		1,290,497.52	0.4		
8	2008		332,961,601.22	100.3	23.3	
0	2009		484,516.41CR	0.1CR	27.3	
3	2009		48,929,594.45CR	14.7CR		
9	2009		6,149,012.16	1.8		
8	2009		289,696,502.52	87.0	24.8	
0	2010		176,038.33CR	0.1CR	29.5	
9	2010		1,760,770.82	0.6		
8	2010		291,281,235.01	100.5	25.6	
0	2011		4,196,979.96CR	1.4CR	12.1	
3	2011		3,010,481.46	1.0		
9	2011		32,642,052.33	11.2		
8	2011	1954	3,998,142.00	100.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1956	2,060,577.45	98.8		
8	2011	1957	295.00	98.1		
8	2011	1958	3,387,687.42	98.1		
8	2011	1959	2,167.00	97.1		
8	2011	1960	259.00	97.1		
8	2011	1962	3,089,120.97	97.1		
8	2011	1963	21,610.00	96.1		
8	2011	1965	7,201.00	96.1		
8	2011	1966	4,068,837.00	96.1		
8	2011	1967	675,357.33	94.8		
8	2011	1968	13,282.53	94.6		
8	2011	1969	5,389,280.00	94.6		
8	2011	1970	142,603.72	93.0		
8	2011	1971	78,803.20	92.9		
8	2011	1972	14,419,099.57	92.9		
8	2011	1973	1,781,531.80	88.4		
8	2011	1974	10,809,730.13	87.9		
8	2011	1975	636,239.74	84.5		
8	2011	1976	777,864.00	84.3		
8	2011	1977	1,641,296.00	84.1		
8	2011	1978	20,253,302.59	83.6		
8	2011	1979	1,200,129.26	77.3		
8	2011	1980	4,686,736.80	76.9		
8	2011	1981	8,977,834.65	75.5		
8	2011	1982	30,005,202.37	72.7		
8	2011	1983	11,211,088.40	63.4		
8	2011	1984	3,113,617.15	59.9		
8	2011	1985	4,183,486.93	59.0		
8	2011	1986	3,809,275.17	57.7		
8	2011	1987	2,765,426.53	56.5		
8	2011	1988	579,085.38	55.6		
8	2011	1989	619,085.44	55.4		
8	2011	1990	107,105,250.73	55.3		
8	2011	1991	3,963,893.00	22.1		
8	2011	1992	2,121,251.00	20.8		
8	2011	1993	427,986.67	20.2		
8	2011	1994	341,813.00	20.1		
8	2011	1995	1,816,661.68	19.9		
8	2011	1996	620,733.80	19.4		
8	2011	1997	3,294,188.90	19.2		
8	2011	1998	2,776,126.00	18.2		
8	2011	1999	376,650.00	17.3		
8	2011	2000	241,896.00	17.2		
8	2011	2001	1,913,203.49	17.1		
8	2011	2002	436,896.00	16.5		
8	2011	2003	3,817,311.79	16.4		
8	2011	2004	2,319,772.68	15.2		
8	2011	2005	2,723,156.74	14.5		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2006	3,419,981.43	13.6		
8	2011	2007	1,096,553.64	12.6		
8	2011	2008	1,290,497.52	12.2		
8	2011	2009	3,824,886.09	11.8		
8	2011	2010	1,760,770.82	10.7		
8	2011	2011	32,642,052.33	10.1		
8	2011		322,736,788.84	110.8	24.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31100	00	00	9	1953	
31100	00	00	0	1954-2011	11,475,412.41-
31100	00	00	1	1954-2011	
31100	00	00	2	1954-2011	
31100	00	00	3	1954-2011	46,347,622.20-
31100	00	00	4	1954-2011	
31100	00	00	5	1954-2011	
31100	00	00	7	1954-2011	18,263.00-
31100	00	00	9	1954-2011	380,578,086.45
31100	00	00	8	2011	322,736,788.84

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	11,475,412.41-		11,475,412.41-
3	46,347,622.20-		46,347,622.20-
7	18,263.00-		18,263.00-
9	380,578,086.45		380,578,086.45
TOTAL DATA	322,736,788.84		322,736,788.84
8	322,736,788.84		322,736,788.84

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	62.20
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	96.49
2002	9.5	100.00
2001	10.5	78.90
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	99.22
1996	15.5	97.33
1995	16.5	98.69
1994	17.5	93.37
1993	18.5	89.15
1992	19.5	97.86
1991	20.5	100.00
1990	21.5	98.91
1989	22.5	99.16
1988	23.5	85.51
1987	24.5	94.67
1986	25.5	96.51
1985	26.5	98.99
1984	27.5	81.54
1983	28.5	99.51
1982	29.5	98.58
1981	30.5	98.11
1980	31.5	93.69
1979	32.5	88.70
1978	33.5	94.73
1977	34.5	99.59
1976	35.5	92.42
1975	36.5	65.27
1974	37.5	98.70
1973	38.5	98.81
1972	39.5	90.52
1971	40.5	95.07
1970	41.5	35.30
1969	42.5	99.21
1968	43.5	50.88
1967	44.5	91.82
1966	45.5	98.06
1965	46.5	100.00
1964	47.5	
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

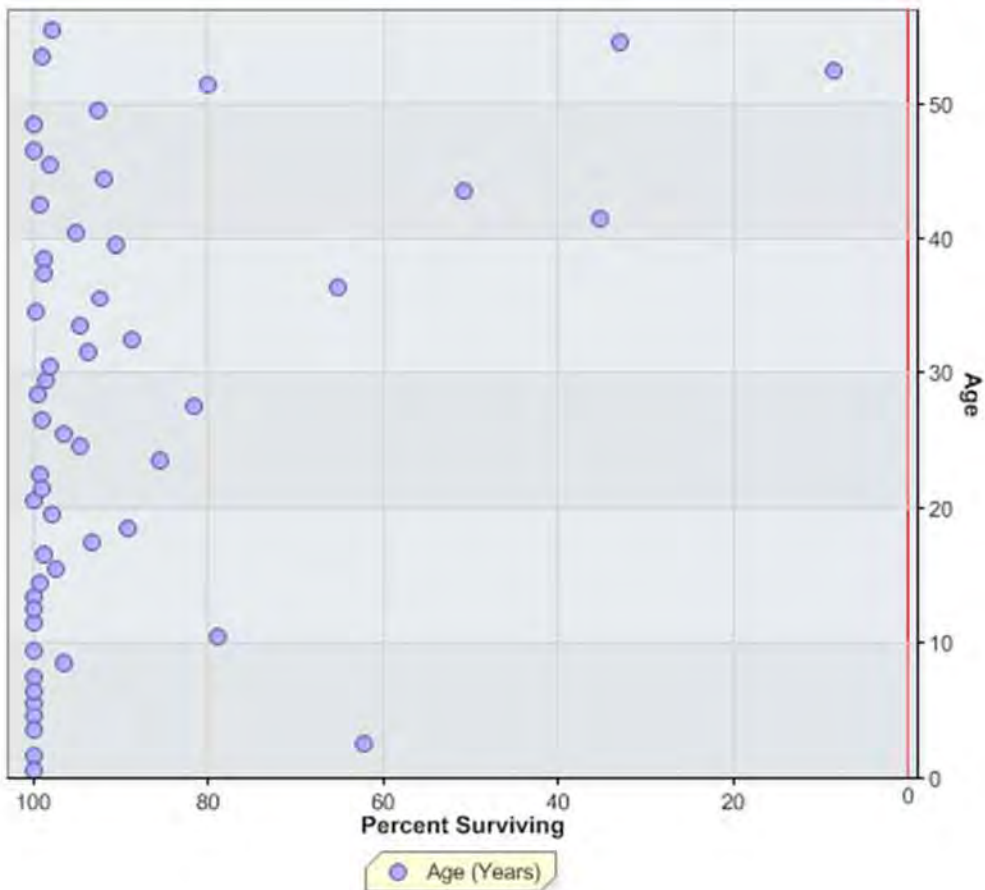
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	92.61
1961	50.5	
1960	51.5	79.94
1959	52.5	8.60
1958	53.5	98.98
1957	54.5	32.96
1956	55.5	97.78
1955	56.5	
1954	57.5	92.17

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE



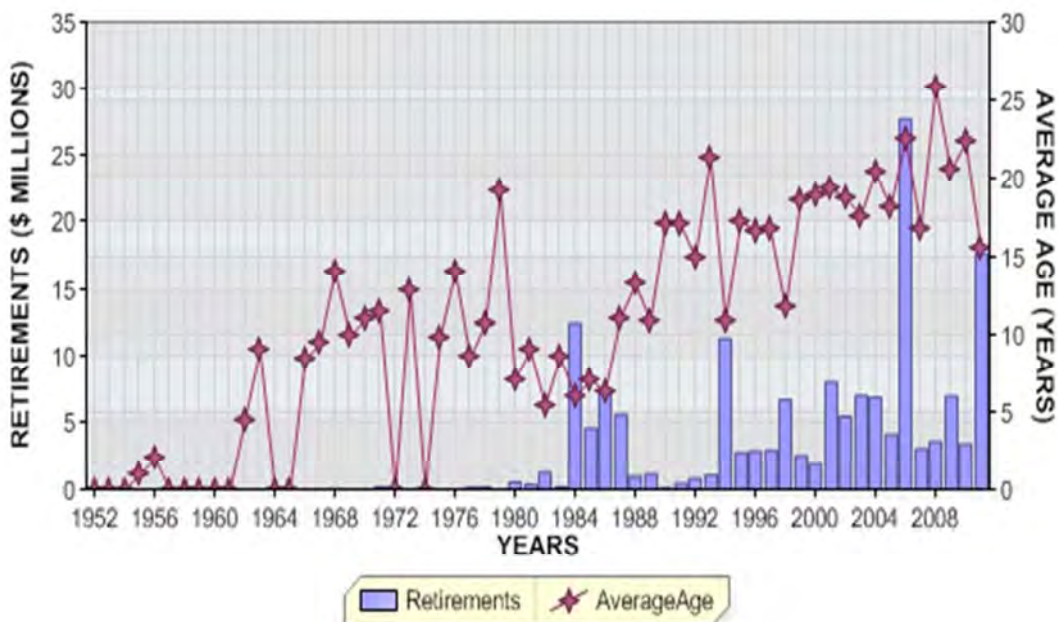
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



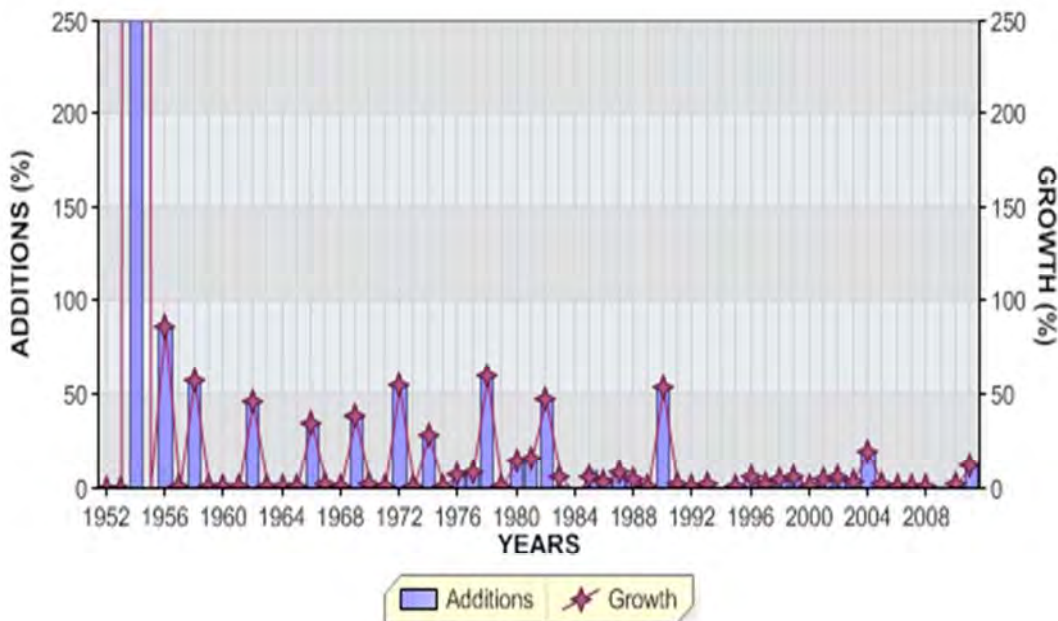
REGULAR RETIREMENTS



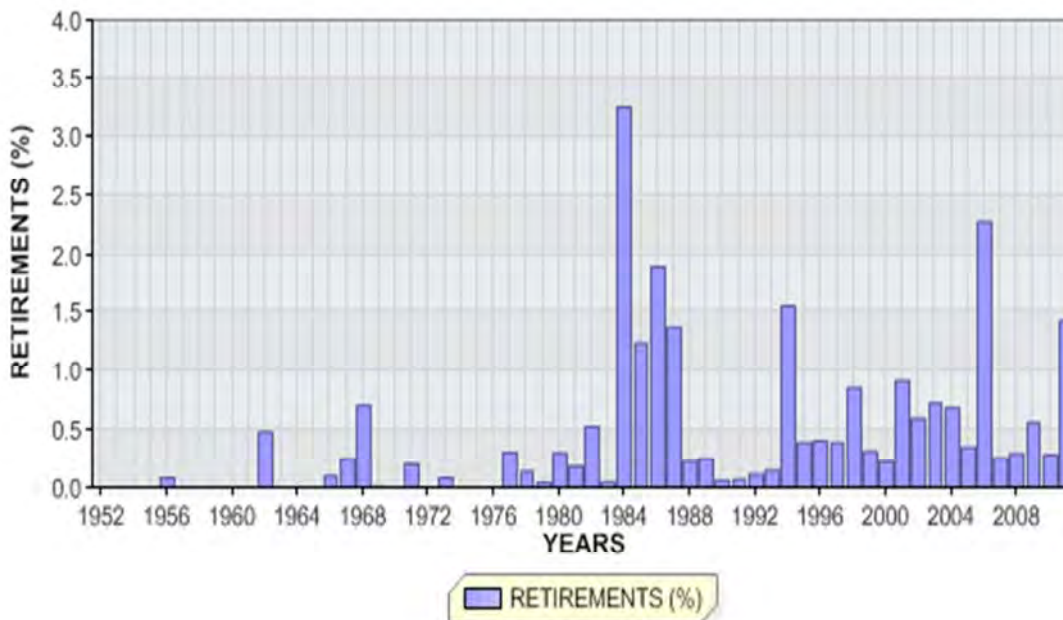
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1952		40,000.00	0.0		
8	1952		40,000.00		0.5	
8	1953		40,000.00	100.0	1.5	
9	1954		5,590,514.00	13976.3		
8	1954		5,630,514.00	14076.3	0.5	
0	1955		452.00CR	0.0CR	1.0	
8	1955		5,630,062.00	100.0	1.5	
0	1956		4,680.00CR	0.1CR	2.0	
9	1956		4,899,589.00	87.0		
8	1956		10,524,971.00	186.9	1.6	
9	1957		44,349.00	0.4		
8	1957		10,569,320.00	100.4	2.6	
9	1958		6,120,970.00	57.9		
8	1958		16,690,290.00	157.9	2.4	
9	1959		70,751.00	0.4		
8	1959		16,761,041.00	100.4	3.4	
9	1960		9,203.00	0.1		
8	1960		16,770,244.00	100.1	4.4	
9	1961		35,757.00	0.2		
8	1961		16,806,001.00	100.2	5.4	
0	1962		80,777.00CR	0.5CR	4.5	
9	1962		7,857,132.00	46.8		
8	1962		24,582,356.00	146.3	4.5	
0	1963		2,100.00CR	0.0CR	9.0	
3	1963		18.00CR	0.0CR		
9	1963		40,449.00	0.2		
8	1963		24,620,687.00	100.2	5.5	
9	1964		262,515.00	1.1		
8	1964		24,883,202.00	101.1	6.5	
3	1965		36.00CR	0.0CR		
9	1965		11,460.00	0.0		
8	1965		24,894,626.00	100.0	7.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1966		25,074.00CR	0.1CR	8.4	
9	1966		8,797,368.00	35.3		
8	1966		33,666,920.00	135.2	6.4	
0	1967		85,003.00CR	0.3CR	9.4	
9	1967		731,686.00	2.2		
8	1967		34,313,603.00	101.9	7.2	
0	1968		241,710.00CR	0.7CR	14.0	
9	1968		588,121.00	1.7		
8	1968		34,660,014.00	101.0	8.0	
0	1969		8,896.00CR	0.0CR	9.9	
9	1969		13,347,064.00	38.5		
8	1969		47,998,182.00	138.5	6.7	
0	1970		1,579.00CR	0.0CR	11.0	
3	1970		1,592.00CR	0.0CR		
9	1970		849,548.00	1.8		
8	1970		48,844,559.00	101.8	7.5	
0	1971		99,368.00CR	0.2CR	11.5	
9	1971		188,280.00	0.4		
8	1971		48,933,471.00	100.2	8.5	
3	1972		3,931.00CR	0.0CR		
9	1972		26,777,832.00	54.7		
8	1972		75,707,372.00	154.7	6.3	
0	1973		62,803.00CR	0.1CR	12.9	
3	1973		95,131.00	0.1		
9	1973		410,937.00	0.5		
8	1973		76,150,637.00	100.6	7.3	
9	1974		21,816,598.00	28.6		
8	1974		97,967,235.00	128.6	6.5	
0	1975		1,647.00CR	0.0CR	9.8	
9	1975		955,733.00	1.0		
8	1975		98,921,321.00	101.0	7.5	
0	1976		1,717.00CR	0.0CR	14.0	
3	1976		51,549.00CR	0.1CR		
9	1976		7,470,621.00	7.6		
8	1976		106,338,676.00	107.5	7.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		326,169.00CR	0.3CR	8.5	
9	1977		8,828,055.00	8.3		
8	1977		114,840,562.00	108.0	8.3	
0	1978		156,825.00CR	0.1CR	10.7	
9	1978		68,558,148.00	59.7		
8	1978		183,241,885.00	159.6	6.0	
0	1979		76,606.00CR	0.0CR	19.1	
9	1979		1,756,535.00	1.0		
8	1979		184,921,814.00	100.9	6.9	
0	1980		553,764.00CR	0.3CR	7.1	
9	1980		27,809,112.00	15.0		
8	1980		212,177,162.00	114.7	6.9	
0	1981		388,319.00CR	0.2CR	9.0	
9	1981		32,988,876.00	15.5		
8	1981		244,777,719.00	115.4	6.9	
0	1982		1,289,749.00CR	0.5CR	5.4	
9	1982		118,201,952.00	48.3		
8	1982		361,689,922.00	147.8	5.5	
0	1983		168,692.00CR	0.0CR	8.6	
3	1983		13,890,448.00	3.8		
9	1983		8,217,622.00	2.3		
8	1983		383,629,300.00	106.1	6.3	
0	1984		12,482,060.00CR	3.3CR	5.9	
9	1984		1,964,549.00	0.5		
8	1984		373,111,789.00	97.3	7.3	
0	1985		4,649,448.00CR	1.2CR	7.1	
7	1985		9,969,722.00CR	2.7CR	28.8	
9	1985		34,804,675.00	9.3		
8	1985		393,297,294.00	105.4	7.1	
0	1986		7,480,512.00CR	1.9CR	6.3	
3	1986		48,948.00	0.0		
9	1986		22,169,864.00	5.6		
8	1986		408,035,594.00	103.7	7.7	
0	1987		5,635,047.00CR	1.4CR	11.0	
9	1987		37,216,203.00	9.1		
8	1987		439,616,750.00	107.7	8.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		1,005,022.00CR	0.2CR	13.2	
3	1988		317,141.00CR	0.1CR		
9	1988		19,970,707.00	4.5		
8	1988		458,265,294.00	104.2	8.6	
0	1989		1,150,890.00CR	0.3CR	10.9	
3	1989		17,290.00CR	0.0CR		
9	1989		4,181,973.00	0.9		
8	1989		461,279,087.00	100.7	9.5	
0	1990		274,896.00CR	0.1CR	17.1	
3	1990		17,341.00CR	0.0CR		
9	1990		245,887,060.00	53.3		
8	1990		706,873,910.00	153.2	7.0	
0	1991		474,723.00CR	0.1CR	17.1	
3	1991		2,467,349.00	0.3		
9	1991		8,552,978.00	1.2		
8	1991		717,419,514.00	101.5	7.9	
0	1992		816,503.00CR	0.1CR	14.9	
3	1992		8,355.00	0.0		
9	1992		3,505,992.00	0.5		
8	1992		720,117,358.00	100.4	8.9	
0	1993		1,062,155.00CR	0.1CR	21.3	
3	1993		774.00	0.0		
9	1993		10,250,850.00	1.4		
8	1993		729,306,827.00	101.3	9.7	
0	1994		11,361,197.00CR	1.6CR	10.9	
3	1994		2,528.00	0.0		
9	1994		3,264,136.00	0.4		
8	1994		721,212,294.00	98.9	10.7	
0	1995		2,816,812.00CR	0.4CR	17.2	
7	1995		5,624,941.00CR	0.8CR	35.7	
9	1995		10,026,909.00	1.4		
8	1995		722,797,450.00	100.2	11.3	
0	1996		2,937,768.00CR	0.4CR	16.7	
9	1996		45,420,428.00	6.3		
8	1996		765,280,110.00	105.9	11.6	
0	1997		2,995,598.00CR	0.4CR	16.7	
9	1997		21,809,429.00	2.8		
8	1997		784,093,941.00	102.5	12.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		6,728,056.00CR	0.9CR	11.7	
9	1998		44,548,147.00	5.7		
8	1998		821,914,032.00	104.8	12.5	
0	1999		2,576,858.00CR	0.3CR	18.6	
9	1999		50,985,827.00	6.2		
8	1999		870,323,001.00	105.9	12.8	
0	2000		1,939,284.00CR	0.2CR	18.9	
9	2000		11,505,365.00	1.3		
8	2000		879,889,082.00	101.1	13.6	
0	2001		8,057,110.00CR	0.9CR	19.3	
9	2001		51,823,456.73	5.9		
8	2001		923,655,428.73	105.0	13.7	
0	2002		5,505,872.00CR	0.6CR	18.8	
9	2002		52,846,595.00	5.7		
8	2002		970,996,151.73	105.1	13.9	
0	2003		7,051,750.58CR	0.7CR	17.5	
3	2003		576,668.27CR	0.1CR		
9	2003		43,611,339.20	4.5		
8	2003		1,006,979,072.08	103.7	14.3	
0	2004		6,901,489.20CR	0.7CR	20.3	
3	2004		232,048.02	0.0		
9	2004		199,590,555.93	19.8		
8	2004		1,199,900,186.83	119.2	12.8	
0	2005		4,197,701.00CR	0.3CR	18.1	
9	2005		22,947,389.97	1.9		
8	2005		1,218,649,875.80	101.6	13.5	
0	2006		27,711,972.48CR	2.3CR	22.5	
9	2006		34,503,805.91	2.8		
8	2006		1,225,441,709.23	100.6	14.0	
0	2007		3,095,536.79CR	0.3CR	16.8	
3	2007		61,687.49	0.0		
9	2007		11,062,916.12	0.9		
8	2007		1,233,470,776.05	100.7	14.8	
0	2008		3,653,737.81CR	0.3CR	25.8	
3	2008		15,510.49CR	0.0CR		
9	2008		13,602,244.44	1.1		
8	2008		1,243,403,772.19	100.8	15.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2009		7,012,614.99CR	0.6CR		20.5	
3	2009		40,396,696.82CR	3.2CR			
9	2009		21,890,294.25	1.8			
8	2009		1,217,884,754.63	97.9		16.2	
0	2010		3,463,111.79CR	0.3CR		22.3	
9	2010		26,085,905.72	2.1			
8	2010		1,240,507,548.56	101.9		16.8	
0	2011		17,737,600.22CR	1.4CR		15.5	
3	2011		2,985,190.22CR	0.2CR			
9	2011		162,090,301.59	13.1			
8	2011	1954	865,016.58	100.0			
8	2011	1956	120,086.78	99.9			
8	2011	1958	508,236.33	99.9			
8	2011	1961	15,756.00	99.9			
8	2011	1962	6,055,510.31	99.9			
8	2011	1965	9,005.00	99.5			
8	2011	1966	5,477,338.04	99.5			
8	2011	1967	463,651.00	99.1			
8	2011	1968	104,264.00	99.0			
8	2011	1969	9,862,219.96	99.0			
8	2011	1970	253,859.99	98.3			
8	2011	1971	2,716.79	98.3			
8	2011	1972	21,875,150.72	98.3			
8	2011	1973	293,602.59	96.7			
8	2011	1974	17,557,291.88	96.7			
8	2011	1975	877,600.76	95.4			
8	2011	1976	2,086,396.00	95.3			
8	2011	1977	5,991,261.49	95.2			
8	2011	1978	46,318,507.39	94.8			
8	2011	1979	11,756,329.50	91.4			
8	2011	1980	19,960,399.95	90.6			
8	2011	1981	22,248,134.90	89.1			
8	2011	1982	88,669,326.51	87.5			
8	2011	1983	7,600,007.36	81.1			
8	2011	1984	1,565,707.07	80.5			
8	2011	1985	22,977,873.06	80.4			
8	2011	1986	21,325,313.12	78.8			
8	2011	1987	33,231,394.62	77.2			
8	2011	1988	19,601,357.30	74.8			
8	2011	1989	3,807,270.00	73.4			
8	2011	1990	188,236,258.50	73.1			
8	2011	1991	5,397,328.41	59.5			
8	2011	1992	2,554,309.64	59.1			
8	2011	1993	9,679,040.88	58.9			
8	2011	1994	2,994,632.23	58.2			
8	2011	1995	8,085,732.57	58.0			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1996	44,634,722.82	57.4		
8	2011	1997	20,113,127.75	54.2		
8	2011	1998	42,994,493.21	52.7		
8	2011	1999	50,729,120.30	49.6		
8	2011	2000	10,263,752.82	46.0		
8	2011	2001	49,703,839.93	45.2		
8	2011	2002	51,592,143.70	41.6		
8	2011	2003	41,449,873.47	37.9		
8	2011	2004	199,351,626.45	34.9		
8	2011	2005	22,810,997.47	20.5		
8	2011	2006	32,085,804.49	18.8		
8	2011	2007	10,314,304.02	16.5		
8	2011	2008	13,408,629.50	15.7		
8	2011	2009	21,890,294.25	14.8		
8	2011	2010	20,307,646.30	13.2		
8	2011	2011	161,796,796.00	11.7		
8	2011		1,381,875,059.71	111.4	15.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31200	00	00	9	1951	
31200	00	00	0	1952-2011	164,351,255.86-
31200	00	00	1	1952-2011	
31200	00	00	2	1952-2011	
31200	00	00	3	1952-2011	27,535,695.29-
31200	00	00	4	1952-2011	
31200	00	00	5	1952-2011	
31200	00	00	7	1952-2011	15,594,663.00-
31200	00	00	9	1952-2011	1,589,356,673.86
31200	00	00	8	2011	1,381,875,059.71

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	164,351,255.86-		164,351,255.86-
3	27,535,695.29-		27,535,695.29-
7	15,594,663.00-		15,594,663.00-
9	1,589,356,673.86		1,589,356,673.86
TOTAL DATA	1,381,875,059.71		1,381,875,059.71
8	1,381,875,059.71		1,381,875,059.71

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.82
2010	1.5	77.85
2009	2.5	100.00
2008	3.5	98.75
2007	4.5	99.87
2006	5.5	99.73
2005	6.5	99.52
2004	7.5	99.82
2003	8.5	96.50
2002	9.5	98.15
2001	10.5	96.35
2000	11.5	89.21
1999	12.5	96.40
1998	13.5	93.83
1997	14.5	92.22
1996	15.5	98.27
1995	16.5	80.64
1994	17.5	91.74
1993	18.5	94.39
1992	19.5	72.86
1991	20.5	63.13
1990	21.5	93.48
1989	22.5	91.17
1988	23.5	94.04
1987	24.5	89.69
1986	25.5	92.90
1985	26.5	65.17
1984	27.5	79.70
1983	28.5	92.48
1982	29.5	75.02
1981	30.5	67.53
1980	31.5	71.78
1979	32.5	74.67
1978	33.5	67.62
1977	34.5	67.82
1976	35.5	27.93
1975	36.5	91.55
1974	37.5	80.51
1973	38.5	62.71
1972	39.5	81.85
1971	40.5	17.67
1970	41.5	30.74
1969	42.5	73.89
1968	43.5	78.15
1967	44.5	72.73
1966	45.5	62.62
1965	46.5	100.00
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

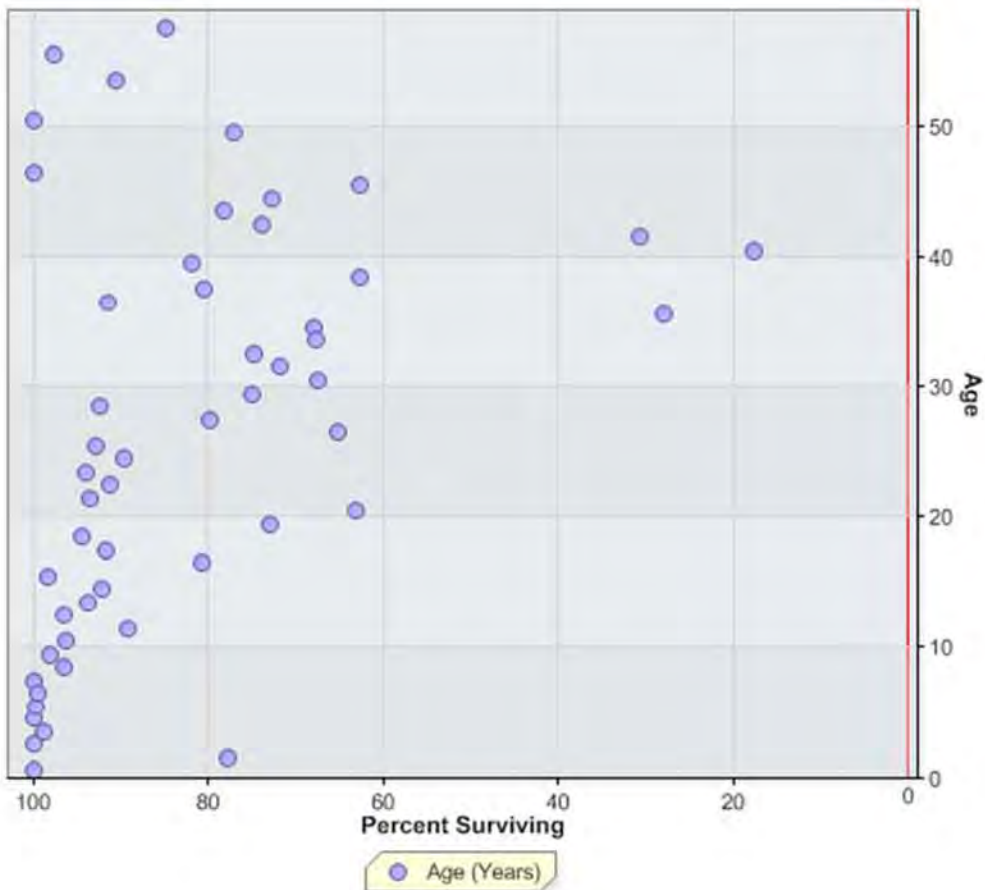
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	77.07
1961	50.5	100.00
1960	51.5	
1959	52.5	
1958	53.5	90.57
1957	54.5	
1956	55.5	97.68
1955	56.5	
1954	57.5	84.82
1953	58.5	
1952	59.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

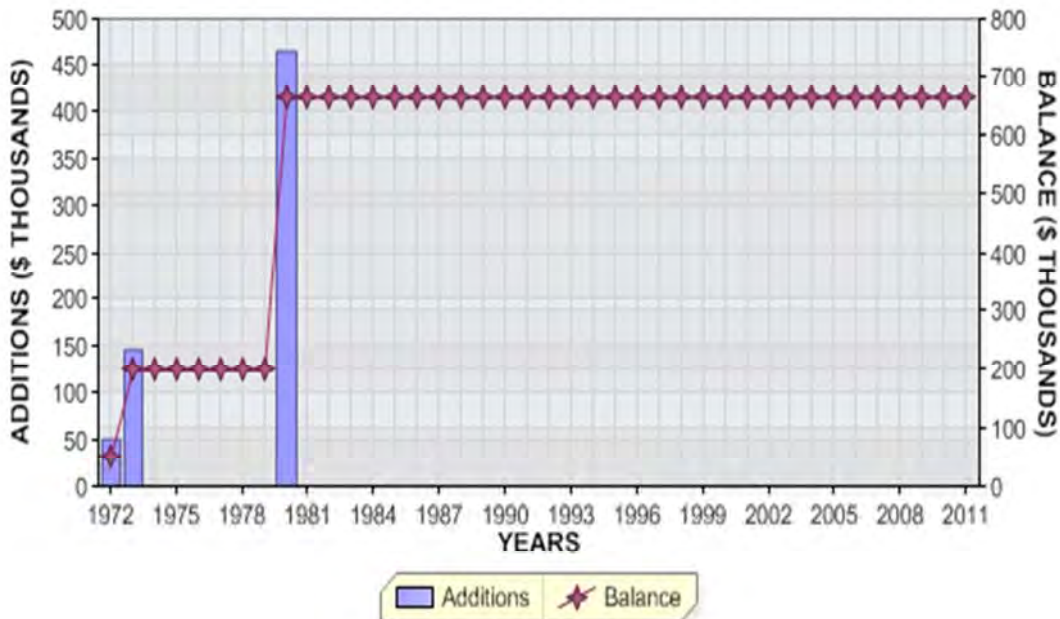
MULTIPLE ORIGINAL GROUP LIFE TABLE



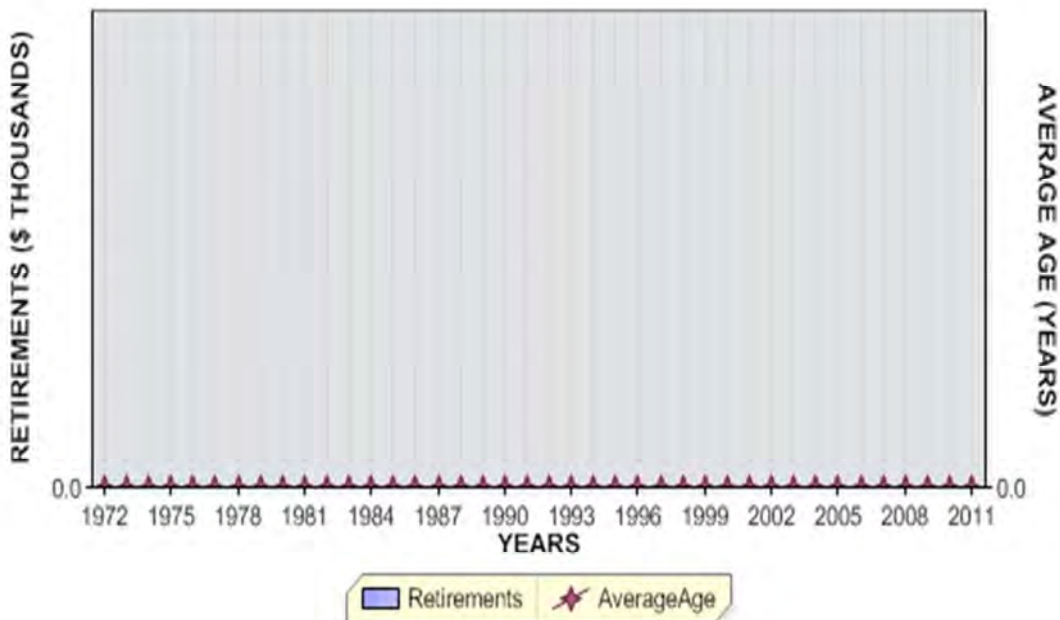
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312.01 LOCOMOTIVES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



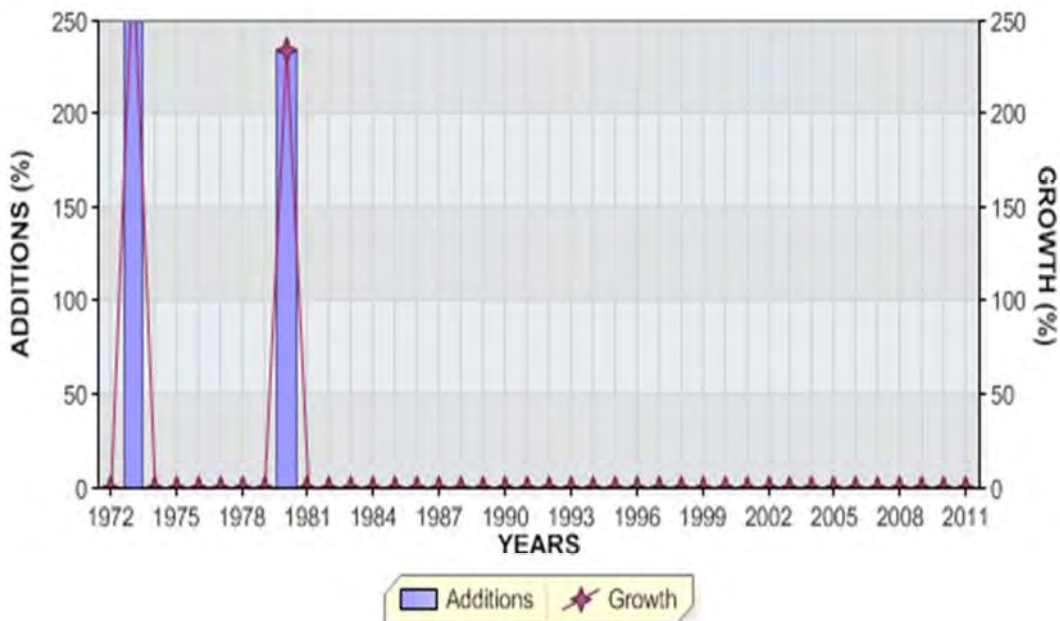
REGULAR RETIREMENTS



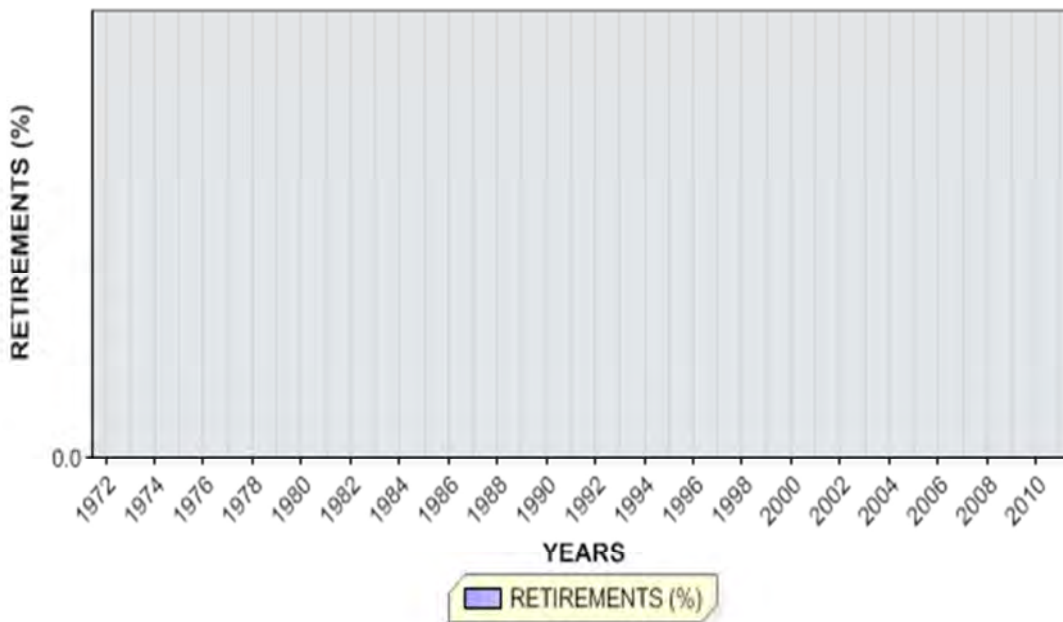
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312.01 LOCOMOTIVES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1972		51,549.42	0.0		
8	1972		51,549.42		0.5	
9	1973		147,111.85	285.4		
8	1973		198,661.27	385.4	0.8	
8	1974		198,661.27	100.0	1.8	
8	1975		198,661.27	100.0	2.8	
8	1976		198,661.27	100.0	3.8	
8	1977		198,661.27	100.0	4.8	
8	1978		198,661.27	100.0	5.8	
8	1979		198,661.27	100.0	6.8	
9	1980		466,312.58	234.7		
8	1980		664,973.85	334.7	2.7	
8	1981		664,973.85	100.0	3.7	
8	1982		664,973.85	100.0	4.7	
8	1983		664,973.85	100.0	5.7	
8	1984		664,973.85	100.0	6.7	
8	1985		664,973.85	100.0	7.7	
8	1986		664,973.85	100.0	8.7	
8	1987		664,973.85	100.0	9.7	
8	1988		664,973.85	100.0	10.7	
8	1989		664,973.85	100.0	11.7	
8	1990		664,973.85	100.0	12.7	
8	1991		664,973.85	100.0	13.7	
8	1992		664,973.85	100.0	14.7	
8	1993		664,973.85	100.0	15.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1994		664,973.85	100.0	16.7	
8	1995		664,973.85	100.0	17.7	
8	1996		664,973.85	100.0	18.7	
8	1997		664,973.85	100.0	19.7	
8	1998		664,973.85	100.0	20.7	
8	1999		664,973.85	100.0	21.7	
8	2000		664,973.85	100.0	22.7	
8	2001		664,973.85	100.0	23.7	
8	2002		664,973.85	100.0	24.7	
8	2003		664,973.85	100.0	25.7	
8	2004		664,973.85	100.0	26.7	
8	2005		664,973.85	100.0	27.7	
8	2006		664,973.85	100.0	28.7	
8	2007		664,973.85	100.0	29.7	
8	2008		664,973.85	100.0	30.7	
8	2009		664,973.85	100.0	31.7	
8	2010		664,973.85	100.0	32.7	
8	2011	1972	51,549.42	100.0		
8	2011	1973	147,111.85	92.2		
8	2011	1980	466,312.58	70.1		
8	2011		664,973.85	100.0	33.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31201	00	00	9	1971	
31201	00	00	0	1972-2011	
31201	00	00	1	1972-2011	
31201	00	00	2	1972-2011	
31201	00	00	3	1972-2011	
31201	00	00	4	1972-2011	
31201	00	00	5	1972-2011	
31201	00	00	7	1972-2011	
31201	00	00	9	1972-2011	664,973.85
31201	00	00	8	2011	664,973.85

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
9	664,973.85		664,973.85
TOTAL DATA	664,973.85		664,973.85
8	664,973.85		664,973.85

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

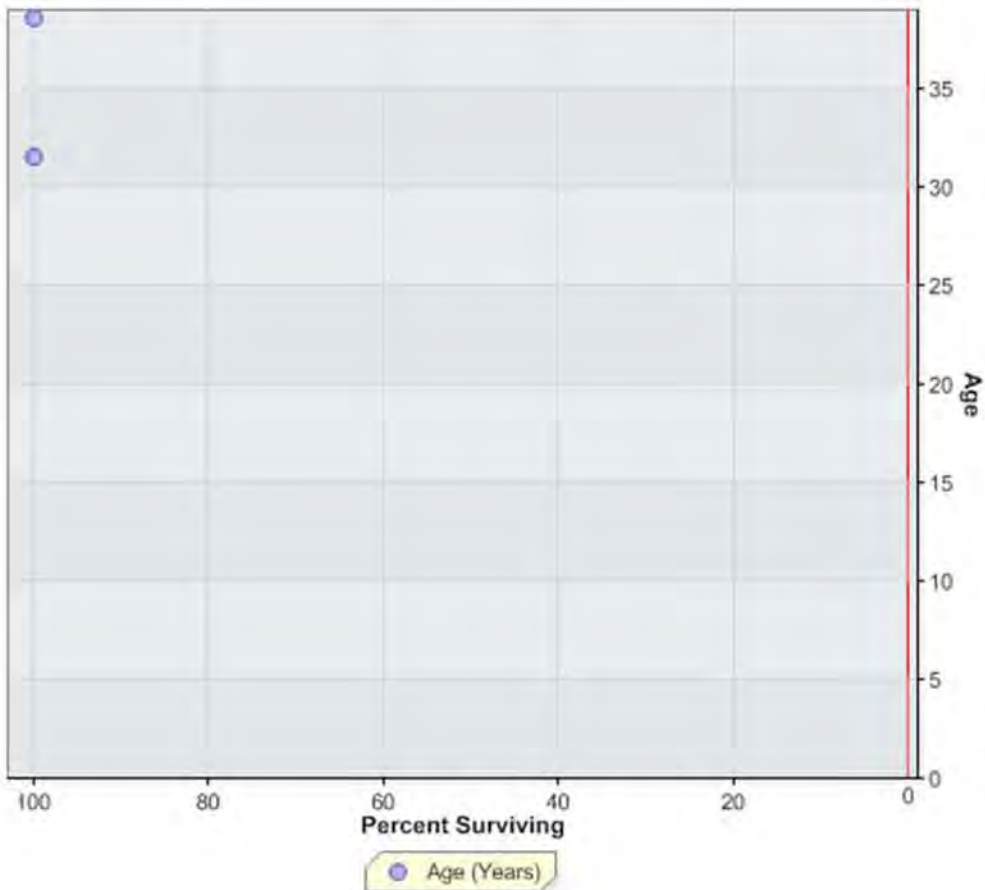
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	100.00
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	100.00
1972	39.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.01 LOCOMOTIVES

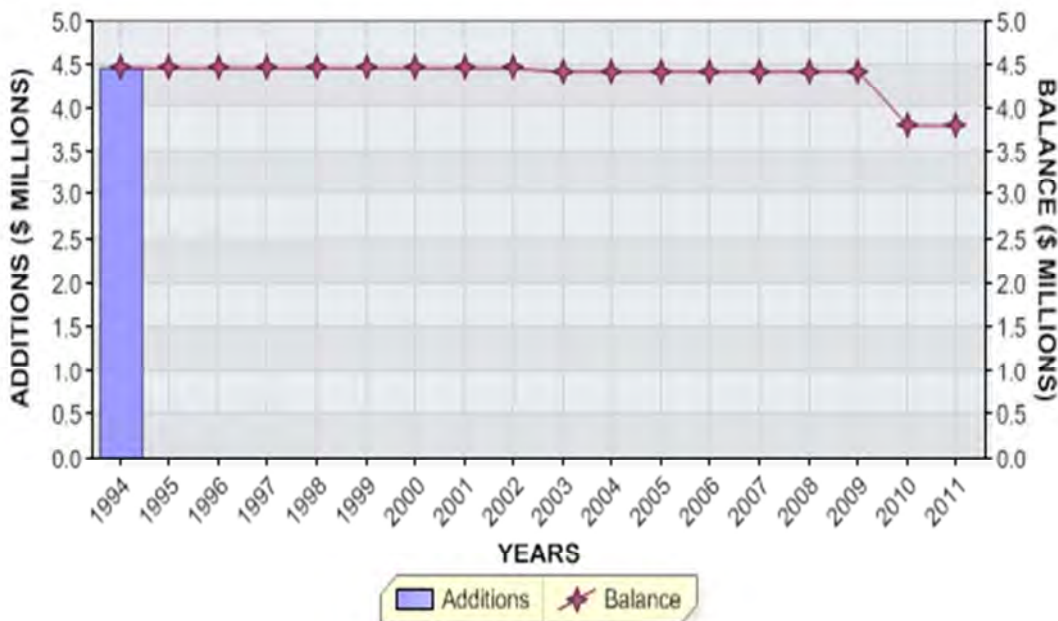
MULTIPLE ORIGINAL GROUP LIFE TABLE



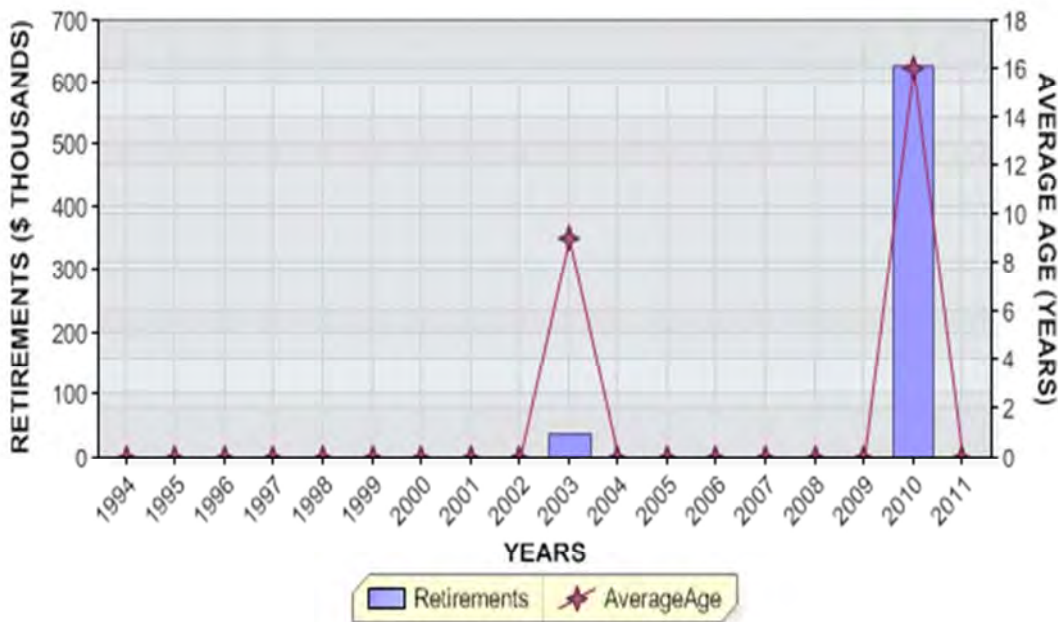
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312.02 FREIGHT CARS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



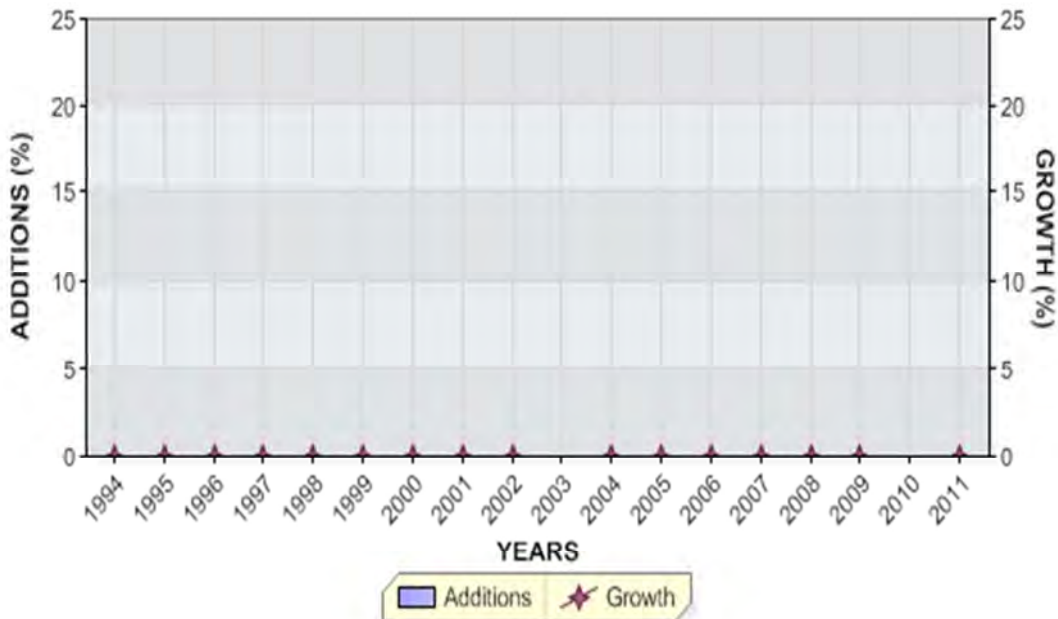
REGULAR RETIREMENTS



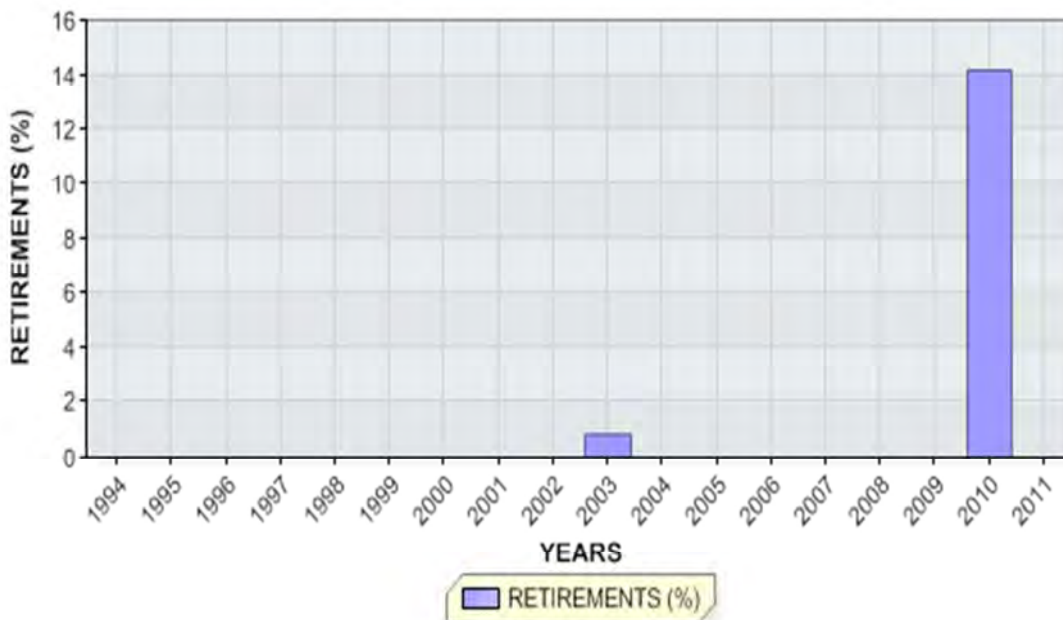
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 312.02 FREIGHT CARS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 FREIGHT CARS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1994		4,466,784.44	0.0		
8	1994		4,466,784.44		0.5	
8	1995		4,466,784.44	100.0	1.5	
8	1996		4,466,784.44	100.0	2.5	
8	1997		4,466,784.44	100.0	3.5	
8	1998		4,466,784.44	100.0	4.5	
8	1999		4,466,784.44	100.0	5.5	
8	2000		4,466,784.44	100.0	6.5	
8	2001		4,466,784.44	100.0	7.5	
8	2002		4,466,784.44	100.0	8.5	
0	2003		38,533.98CR	0.9CR	9.0	
8	2003		4,428,250.46	99.1	9.5	
8	2004		4,428,250.46	100.0	10.5	
8	2005		4,428,250.46	100.0	11.5	
8	2006		4,428,250.46	100.0	12.5	
8	2007		4,428,250.46	100.0	13.5	
8	2008		4,428,250.46	100.0	14.5	
8	2009		4,428,250.46	100.0	15.5	
0	2010		628,100.00CR	14.2CR	16.0	
8	2010		3,800,150.46	85.8	16.5	
8	2011	1994	3,800,150.46	100.0		
8	2011		3,800,150.46	100.0	17.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 FREIGHT CARS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31202	00	00	9	1993	
31202	00	00	0	1994-2011	666,633.98-
31202	00	00	1	1994-2011	
31202	00	00	2	1994-2011	
31202	00	00	3	1994-2011	
31202	00	00	4	1994-2011	
31202	00	00	5	1994-2011	
31202	00	00	7	1994-2011	
31202	00	00	9	1994-2011	4,466,784.44
31202	00	00	8	2011	3,800,150.46

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	666,633.98-		666,633.98-
9	4,466,784.44		4,466,784.44
TOTAL DATA	3,800,150.46		3,800,150.46
8	3,800,150.46		3,800,150.46

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 FREIGHT CARS

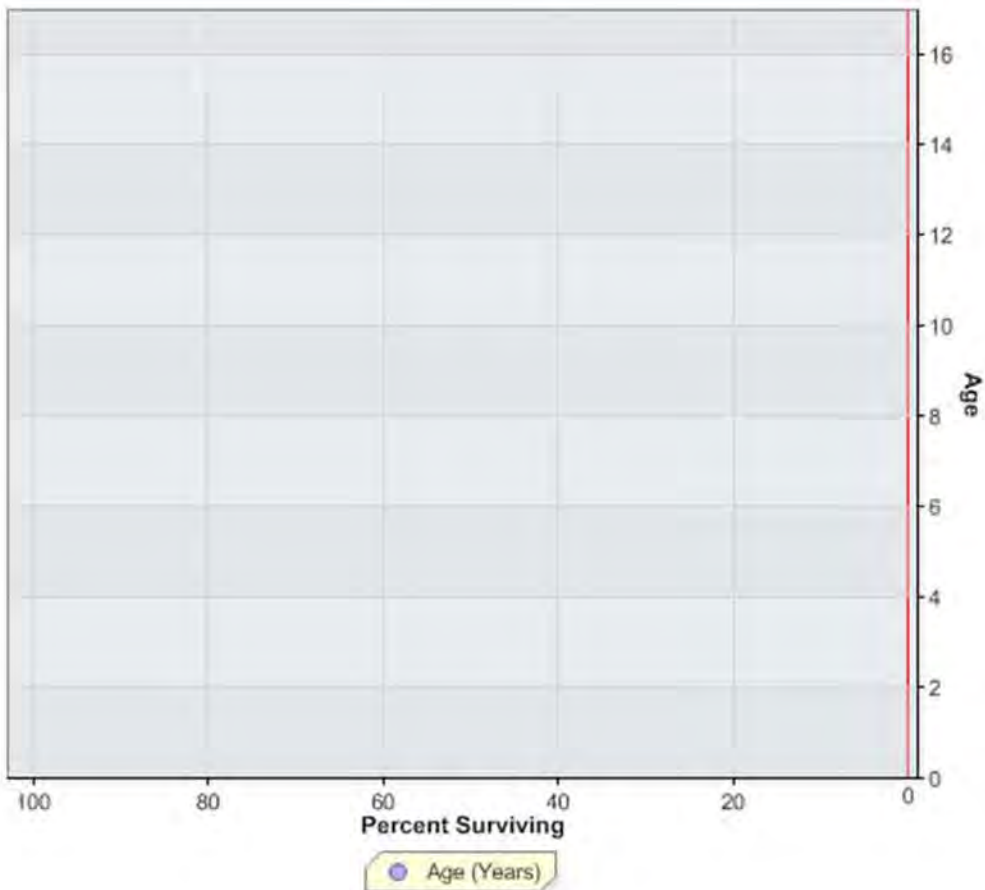
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	85.08

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 312.02 FREIGHT CARS

MULTIPLE ORIGINAL GROUP LIFE TABLE



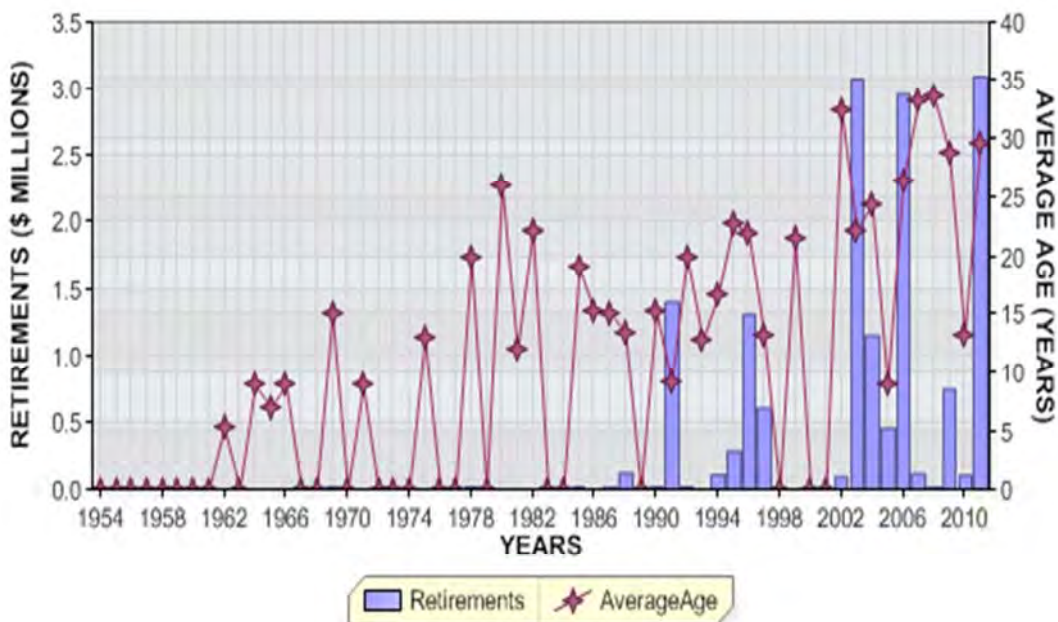
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



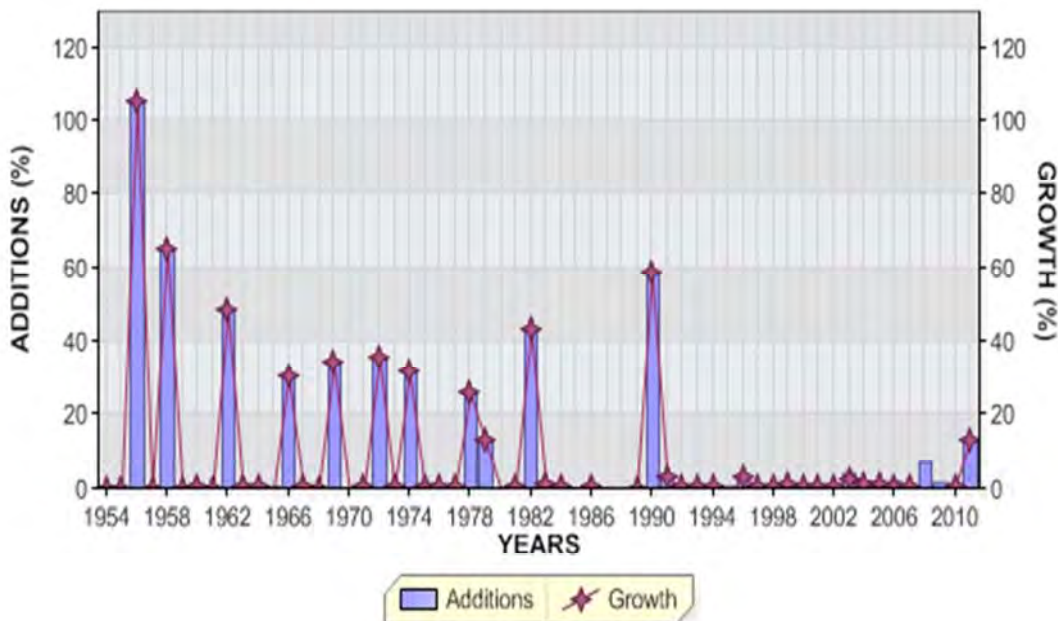
REGULAR RETIREMENTS



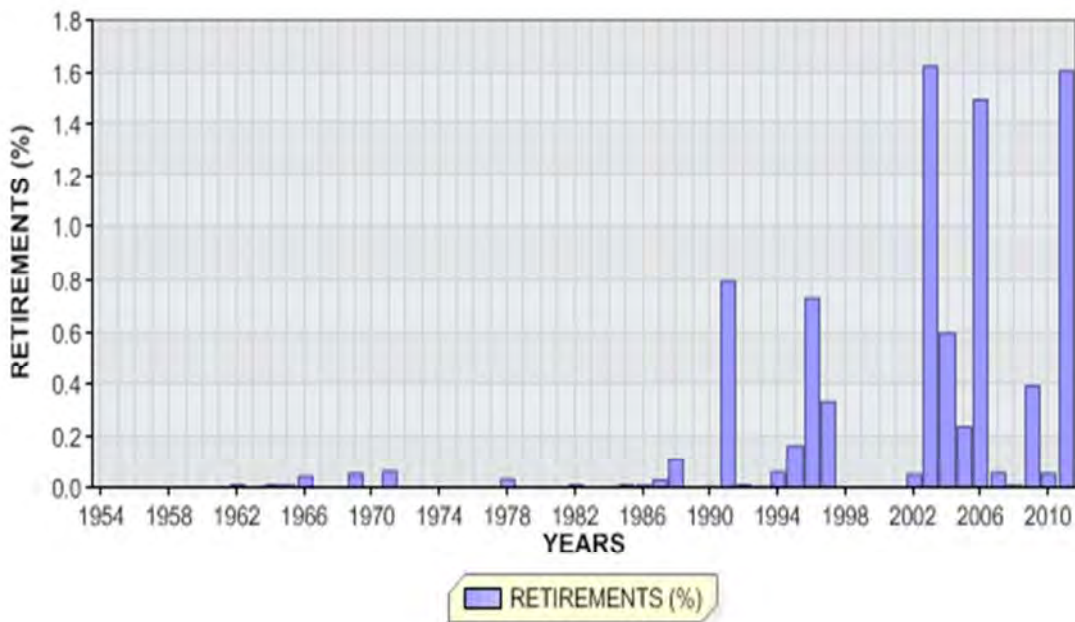
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1954		3,671,209.00	0.0		
8	1954		3,671,209.00		0.5	
8	1955		3,671,209.00	100.0	1.5	
9	1956		3,853,861.00	105.0		
8	1956		7,525,070.00	205.0	1.5	
8	1957		7,525,070.00	100.0	2.5	
9	1958		4,929,096.00	65.5		
8	1958		12,454,166.00	165.5	2.3	
8	1959		12,454,166.00	100.0	3.3	
9	1960		39,234.00	0.3		
8	1960		12,493,400.00	100.3	4.3	
8	1961		12,493,400.00	100.0	5.3	
0	1962		789.00CR	0.0CR	5.4	
9	1962		6,041,672.00	48.4		
8	1962		18,534,283.00	148.4	4.4	
9	1963		13,661.00	0.1		
8	1963		18,547,944.00	100.1	5.4	
0	1964		1,600.00CR	0.0CR	9.0	
9	1964		2,413.00	0.0		
8	1964		18,548,757.00	100.0	6.4	
0	1965		3,051.00CR	0.0CR	7.0	
3	1965		438,581.00CR	2.4CR		
9	1965		192,640.00	1.0		
8	1965		18,299,765.00	98.7	7.4	
0	1966		7,600.00CR	0.0CR	8.9	
9	1966		5,639,159.00	30.8		
8	1966		23,931,324.00	130.8	6.5	
9	1967		10,057.00	0.0		
8	1967		23,941,381.00	100.0	7.5	
8	1968		23,941,381.00	100.0	8.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1969		13,000.00CR	0.1CR	15.0	
9	1969		8,180,727.00	34.2		
8	1969		32,109,108.00	134.1	7.2	
3	1970		32,700.00CR	0.1CR		
9	1970		20,282.00	0.1		
8	1970		32,096,690.00	100.0	8.2	
0	1971		20,350.00CR	0.1CR	8.9	
9	1971		57,340.00	0.2		
8	1971		32,133,680.00	100.1	9.2	
9	1972		11,515,900.00	35.8		
8	1972		43,649,580.00	135.8	7.6	
9	1973		31,705.00	0.1		
8	1973		43,681,285.00	100.1	8.6	
9	1974		13,781,688.00	31.6		
8	1974		57,462,973.00	131.6	7.4	
0	1975		583.00CR	0.0CR	13.0	
9	1975		29,983.00	0.1		
8	1975		57,492,373.00	100.1	8.4	
9	1976		5,413.00	0.0		
8	1976		57,497,786.00	100.0	9.4	
9	1977		32,715.00	0.1		
8	1977		57,530,501.00	100.1	10.4	
0	1978		17,277.00CR	0.0CR	19.9	
9	1978		14,949,645.55	26.0		
8	1978		72,462,869.55	126.0	9.2	
9	1979		9,611,827.00	13.3		
8	1979		82,074,696.55	113.3	9.0	
0	1980		8,704.00CR	0.0CR	26.0	
9	1980		675.00	0.0		
8	1980		82,066,667.55	100.0	10.0	
0	1981		1,827.00CR	0.0CR	12.0	
9	1981		51,619.00	0.1		
8	1981		82,116,459.55	100.1	11.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		6,073.00CR	0.0CR	22.2	
3	1982		5,178.00CR	0.0CR		
9	1982		35,571,390.00	43.3		
8	1982		117,676,598.55	143.3	8.5	
9	1983		1,073,715.00	0.9		
8	1983		118,750,313.55	100.9	9.5	
9	1984		4,120.00	0.0		
8	1984		118,754,433.55	100.0	10.5	
0	1985		9,115.00CR	0.0CR	19.0	
7	1985		7,633,144.00CR	6.4CR	29.5	
9	1985		97,551.00	0.1		
8	1985		111,209,725.55	93.6	10.2	
0	1986		18,074.00CR	0.0CR	15.2	
9	1986		149,783.00	0.1		
8	1986		111,341,434.55	100.1	11.2	
0	1987		32,374.00CR	0.0CR	15.1	
9	1987		24,481.68	0.0		
8	1987		111,333,542.23	100.0	12.2	
0	1988		122,693.00CR	0.1CR	13.5	
9	1988		114,674.00	0.1		
8	1988		111,325,523.23	100.0	13.2	
8	1989		111,325,523.23	100.0	14.2	
0	1990		15,000.00CR	0.0CR	15.3	
9	1990		65,295,352.00	58.7		
8	1990		176,605,875.23	158.6	9.7	
0	1991		1,406,443.00CR	0.8CR	9.2	
9	1991		6,241,941.00	3.5		
8	1991		181,441,373.23	102.7	10.4	
0	1992		15,000.00CR	0.0CR	20.0	
9	1992		72,859.00	0.0		
8	1992		181,499,232.23	100.0	11.4	
0	1993		22,000.00CR	0.0CR	12.8	
9	1993		71,628.00	0.0		
8	1993		181,548,860.23	100.0	12.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		110,318.00CR	0.1CR	16.6	
9	1994		1,177,034.00	0.6		
8	1994		182,615,576.23	100.6	13.3	
0	1995		295,150.00CR	0.2CR	22.8	
7	1995		4,271,090.00CR	2.3CR	36.7	
9	1995		1,918,616.00	1.1		
8	1995		179,967,952.23	98.6	13.6	
0	1996		1,314,385.00CR	0.7CR	21.9	
9	1996		6,284,166.00	3.5		
8	1996		184,937,733.23	102.8	14.1	
0	1997		612,710.00CR	0.3CR	13.2	
9	1997		1,495,724.00	0.8		
8	1997		185,820,747.23	100.5	14.9	
9	1998		239,345.00	0.1		
8	1998		186,060,092.23	100.1	15.9	
0	1999		5,000.00CR	0.0CR	21.5	
9	1999		1,230,885.00	0.7		
8	1999		187,285,977.23	100.7	16.8	
9	2000		812,586.00	0.4		
8	2000		188,098,563.23	100.4	17.7	
9	2001		732,713.00	0.4		
8	2001		188,831,276.23	100.4	18.7	
0	2002		94,479.00CR	0.1CR	32.5	
9	2002		487,825.00	0.3		
8	2002		189,224,622.23	100.2	19.6	
0	2003		3,077,538.11CR	1.6CR	22.2	
9	2003		7,688,585.59	4.1		
8	2003		193,835,669.71	102.4	19.8	
0	2004		1,160,156.50CR	0.6CR	24.4	
9	2004		3,506,224.30	1.8		
8	2004		196,181,737.51	101.2	20.4	
0	2005		464,123.00CR	0.2CR	9.0	
9	2005		2,934,889.17	1.5		
8	2005		198,652,503.68	101.3	21.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		2,965,022.02CR	1.5CR	26.4	
9	2006		3,637,210.75	1.8		
8	2006		199,324,692.41	100.3	21.6	
0	2007		115,564.59CR	0.1CR	33.2	
9	2007		523,077.87	0.3		
8	2007		199,732,205.69	100.2	22.6	
0	2008		33,017.00CR	0.0CR	33.6	
3	2008		21,693,937.04CR	10.9CR		
9	2008		14,551,039.02	7.3		
8	2008		192,556,290.67	96.4	22.4	
0	2009		754,567.93CR	0.4CR	28.9	
3	2009		2,868,642.65CR	1.5CR		
9	2009		3,031,283.93	1.6		
8	2009		191,964,364.02	99.7	23.1	
0	2010		103,475.19CR	0.1CR	13.3	
9	2010		482,829.34	0.3		
8	2010		192,343,718.17	100.2	24.0	
0	2011		3,093,988.16CR	1.6CR	29.7	
3	2011		4,145,218.19	2.2		
9	2011		24,764,992.98	12.9		
8	2011	1954	105,160.99	100.0		
8	2011	1956	13,919.00	100.0		
8	2011	1958	567,820.00	99.9		
8	2011	1962	5,379,693.23	99.7		
8	2011	1963	13,357.00	97.2		
8	2011	1964	1,696.00	97.2		
8	2011	1966	5,321,975.38	97.2		
8	2011	1967	656.00	94.8		
8	2011	1969	6,547,842.52	94.8		
8	2011	1970	6,481.00	91.8		
8	2011	1971	57,340.00	91.8		
8	2011	1972	11,288,245.94	91.7		
8	2011	1973	31,705.00	86.6		
8	2011	1974	12,380,833.21	86.6		
8	2011	1975	28,983.00	80.9		
8	2011	1977	32,715.00	80.9		
8	2011	1978	11,487,185.07	80.8		
8	2011	1979	8,352,780.67	75.6		
8	2011	1981	47,321.00	71.8		
8	2011	1982	31,835,541.09	71.7		
8	2011	1983	1,072,715.00	57.1		
8	2011	1984	4,120.00	56.6		
8	2011	1985	97,551.00	56.6		

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1986	50,913.00	56.6		
8	2011	1987	24,481.68	56.6		
8	2011	1988	66,588.46	56.6		
8	2011	1990	42,819,998.28	56.5		
8	2011	1991	6,116,611.00	36.9		
8	2011	1992	33,695.00	34.1		
8	2011	1993	71,628.00	34.1		
8	2011	1994	1,177,034.00	34.1		
8	2011	1995	1,852,451.39	33.5		
8	2011	1996	5,505,348.36	32.7		
8	2011	1997	1,409,944.87	30.1		
8	2011	1998	131,590.86	29.5		
8	2011	1999	1,230,885.00	29.4		
8	2011	2000	812,586.00	28.9		
8	2011	2001	732,713.00	28.5		
8	2011	2002	487,825.00	28.2		
8	2011	2003	7,535,856.14	27.9		
8	2011	2004	3,506,224.30	24.5		
8	2011	2005	2,934,889.17	22.9		
8	2011	2006	3,629,817.43	21.5		
8	2011	2007	523,077.87	19.9		
8	2011	2008	14,551,039.02	19.6		
8	2011	2009	3,031,283.93	13.0		
8	2011	2010	482,829.34	11.6		
8	2011	2011	24,764,992.98	11.4		
8	2011		218,159,941.18	113.4	22.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31400	00	00	9	1953	
31400	00	00	0	1954-2011	15,921,047.50-
31400	00	00	1	1954-2011	
31400	00	00	2	1954-2011	
31400	00	00	3	1954-2011	20,893,820.50-
31400	00	00	4	1954-2011	
31400	00	00	5	1954-2011	
31400	00	00	7	1954-2011	11,904,234.00-
31400	00	00	9	1954-2011	266,879,043.18
31400	00	00	8	2011	218,159,941.18

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	15,921,047.50-		15,921,047.50-
3	20,893,820.50-		20,893,820.50-
7	11,904,234.00-		11,904,234.00-
9	266,879,043.18		266,879,043.18
TOTAL DATA	218,159,941.18		218,159,941.18
8	218,159,941.18		218,159,941.18

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	99.80
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	98.01
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	54.98
1997	14.5	87.10
1996	15.5	87.61
1995	16.5	96.55
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	46.25
1991	20.5	97.99
1990	21.5	96.89
1989	22.5	
1988	23.5	58.07
1987	24.5	100.00
1986	25.5	33.99
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	99.91
1982	29.5	89.63
1981	30.5	91.67
1980	31.5	
1979	32.5	87.39
1978	33.5	76.87
1977	34.5	100.00
1976	35.5	
1975	36.5	96.66
1974	37.5	89.84
1973	38.5	100.00
1972	39.5	98.02
1971	40.5	100.00
1970	41.5	31.95
1969	42.5	80.04
1968	43.5	
1967	44.5	100.00
1966	45.5	94.49
1965	46.5	
1964	47.5	70.29
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

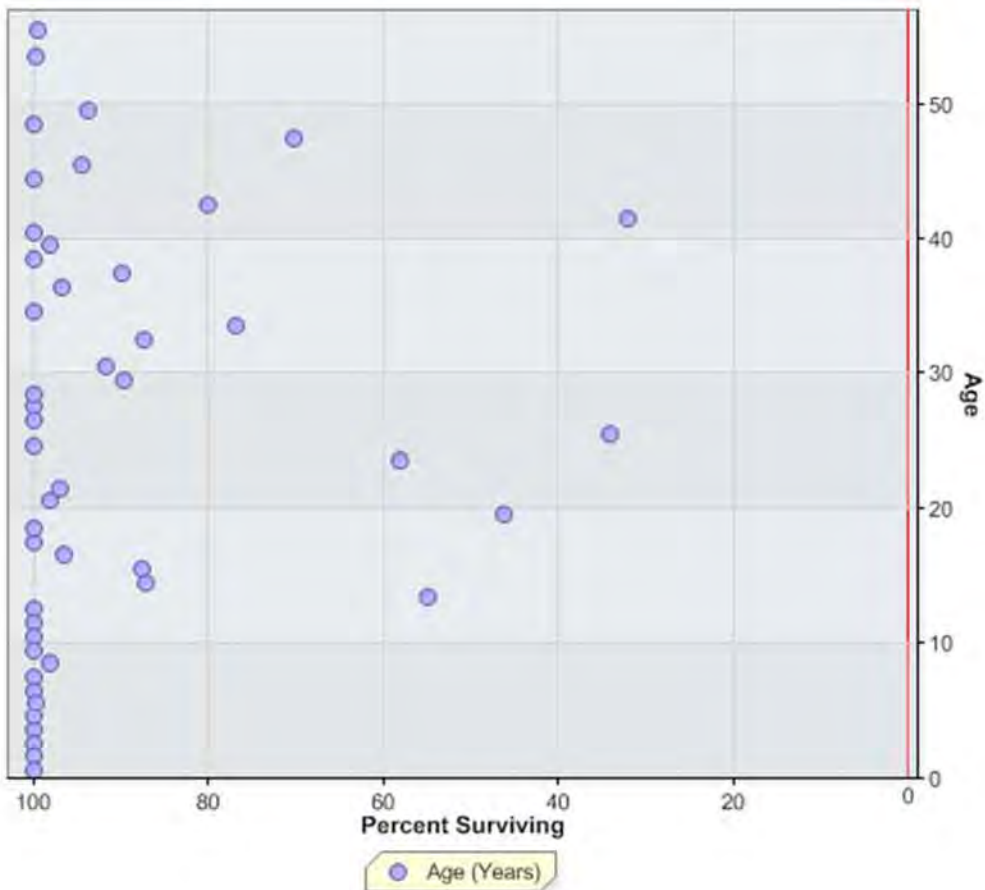
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	93.79
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	99.77
1957	54.5	
1956	55.5	99.50
1955	56.5	
1954	57.5	99.38

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

MULTIPLE ORIGINAL GROUP LIFE TABLE



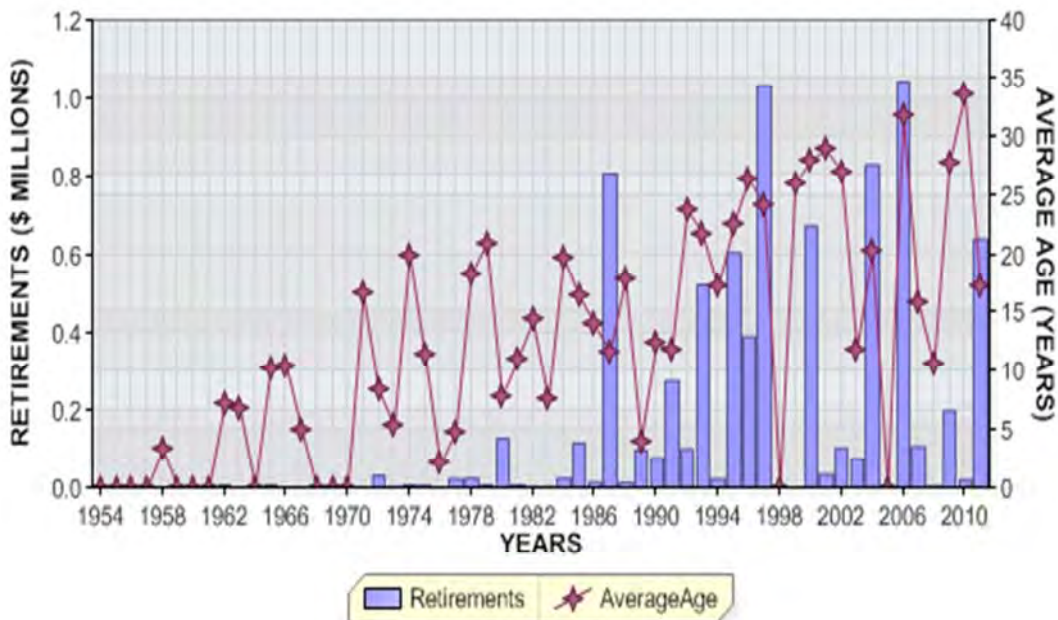
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



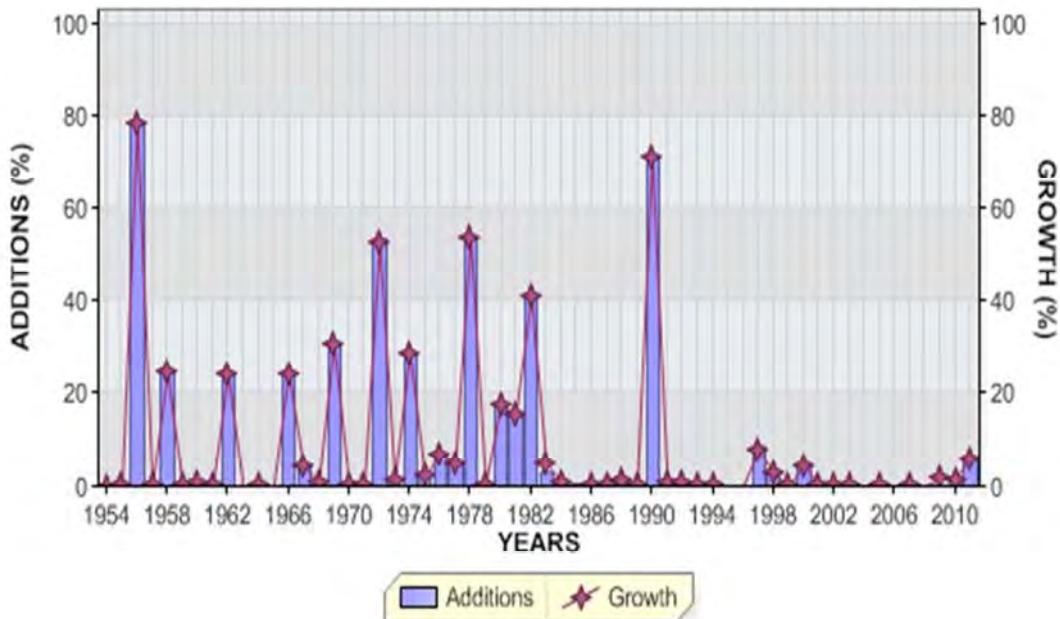
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1954		2,286,858.00	0.0		
8	1954		2,286,858.00		0.5	
9	1955		1,421.00	0.1		
8	1955		2,288,279.00	100.1	1.5	
9	1956		1,797,755.18	78.6		
8	1956		4,086,034.18	178.6	1.6	
9	1957		908.00	0.0		
8	1957		4,086,942.18	100.0	2.6	
0	1958		1,235.00CR	0.0CR	3.3	
9	1958		1,013,235.00	24.8		
8	1958		5,098,942.18	124.8	3.0	
9	1959		22,881.00	0.4		
8	1959		5,121,823.18	100.4	4.0	
9	1960		29,291.00	0.6		
8	1960		5,151,114.18	100.6	5.0	
9	1961		6,672.00	0.1		
8	1961		5,157,786.18	100.1	6.0	
0	1962		5,155.00CR	0.1CR	7.1	
9	1962		1,264,524.00	24.5		
8	1962		6,417,155.18	124.4	5.7	
0	1963		897.00CR	0.0CR	6.9	
3	1963		5,585.00CR	0.1CR		
9	1963		1,656.00	0.0		
8	1963		6,412,329.18	99.9	6.7	
9	1964		32,056.00	0.5		
8	1964		6,444,385.18	100.5	7.6	
0	1965		5,448.00CR	0.1CR	10.3	
3	1965		31,767.00CR	0.5CR		
9	1965		10,892.00	0.2		
8	1965		6,418,062.18	99.6	8.6	
0	1966		2,204.00CR	0.0CR	10.5	
9	1966		1,577,459.00	24.6		
8	1966		7,993,317.18	124.5	7.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1967		517.00CR	0.0CR	5.0	
9	1967		344,474.00	4.3		
8	1967		8,337,274.18	104.3	8.5	
9	1968		76,651.00	0.9		
8	1968		8,413,925.18	100.9	9.4	
9	1969		2,607,079.00	31.0		
8	1969		11,021,004.18	131.0	8.1	
3	1970		2,780.00CR	0.0CR		
9	1970		23,001.00	0.2		
8	1970		11,041,225.18	100.2	9.1	
0	1971		2,787.00CR	0.0CR	16.6	
9	1971		11,137.00	0.1		
8	1971		11,049,575.18	100.1	10.0	
0	1972		31,189.00CR	0.3CR	8.3	
3	1972		28,263.00CR	0.3CR		
9	1972		5,951,048.00	53.9		
8	1972		16,941,171.18	153.3	7.4	
0	1973		7,724.00CR	0.0CR	5.3	
9	1973		245,426.00	1.4		
8	1973		17,178,873.18	101.4	8.2	
0	1974		4,538.00CR	0.0CR	20.0	
9	1974		4,975,119.00	29.0		
8	1974		22,149,454.18	128.9	7.3	
0	1975		11,172.00CR	0.1CR	11.4	
9	1975		473,580.00	2.1		
8	1975		22,611,862.18	102.1	8.1	
0	1976		2,228.00CR	0.0CR	2.0	
9	1976		1,588,799.00	7.0		
8	1976		24,198,433.18	107.0	8.5	
0	1977		22,152.00CR	0.1CR	4.8	
9	1977		1,251,249.00	5.2		
8	1977		25,427,530.18	105.1	9.1	
0	1978		23,703.00CR	0.1CR	18.3	
9	1978		13,792,636.00	54.2		
8	1978		39,196,463.18	154.1	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		5,207.00CR	0.0CR	21.0	
9	1979		168,539.00	0.4		
8	1979		39,359,795.18	100.4	7.7	
0	1980		127,304.00CR	0.3CR	7.8	
9	1980		7,100,099.00	18.0		
8	1980		46,332,590.18	117.7	7.4	
0	1981		3,722.00CR	0.0CR	11.0	
9	1981		7,229,735.00	15.6		
8	1981		53,558,603.18	115.6	7.4	
0	1982		7,939.00CR	0.0CR	14.4	
3	1982		52,568.00CR	0.1CR		
9	1982		22,208,219.00	41.5		
8	1982		75,706,315.18	141.4	6.1	
0	1983		8,963.00CR	0.0CR	7.5	
3	1983		1,593,516.00	2.1		
9	1983		2,245,717.00	3.0		
8	1983		79,536,585.18	105.1	6.8	
0	1984		23,647.00CR	0.0CR	19.7	
3	1984		19,780.00CR	0.0CR		
9	1984		696,078.00	0.9		
8	1984		80,189,236.18	100.8	7.8	
0	1985		116,355.00CR	0.1CR	16.4	
7	1985		1,006,859.00CR	1.3CR	28.6	
9	1985		225,539.00	0.3		
8	1985		79,291,561.18	98.9	8.5	
0	1986		13,971.00CR	0.0CR	14.0	
9	1986		177,978.00	0.2		
8	1986		79,455,568.18	100.2	9.4	
0	1987		807,407.00CR	1.0CR	11.6	
3	1987		2.00CR	0.0CR		
9	1987		1,013,150.00	1.3		
8	1987		79,661,309.18	100.3	10.3	
0	1988		12,927.00CR	0.0CR	17.9	
9	1988		1,155,186.00	1.5		
8	1988		80,803,568.18	101.4	11.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1989		97,796.00CR	0.1CR	4.0	
9	1989		137,319.00	0.2		
8	1989		80,843,091.18	100.0	12.1	
0	1990		76,484.00CR	0.1CR	12.4	
9	1990		57,889,615.00	71.6		
8	1990		138,656,222.18	171.5	7.9	
0	1991		275,087.00CR	0.2CR	11.8	
9	1991		1,126,518.00	0.8		
8	1991		139,507,653.18	100.6	8.8	
0	1992		100,336.00CR	0.1CR	23.8	
9	1992		1,038,376.00	0.7		
8	1992		140,445,693.18	100.7	9.7	
0	1993		522,446.00CR	0.4CR	21.7	
9	1993		1,193,013.00	0.8		
8	1993		141,116,260.18	100.5	10.6	
0	1994		22,000.00CR	0.0CR	17.2	
3	1994		21,643.00	0.0		
9	1994		328,458.00	0.2		
8	1994		141,444,361.18	100.2	11.5	
0	1995		604,736.00CR	0.4CR	22.4	
7	1995		190,443.00CR	0.1CR	35.2	
9	1995		43,854.00	0.0		
8	1995		140,693,036.18	99.5	12.5	
0	1996		390,591.00CR	0.3CR	26.4	
9	1996		94,142.00	0.1		
8	1996		140,396,587.18	99.8	13.4	
0	1997		1,032,179.00CR	0.7CR	24.0	
9	1997		12,450,327.00	8.9		
8	1997		151,814,735.18	108.1	13.2	
9	1998		4,139,096.00	2.7		
8	1998		155,953,831.18	102.7	13.8	
0	1999		2,918.00CR	0.0CR	26.0	
9	1999		51,229.00	0.0		
8	1999		156,002,142.18	100.0	14.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	2000		671,474.00CR	0.4CR		28.0	
9	2000		7,651,341.35	4.9			
8	2000		162,982,009.53	104.5		15.1	
0	2001		34,589.00CR	0.0CR		29.0	
9	2001		336,432.00	0.2			
8	2001		163,283,852.53	100.2		16.0	
0	2002		102,272.00CR	0.1CR		27.0	
9	2002		706,198.00	0.4			
8	2002		163,887,778.53	100.4		17.0	
0	2003		74,452.00CR	0.0CR		11.9	
9	2003		337,069.43	0.2			
8	2003		164,150,395.96	100.2		17.9	
0	2004		829,101.35CR	0.5CR		20.2	
9	2004		129,846.03	0.1			
8	2004		163,451,140.64	99.6		18.9	
9	2005		298,662.39	0.2			
8	2005		163,749,803.03	100.2		19.9	
0	2006		1,043,303.53CR	0.6CR		31.8	
9	2006		2,608.30	0.0			
8	2006		162,709,107.80	99.4		20.8	
0	2007		106,068.47CR	0.1CR		15.8	
9	2007		175,562.33	0.1			
8	2007		162,778,601.66	100.0		21.8	
0	2008		9,605.69CR	0.0CR		10.5	
3	2008		186,423.27CR	0.1CR			
9	2008		36,500.38	0.0			
8	2008		162,619,073.08	99.9		22.8	
0	2009		197,218.87CR	0.1CR		27.8	
3	2009		1,814,172.82	1.1			
9	2009		1,099,096.41	0.7			
8	2009		165,335,123.44	101.7		23.8	
0	2010		20,993.35CR	0.0CR		33.6	
9	2010		2,445,245.56	1.5			
8	2010		167,759,375.65	101.5		24.5	
0	2011		639,406.99CR	0.4CR		17.3	
3	2011		12,050.27	0.0			
9	2011		10,946,827.44	6.5			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1954	1,776,132.22	100.0		
8	2011	1955	1,421.00	99.0		
8	2011	1956	1,232,754.15	99.0		
8	2011	1957	515.00	98.3		
8	2011	1958	759,301.94	98.3		
8	2011	1959	500.00	97.9		
8	2011	1960	797.00	97.9		
8	2011	1961	728.00	97.9		
8	2011	1962	1,198,905.41	97.9		
8	2011	1963	1,656.00	97.2		
8	2011	1964	355,781.97	97.2		
8	2011	1965	9,480.00	97.0		
8	2011	1966	1,288,017.82	97.0		
8	2011	1967	294,790.95	96.3		
8	2011	1968	26,388.00	96.1		
8	2011	1969	1,834,521.90	96.1		
8	2011	1971	11,137.00	95.1		
8	2011	1972	4,563,808.71	95.1		
8	2011	1973	236,748.00	92.5		
8	2011	1974	4,584,579.48	92.4		
8	2011	1975	1,820,100.46	89.8		
8	2011	1976	964,983.00	88.8		
8	2011	1977	1,163,080.00	88.2		
8	2011	1978	13,407,269.00	87.6		
8	2011	1979	1,747,532.00	80.0		
8	2011	1980	6,810,024.00	79.1		
8	2011	1981	9,199,299.29	75.2		
8	2011	1982	23,334,821.10	70.1		
8	2011	1983	1,393,482.66	57.0		
8	2011	1984	717,721.00	56.2		
8	2011	1985	127,741.00	55.8		
8	2011	1986	177,978.00	55.7		
8	2011	1987	1,013,150.00	55.6		
8	2011	1988	1,080,517.55	55.0		
8	2011	1989	137,319.00	54.4		
8	2011	1990	46,520,115.74	54.4		
8	2011	1991	1,126,518.00	28.2		
8	2011	1992	1,038,376.00	27.6		
8	2011	1993	1,150,929.78	27.0		
8	2011	1994	3,389,544.37	26.4		
8	2011	1995	32,869.18	24.5		
8	2011	1996	1,535,452.22	24.5		
8	2011	1997	12,308,987.38	23.6		
8	2011	1998	4,121,234.43	16.7		
8	2011	1999	51,229.00	14.4		
8	2011	2000	9,249,550.97	14.3		
8	2011	2001	327,610.37	9.1		
8	2011	2002	683,018.82	9.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2003	327,392.13	8.6		
8	2011	2004	129,846.03	8.4		
8	2011	2005	298,662.39	8.3		
8	2011	2006	2,608.30	8.2		
8	2011	2007	175,562.33	8.1		
8	2011	2008	36,500.38	8.1		
8	2011	2009	1,099,096.41	8.0		
8	2011	2010	2,253,932.09	7.4		
8	2011	2011	10,946,827.44	6.1		
8	2011		178,078,846.37	106.2	24.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31500	00	00	9	1953	
31500	00	00	0	1954-2011	8,101,449.25-
31500	00	00	1	1954-2011	
31500	00	00	2	1954-2011	
31500	00	00	3	1954-2011	3,114,213.82
31500	00	00	4	1954-2011	
31500	00	00	5	1954-2011	
31500	00	00	7	1954-2011	1,197,302.00-
31500	00	00	9	1954-2011	184,263,383.80
31500	00	00	8	2011	178,078,846.37

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	8,101,449.25-		8,101,449.25-
3	3,114,213.82		3,114,213.82
7	1,197,302.00-		1,197,302.00-
9	184,263,383.80		184,263,383.80
TOTAL DATA	178,078,846.37		178,078,846.37
8	178,078,846.37		178,078,846.37

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	92.18
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	97.13
2002	9.5	96.72
2001	10.5	97.38
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	99.57
1997	14.5	99.85
1996	15.5	91.45
1995	16.5	74.95
1994	17.5	100.00
1993	18.5	96.47
1992	19.5	100.00
1991	20.5	100.00
1990	21.5	98.82
1989	22.5	100.00
1988	23.5	93.54
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	56.64
1984	27.5	100.00
1983	28.5	62.11
1982	29.5	99.25
1981	30.5	98.00
1980	31.5	95.91
1979	32.5	99.18
1978	33.5	97.72
1977	34.5	92.95
1976	35.5	60.74
1975	36.5	49.77
1974	37.5	75.67
1973	38.5	98.78
1972	39.5	76.69
1971	40.5	100.00
1970	41.5	
1969	42.5	71.14
1968	43.5	100.00
1967	44.5	24.46
1966	45.5	81.65
1965	46.5	100.00
1964	47.5	0.81
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

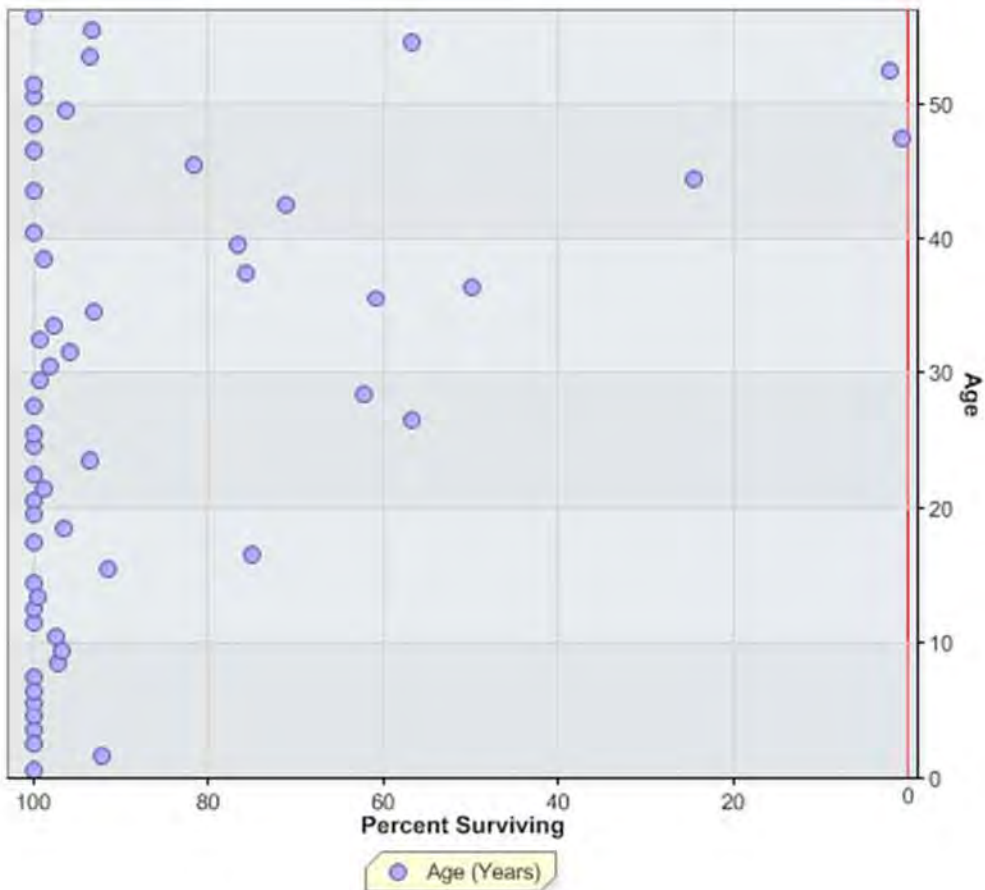
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	96.34
1961	50.5	100.00
1960	51.5	100.00
1959	52.5	2.19
1958	53.5	93.59
1957	54.5	56.72
1956	55.5	93.27
1955	56.5	100.00
1954	57.5	95.86

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



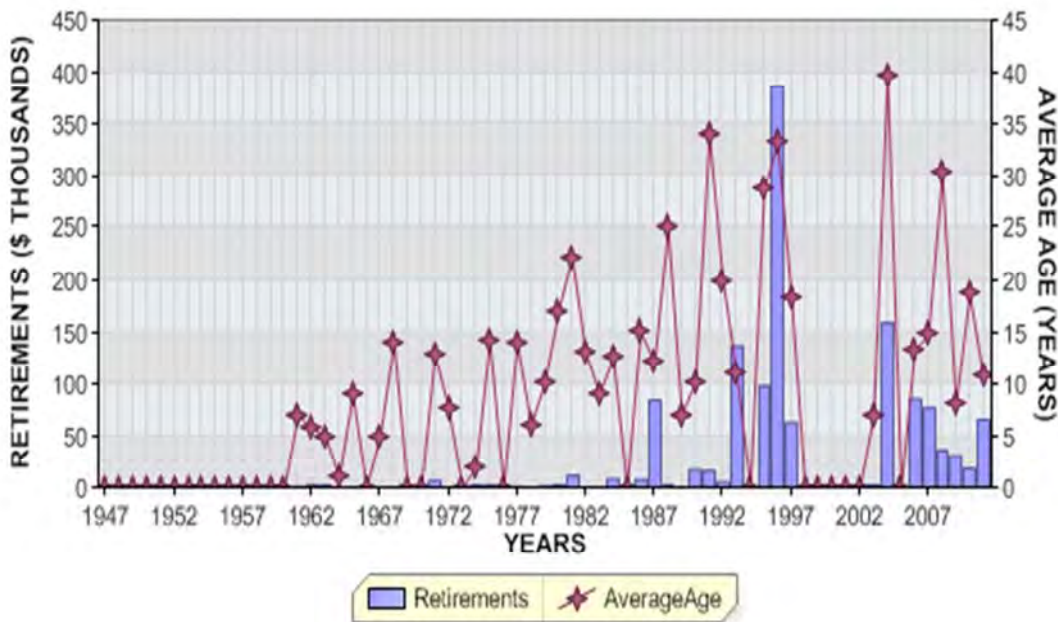
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

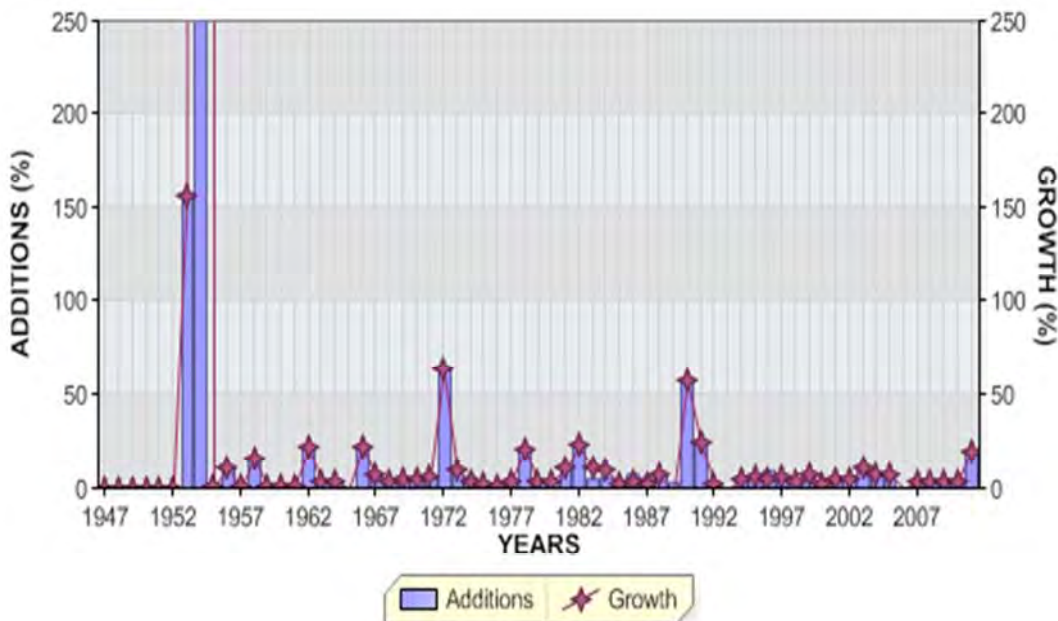


REGULAR RETIREMENTS

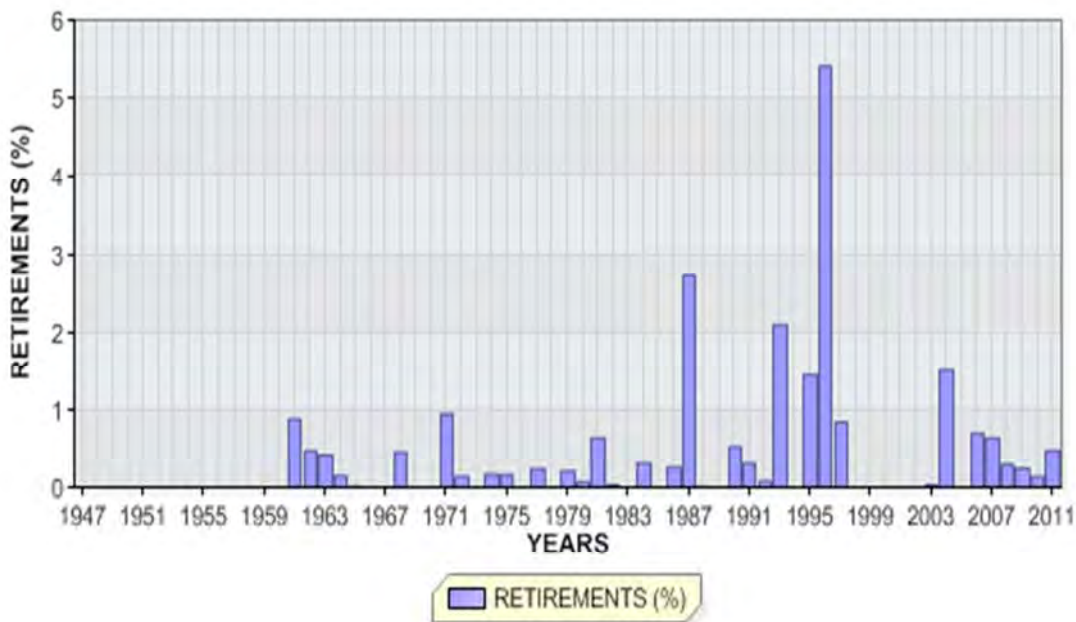


LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
9	1947		200.00	0.0			
8	1947		200.00			0.5	
8	1948		200.00	100.0		1.5	
8	1949		200.00	100.0		2.5	
8	1950		200.00	100.0		3.5	
8	1951		200.00	100.0		4.5	
8	1952		200.00	100.0		5.5	
9	1953		313.00	156.5			
8	1953		513.00	256.5		2.8	
9	1954		271,172.00	52860.0			
8	1954		271,685.00	52960.0		0.5	
9	1955		568.00	0.2			
8	1955		272,253.00	100.2		1.5	
9	1956		29,523.00	10.8			
8	1956		301,776.00	110.8		2.3	
9	1957		95.00	0.0			
8	1957		301,871.00	100.0		3.3	
3	1958		1,462.00CR	0.5CR			
9	1958		50,307.00	16.7			
8	1958		350,716.00	116.2		3.8	
9	1959		782.00	0.2			
8	1959		351,498.00	100.2		4.7	
9	1960		2,959.00	0.8			
8	1960		354,457.00	100.8		5.7	
0	1961		3,157.00CR	0.9CR		7.0	
9	1961		5,708.00	1.6			
8	1961		357,008.00	100.7		6.6	
0	1962		1,708.00CR	0.5CR		5.8	
3	1962		1,199.00CR	0.3CR			
9	1962		79,756.00	22.3			
8	1962		433,857.00	121.5		6.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		1,871.00CR	0.4CR	5.0	
9	1963		17,681.00	4.1		
8	1963		449,667.00	103.6	7.0	
0	1964		677.00CR	0.2CR	1.0	
9	1964		16,374.00	3.6		
8	1964		465,364.00	103.5	7.8	
0	1965		191.00CR	0.0CR	9.0	
3	1965		3,151.00CR	0.7CR		
9	1965		1,792.00	0.4		
8	1965		463,814.00	99.7	8.7	
9	1966		103,282.00	22.3		
8	1966		567,096.00	122.3	8.1	
0	1967		200.00CR	0.0CR	5.0	
9	1967		37,896.00	6.7		
8	1967		604,792.00	106.6	8.5	
0	1968		2,828.00CR	0.5CR	14.0	
9	1968		19,599.00	3.2		
8	1968		621,563.00	102.8	9.2	
9	1969		23,640.00	3.8		
8	1969		645,203.00	103.8	9.9	
9	1970		25,966.00	4.0		
8	1970		671,169.00	104.0	10.5	
0	1971		6,396.00CR	1.0CR	12.8	
9	1971		43,042.00	6.4		
8	1971		707,815.00	105.5	10.8	
0	1972		985.00CR	0.1CR	7.6	
9	1972		451,800.16	63.8		
8	1972		1,158,630.16	163.7	7.4	
9	1973		106,467.17	9.2		
8	1973		1,265,097.33	109.2	7.7	
0	1974		2,120.00CR	0.2CR	2.0	
3	1974		28,273.00CR	2.2CR		
9	1974		72,344.65	5.7		
8	1974		1,307,048.98	103.3	8.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	1975		2,100.00CR	0.2CR		14.1	
9	1975		21,426.74	1.6			
8	1975		1,326,375.72	101.5		9.3	
9	1976		7,433.12	0.6			
8	1976		1,333,808.84	100.6		10.2	
0	1977		3,221.00CR	0.2CR		14.0	
9	1977		49,500.64	3.7			
8	1977		1,380,088.48	103.5		10.8	
0	1978		127.00CR	0.0CR		6.0	
3	1978		3,092.00CR	0.2CR			
9	1978		293,620.72	21.3			
8	1978		1,670,490.20	121.0		9.8	
0	1979		3,491.00CR	0.2CR		10.1	
9	1979		58,011.65	3.5			
8	1979		1,725,010.85	103.3		10.5	
0	1980		1,295.00CR	0.1CR		17.0	
9	1980		62,238.10	3.6			
8	1980		1,785,953.95	103.5		11.1	
0	1981		11,556.00CR	0.6CR		22.2	
9	1981		194,304.86	10.9			
8	1981		1,968,702.81	110.2		10.9	
0	1982		350.00CR	0.0CR		13.0	
9	1982		448,416.45	22.8			
8	1982		2,416,769.26	122.8		9.8	
0	1983		309.00CR	0.0CR		9.0	
3	1983		138,047.00	5.7			
9	1983		118,155.30	4.9			
8	1983		2,672,662.56	110.6		10.3	
0	1984		8,423.00CR	0.3CR		12.6	
3	1984		105,836.75	4.0			
9	1984		158,444.85	5.9			
8	1984		2,928,521.16	109.6		11.4	
7	1985		65,740.00CR	2.2CR		30.4	
9	1985		125,780.00	4.3			
8	1985		2,988,561.16	102.1		11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1986		7,808.00CR	0.3CR	15.1	
3	1986		112,572.00CR	3.8CR		
9	1986		217,714.00	7.3		
8	1986		3,085,895.16	103.3	11.6	
0	1987		84,185.00CR	2.7CR	12.1	
3	1987		20,358.00CR	0.7CR		
9	1987		165,631.63	5.4		
8	1987		3,146,983.79	102.0	11.9	
0	1988		1,311.00CR	0.0CR	25.0	
3	1988		54,500.00CR	1.7CR		
9	1988		260,055.00	8.3		
8	1988		3,351,227.79	106.5	12.1	
0	1989		318.00CR	0.0CR	7.0	
3	1989		214,764.00CR	6.4CR		
9	1989		98,036.55	2.9		
8	1989		3,234,182.34	96.5	13.1	
0	1990		17,214.00CR	0.5CR	10.2	
3	1990		7,366.00CR	0.2CR		
9	1990		1,881,319.00	58.2		
8	1990		5,090,921.34	157.4	9.1	
0	1991		15,986.00CR	0.3CR	33.9	
3	1991		15,952.00	0.3		
9	1991		1,278,604.89	25.1		
8	1991		6,369,492.23	125.1	8.1	
0	1992		5,162.00CR	0.1CR	20.0	
9	1992		161,859.00	2.5		
8	1992		6,526,189.23	102.5	8.9	
0	1993		137,323.00CR	2.1CR	11.0	
9	1993		84,202.00	1.3		
8	1993		6,473,068.23	99.2	9.7	
9	1994		270,189.00	4.2		
8	1994		6,743,257.23	104.2	10.3	
0	1995		98,055.00CR	1.5CR	28.7	
7	1995		12,876.00CR	0.2CR	33.1	
9	1995		502,666.00	7.5		
8	1995		7,134,992.23	105.8	10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		386,594.00CR	5.4CR	33.2	
9	1996		675,159.00	9.5		
8	1996		7,423,557.23	104.0	9.1	
0	1997		63,113.00CR	0.9CR	18.3	
9	1997		456,249.00	6.1		
8	1997		7,816,693.23	105.3	9.5	
9	1998		287,361.00	3.7		
8	1998		8,104,054.23	103.7	10.1	
9	1999		538,940.11	6.7		
8	1999		8,642,994.34	106.7	10.5	
9	2000		142,655.04	1.7		
8	2000		8,785,649.38	101.7	11.3	
9	2001		363,823.00	4.1		
8	2001		9,149,472.38	104.1	11.8	
9	2002		381,892.24	4.2		
8	2002		9,531,364.62	104.2	12.3	
0	2003		1,599.74CR	0.0CR	7.0	
9	2003		998,620.18	10.5		
8	2003		10,528,385.06	110.5	12.1	
0	2004		159,412.18CR	1.5CR	39.6	
9	2004		838,922.92	8.0		
8	2004		11,207,895.80	106.5	11.8	
9	2005		785,590.70	7.0		
8	2005		11,993,486.50	107.0	12.0	
0	2006		85,294.24CR	0.7CR	13.3	
9	2006		39,683.46	0.3		
8	2006		11,947,875.72	99.6	12.9	
0	2007		76,996.44CR	0.6CR	14.8	
9	2007		425,237.51	3.6		
8	2007		12,296,116.79	102.9	13.5	
0	2008		36,496.73CR	0.3CR	30.3	
9	2008		443,416.63	3.6		
8	2008		12,703,036.69	103.3	13.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2009		31,209.78CR	0.2CR	8.0	
3	2009		68,368.05CR	0.5CR		
9	2009		570,279.92	4.5		
8	2009		13,173,738.78	103.7	14.4	
0	2010		18,529.19CR	0.1CR	18.6	
9	2010		466,209.05	3.5		
8	2010		13,621,418.64	103.4	14.8	
0	2011		66,011.56CR	0.5CR	10.8	
9	2011		2,789,777.12	20.5		
8	2011	1944	277.00	100.0		
8	2011	1947	1,357.00	100.0		
8	2011	1948	1,589.00	100.0		
8	2011	1949	16,908.00	100.0		
8	2011	1950	8,740.00	99.9		
8	2011	1951	111.00	99.8		
8	2011	1953	122.00	99.8		
8	2011	1954	702.00	99.8		
8	2011	1955	7,408.00	99.8		
8	2011	1956	1,056.00	99.8		
8	2011	1957	202.00	99.8		
8	2011	1960	2,216.75	99.8		
8	2011	1961	3,518.00	99.8		
8	2011	1963	323.00	99.7		
8	2011	1964	1,724.00	99.7		
8	2011	1965	7,530.29	99.7		
8	2011	1966	8,187.00	99.7		
8	2011	1967	9,934.00	99.6		
8	2011	1968	1,599.00	99.6		
8	2011	1969	668.87	99.6		
8	2011	1970	3,272.00	99.5		
8	2011	1971	4,019.00	99.5		
8	2011	1972	371,229.82	99.5		
8	2011	1973	100,906.01	97.2		
8	2011	1974	56,969.75	96.6		
8	2011	1975	18,524.74	96.3		
8	2011	1976	28,741.12	96.2		
8	2011	1977	61,979.64	96.0		
8	2011	1978	289,442.72	95.6		
8	2011	1979	59,559.65	93.8		
8	2011	1980	64,942.71	93.5		
8	2011	1981	141,225.20	93.1		
8	2011	1982	39,173.45	92.2		
8	2011	1983	31,400.30	92.0		
8	2011	1984	158,444.85	91.8		
8	2011	1985	107,497.00	90.8		
8	2011	1986	206,873.00	90.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1987	165,631.63	88.9		
8	2011	1988	252,689.00	87.9		
8	2011	1989	98,036.55	86.3		
8	2011	1990	1,800,002.00	85.7		
8	2011	1991	1,278,604.89	74.7		
8	2011	1992	161,859.00	66.9		
8	2011	1993	84,202.00	65.9		
8	2011	1994	196,479.16	65.4		
8	2011	1995	502,666.00	64.2		
8	2011	1996	673,559.26	61.1		
8	2011	1997	456,249.00	57.0		
8	2011	1998	278,734.69	54.2		
8	2011	1999	511,373.58	52.5		
8	2011	2000	74,286.99	49.4		
8	2011	2001	288,899.00	48.9		
8	2011	2002	381,892.24	47.1		
8	2011	2003	962,528.03	44.8		
8	2011	2004	838,922.92	38.9		
8	2011	2005	785,590.70	33.8		
8	2011	2006	39,683.46	29.0		
8	2011	2007	425,237.51	28.7		
8	2011	2008	443,416.63	26.1		
8	2011	2009	570,279.92	23.4		
8	2011	2010	466,209.05	19.9		
8	2011	2011	2,789,777.12	17.1		
8	2011		16,345,184.20	120.0	13.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
31600	00	00	9	1946	
31600	00	00	0	1947-2011	1,343,623.86-
31600	00	00	1	1947-2011	
31600	00	00	2	1947-2011	
31600	00	00	3	1947-2011	255,269.30-
31600	00	00	4	1947-2011	
31600	00	00	5	1947-2011	
31600	00	00	7	1947-2011	78,616.00-
31600	00	00	9	1947-2011	18,022,693.36
31600	00	00	8	2011	16,345,184.20

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,343,623.86-	
3	255,269.30-	
7	78,616.00-	
9	18,022,693.36	
TOTAL DATA	16,345,184.20	
8		16,345,184.20

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	96.39
2002	9.5	100.00
2001	10.5	79.41
2000	11.5	100.00
1999	12.5	94.89
1998	13.5	97.00
1997	14.5	100.00
1996	15.5	99.76
1995	16.5	100.00
1994	17.5	72.72
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	100.00
1990	21.5	95.68
1989	22.5	100.00
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	43.87
1982	29.5	22.39
1981	30.5	83.88
1980	31.5	91.65
1979	32.5	100.00
1978	33.5	97.54
1977	34.5	41.00
1976	35.5	88.32
1975	36.5	84.48
1974	37.5	77.30
1973	38.5	93.80
1972	39.5	89.86
1971	40.5	8.50
1970	41.5	15.97
1969	42.5	1.48
1968	43.5	6.88
1967	44.5	20.12
1966	45.5	7.34
1965	46.5	76.80
1964	47.5	9.53
1963	48.5	39.96

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

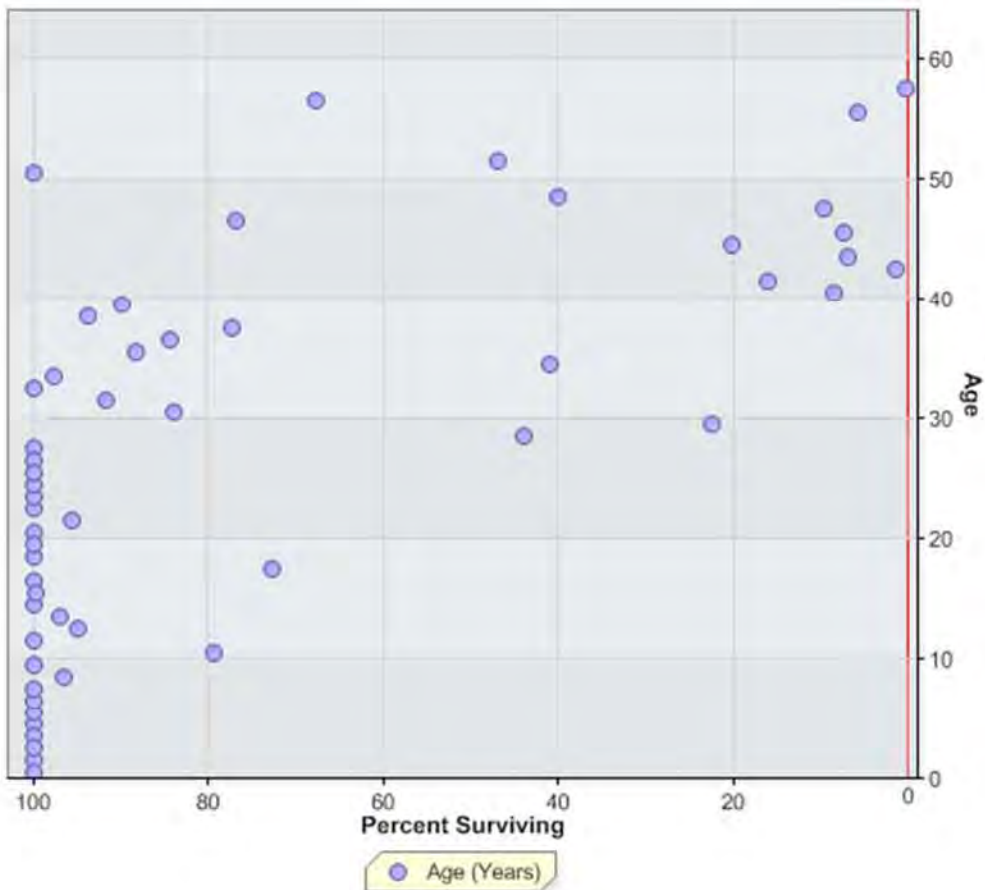
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	100.00
1960	51.5	46.94
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	5.78
1955	56.5	67.70
1954	57.5	0.33
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	87.15

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

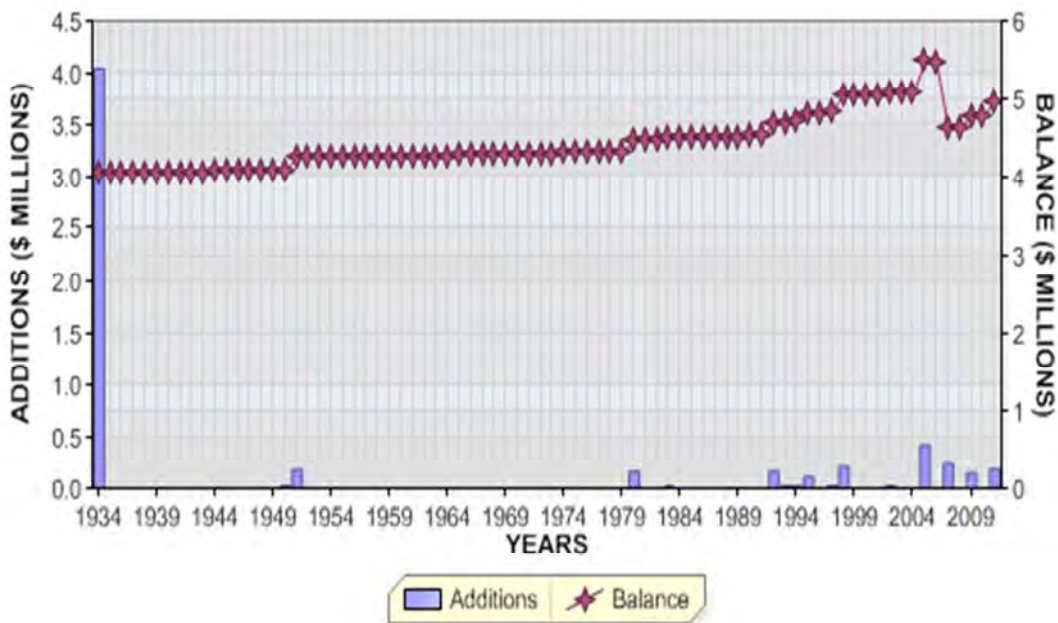
MULTIPLE ORIGINAL GROUP LIFE TABLE



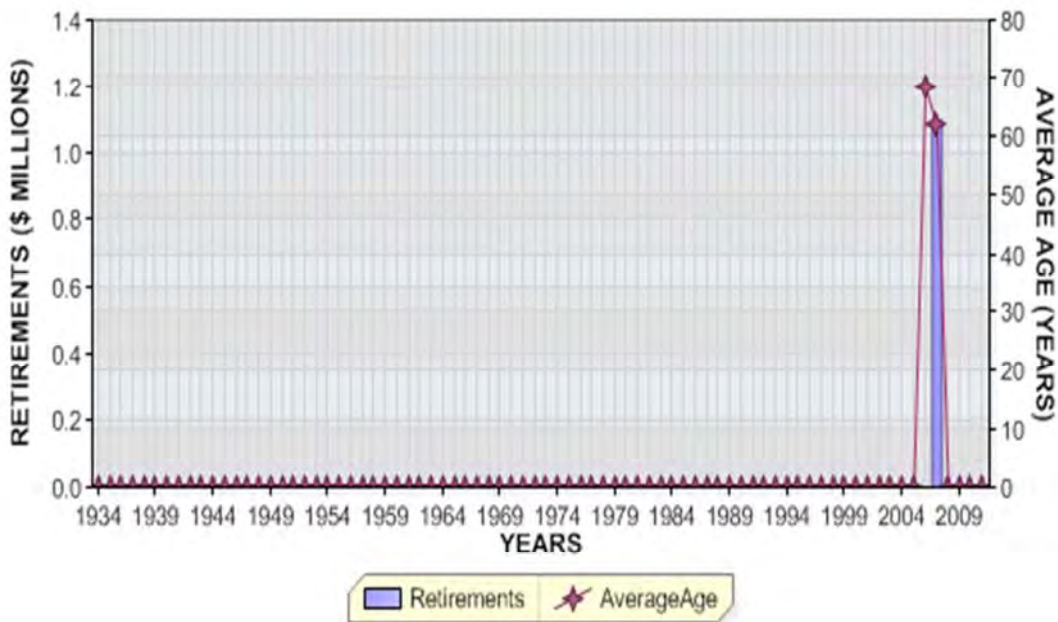
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



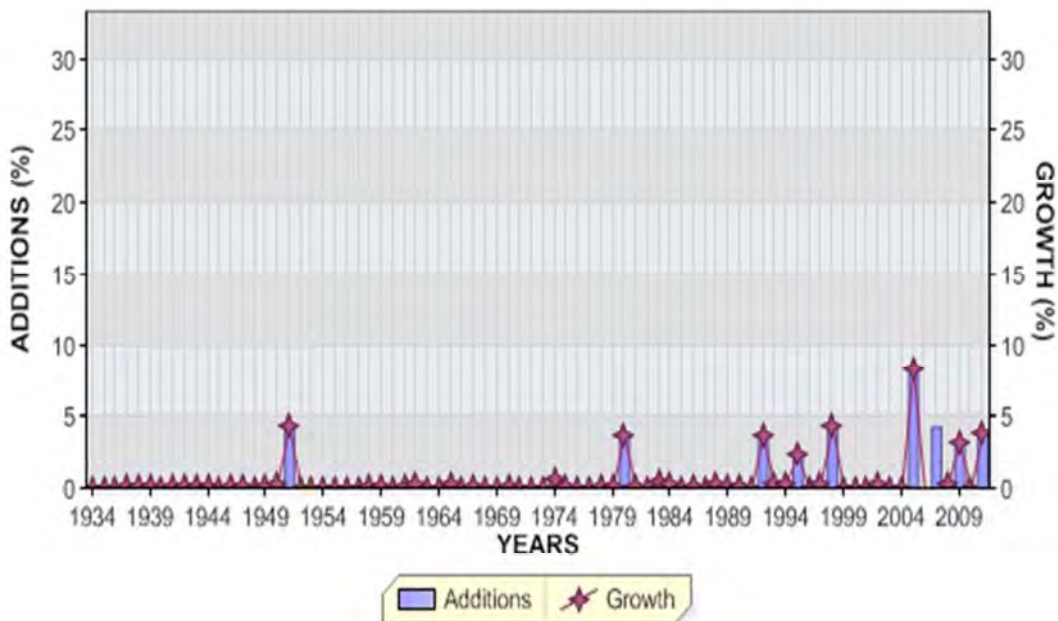
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934		4,046,423.98	0.0		
8	1934		4,046,423.98		0.5	
8	1935		4,046,423.98	100.0	1.5	
8	1936		4,046,423.98	100.0	2.5	
9	1937		1,699.97	0.0		
8	1937		4,048,123.95	100.0	3.5	
9	1938		249.22	0.0		
8	1938		4,048,373.17	100.0	4.5	
9	1939		2,699.27	0.1		
8	1939		4,051,072.44	100.1	5.5	
8	1940		4,051,072.44	100.0	6.5	
9	1941		3,479.04	0.1		
8	1941		4,054,551.48	100.1	7.5	
9	1942		866.92	0.0		
8	1942		4,055,418.40	100.0	8.5	
9	1943		4,739.57	0.1		
8	1943		4,060,157.97	100.1	9.5	
9	1944		1,134.24	0.0		
8	1944		4,061,292.21	100.0	10.5	
8	1945		4,061,292.21	100.0	11.5	
9	1946		1,916.57	0.0		
8	1946		4,063,208.78	100.0	12.5	
9	1947		1,817.92	0.0		
8	1947		4,065,026.70	100.0	13.5	
8	1948		4,065,026.70	100.0	14.5	
9	1949		1,695.77	0.0		
8	1949		4,066,722.47	100.0	15.5	
9	1950		12,755.88	0.3		
8	1950		4,079,478.35	100.3	16.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1951		179,948.65	4.4		
8	1951		4,259,427.00	104.4	16.7	
8	1952		4,259,427.00	100.0	17.7	
8	1953		4,259,427.00	100.0	18.7	
8	1954		4,259,427.00	100.0	19.7	
8	1955		4,259,427.00	100.0	20.7	
8	1956		4,259,427.00	100.0	21.7	
8	1957		4,259,427.00	100.0	22.7	
9	1958		100.43	0.0		
8	1958		4,259,527.43	100.0	23.7	
9	1959		382.64	0.0		
8	1959		4,259,910.07	100.0	24.7	
8	1960		4,259,910.07	100.0	25.7	
9	1961		877.35	0.0		
8	1961		4,260,787.42	100.0	26.7	
9	1962		9,866.22	0.2		
8	1962		4,270,653.64	100.2	27.6	
8	1963		4,270,653.64	100.0	28.6	
8	1964		4,270,653.64	100.0	29.6	
9	1965		9,567.16	0.2		
8	1965		4,280,220.80	100.2	30.6	
8	1966		4,280,220.80	100.0	31.6	
9	1967		1,772.00	0.0		
8	1967		4,281,992.80	100.0	32.5	
8	1968		4,281,992.80	100.0	33.5	
8	1969		4,281,992.80	100.0	34.5	
9	1970		490.54	0.0		
8	1970		4,282,483.34	100.0	35.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1971		4,282,483.34	100.0		36.5	
8	1972		4,282,483.34	100.0		37.5	
8	1973		4,282,483.34	100.0		38.5	
9	1974		23,084.70	0.5			
8	1974		4,305,568.04	100.5		39.3	
9	1975		132.59	0.0			
8	1975		4,305,700.63	100.0		40.3	
8	1976		4,305,700.63	100.0		41.3	
8	1977		4,305,700.63	100.0		42.3	
9	1978		4,357.26	0.1			
8	1978		4,310,057.89	100.1		43.3	
9	1979		4,588.49	0.1			
8	1979		4,314,646.38	100.1		44.2	
9	1980		160,626.49	3.7			
8	1980		4,475,272.87	103.7		43.6	
9	1981		7.15	0.0			
8	1981		4,475,280.02	100.0		44.6	
8	1982		4,475,280.02	100.0		45.6	
9	1983		15,603.95	0.3			
8	1983		4,490,883.97	100.3		46.5	
9	1984		10,478.02	0.2			
8	1984		4,501,361.99	100.2		47.4	
8	1985		4,501,361.99	100.0		48.4	
9	1986		3,489.54	0.1			
8	1986		4,504,851.53	100.1		49.3	
8	1987		4,504,851.53	100.0		50.3	
9	1988		7,614.12	0.2			
8	1988		4,512,465.65	100.2		51.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1989		1,418.88	0.0			
8	1989		4,513,884.53	100.0		52.2	
9	1990		2,367.20	0.1			
8	1990		4,516,251.73	100.1		53.2	
8	1991		4,516,251.73	100.0		54.2	
9	1992		166,251.31	3.7			
8	1992		4,682,503.04	103.7		53.3	
9	1993		12,678.26	0.3			
8	1993		4,695,181.30	100.3		54.1	
9	1994		13,562.71	0.3			
8	1994		4,708,744.01	100.3		54.9	
9	1995		109,318.86	2.3			
8	1995		4,818,062.87	102.3		54.7	
8	1996		4,818,062.87	100.0		55.7	
9	1997		13,965.22	0.3			
8	1997		4,832,028.09	100.3		56.5	
9	1998		213,428.49	4.4			
8	1998		5,045,456.58	104.4		55.1	
8	1999		5,045,456.58	100.0		56.1	
8	2000		5,045,456.58	100.0		57.1	
8	2001		5,045,456.58	100.0		58.1	
9	2002		15,488.38	0.3			
8	2002		5,060,944.96	100.3		58.9	
8	2003		5,060,944.96	100.0		59.9	
8	2004		5,060,944.96	100.0		60.9	
9	2005		424,808.83	8.4			
8	2005		5,485,753.79	108.4		57.2	
0	2006		7,649.96CR	0.1CR		68.6	
8	2006		5,478,103.83	99.9		58.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	2007		1,101,085.23CR	20.1CR	61.9	
9	2007		239,534.31	4.4		
8	2007		4,616,552.91	84.3	55.3	
9	2008		10,158.22	0.2		
8	2008		4,626,711.13	100.2	56.2	
9	2009		149,446.41	3.2		
8	2009		4,776,157.54	103.2	55.4	
8	2010		4,776,157.54	100.0	56.4	
9	2011		187,218.29	3.9		
8	2011	1934	3,136,042.32	100.0		
8	2011	1937	1,699.97	36.8		
8	2011	1938	249.22	36.8		
8	2011	1939	2,699.27	36.8		
8	2011	1941	2,253.88	36.7		
8	2011	1942	866.92	36.7		
8	2011	1943	4,739.57	36.7		
8	2011	1946	1,916.57	36.6		
8	2011	1947	1,817.92	36.5		
8	2011	1949	1,695.77	36.5		
8	2011	1950	12,456.53	36.5		
8	2011	1951	176,135.12	36.2		
8	2011	1958	100.43	32.7		
8	2011	1959	382.64	32.7		
8	2011	1961	877.35	32.6		
8	2011	1962	9,866.22	32.6		
8	2011	1965	9,296.40	32.4		
8	2011	1967	1,772.00	32.2		
8	2011	1970	490.54	32.2		
8	2011	1974	23,084.70	32.2		
8	2011	1975	132.59	31.7		
8	2011	1978	4,357.26	31.7		
8	2011	1979	4,588.49	31.6		
8	2011	1980	160,230.39	31.5		
8	2011	1983	15,603.95	28.3		
8	2011	1984	2,539.26	28.0		
8	2011	1986	3,489.54	28.0		
8	2011	1988	7,614.12	27.9		
8	2011	1989	1,418.88	27.7		
8	2011	1990	986.81	27.7		
8	2011	1992	166,251.31	27.7		
8	2011	1993	12,678.26	24.3		
8	2011	1994	13,562.71	24.1		
8	2011	1995	109,318.86	23.8		
8	2011	1997	13,965.22	21.6		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1998	31,540.40	21.3		
8	2011	2002	15,488.38	20.7		
8	2011	2005	424,808.83	20.4		
8	2011	2007	239,534.31	11.8		
8	2011	2008	10,158.22	7.0		
8	2011	2009	149,446.41	6.8		
8	2011	2011	187,218.29	3.8		
8	2011		4,963,375.83	103.9	55.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33100	00	00	9	1933	
33100	00	00	0	1934-2011	1,108,735.19-
33100	00	00	1	1934-2011	
33100	00	00	2	1934-2011	
33100	00	00	3	1934-2011	
33100	00	00	4	1934-2011	
33100	00	00	5	1934-2011	
33100	00	00	7	1934-2011	
33100	00	00	9	1934-2011	6,072,111.02
33100	00	00	8	2011	4,963,375.83

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,108,735.19-	
9	6,072,111.02	
TOTAL DATA	4,963,375.83	
8		4,963,375.83
		TOTAL
		1,108,735.19-
		6,072,111.02
		4,963,375.83

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	14.78
1997	14.5	100.00
1996	15.5	
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	
1990	21.5	41.69
1989	22.5	100.00
1988	23.5	100.00
1987	24.5	
1986	25.5	100.00
1985	26.5	
1984	27.5	24.23
1983	28.5	100.00
1982	29.5	
1981	30.5	
1980	31.5	99.75
1979	32.5	100.00
1978	33.5	100.00
1977	34.5	
1976	35.5	
1975	36.5	100.00
1974	37.5	100.00
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	100.00
1969	42.5	
1968	43.5	
1967	44.5	100.00
1966	45.5	
1965	46.5	97.17
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

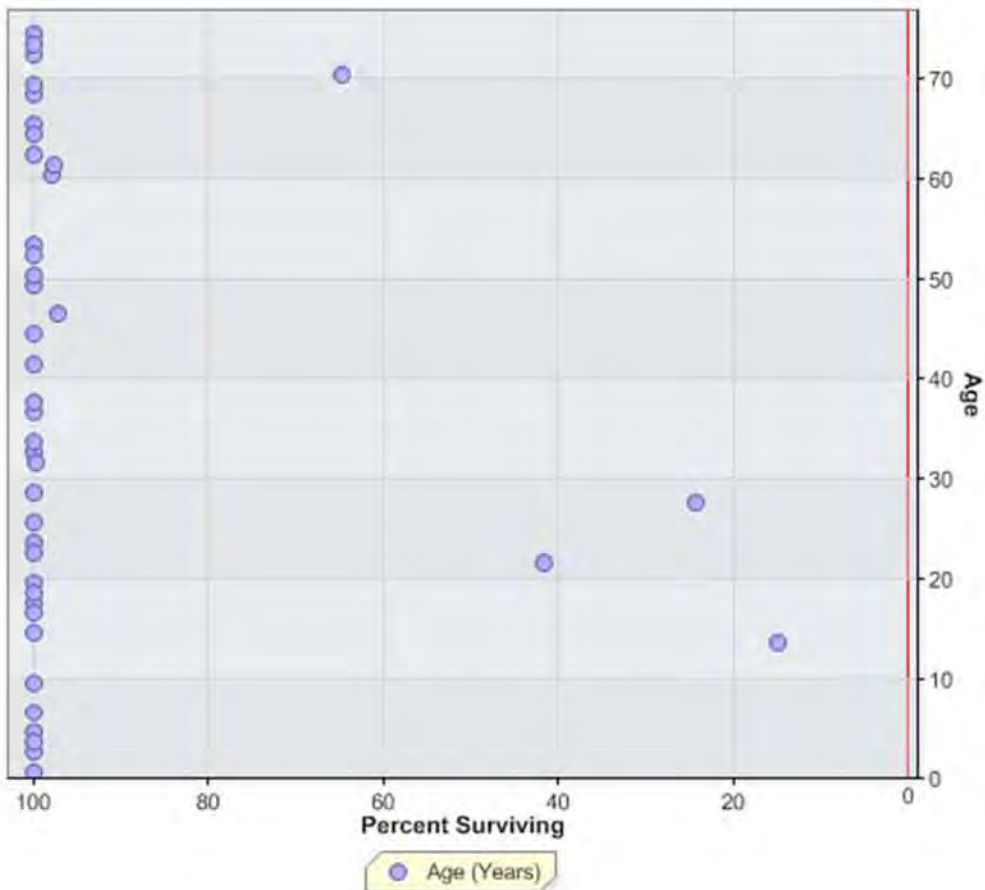
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	100.00
1960	51.5	
1959	52.5	100.00
1958	53.5	100.00
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	97.88
1950	61.5	97.65
1949	62.5	100.00
1948	63.5	
1947	64.5	100.00
1946	65.5	100.00
1945	66.5	
1944	67.5	
1943	68.5	100.00
1942	69.5	100.00
1941	70.5	64.78
1940	71.5	
1939	72.5	100.00
1938	73.5	100.00
1937	74.5	100.00
1936	75.5	
1935	76.5	
1934	77.5	77.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

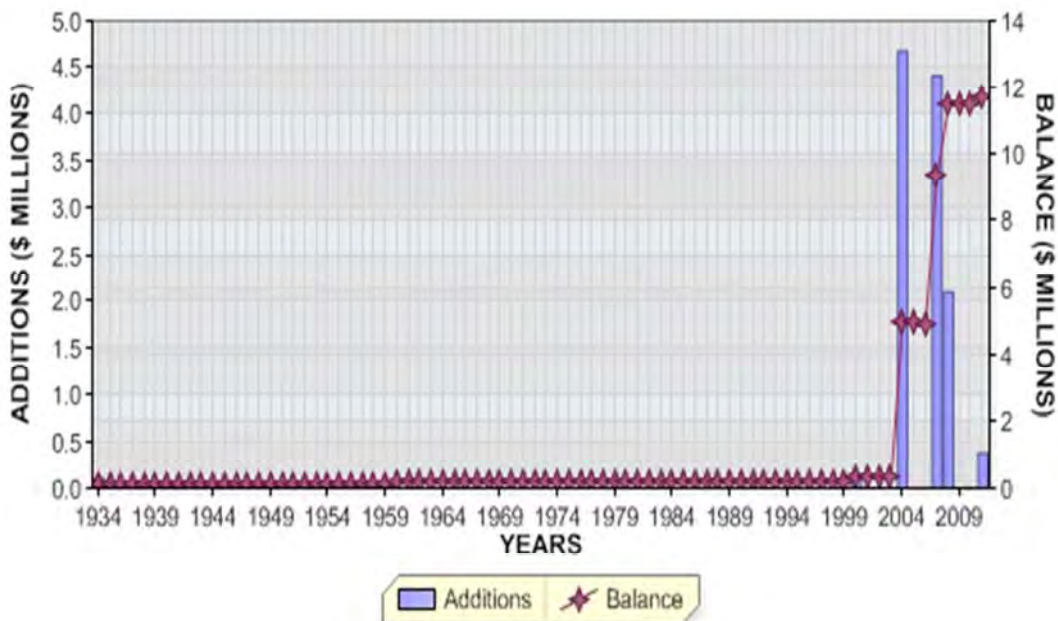
MULTIPLE ORIGINAL GROUP LIFE TABLE



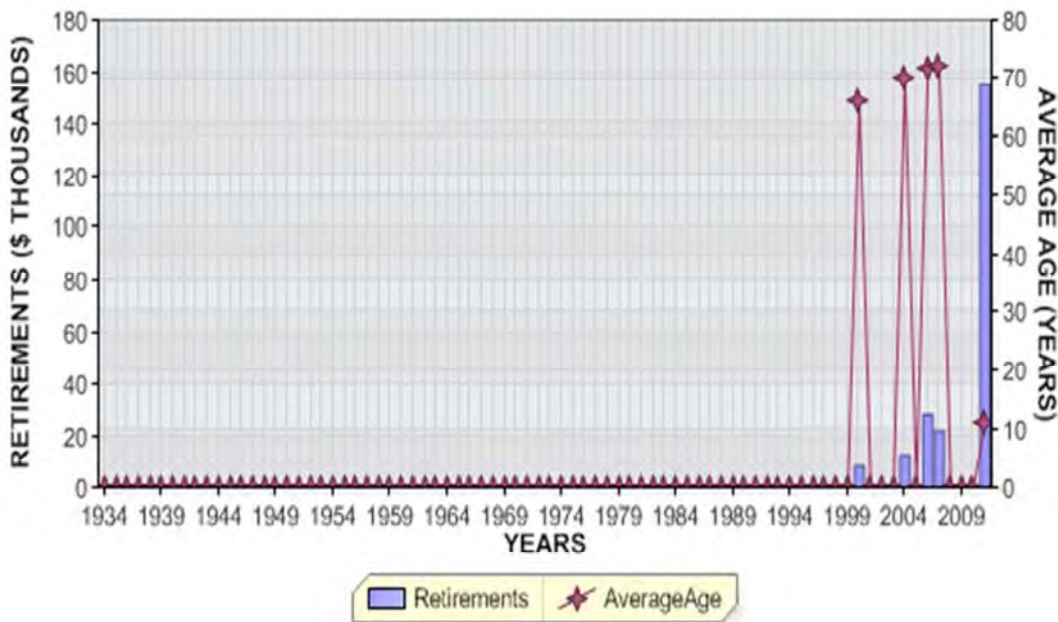
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



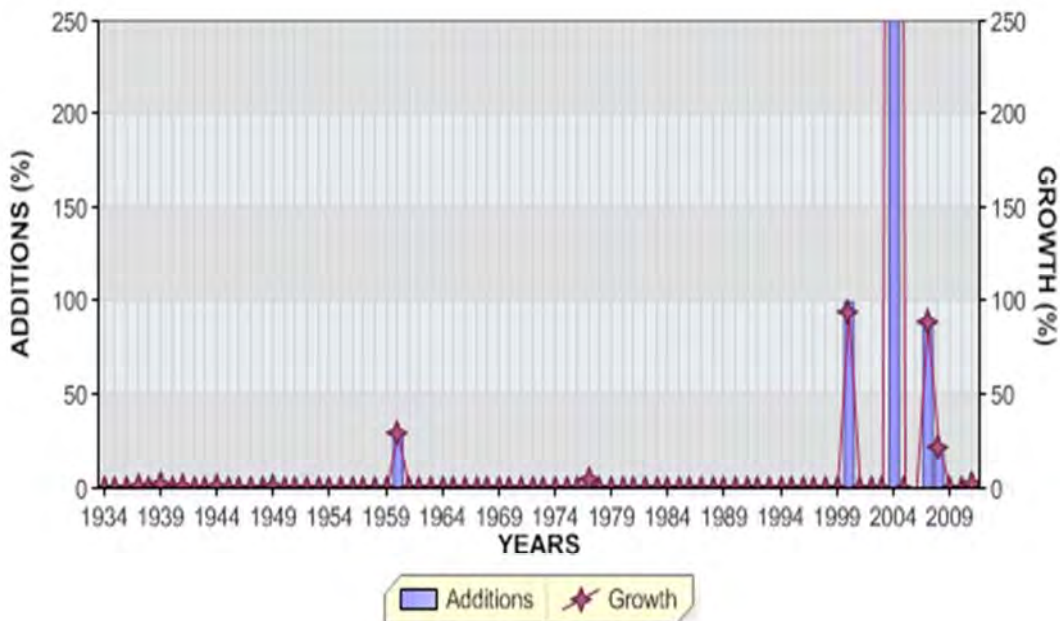
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1934		109,614.66	0.0			
8	1934		109,614.66			0.5	
8	1935		109,614.66	100.0		1.5	
8	1936		109,614.66	100.0		2.5	
9	1937		695.50	0.6			
8	1937		110,310.16	100.6		3.5	
8	1938		110,310.16	100.0		4.5	
9	1939		2,540.93	2.3			
8	1939		112,851.09	102.3		5.4	
8	1940		112,851.09	100.0		6.4	
9	1941		919.31	0.8			
8	1941		113,770.40	100.8		7.3	
8	1942		113,770.40	100.0		8.3	
8	1943		113,770.40	100.0		9.3	
9	1944		1,000.24	0.9			
8	1944		114,770.64	100.9		10.2	
8	1945		114,770.64	100.0		11.2	
8	1946		114,770.64	100.0		12.2	
8	1947		114,770.64	100.0		13.2	
8	1948		114,770.64	100.0		14.2	
9	1949		3.92	0.0			
8	1949		114,774.56	100.0		15.2	
8	1950		114,774.56	100.0		16.2	
8	1951		114,774.56	100.0		17.2	
8	1952		114,774.56	100.0		18.2	
8	1953		114,774.56	100.0		19.2	
8	1954		114,774.56	100.0		20.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1955		114,774.56	100.0	21.2	
8	1956		114,774.56	100.0	22.2	
8	1957		114,774.56	100.0	23.2	
8	1958		114,774.56	100.0	24.2	
8	1959		114,774.56	100.0	25.2	
9	1960		34,230.05	29.8		
8	1960		149,004.61	129.8	20.3	
8	1961		149,004.61	100.0	21.3	
8	1962		149,004.61	100.0	22.3	
8	1963		149,004.61	100.0	23.3	
8	1964		149,004.61	100.0	24.3	
8	1965		149,004.61	100.0	25.3	
8	1966		149,004.61	100.0	26.3	
8	1967		149,004.61	100.0	27.3	
8	1968		149,004.61	100.0	28.3	
8	1969		149,004.61	100.0	29.3	
8	1970		149,004.61	100.0	30.3	
8	1971		149,004.61	100.0	31.3	
8	1972		149,004.61	100.0	32.3	
8	1973		149,004.61	100.0	33.3	
8	1974		149,004.61	100.0	34.3	
8	1975		149,004.61	100.0	35.3	
8	1976		149,004.61	100.0	36.3	
9	1977		7,416.11	5.0		
8	1977		156,420.72	105.0	35.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1978		156,420.72	100.0	36.6	
8	1979		156,420.72	100.0	37.6	
8	1980		156,420.72	100.0	38.6	
8	1981		156,420.72	100.0	39.6	
8	1982		156,420.72	100.0	40.6	
8	1983		156,420.72	100.0	41.6	
8	1984		156,420.72	100.0	42.6	
8	1985		156,420.72	100.0	43.6	
8	1986		156,420.72	100.0	44.6	
8	1987		156,420.72	100.0	45.6	
8	1988		156,420.72	100.0	46.6	
8	1989		156,420.72	100.0	47.6	
8	1990		156,420.72	100.0	48.6	
8	1991		156,420.72	100.0	49.6	
8	1992		156,420.72	100.0	50.6	
8	1993		156,420.72	100.0	51.6	
8	1994		156,420.72	100.0	52.6	
8	1995		156,420.72	100.0	53.6	
8	1996		156,420.72	100.0	54.6	
8	1997		156,420.72	100.0	55.6	
8	1998		156,420.72	100.0	56.6	
8	1999		156,420.72	100.0	57.6	
0	2000		8,455.00CR	5.4CR	66.0	
9	2000		155,564.63	99.5		
8	2000		303,530.35	194.0	28.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
8	2001		303,530.35	100.0		29.6	
8	2002		303,530.35	100.0		30.6	
8	2003		303,530.35	100.0		31.6	
0	2004		12,512.16CR	4.1CR		70.0	
9	2004		4,686,423.05	1544.0			
8	2004		4,977,441.24	1639.8		2.3	
8	2005		4,977,441.24	100.0		3.3	
0	2006		28,263.89CR	0.6CR		71.7	
8	2006		4,949,177.35	99.4		3.9	
0	2007		22,245.59CR	0.4CR		72.2	
9	2007		4,425,091.14	89.4			
8	2007		9,352,022.90	189.0		2.7	
9	2008		2,104,899.57	22.5			
8	2008		11,456,922.47	122.5		3.1	
8	2009		11,456,922.47	100.0		4.1	
8	2010		11,456,922.47	100.0		5.1	
0	2011		155,564.63CR	1.4CR		11.0	
9	2011		388,893.77	3.4			
8	2011	1934	42,730.56	100.0			
8	2011	1939	563.44	99.6			
8	2011	1949	3.92	99.6			
8	2011	1960	34,230.05	99.6			
8	2011	1977	7,416.11	99.3			
8	2011	2004	4,686,423.05	99.3			
8	2011	2007	4,425,091.14	59.2			
8	2011	2008	2,104,899.57	21.3			
8	2011	2011	388,893.77	3.3			
8	2011		11,690,251.61	102.0		5.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33200	00	00	9	1933	
33200	00	00	0	1934-2011	227,041.27-
33200	00	00	1	1934-2011	
33200	00	00	2	1934-2011	
33200	00	00	3	1934-2011	
33200	00	00	4	1934-2011	
33200	00	00	5	1934-2011	
33200	00	00	7	1934-2011	
33200	00	00	9	1934-2011	11,917,292.88
33200	00	00	8	2011	11,690,251.61

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	227,041.27-	
9	11,917,292.88	
TOTAL DATA	11,690,251.61	
8	11,690,251.61	
		TOTAL
		227,041.27-
		11,917,292.88
		11,690,251.61
		11,690,251.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	100.00
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

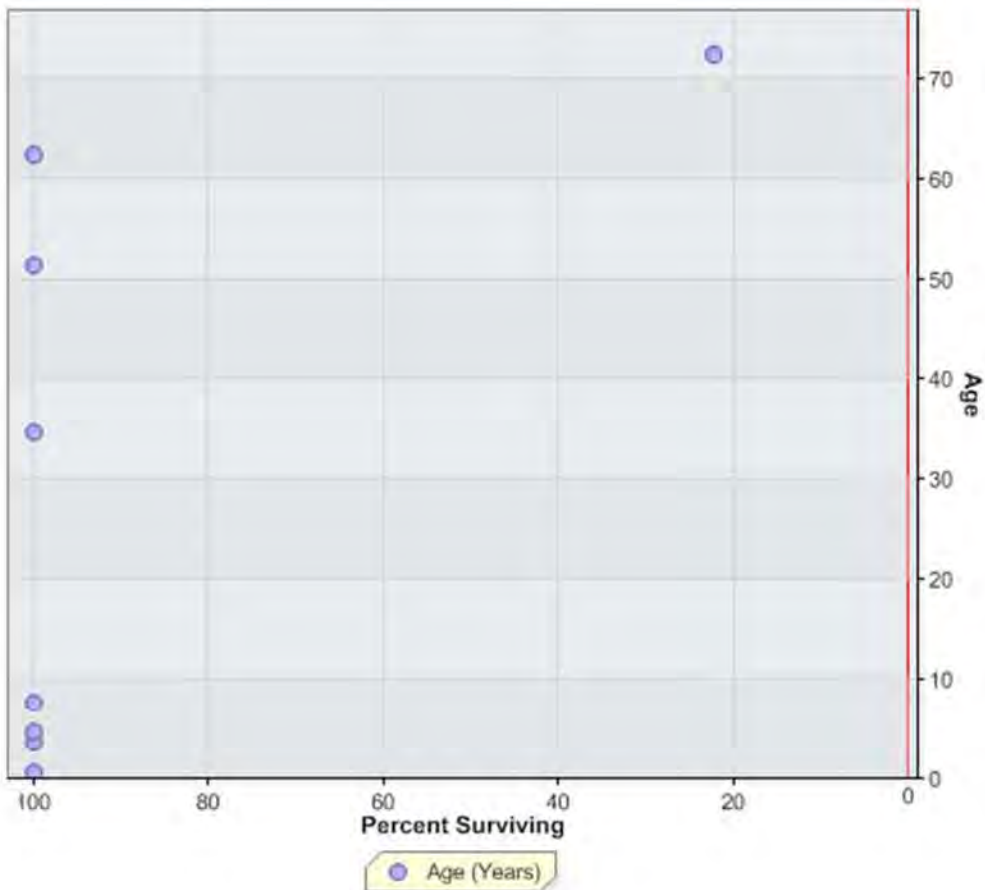
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	100.00
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	100.00
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	22.17
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	38.98

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

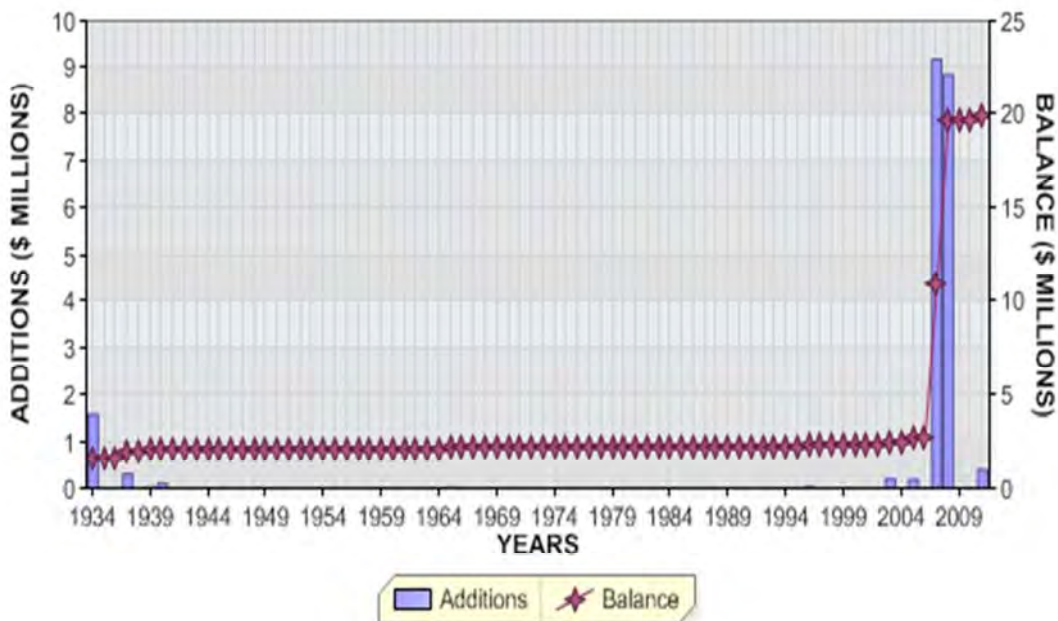
MULTIPLE ORIGINAL GROUP LIFE TABLE



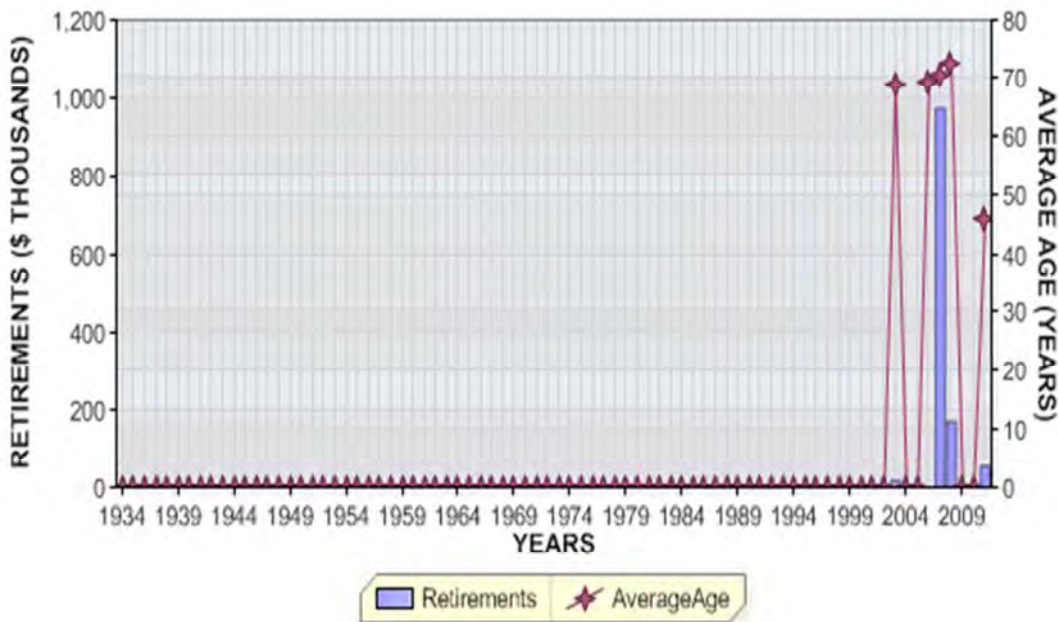
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



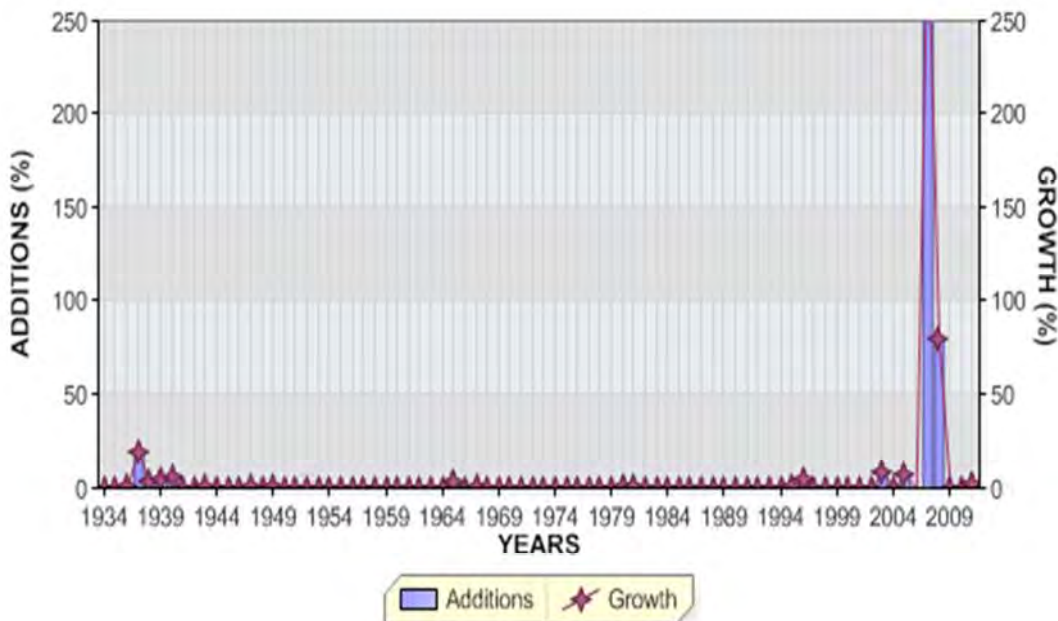
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934		1,591,374.52	0.0		
8	1934		1,591,374.52		0.5	
8	1935		1,591,374.52	100.0	1.5	
9	1936		5,311.47	0.3		
8	1936		1,596,685.99	100.3	2.5	
9	1937		309,182.24	19.4		
8	1937		1,905,868.23	119.4	3.0	
9	1938		52,928.35	2.8		
8	1938		1,958,796.58	102.8	3.9	
9	1939		75,597.37	3.9		
8	1939		2,034,393.95	103.9	4.7	
9	1940		105,812.97	5.2		
8	1940		2,140,206.92	105.2	5.5	
8	1941		2,140,206.92	100.0	6.5	
8	1942		2,140,206.92	100.0	7.5	
9	1943		6.75	0.0		
8	1943		2,140,213.67	100.0	8.5	
8	1944		2,140,213.67	100.0	9.5	
8	1945		2,140,213.67	100.0	10.5	
8	1946		2,140,213.67	100.0	11.5	
9	1947		3,896.01	0.2		
8	1947		2,144,109.68	100.2	12.5	
8	1948		2,144,109.68	100.0	13.5	
9	1949		5.58	0.0		
8	1949		2,144,115.26	100.0	14.5	
8	1950		2,144,115.26	100.0	15.5	
8	1951		2,144,115.26	100.0	16.5	
8	1952		2,144,115.26	100.0	17.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1953		2,144,115.26	100.0	18.5	
8	1954		2,144,115.26	100.0	19.5	
8	1955		2,144,115.26	100.0	20.5	
8	1956		2,144,115.26	100.0	21.5	
8	1957		2,144,115.26	100.0	22.5	
8	1958		2,144,115.26	100.0	23.5	
8	1959		2,144,115.26	100.0	24.5	
8	1960		2,144,115.26	100.0	25.5	
8	1961		2,144,115.26	100.0	26.5	
8	1962		2,144,115.26	100.0	27.5	
8	1963		2,144,115.26	100.0	28.5	
8	1964		2,144,115.26	100.0	29.5	
9	1965		63,278.68	3.0		
8	1965		2,207,393.94	103.0	29.6	
8	1966		2,207,393.94	100.0	30.6	
9	1967		4,731.52	0.2		
8	1967		2,212,125.46	100.2	31.5	
8	1968		2,212,125.46	100.0	32.5	
8	1969		2,212,125.46	100.0	33.5	
8	1970		2,212,125.46	100.0	34.5	
8	1971		2,212,125.46	100.0	35.5	
8	1972		2,212,125.46	100.0	36.5	
8	1973		2,212,125.46	100.0	37.5	
8	1974		2,212,125.46	100.0	38.5	
8	1975		2,212,125.46	100.0	39.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1976		2,212,125.46	100.0	40.5	
8	1977		2,212,125.46	100.0	41.5	
8	1978		2,212,125.46	100.0	42.5	
8	1979		2,212,125.46	100.0	43.5	
9	1980		10,804.30	0.5		
8	1980		2,222,929.76	100.5	44.3	
9	1981		134.92	0.0		
8	1981		2,223,064.68	100.0	45.3	
8	1982		2,223,064.68	100.0	46.3	
8	1983		2,223,064.68	100.0	47.3	
8	1984		2,223,064.68	100.0	48.3	
8	1985		2,223,064.68	100.0	49.3	
8	1986		2,223,064.68	100.0	50.3	
8	1987		2,223,064.68	100.0	51.3	
8	1988		2,223,064.68	100.0	52.3	
8	1989		2,223,064.68	100.0	53.3	
8	1990		2,223,064.68	100.0	54.3	
8	1991		2,223,064.68	100.0	55.3	
8	1992		2,223,064.68	100.0	56.3	
8	1993		2,223,064.68	100.0	57.3	
8	1994		2,223,064.68	100.0	58.3	
9	1995		5,253.00	0.2		
8	1995		2,228,317.68	100.2	59.2	
9	1996		87,713.63	3.9		
8	1996		2,316,031.31	103.9	57.9	
8	1997		2,316,031.31	100.0	58.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1998		2,316,031.31	100.0	59.9	
8	1999		2,316,031.31	100.0	60.9	
8	2000		2,316,031.31	100.0	61.9	
8	2001		2,316,031.31	100.0	62.9	
8	2002		2,316,031.31	100.0	63.9	
0	2003		16,963.65CR	0.7CR	69.0	
9	2003		201,682.84	8.7		
8	2003		2,500,750.50	108.0	59.7	
8	2004		2,500,750.50	100.0	60.7	
9	2005		180,534.43	7.2		
8	2005		2,681,284.93	107.2	57.6	
0	2006		6,705.31CR	0.3CR	69.4	
8	2006		2,674,579.62	99.7	58.6	
0	2007		973,654.70CR	36.4CR	70.4	
9	2007		9,194,312.51	343.8		
8	2007		10,895,237.43	407.4	8.7	
0	2008		172,006.23CR	1.6CR	72.6	
9	2008		8,874,906.49	81.5		
8	2008		19,598,137.69	179.9	5.0	
8	2009		19,598,137.69	100.0	6.0	
8	2010		19,598,137.69	100.0	7.0	
0	2011		55,573.58CR	0.3CR	46.0	
9	2011		402,649.51	2.1		
8	2011	1934	646,761.35	100.0		
8	2011	1936	1,125.31	96.8		
8	2011	1937	235,374.13	96.8		
8	2011	1938	46,943.41	95.6		
8	2011	1940	78,081.37	95.3		
8	2011	1943	6.75	94.9		
8	2011	1947	3,896.01	94.9		
8	2011	1949	5.58	94.9		
8	2011	1965	7,705.10	94.9		
8	2011	1967	403.77	94.9		
8	2011	1981	134.92	94.9		
8	2011	1995	5,253.00	94.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1996	65,437.14	94.9		
8	2011	2003	201,682.84	94.5		
8	2011	2005	180,534.43	93.5		
8	2011	2007	9,194,312.51	92.6		
8	2011	2008	8,874,906.49	46.5		
8	2011	2011	402,649.51	2.0		
8	2011		19,945,213.62	101.8	7.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33300	00	00	9	1933	
33300	00	00	0	1934-2011	1,224,903.47-
33300	00	00	1	1934-2011	
33300	00	00	2	1934-2011	
33300	00	00	3	1934-2011	
33300	00	00	4	1934-2011	
33300	00	00	5	1934-2011	
33300	00	00	7	1934-2011	
33300	00	00	9	1934-2011	21,170,117.09
33300	00	00	8	2011	19,945,213.62

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,224,903.47-	
9	21,170,117.09	
TOTAL DATA	19,945,213.62	
8	19,945,213.62	
		TOTAL
		1,224,903.47-
		21,170,117.09
		19,945,213.62
		19,945,213.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	74.60
1995	16.5	100.00
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	100.00
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	8.53
1966	45.5	
1965	46.5	12.18
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

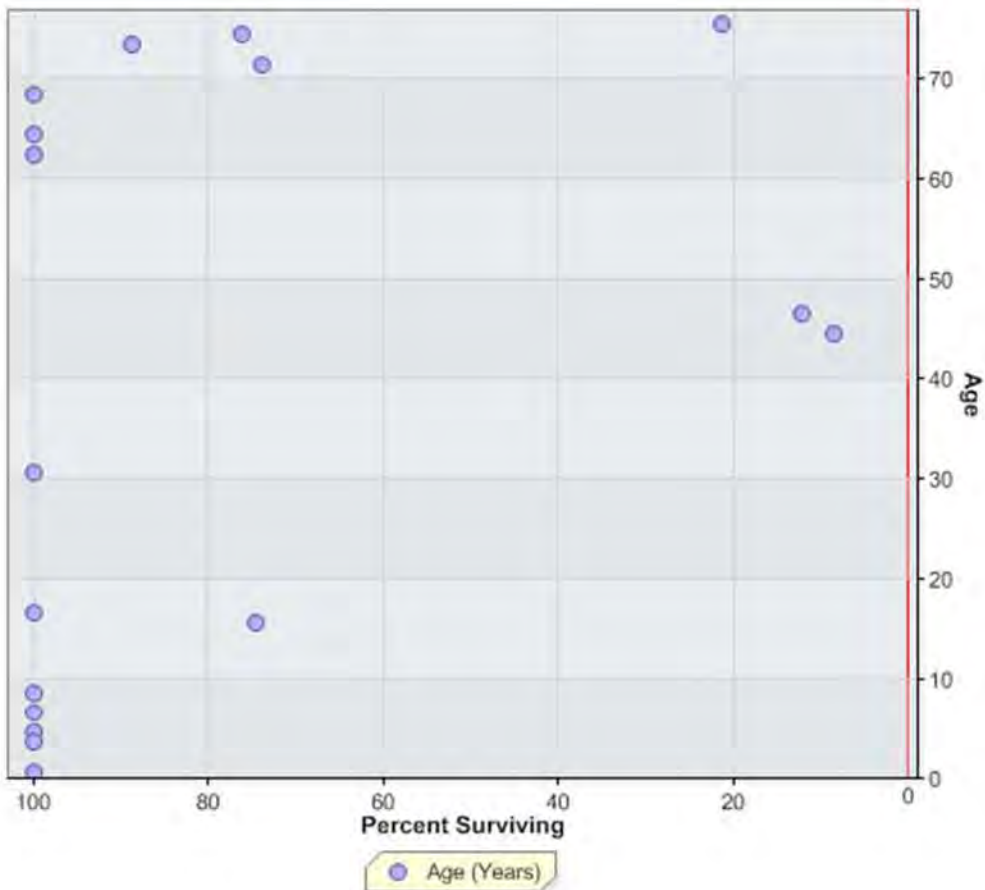
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	100.00
1948	63.5	
1947	64.5	100.00
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	100.00
1942	69.5	
1941	70.5	
1940	71.5	73.79
1939	72.5	
1938	73.5	88.69
1937	74.5	76.13
1936	75.5	21.19
1935	76.5	
1934	77.5	40.64

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

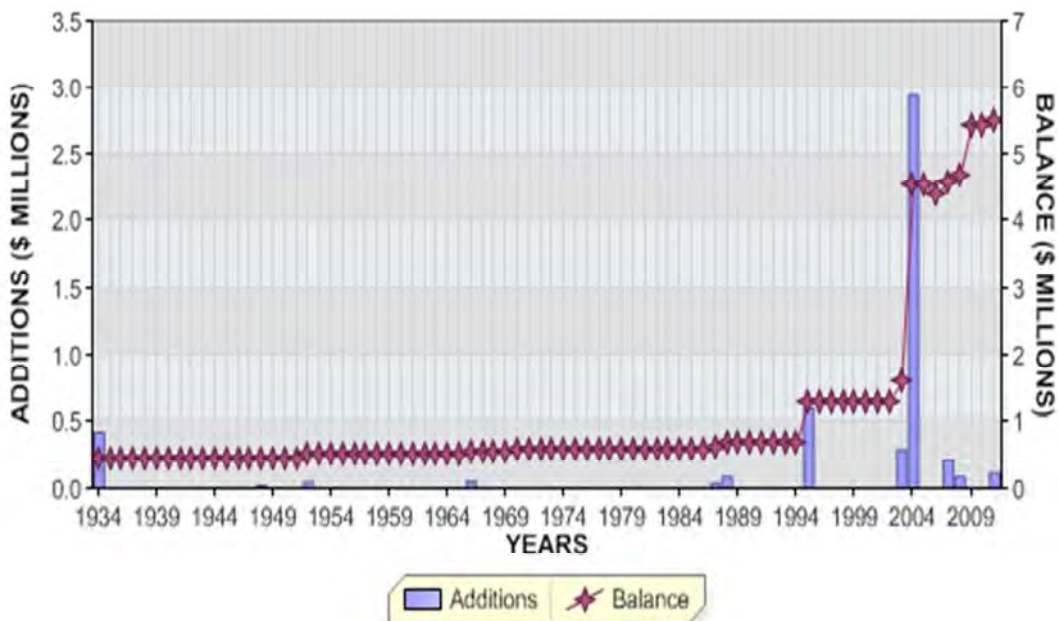
MULTIPLE ORIGINAL GROUP LIFE TABLE



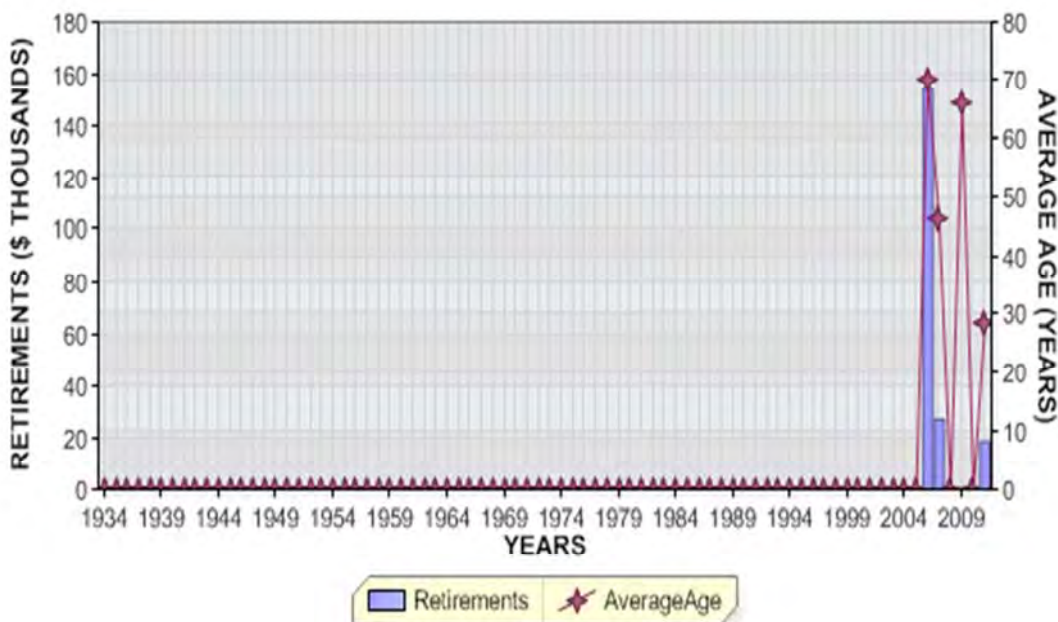
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



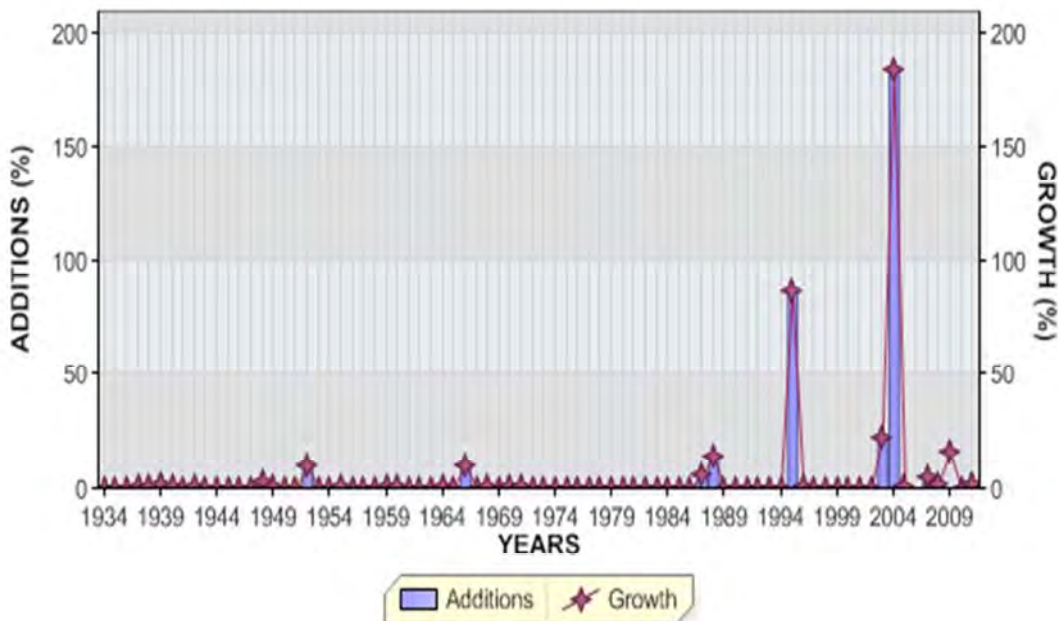
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1934		427,775.11	0.0			
8	1934		427,775.11			0.5	
8	1935		427,775.11	100.0		1.5	
8	1936		427,775.11	100.0		2.5	
9	1937		2,731.87	0.6			
8	1937		430,506.98	100.6		3.5	
9	1938		2,444.58	0.6			
8	1938		432,951.56	100.6		4.5	
9	1939		4,565.18	1.1			
8	1939		437,516.74	101.1		5.4	
9	1940		81.10	0.0			
8	1940		437,597.84	100.0		6.4	
8	1941		437,597.84	100.0		7.4	
9	1942		3,303.90	0.8			
8	1942		440,901.74	100.8		8.3	
8	1943		440,901.74	100.0		9.3	
8	1944		440,901.74	100.0		10.3	
8	1945		440,901.74	100.0		11.3	
8	1946		440,901.74	100.0		12.3	
8	1947		440,901.74	100.0		13.3	
9	1948		11,702.88	2.7			
8	1948		452,604.62	102.7		14.0	
9	1949		3,888.43	0.9			
8	1949		456,493.05	100.9		14.9	
8	1950		456,493.05	100.0		15.9	
8	1951		456,493.05	100.0		16.9	
9	1952		44,433.05	9.7			
8	1952		500,926.10	109.7		16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1953		500,926.10	100.0	17.3	
8	1954		500,926.10	100.0	18.3	
9	1955		473.40	0.1		
8	1955		501,399.50	100.1	19.3	
8	1956		501,399.50	100.0	20.3	
8	1957		501,399.50	100.0	21.3	
8	1958		501,399.50	100.0	22.3	
9	1959		5,038.79	1.0		
8	1959		506,438.29	101.0	23.1	
9	1960		36.80	0.0		
8	1960		506,475.09	100.0	24.1	
8	1961		506,475.09	100.0	25.1	
8	1962		506,475.09	100.0	26.1	
8	1963		506,475.09	100.0	27.1	
9	1964		2,218.19	0.4		
8	1964		508,693.28	100.4	28.0	
8	1965		508,693.28	100.0	29.0	
9	1966		52,148.70	10.3		
8	1966		560,841.98	110.3	27.2	
8	1967		560,841.98	100.0	28.2	
9	1968		1,684.70	0.3		
8	1968		562,526.68	100.3	29.1	
8	1969		562,526.68	100.0	30.1	
9	1970		5,121.17	0.9		
8	1970		567,647.85	100.9	30.9	
9	1971		5,285.02	0.9		
8	1971		572,932.87	100.9	31.6	
8	1972		572,932.87	100.0	32.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1973		572,932.87	100.0	33.6	
8	1974		572,932.87	100.0	34.6	
8	1975		572,932.87	100.0	35.6	
8	1976		572,932.87	100.0	36.6	
8	1977		572,932.87	100.0	37.6	
8	1978		572,932.87	100.0	38.6	
8	1979		572,932.87	100.0	39.6	
8	1980		572,932.87	100.0	40.6	
8	1981		572,932.87	100.0	41.6	
8	1982		572,932.87	100.0	42.6	
8	1983		572,932.87	100.0	43.6	
8	1984		572,932.87	100.0	44.6	
8	1985		572,932.87	100.0	45.6	
8	1986		572,932.87	100.0	46.6	
9	1987		35,629.43	6.2		
8	1987		608,562.30	106.2	44.8	
9	1988		85,988.77	14.1		
8	1988		694,551.07	114.1	40.2	
8	1989		694,551.07	100.0	41.2	
8	1990		694,551.07	100.0	42.2	
8	1991		694,551.07	100.0	43.2	
8	1992		694,551.07	100.0	44.2	
8	1993		694,551.07	100.0	45.2	
8	1994		694,551.07	100.0	46.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		604,470.03	87.0		
8	1995		1,299,021.10	187.0	25.5	
9	1996		5,886.92	0.5		
8	1996		1,304,908.02	100.5	26.4	
8	1997		1,304,908.02	100.0	27.4	
8	1998		1,304,908.02	100.0	28.4	
8	1999		1,304,908.02	100.0	29.4	
8	2000		1,304,908.02	100.0	30.4	
8	2001		1,304,908.02	100.0	31.4	
8	2002		1,304,908.02	100.0	32.4	
9	2003		292,849.31	22.4		
8	2003		1,597,757.33	122.4	27.3	
9	2004		2,945,939.04	184.4		
8	2004		4,543,696.37	284.4	10.3	
9	2005		3,855.04	0.1		
8	2005		4,547,551.41	100.1	11.3	
0	2006		154,675.70CR	3.4CR	70.2	
8	2006		4,392,875.71	96.6	10.2	
0	2007		27,343.56CR	0.6CR	46.2	
9	2007		215,718.55	4.9		
8	2007		4,581,250.70	104.3	10.5	
9	2008		86,395.31	1.9		
8	2008		4,667,646.01	101.9	11.3	
0	2009		1,371.95CR	0.0CR	66.1	
3	2009		743,189.41	15.9		
8	2009		5,409,463.47	115.9	13.4	
8	2010		5,409,463.47	100.0	14.4	
0	2011		18,752.79CR	0.3CR	28.5	
9	2011		119,125.54	2.2		
8	2011	1934	275,198.85	100.0		
8	2011	1937	1,488.53	95.0		
8	2011	1938	1,882.79	95.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1939	4,565.18	94.9		
8	2011	1940	81.10	94.9		
8	2011	1942	1,894.80	94.9		
8	2011	1948	9,812.87	94.8		
8	2011	1949	3,888.43	94.6		
8	2011	1952	31,275.41	94.6		
8	2011	1955	473.40	94.0		
8	2011	1959	5,038.79	94.0		
8	2011	1960	36.80	93.9		
8	2011	1964	1,657.85	93.9		
8	2011	1966	52,148.70	93.9		
8	2011	1968	1,684.70	92.9		
8	2011	1970	5,121.17	92.9		
8	2011	1987	22,161.66	92.8		
8	2011	1988	85,988.77	92.4		
8	2011	1989	743,189.41	90.8		
8	2011	1995	592,477.30	77.4		
8	2011	1996	5,886.92	66.6		
8	2011	2003	292,849.31	66.5		
8	2011	2004	2,945,939.04	61.2		
8	2011	2005	3,855.04	7.7		
8	2011	2007	215,718.55	7.6		
8	2011	2008	86,395.31	3.7		
8	2011	2011	119,125.54	2.2		
8	2011		5,509,836.22	101.9	15.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33400	00	00	9	1933	
33400	00	00	0	1934-2011	202,144.00-
33400	00	00	1	1934-2011	
33400	00	00	2	1934-2011	
33400	00	00	3	1934-2011	743,189.41
33400	00	00	4	1934-2011	
33400	00	00	5	1934-2011	
33400	00	00	7	1934-2011	
33400	00	00	9	1934-2011	4,968,790.81
33400	00	00	8	2011	5,509,836.22

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	202,144.00-		202,144.00-
3	743,189.41		743,189.41
9	4,968,790.81		4,968,790.81
TOTAL DATA	5,509,836.22		5,509,836.22
8	5,509,836.22		5,509,836.22

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	100.00
1995	16.5	98.02
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	62.20
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	100.00
1969	42.5	
1968	43.5	100.00
1967	44.5	
1966	45.5	100.00
1965	46.5	
1964	47.5	74.74
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

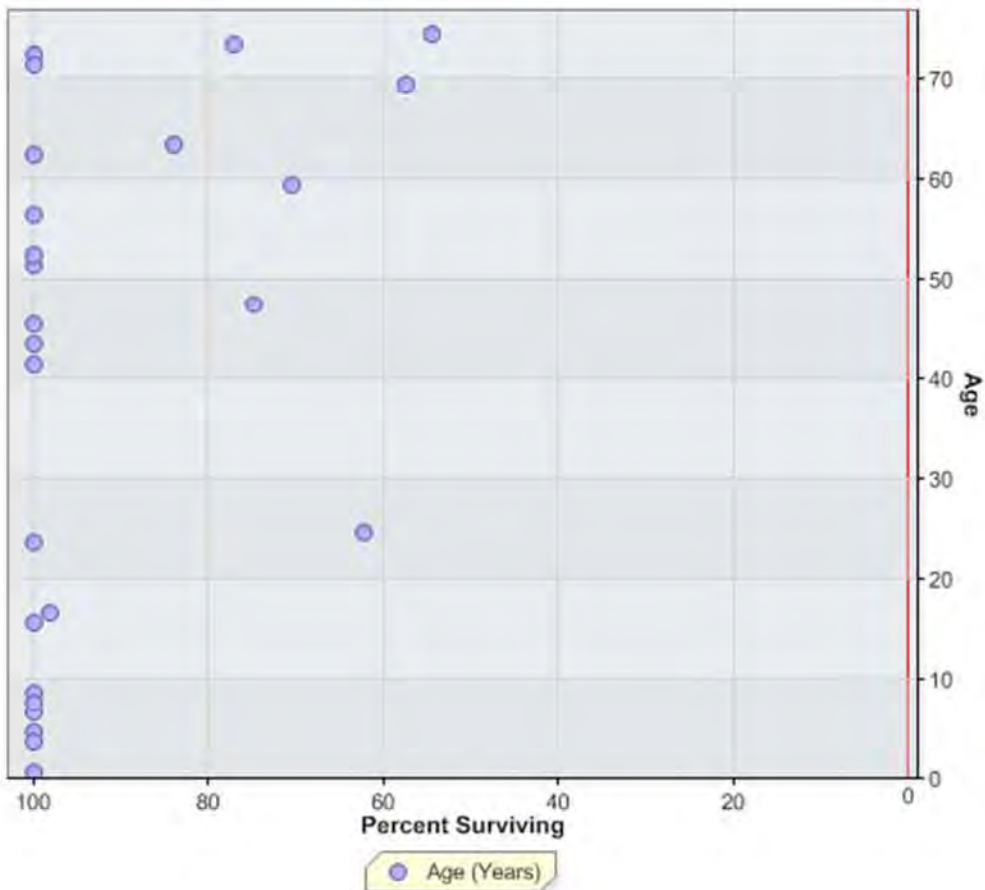
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	100.00
1959	52.5	100.00
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	100.00
1954	57.5	
1953	58.5	
1952	59.5	70.39
1951	60.5	
1950	61.5	
1949	62.5	100.00
1948	63.5	83.85
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	57.35
1941	70.5	
1940	71.5	100.00
1939	72.5	100.00
1938	73.5	77.02
1937	74.5	54.49
1936	75.5	
1935	76.5	
1934	77.5	64.33

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

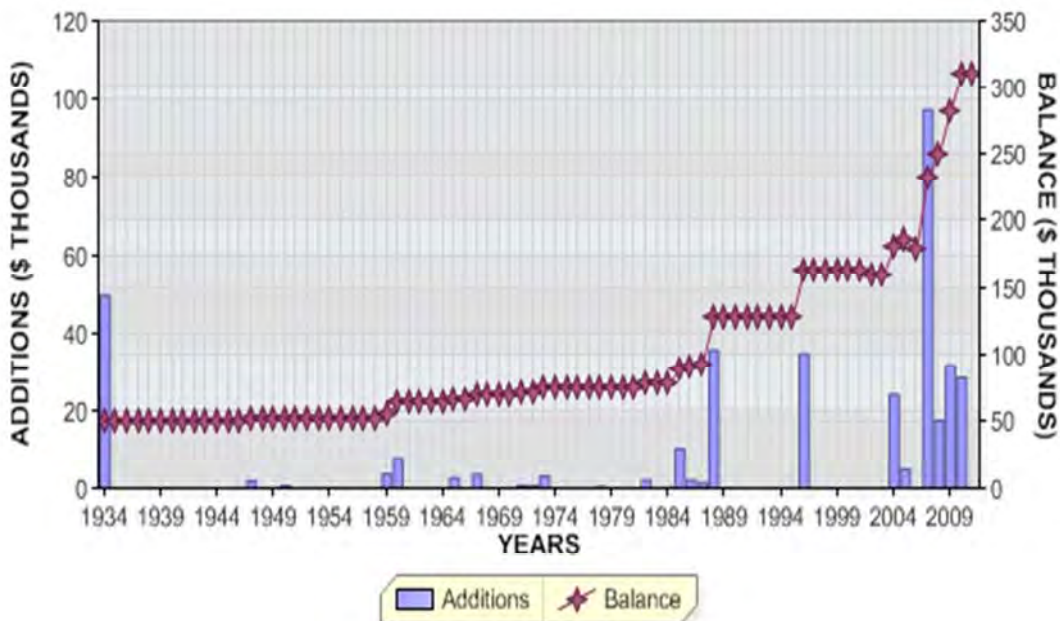
MULTIPLE ORIGINAL GROUP LIFE TABLE



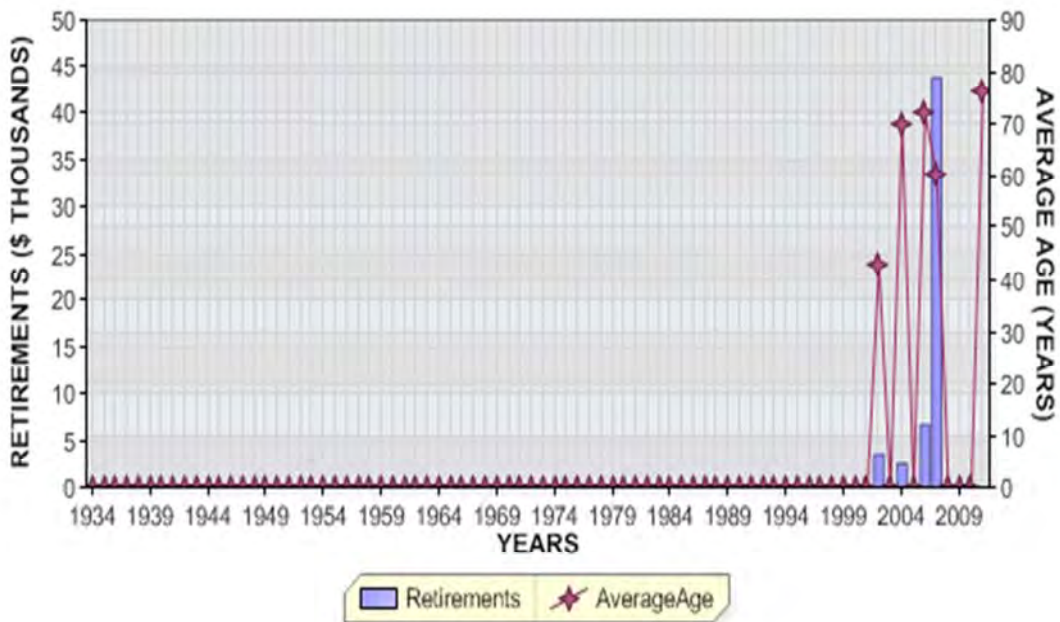
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

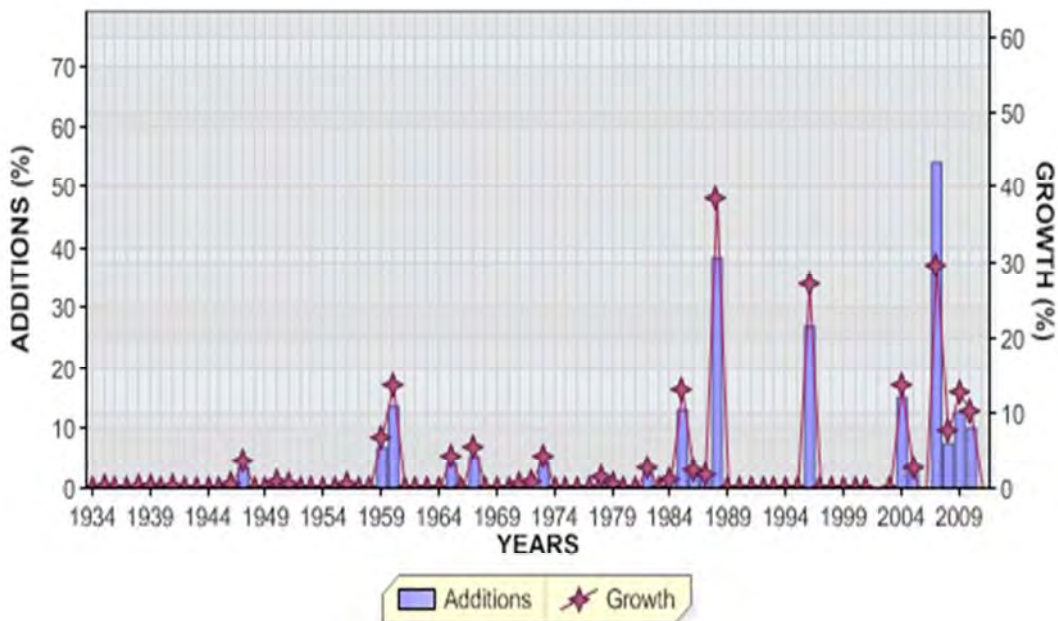


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934		49,694.38	0.0		
8	1934		49,694.38		0.5	
9	1935		130.35	0.3		
8	1935		49,824.73	100.3	1.5	
8	1936		49,824.73	100.0	2.5	
8	1937		49,824.73	100.0	3.5	
9	1938		27.34	0.1		
8	1938		49,852.07	100.1	4.5	
9	1939		119.73	0.2		
8	1939		49,971.80	100.2	5.5	
8	1940		49,971.80	100.0	6.5	
9	1941		14.67	0.0		
8	1941		49,986.47	100.0	7.5	
8	1942		49,986.47	100.0	8.5	
8	1943		49,986.47	100.0	9.5	
8	1944		49,986.47	100.0	10.5	
8	1945		49,986.47	100.0	11.5	
9	1946		210.21	0.4		
8	1946		50,196.68	100.4	12.4	
9	1947		1,839.80	3.7		
8	1947		52,036.48	103.7	13.0	
8	1948		52,036.48	100.0	14.0	
8	1949		52,036.48	100.0	15.0	
9	1950		424.40	0.8		
8	1950		52,460.88	100.8	15.8	
9	1951		203.02	0.4		
8	1951		52,663.90	100.4	16.8	
8	1952		52,663.90	100.0	17.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1953		52,663.90	100.0		18.8	
8	1954		52,663.90	100.0		19.8	
8	1955		52,663.90	100.0		20.8	
9	1956		231.34	0.4			
8	1956		52,895.24	100.4		21.7	
8	1957		52,895.24	100.0		22.7	
8	1958		52,895.24	100.0		23.7	
9	1959		3,647.00	6.9			
8	1959		56,542.24	106.9		23.1	
9	1960		7,750.40	13.7			
8	1960		64,292.64	113.7		21.3	
8	1961		64,292.64	100.0		22.3	
8	1962		64,292.64	100.0		23.3	
8	1963		64,292.64	100.0		24.3	
8	1964		64,292.64	100.0		25.3	
9	1965		2,682.43	4.2			
8	1965		66,975.07	104.2		25.3	
8	1966		66,975.07	100.0		26.3	
9	1967		3,583.24	5.4			
8	1967		70,558.31	105.4		25.9	
8	1968		70,558.31	100.0		26.9	
8	1969		70,558.31	100.0		27.9	
8	1970		70,558.31	100.0		28.9	
9	1971		388.50	0.6			
8	1971		70,946.81	100.6		29.7	
9	1972		462.00	0.7			
8	1972		71,408.81	100.7		30.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1973		3,108.30		4.4		
8	1973		74,517.11		104.4	30.2	
8	1974		74,517.11		100.0	31.2	
8	1975		74,517.11		100.0	32.2	
8	1976		74,517.11		100.0	33.2	
8	1977		74,517.11		100.0	34.2	
9	1978		994.95		1.3		
8	1978		75,512.06		101.3	34.8	
9	1979		283.88		0.4		
8	1979		75,795.94		100.4	35.7	
8	1980		75,795.94		100.0	36.7	
8	1981		75,795.94		100.0	37.7	
9	1982		2,030.23		2.7		
8	1982		77,826.17		102.7	37.7	
8	1983		77,826.17		100.0	38.7	
9	1984		782.88		1.0		
8	1984		78,609.05		101.0	39.3	
9	1985		10,311.65		13.1		
8	1985		88,920.70		113.1	35.7	
9	1986		2,076.71		2.3		
8	1986		90,997.41		102.3	35.8	
9	1987		1,467.90		1.6		
8	1987		92,465.31		101.6	36.3	
9	1988		35,652.05		38.6		
8	1988		128,117.36		138.6	27.0	
8	1989		128,117.36		100.0	28.0	
8	1990		128,117.36		100.0	29.0	
8	1991		128,117.36		100.0	30.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1992		128,117.36	100.0	31.0	
8	1993		128,117.36	100.0	32.0	
8	1994		128,117.36	100.0	33.0	
8	1995		128,117.36	100.0	34.0	
9	1996		34,804.27	27.2		
8	1996		162,921.63	127.2	27.6	
8	1997		162,921.63	100.0	28.6	
8	1998		162,921.63	100.0	29.6	
8	1999		162,921.63	100.0	30.6	
8	2000		162,921.63	100.0	31.6	
8	2001		162,921.63	100.0	32.6	
0	2002		3,647.00CR	2.2CR	43.0	
8	2002		159,274.63	97.8	33.4	
8	2003		159,274.63	100.0	34.4	
0	2004		2,554.13CR	1.6CR	70.0	
9	2004		24,113.47	15.1		
8	2004		180,833.97	113.5	30.3	
9	2005		4,942.65	2.7		
8	2005		185,776.62	102.7	30.5	
0	2006		6,783.70CR	3.7CR	72.0	
8	2006		178,992.92	96.3	29.9	
0	2007		43,897.85CR	24.5CR	60.3	
9	2007		97,222.44	54.3		
8	2007		232,317.51	129.8	12.5	
9	2008		17,644.74	7.6		
8	2008		249,962.25	107.6	12.6	
9	2009		31,738.01	12.7		
8	2009		281,700.26	112.7	12.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2010		28,599.70	10.2		
8	2010		310,299.96	110.2	12.0	
0	2011		52.87CR	0.0CR	76.0	
8	2011	1934	8,218.98	100.0		
8	2011	1935	77.48	97.4		
8	2011	1938	27.34	97.3		
8	2011	1939	119.73	97.3		
8	2011	1941	14.67	97.3		
8	2011	1946	210.21	97.3		
8	2011	1947	1,839.80	97.2		
8	2011	1950	424.40	96.6		
8	2011	1951	203.02	96.5		
8	2011	1956	231.34	96.4		
8	2011	1960	6,243.50	96.3		
8	2011	1965	2,682.43	94.3		
8	2011	1967	3,583.24	93.5		
8	2011	1972	462.00	92.3		
8	2011	1973	3,108.30	92.2		
8	2011	1978	994.95	91.2		
8	2011	1979	283.88	90.8		
8	2011	1982	2,030.23	90.7		
8	2011	1985	1,229.65	90.1		
8	2011	1986	2,076.71	89.7		
8	2011	1987	1,467.90	89.0		
8	2011	1988	35,652.05	88.5		
8	2011	1996	34,804.27	77.1		
8	2011	2004	24,113.47	65.8		
8	2011	2005	4,942.65	58.1		
8	2011	2007	97,222.44	56.5		
8	2011	2008	17,644.74	25.1		
8	2011	2009	31,738.01	19.4		
8	2011	2010	28,599.70	9.2		
8	2011		310,247.09	100.0	12.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33500	00	00	9	1933	
33500	00	00	0	1934-2011	56,935.55-
33500	00	00	1	1934-2011	
33500	00	00	2	1934-2011	
33500	00	00	3	1934-2011	
33500	00	00	4	1934-2011	
33500	00	00	5	1934-2011	
33500	00	00	7	1934-2011	
33500	00	00	9	1934-2011	367,182.64
33500	00	00	8	2011	310,247.09

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	56,935.55-		56,935.55-
9	367,182.64		367,182.64
TOTAL DATA	310,247.09		310,247.09
8	310,247.09		310,247.09

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	100.00
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	11.92
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	
1979	32.5	100.00
1978	33.5	100.00
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	100.00
1972	39.5	100.00
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	100.00
1966	45.5	
1965	46.5	100.00
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

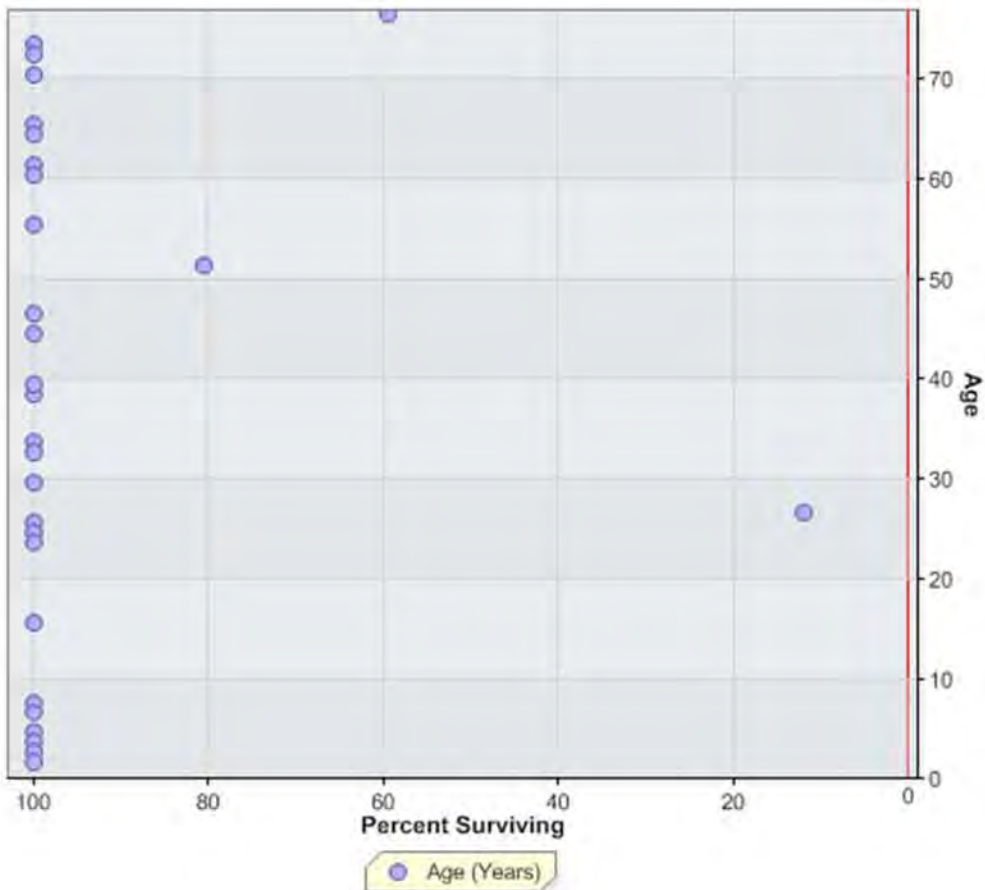
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	80.56
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	100.00
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	100.00
1950	61.5	100.00
1949	62.5	
1948	63.5	
1947	64.5	100.00
1946	65.5	100.00
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	100.00
1940	71.5	
1939	72.5	100.00
1938	73.5	100.00
1937	74.5	
1936	75.5	
1935	76.5	59.44
1934	77.5	16.54

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

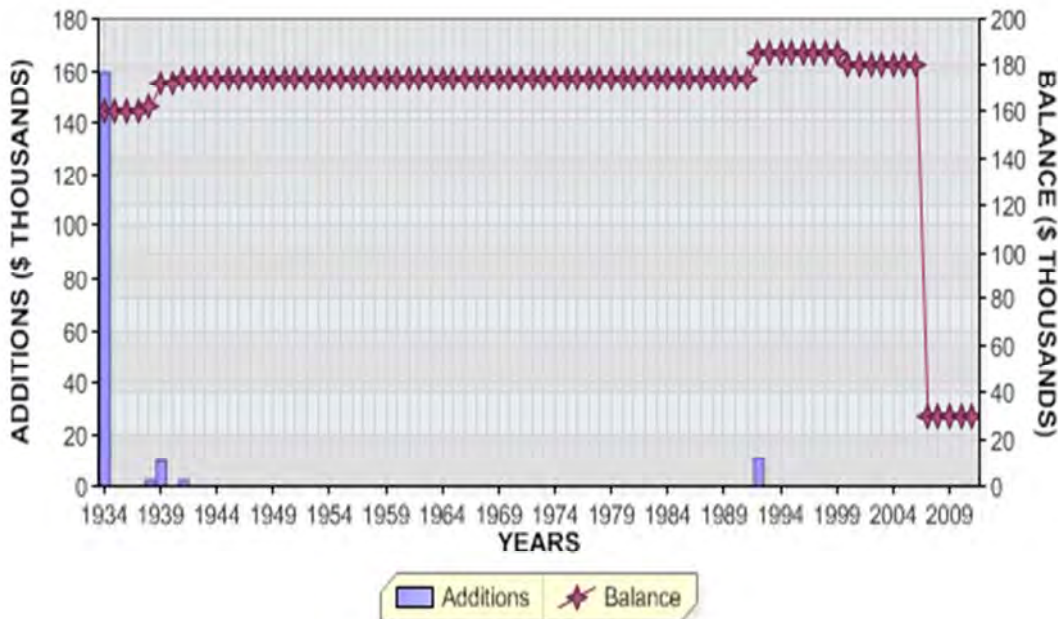
MULTIPLE ORIGINAL GROUP LIFE TABLE



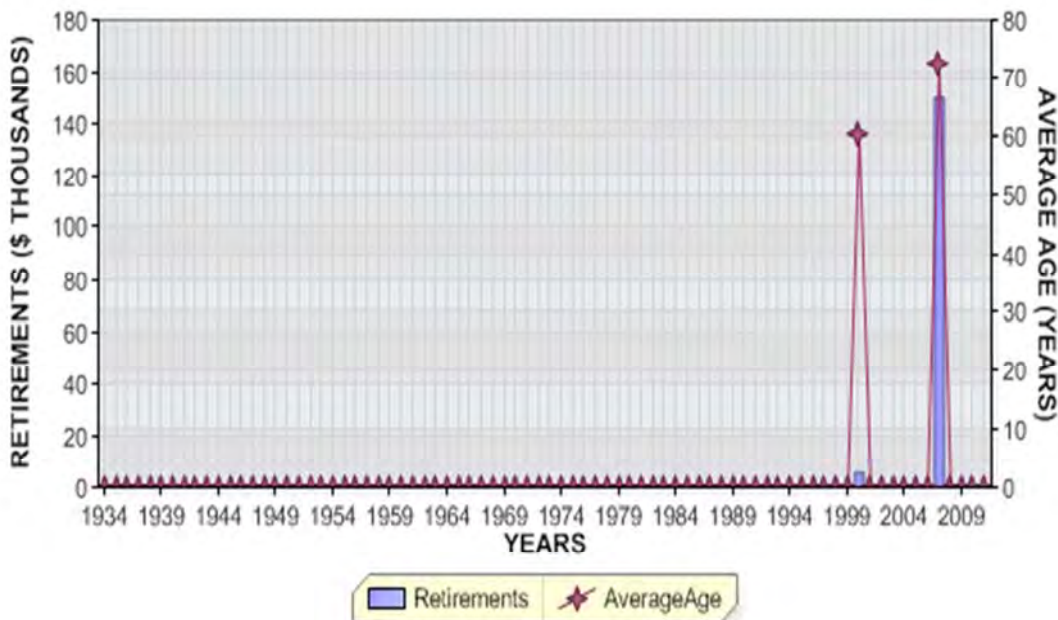
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



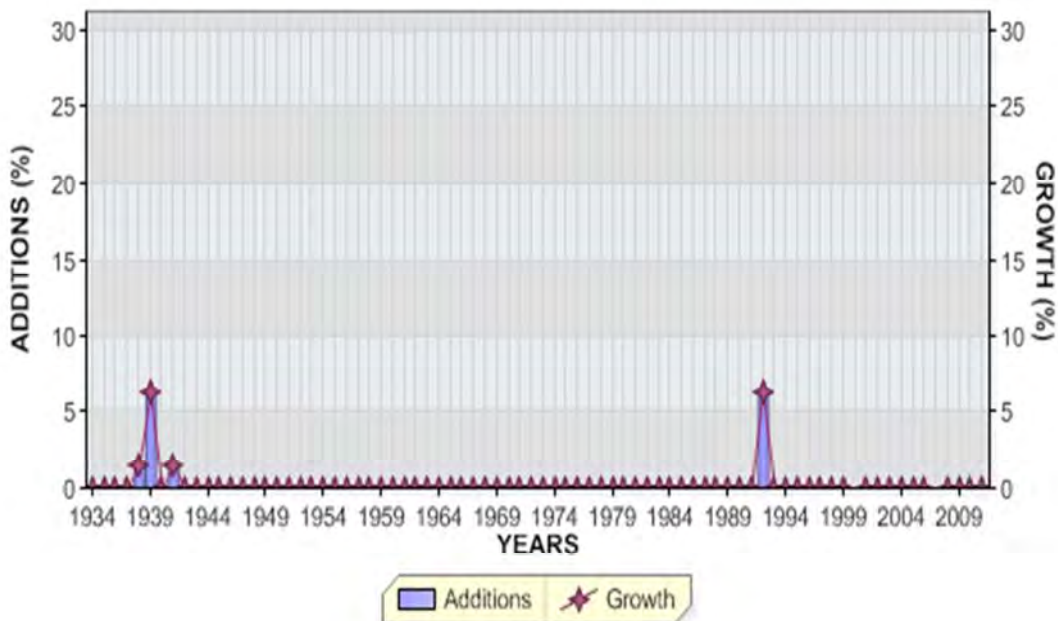
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934		159,687.36	0.0		
8	1934		159,687.36		0.5	
8	1935		159,687.36	100.0	1.5	
8	1936		159,687.36	100.0	2.5	
8	1937		159,687.36	100.0	3.5	
9	1938		2,322.37	1.5		
8	1938		162,009.73	101.5	4.4	
9	1939		10,087.43	6.2		
8	1939		172,097.16	106.2	5.2	
8	1940		172,097.16	100.0	6.2	
9	1941		2,492.98	1.4		
8	1941		174,590.14	101.4	7.1	
8	1942		174,590.14	100.0	8.1	
8	1943		174,590.14	100.0	9.1	
8	1944		174,590.14	100.0	10.1	
8	1945		174,590.14	100.0	11.1	
8	1946		174,590.14	100.0	12.1	
8	1947		174,590.14	100.0	13.1	
8	1948		174,590.14	100.0	14.1	
8	1949		174,590.14	100.0	15.1	
8	1950		174,590.14	100.0	16.1	
8	1951		174,590.14	100.0	17.1	
8	1952		174,590.14	100.0	18.1	
8	1953		174,590.14	100.0	19.1	
8	1954		174,590.14	100.0	20.1	
8	1955		174,590.14	100.0	21.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1956		174,590.14	100.0	22.1	
8	1957		174,590.14	100.0	23.1	
8	1958		174,590.14	100.0	24.1	
8	1959		174,590.14	100.0	25.1	
8	1960		174,590.14	100.0	26.1	
8	1961		174,590.14	100.0	27.1	
8	1962		174,590.14	100.0	28.1	
8	1963		174,590.14	100.0	29.1	
8	1964		174,590.14	100.0	30.1	
8	1965		174,590.14	100.0	31.1	
8	1966		174,590.14	100.0	32.1	
8	1967		174,590.14	100.0	33.1	
8	1968		174,590.14	100.0	34.1	
8	1969		174,590.14	100.0	35.1	
8	1970		174,590.14	100.0	36.1	
8	1971		174,590.14	100.0	37.1	
8	1972		174,590.14	100.0	38.1	
8	1973		174,590.14	100.0	39.1	
8	1974		174,590.14	100.0	40.1	
8	1975		174,590.14	100.0	41.1	
8	1976		174,590.14	100.0	42.1	
8	1977		174,590.14	100.0	43.1	
8	1978		174,590.14	100.0	44.1	
8	1979		174,590.14	100.0	45.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1980		174,590.14	100.0	46.1	
8	1981		174,590.14	100.0	47.1	
8	1982		174,590.14	100.0	48.1	
8	1983		174,590.14	100.0	49.1	
8	1984		174,590.14	100.0	50.1	
8	1985		174,590.14	100.0	51.1	
8	1986		174,590.14	100.0	52.1	
8	1987		174,590.14	100.0	53.1	
8	1988		174,590.14	100.0	54.1	
8	1989		174,590.14	100.0	55.1	
8	1990		174,590.14	100.0	56.1	
8	1991		174,590.14	100.0	57.1	
9	1992		11,072.83	6.3		
8	1992		185,662.97	106.3	54.6	
8	1993		185,662.97	100.0	55.6	
8	1994		185,662.97	100.0	56.6	
8	1995		185,662.97	100.0	57.6	
8	1996		185,662.97	100.0	58.6	
8	1997		185,662.97	100.0	59.6	
8	1998		185,662.97	100.0	60.6	
8	1999		185,662.97	100.0	61.6	
0	2000		5,682.00CR	3.1CR	60.5	
8	2000		179,980.97	96.9	62.7	
8	2001		179,980.97	100.0	63.7	
8	2002		179,980.97	100.0	64.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2003		179,980.97	100.0	65.7	
8	2004		179,980.97	100.0	66.7	
8	2005		179,980.97	100.0	67.7	
8	2006		179,980.97	100.0	68.7	
0	2007		150,050.36CR	83.4CR	72.5	
8	2007		29,930.61	16.6	52.9	
8	2008		29,930.61	100.0	53.9	
8	2009		29,930.61	100.0	54.9	
8	2010		29,930.61	100.0	55.9	
8	2011	1934	18,316.02	100.0		
8	2011	1941	1,133.98	38.8		
8	2011	1992	10,480.61	35.0		
8	2011		29,930.61	100.0	56.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33600	00	00	9	1933	
33600	00	00	0	1934-2011	155,732.36-
33600	00	00	1	1934-2011	
33600	00	00	2	1934-2011	
33600	00	00	3	1934-2011	
33600	00	00	4	1934-2011	
33600	00	00	5	1934-2011	
33600	00	00	7	1934-2011	
33600	00	00	9	1934-2011	185,662.97
33600	00	00	8	2011	29,930.61

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	155,732.36-		155,732.36-
9	185,662.97		185,662.97
TOTAL DATA	29,930.61		29,930.61
8	29,930.61		29,930.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	94.65
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

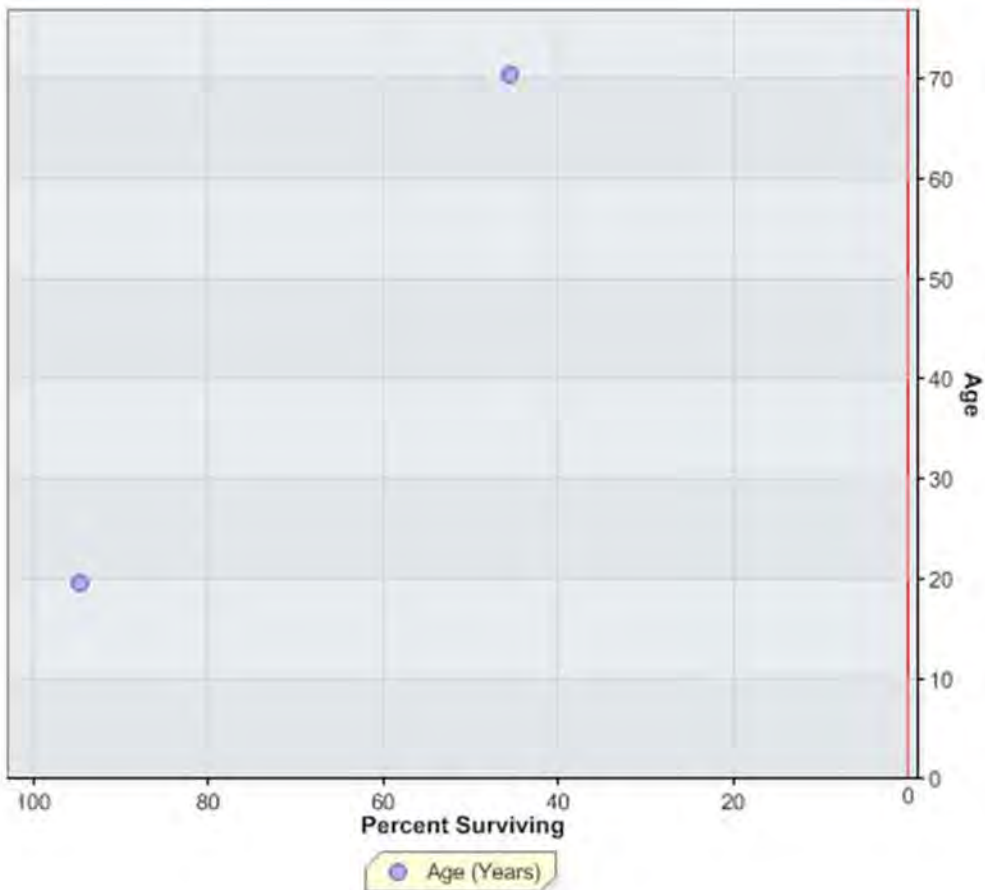
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	45.49
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	11.47

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

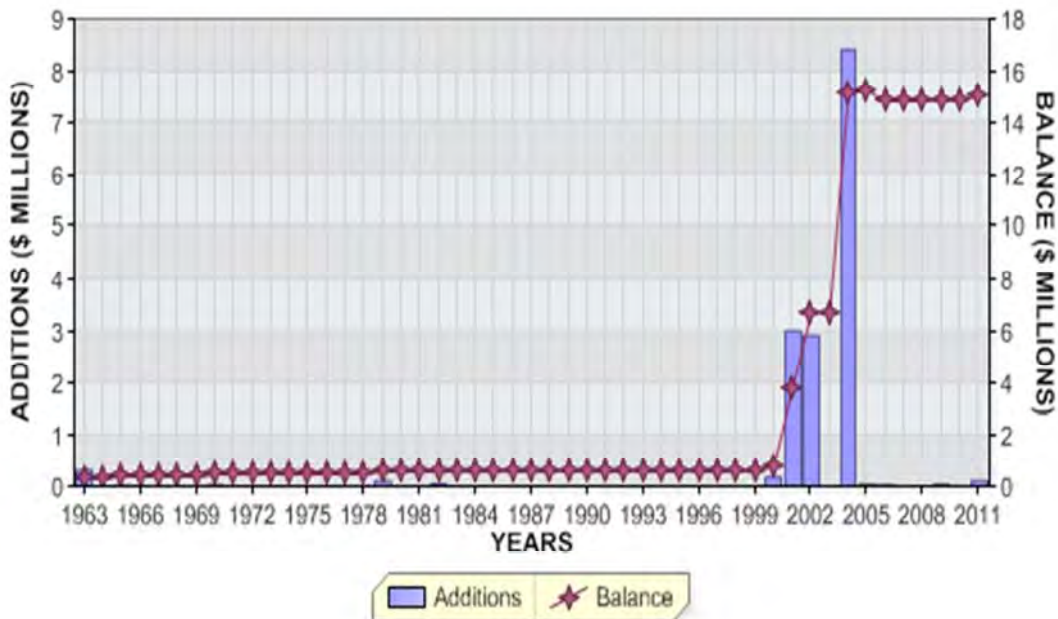
MULTIPLE ORIGINAL GROUP LIFE TABLE



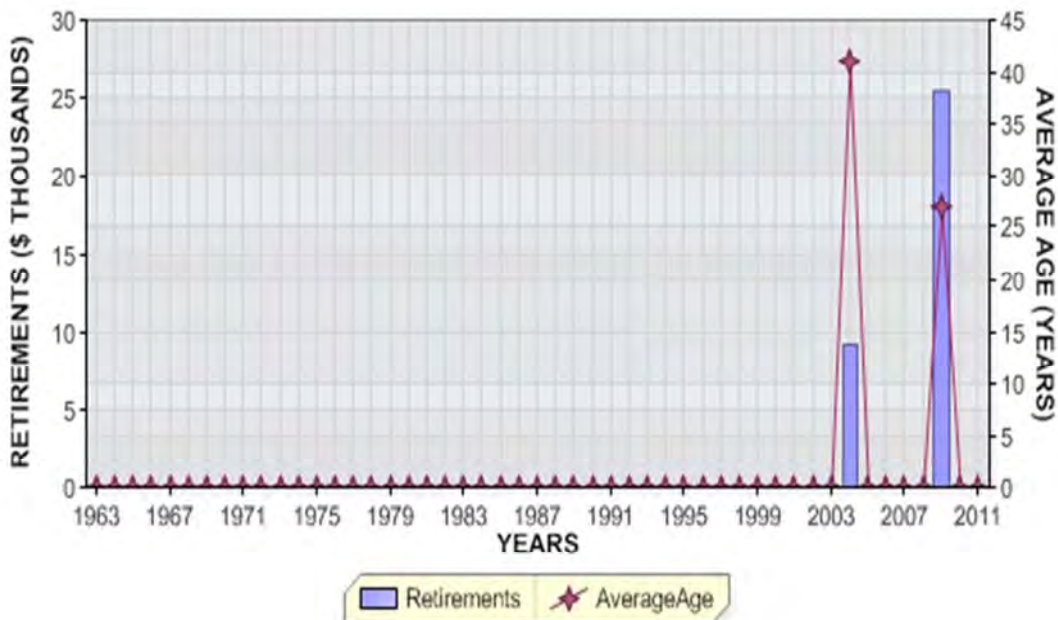
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



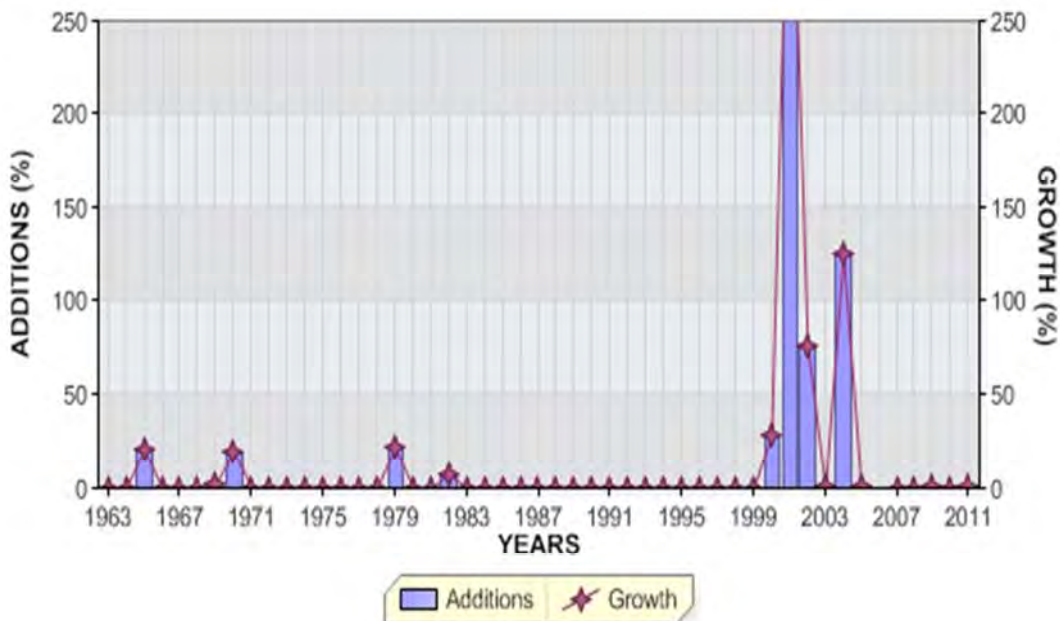
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1963		314,631.16	0.0			
8	1963		314,631.16			0.5	
8	1964		314,631.16	100.0		1.5	
9	1965		65,637.80	20.9			
8	1965		380,268.96	120.9		2.2	
8	1966		380,268.96	100.0		3.2	
8	1967		380,268.96	100.0		4.2	
8	1968		380,268.96	100.0		5.2	
9	1969		8,767.25	2.3			
8	1969		389,036.21	102.3		6.0	
9	1970		76,998.50	19.8			
8	1970		466,034.71	119.8		5.9	
8	1971		466,034.71	100.0		6.9	
8	1972		466,034.71	100.0		7.9	
8	1973		466,034.71	100.0		8.9	
8	1974		466,034.71	100.0		9.9	
8	1975		466,034.71	100.0		10.9	
8	1976		466,034.71	100.0		11.9	
8	1977		466,034.71	100.0		12.9	
8	1978		466,034.71	100.0		13.9	
9	1979		102,902.74	22.1			
8	1979		568,937.45	122.1		12.3	
8	1980		568,937.45	100.0		13.3	
8	1981		568,937.45	100.0		14.3	
9	1982		43,038.88	7.6			
8	1982		611,976.33	107.6		14.3	
8	1983		611,976.33	100.0		15.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1984		611,976.33	100.0	16.3	
8	1985		611,976.33	100.0	17.3	
8	1986		611,976.33	100.0	18.3	
8	1987		611,976.33	100.0	19.3	
8	1988		611,976.33	100.0	20.3	
8	1989		611,976.33	100.0	21.3	
8	1990		611,976.33	100.0	22.3	
8	1991		611,976.33	100.0	23.3	
8	1992		611,976.33	100.0	24.3	
8	1993		611,976.33	100.0	25.3	
8	1994		611,976.33	100.0	26.3	
8	1995		611,976.33	100.0	27.3	
8	1996		611,976.33	100.0	28.3	
8	1997		611,976.33	100.0	29.3	
8	1998		611,976.33	100.0	30.3	
8	1999		611,976.33	100.0	31.3	
9	2000		175,321.73	28.6		
8	2000		787,298.06	128.6	25.2	
9	2001		3,011,478.76	382.5		
8	2001		3,798,776.82	482.5	5.8	
9	2002		2,922,215.02	76.9		
8	2002		6,720,991.84	176.9	4.1	
9	2003		2,523.50	0.0		
8	2003		6,723,515.34	100.0	5.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		9,265.48CR	0.1CR	41.0	
3	2004		21,421.05	0.3		
9	2004		8,429,416.65	125.4		
8	2004		15,165,087.56	225.6	2.9	
9	2005		85,700.90	0.6		
8	2005		15,250,788.46	100.6	3.9	
7	2006		482,673.47CR	3.2CR	39.2	
9	2006		72,488.92	0.5		
8	2006		14,840,603.91	97.3	3.8	
8	2007		14,840,603.91	100.0	4.8	
8	2008		14,840,603.91	100.0	5.8	
0	2009		25,423.33CR	0.2CR	27.0	
9	2009		81,185.93	0.5		
8	2009		14,896,366.51	100.4	6.7	
8	2010		14,896,366.51	100.0	7.7	
9	2011		108,072.94	0.7		
8	2011	1970	76,998.50	100.0		
8	2011	1982	17,615.55	99.5		
8	2011	2000	175,321.73	99.4		
8	2011	2001	3,011,478.76	98.2		
8	2011	2002	2,922,215.02	78.1		
8	2011	2003	2,523.50	58.7		
8	2011	2004	8,450,837.70	58.6		
8	2011	2005	85,700.90	2.3		
8	2011	2006	72,488.92	1.7		
8	2011	2009	81,185.93	1.3		
8	2011	2011	108,072.94	0.7		
8	2011		15,004,439.45	100.7	8.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34100	00	00	9	1962	
34100	00	00	0	1963-2011	34,688.81-
34100	00	00	1	1963-2011	
34100	00	00	2	1963-2011	
34100	00	00	3	1963-2011	21,421.05
34100	00	00	4	1963-2011	
34100	00	00	5	1963-2011	
34100	00	00	7	1963-2011	482,673.47-
34100	00	00	9	1963-2011	15,500,380.68
34100	00	00	8	2011	15,004,439.45

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	34,688.81-		34,688.81-
3	21,421.05		21,421.05
7	482,673.47-		482,673.47-
9	15,500,380.68		15,500,380.68
TOTAL DATA	15,004,439.45		15,004,439.45
8	15,004,439.45		15,004,439.45

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

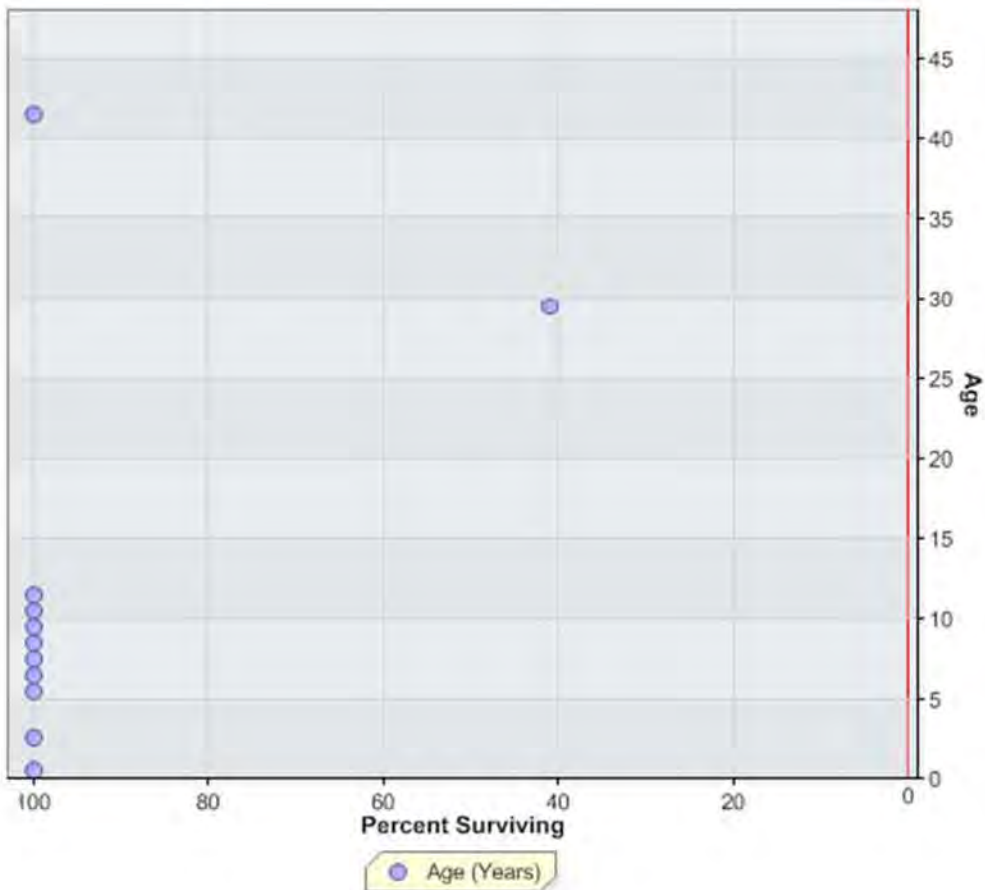
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	40.93
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	100.00
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

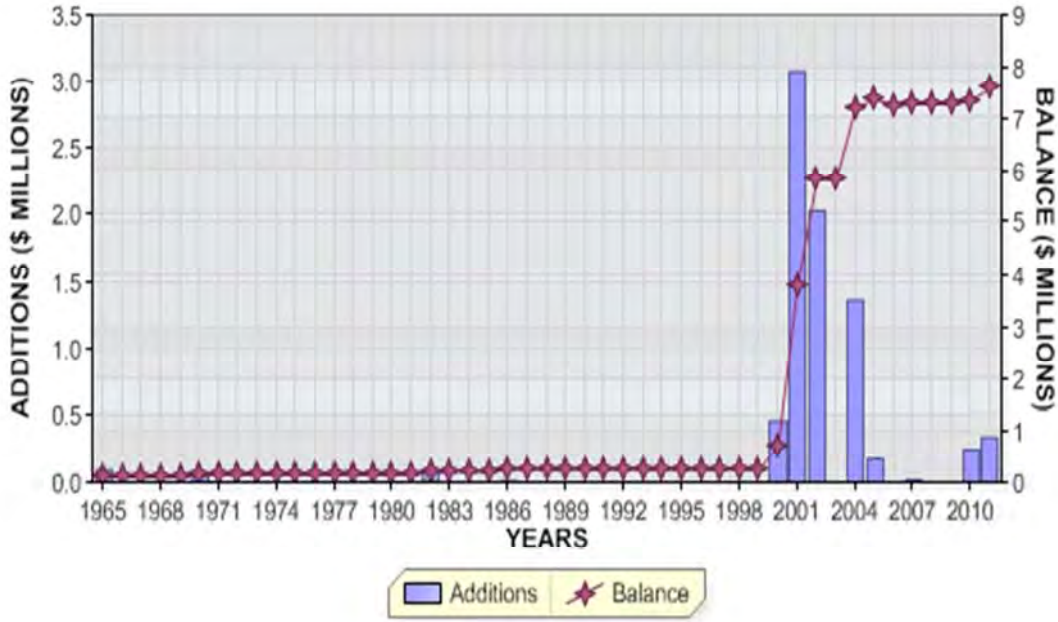
MULTIPLE ORIGINAL GROUP LIFE TABLE



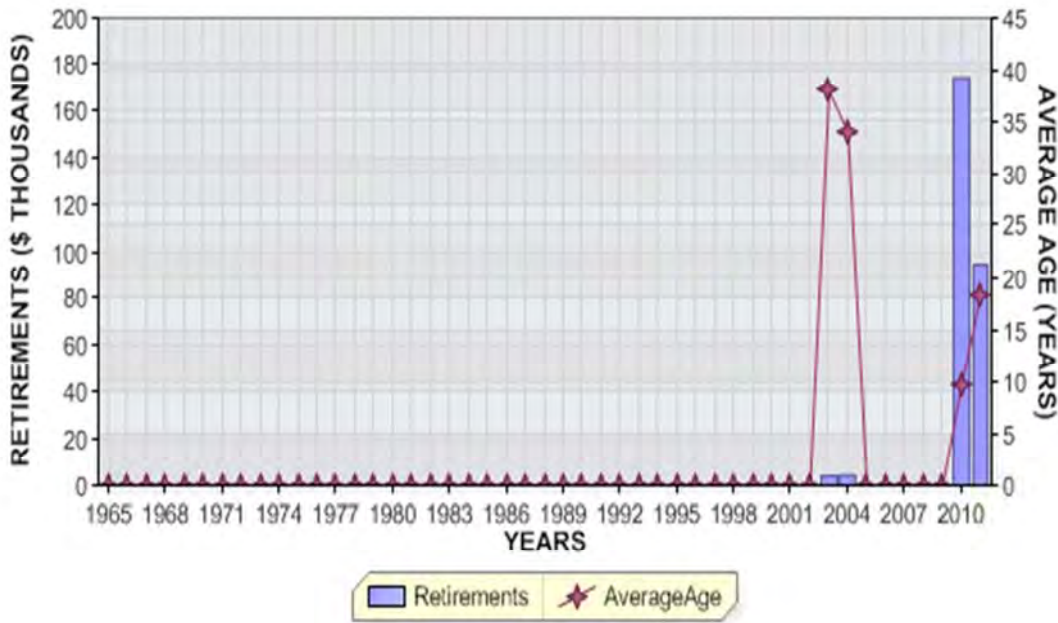
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



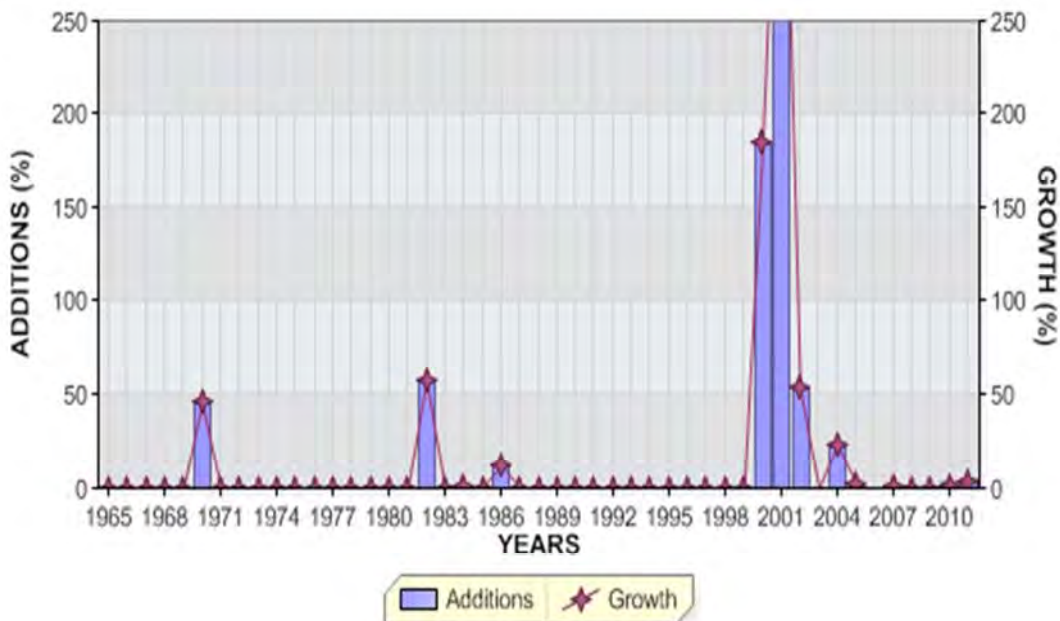
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1965		96,824.39	0.0		
8	1965		96,824.39		0.5	
8	1966		96,824.39	100.0	1.5	
8	1967		96,824.39	100.0	2.5	
8	1968		96,824.39	100.0	3.5	
8	1969		96,824.39	100.0	4.5	
9	1970		44,132.09	45.6		
8	1970		140,956.48	145.6	3.9	
8	1971		140,956.48	100.0	4.9	
8	1972		140,956.48	100.0	5.9	
8	1973		140,956.48	100.0	6.9	
8	1974		140,956.48	100.0	7.9	
8	1975		140,956.48	100.0	8.9	
8	1976		140,956.48	100.0	9.9	
8	1977		140,956.48	100.0	10.9	
8	1978		140,956.48	100.0	11.9	
8	1979		140,956.48	100.0	12.9	
8	1980		140,956.48	100.0	13.9	
8	1981		140,956.48	100.0	14.9	
9	1982		80,933.09	57.4		
8	1982		221,889.57	157.4	10.3	
8	1983		221,889.57	100.0	11.3	
9	1984		2,218.40	1.0		
8	1984		224,107.97	101.0	12.2	
8	1985		224,107.97	100.0	13.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		27,338.87	12.2		
8	1986		251,446.84	112.2	12.7	
8	1987		251,446.84	100.0	13.7	
8	1988		251,446.84	100.0	14.7	
8	1989		251,446.84	100.0	15.7	
8	1990		251,446.84	100.0	16.7	
8	1991		251,446.84	100.0	17.7	
8	1992		251,446.84	100.0	18.7	
8	1993		251,446.84	100.0	19.7	
8	1994		251,446.84	100.0	20.7	
8	1995		251,446.84	100.0	21.7	
8	1996		251,446.84	100.0	22.7	
8	1997		251,446.84	100.0	23.7	
8	1998		251,446.84	100.0	24.7	
8	1999		251,446.84	100.0	25.7	
9	2000		465,827.07	185.3		
8	2000		717,273.91	285.3	9.7	
9	2001		3,080,452.62	429.5		
8	2001		3,797,726.53	529.5	2.4	
9	2002		2,035,789.33	53.6		
8	2002		5,833,515.86	153.6	2.4	
0	2003		4,128.41CR	0.1CR	38.0	
8	2003		5,829,387.45	99.9	3.4	
0	2004		4,465.09CR	0.1CR	34.0	
3	2004		1,428.00	0.0		
9	2004		1,369,063.24	23.5		
8	2004		7,195,413.60	123.4	3.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	2005		178,893.89	2.5			
8	2005		7,374,307.49	102.5		4.5	
7	2006		120,034.85CR	1.6CR		36.2	
9	2006		5,896.12	0.1			
8	2006		7,260,168.76	98.5		5.0	
9	2007		15,462.56	0.2			
8	2007		7,275,631.32	100.2		6.0	
8	2008		7,275,631.32	100.0		7.0	
8	2009		7,275,631.32	100.0		8.0	
0	2010		174,611.95CR	2.4CR		9.7	
9	2010		249,921.68	3.4			
8	2010		7,350,941.05	101.0		8.7	
0	2011		95,084.46CR	1.3CR		18.3	
9	2011		342,967.03	4.7			
8	2011	1970	36,280.78	100.0			
8	2011	1982	48,016.65	99.5			
8	2011	1984	2,218.40	98.9			
8	2011	2000	291,414.83	98.9			
8	2011	2001	3,021,471.11	95.0			
8	2011	2002	2,035,789.33	55.3			
8	2011	2004	1,370,491.24	28.5			
8	2011	2005	178,893.89	10.4			
8	2011	2006	5,896.12	8.1			
8	2011	2007	15,462.56	8.0			
8	2011	2010	249,921.68	7.8			
8	2011	2011	342,967.03	4.5			
8	2011		7,598,823.62	103.4		9.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34200	00	00	9	1964	
34200	00	00	0	1965-2011	278,289.91-
34200	00	00	1	1965-2011	
34200	00	00	2	1965-2011	
34200	00	00	3	1965-2011	1,428.00
34200	00	00	4	1965-2011	
34200	00	00	5	1965-2011	
34200	00	00	7	1965-2011	120,034.85-
34200	00	00	9	1965-2011	7,995,720.38
34200	00	00	8	2011	7,598,823.62

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	278,289.91-	
3	1,428.00	
7	120,034.85-	
9	7,995,720.38	
TOTAL DATA	7,598,823.62	
8		7,598,823.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

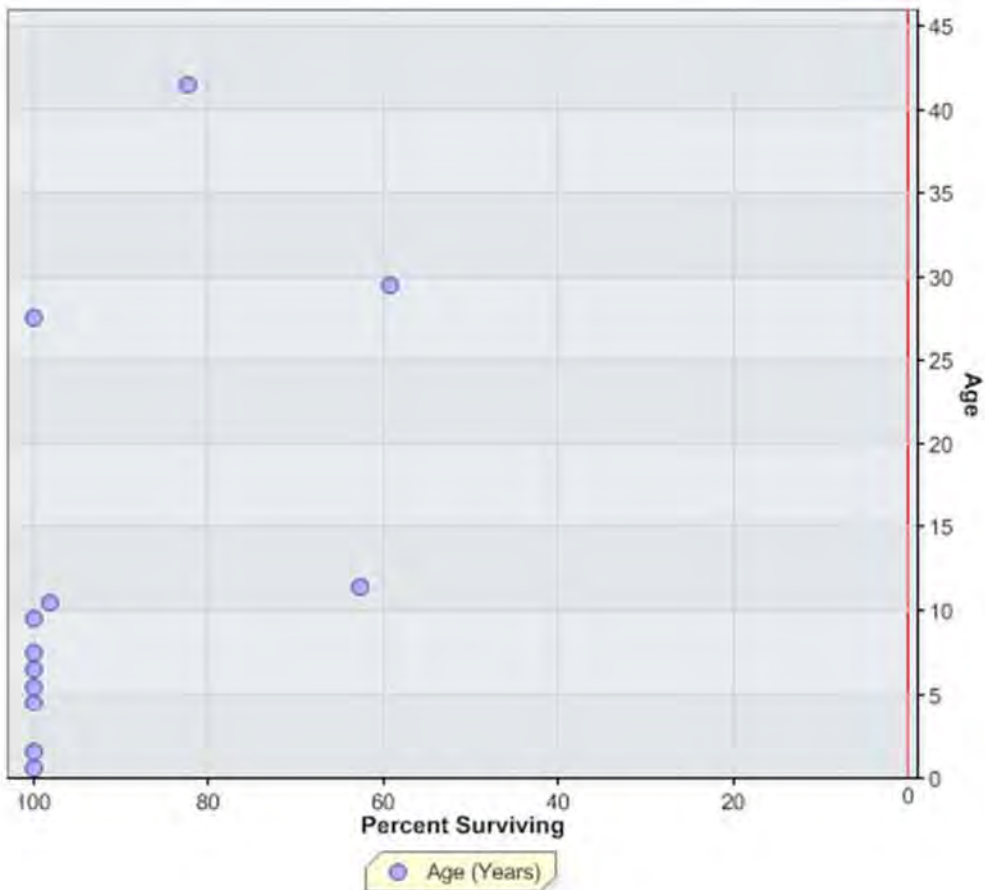
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	
2002	9.5	100.00
2001	10.5	98.09
2000	11.5	62.56
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	100.00
1983	28.5	
1982	29.5	59.33
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	82.21
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

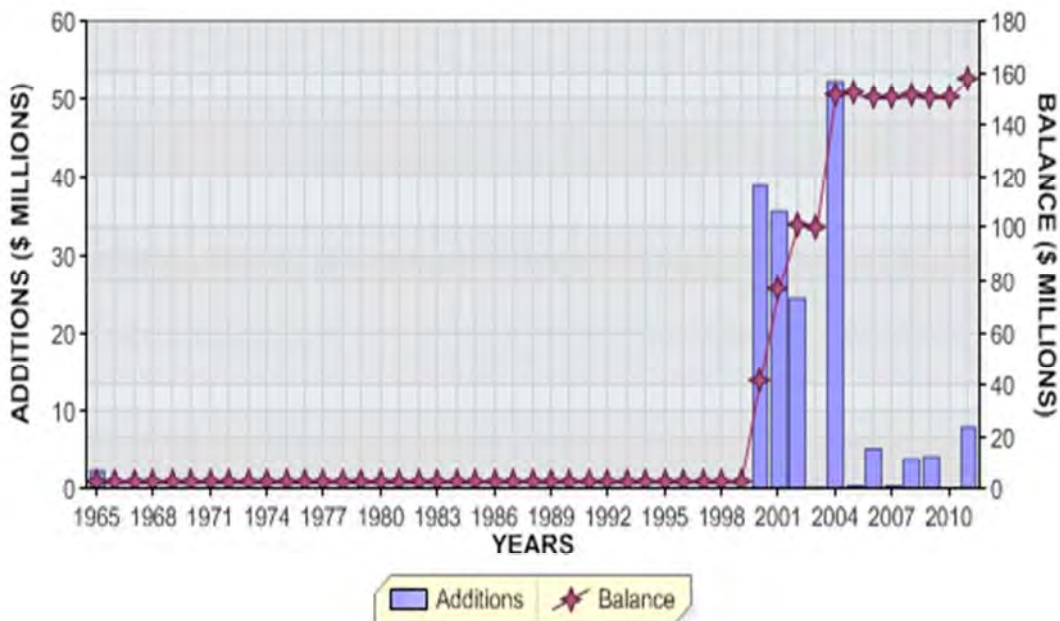
MULTIPLE ORIGINAL GROUP LIFE TABLE



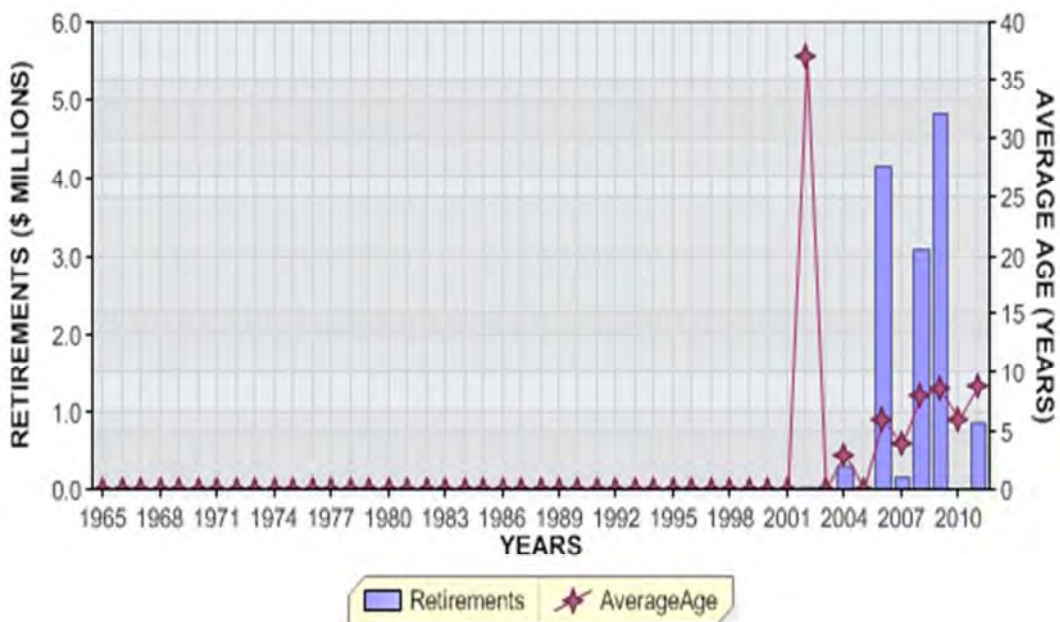
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



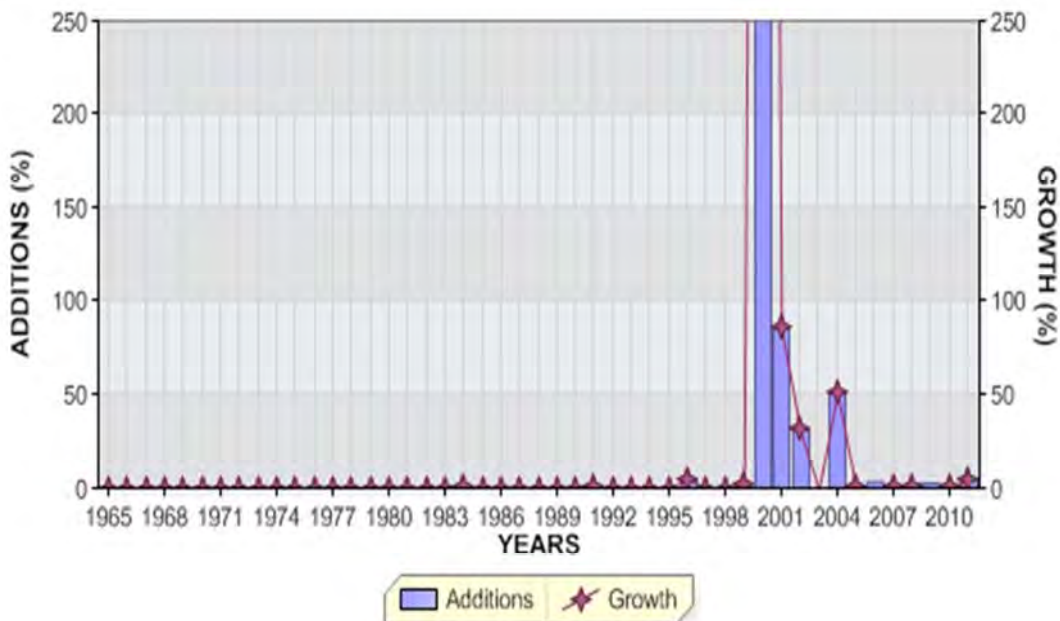
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1965		2,263,204.05	0.0			
8	1965		2,263,204.05			0.5	
8	1966		2,263,204.05	100.0		1.5	
8	1967		2,263,204.05	100.0		2.5	
8	1968		2,263,204.05	100.0		3.5	
8	1969		2,263,204.05	100.0		4.5	
8	1970		2,263,204.05	100.0		5.5	
8	1971		2,263,204.05	100.0		6.5	
8	1972		2,263,204.05	100.0		7.5	
8	1973		2,263,204.05	100.0		8.5	
8	1974		2,263,204.05	100.0		9.5	
8	1975		2,263,204.05	100.0		10.5	
8	1976		2,263,204.05	100.0		11.5	
8	1977		2,263,204.05	100.0		12.5	
8	1978		2,263,204.05	100.0		13.5	
8	1979		2,263,204.05	100.0		14.5	
8	1980		2,263,204.05	100.0		15.5	
8	1981		2,263,204.05	100.0		16.5	
8	1982		2,263,204.05	100.0		17.5	
8	1983		2,263,204.05	100.0		18.5	
9	1984		13,656.87	0.6			
8	1984		2,276,860.92	100.6		19.4	
8	1985		2,276,860.92	100.0		20.4	
8	1986		2,276,860.92	100.0		21.4	
8	1987		2,276,860.92	100.0		22.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1988		2,276,860.92	100.0	23.4	
8	1989		2,276,860.92	100.0	24.4	
8	1990		2,276,860.92	100.0	25.4	
9	1991		13,507.14	0.6		
8	1991		2,290,368.06	100.6	26.2	
8	1992		2,290,368.06	100.0	27.2	
8	1993		2,290,368.06	100.0	28.2	
8	1994		2,290,368.06	100.0	29.2	
8	1995		2,290,368.06	100.0	30.2	
9	1996		104,703.64	4.6		
8	1996		2,395,071.70	104.6	29.9	
8	1997		2,395,071.70	100.0	30.9	
8	1998		2,395,071.70	100.0	31.9	
9	1999		54,479.22	2.3		
8	1999		2,449,550.92	102.3	32.2	
9	2000		38,911,110.36	1588.5		
8	2000		41,360,661.28	1688.5	2.4	
9	2001		35,542,600.29	85.9		
8	2001		76,903,261.57	185.9	2.1	
0	2002		49,334.00CR	0.1CR	37.0	
9	2002		24,467,091.12	31.8		
8	2002		101,321,018.69	131.8	2.4	
1	2003		1,344,213.36CR	1.3CR	3.0	
9	2003		405,802.02	0.4		
8	2003		100,382,607.35	99.1	3.4	
0	2004		290,018.52CR	0.3CR	3.0	
3	2004		860,197.57CR	0.9CR		
9	2004		52,311,475.71	52.1		
8	2004		151,543,866.97	151.0	3.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2005		286,820.65	0.2		
8	2005		151,830,687.62	100.2	4.1	
0	2006		4,152,762.46CR	2.7CR	6.0	
7	2006		2,671,305.84CR	1.8CR	35.2	
9	2006		5,151,046.17	3.4		
8	2006		150,157,665.49	98.9	4.3	
0	2007		158,697.00CR	0.1CR	3.9	
9	2007		236,108.98	0.2		
8	2007		150,235,077.47	100.1	5.3	
0	2008		3,094,133.74CR	2.1CR	8.0	
9	2008		3,799,248.65	2.5		
8	2008		150,940,192.38	100.5	6.1	
0	2009		4,821,769.11CR	3.2CR	8.6	
9	2009		4,135,178.32	2.7		
8	2009		150,253,601.59	99.5	6.9	
0	2010		10,198.19CR	0.0CR	6.0	
9	2010		126,099.06	0.1		
8	2010		150,369,502.46	100.1	7.9	
0	2011		864,934.42CR	0.6CR	8.8	
9	2011		7,967,772.08	5.3		
8	2011	1999	54,479.22	100.0		
8	2011	2000	26,042,745.78	100.0		
8	2011	2001	33,407,135.70	83.4		
8	2011	2002	23,733,023.61	62.2		
8	2011	2003	267,629.11	47.1		
8	2011	2004	52,265,052.79	47.0		
8	2011	2005	286,820.65	13.8		
8	2011	2006	5,151,046.17	13.6		
8	2011	2007	236,108.98	10.3		
8	2011	2008	3,799,248.65	10.2		
8	2011	2009	4,135,178.32	7.8		
8	2011	2010	126,099.06	5.1		
8	2011	2011	7,967,772.08	5.1		
8	2011		157,472,340.12	104.7	8.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34300	00	00	9	1964	
34300	00	00	0	1965-2011	13,441,847.44-
34300	00	00	1	1965-2011	1,344,213.36-
34300	00	00	2	1965-2011	
34300	00	00	3	1965-2011	860,197.57-
34300	00	00	4	1965-2011	
34300	00	00	5	1965-2011	
34300	00	00	7	1965-2011	2,671,305.84-
34300	00	00	9	1965-2011	175,789,904.33
34300	00	00	8	2011	157,472,340.12

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	13,441,847.44-		13,441,847.44-
1	1,344,213.36-		1,344,213.36-
3	860,197.57-		860,197.57-
7	2,671,305.84-		2,671,305.84-
9	175,789,904.33		175,789,904.33
TOTAL DATA	157,472,340.12		157,472,340.12
8	157,472,340.12		157,472,340.12

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

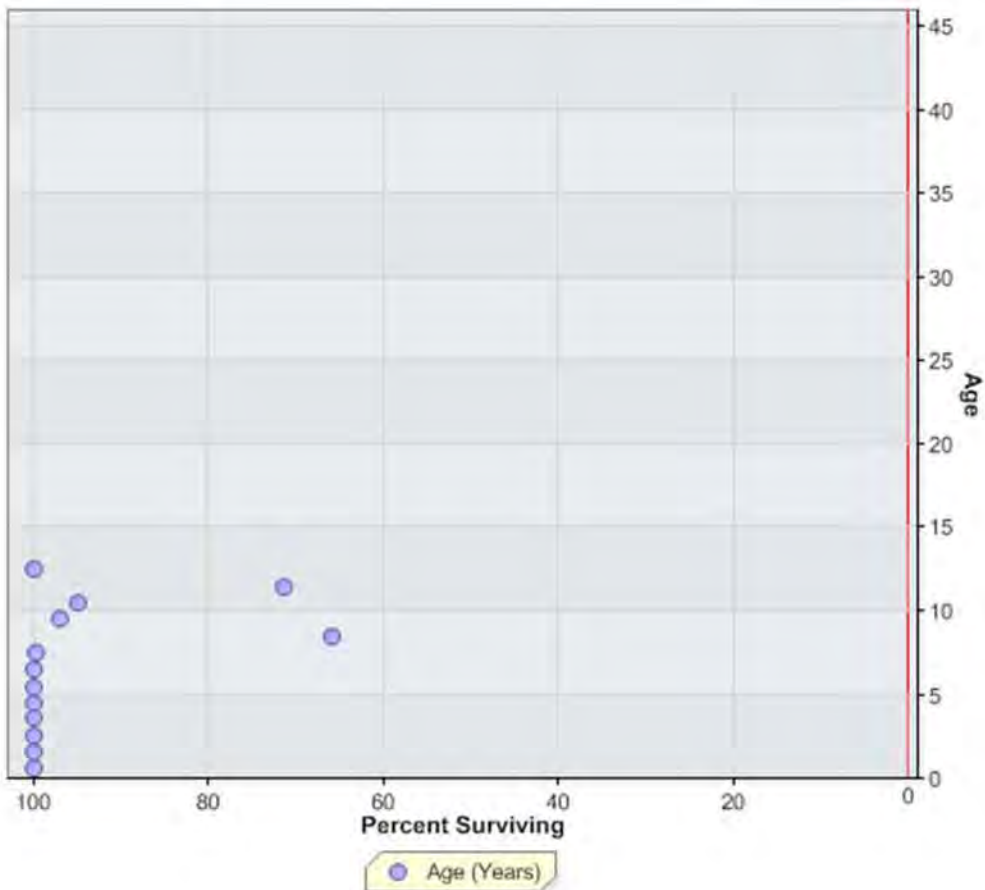
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	99.60
2003	8.5	65.95
2002	9.5	97.00
2001	10.5	94.81
2000	11.5	71.32
1999	12.5	100.00
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

MULTIPLE ORIGINAL GROUP LIFE TABLE



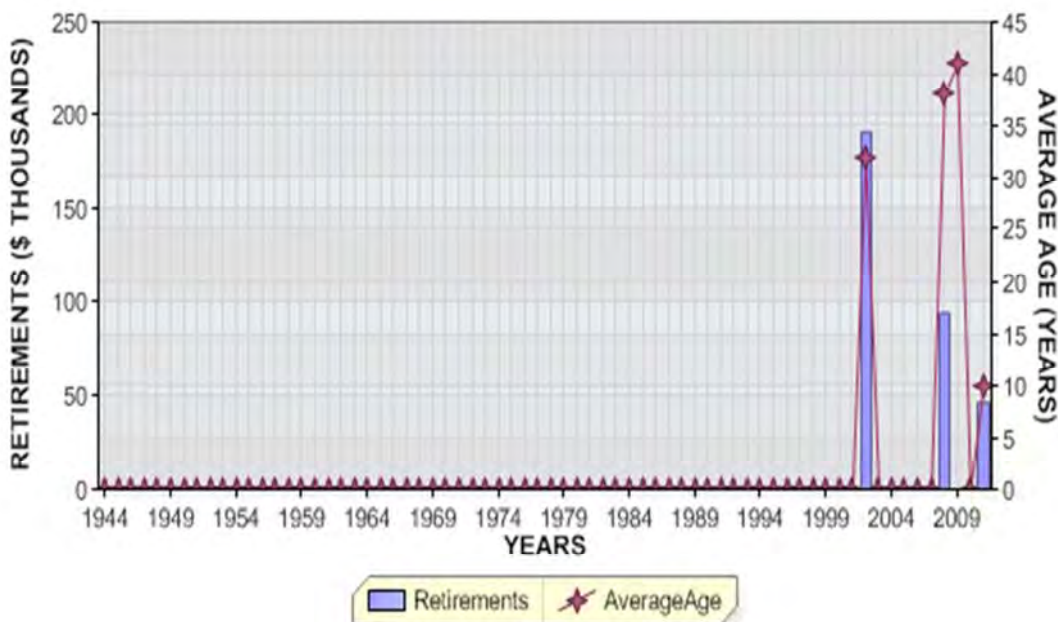
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 344 GENERATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



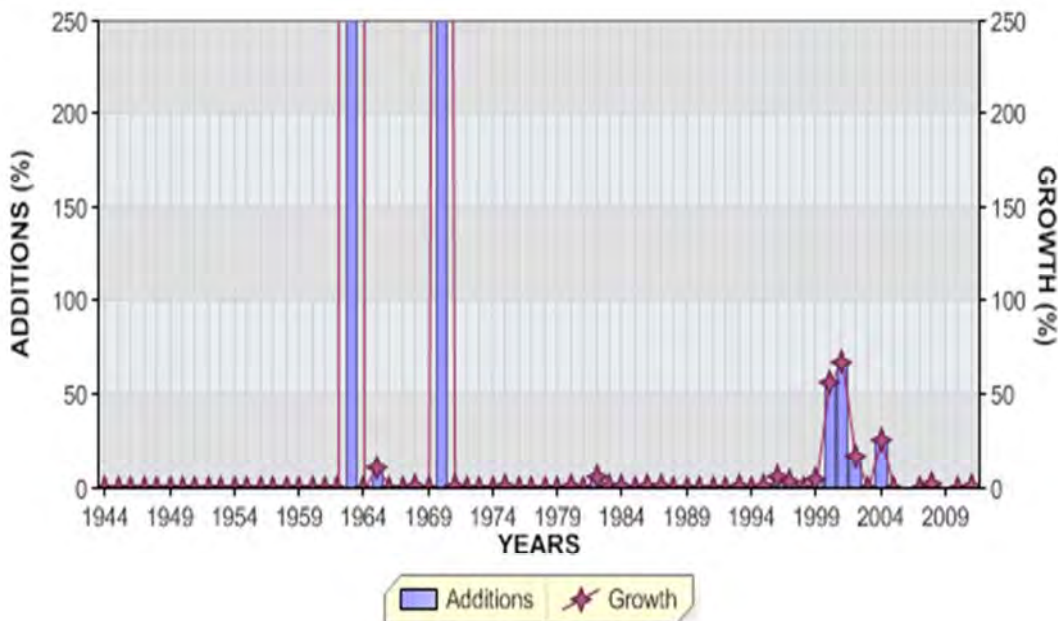
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 344 GENERATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1944		334.33	0.0		
8	1944		334.33		0.5	
8	1945		334.33	100.0	1.5	
8	1946		334.33	100.0	2.5	
8	1947		334.33	100.0	3.5	
8	1948		334.33	100.0	4.5	
8	1949		334.33	100.0	5.5	
8	1950		334.33	100.0	6.5	
8	1951		334.33	100.0	7.5	
8	1952		334.33	100.0	8.5	
8	1953		334.33	100.0	9.5	
8	1954		334.33	100.0	10.5	
8	1955		334.33	100.0	11.5	
8	1956		334.33	100.0	12.5	
8	1957		334.33	100.0	13.5	
8	1958		334.33	100.0	14.5	
8	1959		334.33	100.0	15.5	
8	1960		334.33	100.0	16.5	
8	1961		334.33	100.0	17.5	
8	1962		334.33	100.0	18.5	
9	1963		386,200.00	115514.6		
8	1963		386,534.33	115614.6	0.5	
8	1964		386,534.33	100.0	1.5	
9	1965		42,837.00	111.1		
8	1965		429,371.33	111.1	2.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1966		429,371.33	100.0		3.3	
8	1967		429,371.33	100.0		4.3	
9	1968		196.95	0.0			
8	1968		429,568.28	100.0		5.3	
8	1969		429,568.28	100.0		6.3	
9	1970		6,537,067.19	1521.8			
8	1970		6,966,635.47	1621.8		0.9	
9	1971		21,746.00	0.3			
8	1971		6,988,381.47	100.3		1.9	
8	1972		6,988,381.47	100.0		2.9	
8	1973		6,988,381.47	100.0		3.9	
8	1974		6,988,381.47	100.0		4.9	
9	1975		2,429.22	0.0			
8	1975		6,990,810.69	100.0		5.9	
8	1976		6,990,810.69	100.0		6.9	
8	1977		6,990,810.69	100.0		7.9	
8	1978		6,990,810.69	100.0		8.9	
8	1979		6,990,810.69	100.0		9.9	
9	1980		7,909.40	0.1			
8	1980		6,998,720.09	100.1		10.9	
8	1981		6,998,720.09	100.0		11.9	
9	1982		392,244.56	5.6			
8	1982		7,390,964.65	105.6		12.2	
9	1983		16,103.24	0.2			
8	1983		7,407,067.89	100.2		13.2	
9	1984		6,230.38	0.1			
8	1984		7,413,298.27	100.1		14.2	
8	1985		7,413,298.27	100.0		15.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1986		5,193.46	0.1			
8	1986		7,418,491.73	100.1		16.2	
9	1987		20,505.89	0.3			
8	1987		7,438,997.62	100.3		17.1	
8	1988		7,438,997.62	100.0		18.1	
8	1989		7,438,997.62	100.0		19.1	
8	1990		7,438,997.62	100.0		20.1	
8	1991		7,438,997.62	100.0		21.1	
8	1992		7,438,997.62	100.0		22.1	
9	1993		39,274.06	0.5			
8	1993		7,478,271.68	100.5		23.0	
8	1994		7,478,271.68	100.0		24.0	
9	1995		38,755.83	0.5			
8	1995		7,517,027.51	100.5		24.9	
9	1996		385,479.27	5.1			
8	1996		7,902,506.78	105.1		24.7	
9	1997		294,730.78	3.7			
8	1997		8,197,237.56	103.7		24.8	
8	1998		8,197,237.56	100.0		25.8	
9	1999		382,473.30	4.7			
8	1999		8,579,710.86	104.7		25.6	
9	2000		4,839,073.80	56.4			
8	2000		13,418,784.66	156.4		17.2	
9	2001		9,061,909.33	67.5			
8	2001		22,480,693.99	167.5		11.1	
0	2002		191,176.00CR	0.9CR		32.0	
9	2002		3,968,706.55	17.7			
8	2002		26,258,224.54	116.8		10.2	
8	2003		26,258,224.54	100.0		11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	2004		22,431.39	0.1			
9	2004		6,894,783.26	26.3			
8	2004		33,175,439.19	126.3		9.7	
8	2005		33,175,439.19	100.0		10.7	
7	2006		451,117.33CR	1.4CR		42.4	
8	2006		32,724,321.86	98.6		11.3	
8	2007		32,724,321.86	100.0		12.3	
0	2008		94,470.38CR	0.3CR		38.0	
9	2008		512,097.56	1.6			
8	2008		33,141,949.04	101.3		13.0	
0	2009		156.36CR	0.0CR		41.0	
8	2009		33,141,792.68	100.0		14.0	
8	2010		33,141,792.68	100.0		15.0	
0	2011		46,426.53CR	0.1CR		10.0	
9	2011		76,581.01	0.2			
8	2011	1968	40.59	100.0			
8	2011	1970	6,251,420.81	100.0			
8	2011	1975	2,429.22	81.2			
8	2011	1980	7,909.40	81.1			
8	2011	1982	392,244.56	81.1			
8	2011	1983	16,103.24	79.9			
8	2011	1984	6,230.38	79.9			
8	2011	1986	5,193.46	79.9			
8	2011	1987	20,505.89	79.9			
8	2011	1993	39,274.06	79.8			
8	2011	1995	38,755.83	79.7			
8	2011	1996	385,479.27	79.6			
8	2011	1997	294,730.78	78.4			
8	2011	1999	382,473.30	77.5			
8	2011	2000	4,839,073.80	76.4			
8	2011	2001	9,015,482.80	61.8			
8	2011	2002	3,968,706.55	34.6			
8	2011	2004	6,917,214.65	22.6			
8	2011	2008	512,097.56	1.8			
8	2011	2011	76,581.01	0.2			
8	2011		33,171,947.16	100.1		16.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 344 GENERATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34400	00	00	9	1943	
34400	00	00	0	1944-2011	332,229.27-
34400	00	00	1	1944-2011	
34400	00	00	2	1944-2011	
34400	00	00	3	1944-2011	22,431.39
34400	00	00	4	1944-2011	
34400	00	00	5	1944-2011	
34400	00	00	7	1944-2011	451,117.33-
34400	00	00	9	1944-2011	33,932,862.37
34400	00	00	8	2011	33,171,947.16

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	332,229.27-		332,229.27-
3	22,431.39		22,431.39
7	451,117.33-		451,117.33-
9	33,932,862.37		33,932,862.37
TOTAL DATA	33,171,947.16		33,171,947.16
8	33,171,947.16		33,171,947.16

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	100.00
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	
2002	9.5	100.00
2001	10.5	99.49
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	
1993	18.5	100.00
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	
1984	27.5	100.00
1983	28.5	100.00
1982	29.5	100.00
1981	30.5	
1980	31.5	100.00
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	100.00
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	95.63
1969	42.5	
1968	43.5	20.61
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

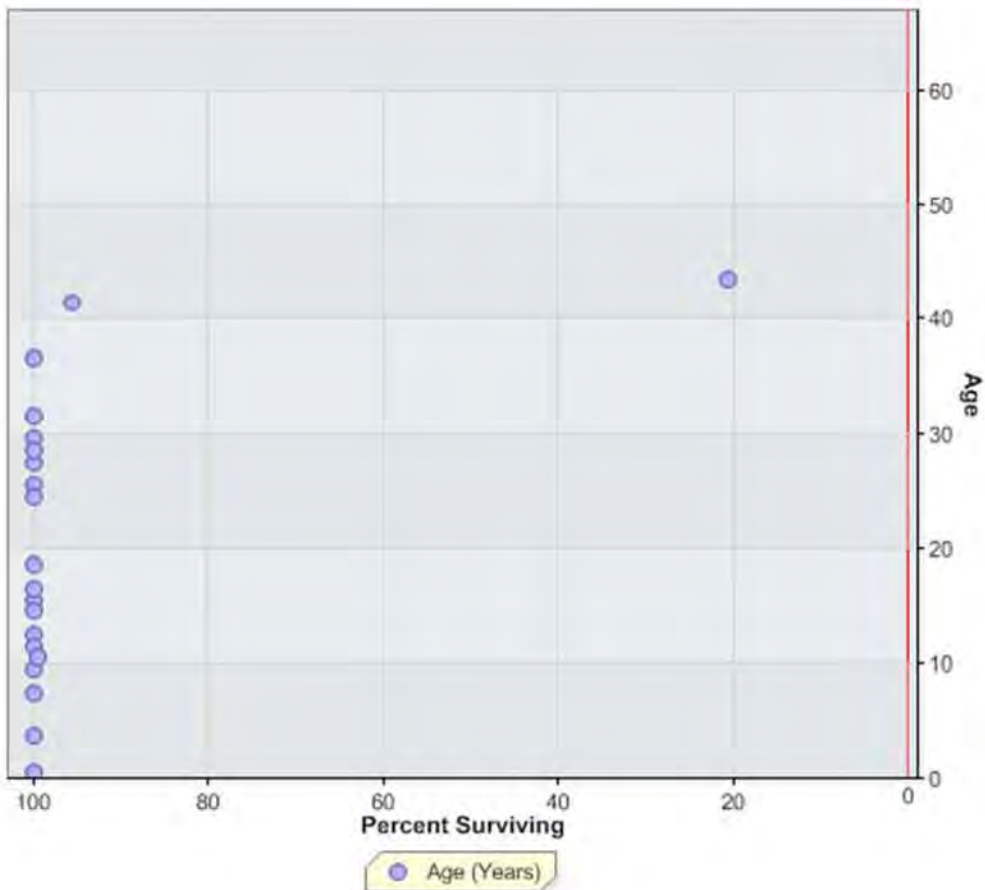
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

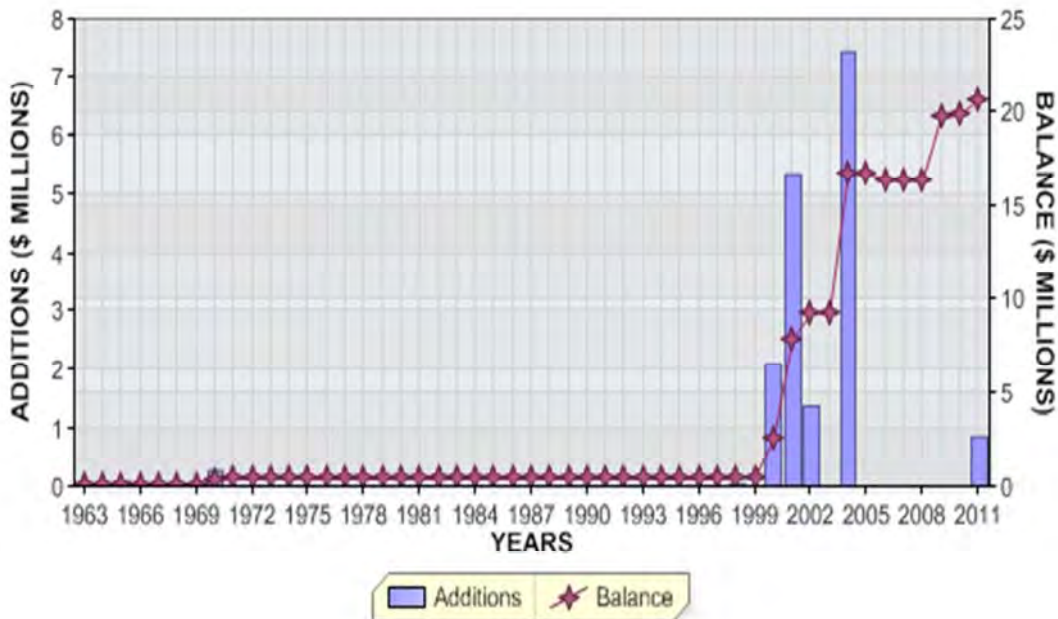
MULTIPLE ORIGINAL GROUP LIFE TABLE



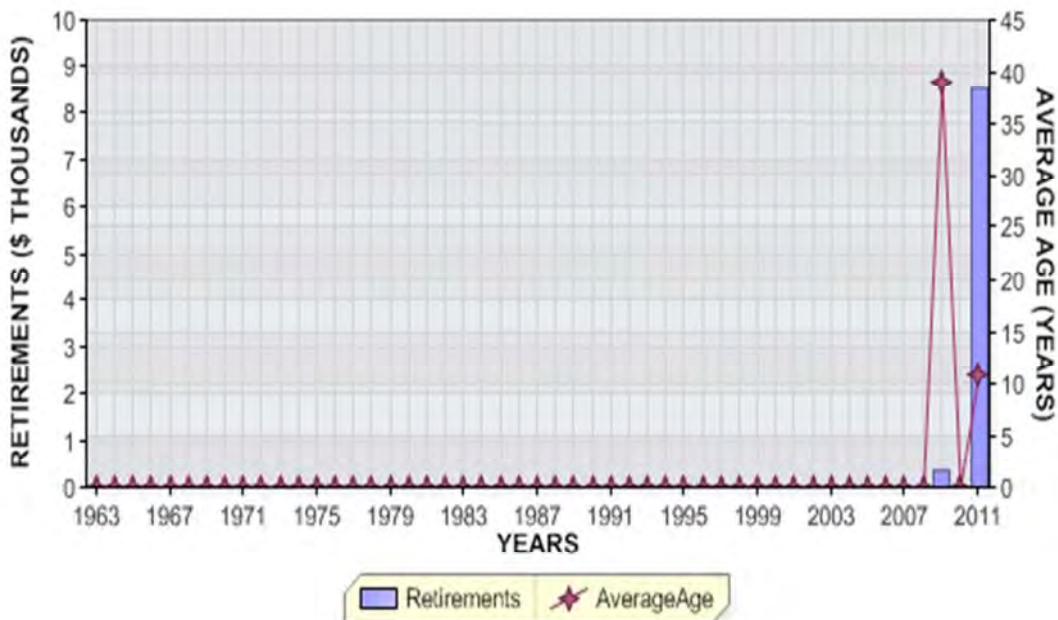
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



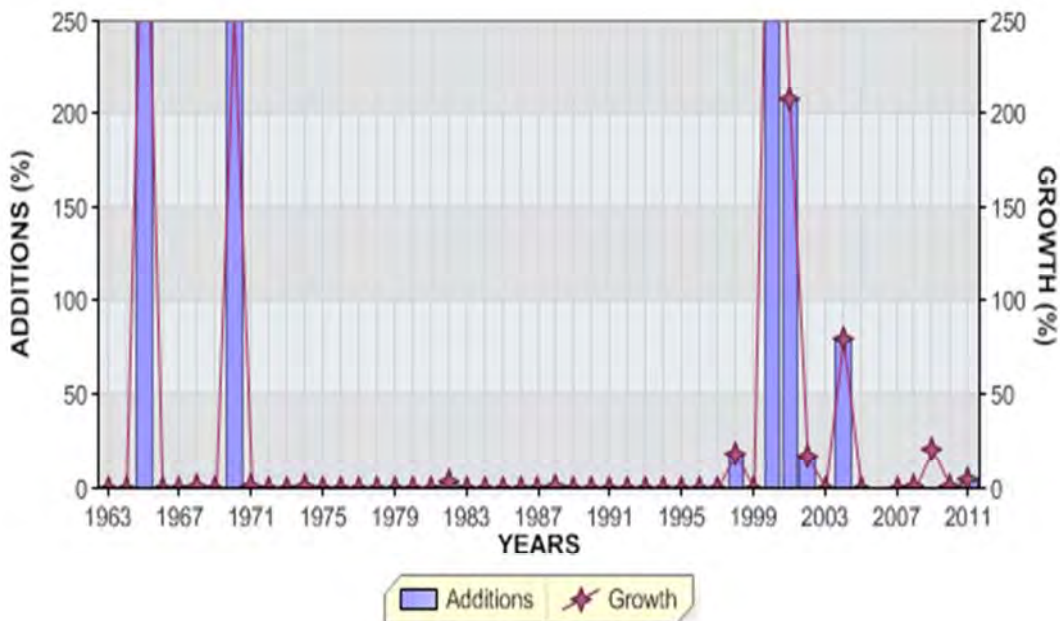
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1963		22,777.59	0.0		
8	1963		22,777.59		0.5	
8	1964		22,777.59	100.0	1.5	
9	1965		83,473.07	366.5		
8	1965		106,250.66	466.5	0.9	
8	1966		106,250.66	100.0	1.9	
8	1967		106,250.66	100.0	2.9	
9	1968		482.79	0.5		
8	1968		106,733.45	100.5	3.9	
8	1969		106,733.45	100.0	4.9	
9	1970		270,462.51	253.4		
8	1970		377,195.96	353.4	2.0	
9	1971		1,756.28	0.5		
8	1971		378,952.24	100.5	3.0	
8	1972		378,952.24	100.0	4.0	
8	1973		378,952.24	100.0	5.0	
9	1974		330.33	0.1		
8	1974		379,282.57	100.1	6.0	
8	1975		379,282.57	100.0	7.0	
8	1976		379,282.57	100.0	8.0	
8	1977		379,282.57	100.0	9.0	
8	1978		379,282.57	100.0	10.0	
8	1979		379,282.57	100.0	11.0	
8	1980		379,282.57	100.0	12.0	
8	1981		379,282.57	100.0	13.0	
9	1982		13,071.10	3.4		
8	1982		392,353.67	103.4	13.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1983		392,353.67	100.0	14.6	
8	1984		392,353.67	100.0	15.6	
8	1985		392,353.67	100.0	16.6	
8	1986		392,353.67	100.0	17.6	
8	1987		392,353.67	100.0	18.6	
9	1988		4,190.15	1.1		
8	1988		396,543.82	101.1	19.4	
8	1989		396,543.82	100.0	20.4	
8	1990		396,543.82	100.0	21.4	
8	1991		396,543.82	100.0	22.4	
8	1992		396,543.82	100.0	23.4	
8	1993		396,543.82	100.0	24.4	
8	1994		396,543.82	100.0	25.4	
8	1995		396,543.82	100.0	26.4	
8	1996		396,543.82	100.0	27.4	
8	1997		396,543.82	100.0	28.4	
9	1998		74,036.71	18.7		
8	1998		470,580.53	118.7	24.8	
8	1999		470,580.53	100.0	25.8	
9	2000		2,104,736.11	447.3		
8	2000		2,575,316.64	547.3	5.3	
9	2001		5,344,834.02	207.5		
8	2001		7,920,150.66	307.5	2.4	
9	2002		1,379,502.22	17.4		
8	2002		9,299,652.88	117.4	3.0	
8	2003		9,299,652.88	100.0	4.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
3	2004		9,996.55	0.1			
9	2004		7,451,471.77	80.1			
8	2004		16,761,121.20	180.2		3.0	
8	2005		16,761,121.20	100.0		4.0	
7	2006		360,897.21CR	2.2CR		16.7	
8	2006		16,400,223.99	97.8		4.7	
8	2007		16,400,223.99	100.0		5.7	
9	2008		2,943.40	0.0			
8	2008		16,403,167.39	100.0		6.7	
0	2009		367.54CR	0.0CR		39.0	
3	2009		3,381,620.44	20.6			
9	2009		5,637.05	0.0			
8	2009		19,790,057.34	120.6		7.4	
9	2010		50,129.31	0.3			
8	2010		19,840,186.65	100.3		8.4	
0	2011		8,551.95CR	0.0CR		10.8	
9	2011		860,868.61	4.3			
8	2011	1970	269,622.69	100.0			
8	2011	1971	1,756.28	98.7			
8	2011	1974	330.33	98.7			
8	2011	1982	13,071.10	98.7			
8	2011	1988	4,190.15	98.6			
8	2011	1998	38,227.56	98.6			
8	2011	2000	1,886,381.50	98.4			
8	2011	2001	5,344,834.02	89.3			
8	2011	2002	2,281,283.83	63.5			
8	2011	2004	9,933,227.48	52.4			
8	2011	2008	2,943.40	4.4			
8	2011	2009	5,637.05	4.4			
8	2011	2010	50,129.31	4.4			
8	2011	2011	860,868.61	4.2			
8	2011		20,692,503.31	104.3		9.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34500	00	00	9	1962	
34500	00	00	0	1963-2011	8,919.49-
34500	00	00	1	1963-2011	
34500	00	00	2	1963-2011	
34500	00	00	3	1963-2011	3,391,616.99
34500	00	00	4	1963-2011	
34500	00	00	5	1963-2011	
34500	00	00	7	1963-2011	360,897.21-
34500	00	00	9	1963-2011	17,670,703.02
34500	00	00	8	2011	20,692,503.31

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	8,919.49-		8,919.49-
3	3,391,616.99		3,391,616.99
7	360,897.21-		360,897.21-
9	17,670,703.02		17,670,703.02
TOTAL DATA	20,692,503.31		20,692,503.31
8	20,692,503.31		20,692,503.31

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

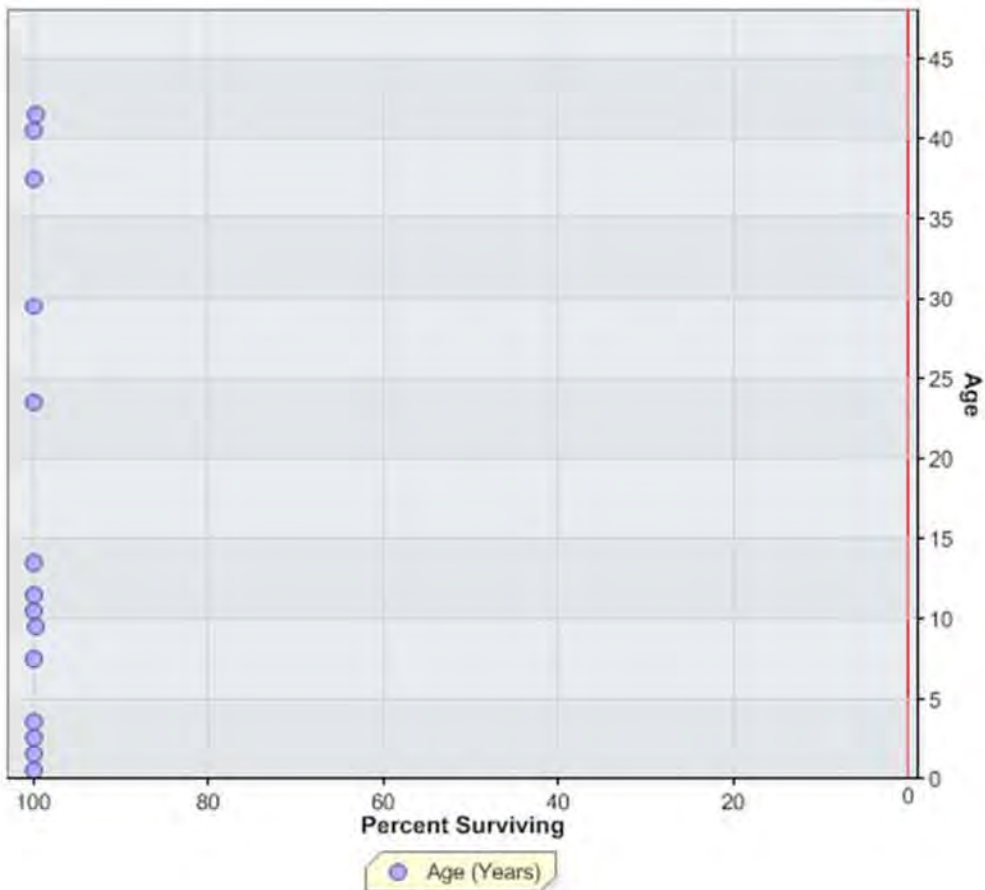
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	
2002	9.5	99.65
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	100.00
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	100.00
1973	38.5	
1972	39.5	
1971	40.5	100.00
1970	41.5	99.69
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

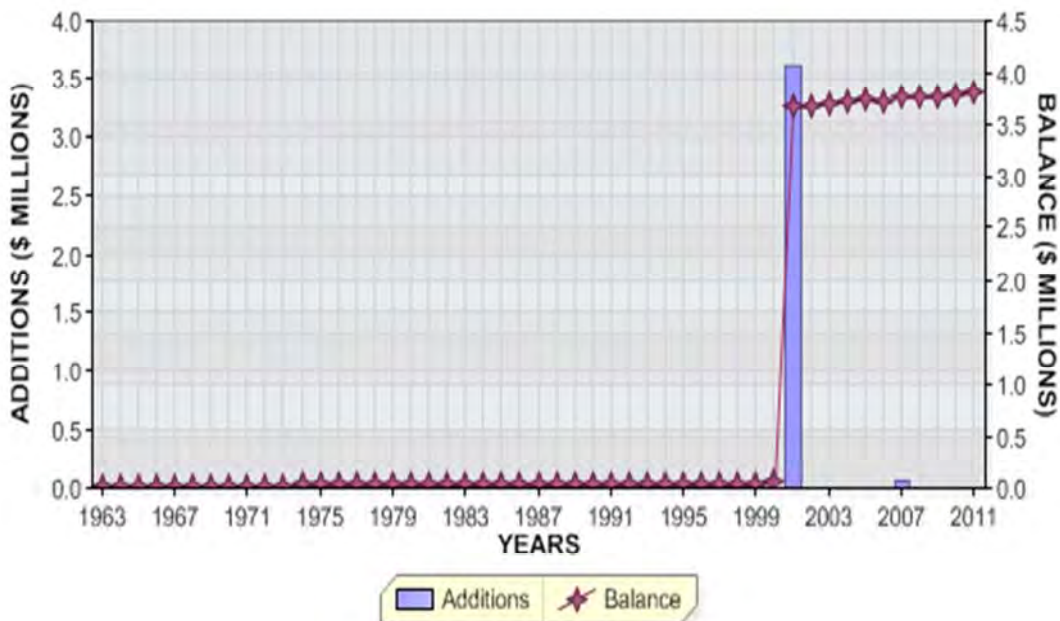
MULTIPLE ORIGINAL GROUP LIFE TABLE



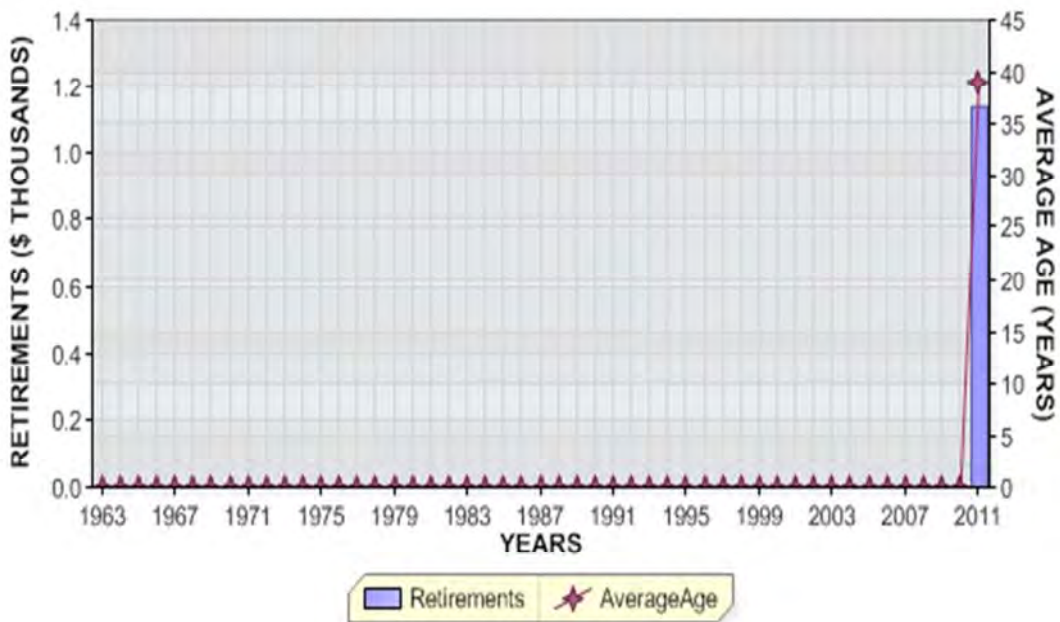
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

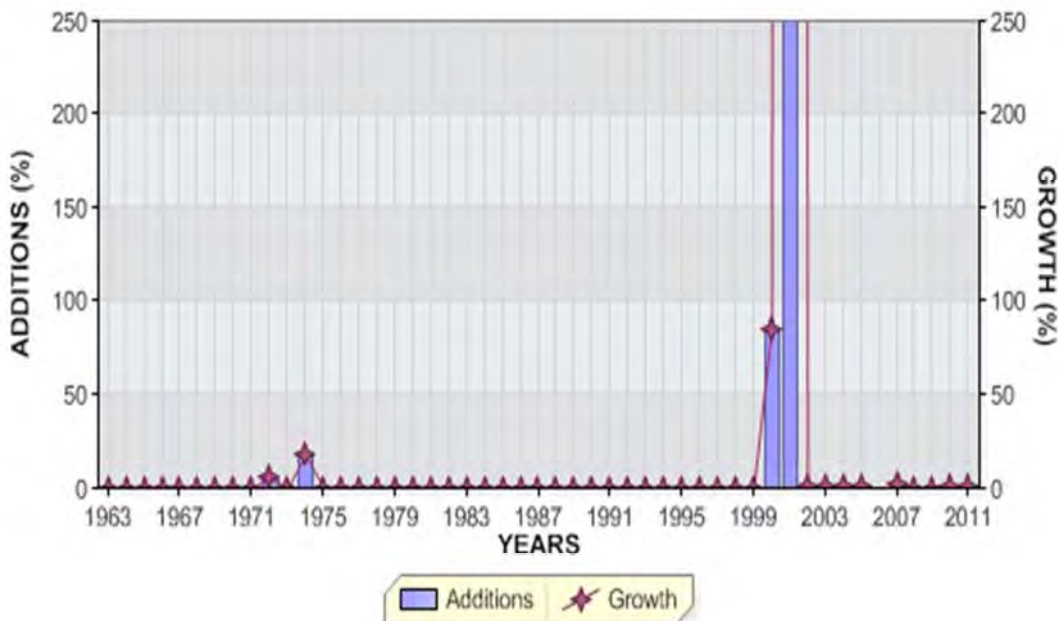


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1963		20,863.04	0.0		
8	1963		20,863.04		0.5	
8	1964		20,863.04	100.0	1.5	
8	1965		20,863.04	100.0	2.5	
8	1966		20,863.04	100.0	3.5	
8	1967		20,863.04	100.0	4.5	
8	1968		20,863.04	100.0	5.5	
8	1969		20,863.04	100.0	6.5	
8	1970		20,863.04	100.0	7.5	
8	1971		20,863.04	100.0	8.5	
9	1972		1,140.74	5.5		
8	1972		22,003.78	105.5	9.0	
8	1973		22,003.78	100.0	10.0	
9	1974		3,903.25	17.7		
8	1974		25,907.03	117.7	9.4	
8	1975		25,907.03	100.0	10.4	
8	1976		25,907.03	100.0	11.4	
8	1977		25,907.03	100.0	12.4	
8	1978		25,907.03	100.0	13.4	
8	1979		25,907.03	100.0	14.4	
8	1980		25,907.03	100.0	15.4	
8	1981		25,907.03	100.0	16.4	
8	1982		25,907.03	100.0	17.4	
8	1983		25,907.03	100.0	18.4	
8	1984		25,907.03	100.0	19.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1985		25,907.03	100.0	20.4	
8	1986		25,907.03	100.0	21.4	
8	1987		25,907.03	100.0	22.4	
8	1988		25,907.03	100.0	23.4	
8	1989		25,907.03	100.0	24.4	
8	1990		25,907.03	100.0	25.4	
8	1991		25,907.03	100.0	26.4	
8	1992		25,907.03	100.0	27.4	
8	1993		25,907.03	100.0	28.4	
8	1994		25,907.03	100.0	29.4	
8	1995		25,907.03	100.0	30.4	
8	1996		25,907.03	100.0	31.4	
8	1997		25,907.03	100.0	32.4	
8	1998		25,907.03	100.0	33.4	
8	1999		25,907.03	100.0	34.4	
9	2000		22,082.55	85.2		
8	2000		47,989.58	185.2	19.4	
9	2001		3,624,565.23	7552.8		
8	2001		3,672,554.81	7652.8	0.8	
9	2002		6,146.00	0.2		
8	2002		3,678,700.81	100.2	1.8	
9	2003		23,421.00	0.6		
8	2003		3,702,121.81	100.6	2.7	
9	2004		21,031.83	0.6		
8	2004		3,723,153.64	100.6	3.7	
9	2005		8,937.45	0.2		
8	2005		3,732,091.09	100.2	4.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT AGE	AVG AGE	UNAGED AMOUNT
7	2006		24,766.29CR	0.7CR		41.3	
8	2006		3,707,324.80	99.3		5.5	
9	2007		63,571.52	1.7			
8	2007		3,770,896.32	101.7		6.4	
8	2008		3,770,896.32	100.0		7.4	
8	2009		3,770,896.32	100.0		8.4	
9	2010		23,214.41	0.6			
8	2010		3,794,110.73	100.6		9.3	
0	2011		1,140.74CR	0.0CR		39.0	
9	2011		3,353.01	0.1			
8	2011	2000	22,082.55	100.0			
8	2011	2001	3,624,565.23	99.4			
8	2011	2002	6,146.00	3.9			
8	2011	2003	23,421.00	3.8			
8	2011	2004	21,031.83	3.2			
8	2011	2005	8,937.45	2.6			
8	2011	2007	63,571.52	2.4			
8	2011	2010	23,214.41	0.7			
8	2011	2011	3,353.01	0.1			
8	2011		3,796,323.00	100.1		10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34600	00	00	9	1962	
34600	00	00	0	1963-2011	1,140.74-
34600	00	00	1	1963-2011	
34600	00	00	2	1963-2011	
34600	00	00	3	1963-2011	
34600	00	00	4	1963-2011	
34600	00	00	5	1963-2011	
34600	00	00	7	1963-2011	24,766.29-
34600	00	00	9	1963-2011	3,822,230.03
34600	00	00	8	2011	3,796,323.00

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	1,140.74-		1,140.74-
7	24,766.29-		24,766.29-
9	3,822,230.03		3,822,230.03
TOTAL DATA	3,796,323.00		3,796,323.00
8	3,796,323.00		3,796,323.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

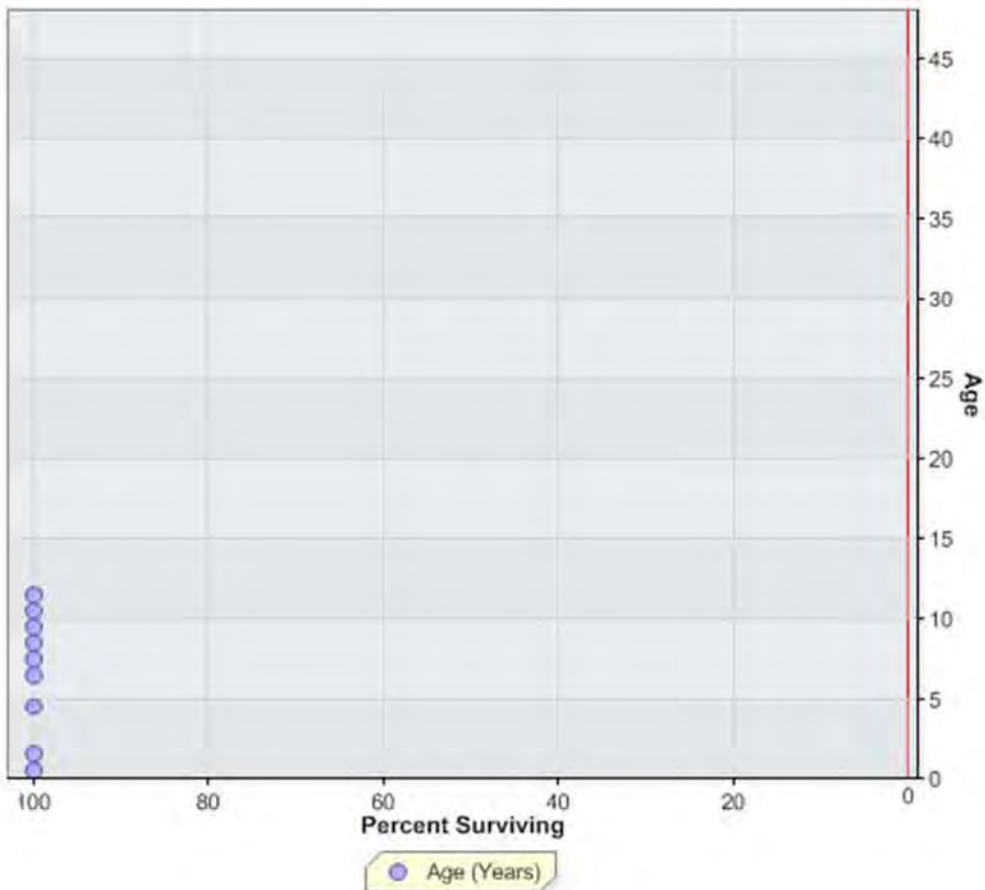
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

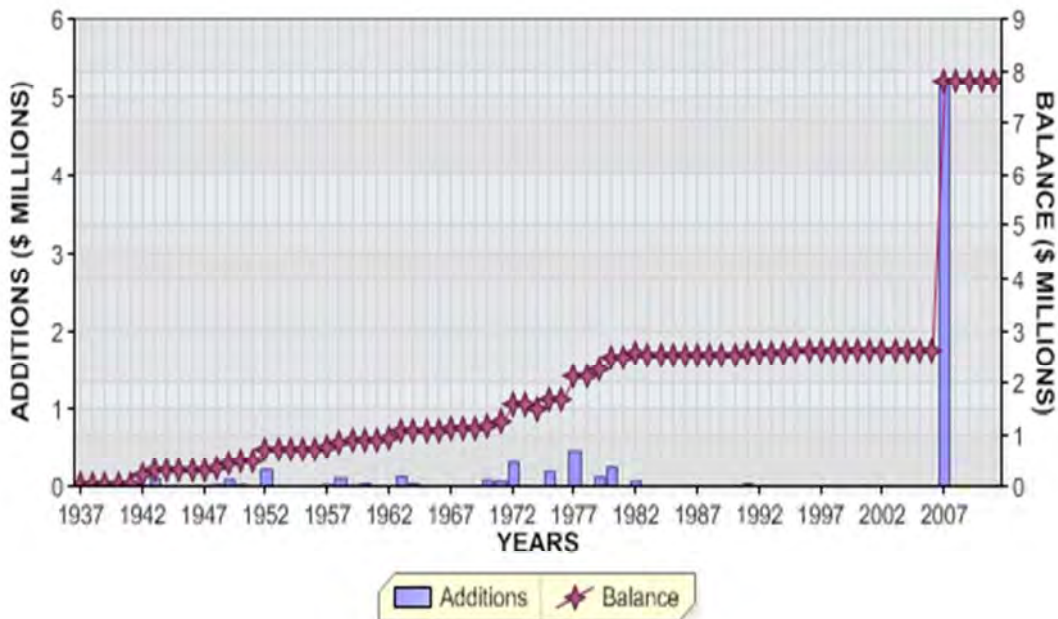
MULTIPLE ORIGINAL GROUP LIFE TABLE



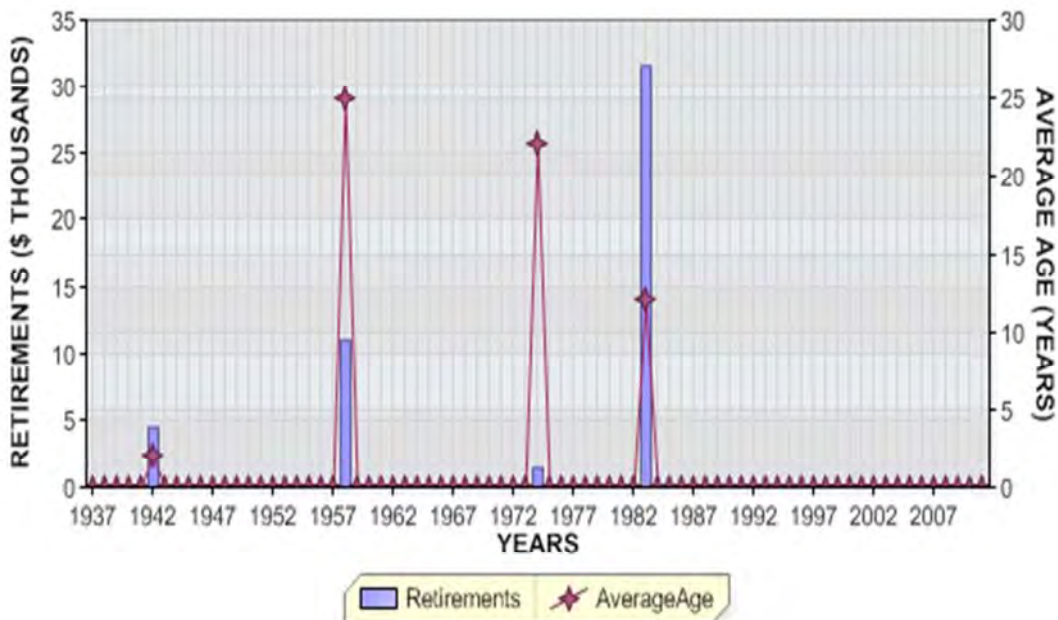
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



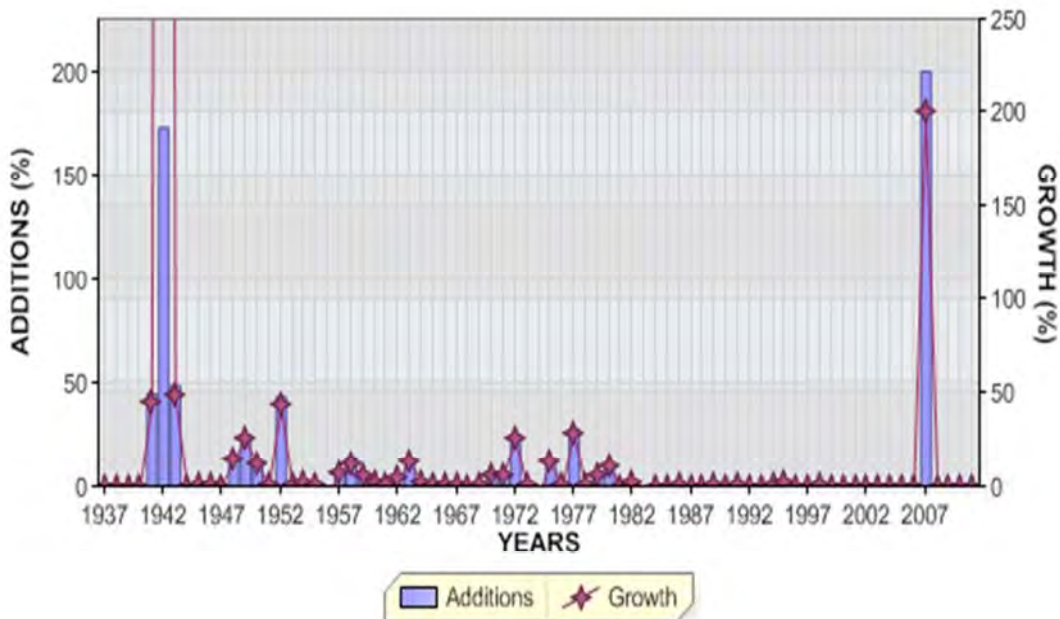
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1937		6,031.83	0.0		
8	1937		6,031.83		0.5	
8	1938		6,031.83	100.0	1.5	
8	1939		6,031.83	100.0	2.5	
8	1940		6,031.83	100.0	3.5	
9	1941		2,686.00	44.5		
8	1941		8,717.83	144.5	3.3	
0	1942		4,581.00CR	52.5CR	2.0	
3	1942		184,882.76	2120.7		
9	1942		15,043.00	172.6		
8	1942		204,062.59	2340.7	3.6	
9	1943		98,666.00	48.4		
8	1943		302,728.59	148.4	3.2	
8	1944		302,728.59	100.0	4.2	
9	1945		1,599.00	0.5		
8	1945		304,327.59	100.5	5.2	
9	1946		903.00	0.3		
8	1946		305,230.59	100.3	6.2	
8	1947		305,230.59	100.0	7.2	
9	1948		46,082.00	15.1		
8	1948		351,312.59	115.1	7.2	
9	1949		89,799.00	25.6		
8	1949		441,111.59	125.6	6.6	
9	1950		50,427.76	11.4		
8	1950		491,539.35	111.4	6.9	
9	1951		4,611.00	0.9		
8	1951		496,150.35	100.9	7.8	
9	1952		213,638.00	43.1		
8	1952		709,788.35	143.1	6.3	
9	1953		3,440.00	0.5		
8	1953		713,228.35	100.5	7.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1954		1,100.00CR	0.2CR		
9	1954		10,564.48	1.5		
8	1954		722,692.83	101.3	8.2	
3	1955		50.00CR	0.0CR		
9	1955		2,054.00	0.3		
8	1955		724,696.83	100.3	9.2	
3	1956		42,835.00CR	5.9CR		
9	1956		103.00	0.0		
8	1956		681,964.83	94.1	9.7	
9	1957		49,672.00	7.3		
8	1957		731,636.83	107.3	10.0	
0	1958		11,118.00CR	1.5CR	24.9	
9	1958		102,241.00	14.0		
8	1958		822,759.83	112.5	9.5	
9	1959		41,920.00	5.1		
8	1959		864,679.83	105.1	10.0	
9	1960		21,629.00	2.5		
8	1960		886,308.83	102.5	10.8	
9	1961		9,970.00	1.1		
8	1961		896,278.83	101.1	11.6	
9	1962		34,954.00	3.9		
8	1962		931,232.83	103.9	12.2	
9	1963		124,253.00	13.3		
8	1963		1,055,485.83	113.3	11.7	
9	1964		18,622.00	1.8		
8	1964		1,074,107.83	101.8	12.5	
3	1965		1,652.00CR	0.2CR		
9	1965		9,159.00	0.9		
8	1965		1,081,614.83	100.7	13.4	
9	1966		2,791.00	0.3		
8	1966		1,084,405.83	100.3	14.3	
9	1967		11,816.77	1.1		
8	1967		1,096,222.60	101.1	15.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1968		1,096,222.60	100.0	16.2	
9	1969		8,802.00	0.8		
8	1969		1,105,024.60	100.8	17.1	
3	1970		17,289.00CR	1.6CR		
9	1970		78,658.00	7.1		
8	1970		1,166,393.60	105.6	17.0	
9	1971		67,362.00	5.8		
8	1971		1,233,755.60	105.8	17.0	
9	1972		315,006.00	25.5		
8	1972		1,548,761.60	125.5	14.5	
9	1973		3,063.00	0.2		
8	1973		1,551,824.60	100.2	15.4	
0	1974		1,500.00CR	0.1CR	22.0	
3	1974		84,768.00CR	5.5CR		
8	1974		1,465,556.60	94.4	16.9	
9	1975		190,102.86	13.0		
8	1975		1,655,659.46	113.0	15.9	
9	1976		2,050.00	0.1		
8	1976		1,657,709.46	100.1	16.9	
9	1977		465,851.00	28.1		
8	1977		2,123,560.46	128.1	14.0	
9	1978		11,768.00	0.6		
8	1978		2,135,328.46	100.6	15.0	
9	1979		114,391.00	5.4		
8	1979		2,249,719.46	105.4	15.2	
9	1980		246,577.35	11.0		
8	1980		2,496,296.81	111.0	14.6	
8	1981		2,496,296.81	100.0	15.6	
9	1982		61,339.00	2.5		
8	1982		2,557,635.81	102.5	16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		31,630.00CR	1.2CR	12.0	
3	1983		620.00CR	0.0CR		
8	1983		2,525,385.81	98.7	17.3	
8	1984		2,525,385.81	100.0	18.3	
8	1985		2,525,385.81	100.0	19.3	
9	1986		5,634.00	0.2		
8	1986		2,531,019.81	100.2	20.3	
8	1987		2,531,019.81	100.0	21.3	
8	1988		2,531,019.81	100.0	22.3	
9	1989		6.00	0.0		
8	1989		2,531,025.81	100.0	23.3	
8	1990		2,531,025.81	100.0	24.3	
9	1991		21,165.00	0.8		
8	1991		2,552,190.81	100.8	25.5	
8	1992		2,552,190.81	100.0	26.5	
8	1993		2,552,190.81	100.0	27.5	
9	1994		2,763.00	0.1		
8	1994		2,554,953.81	100.1	28.5	
9	1995		37,300.00	1.5		
8	1995		2,592,253.81	101.5	29.0	
8	1996		2,592,253.81	100.0	30.0	
8	1997		2,592,253.81	100.0	31.0	
3	1998		520.00	0.0		
8	1998		2,592,773.81	100.0	32.0	
8	1999		2,592,773.81	100.0	33.0	
8	2000		2,592,773.81	100.0	34.0	
8	2001		2,592,773.81	100.0	35.0	
8	2002		2,592,773.81	100.0	36.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2003		2,592,773.81	100.0	37.0	
8	2004		2,592,773.81	100.0	38.0	
8	2005		2,592,773.81	100.0	39.0	
8	2006		2,592,773.81	100.0	40.0	
9	2007		5,188,636.78	200.1		
8	2007		7,781,410.59	300.1	14.0	
8	2008		7,781,410.59	100.0	15.0	
8	2009		7,781,410.59	100.0	16.0	
8	2010		7,781,410.59	100.0	17.0	
8	2011	1924	524.00	100.0		
8	2011	1936	6,427.00	100.0		
8	2011	1937	106.83	99.9		
8	2011	1938	1,197.13	99.9		
8	2011	1939	10,690.00	99.9		
8	2011	1940	134,404.63	99.8		
8	2011	1941	2,306.00	98.0		
8	2011	1943	98,666.00	98.0		
8	2011	1945	1,599.00	96.7		
8	2011	1948	45,332.00	96.7		
8	2011	1949	73,107.00	96.1		
8	2011	1950	49,327.76	95.2		
8	2011	1951	4,444.00	94.6		
8	2011	1952	212,138.00	94.5		
8	2011	1954	10,061.48	91.8		
8	2011	1955	2,054.00	91.6		
8	2011	1956	103.00	91.6		
8	2011	1957	48,020.00	91.6		
8	2011	1958	102,241.00	91.0		
8	2011	1959	41,920.00	89.7		
8	2011	1960	4,936.00	89.1		
8	2011	1961	9,374.00	89.1		
8	2011	1962	34,954.00	89.0		
8	2011	1963	124,253.00	88.5		
8	2011	1964	18,622.00	86.9		
8	2011	1965	9,159.00	86.7		
8	2011	1966	1,246.00	86.6		
8	2011	1967	11,816.77	86.5		
8	2011	1968	18,431.00	86.4		
8	2011	1969	315,902.00	86.2		
8	2011	1970	21,103.00	82.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1971	16,398.00	81.8		
8	2011	1972	2,407.00	81.6		
8	2011	1973	66,035.00	81.6		
8	2011	1974	37,854.00	80.7		
8	2011	1975	87,044.86	80.2		
8	2011	1976	307,843.00	79.1		
8	2011	1977	40,880.00	75.2		
8	2011	1978	32,634.00	74.6		
8	2011	1979	138,276.00	74.2		
8	2011	1980	271,275.35	72.4		
8	2011	1981	25,121.00	69.0		
8	2011	1982	82,797.00	68.6		
8	2011	1983	25.00	67.6		
8	2011	1984	2,330.00	67.6		
8	2011	1986	5,634.00	67.5		
8	2011	1989	6.00	67.5		
8	2011	1991	21,165.00	67.5		
8	2011	1994	2,763.00	67.2		
8	2011	1995	37,300.00	67.2		
8	2011	1998	520.00	66.7		
8	2011	2007	5,188,636.78	66.7		
8	2011		7,781,410.59	100.0	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35010	00	00	9	1936	
35010	00	00	0	1937-2011	48,829.00-
35010	00	00	1	1937-2011	
35010	00	00	2	1937-2011	
35010	00	00	3	1937-2011	37,088.76
35010	00	00	4	1937-2011	
35010	00	00	5	1937-2011	
35010	00	00	7	1937-2011	
35010	00	00	9	1937-2011	7,793,150.83
35010	00	00	8	2011	7,781,410.59

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	48,829.00-	
3	37,088.76	
9	7,793,150.83	
TOTAL DATA	7,781,410.59	
8		7,781,410.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	100.00
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	
1992	19.5	
1991	20.5	100.00
1990	21.5	
1989	22.5	100.00
1988	23.5	
1987	24.5	
1986	25.5	100.00
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	100.00
1979	32.5	100.00
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	100.00
1975	36.5	100.00
1974	37.5	
1973	38.5	100.00
1972	39.5	100.00
1971	40.5	53.04
1970	41.5	100.00
1969	42.5	100.00
1968	43.5	
1967	44.5	100.00
1966	45.5	100.00
1965	46.5	100.00
1964	47.5	100.00
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

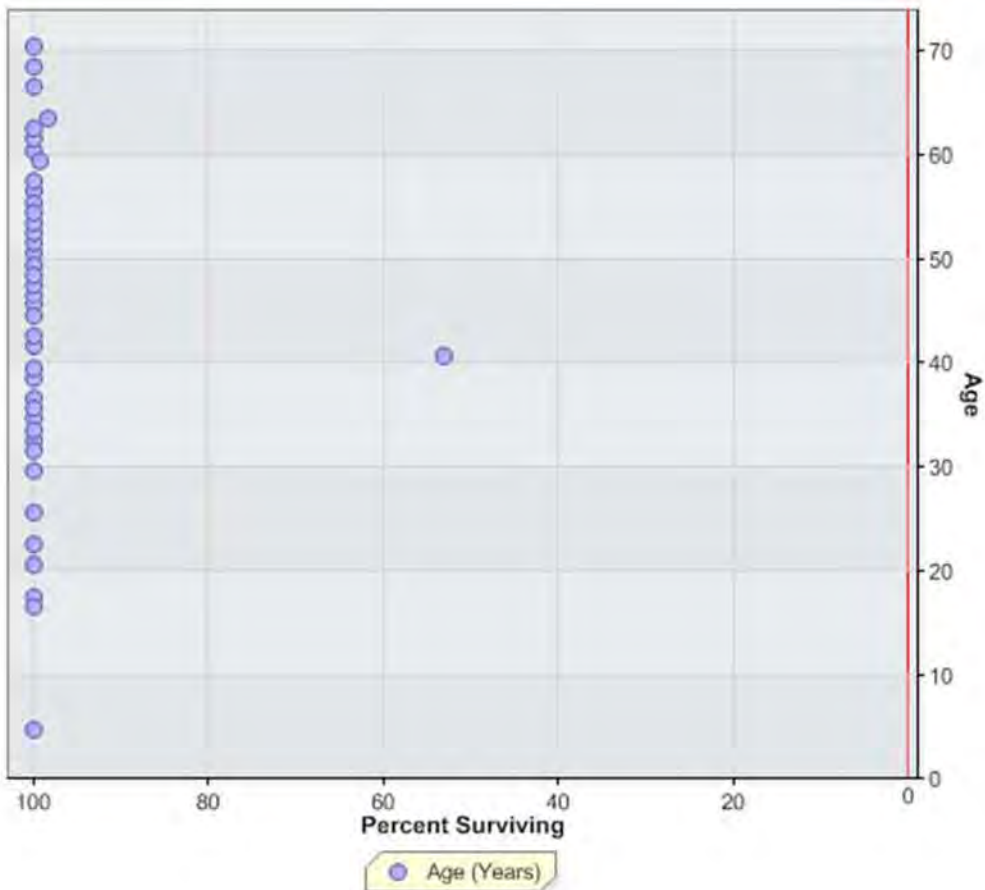
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	100.00
1960	51.5	100.00
1959	52.5	100.00
1958	53.5	100.00
1957	54.5	100.00
1956	55.5	100.00
1955	56.5	100.00
1954	57.5	100.00
1953	58.5	
1952	59.5	99.30
1951	60.5	100.00
1950	61.5	100.00
1949	62.5	100.00
1948	63.5	98.37
1947	64.5	
1946	65.5	
1945	66.5	100.00
1944	67.5	
1943	68.5	100.00
1942	69.5	
1941	70.5	100.00
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

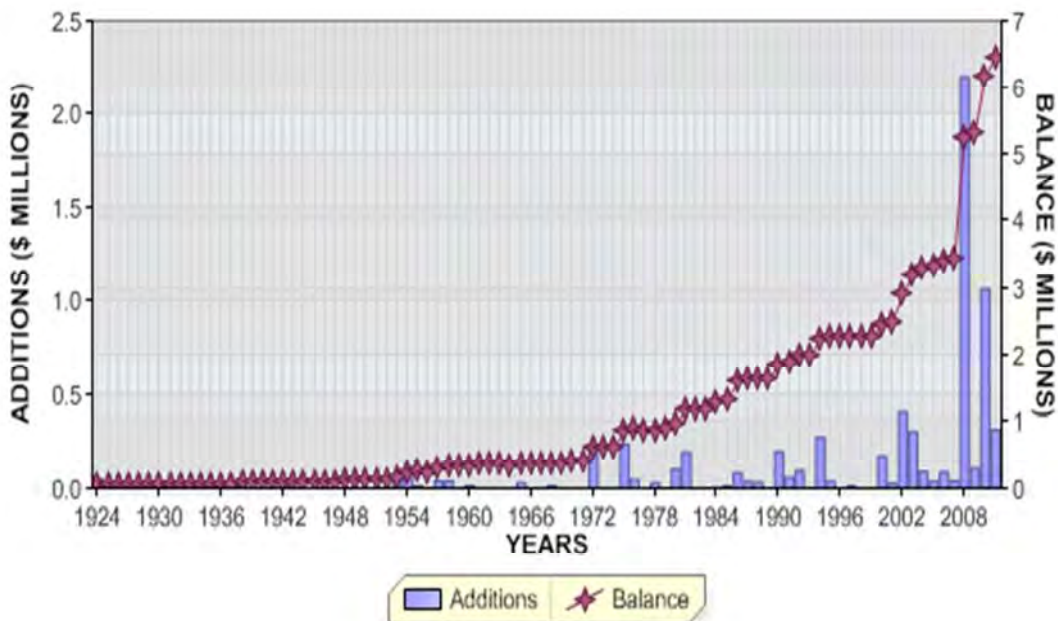
MULTIPLE ORIGINAL GROUP LIFE TABLE



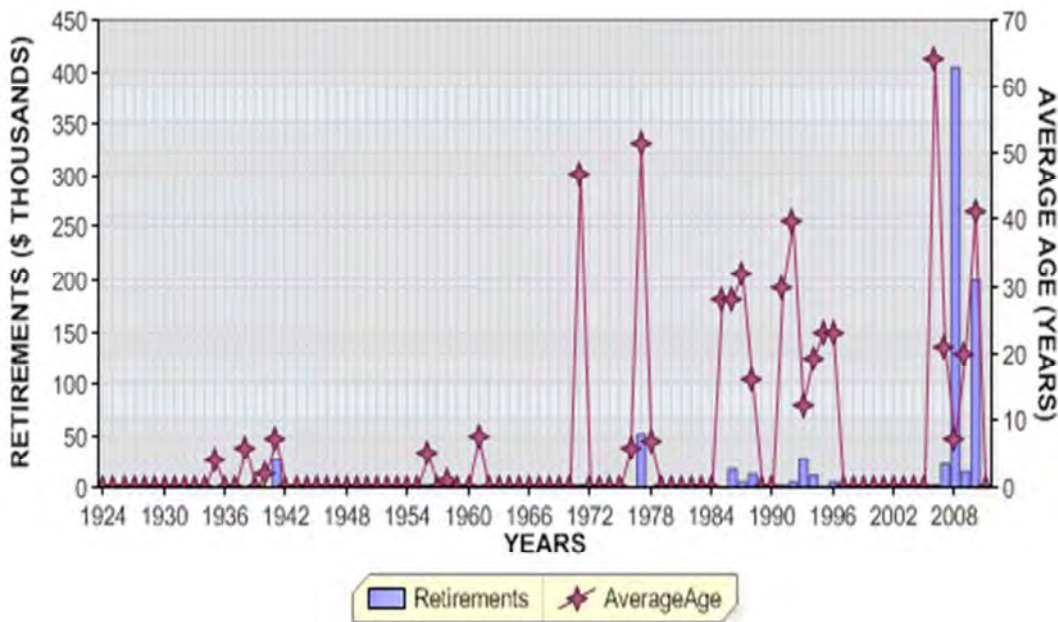
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



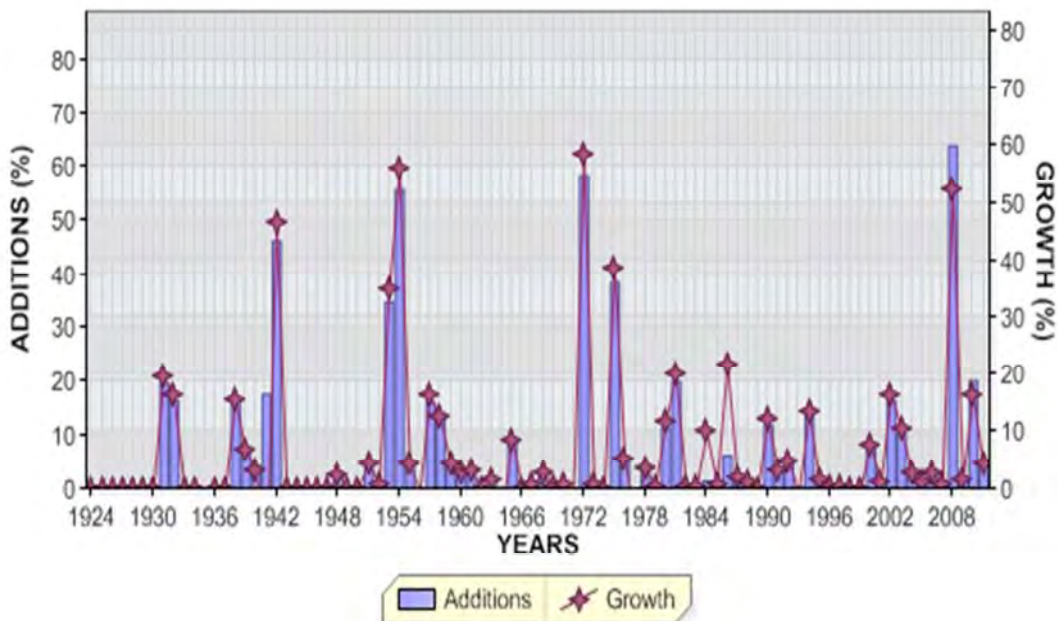
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1924		47,973.00		0.0		
8	1924		47,973.00			0.5	
8	1925		47,973.00		100.0	1.5	
8	1926		47,973.00		100.0	2.5	
8	1927		47,973.00		100.0	3.5	
8	1928		47,973.00		100.0	4.5	
8	1929		47,973.00		100.0	5.5	
8	1930		47,973.00		100.0	6.5	
9	1931		9,445.00		19.7		
8	1931		57,418.00		119.7	6.3	
9	1932		9,445.00		16.4		
8	1932		66,863.00		116.4	6.4	
8	1933		66,863.00		100.0	7.4	
8	1934		66,863.00		100.0	8.4	
0	1935		268.00CR		0.4CR	4.0	
8	1935		66,595.00		99.6	9.4	
8	1936		66,595.00		100.0	10.4	
8	1937		66,595.00		100.0	11.4	
0	1938		803.00CR		1.2CR	6.0	
9	1938		11,121.00		16.7		
8	1938		76,913.00		115.5	10.7	
9	1939		5,121.00		6.7		
8	1939		82,034.00		106.7	11.0	
0	1940		779.00CR		0.9CR	2.0	
9	1940		3,441.00		4.2		
8	1940		84,696.00		103.2	11.7	
0	1941		27,724.00CR		32.7CR	7.2	
9	1941		14,884.00		17.6		
8	1941		71,856.00		84.8	12.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1942		33,279.00	46.3		
8	1942		105,135.00	146.3	9.1	
8	1943		105,135.00	100.0	10.1	
8	1944		105,135.00	100.0	11.1	
8	1945		105,135.00	100.0	12.1	
8	1946		105,135.00	100.0	13.1	
8	1947		105,135.00	100.0	14.1	
9	1948		2,319.00	2.2		
8	1948		107,454.00	102.2	14.8	
8	1949		107,454.00	100.0	15.8	
8	1950		107,454.00	100.0	16.8	
9	1951		4,812.00	4.5		
8	1951		112,266.00	104.5	17.0	
9	1952		912.00	0.8		
8	1952		113,178.00	100.8	17.9	
9	1953		39,487.00	34.9		
8	1953		152,665.00	134.9	14.1	
9	1954		85,209.00	55.8		
8	1954		237,874.00	155.8	9.9	
9	1955		10,284.00	4.3		
8	1955		248,158.00	104.3	10.5	
0	1956		1,160.00CR	0.5CR	5.0	
8	1956		246,998.00	99.5	11.5	
9	1957		39,909.00	16.2		
8	1957		286,907.00	116.2	10.8	
0	1958		2,131.00CR	0.7CR	0.8	
9	1958		37,925.00	13.2		
8	1958		322,701.00	112.5	10.6	
9	1959		14,453.00	4.5		
8	1959		337,154.00	104.5	11.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1960		8,810.00	2.6		
8	1960		345,964.00	102.6	11.8	
0	1961		3,423.00CR	1.0CR	7.5	
9	1961		14,076.00	4.1		
8	1961		356,617.00	103.1	12.4	
8	1962		356,617.00	100.0	13.4	
9	1963		4,710.00	1.3		
8	1963		361,327.00	101.3	14.2	
3	1964		18,802.00CR	5.2CR		
9	1964		2,078.00	0.6		
8	1964		344,603.00	95.4	14.7	
9	1965		29,821.00	8.7		
8	1965		374,424.00	108.7	14.5	
8	1966		374,424.00	100.0	15.5	
9	1967		1,781.00	0.5		
8	1967		376,205.00	100.5	16.4	
9	1968		10,304.00	2.7		
8	1968		386,509.00	102.7	16.9	
9	1969		1,308.00	0.3		
8	1969		387,817.00	100.3	17.9	
9	1970		2,402.76	0.6		
8	1970		390,219.76	100.6	18.8	
0	1971		1,218.00CR	0.3CR	47.0	
9	1971		393.00	0.1		
8	1971		389,394.76	99.8	19.7	
9	1972		227,785.00	58.5		
8	1972		617,179.76	158.5	13.2	
9	1973		4,236.00	0.7		
8	1973		621,415.76	100.7	14.1	
8	1974		621,415.76	100.0	15.1	
9	1975		240,199.00	38.7		
8	1975		861,614.76	138.7	11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1976		620.00CR	0.1CR		5.9	
9	1976		45,661.00	5.3			
8	1976		906,655.76	105.2		12.2	
0	1977		51,876.00CR	5.7CR		51.5	
8	1977		854,779.76	94.3		10.8	
0	1978		393.00CR	0.0CR		7.0	
9	1978		28,965.00	3.4			
8	1978		883,351.76	103.3		11.4	
9	1979		2,165.00	0.2			
8	1979		885,516.76	100.2		12.4	
9	1980		102,721.50	11.6			
8	1980		988,238.26	111.6		12.1	
9	1981		197,849.00	20.0			
8	1981		1,186,087.26	120.0		11.0	
9	1982		630.00	0.1			
8	1982		1,186,717.26	100.1		12.0	
9	1983		415.00	0.0			
8	1983		1,187,132.26	100.0		13.0	
3	1984		102,926.00	8.7			
9	1984		16,301.00	1.4			
8	1984		1,306,359.26	110.0		15.5	
0	1985		763.00CR	0.1CR		28.0	
9	1985		10,807.00	0.8			
8	1985		1,316,403.26	100.8		16.4	
0	1986		17,760.00CR	1.3CR		28.1	
3	1986		223,511.00	17.0			
9	1986		82,601.84	6.3			
8	1986		1,604,756.10	121.9		16.8	
0	1987		5,215.00CR	0.3CR		32.1	
3	1987		1.00CR	0.0CR			
9	1987		35,029.00	2.2			
8	1987		1,634,569.10	101.9		17.4	
0	1988		13,043.00CR	0.8CR		16.0	
9	1988		32,187.00	2.0			
8	1988		1,653,713.10	101.2		18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
8	1989		1,653,713.10	100.0		19.0	
9	1990		199,609.00	12.1			
8	1990		1,853,322.10	112.1		17.9	
0	1991		4,468.00CR	0.2CR		29.8	
9	1991		59,656.00	3.2			
8	1991		1,908,510.10	103.0		18.2	
0	1992		5,166.00CR	0.3CR		39.7	
9	1992		95,483.00	5.0			
8	1992		1,998,827.10	104.7		18.3	
0	1993		28,316.00CR	1.4CR		12.4	
9	1993		14,658.18	0.7			
8	1993		1,985,169.28	99.3		19.2	
0	1994		11,420.00CR	0.6CR		19.3	
9	1994		277,544.55	14.0			
8	1994		2,251,293.83	113.4		17.8	
0	1995		3,295.00CR	0.1CR		23.2	
9	1995		36,997.00	1.6			
8	1995		2,284,995.83	101.5		18.5	
0	1996		5,519.00CR	0.2CR		23.0	
9	1996		5,976.00	0.3			
8	1996		2,285,452.83	100.0		19.4	
9	1997		9,409.00	0.4			
8	1997		2,294,861.83	100.4		20.4	
8	1998		2,294,861.83	100.0		21.4	
8	1999		2,294,861.83	100.0		22.4	
9	2000		174,740.00	7.6			
8	2000		2,469,601.83	107.6		21.7	
9	2001		26,216.00	1.1			
8	2001		2,495,817.83	101.1		22.5	
9	2002		411,265.00	16.5			
8	2002		2,907,082.83	116.5		20.3	
9	2003		306,816.01	10.6			
8	2003		3,213,898.84	110.6		19.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2004		91,287.01	2.8		
8	2004		3,305,185.85	102.8	19.7	
9	2005		36,791.51	1.1		
8	2005		3,341,977.36	101.1	20.5	
0	2006		1,392.15CR	0.0CR	64.0	
9	2006		85,642.68	2.6		
8	2006		3,426,227.89	102.5	21.0	
0	2007		22,942.97CR	0.7CR	21.1	
3	2007		745.48	0.0		
9	2007		39,175.62	1.1		
8	2007		3,443,206.02	100.5	21.7	
0	2008		405,494.80CR	11.8CR	7.2	
9	2008		2,204,511.66	64.0		
8	2008		5,242,222.88	152.2	14.5	
0	2009		15,069.26CR	0.3CR	19.9	
3	2009		19,708.36CR	0.4CR		
9	2009		107,992.72	2.1		
8	2009		5,315,437.98	101.4	15.3	
0	2010		200,353.49CR	3.8CR	41.3	
9	2010		1,069,905.90	20.1		
8	2010		6,184,990.39	116.4	12.7	
3	2011		47,153.43CR	0.8CR		
9	2011		318,718.17	5.2		
8	2011	1940	1,162.00	100.0		
8	2011	1941	11,330.40	100.0		
8	2011	1942	59,841.27	99.8		
8	2011	1947	1,530.00	98.9		
8	2011	1948	2,319.00	98.9		
8	2011	1949	16,355.00	98.8		
8	2011	1950	13,105.00	98.6		
8	2011	1951	1,673.00	98.4		
8	2011	1952	7,431.00	98.3		
8	2011	1953	48,775.00	98.2		
8	2011	1954	66,176.24	97.5		
8	2011	1955	10,284.00	96.4		
8	2011	1956	3.00	96.3		
8	2011	1957	33,890.00	96.3		
8	2011	1958	74,490.00	95.8		
8	2011	1959	24,007.00	94.6		
8	2011	1960	8,810.00	94.2		
8	2011	1961	15,400.08	94.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1963	4,710.00	93.9		
8	2011	1964	34,311.00	93.8		
8	2011	1965	4,965.00	93.3		
8	2011	1966	3,081.00	93.2		
8	2011	1967	10,540.00	93.1		
8	2011	1968	2,693.00	93.0		
8	2011	1969	3,083.12	92.9		
8	2011	1970	2,402.76	92.9		
8	2011	1971	6,045.00	92.8		
8	2011	1972	52,809.33	92.7		
8	2011	1973	9,020.82	91.9		
8	2011	1974	83,171.00	91.8		
8	2011	1975	151,081.00	90.5		
8	2011	1976	4,720.00	88.2		
8	2011	1977	32,594.00	88.1		
8	2011	1978	65,994.00	87.6		
8	2011	1979	49,165.00	86.6		
8	2011	1980	103,799.50	85.8		
8	2011	1981	155,328.00	84.2		
8	2011	1982	30,959.00	81.8		
8	2011	1983	15,832.73	81.3		
8	2011	1984	13,695.00	81.1		
8	2011	1985	13,414.00	80.8		
8	2011	1986	65,150.48	80.6		
8	2011	1987	35,029.00	79.6		
8	2011	1988	12,383.21	79.1		
8	2011	1990	199,609.00	78.9		
8	2011	1991	48,040.89	75.8		
8	2011	1992	95,483.00	75.1		
8	2011	1993	4,265.59	73.6		
8	2011	1994	271,818.74	73.5		
8	2011	1995	36,997.00	69.3		
8	2011	1996	5,976.00	68.7		
8	2011	1997	9,409.00	68.6		
8	2011	2000	69,167.52	68.5		
8	2011	2001	26,216.00	67.4		
8	2011	2002	410,134.89	67.0		
8	2011	2003	66,683.98	60.7		
8	2011	2004	71,578.65	59.6		
8	2011	2005	18,356.71	58.5		
8	2011	2006	66,363.10	58.2		
8	2011	2007	39,921.10	57.2		
8	2011	2008	2,204,511.66	56.6		
8	2011	2009	107,992.72	22.4		
8	2011	2010	1,022,752.47	20.8		
8	2011	2011	318,718.17	4.9		
8	2011		6,456,555.13	104.4	13.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35210	00	00	9	1923	
35210	00	00	0	1924-2011	830,612.67-
35210	00	00	1	1924-2011	
35210	00	00	2	1924-2011	
35210	00	00	3	1924-2011	241,517.69
35210	00	00	4	1924-2011	
35210	00	00	5	1924-2011	
35210	00	00	7	1924-2011	
35210	00	00	9	1924-2011	7,045,650.11
35210	00	00	8	2011	6,456,555.13

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	830,612.67-		830,612.67-
3	241,517.69		241,517.69
9	7,045,650.11		7,045,650.11
TOTAL DATA	6,456,555.13		6,456,555.13
8	6,456,555.13		6,456,555.13

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	77.49
2005	6.5	49.89
2004	7.5	100.00
2003	8.5	21.73
2002	9.5	99.73
2001	10.5	100.00
2000	11.5	39.58
1999	12.5	
1998	13.5	
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	97.94
1993	18.5	29.10
1992	19.5	100.00
1991	20.5	80.53
1990	21.5	100.00
1989	22.5	
1988	23.5	38.47
1987	24.5	100.00
1986	25.5	78.87
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	82.43
1982	29.5	93.67
1981	30.5	96.09
1980	31.5	100.00
1979	32.5	98.01
1978	33.5	95.83
1977	34.5	
1976	35.5	100.00
1975	36.5	92.10
1974	37.5	
1973	38.5	48.04
1972	39.5	24.74
1971	40.5	
1970	41.5	100.00
1969	42.5	97.47
1968	43.5	97.20
1967	44.5	93.24
1966	45.5	
1965	46.5	94.39
1964	47.5	77.82
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

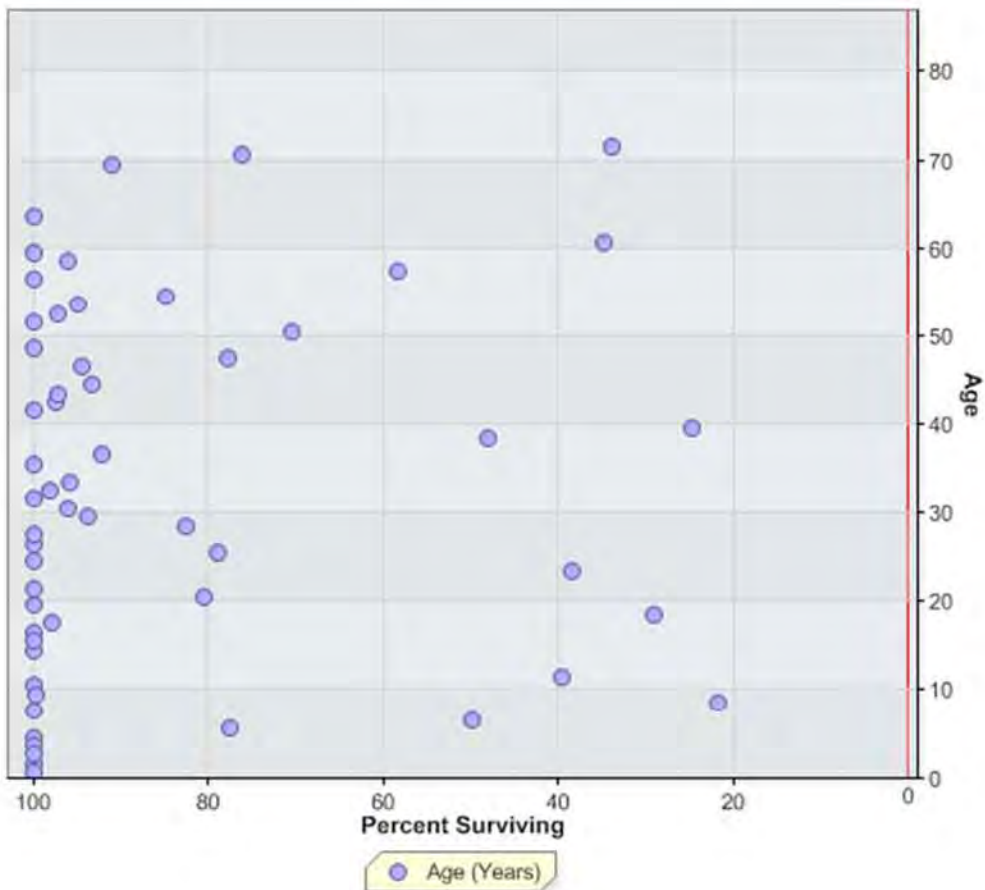
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	70.43
1960	51.5	100.00
1959	52.5	97.25
1958	53.5	94.95
1957	54.5	84.92
1956	55.5	
1955	56.5	100.00
1954	57.5	58.25
1953	58.5	96.08
1952	59.5	100.00
1951	60.5	34.77
1950	61.5	
1949	62.5	
1948	63.5	100.00
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	91.11
1941	70.5	76.12
1940	71.5	33.77
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

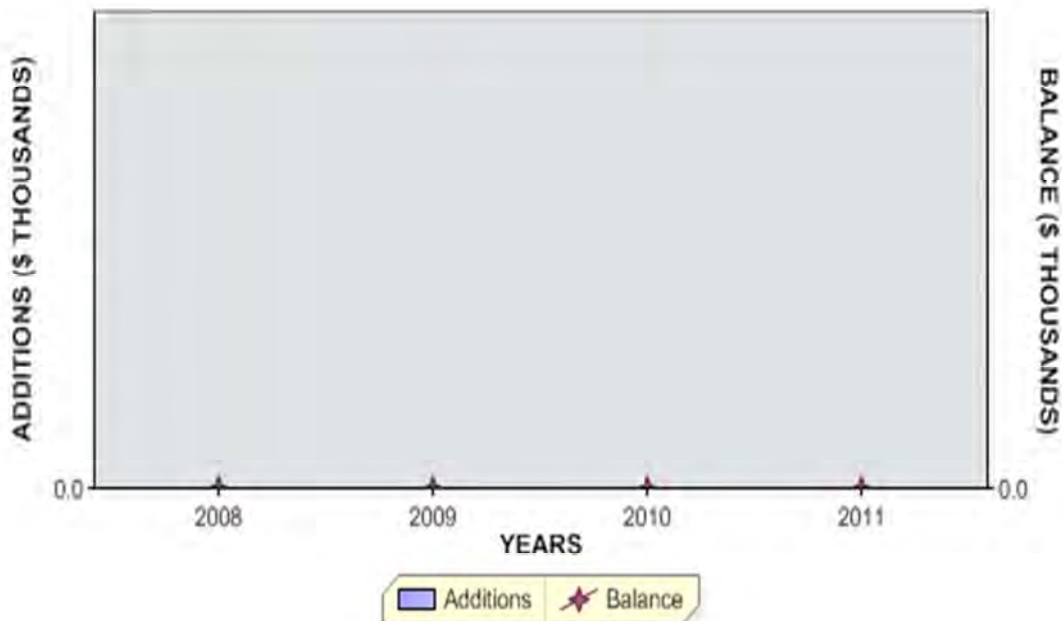
MULTIPLE ORIGINAL GROUP LIFE TABLE



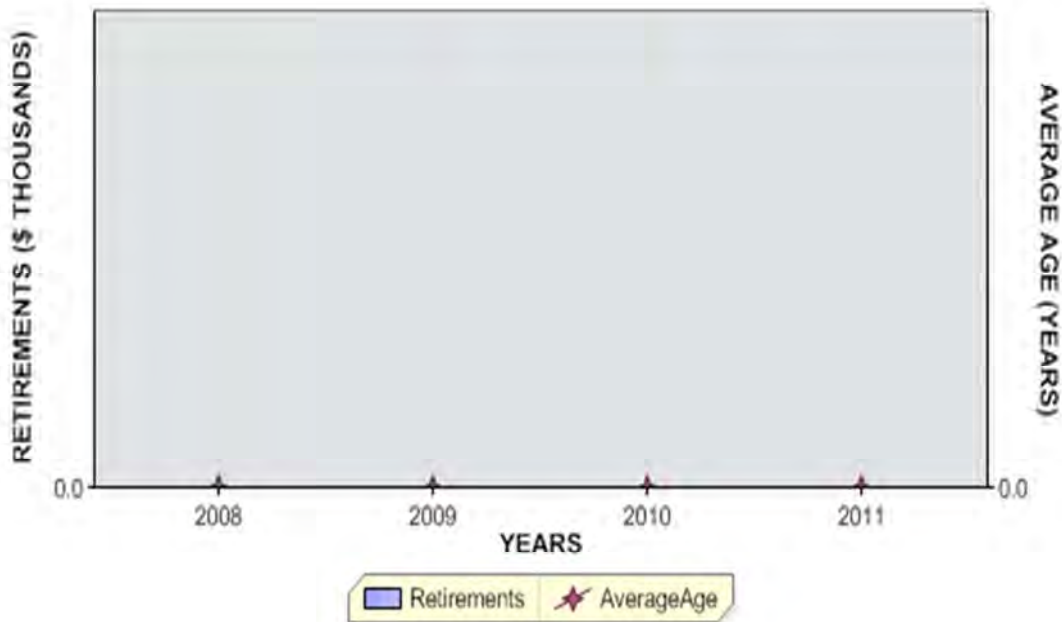
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 353.0 STATION EQUIP

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



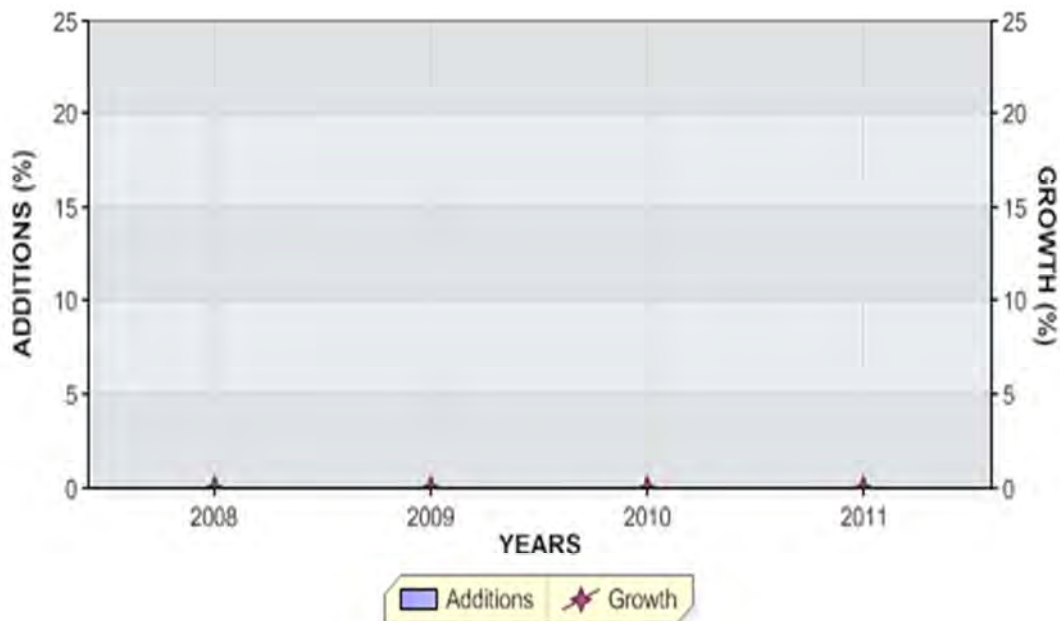
REGULAR RETIREMENTS



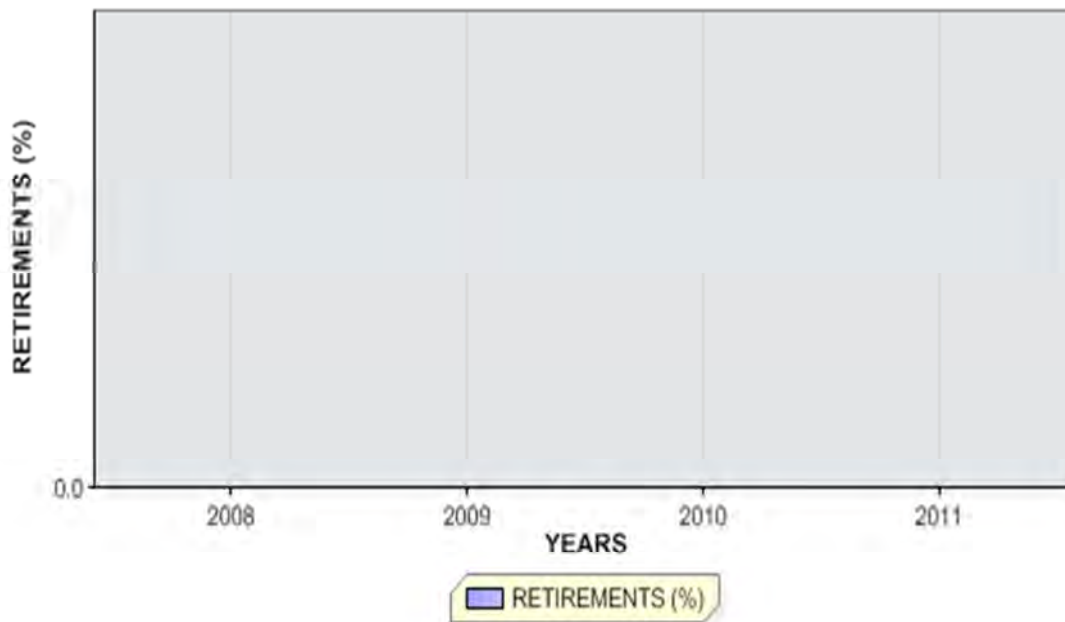
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 353.0 STATION EQUIP

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 353.0 STATION EQUIP

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35300	00	00	9	2007	
35300	00	00	0	2008-2011	
35300	00	00	1	2008-2011	
35300	00	00	2	2008-2011	
35300	00	00	3	2008-2011	
35300	00	00	4	2008-2011	
35300	00	00	5	2008-2011	
35300	00	00	7	2008-2011	
35300	00	00	9	2008-2011	
35300	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- AGED	T O T A L UNAGED	----- TOTAL
TOTAL DATA		0.00	0.00
8		0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353.0 STATION EQUIP

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353.0 STATION EQUIP

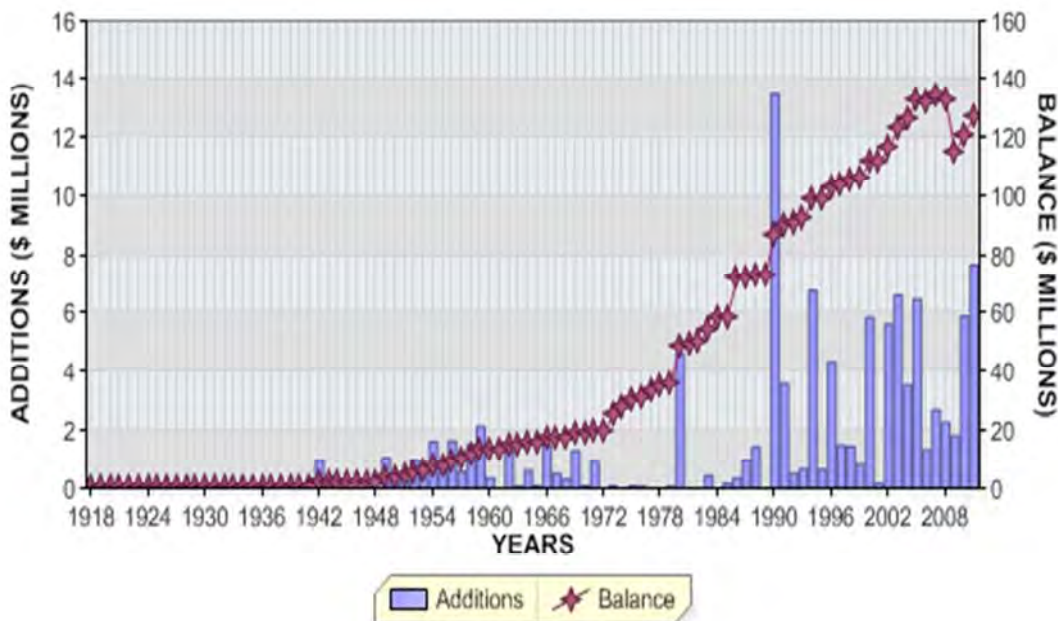
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

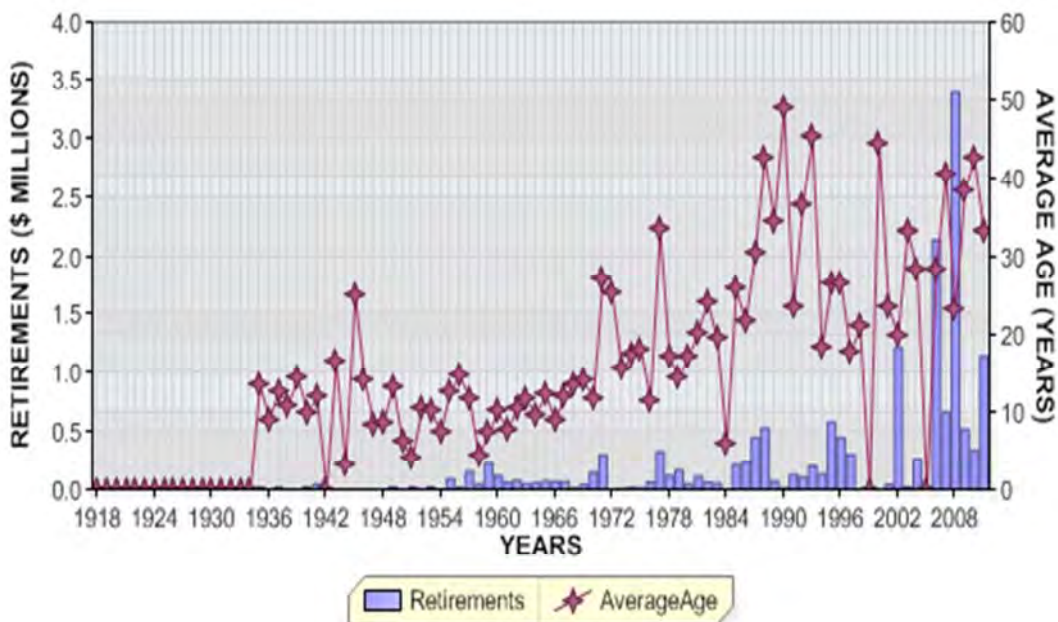
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



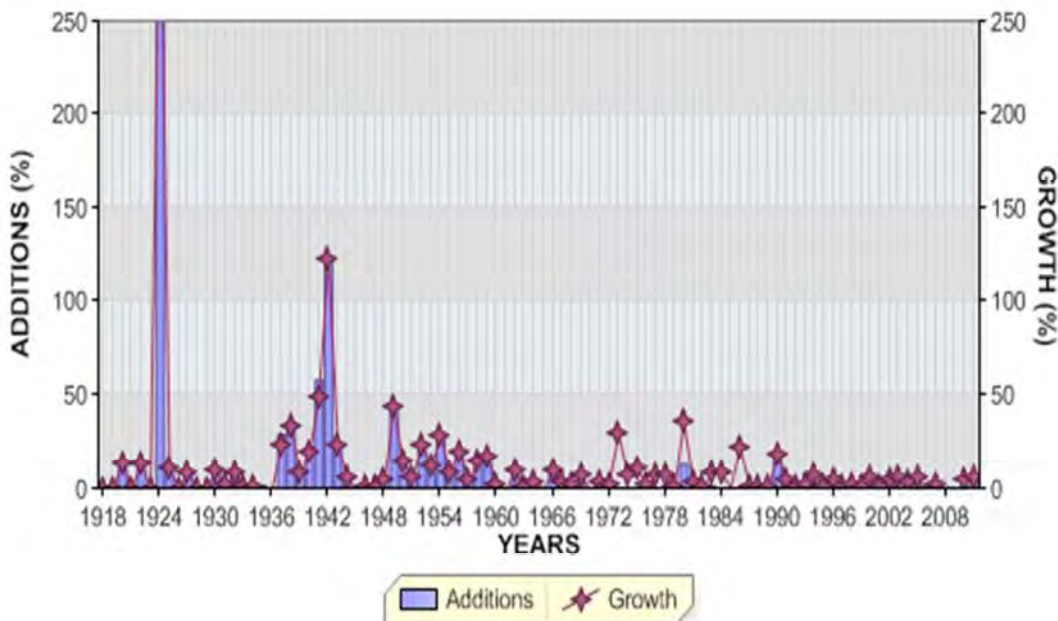
REGULAR RETIREMENTS



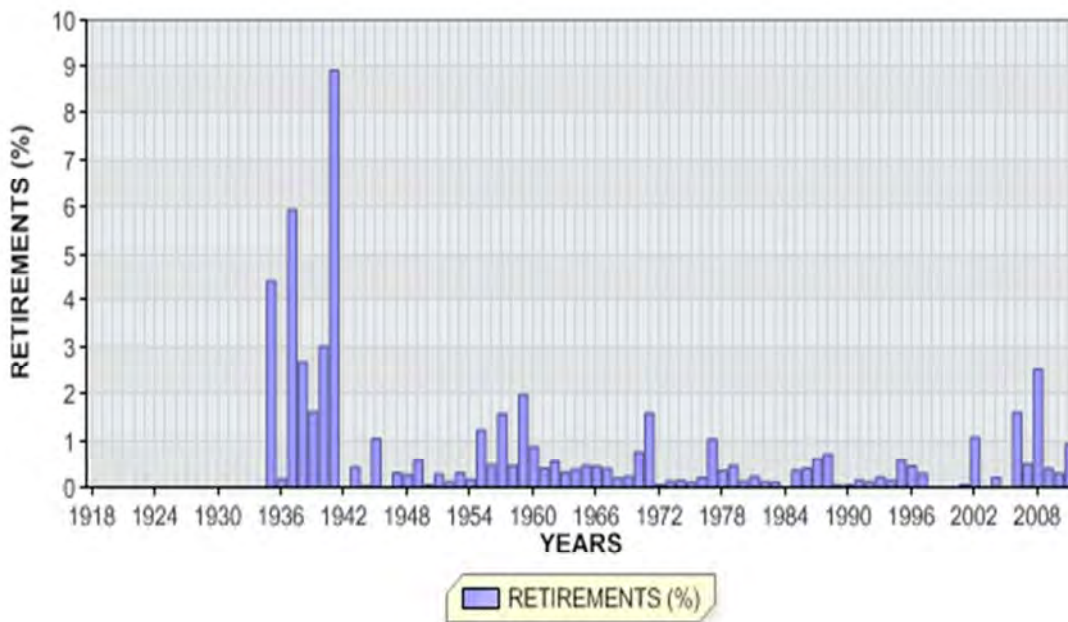
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1918		29,722.00	0.0		
8	1918		29,722.00		0.5	
8	1919		29,722.00	100.0	1.5	
9	1920		4,037.00	13.6		
8	1920		33,759.00	113.6	2.3	
8	1921		33,759.00	100.0	3.3	
9	1922		4,651.00	13.8		
8	1922		38,410.00	113.8	3.8	
8	1923		38,410.00	100.0	4.8	
9	1924		138,909.00	361.6		
8	1924		177,319.00	461.6	1.6	
9	1925		18,050.00	10.2		
8	1925		195,369.00	110.2	2.5	
8	1926		195,369.00	100.0	3.5	
9	1927		15,698.00	8.0		
8	1927		211,067.00	108.0	4.2	
8	1928		211,067.00	100.0	5.2	
8	1929		211,067.00	100.0	6.2	
9	1930		18,941.00	9.0		
8	1930		230,008.00	109.0	6.6	
9	1931		3,403.00	1.5		
8	1931		233,411.00	101.5	7.5	
9	1932		19,614.00	8.4		
8	1932		253,025.00	108.4	7.9	
9	1933		2,156.00	0.9		
8	1933		255,181.00	100.9	8.8	
9	1934		797.00	0.3		
8	1934		255,978.00	100.3	9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1935		11,320.00CR	4.4CR	13.5	
9	1935		2,623.00	1.0		
8	1935		247,281.00	96.6	10.5	
0	1936		463.00CR	0.2CR	9.0	
8	1936		246,818.00	99.8	11.5	
0	1937		14,654.00CR	5.9CR	12.7	
3	1937		106.00	0.0		
9	1937		71,761.00	29.1		
8	1937		304,031.00	123.2	9.7	
0	1938		8,215.00CR	2.7CR	10.8	
9	1938		109,879.00	36.1		
8	1938		405,695.00	133.4	7.9	
0	1939		6,654.00CR	1.6CR	14.4	
9	1939		38,702.00	9.5		
8	1939		437,743.00	107.9	8.1	
0	1940		13,367.00CR	3.1CR	9.9	
9	1940		99,990.00	22.8		
8	1940		524,366.00	119.8	7.4	
0	1941		46,889.00CR	8.9CR	11.8	
9	1941		303,451.00	57.9		
8	1941		780,928.00	148.9	5.1	
9	1942		961,554.00	123.1		
8	1942		1,742,482.00	223.1	3.0	
0	1943		7,559.00CR	0.4CR	16.5	
9	1943		418,858.00	24.0		
8	1943		2,153,781.00	123.6	3.3	
0	1944		1,803.00CR	0.1CR	3.2	
9	1944		136,654.00	6.3		
8	1944		2,288,632.00	106.3	4.1	
0	1945		24,450.00CR	1.1CR	24.9	
9	1945		7,029.00	0.3		
8	1945		2,271,211.00	99.2	4.8	
0	1946		154.00CR	0.0CR	14.2	
9	1946		1,039.00	0.0		
8	1946		2,272,096.00	100.0	5.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1947		7,153.00CR	0.3CR	8.2	
9	1947		22,319.00	1.0		
8	1947		2,287,262.00	100.7	6.7	
0	1948		6,283.00CR	0.3CR	8.6	
9	1948		98,698.00	4.3		
8	1948		2,379,677.00	104.0	7.4	
0	1949		13,910.00CR	0.6CR	13.3	
9	1949		1,057,077.00	44.4		
8	1949		3,422,844.00	143.8	6.0	
0	1950		1,497.00CR	0.0CR	6.1	
9	1950		477,716.00	14.0		
8	1950		3,899,063.00	113.9	6.2	
0	1951		11,036.00CR	0.3CR	4.0	
9	1951		247,004.00	6.3		
8	1951		4,135,031.00	106.1	6.8	
0	1952		5,216.00CR	0.1CR	10.3	
9	1952		970,539.00	23.5		
8	1952		5,100,354.00	123.3	6.4	
0	1953		15,732.00CR	0.3CR	10.3	
9	1953		654,316.00	12.8		
8	1953		5,738,938.00	112.5	6.6	
0	1954		9,942.00CR	0.2CR	7.4	
9	1954		1,626,762.00	28.3		
8	1954		7,355,758.00	128.2	6.0	
0	1955		91,788.00CR	1.2CR	12.6	
9	1955		740,496.00	10.1		
8	1955		8,004,466.00	108.8	6.4	
0	1956		39,092.00CR	0.5CR	14.7	
9	1956		1,651,250.00	20.6		
8	1956		9,616,624.00	120.1	6.1	
0	1957		152,770.00CR	1.6CR	11.7	
9	1957		584,285.00	6.1		
8	1957		10,048,139.00	104.5	6.7	
0	1958		47,983.00CR	0.5CR	4.3	
9	1958		1,530,619.00	15.2		
8	1958		11,530,775.00	114.8	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1959		228,684.00CR	2.0CR	7.4	
9	1959		2,159,964.00	18.7		
8	1959		13,462,055.00	116.7	6.6	
0	1960		119,618.00CR	0.9CR	10.1	
9	1960		354,426.00	2.6		
8	1960		13,696,863.00	101.7	7.4	
0	1961		56,774.00CR	0.4CR	7.7	
9	1961		39,100.00	0.3		
8	1961		13,679,189.00	99.9	8.3	
0	1962		76,153.00CR	0.6CR	10.5	
9	1962		1,306,202.00	9.5		
8	1962		14,909,238.00	109.0	8.6	
0	1963		48,625.00CR	0.3CR	11.6	
9	1963		154,527.00	1.0		
8	1963		15,015,140.00	100.7	9.5	
0	1964		58,619.00CR	0.4CR	9.4	
9	1964		611,673.00	4.1		
8	1964		15,568,194.00	103.7	10.1	
0	1965		73,072.00CR	0.5CR	12.3	
9	1965		67,976.00	0.4		
8	1965		15,563,098.00	100.0	11.0	
0	1966		69,280.00CR	0.4CR	8.8	
9	1966		1,512,120.00	9.7		
8	1966		17,005,938.00	109.3	11.0	
0	1967		67,789.00CR	0.4CR	12.1	
9	1967		521,008.00	3.1		
8	1967		17,459,157.00	102.7	11.7	
0	1968		34,378.00CR	0.2CR	13.6	
9	1968		303,123.00	1.7		
8	1968		17,727,902.00	101.5	12.4	
0	1969		41,512.00CR	0.2CR	14.0	
9	1969		1,313,681.00	7.4		
8	1969		19,000,071.00	107.2	12.6	
0	1970		146,800.00CR	0.8CR	11.6	
9	1970		46,096.00	0.2		
8	1970		18,899,367.00	99.5	13.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1971		301,054.00CR	1.6CR	27.0	
3	1971		4,802.00	0.0		
9	1971		935,446.00	4.9		
8	1971		19,538,561.00	103.4	13.8	
0	1972		9,504.00CR	0.0CR	25.2	
3	1972		300,169.00	1.5		
9	1972		13,720.00	0.1		
8	1972		19,842,946.00	101.6	14.6	
0	1973		27,522.00CR	0.1CR	15.5	
3	1973		5,889,034.00	29.7		
9	1973		59,925.00	0.3		
8	1973		25,764,383.00	129.8	12.4	
0	1974		36,314.00CR	0.1CR	17.4	
3	1974		1,852,228.00	7.2		
9	1974		2,419.00	0.0		
8	1974		27,582,716.00	107.1	12.6	
0	1975		31,275.00CR	0.1CR	18.2	
3	1975		2,916,638.00	10.6		
9	1975		72,195.00	0.3		
8	1975		30,540,274.00	110.7	12.4	
0	1976		63,201.00CR	0.2CR	11.5	
3	1976		527,140.00	1.7		
9	1976		155,908.00	0.5		
8	1976		31,160,121.00	102.0	13.5	
0	1977		329,813.00CR	1.1CR	33.5	
3	1977		2,333,139.00	7.5		
9	1977		39,388.00	0.1		
8	1977		33,202,835.00	106.6	13.4	
0	1978		117,986.00CR	0.4CR	17.0	
3	1978		2,393,570.00	7.2		
9	1978		13,683.00	0.0		
8	1978		35,492,102.00	106.9	13.6	
0	1979		167,581.00CR	0.5CR	14.5	
3	1979		200,531.00	0.6		
9	1979		160,099.00	0.5		
8	1979		35,685,151.00	100.5	14.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		45,418.00CR	0.1CR	17.1	
3	1980		8,290,660.00	23.2		
9	1980		4,658,499.01	13.1		
8	1980		48,588,892.01	136.2	11.9	
0	1981		111,863.00CR	0.2CR	20.3	
3	1981		1,326,915.00	2.7		
9	1981		21,134.00	0.0		
8	1981		49,825,078.01	102.5	12.5	
0	1982		61,637.00CR	0.1CR	24.1	
3	1982		386,774.00	0.8		
9	1982		90,943.00	0.2		
8	1982		50,241,158.01	100.8	13.4	
0	1983		52,037.00CR	0.1CR	19.5	
3	1983		3,684,039.00	7.3		
9	1983		440,796.00	0.9		
8	1983		54,313,956.01	108.1	13.4	
0	1984		4,430.00CR	0.0CR	6.0	
3	1984		4,655,013.00	8.6		
9	1984		3,629.00	0.0		
8	1984		58,968,168.01	108.6	14.2	
0	1985		216,300.00CR	0.4CR	25.8	
3	1985		12,576.00	0.0		
9	1985		176,226.00	0.3		
8	1985		58,940,670.01	100.0	15.1	
0	1986		240,134.00CR	0.4CR	21.5	
3	1986		12,956,807.00	22.0		
9	1986		355,134.00	0.6		
8	1986		72,012,477.01	122.2	16.0	
0	1987		451,530.00CR	0.6CR	30.5	
3	1987		22,190.00	0.0		
9	1987		979,555.00	1.4		
8	1987		72,562,692.01	100.8	16.7	
0	1988		530,419.00CR	0.7CR	42.7	
3	1988		10,000.00CR	0.0CR		
9	1988		1,436,015.00	2.0		
8	1988		73,458,288.01	101.2	17.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	1989		73,188.00CR	0.1CR		34.5	
9	1989		95,027.00	0.1			
8	1989		73,480,127.01	100.0		18.1	
0	1990		30,997.00CR	0.0CR		48.8	
9	1990		13,510,868.00	18.4			
8	1990		86,959,998.01	118.3		16.2	
0	1991		129,159.00CR	0.1CR		23.6	
3	1991		18,193.00CR	0.0CR			
9	1991		3,600,402.75	4.1			
8	1991		90,413,048.76	104.0		16.6	
0	1992		106,455.00CR	0.1CR		36.6	
3	1992		20,580.00	0.0			
9	1992		523,021.00	0.6			
8	1992		90,850,194.76	100.5		17.5	
0	1993		204,560.00CR	0.2CR		45.2	
3	1993		908,502.00	1.0			
9	1993		671,707.53	0.7			
8	1993		92,225,844.29	101.5		18.0	
0	1994		131,401.00CR	0.1CR		18.3	
3	1994		187,656.00CR	0.2CR			
9	1994		6,794,982.21	7.4			
8	1994		98,701,769.50	107.0		17.8	
0	1995		583,443.00CR	0.6CR		26.6	
9	1995		654,854.17	0.7			
8	1995		98,773,180.67	100.1		18.6	
0	1996		449,821.00CR	0.5CR		26.6	
9	1996		4,358,129.45	4.4			
8	1996		102,681,489.12	104.0		18.7	
0	1997		304,959.00CR	0.3CR		17.6	
9	1997		1,504,836.00	1.5			
8	1997		103,881,366.12	101.2		19.5	
0	1998		7,839.00CR	0.0CR		20.9	
9	1998		1,465,080.00	1.4			
8	1998		105,338,607.12	101.4		20.2	
9	1999		835,744.00	0.8			
8	1999		106,174,351.12	100.8		21.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		1,515.00CR	0.0CR	44.5	
3	2000		164,210.00CR	0.2CR		
9	2000		5,863,441.19	5.5		
8	2000		111,872,067.31	105.4	20.9	
0	2001		40,883.00CR	0.0CR	23.4	
9	2001		175,292.32	0.2		
8	2001		112,006,476.63	100.1	21.9	
0	2002		1,222,628.00CR	1.1CR	19.9	
9	2002		5,655,834.00	5.0		
8	2002		116,439,682.63	104.0	21.8	
0	2003		13,874.71CR	0.0CR	33.3	
3	2003		212,041.13	0.2		
9	2003		6,632,780.48	5.7		
8	2003		123,270,629.53	105.9	21.6	
0	2004		263,024.29CR	0.2CR	28.3	
3	2004		46,702.21CR	0.0CR		
9	2004		3,537,927.12	2.9		
8	2004		126,498,830.15	102.6	22.0	
9	2005		6,492,011.79	5.1		
8	2005		132,990,841.94	105.1	21.9	
0	2006		2,146,396.96CR	1.6CR	28.4	
9	2006		1,333,769.80	1.0		
8	2006		132,178,214.78	99.4	22.5	
0	2007		665,338.94CR	0.5CR	40.3	
3	2007		4,735.16	0.0		
9	2007		2,703,778.23	2.0		
8	2007		134,221,389.23	101.5	23.0	
0	2008		3,401,573.08CR	2.5CR	23.2	
9	2008		2,286,195.08	1.7		
8	2008		133,106,011.23	99.2	23.6	
0	2009		523,412.20CR	0.4CR	38.3	
3	2009		18,953,927.04CR	14.2CR		
9	2009		1,827,713.31	1.4		
8	2009		115,456,385.30	86.7	25.2	
0	2010		338,839.13CR	0.3CR	42.6	
9	2010		5,900,603.50	5.1		
8	2010		121,018,149.67	104.8	24.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2011		1,148,920.71CR	0.9CR	33.2	
9	2011		7,695,370.12	6.4		
8	2011	1939	2,125.30	100.0		
8	2011	1940	3,716.59	100.0		
8	2011	1941	205,735.67	100.0		
8	2011	1942	802,574.54	99.8		
8	2011	1943	74,197.00	99.2		
8	2011	1944	123,877.27	99.1		
8	2011	1945	102,813.00	99.0		
8	2011	1946	8,472.58	99.0		
8	2011	1947	87,404.00	99.0		
8	2011	1948	86,864.94	98.9		
8	2011	1949	1,396,074.56	98.8		
8	2011	1950	346,838.93	97.7		
8	2011	1951	224,151.10	97.5		
8	2011	1952	653,474.30	97.3		
8	2011	1953	677,769.95	96.8		
8	2011	1954	1,623,091.41	96.2		
8	2011	1955	631,227.44	95.0		
8	2011	1956	1,825,187.90	94.5		
8	2011	1957	567,182.93	93.0		
8	2011	1958	1,682,849.54	92.6		
8	2011	1959	1,485,669.09	91.3		
8	2011	1960	590,947.36	90.1		
8	2011	1961	61,963.00	89.7		
8	2011	1962	766,257.64	89.6		
8	2011	1963	234,473.08	89.0		
8	2011	1964	310,506.20	88.8		
8	2011	1965	597,775.78	88.6		
8	2011	1966	1,319,248.88	88.1		
8	2011	1967	657,497.83	87.1		
8	2011	1968	667,601.50	86.6		
8	2011	1969	1,709,249.32	86.0		
8	2011	1970	256,219.48	84.7		
8	2011	1971	854,412.57	84.5		
8	2011	1972	6,619,780.85	83.8		
8	2011	1973	400,288.52	78.6		
8	2011	1974	3,381,514.91	78.3		
8	2011	1975	877,310.18	75.7		
8	2011	1976	3,014,024.42	75.0		
8	2011	1977	4,099,746.50	72.6		
8	2011	1978	4,778,094.29	69.4		
8	2011	1979	2,812,113.22	65.7		
8	2011	1980	5,179,965.37	63.5		
8	2011	1981	1,449,808.22	59.4		
8	2011	1982	1,163,885.93	58.3		
8	2011	1983	373,413.02	57.3		
8	2011	1984	27,783.12	57.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1985	307,706.00	57.0		
8	2011	1986	190,910.18	56.8		
8	2011	1987	220,833.13	56.6		
8	2011	1988	395,368.20	56.5		
8	2011	1989	288,952.35	56.2		
8	2011	1990	13,492,466.00	55.9		
8	2011	1991	3,553,214.19	45.4		
8	2011	1992	458,913.99	42.6		
8	2011	1993	1,687,459.50	42.2		
8	2011	1994	3,684,542.77	40.9		
8	2011	1995	654,854.17	38.0		
8	2011	1996	2,894,488.14	37.5		
8	2011	1997	1,496,937.00	35.2		
8	2011	1998	1,456,559.17	34.0		
8	2011	1999	465,724.36	32.9		
8	2011	2000	2,009,326.10	32.5		
8	2011	2001	170,643.53	31.0		
8	2011	2002	4,991,478.70	30.8		
8	2011	2003	5,949,120.59	26.9		
8	2011	2004	697,523.68	22.2		
8	2011	2005	6,933,760.68	21.7		
8	2011	2006	974,539.95	16.3		
8	2011	2007	2,691,853.89	15.5		
8	2011	2008	1,936,654.18	13.4		
8	2011	2009	1,573,645.89	11.9		
8	2011	2010	5,900,603.50	10.6		
8	2011	2011	7,671,340.01	6.0		
8	2011		127,564,599.08	105.4	24.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35310	00	00	9	1917	
35310	00	00	0	1918-2011	16,145,480.02-
35310	00	00	1	1918-2011	
35310	00	00	2	1918-2011	
35310	00	00	3	1918-2011	29,517,501.04
35310	00	00	4	1918-2011	
35310	00	00	5	1918-2011	
35310	00	00	7	1918-2011	
35310	00	00	9	1918-2011	114,192,578.06
35310	00	00	8	2011	127,564,599.08

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	16,145,480.02-		16,145,480.02-
3	29,517,501.04		29,517,501.04
9	114,192,578.06		114,192,578.06
TOTAL DATA	127,564,599.08		127,564,599.08
8	127,564,599.08		127,564,599.08

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.69
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	87.31
2007	4.5	99.77
2006	5.5	83.45
2005	6.5	99.90
2004	7.5	99.50
2003	8.5	94.95
2002	9.5	99.01
2001	10.5	100.00
2000	11.5	91.03
1999	12.5	64.84
1998	13.5	99.57
1997	14.5	99.48
1996	15.5	99.51
1995	16.5	100.00
1994	17.5	99.27
1993	18.5	99.73
1992	19.5	87.74
1991	20.5	98.69
1990	21.5	99.86
1989	22.5	95.90
1988	23.5	89.33
1987	24.5	23.30
1986	25.5	50.38
1985	26.5	97.05
1984	27.5	13.37
1983	28.5	54.58
1982	29.5	60.78
1981	30.5	89.07
1980	31.5	92.78
1979	32.5	94.11
1978	33.5	97.05
1977	34.5	93.34
1976	35.5	92.99
1975	36.5	84.05
1974	37.5	95.65
1973	38.5	60.60
1972	39.5	93.19
1971	40.5	76.47
1970	41.5	23.17
1969	42.5	80.38
1968	43.5	78.60
1967	44.5	88.49
1966	45.5	82.55
1965	46.5	61.88
1964	47.5	60.90
1963	48.5	79.68

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

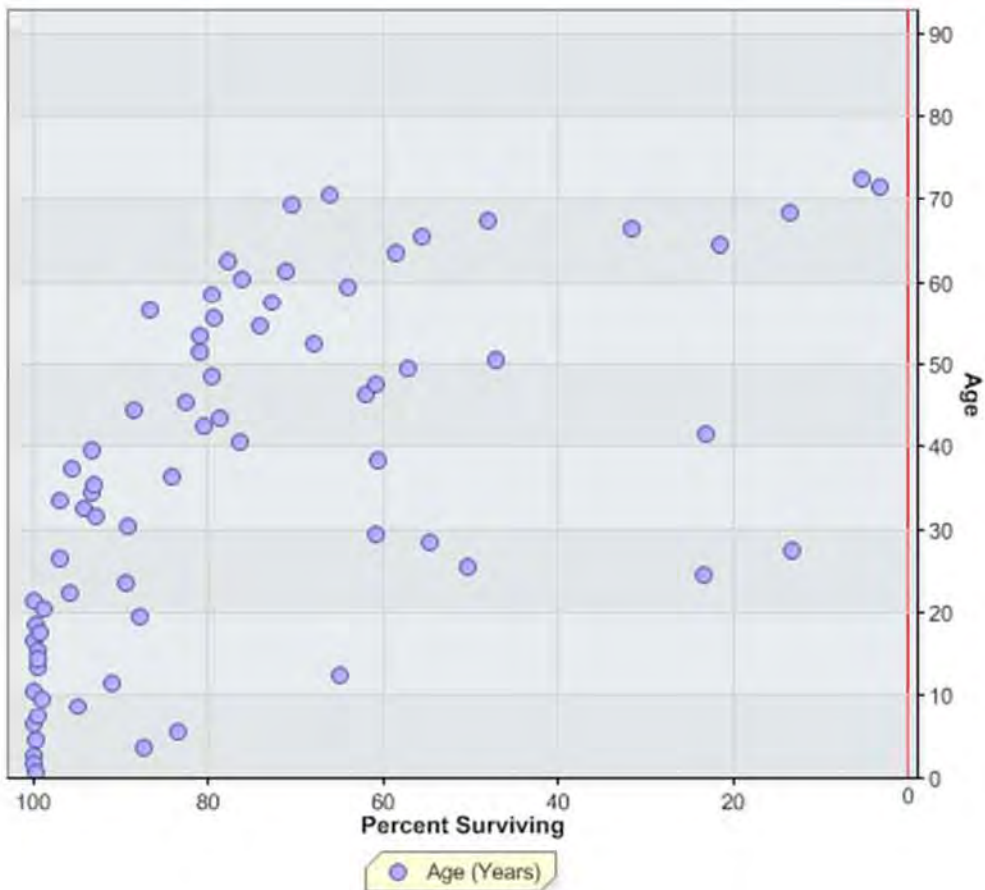
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	57.25
1961	50.5	47.21
1960	51.5	80.90
1959	52.5	67.98
1958	53.5	80.90
1957	54.5	74.07
1956	55.5	79.34
1955	56.5	86.57
1954	57.5	72.77
1953	58.5	79.46
1952	59.5	64.11
1951	60.5	76.11
1950	61.5	71.03
1949	62.5	77.79
1948	63.5	58.47
1947	64.5	21.51
1946	65.5	55.52
1945	66.5	31.55
1944	67.5	47.98
1943	68.5	13.53
1942	69.5	70.54
1941	70.5	66.10
1940	71.5	3.20
1939	72.5	5.36
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

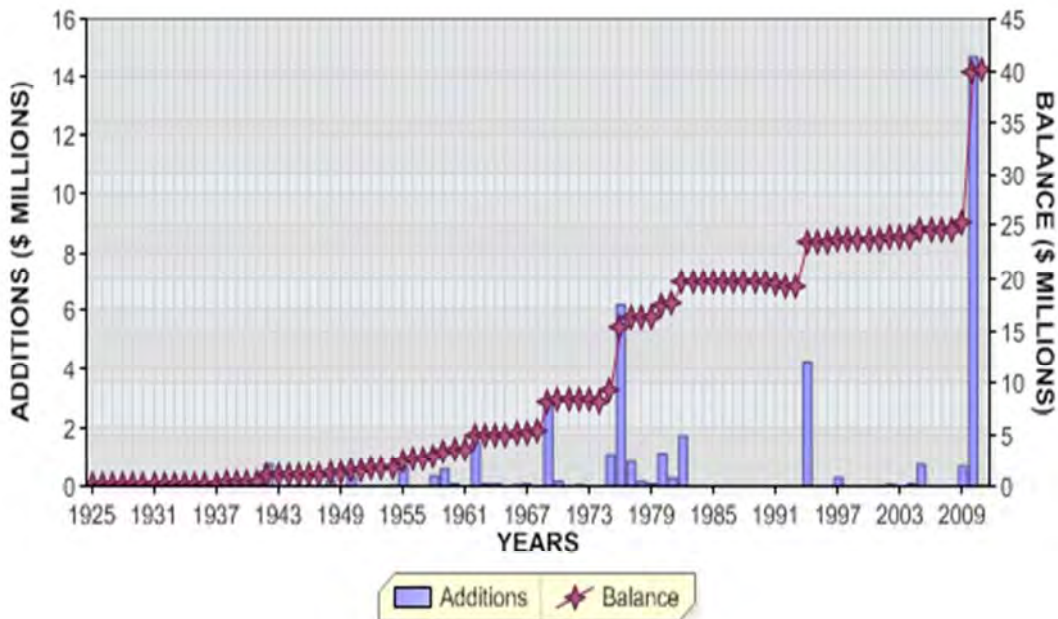
MULTIPLE ORIGINAL GROUP LIFE TABLE



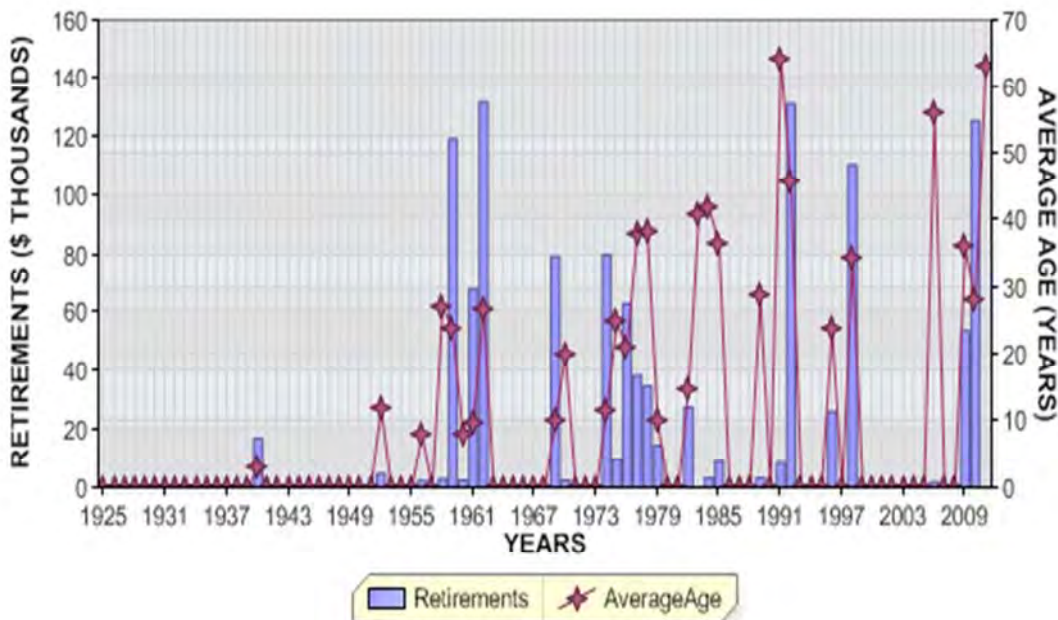
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



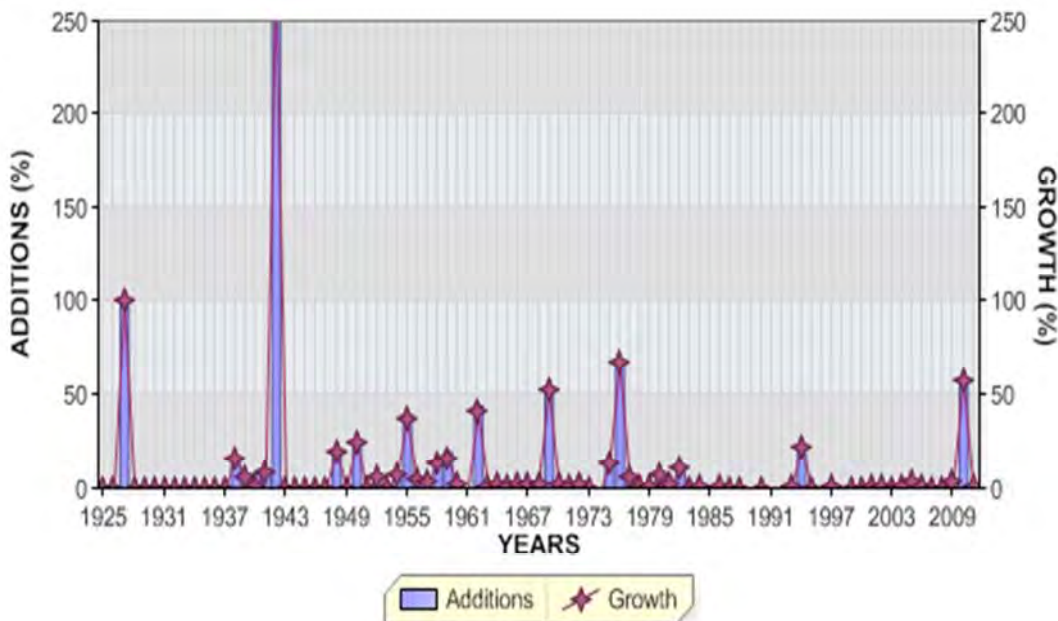
REGULAR RETIREMENTS



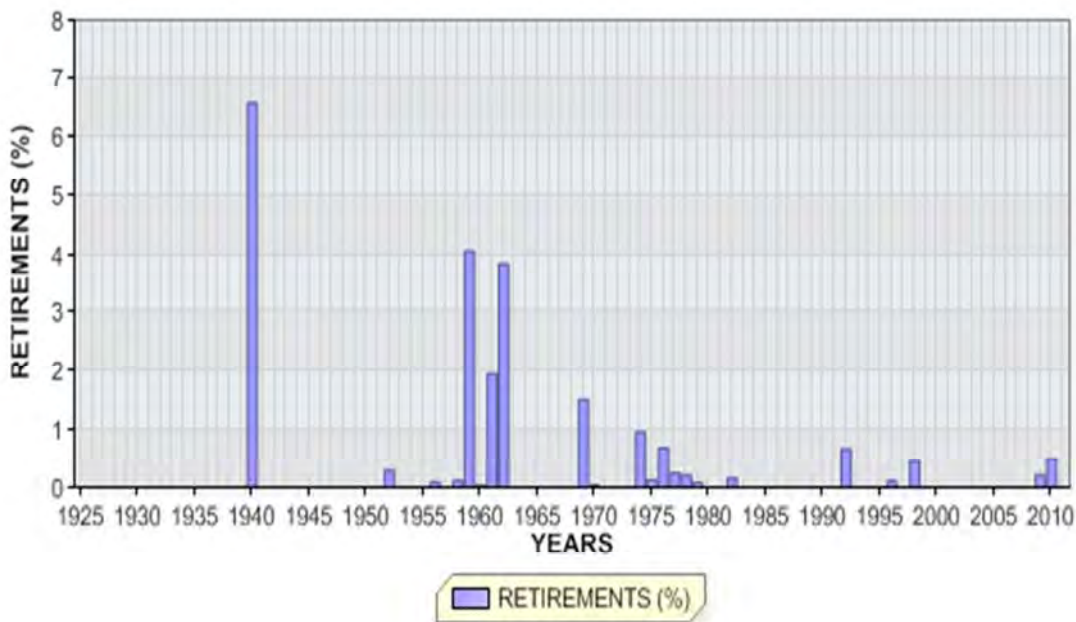
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1925		105,722.00	0.0		
8	1925		105,722.00		0.5	
8	1926		105,722.00	100.0	1.5	
9	1927		105,463.00	99.8		
8	1927		211,185.00	199.8	1.5	
8	1928		211,185.00	100.0	2.5	
8	1929		211,185.00	100.0	3.5	
8	1930		211,185.00	100.0	4.5	
8	1931		211,185.00	100.0	5.5	
8	1932		211,185.00	100.0	6.5	
8	1933		211,185.00	100.0	7.5	
8	1934		211,185.00	100.0	8.5	
8	1935		211,185.00	100.0	9.5	
8	1936		211,185.00	100.0	10.5	
8	1937		211,185.00	100.0	11.5	
9	1938		33,502.00	15.9		
8	1938		244,687.00	115.9	10.9	
9	1939		14,172.00	5.8		
8	1939		258,859.00	105.8	11.2	
0	1940		17,023.00CR	6.6CR	3.0	
9	1940		19,646.00	7.6		
8	1940		261,482.00	101.0	11.9	
9	1941		21,261.00	8.1		
8	1941		282,743.00	108.1	12.0	
9	1942		758,506.00	268.3		
8	1942		1,041,249.00	368.3	3.9	
8	1943		1,041,249.00	100.0	4.9	
8	1944		1,041,249.00	100.0	5.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1945		1,041,249.00	100.0		6.9	
8	1946		1,041,249.00	100.0		7.9	
8	1947		1,041,249.00	100.0		8.9	
9	1948		204,093.00	19.6			
8	1948		1,245,342.00	119.6		8.4	
8	1949		1,245,342.00	100.0		9.4	
9	1950		314,164.14	25.2			
8	1950		1,559,506.14	125.2		8.4	
8	1951		1,559,506.14	100.0		9.4	
0	1952		4,684.00CR	0.3CR		12.0	
9	1952		85,850.00	5.5			
8	1952		1,640,672.14	105.2		9.8	
8	1953		1,640,672.14	100.0		10.8	
9	1954		116,980.76	7.1			
8	1954		1,757,652.90	107.1		11.1	
9	1955		657,058.00	37.4			
8	1955		2,414,710.90	137.4		8.9	
0	1956		2,374.00CR	0.1CR		8.0	
9	1956		97,989.00	4.1			
8	1956		2,510,325.90	104.0		9.6	
9	1957		88,421.00	3.5			
8	1957		2,598,746.90	103.5		10.2	
0	1958		2,973.00CR	0.1CR		27.2	
9	1958		344,201.00	13.2			
8	1958		2,939,974.90	113.1		10.0	
0	1959		119,413.00CR	4.1CR		23.7	
9	1959		586,088.00	19.9			
8	1959		3,406,649.90	115.9		8.7	
0	1960		2,609.00CR	0.1CR		8.0	
9	1960		75,684.00	2.2			
8	1960		3,479,724.90	102.1		9.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1961		68,142.00CR	2.0CR	9.9	
9	1961		16,484.00	0.5		
8	1961		3,428,066.90	98.5	10.4	
0	1962		132,050.00CR	3.9CR	26.9	
9	1962		1,520,744.00	44.4		
8	1962		4,816,760.90	140.5	7.6	
9	1963		55,735.00	1.2		
8	1963		4,872,495.90	101.2	8.5	
9	1964		68,454.62	1.4		
8	1964		4,940,950.52	101.4	9.3	
9	1965		22,283.05	0.5		
8	1965		4,963,233.57	100.5	10.3	
9	1966		123,024.00	2.5		
8	1966		5,086,257.57	102.5	11.0	
9	1967		66,487.00	1.3		
8	1967		5,152,744.57	101.3	11.9	
3	1968		120,064.00	2.3		
8	1968		5,272,808.57	102.3	13.0	
0	1969		79,508.00CR	1.5CR	10.0	
9	1969		2,847,547.00	54.0		
8	1969		8,040,847.57	152.5	9.2	
0	1970		2,574.00CR	0.0CR	20.0	
9	1970		168,420.00	2.1		
8	1970		8,206,693.57	102.1	10.0	
9	1971		841.00	0.0		
8	1971		8,207,534.57	100.0	11.0	
9	1972		135,791.69	1.7		
8	1972		8,343,326.26	101.7	11.8	
8	1973		8,343,326.26	100.0	12.8	
0	1974		80,108.00CR	1.0CR	11.5	
3	1974		201,681.00CR	2.4CR		
8	1974		8,061,537.26	96.6	13.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		9,884.00CR	0.1CR	25.0	
9	1975		1,103,749.00	13.7		
8	1975		9,155,402.26	113.6	13.2	
0	1976		63,082.00CR	0.7CR	21.0	
3	1976		12,204.00	0.1		
9	1976		6,233,269.00	68.1		
8	1976		15,337,793.26	167.5	8.6	
0	1977		38,580.00CR	0.3CR	38.1	
9	1977		860,568.00	5.6		
8	1977		16,159,781.26	105.4	9.0	
0	1978		34,789.00CR	0.2CR	38.3	
3	1978		86,076.00CR	0.5CR		
9	1978		169,819.16	1.1		
8	1978		16,208,735.42	100.3	9.9	
0	1979		14,587.00CR	0.1CR	10.0	
9	1979		75,661.00	0.5		
8	1979		16,269,809.42	100.4	10.9	
3	1980		16,664.00	0.1		
9	1980		1,138,989.69	7.0		
8	1980		17,425,463.11	107.1	11.1	
9	1981		275,502.00	1.6		
8	1981		17,700,965.11	101.6	12.0	
0	1982		27,602.00CR	0.2CR	14.8	
3	1982		260,666.00	1.5		
9	1982		1,746,745.59	9.9		
8	1982		19,680,774.70	111.2	11.7	
0	1983		360.00CR	0.0CR	41.0	
9	1983		360.00	0.0		
8	1983		19,680,774.70	100.0	12.7	
0	1984		3,387.00CR	0.0CR	42.0	
9	1984		4,111.00	0.0		
8	1984		19,681,498.70	100.0	13.7	
0	1985		9,098.00CR	0.0CR	36.5	
9	1985		6,969.00	0.0		
8	1985		19,679,369.70	100.0	14.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		15,153.00	0.1		
8	1986		19,694,522.70	100.1	15.6	
8	1987		19,694,522.70	100.0	16.6	
8	1988		19,694,522.70	100.0	17.6	
0	1989		3,250.00CR	0.0CR	28.8	
8	1989		19,691,272.70	100.0	18.6	
8	1990		19,691,272.70	100.0	19.6	
0	1991		8,495.00CR	0.0CR	64.3	
3	1991		274,872.41CR	1.4CR		
8	1991		19,407,905.29	98.6	20.9	
0	1992		131,331.00CR	0.7CR	45.8	
8	1992		19,276,574.29	99.3	21.7	
9	1993		13.57	0.0		
8	1993		19,276,587.86	100.0	22.7	
9	1994		4,284,591.72	22.2		
8	1994		23,561,179.58	122.2	19.5	
8	1995		23,561,179.58	100.0	20.5	
0	1996		26,231.00CR	0.1CR	24.0	
8	1996		23,534,948.58	99.9	21.5	
9	1997		286,139.00	1.2		
8	1997		23,821,087.58	101.2	22.2	
0	1998		110,605.00CR	0.5CR	34.4	
8	1998		23,710,482.58	99.5	23.2	
8	1999		23,710,482.58	100.0	24.2	
8	2000		23,710,482.58	100.0	25.2	
9	2001		24,582.00	0.1		
8	2001		23,735,064.58	100.1	26.2	
9	2002		144,643.00	0.6		
8	2002		23,879,707.58	100.6	27.0	
8	2003		23,879,707.58	100.0	28.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	2004		48,122.49	0.2			
8	2004		23,927,830.07	100.2		28.9	
9	2005		757,189.84	3.2			
8	2005		24,685,019.91	103.2		29.0	
0	2006		1,876.99CR	0.0CR		56.0	
9	2006		22,848.65	0.1			
8	2006		24,705,991.57	100.1		30.0	
8	2007		24,705,991.57	100.0		31.0	
8	2008		24,705,991.57	100.0		32.0	
0	2009		53,942.96CR	0.2CR		36.2	
9	2009		696,240.91	2.8			
8	2009		25,348,289.52	102.6		32.1	
0	2010		125,471.54CR	0.5CR		28.0	
9	2010		14,745,827.01	58.2			
8	2010		39,968,644.99	157.7		21.1	
0	2011		20.82CR	0.0CR		63.0	
9	2011		101,870.88	0.3			
8	2011	1942	705,684.00	100.0			
8	2011	1948	173,532.18	98.2			
8	2011	1950	303,250.15	97.8			
8	2011	1952	87,435.00	97.0			
8	2011	1954	116,980.76	96.8			
8	2011	1955	614,150.00	96.5			
8	2011	1956	114,831.00	95.0			
8	2011	1957	105,294.00	94.7			
8	2011	1958	261,706.00	94.5			
8	2011	1959	501,725.00	93.8			
8	2011	1960	75,684.00	92.6			
8	2011	1961	11,708.00	92.4			
8	2011	1962	1,481,171.97	92.3			
8	2011	1963	5,650.00	88.6			
8	2011	1964	17,450.62	88.6			
8	2011	1965	15,715.05	88.6			
8	2011	1966	119,215.00	88.5			
8	2011	1967	66,487.00	88.2			
8	2011	1968	14,453.41	88.1			
8	2011	1969	2,438,907.51	88.0			
8	2011	1970	48,328.00	82.0			
8	2011	1971	214,059.00	81.8			
8	2011	1972	165,009.69	81.3			
8	2011	1973	194,250.14	80.9			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1974	155,682.00	80.4		
8	2011	1975	531,929.00	80.0		
8	2011	1976	6,203,556.00	78.7		
8	2011	1977	897,947.00	63.2		
8	2011	1978	141,542.16	61.0		
8	2011	1979	103,749.53	60.6		
8	2011	1980	1,158,533.72	60.4		
8	2011	1982	1,886,216.09	57.5		
8	2011	1984	4,471.00	52.8		
8	2011	1985	6,969.00	52.7		
8	2011	1986	15,153.00	52.7		
8	2011	1993	13.57	52.7		
8	2011	1994	4,284,591.72	52.7		
8	2011	1997	286,139.00	42.0		
8	2011	2001	24,582.00	41.3		
8	2011	2002	144,643.00	41.2		
8	2011	2004	48,122.49	40.9		
8	2011	2005	757,189.84	40.7		
8	2011	2006	22,848.65	38.8		
8	2011	2009	696,240.91	38.8		
8	2011	2010	14,745,827.01	37.1		
8	2011	2011	101,870.88	0.3		
8	2011		40,070,495.05	100.3	22.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35400	00	00	9	1924	
35400	00	00	0	1925-2011	1,174,051.31-
35400	00	00	1	1925-2011	
35400	00	00	2	1925-2011	
35400	00	00	3	1925-2011	153,031.41-
35400	00	00	4	1925-2011	
35400	00	00	5	1925-2011	
35400	00	00	7	1925-2011	
35400	00	00	9	1925-2011	41,397,577.77
35400	00	00	8	2011	40,070,495.05

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,174,051.31-	
3	153,031.41-	
9	41,397,577.77	
TOTAL DATA	40,070,495.05	
8		40,070,495.05
		TOTAL
		1,174,051.31-
		153,031.41-
		41,397,577.77
		40,070,495.05

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	100.00
1996	15.5	
1995	16.5	
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	100.00
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	
1982	29.5	93.76
1981	30.5	
1980	31.5	97.29
1979	32.5	100.00
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	100.00
1975	36.5	100.00
1974	37.5	
1973	38.5	
1972	39.5	86.28
1971	40.5	99.79
1970	41.5	100.00
1969	42.5	97.39
1968	43.5	
1967	44.5	100.00
1966	45.5	72.03
1965	46.5	100.00
1964	47.5	22.07
1963	48.5	10.34

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

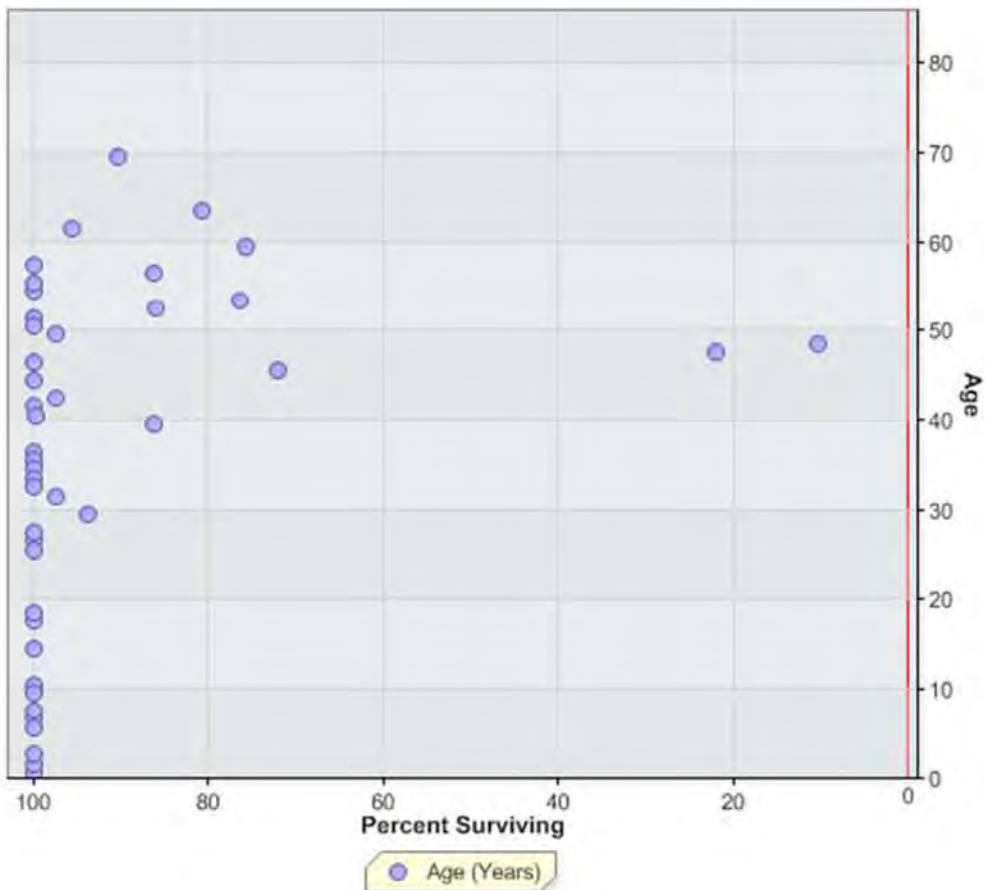
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	97.40
1961	50.5	100.00
1960	51.5	100.00
1959	52.5	86.08
1958	53.5	76.39
1957	54.5	100.00
1956	55.5	99.94
1955	56.5	86.26
1954	57.5	100.00
1953	58.5	
1952	59.5	75.62
1951	60.5	
1950	61.5	95.49
1949	62.5	
1948	63.5	80.62
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	90.28
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

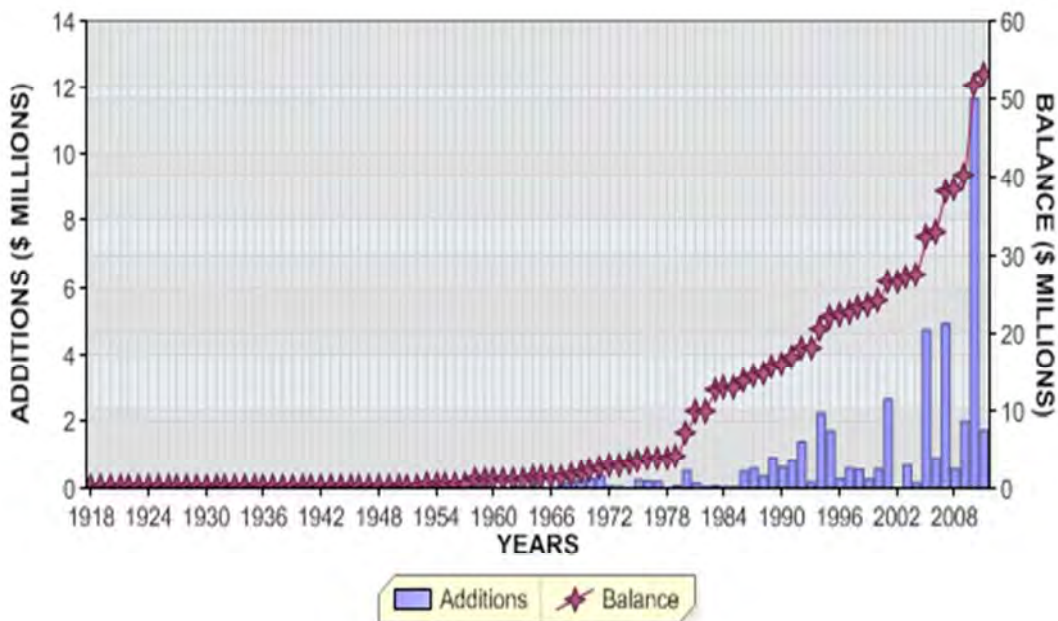
MULTIPLE ORIGINAL GROUP LIFE TABLE



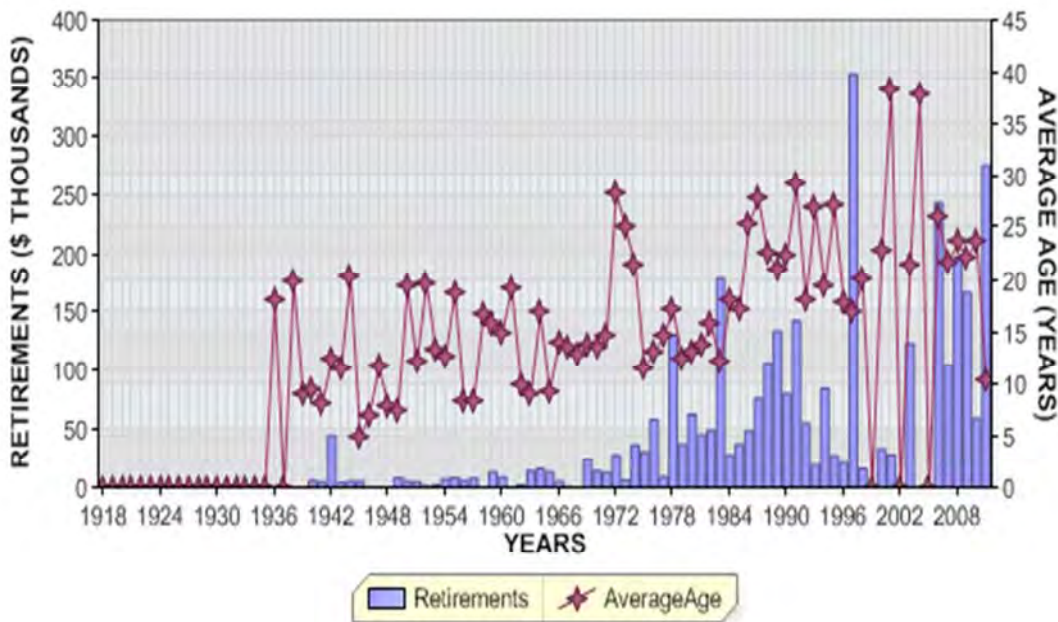
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



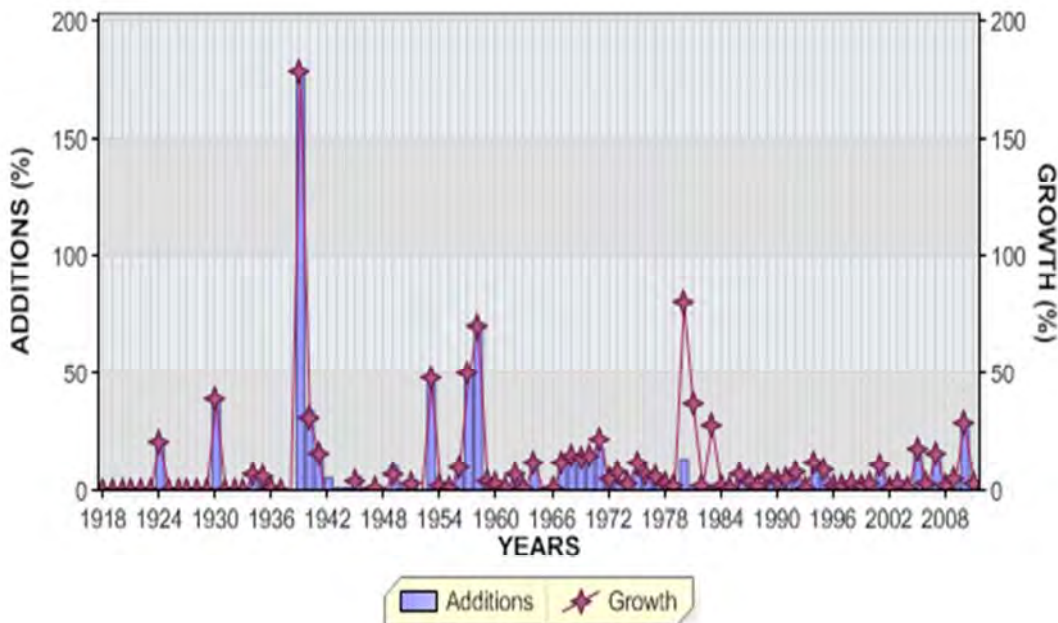
REGULAR RETIREMENTS



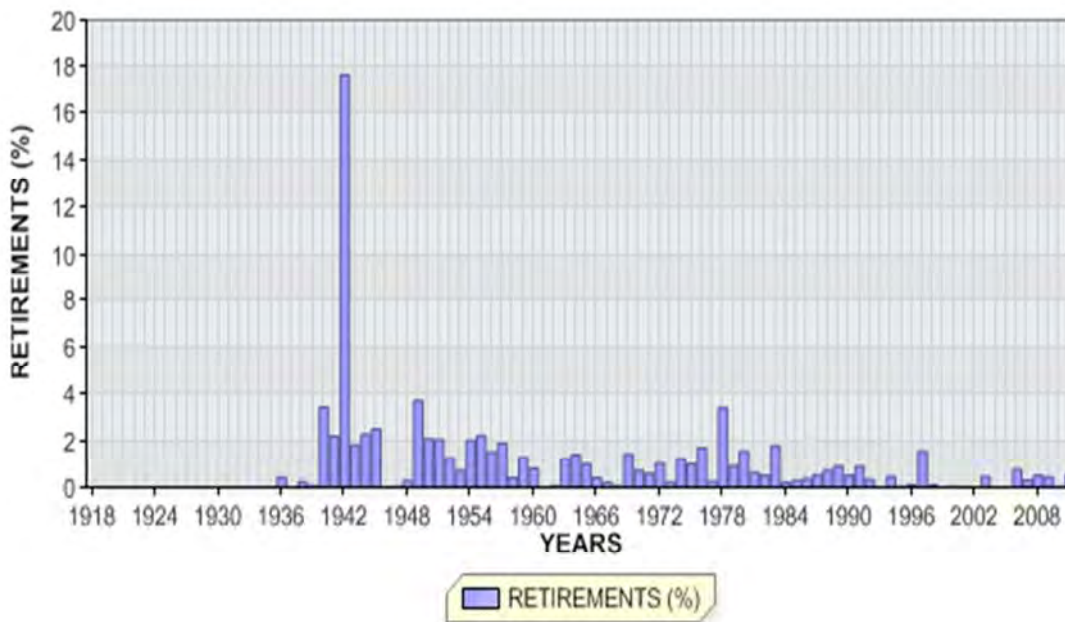
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1918		32,287.00	0.0		
8	1918		32,287.00		0.5	
8	1919		32,287.00	100.0	1.5	
8	1920		32,287.00	100.0	2.5	
8	1921		32,287.00	100.0	3.5	
8	1922		32,287.00	100.0	4.5	
8	1923		32,287.00	100.0	5.5	
9	1924		6,703.00	20.8		
8	1924		38,990.00	120.8	5.5	
8	1925		38,990.00	100.0	6.5	
8	1926		38,990.00	100.0	7.5	
8	1927		38,990.00	100.0	8.5	
8	1928		38,990.00	100.0	9.5	
8	1929		38,990.00	100.0	10.5	
9	1930		15,000.00	38.5		
8	1930		53,990.00	138.5	8.4	
8	1931		53,990.00	100.0	9.4	
8	1932		53,990.00	100.0	10.4	
8	1933		53,990.00	100.0	11.4	
9	1934		3,321.00	6.2		
8	1934		57,311.00	106.2	11.7	
9	1935		3,300.00	5.8		
8	1935		60,611.00	105.8	12.1	
0	1936		272.00CR	0.4CR	18.0	
9	1936		326.00	0.5		
8	1936		60,665.00	100.1	13.0	
8	1937		60,665.00	100.0	14.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1938		152.00CR	0.3CR	20.0	
8	1938		60,513.00	99.7	15.0	
0	1939		98.00CR	0.2CR	9.0	
9	1939		108,204.00	178.8		
8	1939		168,619.00	278.6	6.0	
0	1940		5,793.00CR	3.4CR	9.4	
9	1940		58,245.00	34.5		
8	1940		221,071.00	131.1	5.2	
0	1941		4,947.00CR	2.2CR	8.1	
9	1941		39,267.00	17.8		
8	1941		255,391.00	115.5	5.3	
0	1942		45,169.00CR	17.7CR	12.3	
9	1942		13,909.00	5.4		
8	1942		224,131.00	87.8	4.6	
0	1943		4,164.00CR	1.9CR	11.5	
9	1943		1,173.00	0.5		
8	1943		221,140.00	98.7	5.5	
0	1944		5,103.00CR	2.3CR	20.4	
9	1944		1,209.00	0.5		
8	1944		217,246.00	98.2	6.1	
0	1945		5,493.00CR	2.5CR	5.0	
9	1945		13,114.00	6.0		
8	1945		224,867.00	103.5	6.8	
0	1946		49.00CR	0.0CR	7.0	
9	1946		36.68	0.0		
8	1946		224,854.68	100.0	7.8	
0	1947		299.01CR	0.1CR	11.6	
9	1947		337.00	0.1		
8	1947		224,892.67	100.0	8.8	
0	1948		625.00CR	0.3CR	7.9	
9	1948		406.00	0.2		
8	1948		224,673.67	99.9	9.8	
0	1949		8,360.00CR	3.7CR	7.4	
9	1949		23,679.00	10.5		
8	1949		239,992.67	106.8	9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1950		5,067.00CR	2.1CR	19.4	
9	1950		4,510.00	1.9		
8	1950		239,435.67	99.8	10.5	
0	1951		5,003.00CR	2.1CR	12.1	
9	1951		10,305.00	4.3		
8	1951		244,737.67	102.2	11.0	
0	1952		3,139.00CR	1.3CR	19.8	
9	1952		703.00	0.3		
8	1952		242,301.67	99.0	11.8	
0	1953		1,798.00CR	0.7CR	13.3	
9	1953		117,833.00	48.6		
8	1953		358,336.67	147.9	8.8	
0	1954		7,410.00CR	2.1CR	12.6	
9	1954		12,947.00	3.6		
8	1954		363,873.67	101.5	9.4	
0	1955		8,201.00CR	2.3CR	18.8	
9	1955		10,493.00	2.9		
8	1955		366,165.67	100.6	9.9	
0	1956		5,666.00CR	1.5CR	8.2	
9	1956		39,477.00	10.8		
8	1956		399,976.67	109.2	9.9	
0	1957		7,704.00CR	1.9CR	8.4	
9	1957		206,947.00	51.7		
8	1957		599,219.67	149.8	7.3	
0	1958		2,508.00CR	0.4CR	16.8	
9	1958		420,938.00	70.2		
8	1958		1,017,649.67	169.8	5.1	
0	1959		13,331.00CR	1.3CR	15.8	
9	1959		49,559.00	4.9		
8	1959		1,053,877.67	103.6	5.7	
0	1960		8,655.00CR	0.8CR	14.9	
9	1960		34,333.00	3.3		
8	1960		1,079,555.67	102.4	6.4	
0	1961		471.00CR	0.0CR	19.3	
9	1961		8,069.00	0.7		
8	1961		1,087,153.67	100.7	7.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		1,707.00CR	0.2CR	9.9	
9	1962		67,890.00	6.2		
8	1962		1,153,336.67	106.1	7.9	
0	1963		14,297.00CR	1.2CR	8.9	
9	1963		17,092.00	1.5		
8	1963		1,156,131.67	100.2	8.8	
0	1964		16,407.00CR	1.4CR	16.9	
9	1964		156,080.00	13.5		
8	1964		1,295,804.67	112.1	8.5	
0	1965		13,241.00CR	1.0CR	9.3	
9	1965		10,234.00	0.8		
8	1965		1,292,797.67	99.8	9.5	
0	1966		5,294.00CR	0.4CR	14.1	
9	1966		11,685.00	0.9		
8	1966		1,299,188.67	100.5	10.4	
0	1967		2,725.00CR	0.2CR	13.5	
9	1967		157,320.00	12.1		
8	1967		1,453,783.67	111.9	10.2	
0	1968		2,370.00CR	0.2CR	12.9	
3	1968		0.66CR	0.0CR		
9	1968		210,345.00	14.5		
8	1968		1,661,758.01	114.3	11.4	
0	1969		24,259.85CR	1.5CR	13.8	
9	1969		258,782.00	15.6		
8	1969		1,896,280.16	114.1	10.7	
0	1970		14,220.00CR	0.7CR	13.6	
3	1970		1.00	0.0		
9	1970		298,954.00	15.8		
8	1970		2,181,015.16	115.0	10.3	
0	1971		13,008.00CR	0.6CR	14.7	
3	1971		84,695.00	3.9		
9	1971		405,753.00	18.6		
8	1971		2,658,455.16	121.9	9.5	
0	1972		27,940.00CR	1.1CR	28.4	
3	1972		1,962.00	0.1		
9	1972		137,999.00	5.2		
8	1972		2,770,476.16	104.2	9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1973		6,443.00CR	0.2CR	25.0	
3	1973		100,732.00	3.6		
9	1973		109,487.00	4.0		
8	1973		2,974,252.16	107.4	10.1	
0	1974		37,047.00CR	1.2CR	21.6	
3	1974		82,956.00	2.8		
9	1974		35,012.00	1.2		
8	1974		3,055,173.16	102.7	10.6	
0	1975		31,005.00CR	1.0CR	11.6	
3	1975		145,822.00	4.8		
9	1975		249,948.00	8.2		
8	1975		3,419,938.16	111.9	10.3	
0	1976		58,994.54CR	1.7CR	13.1	
3	1976		54,219.00	1.6		
9	1976		229,094.00	6.7		
8	1976		3,644,256.62	106.6	10.5	
0	1977		9,197.00CR	0.3CR	14.6	
3	1977		39.00	0.0		
9	1977		200,711.00	5.5		
8	1977		3,835,809.62	105.3	10.9	
0	1978		131,664.00CR	3.4CR	17.2	
3	1978		197,079.00	5.1		
9	1978		20,532.00	0.5		
8	1978		3,921,756.62	102.2	11.1	
0	1979		37,532.54CR	1.0CR	12.4	
3	1979		44,004.00	1.1		
9	1979		55,545.00	1.4		
8	1979		3,983,773.08	101.6	11.9	
0	1980		63,020.00CR	1.6CR	13.2	
3	1980		2,718,210.00	68.2		
9	1980		539,558.90	13.5		
8	1980		7,178,521.98	180.2	8.1	
0	1981		45,830.00CR	0.6CR	13.7	
3	1981		2,503,811.00	34.9		
9	1981		155,892.00	2.2		
8	1981		9,792,394.98	136.4	7.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		49,976.00CR	0.5CR	15.7	
3	1982		86,267.00	0.9		
9	1982		113,278.90	1.2		
8	1982		9,941,964.88	101.5	8.2	
0	1983		179,626.00CR	1.8CR	12.1	
3	1983		2,878,891.00	29.0		
9	1983		63,982.00	0.6		
8	1983		12,705,211.88	127.8	7.7	
0	1984		27,977.00CR	0.2CR	18.1	
3	1984		48,088.00	0.4		
9	1984		115,502.00	0.9		
8	1984		12,840,824.88	101.1	8.6	
0	1985		37,678.00CR	0.3CR	17.1	
3	1985		34,015.00	0.3		
9	1985		110,299.00	0.9		
8	1985		12,947,460.88	100.8	9.4	
0	1986		49,012.00CR	0.4CR	25.3	
3	1986		441,895.00	3.4		
9	1986		515,437.00	4.0		
8	1986		13,855,780.88	107.0	9.7	
0	1987		76,369.00CR	0.6CR	27.8	
3	1987		83.00	0.0		
9	1987		609,845.00	4.4		
8	1987		14,389,339.88	103.9	10.2	
0	1988		106,957.00CR	0.7CR	22.7	
3	1988		1,546.00	0.0		
9	1988		382,625.36	2.7		
8	1988		14,666,554.24	101.9	10.8	
0	1989		134,657.00CR	0.9CR	20.9	
3	1989		73.00	0.0		
9	1989		928,053.00	6.3		
8	1989		15,460,023.24	105.4	11.1	
0	1990		80,390.00CR	0.5CR	22.4	
3	1990		5,582.00	0.0		
9	1990		638,718.36	4.1		
8	1990		16,023,933.60	103.6	11.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1991		143,105.00CR	0.9CR	29.2	
3	1991		41,613.00CR	0.3CR		
9	1991		849,504.00	5.3		
8	1991		16,688,719.60	104.1	11.5	
0	1992		55,789.00CR	0.3CR	18.1	
3	1992		37,291.00CR	0.2CR		
9	1992		1,417,745.66	8.5		
8	1992		18,013,385.26	107.9	11.5	
0	1993		19,384.00CR	0.1CR	26.9	
3	1993		4,660.00CR	0.0CR		
9	1993		177,403.00	1.0		
8	1993		18,166,744.26	100.9	12.4	
0	1994		85,263.00CR	0.5CR	19.5	
9	1994		2,247,040.49	12.4		
8	1994		20,328,521.75	111.9	11.9	
0	1995		27,541.00CR	0.1CR	27.1	
9	1995		1,747,824.00	8.6		
8	1995		22,048,804.75	108.5	11.9	
0	1996		21,242.00CR	0.1CR	17.9	
9	1996		292,878.00	1.3		
8	1996		22,320,440.75	101.2	12.7	
0	1997		354,471.00CR	1.6CR	16.9	
9	1997		602,895.00	2.7		
8	1997		22,568,864.75	101.1	13.3	
0	1998		16,195.00CR	0.1CR	20.1	
9	1998		581,081.00	2.6		
8	1998		23,133,750.75	102.5	14.0	
9	1999		271,777.00	1.2		
8	1999		23,405,527.75	101.2	14.8	
0	2000		33,756.00CR	0.1CR	22.9	
9	2000		600,045.00	2.6		
8	2000		23,971,816.75	102.4	15.4	
0	2001		28,631.00CR	0.1CR	38.4	
9	2001		2,673,607.00	11.2		
8	2001		26,616,792.75	111.0	14.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	2002		24,590.00	0.1		
8	2002		26,641,382.75	100.1	15.8	
0	2003		124,059.93CR	0.5CR	21.4	
3	2003		733.00	0.0		
9	2003		705,764.97	2.6		
8	2003		27,223,820.79	102.2	16.3	
0	2004		562.56CR	0.0CR	37.8	
9	2004		170,020.81	0.6		
8	2004		27,393,279.04	100.6	17.2	
9	2005		4,774,757.88	17.4		
8	2005		32,168,036.92	117.4	15.6	
0	2006		243,826.45CR	0.8CR	26.0	
9	2006		915,383.03	2.8		
8	2006		32,839,593.50	102.1	16.1	
0	2007		105,187.72CR	0.3CR	21.7	
3	2007		259,691.82	0.8		
9	2007		4,960,960.00	15.1		
8	2007		37,955,057.60	115.6	14.8	
0	2008		197,546.61CR	0.5CR	23.7	
9	2008		597,516.57	1.6		
8	2008		38,355,027.56	101.1	15.6	
0	2009		167,619.86CR	0.4CR	22.2	
3	2009		37,517.29CR	0.1CR		
9	2009		2,030,925.24	5.3		
8	2009		40,180,815.65	104.8	15.7	
0	2010		59,795.82CR	0.1CR	23.8	
9	2010		11,679,114.10	29.1		
8	2010		51,800,133.93	128.9	13.1	
0	2011		276,058.31CR	0.5CR	10.4	
9	2011		1,758,136.32	3.4		
8	2011	1935	395.82	100.0		
8	2011	1939	438.98	100.0		
8	2011	1940	32.99	100.0		
8	2011	1941	3,523.05	100.0		
8	2011	1946	37.68	100.0		
8	2011	1949	40.34	100.0		
8	2011	1953	142,361.00	100.0		
8	2011	1954	6,028.00	99.7		
8	2011	1955	2,182.67	99.7		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1956	12,208.07	99.7		
8	2011	1957	177,879.79	99.7		
8	2011	1958	263,311.84	99.4		
8	2011	1959	30,381.94	98.9		
8	2011	1960	366.66	98.8		
8	2011	1961	2,044.34	98.8		
8	2011	1962	42,111.00	98.8		
8	2011	1963	10,378.99	98.7		
8	2011	1964	63,139.68	98.7		
8	2011	1965	51,931.00	98.6		
8	2011	1966	75,621.65	98.5		
8	2011	1967	74,642.39	98.3		
8	2011	1968	153,879.25	98.2		
8	2011	1969	105,794.21	97.9		
8	2011	1970	218,485.12	97.7		
8	2011	1971	209,495.85	97.3		
8	2011	1972	60,153.23	96.9		
8	2011	1973	30,637.07	96.8		
8	2011	1974	221,881.56	96.7		
8	2011	1975	219,792.93	96.3		
8	2011	1976	604,995.27	95.9		
8	2011	1977	714,873.13	94.8		
8	2011	1978	420,291.99	93.4		
8	2011	1979	2,019,355.46	92.6		
8	2011	1980	2,486,774.59	88.9		
8	2011	1981	623,914.74	84.2		
8	2011	1982	1,652,545.47	83.0		
8	2011	1983	225,092.58	79.9		
8	2011	1984	142,930.52	79.5		
8	2011	1985	454,262.13	79.2		
8	2011	1986	563,306.66	78.4		
8	2011	1987	587,708.96	77.3		
8	2011	1988	382,325.59	76.2		
8	2011	1989	848,781.63	75.5		
8	2011	1990	441,402.51	73.9		
8	2011	1991	831,771.02	73.1		
8	2011	1992	1,354,908.27	71.5		
8	2011	1993	433,518.57	69.0		
8	2011	1994	2,234,656.17	68.2		
8	2011	1995	1,716,026.58	64.0		
8	2011	1996	296,657.98	60.7		
8	2011	1997	559,883.82	60.2		
8	2011	1998	571,704.44	59.1		
8	2011	1999	271,777.00	58.1		
8	2011	2000	326,477.57	57.5		
8	2011	2001	2,668,781.30	56.9		
8	2011	2002	24,590.00	51.9		
8	2011	2003	682,622.33	51.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2004	159,649.61	50.6		
8	2011	2005	4,768,708.42	50.3		
8	2011	2006	914,675.18	41.4		
8	2011	2007	5,217,339.93	39.6		
8	2011	2008	587,401.83	29.8		
8	2011	2009	1,960,672.44	28.7		
8	2011	2010	11,630,784.21	25.1		
8	2011	2011	1,721,866.94	3.2		
8	2011		53,282,211.94	102.9	13.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35500	00	00	9	1917	
35500	00	00	0	1918-2011	3,408,355.20-
35500	00	00	1	1918-2011	
35500	00	00	2	1918-2011	
35500	00	00	3	1918-2011	9,569,312.87
35500	00	00	4	1918-2011	
35500	00	00	5	1918-2011	
35500	00	00	7	1918-2011	
35500	00	00	9	1918-2011	47,121,254.27
35500	00	00	8	2011	53,282,211.94

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,408,355.20-		3,408,355.20-
3	9,569,312.87		9,569,312.87
9	47,121,254.27		47,121,254.27
TOTAL DATA	53,282,211.94		53,282,211.94
8	53,282,211.94		53,282,211.94

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	97.94
2010	1.5	99.59
2009	2.5	96.54
2008	3.5	99.99
2007	4.5	99.94
2006	5.5	99.92
2005	6.5	99.87
2004	7.5	91.91
2003	8.5	95.89
2002	9.5	100.00
2001	10.5	99.82
2000	11.5	99.70
1999	12.5	100.00
1998	13.5	99.98
1997	14.5	98.06
1996	15.5	100.00
1995	16.5	98.16
1994	17.5	99.41
1993	18.5	91.24
1992	19.5	95.67
1991	20.5	97.78
1990	21.5	69.03
1989	22.5	94.59
1988	23.5	92.59
1987	24.5	95.82
1986	25.5	95.10
1985	26.5	96.07
1984	27.5	86.24
1983	28.5	70.28
1982	29.5	95.08
1981	30.5	56.73
1980	31.5	97.48
1979	32.5	95.11
1978	33.5	90.18
1977	34.5	93.99
1976	35.5	88.29
1975	36.5	80.29
1974	37.5	70.59
1973	38.5	49.58
1972	39.5	46.33
1971	40.5	60.80
1970	41.5	75.56
1969	42.5	62.74
1968	43.5	30.58
1967	44.5	57.24
1966	45.5	56.65
1965	46.5	54.43
1964	47.5	45.91
1963	48.5	54.17

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

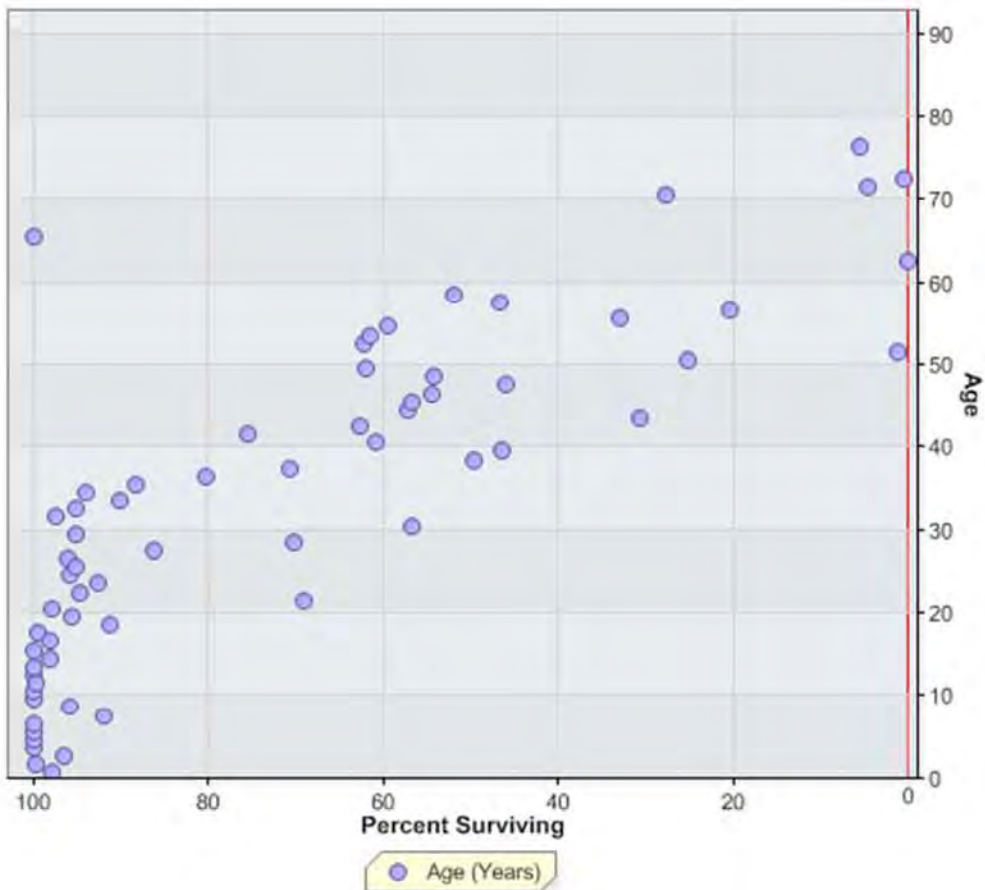
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	62.03
1961	50.5	25.25
1960	51.5	1.06
1959	52.5	62.29
1958	53.5	61.56
1957	54.5	59.56
1956	55.5	33.04
1955	56.5	20.30
1954	57.5	46.64
1953	58.5	52.02
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	0.11
1948	63.5	
1947	64.5	
1946	65.5	100.00
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	27.74
1940	71.5	4.69
1939	72.5	0.56
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	5.42
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE



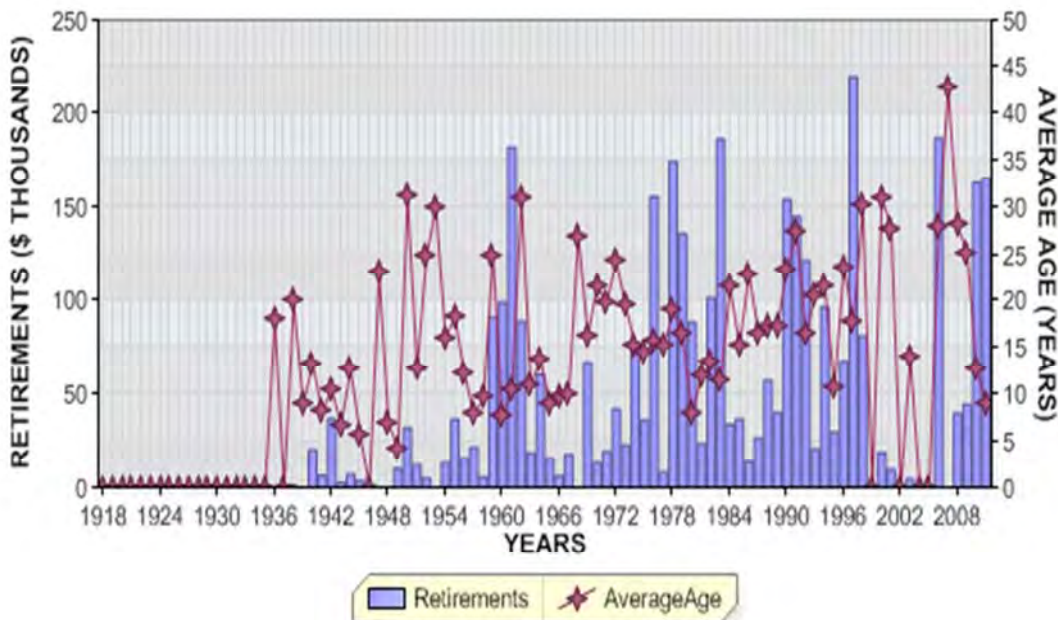
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



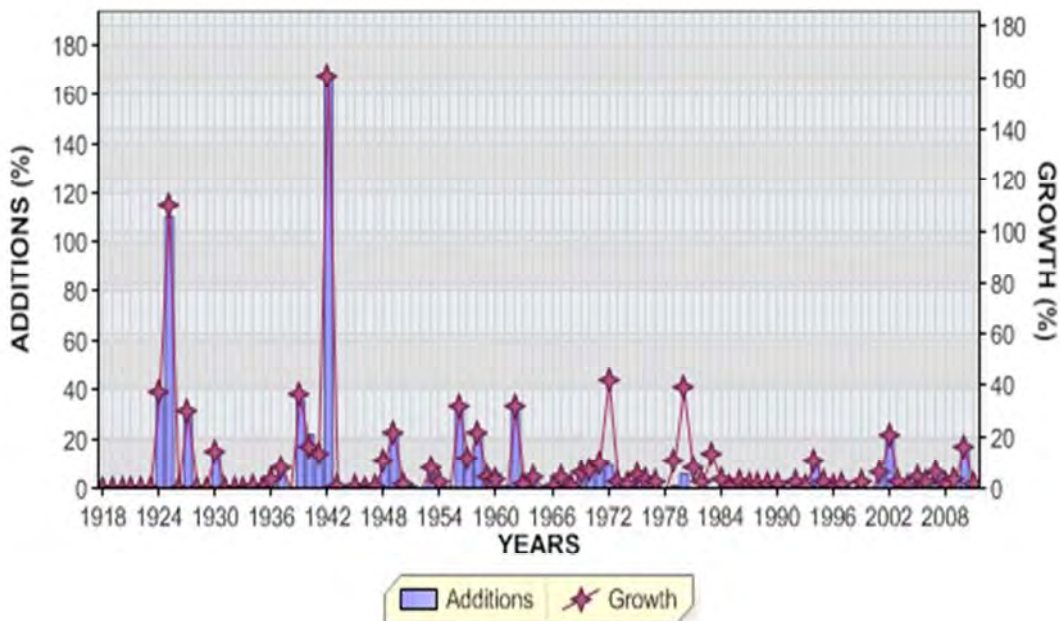
REGULAR RETIREMENTS



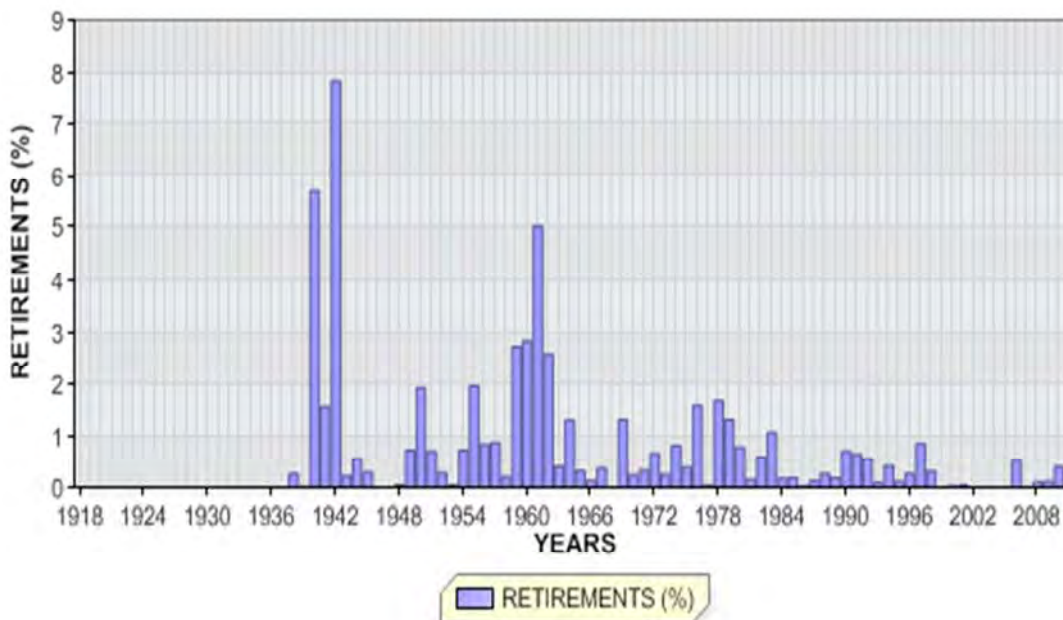
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1918		55,207.00	0.0			
8	1918		55,207.00			0.5	
8	1919		55,207.00	100.0		1.5	
8	1920		55,207.00	100.0		2.5	
8	1921		55,207.00	100.0		3.5	
8	1922		55,207.00	100.0		4.5	
8	1923		55,207.00	100.0		5.5	
9	1924		20,784.00	37.6			
8	1924		75,991.00	137.6		4.9	
9	1925		84,048.00	110.6			
8	1925		160,039.00	210.6		3.0	
8	1926		160,039.00	100.0		4.0	
9	1927		48,088.00	30.0			
8	1927		208,127.00	130.0		4.0	
8	1928		208,127.00	100.0		5.0	
8	1929		208,127.00	100.0		6.0	
9	1930		30,672.00	14.7			
8	1930		238,799.00	114.7		6.2	
8	1931		238,799.00	100.0		7.2	
8	1932		238,799.00	100.0		8.2	
8	1933		238,799.00	100.0		9.2	
9	1934		35.00	0.0			
8	1934		238,834.00	100.0		10.2	
8	1935		238,834.00	100.0		11.2	
0	1936		124.00CR	0.1CR		18.0	
9	1936		6,977.00	2.9			
8	1936		245,687.00	102.9		11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1937		19,214.00	7.8		
8	1937		264,901.00	107.8	11.9	
0	1938		707.00CR	0.3CR	20.0	
8	1938		264,194.00	99.7	12.9	
0	1939		161.00CR	0.1CR	9.0	
9	1939		95,712.00	36.2		
8	1939		359,745.00	136.2	10.3	
0	1940		20,534.00CR	5.7CR	13.2	
9	1940		79,923.00	22.2		
8	1940		419,134.00	116.5	9.2	
0	1941		6,529.00CR	1.6CR	8.2	
9	1941		63,016.00	15.0		
8	1941		475,621.00	113.5	8.9	
0	1942		37,340.00CR	7.9CR	10.5	
9	1942		804,869.00	169.2		
8	1942		1,243,150.00	261.4	3.8	
0	1943		2,756.00CR	0.2CR	6.8	
9	1943		2,917.00	0.2		
8	1943		1,243,311.00	100.0	4.8	
0	1944		6,953.00CR	0.6CR	12.7	
9	1944		818.00	0.1		
8	1944		1,237,176.00	99.5	5.7	
0	1945		3,764.00CR	0.3CR	5.7	
9	1945		10,293.00	0.8		
8	1945		1,243,705.00	100.5	6.7	
8	1946		1,243,705.00	100.0	7.7	
0	1947		2.00CR	0.0CR	23.0	
9	1947		37.00	0.0		
8	1947		1,243,740.00	100.0	8.7	
0	1948		295.00CR	0.0CR	7.0	
9	1948		134,793.00	10.8		
8	1948		1,378,238.00	110.8	8.8	
0	1949		10,105.00CR	0.7CR	4.2	
9	1949		314,423.21	22.8		
8	1949		1,682,556.21	122.1	8.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1950		32,342.00CR	1.9CR	31.2	
9	1950		58,965.00	3.5		
8	1950		1,709,179.21	101.6	8.3	
0	1951		12,097.00CR	0.7CR	12.7	
9	1951		8,868.00	0.5		
8	1951		1,705,950.21	99.8	9.3	
0	1952		4,965.00CR	0.3CR	24.9	
9	1952		4,514.00	0.3		
8	1952		1,705,499.21	100.0	10.2	
0	1953		613.00CR	0.0CR	30.0	
9	1953		139,824.00	8.2		
8	1953		1,844,710.21	108.2	10.4	
0	1954		13,516.00CR	0.7CR	16.1	
9	1954		52,976.03	2.9		
8	1954		1,884,170.24	102.1	11.0	
0	1955		36,940.00CR	2.0CR	18.4	
9	1955		29,821.00	1.6		
8	1955		1,877,051.24	99.6	11.7	
0	1956		15,790.00CR	0.8CR	12.2	
9	1956		605,917.00	32.3		
8	1956		2,467,178.24	131.4	9.7	
0	1957		21,808.00CR	0.9CR	7.9	
9	1957		295,768.00	12.0		
8	1957		2,741,138.24	111.1	9.6	
0	1958		5,646.00CR	0.2CR	9.6	
9	1958		611,086.00	22.3		
8	1958		3,346,578.24	122.1	8.8	
0	1959		91,330.00CR	2.7CR	24.9	
9	1959		242,055.00	7.2		
8	1959		3,497,303.24	104.5	8.7	
0	1960		99,381.00CR	2.8CR	7.7	
9	1960		215,833.00	6.2		
8	1960		3,613,755.24	103.3	9.2	
0	1961		182,297.00CR	5.0CR	10.4	
9	1961		20,018.00	0.6		
8	1961		3,451,476.24	95.5	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		89,099.00CR	2.6CR	31.0	
9	1962		1,201,995.00	34.8		
8	1962		4,564,372.24	132.2	7.9	
0	1963		18,760.00CR	0.4CR	10.9	
9	1963		73,502.00	1.6		
8	1963		4,619,114.24	101.2	8.8	
0	1964		60,650.00CR	1.3CR	13.9	
9	1964		262,013.00	5.7		
8	1964		4,820,477.24	104.4	9.2	
0	1965		15,871.00CR	0.3CR	9.0	
9	1965		7,771.00	0.2		
8	1965		4,812,377.24	99.8	10.2	
0	1966		6,156.00CR	0.1CR	9.8	
9	1966		50,360.00	1.0		
8	1966		4,856,581.24	100.9	11.1	
0	1967		18,219.00CR	0.4CR	10.0	
3	1967		4,694.00CR	0.1CR		
9	1967		241,666.00	5.0		
8	1967		5,075,334.24	104.5	11.6	
0	1968		68.00CR	0.0CR	27.0	
9	1968		8,611.00	0.2		
8	1968		5,083,877.24	100.2	12.5	
0	1969		67,407.00CR	1.3CR	16.3	
9	1969		379,520.00	7.5		
8	1969		5,395,990.24	106.1	12.6	
0	1970		13,324.00CR	0.2CR	21.6	
9	1970		410,160.00	7.6		
8	1970		5,792,826.24	107.4	12.7	
0	1971		19,716.00CR	0.3CR	19.8	
3	1971		119,116.00	2.1		
9	1971		458,978.00	7.9		
8	1971		6,351,204.24	109.6	12.6	
0	1972		42,064.00CR	0.7CR	24.3	
3	1972		2,131,640.00	33.6		
9	1972		604,742.23	9.5		
8	1972		9,045,522.47	142.4	10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1973		23,069.00CR	0.3CR	19.5	
3	1973		95,816.00	1.1		
9	1973		111,042.00	1.2		
8	1973		9,229,311.47	102.0	11.0	
0	1974		75,611.00CR	0.8CR	15.4	
3	1974		28,265.00	0.3		
9	1974		141,519.00	1.5		
8	1974		9,323,484.47	101.0	11.7	
0	1975		36,354.00CR	0.4CR	14.5	
3	1975		193,049.00	2.1		
9	1975		339,164.00	3.6		
8	1975		9,819,343.47	105.3	12.1	
0	1976		155,601.00CR	1.6CR	15.7	
3	1976		81,703.00	0.8		
9	1976		413,894.00	4.2		
8	1976		10,159,339.47	103.5	12.4	
0	1977		8,462.00CR	0.1CR	15.2	
3	1977		188.00	0.0		
9	1977		252,191.00	2.5		
8	1977		10,403,256.47	102.4	13.1	
0	1978		174,719.00CR	1.7CR	19.0	
3	1978		6,167.00	0.1		
9	1978		26,189.82	0.3		
8	1978		10,260,894.29	98.6	13.9	
0	1979		136,060.00CR	1.3CR	16.5	
3	1979		1,124,812.00	11.0		
9	1979		75,282.00	0.7		
8	1979		11,324,928.29	110.4	13.7	
0	1980		88,790.00CR	0.8CR	7.9	
3	1980		3,858,722.00	34.1		
9	1980		654,965.09	5.8		
8	1980		15,749,825.38	139.1	11.4	
0	1981		23,804.00CR	0.2CR	12.0	
3	1981		1,238,330.00	7.9		
9	1981		55,605.00	0.4		
8	1981		17,019,956.38	108.1	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		101,728.00CR	0.6CR	13.4	
3	1982		119,945.00	0.7		
9	1982		335,799.22	2.0		
8	1982		17,373,972.60	102.1	12.5	
0	1983		186,783.00CR	1.1CR	11.4	
3	1983		2,310,000.00	13.3		
9	1983		168,733.00	1.0		
8	1983		19,665,922.60	113.2	12.2	
0	1984		34,136.00CR	0.2CR	21.6	
3	1984		598,271.00	3.0		
9	1984		82,076.00	0.4		
8	1984		20,312,133.60	103.3	13.0	
0	1985		37,132.00CR	0.2CR	15.2	
3	1985		14,080.00	0.1		
9	1985		43,871.00	0.2		
8	1985		20,332,952.60	100.1	13.9	
0	1986		13,976.00CR	0.1CR	22.9	
3	1986		184,778.00	0.9		
9	1986		316,125.00	1.6		
8	1986		20,819,879.60	102.4	14.6	
0	1987		27,096.00CR	0.1CR	16.5	
3	1987		281.00	0.0		
9	1987		279,988.00	1.3		
8	1987		21,073,052.60	101.2	15.4	
0	1988		57,449.00CR	0.3CR	17.3	
3	1988		1,262.00	0.0		
9	1988		362,413.75	1.7		
8	1988		21,379,279.35	101.5	16.1	
0	1989		40,163.00CR	0.2CR	17.4	
3	1989		3,626.00	0.0		
9	1989		276,610.00	1.3		
8	1989		21,619,352.35	101.1	16.9	
0	1990		153,916.00CR	0.7CR	23.3	
9	1990		537,913.00	2.5		
8	1990		22,003,349.35	101.8	17.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1991		144,940.00CR	0.7CR	27.4	
3	1991		238,472.00CR	1.1CR		
9	1991		283,422.00	1.3		
8	1991		21,903,359.35	99.5	18.0	
0	1992		122,126.00CR	0.6CR	16.5	
3	1992		16,588.00CR	0.1CR		
9	1992		742,073.41	3.4		
8	1992		22,506,718.76	102.8	18.4	
0	1993		21,078.00CR	0.1CR	20.7	
9	1993		128,443.43	0.6		
8	1993		22,614,084.19	100.5	19.3	
0	1994		96,818.00CR	0.4CR	21.6	
9	1994		2,532,692.20	11.2		
8	1994		25,049,958.39	110.8	18.3	
0	1995		30,162.00CR	0.1CR	10.7	
9	1995		504,003.00	2.0		
8	1995		25,523,799.39	101.9	18.9	
0	1996		67,890.00CR	0.3CR	23.7	
9	1996		80,800.00	0.3		
8	1996		25,536,709.39	100.1	19.9	
0	1997		220,263.00CR	0.9CR	17.8	
3	1997		1.00CR	0.0CR		
9	1997		483,413.00	1.9		
8	1997		25,799,858.39	101.0	20.5	
0	1998		81,524.00CR	0.3CR	30.1	
9	1998		65,639.00	0.3		
8	1998		25,783,973.39	99.9	21.4	
9	1999		621,920.00	2.4		
8	1999		26,405,893.39	102.4	21.9	
0	2000		19,149.00CR	0.1CR	31.0	
3	2000		230,022.00CR	0.9CR		
8	2000		26,156,722.39	99.1	23.1	
0	2001		9,747.00CR	0.0CR	27.7	
9	2001		1,581,275.18	6.0		
8	2001		27,728,250.57	106.0	22.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2002		5,639,670.00	20.3		
8	2002		33,367,920.57	120.3	19.8	
0	2003		4,695.47CR	0.0CR	14.0	
3	2003		16,744.98	0.1		
9	2003		674,873.02	2.0		
8	2003		34,054,843.10	102.1	20.4	
3	2004		154,999.04CR	0.5CR		
9	2004		210,052.64	0.6		
8	2004		34,109,896.70	100.2	21.4	
9	2005		1,525,116.30	4.5		
8	2005		35,635,013.00	104.5	21.4	
0	2006		187,303.74CR	0.5CR	28.0	
9	2006		872,271.53	2.4		
8	2006		36,319,980.79	101.9	21.9	
0	2007		1,291.85CR	0.0CR	42.7	
3	2007		68,590.59	0.2		
9	2007		2,049,387.36	5.6		
8	2007		38,436,666.89	105.8	21.6	
0	2008		39,839.63CR	0.1CR	28.1	
9	2008		478,307.45	1.2		
8	2008		38,875,134.71	101.1	22.4	
0	2009		44,702.16CR	0.1CR	25.2	
3	2009		192,422.79CR	0.5CR		
9	2009		1,433,293.34	3.7		
8	2009		40,071,303.10	103.1	22.6	
0	2010		163,177.84CR	0.4CR	12.7	
9	2010		6,642,663.39	16.6		
8	2010		46,550,788.65	116.2	20.3	
0	2011		165,689.88CR	0.4CR	9.1	
9	2011		857,208.07	1.8		
8	2011	1942	727,232.65	100.0		
8	2011	1943	41.75	98.5		
8	2011	1944	173.00	98.5		
8	2011	1945	6.00	98.5		
8	2011	1947	13.00	98.5		
8	2011	1948	10,643.04	98.5		
8	2011	1949	265,688.65	98.4		
8	2011	1950	49,437.00	97.9		
8	2011	1951	2,532.00	97.8		

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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1952	760.00	97.8		
8	2011	1953	78,861.31	97.8		
8	2011	1954	43,952.98	97.6		
8	2011	1955	15,899.12	97.5		
8	2011	1956	342,520.52	97.5		
8	2011	1957	297,283.88	96.7		
8	2011	1958	411,684.59	96.1		
8	2011	1959	146,043.00	95.2		
8	2011	1960	199,417.58	94.9		
8	2011	1961	6,330.42	94.5		
8	2011	1962	1,192,327.91	94.5		
8	2011	1963	48,234.38	92.0		
8	2011	1964	121,232.30	91.9		
8	2011	1965	105,066.32	91.6		
8	2011	1966	175,630.97	91.4		
8	2011	1967	176,770.42	91.0		
8	2011	1968	230,496.74	90.6		
8	2011	1969	2,129,906.38	90.2		
8	2011	1970	225,491.72	85.7		
8	2011	1971	296,389.78	85.2		
8	2011	1972	492,485.94	84.5		
8	2011	1973	172,461.21	83.5		
8	2011	1974	349,617.60	83.1		
8	2011	1975	737,397.72	82.4		
8	2011	1976	2,635,088.78	80.8		
8	2011	1977	848,660.09	75.3		
8	2011	1978	700,203.01	73.5		
8	2011	1979	1,522,888.02	72.0		
8	2011	1980	1,492,462.97	68.8		
8	2011	1981	194,768.75	65.6		
8	2011	1982	1,673,436.97	65.2		
8	2011	1983	565,180.70	61.6		
8	2011	1984	61,864.71	60.4		
8	2011	1985	220,030.74	60.3		
8	2011	1986	289,447.77	59.9		
8	2011	1987	264,519.02	59.2		
8	2011	1988	301,010.17	58.7		
8	2011	1989	324,414.15	58.0		
8	2011	1990	502,750.16	57.4		
8	2011	1991	247,244.97	56.3		
8	2011	1992	739,471.33	55.8		
8	2011	1993	126,850.97	54.2		
8	2011	1994	2,531,536.20	53.9		
8	2011	1995	488,626.50	48.6		
8	2011	1996	79,834.00	47.5		
8	2011	1997	510,562.37	47.4		
8	2011	1998	63,954.17	46.3		
8	2011	1999	294,879.34	46.2		

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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2001	1,577,470.74	45.5		
8	2011	2002	5,455,651.29	42.2		
8	2011	2003	781,339.57	30.6		
8	2011	2004	77,546.66	29.0		
8	2011	2005	1,042,645.85	28.8		
8	2011	2006	927,638.93	26.6		
8	2011	2007	2,086,631.69	24.7		
8	2011	2008	419,298.26	20.2		
8	2011	2009	1,643,246.82	19.4		
8	2011	2010	6,642,628.78	15.9		
8	2011	2011	856,492.51	1.8		
8	2011		47,242,306.84	101.5	21.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35600	00	00	9	1917	
35600	00	00	0	1918-2011	3,752,575.57-
35600	00	00	1	1918-2011	
35600	00	00	2	1918-2011	
35600	00	00	3	1918-2011	11,358,187.74
35600	00	00	4	1918-2011	
35600	00	00	5	1918-2011	
35600	00	00	7	1918-2011	
35600	00	00	9	1918-2011	39,636,694.67
35600	00	00	8	2011	47,242,306.84

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,752,575.57-		3,752,575.57-
3	11,358,187.74		11,358,187.74
9	39,636,694.67		39,636,694.67
TOTAL DATA	47,242,306.84		47,242,306.84
8	47,242,306.84		47,242,306.84

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.92
2010	1.5	100.00
2009	2.5	97.39
2008	3.5	85.86
2007	4.5	98.52
2006	5.5	92.66
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	99.56
2002	9.5	99.99
2001	10.5	98.55
2000	11.5	
1999	12.5	96.51
1998	13.5	97.43
1997	14.5	99.98
1996	15.5	98.80
1995	16.5	96.95
1994	17.5	99.88
1993	18.5	98.76
1992	19.5	99.65
1991	20.5	87.24
1990	21.5	93.46
1989	22.5	95.83
1988	23.5	98.08
1987	24.5	89.53
1986	25.5	97.91
1985	26.5	95.18
1984	27.5	66.24
1983	28.5	98.15
1982	29.5	96.47
1981	30.5	43.77
1980	31.5	96.29
1979	32.5	97.03
1978	33.5	93.54
1977	34.5	96.11
1976	35.5	95.52
1975	36.5	94.70
1974	37.5	89.19
1973	38.5	21.24
1972	39.5	83.62
1971	40.5	64.30
1970	41.5	85.07
1969	42.5	90.07
1968	43.5	26.24
1967	44.5	76.13
1966	45.5	80.06
1965	46.5	88.04
1964	47.5	43.81
1963	48.5	65.76

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

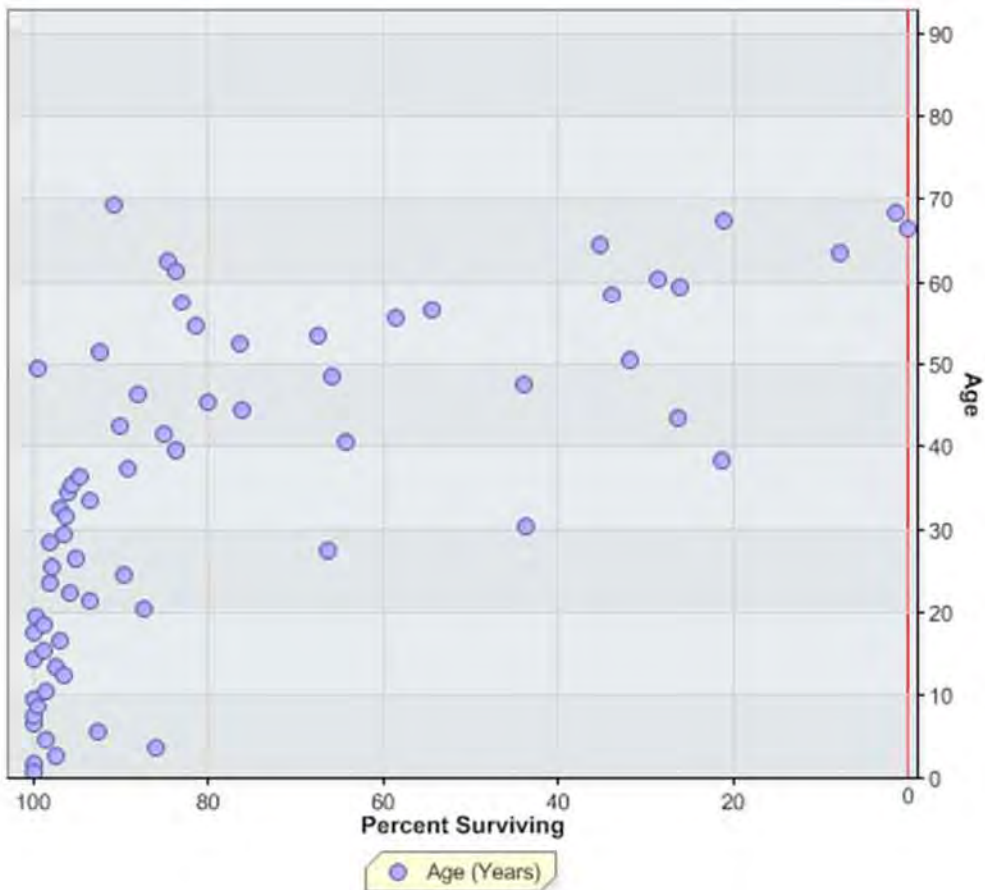
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	99.45
1961	50.5	31.72
1960	51.5	92.42
1959	52.5	76.30
1958	53.5	67.38
1957	54.5	81.39
1956	55.5	58.50
1955	56.5	54.36
1954	57.5	82.91
1953	58.5	33.76
1952	59.5	26.16
1951	60.5	28.69
1950	61.5	83.62
1949	62.5	84.49
1948	63.5	7.91
1947	64.5	35.14
1946	65.5	
1945	66.5	0.08
1944	67.5	21.15
1943	68.5	1.43
1942	69.5	90.66
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

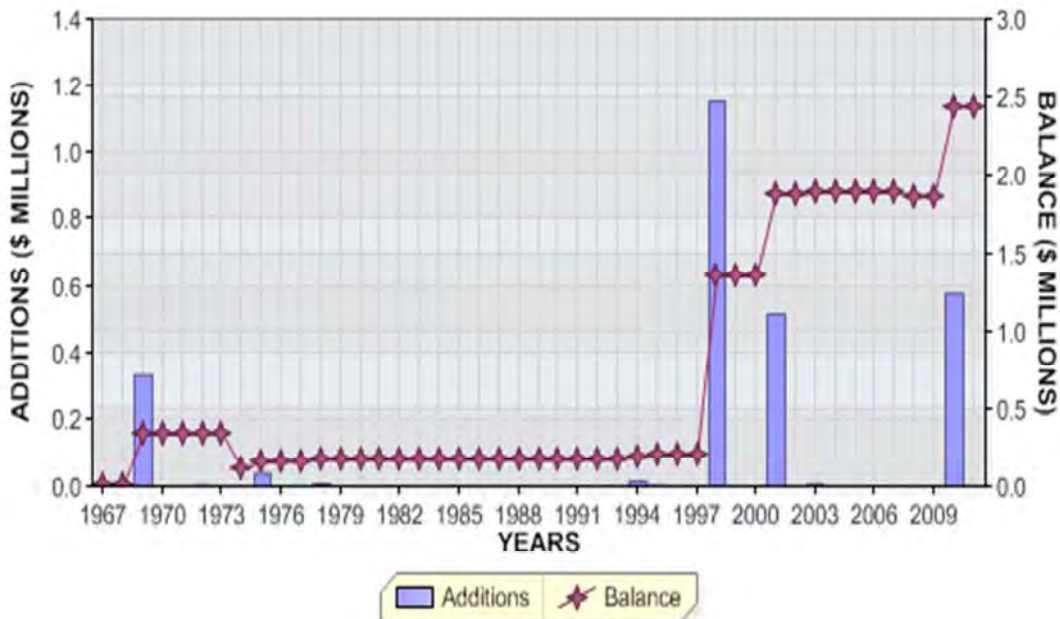
MULTIPLE ORIGINAL GROUP LIFE TABLE



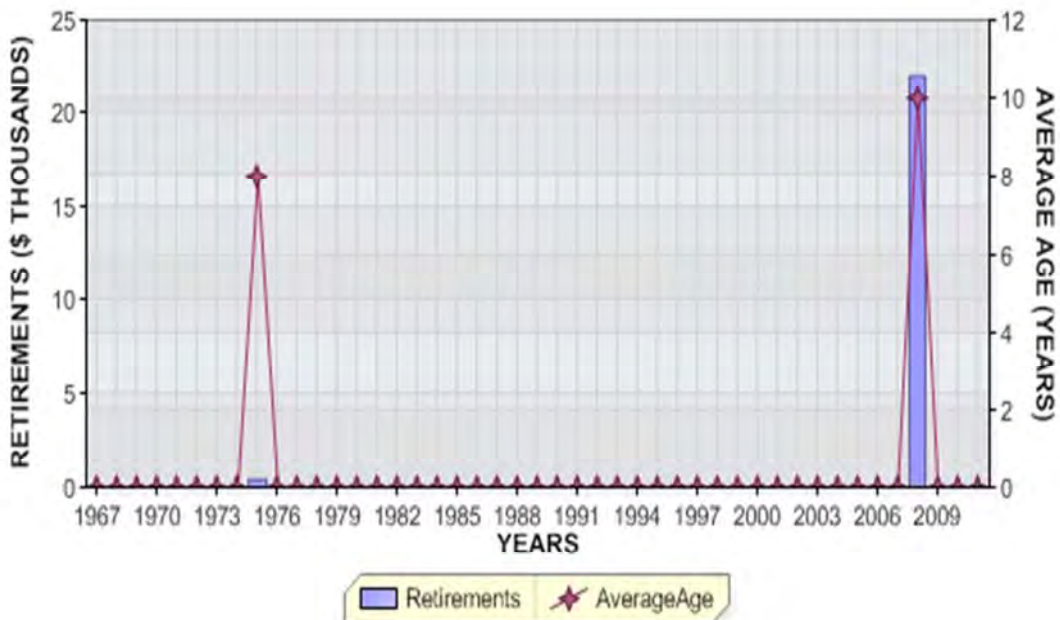
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



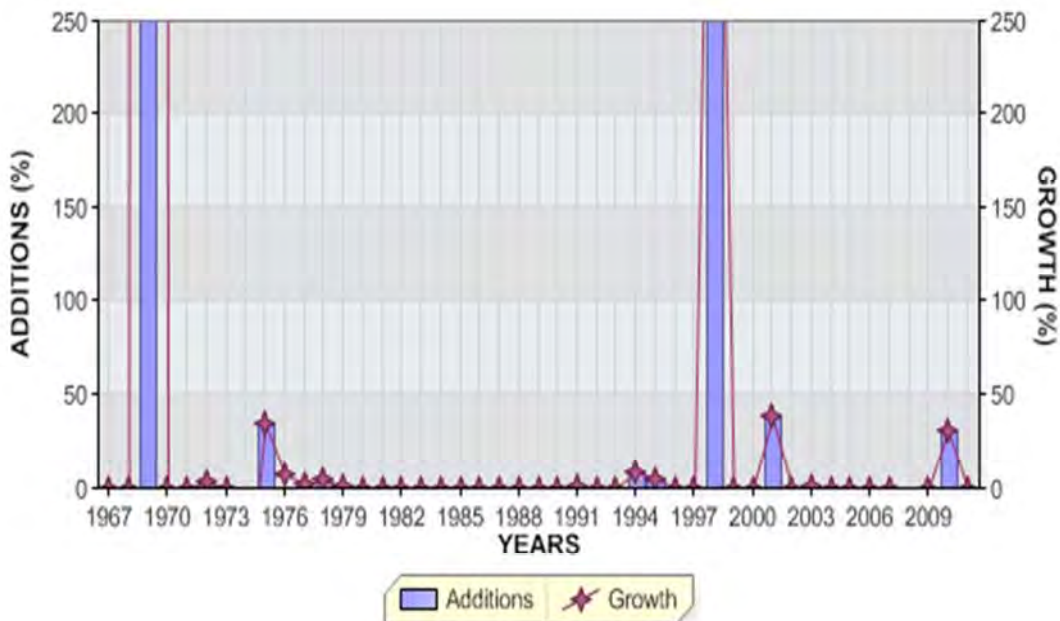
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
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ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1967		1,323.26	0.0		
8	1967		1,323.26		0.5	
8	1968		1,323.26	100.0	1.5	
9	1969		334,798.00	25301.0		
8	1969		336,121.26	25401.0	0.5	
8	1970		336,121.26	100.0	1.5	
8	1971		336,121.26	100.0	2.5	
9	1972		9,743.00	2.9		
8	1972		345,864.26	102.9	3.4	
8	1973		345,864.26	100.0	4.4	
3	1974		233,225.00CR	67.4CR		
8	1974		112,639.26	32.6	5.3	
0	1975		441.00CR	0.4CR	8.0	
9	1975		39,755.55	35.3		
8	1975		151,953.81	134.9	4.7	
3	1976		9,501.00	6.3		
9	1976		1,962.00	1.3		
8	1976		163,416.81	107.5	5.4	
9	1977		2,813.00	1.7		
8	1977		166,229.81	101.7	6.3	
9	1978		6,420.00	3.9		
8	1978		172,649.81	103.9	7.1	
3	1979		438.00	0.3		
8	1979		173,087.81	100.3	8.1	
8	1980		173,087.81	100.0	9.1	
8	1981		173,087.81	100.0	10.1	
8	1982		173,087.81	100.0	11.1	
8	1983		173,087.81	100.0	12.1	
8	1984		173,087.81	100.0	13.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1985		173,087.81	100.0		14.1	
8	1986		173,087.81	100.0		15.1	
8	1987		173,087.81	100.0		16.1	
8	1988		173,087.81	100.0		17.1	
8	1989		173,087.81	100.0		18.1	
8	1990		173,087.81	100.0		19.1	
3	1991		0.13	0.0			
8	1991		173,087.94	100.0		20.1	
8	1992		173,087.94	100.0		21.1	
8	1993		173,087.94	100.0		22.1	
9	1994		14,948.90	8.6			
8	1994		188,036.84	108.6		21.3	
9	1995		9,089.42	4.8			
8	1995		197,126.26	104.8		21.3	
8	1996		197,126.26	100.0		22.3	
8	1997		197,126.26	100.0		23.3	
9	1998		1,153,884.84	585.4			
8	1998		1,351,011.10	685.4		4.0	
8	1999		1,351,011.10	100.0		5.0	
8	2000		1,351,011.10	100.0		6.0	
9	2001		517,307.47	38.3			
8	2001		1,868,318.57	138.3		5.2	
8	2002		1,868,318.57	100.0		6.2	
9	2003		12,433.92	0.7			
8	2003		1,880,752.49	100.7		7.1	
8	2004		1,880,752.49	100.0		8.1	
8	2005		1,880,752.49	100.0		9.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2006		1,880,752.49	100.0	10.1	
8	2007		1,880,752.49	100.0	11.1	
0	2008		22,039.56CR	1.2CR	10.0	
8	2008		1,858,712.93	98.8	12.2	
8	2009		1,858,712.93	100.0	13.2	
9	2010		578,380.64	31.1		
8	2010		2,437,093.57	131.1	10.9	
8	2011	1967	882.26	100.0		
8	2011	1969	101,573.00	100.0		
8	2011	1971	9,743.00	95.8		
8	2011	1975	54,469.55	95.4		
8	2011	1979	6,420.13	93.2		
8	2011	1994	14,948.90	92.9		
8	2011	1995	9,089.42	92.3		
8	2011	1998	1,131,845.28	91.9		
8	2011	2001	517,307.47	45.5		
8	2011	2003	12,433.92	24.2		
8	2011	2010	578,380.64	23.7		
8	2011		2,437,093.57	100.0	11.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35700	00	00	9	1966	
35700	00	00	0	1967-2011	22,480.56-
35700	00	00	1	1967-2011	
35700	00	00	2	1967-2011	
35700	00	00	3	1967-2011	223,285.87-
35700	00	00	4	1967-2011	
35700	00	00	5	1967-2011	
35700	00	00	7	1967-2011	
35700	00	00	9	1967-2011	2,682,860.00
35700	00	00	8	2011	2,437,093.57

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	22,480.56-		22,480.56-
3	223,285.87-		223,285.87-
9	2,682,860.00		2,682,860.00
TOTAL DATA	2,437,093.57		2,437,093.57
8	2,437,093.57		2,437,093.57

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

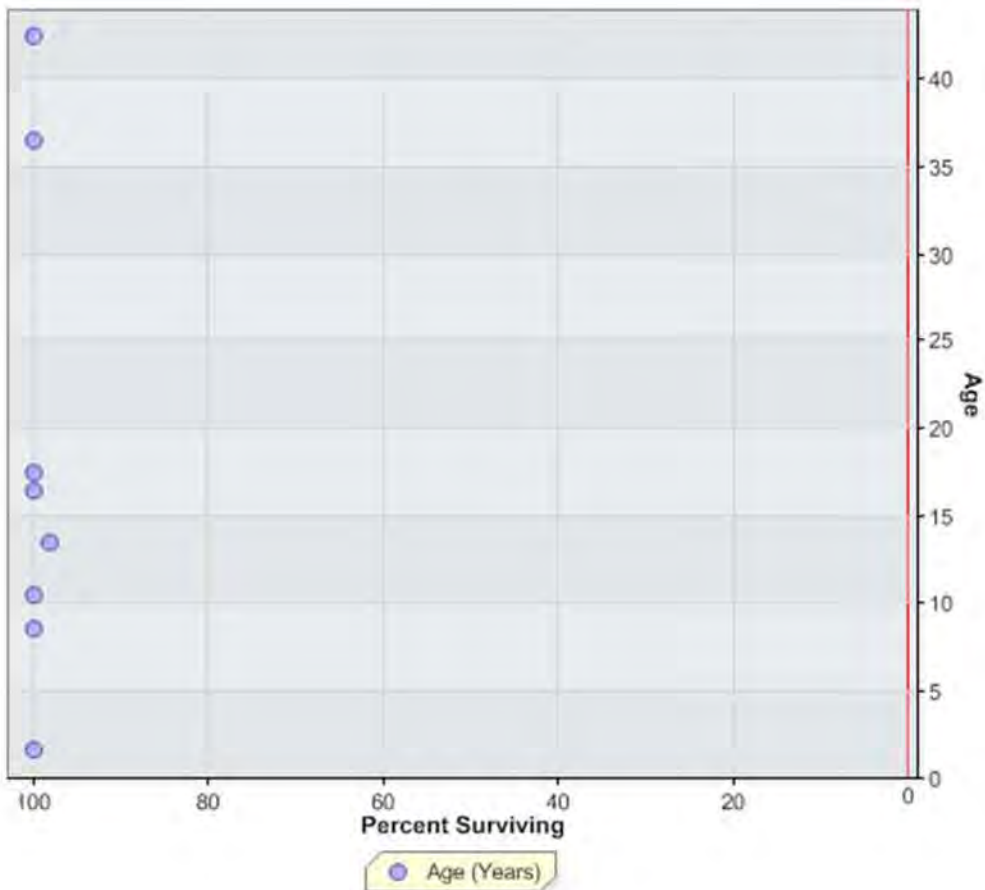
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	100.00
2002	9.5	
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	98.09
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	100.00
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	100.00
1968	43.5	
1967	44.5	66.67

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

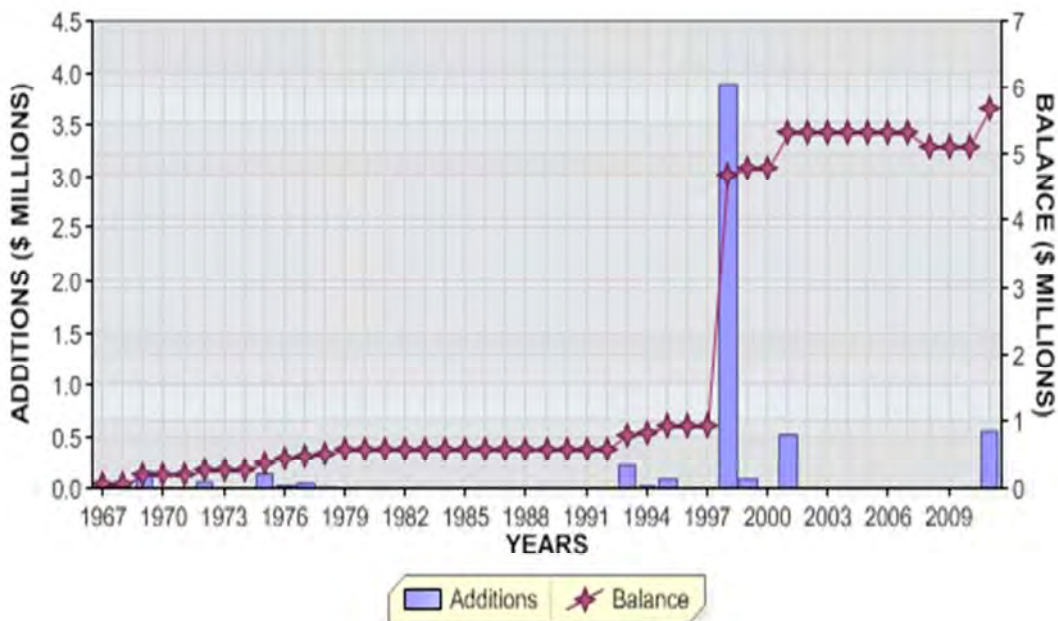
MULTIPLE ORIGINAL GROUP LIFE TABLE



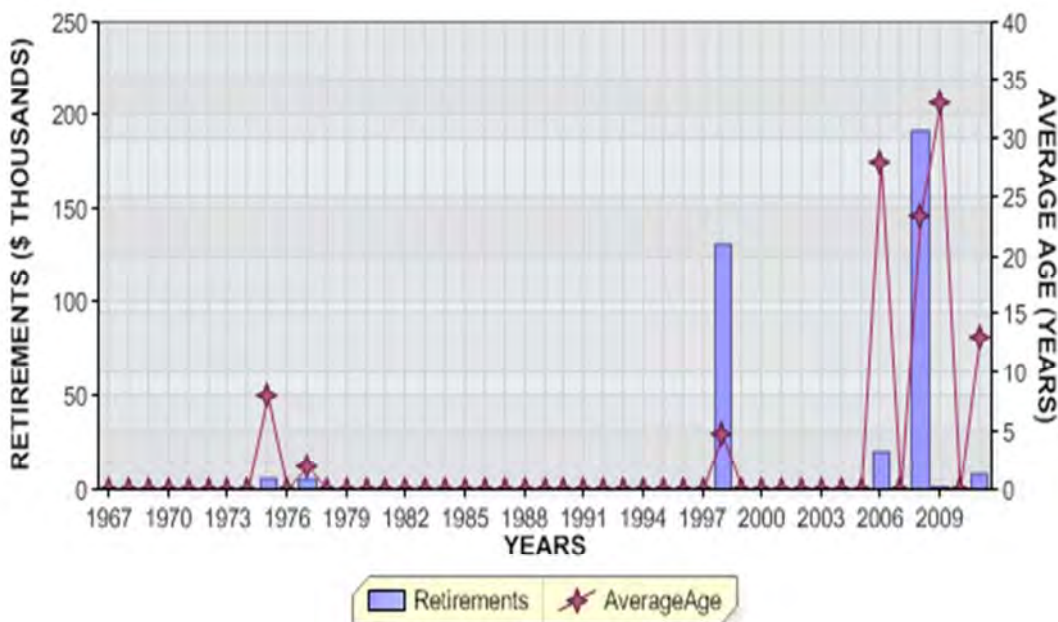
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

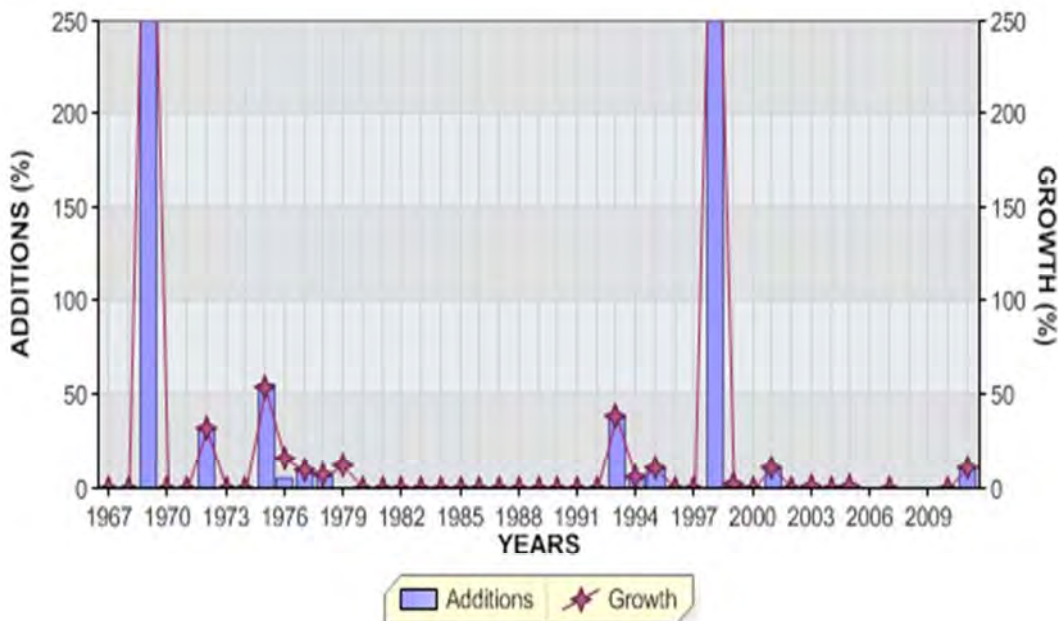


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1967		35,494.95	0.0		
8	1967		35,494.95		0.5	
8	1968		35,494.95	100.0	1.5	
9	1969		155,403.00	437.8		
8	1969		190,897.95	537.8	0.9	
8	1970		190,897.95	100.0	1.9	
8	1971		190,897.95	100.0	2.9	
9	1972		60,519.00	31.7		
8	1972		251,416.95	131.7	3.1	
8	1973		251,416.95	100.0	4.1	
8	1974		251,416.95	100.0	5.1	
0	1975		5,979.00CR	2.4CR	8.0	
9	1975		139,895.58	55.6		
8	1975		385,333.53	153.3	4.0	
3	1976		40,221.00	10.4		
9	1976		20,966.00	5.4		
8	1976		446,520.53	115.9	4.5	
0	1977		5,482.00CR	1.2CR	2.0	
9	1977		46,853.00	10.5		
8	1977		487,891.53	109.3	5.0	
9	1978		31,056.91	6.4		
8	1978		518,948.44	106.4	5.7	
3	1979		61,045.00	11.8		
8	1979		579,993.44	111.8	6.5	
8	1980		579,993.44	100.0	7.5	
8	1981		579,993.44	100.0	8.5	
8	1982		579,993.44	100.0	9.5	
8	1983		579,993.44	100.0	10.5	
8	1984		579,993.44	100.0	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1985		579,993.44	100.0		12.5	
8	1986		579,993.44	100.0		13.5	
8	1987		579,993.44	100.0		14.5	
8	1988		579,993.44	100.0		15.5	
8	1989		579,993.44	100.0		16.5	
8	1990		579,993.44	100.0		17.5	
8	1991		579,993.44	100.0		18.8	
8	1992		579,993.44	100.0		19.8	
9	1993		224,576.00	38.7			
8	1993		804,569.44	138.7		15.2	
9	1994		41,195.00	5.1			
8	1994		845,764.44	105.1		15.4	
9	1995		89,983.40	10.6			
8	1995		935,747.84	110.6		14.9	
8	1996		935,747.84	100.0		15.9	
8	1997		935,747.84	100.0		16.9	
0	1998		131,846.00CR	14.1CR		4.7	
9	1998		3,893,974.00	416.1			
8	1998		4,697,875.84	502.0		3.8	
9	1999		89,467.00	1.9			
8	1999		4,787,342.84	101.9		4.7	
8	2000		4,787,342.84	100.0		5.7	
9	2001		525,152.69	11.0			
8	2001		5,312,495.53	111.0		6.1	
8	2002		5,312,495.53	100.0		7.1	
3	2003		1,781.01	0.0			
8	2003		5,314,276.54	100.0		8.1	
8	2004		5,314,276.54	100.0		9.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2005		10,537.39	0.2		
8	2005		5,324,813.93	100.2	10.1	
0	2006		20,825.16CR	0.4CR	28.0	
8	2006		5,303,988.77	99.6	11.0	
8	2007		5,303,988.77	100.0	12.0	
0	2008		191,872.90CR	3.6CR	23.3	
8	2008		5,112,115.87	96.4	12.6	
0	2009		915.55CR	0.0CR	33.0	
8	2009		5,111,200.32	100.0	13.6	
8	2010		5,111,200.32	100.0	14.6	
0	2011		8,492.29CR	0.2CR	13.0	
9	2011		557,090.35	10.9		
8	2011	1966	10,511.00	100.0		
8	2011	1967	18,010.95	99.8		
8	2011	1969	67,240.30	99.5		
8	2011	1971	45,435.00	98.3		
8	2011	1972	15,084.00	97.5		
8	2011	1974	61,045.00	97.2		
8	2011	1975	236,397.58	96.2		
8	2011	1976	6,134.45	92.0		
8	2011	1978	10,231.75	91.9		
8	2011	1993	133,925.00	91.7		
8	2011	1995	89,983.40	89.3		
8	2011	1998	3,781,771.51	87.7		
8	2011	1999	89,467.00	20.9		
8	2011	2001	525,152.69	19.3		
8	2011	2003	1,781.01	10.1		
8	2011	2005	10,537.39	10.0		
8	2011	2011	557,090.35	9.8		
8	2011		5,659,798.38	110.7	14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35800	00	00	9	1966	
35800	00	00	0	1967-2011	365,412.90-
35800	00	00	1	1967-2011	
35800	00	00	2	1967-2011	
35800	00	00	3	1967-2011	103,047.01
35800	00	00	4	1967-2011	
35800	00	00	5	1967-2011	
35800	00	00	7	1967-2011	
35800	00	00	9	1967-2011	5,922,164.27
35800	00	00	8	2011	5,659,798.38

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	365,412.90-	
3	103,047.01	
9	5,922,164.27	
TOTAL DATA	5,659,798.38	
8		5,659,798.38

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

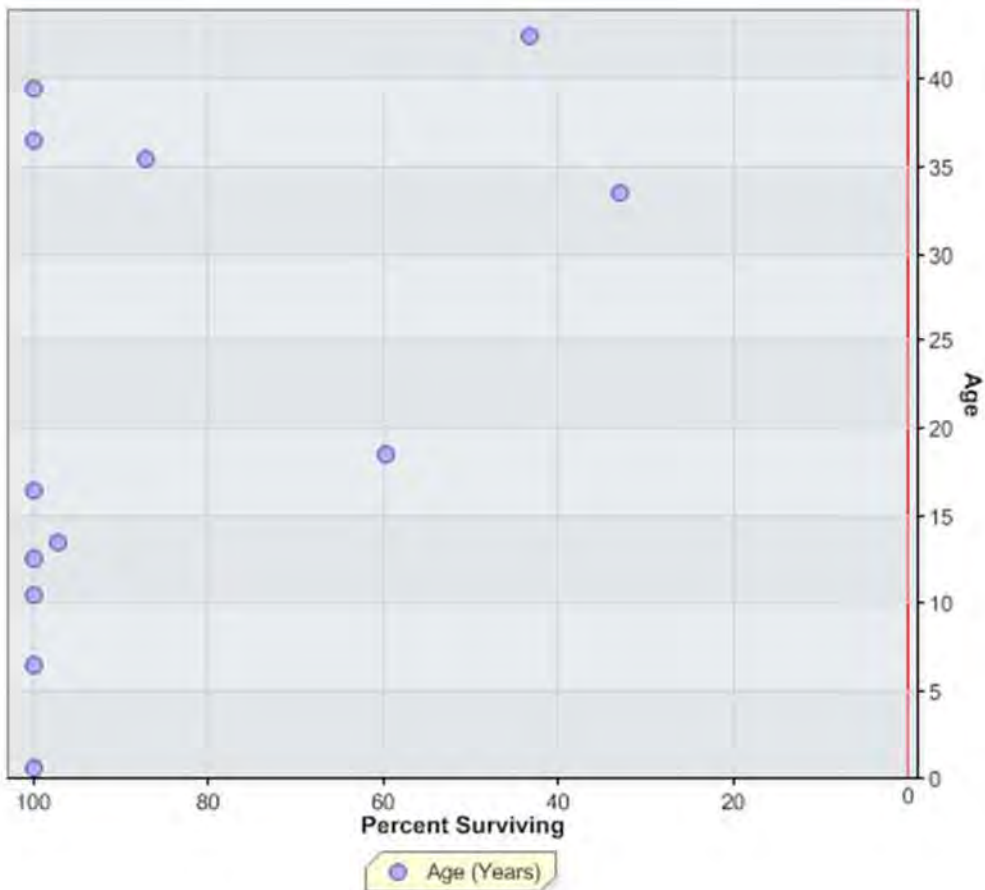
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	100.00
2000	11.5	
1999	12.5	100.00
1998	13.5	97.12
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	
1993	18.5	59.63
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	32.95
1977	34.5	
1976	35.5	87.01
1975	36.5	100.00
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	
1970	41.5	
1969	42.5	43.27
1968	43.5	
1967	44.5	80.35

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE



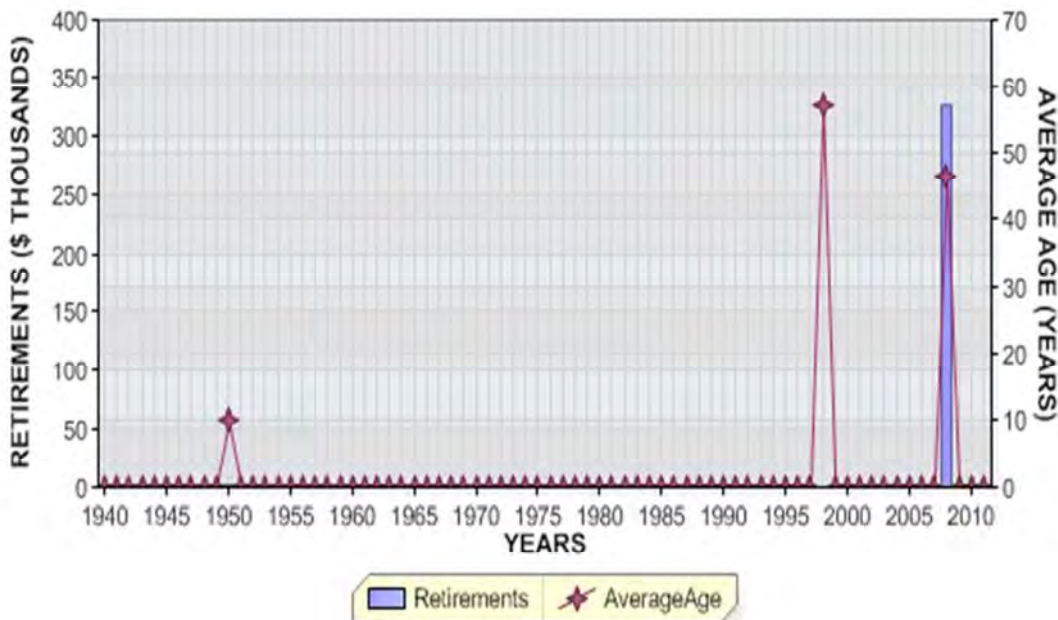
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



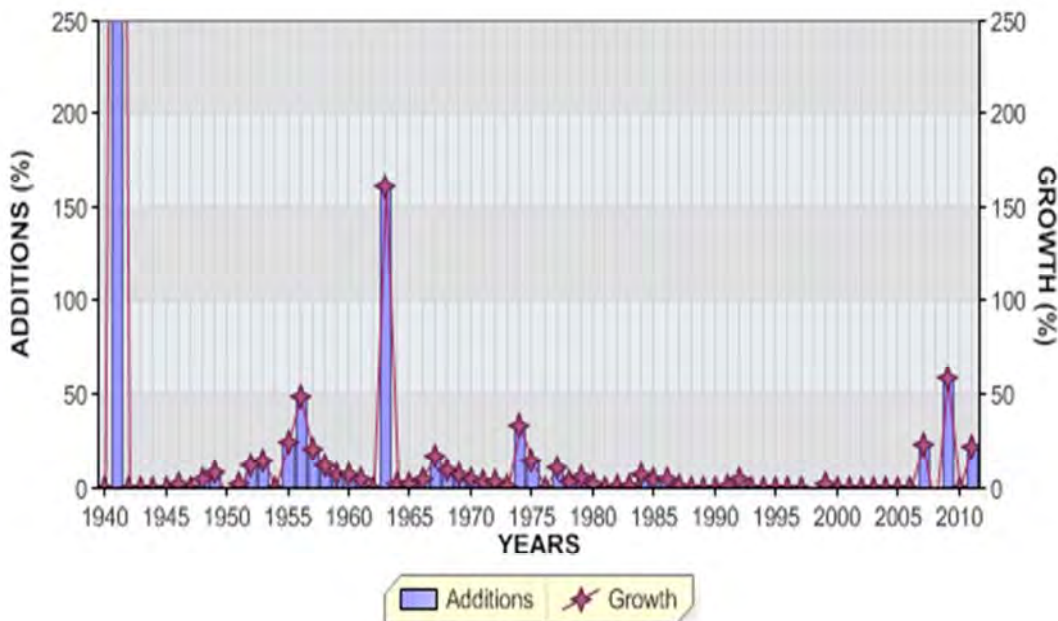
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1940		4,087.79	0.0		
8	1940		4,087.79		0.5	
9	1941		39,618.52	969.2		
8	1941		43,706.31	1069.2	0.6	
8	1942		43,706.31	100.0	1.6	
8	1943		43,706.31	100.0	2.6	
8	1944		43,706.31	100.0	3.6	
8	1945		43,706.31	100.0	4.6	
9	1946		897.75	2.1		
8	1946		44,604.06	102.1	5.5	
8	1947		44,604.06	100.0	6.5	
9	1948		2,062.20	4.6		
8	1948		46,666.26	104.6	7.2	
9	1949		3,695.48	7.9		
8	1949		50,361.74	107.9	7.6	
0	1950		1,425.00CR	2.8CR	10.0	
8	1950		48,936.74	97.2	8.6	
9	1951		815.13	1.7		
8	1951		49,751.87	101.7	9.4	
9	1952		5,926.70	11.9		
8	1952		55,678.57	111.9	9.4	
9	1953		8,171.11	14.7		
8	1953		63,849.68	114.7	9.1	
8	1954		63,849.68	100.0	10.1	
9	1955		15,535.32	24.3		
8	1955		79,385.00	124.3	9.0	
9	1956		38,817.34	48.9		
8	1956		118,202.34	148.9	6.9	
9	1957		24,784.48	21.0		
8	1957		142,986.82	121.0	6.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT AGE	UNAGED AMOUNT
9	1958		17,638.51	12.3		
8	1958		160,625.33	112.3	6.8	
9	1959		10,974.17	6.8		
8	1959		171,599.50	106.8	7.4	
9	1960		11,254.85	6.6		
8	1960		182,854.35	106.6	7.9	
9	1961		6,937.89	3.8		
8	1961		189,792.24	103.8	8.6	
8	1962		189,792.24	100.0	9.6	
9	1963		305,332.98	160.9		
8	1963		495,125.22	260.9	4.4	
9	1964		10,757.97	2.2		
8	1964		505,883.19	102.2	5.3	
9	1965		10,603.40	2.1		
8	1965		516,486.59	102.1	6.1	
9	1966		24,166.65	4.7		
8	1966		540,653.24	104.7	6.8	
9	1967		95,470.06	17.7		
8	1967		636,123.30	117.7	6.7	
9	1968		58,819.23	9.2		
8	1968		694,942.53	109.2	7.1	
9	1969		51,295.84	7.4		
8	1969		746,238.37	107.4	7.6	
9	1970		36,048.59	4.8		
8	1970		782,286.96	104.8	8.2	
9	1971		21,415.30	2.7		
8	1971		803,702.26	102.7	9.0	
9	1972		29,914.18	3.7		
8	1972		833,616.44	103.7	9.7	
9	1973		6,477.00	0.8		
8	1973		840,093.44	100.8	10.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1974		279,528.21	33.3		
8	1974		1,119,621.65	133.3	8.8	
9	1975		165,676.80	14.8		
8	1975		1,285,298.45	114.8	8.6	
8	1976		1,285,298.45	100.0	9.6	
9	1977		137,883.68	10.7		
8	1977		1,423,182.13	110.7	9.6	
9	1978		49,906.86	3.5		
8	1978		1,473,088.99	103.5	10.3	
9	1979		86,384.40	5.9		
8	1979		1,559,473.39	105.9	10.7	
9	1980		37,311.48	2.4		
8	1980		1,596,784.87	102.4	11.4	
8	1981		1,596,784.87	100.0	12.4	
9	1982		3,855.12	0.2		
8	1982		1,600,639.99	100.2	13.4	
9	1983		4,353.93	0.3		
8	1983		1,604,993.92	100.3	14.4	
9	1984		102,520.58	6.4		
8	1984		1,707,514.50	106.4	14.5	
9	1985		68,671.39	4.0		
8	1985		1,776,185.89	104.0	14.9	
9	1986		69,566.56	3.9		
8	1986		1,845,752.45	103.9	15.3	
9	1987		3,536.68	0.2		
8	1987		1,849,289.13	100.2	16.3	
8	1988		1,849,289.13	100.0	17.3	
8	1989		1,849,289.13	100.0	18.3	
8	1990		1,849,289.13	100.0	19.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1991		2,052.59	0.1		
8	1991		1,851,341.72	100.1	20.3	
9	1992		90,065.90	4.9		
8	1992		1,941,407.62	104.9	20.3	
8	1993		1,941,407.62	100.0	21.3	
8	1994		1,941,407.62	100.0	22.3	
8	1995		1,941,407.62	100.0	23.3	
8	1996		1,941,407.62	100.0	24.3	
8	1997		1,941,407.62	100.0	25.3	
0	1998		220.00CR	0.0CR	57.0	
8	1998		1,941,187.62	100.0	26.3	
9	1999		40,519.11	2.1		
8	1999		1,981,706.73	102.1	26.7	
8	2000		1,981,706.73	100.0	27.7	
8	2001		1,981,706.73	100.0	28.7	
8	2002		1,981,706.73	100.0	29.7	
8	2003		1,981,706.73	100.0	30.7	
8	2004		1,981,706.73	100.0	31.7	
8	2005		1,981,706.73	100.0	32.7	
8	2006		1,981,706.73	100.0	33.7	
9	2007		457,302.48	23.1		
8	2007		2,439,009.21	123.1	28.3	
0	2008		327,094.00CR	13.4CR	46.4	
8	2008		2,111,915.21	86.6	26.6	
9	2009		1,251,533.53	59.3		
8	2009		3,363,448.74	159.3	17.5	
8	2010		3,363,448.74	100.0	18.5	
9	2011		747,399.91	22.2		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1940	2,662.79	100.0		
8	2011	1941	18,659.40	99.9		
8	2011	1946	897.75	99.5		
8	2011	1948	2,062.20	99.5		
8	2011	1949	3,695.48	99.4		
8	2011	1951	815.13	99.3		
8	2011	1952	5,926.70	99.3		
8	2011	1953	8,171.11	99.2		
8	2011	1955	15,535.32	99.0		
8	2011	1956	38,817.34	98.6		
8	2011	1957	24,784.48	97.6		
8	2011	1958	17,638.51	97.0		
8	2011	1959	10,974.17	96.6		
8	2011	1960	11,254.85	96.3		
8	2011	1961	5,915.99	96.1		
8	2011	1964	10,757.97	95.9		
8	2011	1965	10,603.40	95.7		
8	2011	1966	24,166.65	95.4		
8	2011	1967	95,470.06	94.8		
8	2011	1968	58,819.23	92.5		
8	2011	1969	51,295.84	91.1		
8	2011	1970	36,048.59	89.8		
8	2011	1971	21,415.30	88.9		
8	2011	1972	29,914.18	88.4		
8	2011	1973	6,477.00	87.7		
8	2011	1974	279,528.21	87.5		
8	2011	1975	165,676.80	80.7		
8	2011	1977	137,883.68	76.7		
8	2011	1978	49,906.86	73.3		
8	2011	1979	86,384.40	72.1		
8	2011	1980	37,311.48	70.0		
8	2011	1982	3,855.12	69.1		
8	2011	1983	4,353.93	69.0		
8	2011	1984	102,520.58	68.9		
8	2011	1985	68,671.39	66.4		
8	2011	1986	69,566.56	64.8		
8	2011	1987	3,536.68	63.1		
8	2011	1991	2,052.59	63.0		
8	2011	1992	90,065.90	62.9		
8	2011	1999	40,519.11	60.7		
8	2011	2007	457,302.48	59.8		
8	2011	2009	1,251,533.53	48.6		
8	2011	2011	747,399.91	18.2		
8	2011		4,110,848.65	122.2	16.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36020	00	00	9	1939	
36020	00	00	0	1940-2011	328,739.00-
36020	00	00	1	1940-2011	
36020	00	00	2	1940-2011	
36020	00	00	3	1940-2011	
36020	00	00	4	1940-2011	
36020	00	00	5	1940-2011	
36020	00	00	7	1940-2011	
36020	00	00	9	1940-2011	4,439,587.65
36020	00	00	8	2011	4,110,848.65

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	328,739.00-	
9	4,439,587.65	
TOTAL DATA	4,110,848.65	
8		4,110,848.65
		TOTAL
		328,739.00-
		4,439,587.65
		4,110,848.65

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	
2007	4.5	100.00
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	100.00
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	100.00
1991	20.5	100.00
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	100.00
1982	29.5	100.00
1981	30.5	
1980	31.5	100.00
1979	32.5	100.00
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	
1975	36.5	100.00
1974	37.5	100.00
1973	38.5	100.00
1972	39.5	100.00
1971	40.5	100.00
1970	41.5	100.00
1969	42.5	100.00
1968	43.5	100.00
1967	44.5	100.00
1966	45.5	100.00
1965	46.5	100.00
1964	47.5	100.00
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

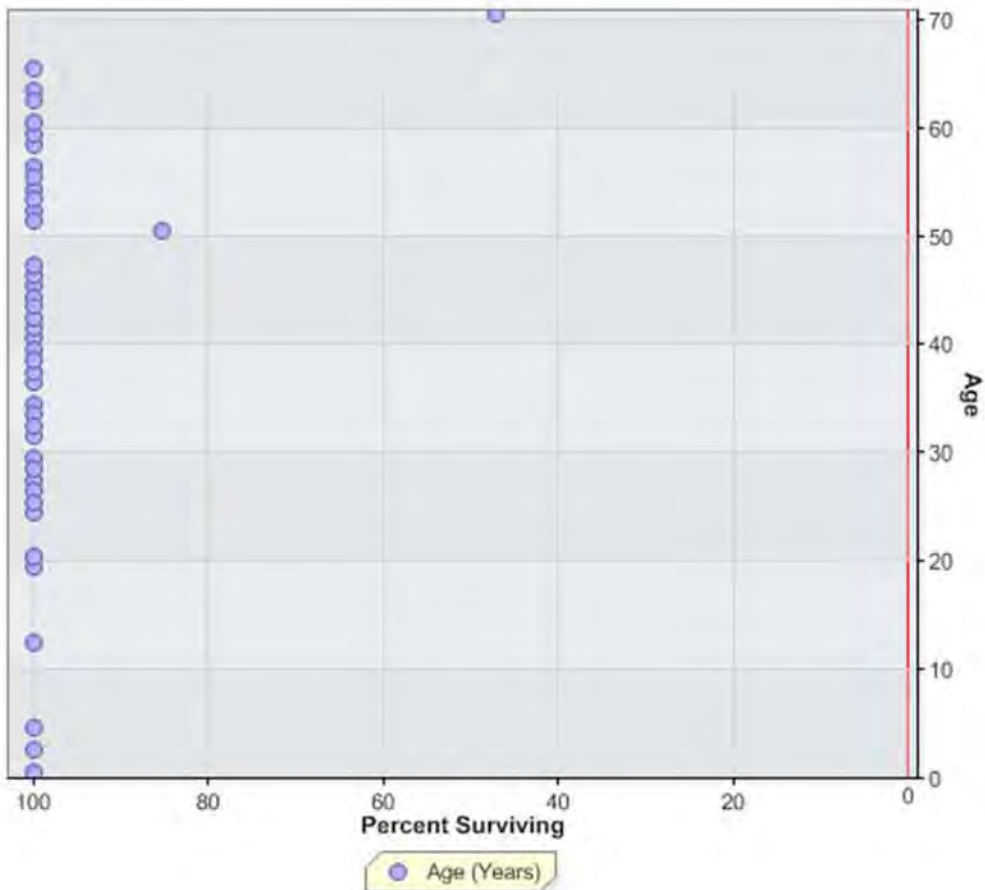
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	85.27
1960	51.5	100.00
1959	52.5	100.00
1958	53.5	100.00
1957	54.5	100.00
1956	55.5	100.00
1955	56.5	100.00
1954	57.5	
1953	58.5	100.00
1952	59.5	100.00
1951	60.5	100.00
1950	61.5	
1949	62.5	100.00
1948	63.5	100.00
1947	64.5	
1946	65.5	100.00
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	47.10
1940	71.5	65.14

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 360.2 LAND RIGHTS

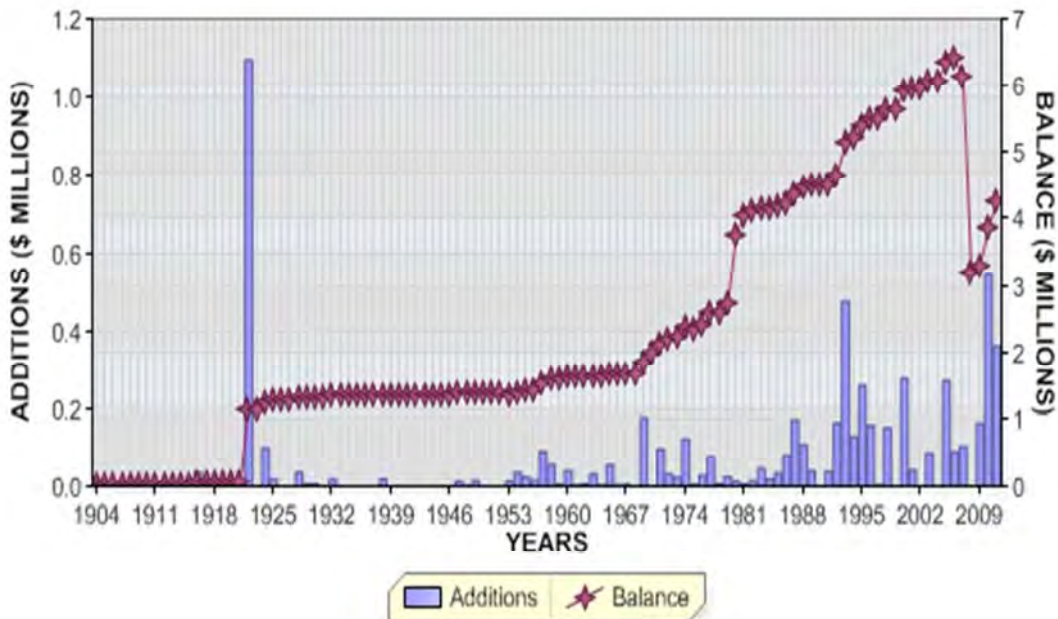
MULTIPLE ORIGINAL GROUP LIFE TABLE



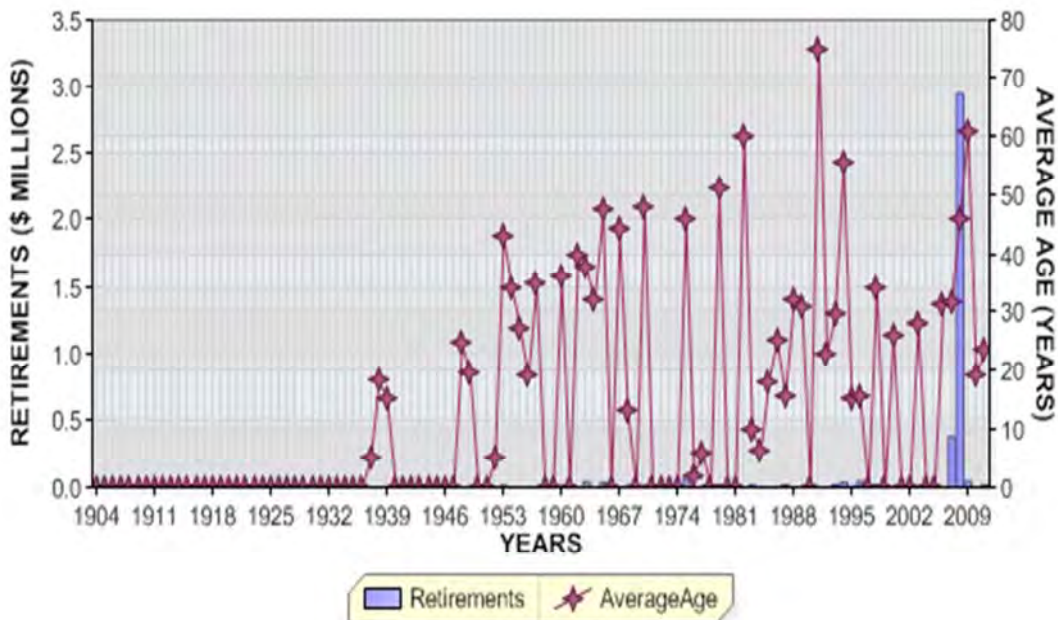
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



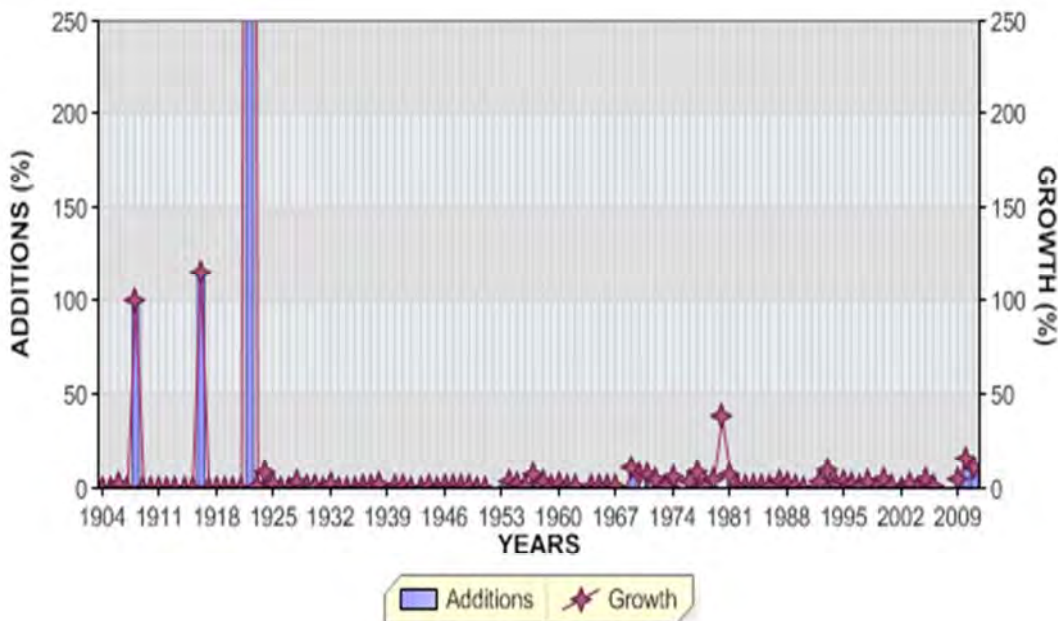
REGULAR RETIREMENTS



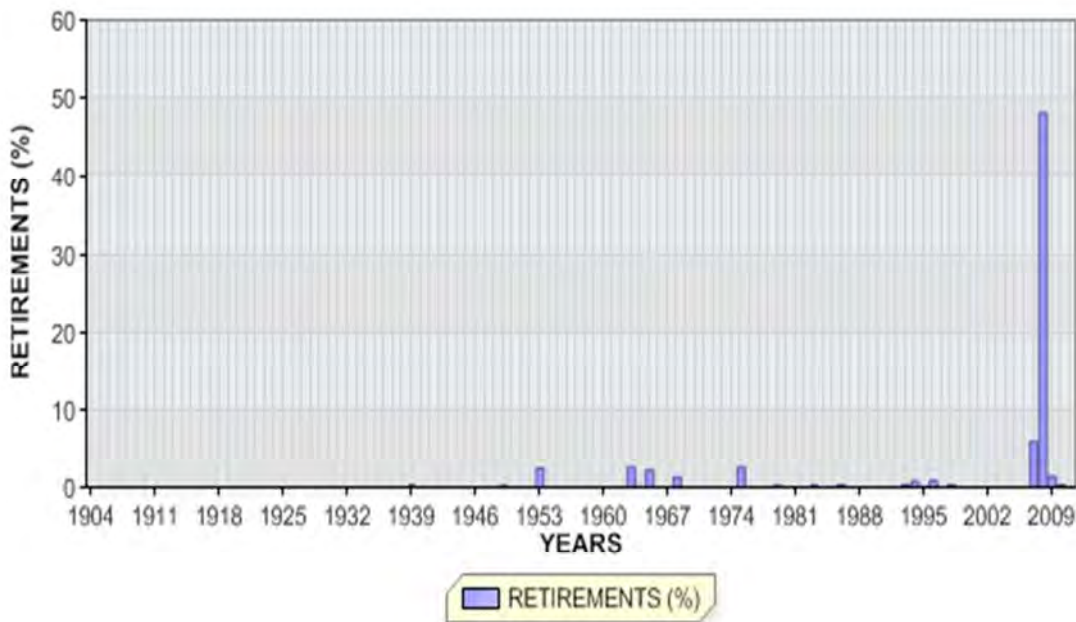
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1904		15,331.00	0.0		
8	1904		15,331.00		0.5	
8	1905		15,331.00	100.0	1.5	
9	1906		282.00	1.8		
8	1906		15,613.00	101.8	2.5	
8	1907		15,613.00	100.0	3.5	
9	1908		15,701.00	100.6		
8	1908		31,314.00	200.6	2.5	
8	1909		31,314.00	100.0	3.5	
8	1910		31,314.00	100.0	4.5	
8	1911		31,314.00	100.0	5.5	
8	1912		31,314.00	100.0	6.5	
8	1913		31,314.00	100.0	7.5	
8	1914		31,314.00	100.0	8.5	
8	1915		31,314.00	100.0	9.5	
9	1916		36,212.00	115.6		
8	1916		67,526.00	215.6	5.1	
8	1917		67,526.00	100.0	6.1	
8	1918		67,526.00	100.0	7.1	
8	1919		67,526.00	100.0	8.1	
8	1920		67,526.00	100.0	9.1	
8	1921		67,526.00	100.0	10.1	
9	1922		1,095,539.00	1622.4		
8	1922		1,163,065.00	1722.4	1.1	
9	1923		639.00	0.1		
8	1923		1,163,704.00	100.1	2.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1924		100,928.00	8.7		
8	1924		1,264,632.00	108.7	2.9	
9	1925		17,850.00	1.4		
8	1925		1,282,482.00	101.4	3.9	
8	1926		1,282,482.00	100.0	4.9	
8	1927		1,282,482.00	100.0	5.9	
9	1928		35,853.00	2.8		
8	1928		1,318,335.00	102.8	6.7	
9	1929		4,086.00	0.3		
8	1929		1,322,421.00	100.3	7.7	
9	1930		3,999.00	0.3		
8	1930		1,326,420.00	100.3	8.6	
8	1931		1,326,420.00	100.0	9.6	
9	1932		18,170.00	1.4		
8	1932		1,344,590.00	101.4	10.5	
8	1933		1,344,590.00	100.0	11.5	
8	1934		1,344,590.00	100.0	12.5	
8	1935		1,344,590.00	100.0	13.5	
9	1936		205.00	0.0		
8	1936		1,344,795.00	100.0	14.5	
0	1937		114.00CR	0.0CR	5.0	
9	1937		662.00	0.0		
8	1937		1,345,343.00	100.0	15.5	
0	1938		287.00CR	0.0CR	18.2	
9	1938		18,920.00	1.4		
8	1938		1,363,976.00	101.4	16.3	
0	1939		2,893.00CR	0.2CR	15.2	
9	1939		537.00	0.0		
8	1939		1,361,620.00	99.8	17.3	
9	1940		6,334.00	0.5		
8	1940		1,367,954.00	100.5	18.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
9	1941		248.00	0.0			
8	1941		1,368,202.00	100.0		19.2	
8	1942		1,368,202.00	100.0		20.2	
8	1943		1,368,202.00	100.0		21.2	
9	1944		1,065.00	0.1			
8	1944		1,369,267.00	100.1		22.2	
8	1945		1,369,267.00	100.0		23.2	
9	1946		61.00	0.0			
8	1946		1,369,328.00	100.0		24.2	
9	1947		13,018.00	1.0			
8	1947		1,382,346.00	101.0		24.9	
0	1948		1,384.00CR	0.1CR		24.7	
9	1948		7,905.00	0.6			
8	1948		1,388,867.00	100.5		25.8	
0	1949		8,085.00CR	0.6CR		19.5	
9	1949		14,879.00	1.1			
8	1949		1,395,661.00	100.5		26.5	
8	1950		1,395,661.00	100.0		27.5	
8	1951		1,395,661.00	100.0		28.5	
0	1952		191.00CR	0.0CR		5.0	
9	1952		186.00	0.0			
8	1952		1,395,656.00	100.0		29.5	
0	1953		34,857.00CR	2.5CR		43.1	
9	1953		12,148.00	0.9			
8	1953		1,372,947.00	98.4		29.9	
0	1954		170.00CR	0.0CR		34.2	
9	1954		35,756.00	2.6			
8	1954		1,408,533.00	102.6		30.2	
0	1955		1,534.00CR	0.1CR		27.4	
9	1955		23,961.00	1.7			
8	1955		1,430,960.00	101.6		30.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1956		344.00CR	0.0CR	19.0	
9	1956		15,959.00	1.1		
8	1956		1,446,575.00	101.1	31.3	
0	1957		100.00CR	0.0CR	35.0	
9	1957		92,213.19	6.4		
8	1957		1,538,688.19	106.4	30.4	
9	1958		57,455.00	3.7		
8	1958		1,596,143.19	103.7	30.3	
9	1959		11,778.00	0.7		
8	1959		1,607,921.19	100.7	31.1	
0	1960		909.00CR	0.1CR	36.0	
9	1960		39,737.00	2.5		
8	1960		1,646,749.19	102.4	31.3	
9	1961		9,595.00	0.6		
8	1961		1,656,344.19	100.6	32.1	
0	1962		1,710.00CR	0.1CR	40.0	
9	1962		3,174.00	0.2		
8	1962		1,657,808.19	100.1	33.1	
0	1963		43,537.00CR	2.6CR	37.6	
9	1963		32,297.00	1.9		
8	1963		1,646,568.19	99.3	33.3	
0	1964		234.00CR	0.0CR	32.0	
9	1964		10,051.00	0.6		
8	1964		1,656,385.19	100.6	34.1	
0	1965		37,481.00CR	2.3CR	47.4	
9	1965		55,238.00	3.3		
8	1965		1,674,142.19	101.1	33.7	
9	1966		9,340.00	0.6		
8	1966		1,683,482.19	100.6	34.5	
0	1967		5,248.00CR	0.3CR	44.1	
9	1967		10,951.00	0.7		
8	1967		1,689,185.19	100.3	35.2	
0	1968		22,571.00CR	1.3CR	13.0	
9	1968		2,022.00	0.1		
8	1968		1,668,636.19	98.8	36.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1969		177,961.00	10.7		
8	1969		1,846,597.19	110.7	33.9	
0	1970		2,000.00CR	0.1CR	48.0	
3	1970		133,735.00	7.2		
9	1970		6,463.00	0.3		
8	1970		1,984,795.19	107.5	32.7	
3	1971		39,442.00	2.0		
9	1971		97,817.00	4.9		
8	1971		2,122,054.19	106.9	31.6	
3	1972		63,314.00	3.0		
9	1972		33,120.00	1.6		
8	1972		2,218,488.19	104.5	31.2	
9	1973		22,958.00	1.0		
8	1973		2,241,446.19	101.0	31.9	
3	1974		13,973.00	0.6		
9	1974		122,751.00	5.5		
8	1974		2,378,170.19	106.1	31.0	
0	1975		62,188.00CR	2.6CR	46.1	
3	1975		14,478.00	0.6		
9	1975		11,521.00	0.5		
8	1975		2,341,981.19	98.5	31.3	
0	1976		89.00CR	0.0CR	2.0	
3	1976		34,721.00	1.5		
9	1976		28,308.00	1.2		
8	1976		2,404,921.19	102.7	31.5	
0	1977		3,383.00CR	0.1CR	6.0	
3	1977		120,138.00	5.0		
9	1977		77,629.00	3.2		
8	1977		2,599,305.19	108.1	30.2	
9	1978		3,862.00	0.1		
8	1978		2,603,167.19	100.1	31.1	
0	1979		15,210.00CR	0.6CR	51.3	
3	1979		110,932.00	4.3		
9	1979		25,044.00	1.0		
8	1979		2,723,933.19	104.6	30.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1980		1,036,042.00	38.0		
9	1980		12,490.00	0.5		
8	1980		3,772,465.19	138.5	23.4	
3	1981		275,749.00	7.3		
9	1981		3,245.00	0.1		
8	1981		4,051,459.19	107.4	22.9	
0	1982		1,167.00CR	0.0CR	60.0	
3	1982		36,596.00	0.9		
9	1982		14,792.00	0.4		
8	1982		4,101,680.19	101.2	23.6	
0	1983		10,896.00CR	0.3CR	10.0	
3	1983		3,939.00	0.1		
9	1983		45,947.00	1.1		
8	1983		4,140,670.19	101.0	24.4	
0	1984		2,212.00CR	0.1CR	6.3	
3	1984		361.00	0.0		
9	1984		19,219.00	0.5		
8	1984		4,158,038.19	100.4	25.3	
0	1985		5,912.00CR	0.1CR	18.1	
3	1985		4,084.00CR	0.1CR		
9	1985		33,563.00	0.8		
8	1985		4,181,605.19	100.6	26.1	
0	1986		7,529.00CR	0.2CR	25.4	
3	1986		43,525.00CR	1.0CR		
9	1986		81,802.00	2.0		
8	1986		4,212,353.19	100.7	26.0	
0	1987		13,281.00CR	0.3CR	15.5	
9	1987		172,712.00	4.1		
8	1987		4,371,784.19	103.8	26.0	
0	1988		1,142.00CR	0.0CR	32.0	
9	1988		107,834.00	2.5		
8	1988		4,478,476.19	102.4	26.4	
0	1989		2,985.00CR	0.1CR	31.0	
9	1989		40,632.00	0.9		
8	1989		4,516,123.19	100.8	27.1	
8	1990		4,516,123.19	100.0	28.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	1991		210.00CR	0.0CR		75.0	
3	1991		52,288.00CR	1.2CR			
9	1991		38,599.00	0.9			
8	1991		4,502,224.19	99.7		29.0	
0	1992		2,274.00CR	0.1CR		23.0	
9	1992		164,318.00	3.6			
8	1992		4,664,268.19	103.6		29.0	
0	1993		12,449.00CR	0.3CR		29.7	
9	1993		476,672.00	10.2			
8	1993		5,128,491.19	110.0		27.2	
0	1994		39,323.00CR	0.8CR		55.4	
9	1994		129,757.00	2.5			
8	1994		5,218,925.19	101.8		27.3	
0	1995		22,668.00CR	0.4CR		15.0	
3	1995		67,201.00CR	1.3CR			
9	1995		260,478.00	5.0			
8	1995		5,389,534.19	103.3		27.3	
0	1996		45,010.00CR	0.8CR		15.6	
9	1996		158,853.00	2.9			
8	1996		5,503,377.19	102.1		27.6	
9	1997		9,638.00	0.2			
8	1997		5,513,015.19	100.2		28.5	
0	1998		11,183.00CR	0.2CR		34.0	
9	1998		151,788.00	2.8			
8	1998		5,653,620.19	102.6		28.8	
8	1999		5,653,620.19	100.0		29.8	
0	2000		2,139.00CR	0.0CR		26.0	
9	2000		277,493.00	4.9			
8	2000		5,928,974.19	104.9		29.3	
9	2001		41,593.00	0.7			
8	2001		5,970,567.19	100.7		30.1	
8	2002		5,970,567.19	100.0		31.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		1,425.82CR	0.0CR	28.2	
3	2003		18,240.77	0.3		
9	2003		87,806.33	1.5		
8	2003		6,075,188.47	101.8	31.6	
8	2004		6,075,188.47	100.0	32.6	
9	2005		271,226.44	4.5		
8	2005		6,346,414.91	104.5	32.2	
0	2006		19,330.22CR	0.3CR	31.4	
9	2006		89,523.54	1.4		
8	2006		6,416,608.23	101.1	32.7	
0	2007		385,330.21CR	6.0CR	31.6	
9	2007		104,637.39	1.6		
8	2007		6,135,915.41	95.6	33.2	
0	2008		2,951,209.47CR	48.1CR	45.7	
8	2008		3,184,705.94	51.9	23.2	
0	2009		45,736.21CR	1.4CR	60.9	
3	2009		19,708.36	0.6		
9	2009		163,484.43	5.1		
8	2009		3,322,162.52	104.3	22.4	
0	2010		5,399.39CR	0.2CR	19.3	
9	2010		545,990.98	16.4		
8	2010		3,862,754.11	116.3	20.2	
0	2011		14,410.56CR	0.4CR	23.5	
3	2011		47,153.43	1.2		
9	2011		362,163.40	9.4		
8	2011	1922	21,804.66	100.0		
8	2011	1924	14,461.00	99.5		
8	2011	1925	17,850.00	99.1		
8	2011	1928	34,451.00	98.7		
8	2011	1932	15,087.70	97.9		
8	2011	1937	37.00	97.6		
8	2011	1939	412.00	97.6		
8	2011	1940	4,530.00	97.6		
8	2011	1941	44.00	97.4		
8	2011	1946	61.00	97.4		
8	2011	1947	11,841.00	97.4		
8	2011	1948	3,584.00	97.2		
8	2011	1953	959.00	97.1		
8	2011	1954	7,109.00	97.1		
8	2011	1955	50.13	96.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1956	13,313.34	96.9		
8	2011	1957	7,966.74	96.6		
8	2011	1958	17,753.00	96.4		
8	2011	1959	11,778.00	96.0		
8	2011	1960	16,219.36	95.7		
8	2011	1961	4,664.00	95.3		
8	2011	1962	3,004.05	95.2		
8	2011	1963	32,297.00	95.1		
8	2011	1964	12,987.29	94.4		
8	2011	1965	2,436.86	94.1		
8	2011	1966	9,152.42	94.0		
8	2011	1967	68,745.68	93.8		
8	2011	1968	88,808.00	92.2		
8	2011	1969	36,136.56	90.1		
8	2011	1970	46,523.69	89.3		
8	2011	1971	50,066.70	88.2		
8	2011	1972	3,039.10	87.0		
8	2011	1973	109,633.29	86.9		
8	2011	1974	1,620.85	84.3		
8	2011	1975	59,045.49	84.3		
8	2011	1976	20,333.04	82.9		
8	2011	1977	143,946.85	82.4		
8	2011	1978	127,907.49	79.1		
8	2011	1979	68,713.66	76.1		
8	2011	1980	118,195.51	74.4		
8	2011	1981	1,624.50	71.7		
8	2011	1982	9,110.74	71.6		
8	2011	1983	2,478.55	71.4		
8	2011	1984	19,457.65	71.4		
8	2011	1985	94,047.68	70.9		
8	2011	1986	4,882.47	68.7		
8	2011	1987	61,389.33	68.6		
8	2011	1988	38,163.12	67.1		
8	2011	1989	32,402.31	66.2		
8	2011	1991	36,086.80	65.5		
8	2011	1992	162,896.74	64.6		
8	2011	1993	138,297.15	60.8		
8	2011	1994	129,757.00	57.5		
8	2011	1995	124,937.65	54.5		
8	2011	1996	142,700.61	51.6		
8	2011	1997	2,113.67	48.2		
8	2011	1998	102,412.95	48.2		
8	2011	2000	277,493.00	45.8		
8	2011	2001	41,593.00	39.2		
8	2011	2003	73,187.52	38.3		
8	2011	2004	19,708.36	36.5		
8	2011	2005	223,396.95	36.1		
8	2011	2006	89,523.54	30.8		

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2007	104,637.39	28.7		
8	2011	2009	163,484.43	26.3		
8	2011	2010	593,144.41	22.4		
8	2011	2011	362,163.40	8.5		
8	2011		4,257,660.38	110.2	19.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36100	00	00	9	1903	
36100	00	00	0	1904-2011	3,847,740.88-
36100	00	00	1	1904-2011	
36100	00	00	2	1904-2011	
36100	00	00	3	1904-2011	1,801,424.56
36100	00	00	4	1904-2011	
36100	00	00	5	1904-2011	
36100	00	00	7	1904-2011	
36100	00	00	9	1904-2011	6,303,976.70
36100	00	00	8	2011	4,257,660.38

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,847,740.88-		3,847,740.88-
3	1,801,424.56		1,801,424.56
9	6,303,976.70		6,303,976.70
TOTAL DATA	4,257,660.38		4,257,660.38
8	4,257,660.38		4,257,660.38

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	82.37
2004	7.5	
2003	8.5	69.01
2002	9.5	
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	67.47
1997	14.5	21.93
1996	15.5	89.83
1995	16.5	47.96
1994	17.5	100.00
1993	18.5	29.01
1992	19.5	99.14
1991	20.5	93.49
1990	21.5	
1989	22.5	66.98
1988	23.5	38.13
1987	24.5	60.18
1986	25.5	4.00
1985	26.5	78.33
1984	27.5	97.08
1983	28.5	5.28
1982	29.5	61.59
1981	30.5	3.07
1980	31.5	68.80
1979	32.5	55.20
1978	33.5	12.66
1977	34.5	87.37
1976	35.5	97.82
1975	36.5	79.28
1974	37.5	1.34
1973	38.5	79.32
1972	39.5	11.84
1971	40.5	32.37
1970	41.5	93.29
1969	42.5	84.51
1968	43.5	96.00
1967	44.5	91.97
1966	45.5	7.45
1965	46.5	87.34
1964	47.5	34.03
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	94.65
1961	50.5	100.00
1960	51.5	40.82
1959	52.5	100.00
1958	53.5	94.14
1957	54.5	8.64
1956	55.5	83.42
1955	56.5	0.21
1954	57.5	98.22
1953	58.5	99.18
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	45.34
1947	64.5	90.96
1946	65.5	100.00
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	17.74
1940	71.5	71.52
1939	72.5	76.72
1938	73.5	
1937	74.5	5.59
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	87.38
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	96.09
1927	84.5	
1926	85.5	
1925	86.5	100.00
1924	87.5	14.33
1923	88.5	
1922	89.5	1.99
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

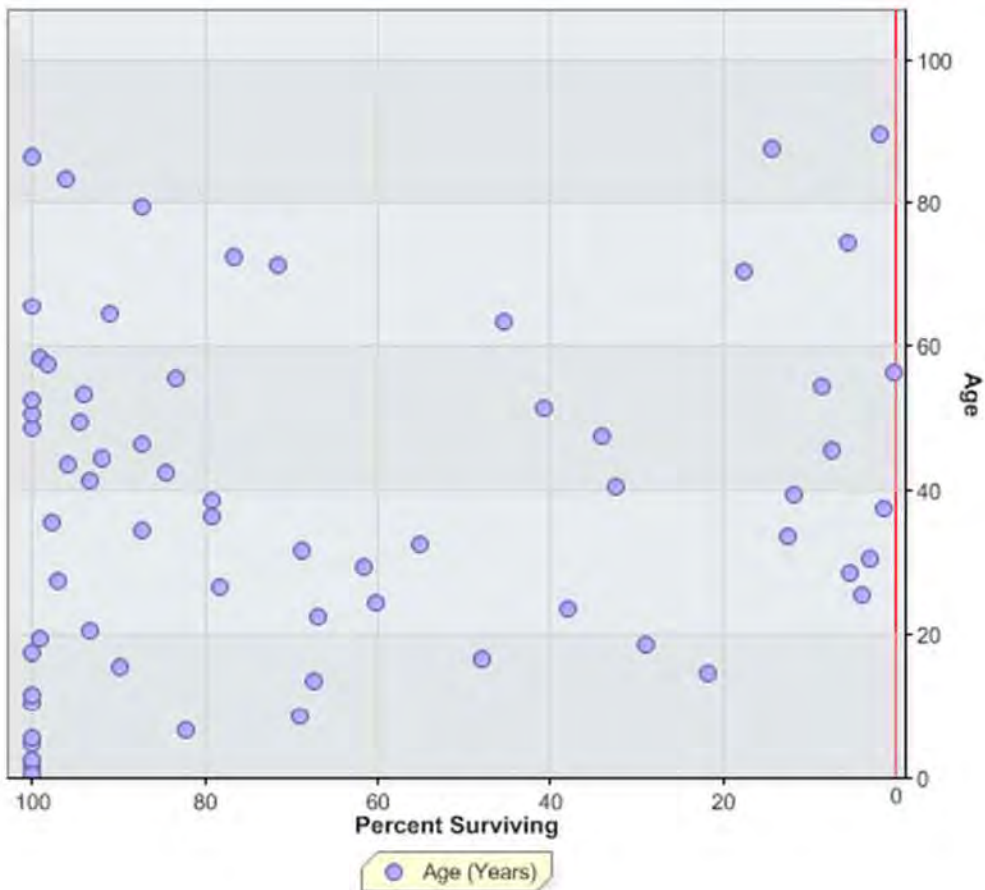
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

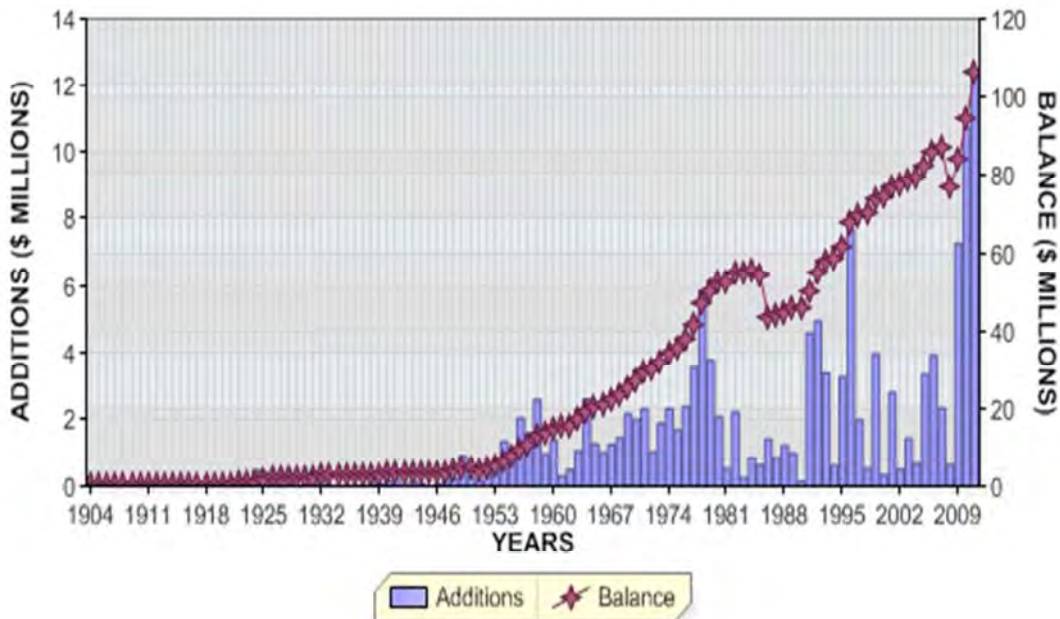
MULTIPLE ORIGINAL GROUP LIFE TABLE



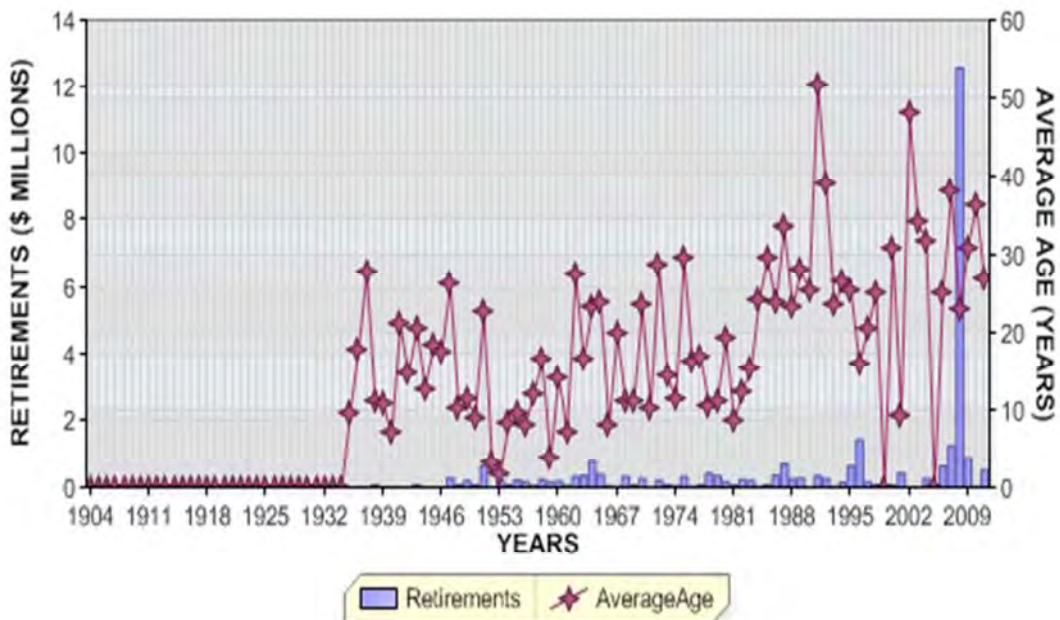
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



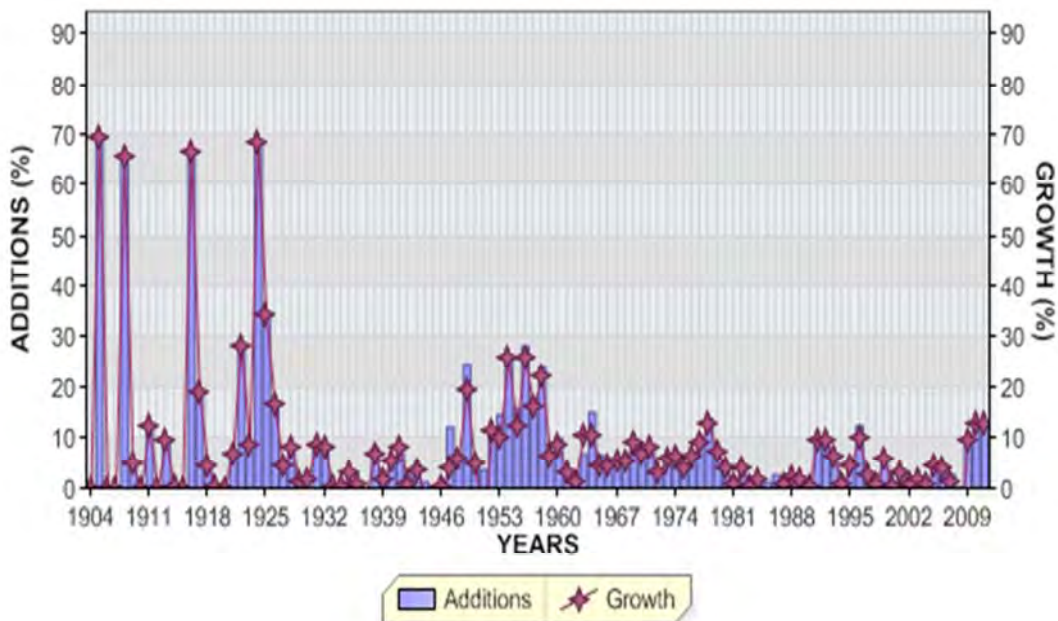
REGULAR RETIREMENTS



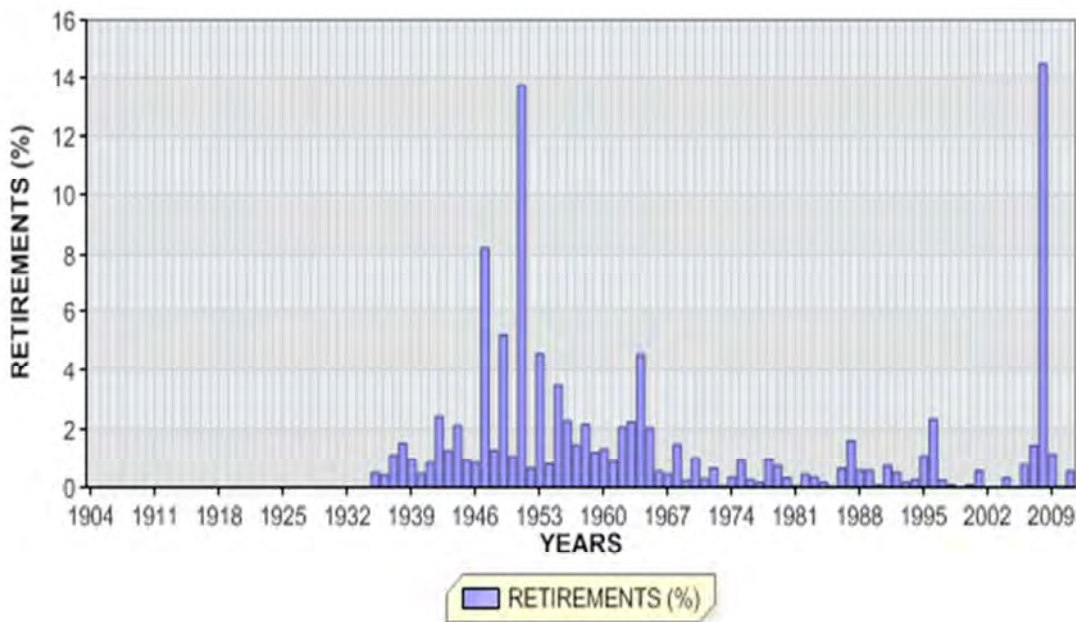
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1904		63,088.00	0.0		
8	1904		63,088.00		0.5	
9	1905		43,946.00	69.7		
8	1905		107,034.00	169.7	1.1	
8	1906		107,034.00	100.0	2.1	
8	1907		107,034.00	100.0	3.1	
9	1908		70,415.00	65.8		
8	1908		177,449.00	165.8	2.7	
9	1909		8,532.00	4.8		
8	1909		185,981.00	104.8	3.5	
8	1910		185,981.00	100.0	4.5	
9	1911		22,896.00	12.3		
8	1911		208,877.00	112.3	5.0	
8	1912		208,877.00	100.0	6.0	
9	1913		20,099.00	9.6		
8	1913		228,976.00	109.6	6.4	
9	1914		364.00	0.2		
8	1914		229,340.00	100.2	7.4	
8	1915		229,340.00	100.0	8.4	
9	1916		153,135.00	66.8		
8	1916		382,475.00	166.8	5.8	
9	1917		72,303.00	18.9		
8	1917		454,778.00	118.9	5.8	
9	1918		21,171.00	4.7		
8	1918		475,949.00	104.7	6.5	
9	1919		501.00	0.1		
8	1919		476,450.00	100.1	7.5	
8	1920		476,450.00	100.0	8.5	
9	1921		33,347.00	7.0		
8	1921		509,797.00	107.0	8.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	1922		145,678.00	28.6		
8	1922		655,475.00	128.6	7.8	
9	1923		57,198.00	8.7		
8	1923		712,673.00	108.7	8.2	
9	1924		490,281.00	68.8		
8	1924		1,202,954.00	168.8	5.6	
9	1925		413,226.00	34.4		
8	1925		1,616,180.00	134.4	5.1	
9	1926		270,127.00	16.7		
8	1926		1,886,307.00	116.7	5.3	
9	1927		82,256.00	4.4		
8	1927		1,968,563.00	104.4	6.0	
9	1928		159,208.00	8.1		
8	1928		2,127,771.00	108.1	6.5	
9	1929		28,100.07	1.3		
8	1929		2,155,871.07	101.3	7.5	
9	1930		38,488.00	1.8		
8	1930		2,194,359.07	101.8	8.3	
9	1931		191,242.00	8.7		
8	1931		2,385,601.07	108.7	8.6	
9	1932		193,322.00	8.1		
8	1932		2,578,923.07	108.1	8.9	
9	1933		7,420.00	0.3		
8	1933		2,586,343.07	100.3	9.9	
9	1934		5,950.00	0.2		
8	1934		2,592,293.07	100.2	10.9	
0	1935		13,325.00CR	0.5CR	9.5	
3	1935		71,678.00	2.8		
9	1935		26,579.00	1.0		
8	1935		2,677,225.07	103.3	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1936		11,790.00CR	0.4CR	17.6	
3	1936		7,434.00CR	0.3CR		
9	1936		32,555.00	1.2		
8	1936		2,690,556.07	100.5	12.4	
0	1937		30,139.00CR	1.1CR	27.6	
3	1937		17,077.00CR	0.6CR		
9	1937		13,141.00	0.5		
8	1937		2,656,481.07	98.7	13.1	
0	1938		40,791.00CR	1.5CR	11.1	
3	1938		132.00CR	0.0CR		
9	1938		218,485.00	8.2		
8	1938		2,834,043.07	106.7	13.1	
0	1939		27,489.00CR	1.0CR	10.7	
3	1939		3,600.00	0.1		
9	1939		69,295.00	2.4		
8	1939		2,879,449.07	101.6	13.8	
0	1940		13,820.00CR	0.5CR	7.0	
3	1940		345.00	0.0		
9	1940		175,122.00	6.1		
8	1940		3,041,096.07	105.6	14.0	
0	1941		26,021.00CR	0.9CR	21.2	
9	1941		272,303.00	9.0		
8	1941		3,287,378.07	108.1	13.7	
0	1942		80,904.00CR	2.5CR	14.6	
9	1942		107,858.00	3.3		
8	1942		3,314,332.07	100.8	14.2	
0	1943		42,179.00CR	1.3CR	20.5	
9	1943		157,010.00	4.7		
8	1943		3,429,163.07	103.5	14.5	
0	1944		73,878.00CR	2.2CR	12.7	
3	1944		2,844.00	0.1		
9	1944		42,214.00	1.2		
8	1944		3,400,343.07	99.2	15.4	
0	1945		31,763.00CR	0.9CR	18.4	
3	1945		4,985.00	0.1		
9	1945		2,019.00	0.1		
8	1945		3,375,584.07	99.3	16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1946		29,105.00CR	0.9CR	17.5	
9	1946		40,954.00	1.2		
8	1946		3,387,433.07	100.4	17.1	
0	1947		279,186.00CR	8.2CR	26.2	
9	1947		419,652.00	12.4		
8	1947		3,527,899.07	104.1	15.4	
0	1948		45,690.00CR	1.3CR	10.3	
9	1948		246,741.00	7.0		
8	1948		3,728,950.07	105.7	15.4	
0	1949		196,178.00CR	5.3CR	11.5	
9	1949		923,752.00	24.8		
8	1949		4,456,524.07	119.5	13.3	
0	1950		47,984.00CR	1.1CR	9.1	
3	1950		372.00CR	0.0CR		
9	1950		269,857.00	6.1		
8	1950		4,678,025.07	105.0	13.5	
0	1951		644,698.07CR	13.8CR	22.6	
9	1951		173,533.00	3.7		
8	1951		4,206,860.00	89.9	12.6	
0	1952		28,163.00CR	0.7CR	3.1	
9	1952		505,206.00	12.0		
8	1952		4,683,903.00	111.3	12.3	
0	1953		216,185.00CR	4.6CR	1.7	
9	1953		688,747.00	14.7		
8	1953		5,156,465.00	110.1	12.0	
0	1954		41,858.00CR	0.8CR	8.4	
9	1954		1,374,475.00	26.7		
8	1954		6,489,082.00	125.8	10.4	
0	1955		227,925.00CR	3.5CR	9.6	
9	1955		1,030,750.00	15.9		
8	1955		7,291,907.00	112.4	9.9	
0	1956		168,037.00CR	2.3CR	8.1	
9	1956		2,073,297.00	28.4		
8	1956		9,197,167.00	126.1	8.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1957		136,648.00CR	1.5CR	12.0	
9	1957		1,624,450.00	17.7		
8	1957		10,684,969.00	116.2	8.2	
0	1958		234,692.00CR	2.2CR	16.4	
9	1958		2,601,067.00	24.3		
8	1958		13,051,344.00	122.1	7.3	
0	1959		160,008.00CR	1.2CR	3.9	
9	1959		985,615.00	7.6		
8	1959		13,876,951.00	106.3	7.8	
0	1960		187,567.00CR	1.4CR	14.2	
9	1960		1,412,873.00	10.2		
8	1960		15,102,257.00	108.8	8.0	
0	1961		138,699.00CR	0.9CR	7.2	
3	1961		274,738.00	1.8		
9	1961		300,775.00	2.0		
8	1961		15,539,071.00	102.9	9.2	
0	1962		323,888.00CR	2.1CR	27.4	
9	1962		503,799.00	3.2		
8	1962		15,718,982.00	101.2	9.5	
0	1963		357,628.00CR	2.3CR	16.6	
3	1963		915,258.07	5.8		
9	1963		1,080,932.00	6.9		
8	1963		17,357,544.07	110.4	11.0	
0	1964		797,915.00CR	4.6CR	23.1	
3	1964		1,747.00CR	0.0CR		
9	1964		2,631,291.00	15.2		
8	1964		19,189,173.07	110.6	10.0	
0	1965		396,386.00CR	2.1CR	23.8	
3	1965		57,151.00CR	0.3CR		
9	1965		1,303,248.00	6.8		
8	1965		20,038,884.07	104.4	10.0	
0	1966		109,593.00CR	0.5CR	7.9	
3	1966		21,466.00CR	0.1CR		
9	1966		1,032,373.00	5.2		
8	1966		20,940,198.07	104.5	10.5	

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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1967		94,329.00CR	0.5CR	20.0	
3	1967		4,726.00CR	0.0CR		
9	1967		1,275,238.00	6.1		
8	1967		22,116,381.07	105.6	10.8	
0	1968		333,532.00CR	1.5CR	11.0	
3	1968		43,034.00	0.2		
9	1968		1,478,693.00	6.7		
8	1968		23,304,576.07	105.4	11.1	
0	1969		52,666.00CR	0.2CR	10.9	
3	1969		1,609.00CR	0.0CR		
9	1969		2,186,483.00	9.4		
8	1969		25,436,784.07	109.1	11.1	
0	1970		258,543.00CR	1.0CR	23.4	
3	1970		8,182.00CR	0.0CR		
9	1970		2,022,538.00	8.0		
8	1970		27,192,597.07	106.9	11.2	
0	1971		78,047.00CR	0.3CR	10.2	
3	1971		4,803.00CR	0.0CR		
9	1971		2,324,580.00	8.5		
8	1971		29,434,327.07	108.2	11.2	
0	1972		194,729.00CR	0.7CR	28.6	
9	1972		1,054,831.00	3.6		
8	1972		30,294,429.07	102.9	11.7	
0	1973		42,511.00CR	0.1CR	14.4	
3	1973		107,013.00CR	0.4CR		
9	1973		1,919,307.00	6.3		
8	1973		32,064,212.07	105.8	12.0	
0	1974		113,005.00CR	0.4CR	11.4	
3	1974		135,172.00CR	0.4CR		
9	1974		2,334,294.00	7.3		
8	1974		34,150,329.07	106.5	12.2	
0	1975		318,920.00CR	0.9CR	29.5	
3	1975		1,373.00CR	0.0CR		
9	1975		1,717,831.00	5.0		
8	1975		35,547,867.07	104.1	12.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		93,352.00CR	0.3CR	16.4	
3	1976		2,167.00CR	0.0CR		
9	1976		2,403,248.00	6.8		
8	1976		37,855,596.07	106.5	12.6	
0	1977		63,267.00CR	0.2CR	16.8	
9	1977		3,580,622.00	9.5		
8	1977		41,372,951.07	109.3	12.4	
0	1978		407,899.00CR	1.0CR	10.5	
3	1978		13,109.00CR	0.0CR		
9	1978		5,822,706.00	14.1		
8	1978		46,774,649.07	113.1	11.8	
0	1979		350,795.00CR	0.7CR	11.0	
9	1979		3,806,383.00	8.1		
8	1979		50,230,237.07	107.4	11.9	
0	1980		167,925.00CR	0.3CR	19.2	
3	1980		8,314.00CR	0.0CR		
9	1980		2,112,307.00	4.2		
8	1980		52,166,305.07	103.9	12.4	
0	1981		68,572.00CR	0.1CR	8.5	
3	1981		43,565.00CR	0.1CR		
9	1981		540,558.00	1.0		
8	1981		52,594,726.07	100.8	13.3	
0	1982		234,441.00CR	0.4CR	12.4	
3	1982		110,201.00	0.2		
9	1982		2,235,732.00	4.3		
8	1982		54,706,218.07	104.0	13.7	
0	1983		196,184.00CR	0.4CR	15.2	
3	1983		25,787.00	0.0		
9	1983		253,837.00	0.5		
8	1983		54,789,658.07	100.2	14.6	
0	1984		90,386.00CR	0.2CR	24.0	
3	1984		1,437.00	0.0		
9	1984		874,434.00	1.6		
8	1984		55,575,143.07	101.4	15.3	
0	1985		66,362.00CR	0.1CR	29.5	
3	1985		1,905,190.00CR	3.4CR		
9	1985		648,641.00	1.2		
8	1985		54,252,232.07	97.6	16.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1986		360,512.00CR	0.7CR	23.8	
3	1986		11,765,521.00CR	21.7CR		
9	1986		1,442,188.00	2.7		
8	1986		43,568,387.07	80.3	16.3	
0	1987		709,482.00CR	1.6CR	33.4	
3	1987		56,589.00	0.1		
9	1987		879,378.00	2.0		
8	1987		43,794,872.07	100.5	16.7	
0	1988		263,216.00CR	0.6CR	23.1	
3	1988		10,747.00	0.0		
9	1988		1,246,681.00	2.8		
8	1988		44,789,084.07	102.3	17.2	
0	1989		266,673.00CR	0.6CR	27.9	
3	1989		9,631.00	0.0		
9	1989		1,007,912.00	2.3		
8	1989		45,539,954.07	101.7	17.8	
0	1990		29,522.00CR	0.1CR	25.3	
9	1990		143,421.00	0.3		
8	1990		45,653,853.07	100.3	18.7	
0	1991		345,832.00CR	0.8CR	51.7	
3	1991		17,711.00	0.0		
9	1991		4,620,605.00	10.1		
8	1991		49,946,337.07	109.4	17.7	
0	1992		260,448.00CR	0.5CR	39.0	
3	1992		19,175.00CR	0.0CR		
9	1992		4,977,881.00	10.0		
8	1992		54,644,595.07	109.4	17.0	
0	1993		88,961.00CR	0.2CR	23.4	
3	1993		111,859.00	0.2		
9	1993		3,407,088.00	6.2		
8	1993		58,074,581.07	106.3	17.0	
0	1994		156,862.00CR	0.3CR	26.5	
3	1994		41,824.00	0.1		
9	1994		626,337.00	1.1		
8	1994		58,585,880.07	100.9	17.8	
0	1995		642,024.00CR	1.1CR	25.2	
9	1995		3,296,121.00	5.6		
8	1995		61,239,977.07	104.5	17.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		1,452,845.00CR	2.4CR	16.0	
9	1996		7,728,679.00	12.6		
8	1996		67,515,811.07	110.2	16.7	
0	1997		171,306.00CR	0.3CR	20.4	
9	1997		2,028,264.00	3.0		
8	1997		69,372,769.07	102.8	17.2	
0	1998		42,480.00CR	0.1CR	25.1	
9	1998		530,957.00	0.8		
8	1998		69,861,246.07	100.7	18.1	
9	1999		3,999,420.00	5.7		
8	1999		73,860,666.07	105.7	18.1	
0	2000		37,760.00CR	0.1CR	30.7	
9	2000		342,034.00	0.5		
8	2000		74,164,940.07	100.4	19.0	
0	2001		424,173.00CR	0.6CR	9.1	
9	2001		2,812,060.00	3.8		
8	2001		76,552,827.07	103.2	19.3	
0	2002		857.00CR	0.0CR	48.0	
9	2002		524,698.00	0.7		
8	2002		77,076,668.07	100.7	20.2	
0	2003		2,123.71CR	0.0CR	34.2	
3	2003		77,708.02CR	0.1CR		
9	2003		1,459,712.32	1.9		
8	2003		78,456,548.66	101.8	20.8	
0	2004		261,150.59CR	0.3CR	31.7	
9	2004		704,210.87	0.9		
8	2004		78,899,608.94	100.6	21.6	
9	2005		3,369,853.86	4.3		
8	2005		82,269,462.80	104.3	21.7	
0	2006		639,554.25CR	0.8CR	25.1	
9	2006		3,958,967.98	4.8		
8	2006		85,588,876.53	104.0	21.6	
0	2007		1,258,625.73CR	1.5CR	38.0	
3	2007		290.16	0.0		
9	2007		2,365,385.19	2.8		
8	2007		86,695,926.15	101.3	21.8	

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ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2008		12,592,835.75CR	14.5CR		22.9	
3	2008		1,631,874.37	1.9			
9	2008		657,461.59	0.8			
8	2008		76,392,426.36	88.1		22.2	
0	2009		894,286.06CR	1.2CR		30.8	
3	2009		885,913.11	1.2			
9	2009		7,309,784.84	9.6			
8	2009		83,693,838.25	109.6		21.0	
0	2010		100,421.18CR	0.1CR		36.3	
9	2010		10,735,620.34	12.8			
8	2010		94,329,037.41	112.7		19.5	
0	2011		517,601.91CR	0.5CR		26.8	
9	2011		12,456,595.82	13.2			
8	2011	1926	156,782.69	100.0			
8	2011	1927	103,427.00	99.9			
8	2011	1928	37,450.00	99.8			
8	2011	1929	1,288.07	99.7			
8	2011	1931	22,810.00	99.7			
8	2011	1932	40,473.00	99.7			
8	2011	1935	293.00	99.7			
8	2011	1936	1,147.00	99.7			
8	2011	1937	13,059.00	99.7			
8	2011	1938	43,195.36	99.6			
8	2011	1939	22,835.87	99.6			
8	2011	1940	16,606.09	99.6			
8	2011	1941	193,506.01	99.6			
8	2011	1942	26,334.00	99.4			
8	2011	1943	46,325.77	99.4			
8	2011	1944	63.76	99.3			
8	2011	1946	5,231.00	99.3			
8	2011	1947	157,202.00	99.3			
8	2011	1948	6,894.79	99.2			
8	2011	1949	135,328.20	99.2			
8	2011	1950	35,379.92	99.0			
8	2011	1951	72,176.00	99.0			
8	2011	1952	67,792.00	98.9			
8	2011	1953	225,961.41	98.9			
8	2011	1954	532,286.50	98.7			
8	2011	1955	700,635.99	98.2			
8	2011	1956	394,406.76	97.5			
8	2011	1957	690,216.91	97.1			
8	2011	1958	1,270,327.17	96.5			
8	2011	1959	453,388.84	95.3			
8	2011	1960	557,669.37	94.8			
8	2011	1961	156,988.73	94.3			

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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1962	135,805.75	94.2		
8	2011	1963	49,024.78	94.0		
8	2011	1964	571,491.77	94.0		
8	2011	1965	344,566.04	93.5		
8	2011	1966	789,037.00	93.1		
8	2011	1967	544,105.38	92.4		
8	2011	1968	703,813.39	91.9		
8	2011	1969	1,309,434.75	91.2		
8	2011	1970	1,007,849.19	90.0		
8	2011	1971	1,039,403.11	89.0		
8	2011	1972	848,505.63	88.1		
8	2011	1973	1,090,690.67	87.3		
8	2011	1974	1,641,987.01	86.2		
8	2011	1975	1,318,817.77	84.7		
8	2011	1976	1,466,339.07	83.5		
8	2011	1977	2,419,138.60	82.1		
8	2011	1978	4,529,443.42	79.8		
8	2011	1979	2,127,320.50	75.5		
8	2011	1980	549,396.32	73.5		
8	2011	1981	57,824.12	73.0		
8	2011	1982	1,986,554.71	73.0		
8	2011	1983	189,331.04	71.1		
8	2011	1984	674,009.86	70.9		
8	2011	1985	279,335.57	70.3		
8	2011	1986	899,685.62	70.0		
8	2011	1987	712,333.65	69.2		
8	2011	1988	101,875.09	68.5		
8	2011	1989	93,523.46	68.4		
8	2011	1990	125,818.63	68.3		
8	2011	1991	4,550,830.39	68.2		
8	2011	1992	4,924,405.92	63.9		
8	2011	1993	2,957,365.91	59.3		
8	2011	1994	541,130.17	56.5		
8	2011	1995	3,242,443.98	56.0		
8	2011	1996	2,413,616.55	52.9		
8	2011	1997	2,028,264.00	50.7		
8	2011	1998	527,317.28	48.8		
8	2011	1999	3,997,295.41	48.3		
8	2011	2000	249,482.61	44.5		
8	2011	2001	2,816,708.79	44.3		
8	2011	2002	541,999.25	41.6		
8	2011	2003	1,805,578.17	41.1		
8	2011	2004	990,577.23	39.4		
8	2011	2005	3,377,749.00	38.5		
8	2011	2006	3,958,541.21	35.3		
8	2011	2007	2,376,181.04	31.6		
8	2011	2008	725,582.29	29.3		
8	2011	2009	7,256,801.85	28.7		

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ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2010	10,735,620.34	21.8		
8	2011	2011	12,456,595.82	11.7		
8	2011		106,268,031.32	112.7	18.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 362 STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36200	00	00	9	1903	
36200	00	00	0	1904-2011	29,905,149.25-
36200	00	00	1	1904-2011	
36200	00	00	2	1904-2011	
36200	00	00	3	1904-2011	9,982,660.31-
36200	00	00	4	1904-2011	
36200	00	00	5	1904-2011	
36200	00	00	7	1904-2011	
36200	00	00	9	1904-2011	146,155,840.88
36200	00	00	8	2011	106,268,031.32

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	29,905,149.25-		29,905,149.25-
3	9,982,660.31-		9,982,660.31-
9	146,155,840.88		146,155,840.88
TOTAL DATA	106,268,031.32		106,268,031.32
8	106,268,031.32		106,268,031.32

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 362 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	99.28
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	99.58
2005	6.5	100.00
2004	7.5	98.29
2003	8.5	99.87
2002	9.5	94.28
2001	10.5	100.00
2000	11.5	86.41
1999	12.5	57.75
1998	13.5	98.89
1997	14.5	100.00
1996	15.5	31.23
1995	16.5	98.37
1994	17.5	86.40
1993	18.5	86.80
1992	19.5	98.93
1991	20.5	98.49
1990	21.5	87.73
1989	22.5	9.28
1988	23.5	7.96
1987	24.5	83.84
1986	25.5	62.54
1985	26.5	42.59
1984	27.5	79.35
1983	28.5	78.00
1982	29.5	84.66
1981	30.5	14.95
1980	31.5	25.97
1979	32.5	95.46
1978	33.5	96.26
1977	34.5	91.12
1976	35.5	93.26
1975	36.5	96.04
1974	37.5	89.06
1973	38.5	73.26
1972	39.5	82.42
1971	40.5	69.60
1970	41.5	75.30
1969	42.5	85.27
1968	43.5	74.03
1967	44.5	64.01
1966	45.5	83.26
1965	46.5	62.10
1964	47.5	51.80
1963	48.5	4.84

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ACCOUNT 362 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	32.35
1961	50.5	62.12
1960	51.5	40.95
1959	52.5	52.38
1958	53.5	63.37
1957	54.5	47.12
1956	55.5	33.24
1955	56.5	70.56
1954	57.5	69.72
1953	58.5	71.41
1952	59.5	14.80
1951	60.5	41.18
1950	61.5	10.71
1949	62.5	14.96
1948	63.5	3.18
1947	64.5	35.19
1946	65.5	30.15
1945	66.5	
1944	67.5	0.28
1943	68.5	29.91
1942	69.5	18.66
1941	70.5	13.23
1940	71.5	10.33
1939	72.5	1.05
1938	73.5	16.60
1937	74.5	
1936	75.5	0.51
1935	76.5	0.71
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	1.66
1930	81.5	
1929	82.5	
1928	83.5	23.46
1927	84.5	28.62
1926	85.5	37.47
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

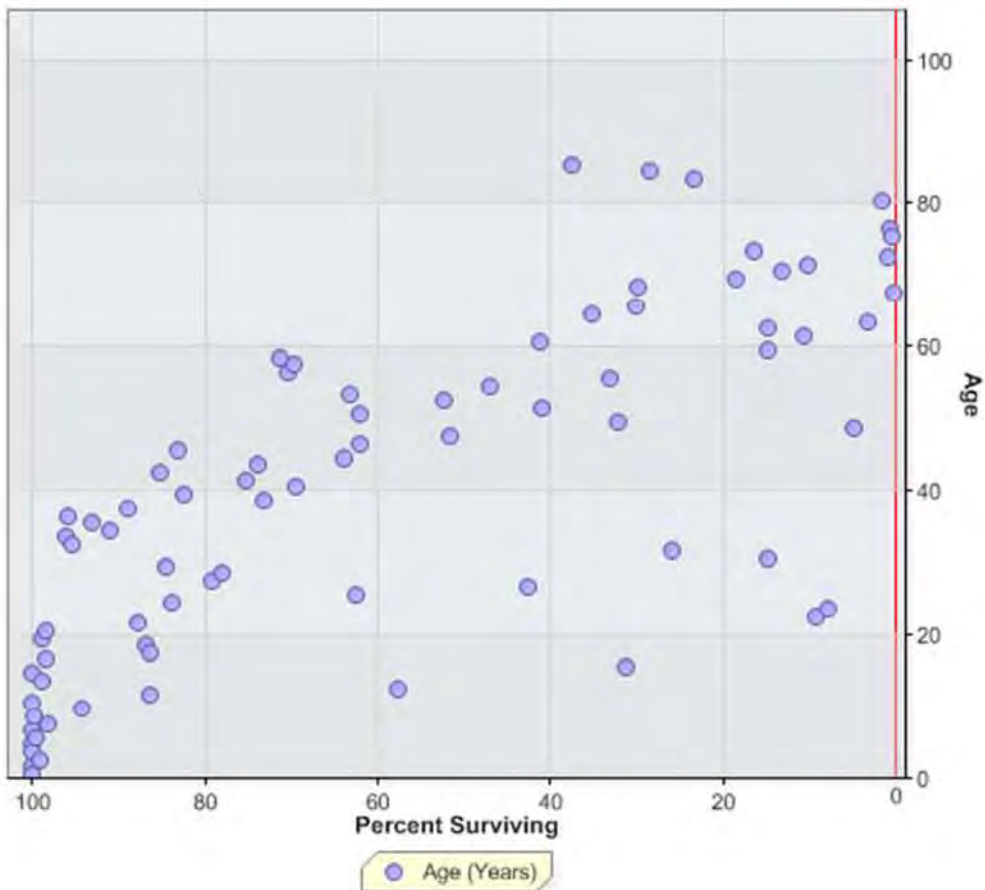
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

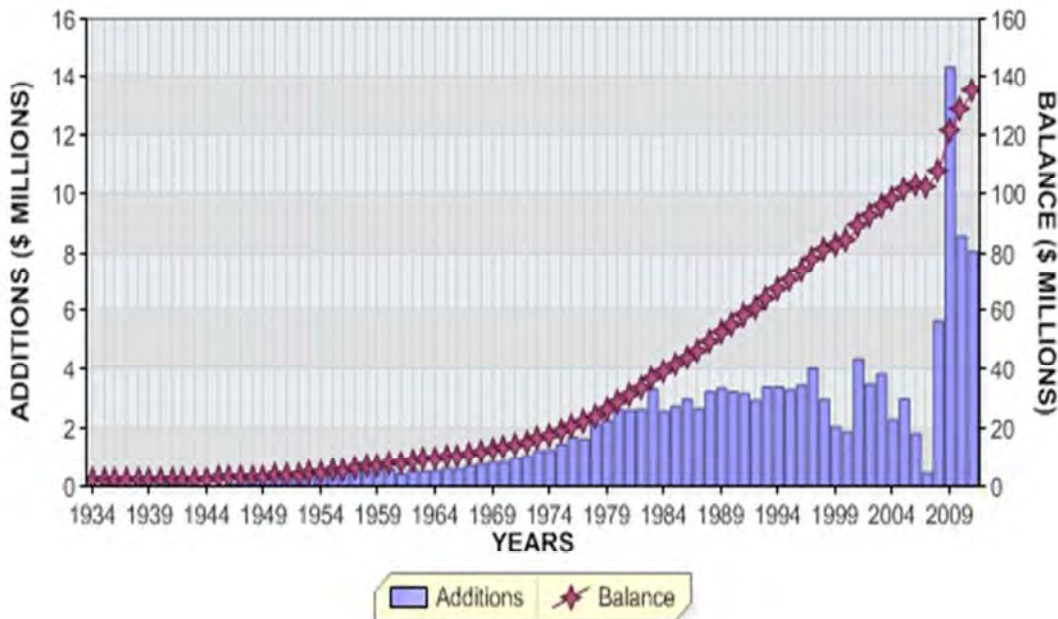
MULTIPLE ORIGINAL GROUP LIFE TABLE



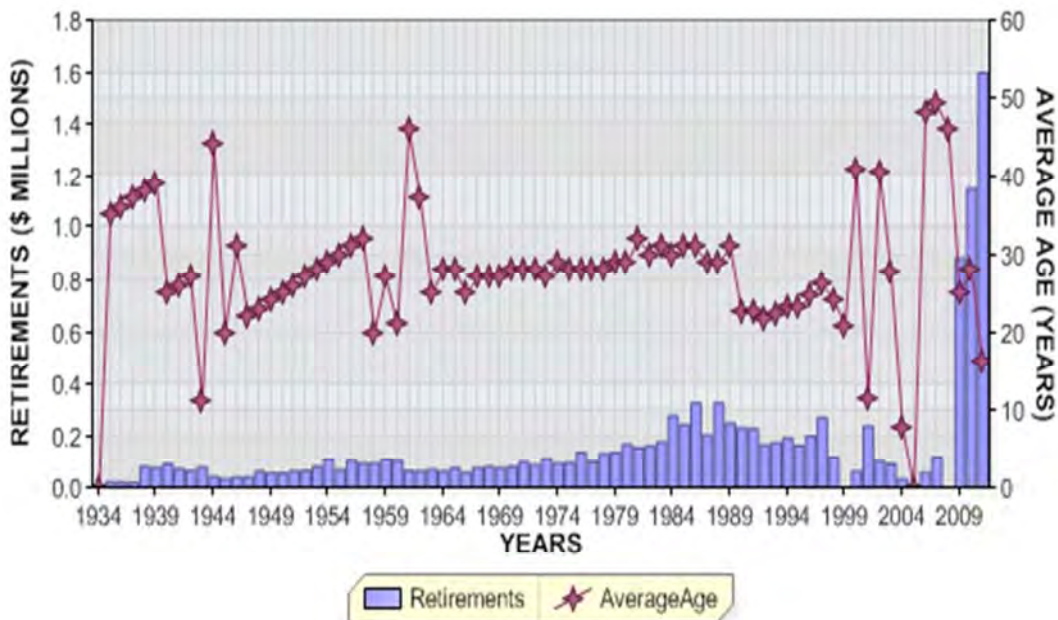
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



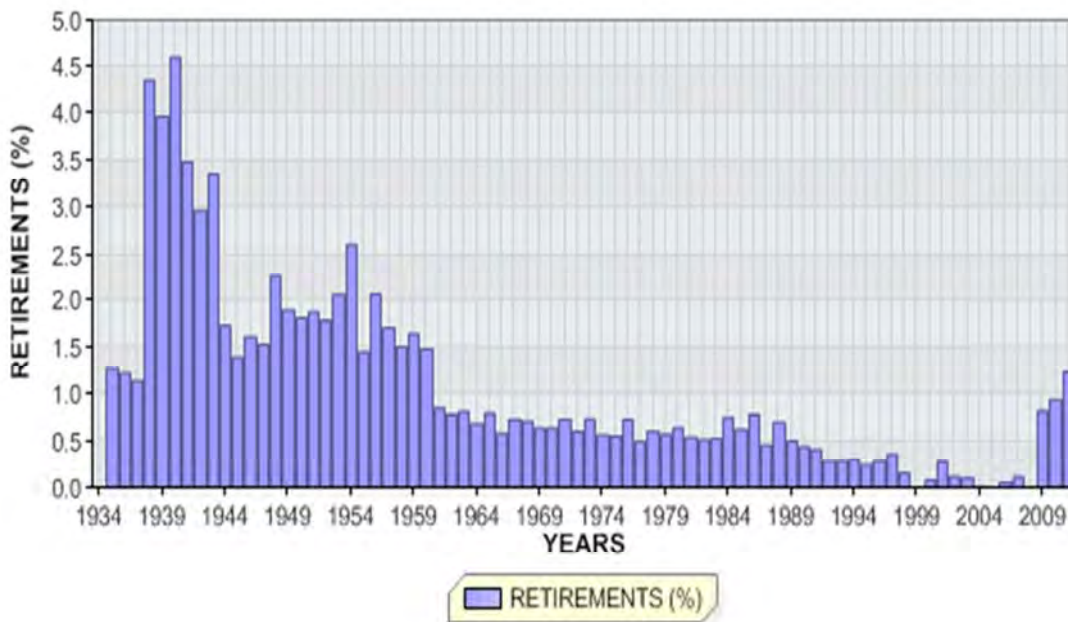
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1933	1900	259,909.93	100.0		
9	1933	1915	337,831.39	84.6		
9	1933	1925	902,211.92	64.6		
9	1933	1932	189,079.13	11.2		
8	1933		1,689,032.37		13.6	
3	1934		4,152.50	0.2		
8	1934		1,693,184.87	100.2	14.5	
0	1935		21,634.00CR	1.3CR	35.0	
9	1935		42,694.00	2.5		
8	1935		1,714,244.87	101.2	14.9	
0	1936		21,000.00CR	1.2CR	36.0	
9	1936		65,369.00	3.8		
8	1936		1,758,613.87	102.6	15.1	
0	1937		20,133.00CR	1.1CR	37.0	
9	1937		94,989.00	5.4		
8	1937		1,833,469.87	104.3	15.0	
0	1938		80,043.00CR	4.4CR	38.0	
9	1938		165,764.00	9.0		
8	1938		1,919,190.87	104.7	13.8	
0	1939		76,146.00CR	4.0CR	39.0	
9	1939		134,712.00	7.0		
8	1939		1,977,756.87	103.1	12.8	
0	1940		91,255.00CR	4.6CR	25.0	
9	1940		171,533.00	8.7		
8	1940		2,058,034.87	104.1	12.2	
0	1941		71,821.00CR	3.5CR	26.0	
9	1941		181,984.00	8.8		
8	1941		2,168,197.87	105.4	11.7	
0	1942		64,308.00CR	3.0CR	27.0	
9	1942		213,662.00	9.9		
8	1942		2,317,551.87	106.9	11.2	
0	1943		77,874.00CR	3.4CR	11.0	
9	1943		110,712.00	4.8		
8	1943		2,350,389.87	101.4	11.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1944		40,953.00CR	1.7CR	44.0	
9	1944		95,019.00	4.0		
8	1944		2,404,455.87	102.3	11.6	
0	1945		33,784.00CR	1.4CR	20.0	
9	1945		99,494.00	4.1		
8	1945		2,470,165.87	102.7	12.0	
0	1946		40,192.00CR	1.6CR	31.0	
9	1946		147,510.00	6.0		
8	1946		2,577,483.87	104.3	12.0	
0	1947		39,811.00CR	1.5CR	22.0	
9	1947		179,751.00	7.0		
8	1947		2,717,423.87	105.4	12.0	
0	1948		61,715.00CR	2.3CR	23.0	
9	1948		209,977.00	7.7		
8	1948		2,865,685.87	105.5	11.9	
0	1949		54,570.00CR	1.9CR	24.0	
9	1949		263,650.00	9.2		
8	1949		3,074,765.87	107.3	11.6	
0	1950		55,913.00CR	1.8CR	25.0	
9	1950		286,294.00	9.3		
8	1950		3,305,146.87	107.5	11.4	
0	1951		62,256.00CR	1.9CR	26.0	
9	1951		328,129.00	9.9		
8	1951		3,571,019.87	108.0	11.0	
0	1952		64,060.00CR	1.8CR	27.0	
9	1952		376,189.00	10.5		
8	1952		3,883,148.87	108.7	10.7	
0	1953		80,363.00CR	2.1CR	28.0	
9	1953		452,316.00	11.6		
8	1953		4,255,101.87	109.6	10.2	
0	1954		111,050.00CR	2.6CR	29.0	
9	1954		565,782.00	13.3		
8	1954		4,709,833.87	110.7	9.4	
0	1955		68,813.00CR	1.5CR	30.0	
9	1955		477,266.00	10.1		
8	1955		5,118,286.87	108.7	9.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1956		106,021.00CR	2.1CR	31.0	
9	1956		541,494.00	10.6		
8	1956		5,553,759.87	108.5	8.9	
0	1957		95,407.00CR	1.7CR	32.0	
9	1957		789,054.00	14.2		
8	1957		6,247,406.87	112.5	8.4	
0	1958		94,981.00CR	1.5CR	20.0	
9	1958		503,865.00	8.1		
8	1958		6,656,290.87	106.5	8.5	
0	1959		110,320.00CR	1.7CR	27.0	
9	1959		601,528.00	9.0		
8	1959		7,147,498.87	107.4	8.5	
0	1960		106,679.00CR	1.5CR	21.0	
9	1960		580,101.00	8.1		
8	1960		7,620,920.87	106.6	8.6	
0	1961		65,034.00CR	0.9CR	46.0	
9	1961		410,824.00	5.4		
8	1961		7,966,710.87	104.5	8.9	
0	1962		62,736.00CR	0.8CR	37.0	
9	1962		560,586.00	7.0		
8	1962		8,464,560.87	106.2	9.0	
0	1963		69,323.00CR	0.8CR	25.0	
9	1963		515,379.00	6.1		
8	1963		8,910,616.87	105.3	9.4	
0	1964		61,799.00CR	0.7CR	28.0	
9	1964		528,056.00	5.9		
8	1964		9,376,873.87	105.2	9.7	
0	1965		75,058.00CR	0.8CR	28.0	
9	1965		621,472.00	6.6		
8	1965		9,923,287.87	105.8	9.9	
0	1966		58,662.00CR	0.6CR	25.0	
9	1966		602,323.00	6.1		
8	1966		10,466,948.87	105.5	10.2	
0	1967		77,027.00CR	0.7CR	27.0	
9	1967		708,190.00	6.8		
8	1967		11,098,111.87	106.0	10.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1968		79,670.00CR	0.7CR	27.0	
9	1968		786,729.00	7.1		
8	1968		11,805,170.87	106.4	10.6	
0	1969		76,137.00CR	0.6CR	27.0	
9	1969		835,368.00	7.1		
8	1969		12,564,401.87	106.4	10.8	
0	1970		81,107.00CR	0.6CR	28.0	
9	1970		859,602.00	6.8		
8	1970		13,342,896.87	106.2	10.9	
0	1971		98,426.00CR	0.7CR	28.0	
9	1971		986,221.00	7.4		
8	1971		14,230,691.87	106.7	11.0	
0	1972		86,876.00CR	0.6CR	28.0	
9	1972		1,044,964.00	7.3		
8	1972		15,188,779.87	106.7	11.1	
0	1973		112,681.00CR	0.7CR	27.0	
9	1973		1,233,141.00	8.1		
8	1973		16,309,239.87	107.4	11.2	
0	1974		93,401.00CR	0.6CR	29.0	
9	1974		1,262,122.00	7.7		
8	1974		17,477,960.87	107.2	11.2	
0	1975		97,706.00CR	0.6CR	28.0	
9	1975		1,459,148.00	8.3		
8	1975		18,839,402.87	107.8	11.2	
0	1976		138,110.00CR	0.7CR	28.0	
9	1976		1,697,302.00	9.0		
8	1976		20,398,594.87	108.3	11.1	
0	1977		102,019.00CR	0.5CR	28.0	
9	1977		1,637,499.00	8.0		
8	1977		21,934,074.87	107.5	11.2	
0	1978		132,933.00CR	0.6CR	28.0	
9	1978		2,172,244.00	9.9		
8	1978		23,973,385.87	109.3	11.1	
0	1979		138,467.00CR	0.6CR	29.0	
9	1979		2,281,046.00	9.5		
8	1979		26,115,964.87	108.9	10.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		169,410.00CR	0.6CR	29.0	
9	1980		2,640,206.00	10.1		
8	1980		28,586,760.87	109.5	10.8	
0	1981		155,230.00CR	0.5CR	32.0	
9	1981		2,614,812.00	9.1		
8	1981		31,046,342.87	108.6	10.7	
0	1982		162,068.00CR	0.5CR	30.0	
9	1982		2,642,226.00	8.5		
8	1982		33,526,500.87	108.0	10.8	
0	1983		178,082.00CR	0.5CR	31.0	
9	1983		3,341,559.00	10.0		
8	1983		36,689,977.87	109.4	10.6	
0	1984		277,367.00CR	0.8CR	30.0	
9	1984		2,577,160.00	7.0		
8	1984		38,989,770.87	106.3	10.8	
0	1985		244,216.00CR	0.6CR	31.0	
9	1985		2,740,302.00	7.0		
8	1985		41,485,856.87	106.4	10.9	
0	1986		327,100.00CR	0.8CR	31.0	
9	1986		2,987,078.00	7.2		
8	1986		44,145,834.87	106.4	11.0	
0	1987		205,456.00CR	0.5CR	29.0	
9	1987		2,659,536.00	6.0		
8	1987		46,599,914.87	105.6	11.3	
0	1988		326,944.00CR	0.7CR	29.0	
9	1988		3,243,630.00	7.0		
8	1988		49,516,600.87	106.3	11.4	
0	1989		251,258.00CR	0.5CR	31.0	
9	1989		3,358,472.00	6.8		
8	1989		52,623,814.87	106.3	11.5	
0	1990		232,795.00CR	0.4CR	22.5	
9	1990		3,236,283.00	6.1		
8	1990		55,627,302.87	105.7	11.8	
0	1991		230,349.00CR	0.4CR	22.6	
9	1991		3,178,756.00	5.7		
8	1991		58,575,709.87	105.3	12.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1992		167,920.00CR	0.3CR		21.5	
3	1992		37,292.00	0.1			
9	1992		2,958,715.00	5.1			
8	1992		61,403,796.87	104.8		12.4	
0	1993		176,283.00CR	0.3CR		22.3	
3	1993		4,660.00	0.0			
9	1993		3,397,199.00	5.5			
8	1993		64,629,372.87	105.3		12.7	
0	1994		194,097.00CR	0.3CR		23.2	
9	1994		3,407,199.00	5.3			
8	1994		67,842,474.87	105.0		13.0	
0	1995		165,819.00CR	0.2CR		23.2	
9	1995		3,303,208.00	4.9			
8	1995		70,979,863.87	104.6		13.4	
0	1996		202,113.00CR	0.3CR		24.6	
9	1996		3,461,772.00	4.9			
8	1996		74,239,522.87	104.6		13.7	
0	1997		270,517.00CR	0.4CR		26.2	
9	1997		4,056,997.00	5.5			
8	1997		78,026,002.87	105.1		13.9	
0	1998		118,509.00CR	0.2CR		24.2	
9	1998		2,977,071.00	3.8			
8	1998		80,884,564.87	103.7		14.4	
0	1999		10,018.00CR	0.0CR		20.9	
9	1999		2,073,896.00	2.6			
8	1999		82,948,442.87	102.6		15.0	
0	2000		63,143.00CR	0.1CR		40.8	
3	2000		9,204.00	0.0			
9	2000		1,895,388.00	2.3			
8	2000		84,789,891.87	102.2		15.6	
0	2001		239,428.00CR	0.3CR		11.3	
9	2001		4,402,043.00	5.2			
8	2001		88,952,506.87	104.9		15.9	
0	2002		103,878.00CR	0.1CR		40.5	
9	2002		3,514,413.00	4.0			
8	2002		92,363,041.87	103.8		16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		91,958.95CR	0.1CR	27.8	
3	2003		32,585.87CR	0.0CR		
9	2003		3,844,328.79	4.2		
8	2003		96,082,825.84	104.0	16.5	
0	2004		32,131.99CR	0.0CR	7.9	
3	2004		123.48	0.0		
9	2004		2,308,945.92	2.4		
8	2004		98,359,763.25	102.4	17.1	
9	2005		2,994,033.25	3.0		
8	2005		101,353,796.50	103.0	17.6	
0	2006		57,426.47CR	0.1CR	48.1	
9	2006		1,829,250.79	1.8		
8	2006		103,125,620.82	101.7	18.3	
0	2007		119,677.75CR	0.1CR	49.3	
2	2007		1,701,877.52CR	1.7CR	42.3	
3	2007		633,825.74	0.6		
9	2007		455,643.91	0.4		
8	2007		102,393,535.20	99.3	18.6	
0	2008		10,375.66CR	0.0CR	46.0	
9	2008		5,687,890.04	5.6		
8	2008		108,071,049.58	105.5	18.6	
0	2009		887,653.76CR	0.8CR	25.0	
9	2009		14,381,275.77	13.3		
8	2009		121,564,671.59	112.5	17.3	
0	2010		1,151,011.95CR	0.9CR	28.0	
9	2010		8,602,759.46	7.1		
8	2010		129,016,419.10	106.1	17.1	
0	2011		1,601,286.08CR	1.2CR	16.2	
3	2011		2,132.10	0.0		
9	2011		8,065,194.38	6.3		
8	2011	1915	833.00	100.0		
8	2011	1925	1,470.52	100.0		
8	2011	1932	445.49	100.0		
8	2011	1935	23,354.26	100.0		
8	2011	1936	2,060.59	100.0		
8	2011	1937	11,877.57	100.0		
8	2011	1938	897.40	100.0		
8	2011	1939	17,748.72	100.0		
8	2011	1940	61,572.46	100.0		
8	2011	1941	29,226.82	99.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1942	38,128.79	99.9		
8	2011	1943	8,653.55	99.9		
8	2011	1944	5,871.11	99.9		
8	2011	1945	4,491.39	99.9		
8	2011	1946	26,210.06	99.8		
8	2011	1947	23,883.22	99.8		
8	2011	1948	56,156.65	99.8		
8	2011	1949	5,086.76	99.8		
8	2011	1950	12,024.57	99.8		
8	2011	1951	130,037.12	99.8		
8	2011	1952	29,931.52	99.7		
8	2011	1953	71,802.41	99.6		
8	2011	1954	37,612.23	99.6		
8	2011	1955	129,192.33	99.6		
8	2011	1956	147,374.81	99.5		
8	2011	1957	92,688.59	99.4		
8	2011	1958	41,718.66	99.3		
8	2011	1959	244,921.99	99.3		
8	2011	1960	521,341.39	99.1		
8	2011	1961	371,789.15	98.7		
8	2011	1962	510,644.38	98.4		
8	2011	1963	290,416.32	98.0		
8	2011	1964	486,709.23	97.8		
8	2011	1965	481,184.99	97.5		
8	2011	1966	471,323.58	97.1		
8	2011	1967	575,503.88	96.8		
8	2011	1968	653,153.43	96.3		
8	2011	1969	679,301.57	95.9		
8	2011	1970	668,111.09	95.4		
8	2011	1971	838,959.90	94.9		
8	2011	1972	907,562.17	94.2		
8	2011	1973	1,124,175.22	93.6		
8	2011	1974	1,104,121.08	92.7		
8	2011	1975	1,302,867.10	91.9		
8	2011	1976	1,529,237.54	91.0		
8	2011	1977	1,477,777.06	89.8		
8	2011	1978	1,988,187.94	88.7		
8	2011	1979	2,089,308.76	87.3		
8	2011	1980	2,434,573.41	85.7		
8	2011	1981	2,440,238.79	83.9		
8	2011	1982	2,455,168.54	82.1		
8	2011	1983	3,131,038.06	80.3		
8	2011	1984	2,442,721.24	78.0		
8	2011	1985	2,613,239.63	76.2		
8	2011	1986	2,869,950.13	74.3		
8	2011	1987	2,556,211.66	72.2		
8	2011	1988	3,149,842.45	70.3		
8	2011	1989	3,263,121.57	68.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1990	3,198,683.03	65.5		
8	2011	1991	3,157,511.44	63.2		
8	2011	1992	2,966,804.42	60.9		
8	2011	1993	3,380,262.74	58.7		
8	2011	1994	3,384,641.16	56.2		
8	2011	1995	3,281,930.40	53.7		
8	2011	1996	3,446,983.50	51.2		
8	2011	1997	4,033,615.52	48.7		
8	2011	1998	2,928,019.32	45.7		
8	2011	1999	2,023,147.06	43.6		
8	2011	2000	1,856,465.36	42.1		
8	2011	2001	4,249,531.32	40.7		
8	2011	2002	3,485,971.87	37.6		
8	2011	2003	3,632,850.95	35.0		
8	2011	2004	2,103,413.01	32.3		
8	2011	2005	2,937,598.33	30.8		
8	2011	2006	1,827,817.57	28.6		
8	2011	2007	1,088,068.88	27.2		
8	2011	2008	5,501,653.38	26.4		
8	2011	2009	14,190,317.68	22.4		
8	2011	2010	8,574,517.04	11.9		
8	2011	2011	7,549,601.67	5.6		
8	2011		135,482,459.50	105.0	17.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36400	00	00	9	1933	1,689,032.37
36400	00	00	0	1934-2011	11,881,796.61-
36400	00	00	1	1934-2011	
36400	00	00	2	1934-2011	1,701,877.52-
36400	00	00	3	1934-2011	658,803.95
36400	00	00	4	1934-2011	
36400	00	00	5	1934-2011	
36400	00	00	7	1934-2011	
36400	00	00	9	1934-2011	146,718,297.31
36400	00	00	8	2011	135,482,459.50

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	11,881,796.61-		11,881,796.61-
2	1,701,877.52-		1,701,877.52-
3	658,803.95		658,803.95
9	148,407,329.68		148,407,329.68
TOTAL DATA	135,482,459.50		135,482,459.50
8	135,482,459.50		135,482,459.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	93.58
2010	1.5	99.67
2009	2.5	98.67
2008	3.5	96.73
2007	4.5	99.87
2006	5.5	99.92
2005	6.5	98.12
2004	7.5	91.09
2003	8.5	95.31
2002	9.5	99.19
2001	10.5	96.54
2000	11.5	97.47
1999	12.5	97.55
1998	13.5	98.35
1997	14.5	99.42
1996	15.5	99.57
1995	16.5	99.36
1994	17.5	99.34
1993	18.5	99.37
1992	19.5	99.03
1991	20.5	99.33
1990	21.5	98.84
1989	22.5	97.28
1988	23.5	97.16
1987	24.5	97.01
1986	25.5	96.96
1985	26.5	96.40
1984	27.5	95.70
1983	28.5	94.30
1982	29.5	93.59
1981	30.5	94.08
1980	31.5	93.75
1979	32.5	93.17
1978	33.5	93.08
1977	34.5	92.00
1976	35.5	91.72
1975	36.5	91.65
1974	37.5	90.28
1973	38.5	90.25
1972	39.5	89.64
1971	40.5	87.65
1970	41.5	86.31
1969	42.5	83.92
1968	43.5	86.83
1967	44.5	87.35
1966	45.5	85.20
1965	46.5	84.39
1964	47.5	92.17
1963	48.5	74.67

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

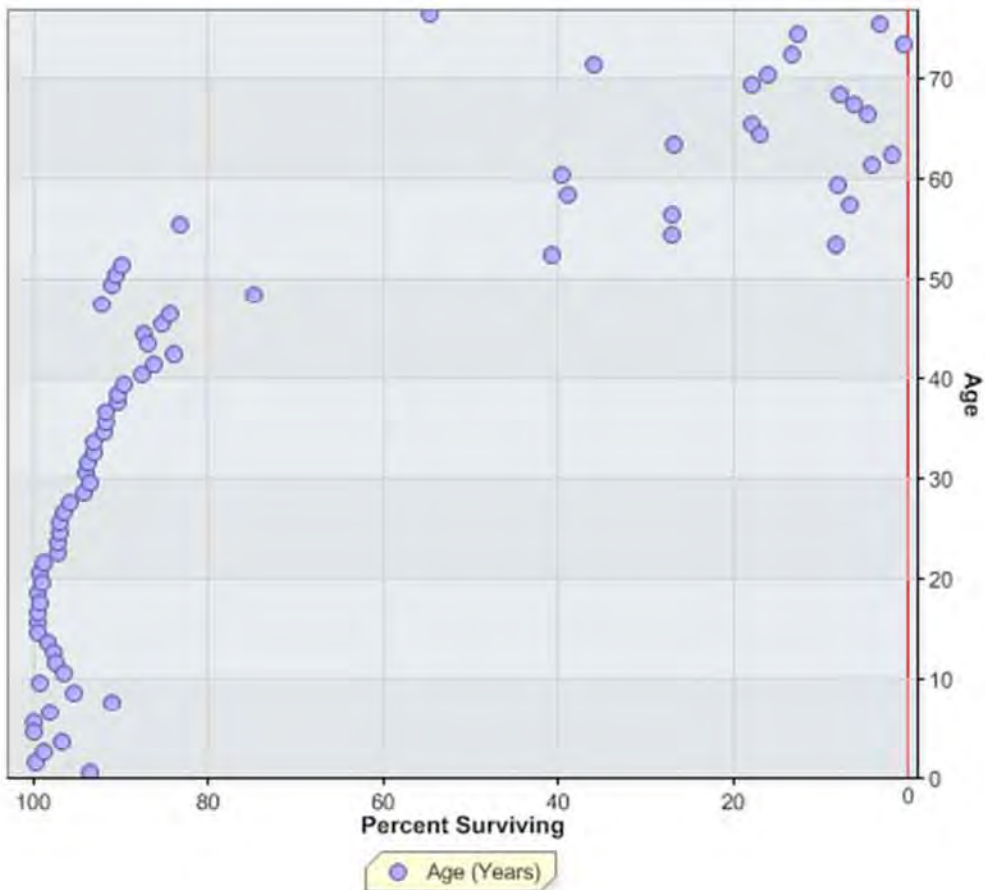
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	91.09
1961	50.5	90.50
1960	51.5	89.87
1959	52.5	40.72
1958	53.5	8.28
1957	54.5	27.09
1956	55.5	83.21
1955	56.5	27.07
1954	57.5	6.65
1953	58.5	38.93
1952	59.5	7.96
1951	60.5	39.63
1950	61.5	4.20
1949	62.5	1.93
1948	63.5	26.74
1947	64.5	16.87
1946	65.5	17.77
1945	66.5	4.51
1944	67.5	6.18
1943	68.5	7.82
1942	69.5	17.84
1941	70.5	16.06
1940	71.5	35.90
1939	72.5	13.18
1938	73.5	0.54
1937	74.5	12.50
1936	75.5	3.15
1935	76.5	54.77
1934	77.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

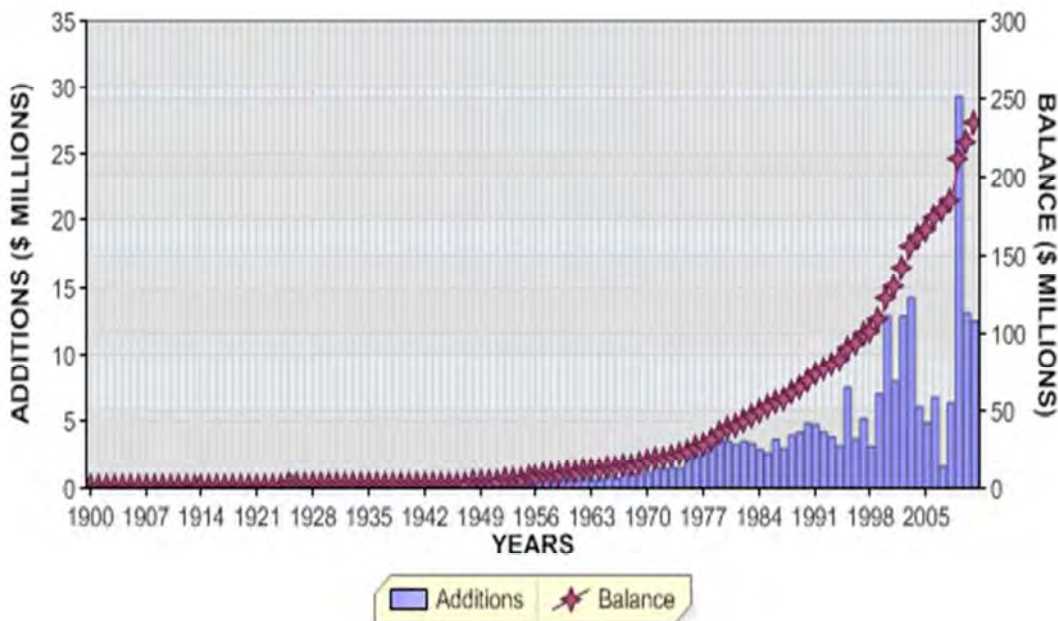
MULTIPLE ORIGINAL GROUP LIFE TABLE



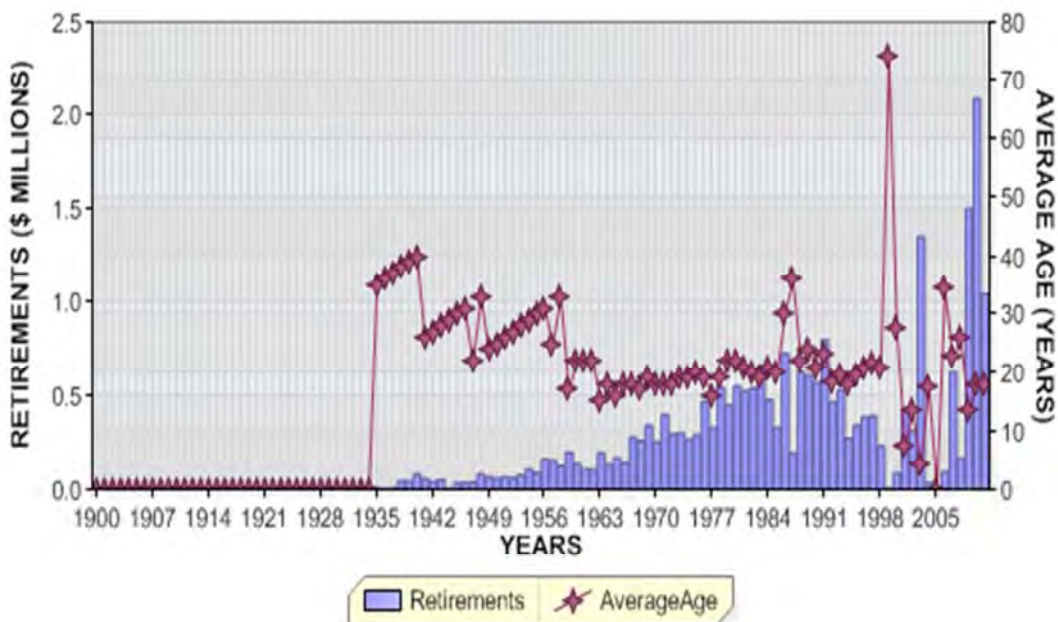
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



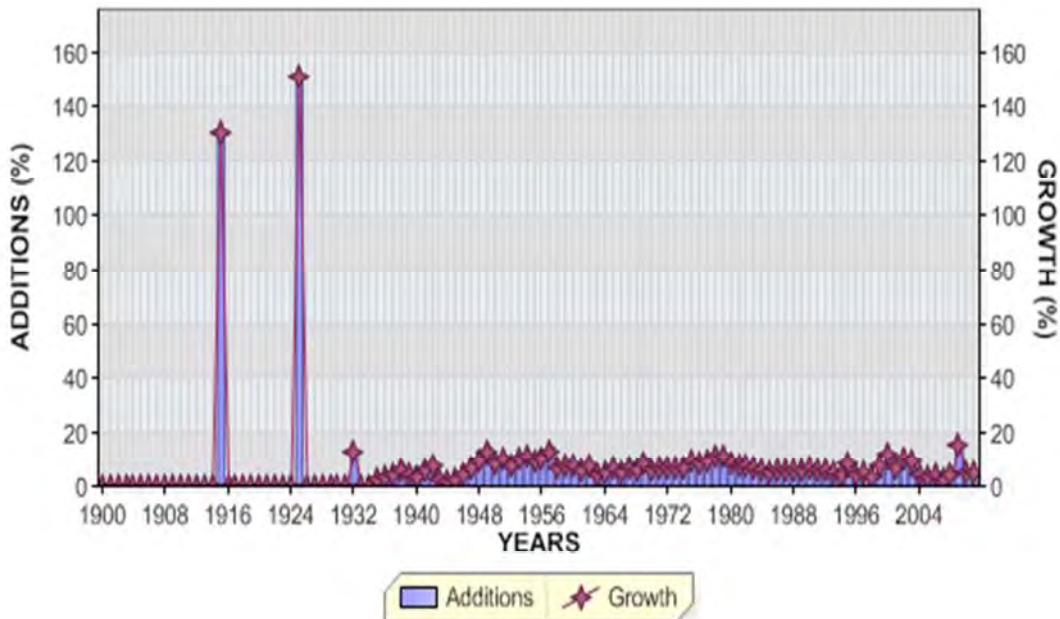
REGULAR RETIREMENTS



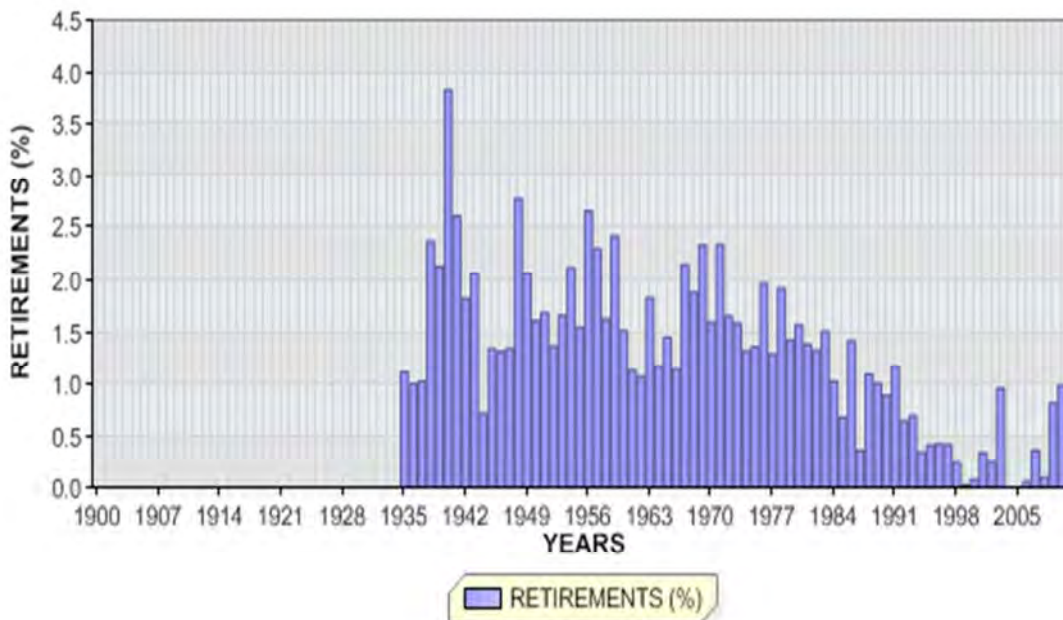
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1900		277,480.00		0.0		
8	1900		277,480.00			0.5	
8	1901		277,480.00		100.0	1.5	
8	1902		277,480.00		100.0	2.5	
8	1903		277,480.00		100.0	3.5	
8	1904		277,480.00		100.0	4.5	
8	1905		277,480.00		100.0	5.5	
8	1906		277,480.00		100.0	6.5	
8	1907		277,480.00		100.0	7.5	
8	1908		277,480.00		100.0	8.5	
8	1909		277,480.00		100.0	9.5	
8	1910		277,480.00		100.0	10.5	
8	1911		277,480.00		100.0	11.5	
8	1912		277,480.00		100.0	12.5	
8	1913		277,480.00		100.0	13.5	
8	1914		277,480.00		100.0	14.5	
9	1915		360,669.00		130.0		
8	1915		638,149.00		230.0	7.0	
8	1916		638,149.00		100.0	8.0	
8	1917		638,149.00		100.0	9.0	
8	1918		638,149.00		100.0	10.0	
8	1919		638,149.00		100.0	11.0	
8	1920		638,149.00		100.0	12.0	
8	1921		638,149.00		100.0	13.0	
8	1922		638,149.00		100.0	14.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1923		638,149.00	100.0	15.0	
8	1924		638,149.00	100.0	16.0	
9	1925		963,202.00	150.9		
8	1925		1,601,351.00	250.9	7.1	
8	1926		1,601,351.00	100.0	8.1	
8	1927		1,601,351.00	100.0	9.1	
8	1928		1,601,351.00	100.0	10.1	
8	1929		1,601,351.00	100.0	11.1	
8	1930		1,601,351.00	100.0	12.1	
8	1931		1,601,351.00	100.0	13.1	
9	1932		201,861.00	12.6		
8	1932		1,803,212.00	112.6	12.6	
8	1933		1,803,212.00	100.0	13.6	
8	1934		1,803,212.00	100.0	14.6	
0	1935		20,129.00CR	1.1CR	35.0	
9	1935		67,090.00	3.7		
8	1935		1,850,173.00	102.6	14.8	
0	1936		18,561.00CR	1.0CR	36.0	
9	1936		70,363.00	3.8		
8	1936		1,901,975.00	102.8	15.0	
0	1937		19,460.00CR	1.0CR	37.0	
9	1937		101,360.00	5.3		
8	1937		1,983,875.00	104.3	15.0	
0	1938		47,217.00CR	2.4CR	38.0	
9	1938		167,010.00	8.4		
8	1938		2,103,668.00	106.0	14.3	
0	1939		45,039.00CR	2.1CR	39.0	
9	1939		121,108.00	5.8		
8	1939		2,179,737.00	103.6	14.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1940		83,409.00CR	3.8CR	40.0	
9	1940		149,283.00	6.8		
8	1940		2,245,611.00	103.0	13.1	
0	1941		58,733.00CR	2.6CR	26.0	
9	1941		185,472.00	8.3		
8	1941		2,372,350.00	105.6	12.7	
0	1942		43,316.00CR	1.8CR	27.0	
9	1942		215,591.00	9.1		
8	1942		2,544,625.00	107.3	12.3	
0	1943		52,697.00CR	2.1CR	28.0	
9	1943		101,377.00	4.0		
8	1943		2,593,305.00	101.9	12.5	
0	1944		18,624.00CR	0.7CR	29.0	
9	1944		59,413.00	2.3		
8	1944		2,634,094.00	101.6	13.1	
0	1945		35,531.00CR	1.3CR	30.0	
9	1945		100,577.00	3.8		
8	1945		2,699,140.00	102.5	13.4	
0	1946		35,704.00CR	1.3CR	31.0	
9	1946		153,151.00	5.7		
8	1946		2,816,587.00	104.4	13.4	
0	1947		38,006.00CR	1.3CR	22.0	
9	1947		211,410.00	7.5		
8	1947		2,989,991.00	106.2	13.3	
0	1948		83,222.00CR	2.8CR	33.0	
9	1948		363,309.00	12.2		
8	1948		3,270,078.00	109.4	12.3	
0	1949		67,701.00CR	2.1CR	24.0	
9	1949		493,996.00	15.1		
8	1949		3,696,373.00	113.0	11.4	
0	1950		59,452.00CR	1.6CR	25.0	
9	1950		359,480.00	9.7		
8	1950		3,996,401.00	108.1	11.1	
0	1951		67,468.00CR	1.7CR	26.0	
9	1951		476,334.00	11.9		
8	1951		4,405,267.00	110.2	10.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		60,404.00CR	1.4CR	27.0	
9	1952		383,594.00	8.7		
8	1952		4,728,457.00	107.3	10.5	
0	1953		78,665.00CR	1.7CR	28.0	
9	1953		539,747.00	11.4		
8	1953		5,189,539.00	109.8	10.1	
0	1954		110,278.00CR	2.1CR	29.0	
9	1954		661,011.00	12.7		
8	1954		5,740,272.00	110.6	9.6	
0	1955		89,051.00CR	1.6CR	30.0	
9	1955		629,898.00	11.0		
8	1955		6,281,119.00	109.4	9.3	
0	1956		167,219.00CR	2.7CR	31.0	
9	1956		817,251.00	13.0		
8	1956		6,931,151.00	110.3	8.6	
0	1957		159,990.00CR	2.3CR	25.0	
9	1957		1,048,976.00	15.1		
8	1957		7,820,137.00	112.8	8.1	
0	1958		127,185.00CR	1.6CR	33.0	
9	1958		653,241.00	8.4		
8	1958		8,346,193.00	106.7	8.0	
0	1959		202,918.00CR	2.4CR	17.0	
9	1959		831,533.00	10.0		
8	1959		8,974,808.00	107.5	8.0	
0	1960		136,481.00CR	1.5CR	22.0	
9	1960		800,132.00	8.9		
8	1960		9,638,459.00	107.4	8.1	
0	1961		109,491.00CR	1.1CR	22.0	
9	1961		654,944.00	6.8		
8	1961		10,183,912.00	105.7	8.4	
0	1962		109,467.00CR	1.1CR	22.0	
9	1962		850,864.00	8.4		
8	1962		10,925,309.00	107.3	8.6	
0	1963		200,129.00CR	1.8CR	15.0	
9	1963		611,993.00	5.6		
8	1963		11,337,173.00	103.8	9.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR BAL	AVG AGE	UNAGED AMOUNT
0	1964		132,932.00CR	1.2CR		18.0	
9	1964		684,061.00	6.0			
8	1964		11,888,302.00	104.9		9.4	
0	1965		172,954.00CR	1.5CR		16.0	
9	1965		981,647.00	8.3			
8	1965		12,696,995.00	106.8		9.5	
0	1966		145,016.00CR	1.1CR		18.0	
9	1966		730,858.00	5.8			
8	1966		13,282,837.00	104.6		9.9	
0	1967		286,217.00CR	2.2CR		18.0	
9	1967		1,119,065.00	8.4			
8	1967		14,115,685.00	106.3		9.9	
0	1968		266,197.00CR	1.9CR		17.0	
9	1968		1,071,825.00	7.6			
8	1968		14,921,313.00	105.7		10.0	
0	1969		349,906.00CR	2.3CR		19.0	
9	1969		1,601,089.00	10.7			
8	1969		16,172,496.00	108.4		9.8	
0	1970		258,933.00CR	1.6CR		18.0	
9	1970		1,173,384.00	7.3			
8	1970		17,086,947.00	105.7		10.0	
0	1971		401,220.00CR	2.3CR		18.0	
9	1971		1,550,120.00	9.1			
8	1971		18,235,847.00	106.7		9.9	
0	1972		301,704.00CR	1.7CR		18.0	
9	1972		1,449,870.00	8.0			
8	1972		19,384,013.00	106.3		10.0	
0	1973		307,960.00CR	1.6CR		19.0	
9	1973		1,551,158.00	8.0			
8	1973		20,627,211.00	106.4		10.1	
0	1974		274,179.00CR	1.3CR		19.0	
9	1974		1,534,900.00	7.4			
8	1974		21,887,932.00	106.1		10.3	
0	1975		298,983.00CR	1.4CR		20.0	
9	1975		2,348,775.00	10.7			
8	1975		23,937,724.00	109.4		10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		471,655.00CR	2.0CR	19.0	
9	1976		2,554,154.00	10.7		
8	1976		26,020,223.00	108.7	9.9	
0	1977		336,851.00CR	1.3CR	16.0	
9	1977		2,791,679.00	10.7		
8	1977		28,475,051.00	109.4	9.8	
0	1978		547,210.00CR	1.9CR	19.0	
9	1978		3,710,753.00	13.0		
8	1978		31,638,594.00	111.1	9.5	
0	1979		452,863.00CR	1.4CR	22.0	
9	1979		3,834,410.00	12.1		
8	1979		35,020,141.00	110.7	9.2	
0	1980		552,752.00CR	1.6CR	22.0	
9	1980		3,591,542.00	10.3		
8	1980		38,058,931.00	108.7	9.1	
0	1981		527,829.00CR	1.4CR	21.0	
9	1981		3,340,629.00	8.8		
8	1981		40,871,731.00	107.4	9.2	
0	1982		543,637.00CR	1.3CR	20.0	
9	1982		3,580,230.00	8.8		
8	1982		43,908,324.00	107.4	9.3	
0	1983		665,940.00CR	1.5CR	19.0	
9	1983		3,446,312.00	7.8		
8	1983		46,688,696.00	106.3	9.4	
0	1984		479,926.00CR	1.0CR	21.0	
9	1984		2,980,769.00	6.4		
8	1984		49,189,539.00	105.4	9.7	
0	1985		335,524.00CR	0.7CR	20.0	
9	1985		2,714,107.00	5.5		
8	1985		51,568,122.00	104.8	10.1	
0	1986		734,893.00CR	1.4CR	30.0	
9	1986		3,740,770.00	7.3		
8	1986		54,573,999.00	105.8	10.1	
0	1987		201,036.00CR	0.4CR	36.0	
9	1987		3,064,544.00	5.6		
8	1987		57,437,507.00	105.2	10.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		629,362.00CR	1.1CR	22.0	
9	1988		4,034,326.00	7.0		
8	1988		60,842,471.00	105.9	10.6	
0	1989		612,375.00CR	1.0CR	24.0	
9	1989		4,265,372.00	7.0		
8	1989		64,495,468.00	106.0	10.8	
0	1990		574,864.00CR	0.9CR	20.9	
9	1990		4,918,235.00	7.6		
8	1990		68,838,839.00	106.7	10.9	
0	1991		806,506.00CR	1.2CR	23.3	
9	1991		4,827,371.00	7.0		
8	1991		72,859,704.00	105.8	11.0	
0	1992		472,439.00CR	0.6CR	18.5	
3	1992		16,588.00	0.0		
9	1992		4,326,061.00	5.9		
8	1992		76,729,914.00	105.3	11.3	
0	1993		534,481.00CR	0.7CR	19.7	
9	1993		3,902,897.00	5.1		
8	1993		80,098,330.00	104.4	11.7	
0	1994		280,298.00CR	0.3CR	17.8	
9	1994		3,259,263.00	4.1		
8	1994		83,077,295.00	103.7	12.2	
0	1995		348,063.00CR	0.4CR	19.4	
9	1995		7,558,430.00	9.1		
8	1995		90,287,662.00	108.7	12.1	
0	1996		388,888.00CR	0.4CR	20.6	
9	1996		3,785,739.00	4.2		
8	1996		93,684,513.00	103.8	12.5	
0	1997		397,305.00CR	0.4CR	21.6	
9	1997		5,264,701.00	5.6		
8	1997		98,551,909.00	105.2	12.8	
0	1998		236,765.00CR	0.2CR	21.0	
9	1998		3,189,437.00	3.2		
8	1998		101,504,581.00	103.0	13.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1999		20,082.00CR	0.0CR		74.0	
9	1999		7,113,227.00	7.0			
8	1999		108,597,726.00	107.0		13.5	
0	2000		85,859.00CR	0.1CR		27.5	
3	2000		26,055.00	0.0			
9	2000		12,957,282.00	11.9			
8	2000		121,495,204.00	111.9		13.0	
0	2001		415,338.00CR	0.3CR		7.6	
9	2001		8,048,339.00	6.6			
8	2001		129,128,205.00	106.3		13.1	
0	2002		321,793.00CR	0.2CR		13.4	
9	2002		12,920,004.00	10.0			
8	2002		141,726,416.00	109.8		12.9	
0	2003		1,357,459.11CR	1.0CR		4.1	
3	2003		576,761.48	0.4			
9	2003		14,294,339.72	10.1			
8	2003		155,240,058.09	109.5		12.7	
0	2004		37,393.03CR	0.0CR		17.8	
3	2004		14,720.98CR	0.0CR			
9	2004		6,108,442.64	3.9			
8	2004		161,296,386.72	103.9		13.2	
9	2005		4,963,152.60	3.1			
8	2005		166,259,539.32	103.1		13.8	
0	2006		95,400.17CR	0.1CR		34.4	
9	2006		6,844,928.01	4.1			
8	2006		173,009,067.16	104.1		14.2	
0	2007		630,024.48CR	0.4CR		22.7	
3	2007		3,381,883.06	2.0			
9	2007		1,648,158.61	1.0			
8	2007		177,409,084.35	102.5		14.8	
0	2008		171,790.06CR	0.1CR		25.9	
9	2008		6,408,841.75	3.6			
8	2008		183,646,136.04	103.5		15.2	
0	2009		1,501,574.13CR	0.8CR		13.4	
3	2009		2,171.94CR	0.0CR			
9	2009		29,316,927.57	16.0			
8	2009		211,459,317.54	115.1		14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2010		2,089,939.79CR	1.0CR		17.8	
9	2010		13,130,662.33	6.2			
8	2010		222,500,040.08	105.2		14.2	
0	2011		1,050,954.83CR	0.5CR		18.2	
3	2011		2,132.10CR	0.0CR			
9	2011		12,565,708.19	5.6			
8	2011	1925	13,194.76	100.0			
8	2011	1932	9,912.85	100.0			
8	2011	1935	22,895.07	100.0			
8	2011	1936	40,742.26	100.0			
8	2011	1937	60,393.32	100.0			
8	2011	1938	18,683.71	99.9			
8	2011	1939	7,290.04	99.9			
8	2011	1940	25,588.10	99.9			
8	2011	1941	121,905.85	99.9			
8	2011	1942	1,268.32	99.9			
8	2011	1943	69,474.72	99.9			
8	2011	1944	41,514.05	99.8			
8	2011	1945	71,588.05	99.8			
8	2011	1946	14,648.30	99.8			
8	2011	1947	81,907.41	99.8			
8	2011	1948	13,601.12	99.7			
8	2011	1949	26,481.18	99.7			
8	2011	1950	7,387.19	99.7			
8	2011	1951	7,120.43	99.7			
8	2011	1952	98,834.19	99.7			
8	2011	1953	28,803.36	99.7			
8	2011	1954	41,713.72	99.7			
8	2011	1955	46,610.37	99.6			
8	2011	1956	68,386.61	99.6			
8	2011	1957	19,048.35	99.6			
8	2011	1958	85,079.65	99.6			
8	2011	1959	242,885.20	99.6			
8	2011	1960	234,573.69	99.5			
8	2011	1961	276,192.93	99.3			
8	2011	1962	266,592.24	99.2			
8	2011	1963	58,788.53	99.1			
8	2011	1964	16,067.93	99.1			
8	2011	1965	811.88	99.1			
8	2011	1966	64,170.69	99.1			
8	2011	1967	980,619.28	99.1			
8	2011	1968	934,183.04	98.6			
8	2011	1969	1,374,447.47	98.2			
8	2011	1970	1,005,474.40	97.7			
8	2011	1971	1,332,132.37	97.2			
8	2011	1972	1,256,138.16	96.7			
8	2011	1973	1,383,750.53	96.1			

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1974	1,313,633.22	95.5		
8	2011	1975	2,074,491.35	95.0		
8	2011	1976	2,230,838.96	94.1		
8	2011	1977	2,513,241.98	93.1		
8	2011	1978	3,367,401.53	92.1		
8	2011	1979	3,505,339.13	90.6		
8	2011	1980	3,308,990.74	89.1		
8	2011	1981	3,081,301.84	87.7		
8	2011	1982	3,321,026.81	86.4		
8	2011	1983	3,196,144.77	85.0		
8	2011	1984	2,790,318.68	83.6		
8	2011	1985	2,550,808.72	82.4		
8	2011	1986	3,523,981.41	81.3		
8	2011	1987	2,900,233.99	79.8		
8	2011	1988	3,832,187.30	78.6		
8	2011	1989	4,058,589.44	76.9		
8	2011	1990	4,810,539.13	75.2		
8	2011	1991	4,668,544.52	73.1		
8	2011	1992	4,259,166.45	71.1		
8	2011	1993	3,762,449.29	69.3		
8	2011	1994	3,213,941.63	67.7		
8	2011	1995	7,483,085.71	66.3		
8	2011	1996	3,737,674.68	63.1		
8	2011	1997	5,188,680.36	61.6		
8	2011	1998	3,145,517.29	59.3		
8	2011	1999	6,675,037.46	58.0		
8	2011	2000	11,477,288.19	55.1		
8	2011	2001	7,687,445.46	50.2		
8	2011	2002	12,703,937.09	46.9		
8	2011	2003	14,619,742.50	41.5		
8	2011	2004	5,980,042.10	35.3		
8	2011	2005	4,817,478.20	32.7		
8	2011	2006	6,831,834.15	30.7		
8	2011	2007	5,025,499.41	27.7		
8	2011	2008	6,181,475.69	25.6		
8	2011	2009	28,269,307.30	22.9		
8	2011	2010	13,025,086.73	10.9		
8	2011	2011	12,409,456.81	5.3		
8	2011		234,012,661.34	105.2	14.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36500	00	00	9	1899	
36500	00	00	0	1900-2011	24,450,817.60-
36500	00	00	1	1900-2011	
36500	00	00	2	1900-2011	
36500	00	00	3	1900-2011	4,259,742.52
36500	00	00	4	1900-2011	
36500	00	00	5	1900-2011	
36500	00	00	7	1900-2011	
36500	00	00	9	1900-2011	254,203,736.42
36500	00	00	8	2011	234,012,661.34

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	24,450,817.60-		24,450,817.60-
3	4,259,742.52		4,259,742.52
9	254,203,736.42		254,203,736.42
TOTAL DATA	234,012,661.34		234,012,661.34
8	234,012,661.34		234,012,661.34

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	98.77
2010	1.5	99.20
2009	2.5	96.43
2008	3.5	96.45
2007	4.5	99.91
2006	5.5	99.81
2005	6.5	97.06
2004	7.5	98.13
2003	8.5	98.31
2002	9.5	98.33
2001	10.5	95.52
2000	11.5	88.40
1999	12.5	93.84
1998	13.5	98.62
1997	14.5	98.56
1996	15.5	98.73
1995	16.5	99.00
1994	17.5	98.61
1993	18.5	96.40
1992	19.5	98.08
1991	20.5	96.71
1990	21.5	97.81
1989	22.5	95.15
1988	23.5	94.99
1987	24.5	94.63
1986	25.5	94.21
1985	26.5	93.99
1984	27.5	93.61
1983	28.5	92.74
1982	29.5	92.76
1981	30.5	92.24
1980	31.5	92.13
1979	32.5	91.42
1978	33.5	90.75
1977	34.5	90.03
1976	35.5	87.34
1975	36.5	88.32
1974	37.5	85.58
1973	38.5	89.21
1972	39.5	86.64
1971	40.5	85.94
1970	41.5	85.69
1969	42.5	85.84
1968	43.5	87.16
1967	44.5	87.63
1966	45.5	8.78
1965	46.5	0.08
1964	47.5	2.35
1963	48.5	9.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	31.33
1961	50.5	42.17
1960	51.5	29.32
1959	52.5	29.21
1958	53.5	13.02
1957	54.5	1.82
1956	55.5	8.37
1955	56.5	7.40
1954	57.5	6.31
1953	58.5	5.34
1952	59.5	25.77
1951	60.5	1.49
1950	61.5	2.05
1949	62.5	5.36
1948	63.5	3.74
1947	64.5	38.74
1946	65.5	9.56
1945	66.5	71.18
1944	67.5	69.87
1943	68.5	68.53
1942	69.5	0.59
1941	70.5	65.73
1940	71.5	17.14
1939	72.5	6.02
1938	73.5	11.19
1937	74.5	59.58
1936	75.5	57.90
1935	76.5	34.13
1934	77.5	
1933	78.5	
1932	79.5	4.91
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	1.37
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

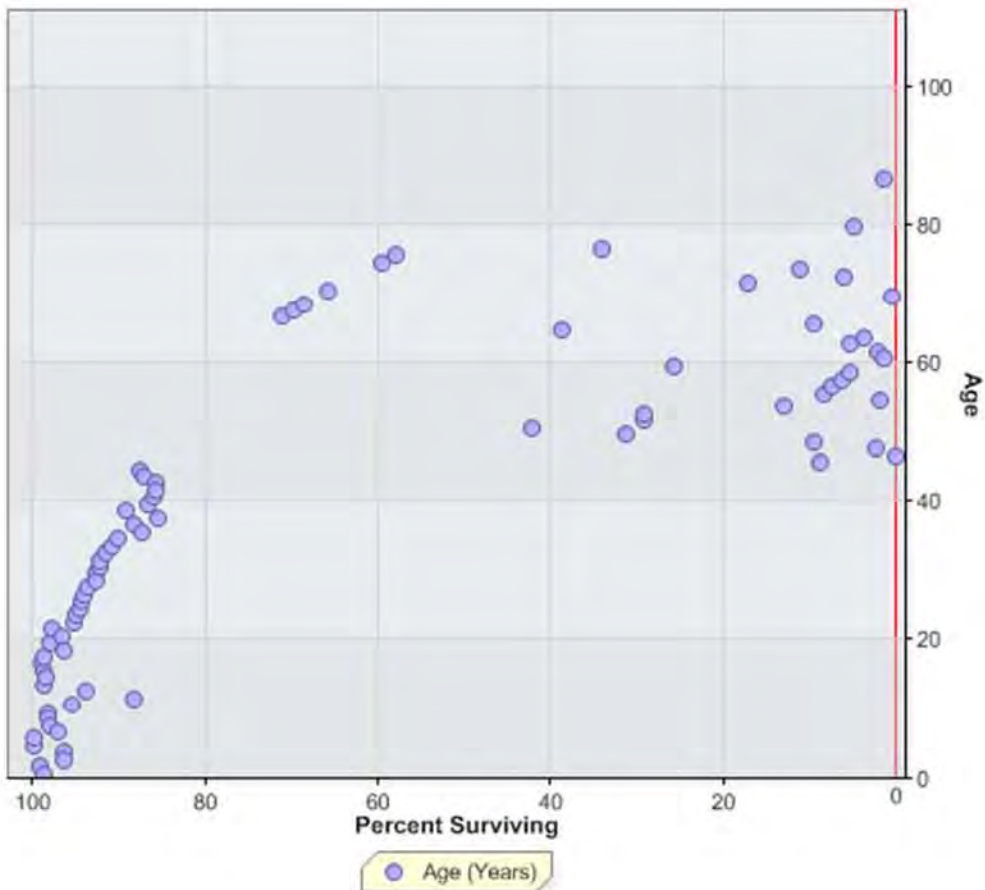
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

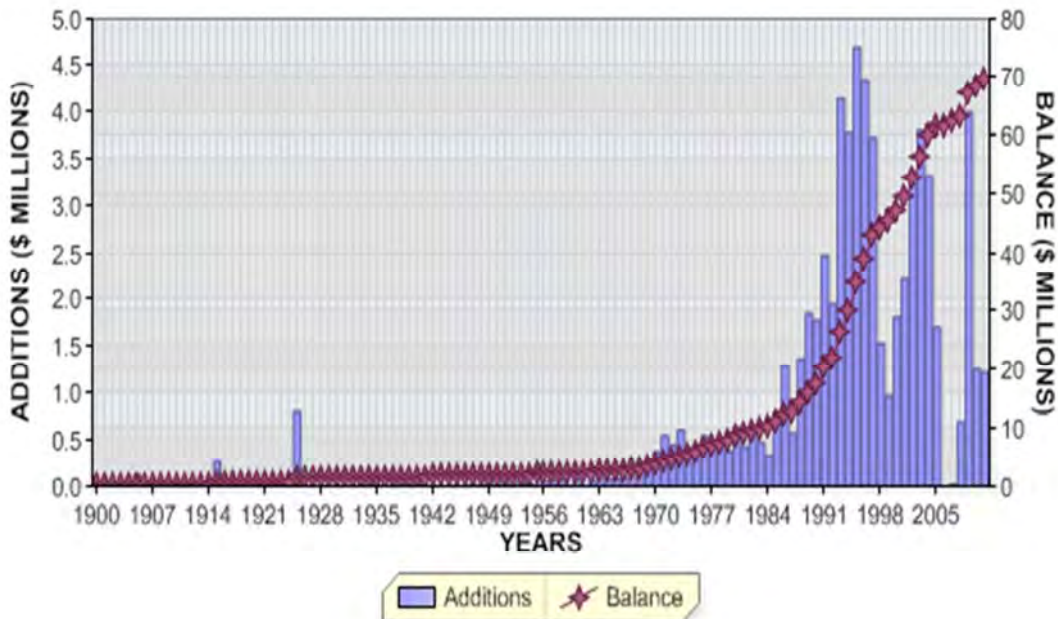
MULTIPLE ORIGINAL GROUP LIFE TABLE



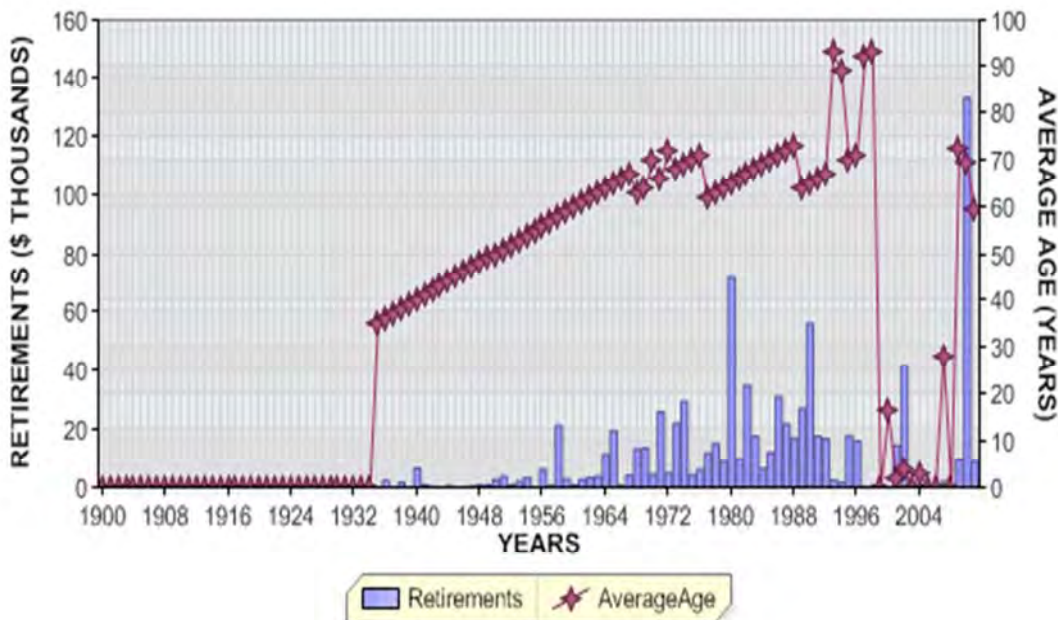
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



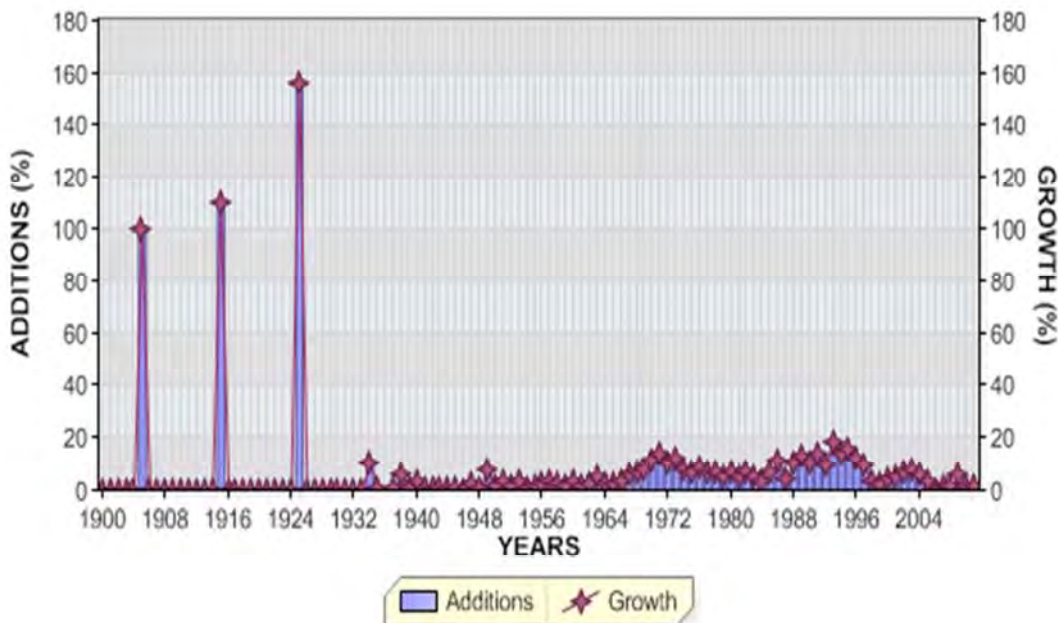
REGULAR RETIREMENTS



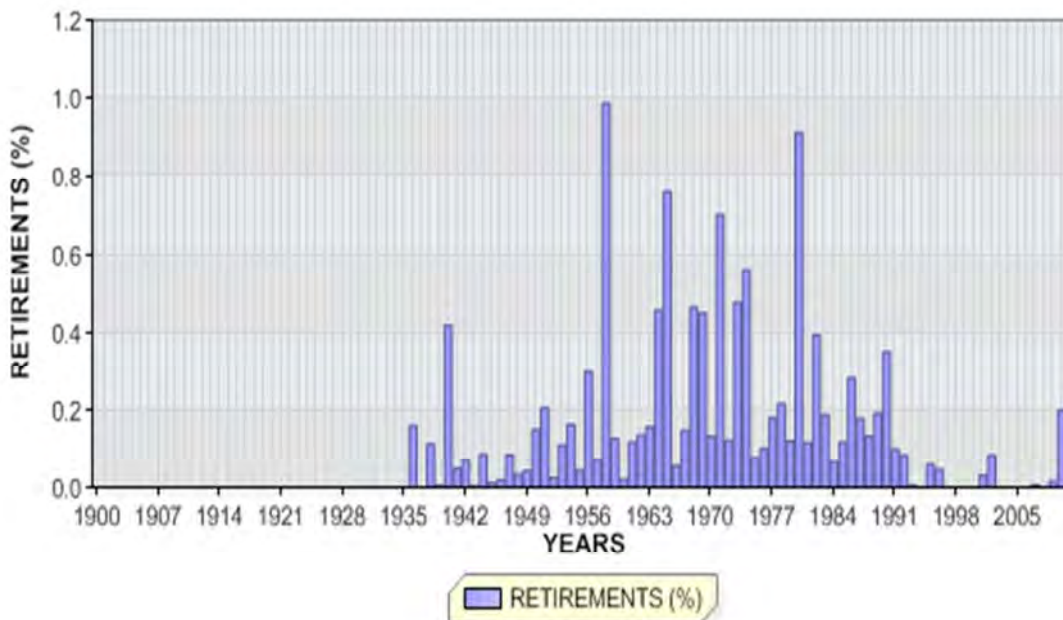
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1900		122,183.85	0.0		
8	1900		122,183.85		0.5	
8	1901		122,183.85	100.0	1.5	
8	1902		122,183.85	100.0	2.5	
8	1903		122,183.85	100.0	3.5	
8	1904		122,183.85	100.0	4.5	
9	1905		122,196.00	100.0		
8	1905		244,379.85	200.0	3.0	
8	1906		244,379.85	100.0	4.0	
8	1907		244,379.85	100.0	5.0	
8	1908		244,379.85	100.0	6.0	
8	1909		244,379.85	100.0	7.0	
8	1910		244,379.85	100.0	8.0	
8	1911		244,379.85	100.0	9.0	
8	1912		244,379.85	100.0	10.0	
8	1913		244,379.85	100.0	11.0	
8	1914		244,379.85	100.0	12.0	
9	1915		269,951.00	110.5		
8	1915		514,330.85	210.5	6.4	
8	1916		514,330.85	100.0	7.4	
8	1917		514,330.85	100.0	8.4	
8	1918		514,330.85	100.0	9.4	
8	1919		514,330.85	100.0	10.4	
8	1920		514,330.85	100.0	11.4	
8	1921		514,330.85	100.0	12.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1922		514,330.85	100.0	13.4	
8	1923		514,330.85	100.0	14.4	
8	1924		514,330.85	100.0	15.4	
9	1925		805,976.00	156.7		
8	1925		1,320,306.85	256.7	6.7	
8	1926		1,320,306.85	100.0	7.7	
8	1927		1,320,306.85	100.0	8.7	
8	1928		1,320,306.85	100.0	9.7	
8	1929		1,320,306.85	100.0	10.7	
8	1930		1,320,306.85	100.0	11.7	
8	1931		1,320,306.85	100.0	12.7	
8	1932		1,320,306.85	100.0	13.7	
8	1933		1,320,306.85	100.0	14.7	
9	1934		143,833.00	10.9		
8	1934		1,464,139.85	110.9	14.2	
0	1935		7.00CR	0.0CR	35.0	
9	1935		1,815.00	0.1		
8	1935		1,465,947.85	100.1	15.2	
0	1936		2,364.00CR	0.2CR	36.0	
9	1936		1,880.00	0.1		
8	1936		1,465,463.85	100.0	16.1	
0	1937		20.00CR	0.0CR	37.0	
9	1937		401.00	0.0		
8	1937		1,465,844.85	100.0	17.1	
0	1938		1,666.00CR	0.1CR	38.0	
9	1938		87,259.00	6.0		
8	1938		1,551,437.85	105.8	17.1	
0	1939		180.00CR	0.0CR	39.0	
9	1939		8,897.00	0.6		
8	1939		1,560,154.85	100.6	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1940		6,544.00CR	0.4CR	40.0	
9	1940		51,462.00	3.3		
8	1940		1,605,072.85	102.9	18.3	
0	1941		796.00CR	0.0CR	41.0	
9	1941		8,933.00	0.6		
8	1941		1,613,209.85	100.5	19.2	
0	1942		1,142.00CR	0.1CR	42.0	
9	1942		10,466.00	0.6		
8	1942		1,622,533.85	100.6	20.1	
0	1943		169.00CR	0.0CR	43.0	
9	1943		5,837.00	0.4		
8	1943		1,628,201.85	100.3	21.0	
0	1944		1,407.00CR	0.1CR	44.0	
9	1944		2,111.00	0.1		
8	1944		1,628,905.85	100.0	22.0	
0	1945		211.00CR	0.0CR	45.0	
9	1945		1,090.00	0.1		
8	1945		1,629,784.85	100.1	22.9	
0	1946		300.00CR	0.0CR	46.0	
9	1946		300.00	0.0		
8	1946		1,629,784.85	100.0	23.9	
0	1947		1,403.00CR	0.1CR	47.0	
9	1947		41,561.00	2.6		
8	1947		1,669,942.85	102.5	24.3	
0	1948		558.00CR	0.0CR	48.0	
9	1948		7,007.00	0.4		
8	1948		1,676,391.85	100.4	25.2	
0	1949		730.00CR	0.0CR	49.0	
9	1949		136,213.00	8.1		
8	1949		1,811,874.85	108.1	24.3	
0	1950		2,740.00CR	0.2CR	50.0	
9	1950		33,277.00	1.8		
8	1950		1,842,411.85	101.7	24.8	
0	1951		3,772.00CR	0.2CR	51.0	
9	1951		67,183.00	3.6		
8	1951		1,905,822.85	103.4	24.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		476.00CR	0.0CR	52.0	
9	1952		31,827.00	1.7		
8	1952		1,937,173.85	101.6	25.4	
0	1953		2,163.00CR	0.1CR	53.0	
9	1953		63,316.00	3.3		
8	1953		1,998,326.85	103.2	25.6	
0	1954		3,273.00CR	0.2CR	54.0	
9	1954		15,762.00	0.8		
8	1954		2,010,815.85	100.6	26.3	
0	1955		908.00CR	0.0CR	55.0	
9	1955		36,708.00	1.8		
8	1955		2,046,615.85	101.8	26.8	
0	1956		6,130.00CR	0.3CR	56.0	
9	1956		58,302.00	2.8		
8	1956		2,098,787.85	102.5	27.0	
0	1957		1,499.00CR	0.1CR	57.0	
9	1957		75,393.00	3.6		
8	1957		2,172,681.85	103.5	27.0	
0	1958		21,425.00CR	1.0CR	58.0	
9	1958		80,559.00	3.7		
8	1958		2,231,815.85	102.7	26.7	
0	1959		2,848.00CR	0.1CR	59.0	
9	1959		37,101.00	1.7		
8	1959		2,266,068.85	101.5	27.2	
0	1960		469.00CR	0.0CR	60.0	
9	1960		72,450.00	3.2		
8	1960		2,338,049.85	103.2	27.4	
0	1961		2,770.00CR	0.1CR	61.0	
9	1961		28,793.00	1.2		
8	1961		2,364,072.85	101.1	28.0	
0	1962		3,234.00CR	0.1CR	62.0	
9	1962		61,963.00	2.6		
8	1962		2,422,801.85	102.5	28.2	
0	1963		3,824.00CR	0.2CR	63.0	
9	1963		115,589.00	4.8		
8	1963		2,534,566.85	104.6	27.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		11,596.00CR	0.5CR	64.0	
9	1964		72,813.00	2.9		
8	1964		2,595,783.85	102.4	27.9	
0	1965		19,715.00CR	0.8CR	65.0	
9	1965		87,951.00	3.4		
8	1965		2,664,019.85	102.6	27.7	
0	1966		1,501.00CR	0.1CR	66.0	
9	1966		89,314.00	3.4		
8	1966		2,751,832.85	103.3	27.7	
0	1967		4,094.00CR	0.1CR	67.0	
9	1967		163,688.00	5.9		
8	1967		2,911,426.85	105.8	27.1	
0	1968		13,508.00CR	0.5CR	63.0	
9	1968		199,032.00	6.8		
8	1968		3,096,950.85	106.4	26.2	
0	1969		13,899.00CR	0.4CR	64.0	
9	1969		243,379.00	7.9		
8	1969		3,326,430.85	107.4	25.1	
0	1970		4,451.00CR	0.1CR	70.0	
9	1970		372,571.00	11.2		
8	1970		3,694,550.85	111.1	23.4	
0	1971		25,916.00CR	0.7CR	66.0	
9	1971		550,648.00	14.9		
8	1971		4,219,282.85	114.2	21.1	
0	1972		5,189.00CR	0.1CR	72.0	
9	1972		449,152.00	10.6		
8	1972		4,663,245.85	110.5	19.9	
0	1973		22,232.00CR	0.5CR	68.0	
9	1973		609,986.00	13.1		
8	1973		5,250,999.85	112.6	18.3	
0	1974		29,511.00CR	0.6CR	69.0	
9	1974		416,653.00	7.9		
8	1974		5,638,141.85	107.4	17.7	
0	1975		4,380.00CR	0.1CR	70.0	
9	1975		407,287.00	7.2		
8	1975		6,041,048.85	107.1	17.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		6,178.00CR	0.1CR	71.0	
9	1976		545,259.00	9.0		
8	1976		6,580,129.85	108.9	16.9	
0	1977		11,937.00CR	0.2CR	62.0	
9	1977		475,060.00	7.2		
8	1977		7,043,252.85	107.0	16.6	
0	1978		15,259.00CR	0.2CR	63.0	
9	1978		522,980.00	7.4		
8	1978		7,550,973.85	107.2	16.4	
0	1979		9,259.00CR	0.1CR	64.0	
9	1979		383,651.00	5.1		
8	1979		7,925,365.85	105.0	16.5	
0	1980		72,241.00CR	0.9CR	65.0	
9	1980		638,242.00	8.1		
8	1980		8,491,366.85	107.1	15.8	
0	1981		10,030.00CR	0.1CR	66.0	
9	1981		429,010.00	5.1		
8	1981		8,910,346.85	104.9	16.0	
0	1982		35,125.00CR	0.4CR	67.0	
9	1982		644,647.00	7.2		
8	1982		9,519,868.85	106.8	15.7	
0	1983		17,862.00CR	0.2CR	68.0	
9	1983		477,485.00	5.0		
8	1983		9,979,491.85	104.8	15.8	
0	1984		6,502.00CR	0.1CR	69.0	
9	1984		340,740.00	3.4		
8	1984		10,313,729.85	103.3	16.2	
0	1985		12,231.00CR	0.1CR	70.0	
9	1985		745,973.00	7.2		
8	1985		11,047,471.85	107.1	16.0	
0	1986		31,146.00CR	0.3CR	71.0	
9	1986		1,294,214.00	11.7		
8	1986		12,310,539.85	111.4	15.2	
0	1987		22,046.00CR	0.2CR	72.0	
9	1987		580,284.00	4.7		
8	1987		12,868,777.85	104.5	15.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		17,311.00CR	0.1CR	73.0	
9	1988		1,370,725.00	10.7		
8	1988		14,222,191.85	110.5	14.8	
0	1989		27,180.00CR	0.2CR	64.0	
9	1989		1,857,103.00	13.1		
8	1989		16,052,114.85	112.9	13.9	
0	1990		56,365.00CR	0.4CR	65.0	
9	1990		1,781,324.00	11.1		
8	1990		17,777,073.85	110.7	13.3	
0	1991		17,777.00CR	0.1CR	66.0	
9	1991		2,483,242.00	14.0		
8	1991		20,242,538.85	113.9	12.6	
0	1992		17,070.00CR	0.1CR	67.0	
9	1992		1,958,488.00	9.7		
8	1992		22,183,956.85	109.6	12.4	
0	1993		2,544.00CR	0.0CR	93.0	
9	1993		4,153,440.00	18.7		
8	1993		26,334,852.85	118.7	11.3	
0	1994		1,717.00CR	0.0CR	89.0	
9	1994		3,787,604.00	14.4		
8	1994		30,120,739.85	114.4	10.8	
0	1995		18,148.00CR	0.1CR	70.0	
9	1995		4,704,650.00	15.6		
8	1995		34,807,241.85	115.6	10.3	
0	1996		16,344.00CR	0.0CR	71.0	
9	1996		4,351,399.00	12.5		
8	1996		39,142,296.85	112.5	10.1	
0	1997		1,108.00CR	0.0CR	92.0	
9	1997		3,732,950.00	9.5		
8	1997		42,874,138.85	109.5	10.1	
0	1998		1,075.00CR	0.0CR	93.0	
9	1998		1,540,848.00	3.6		
8	1998		44,413,911.85	103.6	10.8	
9	1999		977,967.00	2.2		
8	1999		45,391,878.85	102.2	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	2000		216.00CR	0.0CR		16.3	
9	2000		1,812,603.00	4.0			
8	2000		47,204,265.85	104.0		12.1	
0	2001		14,706.00CR	0.0CR		1.9	
9	2001		2,233,192.00	4.7			
8	2001		49,422,751.85	104.7		12.5	
0	2002		41,863.00CR	0.1CR		4.0	
9	2002		3,235,666.00	6.5			
8	2002		52,616,554.85	106.5		12.7	
3	2003		16,223.48	0.0			
9	2003		3,811,204.51	7.2			
8	2003		56,443,982.84	107.3		12.8	
0	2004		1,531.51CR	0.0CR		3.0	
3	2004		255,134.47	0.5			
9	2004		3,322,939.60	5.9			
8	2004		60,020,525.40	106.3		13.0	
9	2005		1,713,740.10	2.9			
8	2005		61,734,265.50	102.9		13.6	
8	2006		61,734,265.50	100.0		14.6	
0	2007		2,190.19CR	0.0CR		28.2	
3	2007		710,271.12	1.2			
9	2007		46,738.16	0.1			
8	2007		62,489,084.59	101.2		15.5	
9	2008		700,362.61	1.1			
8	2008		63,189,447.20	101.1		16.3	
0	2009		9,719.82CR	0.0CR		72.3	
3	2009		2,171.94	0.0			
9	2009		4,003,511.71	6.3			
8	2009		67,185,411.03	106.3		16.3	
0	2010		133,387.59CR	0.2CR		69.5	
3	2010		3,977.91CR	0.0CR			
9	2010		1,259,700.65	1.9			
8	2010		68,307,746.18	101.7		16.9	
0	2011		9,214.26CR	0.0CR		59.3	
9	2011		1,229,832.21	1.8			
8	2011	1900	65.85	100.0			
8	2011	1905	2,672.00	100.0			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1915	9,002.00	100.0		
8	2011	1925	653,092.00	100.0		
8	2011	1934	26,144.38	99.0		
8	2011	1935	1,132.05	99.0		
8	2011	1936	1,880.00	99.0		
8	2011	1937	401.00	99.0		
8	2011	1938	87,259.00	99.0		
8	2011	1939	5,699.16	98.9		
8	2011	1940	51,462.00	98.9		
8	2011	1941	8,933.00	98.8		
8	2011	1942	10,460.17	98.8		
8	2011	1943	5,837.00	98.8		
8	2011	1944	2,111.00	98.8		
8	2011	1945	1,090.00	98.8		
8	2011	1946	300.00	98.8		
8	2011	1947	41,525.07	98.8		
8	2011	1948	7,007.00	98.7		
8	2011	1949	136,213.00	98.7		
8	2011	1950	33,277.00	98.5		
8	2011	1951	67,183.00	98.4		
8	2011	1952	31,827.00	98.3		
8	2011	1953	61,506.70	98.3		
8	2011	1954	15,762.00	98.2		
8	2011	1955	36,708.00	98.2		
8	2011	1956	58,302.00	98.1		
8	2011	1957	72,998.10	98.0		
8	2011	1958	80,559.00	97.9		
8	2011	1959	37,101.00	97.8		
8	2011	1960	72,450.00	97.8		
8	2011	1961	28,793.00	97.7		
8	2011	1962	61,751.07	97.6		
8	2011	1963	111,263.69	97.5		
8	2011	1964	70,453.56	97.4		
8	2011	1965	83,737.54	97.3		
8	2011	1966	85,847.82	97.2		
8	2011	1967	163,157.74	97.0		
8	2011	1968	198,537.02	96.8		
8	2011	1969	241,449.82	96.5		
8	2011	1970	369,395.23	96.2		
8	2011	1971	548,582.86	95.6		
8	2011	1972	447,408.18	94.8		
8	2011	1973	624,376.62	94.2		
8	2011	1974	410,032.92	93.3		
8	2011	1975	406,746.28	92.7		
8	2011	1976	541,329.30	92.1		
8	2011	1977	472,390.76	91.4		
8	2011	1978	522,771.04	90.7		
8	2011	1979	383,533.60	89.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1980	638,051.45	89.4		
8	2011	1981	424,784.33	88.5		
8	2011	1982	644,279.49	87.8		
8	2011	1983	477,481.65	86.9		
8	2011	1984	340,692.66	86.2		
8	2011	1985	745,552.19	85.7		
8	2011	1986	1,294,156.82	84.7		
8	2011	1987	580,119.69	82.8		
8	2011	1988	1,370,702.51	82.0		
8	2011	1989	1,856,632.22	80.0		
8	2011	1990	1,780,761.52	77.3		
8	2011	1991	2,483,278.56	74.8		
8	2011	1992	1,952,825.70	71.2		
8	2011	1993	4,152,911.95	68.4		
8	2011	1994	3,787,745.58	62.4		
8	2011	1995	4,704,319.68	57.0		
8	2011	1996	4,351,443.89	50.2		
8	2011	1997	3,733,006.68	43.9		
8	2011	1998	1,552,535.00	38.6		
8	2011	1999	999,659.99	36.3		
8	2011	2000	1,768,583.19	34.9		
8	2011	2001	2,229,775.47	32.4		
8	2011	2002	3,263,931.27	29.2		
8	2011	2003	3,837,677.73	24.5		
8	2011	2004	4,084,342.35	18.9		
8	2011	2005	1,132,984.54	13.1		
8	2011	2007	757,009.28	11.4		
8	2011	2008	700,362.61	10.3		
8	2011	2009	4,001,705.74	9.3		
8	2011	2010	1,259,700.65	3.6		
8	2011	2011	1,229,832.21	1.8		
8	2011		69,528,364.13	101.8	17.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36600	00	00	9	1899	
36600	00	00	0	1900-2011	868,303.37-
36600	00	00	1	1900-2011	
36600	00	00	2	1900-2011	
36600	00	00	3	1900-2011	1,102,006.95
36600	00	00	4	1900-2011	
36600	00	00	5	1900-2011	
36600	00	00	7	1900-2011	
36600	00	00	9	1900-2011	69,294,660.55
36600	00	00	8	2011	69,528,364.13

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	868,303.37-		868,303.37-
3	1,102,006.95		1,102,006.95
9	69,294,660.55		69,294,660.55
TOTAL DATA	69,528,364.13		69,528,364.13
8	69,528,364.13		69,528,364.13

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	99.92
2000	11.5	97.35
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	99.99
1994	17.5	100.00
1993	18.5	99.99
1992	19.5	99.71
1991	20.5	100.00
1990	21.5	99.97
1989	22.5	99.98
1988	23.5	100.00
1987	24.5	99.98
1986	25.5	100.00
1985	26.5	99.95
1984	27.5	100.00
1983	28.5	100.00
1982	29.5	99.94
1981	30.5	99.55
1980	31.5	99.97
1979	32.5	99.97
1978	33.5	99.96
1977	34.5	99.92
1976	35.5	99.70
1975	36.5	99.87
1974	37.5	99.51
1973	38.5	99.73
1972	39.5	99.61
1971	40.5	99.62
1970	41.5	99.76
1969	42.5	99.21
1968	43.5	99.75
1967	44.5	99.68
1966	45.5	98.66
1965	46.5	95.21
1964	47.5	96.76
1963	48.5	96.26

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	99.66
1961	50.5	100.00
1960	51.5	100.00
1959	52.5	100.00
1958	53.5	100.00
1957	54.5	96.82
1956	55.5	100.00
1955	56.5	100.00
1954	57.5	100.00
1953	58.5	97.14
1952	59.5	100.00
1951	60.5	100.00
1950	61.5	100.00
1949	62.5	100.00
1948	63.5	100.00
1947	64.5	99.91
1946	65.5	100.00
1945	66.5	100.00
1944	67.5	100.00
1943	68.5	100.00
1942	69.5	99.94
1941	70.5	100.00
1940	71.5	100.00
1939	72.5	64.06
1938	73.5	100.00
1937	74.5	100.00
1936	75.5	100.00
1935	76.5	62.37
1934	77.5	18.18
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	81.03
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	3.33
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

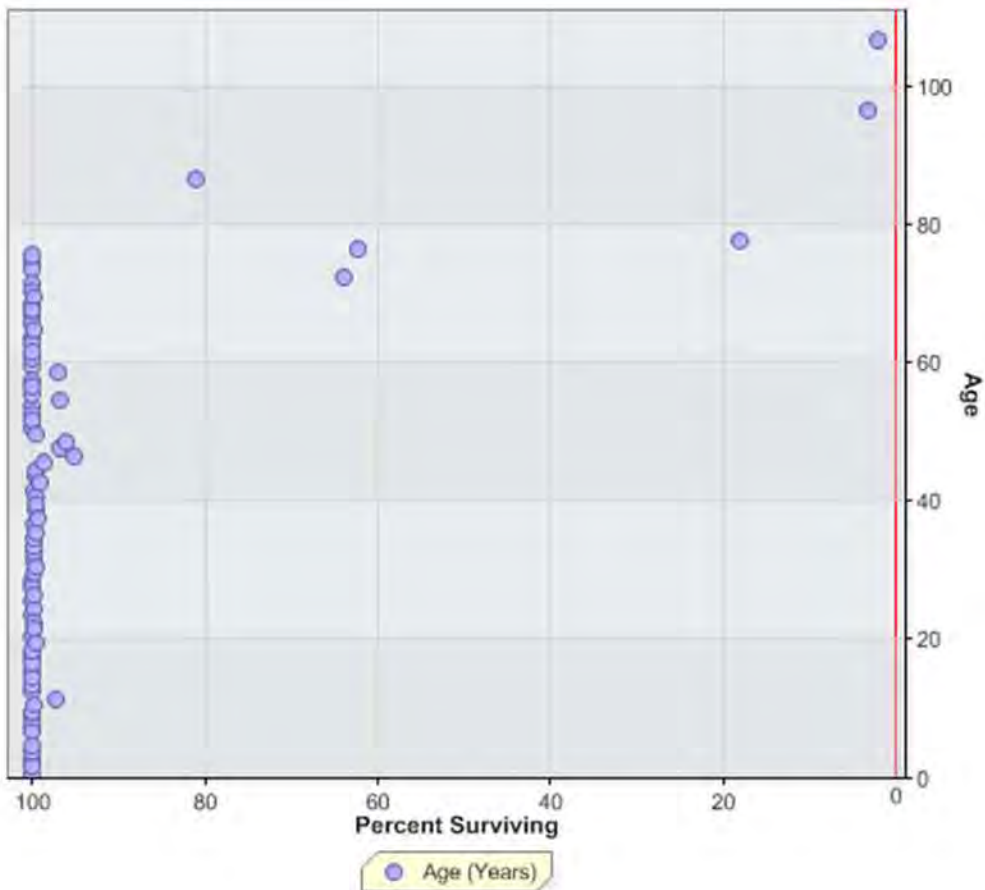
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	2.19
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

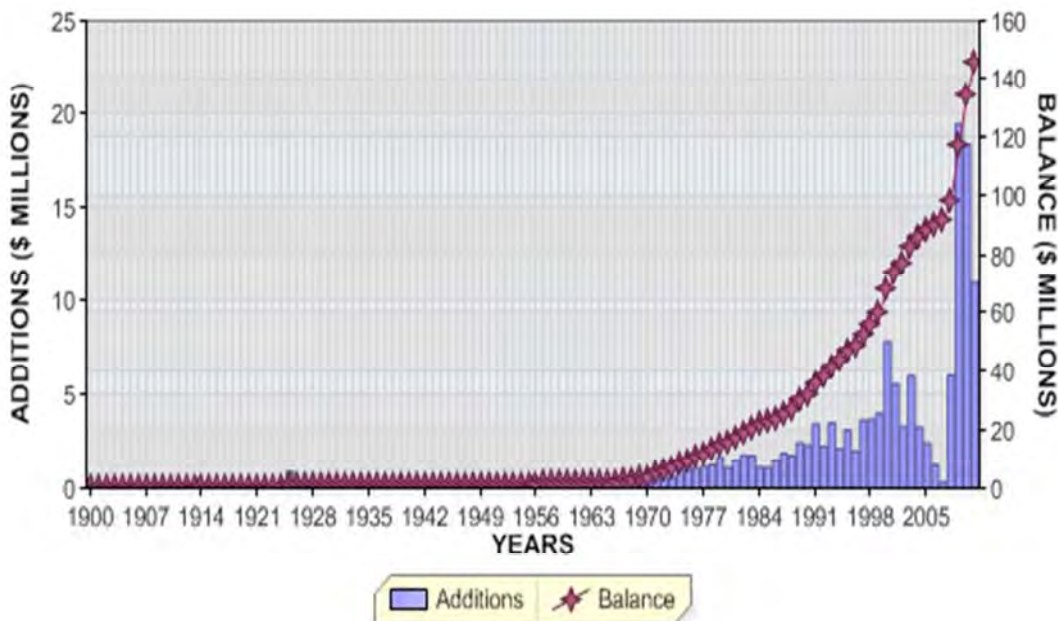
MULTIPLE ORIGINAL GROUP LIFE TABLE



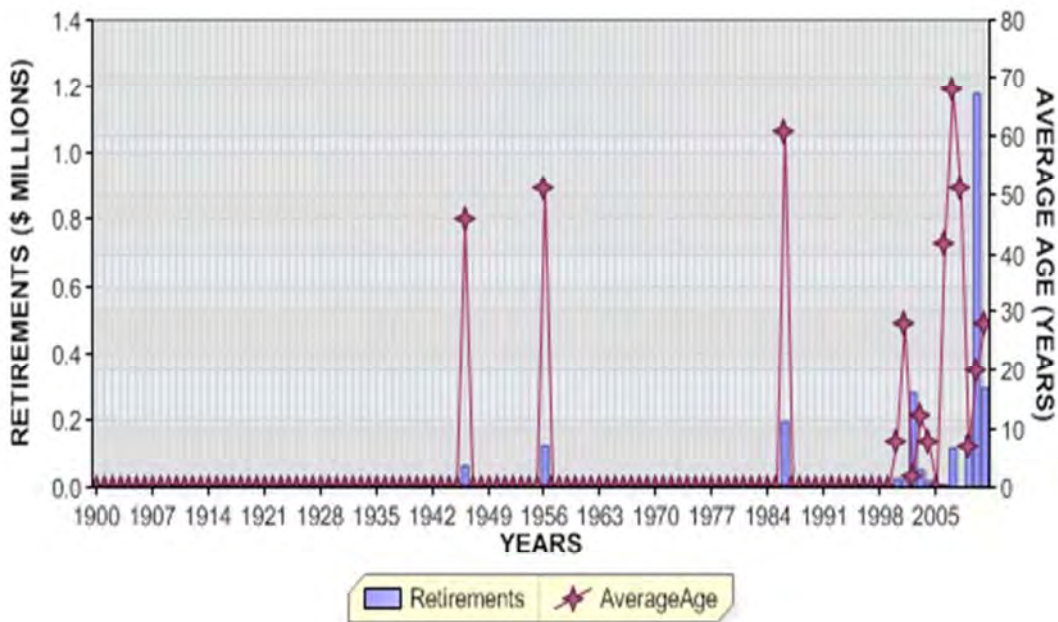
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

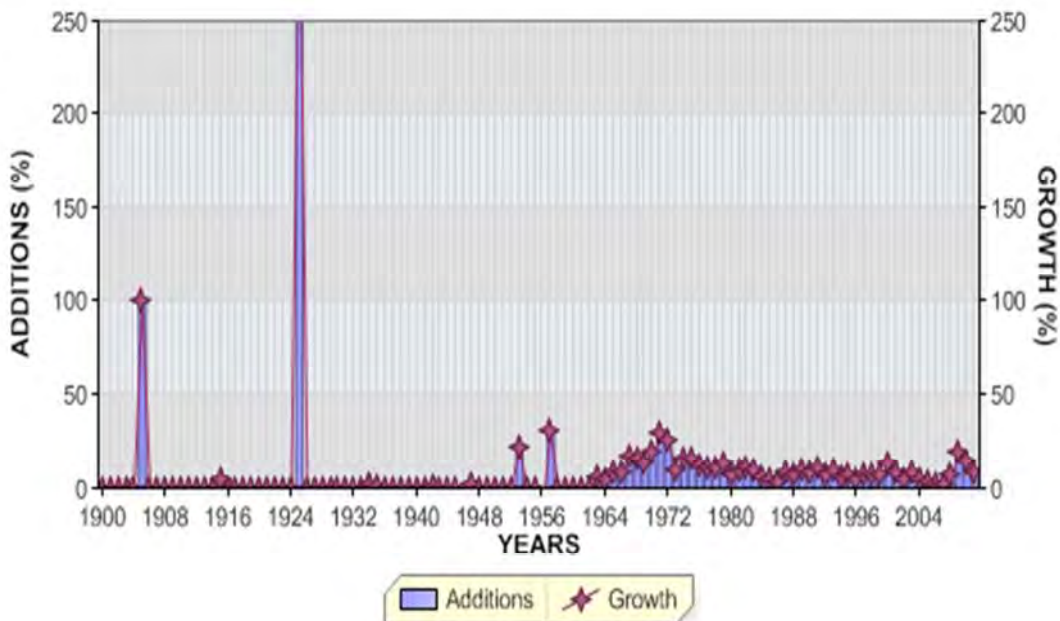


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1900		127,627.00	0.0		
8	1900		127,627.00		0.5	
8	1901		127,627.00	100.0	1.5	
8	1902		127,627.00	100.0	2.5	
8	1903		127,627.00	100.0	3.5	
8	1904		127,627.00	100.0	4.5	
9	1905		127,627.00	100.0		
8	1905		255,254.00	200.0	3.0	
8	1906		255,254.00	100.0	4.0	
8	1907		255,254.00	100.0	5.0	
8	1908		255,254.00	100.0	6.0	
8	1909		255,254.00	100.0	7.0	
8	1910		255,254.00	100.0	8.0	
8	1911		255,254.00	100.0	9.0	
8	1912		255,254.00	100.0	10.0	
8	1913		255,254.00	100.0	11.0	
8	1914		255,254.00	100.0	12.0	
9	1915		12,454.16	4.9		
8	1915		267,708.16	104.9	12.4	
8	1916		267,708.16	100.0	13.4	
8	1917		267,708.16	100.0	14.4	
8	1918		267,708.16	100.0	15.4	
8	1919		267,708.16	100.0	16.4	
8	1920		267,708.16	100.0	17.4	
8	1921		267,708.16	100.0	18.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1922		267,708.16	100.0	19.4	
8	1923		267,708.16	100.0	20.4	
8	1924		267,708.16	100.0	21.4	
9	1925		904,311.00	337.8		
8	1925		1,172,019.16	437.8	5.5	
8	1926		1,172,019.16	100.0	6.5	
8	1927		1,172,019.16	100.0	7.5	
8	1928		1,172,019.16	100.0	8.5	
8	1929		1,172,019.16	100.0	9.5	
8	1930		1,172,019.16	100.0	10.5	
8	1931		1,172,019.16	100.0	11.5	
8	1932		1,172,019.16	100.0	12.5	
8	1933		1,172,019.16	100.0	13.5	
9	1934		15,482.29	1.3		
8	1934		1,187,501.45	101.3	14.3	
9	1935		7,984.92	0.7		
8	1935		1,195,486.37	100.7	15.2	
8	1936		1,195,486.37	100.0	16.2	
8	1937		1,195,486.37	100.0	17.2	
8	1938		1,195,486.37	100.0	18.2	
8	1939		1,195,486.37	100.0	19.2	
8	1940		1,195,486.37	100.0	20.2	
8	1941		1,195,486.37	100.0	21.2	
9	1942		8,427.00	0.7		
8	1942		1,203,913.37	100.7	22.1	
8	1943		1,203,913.37	100.0	23.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1944		1,203,913.37	100.0	24.1	
8	1945		1,203,913.37	100.0	25.1	
0	1946		64,783.60CR	5.4CR	46.0	
8	1946		1,139,129.77	94.6	24.9	
9	1947		20,932.00	1.8		
8	1947		1,160,061.77	101.8	25.5	
8	1948		1,160,061.77	100.0	26.5	
8	1949		1,160,061.77	100.0	27.5	
8	1950		1,160,061.77	100.0	28.5	
8	1951		1,160,061.77	100.0	29.5	
8	1952		1,160,061.77	100.0	30.5	
9	1953		249,744.00	21.5		
8	1953		1,409,805.77	121.5	26.0	
8	1954		1,409,805.77	100.0	27.0	
8	1955		1,409,805.77	100.0	28.0	
0	1956		127,627.00CR	9.1CR	51.0	
8	1956		1,282,178.77	90.9	26.7	
9	1957		391,777.00	30.6		
8	1957		1,673,955.77	130.6	21.4	
8	1958		1,673,955.77	100.0	22.4	
8	1959		1,673,955.77	100.0	23.4	
8	1960		1,673,955.77	100.0	24.4	
8	1961		1,673,955.77	100.0	25.4	
8	1962		1,673,955.77	100.0	26.4	
9	1963		103,920.29	6.2		
8	1963		1,777,876.06	106.2	25.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1964		89,639.22	5.0		
8	1964		1,867,515.28	105.0	25.5	
9	1965		142,627.86	7.6		
8	1965		2,010,143.14	107.6	24.7	
9	1966		158,220.35	7.9		
8	1966		2,168,363.49	107.9	23.8	
9	1967		357,123.10	16.5		
8	1967		2,525,486.59	116.5	21.4	
9	1968		402,948.60	16.0		
8	1968		2,928,435.19	116.0	19.4	
9	1969		372,717.65	12.7		
8	1969		3,301,152.84	112.7	18.1	
9	1970		626,356.64	19.0		
8	1970		3,927,509.48	119.0	16.2	
9	1971		1,178,386.72	30.0		
8	1971		5,105,896.20	130.0	13.3	
9	1972		1,321,400.00	25.9		
8	1972		6,427,296.20	125.9	11.5	
9	1973		588,120.22	9.2		
8	1973		7,015,416.42	109.2	11.5	
9	1974		1,117,773.02	15.9		
8	1974		8,133,189.44	115.9	10.8	
9	1975		1,310,014.00	16.1		
8	1975		9,443,203.44	116.1	10.3	
9	1976		1,074,316.41	11.4		
8	1976		10,517,519.85	111.4	10.2	
9	1977		1,180,869.47	11.2		
8	1977		11,698,389.32	111.2	10.1	
9	1978		1,265,285.78	10.8		
8	1978		12,963,675.10	110.8	10.0	
9	1979		1,695,343.24	13.1		
8	1979		14,659,018.34	113.1	9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1980		1,109,473.00	7.6		
8	1980		15,768,491.34	107.6	10.1	
9	1981		1,532,579.00	9.7		
8	1981		17,301,070.34	109.7	10.2	
9	1982		1,800,934.00	10.4		
8	1982		19,102,004.34	110.4	10.2	
9	1983		1,770,714.00	9.3		
8	1983		20,872,718.34	109.3	10.3	
9	1984		1,140,321.00	5.5		
8	1984		22,013,039.34	105.5	10.7	
9	1985		1,109,045.94	5.0		
8	1985		23,122,085.28	105.0	11.2	
0	1986		200,003.00CR	0.9CR	61.0	
3	1986		704,308.00CR	3.0CR		
9	1986		1,520,467.66	6.6		
8	1986		23,738,241.94	102.7	9.5	
9	1987		1,899,443.00	8.0		
8	1987		25,637,684.94	108.0	9.8	
9	1988		1,777,674.00	6.9		
8	1988		27,415,358.94	106.9	10.1	
9	1989		2,484,255.00	9.1		
8	1989		29,899,613.94	109.1	10.2	
9	1990		2,345,304.00	7.8		
8	1990		32,244,917.94	107.8	10.5	
9	1991		3,486,104.00	10.8		
8	1991		35,731,021.94	110.8	10.4	
9	1992		2,303,947.00	6.4		
8	1992		38,034,968.94	106.4	10.7	
9	1993		3,545,461.00	9.3		
8	1993		41,580,429.94	109.3	10.8	
9	1994		2,160,970.68	5.2		
8	1994		43,741,400.62	105.2	11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1995		3,159,636.00			7.2	
8	1995		46,901,036.62			107.2	11.4
9	1996		2,021,015.00			4.3	
8	1996		48,922,051.62			104.3	11.9
9	1997		3,693,905.00			7.6	
8	1997		52,615,956.62			107.6	12.1
9	1998		3,732,440.00			7.1	
8	1998		56,348,396.62			107.1	12.2
9	1999		4,022,746.79			7.1	
8	1999		60,371,143.41			107.1	12.4
0	2000		24,745.00CR			0.0CR	7.9
9	2000		7,906,654.00			13.1	
8	2000		68,253,052.41			113.1	11.9
0	2001		19,961.00CR			0.0CR	28.2
9	2001		5,612,979.00			8.2	
8	2001		73,846,070.41			108.2	11.9
0	2002		285,369.00CR			0.4CR	1.8
9	2002		3,363,851.00			4.6	
8	2002		76,924,552.41			104.2	12.4
0	2003		52,468.39CR			0.1CR	12.2
9	2003		6,040,314.50			7.9	
8	2003		82,912,398.52			107.8	12.5
0	2004		17,851.95CR			0.0CR	8.1
3	2004		25,887.61			0.0	
9	2004		3,343,310.03			4.0	
8	2004		86,263,744.21			104.0	13.0
9	2005		2,472,177.26			2.9	
8	2005		88,735,921.47			102.9	13.6
0	2006		5,805.45CR			0.0CR	42.0
9	2006		1,278,401.09			1.4	
8	2006		90,008,517.11			101.4	14.4
0	2007		121,047.21CR			0.1CR	68.0
3	2007		1,784,264.81			2.0	
9	2007		344,157.67			0.4	
8	2007		92,015,892.38			102.2	15.0

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	2008		1,414.32CR	0.0CR	51.0	
9	2008		6,060,947.25	6.6		
8	2008		98,075,425.31	106.6	15.0	
0	2009		158,363.40CR	0.2CR	6.9	
9	2009		19,504,412.44	19.9		
8	2009		117,421,474.35	119.7	13.5	
0	2010		1,179,733.24CR	1.0CR	20.0	
3	2010		3,977.91	0.0		
9	2010		18,459,591.65	15.7		
8	2010		134,705,310.67	114.7	12.5	
0	2011		299,028.05CR	0.2CR	28.3	
9	2011		11,065,259.79	8.2		
8	2011	1942	2,303.62	100.0		
8	2011	1947	5,587.23	100.0		
8	2011	1953	220,379.71	100.0		
8	2011	1957	345,428.91	99.8		
8	2011	1963	97,063.11	99.6		
8	2011	1964	79,664.76	99.5		
8	2011	1965	138,919.00	99.5		
8	2011	1966	154,312.39	99.4		
8	2011	1967	349,432.10	99.3		
8	2011	1968	391,340.49	99.0		
8	2011	1969	356,220.12	98.8		
8	2011	1970	595,567.63	98.5		
8	2011	1971	1,118,719.28	98.1		
8	2011	1972	1,289,314.17	97.4		
8	2011	1973	557,280.07	96.5		
8	2011	1974	1,096,083.44	96.1		
8	2011	1975	1,281,611.80	95.3		
8	2011	1976	1,058,327.41	94.4		
8	2011	1977	1,142,006.02	93.7		
8	2011	1978	1,183,008.33	92.9		
8	2011	1979	1,655,195.81	92.1		
8	2011	1980	1,092,422.91	91.0		
8	2011	1981	1,511,563.11	90.2		
8	2011	1982	1,783,229.34	89.2		
8	2011	1983	1,757,582.47	88.0		
8	2011	1984	1,128,617.11	86.8		
8	2011	1985	1,054,596.22	86.0		
8	2011	1986	1,516,531.16	85.3		
8	2011	1987	1,876,264.70	84.2		
8	2011	1988	1,764,543.85	82.9		
8	2011	1989	2,463,369.83	81.7		
8	2011	1990	2,333,252.46	80.0		
8	2011	1991	3,472,636.00	78.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1992	2,298,399.60			76.0	
8	2011	1993	3,519,672.47			74.4	
8	2011	1994	2,155,701.71			72.0	
8	2011	1995	3,138,906.53			70.5	
8	2011	1996	2,015,951.86			68.4	
8	2011	1997	3,688,988.07			67.0	
8	2011	1998	3,726,518.41			64.5	
8	2011	1999	3,866,222.67			61.9	
8	2011	2000	7,881,585.06			59.2	
8	2011	2001	5,004,335.43			53.8	
8	2011	2002	3,290,965.91			50.4	
8	2011	2003	5,978,138.49			48.1	
8	2011	2004	3,319,070.53			44.0	
8	2011	2005	2,470,542.16			41.7	
8	2011	2006	1,278,401.09			40.0	
8	2011	2007	2,128,422.48			39.2	
8	2011	2008	5,913,964.31			37.7	
8	2011	2009	19,424,758.46			33.6	
8	2011	2010	18,436,633.46			20.3	
8	2011	2011	11,061,989.15			7.6	
8	2011		145,471,542.41			108.0	12.5

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36700	00	00	9	1899	
36700	00	00	0	1900-2011	2,558,200.61-
36700	00	00	1	1900-2011	
36700	00	00	2	1900-2011	
36700	00	00	3	1900-2011	1,237,449.33
36700	00	00	4	1900-2011	
36700	00	00	5	1900-2011	
36700	00	00	7	1900-2011	
36700	00	00	9	1900-2011	146,792,293.69
36700	00	00	8	2011	145,471,542.41

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	2,558,200.61-		2,558,200.61-
3	1,237,449.33		1,237,449.33
9	146,792,293.69		146,792,293.69
TOTAL DATA	145,471,542.41		145,471,542.41
8	145,471,542.41		145,471,542.41

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.97
2010	1.5	99.88
2009	2.5	99.57
2008	3.5	97.57
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	99.92
2004	7.5	98.51
2003	8.5	98.97
2002	9.5	97.83
2001	10.5	89.16
2000	11.5	99.44
1999	12.5	96.59
1998	13.5	99.84
1997	14.5	99.87
1996	15.5	99.78
1995	16.5	99.35
1994	17.5	99.76
1993	18.5	99.25
1992	19.5	99.77
1991	20.5	99.60
1990	21.5	99.49
1989	22.5	99.16
1988	23.5	99.27
1987	24.5	98.79
1986	25.5	99.74
1985	26.5	95.07
1984	27.5	99.00
1983	28.5	99.26
1982	29.5	99.02
1981	30.5	98.63
1980	31.5	98.46
1979	32.5	98.00
1978	33.5	93.50
1977	34.5	96.71
1976	35.5	98.51
1975	36.5	97.83
1974	37.5	98.06
1973	38.5	93.72
1972	39.5	97.57
1971	40.5	94.94
1970	41.5	95.08
1969	42.5	95.57
1968	43.5	97.12
1967	44.5	97.85
1966	45.5	97.53
1965	46.5	97.40
1964	47.5	88.87
1963	48.5	93.40

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	88.17
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	88.24
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	26.69
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	27.34
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

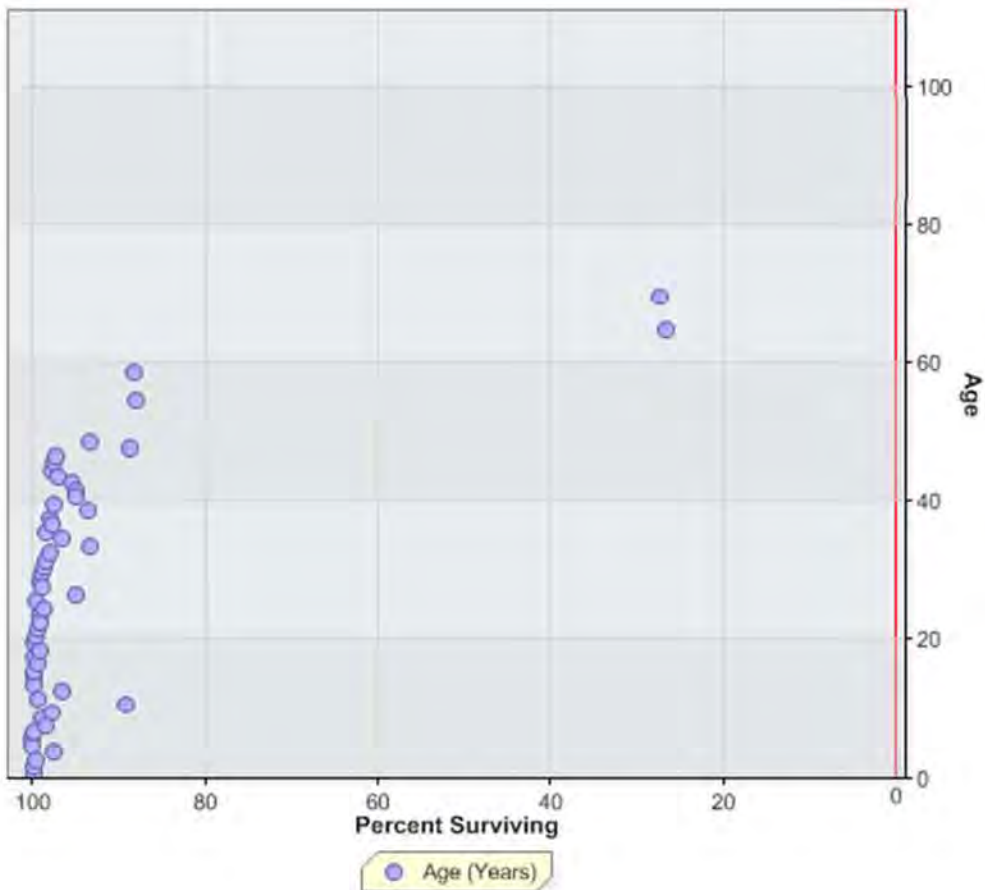
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE



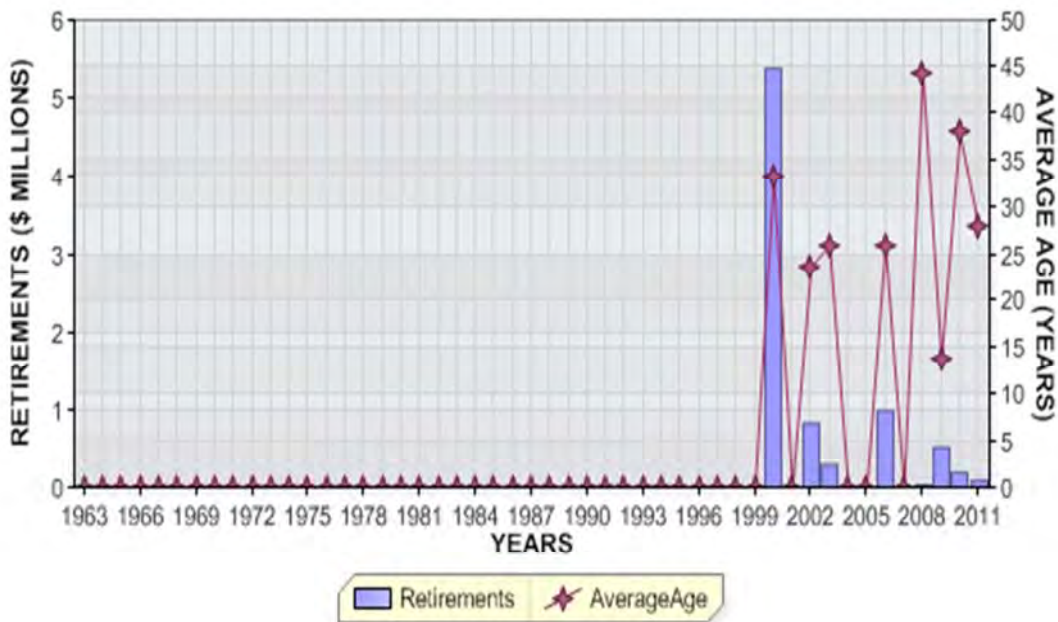
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



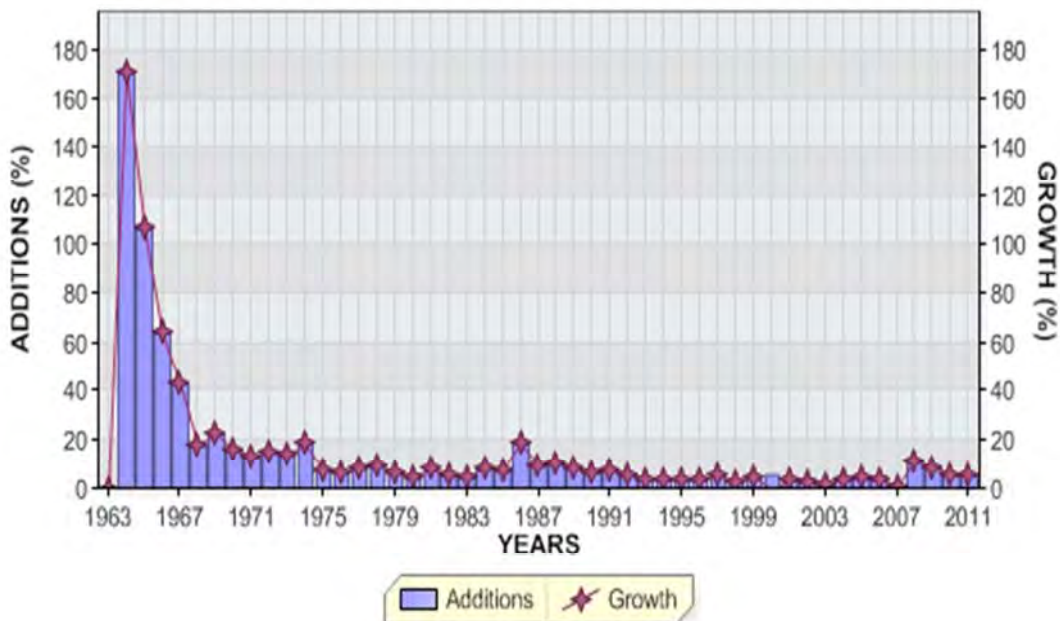
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1963		439,956.00	0.0			
8	1963		439,956.00			0.5	
9	1964		752,319.00	171.0			
8	1964		1,192,275.00	271.0		0.9	
9	1965		1,283,886.00	107.7			
8	1965		2,476,161.00	207.7		1.2	
9	1966		1,589,753.00	64.2			
8	1966		4,065,914.00	164.2		1.5	
9	1967		1,760,095.00	43.3			
8	1967		5,826,009.00	143.3		1.9	
9	1968		1,046,219.00	18.0			
8	1968		6,872,228.00	118.0		2.5	
9	1969		1,562,175.00	22.7			
8	1969		8,434,403.00	122.7		3.0	
9	1970		1,358,521.00	16.1			
8	1970		9,792,924.00	116.1		3.5	
9	1971		1,260,459.00	12.9			
8	1971		11,053,383.00	112.9		4.0	
9	1972		1,666,158.17	15.1			
8	1972		12,719,541.17	115.1		4.4	
9	1973		1,769,501.24	13.9			
8	1973		14,489,042.41	113.9		4.8	
9	1974		2,671,983.86	18.4			
8	1974		17,161,026.27	118.4		5.0	
9	1975		1,178,685.54	6.9			
8	1975		18,339,711.81	106.9		5.7	
9	1976		1,241,189.73	6.8			
8	1976		19,580,901.54	106.8		6.3	
9	1977		1,605,539.00	8.2			
8	1977		21,186,440.54	108.2		6.8	
9	1978		2,045,800.19	9.7			
8	1978		23,232,240.73	109.7		7.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1979		1,543,208.08	6.6			
8	1979		24,775,448.81	106.6		7.6	
9	1980		1,084,412.00	4.4			
8	1980		25,859,860.81	104.4		8.3	
9	1981		2,070,301.52	8.0			
8	1981		27,930,162.33	108.0		8.6	
9	1982		1,499,670.65	5.4			
8	1982		29,429,832.98	105.4		9.2	
9	1983		1,300,203.26	4.4			
8	1983		30,730,036.24	104.4		9.8	
9	1984		2,649,712.54	8.6			
8	1984		33,379,748.78	108.6		10.0	
9	1985		2,468,094.63	7.4			
8	1985		35,847,843.41	107.4		10.2	
9	1986		6,776,328.24	18.9			
8	1986		42,624,171.65	118.9		9.5	
9	1987		3,905,185.01	9.2			
8	1987		46,529,356.66	109.2		9.7	
9	1988		4,936,527.59	10.6			
8	1988		51,465,884.25	110.6		9.7	
9	1989		4,171,728.45	8.1			
8	1989		55,637,612.70	108.1		9.9	
9	1990		3,707,980.00	6.7			
8	1990		59,345,592.70	106.7		10.3	
9	1991		4,326,221.61	7.3			
8	1991		63,671,814.31	107.3		10.6	
9	1992		3,571,688.70	5.6			
8	1992		67,243,503.01	105.6		11.0	
9	1993		2,569,148.09	3.8			
8	1993		69,812,651.10	103.8		11.5	
9	1994		2,662,369.00	3.8			
8	1994		72,475,020.10	103.8		12.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		2,653,896.00	3.7		
8	1995		75,128,916.10	103.7	12.7	
9	1996		2,375,276.00	3.2		
8	1996		77,504,192.10	103.2	13.3	
9	1997		3,806,014.00	4.9		
8	1997		81,310,206.10	104.9	13.6	
9	1998		2,021,283.00	2.5		
8	1998		83,331,489.10	102.5	14.3	
9	1999		4,019,456.57	4.8		
8	1999		87,350,945.67	104.8	14.6	
0	2000		5,393,291.14CR	6.2CR	33.3	
9	2000		4,687,894.61	5.4		
8	2000		86,645,549.14	99.2	13.6	
9	2001		2,865,038.60	3.3		
8	2001		89,510,587.74	103.3	14.2	
0	2002		837,395.00CR	0.9CR	23.7	
9	2002		3,411,397.80	3.8		
8	2002		92,084,590.54	102.9	14.6	
0	2003		294,865.27CR	0.3CR	26.0	
9	2003		1,740,367.19	1.9		
8	2003		93,530,092.46	101.6	15.2	
9	2004		3,553,441.53	3.8		
8	2004		97,083,533.99	103.8	15.7	
9	2005		3,799,879.07	3.9		
8	2005		100,883,413.06	103.9	16.1	
0	2006		991,937.27CR	1.0CR	25.9	
9	2006		4,824,261.47	4.8		
8	2006		104,715,737.26	103.8	16.2	
3	2007		465,331.57	0.4		
8	2007		105,181,068.83	100.4	17.1	
0	2008		29,983.30CR	0.0CR	44.4	
9	2008		11,902,862.45	11.3		
8	2008		117,053,947.98	111.3	16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2009		528,348.25CR	0.5CR	13.8	
9	2009		10,566,570.36	9.0		
8	2009		127,092,170.09	108.6	15.9	
0	2010		190,083.01CR	0.1CR	37.9	
9	2010		6,906,857.92	5.4		
8	2010		133,808,945.00	105.3	16.1	
0	2011		89,117.63CR	0.1CR	28.0	
9	2011		6,626,402.56	5.0		
8	2011	1967	15,410.84	100.0		
8	2011	1968	918,455.29	100.0		
8	2011	1969	1,474,219.62	99.3		
8	2011	1970	1,287,371.92	98.3		
8	2011	1971	1,193,847.11	97.4		
8	2011	1972	1,583,583.81	96.5		
8	2011	1973	1,663,663.38	95.4		
8	2011	1974	2,548,754.44	94.2		
8	2011	1975	1,091,446.11	92.4		
8	2011	1976	1,195,128.31	91.6		
8	2011	1977	1,537,217.88	90.8		
8	2011	1978	1,987,638.20	89.7		
8	2011	1979	1,493,493.17	88.2		
8	2011	1980	1,048,371.43	87.2		
8	2011	1981	2,009,147.89	86.4		
8	2011	1982	1,454,856.80	85.0		
8	2011	1983	1,284,198.87	84.0		
8	2011	1984	2,583,713.14	83.1		
8	2011	1985	2,416,745.88	81.2		
8	2011	1986	6,699,389.07	79.5		
8	2011	1987	3,855,969.85	74.7		
8	2011	1988	4,888,496.72	72.0		
8	2011	1989	4,122,592.40	68.5		
8	2011	1990	3,597,095.45	65.5		
8	2011	1991	4,258,966.18	63.0		
8	2011	1992	3,539,146.91	59.9		
8	2011	1993	2,539,219.00	57.4		
8	2011	1994	2,635,933.41	55.6		
8	2011	1995	2,552,467.17	53.7		
8	2011	1996	2,342,821.13	51.9		
8	2011	1997	3,782,514.06	50.3		
8	2011	1998	1,933,509.87	47.6		
8	2011	1999	4,019,456.57	46.2		
8	2011	2000	4,595,094.79	43.3		
8	2011	2001	2,779,778.81	40.0		
8	2011	2002	3,338,692.72	38.1		
8	2011	2003	1,734,262.83	35.7		
8	2011	2004	3,542,287.62	34.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2005	3,750,200.04	31.9		
8	2011	2006	4,779,838.71	29.2		
8	2011	2007	465,331.57	25.8		
8	2011	2008	11,831,004.82	25.5		
8	2011	2009	10,443,012.00	17.1		
8	2011	2010	6,905,481.58	9.6		
8	2011	2011	6,626,402.56	4.7		
8	2011		140,346,229.93	104.9	16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36800	00	00	9	1962	
36800	00	00	0	1963-2011	8,355,020.87-
36800	00	00	1	1963-2011	
36800	00	00	2	1963-2011	
36800	00	00	3	1963-2011	465,331.57
36800	00	00	4	1963-2011	
36800	00	00	5	1963-2011	
36800	00	00	7	1963-2011	
36800	00	00	9	1963-2011	148,235,919.23
36800	00	00	8	2011	140,346,229.93

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	8,355,020.87-		8,355,020.87-
3	465,331.57		465,331.57
9	148,235,919.23		148,235,919.23
TOTAL DATA	140,346,229.93		140,346,229.93
8	140,346,229.93		140,346,229.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

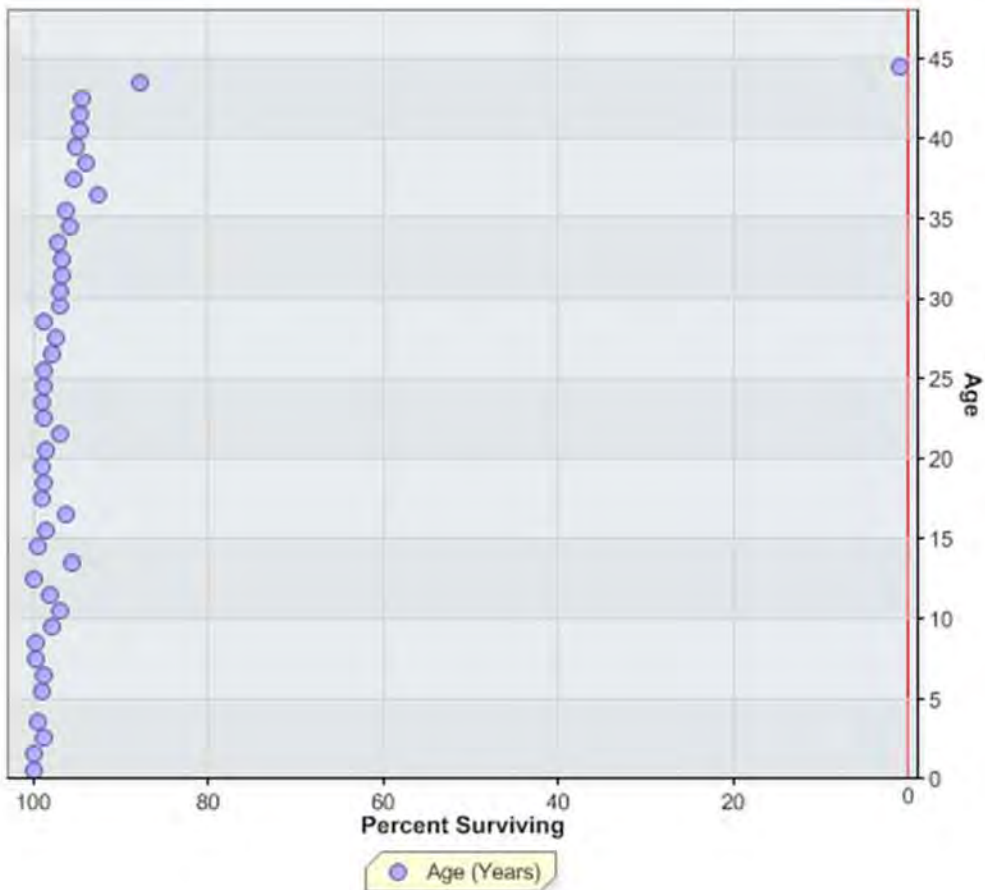
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	99.98
2009	2.5	98.83
2008	3.5	99.40
2007	4.5	
2006	5.5	99.08
2005	6.5	98.69
2004	7.5	99.69
2003	8.5	99.65
2002	9.5	97.87
2001	10.5	97.02
2000	11.5	98.02
1999	12.5	100.00
1998	13.5	95.66
1997	14.5	99.38
1996	15.5	98.63
1995	16.5	96.18
1994	17.5	99.01
1993	18.5	98.84
1992	19.5	99.09
1991	20.5	98.45
1990	21.5	97.01
1989	22.5	98.82
1988	23.5	99.03
1987	24.5	98.74
1986	25.5	98.86
1985	26.5	97.92
1984	27.5	97.51
1983	28.5	98.77
1982	29.5	97.01
1981	30.5	97.05
1980	31.5	96.68
1979	32.5	96.78
1978	33.5	97.16
1977	34.5	95.74
1976	35.5	96.29
1975	36.5	92.60
1974	37.5	95.39
1973	38.5	94.02
1972	39.5	95.04
1971	40.5	94.72
1970	41.5	94.76
1969	42.5	94.37
1968	43.5	87.79
1967	44.5	0.88
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

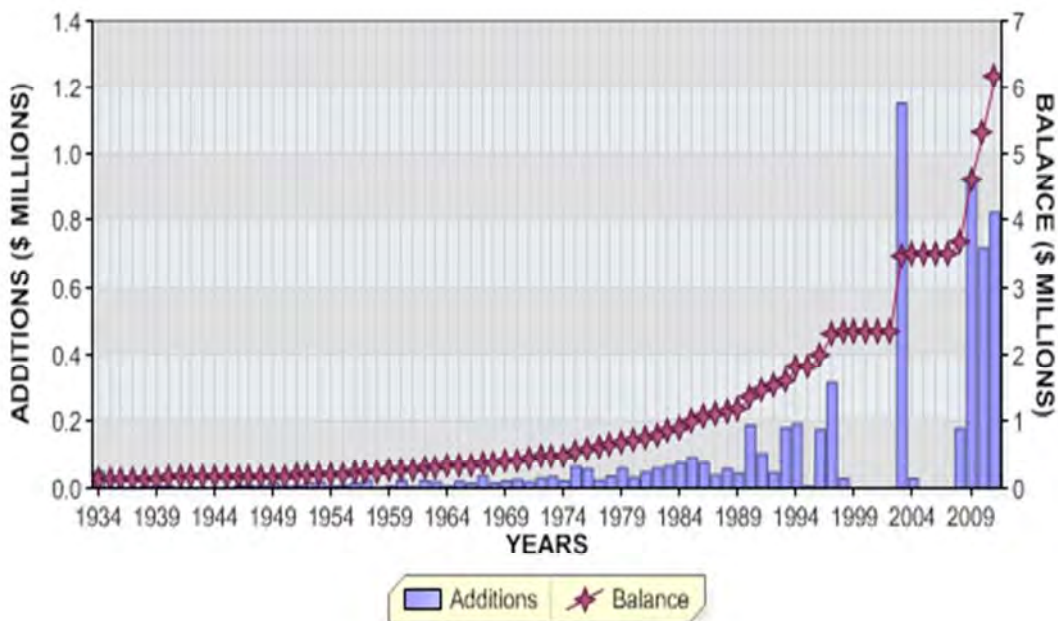
MULTIPLE ORIGINAL GROUP LIFE TABLE



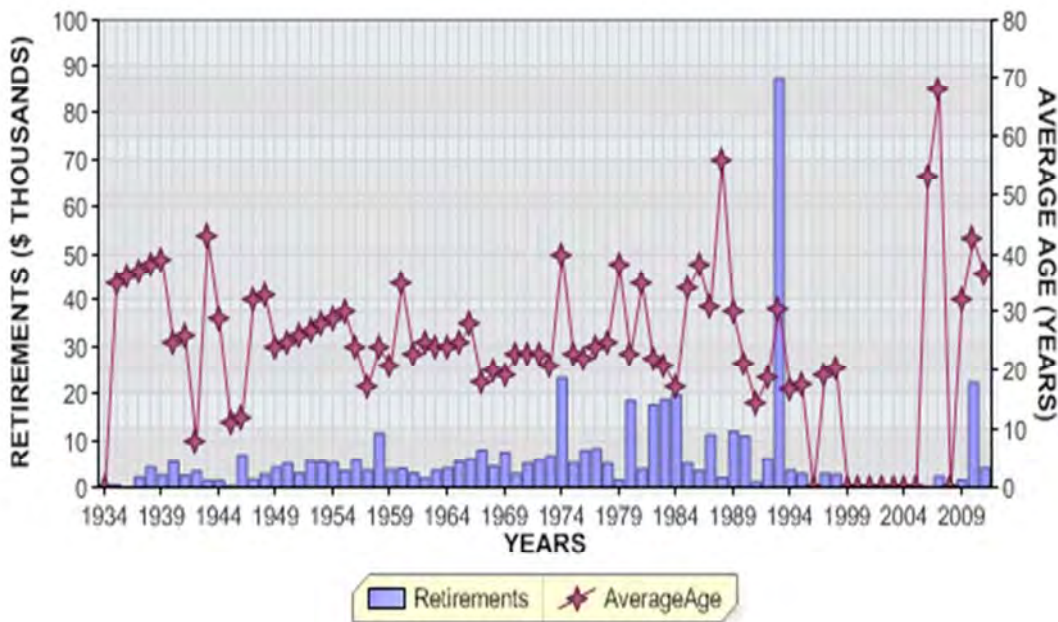
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



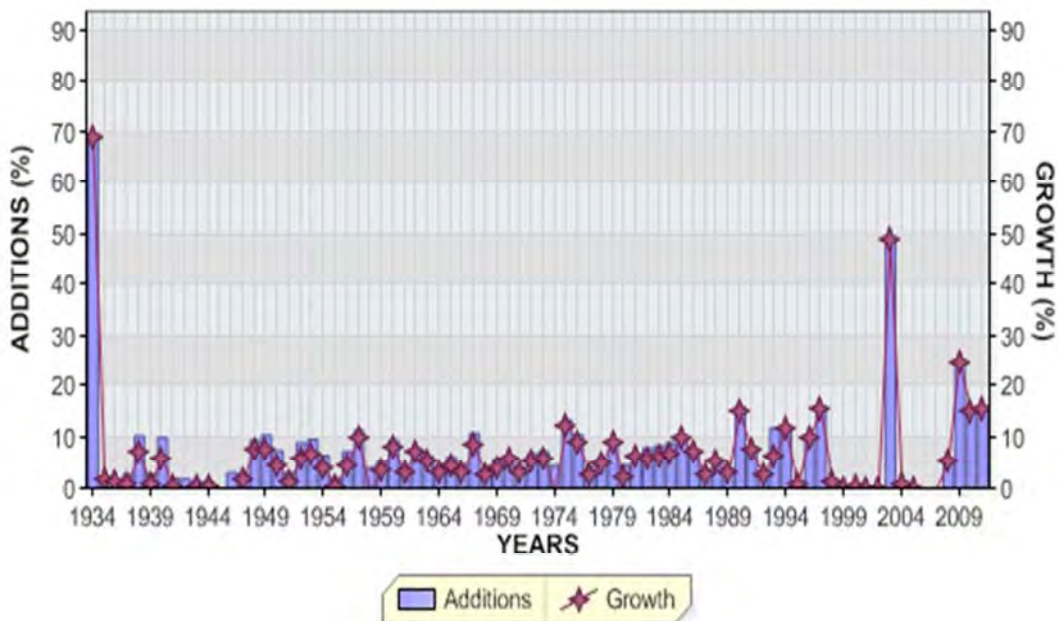
REGULAR RETIREMENTS



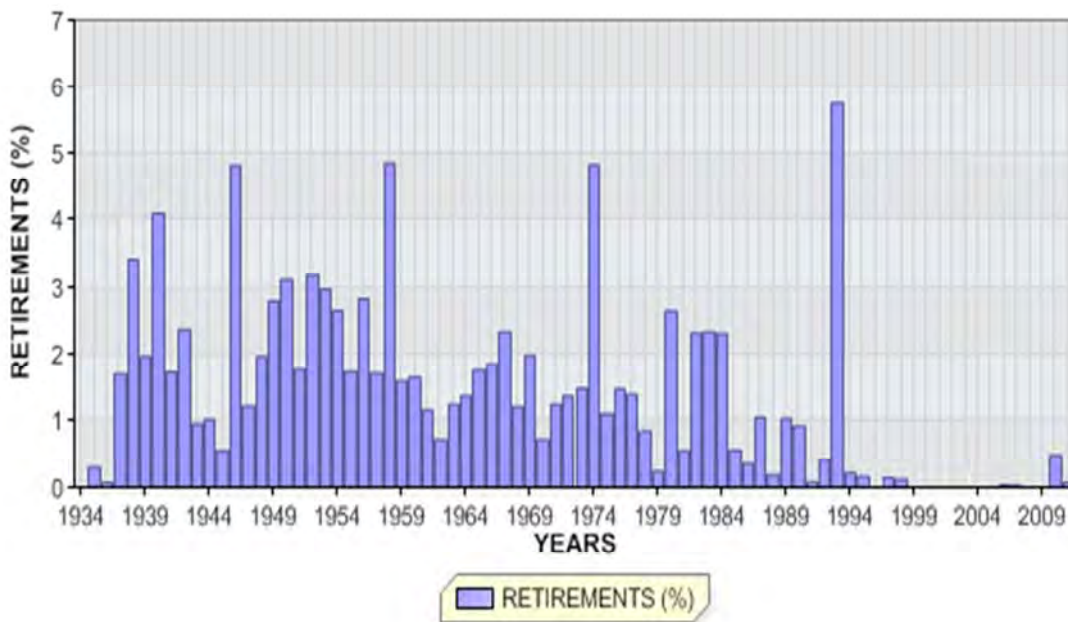
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1933	1900	11,210.80	100.0		
9	1933	1915	14,571.82	84.6		
9	1933	1925	38,915.48	64.6		
9	1933	1932	8,155.63	11.2		
8	1933		72,853.73		13.6	
9	1934		50,212.21	68.9		
8	1934		123,065.94	168.9	8.8	
0	1935		373.00CR	0.3CR	35.0	
9	1935		2,118.00	1.7		
8	1935		124,810.94	101.4	9.6	
0	1936		97.00CR	0.1CR	36.0	
9	1936		1,694.00	1.4		
8	1936		126,407.94	101.3	10.4	
0	1937		2,158.00CR	1.7CR	37.0	
9	1937		3,244.00	2.6		
8	1937		127,493.94	100.9	10.7	
0	1938		4,379.00CR	3.4CR	38.0	
9	1938		13,375.00	10.5		
8	1938		136,489.94	107.1	9.8	
0	1939		2,699.00CR	2.0CR	39.0	
9	1939		3,928.00	2.9		
8	1939		137,718.94	100.9	9.9	
0	1940		5,654.00CR	4.1CR	25.0	
9	1940		13,943.00	10.1		
8	1940		146,007.94	106.0	9.3	
0	1941		2,534.00CR	1.7CR	26.0	
9	1941		2,728.00	1.9		
8	1941		146,201.94	100.1	9.9	
0	1942		3,485.00CR	2.4CR	8.0	
9	1942		2,569.00	1.8		
8	1942		145,285.94	99.4	10.8	
0	1943		1,410.00CR	1.0CR	43.0	
9	1943		1,924.00	1.3		
8	1943		145,799.94	100.4	11.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1944		1,508.00CR	1.0CR	29.0	
9	1944		1,966.00	1.3		
8	1944		146,257.94	100.3	12.0	
0	1945		826.00CR	0.6CR	11.0	
9	1945		155.00	0.1		
8	1945		145,586.94	99.5	13.0	
0	1946		7,038.00CR	4.8CR	12.0	
9	1946		4,436.00	3.0		
8	1946		142,984.94	98.2	13.6	
0	1947		1,746.00CR	1.2CR	32.0	
9	1947		4,084.00	2.9		
8	1947		145,322.94	101.6	14.0	
0	1948		2,874.00CR	2.0CR	33.0	
9	1948		13,970.00	9.6		
8	1948		156,418.94	107.6	13.4	
0	1949		4,376.00CR	2.8CR	24.0	
9	1949		16,554.00	10.6		
8	1949		168,596.94	107.8	12.7	
0	1950		5,261.00CR	3.1CR	25.0	
9	1950		12,761.00	7.6		
8	1950		176,096.94	104.4	12.4	
0	1951		3,142.00CR	1.8CR	26.0	
9	1951		5,423.00	3.1		
8	1951		178,377.94	101.3	12.8	
0	1952		5,706.00CR	3.2CR	27.0	
9	1952		16,314.00	9.1		
8	1952		188,985.94	105.9	12.2	
0	1953		5,628.00CR	3.0CR	28.0	
9	1953		18,457.00	9.8		
8	1953		201,814.94	106.8	11.7	
0	1954		5,357.00CR	2.7CR	29.0	
9	1954		13,156.00	6.5		
8	1954		209,613.94	103.9	11.5	
0	1955		3,660.00CR	1.7CR	30.0	
9	1955		4,308.00	2.1		
8	1955		210,261.94	100.3	11.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1956		5,956.00CR	2.8CR	24.0	
9	1956		15,515.00	7.4		
8	1956		219,820.94	104.5	11.7	
0	1957		3,785.00CR	1.7CR	17.0	
9	1957		25,488.00	11.6		
8	1957		241,523.94	109.9	11.3	
0	1958		11,756.00CR	4.9CR	24.0	
9	1958		9,733.00	4.0		
8	1958		239,500.94	99.2	11.3	
0	1959		3,836.00CR	1.6CR	21.0	
9	1959		12,607.00	5.3		
8	1959		248,271.94	103.7	11.5	
0	1960		4,108.00CR	1.7CR	35.0	
9	1960		23,781.00	9.6		
8	1960		267,944.94	107.9	11.1	
0	1961		3,122.00CR	1.2CR	23.0	
9	1961		11,444.00	4.3		
8	1961		276,266.94	103.1	11.5	
0	1962		2,011.00CR	0.7CR	25.0	
9	1962		22,278.00	8.1		
8	1962		296,533.94	107.3	11.5	
0	1963		3,698.00CR	1.2CR	24.0	
9	1963		19,264.00	6.5		
8	1963		312,099.94	105.2	11.6	
0	1964		4,279.00CR	1.4CR	24.0	
9	1964		13,488.00	4.3		
8	1964		321,308.94	103.0	12.0	
0	1965		5,679.00CR	1.8CR	25.0	
9	1965		20,042.00	6.2		
8	1965		335,671.94	104.5	12.0	
0	1966		6,257.00CR	1.9CR	28.0	
9	1966		15,871.00	4.7		
8	1966		345,285.94	102.9	12.1	
0	1967		8,103.00CR	2.3CR	18.0	
9	1967		37,811.00	11.0		
8	1967		374,993.94	108.6	11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1968		4,554.00CR	1.2CR	20.0	
9	1968		14,666.00	3.9		
8	1968		385,105.94	102.7	12.2	
0	1969		7,680.00CR	2.0CR	19.0	
9	1969		22,316.00	5.8		
8	1969		399,741.94	103.8	12.4	
0	1970		2,913.00CR	0.7CR	23.0	
9	1970		26,364.00	6.6		
8	1970		423,192.94	105.9	12.5	
0	1971		5,290.00CR	1.3CR	23.0	
9	1971		18,435.00	4.4		
8	1971		436,337.94	103.1	12.8	
0	1972		5,982.00CR	1.4CR	23.0	
9	1972		30,309.00	6.9		
8	1972		460,664.94	105.6	12.8	
0	1973		6,858.00CR	1.5CR	21.0	
9	1973		34,022.00	7.4		
8	1973		487,828.94	105.9	12.8	
0	1974		23,595.00CR	4.8CR	40.0	
9	1974		21,960.00	4.5		
8	1974		486,193.94	99.7	11.9	
0	1975		5,375.00CR	1.1CR	23.0	
9	1975		66,315.00	13.6		
8	1975		547,133.94	112.5	11.3	
0	1976		8,079.00CR	1.5CR	22.0	
9	1976		58,341.00	10.7		
8	1976		597,395.94	109.2	11.0	
0	1977		8,378.00CR	1.4CR	24.0	
9	1977		24,673.00	4.1		
8	1977		613,690.94	102.7	11.4	
0	1978		5,289.00CR	0.9CR	25.0	
9	1978		36,525.00	6.0		
8	1978		644,926.94	105.1	11.6	
0	1979		1,559.00CR	0.2CR	38.0	
9	1979		60,469.00	9.4		
8	1979		703,836.94	109.1	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		18,627.00CR	2.6CR	23.0	
9	1980		32,029.00	4.6		
8	1980		717,238.94	101.9	11.7	
0	1981		4,035.00CR	0.6CR	35.0	
9	1981		48,771.00	6.8		
8	1981		761,974.94	106.2	11.8	
0	1982		17,760.00CR	2.3CR	22.0	
9	1982		61,378.00	8.1		
8	1982		805,592.94	105.7	11.6	
0	1983		18,906.00CR	2.3CR	21.0	
9	1983		68,715.00	8.5		
8	1983		855,401.94	106.2	11.4	
0	1984		19,841.00CR	2.3CR	17.0	
9	1984		77,666.00	9.1		
8	1984		913,226.94	106.8	11.3	
0	1985		5,200.00CR	0.6CR	34.0	
9	1985		94,421.00	10.3		
8	1985		1,002,447.94	109.8	11.1	
0	1986		3,660.00CR	0.4CR	38.0	
9	1986		77,389.00	7.7		
8	1986		1,076,176.94	107.4	11.2	
0	1987		11,475.00CR	1.1CR	31.0	
9	1987		39,195.00	3.6		
8	1987		1,103,896.94	102.6	11.6	
0	1988		2,137.00CR	0.2CR	56.0	
9	1988		60,023.00	5.4		
8	1988		1,161,782.94	105.2	11.9	
0	1989		12,193.00CR	1.0CR	30.0	
9	1989		45,866.00	3.9		
8	1989		1,195,455.94	102.9	12.2	
0	1990		11,156.00CR	0.9CR	21.2	
9	1990		192,595.00	16.1		
8	1990		1,376,894.94	115.2	11.4	
0	1991		1,172.00CR	0.1CR	14.3	
9	1991		105,775.00	7.7		
8	1991		1,481,497.94	107.6	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		6,267.00CR	0.4CR	19.0	
9	1992		46,898.00	3.2		
8	1992		1,522,128.94	102.7	12.1	
0	1993		87,671.00CR	5.8CR	30.7	
9	1993		183,488.00	12.1		
8	1993		1,617,945.94	106.3	10.7	
0	1994		3,677.00CR	0.2CR	16.7	
9	1994		195,417.00	12.1		
8	1994		1,809,685.94	111.9	10.5	
0	1995		2,923.00CR	0.2CR	17.4	
9	1995		13,452.00	0.7		
8	1995		1,820,214.94	100.6	11.4	
9	1996		179,450.00	9.9		
8	1996		1,999,664.94	109.9	11.3	
0	1997		2,975.00CR	0.1CR	19.4	
9	1997		317,692.00	15.9		
8	1997		2,314,381.94	115.7	10.7	
0	1998		2,800.00CR	0.1CR	20.3	
9	1998		29,361.00	1.3		
8	1998		2,340,942.94	101.1	11.5	
8	1999		2,340,942.94	100.0	12.5	
9	2000		1,344.00	0.1		
8	2000		2,342,286.94	100.1	13.5	
8	2001		2,342,286.94	100.0	14.5	
8	2002		2,342,286.94	100.0	15.5	
9	2003		1,153,459.93	49.2		
8	2003		3,495,746.87	149.2	11.2	
3	2004		300.07	0.0		
9	2004		28,790.36	0.8		
8	2004		3,524,837.30	100.8	12.1	
8	2005		3,524,837.30	100.0	13.1	
0	2006		689.20CR	0.0CR	53.0	
8	2006		3,524,148.10	100.0	14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2007		2,361.86CR	0.1CR		67.9	
8	2007		3,521,786.24	99.9		15.1	
9	2008		180,402.72	5.1			
8	2008		3,702,188.96	105.1		15.3	
0	2009		1,605.78CR	0.0CR		32.1	
9	2009		928,978.25	25.1			
8	2009		4,629,561.43	125.0		13.2	
0	2010		22,543.84CR	0.5CR		42.7	
9	2010		723,576.84	15.6			
8	2010		5,330,594.43	115.1		12.2	
0	2011		4,230.05CR	0.1CR		36.6	
9	2011		826,437.12	15.5			
8	2011	1952	180.99	100.0			
8	2011	1953	1,200.04	100.0			
8	2011	1954	2,619.49	100.0			
8	2011	1955	2,415.57	99.9			
8	2011	1956	2,404.09	99.9			
8	2011	1957	2,917.84	99.9			
8	2011	1958	6,455.63	99.8			
8	2011	1959	287.43	99.7			
8	2011	1960	4,170.86	99.7			
8	2011	1961	8,359.17	99.6			
8	2011	1962	2,487.76	99.5			
8	2011	1963	14,677.83	99.5			
8	2011	1964	10,764.06	99.2			
8	2011	1965	15,992.50	99.0			
8	2011	1966	13,053.31	98.8			
8	2011	1967	13,702.05	98.6			
8	2011	1968	12,200.27	98.3			
8	2011	1969	18,429.08	98.1			
8	2011	1970	22,854.63	97.8			
8	2011	1971	16,131.02	97.5			
8	2011	1972	26,850.23	97.2			
8	2011	1973	29,079.15	96.8			
8	2011	1974	19,256.70	96.3			
8	2011	1975	59,326.11	96.0			
8	2011	1976	52,738.63	95.0			
8	2011	1977	22,554.27	94.2			
8	2011	1978	33,094.34	93.8			
8	2011	1979	55,766.27	93.3			
8	2011	1980	30,220.00	92.4			
8	2011	1981	44,074.97	91.9			
8	2011	1982	58,050.75	91.2			
8	2011	1983	65,493.55	90.2			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1984	73,004.73	89.1		
8	2011	1985	90,814.31	88.0		
8	2011	1986	74,587.34	86.5		
8	2011	1987	37,375.59	85.3		
8	2011	1988	58,101.33	84.7		
8	2011	1989	44,325.95	83.7		
8	2011	1990	192,538.12	83.0		
8	2011	1991	105,753.81	79.9		
8	2011	1992	46,714.88	78.2		
8	2011	1993	183,488.00	77.4		
8	2011	1994	195,044.56	74.4		
8	2011	1995	13,452.00	71.2		
8	2011	1996	179,450.00	71.0		
8	2011	1997	317,692.00	68.1		
8	2011	1998	29,361.00	62.9		
8	2011	2000	1,344.00	62.5		
8	2011	2003	1,153,459.93	62.4		
8	2011	2004	29,090.43	43.7		
8	2011	2008	180,402.72	43.2		
8	2011	2009	928,978.25	40.3		
8	2011	2010	723,576.84	25.2		
8	2011	2011	826,437.12	13.4		
8	2011		6,152,801.50	115.4	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36910	00	00	9	1933	72,853.73
36910	00	00	0	1934-2011	481,958.73-
36910	00	00	1	1934-2011	
36910	00	00	2	1934-2011	
36910	00	00	3	1934-2011	300.07
36910	00	00	4	1934-2011	
36910	00	00	5	1934-2011	
36910	00	00	7	1934-2011	
36910	00	00	9	1934-2011	6,561,606.43
36910	00	00	8	2011	6,152,801.50

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	481,958.73-	
3	300.07	
9	6,634,460.16	
TOTAL DATA	6,152,801.50	
8	6,152,801.50	
		TOTAL
		481,958.73-
		300.07
		6,634,460.16
		6,152,801.50
		6,152,801.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	100.00
1999	12.5	
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	99.81
1993	18.5	100.00
1992	19.5	99.61
1991	20.5	99.98
1990	21.5	99.97
1989	22.5	96.64
1988	23.5	96.80
1987	24.5	95.36
1986	25.5	96.38
1985	26.5	96.18
1984	27.5	94.00
1983	28.5	95.31
1982	29.5	94.58
1981	30.5	90.37
1980	31.5	94.35
1979	32.5	92.22
1978	33.5	90.61
1977	34.5	91.41
1976	35.5	90.40
1975	36.5	89.46
1974	37.5	87.69
1973	38.5	85.47
1972	39.5	88.59
1971	40.5	87.50
1970	41.5	86.69
1969	42.5	82.58
1968	43.5	83.19
1967	44.5	36.08
1966	45.5	82.25
1965	46.5	80.12
1964	47.5	79.80
1963	48.5	76.50

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

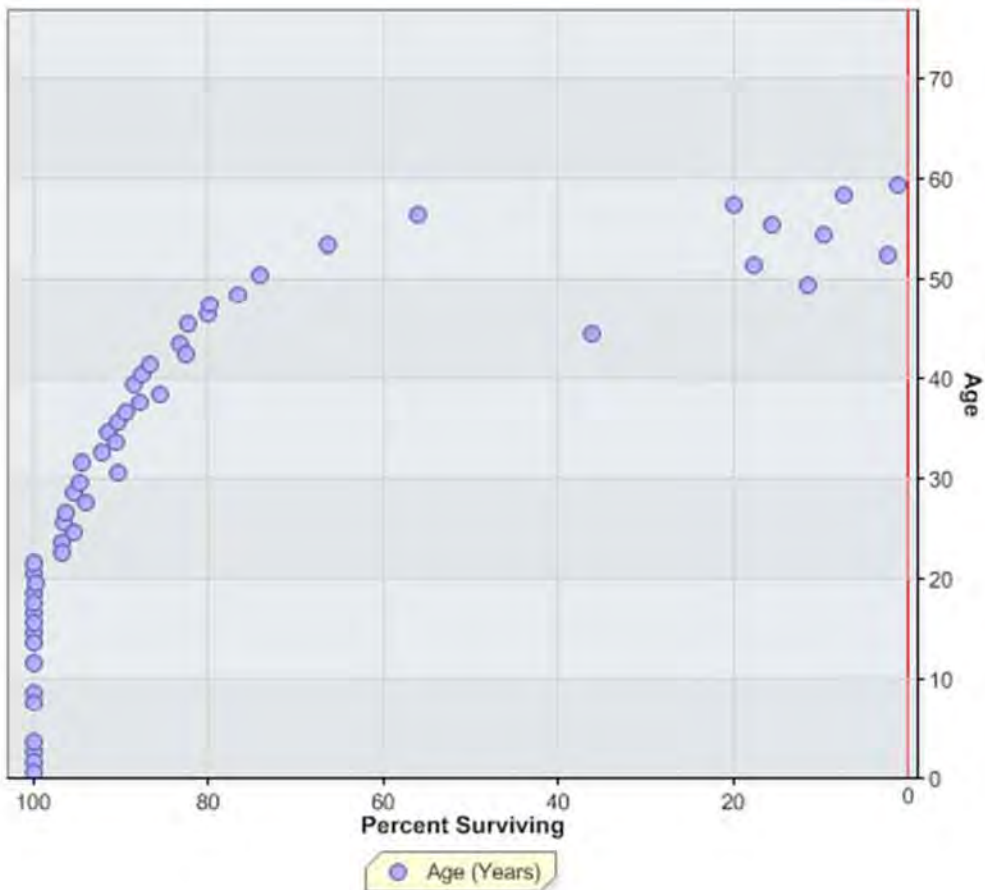
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	11.54
1961	50.5	74.16
1960	51.5	17.54
1959	52.5	2.28
1958	53.5	66.33
1957	54.5	9.55
1956	55.5	15.50
1955	56.5	56.07
1954	57.5	19.91
1953	58.5	7.23
1952	59.5	1.11
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

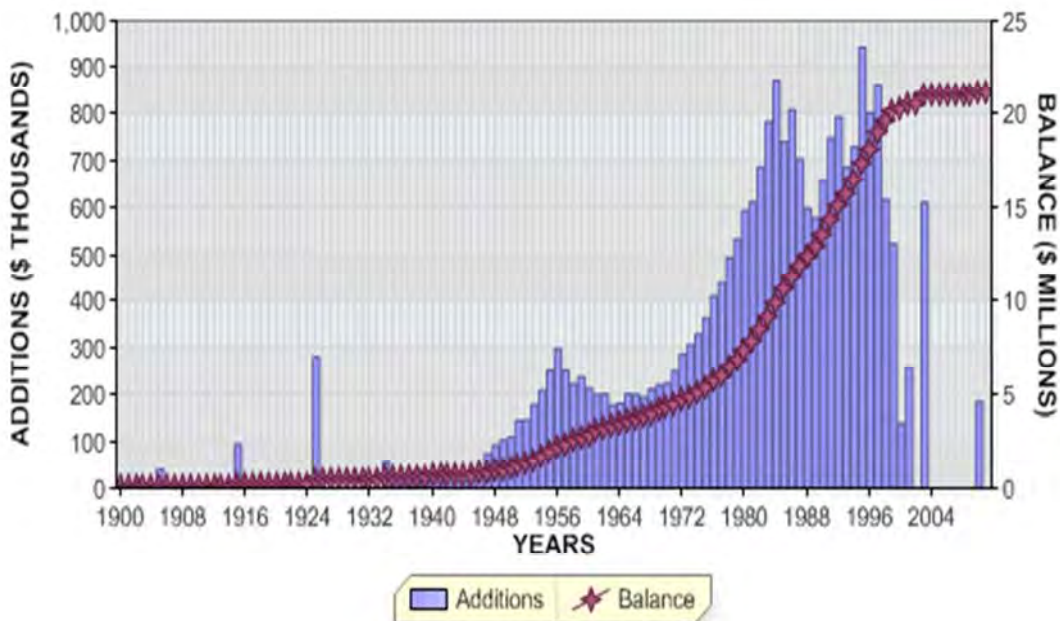
MULTIPLE ORIGINAL GROUP LIFE TABLE



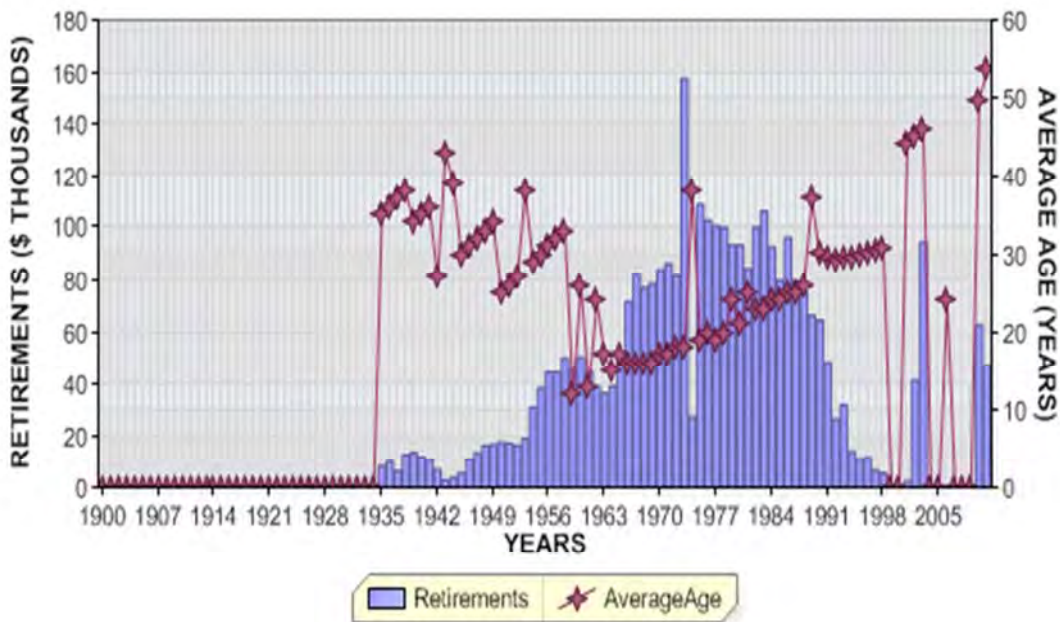
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



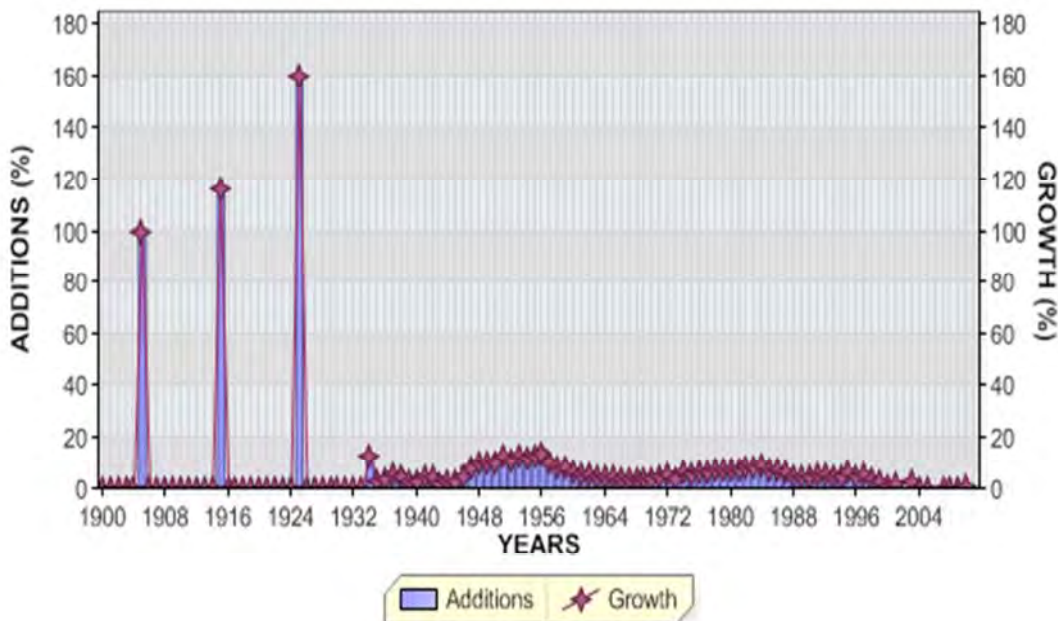
REGULAR RETIREMENTS



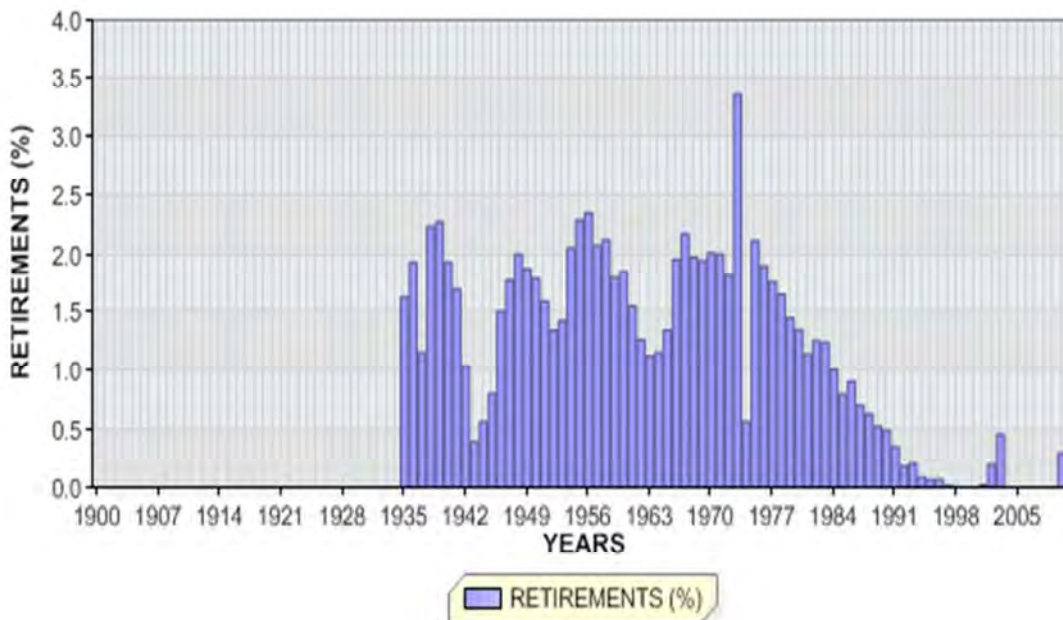
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1900		40,903.15	0.0		
8	1900		40,903.15		0.5	
8	1901		40,903.15	100.0	1.5	
8	1902		40,903.15	100.0	2.5	
8	1903		40,903.15	100.0	3.5	
8	1904		40,903.15	100.0	4.5	
9	1905		40,901.00	100.0		
8	1905		81,804.15	200.0	3.0	
8	1906		81,804.15	100.0	4.0	
8	1907		81,804.15	100.0	5.0	
8	1908		81,804.15	100.0	6.0	
8	1909		81,804.15	100.0	7.0	
8	1910		81,804.15	100.0	8.0	
8	1911		81,804.15	100.0	9.0	
8	1912		81,804.15	100.0	10.0	
8	1913		81,804.15	100.0	11.0	
8	1914		81,804.15	100.0	12.0	
9	1915		94,797.00	115.9		
8	1915		176,601.15	215.9	6.3	
8	1916		176,601.15	100.0	7.3	
8	1917		176,601.15	100.0	8.3	
8	1918		176,601.15	100.0	9.3	
8	1919		176,601.15	100.0	10.3	
8	1920		176,601.15	100.0	11.3	
8	1921		176,601.15	100.0	12.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1922		176,601.15	100.0	13.3	
8	1923		176,601.15	100.0	14.3	
8	1924		176,601.15	100.0	15.3	
9	1925		283,133.00	160.3		
8	1925		459,734.15	260.3	6.6	
8	1926		459,734.15	100.0	7.6	
8	1927		459,734.15	100.0	8.6	
8	1928		459,734.15	100.0	9.6	
8	1929		459,734.15	100.0	10.6	
8	1930		459,734.15	100.0	11.6	
8	1931		459,734.15	100.0	12.6	
8	1932		459,734.15	100.0	13.6	
8	1933		459,734.15	100.0	14.6	
9	1934		56,173.00	12.2		
8	1934		515,907.15	112.2	13.9	
0	1935		8,420.00CR	1.6CR	35.0	
9	1935		22,397.00	4.3		
8	1935		529,884.15	102.7	14.0	
0	1936		10,275.00CR	1.9CR	36.0	
9	1936		28,910.00	5.5		
8	1936		548,519.15	103.5	13.8	
0	1937		6,375.00CR	1.2CR	37.0	
9	1937		35,348.00	6.4		
8	1937		577,492.15	105.3	13.7	
0	1938		12,913.00CR	2.2CR	38.0	
9	1938		39,258.00	6.8		
8	1938		603,837.15	104.6	13.3	
0	1939		13,727.00CR	2.3CR	34.0	
9	1939		30,214.00	5.0		
8	1939		620,324.15	102.7	13.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1940		12,010.00CR	1.9CR	35.0	
9	1940		26,804.00	4.3		
8	1940		635,118.15	102.4	13.2	
0	1941		10,834.00CR	1.7CR	36.0	
9	1941		35,832.00	5.6		
8	1941		660,116.15	103.9	13.1	
0	1942		6,897.00CR	1.0CR	27.0	
9	1942		33,273.00	5.0		
8	1942		686,492.15	104.0	13.3	
0	1943		2,748.00CR	0.4CR	43.0	
9	1943		15,284.00	2.2		
8	1943		699,028.15	101.8	13.8	
0	1944		4,004.00CR	0.6CR	39.0	
9	1944		17,394.00	2.5		
8	1944		712,418.15	101.9	14.4	
0	1945		5,736.00CR	0.8CR	30.0	
9	1945		20,865.00	2.9		
8	1945		727,547.15	102.1	14.8	
0	1946		10,987.00CR	1.5CR	31.0	
9	1946		42,797.00	5.9		
8	1946		759,357.15	104.4	14.7	
0	1947		13,514.00CR	1.8CR	32.0	
9	1947		75,419.00	9.9		
8	1947		821,262.15	108.2	14.1	
0	1948		16,481.00CR	2.0CR	33.0	
9	1948		93,902.00	11.4		
8	1948		898,683.15	109.4	13.2	
0	1949		16,913.00CR	1.9CR	34.0	
9	1949		105,201.00	11.7		
8	1949		986,971.15	109.8	12.4	
0	1950		17,727.00CR	1.8CR	25.0	
9	1950		111,622.00	11.3		
8	1950		1,080,866.15	109.5	11.9	
0	1951		17,287.00CR	1.6CR	26.0	
9	1951		147,320.00	13.6		
8	1951		1,210,899.15	112.0	11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		16,436.00CR	1.4CR	27.0	
9	1952		148,031.00	12.2		
8	1952		1,342,494.15	110.9	10.7	
0	1953		19,194.00CR	1.4CR	38.0	
9	1953		179,675.00	13.4		
8	1953		1,502,975.15	112.0	10.0	
0	1954		30,946.00CR	2.1CR	29.0	
9	1954		209,627.00	13.9		
8	1954		1,681,656.15	111.9	9.4	
0	1955		38,488.00CR	2.3CR	30.0	
9	1955		253,033.00	15.0		
8	1955		1,896,201.15	112.8	8.6	
0	1956		44,610.00CR	2.4CR	31.0	
9	1956		301,653.00	15.9		
8	1956		2,153,244.15	113.6	7.9	
0	1957		44,730.00CR	2.1CR	32.0	
9	1957		253,408.00	11.8		
8	1957		2,361,922.15	109.7	7.6	
0	1958		50,244.00CR	2.1CR	33.0	
9	1958		224,126.00	9.5		
8	1958		2,535,804.15	107.4	7.3	
0	1959		45,800.00CR	1.8CR	12.0	
9	1959		239,174.00	9.4		
8	1959		2,729,178.15	107.6	7.6	
0	1960		50,676.00CR	1.9CR	26.0	
9	1960		214,685.00	7.9		
8	1960		2,893,187.15	106.0	7.7	
0	1961		45,060.00CR	1.6CR	13.0	
9	1961		200,855.00	6.9		
8	1961		3,048,982.15	105.4	8.1	
0	1962		38,875.00CR	1.3CR	24.0	
9	1962		202,405.00	6.6		
8	1962		3,212,512.15	105.4	8.3	
0	1963		36,389.00CR	1.1CR	17.0	
9	1963		179,047.00	5.6		
8	1963		3,355,170.15	104.4	8.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	1964		39,124.00CR	1.2CR		15.0	
9	1964		182,065.00	5.4			
8	1964		3,498,111.15	104.3		9.2	
0	1965		47,446.00CR	1.4CR		17.0	
9	1965		203,021.00	5.8			
8	1965		3,653,686.15	104.4		9.6	
0	1966		71,695.00CR	2.0CR		16.0	
9	1966		201,301.00	5.5			
8	1966		3,783,292.15	103.5		9.9	
0	1967		82,399.00CR	2.2CR		16.0	
9	1967		195,498.00	5.2			
8	1967		3,896,391.15	103.0		10.3	
0	1968		77,155.00CR	2.0CR		16.0	
9	1968		213,072.00	5.5			
8	1968		4,032,308.15	103.5		10.6	
0	1969		78,811.00CR	2.0CR		16.0	
9	1969		222,082.00	5.5			
8	1969		4,175,579.15	103.6		11.0	
0	1970		84,298.00CR	2.0CR		17.0	
9	1970		224,966.00	5.4			
8	1970		4,316,247.15	103.4		11.2	
0	1971		86,613.00CR	2.0CR		17.0	
9	1971		251,469.00	5.8			
8	1971		4,481,103.15	103.8		11.5	
0	1972		81,834.00CR	1.8CR		18.0	
9	1972		289,520.00	6.5			
8	1972		4,688,789.15	104.6		11.6	
0	1973		157,854.00CR	3.4CR		18.0	
9	1973		309,611.00	6.6			
8	1973		4,840,546.15	103.2		11.7	
0	1974		27,641.00CR	0.6CR		38.0	
9	1974		332,163.00	6.9			
8	1974		5,145,068.15	106.3		11.7	
0	1975		109,041.00CR	2.1CR		19.0	
9	1975		366,048.00	7.1			
8	1975		5,402,075.15	105.0		11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		103,025.00CR	1.9CR	20.0	
9	1976		412,775.00	7.6		
8	1976		5,711,825.15	105.7	11.8	
0	1977		100,894.00CR	1.8CR	19.0	
9	1977		441,224.00	7.7		
8	1977		6,052,155.15	106.0	11.7	
0	1978		100,429.00CR	1.7CR	20.0	
9	1978		495,977.00	8.2		
8	1978		6,447,703.15	106.5	11.7	
0	1979		93,855.00CR	1.5CR	24.0	
9	1979		535,250.00	8.3		
8	1979		6,889,098.15	106.8	11.6	
0	1980		93,701.00CR	1.4CR	21.0	
9	1980		593,502.00	8.6		
8	1980		7,388,899.15	107.3	11.5	
0	1981		84,721.00CR	1.1CR	25.0	
9	1981		613,619.00	8.3		
8	1981		7,917,797.15	107.2	11.4	
0	1982		100,354.00CR	1.3CR	23.0	
9	1982		688,928.00	8.7		
8	1982		8,506,371.15	107.4	11.3	
0	1983		106,374.00CR	1.3CR	23.0	
9	1983		784,141.00	9.2		
8	1983		9,184,138.15	108.0	11.2	
0	1984		93,083.00CR	1.0CR	24.0	
9	1984		874,511.00	9.5		
8	1984		9,965,566.15	108.5	11.0	
0	1985		79,987.00CR	0.8CR	24.0	
9	1985		742,976.00	7.5		
8	1985		10,628,555.15	106.7	11.1	
0	1986		96,670.00CR	0.9CR	25.0	
9	1986		809,391.00	7.6		
8	1986		11,341,276.15	106.7	11.2	
0	1987		79,882.00CR	0.7CR	25.0	
9	1987		706,744.00	6.2		
8	1987		11,968,138.15	105.5	11.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	1988		75,798.00CR	0.6CR		26.0	
9	1988		598,863.00	5.0			
8	1988		12,491,203.15	104.4		11.8	
0	1989		66,533.00CR	0.5CR		37.0	
9	1989		579,165.00	4.6			
8	1989		13,003,835.15	104.1		12.1	
0	1990		64,751.00CR	0.5CR		30.0	
9	1990		660,173.00	5.1			
8	1990		13,599,257.15	104.6		12.4	
0	1991		48,468.00CR	0.4CR		29.5	
9	1991		750,508.00	5.5			
8	1991		14,301,297.15	105.2		12.7	
0	1992		26,611.00CR	0.2CR		29.3	
9	1992		794,638.00	5.6			
8	1992		15,069,324.15	105.4		12.9	
0	1993		31,909.00CR	0.2CR		29.5	
9	1993		688,747.00	4.6			
8	1993		15,726,162.15	104.4		13.3	
0	1994		14,263.00CR	0.1CR		29.5	
9	1994		731,710.00	4.7			
8	1994		16,443,609.15	104.6		13.7	
0	1995		11,188.00CR	0.1CR		29.7	
9	1995		945,204.00	5.7			
8	1995		17,377,625.15	105.7		13.9	
0	1996		11,661.00CR	0.1CR		30.1	
9	1996		803,048.00	4.6			
8	1996		18,169,012.15	104.6		14.3	
0	1997		6,789.00CR	0.0CR		30.4	
9	1997		864,836.00	4.8			
8	1997		19,027,059.15	104.7		14.6	
0	1998		5,559.00CR	0.0CR		30.8	
9	1998		618,609.00	3.3			
8	1998		19,640,109.15	103.2		15.1	
9	1999		525,880.00	2.7			
8	1999		20,165,989.15	102.7		15.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
9	2000		140,364.00		0.7		
8	2000		20,306,353.15		100.7	16.6	
0	2001		2,294.00CR		0.0CR	44.0	
9	2001		260,024.00		1.3		
8	2001		20,564,083.15		101.3	17.4	
0	2002		41,513.00CR		0.2CR	45.0	
9	2002		246.00		0.0		
8	2002		20,522,816.15		99.8	18.3	
0	2003		94,956.81CR		0.5CR	46.0	
9	2003		611,358.99		3.0		
8	2003		21,039,218.33		102.5	18.6	
8	2004		21,039,218.33		100.0	19.6	
8	2005		21,039,218.33		100.0	20.6	
0	2006		17.66CR		0.0CR	24.0	
8	2006		21,039,200.67		100.0	21.6	
8	2007		21,039,200.67		100.0	22.6	
8	2008		21,039,200.67		100.0	23.6	
8	2009		21,039,200.67		100.0	24.6	
0	2010		63,113.58CR		0.3CR	49.5	
9	2010		186,624.34		0.9		
8	2010		21,162,711.43		100.6	25.4	
0	2011		47,314.75CR		0.2CR	53.7	
8	2011	1900	32.41		100.0		
8	2011	1905	169.68		100.0		
8	2011	1915	3,412.47		100.0		
8	2011	1925	17,241.64		100.0		
8	2011	1934	4,513.48		99.9		
8	2011	1935	18,523.14		99.9		
8	2011	1936	1,056.93		99.8		
8	2011	1937	29,644.31		99.8		
8	2011	1938	323.36		99.6		
8	2011	1939	25,675.38		99.6		
8	2011	1940	22,921.81		99.5		
8	2011	1941	30,832.83		99.4		
8	2011	1942	28,803.25		99.3		
8	2011	1943	13,309.04		99.1		
8	2011	1944	15,233.00		99.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1945	18,376.41	99.0		
8	2011	1946	5,674.20	98.9		
8	2011	1947	26,368.00	98.9		
8	2011	1948	1,249.16	98.8		
8	2011	1949	59,429.63	98.8		
8	2011	1950	36,088.09	98.5		
8	2011	1951	58,962.72	98.3		
8	2011	1952	3,962.80	98.0		
8	2011	1953	15,185.03	98.0		
8	2011	1954	37,915.02	97.9		
8	2011	1955	1,224.27	97.8		
8	2011	1956	4,518.55	97.7		
8	2011	1957	13,734.61	97.7		
8	2011	1958	21,347.49	97.7		
8	2011	1959	42,400.66	97.6		
8	2011	1960	14,364.03	97.4		
8	2011	1961	22,908.42	97.3		
8	2011	1962	44,389.47	97.2		
8	2011	1963	167,612.98	97.0		
8	2011	1964	174,116.16	96.2		
8	2011	1965	194,779.22	95.4		
8	2011	1966	193,712.00	94.4		
8	2011	1967	188,686.14	93.5		
8	2011	1968	205,235.10	92.6		
8	2011	1969	215,516.76	91.6		
8	2011	1970	216,634.50	90.6		
8	2011	1971	245,251.80	89.6		
8	2011	1972	283,014.25	88.4		
8	2011	1973	310,325.01	87.1		
8	2011	1974	317,002.59	85.6		
8	2011	1975	359,901.10	84.1		
8	2011	1976	406,623.83	82.4		
8	2011	1977	435,408.40	80.5		
8	2011	1978	490,226.09	78.4		
8	2011	1979	529,439.92	76.1		
8	2011	1980	587,961.10	73.6		
8	2011	1981	608,851.28	70.8		
8	2011	1982	684,362.37	67.9		
8	2011	1983	779,852.60	64.7		
8	2011	1984	870,330.45	61.0		
8	2011	1985	740,327.20	56.9		
8	2011	1986	807,063.67	53.4		
8	2011	1987	705,301.94	49.6		
8	2011	1988	597,965.03	46.2		
8	2011	1989	578,493.15	43.4		
8	2011	1990	660,173.00	40.6		
8	2011	1991	750,508.00	37.5		
8	2011	1992	794,278.42	34.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1993	688,747.00	30.2		
8	2011	1994	731,710.00	26.9		
8	2011	1995	945,204.00	23.5		
8	2011	1996	803,048.00	19.0		
8	2011	1997	864,836.00	15.2		
8	2011	1998	618,609.00	11.1		
8	2011	1999	525,880.00	8.2		
8	2011	2000	140,364.00	5.7		
8	2011	2001	260,024.00	5.0		
8	2011	2002	246.00	3.8		
8	2011	2003	611,358.99	3.8		
8	2011	2010	186,624.34	0.9		
8	2011		21,115,396.68	99.8	26.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36920	00	00	9	1899	
36920	00	00	0	1900-2011	3,337,921.80-
36920	00	00	1	1900-2011	
36920	00	00	2	1900-2011	
36920	00	00	3	1900-2011	40,903.15
36920	00	00	4	1900-2011	
36920	00	00	5	1900-2011	
36920	00	00	7	1900-2011	
36920	00	00	9	1900-2011	24,412,415.33
36920	00	00	8	2011	21,115,396.68

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,337,921.80-		3,337,921.80-
3	40,903.15		40,903.15
9	24,412,415.33		24,412,415.33
TOTAL DATA	21,115,396.68		21,115,396.68
8	21,115,396.68		21,115,396.68

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	99.95
1991	20.5	100.00
1990	21.5	100.00
1989	22.5	99.88
1988	23.5	99.85
1987	24.5	99.80
1986	25.5	99.71
1985	26.5	99.64
1984	27.5	99.52
1983	28.5	99.45
1982	29.5	99.34
1981	30.5	99.22
1980	31.5	99.07
1979	32.5	98.91
1978	33.5	98.78
1977	34.5	98.72
1976	35.5	98.55
1975	36.5	98.37
1974	37.5	97.51
1973	38.5	97.92
1972	39.5	97.75
1971	40.5	97.53
1970	41.5	96.32
1969	42.5	97.04
1968	43.5	96.32
1967	44.5	96.52
1966	45.5	96.23
1965	46.5	95.94
1964	47.5	95.63
1963	48.5	93.61

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	21.93
1961	50.5	11.41
1960	51.5	6.69
1959	52.5	17.73
1958	53.5	9.52
1957	54.5	5.42
1956	55.5	1.50
1955	56.5	0.48
1954	57.5	18.09
1953	58.5	8.45
1952	59.5	2.68
1951	60.5	40.02
1950	61.5	32.33
1949	62.5	56.49
1948	63.5	1.33
1947	64.5	34.96
1946	65.5	13.26
1945	66.5	88.07
1944	67.5	87.58
1943	68.5	87.08
1942	69.5	86.57
1941	70.5	86.05
1940	71.5	85.52
1939	72.5	84.98
1938	73.5	0.82
1937	74.5	83.86
1936	75.5	3.66
1935	76.5	82.70
1934	77.5	8.03
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	6.09
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	3.60
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

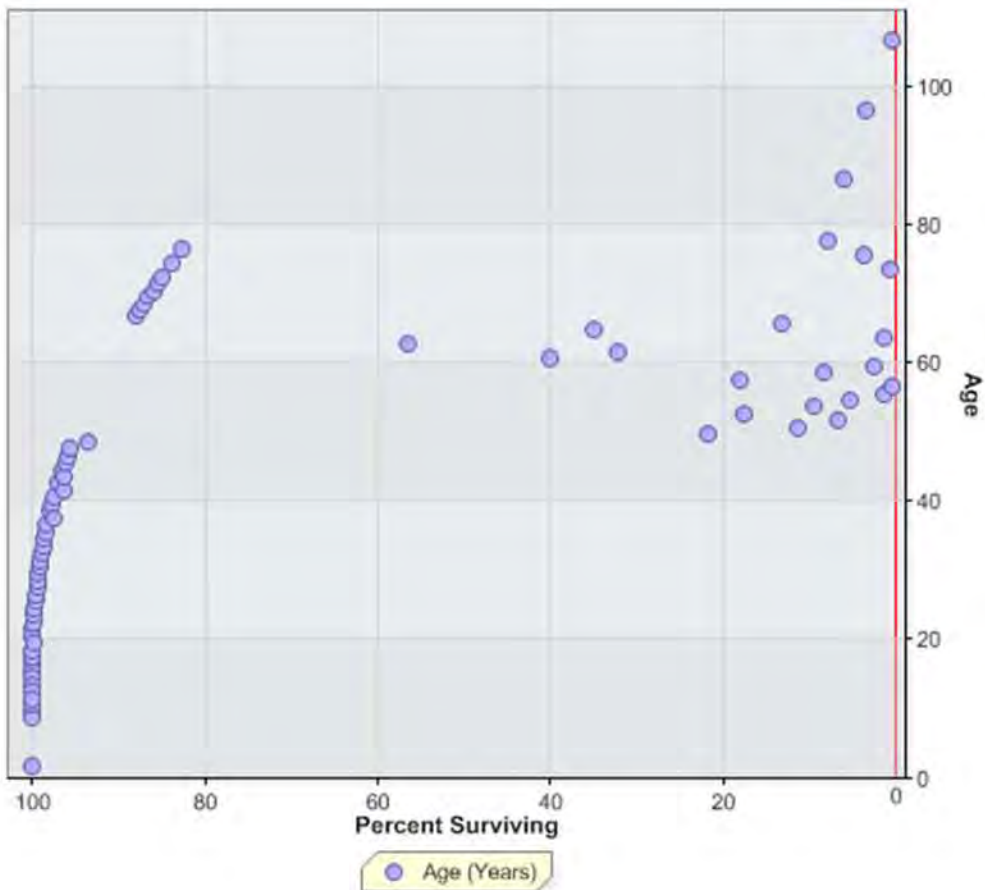
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	0.41
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

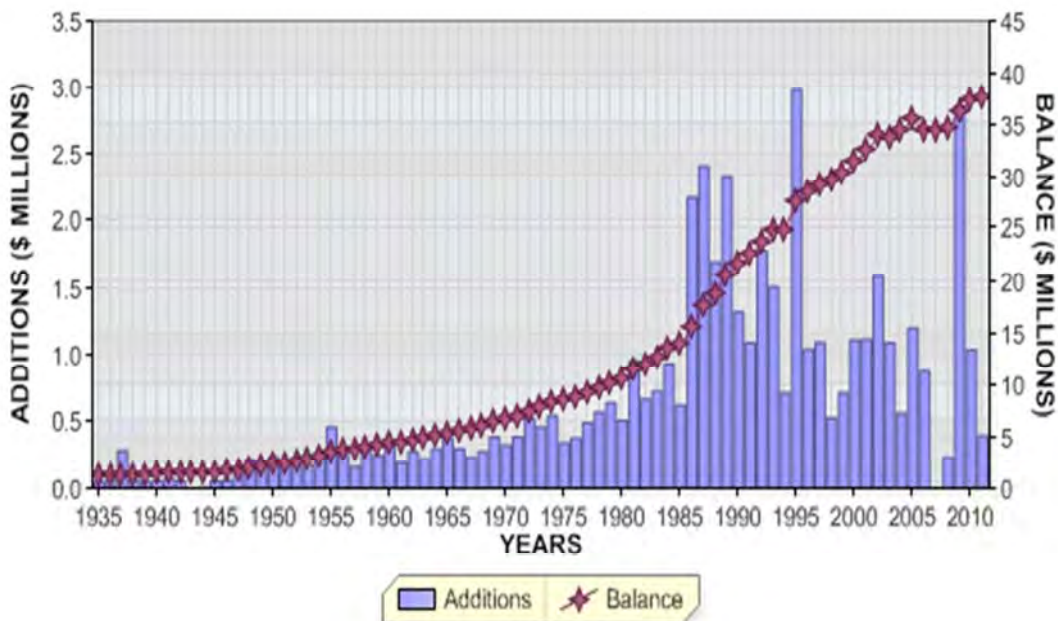
MULTIPLE ORIGINAL GROUP LIFE TABLE



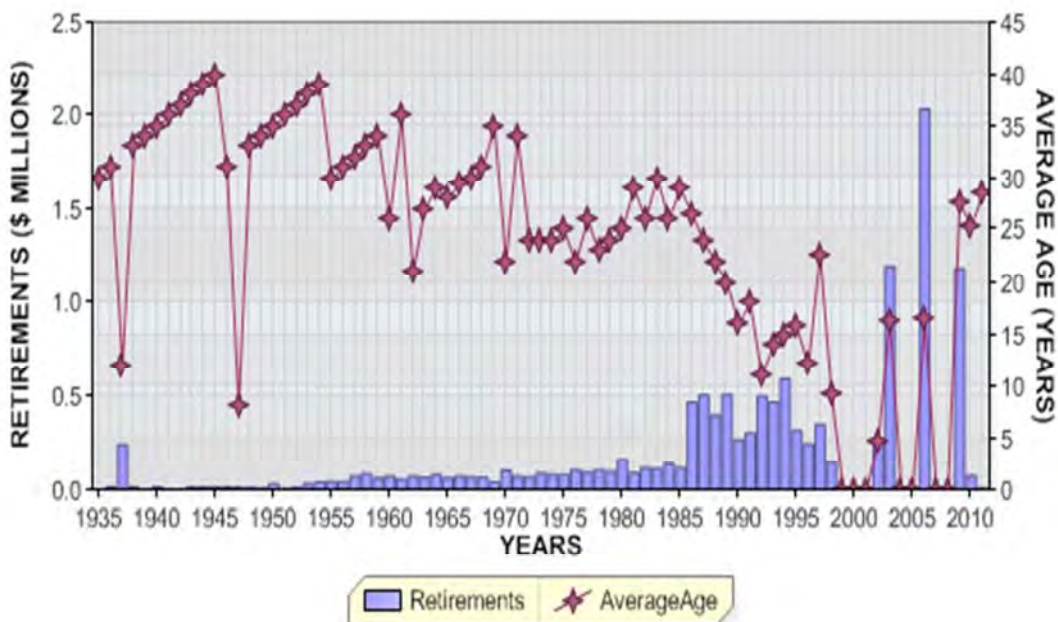
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 370 METERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



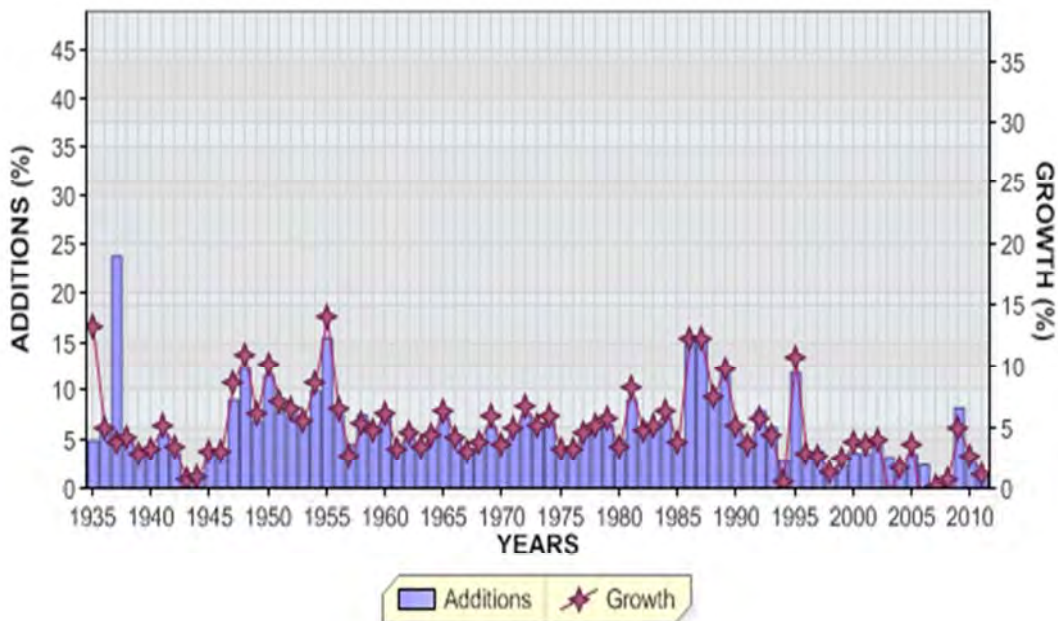
REGULAR RETIREMENTS



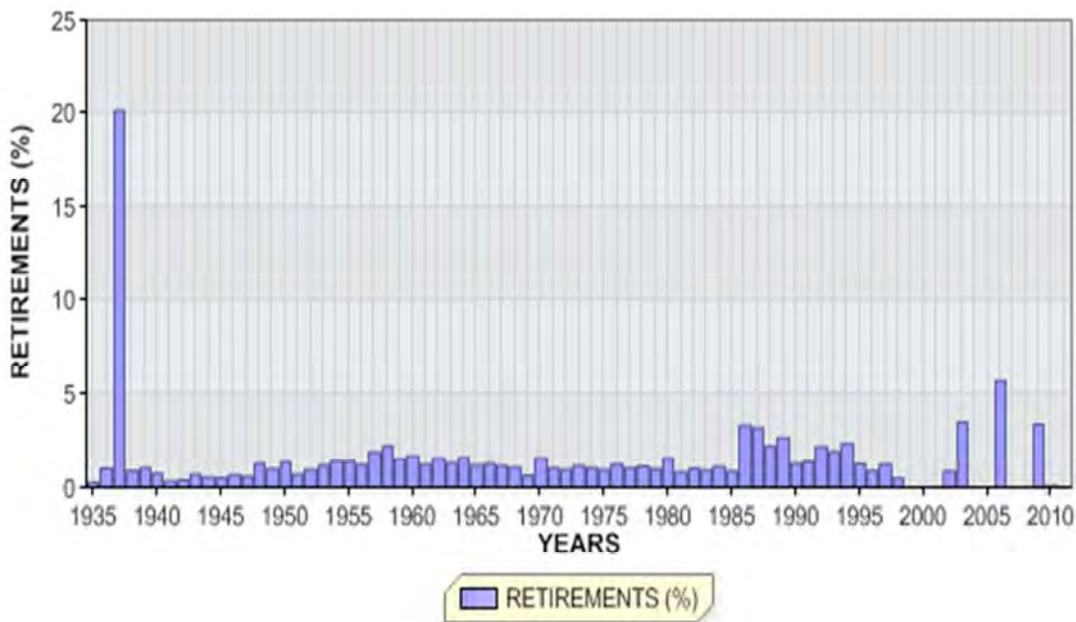
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 370 METERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934	1905	87,397.00	100.0		
9	1934	1915	202,560.00	91.4		
9	1934	1925	604,993.00	71.4		
9	1934	1934	120,028.00	11.8		
8	1934		1,014,978.00		12.2	
0	1935		2,780.00CR	0.3CR	30.0	
3	1935		87,396.00	8.6		
9	1935		50,534.00	5.0		
8	1935		1,150,128.00	113.3	11.6	
0	1936		11,644.00CR	1.0CR	31.0	
9	1936		67,996.00	5.9		
8	1936		1,206,480.00	104.9	11.7	
0	1937		243,127.00CR	20.2CR	12.0	
9	1937		289,617.00	24.0		
8	1937		1,252,970.00	103.9	9.9	
0	1938		11,439.00CR	0.9CR	33.0	
9	1938		62,584.00	5.0		
8	1938		1,304,115.00	104.1	10.2	
0	1939		13,925.00CR	1.1CR	34.0	
9	1939		51,480.00	3.9		
8	1939		1,341,670.00	102.9	10.6	
0	1940		9,895.00CR	0.7CR	35.0	
9	1940		54,031.00	4.0		
8	1940		1,385,806.00	103.3	11.0	
0	1941		4,678.00CR	0.3CR	36.0	
9	1941		76,852.00	5.5		
8	1941		1,457,980.00	105.2	11.3	
0	1942		5,973.00CR	0.4CR	37.0	
9	1942		55,535.00	3.8		
8	1942		1,507,542.00	103.4	11.8	
0	1943		10,663.00CR	0.7CR	38.0	
9	1943		21,606.00	1.4		
8	1943		1,518,485.00	100.7	12.4	
0	1944		8,195.00CR	0.5CR	39.0	
9	1944		22,433.00	1.5		
8	1944		1,532,723.00	100.9	13.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1945		7,959.00CR	0.5CR	40.0	
9	1945		55,144.00	3.6		
8	1945		1,579,908.00	103.1	13.5	
0	1946		10,871.00CR	0.7CR	31.0	
9	1946		59,321.00	3.8		
8	1946		1,628,358.00	103.1	13.9	
0	1947		9,644.00CR	0.6CR	8.0	
9	1947		148,467.00	9.1		
8	1947		1,767,181.00	108.5	13.7	
0	1948		23,116.00CR	1.3CR	33.0	
9	1948		218,092.00	12.3		
8	1948		1,962,157.00	111.0	12.9	
0	1949		19,220.00CR	1.0CR	34.0	
9	1949		137,515.00	7.0		
8	1949		2,080,452.00	106.0	12.8	
0	1950		28,808.00CR	1.4CR	35.0	
9	1950		241,147.00	11.6		
8	1950		2,292,791.00	110.2	12.1	
0	1951		16,510.00CR	0.7CR	36.0	
9	1951		180,458.00	7.9		
8	1951		2,456,739.00	107.2	12.1	
0	1952		23,920.00CR	1.0CR	37.0	
9	1952		184,047.00	7.5		
8	1952		2,616,866.00	106.5	11.9	
0	1953		32,079.00CR	1.2CR	38.0	
9	1953		178,328.00	6.8		
8	1953		2,763,115.00	105.6	11.8	
0	1954		39,467.00CR	1.4CR	39.0	
9	1954		277,461.00	10.0		
8	1954		3,001,109.00	108.6	11.4	
0	1955		42,860.00CR	1.4CR	30.0	
9	1955		466,600.00	15.5		
8	1955		3,424,849.00	114.1	10.5	
0	1956		42,448.00CR	1.2CR	31.0	
9	1956		263,797.00	7.7		
8	1956		3,646,198.00	106.5	10.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1957		70,724.00CR	1.9CR	32.0	
9	1957		166,013.00	4.6		
8	1957		3,741,487.00	102.6	10.6	
0	1958		85,006.00CR	2.3CR	33.0	
9	1958		281,558.00	7.5		
8	1958		3,938,039.00	105.3	10.3	
0	1959		61,937.00CR	1.6CR	34.0	
9	1959		251,812.00	6.4		
8	1959		4,127,914.00	104.8	10.3	
0	1960		71,088.00CR	1.7CR	26.0	
9	1960		326,223.00	7.9		
8	1960		4,383,049.00	106.2	10.3	
0	1961		54,725.00CR	1.2CR	36.0	
9	1961		196,616.00	4.5		
8	1961		4,524,940.00	103.2	10.5	
0	1962		72,045.00CR	1.6CR	21.0	
9	1962		281,328.00	6.2		
8	1962		4,734,223.00	104.6	10.7	
0	1963		63,800.00CR	1.3CR	27.0	
9	1963		223,296.00	4.7		
8	1963		4,893,719.00	103.4	11.0	
0	1964		80,247.00CR	1.6CR	29.0	
9	1964		297,849.00	6.1		
8	1964		5,111,321.00	104.4	11.0	
0	1965		61,359.00CR	1.2CR	28.0	
9	1965		383,757.00	7.5		
8	1965		5,433,719.00	106.3	11.0	
0	1966		71,744.00CR	1.3CR	29.5	
9	1966		301,425.00	5.5		
8	1966		5,663,400.00	104.2	11.2	
0	1967		67,530.00CR	1.2CR	30.0	
9	1967		236,537.00	4.2		
8	1967		5,832,407.00	103.0	11.5	
0	1968		63,184.00CR	1.1CR	31.0	
9	1968		281,022.00	4.8		
8	1968		6,050,245.00	103.7	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1969		38,239.00CR	0.6CR	35.0	
9	1969		389,891.00	6.4		
8	1969		6,401,897.00	105.8	11.9	
0	1970		102,889.00CR	1.6CR	22.0	
9	1970		329,589.00	5.1		
8	1970		6,628,597.00	103.5	12.1	
0	1971		69,761.00CR	1.1CR	34.0	
9	1971		392,896.00	5.9		
8	1971		6,951,732.00	104.9	12.2	
0	1972		67,710.00CR	1.0CR	24.0	
9	1972		530,678.00	7.6		
8	1972		7,414,700.00	106.7	12.2	
0	1973		87,219.00CR	1.2CR	24.0	
9	1973		467,579.00	6.3		
8	1973		7,795,060.00	105.1	12.3	
0	1974		82,008.00CR	1.1CR	24.0	
9	1974		547,501.00	7.0		
8	1974		8,260,553.00	106.0	12.3	
0	1975		80,281.00CR	1.0CR	25.0	
9	1975		345,432.00	4.2		
8	1975		8,525,704.00	103.2	12.7	
0	1976		106,187.00CR	1.2CR	22.0	
9	1976		380,331.00	4.5		
8	1976		8,799,848.00	103.2	13.0	
0	1977		93,242.00CR	1.1CR	26.0	
9	1977		498,251.00	5.7		
8	1977		9,204,857.00	104.6	13.2	
0	1978		106,297.00CR	1.2CR	23.0	
9	1978		570,783.00	6.2		
8	1978		9,669,343.00	105.0	13.2	
0	1979		96,427.00CR	1.0CR	24.0	
9	1979		642,328.00	6.6		
8	1979		10,215,244.00	105.6	13.3	
0	1980		162,945.00CR	1.6CR	25.0	
9	1980		514,806.00	5.0		
8	1980		10,567,105.00	103.4	13.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1981		88,463.00CR	0.8CR	29.0	
9	1981		962,183.00	9.1		
8	1981		11,440,825.00	108.3	13.1	
0	1982		118,455.00CR	1.0CR	26.0	
9	1982		670,285.00	5.9		
8	1982		11,992,655.00	104.8	13.3	
0	1983		111,470.00CR	0.9CR	30.0	
9	1983		729,442.00	6.1		
8	1983		12,610,627.00	105.2	13.3	
0	1984		140,196.00CR	1.1CR	26.0	
9	1984		940,228.00	7.5		
8	1984		13,410,659.00	106.3	13.2	
0	1985		118,197.00CR	0.9CR	29.0	
9	1985		624,798.00	4.7		
8	1985		13,917,260.00	103.8	13.5	
0	1986		469,663.00CR	3.4CR	26.5	
9	1986		2,178,890.00	15.7		
8	1986		15,626,487.00	112.3	12.2	
0	1987		507,099.00CR	3.2CR	24.0	
9	1987		2,415,386.00	15.5		
8	1987		17,534,774.00	112.2	11.1	
0	1988		397,772.00CR	2.3CR	22.0	
9	1988		1,704,054.00	9.7		
8	1988		18,841,056.00	107.4	10.8	
0	1989		509,256.00CR	2.7CR	20.0	
9	1989		2,338,765.00	12.4		
8	1989		20,670,565.00	109.7	10.3	
0	1990		269,810.00CR	1.3CR	16.0	
9	1990		1,322,884.00	6.4		
8	1990		21,723,639.00	105.1	10.6	
0	1991		306,721.00CR	1.4CR	18.0	
9	1991		1,099,041.00	5.1		
8	1991		22,515,959.00	103.6	11.0	
0	1992		500,495.00CR	2.2CR	11.0	
9	1992		1,789,717.00	7.9		
8	1992		23,805,181.00	105.7	11.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		467,650.00CR	2.0CR	14.0	
9	1993		1,512,044.00	6.4		
8	1993		24,849,575.00	104.4	11.4	
0	1994		595,584.00CR	2.4CR	15.0	
9	1994		718,869.00	2.9		
8	1994		24,972,860.00	100.5	11.9	
0	1995		318,861.00CR	1.3CR	15.7	
9	1995		2,987,270.00	12.0		
8	1995		27,641,269.00	110.7	11.6	
0	1996		246,480.00CR	0.9CR	12.1	
9	1996		1,048,479.00	3.8		
8	1996		28,443,268.00	102.9	12.1	
0	1997		350,454.00CR	1.2CR	22.7	
9	1997		1,104,677.00	3.9		
8	1997		29,197,491.00	102.7	12.5	
0	1998		147,240.00CR	0.5CR	9.1	
9	1998		533,043.00	1.8		
8	1998		29,583,294.00	101.3	13.3	
9	1999		718,572.00	2.4		
8	1999		30,301,866.00	102.4	14.0	
9	2000		1,120,548.00	3.7		
8	2000		31,422,414.00	103.7	14.5	
9	2001		1,124,712.00	3.6		
8	2001		32,547,126.00	103.6	14.9	
0	2002		280,496.00CR	0.9CR	4.7	
9	2002		1,597,413.73	4.9		
8	2002		33,864,043.73	104.0	15.3	
0	2003		1,199,462.36CR	3.5CR	16.3	
9	2003		1,100,302.27	3.2		
8	2003		33,764,883.64	99.7	15.8	
9	2004		563,001.98	1.7		
8	2004		34,327,885.62	101.7	16.5	
9	2005		1,210,011.88	3.5		
8	2005		35,537,897.50	103.5	16.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		2,035,797.96CR	5.7CR	16.5	
9	2006		880,570.50	2.5		
8	2006		34,382,670.04	96.7	17.5	
9	2007		6,377.66	0.0		
8	2007		34,389,047.70	100.0	18.5	
9	2008		236,973.41	0.7		
8	2008		34,626,021.11	100.7	19.4	
0	2009		1,185,222.28CR	3.4CR	27.7	
9	2009		2,864,012.06	8.3		
8	2009		36,304,810.89	104.8	18.6	
0	2010		75,697.63CR	0.2CR	25.3	
9	2010		1,045,199.90	2.9		
8	2010		37,274,313.16	102.7	19.0	
0	2011		20,203.53CR	0.1CR	28.4	
9	2011		401,678.46	1.1		
8	2011	1905	246.00	100.0		
8	2011	1915	7,512.00	100.0		
8	2011	1925	3,104.00	100.0		
8	2011	1934	8,631.00	100.0		
8	2011	1935	20,738.00	99.9		
8	2011	1936	1,068.00	99.9		
8	2011	1937	24,621.00	99.9		
8	2011	1938	23,539.00	99.8		
8	2011	1939	38,657.00	99.8		
8	2011	1940	50,782.00	99.7		
8	2011	1941	1,531.00	99.5		
8	2011	1942	52,252.00	99.5		
8	2011	1943	18,299.00	99.4		
8	2011	1944	19,077.00	99.3		
8	2011	1945	51,756.00	99.3		
8	2011	1946	55,880.00	99.1		
8	2011	1947	144,988.00	99.0		
8	2011	1948	43,978.00	98.6		
8	2011	1949	46,757.00	98.5		
8	2011	1950	75,308.00	98.4		
8	2011	1951	83,622.00	98.2		
8	2011	1952	91,921.00	97.9		
8	2011	1953	63,097.00	97.7		
8	2011	1954	167,477.00	97.5		
8	2011	1955	97,075.00	97.1		
8	2011	1956	23,251.00	96.8		
8	2011	1957	162,087.00	96.8		
8	2011	1958	137,359.00	96.3		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1959	10,805.00	96.0		
8	2011	1960	77,970.00	95.9		
8	2011	1961	182,733.00	95.7		
8	2011	1962	96,862.00	95.3		
8	2011	1963	37,512.00	95.0		
8	2011	1964	104,799.00	94.9		
8	2011	1965	158,862.00	94.6		
8	2011	1966	271,558.00	94.2		
8	2011	1967	5,703.00	93.5		
8	2011	1968	102,297.00	93.5		
8	2011	1969	210,863.00	93.2		
8	2011	1970	80,843.58	92.6		
8	2011	1971	96,454.50	92.4		
8	2011	1972	3,715.15	92.2		
8	2011	1973	30,881.73	92.2		
8	2011	1974	107,165.00	92.1		
8	2011	1975	134,412.78	91.8		
8	2011	1976	327,147.74	91.4		
8	2011	1977	420,743.36	90.6		
8	2011	1978	192,003.68	89.4		
8	2011	1979	89,889.78	88.9		
8	2011	1980	141,241.62	88.7		
8	2011	1981	376,751.05	88.3		
8	2011	1982	529,770.86	87.3		
8	2011	1983	588,479.86	85.9		
8	2011	1984	792,604.13	84.3		
8	2011	1985	507,540.52	82.2		
8	2011	1986	2,006,143.16	80.9		
8	2011	1987	2,195,323.70	75.6		
8	2011	1988	1,598,743.07	69.7		
8	2011	1989	2,183,809.10	65.5		
8	2011	1990	1,239,514.63	59.7		
8	2011	1991	1,040,150.42	56.4		
8	2011	1992	1,693,331.75	53.6		
8	2011	1993	1,406,652.01	49.1		
8	2011	1994	637,934.95	45.4		
8	2011	1995	2,871,223.71	43.7		
8	2011	1996	840,148.10	36.1		
8	2011	1997	845,552.32	33.9		
8	2011	1998	468,917.54	31.6		
8	2011	1999	263,251.47	30.4		
8	2011	2000	389,039.75	29.7		
8	2011	2001	1,086,706.49	28.6		
8	2011	2002	1,494,548.82	25.7		
8	2011	2003	1,067,882.54	21.8		
8	2011	2004	503,064.78	18.9		
8	2011	2005	1,203,139.47	17.6		
8	2011	2006	880,480.56	14.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2007	6,377.66	12.1		
8	2011	2008	228,908.86	12.1		
8	2011	2009	2,863,842.53	11.4		
8	2011	2010	1,045,199.90	3.8		
8	2011	2011	401,678.46	1.1		
8	2011		37,655,788.09	101.0	19.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 370 METERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37000	00	00	9	1934	1,014,978.00
37000	00	00	0	1935-2011	12,996,560.76-
37000	00	00	1	1935-2011	
37000	00	00	2	1935-2011	
37000	00	00	3	1935-2011	87,396.00
37000	00	00	4	1935-2011	
37000	00	00	5	1935-2011	
37000	00	00	7	1935-2011	
37000	00	00	9	1935-2011	49,549,974.85
37000	00	00	8	2011	37,655,788.09

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	12,996,560.76-	
3	87,396.00	
9	50,564,952.85	
TOTAL DATA	37,655,788.09	
8		37,655,788.09

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	99.99
2008	3.5	96.60
2007	4.5	100.00
2006	5.5	99.99
2005	6.5	99.43
2004	7.5	89.35
2003	8.5	97.05
2002	9.5	93.56
2001	10.5	96.62
2000	11.5	34.72
1999	12.5	36.64
1998	13.5	87.97
1997	14.5	76.54
1996	15.5	80.13
1995	16.5	96.12
1994	17.5	88.74
1993	18.5	93.03
1992	19.5	94.61
1991	20.5	94.64
1990	21.5	93.70
1989	22.5	93.37
1988	23.5	93.82
1987	24.5	90.89
1986	25.5	92.07
1985	26.5	81.23
1984	27.5	84.30
1983	28.5	80.68
1982	29.5	79.04
1981	30.5	39.16
1980	31.5	27.44
1979	32.5	13.99
1978	33.5	33.64
1977	34.5	84.44
1976	35.5	86.02
1975	36.5	38.91
1974	37.5	19.57
1973	38.5	6.60
1972	39.5	0.70
1971	40.5	24.55
1970	41.5	24.53
1969	42.5	54.08
1968	43.5	36.40
1967	44.5	2.41
1966	45.5	90.09
1965	46.5	41.40
1964	47.5	35.19
1963	48.5	16.80

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

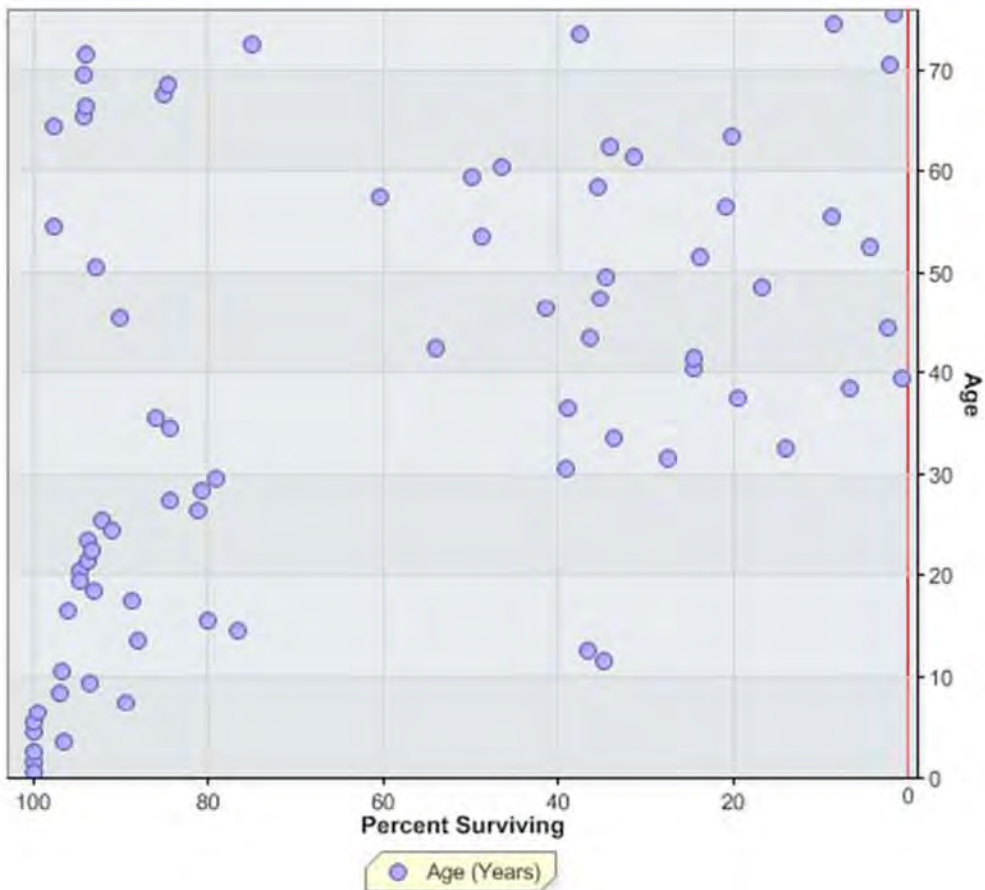
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	34.43
1961	50.5	92.94
1960	51.5	23.90
1959	52.5	4.29
1958	53.5	48.79
1957	54.5	97.64
1956	55.5	8.81
1955	56.5	20.80
1954	57.5	60.36
1953	58.5	35.38
1952	59.5	49.94
1951	60.5	46.34
1950	61.5	31.23
1949	62.5	34.00
1948	63.5	20.16
1947	64.5	97.66
1946	65.5	94.20
1945	66.5	93.86
1944	67.5	85.04
1943	68.5	84.69
1942	69.5	94.09
1941	70.5	1.99
1940	71.5	93.99
1939	72.5	75.09
1938	73.5	37.61
1937	74.5	8.50
1936	75.5	1.57
1935	76.5	15.04

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 370 METERS

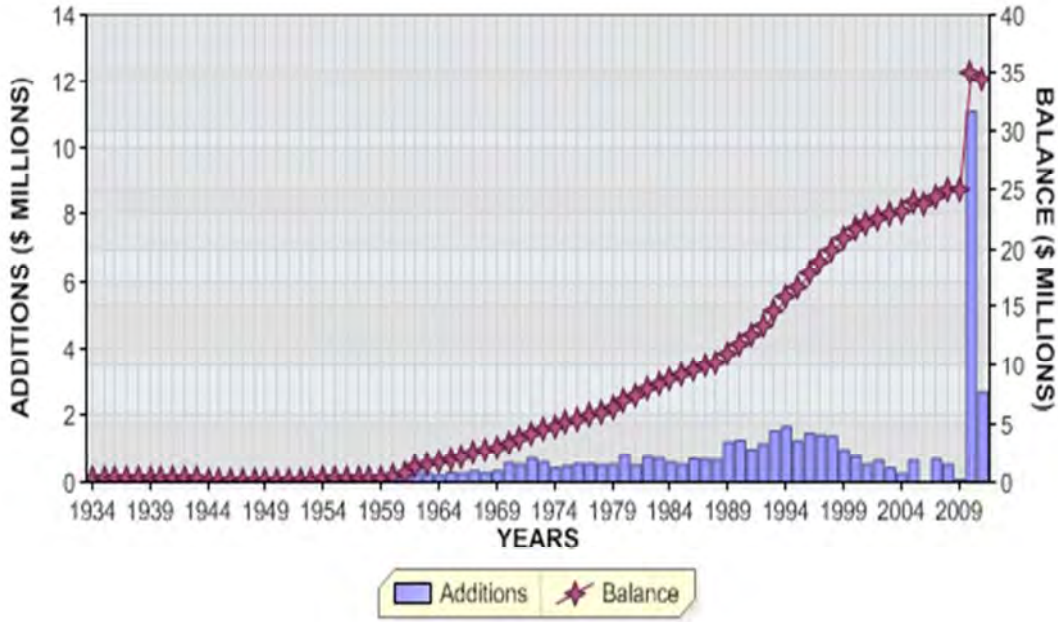
MULTIPLE ORIGINAL GROUP LIFE TABLE



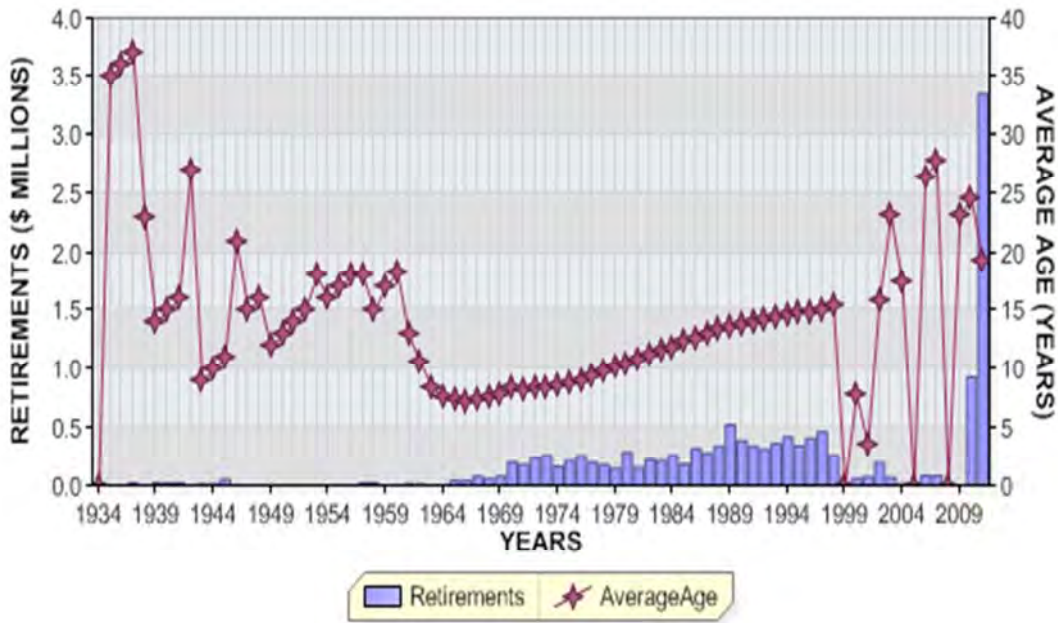
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



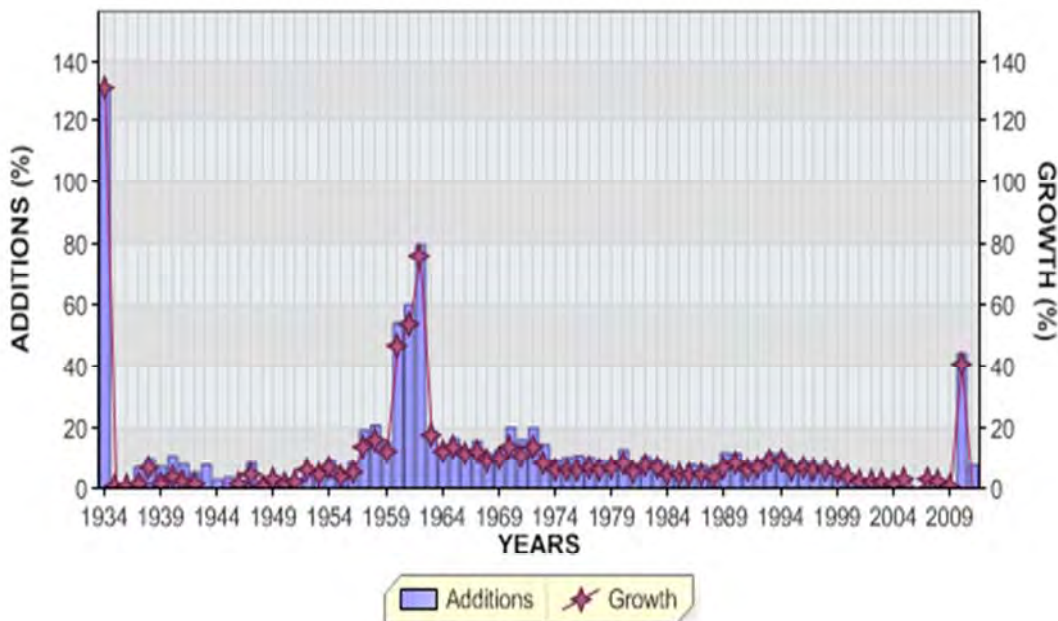
REGULAR RETIREMENTS



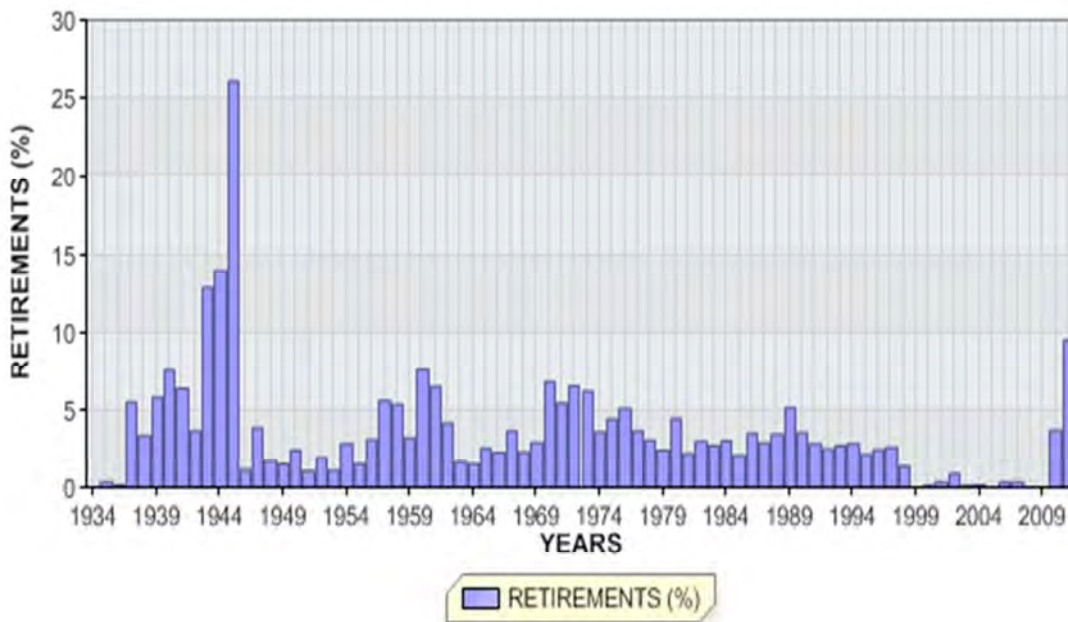
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1933	1900	13,518.66	100.0		
9	1933	1915	17,571.57	84.6		
9	1933	1925	46,926.61	64.6		
9	1933	1932	9,834.54	11.2		
8	1933		87,851.38		13.6	
9	1934		115,370.00	131.3		
8	1934		203,221.38	231.3	6.6	
0	1935		769.00CR	0.4CR	35.0	
9	1935		2,330.00	1.1		
8	1935		204,782.38	100.8	7.4	
0	1936		249.00CR	0.1CR	36.0	
9	1936		1,527.00	0.7		
8	1936		206,060.38	100.6	8.3	
0	1937		11,320.00CR	5.5CR	37.0	
9	1937		14,049.00	6.8		
8	1937		208,789.38	101.3	7.2	
0	1938		7,070.00CR	3.4CR	23.0	
9	1938		20,229.00	9.7		
8	1938		221,948.38	106.3	7.0	
0	1939		12,933.00CR	5.8CR	14.0	
9	1939		16,060.00	7.2		
8	1939		225,075.38	101.4	7.1	
0	1940		16,996.00CR	7.6CR	15.0	
9	1940		24,278.00	10.8		
8	1940		232,357.38	103.2	6.7	
0	1941		14,810.00CR	6.4CR	16.0	
9	1941		18,747.00	8.1		
8	1941		236,294.38	101.7	6.6	
0	1942		8,718.00CR	3.7CR	27.0	
9	1942		11,921.00	5.0		
8	1942		239,497.38	101.4	6.5	
0	1943		30,787.00CR	12.9CR	9.0	
9	1943		18,670.00	7.8		
8	1943		227,380.38	94.9	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1944		31,867.00CR	14.0CR	10.0	
9	1944		6,163.00	2.7		
8	1944		201,676.38	88.7	7.0	
0	1945		52,716.00CR	26.1CR	11.0	
9	1945		7,399.00	3.7		
8	1945		156,359.38	77.5	6.5	
0	1946		1,788.00CR	1.1CR	21.0	
9	1946		3,379.00	2.2		
8	1946		157,950.38	101.0	7.2	
0	1947		6,138.00CR	3.9CR	15.0	
9	1947		13,436.00	8.5		
8	1947		165,248.38	104.6	7.3	
0	1948		2,842.00CR	1.7CR	16.0	
9	1948		3,692.00	2.2		
8	1948		166,098.38	100.5	8.0	
0	1949		2,550.00CR	1.5CR	12.0	
9	1949		6,886.00	4.1		
8	1949		170,434.38	102.6	8.6	
0	1950		4,160.00CR	2.4CR	13.0	
9	1950		5,682.00	3.3		
8	1950		171,956.38	100.9	9.2	
0	1951		1,867.00CR	1.1CR	14.0	
9	1951		4,597.00	2.7		
8	1951		174,686.38	101.6	9.9	
0	1952		3,403.00CR	1.9CR	15.0	
9	1952		12,964.00	7.4		
8	1952		184,247.38	105.5	10.1	
0	1953		2,091.00CR	1.1CR	18.0	
9	1953		9,858.00	5.4		
8	1953		192,014.38	104.2	10.5	
0	1954		5,518.00CR	2.9CR	16.0	
9	1954		17,894.00	9.3		
8	1954		204,390.38	106.4	10.4	
0	1955		3,133.00CR	1.5CR	17.0	
9	1955		11,034.00	5.4		
8	1955		212,291.38	103.9	10.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1956		6,637.00CR	3.1CR	18.0	
9	1956		17,984.00	8.5		
8	1956		223,638.38	105.3	10.6	
0	1957		12,463.00CR	5.6CR	18.0	
9	1957		42,975.00	19.2		
8	1957		254,150.38	113.6	9.4	
0	1958		13,648.00CR	5.4CR	15.0	
9	1958		53,551.00	21.1		
8	1958		294,053.38	115.7	8.4	
0	1959		9,496.00CR	3.2CR	17.0	
9	1959		44,767.00	15.2		
8	1959		329,324.38	112.0	7.9	
0	1960		24,994.00CR	7.6CR	18.4	
9	1960		179,445.00	54.5		
8	1960		483,775.38	146.9	5.3	
0	1961		31,438.00CR	6.5CR	13.0	
9	1961		291,093.00	60.2		
8	1961		743,430.38	153.7	3.7	
0	1962		31,220.00CR	4.2CR	10.6	
9	1962		596,395.00	80.2		
8	1962		1,308,605.38	176.0	2.6	
0	1963		21,796.00CR	1.7CR	8.4	
9	1963		248,585.00	19.0		
8	1963		1,535,394.38	117.3	3.1	
0	1964		23,513.00CR	1.5CR	7.7	
9	1964		207,873.00	13.5		
8	1964		1,719,754.38	112.0	3.6	
0	1965		44,243.00CR	2.6CR	7.4	
9	1965		282,891.00	16.4		
8	1965		1,958,402.38	113.9	3.9	
0	1966		44,854.00CR	2.3CR	7.2	
9	1966		257,393.00	13.1		
8	1966		2,170,941.38	110.9	4.3	
0	1967		79,936.00CR	3.7CR	7.3	
9	1967		342,800.00	15.8		
8	1967		2,433,805.38	112.1	4.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1968		56,715.00CR	2.3CR	7.5	
9	1968		281,432.00	11.6		
8	1968		2,658,522.38	109.2	5.0	
0	1969		77,679.00CR	2.9CR	7.8	
9	1969		342,393.00	12.9		
8	1969		2,923,236.38	110.0	5.3	
0	1970		198,980.00CR	6.8CR	8.3	
9	1970		588,432.00	20.1		
8	1970		3,312,688.38	113.3	5.1	
0	1971		180,524.00CR	5.4CR	8.2	
9	1971		536,492.00	16.2		
8	1971		3,668,656.38	110.7	5.1	
0	1972		239,445.00CR	6.5CR	8.3	
9	1972		735,274.00	20.0		
8	1972		4,164,485.38	113.5	5.0	
0	1973		257,796.00CR	6.2CR	8.3	
9	1973		605,888.00	14.5		
8	1973		4,512,577.38	108.4	5.1	
0	1974		162,870.00CR	3.6CR	8.5	
9	1974		426,331.00	9.4		
8	1974		4,776,038.38	105.8	5.5	
0	1975		212,579.00CR	4.5CR	8.7	
9	1975		489,712.00	10.3		
8	1975		5,053,171.38	105.8	5.8	
0	1976		256,893.00CR	5.1CR	9.0	
9	1976		553,604.00	11.0		
8	1976		5,349,882.38	105.9	6.0	
0	1977		198,151.00CR	3.7CR	9.3	
9	1977		550,062.00	10.3		
8	1977		5,701,793.38	106.6	6.3	
0	1978		176,874.00CR	3.1CR	9.7	
9	1978		529,373.00	9.3		
8	1978		6,054,292.38	106.2	6.6	
0	1979		148,889.00CR	2.5CR	10.2	
9	1979		535,829.00	8.9		
8	1979		6,441,232.38	106.4	7.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		288,781.00CR	4.5CR	10.4	
9	1980		824,486.00	12.8		
8	1980		6,976,937.38	108.3	6.9	
0	1981		153,393.00CR	2.2CR	10.9	
9	1981		526,678.00	7.5		
8	1981		7,350,222.38	105.4	7.3	
0	1982		222,372.00CR	3.0CR	11.2	
9	1982		772,598.00	10.5		
8	1982		7,900,448.38	107.5	7.5	
0	1983		217,100.00CR	2.7CR	11.6	
9	1983		738,626.00	9.3		
8	1983		8,421,974.38	106.6	7.7	
0	1984		257,918.00CR	3.1CR	11.9	
9	1984		607,316.00	7.2		
8	1984		8,771,372.38	104.1	8.0	
0	1985		184,583.00CR	2.1CR	12.4	
9	1985		531,134.00	6.1		
8	1985		9,117,923.38	104.0	8.4	
0	1986		321,810.00CR	3.5CR	12.6	
9	1986		713,870.00	7.8		
8	1986		9,509,983.38	104.3	8.6	
0	1987		277,917.00CR	2.9CR	13.0	
9	1987		705,777.00	7.4		
8	1987		9,937,843.38	104.5	8.9	
0	1988		342,842.00CR	3.4CR	13.3	
9	1988		686,392.00	6.9		
8	1988		10,281,393.38	103.5	9.1	
0	1989		529,399.00CR	5.1CR	13.6	
9	1989		1,219,929.00	11.9		
8	1989		10,971,923.38	106.7	8.9	
0	1990		392,777.00CR	3.6CR	13.8	
9	1990		1,289,485.00	11.8		
8	1990		11,868,631.38	108.2	8.7	
0	1991		338,835.00CR	2.9CR	14.1	
9	1991		1,000,622.00	8.4		
8	1991		12,530,418.38	105.6	8.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		316,197.00CR	2.5CR	14.3	
9	1992		1,176,692.00	9.4		
8	1992		13,390,913.38	106.9	8.9	
0	1993		365,761.00CR	2.7CR	14.5	
9	1993		1,557,432.00	11.6		
8	1993		14,582,584.38	108.9	8.8	
0	1994		419,634.00CR	2.9CR	14.6	
9	1994		1,687,134.00	11.6		
8	1994		15,850,084.38	108.7	8.6	
0	1995		346,204.00CR	2.2CR	14.8	
9	1995		1,262,675.00	8.0		
8	1995		16,766,555.38	105.8	8.8	
0	1996		413,959.00CR	2.5CR	14.9	
9	1996		1,485,772.00	8.9		
8	1996		17,838,368.38	106.4	8.9	
0	1997		468,372.00CR	2.6CR	15.1	
9	1997		1,441,835.00	8.1		
8	1997		18,811,831.38	105.5	9.1	
0	1998		262,260.00CR	1.4CR	15.4	
9	1998		1,399,327.00	7.4		
8	1998		19,948,898.38	106.0	9.3	
9	1999		987,370.00	4.9		
8	1999		20,936,268.38	104.9	9.9	
0	2000		57,378.00CR	0.3CR	7.8	
9	2000		791,820.00	3.8		
8	2000		21,670,710.38	103.5	10.5	
0	2001		74,136.00CR	0.3CR	3.6	
9	2001		539,270.00	2.5		
8	2001		22,135,844.38	102.1	11.2	
0	2002		193,897.00CR	0.9CR	15.8	
9	2002		658,523.00	3.0		
8	2002		22,600,470.38	102.1	11.9	
0	2003		66,928.19CR	0.3CR	23.2	
3	2003		65.53	0.0		
9	2003		425,993.93	1.9		
8	2003		22,959,601.65	101.6	12.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2004		31,777.43CR	0.1CR		17.4	
3	2004		432.08CR	0.0CR			
9	2004		260,959.67	1.1			
8	2004		23,188,351.81	101.0		13.4	
9	2005		665,019.69	2.9			
8	2005		23,853,371.50	102.9		14.1	
0	2006		81,276.06CR	0.3CR		26.4	
9	2006		572.15	0.0			
8	2006		23,772,667.59	99.7		15.0	
0	2007		84,640.82CR	0.4CR		27.8	
3	2007		9.75	0.0			
9	2007		693,567.98	2.9			
8	2007		24,381,604.50	102.6		15.5	
9	2008		535,163.83	2.2			
8	2008		24,916,768.33	102.2		16.2	
0	2009		5,104.27CR	0.0CR		23.1	
9	2009		52,274.06	0.2			
8	2009		24,963,938.12	100.2		17.2	
0	2010		929,572.75CR	3.7CR		24.5	
9	2010		11,116,027.78	44.5			
8	2010		35,150,393.15	140.8		12.4	
0	2011		3,349,954.20CR	9.5CR		19.4	
9	2011		2,707,794.29	7.7			
8	2011	1957	685.75	100.0			
8	2011	1958	1,599.09	100.0			
8	2011	1959	1,682.32	100.0			
8	2011	1960	8,398.90	100.0			
8	2011	1961	16,727.03	100.0			
8	2011	1962	41,352.04	99.9			
8	2011	1963	20,462.12	99.8			
8	2011	1964	20,088.86	99.7			
8	2011	1965	9,396.77	99.7			
8	2011	1966	20,350.01	99.7			
8	2011	1967	36,443.83	99.6			
8	2011	1968	42,424.15	99.5			
8	2011	1969	61,862.20	99.4			
8	2011	1970	116,809.52	99.2			
8	2011	1971	120,737.26	98.8			
8	2011	1972	143,428.60	98.5			
8	2011	1973	141,669.33	98.1			
8	2011	1974	118,082.95	97.7			

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1975	152,003.68	97.3		
8	2011	1976	154,800.51	96.9		
8	2011	1977	156,821.91	96.4		
8	2011	1978	179,510.10	96.0		
8	2011	1979	178,952.49	95.5		
8	2011	1980	233,882.72	94.9		
8	2011	1981	235,701.13	94.3		
8	2011	1982	351,074.80	93.6		
8	2011	1983	374,134.62	92.6		
8	2011	1984	290,659.66	91.5		
8	2011	1985	319,709.47	90.6		
8	2011	1986	391,836.03	89.7		
8	2011	1987	425,568.32	88.6		
8	2011	1988	442,978.37	87.3		
8	2011	1989	785,617.74	86.1		
8	2011	1990	921,439.22	83.8		
8	2011	1991	737,874.53	81.1		
8	2011	1992	930,853.47	79.0		
8	2011	1993	1,235,196.38	76.3		
8	2011	1994	1,388,278.37	72.7		
8	2011	1995	1,081,503.45	68.7		
8	2011	1996	1,329,116.10	65.5		
8	2011	1997	1,328,720.03	61.7		
8	2011	1998	1,308,852.70	57.8		
8	2011	1999	827,248.19	54.0		
8	2011	2000	757,568.91	51.7		
8	2011	2001	513,553.72	49.5		
8	2011	2002	647,567.17	48.0		
8	2011	2003	411,277.40	46.1		
8	2011	2004	259,176.24	44.9		
8	2011	2005	656,143.51	44.1		
8	2011	2006	572.15	42.2		
8	2011	2007	693,577.73	42.2		
8	2011	2008	535,163.83	40.2		
8	2011	2009	52,274.06	38.7		
8	2011	2010	10,589,029.51	38.5		
8	2011	2011	2,707,794.29	7.8		
8	2011		34,508,233.24	98.2	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37310	00	00	9	1933	87,851.38
37310	00	00	0	1934-2011	13,728,136.72-
37310	00	00	1	1934-2011	
37310	00	00	2	1934-2011	
37310	00	00	3	1934-2011	356.80-
37310	00	00	4	1934-2011	
37310	00	00	5	1934-2011	
37310	00	00	7	1934-2011	
37310	00	00	9	1934-2011	48,148,875.38
37310	00	00	8	2011	34,508,233.24

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	13,728,136.72-	
3	356.80-	
9	48,236,726.76	
TOTAL DATA	34,508,233.24	
8	34,508,233.24	
		TOTAL
		13,728,136.72-
		356.80-
		48,236,726.76
		34,508,233.24
		34,508,233.24

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	95.26
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	98.78
2004	7.5	99.18
2003	8.5	96.53
2002	9.5	98.34
2001	10.5	95.23
2000	11.5	95.67
1999	12.5	83.78
1998	13.5	93.53
1997	14.5	92.15
1996	15.5	89.46
1995	16.5	85.65
1994	17.5	82.22
1993	18.5	79.31
1992	19.5	79.20
1991	20.5	73.82
1990	21.5	71.40
1989	22.5	64.25
1988	23.5	64.54
1987	24.5	60.30
1986	25.5	54.89
1985	26.5	60.57
1984	27.5	47.86
1983	28.5	50.65
1982	29.5	45.44
1981	30.5	44.75
1980	31.5	28.37
1979	32.5	33.40
1978	33.5	33.91
1977	34.5	28.51
1976	35.5	27.96
1975	36.5	31.04
1974	37.5	27.70
1973	38.5	23.38
1972	39.5	19.38
1971	40.5	22.53
1970	41.5	20.02
1969	42.5	18.07
1968	43.5	15.07
1967	44.5	10.63
1966	45.5	7.94
1965	46.5	3.32
1964	47.5	9.66
1963	48.5	8.23

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

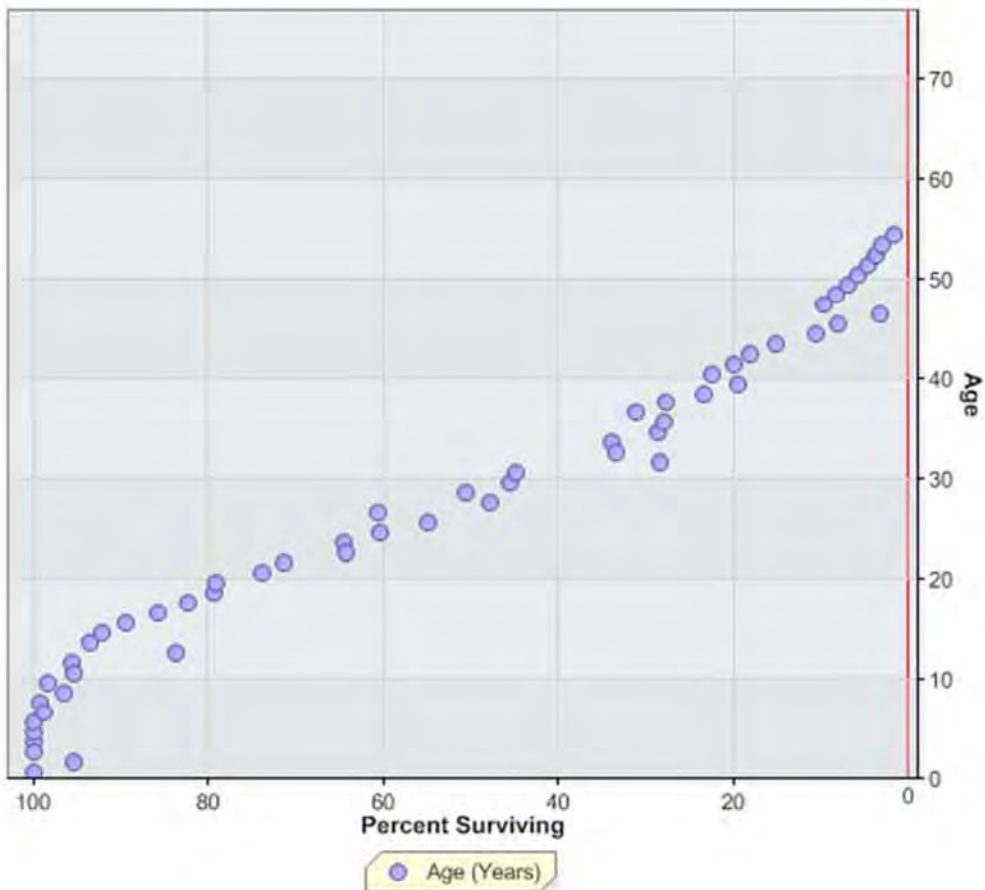
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	6.93
1961	50.5	5.75
1960	51.5	4.68
1959	52.5	3.76
1958	53.5	2.99
1957	54.5	1.60
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

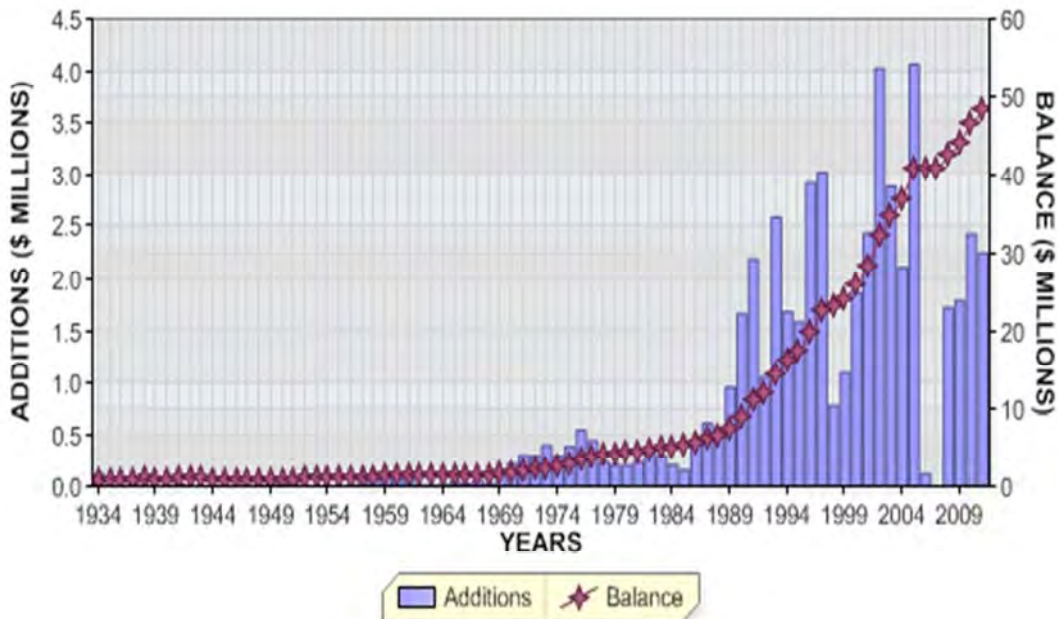
MULTIPLE ORIGINAL GROUP LIFE TABLE



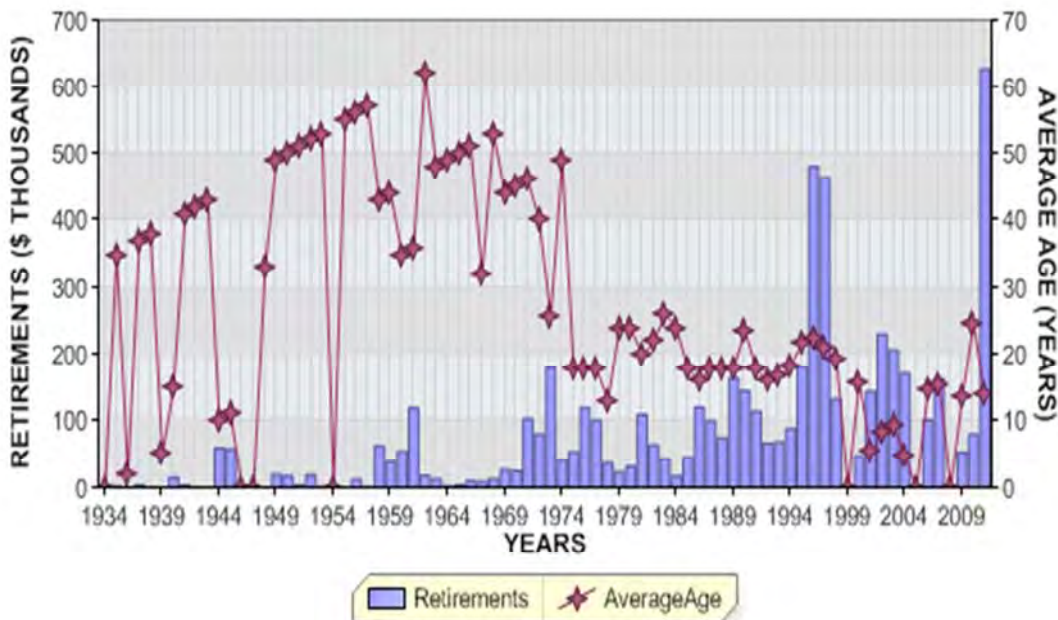
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



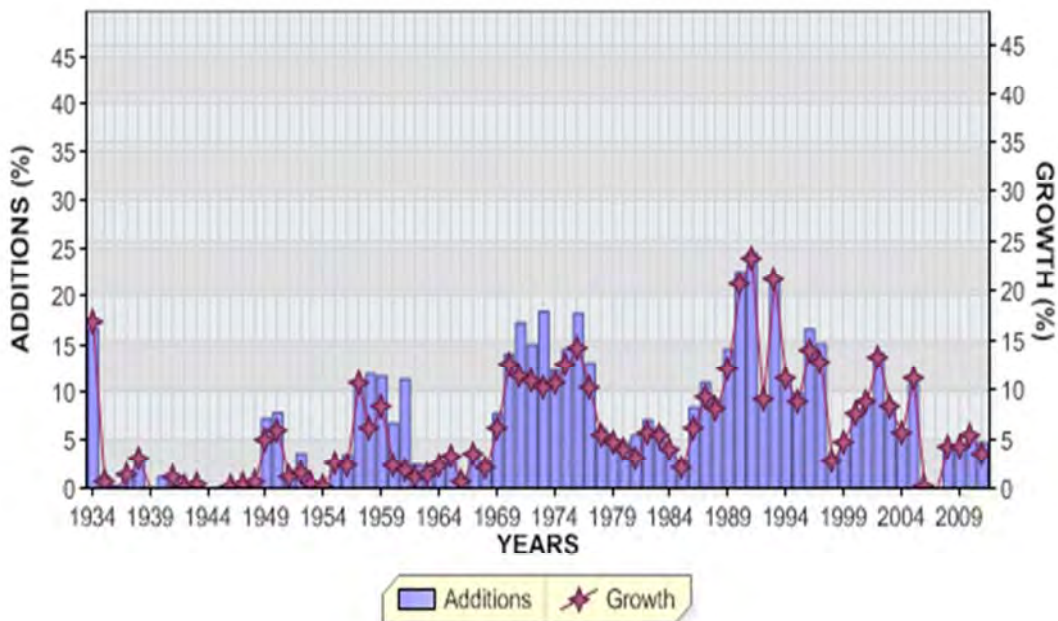
REGULAR RETIREMENTS



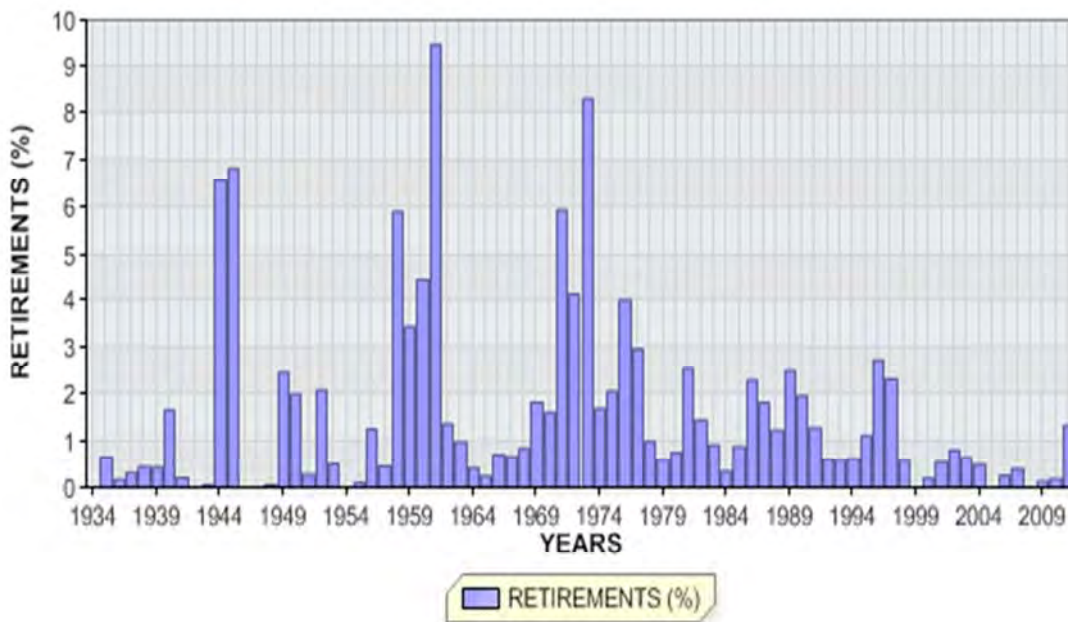
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1933	1900	114,230.92	100.0		
9	1933	1915	148,477.56	84.6		
9	1933	1925	396,523.91	64.6		
9	1933	1932	83,100.65	11.2		
8	1933		742,333.04		13.6	
9	1934		124,680.26	16.8		
8	1934		867,013.30	116.8	12.5	
0	1935		5,758.00CR	0.7CR	35.0	
9	1935		10,849.00	1.3		
8	1935		872,104.30	100.6	13.2	
0	1936		1,491.00CR	0.2CR	2.0	
9	1936		1,098.00	0.1		
8	1936		871,711.30	100.0	14.2	
0	1937		2,829.00CR	0.3CR	37.0	
9	1937		14,923.00	1.7		
8	1937		883,805.30	101.4	14.9	
0	1938		3,958.00CR	0.4CR	38.0	
9	1938		29,394.00	3.3		
8	1938		909,241.30	102.9	15.3	
0	1939		3,924.00CR	0.4CR	5.0	
9	1939		3,117.00	0.3		
8	1939		908,434.30	99.9	16.3	
0	1940		15,136.00CR	1.7CR	15.0	
9	1940		10,782.00	1.2		
8	1940		904,080.30	99.5	17.1	
0	1941		1,859.00CR	0.2CR	41.0	
9	1941		11,654.00	1.3		
8	1941		913,875.30	101.1	17.9	
0	1942		572.00CR	0.1CR	42.0	
9	1942		1,034.00	0.1		
8	1942		914,337.30	100.1	18.8	
0	1943		419.00CR	0.0CR	43.0	
9	1943		3,921.00	0.4		
8	1943		917,839.30	100.4	19.7	
0	1944		60,307.00CR	6.6CR	10.0	
8	1944		857,532.30	93.4	21.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1945		58,631.00CR	6.8CR	11.0	
9	1945		2,848.00	0.3		
8	1945		801,749.30	93.5	23.2	
9	1946		792.00	0.1		
8	1946		802,541.30	100.1	24.2	
9	1947		2,143.00	0.3		
8	1947		804,684.30	100.3	25.1	
0	1948		365.00CR	0.0CR	33.0	
9	1948		5,602.00	0.7		
8	1948		809,921.30	100.7	25.9	
0	1949		19,987.00CR	2.5CR	49.0	
9	1949		59,284.00	7.3		
8	1949		849,218.30	104.9	24.5	
0	1950		17,046.00CR	2.0CR	50.0	
9	1950		67,026.00	7.9		
8	1950		899,198.30	105.9	23.2	
0	1951		2,513.00CR	0.3CR	51.0	
9	1951		11,808.00	1.3		
8	1951		908,493.30	101.0	23.8	
0	1952		19,021.00CR	2.1CR	52.0	
9	1952		33,355.00	3.7		
8	1952		922,827.30	101.6	23.4	
0	1953		4,750.00CR	0.5CR	53.0	
9	1953		7,130.00	0.8		
8	1953		925,207.30	100.3	24.0	
9	1954		1,914.00	0.2		
8	1954		927,121.30	100.2	25.0	
0	1955		1,044.00CR	0.1CR	55.0	
9	1955		24,092.00	2.6		
8	1955		950,169.30	102.5	25.3	
0	1956		12,010.00CR	1.3CR	56.0	
9	1956		33,594.00	3.5		
8	1956		971,753.30	102.3	25.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1957		4,515.00CR	0.5CR	57.0	
9	1957		106,956.00	11.0		
8	1957		1,074,194.30	110.5	23.4	
0	1958		63,448.00CR	5.9CR	43.0	
9	1958		128,512.00	12.0		
8	1958		1,139,258.30	106.1	20.6	
0	1959		39,550.00CR	3.5CR	44.0	
9	1959		133,680.00	11.7		
8	1959		1,233,388.30	108.3	18.6	
0	1960		54,944.00CR	4.5CR	35.0	
9	1960		84,277.00	6.8		
8	1960		1,262,721.30	102.4	17.6	
0	1961		119,881.00CR	9.5CR	36.0	
9	1961		143,906.00	11.4		
8	1961		1,286,746.30	101.9	14.9	
0	1962		17,726.00CR	1.4CR	62.0	
9	1962		32,270.00	2.5		
8	1962		1,301,290.30	101.1	14.9	
0	1963		12,943.00CR	1.0CR	48.0	
9	1963		31,282.00	2.4		
8	1963		1,319,629.30	101.4	15.2	
0	1964		5,650.00CR	0.4CR	49.0	
9	1964		37,179.00	2.8		
8	1964		1,351,158.30	102.4	15.7	
0	1965		3,349.00CR	0.2CR	50.0	
9	1965		46,175.00	3.4		
8	1965		1,393,984.30	103.2	16.0	
0	1966		9,898.00CR	0.7CR	51.0	
9	1966		16,912.00	1.2		
8	1966		1,400,998.30	100.5	16.6	
0	1967		9,541.00CR	0.7CR	32.0	
9	1967		57,315.00	4.1		
8	1967		1,448,772.30	103.4	16.8	
0	1968		12,391.00CR	0.9CR	53.0	
9	1968		40,347.00	2.8		
8	1968		1,476,728.30	101.9	17.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1969		27,009.00CR	1.8CR	44.0	
9	1969		115,500.00	7.8		
8	1969		1,565,219.30	106.0	16.3	
0	1970		25,100.00CR	1.6CR	45.0	
9	1970		220,578.00	14.1		
8	1970		1,760,697.30	112.5	14.8	
0	1971		104,588.00CR	5.9CR	46.0	
9	1971		304,519.00	17.3		
8	1971		1,960,628.30	111.4	11.8	
0	1972		81,204.00CR	4.1CR	40.0	
9	1972		295,850.00	15.1		
8	1972		2,175,274.30	110.9	10.1	
0	1973		180,857.01CR	8.3CR	25.6	
9	1973		401,908.00	18.5		
8	1973		2,396,325.29	110.2	8.2	
0	1974		40,708.00CR	1.7CR	49.0	
9	1974		296,844.00	12.4		
8	1974		2,652,461.29	110.7	7.6	
0	1975		54,684.00CR	2.1CR	18.0	
9	1975		387,887.00	14.6		
8	1975		2,985,664.29	112.6	7.3	
0	1976		120,176.00CR	4.0CR	18.0	
9	1976		546,360.00	18.3		
8	1976		3,411,848.29	114.3	6.7	
0	1977		102,068.00CR	3.0CR	18.0	
9	1977		448,493.00	13.1		
8	1977		3,758,273.29	110.2	6.6	
0	1978		37,734.00CR	1.0CR	13.0	
9	1978		237,716.00	6.3		
8	1978		3,958,255.29	105.3	7.1	
0	1979		23,732.00CR	0.6CR	24.0	
9	1979		208,127.00	5.3		
8	1979		4,142,650.29	104.7	7.6	
0	1980		31,861.00CR	0.8CR	24.0	
9	1980		199,551.00	4.8		
8	1980		4,310,340.29	104.0	8.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1981		110,198.00CR	2.6CR	20.0	
9	1981		242,102.00	5.6		
8	1981		4,442,244.29	103.1	8.4	
0	1982		64,912.00CR	1.5CR	22.0	
9	1982		320,157.00	7.2		
8	1982		4,697,489.29	105.7	8.6	
0	1983		43,305.00CR	0.9CR	26.0	
9	1983		297,629.00	6.3		
8	1983		4,951,813.29	105.4	8.9	
0	1984		17,273.00CR	0.3CR	24.0	
9	1984		208,720.00	4.2		
8	1984		5,143,260.29	103.9	9.5	
0	1985		45,940.00CR	0.9CR	18.0	
9	1985		153,659.00	3.0		
8	1985		5,250,979.29	102.1	10.1	
0	1986		120,740.00CR	2.3CR	16.0	
9	1986		442,570.00	8.4		
8	1986		5,572,809.29	106.1	10.1	
0	1987		101,319.00CR	1.8CR	18.0	
9	1987		615,675.00	11.0		
8	1987		6,087,165.29	109.2	9.9	
0	1988		75,606.00CR	1.2CR	18.0	
9	1988		562,714.00	9.2		
8	1988		6,574,273.29	108.0	10.0	
0	1989		164,400.00CR	2.5CR	18.0	
9	1989		959,814.00	14.6		
8	1989		7,369,687.29	112.1	9.4	
0	1990		145,133.00CR	2.0CR	23.7	
9	1990		1,665,060.00	22.6		
8	1990		8,889,614.29	120.6	8.3	
0	1991		114,736.00CR	1.3CR	17.8	
9	1991		2,193,524.00	24.7		
8	1991		10,968,402.29	123.4	7.5	
0	1992		67,771.00CR	0.6CR	16.0	
9	1992		1,057,301.00	9.6		
8	1992		11,957,932.29	109.0	7.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		69,451.00CR	0.6CR	16.8	
9	1993		2,595,944.00	21.7		
8	1993		14,484,425.29	121.1	7.2	
0	1994		89,719.00CR	0.6CR	18.3	
9	1994		1,685,978.00	11.6		
8	1994		16,080,684.29	111.0	7.3	
0	1995		181,961.00CR	1.1CR	21.9	
9	1995		1,589,911.00	9.9		
8	1995		17,488,634.29	108.8	7.5	
0	1996		481,179.00CR	2.8CR	22.5	
9	1996		2,921,769.00	16.7		
8	1996		19,929,224.29	114.0	7.0	
0	1997		464,297.00CR	2.3CR	20.9	
9	1997		3,023,663.00	15.2		
8	1997		22,488,590.29	112.8	6.7	
0	1998		133,242.00CR	0.6CR	19.4	
9	1998		779,248.00	3.5		
8	1998		23,134,596.29	102.9	7.4	
9	1999		1,100,283.00	4.8		
8	1999		24,234,879.29	104.8	8.0	
0	2000		47,740.00CR	0.2CR	15.9	
9	2000		1,869,931.00	7.7		
8	2000		26,057,070.29	107.5	8.4	
0	2001		144,487.00CR	0.6CR	5.5	
9	2001		2,444,009.00	9.4		
8	2001		28,356,592.29	108.8	8.6	
0	2002		230,971.00CR	0.8CR	8.2	
9	2002		4,030,968.00	14.2		
8	2002		32,156,589.29	113.4	8.5	
0	2003		207,199.52CR	0.6CR	9.4	
3	2003		6,173.69	0.0		
9	2003		2,891,863.32	9.0		
8	2003		34,847,426.78	108.4	8.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2004		171,679.44CR	0.5CR		4.8	
3	2004		254.25	0.0			
9	2004		2,117,169.95	6.1			
8	2004		36,793,171.54	105.6		9.2	
9	2005		4,068,671.76	11.1			
8	2005		40,861,843.30	111.1		9.3	
0	2006		103,176.88CR	0.3CR		14.6	
9	2006		123,936.41	0.3			
8	2006		40,882,602.83	100.1		10.2	
0	2007		164,283.03CR	0.4CR		15.5	
3	2007		11,894.93	0.0			
9	2007		7,918.04	0.0			
8	2007		40,738,132.77	99.6		11.2	
9	2008		1,723,715.24	4.2			
8	2008		42,461,848.01	104.2		11.7	
0	2009		53,584.22CR	0.1CR		13.5	
9	2009		1,794,621.82	4.2			
8	2009		44,202,885.61	104.1		12.2	
0	2010		80,771.92CR	0.2CR		24.7	
9	2010		2,438,115.76	5.5			
8	2010		46,560,229.45	105.3		12.5	
0	2011		627,618.63CR	1.3CR		13.8	
9	2011		2,256,244.28	4.8			
8	2011	1961	2,334.42	100.0			
8	2011	1962	5,262.84	100.0			
8	2011	1963	6,803.29	100.0			
8	2011	1964	2,959.30	100.0			
8	2011	1965	2,547.02	100.0			
8	2011	1966	5,904.21	100.0			
8	2011	1967	4,477.80	99.9			
8	2011	1968	1,548.05	99.9			
8	2011	1969	5,747.02	99.9			
8	2011	1970	11,697.45	99.9			
8	2011	1971	60,437.15	99.9			
8	2011	1972	164,335.98	99.8			
8	2011	1973	229,507.37	99.4			
8	2011	1974	176,788.94	99.0			
8	2011	1975	253,064.61	98.6			
8	2011	1976	367,303.26	98.1			
8	2011	1977	299,683.68	97.3			
8	2011	1978	171,448.27	96.7			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1979	156,338.82	96.3		
8	2011	1980	149,646.51	96.0		
8	2011	1981	184,845.75	95.7		
8	2011	1982	249,203.46	95.3		
8	2011	1983	228,824.85	94.8		
8	2011	1984	177,215.90	94.3		
8	2011	1985	120,816.81	93.9		
8	2011	1986	378,725.41	93.7		
8	2011	1987	532,371.30	92.9		
8	2011	1988	484,390.74	91.8		
8	2011	1989	783,969.79	90.8		
8	2011	1990	1,490,496.72	89.2		
8	2011	1991	1,992,237.45	86.1		
8	2011	1992	998,833.42	81.9		
8	2011	1993	2,517,719.47	79.9		
8	2011	1994	1,655,200.57	74.6		
8	2011	1995	1,560,934.95	71.2		
8	2011	1996	2,882,786.46	68.0		
8	2011	1997	2,996,138.56	62.0		
8	2011	1998	774,166.51	55.8		
8	2011	1999	1,011,768.67	54.2		
8	2011	2000	1,770,601.80	52.1		
8	2011	2001	2,243,827.86	48.4		
8	2011	2002	3,986,557.50	43.7		
8	2011	2003	2,804,858.12	35.5		
8	2011	2004	2,117,200.40	29.6		
8	2011	2005	4,068,663.28	25.2		
8	2011	2006	122,109.32	16.8		
8	2011	2007	19,812.97	16.6		
8	2011	2008	1,723,715.24	16.5		
8	2011	2009	1,770,139.56	12.9		
8	2011	2010	2,376,356.00	9.3		
8	2011	2011	2,086,530.27	4.3		
8	2011		48,188,855.10	103.5	12.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37320	00	00	9	1933	742,333.04
37320	00	00	0	1934-2011	5,737,870.65-
37320	00	00	1	1934-2011	
37320	00	00	2	1934-2011	
37320	00	00	3	1934-2011	18,322.87
37320	00	00	4	1934-2011	
37320	00	00	5	1934-2011	
37320	00	00	7	1934-2011	
37320	00	00	9	1934-2011	53,166,069.84
37320	00	00	8	2011	48,188,855.10

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	5,737,870.65-		5,737,870.65-
3	18,322.87		18,322.87
9	53,908,402.88		53,908,402.88
TOTAL DATA	48,188,855.10		48,188,855.10
8	48,188,855.10		48,188,855.10

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	92.48
2010	1.5	97.47
2009	2.5	98.64
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	98.53
2005	6.5	100.00
2004	7.5	99.99
2003	8.5	96.78
2002	9.5	98.90
2001	10.5	91.81
2000	11.5	94.69
1999	12.5	91.96
1998	13.5	99.35
1997	14.5	99.09
1996	15.5	98.67
1995	16.5	98.18
1994	17.5	98.17
1993	18.5	96.99
1992	19.5	94.47
1991	20.5	90.82
1990	21.5	89.52
1989	22.5	81.68
1988	23.5	86.08
1987	24.5	86.47
1986	25.5	85.57
1985	26.5	78.63
1984	27.5	84.91
1983	28.5	76.88
1982	29.5	77.84
1981	30.5	76.35
1980	31.5	74.99
1979	32.5	75.12
1978	33.5	72.12
1977	34.5	66.82
1976	35.5	67.23
1975	36.5	65.24
1974	37.5	59.56
1973	38.5	57.10
1972	39.5	55.55
1971	40.5	19.85
1970	41.5	5.30
1969	42.5	4.98
1968	43.5	3.84
1967	44.5	7.81
1966	45.5	34.91
1965	46.5	5.52
1964	47.5	7.96
1963	48.5	21.75

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

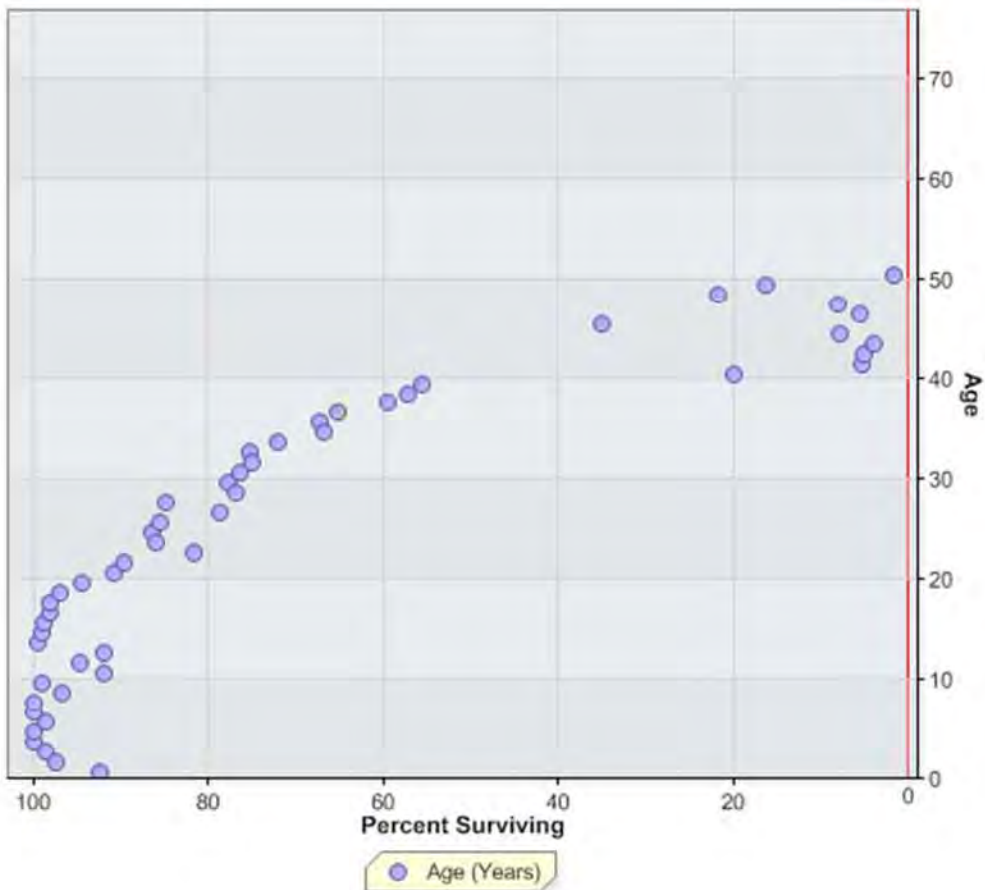
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	16.31
1961	50.5	1.62
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

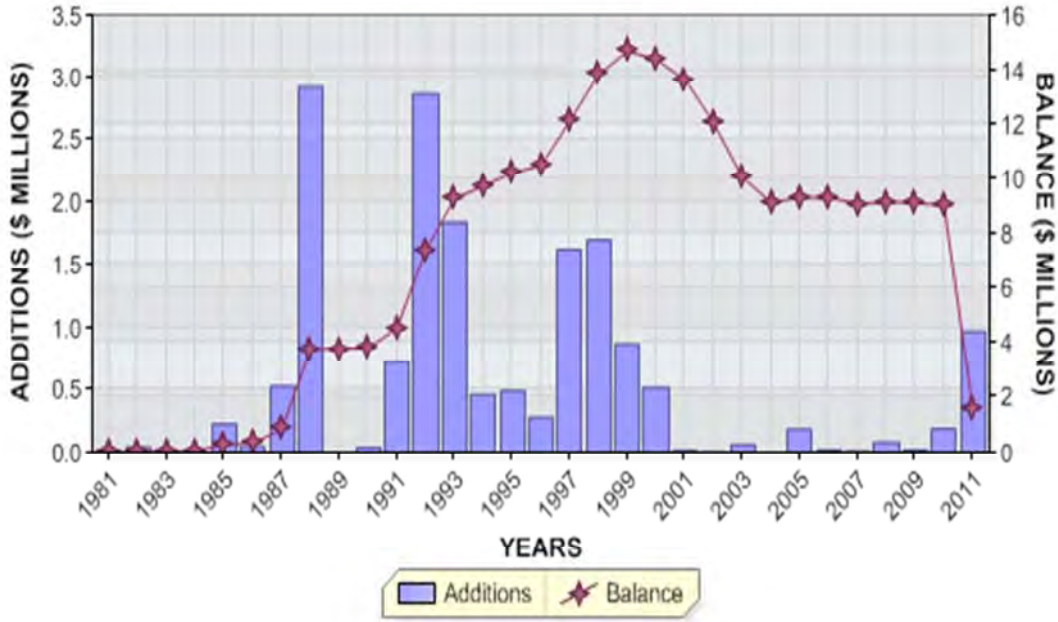
MULTIPLE ORIGINAL GROUP LIFE TABLE



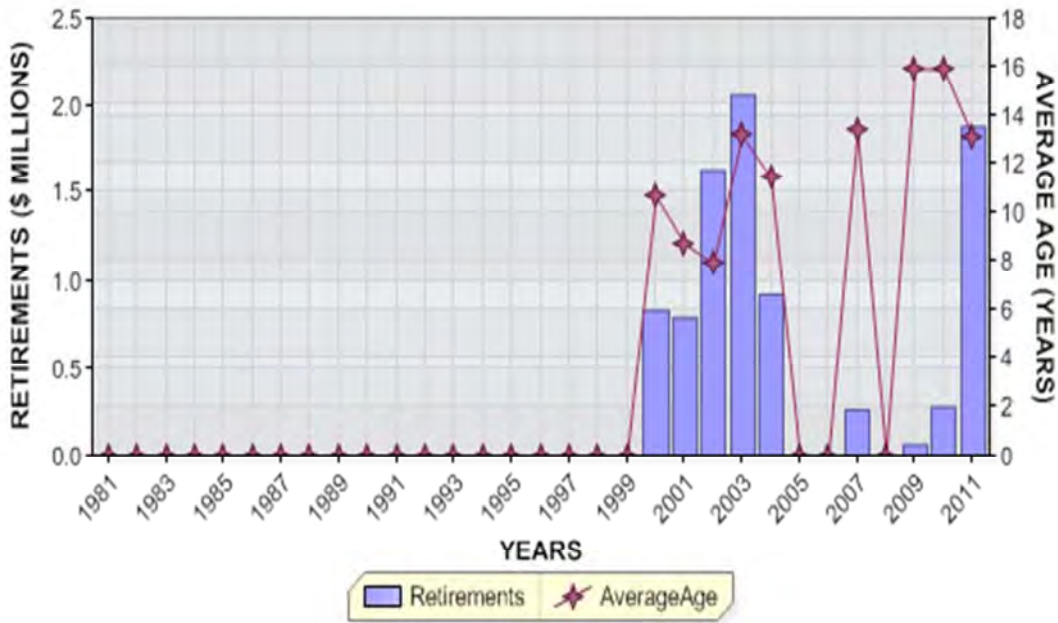
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



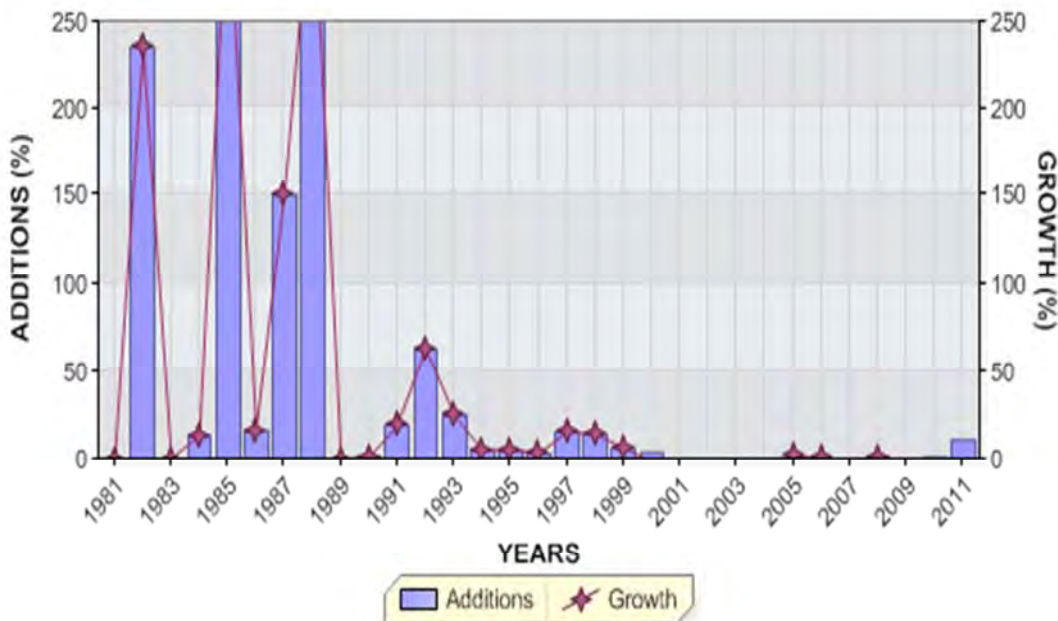
REGULAR RETIREMENTS



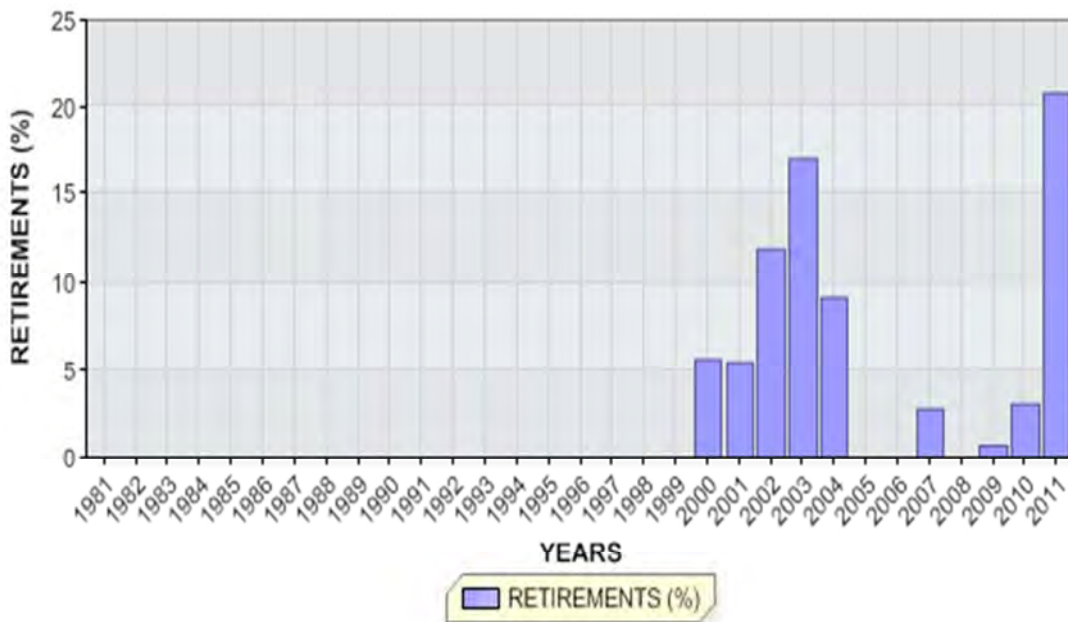
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1981		18,374.26	0.0		
8	1981		18,374.26		0.5	
9	1982		43,287.38	235.6		
8	1982		61,661.64	335.6	0.8	
8	1983		61,661.64	100.0	1.8	
9	1984		8,250.15	13.4		
8	1984		69,911.79	113.4	2.5	
9	1985		230,649.00	329.9		
8	1985		300,560.79	429.9	1.2	
9	1986		48,100.26	16.0		
8	1986		348,661.05	116.0	2.0	
9	1987		525,198.78	150.6		
8	1987		873,859.83	250.6	1.5	
9	1988		2,925,187.58	334.7		
8	1988		3,799,047.41	434.7	1.0	
8	1989		3,799,047.41	100.0	2.0	
9	1990		39,977.00	1.1		
8	1990		3,839,024.41	101.1	2.9	
9	1991		727,209.21	18.9		
8	1991		4,566,233.62	118.9	3.4	
9	1992		2,866,366.05	62.8		
8	1992		7,432,599.67	162.8	2.9	
9	1993		1,839,869.01	24.8		
8	1993		9,272,468.68	124.8	3.2	
9	1994		463,280.72	5.0		
8	1994		9,735,749.40	105.0	4.0	
9	1995		490,695.28	5.0		
8	1995		10,226,444.68	105.0	4.8	
9	1996		280,987.23	2.7		
8	1996		10,507,431.91	102.7	5.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1997		1,627,476.28	15.5		
8	1997		12,134,908.19	115.5	5.8	
9	1998		1,703,975.12	14.0		
8	1998		13,838,883.31	114.0	6.1	
9	1999		866,676.08	6.3		
8	1999		14,705,559.39	106.3	6.7	
0	2000		828,624.00CR	5.6CR	10.7	
9	2000		518,216.51	3.5		
8	2000		14,395,151.90	97.9	7.2	
0	2001		787,694.00CR	5.5CR	8.7	
9	2001		36,238.00	0.3		
8	2001		13,643,695.90	94.8	8.1	
0	2002		1,629,222.00CR	11.9CR	7.9	
9	2002		27,100.70	0.2		
8	2002		12,041,574.60	88.3	9.2	
0	2003		2,059,944.62CR	17.1CR	13.2	
9	2003		62,445.77	0.5		
8	2003		10,044,075.75	83.4	9.5	
0	2004		919,185.94CR	9.2CR	11.4	
8	2004		9,124,889.81	90.8	10.3	
9	2005		186,937.82	2.0		
8	2005		9,311,827.63	102.0	11.1	
9	2006		10,651.13	0.1		
8	2006		9,322,478.76	100.1	12.1	
0	2007		257,535.41CR	2.8CR	13.3	
3	2007		24,567.12CR	0.3CR		
9	2007		30,541.43	0.3		
8	2007		9,070,917.66	97.3	13.1	
9	2008		84,678.51	0.9		
8	2008		9,155,596.17	100.9	13.9	
0	2009		63,429.35CR	0.7CR	15.9	
9	2009		16,396.58	0.2		
8	2009		9,108,563.40	99.5	14.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2010		276,315.95CR	3.0CR	15.9	
9	2010		191,507.54	2.1		
8	2010		9,023,754.99	99.1	15.5	
0	2011		1,875,946.16CR	20.8CR	13.1	
3	2011		6,548,574.20CR	72.6CR		
9	2011		971,763.19	10.8		
8	2011	1981	17,711.72	100.0		
8	2011	1987	21,727.55	98.9		
8	2011	1992	34,367.30	97.5		
8	2011	1994	12,838.66	95.3		
8	2011	1996	70,123.19	94.5		
8	2011	1997	94,011.05	90.0		
8	2011	1998	103,718.25	84.0		
8	2011	1999	163,217.07	77.4		
8	2011	2000	214,121.11	67.0		
8	2011	2001	36,238.30	53.4		
8	2011	2002	26,183.62	51.1		
8	2011	2003	62,445.77	49.4		
8	2011	2005	70,072.04	45.5		
8	2011	2006	10,651.13	41.0		
8	2011	2008	68,377.69	40.3		
8	2011	2009	16,396.58	36.0		
8	2011	2010	194,744.56	34.9		
8	2011	2011	354,052.23	22.5		
8	2011		1,570,997.82	17.4	8.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39210	00	00	9	1980	
39210	00	00	0	1981-2011	8,697,897.43-
39210	00	00	1	1981-2011	
39210	00	00	2	1981-2011	
39210	00	00	3	1981-2011	6,573,141.32-
39210	00	00	4	1981-2011	
39210	00	00	5	1981-2011	
39210	00	00	7	1981-2011	
39210	00	00	9	1981-2011	16,842,036.57
39210	00	00	8	2011	1,570,997.82

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	8,697,897.43-	
3	6,573,141.32-	
9	16,842,036.57	
TOTAL DATA	1,570,997.82	
8		1,570,997.82

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

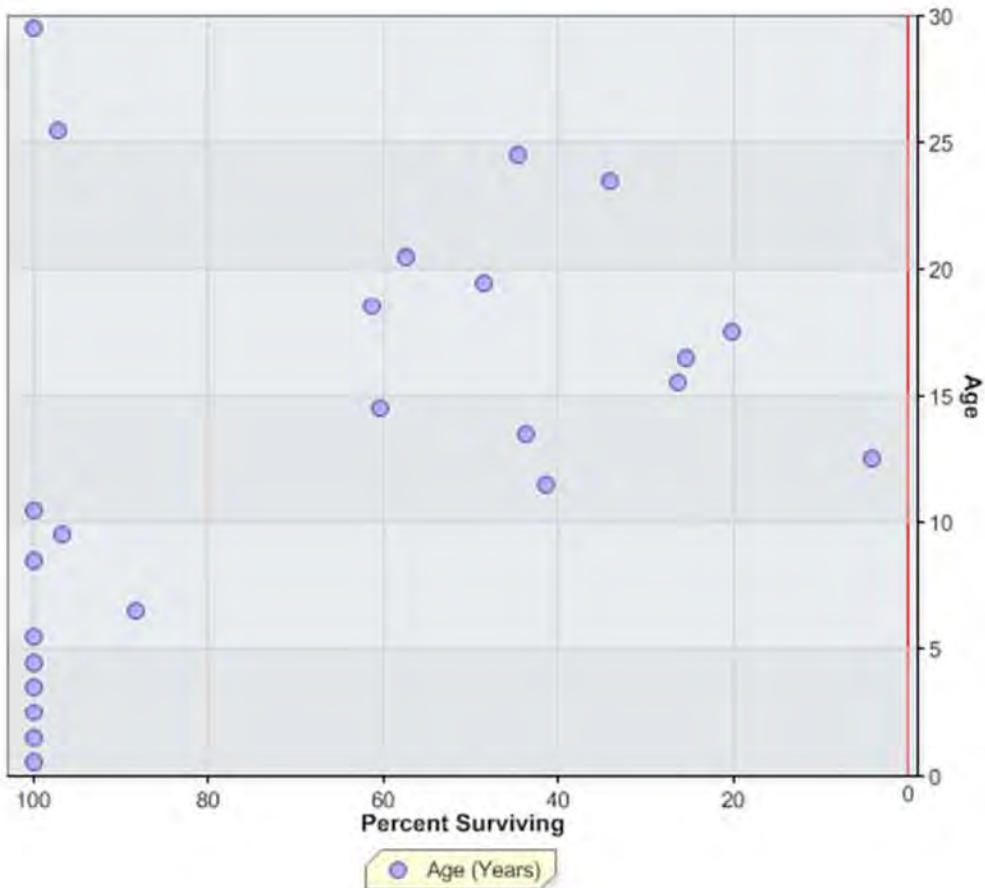
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	88.18
2004	7.5	
2003	8.5	100.00
2002	9.5	96.62
2001	10.5	100.00
2000	11.5	41.32
1999	12.5	4.23
1998	13.5	43.80
1997	14.5	60.41
1996	15.5	26.34
1995	16.5	25.32
1994	17.5	20.25
1993	18.5	61.22
1992	19.5	48.59
1991	20.5	57.46
1990	21.5	
1989	22.5	
1988	23.5	34.09
1987	24.5	44.56
1986	25.5	97.28
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

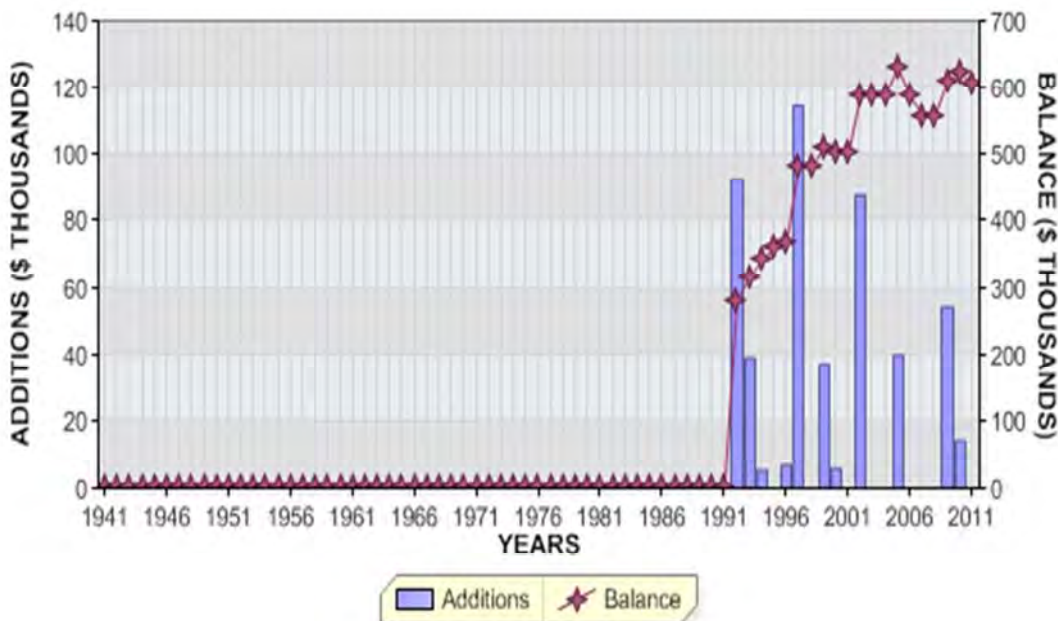
MULTIPLE ORIGINAL GROUP LIFE TABLE



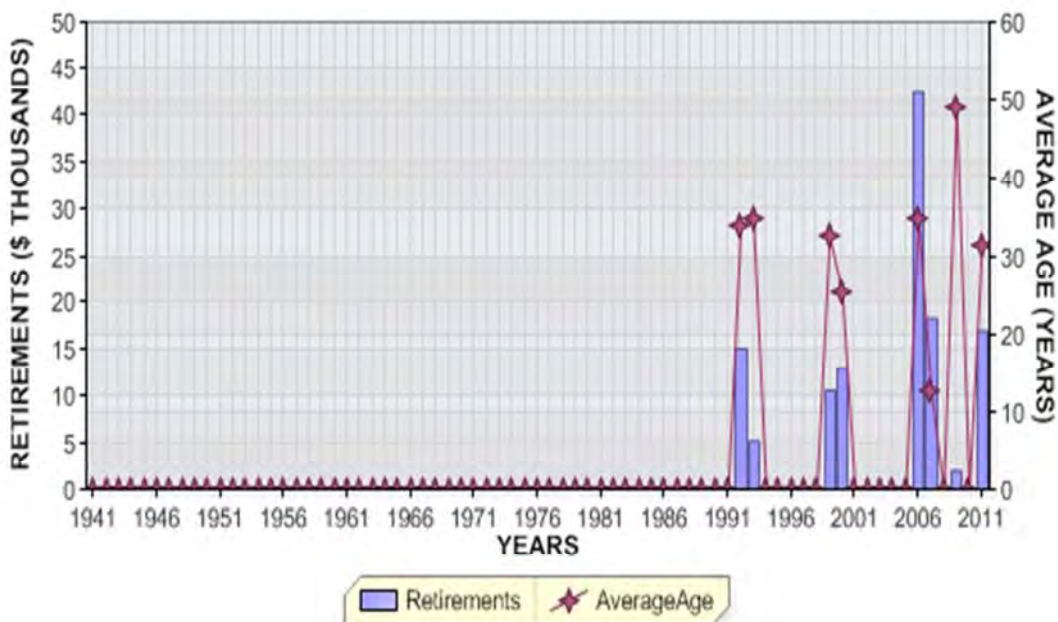
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



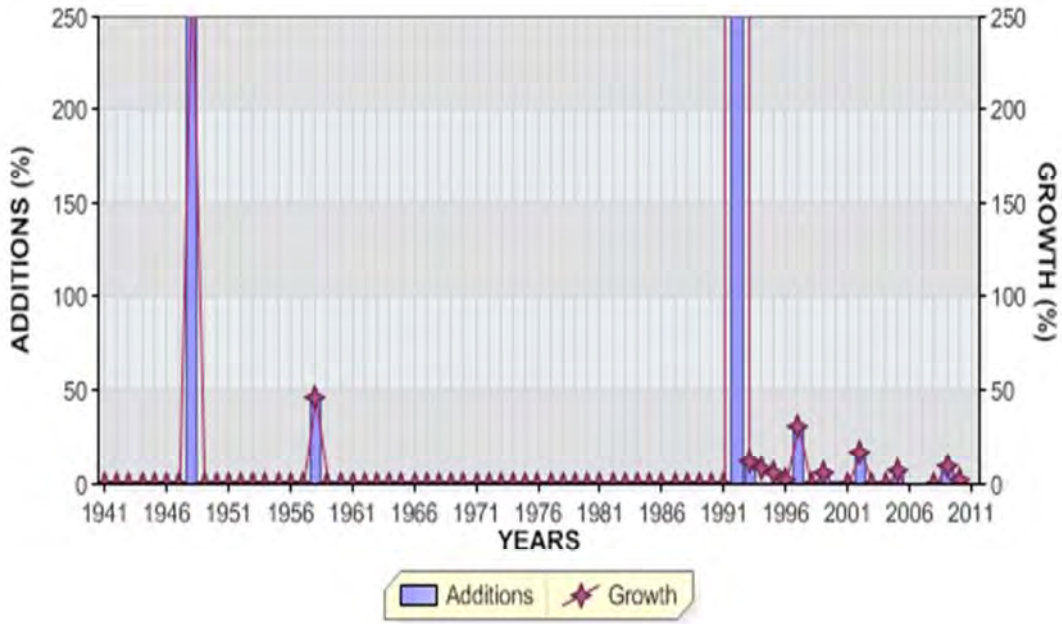
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1941		195.16	0.0		
8	1941		195.16		0.5	
8	1942		195.16	100.0	1.5	
8	1943		195.16	100.0	2.5	
8	1944		195.16	100.0	3.5	
8	1945		195.16	100.0	4.5	
8	1946		195.16	100.0	5.5	
8	1947		195.16	100.0	6.5	
9	1948		542.79	278.1		
8	1948		737.95	378.1	2.4	
8	1949		737.95	100.0	3.4	
8	1950		737.95	100.0	4.4	
8	1951		737.95	100.0	5.4	
8	1952		737.95	100.0	6.4	
8	1953		737.95	100.0	7.4	
8	1954		737.95	100.0	8.4	
8	1955		737.95	100.0	9.4	
8	1956		737.95	100.0	10.4	
8	1957		737.95	100.0	11.4	
9	1958		342.71	46.4		
8	1958		1,080.66	146.4	8.6	
8	1959		1,080.66	100.0	9.6	
8	1960		1,080.66	100.0	10.6	
8	1961		1,080.66	100.0	11.6	
8	1962		1,080.66	100.0	12.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1963		1,080.66	100.0	13.6	
8	1964		1,080.66	100.0	14.6	
8	1965		1,080.66	100.0	15.6	
8	1966		1,080.66	100.0	16.6	
8	1967		1,080.66	100.0	17.6	
8	1968		1,080.66	100.0	18.6	
8	1969		1,080.66	100.0	19.6	
8	1970		1,080.66	100.0	20.6	
8	1971		1,080.66	100.0	21.6	
8	1972		1,080.66	100.0	22.6	
8	1973		1,080.66	100.0	23.6	
8	1974		1,080.66	100.0	24.6	
8	1975		1,080.66	100.0	25.6	
8	1976		1,080.66	100.0	26.6	
8	1977		1,080.66	100.0	27.6	
8	1978		1,080.66	100.0	28.6	
8	1979		1,080.66	100.0	29.6	
8	1980		1,080.66	100.0	30.6	
8	1981		1,080.66	100.0	31.6	
8	1982		1,080.66	100.0	32.6	
8	1983		1,080.66	100.0	33.6	
8	1984		1,080.66	100.0	34.6	
8	1985		1,080.66	100.0	35.6	
8	1986		1,080.66	100.0	36.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1987		1,080.66	100.0		37.6	
8	1988		1,080.66	100.0		38.6	
8	1989		1,080.66	100.0		39.6	
8	1990		1,080.66	100.0		40.6	
8	1991		1,080.66	100.0		41.6	
0	1992		15,174.00CR	1404.1CR		33.7	
3	1992		204,150.59	18891.3			
9	1992		92,477.00	8557.5			
8	1992		282,534.25	26144.6		8.6	
0	1993		5,270.00CR	1.9CR		34.7	
9	1993		39,300.00	13.9			
8	1993		316,564.25	112.0		8.1	
3	1994		21,219.00	6.7			
9	1994		5,454.00	1.7			
8	1994		343,237.25	108.4		9.3	
3	1995		18,088.00	5.3			
8	1995		361,325.25	105.3		10.4	
9	1996		6,909.00	1.9			
8	1996		368,234.25	101.9		11.2	
9	1997		114,546.00	31.1			
8	1997		482,780.25	131.1		9.4	
8	1998		482,780.25	100.0		10.4	
0	1999		10,629.00CR	2.2CR		32.6	
9	1999		37,360.00	7.7			
8	1999		509,511.25	105.5		10.2	
0	2000		13,048.00CR	2.6CR		25.4	
9	2000		5,987.00	1.2			
8	2000		502,450.25	98.6		10.6	
8	2001		502,450.25	100.0		11.6	
9	2002		87,767.00	17.5			
8	2002		590,217.25	117.5		10.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2003		590,217.25	100.0	11.8	
8	2004		590,217.25	100.0	12.8	
9	2005		40,176.83	6.8		
8	2005		630,394.08	106.8	13.0	
0	2006		42,515.07CR	6.7CR	34.7	
8	2006		587,879.01	93.3	12.5	
0	2007		18,322.92CR	3.1CR	12.7	
3	2007		12,085.53CR	2.1CR		
8	2007		557,470.56	94.8	13.7	
8	2008		557,470.56	100.0	14.7	
0	2009		1,963.96CR	0.4CR	49.0	
9	2009		54,380.23	9.8		
8	2009		609,886.83	109.4	14.2	
9	2010		14,596.91	2.4		
8	2010		624,483.74	102.4	14.9	
0	2011		17,070.07CR	2.7CR	31.4	
8	2011	1963	3,522.00	100.0		
8	2011	1964	827.00	99.4		
8	2011	1974	86.22	99.3		
8	2011	1975	8,243.00	99.3		
8	2011	1977	361.00	97.9		
8	2011	1981	6,002.93	97.9		
8	2011	1985	26,578.00	96.9		
8	2011	1986	30,447.00	92.5		
8	2011	1987	25,548.00	87.5		
8	2011	1989	5,764.00	83.3		
8	2011	1990	6,675.00	82.3		
8	2011	1991	15,258.00	81.2		
8	2011	1992	102,033.00	78.7		
8	2011	1993	27,035.28	61.9		
8	2011	1994	5,454.00	57.5		
8	2011	1996	6,909.00	56.6		
8	2011	1997	108,487.80	55.4		
8	2011	1999	37,360.00	37.6		
8	2011	2000	5,987.00	31.4		
8	2011	2002	87,767.00	30.4		
8	2011	2005	28,091.30	16.0		
8	2011	2009	54,380.23	11.4		
8	2011	2010	14,596.91	2.4		
8	2011		607,413.67	97.3	15.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39220	00	00	9	1940	
39220	00	00	0	1941-2011	123,993.02-
39220	00	00	1	1941-2011	
39220	00	00	2	1941-2011	
39220	00	00	3	1941-2011	231,372.06
39220	00	00	4	1941-2011	
39220	00	00	5	1941-2011	
39220	00	00	7	1941-2011	
39220	00	00	9	1941-2011	500,034.63
39220	00	00	8	2011	607,413.67

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	123,993.02-		123,993.02-
3	231,372.06		231,372.06
9	500,034.63		500,034.63
TOTAL DATA	607,413.67		607,413.67
8	607,413.67		607,413.67

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	
1997	14.5	94.71
1996	15.5	100.00
1995	16.5	
1994	17.5	100.00
1993	18.5	68.79
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

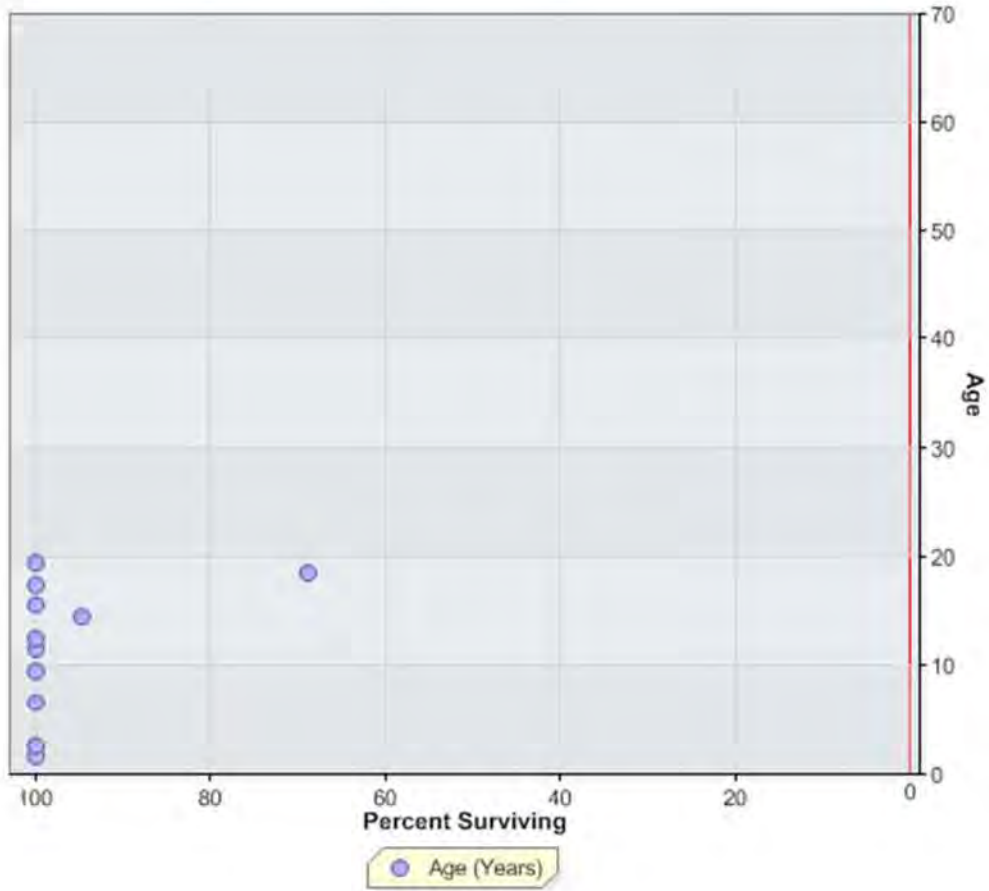
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

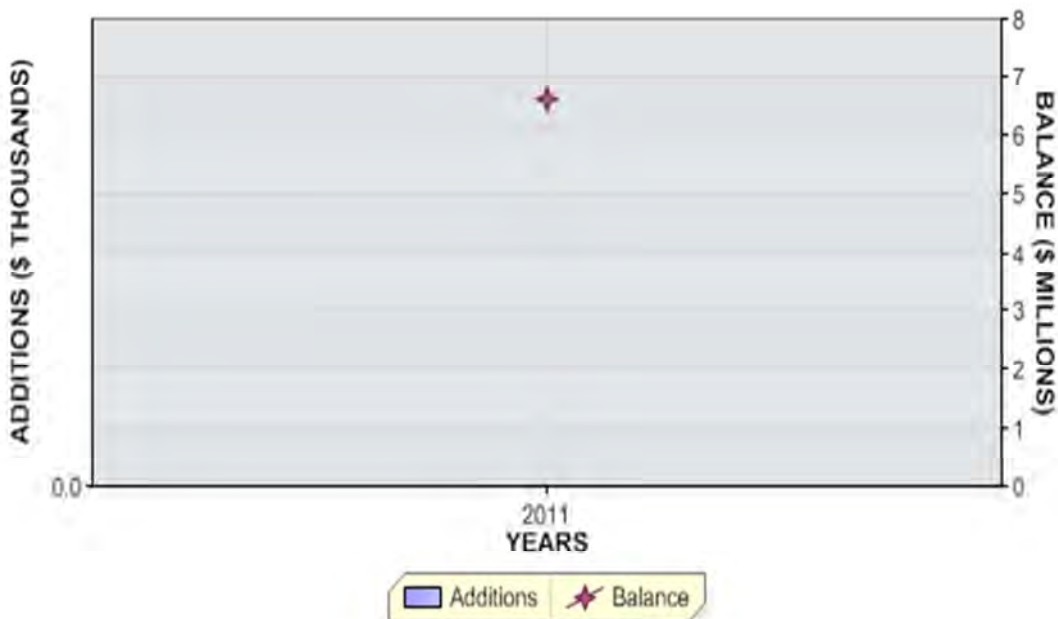
MULTIPLE ORIGINAL GROUP LIFE TABLE



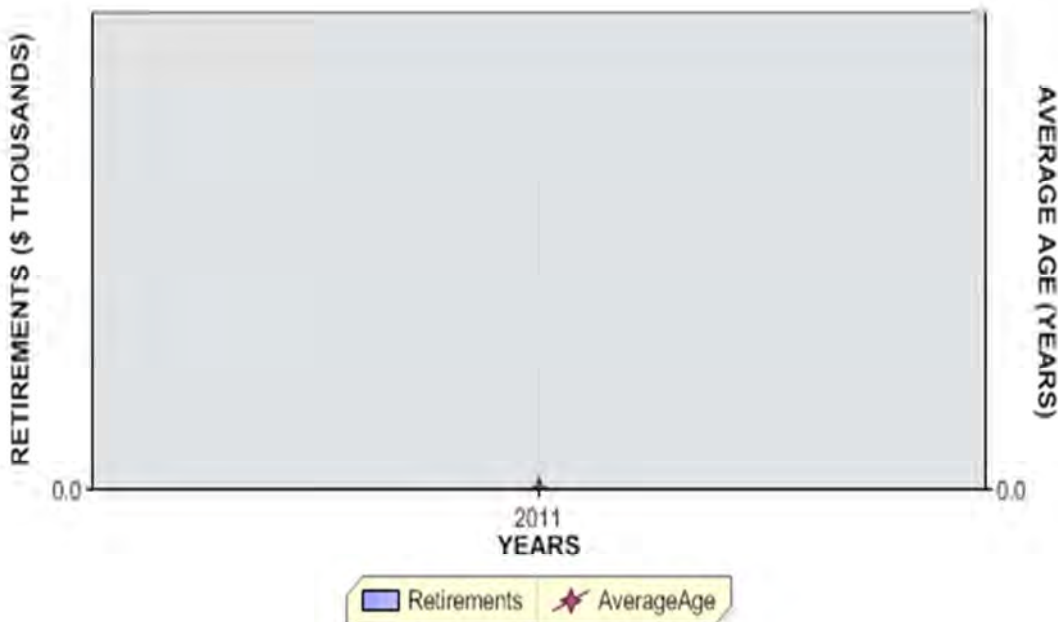
LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		6,613,187.42	0.0		
8	2011	1981	662.54	100.0		
8	2011	1982	43,287.38	100.0		
8	2011	1986	46,791.44	99.3		
8	2011	1987	212,301.16	98.6		
8	2011	1988	1,003,138.99	95.4		
8	2011	1991	417,858.35	80.2		
8	2011	1992	1,358,282.03	73.9		
8	2011	1993	1,126,361.04	53.4		
8	2011	1994	80,985.74	36.4		
8	2011	1995	124,241.23	35.1		
8	2011	1996	3,894.38	33.3		
8	2011	1997	889,180.91	33.2		
8	2011	1998	435,765.55	19.8		
8	2011	1999	80,279.33	13.2		
8	2011	2001	64,613.22	11.9		
8	2011	2005	94,769.36	11.0		
8	2011	2008	16,300.83	9.5		
8	2011	2010	20,726.36	9.3		
8	2011	2011	593,747.58	9.0		
8	2011		6,613,187.42		17.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39230	00	00	9	2010	
39230	00	00	0	2011-2011	
39230	00	00	1	2011-2011	
39230	00	00	2	2011-2011	
39230	00	00	3	2011-2011	
39230	00	00	4	2011-2011	6,613,187.42
39230	00	00	5	2011-2011	
39230	00	00	7	2011-2011	
39230	00	00	9	2011-2011	
39230	00	00	8	2011	6,613,187.42

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
4	6,613,187.42	6,613,187.42
TOTAL DATA	6,613,187.42	6,613,187.42
8	6,613,187.42	6,613,187.42

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

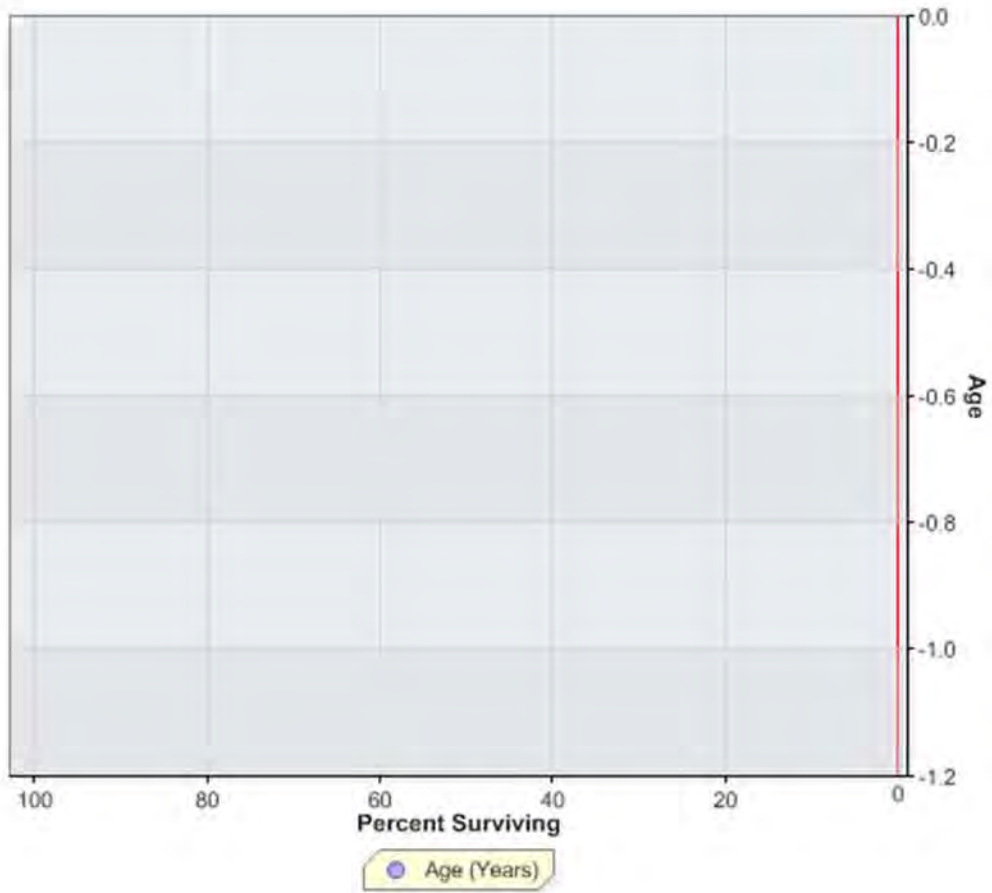
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

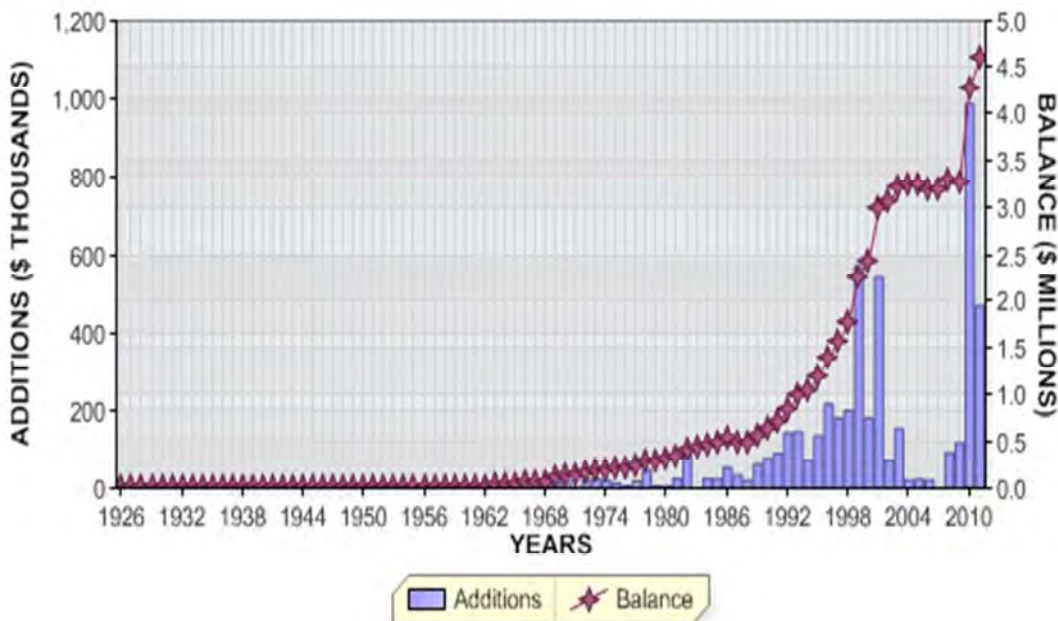
MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

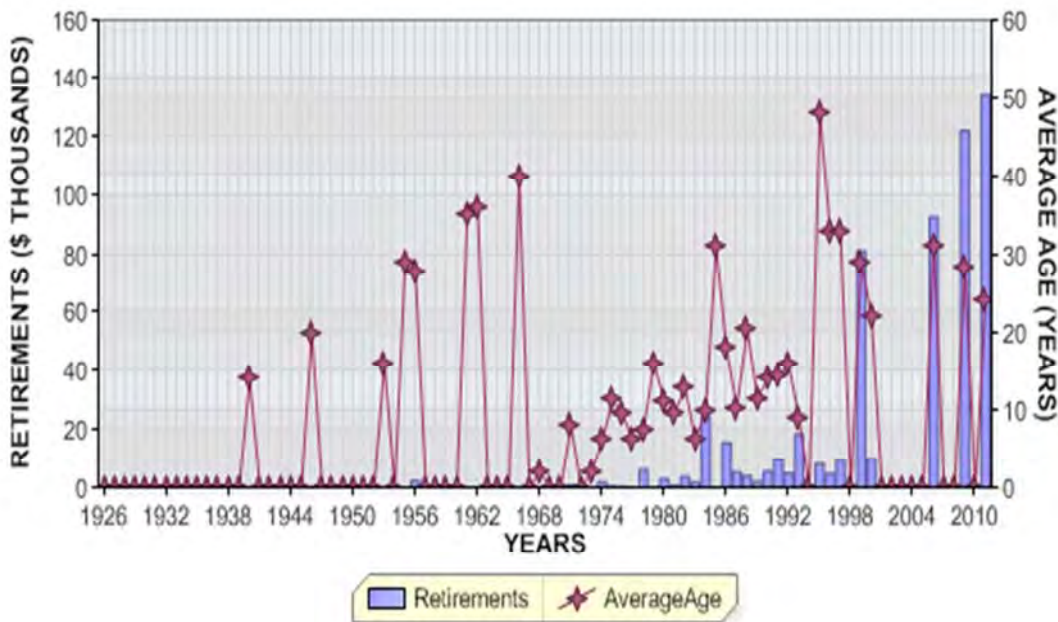
ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



Legend: Additions (Blue Bar), Balance (Red Line with Diamond)

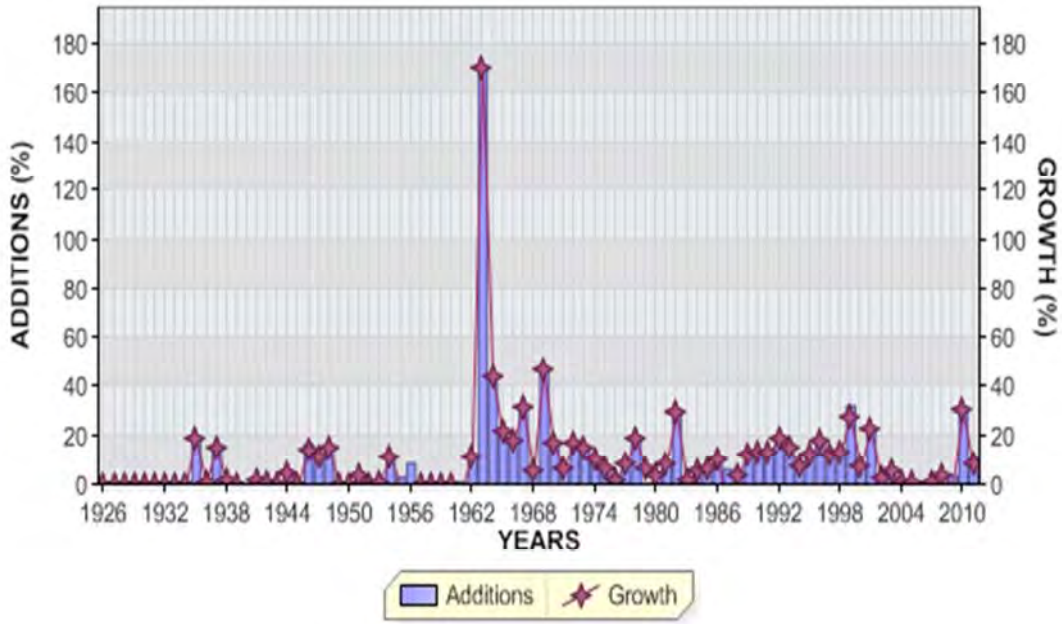
REGULAR RETIREMENTS



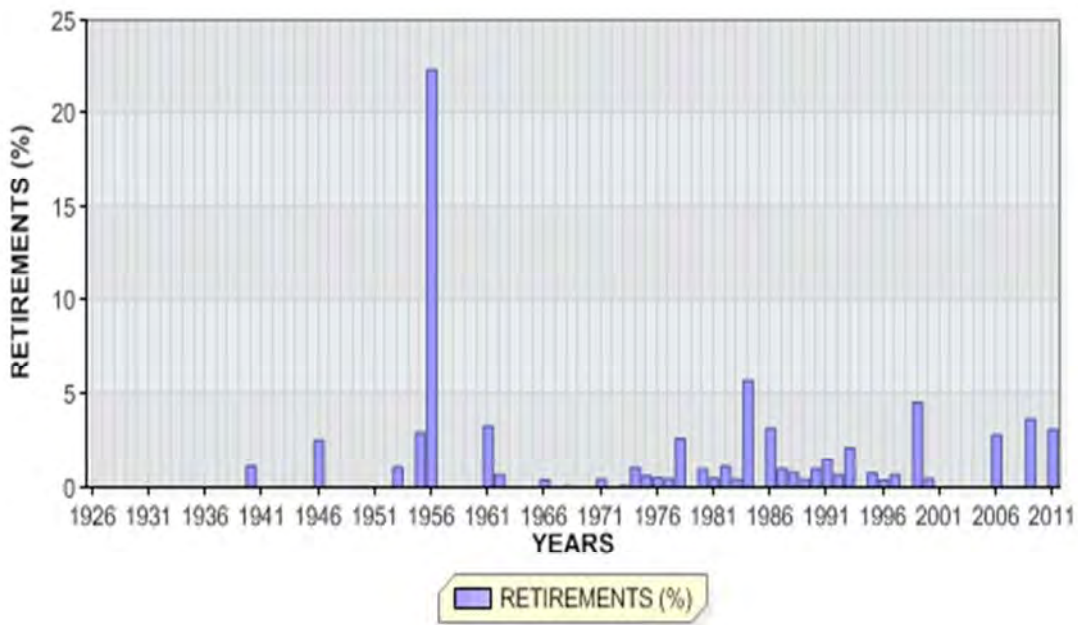
Legend: Retirements (Blue Bar), AverageAge (Red Line with Diamond)

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1926		4,109.00	0.0		
8	1926		4,109.00		0.5	
8	1927		4,109.00	100.0	1.5	
8	1928		4,109.00	100.0	2.5	
8	1929		4,109.00	100.0	3.5	
8	1930		4,109.00	100.0	4.5	
8	1931		4,109.00	100.0	5.5	
8	1932		4,109.00	100.0	6.5	
8	1933		4,109.00	100.0	7.5	
8	1934		4,109.00	100.0	8.5	
9	1935		768.00	18.7		
8	1935		4,877.00	118.7	8.1	
9	1936		38.00	0.8		
8	1936		4,915.00	100.8	9.0	
9	1937		739.00	15.0		
8	1937		5,654.00	115.0	8.8	
9	1938		57.00	1.0		
8	1938		5,711.00	101.0	9.7	
8	1939		5,711.00	100.0	10.7	
0	1940		65.00CR	1.1CR	14.0	
9	1940		61.00	1.1		
8	1940		5,707.00	99.9	11.5	
9	1941		71.00	1.2		
8	1941		5,778.00	101.2	12.4	
9	1942		25.00	0.4		
8	1942		5,803.00	100.4	13.3	
8	1943		5,803.00	100.0	14.3	
9	1944		263.00	4.5		
8	1944		6,066.00	104.5	14.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1945		6,066.00	100.0	15.7	
0	1946		156.00CR	2.6CR	20.0	
9	1946		1,022.00	16.8		
8	1946		6,932.00	114.3	14.2	
9	1947		768.00	11.1		
8	1947		7,700.00	111.1	13.7	
9	1948		1,156.00	15.0		
8	1948		8,856.00	115.0	12.9	
8	1949		8,856.00	100.0	13.9	
8	1950		8,856.00	100.0	14.9	
9	1951		264.00	3.0		
8	1951		9,120.00	103.0	15.4	
8	1952		9,120.00	100.0	16.4	
0	1953		98.00CR	1.1CR	16.0	
9	1953		180.00	2.0		
8	1953		9,202.00	100.9	17.1	
9	1954		1,025.00	11.1		
8	1954		10,227.00	111.1	16.4	
0	1955		305.00CR	3.0CR	29.0	
9	1955		291.00	2.8		
8	1955		10,213.00	99.9	16.5	
0	1956		2,287.00CR	22.4CR	27.6	
9	1956		887.00	8.7		
8	1956		8,813.00	86.3	13.0	
8	1957		8,813.00	100.0	14.0	
8	1958		8,813.00	100.0	15.0	
8	1959		8,813.00	100.0	16.0	
8	1960		8,813.00	100.0	17.0	
0	1961		293.00CR	3.3CR	35.0	
9	1961		160.00	1.8		
8	1961		8,680.00	98.5	17.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		59.00CR	0.7CR	36.0	
9	1962		1,017.00	11.7		
8	1962		9,638.00	111.0	16.2	
9	1963		16,424.00	170.4		
8	1963		26,062.00	270.4	6.7	
9	1964		11,479.00	44.0		
8	1964		37,541.00	144.0	5.5	
9	1965		8,156.00	21.7		
8	1965		45,697.00	121.7	5.4	
0	1966		182.00CR	0.4CR	40.0	
9	1966		8,211.00	18.0		
8	1966		53,726.00	117.6	5.4	
9	1967		16,863.00	31.4		
8	1967		70,589.00	131.4	5.0	
0	1968		129.00CR	0.2CR	2.0	
9	1968		4,154.00	5.9		
8	1968		74,614.00	105.7	5.7	
9	1969		34,753.30	46.6		
8	1969		109,367.30	146.6	4.7	
9	1970		17,999.22	16.5		
8	1970		127,366.52	116.5	5.0	
0	1971		550.00CR	0.4CR	8.0	
9	1971		8,847.96	6.9		
8	1971		135,664.48	106.5	5.6	
9	1972		23,362.59	17.2		
8	1972		159,027.07	117.2	5.7	
0	1973		329.00CR	0.2CR	2.0	
9	1973		24,444.36	15.4		
8	1973		183,142.43	115.2	5.9	
0	1974		1,949.00CR	1.1CR	6.1	
9	1974		20,755.17	11.3		
8	1974		201,948.60	110.3	6.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		1,245.00CR	0.6CR	11.3	
9	1975		13,294.20	6.6		
8	1975		213,997.80	106.0	6.8	
0	1976		1,124.00CR	0.5CR	9.5	
9	1976		4,291.08	2.0		
8	1976		217,164.88	101.5	7.6	
0	1977		976.00CR	0.4CR	6.2	
9	1977		18,205.15	8.4		
8	1977		234,394.03	107.9	8.0	
0	1978		6,245.00CR	2.7CR	7.4	
3	1978		2,943.00	1.3		
9	1978		46,736.31	19.9		
8	1978		277,828.34	118.5	7.5	
0	1979		354.00CR	0.1CR	16.0	
3	1979		14,094.00	5.1		
9	1979		4,004.61	1.4		
8	1979		295,572.95	106.4	8.1	
0	1980		2,840.00CR	1.0CR	11.2	
9	1980		11,663.61	3.9		
8	1980		304,396.56	103.0	8.7	
0	1981		1,490.00CR	0.5CR	9.6	
3	1981		2,205.00	0.7		
9	1981		25,490.41	8.4		
8	1981		330,601.97	108.6	9.0	
0	1982		3,683.00CR	1.1CR	12.8	
3	1982		515.00	0.2		
9	1982		101,321.87	30.6		
8	1982		428,755.84	129.7	7.7	
0	1983		1,855.00CR	0.4CR	6.4	
3	1983		5,841.00	1.4		
9	1983		1,351.38	0.3		
8	1983		434,093.22	101.2	8.6	
0	1984		24,868.00CR	5.7CR	9.9	
3	1984		23,279.00	5.4		
9	1984		25,583.69	5.9		
8	1984		458,087.91	105.5	8.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		183.00CR	0.0CR	31.0	
3	1985		3,915.00	0.9		
9	1985		23,934.75	5.2		
8	1985		485,754.66	106.0	9.1	
0	1986		15,575.00CR	3.2CR	17.9	
3	1986		13,218.00	2.7		
9	1986		53,605.96	11.0		
8	1986		537,003.62	110.6	8.7	
0	1987		5,380.00CR	1.0CR	10.2	
3	1987		78,309.00CR	14.6CR		
9	1987		33,733.07	6.3		
8	1987		487,047.69	90.7	9.7	
0	1988		3,966.00CR	0.8CR	20.5	
9	1988		21,128.54	4.3		
8	1988		504,210.23	103.5	10.2	
0	1989		2,109.00CR	0.4CR	11.3	
9	1989		62,265.59	12.3		
8	1989		564,366.82	111.9	10.0	
0	1990		5,587.00CR	1.0CR	14.2	
9	1990		78,210.11	13.9		
8	1990		636,989.93	112.9	9.7	
0	1991		9,839.00CR	1.5CR	14.4	
3	1991		1.00	0.0		
9	1991		92,166.14	14.5		
8	1991		719,318.07	112.9	9.3	
0	1992		4,976.00CR	0.7CR	15.9	
9	1992		143,955.40	20.0		
8	1992		858,297.47	119.3	8.6	
0	1993		18,464.00CR	2.2CR	8.9	
9	1993		147,225.94	17.2		
8	1993		987,059.41	115.0	8.2	
9	1994		73,231.16	7.4		
8	1994		1,060,290.57	107.4	8.6	
0	1995		8,313.00CR	0.8CR	48.1	
3	1995		2,399.00	0.2		
9	1995		137,716.09	13.0		
8	1995		1,192,092.66	112.4	8.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		4,750.00CR	0.4CR	32.9	
9	1996		216,868.73	18.2		
8	1996		1,404,211.39	117.8	7.9	
0	1997		9,471.00CR	0.7CR	32.9	
9	1997		182,157.83	13.0		
8	1997		1,576,898.22	112.3	7.7	
9	1998		201,239.01	12.8		
8	1998		1,778,137.23	112.8	7.8	
0	1999		81,365.00CR	4.6CR	29.1	
9	1999		572,997.86	32.2		
8	1999		2,269,770.09	127.6	6.0	
0	2000		10,056.00CR	0.4CR	22.0	
9	2000		181,858.39	8.0		
8	2000		2,441,572.48	107.6	6.4	
9	2001		543,383.54	22.3		
8	2001		2,984,956.02	122.3	6.2	
9	2002		73,586.47	2.5		
8	2002		3,058,542.49	102.5	7.0	
9	2003		155,546.13	5.1		
8	2003		3,214,088.62	105.1	7.6	
9	2004		19,792.68	0.6		
8	2004		3,233,881.30	100.6	8.6	
9	2005		23,499.51	0.7		
8	2005		3,257,380.81	100.7	9.5	
0	2006		92,702.07CR	2.8CR	31.2	
9	2006		21,063.87	0.6		
8	2006		3,185,742.61	97.8	9.8	
9	2007		6,380.55	0.2		
8	2007		3,192,123.16	100.2	10.8	
9	2008		92,859.95	2.9		
8	2008		3,284,983.11	102.9	11.5	
0	2009		122,157.84CR	3.7CR	28.2	
9	2009		118,290.08	3.6		
8	2009		3,281,115.35	99.9	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2010		987,026.71	30.1		
8	2010		4,268,142.06	130.1	9.7	
0	2011		134,421.32CR	3.1CR	24.1	
9	2011		470,202.85	11.0		
8	2011	1989	64,664.59	100.0		
8	2011	1990	78,210.11	98.6		
8	2011	1991	92,166.14	96.9		
8	2011	1992	143,955.40	94.9		
8	2011	1993	147,225.94	91.8		
8	2011	1994	73,231.16	88.6		
8	2011	1995	137,716.09	87.0		
8	2011	1996	216,868.73	84.0		
8	2011	1997	182,157.83	79.3		
8	2011	1998	201,239.01	75.3		
8	2011	1999	572,997.86	71.0		
8	2011	2000	181,858.39	58.5		
8	2011	2001	543,383.54	54.6		
8	2011	2002	73,586.47	42.8		
8	2011	2003	155,546.13	41.2		
8	2011	2004	19,792.68	37.8		
8	2011	2005	23,499.51	37.3		
8	2011	2006	21,063.87	36.8		
8	2011	2007	6,380.55	36.4		
8	2011	2008	92,859.95	36.2		
8	2011	2009	118,290.08	34.2		
8	2011	2010	987,026.71	31.7		
8	2011	2011	470,202.85	10.2		
8	2011		4,603,923.59	107.9	9.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39400	00	00	9	1925	
39400	00	00	0	1926-2011	580,397.23-
39400	00	00	1	1926-2011	
39400	00	00	2	1926-2011	
39400	00	00	3	1926-2011	9,899.00-
39400	00	00	4	1926-2011	
39400	00	00	5	1926-2011	
39400	00	00	7	1926-2011	
39400	00	00	9	1926-2011	5,194,219.82
39400	00	00	8	2011	4,603,923.59

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	580,397.23-		580,397.23-
3	9,899.00-		9,899.00-
9	5,194,219.82		5,194,219.82
TOTAL DATA	4,603,923.59		4,603,923.59
8	4,603,923.59		4,603,923.59

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	100.00
1990	21.5	100.00
1989	22.5	100.00
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

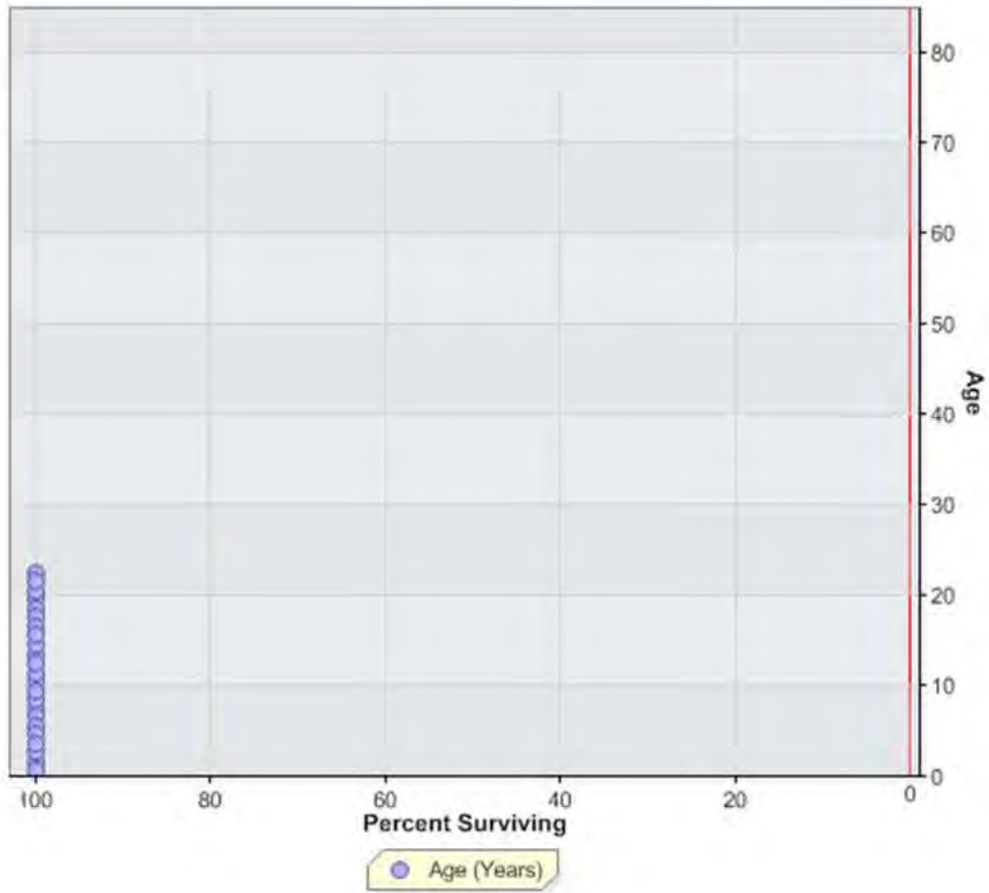
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2011	1965	1.00-	
			8	2010	1965	1.00-	
			8	2009	1965	1.00-	
			8	2008	1965	1.00-	
			8	2007	1965	1.00-	
			8	2006	1965	1.00-	
			8	2005	1965	1.00-	
			8	2004	1965	1.00-	
			8	2003	1965	1.00-	
			8	2002	1965	1.00-	
39500			0	2002	1965	1,068.00	
			8	2001	1965	1,067.00	
			8	2000	1965	1,067.00	
			8	1999	1965	1,067.00	
			8	1998	1965	1,067.00	
			8	1997	1965	1,067.00	
			8	1996	1965	1,067.00	
			8	1995	1965	1,067.00	
			8	1994	1965	1,067.00	
			8	1993	1965	1,067.00	
			8	1992	1965	1,067.00	
			8	1991	1965	1,067.00	
39500			3	1991	1965	1,067.00-	
			8	1990	1965		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	1989	1965		
BALANCE			8	1988	1965		
BALANCE			8	1987	1965		
BALANCE			8	1986	1965		
39500			0	1986	1965	64.00	
BALANCE			8	1985	1965	64.00	
BALANCE			8	1984	1965	64.00	
BALANCE			8	1983	1965	64.00	
BALANCE			8	1982	1965	64.00	
BALANCE			8	1981	1965	64.00	
BALANCE			8	1980	1965	64.00	
BALANCE			8	1979	1965	64.00	
BALANCE			8	1978	1965	64.00	
BALANCE			8	1977	1965	64.00	
BALANCE			8	1976	1965	64.00	
BALANCE			8	1975	1965	64.00	
BALANCE			8	1974	1965	64.00	
BALANCE			8	1973	1965	64.00	
BALANCE			8	1972	1965	64.00	
BALANCE			8	1971	1965	64.00	
BALANCE			8	1970	1965	64.00	
BALANCE			8	1969	1965	64.00	
BALANCE			8	1968	1965	64.00	
BALANCE			8	1967	1965	64.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	1966	1965	64.00	
BALANCE			8	1965	1965	64.00	
BALANCE			9	1965	1965	64.00	
BALANCE			8	2011	1971	0.52-	
BALANCE			8	2010	1971	0.52-	
BALANCE			8	2009	1971	0.52-	
BALANCE			8	2008	1971	0.52-	
BALANCE			8	2007	1971	0.52-	
BALANCE			8	2006	1971	0.52-	
39500			0	2006	1971	21,354.52	
BALANCE			8	2005	1971	21,354.00	
BALANCE			8	2004	1971	21,354.00	
BALANCE			8	2003	1971	21,354.00	
BALANCE			8	2002	1971	21,354.00	
BALANCE			8	2001	1971	21,354.00	
BALANCE			8	2000	1971	21,354.00	
BALANCE			8	1999	1971	21,354.00	
BALANCE			8	1998	1971	21,354.00	
BALANCE			8	1997	1971	21,354.00	
BALANCE			8	1996	1971	21,354.00	
BALANCE			8	1995	1971	21,354.00	
BALANCE			8	1994	1971	21,354.00	
BALANCE			8	1993	1971	21,354.00	
BALANCE			8	1992	1971	21,354.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
39500			0	1992	1971	284.00	
	BALANCE		8	1991	1971	21,638.00	
39500			3	1991	1971	2,821.00	
	BALANCE		8	1990	1971	24,459.00	
	BALANCE		8	1989	1971	24,459.00	
39500			0	1989	1971	334.00	
	BALANCE		8	1988	1971	24,793.00	
	BALANCE		8	1987	1971	24,793.00	
	BALANCE		8	1986	1971	24,793.00	
	BALANCE		8	1985	1971	24,793.00	
	BALANCE		8	1984	1971	24,793.00	
	BALANCE		8	1983	1971	24,793.00	
	BALANCE		8	1982	1971	24,793.00	
	BALANCE		8	1981	1971	24,793.00	
39500			0	1981	1971	520.00	
	BALANCE		8	1980	1971	25,313.00	
	BALANCE		8	1979	1971	25,313.00	
	BALANCE		8	1978	1971	25,313.00	
	BALANCE		8	1977	1971	25,313.00	
	BALANCE		8	1976	1971	25,313.00	
	BALANCE		8	1975	1971	25,313.00	
	BALANCE		8	1974	1971	25,313.00	
	BALANCE		8	1973	1971	25,313.00	
	BALANCE		8	1972	1971	25,313.00	
	BALANCE		8	1971	1971	25,313.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			9	1971	1971	25,313.00	
			8	2011	1972	0.10-	
			8	2010	1972	0.10-	
			8	2009	1972	0.10-	
			8	2008	1972	0.10-	
			8	2007	1972	0.10-	
			8	2006	1972	0.10-	
39500			0	2006	1972	9,479.10	
			8	2005	1972	9,479.00	
			8	2004	1972	9,479.00	
			8	2003	1972	9,479.00	
			8	2002	1972	9,479.00	
			8	2001	1972	9,479.00	
			8	2000	1972	9,479.00	
			8	1999	1972	9,479.00	
			8	1998	1972	9,479.00	
			8	1997	1972	9,479.00	
			8	1996	1972	9,479.00	
			8	1995	1972	9,479.00	
			8	1994	1972	9,479.00	
			8	1993	1972	9,479.00	
			8	1992	1972	9,479.00	
			8	1991	1972	9,479.00	
39500			3	1991	1972	2,315.00-	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1990	1972	7,164.00	
			8	1989	1972	7,164.00	
			8	1988	1972	7,164.00	
			8	1987	1972	7,164.00	
			8	1986	1972	7,164.00	
39500			0	1986	1972	2,352.00	
			8	1985	1972	9,516.00	
			8	1984	1972	9,516.00	
			8	1983	1972	9,516.00	
39500			0	1983	1972	302.00	
			8	1982	1972	9,818.00	
39500			0	1982	1972	541.00	
			8	1981	1972	10,359.00	
			8	1980	1972	10,359.00	
39500			0	1980	1972	343.00	
			8	1979	1972	10,702.00	
			8	1978	1972	10,702.00	
			8	1977	1972	10,702.00	
			8	1976	1972	10,702.00	
			8	1975	1972	10,702.00	
			8	1974	1972	10,702.00	
			8	1973	1972	10,702.00	
39500			0	1973	1972	342.00	
			8	1972	1972	11,044.00	
			9	1972	1972	11,044.00	
			8	2011	1975	0.38-	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2010	1975	0.38-	
39500			0	2010	1975	5,984.38	
			8	2009	1975	5,984.00	
			8	2008	1975	5,984.00	
			8	2007	1975	5,984.00	
			8	2006	1975	5,984.00	
			8	2005	1975	5,984.00	
			8	2004	1975	5,984.00	
			8	2003	1975	5,984.00	
			8	2002	1975	5,984.00	
			8	2001	1975	5,984.00	
			8	2000	1975	5,984.00	
			8	1999	1975	5,984.00	
			8	1998	1975	5,984.00	
			8	1997	1975	5,984.00	
			8	1996	1975	5,984.00	
			8	1995	1975	5,984.00	
			8	1994	1975	5,984.00	
			8	1993	1975	5,984.00	
			8	1992	1975	5,984.00	
			8	1991	1975	5,984.00	
39500			3	1991	1975	4,162.00	
			8	1990	1975	10,146.00	
			8	1989	1975	10,146.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1988	1975	10,146.00	
			8	1987	1975	10,146.00	
			8	1986	1975	10,146.00	
			8	1985	1975	10,146.00	
			8	1984	1975	10,146.00	
			8	1983	1975	10,146.00	
			8	1982	1975	10,146.00	
			8	1981	1975	10,146.00	
			8	1980	1975	10,146.00	
			8	1979	1975	10,146.00	
39500			0	1979	1975	389.00	
			8	1978	1975	10,535.00	
			8	1977	1975	10,535.00	
			8	1976	1975	10,535.00	
			8	1975	1975	10,535.00	
			9	1975	1975	10,535.00	
			8	2011	1976	0.33-	
			8	2010	1976	0.33-	
39500			0	2010	1976	11,688.33	
			8	2009	1976	11,688.00	
			8	2008	1976	11,688.00	
			8	2007	1976	11,688.00	
			8	2006	1976	11,688.00	
			8	2005	1976	11,688.00	
			8	2004	1976	11,688.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2003	1976	11,688.00	
			8	2002	1976	11,688.00	
			8	2001	1976	11,688.00	
			8	2000	1976	11,688.00	
			8	1999	1976	11,688.00	
			8	1998	1976	11,688.00	
			8	1997	1976	11,688.00	
			8	1996	1976	11,688.00	
			8	1995	1976	11,688.00	
			8	1994	1976	11,688.00	
			8	1993	1976	11,688.00	
			8	1992	1976	11,688.00	
			8	1991	1976	11,688.00	
39500			3	1991	1976	7,249.00-	
			8	1990	1976	4,439.00	
			8	1989	1976	4,439.00	
			8	1988	1976	4,439.00	
			8	1987	1976	4,439.00	
			8	1986	1976	4,439.00	
39500			0	1986	1976	1,435.00	
			8	1985	1976	5,874.00	
			8	1984	1976	5,874.00	
39500			0	1984	1976	1,476.00	
			8	1983	1976	7,350.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1982	1976	7,350.00	
			8	1981	1976	7,350.00	
			8	1980	1976	7,350.00	
			8	1979	1976	7,350.00	
			8	1978	1976	7,350.00	
			8	1977	1976	7,350.00	
			8	1976	1976	7,350.00	
			9	1976	1976	7,350.00	
			8	2011	1978	0.49-	
			8	2010	1978	0.49-	
39500			0	2010	1978	11,463.49	
			8	2009	1978	11,463.00	
			8	2008	1978	11,463.00	
			8	2007	1978	11,463.00	
			8	2006	1978	11,463.00	
			8	2005	1978	11,463.00	
			8	2004	1978	11,463.00	
			8	2003	1978	11,463.00	
			8	2002	1978	11,463.00	
			8	2001	1978	11,463.00	
			8	2000	1978	11,463.00	
			8	1999	1978	11,463.00	
			8	1998	1978	11,463.00	
			8	1997	1978	11,463.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	1996	1978	11,463.00	
BALANCE			8	1995	1978	11,463.00	
BALANCE			8	1994	1978	11,463.00	
BALANCE			8	1993	1978	11,463.00	
BALANCE			8	1992	1978	11,463.00	
BALANCE			8	1991	1978	11,463.00	
BALANCE			8	1990	1978	11,463.00	
BALANCE			8	1989	1978	11,463.00	
BALANCE			8	1988	1978	11,463.00	
BALANCE			8	1987	1978	11,463.00	
BALANCE			8	1986	1978	11,463.00	
BALANCE			8	1985	1978	11,463.00	
BALANCE			8	1984	1978	11,463.00	
BALANCE			8	1983	1978	11,463.00	
BALANCE			8	1982	1978	11,463.00	
BALANCE			8	1981	1978	11,463.00	
BALANCE			8	1980	1978	11,463.00	
BALANCE			8	1979	1978	11,463.00	
BALANCE			8	1978	1978	11,463.00	
BALANCE			9	1978	1978	11,463.00	
BALANCE			8	2011	1979	0.03-	
BALANCE			8	2010	1979	0.03-	
39500			0	2010	1979	33,718.03	
BALANCE			8	2009	1979	33,718.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	2008	1979	33,718.00	
BALANCE			8	2007	1979	33,718.00	
BALANCE			8	2006	1979	33,718.00	
BALANCE			8	2005	1979	33,718.00	
BALANCE			8	2004	1979	33,718.00	
BALANCE			8	2003	1979	33,718.00	
BALANCE			8	2002	1979	33,718.00	
BALANCE			8	2001	1979	33,718.00	
BALANCE			8	2000	1979	33,718.00	
BALANCE			8	1999	1979	33,718.00	
BALANCE			8	1998	1979	33,718.00	
BALANCE			8	1997	1979	33,718.00	
BALANCE			8	1996	1979	33,718.00	
BALANCE			8	1995	1979	33,718.00	
BALANCE			8	1994	1979	33,718.00	
BALANCE			8	1993	1979	33,718.00	
BALANCE			8	1992	1979	33,718.00	
BALANCE			8	1991	1979	33,718.00	
BALANCE			8	1990	1979	33,718.00	
BALANCE			8	1989	1979	33,718.00	
BALANCE			8	1988	1979	33,718.00	
39500			0	1988	1979	1,800.00	
BALANCE			8	1987	1979	35,518.00	
BALANCE			8	1986	1979	35,518.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1985	1979	35,518.00	
			8	1984	1979	35,518.00	
			8	1983	1979	35,518.00	
			8	1982	1979	35,518.00	
			8	1981	1979	35,518.00	
			8	1980	1979	35,518.00	
39500			3	1980	1979	7,185.00-	
			8	1979	1979	28,333.00	
			9	1979	1979	28,333.00	
			8	2011	1980	0.13-	
			8	2010	1980	0.13-	
39500			0	2010	1980	24,102.13	
			8	2009	1980	24,102.00	
			8	2008	1980	24,102.00	
			8	2007	1980	24,102.00	
			8	2006	1980	24,102.00	
			8	2005	1980	24,102.00	
			8	2004	1980	24,102.00	
			8	2003	1980	24,102.00	
			8	2002	1980	24,102.00	
			8	2001	1980	24,102.00	
			8	2000	1980	24,102.00	
			8	1999	1980	24,102.00	
			8	1998	1980	24,102.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1997	1980	24,102.00	
			8	1996	1980	24,102.00	
			8	1995	1980	24,102.00	
			8	1994	1980	24,102.00	
			8	1993	1980	24,102.00	
			8	1992	1980	24,102.00	
			8	1991	1980	24,102.00	
39500			3	1991	1980	10,120.00	
			8	1990	1980	34,222.00	
			8	1989	1980	34,222.00	
			8	1988	1980	34,222.00	
			8	1987	1980	34,222.00	
			8	1986	1980	34,222.00	
			8	1985	1980	34,222.00	
			8	1984	1980	34,222.00	
			8	1983	1980	34,222.00	
			8	1982	1980	34,222.00	
39500			3	1982	1980	10,120.00-	
			8	1981	1980	24,102.00	
			8	1980	1980	24,102.00	
			9	1980	1980	24,102.00	
			8	2011	1982	0.46-	
			8	2010	1982	0.46-	
39500			0	2010	1982	25,655.46	
			8	2009	1982	25,655.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2008	1982	25,655.00	
			8	2007	1982	25,655.00	
			8	2006	1982	25,655.00	
			8	2005	1982	25,655.00	
			8	2004	1982	25,655.00	
			8	2003	1982	25,655.00	
			8	2002	1982	25,655.00	
			8	2001	1982	25,655.00	
			8	2000	1982	25,655.00	
			8	1999	1982	25,655.00	
			8	1998	1982	25,655.00	
			8	1997	1982	25,655.00	
			8	1996	1982	25,655.00	
			8	1995	1982	25,655.00	
			8	1994	1982	25,655.00	
			8	1993	1982	25,655.00	
			8	1992	1982	25,655.00	
			8	1991	1982	25,655.00	
39500			3	1991	1982	7,570.00	
			8	1990	1982	33,225.00	
			8	1989	1982	33,225.00	
39500			0	1989	1982	560.00	
			8	1988	1982	33,785.00	
			8	1987	1982	33,785.00	
39500			0	1987	1982	561.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	1986	1982	34,346.00	
			8	1985	1982	34,346.00	
			8	1984	1982	34,346.00	
			8	1983	1982	34,346.00	
39500			3	1983	1982	17,689.00-	
			8	1982	1982	16,657.00	
			9	1982	1982	16,657.00	
			8	2011	1984	0.35-	
			8	2010	1984	0.35-	
39500			0	2010	1984	41,228.35	
			8	2009	1984	41,228.00	
			8	2008	1984	41,228.00	
			8	2007	1984	41,228.00	
			8	2006	1984	41,228.00	
			8	2005	1984	41,228.00	
			8	2004	1984	41,228.00	
			8	2003	1984	41,228.00	
			8	2002	1984	41,228.00	
			8	2001	1984	41,228.00	
			8	2000	1984	41,228.00	
			8	1999	1984	41,228.00	
			8	1998	1984	41,228.00	
			8	1997	1984	41,228.00	
			8	1996	1984	41,228.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	1995	1984	41,228.00	
BALANCE			8	1994	1984	41,228.00	
BALANCE			8	1993	1984	41,228.00	
BALANCE			8	1992	1984	41,228.00	
39500			0	1992	1984	147.00	
BALANCE			8	1991	1984	41,375.00	
39500			3	1991	1984	25,163.00-	
BALANCE			8	1990	1984	16,212.00	
BALANCE			8	1989	1984	16,212.00	
BALANCE			8	1988	1984	16,212.00	
BALANCE			8	1987	1984	16,212.00	
BALANCE			8	1986	1984	16,212.00	
BALANCE			8	1985	1984	16,212.00	
39500			0	1985	1984	193.00	
39500			3	1985	1984	4,232.00-	
BALANCE			8	1984	1984	12,173.00	
BALANCE			9	1984	1984	12,173.00	
BALANCE			8	2011	1987	0.49-	
BALANCE			8	2010	1987	0.49-	
39500			0	2010	1987	84,651.49	
BALANCE			8	2009	1987	84,651.00	
BALANCE			8	2008	1987	84,651.00	
BALANCE			8	2007	1987	84,651.00	
BALANCE			8	2006	1987	84,651.00	
BALANCE			8	2005	1987	84,651.00	
BALANCE			8	2004	1987	84,651.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2003	1987	84,651.00	
			8	2002	1987	84,651.00	
			8	2001	1987	84,651.00	
			8	2000	1987	84,651.00	
			8	1999	1987	84,651.00	
			8	1998	1987	84,651.00	
			8	1997	1987	84,651.00	
			8	1996	1987	84,651.00	
			8	1995	1987	84,651.00	
			8	1994	1987	84,651.00	
			8	1993	1987	84,651.00	
			8	1992	1987	84,651.00	
			8	1991	1987	84,651.00	
39500			3	1991	1987	368.00-	
			8	1990	1987	84,283.00	
			8	1989	1987	84,283.00	
			8	1988	1987	84,283.00	
			8	1987	1987	84,283.00	
			9	1987	1987	84,283.00	
			8	2011	1988	0.03-	
			8	2010	1988	0.03-	
39500			0	2010	1988	179,411.03	
			8	2009	1988	179,411.00	
			8	2008	1988	179,411.00	
			8	2007	1988	179,411.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2006	1988	179,411.00	
			8	2005	1988	179,411.00	
			8	2004	1988	179,411.00	
			8	2003	1988	179,411.00	
			8	2002	1988	179,411.00	
			8	2001	1988	179,411.00	
			8	2000	1988	179,411.00	
			8	1999	1988	179,411.00	
			8	1998	1988	179,411.00	
			8	1997	1988	179,411.00	
			8	1996	1988	179,411.00	
			8	1995	1988	179,411.00	
			8	1994	1988	179,411.00	
			8	1993	1988	179,411.00	
			8	1992	1988	179,411.00	
			8	1991	1988	179,411.00	
39500			3	1991	1988	1,314.00-	
			8	1990	1988	178,097.00	
			8	1989	1988	178,097.00	
			8	1988	1988	178,097.00	
			9	1988	1988	178,097.00	
			8	2011	1989	0.25-	
			8	2010	1989	0.25-	
39500			0	2010	1989	72,557.25	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	2009	1989	72,557.00	
BALANCE			8	2008	1989	72,557.00	
BALANCE			8	2007	1989	72,557.00	
BALANCE			8	2006	1989	72,557.00	
BALANCE			8	2005	1989	72,557.00	
BALANCE			8	2004	1989	72,557.00	
BALANCE			8	2003	1989	72,557.00	
BALANCE			8	2002	1989	72,557.00	
BALANCE			8	2001	1989	72,557.00	
BALANCE			8	2000	1989	72,557.00	
BALANCE			8	1999	1989	72,557.00	
BALANCE			8	1998	1989	72,557.00	
BALANCE			8	1997	1989	72,557.00	
BALANCE			8	1996	1989	72,557.00	
BALANCE			8	1995	1989	72,557.00	
BALANCE			8	1994	1989	72,557.00	
BALANCE			8	1993	1989	72,557.00	
BALANCE			8	1992	1989	72,557.00	
BALANCE			8	1991	1989	72,557.00	
BALANCE			8	1990	1989	72,557.00	
BALANCE			8	1989	1989	72,557.00	
BALANCE			9	1989	1989	72,557.00	
BALANCE			8	2011	1991	0.36-	
BALANCE			8	2010	1991	0.36-	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
39500			0	2010	1991	72,703.36	
	BALANCE		8	2009	1991	72,703.00	
	BALANCE		8	2008	1991	72,703.00	
	BALANCE		8	2007	1991	72,703.00	
	BALANCE		8	2006	1991	72,703.00	
	BALANCE		8	2005	1991	72,703.00	
	BALANCE		8	2004	1991	72,703.00	
	BALANCE		8	2003	1991	72,703.00	
	BALANCE		8	2002	1991	72,703.00	
	BALANCE		8	2001	1991	72,703.00	
	BALANCE		8	2000	1991	72,703.00	
	BALANCE		8	1999	1991	72,703.00	
	BALANCE		8	1998	1991	72,703.00	
	BALANCE		8	1997	1991	72,703.00	
	BALANCE		8	1996	1991	72,703.00	
	BALANCE		8	1995	1991	72,703.00	
	BALANCE		8	1994	1991	72,703.00	
	BALANCE		8	1993	1991	72,703.00	
	BALANCE		8	1992	1991	72,703.00	
	BALANCE		8	1991	1991	72,703.00	
	BALANCE		9	1991	1991	72,703.00	
	BALANCE		8	2011	1993	0.25-	
	BALANCE		8	2010	1993	0.25-	
39500			0	2010	1993	49,574.25	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	2009	1993	49,574.00	
BALANCE			8	2008	1993	49,574.00	
BALANCE			8	2007	1993	49,574.00	
BALANCE			8	2006	1993	49,574.00	
BALANCE			8	2005	1993	49,574.00	
BALANCE			8	2004	1993	49,574.00	
BALANCE			8	2003	1993	49,574.00	
BALANCE			8	2002	1993	49,574.00	
BALANCE			8	2001	1993	49,574.00	
BALANCE			8	2000	1993	49,574.00	
BALANCE			8	1999	1993	49,574.00	
BALANCE			8	1998	1993	49,574.00	
BALANCE			8	1997	1993	49,574.00	
BALANCE			8	1996	1993	49,574.00	
BALANCE			8	1995	1993	49,574.00	
BALANCE			8	1994	1993	49,574.00	
BALANCE			8	1993	1993	49,574.00	
BALANCE			9	1993	1993	49,574.00	
BALANCE			8	2011	1996	6,822.85-	
BALANCE			8	2010	1996	6,822.85-	
39500			0	2010	1996	143,904.85	
BALANCE			8	2009	1996	137,082.00	
BALANCE			8	2008	1996	137,082.00	
BALANCE			8	2007	1996	137,082.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
BALANCE			8	2006	1996	137,082.00	
BALANCE			8	2005	1996	137,082.00	
BALANCE			8	2004	1996	137,082.00	
BALANCE			8	2003	1996	137,082.00	
BALANCE			8	2002	1996	137,082.00	
BALANCE			8	2001	1996	137,082.00	
BALANCE			8	2000	1996	137,082.00	
BALANCE			8	1999	1996	137,082.00	
BALANCE			8	1998	1996	137,082.00	
BALANCE			8	1997	1996	137,082.00	
BALANCE			8	1996	1996	137,082.00	
BALANCE			9	1996	1996	137,082.00	
BALANCE			8	2011	2004	7,108.49-	
BALANCE			8	2010	2004	7,108.49-	
39500			0	2010	2004	7,108.49	
BALANCE			8	2009	2004		
BALANCE			8	2008	2004		
BALANCE			8	2007	2004		
BALANCE			8	2006	2004		
BALANCE			8	2005	2004		
BALANCE			8	2004	2004		
BALANCE			9	2004	2004		
BALANCE			8	2011	2008	0.01-	
BALANCE			8	2010	2008	0.01-	
BALANCE			8	2009	2008	0.01-	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

POST AUDIT OF REPORTED ACCOUNTING ENTRIES

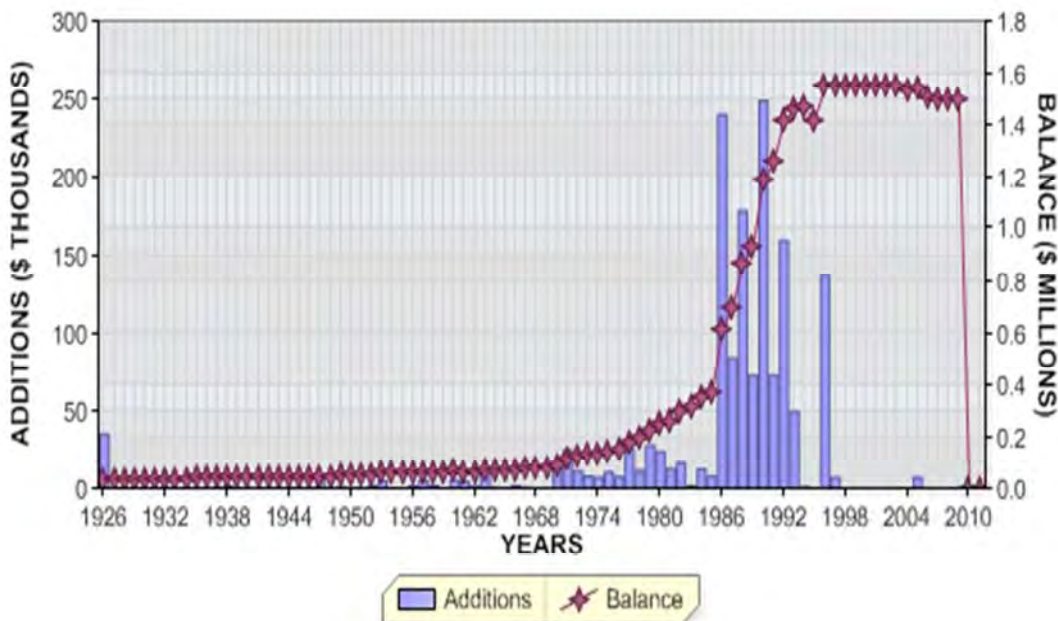
DEVELOPED CREDIT SURVIVING BALANCES

ACCT	GR	CO	TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	ADJ TRAN YEAR
			8	2008	2008	0.01-	
			9	2008	2008	0.01-	

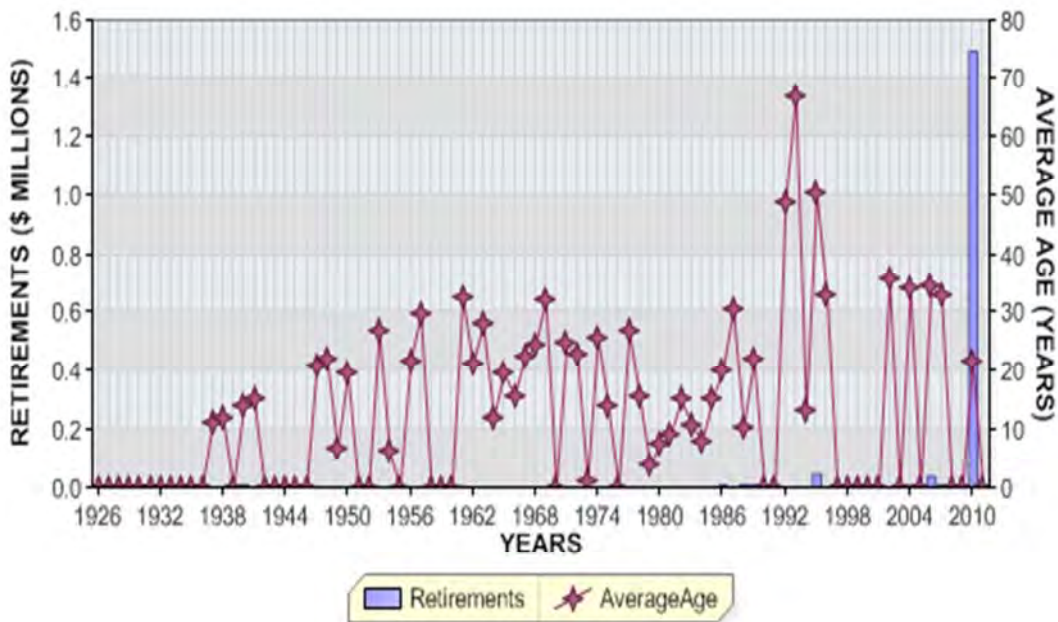
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



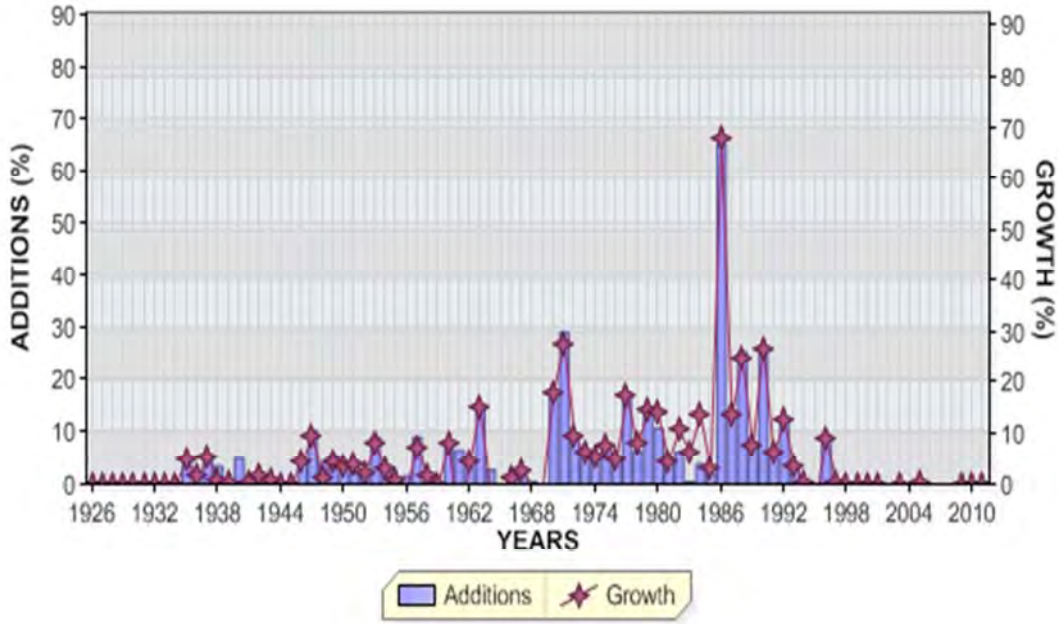
REGULAR RETIREMENTS



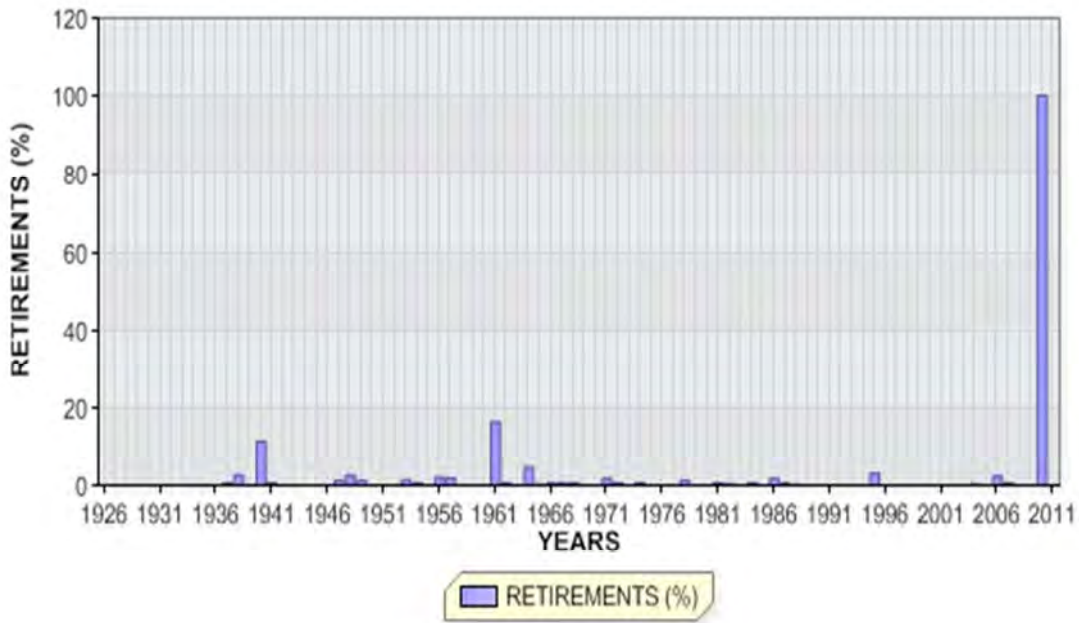
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1926		35,384.00	0.0			
8	1926		35,384.00			0.5	
8	1927		35,384.00	100.0		1.5	
8	1928		35,384.00	100.0		2.5	
8	1929		35,384.00	100.0		3.5	
8	1930		35,384.00	100.0		4.5	
8	1931		35,384.00	100.0		5.5	
8	1932		35,384.00	100.0		6.5	
8	1933		35,384.00	100.0		7.5	
8	1934		35,384.00	100.0		8.5	
9	1935		1,700.00	4.8			
8	1935		37,084.00	104.8		9.1	
9	1936		532.00	1.4			
8	1936		37,616.00	101.4		10.0	
0	1937		169.00CR	0.4CR		11.0	
9	1937		2,088.00	5.6			
8	1937		39,535.00	105.1		10.4	
0	1938		1,056.00CR	2.7CR		12.0	
9	1938		1,361.00	3.4			
8	1938		39,840.00	100.8		11.0	
9	1939		107.00	0.3			
8	1939		39,947.00	100.3		12.0	
0	1940		4,620.00CR	11.6CR		14.0	
9	1940		2,047.00	5.1			
8	1940		37,374.00	93.6		12.1	
0	1941		216.00CR	0.6CR		15.0	
9	1941		288.00	0.8			
8	1941		37,446.00	100.2		13.0	
9	1942		522.00	1.4			
8	1942		37,968.00	101.4		13.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1943		255.00	0.7			
8	1943		38,223.00	100.7		14.7	
8	1944		38,223.00	100.0		15.7	
8	1945		38,223.00	100.0		16.7	
9	1946		1,756.00	4.6			
8	1946		39,979.00	104.6		16.9	
0	1947		508.00CR	1.3CR		21.0	
9	1947		4,259.00	10.7			
8	1947		43,730.00	109.4		16.2	
0	1948		1,191.00CR	2.7CR		22.0	
9	1948		1,757.00	4.0			
8	1948		44,296.00	101.3		16.4	
0	1949		567.00CR	1.3CR		6.6	
9	1949		2,499.00	5.6			
8	1949		46,228.00	104.4		16.6	
0	1950		100.00CR	0.2CR		19.7	
9	1950		1,630.00	3.5			
8	1950		47,758.00	103.3		17.0	
9	1951		1,803.00	3.8			
8	1951		49,561.00	103.8		17.4	
9	1952		1,106.00	2.2			
8	1952		50,667.00	102.2		18.0	
0	1953		699.00CR	1.4CR		27.0	
9	1953		4,706.00	9.3			
8	1953		54,674.00	107.9		17.3	
0	1954		185.00CR	0.3CR		6.1	
9	1954		1,847.00	3.4			
8	1954		56,336.00	103.0		17.8	
9	1955		423.00	0.8			
8	1955		56,759.00	100.8		18.6	
0	1956		1,150.00CR	2.0CR		21.8	
9	1956		873.00	1.5			
8	1956		56,482.00	99.5		19.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1957		1,048.00CR	1.9CR	29.8	
9	1957		5,194.00	9.2		
8	1957		60,628.00	107.3	18.4	
9	1958		1,058.00	1.7		
8	1958		61,686.00	101.7	19.1	
8	1959		61,686.00	100.0	20.1	
9	1960		4,966.00	8.1		
8	1960		66,652.00	108.1	19.5	
0	1961		11,095.00CR	16.6CR	32.7	
9	1961		4,440.00	6.7		
8	1961		59,997.00	90.0	16.7	
0	1962		201.00CR	0.3CR	21.4	
9	1962		2,773.71	4.6		
8	1962		62,569.71	104.3	16.9	
0	1963		45.00CR	0.1CR	28.0	
9	1963		9,528.00	15.2		
8	1963		72,052.71	115.2	15.6	
0	1964		3,369.00CR	4.7CR	11.9	
9	1964		1,973.00	2.7		
8	1964		70,656.71	98.1	16.4	
0	1965		570.00CR	0.8CR	19.8	
9	1965		64.00	0.1		
8	1965		70,150.71	99.3	17.3	
0	1966		380.00CR	0.5CR	15.6	
9	1966		1,349.00	1.9		
8	1966		71,119.71	101.4	18.0	
0	1967		301.00CR	0.4CR	22.4	
9	1967		2,101.00	3.0		
8	1967		72,919.71	102.5	18.5	
0	1968		299.00CR	0.4CR	24.6	
9	1968		241.00	0.3		
8	1968		72,861.71	99.9	19.4	
0	1969		90.00CR	0.1CR	32.0	
8	1969		72,771.71	99.9	20.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1970		13,157.00	18.1		
8	1970		85,928.71	118.1	18.2	
0	1971		1,508.00CR	1.8CR	24.7	
9	1971		25,313.00	29.5		
8	1971		109,733.71	127.7	14.8	
0	1972		603.00CR	0.5CR	23.0	
9	1972		11,044.00	10.1		
8	1972		120,174.71	109.5	14.3	
0	1973		342.00CR	0.3CR	1.0	
9	1973		7,817.00	6.5		
8	1973		127,649.71	106.2	14.5	
0	1974		439.00CR	0.3CR	25.8	
9	1974		7,181.00	5.6		
8	1974		134,391.71	105.3	14.6	
0	1975		132.00CR	0.1CR	14.0	
9	1975		10,535.00	7.8		
8	1975		144,794.71	107.7	14.5	
9	1976		7,350.00	5.1		
8	1976		152,144.71	105.1	14.8	
0	1977		378.00CR	0.2CR	26.9	
9	1977		26,787.00	17.6		
8	1977		178,553.71	117.4	13.5	
0	1978		2,216.00CR	1.2CR	15.6	
3	1978		5,187.00	2.9		
9	1978		11,463.00	6.4		
8	1978		192,987.71	108.1	13.3	
0	1979		389.00CR	0.2CR	4.0	
9	1979		28,333.00	14.7		
8	1979		220,931.71	114.5	12.5	
0	1980		465.00CR	0.2CR	7.5	
3	1980		7,185.00	3.3		
9	1980		24,102.00	10.9		
8	1980		251,753.71	114.0	12.0	
0	1981		953.00CR	0.4CR	9.2	
9	1981		12,529.00	5.0		
8	1981		263,329.71	104.6	12.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		2,661.00CR	1.0CR	15.0	
3	1982		15,062.00	5.7		
9	1982		16,657.00	6.3		
8	1982		292,387.71	111.0	12.0	
0	1983		380.00CR	0.1CR	10.8	
3	1983		17,689.00	6.0		
9	1983		1,060.00	0.4		
8	1983		310,756.71	106.3	12.3	
0	1984		1,476.00CR	0.5CR	8.0	
3	1984		32,411.00	10.4		
9	1984		12,173.00	3.9		
8	1984		353,864.71	113.9	11.8	
0	1985		884.00CR	0.2CR	15.0	
3	1985		4,232.00	1.2		
9	1985		7,581.00	2.1		
8	1985		364,793.71	103.1	12.4	
0	1986		6,286.00CR	1.7CR	20.1	
3	1986		13,454.00	3.7		
9	1986		239,886.00	65.8		
8	1986		611,847.71	167.7	8.0	
0	1987		2,019.00CR	0.3CR	30.6	
9	1987		84,283.00	13.8		
8	1987		694,111.71	113.4	7.9	
0	1988		5,865.00CR	0.8CR	10.3	
9	1988		178,097.00	25.7		
8	1988		866,343.71	124.8	7.2	
0	1989		5,813.00CR	0.7CR	22.0	
9	1989		72,557.00	8.4		
8	1989		933,087.71	107.7	7.5	
9	1990		248,848.00	26.7		
8	1990		1,181,935.71	126.7	6.8	
9	1991		72,703.00	6.2		
8	1991		1,254,638.71	106.2	7.4	
0	1992		1,873.00CR	0.1CR	48.5	
9	1992		159,636.00	12.7		
8	1992		1,412,401.71	112.6	7.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		131.00CR	0.0CR	67.0	
9	1993		49,574.00	3.5		
8	1993		1,461,844.71	103.5	8.1	
0	1994		418.00CR	0.0CR	13.0	
9	1994		2,578.00	0.2		
8	1994		1,464,004.71	100.1	9.1	
0	1995		46,025.00CR	3.1CR	50.3	
8	1995		1,417,979.71	96.9	8.8	
0	1996		9,396.00CR	0.7CR	33.0	
9	1996		137,082.00	9.7		
8	1996		1,545,665.71	109.0	8.8	
9	1997		6,823.00	0.4		
8	1997		1,552,488.71	100.4	9.8	
8	1998		1,552,488.71	100.0	10.8	
8	1999		1,552,488.71	100.0	11.8	
8	2000		1,552,488.71	100.0	12.8	
8	2001		1,552,488.71	100.0	13.8	
0	2002		3,692.00CR	0.2CR	35.6	
8	2002		1,548,796.71	99.8	14.7	
8	2003		1,548,796.71	100.0	15.7	
0	2004		15,178.59CR	1.0CR	34.0	
8	2004		1,533,618.12	99.0	16.6	
9	2005		7,108.49	0.5		
8	2005		1,540,726.61	100.5	17.5	
0	2006		36,895.28CR	2.4CR	34.4	
8	2006		1,503,831.33	97.6	18.1	
0	2007		7,679.98CR	0.5CR	33.0	
9	2007		0.01	0.0		
8	2007		1,496,151.36	99.5	19.0	
9	2008		0.01CR	0.0CR		
8	2008		1,496,151.35	100.0	20.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009		1,496,151.35	100.0	21.0	
0	2010		1,496,151.35CR	100.0CR	21.5	
8	2011	1926	1.00	100.0		
8	2011	1962	0.71	100.0		
8	2011	1965	1.00CR	100.0		
8	2011	1970	0.41	100.0		
8	2011	1971	0.52CR	100.0		
8	2011	1972	0.10CR	100.0		
8	2011	1973	0.34	100.0		
8	2011	1974	0.02	100.0		
8	2011	1975	0.38CR	100.0		
8	2011	1976	0.33CR	100.0		
8	2011	1977	0.42	100.0		
8	2011	1978	0.49CR	100.0		
8	2011	1979	0.03CR	100.0		
8	2011	1980	0.13CR	100.0		
8	2011	1981	0.33	100.0		
8	2011	1982	0.46CR	100.0		
8	2011	1983	0.43	100.0		
8	2011	1984	0.35CR	100.0		
8	2011	1985	0.40	100.0		
8	2011	1986	0.39	100.0		
8	2011	1987	0.49CR	100.0		
8	2011	1988	0.03CR	100.0		
8	2011	1989	0.25CR	100.0		
8	2011	1991	0.36CR	100.0		
8	2011	1992	0.45	100.0		
8	2011	1993	0.25CR	100.0		
8	2011	1994	0.12	100.0		
8	2011	1996	6,822.85CR	100.0		
8	2011	1997	6,823.00	100.0		
8	2011	2004	7,108.49CR	100.0		
8	2011	2005	7,108.49	100.0		
8	2011	2007	0.01	100.0		
8	2011	2008	0.01CR	100.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39500	00	00	9	1925	
39500	00	00	0	1926-2011	1,678,108.20-
39500	00	00	1	1926-2011	
39500	00	00	2	1926-2011	
39500	00	00	3	1926-2011	95,220.00
39500	00	00	4	1926-2011	
39500	00	00	5	1926-2011	
39500	00	00	7	1926-2011	
39500	00	00	9	1926-2011	1,582,888.20
39500	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	1,678,108.20-		1,678,108.20-
3	95,220.00		95,220.00
9	1,582,888.20		1,582,888.20
TOTAL DATA	0.00		0.00
8		0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	100.00
1996	15.5	
1995	16.5	
1994	17.5	0.00
1993	18.5	
1992	19.5	0.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	0.00
1985	26.5	0.00
1984	27.5	
1983	28.5	0.00
1982	29.5	
1981	30.5	0.00
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	0.00
1976	35.5	
1975	36.5	
1974	37.5	0.00
1973	38.5	0.01
1972	39.5	
1971	40.5	
1970	41.5	0.00
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

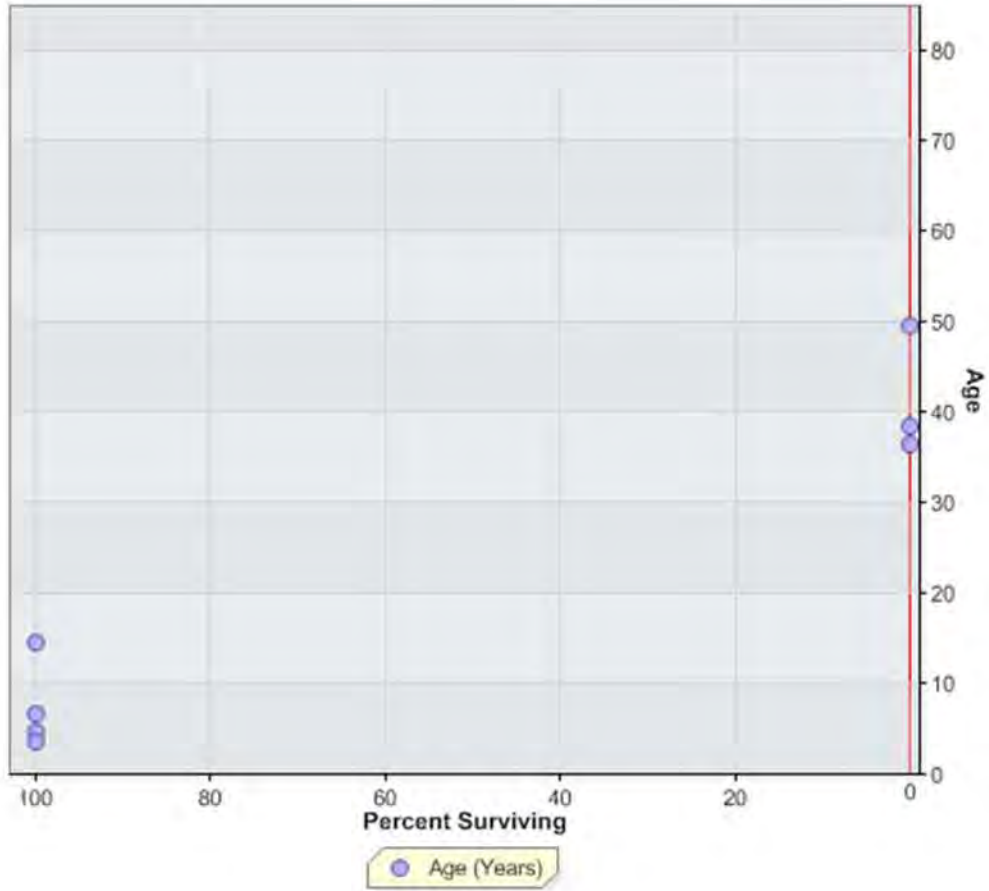
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	0.03
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



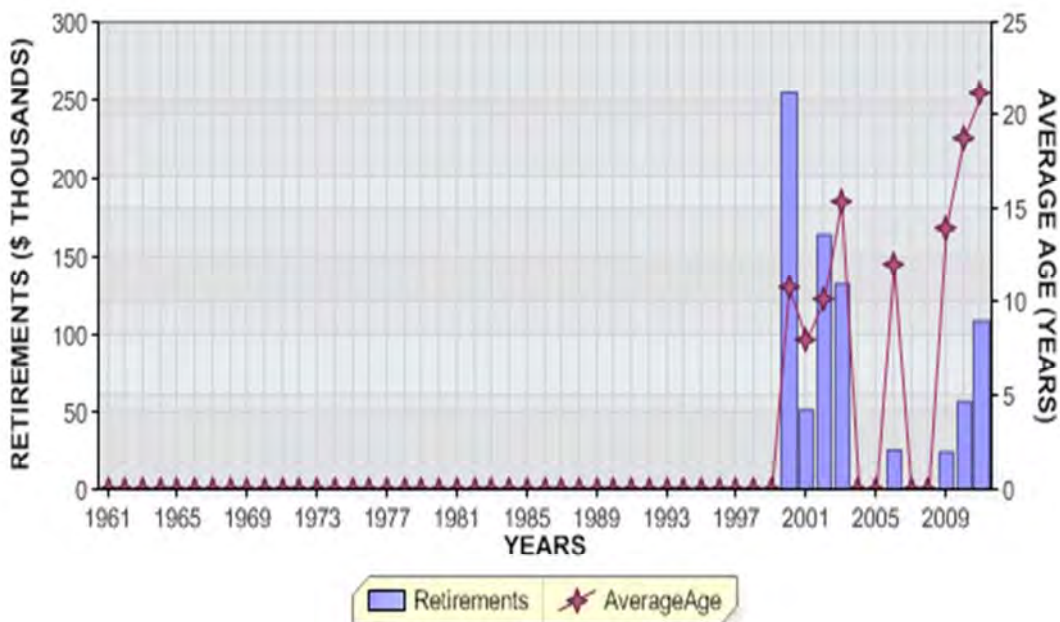
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



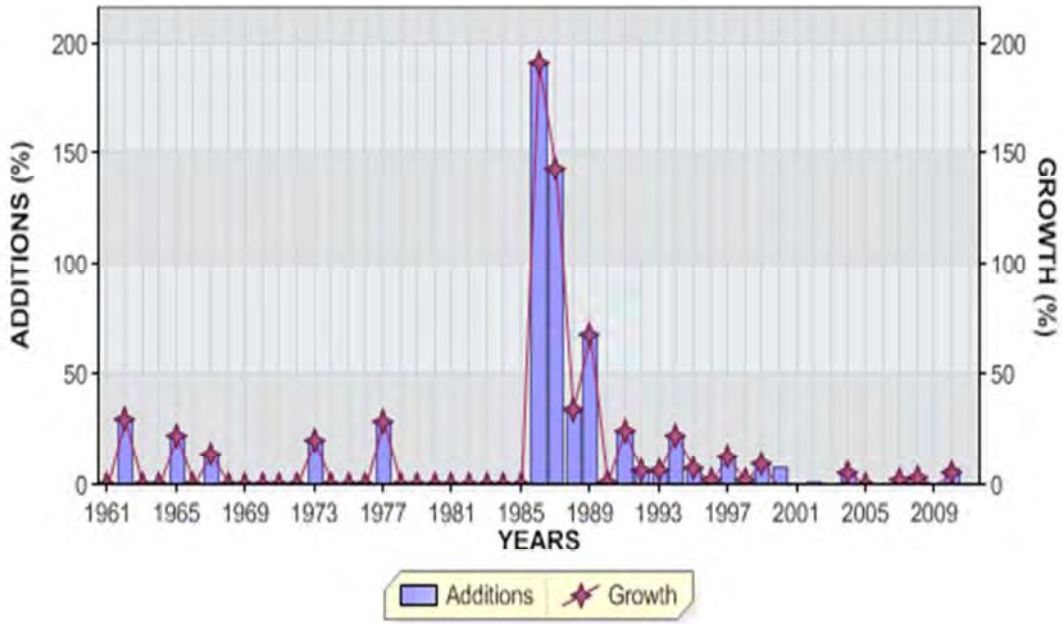
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1961		25,200.59	0.0		
8	1961		25,200.59		0.5	
9	1962		7,357.42	29.2		
8	1962		32,558.01	129.2	1.3	
8	1963		32,558.01	100.0	2.3	
8	1964		32,558.01	100.0	3.3	
9	1965		7,141.11	21.9		
8	1965		39,699.12	121.9	3.6	
8	1966		39,699.12	100.0	4.6	
9	1967		5,496.78	13.8		
8	1967		45,195.90	113.8	5.0	
8	1968		45,195.90	100.0	6.0	
8	1969		45,195.90	100.0	7.0	
8	1970		45,195.90	100.0	8.0	
8	1971		45,195.90	100.0	9.0	
8	1972		45,195.90	100.0	10.0	
9	1973		8,937.64	19.8		
8	1973		54,133.54	119.8	9.2	
8	1974		54,133.54	100.0	10.2	
8	1975		54,133.54	100.0	11.2	
8	1976		54,133.54	100.0	12.2	
9	1977		15,625.58	28.9		
8	1977		69,759.12	128.9	10.4	
8	1978		69,759.12	100.0	11.4	
8	1979		69,759.12	100.0	12.4	
8	1980		69,759.12	100.0	13.4	
8	1981		69,759.12	100.0	14.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	1982		69,759.12	100.0	15.4	
8	1983		69,759.12	100.0	16.4	
8	1984		69,759.12	100.0	17.4	
8	1985		69,759.12	100.0	18.4	
9	1986		133,275.84	191.1		
8	1986		203,034.96	291.1	7.0	
9	1987		289,894.44	142.8		
8	1987		492,929.40	242.8	3.6	
9	1988		165,873.87	33.7		
8	1988		658,803.27	133.7	3.6	
9	1989		445,113.63	67.6		
8	1989		1,103,916.90	167.6	2.9	
9	1990		8,130.57	0.7		
8	1990		1,112,047.47	100.7	3.9	
9	1991		270,175.59	24.3		
8	1991		1,382,223.06	124.3	4.0	
9	1992		82,061.30	5.9		
8	1992		1,464,284.36	105.9	4.8	
9	1993		84,282.68	5.8		
8	1993		1,548,567.04	105.8	5.5	
9	1994		346,568.34	22.4		
8	1994		1,895,135.38	122.4	5.4	
9	1995		132,713.44	7.0		
8	1995		2,027,848.82	107.0	6.0	
9	1996		27,126.11	1.3		
8	1996		2,054,974.93	101.3	6.9	
9	1997		247,896.96	12.1		
8	1997		2,302,871.89	112.1	7.1	
9	1998		41,319.61	1.8		
8	1998		2,344,191.50	101.8	8.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1999		216,000.42	9.2			
8	1999		2,560,191.92	109.2		8.3	
0	2000		254,700.00CR	9.9CR		10.8	
9	2000		197,211.52	7.7			
8	2000		2,502,703.44	97.8		8.4	
0	2001		51,214.00CR	2.0CR		8.1	
8	2001		2,451,489.44	98.0		9.4	
0	2002		164,238.00CR	6.7CR		10.1	
9	2002		49,786.43	2.0			
8	2002		2,337,037.87	95.3		10.2	
0	2003		132,399.51CR	5.7CR		15.4	
8	2003		2,204,638.36	94.3		10.9	
9	2004		106,588.30	4.8			
8	2004		2,311,226.66	104.8		11.4	
8	2005		2,311,226.66	100.0		12.4	
0	2006		26,090.46CR	1.1CR		12.0	
8	2006		2,285,136.20	98.9		13.4	
9	2007		32,252.67	1.4			
8	2007		2,317,388.87	101.4		14.2	
9	2008		63,870.30	2.8			
8	2008		2,381,259.17	102.8		14.8	
0	2009		24,729.40CR	1.0CR		14.0	
9	2009		11,419.54	0.5			
8	2009		2,367,949.31	99.4		15.7	
0	2010		56,702.98CR	2.4CR		18.7	
9	2010		169,866.42	7.2			
8	2010		2,481,112.75	104.8		15.6	
0	2011		108,665.53CR	4.4CR		21.1	
3	2011		1,079,866.75CR	43.5CR			
8	2011	1961	25,200.59	100.0			
8	2011	1962	7,357.42	98.1			
8	2011	1965	7,141.11	97.5			
8	2011	1967	5,496.78	96.9			
8	2011	1973	8,937.64	96.5			
8	2011	1986	133,275.84	95.8			
8	2011	1987	62,715.45	85.5			

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1988	50,020.33	80.6		
8	2011	1989	254,425.00	76.8		
8	2011	1990	8,130.57	57.1		
8	2011	1993	41,727.68	56.5		
8	2011	1994	85,972.15	53.2		
8	2011	1995	98,661.04	46.6		
8	2011	1998	4,106.57	39.0		
8	2011	1999	71,332.02	38.6		
8	2011	2000	151,360.01	33.1		
8	2011	2002	49,786.43	21.4		
8	2011	2004	106,588.30	17.6		
8	2011	2009	75,289.84	9.3		
8	2011	2010	45,055.70	3.5		
8	2011		1,292,580.47	52.1	17.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39610	00	00	9	1960	
39610	00	00	0	1961-2011	818,739.88-
39610	00	00	1	1961-2011	
39610	00	00	2	1961-2011	
39610	00	00	3	1961-2011	1,079,866.75-
39610	00	00	4	1961-2011	
39610	00	00	5	1961-2011	
39610	00	00	7	1961-2011	
39610	00	00	9	1961-2011	3,191,187.10
39610	00	00	8	2011	1,292,580.47

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	818,739.88-		818,739.88-
3	1,079,866.75-		1,079,866.75-
9	3,191,187.10		3,191,187.10
TOTAL DATA	1,292,580.47		1,292,580.47
8	1,292,580.47		1,292,580.47

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	82.70
1996	15.5	
1995	16.5	74.34
1994	17.5	87.53
1993	18.5	49.51
1992	19.5	14.02
1991	20.5	41.68
1990	21.5	100.00
1989	22.5	61.27
1988	23.5	85.65
1987	24.5	34.83
1986	25.5	100.00
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	100.00
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	100.00
1966	45.5	
1965	46.5	100.00
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

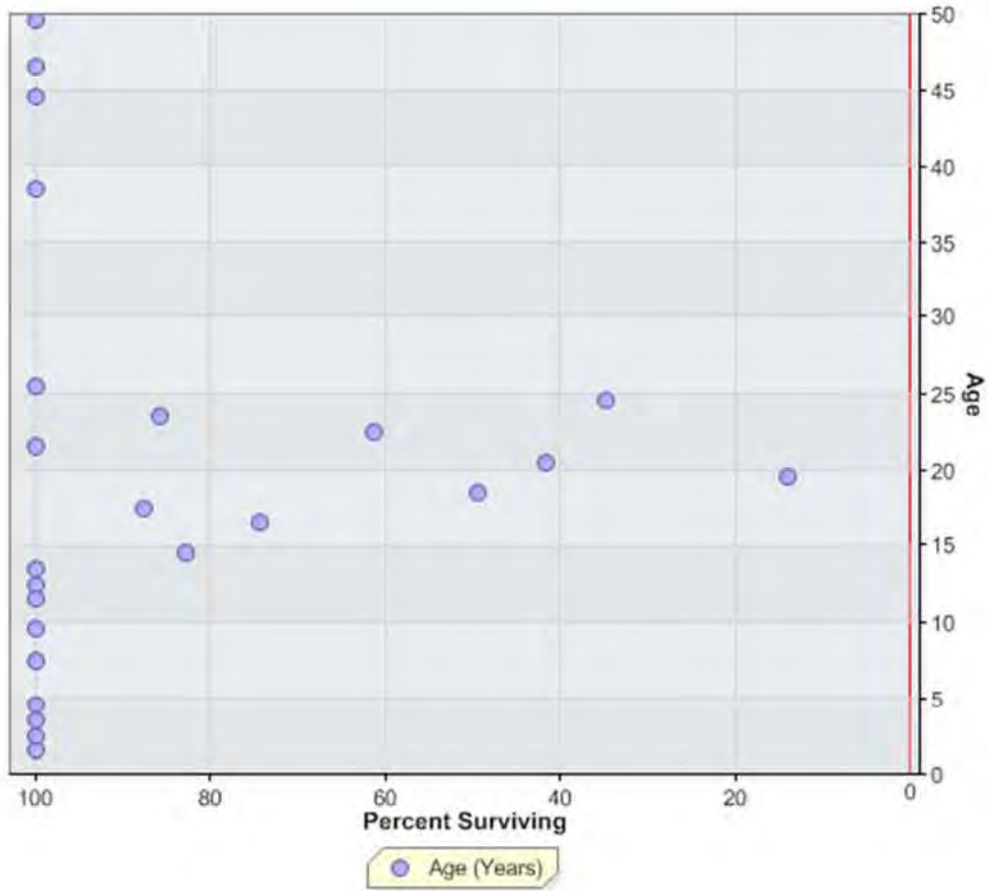
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

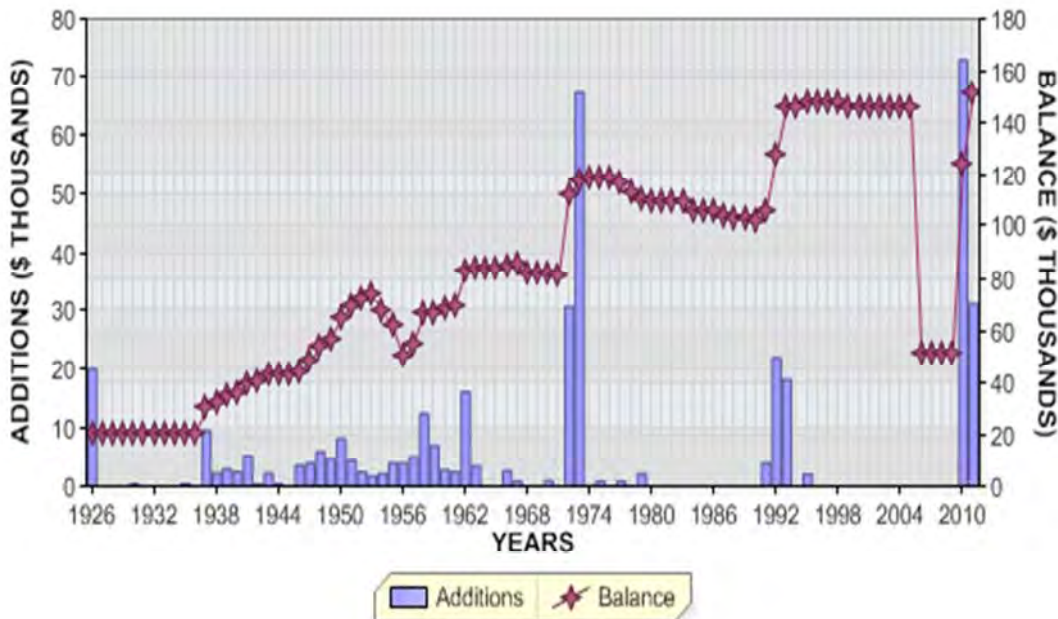
MULTIPLE ORIGINAL GROUP LIFE TABLE



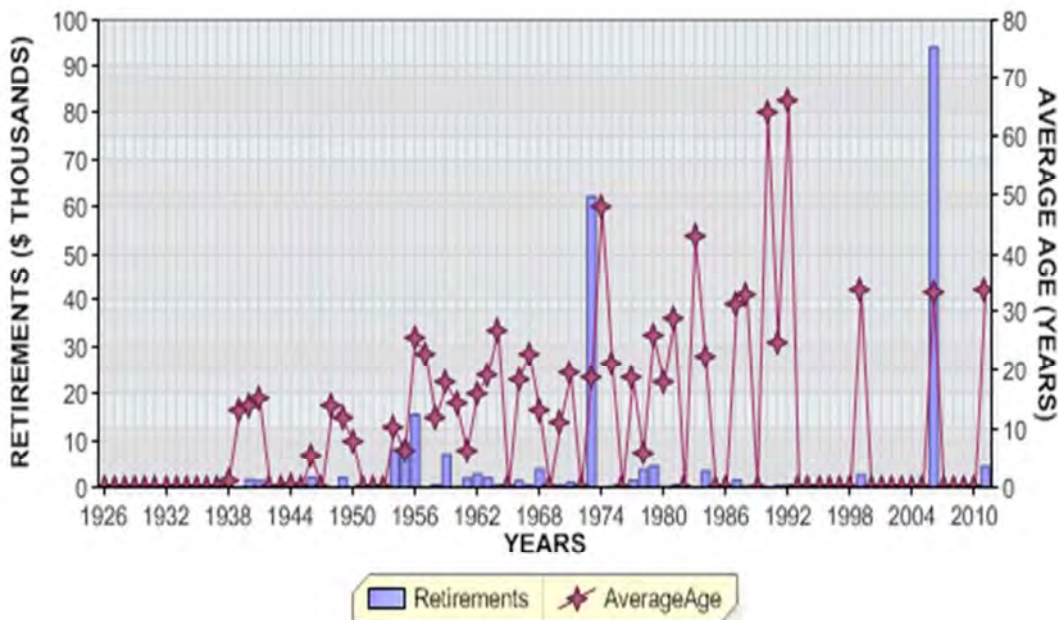
LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

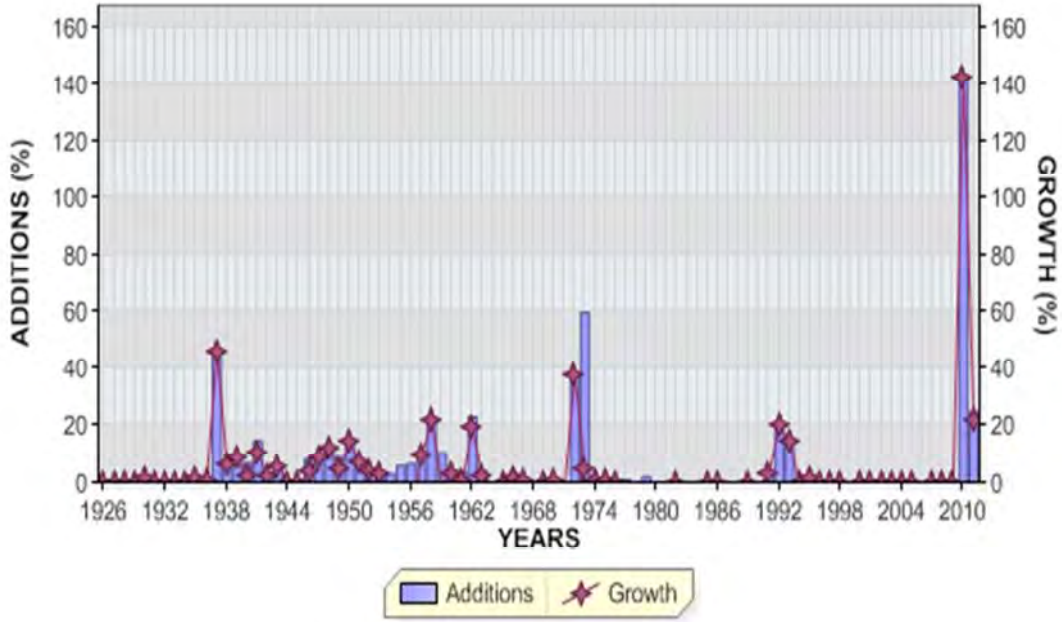


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 ELECTRIC PLANT
 ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1926		20,102.00	0.0		
8	1926		20,102.00		0.5	
8	1927		20,102.00	100.0	1.5	
8	1928		20,102.00	100.0	2.5	
8	1929		20,102.00	100.0	3.5	
9	1930		312.00	1.6		
8	1930		20,414.00	101.6	4.4	
8	1931		20,414.00	100.0	5.4	
8	1932		20,414.00	100.0	6.4	
8	1933		20,414.00	100.0	7.4	
8	1934		20,414.00	100.0	8.4	
9	1935		290.00	1.4		
8	1935		20,704.00	101.4	9.3	
9	1936		104.00	0.5		
8	1936		20,808.00	100.5	10.3	
9	1937		9,654.00	46.4		
8	1937		30,462.00	146.4	7.9	
0	1938		301.00CR	1.0CR	1.0	
9	1938		2,227.00	7.3		
8	1938		32,388.00	106.3	8.3	
0	1939		110.00CR	0.3CR	13.0	
9	1939		2,949.00	9.1		
8	1939		35,227.00	108.8	8.6	
0	1940		1,733.00CR	4.9CR	14.0	
9	1940		2,485.00	7.1		
8	1940		35,979.00	102.1	8.7	
0	1941		1,512.00CR	4.2CR	15.0	
9	1941		5,348.00	14.9		
8	1941		39,815.00	110.7	8.3	
9	1942		743.00	1.9		
8	1942		40,558.00	101.9	9.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1943		2,248.00	5.5		
8	1943		42,806.00	105.5	9.6	
0	1944		217.00CR	0.5CR	0.3	
9	1944		217.00	0.5		
8	1944		42,806.00	100.0	10.6	
8	1945		42,806.00	100.0	11.6	
0	1946		2,089.00CR	4.9CR	5.3	
9	1946		3,552.00	8.3		
8	1946		44,269.00	103.4	12.0	
9	1947		3,996.00	9.0		
8	1947		48,265.00	109.0	11.9	
0	1948		64.00CR	0.1CR	14.0	
9	1948		6,037.00	12.5		
8	1948		54,238.00	112.4	11.5	
0	1949		2,106.00CR	3.9CR	12.0	
9	1949		4,773.00	8.8		
8	1949		56,905.00	104.9	11.5	
0	1950		202.00CR	0.4CR	8.0	
9	1950		8,328.00	14.6		
8	1950		65,031.00	114.3	11.0	
9	1951		4,452.00	6.8		
8	1951		69,483.00	106.8	11.3	
9	1952		2,427.00	3.5		
8	1952		71,910.00	103.5	11.9	
9	1953		1,813.00	2.5		
8	1953		73,723.00	102.5	12.6	
0	1954		8,359.00CR	11.3CR	10.4	
9	1954		2,177.00	3.0		
8	1954		67,541.00	91.6	13.5	
0	1955		9,672.00CR	14.3CR	6.2	
9	1955		3,992.00	5.9		
8	1955		61,861.00	91.6	14.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1956		15,659.00CR	25.3CR		25.7	
9	1956		4,000.00	6.5			
8	1956		50,202.00	81.2		11.3	
0	1957		231.00CR	0.5CR		22.8	
9	1957		5,148.00	10.3			
8	1957		55,119.00	109.8		11.2	
0	1958		459.00CR	0.8CR		12.0	
9	1958		12,427.00	22.5			
8	1958		67,087.00	121.7		10.0	
0	1959		7,321.00CR	10.9CR		17.9	
9	1959		7,106.00	10.6			
8	1959		66,872.00	99.7		9.1	
0	1960		633.00CR	0.9CR		14.3	
9	1960		2,772.00	4.1			
8	1960		69,011.00	103.2		9.7	
0	1961		1,950.00CR	2.8CR		6.5	
9	1961		2,486.00	3.6			
8	1961		69,547.00	100.8		10.4	
0	1962		2,897.00CR	4.2CR		16.1	
9	1962		16,257.00	23.4			
8	1962		82,907.00	119.2		9.1	
0	1963		2,066.00CR	2.5CR		19.3	
9	1963		3,446.00	4.2			
8	1963		84,287.00	101.7		9.4	
0	1964		301.00CR	0.4CR		27.0	
8	1964		83,986.00	99.6		10.4	
8	1965		83,986.00	100.0		11.4	
0	1966		1,389.00CR	1.7CR		18.5	
9	1966		2,710.00	3.2			
8	1966		85,307.00	101.6		11.9	
0	1967		366.00CR	0.4CR		23.0	
9	1967		900.00	1.1			
8	1967		85,841.00	100.6		12.7	
0	1968		3,808.00CR	4.4CR		13.3	
8	1968		82,033.00	95.6		13.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1969		82,033.00	100.0	14.7	
0	1970		317.00CR	0.4CR	11.0	
9	1970		984.00	1.2		
8	1970		82,700.00	100.8	15.6	
0	1971		1,112.00CR	1.3CR	19.5	
8	1971		81,588.00	98.7	16.5	
9	1972		30,862.70	37.8		
8	1972		112,450.70	137.8	12.8	
0	1973		62,144.00CR	55.3CR	18.8	
9	1973		67,426.44	60.0		
8	1973		117,733.14	104.7	3.3	
0	1974		33.00CR	0.0CR	48.0	
9	1974		572.25	0.5		
8	1974		118,272.39	100.5	4.3	
0	1975		727.00CR	0.6CR	21.2	
9	1975		824.35	0.7		
8	1975		118,369.74	100.1	5.2	
8	1976		118,369.74	100.0	6.2	
0	1977		1,515.00CR	1.3CR	18.7	
3	1977		984.00CR	0.8CR		
9	1977		815.55	0.7		
8	1977		116,686.29	98.6	7.0	
0	1978		3,890.00CR	3.3CR	6.0	
8	1978		112,796.29	96.7	8.0	
0	1979		4,572.00CR	4.1CR	26.1	
9	1979		2,216.61	2.0		
8	1979		110,440.90	97.9	8.1	
0	1980		669.00CR	0.6CR	18.0	
8	1980		109,771.90	99.4	9.1	
0	1981		393.00CR	0.4CR	29.0	
8	1981		109,378.90	99.6	10.0	
8	1982		109,378.90	100.0	11.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1983		242.00CR	0.2CR		43.0	
8	1983		109,136.90	99.8		11.9	
0	1984		3,473.00CR	3.2CR		22.4	
8	1984		105,663.90	96.8		12.6	
8	1985		105,663.90	100.0		13.6	
8	1986		105,663.90	100.0		14.6	
0	1987		1,559.00CR	1.5CR		31.4	
8	1987		104,104.90	98.5		15.3	
0	1988		812.00CR	0.8CR		33.0	
8	1988		103,292.90	99.2		16.2	
8	1989		103,292.90	100.0		17.2	
0	1990		599.00CR	0.6CR		64.0	
8	1990		102,693.90	99.4		17.9	
0	1991		900.00CR	0.9CR		25.0	
9	1991		4,038.60	3.9			
8	1991		105,832.50	103.1		18.2	
0	1992		256.00CR	0.2CR		66.0	
9	1992		22,129.87	20.9			
8	1992		127,706.37	120.7		15.9	
9	1993		18,380.27	14.4			
8	1993		146,086.64	114.4		14.8	
8	1994		146,086.64	100.0		15.8	
9	1995		2,090.19	1.4			
8	1995		148,176.83	101.4		16.6	
8	1996		148,176.83	100.0		17.6	
8	1997		148,176.83	100.0		18.6	
8	1998		148,176.83	100.0		19.6	
0	1999		2,710.00CR	1.8CR		33.5	
8	1999		145,466.83	98.2		20.3	
8	2000		145,466.83	100.0		21.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2001		145,466.83	100.0	22.3	
8	2002		145,466.83	100.0	23.3	
8	2003		145,466.83	100.0	24.3	
8	2004		145,466.83	100.0	25.3	
8	2005		145,466.83	100.0	26.3	
0	2006		94,399.14CR	64.9CR	33.3	
8	2006		51,067.69	35.1	15.4	
8	2007		51,067.69	100.0	16.4	
8	2008		51,067.69	100.0	17.4	
8	2009		51,067.69	100.0	18.4	
9	2010		73,054.36	143.1		
8	2010		124,122.05	243.1	8.3	
0	2011		4,428.76CR	3.6CR	33.8	
9	2011		31,393.64	25.3		
8	2011	1991	4,038.60	100.0		
8	2011	1992	22,129.87	97.3		
8	2011	1993	18,380.27	82.7		
8	2011	1995	2,090.19	70.5		
8	2011	2010	73,054.36	69.1		
8	2011	2011	31,393.64	20.8		
8	2011		151,086.93	121.7	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39620	00	00	9	1925	
39620	00	00	0	1926-2011	248,195.90-
39620	00	00	1	1926-2011	
39620	00	00	2	1926-2011	
39620	00	00	3	1926-2011	984.00-
39620	00	00	4	1926-2011	
39620	00	00	5	1926-2011	
39620	00	00	7	1926-2011	
39620	00	00	9	1926-2011	400,266.83
39620	00	00	8	2011	151,086.93

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	248,195.90-		248,195.90-
3	984.00-		984.00-
9	400,266.83		400,266.83
TOTAL DATA	151,086.93		151,086.93
8	151,086.93		151,086.93

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	100.00
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

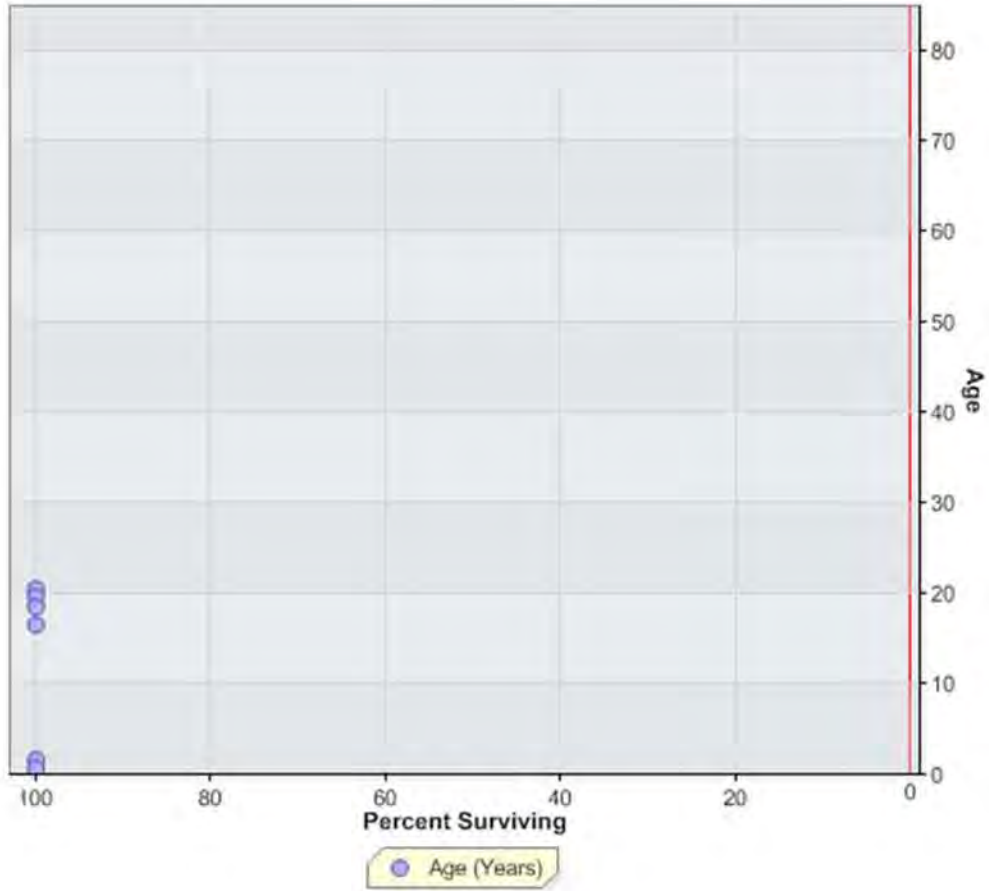
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		1,110,684.81	0.0		
8	2011	1987	38,247.36	100.0		
8	2011	1988	122,865.38	96.6		
8	2011	1989	18,282.80	85.5		
8	2011	1991	112,597.35	83.8		
8	2011	1992	11,506.30	73.7		
8	2011	1994	217,371.73	72.7		
8	2011	1997	205,017.55	53.1		
8	2011	1998	37,213.04	34.6		
8	2011	1999	144,668.40	31.3		
8	2011	2000	45,851.51	18.3		
8	2011	2010	157,063.39	14.1		
8	2011		1,110,684.81		15.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39630	00	00	9	2010	
39630	00	00	0	2011-2011	
39630	00	00	1	2011-2011	
39630	00	00	2	2011-2011	
39630	00	00	3	2011-2011	
39630	00	00	4	2011-2011	1,110,684.81
39630	00	00	5	2011-2011	
39630	00	00	7	2011-2011	
39630	00	00	9	2011-2011	
39630	00	00	8	2011	1,110,684.81

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
4	1,110,684.81	
TOTAL DATA	1,110,684.81	
8		1,110,684.81

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
9	95,613.59	0.00	95,613.59
TOTAL DATA	95,613.59	0.00	95,613.59
8	95,613.59	0.00	95,613.59

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0 PLACEMENT BAND 1949-2009	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1949-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,325		0.0000	1.0000	100.00
40.5	2,325		0.0000	1.0000	100.00
41.5	2,325		0.0000	1.0000	100.00
42.5	2,325		0.0000	1.0000	100.00
43.5	2,325		0.0000	1.0000	100.00
44.5	2,325		0.0000	1.0000	100.00
45.5	2,325		0.0000	1.0000	100.00
46.5	2,325		0.0000	1.0000	100.00
47.5	2,325		0.0000	1.0000	100.00
48.5	2,325		0.0000	1.0000	100.00
49.5	2,325		0.0000	1.0000	100.00
50.5	2,325		0.0000	1.0000	100.00
51.5	2,325		0.0000	1.0000	100.00
52.5	2,325		0.0000	1.0000	100.00
53.5	2,325		0.0000	1.0000	100.00
54.5	2,325		0.0000	1.0000	100.00
55.5	2,325		0.0000	1.0000	100.00
56.5	2,325		0.0000	1.0000	100.00
57.5	2,325		0.0000	1.0000	100.00
58.5	2,325		0.0000	1.0000	100.00
59.5	2,325		0.0000	1.0000	100.00
60.5	2,325		0.0000	1.0000	100.00
61.5	2,302		0.0000	1.0000	100.00
62.5					100.00
TOTAL	1,076,000				

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1949-2009 001 EXPERIENCE BAND 1949-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	95,825.27-	0.00	95,825.27-
3	164,924.22	0.00	164,924.22
9	5,341,091.97	0.00	5,341,091.97
TOTAL DATA	5,410,190.92	0.00	5,410,190.92
8	5,410,190.92	0.00	5,410,190.92

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ORIGINAL LIFE TABLE

AVG AGE RET 23.0 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1930-2011 EXPERIENCE BAND 1930-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,341,092		0.0000	1.0000	100.00
0.5	5,318,066	13,816	0.0026	0.9974	100.00
1.5	1,923,708	261	0.0001	0.9999	99.74
2.5	1,793,326		0.0000	1.0000	99.73
3.5	1,752,926		0.0000	1.0000	99.73
4.5	1,752,926	386	0.0002	0.9998	99.73
5.5	1,738,447		0.0000	1.0000	99.70
6.5	1,585,967	299	0.0002	0.9998	99.70
7.5	1,241,631		0.0000	1.0000	99.69
8.5	1,069,926	1,904	0.0018	0.9982	99.69
9.5	1,138,356	8,175	0.0072	0.9928	99.51
10.5	894,855	18,522	0.0207	0.9793	98.79
11.5	876,333		0.0000	1.0000	96.75
12.5	889,284		0.0000	1.0000	96.75
13.5	882,411	2,549	0.0029	0.9971	96.75
14.5	685,979	6,253	0.0091	0.9909	96.47
15.5	489,634	659	0.0013	0.9987	95.59
16.5	474,342		0.0000	1.0000	95.46
17.5	490,822		0.0000	1.0000	95.46
18.5	490,822	926	0.0019	0.9981	95.46
19.5	441,330	1,413	0.0032	0.9968	95.28
20.5	432,320		0.0000	1.0000	94.98
21.5	476,244	3,466	0.0073	0.9927	94.98
22.5	462,789		0.0000	1.0000	94.29
23.5	454,008		0.0000	1.0000	94.29
24.5	410,361	4,556	0.0111	0.9889	94.29
25.5	405,805	4,384	0.0108	0.9892	93.24
26.5	401,421		0.0000	1.0000	92.23
27.5	401,421	168	0.0004	0.9996	92.23
28.5	395,176		0.0000	1.0000	92.19
29.5	322,606	925	0.0029	0.9971	92.19
30.5	321,681		0.0000	1.0000	91.93
31.5	321,681	1,500	0.0047	0.9953	91.93
32.5	307,230		0.0000	1.0000	91.50
33.5	307,230		0.0000	1.0000	91.50
34.5	306,207		0.0000	1.0000	91.50
35.5	306,207	10,152	0.0332	0.9668	91.50
36.5	293,362		0.0000	1.0000	88.47
37.5	276,882		0.0000	1.0000	88.47
38.5	276,882		0.0000	1.0000	88.47

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.0 PLACEMENT BAND 1930-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1930-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	276,068		0.0000	1.0000	88.47
40.5	275,665		0.0000	1.0000	88.47
41.5	228,220	366	0.0016	0.9984	88.47
42.5	227,854		0.0000	1.0000	88.32
43.5	227,854		0.0000	1.0000	88.32
44.5	227,854		0.0000	1.0000	88.32
45.5	227,854		0.0000	1.0000	88.32
46.5	227,854	746	0.0033	0.9967	88.32
47.5	183,246		0.0000	1.0000	88.03
48.5	181,727	995	0.0055	0.9945	88.03
49.5	133,821	1,384	0.0103	0.9897	87.55
50.5	132,437		0.0000	1.0000	86.65
51.5	132,041		0.0000	1.0000	86.65
52.5	64,220		0.0000	1.0000	86.65
53.5	60,774		0.0000	1.0000	86.65
54.5	60,774		0.0000	1.0000	86.65
55.5	59,391		0.0000	1.0000	86.65
56.5	59,391	14	0.0002	0.9998	86.65
57.5	59,377	369	0.0062	0.9938	86.63
58.5	54,543		0.0000	1.0000	86.09
59.5	33,022	4,398	0.1332	0.8668	86.09
60.5	28,623		0.0000	1.0000	74.62
61.5	28,623	6	0.0002	0.9998	74.62
62.5	17,698	206	0.0116	0.9884	74.61
63.5	17,492	1,529	0.0874	0.9126	73.74
64.5	14,296		0.0000	1.0000	67.29
65.5	14,296		0.0000	1.0000	67.29
66.5	14,296	1,298	0.0908	0.9092	67.29
67.5	9,283		0.0000	1.0000	61.19
68.5	9,283	4,200	0.4524	0.5476	61.19
69.5					33.50
TOTAL	41,439,573	95,825			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
110.3-S0	2.15	0 - 60				NOT FITTED
95.4-S0.5	2.83	0 - 60				NOT FITTED
83.9-S1	3.96	0 - 60				NOT FITTED
158.9-R0.5	0.90	0 - 60				NOT FITTED
124.5-R1	1.07	0 - 60				NOT FITTED
101.9-R1.5	1.47	0 - 60				NOT FITTED
84.9-R2	2.43	0 - 60				NOT FITTED
158.7-L0	1.40	0 - 60				NOT FITTED
130.1-L0.5	1.87	0 - 60				NOT FITTED
108.2-L1	2.91	0 - 60				NOT FITTED
94.0-L1.5	3.58	0 - 60				NOT FITTED
198.3-O1	0.87	0 - 60				NOT FITTED
200.2-O2	1.23	0 - 60				NOT FITTED
200.2-O3	5.26	0 - 60				NOT FITTED
200.2-O4	9.75	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ORIGINAL LIFE TABLE

AVG AGE RET 32.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1942-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,985,797		0.0000	1.0000	100.00
0.5	4,967,010	13,588	0.0027	0.9973	100.00
1.5	1,421,140		0.0000	1.0000	99.73
2.5	1,294,767		0.0000	1.0000	99.73
3.5	1,298,014		0.0000	1.0000	99.73
4.5	1,298,014		0.0000	1.0000	99.73
5.5	1,283,921		0.0000	1.0000	99.73
6.5	1,131,441		0.0000	1.0000	99.73
7.5	787,741		0.0000	1.0000	99.73
8.5	621,775		0.0000	1.0000	99.73
9.5	768,182		0.0000	1.0000	99.73
10.5	532,856		0.0000	1.0000	99.73
11.5	532,856		0.0000	1.0000	99.73
12.5	545,807		0.0000	1.0000	99.73
13.5	552,908		0.0000	1.0000	99.73
14.5	361,921		0.0000	1.0000	99.73
15.5	199,307		0.0000	1.0000	99.73
16.5	184,674		0.0000	1.0000	99.73
17.5	201,154		0.0000	1.0000	99.73
18.5	250,534		0.0000	1.0000	99.73
19.5	201,968		0.0000	1.0000	99.73
20.5	194,371		0.0000	1.0000	99.73
21.5	238,295	718	0.0030	0.9970	99.73
22.5	227,588		0.0000	1.0000	99.43
23.5	218,807		0.0000	1.0000	99.43
24.5	175,160		0.0000	1.0000	99.43
25.5	175,160	4,384	0.0250	0.9750	99.43
26.5	215,003		0.0000	1.0000	96.94
27.5	216,522	168	0.0008	0.9992	96.94
28.5	257,188		0.0000	1.0000	96.86
29.5	184,618		0.0000	1.0000	96.86
30.5	186,009		0.0000	1.0000	96.86
31.5	254,377		0.0000	1.0000	96.86
32.5	244,872		0.0000	1.0000	96.86
33.5	244,872		0.0000	1.0000	96.86
34.5	245,232		0.0000	1.0000	96.86
35.5	245,232	10,152	0.0414	0.9586	96.86
36.5	232,387		0.0000	1.0000	92.85
37.5	220,372		0.0000	1.0000	92.85
38.5	242,276		0.0000	1.0000	92.85

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 32.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1942-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	241,992		0.0000	1.0000	92.85
40.5	241,589		0.0000	1.0000	92.85
41.5	208,932	366	0.0018	0.9982	92.85
42.5	208,566		0.0000	1.0000	92.69
43.5	210,445		0.0000	1.0000	92.69
44.5	210,445		0.0000	1.0000	92.69
45.5	210,445		0.0000	1.0000	92.69
46.5	214,160	546	0.0026	0.9974	92.69
47.5	169,752		0.0000	1.0000	92.45
48.5	181,727	995	0.0055	0.9945	92.45
49.5	133,821	1,384	0.0103	0.9897	91.95
50.5	132,437		0.0000	1.0000	91.00
51.5	132,041		0.0000	1.0000	91.00
52.5	64,220		0.0000	1.0000	91.00
53.5	60,774		0.0000	1.0000	91.00
54.5	60,774		0.0000	1.0000	91.00
55.5	59,391		0.0000	1.0000	91.00
56.5	59,391	14	0.0002	0.9998	91.00
57.5	59,377	369	0.0062	0.9938	90.98
58.5	54,543		0.0000	1.0000	90.41
59.5	33,022	4,398	0.1332	0.8668	90.41
60.5	28,623		0.0000	1.0000	78.37
61.5	28,623	6	0.0002	0.9998	78.37
62.5	17,698	206	0.0116	0.9884	78.35
63.5	17,492	1,529	0.0874	0.9126	77.44
64.5	14,296		0.0000	1.0000	70.67
65.5	14,296		0.0000	1.0000	70.67
66.5	14,296	1,298	0.0908	0.9092	70.67
67.5	9,283		0.0000	1.0000	64.26
68.5	9,283	4,200	0.4524	0.5476	64.26
69.5					35.18
TOTAL	30,741,862	44,321			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1942-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
164.8-S0	1.02	0 - 60				NOT FITTED
134.9-S0.5	1.02	0 - 60				NOT FITTED
110.3-S1	1.33	0 - 60				NOT FITTED
200.2-R0.5	2.35	0 - 60				NOT FITTED
200.2-R1	1.42	0 - 60				NOT FITTED
169.8-R1.5	1.43	0 - 60				NOT FITTED
125.9-R2	1.20	0 - 60				NOT FITTED
103.0-R2.5	1.14	0 - 60				NOT FITTED
85.6-R3	1.54	0 - 60				NOT FITTED
70.7-R4	3.12	0 - 60				NOT FITTED
200.2-L0	1.97	0 - 60				NOT FITTED
200.2-L0.5	1.14	0 - 60				NOT FITTED
152.1-L1	1.07	0 - 60				NOT FITTED
126.6-L1.5	1.14	0 - 60				NOT FITTED
104.2-L2	1.69	0 - 60				NOT FITTED
200.2-O1	3.90	0 - 60				NOT FITTED
200.2-O2	4.91	0 - 60				NOT FITTED
200.2-O3	9.12	0 - 60				NOT FITTED
200.2-O4	13.62	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	309.00-	0.00	309.00-
3	2,451.00-	0.00	2,451.00-
9	35,911.61	0.00	35,911.61
TOTAL DATA	33,151.61	0.00	33,151.61
8	33,151.61	0.00	33,151.61

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1948-2010				EXPERIENCE BAND 1948-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,880		0.0000	1.0000	97.73
40.5	10,880		0.0000	1.0000	97.73
41.5	10,880		0.0000	1.0000	97.73
42.5	10,880		0.0000	1.0000	97.73
43.5	10,514		0.0000	1.0000	97.73
44.5	10,514		0.0000	1.0000	97.73
45.5	10,275		0.0000	1.0000	97.73
46.5	4,698		0.0000	1.0000	97.73
47.5	4,698		0.0000	1.0000	97.73
48.5	4,698		0.0000	1.0000	97.73
49.5	4,698		0.0000	1.0000	97.73
50.5	4,698		0.0000	1.0000	97.73
51.5	3,000		0.0000	1.0000	97.73
52.5					97.73
TOTAL	621,593	309			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1948-2010 001 EXPERIENCE BAND 1948-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	113,167.41-	0.00	113,167.41-
3	47,577.63	0.00	47,577.63
9	2,691,506.41	0.00	2,691,506.41
TOTAL DATA	2,625,916.63	0.00	2,625,916.63
8	2,625,916.63	0.00	2,625,916.63

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ORIGINAL LIFE TABLE

AVG AGE RET 24.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1930-2011				EXPERIENCE BAND 1930-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,691,506		0.0000	1.0000	100.00
0.5	2,214,712		0.0000	1.0000	100.00
1.5	1,766,946	499	0.0003	0.9997	100.00
2.5	1,392,482	2,848	0.0020	0.9980	99.97
3.5	1,443,758		0.0000	1.0000	99.77
4.5	1,312,510	2,089	0.0016	0.9984	99.77
5.5	1,288,140	5,469	0.0042	0.9958	99.61
6.5	1,259,399		0.0000	1.0000	99.19
7.5	1,215,512	365	0.0003	0.9997	99.19
8.5	1,213,659	635	0.0005	0.9995	99.16
9.5	1,132,903	4,885	0.0043	0.9957	99.10
10.5	1,128,018	23,515	0.0208	0.9792	98.68
11.5	826,225	7,953	0.0096	0.9904	96.62
12.5	818,272		0.0000	1.0000	95.69
13.5	776,218	1,070	0.0014	0.9986	95.69
14.5	775,148	210	0.0003	0.9997	95.56
15.5	736,721		0.0000	1.0000	95.53
16.5	714,279	5,000	0.0070	0.9930	95.53
17.5	727,456		0.0000	1.0000	94.86
18.5	651,742	975	0.0015	0.9985	94.86
19.5	622,187		0.0000	1.0000	94.72
20.5	621,011		0.0000	1.0000	94.72
21.5	596,635	559	0.0009	0.9991	94.72
22.5	567,411	156	0.0003	0.9997	94.63
23.5	507,594		0.0000	1.0000	94.61
24.5	520,569	13,601	0.0261	0.9739	94.61
25.5	505,312	400	0.0008	0.9992	92.13
26.5	488,268	3,223	0.0066	0.9934	92.06
27.5	490,043		0.0000	1.0000	91.45
28.5	487,935		0.0000	1.0000	91.45
29.5	480,083		0.0000	1.0000	91.45
30.5	480,083	11,729	0.0244	0.9756	91.45
31.5	446,308		0.0000	1.0000	89.22
32.5	446,308		0.0000	1.0000	89.22
33.5	444,000		0.0000	1.0000	89.22
34.5	442,177		0.0000	1.0000	89.22
35.5	437,297	661	0.0015	0.9985	89.22
36.5	436,636		0.0000	1.0000	89.08
37.5	414,855		0.0000	1.0000	89.08
38.5	414,855	132	0.0003	0.9997	89.08

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
97.5-S0	1.83	0 - 53				NOT FITTED
84.3-S0.5	2.37	0 - 53				NOT FITTED
74.1-S1	3.39	0 - 53				NOT FITTED
140.5-R0.5	1.36	0 - 53				NOT FITTED
110.0-R1	1.28	0 - 53				NOT FITTED
90.0-R1.5	1.35	0 - 53				NOT FITTED
75.0-R2	1.96	0 - 53				NOT FITTED
140.2-L0	1.37	0 - 53				NOT FITTED
114.9-L0.5	1.62	0 - 53				NOT FITTED
95.6-L1	2.44	0 - 53				NOT FITTED
83.1-L1.5	3.01	0 - 53				NOT FITTED
175.2-O1	1.41	0 - 53				NOT FITTED
197.0-O2	1.41	0 - 53				NOT FITTED
200.2-O3	3.69	0 - 53				NOT FITTED
200.2-O4	7.66	0 - 53				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ORIGINAL LIFE TABLE

AVG AGE RET 29.2 PLACEMENT BAND 1942-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,050,310		0.0000	1.0000	100.00
0.5	1,573,515		0.0000	1.0000	100.00
1.5	1,108,034		0.0000	1.0000	100.00
2.5	740,853		0.0000	1.0000	100.00
3.5	868,344		0.0000	1.0000	100.00
4.5	747,622		0.0000	1.0000	100.00
5.5	732,441	5,019	0.0069	0.9931	100.00
6.5	708,736		0.0000	1.0000	99.31
7.5	666,958		0.0000	1.0000	99.31
8.5	673,321		0.0000	1.0000	99.31
9.5	593,514		0.0000	1.0000	99.31
10.5	626,364	23,515	0.0375	0.9625	99.31
11.5	324,571		0.0000	1.0000	95.59
12.5	326,879		0.0000	1.0000	95.59
13.5	286,648		0.0000	1.0000	95.59
14.5	291,528		0.0000	1.0000	95.59
15.5	274,056		0.0000	1.0000	95.59
16.5	251,614		0.0000	1.0000	95.59
17.5	269,791		0.0000	1.0000	95.59
18.5	233,164		0.0000	1.0000	95.59
19.5	206,032		0.0000	1.0000	95.59
20.5	249,017		0.0000	1.0000	95.59
21.5	241,549		0.0000	1.0000	95.59
22.5	240,748		0.0000	1.0000	95.59
23.5	189,954		0.0000	1.0000	95.59
24.5	206,338		0.0000	1.0000	95.59
25.5	212,955		0.0000	1.0000	95.59
26.5	253,819		0.0000	1.0000	95.59
27.5	260,256		0.0000	1.0000	95.59
28.5	267,602		0.0000	1.0000	95.59
29.5	270,276		0.0000	1.0000	95.59
30.5	270,276	10,804	0.0400	0.9600	95.59
31.5	420,290		0.0000	1.0000	91.77
32.5	420,290		0.0000	1.0000	91.77
33.5	417,982		0.0000	1.0000	91.77
34.5	416,159		0.0000	1.0000	91.77
35.5	411,279	661	0.0016	0.9984	91.77
36.5	420,669		0.0000	1.0000	91.62
37.5	403,833		0.0000	1.0000	91.62
38.5	404,598	132	0.0003	0.9997	91.62

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 29.2 PLACEMENT BAND 1942-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	404,652		0.0000	1.0000	91.59
40.5	404,380	2,152	0.0053	0.9947	91.59
41.5	382,443	2,234	0.0058	0.9942	91.10
42.5	364,580	380	0.0010	0.9990	90.57
43.5	318,696		0.0000	1.0000	90.47
44.5	290,953	382	0.0013	0.9987	90.47
45.5	286,531	4,426	0.0154	0.9846	90.36
46.5	276,240		0.0000	1.0000	88.96
47.5	220,393		0.0000	1.0000	88.96
48.5	226,715		0.0000	1.0000	88.96
49.5	217,261	2,000	0.0092	0.9908	88.96
50.5	204,867	15,620	0.0762	0.9238	88.14
51.5	189,247		0.0000	1.0000	81.42
52.5	24,018		0.0000	1.0000	81.42
53.5	24,018		0.0000	1.0000	81.42
54.5	24,018		0.0000	1.0000	81.42
55.5	24,018		0.0000	1.0000	81.42
56.5	24,018		0.0000	1.0000	81.42
57.5	13,967		0.0000	1.0000	81.42
58.5	9,022		0.0000	1.0000	81.42
59.5	8,257		0.0000	1.0000	81.42
60.5	6,560		0.0000	1.0000	81.42
61.5	6,560		0.0000	1.0000	81.42
62.5	6,560		0.0000	1.0000	81.42
63.5	5,806		0.0000	1.0000	81.42
64.5	5,761		0.0000	1.0000	81.42
65.5	5,761		0.0000	1.0000	81.42
66.5	5,761		0.0000	1.0000	81.42
67.5	5,761		0.0000	1.0000	81.42
68.5	5,761		0.0000	1.0000	81.42
69.5					81.42
TOTAL	23,524,770	67,325			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1942-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
111.5-S0	1.71	0 - 58				NOT FITTED
95.8-S0.5	1.86	0 - 58				NOT FITTED
83.6-S1	2.52	0 - 58				NOT FITTED
164.6-R0.5	2.11	0 - 58				NOT FITTED
128.0-R1	1.92	0 - 58				NOT FITTED
103.8-R1.5	1.68	0 - 58				NOT FITTED
85.4-R2	1.55	0 - 58				NOT FITTED
75.0-R2.5	1.90	0 - 58				NOT FITTED
67.3-R3	2.99	0 - 58				NOT FITTED
161.9-L0	1.76	0 - 58				NOT FITTED
131.8-L0.5	1.64	0 - 58				NOT FITTED
108.5-L1	1.86	0 - 58				NOT FITTED
93.9-L1.5	2.16	0 - 58				NOT FITTED
200.2-O1	2.15	0 - 58				NOT FITTED
200.2-O2	2.28	0 - 58				NOT FITTED
200.2-O3	5.44	0 - 58				NOT FITTED
200.2-O4	9.67	0 - 58				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,803.96-	0.00	3,803.96-
3	255,346.02	0.00	255,346.02
9	296,699.08	0.00	296,699.08
TOTAL DATA	548,241.14	0.00	548,241.14
8	548,241.14	0.00	548,241.14

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ORIGINAL LIFE TABLE

AVG AGE RET 33.0 PLACEMENT BAND 1930-1998		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,699		0.0000	1.0000	100.00
0.5	296,699		0.0000	1.0000	100.00
1.5	296,699		0.0000	1.0000	100.00
2.5	296,699		0.0000	1.0000	100.00
3.5	296,699		0.0000	1.0000	100.00
4.5	296,699		0.0000	1.0000	100.00
5.5	296,699		0.0000	1.0000	100.00
6.5	296,699		0.0000	1.0000	100.00
7.5	339,827		0.0000	1.0000	100.00
8.5	339,827		0.0000	1.0000	100.00
9.5	339,827		0.0000	1.0000	100.00
10.5	342,025		0.0000	1.0000	100.00
11.5	342,040		0.0000	1.0000	100.00
12.5	548,108		0.0000	1.0000	100.00
13.5	546,521		0.0000	1.0000	100.00
14.5	546,521		0.0000	1.0000	100.00
15.5	546,521		0.0000	1.0000	100.00
16.5	546,521		0.0000	1.0000	100.00
17.5	546,521		0.0000	1.0000	100.00
18.5	546,521		0.0000	1.0000	100.00
19.5	546,521		0.0000	1.0000	100.00
20.5	546,521		0.0000	1.0000	100.00
21.5	544,516		0.0000	1.0000	100.00
22.5	544,516		0.0000	1.0000	100.00
23.5	544,516		0.0000	1.0000	100.00
24.5	544,516		0.0000	1.0000	100.00
25.5	544,516		0.0000	1.0000	100.00
26.5	544,516		0.0000	1.0000	100.00
27.5	544,516		0.0000	1.0000	100.00
28.5	544,516		0.0000	1.0000	100.00
29.5	543,016		0.0000	1.0000	100.00
30.5	543,016		0.0000	1.0000	100.00
31.5	543,016		0.0000	1.0000	100.00
32.5	543,016	3,804	0.0070	0.9930	100.00
33.5	539,212		0.0000	1.0000	99.30
34.5	539,212		0.0000	1.0000	99.30
35.5	539,212		0.0000	1.0000	99.30
36.5	509,046		0.0000	1.0000	99.30
37.5	509,046		0.0000	1.0000	99.30
38.5	508,754		0.0000	1.0000	99.30

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 33.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1930-1998				EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,937		0.0000	1.0000	99.30
80.5	3,937		0.0000	1.0000	99.30
81.5					99.30
TOTAL	22,133,179	3,804			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-1998 001 EXPERIENCE BAND 1971-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
3	0.37	0.00	0.37
9	400,511.03	0.00	400,511.03
TOTAL DATA	400,511.40	0.00	400,511.40
8	400,511.40	0.00	400,511.40

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ORIGINAL LIFE TABLE

AVG AGE RET 0.0 PLACEMENT BAND 1968-1975		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1969-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	400,511		0.0000	1.0000	100.00
0.5	400,511		0.0000	1.0000	100.00
1.5	400,511		0.0000	1.0000	100.00
2.5	400,511		0.0000	1.0000	100.00
3.5	400,511		0.0000	1.0000	100.00
4.5	400,511		0.0000	1.0000	100.00
5.5	400,511		0.0000	1.0000	100.00
6.5	400,511		0.0000	1.0000	100.00
7.5	400,511		0.0000	1.0000	100.00
8.5	400,511		0.0000	1.0000	100.00
9.5	400,511		0.0000	1.0000	100.00
10.5	400,511		0.0000	1.0000	100.00
11.5	400,511		0.0000	1.0000	100.00
12.5	400,511		0.0000	1.0000	100.00
13.5	400,511		0.0000	1.0000	100.00
14.5	400,511		0.0000	1.0000	100.00
15.5	400,511		0.0000	1.0000	100.00
16.5	400,511		0.0000	1.0000	100.00
17.5	400,511		0.0000	1.0000	100.00
18.5	400,511		0.0000	1.0000	100.00
19.5	400,511		0.0000	1.0000	100.00
20.5	371,355		0.0000	1.0000	100.00
21.5	400,511		0.0000	1.0000	100.00
22.5	315,976		0.0000	1.0000	100.00
23.5	400,511		0.0000	1.0000	100.00
24.5	400,511		0.0000	1.0000	100.00
25.5	400,511		0.0000	1.0000	100.00
26.5	400,511		0.0000	1.0000	100.00
27.5	400,511		0.0000	1.0000	100.00
28.5	400,511		0.0000	1.0000	100.00
29.5	400,511		0.0000	1.0000	100.00
30.5	400,511		0.0000	1.0000	100.00
31.5	400,511		0.0000	1.0000	100.00
32.5	400,511		0.0000	1.0000	100.00
33.5	400,511		0.0000	1.0000	100.00
34.5	400,511		0.0000	1.0000	100.00
35.5	400,511		0.0000	1.0000	100.00
36.5	375,012		0.0000	1.0000	100.00
37.5	375,012		0.0000	1.0000	100.00
38.5	375,012		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0		001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1968-1975			EXPERIENCE BAND 1969-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	336,860		0.0000	1.0000	100.00
40.5	226,092		0.0000	1.0000	100.00
41.5	196,936		0.0000	1.0000	100.00
42.5	84,535		0.0000	1.0000	100.00
43.5					100.00
TOTAL	16,674,675				

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1968-1975 001 EXPERIENCE BAND 1969-2011

SURVIVOR	RESID	RANGE OF		SURVIVOR	RESID	RANGE OF
CURVE	MEAS	FIT		CURVE	MEAS	FIT*

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
9	9,648,855.00	0.00	9,648,855.00
TOTAL DATA	9,648,855.00	0.00	9,648,855.00
8	9,648,855.00	0.00	9,648,855.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1971-1985				EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,067,813		0.0000	1.0000	100.00
40.5					100.00
TOTAL	284,904,627				

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1971-1985 001 EXPERIENCE BAND 1971-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	382,526.58-	0.00	382,526.58-
3	20,952.60	0.00	20,952.60
9	2,841,294.01	0.00	2,841,294.01
TOTAL DATA	2,479,720.03	0.00	2,479,720.03
8	2,479,720.03	0.00	2,479,720.03

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE

AVG AGE RET 30.0		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1929-2003				EXPERIENCE BAND 1929-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,841,294	7,030	0.0025	0.9975	100.00	
0.5	2,834,303		0.0000	1.0000	99.75	
1.5	2,924,636	2,289	0.0008	0.9992	99.75	
2.5	2,855,987	9,954	0.0035	0.9965	99.67	
3.5	2,846,033	1,684	0.0006	0.9994	99.33	
4.5	2,835,294		0.0000	1.0000	99.27	
5.5	2,836,446	8,301	0.0029	0.9971	99.27	
6.5	2,828,145		0.0000	1.0000	98.98	
7.5	2,828,145	3,427	0.0012	0.9988	98.98	
8.5	2,751,476		0.0000	1.0000	98.86	
9.5	2,781,919	2,843	0.0010	0.9990	98.86	
10.5	2,671,737		0.0000	1.0000	98.76	
11.5	2,506,734	3,216	0.0013	0.9987	98.76	
12.5	2,517,946	16,509	0.0066	0.9934	98.63	
13.5	2,505,000	16,172	0.0065	0.9935	97.98	
14.5	2,397,506	1,498	0.0006	0.9994	97.35	
15.5	2,357,459	6,804	0.0029	0.9971	97.29	
16.5	2,373,337	13,728	0.0058	0.9942	97.01	
17.5	2,307,398		0.0000	1.0000	96.45	
18.5	2,327,756	3,528	0.0015	0.9985	96.45	
19.5	2,303,245	16,178	0.0070	0.9930	96.30	
20.5	2,237,986	14,271	0.0064	0.9936	95.63	
21.5	2,290,130	9,014	0.0039	0.9961	95.02	
22.5	2,016,313	19,639	0.0097	0.9903	94.64	
23.5	2,295,199	7,840	0.0034	0.9966	93.72	
24.5	2,254,521		0.0000	1.0000	93.40	
25.5	2,175,225		0.0000	1.0000	93.40	
26.5	2,104,406	16,046	0.0076	0.9924	93.40	
27.5	2,068,042	11,913	0.0058	0.9942	92.69	
28.5	2,056,128	1,822	0.0009	0.9991	92.15	
29.5	1,945,351	7,980	0.0041	0.9959	92.07	
30.5	1,913,829		0.0000	1.0000	91.69	
31.5	1,913,829	11,602	0.0061	0.9939	91.69	
32.5	1,864,806		0.0000	1.0000	91.14	
33.5	1,806,453	4,355	0.0024	0.9976	91.14	
34.5	1,749,692	4,175	0.0024	0.9976	90.92	
35.5	1,721,415	5,512	0.0032	0.9968	90.70	
36.5	1,688,336	5,899	0.0035	0.9965	90.41	
37.5	1,653,975	1,465	0.0009	0.9991	90.10	
38.5	1,598,797		0.0000	1.0000	90.02	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1929-2003				EXPERIENCE BAND 1929-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,552,625	41,751	0.0269	0.9731	90.02
40.5	1,454,507		0.0000	1.0000	87.60
41.5	1,344,574	36,680	0.0273	0.9727	87.60
42.5	1,117,553		0.0000	1.0000	85.21
43.5	772,852	4,079	0.0053	0.9947	85.21
44.5	736,723	2,764	0.0038	0.9962	84.76
45.5	699,292	11,111	0.0159	0.9841	84.44
46.5	658,776	4,141	0.0063	0.9937	83.10
47.5	601,382	6,635	0.0110	0.9890	82.57
48.5	541,418	2,445	0.0045	0.9955	81.66
49.5	489,755	15,183	0.0310	0.9690	81.29
50.5	428,758		0.0000	1.0000	78.77
51.5	393,239	2,631	0.0067	0.9933	78.77
52.5	207,779		0.0000	1.0000	78.25
53.5	200,796		0.0000	1.0000	78.25
54.5	173,658		0.0000	1.0000	78.25
55.5	150,219	1,335	0.0089	0.9911	78.25
56.5	128,333	8,868	0.0691	0.9309	77.55
57.5	113,930		0.0000	1.0000	72.19
58.5	98,062	1,953	0.0199	0.9801	72.19
59.5	68,205	1,162	0.0170	0.9830	70.75
60.5	47,156	4,888	0.1036	0.8964	69.55
61.5	39,927		0.0000	1.0000	62.34
62.5	31,270	2,208	0.0706	0.9294	62.34
63.5	9,185		0.0000	1.0000	57.94
64.5	2,107		0.0000	1.0000	57.94
65.5	2,107		0.0000	1.0000	57.94
66.5	2,107		0.0000	1.0000	57.94
67.5					57.94
TOTAL	104,852,524	382,528			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1929-2003			001	EXPERIENCE BAND 1929-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
91.4-S0	2.69	0 - 64				NOT FITTED
82.0-S0.5	2.13	0 - 64				NOT FITTED
74.9-S1	2.21	0 - 64				NOT FITTED
70.1-S1.5	2.76	0 - 64				NOT FITTED
115.5-R0.5	4.44	0 - 64				NOT FITTED
95.0-R1	3.77	0 - 64				NOT FITTED
82.3-R1.5	2.86	0 - 64				NOT FITTED
73.1-R2	1.77	0 - 64				NOT FITTED
67.5-R2.5	1.70	0 - 64				NOT FITTED
63.3-R3	3.26	0 - 64				NOT FITTED
59.3-R4	6.74	0 - 64				NOT FITTED
124.2-L0	3.58	0 - 64				NOT FITTED
106.2-L0.5	2.88	0 - 64				NOT FITTED
92.9-L1	2.23	0 - 64				NOT FITTED
83.2-L1.5	2.04	0 - 64				NOT FITTED
75.9-L2	2.95	0 - 64				NOT FITTED
70.8-L2.5	3.76	0 - 64				NOT FITTED
140.4-O1	4.75	0 - 64				NOT FITTED
157.8-O2	4.74	0 - 64				NOT FITTED
200.2-O3	4.62	0 - 64				NOT FITTED
200.2-O4	7.00	0 - 64				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE

AVG AGE RET 32.2 PLACEMENT BAND 1929-2003			002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,150,784		0.0000	1.0000	100.00	
0.5	1,196,248		0.0000	1.0000	100.00	
1.5	2,004,497	2,289	0.0011	0.9989	100.00	
2.5	1,990,488	6,884	0.0035	0.9965	99.89	
3.5	2,015,653	1,684	0.0008	0.9992	99.54	
4.5	2,055,053		0.0000	1.0000	99.46	
5.5	2,097,944		0.0000	1.0000	99.46	
6.5	2,142,093		0.0000	1.0000	99.46	
7.5	2,201,270	3,427	0.0016	0.9984	99.46	
8.5	2,173,839		0.0000	1.0000	99.30	
9.5	2,250,097	2,843	0.0013	0.9987	99.30	
10.5	2,175,433		0.0000	1.0000	99.18	
11.5	2,207,852	3,216	0.0015	0.9985	99.18	
12.5	2,226,047	8,329	0.0037	0.9963	99.03	
13.5	2,248,419	13,201	0.0059	0.9941	98.66	
14.5	2,167,335		0.0000	1.0000	98.08	
15.5	2,157,691	6,804	0.0032	0.9968	98.08	
16.5	2,189,613	13,728	0.0063	0.9937	97.77	
17.5	2,139,542		0.0000	1.0000	97.16	
18.5	2,192,714	3,528	0.0016	0.9984	97.16	
19.5	2,188,090	16,178	0.0074	0.9926	97.00	
20.5	2,145,032	9,483	0.0044	0.9956	96.29	
21.5	2,222,922	9,014	0.0041	0.9959	95.86	
22.5	1,980,004	19,639	0.0099	0.9901	95.47	
23.5	2,265,968	7,840	0.0035	0.9965	94.53	
24.5	2,225,290		0.0000	1.0000	94.20	
25.5	2,145,994		0.0000	1.0000	94.20	
26.5	2,080,052	12,632	0.0061	0.9939	94.20	
27.5	2,047,102	10,407	0.0051	0.9949	93.63	
28.5	2,040,862		0.0000	1.0000	93.15	
29.5	1,931,907	7,980	0.0041	0.9959	93.15	
30.5	1,900,385		0.0000	1.0000	92.77	
31.5	1,900,385	10,207	0.0054	0.9946	92.77	
32.5	1,853,260		0.0000	1.0000	92.27	
33.5	1,794,907	3,120	0.0017	0.9983	92.27	
34.5	1,739,381	4,175	0.0024	0.9976	92.11	
35.5	1,711,104	5,512	0.0032	0.9968	91.89	
36.5	1,678,025	5,899	0.0035	0.9965	91.59	
37.5	1,643,664	1,465	0.0009	0.9991	91.27	
38.5	1,588,486		0.0000	1.0000	91.19	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 32.2		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1929-2003				EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,544,267	41,751	0.0270	0.9730	91.19
40.5	1,448,646		0.0000	1.0000	88.72
41.5	1,344,574	36,680	0.0273	0.9727	88.72
42.5	1,117,553		0.0000	1.0000	86.30
43.5	772,852	4,079	0.0053	0.9947	86.30
44.5	736,723	2,764	0.0038	0.9962	85.85
45.5	699,292	11,111	0.0159	0.9841	85.52
46.5	658,776	4,141	0.0063	0.9937	84.16
47.5	601,382	6,635	0.0110	0.9890	83.64
48.5	541,418	2,445	0.0045	0.9955	82.71
49.5	489,755	15,183	0.0310	0.9690	82.34
50.5	428,758		0.0000	1.0000	79.79
51.5	393,239	2,631	0.0067	0.9933	79.79
52.5	207,779		0.0000	1.0000	79.25
53.5	200,796		0.0000	1.0000	79.25
54.5	173,658		0.0000	1.0000	79.25
55.5	150,219	1,335	0.0089	0.9911	79.25
56.5	128,333	8,868	0.0691	0.9309	78.55
57.5	113,930		0.0000	1.0000	73.12
58.5	98,062	1,953	0.0199	0.9801	73.12
59.5	68,205	1,162	0.0170	0.9830	71.66
60.5	47,156	4,888	0.1036	0.8964	70.44
61.5	39,927		0.0000	1.0000	63.14
62.5	31,270	2,208	0.0706	0.9294	63.14
63.5	9,185		0.0000	1.0000	58.68
64.5	2,107		0.0000	1.0000	58.68
65.5	2,107		0.0000	1.0000	58.68
66.5	2,107		0.0000	1.0000	58.68
67.5					58.68
TOTAL	92,117,508	337,318			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1929-2003			002	EXPERIENCE BAND 1971-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
95.8-S0	3.00	0 - 64				NOT FITTED
85.4-S0.5	2.34	0 - 64				NOT FITTED
77.4-S1	2.01	0 - 64				NOT FITTED
72.2-S1.5	2.23	0 - 64				NOT FITTED
68.0-S2	3.29	0 - 64				NOT FITTED
123.9-R0.5	4.78	0 - 64				NOT FITTED
100.9-R1	4.20	0 - 64				NOT FITTED
86.4-R1.5	3.35	0 - 64				NOT FITTED
76.0-R2	2.15	0 - 64				NOT FITTED
69.6-R2.5	1.50	0 - 64				NOT FITTED
64.9-R3	2.44	0 - 64				NOT FITTED
60.3-R4	5.68	0 - 64				NOT FITTED
131.6-L0	3.90	0 - 64				NOT FITTED
111.7-L0.5	3.22	0 - 64				NOT FITTED
96.8-L1	2.39	0 - 64				NOT FITTED
86.2-L1.5	1.94	0 - 64				NOT FITTED
78.2-L2	2.38	0 - 64				NOT FITTED
72.7-L2.5	2.99	0 - 64				NOT FITTED
151.4-O1	5.05	0 - 64				NOT FITTED
170.3-O2	5.05	0 - 64				NOT FITTED
200.2-O3	5.01	0 - 64				NOT FITTED
200.2-O4	7.80	0 - 64				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE

AVG AGE RET 37.6		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1942-2003				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	403,020		0.0000	1.0000	100.00
0.5	403,059		0.0000	1.0000	100.00
1.5	403,059		0.0000	1.0000	100.00
2.5	410,962		0.0000	1.0000	100.00
3.5	452,855		0.0000	1.0000	100.00
4.5	509,236		0.0000	1.0000	100.00
5.5	582,704		0.0000	1.0000	100.00
6.5	614,234		0.0000	1.0000	100.00
7.5	614,234		0.0000	1.0000	100.00
8.5	620,783		0.0000	1.0000	100.00
9.5	702,655		0.0000	1.0000	100.00
10.5	596,595		0.0000	1.0000	100.00
11.5	475,193		0.0000	1.0000	100.00
12.5	544,411		0.0000	1.0000	100.00
13.5	618,371		0.0000	1.0000	100.00
14.5	575,644		0.0000	1.0000	100.00
15.5	548,061	2,961	0.0054	0.9946	100.00
16.5	648,455	12,628	0.0195	0.9805	99.46
17.5	618,436		0.0000	1.0000	97.52
18.5	708,398	222	0.0003	0.9997	97.52
19.5	800,887	2,897	0.0036	0.9964	97.49
20.5	794,334	9,483	0.0119	0.9881	97.14
21.5	1,402,015	6,313	0.0045	0.9955	95.98
22.5	1,185,539	7,973	0.0067	0.9933	95.55
23.5	1,503,296	5,081	0.0034	0.9966	94.91
24.5	1,515,517		0.0000	1.0000	94.58
25.5	1,477,959		0.0000	1.0000	94.58
26.5	1,451,289	9,330	0.0064	0.9936	94.58
27.5	1,477,602		0.0000	1.0000	93.98
28.5	1,531,683		0.0000	1.0000	93.98
29.5	1,468,542	7,980	0.0054	0.9946	93.98
30.5	1,472,539		0.0000	1.0000	93.47
31.5	1,669,961	2,108	0.0013	0.9987	93.47
32.5	1,637,415		0.0000	1.0000	93.35
33.5	1,606,200	3,120	0.0019	0.9981	93.35
34.5	1,574,112	532	0.0003	0.9997	93.17
35.5	1,570,029		0.0000	1.0000	93.13
36.5	1,555,318		0.0000	1.0000	93.13
37.5	1,542,724	1,465	0.0009	0.9991	93.13
38.5	1,515,450		0.0000	1.0000	93.05

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 37.6 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1942-2003 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,489,165	41,751	0.0280	0.9720	93.05
40.5	1,396,828		0.0000	1.0000	90.44
41.5	1,295,552	36,680	0.0283	0.9717	90.44
42.5	1,090,616		0.0000	1.0000	87.88
43.5	752,993	4,079	0.0054	0.9946	87.88
44.5	716,865	2,764	0.0039	0.9961	87.40
45.5	679,433	9,751	0.0144	0.9856	87.06
46.5	645,154	4,141	0.0064	0.9936	85.81
47.5	587,760	5,402	0.0092	0.9908	85.26
48.5	532,467	2,445	0.0046	0.9954	84.48
49.5	480,804	13,678	0.0284	0.9716	84.09
50.5	421,312		0.0000	1.0000	81.70
51.5	385,793	2,631	0.0068	0.9932	81.70
52.5	200,333		0.0000	1.0000	81.14
53.5	193,350		0.0000	1.0000	81.14
54.5	166,212		0.0000	1.0000	81.14
55.5	142,773		0.0000	1.0000	81.14
56.5	122,222	7,320	0.0599	0.9401	81.14
57.5	109,367		0.0000	1.0000	76.28
58.5	93,499		0.0000	1.0000	76.28
59.5	65,595		0.0000	1.0000	76.28
60.5	45,708	3,440	0.0753	0.9247	76.28
61.5	39,927		0.0000	1.0000	70.54
62.5	31,270	2,208	0.0706	0.9294	70.54
63.5	9,185		0.0000	1.0000	65.56
64.5	2,107		0.0000	1.0000	65.56
65.5	2,107		0.0000	1.0000	65.56
66.5	2,107		0.0000	1.0000	65.56
67.5					65.56
TOTAL	51,503,280	208,383			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1942-2003			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
105.9-S0	2.38	0 - 64				NOT FITTED
93.0-S0.5	1.79	0 - 64				NOT FITTED
83.1-S1	1.50	0 - 64				NOT FITTED
76.7-S1.5	1.84	0 - 64				NOT FITTED
71.6-S2	2.92	0 - 64				NOT FITTED
144.2-R0.5	4.08	0 - 64				NOT FITTED
115.1-R1	3.63	0 - 64				NOT FITTED
96.4-R1.5	2.98	0 - 64				NOT FITTED
82.6-R2	1.90	0 - 64				NOT FITTED
74.4-R2.5	1.29	0 - 64				NOT FITTED
68.4-R3	2.07	0 - 64				NOT FITTED
62.6-R4	4.95	0 - 64				NOT FITTED
148.8-L0	3.19	0 - 64				NOT FITTED
124.1-L0.5	2.62	0 - 64				NOT FITTED
105.5-L1	1.77	0 - 64				NOT FITTED
92.8-L1.5	1.43	0 - 64				NOT FITTED
83.0-L2	1.97	0 - 64				NOT FITTED
76.6-L2.5	2.63	0 - 64				NOT FITTED
178.1-O1	4.27	0 - 64				NOT FITTED
200.2-O2	4.27	0 - 64				NOT FITTED
200.2-O3	5.12	0 - 64				NOT FITTED
200.2-O4	8.94	0 - 64				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	1,801,157.12-	0.00	1,801,157.12-
3	266,973.98	0.00	266,973.98
9	10,787,935.40	0.00	10,787,935.40
TOTAL DATA	9,253,752.26	0.00	9,253,752.26
8	9,253,752.26	0.00	9,253,752.26

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1929-2011			001	EXPERIENCE BAND 1929-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
42.8-S0	7.40	0 - 53		43.7-S0	8.09	15 - 53
41.5-S0.5	9.61	0 - 53		42.6-S0.5	10.32	15 - 53
40.5-S1	11.91	0 - 53		41.7-S1	12.69	15 - 53
44.7-R0.5	4.62	0 - 53		44.5-R0.5	5.51	15 - 53
42.0-R1	7.03	0 - 53		42.3-R1	8.08	15 - 53
40.7-R1.5	9.66	0 - 53		41.2-R1.5	10.86	15 - 53
39.7-R2	12.50	0 - 53		40.4-R2	13.78	15 - 53
50.4-L0	4.33	0 - 53		50.8-L0	4.98	15 - 53
47.4-L0.5	6.04	0 - 53		48.2-L0.5	6.73	15 - 53
45.0-L1	7.94	0 - 53		46.2-L1	8.57	15 - 53
43.4-L1.5	10.29	0 - 53		44.6-L1.5	11.14	15 - 53
48.6-O1	3.04	0 - 53		47.8-O1	3.55	15 - 53
54.7-O2	3.03	0 - 53		53.8-O2	3.53	15 - 53
75.0-O3	2.53	0 - 53		73.0-O3	2.64	15 - 53
98.3-O4	2.44	0 - 53		95.2-O4	2.33	15 - 53

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 16.8 PLACEMENT BAND 1934-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,138,867		0.0000	1.0000	100.00
0.5	7,012,805	56,412	0.0080	0.9920	100.00
1.5	5,424,120	135,463	0.0250	0.9750	99.20
2.5	4,503,246	1,982	0.0004	0.9996	96.72
3.5	4,293,646	65,279	0.0152	0.9848	96.68
4.5	4,506,804	900	0.0002	0.9998	95.21
5.5	4,682,715	29,829	0.0064	0.9936	95.19
6.5	4,169,698	96,605	0.0232	0.9768	94.58
7.5	3,596,465	136,521	0.0380	0.9620	92.39
8.5	3,297,635	27,701	0.0084	0.9916	88.88
9.5	3,115,842	42,059	0.0135	0.9865	88.14
10.5	2,445,452		0.0000	1.0000	86.95
11.5	2,124,969	34,849	0.0164	0.9836	86.95
12.5	2,076,773	37,798	0.0182	0.9818	85.52
13.5	2,072,310	54,369	0.0262	0.9738	83.96
14.5	1,859,666	76,480	0.0411	0.9589	81.76
15.5	1,657,792	123,833	0.0747	0.9253	78.40
16.5	1,890,859	48,712	0.0258	0.9742	72.54
17.5	1,676,401	188,260	0.1123	0.8877	70.67
18.5	1,349,790	49,561	0.0367	0.9633	62.74
19.5	1,388,673	38,473	0.0277	0.9723	60.43
20.5	1,042,497	10,762	0.0103	0.9897	58.76
21.5	1,464,656	53,532	0.0365	0.9635	58.15
22.5	1,252,837	25,350	0.0202	0.9798	56.03
23.5	1,593,020	13,674	0.0086	0.9914	54.89
24.5	1,493,802	6,291	0.0042	0.9958	54.42
25.5	1,415,727	3,358	0.0024	0.9976	54.19
26.5	1,378,940	17,317	0.0126	0.9874	54.06
27.5	1,339,292	1,709	0.0013	0.9987	53.39
28.5	1,387,267	3,632	0.0026	0.9974	53.32
29.5	1,366,873	13,861	0.0101	0.9899	53.18
30.5	1,334,574	1,954	0.0015	0.9985	52.64
31.5	1,485,511	7,732	0.0052	0.9948	52.56
32.5	1,465,082	9,132	0.0062	0.9938	52.29
33.5	1,426,992	8,793	0.0062	0.9938	51.96
34.5	1,398,118	5,506	0.0039	0.9961	51.64
35.5	1,392,851	952	0.0007	0.9993	51.44
36.5	1,366,388	2,192	0.0016	0.9984	51.40
37.5	1,357,254	11,179	0.0082	0.9918	51.32
38.5	1,300,579	6,650	0.0051	0.9949	50.90

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.8 002 EXPERIENCE ANALYSIS
PLACEMENT BAND 1934-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,269,686	50,120	0.0395	0.9605	50.64
40.5	1,179,156	33,259	0.0282	0.9718	48.64
41.5	1,053,565	41,340	0.0392	0.9608	47.27
42.5	842,968	8,582	0.0102	0.9898	45.41
43.5	595,702	14,409	0.0242	0.9758	44.95
44.5	540,833	4,730	0.0087	0.9913	43.86
45.5	500,313	3,255	0.0065	0.9935	43.48
46.5	468,716	3,183	0.0068	0.9932	43.20
47.5	407,374	2,585	0.0063	0.9937	42.90
48.5	349,387		0.0000	1.0000	42.63
49.5	302,783	7,211	0.0238	0.9762	42.63
50.5	261,780	2,047	0.0078	0.9922	41.62
51.5	230,344	2,142	0.0093	0.9907	41.29
52.5	91,915	446	0.0048	0.9952	40.91
53.5	86,083	524	0.0061	0.9939	40.71
54.5	61,505		0.0000	1.0000	40.46
55.5	45,184	174	0.0039	0.9961	40.46
56.5	30,764	557	0.0181	0.9819	40.30
57.5	26,818	4,691	0.1749	0.8251	39.57
58.5	18,677	280	0.0150	0.9850	32.65
59.5	9,303	4,176	0.4489	0.5511	32.16
60.5	527	183	0.3483	0.6517	17.73
61.5	232		0.0000	1.0000	11.55
62.5	232	165	0.7146	0.2854	11.55
63.5					3.30
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5	1,736	650	0.3745		
77.5					
TOTAL	105,922,371	1,633,371			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1934-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
35.1-S0	12.40	0 - 55		35.7-S0	13.67	13 - 55
34.9-S0.5	14.68	0 - 55		35.6-S0.5	16.11	13 - 55
34.6-S1	17.06	0 - 55		35.5-S1	18.57	13 - 55
35.6-R0.5	10.18	0 - 55		35.6-R0.5	11.63	13 - 55
34.9-R1	13.25	0 - 55		35.1-R1	14.97	13 - 55
34.6-R1.5	16.07	0 - 55		35.1-R1.5	17.88	13 - 55
34.4-R2	18.86	0 - 55		35.0-R2	20.89	13 - 55
38.8-L0	7.97	0 - 55		39.0-L0	9.05	13 - 55
37.5-L0.5	9.76	0 - 55		38.0-L0.5	10.91	13 - 55
36.5-L1	11.64	0 - 55		37.3-L1	12.78	13 - 55
35.9-L1.5	14.06	0 - 55		36.8-L1.5	15.42	13 - 55
36.6-O1	7.36	0 - 55		36.2-O1	8.49	13 - 55
40.9-O2	7.10	0 - 55		40.4-O2	8.16	13 - 55
52.5-O3	5.01	0 - 55		51.1-O3	5.41	13 - 55
66.4-O4	4.40	0 - 55		64.0-O4	4.38	13 - 55

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A	-----
	AGED	UNAGED		TOTAL
0	2,393,700.42-	0.00		2,393,700.42-
3	1,681,905.61	0.00		1,681,905.61
9	15,570,514.44	0.00		15,570,514.44
TOTAL DATA	14,858,719.63	0.00		14,858,719.63
8	14,858,719.63	0.00		14,858,719.63

Attachment to Response to LGE Kroger-1 Question No. 1
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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE

AVG AGE RET 23.7	001	EXPERIENCE ANALYSIS
PLACEMENT BAND 1930-2011		EXPERIENCE BAND 1930-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,570,514		0.0000	1.0000	100.00
0.5	15,134,474	251	0.0000	1.0000	100.00
1.5	16,351,459	11,252	0.0007	0.9993	100.00
2.5	15,273,689	20,599	0.0013	0.9987	99.93
3.5	15,257,670	162,499	0.0107	0.9893	99.79
4.5	14,439,398	24,299	0.0017	0.9983	98.73
5.5	13,701,537	22,935	0.0017	0.9983	98.57
6.5	13,137,667	50,311	0.0038	0.9962	98.40
7.5	11,903,261	7,494	0.0006	0.9994	98.02
8.5	11,560,677	14,541	0.0013	0.9987	97.96
9.5	11,413,760	23,006	0.0020	0.9980	97.84
10.5	10,569,329	499	0.0000	1.0000	97.64
11.5	10,557,867	38,576	0.0037	0.9963	97.64
12.5	10,416,804	17,931	0.0017	0.9983	97.28
13.5	10,114,789	15,421	0.0015	0.9985	97.11
14.5	10,090,867	34,108	0.0034	0.9966	96.96
15.5	9,174,136	122,538	0.0134	0.9866	96.64
16.5	8,961,199	105,776	0.0118	0.9882	95.35
17.5	8,699,038	158,660	0.0182	0.9818	94.22
18.5	8,538,384	86,534	0.0101	0.9899	92.50
19.5	8,244,536	79,148	0.0096	0.9904	91.57
20.5	7,155,136	138,900	0.0194	0.9806	90.69
21.5	6,992,189	51,447	0.0074	0.9926	88.93
22.5	6,375,028	155,664	0.0244	0.9756	88.27
23.5	6,367,934	91,273	0.0143	0.9857	86.12
24.5	5,550,589	55,730	0.0100	0.9900	84.88
25.5	4,946,050	45,084	0.0091	0.9909	84.03
26.5	4,352,092	29,063	0.0067	0.9933	83.26
27.5	4,105,950	113,982	0.0278	0.9722	82.71
28.5	3,780,485	46,254	0.0122	0.9878	80.41
29.5	3,209,306	18,730	0.0058	0.9942	79.43
30.5	2,687,376	79,551	0.0296	0.9704	78.96
31.5	1,992,666	8,653	0.0043	0.9957	76.63
32.5	1,882,907	73,201	0.0389	0.9611	76.29
33.5	1,480,375	2,790	0.0019	0.9981	73.33
34.5	1,459,620	71,682	0.0491	0.9509	73.19
35.5	1,375,939	8,341	0.0061	0.9939	69.60
36.5	1,340,539	28,268	0.0211	0.9789	69.17
37.5	1,275,968	1,948	0.0015	0.9985	67.71
38.5	1,272,188	41,580	0.0327	0.9673	67.61

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.7 PLACEMENT BAND 1930-2011	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1930-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,209,536	91,704	0.0758	0.9242	65.40
40.5	1,084,187	74,736	0.0689	0.9311	60.44
41.5	763,524	13,672	0.0179	0.9821	56.28
42.5	727,740	37,873	0.0520	0.9480	55.27
43.5	508,905	7,505	0.0147	0.9853	52.39
44.5	370,091	51,084	0.1380	0.8620	51.62
45.5	304,752	495	0.0016	0.9984	44.49
46.5	277,017	1,474	0.0053	0.9947	44.42
47.5	271,582	876	0.0032	0.9968	44.19
48.5	256,491	180	0.0007	0.9993	44.04
49.5	235,140	200	0.0008	0.9992	44.01
50.5	199,552	15,190	0.0761	0.9239	43.97
51.5	175,686	570	0.0032	0.9968	40.63
52.5	153,122	255	0.0017	0.9983	40.50
53.5	152,516	32,268	0.2116	0.7884	40.43
54.5	76,230	2,237	0.0293	0.9707	31.87
55.5	71,980	814	0.0113	0.9887	30.94
56.5	62,192	2,874	0.0462	0.9538	30.59
57.5	43,657	729	0.0167	0.9833	29.18
58.5	39,685	444	0.0112	0.9888	28.69
59.5	180		0.0000	1.0000	28.37
60.5					28.37
TOTAL	323,697,157	2,393,698			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
49.6-S0	4.02	0 - 53		48.0-S0	4.17	24 - 53
47.2-S0.5	2.38	0 - 53		46.7-S0.5	2.78	24 - 53
45.4-S1	1.78	0 - 53		45.7-S1	2.20	24 - 53
44.2-S1.5	3.01	0 - 53		44.9-S1.5	3.21	24 - 53
43.2-S2	4.99	0 - 53		44.2-S2	5.14	24 - 53
53.5-R0.5	7.05	0 - 53		48.6-R0.5	5.89	24 - 53
48.6-R1	5.06	0 - 53		46.0-R1	4.03	24 - 53
46.0-R1.5	3.14	0 - 53		44.7-R1.5	2.58	24 - 53
44.1-R2	2.22	0 - 53		43.8-R2	2.84	24 - 53
43.0-R2.5	3.95	0 - 53		43.2-R2.5	5.03	24 - 53
42.2-R3	6.48	0 - 53		42.8-R3	7.69	24 - 53
60.7-L0	6.46	0 - 53		56.0-L0	6.44	24 - 53
55.8-L0.5	4.90	0 - 53		53.3-L0.5	5.20	24 - 53
52.0-L1	3.31	0 - 53		51.2-L1	4.04	24 - 53
49.3-L1.5	1.87	0 - 53		49.3-L1.5	2.44	24 - 53
47.2-L2	2.55	0 - 53		48.0-L2	2.56	24 - 53
45.6-L2.5	4.13	0 - 53		46.6-L2.5	4.27	24 - 53
60.3-O1	8.38	0 - 53		52.4-O1	7.47	24 - 53
67.8-O2	8.37	0 - 53		58.9-O2	7.47	24 - 53
95.2-O3	8.94	0 - 53			NOT FITTED	
126.4-O4	9.23	0 - 53			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.4		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,187,004	84,924	0.0715	0.9285	74.29
40.5	1,068,435	66,880	0.0626	0.9374	68.98
41.5	762,670	13,672	0.0179	0.9821	64.66
42.5	726,886	37,873	0.0521	0.9479	63.50
43.5	508,051	7,473	0.0147	0.9853	60.19
44.5	369,269	51,084	0.1383	0.8617	59.31
45.5	303,930	495	0.0016	0.9984	51.10
46.5	276,195	1,474	0.0053	0.9947	51.02
47.5	270,760	876	0.0032	0.9968	50.75
48.5	255,669	180	0.0007	0.9993	50.58
49.5	234,318	200	0.0009	0.9991	50.55
50.5	198,770	14,885	0.0749	0.9251	50.50
51.5	175,209	570	0.0033	0.9967	46.72
52.5	152,645	255	0.0017	0.9983	46.57
53.5	152,039	32,092	0.2111	0.7889	46.49
54.5	75,929	2,065	0.0272	0.9728	36.68
55.5	71,800	814	0.0113	0.9887	35.68
56.5	62,012	2,874	0.0463	0.9537	35.28
57.5	43,477	729	0.0168	0.9832	33.64
58.5	39,505	444	0.0112	0.9888	33.08
59.5	180		0.0000	1.0000	32.71
60.5					32.71
TOTAL	224,826,216	1,210,747			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1952-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
58.3-S0	6.78	0 - 55				NOT FITTED
54.6-S0.5	5.29	0 - 55				NOT FITTED
51.8-S1	3.81	0 - 55				NOT FITTED
49.8-S1.5	2.75	0 - 55				NOT FITTED
48.3-S2	2.79	0 - 55		49.0-S2	3.27	33 - 55
47.3-S2.5	3.82	0 - 55		48.4-S2.5	4.38	33 - 55
65.2-R0.5	9.43	0 - 55				NOT FITTED
57.6-R1	7.92	0 - 55				NOT FITTED
53.2-R1.5	6.14	0 - 55				NOT FITTED
50.0-R2	4.13	0 - 55				NOT FITTED
48.1-R2.5	2.95	0 - 55		47.5-R2.5	3.82	33 - 55
46.7-R3	3.60	0 - 55		47.1-R3	5.11	33 - 55
45.5-R4	7.67	0 - 55		46.7-R4	9.77	33 - 55
73.7-L0	8.67	0 - 55				NOT FITTED
66.4-L0.5	7.35	0 - 55				NOT FITTED
60.9-L1	5.91	0 - 55				NOT FITTED
56.7-L1.5	4.26	0 - 55				NOT FITTED
53.6-L2	2.78	0 - 55				NOT FITTED
51.3-L2.5	2.37	0 - 55				NOT FITTED
49.4-L3	3.51	0 - 55		50.7-L3	3.88	33 - 55
46.5-L4	7.53	0 - 55		48.2-L4	9.22	33 - 55
75.5-O1	10.32	0 - 55				NOT FITTED
84.9-O2	10.32	0 - 55				NOT FITTED
120.9-O3	10.64	0 - 55				NOT FITTED
161.7-O4	10.81	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	4,876,202.14-	0.00	4,876,202.14-
3	1,822,722.17	0.00	1,822,722.17
9	19,382,794.81	0.00	19,382,794.81
TOTAL DATA	16,329,314.84	0.00	16,329,314.84
8	16,329,314.84	0.00	16,329,314.84

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.2		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1930-2011				EXPERIENCE BAND 1930-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,293,238	172,395	0.0523	0.9477	57.69
40.5	3,099,042	12,633	0.0041	0.9959	54.67
41.5	2,715,046	1,604	0.0006	0.9994	54.44
42.5	2,637,917	12,105	0.0046	0.9954	54.41
43.5	2,601,266	12,363	0.0048	0.9952	54.16
44.5	2,501,186	49,307	0.0197	0.9803	53.90
45.5	2,435,407	3,077	0.0013	0.9987	52.84
46.5	2,356,215	60,518	0.0257	0.9743	52.78
47.5	1,849,541	1,851	0.0010	0.9990	51.42
48.5	1,834,123	5,362	0.0029	0.9971	51.37
49.5	1,252,320	16,508	0.0132	0.9868	51.22
50.5	1,217,864	10,865	0.0089	0.9911	50.54
51.5	1,206,300	17,020	0.0141	0.9859	50.09
52.5	414,781	2,166	0.0052	0.9948	49.39
53.5	412,615	2,925	0.0071	0.9929	49.13
54.5	389,616	3,121	0.0080	0.9920	48.78
55.5	305,217	477	0.0016	0.9984	48.39
56.5	304,740	2,390	0.0078	0.9922	48.31
57.5	302,127	10,674	0.0353	0.9647	47.93
58.5	290,217	949	0.0033	0.9967	46.24
59.5	81,891	3,810	0.0465	0.9535	46.09
60.5	73,298	368	0.0050	0.9950	43.95
61.5	72,930	1,411	0.0194	0.9806	43.72
62.5	1,982	127	0.0641	0.9359	42.88
63.5	1,173		0.0000	1.0000	40.13
64.5					40.13
TOTAL	350,466,098	4,876,205			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
41.7-S0	12.37	0 - 60		41.7-S0	13.54	10 - 60
41.1-S0.5	14.71	0 - 60		41.2-S0.5	16.04	10 - 60
40.6-S1	17.09	0 - 60		40.7-S1	18.62	10 - 60
42.6-R0.5	9.63	0 - 60		42.1-R0.5	10.70	10 - 60
41.2-R1	12.58	0 - 60		40.9-R1	13.96	10 - 60
40.6-R1.5	15.45	0 - 60		40.5-R1.5	16.99	10 - 60
40.1-R2	18.37	0 - 60		40.2-R2	20.02	10 - 60
47.1-L0	8.46	0 - 60		46.7-L0	9.32	10 - 60
45.1-L0.5	10.40	0 - 60		45.0-L0.5	11.40	10 - 60
43.5-L1	12.42	0 - 60		43.6-L1	13.55	10 - 60
42.6-L1.5	14.78	0 - 60		42.7-L1.5	16.12	10 - 60
44.6-O1	7.09	0 - 60		43.8-O1	7.76	10 - 60
50.1-O2	7.00	0 - 60		49.1-O2	7.66	10 - 60
66.1-O3	5.37	0 - 60		64.2-O3	5.55	10 - 60
84.9-O4	4.74	0 - 60		82.0-O4	4.64	10 - 60

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 16.6 PLACEMENT BAND 1947-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,299,397		0.0000	1.0000	100.00
0.5	15,267,734		0.0000	1.0000	100.00
1.5	13,551,442		0.0000	1.0000	100.00
2.5	11,284,970	34,979	0.0031	0.9969	100.00
3.5	11,211,910		0.0000	1.0000	99.69
4.5	9,894,529	7,220	0.0007	0.9993	99.69
5.5	9,835,283	66,466	0.0068	0.9932	99.62
6.5	9,542,846		0.0000	1.0000	98.94
7.5	9,585,390	431,675	0.0450	0.9550	98.94
8.5	9,069,438	476,134	0.0525	0.9475	94.49
9.5	8,047,978	1,130,532	0.1405	0.8595	89.53
10.5	5,385,751	7,997	0.0015	0.9985	76.95
11.5	3,095,408	479,238	0.1548	0.8452	76.84
12.5	2,576,056	365,560	0.1419	0.8581	64.94
13.5	2,010,848	126,340	0.0628	0.9372	55.73
14.5	2,022,871		0.0000	1.0000	52.22
15.5	1,704,914	282,665	0.1658	0.8342	52.22
16.5	2,278,346		0.0000	1.0000	43.57
17.5	2,029,553	200,000	0.0985	0.9015	43.57
18.5	2,106,465		0.0000	1.0000	39.27
19.5	1,487,547		0.0000	1.0000	39.27
20.5	1,448,300		0.0000	1.0000	39.27
21.5	1,861,192	3,000	0.0016	0.9984	39.27
22.5	1,896,493	1,250	0.0007	0.9993	39.21
23.5	1,913,165		0.0000	1.0000	39.18
24.5	2,006,478		0.0000	1.0000	39.18
25.5	1,997,527	16,346	0.0082	0.9918	39.18
26.5	2,509,968	4,000	0.0016	0.9984	38.86
27.5	2,558,575	76,394	0.0299	0.9701	38.80
28.5	3,217,152		0.0000	1.0000	37.64
29.5	3,234,324	53	0.0000	1.0000	37.64
30.5	3,228,393	943	0.0003	0.9997	37.64
31.5	4,058,545	409,359	0.1009	0.8991	37.63
32.5	3,646,450	13,865	0.0038	0.9962	33.84
33.5	3,634,452	573	0.0002	0.9998	33.71
34.5	3,526,498		0.0000	1.0000	33.70
35.5	3,435,507	800	0.0002	0.9998	33.70
36.5	3,418,590	16,718	0.0049	0.9951	33.69
37.5	3,016,513	15,835	0.0052	0.9948	33.53
38.5	3,176,188	8,700	0.0027	0.9973	33.35

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 16.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1947-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,171,619	172,142	0.0543	0.9457	33.26
40.5	2,977,676	12,633	0.0042	0.9958	31.46
41.5	2,668,820	1,604	0.0006	0.9994	31.32
42.5	2,594,554	12,105	0.0047	0.9953	31.30
43.5	2,599,648	12,133	0.0047	0.9953	31.16
44.5	2,499,798	49,307	0.0197	0.9803	31.01
45.5	2,434,019	3,077	0.0013	0.9987	30.40
46.5	2,355,340	60,518	0.0257	0.9743	30.36
47.5	1,848,666	1,851	0.0010	0.9990	29.58
48.5	1,833,730	5,362	0.0029	0.9971	29.55
49.5	1,251,927	16,508	0.0132	0.9868	29.47
50.5	1,217,471	10,472	0.0086	0.9914	29.08
51.5	1,206,300	17,020	0.0141	0.9859	28.83
52.5	414,781	2,166	0.0052	0.9948	28.42
53.5	412,615	2,925	0.0071	0.9929	28.27
54.5	389,616	3,121	0.0080	0.9920	28.07
55.5	305,217	477	0.0016	0.9984	27.85
56.5	304,740	2,390	0.0078	0.9922	27.80
57.5	302,127	10,674	0.0353	0.9647	27.59
58.5	290,217	949	0.0033	0.9967	26.61
59.5	81,891	3,810	0.0465	0.9535	26.52
60.5	73,298	368	0.0050	0.9950	25.29
61.5	72,930	1,411	0.0194	0.9806	25.16
62.5	1,982	127	0.0641	0.9359	24.68
63.5	1,173		0.0000	1.0000	23.09
64.5					23.09
TOTAL	233,383,141	4,579,792			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1947-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
28.4-S0	19.31	0 - 60		28.2-S0	21.13	10 - 60
28.4-S0.5	20.83	0 - 60		28.4-S0.5	22.80	10 - 60
28.4-S1	22.45	0 - 60		28.5-S1	24.59	10 - 60
28.4-R0.5	18.14	0 - 60		27.9-R0.5	19.78	10 - 60
28.4-R1	20.51	0 - 60		28.1-R1	22.40	10 - 60
28.4-R1.5	22.25	0 - 60		28.2-R1.5	24.32	10 - 60
28.4-R2	24.13	0 - 60		28.4-R2	26.41	10 - 60
29.0-L0	13.79	0 - 60		28.5-L0	14.91	10 - 60
28.8-L0.5	15.34	0 - 60		28.5-L0.5	16.73	10 - 60
28.6-L1	16.98	0 - 60		28.5-L1	18.58	10 - 60
28.5-L1.5	18.82	0 - 60		28.5-L1.5	20.60	10 - 60
28.4-O1	16.03	0 - 60		27.7-O1	17.45	10 - 60
29.9-O2	13.00	0 - 60		28.9-O2	13.70	10 - 60
34.3-O3	9.15	0 - 60		32.3-O3	8.35	10 - 60
40.0-O4	7.93	0 - 60		36.6-O4	5.64	10 - 60

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	111,284.22-	0.00	111,284.22-
3	260.00	0.00	260.00
9	635,873.98	0.00	635,873.98
TOTAL DATA	524,849.76	0.00	524,849.76
8	524,849.76	0.00	524,849.76

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1944-2011				EXPERIENCE BAND 1944-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	130,485	1,946	0.0149	0.9851	68.03
40.5	127,633		0.0000	1.0000	67.01
41.5	108,325		0.0000	1.0000	67.01
42.5	108,325	505	0.0047	0.9953	67.01
43.5	100,847		0.0000	1.0000	66.70
44.5	100,847		0.0000	1.0000	66.70
45.5	77,465		0.0000	1.0000	66.70
46.5	44,183		0.0000	1.0000	66.70
47.5	43,813		0.0000	1.0000	66.70
48.5	43,813	43	0.0010	0.9990	66.70
49.5	42,297		0.0000	1.0000	66.64
50.5	42,297		0.0000	1.0000	66.64
51.5	42,297		0.0000	1.0000	66.64
52.5	7,509		0.0000	1.0000	66.64
53.5	7,080		0.0000	1.0000	66.64
54.5	3,357	629	0.1874	0.8126	66.64
55.5	2,728		0.0000	1.0000	54.15
56.5	2,728		0.0000	1.0000	54.15
57.5	1,152		0.0000	1.0000	54.15
58.5	1,152		0.0000	1.0000	54.15
59.5	1,152		0.0000	1.0000	54.15
60.5					54.15
TOTAL	12,737,488	111,284			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1944-2011			001	EXPERIENCE BAND 1944-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
51.6-S0	7.78	0 - 55				NOT FITTED
49.1-S0.5	9.72	0 - 55				NOT FITTED
47.2-S1	11.85	0 - 55				NOT FITTED
55.7-R0.5	4.87	0 - 55				NOT FITTED
50.6-R1	6.87	0 - 55				NOT FITTED
47.8-R1.5	9.18	0 - 55				NOT FITTED
45.8-R2	11.82	0 - 55				NOT FITTED
63.2-L0	5.27	0 - 55				NOT FITTED
58.1-L0.5	6.82	0 - 55				NOT FITTED
54.1-L1	8.64	0 - 55				NOT FITTED
51.3-L1.5	10.71	0 - 55				NOT FITTED
62.8-O1	3.61	0 - 55				NOT FITTED
70.6-O2	3.62	0 - 55				NOT FITTED
99.3-O3	3.10	0 - 55				NOT FITTED
131.8-O4	2.87	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.9		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1947-2011				EXPERIENCE BAND 1971-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	130,485	1,946	0.0149	0.9851	79.63
40.5	127,633		0.0000	1.0000	78.44
41.5	108,325		0.0000	1.0000	78.44
42.5	108,325	505	0.0047	0.9953	78.44
43.5	100,847		0.0000	1.0000	78.07
44.5	100,847		0.0000	1.0000	78.07
45.5	77,465		0.0000	1.0000	78.07
46.5	44,183		0.0000	1.0000	78.07
47.5	43,813		0.0000	1.0000	78.07
48.5	43,813	43	0.0010	0.9990	78.07
49.5	42,297		0.0000	1.0000	78.00
50.5	42,297		0.0000	1.0000	78.00
51.5	42,297		0.0000	1.0000	78.00
52.5	7,509		0.0000	1.0000	78.00
53.5	7,080		0.0000	1.0000	78.00
54.5	3,357	629	0.1874	0.8126	78.00
55.5	2,728		0.0000	1.0000	63.38
56.5	2,728		0.0000	1.0000	63.38
57.5	1,152		0.0000	1.0000	63.38
58.5	1,152		0.0000	1.0000	63.38
59.5	1,152		0.0000	1.0000	63.38
60.5					63.38
TOTAL	11,052,962	44,045			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1947-2011			002	EXPERIENCE BAND 1971-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
78.0-S0	3.18	0 - 55				NOT FITTED
70.1-S0.5	3.85	0 - 55				NOT FITTED
64.0-S1	5.02	0 - 55				NOT FITTED
98.3-R0.5	3.31	0 - 55				NOT FITTED
81.0-R1	3.19	0 - 55				NOT FITTED
70.2-R1.5	3.37	0 - 55				NOT FITTED
62.5-R2	4.22	0 - 55				NOT FITTED
105.8-L0	2.89	0 - 55				NOT FITTED
90.7-L0.5	3.10	0 - 55				NOT FITTED
79.4-L1	3.78	0 - 55				NOT FITTED
71.2-L1.5	4.74	0 - 55				NOT FITTED
119.4-O1	3.44	0 - 55				NOT FITTED
134.2-O2	3.43	0 - 55				NOT FITTED
194.6-O3	3.47	0 - 55				NOT FITTED
200.2-O4	4.41	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 27.9 PLACEMENT BAND 1951-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	241,855		0.0000	1.0000	100.00
0.5	307,153		0.0000	1.0000	100.00
1.5	245,309		0.0000	1.0000	100.00
2.5	233,929		0.0000	1.0000	100.00
3.5	245,501		0.0000	1.0000	100.00
4.5	250,591		0.0000	1.0000	100.00
5.5	239,251		0.0000	1.0000	100.00
6.5	239,251		0.0000	1.0000	100.00
7.5	250,101		0.0000	1.0000	100.00
8.5	236,809		0.0000	1.0000	100.00
9.5	199,919		0.0000	1.0000	100.00
10.5	160,609		0.0000	1.0000	100.00
11.5	160,609		0.0000	1.0000	100.00
12.5	160,609		0.0000	1.0000	100.00
13.5	160,609		0.0000	1.0000	100.00
14.5	160,609		0.0000	1.0000	100.00
15.5	160,609	5,154	0.0321	0.9679	100.00
16.5	155,455		0.0000	1.0000	96.79
17.5	155,455		0.0000	1.0000	96.79
18.5	156,540		0.0000	1.0000	96.79
19.5	163,811		0.0000	1.0000	96.79
20.5	184,025		0.0000	1.0000	96.79
21.5	121,483		0.0000	1.0000	96.79
22.5	64,707		0.0000	1.0000	96.79
23.5	76,727		0.0000	1.0000	96.79
24.5	121,936		0.0000	1.0000	96.79
25.5	86,376	8,177	0.0947	0.9053	96.79
26.5	111,591		0.0000	1.0000	87.63
27.5	111,591		0.0000	1.0000	87.63
28.5	102,214	8,533	0.0835	0.9165	87.63
29.5	93,681		0.0000	1.0000	80.31
30.5	93,681		0.0000	1.0000	80.31
31.5	125,621		0.0000	1.0000	80.31
32.5	126,049		0.0000	1.0000	80.31
33.5	129,816		0.0000	1.0000	80.31
34.5	129,816	2,509	0.0193	0.9807	80.31
35.5	127,307		0.0000	1.0000	78.76
36.5	129,512		0.0000	1.0000	78.76
37.5	129,512		0.0000	1.0000	78.76
38.5	129,512		0.0000	1.0000	78.76

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.9 PLACEMENT BAND 1951-2011		003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	130,485	1,946	0.0149	0.9851	78.76
40.5	127,633		0.0000	1.0000	77.59
41.5	108,325		0.0000	1.0000	77.59
42.5	108,325	505	0.0047	0.9953	77.59
43.5	100,847		0.0000	1.0000	77.22
44.5	100,847		0.0000	1.0000	77.22
45.5	77,465		0.0000	1.0000	77.22
46.5	44,183		0.0000	1.0000	77.22
47.5	43,813		0.0000	1.0000	77.22
48.5	43,813	43	0.0010	0.9990	77.22
49.5	42,297		0.0000	1.0000	77.15
50.5	42,297		0.0000	1.0000	77.15
51.5	42,297		0.0000	1.0000	77.15
52.5	7,509		0.0000	1.0000	77.15
53.5	7,080		0.0000	1.0000	77.15
54.5	3,357	629	0.1874	0.8126	77.15
55.5	2,728		0.0000	1.0000	62.69
56.5	2,728		0.0000	1.0000	62.69
57.5	1,152		0.0000	1.0000	62.69
58.5	1,152		0.0000	1.0000	62.69
59.5	1,152		0.0000	1.0000	62.69
60.5					62.69
TOTAL	7,519,226	27,496			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1951-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
77.4-S0	3.88	0 - 56				NOT FITTED
69.8-S0.5	4.26	0 - 56				NOT FITTED
64.0-S1	5.13	0 - 56				NOT FITTED
96.4-R0.5	4.58	0 - 56				NOT FITTED
79.9-R1	4.31	0 - 56				NOT FITTED
69.7-R1.5	4.24	0 - 56				NOT FITTED
62.3-R2	4.69	0 - 56				NOT FITTED
57.8-R2.5	5.73	0 - 56				NOT FITTED
104.4-L0	3.97	0 - 56				NOT FITTED
89.9-L0.5	3.92	0 - 56				NOT FITTED
79.0-L1	4.20	0 - 56				NOT FITTED
71.1-L1.5	4.95	0 - 56				NOT FITTED
116.7-O1	4.76	0 - 56				NOT FITTED
131.2-O2	4.76	0 - 56				NOT FITTED
190.1-O3	4.81	0 - 56				NOT FITTED
200.2-O4	5.10	0 - 56				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	926,093.58-	0.00	926,093.58-
3	10,008.58	0.00	10,008.58
9	12,889,307.45	0.00	12,889,307.45
TOTAL DATA	11,973,222.45	0.00	11,973,222.45
8	11,973,222.45	0.00	11,973,222.45

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 20.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1930-2011				EXPERIENCE BAND 1930-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,889,307	770	0.0001	0.9999	100.00
0.5	12,468,705	5,583	0.0004	0.9996	99.99
1.5	10,954,745	18,223	0.0017	0.9983	99.95
2.5	10,736,308	33,983	0.0032	0.9968	99.78
3.5	10,702,325	25,871	0.0024	0.9976	99.47
4.5	10,674,089	35,976	0.0034	0.9966	99.23
5.5	10,590,152	14,882	0.0014	0.9986	98.89
6.5	10,482,840	21,130	0.0020	0.9980	98.75
7.5	10,198,282	2,908	0.0003	0.9997	98.55
8.5	9,730,084	216,223	0.0222	0.9778	98.53
9.5	8,769,258	30,409	0.0035	0.9965	96.34
10.5	7,258,539	16,225	0.0022	0.9978	96.00
11.5	6,091,870	15,358	0.0025	0.9975	95.79
12.5	5,525,554	7,230	0.0013	0.9987	95.55
13.5	5,519,041	20,408	0.0037	0.9963	95.42
14.5	2,986,423	9,353	0.0031	0.9969	95.07
15.5	2,077,362	682	0.0003	0.9997	94.77
16.5	2,021,752		0.0000	1.0000	94.74
17.5	1,912,368	8,492	0.0044	0.9956	94.74
18.5	1,857,837	19,391	0.0104	0.9896	94.32
19.5	1,675,877	10,702	0.0064	0.9936	93.33
20.5	1,688,109		0.0000	1.0000	92.74
21.5	1,463,825	66	0.0000	1.0000	92.74
22.5	1,399,546	16,641	0.0119	0.9881	92.73
23.5	1,599,245	20,358	0.0127	0.9873	91.63
24.5	1,556,547	200	0.0001	0.9999	90.47
25.5	1,484,103	966	0.0007	0.9993	90.45
26.5	1,388,031	12,194	0.0088	0.9912	90.39
27.5	1,412,966	74,364	0.0526	0.9474	89.60
28.5	1,338,602	5,681	0.0042	0.9958	84.89
29.5	1,332,921		0.0000	1.0000	84.52
30.5	1,332,921		0.0000	1.0000	84.52
31.5	1,332,921	11,545	0.0087	0.9913	84.52
32.5	1,321,376	1,782	0.0013	0.9987	83.79
33.5	1,319,594	24,606	0.0186	0.9814	83.68
34.5	1,287,805	118	0.0001	0.9999	82.12
35.5	1,286,918	88,657	0.0689	0.9311	82.11
36.5	1,184,953	2,100	0.0018	0.9982	76.46
37.5	1,067,697	24,379	0.0228	0.9772	76.32
38.5	1,043,318	15,525	0.0149	0.9851	74.58

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.7		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1930-2011				EXPERIENCE BAND 1930-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,027,024	6,601	0.0064	0.9936	73.47
40.5	1,019,300	14,572	0.0143	0.9857	73.00
41.5	1,003,755		0.0000	1.0000	71.95
42.5	960,493	56,068	0.0584	0.9416	71.95
43.5	718,819		0.0000	1.0000	67.75
44.5	443,502	7,733	0.0174	0.9826	67.75
45.5	433,866	432	0.0010	0.9990	66.57
46.5	429,283	138	0.0003	0.9997	66.50
47.5	194,332	1,828	0.0094	0.9906	66.48
48.5	153,695	3,085	0.0201	0.9799	65.86
49.5	150,611	18,853	0.1252	0.8748	64.54
50.5	47,425	889	0.0187	0.9813	56.46
51.5	46,536	2,914	0.0626	0.9374	55.40
52.5					51.93
TOTAL	187,592,756	926,094			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1930-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
63.6-S0	1.97	0 - 51				NOT FITTED
58.2-S0.5	1.45	0 - 51				NOT FITTED
54.1-S1	2.28	0 - 51				NOT FITTED
51.3-S1.5	3.50	0 - 51				NOT FITTED
75.7-R0.5	4.21	0 - 51				NOT FITTED
64.2-R1	3.21	0 - 51				NOT FITTED
57.3-R1.5	2.03	0 - 51				NOT FITTED
52.4-R2	1.52	0 - 51				NOT FITTED
49.3-R2.5	2.93	0 - 51		50.2-R2.5	3.46	28 - 51
47.1-R3	5.16	0 - 51		48.6-R3	5.43	28 - 51
83.7-L0	3.21	0 - 51				NOT FITTED
73.4-L0.5	2.24	0 - 51				NOT FITTED
65.6-L1	1.50	0 - 51				NOT FITTED
59.9-L1.5	1.85	0 - 51				NOT FITTED
55.6-L2	3.49	0 - 51				NOT FITTED
90.3-O1	4.72	0 - 51				NOT FITTED
101.5-O2	4.71	0 - 51				NOT FITTED
146.3-O3	4.87	0 - 51				NOT FITTED
196.9-O4	4.96	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 22.6			002		
PLACEMENT BAND 1953-2011			EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
0.0	11,089,128		0.0000	1.0000	100.00
0.5	10,677,841		0.0000	1.0000	100.00
1.5	9,211,261	18,223	0.0020	0.9980	100.00
2.5	8,958,144	16,877	0.0019	0.9981	99.80
3.5	8,954,964	23,661	0.0026	0.9974	99.61
4.5	9,010,850	14,079	0.0016	0.9984	99.35
5.5	8,961,209		0.0000	1.0000	99.20
6.5	8,914,356	21,130	0.0024	0.9976	99.20
7.5	8,629,798		0.0000	1.0000	98.96
8.5	8,164,508	195,316	0.0239	0.9761	98.96
9.5	7,224,590	28,821	0.0040	0.9960	96.59
10.5	5,715,459	7,264	0.0013	0.9987	96.21
11.5	4,557,750	11,444	0.0025	0.9975	96.09
12.5	3,995,348	2,620	0.0007	0.9993	95.84
13.5	4,018,269	6,825	0.0017	0.9983	95.78
14.5	1,513,088	5,581	0.0037	0.9963	95.62
15.5	609,737		0.0000	1.0000	95.27
16.5	668,367		0.0000	1.0000	95.27
17.5	558,983	717	0.0013	0.9987	95.27
18.5	577,779	11,343	0.0196	0.9804	95.14
19.5	405,302		0.0000	1.0000	93.28
20.5	603,926		0.0000	1.0000	93.28
21.5	422,904		0.0000	1.0000	93.28
22.5	359,650	14,016	0.0390	0.9610	93.28
23.5	911,024	20,358	0.0223	0.9777	89.64
24.5	869,410		0.0000	1.0000	87.64
25.5	884,084	966	0.0011	0.9989	87.64
26.5	978,770	550	0.0006	0.9994	87.54
27.5	1,056,257	64,892	0.0614	0.9386	87.49
28.5	991,365	5,681	0.0057	0.9943	82.12
29.5	1,166,583		0.0000	1.0000	81.65
30.5	1,166,583		0.0000	1.0000	81.65
31.5	1,324,736	7,388	0.0056	0.9944	81.65
32.5	1,317,348	1,782	0.0014	0.9986	81.19
33.5	1,315,566	24,606	0.0187	0.9813	81.08
34.5	1,283,777	118	0.0001	0.9999	79.57
35.5	1,282,890	88,657	0.0691	0.9309	79.56
36.5	1,180,925	2,100	0.0018	0.9982	74.06
37.5	1,066,938	24,379	0.0228	0.9772	73.93
38.5	1,042,559	15,525	0.0149	0.9851	72.24

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 22.6		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1953-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,026,265	6,601	0.0064	0.9936	71.16
40.5	1,018,541	14,572	0.0143	0.9857	70.71
41.5	1,002,996		0.0000	1.0000	69.69
42.5	959,734	56,068	0.0584	0.9416	69.69
43.5	718,060		0.0000	1.0000	65.62
44.5	442,743	7,733	0.0175	0.9825	65.62
45.5	433,107	432	0.0010	0.9990	64.48
46.5	428,524	138	0.0003	0.9997	64.41
47.5	193,573	1,828	0.0094	0.9906	64.39
48.5	152,936	3,085	0.0202	0.9798	63.78
49.5	149,852	18,853	0.1258	0.8742	62.50
50.5	46,666	130	0.0028	0.9972	54.63
51.5	46,536	2,914	0.0626	0.9374	54.48
52.5					51.07
TOTAL	148,261,559	747,273			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1953-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
60.5-S0	1.89	0 - 51				NOT FITTED
55.8-S0.5	1.46	0 - 51				NOT FITTED
52.2-S1	2.48	0 - 51				NOT FITTED
49.7-S1.5	3.91	0 - 51				NOT FITTED
70.5-R0.5	4.33	0 - 51				NOT FITTED
60.6-R1	3.25	0 - 51				NOT FITTED
54.7-R1.5	2.12	0 - 51				NOT FITTED
50.5-R2	2.01	0 - 51				NOT FITTED
47.8-R2.5	3.67	0 - 51		48.5-R2.5	4.66	28 - 51
45.9-R3	6.02	0 - 51		47.2-R3	6.85	28 - 51
78.7-L0	3.29	0 - 51				NOT FITTED
69.5-L0.5	2.21	0 - 51				NOT FITTED
62.7-L1	1.40	0 - 51				NOT FITTED
57.6-L1.5	2.04	0 - 51				NOT FITTED
53.7-L2	3.88	0 - 51				NOT FITTED
83.4-O1	4.93	0 - 51				NOT FITTED
93.8-O2	4.93	0 - 51				NOT FITTED
134.8-O3	5.12	0 - 51				NOT FITTED
181.1-O4	5.22	0 - 51				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	59,790.30-	0.00	59,790.30-
3	144,828.26	0.00	144,828.26
9	1,593,557.01	0.00	1,593,557.01
TOTAL DATA	1,678,594.97	0.00	1,678,594.97
8	1,678,594.97	0.00	1,678,594.97

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.7 PLACEMENT BAND 1924-2011	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1930-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	60,053	4,215	0.0702	0.9298	81.15
40.5	55,838		0.0000	1.0000	75.45
41.5	55,562	114	0.0021	0.9979	75.45
42.5	52,614	596	0.0113	0.9887	75.30
43.5	47,658		0.0000	1.0000	74.44
44.5	43,894	489	0.0111	0.9889	74.44
45.5	42,642	827	0.0194	0.9806	73.61
46.5	40,755		0.0000	1.0000	72.19
47.5	37,798		0.0000	1.0000	72.19
48.5	33,433		0.0000	1.0000	72.19
49.5	27,218		0.0000	1.0000	72.19
50.5	26,785		0.0000	1.0000	72.19
51.5	25,163		0.0000	1.0000	72.19
52.5	11,771		0.0000	1.0000	72.19
53.5	10,367	463	0.0446	0.9554	72.19
54.5	9,904		0.0000	1.0000	68.96
55.5	9,576		0.0000	1.0000	68.96
56.5	7,423		0.0000	1.0000	68.96
57.5	6,078		0.0000	1.0000	68.96
58.5	6,078		0.0000	1.0000	68.96
59.5	5,946	93	0.0156	0.9844	68.96
60.5	5,244		0.0000	1.0000	67.89
61.5	2,673		0.0000	1.0000	67.89
62.5	1,060		0.0000	1.0000	67.89
63.5	779		0.0000	1.0000	67.89
64.5	643		0.0000	1.0000	67.89
65.5	643		0.0000	1.0000	67.89
66.5	643		0.0000	1.0000	67.89
67.5	643	643	1.0000		67.89
68.5					
TOTAL	17,539,744	59,790			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2011			001	EXPERIENCE BAND 1930-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
68.7-S0	1.95	0 - 53				NOT FITTED
62.5-S0.5	3.01	0 - 53				NOT FITTED
57.8-S1	4.56	0 - 53				NOT FITTED
83.1-R0.5	2.16	0 - 53				NOT FITTED
69.9-R1	1.79	0 - 53				NOT FITTED
61.8-R1.5	2.12	0 - 53				NOT FITTED
56.1-R2	3.51	0 - 53				NOT FITTED
91.2-L0	1.44	0 - 53				NOT FITTED
79.4-L0.5	1.74	0 - 53				NOT FITTED
70.6-L1	2.86	0 - 53				NOT FITTED
64.0-L1.5	4.14	0 - 53				NOT FITTED
99.6-O1	2.46	0 - 53				NOT FITTED
112.0-O2	2.46	0 - 53				NOT FITTED
161.8-O3	2.56	0 - 53				NOT FITTED
200.2-O4	2.43	0 - 53				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.4 PLACEMENT BAND 1924-2011	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	54,113	4,215	0.0779	0.9221	84.46
40.5	52,469		0.0000	1.0000	77.88
41.5	53,899		0.0000	1.0000	77.88
42.5	51,346	596	0.0116	0.9884	77.88
43.5	47,015		0.0000	1.0000	76.97
44.5	43,251	489	0.0113	0.9887	76.97
45.5	41,999	827	0.0197	0.9803	76.10
46.5	40,112		0.0000	1.0000	74.61
47.5	37,155		0.0000	1.0000	74.61
48.5	32,790		0.0000	1.0000	74.61
49.5	26,575		0.0000	1.0000	74.61
50.5	26,142		0.0000	1.0000	74.61
51.5	24,520		0.0000	1.0000	74.61
52.5	11,128		0.0000	1.0000	74.61
53.5	9,724	463	0.0476	0.9524	74.61
54.5	9,261		0.0000	1.0000	71.05
55.5	8,933		0.0000	1.0000	71.05
56.5	6,780		0.0000	1.0000	71.05
57.5	5,435		0.0000	1.0000	71.05
58.5	5,435		0.0000	1.0000	71.05
59.5	5,303	93	0.0175	0.9825	71.05
60.5	4,601		0.0000	1.0000	69.81
61.5	2,030		0.0000	1.0000	69.81
62.5	417		0.0000	1.0000	69.81
63.5	136		0.0000	1.0000	69.81
64.5					69.81
65.5					
66.5	643		0.0000		
67.5	643	643	1.0000		
68.5					
TOTAL	14,819,896	32,343			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
78.8-S0	2.14	0 - 53				NOT FITTED
70.3-S0.5	2.12	0 - 53				NOT FITTED
63.8-S1	2.81	0 - 53				NOT FITTED
59.5-S1.5	3.78	0 - 53				NOT FITTED
101.6-R0.5	3.66	0 - 53				NOT FITTED
82.9-R1	3.18	0 - 53				NOT FITTED
71.1-R1.5	2.66	0 - 53				NOT FITTED
62.6-R2	2.44	0 - 53				NOT FITTED
57.4-R2.5	3.17	0 - 53				NOT FITTED
53.6-R3	4.79	0 - 53				NOT FITTED
108.1-L0	2.75	0 - 53				NOT FITTED
91.8-L0.5	2.30	0 - 53				NOT FITTED
79.7-L1	2.09	0 - 53				NOT FITTED
71.0-L1.5	2.63	0 - 53				NOT FITTED
64.5-L2	3.98	0 - 53				NOT FITTED
124.1-O1	3.91	0 - 53				NOT FITTED
139.5-O2	3.90	0 - 53				NOT FITTED
200.2-O3	3.92	0 - 53				NOT FITTED
200.2-O4	4.71	0 - 53				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
9	220,659.05	0.00	220,659.05
TOTAL DATA	220,659.05	0.00	220,659.05
8	220,659.05	0.00	220,659.05

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0 PLACEMENT BAND 1941-1981	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,227		0.0000	1.0000	100.00
40.5	159,152		0.0000	1.0000	100.00
41.5	132,833		0.0000	1.0000	100.00
42.5	132,833		0.0000	1.0000	100.00
43.5	132,833		0.0000	1.0000	100.00
44.5	132,833		0.0000	1.0000	100.00
45.5	132,833		0.0000	1.0000	100.00
46.5	132,833		0.0000	1.0000	100.00
47.5	132,833		0.0000	1.0000	100.00
48.5	132,833		0.0000	1.0000	100.00
49.5	124,037		0.0000	1.0000	100.00
50.5	124,037		0.0000	1.0000	100.00
51.5	65,179		0.0000	1.0000	100.00
52.5	65,179		0.0000	1.0000	100.00
53.5	65,179		0.0000	1.0000	100.00
54.5	65,179		0.0000	1.0000	100.00
55.5	64,547		0.0000	1.0000	100.00
56.5	64,547		0.0000	1.0000	100.00
57.5	64,547		0.0000	1.0000	100.00
58.5	41,703		0.0000	1.0000	100.00
59.5	35,478		0.0000	1.0000	100.00
60.5	35,478		0.0000	1.0000	100.00
61.5	35,478		0.0000	1.0000	100.00
62.5	24,166		0.0000	1.0000	100.00
63.5	11,029		0.0000	1.0000	100.00
64.5	10,637		0.0000	1.0000	100.00
65.5	10,637		0.0000	1.0000	100.00
66.5	10,637		0.0000	1.0000	100.00
67.5	10,637		0.0000	1.0000	100.00
68.5	10,637		0.0000	1.0000	100.00
69.5	190		0.0000	1.0000	100.00
70.5					100.00
TOTAL	10,739,757				

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-1981 001 EXPERIENCE BAND 1941-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	1,654,841.62-	0.00	1,654,841.62-
3	2,525,256.00	0.00	2,525,256.00
9	17,968,893.31	0.00	17,968,893.31
TOTAL DATA	18,839,307.69	0.00	18,839,307.69
8	18,839,307.69	0.00	18,839,307.69

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE

AVG AGE RET 28.1
PLACEMENT BAND 1900-2011

001

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1900-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,968,893	10,072	0.0006	0.9994	100.00
0.5	15,550,496	36,654	0.0024	0.9976	99.94
1.5	13,089,392	2,439	0.0002	0.9998	99.71
2.5	13,278,377	340	0.0000	1.0000	99.69
3.5	14,345,139	5,425	0.0004	0.9996	99.69
4.5	15,147,177	6,424	0.0004	0.9996	99.65
5.5	15,129,872	7,366	0.0005	0.9995	99.61
6.5	14,876,342	3,935	0.0003	0.9997	99.56
7.5	14,867,319	16,049	0.0011	0.9989	99.53
8.5	14,547,907	6,377	0.0004	0.9996	99.43
9.5	14,513,950	11,124	0.0008	0.9992	99.38
10.5	14,503,734	9,943	0.0007	0.9993	99.31
11.5	14,492,873	90,167	0.0062	0.9938	99.24
12.5	14,390,438	26,484	0.0018	0.9982	98.62
13.5	13,916,969	19,108	0.0014	0.9986	98.44
14.5	13,895,558	67,225	0.0048	0.9952	98.30
15.5	13,591,743	50,981	0.0038	0.9962	97.83
16.5	12,797,197	52,958	0.0041	0.9959	97.46
17.5	12,736,934	38,991	0.0031	0.9969	97.06
18.5	13,430,138	80,988	0.0060	0.9940	96.76
19.5	13,297,978	12,094	0.0009	0.9991	96.18
20.5	11,941,895	1,733	0.0001	0.9999	96.09
21.5	11,973,561	4,723	0.0004	0.9996	96.08
22.5	9,967,281	65,476	0.0066	0.9934	96.04
23.5	10,949,328	90,388	0.0083	0.9917	95.41
24.5	11,042,887	2,111	0.0002	0.9998	94.62
25.5	11,028,540	45,342	0.0041	0.9959	94.60
26.5	10,873,258	16,715	0.0015	0.9985	94.21
27.5	10,739,179	24,027	0.0022	0.9978	94.07
28.5	10,722,453	26,187	0.0024	0.9976	93.86
29.5	10,470,571	47,893	0.0046	0.9954	93.63
30.5	10,360,759	26,231	0.0025	0.9975	93.20
31.5	10,316,466	82,484	0.0080	0.9920	92.96
32.5	10,118,426	57,568	0.0057	0.9943	92.22
33.5	9,866,126	25,510	0.0026	0.9974	91.70
34.5	9,732,040	11,133	0.0011	0.9989	91.46
35.5	9,720,422	56,586	0.0058	0.9942	91.35
36.5	9,660,217	3,796	0.0004	0.9996	90.82
37.5	9,656,420	15,368	0.0016	0.9984	90.79
38.5	8,827,343	59,778	0.0068	0.9932	90.64

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 28.1 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,631,641	61,209	0.0080	0.9920	90.03	
40.5	7,440,602	101,566	0.0137	0.9863	89.31	
41.5	6,317,018	80,127	0.0127	0.9873	88.09	
42.5	6,056,899	83,237	0.0137	0.9863	86.97	
43.5	4,717,382	603	0.0001	0.9999	85.77	
44.5	4,507,997	22,045	0.0049	0.9951	85.76	
45.5	4,480,912	29,774	0.0066	0.9934	85.34	
46.5	4,339,963	6,883	0.0016	0.9984	84.78	
47.5	4,331,512	7,824	0.0018	0.9982	84.64	
48.5	4,111,525	29,583	0.0072	0.9928	84.49	
49.5	3,831,244	551	0.0001	0.9999	83.88	
50.5	3,825,790	40	0.0000	1.0000	83.87	
51.5	3,819,026	1,937	0.0005	0.9995	83.87	
52.5	2,806,940	719	0.0003	0.9997	83.83	
53.5	1,115,734		0.0000	1.0000	83.80	
54.5	808,040		0.0000	1.0000	83.80	
55.5	673,254	794	0.0012	0.9988	83.80	
56.5	597,494	1,750	0.0029	0.9971	83.71	
57.5	595,744	124	0.0002	0.9998	83.46	
58.5	197,169		0.0000	1.0000	83.44	
59.5	7,940		0.0000	1.0000	83.44	
60.5	7,940		0.0000	1.0000	83.44	
61.5	7,940	974	0.1227	0.8773	83.44	
62.5	6,966	2,113	0.3034	0.6966	73.20	
63.5	4,852	147	0.0303	0.9697	51.00	
64.5	4,646		0.0000	1.0000	49.45	
65.5	4,646		0.0000	1.0000	49.45	
66.5	4,646		0.0000	1.0000	49.45	
67.5	4,646		0.0000	1.0000	49.45	
68.5	4,646		0.0000	1.0000	49.45	
69.5	4,646		0.0000	1.0000	49.45	
70.5	4,646		0.0000	1.0000	49.45	
71.5	4,646	4,646	1.0000		49.45	
72.5						
TOTAL	570,614,289	1,654,839				

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
108.7-S0	1.02	0 - 60				NOT FITTED
94.3-S0.5	1.55	0 - 60				NOT FITTED
83.0-S1	2.61	0 - 60				NOT FITTED
155.4-R0.5	1.62	0 - 60				NOT FITTED
122.1-R1	1.36	0 - 60				NOT FITTED
100.2-R1.5	1.13	0 - 60				NOT FITTED
83.8-R2	1.40	0 - 60				NOT FITTED
74.4-R2.5	2.25	0 - 60				NOT FITTED
155.9-L0	0.95	0 - 60				NOT FITTED
128.1-L0.5	0.96	0 - 60				NOT FITTED
106.8-L1	1.63	0 - 60				NOT FITTED
93.0-L1.5	2.28	0 - 60				NOT FITTED
193.6-O1	1.75	0 - 60				NOT FITTED
200.2-O2	1.61	0 - 60				NOT FITTED
200.2-O3	4.72	0 - 60				NOT FITTED
200.2-O4	9.13	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

Attachment to Response to LGE Kroger-1 Question No. 1
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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE

AVG AGE RET 38.1
 PLACEMENT BAND 1947-2011

002

EXPERIENCE ANALYSIS
 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,649,507	10,072	0.0012	0.9988	100.00
0.5	6,231,110	212	0.0000	1.0000	99.88
1.5	3,322,152		0.0000	1.0000	99.88
2.5	2,560,194	228	0.0001	0.9999	99.88
3.5	2,567,019		0.0000	1.0000	99.87
4.5	2,571,439		0.0000	1.0000	99.87
5.5	2,686,760		0.0000	1.0000	99.87
6.5	2,613,476		0.0000	1.0000	99.87
7.5	2,612,875		0.0000	1.0000	99.87
8.5	2,516,265		0.0000	1.0000	99.87
9.5	2,579,056		0.0000	1.0000	99.87
10.5	2,596,945	3	0.0000	1.0000	99.87
11.5	2,727,140	6,596	0.0024	0.9976	99.87
12.5	2,901,160	7,536	0.0026	0.9974	99.63
13.5	2,566,314		0.0000	1.0000	99.37
14.5	2,564,026		0.0000	1.0000	99.37
15.5	3,095,406		0.0000	1.0000	99.37
16.5	2,356,430		0.0000	1.0000	99.37
17.5	2,433,669	54	0.0000	1.0000	99.37
18.5	4,355,045	519	0.0001	0.9999	99.37
19.5	4,415,927		0.0000	1.0000	99.36
20.5	4,135,251		0.0000	1.0000	99.36
21.5	5,605,129		0.0000	1.0000	99.36
22.5	4,464,478		0.0000	1.0000	99.36
23.5	5,512,001	979	0.0002	0.9998	99.36
24.5	5,717,844		0.0000	1.0000	99.34
25.5	5,818,539	37	0.0000	1.0000	99.34
26.5	5,710,129		0.0000	1.0000	99.34
27.5	5,808,915		0.0000	1.0000	99.34
28.5	6,066,914	92	0.0000	1.0000	99.34
29.5	5,846,727		0.0000	1.0000	99.34
30.5	5,791,536		0.0000	1.0000	99.34
31.5	6,793,206		0.0000	1.0000	99.34
32.5	8,368,138	67	0.0000	1.0000	99.34
33.5	8,482,197	7,030	0.0008	0.9992	99.34
34.5	8,501,376		0.0000	1.0000	99.25
35.5	8,575,857		0.0000	1.0000	99.25
36.5	8,572,238	103	0.0000	1.0000	99.25
37.5	8,973,253	1,037	0.0001	0.9999	99.25
38.5	8,397,136	17	0.0000	1.0000	99.24

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 38.1 PLACEMENT BAND 1947-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,271,802	12,358	0.0017	0.9983	99.24
40.5	7,181,492	48,069	0.0067	0.9933	99.07
41.5	6,156,663	61,418	0.0100	0.9900	98.41
42.5	5,915,253	35,753	0.0060	0.9940	97.43
43.5	4,626,514	162	0.0000	1.0000	96.84
44.5	4,417,570	7,950	0.0018	0.9982	96.84
45.5	4,404,580	2,131	0.0005	0.9995	96.66
46.5	4,291,274	510	0.0001	0.9999	96.61
47.5	4,289,196	697	0.0002	0.9998	96.60
48.5	4,076,336		0.0000	1.0000	96.59
49.5	3,825,638	551	0.0001	0.9999	96.59
50.5	3,820,184	40	0.0000	1.0000	96.57
51.5	3,813,420	1,696	0.0004	0.9996	96.57
52.5	2,801,575		0.0000	1.0000	96.53
53.5	1,111,088		0.0000	1.0000	96.53
54.5	803,394		0.0000	1.0000	96.53
55.5	668,608	794	0.0012	0.9988	96.53
56.5	592,848	1,750	0.0030	0.9970	96.41
57.5	591,098	124	0.0002	0.9998	96.13
58.5	192,523		0.0000	1.0000	96.11
59.5	3,294		0.0000	1.0000	96.11
60.5	3,294		0.0000	1.0000	96.11
61.5	3,294	974	0.2958	0.7042	96.11
62.5	2,320	2,113	0.9110	0.0890	67.68
63.5	206	147	0.7127	0.2873	6.02
64.5					1.73
TOTAL	266,926,243	211,819			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1947-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
200.2-S0	1.79	0 - 60				NOT FITTED
200.2-S0.5	0.70	0 - 60				NOT FITTED
164.2-S1	0.49	0 - 60				NOT FITTED
138.4-S1.5	0.54	0 - 60				NOT FITTED
112.8-S2	0.80	0 - 60				NOT FITTED
200.2-R0.5	5.12	0 - 60				NOT FITTED
200.2-R1	3.37	0 - 60				NOT FITTED
200.2-R1.5	2.02	0 - 60				NOT FITTED
200.2-R2	0.80	0 - 60				NOT FITTED
186.3-R2.5	0.57	0 - 60				NOT FITTED
127.8-R3	0.46	0 - 60				NOT FITTED
88.8-R4	0.91	0 - 60				NOT FITTED
70.4-R5	2.06	0 - 60				NOT FITTED
200.2-L0	4.94	0 - 60				NOT FITTED
200.2-L0.5	3.04	0 - 60				NOT FITTED
200.2-L1	1.19	0 - 60				NOT FITTED
200.2-L1.5	0.47	0 - 60				NOT FITTED
149.4-L2	0.50	0 - 60				NOT FITTED
127.9-L2.5	0.57	0 - 60				NOT FITTED
200.2-O1	6.87	0 - 60				NOT FITTED
200.2-O2	7.94	0 - 60				NOT FITTED
200.2-O3	12.25	0 - 60				NOT FITTED
200.2-O4	16.78	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
9	74,018.23	0.00	74,018.23
TOTAL DATA	74,018.23	0.00	74,018.23
8	74,018.23	0.00	74,018.23

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 0.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1914-1990				EXPERIENCE BAND 1914-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	65,917		0.0000	1.0000	100.00
40.5	65,917		0.0000	1.0000	100.00
41.5	65,917		0.0000	1.0000	100.00
42.5	65,917		0.0000	1.0000	100.00
43.5	65,917		0.0000	1.0000	100.00
44.5	65,917		0.0000	1.0000	100.00
45.5	65,917		0.0000	1.0000	100.00
46.5	65,917		0.0000	1.0000	100.00
47.5	45,093		0.0000	1.0000	100.00
48.5	45,093		0.0000	1.0000	100.00
49.5	44,693		0.0000	1.0000	100.00
50.5	44,693		0.0000	1.0000	100.00
51.5	39,898		0.0000	1.0000	100.00
52.5	39,898		0.0000	1.0000	100.00
53.5	20,124		0.0000	1.0000	100.00
54.5	14,904		0.0000	1.0000	100.00
55.5	14,904		0.0000	1.0000	100.00
56.5	14,904		0.0000	1.0000	100.00
57.5	14,904		0.0000	1.0000	100.00
58.5	14,904		0.0000	1.0000	100.00
59.5	14,904		0.0000	1.0000	100.00
60.5	14,904		0.0000	1.0000	100.00
61.5	14,904		0.0000	1.0000	100.00
62.5	14,904		0.0000	1.0000	100.00
63.5	14,904		0.0000	1.0000	100.00
64.5	14,904		0.0000	1.0000	100.00
65.5	14,904		0.0000	1.0000	100.00
66.5	14,904		0.0000	1.0000	100.00
67.5	14,904		0.0000	1.0000	100.00
68.5	14,904		0.0000	1.0000	100.00
69.5	14,904		0.0000	1.0000	100.00
70.5	14,904		0.0000	1.0000	100.00
71.5	14,904		0.0000	1.0000	100.00
72.5	14,904		0.0000	1.0000	100.00
73.5	14,904		0.0000	1.0000	100.00
74.5	14,904		0.0000	1.0000	100.00
75.5	14,904		0.0000	1.0000	100.00
76.5	14,904		0.0000	1.0000	100.00
77.5	14,904		0.0000	1.0000	100.00
78.5	14,904		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-1990 001 EXPERIENCE BAND 1914-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	23,092.29-	0.00	23,092.29-
3	12,159.55	0.00	12,159.55
9	378,898.51	0.00	378,898.51
TOTAL DATA	367,965.77	0.00	367,965.77
8	367,965.77	0.00	367,965.77

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ORIGINAL LIFE TABLE

AVG AGE RET 42.1		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1914-2010				EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	378,899	1,308	0.0035	0.9965	100.00	
0.5	377,591		0.0000	1.0000	99.65	
1.5	218,565		0.0000	1.0000	99.65	
2.5	218,565		0.0000	1.0000	99.65	
3.5	246,924		0.0000	1.0000	99.65	
4.5	246,924		0.0000	1.0000	99.65	
5.5	231,473		0.0000	1.0000	99.65	
6.5	231,998		0.0000	1.0000	99.65	
7.5	183,949		0.0000	1.0000	99.65	
8.5	156,544		0.0000	1.0000	99.65	
9.5	156,544	278	0.0018	0.9982	99.65	
10.5	117,116		0.0000	1.0000	99.48	
11.5	117,116		0.0000	1.0000	99.48	
12.5	117,116		0.0000	1.0000	99.48	
13.5	117,116		0.0000	1.0000	99.48	
14.5	117,116		0.0000	1.0000	99.48	
15.5	116,323		0.0000	1.0000	99.48	
16.5	116,323	767	0.0066	0.9934	99.48	
17.5	107,077	177	0.0017	0.9983	98.82	
18.5	106,900		0.0000	1.0000	98.66	
19.5	106,900		0.0000	1.0000	98.66	
20.5	104,986		0.0000	1.0000	98.66	
21.5	100,260	1,749	0.0174	0.9826	98.66	
22.5	97,927		0.0000	1.0000	96.94	
23.5	97,927		0.0000	1.0000	96.94	
24.5	97,927	1,762	0.0180	0.9820	96.94	
25.5	85,386		0.0000	1.0000	95.19	
26.5	95,641		0.0000	1.0000	95.19	
27.5	95,641		0.0000	1.0000	95.19	
28.5	95,641		0.0000	1.0000	95.19	
29.5	95,641		0.0000	1.0000	95.19	
30.5	95,641		0.0000	1.0000	95.19	
31.5	95,641		0.0000	1.0000	95.19	
32.5	95,641		0.0000	1.0000	95.19	
33.5	90,700		0.0000	1.0000	95.19	
34.5	89,767		0.0000	1.0000	95.19	
35.5	89,767		0.0000	1.0000	95.19	
36.5	89,767		0.0000	1.0000	95.19	
37.5	89,767		0.0000	1.0000	95.19	
38.5	89,767	201	0.0022	0.9978	95.19	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 42.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1914-2010				EXPERIENCE BAND 1914-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	84,882	5,525	0.0651	0.9349	94.98
40.5	77,826		0.0000	1.0000	88.80
41.5	76,900	906	0.0118	0.9882	88.80
42.5	48,142		0.0000	1.0000	87.75
43.5	48,142		0.0000	1.0000	87.75
44.5	48,142		0.0000	1.0000	87.75
45.5	48,142		0.0000	1.0000	87.75
46.5	36,779		0.0000	1.0000	87.75
47.5	36,779		0.0000	1.0000	87.75
48.5	26,293		0.0000	1.0000	87.75
49.5	25,618		0.0000	1.0000	87.75
50.5	25,618		0.0000	1.0000	87.75
51.5	25,618		0.0000	1.0000	87.75
52.5	25,618		0.0000	1.0000	87.75
53.5	16,094		0.0000	1.0000	87.75
54.5	15,497		0.0000	1.0000	87.75
55.5	15,497		0.0000	1.0000	87.75
56.5	14,716		0.0000	1.0000	87.75
57.5	14,716	10,420	0.7081	0.2919	87.75
58.5	4,296		0.0000	1.0000	25.62
59.5	3,579		0.0000	1.0000	25.62
60.5	3,579		0.0000	1.0000	25.62
61.5					25.62
TOTAL	6,302,987	23,093			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2010			001	EXPERIENCE BAND 1914-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
109.1-S0	10.30	0 - 60				NOT FITTED
94.5-S0.5	10.02	0 - 60				NOT FITTED
83.2-S1	9.67	0 - 60				NOT FITTED
76.1-S1.5	9.42	0 - 60				NOT FITTED
70.4-S2	9.21	0 - 60				NOT FITTED
66.7-S2.5	9.06	0 - 60				NOT FITTED
63.7-S3	9.06	0 - 60				NOT FITTED
59.0-S4	9.47	0 - 60				NOT FITTED
56.7-S5	10.57	0 - 60				NOT FITTED
156.2-R0.5	11.04	0 - 60				NOT FITTED
122.6-R1	10.85	0 - 60				NOT FITTED
100.5-R1.5	10.57	0 - 60				NOT FITTED
84.1-R2	10.08	0 - 60				NOT FITTED
74.5-R2.5	9.65	0 - 60				NOT FITTED
67.5-R3	9.16	0 - 60				NOT FITTED
60.7-R4	8.70	0 - 60				NOT FITTED
57.1-R5	9.40	0 - 60				NOT FITTED
156.5-L0	10.65	0 - 60				NOT FITTED
128.5-L0.5	10.40	0 - 60				NOT FITTED
107.1-L1	9.99	0 - 60				NOT FITTED
93.3-L1.5	9.73	0 - 60				NOT FITTED
82.3-L2	9.36	0 - 60				NOT FITTED
75.4-L2.5	9.16	0 - 60				NOT FITTED
69.6-L3	8.99	0 - 60				NOT FITTED
61.9-L4	8.85	0 - 60				NOT FITTED
58.3-L5	9.59	0 - 60				NOT FITTED
194.7-O1	11.12	0 - 60				NOT FITTED
200.2-O2	11.02	0 - 60				NOT FITTED
200.2-O3	11.52	0 - 60				NOT FITTED
200.2-O4	13.65	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	627,667.96-	0.00	627,667.96-
3	67,341.00	0.00	67,341.00
7	281,878.24-	0.00	281,878.24-
9	1,374,702.50	0.00	1,374,702.50
TOTAL DATA	532,497.30	0.00	532,497.30
8	532,497.30	0.00	532,497.30

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE

AVG AGE RET 32.6			001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,374,703	989	0.0007	0.9993	100.00	
0.5	1,373,714		0.0000	1.0000	99.93	
1.5	1,321,126		0.0000	1.0000	99.93	
2.5	1,332,371	8,326	0.0062	0.9938	99.93	
3.5	1,325,736	1,093	0.0008	0.9992	99.30	
4.5	1,324,643	982	0.0007	0.9993	99.22	
5.5	1,327,088		0.0000	1.0000	99.15	
6.5	1,327,088	6,365	0.0048	0.9952	99.15	
7.5	1,320,723	996	0.0008	0.9992	98.67	
8.5	1,326,273	4,150	0.0031	0.9969	98.60	
9.5	1,026,186	142	0.0001	0.9999	98.29	
10.5	1,026,044	3,856	0.0038	0.9962	98.28	
11.5	1,022,188	3,087	0.0030	0.9970	97.91	
12.5	1,019,101	1,904	0.0019	0.9981	97.61	
13.5	1,017,198	19,323	0.0190	0.9810	97.43	
14.5	997,874	19,291	0.0193	0.9807	95.58	
15.5	921,352	1,435	0.0016	0.9984	93.73	
16.5	919,917		0.0000	1.0000	93.58	
17.5	710,947	5,396	0.0076	0.9924	93.58	
18.5	720,512	86,476	0.1200	0.8800	92.87	
19.5	620,434	1,282	0.0021	0.9979	81.73	
20.5	564,673	15,529	0.0275	0.9725	81.56	
21.5	608,085	13,620	0.0224	0.9776	79.32	
22.5	587,652	2,489	0.0042	0.9958	77.54	
23.5	584,610	7,697	0.0132	0.9868	77.21	
24.5	546,260	49,223	0.0901	0.9099	76.19	
25.5	498,575	45,635	0.0915	0.9085	69.33	
26.5	479,411	2,980	0.0062	0.9938	62.98	
27.5	485,467	40,506	0.0834	0.9166	62.59	
28.5	439,530		0.0000	1.0000	57.37	
29.5	431,563	23,165	0.0537	0.9463	57.37	
30.5	408,398	507	0.0012	0.9988	54.29	
31.5	407,891	14,728	0.0361	0.9639	54.22	
32.5	393,163		0.0000	1.0000	52.26	
33.5	398,057	57	0.0001	0.9999	52.26	
34.5	397,614	1,929	0.0049	0.9951	52.26	
35.5	395,371	85,508	0.2163	0.7837	52.00	
36.5	301,339	60	0.0002	0.9998	40.76	
37.5	301,279		0.0000	1.0000	40.75	
38.5	301,279	1,564	0.0052	0.9948	40.75	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 32.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	303,895	2,168	0.0071	0.9929	40.54
40.5	301,727	320	0.0011	0.9989	40.25
41.5	298,824	1,315	0.0044	0.9956	40.20
42.5	292,337	7,114	0.0243	0.9757	40.03
43.5	282,493		0.0000	1.0000	39.05
44.5	281,453		0.0000	1.0000	39.05
45.5	275,262		0.0000	1.0000	39.05
46.5	248,851		0.0000	1.0000	39.05
47.5	245,321	273	0.0011	0.9989	39.05
48.5	245,048	1,650	0.0067	0.9933	39.01
49.5	243,398	47,540	0.1953	0.8047	38.75
50.5	192,585		0.0000	1.0000	31.18
51.5	191,694	48,766	0.2544	0.7456	31.18
52.5	142,868		0.0000	1.0000	23.25
53.5	141,828		0.0000	1.0000	23.25
54.5	139,458		0.0000	1.0000	23.25
55.5	139,458	47	0.0003	0.9997	23.25
56.5	136,564		0.0000	1.0000	23.24
57.5	123,460		0.0000	1.0000	23.24
58.5	118,996	11,129	0.0935	0.9065	23.24
59.5	107,867		0.0000	1.0000	21.07
60.5	89,528		0.0000	1.0000	21.07
61.5	84,865		0.0000	1.0000	21.07
62.5	83,045		0.0000	1.0000	21.07
63.5	83,045		0.0000	1.0000	21.07
64.5	83,045	1,739	0.0209	0.9791	21.07
65.5	81,306	1,449	0.0178	0.9822	20.63
66.5	75,610		0.0000	1.0000	20.26
67.5	75,417		0.0000	1.0000	20.26
68.5	73,923	7,661	0.1036	0.8964	20.26
69.5	68,433		0.0000	1.0000	18.16
70.5	65,312	7,613	0.1166	0.8834	18.16
71.5	57,699		0.0000	1.0000	16.04
72.5	57,699		0.0000	1.0000	16.04
73.5	57,699	87	0.0015	0.9985	16.04
74.5	57,612		0.0000	1.0000	16.02
75.5	57,659	5,467	0.0948	0.9052	16.02
76.5	52,192		0.0000	1.0000	14.50
77.5	52,192		0.0000	1.0000	14.50
78.5	52,192		0.0000	1.0000	14.50

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 32.6		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	52,192	1,254	0.0240	0.9760	14.50
80.5	50,938	439	0.0086	0.9914	14.15
81.5	50,499		0.0000	1.0000	14.03
82.5	49,023		0.0000	1.0000	14.03
83.5	43,888		0.0000	1.0000	14.03
84.5	43,888		0.0000	1.0000	14.03
85.5	38,076		0.0000	1.0000	14.03
86.5	38,076		0.0000	1.0000	14.03
87.5	37,029	5,479	0.1480	0.8520	14.03
88.5	31,550		0.0000	1.0000	11.95
89.5	31,550	990	0.0314	0.9686	11.95
90.5	30,560		0.0000	1.0000	11.58
91.5	29,274	2,857	0.0976	0.9024	11.58
92.5	26,417	1,314	0.0497	0.9503	10.45
93.5	25,103	707	0.0282	0.9718	9.93
94.5	24,396		0.0000	1.0000	9.65
95.5	24,045		0.0000	1.0000	9.65
96.5	23,640		0.0000	1.0000	9.65
97.5	5,710		0.0000	1.0000	9.65
98.5	5,710		0.0000	1.0000	9.65
99.5	5,710		0.0000	1.0000	9.65
100.5	4,918		0.0000	1.0000	9.65
101.5	4,918		0.0000	1.0000	9.65
102.5	4,918		0.0000	1.0000	9.65
103.5	4,918		0.0000	1.0000	9.65
104.5	4,918		0.0000	1.0000	9.65
105.5					9.65
TOTAL	38,339,158	627,668			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
43.4-S0	9.33	0 - 98		40.1-S0	8.48	19 - 77
43.4-S0.5	10.10	0 - 98		40.4-S0.5	9.90	19 - 77
43.4-S1	11.20	0 - 98		40.7-S1	11.64	19 - 77
43.4-R0.5	9.52	0 - 98		39.3-R0.5	7.85	19 - 77
43.4-R1	10.67	0 - 98		39.8-R1	10.20	19 - 77
43.4-R1.5	11.66	0 - 98		40.1-R1.5	11.98	19 - 77
43.4-R2	13.04	0 - 98		40.5-R2	14.14	19 - 77
43.9-L0	6.06	0 - 98		40.8-L0	4.33	19 - 77
43.7-L0.5	6.05	0 - 98		40.8-L0.5	4.77	19 - 77
43.5-L1	6.66	0 - 98		40.8-L1	5.78	19 - 77
43.4-L1.5	7.67	0 - 98		40.9-L1.5	7.28	19 - 77
43.4-O1	9.25	0 - 98		38.9-O1	6.58	19 - 77
44.9-O2	6.64	0 - 98		41.6-O2	4.43	19 - 77
50.4-O3	8.68	0 - 98		47.4-O3	6.58	19 - 77
57.4-O4	11.20	0 - 98		54.7-O4	8.90	19 - 77

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE

AVG AGE RET 25.6 PLACEMENT BAND 1900-2010	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	648,185		0.0000	1.0000	100.00
0.5	648,185		0.0000	1.0000	100.00
1.5	589,052		0.0000	1.0000	100.00
2.5	600,297		0.0000	1.0000	100.00
3.5	604,447		0.0000	1.0000	100.00
4.5	605,680		0.0000	1.0000	100.00
5.5	605,680		0.0000	1.0000	100.00
6.5	605,680		0.0000	1.0000	100.00
7.5	605,680		0.0000	1.0000	100.00
8.5	637,476	4,150	0.0065	0.9935	100.00
9.5	354,356	8	0.0000	1.0000	99.35
10.5	355,479		0.0000	1.0000	99.35
11.5	355,479		0.0000	1.0000	99.35
12.5	355,479	1,904	0.0054	0.9946	99.35
13.5	433,242	17,012	0.0393	0.9607	98.81
14.5	416,543	18,293	0.0439	0.9561	94.93
15.5	348,785	1,131	0.0032	0.9968	90.77
16.5	364,707		0.0000	1.0000	90.47
17.5	168,732	4,959	0.0294	0.9706	90.47
18.5	159,217	86,476	0.5431	0.4569	87.81
19.5	151,089		0.0000	1.0000	40.12
20.5	105,953	35	0.0003	0.9997	40.12
21.5	167,328	12,702	0.0759	0.9241	40.11
22.5	151,096	717	0.0047	0.9953	37.06
23.5	181,519	7,697	0.0424	0.9576	36.88
24.5	151,691	34,026	0.2243	0.7757	35.32
25.5	121,442	44,622	0.3674	0.6326	27.40
26.5	108,690	2,832	0.0261	0.9739	17.33
27.5	118,717	10,646	0.0897	0.9103	16.88
28.5	103,429		0.0000	1.0000	15.37
29.5	105,010	23,165	0.2206	0.7794	15.37
30.5	88,605	310	0.0035	0.9965	11.98
31.5	88,355	14,728	0.1667	0.8333	11.93
32.5	74,667		0.0000	1.0000	9.94
33.5	77,037		0.0000	1.0000	9.94
34.5	75,719	1,929	0.0255	0.9745	9.94
35.5	76,323		0.0000	1.0000	9.69
36.5	80,903	60	0.0007	0.9993	9.69
37.5	85,307		0.0000	1.0000	9.68
38.5	85,307	1,564	0.0183	0.9817	9.68

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.6 PLACEMENT BAND 1900-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	102,082	2,168	0.0212	0.9788	9.51	
40.5	104,577		0.0000	1.0000	9.30	
41.5	103,814		0.0000	1.0000	9.30	
42.5	98,642		0.0000	1.0000	9.30	
43.5	95,912		0.0000	1.0000	9.30	
44.5	94,872		0.0000	1.0000	9.30	
45.5	92,928		0.0000	1.0000	9.30	
46.5	66,710		0.0000	1.0000	9.30	
47.5	64,674		0.0000	1.0000	9.30	
48.5	64,827	1,405	0.0217	0.9783	9.30	
49.5	66,543	4,464	0.0671	0.9329	9.10	
50.5	58,806		0.0000	1.0000	8.49	
51.5	57,915		0.0000	1.0000	8.49	
52.5	57,855		0.0000	1.0000	8.49	
53.5	56,815		0.0000	1.0000	8.49	
54.5	54,445		0.0000	1.0000	8.49	
55.5	54,532		0.0000	1.0000	8.49	
56.5	51,685		0.0000	1.0000	8.49	
57.5	38,581		0.0000	1.0000	8.49	
58.5	34,117		0.0000	1.0000	8.49	
59.5	34,117		0.0000	1.0000	8.49	
60.5	15,778		0.0000	1.0000	8.49	
61.5	12,591		0.0000	1.0000	8.49	
62.5	15,906		0.0000	1.0000	8.49	
63.5	15,906		0.0000	1.0000	8.49	
64.5	22,972		0.0000	1.0000	8.49	
65.5	22,972		0.0000	1.0000	8.49	
66.5	19,772		0.0000	1.0000	8.49	
67.5	19,579		0.0000	1.0000	8.49	
68.5	18,085		0.0000	1.0000	8.49	
69.5	17,932		0.0000	1.0000	8.49	
70.5	16,097		0.0000	1.0000	8.49	
71.5	16,097		0.0000	1.0000	8.49	
72.5	16,097		0.0000	1.0000	8.49	
73.5	16,097	87	0.0054	0.9946	8.49	
74.5	16,361		0.0000	1.0000	8.45	
75.5	16,766		0.0000	1.0000	8.45	
76.5	34,696		0.0000	1.0000	8.45	
77.5	34,696		0.0000	1.0000	8.45	
78.5	34,696		0.0000	1.0000	8.45	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.6 PLACEMENT BAND 1900-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	35,488	1,254	0.0353	0.9647	8.45
80.5	34,234		0.0000	1.0000	8.15
81.5	34,234		0.0000	1.0000	8.15
82.5	32,758		0.0000	1.0000	8.15
83.5	27,623		0.0000	1.0000	8.15
84.5	38,020		0.0000	1.0000	8.15
85.5	32,208		0.0000	1.0000	8.15
86.5	32,208		0.0000	1.0000	8.15
87.5	31,161	5,479	0.1758	0.8242	8.15
88.5	25,682		0.0000	1.0000	6.72
89.5	25,682		0.0000	1.0000	6.72
90.5	30,560		0.0000	1.0000	6.72
91.5	29,274	2,857	0.0976	0.9024	6.72
92.5	26,417	1,314	0.0497	0.9503	6.06
93.5	25,103	707	0.0282	0.9718	5.76
94.5	24,396		0.0000	1.0000	5.60
95.5	24,045		0.0000	1.0000	5.60
96.5	23,640		0.0000	1.0000	5.60
97.5	5,710		0.0000	1.0000	5.60
98.5	5,710		0.0000	1.0000	5.60
99.5	5,710		0.0000	1.0000	5.60
100.5	4,918		0.0000	1.0000	5.60
101.5	4,918		0.0000	1.0000	5.60
102.5	4,918		0.0000	1.0000	5.60
103.5	4,918		0.0000	1.0000	5.60
104.5	4,918		0.0000	1.0000	5.60
105.5	4,918		0.0000	1.0000	5.60
TOTAL	14,072,566	308,701			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
27.5-S0	13.96	0 - 98		18.7-S0	3.64	19 - 31
27.5-S0.5	13.56	0 - 98		19.2-S0.5	4.06	19 - 31
27.5-S1	13.35	0 - 98		19.7-S1	4.73	19 - 31
27.5-S1.5	13.32	0 - 98		20.1-S1.5	5.66	19 - 31
27.5-S2	13.47	0 - 98		20.5-S2	6.84	19 - 31
27.5-S2.5	13.76	0 - 98		20.9-S2.5	8.23	19 - 31
27.5-R0.5	14.99	0 - 98		18.1-R0.5	3.55	19 - 31
27.5-R1	14.75	0 - 98		18.7-R1	4.41	19 - 31
27.5-R1.5	14.48	0 - 98		19.3-R1.5	5.45	19 - 31
27.5-R2	14.46	0 - 98		19.8-R2	6.88	19 - 31
27.5-R2.5	14.53	0 - 98		20.3-R2.5	8.52	19 - 31
27.5-R3	14.82	0 - 98		20.8-R3	10.60	19 - 31
27.5-L0	13.39	0 - 98		18.4-L0	4.39	19 - 31
27.5-L0.5	12.87	0 - 98		18.7-L0.5	4.08	19 - 31
27.5-L1	12.54	0 - 98		19.0-L1	3.84	19 - 31
27.5-L1.5	11.98	0 - 98		19.6-L1.5	3.85	19 - 31
27.5-L2	11.63	0 - 98		20.1-L2	3.96	19 - 31
27.5-L2.5	11.77	0 - 98		20.6-L2.5	4.48	19 - 31
27.5-L3	12.17	0 - 98		21.0-L3	5.37	19 - 31
27.5-O1	15.60	0 - 98		17.3-O1	3.41	19 - 31
27.6-O2	13.54	0 - 98		18.7-O2	4.59	19 - 31
28.0-O3	14.39	0 - 98		19.6-O3	6.89	19 - 31
28.2-O4	16.71	0 - 98		20.7-O4	8.11	19 - 31

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	16,331,886.23-	0.00	16,331,886.23-
3	11,788,864.74	0.00	11,788,864.74
7	9,017,297.16-	0.00	9,017,297.16-
9	337,652,851.39	0.00	337,652,851.39
TOTAL DATA	324,092,532.74	0.00	324,092,532.74
8	324,092,532.74	0.00	324,092,532.74

Attachment to Response to LGE Kroger-1 Question No. 1
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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

AVG AGE RET 39.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	337,652,851	268,419	0.0008	0.9992	100.00
0.5	330,919,125	83,528	0.0003	0.9997	99.92
1.5	324,696,414	42,627	0.0001	0.9999	99.90
2.5	297,747,378	131,485	0.0004	0.9996	99.88
3.5	287,195,862	76,006	0.0003	0.9997	99.84
4.5	274,696,823	38,387	0.0001	0.9999	99.81
5.5	267,303,408	109,328	0.0004	0.9996	99.80
6.5	256,045,062	85,652	0.0003	0.9997	99.76
7.5	245,920,202	43,761	0.0002	0.9998	99.72
8.5	224,339,658	89,931	0.0004	0.9996	99.71
9.5	203,795,713	551,744	0.0027	0.9973	99.67
10.5	192,201,580	134,878	0.0007	0.9993	99.40
11.5	180,638,140	160,525	0.0009	0.9991	99.33
12.5	164,738,052	140,248	0.0009	0.9991	99.24
13.5	154,613,548	117,970	0.0008	0.9992	99.15
14.5	146,659,710	88,269	0.0006	0.9994	99.08
15.5	134,679,333	143,935	0.0011	0.9989	99.02
16.5	119,908,252	162,006	0.0014	0.9986	98.91
17.5	112,057,125	136,840	0.0012	0.9988	98.78
18.5	104,024,118	87,015	0.0008	0.9992	98.66
19.5	98,759,450	83,925	0.0008	0.9992	98.58
20.5	91,518,686	70,053	0.0008	0.9992	98.49
21.5	86,686,313	92,715	0.0011	0.9989	98.42
22.5	82,185,523	95,790	0.0012	0.9988	98.31
23.5	79,956,415	120,061	0.0015	0.9985	98.20
24.5	72,879,719	131,998	0.0018	0.9982	98.05
25.5	67,072,529	155,693	0.0023	0.9977	97.87
26.5	65,117,828	231,197	0.0036	0.9964	97.64
27.5	62,500,450	168,432	0.0027	0.9973	97.30
28.5	60,183,926	148,563	0.0025	0.9975	97.04
29.5	56,238,023	162,191	0.0029	0.9971	96.80
30.5	53,361,886	187,441	0.0035	0.9965	96.52
31.5	51,866,026	154,576	0.0030	0.9970	96.18
32.5	50,446,953	249,723	0.0050	0.9950	95.89
33.5	49,884,861	369,395	0.0074	0.9926	95.42
34.5	48,583,029	1,015,836	0.0209	0.9791	94.71
35.5	47,007,294	290,627	0.0062	0.9938	92.73
36.5	45,751,383	757,671	0.0166	0.9834	92.16
37.5	43,888,540	281,355	0.0064	0.9936	90.63
38.5	41,529,099	464,207	0.0112	0.9888	90.05

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,593,665	288,789	0.0079	0.9921	89.04
40.5	34,268,421	667,978	0.0195	0.9805	88.34
41.5	31,977,905	448,339	0.0140	0.9860	86.62
42.5	29,959,087	536,534	0.0179	0.9821	85.40
43.5	27,113,575	301,304	0.0111	0.9889	83.87
44.5	25,703,021	463,886	0.0180	0.9820	82.94
45.5	22,625,682	289,468	0.0128	0.9872	81.44
46.5	20,944,084	440,769	0.0210	0.9790	80.40
47.5	18,870,513	283,093	0.0150	0.9850	78.71
48.5	16,811,446	275,027	0.0164	0.9836	77.53
49.5	15,557,259	640,786	0.0412	0.9588	76.26
50.5	13,551,044	241,617	0.0178	0.9822	73.12
51.5	12,014,470	317,027	0.0264	0.9736	71.82
52.5	10,775,987	362,570	0.0336	0.9664	69.92
53.5	8,953,932	149,317	0.0167	0.9833	67.57
54.5	7,750,975	66,005	0.0085	0.9915	66.44
55.5	6,011,420	101,640	0.0169	0.9831	65.88
56.5	4,803,809	105,852	0.0220	0.9780	64.76
57.5	3,551,835	154,819	0.0436	0.9564	63.34
58.5	3,270,807	72,274	0.0221	0.9779	60.58
59.5	2,878,872	50,700	0.0176	0.9824	59.24
60.5	2,597,178	68,697	0.0265	0.9735	58.19
61.5	2,510,267	53,398	0.0213	0.9787	56.65
62.5	2,277,100	27,008	0.0119	0.9881	55.45
63.5	2,239,012	33,934	0.0152	0.9848	54.79
64.5	2,131,651	235,545	0.1105	0.8895	53.96
65.5	1,775,053	88,652	0.0499	0.9501	48.00
66.5	1,678,322	54,102	0.0322	0.9678	45.60
67.5	1,615,034	69,944	0.0433	0.9567	44.13
68.5	1,526,288	93,944	0.0616	0.9384	42.22
69.5	1,424,863	2,826	0.0020	0.9980	39.62
70.5	1,422,037	53,628	0.0377	0.9623	39.54
71.5	1,368,409	1,233,226	0.9012	0.0988	38.05
72.5	135,183	5,506	0.0407	0.9593	3.76
73.5	129,677	42,880	0.3307	0.6693	3.61
74.5	86,796	8,062	0.0929	0.9071	2.41
75.5	78,735	3,590	0.0456	0.9544	2.19
76.5	75,144	2,152	0.0286	0.9714	2.09
77.5	72,992	3,025	0.0414	0.9586	2.03
78.5	69,967	856	0.0122	0.9878	1.95

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	69,111	1,443	0.0209	0.9791	1.92
80.5	67,669	4,082	0.0603	0.9397	1.88
81.5	63,586	494	0.0078	0.9922	1.77
82.5	63,093	5,009	0.0794	0.9206	1.75
83.5	58,084	32,519	0.5599	0.4401	1.62
84.5	25,565	852	0.0333	0.9667	0.71
85.5	24,714	2,105	0.0852	0.9148	0.69
86.5	22,609	1,264	0.0559	0.9441	0.63
87.5	21,344	1,669	0.0782	0.9218	0.59
88.5	19,676	484	0.0246	0.9754	0.55
89.5	19,192	960	0.0500	0.9500	0.53
90.5	18,232	2,578	0.1414	0.8586	0.51
91.5	15,654	458	0.0293	0.9707	0.44
92.5	15,196	3,010	0.1981	0.8019	0.42
93.5	12,186	10,347	0.8491	0.1509	0.34
94.5	1,839	136	0.0740	0.9260	0.05
95.5	1,703	314	0.1841	0.8159	0.05
96.5	1,390	53	0.0381	0.9619	0.04
97.5	1,337	530	0.3964	0.6036	0.04
98.5	807	807	1.0000		0.02
99.5					
TOTAL	5,992,974,791	16,331,886			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
92.8-S0	5.03	0 - 59				NOT FITTED
82.1-S0.5	4.13	0 - 59				NOT FITTED
73.9-S1	2.85	0 - 59				NOT FITTED
68.6-S1.5	1.84	0 - 59				NOT FITTED
64.3-S2	0.71	0 - 59				NOT FITTED
61.5-S2.5	1.13	0 - 59				NOT FITTED
59.2-S3	2.51	0 - 59				NOT FITTED
123.1-R0.5	6.99	0 - 59				NOT FITTED
99.2-R1	6.45	0 - 59				NOT FITTED
84.0-R1.5	5.64	0 - 59				NOT FITTED
72.9-R2	4.25	0 - 59				NOT FITTED
66.3-R2.5	2.97	0 - 59				NOT FITTED
61.4-R3	1.31	0 - 59				NOT FITTED
56.6-R4	2.89	0 - 59				NOT FITTED
54.2-R5	8.09	0 - 59				NOT FITTED
128.9-L0	6.04	0 - 59				NOT FITTED
108.4-L0.5	5.30	0 - 59				NOT FITTED
93.1-L1	4.06	0 - 59				NOT FITTED
82.4-L1.5	3.15	0 - 59				NOT FITTED
74.3-L2	1.58	0 - 59				NOT FITTED
68.8-L2.5	0.79	0 - 59				NOT FITTED
64.3-L3	1.46	0 - 59				NOT FITTED
58.1-L4	4.33	0 - 59				NOT FITTED
151.2-O1	7.23	0 - 59				NOT FITTED
170.0-O2	7.23	0 - 59				NOT FITTED
200.2-O3	6.91	0 - 59				NOT FITTED
200.2-O4	8.48	0 - 59				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

	AVG AGE RET 39.5 PLACEMENT BAND 1900-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,593,665	288,789	0.0079	0.9921	89.00
40.5	34,268,421	667,978	0.0195	0.9805	88.30
41.5	31,977,905	448,339	0.0140	0.9860	86.58
42.5	29,959,087	536,534	0.0179	0.9821	85.36
43.5	27,113,575	301,304	0.0111	0.9889	83.84
44.5	25,703,021	463,886	0.0180	0.9820	82.90
45.5	22,625,682	289,468	0.0128	0.9872	81.41
46.5	20,944,084	440,769	0.0210	0.9790	80.37
47.5	18,870,513	283,093	0.0150	0.9850	78.68
48.5	16,811,446	275,027	0.0164	0.9836	77.49
49.5	15,557,259	640,786	0.0412	0.9588	76.23
50.5	13,551,044	241,617	0.0178	0.9822	73.09
51.5	12,014,470	317,027	0.0264	0.9736	71.78
52.5	10,775,987	362,570	0.0336	0.9664	69.89
53.5	8,953,932	149,317	0.0167	0.9833	67.54
54.5	7,750,975	66,005	0.0085	0.9915	66.41
55.5	6,011,420	101,640	0.0169	0.9831	65.85
56.5	4,803,809	105,852	0.0220	0.9780	64.73
57.5	3,551,835	154,819	0.0436	0.9564	63.31
58.5	3,270,807	72,274	0.0221	0.9779	60.55
59.5	2,878,872	50,700	0.0176	0.9824	59.21
60.5	2,597,178	68,697	0.0265	0.9735	58.17
61.5	2,510,267	53,398	0.0213	0.9787	56.63
62.5	2,277,100	27,008	0.0119	0.9881	55.42
63.5	2,239,012	33,934	0.0152	0.9848	54.77
64.5	2,131,651	235,545	0.1105	0.8895	53.94
65.5	1,775,053	88,652	0.0499	0.9501	47.98
66.5	1,678,322	54,102	0.0322	0.9678	45.58
67.5	1,615,034	69,944	0.0433	0.9567	44.11
68.5	1,526,288	93,944	0.0616	0.9384	42.20
69.5	1,424,863	2,826	0.0020	0.9980	39.60
70.5	1,422,037	53,628	0.0377	0.9623	39.52
71.5	1,368,409	1,233,226	0.9012	0.0988	38.03
72.5	135,183	5,506	0.0407	0.9593	3.76
73.5	129,677	42,880	0.3307	0.6693	3.60
74.5	86,796	8,062	0.0929	0.9071	2.41
75.5	78,735	3,590	0.0456	0.9544	2.19
76.5	75,144	2,152	0.0286	0.9714	2.09
77.5	72,992	3,025	0.0414	0.9586	2.03
78.5	69,967	856	0.0122	0.9878	1.94

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1935-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
92.7-S0	5.02	0 - 59				NOT FITTED
82.0-S0.5	4.12	0 - 59				NOT FITTED
73.9-S1	2.85	0 - 59				NOT FITTED
68.5-S1.5	1.81	0 - 59				NOT FITTED
64.3-S2	0.71	0 - 59				NOT FITTED
61.5-S2.5	1.13	0 - 59				NOT FITTED
59.1-S3	2.57	0 - 59				NOT FITTED
122.8-R0.5	6.99	0 - 59				NOT FITTED
99.0-R1	6.44	0 - 59				NOT FITTED
83.9-R1.5	5.63	0 - 59				NOT FITTED
72.9-R2	4.26	0 - 59				NOT FITTED
66.2-R2.5	2.94	0 - 59				NOT FITTED
61.4-R3	1.31	0 - 59				NOT FITTED
56.6-R4	2.89	0 - 59				NOT FITTED
54.2-R5	8.09	0 - 59				NOT FITTED
128.7-L0	6.03	0 - 59				NOT FITTED
108.3-L0.5	5.30	0 - 59				NOT FITTED
93.0-L1	4.05	0 - 59				NOT FITTED
82.4-L1.5	3.15	0 - 59				NOT FITTED
74.2-L2	1.55	0 - 59				NOT FITTED
68.7-L2.5	0.76	0 - 59				NOT FITTED
64.3-L3	1.46	0 - 59				NOT FITTED
58.1-L4	4.34	0 - 59				NOT FITTED
150.9-O1	7.23	0 - 59				NOT FITTED
169.6-O2	7.23	0 - 59				NOT FITTED
200.2-O3	6.90	0 - 59				NOT FITTED
200.2-O4	8.46	0 - 59				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

AVG AGE RET 39.2		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1961-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	319,382,770	268,419	0.0008	0.9992	100.00
0.5	312,337,512	83,528	0.0003	0.9997	99.92
1.5	307,414,293	42,627	0.0001	0.9999	99.89
2.5	282,226,130	131,485	0.0005	0.9995	99.88
3.5	273,226,407	76,006	0.0003	0.9997	99.83
4.5	262,802,742	38,387	0.0001	0.9999	99.80
5.5	256,800,768	109,328	0.0004	0.9996	99.79
6.5	247,006,350	85,652	0.0003	0.9997	99.74
7.5	237,442,543	43,761	0.0002	0.9998	99.71
8.5	216,284,010	89,931	0.0004	0.9996	99.69
9.5	196,512,755	551,744	0.0028	0.9972	99.65
10.5	185,539,925	134,878	0.0007	0.9993	99.37
11.5	174,228,756	155,574	0.0009	0.9991	99.30
12.5	158,539,281	140,248	0.0009	0.9991	99.21
13.5	148,534,957	117,970	0.0008	0.9992	99.12
14.5	140,765,097	88,269	0.0006	0.9994	99.04
15.5	129,553,613	143,935	0.0011	0.9989	98.98
16.5	114,797,523	162,006	0.0014	0.9986	98.87
17.5	106,978,714	136,840	0.0013	0.9987	98.73
18.5	99,032,874	87,015	0.0009	0.9991	98.60
19.5	93,934,601	83,925	0.0009	0.9991	98.52
20.5	86,861,105	70,053	0.0008	0.9992	98.43
21.5	82,105,569	92,715	0.0011	0.9989	98.35
22.5	77,665,351	95,790	0.0012	0.9988	98.24
23.5	75,495,952	120,061	0.0016	0.9984	98.12
24.5	68,450,250	131,998	0.0019	0.9981	97.96
25.5	64,629,497	155,693	0.0024	0.9976	97.77
26.5	62,674,796	231,197	0.0037	0.9963	97.54
27.5	60,057,418	168,432	0.0028	0.9972	97.18
28.5	57,740,894	148,563	0.0026	0.9974	96.91
29.5	53,794,991	162,191	0.0030	0.9970	96.66
30.5	50,918,854	187,441	0.0037	0.9963	96.36
31.5	49,422,995	154,576	0.0031	0.9969	96.01
32.5	48,003,921	249,723	0.0052	0.9948	95.71
33.5	47,441,830	369,395	0.0078	0.9922	95.21
34.5	46,139,998	1,009,225	0.0219	0.9781	94.47
35.5	45,712,291	284,686	0.0062	0.9938	92.40
36.5	44,462,321	744,450	0.0167	0.9833	91.83
37.5	42,612,699	267,207	0.0063	0.9937	90.29
38.5	40,267,406	457,603	0.0114	0.9886	89.72

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 39.2		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1961-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	69,111	1,443	0.0209	0.9791	1.97
80.5	67,669	4,082	0.0603	0.9397	1.93
81.5	63,586	494	0.0078	0.9922	1.82
82.5	63,093	5,009	0.0794	0.9206	1.80
83.5	58,084	32,519	0.5599	0.4401	1.66
84.5	25,565	852	0.0333	0.9667	0.73
85.5	24,714	2,105	0.0852	0.9148	0.71
86.5	22,609	1,264	0.0559	0.9441	0.65
87.5	21,344	1,669	0.0782	0.9218	0.61
88.5	19,676	484	0.0246	0.9754	0.56
89.5	19,192	960	0.0500	0.9500	0.55
90.5	18,232	2,578	0.1414	0.8586	0.52
91.5	15,654	458	0.0293	0.9707	0.45
92.5	15,196	3,010	0.1981	0.8019	0.43
93.5	12,186	10,347	0.8491	0.1509	0.35
94.5	1,839	136	0.0740	0.9260	0.05
95.5	1,703	314	0.1841	0.8159	0.05
96.5	1,390	53	0.0381	0.9619	0.04
97.5	1,337	530	0.3964	0.6036	0.04
98.5	807	807	1.0000		0.02
99.5					
TOTAL	5,732,559,934	15,730,973			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 1961-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
91.9-S0	4.79	0 - 60				NOT FITTED
81.6-S0.5	3.84	0 - 60				NOT FITTED
73.8-S1	2.53	0 - 60				NOT FITTED
68.6-S1.5	1.50	0 - 60				NOT FITTED
64.5-S2	0.77	0 - 60				NOT FITTED
61.8-S2.5	1.62	0 - 60				NOT FITTED
59.5-S3	3.12	0 - 60				NOT FITTED
120.2-R0.5	6.84	0 - 60				NOT FITTED
97.4-R1	6.25	0 - 60				NOT FITTED
83.0-R1.5	5.38	0 - 60				NOT FITTED
72.5-R2	3.94	0 - 60				NOT FITTED
66.2-R2.5	2.63	0 - 60				NOT FITTED
61.6-R3	1.24	0 - 60				NOT FITTED
57.0-R4	3.59	0 - 60				NOT FITTED
54.8-R5	8.82	0 - 60				NOT FITTED
126.8-L0	5.85	0 - 60				NOT FITTED
107.2-L0.5	5.07	0 - 60				NOT FITTED
92.5-L1	3.78	0 - 60				NOT FITTED
82.2-L1.5	2.84	0 - 60				NOT FITTED
74.3-L2	1.24	0 - 60				NOT FITTED
68.9-L2.5	0.78	0 - 60				NOT FITTED
64.6-L3	2.01	0 - 60				NOT FITTED
58.5-L4	5.06	0 - 60				NOT FITTED
147.2-O1	7.10	0 - 60				NOT FITTED
165.5-O2	7.10	0 - 60				NOT FITTED
200.2-O3	6.77	0 - 60				NOT FITTED
200.2-O4	8.25	0 - 60				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

AVG AGE RET 37.8 004 EXPERIENCE ANALYSIS
PLACEMENT BAND 1900-2011 EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	246,776,525	268,419	0.0011	0.9989	100.00
0.5	243,081,339	80,284	0.0003	0.9997	99.89
1.5	241,396,368	40,964	0.0002	0.9998	99.86
2.5	216,695,369	125,756	0.0006	0.9994	99.84
3.5	213,257,704	71,084	0.0003	0.9997	99.78
4.5	206,616,381	36,742	0.0002	0.9998	99.75
5.5	201,097,296	107,012	0.0005	0.9995	99.73
6.5	192,301,617	83,456	0.0004	0.9996	99.68
7.5	184,393,717	39,672	0.0002	0.9998	99.64
8.5	166,717,811	86,842	0.0005	0.9995	99.61
9.5	148,993,376	550,167	0.0037	0.9963	99.56
10.5	138,761,144	133,273	0.0010	0.9990	99.20
11.5	128,525,291	155,156	0.0012	0.9988	99.10
12.5	112,979,196	138,926	0.0012	0.9988	98.98
13.5	103,859,832	117,132	0.0011	0.9989	98.86
14.5	96,514,333	86,744	0.0009	0.9991	98.75
15.5	85,560,326	142,093	0.0017	0.9983	98.66
16.5	71,976,399	158,333	0.0022	0.9978	98.49
17.5	66,360,677	128,509	0.0019	0.9981	98.28
18.5	63,124,307	83,006	0.0013	0.9987	98.09
19.5	60,072,579	80,541	0.0013	0.9987	97.96
20.5	54,612,132	66,575	0.0012	0.9988	97.83
21.5	51,528,459	87,339	0.0017	0.9983	97.71
22.5	49,581,920	93,053	0.0019	0.9981	97.54
23.5	48,616,886	113,216	0.0023	0.9977	97.36
24.5	44,487,401	128,145	0.0029	0.9971	97.13
25.5	40,276,686	150,922	0.0037	0.9963	96.85
26.5	40,157,295	225,667	0.0056	0.9944	96.49
27.5	39,690,695	165,204	0.0042	0.9958	95.95
28.5	38,498,524	143,796	0.0037	0.9963	95.55
29.5	36,138,719	157,403	0.0044	0.9956	95.19
30.5	34,785,224	183,739	0.0053	0.9947	94.78
31.5	34,588,856	148,472	0.0043	0.9957	94.28
32.5	34,930,655	245,012	0.0070	0.9930	93.87
33.5	35,920,358	188,832	0.0053	0.9947	93.21
34.5	36,866,598	238,444	0.0065	0.9935	92.72
35.5	37,454,147	278,585	0.0074	0.9926	92.12
36.5	37,668,105	232,541	0.0062	0.9938	91.44
37.5	36,890,438	265,282	0.0072	0.9928	90.87
38.5	34,967,156	255,916	0.0073	0.9927	90.22

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 37.8		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	43,546	1,443	0.0331	0.9669	
80.5	42,103	4,082	0.0970	0.9030	
81.5	38,021	494	0.0130	0.9870	
82.5	37,527	5,009	0.1335	0.8665	
83.5	32,519	32,519	1.0000		
84.5					
85.5	21,709	2,105	0.0970		
86.5	19,604	1,264	0.0645		
87.5	18,340	1,669	0.0910		
88.5	16,671	484	0.0290		
89.5	16,187	801	0.0495		
90.5	18,232	2,578	0.1414		
91.5	15,654	458	0.0293		
92.5	15,196	3,010	0.1981		
93.5	12,186	10,347	0.8491		
94.5	1,839	136	0.0740		
95.5	1,703	314	0.1841		
96.5	1,390	53	0.0381		
97.5	1,337	530	0.3964		
98.5	807	807	1.0000		
99.5					
TOTAL	4,265,874,696	11,361,677			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			004	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
99.6-S0	2.40	0 - 62				NOT FITTED
87.9-S0.5	1.56	0 - 62				NOT FITTED
78.9-S1	0.63	0 - 62				NOT FITTED
73.0-S1.5	1.14	0 - 62				NOT FITTED
68.3-S2	2.50	0 - 62				NOT FITTED
133.5-R0.5	4.39	0 - 62				NOT FITTED
107.2-R1	3.88	0 - 62				NOT FITTED
90.4-R1.5	3.13	0 - 62				NOT FITTED
78.0-R2	1.85	0 - 62				NOT FITTED
70.7-R2.5	1.06	0 - 62				NOT FITTED
65.3-R3	1.91	0 - 62				NOT FITTED
60.0-R4	5.18	0 - 62				NOT FITTED
139.0-L0	3.39	0 - 62				NOT FITTED
116.5-L0.5	2.69	0 - 62				NOT FITTED
99.7-L1	1.47	0 - 62				NOT FITTED
88.0-L1.5	0.78	0 - 62				NOT FITTED
79.0-L2	1.35	0 - 62				NOT FITTED
73.1-L2.5	2.28	0 - 62				NOT FITTED
164.5-O1	4.62	0 - 62				NOT FITTED
184.9-O2	4.62	0 - 62				NOT FITTED
200.2-O3	4.79	0 - 62				NOT FITTED
200.2-O4	8.02	0 - 62				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	1,854,752.10-	0.00	1,854,752.10-
3	432,180.00	0.00	432,180.00
9	13,860,610.19	0.00	13,860,610.19
TOTAL DATA	12,438,038.09	0.00	12,438,038.09
8	12,438,038.09	0.00	12,438,038.09

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

AVG AGE RET 20.1 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	13,860,610	740	0.0001	0.9999	100.00	
0.5	11,800,747	7,808	0.0007	0.9993	99.99	
1.5	10,709,767	11,747	0.0011	0.9989	99.93	
2.5	9,742,787	27,938	0.0029	0.9971	99.82	
3.5	9,514,152	30,167	0.0032	0.9968	99.53	
4.5	9,316,387	53,823	0.0058	0.9942	99.22	
5.5	8,933,477	17,186	0.0019	0.9981	98.64	
6.5	8,101,919	38,111	0.0047	0.9953	98.45	
7.5	7,332,477	52,467	0.0072	0.9928	97.99	
8.5	5,212,160	18,663	0.0036	0.9964	97.29	
9.5	5,096,175	23,508	0.0046	0.9954	96.94	
10.5	4,932,539	67,770	0.0137	0.9863	96.49	
11.5	4,199,857	86,187	0.0205	0.9795	95.17	
12.5	4,090,021	56,875	0.0139	0.9861	93.22	
13.5	3,744,785	325,575	0.0869	0.9131	91.92	
14.5	3,274,262	23,248	0.0071	0.9929	83.93	
15.5	3,185,996	35,445	0.0111	0.9889	83.33	
16.5	3,065,123	14,474	0.0047	0.9953	82.40	
17.5	3,063,659	29,721	0.0097	0.9903	82.02	
18.5	2,958,834	42,450	0.0143	0.9857	81.22	
19.5	2,904,657	359,577	0.1238	0.8762	80.05	
20.5	2,487,566	17,838	0.0072	0.9928	70.14	
21.5	2,387,546	23,044	0.0097	0.9903	69.64	
22.5	2,248,848	36,559	0.0163	0.9837	68.97	
23.5	2,221,890	5,252	0.0024	0.9976	67.85	
24.5	2,079,330	17,465	0.0084	0.9916	67.69	
25.5	1,603,847	23,212	0.0145	0.9855	67.12	
26.5	1,540,261	41,097	0.0267	0.9733	66.15	
27.5	1,510,387	30,915	0.0205	0.9795	64.38	
28.5	1,388,890	12,845	0.0092	0.9908	63.07	
29.5	1,332,939	14,386	0.0108	0.9892	62.48	
30.5	1,290,440	5,070	0.0039	0.9961	61.81	
31.5	1,253,930	15,722	0.0125	0.9875	61.56	
32.5	1,205,664	15,043	0.0125	0.9875	60.79	
33.5	1,180,740	21,459	0.0182	0.9818	60.03	
34.5	1,166,582	11,352	0.0097	0.9903	58.94	
35.5	1,106,948	7,782	0.0070	0.9930	58.37	
36.5	1,087,870	13,535	0.0124	0.9876	57.96	
37.5	1,027,496	9,209	0.0090	0.9910	57.24	
38.5	964,217	22,004	0.0228	0.9772	56.73	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.1 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	916,382	21,526	0.0235	0.9765	55.43	
40.5	855,687	32,217	0.0377	0.9623	54.13	
41.5	733,881	18,658	0.0254	0.9746	52.09	
42.5	675,443	13,712	0.0203	0.9797	50.77	
43.5	573,201	7,752	0.0135	0.9865	49.74	
44.5	511,275	646	0.0013	0.9987	49.06	
45.5	457,410	20,024	0.0438	0.9562	49.00	
46.5	414,107	11,368	0.0275	0.9725	46.86	
47.5	365,550	2,105	0.0058	0.9942	45.57	
48.5	349,743	1,318	0.0038	0.9962	45.31	
49.5	329,276	10,676	0.0324	0.9676	45.14	
50.5	270,981	19,951	0.0736	0.9264	43.67	
51.5	205,529	1,156	0.0056	0.9944	40.46	
52.5	191,006	2,144	0.0112	0.9888	40.23	
53.5	151,205	889	0.0059	0.9941	39.78	
54.5	109,384	5,396	0.0493	0.9507	39.54	
55.5	61,117		0.0000	1.0000	37.59	
56.5	29,916	990	0.0331	0.9669	37.59	
57.5	15,966	290	0.0182	0.9818	36.35	
58.5	15,676	53	0.0034	0.9966	35.69	
59.5	15,623	3,895	0.2493	0.7507	35.57	
60.5	11,728		0.0000	1.0000	26.70	
61.5	11,728	212	0.0181	0.9819	26.70	
62.5	11,516	418	0.0363	0.9637	26.22	
63.5	11,098	822	0.0741	0.9259	25.27	
64.5	10,276	1,213	0.1180	0.8820	23.40	
65.5	9,063	1,066	0.1176	0.8824	20.63	
66.5	7,997	37	0.0046	0.9954	18.21	
67.5	7,960	106	0.0133	0.9867	18.12	
68.5	7,854		0.0000	1.0000	17.88	
69.5	7,854		0.0000	1.0000	17.88	
70.5	7,854	332	0.0423	0.9577	17.88	
71.5	7,522	529	0.0703	0.9297	17.13	
72.5	6,993	106	0.0152	0.9848	15.92	
73.5	6,887	105	0.0152	0.9848	15.68	
74.5	6,782	196	0.0289	0.9711	15.44	
75.5	6,586		0.0000	1.0000	14.99	
76.5	6,586	4,608	0.6997	0.3003	14.99	
77.5	1,978		0.0000	1.0000	4.50	
78.5	1,978		0.0000	1.0000	4.50	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,978		0.0000	1.0000	4.50
80.5	1,978		0.0000	1.0000	4.50
81.5	1,978		0.0000	1.0000	4.50
82.5	1,978		0.0000	1.0000	4.50
83.5	1,978		0.0000	1.0000	4.50
84.5	1,978		0.0000	1.0000	4.50
85.5	1,978		0.0000	1.0000	4.50
86.5	1,978		0.0000	1.0000	4.50
87.5	1,978		0.0000	1.0000	4.50
88.5	1,978		0.0000	1.0000	4.50
89.5	2,968	2,613	0.8804	0.1196	4.50
90.5	355	355	1.0000		0.54
91.5					
TOTAL	171,547,483	1,854,753			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
40.7-S0	6.10	0 - 55		40.5-S0	7.12	14 - 55
39.9-S0.5	8.24	0 - 55		39.9-S0.5	9.54	14 - 55
39.2-S1	10.53	0 - 55		39.4-S1	12.02	14 - 55
41.9-R0.5	4.57	0 - 55		40.7-R0.5	4.89	14 - 55
40.1-R1	6.60	0 - 55		39.5-R1	7.78	14 - 55
39.3-R1.5	9.12	0 - 55		39.0-R1.5	10.76	14 - 55
38.6-R2	11.91	0 - 55		38.6-R2	13.79	14 - 55
46.8-L0	3.41	0 - 55		45.7-L0	3.47	14 - 55
44.5-L0.5	4.49	0 - 55		44.0-L0.5	5.18	14 - 55
42.7-L1	6.07	0 - 55		42.6-L1	7.05	14 - 55
41.5-L1.5	8.46	0 - 55		41.6-L1.5	9.74	14 - 55
44.6-O1	3.89	0 - 55		42.6-O1	2.59	14 - 55
50.1-O2	3.89	0 - 55		47.9-O2	2.54	14 - 55
67.3-O3	4.27	0 - 55		63.2-O3	2.16	14 - 55
87.3-O4	4.66	0 - 55		81.0-O4	2.58	14 - 55

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.7 PLACEMENT BAND 1926-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	856,483	19,396	0.0226	0.9774	52.54	
40.5	812,436	31,409	0.0387	0.9613	51.35	
41.5	701,523	17,634	0.0251	0.9749	49.36	
42.5	644,343	13,087	0.0203	0.9797	48.12	
43.5	542,760	7,490	0.0138	0.9862	47.14	
44.5	482,641	434	0.0009	0.9991	46.49	
45.5	434,399	16,715	0.0385	0.9615	46.45	
46.5	394,405	11,241	0.0285	0.9715	44.66	
47.5	346,009	2,105	0.0061	0.9939	43.39	
48.5	330,202	912	0.0028	0.9972	43.13	
49.5	310,370	9,797	0.0316	0.9684	43.01	
50.5	252,954	19,951	0.0789	0.9211	41.65	
51.5	187,531	783	0.0042	0.9958	38.36	
52.5	173,381	802	0.0046	0.9954	38.20	
53.5	134,922	889	0.0066	0.9934	38.03	
54.5	93,101	5,271	0.0566	0.9434	37.78	
55.5	44,959		0.0000	1.0000	35.64	
56.5	13,758	798	0.0580	0.9420	35.64	
57.5					33.57	
58.5						
59.5						
60.5						
61.5	304		0.0000			
62.5	1,073	304	0.2833			
63.5	769	769	1.0000			
64.5	1,971	1,213	0.6154			
65.5	1,066	1,066	1.0000			
66.5	37	37	1.0000			
67.5						
68.5						
69.5						
70.5	18	18	1.0000			
71.5						
72.5						
73.5						
74.5	196	196	1.0000			
75.5						
76.5	4,608	4,608	1.0000			
77.5						
78.5						

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1926-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5	355	355	1.0000		
91.5					
TOTAL	122,287,227	1,294,372			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
39.0-S0	7.60	0 - 55		38.5-S0	8.86	14 - 55
38.3-S0.5	9.66	0 - 55		38.1-S0.5	11.27	14 - 55
37.8-S1	11.84	0 - 55		37.8-S1	13.71	14 - 55
39.9-R0.5	6.41	0 - 55		38.5-R0.5	6.86	14 - 55
38.4-R1	8.44	0 - 55		37.6-R1	9.88	14 - 55
37.8-R1.5	10.88	0 - 55		37.4-R1.5	12.78	14 - 55
37.3-R2	13.54	0 - 55		37.2-R2	15.75	14 - 55
44.3-L0	5.04	0 - 55		42.8-L0	5.03	14 - 55
42.3-L0.5	5.91	0 - 55		41.5-L0.5	6.64	14 - 55
40.7-L1	7.26	0 - 55		40.4-L1	8.43	14 - 55
39.8-L1.5	9.51	0 - 55		39.7-L1.5	11.04	14 - 55
42.0-O1	5.50	0 - 55		39.8-O1	4.35	14 - 55
47.2-O2	5.48	0 - 55		44.6-O2	4.25	14 - 55
62.6-O3	5.61	0 - 55		57.8-O3	3.18	14 - 55
80.6-O4	5.92	0 - 55		73.5-O4	3.27	14 - 55

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	770,326.80-	0.00	770,326.80-
3	52,419.00	0.00	52,419.00
9	5,101,777.92	0.00	5,101,777.92
TOTAL DATA	4,383,870.12	0.00	4,383,870.12
8	4,383,870.12	0.00	4,383,870.12

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

AVG AGE RET 17.8		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1914-2011				EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	5,101,778	2,402	0.0005	0.9995	100.00	
0.5	4,829,776	7,713	0.0016	0.9984	99.95	
1.5	4,664,076	9,126	0.0020	0.9980	99.79	
2.5	4,549,119	26,612	0.0058	0.9942	99.60	
3.5	4,566,056	11,932	0.0026	0.9974	99.02	
4.5	4,534,218	19,314	0.0043	0.9957	98.76	
5.5	4,444,666	31,148	0.0070	0.9930	98.34	
6.5	4,314,641	20,740	0.0048	0.9952	97.65	
7.5	4,147,217	35,800	0.0086	0.9914	97.18	
8.5	3,472,106	25,931	0.0075	0.9925	96.34	
9.5	3,437,565	6,476	0.0019	0.9981	95.62	
10.5	2,752,871	59,038	0.0214	0.9786	95.44	
11.5	2,594,861	80,919	0.0312	0.9688	93.39	
12.5	2,461,589	14,410	0.0059	0.9941	90.48	
13.5	1,870,106	65,483	0.0350	0.9650	89.95	
14.5	1,776,359	2,278	0.0013	0.9987	86.80	
15.5	1,772,398	28,529	0.0161	0.9839	86.69	
16.5	1,730,220	16,431	0.0095	0.9905	85.29	
17.5	1,734,631	8,176	0.0047	0.9953	84.48	
18.5	1,711,870	19,527	0.0114	0.9886	84.09	
19.5	1,523,608	37,851	0.0248	0.9752	83.13	
20.5	1,079,833	23,523	0.0218	0.9782	81.06	
21.5	1,185,805	14,171	0.0120	0.9880	79.30	
22.5	987,312	4,186	0.0042	0.9958	78.35	
23.5	1,004,249	20,320	0.0202	0.9798	78.02	
24.5	1,009,923	4,520	0.0045	0.9955	76.44	
25.5	937,279	7,415	0.0079	0.9921	76.10	
26.5	958,944	13,448	0.0140	0.9860	75.49	
27.5	919,276	2,093	0.0023	0.9977	74.43	
28.5	906,529	2,135	0.0024	0.9976	74.26	
29.5	757,661	8,121	0.0107	0.9893	74.09	
30.5	749,540	12,622	0.0168	0.9832	73.30	
31.5	736,655	1,065	0.0014	0.9986	72.06	
32.5	729,089	6,203	0.0085	0.9915	71.96	
33.5	718,657	9,504	0.0132	0.9868	71.35	
34.5	697,868	4,305	0.0062	0.9938	70.40	
35.5	684,839	5,368	0.0078	0.9922	69.97	
36.5	666,528	29,606	0.0444	0.9556	69.42	
37.5	616,080	2,198	0.0036	0.9964	66.34	
38.5	613,788	4,878	0.0079	0.9921	66.10	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.8		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1914-2011				EXPERIENCE BAND 1914-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	601,072	30,325	0.0505	0.9495	65.57
40.5	561,526	19,914	0.0355	0.9645	62.27
41.5	419,325	3,309	0.0079	0.9921	60.06
42.5	357,937	1,322	0.0037	0.9963	59.58
43.5	321,122	2,201	0.0069	0.9931	59.36
44.5	283,013	815	0.0029	0.9971	58.96
45.5	263,904		0.0000	1.0000	58.79
46.5	204,703	4,212	0.0206	0.9794	58.79
47.5	193,814	735	0.0038	0.9962	57.58
48.5	116,636	157	0.0013	0.9987	57.36
49.5	104,077	62	0.0006	0.9994	57.28
50.5	102,363		0.0000	1.0000	57.25
51.5	75,827		0.0000	1.0000	57.25
52.5	75,827	870	0.0115	0.9885	57.25
53.5	14,303	100	0.0070	0.9930	56.59
54.5	12,042		0.0000	1.0000	56.19
55.5	5,721	673	0.1176	0.8824	56.19
56.5	5,049	70	0.0139	0.9861	49.59
57.5	4,414		0.0000	1.0000	48.90
58.5	1,149		0.0000	1.0000	48.90
59.5	1,149		0.0000	1.0000	48.90
60.5	1,149	42	0.0366	0.9634	48.90
61.5					47.11
TOTAL	87,675,708	770,324			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2011			001	EXPERIENCE BAND 1914-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
48.6-S0	4.86	0 - 54		49.4-S0	5.27	17 - 54
46.6-S0.5	6.80	0 - 54		47.6-S0.5	7.28	17 - 54
45.0-S1	8.96	0 - 54		46.2-S1	9.46	17 - 54
52.0-R0.5	2.55	0 - 54		51.2-R0.5	2.87	17 - 54
47.7-R1	4.26	0 - 54		47.6-R1	5.02	17 - 54
45.4-R1.5	6.55	0 - 54		45.8-R1.5	7.44	17 - 54
43.7-R2	9.21	0 - 54		44.4-R2	10.18	17 - 54
59.0-L0	2.38	0 - 54		59.0-L0	2.69	17 - 54
54.5-L0.5	3.85	0 - 54		55.2-L0.5	4.21	17 - 54
51.1-L1	5.63	0 - 54		52.3-L1	5.93	17 - 54
48.6-L1.5	7.79	0 - 54		50.0-L1.5	8.25	17 - 54
58.1-O1	2.08	0 - 54		56.3-O1	1.63	17 - 54
65.3-O2	2.07	0 - 54		63.3-O2	1.63	17 - 54
91.2-O3	2.19	0 - 54		87.7-O3	1.40	17 - 54
120.7-O4	2.33	0 - 54				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 18.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1914-2011				EXPERIENCE BAND 1961-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	600,100	30,325	0.0505	0.9495	67.73
40.5	560,554	19,914	0.0355	0.9645	64.31
41.5	418,353	3,309	0.0079	0.9921	62.02
42.5	356,965	1,322	0.0037	0.9963	61.53
43.5	320,150	2,201	0.0069	0.9931	61.31
44.5	282,041		0.0000	1.0000	60.88
45.5	263,747		0.0000	1.0000	60.88
46.5	204,703	4,212	0.0206	0.9794	60.88
47.5	193,814	735	0.0038	0.9962	59.63
48.5	116,636	157	0.0013	0.9987	59.40
49.5	104,077	62	0.0006	0.9994	59.33
50.5	102,363		0.0000	1.0000	59.29
51.5	75,827		0.0000	1.0000	59.29
52.5	75,827	870	0.0115	0.9885	59.29
53.5	14,303	100	0.0070	0.9930	58.61
54.5	12,042		0.0000	1.0000	58.20
55.5	5,721	673	0.1176	0.8824	58.20
56.5	5,049	70	0.0139	0.9861	51.36
57.5	4,414		0.0000	1.0000	50.64
58.5	1,149		0.0000	1.0000	50.64
59.5	1,149		0.0000	1.0000	50.64
60.5	1,149	42	0.0366	0.9634	50.64
61.5					48.79
TOTAL	84,619,402	684,284			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2011			002	EXPERIENCE BAND 1961-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
50.9-S0	4.33	0 - 54		51.8-S0	4.71	19 - 54
48.5-S0.5	6.16	0 - 54		49.7-S0.5	6.55	19 - 54
46.6-S1	8.25	0 - 54		48.1-S1	8.59	19 - 54
55.1-R0.5	2.36	0 - 54		53.9-R0.5	2.52	19 - 54
50.0-R1	3.66	0 - 54		49.9-R1	4.34	19 - 54
47.2-R1.5	5.73	0 - 54		47.6-R1.5	6.61	19 - 54
45.2-R2	8.24	0 - 54		46.1-R2	9.08	19 - 54
62.5-L0	2.19	0 - 54		62.4-L0	2.47	19 - 54
57.4-L0.5	3.47	0 - 54		58.1-L0.5	3.83	19 - 54
53.5-L1	5.17	0 - 54		54.9-L1	5.41	19 - 54
50.6-L1.5	7.22	0 - 54		52.2-L1.5	7.60	19 - 54
62.2-O1	2.24	0 - 54		59.8-O1	1.62	19 - 54
70.0-O2	2.24	0 - 54		67.3-O2	1.62	19 - 54
98.4-O3	2.41	0 - 54			NOT FITTED	
130.7-O4	2.55	0 - 54			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

AVG AGE RET 21.4	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1950-2011		EXPERIENCE BAND 1991-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,616,244		0.0000	1.0000	100.00
0.5	3,355,458		0.0000	1.0000	100.00
1.5	3,289,407		0.0000	1.0000	100.00
2.5	3,183,499		0.0000	1.0000	100.00
3.5	3,145,426		0.0000	1.0000	100.00
4.5	3,143,835	19,174	0.0061	0.9939	100.00
5.5	3,095,772		0.0000	1.0000	99.39
6.5	3,016,798	5,125	0.0017	0.9983	99.39
7.5	2,894,899	24,703	0.0085	0.9915	99.22
8.5	2,378,721	6,352	0.0027	0.9973	98.37
9.5	2,380,486		0.0000	1.0000	98.11
10.5	1,702,530	54,891	0.0322	0.9678	98.11
11.5	1,553,123	54,977	0.0354	0.9646	94.95
12.5	1,462,514	5,159	0.0035	0.9965	91.59
13.5	902,906	46,755	0.0518	0.9482	91.26
14.5	828,128		0.0000	1.0000	86.54
15.5	858,050	15,865	0.0185	0.9815	86.54
16.5	828,536	2,259	0.0027	0.9973	84.94
17.5	855,350		0.0000	1.0000	84.71
18.5	976,345	8,496	0.0087	0.9913	84.71
19.5	858,832	5,992	0.0070	0.9930	83.97
20.5	480,500	6,838	0.0142	0.9858	83.38
21.5	750,878	12,095	0.0161	0.9839	82.20
22.5	575,024	2,820	0.0049	0.9951	80.87
23.5	598,463	14,559	0.0243	0.9757	80.48
24.5	698,151	3,663	0.0052	0.9948	78.52
25.5	641,831	6,935	0.0108	0.9892	78.11
26.5	664,691	12,778	0.0192	0.9808	77.26
27.5	705,101	1,102	0.0016	0.9984	75.78
28.5	709,610	689	0.0010	0.9990	75.66
29.5	565,090		0.0000	1.0000	75.59
30.5	592,699	9,723	0.0164	0.9836	75.59
31.5	582,713		0.0000	1.0000	74.35
32.5	638,911	6,061	0.0095	0.9905	74.35
33.5	635,011	9,504	0.0150	0.9850	73.64
34.5	632,034	3,246	0.0051	0.9949	72.54
35.5	620,431	5,046	0.0081	0.9919	72.17
36.5	603,679	29,606	0.0490	0.9510	71.58
37.5	570,045	2,198	0.0039	0.9961	68.07
38.5	585,651	4,878	0.0083	0.9917	67.81

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.4 PLACEMENT BAND 1950-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	585,480	27,046	0.0462	0.9538	67.24
40.5	560,554	19,914	0.0355	0.9645	64.13
41.5	418,353	3,309	0.0079	0.9921	61.86
42.5	356,965	1,322	0.0037	0.9963	61.37
43.5	320,150	2,201	0.0069	0.9931	61.14
44.5	282,041		0.0000	1.0000	60.72
45.5	263,747		0.0000	1.0000	60.72
46.5	204,546	4,212	0.0206	0.9794	60.72
47.5	193,657	735	0.0038	0.9962	59.47
48.5	116,479		0.0000	1.0000	59.24
49.5	104,077	62	0.0006	0.9994	59.24
50.5	102,363		0.0000	1.0000	59.21
51.5	75,827		0.0000	1.0000	59.21
52.5	75,827	870	0.0115	0.9885	59.21
53.5	14,303	100	0.0070	0.9930	58.53
54.5	12,042		0.0000	1.0000	58.12
55.5	5,721	673	0.1176	0.8824	58.12
56.5	5,049	70	0.0139	0.9861	51.29
57.5	4,414		0.0000	1.0000	50.57
58.5	1,149		0.0000	1.0000	50.57
59.5	1,149		0.0000	1.0000	50.57
60.5	1,149	42	0.0366	0.9634	50.57
61.5					48.72
TOTAL	59,882,414	442,045			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1950-2011			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
51.0-S0	4.33	0 - 54		51.3-S0	4.78	16 - 54
48.6-S0.5	6.11	0 - 54		49.1-S0.5	6.73	16 - 54
46.7-S1	8.16	0 - 54		47.4-S1	8.90	16 - 54
55.2-R0.5	2.62	0 - 54		53.7-R0.5	2.40	16 - 54
50.1-R1	3.75	0 - 54		49.5-R1	4.30	16 - 54
47.3-R1.5	5.71	0 - 54		47.2-R1.5	6.63	16 - 54
45.3-R2	8.16	0 - 54		45.6-R2	9.24	16 - 54
62.7-L0	2.38	0 - 54		62.0-L0	2.43	16 - 54
57.5-L0.5	3.53	0 - 54		57.6-L0.5	3.87	16 - 54
53.6-L1	5.15	0 - 54		54.2-L1	5.59	16 - 54
50.7-L1.5	7.15	0 - 54		51.5-L1.5	7.81	16 - 54
62.4-O1	2.60	0 - 54		59.8-O1	1.53	16 - 54
70.2-O2	2.60	0 - 54		67.3-O2	1.53	16 - 54
98.7-O3	2.77	0 - 54			NOT FITTED	
131.1-O4	2.90	0 - 54			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED	UNAGED	TOTAL
0	23,498,136.81-	0.00	23,498,136.81-
3	5,843,005.24	0.00	5,843,005.24
9	211,285,001.68	0.00	211,285,001.68
TOTAL DATA	193,629,870.11	0.00	193,629,870.11
8	193,629,870.11	0.00	193,629,870.11

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LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE

AVG AGE RET 24.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,285,002	280,725	0.0013	0.9987	100.00
0.5	193,491,287	124,507	0.0006	0.9994	99.87
1.5	191,641,101	188,236	0.0010	0.9990	99.80
2.5	161,688,949	467,766	0.0029	0.9971	99.70
3.5	155,398,412	266,355	0.0017	0.9983	99.42
4.5	144,170,950	327,253	0.0023	0.9977	99.25
5.5	142,986,141	544,981	0.0038	0.9962	99.02
6.5	133,538,891	1,229,021	0.0092	0.9908	98.64
7.5	126,531,435	629,340	0.0050	0.9950	97.74
8.5	118,115,160	895,594	0.0076	0.9924	97.25
9.5	111,330,941	504,175	0.0045	0.9955	96.51
10.5	107,677,944	473,794	0.0044	0.9956	96.07
11.5	98,496,445	504,482	0.0051	0.9949	95.65
12.5	88,559,915	578,213	0.0065	0.9935	95.16
13.5	84,066,581	381,263	0.0045	0.9955	94.54
14.5	79,400,181	425,274	0.0054	0.9946	94.11
15.5	73,765,837	410,500	0.0056	0.9944	93.61
16.5	68,069,697	515,077	0.0076	0.9924	93.09
17.5	62,778,119	532,202	0.0085	0.9915	92.38
18.5	56,341,100	423,916	0.0075	0.9925	91.60
19.5	50,350,364	292,723	0.0058	0.9942	90.91
20.5	45,362,831	510,620	0.0113	0.9887	90.38
21.5	41,721,052	668,334	0.0160	0.9840	89.36
22.5	38,354,447	853,176	0.0222	0.9778	87.93
23.5	34,608,877	649,713	0.0188	0.9812	85.98
24.5	31,214,483	482,935	0.0155	0.9845	84.36
25.5	28,696,525	460,849	0.0161	0.9839	83.06
26.5	26,655,808	723,312	0.0271	0.9729	81.72
27.5	24,485,268	904,760	0.0370	0.9630	79.51
28.5	22,315,635	1,778,752	0.0797	0.9203	76.57
29.5	19,466,553	322,757	0.0166	0.9834	70.47
30.5	17,959,813	293,318	0.0163	0.9837	69.30
31.5	16,587,849	295,333	0.0178	0.9822	68.17
32.5	15,679,194	293,375	0.0187	0.9813	66.95
33.5	14,926,508	284,079	0.0190	0.9810	65.70
34.5	14,096,743	435,725	0.0309	0.9691	64.45
35.5	13,258,580	518,246	0.0391	0.9609	62.46
36.5	12,306,584	376,551	0.0306	0.9694	60.02
37.5	11,453,747	359,893	0.0314	0.9686	58.18
38.5	10,044,500	155,292	0.0155	0.9845	56.35

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,998,377	192,875	0.0214	0.9786	55.48
40.5	7,955,774	179,880	0.0226	0.9774	54.29
41.5	7,173,364	151,513	0.0211	0.9789	53.06
42.5	6,500,870	284,561	0.0438	0.9562	51.94
43.5	5,680,868	515,118	0.0907	0.9093	49.67
44.5	4,794,825	45,678	0.0095	0.9905	45.16
45.5	4,368,423	200,140	0.0458	0.9542	44.73
46.5	3,687,516	25,632	0.0070	0.9930	42.68
47.5	3,098,499	34,214	0.0110	0.9890	42.39
48.5	2,721,780	26,013	0.0096	0.9904	41.92
49.5	2,213,021	410,049	0.1853	0.8147	41.52
50.5	1,359,047	122,033	0.0898	0.9102	33.83
51.5	1,154,825	86,065	0.0745	0.9255	30.79
52.5	1,053,936	35,842	0.0340	0.9660	28.49
53.5	977,452	33,052	0.0338	0.9662	27.53
54.5	909,429	91,267	0.1004	0.8996	26.59
55.5	785,388	135,094	0.1720	0.8280	23.93
56.5	637,248	51,273	0.0805	0.9195	19.81
57.5	578,058	47,406	0.0820	0.9180	18.22
58.5	516,015	1,229	0.0024	0.9976	16.72
59.5	498,137		0.0000	1.0000	16.68
60.5	485,049		0.0000	1.0000	16.68
61.5	473,952	326	0.0007	0.9993	16.68
62.5	467,803	11,491	0.0246	0.9754	16.67
63.5	456,187		0.0000	1.0000	16.26
64.5	454,968	4,822	0.0106	0.9894	16.26
65.5	450,146	406	0.0009	0.9991	16.09
66.5	449,740	117	0.0003	0.9997	16.07
67.5	449,623	261	0.0006	0.9994	16.07
68.5	449,362	27	0.0001	0.9999	16.06
69.5	449,335		0.0000	1.0000	16.06
70.5	449,335		0.0000	1.0000	16.06
71.5	449,335	1,161	0.0026	0.9974	16.06
72.5	448,174		0.0000	1.0000	16.02
73.5	448,174	1,048	0.0023	0.9977	16.02
74.5	447,127	3,634	0.0081	0.9919	15.98
75.5	443,493		0.0000	1.0000	15.85
76.5	443,493		0.0000	1.0000	15.85
77.5	443,493		0.0000	1.0000	15.85
78.5	443,493		0.0000	1.0000	15.85

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	15.85
80.5	443,493		0.0000	1.0000	15.85
81.5	443,493		0.0000	1.0000	15.85
82.5	443,493		0.0000	1.0000	15.85
83.5	443,493		0.0000	1.0000	15.85
84.5	443,493	641	0.0014	0.9986	15.85
85.5	442,852		0.0000	1.0000	15.83
86.5	442,852		0.0000	1.0000	15.83
87.5	442,852		0.0000	1.0000	15.83
88.5	442,852		0.0000	1.0000	15.83
89.5	442,852	120	0.0003	0.9997	15.83
90.5	442,732		0.0000	1.0000	15.82
91.5	442,732		0.0000	1.0000	15.82
92.5	442,732		0.0000	1.0000	15.82
93.5	442,732		0.0000	1.0000	15.82
94.5	442,732		0.0000	1.0000	15.82
95.5	442,732	332,340	0.7507	0.2493	15.82
96.5	110,392		0.0000	1.0000	3.95
97.5	110,392		0.0000	1.0000	3.95
98.5	110,392		0.0000	1.0000	3.95
99.5	110,392	114	0.0010	0.9990	3.95
100.5	110,278	291	0.0026	0.9974	3.94
101.5	109,987	170	0.0015	0.9985	3.93
102.5	109,817	96	0.0009	0.9991	3.93
103.5	109,720	25	0.0002	0.9998	3.92
104.5	109,696		0.0000	1.0000	3.92
105.5	109,696	209	0.0019	0.9981	3.92
106.5	109,487	4,243	0.0388	0.9612	3.91
107.5	105,244		0.0000	1.0000	3.76
108.5	105,244	103,800	0.9863	0.0137	3.76
109.5	1,444	1,444	1.0000		0.05
110.5					
TOTAL	2,982,098,374	23,498,136			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
45.1-S0	3.30	0 - 51		43.6-S0	2.65	24 - 51
43.3-S0.5	1.92	0 - 51		42.8-S0.5	2.00	24 - 51
41.9-S1	2.30	0 - 51		42.2-S1	2.83	24 - 51
40.9-S1.5	4.11	0 - 51		41.7-S1.5	4.72	24 - 51
48.0-R0.5	6.36	0 - 51		43.6-R0.5	4.08	24 - 51
44.2-R1	4.35	0 - 51		41.9-R1	2.63	24 - 51
42.2-R1.5	2.86	0 - 51		41.1-R1.5	2.83	24 - 51
40.7-R2	3.31	0 - 51		40.6-R2	4.56	24 - 51
40.0-R2.5	5.56	0 - 51		40.3-R2.5	7.28	24 - 51
54.4-L0	5.89	0 - 51		49.9-L0	4.86	24 - 51
50.5-L0.5	4.24	0 - 51		48.0-L0.5	3.66	24 - 51
47.4-L1	2.56	0 - 51		46.5-L1	2.55	24 - 51
45.2-L1.5	1.47	0 - 51		45.3-L1.5	1.79	24 - 51
43.5-L2	2.96	0 - 51		44.4-L2	3.17	24 - 51
42.2-L2.5	5.03	0 - 51		43.3-L2.5	5.68	24 - 51
53.4-O1	7.88	0 - 51		46.2-O1	5.76	24 - 51
60.0-O2	7.87	0 - 51		51.9-O2	5.77	24 - 51
83.6-O3	8.58	0 - 51			NOT FITTED	
110.6-O4	8.95	0 - 51			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

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LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE

AVG AGE RET 24.3
 PLACEMENT BAND 1900-2011

002

EXPERIENCE ANALYSIS
 EXPERIENCE BAND 1935-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	210,029,056	280,725	0.0013	0.9987	100.00
0.5	192,235,341	124,507	0.0006	0.9994	99.87
1.5	190,385,155	188,236	0.0010	0.9990	99.80
2.5	160,433,003	467,766	0.0029	0.9971	99.70
3.5	154,142,466	266,355	0.0017	0.9983	99.41
4.5	142,915,004	327,253	0.0023	0.9977	99.24
5.5	141,730,195	544,981	0.0038	0.9962	99.01
6.5	132,282,945	1,229,021	0.0093	0.9907	98.63
7.5	125,275,489	629,340	0.0050	0.9950	97.72
8.5	116,859,214	895,594	0.0077	0.9923	97.23
9.5	110,661,790	504,175	0.0046	0.9954	96.48
10.5	107,008,793	473,794	0.0044	0.9956	96.04
11.5	97,827,294	504,482	0.0052	0.9948	95.62
12.5	87,890,764	578,213	0.0066	0.9934	95.12
13.5	83,397,430	381,263	0.0046	0.9954	94.50
14.5	78,731,030	425,274	0.0054	0.9946	94.06
15.5	73,096,686	410,500	0.0056	0.9944	93.56
16.5	67,400,546	515,077	0.0076	0.9924	93.03
17.5	62,108,968	532,202	0.0086	0.9914	92.32
18.5	55,671,949	423,916	0.0076	0.9924	91.53
19.5	49,897,276	292,723	0.0059	0.9941	90.83
20.5	44,909,743	510,620	0.0114	0.9886	90.30
21.5	41,267,964	668,334	0.0162	0.9838	89.27
22.5	37,901,359	853,176	0.0225	0.9775	87.83
23.5	34,155,789	649,713	0.0190	0.9810	85.85
24.5	30,761,395	482,935	0.0157	0.9843	84.22
25.5	28,243,437	460,849	0.0163	0.9837	82.89
26.5	26,202,720	723,312	0.0276	0.9724	81.54
27.5	24,032,180	904,760	0.0376	0.9624	79.29
28.5	21,862,547	1,778,752	0.0814	0.9186	76.31
29.5	19,353,962	322,757	0.0167	0.9833	70.10
30.5	17,847,222	293,318	0.0164	0.9836	68.93
31.5	16,475,258	295,333	0.0179	0.9821	67.80
32.5	15,566,603	293,375	0.0188	0.9812	66.58
33.5	14,813,917	284,079	0.0192	0.9808	65.33
34.5	14,096,743	435,725	0.0309	0.9691	64.07
35.5	13,258,580	518,246	0.0391	0.9609	62.09
36.5	12,306,584	376,551	0.0306	0.9694	59.67
37.5	11,453,747	359,893	0.0314	0.9686	57.84
38.5	10,044,500	155,292	0.0155	0.9845	56.02

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1935-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,998,377	192,875	0.0214	0.9786	55.16
40.5	7,955,774	179,880	0.0226	0.9774	53.97
41.5	7,173,364	151,513	0.0211	0.9789	52.75
42.5	6,500,870	284,561	0.0438	0.9562	51.64
43.5	5,680,868	515,118	0.0907	0.9093	49.38
44.5	4,794,825	45,678	0.0095	0.9905	44.90
45.5	4,368,423	200,140	0.0458	0.9542	44.47
46.5	3,687,516	25,632	0.0070	0.9930	42.44
47.5	3,098,499	34,214	0.0110	0.9890	42.14
48.5	2,721,780	26,013	0.0096	0.9904	41.68
49.5	2,213,021	410,049	0.1853	0.8147	41.28
50.5	1,359,047	122,033	0.0898	0.9102	33.63
51.5	1,154,825	86,065	0.0745	0.9255	30.61
52.5	1,053,936	35,842	0.0340	0.9660	28.33
53.5	977,452	33,052	0.0338	0.9662	27.37
54.5	909,429	91,267	0.1004	0.8996	26.44
55.5	785,388	135,094	0.1720	0.8280	23.79
56.5	637,248	51,273	0.0805	0.9195	19.69
57.5	578,058	47,406	0.0820	0.9180	18.11
58.5	516,015	1,229	0.0024	0.9976	16.62
59.5	498,137		0.0000	1.0000	16.59
60.5	485,049		0.0000	1.0000	16.59
61.5	473,952	326	0.0007	0.9993	16.59
62.5	467,803	11,491	0.0246	0.9754	16.57
63.5	456,187		0.0000	1.0000	16.17
64.5	454,968	4,822	0.0106	0.9894	16.17
65.5	450,146	406	0.0009	0.9991	16.00
66.5	449,740	117	0.0003	0.9997	15.98
67.5	449,623	261	0.0006	0.9994	15.98
68.5	449,362	27	0.0001	0.9999	15.97
69.5	449,335		0.0000	1.0000	15.97
70.5	449,335		0.0000	1.0000	15.97
71.5	449,335	1,161	0.0026	0.9974	15.97
72.5	448,174		0.0000	1.0000	15.93
73.5	448,174	1,048	0.0023	0.9977	15.93
74.5	447,127	3,634	0.0081	0.9919	15.89
75.5	443,493		0.0000	1.0000	15.76
76.5	443,493		0.0000	1.0000	15.76
77.5	443,493		0.0000	1.0000	15.76
78.5	443,493		0.0000	1.0000	15.76

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3 PLACEMENT BAND 1900-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1935-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	15.76
80.5	443,493		0.0000	1.0000	15.76
81.5	443,493		0.0000	1.0000	15.76
82.5	443,493		0.0000	1.0000	15.76
83.5	443,493		0.0000	1.0000	15.76
84.5	443,493	641	0.0014	0.9986	15.76
85.5	442,852		0.0000	1.0000	15.74
86.5	442,852		0.0000	1.0000	15.74
87.5	442,852		0.0000	1.0000	15.74
88.5	442,852		0.0000	1.0000	15.74
89.5	442,852	120	0.0003	0.9997	15.74
90.5	442,732		0.0000	1.0000	15.73
91.5	442,732		0.0000	1.0000	15.73
92.5	442,732		0.0000	1.0000	15.73
93.5	442,732		0.0000	1.0000	15.73
94.5	442,732		0.0000	1.0000	15.73
95.5	442,732	332,340	0.7507	0.2493	15.73
96.5	110,392		0.0000	1.0000	3.92
97.5	110,392		0.0000	1.0000	3.92
98.5	110,392		0.0000	1.0000	3.92
99.5	110,392	114	0.0010	0.9990	3.92
100.5	110,278	291	0.0026	0.9974	3.92
101.5	109,987	170	0.0015	0.9985	3.91
102.5	109,817	96	0.0009	0.9991	3.90
103.5	109,720	25	0.0002	0.9998	3.90
104.5	109,696		0.0000	1.0000	3.90
105.5	109,696	209	0.0019	0.9981	3.90
106.5	109,487	4,243	0.0388	0.9612	3.89
107.5	105,244		0.0000	1.0000	3.74
108.5	105,244	103,800	0.9863	0.0137	3.74
109.5	1,444	1,444	1.0000		0.05
110.5					
TOTAL	2,957,753,569	23,498,136			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1935-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
44.9-S0	3.31	0 - 51		43.4-S0	2.63	24 - 51
43.1-S0.5	1.94	0 - 51		42.6-S0.5	2.05	24 - 51
41.7-S1	2.38	0 - 51		42.0-S1	2.93	24 - 51
40.8-S1.5	4.15	0 - 51		41.5-S1.5	4.85	24 - 51
47.7-R0.5	6.35	0 - 51		43.3-R0.5	4.02	24 - 51
44.0-R1	4.35	0 - 51		41.7-R1	2.63	24 - 51
42.0-R1.5	2.89	0 - 51		41.0-R1.5	2.91	24 - 51
40.6-R2	3.39	0 - 51		40.4-R2	4.73	24 - 51
39.8-R2.5	5.72	0 - 51		40.2-R2.5	7.39	24 - 51
54.1-L0	5.91	0 - 51		49.6-L0	4.83	24 - 51
50.2-L0.5	4.24	0 - 51		47.7-L0.5	3.62	24 - 51
47.2-L1	2.58	0 - 51		46.2-L1	2.53	24 - 51
45.0-L1.5	1.50	0 - 51		45.1-L1.5	1.83	24 - 51
43.4-L2	2.96	0 - 51		44.2-L2	3.23	24 - 51
42.0-L2.5	5.10	0 - 51		43.1-L2.5	5.76	24 - 51
53.0-O1	7.88	0 - 51		45.9-O1	5.72	24 - 51
59.6-O2	7.88	0 - 51		51.6-O2	5.73	24 - 51
83.0-O3	8.61	0 - 51			NOT FITTED	
109.6-O4	8.97	0 - 51			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,417,043	176,939	0.0210	0.9790	54.32
40.5	7,390,376	152,711	0.0207	0.9793	53.17
41.5	6,635,135	133,667	0.0201	0.9799	52.08
42.5	5,980,487	252,908	0.0423	0.9577	51.03
43.5	5,192,138	473,459	0.0912	0.9088	48.87
44.5	4,347,754	45,678	0.0105	0.9895	44.41
45.5	3,924,930	200,140	0.0510	0.9490	43.95
46.5	3,244,023	25,632	0.0079	0.9921	41.71
47.5	2,655,006	34,214	0.0129	0.9871	41.38
48.5	2,278,287	26,013	0.0114	0.9886	40.84
49.5	1,769,528	410,049	0.2317	0.7683	40.38
50.5	915,554	122,033	0.1333	0.8667	31.02
51.5	711,332	86,065	0.1210	0.8790	26.89
52.5	610,443	35,842	0.0587	0.9413	23.63
53.5	533,959	33,052	0.0619	0.9381	22.24
54.5	465,936	91,267	0.1959	0.8041	20.87
55.5	674,876	135,094	0.2002	0.7998	16.78
56.5	526,736	51,273	0.0973	0.9027	13.42
57.5	467,546	47,406	0.1014	0.8986	12.11
58.5	405,503	1,229	0.0030	0.9970	10.89
59.5	387,625		0.0000	1.0000	10.85
60.5	485,049		0.0000	1.0000	10.85
61.5	473,952	326	0.0007	0.9993	10.85
62.5	467,803	11,491	0.0246	0.9754	10.85
63.5	456,187		0.0000	1.0000	10.58
64.5	454,968	4,822	0.0106	0.9894	10.58
65.5	450,146	406	0.0009	0.9991	10.47
66.5	449,740	117	0.0003	0.9997	10.46
67.5	449,623	261	0.0006	0.9994	10.46
68.5	449,362	27	0.0001	0.9999	10.45
69.5	449,335		0.0000	1.0000	10.45
70.5	449,335		0.0000	1.0000	10.45
71.5	449,335	1,161	0.0026	0.9974	10.45
72.5	448,174		0.0000	1.0000	10.42
73.5	448,174	1,048	0.0023	0.9977	10.42
74.5	447,127	3,634	0.0081	0.9919	10.40
75.5	443,493		0.0000	1.0000	10.31
76.5	443,493		0.0000	1.0000	10.31
77.5	443,493		0.0000	1.0000	10.31
78.5	443,493		0.0000	1.0000	10.31

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	10.31
80.5	443,493		0.0000	1.0000	10.31
81.5	443,493		0.0000	1.0000	10.31
82.5	443,493		0.0000	1.0000	10.31
83.5	443,493		0.0000	1.0000	10.31
84.5	443,493	641	0.0014	0.9986	10.31
85.5	442,852		0.0000	1.0000	10.30
86.5	442,852		0.0000	1.0000	10.30
87.5	442,852		0.0000	1.0000	10.30
88.5	442,852		0.0000	1.0000	10.30
89.5	442,852	120	0.0003	0.9997	10.30
90.5	442,732		0.0000	1.0000	10.30
91.5	442,732		0.0000	1.0000	10.30
92.5	442,732		0.0000	1.0000	10.30
93.5	442,732		0.0000	1.0000	10.30
94.5	442,732		0.0000	1.0000	10.30
95.5	442,732	332,340	0.7507	0.2493	10.30
96.5	110,392		0.0000	1.0000	2.57
97.5	110,392		0.0000	1.0000	2.57
98.5	110,392		0.0000	1.0000	2.57
99.5	110,392	114	0.0010	0.9990	2.57
100.5	110,278	291	0.0026	0.9974	2.56
101.5	109,987	170	0.0015	0.9985	2.56
102.5	109,817	96	0.0009	0.9991	2.55
103.5	109,720	25	0.0002	0.9998	2.55
104.5	109,696		0.0000	1.0000	2.55
105.5	109,696	209	0.0019	0.9981	2.55
106.5	109,487	4,243	0.0388	0.9612	2.55
107.5	105,244		0.0000	1.0000	2.45
108.5	105,244	103,800	0.9863	0.0137	2.45
109.5	1,444	1,444	1.0000		0.03
110.5					
TOTAL	2,890,728,898	23,223,755			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 1961-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
44.6-S0	3.28	0 - 50		43.0-S0	2.55	24 - 50
42.8-S0.5	2.02	0 - 50		42.2-S0.5	2.16	24 - 50
41.3-S1	2.47	0 - 50		41.6-S1	3.09	24 - 50
40.4-S1.5	4.19	0 - 50		41.1-S1.5	4.97	24 - 50
47.5-R0.5	6.29	0 - 50		43.0-R0.5	3.89	24 - 50
43.7-R1	4.37	0 - 50		41.3-R1	2.67	24 - 50
41.7-R1.5	3.02	0 - 50		40.6-R1.5	3.10	24 - 50
40.2-R2	3.47	0 - 50		40.0-R2	4.88	24 - 50
39.4-R2.5	5.71	0 - 50		39.7-R2.5	7.55	24 - 50
53.9-L0	5.78	0 - 50		49.3-L0	4.57	24 - 50
50.0-L0.5	4.15	0 - 50		47.4-L0.5	3.41	24 - 50
46.9-L1	2.50	0 - 50		45.9-L1	2.37	24 - 50
44.7-L1.5	1.51	0 - 50		44.7-L1.5	1.85	24 - 50
43.0-L2	3.00	0 - 50		43.8-L2	3.31	24 - 50
41.6-L2.5	5.12	0 - 50		42.7-L2.5	5.84	24 - 50
53.0-O1	7.77	0 - 50		45.6-O1	5.46	24 - 50
59.6-O2	7.76	0 - 50		51.3-O2	5.47	24 - 50
83.1-O3	8.44	0 - 50			NOT FITTED	
110.0-O4	8.78	0 - 50			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE

AVG AGE RET 23.3 PLACEMENT BAND 1900-2011		004		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	160,604,932	280,725	0.0017	0.9983	100.00	
0.5	146,184,817	118,657	0.0008	0.9992	99.83	
1.5	147,553,833	177,394	0.0012	0.9988	99.74	
2.5	121,142,270	453,843	0.0037	0.9963	99.62	
3.5	118,221,315	253,485	0.0021	0.9979	99.25	
4.5	109,536,649	315,037	0.0029	0.9971	99.04	
5.5	110,452,978	532,431	0.0048	0.9952	98.75	
6.5	102,980,278	1,216,582	0.0118	0.9882	98.28	
7.5	97,850,699	617,588	0.0063	0.9937	97.12	
8.5	90,976,519	881,302	0.0097	0.9903	96.50	
9.5	85,849,322	489,941	0.0057	0.9943	95.57	
10.5	83,728,980	465,009	0.0056	0.9944	95.02	
11.5	75,430,802	497,389	0.0066	0.9934	94.50	
12.5	66,137,020	569,145	0.0086	0.9914	93.87	
13.5	62,448,591	374,341	0.0060	0.9940	93.06	
14.5	58,372,783	417,043	0.0071	0.9929	92.51	
15.5	53,383,468	400,858	0.0075	0.9925	91.85	
16.5	48,431,073	492,518	0.0102	0.9898	91.16	
17.5	44,879,245	511,900	0.0114	0.9886	90.23	
18.5	39,931,917	403,367	0.0101	0.9899	89.20	
19.5	35,262,608	277,306	0.0079	0.9921	88.30	
20.5	31,218,559	496,519	0.0159	0.9841	87.60	
21.5	28,408,180	398,283	0.0140	0.9860	86.21	
22.5	26,166,207	355,752	0.0136	0.9864	85.00	
23.5	23,529,339	307,156	0.0131	0.9869	83.85	
24.5	21,145,534	340,931	0.0161	0.9839	82.75	
25.5	19,605,979	334,505	0.0171	0.9829	81.42	
26.5	18,522,479	378,277	0.0204	0.9796	80.03	
27.5	17,571,207	432,272	0.0246	0.9754	78.39	
28.5	16,615,511	401,658	0.0242	0.9758	76.47	
29.5	15,841,035	313,432	0.0198	0.9802	74.62	
30.5	14,616,343	288,043	0.0197	0.9803	73.14	
31.5	13,809,574	287,910	0.0208	0.9792	71.70	
32.5	12,977,664	284,875	0.0220	0.9780	70.20	
33.5	12,719,931	277,954	0.0219	0.9781	68.66	
34.5	11,956,334	304,819	0.0255	0.9745	67.16	
35.5	11,274,032	461,695	0.0410	0.9590	65.45	
36.5	10,394,509	327,133	0.0315	0.9685	62.77	
37.5	9,762,514	268,927	0.0275	0.9725	60.80	
38.5	8,482,454	85,688	0.0101	0.9899	59.12	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.3 PLACEMENT BAND 1900-2011		004		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,538,899	102,793	0.0136	0.9864	58.52
40.5	6,618,032	85,837	0.0130	0.9870	57.73
41.5	5,950,748	51,895	0.0087	0.9913	56.98
42.5	5,432,654	215,395	0.0396	0.9604	56.48
43.5	4,770,872	418,355	0.0877	0.9123	54.24
44.5	4,035,824	44,640	0.0111	0.9889	49.48
45.5	3,631,259	199,562	0.0550	0.9450	48.94
46.5	2,962,023	24,798	0.0084	0.9916	46.25
47.5	2,389,183	32,367	0.0135	0.9865	45.86
48.5	2,051,317	22,743	0.0111	0.9889	45.24
49.5	1,600,823	407,558	0.2546	0.7454	44.74
50.5	789,317	120,017	0.1521	0.8479	33.35
51.5	617,958	84,029	0.1360	0.8640	28.28
52.5	548,728	33,855	0.0617	0.9383	24.43
53.5	501,695	31,724	0.0632	0.9368	22.92
54.5	452,393	90,777	0.2007	0.7993	21.47
55.5	337,370	135,094	0.4004	0.5996	17.17
56.5	189,230	51,273	0.2710	0.7290	10.29
57.5	130,040	47,406	0.3646	0.6354	7.50
58.5	67,997	1,229	0.0181	0.9819	4.77
59.5	50,119		0.0000	1.0000	4.68
60.5	37,031		0.0000	1.0000	4.68
61.5	25,934	326	0.0126	0.9874	4.68
62.5	19,785	11,491	0.5808	0.4192	4.62
63.5	8,169		0.0000	1.0000	1.94
64.5	6,950	4,498	0.6472	0.3528	1.94
65.5	3,075	406	0.1321	0.8679	0.68
66.5	2,669	117	0.0438	0.9562	0.59
67.5	2,552	261	0.1022	0.8978	0.57
68.5	2,291	27	0.0117	0.9883	0.51
69.5	2,264		0.0000	1.0000	0.50
70.5	2,264		0.0000	1.0000	0.50
71.5	2,264	1,161	0.5127	0.4873	0.50
72.5	1,103		0.0000	1.0000	0.25
73.5	1,103	1,048	0.9495	0.0505	0.25
74.5	56	56	1.0000		0.01
75.5					
76.5					
77.5					
78.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.3 PLACEMENT BAND 1900-2011	004	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5	332,340		0.0000		
86.5	332,340		0.0000		
87.5	332,340		0.0000		
88.5	332,340		0.0000		
89.5	332,340		0.0000		
90.5	442,732		0.0000		
91.5	442,732		0.0000		
92.5	442,732		0.0000		
93.5	442,732		0.0000		
94.5	442,732		0.0000		
95.5	442,732	332,340	0.7507		
96.5	110,392		0.0000		
97.5	110,392		0.0000		
98.5	110,392		0.0000		
99.5	110,392	114	0.0010		
100.5	110,278	291	0.0026		
101.5	109,987	170	0.0015		
102.5	109,817	96	0.0009		
103.5	109,720	25	0.0002		
104.5	109,696		0.0000		
105.5	109,696	209	0.0019		
106.5	109,487	4,243	0.0388		
107.5	105,244		0.0000		
108.5	105,244	103,800	0.9863		
109.5	1,444	1,444	1.0000		
110.5					
TOTAL	2,240,501,748	18,755,158			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			004	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
46.3-S0	1.33	0 - 50		45.9-S0	1.44	23 - 50
44.1-S0.5	1.33	0 - 50		44.6-S0.5	1.35	23 - 50
42.5-S1	3.27	0 - 50		43.6-S1	2.91	23 - 50
49.8-R0.5	4.35	0 - 50		46.5-R0.5	3.13	23 - 50
45.4-R1	2.45	0 - 50		43.9-R1	1.59	23 - 50
43.0-R1.5	1.61	0 - 50		42.6-R1.5	2.18	23 - 50
41.3-R2	3.50	0 - 50		41.7-R2	4.25	23 - 50
40.3-R2.5	6.18	0 - 50		41.1-R2.5	7.03	23 - 50
56.5-L0	3.74	0 - 50		53.7-L0	3.57	23 - 50
52.0-L0.5	2.14	0 - 50		51.0-L0.5	2.30	23 - 50
48.6-L1	1.04	0 - 50		48.9-L1	1.18	23 - 50
46.1-L1.5	2.19	0 - 50		47.1-L1.5	1.77	23 - 50
44.2-L2	4.48	0 - 50		45.8-L2	3.94	23 - 50
56.0-O1	5.72	0 - 50		50.3-O1	4.65	23 - 50
62.9-O2	5.70	0 - 50		56.6-O2	4.65	23 - 50
88.3-O3	6.31	0 - 50			NOT FITTED	
117.1-O4	6.61	0 - 50			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	15,233,100.98-	0.00	15,233,100.98-
3	43,305.08-	0.00	43,305.08-
9	56,575,136.64	0.00	56,575,136.64
TOTAL DATA	41,298,730.58	0.00	41,298,730.58
8	41,298,730.58	0.00	41,298,730.58

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LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.3 PLACEMENT BAND 1900-2011	001			EXPERIENCE ANALYSIS EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	516,425	1,182	0.0023	0.9977	14.37	
80.5	514,093	4,053	0.0079	0.9921	14.34	
81.5	505,371	1,124	0.0022	0.9978	14.23	
82.5	503,061	1,102	0.0022	0.9978	14.19	
83.5	500,682	5,511	0.0110	0.9890	14.16	
84.5	494,045		0.0000	1.0000	14.01	
85.5	486,543		0.0000	1.0000	14.01	
86.5	471,070	40,263	0.0855	0.9145	14.01	
87.5	425,334	21,748	0.0511	0.9489	12.81	
88.5	396,567	13,831	0.0349	0.9651	12.16	
89.5	370,813	23,837	0.0643	0.9357	11.73	
90.5	344,681	20,902	0.0606	0.9394	10.98	
91.5	322,371	18,799	0.0583	0.9417	10.31	
92.5	302,540	26,930	0.0890	0.9110	9.71	
93.5	273,468	22,582	0.0826	0.9174	8.85	
94.5	250,632	21,999	0.0878	0.9122	8.12	
95.5	227,217	15,395	0.0678	0.9322	7.40	
96.5	210,991	16,168	0.0766	0.9234	6.90	
97.5	193,349	16,526	0.0855	0.9145	6.37	
98.5	174,458	23,637	0.1355	0.8645	5.83	
99.5	150,821	149,009	0.9880	0.0120	5.04	
100.5	1,812		0.0000	1.0000	0.06	
101.5	1,812		0.0000	1.0000	0.06	
102.5	1,812		0.0000	1.0000	0.06	
103.5	1,812		0.0000	1.0000	0.06	
104.5	1,812		0.0000	1.0000	0.06	
105.5	1,812		0.0000	1.0000	0.06	
106.5	1,204		0.0000	1.0000	0.06	
107.5	1,204		0.0000	1.0000	0.06	
108.5	1,204		0.0000	1.0000	0.06	
109.5	1,204		0.0000	1.0000	0.06	
110.5	1,204		0.0000	1.0000	0.06	
111.5					0.06	
TOTAL	852,118,878	15,233,099				

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1935-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
34.6-S0	9.82	0 - 76		34.4-S0	10.67	16 - 73
34.6-S0.5	10.04	0 - 76		34.6-S0.5	10.91	16 - 73
34.6-S1	10.67	0 - 76		34.9-S1	11.67	16 - 73
34.6-R0.5	10.25	0 - 76		33.8-R0.5	10.89	16 - 73
34.6-R1	10.81	0 - 76		34.1-R1	11.69	16 - 73
34.6-R1.5	11.24	0 - 76		34.4-R1.5	12.31	16 - 73
34.6-R2	12.16	0 - 76		34.7-R2	13.51	16 - 73
35.1-L0	7.55	0 - 76		34.3-L0	8.05	16 - 73
34.9-L0.5	7.24	0 - 76		34.5-L0.5	7.81	16 - 73
34.7-L1	7.46	0 - 76		34.7-L1	8.00	16 - 73
34.6-L1.5	7.61	0 - 76		34.9-L1.5	8.04	16 - 73
34.6-O1	10.57	0 - 76		33.4-O1	11.07	16 - 73
36.0-O2	7.88	0 - 76		34.7-O2	7.98	16 - 73
40.7-O3	10.09	0 - 76		38.1-O3	10.32	16 - 73
46.9-O4	12.40	0 - 76		42.3-O4	12.78	16 - 73

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

AVG AGE RET 22.8 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1992-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,696,933	161,980	0.0041	0.9959	100.00
0.5	36,279,326	4,104	0.0001	0.9999	99.59
1.5	35,710,655	89,506	0.0025	0.9975	99.58
2.5	31,358,149	1,093,599	0.0349	0.9651	99.33
3.5	30,515,533	1,121,222	0.0367	0.9633	95.87
4.5	28,758,412	49,057	0.0017	0.9983	92.34
5.5	23,847,353	38,027	0.0016	0.9984	92.19
6.5	24,195,817	272,440	0.0113	0.9887	92.04
7.5	23,755,952	270,938	0.0114	0.9886	91.00
8.5	19,028,179	527,597	0.0277	0.9723	89.97
9.5	18,755,977	481,493	0.0257	0.9743	87.47
10.5	15,697,940	642,446	0.0409	0.9591	85.23
11.5	14,307,667	70,100	0.0049	0.9951	81.74
12.5	14,415,353	19,179	0.0013	0.9987	81.34
13.5	13,770,305	184,426	0.0134	0.9866	81.23
14.5	12,049,751	19,880	0.0016	0.9984	80.14
15.5	10,443,891	113,262	0.0108	0.9892	80.01
16.5	9,547,851	41,904	0.0044	0.9956	79.14
17.5	8,461,838	185,464	0.0219	0.9781	78.79
18.5	7,572,084	220,623	0.0291	0.9709	77.07
19.5	7,039,186	429,674	0.0610	0.9390	74.82
20.5	6,634,589	266,480	0.0402	0.9598	70.25
21.5	6,256,584	208,696	0.0334	0.9666	67.43
22.5	6,147,439	147,170	0.0239	0.9761	65.18
23.5	5,945,487	19,556	0.0033	0.9967	63.62
24.5	5,963,143	20,406	0.0034	0.9966	63.41
25.5	5,909,270	428,968	0.0726	0.9274	63.20
26.5	5,479,669	105,730	0.0193	0.9807	58.61
27.5	5,444,433	697,695	0.1281	0.8719	57.48
28.5	4,817,018	367,076	0.0762	0.9238	50.11
29.5	4,362,107	331,660	0.0760	0.9240	46.29
30.5	4,153,092	835,195	0.2011	0.7989	42.77
31.5	3,200,340	522,118	0.1631	0.8369	34.17
32.5	2,740,104	506,869	0.1850	0.8150	28.60
33.5	2,097,301	370,588	0.1767	0.8233	23.31
34.5	1,697,488	302,623	0.1783	0.8217	19.19
35.5	1,547,569	45,466	0.0294	0.9706	15.77
36.5	1,557,620	46,104	0.0296	0.9704	15.30
37.5	1,563,130	124,213	0.0795	0.9205	14.85
38.5	1,504,025	47,801	0.0318	0.9682	13.67

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1992-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
27.4-S0	5.93	0 - 59		27.0-S0	6.62	11 - 38
27.4-S0.5	5.53	0 - 59		26.8-S0.5	5.61	11 - 38
27.4-S1	5.91	0 - 59		26.6-S1	5.60	11 - 38
27.4-S1.5	6.53	0 - 59		26.4-S1.5	6.59	11 - 38
27.4-R0.5	6.68	0 - 59		27.0-R0.5	7.71	11 - 38
27.4-R1	5.62	0 - 59		26.4-R1	5.31	11 - 38
27.4-R1.5	5.25	0 - 59		26.2-R1.5	4.13	11 - 38
27.4-R2	5.99	0 - 59		26.1-R2	4.91	11 - 38
27.4-R2.5	6.97	0 - 59		26.1-R2.5	7.04	11 - 38
27.9-L0	7.94	0 - 59		30.1-L0	9.84	11 - 38
27.7-L0.5	6.76	0 - 59		29.2-L0.5	8.60	11 - 38
27.5-L1	6.08	0 - 59		28.4-L1	7.64	11 - 38
27.4-L1.5	5.77	0 - 59		27.9-L1.5	6.96	11 - 38
27.4-L2	6.24	0 - 59		27.5-L2	7.38	11 - 38
27.4-L2.5	6.85	0 - 59		27.1-L2.5	8.27	11 - 38
27.4-O1	8.76	0 - 59		27.9-O1	10.39	11 - 38
28.7-O2	8.69	0 - 59		31.3-O2	10.54	11 - 38
32.6-O3	13.22	0 - 59		40.6-O3	12.88	11 - 38
37.8-O4	15.90	0 - 59		51.6-O4	13.92	11 - 38

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.3	003	EXPERIENCE ANALYSIS
PLACEMENT BAND 1900-2011		EXPERIENCE BAND 2002-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	610,796	31,081	0.0509	0.9491	8.17
40.5	588,077		0.0000	1.0000	7.75
41.5	627,734		0.0000	1.0000	7.75
42.5	556,810		0.0000	1.0000	7.75
43.5	565,064		0.0000	1.0000	7.75
44.5	599,252		0.0000	1.0000	7.75
45.5	614,855	9,412	0.0153	0.9847	7.75
46.5	538,699	41,441	0.0769	0.9231	7.63
47.5	457,573		0.0000	1.0000	7.05
48.5	441,632		0.0000	1.0000	7.05
49.5	434,084		0.0000	1.0000	7.05
50.5	454,696		0.0000	1.0000	7.05
51.5	460,692		0.0000	1.0000	7.05
52.5	399,684		0.0000	1.0000	7.05
53.5	397,879		0.0000	1.0000	7.05
54.5	353,292		0.0000	1.0000	7.05
55.5	314,326		0.0000	1.0000	7.05
56.5	286,817		0.0000	1.0000	7.05
57.5	257,624	3,735	0.0145	0.9855	7.05
58.5	233,813		0.0000	1.0000	6.94
59.5	210,549	461	0.0022	0.9978	6.94
60.5	160,215		0.0000	1.0000	6.93
61.5	111,548		0.0000	1.0000	6.93
62.5	108,730		0.0000	1.0000	6.93
63.5	55,761		0.0000	1.0000	6.93
64.5	118,978		0.0000	1.0000	6.93
65.5	131,132		0.0000	1.0000	6.93
66.5	144,290		0.0000	1.0000	6.93
67.5	137,370		0.0000	1.0000	6.93
68.5	137,991	35,532	0.2575	0.7425	6.93
69.5	93,490		0.0000	1.0000	5.14
70.5	83,192		0.0000	1.0000	5.14
71.5	85,614		0.0000	1.0000	5.14
72.5	85,717		0.0000	1.0000	5.14
73.5	85,458		0.0000	1.0000	5.14
74.5	46,934		0.0000	1.0000	5.14
75.5	37,979		0.0000	1.0000	5.14
76.5	37,869		0.0000	1.0000	5.14
77.5	39,953		0.0000	1.0000	5.14
78.5	44,969		0.0000	1.0000	5.14

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.3		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 2002-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	56,798		0.0000	1.0000	5.14
80.5	57,943		0.0000	1.0000	5.14
81.5	54,682		0.0000	1.0000	5.14
82.5	54,528		0.0000	1.0000	5.14
83.5	55,393		0.0000	1.0000	5.14
84.5	54,521		0.0000	1.0000	5.14
85.5	48,435		0.0000	1.0000	5.14
86.5	33,793		0.0000	1.0000	5.14
87.5	29,794		0.0000	1.0000	5.14
88.5	25,140		0.0000	1.0000	5.14
89.5	13,217		0.0000	1.0000	5.14
90.5	10,922		0.0000	1.0000	5.14
91.5	9,514		0.0000	1.0000	5.14
92.5	8,482		0.0000	1.0000	5.14
93.5	6,340		0.0000	1.0000	5.14
94.5	6,086		0.0000	1.0000	5.14
95.5	4,670		0.0000	1.0000	5.14
96.5	4,447		0.0000	1.0000	5.14
97.5	2,973		0.0000	1.0000	5.14
98.5	608		0.0000	1.0000	5.14
99.5	608		0.0000	1.0000	5.14
100.5	608		0.0000	1.0000	5.14
101.5	1,812		0.0000	1.0000	5.14
102.5	1,812		0.0000	1.0000	5.14
103.5	1,812		0.0000	1.0000	5.14
104.5	1,812		0.0000	1.0000	5.14
105.5	1,812		0.0000	1.0000	5.14
106.5	1,204		0.0000	1.0000	5.14
107.5	1,204		0.0000	1.0000	5.14
108.5	1,204		0.0000	1.0000	5.14
109.5	1,204		0.0000	1.0000	5.14
110.5	1,204		0.0000	1.0000	5.14
111.5					5.14
TOTAL	324,146,697	7,664,848			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 2002-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
25.4-S0	6.47	0 - 60		25.2-S0	6.30	9 - 35
25.4-S0.5	5.96	0 - 60		24.9-S0.5	5.54	9 - 35
25.4-S1	6.11	0 - 60		24.7-S1	5.84	9 - 35
25.4-S1.5	6.52	0 - 60		24.5-S1.5	7.02	9 - 35
25.4-R0.5	7.16	0 - 60		25.3-R0.5	7.31	9 - 35
25.4-R1	5.94	0 - 60		24.6-R1	5.00	9 - 35
25.4-R1.5	5.37	0 - 60		24.4-R1.5	4.13	9 - 35
25.4-R2	5.82	0 - 60		24.2-R2	5.31	9 - 35
25.4-R2.5	6.66	0 - 60		24.1-R2.5	7.76	9 - 35
25.6-L0	8.33	0 - 60		28.3-L0	9.29	9 - 35
25.5-L0.5	7.33	0 - 60		27.3-L0.5	8.11	9 - 35
25.4-L1	6.76	0 - 60		26.5-L1	7.32	9 - 35
25.4-L1.5	6.41	0 - 60		26.0-L1.5	6.84	9 - 35
25.4-L2	6.72	0 - 60		25.5-L2	7.58	9 - 35
25.4-L2.5	7.09	0 - 60		25.1-L2.5	8.60	9 - 35
25.4-O1	9.20	0 - 60		26.3-O1	9.92	9 - 35
26.1-O2	8.90	0 - 60		29.5-O2	10.04	9 - 35
28.8-O3	13.56	0 - 60		38.7-O3	12.23	9 - 35
32.4-O4	16.55	0 - 60		49.5-O4	13.19	9 - 35

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

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LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

AVG AGE RET 25.5 004 EXPERIENCE ANALYSIS
PLACEMENT BAND 1900-2011 EXPERIENCE BAND 2007-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,130,637		0.0000	1.0000	100.00
0.5	12,842,693		0.0000	1.0000	100.00
1.5	11,638,002		0.0000	1.0000	100.00
2.5	7,428,001		0.0000	1.0000	100.00
3.5	11,924,001		0.0000	1.0000	100.00
4.5	11,037,508		0.0000	1.0000	100.00
5.5	8,971,079		0.0000	1.0000	100.00
6.5	10,505,702		0.0000	1.0000	100.00
7.5	10,049,018		0.0000	1.0000	100.00
8.5	6,284,065		0.0000	1.0000	100.00
9.5	7,802,479		0.0000	1.0000	100.00
10.5	6,149,040		0.0000	1.0000	100.00
11.5	5,514,812		0.0000	1.0000	100.00
12.5	6,648,733		0.0000	1.0000	100.00
13.5	6,628,939		0.0000	1.0000	100.00
14.5	5,690,649		0.0000	1.0000	100.00
15.5	4,397,513	38	0.0000	1.0000	100.00
16.5	3,992,939	129	0.0000	1.0000	100.00
17.5	3,134,601	198	0.0001	0.9999	100.00
18.5	2,463,182	749	0.0003	0.9997	99.99
19.5	1,911,111	1,173	0.0006	0.9994	99.96
20.5	1,872,014	1,977	0.0011	0.9989	99.90
21.5	1,739,685	4,849	0.0028	0.9972	99.79
22.5	1,679,205	4,500	0.0027	0.9973	99.51
23.5	1,550,898	9,309	0.0060	0.9940	99.25
24.5	1,513,794	12,414	0.0082	0.9918	98.65
25.5	1,119,711	70,989	0.0634	0.9366	97.84
26.5	915,713	9,871	0.0108	0.9892	91.64
27.5	766,105	6,978	0.0091	0.9909	90.65
28.5	839,832		0.0000	1.0000	89.83
29.5	697,877		0.0000	1.0000	89.83
30.5	680,170		0.0000	1.0000	89.83
31.5	463,316		0.0000	1.0000	89.83
32.5	421,979		0.0000	1.0000	89.83
33.5	243,246		0.0000	1.0000	89.83
34.5	262,502		0.0000	1.0000	89.83
35.5	285,831		0.0000	1.0000	89.83
36.5	291,092		0.0000	1.0000	89.83
37.5	356,238		0.0000	1.0000	89.83
38.5	362,444		0.0000	1.0000	89.83

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.5 PLACEMENT BAND 1900-2011	004	EXPERIENCE ANALYSIS EXPERIENCE BAND 2007-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	9,408		0.0000	1.0000	89.83
80.5	15,760		0.0000	1.0000	89.83
81.5	26,564		0.0000	1.0000	89.83
82.5	30,851		0.0000	1.0000	89.83
83.5	36,593		0.0000	1.0000	89.83
84.5	47,390		0.0000	1.0000	89.83
85.5	42,183		0.0000	1.0000	89.83
86.5	28,118		0.0000	1.0000	89.83
87.5	23,677		0.0000	1.0000	89.83
88.5	18,800		0.0000	1.0000	89.83
89.5	7,131		0.0000	1.0000	89.83
90.5	6,252		0.0000	1.0000	89.83
91.5	5,675		0.0000	1.0000	89.83
92.5	6,117		0.0000	1.0000	89.83
93.5	6,340		0.0000	1.0000	89.83
94.5	6,086		0.0000	1.0000	89.83
95.5	4,670		0.0000	1.0000	89.83
96.5	3,839		0.0000	1.0000	89.83
97.5	2,365		0.0000	1.0000	89.83
98.5					
99.5					
100.5					
101.5	608		0.0000		
102.5	608		0.0000		
103.5	608		0.0000		
104.5	608		0.0000		
105.5	608		0.0000		
106.5	1,204		0.0000		
107.5	1,204		0.0000		
108.5	1,204		0.0000		
109.5	1,204		0.0000		
110.5	1,204		0.0000		
111.5					
TOTAL	178,687,480	123,174			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			004	EXPERIENCE BAND 2007-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
130.7-S0	2.79	0 - 61				NOT FITTED
110.6-S0.5	3.13	0 - 61				NOT FITTED
94.8-S1	3.86	0 - 61				NOT FITTED
200.2-R0.5	2.53	0 - 61				NOT FITTED
157.1-R1	2.55	0 - 61				NOT FITTED
124.7-R1.5	2.62	0 - 61				NOT FITTED
99.5-R2	2.93	0 - 61				NOT FITTED
194.5-L0	2.54	0 - 61				NOT FITTED
155.8-L0.5	2.70	0 - 61				NOT FITTED
125.1-L1	3.22	0 - 61				NOT FITTED
106.9-L1.5	3.58	0 - 61				NOT FITTED
200.2-O1	2.96	0 - 61				NOT FITTED
200.2-O2	3.66	0 - 61				NOT FITTED
200.2-O3	7.47	0 - 61				NOT FITTED
200.2-O4	11.89	0 - 61				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	3,661,862.19-	0.00	3,661,862.19-
3	58,523.61-	0.00	58,523.61-
9	27,201,127.23	0.00	27,201,127.23
TOTAL DATA	23,480,741.43	0.00	23,480,741.43
8	23,480,741.43	0.00	23,480,741.43

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE

AVG AGE RET 29.0 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1912-2011 EXPERIENCE BAND 1935-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,188,040	771	0.0000	1.0000	100.00
0.5	20,863,464	885	0.0000	1.0000	100.00
1.5	16,323,924	2,691	0.0002	0.9998	99.99
2.5	14,516,851	3,124	0.0002	0.9998	99.98
3.5	11,726,944	20,273	0.0017	0.9983	99.95
4.5	10,525,894	8,389	0.0008	0.9992	99.78
5.5	6,719,043	16,014	0.0024	0.9976	99.70
6.5	6,622,606	9,478	0.0014	0.9986	99.46
7.5	6,594,659	1,574	0.0002	0.9998	99.32
8.5	4,533,661	7,339	0.0016	0.9984	99.30
9.5	4,526,322		0.0000	1.0000	99.14
10.5	4,526,322	9,597	0.0021	0.9979	99.14
11.5	4,516,725	10,544	0.0023	0.9977	98.93
12.5	4,506,181	6,012	0.0013	0.9987	98.70
13.5	4,251,291	15,528	0.0037	0.9963	98.57
14.5	3,937,398	358,594	0.0911	0.9089	98.21
15.5	3,417,731	126,650	0.0371	0.9629	89.26
16.5	3,061,481	299,753	0.0979	0.9021	85.95
17.5	2,758,172	153,831	0.0558	0.9442	77.54
18.5	2,604,341	199,282	0.0765	0.9235	73.21
19.5	2,405,059	224,136	0.0932	0.9068	67.61
20.5	2,186,214	256,004	0.1171	0.8829	61.31
21.5	1,930,210	104,738	0.0543	0.9457	54.13
22.5	1,825,472	83,670	0.0458	0.9542	51.19
23.5	1,742,985	27,078	0.0155	0.9845	48.85
24.5	1,715,907	7,012	0.0041	0.9959	48.09
25.5	1,708,895	8,108	0.0047	0.9953	47.89
26.5	1,700,787	5,336	0.0031	0.9969	47.66
27.5	1,695,451	149,292	0.0881	0.9119	47.51
28.5	1,546,159	67,741	0.0438	0.9562	43.33
29.5	1,478,418	20,605	0.0139	0.9861	41.43
30.5	1,457,813	16,586	0.0114	0.9886	40.86
31.5	1,441,227	5,826	0.0040	0.9960	40.39
32.5	1,435,401	6,146	0.0043	0.9957	40.23
33.5	1,429,255	8,826	0.0062	0.9938	40.05
34.5	1,420,429	38,783	0.0273	0.9727	39.81
35.5	1,381,646	62,787	0.0454	0.9546	38.72
36.5	1,318,859	90,946	0.0690	0.9310	36.96
37.5	1,227,913	56,444	0.0460	0.9540	34.41
38.5	1,171,469	104,902	0.0895	0.9105	32.83

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 29.0
PLACEMENT BAND 1912-2011

001

EXPERIENCE ANALYSIS
EXPERIENCE BAND 1935-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,066,566	96,825	0.0908	0.9092	29.89
40.5	969,741	74,436	0.0768	0.9232	27.18
41.5	895,305	58,740	0.0656	0.9344	25.09
42.5	836,565	106,369	0.1272	0.8728	23.44
43.5	730,195	141,776	0.1942	0.8058	20.46
44.5	588,420	123,572	0.2100	0.7900	16.49
45.5	464,847	117,974	0.2538	0.7462	13.03
46.5	346,873	56,616	0.1632	0.8368	9.72
47.5	290,257		0.0000	1.0000	8.13
48.5	290,257	5,698	0.0196	0.9804	8.13
49.5	284,558	5,571	0.0196	0.9804	7.97
50.5	278,988	239	0.0009	0.9991	7.82
51.5	278,749	58,524	0.2100	0.7900	7.81
52.5	220,225	76,688	0.3482	0.6518	6.17
53.5	143,537	45,107	0.3143	0.6857	4.02
54.5	98,430	57,500	0.5842	0.4158	2.76
55.5	40,930	11,724	0.2864	0.7136	1.15
56.5	29,206	10,816	0.3703	0.6297	0.82
57.5	18,390	2,969	0.1614	0.8386	0.52
58.5	15,421	632	0.0410	0.9590	0.43
59.5	14,789	1,464	0.0990	0.9010	0.41
60.5	13,325	801	0.0601	0.9399	0.37
61.5	12,524	1,227	0.0980	0.9020	0.35
62.5	11,297	1,719	0.1522	0.8478	0.32
63.5	9,578	279	0.0291	0.9709	0.27
64.5	9,299	676	0.0727	0.9273	0.26
65.5	8,623	1,077	0.1249	0.8751	0.24
66.5	7,546	213	0.0282	0.9718	0.21
67.5	7,333	1,068	0.1456	0.8544	0.21
68.5	6,265	979	0.1563	0.8437	0.18
69.5	5,286	1,032	0.1952	0.8048	0.15
70.5	4,254	396	0.0931	0.9069	0.12
71.5	3,858		0.0000	1.0000	0.11
72.5	3,858		0.0000	1.0000	0.11
73.5	3,858		0.0000	1.0000	0.11
74.5	3,858	1,102	0.2856	0.7144	0.11
75.5	2,756	453	0.1644	0.8356	0.08
76.5	2,303		0.0000	1.0000	0.06
77.5	2,303		0.0000	1.0000	0.06
78.5	2,303		0.0000	1.0000	0.06

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 29.0		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1912-2011				EXPERIENCE BAND 1935-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,303		0.0000	1.0000	0.06
80.5	2,303		0.0000	1.0000	0.06
81.5	2,303		0.0000	1.0000	0.06
82.5	2,303		0.0000	1.0000	0.06
83.5	2,303		0.0000	1.0000	0.06
84.5	2,303	664	0.2883	0.7117	0.06
85.5	1,639	258	0.1574	0.8426	0.05
86.5	1,381		0.0000	1.0000	0.04
87.5	1,381		0.0000	1.0000	0.04
88.5	1,381		0.0000	1.0000	0.04
89.5	1,381		0.0000	1.0000	0.04
90.5	1,381		0.0000	1.0000	0.04
91.5	1,381		0.0000	1.0000	0.04
92.5	1,381	774	0.5605	0.4395	0.04
93.5	607		0.0000	1.0000	0.02
94.5	607	607	1.0000		0.02
95.5					
TOTAL	203,989,633	3,661,860			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1912-2011			001	EXPERIENCE BAND 1935-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
29.4-S0	6.98	0 - 53		27.9-S0	6.76	17 - 46
29.4-S0.5	7.23	0 - 53		28.2-S0.5	8.50	17 - 46
29.3-S1	8.14	0 - 53		28.4-S1	10.43	17 - 46
29.5-R0.5	8.47	0 - 53		27.3-R0.5	6.08	17 - 46
29.3-R1	8.27	0 - 53		27.6-R1	8.59	17 - 46
29.3-R1.5	9.05	0 - 53		27.9-R1.5	10.98	17 - 46
29.3-R2	10.49	0 - 53		28.2-R2	13.53	17 - 46
31.1-L0	8.83	0 - 53		29.1-L0	4.27	17 - 46
30.5-L0.5	7.34	0 - 53		29.0-L0.5	4.60	17 - 46
30.0-L1	6.22	0 - 53		29.0-L1	5.34	17 - 46
29.8-L1.5	6.02	0 - 53		29.1-L1.5	6.84	17 - 46
29.6-L2	6.68	0 - 53		29.2-L2	8.65	17 - 46
29.5-L2.5	8.56	0 - 53		29.2-L2.5	11.35	17 - 46
29.6-O1	9.83	0 - 53		27.0-O1	4.38	17 - 46
32.6-O2	10.36	0 - 53		29.8-O2	4.44	17 - 46
39.6-O3	13.25	0 - 53		35.4-O3	6.00	17 - 46
48.4-O4	14.95	0 - 53		42.2-O4	7.47	17 - 46

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE

AVG AGE RET 29.7 PLACEMENT BAND 1912-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1992-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,350,282	771	0.0000	1.0000	100.00
0.5	18,189,570		0.0000	1.0000	100.00
1.5	13,836,619		0.0000	1.0000	100.00
2.5	12,171,261		0.0000	1.0000	100.00
3.5	9,496,741	18,767	0.0020	0.9980	100.00
4.5	8,388,001		0.0000	1.0000	99.80
5.5	4,668,624	14,886	0.0032	0.9968	99.80
6.5	4,587,396		0.0000	1.0000	99.48
7.5	4,580,428		0.0000	1.0000	99.48
8.5	2,525,698	7,339	0.0029	0.9971	99.48
9.5	2,521,528		0.0000	1.0000	99.19
10.5	2,668,899		0.0000	1.0000	99.19
11.5	2,796,117		0.0000	1.0000	99.19
12.5	2,818,737		0.0000	1.0000	99.19
13.5	2,584,355		0.0000	1.0000	99.19
14.5	2,303,783	355,886	0.1545	0.8455	99.19
15.5	1,792,650	117,629	0.0656	0.9344	83.87
16.5	1,451,568	293,985	0.2025	0.7975	78.37
17.5	1,162,062	141,913	0.1221	0.8779	62.49
18.5	1,080,378	185,292	0.1715	0.8285	54.86
19.5	969,569	185,704	0.1915	0.8085	45.45
20.5	872,508	226,230	0.2593	0.7407	36.75
21.5	680,673	100,642	0.1479	0.8521	27.22
22.5	632,211	79,084	0.1251	0.8749	23.19
23.5	607,080	14,082	0.0232	0.9768	20.29
24.5	645,720	4,161	0.0064	0.9936	19.82
25.5	706,481	4,695	0.0066	0.9934	19.69
26.5	776,290	3,169	0.0041	0.9959	19.56
27.5	832,252	147,371	0.1771	0.8229	19.48
28.5	737,665	45,730	0.0620	0.9380	16.03
29.5	735,614	20,605	0.0280	0.9720	15.04
30.5	760,012	16,586	0.0218	0.9782	14.62
31.5	825,536	5,826	0.0071	0.9929	14.30
32.5	911,687	6,146	0.0067	0.9933	14.20
33.5	965,393	8,036	0.0083	0.9917	14.10
34.5	1,048,667	38,783	0.0370	0.9630	13.99
35.5	1,079,239	62,787	0.0582	0.9418	13.47
36.5	1,098,214	90,946	0.0828	0.9172	12.68
37.5	1,075,748	56,444	0.0525	0.9475	11.63
38.5	1,068,738	104,902	0.0982	0.9018	11.02

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 29.7 PLACEMENT BAND 1912-2011	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1992-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,303		0.0000	1.0000	0.00
80.5	2,303		0.0000	1.0000	0.00
81.5	2,303		0.0000	1.0000	0.00
82.5	2,303		0.0000	1.0000	0.00
83.5	2,303		0.0000	1.0000	0.00
84.5	2,303	664	0.2883	0.7117	0.00
85.5	1,639	258	0.1574	0.8426	0.00
86.5	1,381		0.0000	1.0000	0.00
87.5	1,381		0.0000	1.0000	0.00
88.5	1,381		0.0000	1.0000	0.00
89.5	1,381		0.0000	1.0000	0.00
90.5	1,381		0.0000	1.0000	0.00
91.5	1,381		0.0000	1.0000	0.00
92.5	1,381	774	0.5605	0.4395	0.00
93.5	607		0.0000	1.0000	0.00
94.5	607	607	1.0000		0.00
95.5					
TOTAL	148,752,657	3,421,899			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1912-2011			002	EXPERIENCE BAND 1992-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
22.2-S0	12.09	0 - 53		18.7-S0	10.10	15 - 31
22.2-S0.5	11.13	0 - 53		19.0-S0.5	9.20	15 - 31
22.2-S1	10.48	0 - 53		19.3-S1	8.57	15 - 31
22.2-S1.5	10.03	0 - 53		19.6-S1.5	8.01	15 - 31
22.2-S2	9.93	0 - 53		19.9-S2	8.07	15 - 31
22.2-S2.5	10.04	0 - 53		20.0-S2.5	8.20	15 - 31
22.2-S3	10.44	0 - 53		20.2-S3	9.16	15 - 31
22.2-R0.5	13.70	0 - 53		18.1-R0.5	10.55	15 - 31
22.2-R1	12.81	0 - 53		18.5-R1	9.59	15 - 31
22.2-R1.5	12.03	0 - 53		18.9-R1.5	8.89	15 - 31
22.2-R2	11.68	0 - 53		19.2-R2	8.88	15 - 31
22.2-R2.5	11.47	0 - 53		19.6-R2.5	9.17	15 - 31
22.2-R3	11.69	0 - 53		19.9-R3	10.40	15 - 31
22.2-R4	12.57	0 - 53		20.3-R4	13.16	15 - 31
22.4-L0	13.58	0 - 53		18.9-L0	12.39	15 - 31
22.3-L0.5	12.24	0 - 53		19.1-L0.5	11.57	15 - 31
22.3-L1	11.14	0 - 53		19.2-L1	10.78	15 - 31
22.3-L1.5	9.69	0 - 53		19.6-L1.5	9.66	15 - 31
22.2-L2	8.43	0 - 53		19.9-L2	8.52	15 - 31
22.2-L2.5	7.73	0 - 53		20.1-L2.5	6.88	15 - 31
22.2-L3	7.58	0 - 53		20.2-L3	5.72	15 - 31
22.2-L4	10.02	0 - 53		20.4-L4	8.27	15 - 31
22.2-L5	12.41	0 - 53		20.5-L5	13.02	15 - 31
22.2-O1	15.11	0 - 53		17.6-O1	12.08	15 - 31
22.8-O2	14.65	0 - 53		19.3-O2	12.51	15 - 31
25.2-O3	18.22	0 - 53		21.8-O3	15.55	15 - 31
28.2-O4	21.03	0 - 53		24.8-O4	17.14	15 - 31

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.4 003 EXPERIENCE ANALYSIS
PLACEMENT BAND 1912-2011 EXPERIENCE BAND 2002-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	324,552	96,825	0.2983	0.7017	0.66
40.5	272,731	74,436	0.2729	0.7271	0.46
41.5	280,404	58,065	0.2071	0.7929	0.34
42.5	314,316	93,516	0.2975	0.7025	0.27
43.5	280,228	136,722	0.4879	0.5121	0.19
44.5	222,645	104,432	0.4691	0.5309	0.10
45.5	182,513	117,974	0.6464	0.3536	0.05
46.5	129,285	56,616	0.4379	0.5621	0.02
47.5	141,149		0.0000	1.0000	0.01
48.5	190,583	5,698	0.0299	0.9701	0.01
49.5	237,907	5,571	0.0234	0.9766	0.01
50.5	247,900	239	0.0010	0.9990	0.01
51.5	259,990	58,524	0.2251	0.7749	0.01
52.5	204,435	76,688	0.3751	0.6249	0.01
53.5	128,379	45,101	0.3513	0.6487	0.00
54.5	84,742	57,500	0.6785	0.3215	0.00
55.5	27,819	11,724	0.4214	0.5786	0.00
56.5	16,626	10,453	0.6287	0.3713	0.00
57.5	6,889	2,969	0.4310	0.5690	0.00
58.5	4,199	632	0.1505	0.8495	0.00
59.5	4,467	1,464	0.3277	0.6723	0.00
60.5	4,776	801	0.1677	0.8323	0.00
61.5	5,191	1,227	0.2364	0.7636	0.00
62.5	5,032	1,719	0.3417	0.6583	0.00
63.5	4,292	279	0.0650	0.9350	0.00
64.5	5,045	676	0.1340	0.8660	0.00
65.5	4,765	1,077	0.2260	0.7740	0.00
66.5	3,688	213	0.0577	0.9423	0.00
67.5	3,475	1,068	0.3073	0.6927	0.00
68.5	2,407	979	0.4067	0.5933	0.00
69.5	2,482	1,032	0.4158	0.5842	0.00
70.5	1,951	396	0.2030	0.7970	0.00
71.5	1,555		0.0000	1.0000	0.00
72.5	1,555		0.0000	1.0000	0.00
73.5	1,555		0.0000	1.0000	0.00
74.5	1,555	1,102	0.7087	0.2913	0.00
75.5	453	453	1.0000		0.00
76.5					
77.5					
78.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 30.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1912-2011				EXPERIENCE BAND 2002-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	922		0.0000		
81.5	922		0.0000		
82.5	922		0.0000		
83.5	922		0.0000		
84.5	922	664	0.7202		
85.5	258	258	1.0000		
86.5					
87.5	774		0.0000		
88.5	774		0.0000		
89.5	1,381		0.0000		
90.5	1,381		0.0000		
91.5	1,381		0.0000		
92.5	1,381	774	0.5605		
93.5	607		0.0000		
94.5	607	607	1.0000		
95.5					
TOTAL	112,370,253	3,209,262			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1912-2011			003	EXPERIENCE BAND 2002-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
20.1-S0	18.48	0 - 29		17.3-S0	14.57	16 - 23
19.8-S0.5	16.36	0 - 29		17.5-S0.5	13.57	16 - 23
19.6-S1	14.35	0 - 29		17.7-S1	12.57	16 - 23
19.4-S1.5	12.24	0 - 29		17.9-S1.5	11.30	16 - 23
19.3-S2	10.34	0 - 29		18.1-S2	10.02	16 - 23
19.3-S2.5	8.62	0 - 29		18.2-S2.5	8.44	16 - 23
19.2-S3	6.96	0 - 29		18.4-S3	6.89	16 - 23
19.2-S4	4.45	0 - 29		18.6-S4	2.63	16 - 23
19.2-S5	5.72	0 - 29		18.8-S5	6.67	16 - 23
19.2-S6	8.92	0 - 29		18.9-S6	14.58	16 - 23
20.5-R0.5	21.03	0 - 29		16.8-R0.5	14.91	16 - 23
19.8-R1	18.28	0 - 29		16.9-R1	13.39	16 - 23
19.6-R1.5	15.86	0 - 29		17.2-R1.5	11.94	16 - 23
19.4-R2	13.50	0 - 29		17.4-R2	10.46	16 - 23
19.3-R2.5	11.21	0 - 29		17.7-R2.5	8.60	16 - 23
19.2-R3	9.18	0 - 29		17.9-R3	6.75	16 - 23
19.2-R4	6.72	0 - 29		18.2-R4	3.40	16 - 23
19.2-R5	5.85	0 - 29		18.7-R5	6.07	16 - 23
22.7-L0	22.13	0 - 29			NOT FITTED	
21.7-L0.5	20.33	0 - 29		18.2-L0.5	16.02	16 - 23
21.0-L1	18.64	0 - 29		18.2-L1	15.42	16 - 23
20.5-L1.5	16.34	0 - 29		18.4-L1.5	14.59	16 - 23
20.1-L2	14.17	0 - 29		18.7-L2	13.68	16 - 23
19.8-L2.5	11.81	0 - 29		18.8-L2.5	12.13	16 - 23
19.6-L3	9.52	0 - 29		18.8-L3	10.59	16 - 23
19.3-L4	4.89	0 - 29		18.7-L4	5.06	16 - 23
19.2-L5	3.70	0 - 29		18.8-L5	3.03	16 - 23
21.5-O1	23.59	0 - 29		16.6-O1	16.41	16 - 23
24.1-O2	23.63	0 - 29			NOT FITTED	
31.8-O3	25.53	0 - 29			NOT FITTED	
40.8-O4	26.42	0 - 29			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

Attachment to Response to LGE Kroger-1 Question No. 1
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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE

AVG AGE RET 26.0		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1955-2011				EXPERIENCE BAND 2007-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,641,053		0.0000	1.0000	100.00
0.5	14,115,796		0.0000	1.0000	100.00
1.5	9,657,565		0.0000	1.0000	100.00
2.5	7,865,702		0.0000	1.0000	100.00
3.5	7,137,555		0.0000	1.0000	100.00
4.5	5,956,778		0.0000	1.0000	100.00
5.5	2,158,316		0.0000	1.0000	100.00
6.5	2,077,893		0.0000	1.0000	100.00
7.5	2,059,424		0.0000	1.0000	100.00
8.5	249,937		0.0000	1.0000	100.00
9.5	548,302		0.0000	1.0000	100.00
10.5	966,203		0.0000	1.0000	100.00
11.5	1,195,802		0.0000	1.0000	100.00
12.5	1,440,648		0.0000	1.0000	100.00
13.5	1,361,036		0.0000	1.0000	100.00
14.5	1,203,377	256,828	0.2134	0.7866	100.00
15.5	949,254	117,629	0.1239	0.8761	78.66
16.5	787,730	293,985	0.3732	0.6268	68.91
17.5	620,276	140,706	0.2268	0.7732	43.19
18.5	573,854	163,778	0.2854	0.7146	33.39
19.5	500,880	185,704	0.3708	0.6292	23.86
20.5	394,260	214,534	0.5441	0.4559	15.02
21.5	193,808	100,642	0.5193	0.4807	6.85
22.5	97,327	79,084	0.8126	0.1874	3.29
23.5	22,938	14,082	0.6139	0.3861	0.62
24.5	12,025	4,161	0.3460	0.6540	0.24
25.5	155,235	4,695	0.0302	0.9698	0.16
26.5	178,700	3,169	0.0177	0.9823	0.15
27.5	198,151	147,371	0.7437	0.2563	0.15
28.5	66,335	45,730	0.6894	0.3106	0.04
29.5	37,191	20,605	0.5540	0.4460	0.01
30.5	22,412	16,586	0.7400	0.2600	0.01
31.5	11,972	5,826	0.4866	0.5134	0.00
32.5	14,182	6,146	0.4334	0.5666	0.00
33.5	46,751	8,036	0.1719	0.8281	0.00
34.5	101,502	38,715	0.3814	0.6186	0.00
35.5	151,430	62,787	0.4146	0.5854	0.00
36.5	123,038	88,643	0.7205	0.2795	0.00
37.5	86,575	34,395	0.3973	0.6027	0.00
38.5	84,084	52,180	0.6206	0.3794	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.0 PLACEMENT BAND 1955-2011	004		EXPERIENCE ANALYSIS EXPERIENCE BAND 2007-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,904	31,904	1.0000		0.00
40.5					
41.5					
42.5	1,066		0.0000		
43.5	1,066	1,066	1.0000		
44.5					
45.5					
46.5					
47.5					
48.5					
49.5	239		0.0000		
50.5	7,923	239	0.0301		
51.5	72,430	58,524	0.8080		
52.5	76,688	76,688	1.0000		
53.5	43,863	43,863	1.0000		
54.5	51,785	51,785	1.0000		
55.5	9,848	9,848	1.0000		
56.5	10,453	10,453	1.0000		
57.5	2,969	2,969	1.0000		
58.5	632	632	1.0000		
59.5	1,464	1,464	1.0000		
60.5	577	577	1.0000		
61.5	531	531	1.0000		
62.5	716	716	1.0000		
63.5	279	279	1.0000		
64.5	676	676	1.0000		
65.5	1,077	1,077	1.0000		
66.5	213	213	1.0000		
67.5	1,068	1,068	1.0000		
68.5	979	979	1.0000		
69.5	1,032	1,032	1.0000		
70.5	396	396	1.0000		
71.5					
72.5					
73.5					
74.5	1,054	1,054	1.0000		
75.5	453	453	1.0000		
76.5					
77.5					
78.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.0		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1955-2011				EXPERIENCE BAND 2007-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5	258	258	1.0000		
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5	774	774	1.0000		
93.5					
94.5	607	607	1.0000		
95.5					
TOTAL	80,388,317	2,406,142			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1955-2011	004	EXPERIENCE BAND 2007-2011			
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
20.9-S0	21.01	0 - 23	15.8-S0	16.61	15 - 22
20.0-S0.5	19.21	0 - 23	16.1-S0.5	15.63	15 - 22
19.3-S1	17.33	0 - 23	16.4-S1	14.64	15 - 22
18.8-S1.5	15.36	0 - 23	16.6-S1.5	13.35	15 - 22
18.4-S2	13.37	0 - 23	16.8-S2	12.05	15 - 22
18.2-S2.5	11.47	0 - 23	17.0-S2.5	10.49	15 - 22
18.0-S3	9.55	0 - 23	17.1-S3	8.90	15 - 22
17.8-S4	5.06	0 - 23	17.4-S4	4.35	15 - 22
17.7-S5	3.47	0 - 23	17.6-S5	5.31	15 - 22
17.7-S6	6.83	0 - 23	17.7-S6	12.31	15 - 22
22.4-R0.5	23.66	0 - 23	15.4-R0.5	16.92	15 - 22
20.5-R1	21.60	0 - 23	15.6-R1	15.36	15 - 22
19.5-R1.5	19.36	0 - 23	15.9-R1.5	13.88	15 - 22
18.8-R2	16.95	0 - 23	16.1-R2	12.35	15 - 22
18.3-R2.5	14.25	0 - 23	16.4-R2.5	10.48	15 - 22
18.0-R3	11.71	0 - 23	16.7-R3	8.65	15 - 22
17.8-R4	7.64	0 - 23	17.1-R4	5.04	15 - 22
17.7-R5	4.30	0 - 23	17.5-R5	5.31	15 - 22
25.4-L0	23.47	0 - 23		NOT FITTED	
23.5-L0.5	22.04	0 - 23		NOT FITTED	
22.0-L1	20.53	0 - 23	16.6-L1	17.64	15 - 22
20.9-L1.5	18.49	0 - 23	16.9-L1.5	16.87	15 - 22
20.1-L2	16.46	0 - 23	17.1-L2	16.02	15 - 22
19.4-L2.5	14.31	0 - 23	17.3-L2.5	14.51	15 - 22
18.9-L3	12.14	0 - 23	17.4-L3	12.98	15 - 22
18.1-L4	7.30	0 - 23	17.5-L4	7.21	15 - 22
17.8-L5	3.51	0 - 23	17.6-L5	2.81	15 - 22
25.1-O1	25.10	0 - 23		NOT FITTED	
28.2-O2	25.09	0 - 23		NOT FITTED	
39.5-O3	25.74	0 - 23		NOT FITTED	
52.3-O4	26.04	0 - 23		NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	35,882.01-	0.00	35,882.01-
3	23,314.05	0.00	23,314.05
9	956,928.11	0.00	956,928.11
TOTAL DATA	944,360.15	0.00	944,360.15
8	944,360.15	0.00	944,360.15

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 25.1 PLACEMENT BAND 1957-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1957-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	956,928		0.0000	1.0000	100.00	
0.5	956,928	21	0.0000	1.0000	100.00	
1.5	156,207	703	0.0045	0.9955	100.00	
2.5	166,953		0.0000	1.0000	99.55	
3.5	166,953		0.0000	1.0000	99.55	
4.5	166,953		0.0000	1.0000	99.55	
5.5	166,953		0.0000	1.0000	99.55	
6.5	150,393		0.0000	1.0000	99.55	
7.5	150,393		0.0000	1.0000	99.55	
8.5	150,393		0.0000	1.0000	99.55	
9.5	150,393		0.0000	1.0000	99.55	
10.5	150,393	2,270	0.0151	0.9849	99.55	
11.5	124,987		0.0000	1.0000	98.05	
12.5	124,987	952	0.0076	0.9924	98.05	
13.5	124,035		0.0000	1.0000	97.30	
14.5	124,035		0.0000	1.0000	97.30	
15.5	124,035		0.0000	1.0000	97.30	
16.5	124,035		0.0000	1.0000	97.30	
17.5	147,110		0.0000	1.0000	97.30	
18.5	147,110	15,457	0.1051	0.8949	97.30	
19.5	108,579		0.0000	1.0000	87.08	
20.5	108,579		0.0000	1.0000	87.08	
21.5	83,177		0.0000	1.0000	87.08	
22.5	88,079		0.0000	1.0000	87.08	
23.5	106,485		0.0000	1.0000	87.08	
24.5	106,485		0.0000	1.0000	87.08	
25.5	106,485		0.0000	1.0000	87.08	
26.5	99,383		0.0000	1.0000	87.08	
27.5	106,485		0.0000	1.0000	87.08	
28.5	101,966		0.0000	1.0000	87.08	
29.5	101,966	4,370	0.0429	0.9571	87.08	
30.5	97,596		0.0000	1.0000	83.34	
31.5	97,596		0.0000	1.0000	83.34	
32.5	97,596		0.0000	1.0000	83.34	
33.5	97,596		0.0000	1.0000	83.34	
34.5	97,596		0.0000	1.0000	83.34	
35.5	97,596	12,109	0.1241	0.8759	83.34	
36.5	85,486		0.0000	1.0000	73.00	
37.5	74,521		0.0000	1.0000	73.00	
38.5	74,521		0.0000	1.0000	73.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.1		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1957-2010				EXPERIENCE BAND 1957-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	74,000		0.0000	1.0000	73.00
40.5	71,330		0.0000	1.0000	73.00
41.5	63,756		0.0000	1.0000	73.00
42.5	58,854		0.0000	1.0000	73.00
43.5	40,448		0.0000	1.0000	73.00
44.5	40,448		0.0000	1.0000	73.00
45.5	40,448		0.0000	1.0000	73.00
46.5	40,448		0.0000	1.0000	73.00
47.5	33,346		0.0000	1.0000	73.00
48.5	33,346		0.0000	1.0000	73.00
49.5	33,346		0.0000	1.0000	73.00
50.5	33,346		0.0000	1.0000	73.00
51.5	10,036		0.0000	1.0000	73.00
52.5	10,036		0.0000	1.0000	73.00
53.5	10,036		0.0000	1.0000	73.00
54.5					73.00
TOTAL	7,061,171	35,882			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1957-2010			001	EXPERIENCE BAND 1957-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
68.5-S0	3.53	0 - 55				NOT FITTED
62.7-S0.5	4.43	0 - 55				NOT FITTED
58.3-S1	5.82	0 - 55				NOT FITTED
81.4-R0.5	3.51	0 - 55				NOT FITTED
69.1-R1	3.44	0 - 55				NOT FITTED
61.7-R1.5	3.91	0 - 55				NOT FITTED
56.4-R2	5.19	0 - 55				NOT FITTED
90.1-L0	3.06	0 - 55				NOT FITTED
79.0-L0.5	3.35	0 - 55				NOT FITTED
70.7-L1	4.17	0 - 55				NOT FITTED
64.5-L1.5	5.40	0 - 55				NOT FITTED
97.0-O1	3.68	0 - 55				NOT FITTED
109.1-O2	3.67	0 - 55				NOT FITTED
157.3-O3	3.74	0 - 55				NOT FITTED
200.2-O4	3.61	0 - 55				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	72,117.25-	0.00	72,117.25-
3	13,036.00	0.00	13,036.00
9	110,193.59	0.00	110,193.59
TOTAL DATA	51,112.34	0.00	51,112.34
8	51,112.34	0.00	51,112.34

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 41.6 PLACEMENT BAND 1914-2002	001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1914-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	110,194	36	0.0003	0.9997	100.00
0.5	110,158		0.0000	1.0000	99.97
1.5	109,398		0.0000	1.0000	99.97
2.5	109,398		0.0000	1.0000	99.97
3.5	109,398		0.0000	1.0000	99.97
4.5	109,398		0.0000	1.0000	99.97
5.5	109,398		0.0000	1.0000	99.97
6.5	109,398		0.0000	1.0000	99.97
7.5	109,398		0.0000	1.0000	99.97
8.5	109,398		0.0000	1.0000	99.97
9.5	105,989		0.0000	1.0000	99.97
10.5	105,989		0.0000	1.0000	99.97
11.5	72,298		0.0000	1.0000	99.97
12.5	71,667		0.0000	1.0000	99.97
13.5	71,667		0.0000	1.0000	99.97
14.5	82,545		0.0000	1.0000	99.97
15.5	82,545		0.0000	1.0000	99.97
16.5	82,545		0.0000	1.0000	99.97
17.5	82,545	2,671	0.0324	0.9676	99.97
18.5	79,874	13,939	0.1745	0.8255	96.73
19.5	65,935		0.0000	1.0000	79.85
20.5	65,935		0.0000	1.0000	79.85
21.5	65,935		0.0000	1.0000	79.85
22.5	68,853		0.0000	1.0000	79.85
23.5	68,810	6,218	0.0904	0.9096	79.85
24.5	58,201	112	0.0019	0.9981	72.64
25.5	58,089	397	0.0068	0.9932	72.50
26.5	57,692		0.0000	1.0000	72.00
27.5	57,692	1,459	0.0253	0.9747	72.00
28.5	56,233	1,072	0.0191	0.9809	70.18
29.5	55,161		0.0000	1.0000	68.84
30.5	55,161		0.0000	1.0000	68.84
31.5	55,161		0.0000	1.0000	68.84
32.5	55,161	1,832	0.0332	0.9668	68.84
33.5	53,329	934	0.0175	0.9825	66.56
34.5	52,395		0.0000	1.0000	65.39
35.5	52,395		0.0000	1.0000	65.39
36.5	52,395		0.0000	1.0000	65.39
37.5	52,395	4,095	0.0782	0.9218	65.39
38.5	48,300	5,439	0.1126	0.8874	60.28

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 41.6 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1914-2002 EXPERIENCE BAND 1914-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,861		0.0000	1.0000	53.49
40.5	42,861	3,996	0.0932	0.9068	53.49
41.5	38,865		0.0000	1.0000	48.50
42.5	38,865	1,459	0.0375	0.9625	48.50
43.5	37,406		0.0000	1.0000	46.68
44.5	37,406		0.0000	1.0000	46.68
45.5	37,406		0.0000	1.0000	46.68
46.5	37,406		0.0000	1.0000	46.68
47.5	37,406		0.0000	1.0000	46.68
48.5	37,406		0.0000	1.0000	46.68
49.5	37,406		0.0000	1.0000	46.68
50.5	37,406		0.0000	1.0000	46.68
51.5	37,406		0.0000	1.0000	46.68
52.5	40,324		0.0000	1.0000	46.68
53.5	40,324		0.0000	1.0000	46.68
54.5	40,324		0.0000	1.0000	46.68
55.5	40,324		0.0000	1.0000	46.68
56.5	37,406		0.0000	1.0000	46.68
57.5	37,406		0.0000	1.0000	46.68
58.5	28,458		0.0000	1.0000	46.68
59.5	28,458		0.0000	1.0000	46.68
60.5	28,458		0.0000	1.0000	46.68
61.5	28,458	28,458	1.0000		46.68
62.5					
TOTAL	3,938,474	72,117			

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2002			001	EXPERIENCE BAND 1914-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
47.5-S0	7.68	0 - 63				NOT FITTED
46.5-S0.5	8.61	0 - 63				NOT FITTED
45.6-S1	10.04	0 - 63				NOT FITTED
49.1-R0.5	8.20	0 - 63				NOT FITTED
46.7-R1	8.45	0 - 63				NOT FITTED
45.7-R1.5	9.68	0 - 63				NOT FITTED
44.9-R2	11.53	0 - 63				NOT FITTED
54.9-L0	7.59	0 - 63				NOT FITTED
52.1-L0.5	7.22	0 - 63				NOT FITTED
49.8-L1	7.34	0 - 63				NOT FITTED
48.4-L1.5	8.49	0 - 63				NOT FITTED
52.5-O1	8.74	0 - 63				NOT FITTED
59.0-O2	8.75	0 - 63				NOT FITTED
79.6-O3	9.36	0 - 63				NOT FITTED
103.5-O4	9.75	0 - 63				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	4,966,863.01-	0.00	4,966,863.01-
3	1,096,549.78-	0.00	1,096,549.78-
9	6,313,674.99	0.00	6,313,674.99
TOTAL DATA	250,262.20	0.00	250,262.20
8	250,262.20	0.00	250,262.20

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 9.2 PLACEMENT BAND 1987-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1987-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,313,675		0.0000	1.0000	100.00
0.5	6,187,358		0.0000	1.0000	100.00
1.5	6,023,131		0.0000	1.0000	100.00
2.5	6,023,131	4,190	0.0007	0.9993	100.00
3.5	6,018,941	99,853	0.0166	0.9834	99.93
4.5	5,919,088	161,527	0.0273	0.9727	98.27
5.5	5,757,561	128,161	0.0223	0.9777	95.59
6.5	5,629,399	850,947	0.1512	0.8488	93.46
7.5	4,778,453	1,490,380	0.3119	0.6881	79.34
8.5	3,288,073	573,883	0.1745	0.8255	54.59
9.5	2,707,729	328,761	0.1214	0.8786	45.06
10.5	2,141,997	612,671	0.2860	0.7140	39.59
11.5	1,322,033	272,977	0.2065	0.7935	28.27
12.5	937,171	135,592	0.1447	0.8553	22.43
13.5	692,242	19,128	0.0276	0.9724	19.19
14.5	651,645	39,365	0.0604	0.9396	18.66
15.5	612,280	38,136	0.0623	0.9377	17.53
16.5	422,942	31,519	0.0745	0.9255	16.44
17.5	294,992	74,194	0.2515	0.7485	15.21
18.5	220,798		0.0000	1.0000	11.39
19.5	220,798	105,578	0.4782	0.5218	11.39
20.5	46,644		0.0000	1.0000	5.94
21.5	46,644		0.0000	1.0000	5.94
22.5	46,644		0.0000	1.0000	5.94
23.5					5.94
TOTAL	66,303,369	4,966,862			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1987-2011			001	EXPERIENCE BAND 1987-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
10.7-S0	9.99	0 - 21		9.9-S0	8.16	7 - 19
10.7-S0.5	9.18	0 - 21		10.0-S0.5	8.20	7 - 19
10.7-S1	8.85	0 - 21		10.2-S1	8.92	7 - 19
10.7-S1.5	8.88	0 - 21		10.3-S1.5	9.63	7 - 19
10.7-S2	9.39	0 - 21		10.4-S2	10.83	7 - 19
10.7-R0.5	11.76	0 - 21		9.6-R0.5	8.29	7 - 19
10.7-R1	11.04	0 - 21		9.8-R1	9.13	7 - 19
10.7-R1.5	10.52	0 - 21		10.0-R1.5	9.77	7 - 19
10.7-R2	10.63	0 - 21		10.2-R2	11.21	7 - 19
10.7-R2.5	10.94	0 - 21		10.3-R2.5	12.29	7 - 19
11.1-L0	11.82	0 - 21		9.8-L0	7.37	7 - 19
11.0-L0.5	10.29	0 - 21		9.9-L0.5	6.83	7 - 19
10.9-L1	8.95	0 - 21		10.0-L1	6.52	7 - 19
10.8-L1.5	7.35	0 - 21		10.2-L1.5	6.00	7 - 19
10.8-L2	6.33	0 - 21		10.3-L2	5.84	7 - 19
10.7-L2.5	6.20	0 - 21		10.4-L2.5	6.52	7 - 19
10.7-L3	7.05	0 - 21		10.5-L3	8.09	7 - 19
10.7-L4	11.27	0 - 21		10.6-L4	14.01	7 - 19
10.7-O1	13.25	0 - 21		9.4-O1	8.78	7 - 19
11.6-O2	13.28	0 - 21		9.9-O2	7.43	7 - 19
13.6-O3	16.31	0 - 21		10.7-O3	10.63	7 - 19
16.2-O4	18.34	0 - 21		11.6-O4	12.84	7 - 19

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 9.3 PLACEMENT BAND 1987-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 2001-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	525,358		0.0000	1.0000	100.00
0.5	1,304,684		0.0000	1.0000	100.00
1.5	1,697,720		0.0000	1.0000	100.00
2.5	2,288,194		0.0000	1.0000	100.00
3.5	2,441,463	71,272	0.0292	0.9708	100.00
4.5	2,376,959	108,009	0.0454	0.9546	97.08
5.5	2,965,072	83,912	0.0283	0.9717	92.67
6.5	3,902,578	718,441	0.1841	0.8159	90.05
7.5	3,777,589	1,462,849	0.3872	0.6128	73.47
8.5	2,447,371	425,189	0.1737	0.8263	45.02
9.5	2,388,832	308,665	0.1292	0.8708	37.20
10.5	1,843,196	612,671	0.3324	0.6676	32.39
11.5	1,023,231	166,511	0.1627	0.8373	21.62
12.5	820,222	135,592	0.1653	0.8347	18.11
13.5	692,242	19,128	0.0276	0.9724	15.11
14.5	651,645	39,365	0.0604	0.9396	14.69
15.5	612,280	38,136	0.0623	0.9377	13.81
16.5	422,942	31,519	0.0745	0.9255	12.95
17.5	294,992	74,194	0.2515	0.7485	11.98
18.5	220,798		0.0000	1.0000	8.97
19.5	220,798	105,578	0.4782	0.5218	8.97
20.5	46,644		0.0000	1.0000	4.68
21.5	46,644		0.0000	1.0000	4.68
22.5	46,644		0.0000	1.0000	4.68
23.5					4.68
TOTAL	33,058,098	4,401,031			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1987-2011			002	EXPERIENCE BAND 2001-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
10.1-S0	10.20	0 - 24		8.6-S0	6.75	7 - 15
10.1-S0.5	9.38	0 - 24		8.8-S0.5	6.43	7 - 15
10.1-S1	8.94	0 - 24		9.0-S1	6.65	7 - 15
10.1-S1.5	8.79	0 - 24		9.1-S1.5	7.02	7 - 15
10.1-S2	9.04	0 - 24		9.2-S2	8.00	7 - 15
10.1-S2.5	9.50	0 - 24		9.3-S2.5	9.20	7 - 15
10.1-R0.5	11.80	0 - 24		8.4-R0.5	7.08	7 - 15
10.1-R1	11.06	0 - 24		8.6-R1	7.08	7 - 15
10.1-R1.5	10.45	0 - 24		8.8-R1.5	7.36	7 - 15
10.1-R2	10.36	0 - 24		8.9-R2	8.36	7 - 15
10.1-R2.5	10.45	0 - 24		9.1-R2.5	9.66	7 - 15
10.1-R3	11.00	0 - 24		9.2-R3	11.48	7 - 15
10.2-L0	11.34	0 - 24		8.6-L0	8.28	7 - 15
10.2-L0.5	10.05	0 - 24		8.7-L0.5	7.55	7 - 15
10.1-L1	8.88	0 - 24		8.8-L1	6.90	7 - 15
10.1-L1.5	7.56	0 - 24		9.0-L1.5	6.06	7 - 15
10.1-L2	6.62	0 - 24		9.2-L2	5.35	7 - 15
10.1-L2.5	6.44	0 - 24		9.3-L2.5	4.81	7 - 15
10.1-L3	6.96	0 - 24		9.4-L3	5.38	7 - 15
10.1-L4	10.32	0 - 24		9.5-L4	11.29	7 - 15
10.1-O1	13.16	0 - 24		8.1-O1	8.06	7 - 15
10.4-O2	12.44	0 - 24		8.8-O2	8.41	7 - 15
11.5-O3	16.03	0 - 24		9.6-O3	11.67	7 - 15
12.9-O4	18.88	0 - 24		10.7-O4	13.44	7 - 15

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	86,992.67-	0.00	86,992.67-
3	30,870.38	0.00	30,870.38
9	641,534.53	0.00	641,534.53
TOTAL DATA	585,412.24	0.00	585,412.24
8	585,412.24	0.00	585,412.24

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 11.5 PLACEMENT BAND 1952-2011			001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1992-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	641,535		0.0000	1.0000	100.00
0.5	549,368		0.0000	1.0000	100.00
1.5	524,567		0.0000	1.0000	100.00
2.5	500,427		0.0000	1.0000	100.00
3.5	498,296	27,122	0.0544	0.9456	100.00
4.5	445,447	1,802	0.0040	0.9960	94.56
5.5	437,966		0.0000	1.0000	94.17
6.5	406,223	13,821	0.0340	0.9660	94.17
7.5	337,259	23,171	0.0687	0.9313	90.97
8.5	321,587	851	0.0026	0.9974	84.72
9.5	317,938		0.0000	1.0000	84.50
10.5	304,155		0.0000	1.0000	84.50
11.5	255,642		0.0000	1.0000	84.50
12.5	220,314		0.0000	1.0000	84.50
13.5	210,964	1,269	0.0060	0.9940	84.50
14.5	181,670	3,705	0.0204	0.9796	83.99
15.5	116,833		0.0000	1.0000	82.27
16.5	93,857		0.0000	1.0000	82.27
17.5	78,319		0.0000	1.0000	82.27
18.5	70,203		0.0000	1.0000	82.27
19.5	51,117		0.0000	1.0000	82.27
20.5	23,883		0.0000	1.0000	82.27
21.5	12,485		0.0000	1.0000	82.27
22.5	12,485		0.0000	1.0000	82.27
23.5	12,485		0.0000	1.0000	82.27
24.5	12,485		0.0000	1.0000	82.27
25.5	12,485		0.0000	1.0000	82.27
26.5	12,485		0.0000	1.0000	82.27
27.5	12,485		0.0000	1.0000	82.27
28.5	12,485		0.0000	1.0000	82.27
29.5	12,485	4,014	0.3215	0.6785	82.27
30.5	8,471		0.0000	1.0000	55.83
31.5	8,471		0.0000	1.0000	55.83
32.5	8,832		0.0000	1.0000	55.83
33.5	8,832	8,471	0.9591	0.0409	55.83
34.5	361		0.0000	1.0000	2.28
35.5	2,332		0.0000	1.0000	2.28
36.5	2,332	1,971	0.8452	0.1548	2.28
37.5	361		0.0000	1.0000	0.35
38.5	361		0.0000	1.0000	0.35

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1952-2011				EXPERIENCE BAND 1992-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	361		0.0000	1.0000	0.35
40.5	795		0.0000	1.0000	0.35
41.5	795	434	0.5459	0.4541	0.35
42.5	361		0.0000	1.0000	0.16
43.5	361		0.0000	1.0000	0.16
44.5	361		0.0000	1.0000	0.16
45.5	361		0.0000	1.0000	0.16
46.5	361		0.0000	1.0000	0.16
47.5	361		0.0000	1.0000	0.16
48.5	361		0.0000	1.0000	0.16
49.5	361		0.0000	1.0000	0.16
50.5	361	361	1.0000		0.16
51.5					
TOTAL	6,745,488	86,992			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1952-2011			001	EXPERIENCE BAND 1992-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
35.7-S0	11.59	0 - 35				NOT FITTED
33.6-S0.5	11.66	0 - 35				NOT FITTED
32.0-S1	12.14	0 - 35				NOT FITTED
39.5-R0.5	11.64	0 - 35				NOT FITTED
35.2-R1	11.15	0 - 35				NOT FITTED
32.7-R1.5	10.86	0 - 35				NOT FITTED
31.0-R2	11.06	0 - 35				NOT FITTED
29.9-R2.5	11.57	0 - 35				NOT FITTED
44.7-L0	11.84	0 - 35				NOT FITTED
40.5-L0.5	11.76	0 - 35				NOT FITTED
37.4-L1	12.00	0 - 35				NOT FITTED
35.0-L1.5	12.18	0 - 35				NOT FITTED
45.4-O1	12.06	0 - 35				NOT FITTED
51.0-O2	12.06	0 - 35				NOT FITTED
72.4-O3	12.25	0 - 35				NOT FITTED
96.6-O4	12.34	0 - 35				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 19.3 PLACEMENT BAND 1960-2011	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 2001-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	314,664		0.0000	1.0000	100.00
0.5	277,041		0.0000	1.0000	100.00
1.5	276,431		0.0000	1.0000	100.00
2.5	252,373		0.0000	1.0000	100.00
3.5	281,667		0.0000	1.0000	100.00
4.5	324,213		0.0000	1.0000	100.00
5.5	341,509		0.0000	1.0000	100.00
6.5	311,521	2,016	0.0065	0.9935	100.00
7.5	261,628	13,722	0.0525	0.9475	99.35
8.5	266,990		0.0000	1.0000	94.14
9.5	292,757		0.0000	1.0000	94.14
10.5	304,155		0.0000	1.0000	94.14
11.5	251,629		0.0000	1.0000	94.14
12.5	212,595		0.0000	1.0000	94.14
13.5	203,246		0.0000	1.0000	94.14
14.5	173,951		0.0000	1.0000	94.14
15.5	105,679		0.0000	1.0000	94.14
16.5	82,703		0.0000	1.0000	94.14
17.5	67,165		0.0000	1.0000	94.14
18.5	59,048		0.0000	1.0000	94.14
19.5	43,977		0.0000	1.0000	94.14
20.5	15,412		0.0000	1.0000	94.14
21.5	4,014		0.0000	1.0000	94.14
22.5	4,014		0.0000	1.0000	94.14
23.5	11,154		0.0000	1.0000	94.14
24.5	11,154		0.0000	1.0000	94.14
25.5	11,154		0.0000	1.0000	94.14
26.5	11,154		0.0000	1.0000	94.14
27.5	11,154		0.0000	1.0000	94.14
28.5	12,485		0.0000	1.0000	94.14
29.5	12,485	4,014	0.3215	0.6785	94.14
30.5	8,471		0.0000	1.0000	63.88
31.5	8,471		0.0000	1.0000	63.88
32.5	8,471		0.0000	1.0000	63.88
33.5	8,471	8,471	1.0000		63.88
34.5					
35.5					
36.5					
37.5					
38.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 19.3		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1960-2011				EXPERIENCE BAND 2001-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5	361		0.0000		
41.5	361		0.0000		
42.5	361		0.0000		
43.5	361		0.0000		
44.5	361		0.0000		
45.5	361		0.0000		
46.5	361		0.0000		
47.5	361		0.0000		
48.5	361		0.0000		
49.5	361		0.0000		
50.5	361	361	1.0000		
51.5					
TOTAL	4,846,976	28,584			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1960-2011			002	EXPERIENCE BAND 2001-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
52.0-S0	14.31	0 - 35				NOT FITTED
46.4-S0.5	13.81	0 - 35				NOT FITTED
42.1-S1	13.22	0 - 35				NOT FITTED
39.3-S1.5	12.67	0 - 35				NOT FITTED
37.0-S2	12.12	0 - 35				NOT FITTED
35.5-S2.5	11.57	0 - 35				NOT FITTED
34.3-S3	11.14	0 - 35				NOT FITTED
32.5-S4	10.23	0 - 35				NOT FITTED
31.6-S5	10.22	0 - 35				NOT FITTED
31.3-S6	11.39	0 - 35				NOT FITTED
67.1-R0.5	15.36	0 - 35				NOT FITTED
54.7-R1	14.97	0 - 35				NOT FITTED
46.9-R1.5	14.39	0 - 35				NOT FITTED
41.3-R2	13.54	0 - 35				NOT FITTED
37.9-R2.5	12.73	0 - 35				NOT FITTED
35.4-R3	11.78	0 - 35				NOT FITTED
32.9-R4	10.28	0 - 35				NOT FITTED
31.7-R5	9.55	0 - 35				NOT FITTED
71.3-L0	14.89	0 - 35				NOT FITTED
60.6-L0.5	14.44	0 - 35				NOT FITTED
52.6-L1	13.87	0 - 35				NOT FITTED
46.9-L1.5	13.32	0 - 35				NOT FITTED
42.6-L2	12.62	0 - 35				NOT FITTED
39.6-L2.5	12.05	0 - 35				NOT FITTED
37.2-L3	11.42	0 - 35				NOT FITTED
33.8-L4	10.25	0 - 35				NOT FITTED
32.3-L5	9.91	0 - 35				NOT FITTED
81.9-O1	15.53	0 - 35				NOT FITTED
92.1-O2	15.53	0 - 35				NOT FITTED
133.7-O3	15.58	0 - 35				NOT FITTED
180.7-O4	15.61	0 - 35				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A TOTAL
0	2,038,238.90-	0.00	2,038,238.90-
3	2,181,086.96-	0.00	2,181,086.96-
9	4,324,990.90	0.00	4,324,990.90
TOTAL DATA	105,665.04	0.00	105,665.04
8	105,665.04	0.00	105,665.04

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE

AVG AGE RET 10.8 PLACEMENT BAND 1967-2010	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1967-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,324,991		0.0000	1.0000	100.00
0.5	4,026,407		0.0000	1.0000	100.00
1.5	4,013,679	10,904	0.0027	0.9973	100.00
2.5	3,965,438		0.0000	1.0000	99.73
3.5	3,965,438		0.0000	1.0000	99.73
4.5	3,965,438	90,455	0.0228	0.9772	99.73
5.5	3,874,983	141,170	0.0364	0.9636	97.45
6.5	3,134,537	268,936	0.0858	0.9142	93.90
7.5	2,216,327	188,994	0.0853	0.9147	85.85
8.5	2,027,333	75,022	0.0370	0.9630	78.53
9.5	1,945,924	319,866	0.1644	0.8356	75.62
10.5	1,626,058	219,358	0.1349	0.8651	63.19
11.5	1,387,045	180,124	0.1299	0.8701	54.67
12.5	1,011,893	69,873	0.0691	0.9309	47.57
13.5	866,404	75,081	0.0867	0.9133	44.28
14.5	674,679	94,124	0.1395	0.8605	40.44
15.5	540,196	142,911	0.2646	0.7354	34.80
16.5	397,285	34,571	0.0870	0.9130	25.60
17.5	348,750	16,878	0.0484	0.9516	23.37
18.5	289,106	23,944	0.0828	0.9172	22.24
19.5	265,162	74,340	0.2804	0.7196	20.40
20.5	11,688		0.0000	1.0000	14.68
21.5	11,688		0.0000	1.0000	14.68
22.5	11,688		0.0000	1.0000	14.68
23.5	11,688		0.0000	1.0000	14.68
24.5	11,688		0.0000	1.0000	14.68
25.5	11,688	9,622	0.8232	0.1768	14.68
26.5	2,066		0.0000	1.0000	2.59
27.5	2,066		0.0000	1.0000	2.59
28.5	2,066		0.0000	1.0000	2.59
29.5	2,066		0.0000	1.0000	2.59
30.5	2,066		0.0000	1.0000	2.59
31.5	2,066		0.0000	1.0000	2.59
32.5	2,066		0.0000	1.0000	2.59
33.5	2,066		0.0000	1.0000	2.59
34.5	2,066		0.0000	1.0000	2.59
35.5	2,066	2,066	1.0000		2.59
36.5					
TOTAL	44,957,861	2,038,239			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1967-2010			001	EXPERIENCE BAND 1967-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
13.6-S0	6.01	0 - 21		12.9-S0	3.72	8 - 21
13.4-S0.5	4.46	0 - 21		13.0-S0.5	3.62	8 - 21
13.3-S1	4.08	0 - 21		13.1-S1	4.65	8 - 21
13.3-S1.5	5.10	0 - 21		13.2-S1.5	6.34	8 - 21
13.2-S2	6.75	0 - 21		13.3-S2	8.42	8 - 21
13.7-R0.5	8.69	0 - 21		12.6-R0.5	4.51	8 - 21
13.4-R1	6.73	0 - 21		12.7-R1	4.42	8 - 21
13.3-R1.5	5.92	0 - 21		12.9-R1.5	5.55	8 - 21
13.3-R2	6.49	0 - 21		13.0-R2	7.60	8 - 21
13.2-R2.5	7.90	0 - 21		13.1-R2.5	9.85	8 - 21
15.0-L0	9.50	0 - 21		13.5-L0	6.42	8 - 21
14.5-L0.5	7.50	0 - 21		13.4-L0.5	5.10	8 - 21
14.1-L1	5.55	0 - 21		13.4-L1	3.94	8 - 21
13.8-L1.5	3.40	0 - 21		13.5-L1.5	2.53	8 - 21
13.7-L2	2.39	0 - 21		13.5-L2	2.49	8 - 21
13.5-L2.5	3.73	0 - 21		13.5-L2.5	4.57	8 - 21
13.4-L3	5.89	0 - 21		13.5-L3	7.18	8 - 21
14.2-O1	11.23	0 - 21		12.5-O1	6.41	8 - 21
15.9-O2	11.36	0 - 21		13.8-O2	6.86	8 - 21
20.4-O3	13.59	0 - 21		16.4-O3	10.36	8 - 21
25.9-O4	14.75	0 - 21		19.6-O4	12.14	8 - 21

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ORIGINAL LIFE TABLE

AVG AGE RET 10.8 PLACEMENT BAND 1967-2010	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 2001-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,656,075		0.0000	1.0000	100.00
0.5	1,388,836		0.0000	1.0000	100.00
1.5	1,892,684	10,904	0.0058	0.9942	100.00
2.5	1,970,059		0.0000	1.0000	99.42
3.5	2,250,810		0.0000	1.0000	99.42
4.5	2,691,760	90,455	0.0336	0.9664	99.42
5.5	2,892,963	141,170	0.0488	0.9512	96.08
6.5	2,175,394	247,832	0.1139	0.8861	91.39
7.5	1,553,991	170,104	0.1095	0.8905	80.98
8.5	1,385,636	75,022	0.0541	0.9459	72.12
9.5	1,822,763	319,866	0.1755	0.8245	68.21
10.5	1,502,897	219,358	0.1460	0.8540	56.24
11.5	1,263,884	180,124	0.1425	0.8575	48.03
12.5	888,732	69,873	0.0786	0.9214	41.19
13.5	779,323	75,081	0.0963	0.9037	37.95
14.5	606,377	94,124	0.1552	0.8448	34.29
15.5	514,186	142,911	0.2779	0.7221	28.97
16.5	395,219	34,571	0.0875	0.9125	20.92
17.5	346,684	16,878	0.0487	0.9513	19.09
18.5	287,040	23,944	0.0834	0.9166	18.16
19.5	263,096	74,340	0.2826	0.7174	16.64
20.5	9,622		0.0000	1.0000	11.94
21.5	9,622		0.0000	1.0000	11.94
22.5	9,622		0.0000	1.0000	11.94
23.5	9,622		0.0000	1.0000	11.94
24.5	9,622		0.0000	1.0000	11.94
25.5	9,622	9,622	1.0000		11.94
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5	2,066		0.0000		
34.5	2,066		0.0000		
35.5	2,066	2,066	1.0000		
36.5					
TOTAL	28,592,339	1,998,245			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1967-2010			002	EXPERIENCE BAND 2001-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
12.5-S0	5.75	0 - 21		12.0-S0	3.91	7 - 21
12.5-S0.5	4.83	0 - 21		12.2-S0.5	4.24	7 - 21
12.4-S1	4.84	0 - 21		12.3-S1	5.49	7 - 21
12.4-S1.5	5.92	0 - 21		12.4-S1.5	7.19	7 - 21
12.6-R0.5	8.28	0 - 21		11.8-R0.5	4.58	7 - 21
12.5-R1	6.94	0 - 21		11.9-R1	5.11	7 - 21
12.4-R1.5	6.48	0 - 21		12.0-R1.5	6.34	7 - 21
12.4-R2	7.32	0 - 21		12.2-R2	8.42	7 - 21
12.4-R2.5	8.70	0 - 21		12.3-R2.5	10.48	7 - 21
13.6-L0	9.16	0 - 21		12.4-L0	5.99	7 - 21
13.2-L0.5	7.12	0 - 21		12.4-L0.5	4.63	7 - 21
12.9-L1	5.20	0 - 21		12.4-L1	3.45	7 - 21
12.8-L1.5	3.39	0 - 21		12.5-L1.5	2.25	7 - 21
12.6-L2	2.56	0 - 21		12.5-L2	2.75	7 - 21
12.6-L2.5	4.21	0 - 21		12.5-L2.5	5.05	7 - 21
12.5-L3	6.34	0 - 21		12.5-L3	7.69	7 - 21
12.8-O1	10.58	0 - 21		11.6-O1	6.04	7 - 21
14.3-O2	10.89	0 - 21		12.7-O2	6.55	7 - 21
17.8-O3	13.59	0 - 21		14.7-O3	10.53	7 - 21
22.2-O4	15.07	0 - 21		17.3-O4	12.67	7 - 21

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	231,579.59-	0.00	231,579.59-
3	126,293.07-	0.00	126,293.07-
9	535,654.46	0.00	535,654.46
TOTAL DATA	177,781.80	0.00	177,781.80
8	177,781.80	0.00	177,781.80

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.7 001 EXPERIENCE ANALYSIS
PLACEMENT BAND 1914-1997 EXPERIENCE BAND 1914-2010

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,788	2,065	0.1044	0.8956	8.91
40.5	17,723	1,208	0.0682	0.9318	7.98
41.5	16,515	1,762	0.1067	0.8933	7.44
42.5	14,753	842	0.0571	0.9429	6.65
43.5	13,911	1,485	0.1068	0.8932	6.27
44.5	12,426	75	0.0060	0.9940	5.60
45.5	12,351	83	0.0067	0.9933	5.56
46.5	12,268	322	0.0262	0.9738	5.53
47.5	11,946	7,989	0.6688	0.3312	5.38
48.5	3,957	751	0.1898	0.8102	1.78
49.5	3,206	1,061	0.3309	0.6691	1.44
50.5	2,145	220	0.1026	0.8974	0.97
51.5	1,925	208	0.1081	0.8919	0.87
52.5	1,717	258	0.1503	0.8497	0.77
53.5	1,459	654	0.4483	0.5517	0.66
54.5	805		0.0000	1.0000	0.36
55.5	805		0.0000	1.0000	0.36
56.5	805		0.0000	1.0000	0.36
57.5	805		0.0000	1.0000	0.36
58.5	805		0.0000	1.0000	0.36
59.5	805		0.0000	1.0000	0.36
60.5	805		0.0000	1.0000	0.36
61.5	805		0.0000	1.0000	0.36
62.5	805		0.0000	1.0000	0.36
63.5	805		0.0000	1.0000	0.36
64.5	805		0.0000	1.0000	0.36
65.5	805		0.0000	1.0000	0.36
66.5	805	805	1.0000		0.36
67.5					
TOTAL	7,679,883	231,579			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-1997			001	EXPERIENCE BAND 1914-2010		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
28.7-S0	9.13	0 - 49		30.5-S0	8.87	9 - 39
28.6-S0.5	8.83	0 - 49		29.9-S0.5	9.27	9 - 39
28.5-S1	9.20	0 - 49		29.3-S1	10.38	9 - 39
28.5-S1.5	9.94	0 - 49		29.0-S1.5	11.71	9 - 39
28.8-R0.5	9.53	0 - 49		31.1-R0.5	8.59	9 - 39
28.6-R1	7.79	0 - 49		29.7-R1	7.93	9 - 39
28.5-R1.5	7.41	0 - 49		29.1-R1.5	8.33	9 - 39
28.4-R2	8.13	0 - 49		28.6-R2	9.83	9 - 39
28.4-R2.5	9.57	0 - 49		28.4-R2.5	11.91	9 - 39
30.8-L0	12.18	0 - 49		35.2-L0	9.68	9 - 39
30.1-L0.5	11.23	0 - 49		33.5-L0.5	9.46	9 - 39
29.5-L1	10.69	0 - 49		32.2-L1	9.70	9 - 39
29.2-L1.5	10.66	0 - 49		31.2-L1.5	10.45	9 - 39
28.9-L2	11.26	0 - 49		30.5-L2	11.90	9 - 39
28.7-L2.5	11.89	0 - 49		29.8-L2.5	13.36	9 - 39
29.2-O1	12.05	0 - 49		33.1-O1	9.90	9 - 39
32.4-O2	12.71	0 - 49		37.3-O2	9.95	9 - 39
40.2-O3	15.93	0 - 49		50.2-O3	11.07	9 - 39
49.8-O4	17.41	0 - 49		65.1-O4	11.57	9 - 39

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 33.2 PLACEMENT BAND 1914-2008	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	128,509		0.0000	1.0000	100.00
0.5	136,587		0.0000	1.0000	100.00
1.5	150,006		0.0000	1.0000	100.00
2.5	129,957	297	0.0023	0.9977	100.00
3.5	132,427	289	0.0022	0.9978	99.77
4.5	137,775	628	0.0046	0.9954	99.55
5.5	144,600	2,276	0.0157	0.9843	99.10
6.5	150,568	1,834	0.0122	0.9878	97.54
7.5	151,962	1,969	0.0130	0.9870	96.35
8.5	153,314	1,650	0.0108	0.9892	95.10
9.5	153,763	408	0.0027	0.9973	94.08
10.5	154,618	518	0.0034	0.9966	93.83
11.5	154,520	471	0.0030	0.9970	93.52
12.5	153,737	1,154	0.0075	0.9925	93.23
13.5	154,068		0.0000	1.0000	92.53
14.5	149,679	660	0.0044	0.9956	92.53
15.5	149,102	2,274	0.0153	0.9847	92.12
16.5	146,941	252	0.0017	0.9983	90.72
17.5	146,767	753	0.0051	0.9949	90.56
18.5	147,436		0.0000	1.0000	90.10
19.5	136,176	455	0.0033	0.9967	90.10
20.5	135,941	1,820	0.0134	0.9866	89.80
21.5	164,015	1,707	0.0104	0.9896	88.59
22.5	162,566	350	0.0022	0.9978	87.67
23.5	162,735	5,223	0.0321	0.9679	87.48
24.5	133,495	1,375	0.0103	0.9897	84.68
25.5	132,120	375	0.0028	0.9972	83.80
26.5	128,571	1,316	0.0102	0.9898	83.57
27.5	128,058	2,651	0.0207	0.9793	82.71
28.5	125,407	2,202	0.0176	0.9824	81.00
29.5	124,004	4,305	0.0347	0.9653	79.58
30.5	119,699	2,258	0.0189	0.9811	76.81
31.5	117,441	1,577	0.0134	0.9866	75.36
32.5	115,864	12,995	0.1122	0.8878	74.35
33.5	102,869	11,312	0.1100	0.8900	66.01
34.5	91,557	37,354	0.4080	0.5920	58.75
35.5	54,203	11,397	0.2103	0.7897	34.78
36.5	44,447	15,860	0.3568	0.6432	27.47
37.5	28,587	10,455	0.3657	0.6343	17.67
38.5	18,132	7,675	0.4233	0.5767	11.21

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 33.2 PLACEMENT BAND 1914-2008	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,457	2,065	0.1975	0.8025	6.46
40.5	8,392	1,208	0.1439	0.8561	5.19
41.5	7,184	420	0.0585	0.9415	4.44
42.5	6,764	842	0.1245	0.8755	4.18
43.5	5,922	1,485	0.2508	0.7492	3.66
44.5	4,437	75	0.0169	0.9831	2.74
45.5	4,362	83	0.0190	0.9810	2.70
46.5	12,268	322	0.0262	0.9738	2.64
47.5	11,946	7,989	0.6688	0.3312	2.58
48.5	3,957	751	0.1898	0.8102	0.85
49.5	3,206	1,061	0.3309	0.6691	0.69
50.5	2,145	220	0.1026	0.8974	0.46
51.5	1,925	208	0.1081	0.8919	0.41
52.5	1,717	258	0.1503	0.8497	0.37
53.5	1,459	654	0.4483	0.5517	0.31
54.5	805		0.0000	1.0000	0.17
55.5	805		0.0000	1.0000	0.17
56.5	805		0.0000	1.0000	0.17
57.5	805		0.0000	1.0000	0.17
58.5	805		0.0000	1.0000	0.17
59.5	805		0.0000	1.0000	0.17
60.5	805		0.0000	1.0000	0.17
61.5	805		0.0000	1.0000	0.17
62.5	805		0.0000	1.0000	0.17
63.5	805		0.0000	1.0000	0.17
64.5	805		0.0000	1.0000	0.17
65.5	805		0.0000	1.0000	0.17
66.5	805	805	1.0000		0.17
67.5					
TOTAL	5,248,829	166,541			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2008			002	EXPERIENCE BAND 1961-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
32.7-S0	16.28	0 - 54		38.6-S0	18.73	24 - 39
32.6-S0.5	14.51	0 - 54		37.5-S0.5	17.65	24 - 39
32.4-S1	12.93	0 - 54		36.8-S1	16.60	24 - 39
32.4-S1.5	11.45	0 - 54		36.0-S1.5	15.26	24 - 39
32.3-S2	10.27	0 - 54		35.5-S2	14.02	24 - 39
32.3-S2.5	9.27	0 - 54		35.0-S2.5	12.57	24 - 39
32.3-S3	8.63	0 - 54		34.6-S3	11.30	24 - 39
32.3-S4	8.31	0 - 54		33.9-S4	8.91	24 - 39
32.3-S5	9.75	0 - 54		33.5-S5	10.53	24 - 39
32.3-S6	12.12	0 - 54		33.4-S6	15.05	24 - 39
33.0-R0.5	18.08	0 - 54		38.8-R0.5	19.71	24 - 39
32.5-R1	15.29	0 - 54		36.7-R1	18.39	24 - 39
32.4-R1.5	12.98	0 - 54		35.7-R1.5	16.98	24 - 39
32.3-R2	10.92	0 - 54		34.9-R2	15.49	24 - 39
32.3-R2.5	9.02	0 - 54		34.4-R2.5	13.65	24 - 39
32.3-R3	7.59	0 - 54		34.0-R3	11.85	24 - 39
32.3-R4	6.41	0 - 54		33.6-R4	8.23	24 - 39
32.3-R5	8.40	0 - 54		33.5-R5	8.02	24 - 39
35.5-L0	20.30	0 - 54		45.1-L0	20.22	24 - 39
34.6-L0.5	18.75	0 - 54		43.0-L0.5	19.49	24 - 39
33.8-L1	17.34	0 - 54		41.4-L1	18.77	24 - 39
33.4-L1.5	15.73	0 - 54		39.9-L1.5	17.44	24 - 39
33.0-L2	14.46	0 - 54		38.9-L2	16.19	24 - 39
32.7-L2.5	12.98	0 - 54		37.6-L2.5	14.58	24 - 39
32.5-L3	11.89	0 - 54		36.7-L3	13.11	24 - 39
32.3-L4	9.37	0 - 54		34.7-L4	9.72	24 - 39
32.3-L5	9.39	0 - 54		34.0-L5	9.01	24 - 39
33.6-O1	20.97	0 - 54		42.0-O1	20.78	24 - 39
37.4-O2	21.31	0 - 54		47.3-O2	20.79	24 - 39
47.0-O3	24.28	0 - 54			NOT FITTED	
58.8-O4	25.67	0 - 54			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 34.5 PLACEMENT BAND 1970-2008		003	EXPERIENCE ANALYSIS EXPERIENCE BAND 2001-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5	4,363		0.0000	1.0000	100.00
4.5	4,363		0.0000	1.0000	100.00
5.5	4,363		0.0000	1.0000	100.00
6.5	4,363		0.0000	1.0000	100.00
7.5	4,363		0.0000	1.0000	100.00
8.5	17,059		0.0000	1.0000	100.00
9.5	17,059		0.0000	1.0000	100.00
10.5	17,059		0.0000	1.0000	100.00
11.5	17,059		0.0000	1.0000	100.00
12.5	20,764		0.0000	1.0000	100.00
13.5	44,781		0.0000	1.0000	100.00
14.5	40,418		0.0000	1.0000	100.00
15.5	43,592		0.0000	1.0000	100.00
16.5	43,592		0.0000	1.0000	100.00
17.5	43,592		0.0000	1.0000	100.00
18.5	43,592		0.0000	1.0000	100.00
19.5	30,896		0.0000	1.0000	100.00
20.5	30,896		0.0000	1.0000	100.00
21.5	30,896		0.0000	1.0000	100.00
22.5	32,740		0.0000	1.0000	100.00
23.5	29,036		0.0000	1.0000	100.00
24.5	5,526		0.0000	1.0000	100.00
25.5	5,526		0.0000	1.0000	100.00
26.5	3,129		0.0000	1.0000	100.00
27.5	3,129		0.0000	1.0000	100.00
28.5	6,594	1,844	0.2797	0.7203	100.00
29.5	4,749	507	0.1068	0.8932	72.03
30.5	7,812		0.0000	1.0000	64.33
31.5	7,812	777	0.0995	0.9005	64.33
32.5	7,035		0.0000	1.0000	57.94
33.5	7,035	3,465	0.4925	0.5075	57.94
34.5	3,570		0.0000	1.0000	29.40
35.5	3,570		0.0000	1.0000	29.40
36.5	3,570		0.0000	1.0000	29.40
37.5	3,570		0.0000	1.0000	29.40
38.5	3,570	3,570	1.0000		29.40

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 34.5		003	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1970-2008			EXPERIENCE BAND 2001-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
TOTAL	601,043	10,163			

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2008 003 EXPERIENCE BAND 2001-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

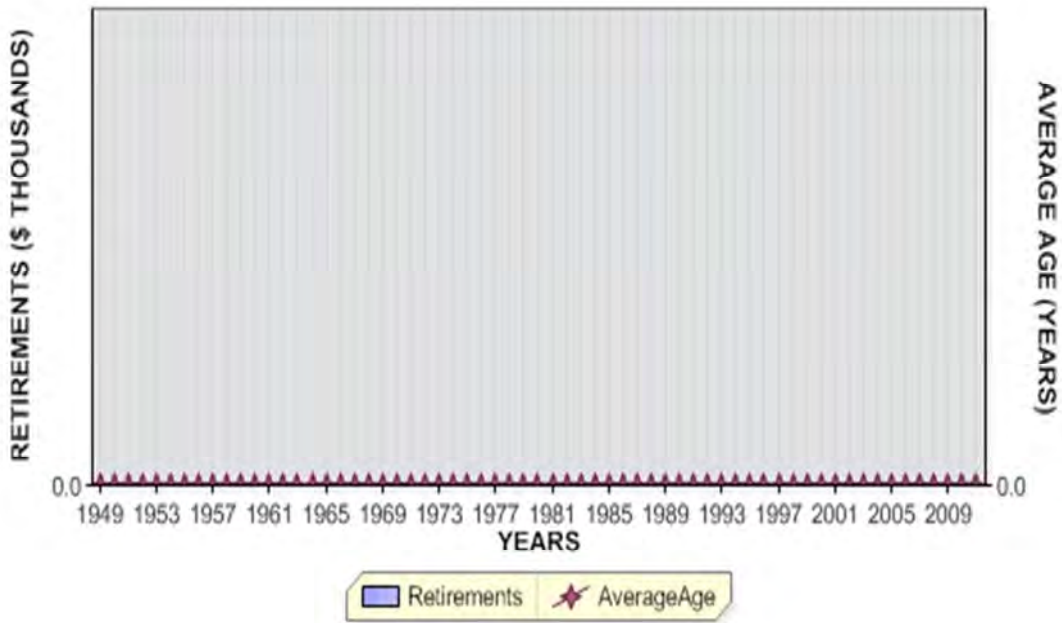
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 350.2 RIGHTS OF WAY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



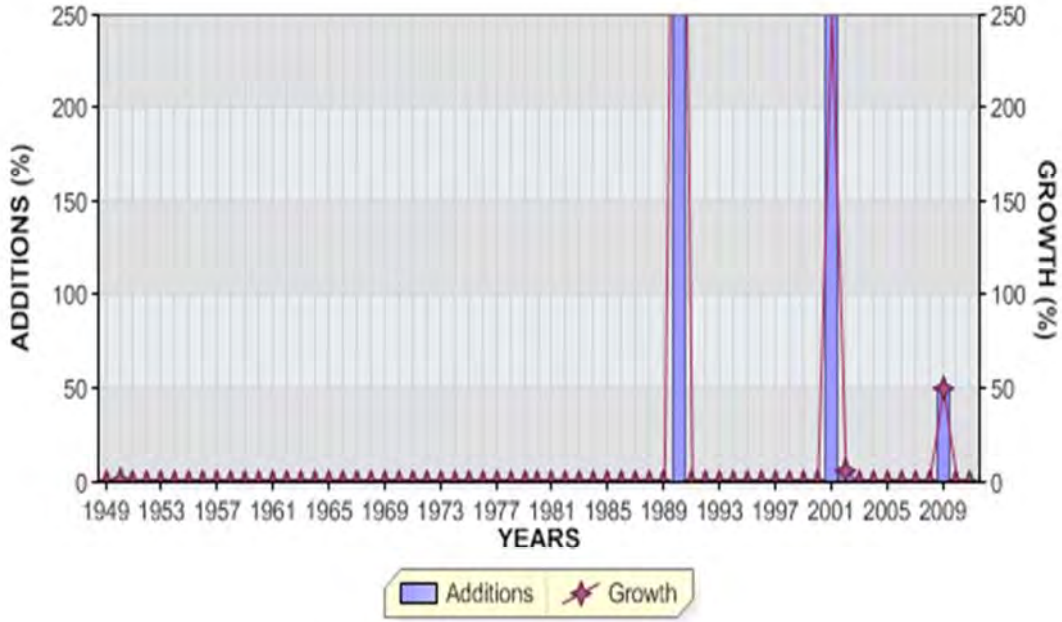
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 350.2 RIGHTS OF WAY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1949		2,301.70	0.0		
8	1949		2,301.70		0.5	
9	1950		23.11	1.0		
8	1950		2,324.81	101.0	1.5	
8	1951		2,324.81	100.0	2.5	
8	1952		2,324.81	100.0	3.5	
8	1953		2,324.81	100.0	4.5	
8	1954		2,324.81	100.0	5.5	
8	1955		2,324.81	100.0	6.5	
8	1956		2,324.81	100.0	7.5	
8	1957		2,324.81	100.0	8.5	
8	1958		2,324.81	100.0	9.5	
8	1959		2,324.81	100.0	10.5	
8	1960		2,324.81	100.0	11.5	
8	1961		2,324.81	100.0	12.5	
8	1962		2,324.81	100.0	13.5	
8	1963		2,324.81	100.0	14.5	
8	1964		2,324.81	100.0	15.5	
8	1965		2,324.81	100.0	16.5	
8	1966		2,324.81	100.0	17.5	
8	1967		2,324.81	100.0	18.5	
8	1968		2,324.81	100.0	19.5	
8	1969		2,324.81	100.0	20.5	
8	1970		2,324.81	100.0	21.5	
8	1971		2,324.81	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1972		2,324.81	100.0	23.5	
8	1973		2,324.81	100.0	24.5	
8	1974		2,324.81	100.0	25.5	
8	1975		2,324.81	100.0	26.5	
8	1976		2,324.81	100.0	27.5	
8	1977		2,324.81	100.0	28.5	
8	1978		2,324.81	100.0	29.5	
8	1979		2,324.81	100.0	30.5	
8	1980		2,324.81	100.0	31.5	
8	1981		2,324.81	100.0	32.5	
8	1982		2,324.81	100.0	33.5	
8	1983		2,324.81	100.0	34.5	
8	1984		2,324.81	100.0	35.5	
8	1985		2,324.81	100.0	36.5	
8	1986		2,324.81	100.0	37.5	
8	1987		2,324.81	100.0	38.5	
8	1988		2,324.81	100.0	39.5	
8	1989		2,324.81	100.0	40.5	
9	1990		14,774.44	635.5		
8	1990		17,099.25	735.5	6.1	
8	1991		17,099.25	100.0	7.1	
8	1992		17,099.25	100.0	8.1	
8	1993		17,099.25	100.0	9.1	
8	1994		17,099.25	100.0	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1995		17,099.25	100.0	11.1	
8	1996		17,099.25	100.0	12.1	
8	1997		17,099.25	100.0	13.1	
8	1998		17,099.25	100.0	14.1	
8	1999		17,099.25	100.0	15.1	
8	2000		17,099.25	100.0	16.1	
9	2001		42,921.89	251.0		
8	2001		60,021.14	351.0	5.2	
9	2002		3,657.00	6.1		
8	2002		63,678.14	106.1	5.9	
8	2003		63,678.14	100.0	6.9	
8	2004		63,678.14	100.0	7.9	
8	2005		63,678.14	100.0	8.9	
8	2006		63,678.14	100.0	9.9	
8	2007		63,678.14	100.0	10.9	
8	2008		63,678.14	100.0	11.9	
9	2009		31,935.45	50.2		
8	2009		95,613.59	150.2	8.8	
8	2010		95,613.59	100.0	9.8	
8	2011	1949	2,301.70	100.0		
8	2011	1950	23.11	97.6		
8	2011	1990	14,774.44	97.6		
8	2011	2001	42,921.89	82.1		
8	2011	2002	3,657.00	37.2		
8	2011	2009	31,935.45	33.4		
8	2011		95,613.59	100.0	10.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35020	00	00	9	1948	
35020	00	00	0	1949-2011	
35020	00	00	1	1949-2011	
35020	00	00	2	1949-2011	
35020	00	00	3	1949-2011	
35020	00	00	4	1949-2011	
35020	00	00	5	1949-2011	
35020	00	00	7	1949-2011	
35020	00	00	9	1949-2011	95,613.59
35020	00	00	8	2011	95,613.59

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----	TOTAL
	AGED	UNAGED	
9	95,613.59		95,613.59
TOTAL DATA	95,613.59		95,613.59
8	95,613.59		95,613.59

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

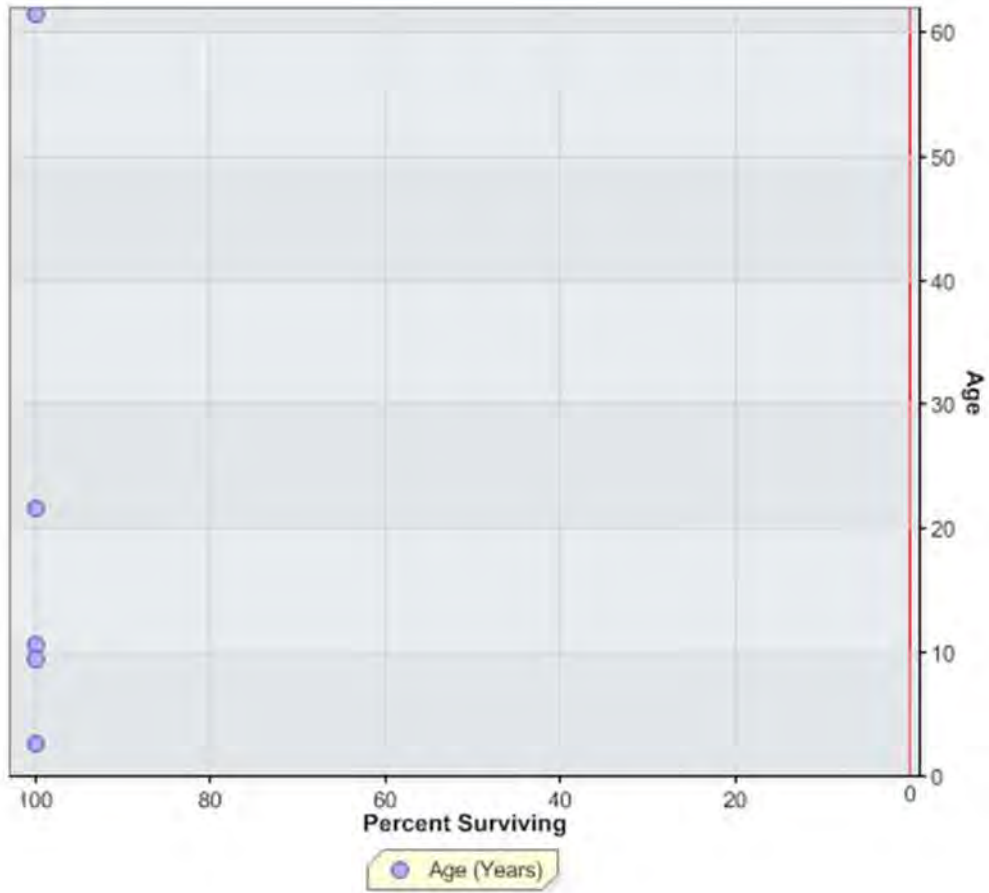
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	100.00
1949	62.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

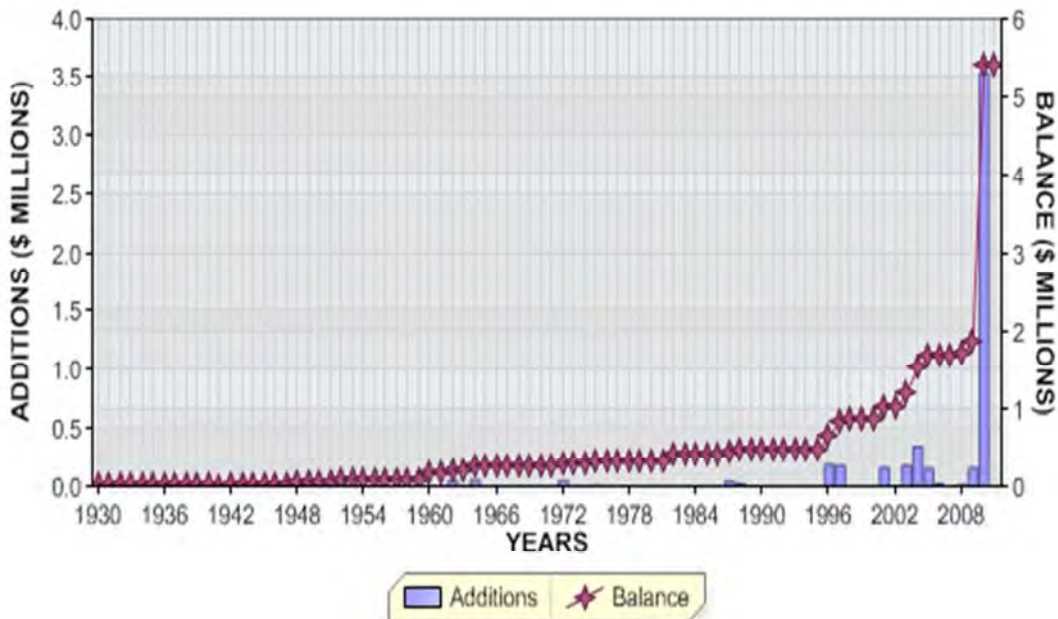
MULTIPLE ORIGINAL GROUP LIFE TABLE



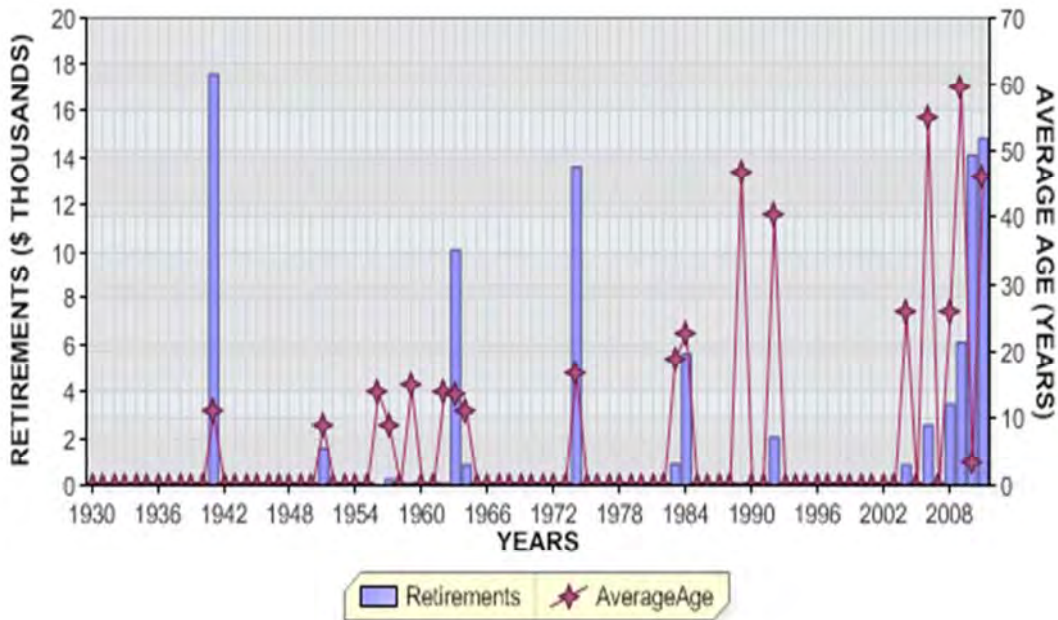
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



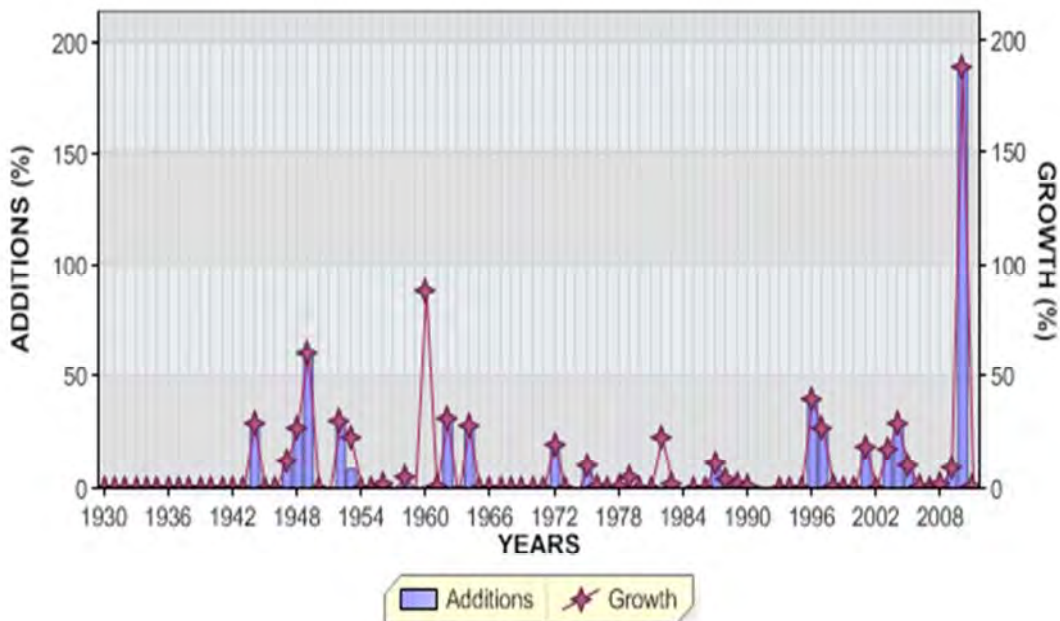
REGULAR RETIREMENTS



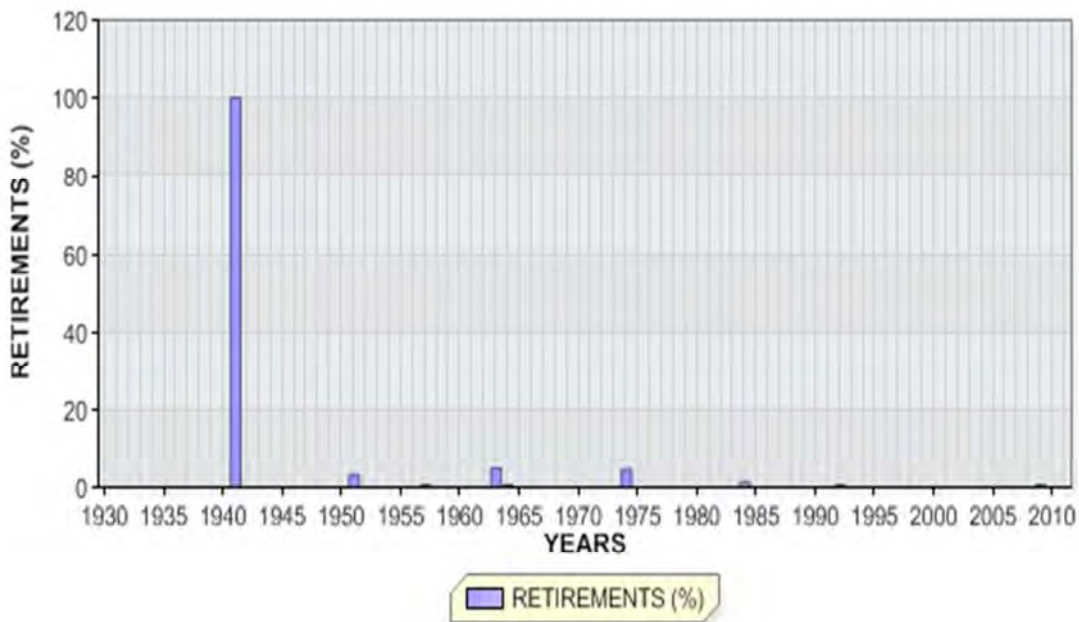
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1930		17,641.00	0.0			
8	1930		17,641.00			0.5	
8	1931		17,641.00	100.0		1.5	
8	1932		17,641.00	100.0		2.5	
8	1933		17,641.00	100.0		3.5	
8	1934		17,641.00	100.0		4.5	
8	1935		17,641.00	100.0		5.5	
8	1936		17,641.00	100.0		6.5	
8	1937		17,641.00	100.0		7.5	
8	1938		17,641.00	100.0		8.5	
8	1939		17,641.00	100.0		9.5	
8	1940		17,641.00	100.0		10.5	
0	1941		17,641.00CR	100.0CR		11.0	
9	1942		16,940.00	0.0			
8	1942		16,940.00			0.5	
8	1943		16,940.00	100.0		1.5	
9	1944		4,838.69	28.6			
8	1944		21,778.69	128.6		2.1	
8	1945		21,778.69	100.0		3.1	
8	1946		21,778.69	100.0		4.1	
9	1947		2,538.00	11.7			
8	1947		24,316.69	111.7		4.6	
9	1948		6,519.00	26.8			
8	1948		30,835.69	126.8		4.5	
9	1949		18,808.00	61.0			
8	1949		49,643.69	161.0		3.6	
8	1950		49,643.69	100.0		4.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1951		1,629.00CR	3.3CR	9.0	
9	1951		530.00	1.1		
8	1951		48,544.69	97.8	5.4	
9	1952		14,414.00	29.7		
8	1952		62,958.69	129.7	5.1	
3	1953		8,771.00	13.9		
9	1953		5,346.00	8.5		
8	1953		77,075.69	122.4	5.2	
8	1954		77,075.69	100.0	6.2	
8	1955		77,075.69	100.0	7.2	
0	1956		117.00CR	0.2CR	14.0	
9	1956		1,682.00	2.2		
8	1956		78,640.69	102.0	8.0	
0	1957		275.00CR	0.3CR	9.0	
8	1957		78,365.69	99.7	9.0	
9	1958		3,832.26	4.9		
8	1958		82,197.95	104.9	9.5	
0	1959		199.00CR	0.2CR	15.0	
8	1959		81,998.95	99.8	10.5	
3	1960		71,146.00	86.8		
9	1960		1,391.00	1.7		
8	1960		154,535.95	188.5	6.8	
9	1961		261.00	0.2		
8	1961		154,796.95	100.2	7.8	
0	1962		190.00CR	0.1CR	14.0	
9	1962		48,606.00	31.4		
8	1962		203,212.95	131.3	6.8	
0	1963		10,129.00CR	5.0CR	13.6	
9	1963		1,519.00	0.7		
8	1963		194,602.95	95.8	7.4	
0	1964		881.00CR	0.5CR	11.0	
9	1964		54,741.00	28.1		
8	1964		248,462.95	127.7	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1965		248,462.95	100.0		7.7	
8	1966		248,462.95	100.0		8.7	
8	1967		248,462.95	100.0		9.7	
8	1968		248,462.95	100.0		10.7	
8	1969		248,462.95	100.0		11.7	
8	1970		248,462.95	100.0		12.7	
8	1971		248,462.95	100.0		13.7	
9	1972		49,380.00	19.9			
8	1972		297,842.95	119.9		12.3	
8	1973		297,842.95	100.0		13.3	
0	1974		13,659.00CR	4.6CR		16.8	
8	1974		284,183.95	95.4		14.2	
9	1975		27,478.00	9.7			
8	1975		311,661.95	109.7		13.9	
9	1976		1,847.00	0.6			
8	1976		313,508.95	100.6		14.8	
8	1977		313,508.95	100.0		15.8	
3	1978		1,049.00	0.3			
8	1978		314,557.95	100.3		16.7	
3	1979		13,974.00	4.4			
8	1979		328,531.95	104.4		17.1	
8	1980		328,531.95	100.0		18.1	
8	1981		328,531.95	100.0		19.1	
3	1982		76,073.00	23.2			
8	1982		404,604.95	123.2		16.6	
0	1983		926.00CR	0.2CR		19.0	
3	1983		5,739.00	1.4			
9	1983		337.00	0.1			
8	1983		409,754.95	101.3		17.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1984		5,658.00CR	1.4CR		23.0	
8	1984		404,096.95	98.6		18.3	
8	1985		404,096.95	100.0		19.3	
8	1986		404,096.95	100.0		20.3	
9	1987		43,647.00	10.8			
8	1987		447,743.95	110.8		19.3	
9	1988		18,771.00	4.2			
8	1988		466,514.95	104.2		19.5	
0	1989		200.00CR	0.0CR		47.0	
9	1989		9,989.00	2.1			
8	1989		476,303.95	102.1		20.0	
9	1990		4,239.00	0.9			
8	1990		480,542.95	100.9		20.9	
3	1991		9,989.00CR	2.1CR			
9	1991		8,000.00	1.7			
8	1991		478,553.95	99.6		21.9	
0	1992		2,102.00CR	0.4CR		40.4	
8	1992		476,451.95	99.6		22.8	
8	1993		476,451.95	100.0		23.8	
8	1994		476,451.95	100.0		24.8	
8	1995		476,451.95	100.0		25.8	
9	1996		187,196.00	39.3			
8	1996		663,647.95	139.3		19.4	
9	1997		180,932.00	27.3			
8	1997		844,579.95	127.3		16.1	
9	1998		7,922.00	0.9			
8	1998		852,501.95	100.9		17.0	
8	1999		852,501.95	100.0		18.0	
8	2000		852,501.95	100.0		19.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	2001		159,253.00		18.7		
8	2001		1,011,754.95		118.7	16.9	
8	2002		1,011,754.95		100.0	17.9	
9	2003		177,445.34		17.5		
8	2003		1,189,200.29		117.5	16.2	
0	2004		880.73CR		0.1CR	26.0	
3	2004		1,838.78CR		0.2CR		
9	2004		345,875.32		29.1		
8	2004		1,532,356.10		128.9	13.4	
9	2005		152,479.69		10.0		
8	2005		1,684,835.79		110.0	13.2	
0	2006		2,609.62CR		0.2CR	55.0	
9	2006		14,093.03		0.8		
8	2006		1,696,319.20		100.7	14.0	
8	2007		1,696,319.20		100.0	15.0	
0	2008		3,503.48CR		0.2CR	26.0	
9	2008		30,410.72		1.8		
8	2008		1,723,226.44		101.6	15.7	
0	2009		6,180.38CR		0.4CR	59.7	
9	2009		158,731.99		9.2		
8	2009		1,875,778.05		108.9	15.2	
0	2010		14,163.04CR		0.8CR	3.4	
9	2010		3,542,270.90		188.8		
8	2010		5,403,885.91		288.1	5.9	
0	2011		14,882.02CR		0.3CR	46.2	
9	2011		21,187.03		0.4		
8	2011	1942	5,083.23		100.0		
8	2011	1944	3,714.69		99.9		
8	2011	1947	1,667.61		99.8		
8	2011	1949	10,919.66		99.8		
8	2011	1952	21,521.15		99.6		
8	2011	1953	4,465.00		99.2		
8	2011	1956	1,383.00		99.1		
8	2011	1958	3,446.26		99.1		
8	2011	1959	67,821.51		99.0		
8	2011	1960	395.73		97.8		
8	2011	1962	46,911.00		97.8		
8	2011	1963	1,519.00		96.9		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1964	43,861.00	96.9		
8	2011	1970	47,445.00	96.1		
8	2011	1971	403.00	95.2		
8	2011	1972	814.00	95.2		
8	2011	1974	16,480.00	95.2		
8	2011	1975	2,693.05	94.9		
8	2011	1977	1,023.00	94.8		
8	2011	1978	0.23	94.8		
8	2011	1979	12,951.00	94.8		
8	2011	1982	72,569.52	94.6		
8	2011	1983	6,077.00	93.2		
8	2011	1987	43,647.00	93.1		
8	2011	1988	8,781.00	92.3		
8	2011	1989	9,989.00	92.1		
8	2011	1990	4,239.00	91.9		
8	2011	1991	8,000.00	91.9		
8	2011	1996	187,196.00	91.7		
8	2011	1997	180,932.00	88.3		
8	2011	1998	7,922.00	84.9		
8	2011	2001	159,253.00	84.8		
8	2011	2003	177,445.34	81.8		
8	2011	2004	344,036.54	78.5		
8	2011	2005	152,479.69	72.2		
8	2011	2006	14,093.03	69.4		
8	2011	2008	30,410.72	69.1		
8	2011	2009	145,144.03	68.5		
8	2011	2010	3,542,270.90	65.9		
8	2011	2011	21,187.03	0.4		
8	2011		5,410,190.92	100.1	6.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35120	00	00	9	1929	
35120	00	00	0	1930-2011	95,825.27-
35120	00	00	1	1930-2011	
35120	00	00	2	1930-2011	
35120	00	00	3	1930-2011	164,924.22
35120	00	00	4	1930-2011	
35120	00	00	5	1930-2011	
35120	00	00	7	1930-2011	
35120	00	00	9	1930-2011	5,341,091.97
35120	00	00	8	2011	5,410,190.92

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	95,825.27-		95,825.27-
3	164,924.22		164,924.22
9	5,341,091.97		5,341,091.97
TOTAL DATA	5,410,190.92		5,410,190.92
8	5,410,190.92		5,410,190.92

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	91.44
2008	3.5	100.00
2007	4.5	
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	100.00
1990	21.5	100.00
1989	22.5	100.00
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	100.00
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	20.97
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	80.12
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

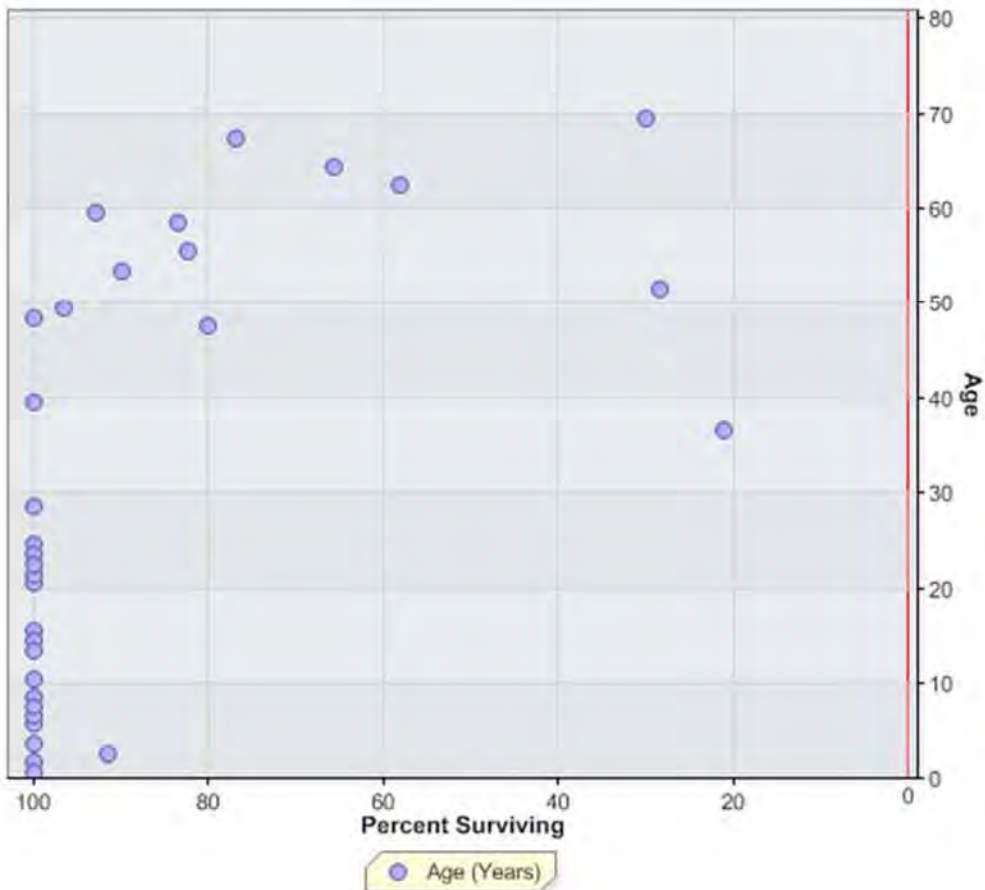
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	96.51
1961	50.5	
1960	51.5	28.45
1959	52.5	
1958	53.5	89.93
1957	54.5	
1956	55.5	82.22
1955	56.5	
1954	57.5	
1953	58.5	83.52
1952	59.5	92.82
1951	60.5	
1950	61.5	
1949	62.5	58.06
1948	63.5	
1947	64.5	65.71
1946	65.5	
1945	66.5	
1944	67.5	76.77
1943	68.5	
1942	69.5	30.01
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE



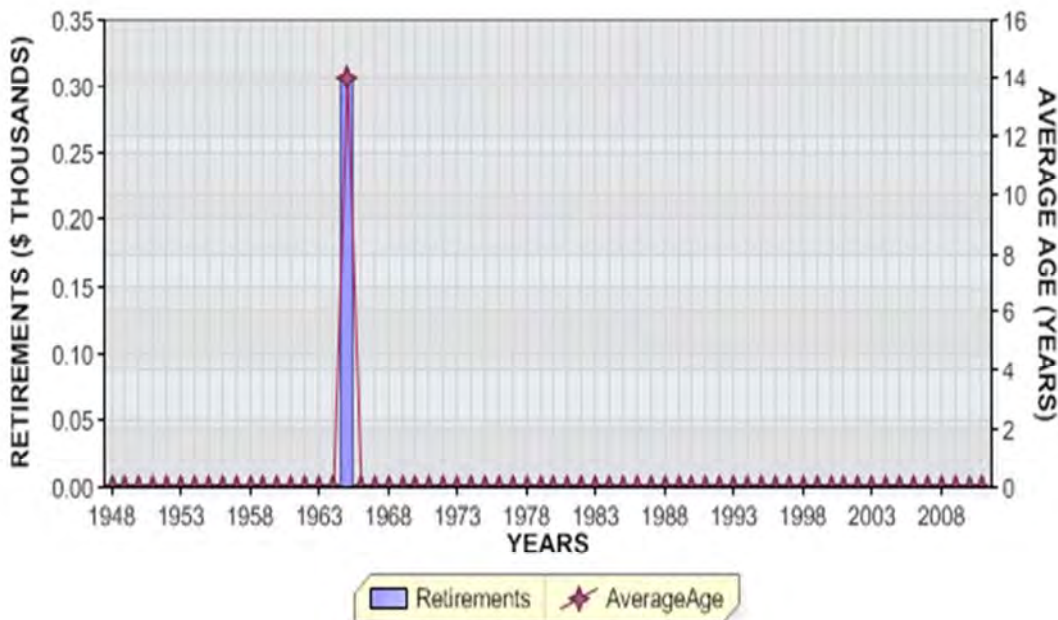
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



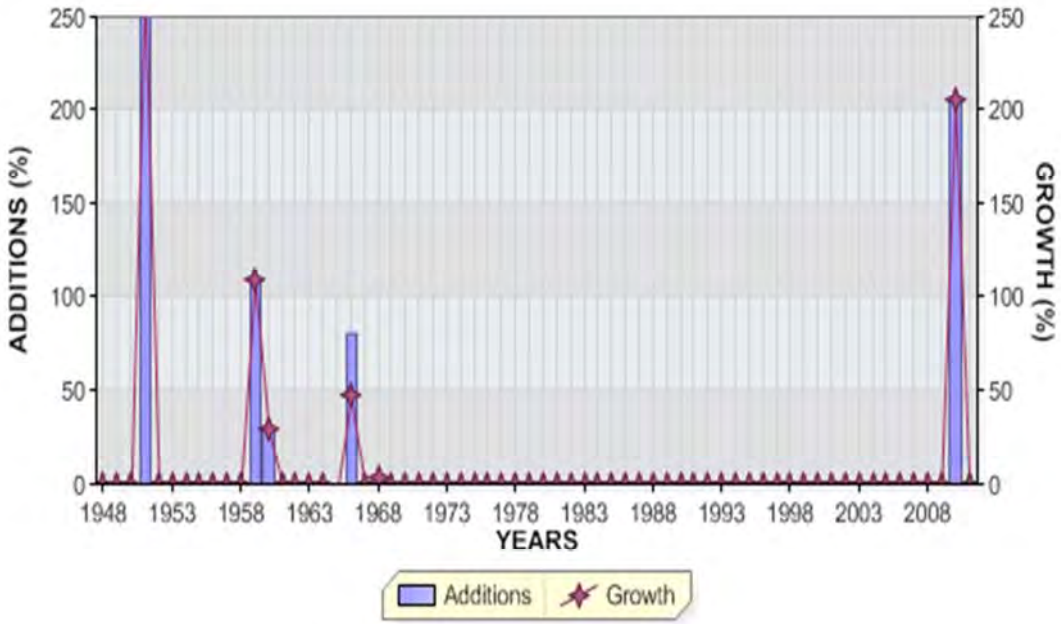
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1948		754.00	0.0		
8	1948		754.00		0.5	
8	1949		754.00	100.0	1.5	
8	1950		754.00	100.0	2.5	
9	1951		2,006.00	266.0		
8	1951		2,760.00	366.0	1.3	
8	1952		2,760.00	100.0	2.3	
8	1953		2,760.00	100.0	3.3	
8	1954		2,760.00	100.0	4.3	
8	1955		2,760.00	100.0	5.3	
8	1956		2,760.00	100.0	6.3	
8	1957		2,760.00	100.0	7.3	
8	1958		2,760.00	100.0	8.3	
9	1959		3,000.00	108.7		
8	1959		5,760.00	208.7	4.7	
9	1960		1,697.83	29.5		
8	1960		7,457.83	129.5	4.5	
8	1961		7,457.83	100.0	5.5	
8	1962		7,457.83	100.0	6.5	
8	1963		7,457.83	100.0	7.5	
8	1964		7,457.83	100.0	8.5	
0	1965		309.00CR	4.1CR	14.0	
8	1965		7,148.83	95.9	9.3	
3	1966		2,451.00CR	34.3CR		
9	1966		5,816.41	81.4		
8	1966		10,514.24	147.1	3.5	
8	1967		10,514.24	100.0	4.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1968		365.37	3.5		
8	1968		10,879.61	103.5	5.3	
8	1969		10,879.61	100.0	6.3	
8	1970		10,879.61	100.0	7.3	
8	1971		10,879.61	100.0	8.3	
8	1972		10,879.61	100.0	9.3	
8	1973		10,879.61	100.0	10.3	
8	1974		10,879.61	100.0	11.3	
8	1975		10,879.61	100.0	12.3	
8	1976		10,879.61	100.0	13.3	
8	1977		10,879.61	100.0	14.3	
8	1978		10,879.61	100.0	15.3	
8	1979		10,879.61	100.0	16.3	
8	1980		10,879.61	100.0	17.3	
8	1981		10,879.61	100.0	18.3	
8	1982		10,879.61	100.0	19.3	
8	1983		10,879.61	100.0	20.3	
8	1984		10,879.61	100.0	21.3	
8	1985		10,879.61	100.0	22.3	
8	1986		10,879.61	100.0	23.3	
8	1987		10,879.61	100.0	24.3	
8	1988		10,879.61	100.0	25.3	
8	1989		10,879.61	100.0	26.3	
8	1990		10,879.61	100.0	27.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1991		10,879.61	100.0	28.8	
8	1992		10,879.61	100.0	29.8	
8	1993		10,879.61	100.0	30.8	
8	1994		10,879.61	100.0	31.8	
8	1995		10,879.61	100.0	32.8	
8	1996		10,879.61	100.0	33.8	
8	1997		10,879.61	100.0	34.8	
8	1998		10,879.61	100.0	35.8	
8	1999		10,879.61	100.0	36.8	
8	2000		10,879.61	100.0	37.8	
8	2001		10,879.61	100.0	38.8	
8	2002		10,879.61	100.0	39.8	
8	2003		10,879.61	100.0	40.8	
8	2004		10,879.61	100.0	41.8	
8	2005		10,879.61	100.0	42.8	
8	2006		10,879.61	100.0	43.8	
8	2007		10,879.61	100.0	44.8	
8	2008		10,879.61	100.0	45.8	
8	2009		10,879.61	100.0	46.8	
9	2010		22,272.00	204.7		
8	2010		33,151.61	304.7	16.0	
8	2011	1959	3,000.00	100.0		
8	2011	1960	1,697.83	91.0		
8	2011	1965	5,577.00	85.8		
8	2011	1966	239.41	69.0		
8	2011	1968	365.37	68.3		
8	2011	2010	22,272.00	67.2		
8	2011		33,151.61	100.0	17.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35130	00	00	9	1947	
35130	00	00	0	1948-2011	309.00-
35130	00	00	1	1948-2011	
35130	00	00	2	1948-2011	
35130	00	00	3	1948-2011	2,451.00-
35130	00	00	4	1948-2011	
35130	00	00	5	1948-2011	
35130	00	00	7	1948-2011	
35130	00	00	9	1948-2011	35,911.61
35130	00	00	8	2011	33,151.61

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	309.00-		309.00-
3	2,451.00-		2,451.00-
9	35,911.61		35,911.61
TOTAL DATA	33,151.61		33,151.61
8	33,151.61		33,151.61

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	100.00
1967	44.5	
1966	45.5	100.00
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

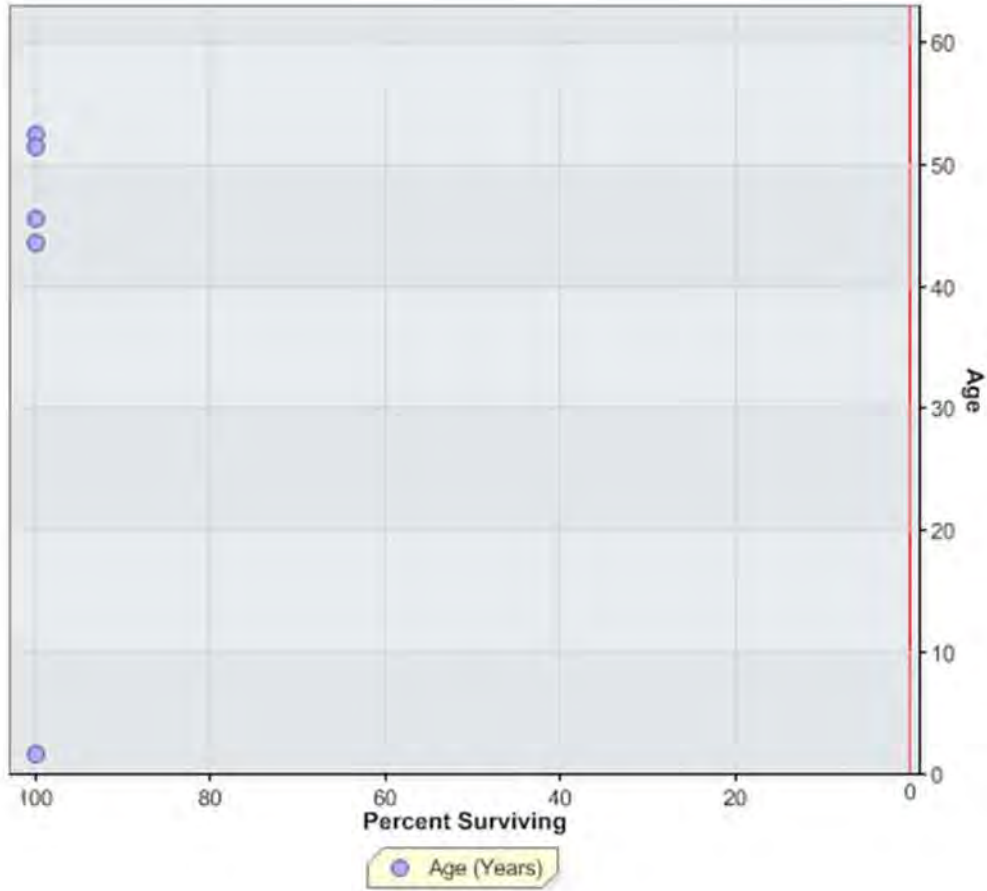
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	100.00
1959	52.5	100.00
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

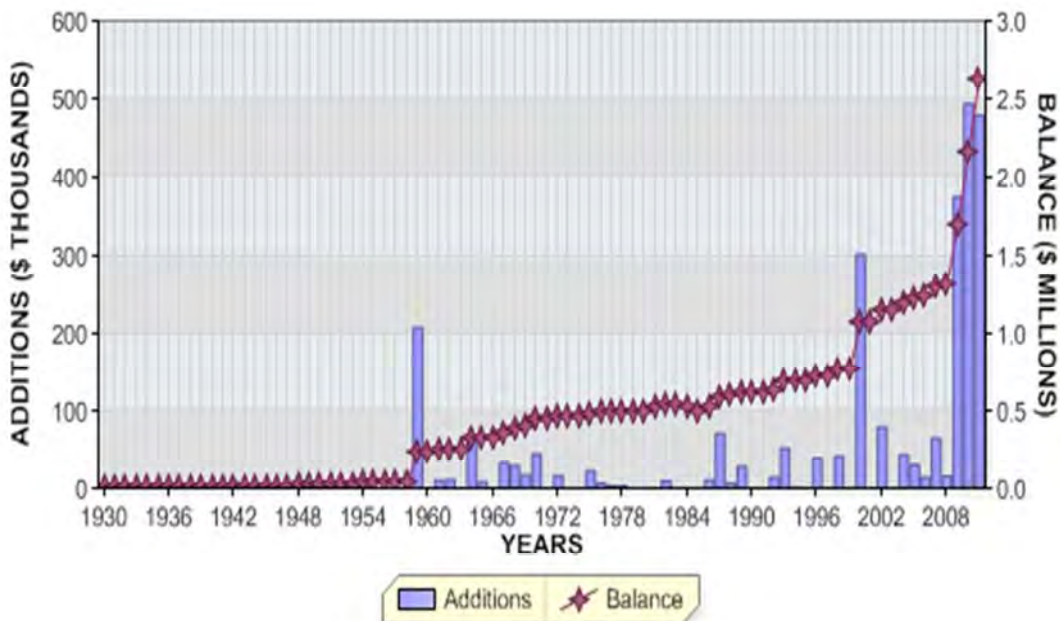
MULTIPLE ORIGINAL GROUP LIFE TABLE



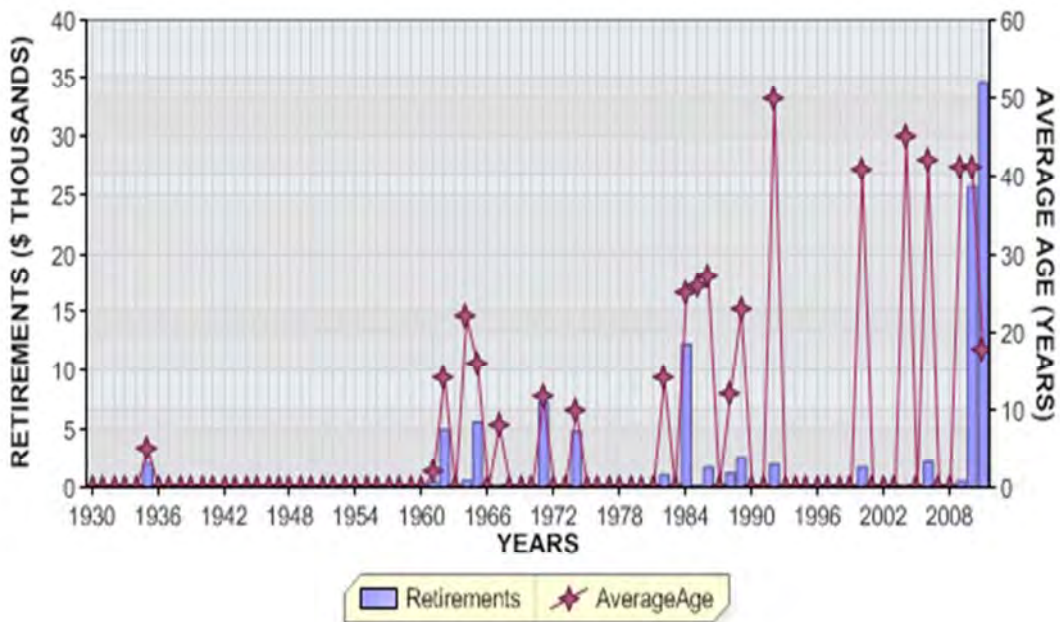
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



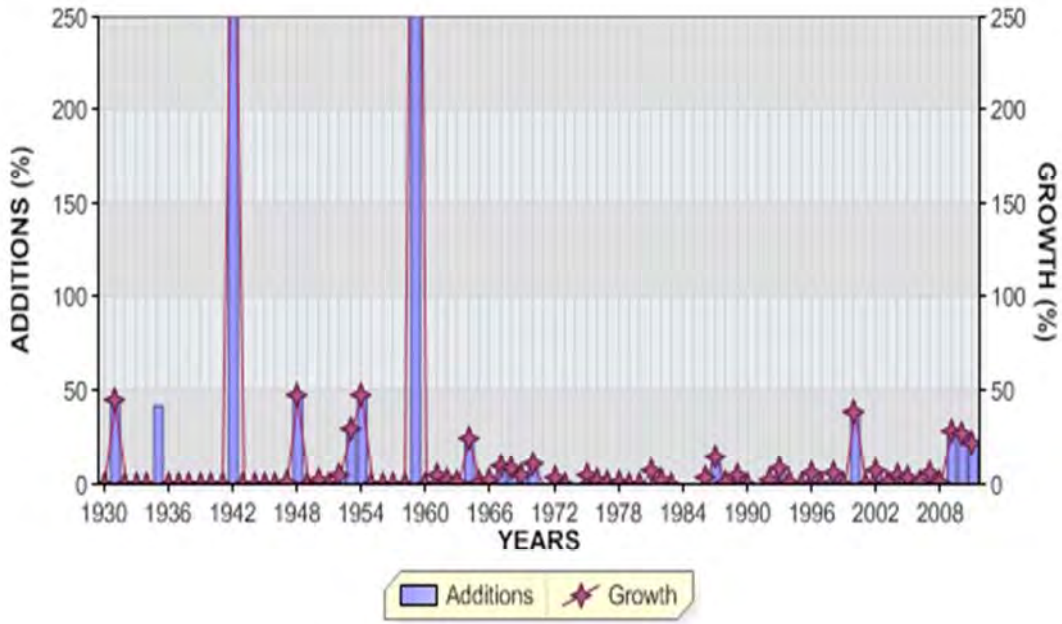
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1930		2,089.00	0.0		
8	1930		2,089.00		0.5	
9	1931		925.00	44.3		
8	1931		3,014.00	144.3	1.2	
8	1932		3,014.00	100.0	2.2	
8	1933		3,014.00	100.0	3.2	
8	1934		3,014.00	100.0	4.2	
0	1935		2,089.00CR	69.3CR	5.0	
9	1935		1,273.00	42.2		
8	1935		2,198.00	72.9	2.2	
8	1936		2,198.00	100.0	3.2	
8	1937		2,198.00	100.0	4.2	
8	1938		2,198.00	100.0	5.2	
8	1939		2,198.00	100.0	6.2	
8	1940		2,198.00	100.0	7.2	
8	1941		2,198.00	100.0	8.2	
9	1942		8,320.00	378.5		
8	1942		10,518.00	478.5	2.3	
8	1943		10,518.00	100.0	3.3	
8	1944		10,518.00	100.0	4.3	
8	1945		10,518.00	100.0	5.3	
8	1946		10,518.00	100.0	6.3	
9	1947		44.98	0.4		
8	1947		10,562.98	100.4	7.3	
9	1948		5,000.00	47.3		
8	1948		15,562.98	147.3	5.8	
8	1949		15,562.98	100.0	6.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1950		210.00	1.3		
8	1950		15,772.98	101.3	7.7	
8	1951		15,772.98	100.0	8.7	
9	1952		765.00	4.9		
8	1952		16,537.98	104.9	9.3	
9	1953		4,945.00	29.9		
8	1953		21,482.98	129.9	8.0	
9	1954		10,051.00	46.8		
8	1954		31,533.98	146.8	6.3	
8	1955		31,533.98	100.0	7.3	
8	1956		31,533.98	100.0	8.3	
8	1957		31,533.98	100.0	9.3	
8	1958		31,533.98	100.0	10.3	
9	1959		208,205.00	660.3		
8	1959		239,738.98	760.3	1.9	
8	1960		239,738.98	100.0	2.9	
0	1961		499.00CR	0.2CR	2.0	
9	1961		10,525.61	4.4		
8	1961		249,765.59	104.2	3.8	
0	1962		5,046.00CR	2.0CR	14.2	
9	1962		11,109.61	4.4		
8	1962		255,829.20	102.4	4.4	
3	1963		789.00CR	0.3CR		
9	1963		1,439.55	0.6		
8	1963		256,479.75	100.3	5.4	
0	1964		559.00CR	0.2CR	22.0	
9	1964		63,624.00	24.8		
8	1964		319,544.75	124.6	5.2	
0	1965		5,660.00CR	1.8CR	16.1	
9	1965		8,273.00	2.6		
8	1965		322,157.75	100.8	5.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1966		2,451.00	0.8			
9	1966		3,565.00	1.1			
8	1966		328,173.75	101.9		6.9	
0	1967		365.00CR	0.1CR		8.0	
9	1967		32,592.00	9.9			
8	1967		360,400.75	109.8		7.2	
9	1968		28,934.00	8.0			
8	1968		389,334.75	108.0		7.6	
9	1969		16,908.00	4.3			
8	1969		406,242.75	104.3		8.3	
9	1970		45,136.00	11.1			
8	1970		451,378.75	111.1		8.4	
0	1971		7,326.00CR	1.6CR		11.7	
9	1971		1,448.00	0.3			
8	1971		445,500.75	98.7		9.3	
9	1972		16,116.00	3.6			
8	1972		461,616.75	103.6		10.0	
8	1973		461,616.75	100.0		11.0	
0	1974		4,885.00CR	1.1CR		10.0	
8	1974		456,731.75	98.9		12.0	
9	1975		22,442.00	4.9			
8	1975		479,173.75	104.9		12.4	
9	1976		6,455.94	1.3			
8	1976		485,629.69	101.3		13.2	
9	1977		1,823.01	0.4			
8	1977		487,452.70	100.4		14.2	
9	1978		2,308.40	0.5			
8	1978		489,761.10	100.5		15.1	
8	1979		489,761.10	100.0		16.1	
8	1980		489,761.10	100.0		17.1	
3	1981		32,850.00	6.7			
8	1981		522,611.10	106.7		17.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		1,070.00CR	0.2CR	14.0	
9	1982		9,542.69	1.8		
8	1982		531,083.79	101.6	17.8	
8	1983		531,083.79	100.0	18.8	
0	1984		12,370.00CR	2.3CR	25.0	
3	1984		2,107.84	0.4		
8	1984		520,821.63	98.1	19.6	
0	1985		400.00CR	0.1CR	26.0	
3	1985		21,143.00CR	4.1CR		
8	1985		499,278.63	95.9	20.5	
0	1986		1,718.00CR	0.3CR	27.0	
3	1986		7,099.00	1.4		
9	1986		10,527.00	2.1		
8	1986		515,186.63	103.2	20.8	
9	1987		71,675.00	13.9		
8	1987		586,861.63	113.9	19.2	
0	1988		1,262.00CR	0.2CR	12.0	
9	1988		6,784.00	1.2		
8	1988		592,383.63	100.9	20.0	
0	1989		2,594.00CR	0.4CR	22.8	
9	1989		28,140.00	4.8		
8	1989		617,929.63	104.3	20.1	
8	1990		617,929.63	100.0	21.1	
3	1991		2.00CR	0.0CR		
8	1991		617,927.63	100.0	22.2	
0	1992		2,000.00CR	0.3CR	50.0	
9	1992		13,975.00	2.3		
8	1992		629,902.63	101.9	22.6	
9	1993		52,743.24	8.4		
8	1993		682,645.87	108.4	21.8	
9	1994		4,264.82	0.6		
8	1994		686,910.69	100.6	22.7	
8	1995		686,910.69	100.0	23.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1996		39,914.00	5.8		
8	1996		726,824.69	105.8	23.4	
8	1997		726,824.69	100.0	24.4	
9	1998		42,054.00	5.8		
8	1998		768,878.69	105.8	24.0	
8	1999		768,878.69	100.0	25.0	
0	2000		1,765.00CR	0.2CR	40.9	
9	2000		301,793.01	39.3		
8	2000		1,068,906.70	139.0	18.8	
8	2001		1,068,906.70	100.0	19.8	
9	2002		79,807.00	7.5		
8	2002		1,148,713.70	107.5	19.4	
3	2003		1,488.78	0.1		
8	2003		1,150,202.48	100.1	20.3	
0	2004		381.57CR	0.0CR	45.0	
9	2004		44,318.26	3.9		
8	2004		1,194,139.17	103.8	20.6	
9	2005		30,409.57	2.5		
8	2005		1,224,548.74	102.5	21.0	
0	2006		2,233.59CR	0.2CR	42.0	
9	2006		14,041.34	1.1		
8	2006		1,236,356.49	101.0	21.8	
9	2007		65,474.78	5.3		
8	2007		1,301,831.27	105.3	21.6	
9	2008		15,645.53	1.2		
8	2008		1,317,476.80	101.2	22.4	
0	2009		518.90CR	0.0CR	41.0	
9	2009		373,964.64	28.4		
8	2009		1,690,922.54	128.3	18.3	
0	2010		25,726.34CR	1.5CR	41.0	
9	2010		493,621.51	29.2		
8	2010		2,158,817.71	127.7	14.7	
0	2011		34,699.01CR	1.6CR	17.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2011		23,515.01	1.1		
9	2011		478,282.92	22.2		
8	2011	1942	5,761.00	100.0		
8	2011	1947	44.98	99.8		
8	2011	1948	754.00	99.8		
8	2011	1951	1,697.00	99.8		
8	2011	1952	765.00	99.7		
8	2011	1953	4,945.00	99.7		
8	2011	1954	10,051.00	99.5		
8	2011	1959	165,229.35	99.1		
8	2011	1961	10,393.61	92.8		
8	2011	1962	9,453.61	92.4		
8	2011	1963	1,439.55	92.0		
8	2011	1964	55,846.37	92.0		
8	2011	1965	5,865.00	89.9		
8	2011	1966	4,041.00	89.6		
8	2011	1967	27,743.00	89.5		
8	2011	1968	45,548.99	88.4		
8	2011	1969	16,383.00	86.7		
8	2011	1970	19,785.00	86.1		
8	2011	1971	272.00	85.3		
8	2011	1972	1,511.00	85.3		
8	2011	1974	21,780.80	85.2		
8	2011	1976	4,879.94	84.4		
8	2011	1977	1,823.01	84.2		
8	2011	1978	2,308.40	84.2		
8	2011	1980	22,046.11	84.1		
8	2011	1982	7,851.69	83.2		
8	2011	1983	2,107.84	82.9		
8	2011	1985	14,236.00	82.9		
8	2011	1986	2,288.00	82.3		
8	2011	1987	5,901.00	82.2		
8	2011	1988	78,245.00	82.0		
8	2011	1989	28,140.00	79.0		
8	2011	1992	13,975.00	77.9		
8	2011	1993	52,743.24	77.4		
8	2011	1994	4,264.82	75.4		
8	2011	1996	39,914.00	75.2		
8	2011	1998	42,054.00	73.7		
8	2011	2000	301,793.01	72.1		
8	2011	2002	79,807.00	60.6		
8	2011	2003	1,488.78	57.6		
8	2011	2004	39,299.24	57.5		
8	2011	2005	30,409.57	56.0		
8	2011	2006	14,041.34	54.9		
8	2011	2007	65,474.78	54.3		
8	2011	2008	15,645.53	51.8		
8	2011	2009	373,964.64	51.3		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2010	493,621.51	37.0		
8	2011	2011	478,282.92	18.2		
8	2011		2,625,916.63	121.6	12.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35140	00	00	9	1929	
35140	00	00	0	1930-2011	113,167.41-
35140	00	00	1	1930-2011	
35140	00	00	2	1930-2011	
35140	00	00	3	1930-2011	47,577.63
35140	00	00	4	1930-2011	
35140	00	00	5	1930-2011	
35140	00	00	7	1930-2011	
35140	00	00	9	1930-2011	2,691,506.41
35140	00	00	8	2011	2,625,916.63

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	113,167.41-		113,167.41-
3	47,577.63		47,577.63
9	2,691,506.41		2,691,506.41
TOTAL DATA	2,625,916.63		2,625,916.63
8	2,625,916.63		2,625,916.63

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	88.68
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	92.21
1999	12.5	
1998	13.5	100.00
1997	14.5	
1996	15.5	100.00
1995	16.5	
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	100.00
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	79.45
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	100.00
1970	41.5	97.84
1969	42.5	100.00
1968	43.5	94.44
1967	44.5	100.00
1966	45.5	95.62
1965	46.5	100.00
1964	47.5	80.76
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

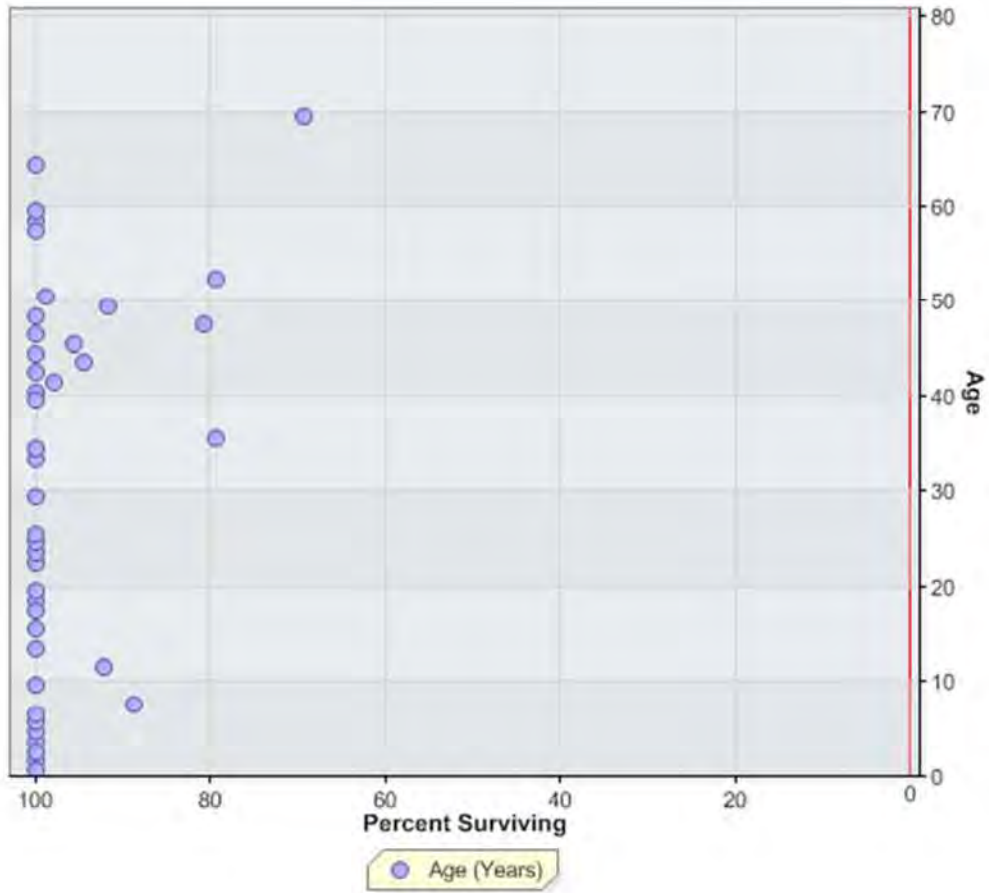
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	91.60
1961	50.5	98.75
1960	51.5	
1959	52.5	79.36
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	100.00
1953	58.5	100.00
1952	59.5	100.00
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	100.00
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	69.24
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

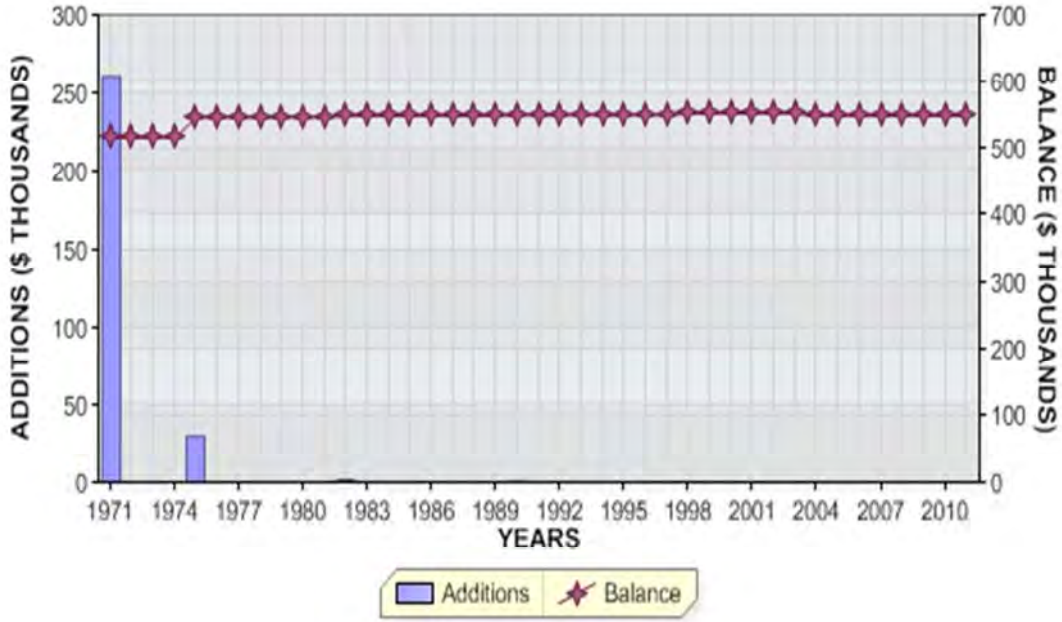
MULTIPLE ORIGINAL GROUP LIFE TABLE



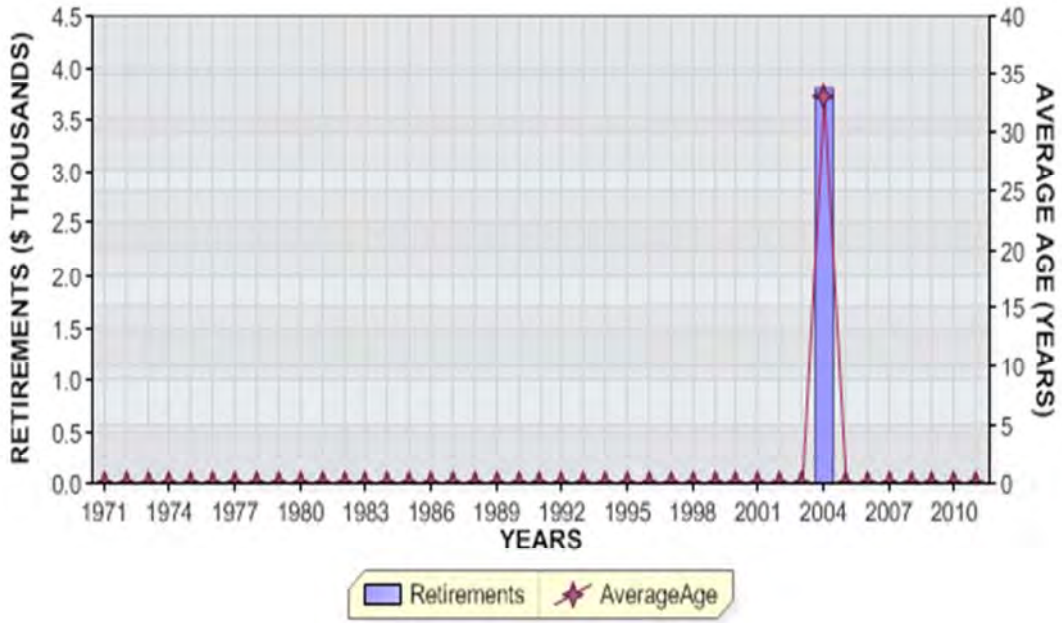
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



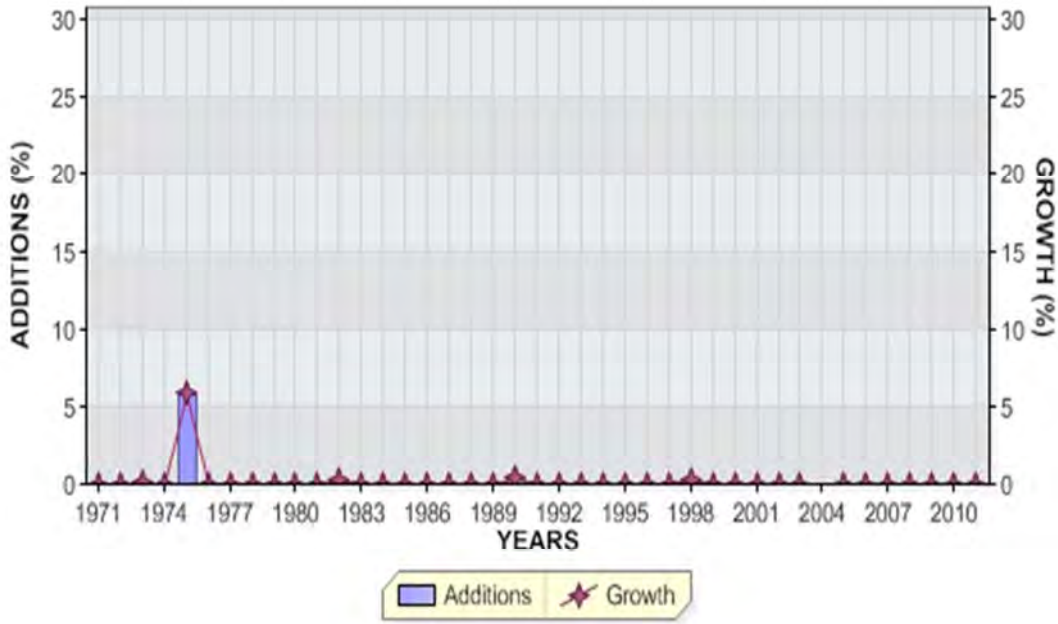
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1971		255,346.02	0.0		
9	1971		261,149.01	0.0		
8	1971		516,495.03		6.2	
8	1972		516,495.03	100.0	7.2	
9	1973		292.00	0.1		
8	1973		516,787.03	100.1	8.2	
8	1974		516,787.03	100.0	9.2	
9	1975		30,166.00	5.8		
8	1975		546,953.03	105.8	9.7	
8	1976		546,953.03	100.0	10.7	
8	1977		546,953.03	100.0	11.7	
8	1978		546,953.03	100.0	12.7	
8	1979		546,953.03	100.0	13.7	
8	1980		546,953.03	100.0	14.7	
8	1981		546,953.03	100.0	15.7	
9	1982		1,500.00	0.3		
8	1982		548,453.03	100.3	16.6	
8	1983		548,453.03	100.0	17.6	
8	1984		548,453.03	100.0	18.6	
8	1985		548,453.03	100.0	19.6	
8	1986		548,453.03	100.0	20.6	
8	1987		548,453.03	100.0	21.6	
8	1988		548,453.03	100.0	22.6	
8	1989		548,453.03	100.0	23.6	
9	1990		2,005.50	0.4		
8	1990		550,458.53	100.4	24.6	
8	1991		550,458.53	100.0	25.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1992		550,458.53	100.0	26.6	
8	1993		550,458.53	100.0	27.6	
8	1994		550,458.53	100.0	28.6	
8	1995		550,458.53	100.0	29.6	
8	1996		550,458.53	100.0	30.6	
8	1997		550,458.53	100.0	31.6	
9	1998		1,586.57	0.3		
8	1998		552,045.10	100.3	32.5	
8	1999		552,045.10	100.0	33.5	
8	2000		552,045.10	100.0	34.5	
8	2001		552,045.10	100.0	35.5	
8	2002		552,045.10	100.0	36.5	
8	2003		552,045.10	100.0	37.5	
0	2004		3,803.96CR	0.7CR	33.0	
8	2004		548,241.14	99.3	38.5	
8	2005		548,241.14	100.0	39.5	
8	2006		548,241.14	100.0	40.5	
8	2007		548,241.14	100.0	41.5	
8	2008		548,241.14	100.0	42.5	
8	2009		548,241.14	100.0	43.5	
8	2010		548,241.14	100.0	44.5	
8	2011	1930	3,937.46	100.0		
8	2011	1959	206,067.42	99.3		
8	2011	1960	15.43	61.7		
8	2011	1961	2,198.00	61.7		
8	2011	1964	43,127.71	61.3		
8	2011	1971	257,345.05	53.4		
8	2011	1973	292.00	6.5		
8	2011	1975	30,166.00	6.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1982	1,500.00	0.9		
8	2011	1990	2,005.50	0.7		
8	2011	1998	1,586.57	0.3		
8	2011		548,241.14	100.0	45.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35210	00	00	9	1970	
35210	00	00	0	1971-2011	3,803.96-
35210	00	00	1	1971-2011	
35210	00	00	2	1971-2011	
35210	00	00	3	1971-2011	255,346.02
35210	00	00	4	1971-2011	
35210	00	00	5	1971-2011	
35210	00	00	7	1971-2011	
35210	00	00	9	1971-2011	296,699.08
35210	00	00	8	2011	548,241.14

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,803.96-		3,803.96-
3	255,346.02		255,346.02
9	296,699.08		296,699.08
TOTAL DATA	548,241.14		548,241.14
8	548,241.14		548,241.14

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

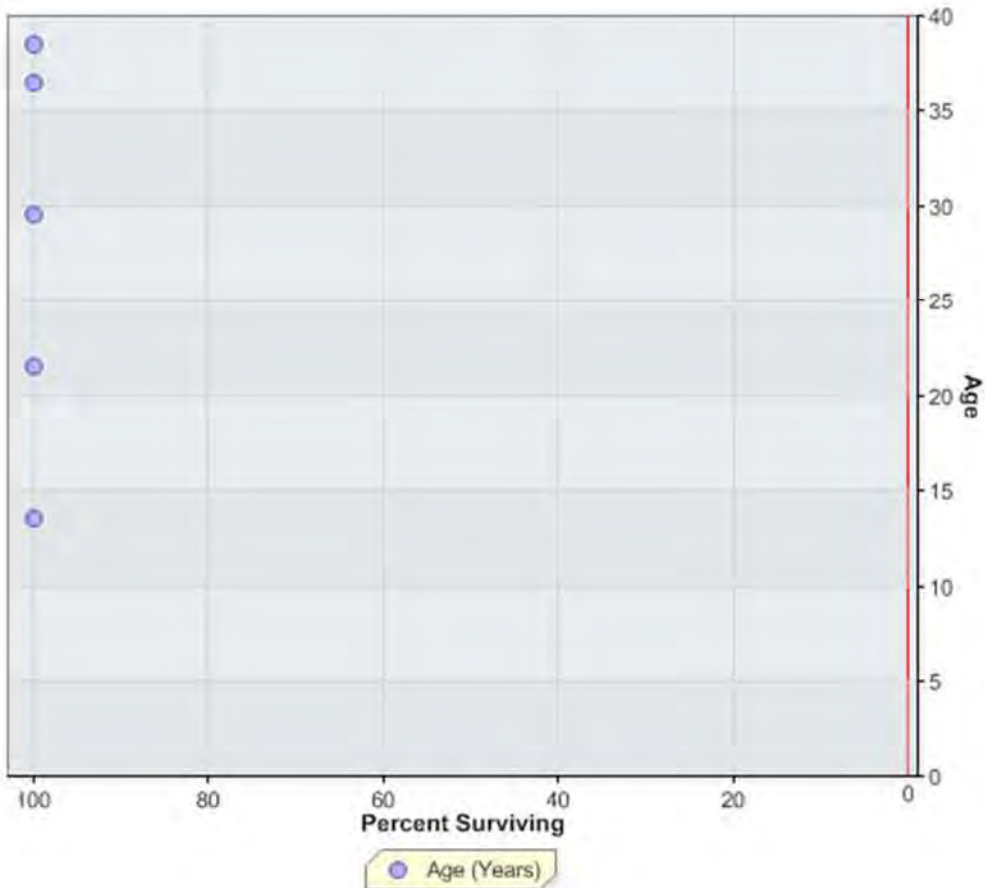
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	100.00
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	100.00
1974	37.5	
1973	38.5	100.00
1972	39.5	
1971	40.5	98.54

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

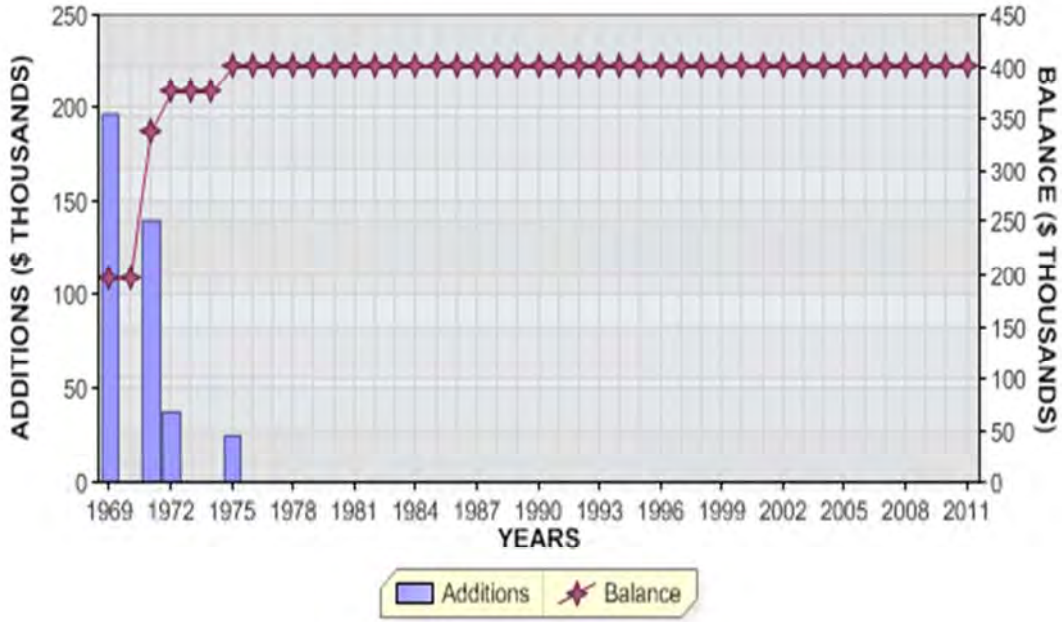
MULTIPLE ORIGINAL GROUP LIFE TABLE



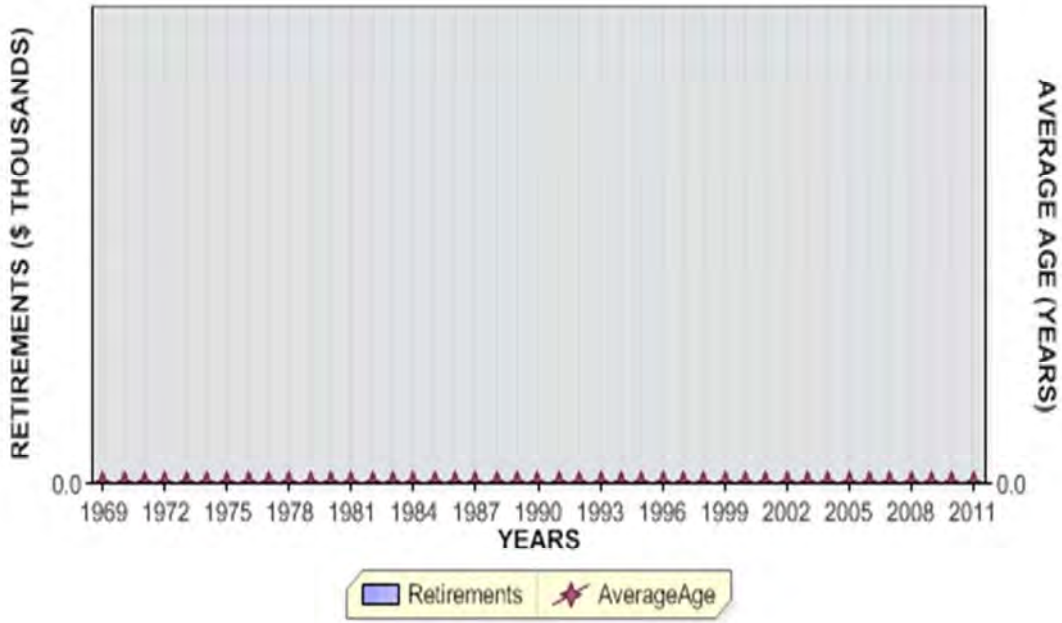
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.2 RESERVOIRS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



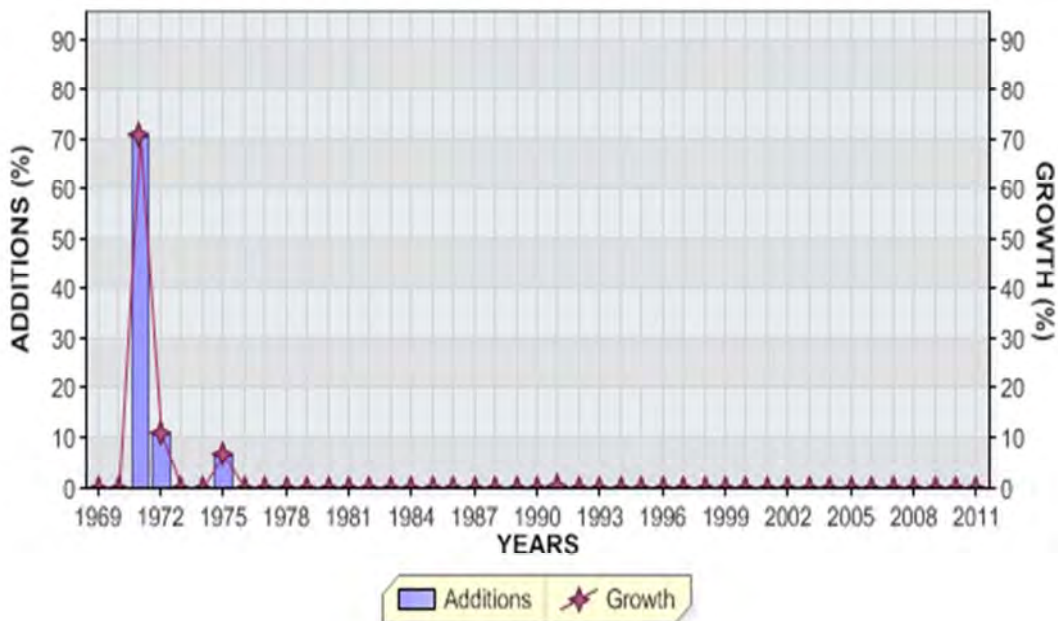
REGULAR RETIREMENTS



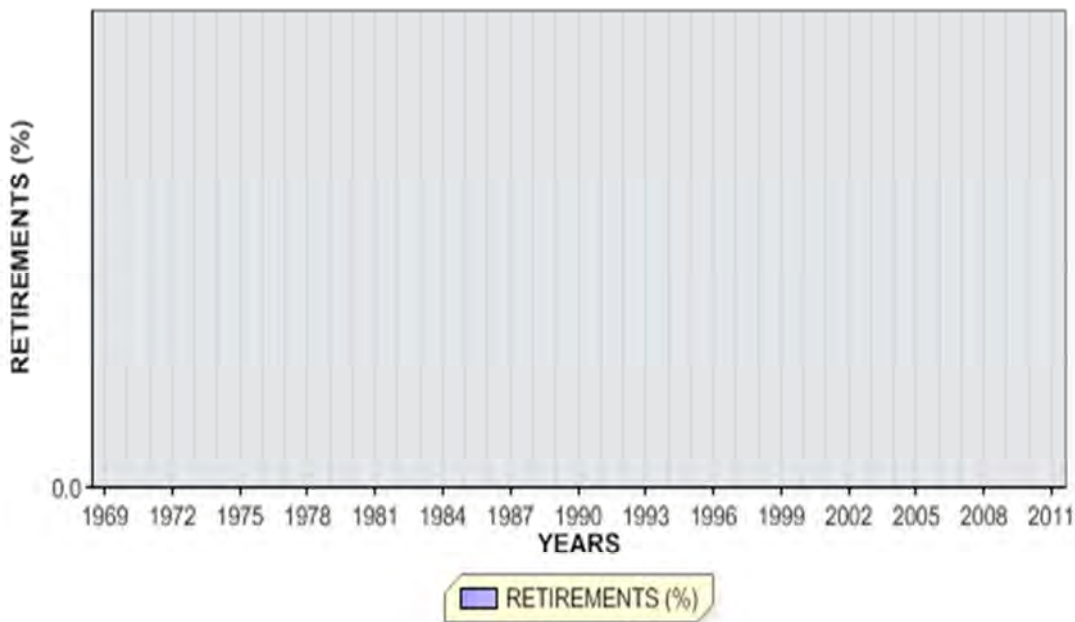
LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 352.2 RESERVOIRS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1969		196,935.82	0.0			
8	1969		196,935.82			0.5	
8	1970		196,935.82	100.0		1.5	
9	1971		139,923.57	71.1			
8	1971		336,859.39	171.1		1.7	
9	1972		38,151.80	11.3			
8	1972		375,011.19	111.3		2.4	
8	1973		375,011.19	100.0		3.4	
8	1974		375,011.19	100.0		4.4	
9	1975		25,499.84	6.8			
8	1975		400,511.03	106.8		5.1	
8	1976		400,511.03	100.0		6.1	
8	1977		400,511.03	100.0		7.1	
8	1978		400,511.03	100.0		8.1	
8	1979		400,511.03	100.0		9.1	
8	1980		400,511.03	100.0		10.1	
8	1981		400,511.03	100.0		11.1	
8	1982		400,511.03	100.0		12.1	
8	1983		400,511.03	100.0		13.1	
8	1984		400,511.03	100.0		14.1	
8	1985		400,511.03	100.0		15.1	
8	1986		400,511.03	100.0		16.1	
8	1987		400,511.03	100.0		17.1	
8	1988		400,511.03	100.0		18.1	
8	1989		400,511.03	100.0		19.1	
8	1990		400,511.03	100.0		20.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1991		0.37	0.0		
8	1991		400,511.40	100.0	21.4	
8	1992		400,511.40	100.0	22.4	
8	1993		400,511.40	100.0	23.4	
8	1994		400,511.40	100.0	24.4	
8	1995		400,511.40	100.0	25.4	
8	1996		400,511.40	100.0	26.4	
8	1997		400,511.40	100.0	27.4	
8	1998		400,511.40	100.0	28.4	
8	1999		400,511.40	100.0	29.4	
8	2000		400,511.40	100.0	30.4	
8	2001		400,511.40	100.0	31.4	
8	2002		400,511.40	100.0	32.4	
8	2003		400,511.40	100.0	33.4	
8	2004		400,511.40	100.0	34.4	
8	2005		400,511.40	100.0	35.4	
8	2006		400,511.40	100.0	36.4	
8	2007		400,511.40	100.0	37.4	
8	2008		400,511.40	100.0	38.4	
8	2009		400,511.40	100.0	39.4	
8	2010		400,511.40	100.0	40.4	
8	2011	1968	84,535.13	100.0		
8	2011	1969	112,400.82	78.9		
8	2011	1970	29,156.24	50.8		
8	2011	1971	110,767.57	43.5		
8	2011	1972	38,151.80	15.9		
8	2011	1975	25,499.84	6.4		
8	2011		400,511.40	100.0	41.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35220	00	00	9	1968	
35220	00	00	0	1969-2011	
35220	00	00	1	1969-2011	
35220	00	00	2	1969-2011	
35220	00	00	3	1969-2011	0.37
35220	00	00	4	1969-2011	
35220	00	00	5	1969-2011	
35220	00	00	7	1969-2011	
35220	00	00	9	1969-2011	400,511.03
35220	00	00	8	2011	400,511.40

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
3	0.37		0.37
9	400,511.03		400,511.03
TOTAL DATA	400,511.40		400,511.40
8	400,511.40		400,511.40

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.2 RESERVOIRS

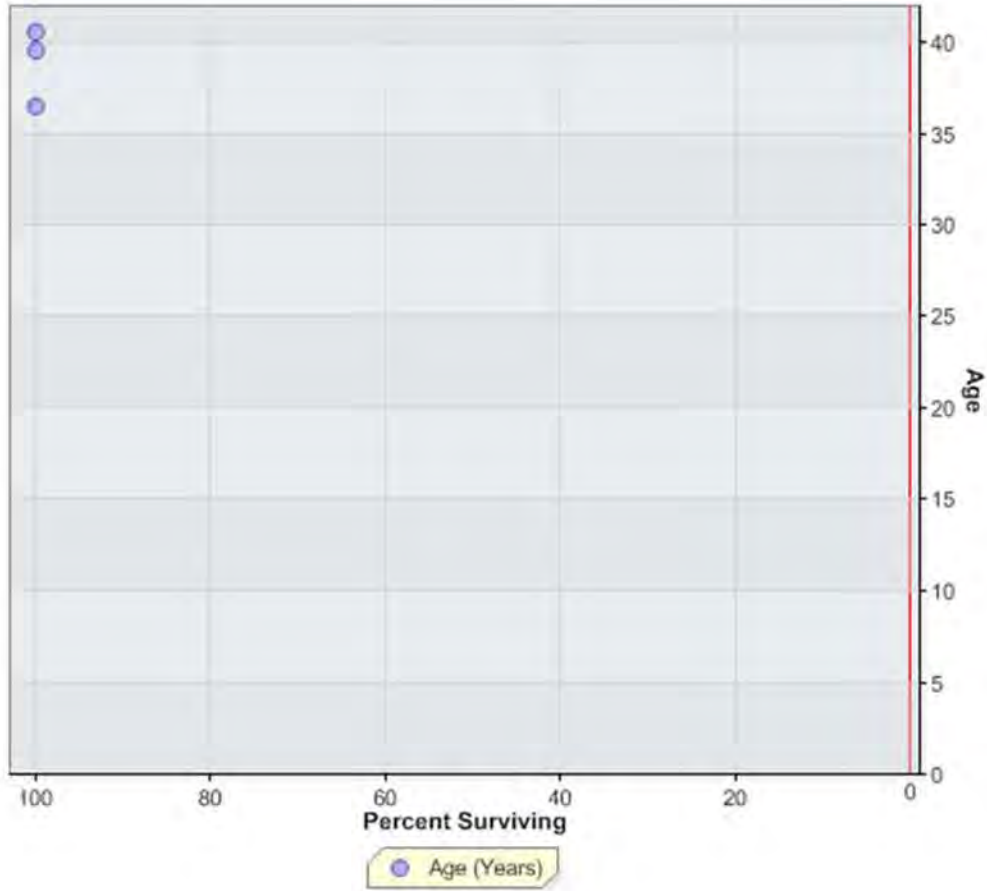
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	100.00
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	100.00
1970	41.5	
1969	42.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

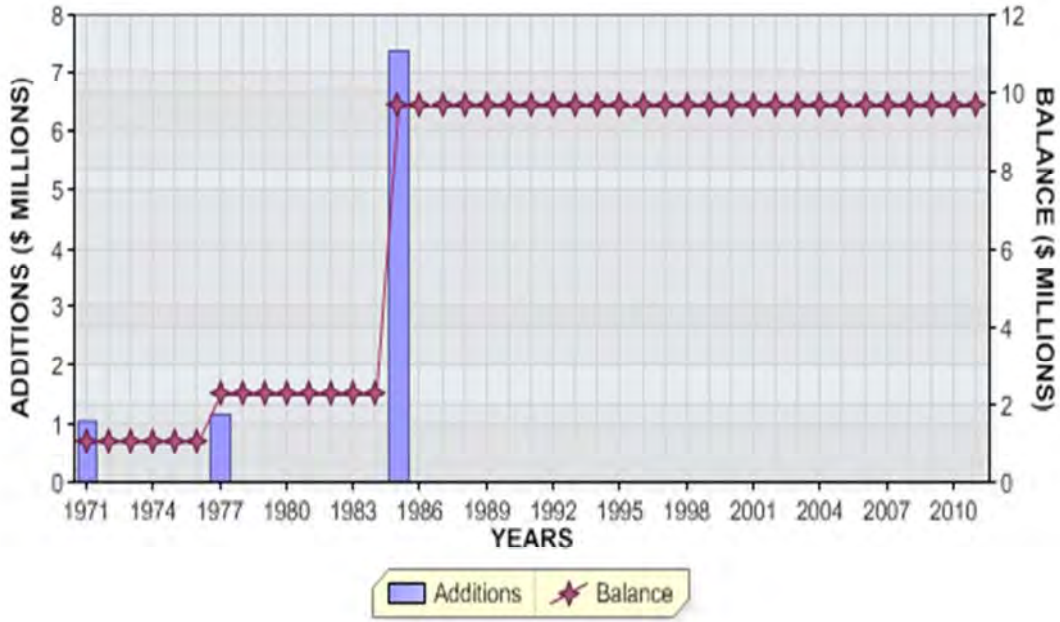
MULTIPLE ORIGINAL GROUP LIFE TABLE



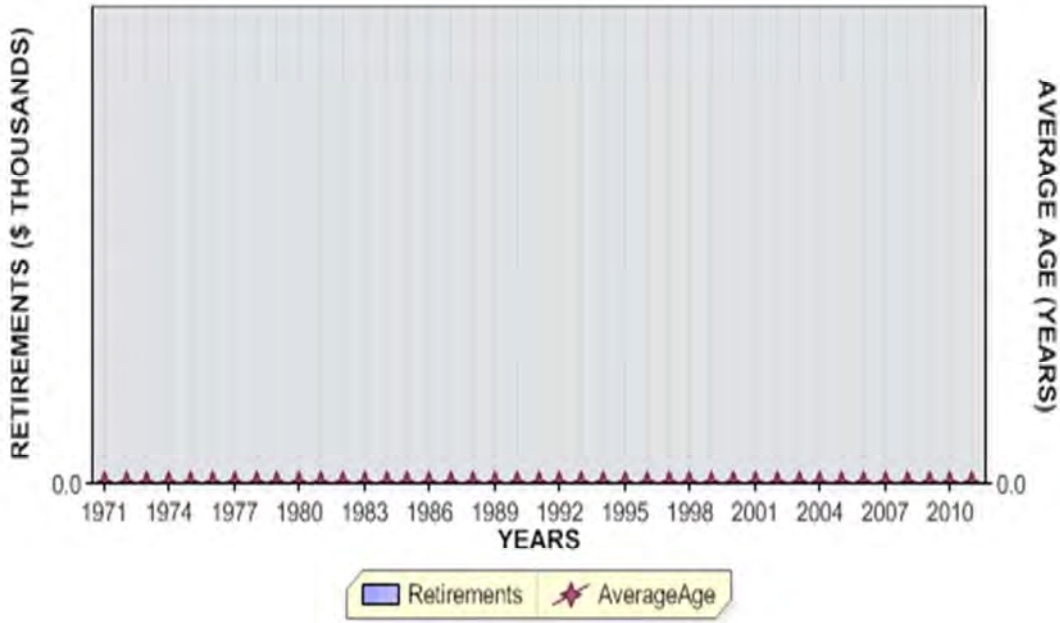
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



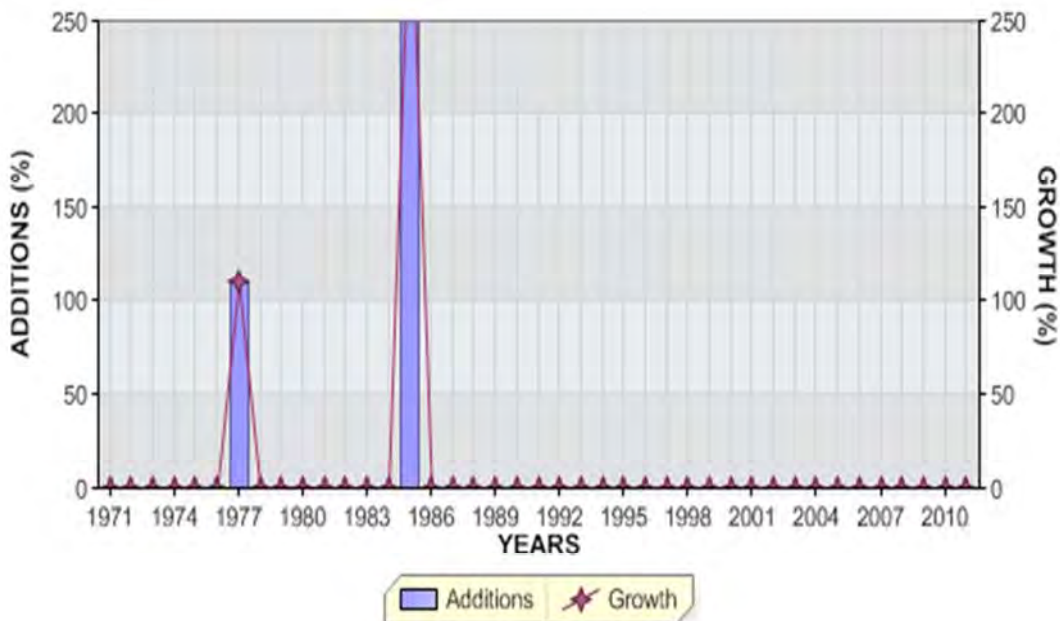
REGULAR RETIREMENTS



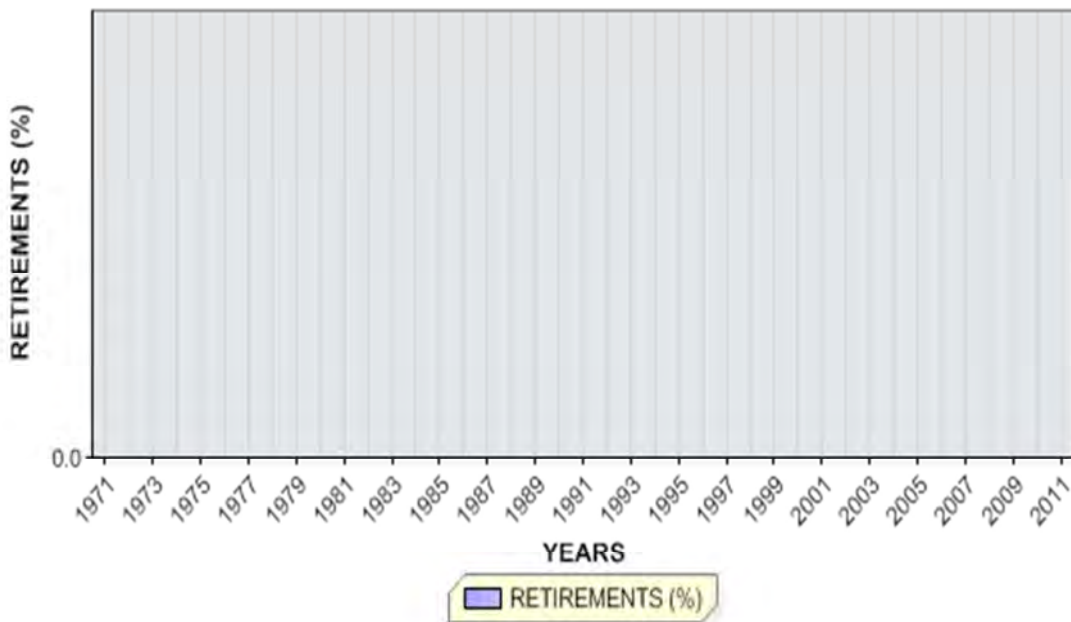
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1971		1,067,813.00	0.0		
8	1971		1,067,813.00		0.5	
8	1972		1,067,813.00	100.0	1.5	
8	1973		1,067,813.00	100.0	2.5	
8	1974		1,067,813.00	100.0	3.5	
8	1975		1,067,813.00	100.0	4.5	
8	1976		1,067,813.00	100.0	5.5	
9	1977		1,179,520.00	110.5		
8	1977		2,247,333.00	210.5	3.4	
8	1978		2,247,333.00	100.0	4.4	
8	1979		2,247,333.00	100.0	5.4	
8	1980		2,247,333.00	100.0	6.4	
8	1981		2,247,333.00	100.0	7.4	
8	1982		2,247,333.00	100.0	8.4	
8	1983		2,247,333.00	100.0	9.4	
8	1984		2,247,333.00	100.0	10.4	
9	1985		7,401,522.00	329.3		
8	1985		9,648,855.00	429.3	3.0	
8	1986		9,648,855.00	100.0	4.0	
8	1987		9,648,855.00	100.0	5.0	
8	1988		9,648,855.00	100.0	6.0	
8	1989		9,648,855.00	100.0	7.0	
8	1990		9,648,855.00	100.0	8.0	
8	1991		9,648,855.00	100.0	9.0	
8	1992		9,648,855.00	100.0	10.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1993		9,648,855.00	100.0	11.0	
8	1994		9,648,855.00	100.0	12.0	
8	1995		9,648,855.00	100.0	13.0	
8	1996		9,648,855.00	100.0	14.0	
8	1997		9,648,855.00	100.0	15.0	
8	1998		9,648,855.00	100.0	16.0	
8	1999		9,648,855.00	100.0	17.0	
8	2000		9,648,855.00	100.0	18.0	
8	2001		9,648,855.00	100.0	19.0	
8	2002		9,648,855.00	100.0	20.0	
8	2003		9,648,855.00	100.0	21.0	
8	2004		9,648,855.00	100.0	22.0	
8	2005		9,648,855.00	100.0	23.0	
8	2006		9,648,855.00	100.0	24.0	
8	2007		9,648,855.00	100.0	25.0	
8	2008		9,648,855.00	100.0	26.0	
8	2009		9,648,855.00	100.0	27.0	
8	2010		9,648,855.00	100.0	28.0	
8	2011	1971	1,067,813.00	100.0		
8	2011	1977	1,179,520.00	88.9		
8	2011	1985	7,401,522.00	76.7		
8	2011		9,648,855.00	100.0	29.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35230	00	00	9	1970	
35230	00	00	0	1971-2011	
35230	00	00	1	1971-2011	
35230	00	00	2	1971-2011	
35230	00	00	3	1971-2011	
35230	00	00	4	1971-2011	
35230	00	00	5	1971-2011	
35230	00	00	7	1971-2011	
35230	00	00	9	1971-2011	9,648,855.00
35230	00	00	8	2011	9,648,855.00

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
9	9,648,855.00	
TOTAL DATA	9,648,855.00	
8		9,648,855.00
		TOTAL

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

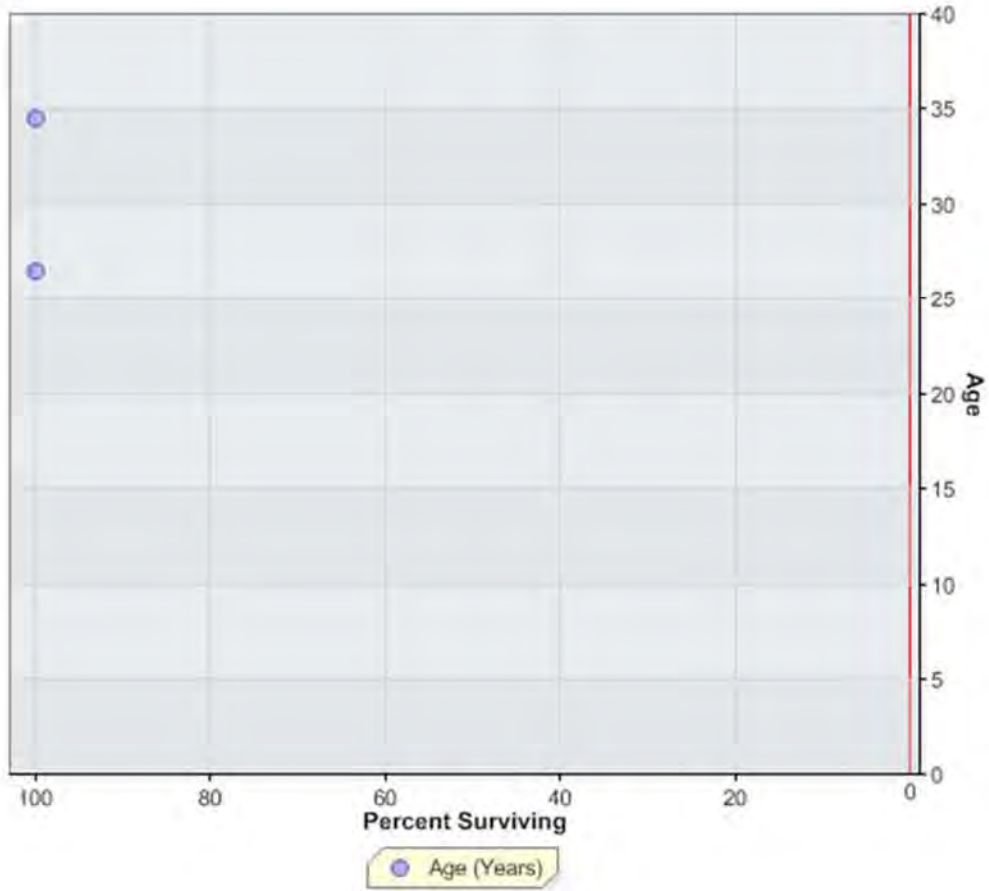
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	100.00
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	100.00
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

MULTIPLE ORIGINAL GROUP LIFE TABLE



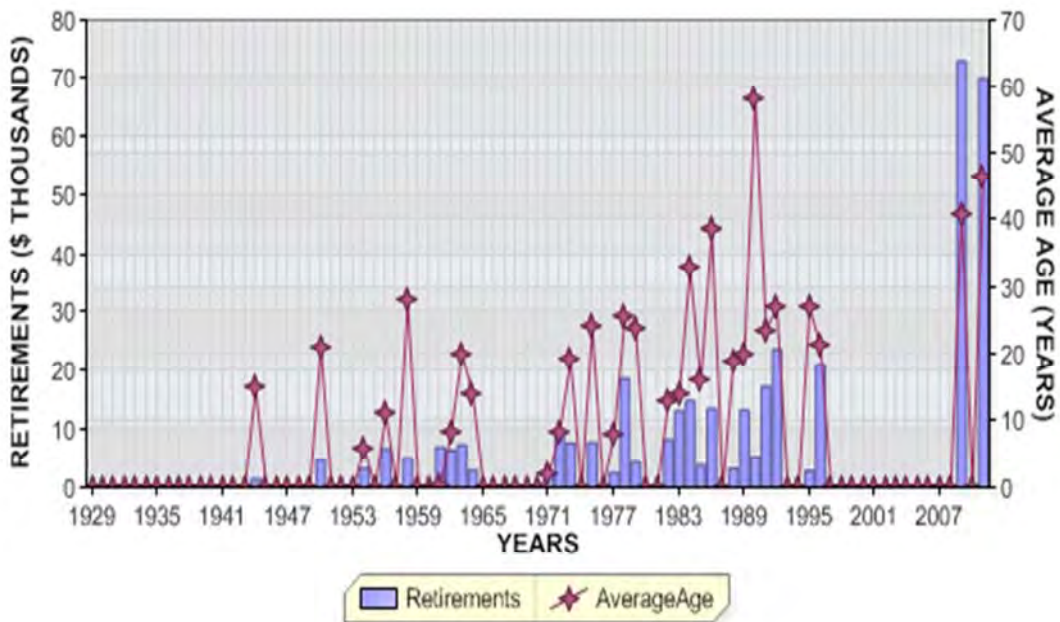
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



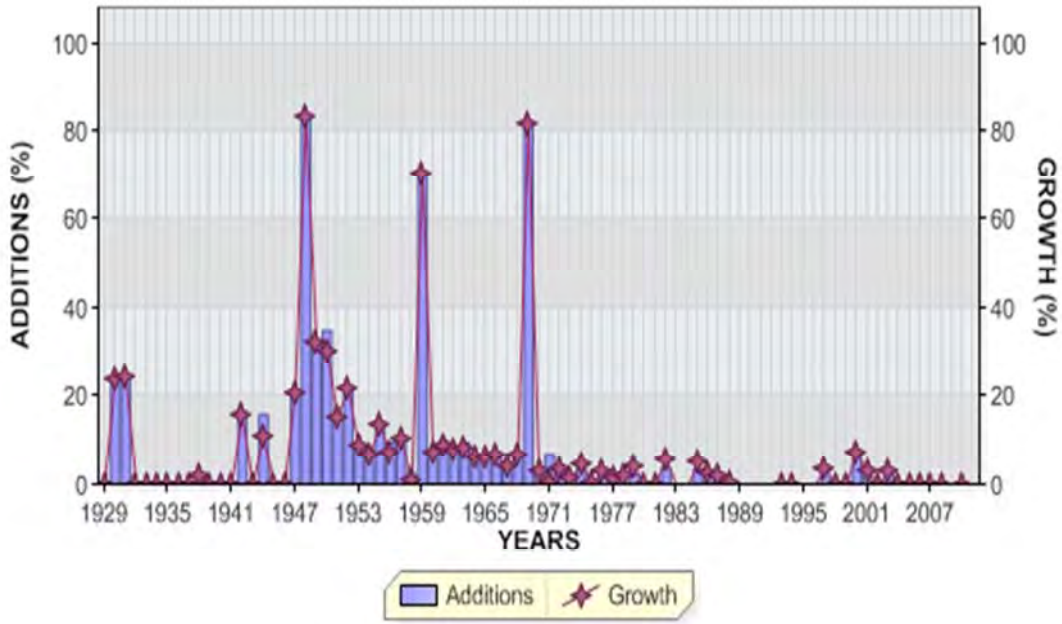
REGULAR RETIREMENTS



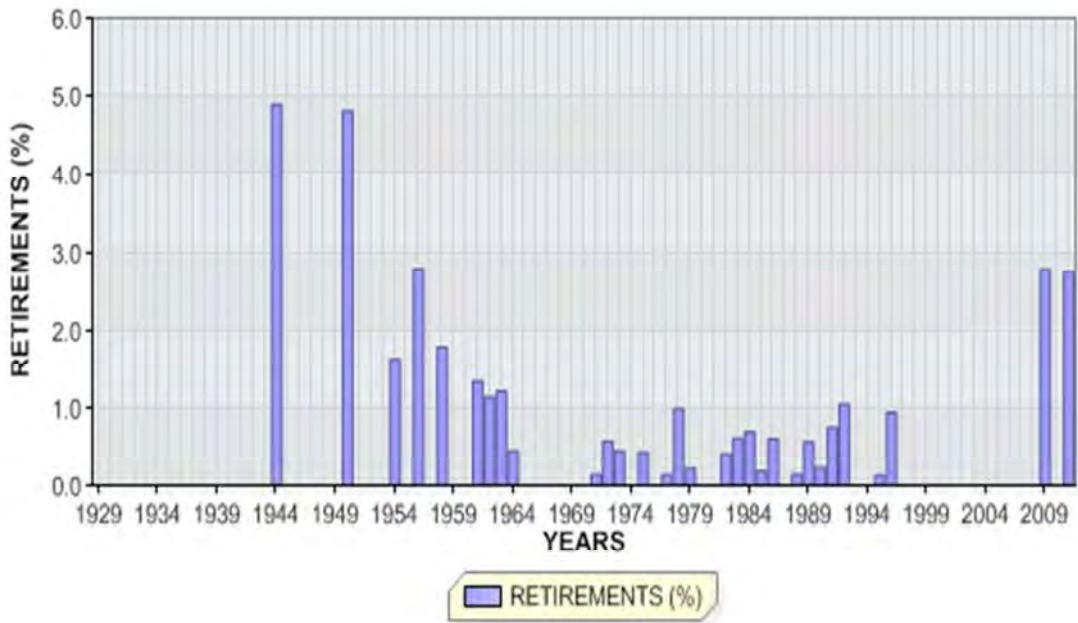
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1929		16,850.00	0.0		
8	1929		16,850.00		0.5	
9	1930		4,003.00	23.8		
8	1930		20,853.00	123.8	1.3	
9	1931		5,116.00	24.5		
8	1931		25,969.00	124.5	2.0	
8	1932		25,969.00	100.0	3.0	
8	1933		25,969.00	100.0	4.0	
8	1934		25,969.00	100.0	5.0	
8	1935		25,969.00	100.0	6.0	
8	1936		25,969.00	100.0	7.0	
8	1937		25,969.00	100.0	8.0	
9	1938		503.00	1.9		
8	1938		26,472.00	101.9	8.8	
8	1939		26,472.00	100.0	9.8	
8	1940		26,472.00	100.0	10.8	
8	1941		26,472.00	100.0	11.8	
9	1942		4,168.00	15.7		
8	1942		30,640.00	115.7	11.1	
8	1943		30,640.00	100.0	12.1	
0	1944		1,498.00CR	4.9CR	15.0	
9	1944		4,876.88	15.9		
8	1944		34,018.88	111.0	11.2	
8	1945		34,018.88	100.0	12.2	
8	1946		34,018.88	100.0	13.2	
9	1947		7,078.00	20.8		
8	1947		41,096.88	120.8	11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1948		34,143.00	83.1		
8	1948		75,239.88	183.1	7.2	
9	1949		24,366.00	32.4		
8	1949		99,605.88	132.4	6.3	
0	1950		4,788.00CR	4.8CR	21.0	
9	1950		35,001.00	35.1		
8	1950		129,818.88	130.3	5.0	
9	1951		19,887.08	15.3		
8	1951		149,705.96	115.3	5.3	
9	1952		32,813.59	21.9		
8	1952		182,519.55	121.9	5.2	
9	1953		15,868.56	8.7		
8	1953		198,388.11	108.7	5.8	
0	1954		3,244.00CR	1.6CR	6.0	
9	1954		16,044.19	8.1		
8	1954		211,188.30	106.5	6.3	
9	1955		28,905.14	13.7		
8	1955		240,093.44	113.7	6.5	
0	1956		6,703.00CR	2.8CR	11.2	
9	1956		23,438.29	9.8		
8	1956		256,828.73	107.0	6.7	
9	1957		27,138.22	10.6		
8	1957		283,966.95	110.6	7.0	
0	1958		5,096.00CR	1.8CR	28.0	
9	1958		6,983.00	2.5		
8	1958		285,853.95	100.7	7.5	
9	1959		200,492.00	70.1		
8	1959		486,345.95	170.1	5.2	
9	1960		35,518.38	7.3		
8	1960		521,864.33	107.3	5.8	
0	1961		7,030.00CR	1.3CR	0.3	
9	1961		52,844.49	10.1		
8	1961		567,678.82	108.8	6.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		6,478.00CR	1.1CR	8.3	
9	1962		49,238.25	8.7		
8	1962		610,439.07	107.5	6.7	
0	1963		7,402.00CR	1.2CR	20.1	
9	1963		59,176.93	9.7		
8	1963		662,214.00	108.5	6.9	
0	1964		2,971.00CR	0.4CR	14.0	
9	1964		44,148.50	6.7		
8	1964		703,391.50	106.2	7.4	
9	1965		41,738.70	5.9		
8	1965		745,130.20	105.9	8.0	
9	1966		50,139.50	6.7		
8	1966		795,269.70	106.7	8.5	
9	1967		32,049.00	4.0		
8	1967		827,318.70	104.0	9.1	
9	1968		54,640.00	6.6		
8	1968		881,958.70	106.6	9.5	
9	1969		717,916.00	81.4		
8	1969		1,599,874.70	181.4	6.0	
9	1970		45,425.05	2.8		
8	1970		1,645,299.75	102.8	6.8	
0	1971		2,289.00CR	0.1CR	2.0	
3	1971		107,796.00CR	6.6CR		
9	1971		113,694.00	6.9		
8	1971		1,648,908.75	100.2	7.7	
0	1972		9,585.00CR	0.6CR	8.4	
9	1972		69,604.00	4.2		
8	1972		1,708,927.75	103.6	8.4	
0	1973		7,755.00CR	0.5CR	19.2	
9	1973		34,820.00	2.0		
8	1973		1,735,992.75	101.6	9.1	
9	1974		81,952.00	4.7		
8	1974		1,817,944.75	104.7	9.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		7,878.00CR	0.4CR	24.2	
9	1975		9,994.00	0.5		
8	1975		1,820,060.75	100.1	10.6	
3	1976		307.00CR	0.0CR		
9	1976		49,411.00	2.7		
8	1976		1,869,164.75	102.7	11.3	
0	1977		2,611.00CR	0.1CR	8.0	
9	1977		28,961.00	1.5		
8	1977		1,895,514.75	101.4	12.1	
0	1978		18,761.00CR	1.0CR	25.8	
9	1978		54,790.00	2.9		
8	1978		1,931,543.75	101.9	12.6	
0	1979		4,348.00CR	0.2CR	23.8	
3	1979		41,436.00	2.1		
9	1979		43,601.00	2.3		
8	1979		2,012,232.75	104.2	13.1	
8	1980		2,012,232.75	100.0	14.1	
8	1981		2,012,232.75	100.0	15.1	
0	1982		8,329.00CR	0.4CR	13.0	
3	1982		52,708.00	2.6		
9	1982		73,389.00	3.6		
8	1982		2,130,000.75	105.9	15.2	
0	1983		13,201.00CR	0.6CR	14.0	
3	1983		6,402.00	0.3		
8	1983		2,123,201.75	99.7	16.2	
0	1984		14,881.00CR	0.7CR	32.9	
8	1984		2,108,320.75	99.3	17.1	
0	1985		3,843.00CR	0.2CR	16.0	
3	1985		36,374.01	1.7		
9	1985		72,316.00	3.4		
8	1985		2,213,167.76	105.0	17.3	
0	1986		13,574.00CR	0.6CR	38.8	
9	1986		65,436.00	3.0		
8	1986		2,265,029.76	102.3	17.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1987		41,893.20	1.8			
8	1987		2,306,922.96	101.8		18.3	
0	1988		3,306.00CR	0.1CR		19.0	
9	1988		7,903.00	0.3			
8	1988		2,311,519.96	100.2		19.2	
0	1989		13,281.00CR	0.6CR		20.0	
8	1989		2,298,238.96	99.4		20.2	
0	1990		5,293.00CR	0.2CR		58.2	
8	1990		2,292,945.96	99.8		21.1	
0	1991		17,326.00CR	0.8CR		23.6	
3	1991		7,903.00CR	0.3CR			
8	1991		2,267,716.96	98.9		22.4	
0	1992		23,812.00CR	1.1CR		27.2	
8	1992		2,243,904.96	98.9		23.4	
8	1993		2,243,904.96	100.0		24.4	
8	1994		2,243,904.96	100.0		25.4	
0	1995		2,911.00CR	0.1CR		27.0	
8	1995		2,240,993.96	99.9		26.4	
0	1996		21,155.00CR	0.9CR		21.5	
9	1996		14,588.00	0.7			
8	1996		2,234,426.96	99.7		27.3	
9	1997		73,331.00	3.3			
8	1997		2,307,757.96	103.3		27.4	
8	1998		2,307,757.96	100.0		28.4	
8	1999		2,307,757.96	100.0		29.4	
9	2000		165,003.00	7.1			
8	2000		2,472,760.96	107.1		28.4	
9	2001		76,894.00	3.1			
8	2001		2,549,654.96	103.1		28.5	
8	2002		2,549,654.96	100.0		29.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
3	2003		38.59	0.0		
9	2003		73,204.06	2.9		
8	2003		2,622,897.61	102.9	29.7	
8	2004		2,622,897.61	100.0	30.7	
8	2005		2,622,897.61	100.0	31.7	
8	2006		2,622,897.61	100.0	32.7	
8	2007		2,622,897.61	100.0	33.7	
8	2008		2,622,897.61	100.0	34.7	
0	2009		73,032.13CR	2.8CR	40.9	
8	2009		2,549,865.48	97.2	35.5	
8	2010		2,549,865.48	100.0	36.5	
0	2011		70,145.45CR	2.8CR	46.4	
8	2011	1944	2,106.88	100.0		
8	2011	1947	7,078.00	99.9		
8	2011	1948	19,877.16	99.6		
8	2011	1949	8,657.00	98.8		
8	2011	1950	2,341.30	98.5		
8	2011	1951	19,887.08	98.4		
8	2011	1952	27,903.59	97.6		
8	2011	1953	15,868.56	96.5		
8	2011	1954	5,534.85	95.8		
8	2011	1955	20,551.14	95.6		
8	2011	1956	23,438.29	94.8		
8	2011	1957	27,138.22	93.8		
8	2011	1958	6,983.00	92.7		
8	2011	1959	182,829.29	92.4		
8	2011	1960	35,518.38	85.1		
8	2011	1961	45,814.49	83.6		
8	2011	1962	49,218.74	81.8		
8	2011	1963	53,328.78	79.8		
8	2011	1964	53,252.50	77.7		
8	2011	1965	29,405.38	75.5		
8	2011	1966	34,667.50	74.3		
8	2011	1967	32,049.00	72.9		
8	2011	1968	344,701.00	71.6		
8	2011	1969	190,341.37	57.7		
8	2011	1970	109,933.05	50.1		
8	2011	1971	56,367.00	45.6		
8	2011	1972	46,172.00	43.3		
8	2011	1973	53,713.00	41.5		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1974	28,462.00	39.3		
8	2011	1975	27,567.00	38.2		
8	2011	1976	24,102.30	37.1		
8	2011	1977	52,406.00	36.1		
8	2011	1978	58,353.00	34.0		
8	2011	1979	37,421.32	31.6		
8	2011	1981	23,542.00	30.1		
8	2011	1982	108,955.00	29.2		
8	2011	1983	1.00	24.8		
8	2011	1984	31,530.01	24.8		
8	2011	1985	72,316.00	23.5		
8	2011	1986	66,588.00	20.6		
8	2011	1987	32,838.20	17.9		
8	2011	1988	7,903.00	16.6		
8	2011	1996	14,588.00	16.3		
8	2011	1997	73,331.00	15.7		
8	2011	2000	165,003.00	12.7		
8	2011	2001	76,894.00	6.1		
8	2011	2003	73,242.65	3.0		
8	2011		2,479,720.03	97.2	37.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35240	00	00	9	1928	
35240	00	00	0	1929-2011	382,526.58-
35240	00	00	1	1929-2011	
35240	00	00	2	1929-2011	
35240	00	00	3	1929-2011	20,952.60
35240	00	00	4	1929-2011	
35240	00	00	5	1929-2011	
35240	00	00	7	1929-2011	
35240	00	00	9	1929-2011	2,841,294.01
35240	00	00	8	2011	2,479,720.03

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	382,526.58-		382,526.58-
3	20,952.60		20,952.60
9	2,841,294.01		2,841,294.01
TOTAL DATA	2,479,720.03		2,479,720.03
8	2,479,720.03		2,479,720.03

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.4 WELL DRILLING

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	100.00
2002	9.5	
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	100.00
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	
1980	31.5	
1979	32.5	64.49
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	96.23
1975	36.5	65.58
1974	37.5	100.00
1973	38.5	97.34
1972	39.5	95.09
1971	40.5	87.63
1970	41.5	95.80
1969	42.5	60.77
1968	43.5	91.42
1967	44.5	100.00
1966	45.5	92.62
1965	46.5	68.01
1964	47.5	96.19
1963	48.5	90.12

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

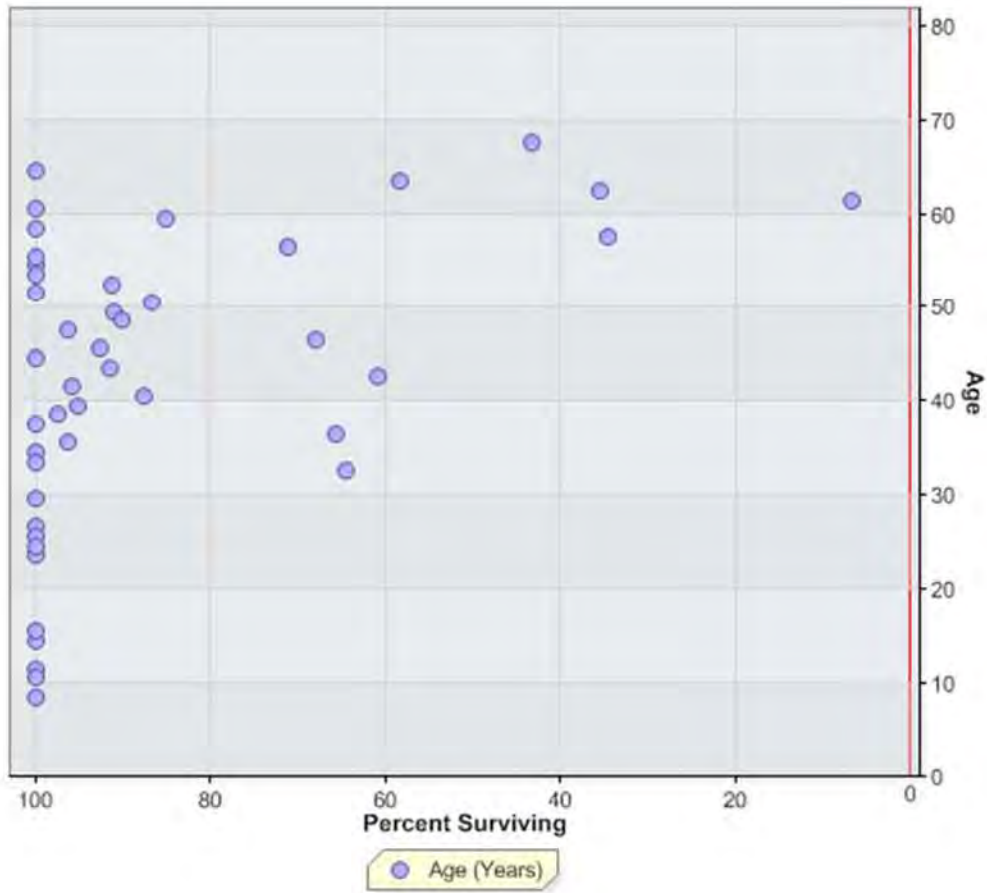
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	91.01
1961	50.5	86.70
1960	51.5	100.00
1959	52.5	91.19
1958	53.5	100.00
1957	54.5	100.00
1956	55.5	100.00
1955	56.5	71.10
1954	57.5	34.50
1953	58.5	100.00
1952	59.5	85.04
1951	60.5	100.00
1950	61.5	6.69
1949	62.5	35.53
1948	63.5	58.22
1947	64.5	100.00
1946	65.5	
1945	66.5	
1944	67.5	43.20
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

MULTIPLE ORIGINAL GROUP LIFE TABLE



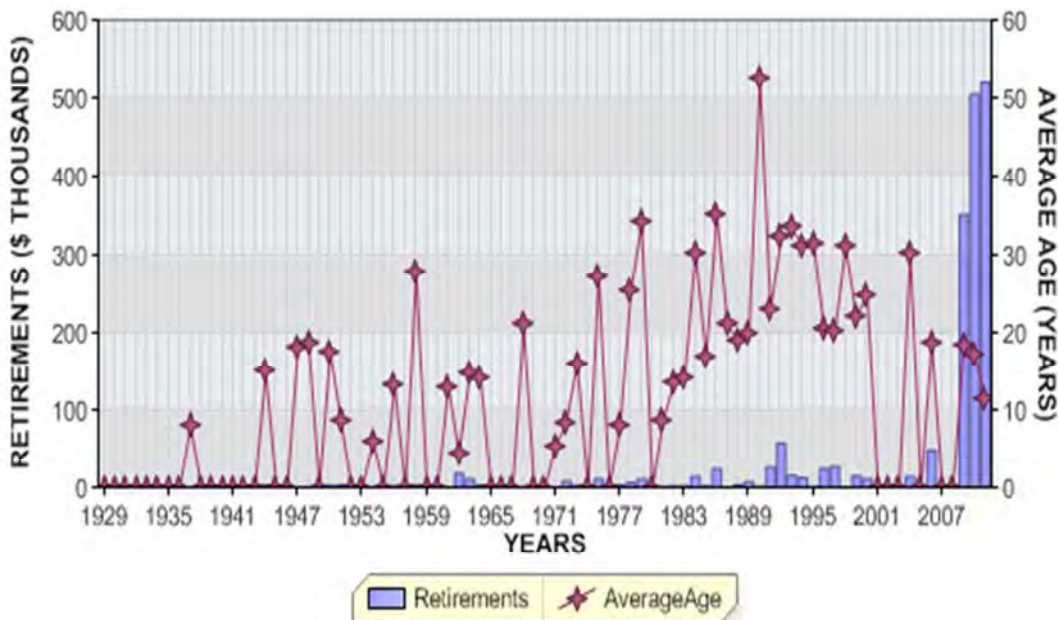
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



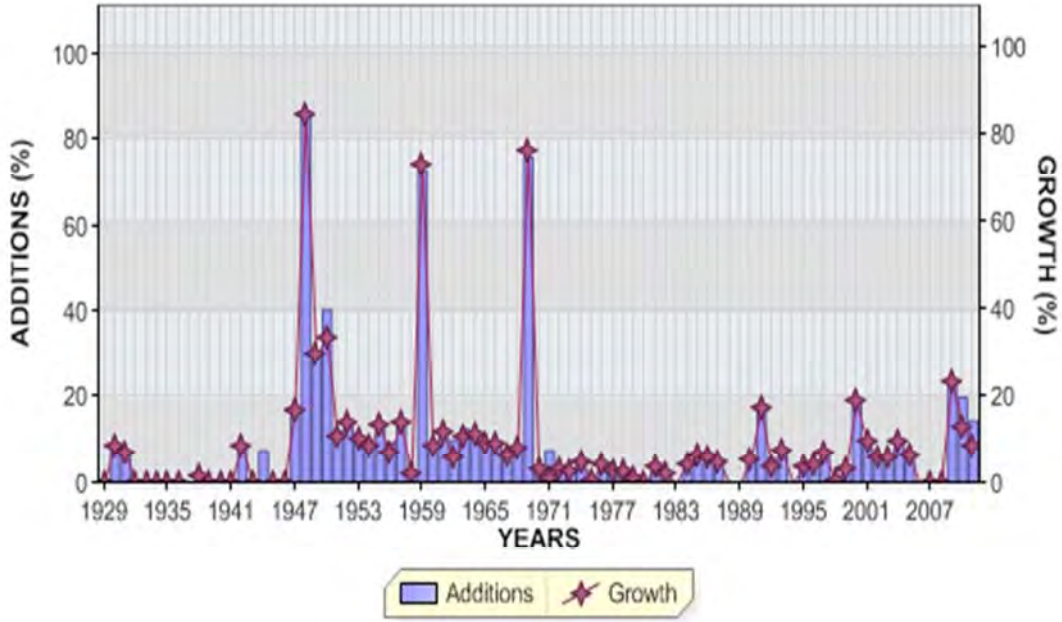
REGULAR RETIREMENTS



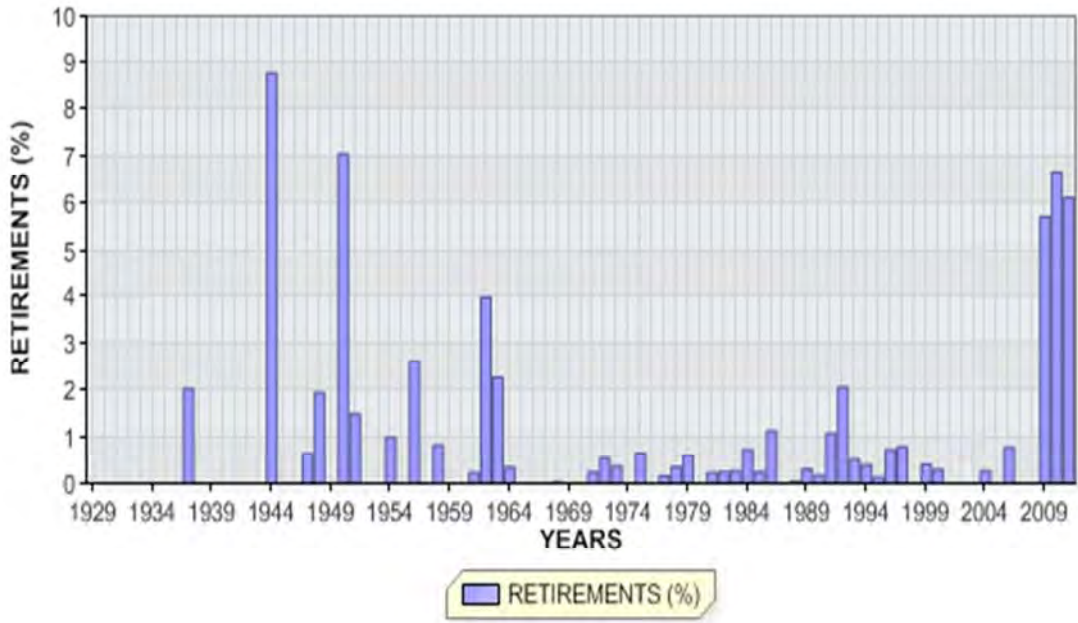
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1929		22,568.00	0.0			
8	1929		22,568.00			0.5	
9	1930		1,901.00	8.4			
8	1930		24,469.00	108.4		1.4	
9	1931		1,671.00	6.8			
8	1931		26,140.00	106.8		2.3	
8	1932		26,140.00	100.0		3.3	
8	1933		26,140.00	100.0		4.3	
8	1934		26,140.00	100.0		5.3	
8	1935		26,140.00	100.0		6.3	
8	1936		26,140.00	100.0		7.3	
0	1937		534.00CR	2.0CR		8.0	
8	1937		25,606.00	98.0		8.3	
9	1938		301.00	1.2			
8	1938		25,907.00	101.2		9.2	
8	1939		25,907.00	100.0		10.2	
8	1940		25,907.00	100.0		11.2	
8	1941		25,907.00	100.0		12.2	
9	1942		2,189.00	8.4			
8	1942		28,096.00	108.4		12.2	
8	1943		28,096.00	100.0		13.2	
0	1944		2,474.00CR	8.8CR		15.0	
9	1944		2,090.00	7.4			
8	1944		27,712.00	98.6		13.1	
8	1945		27,712.00	100.0		14.1	
8	1946		27,712.00	100.0		15.1	
0	1947		179.00CR	0.6CR		18.0	
9	1947		4,763.00	17.2			
8	1947		32,296.00	116.5		13.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1948		630.00CR	2.0CR	18.6	
9	1948		27,844.00	86.2		
8	1948		59,510.00	184.3	8.0	
9	1949		17,396.00	29.2		
8	1949		76,906.00	129.2	7.1	
0	1950		5,430.00CR	7.1CR	17.4	
9	1950		31,113.00	40.5		
8	1950		102,589.00	133.4	5.3	
0	1951		1,543.00CR	1.5CR	8.6	
9	1951		12,422.00	12.1		
8	1951		113,468.00	110.6	5.6	
9	1952		15,415.89	13.6		
8	1952		128,883.89	113.6	5.9	
9	1953		12,889.07	10.0		
8	1953		141,772.96	110.0	6.3	
0	1954		1,428.00CR	1.0CR	6.0	
9	1954		12,966.37	9.1		
8	1954		153,311.33	108.1	6.7	
9	1955		20,122.30	13.1		
8	1955		173,433.63	113.1	6.9	
0	1956		4,573.00CR	2.6CR	13.1	
9	1956		16,406.71	9.5		
8	1956		185,267.34	106.8	7.1	
9	1957		25,080.36	13.5		
8	1957		210,347.70	113.5	7.2	
0	1958		1,758.00CR	0.8CR	27.8	
9	1958		5,970.00	2.8		
8	1958		214,559.70	102.0	7.8	
9	1959		156,406.24	72.9		
8	1959		370,965.94	172.9	5.3	
9	1960		31,326.26	8.4		
8	1960		402,292.20	108.4	5.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1961		933.00CR	0.2CR	13.0	
9	1961		47,096.12	11.7		
8	1961		448,455.32	111.5	6.2	
0	1962		17,894.00CR	4.0CR	4.5	
9	1962		44,276.08	9.9		
8	1962		474,837.40	105.9	6.6	
0	1963		10,810.00CR	2.3CR	14.7	
9	1963		60,122.89	12.7		
8	1963		524,150.29	110.4	6.7	
0	1964		1,842.00CR	0.4CR	14.0	
9	1964		59,253.65	11.3		
8	1964		581,561.94	111.0	6.9	
9	1965		50,742.56	8.7		
8	1965		632,304.50	108.7	7.3	
9	1966		57,644.62	9.1		
8	1966		689,949.12	109.1	7.7	
9	1967		44,309.62	6.4		
8	1967		734,258.74	106.4	8.2	
0	1968		630.00CR	0.1CR	21.0	
9	1968		58,490.00	8.0		
8	1968		792,118.74	107.9	8.5	
9	1969		602,007.00	76.0		
8	1969		1,394,125.74	176.0	5.6	
9	1970		43,905.20	3.1		
8	1970		1,438,030.94	103.1	6.4	
0	1971		3,537.00CR	0.2CR	5.4	
3	1971		89,140.00CR	6.2CR		
9	1971		106,896.00	7.4		
8	1971		1,452,249.94	101.0	7.2	
0	1972		8,002.00CR	0.6CR	8.4	
9	1972		54,653.00	3.8		
8	1972		1,498,900.94	103.2	7.9	
0	1973		5,665.00CR	0.4CR	16.0	
9	1973		46,032.00	3.1		
8	1973		1,539,267.94	102.7	8.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1974		70,615.00	4.6		
8	1974		1,609,882.94	104.6	9.3	
0	1975		10,623.00CR	0.7CR	27.1	
9	1975		18,502.41	1.1		
8	1975		1,617,762.35	100.5	10.0	
9	1976		62,982.00	3.9		
8	1976		1,680,744.35	103.9	10.6	
0	1977		2,737.00CR	0.2CR	8.0	
9	1977		43,610.00	2.6		
8	1977		1,721,617.35	102.4	11.4	
0	1978		6,086.00CR	0.4CR	25.3	
9	1978		50,602.60	2.9		
8	1978		1,766,133.95	102.6	12.0	
0	1979		10,773.00CR	0.6CR	34.1	
9	1979		28,874.00	1.6		
8	1979		1,784,234.95	101.0	12.6	
8	1980		1,784,234.95	100.0	13.6	
0	1981		4,107.00CR	0.2CR	8.6	
9	1981		62,388.00	3.5		
8	1981		1,842,515.95	103.3	14.2	
0	1982		4,573.00CR	0.2CR	13.3	
9	1982		42,232.12	2.3		
8	1982		1,880,175.07	102.0	14.9	
0	1983		5,125.00CR	0.3CR	14.0	
8	1983		1,875,050.07	99.7	15.9	
0	1984		13,920.00CR	0.7CR	30.1	
3	1984		1.00CR	0.0CR		
9	1984		91,728.72	4.9		
8	1984		1,952,857.79	104.1	16.0	
0	1985		4,751.00CR	0.2CR	16.9	
3	1985		6,216.00	0.3		
9	1985		117,016.00	6.0		
8	1985		2,071,338.79	106.1	16.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1986		23,771.00CR	1.1CR	35.1	
9	1986		146,544.00	7.1		
8	1986		2,194,111.79	105.9	15.8	
0	1987		236.00CR	0.0CR	21.0	
3	1987		262.00	0.0		
9	1987		101,651.21	4.6		
8	1987		2,295,789.00	104.6	16.0	
0	1988		2,045.00CR	0.1CR	19.0	
8	1988		2,293,744.00	99.9	17.0	
0	1989		7,178.00CR	0.3CR	20.0	
8	1989		2,286,566.00	99.7	18.0	
0	1990		3,999.00CR	0.2CR	52.6	
9	1990		116,052.00	5.1		
8	1990		2,398,619.00	104.9	18.1	
0	1991		26,101.00CR	1.1CR	23.0	
3	1991		1.00	0.0		
9	1991		436,574.00	18.2		
8	1991		2,809,093.00	117.1	16.4	
0	1992		58,108.00CR	2.1CR	32.2	
9	1992		153,837.00	5.5		
8	1992		2,904,822.00	103.4	16.2	
0	1993		15,154.00CR	0.5CR	33.4	
9	1993		229,015.00	7.9		
8	1993		3,118,683.00	107.4	15.9	
0	1994		12,587.00CR	0.4CR	31.1	
3	1994		3,235.00	0.1		
8	1994		3,109,331.00	99.7	16.8	
0	1995		4,276.00CR	0.1CR	31.5	
9	1995		112,158.00	3.6		
8	1995		3,217,213.00	103.5	17.2	
0	1996		23,940.00CR	0.7CR	20.3	
9	1996		158,214.00	4.9		
8	1996		3,351,487.00	104.2	17.4	
0	1997		26,774.00CR	0.8CR	20.1	
9	1997		245,721.00	7.3		
8	1997		3,570,434.00	106.5	17.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		850.00CR	0.0CR	31.0	
9	1998		12,926.39	0.4		
8	1998		3,582,510.39	100.3	18.0	
0	1999		14,561.00CR	0.4CR	22.0	
9	1999		117,054.00	3.3		
8	1999		3,685,003.39	102.9	18.4	
0	2000		10,993.00CR	0.3CR	24.8	
9	2000		693,770.48	18.8		
8	2000		4,367,780.87	118.5	16.4	
9	2001		409,526.00	9.4		
8	2001		4,777,306.87	109.4	16.0	
9	2002		260,684.00	5.5		
8	2002		5,037,990.87	105.5	16.1	
9	2003		279,992.27	5.6		
8	2003		5,317,983.14	105.6	16.2	
0	2004		14,297.16CR	0.3CR	30.2	
9	2004		517,340.79	9.7		
8	2004		5,821,026.77	109.5	15.7	
9	2005		370,561.43	6.4		
8	2005		6,191,588.20	106.4	15.7	
0	2006		48,825.27CR	0.8CR	18.7	
8	2006		6,142,762.93	99.2	16.7	
8	2007		6,142,762.93	100.0	17.7	
8	2008		6,142,762.93	100.0	18.7	
0	2009		350,717.40CR	5.7CR	18.2	
3	2009		369,111.05	6.0		
9	2009		1,400,063.97	22.8		
8	2009		7,561,220.55	123.1	15.4	
0	2010		504,705.86CR	6.7CR	17.0	
3	2010		22,710.07CR	0.3CR		
9	2010		1,499,314.38	19.8		
8	2010		8,533,119.00	112.9	13.7	
0	2011		521,481.43CR	6.1CR	11.5	
9	2011		1,242,114.69	14.6		
8	2011	1934	1,086.19	100.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1948	66.08	100.0		
8	2011	1950	111.75	100.0		
8	2011	1951	4,712.23	100.0		
8	2011	1952	9,094.05	99.9		
8	2011	1953	3,449.66	99.8		
8	2011	1954	3,389.01	99.8		
8	2011	1955	14,246.12	99.8		
8	2011	1956	14,472.40	99.6		
8	2011	1957	24,053.49	99.5		
8	2011	1958	5,386.70	99.2		
8	2011	1959	136,286.60	99.1		
8	2011	1960	29,390.24	97.7		
8	2011	1961	33,792.17	97.3		
8	2011	1962	46,603.80	97.0		
8	2011	1963	55,402.21	96.5		
8	2011	1964	58,159.31	95.9		
8	2011	1965	28,359.64	95.2		
8	2011	1966	35,789.94	94.9		
8	2011	1967	40,459.62	94.6		
8	2011	1968	242,070.43	94.1		
8	2011	1969	123,631.79	91.5		
8	2011	1970	97,099.53	90.2		
8	2011	1971	48,196.05	89.1		
8	2011	1972	35,620.24	88.6		
8	2011	1973	58,359.98	88.2		
8	2011	1974	15,287.41	87.6		
8	2011	1975	35,378.22	87.4		
8	2011	1976	15,855.88	87.0		
8	2011	1977	35,607.00	86.9		
8	2011	1978	53,254.60	86.5		
8	2011	1979	18,272.97	85.9		
8	2011	1981	49,363.00	85.7		
8	2011	1982	54,202.29	85.2		
8	2011	1983	272.09	84.6		
8	2011	1984	92,096.18	84.6		
8	2011	1985	93,209.04	83.6		
8	2011	1986	109,460.44	82.6		
8	2011	1987	86,591.37	81.4		
8	2011	1988	19,896.24	80.5		
8	2011	1989	14,839.82	80.2		
8	2011	1990	116,052.00	80.1		
8	2011	1991	311,322.57	78.8		
8	2011	1992	4,511.30	75.5		
8	2011	1993	197,285.04	75.4		
8	2011	1994	168,171.19	73.3		
8	2011	1995	46,309.12	71.5		
8	2011	1996	108,881.31	71.0		
8	2011	1997	210,327.34	69.8		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1998	12,926.39	67.5		
8	2011	1999	69,300.81	67.4		
8	2011	2000	349,356.70	66.6		
8	2011	2001	307,665.21	62.9		
8	2011	2002	229,505.05	59.5		
8	2011	2003	204,542.26	57.0		
8	2011	2004	436,494.34	54.8		
8	2011	2005	555,156.55	50.1		
8	2011	2006	156,655.61	44.1		
8	2011	2007	35,810.93	42.4		
8	2011	2008	25,531.90	42.0		
8	2011	2009	1,180,053.33	41.8		
8	2011	2010	1,442,902.84	29.0		
8	2011	2011	1,242,114.69	13.4		
8	2011		9,253,752.26	108.4	12.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35250	00	00	9	1928	
35250	00	00	0	1929-2011	1,801,157.12-
35250	00	00	1	1929-2011	
35250	00	00	2	1929-2011	
35250	00	00	3	1929-2011	266,973.98
35250	00	00	4	1929-2011	
35250	00	00	5	1929-2011	
35250	00	00	7	1929-2011	
35250	00	00	9	1929-2011	10,787,935.40
35250	00	00	8	2011	9,253,752.26

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,801,157.12-	
3	266,973.98	
9	10,787,935.40	
TOTAL DATA	9,253,752.26	
8		9,253,752.26
		TOTAL
		1,801,157.12-
		266,973.98
		10,787,935.40
		9,253,752.26

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	96.24
2009	2.5	90.03
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	97.91
2004	7.5	84.37
2003	8.5	85.19
2002	9.5	88.04
2001	10.5	75.13
2000	11.5	94.70
1999	12.5	59.20
1998	13.5	100.00
1997	14.5	85.60
1996	15.5	68.82
1995	16.5	41.29
1994	17.5	
1993	18.5	86.15
1992	19.5	2.93
1991	20.5	71.31
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	32.68
1986	25.5	98.94
1985	26.5	95.96
1984	27.5	100.00
1983	28.5	
1982	29.5	98.58
1981	30.5	100.00
1980	31.5	
1979	32.5	53.39
1978	33.5	100.00
1977	34.5	100.00
1976	35.5	61.45
1975	36.5	66.67
1974	37.5	78.23
1973	38.5	84.04
1972	39.5	90.95
1971	40.5	78.76
1970	41.5	89.49
1969	42.5	51.97
1968	43.5	84.64
1967	44.5	91.31
1966	45.5	80.91
1965	46.5	55.25
1964	47.5	80.73
1963	48.5	92.15

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

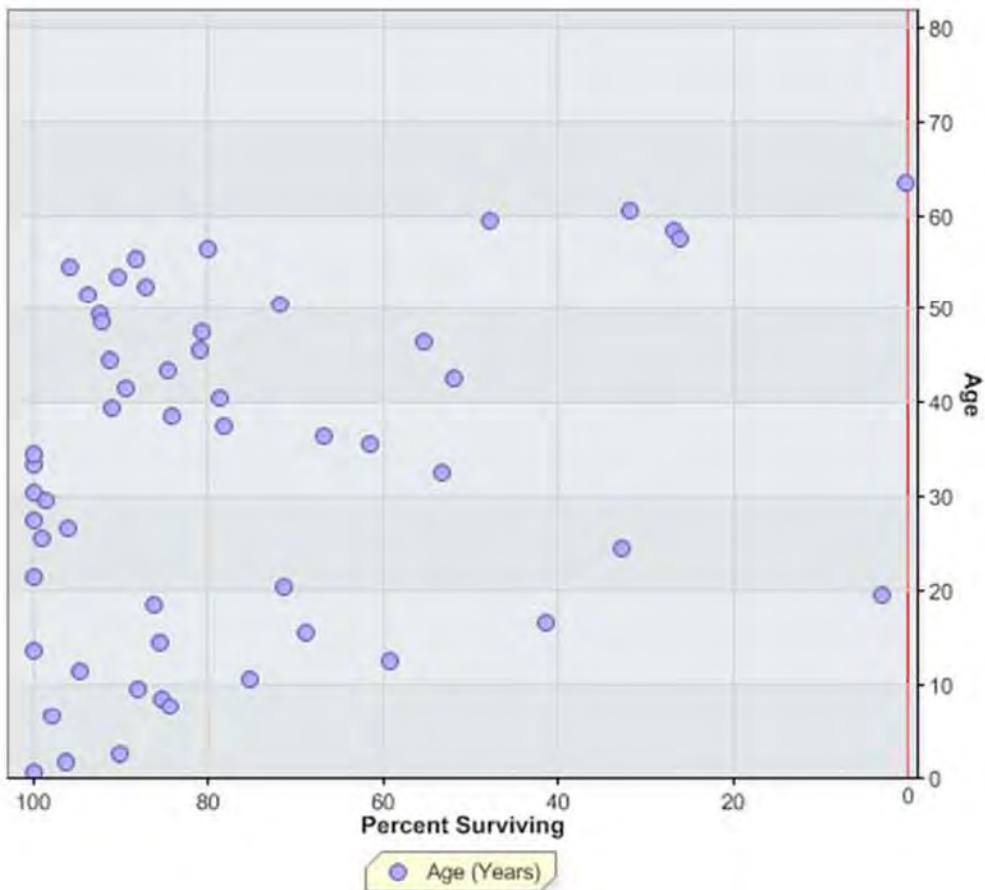
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	92.30
1961	50.5	71.75
1960	51.5	93.82
1959	52.5	87.14
1958	53.5	90.23
1957	54.5	95.91
1956	55.5	88.21
1955	56.5	79.98
1954	57.5	26.14
1953	58.5	26.76
1952	59.5	47.76
1951	60.5	31.81
1950	61.5	
1949	62.5	
1948	63.5	0.24
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

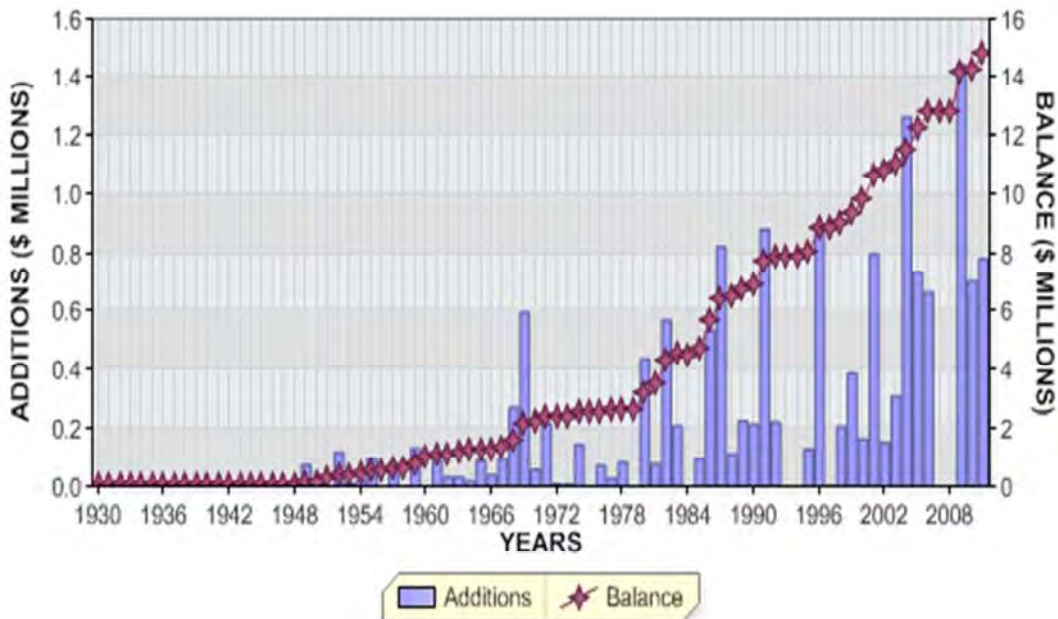
MULTIPLE ORIGINAL GROUP LIFE TABLE



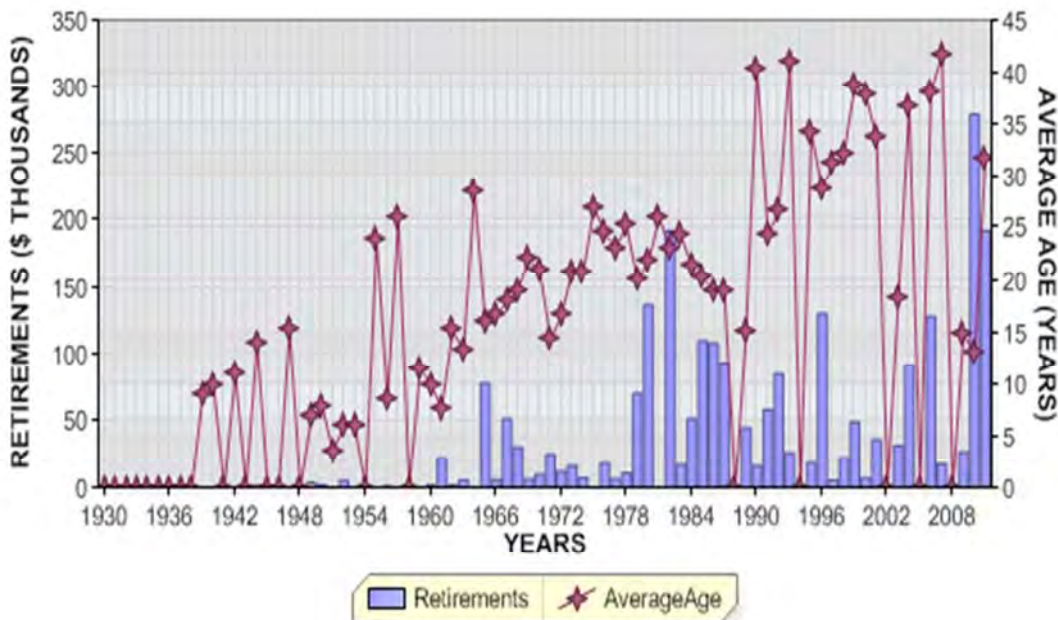
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 353 LINES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



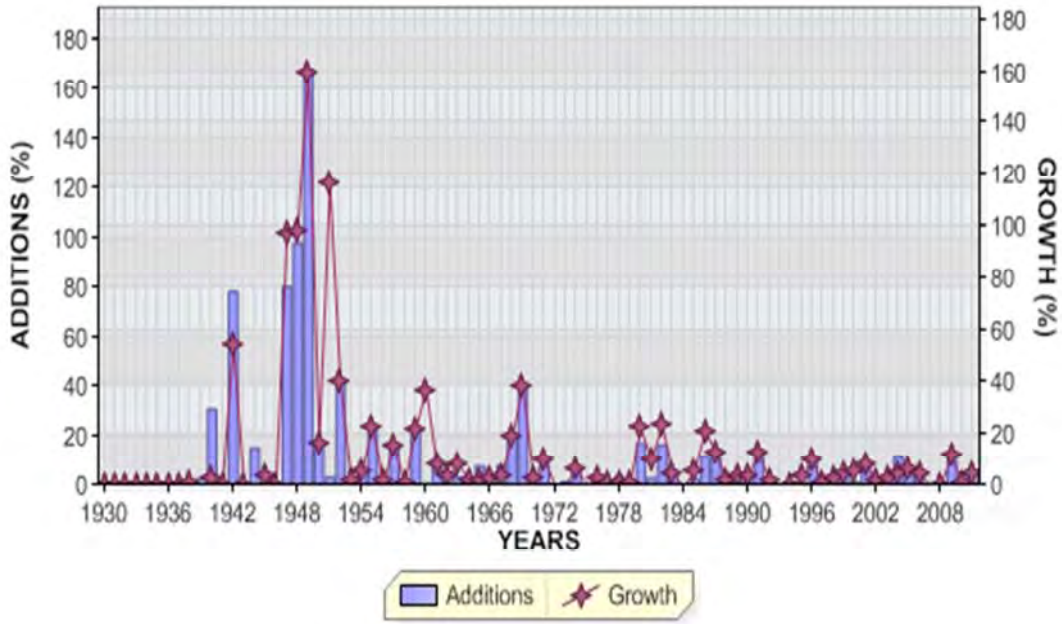
REGULAR RETIREMENTS



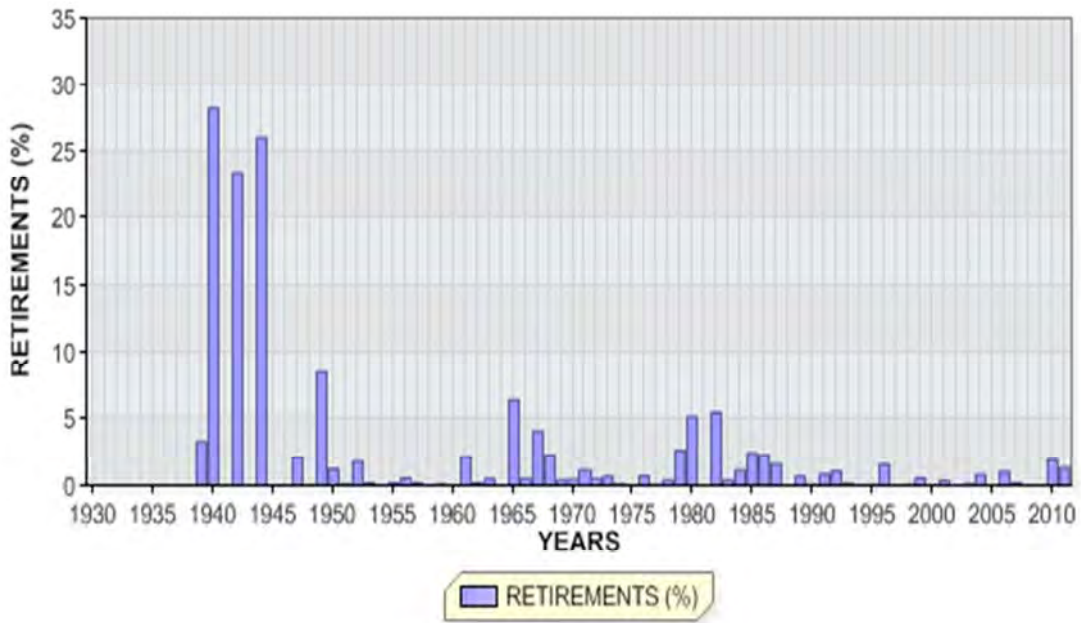
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 353 LINES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1930		7,751.00	0.0		
8	1930		7,751.00		0.5	
8	1931		7,751.00	100.0	1.5	
8	1932		7,751.00	100.0	2.5	
8	1933		7,751.00	100.0	3.5	
8	1934		7,751.00	100.0	4.5	
8	1935		7,751.00	100.0	5.5	
8	1936		7,751.00	100.0	6.5	
8	1937		7,751.00	100.0	7.5	
9	1938		52.00	0.7		
8	1938		7,803.00	100.7	8.4	
0	1939		261.00CR	3.3CR	9.0	
9	1939		180.00	2.3		
8	1939		7,722.00	99.0	9.2	
0	1940		2,181.00CR	28.2CR	10.0	
9	1940		2,361.00	30.6		
8	1940		7,902.00	102.3	7.3	
8	1941		7,902.00	100.0	8.3	
0	1942		1,853.00CR	23.4CR	11.1	
9	1942		6,183.00	78.2		
8	1942		12,232.00	154.8	4.5	
8	1943		12,232.00	100.0	5.5	
0	1944		3,194.00CR	26.1CR	14.0	
9	1944		1,841.00	15.1		
8	1944		10,879.00	88.9	3.1	
9	1945		310.00	2.8		
8	1945		11,189.00	102.8	4.0	
8	1946		11,189.00	100.0	5.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1947		239.00CR	2.1CR	15.3	
3	1947		2,189.00	19.6		
9	1947		8,979.00	80.2		
8	1947		22,118.00	197.7	4.7	
9	1948		21,710.00	98.2		
8	1948		43,828.00	198.2	3.1	
0	1949		3,752.00CR	8.6CR	6.8	
9	1949		73,767.00	168.3		
8	1949		113,843.00	259.7	1.7	
0	1950		1,443.00CR	1.3CR	7.8	
9	1950		19,510.00	17.1		
8	1950		131,910.00	115.9	2.3	
0	1951		381.00CR	0.3CR	3.5	
3	1951		150,584.00	114.2		
9	1951		3,521.00	2.7		
8	1951		285,634.00	216.5	2.8	
0	1952		5,295.00CR	1.9CR	6.0	
9	1952		118,754.80	41.6		
8	1952		399,093.80	139.7	2.8	
0	1953		606.00CR	0.2CR	6.0	
9	1953		5,165.52	1.3		
8	1953		403,653.32	101.1	3.8	
9	1954		21,121.03	5.2		
8	1954		424,774.35	105.2	4.6	
0	1955		434.00CR	0.1CR	24.0	
9	1955		94,934.00	22.3		
8	1955		519,274.35	122.2	4.6	
0	1956		2,877.00CR	0.6CR	8.5	
9	1956		8,647.31	1.7		
8	1956		525,044.66	101.1	5.5	
0	1957		878.00CR	0.2CR	26.0	
9	1957		79,238.07	15.1		
8	1957		603,404.73	114.9	5.7	
9	1958		992.00	0.2		
8	1958		604,396.73	100.2	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1959		1,770.00CR	0.3CR	11.5	
9	1959		133,203.00	22.0		
8	1959		735,829.73	121.7	6.4	
0	1960		1,463.00CR	0.2CR	10.0	
3	1960		260,988.00	35.5		
9	1960		9,386.57	1.3		
8	1960		1,004,741.30	136.5	5.8	
0	1961		22,099.00CR	2.2CR	7.6	
9	1961		100,670.00	10.0		
8	1961		1,083,312.30	107.8	6.2	
0	1962		1,015.00CR	0.1CR	15.2	
9	1962		31,628.53	2.9		
8	1962		1,113,925.83	102.8	7.0	
0	1963		5,414.00CR	0.5CR	13.2	
3	1963		62,843.00	5.6		
9	1963		30,729.28	2.8		
8	1963		1,202,084.11	107.9	7.6	
0	1964		429.00CR	0.0CR	28.5	
9	1964		18,487.00	1.5		
8	1964		1,220,142.11	101.5	8.4	
0	1965		78,610.00CR	6.4CR	16.0	
9	1965		90,100.47	7.4		
8	1965		1,231,632.58	100.9	8.3	
0	1966		6,065.00CR	0.5CR	16.6	
9	1966		39,640.11	3.2		
8	1966		1,265,207.69	102.7	9.0	
0	1967		52,342.00CR	4.1CR	18.0	
9	1967		93,924.00	7.4		
8	1967		1,306,789.69	103.3	9.0	
0	1968		30,598.00CR	2.3CR	19.0	
9	1968		270,753.00	20.7		
8	1968		1,546,944.69	118.4	8.1	
0	1969		6,253.00CR	0.4CR	22.1	
9	1969		596,229.00	38.5		
8	1969		2,136,920.69	138.1	6.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1970		10,095.00CR	0.5CR		21.0	
9	1970		56,802.00	2.7			
8	1970		2,183,627.69	102.2		7.4	
0	1971		25,275.00CR	1.2CR		14.4	
3	1971		14,529.00	0.7			
9	1971		219,198.07	10.0			
8	1971		2,392,079.76	109.5		7.6	
0	1972		12,171.00CR	0.5CR		16.6	
9	1972		6,928.17	0.3			
8	1972		2,386,836.93	99.8		8.6	
0	1973		16,757.00CR	0.7CR		20.9	
9	1973		15,979.00	0.7			
8	1973		2,386,058.93	100.0		9.4	
0	1974		7,252.00CR	0.3CR		20.7	
9	1974		145,102.00	6.1			
8	1974		2,523,908.93	105.8		9.8	
0	1975		28.00CR	0.0CR		27.0	
8	1975		2,523,880.93	100.0		10.8	
0	1976		18,379.00CR	0.7CR		24.6	
3	1976		250.00CR	0.0CR			
9	1976		71,519.09	2.8			
8	1976		2,576,771.02	102.1		11.4	
0	1977		6,597.00CR	0.3CR		23.1	
9	1977		27,865.00	1.1			
8	1977		2,598,039.02	100.8		12.3	
0	1978		10,765.00CR	0.4CR		25.3	
3	1978		59,936.00CR	2.3CR			
9	1978		82,912.00	3.2			
8	1978		2,610,250.02	100.5		13.1	
0	1979		70,270.00CR	2.7CR		20.1	
3	1979		80,958.00	3.1			
8	1979		2,620,938.02	100.4		13.5	
0	1980		137,238.00CR	5.2CR		21.9	
3	1980		280,583.17	10.7			
9	1980		439,182.00	16.8			
8	1980		3,203,465.19	122.2		11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1981		784.00CR	0.0CR	26.0	
3	1981		238,495.00	7.4		
9	1981		78,656.35	2.5		
8	1981		3,519,832.54	109.9	11.2	
0	1982		192,905.00CR	5.5CR	23.1	
3	1982		437,918.00	12.4		
9	1982		571,623.60	16.2		
8	1982		4,336,469.14	123.2	9.1	
0	1983		17,416.00CR	0.4CR	24.4	
3	1983		693.00	0.0		
9	1983		208,099.21	4.8		
8	1983		4,527,845.35	104.4	9.6	
0	1984		52,364.00CR	1.2CR	21.4	
3	1984		11,400.00	0.3		
8	1984		4,486,881.35	99.1	10.5	
0	1985		110,513.00CR	2.5CR	20.2	
3	1985		235,705.39	5.3		
9	1985		96,858.92	2.2		
8	1985		4,708,932.66	104.9	10.6	
0	1986		108,792.00CR	2.3CR	19.1	
3	1986		559,401.00	11.9		
9	1986		539,236.62	11.5		
8	1986		5,698,778.28	121.0	9.6	
0	1987		94,114.00CR	1.7CR	18.9	
3	1987		1,630.00CR	0.0CR		
9	1987		822,848.84	14.4		
8	1987		6,425,883.12	112.8	9.1	
9	1988		112,102.64	1.7		
8	1988		6,537,985.76	101.7	10.0	
0	1989		45,355.00CR	0.7CR	15.1	
9	1989		227,312.00	3.5		
8	1989		6,719,942.76	102.8	10.6	
0	1990		16,429.00CR	0.2CR	40.3	
3	1990		215.00	0.0		
9	1990		214,980.00	3.2		
8	1990		6,918,708.76	103.0	11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1991		58,552.00CR	0.8CR	24.4	
3	1991		215.00CR	0.0CR		
9	1991		882,697.00	12.8		
8	1991		7,742,638.76	111.9	10.8	
0	1992		85,490.00CR	1.1CR	26.6	
9	1992		222,536.00	2.9		
8	1992		7,879,684.76	101.8	11.3	
0	1993		26,349.00CR	0.3CR	41.0	
8	1993		7,853,335.76	99.7	12.2	
8	1994		7,853,335.76	100.0	13.2	
0	1995		18,780.00CR	0.2CR	34.2	
3	1995		105,683.03	1.3		
9	1995		129,697.00	1.7		
8	1995		8,069,935.79	102.8	13.8	
0	1996		130,430.00CR	1.6CR	28.7	
9	1996		873,194.00	10.8		
8	1996		8,812,699.79	109.2	13.2	
0	1997		5,699.00CR	0.1CR	31.3	
9	1997		11,634.00	0.1		
8	1997		8,818,634.79	100.1	14.1	
0	1998		22,329.00CR	0.3CR	32.2	
9	1998		206,310.12	2.3		
8	1998		9,002,615.91	102.1	14.8	
0	1999		49,669.00CR	0.6CR	38.8	
9	1999		388,144.00	4.3		
8	1999		9,341,090.91	103.8	15.0	
0	2000		6,702.00CR	0.1CR	37.8	
3	2000		346,608.00	3.7		
9	2000		163,621.00	1.8		
8	2000		9,844,617.91	105.4	15.2	
0	2001		36,423.00CR	0.4CR	33.7	
9	2001		798,527.21	8.1		
8	2001		10,606,722.12	107.7	14.9	
9	2002		153,290.00	1.4		
8	2002		10,760,012.12	101.4	15.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	2003		32,116.18CR	0.3CR	18.2	
9	2003		310,713.27	2.9		
8	2003		11,038,609.21	102.6	16.3	
0	2004		92,230.13CR	0.8CR	36.7	
3	2004		698,455.00CR	6.3CR		
9	2004		1,263,528.76	11.4		
8	2004		11,511,452.84	104.3	16.0	
9	2005		735,584.41	6.4		
8	2005		12,247,037.25	106.4	16.0	
0	2006		128,440.62CR	1.0CR	38.0	
9	2006		668,148.10	5.5		
8	2006		12,786,744.73	104.4	15.9	
0	2007		17,940.16CR	0.1CR	41.8	
8	2007		12,768,804.57	99.9	16.9	
8	2008		12,768,804.57	100.0	17.9	
0	2009		26,987.44CR	0.2CR	14.9	
9	2009		1,446,306.25	11.3		
8	2009		14,188,123.38	111.1	17.0	
0	2010		279,620.16CR	2.0CR	13.0	
3	2010		346,400.98CR	2.4CR		
9	2010		706,960.63	5.0		
8	2010		14,269,062.87	100.6	17.6	
0	2011		192,991.73CR	1.4CR	31.6	
9	2011		782,648.49	5.5		
8	2011	1952	39,061.62	100.0		
8	2011	1953	3,242.34	99.7		
8	2011	1954	15,661.31	99.7		
8	2011	1955	8,974.17	99.6		
8	2011	1956	2,063.86	99.5		
8	2011	1957	44,018.00	99.5		
8	2011	1958	350.73	99.2		
8	2011	1959	21,994.01	99.2		
8	2011	1960	8,635.85	99.1		
8	2011	1961	35,388.61	99.0		
8	2011	1962	21,170.41	98.8		
8	2011	1963	14,215.11	98.7		
8	2011	1964	3,960.98	98.6		
8	2011	1965	27,239.69	98.5		
8	2011	1966	14,254.75	98.3		
8	2011	1967	131,308.44	98.2		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1968	180,961.67	97.4		
8	2011	1969	15,069.87	96.1		
8	2011	1970	245,926.85	96.0		
8	2011	1971	33,644.78	94.4		
8	2011	1972	21,287.14	94.2		
8	2011	1973	1,832.35	94.0		
8	2011	1974	37,757.59	94.0		
8	2011	1975	35,869.97	93.8		
8	2011	1976	14,459.09	93.5		
8	2011	1977	27,967.39	93.4		
8	2011	1978	329,330.66	93.2		
8	2011	1979	99,719.78	91.0		
8	2011	1980	615,130.83	90.3		
8	2011	1981	501,087.21	86.2		
8	2011	1982	530,837.68	82.8		
8	2011	1983	198,629.82	79.3		
8	2011	1984	217,933.07	77.9		
8	2011	1985	599,253.46	76.5		
8	2011	1986	540,889.85	72.4		
8	2011	1987	791,548.74	68.8		
8	2011	1988	111,616.74	63.5		
8	2011	1989	227,276.48	62.7		
8	2011	1990	214,358.00	61.2		
8	2011	1991	879,886.34	59.7		
8	2011	1992	221,902.44	53.8		
8	2011	1994	103,204.78	52.3		
8	2011	1995	129,697.00	51.6		
8	2011	1996	869,076.66	50.7		
8	2011	1997	11,634.00	44.9		
8	2011	1998	206,310.12	44.8		
8	2011	1999	160,401.91	43.4		
8	2011	2001	818,557.07	42.4		
8	2011	2002	144,240.19	36.8		
8	2011	2003	310,685.56	35.9		
8	2011	2004	1,263,528.76	33.8		
8	2011	2005	539,132.96	25.3		
8	2011	2006	299,165.88	21.6		
8	2011	2009	1,427,757.94	19.6		
8	2011	2010	706,960.63	10.0		
8	2011	2011	782,648.49	5.3		
8	2011		14,858,719.63	104.1	17.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 353 LINES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35300	00	00	9	1929	
35300	00	00	0	1930-2011	2,393,700.42-
35300	00	00	1	1930-2011	
35300	00	00	2	1930-2011	
35300	00	00	3	1930-2011	1,681,905.61
35300	00	00	4	1930-2011	
35300	00	00	5	1930-2011	
35300	00	00	7	1930-2011	
35300	00	00	9	1930-2011	15,570,514.44
35300	00	00	8	2011	14,858,719.63

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	2,393,700.42-		2,393,700.42-
3	1,681,905.61		1,681,905.61
9	15,570,514.44		15,570,514.44
TOTAL DATA	14,858,719.63		14,858,719.63
8	14,858,719.63		14,858,719.63

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	68.84
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	87.15
2002	9.5	94.10
2001	10.5	98.47
2000	11.5	
1999	12.5	95.95
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	99.53
1995	16.5	100.00
1994	17.5	
1993	18.5	
1992	19.5	99.72
1991	20.5	99.68
1990	21.5	99.71
1989	22.5	99.98
1988	23.5	99.57
1987	24.5	96.20
1986	25.5	99.81
1985	26.5	95.98
1984	27.5	
1983	28.5	93.62
1982	29.5	91.07
1981	30.5	97.48
1980	31.5	91.91
1979	32.5	
1978	33.5	99.88
1977	34.5	99.16
1976	35.5	100.00
1975	36.5	
1974	37.5	89.68
1973	38.5	79.95
1972	39.5	98.93
1971	40.5	41.66
1970	41.5	90.95
1969	42.5	10.22
1968	43.5	21.23
1967	44.5	82.38
1966	45.5	50.41
1965	46.5	20.28
1964	47.5	76.42
1963	48.5	29.50

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

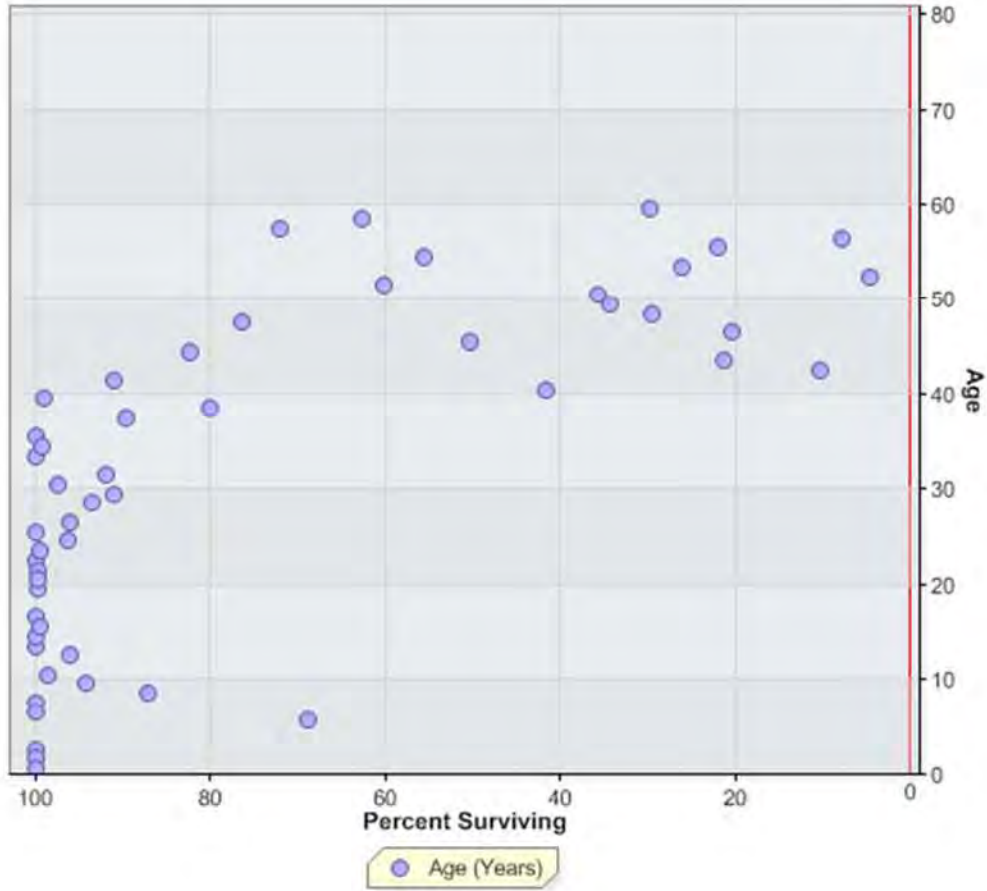
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	34.33
1961	50.5	35.75
1960	51.5	60.23
1959	52.5	4.59
1958	53.5	26.12
1957	54.5	55.55
1956	55.5	21.92
1955	56.5	7.81
1954	57.5	72.04
1953	58.5	62.77
1952	59.5	29.83
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 353 LINES

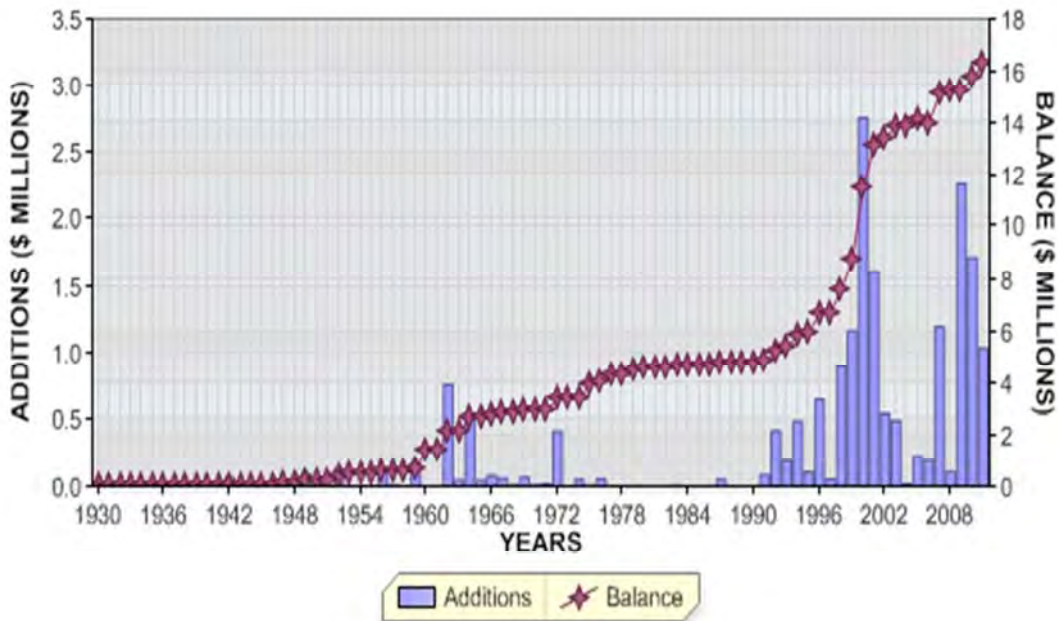
MULTIPLE ORIGINAL GROUP LIFE TABLE



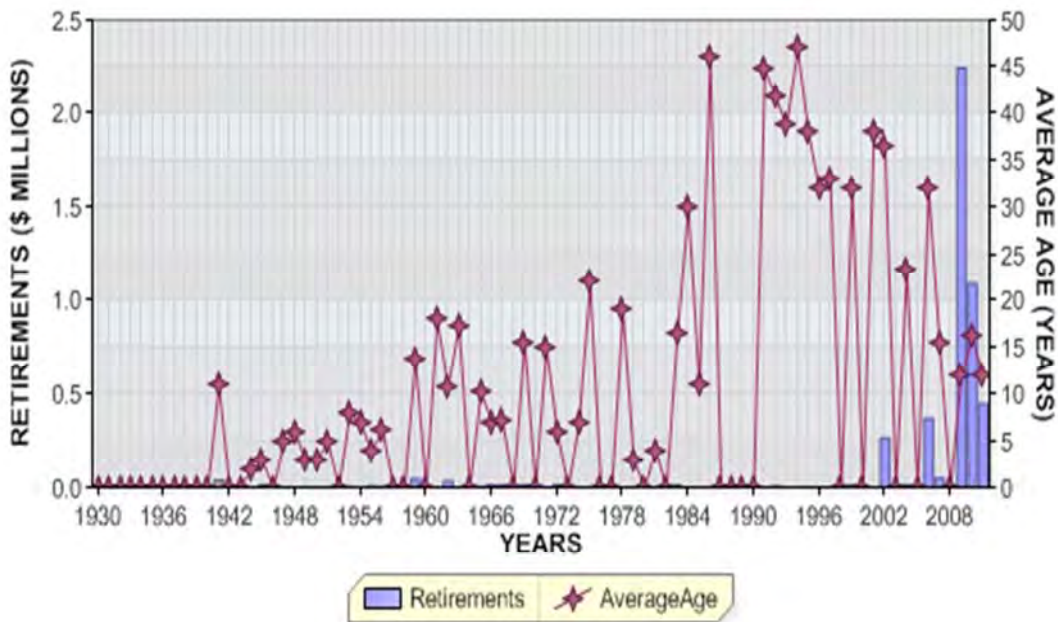
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



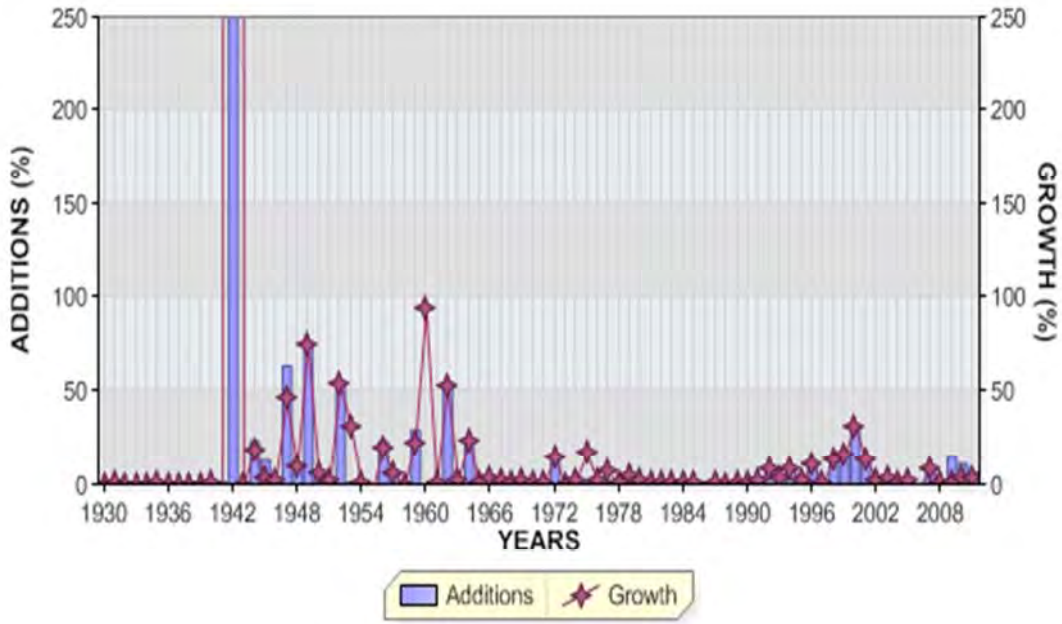
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1930		40,137.00		0.0		
8	1930		40,137.00			0.5	
9	1931		236.00		0.6		
8	1931		40,373.00		100.6	1.5	
8	1932		40,373.00		100.0	2.5	
8	1933		40,373.00		100.0	3.5	
8	1934		40,373.00		100.0	4.5	
9	1935		393.00		1.0		
8	1935		40,766.00		101.0	5.4	
8	1936		40,766.00		100.0	6.4	
8	1937		40,766.00		100.0	7.4	
8	1938		40,766.00		100.0	8.4	
8	1939		40,766.00		100.0	9.4	
9	1940		69.00		0.2		
8	1940		40,835.00		100.2	10.4	
0	1941		40,442.00CR		99.0CR	11.0	
9	1941		275.00		0.7		
8	1941		668.00		1.6	4.0	
9	1942		64,067.00		9590.9		
8	1942		64,735.00		9690.9	0.5	
8	1943		64,735.00		100.0	1.5	
0	1944		3,268.00CR		5.0CR	2.0	
9	1944		15,131.00		23.4		
8	1944		76,598.00		118.3	2.1	
0	1945		7,462.00CR		9.7CR	2.8	
9	1945		10,132.00		13.2		
8	1945		79,268.00		103.5	2.8	
9	1946		1,614.00		2.0		
8	1946		80,882.00		102.0	3.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR BAL	AVG AGE	UNAGED AMOUNT
0	1947		14,223.00CR	17.6CR		5.0	
9	1947		51,276.81	63.4			
8	1947		117,935.81	145.8		2.8	
0	1948		504.00CR	0.4CR		6.0	
9	1948		11,787.00	10.0			
8	1948		129,218.81	109.6		3.5	
0	1949		249.00CR	0.2CR		2.8	
9	1949		97,054.00	75.1			
8	1949		226,023.81	174.9		2.8	
0	1950		82.00CR	0.0CR		3.0	
9	1950		12,352.00	5.5			
8	1950		238,293.81	105.4		3.6	
0	1951		2,219.00CR	0.9CR		5.0	
9	1951		5,437.00	2.3			
8	1951		241,511.81	101.4		4.5	
9	1952		128,803.00	53.3			
8	1952		370,314.81	153.3		3.8	
0	1953		17,232.00CR	4.7CR		8.1	
3	1953		124,916.00	33.7			
9	1953		8,652.00	2.3			
8	1953		486,650.81	131.4		3.7	
0	1954		146.00CR	0.0CR		7.0	
9	1954		447.00	0.1			
8	1954		486,951.81	100.1		4.7	
0	1955		21,258.00CR	4.4CR		3.9	
8	1955		465,693.81	95.6		5.8	
0	1956		17,864.00CR	3.8CR		6.3	
9	1956		109,787.00	23.6			
8	1956		557,616.81	119.7		5.5	
9	1957		28,571.00	5.1			
8	1957		586,187.81	105.1		6.2	
8	1958		586,187.81	100.0		7.2	
0	1959		45,207.00CR	7.7CR		13.8	
9	1959		173,539.00	29.6			
8	1959		714,519.81	121.9		6.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1960		673,937.00	94.3		
9	1960		699.00	0.1		
8	1960		1,389,155.81	194.4	4.3	
0	1961		13,954.00CR	1.0CR	18.1	
9	1961		19,570.00	1.4		
8	1961		1,394,771.81	100.4	5.1	
0	1962		33,732.00CR	2.4CR	10.7	
9	1962		763,674.00	54.8		
8	1962		2,124,713.81	152.3	4.0	
0	1963		1,190.00CR	0.1CR	17.4	
9	1963		45,756.00	2.2		
8	1963		2,169,279.81	102.1	4.9	
9	1964		511,235.00	23.6		
8	1964		2,680,514.81	123.6	4.9	
0	1965		18,382.00CR	0.7CR	10.3	
9	1965		47,143.00	1.8		
8	1965		2,709,275.81	101.1	5.8	
0	1966		6,666.00CR	0.2CR	7.0	
9	1966		82,429.00	3.0		
8	1966		2,785,038.81	102.8	6.6	
0	1967		9,987.00CR	0.4CR	7.2	
9	1967		60,316.00	2.2		
8	1967		2,835,367.81	101.8	7.4	
9	1968		30,139.00	1.1		
8	1968		2,865,506.81	101.1	8.3	
0	1969		8,704.00CR	0.3CR	15.7	
9	1969		66,792.00	2.3		
8	1969		2,923,594.81	102.0	9.1	
9	1970		29,650.00	1.0		
8	1970		2,953,244.81	101.0	10.0	
0	1971		4,000.00CR	0.1CR	15.0	
9	1971		14,057.00	0.5		
8	1971		2,963,301.81	100.3	11.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1972		7,408.00CR	0.2CR	6.0	
9	1972		419,042.00	14.1		
8	1972		3,374,935.81	113.9	10.5	
8	1973		3,374,935.81	100.0	11.5	
0	1974		2,533.00CR	0.1CR	7.0	
9	1974		49,280.00	1.5		
8	1974		3,421,682.81	101.4	12.4	
0	1975		1,300.00CR	0.0CR	22.0	
3	1975		554,868.00	16.2		
9	1975		23,829.00	0.7		
8	1975		3,999,079.81	116.9	11.7	
9	1976		55,659.00	1.4		
8	1976		4,054,738.81	101.4	12.5	
3	1977		270,781.00	6.7		
9	1977		4,961.00	0.1		
8	1977		4,330,480.81	106.8	12.8	
0	1978		1,769.00CR	0.0CR	19.0	
9	1978		2,252.00	0.1		
8	1978		4,330,963.81	100.0	13.8	
0	1979		491.00CR	0.0CR	3.0	
3	1979		191,898.00	4.4		
9	1979		512.00	0.0		
8	1979		4,522,882.81	104.4	14.3	
3	1980		97,456.00	2.2		
8	1980		4,620,338.81	102.2	15.1	
0	1981		2,553.00CR	0.1CR	4.0	
9	1981		4,270.00	0.1		
8	1981		4,622,055.81	100.0	16.1	
3	1982		2,307.00	0.0		
9	1982		848.00	0.0		
8	1982		4,625,210.81	100.1	17.1	
0	1983		7,519.00CR	0.2CR	16.6	
9	1983		22,611.00	0.5		
8	1983		4,640,302.81	100.3	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		224.00CR	0.0CR	30.0	
3	1984		27,944.00	0.6		
9	1984		1,792.00	0.0		
8	1984		4,669,814.81	100.6	18.9	
0	1985		4,969.00CR	0.1CR	11.0	
3	1985		38,557.00	0.8		
9	1985		4,035.00	0.1		
8	1985		4,707,437.81	100.8	19.7	
0	1986		876.00CR	0.0CR	46.0	
3	1986		22,863.00CR	0.5CR		
8	1986		4,683,698.81	99.5	20.8	
9	1987		50,075.00	1.1		
8	1987		4,733,773.81	101.1	21.6	
8	1988		4,733,773.81	100.0	22.6	
9	1989		5,620.00	0.1		
8	1989		4,739,393.81	100.1	23.5	
9	1990		7,392.00	0.2		
8	1990		4,746,785.81	100.2	24.5	
0	1991		4,796.00CR	0.1CR	44.8	
3	1991		2.00CR	0.0CR		
9	1991		85,136.00	1.8		
8	1991		4,827,123.81	101.7	25.2	
0	1992		21,418.00CR	0.4CR	41.8	
9	1992		419,812.00	8.7		
8	1992		5,225,517.81	108.3	24.1	
0	1993		3,927.00CR	0.1CR	38.7	
9	1993		194,956.00	3.7		
8	1993		5,416,546.81	103.7	24.2	
0	1994		15,000.00CR	0.3CR	47.0	
9	1994		491,416.00	9.1		
8	1994		5,892,962.81	108.8	23.1	
0	1995		4,557.00CR	0.1CR	38.0	
9	1995		107,508.00	1.8		
8	1995		5,995,913.81	101.7	23.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		5,047.00CR	0.1CR	32.0	
9	1996		654,252.00	10.9		
8	1996		6,645,118.81	110.8	22.3	
0	1997		13,065.00CR	0.2CR	33.0	
9	1997		55,126.00	0.8		
8	1997		6,687,179.81	100.6	23.1	
9	1998		905,765.00	13.5		
8	1998		7,592,944.81	113.5	21.2	
0	1999		8,000.00CR	0.1CR	32.0	
9	1999		1,175,122.00	15.5		
8	1999		8,760,066.81	115.4	19.3	
9	2000		2,760,737.00	31.5		
8	2000		11,520,803.81	131.5	15.6	
0	2001		13,789.00CR	0.1CR	38.1	
9	2001		1,613,535.00	14.0		
8	2001		13,120,549.81	113.9	14.6	
0	2002		268,374.00CR	2.0CR	36.6	
9	2002		551,903.00	4.2		
8	2002		13,404,078.81	102.2	14.5	
3	2003		295.40	0.0		
9	2003		497,264.22	3.7		
8	2003		13,901,638.43	103.7	15.0	
0	2004		8,379.90CR	0.1CR	23.3	
9	2004		15,343.48	0.1		
8	2004		13,908,602.01	100.1	16.0	
9	2005		227,295.86	1.6		
8	2005		14,135,897.87	101.6	16.7	
0	2006		373,259.43CR	2.6CR	31.8	
9	2006		199,131.48	1.4		
8	2006		13,961,769.92	98.8	17.1	
0	2007		47,351.20CR	0.3CR	15.5	
3	2007		2,152.07	0.0		
9	2007		1,204,048.05	8.6		
8	2007		15,120,618.84	108.3	16.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	2008		111,159.44		0.7		
8	2008		15,231,778.28		100.7	17.5	
0	2009		2,248,342.48CR		14.8CR	11.9	
9	2009		2,266,471.94		14.9		
8	2009		15,249,907.74		100.1	16.8	
0	2010		1,094,362.53CR		7.2CR	16.2	
3	2010		139,524.30CR		0.9CR		
9	2010		1,721,912.08		11.3		
8	2010		15,737,932.99		103.2	16.1	
0	2011		450,120.60CR		2.9CR	12.0	
9	2011		1,041,502.45		6.6		
8	2011	1947	1,173.31		100.0		
8	2011	1948	681.99		100.0		
8	2011	1949	69,536.24		100.0		
8	2011	1951	4,783.65		99.6		
8	2011	1952	207,377.16		99.5		
8	2011	1953	1,235.32		98.3		
8	2011	1954	223.00		98.3		
8	2011	1956	81,278.86		98.3		
8	2011	1957	20,074.17		97.8		
8	2011	1959	774,498.85		97.6		
8	2011	1960	699.00		92.9		
8	2011	1961	17,948.10		92.9		
8	2011	1962	576,440.62		92.8		
8	2011	1963	13,566.88		89.2		
8	2011	1964	446,155.96		89.2		
8	2011	1965	76,114.50		86.4		
8	2011	1966	16,472.34		86.0		
8	2011	1967	87,716.88		85.9		
8	2011	1968	24,546.37		85.3		
8	2011	1969	75,525.78		85.2		
8	2011	1970	371,362.81		84.7		
8	2011	1971	21,801.56		82.4		
8	2011	1972	1,306.25		82.3		
8	2011	1973	47,483.00		82.3		
8	2011	1974	392,117.41		82.0		
8	2011	1975	16,340.00		79.6		
8	2011	1976	90,991.00		79.5		
8	2011	1977	188,698.55		78.9		
8	2011	1978	18,927.96		77.8		
8	2011	1979	2,736.00		77.7		
8	2011	1980	1,745.00		77.7		
8	2011	1981	6,577.00		77.7		
8	2011	1982	848.00		77.6		
8	2011	1983	27,946.72		77.6		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1984	8,054.00	77.4		
8	2011	1985	11,754.00	77.4		
8	2011	1986	7,975.00	77.3		
8	2011	1987	10,702.00	77.3		
8	2011	1988	39,372.00	77.2		
8	2011	1989	5,620.00	77.0		
8	2011	1990	7,392.00	76.9		
8	2011	1991	85,136.00	76.9		
8	2011	1992	219,812.00	76.4		
8	2011	1993	189,613.40	75.0		
8	2011	1994	208,751.45	73.8		
8	2011	1995	2,780.16	72.6		
8	2011	1996	280,153.84	72.6		
8	2011	1997	55,126.00	70.8		
8	2011	1998	410,799.19	70.5		
8	2011	1999	44,590.21	68.0		
8	2011	2000	2,284,603.03	67.7		
8	2011	2001	1,531,694.82	53.7		
8	2011	2002	551,903.00	44.3		
8	2011	2003	78,863.25	41.0		
8	2011	2004	10,519.20	40.5		
8	2011	2005	227,295.86	40.4		
8	2011	2006	75,975.78	39.0		
8	2011	2007	1,154,852.50	38.6		
8	2011	2008	111,159.44	31.5		
8	2011	2009	2,266,471.94	30.8		
8	2011	2010	1,721,912.08	16.9		
8	2011	2011	1,041,502.45	6.4		
8	2011		16,329,314.84	103.8	16.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35400	00	00	9	1929	
35400	00	00	0	1930-2011	4,876,202.14-
35400	00	00	1	1930-2011	
35400	00	00	2	1930-2011	
35400	00	00	3	1930-2011	1,822,722.17
35400	00	00	4	1930-2011	
35400	00	00	5	1930-2011	
35400	00	00	7	1930-2011	
35400	00	00	9	1930-2011	19,382,794.81
35400	00	00	8	2011	16,329,314.84

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	4,876,202.14-	
3	1,822,722.17	
9	19,382,794.81	
TOTAL DATA	16,329,314.84	
8		16,329,314.84

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	97.10
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	68.56
2003	8.5	15.85
2002	9.5	100.00
2001	10.5	94.93
2000	11.5	82.75
1999	12.5	3.79
1998	13.5	45.35
1997	14.5	100.00
1996	15.5	42.82
1995	16.5	2.59
1994	17.5	42.48
1993	18.5	97.26
1992	19.5	52.36
1991	20.5	100.00
1990	21.5	100.00
1989	22.5	100.00
1988	23.5	
1987	24.5	100.00
1986	25.5	
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	63.10
1982	29.5	100.00
1981	30.5	100.00
1980	31.5	
1979	32.5	100.00
1978	33.5	99.12
1977	34.5	79.20
1976	35.5	99.12
1975	36.5	100.00
1974	37.5	46.99
1973	38.5	
1972	39.5	22.22
1971	40.5	71.96
1970	41.5	96.93
1969	42.5	93.73
1968	43.5	82.79
1967	44.5	95.58
1966	45.5	57.32
1965	46.5	98.44
1964	47.5	84.31
1963	48.5	29.65

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

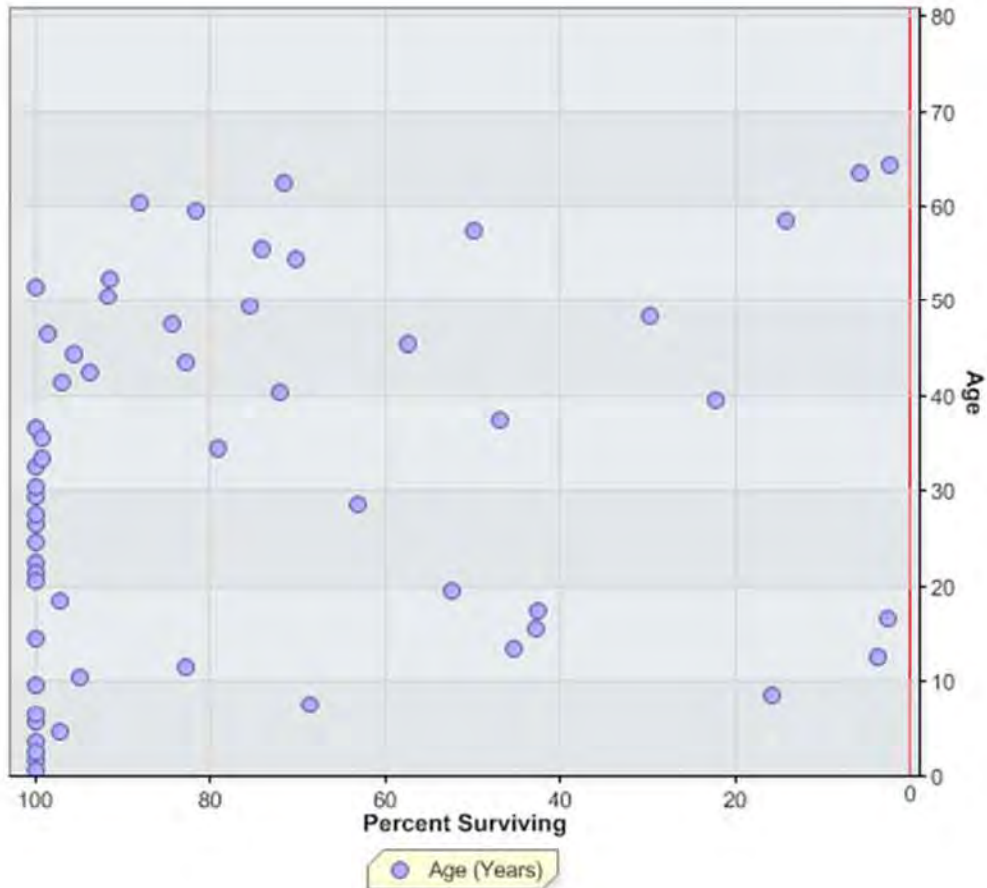
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	75.48
1961	50.5	91.71
1960	51.5	100.00
1959	52.5	91.39
1958	53.5	
1957	54.5	70.26
1956	55.5	74.03
1955	56.5	
1954	57.5	49.89
1953	58.5	14.28
1952	59.5	81.73
1951	60.5	87.98
1950	61.5	
1949	62.5	71.65
1948	63.5	5.79
1947	64.5	2.29
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



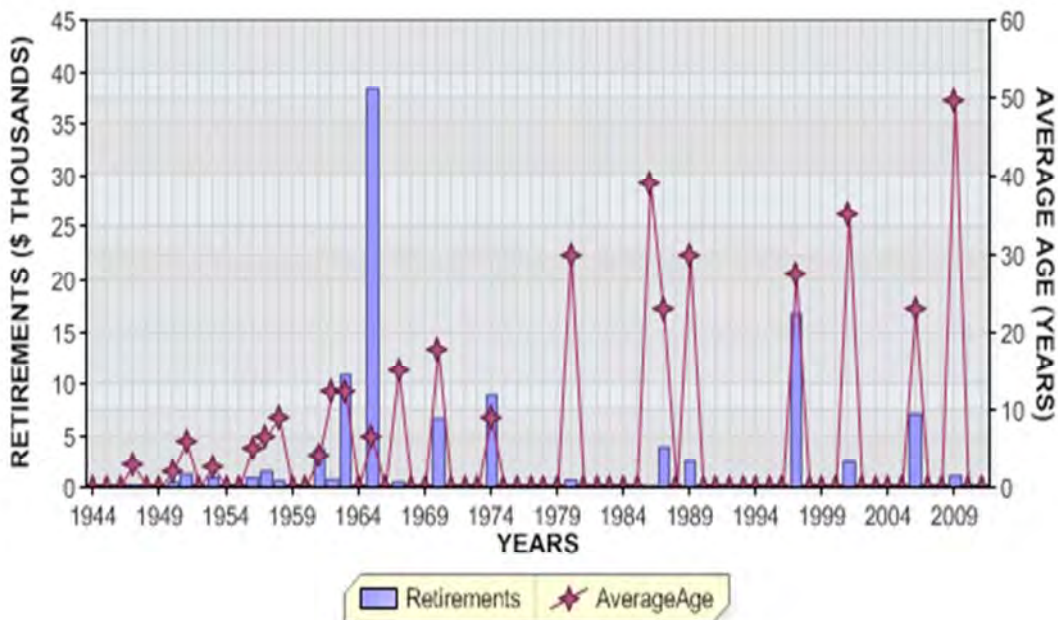
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

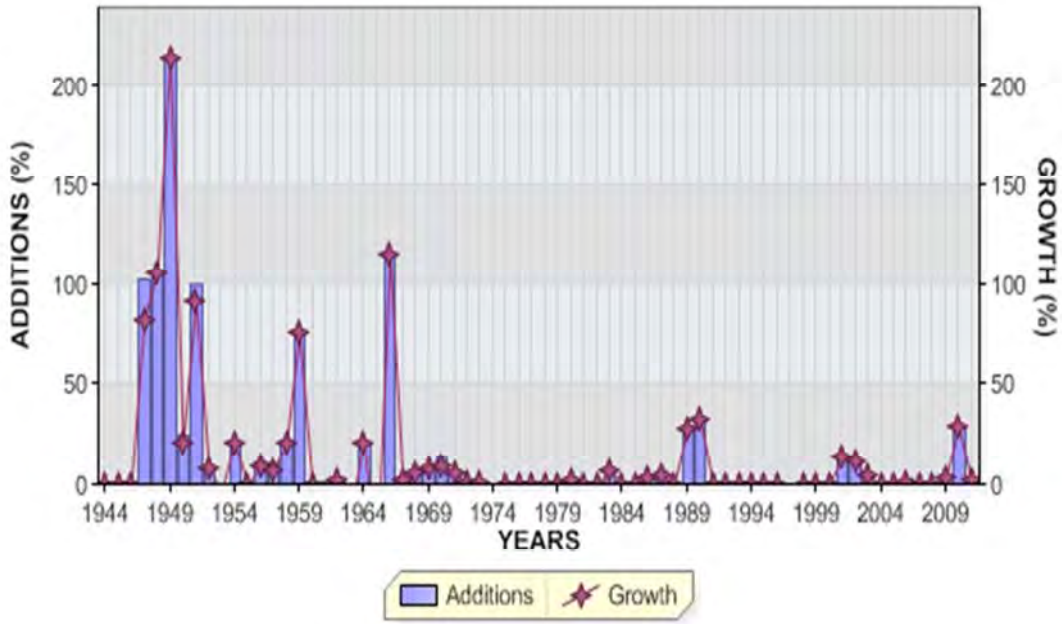


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1944		1,055.00	0.0		
8	1944		1,055.00		0.5	
8	1945		1,055.00	100.0	1.5	
8	1946		1,055.00	100.0	2.5	
0	1947		217.00CR	20.6CR	3.0	
9	1947		1,092.00	103.5		
8	1947		1,930.00	182.9	1.8	
9	1948		2,061.00	106.8		
8	1948		3,991.00	206.8	1.6	
9	1949		8,577.00	214.9		
8	1949		12,568.00	314.9	1.2	
0	1950		513.00CR	4.1CR	2.0	
9	1950		3,164.00	25.2		
8	1950		15,219.00	121.1	1.8	
0	1951		1,288.00CR	8.5CR	5.9	
9	1951		15,350.71	100.9		
8	1951		29,281.71	192.4	1.4	
9	1952		2,233.00	7.6		
8	1952		31,514.71	107.6	2.3	
0	1953		956.00CR	3.0CR	2.7	
8	1953		30,558.71	97.0	3.3	
9	1954		6,399.18	20.9		
8	1954		36,957.89	120.9	3.6	
8	1955		36,957.89	100.0	4.6	
0	1956		961.00CR	2.6CR	5.1	
9	1956		4,177.00	11.3		
8	1956		40,173.89	108.7	5.1	
0	1957		1,556.00CR	3.9CR	6.6	
9	1957		4,385.62	10.9		
8	1957		43,003.51	107.0	5.5	
0	1958		628.00CR	1.5CR	9.0	
9	1958		9,464.07	22.0		
8	1958		51,839.58	120.5	5.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1959		39,421.71	76.0		
8	1959		91,261.29	176.0	3.8	
8	1960		91,261.29	100.0	4.8	
0	1961		3,794.00CR	4.2CR	4.0	
9	1961		895.00	1.0		
8	1961		88,362.29	96.8	5.8	
0	1962		775.00CR	0.9CR	12.3	
9	1962		2,844.35	3.2		
8	1962		90,431.64	102.3	6.6	
0	1963		10,893.00CR	12.0CR	12.4	
8	1963		79,538.64	88.0	6.9	
9	1964		16,871.92	21.2		
8	1964		96,410.56	121.2	6.6	
0	1965		38,367.00CR	39.8CR	6.5	
8	1965		58,043.56	60.2	8.0	
9	1966		67,169.00	115.7		
8	1966		125,212.56	215.7	4.4	
0	1967		538.00CR	0.4CR	15.0	
9	1967		2,292.00	1.8		
8	1967		126,966.56	101.4	5.3	
9	1968		6,094.00	4.8		
8	1968		133,060.56	104.8	6.0	
9	1969		10,192.00	7.7		
8	1969		143,252.56	107.7	6.6	
0	1970		6,753.00CR	4.7CR	17.7	
9	1970		19,829.00	13.8		
8	1970		156,328.56	109.1	6.2	
9	1971		8,758.00	5.6		
8	1971		165,086.56	105.6	6.9	
9	1972		1,085.00	0.7		
8	1972		166,171.56	100.7	7.8	
3	1973		260.00	0.2		
8	1973		166,431.56	100.2	8.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		8,930.00CR	5.4CR	9.1	
8	1974		157,501.56	94.6	9.8	
8	1975		157,501.56	100.0	10.8	
8	1976		157,501.56	100.0	11.8	
8	1977		157,501.56	100.0	12.8	
8	1978		157,501.56	100.0	13.8	
8	1979		157,501.56	100.0	14.8	
0	1980		710.00CR	0.5CR	30.0	
9	1980		2,848.81	1.8		
8	1980		159,640.37	101.4	15.5	
8	1981		159,640.37	100.0	16.5	
8	1982		159,640.37	100.0	17.5	
9	1983		10,849.53	6.8		
8	1983		170,489.90	106.8	17.3	
8	1984		170,489.90	100.0	18.3	
8	1985		170,489.90	100.0	19.3	
0	1986		393.00CR	0.2CR	39.0	
9	1986		5,089.85	3.0		
8	1986		175,186.75	102.8	19.7	
0	1987		3,950.00CR	2.3CR	22.9	
9	1987		11,571.60	6.6		
8	1987		182,808.35	104.4	19.4	
8	1988		182,808.35	100.0	20.4	
0	1989		2,566.00CR	1.4CR	30.0	
9	1989		52,825.00	28.9		
8	1989		233,067.35	127.5	16.5	
9	1990		77,424.00	33.2		
8	1990		310,491.35	133.2	13.3	
8	1991		310,491.35	100.0	14.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1992		310,491.35	100.0	15.4	
8	1993		310,491.35	100.0	16.4	
8	1994		310,491.35	100.0	17.4	
8	1995		310,491.35	100.0	18.4	
8	1996		310,491.35	100.0	19.4	
0	1997		16,710.00CR	5.4CR	27.5	
8	1997		293,781.35	94.6	20.0	
8	1998		293,781.35	100.0	21.0	
8	1999		293,781.35	100.0	22.0	
8	2000		293,781.35	100.0	23.0	
0	2001		2,509.00CR	0.9CR	35.0	
9	2001		42,158.70	14.4		
8	2001		333,431.05	113.5	21.0	
9	2002		36,889.85	11.1		
8	2002		370,320.90	111.1	19.8	
9	2003		13,292.02	3.6		
8	2003		383,612.92	103.6	20.1	
8	2004		383,612.92	100.0	21.1	
8	2005		383,612.92	100.0	22.1	
0	2006		7,143.01CR	1.9CR	22.7	
9	2006		11,339.56	3.0		
8	2006		387,809.47	101.1	22.4	
8	2007		387,809.47	100.0	23.4	
8	2008		387,809.47	100.0	24.4	
0	2009		1,134.21CR	0.3CR	49.7	
9	2009		11,379.40	2.9		
8	2009		398,054.66	102.6	24.7	
9	2010		114,669.26	28.8		
8	2010		512,723.92	128.8	20.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2011		12,125.84	2.4		
8	2011	1951	1,151.71	100.0		
8	2011	1954	1,576.10	99.8		
8	2011	1957	3,723.60	99.5		
8	2011	1958	428.07	98.8		
8	2011	1959	34,788.71	98.7		
8	2011	1962	1,472.35	92.1		
8	2011	1964	369.92	91.8		
8	2011	1965	33,282.00	91.7		
8	2011	1966	23,382.87	85.4		
8	2011	1968	6,972.00	80.9		
8	2011	1970	19,308.00	79.6		
8	2011	1971	906.00	75.9		
8	2011	1972	179.00	75.7		
8	2011	1980	2,848.81	75.7		
8	2011	1983	10,849.53	75.2		
8	2011	1986	5,089.85	73.1		
8	2011	1987	11,571.60	72.1		
8	2011	1989	52,825.00	69.9		
8	2011	1990	72,270.01	59.9		
8	2011	2001	42,158.70	46.1		
8	2011	2002	36,889.85	38.0		
8	2011	2003	13,292.02	31.0		
8	2011	2006	11,339.56	28.5		
8	2011	2009	11,379.40	26.3		
8	2011	2010	114,669.26	24.2		
8	2011	2011	12,125.84	2.3		
8	2011		524,849.76	102.4	20.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35500	00	00	9	1943	
35500	00	00	0	1944-2011	111,284.22-
35500	00	00	1	1944-2011	
35500	00	00	2	1944-2011	
35500	00	00	3	1944-2011	260.00
35500	00	00	4	1944-2011	
35500	00	00	5	1944-2011	
35500	00	00	7	1944-2011	
35500	00	00	9	1944-2011	635,873.98
35500	00	00	8	2011	524,849.76

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	111,284.22-		111,284.22-
3	260.00		260.00
9	635,873.98		635,873.98
TOTAL DATA	524,849.76		524,849.76
8	524,849.76		524,849.76

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	100.00
2005	6.5	
2004	7.5	
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	93.34
1989	22.5	100.00
1988	23.5	
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	
1984	27.5	
1983	28.5	100.00
1982	29.5	
1981	30.5	
1980	31.5	100.00
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	9.31
1970	41.5	97.37
1969	42.5	
1968	43.5	42.63
1967	44.5	
1966	45.5	72.56
1965	46.5	
1964	47.5	2.19
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

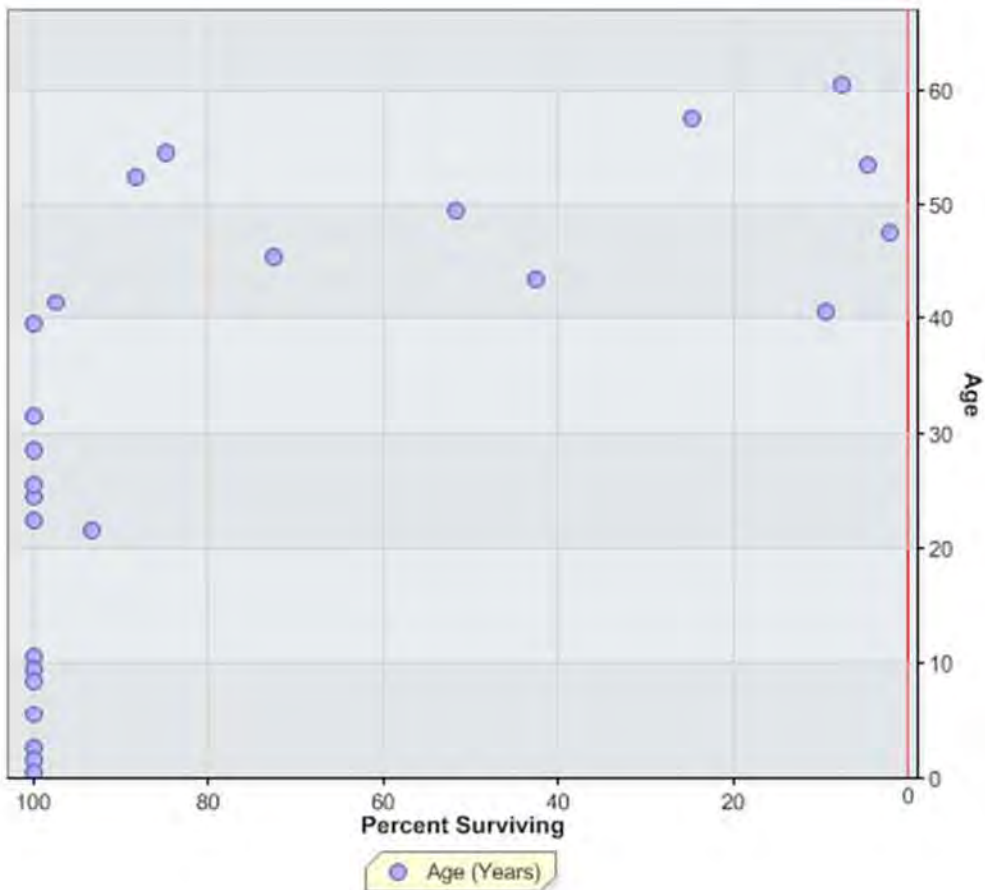
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	51.76
1961	50.5	
1960	51.5	
1959	52.5	88.25
1958	53.5	4.52
1957	54.5	84.90
1956	55.5	
1955	56.5	
1954	57.5	24.63
1953	58.5	
1952	59.5	
1951	60.5	7.50
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

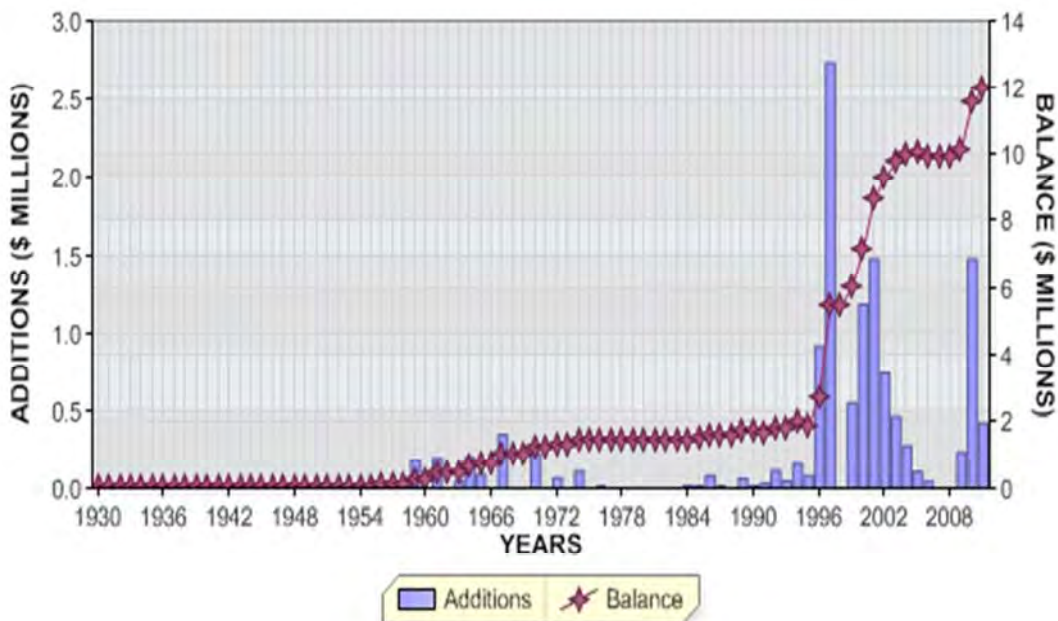
MULTIPLE ORIGINAL GROUP LIFE TABLE



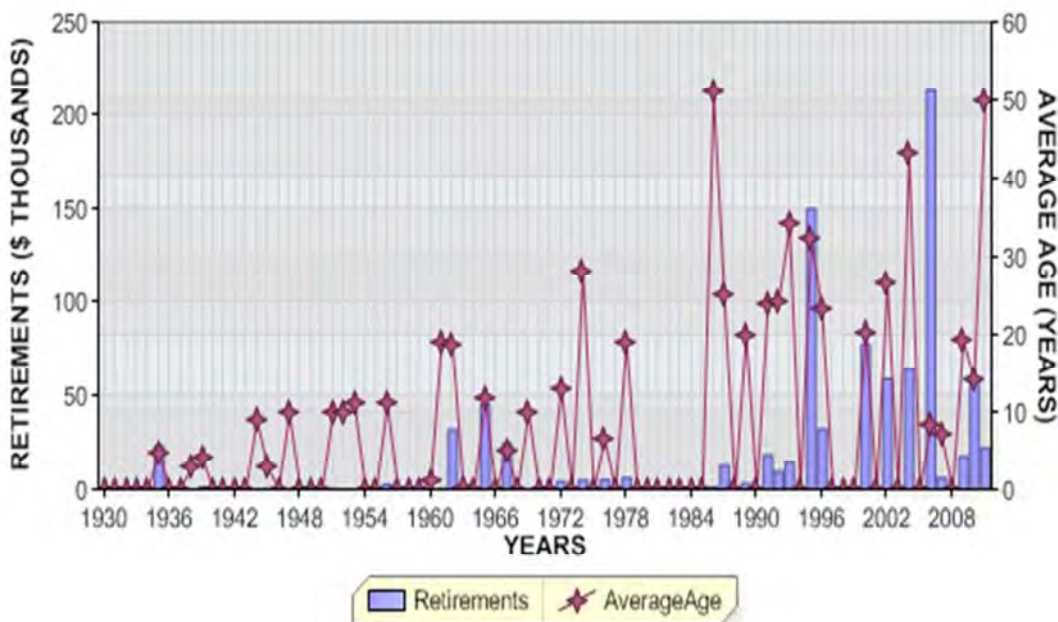
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



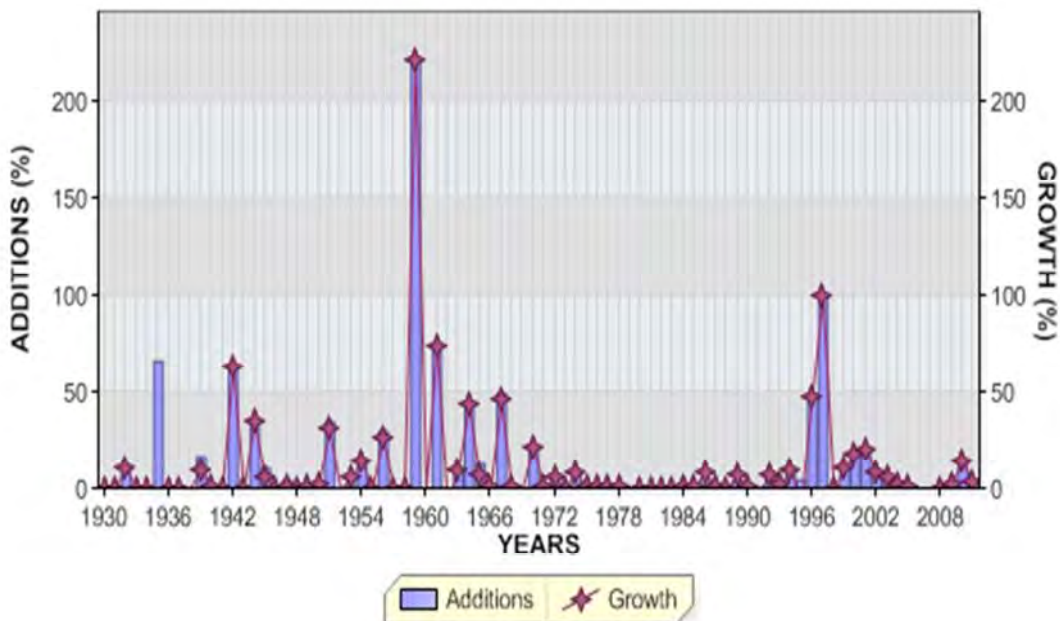
REGULAR RETIREMENTS



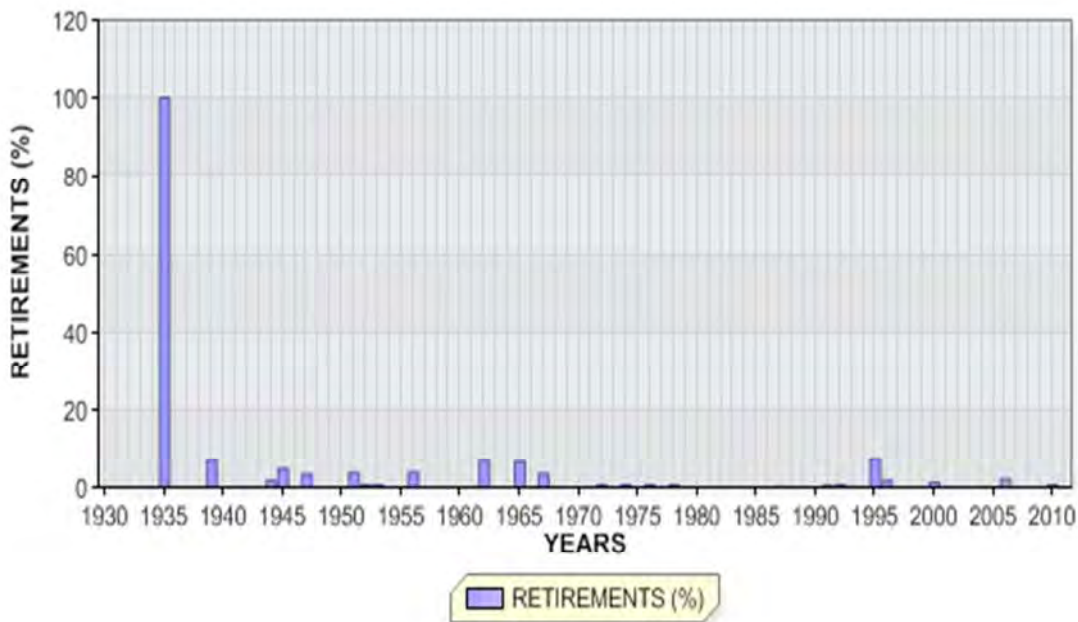
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1930		21,571.00	0.0		
8	1930		21,571.00		0.5	
8	1931		21,571.00	100.0	1.5	
9	1932		2,132.00	9.9		
8	1932		23,703.00	109.9	2.3	
8	1933		23,703.00	100.0	3.3	
8	1934		23,703.00	100.0	4.3	
0	1935		23,703.00CR	100.0CR	4.8	
9	1935		15,758.00	66.5		
8	1935		15,758.00	66.5	0.5	
8	1936		15,758.00	100.0	1.5	
8	1937		15,758.00	100.0	2.5	
0	1938		35.00CR	0.2CR	3.0	
8	1938		15,723.00	99.8	3.5	
0	1939		1,100.00CR	7.0CR	4.0	
9	1939		2,625.00	16.7		
8	1939		17,248.00	109.7	3.9	
9	1940		66.00	0.4		
8	1940		17,314.00	100.4	4.9	
8	1941		17,314.00	100.0	5.9	
9	1942		10,909.00	63.0		
8	1942		28,223.00	163.0	4.4	
8	1943		28,223.00	100.0	5.4	
0	1944		475.00CR	1.7CR	9.0	
9	1944		10,353.00	36.7		
8	1944		38,101.00	135.0	4.8	
0	1945		1,838.00CR	4.8CR	3.0	
9	1945		4,035.00	10.6		
8	1945		40,298.00	105.8	5.3	
8	1946		40,298.00	100.0	6.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1947		1,381.00CR	3.4CR		9.9	
9	1947		1,622.00	4.0			
8	1947		40,539.00	100.6		7.0	
8	1948		40,539.00	100.0		8.0	
9	1949		458.00	1.1			
8	1949		40,997.00	101.1		8.9	
9	1950		591.00	1.4			
8	1950		41,588.00	101.4		9.7	
0	1951		1,586.00CR	3.8CR		9.9	
9	1951		14,520.00	34.9			
8	1951		54,522.00	131.1		8.0	
0	1952		213.00CR	0.4CR		10.0	
8	1952		54,309.00	99.6		9.0	
0	1953		300.00CR	0.6CR		11.0	
9	1953		3,269.00	6.0			
8	1953		57,278.00	105.5		9.5	
9	1954		8,050.00	14.1			
8	1954		65,328.00	114.1		9.2	
8	1955		65,328.00	100.0		10.2	
0	1956		2,586.00CR	4.0CR		11.1	
9	1956		19,581.00	30.0			
8	1956		82,323.00	126.0		8.7	
8	1957		82,323.00	100.0		9.7	
8	1958		82,323.00	100.0		10.7	
9	1959		182,771.58	222.0			
8	1959		265,094.58	322.0		4.0	
0	1960		538.00CR	0.2CR		1.0	
8	1960		264,556.58	99.8		5.0	
0	1961		1,874.00CR	0.7CR		19.0	
9	1961		196,326.00	74.2			
8	1961		459,008.58	173.5		3.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1962		32,414.00CR	7.1CR		18.7	
8	1962		426,594.58	92.9		3.5	
0	1963		770.00CR	0.2CR		0.3	
9	1963		41,678.00	9.8			
8	1963		467,502.58	109.6		4.1	
9	1964		202,643.00	43.3			
8	1964		670,145.58	143.3		3.7	
0	1965		45,455.00CR	6.8CR		11.6	
9	1965		87,769.00	13.1			
8	1965		712,459.58	106.3		3.7	
3	1966		898.00	0.1			
9	1966		1,084.00	0.2			
8	1966		714,441.58	100.3		4.7	
0	1967		25,219.00CR	3.5CR		4.9	
9	1967		350,613.00	49.1			
8	1967		1,039,835.58	145.5		4.0	
9	1968		959.00	0.1			
8	1968		1,040,794.58	100.1		5.0	
0	1969		1,375.00CR	0.1CR		10.0	
8	1969		1,039,419.58	99.9		6.0	
9	1970		227,283.00	21.9			
8	1970		1,266,702.58	121.9		5.8	
9	1971		1,435.00	0.1			
8	1971		1,268,137.58	100.1		6.8	
0	1972		4,152.00CR	0.3CR		13.0	
9	1972		67,758.00	5.3			
8	1972		1,331,743.58	105.0		7.4	
8	1973		1,331,743.58	100.0		8.4	
0	1974		5,008.00CR	0.4CR		28.1	
9	1974		113,558.00	8.5			
8	1974		1,440,293.58	108.2		8.6	
9	1975		1,938.00	0.1			
8	1975		1,442,231.58	100.1		9.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		5,294.00CR	0.4CR	6.5	
9	1976		13,854.00	1.0		
8	1976		1,450,791.58	100.6	10.5	
9	1977		7,184.00	0.5		
8	1977		1,457,975.58	100.5	11.5	
0	1978		6,174.00CR	0.4CR	19.0	
3	1978		18,663.00	1.3		
8	1978		1,470,464.58	100.9	12.3	
3	1979		1,023.00CR	0.1CR		
8	1979		1,469,441.58	99.9	13.3	
8	1980		1,469,441.58	100.0	14.3	
8	1981		1,469,441.58	100.0	15.3	
8	1982		1,469,441.58	100.0	16.3	
8	1983		1,469,441.58	100.0	17.3	
9	1984		10,773.00	0.7		
8	1984		1,480,214.58	100.7	18.2	
9	1985		8,646.00	0.6		
8	1985		1,488,860.58	100.6	19.1	
0	1986		759.00CR	0.1CR	51.0	
3	1986		38,558.00	2.6		
9	1986		81,911.00	5.5		
8	1986		1,608,570.58	108.0	18.7	
0	1987		13,241.00CR	0.8CR	24.9	
9	1987		13,697.00	0.9		
8	1987		1,609,026.58	100.0	19.4	
8	1988		1,609,026.58	100.0	20.4	
0	1989		3,331.00CR	0.2CR	20.0	
3	1989		46,593.00	2.9		
9	1989		64,213.00	4.0		
8	1989		1,716,501.58	106.7	20.6	
9	1990		8,546.00	0.5		
8	1990		1,725,047.58	100.5	21.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1991		18,752.00CR	1.1CR	23.9	
3	1991		46,594.00CR	2.7CR		
9	1991		31,423.00	1.8		
8	1991		1,691,124.58	98.0	22.5	
0	1992		9,743.00CR	0.6CR	24.2	
9	1992		113,847.00	6.7		
8	1992		1,795,228.58	106.2	22.0	
0	1993		14,757.00CR	0.8CR	34.0	
9	1993		46,039.00	2.6		
8	1993		1,826,510.58	101.7	22.4	
9	1994		161,525.00	8.8		
8	1994		1,988,035.58	108.8	21.5	
0	1995		149,973.00CR	7.5CR	32.2	
3	1995		50,543.00CR	2.5CR		
9	1995		81,415.00	4.1		
8	1995		1,868,934.58	94.0	21.3	
0	1996		32,747.00CR	1.8CR	23.0	
9	1996		919,729.00	49.2		
8	1996		2,755,916.58	147.5	15.0	
9	1997		2,735,130.00	99.2		
8	1997		5,491,046.58	199.2	8.3	
8	1998		5,491,046.58	100.0	9.3	
9	1999		550,958.00	10.0		
8	1999		6,042,004.58	110.0	9.4	
0	2000		78,203.00CR	1.3CR	20.1	
9	2000		1,185,395.00	19.6		
8	2000		7,149,196.58	118.3	8.6	
9	2001		1,480,310.00	20.7		
8	2001		8,629,506.58	120.7	8.1	
0	2002		59,534.00CR	0.7CR	26.4	
9	2002		744,603.00	8.6		
8	2002		9,314,575.58	107.9	8.3	
9	2003		465,289.73	5.0		
8	2003		9,779,865.31	105.0	8.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		64,917.37CR	0.7CR	43.2	
3	2004		3,456.58	0.0		
9	2004		278,194.52	2.8		
8	2004		9,996,599.04	102.2	9.4	
9	2005		106,509.20	1.1		
8	2005		10,103,108.24	101.1	10.3	
0	2006		213,644.62CR	2.1CR	8.4	
9	2006		44,793.23	0.4		
8	2006		9,934,256.85	98.3	11.3	
0	2007		6,129.56CR	0.1CR	7.0	
9	2007		5,533.37	0.1		
8	2007		9,933,660.66	100.0	12.3	
8	2008		9,933,660.66	100.0	13.3	
0	2009		18,065.88CR	0.2CR	19.3	
9	2009		234,894.06	2.4		
8	2009		10,150,488.84	102.2	13.9	
0	2010		58,123.18CR	0.6CR	14.1	
9	2010		1,480,250.72	14.6		
8	2010		11,572,616.38	114.0	13.1	
0	2011		22,682.97CR	0.2CR	50.0	
9	2011		423,289.04	3.7		
8	2011	1959	43,622.34	100.0		
8	2011	1961	84,332.34	99.6		
8	2011	1963	38,808.00	98.9		
8	2011	1964	234,812.93	98.6		
8	2011	1965	4,150.73	96.6		
8	2011	1966	1,902.00	96.6		
8	2011	1967	275,317.00	96.6		
8	2011	1968	185,606.65	94.3		
8	2011	1969	43,262.00	92.7		
8	2011	1970	972.55	92.4		
8	2011	1971	1,123.74	92.4		
8	2011	1972	769.00	92.4		
8	2011	1974	115,156.00	92.4		
8	2011	1975	13,307.44	91.4		
8	2011	1976	769.00	91.3		
8	2011	1977	7,183.00	91.3		
8	2011	1984	45,577.00	91.2		
8	2011	1985	12,400.00	90.8		
8	2011	1986	78,743.00	90.7		
8	2011	1987	16,866.00	90.1		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1989	64,213.00	89.9		
8	2011	1990	8,546.00	89.4		
8	2011	1991	24,159.00	89.3		
8	2011	1992	113,847.00	89.1		
8	2011	1993	46,039.00	88.2		
8	2011	1994	110,982.00	87.8		
8	2011	1995	66,415.00	86.9		
8	2011	1996	886,623.07	86.3		
8	2011	1997	2,511,493.00	78.9		
8	2011	1999	550,958.00	57.9		
8	2011	2000	1,150,444.77	53.3		
8	2011	2001	1,480,310.00	43.7		
8	2011	2002	744,603.00	31.4		
8	2011	2003	465,289.73	25.1		
8	2011	2004	263,428.56	21.3		
8	2011	2005	92,430.18	19.1		
8	2011	2006	44,793.23	18.3		
8	2011	2007	5,533.37	17.9		
8	2011	2009	234,894.06	17.9		
8	2011	2010	1,480,250.72	15.9		
8	2011	2011	423,289.04	3.5		
8	2011		11,973,222.45	103.5	13.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35600	00	00	9	1929	
35600	00	00	0	1930-2011	926,093.58-
35600	00	00	1	1930-2011	
35600	00	00	2	1930-2011	
35600	00	00	3	1930-2011	10,008.58
35600	00	00	4	1930-2011	
35600	00	00	5	1930-2011	
35600	00	00	7	1930-2011	
35600	00	00	9	1930-2011	12,889,307.45
35600	00	00	8	2011	11,973,222.45

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	926,093.58-		926,093.58-
3	10,008.58		10,008.58
9	12,889,307.45		12,889,307.45
TOTAL DATA	11,973,222.45		11,973,222.45
8	11,973,222.45		11,973,222.45

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	86.78
2004	7.5	93.53
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	97.05
1999	12.5	100.00
1998	13.5	
1997	14.5	91.82
1996	15.5	96.40
1995	16.5	81.58
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	76.88
1990	21.5	100.00
1989	22.5	100.00
1988	23.5	
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	100.00
1984	27.5	100.00
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	29.80
1976	35.5	100.00
1975	36.5	99.12
1974	37.5	100.00
1973	38.5	
1972	39.5	4.42
1971	40.5	58.07
1970	41.5	14.53
1969	42.5	
1968	43.5	
1967	44.5	79.79
1966	45.5	25.08
1965	46.5	97.59
1964	47.5	80.47
1963	48.5	93.11

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

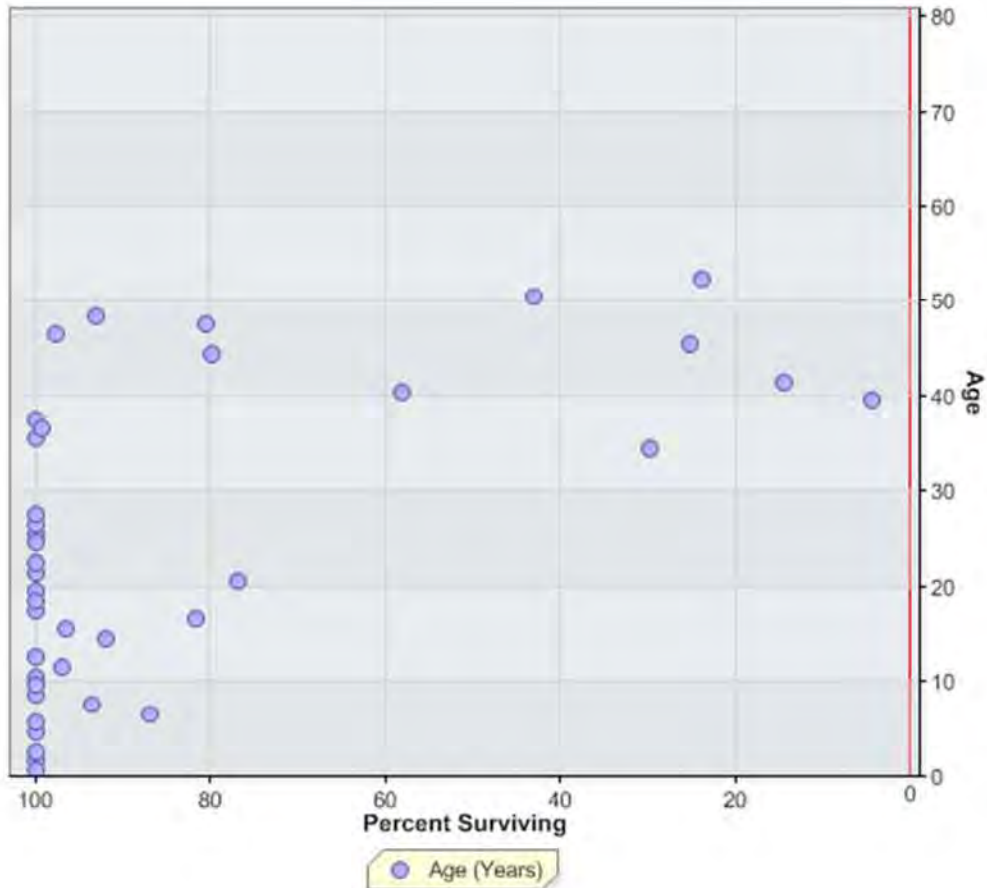
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	42.96
1960	51.5	
1959	52.5	23.87
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

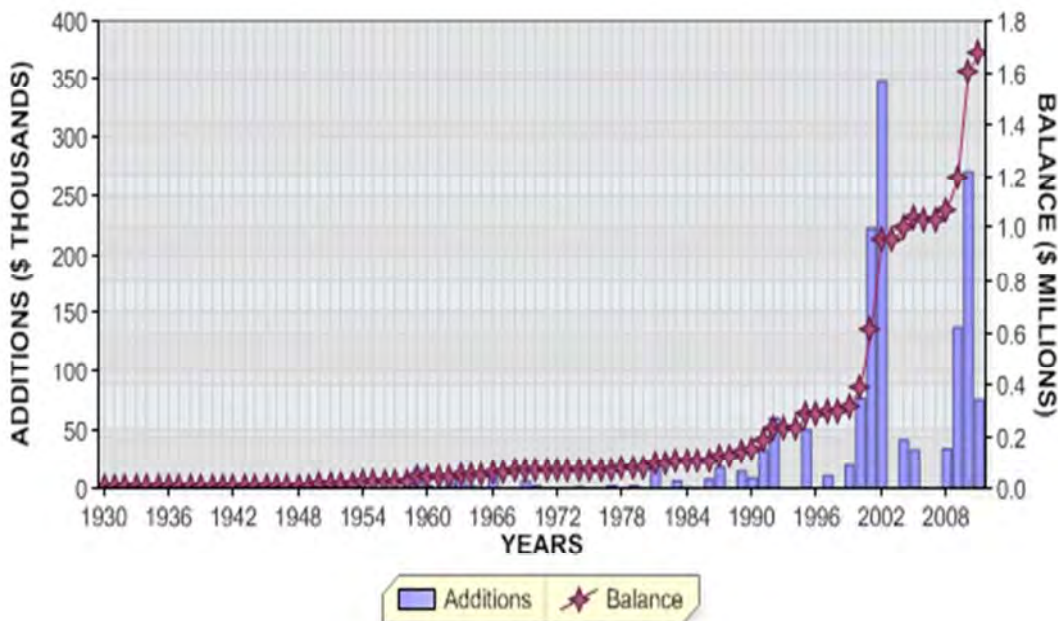
MULTIPLE ORIGINAL GROUP LIFE TABLE



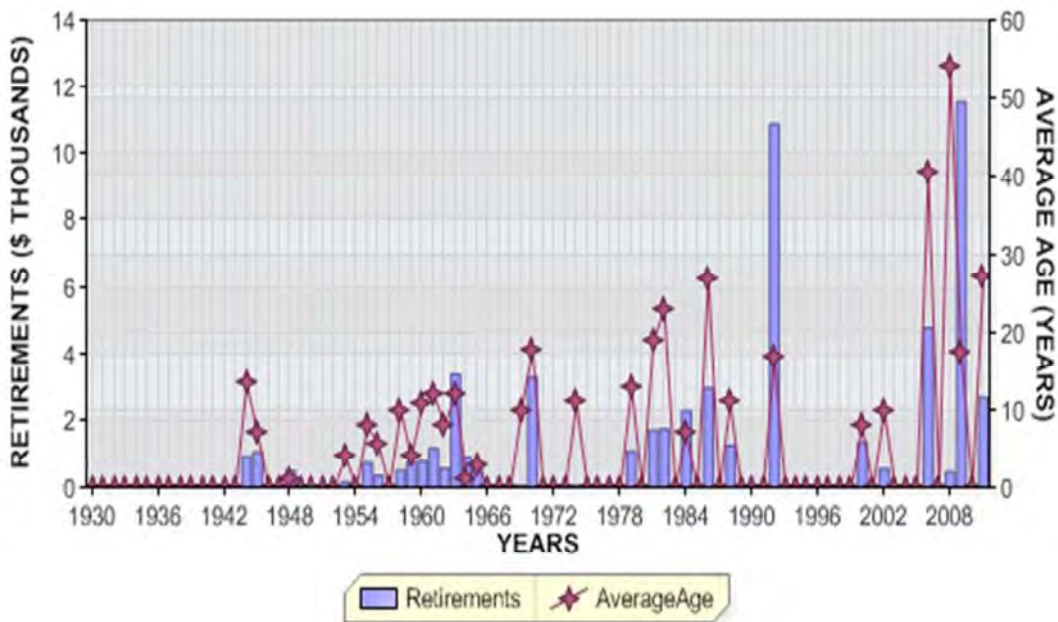
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



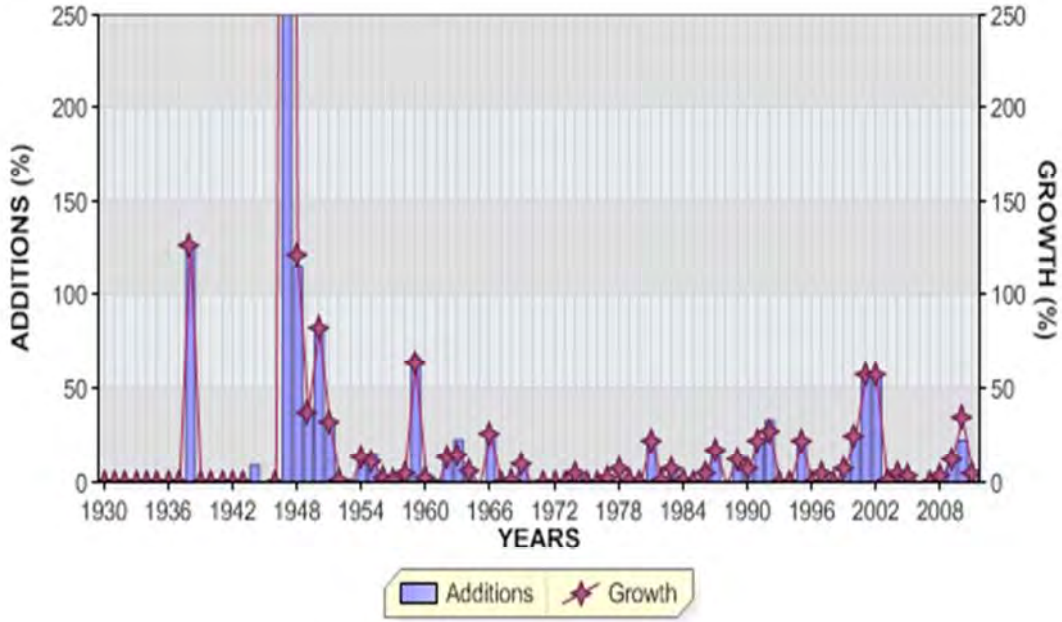
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1930		888.00	0.0		
8	1930		888.00		0.5	
8	1931		888.00	100.0	1.5	
8	1932		888.00	100.0	2.5	
8	1933		888.00	100.0	3.5	
8	1934		888.00	100.0	4.5	
8	1935		888.00	100.0	5.5	
8	1936		888.00	100.0	6.5	
8	1937		888.00	100.0	7.5	
9	1938		1,132.00	127.5		
8	1938		2,020.00	227.5	4.0	
8	1939		2,020.00	100.0	5.0	
8	1940		2,020.00	100.0	6.0	
8	1941		2,020.00	100.0	7.0	
8	1942		2,020.00	100.0	8.0	
8	1943		2,020.00	100.0	9.0	
0	1944		946.00CR	46.8CR	13.4	
9	1944		187.00	9.3		
8	1944		1,261.00	62.4	5.7	
0	1945		1,092.00CR	86.6CR	7.0	
8	1945		169.00	13.4	1.5	
8	1946		169.00	100.0	2.5	
9	1947		2,124.75	1257.2		
8	1947		2,293.75	1357.2	0.7	
0	1948		512.00CR	22.3CR	1.0	
3	1948		643.00	28.0		
9	1948		2,668.00	116.3		
8	1948		5,092.75	222.0	4.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1949		1,871.00	36.7		
8	1949		6,963.75	136.7	3.8	
9	1950		5,769.00	82.8		
8	1950		12,732.75	182.8	2.8	
9	1951		4,057.00	31.9		
8	1951		16,789.75	131.9	3.0	
9	1952		132.00	0.8		
8	1952		16,921.75	100.8	4.0	
0	1953		165.00CR	1.0CR	4.0	
9	1953		160.00	0.9		
8	1953		16,916.75	100.0	5.0	
9	1954		2,171.00	12.8		
8	1954		19,087.75	112.8	5.3	
0	1955		757.00CR	4.0CR	8.0	
9	1955		2,915.00	15.3		
8	1955		21,245.75	111.3	5.5	
0	1956		357.00CR	1.7CR	5.6	
9	1956		752.00	3.5		
8	1956		21,640.75	101.9	6.3	
9	1957		118.00	0.5		
8	1957		21,758.75	100.5	7.2	
0	1958		513.00CR	2.4CR	10.0	
9	1958		1,404.00	6.5		
8	1958		22,649.75	104.1	7.7	
0	1959		762.00CR	3.4CR	4.0	
9	1959		15,304.00	67.6		
8	1959		37,191.75	164.2	5.4	
0	1960		798.00CR	2.1CR	10.9	
9	1960		1,622.00	4.4		
8	1960		38,015.75	102.2	6.1	
0	1961		1,193.00CR	3.1CR	12.1	
9	1961		433.00	1.1		
8	1961		37,255.75	98.0	6.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		579.00CR	1.6CR	8.1	
9	1962		5,325.00	14.3		
8	1962		42,001.75	112.7	6.9	
0	1963		3,397.00CR	8.1CR	12.0	
9	1963		9,698.00	23.1		
8	1963		48,302.75	115.0	6.1	
0	1964		924.00CR	1.9CR	1.0	
9	1964		3,854.00	8.0		
8	1964		51,232.75	106.1	6.7	
0	1965		674.00CR	1.3CR	2.9	
8	1965		50,558.75	98.7	7.7	
3	1966		897.00CR	1.8CR		
9	1966		13,780.00	27.3		
8	1966		63,441.75	125.5	7.0	
8	1967		63,441.75	100.0	8.0	
9	1968		397.00	0.6		
8	1968		63,838.75	100.6	9.0	
0	1969		140.00CR	0.2CR	10.0	
9	1969		5,911.00	9.3		
8	1969		69,609.75	109.0	9.2	
0	1970		3,318.00CR	4.8CR	17.9	
9	1970		1,162.00	1.7		
8	1970		67,453.75	96.9	9.6	
8	1971		67,453.75	100.0	10.6	
8	1972		67,453.75	100.0	11.6	
8	1973		67,453.75	100.0	12.6	
0	1974		128.00CR	0.2CR	11.0	
9	1974		3,254.00	4.8		
8	1974		70,579.75	104.6	13.0	
8	1975		70,579.75	100.0	14.0	
8	1976		70,579.75	100.0	15.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1977		1,283.00	1.8		
8	1977		71,862.75	101.8	15.7	
3	1978		5,392.00	7.5		
8	1978		77,254.75	107.5	16.3	
0	1979		1,108.00CR	1.4CR	13.0	
9	1979		1,535.00	2.0		
8	1979		77,681.75	100.6	17.0	
8	1980		77,681.75	100.0	18.0	
0	1981		1,736.00CR	2.2CR	19.0	
9	1981		19,094.00	24.6		
8	1981		95,039.75	122.3	15.3	
0	1982		1,772.00CR	1.9CR	23.0	
9	1982		2,254.22	2.4		
8	1982		95,521.97	100.5	15.8	
9	1983		6,482.00	6.8		
8	1983		102,003.97	106.8	15.7	
0	1984		2,300.00CR	2.3CR	7.0	
9	1984		2,705.00	2.7		
8	1984		102,408.97	100.4	16.5	
8	1985		102,408.97	100.0	17.5	
0	1986		2,993.00CR	2.9CR	27.0	
9	1986		7,739.00	7.6		
8	1986		107,154.97	104.6	16.9	
9	1987		18,300.00	17.1		
8	1987		125,454.97	117.1	15.4	
0	1988		1,283.00CR	1.0CR	11.0	
8	1988		124,171.97	99.0	16.5	
9	1989		15,115.00	12.2		
8	1989		139,286.97	112.2	15.6	
9	1990		8,951.00	6.4		
8	1990		148,237.97	106.4	15.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1991		1.00CR	0.0CR			
9	1991		33,678.00	22.7			
8	1991		181,914.97	122.7		13.7	
0	1992		10,874.00CR	6.0CR		16.7	
9	1992		61,101.00	33.6			
8	1992		232,141.97	127.6		10.8	
8	1993		232,141.97	100.0		11.8	
8	1994		232,141.97	100.0		12.8	
9	1995		51,149.00	22.0			
8	1995		283,290.97	122.0		11.4	
8	1996		283,290.97	100.0		12.4	
9	1997		11,007.00	3.9			
8	1997		294,297.97	103.9		12.9	
8	1998		294,297.97	100.0		13.9	
9	1999		19,846.78	6.7			
8	1999		314,144.75	106.7		14.0	
0	2000		1,384.00CR	0.4CR		8.0	
9	2000		76,983.00	24.5			
8	2000		389,743.75	124.1		12.2	
9	2001		222,940.00	57.2			
8	2001		612,683.75	157.2		8.6	
0	2002		563.00CR	0.1CR		10.0	
9	2002		349,159.00	57.0			
8	2002		961,279.75	156.9		6.3	
3	2003		166.96	0.0			
9	2003		424.35	0.0			
8	2003		961,871.06	100.1		7.3	
9	2004		42,348.74	4.4			
8	2004		1,004,219.80	104.4		7.9	
9	2005		33,803.28	3.4			
8	2005		1,038,023.08	103.4		8.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		4,811.50CR	0.5CR	40.4	
8	2006		1,033,211.58	99.5	9.5	
8	2007		1,033,211.58	100.0	10.5	
0	2008		462.83CR	0.0CR	54.0	
9	2008		34,601.54	3.3		
8	2008		1,067,350.29	103.3	11.1	
0	2009		11,542.97CR	1.1CR	17.3	
9	2009		138,396.24	13.0		
8	2009		1,194,203.56	111.9	10.7	
3	2010		139,524.30	11.7		
9	2010		271,456.87	22.7		
8	2010		1,605,184.73	134.4	9.2	
0	2011		2,705.00CR	0.2CR	27.0	
9	2011		76,115.24	4.7		
8	2011	1947	135.75	100.0		
8	2011	1948	281.00	100.0		
8	2011	1949	1,613.30	100.0		
8	2011	1950	2,571.00	99.9		
8	2011	1951	609.00	99.7		
8	2011	1952	132.00	99.7		
8	2011	1954	1,345.17	99.7		
8	2011	1955	2,153.00	99.6		
8	2011	1956	328.00	99.5		
8	2011	1958	1,404.00	99.5		
8	2011	1959	13,392.00	99.4		
8	2011	1960	1,622.00	98.6		
8	2011	1961	433.00	98.5		
8	2011	1962	6,215.00	98.4		
8	2011	1963	4,364.86	98.1		
8	2011	1964	2,957.00	97.8		
8	2011	1965	1,061.00	97.6		
8	2011	1966	762.94	97.6		
8	2011	1967	3,764.00	97.5		
8	2011	1968	4,359.00	97.3		
8	2011	1969	2,834.00	97.1		
8	2011	1970	276.00	96.9		
8	2011	1974	3,254.00	96.9		
8	2011	1979	0.18	96.7		
8	2011	1981	19,094.00	96.7		
8	2011	1982	2,254.22	95.5		
8	2011	1983	6,482.00	95.4		
8	2011	1986	866.00	95.0		
8	2011	1987	18,300.00	95.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1989	15,115.00	93.9		
8	2011	1990	8,951.00	93.0		
8	2011	1991	33,678.00	92.4		
8	2011	1992	55,559.51	90.4		
8	2011	1995	51,149.00	87.1		
8	2011	1997	11,007.00	84.1		
8	2011	1999	19,846.78	83.4		
8	2011	2000	71,488.74	82.2		
8	2011	2001	222,940.00	78.0		
8	2011	2002	349,159.00	64.7		
8	2011	2003	591.31	43.9		
8	2011	2004	42,348.74	43.9		
8	2011	2005	33,803.28	41.3		
8	2011	2006	123,155.70	39.3		
8	2011	2007	16,368.60	32.0		
8	2011	2008	34,601.54	31.0		
8	2011	2009	138,396.24	29.0		
8	2011	2010	271,456.87	20.7		
8	2011	2011	76,115.24	4.5		
8	2011		1,678,594.97	104.6	9.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35700	00	00	9	1929	
35700	00	00	0	1930-2011	59,790.30-
35700	00	00	1	1930-2011	
35700	00	00	2	1930-2011	
35700	00	00	3	1930-2011	144,828.26
35700	00	00	4	1930-2011	
35700	00	00	5	1930-2011	
35700	00	00	7	1930-2011	
35700	00	00	9	1930-2011	1,593,557.01
35700	00	00	8	2011	1,678,594.97

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	59,790.30-		59,790.30-
3	144,828.26		144,828.26
9	1,593,557.01		1,593,557.01
TOTAL DATA	1,678,594.97		1,678,594.97
8	1,678,594.97		1,678,594.97

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	92.86
1999	12.5	100.00
1998	13.5	
1997	14.5	100.00
1996	15.5	
1995	16.5	100.00
1994	17.5	
1993	18.5	
1992	19.5	90.93
1991	20.5	100.00
1990	21.5	100.00
1989	22.5	100.00
1988	23.5	
1987	24.5	100.00
1986	25.5	11.19
1985	26.5	
1984	27.5	
1983	28.5	100.00
1982	29.5	100.00
1981	30.5	100.00
1980	31.5	
1979	32.5	0.01
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	100.00
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	100.00
1969	42.5	100.00
1968	43.5	100.00
1967	44.5	
1966	45.5	8.94
1965	46.5	
1964	47.5	100.00
1963	48.5	45.01

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

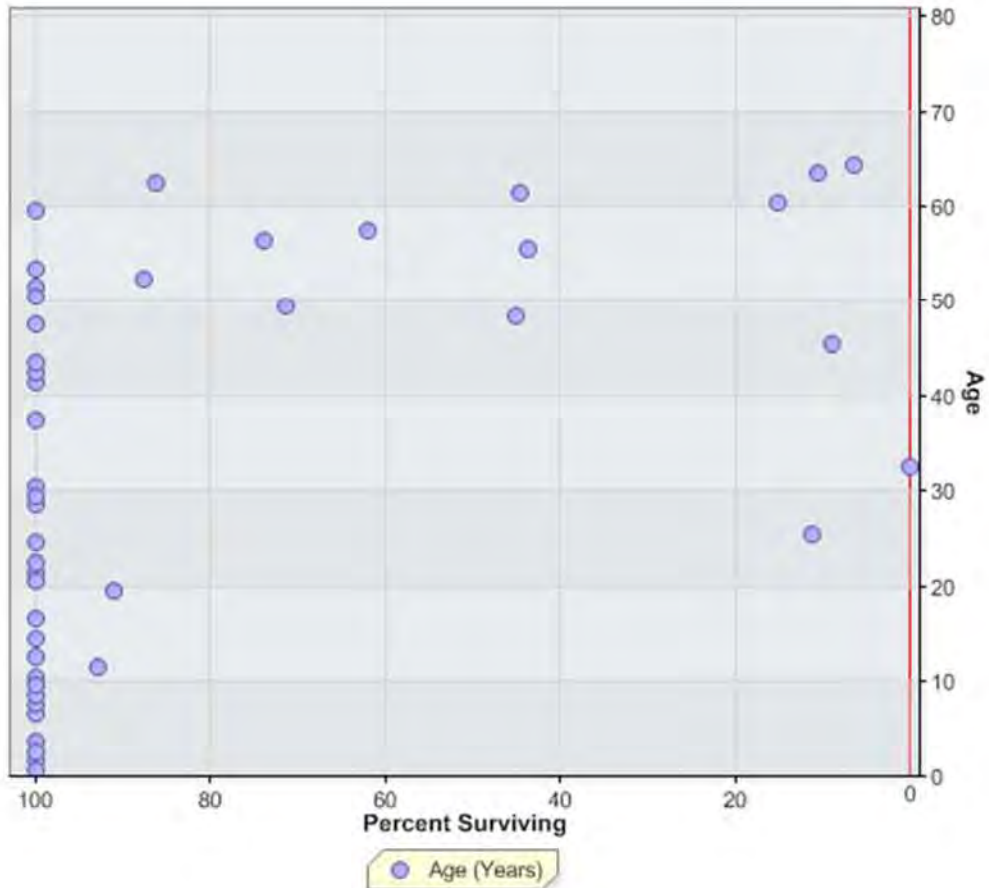
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	71.33
1961	50.5	100.00
1960	51.5	100.00
1959	52.5	87.51
1958	53.5	100.00
1957	54.5	
1956	55.5	43.62
1955	56.5	73.86
1954	57.5	61.96
1953	58.5	
1952	59.5	100.00
1951	60.5	15.01
1950	61.5	44.57
1949	62.5	86.23
1948	63.5	10.53
1947	64.5	6.39
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

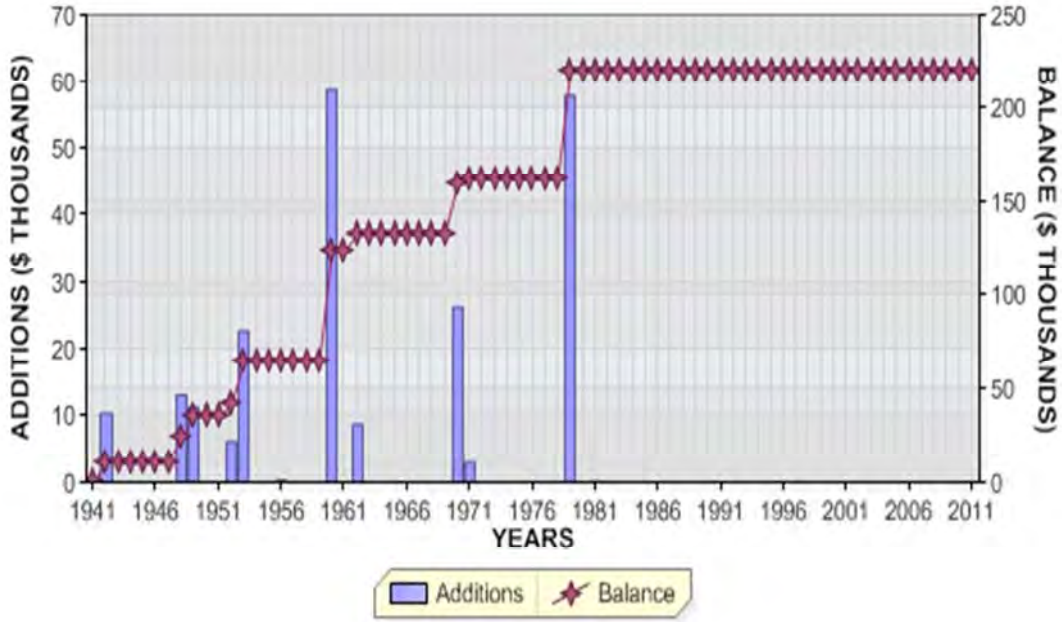
MULTIPLE ORIGINAL GROUP LIFE TABLE



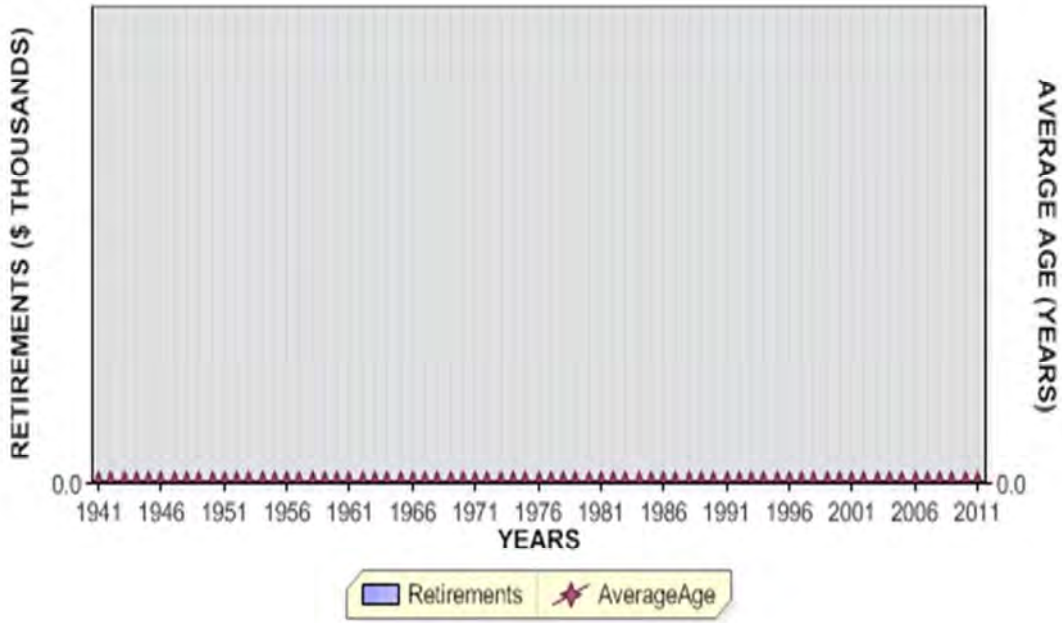
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



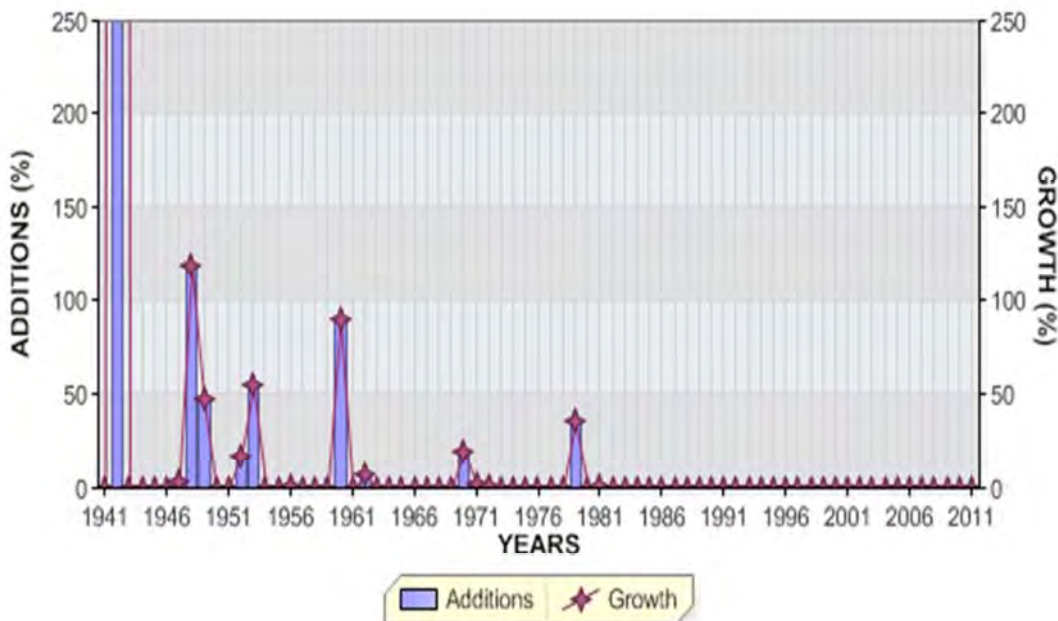
REGULAR RETIREMENTS



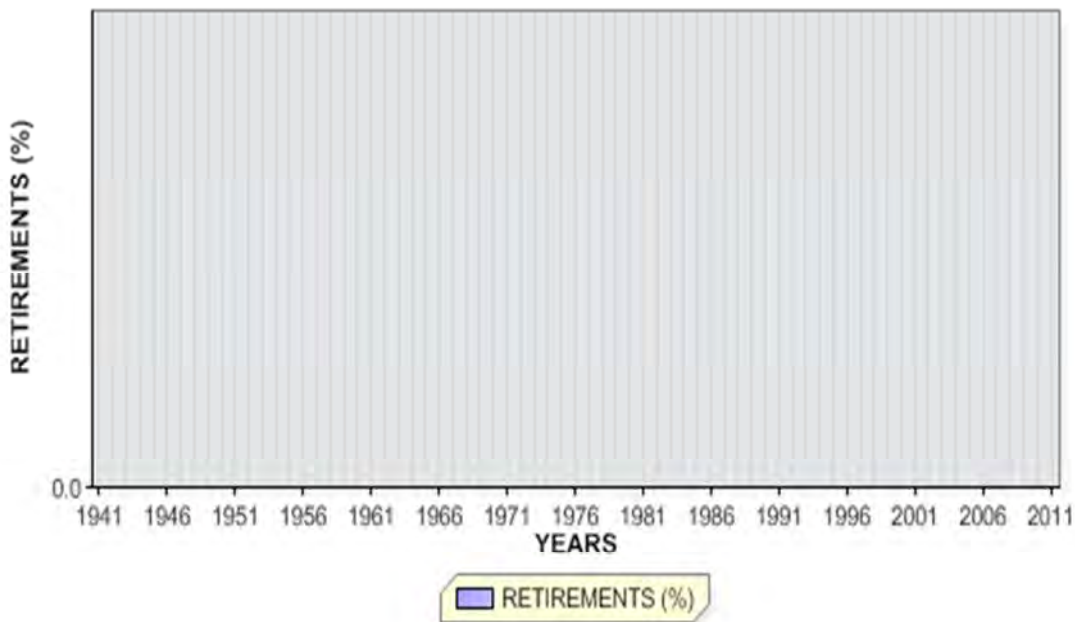
LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1941		190.15	0.0		
8	1941		190.15		0.5	
9	1942		10,446.81	5494.0		
8	1942		10,636.96	5594.0	0.5	
8	1943		10,636.96	100.0	1.5	
8	1944		10,636.96	100.0	2.5	
8	1945		10,636.96	100.0	3.5	
8	1946		10,636.96	100.0	4.5	
9	1947		391.73	3.7		
8	1947		11,028.69	103.7	5.3	
9	1948		13,137.32	119.1		
8	1948		24,166.01	219.1	3.2	
9	1949		11,311.93	46.8		
8	1949		35,477.94	146.8	3.0	
8	1950		35,477.94	100.0	4.0	
8	1951		35,477.94	100.0	5.0	
9	1952		6,225.01	17.5		
8	1952		41,702.95	117.5	5.2	
9	1953		22,843.90	54.8		
8	1953		64,546.85	154.8	4.2	
8	1954		64,546.85	100.0	5.2	
8	1955		64,546.85	100.0	6.2	
9	1956		632.50	1.0		
8	1956		65,179.35	101.0	7.1	
8	1957		65,179.35	100.0	8.1	
8	1958		65,179.35	100.0	9.1	
8	1959		65,179.35	100.0	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1960		58,857.92	90.3		
8	1960		124,037.27	190.3	6.1	
8	1961		124,037.27	100.0	7.1	
9	1962		8,796.11	7.1		
8	1962		132,833.38	107.1	7.6	
8	1963		132,833.38	100.0	8.6	
8	1964		132,833.38	100.0	9.6	
8	1965		132,833.38	100.0	10.6	
8	1966		132,833.38	100.0	11.6	
8	1967		132,833.38	100.0	12.6	
8	1968		132,833.38	100.0	13.6	
8	1969		132,833.38	100.0	14.6	
9	1970		26,318.99	19.8		
8	1970		159,152.37	119.8	13.1	
9	1971		3,075.02	1.9		
8	1971		162,227.39	101.9	13.8	
9	1972		25.84	0.0		
8	1972		162,253.23	100.0	14.8	
8	1973		162,253.23	100.0	15.8	
8	1974		162,253.23	100.0	16.8	
8	1975		162,253.23	100.0	17.8	
8	1976		162,253.23	100.0	18.8	
8	1977		162,253.23	100.0	19.8	
8	1978		162,253.23	100.0	20.8	
9	1979		57,934.38	35.7		
8	1979		220,187.61	135.7	16.2	
8	1980		220,187.61	100.0	17.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1981		471.44	0.2		
8	1981		220,659.05	100.2	18.2	
8	1982		220,659.05	100.0	19.2	
8	1983		220,659.05	100.0	20.2	
8	1984		220,659.05	100.0	21.2	
8	1985		220,659.05	100.0	22.2	
8	1986		220,659.05	100.0	23.2	
8	1987		220,659.05	100.0	24.2	
8	1988		220,659.05	100.0	25.2	
8	1989		220,659.05	100.0	26.2	
8	1990		220,659.05	100.0	27.2	
8	1991		220,659.05	100.0	28.2	
8	1992		220,659.05	100.0	29.2	
8	1993		220,659.05	100.0	30.2	
8	1994		220,659.05	100.0	31.2	
8	1995		220,659.05	100.0	32.2	
8	1996		220,659.05	100.0	33.2	
8	1997		220,659.05	100.0	34.2	
8	1998		220,659.05	100.0	35.2	
8	1999		220,659.05	100.0	36.2	
8	2000		220,659.05	100.0	37.2	
8	2001		220,659.05	100.0	38.2	
8	2002		220,659.05	100.0	39.2	
8	2003		220,659.05	100.0	40.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2004		220,659.05	100.0	41.2	
8	2005		220,659.05	100.0	42.2	
8	2006		220,659.05	100.0	43.2	
8	2007		220,659.05	100.0	44.2	
8	2008		220,659.05	100.0	45.2	
8	2009		220,659.05	100.0	46.2	
8	2010		220,659.05	100.0	47.2	
8	2011	1941	190.15	100.0		
8	2011	1942	10,446.81	99.9		
8	2011	1947	391.73	95.2		
8	2011	1948	13,137.32	95.0		
8	2011	1949	11,311.93	89.0		
8	2011	1952	6,225.01	83.9		
8	2011	1953	22,843.90	81.1		
8	2011	1956	632.50	70.7		
8	2011	1960	58,857.92	70.5		
8	2011	1962	8,796.11	43.8		
8	2011	1970	26,318.99	39.8		
8	2011	1971	3,075.02	27.9		
8	2011	1972	25.84	26.5		
8	2011	1979	57,934.38	26.5		
8	2011	1981	471.44	0.2		
8	2011		220,659.05	100.0	48.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36520	00	00	9	1940	
36520	00	00	0	1941-2011	
36520	00	00	1	1941-2011	
36520	00	00	2	1941-2011	
36520	00	00	3	1941-2011	
36520	00	00	4	1941-2011	
36520	00	00	5	1941-2011	
36520	00	00	7	1941-2011	
36520	00	00	9	1941-2011	220,659.05
36520	00	00	8	2011	220,659.05

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
9	220,659.05		220,659.05
TOTAL DATA	220,659.05		220,659.05
8	220,659.05		220,659.05

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	100.00
1980	31.5	
1979	32.5	100.00
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	100.00
1971	40.5	100.00
1970	41.5	100.00
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

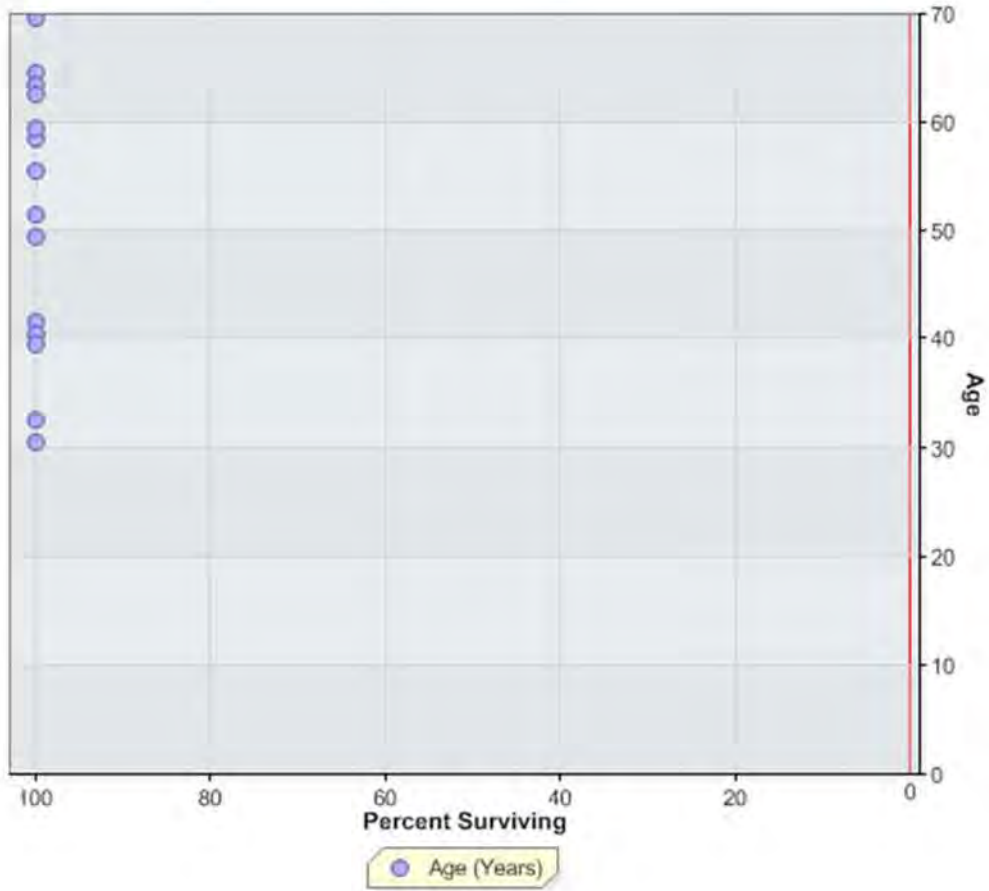
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	
1960	51.5	100.00
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	100.00
1955	56.5	
1954	57.5	
1953	58.5	100.00
1952	59.5	100.00
1951	60.5	
1950	61.5	
1949	62.5	100.00
1948	63.5	100.00
1947	64.5	100.00
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	100.00
1941	70.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

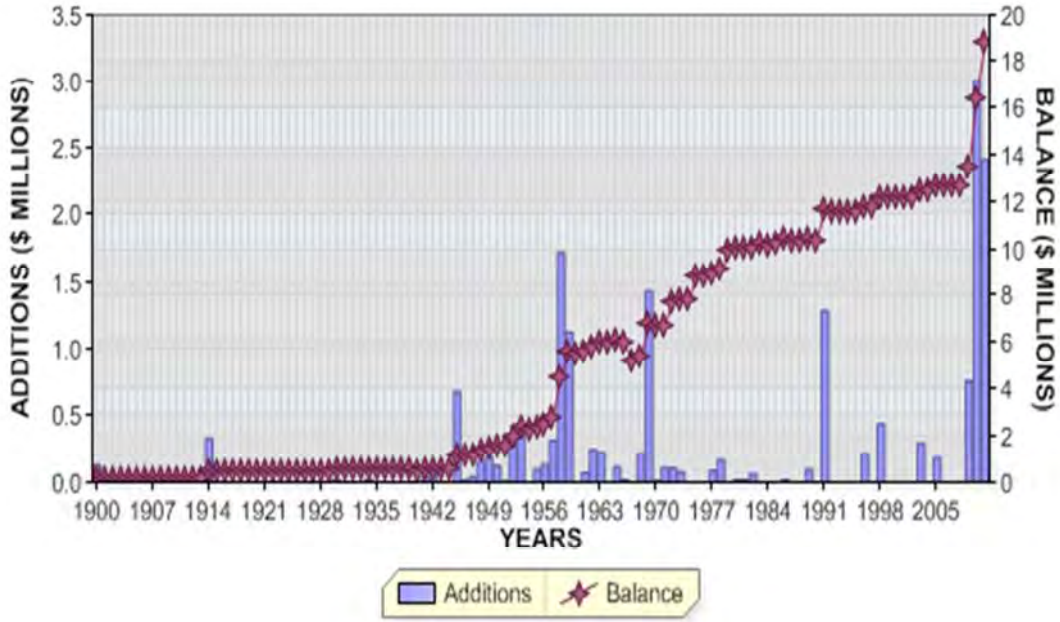
MULTIPLE ORIGINAL GROUP LIFE TABLE



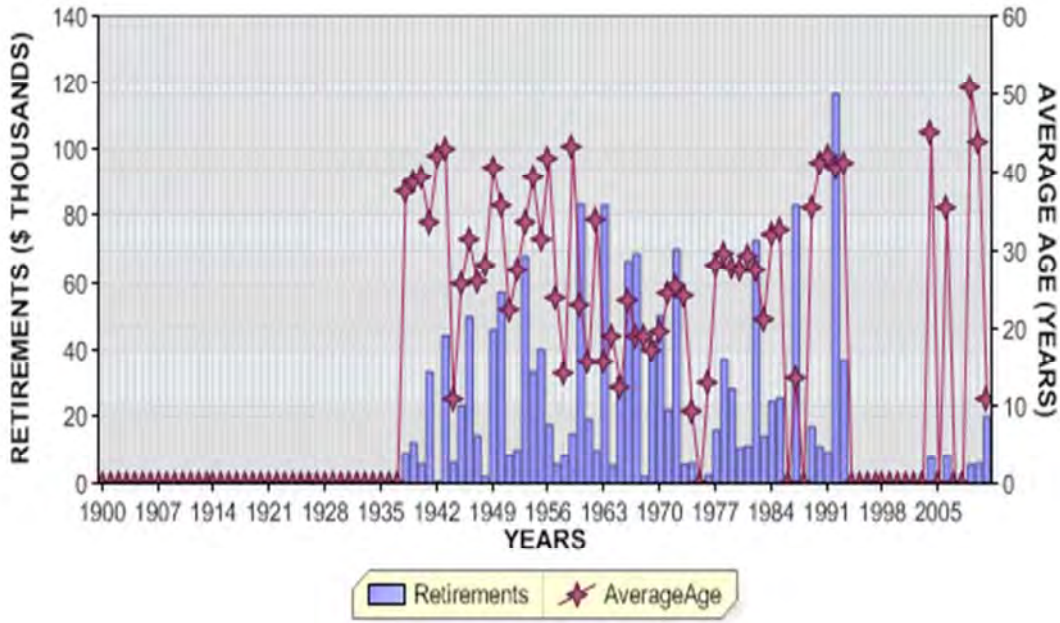
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 367 MAINS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



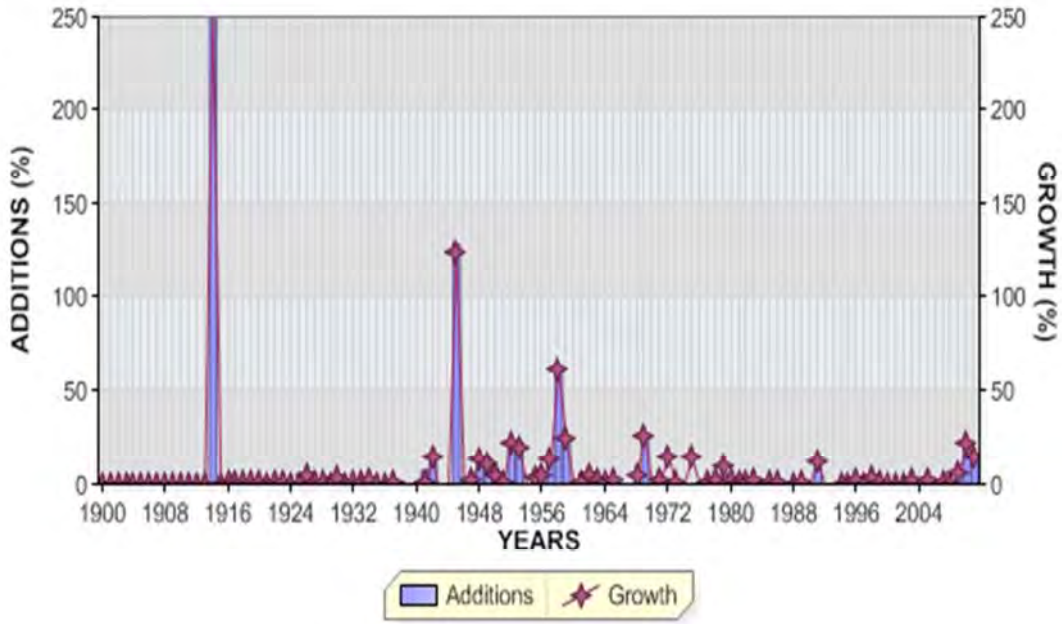
REGULAR RETIREMENTS



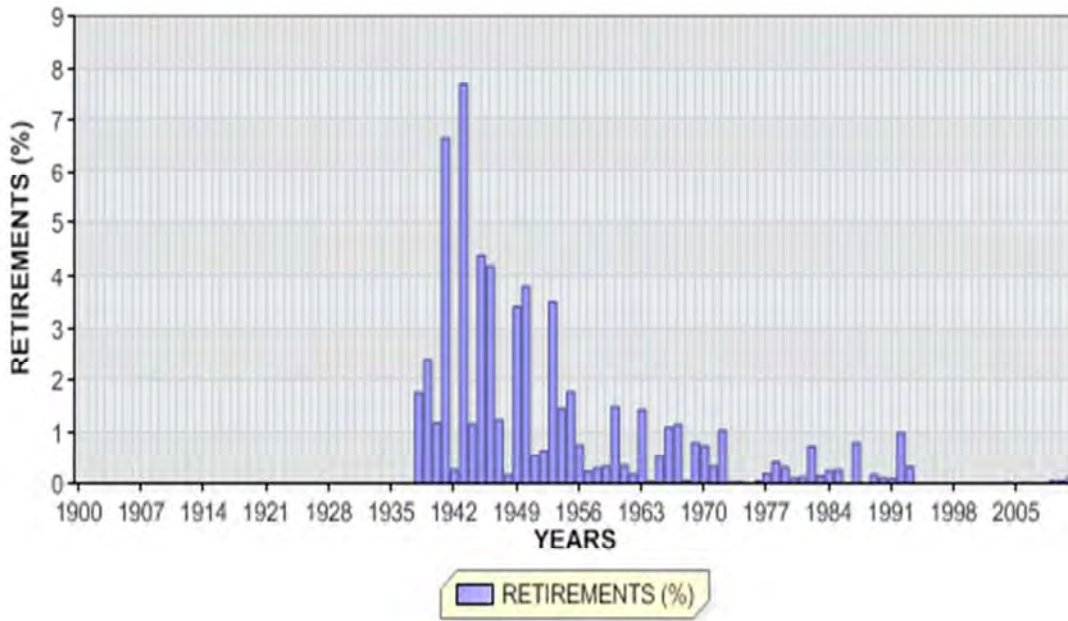
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 367 MAINS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1900		130,982.00	0.0		
8	1900		130,982.00		0.5	
8	1901		130,982.00	100.0	1.5	
8	1902		130,982.00	100.0	2.5	
8	1903		130,982.00	100.0	3.5	
8	1904		130,982.00	100.0	4.5	
8	1905		130,982.00	100.0	5.5	
8	1906		130,982.00	100.0	6.5	
8	1907		130,982.00	100.0	7.5	
8	1908		130,982.00	100.0	8.5	
8	1909		130,982.00	100.0	9.5	
8	1910		130,982.00	100.0	10.5	
8	1911		130,982.00	100.0	11.5	
8	1912		130,982.00	100.0	12.5	
8	1913		130,982.00	100.0	13.5	
9	1914		333,018.00	254.2		
8	1914		464,000.00	354.2	4.5	
8	1915		464,000.00	100.0	5.5	
9	1916		865.00	0.2		
8	1916		464,865.00	100.2	6.4	
9	1917		338.00	0.1		
8	1917		465,203.00	100.1	7.4	
9	1918		305.00	0.1		
8	1918		465,508.00	100.1	8.4	
9	1919		4.00	0.0		
8	1919		465,512.00	100.0	9.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	1920		93.00	0.0		
8	1920		465,605.00	100.0	10.4	
8	1921		465,605.00	100.0	11.4	
9	1922		47.00	0.0		
8	1922		465,652.00	100.0	12.4	
9	1923		74.00	0.0		
8	1923		465,726.00	100.0	13.4	
8	1924		465,726.00	100.0	14.4	
8	1925		465,726.00	100.0	15.4	
9	1926		21,337.00	4.6		
8	1926		487,063.00	104.6	15.7	
9	1927		4,328.00	0.9		
8	1927		491,391.00	100.9	16.6	
9	1928		55.00	0.0		
8	1928		491,446.00	100.0	17.6	
8	1929		491,446.00	100.0	18.6	
9	1930		14,807.00	3.0		
8	1930		506,253.00	103.0	19.0	
8	1931		506,253.00	100.0	20.0	
9	1932		4,167.00	0.8		
8	1932		510,420.00	100.8	20.9	
9	1933		535.00	0.1		
8	1933		510,955.00	100.1	21.8	
9	1934		10,364.00	2.0		
8	1934		521,319.00	102.0	22.4	
8	1935		521,319.00	100.0	23.4	
8	1936		521,319.00	100.0	24.4	
9	1937		1,645.00	0.3		
8	1937		522,964.00	100.3	25.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1938		9,165.00CR	1.8CR	37.5	
9	1938		5,371.00	1.0		
8	1938		519,170.00	99.3	25.8	
0	1939		12,448.00CR	2.4CR	38.8	
9	1939		311.00	0.1		
8	1939		507,033.00	97.7	26.5	
0	1940		5,994.00CR	1.2CR	39.2	
9	1940		981.00	0.2		
8	1940		502,020.00	99.0	27.3	
0	1941		33,472.00CR	6.7CR	33.6	
9	1941		37,675.00	7.5		
8	1941		506,223.00	100.8	25.9	
0	1942		1,333.00CR	0.3CR	42.0	
9	1942		76,872.00	15.2		
8	1942		581,762.00	114.9	23.3	
0	1943		44,699.00CR	7.7CR	43.0	
8	1943		537,063.00	92.3	22.8	
0	1944		6,226.00CR	1.2CR	10.8	
9	1944		325.00	0.1		
8	1944		531,162.00	98.9	23.9	
0	1945		23,464.00CR	4.4CR	25.7	
9	1945		684,798.00	128.9		
8	1945		1,192,496.00	224.5	10.9	
0	1946		50,173.00CR	4.2CR	31.3	
9	1946		32,729.00	2.7		
8	1946		1,175,052.00	98.5	10.7	
0	1947		14,626.00CR	1.2CR	25.9	
9	1947		42,786.00	3.6		
8	1947		1,203,212.00	102.4	11.1	
0	1948		2,023.00CR	0.2CR	28.2	
9	1948		157,538.00	13.1		
8	1948		1,358,727.00	112.9	10.7	
0	1949		46,342.00CR	3.4CR	40.5	
9	1949		193,106.00	14.2		
8	1949		1,505,491.00	110.8	9.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1950		57,305.00CR	3.8CR	35.6	
9	1950		127,778.00	8.5		
8	1950		1,575,964.00	104.7	8.7	
0	1951		8,605.00CR	0.5CR	22.1	
9	1951		27,971.00	1.8		
8	1951		1,595,330.00	101.2	9.4	
0	1952		10,249.00CR	0.6CR	27.4	
9	1952		365,049.86	22.9		
8	1952		1,950,130.86	122.2	8.5	
0	1953		68,256.00CR	3.5CR	33.5	
9	1953		450,630.00	23.1		
8	1953		2,332,504.86	119.6	7.0	
0	1954		33,677.00CR	1.4CR	39.2	
9	1954		3,346.00	0.1		
8	1954		2,302,173.86	98.7	7.6	
0	1955		40,561.00CR	1.8CR	31.5	
9	1955		99,078.00	4.3		
8	1955		2,360,690.86	102.5	7.8	
0	1956		17,912.00CR	0.8CR	41.6	
9	1956		136,791.00	5.8		
8	1956		2,479,569.86	105.0	8.1	
0	1957		5,873.00CR	0.2CR	23.8	
9	1957		320,967.00	12.9		
8	1957		2,794,663.86	112.7	8.1	
0	1958		8,556.00CR	0.3CR	14.1	
9	1958		1,728,261.00	61.8		
8	1958		4,514,368.86	161.5	5.8	
0	1959		15,096.00CR	0.3CR	43.3	
9	1959		1,132,240.00	25.1		
8	1959		5,631,512.86	124.7	5.4	
0	1960		83,779.00CR	1.5CR	22.7	
9	1960		6,740.00	0.1		
8	1960		5,554,473.86	98.6	6.2	
0	1961		19,539.00CR	0.4CR	15.7	
9	1961		74,596.00	1.3		
8	1961		5,609,530.86	101.0	7.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		10,102.00CR	0.2CR	33.6	
9	1962		250,720.00	4.5		
8	1962		5,850,148.86	104.3	7.7	
0	1963		83,288.00CR	1.4CR	15.6	
9	1963		228,668.00	3.9		
8	1963		5,995,528.86	102.5	8.3	
0	1964		5,397.00CR	0.1CR	19.0	
9	1964		20,829.00	0.3		
8	1964		6,010,960.86	100.3	9.2	
0	1965		32,004.00CR	0.5CR	12.2	
9	1965		115,240.00	1.9		
8	1965		6,094,196.86	101.4	10.0	
0	1966		66,906.00CR	1.1CR	23.6	
3	1966		44,781.00CR	0.7CR		
9	1966		12,926.00	0.2		
8	1966		5,995,435.86	98.4	10.9	
0	1967		69,085.00CR	1.2CR	19.0	
3	1967		763,743.00CR	12.7CR		
8	1967		5,162,607.86	86.1	10.5	
0	1968		2,030.00CR	0.0CR	19.0	
9	1968		216,599.00	4.2		
8	1968		5,377,176.86	104.2	11.1	
0	1969		43,248.00CR	0.8CR	17.0	
9	1969		1,437,164.00	26.7		
8	1969		6,771,092.86	125.9	9.6	
0	1970		50,513.00CR	0.7CR	19.5	
3	1970		86,015.00CR	1.3CR		
9	1970		32,239.00	0.5		
8	1970		6,666,803.86	98.5	10.3	
0	1971		22,121.00CR	0.3CR	24.3	
9	1971		114,020.00	1.7		
8	1971		6,758,702.86	101.4	11.1	
0	1972		70,394.00CR	1.0CR	25.4	
3	1972		956,688.00	14.2		
9	1972		106,414.00	1.6		
8	1972		7,751,410.86	114.7	10.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1973		5,796.00CR	0.1CR	24.0	
3	1973		17,781.00CR	0.2CR		
9	1973		77,319.00	1.0		
8	1973		7,805,152.86	100.7	11.5	
0	1974		6,099.00CR	0.1CR	9.2	
3	1974		10,906.00CR	0.1CR		
8	1974		7,788,147.86	99.8	12.5	
3	1975		1,084,662.00	13.9		
9	1975		6,648.00	0.1		
8	1975		8,879,457.86	114.0	12.3	
0	1976		2,564.00CR	0.0CR	13.0	
8	1976		8,876,893.86	100.0	13.3	
0	1977		16,167.00CR	0.2CR	28.0	
9	1977		90,573.00	1.0		
8	1977		8,951,299.86	100.8	14.1	
0	1978		37,473.00CR	0.4CR	29.4	
3	1978		13,711.00	0.2		
9	1978		170,270.00	1.9		
8	1978		9,097,807.86	101.6	14.7	
0	1979		28,412.00CR	0.3CR	27.8	
3	1979		835,034.00	9.2		
8	1979		9,904,429.86	108.9	14.8	
0	1980		10,811.00CR	0.1CR	27.5	
3	1980		128,808.00	1.3		
9	1980		13,904.00	0.1		
8	1980		10,036,330.86	101.3	15.5	
0	1981		11,402.00CR	0.1CR	29.2	
3	1981		3,073.00	0.0		
9	1981		14,880.00	0.1		
8	1981		10,042,881.86	100.1	16.5	
0	1982		73,159.00CR	0.7CR	27.4	
3	1982		48,523.00	0.5		
9	1982		61,973.00	0.6		
8	1982		10,080,218.86	100.4	17.2	
0	1983		14,331.00CR	0.1CR	21.2	
3	1983		142,777.00	1.4		
8	1983		10,208,664.86	101.3	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		24,720.00CR	0.2CR	32.0	
3	1984		5,104.00	0.0		
8	1984		10,189,048.86	99.8	19.0	
0	1985		25,785.00CR	0.3CR	32.6	
3	1985		114,780.00	1.1		
8	1985		10,278,043.86	100.9	19.7	
3	1986		115,321.00	1.1		
9	1986		12,236.00	0.1		
8	1986		10,405,600.86	101.2	20.5	
0	1987		83,400.00CR	0.8CR	13.4	
9	1987		7,053.00	0.1		
8	1987		10,329,253.86	99.3	21.5	
8	1988		10,329,253.86	100.0	22.5	
0	1989		17,304.00CR	0.2CR	35.2	
9	1989		100,807.00	1.0		
8	1989		10,412,756.86	100.8	23.3	
0	1990		11,136.00CR	0.1CR	41.1	
8	1990		10,401,620.86	99.9	24.3	
0	1991		9,540.00CR	0.1CR	42.0	
3	1991		1.00	0.0		
9	1991		1,286,946.00	12.4		
8	1991		11,679,027.86	112.3	22.8	
0	1992		116,707.00CR	1.0CR	40.5	
8	1992		11,562,320.86	99.0	23.6	
0	1993		37,225.00CR	0.3CR	41.0	
9	1993		4,162.00	0.0		
8	1993		11,529,257.86	99.7	24.5	
8	1994		11,529,257.86	100.0	25.5	
8	1995		11,529,257.86	100.0	26.5	
9	1996		218,430.00	1.9		
8	1996		11,747,687.86	101.9	27.0	
8	1997		11,747,687.86	100.0	28.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1998		442,879.00		3.8		
8	1998		12,190,566.86		103.8	28.0	
9	1999		3,408.00		0.0		
8	1999		12,193,974.86		100.0	29.0	
8	2000		12,193,974.86		100.0	30.0	
8	2001		12,193,974.86		100.0	31.0	
8	2002		12,193,974.86		100.0	32.0	
9	2003		300,010.47		2.5		
8	2003		12,493,985.33		102.5	32.2	
0	2004		7,950.19CR		0.1CR	45.0	
9	2004		7,671.74		0.1		
8	2004		12,493,706.88		100.0	33.2	
9	2005		188,063.30		1.5		
8	2005		12,681,770.18		101.5	33.7	
0	2006		8,337.88CR		0.1CR	35.2	
8	2006		12,673,432.30		99.9	34.7	
9	2007		7,816.74		0.1		
8	2007		12,681,249.04		100.1	35.7	
8	2008		12,681,249.04		100.0	36.7	
0	2009		5,662.32CR		0.0CR	50.7	
9	2009		761,957.99		6.0		
8	2009		13,437,544.71		106.0	35.6	
0	2010		6,099.28CR		0.0CR	43.7	
9	2010		3,009,765.20		22.4		
8	2010		16,441,210.63		122.4	30.0	
0	2011		20,299.95CR		0.1CR	10.9	
9	2011		2,418,397.01		14.7		
8	2011	1947	59.30		100.0		
8	2011	1952	189,228.86		100.0		
8	2011	1953	398,451.76		99.0		
8	2011	1955	74,966.00		96.9		
8	2011	1956	134,786.00		96.5		
8	2011	1957	307,693.73		95.8		
8	2011	1958	1,690,487.00		94.1		
8	2011	1959	1,010,148.89		85.2		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1960	6,725.00	79.8		
8	2011	1961	4,902.73	79.8		
8	2011	1962	250,698.00	79.7		
8	2011	1963	212,162.84	78.4		
8	2011	1964	1,567.00	77.3		
8	2011	1965	111,175.91	77.3		
8	2011	1966	5,039.68	76.7		
8	2011	1967	208,781.00	76.7		
8	2011	1968	1,256,279.80	75.5		
8	2011	1969	179,992.24	68.9		
8	2011	1970	1,022,018.00	67.9		
8	2011	1971	129,830.56	62.5		
8	2011	1972	1,135,923.61	61.8		
8	2011	1973	813,709.00	55.8		
8	2011	1975	3,619.49	51.5		
8	2011	1976	485.00	51.4		
8	2011	1977	108,576.16	51.4		
8	2011	1978	188,084.00	50.9		
8	2011	1979	115,555.08	49.9		
8	2011	1980	24,709.92	49.3		
8	2011	1981	61,915.64	49.1		
8	2011	1982	212,442.22	48.8		
8	2011	1983	2,483.46	47.7		
8	2011	1984	117,364.00	47.6		
8	2011	1985	115,321.00	47.0		
8	2011	1986	12,236.00	46.4		
8	2011	1987	7,053.00	46.3		
8	2011	1989	95,198.78	46.3		
8	2011	1991	1,286,892.07	45.8		
8	2011	1993	4,162.00	39.0		
8	2011	1996	218,430.00	39.0		
8	2011	1998	433,397.95	37.8		
8	2011	1999	3,356.77	35.5		
8	2011	2003	300,010.47	35.5		
8	2011	2004	7,671.74	33.9		
8	2011	2005	188,063.30	33.8		
8	2011	2007	7,816.74	32.8		
8	2011	2009	761,957.99	32.8		
8	2011	2010	3,009,552.99	28.8		
8	2011	2011	2,408,325.01	12.8		
8	2011		18,839,307.69	114.6	27.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36700	00	00	9	1899	
36700	00	00	0	1900-2011	1,654,841.62-
36700	00	00	1	1900-2011	
36700	00	00	2	1900-2011	
36700	00	00	3	1900-2011	2,525,256.00
36700	00	00	4	1900-2011	
36700	00	00	5	1900-2011	
36700	00	00	7	1900-2011	
36700	00	00	9	1900-2011	17,968,893.31
36700	00	00	8	2011	18,839,307.69

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	1,654,841.62-		1,654,841.62-
3	2,525,256.00		2,525,256.00
9	17,968,893.31		17,968,893.31
TOTAL DATA	18,839,307.69		18,839,307.69
8	18,839,307.69		18,839,307.69

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.58
2010	1.5	99.99
2009	2.5	100.00
2008	3.5	
2007	4.5	100.00
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	98.50
1998	13.5	97.86
1997	14.5	
1996	15.5	100.00
1995	16.5	
1994	17.5	
1993	18.5	100.00
1992	19.5	
1991	20.5	100.00
1990	21.5	
1989	22.5	99.77
1988	23.5	
1987	24.5	100.00
1986	25.5	100.00
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	100.00
1981	30.5	99.85
1980	31.5	71.34
1979	32.5	
1978	33.5	100.00
1977	34.5	99.94
1976	35.5	
1975	36.5	88.74
1974	37.5	
1973	38.5	99.94
1972	39.5	99.38
1971	40.5	98.97
1970	41.5	100.00
1969	42.5	99.85
1968	43.5	97.18
1967	44.5	
1966	45.5	39.02
1965	46.5	97.70
1964	47.5	100.00
1963	48.5	95.73

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 367 MAINS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	87.55
1960	51.5	100.00
1959	52.5	89.54
1958	53.5	99.86
1957	54.5	96.70
1956	55.5	98.53
1955	56.5	77.84
1954	57.5	
1953	58.5	93.07
1952	59.5	51.84
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	0.14
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

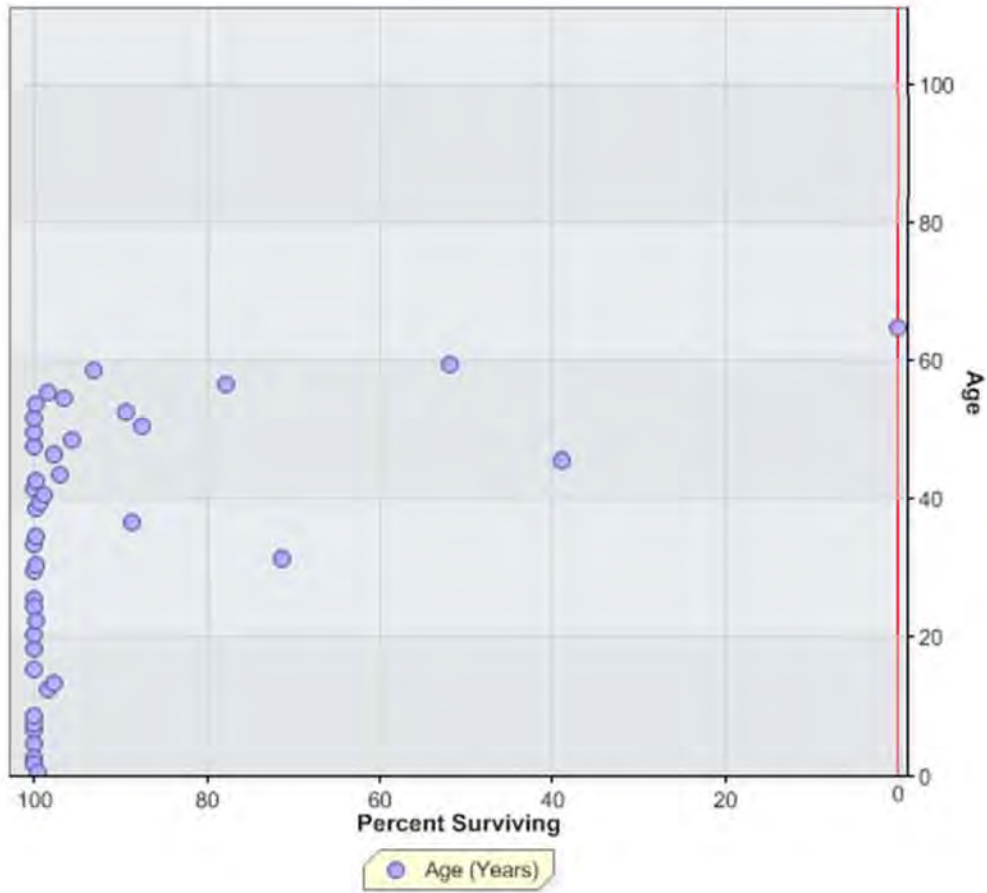
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 367 MAINS

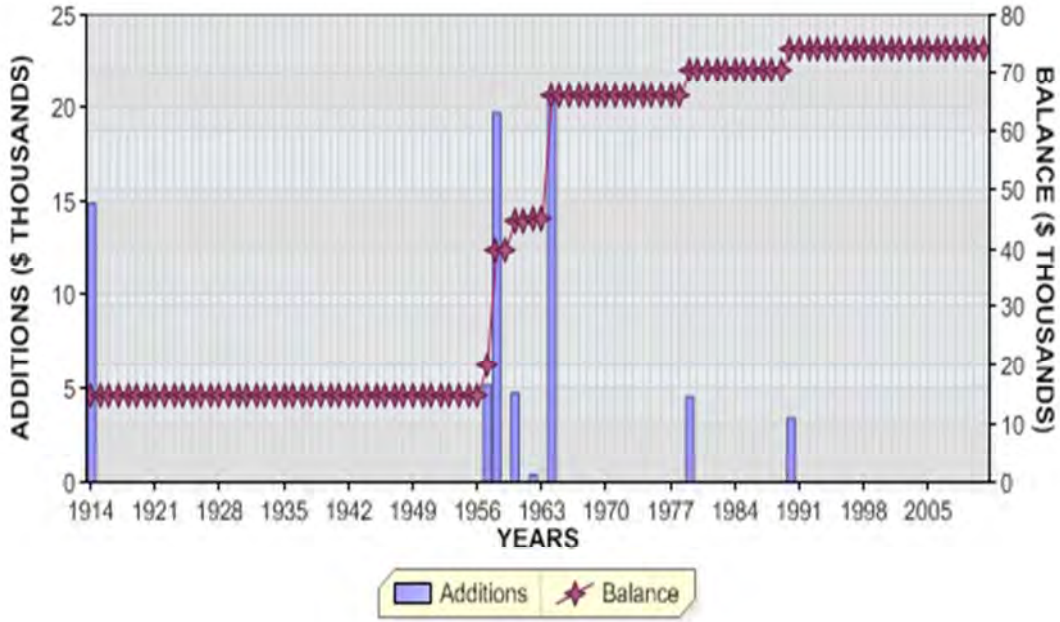
MULTIPLE ORIGINAL GROUP LIFE TABLE



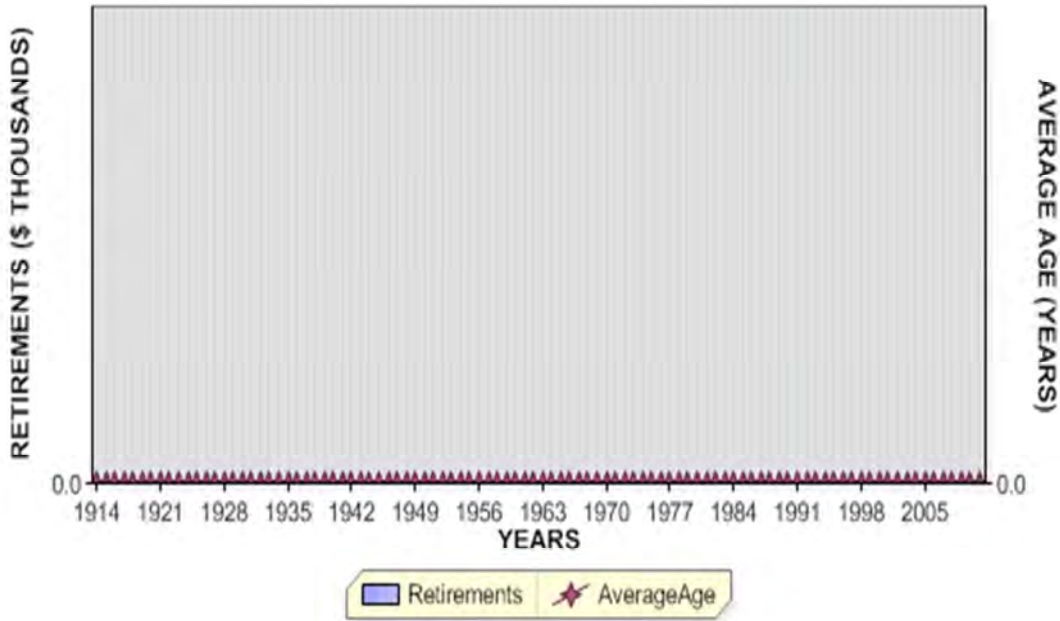
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

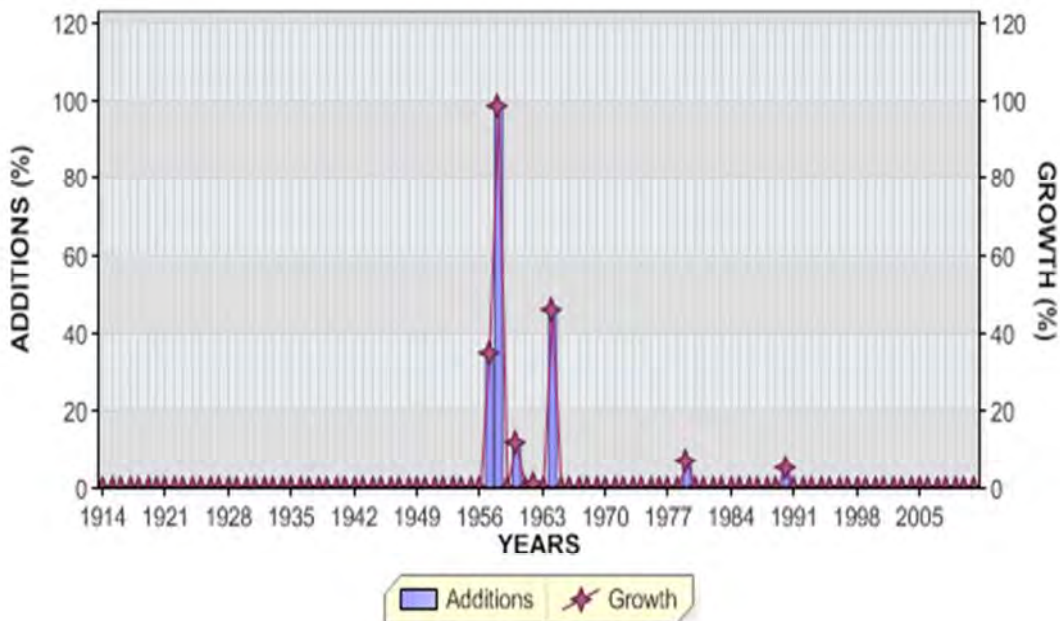


REGULAR RETIREMENTS

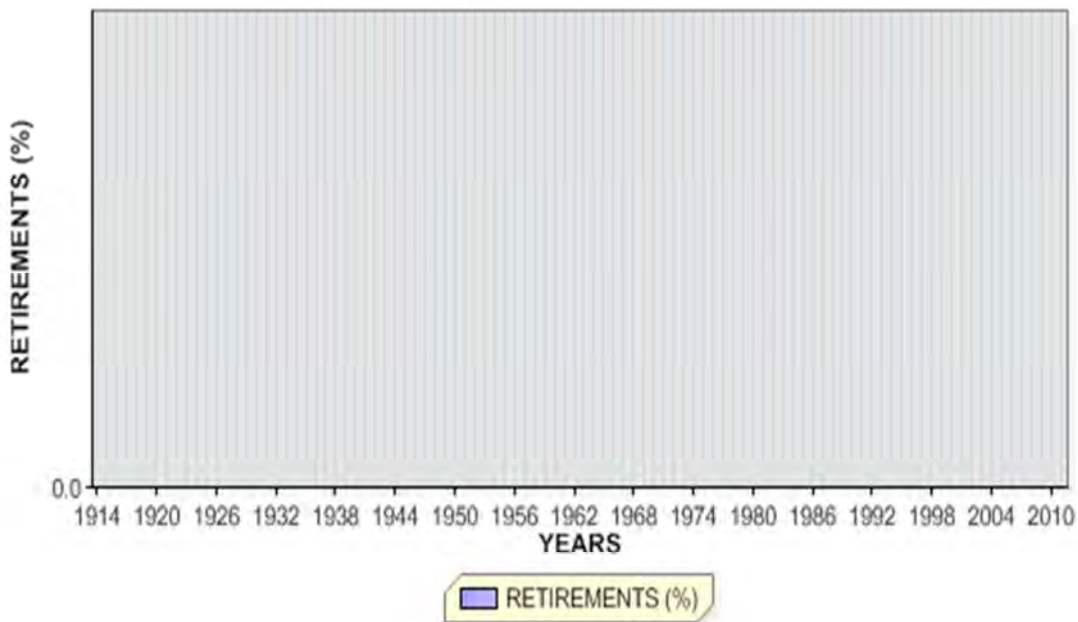


LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1914		14,904.32	0.0		
8	1914		14,904.32		0.5	
8	1915		14,904.32	100.0	1.5	
8	1916		14,904.32	100.0	2.5	
8	1917		14,904.32	100.0	3.5	
8	1918		14,904.32	100.0	4.5	
8	1919		14,904.32	100.0	5.5	
8	1920		14,904.32	100.0	6.5	
8	1921		14,904.32	100.0	7.5	
8	1922		14,904.32	100.0	8.5	
8	1923		14,904.32	100.0	9.5	
8	1924		14,904.32	100.0	10.5	
8	1925		14,904.32	100.0	11.5	
8	1926		14,904.32	100.0	12.5	
8	1927		14,904.32	100.0	13.5	
8	1928		14,904.32	100.0	14.5	
8	1929		14,904.32	100.0	15.5	
8	1930		14,904.32	100.0	16.5	
8	1931		14,904.32	100.0	17.5	
8	1932		14,904.32	100.0	18.5	
8	1933		14,904.32	100.0	19.5	
8	1934		14,904.32	100.0	20.5	
8	1935		14,904.32	100.0	21.5	
8	1936		14,904.32	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1937		14,904.32	100.0	23.5	
8	1938		14,904.32	100.0	24.5	
8	1939		14,904.32	100.0	25.5	
8	1940		14,904.32	100.0	26.5	
8	1941		14,904.32	100.0	27.5	
8	1942		14,904.32	100.0	28.5	
8	1943		14,904.32	100.0	29.5	
8	1944		14,904.32	100.0	30.5	
8	1945		14,904.32	100.0	31.5	
8	1946		14,904.32	100.0	32.5	
8	1947		14,904.32	100.0	33.5	
8	1948		14,904.32	100.0	34.5	
8	1949		14,904.32	100.0	35.5	
8	1950		14,904.32	100.0	36.5	
8	1951		14,904.32	100.0	37.5	
8	1952		14,904.32	100.0	38.5	
8	1953		14,904.32	100.0	39.5	
8	1954		14,904.32	100.0	40.5	
8	1955		14,904.32	100.0	41.5	
8	1956		14,904.32	100.0	42.5	
9	1957		5,219.36	35.0		
8	1957		20,123.68	135.0	32.3	
9	1958		19,774.35	98.3		
8	1958		39,898.03	198.3	17.1	
8	1959		39,898.03	100.0	18.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1960		4,795.00	12.0		
8	1960		44,693.03	112.0	17.1	
8	1961		44,693.03	100.0	18.1	
9	1962		400.00	0.9		
8	1962		45,093.03	100.9	18.9	
8	1963		45,093.03	100.0	19.9	
9	1964		20,823.97	46.2		
8	1964		65,917.00	146.2	14.5	
8	1965		65,917.00	100.0	15.5	
8	1966		65,917.00	100.0	16.5	
8	1967		65,917.00	100.0	17.5	
8	1968		65,917.00	100.0	18.5	
8	1969		65,917.00	100.0	19.5	
8	1970		65,917.00	100.0	20.5	
8	1971		65,917.00	100.0	21.5	
8	1972		65,917.00	100.0	22.5	
8	1973		65,917.00	100.0	23.5	
8	1974		65,917.00	100.0	24.5	
8	1975		65,917.00	100.0	25.5	
8	1976		65,917.00	100.0	26.5	
8	1977		65,917.00	100.0	27.5	
8	1978		65,917.00	100.0	28.5	
9	1979		4,600.00	7.0		
8	1979		70,517.00	107.0	27.6	
8	1980		70,517.00	100.0	28.6	
8	1981		70,517.00	100.0	29.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1982		70,517.00	100.0	30.6	
8	1983		70,517.00	100.0	31.6	
8	1984		70,517.00	100.0	32.6	
8	1985		70,517.00	100.0	33.6	
8	1986		70,517.00	100.0	34.6	
8	1987		70,517.00	100.0	35.6	
8	1988		70,517.00	100.0	36.6	
8	1989		70,517.00	100.0	37.6	
9	1990		3,501.23	5.0		
8	1990		74,018.23	105.0	36.8	
8	1991		74,018.23	100.0	37.8	
8	1992		74,018.23	100.0	38.8	
8	1993		74,018.23	100.0	39.8	
8	1994		74,018.23	100.0	40.8	
8	1995		74,018.23	100.0	41.8	
8	1996		74,018.23	100.0	42.8	
8	1997		74,018.23	100.0	43.8	
8	1998		74,018.23	100.0	44.8	
8	1999		74,018.23	100.0	45.8	
8	2000		74,018.23	100.0	46.8	
8	2001		74,018.23	100.0	47.8	
8	2002		74,018.23	100.0	48.8	
8	2003		74,018.23	100.0	49.8	
8	2004		74,018.23	100.0	50.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2005		74,018.23	100.0	51.8	
8	2006		74,018.23	100.0	52.8	
8	2007		74,018.23	100.0	53.8	
8	2008		74,018.23	100.0	54.8	
8	2009		74,018.23	100.0	55.8	
8	2010		74,018.23	100.0	56.8	
8	2011	1914	14,904.32	100.0		
8	2011	1957	5,219.36	79.9		
8	2011	1958	19,774.35	72.8		
8	2011	1960	4,795.00	46.1		
8	2011	1962	400.00	39.6		
8	2011	1964	20,823.97	39.1		
8	2011	1979	4,600.00	10.9		
8	2011	1990	3,501.23	4.7		
8	2011		74,018.23	100.0	57.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37422	00	00	9	1913	
37422	00	00	0	1914-2011	
37422	00	00	1	1914-2011	
37422	00	00	2	1914-2011	
37422	00	00	3	1914-2011	
37422	00	00	4	1914-2011	
37422	00	00	5	1914-2011	
37422	00	00	7	1914-2011	
37422	00	00	9	1914-2011	74,018.23
37422	00	00	8	2011	74,018.23

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
9	74,018.23		74,018.23
TOTAL DATA	74,018.23		74,018.23
8	74,018.23		74,018.23

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	100.00
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	100.00
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

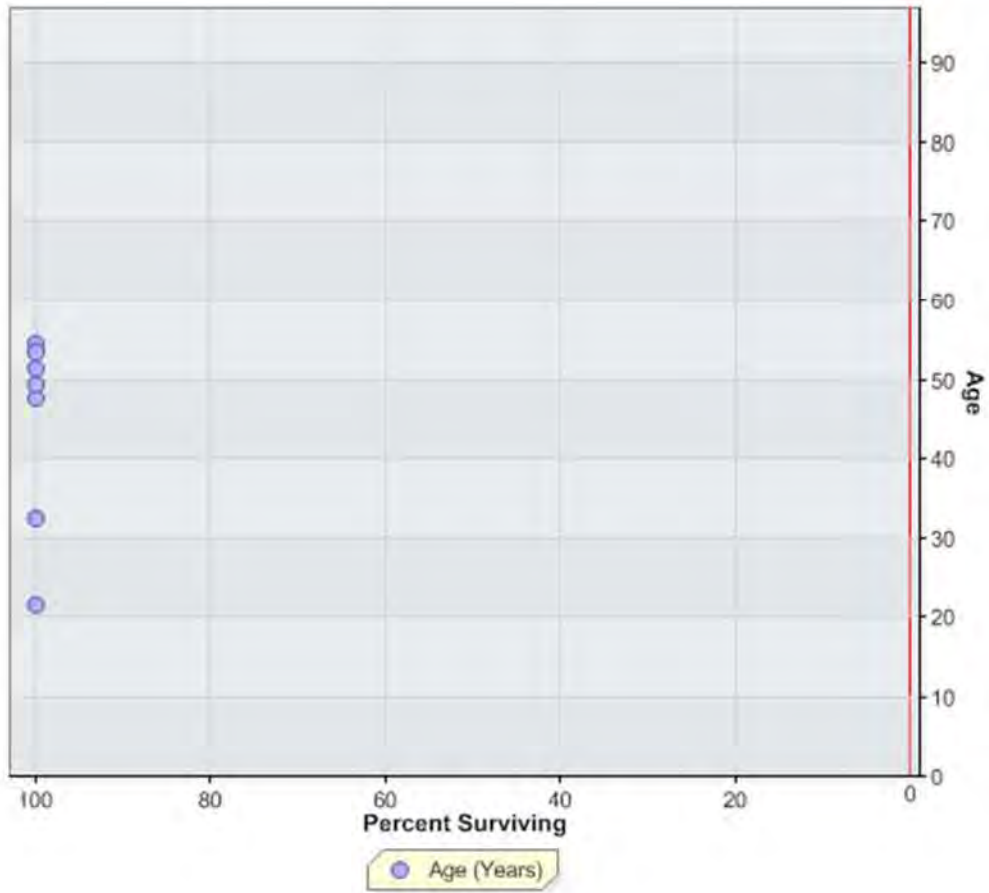
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	
1960	51.5	100.00
1959	52.5	
1958	53.5	100.00
1957	54.5	100.00
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

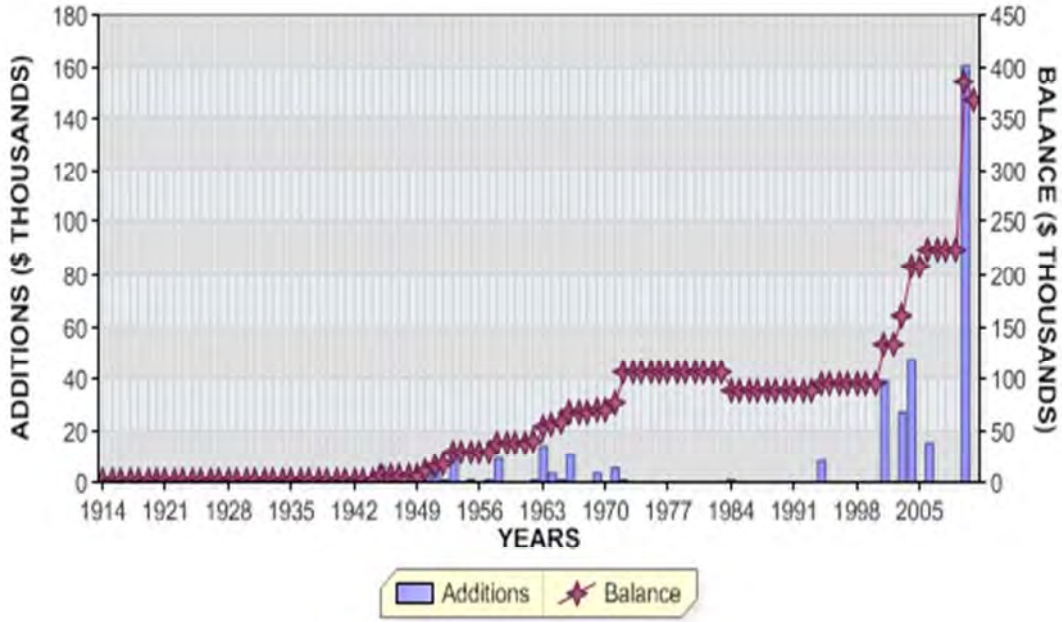
MULTIPLE ORIGINAL GROUP LIFE TABLE



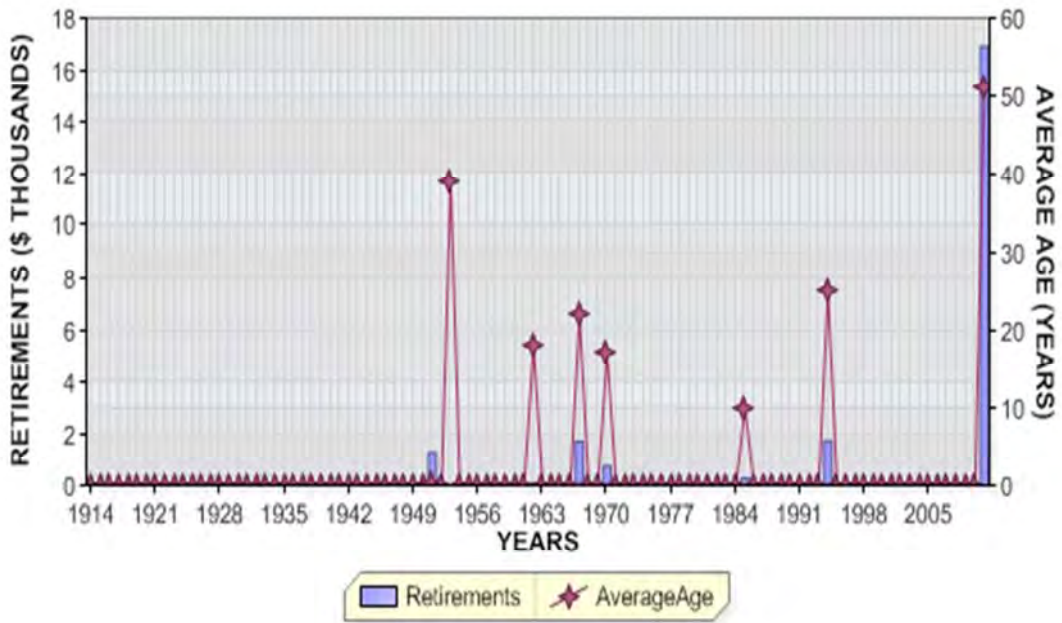
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



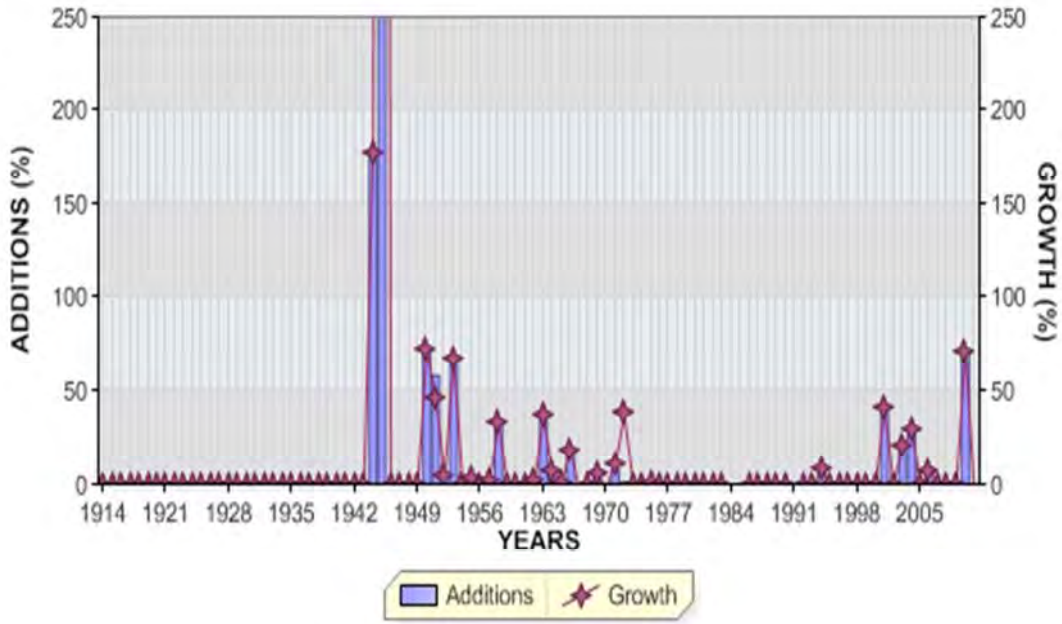
REGULAR RETIREMENTS



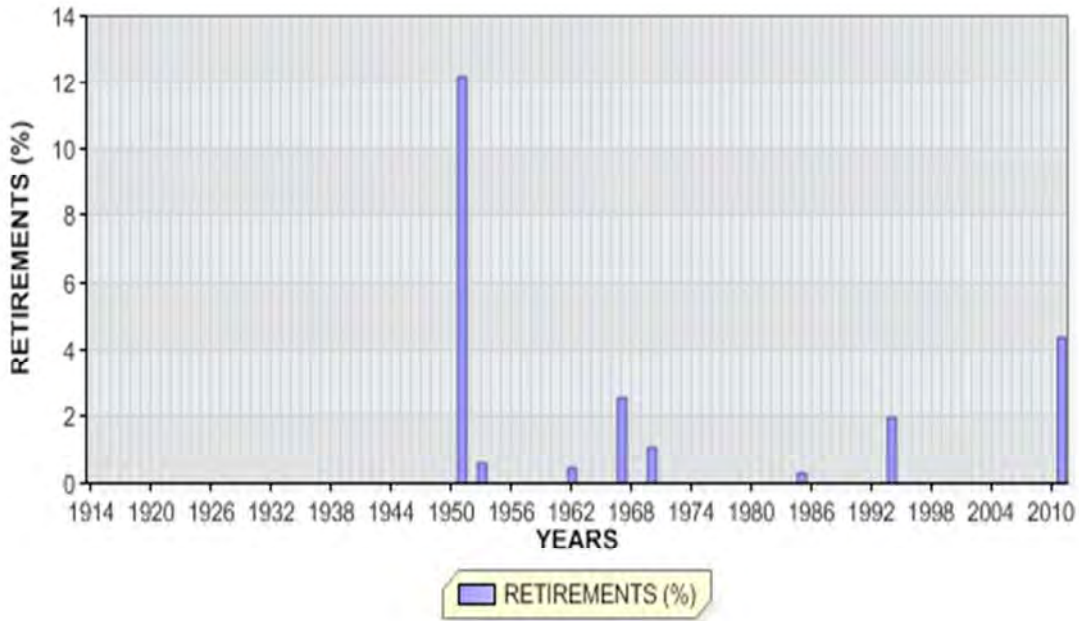
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1914		100.00	0.0		
8	1914		100.00		0.5	
8	1915		100.00	100.0	1.5	
8	1916		100.00	100.0	2.5	
8	1917		100.00	100.0	3.5	
8	1918		100.00	100.0	4.5	
8	1919		100.00	100.0	5.5	
8	1920		100.00	100.0	6.5	
8	1921		100.00	100.0	7.5	
8	1922		100.00	100.0	8.5	
8	1923		100.00	100.0	9.5	
8	1924		100.00	100.0	10.5	
8	1925		100.00	100.0	11.5	
8	1926		100.00	100.0	12.5	
8	1927		100.00	100.0	13.5	
8	1928		100.00	100.0	14.5	
8	1929		100.00	100.0	15.5	
8	1930		100.00	100.0	16.5	
8	1931		100.00	100.0	17.5	
8	1932		100.00	100.0	18.5	
8	1933		100.00	100.0	19.5	
8	1934		100.00	100.0	20.5	
8	1935		100.00	100.0	21.5	
8	1936		100.00	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1937		100.00	100.0		23.5	
8	1938		100.00	100.0		24.5	
8	1939		100.00	100.0		25.5	
8	1940		100.00	100.0		26.5	
8	1941		100.00	100.0		27.5	
8	1942		100.00	100.0		28.5	
8	1943		100.00	100.0		29.5	
9	1944		177.00	177.0			
8	1944		277.00	277.0		11.3	
9	1945		5,930.00	2140.8			
8	1945		6,207.00	2240.8		1.0	
8	1946		6,207.00	100.0		2.0	
8	1947		6,207.00	100.0		3.0	
8	1948		6,207.00	100.0		4.0	
8	1949		6,207.00	100.0		5.0	
9	1950		4,512.00	72.7			
8	1950		10,719.00	172.7		3.7	
0	1951		1,308.00CR	12.2CR		0.3	
9	1951		6,249.00	58.3			
8	1951		15,660.00	146.1		3.4	
9	1952		717.00	4.6			
8	1952		16,377.00	104.6		4.2	
0	1953		100.00CR	0.6CR		39.0	
9	1953		11,186.92	68.3			
8	1953		27,463.92	167.7		3.2	
8	1954		27,463.92	100.0		4.2	
9	1955		781.00	2.8			
8	1955		28,244.92	102.8		5.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1956		28,244.92	100.0	6.0	
9	1957		597.48	2.1		
8	1957		28,842.40	102.1	6.9	
9	1958		9,523.24	33.0		
8	1958		38,365.64	133.0	6.1	
8	1959		38,365.64	100.0	7.1	
8	1960		38,365.64	100.0	8.1	
8	1961		38,365.64	100.0	9.1	
0	1962		177.00CR	0.5CR	18.0	
9	1962		675.00	1.8		
8	1962		38,863.64	101.3	9.9	
9	1963		14,265.10	36.7		
8	1963		53,128.74	136.7	8.1	
9	1964		3,445.00	6.5		
8	1964		56,573.74	106.5	8.6	
9	1965		584.00	1.0		
8	1965		57,157.74	101.0	9.5	
9	1966		10,779.00	18.9		
8	1966		67,936.74	118.9	8.9	
0	1967		1,749.00CR	2.6CR	22.0	
8	1967		66,187.74	97.4	9.5	
8	1968		66,187.74	100.0	10.5	
9	1969		3,538.00	5.3		
8	1969		69,725.74	105.3	11.0	
0	1970		767.00CR	1.1CR	17.0	
8	1970		68,958.74	98.9	11.9	
3	1971		1,872.82	2.7		
9	1971		5,525.00	8.0		
8	1971		76,356.56	110.7	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1972		28,359.00	37.1			
9	1972		604.00	0.8			
8	1972		105,319.56	137.9		10.2	
8	1973		105,319.56	100.0		11.2	
8	1974		105,319.56	100.0		12.2	
9	1975		278.00	0.3			
8	1975		105,597.56	100.3		13.2	
8	1976		105,597.56	100.0		14.2	
8	1977		105,597.56	100.0		15.2	
8	1978		105,597.56	100.0		16.2	
8	1979		105,597.56	100.0		17.2	
8	1980		105,597.56	100.0		18.2	
8	1981		105,597.56	100.0		19.2	
8	1982		105,597.56	100.0		20.2	
8	1983		105,597.56	100.0		21.2	
3	1984		18,072.00CR	17.1CR			
9	1984		525.00	0.5			
8	1984		88,050.56	83.4		20.6	
0	1985		278.00CR	0.3CR		10.0	
8	1985		87,772.56	99.7		21.6	
8	1986		87,772.56	100.0		22.6	
8	1987		87,772.56	100.0		23.6	
8	1988		87,772.56	100.0		24.6	
8	1989		87,772.56	100.0		25.6	
8	1990		87,772.56	100.0		26.6	
3	1991		0.27CR	0.0CR			
8	1991		87,772.29	100.0		27.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1992		87,772.29	100.0	28.7	
8	1993		87,772.29	100.0	29.7	
0	1994		1,762.00CR	2.0CR	25.0	
9	1994		8,479.00	9.7		
8	1994		94,489.29	107.7	28.1	
8	1995		94,489.29	100.0	29.1	
8	1996		94,489.29	100.0	30.1	
8	1997		94,489.29	100.0	31.1	
8	1998		94,489.29	100.0	32.1	
8	1999		94,489.29	100.0	33.1	
8	2000		94,489.29	100.0	34.1	
9	2001		39,150.16	41.4		
8	2001		133,639.45	141.4	25.0	
8	2002		133,639.45	100.0	26.0	
9	2003		27,404.15	20.5		
8	2003		161,043.60	120.5	22.5	
9	2004		47,524.57	29.5		
8	2004		208,568.17	129.5	18.2	
8	2005		208,568.17	100.0	19.2	
9	2006		15,450.34	7.4		
8	2006		224,018.51	107.4	18.9	
8	2007		224,018.51	100.0	19.9	
8	2008		224,018.51	100.0	20.9	
8	2009		224,018.51	100.0	21.9	
9	2010		160,898.55	71.8		
8	2010		384,917.06	171.8	13.5	
0	2011		16,951.29CR	4.4CR	51.2	
8	2011	1950	3,579.00	100.0		
8	2011	1952	717.00	99.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1955	781.00	98.8		
8	2011	1957	597.48	98.6		
8	2011	1958	9,523.24	98.5		
8	2011	1962	675.00	95.9		
8	2011	1963	10,486.10	95.7		
8	2011	1965	11,363.00	92.8		
8	2011	1969	27,852.23	89.7		
8	2011	1970	925.82	82.2		
8	2011	1971	1,531.01	81.9		
8	2011	1972	503.39	81.5		
8	2011	1985	524.73	81.4		
8	2011	1994	8,479.00	81.2		
8	2011	2001	39,150.16	78.9		
8	2011	2003	27,404.15	68.3		
8	2011	2004	47,524.57	60.8		
8	2011	2006	15,450.34	47.9		
8	2011	2010	160,898.55	43.7		
8	2011		367,965.77	95.6	12.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37510	00	00	9	1913	
37510	00	00	0	1914-2011	23,092.29-
37510	00	00	1	1914-2011	
37510	00	00	2	1914-2011	
37510	00	00	3	1914-2011	12,159.55
37510	00	00	4	1914-2011	
37510	00	00	5	1914-2011	
37510	00	00	7	1914-2011	
37510	00	00	9	1914-2011	378,898.51
37510	00	00	8	2011	367,965.77

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	23,092.29-	
3	12,159.55	
9	378,898.51	
TOTAL DATA	367,965.77	
8		367,965.77

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	100.00
2005	6.5	
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	100.00
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	100.00
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	83.34
1971	40.5	21.70
1970	41.5	
1969	42.5	91.26
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	100.00
1964	47.5	
1963	48.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

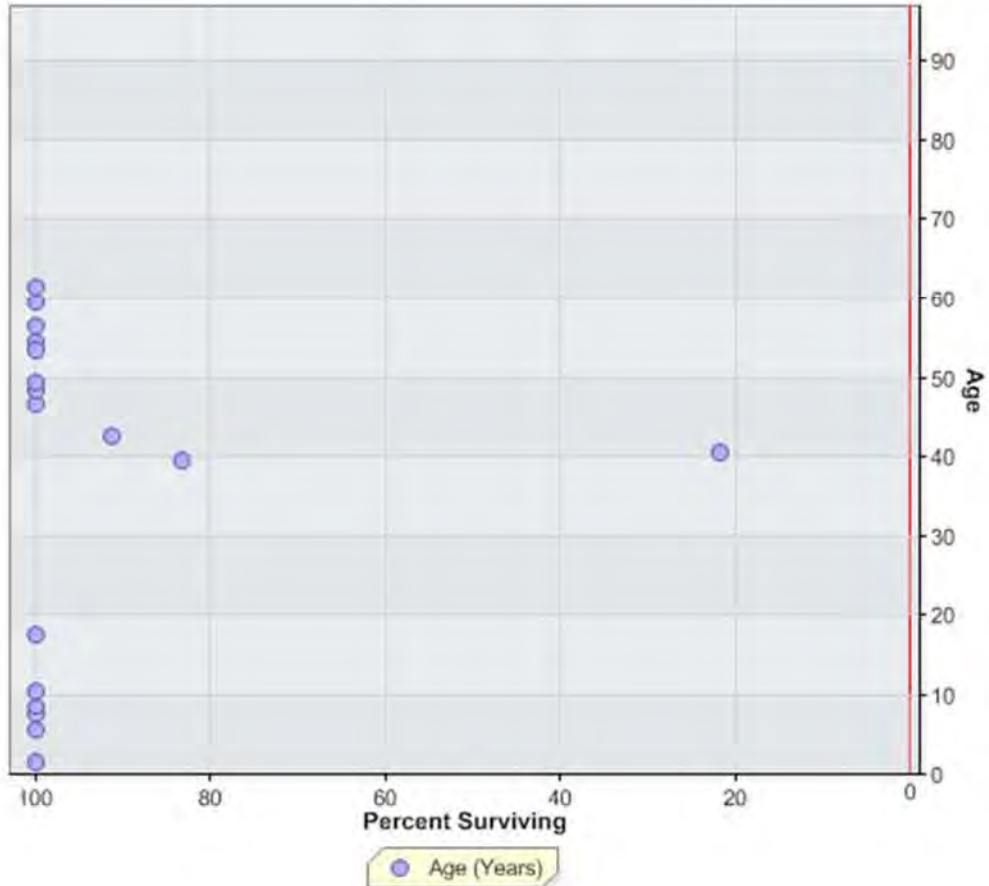
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	100.00
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	100.00
1957	54.5	100.00
1956	55.5	
1955	56.5	100.00
1954	57.5	
1953	58.5	
1952	59.5	100.00
1951	60.5	
1950	61.5	100.00
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

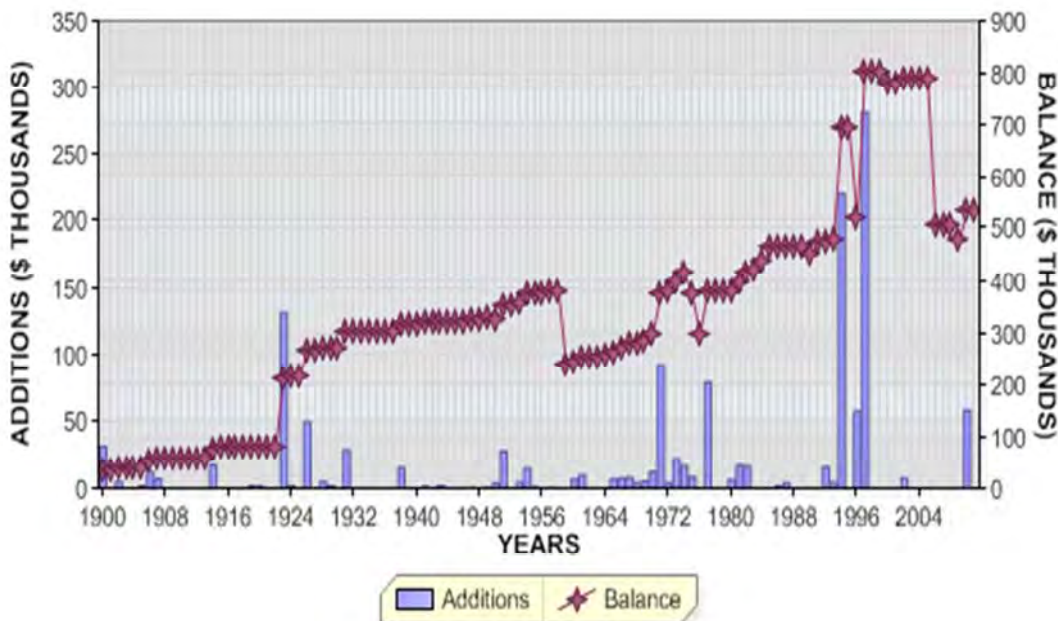
MULTIPLE ORIGINAL GROUP LIFE TABLE



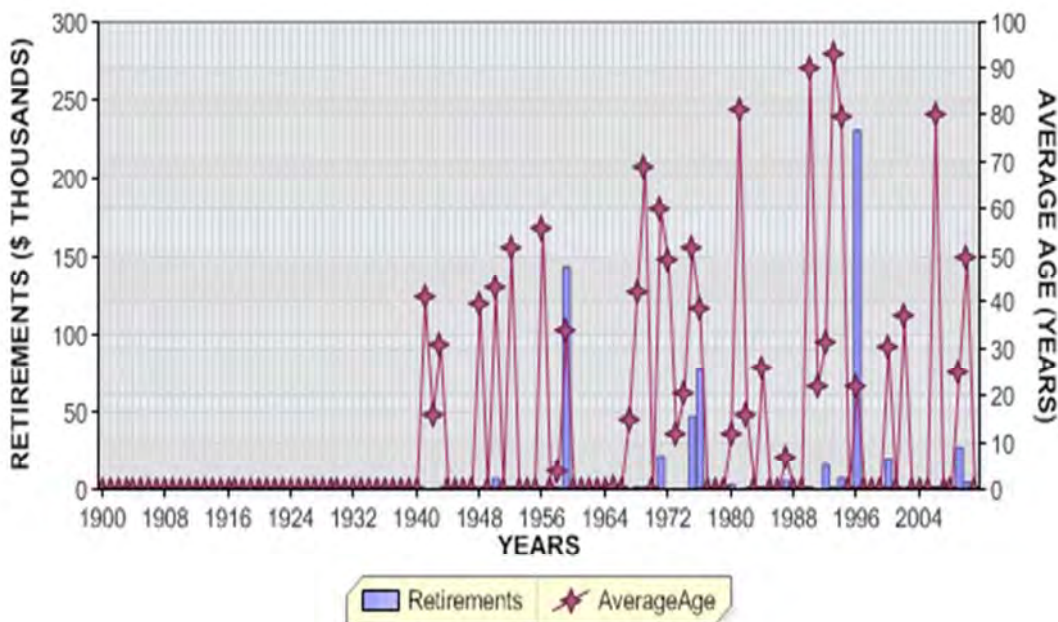
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



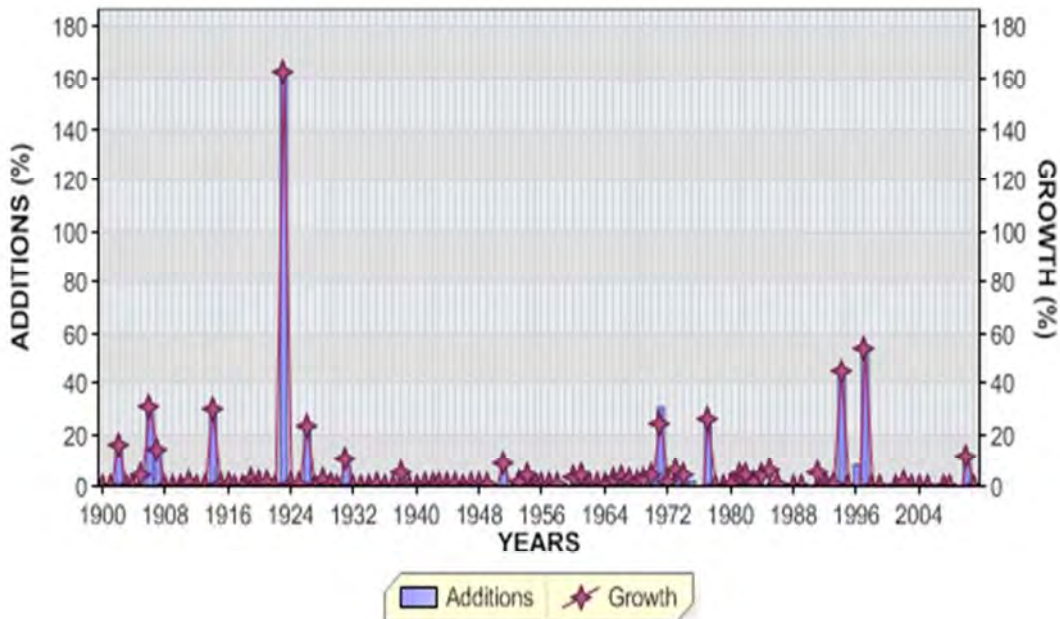
REGULAR RETIREMENTS



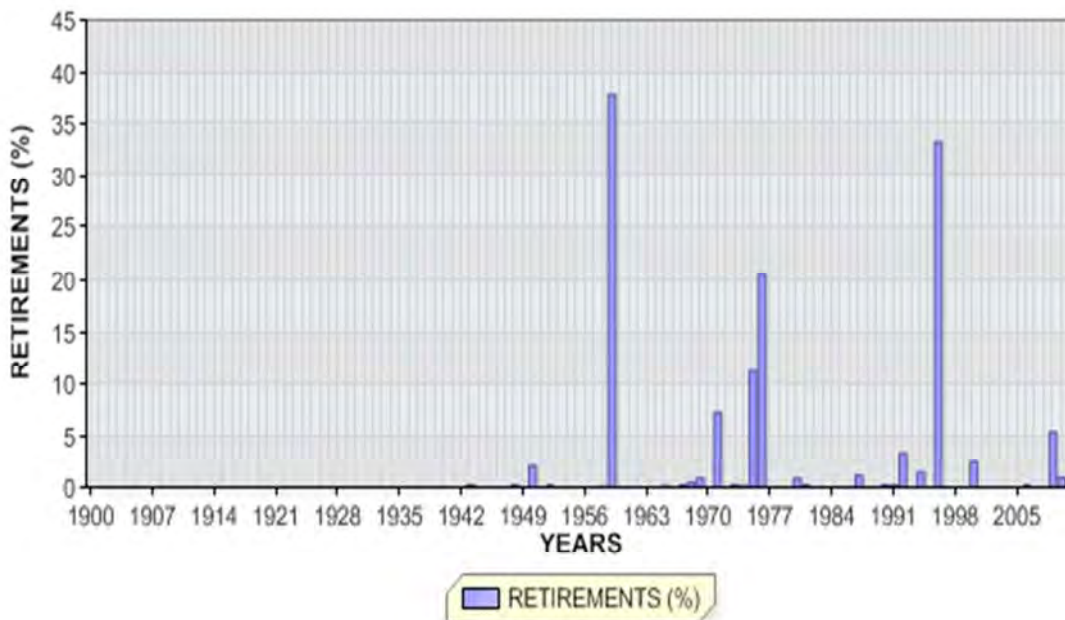
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1900		32,175.00	0.0			
8	1900		32,175.00			0.5	
8	1901		32,175.00	100.0		1.5	
9	1902		5,226.00	16.2			
8	1902		37,401.00	116.2		2.2	
8	1903		37,401.00	100.0		3.2	
8	1904		37,401.00	100.0		4.2	
9	1905		1,449.00	3.9			
8	1905		38,850.00	103.9		5.0	
9	1906		12,136.00	31.2			
8	1906		50,986.00	131.2		4.7	
9	1907		7,204.00	14.1			
8	1907		58,190.00	114.1		5.1	
8	1908		58,190.00	100.0		6.1	
8	1909		58,190.00	100.0		7.1	
8	1910		58,190.00	100.0		8.1	
9	1911		792.00	1.4			
8	1911		58,982.00	101.4		9.0	
8	1912		58,982.00	100.0		10.0	
8	1913		58,982.00	100.0		11.0	
9	1914		17,930.00	30.4			
8	1914		76,912.00	130.4		9.3	
9	1915		405.00	0.5			
8	1915		77,317.00	100.5		10.2	
9	1916		351.00	0.5			
8	1916		77,668.00	100.5		11.2	
8	1917		77,668.00	100.0		12.2	
8	1918		77,668.00	100.0		13.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1919		1,493.00	1.9			
8	1919		79,161.00	101.9		13.9	
9	1920		1,286.00	1.6			
8	1920		80,447.00	101.6		14.7	
9	1921		877.00	1.1			
8	1921		81,324.00	101.1		15.5	
8	1922		81,324.00	100.0		16.5	
9	1923		131,981.00	162.3			
8	1923		213,305.00	262.3		7.0	
9	1924		1,047.00	0.5			
8	1924		214,352.00	100.5		8.0	
9	1925		243.00	0.1			
8	1925		214,595.00	100.1		8.9	
9	1926		50,766.00	23.7			
8	1926		265,361.00	123.7		8.1	
8	1927		265,361.00	100.0		9.1	
9	1928		5,135.00	1.9			
8	1928		270,496.00	101.9		10.0	
9	1929		1,476.00	0.5			
8	1929		271,972.00	100.5		10.9	
8	1930		271,972.00	100.0		11.9	
9	1931		29,477.00	10.8			
8	1931		301,449.00	110.8		11.7	
8	1932		301,449.00	100.0		12.7	
8	1933		301,449.00	100.0		13.7	
8	1934		301,449.00	100.0		14.7	
9	1935		87.00	0.0			
8	1935		301,536.00	100.0		15.7	
8	1936		301,536.00	100.0		16.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1937		301,536.00	100.0		17.7	
9	1938		15,494.00	5.1			
8	1938		317,030.00	105.1		17.8	
8	1939		317,030.00	100.0		18.8	
8	1940		317,030.00	100.0		19.8	
0	1941		320.00CR	0.1CR		41.0	
9	1941		3,121.00	1.0			
8	1941		319,831.00	100.9		20.6	
0	1942		60.00CR	0.0CR		16.0	
9	1942		257.00	0.1			
8	1942		320,028.00	100.1		21.6	
0	1943		649.00CR	0.2CR		31.0	
9	1943		1,494.00	0.5			
8	1943		320,873.00	100.3		22.4	
9	1944		193.00	0.1			
8	1944		321,066.00	100.1		23.4	
9	1945		264.00	0.1			
8	1945		321,330.00	100.1		24.4	
8	1946		321,330.00	100.0		25.4	
9	1947		2,398.00	0.7			
8	1947		323,728.00	100.7		26.2	
0	1948		399.00CR	0.1CR		39.8	
9	1948		2,155.00	0.7			
8	1948		325,484.00	100.5		27.0	
9	1949		2,612.00	0.8			
8	1949		328,096.00	100.8		27.8	
0	1950		6,956.00CR	2.1CR		43.0	
9	1950		3,731.00	1.1			
8	1950		324,871.00	99.0		28.2	
9	1951		28,595.00	8.8			
8	1951		353,466.00	108.8		26.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT AGE	UNAGED AMOUNT
0	1952		797.00CR	0.2CR	52.0	
9	1952		612.00	0.2		
8	1952		353,281.00	99.9	27.7	
9	1953		4,464.00	1.3		
8	1953		357,745.00	101.3	28.4	
9	1954		15,415.00	4.3		
8	1954		373,160.00	104.3	28.2	
9	1955		2,847.00	0.8		
8	1955		376,007.00	100.8	29.0	
0	1956		47.00CR	0.0CR	56.0	
9	1956		644.00	0.2		
8	1956		376,604.00	100.2	29.9	
9	1957		2,370.00	0.6		
8	1957		378,974.00	100.6	30.7	
0	1958		1,093.00CR	0.3CR	4.0	
9	1958		2,053.00	0.5		
8	1958		379,934.00	100.3	31.6	
0	1959		143,610.00CR	37.8CR	34.1	
9	1959		339.00	0.1		
8	1959		236,663.00	62.3	31.4	
9	1960		6,760.00	2.9		
8	1960		243,423.00	102.9	31.5	
9	1961		10,106.00	4.2		
8	1961		253,529.00	104.2	31.2	
9	1962		789.00	0.3		
8	1962		254,318.00	100.3	32.1	
9	1963		45.00	0.0		
8	1963		254,363.00	100.0	33.1	
9	1964		2,163.00	0.9		
8	1964		256,526.00	100.9	33.8	
0	1965		989.00CR	0.4CR	0.3	
9	1965		7,009.00	2.7		
8	1965		262,546.00	102.3	34.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1966		7,650.00	2.9		
8	1966		270,196.00	102.9	34.1	
0	1967		612.00CR	0.2CR	15.0	
9	1967		7,968.00	2.9		
8	1967		277,552.00	102.7	34.1	
0	1968		1,315.00CR	0.5CR	42.0	
9	1968		4,279.00	1.5		
8	1968		280,516.00	101.1	34.6	
0	1969		2,435.00CR	0.9CR	69.0	
3	1969		2,324.00	0.8		
9	1969		5,454.00	1.9		
8	1969		285,859.00	101.9	34.9	
9	1970		12,788.00	4.5		
8	1970		298,647.00	104.5	34.4	
0	1971		21,626.00CR	7.2CR	60.0	
3	1971		3,427.00	1.1		
9	1971		92,932.00	31.1		
8	1971		373,380.00	125.0	25.0	
0	1972		245.00CR	0.1CR	49.0	
9	1972		4,208.00	1.1		
8	1972		377,343.00	101.1	25.7	
0	1973		558.00CR	0.1CR	12.0	
9	1973		22,272.00	5.9		
8	1973		399,057.00	105.8	25.2	
0	1974		1,560.00CR	0.4CR	20.4	
9	1974		17,053.00	4.3		
8	1974		414,550.00	103.9	25.2	
0	1975		46,819.00CR	11.3CR	51.7	
9	1975		8,559.00	2.1		
8	1975		376,290.00	90.8	22.4	
0	1976		77,515.00CR	20.6CR	38.7	
8	1976		298,775.00	79.4	19.2	
9	1977		79,666.00	26.7		
8	1977		378,441.00	126.7	16.1	
8	1978		378,441.00	100.0	17.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1979		378,441.00	100.0	18.1	
0	1980		3,262.00CR	0.9CR	12.0	
9	1980		6,545.00	1.7		
8	1980		381,724.00	100.9	18.8	
0	1981		439.00CR	0.1CR	81.0	
9	1981		17,281.79	4.5		
8	1981		398,566.79	104.4	18.9	
0	1982		244.00CR	0.1CR	16.0	
9	1982		17,013.00	4.3		
8	1982		415,335.79	104.2	19.1	
3	1983		6,546.00	1.6		
8	1983		421,881.79	101.6	19.8	
0	1984		1,013.00CR	0.2CR	26.0	
3	1984		18,069.00	4.3		
8	1984		438,937.79	104.0	21.2	
3	1985		25,730.00	5.9		
8	1985		464,667.79	105.9	21.9	
9	1986		1,233.00	0.3		
8	1986		465,900.79	100.3	22.8	
0	1987		5,414.00CR	1.2CR	7.0	
9	1987		4,150.00	0.9		
8	1987		464,636.79	99.7	23.8	
8	1988		464,636.79	100.0	24.8	
8	1989		464,636.79	100.0	25.8	
0	1990		990.00CR	0.2CR	90.0	
3	1990		10,887.00CR	2.3CR		
8	1990		452,759.79	97.4	26.6	
0	1991		607.00CR	0.1CR	22.0	
3	1991		22,132.00	4.9		
8	1991		474,284.79	104.8	27.3	
0	1992		15,944.00CR	3.4CR	31.8	
9	1992		16,080.00	3.4		
8	1992		474,420.79	100.0	27.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1993		1,314.00CR	0.3CR	93.0	
9	1993		4,615.00	1.0		
8	1993		477,721.79	100.7	27.8	
0	1994		7,197.00CR	1.5CR	79.6	
9	1994		220,627.45	46.2		
8	1994		691,152.24	144.7	19.2	
8	1995		691,152.24	100.0	20.2	
0	1996		230,334.00CR	33.3CR	22.0	
9	1996		58,024.00	8.4		
8	1996		518,842.24	75.1	18.3	
9	1997		281,878.24	54.3		
8	1997		800,720.48	154.3	12.7	
8	1998		800,720.48	100.0	13.7	
8	1999		800,720.48	100.0	14.7	
0	2000		20,000.00CR	2.5CR	30.5	
8	2000		780,720.48	97.5	15.3	
8	2001		780,720.48	100.0	16.3	
0	2002		60.00CR	0.0CR	37.0	
9	2002		7,827.00	1.0		
8	2002		788,487.48	101.0	17.1	
8	2003		788,487.48	100.0	18.1	
8	2004		788,487.48	100.0	19.1	
8	2005		788,487.48	100.0	20.1	
0	2006		1,254.29CR	0.2CR	80.0	
7	2006		281,878.24CR	35.7CR	9.0	
8	2006		505,354.95	64.1	27.5	
8	2007		505,354.95	100.0	28.5	
8	2008		505,354.95	100.0	29.5	
0	2009		27,426.45CR	5.4CR	25.2	
8	2009		477,928.50	94.6	30.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2010		4,564.22CR	1.0CR	49.8	
9	2010		59,133.02	12.4		
8	2010		532,497.30	111.4	28.1	
8	2011	1906	4,918.00	100.0		
8	2011	1911	792.00	99.1		
8	2011	1914	17,930.00	98.9		
8	2011	1915	405.00	95.6		
8	2011	1916	351.00	95.5		
8	2011	1920	1,286.00	95.4		
8	2011	1924	1,047.00	95.2		
8	2011	1926	5,811.71	95.0		
8	2011	1928	5,135.00	93.9		
8	2011	1929	1,476.00	92.9		
8	2011	1935	0.15	92.6		
8	2011	1941	3,121.00	92.6		
8	2011	1942	153.00	92.1		
8	2011	1943	1,494.00	92.0		
8	2011	1944	193.00	91.8		
8	2011	1945	4,247.00	91.7		
8	2011	1949	1,820.00	90.9		
8	2011	1950	4,663.00	90.6		
8	2011	1951	18,339.00	89.7		
8	2011	1953	4,464.00	86.3		
8	2011	1954	13,104.00	85.4		
8	2011	1955	2,847.00	83.0		
8	2011	1957	2,370.00	82.4		
8	2011	1958	1,040.00	82.0		
8	2011	1959	60.00	81.8		
8	2011	1960	891.26	81.8		
8	2011	1961	3,273.00	81.6		
8	2011	1964	3,530.00	81.0		
8	2011	1965	26,411.00	80.3		
8	2011	1966	6,191.00	75.4		
8	2011	1967	1,040.00	74.2		
8	2011	1968	2,730.00	74.0		
8	2011	1969	5,172.31	73.5		
8	2011	1970	2,582.33	72.5		
8	2011	1975	8,524.00	72.0		
8	2011	1976	314.00	70.4		
8	2011	1977	1,318.00	70.4		
8	2011	1982	1,692.00	70.1		
8	2011	1983	4,642.00	69.8		
8	2011	1986	1,225.00	68.9		
8	2011	1989	11,245.00	68.7		
8	2011	1992	16,080.00	66.6		
8	2011	1993	4,615.00	63.6		
8	2011	1994	208,970.52	62.7		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1996	58,024.00		23.5		
8	2011	2002	7,827.00		12.6		
8	2011	2010	59,133.02		11.1		
8	2011		532,497.30		100.0	29.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37520	00	00	9	1899	
37520	00	00	0	1900-2011	627,667.96-
37520	00	00	1	1900-2011	
37520	00	00	2	1900-2011	
37520	00	00	3	1900-2011	67,341.00
37520	00	00	4	1900-2011	
37520	00	00	5	1900-2011	
37520	00	00	7	1900-2011	281,878.24-
37520	00	00	9	1900-2011	1,374,702.50
37520	00	00	8	2011	532,497.30

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	627,667.96-		627,667.96-
3	67,341.00		67,341.00
7	281,878.24-		281,878.24-
9	1,374,702.50		1,374,702.50
TOTAL DATA	532,497.30		532,497.30
8	532,497.30		532,497.30

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	100.00
1995	16.5	
1994	17.5	94.72
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	99.35
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	9.05
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	1.65
1976	35.5	
1975	36.5	99.59
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	3.80
1969	42.5	46.36
1968	43.5	76.72
1967	44.5	100.00
1966	45.5	42.21
1965	46.5	29.39
1964	47.5	17.47
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	94.48
1960	51.5	13.18
1959	52.5	17.70
1958	53.5	50.66
1957	54.5	100.00
1956	55.5	
1955	56.5	100.00
1954	57.5	85.01
1953	58.5	100.00
1952	59.5	
1951	60.5	46.85
1950	61.5	100.00
1949	62.5	69.68
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	25.38
1944	67.5	100.00
1943	68.5	100.00
1942	69.5	72.86
1941	70.5	100.00
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	0.17
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	100.00
1928	83.5	100.00
1927	84.5	
1926	85.5	11.45
1925	86.5	
1924	87.5	100.00
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	100.00
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	100.00
1915	96.5	100.00
1914	97.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

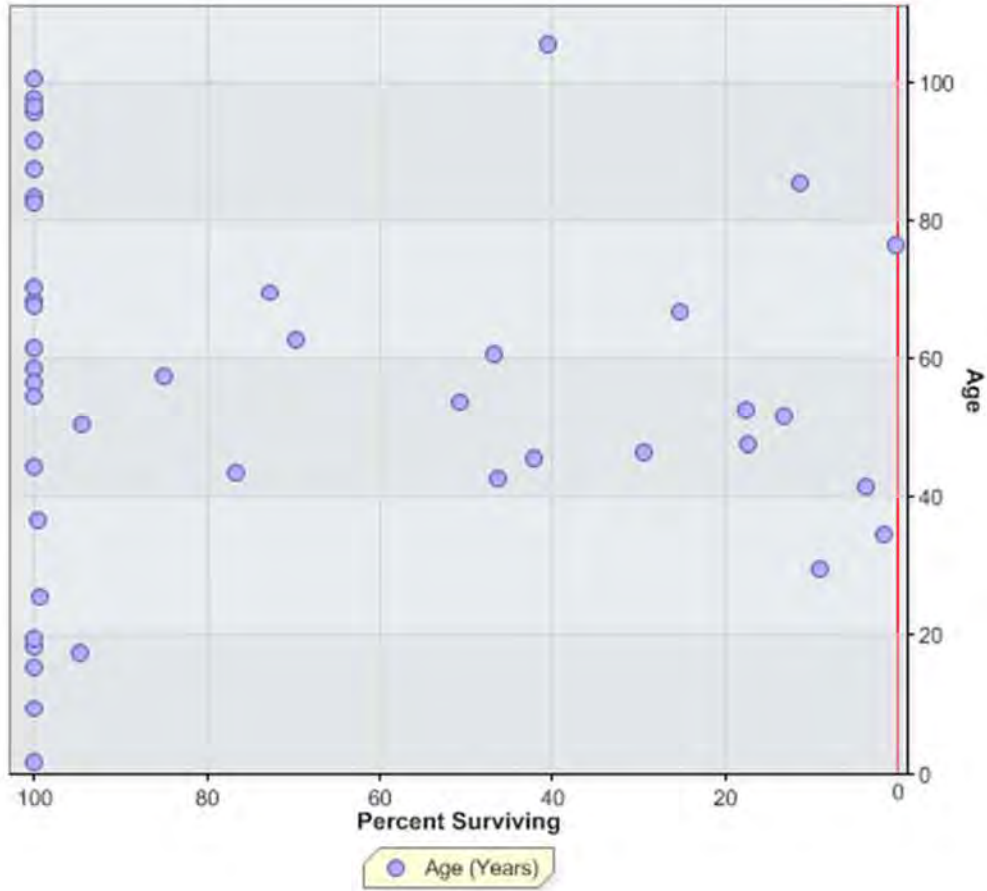
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	100.00
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	40.52
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

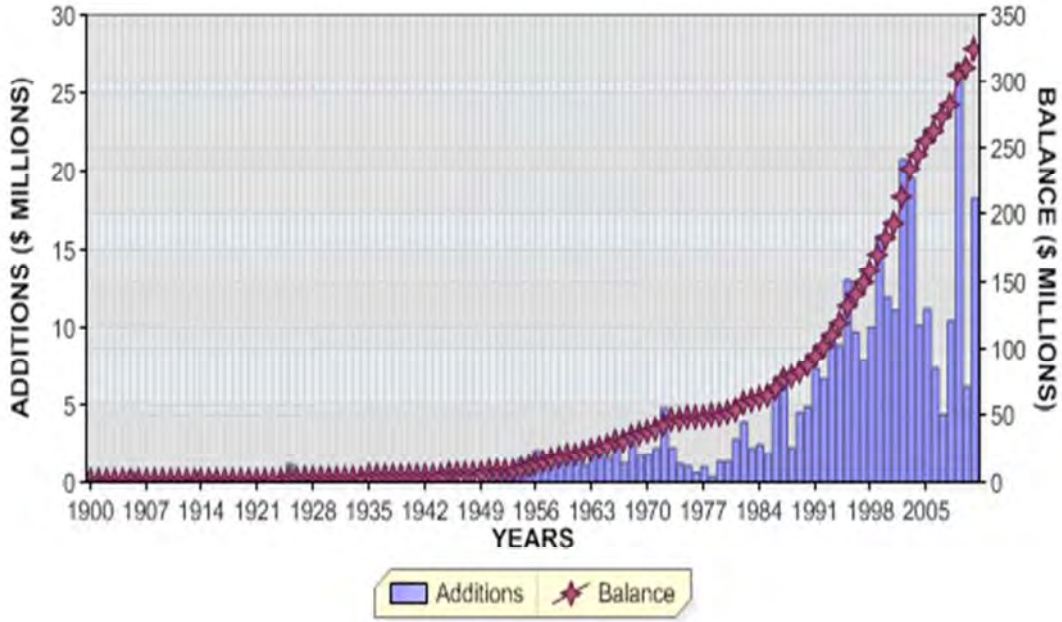
MULTIPLE ORIGINAL GROUP LIFE TABLE



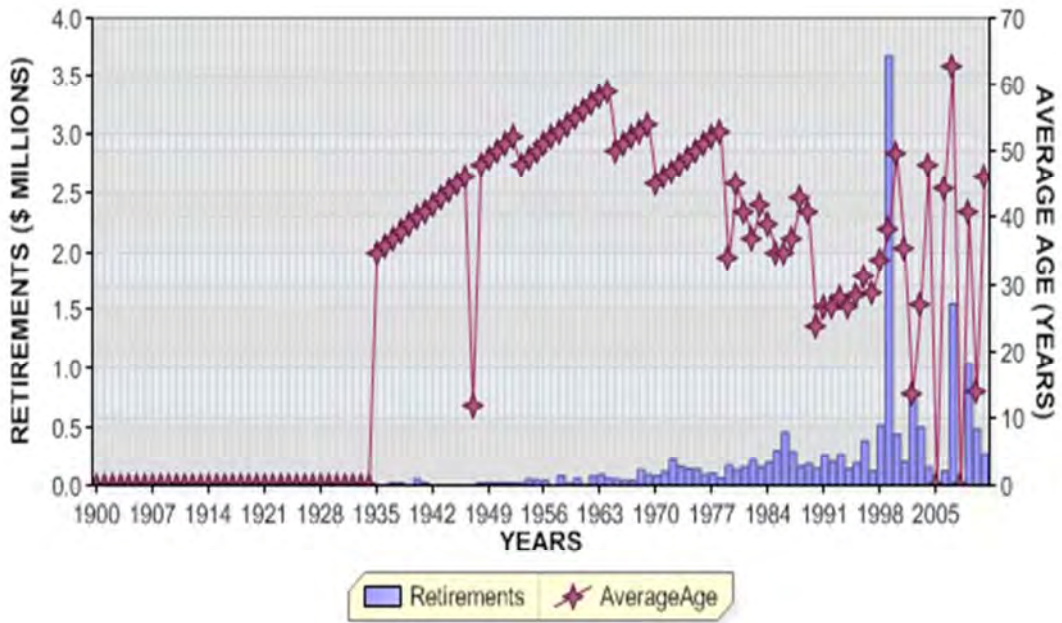
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 376 MAINS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



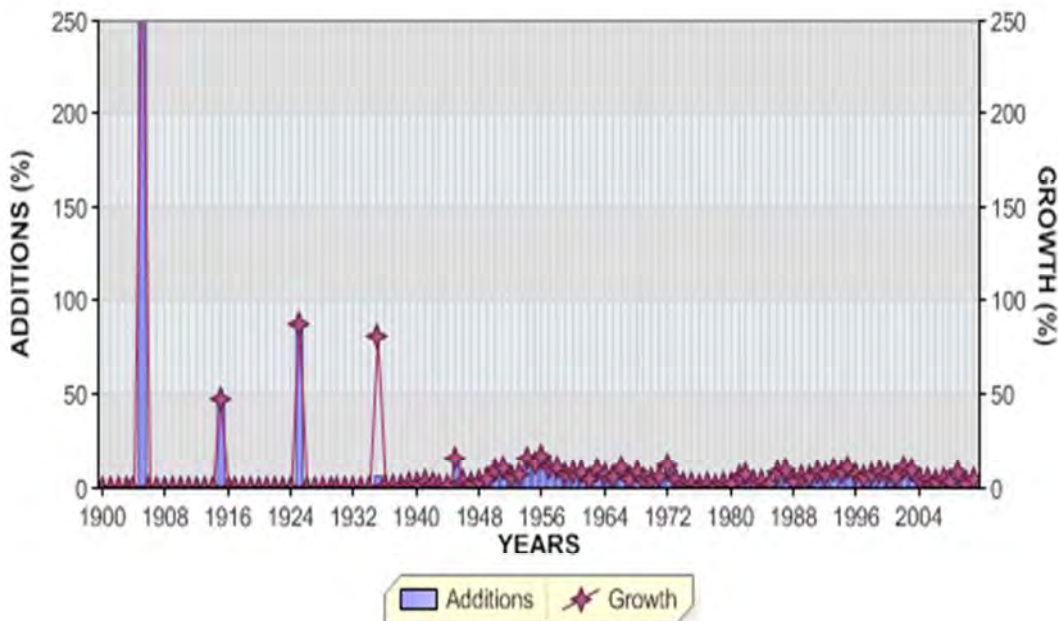
REGULAR RETIREMENTS



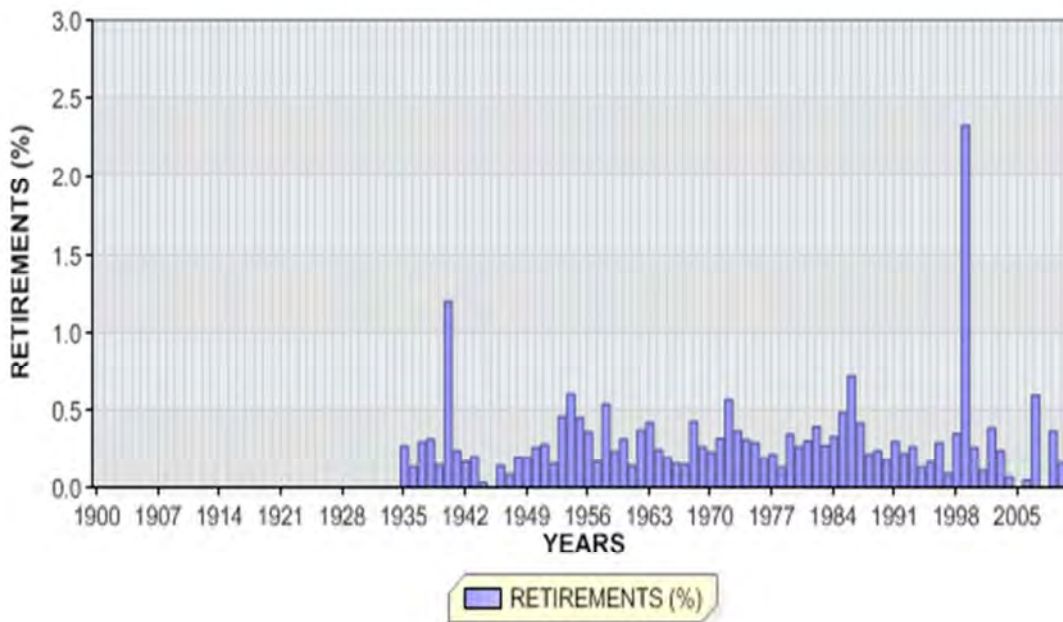
LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 376 MAINS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1900		219,008.92	0.0		
8	1900		219,008.92		0.5	
8	1901		219,008.92	100.0	1.5	
8	1902		219,008.92	100.0	2.5	
8	1903		219,008.92	100.0	3.5	
8	1904		219,008.92	100.0	4.5	
9	1905		662,325.41	302.4		
8	1905		881,334.33	402.4	1.7	
8	1906		881,334.33	100.0	2.7	
8	1907		881,334.33	100.0	3.7	
8	1908		881,334.33	100.0	4.7	
8	1909		881,334.33	100.0	5.7	
8	1910		881,334.33	100.0	6.7	
8	1911		881,334.33	100.0	7.7	
8	1912		881,334.33	100.0	8.7	
8	1913		881,334.33	100.0	9.7	
8	1914		881,334.33	100.0	10.7	
9	1915		420,279.81	47.7		
8	1915		1,301,614.14	147.7	8.1	
8	1916		1,301,614.14	100.0	9.1	
8	1917		1,301,614.14	100.0	10.1	
8	1918		1,301,614.14	100.0	11.1	
8	1919		1,301,614.14	100.0	12.1	
8	1920		1,301,614.14	100.0	13.1	
8	1921		1,301,614.14	100.0	14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1922		1,301,614.14	100.0	15.1	
8	1923		1,301,614.14	100.0	16.1	
8	1924		1,301,614.14	100.0	17.1	
9	1925		1,141,417.52	87.7		
8	1925		2,443,031.66	187.7	9.9	
8	1926		2,443,031.66	100.0	10.9	
8	1927		2,443,031.66	100.0	11.9	
8	1928		2,443,031.66	100.0	12.9	
8	1929		2,443,031.66	100.0	13.9	
8	1930		2,443,031.66	100.0	14.9	
8	1931		2,443,031.66	100.0	15.9	
8	1932		2,443,031.66	100.0	16.9	
8	1933		2,443,031.66	100.0	17.9	
8	1934		2,443,031.66	100.0	18.9	
0	1935		6,611.00CR	0.3CR	35.0	
3	1935		1,834,172.91	75.1		
9	1935		157,214.68	6.4		
8	1935		4,427,808.25	181.2	11.1	
0	1936		5,941.00CR	0.1CR	36.0	
9	1936		30,995.00	0.7		
8	1936		4,452,862.25	100.6	12.0	
0	1937		13,221.00CR	0.3CR	37.0	
9	1937		59,708.00	1.3		
8	1937		4,499,349.25	101.0	12.8	
0	1938		14,148.00CR	0.3CR	38.0	
9	1938		60,573.00	1.3		
8	1938		4,545,774.25	101.0	13.5	
0	1939		6,604.00CR	0.1CR	39.0	
9	1939		76,837.00	1.7		
8	1939		4,616,007.25	101.5	14.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1940		55,243.00CR	1.2CR	40.0	
9	1940		167,268.00	3.6		
8	1940		4,728,032.25	102.4	14.5	
0	1941		11,334.00CR	0.2CR	41.0	
9	1941		166,395.00	3.5		
8	1941		4,883,093.25	103.3	14.9	
0	1942		8,164.00CR	0.2CR	42.0	
9	1942		87,167.00	1.8		
8	1942		4,962,096.25	101.6	15.6	
0	1943		10,062.00CR	0.2CR	43.0	
9	1943		32,318.00	0.7		
8	1943		4,984,352.25	100.4	16.4	
0	1944		1,670.00CR	0.0CR	44.0	
9	1944		14,991.00	0.3		
8	1944		4,997,673.25	100.3	17.3	
0	1945		944.00CR	0.0CR	45.0	
9	1945		768,893.00	15.4		
8	1945		5,765,622.25	115.4	16.0	
0	1946		8,195.00CR	0.1CR	46.0	
9	1946		183,978.00	3.2		
8	1946		5,941,405.25	103.0	16.4	
0	1947		4,951.00CR	0.1CR	12.0	
9	1947		120,180.00	2.0		
8	1947		6,056,634.25	101.9	17.1	
0	1948		11,962.00CR	0.2CR	48.0	
9	1948		205,662.00	3.4		
8	1948		6,250,334.25	103.2	17.4	
0	1949		12,307.00CR	0.2CR	49.0	
9	1949		252,271.00	4.0		
8	1949		6,490,298.25	103.8	17.7	
0	1950		17,156.00CR	0.3CR	50.0	
9	1950		621,303.00	9.6		
8	1950		7,094,445.25	109.3	17.0	
0	1951		20,009.00CR	0.3CR	51.0	
9	1951		772,690.00	10.9		
8	1951		7,847,126.25	110.6	16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		12,433.00CR	0.2CR	52.0	
9	1952		422,011.00	5.4		
8	1952		8,256,704.25	105.2	16.3	
0	1953		38,027.00CR	0.5CR	48.0	
9	1953		561,053.00	6.8		
8	1953		8,779,730.25	106.3	16.1	
0	1954		52,760.00CR	0.6CR	49.0	
9	1954		1,463,928.00	16.7		
8	1954		10,190,898.25	116.1	14.5	
0	1955		46,298.00CR	0.5CR	50.0	
9	1955		1,391,441.00	13.7		
8	1955		11,536,041.25	113.2	13.6	
0	1956		41,929.00CR	0.4CR	51.0	
9	1956		2,075,373.00	18.0		
8	1956		13,569,485.25	117.6	12.3	
0	1957		22,941.00CR	0.2CR	52.0	
9	1957		1,551,794.00	11.4		
8	1957		15,098,338.25	111.3	11.9	
0	1958		81,039.00CR	0.5CR	53.0	
9	1958		1,760,873.00	11.7		
8	1958		16,778,172.25	111.1	11.4	
0	1959		40,015.00CR	0.2CR	54.0	
9	1959		1,299,492.00	7.7		
8	1959		18,037,649.25	107.5	11.5	
0	1960		56,949.00CR	0.3CR	55.0	
9	1960		1,522,641.00	8.4		
8	1960		19,503,341.25	108.1	11.4	
0	1961		27,466.00CR	0.1CR	56.0	
9	1961		1,586,099.00	8.1		
8	1961		21,061,974.25	108.0	11.5	
0	1962		78,923.00CR	0.4CR	57.0	
9	1962		1,124,353.00	5.3		
8	1962		22,107,404.25	105.0	11.7	
0	1963		93,522.00CR	0.4CR	58.0	
9	1963		2,150,778.00	9.7		
8	1963		24,164,660.25	109.3	11.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		59,896.00CR	0.2CR	59.0	
9	1964		1,835,309.00	7.6		
8	1964		25,940,073.25	107.3	11.5	
0	1965		50,631.00CR	0.2CR	50.0	
9	1965		1,596,475.00	6.2		
8	1965		27,485,917.25	106.0	11.7	
0	1966		43,134.00CR	0.2CR	51.0	
9	1966		2,947,212.00	10.7		
8	1966		30,389,995.25	110.6	11.5	
0	1967		45,073.00CR	0.1CR	52.0	
9	1967		1,264,073.00	4.2		
8	1967		31,608,995.25	104.0	11.9	
0	1968		135,671.00CR	0.4CR	53.0	
9	1968		2,554,252.00	8.1		
8	1968		34,027,576.25	107.7	11.8	
0	1969		91,269.00CR	0.3CR	54.0	
9	1969		1,748,700.00	5.1		
8	1969		35,685,007.25	104.9	12.1	
0	1970		82,959.00CR	0.2CR	45.0	
9	1970		1,780,317.00	5.0		
8	1970		37,382,365.25	104.8	12.5	
0	1971		119,713.00CR	0.3CR	46.0	
9	1971		2,212,940.00	5.9		
8	1971		39,475,592.25	105.6	12.6	
0	1972		223,283.00CR	0.6CR	47.0	
9	1972		4,796,637.00	12.2		
8	1972		44,048,946.25	111.6	12.0	
0	1973		162,350.00CR	0.4CR	48.0	
9	1973		2,235,405.00	5.1		
8	1973		46,122,001.25	104.7	12.3	
0	1974		144,028.00CR	0.3CR	49.0	
9	1974		1,187,154.00	2.6		
8	1974		47,165,127.25	102.3	12.9	
0	1975		138,953.00CR	0.3CR	50.0	
9	1975		1,026,370.00	2.2		
8	1975		48,052,544.25	101.9	13.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		91,341.00CR	0.2CR	51.0	
9	1976		608,339.00	1.3		
8	1976		48,569,542.25	101.1	14.2	
0	1977		105,087.00CR	0.2CR	52.0	
9	1977		1,005,140.00	2.1		
8	1977		49,469,595.25	101.9	14.9	
0	1978		65,545.00CR	0.1CR	53.0	
9	1978		349,042.00	0.7		
8	1978		49,753,092.25	100.6	15.7	
0	1979		172,699.00CR	0.3CR	34.0	
9	1979		1,327,587.00	2.7		
8	1979		50,907,980.25	102.3	16.2	
0	1980		135,991.00CR	0.3CR	45.0	
9	1980		1,361,901.00	2.7		
8	1980		52,133,890.25	102.4	16.7	
0	1981		159,297.00CR	0.3CR	41.0	
9	1981		2,819,510.00	5.4		
8	1981		54,794,103.25	105.1	16.7	
0	1982		217,806.00CR	0.4CR	37.0	
9	1982		3,904,638.00	7.1		
8	1982		58,480,935.25	106.7	16.5	
0	1983		160,778.00CR	0.3CR	42.0	
9	1983		2,216,960.00	3.8		
8	1983		60,537,117.25	103.5	16.8	
0	1984		200,202.00CR	0.3CR	39.0	
9	1984		2,462,667.00	4.1		
8	1984		62,799,582.25	103.7	17.1	
0	1985		303,209.00CR	0.5CR	35.0	
9	1985		1,874,330.00	3.0		
8	1985		64,370,703.25	102.5	17.5	
0	1986		462,023.00CR	0.7CR	35.0	
9	1986		5,857,715.00	9.1		
8	1986		69,766,395.25	108.4	16.9	
0	1987		293,096.00CR	0.4CR	37.0	
9	1987		7,113,852.00	10.2		
8	1987		76,587,151.25	109.8	16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		165,500.00CR	0.2CR	43.0	
9	1988		2,248,037.00	2.9		
8	1988		78,669,688.25	102.7	16.6	
0	1989		189,730.00CR	0.2CR	41.0	
9	1989		4,537,740.00	5.8		
8	1989		83,017,698.25	105.5	16.7	
0	1990		150,122.00CR	0.2CR	23.9	
9	1990		4,872,713.00	5.9		
8	1990		87,740,289.25	105.7	16.7	
0	1991		263,641.00CR	0.3CR	26.7	
9	1991		7,325,841.00	8.3		
8	1991		94,802,489.25	108.0	16.3	
0	1992		209,977.00CR	0.2CR	26.6	
9	1992		6,630,301.00	7.0		
8	1992		101,222,813.25	106.8	16.2	
0	1993		268,410.00CR	0.3CR	28.1	
9	1993		9,408,862.00	9.3		
8	1993		110,363,265.25	109.0	15.8	
0	1994		144,870.00CR	0.1CR	26.8	
9	1994		8,881,321.00	8.0		
8	1994		119,099,716.25	107.9	15.5	
0	1995		195,058.00CR	0.2CR	28.5	
9	1995		13,000,398.00	10.9		
8	1995		131,905,056.25	110.8	14.9	
0	1996		389,236.00CR	0.3CR	31.4	
9	1996		9,702,321.00	7.4		
8	1996		141,218,141.25	107.1	14.8	
0	1997		124,701.00CR	0.1CR	28.8	
9	1997		7,894,643.00	5.6		
8	1997		148,988,083.25	105.5	15.0	
0	1998		520,442.00CR	0.3CR	33.7	
9	1998		10,029,962.00	6.7		
8	1998		158,497,603.25	106.4	15.0	
0	1999		3,685,503.00CR	2.3CR	38.2	
9	1999		15,883,263.00	10.0		
8	1999		170,695,363.25	107.7	14.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		448,175.00CR	0.3CR	49.7	
3	2000		20,671.00CR	0.0CR		
9	2000		11,930,286.00	7.0		
8	2000		182,156,803.25	106.7	14.0	
0	2001		206,171.00CR	0.1CR	35.5	
9	2001		11,080,334.00	6.1		
8	2001		193,030,966.25	106.0	14.1	
0	2002		749,339.00CR	0.4CR	13.7	
9	2002		20,721,082.00	10.7		
8	2002		213,002,709.25	110.3	13.7	
0	2003		508,427.59CR	0.2CR	27.0	
3	2003		2,059,571.53	1.0		
9	2003		19,514,701.45	9.2		
8	2003		234,068,554.64	109.9	13.4	
0	2004		153,466.27CR	0.1CR	48.1	
3	2004		85,084.84CR	0.0CR		
9	2004		10,124,544.31	4.3		
8	2004		243,954,547.84	104.2	13.8	
9	2005		11,149,018.25	4.6		
8	2005		255,103,566.09	104.6	14.2	
0	2006		123,037.60CR	0.0CR	44.3	
9	2006		7,355,027.49	2.9		
8	2006		262,335,555.98	102.8	14.7	
0	2007		1,556,298.10CR	0.6CR	62.7	
3	2007		8,000,876.14	3.0		
9	2007		4,422,155.80	1.7		
8	2007		273,202,289.82	104.1	14.8	
7	2008		1,384,154.84CR	0.5CR	16.0	
9	2008		10,420,031.65	3.8		
8	2008		282,238,166.63	103.3	15.2	
0	2009		1,046,628.53CR	0.4CR	40.7	
7	2009		2,618,305.91CR	0.9CR	15.6	
9	2009		26,906,408.65	9.5		
8	2009		305,479,640.84	108.2	14.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2010		494,166.84CR	0.2CR	14.0	
7	2010		1,132,788.57CR	0.4CR	15.0	
9	2010		6,139,862.13	2.0		
8	2010		309,992,547.56	101.5	15.4	
0	2011		274,128.30CR	0.1CR	46.1	
7	2011		3,882,047.84CR	1.3CR	13.9	
9	2011		18,256,161.32	5.9		
8	2011	1942	7,480.70	100.0		
8	2011	1943	18,801.32	100.0		
8	2011	1944	9,185.51	100.0		
8	2011	1945	8,080.05	100.0		
8	2011	1946	121,052.36	100.0		
8	2011	1947	73,426.96	99.9		
8	2011	1948	11,080.84	99.9		
8	2011	1949	179,768.14	99.9		
8	2011	1950	18,214.46	99.9		
8	2011	1951	230,994.13	99.9		
8	2011	1952	319,660.35	99.8		
8	2011	1953	126,208.85	99.7		
8	2011	1954	1,146,121.60	99.7		
8	2011	1955	1,105,970.44	99.3		
8	2011	1956	1,673,550.03	99.0		
8	2011	1957	1,053,640.06	98.4		
8	2011	1958	1,459,484.98	98.1		
8	2011	1959	921,456.05	97.7		
8	2011	1960	1,294,957.64	97.4		
8	2011	1961	1,365,428.84	97.0		
8	2011	1962	979,160.64	96.6		
8	2011	1963	1,775,973.97	96.3		
8	2011	1964	1,632,802.10	95.7		
8	2011	1965	1,392,129.74	95.2		
8	2011	1966	2,613,453.22	94.8		
8	2011	1967	1,109,250.00	94.0		
8	2011	1968	2,308,977.74	93.6		
8	2011	1969	1,570,478.69	92.9		
8	2011	1970	1,622,537.41	92.4		
8	2011	1971	2,036,454.23	91.9		
8	2011	1972	4,471,226.90	91.3		
8	2011	1973	2,078,086.69	89.9		
8	2011	1974	1,105,171.55	89.3		
8	2011	1975	965,284.29	88.9		
8	2011	1976	559,898.58	88.6		
8	2011	1977	932,437.36	88.5		
8	2011	1978	312,368.77	88.2		
8	2011	1979	1,264,497.88	88.1		
8	2011	1980	1,308,418.96	87.7		
8	2011	1981	2,713,945.82	87.3		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1982	3,797,340.63	86.5		
8	2011	1983	2,148,091.82	85.3		
8	2011	1984	2,386,180.95	84.6		
8	2011	1985	1,800,403.81	83.9		
8	2011	1986	5,675,121.10	83.3		
8	2011	1987	6,956,547.78	81.6		
8	2011	1988	2,133,092.55	79.4		
8	2011	1989	4,407,973.10	78.8		
8	2011	1990	4,762,199.48	77.4		
8	2011	1991	7,156,807.39	75.9		
8	2011	1992	5,177,570.92	73.7		
8	2011	1993	7,896,103.61	72.1		
8	2011	1994	7,689,011.97	69.7		
8	2011	1995	11,776,698.38	67.3		
8	2011	1996	7,983,410.91	63.7		
8	2011	1997	6,887,035.82	61.2		
8	2011	1998	9,280,890.38	59.1		
8	2011	1999	15,133,127.51	56.2		
8	2011	2000	11,428,521.11	51.6		
8	2011	2001	11,042,155.11	48.0		
8	2011	2002	20,454,014.39	44.6		
8	2011	2003	21,536,783.48	38.3		
8	2011	2004	10,039,459.47	31.7		
8	2011	2005	11,149,018.25	28.6		
8	2011	2006	7,355,027.49	25.1		
8	2011	2007	12,423,031.94	22.9		
8	2011	2008	10,420,031.65	19.0		
8	2011	2009	26,906,408.65	15.8		
8	2011	2010	6,139,183.10	7.5		
8	2011	2011	18,254,172.14	5.6		
8	2011		324,092,532.74	104.5	15.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 376 MAINS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37600	00	00	9	1899	
37600	00	00	0	1900-2011	16,331,886.23-
37600	00	00	1	1900-2011	
37600	00	00	2	1900-2011	
37600	00	00	3	1900-2011	11,788,864.74
37600	00	00	4	1900-2011	
37600	00	00	5	1900-2011	
37600	00	00	7	1900-2011	9,017,297.16-
37600	00	00	9	1900-2011	337,652,851.39
37600	00	00	8	2011	324,092,532.74

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	16,331,886.23-		16,331,886.23-
3	11,788,864.74		11,788,864.74
7	9,017,297.16-		9,017,297.16-
9	337,652,851.39		337,652,851.39
TOTAL DATA	324,092,532.74		324,092,532.74
8	324,092,532.74		324,092,532.74

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.99
2010	1.5	99.99
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	99.83
2002	9.5	98.71
2001	10.5	99.65
2000	11.5	95.96
1999	12.5	99.09
1998	13.5	99.55
1997	14.5	99.26
1996	15.5	99.02
1995	16.5	99.29
1994	17.5	99.53
1993	18.5	99.48
1992	19.5	98.92
1991	20.5	97.69
1990	21.5	97.73
1989	22.5	97.14
1988	23.5	94.89
1987	24.5	97.79
1986	25.5	96.88
1985	26.5	96.07
1984	27.5	96.90
1983	28.5	96.90
1982	29.5	97.22
1981	30.5	96.26
1980	31.5	96.07
1979	32.5	95.25
1978	33.5	89.49
1977	34.5	92.77
1976	35.5	92.04
1975	36.5	94.05
1974	37.5	93.09
1973	38.5	92.96
1972	39.5	93.22
1971	40.5	92.02
1970	41.5	91.14
1969	42.5	89.81
1968	43.5	90.40
1967	44.5	87.75
1966	45.5	88.68
1965	46.5	87.20
1964	47.5	88.97
1963	48.5	82.57

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	87.09
1961	50.5	86.09
1960	51.5	85.05
1959	52.5	70.91
1958	53.5	82.88
1957	54.5	67.90
1956	55.5	80.64
1955	56.5	79.48
1954	57.5	78.29
1953	58.5	22.49
1952	59.5	75.75
1951	60.5	29.89
1950	61.5	2.93
1949	62.5	71.26
1948	63.5	5.39
1947	64.5	61.10
1946	65.5	65.80
1945	66.5	1.05
1944	67.5	61.27
1943	68.5	58.18
1942	69.5	8.58
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

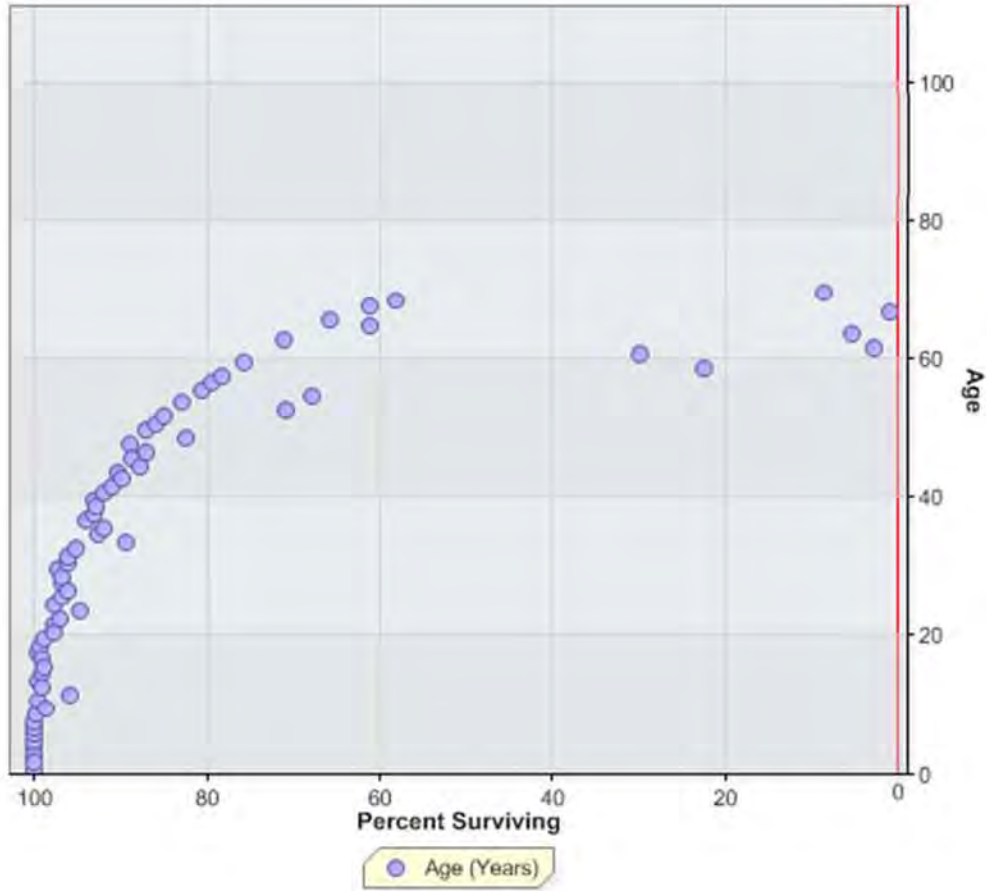
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 376 MAINS

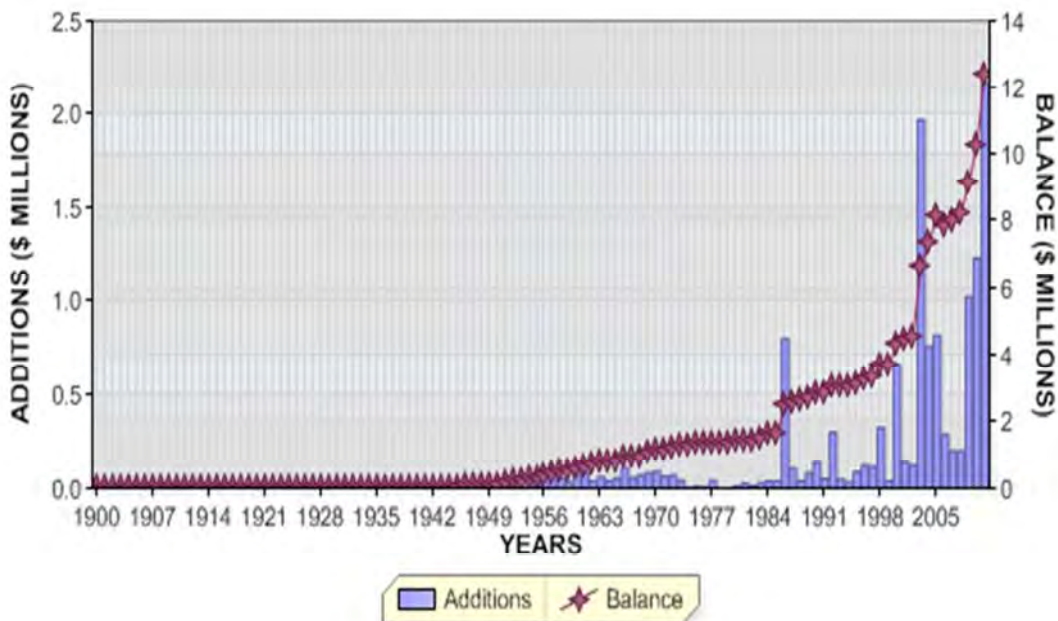
MULTIPLE ORIGINAL GROUP LIFE TABLE



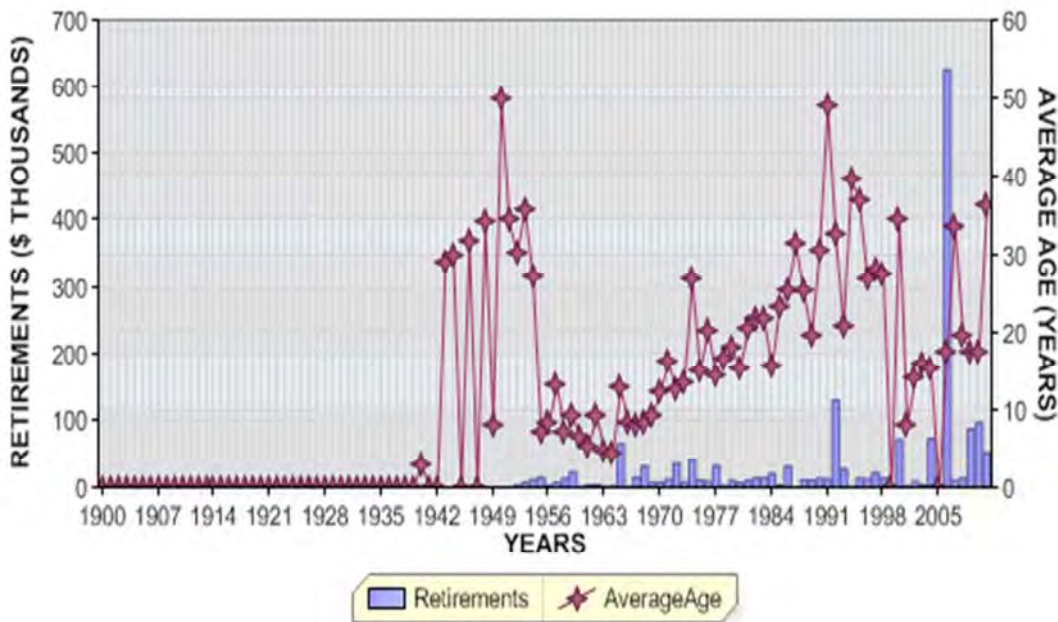
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



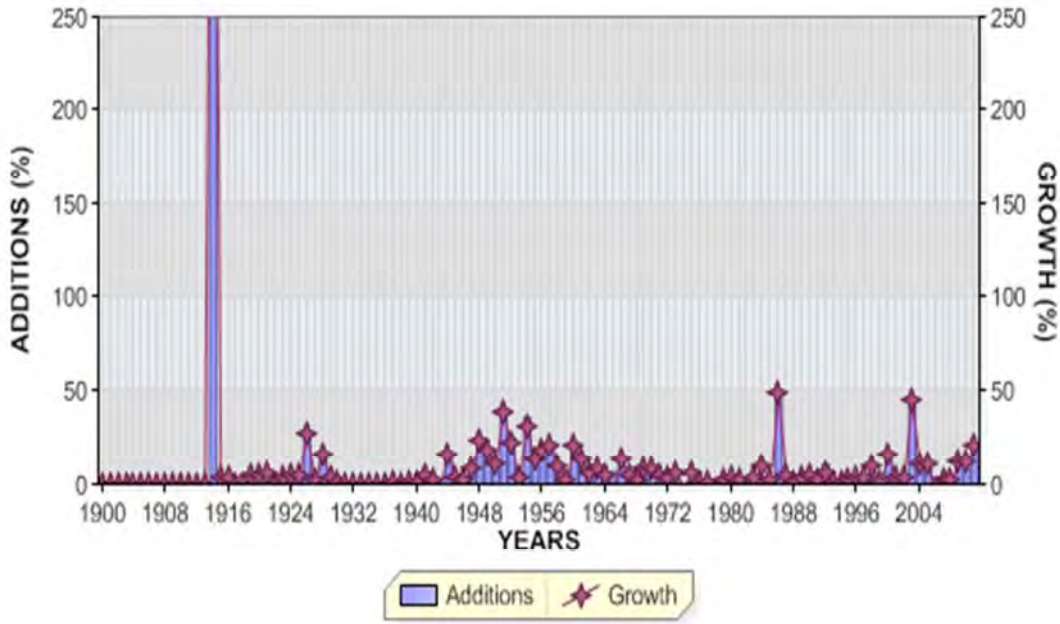
REGULAR RETIREMENTS



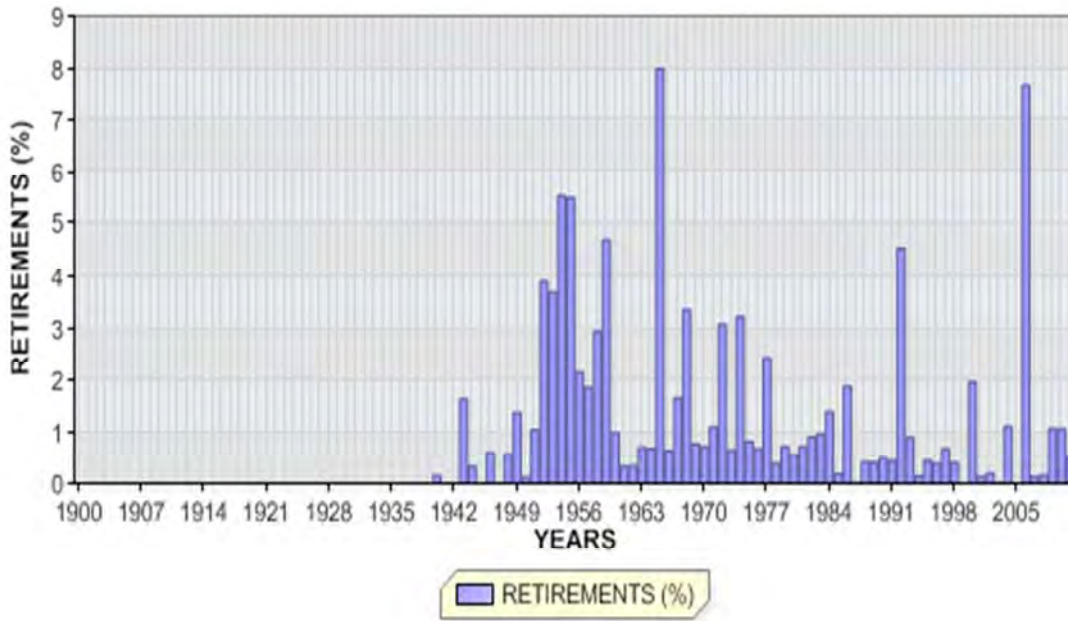
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1900		3,542.00	0.0			
8	1900		3,542.00			0.5	
8	1901		3,542.00	100.0		1.5	
8	1902		3,542.00	100.0		2.5	
8	1903		3,542.00	100.0		3.5	
8	1904		3,542.00	100.0		4.5	
8	1905		3,542.00	100.0		5.5	
8	1906		3,542.00	100.0		6.5	
8	1907		3,542.00	100.0		7.5	
8	1908		3,542.00	100.0		8.5	
8	1909		3,542.00	100.0		9.5	
8	1910		3,542.00	100.0		10.5	
8	1911		3,542.00	100.0		11.5	
8	1912		3,542.00	100.0		12.5	
8	1913		3,542.00	100.0		13.5	
9	1914		22,073.00	623.2			
8	1914		25,615.00	723.2		2.4	
9	1915		783.00	3.1			
8	1915		26,398.00	103.1		3.3	
9	1916		721.00	2.7			
8	1916		27,119.00	102.7		4.2	
8	1917		27,119.00	100.0		5.2	
8	1918		27,119.00	100.0		6.2	
9	1919		1,100.00	4.1			
8	1919		28,219.00	104.1		7.0	
9	1920		1,174.00	4.2			
8	1920		29,393.00	104.2		7.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1921		1,683.00		5.7		
8	1921		31,076.00		105.7	8.2	
8	1922		31,076.00		100.0	9.2	
9	1923		937.00		3.0		
8	1923		32,013.00		103.0	10.0	
9	1924		1,514.00		4.7		
8	1924		33,527.00		104.7	10.5	
9	1925		1,405.00		4.2		
8	1925		34,932.00		104.2	11.0	
9	1926		9,593.00		27.5		
8	1926		44,525.00		127.5	9.6	
9	1927		1,100.00		2.5		
8	1927		45,625.00		102.5	10.3	
9	1928		7,429.00		16.3		
8	1928		53,054.00		116.3	9.8	
9	1929		1,543.00		2.9		
8	1929		54,597.00		102.9	10.5	
9	1930		56.00		0.1		
8	1930		54,653.00		100.1	11.5	
8	1931		54,653.00		100.0	12.5	
8	1932		54,653.00		100.0	13.5	
8	1933		54,653.00		100.0	14.5	
8	1934		54,653.00		100.0	15.5	
8	1935		54,653.00		100.0	16.5	
8	1936		54,653.00		100.0	17.5	
9	1937		196.00		0.4		
8	1937		54,849.00		100.4	18.4	
8	1938		54,849.00		100.0	19.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1939		64.00	0.1		
8	1939		54,913.00	100.1	20.4	
0	1940		83.00CR	0.2CR	3.0	
9	1940		729.00	1.3		
8	1940		55,559.00	101.2	21.2	
9	1941		2,122.00	3.8		
8	1941		57,681.00	103.8	21.4	
9	1942		824.00	1.4		
8	1942		58,505.00	101.4	22.1	
0	1943		956.00CR	1.6CR	29.0	
9	1943		885.00	1.5		
8	1943		58,434.00	99.9	22.6	
0	1944		194.00CR	0.3CR	30.0	
9	1944		9,738.00	16.7		
8	1944		67,978.00	116.3	20.3	
9	1945		1,807.00	2.7		
8	1945		69,785.00	102.7	20.7	
0	1946		422.00CR	0.6CR	31.8	
9	1946		2,025.00	2.9		
8	1946		71,388.00	102.3	21.1	
9	1947		6,250.00	8.8		
8	1947		77,638.00	108.8	20.3	
0	1948		445.00CR	0.6CR	34.0	
9	1948		18,789.00	24.2		
8	1948		95,982.00	123.6	17.2	
0	1949		1,328.00CR	1.4CR	7.9	
9	1949		19,090.00	19.9		
8	1949		113,744.00	118.5	15.3	
0	1950		136.00CR	0.1CR	50.0	
9	1950		12,484.00	11.0		
8	1950		126,092.00	110.9	14.7	
0	1951		1,325.00CR	1.1CR	34.3	
9	1951		49,896.00	39.6		
8	1951		174,663.00	138.5	11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		6,810.00CR	3.9CR	30.1	
9	1952		44,954.00	25.7		
8	1952		212,807.00	121.8	9.2	
0	1953		7,873.00CR	3.7CR	35.7	
9	1953		14,146.00	6.6		
8	1953		219,080.00	102.9	8.6	
0	1954		12,127.00CR	5.5CR	27.1	
9	1954		78,941.10	36.0		
8	1954		285,894.10	130.5	6.3	
0	1955		15,738.00CR	5.5CR	7.1	
9	1955		54,038.00	18.9		
8	1955		324,194.10	113.4	6.2	
0	1956		6,968.00CR	2.1CR	8.2	
9	1956		67,874.00	20.9		
8	1956		385,100.10	118.8	6.0	
0	1957		7,149.00CR	1.9CR	13.2	
9	1957		85,919.00	22.3		
8	1957		463,870.10	120.5	5.7	
0	1958		13,659.00CR	2.9CR	7.1	
9	1958		54,753.00	11.8		
8	1958		504,964.10	108.9	6.0	
0	1959		23,758.00CR	4.7CR	9.3	
9	1959		33,520.00	6.6		
8	1959		514,726.10	101.9	6.4	
0	1960		5,127.00CR	1.0CR	6.5	
9	1960		109,492.00	21.3		
8	1960		619,091.10	120.3	6.2	
0	1961		2,108.00CR	0.3CR	5.4	
9	1961		86,450.00	14.0		
8	1961		703,433.10	113.6	6.4	
0	1962		2,423.00CR	0.3CR	9.3	
9	1962		39,811.00	5.7		
8	1962		740,821.10	105.3	7.0	
0	1963		5,268.00CR	0.7CR	4.8	
9	1963		61,973.00	8.4		
8	1963		797,526.10	107.7	7.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		5,497.00CR	0.7CR	4.2	
9	1964		39,348.00	4.9		
8	1964		831,377.10	104.2	8.1	
0	1965		66,599.00CR	8.0CR	12.8	
9	1965		55,658.00	6.7		
8	1965		820,436.10	98.7	8.2	
0	1966		5,237.00CR	0.6CR	8.3	
9	1966		109,339.00	13.3		
8	1966		924,538.10	112.7	8.1	
0	1967		15,306.00CR	1.7CR	8.0	
3	1967		926.00CR	0.1CR		
9	1967		57,171.00	6.2		
8	1967		965,477.10	104.4	8.6	
0	1968		32,396.00CR	3.4CR	8.4	
3	1968		19,630.00CR	2.0CR		
9	1968		71,063.00	7.4		
8	1968		984,514.10	102.0	9.1	
0	1969		7,696.00CR	0.8CR	9.4	
9	1969		84,496.00	8.6		
8	1969		1,061,314.10	107.8	9.3	
0	1970		7,681.00CR	0.7CR	12.1	
9	1970		92,212.00	8.7		
8	1970		1,145,845.10	108.0	9.5	
0	1971		12,699.00CR	1.1CR	16.2	
3	1971		3,427.00CR	0.3CR		
9	1971		64,104.00	5.6		
8	1971		1,193,823.10	104.2	9.9	
0	1972		36,876.00CR	3.1CR	12.5	
9	1972		69,497.00	5.8		
8	1972		1,226,444.10	102.7	10.3	
0	1973		8,012.00CR	0.7CR	13.4	
3	1973		29,308.00	2.4		
9	1973		42,806.00	3.5		
8	1973		1,290,546.10	105.2	10.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		41,553.00CR	3.2CR	26.8	
3	1974		11,490.00	0.9		
9	1974		18,438.00	1.4		
8	1974		1,278,921.10	99.1	11.1	
0	1975		10,606.00CR	0.8CR	15.1	
3	1975		66,446.00	5.2		
9	1975		23,814.00	1.9		
8	1975		1,358,575.10	106.2	11.4	
0	1976		9,215.00CR	0.7CR	20.3	
3	1976		268.00	0.0		
9	1976		20,488.00	1.5		
8	1976		1,370,116.10	100.8	12.1	
0	1977		33,329.00CR	2.4CR	14.5	
3	1977		3,157.00CR	0.2CR		
9	1977		42,195.00	3.1		
8	1977		1,375,825.10	100.4	12.7	
0	1978		5,376.00CR	0.4CR	16.6	
3	1978		577.00	0.0		
9	1978		1,105.00	0.1		
8	1978		1,372,131.10	99.7	13.7	
0	1979		9,960.00CR	0.7CR	18.1	
3	1979		20,817.00	1.5		
9	1979		14,239.00	1.0		
8	1979		1,397,227.10	101.8	14.3	
0	1980		7,906.00CR	0.6CR	15.2	
3	1980		23,281.00	1.7		
9	1980		24,132.00	1.7		
8	1980		1,436,734.10	102.8	14.8	
0	1981		10,291.00CR	0.7CR	20.3	
3	1981		8,252.00	0.6		
9	1981		27,648.00	1.9		
8	1981		1,462,343.10	101.8	15.4	
0	1982		13,359.00CR	0.9CR	21.8	
9	1982		11,895.00	0.8		
8	1982		1,460,879.10	99.9	16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		14,163.00CR	1.0CR	21.8	
3	1983		32,580.00	2.2		
9	1983		29,408.00	2.0		
8	1983		1,508,704.10	103.3	16.5	
0	1984		21,073.00CR	1.4CR	15.6	
3	1984		121,361.00	8.0		
9	1984		40,716.00	2.7		
8	1984		1,649,708.10	109.3	16.9	
0	1985		3,117.00CR	0.2CR	23.2	
9	1985		40,199.00	2.4		
8	1985		1,686,790.10	102.2	17.5	
0	1986		31,768.00CR	1.9CR	25.3	
3	1986		33,403.00	2.0		
9	1986		807,699.00	47.9		
8	1986		2,496,124.10	148.0	12.4	
0	1987		1,458.00CR	0.1CR	31.3	
9	1987		107,549.00	4.3		
8	1987		2,602,215.10	104.3	12.8	
0	1988		11,121.00CR	0.4CR	25.2	
9	1988		40,452.00	1.6		
8	1988		2,631,546.10	101.1	13.6	
0	1989		10,827.00CR	0.4CR	19.6	
3	1989		990.00	0.0		
9	1989		84,023.00	3.2		
8	1989		2,705,732.10	102.8	14.1	
0	1990		13,363.00CR	0.5CR	30.3	
9	1990		144,122.00	5.3		
8	1990		2,836,491.10	104.8	14.3	
0	1991		12,634.00CR	0.4CR	48.9	
3	1991		225.00	0.0		
9	1991		53,052.00	1.9		
8	1991		2,877,134.10	101.4	15.0	
0	1992		130,889.00CR	4.5CR	32.5	
9	1992		305,316.00	10.6		
8	1992		3,051,561.10	106.1	13.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		27,467.00CR	0.9CR	20.9	
9	1993		49,279.00	1.6		
8	1993		3,073,373.10	100.7	14.4	
0	1994		4,488.00CR	0.1CR	39.5	
9	1994		33,351.00	1.1		
8	1994		3,102,236.10	100.9	15.2	
0	1995		13,973.00CR	0.5CR	36.7	
9	1995		90,235.00	2.9		
8	1995		3,178,498.10	102.5	15.7	
0	1996		12,424.00CR	0.4CR	26.8	
9	1996		123,161.00	3.9		
8	1996		3,289,235.10	103.5	16.0	
0	1997		22,264.00CR	0.7CR	28.1	
9	1997		117,371.00	3.6		
8	1997		3,384,342.10	102.9	16.4	
0	1998		13,789.00CR	0.4CR	27.5	
9	1998		330,798.00	9.8		
8	1998		3,701,351.10	109.4	15.8	
9	1999		39,571.00	1.1		
8	1999		3,740,922.10	101.1	16.6	
0	2000		73,203.00CR	2.0CR	34.4	
9	2000		668,581.00	17.9		
8	2000		4,336,300.10	115.9	14.7	
0	2001		5,848.00CR	0.1CR	8.0	
9	2001		145,068.00	3.3		
8	2001		4,475,520.10	103.2	15.2	
0	2002		8,998.00CR	0.2CR	14.0	
9	2002		124,197.00	2.8		
8	2002		4,590,719.10	102.6	15.8	
0	2003		2,957.31CR	0.1CR	16.0	
3	2003		110,142.45	2.4		
9	2003		1,971,684.60	42.9		
8	2003		6,669,588.84	145.3	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR PCT BAL	AVG AGE	UNAGED AMOUNT
0	2004		74,549.04CR	1.1CR		15.2	
3	2004		179.55	0.0			
9	2004		764,289.74	11.5			
8	2004		7,359,509.09	110.3		11.4	
9	2005		825,901.33	11.2			
8	2005		8,185,410.42	111.2		11.2	
0	2006		627,149.99CR	7.7CR		17.5	
9	2006		295,129.71	3.6			
8	2006		7,853,390.14	95.9		11.3	
0	2007		10,455.20CR	0.1CR		33.6	
9	2007		207,863.66	2.6			
8	2007		8,050,798.60	102.5		12.0	
0	2008		13,376.58CR	0.2CR		19.7	
9	2008		205,565.98	2.6			
8	2008		8,242,988.00	102.4		12.7	
0	2009		88,462.95CR	1.1CR		17.4	
9	2009		1,026,365.10	12.5			
8	2009		9,180,890.15	111.4		12.1	
0	2010		98,140.31CR	1.1CR		17.5	
9	2010		1,238,849.89	13.5			
8	2010		10,321,599.73	112.4		11.6	
0	2011		53,302.72CR	0.5CR		36.3	
9	2011		2,169,741.08	21.0			
8	2011	1954	12,959.97	100.0			
8	2011	1955	31,201.00	99.9			
8	2011	1956	42,871.10	99.6			
8	2011	1957	40,932.78	99.3			
8	2011	1958	37,656.14	99.0			
8	2011	1959	13,368.00	98.7			
8	2011	1960	45,500.80	98.6			
8	2011	1961	47,619.31	98.2			
8	2011	1962	19,148.52	97.8			
8	2011	1963	13,701.82	97.7			
8	2011	1964	37,190.00	97.5			
8	2011	1965	23,278.14	97.2			
8	2011	1966	53,219.07	97.1			
8	2011	1967	54,173.33	96.6			
8	2011	1968	88,530.66	96.2			
8	2011	1969	39,779.99	95.5			
8	2011	1970	89,589.67	95.2			
8	2011	1971	39,168.02	94.4			

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1972	31,242.86	94.1		
8	2011	1973	53,457.59	93.9		
8	2011	1974	46,838.71	93.5		
8	2011	1975	11,296.48	93.1		
8	2011	1976	48,648.98	93.0		
8	2011	1977	3,331.66	92.6		
8	2011	1978	14,110.00	92.6		
8	2011	1979	34,588.00	92.5		
8	2011	1980	31,440.00	92.2		
8	2011	1981	28,112.00	91.9		
8	2011	1982	43,106.68	91.7		
8	2011	1983	61,762.12	91.3		
8	2011	1984	35,488.19	90.9		
8	2011	1985	69,111.43	90.6		
8	2011	1986	438,264.31	90.0		
8	2011	1987	138,068.26	86.5		
8	2011	1988	17,369.72	85.4		
8	2011	1989	84,023.00	85.2		
8	2011	1990	117,337.99	84.6		
8	2011	1991	51,780.20	83.6		
8	2011	1993	31,934.00	83.2		
8	2011	1994	27,325.22	82.9		
8	2011	1995	76,316.30	82.7		
8	2011	1996	103,606.01	82.1		
8	2011	1997	113,348.45	81.3		
8	2011	1998	285,213.53	80.4		
8	2011	1999	39,571.00	78.1		
8	2011	2000	662,067.00	77.8		
8	2011	2001	144,276.14	72.4		
8	2011	2002	94,741.24	71.3		
8	2011	2003	2,076,137.64	70.5		
8	2011	2004	737,618.78	53.8		
8	2011	2005	815,225.93	47.9		
8	2011	2006	295,129.71	41.3		
8	2011	2007	205,738.59	39.0		
8	2011	2008	205,565.98	37.3		
8	2011	2009	1,026,365.10	35.7		
8	2011	2010	1,238,849.89	27.4		
8	2011	2011	2,169,741.08	17.4		
8	2011		12,438,038.09	120.5	10.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37800	00	00	9	1899	
37800	00	00	0	1900-2011	1,854,752.10-
37800	00	00	1	1900-2011	
37800	00	00	2	1900-2011	
37800	00	00	3	1900-2011	432,180.00
37800	00	00	4	1900-2011	
37800	00	00	5	1900-2011	
37800	00	00	7	1900-2011	
37800	00	00	9	1900-2011	13,860,610.19
37800	00	00	8	2011	12,438,038.09

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	1,854,752.10-		1,854,752.10-
3	432,180.00		432,180.00
9	13,860,610.19		13,860,610.19
TOTAL DATA	12,438,038.09		12,438,038.09
8	12,438,038.09		12,438,038.09

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	98.98
2006	5.5	100.00
2005	6.5	98.71
2004	7.5	96.49
2003	8.5	99.73
2002	9.5	76.28
2001	10.5	99.45
2000	11.5	99.03
1999	12.5	100.00
1998	13.5	86.22
1997	14.5	96.57
1996	15.5	84.12
1995	16.5	84.58
1994	17.5	81.93
1993	18.5	64.80
1992	19.5	
1991	20.5	97.60
1990	21.5	81.42
1989	22.5	100.00
1988	23.5	40.79
1987	24.5	93.71
1986	25.5	57.18
1985	26.5	94.84
1984	27.5	85.84
1983	28.5	94.26
1982	29.5	95.30
1981	30.5	66.28
1980	31.5	99.54
1979	32.5	89.69
1978	33.5	75.45
1977	34.5	31.55
1976	35.5	95.61
1975	36.5	73.15
1974	37.5	57.43
1973	38.5	79.72
1972	39.5	41.69
1971	40.5	80.64
1970	41.5	73.99
1969	42.5	67.31
1968	43.5	76.93
1967	44.5	85.69
1966	45.5	62.94
1965	46.5	25.90
1964	47.5	15.85
1963	48.5	38.57

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	43.29
1961	50.5	56.06
1960	51.5	41.54
1959	52.5	41.69
1958	53.5	68.77
1957	54.5	48.35
1956	55.5	60.88
1955	56.5	57.74
1954	57.5	16.42
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

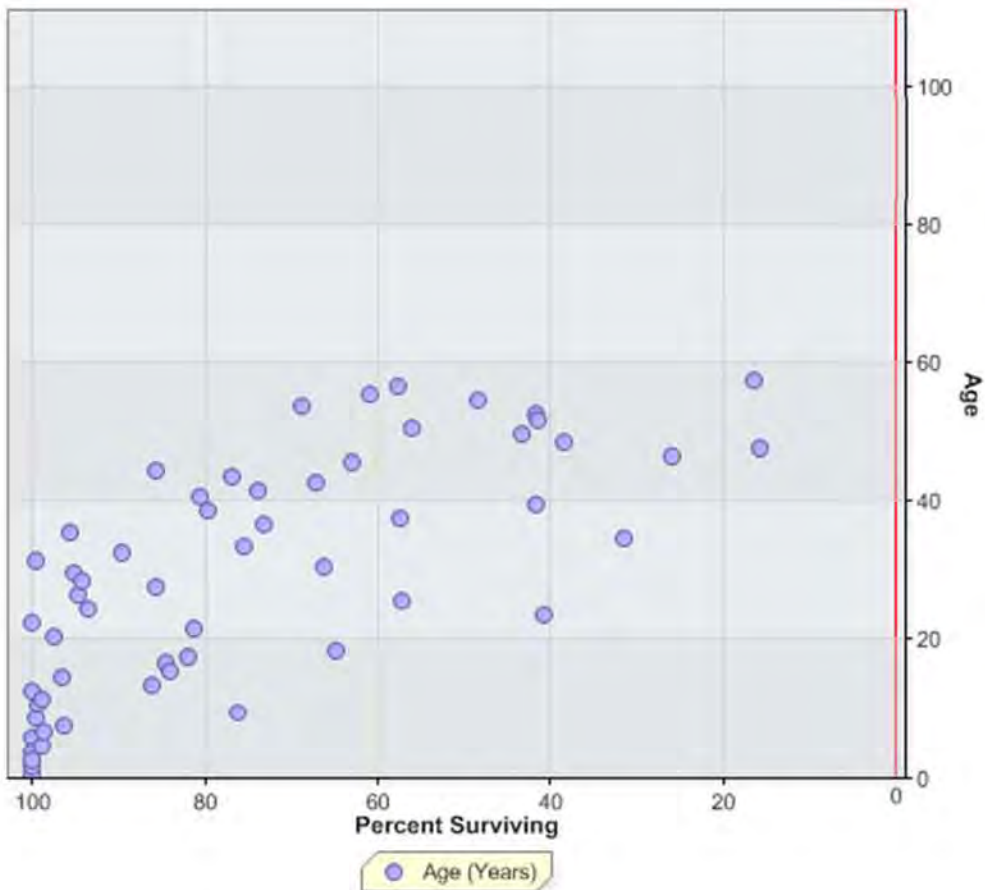
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

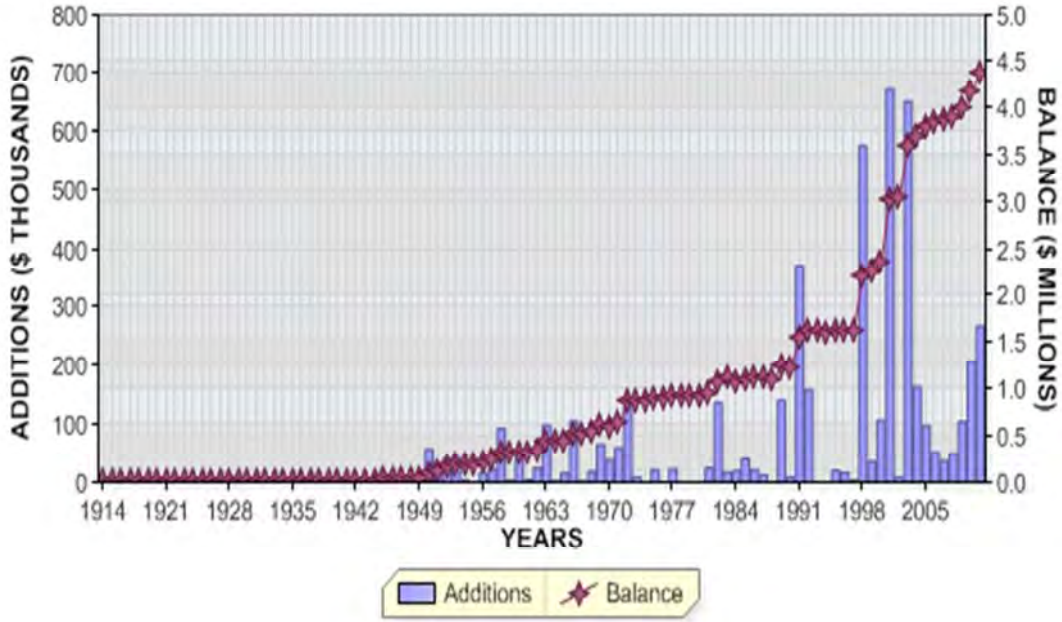
MULTIPLE ORIGINAL GROUP LIFE TABLE



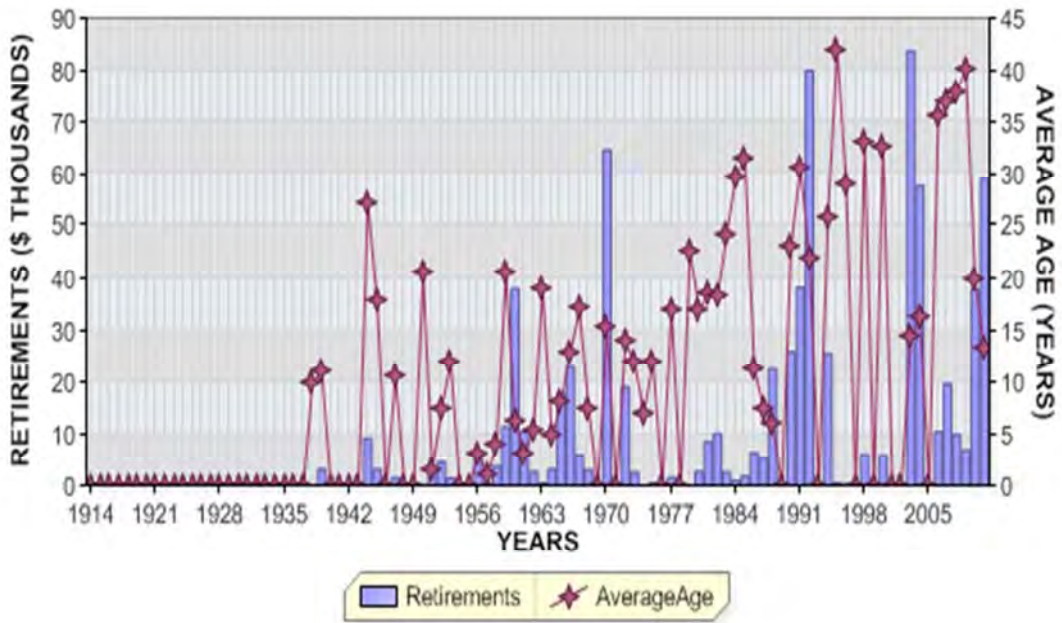
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



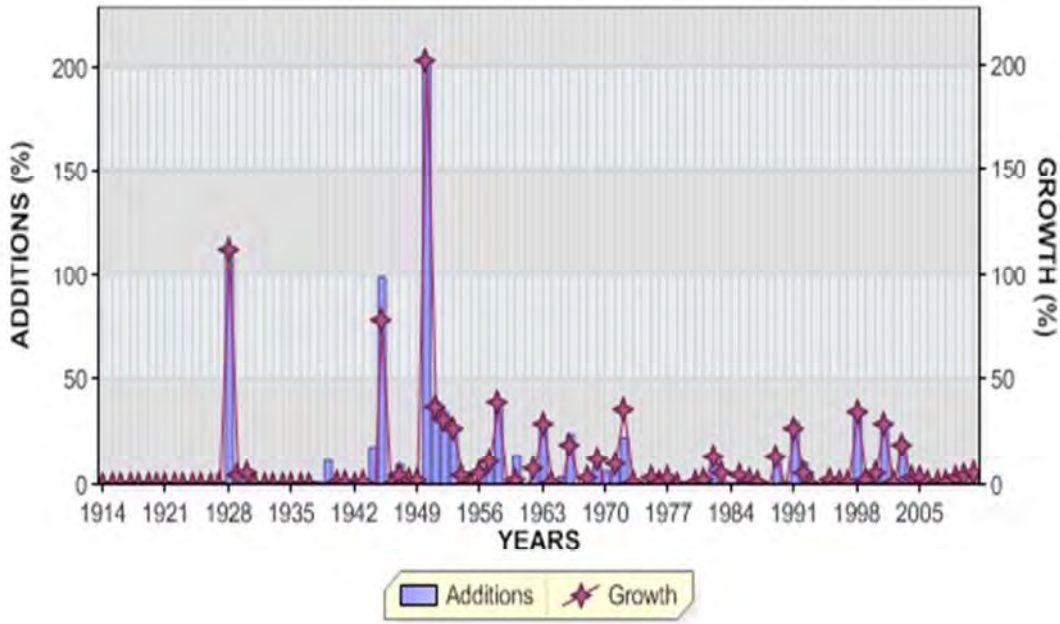
REGULAR RETIREMENTS



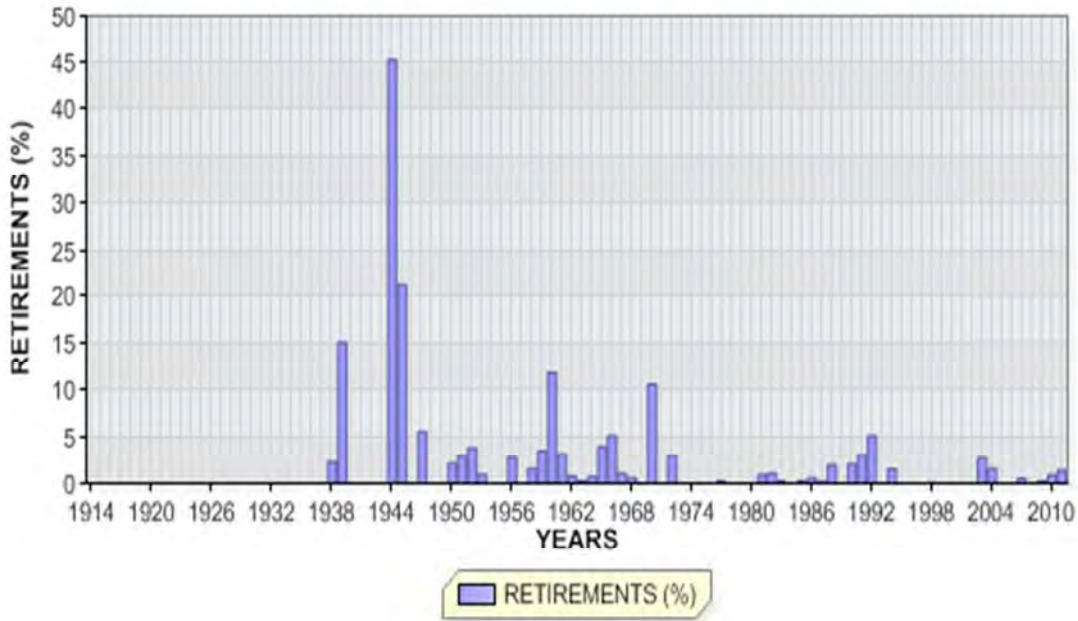
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1914		9,059.00	0.0		
8	1914		9,059.00		0.5	
8	1915		9,059.00	100.0	1.5	
8	1916		9,059.00	100.0	2.5	
8	1917		9,059.00	100.0	3.5	
8	1918		9,059.00	100.0	4.5	
8	1919		9,059.00	100.0	5.5	
8	1920		9,059.00	100.0	6.5	
8	1921		9,059.00	100.0	7.5	
8	1922		9,059.00	100.0	8.5	
8	1923		9,059.00	100.0	9.5	
8	1924		9,059.00	100.0	10.5	
8	1925		9,059.00	100.0	11.5	
8	1926		9,059.00	100.0	12.5	
8	1927		9,059.00	100.0	13.5	
9	1928		10,100.00	111.5		
8	1928		19,159.00	211.5	7.1	
9	1929		667.00	3.5		
8	1929		19,826.00	103.5	7.9	
9	1930		1,090.00	5.5		
8	1930		20,916.00	105.5	8.4	
8	1931		20,916.00	100.0	9.4	
8	1932		20,916.00	100.0	10.4	
8	1933		20,916.00	100.0	11.4	
8	1934		20,916.00	100.0	12.4	
8	1935		20,916.00	100.0	13.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1936		20,916.00	100.0	14.4	
8	1937		20,916.00	100.0	15.4	
0	1938		500.00CR	2.4CR	10.0	
9	1938		169.00	0.8		
8	1938		20,585.00	98.4	16.4	
0	1939		3,136.00CR	15.2CR	11.0	
9	1939		2,401.00	11.7		
8	1939		19,850.00	96.4	16.3	
9	1940		115.00	0.6		
8	1940		19,965.00	100.6	17.2	
9	1941		211.00	1.1		
8	1941		20,176.00	101.1	18.0	
8	1942		20,176.00	100.0	19.0	
9	1943		118.00	0.6		
8	1943		20,294.00	100.6	19.9	
0	1944		9,217.00CR	45.4CR	27.2	
9	1944		3,646.00	18.0		
8	1944		14,723.00	72.5	11.6	
0	1945		3,139.00CR	21.3CR	17.9	
9	1945		14,691.00	99.8		
8	1945		26,275.00	178.5	5.1	
8	1946		26,275.00	100.0	6.1	
0	1947		1,488.00CR	5.7CR	10.6	
9	1947		2,527.00	9.6		
8	1947		27,314.00	104.0	6.3	
9	1948		569.00	2.1		
8	1948		27,883.00	102.1	7.2	
9	1949		367.00	1.3		
8	1949		28,250.00	101.3	8.1	
0	1950		607.00CR	2.1CR	20.5	
9	1950		57,720.00	204.3		
8	1950		85,363.00	302.2	3.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1951		2,563.00CR	3.0CR	1.6	
9	1951		34,018.00	39.9		
8	1951		116,818.00	136.8	3.2	
0	1952		4,547.00CR	3.9CR	7.3	
9	1952		40,748.00	34.9		
8	1952		153,019.00	131.0	3.1	
0	1953		1,472.00CR	1.0CR	12.0	
9	1953		42,660.00	27.9		
8	1953		194,207.00	126.9	3.2	
9	1954		7,096.00	3.7		
8	1954		201,303.00	103.7	4.1	
8	1955		201,303.00	100.0	5.1	
0	1956		5,804.00CR	2.9CR	3.1	
9	1956		15,560.00	7.7		
8	1956		211,059.00	104.8	5.8	
0	1957		244.00CR	0.1CR	1.0	
9	1957		23,092.00	10.9		
8	1957		233,907.00	110.8	6.1	
0	1958		3,823.00CR	1.6CR	4.0	
9	1958		93,262.00	39.9		
8	1958		323,346.00	138.2	5.3	
0	1959		11,480.00CR	3.6CR	20.5	
9	1959		7,085.00	2.2		
8	1959		318,951.00	98.6	5.6	
0	1960		38,020.00CR	11.9CR	6.2	
9	1960		45,154.00	14.2		
8	1960		326,085.00	102.2	5.7	
0	1961		10,468.00CR	3.2CR	3.1	
9	1961		3,716.00	1.1		
8	1961		319,333.00	97.9	6.8	
0	1962		2,619.00CR	0.8CR	5.4	
9	1962		24,968.00	7.8		
8	1962		341,682.00	107.0	7.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		453.00CR	0.1CR	18.9	
9	1963		99,287.00	29.1		
8	1963		440,516.00	128.9	6.5	
0	1964		3,124.00CR	0.7CR	4.8	
9	1964		7,047.00	1.6		
8	1964		444,439.00	100.9	7.4	
0	1965		17,702.00CR	4.0CR	8.1	
9	1965		15,934.00	3.6		
8	1965		442,671.00	99.6	8.1	
0	1966		23,039.00CR	5.2CR	12.8	
9	1966		106,913.00	24.2		
8	1966		526,545.00	118.9	7.2	
0	1967		5,978.00CR	1.1CR	17.1	
3	1967		794.00CR	0.2CR		
9	1967		6,365.00	1.2		
8	1967		526,138.00	99.9	8.0	
0	1968		3,047.00CR	0.6CR	7.5	
3	1968		77.00	0.0		
9	1968		18,290.00	3.5		
8	1968		541,458.00	102.9	8.7	
9	1969		66,252.00	12.2		
8	1969		607,710.00	112.2	8.7	
0	1970		64,714.00CR	10.6CR	15.2	
9	1970		38,644.00	6.4		
8	1970		581,640.00	95.7	8.4	
3	1971		1,873.00CR	0.3CR		
9	1971		59,718.00	10.3		
8	1971		639,485.00	109.9	8.6	
0	1972		19,061.00CR	3.0CR	14.0	
3	1972		101,257.00	15.8		
9	1972		145,667.00	22.8		
8	1972		867,348.00	135.6	7.3	
0	1973		2,560.00CR	0.3CR	11.8	
9	1973		8,231.66	0.9		
8	1973		873,019.66	100.7	8.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1974		146.00CR	0.0CR		7.0	
8	1974		872,873.66	100.0		9.2	
0	1975		409.00CR	0.0CR		12.0	
9	1975		21,565.00	2.5			
8	1975		894,029.66	102.4		9.9	
3	1976		291.00	0.0			
9	1976		91.00	0.0			
8	1976		894,411.66	100.0		10.9	
0	1977		1,523.00CR	0.2CR		17.0	
9	1977		22,624.00	2.5			
8	1977		915,512.66	102.4		11.6	
8	1978		915,512.66	100.0		12.6	
0	1979		467.00CR	0.1CR		22.6	
8	1979		915,045.66	99.9		13.6	
0	1980		2,698.00CR	0.3CR		17.0	
3	1980		5,671.00	0.6			
9	1980		4,308.00	0.5			
8	1980		922,326.66	100.8		14.5	
0	1981		8,601.00CR	0.9CR		18.5	
9	1981		24,299.00	2.6			
8	1981		938,024.66	101.7		15.1	
0	1982		10,167.00CR	1.1CR		18.2	
9	1982		136,689.00	14.6			
8	1982		1,064,546.66	113.5		14.0	
0	1983		2,530.00CR	0.2CR		24.2	
3	1983		33,680.00	3.2			
9	1983		17,630.00	1.7			
8	1983		1,113,326.66	104.6		14.4	
0	1984		923.00CR	0.1CR		29.7	
3	1984		71,557.00CR	6.4CR			
9	1984		19,903.00	1.8			
8	1984		1,060,749.66	95.3		14.5	
0	1985		1,766.00CR	0.2CR		31.5	
9	1985		40,882.00	3.9			
8	1985		1,099,865.66	103.7		14.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1986		6,456.00CR	0.6CR	11.3	
9	1986		22,152.00	2.0		
8	1986		1,115,561.66	101.4	15.6	
0	1987		5,341.00CR	0.5CR	7.5	
9	1987		12,354.00	1.1		
8	1987		1,122,574.66	100.6	16.5	
0	1988		22,533.00CR	2.0CR	6.0	
8	1988		1,100,041.66	98.0	17.7	
9	1989		141,065.00	12.8		
8	1989		1,241,106.66	112.8	16.6	
0	1990		25,914.00CR	2.1CR	23.1	
9	1990		8,814.00	0.7		
8	1990		1,224,006.66	98.6	17.4	
0	1991		38,239.00CR	3.1CR	30.6	
3	1991		15,907.00CR	1.3CR		
9	1991		371,811.00	30.4		
8	1991		1,541,671.66	126.0	14.1	
0	1992		80,111.00CR	5.2CR	22.0	
3	1992		1,574.00	0.1		
9	1992		159,056.00	10.3		
8	1992		1,622,190.66	105.2	13.3	
8	1993		1,622,190.66	100.0	14.3	
0	1994		25,570.00CR	1.6CR	25.9	
8	1994		1,596,620.66	98.4	15.1	
0	1995		245.00CR	0.0CR	42.0	
9	1995		20,800.00	1.3		
8	1995		1,617,175.66	101.3	15.9	
0	1996		689.00CR	0.0CR	29.0	
9	1996		17,095.54	1.1		
8	1996		1,633,582.20	101.0	16.7	
9	1997		7,539.00	0.5		
8	1997		1,641,121.20	100.5	17.7	
0	1998		6,061.00CR	0.4CR	33.0	
9	1998		577,073.00	35.2		
8	1998		2,212,133.20	134.8	13.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1999		35,632.00	1.6		
8	1999		2,247,765.20	101.6	14.6	
0	2000		5,828.00CR	0.3CR	32.7	
9	2000		107,430.00	4.8		
8	2000		2,349,367.20	104.5	14.9	
9	2001		673,479.00	28.7		
8	2001		3,022,846.20	128.7	12.5	
9	2002		8,901.00	0.3		
8	2002		3,031,747.20	100.3	13.4	
0	2003		83,859.07CR	2.8CR	14.4	
9	2003		651,735.10	21.5		
8	2003		3,599,623.23	118.7	11.9	
0	2004		57,724.03CR	1.6CR	16.3	
9	2004		164,087.85	4.6		
8	2004		3,705,987.05	103.0	12.3	
9	2005		98,876.83	2.7		
8	2005		3,804,863.88	102.7	13.0	
0	2006		10,469.81CR	0.3CR	35.7	
9	2006		52,150.90	1.4		
8	2006		3,846,544.97	101.1	13.7	
0	2007		19,579.58CR	0.5CR	37.0	
9	2007		37,525.78	1.0		
8	2007		3,864,491.17	100.5	14.5	
0	2008		9,891.21CR	0.3CR	37.9	
9	2008		50,427.29	1.3		
8	2008		3,905,027.25	101.0	15.2	
0	2009		7,011.67CR	0.2CR	40.2	
9	2009		105,907.73	2.7		
8	2009		4,003,923.31	102.5	15.8	
0	2010		37,748.73CR	0.9CR	19.9	
9	2010		207,116.06	5.2		
8	2010		4,173,290.64	104.2	15.9	
0	2011		59,020.70CR	1.4CR	13.3	
9	2011		269,600.18	6.5		
8	2011	1950	1,106.97	100.0		
8	2011	1953	3,265.16	100.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1954	564.41	99.9		
8	2011	1956	6,320.26	99.9		
8	2011	1957	2,161.00	99.7		
8	2011	1958	60,655.00	99.7		
8	2011	1960	26,535.81	98.3		
8	2011	1961	1,652.52	97.7		
8	2011	1962	12,402.00	97.7		
8	2011	1963	76,442.36	97.4		
8	2011	1964	6,677.00	95.6		
8	2011	1965	59,201.00	95.5		
8	2011	1966	18,293.61	94.1		
8	2011	1967	35,908.35	93.7		
8	2011	1968	35,491.68	92.9		
8	2011	1969	59,227.75	92.1		
8	2011	1970	122,287.42	90.7		
8	2011	1971	9,220.97	88.0		
8	2011	1972	1,960.09	87.7		
8	2011	1973	93.49	87.7		
8	2011	1974	20,842.00	87.7		
8	2011	1975	12,943.00	87.2		
8	2011	1976	8,356.00	86.9		
8	2011	1977	653.00	86.7		
8	2011	1979	4,457.00	86.7		
8	2011	1980	262.00	86.6		
8	2011	1982	146,733.57	86.6		
8	2011	1983	9,019.00	83.3		
8	2011	1984	32,182.00	83.1		
8	2011	1985	39,106.97	82.3		
8	2011	1986	695.00	81.4		
8	2011	1987	10,800.00	81.4		
8	2011	1989	112,800.99	81.2		
8	2011	1990	2,821.88	78.6		
8	2011	1991	356,997.09	78.5		
8	2011	1992	71,511.22	70.4		
8	2011	1995	5,026.61	68.8		
8	2011	1997	7,539.00	68.6		
8	2011	1998	577,073.00	68.5		
8	2011	1999	35,632.00	55.3		
8	2011	2000	98,972.10	54.5		
8	2011	2001	673,479.00	52.2		
8	2011	2002	8,901.00	36.9		
8	2011	2003	627,032.26	36.7		
8	2011	2004	158,962.81	22.4		
8	2011	2005	98,876.83	18.7		
8	2011	2006	52,150.90	16.5		
8	2011	2007	37,525.78	15.3		
8	2011	2008	50,427.29	14.4		
8	2011	2009	105,907.73	13.3		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2010	207,116.06	10.9		
8	2011	2011	269,600.18	6.1		
8	2011		4,383,870.12	105.0	16.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37900	00	00	9	1913	
37900	00	00	0	1914-2011	770,326.80-
37900	00	00	1	1914-2011	
37900	00	00	2	1914-2011	
37900	00	00	3	1914-2011	52,419.00
37900	00	00	4	1914-2011	
37900	00	00	5	1914-2011	
37900	00	00	7	1914-2011	
37900	00	00	9	1914-2011	5,101,777.92
37900	00	00	8	2011	4,383,870.12

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	770,326.80-	
3	52,419.00	
9	5,101,777.92	
TOTAL DATA	4,383,870.12	
8		4,383,870.12
		TOTAL
		770,326.80-
		52,419.00
		5,101,777.92
		4,383,870.12

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	96.88
2003	8.5	96.21
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	92.13
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	
1995	16.5	24.17
1994	17.5	
1993	18.5	
1992	19.5	44.96
1991	20.5	96.02
1990	21.5	32.02
1989	22.5	79.96
1988	23.5	
1987	24.5	36.03
1986	25.5	82.68
1985	26.5	95.66
1984	27.5	100.00
1983	28.5	51.16
1982	29.5	86.13
1981	30.5	
1980	31.5	6.08
1979	32.5	
1978	33.5	
1977	34.5	93.83
1976	35.5	98.91
1975	36.5	100.00
1974	37.5	
1973	38.5	33.31
1972	39.5	6.18
1971	40.5	53.85
1970	41.5	41.97
1969	42.5	77.46
1968	43.5	85.98
1967	44.5	49.08
1966	45.5	78.36
1965	46.5	46.91
1964	47.5	100.00
1963	48.5	85.58

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

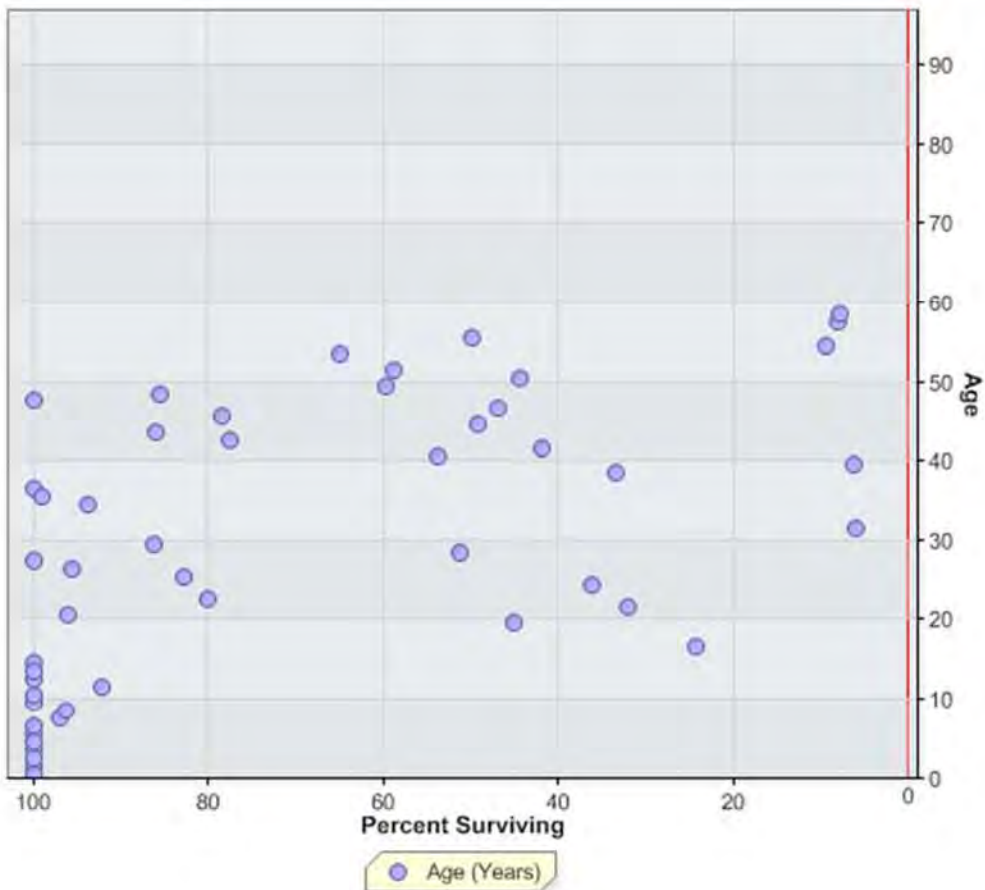
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	59.79
1961	50.5	44.47
1960	51.5	58.85
1959	52.5	
1958	53.5	65.04
1957	54.5	9.36
1956	55.5	49.86
1955	56.5	
1954	57.5	7.95
1953	58.5	7.69
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

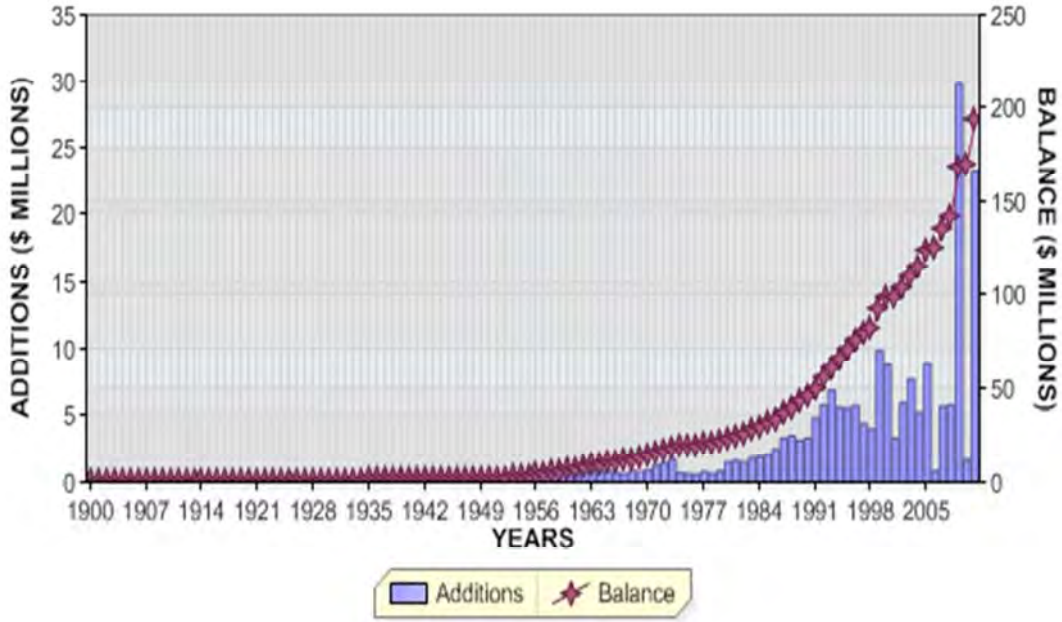
MULTIPLE ORIGINAL GROUP LIFE TABLE



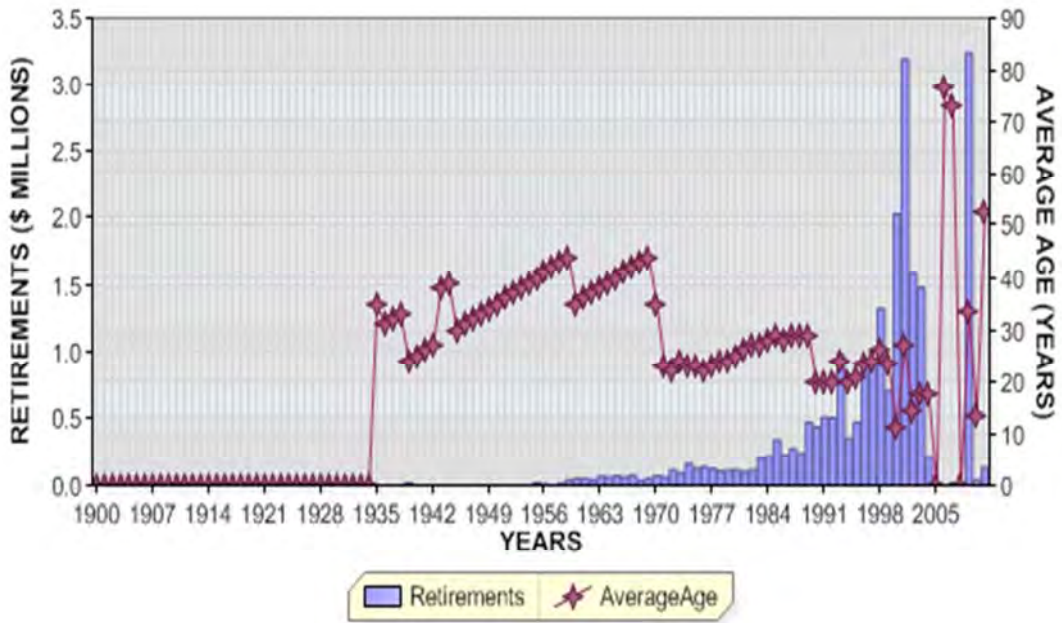
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 380 SERVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



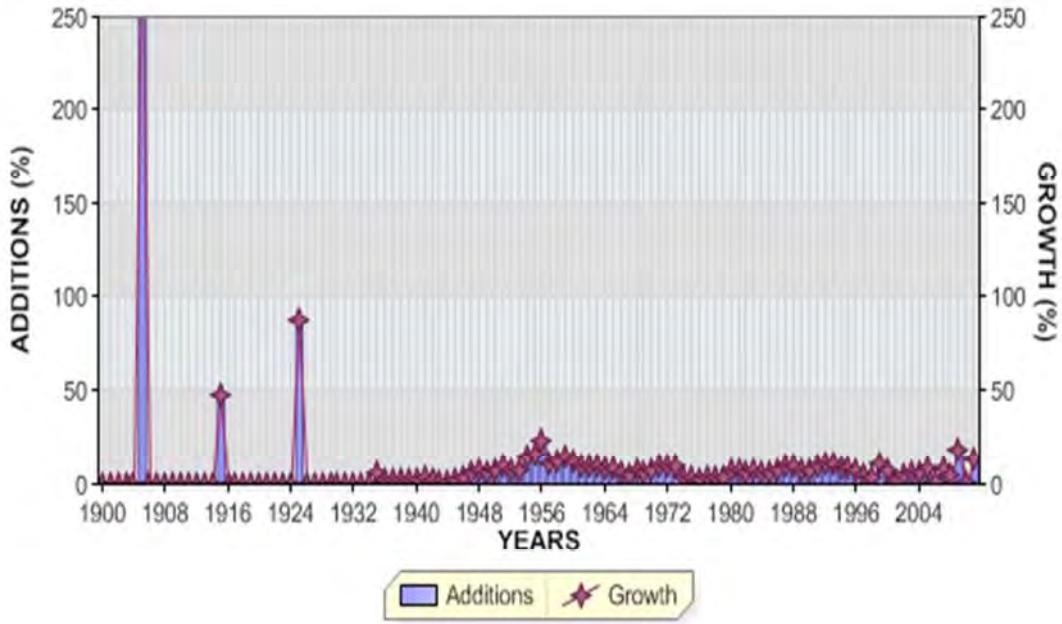
REGULAR RETIREMENTS



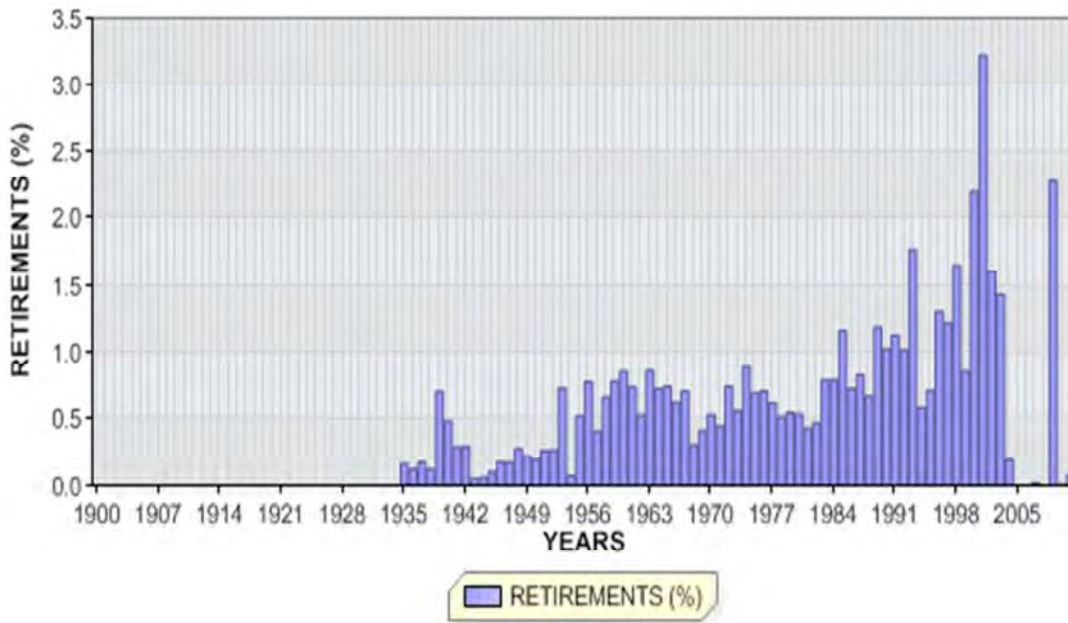
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 380 SERVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1900		112,591.00	0.0		
8	1900		112,591.00		0.5	
8	1901		112,591.00	100.0	1.5	
8	1902		112,591.00	100.0	2.5	
8	1903		112,591.00	100.0	3.5	
8	1904		112,591.00	100.0	4.5	
9	1905		340,497.00	302.4		
8	1905		453,088.00	402.4	1.7	
8	1906		453,088.00	100.0	2.7	
8	1907		453,088.00	100.0	3.7	
8	1908		453,088.00	100.0	4.7	
8	1909		453,088.00	100.0	5.7	
8	1910		453,088.00	100.0	6.7	
8	1911		453,088.00	100.0	7.7	
8	1912		453,088.00	100.0	8.7	
8	1913		453,088.00	100.0	9.7	
8	1914		453,088.00	100.0	10.7	
9	1915		216,063.00	47.7		
8	1915		669,151.00	147.7	8.1	
8	1916		669,151.00	100.0	9.1	
8	1917		669,151.00	100.0	10.1	
8	1918		669,151.00	100.0	11.1	
8	1919		669,151.00	100.0	12.1	
8	1920		669,151.00	100.0	13.1	
8	1921		669,151.00	100.0	14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1922		669,151.00	100.0	15.1	
8	1923		669,151.00	100.0	16.1	
8	1924		669,151.00	100.0	17.1	
9	1925		586,795.00	87.7		
8	1925		1,255,946.00	187.7	9.9	
8	1926		1,255,946.00	100.0	10.9	
8	1927		1,255,946.00	100.0	11.9	
8	1928		1,255,946.00	100.0	12.9	
8	1929		1,255,946.00	100.0	13.9	
8	1930		1,255,946.00	100.0	14.9	
8	1931		1,255,946.00	100.0	15.9	
8	1932		1,255,946.00	100.0	16.9	
8	1933		1,255,946.00	100.0	17.9	
8	1934		1,255,946.00	100.0	18.9	
0	1935		2,079.00CR	0.2CR	35.0	
9	1935		80,823.00	6.4		
8	1935		1,334,690.00	106.3	18.7	
0	1936		1,691.00CR	0.1CR	31.0	
9	1936		18,721.69	1.4		
8	1936		1,351,720.69	101.3	19.4	
0	1937		2,401.00CR	0.2CR	32.0	
9	1937		29,451.00	2.2		
8	1937		1,378,770.69	102.0	20.0	
0	1938		1,674.00CR	0.1CR	33.0	
9	1938		31,658.00	2.3		
8	1938		1,408,754.69	102.2	20.5	
0	1939		9,939.00CR	0.7CR	24.0	
9	1939		32,863.00	2.3		
8	1939		1,431,678.69	101.6	21.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1940		7,014.00CR	0.5CR	25.0	
9	1940		42,468.00	3.0		
8	1940		1,467,132.69	102.5	21.3	
0	1941		4,300.00CR	0.3CR	26.0	
9	1941		58,266.00	4.0		
8	1941		1,521,098.69	103.7	21.5	
0	1942		4,561.00CR	0.3CR	27.0	
9	1942		38,853.00	2.6		
8	1942		1,555,390.69	102.3	21.9	
0	1943		818.00CR	0.1CR	38.0	
9	1943		16,176.00	1.0		
8	1943		1,570,748.69	101.0	22.7	
0	1944		932.00CR	0.1CR	39.0	
9	1944		11,671.00	0.7		
8	1944		1,581,487.69	100.7	23.5	
0	1945		1,634.00CR	0.1CR	30.0	
9	1945		21,837.00	1.4		
8	1945		1,601,690.69	101.3	24.2	
0	1946		2,866.00CR	0.2CR	31.0	
9	1946		56,829.00	3.5		
8	1946		1,655,653.69	103.4	24.3	
0	1947		2,919.00CR	0.2CR	32.0	
9	1947		89,957.00	5.4		
8	1947		1,742,691.69	105.3	24.0	
0	1948		4,884.00CR	0.3CR	33.0	
9	1948		121,436.00	7.0		
8	1948		1,859,243.69	106.7	23.4	
0	1949		4,165.00CR	0.2CR	34.0	
9	1949		117,093.00	6.3		
8	1949		1,972,171.69	106.1	23.0	
0	1950		3,876.00CR	0.2CR	35.0	
9	1950		148,395.00	7.5		
8	1950		2,116,690.69	107.3	22.3	
0	1951		5,669.00CR	0.3CR	36.0	
9	1951		199,644.00	9.4		
8	1951		2,310,665.69	109.2	21.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		6,270.00CR	0.3CR	37.0	
9	1952		171,948.00	7.4		
8	1952		2,476,343.69	107.2	20.7	
0	1953		18,151.00CR	0.7CR	38.0	
9	1953		174,599.00	7.1		
8	1953		2,632,791.69	106.3	20.2	
0	1954		1,974.00CR	0.1CR	39.0	
9	1954		388,016.00	14.7		
8	1954		3,018,833.69	114.7	18.5	
0	1955		15,936.00CR	0.5CR	40.0	
9	1955		481,983.00	16.0		
8	1955		3,484,880.69	115.4	16.8	
0	1956		27,169.00CR	0.8CR	41.0	
9	1956		842,104.00	24.2		
8	1956		4,299,815.69	123.4	14.3	
0	1957		17,846.00CR	0.4CR	42.0	
9	1957		488,395.00	11.4		
8	1957		4,770,364.69	110.9	13.7	
0	1958		31,653.00CR	0.7CR	43.0	
9	1958		583,027.00	12.2		
8	1958		5,321,738.69	111.6	12.9	
0	1959		41,659.00CR	0.8CR	44.0	
9	1959		807,790.00	15.2		
8	1959		6,087,869.69	114.4	11.9	
0	1960		52,301.00CR	0.9CR	35.0	
9	1960		761,801.00	12.5		
8	1960		6,797,369.69	111.7	11.4	
0	1961		50,322.00CR	0.7CR	36.0	
9	1961		716,467.00	10.5		
8	1961		7,463,514.69	109.8	11.1	
0	1962		39,973.00CR	0.5CR	37.0	
9	1962		760,868.00	10.2		
8	1962		8,184,409.69	109.7	10.9	
0	1963		70,549.00CR	0.9CR	38.0	
9	1963		887,296.00	10.8		
8	1963		9,001,156.69	110.0	10.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		65,401.00CR	0.7CR	39.0	
9	1964		851,050.00	9.5		
8	1964		9,786,805.69	108.7	10.4	
0	1965		72,853.00CR	0.7CR	40.0	
9	1965		852,688.00	8.7		
8	1965		10,566,640.69	108.0	10.3	
0	1966		65,979.00CR	0.6CR	41.0	
9	1966		680,245.00	6.4		
8	1966		11,180,906.69	105.8	10.5	
0	1967		79,352.00CR	0.7CR	42.0	
9	1967		622,560.00	5.6		
8	1967		11,724,114.69	104.9	10.7	
0	1968		36,611.00CR	0.3CR	43.0	
9	1968		869,947.00	7.4		
8	1968		12,557,450.69	107.1	10.8	
0	1969		52,507.00CR	0.4CR	44.0	
9	1969		831,400.00	6.6		
8	1969		13,336,343.69	106.2	11.0	
0	1970		71,805.00CR	0.5CR	35.0	
9	1970		943,485.00	7.1		
8	1970		14,208,023.69	106.5	11.1	
0	1971		64,234.00CR	0.5CR	23.0	
9	1971		1,321,427.00	9.3		
8	1971		15,465,216.69	108.8	11.1	
0	1972		115,449.00CR	0.7CR	22.0	
9	1972		1,489,690.00	9.6		
8	1972		16,839,457.69	108.9	11.0	
0	1973		95,115.00CR	0.6CR	24.0	
9	1973		1,739,750.00	10.3		
8	1973		18,484,092.69	109.8	10.8	
0	1974		165,383.00CR	0.9CR	23.0	
9	1974		743,745.00	4.0		
8	1974		19,062,454.69	103.1	11.3	
0	1975		132,279.00CR	0.7CR	23.0	
9	1975		645,029.00	3.4		
8	1975		19,575,204.69	102.7	11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		139,235.00CR	0.7CR	22.0	
9	1976		590,592.00	3.0		
8	1976		20,026,561.69	102.3	12.4	
0	1977		124,246.00CR	0.6CR	23.0	
9	1977		804,906.00	4.0		
8	1977		20,707,221.69	103.4	12.8	
0	1978		108,052.00CR	0.5CR	24.0	
9	1978		642,748.00	3.1		
8	1978		21,241,917.69	102.6	13.4	
0	1979		117,239.00CR	0.6CR	24.0	
9	1979		883,320.00	4.2		
8	1979		22,007,998.69	103.6	13.8	
0	1980		118,701.00CR	0.5CR	25.0	
9	1980		1,532,655.00	7.0		
8	1980		23,421,952.69	106.4	13.8	
0	1981		101,867.00CR	0.4CR	26.0	
9	1981		1,657,022.00	7.1		
8	1981		24,977,107.69	106.6	13.8	
0	1982		118,377.00CR	0.5CR	27.0	
9	1982		1,542,095.00	6.2		
8	1982		26,400,825.69	105.7	13.9	
0	1983		209,034.00CR	0.8CR	27.0	
9	1983		1,877,877.00	7.1		
8	1983		28,069,668.69	106.3	13.8	
0	1984		223,005.00CR	0.8CR	28.0	
9	1984		1,974,550.00	7.0		
8	1984		29,821,213.69	106.2	13.8	
0	1985		348,062.00CR	1.2CR	29.0	
9	1985		2,101,138.00	7.0		
8	1985		31,574,289.69	105.9	13.7	
0	1986		230,064.00CR	0.7CR	28.0	
9	1986		2,542,796.00	8.1		
8	1986		33,887,021.69	107.3	13.5	
0	1987		281,537.00CR	0.8CR	29.0	
9	1987		3,369,582.00	9.9		
8	1987		36,975,066.69	109.1	13.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		247,152.00CR	0.7CR	29.0	
9	1988		3,540,590.00	9.6		
8	1988		40,268,504.69	108.9	12.8	
0	1989		481,387.00CR	1.2CR	29.0	
9	1989		3,219,201.00	8.0		
8	1989		43,006,318.69	106.8	12.7	
0	1990		442,828.00CR	1.0CR	19.7	
9	1990		3,373,600.00	7.8		
8	1990		45,937,090.69	106.8	12.6	
0	1991		520,043.00CR	1.1CR	19.7	
9	1991		4,895,750.00	10.7		
8	1991		50,312,797.69	109.5	12.3	
0	1992		514,645.00CR	1.0CR	19.9	
9	1992		5,812,959.00	11.6		
8	1992		55,611,111.69	110.5	11.9	
0	1993		985,624.00CR	1.8CR	24.1	
9	1993		6,927,638.00	12.5		
8	1993		61,553,125.69	110.7	11.3	
0	1994		361,527.00CR	0.6CR	20.0	
9	1994		5,639,600.00	9.2		
8	1994		66,831,198.69	108.6	11.3	
0	1995		478,218.00CR	0.7CR	20.9	
9	1995		5,603,841.00	8.4		
8	1995		71,956,821.69	107.7	11.3	
0	1996		940,163.00CR	1.3CR	23.6	
9	1996		5,778,147.00	8.0		
8	1996		76,794,805.69	106.7	11.3	
0	1997		940,912.00CR	1.2CR	23.8	
9	1997		4,497,579.00	5.9		
8	1997		80,351,472.69	104.6	11.5	
0	1998		1,328,402.00CR	1.7CR	26.0	
9	1998		4,044,493.00	5.0		
8	1998		83,067,563.69	103.4	11.6	
0	1999		714,531.00CR	0.9CR	23.3	
9	1999		9,945,961.00	12.0		
8	1999		92,298,993.69	111.1	11.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		2,034,336.00CR	2.2CR	11.3	
9	2000		8,854,062.00	9.6		
8	2000		99,118,719.69	107.4	11.2	
0	2001		3,198,483.00CR	3.2CR	27.3	
9	2001		3,390,631.00	3.4		
8	2001		99,310,867.69	100.2	11.3	
0	2002		1,598,100.00CR	1.6CR	14.4	
9	2002		5,967,371.00	6.0		
8	2002		103,680,138.69	104.4	11.6	
0	2003		1,485,701.55CR	1.4CR	17.6	
3	2003		95,678.62	0.1		
9	2003		7,735,847.43	7.5		
8	2003		110,025,963.19	106.1	11.7	
0	2004		217,829.80CR	0.2CR	17.6	
3	2004		490,872.94	0.4		
9	2004		5,291,285.95	4.8		
8	2004		115,590,292.28	105.1	12.0	
9	2005		8,909,718.99	7.7		
8	2005		124,500,011.27	107.7	12.1	
0	2006		340.40CR	0.0CR	76.6	
9	2006		866,419.84	0.7		
8	2006		125,366,090.71	100.7	13.1	
0	2007		14,110.31CR	0.0CR	73.1	
3	2007		5,256,453.68	4.2		
9	2007		5,708,351.60	4.6		
8	2007		136,316,785.68	108.7	13.0	
9	2008		5,822,770.14	4.3		
8	2008		142,139,555.82	104.3	13.4	
0	2009		3,245,937.23CR	2.3CR	33.2	
9	2009		29,830,832.42	21.0		
8	2009		168,724,451.01	118.7	11.6	
0	2010		41,171.84CR	0.0CR	13.5	
9	2010		1,725,679.02	1.0		
8	2010		170,408,958.19	101.0	12.5	
0	2011		135,082.68CR	0.1CR	52.6	
9	2011		23,355,994.60	13.7		
8	2011	1947	1,218.46	100.0		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1948	124.91	100.0		
8	2011	1949	5,823.43	100.0		
8	2011	1950	11,096.70	100.0		
8	2011	1951	13,088.46	100.0		
8	2011	1952	16,648.10	100.0		
8	2011	1953	14,636.66	100.0		
8	2011	1954	7,916.82	100.0		
8	2011	1955	13,045.81	100.0		
8	2011	1956	32,774.10	100.0		
8	2011	1957	34,970.99	99.9		
8	2011	1958	40,642.28	99.9		
8	2011	1959	14,823.37	99.9		
8	2011	1960	82,188.46	99.9		
8	2011	1961	443,925.51	99.9		
8	2011	1962	482,746.52	99.6		
8	2011	1963	342,505.08	99.4		
8	2011	1964	563,384.63	99.2		
8	2011	1965	480,766.68	98.9		
8	2011	1966	380,724.53	98.7		
8	2011	1967	370,925.24	98.5		
8	2011	1968	535,441.45	98.3		
8	2011	1969	520,981.10	98.0		
8	2011	1970	602,529.83	97.7		
8	2011	1971	849,727.38	97.4		
8	2011	1972	890,831.13	97.0		
8	2011	1973	1,049,353.78	96.5		
8	2011	1974	476,286.33	96.0		
8	2011	1975	433,750.55	95.7		
8	2011	1976	389,101.61	95.5		
8	2011	1977	545,685.86	95.3		
8	2011	1978	459,049.74	95.0		
8	2011	1979	613,064.76	94.8		
8	2011	1980	1,078,129.17	94.5		
8	2011	1981	1,183,468.27	93.9		
8	2011	1982	1,069,575.65	93.3		
8	2011	1983	1,264,370.86	92.7		
8	2011	1984	1,442,818.68	92.1		
8	2011	1985	1,617,194.92	91.3		
8	2011	1986	2,032,782.66	90.5		
8	2011	1987	2,741,920.83	89.5		
8	2011	1988	2,891,213.78	88.0		
8	2011	1989	2,696,752.07	86.6		
8	2011	1990	3,130,161.10	85.2		
8	2011	1991	4,693,529.63	83.5		
8	2011	1992	5,564,058.13	81.1		
8	2011	1993	5,903,348.91	78.2		
8	2011	1994	4,773,783.99	75.2		
8	2011	1995	5,285,615.95	72.7		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1996	5,208,815.15	70.0		
8	2011	1997	4,285,182.81	67.3		
8	2011	1998	3,914,978.77	65.1		
8	2011	1999	9,432,006.49	63.1		
8	2011	2000	8,707,644.75	58.2		
8	2011	2001	3,148,711.35	53.7		
8	2011	2002	5,889,116.64	52.1		
8	2011	2003	7,787,047.60	49.0		
8	2011	2004	5,778,468.21	45.0		
8	2011	2005	8,902,331.25	42.0		
8	2011	2006	857,594.31	37.4		
8	2011	2007	10,961,107.61	37.0		
8	2011	2008	5,822,770.14	31.3		
8	2011	2009	29,763,916.55	28.3		
8	2011	2010	1,725,679.02	13.0		
8	2011	2011	23,355,994.60	12.1		
8	2011		193,629,870.11	113.6	11.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38000	00	00	9	1899	
38000	00	00	0	1900-2011	23,498,136.81-
38000	00	00	1	1900-2011	
38000	00	00	2	1900-2011	
38000	00	00	3	1900-2011	5,843,005.24
38000	00	00	4	1900-2011	
38000	00	00	5	1900-2011	
38000	00	00	7	1900-2011	
38000	00	00	9	1900-2011	211,285,001.68
38000	00	00	8	2011	193,629,870.11

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	23,498,136.81-		23,498,136.81-
3	5,843,005.24		5,843,005.24
9	211,285,001.68		211,285,001.68
TOTAL DATA	193,629,870.11		193,629,870.11
8	193,629,870.11		193,629,870.11

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	99.78
2008	3.5	100.00
2007	4.5	99.97
2006	5.5	98.98
2005	6.5	99.92
2004	7.5	99.94
2003	8.5	99.43
2002	9.5	98.69
2001	10.5	92.86
2000	11.5	98.35
1999	12.5	94.83
1998	13.5	96.80
1997	14.5	95.28
1996	15.5	90.15
1995	16.5	94.32
1994	17.5	84.65
1993	18.5	85.22
1992	19.5	95.72
1991	20.5	95.92
1990	21.5	92.83
1989	22.5	83.86
1988	23.5	81.69
1987	24.5	81.40
1986	25.5	80.00
1985	26.5	77.02
1984	27.5	73.20
1983	28.5	67.45
1982	29.5	67.15
1981	30.5	71.67
1980	31.5	70.37
1979	32.5	69.49
1978	33.5	71.50
1977	34.5	67.86
1976	35.5	65.92
1975	36.5	67.28
1974	37.5	64.04
1973	38.5	60.94
1972	39.5	59.80
1971	40.5	64.30
1970	41.5	63.86
1969	42.5	62.66
1968	43.5	61.55
1967	44.5	59.58
1966	45.5	55.97
1965	46.5	56.38
1964	47.5	66.20
1963	48.5	38.60

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 380 SERVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	63.45
1961	50.5	61.96
1960	51.5	10.79
1959	52.5	1.84
1958	53.5	6.97
1957	54.5	7.16
1956	55.5	3.89
1955	56.5	2.71
1954	57.5	2.04
1953	58.5	8.38
1952	59.5	9.68
1951	60.5	6.56
1950	61.5	7.48
1949	62.5	4.97
1948	63.5	0.10
1947	64.5	1.35
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

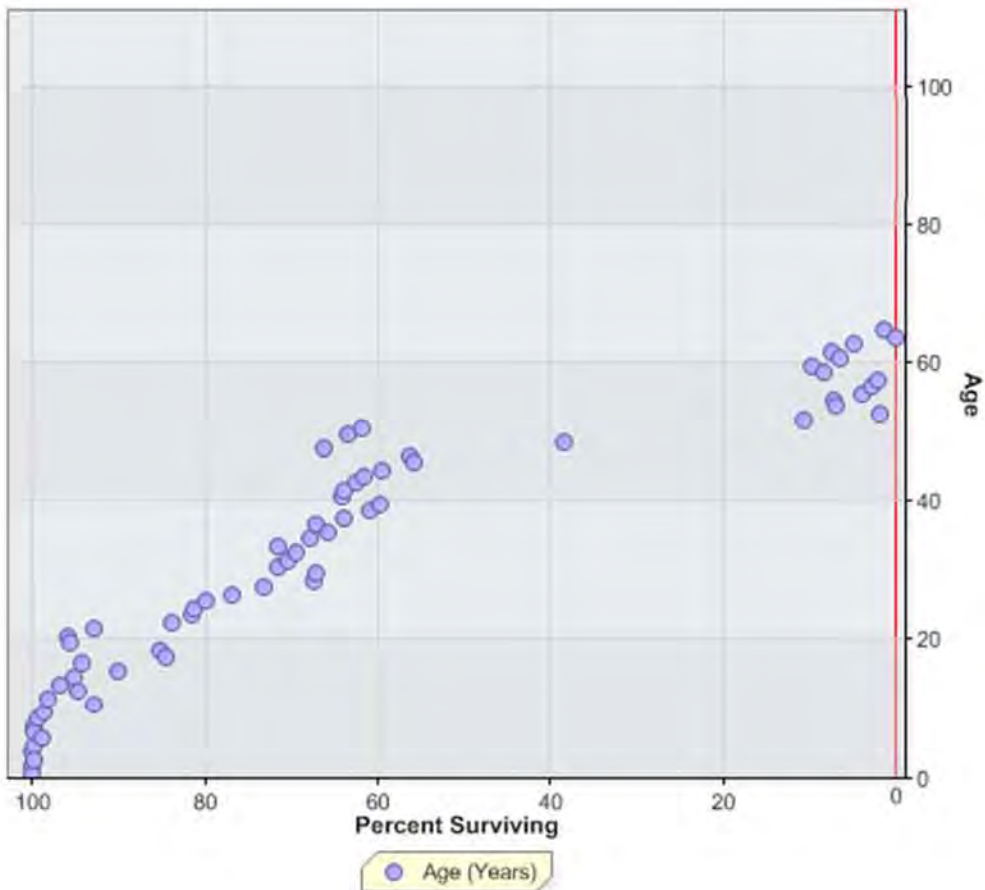
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 380 SERVICES

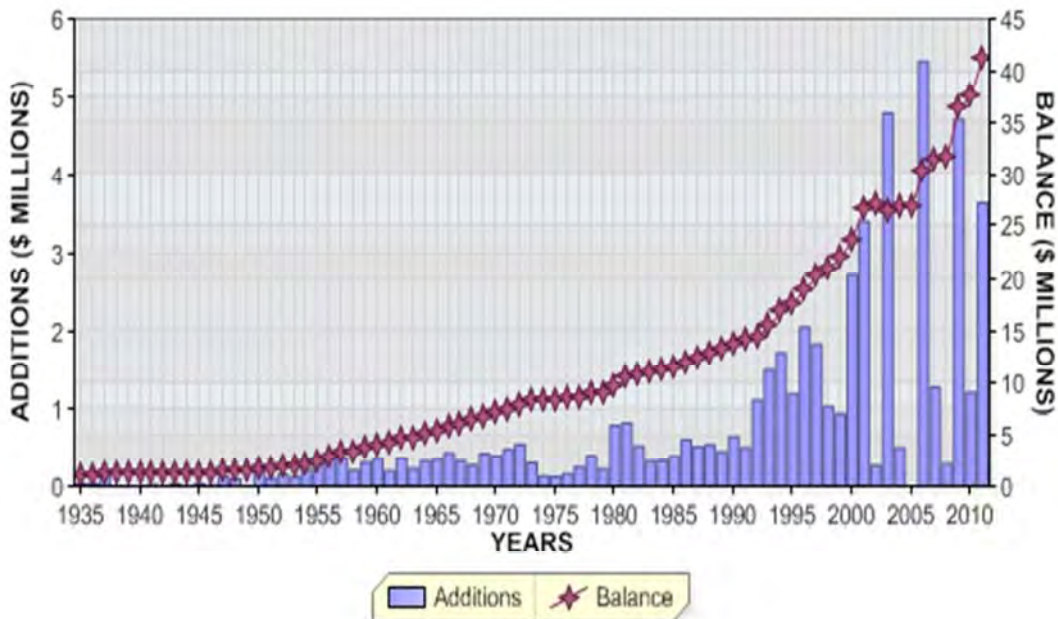
MULTIPLE ORIGINAL GROUP LIFE TABLE



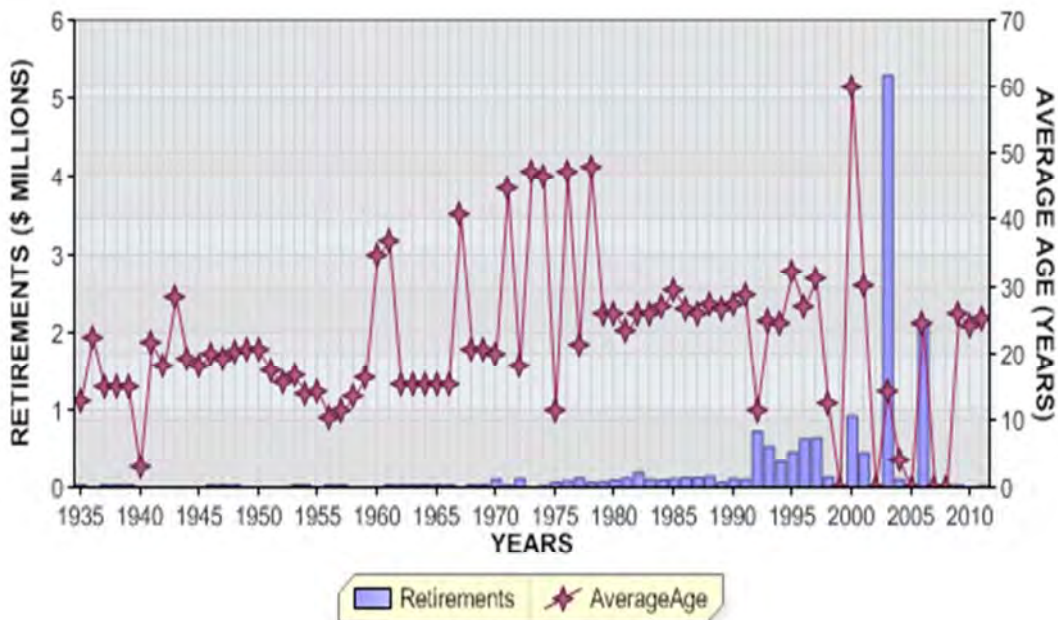
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 381 METERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



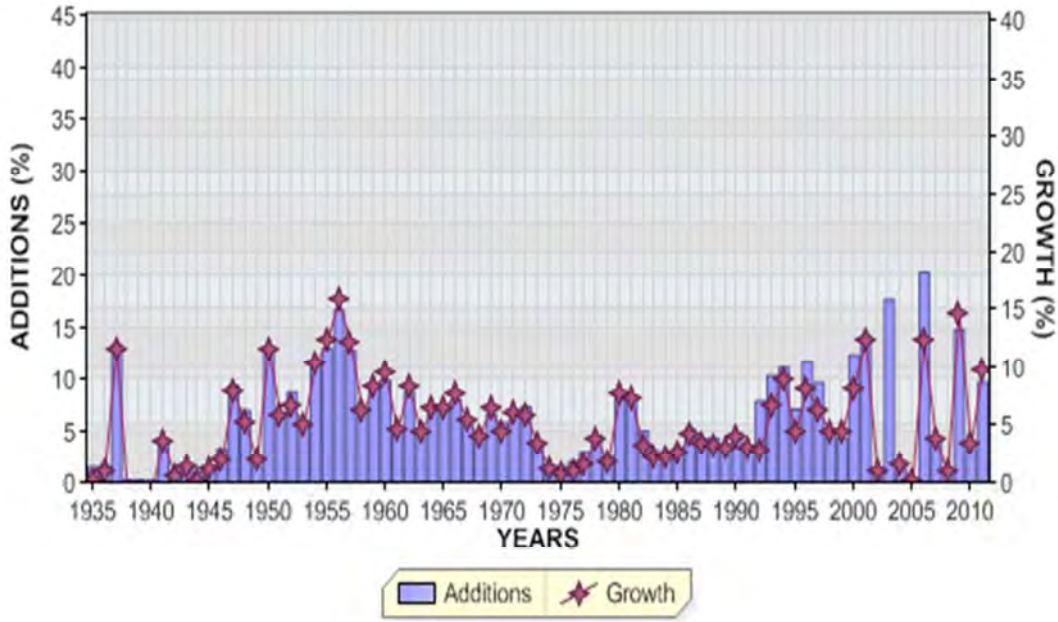
REGULAR RETIREMENTS



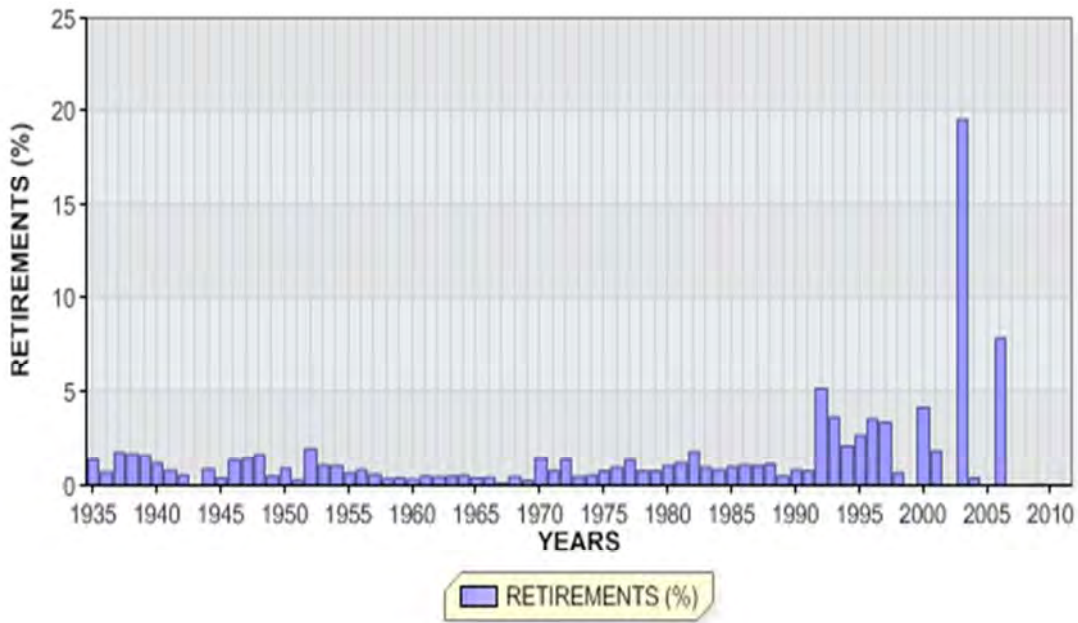
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 381 METERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934	1900	155,564.00	100.0		
9	1934	1901	23,637.00	85.8		
9	1934	1902	16,526.00	83.6		
9	1934	1903	16,168.00	82.1		
9	1934	1904	15,395.00	80.6		
9	1934	1905	27,435.00	79.2		
9	1934	1906	22,582.00	76.7		
9	1934	1907	26,930.00	74.7		
9	1934	1908	18,799.00	72.2		
9	1934	1909	20,902.00	70.5		
9	1934	1910	23,837.00	68.6		
9	1934	1911	13,831.00	66.4		
9	1934	1912	21,748.00	65.1		
9	1934	1913	54,913.00	63.1		
9	1934	1914	2,576.00	58.1		
9	1934	1915	7,030.00	57.9		
9	1934	1916	4,109.00	57.2		
9	1934	1917	1,436.00	56.9		
9	1934	1918	4,597.00	56.7		
9	1934	1919	1,032.00	56.3		
9	1934	1920	12,014.00	56.2		
9	1934	1921	5,024.00	55.1		
9	1934	1922	51,400.00	54.7		
9	1934	1923	49,752.00	50.0		
9	1934	1924	79,114.00	45.4		
9	1934	1925	105,806.00	38.2		
9	1934	1926	76,455.00	28.5		
9	1934	1927	81,119.00	21.5		
9	1934	1928	46,044.00	14.1		
9	1934	1929	72,772.00	9.9		
9	1934	1930	19,093.00	3.3		
9	1934	1931	2,643.00	1.5		
9	1934	1932	94.00	1.3		
9	1934	1933	3,524.00	1.3		
9	1934	1934	10,324.00	0.9		
8	1934		1,094,225.00		17.6	
0	1935		15,343.00CR	1.4CR	13.0	
9	1935		16,257.00	1.5		
8	1935		1,095,139.00	100.1	18.4	
0	1936		7,649.00CR	0.7CR	22.5	
9	1936		18,116.00	1.7		
8	1936		1,105,606.00	101.0	19.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1937		20,095.00CR	1.8CR	15.0	
9	1937		148,348.00	13.4		
8	1937		1,233,859.00	111.6	17.8	
0	1938		21,418.00CR	1.7CR	15.0	
9	1938		2,237.00	0.2		
8	1938		1,214,678.00	98.4	18.8	
0	1939		19,890.00CR	1.6CR	15.0	
9	1939		2,375.00	0.2		
8	1939		1,197,163.00	98.6	19.8	
0	1940		14,367.00CR	1.2CR	3.0	
9	1940		5,012.00	0.4		
8	1940		1,187,808.00	99.2	20.9	
0	1941		9,652.00CR	0.8CR	21.6	
9	1941		51,197.00	4.3		
8	1941		1,229,353.00	103.5	21.0	
0	1942		6,636.00CR	0.5CR	18.1	
9	1942		13,619.00	1.1		
8	1942		1,236,336.00	100.6	21.8	
0	1943		1,837.00CR	0.1CR	28.5	
9	1943		18,527.00	1.5		
8	1943		1,253,026.00	101.3	22.5	
0	1944		10,985.00CR	0.9CR	19.3	
9	1944		11,996.00	1.0		
8	1944		1,254,037.00	100.1	23.3	
0	1945		4,995.00CR	0.4CR	18.4	
9	1945		20,344.00	1.6		
8	1945		1,269,386.00	101.2	23.9	
0	1946		17,322.00CR	1.4CR	20.1	
9	1946		41,703.00	3.3		
8	1946		1,293,767.00	101.9	24.2	
0	1947		19,099.00CR	1.5CR	19.1	
9	1947		121,331.00	9.4		
8	1947		1,395,999.00	107.9	23.1	
0	1948		23,469.00CR	1.7CR	20.4	
9	1948		97,373.00	7.0		
8	1948		1,469,903.00	105.3	22.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1949		7,080.00CR	0.5CR	20.6	
9	1949		35,203.00	2.4		
8	1949		1,498,026.00	101.9	23.1	
0	1950		13,792.00CR	0.9CR	20.7	
9	1950		188,350.00	12.6		
8	1950		1,672,584.00	111.7	21.5	
0	1951		4,806.00CR	0.3CR	17.5	
9	1951		102,759.00	6.1		
8	1951		1,770,537.00	105.9	21.2	
0	1952		35,282.00CR	2.0CR	15.8	
9	1952		154,801.00	8.7		
8	1952		1,890,056.00	106.8	20.5	
0	1953		20,437.00CR	1.1CR	16.8	
9	1953		114,859.00	6.1		
8	1953		1,984,478.00	105.0	20.4	
0	1954		20,960.00CR	1.1CR	14.0	
9	1954		225,392.00	11.4		
8	1954		2,188,910.00	110.3	19.3	
0	1955		14,895.00CR	0.7CR	14.4	
9	1955		284,137.00	13.0		
8	1955		2,458,152.00	112.3	18.0	
0	1956		20,707.00CR	0.8CR	10.4	
9	1956		408,970.00	16.6		
8	1956		2,846,415.00	115.8	16.4	
0	1957		16,822.00CR	0.6CR	11.4	
9	1957		365,405.00	12.8		
8	1957		3,194,998.00	112.2	15.5	
0	1958		11,316.00CR	0.4CR	13.6	
9	1958		209,489.00	6.6		
8	1958		3,393,171.00	106.2	15.5	
0	1959		13,033.00CR	0.4CR	16.3	
3	1959		26,513.00CR	0.8CR		
9	1959		317,804.00	9.4		
8	1959		3,671,429.00	108.2	15.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1960		11,583.00CR	0.3CR	35.0	
9	1960		360,912.00	9.8		
8	1960		4,020,758.00	109.5	14.8	
0	1961		19,593.00CR	0.5CR	37.0	
9	1961		204,417.00	5.1		
8	1961		4,205,582.00	104.6	14.9	
0	1962		19,400.00CR	0.5CR	15.3	
9	1962		370,446.00	8.8		
8	1962		4,556,628.00	108.3	14.7	
0	1963		22,402.00CR	0.5CR	15.3	
9	1963		227,345.00	5.0		
8	1963		4,761,571.00	104.5	15.0	
0	1964		25,693.00CR	0.5CR	15.3	
9	1964		330,733.00	6.9		
8	1964		5,066,611.00	106.4	15.0	
0	1965		20,383.00CR	0.4CR	15.3	
9	1965		349,230.00	6.9		
8	1965		5,395,458.00	106.5	15.0	
0	1966		23,551.00CR	0.4CR	15.2	
9	1966		435,238.00	8.1		
8	1966		5,807,145.00	107.6	14.8	
0	1967		14,241.00CR	0.2CR	40.7	
9	1967		328,654.00	5.7		
8	1967		6,121,558.00	105.4	14.9	
0	1968		28,307.00CR	0.5CR	20.6	
9	1968		273,367.52	4.5		
8	1968		6,366,618.52	104.0	15.2	
0	1969		16,436.00CR	0.3CR	20.6	
9	1969		427,946.12	6.7		
8	1969		6,778,128.64	106.5	15.2	
0	1970		100,449.00CR	1.5CR	20.1	
9	1970		394,575.00	5.8		
8	1970		7,072,254.64	104.3	15.3	
0	1971		56,066.00CR	0.8CR	44.7	
9	1971		479,936.85	6.8		
8	1971		7,496,125.49	106.0	15.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1972		106,191.00CR	1.4CR	18.2	
9	1972		548,430.84	7.3		
8	1972		7,938,365.33	105.9	15.0	
0	1973		35,758.00CR	0.5CR	47.2	
9	1973		305,606.72	3.8		
8	1973		8,208,214.05	103.4	15.2	
0	1974		46,441.00CR	0.6CR	46.5	
9	1974		136,037.00	1.7		
8	1974		8,297,810.05	101.1	15.8	
0	1975		64,178.00CR	0.8CR	11.5	
9	1975		123,270.49	1.5		
8	1975		8,356,902.54	100.7	16.6	
0	1976		79,822.00CR	1.0CR	47.3	
9	1976		162,672.51	1.9		
8	1976		8,439,753.05	101.0	17.0	
0	1977		116,748.00CR	1.4CR	21.5	
9	1977		253,968.48	3.0		
8	1977		8,576,973.53	101.6	17.4	
0	1978		67,017.00CR	0.8CR	47.8	
9	1978		397,883.24	4.6		
8	1978		8,907,839.77	103.9	17.4	
0	1979		68,783.00CR	0.8CR	26.1	
9	1979		224,049.00	2.5		
8	1979		9,063,105.77	101.7	17.9	
0	1980		97,074.00CR	1.1CR	26.1	
9	1980		792,449.00	8.7		
8	1980		9,758,480.77	107.7	17.3	
0	1981		118,445.00CR	1.2CR	23.3	
9	1981		825,548.22	8.5		
8	1981		10,465,583.99	107.2	16.8	
0	1982		192,363.00CR	1.8CR	26.1	
9	1982		527,077.65	5.0		
8	1982		10,800,298.64	103.2	16.8	
0	1983		104,497.00CR	1.0CR	25.9	
9	1983		331,869.05	3.1		
8	1983		11,027,670.69	102.1	17.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		91,530.00CR	0.8CR	26.9	
9	1984		335,521.85	3.0		
8	1984		11,271,662.54	102.2	17.6	
0	1985		110,986.00CR	1.0CR	29.7	
9	1985		392,144.65	3.5		
8	1985		11,552,821.19	102.5	17.9	
0	1986		125,861.00CR	1.1CR	26.7	
9	1986		606,518.40	5.2		
8	1986		12,033,478.59	104.2	17.9	
0	1987		127,337.00CR	1.1CR	26.1	
9	1987		522,276.80	4.3		
8	1987		12,428,418.39	103.3	18.0	
0	1988		143,086.00CR	1.2CR	27.6	
9	1988		543,687.00	4.4		
8	1988		12,829,019.39	103.2	18.2	
0	1989		61,097.00CR	0.5CR	26.8	
9	1989		449,949.00	3.5		
8	1989		13,217,871.39	103.0	18.5	
0	1990		109,705.00CR	0.8CR	27.3	
9	1990		645,777.00	4.9		
8	1990		13,753,943.39	104.1	18.5	
0	1991		105,904.00CR	0.8CR	28.9	
9	1991		500,837.00	3.6		
8	1991		14,148,876.39	102.9	18.8	
0	1992		733,628.00CR	5.2CR	11.5	
9	1992		1,113,079.00	7.9		
8	1992		14,528,327.39	102.7	18.7	
0	1993		537,420.00CR	3.7CR	25.1	
9	1993		1,503,548.00	10.3		
8	1993		15,494,455.39	106.6	17.6	
0	1994		336,464.00CR	2.2CR	24.6	
9	1994		1,725,383.00	11.1		
8	1994		16,883,374.39	109.0	16.6	
0	1995		462,758.00CR	2.7CR	32.4	
9	1995		1,196,015.00	7.1		
8	1995		17,616,631.39	104.3	16.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		635,712.00CR	3.6CR	26.9	
9	1996		2,058,953.00	11.7		
8	1996		19,039,872.39	108.1	14.9	
0	1997		649,084.00CR	3.4CR	31.3	
9	1997		1,838,114.00	9.7		
8	1997		20,228,902.39	106.2	14.0	
0	1998		134,861.00CR	0.7CR	12.5	
9	1998		1,029,240.47	5.1		
8	1998		21,123,281.86	104.4	14.3	
9	1999		936,178.00	4.4		
8	1999		22,059,459.86	104.4	14.7	
0	2000		925,105.00CR	4.2CR	60.1	
9	2000		2,726,186.16	12.4		
8	2000		23,860,541.02	108.2	12.2	
0	2001		450,405.00CR	1.9CR	30.1	
9	2001		3,402,091.16	14.3		
8	2001		26,812,227.18	112.4	11.3	
9	2002		271,683.00	1.0		
8	2002		27,083,910.18	101.0	12.2	
0	2003		5,299,413.39CR	19.6CR	14.5	
9	2003		4,788,704.25	17.7		
8	2003		26,573,201.04	98.1	10.6	
0	2004		102,792.15CR	0.4CR	4.0	
9	2004		502,947.28	1.9		
8	2004		26,973,356.17	101.5	11.4	
9	2005		5,653.67	0.0		
8	2005		26,979,009.84	100.0	12.4	
0	2006		2,139,469.14CR	7.9CR	24.5	
9	2006		5,468,519.91	20.3		
8	2006		30,308,060.61	112.3	10.2	
3	2007		114,521.28CR	0.4CR		
9	2007		1,272,697.10	4.2		
8	2007		31,466,236.43	103.8	10.8	
9	2008		292,704.77	0.9		
8	2008		31,758,941.20	100.9	11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2009		59,649.26CR	0.2CR	25.8	
9	2009		4,712,948.01	14.8		
8	2009		36,412,239.95	114.7	11.1	
0	2010		11,215.64CR	0.0CR	24.4	
9	2010		1,210,344.23	3.3		
8	2010		37,611,368.54	103.3	11.8	
0	2011		52,310.40CR	0.1CR	25.3	
3	2011		97,729.20	0.3		
9	2011		3,641,943.24	9.7		
8	2011	1900	1,204.00	100.0		
8	2011	1905	608.00	100.0		
8	2011	1913	2,365.00	100.0		
8	2011	1914	1,474.00	100.0		
8	2011	1915	831.00	100.0		
8	2011	1916	1,416.00	100.0		
8	2011	1917	254.00	100.0		
8	2011	1918	2,142.00	100.0		
8	2011	1919	1,032.00	100.0		
8	2011	1920	1,408.00	100.0		
8	2011	1921	2,295.00	100.0		
8	2011	1922	11,923.00	100.0		
8	2011	1923	7,019.00	99.9		
8	2011	1924	5,473.00	99.9		
8	2011	1925	15,473.00	99.9		
8	2011	1926	7,502.00	99.9		
8	2011	1927	1,126.00	99.8		
8	2011	1928	1,277.00	99.8		
8	2011	1929	1,186.00	99.8		
8	2011	1930	4,669.00	99.8		
8	2011	1931	1,150.00	99.8		
8	2011	1932	94.00	99.8		
8	2011	1933	2,003.00	99.8		
8	2011	1934	3,389.00	99.8		
8	2011	1935	15,583.00	99.8		
8	2011	1936	16,457.00	99.8		
8	2011	1937	39,649.51	99.7		
8	2011	1938	1,536.00	99.6		
8	2011	1939	1,083.00	99.6		
8	2011	1940	2,247.00	99.6		
8	2011	1941	11,448.00	99.6		
8	2011	1942	9,063.00	99.6		
8	2011	1943	1,382.00	99.6		
8	2011	1944	10,309.00	99.6		
8	2011	1945	2,425.44	99.5		
8	2011	1946	4,303.04	99.5		
8	2011	1947	11,965.00	99.5		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1948	54,505.00	99.5		
8	2011	1949	3,901.00	99.4		
8	2011	1950	50,914.00	99.4		
8	2011	1951	61,321.00	99.2		
8	2011	1952	32,327.00	99.1		
8	2011	1953	21,458.00	99.0		
8	2011	1954	39,502.00	99.0		
8	2011	1955	33,669.00	98.9		
8	2011	1956	43,729.75	98.8		
8	2011	1957	56,552.06	98.7		
8	2011	1958	56,310.00	98.5		
8	2011	1959	64,909.00	98.4		
8	2011	1960	44,918.00	98.2		
8	2011	1961	40,709.00	98.1		
8	2011	1962	39,875.00	98.0		
8	2011	1963	37,399.48	97.9		
8	2011	1964	79,186.00	97.9		
8	2011	1965	100,414.00	97.7		
8	2011	1966	69,568.00	97.4		
8	2011	1967	31,776.00	97.2		
8	2011	1968	48,055.25	97.2		
8	2011	1969	135,833.00	97.1		
8	2011	1970	5,261.00	96.7		
8	2011	1971	32,347.52	96.7		
8	2011	1972	140,947.16	96.6		
8	2011	1973	41,848.95	96.3		
8	2011	1974	70,687.50	96.2		
8	2011	1976	9,018.00	96.0		
8	2011	1977	121,691.24	96.0		
8	2011	1978	220,582.12	95.7		
8	2011	1979	112,024.50	95.2		
8	2011	1980	216,854.60	94.9		
8	2011	1981	26,724.94	94.4		
8	2011	1982	263,645.84	94.3		
8	2011	1983	139,877.14	93.7		
8	2011	1984	251,761.55	93.3		
8	2011	1985	349,862.85	92.7		
8	2011	1986	408,393.82	91.9		
8	2011	1987	291,441.71	90.9		
8	2011	1988	328,148.84	90.2		
8	2011	1989	317,870.38	89.4		
8	2011	1990	499,805.48	88.6		
8	2011	1991	454,860.69	87.4		
8	2011	1992	850,953.38	86.3		
8	2011	1993	1,003,846.33	84.2		
8	2011	1994	1,180,146.50	81.8		
8	2011	1995	906,048.29	79.0		
8	2011	1996	1,748,652.29	76.8		

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1997	1,790,097.00	72.5		
8	2011	1998	1,023,751.47	68.2		
8	2011	1999	46,263.24	65.7		
8	2011	2000	1,540,276.18	65.6		
8	2011	2001	3,402,091.16	61.9		
8	2011	2002	271,683.00	53.6		
8	2011	2003	4,788,704.25	53.0		
8	2011	2004	502,947.28	41.4		
8	2011	2005	5,653.67	40.2		
8	2011	2006	5,468,519.91	40.2		
8	2011	2007	1,255,905.02	26.9		
8	2011	2008	292,704.77	23.9		
8	2011	2009	4,712,948.01	23.2		
8	2011	2010	1,210,344.23	11.7		
8	2011	2011	3,641,943.24	8.8		
8	2011		41,298,730.58	109.8	11.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 381 METERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38100	00	00	9	1934	1,094,225.00
38100	00	00	0	1935-2011	15,233,100.98-
38100	00	00	1	1935-2011	
38100	00	00	2	1935-2011	
38100	00	00	3	1935-2011	43,305.08-
38100	00	00	4	1935-2011	
38100	00	00	5	1935-2011	
38100	00	00	7	1935-2011	
38100	00	00	9	1935-2011	55,480,911.64
38100	00	00	8	2011	41,298,730.58

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	15,233,100.98-		15,233,100.98-
3	43,305.08-		43,305.08-
9	56,575,136.64		56,575,136.64
TOTAL DATA	41,298,730.58		41,298,730.58
8	41,298,730.58		41,298,730.58

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	56.50
1999	12.5	4.94
1998	13.5	99.47
1997	14.5	97.39
1996	15.5	84.93
1995	16.5	75.76
1994	17.5	68.40
1993	18.5	66.77
1992	19.5	76.45
1991	20.5	90.82
1990	21.5	77.40
1989	22.5	70.65
1988	23.5	60.36
1987	24.5	55.80
1986	25.5	67.33
1985	26.5	89.22
1984	27.5	75.04
1983	28.5	42.15
1982	29.5	50.02
1981	30.5	3.24
1980	31.5	27.37
1979	32.5	50.00
1978	33.5	55.44
1977	34.5	47.92
1976	35.5	5.54
1975	36.5	
1974	37.5	51.96
1973	38.5	13.69
1972	39.5	25.70
1971	40.5	6.74
1970	41.5	1.33
1969	42.5	31.74
1968	43.5	17.58
1967	44.5	9.67
1966	45.5	15.98
1965	46.5	28.75
1964	47.5	23.94
1963	48.5	16.45

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

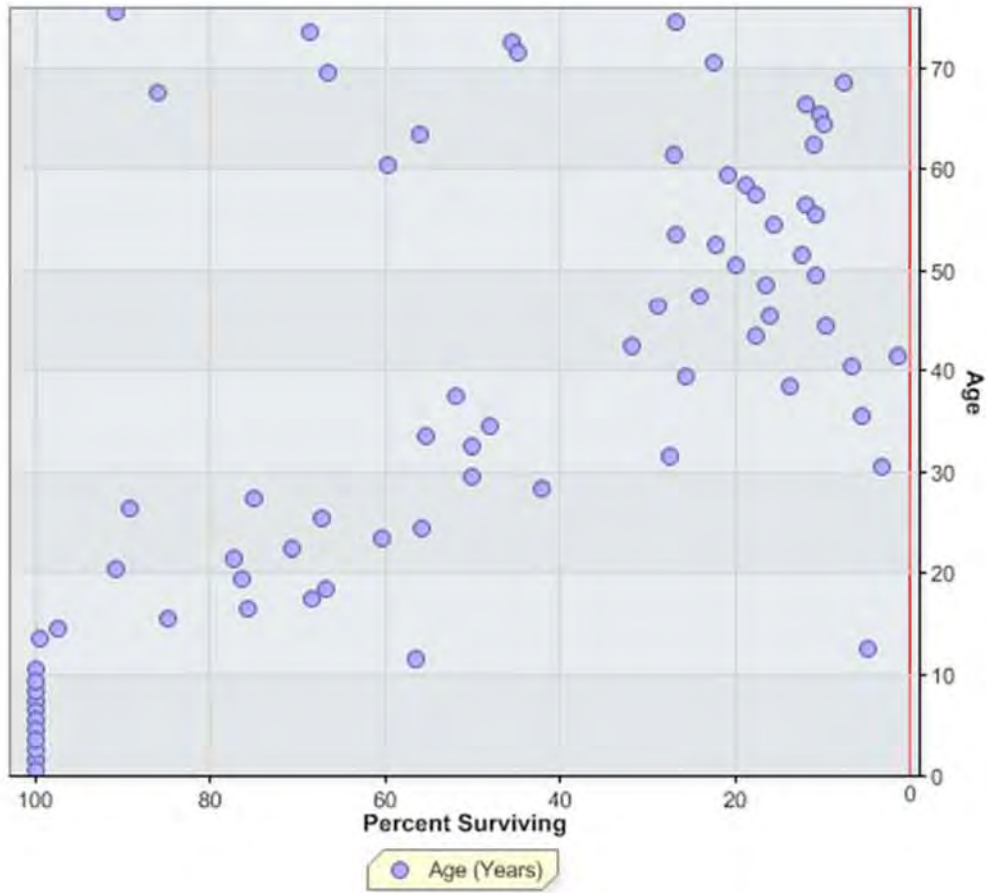
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	10.76
1961	50.5	19.91
1960	51.5	12.45
1959	52.5	22.28
1958	53.5	26.88
1957	54.5	15.48
1956	55.5	10.69
1955	56.5	11.85
1954	57.5	17.53
1953	58.5	18.68
1952	59.5	20.88
1951	60.5	59.67
1950	61.5	27.03
1949	62.5	11.08
1948	63.5	55.98
1947	64.5	9.86
1946	65.5	10.32
1945	66.5	11.92
1944	67.5	85.94
1943	68.5	7.46
1942	69.5	66.55
1941	70.5	22.36
1940	71.5	44.83
1939	72.5	45.60
1938	73.5	68.66
1937	74.5	26.73
1936	75.5	90.84
1935	76.5	95.85

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 381 METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE



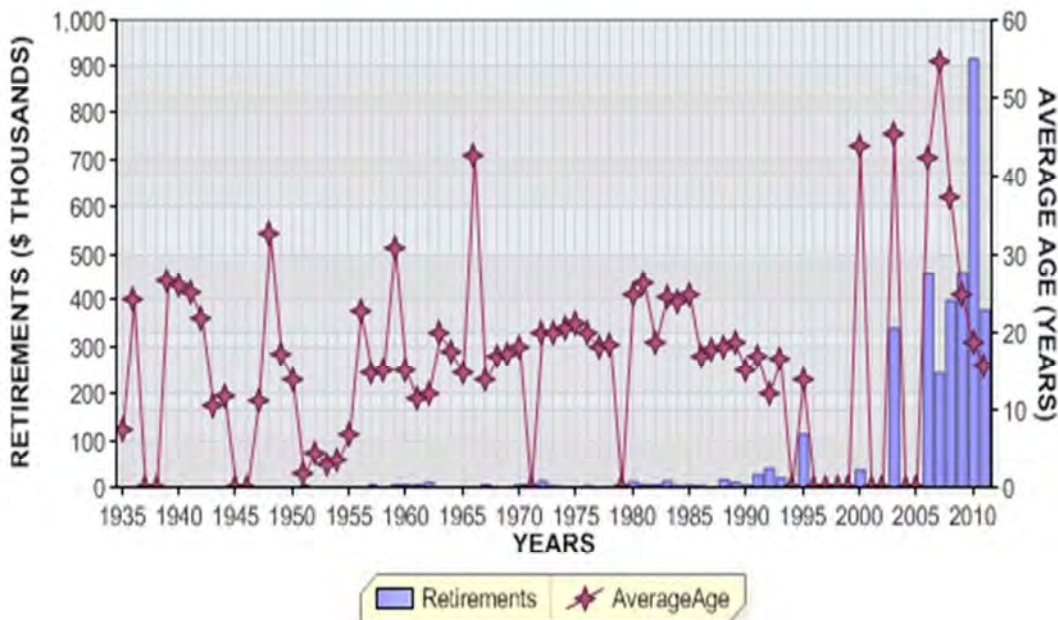
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



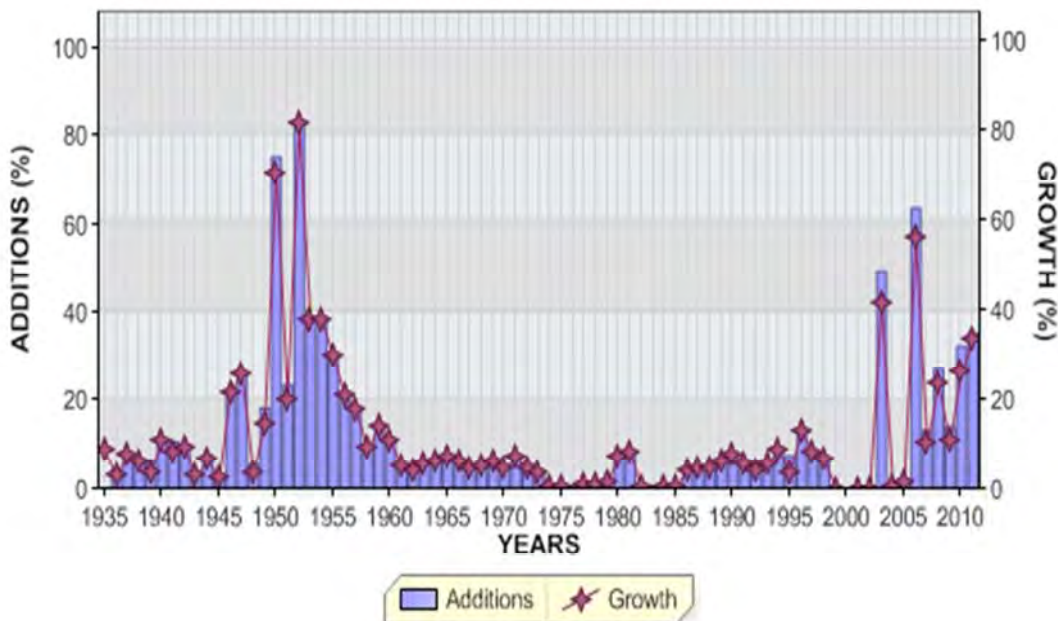
REGULAR RETIREMENTS



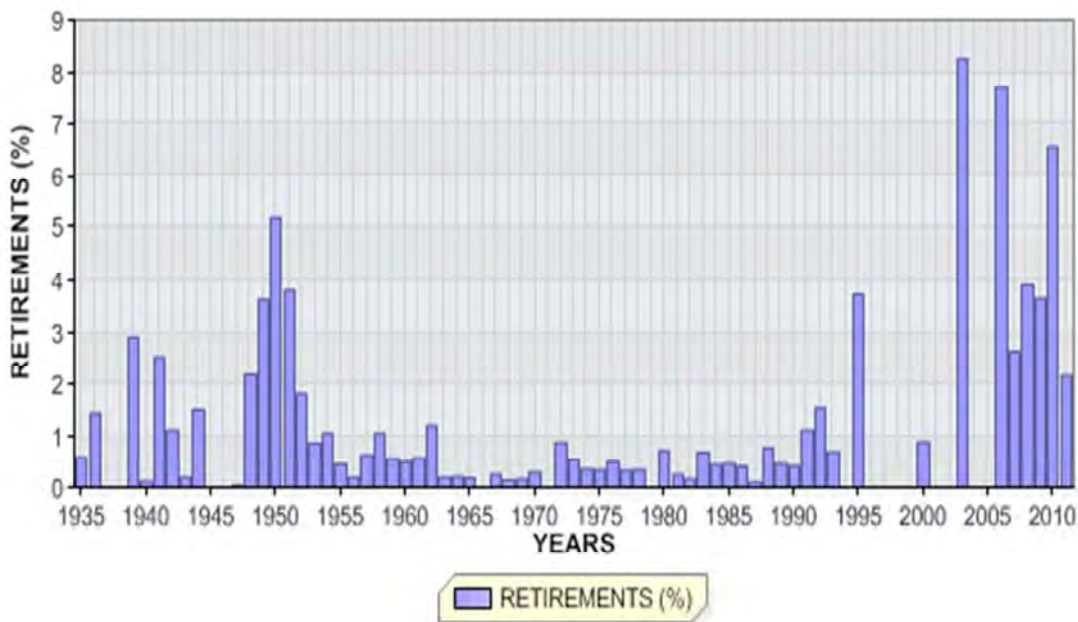
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1934	1914	5,291.00	100.0			
9	1934	1921	1,059.00	59.6			
9	1934	1931	788.00	51.5			
9	1934	1932	5,949.00	45.5			
8	1934		13,087.00			10.7	
0	1935		77.00CR	0.6CR		7.4	
3	1935		1,183.00	9.0			
8	1935		14,193.00	108.5		12.7	
0	1936		204.00CR	1.4CR		24.0	
9	1936		594.00	4.2			
8	1936		14,583.00	102.7		13.0	
9	1937		1,083.00	7.4			
8	1937		15,666.00	107.4		13.1	
9	1938		979.00	6.2			
8	1938		16,645.00	106.2		13.3	
0	1939		485.00CR	2.9CR		26.4	
9	1939		1,068.00	6.4			
8	1939		17,228.00	103.5		13.1	
0	1940		21.00CR	0.1CR		26.0	
9	1940		1,905.00	11.1			
8	1940		19,112.00	110.9		12.7	
0	1941		484.00CR	2.5CR		25.0	
9	1941		2,057.00	10.8			
8	1941		20,685.00	108.2		12.1	
0	1942		232.00CR	1.1CR		21.7	
9	1942		2,129.00	10.3			
8	1942		22,582.00	109.2		11.8	
0	1943		46.00CR	0.2CR		10.5	
9	1943		642.00	2.8			
8	1943		23,178.00	102.6		12.5	
0	1944		348.00CR	1.5CR		11.7	
9	1944		1,832.00	7.9			
8	1944		24,662.00	106.4		12.6	
9	1945		531.00	2.2			
8	1945		25,193.00	102.2		13.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1946		5,411.00	21.5		
8	1946		30,604.00	121.5	11.8	
0	1947		25.00CR	0.1CR	11.0	
9	1947		7,886.00	25.8		
8	1947		38,465.00	125.7	10.3	
0	1948		841.00CR	2.2CR	32.6	
9	1948		2,137.00	5.6		
8	1948		39,761.00	103.4	10.3	
0	1949		1,444.00CR	3.6CR	17.0	
9	1949		7,280.00	18.3		
8	1949		45,597.00	114.7	9.4	
0	1950		2,373.00CR	5.2CR	13.8	
9	1950		34,381.00	75.4		
8	1950		77,605.00	170.2	5.9	
0	1951		2,957.00CR	3.8CR	1.7	
9	1951		18,265.00	23.5		
8	1951		92,913.00	119.7	5.8	
0	1952		1,681.00CR	1.8CR	4.5	
9	1952		77,438.00	83.3		
8	1952		168,670.00	181.5	3.9	
0	1953		1,457.00CR	0.9CR	3.0	
9	1953		64,798.00	38.4		
8	1953		232,011.00	137.6	3.7	
0	1954		2,454.00CR	1.1CR	3.6	
9	1954		90,315.00	38.9		
8	1954		319,872.00	137.9	3.5	
0	1955		1,468.00CR	0.5CR	6.7	
3	1955		86.00CR	0.0CR		
9	1955		96,820.00	30.3		
8	1955		415,138.00	129.8	3.6	
0	1956		835.00CR	0.2CR	22.5	
9	1956		87,010.56	21.0		
8	1956		501,313.56	120.8	3.8	
0	1957		3,159.00CR	0.6CR	14.8	
9	1957		91,310.50	18.2		
8	1957		589,465.06	117.6	4.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1958		6,238.00CR	1.1CR	15.0	
9	1958		59,851.85	10.2		
8	1958		643,078.91	109.1	4.6	
0	1959		3,629.00CR	0.6CR	30.9	
9	1959		91,977.14	14.3		
8	1959		731,427.05	113.7	4.8	
0	1960		3,661.00CR	0.5CR	15.1	
9	1960		82,109.37	11.2		
8	1960		809,875.42	110.7	5.2	
0	1961		4,669.00CR	0.6CR	11.3	
9	1961		45,003.49	5.6		
8	1961		850,209.91	105.0	5.9	
0	1962		10,323.00CR	1.2CR	12.1	
9	1962		43,679.05	5.1		
8	1962		883,565.96	103.9	6.5	
0	1963		1,762.00CR	0.2CR	19.7	
9	1963		52,784.18	6.0		
8	1963		934,588.14	105.8	7.1	
0	1964		1,999.00CR	0.2CR	17.4	
9	1964		59,130.96	6.3		
8	1964		991,720.10	106.1	7.6	
0	1965		1,821.00CR	0.2CR	14.6	
9	1965		74,504.07	7.5		
8	1965		1,064,403.17	107.3	8.0	
0	1966		9.00CR	0.0CR	42.7	
9	1966		64,921.11	6.1		
8	1966		1,129,315.28	106.1	8.5	
0	1967		2,924.00CR	0.3CR	13.6	
9	1967		52,722.44	4.7		
8	1967		1,179,113.72	104.4	9.1	
0	1968		1,639.00CR	0.1CR	16.7	
9	1968		63,060.96	5.3		
8	1968		1,240,535.68	105.2	9.6	
0	1969		2,019.00CR	0.2CR	17.0	
9	1969		77,185.00	6.2		
8	1969		1,315,701.68	106.1	10.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1970		3,899.00CR	0.3CR	18.0	
9	1970		60,953.00	4.6		
8	1970		1,372,755.68	104.3	10.5	
9	1971		95,611.00	7.0		
8	1971		1,468,366.68	107.0	10.8	
0	1972		12,889.00CR	0.9CR	20.0	
9	1972		82,137.00	5.6		
8	1972		1,537,614.68	104.7	11.1	
0	1973		8,455.00CR	0.5CR	20.0	
9	1973		64,012.00	4.2		
8	1973		1,593,171.68	103.6	11.6	
0	1974		5,620.00CR	0.4CR	20.3	
9	1974		8,036.00	0.5		
8	1974		1,595,587.68	100.2	12.5	
0	1975		5,474.00CR	0.3CR	21.0	
9	1975		6,146.00	0.4		
8	1975		1,596,259.68	100.0	13.5	
0	1976		8,019.00CR	0.5CR	19.8	
9	1976		5,826.00	0.4		
8	1976		1,594,066.68	99.9	14.4	
0	1977		5,362.00CR	0.3CR	18.1	
9	1977		17,793.00	1.1		
8	1977		1,606,497.68	100.8	15.2	
0	1978		5,556.00CR	0.3CR	18.2	
9	1978		15,555.00	1.0		
8	1978		1,616,496.68	100.6	16.0	
9	1979		22,620.00	1.4		
8	1979		1,639,116.68	101.4	16.8	
0	1980		11,842.00CR	0.7CR	24.7	
9	1980		127,218.00	7.8		
8	1980		1,754,492.68	107.0	16.5	
0	1981		4,470.00CR	0.3CR	26.2	
9	1981		147,371.00	8.4		
8	1981		1,897,393.68	108.1	16.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		3,064.00CR	0.2CR	18.7	
9	1982		3,169.00	0.2		
8	1982		1,897,498.68	100.0	17.1	
0	1983		13,108.00CR	0.7CR	24.4	
9	1983		8,328.00	0.4		
8	1983		1,892,718.68	99.7	18.0	
0	1984		8,425.00CR	0.4CR	23.8	
9	1984		11,500.00	0.6		
8	1984		1,895,793.68	100.2	18.9	
0	1985		8,846.00CR	0.5CR	24.7	
9	1985		14,082.00	0.7		
8	1985		1,901,029.68	100.3	19.7	
0	1986		7,858.00CR	0.4CR	16.8	
9	1986		86,289.00	4.5		
8	1986		1,979,460.68	104.1	19.8	
0	1987		2,097.00CR	0.1CR	17.9	
9	1987		90,804.00	4.6		
8	1987		2,068,167.68	104.5	20.0	
0	1988		16,081.00CR	0.8CR	18.1	
9	1988		113,051.00	5.5		
8	1988		2,165,137.68	104.7	19.9	
0	1989		10,216.00CR	0.5CR	18.5	
9	1989		144,974.00	6.7		
8	1989		2,299,895.68	106.2	19.6	
0	1990		9,672.00CR	0.4CR	15.1	
9	1990		185,704.00	8.1		
8	1990		2,475,927.68	107.7	19.1	
0	1991		27,724.00CR	1.1CR	16.8	
9	1991		163,778.00	6.6		
8	1991		2,611,981.68	105.5	18.9	
0	1992		40,281.00CR	1.5CR	12.0	
9	1992		140,706.00	5.4		
8	1992		2,712,406.68	103.8	19.0	
0	1993		19,035.00CR	0.7CR	16.4	
9	1993		170,325.00	6.3		
8	1993		2,863,696.68	105.6	18.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1994		244,846.00	8.5		
8	1994		3,108,542.68	108.5	18.4	
0	1995		115,922.00CR	3.7CR	13.8	
9	1995		230,370.00	7.4		
8	1995		3,222,990.68	103.7	18.2	
9	1996		417,901.00	13.0		
8	1996		3,640,891.68	113.0	17.1	
9	1997		298,364.95	8.2		
8	1997		3,939,256.63	108.2	16.7	
9	1998		249,937.24	6.3		
8	1998		4,189,193.87	106.3	16.7	
8	1999		4,189,193.87	100.0	17.7	
0	2000		37,399.00CR	0.9CR	43.8	
8	2000		4,151,794.87	99.1	18.5	
8	2001		4,151,794.87	100.0	19.5	
8	2002		4,151,794.87	100.0	20.5	
0	2003		343,149.78CR	8.3CR	45.3	
9	2003		2,059,424.49	49.6		
8	2003		5,868,069.58	141.3	12.7	
9	2004		18,468.30	0.3		
8	2004		5,886,537.88	100.3	13.6	
9	2005		80,423.54	1.4		
8	2005		5,966,961.42	101.4	14.5	
0	2006		459,972.75CR	7.7CR	42.3	
9	2006		3,798,461.59	63.7		
8	2006		9,305,450.26	155.9	8.0	
0	2007		245,325.49CR	2.6CR	54.6	
3	2007		59,620.61CR	0.6CR		
9	2007		1,240,397.46	13.3		
8	2007		10,240,901.62	110.1	6.9	
0	2008		401,237.42CR	3.9CR	37.0	
9	2008		2,787,571.51	27.2		
8	2008		12,627,235.71	123.3	5.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2009		461,021.81CR	3.7CR	24.6	
9	2009		1,810,331.08	14.3		
8	2009		13,976,544.98	110.7	5.0	
0	2010		918,068.90CR	6.6CR	18.6	
9	2010		4,538,655.05	32.5		
8	2010		17,597,131.13	125.9	3.9	
0	2011		380,488.04CR	2.2CR	15.7	
9	2011		6,264,098.34	35.6		
8	2011	1994	3,556.43	100.0		
8	2011	1995	229,599.00	100.0		
8	2011	1996	161,073.06	99.0		
8	2011	1997	298,364.95	98.3		
8	2011	1998	249,937.24	97.1		
8	2011	2003	2,059,424.49	96.0		
8	2011	2004	18,468.30	87.2		
8	2011	2005	80,423.54	87.1		
8	2011	2006	3,798,461.59	86.8		
8	2011	2007	1,180,776.85	70.6		
8	2011	2008	2,787,571.51	65.6		
8	2011	2009	1,810,331.08	53.7		
8	2011	2010	4,538,655.05	46.0		
8	2011	2011	6,264,098.34	26.7		
8	2011		23,480,741.43	133.4	3.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38300	00	00	9	1934	13,087.00
38300	00	00	0	1935-2011	3,661,862.19-
38300	00	00	1	1935-2011	
38300	00	00	2	1935-2011	
38300	00	00	3	1935-2011	58,523.61-
38300	00	00	4	1935-2011	
38300	00	00	5	1935-2011	
38300	00	00	7	1935-2011	
38300	00	00	9	1935-2011	27,188,040.23
38300	00	00	8	2011	23,480,741.43

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	3,661,862.19-		3,661,862.19-
3	58,523.61-		58,523.61-
9	27,201,127.23		27,201,127.23
TOTAL DATA	23,480,741.43		23,480,741.43
8	23,480,741.43		23,480,741.43

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	38.54
1995	16.5	99.67
1994	17.5	1.45
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

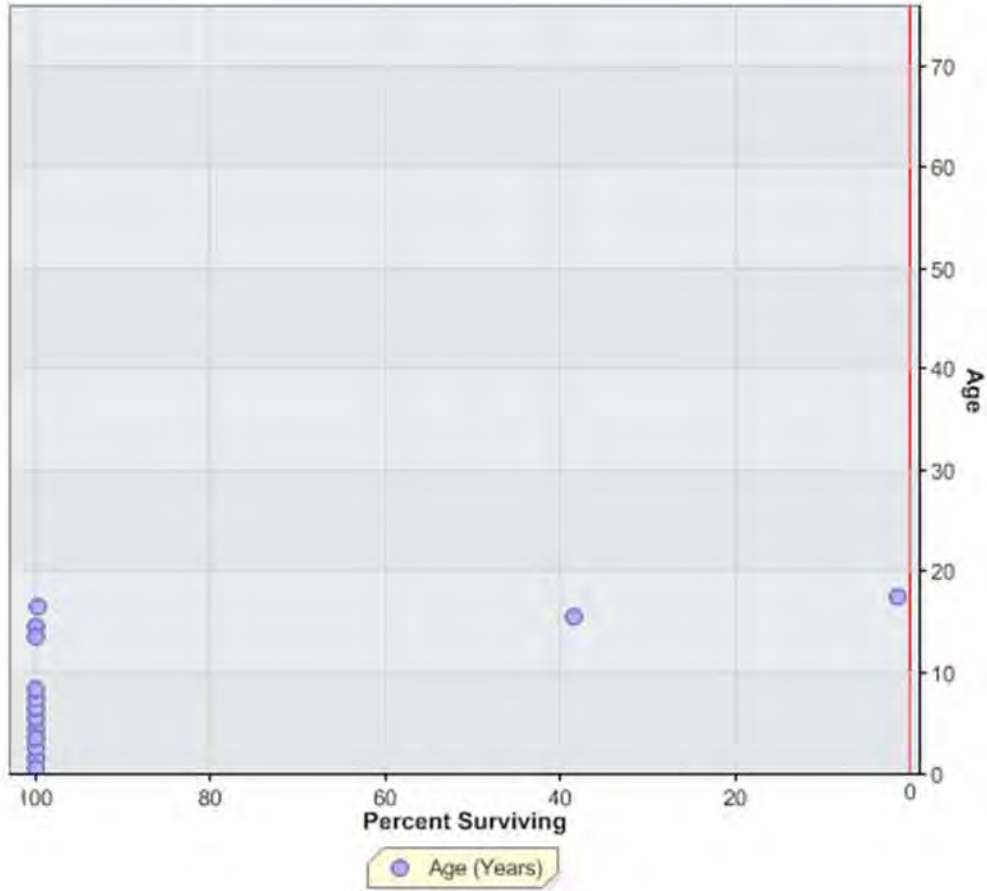
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

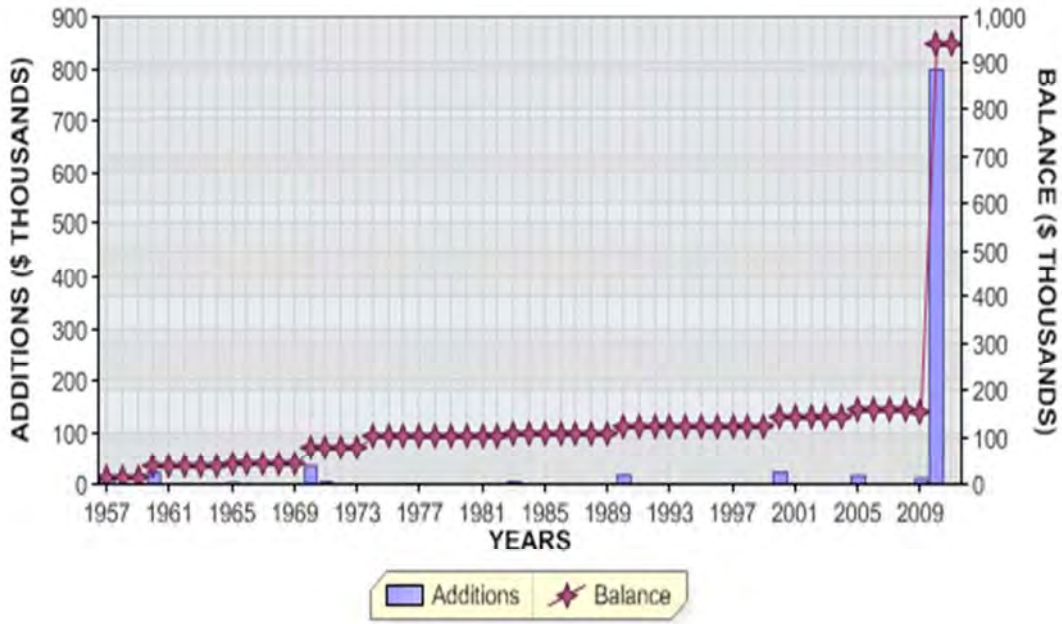
MULTIPLE ORIGINAL GROUP LIFE TABLE



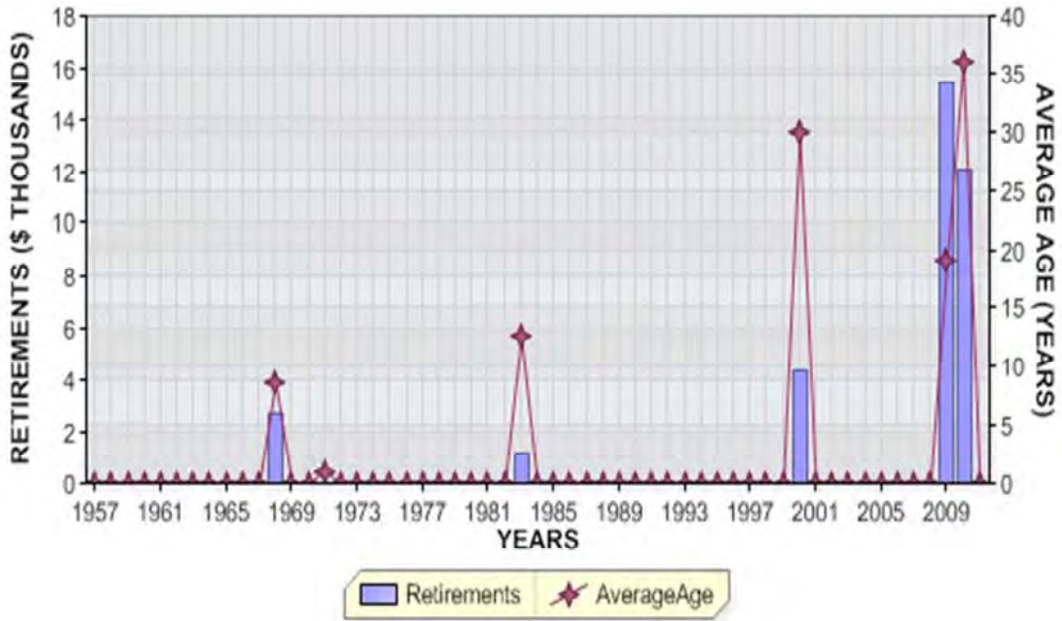
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



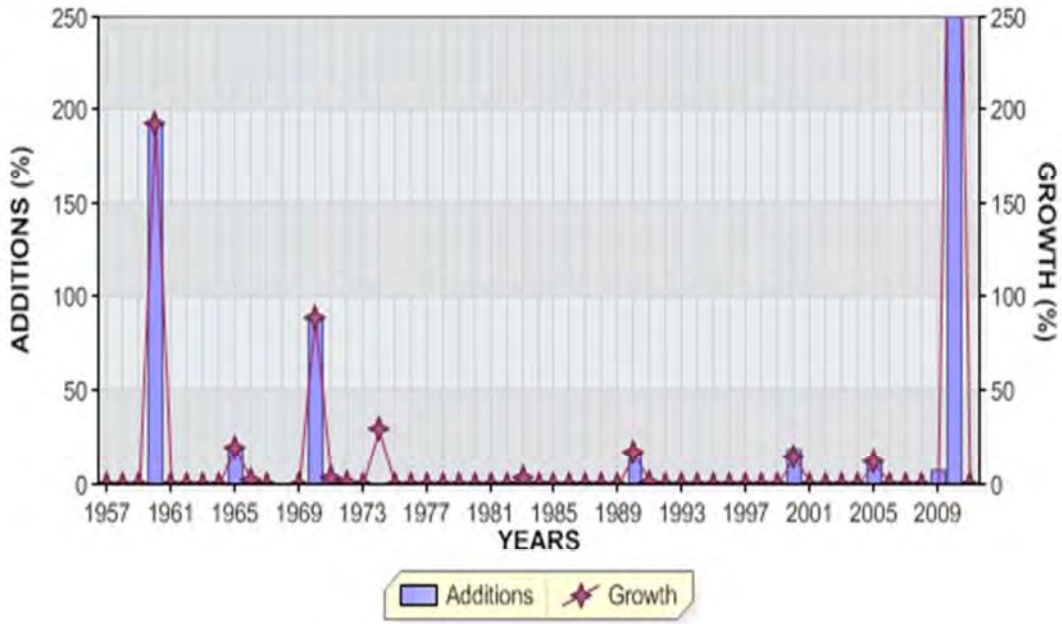
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1957		12,068.15	0.0		
8	1957		12,068.15		0.5	
8	1958		12,068.15	100.0	1.5	
8	1959		12,068.15	100.0	2.5	
9	1960		23,309.56	193.1		
8	1960		35,377.71	293.1	1.5	
8	1961		35,377.71	100.0	2.5	
8	1962		35,377.71	100.0	3.5	
8	1963		35,377.71	100.0	4.5	
8	1964		35,377.71	100.0	5.5	
9	1965		7,102.00	20.1		
8	1965		42,479.71	120.1	5.5	
9	1966		703.00	1.7		
8	1966		43,182.71	101.7	6.4	
8	1967		43,182.71	100.0	7.4	
0	1968		2,735.00CR	6.3CR	8.7	
8	1968		40,447.71	93.7	8.4	
8	1969		40,447.71	100.0	9.4	
9	1970		36,225.00	89.6		
8	1970		76,672.71	189.6	5.7	
0	1971		21.00CR	0.0CR	1.0	
9	1971		2,670.00	3.5		
8	1971		79,321.71	103.5	6.5	
9	1972		520.00	0.7		
8	1972		79,841.71	100.7	7.5	
8	1973		79,841.71	100.0	8.5	
3	1974		23,313.00	29.2		
8	1974		103,154.71	129.2	7.9	
8	1975		103,154.71	100.0	8.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1976		103,154.71	100.0	9.9	
8	1977		103,154.71	100.0	10.9	
8	1978		103,154.71	100.0	11.9	
8	1979		103,154.71	100.0	12.9	
8	1980		103,154.71	100.0	13.9	
8	1981		103,154.71	100.0	14.9	
8	1982		103,154.71	100.0	15.9	
0	1983		1,190.00CR	1.2CR	12.6	
9	1983		4,519.00	4.4		
8	1983		106,483.71	103.2	16.2	
8	1984		106,483.71	100.0	17.2	
8	1985		106,483.71	100.0	18.2	
8	1986		106,483.71	100.0	19.2	
8	1987		106,483.71	100.0	20.2	
8	1988		106,483.71	100.0	21.2	
8	1989		106,483.71	100.0	22.2	
9	1990		17,551.19	16.5		
8	1990		124,034.90	116.5	20.0	
3	1991		1.05	0.0		
8	1991		124,035.95	100.0	21.0	
8	1992		124,035.95	100.0	22.0	
8	1993		124,035.95	100.0	23.0	
8	1994		124,035.95	100.0	24.0	
8	1995		124,035.95	100.0	25.0	
8	1996		124,035.95	100.0	26.0	
8	1997		124,035.95	100.0	27.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1998		124,035.95	100.0	28.0	
8	1999		124,035.95	100.0	29.0	
0	2000		4,370.00CR	3.5CR	30.0	
9	2000		23,135.70	18.7		
8	2000		142,801.65	115.1	25.2	
8	2001		142,801.65	100.0	26.2	
8	2002		142,801.65	100.0	27.2	
8	2003		142,801.65	100.0	28.2	
8	2004		142,801.65	100.0	29.2	
9	2005		16,560.23	11.6		
8	2005		159,361.88	111.6	27.1	
8	2006		159,361.88	100.0	28.1	
8	2007		159,361.88	100.0	29.1	
8	2008		159,361.88	100.0	30.1	
0	2009		15,456.54CR	9.7CR	19.0	
9	2009		11,863.75	7.4		
8	2009		155,769.09	97.7	30.0	
0	2010		12,109.47CR	7.8CR	36.0	
9	2010		800,700.53	514.0		
8	2010		944,360.15	606.3	5.1	
8	2011	1957	10,036.15	100.0		
8	2011	1960	23,309.56	98.9		
8	2011	1964	7,102.05	96.5		
8	2011	1968	18,406.00	95.7		
8	2011	1969	4,902.00	93.8		
8	2011	1970	7,574.00	93.2		
8	2011	1971	2,670.00	92.4		
8	2011	1972	521.00	92.2		
8	2011	1974	10,965.53	92.1		
8	2011	1983	4,519.00	90.9		
8	2011	1990	2,094.65	90.5		
8	2011	2000	23,135.70	90.2		
8	2011	2005	16,560.23	87.8		
8	2011	2009	11,863.75	86.0		
8	2011	2010	800,700.53	84.8		

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR	TRAN	INST	TRANSACTION	CUMULATIVE	AVG	UNAGED
CD	YEAR	YEAR	AMOUNT	PCT OR PCT	AGE	AMOUNT
				OF BEG BAL		
8	2011		944,360.15	100.0	6.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38500	00	00	9	1956	
38500	00	00	0	1957-2011	35,882.01-
38500	00	00	1	1957-2011	
38500	00	00	2	1957-2011	
38500	00	00	3	1957-2011	23,314.05
38500	00	00	4	1957-2011	
38500	00	00	5	1957-2011	
38500	00	00	7	1957-2011	
38500	00	00	9	1957-2011	956,928.11
38500	00	00	8	2011	944,360.15

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	35,882.01-	
3	23,314.05	
9	956,928.11	
TOTAL DATA	944,360.15	
8		944,360.15
		TOTAL
		35,882.01-
		23,314.05
		956,928.11
		944,360.15

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	100.00
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	11.93
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	100.00
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	99.00
1971	40.5	100.00
1970	41.5	61.71
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

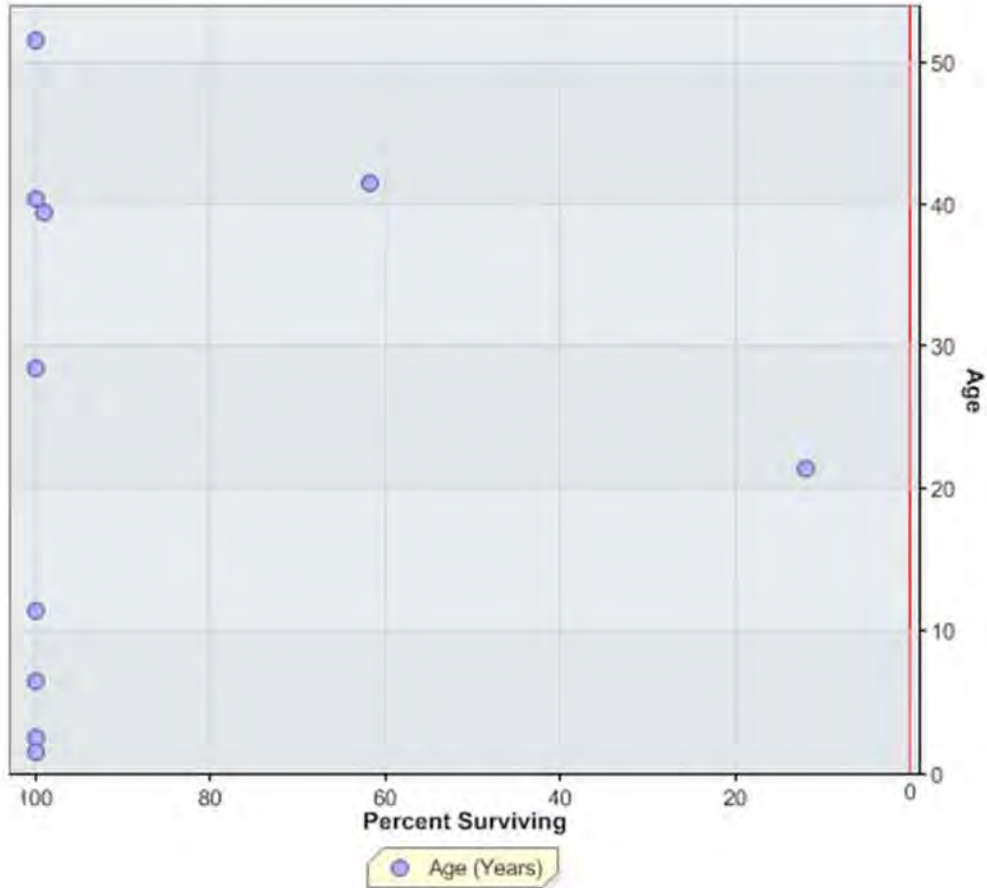
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	100.00
1959	52.5	
1958	53.5	
1957	54.5	83.16

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

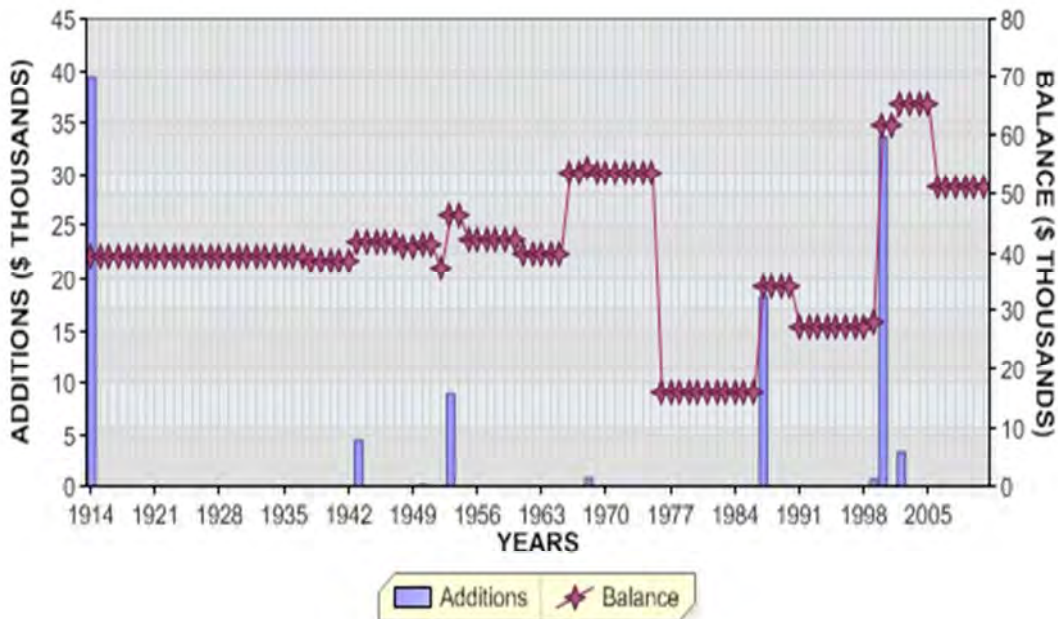
MULTIPLE ORIGINAL GROUP LIFE TABLE



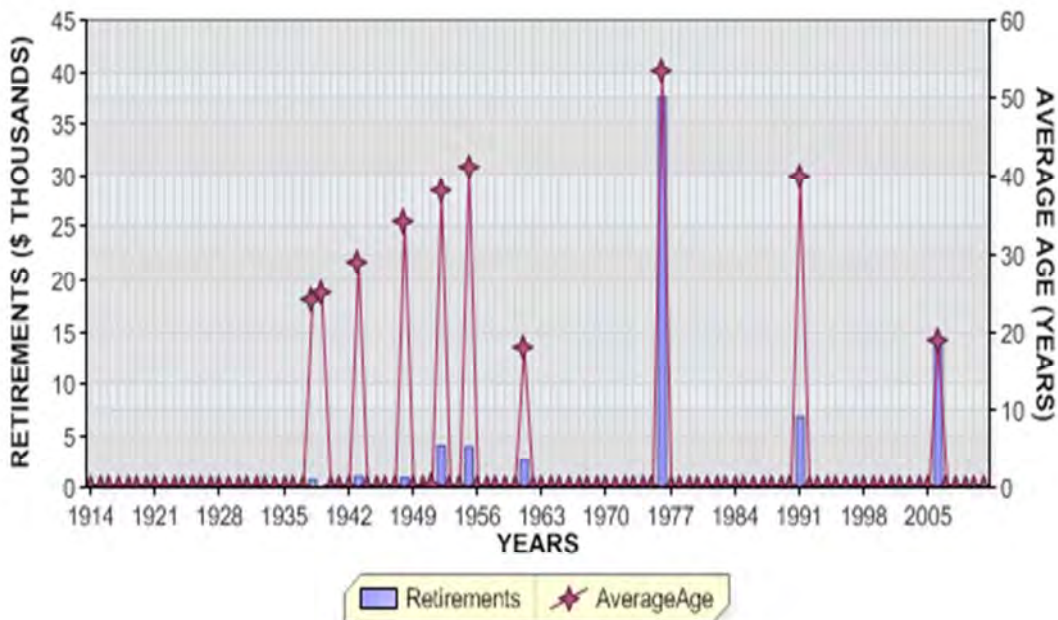
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



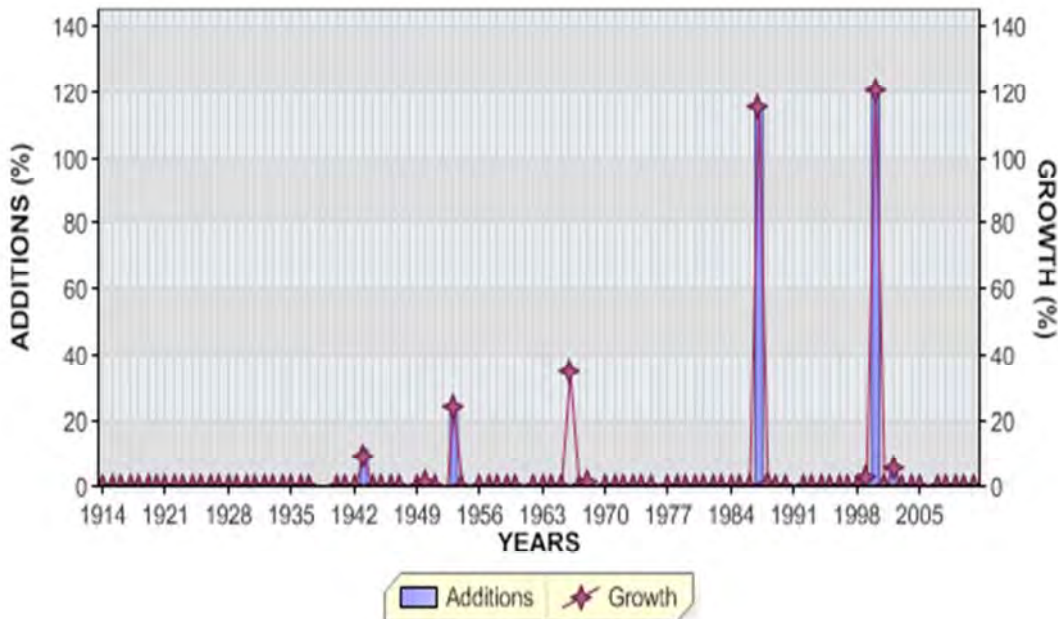
REGULAR RETIREMENTS



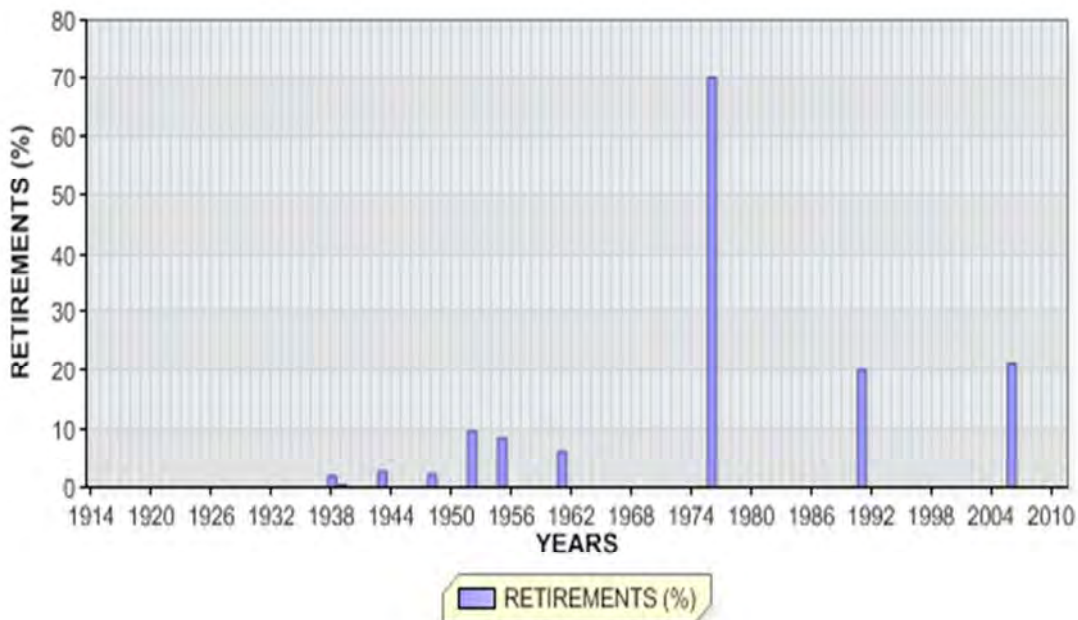
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1914		39,446.00	0.0			
8	1914		39,446.00			0.5	
8	1915		39,446.00	100.0		1.5	
8	1916		39,446.00	100.0		2.5	
8	1917		39,446.00	100.0		3.5	
8	1918		39,446.00	100.0		4.5	
8	1919		39,446.00	100.0		5.5	
8	1920		39,446.00	100.0		6.5	
8	1921		39,446.00	100.0		7.5	
8	1922		39,446.00	100.0		8.5	
8	1923		39,446.00	100.0		9.5	
8	1924		39,446.00	100.0		10.5	
8	1925		39,446.00	100.0		11.5	
8	1926		39,446.00	100.0		12.5	
8	1927		39,446.00	100.0		13.5	
8	1928		39,446.00	100.0		14.5	
8	1929		39,446.00	100.0		15.5	
8	1930		39,446.00	100.0		16.5	
8	1931		39,446.00	100.0		17.5	
8	1932		39,446.00	100.0		18.5	
8	1933		39,446.00	100.0		19.5	
8	1934		39,446.00	100.0		20.5	
8	1935		39,446.00	100.0		21.5	
8	1936		39,446.00	100.0		22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1937		39,446.00	100.0	23.5	
0	1938		779.00CR	2.0CR	24.0	
8	1938		38,667.00	98.0	24.5	
0	1939		112.00CR	0.3CR	25.0	
8	1939		38,555.00	99.7	25.5	
8	1940		38,555.00	100.0	26.5	
8	1941		38,555.00	100.0	27.5	
8	1942		38,555.00	100.0	28.5	
0	1943		1,072.00CR	2.8CR	29.0	
9	1943		4,503.00	11.7		
8	1943		41,986.00	108.9	26.4	
8	1944		41,986.00	100.0	27.4	
8	1945		41,986.00	100.0	28.4	
8	1946		41,986.00	100.0	29.4	
8	1947		41,986.00	100.0	30.4	
0	1948		934.00CR	2.2CR	34.0	
8	1948		41,052.00	97.8	31.3	
8	1949		41,052.00	100.0	32.3	
9	1950		397.00	1.0		
8	1950		41,449.00	101.0	33.0	
0	1951		36.00CR	0.1CR	0.3	
9	1951		36.00	0.1		
8	1951		41,449.00	100.0	34.0	
0	1952		4,095.00CR	9.9CR	38.0	
8	1952		37,354.00	90.1	34.6	
9	1953		8,948.41	24.0		
8	1953		46,302.41	124.0	28.8	
8	1954		46,302.41	100.0	29.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1955		3,996.00CR	8.6CR	41.0	
8	1955		42,306.41	91.4	29.8	
8	1956		42,306.41	100.0	30.8	
8	1957		42,306.41	100.0	31.8	
8	1958		42,306.41	100.0	32.8	
8	1959		42,306.41	100.0	33.8	
8	1960		42,306.41	100.0	34.8	
0	1961		2,671.00CR	6.3CR	18.0	
8	1961		39,635.41	93.7	37.0	
8	1962		39,635.41	100.0	38.0	
8	1963		39,635.41	100.0	39.0	
8	1964		39,635.41	100.0	40.0	
8	1965		39,635.41	100.0	41.0	
3	1966		13,796.00	34.8		
8	1966		53,431.41	134.8	37.0	
8	1967		53,431.41	100.0	38.0	
9	1968		760.00	1.4		
8	1968		54,191.41	101.4	38.4	
3	1969		760.00CR	1.4CR		
8	1969		53,431.41	98.6	40.0	
8	1970		53,431.41	100.0	39.1	
8	1971		53,431.41	100.0	40.1	
8	1972		53,431.41	100.0	41.1	
8	1973		53,431.41	100.0	42.1	
8	1974		53,431.41	100.0	43.1	
8	1975		53,431.41	100.0	44.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1976		37,585.00CR	70.3CR	53.4	
8	1976		15,846.41	29.7	24.3	
8	1977		15,846.41	100.0	25.3	
8	1978		15,846.41	100.0	26.3	
8	1979		15,846.41	100.0	27.3	
8	1980		15,846.41	100.0	28.3	
8	1981		15,846.41	100.0	29.3	
8	1982		15,846.41	100.0	30.3	
8	1983		15,846.41	100.0	31.3	
8	1984		15,846.41	100.0	32.3	
8	1985		15,846.41	100.0	33.3	
8	1986		15,846.41	100.0	34.3	
9	1987		18,330.00	115.7		
8	1987		34,176.41	215.7	16.6	
9	1988		43.00	0.1		
8	1988		34,219.41	100.1	17.6	
8	1989		34,219.41	100.0	18.6	
8	1990		34,219.41	100.0	19.6	
0	1991		6,898.00CR	20.2CR	39.8	
8	1991		27,321.41	79.8	15.6	
8	1992		27,321.41	100.0	16.6	
8	1993		27,321.41	100.0	17.6	
8	1994		27,321.41	100.0	18.6	
8	1995		27,321.41	100.0	19.6	
8	1996		27,321.41	100.0	20.6	
8	1997		27,321.41	100.0	21.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1998		27,321.41	100.0	22.6	
9	1999		630.65	2.3		
8	1999		27,952.06	102.3	23.1	
9	2000		33,691.23	120.5		
8	2000		61,643.29	220.5	11.2	
8	2001		61,643.29	100.0	12.2	
9	2002		3,408.30	5.5		
8	2002		65,051.59	105.5	12.5	
8	2003		65,051.59	100.0	13.5	
8	2004		65,051.59	100.0	14.5	
8	2005		65,051.59	100.0	15.5	
0	2006		13,939.25CR	21.4CR	19.0	
8	2006		51,112.34	78.6	15.7	
8	2007		51,112.34	100.0	16.7	
8	2008		51,112.34	100.0	17.7	
8	2009		51,112.34	100.0	18.7	
8	2010		51,112.34	100.0	19.7	
8	2011	1953	8,948.41	100.0		
8	2011	1987	4,390.75	82.5		
8	2011	1988	43.00	73.9		
8	2011	1999	630.65	73.8		
8	2011	2000	33,691.23	72.6		
8	2011	2002	3,408.30	6.7		
8	2011		51,112.34	100.0	20.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38700	00	00	9	1913	
38700	00	00	0	1914-2011	72,117.25-
38700	00	00	1	1914-2011	
38700	00	00	2	1914-2011	
38700	00	00	3	1914-2011	13,036.00
38700	00	00	4	1914-2011	
38700	00	00	5	1914-2011	
38700	00	00	7	1914-2011	
38700	00	00	9	1914-2011	110,193.59
38700	00	00	8	2011	51,112.34

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	72,117.25-		72,117.25-
3	13,036.00		13,036.00
9	110,193.59		110,193.59
TOTAL DATA	51,112.34		51,112.34
8	51,112.34		51,112.34

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	23.95
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

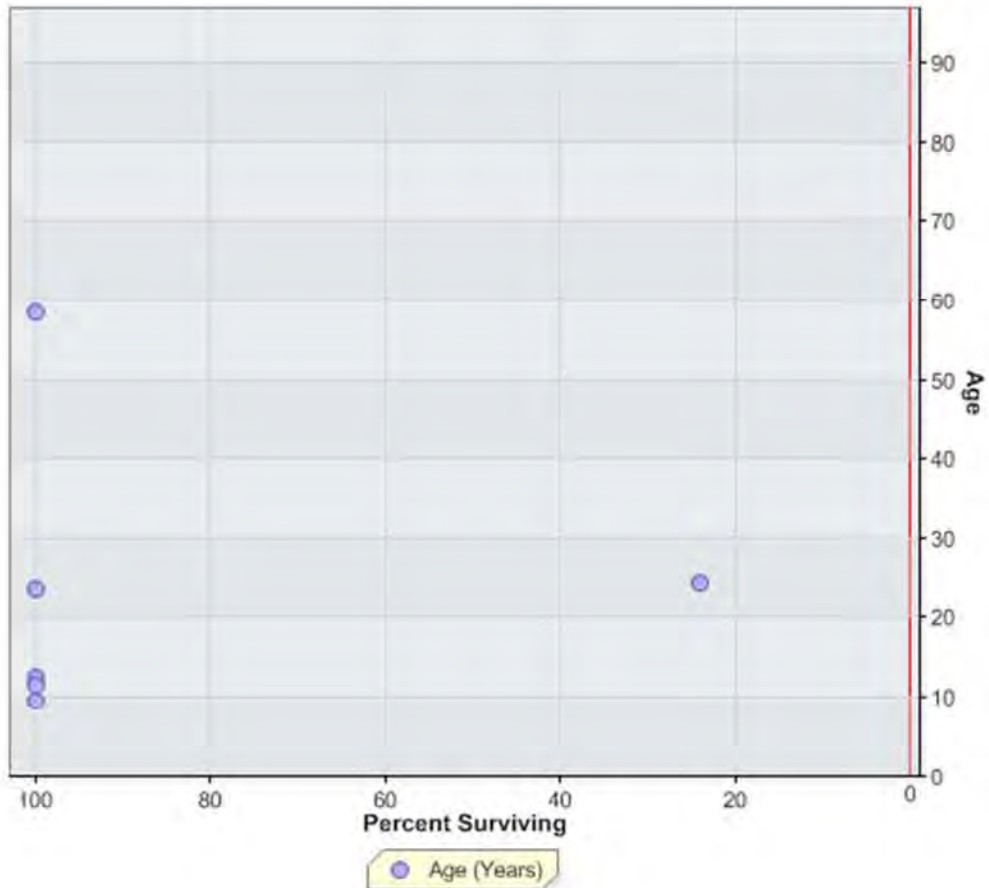
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	100.00
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

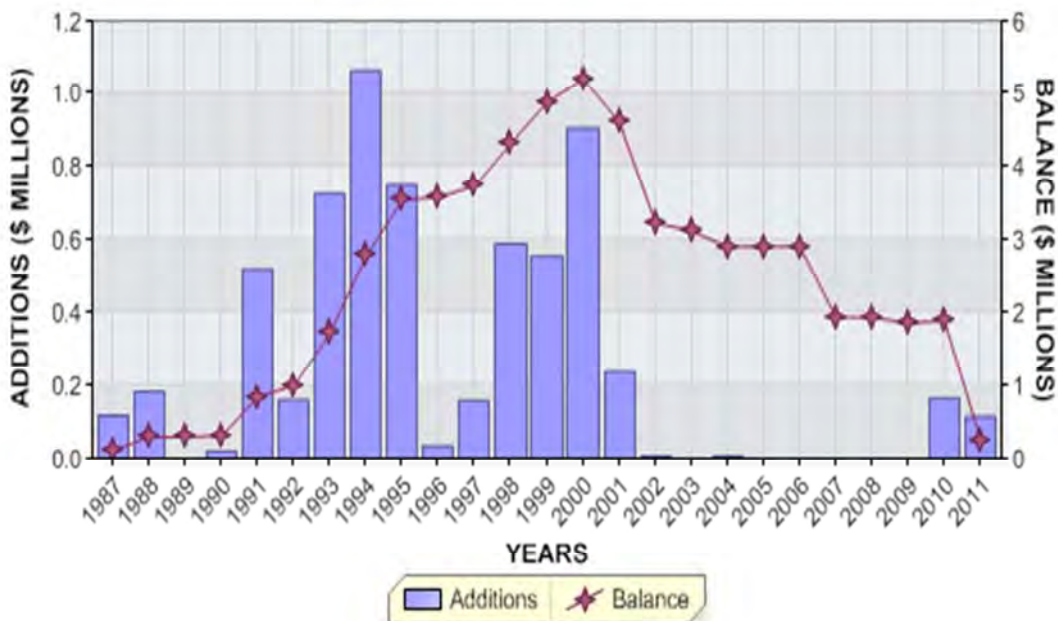
MULTIPLE ORIGINAL GROUP LIFE TABLE



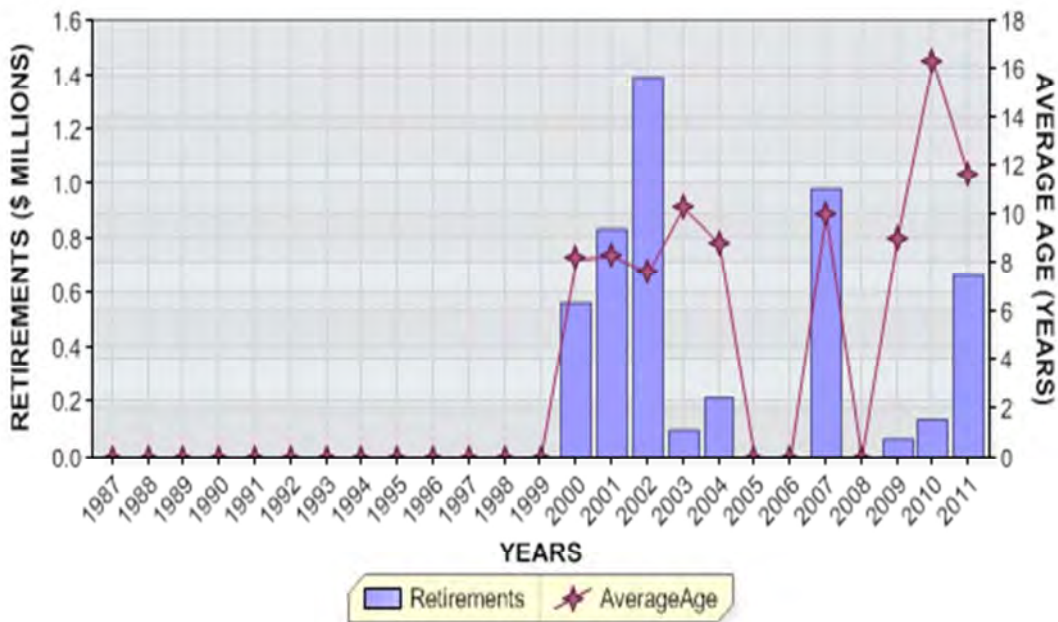
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



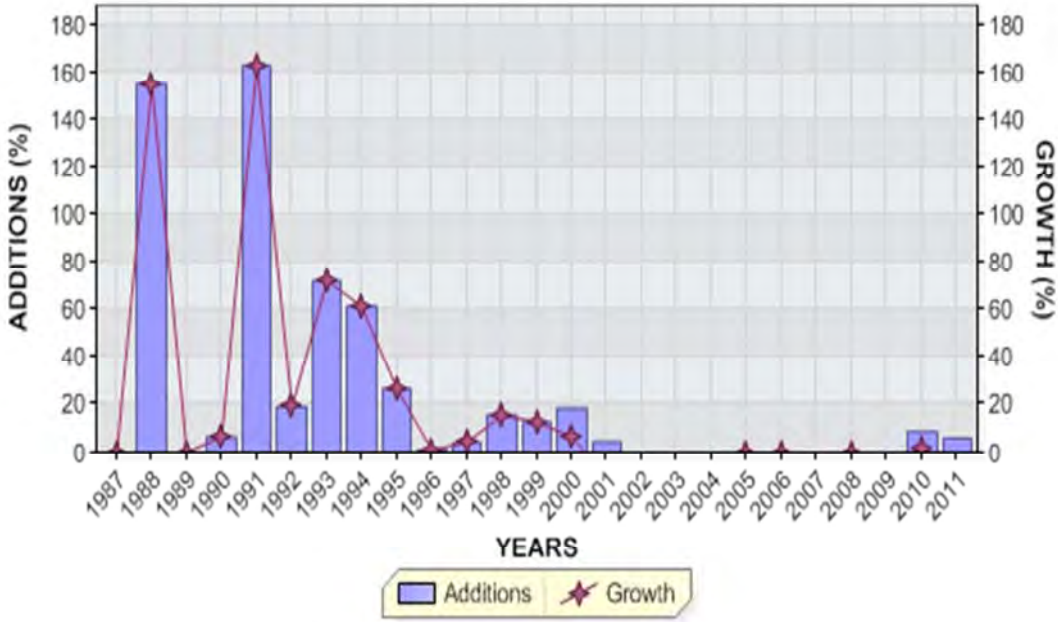
REGULAR RETIREMENTS



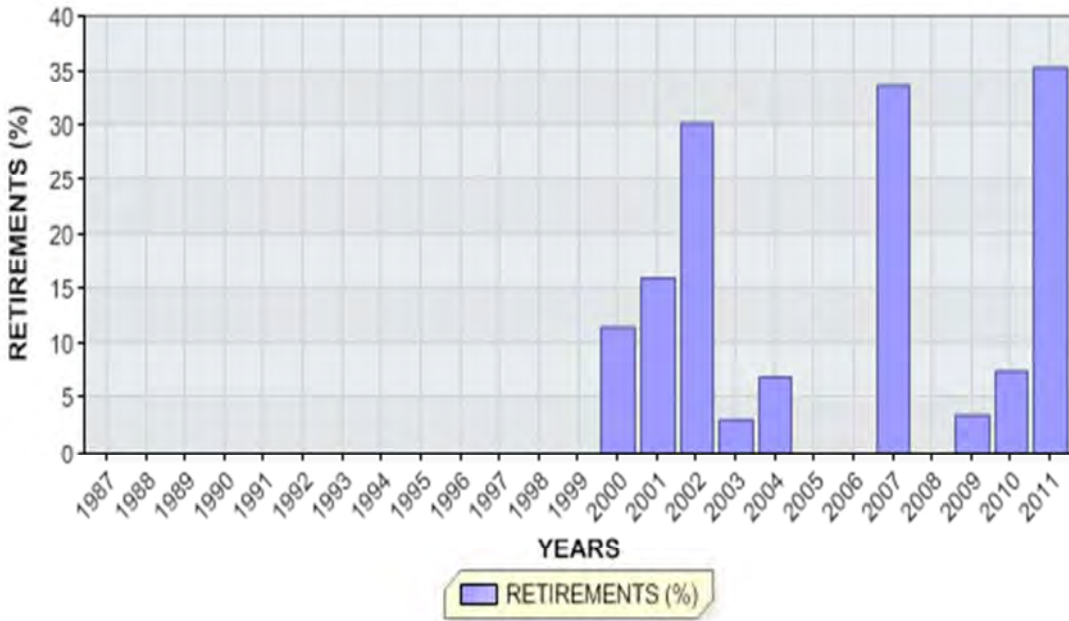
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1987		116,948.46	0.0			
8	1987		116,948.46			0.5	
9	1988		181,853.42	155.5			
8	1988		298,801.88	255.5		0.9	
8	1989		298,801.88	100.0		1.9	
9	1990		20,096.00	6.7			
8	1990		318,897.88	106.7		2.7	
9	1991		521,803.60	163.6			
8	1991		840,701.48	263.6		1.7	
9	1992		160,162.37	19.1			
8	1992		1,000,863.85	119.1		2.4	
9	1993		725,957.57	72.5			
8	1993		1,726,821.42	172.5		2.2	
9	1994		1,065,667.41	61.7			
8	1994		2,792,488.83	161.7		2.1	
9	1995		749,639.90	26.8			
8	1995		3,542,128.73	126.8		2.6	
9	1996		35,349.23	1.0			
8	1996		3,577,477.96	101.0		3.6	
9	1997		157,458.32	4.4			
8	1997		3,734,936.28	104.4		4.4	
9	1998		590,474.39	15.8			
8	1998		4,325,410.67	115.8		4.7	
9	1999		557,263.44	12.9			
8	1999		4,882,674.11	112.9		5.1	
0	2000		565,831.00CR	11.6CR		8.2	
3	2000		12,379.00CR	0.3CR			
9	2000		905,642.76	18.5			
8	2000		5,210,106.87	106.7		4.9	
0	2001		834,850.00CR	16.0CR		8.3	
9	2001		236,971.18	4.5			
8	2001		4,612,228.05	88.5		5.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
0	2002		1,391,963.00CR	30.2CR		7.6	
9	2002		6,460.12	0.1			
8	2002		3,226,725.17	70.0		5.2	
0	2003		99,968.79CR	3.1CR		10.3	
8	2003		3,126,756.38	96.9		6.0	
0	2004		217,646.01CR	7.0CR		8.8	
9	2004		3,761.39	0.1			
8	2004		2,912,871.76	93.2		6.9	
8	2005		2,912,871.76	100.0		7.9	
8	2006		2,912,871.76	100.0		8.9	
0	2007		980,373.85CR	33.7CR		10.0	
8	2007		1,932,497.91	66.3		9.5	
8	2008		1,932,497.91	100.0		10.5	
0	2009		68,039.84CR	3.5CR		9.0	
8	2009		1,864,458.07	96.5		11.6	
0	2010		139,830.54CR	7.5CR		16.3	
9	2010		164,227.09	8.8			
8	2010		1,888,854.62	101.3		11.2	
0	2011		668,359.98CR	35.4CR		11.6	
3	2011		1,084,170.78CR	57.4CR			
9	2011		113,938.34	6.0			
8	2011	1991	27,994.24	100.0			
8	2011	1997	21,468.44	88.8			
8	2011	1998	109,336.08	80.2			
8	2011	2010	41,621.67	36.5			
8	2011	2011	49,841.77	19.9			
8	2011		250,262.20	13.2		9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39210	00	00	9	1986	
39210	00	00	0	1987-2011	4,966,863.01-
39210	00	00	1	1987-2011	
39210	00	00	2	1987-2011	
39210	00	00	3	1987-2011	1,096,549.78-
39210	00	00	4	1987-2011	
39210	00	00	5	1987-2011	
39210	00	00	7	1987-2011	
39210	00	00	9	1987-2011	6,313,674.99
39210	00	00	8	2011	250,262.20

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	4,966,863.01-	
3	1,096,549.78-	
9	6,313,674.99	
TOTAL DATA	250,262.20	
8		250,262.20
		TOTAL
		4,966,863.01-
		1,096,549.78-
		6,313,674.99
		250,262.20

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

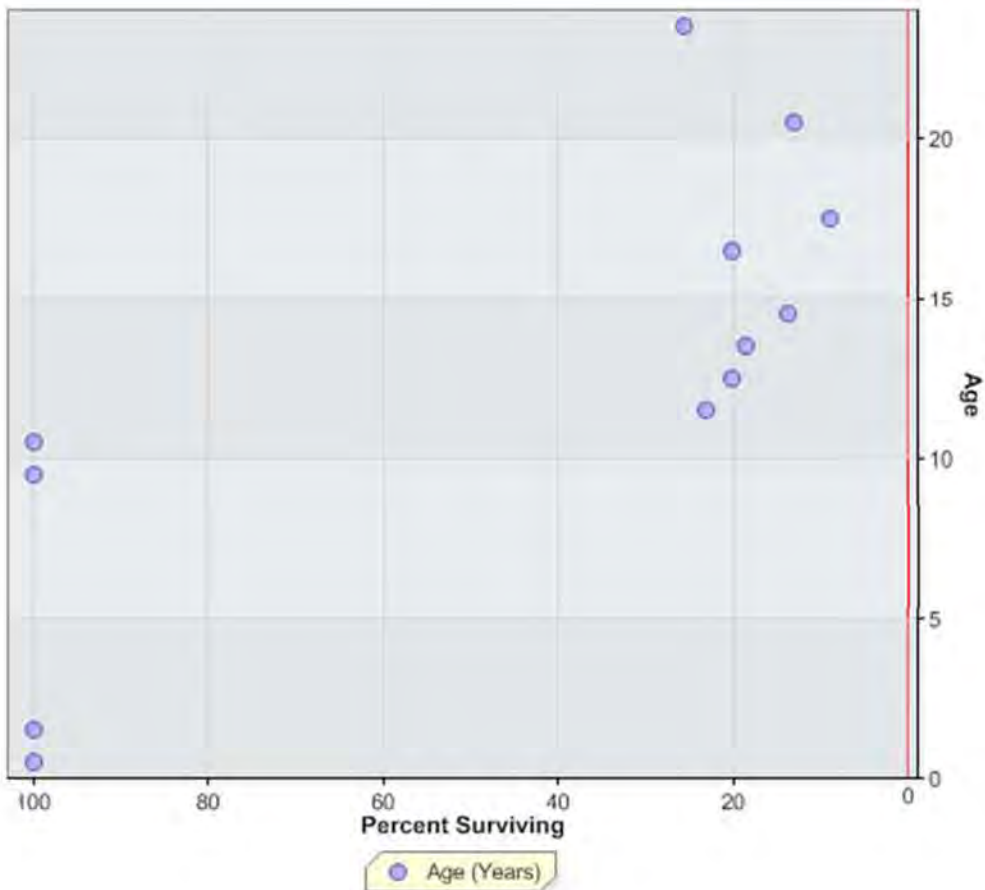
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	23.21
1999	12.5	20.08
1998	13.5	18.52
1997	14.5	13.63
1996	15.5	
1995	16.5	20.17
1994	17.5	9.05
1993	18.5	
1992	19.5	
1991	20.5	13.14
1990	21.5	
1989	22.5	
1988	23.5	25.65
1987	24.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

MULTIPLE ORIGINAL GROUP LIFE TABLE



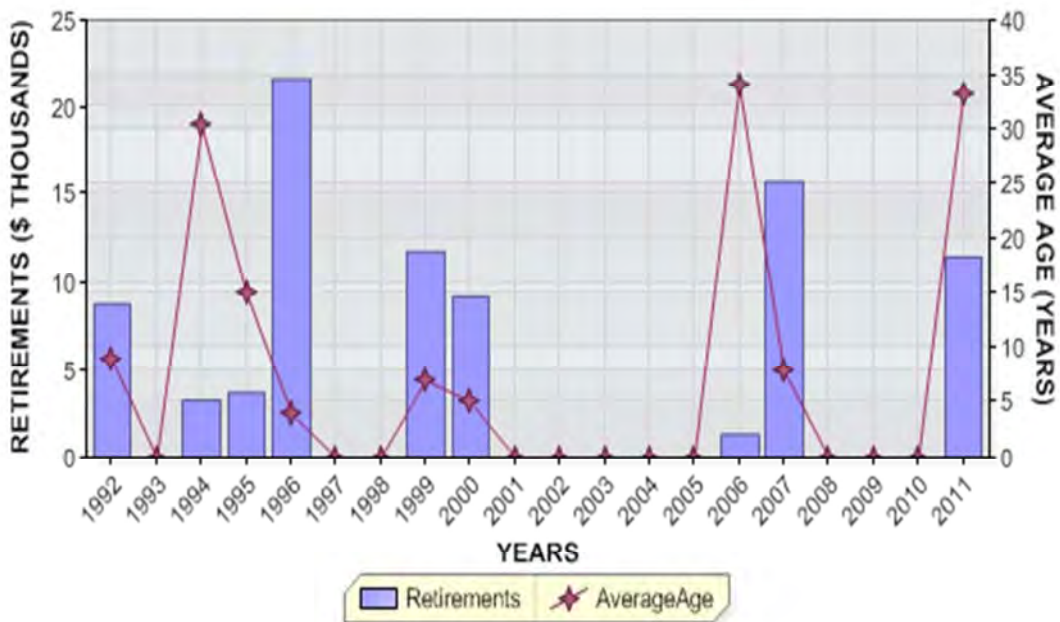
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

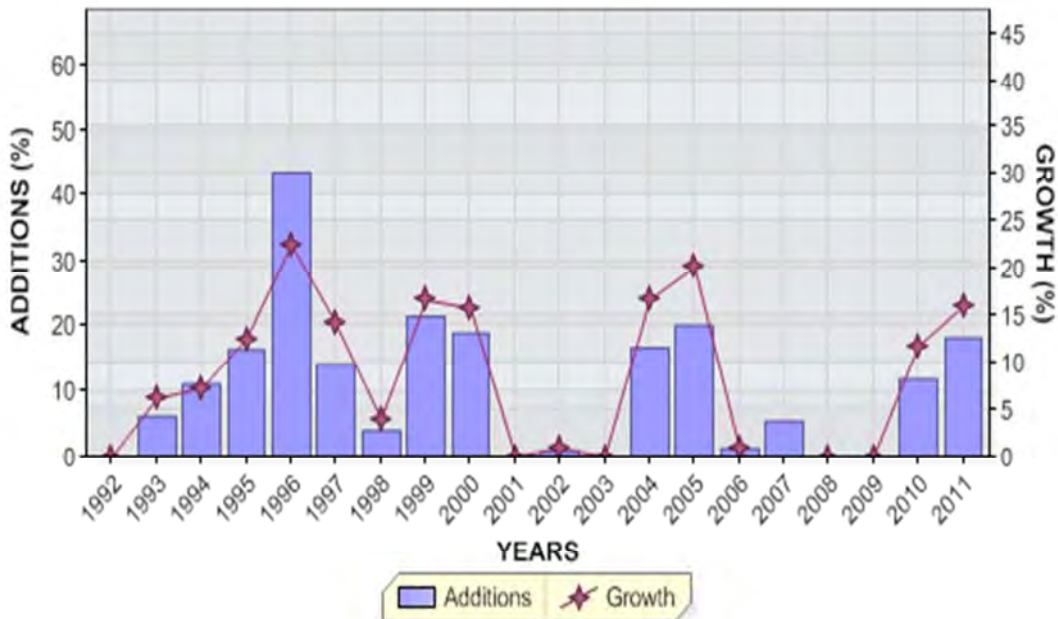


REGULAR RETIREMENTS

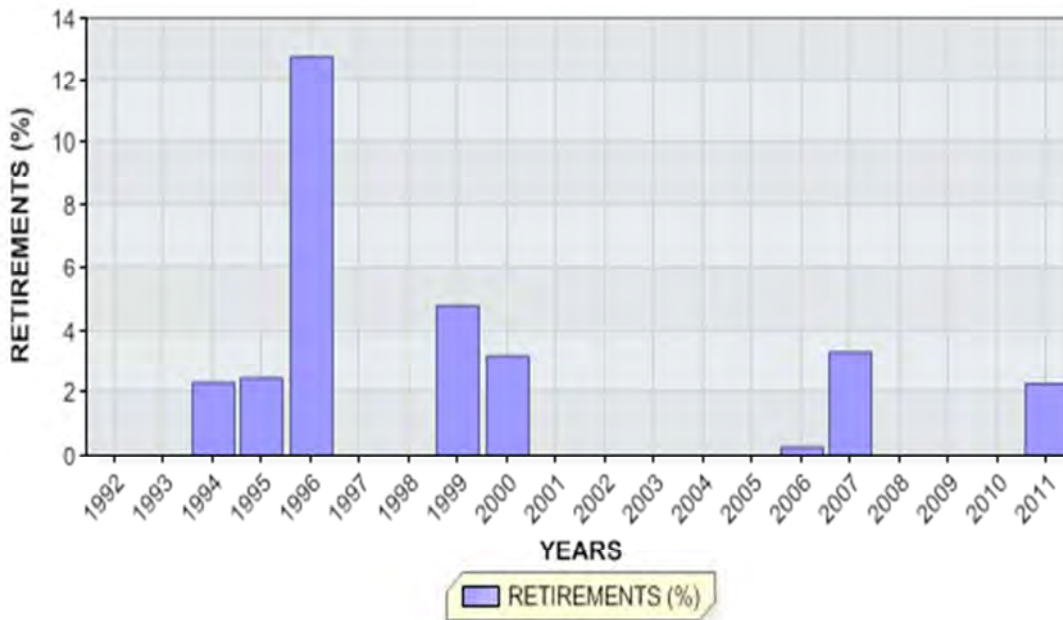


LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		8,769.00CR	0.0	8.9	
3	1992		82,322.01	0.0		
9	1992		58,771.34	0.0		
8	1992		132,324.35		4.0	
9	1993		8,116.45	6.1		
8	1993		140,440.80	106.1	4.7	
0	1994		3,256.00CR	2.3CR	30.3	
3	1994		2,130.00CR	1.5CR		
9	1994		15,538.27	11.1		
8	1994		150,593.07	107.2	4.7	
0	1995		3,705.00CR	2.5CR	15.0	
3	1995		2,131.00CR	1.4CR		
9	1995		24,777.80	16.5		
8	1995		169,534.87	112.6	4.7	
0	1996		21,671.00CR	12.8CR	4.0	
3	1996		13,783.00CR	8.1CR		
9	1996		73,723.12	43.5		
8	1996		207,803.99	122.6	3.7	
9	1997		29,294.63	14.1		
8	1997		237,098.62	114.1	4.2	
9	1998		9,349.25	3.9		
8	1998		246,447.87	103.9	5.0	
0	1999		11,805.00CR	4.8CR	7.0	
9	1999		52,756.20	21.4		
8	1999		287,399.07	116.6	4.9	
0	2000		9,202.00CR	3.2CR	5.0	
9	2000		54,543.00	19.0		
8	2000		332,740.07	115.8	5.0	
8	2001		332,740.07	100.0	6.0	
9	2002		2,798.00	0.8		
8	2002		335,538.07	100.8	7.0	
8	2003		335,538.07	100.0	8.0	
9	2004		55,993.81	16.7		
8	2004		391,531.88	116.7	7.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2005		78,933.57	20.2		
8	2005		470,465.45	120.2	7.4	
0	2006		1,330.75CR	0.3CR	34.0	
9	2006		5,679.65	1.2		
8	2006		474,814.35	100.9	8.2	
0	2007		15,738.62CR	3.3CR	7.9	
3	2007		33,407.63CR	7.0CR		
9	2007		25,726.76	5.4		
8	2007		451,394.86	95.1	9.3	
8	2008		451,394.86	100.0	10.3	
8	2009		451,394.86	100.0	11.3	
9	2010		53,365.71	11.8		
8	2010		504,760.57	111.8	11.0	
0	2011		11,515.30CR	2.3CR	33.1	
9	2011		92,166.97	18.3		
8	2011	1990	11,398.00	100.0		
8	2011	1991	28,564.96	98.1		
8	2011	1992	19,085.34	93.2		
8	2011	1993	8,116.45	89.9		
8	2011	1994	15,538.27	88.5		
8	2011	1995	22,975.80	85.9		
8	2011	1996	68,272.12	81.9		
8	2011	1997	29,294.63	70.3		
8	2011	1998	9,349.25	65.3		
8	2011	1999	39,033.74	63.7		
8	2011	2000	52,526.84	57.0		
8	2011	2002	2,798.00	48.0		
8	2011	2004	55,993.81	47.6		
8	2011	2005	45,525.94	38.0		
8	2011	2006	5,679.65	30.2		
8	2011	2007	25,726.76	29.3		
8	2011	2010	53,365.71	24.9		
8	2011	2011	92,166.97	15.7		
8	2011		585,412.24	116.0	9.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39220	00	00	9	1991	
39220	00	00	0	1992-2011	86,992.67-
39220	00	00	1	1992-2011	
39220	00	00	2	1992-2011	
39220	00	00	3	1992-2011	30,870.38
39220	00	00	4	1992-2011	
39220	00	00	5	1992-2011	
39220	00	00	7	1992-2011	
39220	00	00	9	1992-2011	641,534.53
39220	00	00	8	2011	585,412.24

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	86,992.67-		86,992.67-
3	30,870.38		30,870.38
9	641,534.53		641,534.53
TOTAL DATA	585,412.24		585,412.24
8	585,412.24		585,412.24

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

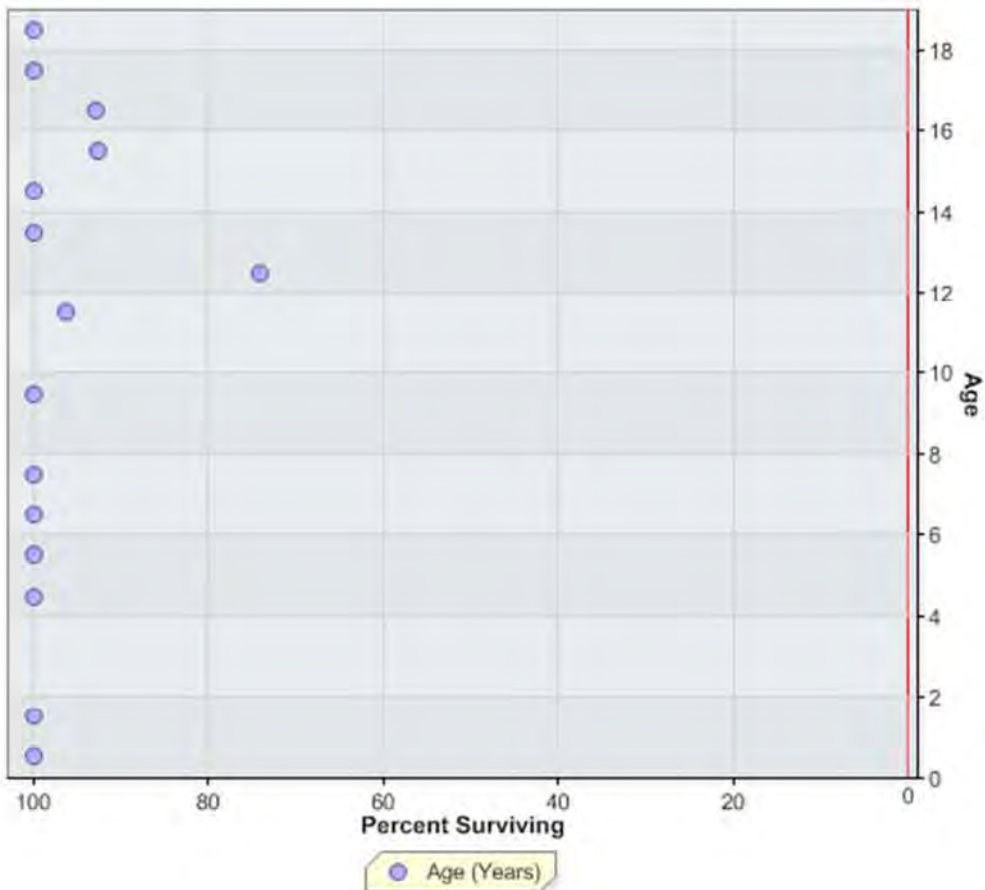
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	
2002	9.5	100.00
2001	10.5	
2000	11.5	96.30
1999	12.5	73.99
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	92.61
1995	16.5	92.73
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	35.01

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

MULTIPLE ORIGINAL GROUP LIFE TABLE



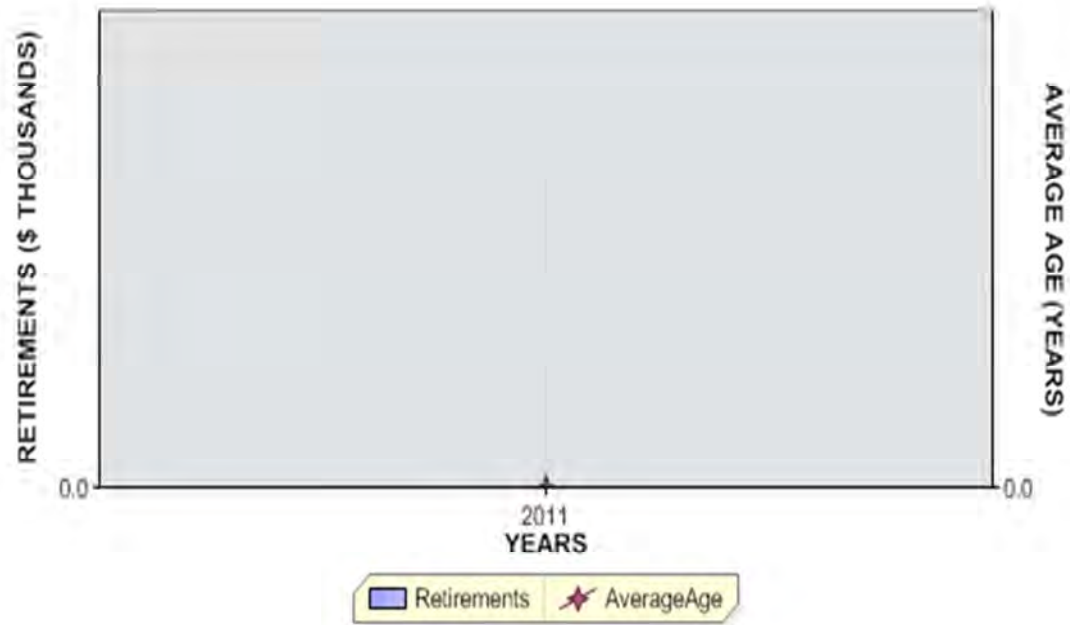
LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



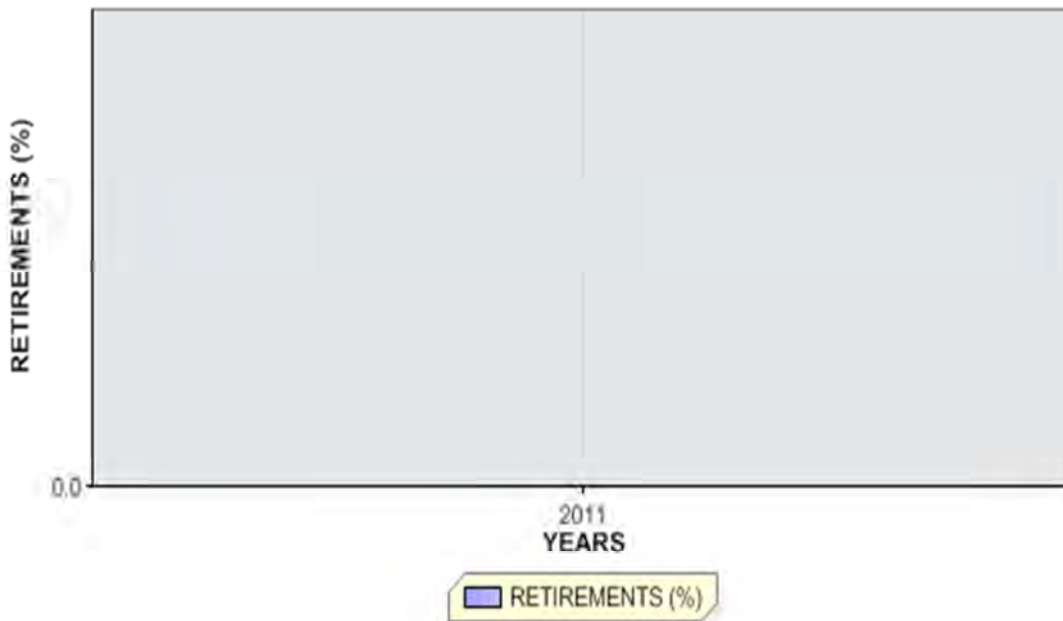
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		1,019,557.56	0.0		
8	2011	1988	46,644.42	100.0		
8	2011	1991	40,581.50	95.4		
8	2011	1994	96,430.59	91.4		
8	2011	1995	151,202.70	82.0		
8	2011	1999	111,884.74	67.2		
8	2011	2000	207,293.54	56.2		
8	2011	2001	172,357.96	35.9		
8	2011	2002	6,460.12	18.9		
8	2011	2010	122,217.71	18.3		
8	2011	2011	64,484.28	6.3		
8	2011		1,019,557.56		11.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39230	00	00	9	2010	
39230	00	00	0	2011-2011	
39230	00	00	1	2011-2011	
39230	00	00	2	2011-2011	
39230	00	00	3	2011-2011	
39230	00	00	4	2011-2011	1,019,557.56
39230	00	00	5	2011-2011	
39230	00	00	7	2011-2011	
39230	00	00	9	2011-2011	
39230	00	00	8	2011	1,019,557.56

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----
	AGED	UNAGED TOTAL
4	1,019,557.56	1,019,557.56
TOTAL DATA	1,019,557.56	1,019,557.56
8	1,019,557.56	1,019,557.56

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

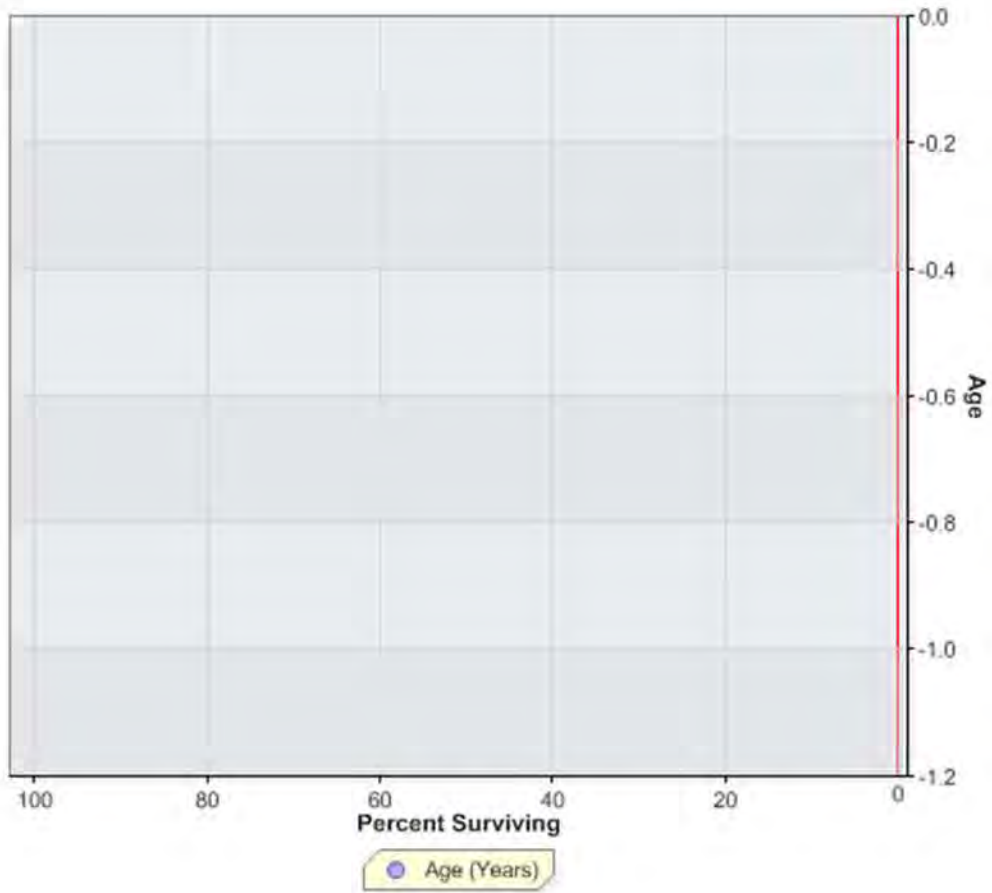
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

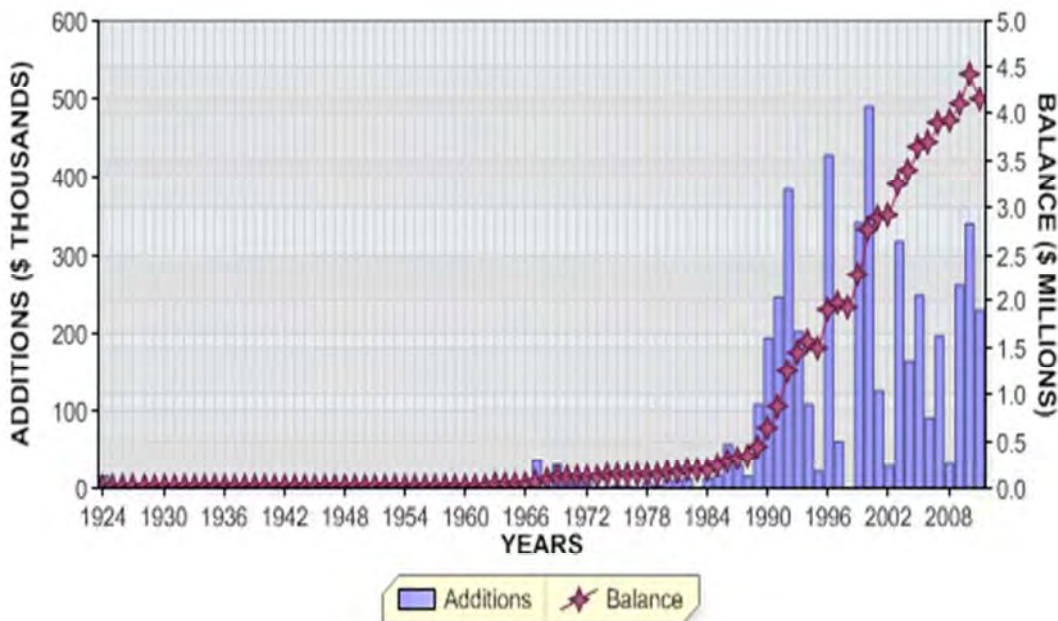
MULTIPLE ORIGINAL GROUP LIFE TABLE



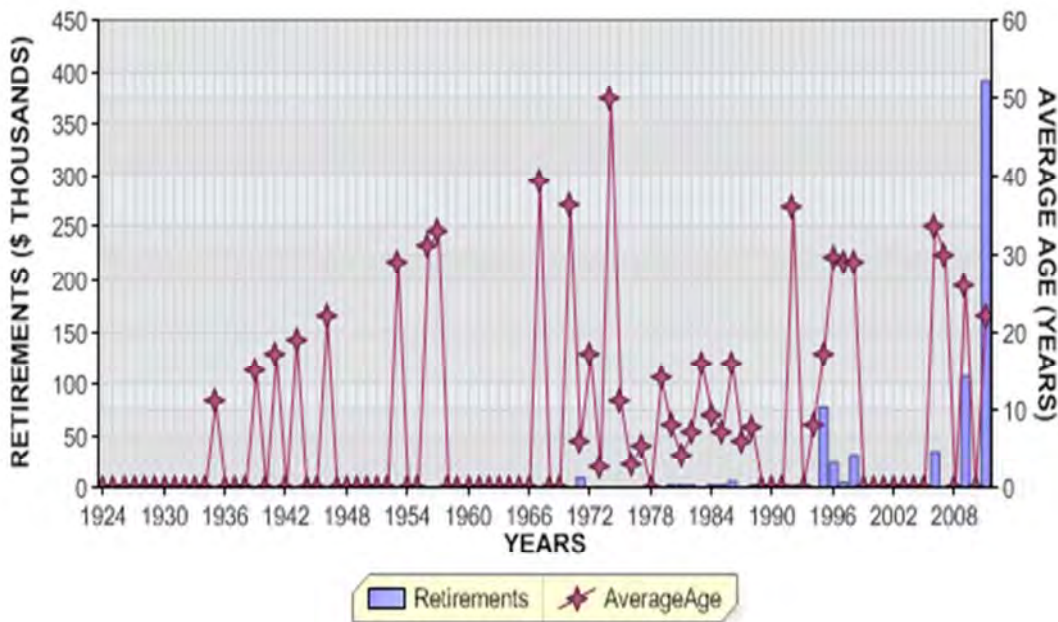
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

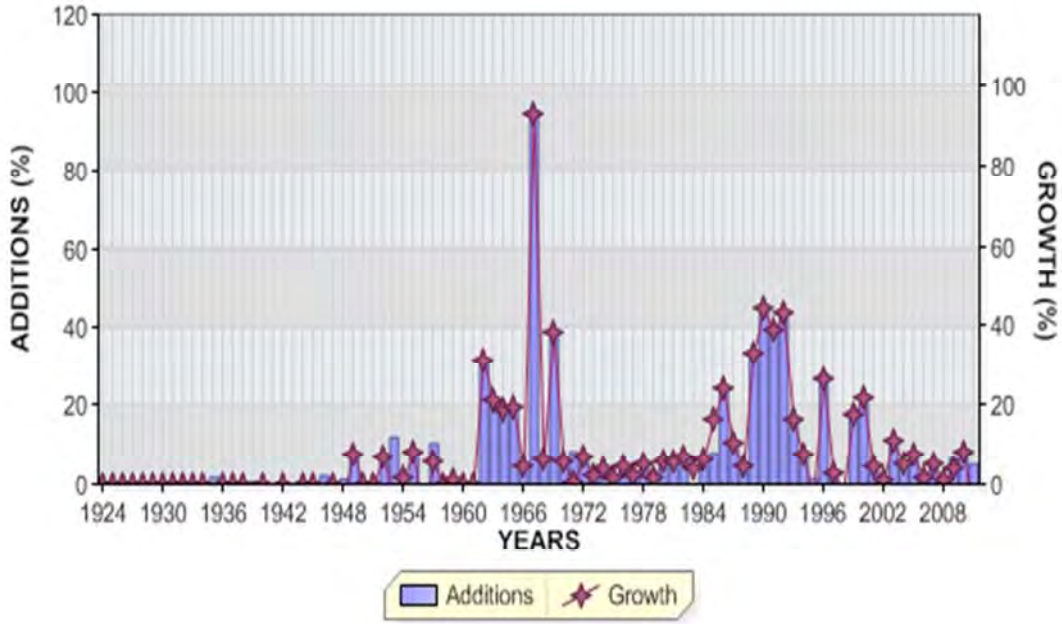


REGULAR RETIREMENTS

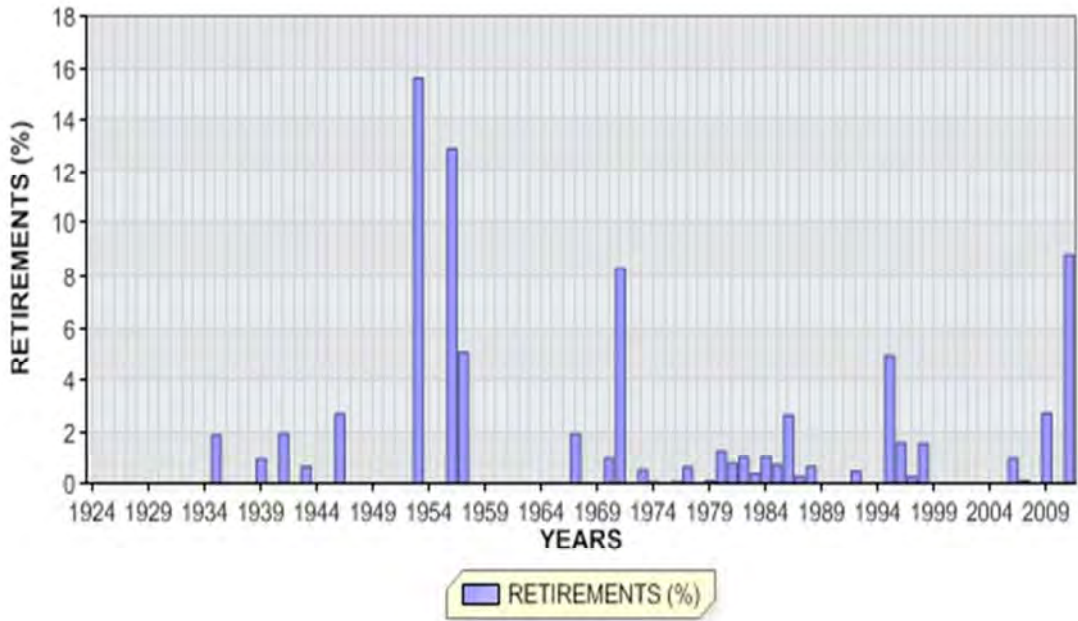


LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1924		15,533.00	0.0		
8	1924		15,533.00		0.5	
8	1925		15,533.00	100.0	1.5	
8	1926		15,533.00	100.0	2.5	
8	1927		15,533.00	100.0	3.5	
8	1928		15,533.00	100.0	4.5	
8	1929		15,533.00	100.0	5.5	
8	1930		15,533.00	100.0	6.5	
8	1931		15,533.00	100.0	7.5	
8	1932		15,533.00	100.0	8.5	
8	1933		15,533.00	100.0	9.5	
8	1934		15,533.00	100.0	10.5	
0	1935		293.00CR	1.9CR	11.0	
9	1935		276.00	1.8		
8	1935		15,516.00	99.9	11.3	
8	1936		15,516.00	100.0	12.3	
8	1937		15,516.00	100.0	13.3	
8	1938		15,516.00	100.0	14.3	
0	1939		148.00CR	1.0CR	15.0	
9	1939		69.00	0.4		
8	1939		15,437.00	99.5	15.2	
8	1940		15,437.00	100.0	16.2	
0	1941		304.00CR	2.0CR	17.0	
8	1941		15,133.00	98.0	17.2	
8	1942		15,133.00	100.0	18.2	
0	1943		98.00CR	0.6CR	19.0	
8	1943		15,035.00	99.4	19.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1944		15,035.00	100.0	20.2	
8	1945		15,035.00	100.0	21.2	
0	1946		407.00CR	2.7CR	22.0	
9	1946		323.00	2.1		
8	1946		14,951.00	99.4	21.8	
8	1947		14,951.00	100.0	22.8	
3	1948		643.00CR	4.3CR		
9	1948		202.00	1.4		
8	1948		14,510.00	97.1	23.4	
9	1949		1,084.00	7.5		
8	1949		15,594.00	107.5	22.7	
8	1950		15,594.00	100.0	23.7	
8	1951		15,594.00	100.0	24.7	
9	1952		1,064.00	6.8		
8	1952		16,658.00	106.8	24.1	
0	1953		2,607.00CR	15.7CR	29.0	
9	1953		2,058.00	12.4		
8	1953		16,109.00	96.7	21.3	
9	1954		253.00	1.6		
8	1954		16,362.00	101.6	21.9	
9	1955		1,315.00	8.0		
8	1955		17,677.00	108.0	21.3	
0	1956		2,282.00CR	12.9CR	31.1	
8	1956		15,395.00	87.1	20.9	
0	1957		785.00CR	5.1CR	33.0	
9	1957		1,640.00	10.7		
8	1957		16,250.00	105.6	19.2	
8	1958		16,250.00	100.0	20.2	
3	1959		100.00CR	0.6CR		
9	1959		230.00	1.4		
8	1959		16,380.00	100.8	21.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1960		16,380.00	100.0	22.0	
8	1961		16,380.00	100.0	23.0	
9	1962		5,091.00	31.1		
8	1962		21,471.00	131.1	18.4	
9	1963		4,541.00	21.1		
8	1963		26,012.00	121.1	16.1	
9	1964		4,802.00	18.5		
8	1964		30,814.00	118.5	14.5	
9	1965		5,918.00	19.2		
8	1965		36,732.00	119.2	13.1	
9	1966		1,600.00	4.4		
8	1966		38,332.00	104.4	13.5	
0	1967		747.00CR	1.9CR	39.4	
9	1967		36,558.00	95.4		
8	1967		74,143.00	193.4	7.4	
9	1968		4,702.00	6.3		
8	1968		78,845.00	106.3	7.9	
9	1969		30,323.00	38.5		
8	1969		109,168.00	138.5	6.6	
0	1970		1,061.00CR	1.0CR	36.2	
9	1970		7,217.65	6.6		
8	1970		115,324.65	105.6	6.8	
0	1971		9,599.00CR	8.3CR	5.9	
9	1971		9,758.16	8.5		
8	1971		115,483.81	100.1	7.3	
0	1972		124.00CR	0.1CR	17.0	
9	1972		7,815.72	6.8		
8	1972		123,175.53	106.7	7.8	
0	1973		623.00CR	0.5CR	2.6	
9	1973		3,113.98	2.5		
8	1973		125,666.51	102.0	8.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		190.00CR	0.2CR	50.0	
9	1974		4,832.30	3.8		
8	1974		130,308.81	103.7	9.3	
0	1975		120.00CR	0.1CR	11.0	
9	1975		2,257.19	1.7		
8	1975		132,446.00	101.6	10.1	
0	1976		210.00CR	0.2CR	3.0	
9	1976		5,806.74	4.4		
8	1976		138,042.74	104.2	10.7	
0	1977		877.00CR	0.6CR	5.2	
9	1977		4,069.11	2.9		
8	1977		141,234.85	102.3	11.4	
9	1978		7,104.86	5.0		
8	1978		148,339.71	105.0	11.8	
0	1979		125.00CR	0.1CR	14.0	
9	1979		2,588.49	1.7		
8	1979		150,803.20	101.7	12.6	
0	1980		1,917.00CR	1.3CR	7.9	
9	1980		10,783.69	7.2		
8	1980		159,669.89	105.9	12.8	
0	1981		1,234.00CR	0.8CR	4.2	
9	1981		10,430.61	6.5		
8	1981		168,866.50	105.8	13.0	
0	1982		1,735.00CR	1.0CR	7.1	
3	1982		997.00	0.6		
9	1982		12,177.24	7.2		
8	1982		180,305.74	106.8	13.1	
0	1983		658.00CR	0.4CR	16.0	
3	1983		7,343.00	4.1		
8	1983		186,990.74	103.7	13.6	
0	1984		1,935.00CR	1.0CR	9.4	
3	1984		788.00	0.4		
9	1984		12,862.71	6.9		
8	1984		198,706.45	106.3	13.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		1,422.00CR	0.7CR	7.2	
3	1985		17,928.00	9.0		
9	1985		15,925.19	8.0		
8	1985		231,137.64	116.3	12.7	
0	1986		6,197.00CR	2.7CR	16.0	
3	1986		4,199.00	1.8		
9	1986		57,315.22	24.8		
8	1986		286,454.86	123.9	10.8	
0	1987		728.00CR	0.3CR	6.0	
9	1987		30,210.45	10.5		
8	1987		315,937.31	110.3	10.8	
0	1988		2,015.00CR	0.6CR	7.7	
9	1988		15,390.89	4.9		
8	1988		329,313.20	104.2	11.3	
9	1989		108,072.05	32.8		
8	1989		437,385.25	132.8	9.4	
9	1990		194,157.51	44.4		
8	1990		631,542.76	144.4	7.3	
3	1991		1.34CR	0.0CR		
9	1991		245,640.37	38.9		
8	1991		877,181.79	138.9	6.1	
0	1992		4,090.00CR	0.5CR	35.9	
9	1992		383,456.42	43.7		
8	1992		1,256,548.21	143.2	5.0	
9	1993		202,715.03	16.1		
8	1993		1,459,263.24	116.1	5.2	
0	1994		603.00CR	0.0CR	8.0	
9	1994		107,642.84	7.4		
8	1994		1,566,303.08	107.3	5.8	
0	1995		77,679.00CR	5.0CR	17.2	
9	1995		22,071.60	1.4		
8	1995		1,510,695.68	96.4	6.2	
0	1996		24,216.00CR	1.6CR	29.7	
9	1996		428,334.65	28.4		
8	1996		1,914,814.33	126.8	5.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1997		4,953.00CR	0.3CR	29.0	
9	1997		61,102.73	3.2		
8	1997		1,970,964.06	102.9	6.1	
0	1998		31,307.00CR	1.6CR	29.0	
8	1998		1,939,657.06	98.4	6.8	
9	1999		341,633.48	17.6		
8	1999		2,281,290.54	117.6	6.7	
9	2000		489,737.70	21.5		
8	2000		2,771,028.24	121.5	6.4	
9	2001		125,333.72	4.5		
8	2001		2,896,361.96	104.5	7.1	
9	2002		28,810.98	1.0		
8	2002		2,925,172.94	101.0	8.0	
9	2003		317,715.91	10.9		
8	2003		3,242,888.85	110.9	8.2	
9	2004		165,137.39	5.1		
8	2004		3,408,026.24	105.1	8.8	
9	2005		247,875.10	7.3		
8	2005		3,655,901.34	107.3	9.2	
0	2006		34,976.74CR	1.0CR	33.6	
9	2006		90,928.58	2.5		
8	2006		3,711,853.18	101.5	9.7	
0	2007		2,749.11CR	0.1CR	30.0	
3	2007		188.96CR	0.0CR		
9	2007		196,619.13	5.3		
8	2007		3,905,534.24	105.2	10.2	
9	2008		31,925.95	0.8		
8	2008		3,937,460.19	100.8	11.1	
0	2009		107,752.67CR	2.7CR	25.8	
9	2009		262,049.87	6.7		
8	2009		4,091,757.39	103.9	11.0	
9	2010		340,141.82	8.3		
8	2010		4,431,899.21	108.3	11.1	
0	2011		392,580.90CR	8.9CR	21.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2011		121,244.21CR	2.7CR		
9	2011		229,406.35	5.2		
8	2011	1991	245,638.37	100.0		
8	2011	1992	335,120.42	94.1		
8	2011	1993	201,687.03	86.0		
8	2011	1994	107,642.84	81.1		
8	2011	1995	22,071.60	78.5		
8	2011	1996	428,334.65	78.0		
8	2011	1997	61,102.73	67.7		
8	2011	1999	341,633.48	66.2		
8	2011	2000	466,222.69	58.0		
8	2011	2001	125,333.72	46.7		
8	2011	2002	28,810.98	43.7		
8	2011	2003	317,715.91	43.0		
8	2011	2004	165,137.39	35.4		
8	2011	2005	247,875.10	31.4		
8	2011	2006	90,928.58	25.4		
8	2011	2007	98,700.97	23.2		
8	2011	2008	31,925.95	20.8		
8	2011	2009	262,049.87	20.1		
8	2011	2010	340,141.82	13.7		
8	2011	2011	229,406.35	5.5		
8	2011		4,147,480.45	93.6	10.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39400	00	00	9	1923	
39400	00	00	0	1924-2011	719,348.42-
39400	00	00	1	1924-2011	
39400	00	00	2	1924-2011	
39400	00	00	3	1924-2011	90,922.51-
39400	00	00	4	1924-2011	
39400	00	00	5	1924-2011	
39400	00	00	7	1924-2011	
39400	00	00	9	1924-2011	4,957,751.38
39400	00	00	8	2011	4,147,480.45

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	719,348.42-		719,348.42-
3	90,922.51-		90,922.51-
9	4,957,751.38		4,957,751.38
TOTAL DATA	4,147,480.45		4,147,480.45
8	4,147,480.45		4,147,480.45

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	99.49
1992	19.5	87.39
1991	20.5	100.00
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

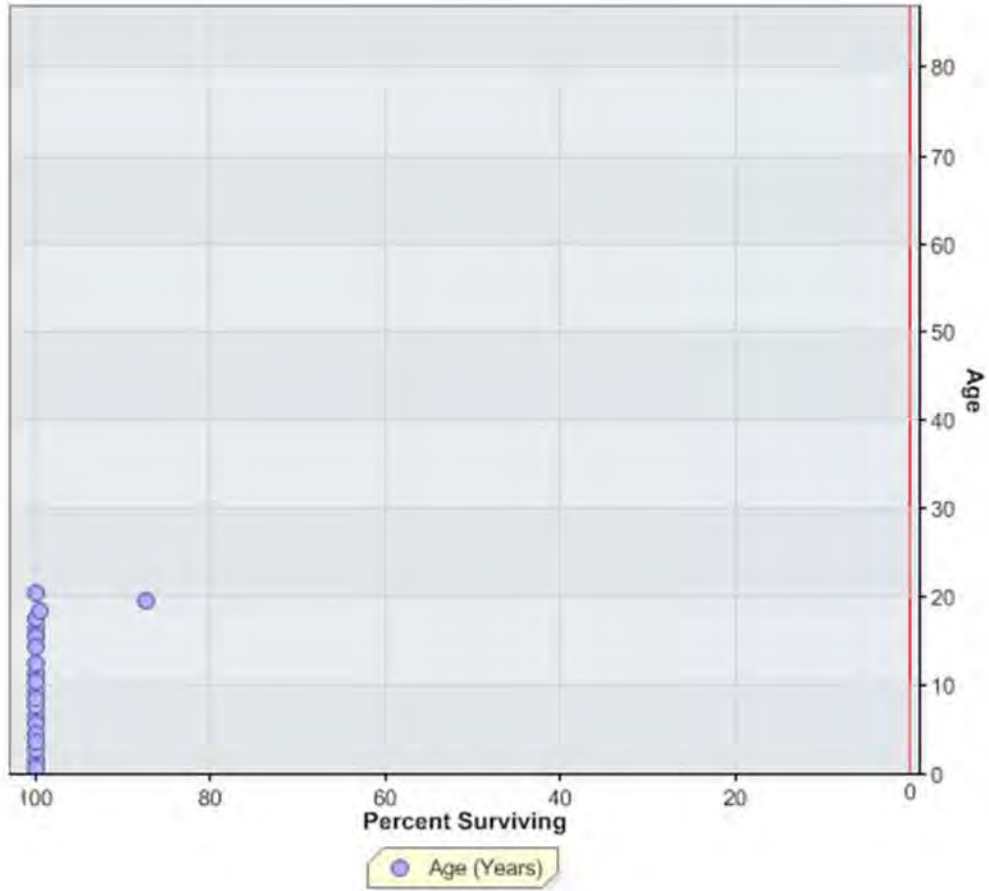
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



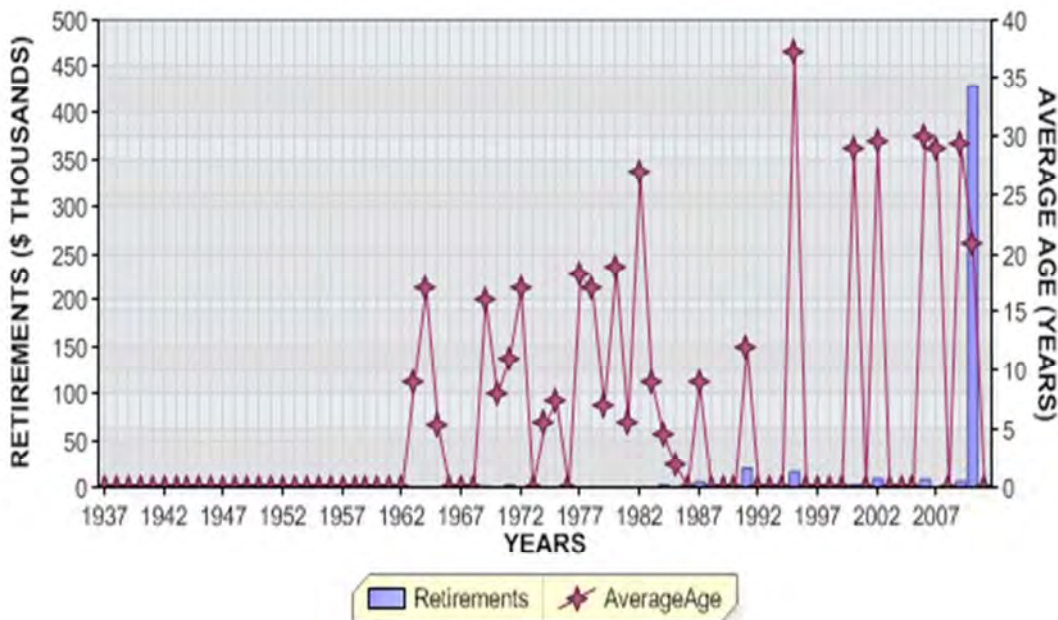
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



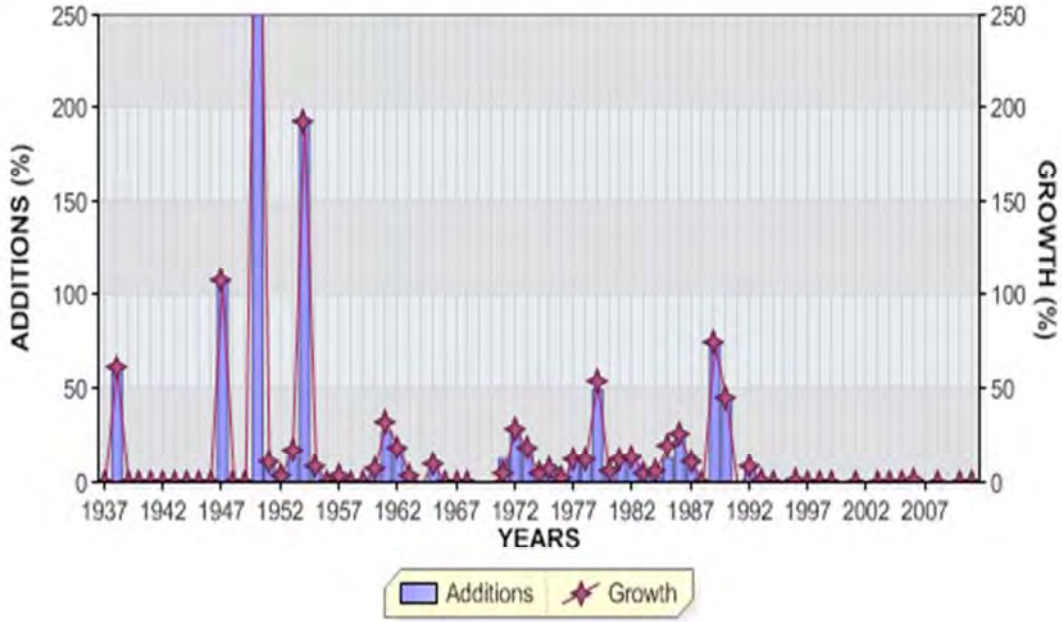
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1937		166.00	0.0		
8	1937		166.00		0.5	
9	1938		102.00	61.4		
8	1938		268.00	161.4	1.1	
8	1939		268.00	100.0	2.1	
8	1940		268.00	100.0	3.1	
8	1941		268.00	100.0	4.1	
8	1942		268.00	100.0	5.1	
8	1943		268.00	100.0	6.1	
8	1944		268.00	100.0	7.1	
8	1945		268.00	100.0	8.1	
8	1946		268.00	100.0	9.1	
9	1947		288.00	107.5		
8	1947		556.00	207.5	5.1	
8	1948		556.00	100.0	6.1	
8	1949		556.00	100.0	7.1	
9	1950		2,341.00	421.0		
8	1950		2,897.00	521.0	2.0	
9	1951		319.00	11.0		
8	1951		3,216.00	111.0	2.7	
9	1952		97.00	3.0		
8	1952		3,313.00	103.0	3.6	
9	1953		569.00	17.2		
8	1953		3,882.00	117.2	4.0	
9	1954		7,494.00	193.0		
8	1954		11,376.00	293.0	2.0	
9	1955		867.00	7.6		
8	1955		12,243.00	107.6	2.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1956		12,243.00	100.0		3.9	
9	1957		408.00	3.3			
8	1957		12,651.00	103.3		4.7	
8	1958		12,651.00	100.0		5.7	
8	1959		12,651.00	100.0		6.7	
9	1960		908.00	7.2			
8	1960		13,559.00	107.2		7.2	
3	1961		693.00	5.1			
9	1961		3,727.00	27.5			
8	1961		17,979.00	132.6		6.5	
9	1962		3,296.00	18.3			
8	1962		21,275.00	118.3		6.4	
0	1963		130.00CR	0.6CR		9.0	
9	1963		897.00	4.2			
8	1963		22,042.00	103.6		7.1	
0	1964		130.00CR	0.6CR		17.0	
8	1964		21,912.00	99.4		8.1	
0	1965		334.00CR	1.5CR		5.4	
9	1965		2,531.00	11.6			
8	1965		24,109.00	110.0		8.2	
8	1966		24,109.00	100.0		9.2	
8	1967		24,109.00	100.0		10.2	
8	1968		24,109.00	100.0		11.2	
0	1969		3,657.00CR	15.2CR		16.1	
8	1969		20,452.00	84.8		11.4	
0	1970		44.00CR	0.2CR		8.0	
8	1970		20,408.00	99.8		12.4	
0	1971		1,755.00CR	8.6CR		11.0	
9	1971		2,563.00	12.6			
8	1971		21,216.00	104.0		12.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1972		81.00CR	0.4CR	17.0	
9	1972		6,160.00	29.0		
8	1972		27,295.00	128.7	10.2	
9	1973		4,957.00	18.2		
8	1973		32,252.00	118.2	9.5	
0	1974		758.00CR	2.4CR	5.5	
9	1974		2,045.27	6.3		
8	1974		33,539.27	104.0	10.0	
0	1975		796.00CR	2.4CR	7.4	
9	1975		3,118.00	9.3		
8	1975		35,861.27	106.9	10.2	
9	1976		895.00	2.5		
8	1976		36,756.27	102.5	10.9	
0	1977		413.00CR	1.1CR	18.2	
9	1977		4,746.35	12.9		
8	1977		41,089.62	111.8	10.5	
0	1978		386.00CR	0.9CR	17.0	
3	1978		317.00	0.8		
9	1978		5,066.00	12.3		
8	1978		46,086.62	112.2	10.2	
0	1979		525.00CR	1.1CR	7.0	
3	1979		2,367.00	5.1		
9	1979		22,880.00	49.6		
8	1979		70,808.62	153.6	7.5	
0	1980		981.00CR	1.4CR	18.9	
9	1980		4,942.05	7.0		
8	1980		74,769.67	105.6	7.8	
0	1981		1,155.00CR	1.5CR	5.5	
3	1981		367.00	0.5		
9	1981		9,374.00	12.5		
8	1981		83,355.67	111.5	7.9	
0	1982		148.00CR	0.2CR	27.0	
3	1982		874.00	1.0		
9	1982		10,850.40	13.0		
8	1982		94,932.07	113.9	7.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		610.00CR	0.6CR	9.0	
3	1983		1,315.00	1.4		
9	1983		3,019.17	3.2		
8	1983		98,656.24	103.9	8.4	
0	1984		1,408.00CR	1.4CR	4.5	
3	1984		4,256.00	4.3		
9	1984		3,349.00	3.4		
8	1984		104,853.24	106.3	8.9	
0	1985		398.00CR	0.4CR	2.0	
3	1985		7,064.00	6.7		
9	1985		13,847.21	13.2		
8	1985		125,366.45	119.6	8.4	
9	1986		31,963.34	25.5		
8	1986		157,329.79	125.5	7.6	
0	1987		6,033.00CR	3.8CR	8.9	
9	1987		22,340.00	14.2		
8	1987		173,636.79	110.4	7.5	
8	1988		173,636.79	100.0	8.5	
9	1989		129,759.00	74.7		
8	1989		303,395.79	174.7	5.7	
9	1990		136,761.00	45.1		
8	1990		440,156.79	145.1	4.8	
0	1991		20,443.00CR	4.6CR	12.1	
3	1991		0.99CR	0.0CR		
9	1991		1,996.41	0.5		
8	1991		421,709.21	95.8	5.4	
9	1992		35,315.00	8.4		
8	1992		457,024.21	108.4	5.9	
9	1993		4,619.00	1.0		
8	1993		461,643.21	101.0	6.8	
8	1994		461,643.21	100.0	7.8	
0	1995		16,412.00CR	3.6CR	37.2	
8	1995		445,231.21	96.4	7.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1996		1,077.56	0.2			
8	1996		446,308.77	100.2		8.8	
8	1997		446,308.77	100.0		9.8	
8	1998		446,308.77	100.0		10.8	
8	1999		446,308.77	100.0		11.8	
0	2000		2,168.00CR	0.5CR		29.0	
8	2000		444,140.77	99.5		12.7	
8	2001		444,140.77	100.0		13.7	
0	2002		9,070.00CR	2.0CR		29.5	
8	2002		435,070.77	98.0		14.4	
8	2003		435,070.77	100.0		15.4	
8	2004		435,070.77	100.0		16.4	
8	2005		435,070.77	100.0		17.4	
0	2006		8,759.62CR	2.0CR		30.1	
9	2006		13,204.29	3.0			
8	2006		439,515.44	101.0		17.6	
0	2007		2,730.00CR	0.6CR		29.0	
8	2007		436,785.44	99.4		18.5	
8	2008		436,785.44	100.0		19.5	
0	2009		6,757.05CR	1.5CR		29.3	
8	2009		430,028.39	98.5		20.4	
0	2010		430,028.39CR	100.0CR		20.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39500	00	00	9	1936	
39500	00	00	0	1937-2011	516,110.06-
39500	00	00	1	1937-2011	
39500	00	00	2	1937-2011	
39500	00	00	3	1937-2011	17,252.01
39500	00	00	4	1937-2011	
39500	00	00	5	1937-2011	
39500	00	00	7	1937-2011	
39500	00	00	9	1937-2011	498,858.05
39500	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	516,110.06-		516,110.06-
3	17,252.01		17,252.01
9	498,858.05		498,858.05
TOTAL DATA	0.00		0.00
8		0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

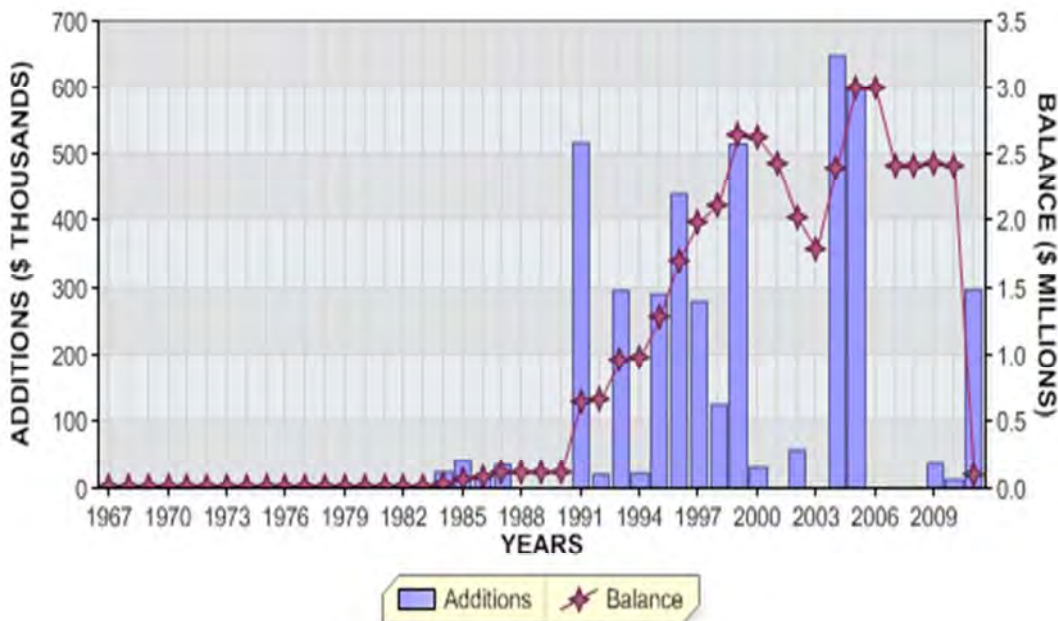
MULTIPLE ORIGINAL GROUP LIFE TABLE

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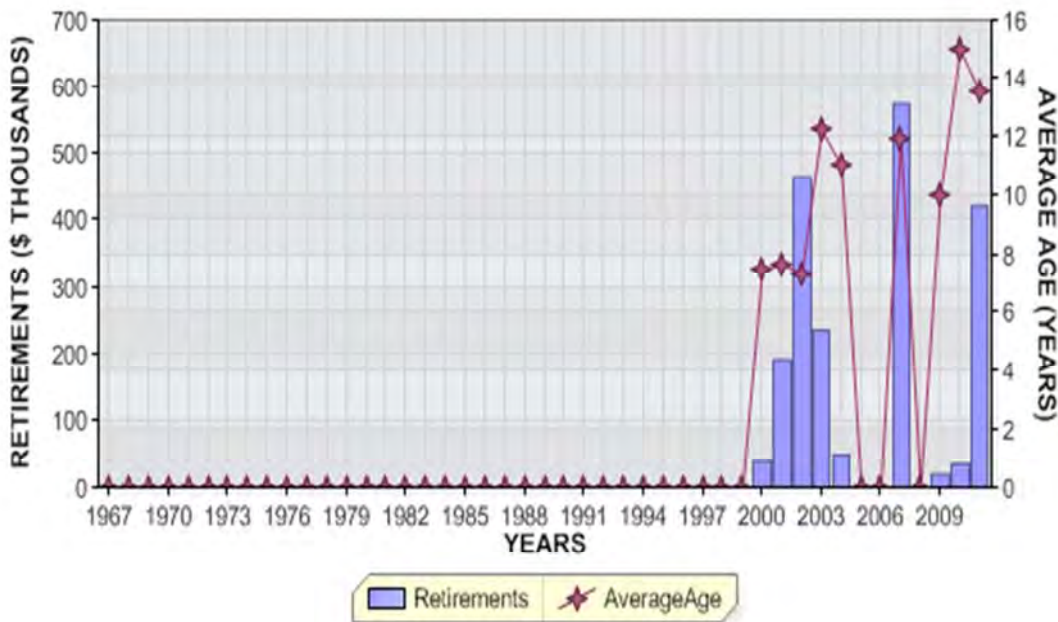
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



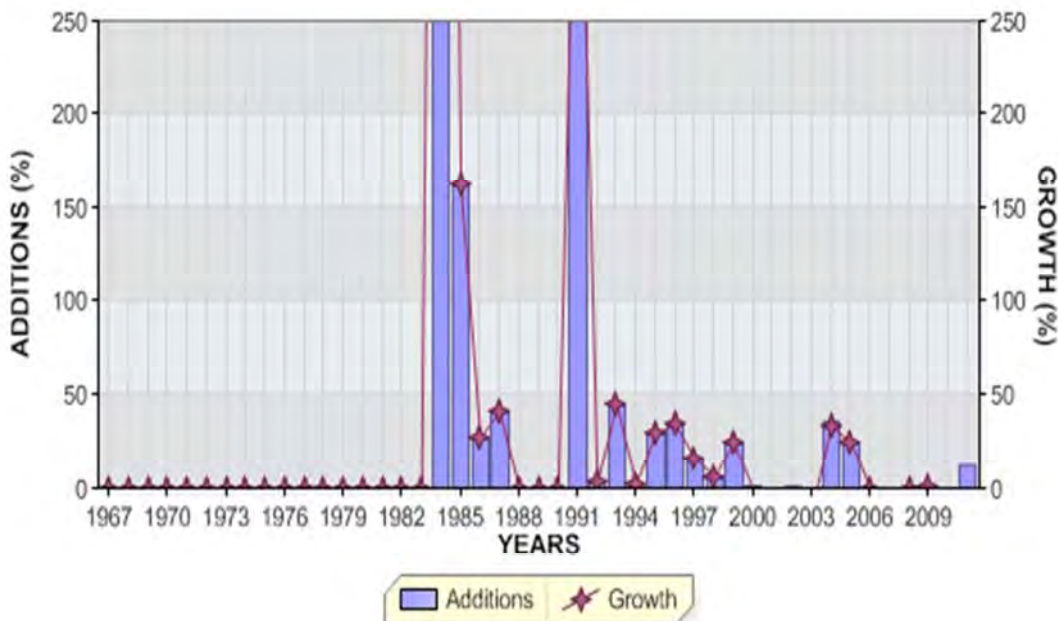
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1967		2,066.12	0.0		
8	1967		2,066.12		0.5	
8	1968		2,066.12	100.0	1.5	
8	1969		2,066.12	100.0	2.5	
8	1970		2,066.12	100.0	3.5	
8	1971		2,066.12	100.0	4.5	
8	1972		2,066.12	100.0	5.5	
8	1973		2,066.12	100.0	6.5	
8	1974		2,066.12	100.0	7.5	
8	1975		2,066.12	100.0	8.5	
8	1976		2,066.12	100.0	9.5	
8	1977		2,066.12	100.0	10.5	
8	1978		2,066.12	100.0	11.5	
8	1979		2,066.12	100.0	12.5	
8	1980		2,066.12	100.0	13.5	
8	1981		2,066.12	100.0	14.5	
8	1982		2,066.12	100.0	15.5	
8	1983		2,066.12	100.0	16.5	
9	1984		23,944.01	1158.9		
8	1984		26,010.13	1258.9	1.9	
9	1985		42,291.64	162.6		
8	1985		68,301.77	262.6	1.4	
9	1986		18,779.25	27.5		
8	1986		87,081.02	127.5	2.0	
9	1987		36,079.81	41.4		
8	1987		123,160.83	141.4	2.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	1988		123,160.83	100.0	3.3	
8	1989		123,160.83	100.0	4.3	
8	1990		123,160.83	100.0	5.3	
9	1991		518,536.53	421.0		
8	1991		641,697.36	521.0	1.6	
9	1992		20,638.70	3.2		
8	1992		662,336.06	103.2	2.5	
9	1993		296,806.44	44.8		
8	1993		959,142.50	144.8	2.6	
9	1994		22,877.49	2.4		
8	1994		982,019.99	102.4	3.5	
9	1995		291,658.25	29.7		
8	1995		1,273,678.24	129.7	3.6	
9	1996		440,949.27	34.6		
8	1996		1,714,627.51	134.6	3.5	
9	1997		280,750.85	16.4		
8	1997		1,995,378.36	116.4	4.0	
9	1998		125,616.54	6.3		
8	1998		2,120,994.90	106.3	4.7	
9	1999		516,576.64	24.4		
8	1999		2,637,571.54	124.4	4.7	
0	2000		39,994.00CR	1.5CR	7.5	
9	2000		31,344.33	1.2		
8	2000		2,628,921.87	99.7	5.6	
0	2001		192,919.00CR	7.3CR	7.7	
8	2001		2,436,002.87	92.7	6.5	
0	2002		464,971.00CR	19.1CR	7.3	
9	2002		58,876.64	2.4		
8	2002		2,029,908.51	83.3	7.2	
0	2003		237,390.57CR	11.7CR	12.3	
8	2003		1,792,517.94	88.3	7.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
0	2004		50,179.86CR	2.8CR		11.0	
9	2004		649,273.18	36.2			
8	2004		2,391,611.26	133.4		6.3	
9	2005		599,276.14	25.1			
8	2005		2,990,887.40	125.1		6.0	
8	2006		2,990,887.40	100.0		7.0	
0	2007		574,945.88CR	19.2CR		11.9	
8	2007		2,415,941.52	80.8		6.9	
8	2008		2,415,941.52	100.0		7.9	
0	2009		20,077.59CR	0.8CR		10.0	
9	2009		37,337.36	1.5			
8	2009		2,433,201.29	100.7		8.7	
0	2010		35,486.97CR	1.5CR		15.0	
9	2010		12,727.88	0.5			
8	2010		2,410,442.20	99.1		9.6	
0	2011		422,274.03CR	17.5CR		13.5	
3	2011		2,181,086.96CR	90.5CR			
9	2011		298,583.83	12.4			
8	2011	1990	4,790.26	100.0			
8	2011	1991	11,696.52	95.5			
8	2011	1994	13,963.38	84.4			
8	2011	2003	62,487.00	71.2			
8	2011	2010	12,727.88	12.0			
8	2011		105,665.04	4.4		10.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39610	00	00	9	1966	
39610	00	00	0	1967-2011	2,038,238.90-
39610	00	00	1	1967-2011	
39610	00	00	2	1967-2011	
39610	00	00	3	1967-2011	2,181,086.96-
39610	00	00	4	1967-2011	
39610	00	00	5	1967-2011	
39610	00	00	7	1967-2011	
39610	00	00	9	1967-2011	4,324,990.90
39610	00	00	8	2011	105,665.04

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	2,038,238.90-	
3	2,181,086.96-	
9	4,324,990.90	
TOTAL DATA	105,665.04	
8	105,665.04	
		TOTAL
		2,038,238.90-
		2,181,086.96-
		4,324,990.90
		105,665.04
		105,665.04

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

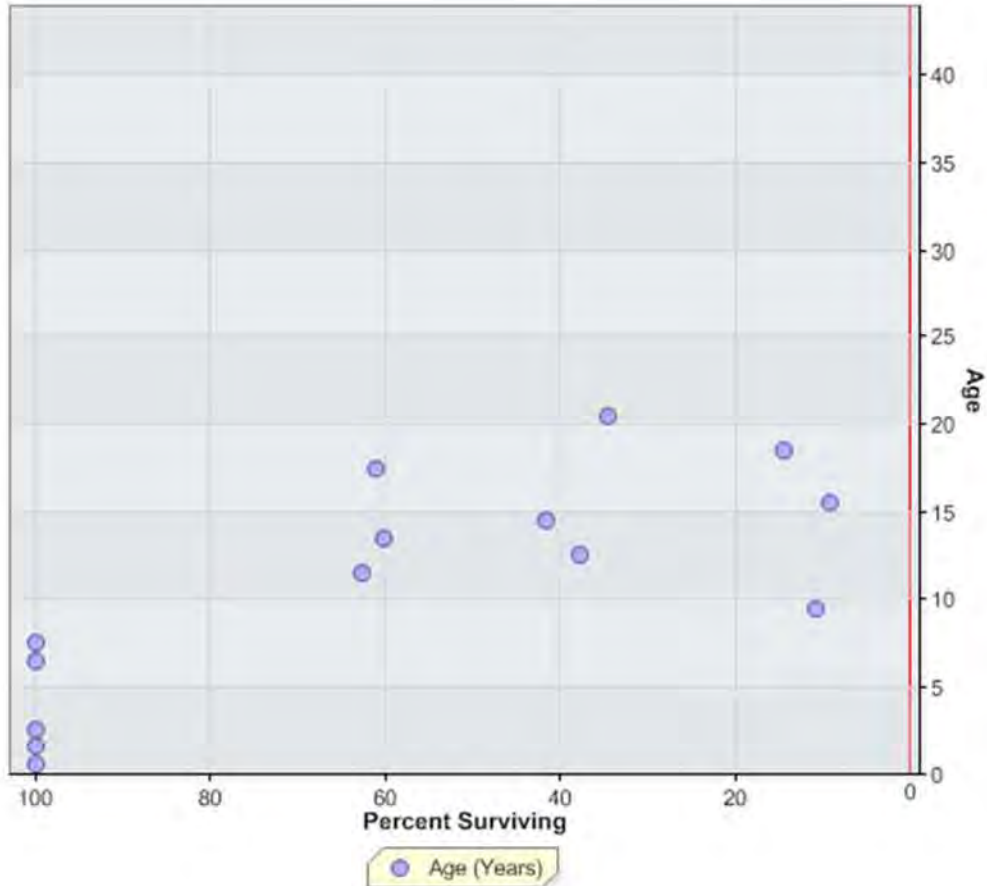
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	
2002	9.5	10.85
2001	10.5	
2000	11.5	62.71
1999	12.5	37.75
1998	13.5	60.20
1997	14.5	41.55
1996	15.5	9.15
1995	16.5	
1994	17.5	61.04
1993	18.5	14.41
1992	19.5	
1991	20.5	34.55
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

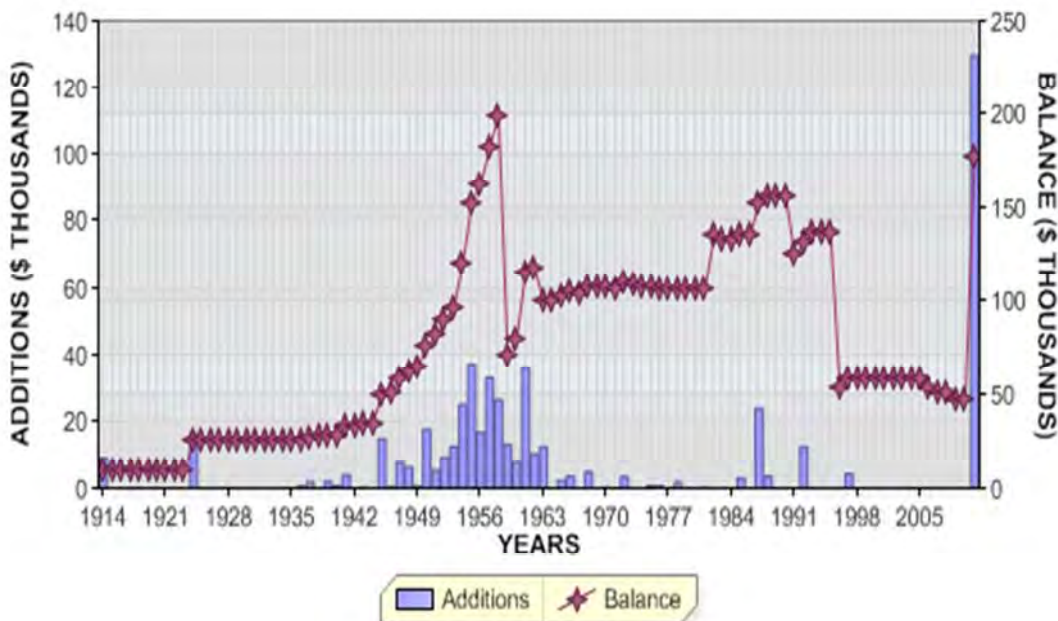
MULTIPLE ORIGINAL GROUP LIFE TABLE



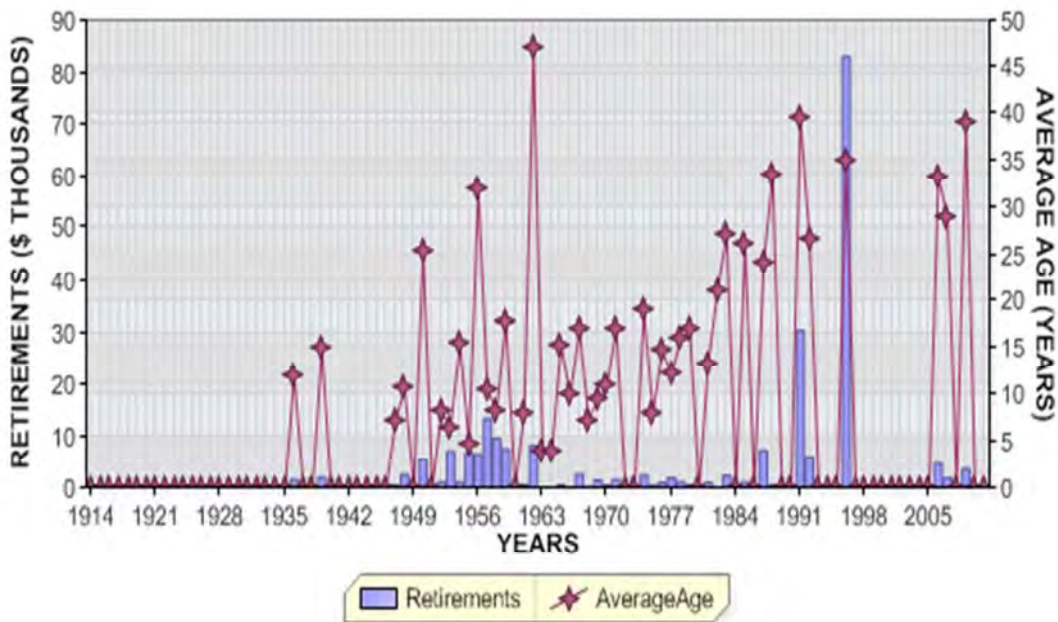
LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

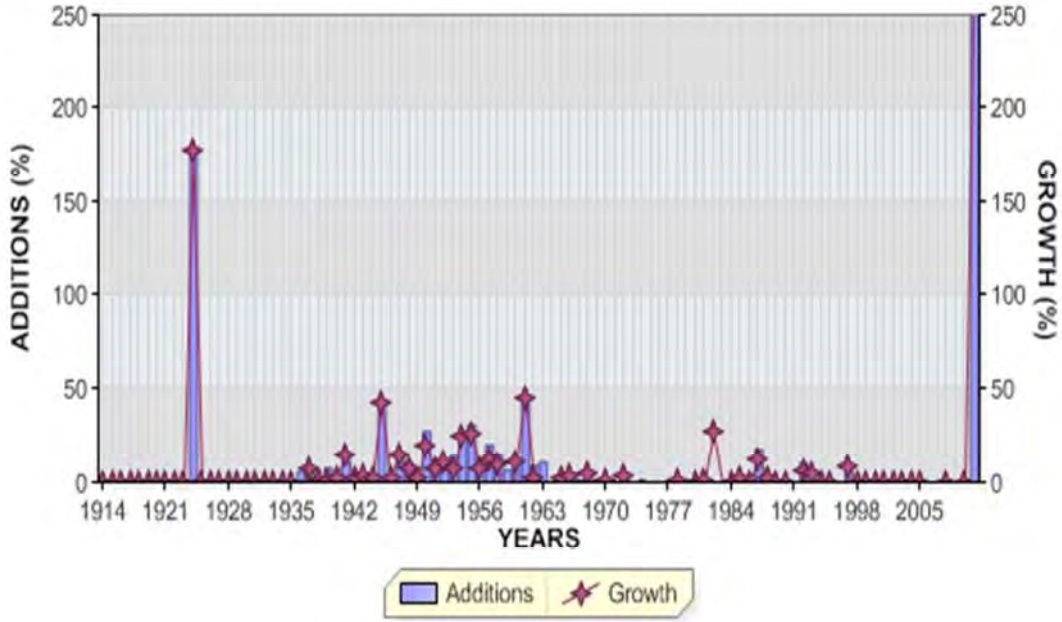


REGULAR RETIREMENTS

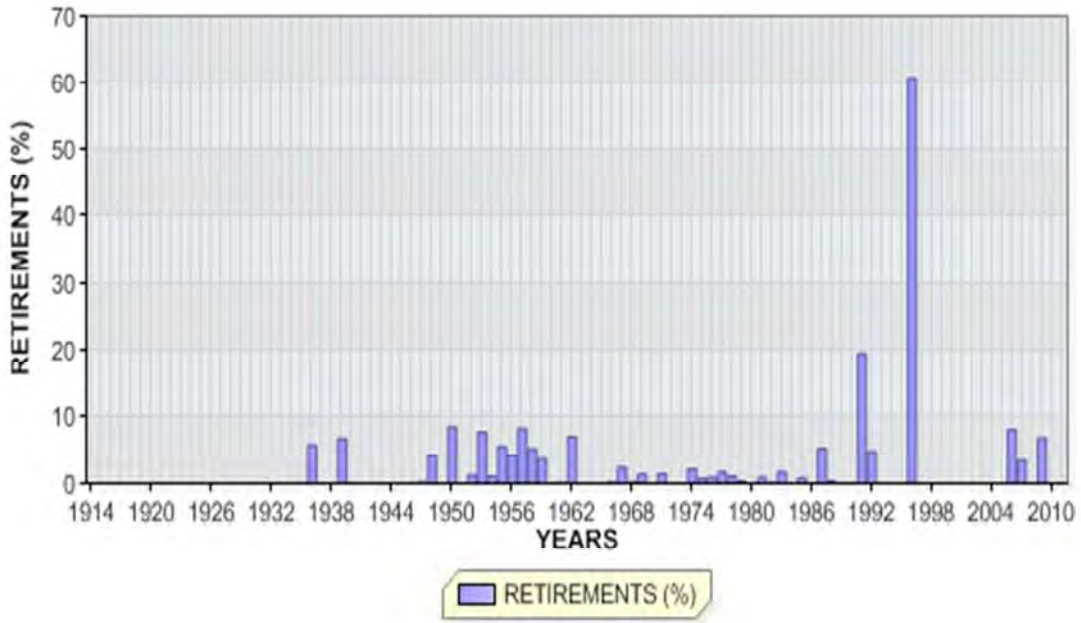


LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT
 ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1914		9,331.00	0.0		
8	1914		9,331.00		0.5	
8	1915		9,331.00	100.0	1.5	
8	1916		9,331.00	100.0	2.5	
8	1917		9,331.00	100.0	3.5	
8	1918		9,331.00	100.0	4.5	
8	1919		9,331.00	100.0	5.5	
8	1920		9,331.00	100.0	6.5	
8	1921		9,331.00	100.0	7.5	
8	1922		9,331.00	100.0	8.5	
8	1923		9,331.00	100.0	9.5	
9	1924		16,552.00	177.4		
8	1924		25,883.00	277.4	4.1	
8	1925		25,883.00	100.0	5.1	
8	1926		25,883.00	100.0	6.1	
8	1927		25,883.00	100.0	7.1	
8	1928		25,883.00	100.0	8.1	
8	1929		25,883.00	100.0	9.1	
8	1930		25,883.00	100.0	10.1	
8	1931		25,883.00	100.0	11.1	
8	1932		25,883.00	100.0	12.1	
8	1933		25,883.00	100.0	13.1	
8	1934		25,883.00	100.0	14.1	
8	1935		25,883.00	100.0	15.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR PCT BAL	AVG AGE	UNAGED AMOUNT
0	1936		1,513.00CR	5.8CR		12.0	
9	1936		1,409.00	5.4			
8	1936		25,779.00	99.6		15.5	
9	1937		1,897.00	7.4			
8	1937		27,676.00	107.4		15.4	
9	1938		338.00	1.2			
8	1938		28,014.00	101.2		16.2	
0	1939		1,931.00CR	6.9CR		15.0	
9	1939		2,089.00	7.5			
8	1939		28,172.00	100.6		16.1	
9	1940		701.00	2.5			
8	1940		28,873.00	102.5		16.7	
9	1941		4,046.00	14.0			
8	1941		32,919.00	114.0		15.5	
9	1942		751.00	2.3			
8	1942		33,670.00	102.3		16.2	
9	1943		945.00	2.8			
8	1943		34,615.00	102.8		16.7	
3	1944		133.00CR	0.4CR			
9	1944		756.00	2.2			
8	1944		35,238.00	101.8		17.4	
9	1945		15,119.00	42.9			
8	1945		50,357.00	142.9		13.0	
9	1946		1,183.00	2.3			
8	1946		51,540.00	102.3		13.7	
0	1947		318.00CR	0.6CR		7.1	
9	1947		8,076.00	15.7			
8	1947		59,298.00	115.1		12.8	
0	1948		2,543.00CR	4.3CR		10.7	
9	1948		6,353.00	10.7			
8	1948		63,108.00	106.4		12.6	
9	1949		1,330.00	2.1			
8	1949		64,438.00	102.1		13.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1950		5,541.00CR	8.6CR	25.3	
9	1950		17,859.00	27.7		
8	1950		76,756.00	119.1	10.3	
9	1951		5,319.00	6.9		
8	1951		82,075.00	106.9	10.6	
0	1952		1,058.00CR	1.3CR	8.3	
9	1952		9,521.00	11.6		
8	1952		90,538.00	110.3	10.4	
0	1953		7,111.00CR	7.9CR	6.5	
9	1953		12,860.00	14.2		
8	1953		96,287.00	106.3	10.3	
0	1954		1,043.00CR	1.1CR	15.5	
9	1954		25,123.00	26.1		
8	1954		120,367.00	125.0	9.0	
0	1955		6,791.00CR	5.6CR	4.7	
3	1955		1,128.00	0.9		
9	1955		37,398.00	31.1		
8	1955		152,102.00	126.4	7.9	
0	1956		6,535.00CR	4.3CR	31.9	
9	1956		17,043.00	11.2		
8	1956		162,610.00	106.9	7.0	
0	1957		13,515.00CR	8.3CR	10.5	
9	1957		33,273.00	20.5		
8	1957		182,368.00	112.2	6.4	
0	1958		9,574.00CR	5.2CR	8.2	
3	1958		131.00	0.1		
9	1958		26,550.00	14.6		
8	1958		199,475.00	109.4	6.5	
0	1959		7,565.00CR	3.8CR	17.8	
3	1959		133,820.00CR	67.1CR		
9	1959		13,419.00	6.7		
8	1959		71,509.00	35.8	10.1	
9	1960		8,078.00	11.3		
8	1960		79,587.00	111.3	10.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1961		382.00CR	0.5CR		8.0	
3	1961		100.00	0.1			
9	1961		36,389.00	45.7			
8	1961		115,694.00	145.4		7.7	
0	1962		8,187.00CR	7.1CR		47.0	
9	1962		10,482.00	9.1			
8	1962		117,989.00	102.0		5.3	
0	1963		488.00CR	0.4CR		4.0	
3	1963		29,464.00CR	25.0CR			
9	1963		12,664.00	10.7			
8	1963		100,701.00	85.3		6.7	
0	1964		112.00CR	0.1CR		3.9	
8	1964		100,589.00	99.9		7.7	
0	1965		373.00CR	0.4CR		15.3	
9	1965		2,446.00	2.4			
8	1965		102,662.00	102.1		8.4	
0	1966		558.00CR	0.5CR		9.9	
9	1966		3,613.00	3.5			
8	1966		105,717.00	103.0		9.1	
0	1967		2,600.00CR	2.5CR		16.9	
9	1967		850.00	0.8			
8	1967		103,967.00	98.3		9.9	
0	1968		618.00CR	0.6CR		7.3	
9	1968		4,881.00	4.7			
8	1968		108,230.00	104.1		10.4	
0	1969		1,472.00CR	1.4CR		9.4	
3	1969		671.00	0.6			
8	1969		107,429.00	99.3		11.5	
0	1970		383.00CR	0.4CR		11.0	
9	1970		988.00	0.9			
8	1970		108,034.00	100.6		12.4	
0	1971		1,540.00CR	1.4CR		17.1	
8	1971		106,494.00	98.6		13.3	
9	1972		3,465.00	3.3			
8	1972		109,959.00	103.3		13.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1973		527.00CR	0.5CR			
8	1973		109,432.00	99.5		14.9	
0	1974		2,397.00CR	2.2CR		19.0	
9	1974		777.00	0.7			
8	1974		107,812.00	98.5		15.7	
0	1975		850.00CR	0.8CR		8.0	
9	1975		617.00	0.6			
8	1975		107,579.00	99.8		16.7	
0	1976		985.00CR	0.9CR		14.8	
9	1976		507.42	0.5			
8	1976		107,101.42	99.6		17.6	
0	1977		1,867.00CR	1.7CR		12.2	
3	1977		984.00	0.9			
8	1977		106,218.42	99.2		18.6	
0	1978		1,132.00CR	1.1CR		15.9	
9	1978		1,844.24	1.7			
8	1978		106,930.66	100.7		19.3	
0	1979		252.00CR	0.2CR		17.0	
8	1979		106,678.66	99.8		20.3	
8	1980		106,678.66	100.0		21.3	
0	1981		1,009.00CR	0.9CR		13.4	
9	1981		1,030.00	1.0			
8	1981		106,699.66	100.0		22.2	
0	1982		564.00CR	0.5CR		21.1	
3	1982		29,464.00	27.6			
8	1982		135,599.66	127.1		22.8	
0	1983		2,308.00CR	1.7CR		27.2	
8	1983		133,291.66	98.3		23.8	
8	1984		133,291.66	100.0		24.8	
0	1985		1,095.00CR	0.8CR		26.1	
9	1985		3,174.15	2.4			
8	1985		135,370.81	101.6		25.2	
8	1986		135,370.81	100.0		26.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR BAL	AVG AGE	UNAGED AMOUNT
0	1987		7,200.00CR	5.3CR		24.0	
9	1987		24,017.44	17.7			
8	1987		152,188.25	112.4		23.1	
0	1988		418.00CR	0.3CR		33.4	
9	1988		3,704.44	2.4			
8	1988		155,474.69	102.2		23.5	
8	1989		155,474.69	100.0		24.5	
8	1990		155,474.69	100.0		25.5	
0	1991		30,448.00CR	19.6CR		39.4	
8	1991		125,026.69	80.4		23.2	
0	1992		5,998.00CR	4.8CR		26.7	
9	1992		12,695.67	10.2			
8	1992		131,724.36	105.4		21.8	
3	1993		5,172.93	3.9			
8	1993		136,897.29	103.9		22.9	
8	1994		136,897.29	100.0		23.9	
8	1995		136,897.29	100.0		24.9	
0	1996		83,142.00CR	60.7CR		35.0	
8	1996		53,755.29	39.3		11.1	
9	1997		4,363.43	8.1			
8	1997		58,118.72	108.1		11.2	
8	1998		58,118.72	100.0		12.2	
8	1999		58,118.72	100.0		13.2	
8	2000		58,118.72	100.0		14.2	
8	2001		58,118.72	100.0		15.2	
8	2002		58,118.72	100.0		16.2	
8	2003		58,118.72	100.0		17.2	
8	2004		58,118.72	100.0		18.2	
8	2005		58,118.72	100.0		19.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT AGE	AVG AGE	UNAGED AMOUNT
0	2006		4,749.42CR	8.2CR		33.2	
8	2006		53,369.30	91.8		19.0	
0	2007		1,844.24CR	3.5CR		29.0	
8	2007		51,525.06	96.5		19.7	
8	2008		51,525.06	100.0		20.7	
0	2009		3,569.93CR	6.9CR		39.0	
8	2009		47,955.13	93.1		20.3	
8	2010		47,955.13	100.0		21.3	
9	2011		129,826.67	270.7			
8	2011	1985	3,174.15	100.0			
8	2011	1987	24,017.44	98.2			
8	2011	1988	3,704.44	84.7			
8	2011	1992	12,695.67	82.6			
8	2011	1997	4,363.43	75.5			
8	2011	2011	129,826.67	73.0			
8	2011		177,781.80	370.7		6.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39620	00	00	9	1913	
39620	00	00	0	1914-2011	231,579.59-
39620	00	00	1	1914-2011	
39620	00	00	2	1914-2011	
39620	00	00	3	1914-2011	126,293.07-
39620	00	00	4	1914-2011	
39620	00	00	5	1914-2011	
39620	00	00	7	1914-2011	
39620	00	00	9	1914-2011	535,654.46
39620	00	00	8	2011	177,781.80

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	231,579.59-		231,579.59-
3	126,293.07-		126,293.07-
9	535,654.46		535,654.46
TOTAL DATA	177,781.80		177,781.80
8	177,781.80		177,781.80

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	100.00
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	100.00
1986	25.5	
1985	26.5	100.00
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

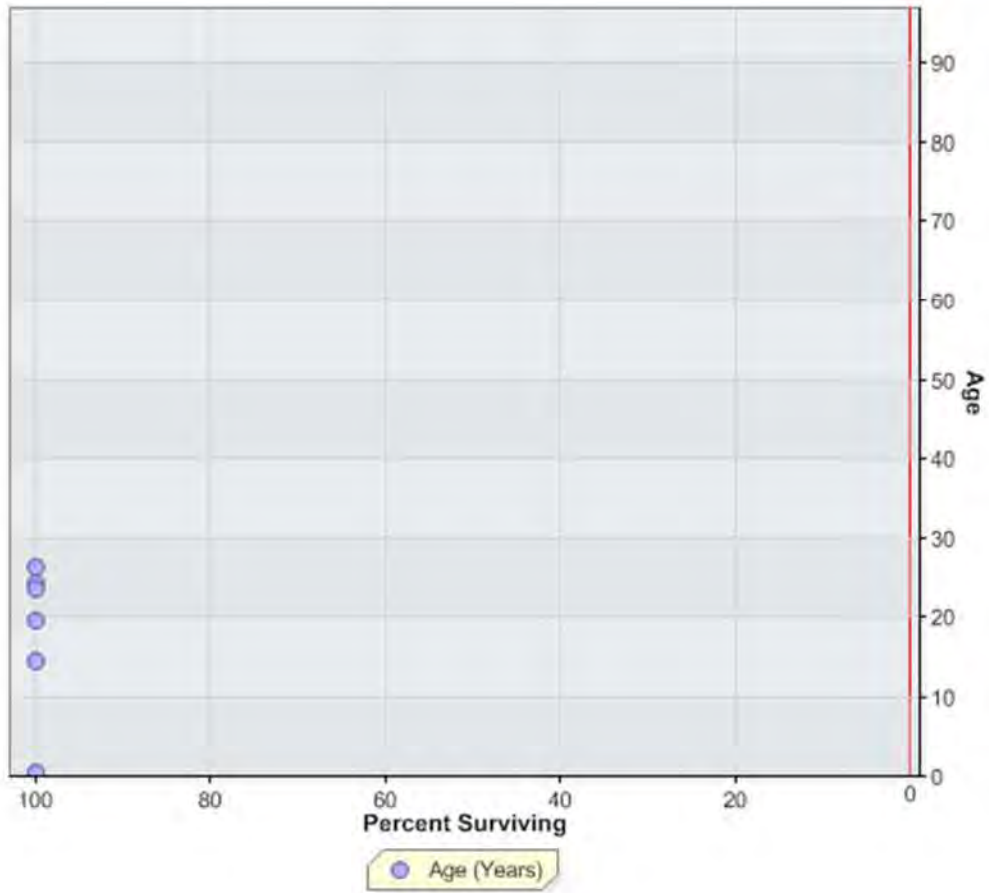
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE



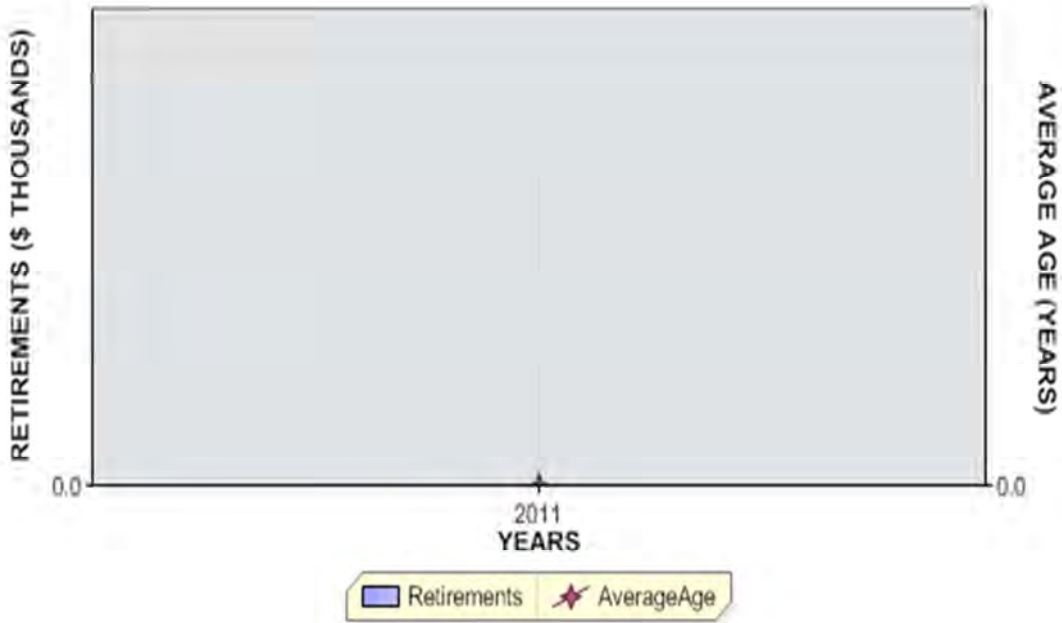
LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		2,181,086.96	0.0		
8	2011	1990	11,971.02	100.0		
8	2011	1991	150,676.48	99.5		
8	2011	1993	42,766.74	92.5		
8	2011	1996	40,358.93	90.6		
8	2011	1997	116,644.89	88.7		
8	2011	1998	75,615.53	83.4		
8	2011	1999	195,027.72	79.9		
8	2011	2000	19,654.58	71.0		
8	2011	2001	58,876.64	70.1		
8	2011	2003	534,297.10	67.4		
8	2011	2005	599,276.14	42.9		
8	2011	2009	37,337.36	15.4		
8	2011	2010	15,888.54	13.7		
8	2011	2011	282,695.29	13.0		
8	2011		2,181,086.96		8.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39630	00	00	9	2010	
39630	00	00	0	2011-2011	
39630	00	00	1	2011-2011	
39630	00	00	2	2011-2011	
39630	00	00	3	2011-2011	
39630	00	00	4	2011-2011	2,181,086.96
39630	00	00	5	2011-2011	
39630	00	00	7	2011-2011	
39630	00	00	9	2011-2011	
39630	00	00	8	2011	2,181,086.96

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
4	2,181,086.96	
TOTAL DATA	2,181,086.96	
8		2,181,086.96
		TOTAL

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

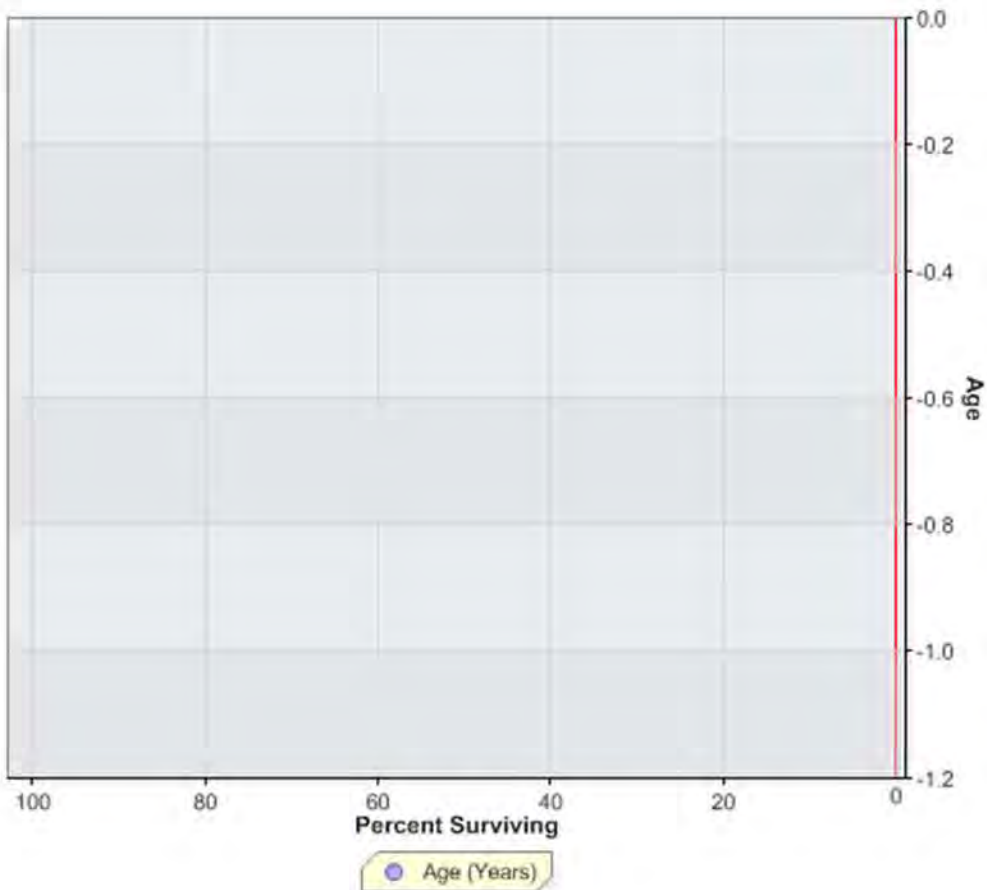
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	10,007,730.00-	0.00	10,007,730.00-
3	660,117.55-	0.00	660,117.55-
9	71,895,379.87	0.00	71,895,379.87
TOTAL DATA	61,227,532.32	0.00	61,227,532.32
8	61,227,532.32	0.00	61,227,532.32

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE

AVG AGE RET 17.5 PLACEMENT BAND 1910-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1910-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,895,380	33,274	0.0005	0.9995	100.00
0.5	67,862,532	196,428	0.0029	0.9971	99.95
1.5	65,661,964	68,975	0.0011	0.9989	99.66
2.5	61,932,131	53,294	0.0009	0.9991	99.56
3.5	57,557,753	74,557	0.0013	0.9987	99.47
4.5	56,549,123	381,690	0.0067	0.9933	99.35
5.5	55,731,876	348,711	0.0063	0.9937	98.67
6.5	53,488,354	373,743	0.0070	0.9930	98.06
7.5	51,894,019	111,109	0.0021	0.9979	97.37
8.5	50,370,356	35,261	0.0007	0.9993	97.16
9.5	49,258,262	1,083,462	0.0220	0.9780	97.10
10.5	47,935,109	648,248	0.0135	0.9865	94.96
11.5	46,740,031	1,784,264	0.0382	0.9618	93.68
12.5	42,770,956	330,202	0.0077	0.9923	90.10
13.5	41,808,057	179,087	0.0043	0.9957	89.40
14.5	41,369,629	385,558	0.0093	0.9907	89.02
15.5	40,842,833	103,875	0.0025	0.9975	88.19
16.5	26,577,929	377,596	0.0142	0.9858	87.97
17.5	15,289,234	193,120	0.0126	0.9874	86.72
18.5	14,975,134	263,755	0.0176	0.9824	85.62
19.5	14,435,433	111,756	0.0077	0.9923	84.11
20.5	13,454,679	223,279	0.0166	0.9834	83.46
21.5	13,006,061	622,640	0.0479	0.9521	82.08
22.5	12,383,421	247,678	0.0200	0.9800	78.15
23.5	12,108,080	150,558	0.0124	0.9876	76.59
24.5	11,666,710	201,551	0.0173	0.9827	75.63
25.5	10,758,860	46,194	0.0043	0.9957	74.33
26.5	8,917,274	13,798	0.0015	0.9985	74.01
27.5	1,644,032	6,169	0.0038	0.9962	73.89
28.5	1,357,898	11,373	0.0084	0.9916	73.62
29.5	1,346,525	2,117	0.0016	0.9984	73.00
30.5	1,344,408	8,024	0.0060	0.9940	72.88
31.5	1,385,034	123,235	0.0890	0.9110	72.45
32.5	1,213,149	6,691	0.0055	0.9945	66.00
33.5	1,206,458	72,524	0.0601	0.9399	65.64
34.5	1,133,934	59,868	0.0528	0.9472	61.69
35.5	1,074,066	10,942	0.0102	0.9898	58.44
36.5	1,063,124		0.0000	1.0000	57.84
37.5	1,063,124	3,589	0.0034	0.9966	57.84
38.5	1,059,535	15,182	0.0143	0.9857	57.65

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.5		001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1910-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,044,353	739,436	0.7080	0.2920	56.82
40.5	304,917		0.0000	1.0000	16.59
41.5	304,917	120	0.0004	0.9996	16.59
42.5	304,797	12,491	0.0410	0.9590	16.58
43.5	292,306		0.0000	1.0000	15.90
44.5	292,306	401	0.0014	0.9986	15.90
45.5	291,905	6,870	0.0235	0.9765	15.88
46.5	285,035	2,450	0.0086	0.9914	15.51
47.5	282,585	46,262	0.1637	0.8363	15.37
48.5	236,323	630	0.0027	0.9973	12.86
49.5	235,693		0.0000	1.0000	12.82
50.5	235,693		0.0000	1.0000	12.82
51.5	235,693		0.0000	1.0000	12.82
52.5	235,693	300	0.0013	0.9987	12.82
53.5	235,393		0.0000	1.0000	12.81
54.5	235,393	735	0.0031	0.9969	12.81
55.5	234,658	43,654	0.1860	0.8140	12.77
56.5	191,004	500	0.0026	0.9974	10.39
57.5	190,504	773	0.0041	0.9959	10.36
58.5	189,731	113	0.0006	0.9994	10.32
59.5	189,618		0.0000	1.0000	10.32
60.5	189,618		0.0000	1.0000	10.32
61.5	189,618		0.0000	1.0000	10.32
62.5	189,618		0.0000	1.0000	10.32
63.5	189,618		0.0000	1.0000	10.32
64.5	189,618	459	0.0024	0.9976	10.32
65.5	189,159	2,864	0.0151	0.9849	10.29
66.5	186,295		0.0000	1.0000	10.14
67.5	186,295	406	0.0022	0.9978	10.14
68.5	185,889	15,485	0.0833	0.9167	10.11
69.5	170,404	995	0.0058	0.9942	9.27
70.5	169,409	5,490	0.0324	0.9676	9.22
71.5	163,919	53,437	0.3260	0.6740	8.92
72.5	110,482	250	0.0023	0.9977	6.01
73.5	110,232	7,214	0.0654	0.9346	6.00
74.5	103,018		0.0000	1.0000	5.60
75.5	103,018	531	0.0052	0.9948	5.60
76.5	102,487		0.0000	1.0000	5.58
77.5	102,487	1,522	0.0149	0.9851	5.58
78.5	100,965		0.0000	1.0000	5.49

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1910-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	5.49
80.5	100,965		0.0000	1.0000	5.49
81.5	100,965	2,521	0.0250	0.9750	5.49
82.5	98,444		0.0000	1.0000	5.36
83.5	98,444		0.0000	1.0000	5.36
84.5	98,444	98,444	1.0000		5.36
85.5					
TOTAL	1,081,711,360	10,007,730			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1910-2011			001	EXPERIENCE BAND 1910-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
41.0-S0	5.73	0 - 41		40.9-S0	7.76	19 - 41
38.7-S0.5	5.63	0 - 41		39.3-S0.5	7.47	19 - 41
37.0-S1	6.21	0 - 41		38.1-S1	7.59	19 - 41
35.8-S1.5	7.19	0 - 41		37.1-S1.5	8.14	19 - 41
45.0-R0.5	6.99	0 - 41		42.2-R0.5	8.42	19 - 41
40.3-R1	5.96	0 - 41		39.1-R1	7.62	19 - 41
37.7-R1.5	5.35	0 - 41		37.4-R1.5	7.17	19 - 41
35.8-R2	5.69	0 - 41		36.2-R2	7.35	19 - 41
34.6-R2.5	7.03	0 - 41		35.4-R2.5	8.27	19 - 41
51.1-L0	6.65	0 - 41		49.1-L0	8.63	19 - 41
46.5-L0.5	6.04	0 - 41		45.9-L0.5	8.13	19 - 41
42.9-L1	5.84	0 - 41		43.6-L1	7.83	19 - 41
40.3-L1.5	6.12	0 - 41		41.4-L1.5	7.73	19 - 41
38.4-L2	7.24	0 - 41		39.9-L2	8.33	19 - 41
51.5-O1	7.78	0 - 41		46.7-O1	9.18	19 - 41
58.0-O2	7.79	0 - 41		52.5-O2	9.18	19 - 41
82.1-O3	8.12	0 - 41			NOT FITTED	
109.4-O4	8.28	0 - 41			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE

AVG AGE RET 17.5		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1955-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,509,820	32,937	0.0005	0.9995	100.00
0.5	67,477,309	196,428	0.0029	0.9971	99.95
1.5	65,276,942	68,975	0.0011	0.9989	99.66
2.5	61,563,700	53,294	0.0009	0.9991	99.56
3.5	57,189,322	74,557	0.0013	0.9987	99.47
4.5	56,180,692	381,690	0.0068	0.9932	99.34
5.5	55,370,555	348,711	0.0063	0.9937	98.67
6.5	53,129,483	373,743	0.0070	0.9930	98.05
7.5	51,599,929	111,109	0.0022	0.9978	97.36
8.5	50,076,796	35,261	0.0007	0.9993	97.15
9.5	48,964,702	1,080,203	0.0221	0.9779	97.08
10.5	47,644,808	648,248	0.0136	0.9864	94.94
11.5	46,449,730	1,784,264	0.0384	0.9616	93.64
12.5	42,480,655	328,926	0.0077	0.9923	90.05
13.5	41,519,032	179,087	0.0043	0.9957	89.35
14.5	41,081,339	382,641	0.0093	0.9907	88.96
15.5	40,605,882	102,262	0.0025	0.9975	88.14
16.5	26,342,591	377,340	0.0143	0.9857	87.91
17.5	15,054,925	192,057	0.0128	0.9872	86.65
18.5	14,742,001	263,755	0.0179	0.9821	85.55
19.5	14,202,300	111,756	0.0079	0.9921	84.02
20.5	13,221,546	223,279	0.0169	0.9831	83.36
21.5	12,772,928	622,640	0.0487	0.9513	81.95
22.5	12,150,288	247,678	0.0204	0.9796	77.96
23.5	11,874,947	148,358	0.0125	0.9875	76.37
24.5	11,436,236	198,551	0.0174	0.9826	75.41
25.5	10,534,750	46,118	0.0044	0.9956	74.10
26.5	8,697,310	13,798	0.0016	0.9984	73.78
27.5	1,425,027	6,169	0.0043	0.9957	73.66
28.5	1,157,158	10,806	0.0093	0.9907	73.34
29.5	1,148,069	2,117	0.0018	0.9982	72.66
30.5	1,154,470	8,024	0.0070	0.9930	72.52
31.5	1,273,753	123,235	0.0967	0.9033	72.02
32.5	1,101,868	6,691	0.0061	0.9939	65.05
33.5	1,102,391	72,524	0.0658	0.9342	64.66
34.5	1,029,867	59,868	0.0581	0.9419	60.40
35.5	970,530	10,942	0.0113	0.9887	56.89
36.5	959,588		0.0000	1.0000	56.25
37.5	959,611	3,589	0.0037	0.9963	56.25
38.5	956,022	15,182	0.0159	0.9841	56.04

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.5	002	EXPERIENCE ANALYSIS
PLACEMENT BAND 1910-2011		EXPERIENCE BAND 1955-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	940,840	739,436	0.7859	0.2141	55.15
40.5	201,404		0.0000	1.0000	11.81
41.5	204,295	120	0.0006	0.9994	11.81
42.5	204,175	12,491	0.0612	0.9388	11.80
43.5	191,684		0.0000	1.0000	11.08
44.5	292,306	401	0.0014	0.9986	11.08
45.5	291,905	6,870	0.0235	0.9765	11.06
46.5	285,035	2,450	0.0086	0.9914	10.80
47.5	282,585	46,262	0.1637	0.8363	10.71
48.5	236,323	630	0.0027	0.9973	8.96
49.5	235,693		0.0000	1.0000	8.93
50.5	235,693		0.0000	1.0000	8.93
51.5	235,693		0.0000	1.0000	8.93
52.5	235,693	300	0.0013	0.9987	8.93
53.5	235,393		0.0000	1.0000	8.92
54.5	235,393	735	0.0031	0.9969	8.92
55.5	234,658	43,654	0.1860	0.8140	8.89
56.5	191,004	500	0.0026	0.9974	7.24
57.5	190,504	773	0.0041	0.9959	7.22
58.5	189,731	113	0.0006	0.9994	7.19
59.5	189,618		0.0000	1.0000	7.19
60.5	189,618		0.0000	1.0000	7.19
61.5	189,618		0.0000	1.0000	7.19
62.5	189,618		0.0000	1.0000	7.19
63.5	189,618		0.0000	1.0000	7.19
64.5	189,618	459	0.0024	0.9976	7.19
65.5	189,159	2,864	0.0151	0.9849	7.17
66.5	186,295		0.0000	1.0000	7.06
67.5	186,295	406	0.0022	0.9978	7.06
68.5	185,889	15,485	0.0833	0.9167	7.04
69.5	170,404	995	0.0058	0.9942	6.46
70.5	169,409	5,490	0.0324	0.9676	6.42
71.5	163,919	53,437	0.3260	0.6740	6.21
72.5	110,482	250	0.0023	0.9977	4.19
73.5	110,232	7,214	0.0654	0.9346	4.18
74.5	103,018		0.0000	1.0000	3.90
75.5	103,018	531	0.0052	0.9948	3.90
76.5	102,487		0.0000	1.0000	3.88
77.5	102,487	1,522	0.0149	0.9851	3.88
78.5	100,965		0.0000	1.0000	3.83

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.5		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1955-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	3.83
80.5	100,965		0.0000	1.0000	3.83
81.5	100,965	2,521	0.0250	0.9750	3.83
82.5	98,444		0.0000	1.0000	3.73
83.5	98,444		0.0000	1.0000	3.73
84.5	98,444	98,444	1.0000		3.73
85.5					
TOTAL	1,071,458,873	9,991,166			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1910-2011			002	EXPERIENCE BAND 1955-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
40.4-S0	6.29	0 - 41		40.2-S0	8.52	19 - 41
38.2-S0.5	6.06	0 - 41		38.7-S0.5	8.13	19 - 41
36.5-S1	6.52	0 - 41		37.6-S1	8.11	19 - 41
35.4-S1.5	7.36	0 - 41		36.6-S1.5	8.53	19 - 41
44.1-R0.5	7.61	0 - 41		41.3-R0.5	9.23	19 - 41
39.7-R1	6.53	0 - 41		38.4-R1	8.34	19 - 41
37.2-R1.5	5.80	0 - 41		36.9-R1.5	7.78	19 - 41
35.4-R2	5.97	0 - 41		35.8-R2	7.80	19 - 41
34.3-R2.5	7.14	0 - 41		35.1-R2.5	8.51	19 - 41
50.1-L0	7.31	0 - 41		47.9-L0	9.48	19 - 41
45.7-L0.5	6.65	0 - 41		45.0-L0.5	8.94	19 - 41
42.3-L1	6.36	0 - 41		42.8-L1	8.58	19 - 41
39.8-L1.5	6.48	0 - 41		40.8-L1.5	8.33	19 - 41
37.9-L2	7.48	0 - 41		39.4-L2	8.75	19 - 41
50.3-O1	8.45	0 - 41		45.4-O1	10.05	19 - 41
56.6-O2	8.46	0 - 41		51.1-O2	10.05	19 - 41
80.0-O3	8.82	0 - 41			NOT FITTED	
106.6-O4	9.00	0 - 41			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.4 PLACEMENT BAND 1910-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	806,303	737,700	0.9149	0.0851	53.61
40.5	69,338		0.0000	1.0000	4.56
41.5	111,992		0.0000	1.0000	4.56
42.5	111,992	12,491	0.1115	0.8885	4.56
43.5	100,274		0.0000	1.0000	4.05
44.5	100,387		0.0000	1.0000	4.05
45.5	100,387	6,870	0.0684	0.9316	4.05
46.5	93,517	2,450	0.0262	0.9738	3.78
47.5	91,067	46,262	0.5080	0.4920	3.68
48.5	44,805	530	0.0118	0.9882	1.81
49.5	44,275		0.0000	1.0000	1.79
50.5	44,734		0.0000	1.0000	1.79
51.5	48,098		0.0000	1.0000	1.79
52.5	48,098		0.0000	1.0000	1.79
53.5	48,504		0.0000	1.0000	1.79
54.5	63,989	735	0.0115	0.9885	1.79
55.5	64,971	43,654	0.6719	0.3281	1.77
56.5	26,807	500	0.0187	0.9813	0.58
57.5	79,744	773	0.0097	0.9903	0.57
58.5	78,971	113	0.0014	0.9986	0.56
59.5	86,072		0.0000	1.0000	0.56
60.5	86,072		0.0000	1.0000	0.56
61.5	86,603		0.0000	1.0000	0.56
62.5	86,603		0.0000	1.0000	0.56
63.5	86,626		0.0000	1.0000	0.56
64.5	86,626	459	0.0053	0.9947	0.56
65.5	86,167	2,864	0.0332	0.9668	0.56
66.5	83,303		0.0000	1.0000	0.54
67.5	86,074	406	0.0047	0.9953	0.54
68.5	85,668	15,485	0.1808	0.8192	0.54
69.5	70,183	717	0.0102	0.9898	0.44
70.5	169,409	5,490	0.0324	0.9676	0.44
71.5	163,919	53,437	0.3260	0.6740	0.42
72.5	110,482	250	0.0023	0.9977	0.28
73.5	110,232	7,214	0.0654	0.9346	0.28
74.5	103,018		0.0000	1.0000	0.27
75.5	103,018	531	0.0052	0.9948	0.27
76.5	102,487		0.0000	1.0000	0.26
77.5	102,487	1,522	0.0149	0.9851	0.26
78.5	100,965		0.0000	1.0000	0.26

LOUISVILLE GAS AND ELECTRIC COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.4		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	0.26
80.5	100,965		0.0000	1.0000	0.26
81.5	100,965	2,521	0.0250	0.9750	0.26
82.5	98,444		0.0000	1.0000	0.25
83.5	98,444		0.0000	1.0000	0.25
84.5	98,444	98,444	1.0000		0.25
85.5					
TOTAL	1,035,600,356	9,920,332			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1910-2011			003	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
39.4-S0	7.16	0 - 41		39.1-S0	9.69	19 - 41
37.4-S0.5	6.88	0 - 41		37.8-S0.5	9.27	19 - 41
35.8-S1	7.23	0 - 41		36.8-S1	9.20	19 - 41
34.8-S1.5	7.97	0 - 41		36.0-S1.5	9.50	19 - 41
42.7-R0.5	8.45	0 - 41		39.9-R0.5	10.36	19 - 41
38.6-R1	7.34	0 - 41		37.4-R1	9.48	19 - 41
36.4-R1.5	6.61	0 - 41		36.1-R1.5	8.89	19 - 41
34.7-R2	6.73	0 - 41		35.1-R2	8.86	19 - 41
33.8-R2.5	7.74	0 - 41		34.5-R2.5	9.49	19 - 41
48.5-L0	8.22	0 - 41		46.3-L0	10.70	19 - 41
44.4-L0.5	7.55	0 - 41		43.7-L0.5	10.16	19 - 41
41.3-L1	7.22	0 - 41		41.7-L1	9.78	19 - 41
39.0-L1.5	7.24	0 - 41		39.9-L1.5	9.48	19 - 41
37.2-L2	8.11	0 - 41		38.7-L2	9.77	19 - 41
48.5-O1	9.35	0 - 41		43.7-O1	11.23	19 - 41
54.5-O2	9.34	0 - 41		49.1-O2	11.23	19 - 41
76.8-O3	9.74	0 - 41			NOT FITTED	
102.2-O4	9.94	0 - 41			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE

AVG AGE RET 17.4 PLACEMENT BAND 1910-2011		004		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,578,236	32,937	0.0006	0.9994	100.00
0.5	50,837,783	196,428	0.0039	0.9961	99.94
1.5	49,035,391	68,975	0.0014	0.9986	99.55
2.5	45,752,595	51,809	0.0011	0.9989	99.41
3.5	41,721,146	74,423	0.0018	0.9982	99.30
4.5	41,214,714	380,440	0.0092	0.9908	99.12
5.5	43,767,814	348,411	0.0080	0.9920	98.21
6.5	50,154,237	369,743	0.0074	0.9926	97.43
7.5	49,699,809	103,661	0.0021	0.9979	96.71
8.5	48,385,735	14,847	0.0003	0.9997	96.51
9.5	47,321,997	1,080,203	0.0228	0.9772	96.48
10.5	46,208,465	625,121	0.0135	0.9865	94.28
11.5	45,117,488	1,783,882	0.0395	0.9605	93.00
12.5	41,148,795	328,926	0.0080	0.9920	89.32
13.5	40,200,258	178,847	0.0044	0.9956	88.61
14.5	39,773,736	382,641	0.0096	0.9904	88.21
15.5	39,295,774	97,787	0.0025	0.9975	87.37
16.5	25,064,700	369,524	0.0147	0.9853	87.15
17.5	13,785,068	192,057	0.0139	0.9861	85.86
18.5	13,542,148	261,779	0.0193	0.9807	84.67
19.5	13,006,030	110,210	0.0085	0.9915	83.03
20.5	12,026,822	221,807	0.0184	0.9816	82.33
21.5	11,602,750	618,081	0.0533	0.9467	80.81
22.5	10,998,467	247,178	0.0225	0.9775	76.50
23.5	10,723,888	141,185	0.0132	0.9868	74.78
24.5	10,300,124	197,551	0.0192	0.9808	73.80
25.5	9,398,594	39,181	0.0042	0.9958	72.38
26.5	7,568,433	13,798	0.0018	0.9982	72.08
27.5	402,473	262	0.0007	0.9993	71.95
28.5	128,177	8,233	0.0642	0.9358	71.90
29.5	192,468	2,117	0.0110	0.9890	67.29
30.5	200,503	4,614	0.0230	0.9770	66.55
31.5	294,448	107,282	0.3643	0.6357	65.01
32.5	138,516	5,931	0.0428	0.9572	41.33
33.5	132,585	72,524	0.5470	0.4530	39.56
34.5	60,243	58,802	0.9761	0.0239	17.92
35.5	739,141	1,259	0.0017	0.9983	0.43
36.5	737,882		0.0000	1.0000	0.43
37.5	737,882		0.0000	1.0000	0.43
38.5	750,373	182	0.0002	0.9998	0.43

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.4		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	750,191	737,700	0.9833	0.0167	0.43
40.5	12,491		0.0000	1.0000	0.01
41.5	19,361		0.0000	1.0000	0.01
42.5	21,811	12,491	0.5727	0.4273	0.01
43.5	55,582		0.0000	1.0000	0.00
44.5	56,112		0.0000	1.0000	0.00
45.5	56,112	6,870	0.1224	0.8776	0.00
46.5	49,242	2,450	0.0498	0.9502	0.00
47.5	46,792	46,262	0.9887	0.0113	0.00
48.5	530	530	1.0000		0.00
49.5					
50.5	735		0.0000		
51.5	43,389		0.0000		
52.5	43,389		0.0000		
53.5	44,162		0.0000		
54.5	44,275	735	0.0166		
55.5	43,540	42,654	0.9797		
56.5	886		0.0000		
57.5	886	773	0.8725		
58.5	113	113	1.0000		
59.5					
60.5	459		0.0000		
61.5	3,323		0.0000		
62.5	3,323		0.0000		
63.5	3,729		0.0000		
64.5	19,214	459	0.0239		
65.5	19,472	2,864	0.1471		
66.5	22,098		0.0000		
67.5	75,535	406	0.0054		
68.5	75,129	15,485	0.2061		
69.5	66,858	717	0.0107		
70.5	66,141	5,490	0.0830		
71.5	61,182	53,437	0.8734		
72.5	7,745		0.0000		
73.5	7,768	7,214	0.9287		
74.5	554		0.0000		
75.5	554	531	0.9585		
76.5	23		0.0000		
77.5	2,544	23	0.0090		
78.5	2,521		0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 17.4		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1910-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,521		0.0000		
80.5	100,965		0.0000		
81.5	100,965	2,521	0.0250		
82.5	98,444		0.0000		
83.5	98,444		0.0000		
84.5	98,444	98,444	1.0000		
85.5					
TOTAL	918,973,242	9,830,807			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1910-2011 004 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
39.1-S0	1.05	0 - 28			NOT FITTED
35.2-S0.5	1.53	0 - 28			NOT FITTED
32.2-S1	2.88	0 - 28			NOT FITTED
48.8-R0.5	2.75	0 - 28			NOT FITTED
40.4-R1	2.09	0 - 28			NOT FITTED
35.2-R1.5	1.44	0 - 28			NOT FITTED
31.4-R2	1.81	0 - 28	32.0-R2	1.98	18 - 28
29.1-R2.5	3.19	0 - 28	30.2-R2.5	3.10	18 - 28
52.8-L0	1.71	0 - 28			NOT FITTED
45.4-L0.5	1.15	0 - 28			NOT FITTED
39.8-L1	1.51	0 - 28			NOT FITTED
35.8-L1.5	2.48	0 - 28			NOT FITTED
59.2-O1	3.09	0 - 28			NOT FITTED
66.5-O2	3.08	0 - 28			NOT FITTED
96.4-O3	3.18	0 - 28			NOT FITTED
130.1-O4	3.23	0 - 28			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	1,454,115.46-	0.00	1,454,115.46-
3	96,239.07	0.00	96,239.07
9	1,770,026.96	0.00	1,770,026.96
TOTAL DATA	412,150.57	0.00	412,150.57
8	412,150.57	0.00	412,150.57

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE

AVG AGE RET 14.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1913-2004				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,770,027		0.0000	1.0000	100.00
0.5	1,777,002		0.0000	1.0000	100.00
1.5	1,778,029		0.0000	1.0000	100.00
2.5	1,778,029		0.0000	1.0000	100.00
3.5	2,087,267		0.0000	1.0000	100.00
4.5	2,103,460		0.0000	1.0000	100.00
5.5	1,824,598	94,169	0.0516	0.9484	100.00
6.5	1,730,429	1,096,932	0.6339	0.3661	94.84
7.5	600,279		0.0000	1.0000	34.72
8.5	581,526		0.0000	1.0000	34.72
9.5	583,824		0.0000	1.0000	34.72
10.5	582,320	6,881	0.0118	0.9882	34.72
11.5	515,741		0.0000	1.0000	34.31
12.5	526,881	1,954	0.0037	0.9963	34.31
13.5	523,690		0.0000	1.0000	34.18
14.5	517,983	228	0.0004	0.9996	34.18
15.5	518,006	1,045	0.0020	0.9980	34.17
16.5	510,719		0.0000	1.0000	34.10
17.5	510,766	7,751	0.0152	0.9848	34.10
18.5	503,465		0.0000	1.0000	33.58
19.5	506,075	1,550	0.0031	0.9969	33.58
20.5	503,692	12,542	0.0249	0.9751	33.48
21.5	506,689	2,196	0.0043	0.9957	32.64
22.5	504,493	2,468	0.0049	0.9951	32.50
23.5	225,970	197	0.0009	0.9991	32.34
24.5	225,773		0.0000	1.0000	32.32
25.5	226,203		0.0000	1.0000	32.32
26.5	226,203	62,917	0.2781	0.7219	32.32
27.5	163,286	430	0.0026	0.9974	23.33
28.5	162,856	1,616	0.0099	0.9901	23.27
29.5	161,241	8,130	0.0504	0.9496	23.04
30.5	153,111	982	0.0064	0.9936	21.87
31.5	152,129	243	0.0016	0.9984	21.73
32.5	151,885	4,762	0.0314	0.9686	21.70
33.5	147,123		0.0000	1.0000	21.02
34.5	147,123		0.0000	1.0000	21.02
35.5	147,123	767	0.0052	0.9948	21.02
36.5	146,356	11,646	0.0796	0.9204	20.91
37.5	134,710	150	0.0011	0.9989	19.24
38.5	134,560	821	0.0061	0.9939	19.22

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.3		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1913-2004				EXPERIENCE BAND 1934-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	6.10
80.5	42,719	2,298	0.0538	0.9462	6.10
81.5	40,421	376	0.0093	0.9907	5.77
82.5	40,045	7,692	0.1921	0.8079	5.72
83.5	32,353	8,211	0.2538	0.7462	4.62
84.5	24,142	145	0.0060	0.9940	3.45
85.5	23,997	348	0.0145	0.9855	3.43
86.5	23,649	251	0.0106	0.9894	3.38
87.5	23,398	109	0.0047	0.9953	3.34
88.5	23,289	47	0.0020	0.9980	3.33
89.5	23,242	450	0.0194	0.9806	3.32
90.5	22,792	2,610	0.1145	0.8855	3.26
91.5	20,182	6,467	0.3204	0.6796	2.88
92.5	13,715	13,715	1.0000		1.96
93.5					
TOTAL	30,014,648	1,454,116			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1913-2004			001	EXPERIENCE BAND 1934-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
21.9-S0	18.65	0 - 92		17.0-S0	23.31	7 - 45
21.9-S0.5	19.58	0 - 92		17.1-S0.5	24.75	7 - 45
21.9-S1	20.59	0 - 92		17.2-S1	26.27	7 - 45
21.9-R0.5	17.85	0 - 92		16.8-R0.5	22.13	7 - 45
21.9-R1	19.20	0 - 92		16.9-R1	24.27	7 - 45
21.9-R1.5	20.26	0 - 92		17.0-R1.5	25.93	7 - 45
21.9-R2	21.41	0 - 92		17.1-R2	27.71	7 - 45
21.9-L0	15.28	0 - 92		16.8-L0	18.05	7 - 45
21.9-L0.5	16.35	0 - 92		16.9-L0.5	19.68	7 - 45
21.9-L1	17.49	0 - 92		17.1-L1	21.38	7 - 45
21.9-L1.5	18.64	0 - 92		17.1-L1.5	23.09	7 - 45
21.9-O1	16.69	0 - 92		16.6-O1	20.17	7 - 45
22.0-O2	14.24	0 - 92		16.7-O2	16.50	7 - 45
22.2-O3	10.25	0 - 92		17.3-O3	10.94	7 - 45
21.9-O4	8.13	0 - 92		18.0-O4	7.54	7 - 45

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE

AVG AGE RET 14.2 PLACEMENT BAND 1913-2004	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,634,640		0.0000	1.0000	100.00
0.5	1,635,493		0.0000	1.0000	100.00
1.5	1,676,324		0.0000	1.0000	100.00
2.5	1,676,324		0.0000	1.0000	100.00
3.5	1,992,447		0.0000	1.0000	100.00
4.5	1,992,219		0.0000	1.0000	100.00
5.5	1,713,357	94,169	0.0550	0.9450	100.00
6.5	1,619,432	1,096,725	0.6772	0.3228	94.50
7.5	494,250		0.0000	1.0000	30.50
8.5	475,498		0.0000	1.0000	30.50
9.5	475,498		0.0000	1.0000	30.50
10.5	474,385	6,881	0.0145	0.9855	30.50
11.5	410,061		0.0000	1.0000	30.06
12.5	411,941	1,954	0.0047	0.9953	30.06
13.5	408,604		0.0000	1.0000	29.92
14.5	409,180		0.0000	1.0000	29.92
15.5	410,172		0.0000	1.0000	29.92
16.5	408,604		0.0000	1.0000	29.92
17.5	408,604	7,751	0.0190	0.9810	29.92
18.5	425,334		0.0000	1.0000	29.35
19.5	425,334		0.0000	1.0000	29.35
20.5	418,034	12,542	0.0300	0.9700	29.35
21.5	405,491		0.0000	1.0000	28.47
22.5	405,491	2,468	0.0061	0.9939	28.47
23.5	126,968		0.0000	1.0000	28.30
24.5	126,968		0.0000	1.0000	28.30
25.5	126,968		0.0000	1.0000	28.30
26.5	126,968	62,917	0.4955	0.5045	28.30
27.5	64,051		0.0000	1.0000	14.27
28.5	64,051	1,616	0.0252	0.9748	14.27
29.5	62,436	8,130	0.1302	0.8698	13.91
30.5	54,306		0.0000	1.0000	12.10
31.5	54,306	243	0.0045	0.9955	12.10
32.5	54,062	4,762	0.0881	0.9119	12.05
33.5	50,381		0.0000	1.0000	10.99
34.5	50,381		0.0000	1.0000	10.99
35.5	50,381	767	0.0152	0.9848	10.99
36.5	49,614	11,646	0.2347	0.7653	10.82
37.5	37,967		0.0000	1.0000	8.28
38.5	37,967		0.0000	1.0000	8.28

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.2 PLACEMENT BAND 1913-2004		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	37,967	6,631	0.1747	0.8253	8.28	
40.5	31,336	992	0.0316	0.9684	6.83	
41.5	30,344	4,783	0.1576	0.8424	6.62	
42.5	51,589		0.0000	1.0000	5.57	
43.5	51,589	24,481	0.4745	0.5255	5.57	
44.5	27,306		0.0000	1.0000	2.93	
45.5	27,306		0.0000	1.0000	2.93	
46.5	27,370		0.0000	1.0000	2.93	
47.5	27,370		0.0000	1.0000	2.93	
48.5	27,370		0.0000	1.0000	2.93	
49.5	28,156		0.0000	1.0000	2.93	
50.5	52,058		0.0000	1.0000	2.93	
51.5	52,058	261	0.0050	0.9950	2.93	
52.5	51,797	379	0.0073	0.9927	2.91	
53.5	51,418		0.0000	1.0000	2.89	
54.5	51,418		0.0000	1.0000	2.89	
55.5	53,716		0.0000	1.0000	2.89	
56.5	54,092		0.0000	1.0000	2.89	
57.5	61,784		0.0000	1.0000	2.89	
58.5	69,995	1,081	0.0154	0.9846	2.89	
59.5	69,060		0.0000	1.0000	2.85	
60.5	69,408		0.0000	1.0000	2.85	
61.5	69,659		0.0000	1.0000	2.85	
62.5	69,768		0.0000	1.0000	2.85	
63.5	69,815		0.0000	1.0000	2.85	
64.5	70,265		0.0000	1.0000	2.85	
65.5	72,875		0.0000	1.0000	2.85	
66.5	79,342		0.0000	1.0000	2.85	
67.5	93,057	26,028	0.2797	0.7203	2.85	
68.5	67,028		0.0000	1.0000	2.05	
69.5	67,028	197	0.0029	0.9971	2.05	
70.5	66,831		0.0000	1.0000	2.05	
71.5	66,831	64	0.0010	0.9990	2.05	
72.5	66,767		0.0000	1.0000	2.04	
73.5	66,767		0.0000	1.0000	2.04	
74.5	66,767	786	0.0118	0.9882	2.04	
75.5	65,981	23,262	0.3526	0.6474	2.02	
76.5	42,719		0.0000	1.0000	1.31	
77.5	42,719		0.0000	1.0000	1.31	
78.5	42,719		0.0000	1.0000	1.31	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.2 PLACEMENT BAND 1913-2004	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	1.31
80.5	42,719	2,298	0.0538	0.9462	1.31
81.5	40,421	376	0.0093	0.9907	1.24
82.5	40,045	7,692	0.1921	0.8079	1.23
83.5	32,353	8,211	0.2538	0.7462	0.99
84.5	24,142	145	0.0060	0.9940	0.74
85.5	23,997	348	0.0145	0.9855	0.73
86.5	23,649	251	0.0106	0.9894	0.72
87.5	23,398	109	0.0047	0.9953	0.72
88.5	23,289	47	0.0020	0.9980	0.71
89.5	23,242	450	0.0194	0.9806	0.71
90.5	22,792	2,610	0.1145	0.8855	0.70
91.5	20,182	6,467	0.3204	0.6796	0.62
92.5	13,715	13,715	1.0000		0.42
93.5					
TOTAL	24,532,595	1,444,235			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1913-2004			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
15.6-S0	13.64	0 - 93		12.5-S0	24.45	7 - 28
15.6-S0.5	14.42	0 - 93		12.6-S0.5	25.81	7 - 28
15.6-S1	15.25	0 - 93		12.8-S1	27.40	7 - 28
15.6-R0.5	13.23	0 - 93		12.2-R0.5	23.55	7 - 28
15.6-R1	14.39	0 - 93		12.4-R1	25.84	7 - 28
15.6-R1.5	15.30	0 - 93		12.6-R1.5	27.56	7 - 28
15.6-R2	16.30	0 - 93		12.7-R2	29.41	7 - 28
15.6-L0	10.97	0 - 93		12.3-L0	18.47	7 - 28
15.6-L0.5	11.65	0 - 93		12.4-L0.5	19.97	7 - 28
15.6-L1	12.42	0 - 93		12.5-L1	21.52	7 - 28
15.6-L1.5	13.33	0 - 93		12.7-L1.5	23.21	7 - 28
15.6-O1	12.25	0 - 93		12.0-O1	21.60	7 - 28
15.7-O2	10.58	0 - 93		12.3-O2	17.23	7 - 28
15.8-O3	8.58	0 - 93		13.0-O3	11.62	7 - 28
15.5-O4	8.75	0 - 93		13.8-O4	8.42	7 - 28

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE

AVG AGE RET 14.2 PLACEMENT BAND 1913-2004	003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,335,823		0.0000	1.0000	100.00
0.5	1,335,823		0.0000	1.0000	100.00
1.5	1,335,823		0.0000	1.0000	100.00
2.5	1,344,952		0.0000	1.0000	100.00
3.5	1,640,530		0.0000	1.0000	100.00
4.5	1,911,034		0.0000	1.0000	100.00
5.5	1,632,172	94,169	0.0577	0.9423	100.00
6.5	1,538,003	1,096,725	0.7131	0.2869	94.23
7.5	410,527		0.0000	1.0000	27.04
8.5	391,775		0.0000	1.0000	27.04
9.5	393,655		0.0000	1.0000	27.04
10.5	391,775	6,881	0.0176	0.9824	27.04
11.5	376,841		0.0000	1.0000	26.56
12.5	378,721	1,954	0.0052	0.9948	26.56
13.5	383,055		0.0000	1.0000	26.42
14.5	385,130		0.0000	1.0000	26.42
15.5	385,130		0.0000	1.0000	26.42
16.5	379,022		0.0000	1.0000	26.42
17.5	383,784	7,751	0.0202	0.9798	26.42
18.5	376,033		0.0000	1.0000	25.89
19.5	376,033		0.0000	1.0000	25.89
20.5	369,500	12,542	0.0339	0.9661	25.89
21.5	368,604		0.0000	1.0000	25.01
22.5	368,604	2,468	0.0067	0.9933	25.01
23.5	90,082		0.0000	1.0000	24.84
24.5	96,713		0.0000	1.0000	24.84
25.5	97,705		0.0000	1.0000	24.84
26.5	102,488	62,917	0.6139	0.3861	24.84
27.5	39,571		0.0000	1.0000	9.59
28.5	64,051	1,616	0.0252	0.9748	9.59
29.5	62,436	8,130	0.1302	0.8698	9.35
30.5	54,306		0.0000	1.0000	8.13
31.5	54,306	243	0.0045	0.9955	8.13
32.5	54,062	4,762	0.0881	0.9119	8.10
33.5	49,300		0.0000	1.0000	7.38
34.5	49,300		0.0000	1.0000	7.38
35.5	49,300	767	0.0156	0.9844	7.38
36.5	48,533	11,646	0.2400	0.7600	7.27
37.5	36,887		0.0000	1.0000	5.52
38.5	36,887		0.0000	1.0000	5.52

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.2 PLACEMENT BAND 1913-2004		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	36,887	6,631	0.1798	0.8202	5.52	
40.5	30,255	992	0.0328	0.9672	4.53	
41.5	29,264	4,783	0.1634	0.8366	4.38	
42.5	24,481		0.0000	1.0000	3.67	
43.5	25,561	24,481	0.9577	0.0423	3.67	
44.5	1,081		0.0000	1.0000	0.15	
45.5	1,081		0.0000	1.0000	0.15	
46.5	1,081		0.0000	1.0000	0.15	
47.5	1,081		0.0000	1.0000	0.15	
48.5	1,081		0.0000	1.0000	0.15	
49.5	1,081		0.0000	1.0000	0.15	
50.5	1,081		0.0000	1.0000	0.15	
51.5	1,081		0.0000	1.0000	0.15	
52.5	27,109		0.0000	1.0000	0.15	
53.5	27,109		0.0000	1.0000	0.15	
54.5	27,306		0.0000	1.0000	0.15	
55.5	27,306		0.0000	1.0000	0.15	
56.5	27,370		0.0000	1.0000	0.15	
57.5	27,370		0.0000	1.0000	0.15	
58.5	27,370	1,081	0.0395	0.9605	0.15	
59.5	27,076		0.0000	1.0000	0.15	
60.5	50,338		0.0000	1.0000	0.15	
61.5	50,338		0.0000	1.0000	0.15	
62.5	50,338		0.0000	1.0000	0.15	
63.5	50,338		0.0000	1.0000	0.15	
64.5	50,338		0.0000	1.0000	0.15	
65.5	52,636		0.0000	1.0000	0.15	
66.5	53,012		0.0000	1.0000	0.15	
67.5	60,704	26,028	0.4288	0.5712	0.15	
68.5	42,886		0.0000	1.0000	0.09	
69.5	43,031	197	0.0046	0.9954	0.09	
70.5	43,182		0.0000	1.0000	0.08	
71.5	43,433	64	0.0015	0.9985	0.08	
72.5	43,478		0.0000	1.0000	0.08	
73.5	43,525		0.0000	1.0000	0.08	
74.5	43,975	786	0.0179	0.9821	0.08	
75.5	45,799	23,262	0.5079	0.4921	0.08	
76.5	29,004		0.0000	1.0000	0.04	
77.5	42,719		0.0000	1.0000	0.04	
78.5	42,719		0.0000	1.0000	0.04	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.2		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1913-2004				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	0.04
80.5	42,719	2,298	0.0538	0.9462	0.04
81.5	40,421	376	0.0093	0.9907	0.04
82.5	40,045	7,692	0.1921	0.8079	0.04
83.5	32,353	8,211	0.2538	0.7462	0.03
84.5	24,142	145	0.0060	0.9940	0.02
85.5	23,997	348	0.0145	0.9855	0.02
86.5	23,649	251	0.0106	0.9894	0.02
87.5	23,398	109	0.0047	0.9953	0.02
88.5	23,289	47	0.0020	0.9980	0.02
89.5	23,242	450	0.0194	0.9806	0.02
90.5	22,792	2,610	0.1145	0.8855	0.02
91.5	20,182	6,467	0.3204	0.6796	0.02
92.5	13,715	13,715	1.0000		0.01
93.5					
TOTAL	20,829,844	1,443,595			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1913-2004			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
13.3-S0	18.23	0 - 45		11.7-S0	23.83	7 - 28
13.3-S0.5	19.01	0 - 45		11.8-S0.5	24.98	7 - 28
13.3-S1	19.89	0 - 45		12.0-S1	26.41	7 - 28
13.3-R0.5	18.01	0 - 45		11.4-R0.5	23.10	7 - 28
13.3-R1	19.31	0 - 45		11.6-R1	25.13	7 - 28
13.3-R1.5	20.27	0 - 45		11.8-R1.5	26.67	7 - 28
13.3-R2	21.36	0 - 45		11.9-R2	28.29	7 - 28
13.3-L0	14.86	0 - 45		11.4-L0	18.15	7 - 28
13.3-L0.5	15.50	0 - 45		11.5-L0.5	19.48	7 - 28
13.3-L1	16.28	0 - 45		11.7-L1	20.95	7 - 28
13.3-L1.5	17.21	0 - 45		11.9-L1.5	22.41	7 - 28
13.3-O1	16.98	0 - 45		11.2-O1	21.45	7 - 28
13.4-O2	14.50	0 - 45		11.3-O2	16.74	7 - 28
13.6-O3	12.45	0 - 45		11.6-O3	11.09	7 - 28
13.8-O4	13.23	0 - 45		11.8-O4	7.80	7 - 28

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L AGED	I N P U T UNAGED	D A T A ----- TOTAL
0	863,363.39-	0.00	863,363.39-
3	1,446,298.46	0.00	1,446,298.46
9	10,290,396.17	0.00	10,290,396.17
TOTAL DATA	10,873,331.24	0.00	10,873,331.24
8	10,873,331.24	0.00	10,873,331.24

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE

AVG AGE RET 26.8		001	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,290,396		0.0000	1.0000	100.00
0.5	10,290,396		0.0000	1.0000	100.00
1.5	11,171,906	10	0.0000	1.0000	100.00
2.5	11,396,267	1,875	0.0002	0.9998	100.00
3.5	11,417,533	3,938	0.0003	0.9997	99.98
4.5	11,454,721	3,840	0.0003	0.9997	99.95
5.5	11,487,274	546	0.0000	1.0000	99.92
6.5	11,487,527	12,415	0.0011	0.9989	99.91
7.5	11,484,102	8,518	0.0007	0.9993	99.80
8.5	11,470,741	138,365	0.0121	0.9879	99.73
9.5	11,289,325	923	0.0001	0.9999	98.53
10.5	11,301,973	1,209	0.0001	0.9999	98.52
11.5	11,294,680	17,484	0.0015	0.9985	98.51
12.5	9,999,109	40,721	0.0041	0.9959	98.35
13.5	9,949,792	119,047	0.0120	0.9880	97.95
14.5	9,264,705	40,639	0.0044	0.9956	96.78
15.5	9,191,822	41,670	0.0045	0.9955	96.36
16.5	8,841,522	918	0.0001	0.9999	95.92
17.5	8,852,724	34,085	0.0039	0.9961	95.91
18.5	8,786,100	2,872	0.0003	0.9997	95.54
19.5	8,829,399	26,481	0.0030	0.9970	95.51
20.5	8,805,011	9,567	0.0011	0.9989	95.22
21.5	8,896,428	61,910	0.0070	0.9930	95.12
22.5	8,684,470	4,911	0.0006	0.9994	94.46
23.5	8,201,046	29,261	0.0036	0.9964	94.41
24.5	7,979,460	5,168	0.0006	0.9994	94.07
25.5	3,151,466		0.0000	1.0000	94.01
26.5	3,150,667	17,418	0.0055	0.9945	94.01
27.5	3,103,040	5,925	0.0019	0.9981	93.49
28.5	2,900,213	21,735	0.0075	0.9925	93.31
29.5	2,650,334	8,649	0.0033	0.9967	92.61
30.5	2,578,362	3,028	0.0012	0.9988	92.31
31.5	2,536,164	1,877	0.0007	0.9993	92.20
32.5	2,373,339	13,095	0.0055	0.9945	92.13
33.5	2,174,701	116	0.0001	0.9999	91.62
34.5	2,134,813	1,367	0.0006	0.9994	91.62
35.5	2,103,353	198	0.0001	0.9999	91.56
36.5	2,095,804	1,164	0.0006	0.9994	91.55
37.5	2,031,151	6,380	0.0031	0.9969	91.50
38.5	1,963,586	3,485	0.0018	0.9982	91.21

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.8 001 EXPERIENCE ANALYSIS
 PLACEMENT BAND 1900-2010 EXPERIENCE BAND 1900-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,904,223	2,513	0.0013	0.9987	91.05
40.5	1,778,837	2,006	0.0011	0.9989	90.93
41.5	1,725,082	1,500	0.0009	0.9991	90.83
42.5	1,723,285	3,428	0.0020	0.9980	90.75
43.5	1,672,890	475	0.0003	0.9997	90.57
44.5	1,660,041	32	0.0000	1.0000	90.54
45.5	1,435,634	1,000	0.0007	0.9993	90.54
46.5	1,424,400	784	0.0006	0.9994	90.48
47.5	1,319,296	1,468	0.0011	0.9989	90.43
48.5	1,297,569	17,964	0.0138	0.9862	90.33
49.5	1,095,719	4,394	0.0040	0.9960	89.08
50.5	1,090,006	3,001	0.0028	0.9972	88.72
51.5	920,105		0.0000	1.0000	88.48
52.5	917,170		0.0000	1.0000	88.48
53.5	917,089		0.0000	1.0000	88.48
54.5	915,623	1,086	0.0012	0.9988	88.48
55.5	913,461		0.0000	1.0000	88.37
56.5	913,461	675	0.0007	0.9993	88.37
57.5	912,786	6,195	0.0068	0.9932	88.30
58.5	905,419	190	0.0002	0.9998	87.71
59.5	905,035		0.0000	1.0000	87.69
60.5	904,695		0.0000	1.0000	87.69
61.5	900,706		0.0000	1.0000	87.69
62.5	893,168		0.0000	1.0000	87.69
63.5	889,187		0.0000	1.0000	87.69
64.5	884,246	48,208	0.0545	0.9455	87.69
65.5	836,038		0.0000	1.0000	82.91
66.5	834,311		0.0000	1.0000	82.91
67.5	833,528	14,208	0.0170	0.9830	82.91
68.5	819,320	527	0.0006	0.9994	81.49
69.5	821,551	5,037	0.0061	0.9939	81.44
70.5	816,231		0.0000	1.0000	80.94
71.5	815,879	906	0.0011	0.9989	80.94
72.5	817,768		0.0000	1.0000	80.85
73.5	817,071		0.0000	1.0000	80.85
74.5	816,954	43	0.0001	0.9999	80.85
75.5	816,911	1	0.0000	1.0000	80.85
76.5	814,849		0.0000	1.0000	80.85
77.5	814,849		0.0000	1.0000	80.85
78.5	814,849		0.0000	1.0000	80.85

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.8		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	814,849	7,802	0.0096	0.9904	80.85
80.5	807,047		0.0000	1.0000	80.07
81.5	807,047	6,253	0.0077	0.9923	80.07
82.5	800,794		0.0000	1.0000	79.45
83.5	800,794		0.0000	1.0000	79.45
84.5	800,794		0.0000	1.0000	79.45
85.5	800,794	42,858	0.0535	0.9465	79.45
86.5					75.20
TOTAL	345,006,783	863,364			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
134.2-S0	2.09	0 - 87				NOT FITTED
119.1-S0.5	2.89	0 - 87				NOT FITTED
107.5-S1	4.20	0 - 87				NOT FITTED
176.2-R0.5	1.20	0 - 87				NOT FITTED
142.6-R1	1.11	0 - 87				NOT FITTED
121.3-R1.5	1.46	0 - 87				NOT FITTED
105.8-R2	2.65	0 - 87				NOT FITTED
185.6-L0	1.33	0 - 87				NOT FITTED
156.6-L0.5	1.80	0 - 87				NOT FITTED
135.0-L1	2.95	0 - 87				NOT FITTED
119.8-L1.5	3.79	0 - 87				NOT FITTED
200.2-O1	1.43	0 - 87				NOT FITTED
200.2-O2	2.53	0 - 87				NOT FITTED
200.2-O3	8.23	0 - 87				NOT FITTED
200.2-O4	14.03	0 - 87				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE

AVG AGE RET 26.8		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1921-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,286,599		0.0000	1.0000	100.00
0.5	10,286,599		0.0000	1.0000	100.00
1.5	11,168,109	10	0.0000	1.0000	100.00
2.5	11,392,470	1,875	0.0002	0.9998	100.00
3.5	11,413,736	3,938	0.0003	0.9997	99.98
4.5	11,450,924	3,840	0.0003	0.9997	99.95
5.5	11,483,477	546	0.0000	1.0000	99.92
6.5	11,483,730	12,415	0.0011	0.9989	99.91
7.5	11,480,305	8,518	0.0007	0.9993	99.80
8.5	11,466,944	138,365	0.0121	0.9879	99.73
9.5	11,285,528	923	0.0001	0.9999	98.53
10.5	11,298,176	1,209	0.0001	0.9999	98.52
11.5	11,290,883	17,484	0.0015	0.9985	98.51
12.5	9,995,312	40,721	0.0041	0.9959	98.35
13.5	9,945,995	119,047	0.0120	0.9880	97.95
14.5	9,260,908	40,639	0.0044	0.9956	96.78
15.5	9,188,025	41,670	0.0045	0.9955	96.36
16.5	8,837,725	918	0.0001	0.9999	95.92
17.5	8,848,927	34,085	0.0039	0.9961	95.91
18.5	8,782,303	2,872	0.0003	0.9997	95.54
19.5	8,825,602	26,481	0.0030	0.9970	95.51
20.5	8,805,011	9,567	0.0011	0.9989	95.22
21.5	8,896,428	61,910	0.0070	0.9930	95.12
22.5	8,684,470	4,911	0.0006	0.9994	94.46
23.5	8,201,046	29,261	0.0036	0.9964	94.40
24.5	7,979,460	5,168	0.0006	0.9994	94.07
25.5	3,151,466		0.0000	1.0000	94.01
26.5	3,150,667	17,418	0.0055	0.9945	94.01
27.5	3,103,040	5,925	0.0019	0.9981	93.49
28.5	2,900,213	21,735	0.0075	0.9925	93.31
29.5	2,650,334	8,649	0.0033	0.9967	92.61
30.5	2,578,362	3,028	0.0012	0.9988	92.31
31.5	2,536,164	1,877	0.0007	0.9993	92.20
32.5	2,373,339	13,095	0.0055	0.9945	92.13
33.5	2,174,701	116	0.0001	0.9999	91.62
34.5	2,134,813	1,367	0.0006	0.9994	91.62
35.5	2,103,353	198	0.0001	0.9999	91.56
36.5	2,095,804	1,164	0.0006	0.9994	91.55
37.5	2,031,151	6,380	0.0031	0.9969	91.50
38.5	1,963,586	3,485	0.0018	0.9982	91.21

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.8 PLACEMENT BAND 1900-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1921-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,904,223	2,513	0.0013	0.9987	91.05	
40.5	1,778,837	2,006	0.0011	0.9989	90.93	
41.5	1,725,082	1,500	0.0009	0.9991	90.83	
42.5	1,723,285	3,428	0.0020	0.9980	90.75	
43.5	1,672,890	475	0.0003	0.9997	90.57	
44.5	1,660,041	32	0.0000	1.0000	90.54	
45.5	1,435,634	1,000	0.0007	0.9993	90.54	
46.5	1,424,400	784	0.0006	0.9994	90.48	
47.5	1,319,296	1,468	0.0011	0.9989	90.43	
48.5	1,297,569	17,964	0.0138	0.9862	90.33	
49.5	1,095,719	4,394	0.0040	0.9960	89.07	
50.5	1,090,006	3,001	0.0028	0.9972	88.72	
51.5	920,105		0.0000	1.0000	88.47	
52.5	917,170		0.0000	1.0000	88.47	
53.5	917,089		0.0000	1.0000	88.47	
54.5	915,623	1,086	0.0012	0.9988	88.47	
55.5	913,461		0.0000	1.0000	88.37	
56.5	913,461	675	0.0007	0.9993	88.37	
57.5	912,786	6,195	0.0068	0.9932	88.30	
58.5	905,419	190	0.0002	0.9998	87.70	
59.5	905,035		0.0000	1.0000	87.69	
60.5	904,695		0.0000	1.0000	87.69	
61.5	900,706		0.0000	1.0000	87.69	
62.5	893,168		0.0000	1.0000	87.69	
63.5	889,187		0.0000	1.0000	87.69	
64.5	884,246	48,208	0.0545	0.9455	87.69	
65.5	836,038		0.0000	1.0000	82.91	
66.5	834,311		0.0000	1.0000	82.91	
67.5	833,528	14,208	0.0170	0.9830	82.91	
68.5	819,320	527	0.0006	0.9994	81.49	
69.5	821,551	5,037	0.0061	0.9939	81.44	
70.5	816,231		0.0000	1.0000	80.94	
71.5	815,879	906	0.0011	0.9989	80.94	
72.5	817,768		0.0000	1.0000	80.85	
73.5	817,071		0.0000	1.0000	80.85	
74.5	816,954	43	0.0001	0.9999	80.85	
75.5	816,911	1	0.0000	1.0000	80.85	
76.5	814,849		0.0000	1.0000	80.85	
77.5	814,849		0.0000	1.0000	80.85	
78.5	814,849		0.0000	1.0000	80.85	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 26.8		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2010				EXPERIENCE BAND 1921-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	814,849	7,802	0.0096	0.9904	80.85
80.5	807,047		0.0000	1.0000	80.07
81.5	807,047	6,253	0.0077	0.9923	80.07
82.5	800,794		0.0000	1.0000	79.45
83.5	800,794		0.0000	1.0000	79.45
84.5	800,794		0.0000	1.0000	79.45
85.5	800,794	42,858	0.0535	0.9465	79.45
86.5					75.20
TOTAL	344,927,046	863,364			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2010			002	EXPERIENCE BAND 1921-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
134.2-S0	2.09	0 - 87				NOT FITTED
119.1-S0.5	2.90	0 - 87				NOT FITTED
107.5-S1	4.20	0 - 87				NOT FITTED
176.1-R0.5	1.20	0 - 87				NOT FITTED
142.6-R1	1.11	0 - 87				NOT FITTED
121.3-R1.5	1.46	0 - 87				NOT FITTED
105.8-R2	2.65	0 - 87				NOT FITTED
185.6-L0	1.33	0 - 87				NOT FITTED
156.6-L0.5	1.80	0 - 87				NOT FITTED
135.0-L1	2.95	0 - 87				NOT FITTED
119.8-L1.5	3.79	0 - 87				NOT FITTED
200.2-O1	1.42	0 - 87				NOT FITTED
200.2-O2	2.53	0 - 87				NOT FITTED
200.2-O3	8.23	0 - 87				NOT FITTED
200.2-O4	14.03	0 - 87				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE

AVG AGE RET 27.9		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1905-2010				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,426,312		0.0000	1.0000	100.00
0.5	8,427,236		0.0000	1.0000	100.00
1.5	9,036,264		0.0000	1.0000	100.00
2.5	9,089,926		0.0000	1.0000	100.00
3.5	9,178,278	917	0.0001	0.9999	100.00
4.5	9,266,154	3,653	0.0004	0.9996	99.99
5.5	9,328,446	546	0.0001	0.9999	99.95
6.5	9,378,449	3,136	0.0003	0.9997	99.94
7.5	9,525,581	5,305	0.0006	0.9994	99.91
8.5	9,526,851	135,124	0.0142	0.9858	99.86
9.5	9,464,906	923	0.0001	0.9999	98.44
10.5	9,478,533	807	0.0001	0.9999	98.43
11.5	9,504,651	15,609	0.0016	0.9984	98.42
12.5	8,211,240	28,252	0.0034	0.9966	98.26
13.5	8,187,296	90,745	0.0111	0.9889	97.92
14.5	7,806,395	36,801	0.0047	0.9953	96.84
15.5	7,747,876	39,578	0.0051	0.9949	96.38
16.5	7,514,278	801	0.0001	0.9999	95.89
17.5	7,551,778	15,722	0.0021	0.9979	95.88
18.5	7,706,029	2,439	0.0003	0.9997	95.68
19.5	7,751,293	25,600	0.0033	0.9967	95.65
20.5	7,906,403	8,803	0.0011	0.9989	95.33
21.5	8,001,519	61,460	0.0077	0.9923	95.23
22.5	7,790,092	4,737	0.0006	0.9994	94.49
23.5	7,308,308	28,211	0.0039	0.9961	94.44
24.5	7,089,884	5,168	0.0007	0.9993	94.07
25.5	2,261,710		0.0000	1.0000	94.00
26.5	2,260,911	17,418	0.0077	0.9923	94.00
27.5	2,214,456	5,925	0.0027	0.9973	93.28
28.5	2,012,013	21,664	0.0108	0.9892	93.03
29.5	1,762,851	8,649	0.0049	0.9951	92.03
30.5	1,694,868	3,028	0.0018	0.9982	91.58
31.5	1,660,208	1,627	0.0010	0.9990	91.41
32.5	1,501,614	13,095	0.0087	0.9913	91.32
33.5	1,305,085		0.0000	1.0000	90.53
34.5	1,265,313	1,367	0.0011	0.9989	90.53
35.5	1,235,580		0.0000	1.0000	90.43
36.5	1,229,012	1,164	0.0009	0.9991	90.43
37.5	1,164,359	860	0.0007	0.9993	90.34
38.5	1,103,014	254	0.0002	0.9998	90.28

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.9		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1905-2010				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,047,165		0.0000	1.0000	90.26
40.5	924,824		0.0000	1.0000	90.26
41.5	829,774		0.0000	1.0000	90.26
42.5	830,174	3,428	0.0041	0.9959	90.26
43.5	779,896	239	0.0003	0.9997	89.88
44.5	767,326	32	0.0000	1.0000	89.86
45.5	544,981	1,000	0.0018	0.9982	89.85
46.5	533,747	683	0.0013	0.9987	89.69
47.5	428,744		0.0000	1.0000	89.57
48.5	407,111	9,742	0.0239	0.9761	89.57
49.5	213,483	4,394	0.0206	0.9794	87.43
50.5	207,770	3,001	0.0144	0.9856	85.63
51.5	37,869		0.0000	1.0000	84.39
52.5	34,934		0.0000	1.0000	84.39
53.5	34,853		0.0000	1.0000	84.39
54.5	33,387	1,086	0.0325	0.9675	84.39
55.5	861,456		0.0000	1.0000	81.65
56.5	909,664	675	0.0007	0.9993	81.65
57.5	908,989	6,195	0.0068	0.9932	81.59
58.5	901,622	190	0.0002	0.9998	81.03
59.5	901,238		0.0000	1.0000	81.01
60.5	900,898		0.0000	1.0000	81.01
61.5	896,909		0.0000	1.0000	81.01
62.5	889,371		0.0000	1.0000	81.01
63.5	885,390		0.0000	1.0000	81.01
64.5	884,246	48,208	0.0545	0.9455	81.01
65.5	836,038		0.0000	1.0000	76.60
66.5	834,311		0.0000	1.0000	76.60
67.5	833,528	14,208	0.0170	0.9830	76.60
68.5	819,320	527	0.0006	0.9994	75.29
69.5	821,551	5,037	0.0061	0.9939	75.24
70.5	816,231		0.0000	1.0000	74.78
71.5	815,879	906	0.0011	0.9989	74.78
72.5	809,966		0.0000	1.0000	74.70
73.5	809,269		0.0000	1.0000	74.70
74.5	809,152	43	0.0001	0.9999	74.70
75.5	816,911	1	0.0000	1.0000	74.69
76.5	814,849		0.0000	1.0000	74.69
77.5	814,849		0.0000	1.0000	74.69
78.5	814,849		0.0000	1.0000	74.69

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 27.9		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1905-2010				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	814,849	7,802	0.0096	0.9904	74.69
80.5	807,047		0.0000	1.0000	73.98
81.5	807,047	6,253	0.0077	0.9923	73.98
82.5	800,794		0.0000	1.0000	73.41
83.5	800,794		0.0000	1.0000	73.41
84.5	800,794		0.0000	1.0000	73.41
85.5	800,794	42,858	0.0535	0.9465	73.41
86.5					69.48
TOTAL	276,569,615	745,895			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1905-2010			003	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
108.6-S0	1.48	0 - 52				NOT FITTED
92.3-S0.5	1.96	0 - 52				NOT FITTED
79.4-S1	2.90	0 - 52				NOT FITTED
168.2-R0.5	0.97	0 - 52				NOT FITTED
129.1-R1	0.93	0 - 52				NOT FITTED
102.9-R1.5	1.00	0 - 52				NOT FITTED
82.8-R2	1.52	0 - 52				NOT FITTED
160.7-L0	1.01	0 - 52				NOT FITTED
129.2-L0.5	1.26	0 - 52				NOT FITTED
104.4-L1	2.03	0 - 52				NOT FITTED
89.5-L1.5	2.50	0 - 52				NOT FITTED
200.2-O1	0.97	0 - 52				NOT FITTED
200.2-O2	1.43	0 - 52				NOT FITTED
200.2-O3	4.95	0 - 52				NOT FITTED
200.2-O4	8.95	0 - 52				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
AVG AGE RET 24.7		004			EXPERIENCE ANALYSIS
PLACEMENT BAND 1925-2010					EXPERIENCE BAND 1991-2011
0.0	2,329,157		0.0000	1.0000	100.00
0.5	2,329,157		0.0000	1.0000	100.00
1.5	2,363,664		0.0000	1.0000	100.00
2.5	3,059,521		0.0000	1.0000	100.00
3.5	3,210,562		0.0000	1.0000	100.00
4.5	8,081,516		0.0000	1.0000	100.00
5.5	8,017,054		0.0000	1.0000	100.00
6.5	8,052,578		0.0000	1.0000	100.00
7.5	8,265,295	5,305	0.0006	0.9994	100.00
8.5	8,555,991	133,754	0.0156	0.9844	99.94
9.5	8,499,081	923	0.0001	0.9999	98.37
10.5	8,560,011	807	0.0001	0.9999	98.36
11.5	8,797,283	15,609	0.0018	0.9982	98.35
12.5	7,611,507	28,165	0.0037	0.9963	98.18
13.5	7,645,372	90,745	0.0119	0.9881	97.82
14.5	7,036,254	36,127	0.0051	0.9949	96.65
15.5	7,097,744	38,531	0.0054	0.9946	96.16
16.5	6,800,333		0.0000	1.0000	95.64
17.5	6,953,731	15,456	0.0022	0.9978	95.64
18.5	6,912,296		0.0000	1.0000	95.42
19.5	7,074,697	23,145	0.0033	0.9967	95.42
20.5	7,054,624	272	0.0000	1.0000	95.11
21.5	7,188,345	57,198	0.0080	0.9920	95.11
22.5	6,981,384	3,216	0.0005	0.9995	94.35
23.5	6,512,559	27,471	0.0042	0.9958	94.31
24.5	6,563,749		0.0000	1.0000	93.91
25.5	1,750,977		0.0000	1.0000	93.91
26.5	1,859,620	17,418	0.0094	0.9906	93.91
27.5	1,833,626	5,925	0.0032	0.9968	93.03
28.5	1,824,332	21,257	0.0117	0.9883	92.73
29.5	1,576,282	8,649	0.0055	0.9945	91.65
30.5	1,682,033	3,028	0.0018	0.9982	91.15
31.5	1,642,770	1,627	0.0010	0.9990	90.98
32.5	1,480,276	13,095	0.0088	0.9912	90.89
33.5	1,283,104		0.0000	1.0000	90.09
34.5	1,245,494	1,367	0.0011	0.9989	90.09
35.5	1,214,034		0.0000	1.0000	89.99
36.5	1,206,683	199	0.0002	0.9998	89.99
37.5	1,144,167	554	0.0005	0.9995	89.97
38.5	1,082,812	254	0.0002	0.9998	89.93

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.7 PLACEMENT BAND 1925-2010		004		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,027,020		0.0000	1.0000	89.91
40.5	908,136		0.0000	1.0000	89.91
41.5	813,711		0.0000	1.0000	89.91
42.5	817,395	3,428	0.0042	0.9958	89.91
43.5	768,144	239	0.0003	0.9997	89.53
44.5	755,531	32	0.0000	1.0000	89.50
45.5	532,851		0.0000	1.0000	89.50
46.5	523,400	683	0.0013	0.9987	89.50
47.5	418,397		0.0000	1.0000	89.38
48.5	397,464	9,562	0.0241	0.9759	89.38
49.5	204,299	4,394	0.0215	0.9785	87.23
50.5	198,938	3,001	0.0151	0.9849	85.36
51.5	34,950		0.0000	1.0000	84.07
52.5	32,712		0.0000	1.0000	84.07
53.5	32,748		0.0000	1.0000	84.07
54.5	31,325	1,086	0.0347	0.9653	84.07
55.5	31,225		0.0000	1.0000	81.16
56.5	31,225		0.0000	1.0000	81.16
57.5	31,225		0.0000	1.0000	81.16
58.5	30,053	190	0.0063	0.9937	81.16
59.5	29,669		0.0000	1.0000	80.64
60.5	29,329		0.0000	1.0000	80.64
61.5	25,340		0.0000	1.0000	80.64
62.5	17,802		0.0000	1.0000	80.64
63.5	13,821		0.0000	1.0000	80.64
64.5	12,677		0.0000	1.0000	80.64
65.5	836,038		0.0000	1.0000	80.64
66.5	834,311		0.0000	1.0000	80.64
67.5	833,528	14,208	0.0170	0.9830	80.64
68.5	819,320	527	0.0006	0.9994	79.27
69.5	821,551	5,037	0.0061	0.9939	79.22
70.5	816,231		0.0000	1.0000	78.73
71.5	815,879	906	0.0011	0.9989	78.73
72.5	809,966		0.0000	1.0000	78.64
73.5	809,269		0.0000	1.0000	78.64
74.5	809,152	43	0.0001	0.9999	78.64
75.5	809,109	1	0.0000	1.0000	78.64
76.5	807,047		0.0000	1.0000	78.64
77.5	807,047		0.0000	1.0000	78.64
78.5	807,047		0.0000	1.0000	78.64

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.7		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1925-2010				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	807,047		0.0000	1.0000	78.64
80.5	807,047		0.0000	1.0000	78.64
81.5	807,047	6,253	0.0077	0.9923	78.64
82.5	800,794		0.0000	1.0000	78.03
83.5	800,794		0.0000	1.0000	78.03
84.5	800,794		0.0000	1.0000	78.03
85.5	800,794	42,858	0.0535	0.9465	78.03
86.5					73.85
TOTAL	217,188,874	642,544			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1925-2010	004	EXPERIENCE BAND 1991-2011			
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT	SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
106.4-S0	1.59	0 - 52			NOT FITTED
90.7-S0.5	2.09	0 - 52			NOT FITTED
78.3-S1	3.05	0 - 52			NOT FITTED
162.9-R0.5	1.02	0 - 52			NOT FITTED
125.4-R1	1.00	0 - 52			NOT FITTED
100.4-R1.5	1.10	0 - 52			NOT FITTED
81.2-R2	1.66	0 - 52			NOT FITTED
156.7-L0	1.10	0 - 52			NOT FITTED
126.4-L0.5	1.37	0 - 52			NOT FITTED
102.6-L1	2.17	0 - 52			NOT FITTED
88.1-L1.5	2.67	0 - 52			NOT FITTED
200.2-O1	1.02	0 - 52			NOT FITTED
200.2-O2	1.30	0 - 52			NOT FITTED
200.2-O3	4.73	0 - 52			NOT FITTED
200.2-O4	8.72	0 - 52			NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A	-----
	AGED	UNAGED		TOTAL
0	190,999.59-	0.00		190,999.59-
3	99,487.56	0.00		99,487.56
9	628,204.11	0.00		628,204.11
TOTAL DATA	536,692.08	0.00		536,692.08
8	536,692.08	0.00		536,692.08

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	628,204		0.0000	1.0000	100.00
0.5	585,554		0.0000	1.0000	100.00
1.5	602,213	752	0.0012	0.9988	100.00
2.5	595,351	1,705	0.0029	0.9971	99.88
3.5	593,940		0.0000	1.0000	99.59
4.5	579,551		0.0000	1.0000	99.59
5.5	579,551	97,320	0.1679	0.8321	99.59
6.5	400,696		0.0000	1.0000	82.87
7.5	400,696		0.0000	1.0000	82.87
8.5	273,840		0.0000	1.0000	82.87
9.5	266,069		0.0000	1.0000	82.87
10.5	266,449		0.0000	1.0000	82.87
11.5	266,068		0.0000	1.0000	82.87
12.5	266,068	423	0.0016	0.9984	82.87
13.5	265,645		0.0000	1.0000	82.73
14.5	265,645		0.0000	1.0000	82.73
15.5	265,645	536	0.0020	0.9980	82.73
16.5	265,109	15,026	0.0567	0.9433	82.57
17.5	250,083		0.0000	1.0000	77.89
18.5	250,083		0.0000	1.0000	77.89
19.5	248,821	5,552	0.0223	0.9777	77.89
20.5	197,442	922	0.0047	0.9953	76.15
21.5	240,714		0.0000	1.0000	75.79
22.5	240,714	1,388	0.0058	0.9942	75.79
23.5	239,325		0.0000	1.0000	75.36
24.5	239,325		0.0000	1.0000	75.36
25.5	239,468	645	0.0027	0.9973	75.36
26.5	238,823	4,207	0.0176	0.9824	75.15
27.5	222,762	721	0.0032	0.9968	73.83
28.5	222,237		0.0000	1.0000	73.59
29.5	222,237	5,223	0.0235	0.9765	73.59
30.5	216,634	5,183	0.0239	0.9761	71.86
31.5	171,548		0.0000	1.0000	70.14
32.5	171,548	5,602	0.0327	0.9673	70.14
33.5	165,946		0.0000	1.0000	67.85
34.5	165,390		0.0000	1.0000	67.85
35.5	164,808		0.0000	1.0000	67.85
36.5	164,808	522	0.0032	0.9968	67.85
37.5	164,286	261	0.0016	0.9984	67.64
38.5	163,569	674	0.0041	0.9959	67.53

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,164		0.0000	1.0000	67.25
40.5	162,164		0.0000	1.0000	67.25
41.5	120,898	213	0.0018	0.9982	67.25
42.5	120,686	27,765	0.2301	0.7699	67.13
43.5	92,921		0.0000	1.0000	51.69
44.5	91,296		0.0000	1.0000	51.69
45.5	91,296	288	0.0032	0.9968	51.69
46.5	91,008	283	0.0031	0.9969	51.53
47.5	15,812	368	0.0233	0.9767	51.36
48.5	15,444		0.0000	1.0000	50.17
49.5	15,444		0.0000	1.0000	50.17
50.5	15,150		0.0000	1.0000	50.17
51.5	15,150		0.0000	1.0000	50.17
52.5	15,150		0.0000	1.0000	50.17
53.5	15,150		0.0000	1.0000	50.17
54.5	15,150		0.0000	1.0000	50.17
55.5	15,150		0.0000	1.0000	50.17
56.5	15,150		0.0000	1.0000	50.17
57.5	15,150		0.0000	1.0000	50.17
58.5	15,150		0.0000	1.0000	50.17
59.5	15,150		0.0000	1.0000	50.17
60.5	15,150		0.0000	1.0000	50.17
61.5	15,150		0.0000	1.0000	50.17
62.5	15,150		0.0000	1.0000	50.17
63.5	15,150	126	0.0083	0.9917	50.17
64.5	42,858		0.0000	1.0000	49.75
65.5	42,858		0.0000	1.0000	49.75
66.5	42,858		0.0000	1.0000	49.75
67.5	42,858	269	0.0063	0.9937	49.75
68.5	42,590		0.0000	1.0000	49.44
69.5	42,590		0.0000	1.0000	49.44
70.5	42,590		0.0000	1.0000	49.44
71.5	42,590		0.0000	1.0000	49.44
72.5	42,446		0.0000	1.0000	49.44
73.5	42,446		0.0000	1.0000	49.44
74.5	42,446		0.0000	1.0000	49.44
75.5	42,446	71	0.0017	0.9983	49.44
76.5	42,375		0.0000	1.0000	49.36
77.5	42,375		0.0000	1.0000	49.36
78.5	42,375		0.0000	1.0000	49.36

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,375		0.0000	1.0000	49.36
80.5	42,375		0.0000	1.0000	49.36
81.5	42,375		0.0000	1.0000	49.36
82.5	42,375		0.0000	1.0000	49.36
83.5	42,375		0.0000	1.0000	49.36
84.5	42,375		0.0000	1.0000	49.36
85.5	42,375		0.0000	1.0000	49.36
86.5	42,375		0.0000	1.0000	49.36
87.5	42,375		0.0000	1.0000	49.36
88.5	42,375		0.0000	1.0000	49.36
89.5	42,375	288	0.0068	0.9932	49.36
90.5	42,087		0.0000	1.0000	49.02
91.5	42,087		0.0000	1.0000	49.02
92.5	42,087		0.0000	1.0000	49.02
93.5	42,087		0.0000	1.0000	49.02
94.5	42,087		0.0000	1.0000	49.02
95.5	42,087		0.0000	1.0000	49.02
96.5	42,087		0.0000	1.0000	49.02
97.5	42,087		0.0000	1.0000	49.02
98.5	42,087		0.0000	1.0000	49.02
99.5	42,087		0.0000	1.0000	49.02
100.5	42,087		0.0000	1.0000	49.02
101.5	42,087		0.0000	1.0000	49.02
102.5	42,087		0.0000	1.0000	49.02
103.5	42,087		0.0000	1.0000	49.02
104.5	42,087		0.0000	1.0000	49.02
105.5	36,773		0.0000	1.0000	49.02
106.5	36,773	14,667	0.3989	0.6011	49.02
107.5	22,106		0.0000	1.0000	29.47
108.5	22,106		0.0000	1.0000	29.47
109.5	22,106		0.0000	1.0000	29.47
110.5	22,106		0.0000	1.0000	29.47
111.5					29.47
TOTAL	15,056,198	191,000			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			001	EXPERIENCE BAND 1900-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
68.0-S0	16.59	0 - 112		67.9-S0	17.08	6 - 112
67.6-S0.5	18.92	0 - 112		67.6-S0.5	19.45	6 - 112
67.3-S1	21.24	0 - 112		67.3-S1	21.83	6 - 112
68.6-R0.5	14.07	0 - 112		68.4-R0.5	14.53	6 - 112
67.6-R1	17.36	0 - 112		67.5-R1	17.89	6 - 112
67.4-R1.5	20.11	0 - 112		67.3-R1.5	20.72	6 - 112
67.1-R2	22.92	0 - 112		67.1-R2	23.56	6 - 112
73.9-L0	11.92	0 - 112		73.8-L0	12.26	6 - 112
71.8-L0.5	13.86	0 - 112		71.8-L0.5	14.25	6 - 112
70.2-L1	15.84	0 - 112		70.1-L1	16.30	6 - 112
69.3-L1.5	18.10	0 - 112		69.3-L1.5	18.60	6 - 112
69.8-O1	10.95	0 - 112		69.6-O1	11.29	6 - 112
77.7-O2	10.57	0 - 112			NOT FITTED	
97.8-O3	7.80	0 - 112			NOT FITTED	
122.4-O4	6.68	0 - 112			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1964-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	611,585		0.0000	1.0000	100.00
0.5	568,935		0.0000	1.0000	100.00
1.5	585,594	752	0.0013	0.9987	100.00
2.5	578,732	1,705	0.0029	0.9971	99.87
3.5	577,600		0.0000	1.0000	99.58
4.5	563,580		0.0000	1.0000	99.58
5.5	563,580	97,320	0.1727	0.8273	99.58
6.5	384,724		0.0000	1.0000	82.38
7.5	384,724		0.0000	1.0000	82.38
8.5	257,869		0.0000	1.0000	82.38
9.5	250,097		0.0000	1.0000	82.38
10.5	250,477		0.0000	1.0000	82.38
11.5	250,096		0.0000	1.0000	82.38
12.5	250,096	423	0.0017	0.9983	82.38
13.5	249,673		0.0000	1.0000	82.24
14.5	249,673		0.0000	1.0000	82.24
15.5	249,673	536	0.0021	0.9979	82.24
16.5	249,137	15,026	0.0603	0.9397	82.07
17.5	234,111		0.0000	1.0000	77.12
18.5	234,111		0.0000	1.0000	77.12
19.5	232,849	5,552	0.0238	0.9762	77.12
20.5	181,760	922	0.0051	0.9949	75.28
21.5	225,032		0.0000	1.0000	74.90
22.5	225,032	1,388	0.0062	0.9938	74.90
23.5	223,644		0.0000	1.0000	74.43
24.5	223,913		0.0000	1.0000	74.43
25.5	224,056	645	0.0029	0.9971	74.43
26.5	223,411	4,207	0.0188	0.9812	74.22
27.5	207,349	721	0.0035	0.9965	72.82
28.5	206,824		0.0000	1.0000	72.57
29.5	206,824	5,223	0.0253	0.9747	72.57
30.5	201,222	5,183	0.0258	0.9742	70.74
31.5	156,135		0.0000	1.0000	68.91
32.5	156,135	5,602	0.0359	0.9641	68.91
33.5	150,533		0.0000	1.0000	66.44
34.5	149,978		0.0000	1.0000	66.44
35.5	149,396		0.0000	1.0000	66.44
36.5	149,396	522	0.0035	0.9965	66.44
37.5	148,874	261	0.0018	0.9982	66.21
38.5	148,157		0.0000	1.0000	66.09

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1964-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	147,425		0.0000	1.0000	66.09
40.5	147,425		0.0000	1.0000	66.09
41.5	106,160	213	0.0020	0.9980	66.09
42.5	105,947	27,765	0.2621	0.7379	65.96
43.5	78,182		0.0000	1.0000	48.68
44.5	76,557		0.0000	1.0000	48.68
45.5	76,557	288	0.0038	0.9962	48.68
46.5	76,269	283	0.0037	0.9963	48.49
47.5	1,074	368	0.3425	0.6575	48.31
48.5	706		0.0000	1.0000	31.77
49.5	706		0.0000	1.0000	31.77
50.5	412		0.0000	1.0000	31.77
51.5	412		0.0000	1.0000	31.77
52.5	412		0.0000	1.0000	31.77
53.5	412		0.0000	1.0000	31.77
54.5	412		0.0000	1.0000	31.77
55.5	412		0.0000	1.0000	31.77
56.5	412		0.0000	1.0000	31.77
57.5	5,726		0.0000	1.0000	31.77
58.5	5,726		0.0000	1.0000	31.77
59.5	5,726		0.0000	1.0000	31.77
60.5	5,726		0.0000	1.0000	31.77
61.5	5,726		0.0000	1.0000	31.77
62.5	5,726		0.0000	1.0000	31.77
63.5	15,150	126	0.0083	0.9917	31.77
64.5	42,858		0.0000	1.0000	31.50
65.5	42,858		0.0000	1.0000	31.50
66.5	42,858		0.0000	1.0000	31.50
67.5	42,858	269	0.0063	0.9937	31.50
68.5	42,590		0.0000	1.0000	31.31
69.5	42,590		0.0000	1.0000	31.31
70.5	42,590		0.0000	1.0000	31.31
71.5	42,590		0.0000	1.0000	31.31
72.5	42,446		0.0000	1.0000	31.31
73.5	42,446		0.0000	1.0000	31.31
74.5	42,446		0.0000	1.0000	31.31
75.5	42,446	71	0.0017	0.9983	31.31
76.5	42,375		0.0000	1.0000	31.25
77.5	42,375		0.0000	1.0000	31.25
78.5	42,375		0.0000	1.0000	31.25

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1		002	EXPERIENCE ANALYSIS		
PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1964-2011		
AGE AT	EXPOSURES AT	RETIREMENTS			PCT SURV
BEGIN OF	BEGINNING OF	DURING AGE	RETMT	SURV	BEGIN OF
INTERVAL	AGE INTERVAL	INTERVAL	RATIO	RATIO	INTERVAL
79.5	42,375		0.0000	1.0000	31.25
80.5	42,375		0.0000	1.0000	31.25
81.5	42,375		0.0000	1.0000	31.25
82.5	42,375		0.0000	1.0000	31.25
83.5	42,375		0.0000	1.0000	31.25
84.5	42,375		0.0000	1.0000	31.25
85.5	42,375		0.0000	1.0000	31.25
86.5	42,375		0.0000	1.0000	31.25
87.5	42,375		0.0000	1.0000	31.25
88.5	42,375		0.0000	1.0000	31.25
89.5	42,375	288	0.0068	0.9932	31.25
90.5	42,087		0.0000	1.0000	31.04
91.5	42,087		0.0000	1.0000	31.04
92.5	42,087		0.0000	1.0000	31.04
93.5	42,087		0.0000	1.0000	31.04
94.5	42,087		0.0000	1.0000	31.04
95.5	42,087		0.0000	1.0000	31.04
96.5	42,087		0.0000	1.0000	31.04
97.5	42,087		0.0000	1.0000	31.04
98.5	42,087		0.0000	1.0000	31.04
99.5	42,087		0.0000	1.0000	31.04
100.5	42,087		0.0000	1.0000	31.04
101.5	42,087		0.0000	1.0000	31.04
102.5	42,087		0.0000	1.0000	31.04
103.5	42,087		0.0000	1.0000	31.04
104.5	42,087		0.0000	1.0000	31.04
105.5	36,773		0.0000	1.0000	31.04
106.5	36,773	14,667	0.3989	0.6011	31.04
107.5	22,106		0.0000	1.0000	18.66
108.5	22,106		0.0000	1.0000	18.66
109.5	22,106		0.0000	1.0000	18.66
110.5	22,106		0.0000	1.0000	18.66
111.5					18.66
TOTAL	14,102,086	190,326			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			002	EXPERIENCE BAND 1964-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
40.9-S0	8.50	0 - 48		40.8-S0	9.14	6 - 48
39.4-S0.5	10.31	0 - 48		39.4-S0.5	11.02	6 - 48
38.3-S1	12.32	0 - 48		38.3-S1	13.17	6 - 48
43.2-R0.5	5.72	0 - 48		42.7-R0.5	6.19	6 - 48
40.1-R1	7.44	0 - 48		39.9-R1	8.03	6 - 48
38.5-R1.5	9.62	0 - 48		38.4-R1.5	10.36	6 - 48
37.3-R2	12.22	0 - 48		37.3-R2	13.06	6 - 48
48.9-L0	6.33	0 - 48		48.6-L0	6.81	6 - 48
45.6-L0.5	7.68	0 - 48		45.4-L0.5	8.27	6 - 48
43.0-L1	9.38	0 - 48		42.9-L1	10.07	6 - 48
41.2-L1.5	11.26	0 - 48		41.2-L1.5	12.04	6 - 48
47.6-O1	4.93	0 - 48		46.9-O1	5.23	6 - 48
53.5-O2	4.94	0 - 48		52.7-O2	5.24	6 - 48
74.1-O3	4.80	0 - 48			NOT FITTED	
97.6-O4	4.76	0 - 48			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	434,183		0.0000	1.0000	100.00
0.5	391,843		0.0000	1.0000	100.00
1.5	408,502	752	0.0018	0.9982	100.00
2.5	401,641	1,705	0.0042	0.9958	99.82
3.5	405,714		0.0000	1.0000	99.39
4.5	397,090		0.0000	1.0000	99.39
5.5	397,090	97,014	0.2443	0.7557	99.39
6.5	219,135		0.0000	1.0000	75.11
7.5	219,592		0.0000	1.0000	75.11
8.5	93,468		0.0000	1.0000	75.11
9.5	131,878		0.0000	1.0000	75.11
10.5	132,425		0.0000	1.0000	75.11
11.5	132,518		0.0000	1.0000	75.11
12.5	132,518		0.0000	1.0000	75.11
13.5	134,143		0.0000	1.0000	75.11
14.5	134,668		0.0000	1.0000	75.11
15.5	134,668		0.0000	1.0000	75.11
16.5	248,196	15,026	0.0605	0.9395	75.11
17.5	233,170		0.0000	1.0000	70.56
18.5	233,170		0.0000	1.0000	70.56
19.5	232,202	5,552	0.0239	0.9761	70.56
20.5	181,103	922	0.0051	0.9949	68.88
21.5	224,742		0.0000	1.0000	68.52
22.5	224,742	1,388	0.0062	0.9938	68.52
23.5	223,354		0.0000	1.0000	68.10
24.5	223,354		0.0000	1.0000	68.10
25.5	223,354	355	0.0016	0.9984	68.10
26.5	222,999	4,207	0.0189	0.9811	67.99
27.5	206,937	525	0.0025	0.9975	66.71
28.5	206,412		0.0000	1.0000	66.54
29.5	206,412	5,223	0.0253	0.9747	66.54
30.5	200,810	5,183	0.0258	0.9742	64.86
31.5	155,723		0.0000	1.0000	63.18
32.5	155,723	5,602	0.0360	0.9640	63.18
33.5	150,121		0.0000	1.0000	60.91
34.5	149,566		0.0000	1.0000	60.91
35.5	148,984		0.0000	1.0000	60.91
36.5	148,984	522	0.0035	0.9965	60.91
37.5	148,462	261	0.0018	0.9982	60.70
38.5	147,745		0.0000	1.0000	60.59

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	147,013		0.0000	1.0000	60.59
40.5	147,013		0.0000	1.0000	60.59
41.5	106,160	213	0.0020	0.9980	60.59
42.5	105,947	27,765	0.2621	0.7379	60.47
43.5	78,182		0.0000	1.0000	44.62
44.5	76,557		0.0000	1.0000	44.62
45.5	76,557	288	0.0038	0.9962	44.62
46.5	76,269	283	0.0037	0.9963	44.45
47.5	1,074	368	0.3425	0.6575	44.29
48.5	706		0.0000	1.0000	29.12
49.5	706		0.0000	1.0000	29.12
50.5	412		0.0000	1.0000	29.12
51.5	412		0.0000	1.0000	29.12
52.5	412		0.0000	1.0000	29.12
53.5	412		0.0000	1.0000	29.12
54.5	412		0.0000	1.0000	29.12
55.5	412		0.0000	1.0000	29.12
56.5	412		0.0000	1.0000	29.12
57.5	412		0.0000	1.0000	29.12
58.5	412		0.0000	1.0000	29.12
59.5	412		0.0000	1.0000	29.12
60.5	412		0.0000	1.0000	29.12
61.5	412		0.0000	1.0000	29.12
62.5	412		0.0000	1.0000	29.12
63.5	412		0.0000	1.0000	29.12
64.5	412		0.0000	1.0000	29.12
65.5	412		0.0000	1.0000	29.12
66.5	412		0.0000	1.0000	29.12
67.5	412	269	0.6528	0.3472	29.12
68.5	143		0.0000	1.0000	10.11
69.5	143		0.0000	1.0000	10.11
70.5	143		0.0000	1.0000	10.11
71.5	143		0.0000	1.0000	10.11
72.5					10.11
73.5					
74.5	5,314		0.0000		
75.5	5,314		0.0000		
76.5	5,314		0.0000		
77.5	5,314		0.0000		
78.5	5,314		0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.1 PLACEMENT BAND 1900-2011	003	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,314		0.0000		
80.5	42,375		0.0000		
81.5	42,375		0.0000		
82.5	42,375		0.0000		
83.5	42,375		0.0000		
84.5	42,375		0.0000		
85.5	42,375		0.0000		
86.5	42,375		0.0000		
87.5	42,375		0.0000		
88.5	42,375		0.0000		
89.5	42,375	288	0.0068		
90.5	42,087		0.0000		
91.5	42,087		0.0000		
92.5	42,087		0.0000		
93.5	42,087		0.0000		
94.5	42,087		0.0000		
95.5	42,087		0.0000		
96.5	42,087		0.0000		
97.5	42,087		0.0000		
98.5	42,087		0.0000		
99.5	42,087		0.0000		
100.5	42,087		0.0000		
101.5	42,087		0.0000		
102.5	42,087		0.0000		
103.5	42,087		0.0000		
104.5	42,087		0.0000		
105.5	36,773		0.0000		
106.5	36,773	14,667	0.3989		
107.5	22,106		0.0000		
108.5	22,106		0.0000		
109.5	22,106		0.0000		
110.5	22,106		0.0000		
111.5					
TOTAL	10,870,422	188,378			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			003	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
35.8-S0	12.20	0 - 48		35.7-S0	13.11	6 - 48
35.0-S0.5	14.34	0 - 48		35.0-S0.5	15.32	6 - 48
34.4-S1	16.56	0 - 48		34.4-S1	17.70	6 - 48
36.9-R0.5	9.19	0 - 48		36.5-R0.5	9.98	6 - 48
35.2-R1	11.66	0 - 48		35.0-R1	12.61	6 - 48
34.5-R1.5	14.22	0 - 48		34.3-R1.5	15.41	6 - 48
33.9-R2	17.01	0 - 48		33.8-R2	18.31	6 - 48
41.2-L0	9.19	0 - 48		41.0-L0	9.86	6 - 48
39.2-L0.5	10.87	0 - 48		39.0-L0.5	11.70	6 - 48
37.5-L1	12.78	0 - 48		37.4-L1	13.72	6 - 48
36.4-L1.5	14.95	0 - 48		36.4-L1.5	15.99	6 - 48
39.3-O1	7.44	0 - 48		38.8-O1	7.97	6 - 48
44.2-O2	7.42	0 - 48		43.5-O2	7.99	6 - 48
59.4-O3	6.66	0 - 48			NOT FITTED	
77.1-O4	6.36	0 - 48			NOT FITTED	

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

Attachment to Response to LGE Kroger-1 Question No. 1
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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE

AVG AGE RET 24.3 PLACEMENT BAND 1900-2011	004			EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	417,861		0.0000	1.0000	100.00
0.5	375,210		0.0000	1.0000	100.00
1.5	391,869		0.0000	1.0000	100.00
2.5	345,786	1,705	0.0049	0.9951	100.00
3.5	344,080		0.0000	1.0000	99.51
4.5	330,613		0.0000	1.0000	99.51
5.5	330,613	95,608	0.2892	0.7108	99.51
6.5	166,713		0.0000	1.0000	70.73
7.5	166,713		0.0000	1.0000	70.73
8.5	39,857		0.0000	1.0000	70.73
9.5	32,086		0.0000	1.0000	70.73
10.5	72,751		0.0000	1.0000	70.73
11.5	72,370		0.0000	1.0000	70.73
12.5	72,370		0.0000	1.0000	70.73
13.5	78,148		0.0000	1.0000	70.73
14.5	83,913		0.0000	1.0000	70.73
15.5	83,913		0.0000	1.0000	70.73
16.5	84,507	15,026	0.1778	0.8222	70.73
17.5	69,938		0.0000	1.0000	58.15
18.5	70,669		0.0000	1.0000	58.15
19.5	115,589		0.0000	1.0000	58.15
20.5	69,929	922	0.0132	0.9868	58.15
21.5	113,675		0.0000	1.0000	57.39
22.5	113,675	1,388	0.0122	0.9878	57.39
23.5	113,912		0.0000	1.0000	56.69
24.5	114,437		0.0000	1.0000	56.69
25.5	114,437	355	0.0031	0.9969	56.69
26.5	222,058	4,207	0.0189	0.9811	56.51
27.5	205,996	525	0.0025	0.9975	55.44
28.5	205,471		0.0000	1.0000	55.30
29.5	205,765	5,223	0.0254	0.9746	55.30
30.5	200,442	5,183	0.0259	0.9741	53.90
31.5	155,723		0.0000	1.0000	52.50
32.5	155,723	5,602	0.0360	0.9640	52.50
33.5	150,121		0.0000	1.0000	50.61
34.5	149,566		0.0000	1.0000	50.61
35.5	148,984		0.0000	1.0000	50.61
36.5	148,984	522	0.0035	0.9965	50.61
37.5	148,462	261	0.0018	0.9982	50.44
38.5	147,745		0.0000	1.0000	50.35

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3		004		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1900-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	147,013		0.0000	1.0000	50.35
40.5	147,013		0.0000	1.0000	50.35
41.5	105,748	213	0.0020	0.9980	50.35
42.5	105,535	27,765	0.2631	0.7369	50.25
43.5	77,770		0.0000	1.0000	37.03
44.5	76,145		0.0000	1.0000	37.03
45.5	76,145	288	0.0038	0.9962	37.03
46.5	75,857	283	0.0037	0.9963	36.89
47.5	662	368	0.5557	0.4443	36.75
48.5	294		0.0000	1.0000	16.33
49.5	294		0.0000	1.0000	16.33
50.5					16.33
51.5	412		0.0000		
52.5	412		0.0000		
53.5	412		0.0000		
54.5	412		0.0000		
55.5	412		0.0000		
56.5	412		0.0000		
57.5	412		0.0000		
58.5	412		0.0000		
59.5	412		0.0000		
60.5	412		0.0000		
61.5	412		0.0000		
62.5	412		0.0000		
63.5	412		0.0000		
64.5	412		0.0000		
65.5	412		0.0000		
66.5	412		0.0000		
67.5	412	269	0.6528		
68.5	143		0.0000		
69.5	143		0.0000		
70.5	143		0.0000		
71.5	143		0.0000		
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.3 PLACEMENT BAND 1900-2011	004	EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5	5,314		0.0000		
85.5	5,314		0.0000		
86.5	5,314		0.0000		
87.5	5,314		0.0000		
88.5	5,314		0.0000		
89.5	5,314		0.0000		
90.5	42,087		0.0000		
91.5	42,087		0.0000		
92.5	42,087		0.0000		
93.5	42,087		0.0000		
94.5	42,087		0.0000		
95.5	42,087		0.0000		
96.5	42,087		0.0000		
97.5	42,087		0.0000		
98.5	42,087		0.0000		
99.5	42,087		0.0000		
100.5	42,087		0.0000		
101.5	42,087		0.0000		
102.5	42,087		0.0000		
103.5	42,087		0.0000		
104.5	42,087		0.0000		
105.5	36,773		0.0000		
106.5	36,773	14,667	0.3989		
107.5	22,106		0.0000		
108.5	22,106		0.0000		
109.5	22,106		0.0000		
110.5	22,106		0.0000		
111.5					
TOTAL	8,275,885	180,380			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1900-2011			004	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
30.2-S0	15.12	0 - 48		30.2-S0	16.15	6 - 48
30.0-S0.5	17.43	0 - 48		30.0-S0.5	18.63	6 - 48
29.8-S1	19.78	0 - 48		29.8-S1	21.14	6 - 48
30.6-R0.5	12.40	0 - 48		30.3-R0.5	13.40	6 - 48
30.0-R1	15.53	0 - 48		29.8-R1	16.77	6 - 48
29.9-R1.5	18.25	0 - 48		29.7-R1.5	19.70	6 - 48
29.7-R2	21.10	0 - 48		29.6-R2	22.66	6 - 48
33.2-L0	10.86	0 - 48		33.0-L0	11.63	6 - 48
32.2-L0.5	12.78	0 - 48		32.0-L0.5	13.74	6 - 48
31.3-L1	14.81	0 - 48		31.3-L1	15.83	6 - 48
30.9-L1.5	17.07	0 - 48		30.9-L1.5	18.25	6 - 48
31.4-O1	9.56	0 - 48		30.9-O1	10.31	6 - 48
35.1-O2	9.36	0 - 48		34.5-O2	10.05	6 - 48
44.8-O3	7.33	0 - 48		43.7-O3	7.63	6 - 48
56.4-O4	6.58	0 - 48				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	4,622.00-	0.00	4,622.00-
3	27,490.10	0.00	27,490.10
9	1,055,948.20	0.00	1,055,948.20
TOTAL DATA	1,078,816.30	0.00	1,078,816.30
8	1,078,816.30	0.00	1,078,816.30

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE

AVG AGE RET 21.5 PLACEMENT BAND 1958-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1970-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,055,948		0.0000	1.0000	100.00
0.5	910,153		0.0000	1.0000	100.00
1.5	911,292		0.0000	1.0000	100.00
2.5	884,058		0.0000	1.0000	100.00
3.5	833,924		0.0000	1.0000	100.00
4.5	835,259		0.0000	1.0000	100.00
5.5	841,675		0.0000	1.0000	100.00
6.5	681,018	433	0.0006	0.9994	100.00
7.5	680,585		0.0000	1.0000	99.94
8.5	680,955		0.0000	1.0000	99.94
9.5	612,851		0.0000	1.0000	99.94
10.5	612,444		0.0000	1.0000	99.94
11.5	89,648		0.0000	1.0000	99.94
12.5	89,648		0.0000	1.0000	99.94
13.5	94,004		0.0000	1.0000	99.94
14.5	94,004	1,281	0.0136	0.9864	99.94
15.5	92,723		0.0000	1.0000	98.57
16.5	92,723		0.0000	1.0000	98.57
17.5	92,723		0.0000	1.0000	98.57
18.5	39,927		0.0000	1.0000	98.57
19.5	40,270		0.0000	1.0000	98.57
20.5	40,270	1,009	0.0251	0.9749	98.57
21.5	38,755		0.0000	1.0000	96.10
22.5	38,755		0.0000	1.0000	96.10
23.5	38,755		0.0000	1.0000	96.10
24.5	37,079	1,138	0.0307	0.9693	96.10
25.5	35,941		0.0000	1.0000	93.16
26.5	34,928		0.0000	1.0000	93.16
27.5	34,928		0.0000	1.0000	93.16
28.5	34,928		0.0000	1.0000	93.16
29.5	34,928		0.0000	1.0000	93.16
30.5	34,928		0.0000	1.0000	93.16
31.5	34,928		0.0000	1.0000	93.16
32.5	34,928		0.0000	1.0000	93.16
33.5	34,928		0.0000	1.0000	93.16
34.5	34,928		0.0000	1.0000	93.16
35.5	34,928	761	0.0218	0.9782	93.16
36.5	34,167		0.0000	1.0000	91.13
37.5	34,167		0.0000	1.0000	91.13
38.5	34,167		0.0000	1.0000	91.13

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 21.5		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1958-2011				EXPERIENCE BAND 1970-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,824		0.0000	1.0000	91.13
40.5	33,824		0.0000	1.0000	91.13
41.5	23,010		0.0000	1.0000	91.13
42.5	23,010		0.0000	1.0000	91.13
43.5	23,010		0.0000	1.0000	91.13
44.5	21,675		0.0000	1.0000	91.13
45.5	21,675		0.0000	1.0000	91.13
46.5	17,839		0.0000	1.0000	91.13
47.5	17,839		0.0000	1.0000	91.13
48.5	17,469		0.0000	1.0000	91.13
49.5	17,469		0.0000	1.0000	91.13
50.5	14,306		0.0000	1.0000	91.13
51.5	3,595		0.0000	1.0000	91.13
52.5	3,595		0.0000	1.0000	91.13
53.5					91.13
TOTAL	11,219,308	4,622			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1958-2011 001 EXPERIENCE BAND 1970-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE

AVG AGE RET 23.0 PLACEMENT BAND 1958-2011	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,044,649		0.0000	1.0000	100.00
0.5	898,854		0.0000	1.0000	100.00
1.5	898,854		0.0000	1.0000	100.00
2.5	871,620		0.0000	1.0000	100.00
3.5	821,486		0.0000	1.0000	100.00
4.5	821,486		0.0000	1.0000	100.00
5.5	821,486		0.0000	1.0000	100.00
6.5	660,829		0.0000	1.0000	100.00
7.5	661,172		0.0000	1.0000	100.00
8.5	661,172		0.0000	1.0000	100.00
9.5	593,068		0.0000	1.0000	100.00
10.5	601,593		0.0000	1.0000	100.00
11.5	68,086		0.0000	1.0000	100.00
12.5	68,086		0.0000	1.0000	100.00
13.5	69,421		0.0000	1.0000	100.00
14.5	75,404	1,281	0.0170	0.9830	100.00
15.5	74,123		0.0000	1.0000	98.30
16.5	74,123		0.0000	1.0000	98.30
17.5	74,493		0.0000	1.0000	98.30
18.5	21,697		0.0000	1.0000	98.30
19.5	25,203		0.0000	1.0000	98.30
20.5	35,914	1,009	0.0281	0.9719	98.30
21.5	34,398		0.0000	1.0000	95.54
22.5	38,755		0.0000	1.0000	95.54
23.5	38,755		0.0000	1.0000	95.54
24.5	37,079	1,138	0.0307	0.9693	95.54
25.5	35,941		0.0000	1.0000	92.61
26.5	34,928		0.0000	1.0000	92.61
27.5	34,928		0.0000	1.0000	92.61
28.5	34,928		0.0000	1.0000	92.61
29.5	34,928		0.0000	1.0000	92.61
30.5	34,928		0.0000	1.0000	92.61
31.5	34,928		0.0000	1.0000	92.61
32.5	34,928		0.0000	1.0000	92.61
33.5	34,928		0.0000	1.0000	92.61
34.5	34,928		0.0000	1.0000	92.61
35.5	34,928	761	0.0218	0.9782	92.61
36.5	34,167		0.0000	1.0000	90.59
37.5	34,167		0.0000	1.0000	90.59
38.5	34,167		0.0000	1.0000	90.59

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 23.0		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1958-2011				EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,824		0.0000	1.0000	90.59
40.5	33,824		0.0000	1.0000	90.59
41.5	23,010		0.0000	1.0000	90.59
42.5	23,010		0.0000	1.0000	90.59
43.5	23,010		0.0000	1.0000	90.59
44.5	21,675		0.0000	1.0000	90.59
45.5	21,675		0.0000	1.0000	90.59
46.5	17,839		0.0000	1.0000	90.59
47.5	17,839		0.0000	1.0000	90.59
48.5	17,469		0.0000	1.0000	90.59
49.5	17,469		0.0000	1.0000	90.59
50.5	14,306		0.0000	1.0000	90.59
51.5	3,595		0.0000	1.0000	90.59
52.5	3,595		0.0000	1.0000	90.59
53.5					90.59
TOTAL	10,851,668	4,189			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1958-2011 002 EXPERIENCE BAND 1981-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE

AVG AGE RET 36.0 PLACEMENT BAND 1958-2011	003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,041,455		0.0000	1.0000	100.00
0.5	896,166		0.0000	1.0000	100.00
1.5	896,166		0.0000	1.0000	100.00
2.5	868,931		0.0000	1.0000	100.00
3.5	820,473		0.0000	1.0000	100.00
4.5	820,473		0.0000	1.0000	100.00
5.5	821,486		0.0000	1.0000	100.00
6.5	660,829		0.0000	1.0000	100.00
7.5	660,829		0.0000	1.0000	100.00
8.5	660,829		0.0000	1.0000	100.00
9.5	592,725		0.0000	1.0000	100.00
10.5	589,154		0.0000	1.0000	100.00
11.5	55,647		0.0000	1.0000	100.00
12.5	55,647		0.0000	1.0000	100.00
13.5	55,647		0.0000	1.0000	100.00
14.5	55,647		0.0000	1.0000	100.00
15.5	55,647		0.0000	1.0000	100.00
16.5	55,647		0.0000	1.0000	100.00
17.5	55,991		0.0000	1.0000	100.00
18.5	3,195		0.0000	1.0000	100.00
19.5	3,538		0.0000	1.0000	100.00
20.5	14,352		0.0000	1.0000	100.00
21.5	13,845		0.0000	1.0000	100.00
22.5	13,845		0.0000	1.0000	100.00
23.5	15,180		0.0000	1.0000	100.00
24.5	18,479		0.0000	1.0000	100.00
25.5	17,341		0.0000	1.0000	100.00
26.5	16,328		0.0000	1.0000	100.00
27.5	16,698		0.0000	1.0000	100.00
28.5	16,698		0.0000	1.0000	100.00
29.5	19,861		0.0000	1.0000	100.00
30.5	30,572		0.0000	1.0000	100.00
31.5	30,572		0.0000	1.0000	100.00
32.5	34,928		0.0000	1.0000	100.00
33.5	34,928		0.0000	1.0000	100.00
34.5	34,928		0.0000	1.0000	100.00
35.5	34,928	761	0.0218	0.9782	100.00
36.5	34,167		0.0000	1.0000	97.82
37.5	34,167		0.0000	1.0000	97.82
38.5	34,167		0.0000	1.0000	97.82

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 36.0		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1958-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,824		0.0000	1.0000	97.82
40.5	33,824		0.0000	1.0000	97.82
41.5	23,010		0.0000	1.0000	97.82
42.5	23,010		0.0000	1.0000	97.82
43.5	23,010		0.0000	1.0000	97.82
44.5	21,675		0.0000	1.0000	97.82
45.5	21,675		0.0000	1.0000	97.82
46.5	17,839		0.0000	1.0000	97.82
47.5	17,839		0.0000	1.0000	97.82
48.5	17,469		0.0000	1.0000	97.82
49.5	17,469		0.0000	1.0000	97.82
50.5	14,306		0.0000	1.0000	97.82
51.5	3,595		0.0000	1.0000	97.82
52.5	3,595		0.0000	1.0000	97.82
53.5					97.82
TOTAL	10,464,246	761			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1958-2011 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A -----
	AGED	UNAGED	TOTAL
0	302,763.69-	0.00	302,763.69-
3	42,667.15-	0.00	42,667.15-
9	524,943.74	0.00	524,943.74
TOTAL DATA	179,512.90	0.00	179,512.90
8	179,512.90	0.00	179,512.90

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 9.7 PLACEMENT BAND 1984-2011		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1984-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	524,944	20,028	0.0382	0.9618	100.00	
0.5	414,964		0.0000	1.0000	96.18	
1.5	414,964		0.0000	1.0000	96.18	
2.5	367,215		0.0000	1.0000	96.18	
3.5	367,215		0.0000	1.0000	96.18	
4.5	367,215	12,001	0.0327	0.9673	96.18	
5.5	355,214		0.0000	1.0000	93.04	
6.5	355,214	90,989	0.2562	0.7438	93.04	
7.5	264,225	17,675	0.0669	0.9331	69.21	
8.5	246,550	39,155	0.1588	0.8412	64.58	
9.5	207,395		0.0000	1.0000	54.32	
10.5	207,395		0.0000	1.0000	54.32	
11.5	207,395	11,921	0.0575	0.9425	54.32	
12.5	195,474	53,273	0.2725	0.7275	51.20	
13.5	142,201	20,489	0.1441	0.8559	37.25	
14.5	121,712	3,503	0.0288	0.9712	31.88	
15.5	118,209	29,887	0.2528	0.7472	30.96	
16.5	69,426		0.0000	1.0000	23.13	
17.5	3,843		0.0000	1.0000	23.13	
18.5	3,843	3,843	1.0000		23.13	
19.5						
TOTAL	4,954,613	302,764				

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1984-2011			001	EXPERIENCE BAND 1984-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
12.0-S0	5.57	0 - 18		11.6-S0	4.47	7 - 18
11.9-S0.5	5.63	0 - 18		11.7-S0.5	6.08	7 - 18
11.8-S1	6.60	0 - 18		11.7-S1	8.04	7 - 18
12.2-R0.5	7.22	0 - 18		11.4-R0.5	3.65	7 - 18
11.9-R1	6.40	0 - 18		11.4-R1	5.77	7 - 18
11.8-R1.5	6.92	0 - 18		11.5-R1.5	8.11	7 - 18
11.7-R2	8.46	0 - 18		11.6-R2	10.63	7 - 18
13.4-L0	7.58	0 - 18		12.3-L0	3.70	7 - 18
12.9-L0.5	6.11	0 - 18		12.2-L0.5	3.48	7 - 18
12.5-L1	5.07	0 - 18		12.1-L1	3.87	7 - 18
12.3-L1.5	4.99	0 - 18		12.1-L1.5	5.36	7 - 18
12.1-L2	5.99	0 - 18		12.2-L2	7.21	7 - 18
11.9-L2.5	7.99	0 - 18		12.1-L2.5	9.83	7 - 18
12.7-O1	9.06	0 - 18		11.4-O1	3.53	7 - 18
14.2-O2	9.10	0 - 18		12.6-O2	3.78	7 - 18
18.5-O3	10.93	0 - 18		15.4-O3	6.42	7 - 18
23.6-O4	11.88	0 - 18		18.7-O4	7.83	7 - 18

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 9.7		002		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1984-2011				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	441,493	20,028	0.0454	0.9546	100.00
0.5	331,514		0.0000	1.0000	95.46
1.5	352,004		0.0000	1.0000	95.46
2.5	307,757		0.0000	1.0000	95.46
3.5	363,372		0.0000	1.0000	95.46
4.5	363,372	12,001	0.0330	0.9670	95.46
5.5	351,371		0.0000	1.0000	92.31
6.5	355,214	90,989	0.2562	0.7438	92.31
7.5	264,225	17,675	0.0669	0.9331	68.67
8.5	246,550	39,155	0.1588	0.8412	64.07
9.5	207,395		0.0000	1.0000	53.90
10.5	207,395		0.0000	1.0000	53.90
11.5	207,395	11,921	0.0575	0.9425	53.90
12.5	195,474	53,273	0.2725	0.7275	50.80
13.5	142,201	20,489	0.1441	0.8559	36.95
14.5	121,712	3,503	0.0288	0.9712	31.63
15.5	118,209	29,887	0.2528	0.7472	30.72
16.5	69,426		0.0000	1.0000	22.95
17.5	3,843		0.0000	1.0000	22.95
18.5	3,843	3,843	1.0000		22.95
19.5					
TOTAL	4,653,765	302,764			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1984-2011			002	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
11.9-S0	5.47	0 - 18		11.5-S0	4.63	7 - 18
11.8-S0.5	5.68	0 - 18		11.6-S0.5	6.28	7 - 18
11.7-S1	6.78	0 - 18		11.7-S1	8.13	7 - 18
12.1-R0.5	6.96	0 - 18		11.3-R0.5	3.76	7 - 18
11.8-R1	6.27	0 - 18		11.4-R1	5.87	7 - 18
11.7-R1.5	6.97	0 - 18		11.5-R1.5	8.22	7 - 18
11.6-R2	8.64	0 - 18		11.5-R2	10.91	7 - 18
13.2-L0	7.28	0 - 18		12.2-L0	3.62	7 - 18
12.8-L0.5	5.93	0 - 18		12.1-L0.5	3.48	7 - 18
12.4-L1	4.98	0 - 18		12.1-L1	3.90	7 - 18
12.1-L1.5	5.08	0 - 18		12.1-L1.5	5.42	7 - 18
12.0-L2	6.14	0 - 18		12.1-L2	7.31	7 - 18
12.5-O1	8.67	0 - 18		11.3-O1	3.42	7 - 18
14.0-O2	8.75	0 - 18		12.5-O2	3.68	7 - 18
18.2-O3	10.64	0 - 18		15.2-O3	6.31	7 - 18
23.1-O4	11.61	0 - 18		18.5-O4	7.73	7 - 18

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

AVG AGE RET 9.2 PLACEMENT BAND 1984-2011		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 2001-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	170,108	20,028	0.1177	0.8823	100.00
0.5	60,129		0.0000	1.0000	88.23
1.5	60,129		0.0000	1.0000	88.23
2.5	12,379		0.0000	1.0000	88.23
3.5	69,230		0.0000	1.0000	88.23
4.5	69,230		0.0000	1.0000	88.23
5.5	96,391		0.0000	1.0000	88.23
6.5	183,733	90,989	0.4952	0.5048	88.23
7.5	127,050		0.0000	1.0000	44.53
8.5	127,050	34,305	0.2700	0.7300	44.53
9.5	123,945		0.0000	1.0000	32.51
10.5	123,945		0.0000	1.0000	32.51
11.5	144,434	11,921	0.0825	0.9175	32.51
12.5	136,016		0.0000	1.0000	29.83
13.5	138,359	20,489	0.1481	0.8519	29.83
14.5	117,869	3,503	0.0297	0.9703	25.41
15.5	114,366	29,887	0.2613	0.7387	24.65
16.5	69,426		0.0000	1.0000	18.21
17.5	3,843		0.0000	1.0000	18.21
18.5	3,843	3,843	1.0000		18.21
19.5					
TOTAL	1,951,475	214,965			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1984-2011			003	EXPERIENCE BAND 2001-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
9.7-S0	11.49	0 - 20		9.7-S0	12.49	7 - 20
9.7-S0.5	12.18	0 - 20		9.8-S0.5	13.72	7 - 20
9.7-S1	13.19	0 - 20		10.0-S1	15.24	7 - 20
9.7-R0.5	11.27	0 - 20		9.4-R0.5	11.96	7 - 20
9.7-R1	12.52	0 - 20		9.6-R1	14.29	7 - 20
9.7-R1.5	13.54	0 - 20		9.8-R1.5	15.97	7 - 20
9.7-R2	14.92	0 - 20		10.0-R2	18.01	7 - 20
9.9-L0	9.77	0 - 20		9.4-L0	7.35	7 - 20
9.8-L0.5	9.63	0 - 20		9.6-L0.5	8.41	7 - 20
9.8-L1	9.89	0 - 20		9.7-L1	9.55	7 - 20
9.7-L1.5	10.25	0 - 20		9.9-L1.5	10.72	7 - 20
9.7-O1	10.83	0 - 20		9.2-O1	10.27	7 - 20
10.3-O2	10.19	0 - 20		9.4-O2	6.93	7 - 20
11.9-O3	11.93	0 - 20		9.8-O3	4.92	7 - 20
13.9-O4	13.75	0 - 20		10.3-O4	5.94	7 - 20

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L	I N P U T	D A T A	-----
	AGED	UNAGED		TOTAL
0	217,763.50-	0.00		217,763.50-
3	282,436.77-	0.00		282,436.77-
9	584,074.57	0.00		584,074.57
TOTAL DATA	83,874.30	0.00		83,874.30
8	83,874.30	0.00		83,874.30

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 13.3		001		EXPERIENCE ANALYSIS		
PLACEMENT BAND 1914-2010				EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	584,075		0.0000	1.0000	100.00	
0.5	597,858	5,606	0.0094	0.9906	100.00	
1.5	540,000	100,519	0.1861	0.8139	99.06	
2.5	428,083	6,626	0.0155	0.9845	80.62	
3.5	410,397		0.0000	1.0000	79.37	
4.5	403,721	100	0.0002	0.9998	79.37	
5.5	405,694		0.0000	1.0000	79.35	
6.5	331,425		0.0000	1.0000	79.35	
7.5	303,997		0.0000	1.0000	79.35	
8.5	296,497		0.0000	1.0000	79.35	
9.5	296,497	3,134	0.0106	0.9894	79.35	
10.5	299,363	1,648	0.0055	0.9945	78.52	
11.5	282,882	163	0.0006	0.9994	78.08	
12.5	281,727	3,460	0.0123	0.9877	78.04	
13.5	266,016	7,758	0.0292	0.9708	77.08	
14.5	250,989	11,471	0.0457	0.9543	74.83	
15.5	209,671	2,277	0.0109	0.9891	71.41	
16.5	180,923	4,190	0.0232	0.9768	70.64	
17.5	189,908	1,660	0.0087	0.9913	69.00	
18.5	179,869	7,894	0.0439	0.9561	68.40	
19.5	144,932	9,802	0.0676	0.9324	65.40	
20.5	120,407	1,510	0.0125	0.9875	60.97	
21.5	108,238	1,237	0.0114	0.9886	60.21	
22.5	107,001	1,749	0.0163	0.9837	59.52	
23.5	89,845	2,129	0.0237	0.9763	58.55	
24.5	86,594	246	0.0028	0.9972	57.16	
25.5	86,348	1,051	0.0122	0.9878	57.00	
26.5	82,898	3,073	0.0371	0.9629	56.30	
27.5	74,851		0.0000	1.0000	54.22	
28.5	66,832		0.0000	1.0000	54.22	
29.5	63,311	739	0.0117	0.9883	54.22	
30.5	62,572		0.0000	1.0000	53.58	
31.5	60,243	923	0.0153	0.9847	53.58	
32.5	56,244	2,913	0.0518	0.9482	52.76	
33.5	51,367	4,155	0.0809	0.9191	50.03	
34.5	47,212	7,858	0.1664	0.8336	45.98	
35.5	28,526	660	0.0231	0.9769	38.33	
36.5	27,765	3,230	0.1163	0.8837	37.44	
37.5	23,526		0.0000	1.0000	33.09	
38.5	23,526	8,203	0.3487	0.6513	33.09	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 13.3 PLACEMENT BAND 1914-2010	001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1914-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	14,617	671	0.0459	0.9541	21.55	
40.5	11,348	1,148	0.1012	0.8988	20.56	
41.5	10,075	2,259	0.2242	0.7758	18.48	
42.5	7,816		0.0000	1.0000	14.34	
43.5	7,701	5,765	0.7486	0.2514	14.34	
44.5	1,936		0.0000	1.0000	3.60	
45.5	1,936	945	0.4881	0.5119	3.60	
46.5	991		0.0000	1.0000	1.84	
47.5	991		0.0000	1.0000	1.84	
48.5	991	275	0.2775	0.7225	1.84	
49.5	716		0.0000	1.0000	1.33	
50.5	716	601	0.8394	0.1606	1.33	
51.5	115		0.0000	1.0000	0.21	
52.5	115		0.0000	1.0000	0.21	
53.5	115		0.0000	1.0000	0.21	
54.5	115		0.0000	1.0000	0.21	
55.5	115		0.0000	1.0000	0.21	
56.5	115		0.0000	1.0000	0.21	
57.5	115		0.0000	1.0000	0.21	
58.5	115		0.0000	1.0000	0.21	
59.5	115		0.0000	1.0000	0.21	
60.5	115		0.0000	1.0000	0.21	
61.5	115		0.0000	1.0000	0.21	
62.5	115		0.0000	1.0000	0.21	
63.5	115		0.0000	1.0000	0.21	
64.5	115		0.0000	1.0000	0.21	
65.5	115		0.0000	1.0000	0.21	
66.5	115		0.0000	1.0000	0.21	
67.5	115	115	1.0000		0.21	
68.5						
TOTAL	8,213,615	217,763				

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1914-2010			001	EXPERIENCE BAND 1914-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
26.5-S0	10.26	0 - 45		26.5-S0	10.71	2 - 43
26.4-S0.5	12.11	0 - 45		26.4-S0.5	12.64	2 - 43
26.4-S1	14.03	0 - 45		26.3-S1	14.74	2 - 43
26.7-R0.5	7.78	0 - 45		26.8-R0.5	7.95	2 - 43
26.4-R1	9.94	0 - 45		26.4-R1	10.35	2 - 43
26.4-R1.5	12.28	0 - 45		26.3-R1.5	12.91	2 - 43
26.3-R2	14.91	0 - 45		26.1-R2	15.77	2 - 43
28.6-L0	8.44	0 - 45		29.0-L0	8.21	2 - 43
27.9-L0.5	9.37	0 - 45		28.1-L0.5	9.46	2 - 43
27.3-L1	10.72	0 - 45		27.4-L1	11.05	2 - 43
27.0-L1.5	12.42	0 - 45		27.1-L1.5	12.87	2 - 43
27.1-O1	6.86	0 - 45		27.3-O1	6.68	2 - 43
30.0-O2	7.40	0 - 45		30.5-O2	6.90	2 - 43
37.4-O3	8.78	0 - 45		38.6-O3	7.64	2 - 43
46.5-O4	9.67	0 - 45		48.4-O4	8.26	2 - 43

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 11.5 PLACEMENT BAND 1923-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	360,365		0.0000	1.0000	100.00
0.5	377,854		0.0000	1.0000	100.00
1.5	346,239	100,519	0.2903	0.7097	100.00
2.5	239,051	6,501	0.0272	0.9728	70.97
3.5	235,709		0.0000	1.0000	69.04
4.5	241,736		0.0000	1.0000	69.04
5.5	272,120		0.0000	1.0000	69.04
6.5	203,029		0.0000	1.0000	69.04
7.5	175,601		0.0000	1.0000	69.04
8.5	181,698		0.0000	1.0000	69.04
9.5	195,938		0.0000	1.0000	69.04
10.5	206,938	404	0.0020	0.9980	69.04
11.5	191,701	163	0.0009	0.9991	68.90
12.5	189,277	3,460	0.0183	0.9817	68.84
13.5	173,934	6,167	0.0355	0.9645	67.59
14.5	164,235	10,350	0.0630	0.9370	65.19
15.5	131,180	1,814	0.0138	0.9862	61.08
16.5	110,914	3,332	0.0300	0.9700	60.24
17.5	124,278		0.0000	1.0000	58.43
18.5	115,899	7,059	0.0609	0.9391	58.43
19.5	84,126	8,757	0.1041	0.8959	54.87
20.5	66,034		0.0000	1.0000	49.16
21.5	57,339	799	0.0139	0.9861	49.16
22.5	56,540	1,338	0.0237	0.9763	48.47
23.5	52,474	1,229	0.0234	0.9766	47.33
24.5	52,658		0.0000	1.0000	46.22
25.5	53,667		0.0000	1.0000	46.22
26.5	56,430	2,312	0.0410	0.9590	46.22
27.5	51,038		0.0000	1.0000	44.32
28.5	45,732		0.0000	1.0000	44.32
29.5	42,336		0.0000	1.0000	44.32
30.5	42,336		0.0000	1.0000	44.32
31.5	40,875		0.0000	1.0000	44.32
32.5	38,835	2,434	0.0627	0.9373	44.32
33.5	39,383	3,717	0.0944	0.9056	41.55
34.5	35,666	5,468	0.1533	0.8467	37.62
35.5	19,370		0.0000	1.0000	31.86
36.5	19,269		0.0000	1.0000	31.86
37.5	18,260		0.0000	1.0000	31.86
38.5	18,260	8,203	0.4492	0.5508	31.86

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 11.5 PLACEMENT BAND 1923-2010	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,351	478	0.0511	0.9489	17.54
40.5	6,876		0.0000	1.0000	16.65
41.5	6,751	868	0.1286	0.8714	16.65
42.5	5,883		0.0000	1.0000	14.51
43.5	5,768	4,222	0.7320	0.2680	14.51
44.5	1,546		0.0000	1.0000	3.89
45.5	1,546	945	0.6113	0.3887	3.89
46.5	601		0.0000	1.0000	1.51
47.5	601		0.0000	1.0000	1.51
48.5	601		0.0000	1.0000	1.51
49.5	601		0.0000	1.0000	1.51
50.5	601	601	1.0000		1.51
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5	115		0.0000		
58.5	115		0.0000		
59.5	115		0.0000		
60.5	115		0.0000		
61.5	115		0.0000		
62.5	115		0.0000		
63.5	115		0.0000		
64.5	115		0.0000		
65.5	115		0.0000		
66.5	115		0.0000		
67.5	115	115	1.0000		
68.5					
TOTAL	5,170,312	181,255			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1923-2010			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
22.8-S0	15.67	0 - 45		22.6-S0	16.48	2 - 43
22.8-S0.5	17.60	0 - 45		22.6-S0.5	18.50	2 - 43
22.8-S1	19.59	0 - 45		22.6-S1	20.58	2 - 43
22.8-R0.5	13.19	0 - 45		22.6-R0.5	13.89	2 - 43
22.8-R1	16.06	0 - 45		22.6-R1	16.89	2 - 43
22.8-R1.5	18.38	0 - 45		22.6-R1.5	19.31	2 - 43
22.8-R2	20.77	0 - 45		22.6-R2	21.80	2 - 43
23.6-L0	11.58	0 - 45		23.6-L0	12.07	2 - 43
23.3-L0.5	13.25	0 - 45		23.2-L0.5	13.91	2 - 43
23.0-L1	15.08	0 - 45		22.9-L1	15.82	2 - 43
22.9-L1.5	16.92	0 - 45		22.8-L1.5	17.73	2 - 43
22.8-O1	10.52	0 - 45		22.6-O1	11.10	2 - 43
24.4-O2	10.24	0 - 45		24.5-O2	10.57	2 - 43
28.7-O3	8.95	0 - 45		29.1-O3	8.77	2 - 43
34.1-O4	9.12	0 - 45		35.0-O4	8.54	2 - 43

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 9.7 PLACEMENT BAND 1949-2010		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	198,662		0.0000	1.0000	100.00
0.5	230,520		0.0000	1.0000	100.00
1.5	170,060	100,519	0.5911	0.4089	100.00
2.5	73,551		0.0000	1.0000	40.89
3.5	90,865		0.0000	1.0000	40.89
4.5	97,564		0.0000	1.0000	40.89
5.5	157,512		0.0000	1.0000	40.89
6.5	90,743		0.0000	1.0000	40.89
7.5	63,315		0.0000	1.0000	40.89
8.5	55,815		0.0000	1.0000	40.89
9.5	64,648		0.0000	1.0000	40.89
10.5	86,360		0.0000	1.0000	40.89
11.5	94,128		0.0000	1.0000	40.89
12.5	95,152	3,460	0.0364	0.9636	40.89
13.5	93,497	6,167	0.0660	0.9340	39.41
14.5	92,360	10,350	0.1121	0.8879	36.81
15.5	80,474		0.0000	1.0000	32.68
16.5	59,181		0.0000	1.0000	32.68
17.5	72,356		0.0000	1.0000	32.68
18.5	72,428	7,059	0.0975	0.9025	32.68
19.5	52,566	8,757	0.1666	0.8334	29.50
20.5	34,086		0.0000	1.0000	24.58
21.5	23,427	431	0.0184	0.9816	24.58
22.5	24,440		0.0000	1.0000	24.13
23.5	9,033	322	0.0356	0.9644	24.13
24.5	9,988		0.0000	1.0000	23.27
25.5	17,130		0.0000	1.0000	23.27
26.5	22,750		0.0000	1.0000	23.27
27.5	21,297		0.0000	1.0000	23.27
28.5	13,278		0.0000	1.0000	23.27
29.5	12,086		0.0000	1.0000	23.27
30.5	15,162		0.0000	1.0000	23.27
31.5	14,797		0.0000	1.0000	23.27
32.5	11,721		0.0000	1.0000	23.27
33.5	21,529		0.0000	1.0000	23.27
34.5	21,630	2,589	0.1197	0.8803	23.27
35.5	9,222		0.0000	1.0000	20.48
36.5	9,121		0.0000	1.0000	20.48
37.5	8,818		0.0000	1.0000	20.48
38.5	11,531	7,167	0.6216	0.3784	20.48

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 9.7 PLACEMENT BAND 1949-2010	003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,783		0.0000	1.0000	7.75
40.5	1,185		0.0000	1.0000	7.75
41.5	1,928	868	0.4502	0.5498	7.75
42.5	1,060		0.0000	1.0000	4.26
43.5	5,167	4,222	0.8171	0.1829	4.26
44.5	945		0.0000	1.0000	0.78
45.5	945	945	1.0000		0.78
46.5					
47.5					
48.5					
49.5					
50.5	601	601	1.0000		
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5	115	115	1.0000		
68.5					
TOTAL	2,418,528	153,572			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1949-2010			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
13.4-S0	25.05	0 - 41		13.3-S0	25.95	2 - 40
13.4-S0.5	26.22	0 - 41		13.3-S0.5	27.17	2 - 40
13.4-S1	27.45	0 - 41		13.3-S1	28.45	2 - 40
13.4-R0.5	23.60	0 - 41		13.2-R0.5	24.42	2 - 40
13.4-R1	25.31	0 - 41		13.3-R1	26.22	2 - 40
13.4-R1.5	26.65	0 - 41		13.3-R1.5	27.61	2 - 40
13.4-R2	28.09	0 - 41		13.3-R2	29.10	2 - 40
13.4-L0	20.92	0 - 41		13.3-L0	21.68	2 - 40
13.4-L0.5	22.44	0 - 41		13.3-L0.5	23.26	2 - 40
13.4-L1	23.99	0 - 41		13.3-L1	24.86	2 - 40
13.4-L1.5	25.34	0 - 41		13.3-L1.5	26.26	2 - 40
13.4-O1	22.06	0 - 41		13.2-O1	22.82	2 - 40
13.4-O2	19.11	0 - 41		13.3-O2	19.79	2 - 40
13.9-O3	14.48	0 - 41		13.7-O3	14.95	2 - 40
14.5-O4	11.51	0 - 41		14.3-O4	11.75	2 - 40

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 2.1 PLACEMENT BAND 1981-2010		101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	360,365		0.0000	1.0000	100.00
0.5	374,149		0.0000	1.0000	100.00
1.5	307,926	100,519	0.3264	0.6736	100.00
2.5	196,009	6,501	0.0332	0.9668	67.36
3.5	178,448		0.0000	1.0000	65.12
4.5	171,772		0.0000	1.0000	65.12
5.5	173,845		0.0000	1.0000	65.12
6.5	99,576		0.0000	1.0000	65.12
7.5	72,148		0.0000	1.0000	65.12
8.5	64,648		0.0000	1.0000	65.12
9.5	64,648		0.0000	1.0000	65.12
10.5	70,648		0.0000	1.0000	65.12
11.5	61,815		0.0000	1.0000	65.12
12.5	61,815		0.0000	1.0000	65.12
13.5	61,815		0.0000	1.0000	65.12
14.5	55,815		0.0000	1.0000	65.12
15.5	42,032		0.0000	1.0000	65.12
16.5	42,032		0.0000	1.0000	65.12
17.5	42,032		0.0000	1.0000	65.12
18.5	42,032		0.0000	1.0000	65.12
19.5	15,407		0.0000	1.0000	65.12
20.5	15,407		0.0000	1.0000	65.12
21.5	15,407		0.0000	1.0000	65.12
22.5	15,407		0.0000	1.0000	65.12
23.5					65.12
TOTAL	2,605,198	107,020			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1981-2010			101	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
17.3-S0	21.61	0 - 24				NOT FITTED
17.0-S0.5	23.80	0 - 24				NOT FITTED
16.8-S1	25.97	0 - 24				NOT FITTED
17.8-R0.5	18.35	0 - 24				NOT FITTED
17.1-R1	21.11	0 - 24				NOT FITTED
16.8-R1.5	23.83	0 - 24				NOT FITTED
16.5-R2	26.78	0 - 24				NOT FITTED
19.8-L0	17.98	0 - 24				NOT FITTED
18.9-L0.5	19.87	0 - 24				NOT FITTED
18.1-L1	21.96	0 - 24				NOT FITTED
17.7-L1.5	24.08	0 - 24				NOT FITTED
18.8-O1	16.02	0 - 24				NOT FITTED
21.1-O2	16.00	0 - 24				NOT FITTED
28.2-O3	14.50	0 - 24				NOT FITTED
36.4-O4	13.82	0 - 24				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

AVG AGE RET 2.0 PLACEMENT BAND 1991-2010		102		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	198,662		0.0000	1.0000	100.00
0.5	212,446		0.0000	1.0000	100.00
1.5	146,222	100,519	0.6874	0.3126	100.00
2.5	45,703		0.0000	1.0000	31.26
3.5	40,408		0.0000	1.0000	31.26
4.5	40,408		0.0000	1.0000	31.26
5.5	40,408		0.0000	1.0000	31.26
6.5	40,408		0.0000	1.0000	31.26
7.5	40,408		0.0000	1.0000	31.26
8.5	40,408		0.0000	1.0000	31.26
9.5	40,408		0.0000	1.0000	31.26
10.5	40,408		0.0000	1.0000	31.26
11.5	40,408		0.0000	1.0000	31.26
12.5	40,408		0.0000	1.0000	31.26
13.5	40,408		0.0000	1.0000	31.26
14.5	40,408		0.0000	1.0000	31.26
15.5	26,624		0.0000	1.0000	31.26
16.5	26,624		0.0000	1.0000	31.26
17.5	26,624		0.0000	1.0000	31.26
18.5	26,624		0.0000	1.0000	31.26
19.5					31.26
TOTAL	1,194,425	100,519			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1991-2010			102	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
7.6-S0	30.44	0 - 20				NOT FITTED
7.6-S0.5	31.71	0 - 20				NOT FITTED
7.6-S1	33.05	0 - 20				NOT FITTED
7.6-R0.5	29.15	0 - 20				NOT FITTED
7.6-R1	31.06	0 - 20				NOT FITTED
7.6-R1.5	32.50	0 - 20				NOT FITTED
7.6-R2	34.03	0 - 20				NOT FITTED
7.6-L0	25.54	0 - 20				NOT FITTED
7.6-L0.5	27.18	0 - 20				NOT FITTED
7.6-L1	28.85	0 - 20				NOT FITTED
7.6-L1.5	30.38	0 - 20				NOT FITTED
7.6-O1	27.39	0 - 20				NOT FITTED
7.7-O2	23.86	0 - 20				NOT FITTED
8.3-O3	18.74	0 - 20				NOT FITTED
9.0-O4	15.53	0 - 20				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	417,498.00-	0.00	417,498.00-
3	13,933.92-	0.00	13,933.92-
9	445,579.00	0.00	445,579.00
TOTAL DATA	14,147.08	0.00	14,147.08
8	14,147.08	0.00	14,147.08

Attachment to Response to LGE Kroger-1 Question No. 1
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LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 24.4 PLACEMENT BAND 1924-1988		001	EXPERIENCE ANALYSIS EXPERIENCE BAND 1924-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	445,579		0.0000	1.0000	100.00
0.5	445,579	170	0.0004	0.9996	100.00
1.5	395,448	3,491	0.0088	0.9912	99.96
2.5	392,257		0.0000	1.0000	99.08
3.5	393,240	393	0.0010	0.9990	99.08
4.5	408,107	6,908	0.0169	0.9831	98.98
5.5	405,886		0.0000	1.0000	97.30
6.5	406,174	3,291	0.0081	0.9919	97.30
7.5	407,583	1,137	0.0028	0.9972	96.52
8.5	407,146	150	0.0004	0.9996	96.25
9.5	406,996		0.0000	1.0000	96.21
10.5	410,046	10,295	0.0251	0.9749	96.21
11.5	401,301	95	0.0002	0.9998	93.80
12.5	400,382	20,272	0.0506	0.9494	93.77
13.5	380,811	1,880	0.0049	0.9951	89.03
14.5	376,244	12,156	0.0323	0.9677	88.59
15.5	352,165	5,473	0.0155	0.9845	85.72
16.5	359,550	12,544	0.0349	0.9651	84.39
17.5	347,306	27,547	0.0793	0.9207	81.45
18.5	286,619	14,952	0.0522	0.9478	74.99
19.5	309,850	7,566	0.0244	0.9756	71.08
20.5	303,821	1,050	0.0035	0.9965	69.34
21.5	302,771	50,649	0.1673	0.8327	69.10
22.5	249,859	46,102	0.1845	0.8155	57.54
23.5	189,610	29,956	0.1580	0.8420	46.92
24.5	116,032	25,150	0.2168	0.7832	39.51
25.5	124,074	2,007	0.0162	0.9838	30.95
26.5	122,067	6,150	0.0504	0.9496	30.45
27.5	128,114	52,548	0.4102	0.5898	28.91
28.5	75,566	450	0.0060	0.9940	17.05
29.5	75,116	11,578	0.1541	0.8459	16.95
30.5	63,538	860	0.0135	0.9865	14.34
31.5	62,678	5,476	0.0874	0.9126	14.14
32.5	57,202	7,484	0.1308	0.8692	12.91
33.5	49,718	4,092	0.0823	0.9177	11.22
34.5	45,626	293	0.0064	0.9936	10.30
35.5	45,333	242	0.0053	0.9947	10.23
36.5	45,091	5,790	0.1284	0.8716	10.18
37.5	39,301	1,076	0.0274	0.9726	8.87
38.5	38,225	1,154	0.0302	0.9698	8.63

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 24.4		001		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1924-1988				EXPERIENCE BAND 1924-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,071	4,687	0.1264	0.8736	8.37
40.5	32,384	2,475	0.0764	0.9236	7.31
41.5	29,909	4,066	0.1359	0.8641	6.75
42.5	25,843	300	0.0116	0.9884	5.83
43.5	25,543	79	0.0031	0.9969	5.76
44.5	25,464	2,450	0.0962	0.9038	5.75
45.5	23,014	1,500	0.0652	0.9348	5.19
46.5	21,514	5,225	0.2429	0.7571	4.86
47.5	16,289	850	0.0522	0.9478	3.68
48.5	15,439	1,000	0.0648	0.9352	3.48
49.5	14,439	2,671	0.1850	0.8150	3.26
50.5	11,768	200	0.0170	0.9830	2.66
51.5	11,568	300	0.0259	0.9741	2.61
52.5	11,268	8,731	0.7748	0.2252	2.54
53.5	2,537		0.0000	1.0000	0.57
54.5	2,537		0.0000	1.0000	0.57
55.5	2,537		0.0000	1.0000	0.57
56.5	2,537		0.0000	1.0000	0.57
57.5	2,537		0.0000	1.0000	0.57
58.5	2,537		0.0000	1.0000	0.57
59.5	2,537		0.0000	1.0000	0.57
60.5	2,537		0.0000	1.0000	0.57
61.5	2,537		0.0000	1.0000	0.57
62.5	2,537		0.0000	1.0000	0.57
63.5	2,537		0.0000	1.0000	0.57
64.5	2,537		0.0000	1.0000	0.57
65.5	2,537		0.0000	1.0000	0.57
66.5	2,537		0.0000	1.0000	0.57
67.5	2,537	100	0.0394	0.9606	0.57
68.5	2,437		0.0000	1.0000	0.55
69.5	2,437	2,437	1.0000		0.55
70.5					
TOTAL	10,616,453	417,498			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-1988			001	EXPERIENCE BAND 1924-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
24.2-S0	8.91	0 - 54		23.1-S0	11.73	16 - 31
24.2-S0.5	7.36	0 - 54		23.2-S0.5	10.11	16 - 31
24.2-S1	6.13	0 - 54		23.2-S1	8.47	16 - 31
24.2-S1.5	5.11	0 - 54		23.2-S1.5	6.55	16 - 31
24.2-S2	4.70	0 - 54		23.2-S2	4.84	16 - 31
24.2-S2.5	4.67	0 - 54		23.3-S2.5	3.47	16 - 31
24.2-S3	5.25	0 - 54		23.3-S3	3.48	16 - 31
24.2-S4	7.49	0 - 54		23.3-S4	8.53	16 - 31
24.2-R0.5	10.81	0 - 54		22.7-R0.5	12.73	16 - 31
24.2-R1	8.97	0 - 54		22.5-R1	10.47	16 - 31
24.2-R1.5	7.38	0 - 54		22.5-R1.5	8.21	16 - 31
24.2-R2	6.36	0 - 54		22.6-R2	6.18	16 - 31
24.2-R2.5	5.60	0 - 54		22.8-R2.5	4.17	16 - 31
24.2-R3	5.74	0 - 54		22.9-R3	3.44	16 - 31
24.2-R4	7.04	0 - 54		23.1-R4	6.87	16 - 31
24.5-L0	12.14	0 - 54		25.2-L0	14.74	16 - 31
24.4-L0.5	10.48	0 - 54		24.8-L0.5	13.66	16 - 31
24.2-L1	8.94	0 - 54		24.5-L1	12.60	16 - 31
24.2-L1.5	7.17	0 - 54		24.4-L1.5	10.86	16 - 31
24.2-L2	5.65	0 - 54		24.4-L2	9.20	16 - 31
24.2-L2.5	4.15	0 - 54		24.1-L2.5	6.92	16 - 31
24.2-L3	3.52	0 - 54		24.0-L3	5.05	16 - 31
24.2-L4	5.23	0 - 54		23.5-L4	5.03	16 - 31
24.2-L5	8.01	0 - 54		23.4-L5	10.47	16 - 31
24.2-O1	13.09	0 - 54		23.0-O1	15.00	16 - 31
25.1-O2	13.32	0 - 54		25.8-O2	15.14	16 - 31
28.2-O3	17.81	0 - 54		32.6-O3	17.28	16 - 31
32.3-O4	20.66	0 - 54		40.7-O4	18.25	16 - 31

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 25.0 PLACEMENT BAND 1924-1988		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	64,080		0.0000	1.0000	100.00
0.5	64,080		0.0000	1.0000	100.00
1.5	39,856		0.0000	1.0000	100.00
2.5	39,856		0.0000	1.0000	100.00
3.5	61,113		0.0000	1.0000	100.00
4.5	117,484	6,093	0.0519	0.9481	100.00
5.5	112,984		0.0000	1.0000	94.81
6.5	120,050		0.0000	1.0000	94.81
7.5	161,348		0.0000	1.0000	94.81
8.5	171,154		0.0000	1.0000	94.81
9.5	215,669		0.0000	1.0000	94.81
10.5	245,490	10,038	0.0409	0.9591	94.81
11.5	258,850		0.0000	1.0000	90.94
12.5	255,074	20,122	0.0789	0.9211	90.94
13.5	285,281	1,179	0.0041	0.9959	83.76
14.5	301,139	9,696	0.0322	0.9678	83.42
15.5	279,720		0.0000	1.0000	80.73
16.5	293,784	11,796	0.0402	0.9598	80.73
17.5	281,988	26,007	0.0922	0.9078	77.49
18.5	216,101	14,802	0.0685	0.9315	70.34
19.5	249,229	7,066	0.0284	0.9716	65.52
20.5	246,792		0.0000	1.0000	63.67
21.5	246,792	50,141	0.2032	0.7968	63.67
22.5	194,530	46,052	0.2367	0.7633	50.73
23.5	137,874	28,772	0.2087	0.7913	38.72
24.5	66,556	23,398	0.3516	0.6484	30.64
25.5	78,984	1,599	0.0202	0.9798	19.87
26.5	82,072	4,300	0.0524	0.9476	19.47
27.5	92,444	52,548	0.5684	0.4316	18.45
28.5	43,346		0.0000	1.0000	7.96
29.5	43,696	11,578	0.2650	0.7350	7.96
30.5	32,118		0.0000	1.0000	5.85
31.5	34,568	1,518	0.0439	0.9561	5.85
32.5	34,600	7,484	0.2163	0.7837	5.59
33.5	32,341	4,092	0.1265	0.8735	4.38
34.5	29,356		0.0000	1.0000	3.83
35.5	30,356	242	0.0080	0.9920	3.83
36.5	32,785	5,790	0.1766	0.8234	3.80
37.5	27,195	1,076	0.0396	0.9604	3.13
38.5	26,419	1,104	0.0418	0.9582	3.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.0 PLACEMENT BAND 1924-1988	002	EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,046	4,687	0.1377	0.8623	2.88
40.5	29,359	2,475	0.0843	0.9157	2.48
41.5	26,884	3,707	0.1379	0.8621	2.27
42.5	23,177	250	0.0108	0.9892	1.96
43.5	22,927		0.0000	1.0000	1.94
44.5	22,927	2,450	0.1069	0.8931	1.94
45.5	20,477	1,500	0.0733	0.9267	1.73
46.5	18,977	5,225	0.2753	0.7247	1.60
47.5	13,752	850	0.0618	0.9382	1.16
48.5	12,902	1,000	0.0775	0.9225	1.09
49.5	11,902	2,671	0.2244	0.7756	1.01
50.5	9,231	200	0.0217	0.9783	0.78
51.5	9,031	300	0.0332	0.9668	0.76
52.5	8,731	8,731	1.0000		0.74
53.5					
54.5					
55.5					
56.5	2,537		0.0000		
57.5	2,537		0.0000		
58.5	2,537		0.0000		
59.5	2,537		0.0000		
60.5	2,537		0.0000		
61.5	2,537		0.0000		
62.5	2,537		0.0000		
63.5	2,537		0.0000		
64.5	2,537		0.0000		
65.5	2,537		0.0000		
66.5	2,537		0.0000		
67.5	2,537	100	0.0394		
68.5	2,437		0.0000		
69.5	2,437	2,437	1.0000		
70.5					
TOTAL	5,646,795	383,076			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-1988			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
21.8-S0	9.01	0 - 54		22.1-S0	12.62	13 - 29
21.8-S0.5	7.37	0 - 54		22.0-S0.5	10.87	13 - 29
21.8-S1	5.93	0 - 54		21.9-S1	9.19	13 - 29
21.8-S1.5	4.62	0 - 54		21.8-S1.5	7.35	13 - 29
21.8-S2	3.79	0 - 54		21.7-S2	5.93	13 - 29
21.8-S2.5	3.43	0 - 54		21.7-S2.5	5.09	13 - 29
21.8-S3	3.82	0 - 54		21.6-S3	5.56	13 - 29
21.8-S4	6.11	0 - 54		21.6-S4	9.90	13 - 29
21.8-R0.5	10.77	0 - 54		21.9-R0.5	13.90	13 - 29
21.8-R1	8.52	0 - 54		21.4-R1	11.40	13 - 29
21.8-R1.5	6.54	0 - 54		21.4-R1.5	9.10	13 - 29
21.8-R2	4.87	0 - 54		21.3-R2	6.84	13 - 29
21.8-R2.5	3.42	0 - 54		21.3-R2.5	4.66	13 - 29
21.8-R3	3.03	0 - 54		21.3-R3	3.91	13 - 29
21.8-R4	4.64	0 - 54		21.5-R4	7.01	13 - 29
21.8-R5	7.84	0 - 54		21.5-R5	13.59	13 - 29
21.9-L0	12.80	0 - 54		24.6-L0	15.76	13 - 29
21.8-L0.5	11.22	0 - 54		24.0-L0.5	14.55	13 - 29
21.8-L1	9.79	0 - 54		23.5-L1	13.37	13 - 29
21.8-L1.5	8.26	0 - 54		23.2-L1.5	11.53	13 - 29
21.8-L2	6.98	0 - 54		23.0-L2	9.93	13 - 29
21.8-L2.5	5.64	0 - 54		22.6-L2.5	8.07	13 - 29
21.8-L3	4.87	0 - 54		22.3-L3	7.06	13 - 29
21.8-L4	4.79	0 - 54		21.8-L4	7.51	13 - 29
21.8-L5	7.12	0 - 54		21.6-L5	12.16	13 - 29
21.8-O1	13.26	0 - 54		22.6-O1	16.30	13 - 29
22.2-O2	13.89	0 - 54		25.3-O2	16.36	13 - 29
24.2-O3	18.86	0 - 54		32.9-O3	18.34	13 - 29
26.8-O4	22.12	0 - 54		41.7-O4	19.22	13 - 29

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 25.3 PLACEMENT BAND 1924-1988		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					100.00
0.5					
1.5					
2.5					
3.5					
4.5	14,147		0.0000		
5.5	14,147		0.0000		
6.5	14,147		0.0000		
7.5	24,185		0.0000		
8.5	24,185		0.0000		
9.5	44,307		0.0000		
10.5	44,307	10,038	0.2266		
11.5	43,965		0.0000		
12.5	43,965	20,122	0.4577		
13.5	38,126		0.0000		
14.5	71,770	9,696	0.1351		
15.5	53,543		0.0000		
16.5	73,220	11,796	0.1611		
17.5	102,722	26,007	0.2532		
18.5	45,223	14,204	0.3141		
19.5	115,295	7,066	0.0613		
20.5	138,538		0.0000		
21.5	161,936	49,567	0.3061		
22.5	113,968	46,052	0.4041		
23.5	101,691	28,772	0.2829		
24.5	48,223	23,398	0.4852		
25.5	58,447	1,599	0.0274		
26.5	58,426	4,300	0.0736		
27.5	66,323	52,548	0.7923		
28.5	15,193		0.0000		
29.5	22,677	11,578	0.5106		
30.5	14,191		0.0000		
31.5	14,191	1,418	0.0999		
32.5	12,915	7,484	0.5795		
33.5	8,974	3,092	0.3446		
34.5	6,958		0.0000		
35.5	8,062	142	0.0176		
36.5	12,607	5,740	0.4553		
37.5	9,342	1,076	0.1152		
38.5	11,716	1,104	0.0942		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 25.3		003		EXPERIENCE ANALYSIS	
PLACEMENT BAND 1924-1988				EXPERIENCE BAND 1991-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,862	4,687	0.4315		
40.5	6,175	2,475	0.4008		
41.5	6,150	3,450	0.5610		
42.5	4,200	250	0.0595		
43.5	9,175		0.0000		
44.5	10,025	2,450	0.2444		
45.5	8,575	1,500	0.1749		
46.5	9,746	5,225	0.5361		
47.5	4,721	850	0.1800		
48.5	4,171	1,000	0.2398		
49.5	11,902	2,671	0.2244		
50.5	9,231	200	0.0217		
51.5	9,031	300	0.0332		
52.5	8,731	8,731	1.0000		
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5	2,537		0.0000		
67.5	2,537	100	0.0394		
68.5	2,437		0.0000		
69.5	2,437	2,437	1.0000		
70.5					
TOTAL	1,774,275	373,125			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1924-1988 003 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 12.3 PLACEMENT BAND 1981-1988	101		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	64,080		0.0000	1.0000	100.00
0.5	64,080		0.0000	1.0000	100.00
1.5	30,160		0.0000	1.0000	100.00
2.5	30,160		0.0000	1.0000	100.00
3.5	30,160		0.0000	1.0000	100.00
4.5	44,307		0.0000	1.0000	100.00
5.5	44,307		0.0000	1.0000	100.00
6.5	44,307		0.0000	1.0000	100.00
7.5	44,307		0.0000	1.0000	100.00
8.5	44,307		0.0000	1.0000	100.00
9.5	44,307		0.0000	1.0000	100.00
10.5	44,307	10,038	0.2266	0.7734	100.00
11.5	34,269		0.0000	1.0000	77.34
12.5	34,269	20,122	0.5872	0.4128	77.34
13.5	14,147		0.0000	1.0000	31.93
14.5	14,147		0.0000	1.0000	31.93
15.5	14,147		0.0000	1.0000	31.93
16.5	14,147		0.0000	1.0000	31.93
17.5	14,147		0.0000	1.0000	31.93
18.5	14,147		0.0000	1.0000	31.93
19.5	14,147		0.0000	1.0000	31.93
20.5	14,147		0.0000	1.0000	31.93
21.5	14,147		0.0000	1.0000	31.93
22.5	14,147		0.0000	1.0000	31.93
23.5					31.93
TOTAL	738,797	30,160			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1981-1988			101	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
16.9-S0	14.77	0 - 24				NOT FITTED
16.6-S0.5	14.05	0 - 24				NOT FITTED
16.4-S1	13.69	0 - 24				NOT FITTED
16.3-S1.5	13.88	0 - 24				NOT FITTED
16.2-S2	14.39	0 - 24				NOT FITTED
17.3-R0.5	16.65	0 - 24				NOT FITTED
16.6-R1	15.62	0 - 24				NOT FITTED
16.4-R1.5	15.25	0 - 24				NOT FITTED
16.2-R2	15.32	0 - 24				NOT FITTED
16.1-R2.5	16.01	0 - 24				NOT FITTED
19.1-L0	16.37	0 - 24				NOT FITTED
18.3-L0.5	15.14	0 - 24				NOT FITTED
17.6-L1	14.01	0 - 24				NOT FITTED
17.2-L1.5	12.91	0 - 24				NOT FITTED
16.9-L2	12.13	0 - 24				NOT FITTED
16.6-L2.5	12.22	0 - 24				NOT FITTED
16.4-L3	12.70	0 - 24				NOT FITTED
18.1-O1	17.80	0 - 24				NOT FITTED
20.4-O2	17.85	0 - 24				NOT FITTED
26.9-O3	18.80	0 - 24				NOT FITTED
34.7-O4	19.39	0 - 24				NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

AVG AGE RET 0.0	102	EXPERIENCE ANALYSIS			
PLACEMENT BAND 1988-1991		EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
NO EXPOSURE					

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1988-1991 102 EXPERIENCE BAND 1991-2011

SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
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NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	10,138,516.41-	0.00	10,138,516.41-
3	37,207,280.19-	0.00	37,207,280.19-
9	47,345,796.60	0.00	47,345,796.60
TOTAL DATA	0.00	0.00	0.00
8	0.00	0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 14.1 PLACEMENT BAND 1936-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1936-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,345,797	2,431	0.0001	0.9999	100.00
0.5	45,993,607	16,932	0.0004	0.9996	99.99
1.5	43,165,746	43,542	0.0010	0.9990	99.96
2.5	43,979,678	31,937	0.0007	0.9993	99.86
3.5	43,166,463	136,740	0.0032	0.9968	99.78
4.5	41,801,772	810,665	0.0194	0.9806	99.47
5.5	40,144,815	1,016,526	0.0253	0.9747	97.54
6.5	36,951,039	144,840	0.0039	0.9961	95.07
7.5	36,632,407	772,135	0.0211	0.9789	94.70
8.5	32,294,286	295,324	0.0091	0.9909	92.70
9.5	28,656,544	571,286	0.0199	0.9801	91.85
10.5	26,505,871	1,410,536	0.0532	0.9468	90.02
11.5	21,077,395	237,824	0.0113	0.9887	85.23
12.5	18,060,431	464,496	0.0257	0.9743	84.27
13.5	17,364,681	321,195	0.0185	0.9815	82.10
14.5	15,216,176	429,404	0.0282	0.9718	80.58
15.5	14,592,697	398,649	0.0273	0.9727	78.31
16.5	9,580,075	190,175	0.0199	0.9801	76.17
17.5	8,975,085	190,564	0.0212	0.9788	74.66
18.5	8,395,162	79,487	0.0095	0.9905	73.07
19.5	7,244,869	381,304	0.0526	0.9474	72.38
20.5	6,221,677	361,260	0.0581	0.9419	68.57
21.5	5,728,107	231,775	0.0405	0.9595	64.59
22.5	5,244,692	167,029	0.0318	0.9682	61.98
23.5	5,067,444	165,946	0.0327	0.9673	60.00
24.5	4,916,798	245,721	0.0500	0.9500	58.04
25.5	3,934,364	102,604	0.0261	0.9739	55.14
26.5	2,815,338	83,547	0.0297	0.9703	53.70
27.5	2,612,306	59,519	0.0228	0.9772	52.11
28.5	2,524,014	163,314	0.0647	0.9353	50.92
29.5	2,069,088	238,104	0.1151	0.8849	47.62
30.5	1,703,881	24,404	0.0143	0.9857	42.14
31.5	1,512,694	185,058	0.1223	0.8777	41.54
32.5	1,195,104	21,671	0.0181	0.9819	36.46
33.5	1,167,015	11,805	0.0101	0.9899	35.80
34.5	1,148,651	11,466	0.0100	0.9900	35.44
35.5	906,952	24,750	0.0273	0.9727	35.08
36.5	830,882	846	0.0010	0.9990	34.12
37.5	739,621	10,847	0.0147	0.9853	34.09
38.5	662,356	7,836	0.0118	0.9882	33.59

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.1 PLACEMENT BAND 1936-2010		001		EXPERIENCE ANALYSIS EXPERIENCE BAND 1936-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	613,433	5,286	0.0086	0.9914	33.19	
40.5	543,612	239	0.0004	0.9996	32.91	
41.5	470,685	1,884	0.0040	0.9960	32.89	
42.5	432,867	1,563	0.0036	0.9964	32.76	
43.5	416,707	5,277	0.0127	0.9873	32.64	
44.5	352,212	502	0.0014	0.9986	32.23	
45.5	302,823	822	0.0027	0.9973	32.18	
46.5	206,146	2,355	0.0114	0.9886	32.09	
47.5	179,285	651	0.0036	0.9964	31.73	
48.5	169,022	1,307	0.0077	0.9923	31.61	
49.5	154,132		0.0000	1.0000	31.37	
50.5	149,958	27,415	0.1828	0.8172	31.37	
51.5	89,409		0.0000	1.0000	25.63	
52.5	67,402	19,013	0.2821	0.7179	25.63	
53.5	30,326		0.0000	1.0000	18.40	
54.5	27,545	5,428	0.1971	0.8029	18.40	
55.5	14,157		0.0000	1.0000	14.78	
56.5	10,725		0.0000	1.0000	14.78	
57.5	10,725		0.0000	1.0000	14.78	
58.5	10,725		0.0000	1.0000	14.78	
59.5	10,725		0.0000	1.0000	14.78	
60.5	10,725	1,155	0.1077	0.8923	14.78	
61.5	9,570		0.0000	1.0000	13.18	
62.5	2,127		0.0000	1.0000	13.18	
63.5	2,127		0.0000	1.0000	13.18	
64.5	2,127		0.0000	1.0000	13.18	
65.5	2,127		0.0000	1.0000	13.18	
66.5	2,127		0.0000	1.0000	13.18	
67.5	2,127		0.0000	1.0000	13.18	
68.5	2,127		0.0000	1.0000	13.18	
69.5	2,127		0.0000	1.0000	13.18	
70.5	2,127		0.0000	1.0000	13.18	
71.5	2,127		0.0000	1.0000	13.18	
72.5	2,127		0.0000	1.0000	13.18	
73.5	2,127	2,127	1.0000		13.18	
74.5						
TOTAL	642,454,020	10,138,518				

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1936-2010			001	EXPERIENCE BAND 1936-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
28.9-S0	3.46	0 - 42		28.8-S0	4.06	12 - 42
28.5-S0.5	5.19	0 - 42		28.6-S0.5	5.95	12 - 42
28.1-S1	7.36	0 - 42		28.5-S1	8.11	12 - 42
29.5-R0.5	3.96	0 - 42		28.7-R0.5	3.60	12 - 42
28.5-R1	4.68	0 - 42		28.2-R1	5.44	12 - 42
28.2-R1.5	6.68	0 - 42		28.1-R1.5	7.88	12 - 42
27.9-R2	9.17	0 - 42		28.0-R2	10.63	12 - 42
32.5-L0	3.34	0 - 42		31.7-L0	3.05	12 - 42
31.2-L0.5	2.30	0 - 42		30.9-L0.5	2.47	12 - 42
30.1-L1	2.80	0 - 42		30.2-L1	3.15	12 - 42
29.5-L1.5	4.66	0 - 42		29.8-L1.5	5.09	12 - 42
30.8-O1	5.16	0 - 42		29.4-O1	4.04	12 - 42
34.5-O2	5.15	0 - 42		32.9-O2	4.01	12 - 42
45.4-O3	6.75	0 - 42		42.2-O3	5.94	12 - 42
58.2-O4	7.63	0 - 42		53.2-O4	7.06	12 - 42

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 14.3 PLACEMENT BAND 1936-2010		002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,430,509	1,594	0.0000	1.0000	100.00
0.5	43,254,186	3,868	0.0001	0.9999	100.00
1.5	40,129,598	29,458	0.0007	0.9993	99.99
2.5	40,981,285	14,010	0.0003	0.9997	99.91
3.5	40,706,716	86,905	0.0021	0.9979	99.88
4.5	39,528,615	778,945	0.0197	0.9803	99.67
5.5	38,291,780	1,004,130	0.0262	0.9738	97.70
6.5	35,196,473	91,492	0.0026	0.9974	95.14
7.5	35,065,279	760,804	0.0217	0.9783	94.89
8.5	30,830,945	247,872	0.0080	0.9920	92.83
9.5	27,374,330	527,201	0.0193	0.9807	92.09
10.5	25,366,640	1,373,316	0.0541	0.9459	90.31
11.5	20,021,919	199,653	0.0100	0.9900	85.43
12.5	17,088,875	437,221	0.0256	0.9744	84.57
13.5	16,481,620	290,914	0.0177	0.9823	82.41
14.5	14,515,078	391,929	0.0270	0.9730	80.95
15.5	14,016,162	353,661	0.0252	0.9748	78.77
16.5	9,074,821	163,296	0.0180	0.9820	76.78
17.5	8,524,987	171,772	0.0201	0.9799	75.40
18.5	7,995,082	66,112	0.0083	0.9917	73.88
19.5	6,909,728	367,619	0.0532	0.9468	73.27
20.5	5,973,179	355,426	0.0595	0.9405	69.37
21.5	5,541,683	212,467	0.0383	0.9617	65.24
22.5	5,119,431	165,465	0.0323	0.9677	62.74
23.5	4,946,850	160,432	0.0324	0.9676	60.71
24.5	4,811,149	243,921	0.0507	0.9493	58.75
25.5	3,899,709	102,604	0.0263	0.9737	55.77
26.5	2,780,684	81,440	0.0293	0.9707	54.30
27.5	2,580,237	59,519	0.0231	0.9769	52.71
28.5	2,492,186	155,690	0.0625	0.9375	51.49
29.5	2,045,029	236,237	0.1155	0.8845	48.28
30.5	1,682,227	24,404	0.0145	0.9855	42.70
31.5	1,507,413	185,058	0.1228	0.8772	42.08
32.5	1,190,357	21,671	0.0182	0.9818	36.91
33.5	1,162,268	11,805	0.0102	0.9898	36.24
34.5	1,143,905	11,466	0.0100	0.9900	35.87
35.5	902,205	24,750	0.0274	0.9726	35.51
36.5	826,136	827	0.0010	0.9990	34.54
37.5	734,894	10,847	0.0148	0.9852	34.51
38.5	657,629	7,836	0.0119	0.9881	34.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.3 PLACEMENT BAND 1936-2010	002		EXPERIENCE ANALYSIS EXPERIENCE BAND 1981-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	608,705	5,286	0.0087	0.9913	33.59	
40.5	538,884	239	0.0004	0.9996	33.30	
41.5	468,558	1,884	0.0040	0.9960	33.28	
42.5	430,741	1,563	0.0036	0.9964	33.15	
43.5	414,581	5,277	0.0127	0.9873	33.03	
44.5	352,212	502	0.0014	0.9986	32.61	
45.5	302,823	822	0.0027	0.9973	32.56	
46.5	206,146	2,355	0.0114	0.9886	32.48	
47.5	179,285	651	0.0036	0.9964	32.10	
48.5	169,022	1,307	0.0077	0.9923	31.99	
49.5	154,132		0.0000	1.0000	31.74	
50.5	149,958	27,415	0.1828	0.8172	31.74	
51.5	89,409		0.0000	1.0000	25.94	
52.5	67,402	19,013	0.2821	0.7179	25.94	
53.5	30,326		0.0000	1.0000	18.62	
54.5	27,545	5,428	0.1971	0.8029	18.62	
55.5	14,157		0.0000	1.0000	14.95	
56.5	10,725		0.0000	1.0000	14.95	
57.5	10,725		0.0000	1.0000	14.95	
58.5	10,725		0.0000	1.0000	14.95	
59.5	10,725		0.0000	1.0000	14.95	
60.5	10,725	1,155	0.1077	0.8923	14.95	
61.5	9,570		0.0000	1.0000	13.34	
62.5	2,127		0.0000	1.0000	13.34	
63.5	2,127		0.0000	1.0000	13.34	
64.5	2,127		0.0000	1.0000	13.34	
65.5	2,127		0.0000	1.0000	13.34	
66.5	2,127		0.0000	1.0000	13.34	
67.5	2,127		0.0000	1.0000	13.34	
68.5	2,127		0.0000	1.0000	13.34	
69.5	2,127		0.0000	1.0000	13.34	
70.5	2,127		0.0000	1.0000	13.34	
71.5	2,127		0.0000	1.0000	13.34	
72.5	2,127		0.0000	1.0000	13.34	
73.5	2,127	2,127	1.0000		13.34	
74.5						
TOTAL	610,074,403	9,508,661				

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1936-2010			002	EXPERIENCE BAND 1981-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
29.3-S0	3.83	0 - 43		29.3-S0	4.44	12 - 43
29.0-S0.5	5.50	0 - 43		29.1-S0.5	6.30	12 - 43
28.6-S1	7.63	0 - 43		29.0-S1	8.43	12 - 43
29.9-R0.5	4.18	0 - 43		29.1-R0.5	4.00	12 - 43
29.0-R1	5.05	0 - 43		28.7-R1	5.85	12 - 43
28.7-R1.5	7.03	0 - 43		28.6-R1.5	8.26	12 - 43
28.4-R2	9.49	0 - 43		28.5-R2	10.98	12 - 43
33.0-L0	3.48	0 - 43		32.2-L0	3.25	12 - 43
31.7-L0.5	2.56	0 - 43		31.4-L0.5	2.78	12 - 43
30.6-L1	3.08	0 - 43		30.7-L1	3.47	12 - 43
30.0-L1.5	4.86	0 - 43		30.3-L1.5	5.34	12 - 43
31.2-O1	5.22	0 - 43		29.8-O1	4.21	12 - 43
35.0-O2	5.22	0 - 43		33.4-O2	4.17	12 - 43
45.9-O3	6.76	0 - 43		42.7-O3	5.98	12 - 43
58.8-O4	7.65	0 - 43		53.8-O4	7.10	12 - 43

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 14.3 PLACEMENT BAND 1936-2010		003		EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	597,255	4,766	0.0080	0.9920	33.28	
40.5	527,954	239	0.0005	0.9995	33.01	
41.5	465,422	1,349	0.0029	0.9971	33.00	
42.5	428,140	1,563	0.0037	0.9963	32.90	
43.5	411,980	5,277	0.0128	0.9872	32.78	
44.5	347,485	502	0.0014	0.9986	32.36	
45.5	298,096	822	0.0028	0.9972	32.32	
46.5	201,419	2,311	0.0115	0.9885	32.23	
47.5	174,602	651	0.0037	0.9963	31.86	
48.5	164,294	1,307	0.0080	0.9920	31.74	
49.5	149,405		0.0000	1.0000	31.49	
50.5	145,230	24,814	0.1709	0.8291	31.49	
51.5	87,283		0.0000	1.0000	26.11	
52.5	65,276	19,013	0.2913	0.7087	26.11	
53.5	28,199		0.0000	1.0000	18.50	
54.5	27,545	5,428	0.1971	0.8029	18.50	
55.5	14,157		0.0000	1.0000	14.86	
56.5	10,725		0.0000	1.0000	14.86	
57.5	10,725		0.0000	1.0000	14.86	
58.5	10,725		0.0000	1.0000	14.86	
59.5	10,725		0.0000	1.0000	14.86	
60.5	10,725	1,155	0.1077	0.8923	14.86	
61.5	9,570		0.0000	1.0000	13.26	
62.5	2,127		0.0000	1.0000	13.26	
63.5	2,127		0.0000	1.0000	13.26	
64.5	2,127		0.0000	1.0000	13.26	
65.5	2,127		0.0000	1.0000	13.26	
66.5	2,127		0.0000	1.0000	13.26	
67.5	2,127		0.0000	1.0000	13.26	
68.5	2,127		0.0000	1.0000	13.26	
69.5	2,127		0.0000	1.0000	13.26	
70.5	2,127		0.0000	1.0000	13.26	
71.5	2,127		0.0000	1.0000	13.26	
72.5	2,127		0.0000	1.0000	13.26	
73.5	2,127	2,127	1.0000		13.26	
74.5						
TOTAL	551,265,645	8,835,023				

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

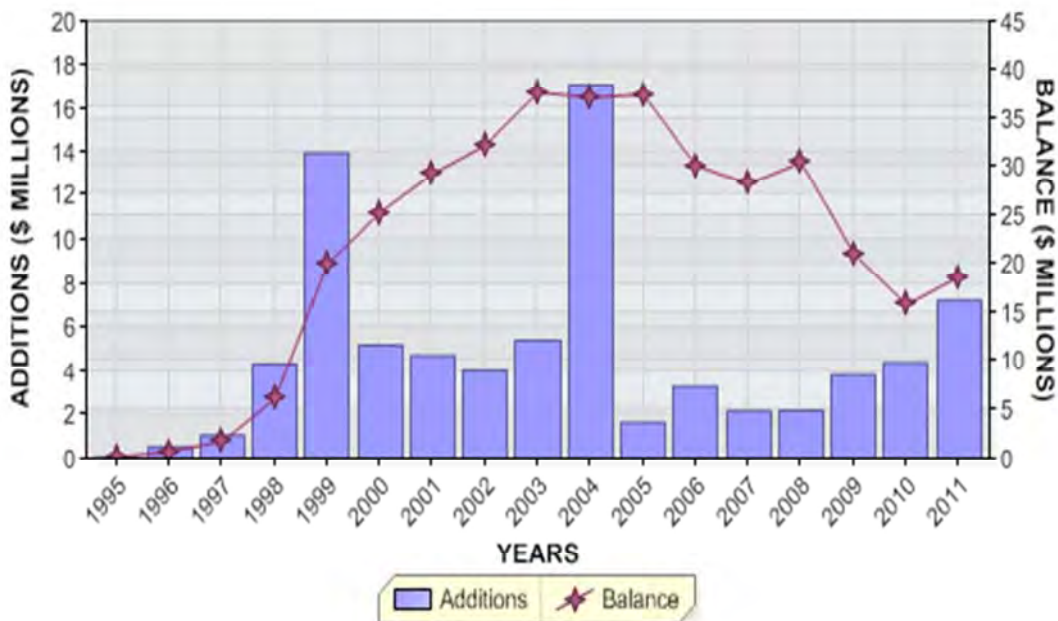
PLACEMENT BAND 1936-2010			003	EXPERIENCE BAND 1991-2011		
SURVIVOR CURVE	RESID MEAS	RANGE OF FIT		SURVIVOR CURVE	RESID MEAS	RANGE OF FIT*
29.6-S0	4.84	0 - 45		29.5-S0	5.58	11 - 45
29.3-S0.5	6.58	0 - 45		29.4-S0.5	7.47	11 - 45
29.0-S1	8.67	0 - 45		29.3-S1	9.65	11 - 45
30.1-R0.5	4.74	0 - 45		29.4-R0.5	4.85	11 - 45
29.3-R1	6.14	0 - 45		29.0-R1	7.06	11 - 45
29.1-R1.5	8.18	0 - 45		29.0-R1.5	9.43	11 - 45
28.8-R2	10.66	0 - 45		28.9-R2	12.15	11 - 45
32.9-L0	3.55	0 - 45		32.3-L0	3.46	11 - 45
31.7-L0.5	3.11	0 - 45		31.5-L0.5	3.45	11 - 45
30.8-L1	3.91	0 - 45		30.8-L1	4.45	11 - 45
30.2-L1.5	5.71	0 - 45		30.4-L1.5	6.37	11 - 45
31.1-O1	5.15	0 - 45		30.0-O1	4.40	11 - 45
34.8-O2	5.09	0 - 45		33.5-O2	4.23	11 - 45
45.1-O3	6.57	0 - 45		42.4-O3	5.82	11 - 45
57.4-O4	7.53	0 - 45		53.2-O4	7.00	11 - 45

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

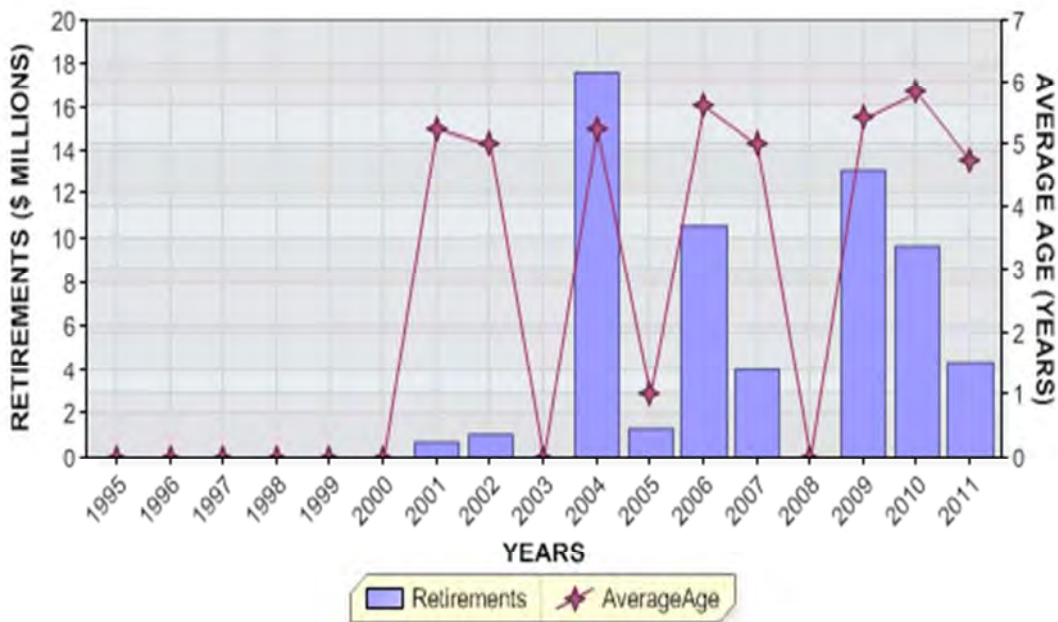
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



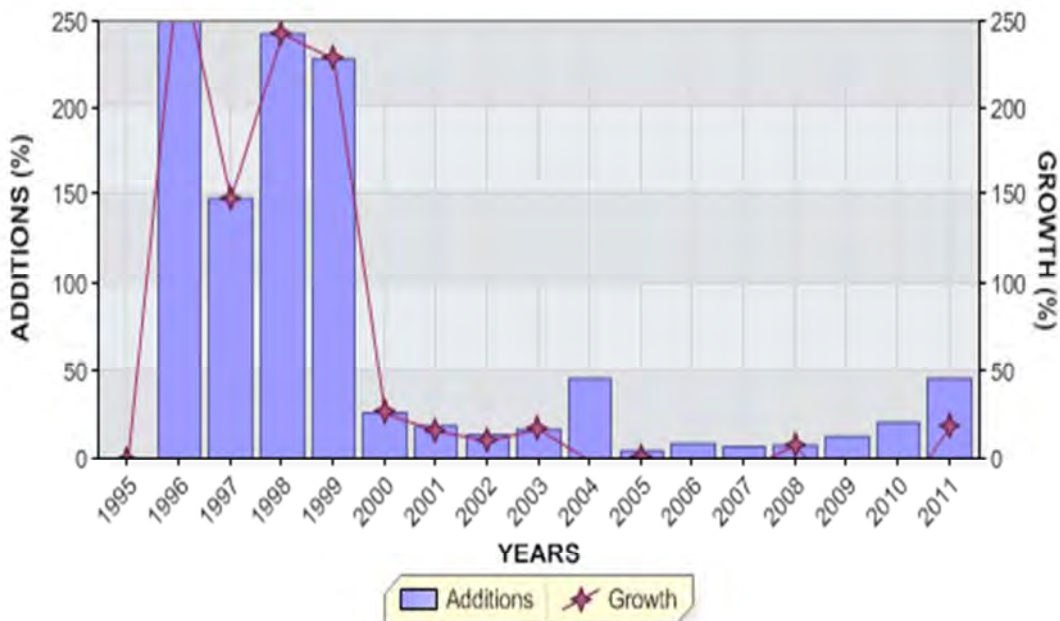
REGULAR RETIREMENTS



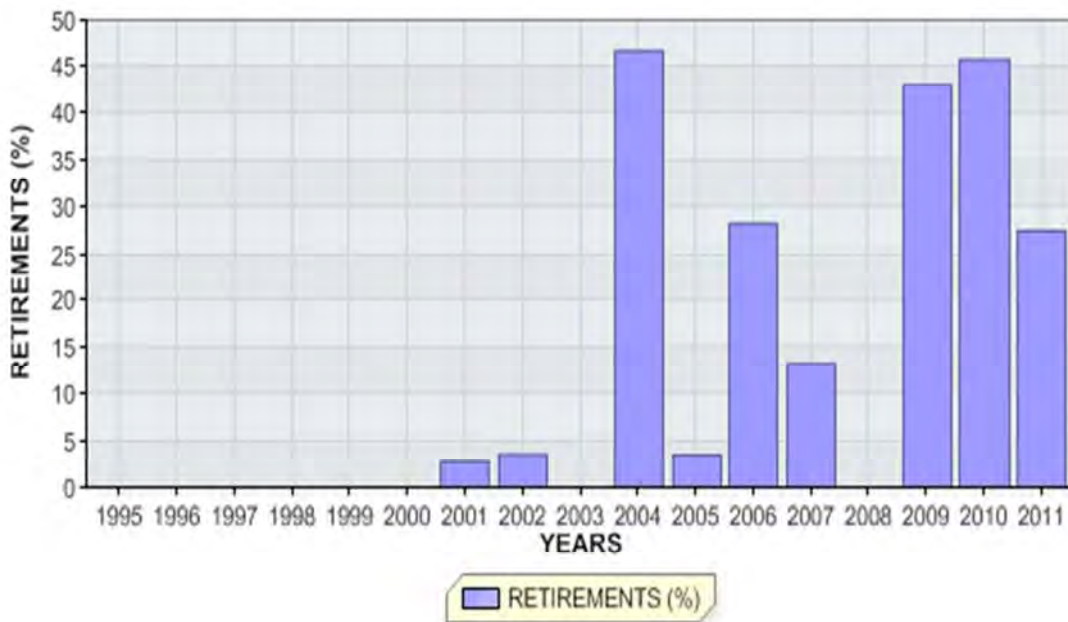
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		185,794.00	0.0		
8	1995		185,794.00		0.5	
9	1996		532,428.00	286.6		
8	1996		718,222.00	386.6	0.8	
9	1997		1,064,684.00	148.2		
8	1997		1,782,906.00	248.2	1.0	
9	1998		4,324,933.25	242.6		
8	1998		6,107,839.25	342.6	0.9	
9	1999		13,980,801.67	228.9		
8	1999		20,088,640.92	328.9	0.9	
9	2000		5,202,527.27	25.9		
8	2000		25,291,168.19	125.9	1.6	
0	2001		718,222.00CR	2.8CR	5.3	
9	2001		4,717,320.00	18.7		
8	2001		29,290,266.19	115.8	2.2	
0	2002		1,064,684.00CR	3.6CR	5.0	
9	2002		4,023,890.35	13.7		
8	2002		32,249,472.54	110.1	2.8	
9	2003		5,412,764.26	16.8		
8	2003		37,662,236.80	116.8	3.3	
0	2004		17,633,761.18CR	46.8CR	5.2	
9	2004		17,092,950.68	45.4		
8	2004		37,121,426.30	98.6	1.9	
0	2005		1,329,371.99CR	3.6CR	1.0	
9	2005		1,658,885.59	4.5		
8	2005		37,450,939.90	100.9	2.8	
0	2006		10,591,821.01CR	28.3CR	5.6	
9	2006		3,284,950.88	8.8		
8	2006		30,144,069.77	80.5	2.7	
0	2007		4,023,890.35CR	13.3CR	5.0	
3	2007		620.91	0.0		
9	2007		2,137,615.57	7.1		
8	2007		28,258,415.90	93.7	3.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2008		2,183,504.40	7.7		
8	2008		30,441,920.30	107.7	3.9	
0	2009		13,136,030.89CR	43.2CR	5.4	
9	2009		3,835,434.63	12.6		
8	2009		21,141,324.04	69.4	3.5	
0	2010		9,699,197.65CR	45.9CR	5.8	
9	2010		4,397,771.74	20.8		
8	2010		15,839,898.13	74.9	2.3	
0	2011		4,364,050.60CR	27.6CR	4.8	
9	2011		7,223,816.51	45.6		
8	2011	2007	1,059,136.76	100.0		
8	2011	2008	2,183,504.40	94.3		
8	2011	2009	3,835,434.63	82.7		
8	2011	2010	4,397,771.74	62.1		
8	2011	2011	7,223,816.51	38.6		
8	2011		18,699,664.04	118.1	1.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
30300	00	00	9	1994	
30300	00	00	0	1995-2011	62,561,029.67-
30300	00	00	1	1995-2011	
30300	00	00	2	1995-2011	
30300	00	00	3	1995-2011	620.91
30300	00	00	4	1995-2011	
30300	00	00	5	1995-2011	
30300	00	00	7	1995-2011	
30300	00	00	9	1995-2011	81,260,072.80
30300	00	00	8	2011	18,699,664.04

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	62,561,029.67-		62,561,029.67-
3	620.91		620.91
9	81,260,072.80		81,260,072.80
TOTAL DATA	18,699,664.04		18,699,664.04
8	18,699,664.04		18,699,664.04

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

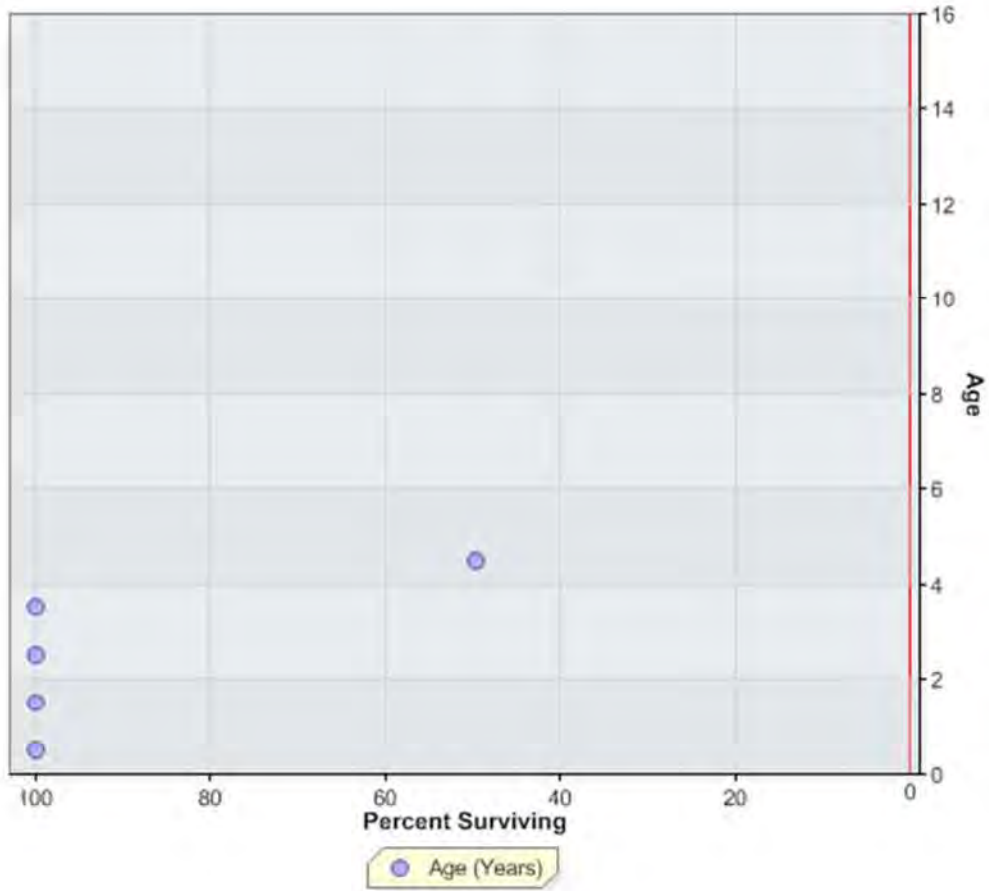
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	49.53
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303 MISC. INTANGIBLE PLANT - SOFTWARE

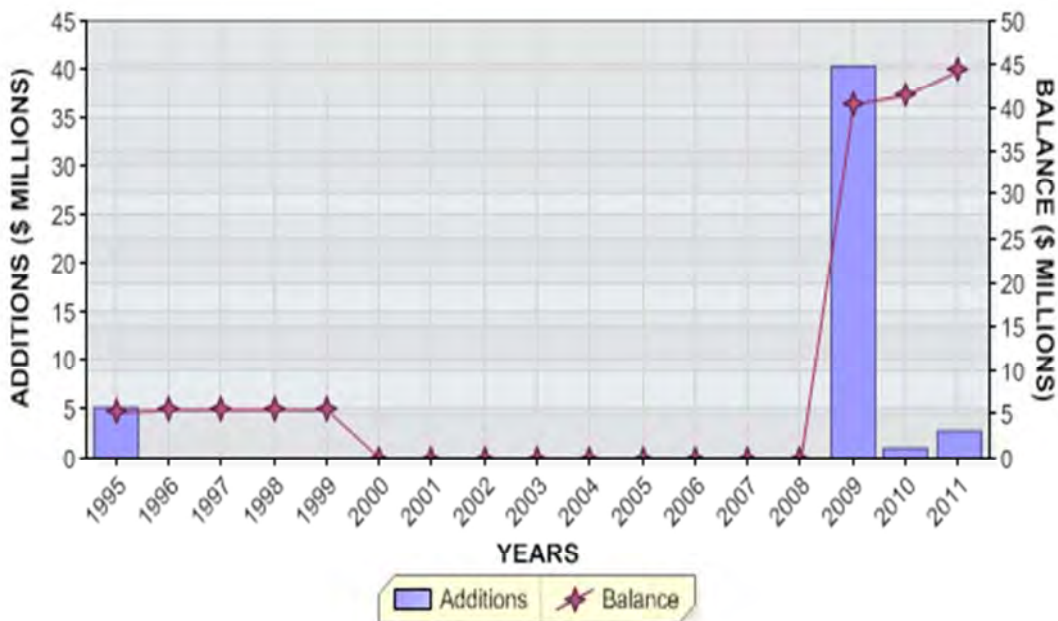
MULTIPLE ORIGINAL GROUP LIFE TABLE



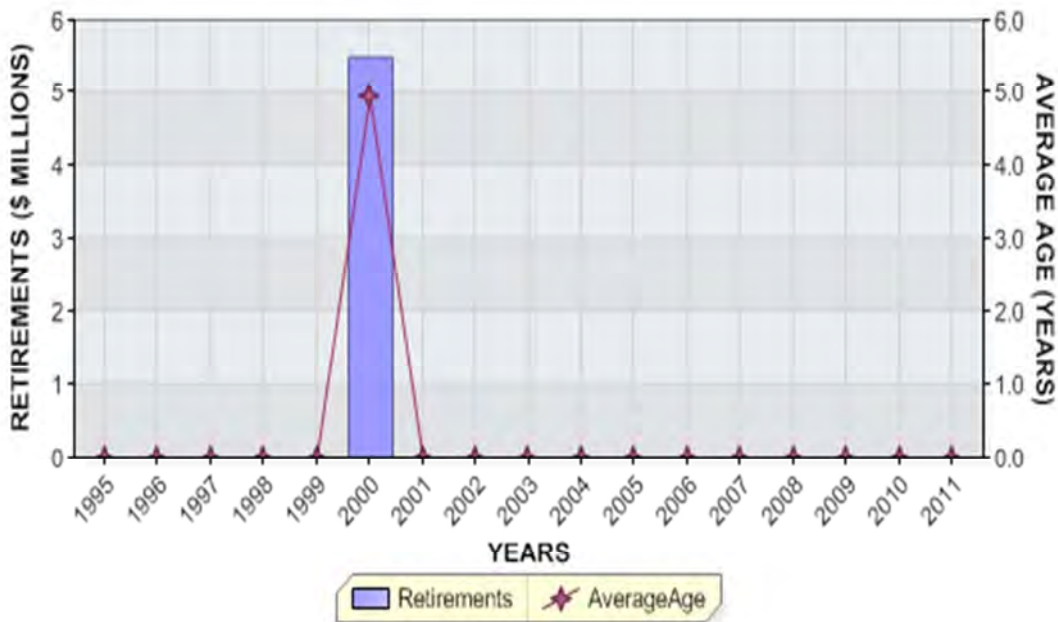
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303.1 CCS SOFTWARE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



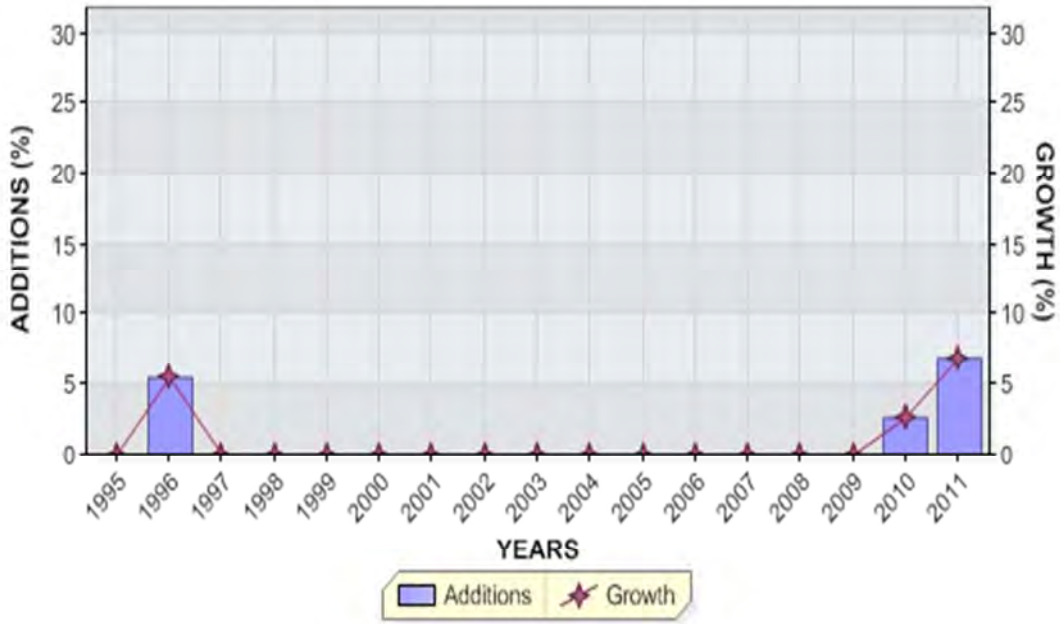
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303.1 CCS SOFTWARE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.1 CCS SOFTWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		5,212,352.00	0.0		
8	1995		5,212,352.00		0.5	
9	1996		285,036.00	5.5		
8	1996		5,497,388.00	105.5	1.4	
8	1997		5,497,388.00	100.0	2.4	
8	1998		5,497,388.00	100.0	3.4	
8	1999		5,497,388.00	100.0	4.4	
0	2000		5,497,388.00CR	100.0CR	4.9	
9	2009		40,427,359.16	0.0		
8	2009		40,427,359.16		0.5	
9	2010		1,068,878.91	2.6		
8	2010		41,496,238.07	102.6	1.5	
9	2011		2,852,362.69	6.9		
8	2011	2009	40,427,359.16	100.0		
8	2011	2010	1,068,878.91	8.8		
8	2011	2011	2,852,362.69	6.4		
8	2011		44,348,600.76	106.9	2.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.1 CCS SOFTWARE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
30310	00	00	9	1994	
30310	00	00	0	1995-2011	5,497,388.00-
30310	00	00	1	1995-2011	
30310	00	00	2	1995-2011	
30310	00	00	3	1995-2011	
30310	00	00	4	1995-2011	
30310	00	00	5	1995-2011	
30310	00	00	7	1995-2011	
30310	00	00	9	1995-2011	49,845,988.76
30310	00	00	8	2011	44,348,600.76

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	5,497,388.00-		5,497,388.00-
9	49,845,988.76		49,845,988.76
TOTAL DATA	44,348,600.76		44,348,600.76
8	44,348,600.76		44,348,600.76

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.1 CCS SOFTWARE

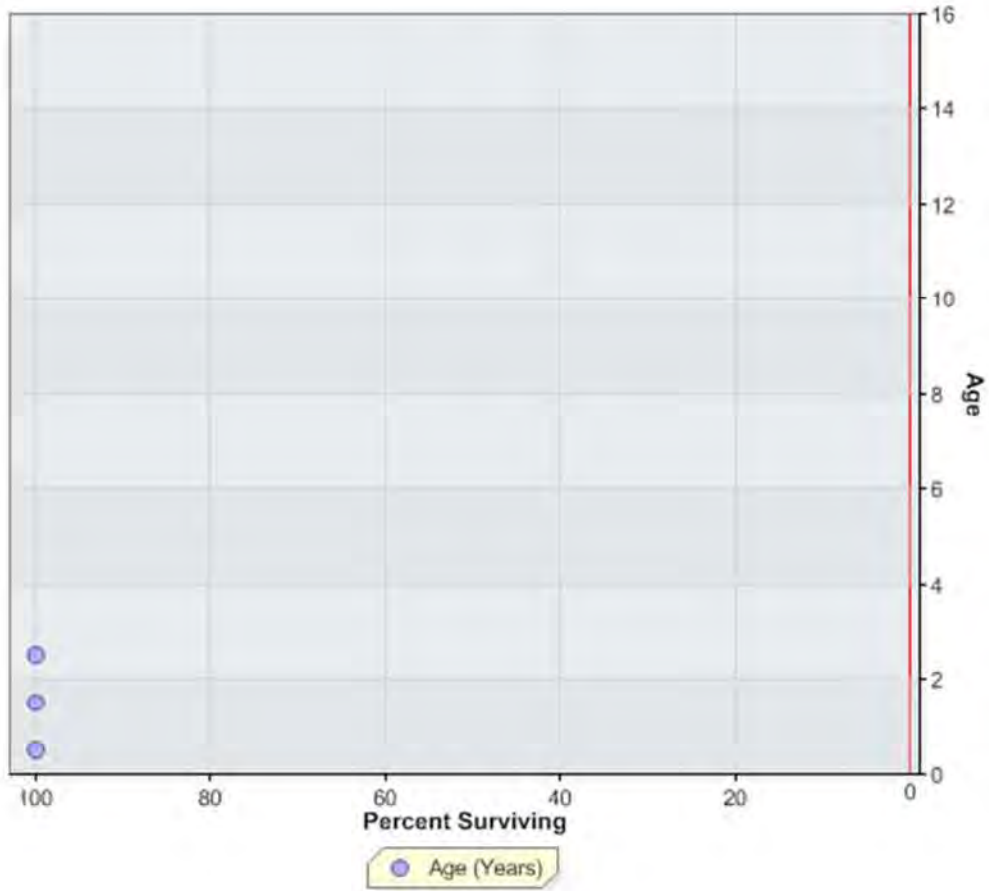
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.1 CCS SOFTWARE

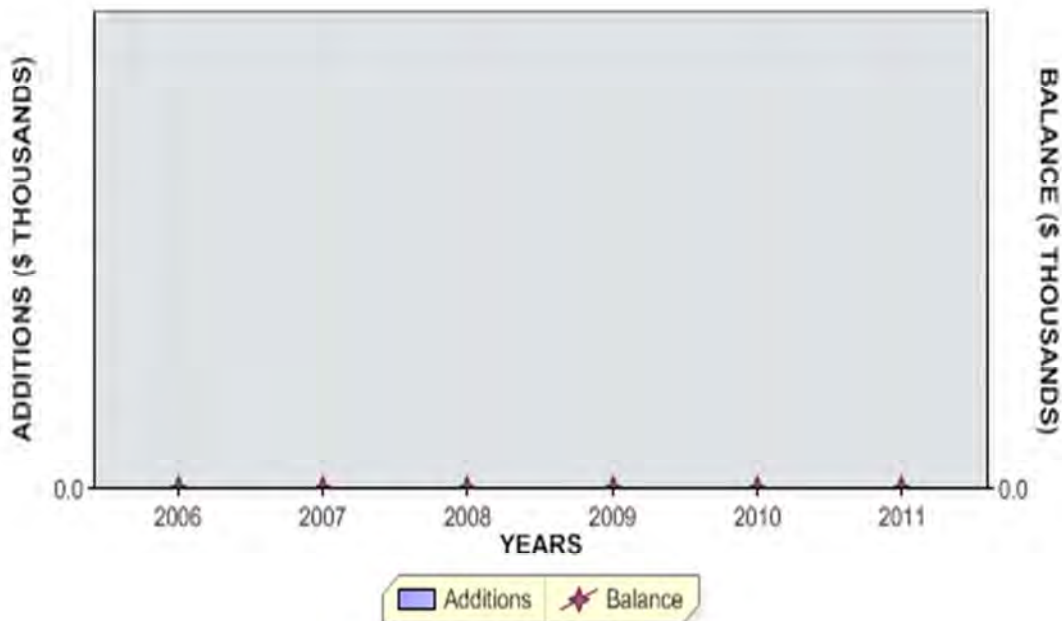
MULTIPLE ORIGINAL GROUP LIFE TABLE



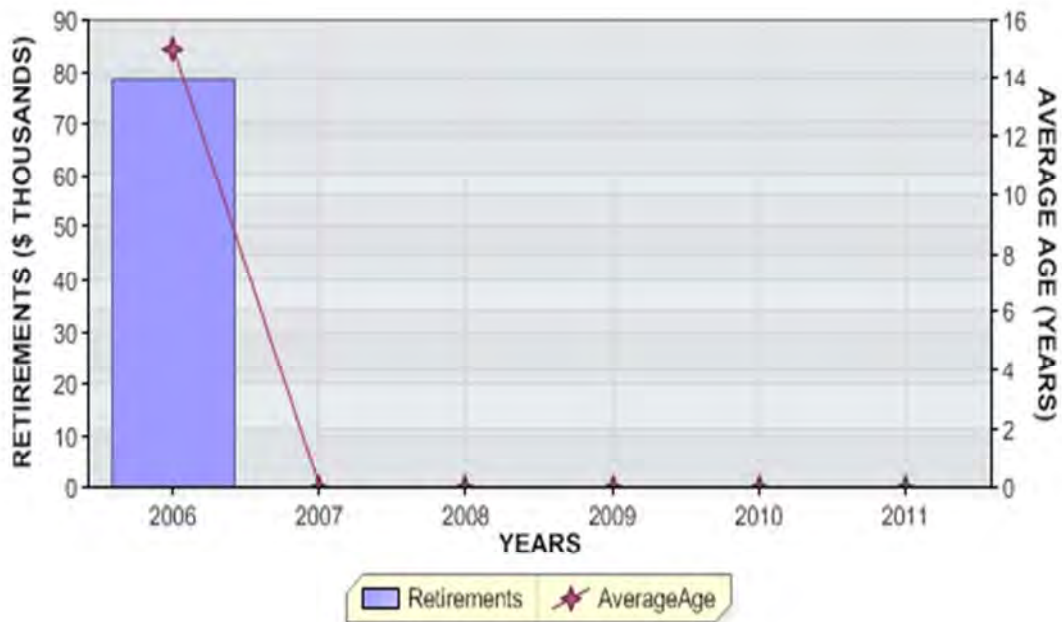
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



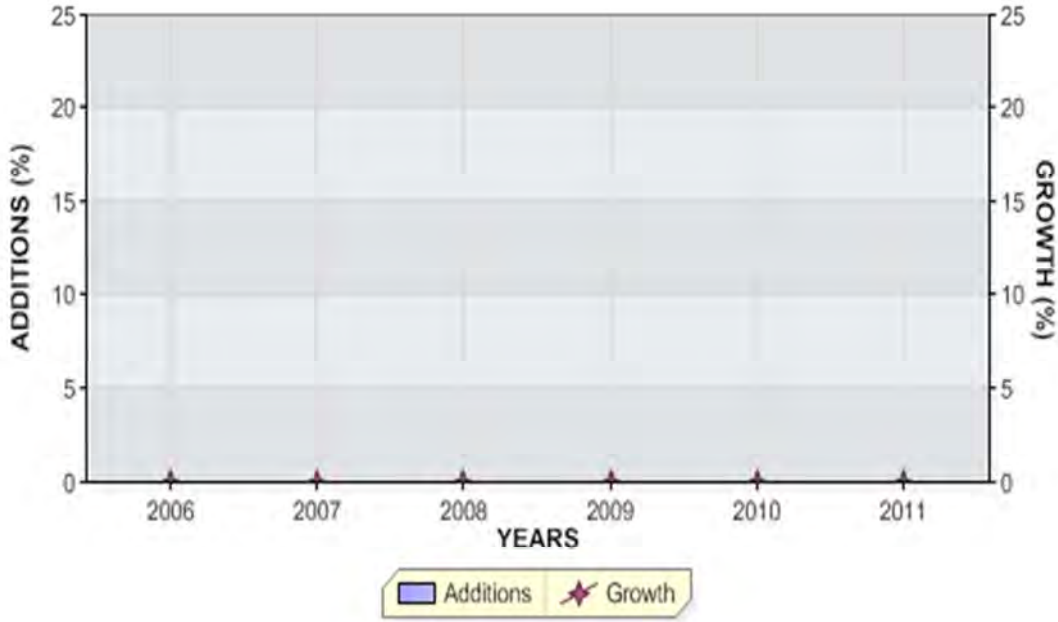
REGULAR RETIREMENTS



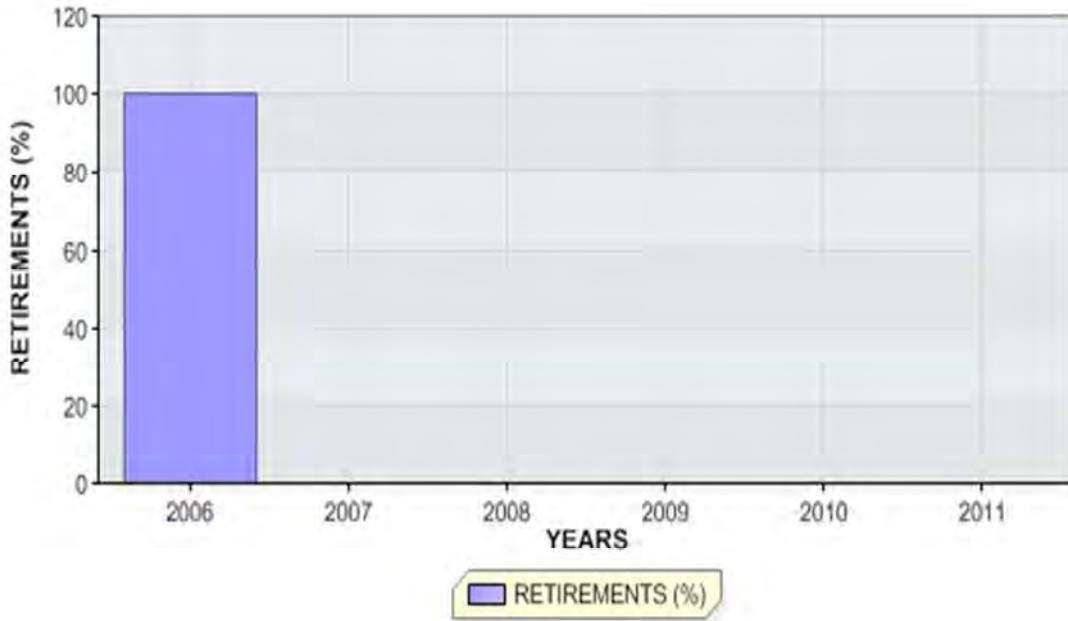
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2005	1991	78,799.60	100.0		
8	2005		78,799.60		14.5	
0	2006		78,799.60CR	100.0CR	15.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
30320	00	00	9	2005	78,799.60
30320	00	00	0	2006-2011	78,799.60-
30320	00	00	1	2006-2011	
30320	00	00	2	2006-2011	
30320	00	00	3	2006-2011	
30320	00	00	4	2006-2011	
30320	00	00	5	2006-2011	
30320	00	00	7	2006-2011	
30320	00	00	9	2006-2011	
30320	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
0	78,799.60-		78,799.60-
9	78,799.60		78,799.60
TOTAL DATA	0.00		0.00
8	0.00		0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 303.20 MISC. INTANGIBLE PLANT - LAW

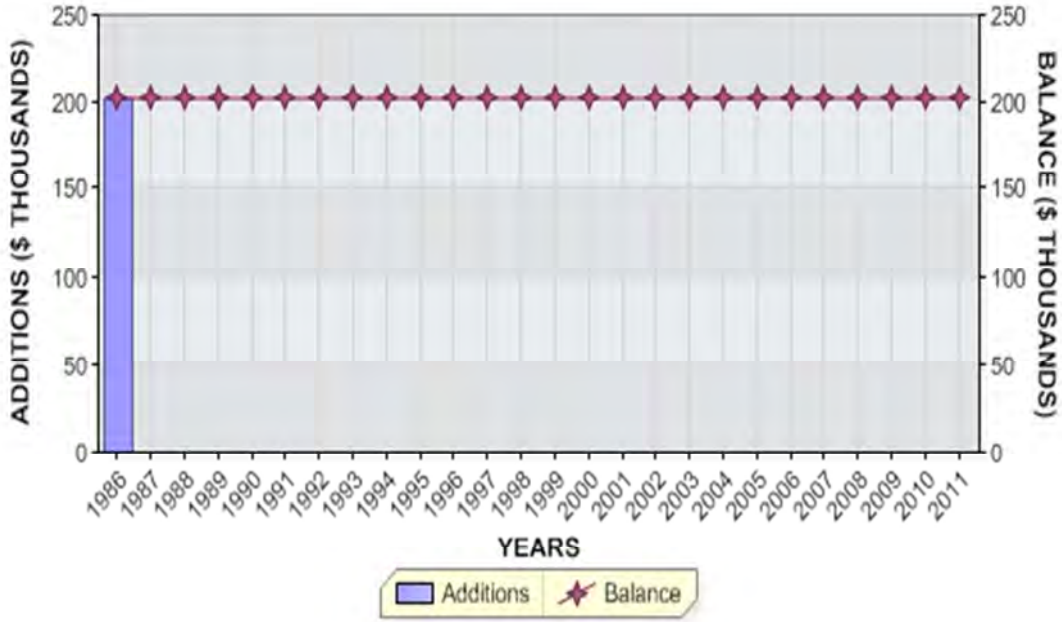
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

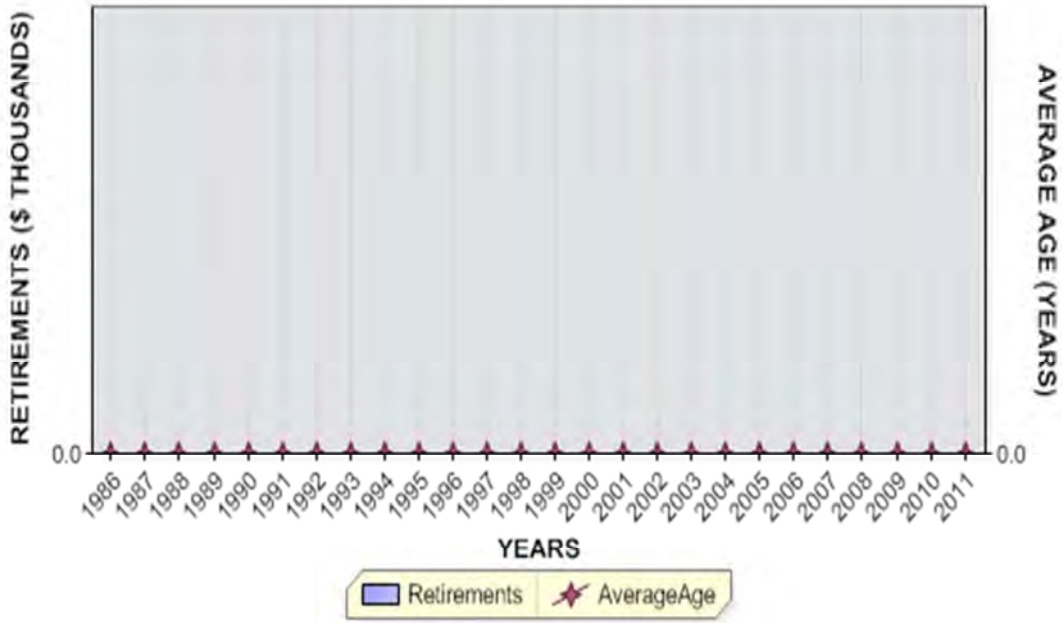
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 389.20 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



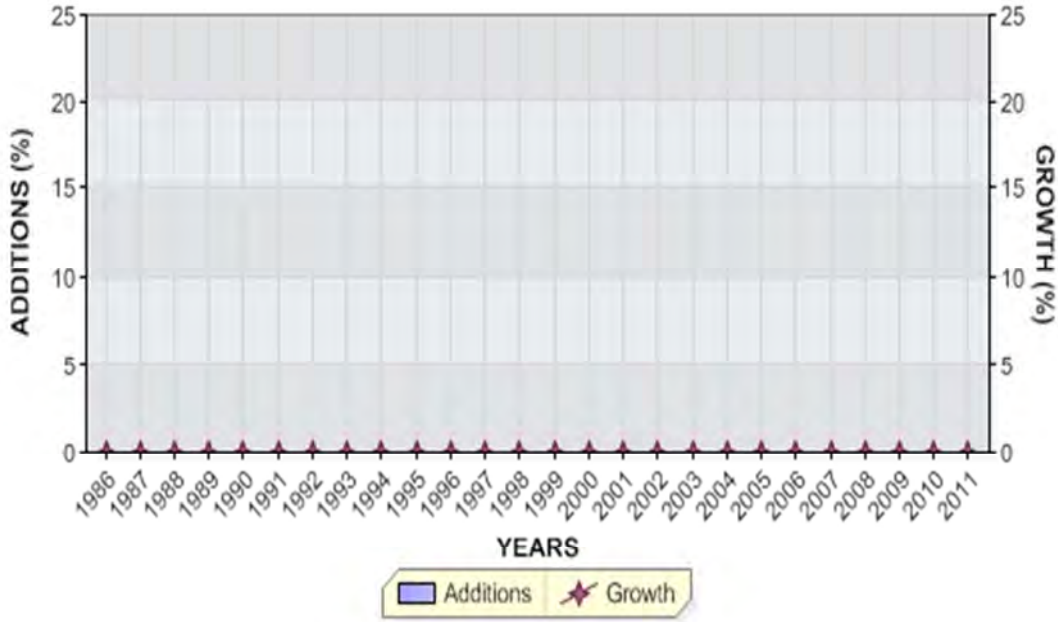
REGULAR RETIREMENTS



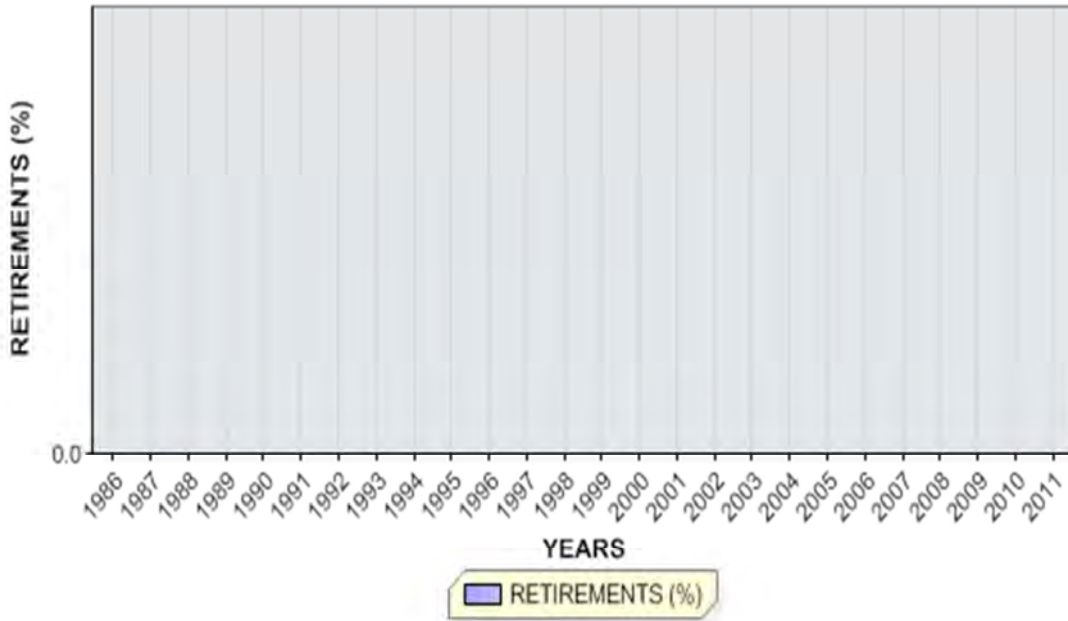
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 389.20 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 389.20 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		202,094.94	0.0		
8	1986		202,094.94		0.5	
8	1987		202,094.94	100.0	1.5	
8	1988		202,094.94	100.0	2.5	
8	1989		202,094.94	100.0	3.5	
8	1990		202,094.94	100.0	4.5	
8	1991		202,094.94	100.0	5.5	
8	1992		202,094.94	100.0	6.5	
8	1993		202,094.94	100.0	7.5	
8	1994		202,094.94	100.0	8.5	
8	1995		202,094.94	100.0	9.5	
8	1996		202,094.94	100.0	10.5	
8	1997		202,094.94	100.0	11.5	
8	1998		202,094.94	100.0	12.5	
8	1999		202,094.94	100.0	13.5	
8	2000		202,094.94	100.0	14.5	
8	2001		202,094.94	100.0	15.5	
8	2002		202,094.94	100.0	16.5	
8	2003		202,094.94	100.0	17.5	
8	2004		202,094.94	100.0	18.5	
8	2005		202,094.94	100.0	19.5	
8	2006		202,094.94	100.0	20.5	
8	2007		202,094.94	100.0	21.5	
8	2008		202,094.94	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 389.20 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009		202,094.94	100.0	23.5	
8	2010		202,094.94	100.0	24.5	
8	2011	1986	202,094.94	100.0		
8	2011		202,094.94	100.0	25.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 389.20 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38920	00	00	9	1985	
38920	00	00	0	1986-2011	
38920	00	00	1	1986-2011	
38920	00	00	2	1986-2011	
38920	00	00	3	1986-2011	
38920	00	00	4	1986-2011	
38920	00	00	5	1986-2011	
38920	00	00	7	1986-2011	
38920	00	00	9	1986-2011	202,094.94
38920	00	00	8	2011	202,094.94

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		TOTAL
	AGED	UNAGED	
9	202,094.94		202,094.94
TOTAL DATA	202,094.94		202,094.94
8	202,094.94		202,094.94

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 389.20 LAND RIGHTS

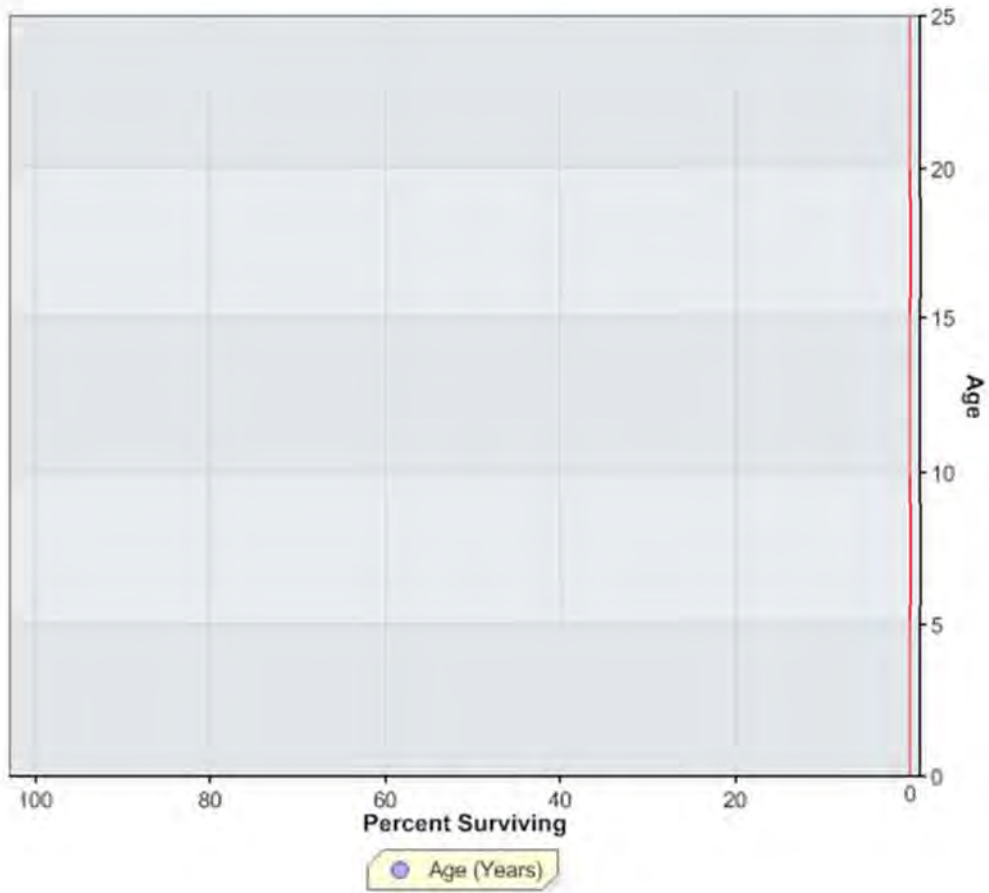
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 389.20 LAND RIGHTS

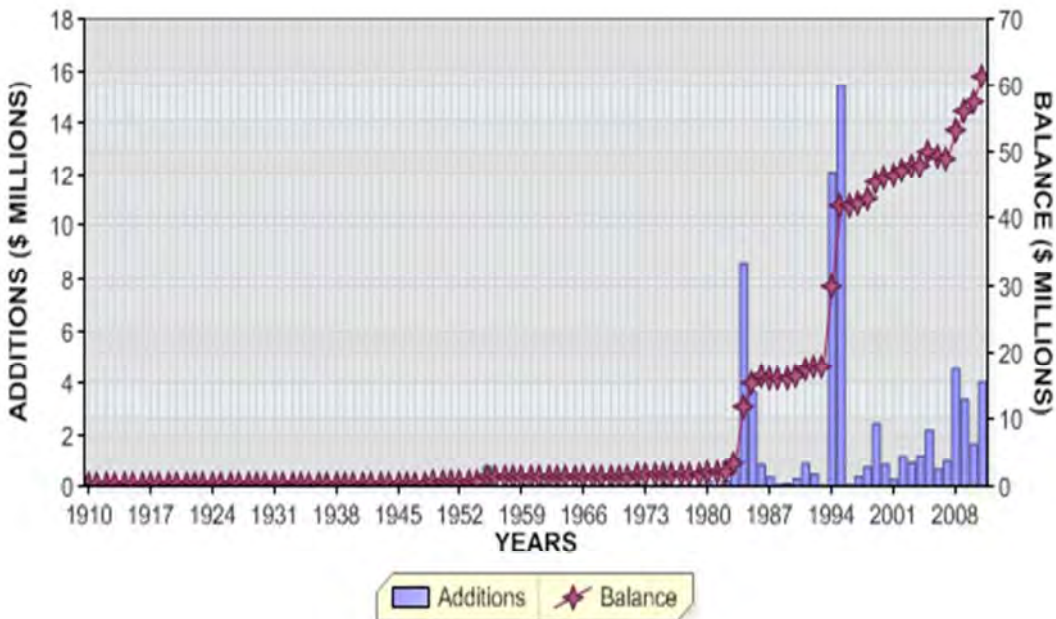
MULTIPLE ORIGINAL GROUP LIFE TABLE



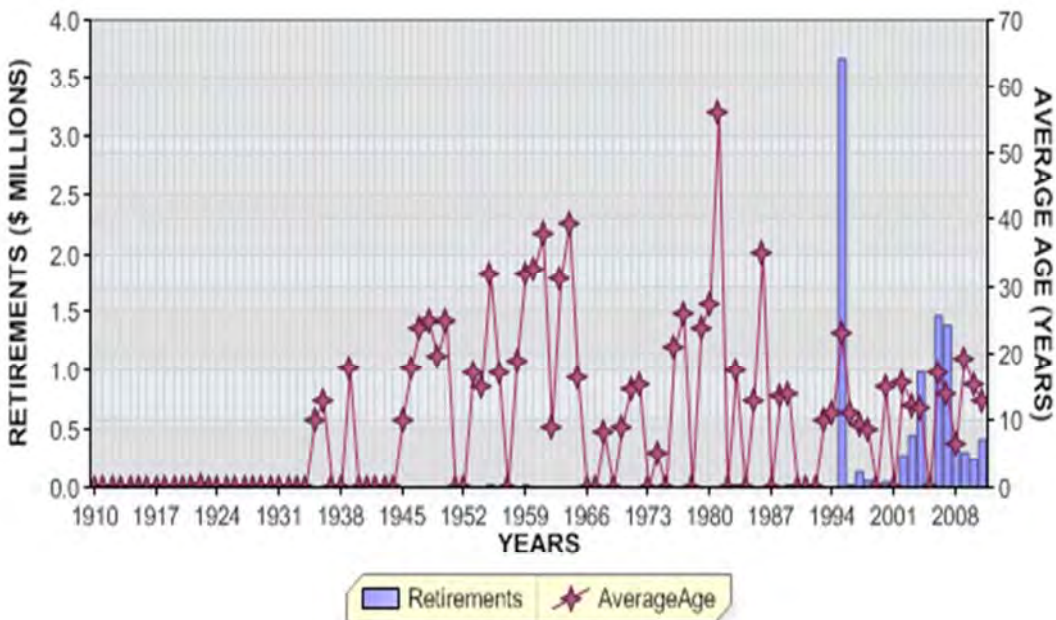
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



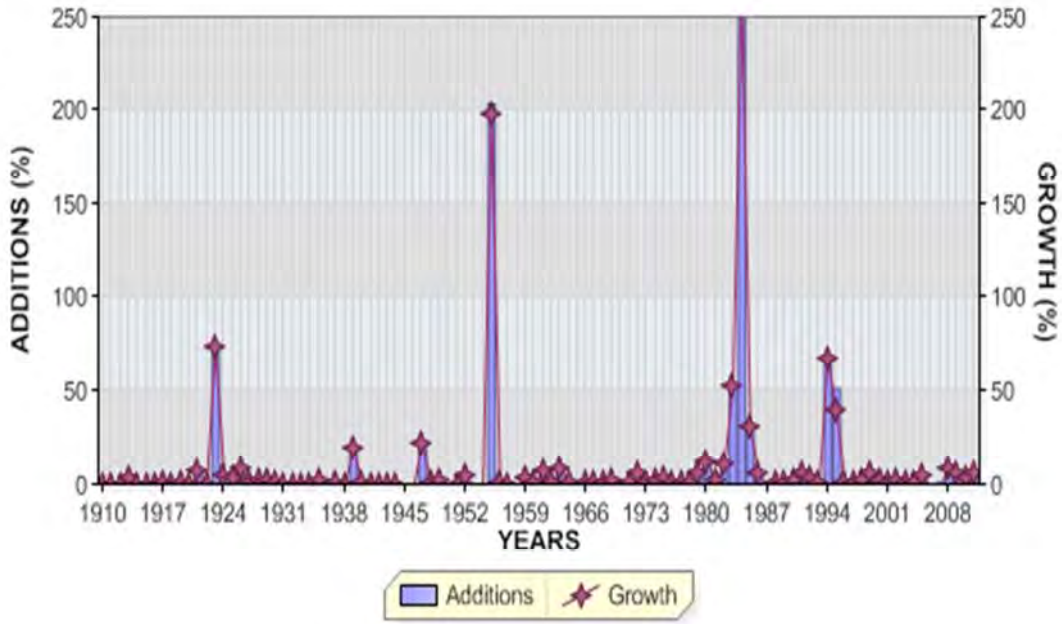
REGULAR RETIREMENTS



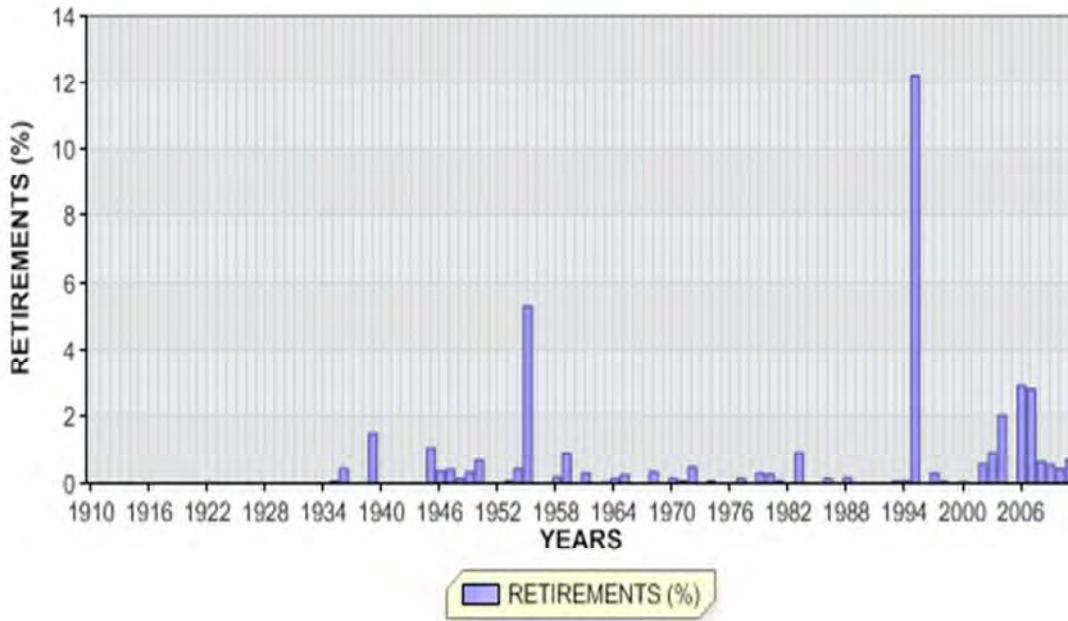
LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1910		101,189.00	0.0		
8	1910		101,189.00		0.5	
8	1911		101,189.00	100.0	1.5	
8	1912		101,189.00	100.0	2.5	
9	1913		2,967.00	2.9		
8	1913		104,156.00	102.9	3.4	
8	1914		104,156.00	100.0	4.4	
8	1915		104,156.00	100.0	5.4	
8	1916		104,156.00	100.0	6.4	
9	1917		23.00	0.0		
8	1917		104,179.00	100.0	7.4	
8	1918		104,179.00	100.0	8.4	
9	1919		531.00	0.5		
8	1919		104,710.00	100.5	9.4	
8	1920		104,710.00	100.0	10.4	
9	1921		7,214.00	6.9		
8	1921		111,924.00	106.9	10.7	
0	1922		115.00CR	0.1CR	0.3	
9	1922		115.00	0.1		
8	1922		111,924.00	100.0	11.7	
9	1923		83,044.00	74.2		
8	1923		194,968.00	174.2	7.5	
9	1924		9,735.00	5.0		
8	1924		204,703.00	105.0	8.1	
9	1925		5,332.00	2.6		
8	1925		210,035.00	102.6	8.9	
9	1926		18,467.00	8.8		
8	1926		228,502.00	108.8	9.1	
9	1927		959.00	0.4		
8	1927		229,461.00	100.4	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT PCT BAL	AVG AGE	UNAGED AMOUNT
9	1928		5,133.00		2.2		
8	1928		234,594.00		102.2	10.9	
9	1929		3,364.00		1.4		
8	1929		237,958.00		101.4	11.7	
9	1930		459.00		0.2		
8	1930		238,417.00		100.2	12.7	
8	1931		238,417.00		100.0	13.7	
8	1932		238,417.00		100.0	14.7	
8	1933		238,417.00		100.0	15.7	
8	1934		238,417.00		100.0	16.7	
0	1935		115.00CR		0.0CR	10.0	
9	1935		3,144.00		1.3		
8	1935		241,446.00		101.3	17.5	
0	1936		1,074.00CR		0.4CR	13.0	
9	1936		369.00		0.2		
8	1936		240,741.00		99.7	18.4	
9	1937		773.00		0.3		
8	1937		241,514.00		100.3	19.4	
8	1938		241,514.00		100.0	20.4	
0	1939		3,675.00CR		1.5CR	17.7	
9	1939		50,122.00		20.8		
8	1939		287,961.00		119.2	17.8	
9	1940		735.00		0.3		
8	1940		288,696.00		100.3	18.7	
8	1941		288,696.00		100.0	19.7	
8	1942		288,696.00		100.0	20.7	
8	1943		288,696.00		100.0	21.7	
8	1944		288,696.00		100.0	22.7	
0	1945		3,144.00CR		1.1CR	10.0	
8	1945		285,552.00		98.9	23.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1946		1,063.00CR	0.4CR	18.0	
9	1946		530.00	0.2		
8	1946		285,019.00	99.8	24.9	
0	1947		1,200.00CR	0.4CR	24.0	
9	1947		64,781.00	22.7		
8	1947		348,600.00	122.3	21.2	
0	1948		500.00CR	0.1CR	25.0	
9	1948		2,450.00	0.7		
8	1948		350,550.00	100.6	22.0	
0	1949		1,222.00CR	0.3CR	19.7	
9	1949		7,332.00	2.1		
8	1949		356,660.00	101.7	22.6	
0	1950		2,500.00CR	0.7CR	25.0	
8	1950		354,160.00	99.3	23.5	
8	1951		354,160.00	100.0	24.5	
9	1952		16,591.00	4.7		
8	1952		370,751.00	104.7	24.4	
0	1953		256.00CR	0.1CR	17.0	
9	1953		201.00	0.1		
8	1953		370,696.00	100.0	25.4	
0	1954		1,700.00CR	0.5CR	15.0	
8	1954		368,996.00	99.5	26.5	
0	1955		19,679.00CR	5.3CR	31.9	
9	1955		750,466.00	203.4		
8	1955		1,099,783.00	298.0	9.0	
0	1956		150.00CR	0.0CR	17.0	
9	1956		182.00	0.0		
8	1956		1,099,815.00	100.0	10.0	
8	1957		1,099,815.00	100.0	11.0	
0	1958		1,976.00CR	0.2CR	19.0	
8	1958		1,097,839.00	99.8	12.0	
0	1959		10,243.00CR	0.9CR	31.9	
9	1959		50,499.00	4.6		
8	1959		1,138,095.00	103.7	12.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1960		913.00CR	0.1CR	32.6	
9	1960		14,368.00	1.3		
8	1960		1,151,550.00	101.2	13.1	
0	1961		3,589.00CR	0.3CR	38.0	
9	1961		86,231.00	7.5		
8	1961		1,234,192.00	107.2	13.0	
0	1962		201.00CR	0.0CR	9.0	
9	1962		9,364.00	0.8		
8	1962		1,243,355.00	100.7	13.9	
0	1963		1,306.00CR	0.1CR	31.1	
9	1963		108,516.00	8.7		
8	1963		1,350,565.00	108.6	13.8	
0	1964		1,962.00CR	0.1CR	39.5	
9	1964		4,412.00	0.3		
8	1964		1,353,015.00	100.2	14.7	
0	1965		3,581.00CR	0.3CR	16.5	
9	1965		3,219.00	0.2		
8	1965		1,352,653.00	100.0	15.6	
9	1966		11,389.00	0.8		
8	1966		1,364,042.00	100.8	16.5	
9	1967		262.00	0.0		
8	1967		1,364,304.00	100.0	17.5	
0	1968		4,600.00CR	0.3CR	8.2	
9	1968		13,798.00	1.0		
8	1968		1,373,502.00	100.7	18.4	
9	1969		23,824.00	1.7		
8	1969		1,397,326.00	101.7	19.0	
0	1970		2,000.00CR	0.1CR	9.0	
8	1970		1,395,326.00	99.9	20.0	
0	1971		780.00CR	0.1CR	14.8	
9	1971		1,607.00	0.1		
8	1971		1,396,153.00	100.1	21.0	
0	1972		6,894.00CR	0.5CR	15.3	
9	1972		84,563.00	6.1		
8	1972		1,473,822.00	105.6	20.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1973		991.00	0.1		
8	1973		1,474,813.00	100.1	21.8	
0	1974		750.00CR	0.1CR	5.0	
9	1974		27,742.00	1.9		
8	1974		1,501,805.00	101.8	22.4	
9	1975		46,417.00	3.1		
8	1975		1,548,222.00	103.1	22.7	
0	1976		215.00CR	0.0CR	21.0	
9	1976		11,666.00	0.8		
8	1976		1,559,673.00	100.7	23.5	
0	1977		2,359.00CR	0.2CR	25.9	
9	1977		15,324.00	1.0		
8	1977		1,572,638.00	100.8	24.3	
9	1978		11,208.00	0.7		
8	1978		1,583,846.00	100.7	25.1	
0	1979		5,000.00CR	0.3CR	24.0	
9	1979		98,453.00	6.2		
8	1979		1,677,299.00	105.9	24.6	
0	1980		4,636.00CR	0.3CR	27.5	
9	1980		211,572.00	12.6		
8	1980		1,884,235.00	112.3	22.8	
0	1981		1,000.00CR	0.1CR	56.0	
9	1981		27,942.00	1.5		
8	1981		1,911,177.00	101.4	23.4	
9	1982		202,141.00	10.6		
8	1982		2,113,318.00	110.6	22.2	
0	1983		19,994.00CR	0.9CR	17.6	
9	1983		1,135,907.00	53.7		
8	1983		3,229,231.00	152.8	15.2	
9	1984		8,629,645.00	267.2		
8	1984		11,858,876.00	367.2	4.8	
0	1985		3,238.00CR	0.0CR	12.9	
9	1985		3,661,162.00	30.9		
8	1985		15,516,800.00	130.8	4.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1986		23,388.00CR	0.2CR	35.1	
3	1986		12,019.00	0.1		
9	1986		843,449.00	5.4		
8	1986		16,348,880.00	105.4	5.2	
3	1987		645,469.00CR	3.9CR		
9	1987		341,444.00	2.1		
8	1987		16,044,855.00	98.1	6.3	
0	1988		28,290.00CR	0.2CR	13.8	
9	1988		142,953.00	0.9		
8	1988		16,159,518.00	100.7	7.2	
0	1989		13,615.00CR	0.1CR	14.0	
9	1989		68,810.00	0.4		
8	1989		16,214,713.00	100.3	8.2	
9	1990		292,058.00	1.8		
8	1990		16,506,771.00	101.8	9.0	
3	1991		26,791.00CR	0.2CR		
9	1991		875,916.00	5.3		
8	1991		17,355,896.00	105.1	9.4	
9	1992		476,841.00	2.7		
8	1992		17,832,737.00	102.7	10.1	
0	1993		24,641.00CR	0.1CR	10.0	
9	1993		124,933.00	0.7		
8	1993		17,933,029.00	100.6	11.1	
0	1994		8,875.00CR	0.0CR	11.0	
9	1994		12,097,376.00	67.5		
8	1994		30,021,530.00	167.4	7.4	
0	1995		3,673,169.18CR	12.2CR	23.0	
9	1995		15,443,856.00	51.4		
8	1995		41,792,216.82	139.2	4.2	
0	1996		12,364.00CR	0.0CR	11.0	
9	1996		145,025.00	0.3		
8	1996		41,924,877.82	100.3	5.1	
0	1997		131,823.00CR	0.3CR	9.4	
9	1997		378,672.00	0.9		
8	1997		42,171,726.82	100.6	6.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		56,976.00CR	0.1CR	8.8	
9	1998		746,686.00	1.8		
8	1998		42,861,436.82	101.6	7.0	
9	1999		2,440,188.00	5.7		
8	1999		45,301,624.82	105.7	7.6	
0	2000		49,928.00CR	0.1CR	15.0	
9	2000		857,226.00	1.9		
8	2000		46,108,922.82	101.8	8.4	
9	2001		271,439.00	0.6		
8	2001		46,380,361.82	100.6	9.3	
0	2002		275,234.00CR	0.6CR	15.9	
9	2002		1,160,248.00	2.5		
8	2002		47,265,375.82	101.9	10.1	
0	2003		449,587.96CR	1.0CR	12.2	
9	2003		916,062.98	1.9		
8	2003		47,731,850.84	101.0	10.8	
0	2004		994,068.39CR	2.1CR	11.7	
9	2004		1,189,960.64	2.5		
8	2004		47,927,743.09	100.4	11.6	
9	2005		2,201,137.85	4.6		
8	2005		50,128,880.94	104.6	12.0	
0	2006		1,471,552.68CR	2.9CR	17.0	
9	2006		667,666.61	1.3		
8	2006		49,324,994.87	98.4	12.7	
0	2007		1,398,874.48CR	2.8CR	14.0	
3	2007		123.45	0.0		
9	2007		985,757.93	2.0		
8	2007		48,912,001.77	99.2	13.4	
0	2008		324,631.18CR	0.7CR	6.6	
9	2008		4,535,060.88	9.3		
8	2008		53,122,431.47	108.6	13.3	
0	2009		298,691.41CR	0.6CR	19.3	
9	2009		3,356,774.58	6.3		
8	2009		56,180,514.64	105.8	13.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2010		245,204.58CR	0.4CR	15.3	
9	2010		1,674,774.26	3.0		
8	2010		57,610,084.32	102.5	14.0	
0	2011		415,186.14CR	0.7CR	12.9	
9	2011		4,032,634.14	7.0		
8	2011	1983	279,965.00	100.0		
8	2011	1984	7,259,646.01	99.5		
8	2011	1985	1,795,188.95	87.7		
8	2011	1986	706,298.59	84.8		
8	2011	1987	290,812.14	83.6		
8	2011	1988	27,664.00	83.1		
8	2011	1990	290,748.00	83.1		
8	2011	1991	869,020.88	82.6		
8	2011	1992	210,513.48	81.2		
8	2011	1993	124,933.00	80.8		
8	2011	1994	10,913,496.34	80.6		
8	2011	1995	14,133,487.91	62.8		
8	2011	1996	136,139.16	39.7		
8	2011	1997	259,341.37	39.5		
8	2011	1998	632,696.43	39.1		
8	2011	1999	2,184,811.47	38.1		
8	2011	2000	546,830.21	34.5		
8	2011	2001	211,748.20	33.6		
8	2011	2002	1,067,192.37	33.2		
8	2011	2003	790,476.92	31.5		
8	2011	2004	1,141,902.34	30.2		
8	2011	2005	2,201,137.85	28.3		
8	2011	2006	667,666.61	24.7		
8	2011	2007	934,072.66	23.7		
8	2011	2008	4,520,496.15	22.1		
8	2011	2009	3,356,774.58	14.8		
8	2011	2010	1,674,774.26	9.3		
8	2011	2011	3,999,697.44	6.5		
8	2011		61,227,532.32	106.3	14.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39010	00	00	9	1909	
39010	00	00	0	1910-2011	10,007,730.00-
39010	00	00	1	1910-2011	
39010	00	00	2	1910-2011	
39010	00	00	3	1910-2011	660,117.55-
39010	00	00	4	1910-2011	
39010	00	00	5	1910-2011	
39010	00	00	7	1910-2011	
39010	00	00	9	1910-2011	71,895,379.87
39010	00	00	8	2011	61,227,532.32

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	10,007,730.00-		10,007,730.00-
3	660,117.55-		660,117.55-
9	71,895,379.87		71,895,379.87
TOTAL DATA	61,227,532.32		61,227,532.32
8	61,227,532.32		61,227,532.32

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	99.18
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	99.68
2007	4.5	94.74
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	95.96
2003	8.5	86.29
2002	9.5	91.98
2001	10.5	78.01
2000	11.5	63.79
1999	12.5	89.53
1998	13.5	84.73
1997	14.5	68.49
1996	15.5	93.87
1995	16.5	91.52
1994	17.5	90.21
1993	18.5	100.00
1992	19.5	44.15
1991	20.5	99.21
1990	21.5	99.55
1989	22.5	
1988	23.5	8.08
1987	24.5	85.17
1986	25.5	96.20
1985	26.5	48.84
1984	27.5	84.90
1983	28.5	54.49
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

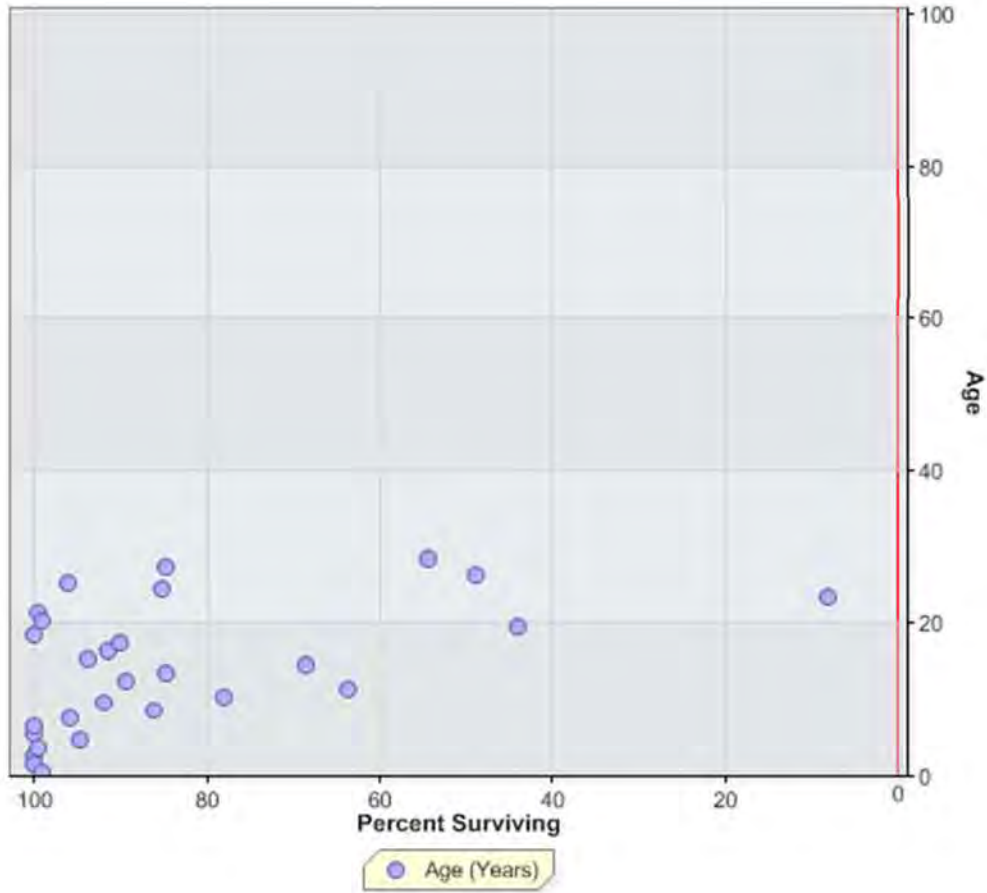
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

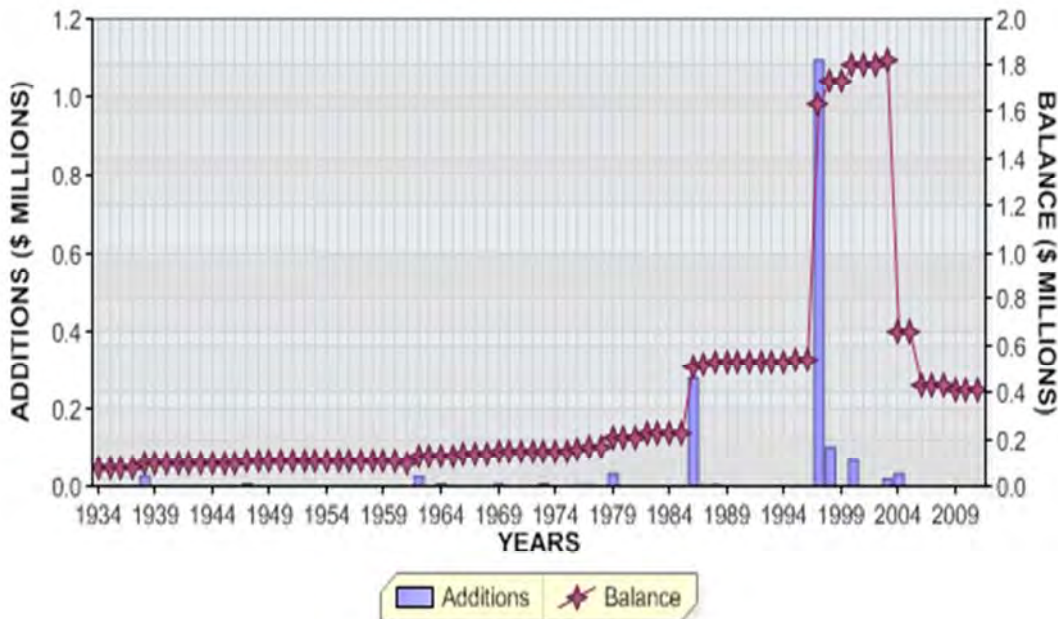
MULTIPLE ORIGINAL GROUP LIFE TABLE



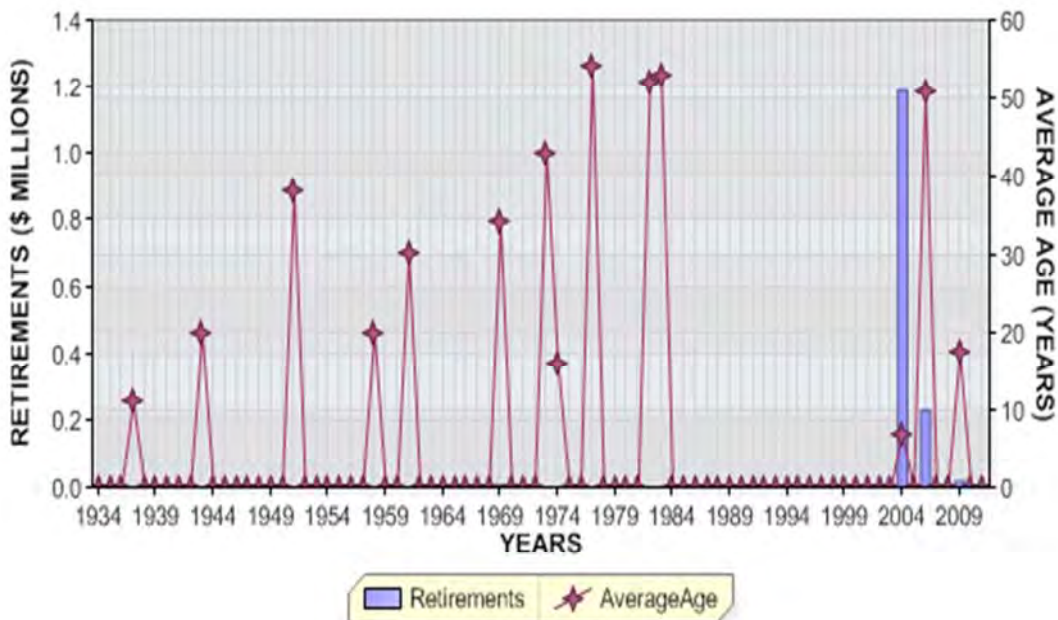
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



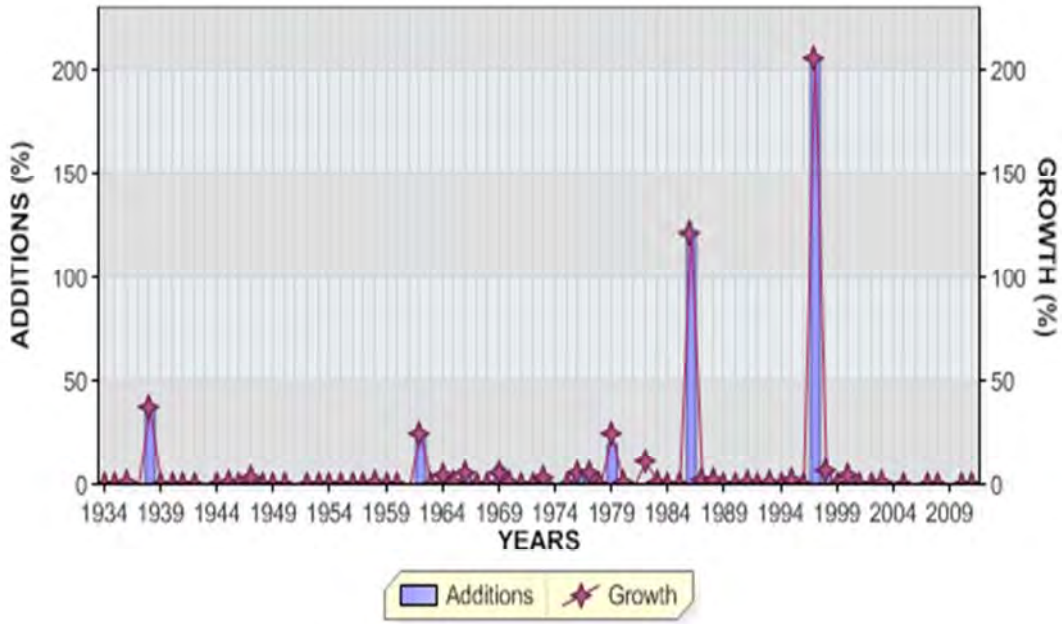
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
3	1934		72,630.00	0.0		
9	1934		64.00	0.0		
8	1934		72,694.00		12.4	
8	1935		72,694.00	100.0	13.4	
9	1936		197.25	0.3		
8	1936		72,891.25	100.3	14.4	
0	1937		435.00CR	0.6CR	11.2	
8	1937		72,456.25	99.4	15.4	
9	1938		26,818.25	37.0		
8	1938		99,274.50	137.0	12.1	
8	1939		99,274.50	100.0	13.1	
8	1940		99,274.50	100.0	14.1	
8	1941		99,274.50	100.0	15.1	
8	1942		99,274.50	100.0	16.1	
0	1943		1,500.00CR	1.5CR	20.0	
8	1943		97,774.50	98.5	17.0	
8	1944		97,774.50	100.0	18.0	
9	1945		966.00	1.0		
8	1945		98,740.50	101.0	18.9	
8	1946		98,740.50	100.0	19.9	
9	1947		3,276.51	3.3		
8	1947		102,017.01	103.3	20.2	
8	1948		102,017.01	100.0	21.2	
8	1949		102,017.01	100.0	22.2	
8	1950		102,017.01	100.0	23.2	
0	1951		150.00CR	0.1CR	38.0	
8	1951		101,867.01	99.9	24.2	
8	1952		101,867.01	100.0	25.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1953		101,867.01	100.0	26.2	
8	1954		101,867.01	100.0	27.2	
8	1955		101,867.01	100.0	28.2	
8	1956		101,867.01	100.0	29.2	
8	1957		101,867.01	100.0	30.2	
0	1958		50.00CR	0.0CR	20.0	
9	1958		276.00	0.3		
8	1958		102,093.01	100.2	31.1	
8	1959		102,093.01	100.0	32.1	
8	1960		102,093.01	100.0	33.1	
0	1961		2,007.00CR	2.0CR	30.0	
8	1961		100,086.01	98.0	34.2	
9	1962		24,480.55	24.5		
8	1962		124,566.56	124.5	28.4	
8	1963		124,566.56	100.0	29.4	
9	1964		4,783.05	3.8		
8	1964		129,349.61	103.8	29.3	
9	1965		991.73	0.8		
8	1965		130,341.34	100.8	30.0	
3	1966		430.00	0.3		
9	1966		6,631.26	5.1		
8	1966		137,402.60	105.4	29.5	
8	1967		137,402.60	100.0	30.5	
8	1968		137,402.60	100.0	31.5	
0	1969		5,063.00CR	3.7CR	34.0	
9	1969		11,646.47	8.5		
8	1969		143,986.07	104.8	29.9	
9	1970		767.16	0.5		
8	1970		144,753.23	100.5	30.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1971		144,753.23	100.0	31.7	
8	1972		144,753.23	100.0	32.7	
0	1973		200.00CR	0.1CR	43.0	
9	1973		4,762.24	3.3		
8	1973		149,315.47	103.2	32.7	
0	1974		276.00CR	0.2CR	16.0	
9	1974		243.49	0.2		
8	1974		149,282.96	100.0	33.6	
8	1975		149,282.96	100.0	34.6	
9	1976		8,129.63	5.4		
8	1976		157,412.59	105.4	33.8	
0	1977		200.00CR	0.1CR	54.0	
9	1977		7,670.90	4.9		
8	1977		164,883.49	104.7	33.2	
8	1978		164,883.49	100.0	34.2	
3	1979		6,975.00	4.2		
9	1979		32,829.00	19.9		
8	1979		204,687.49	124.1	28.4	
9	1980		853.00	0.4		
8	1980		205,540.49	100.4	29.3	
3	1981		853.00CR	0.4CR		
8	1981		204,687.49	99.6	30.4	
0	1982		261.00CR	0.1CR	52.0	
3	1982		23,113.00	11.3		
8	1982		227,539.49	111.2	28.6	
0	1983		379.00CR	0.2CR	53.0	
9	1983		2,468.00	1.1		
8	1983		229,628.49	100.9	29.2	
8	1984		229,628.49	100.0	30.2	
8	1985		229,628.49	100.0	31.2	
9	1986		278,862.00	121.4		
8	1986		508,490.49	221.4	14.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1987		8,358.00	1.6		
8	1987		516,848.49	101.6	15.6	
9	1988		9,129.00	1.8		
8	1988		525,977.49	101.8	16.3	
8	1989		525,977.49	100.0	17.3	
8	1990		525,977.49	100.0	18.3	
3	1991		6,055.93CR	1.2CR		
9	1991		7,300.00	1.4		
8	1991		527,221.56	100.2	18.0	
8	1992		527,221.56	100.0	19.0	
9	1993		1,953.59	0.4		
8	1993		529,175.15	100.4	20.0	
8	1994		529,175.15	100.0	21.0	
9	1995		6,351.19	1.2		
8	1995		535,526.34	101.2	21.7	
8	1996		535,526.34	100.0	22.7	
9	1997		1,096,724.69	204.8		
8	1997		1,632,251.03	304.8	8.1	
9	1998		102,432.00	6.3		
8	1998		1,734,683.03	106.3	8.6	
8	1999		1,734,683.03	100.0	9.6	
9	2000		69,090.53	4.0		
8	2000		1,803,773.56	104.0	10.2	
8	2001		1,803,773.56	100.0	11.2	
8	2002		1,803,773.56	100.0	12.2	
9	2003		18,752.40	1.0		
8	2003		1,822,525.96	101.0	13.1	
0	2004		1,190,893.32CR	65.3CR	6.9	
9	2004		33,219.07	1.8		
8	2004		664,851.71	36.5	25.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2005		664,851.71	100.0	26.3	
0	2006		233,278.09CR	35.1CR	50.9	
8	2006		431,573.62	64.9	14.4	
8	2007		431,573.62	100.0	15.4	
8	2008		431,573.62	100.0	16.4	
0	2009		19,423.05CR	4.5CR	17.5	
8	2009		412,150.57	95.5	17.3	
8	2010		412,150.57	100.0	18.3	
8	2011	1988	276,054.58	100.0		
8	2011	1991	7,300.00	33.0		
8	2011	1995	6,351.19	31.2		
8	2011	1998	1,382.80	29.7		
8	2011	2000	69,090.53	29.4		
8	2011	2003	18,752.40	12.6		
8	2011	2004	33,219.07	8.1		
8	2011		412,150.57	100.0	19.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39020	00	00	9	1933	
39020	00	00	0	1934-2011	1,454,115.46-
39020	00	00	1	1934-2011	
39020	00	00	2	1934-2011	
39020	00	00	3	1934-2011	96,239.07
39020	00	00	4	1934-2011	
39020	00	00	5	1934-2011	
39020	00	00	7	1934-2011	
39020	00	00	9	1934-2011	1,770,026.96
39020	00	00	8	2011	412,150.57

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,454,115.46-	
3	96,239.07	
9	1,770,026.96	
TOTAL DATA	412,150.57	
8		412,150.57

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	
2001	10.5	
2000	11.5	100.00
1999	12.5	
1998	13.5	1.35
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	100.00
1990	21.5	
1989	22.5	
1988	23.5	93.15
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

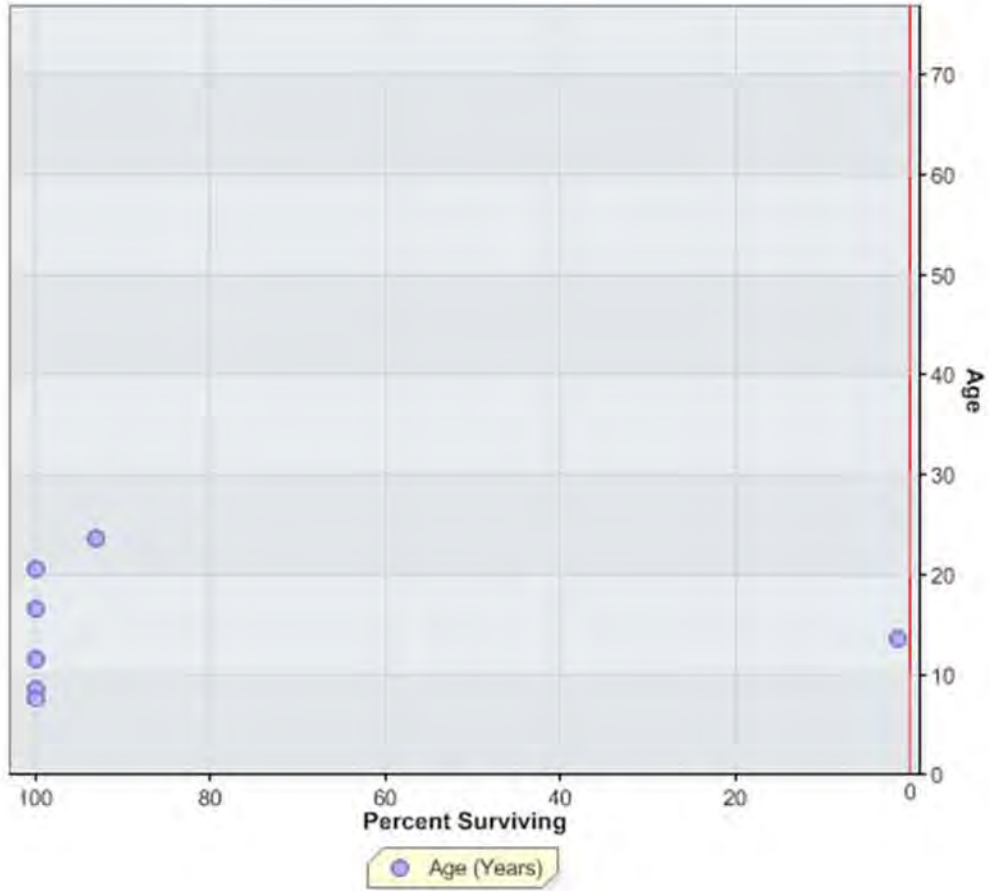
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

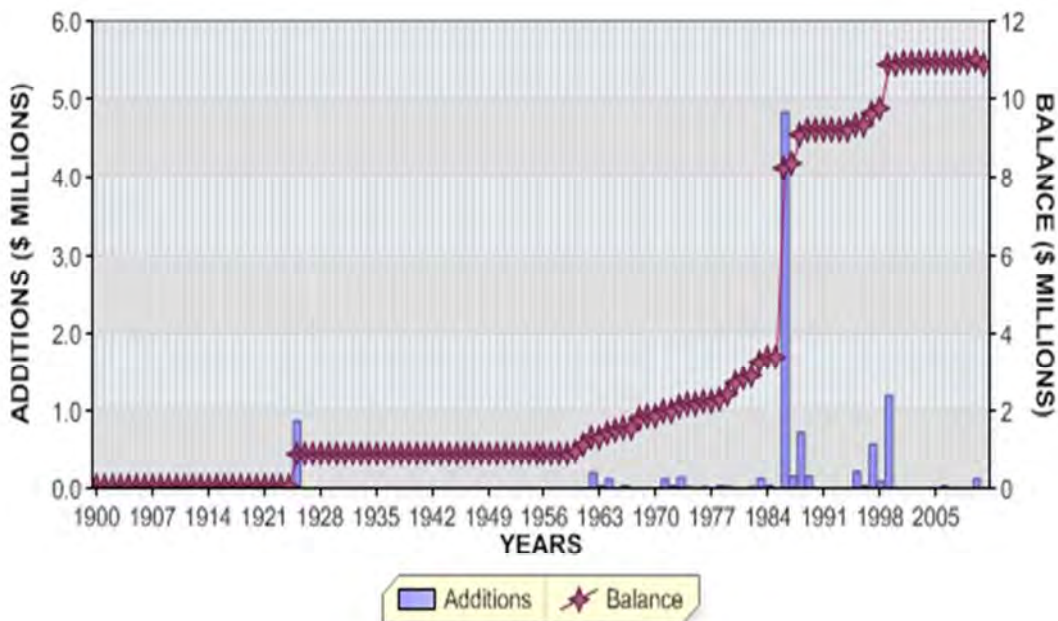
MULTIPLE ORIGINAL GROUP LIFE TABLE



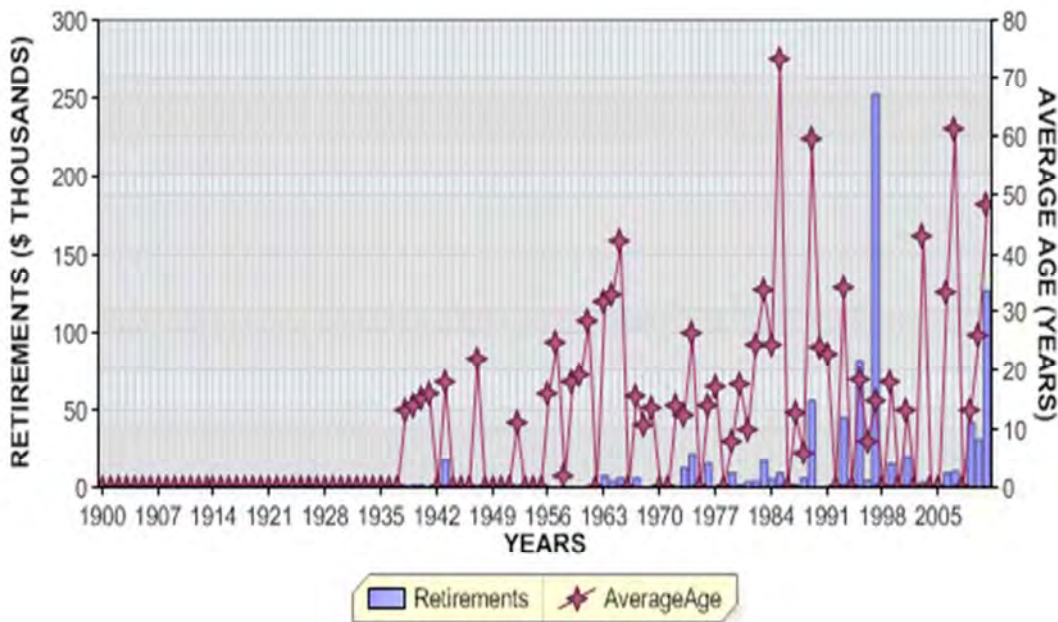
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



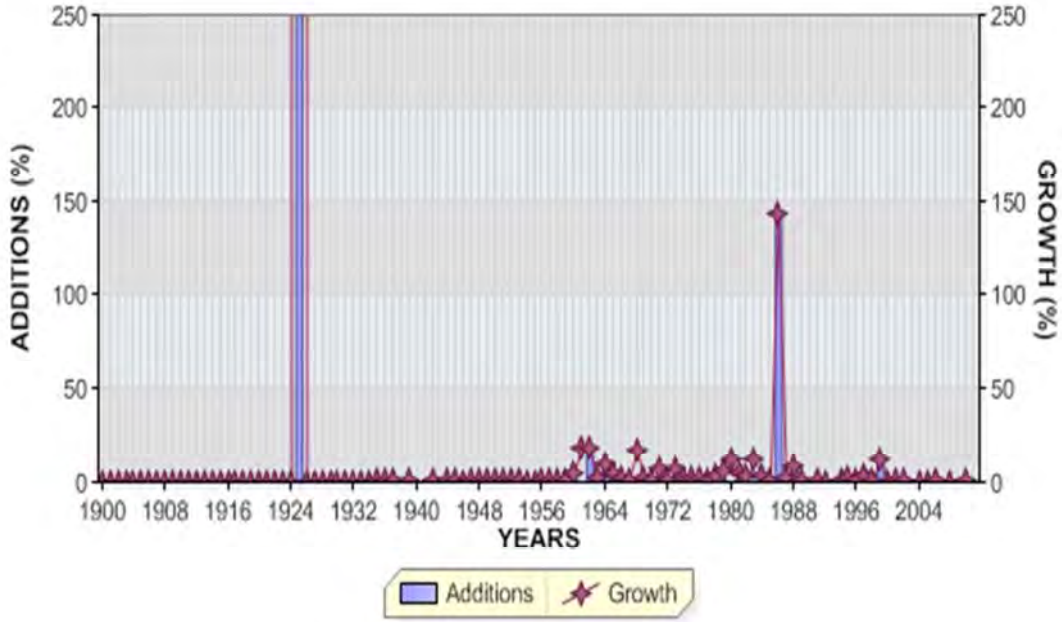
REGULAR RETIREMENTS



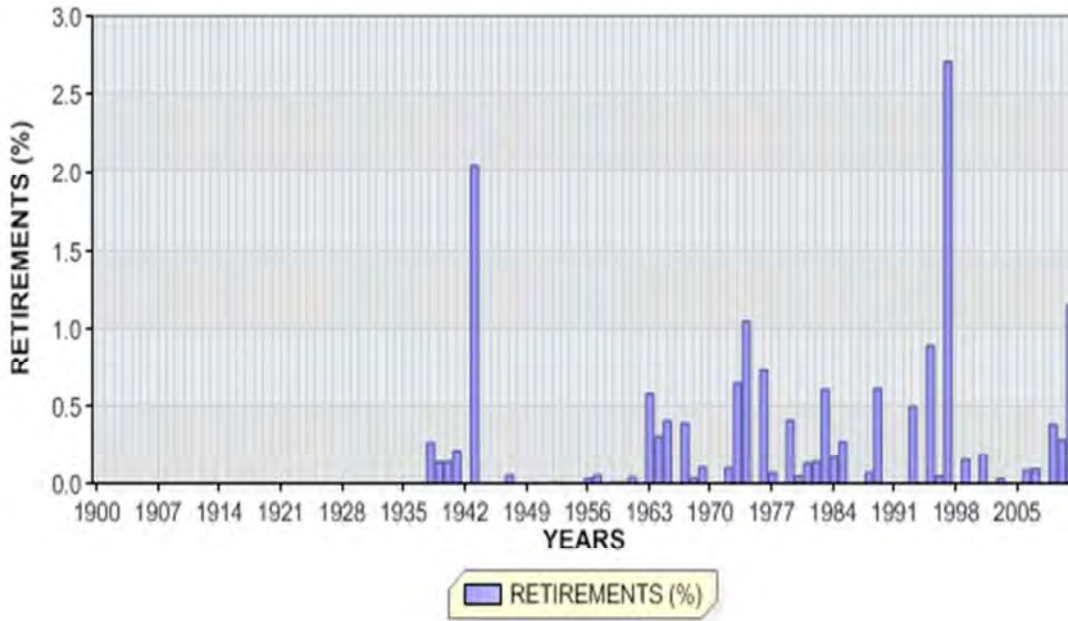
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1900		3,797.00	0.0		
8	1900		3,797.00		0.5	
8	1901		3,797.00	100.0	1.5	
8	1902		3,797.00	100.0	2.5	
8	1903		3,797.00	100.0	3.5	
8	1904		3,797.00	100.0	4.5	
8	1905		3,797.00	100.0	5.5	
8	1906		3,797.00	100.0	6.5	
8	1907		3,797.00	100.0	7.5	
8	1908		3,797.00	100.0	8.5	
8	1909		3,797.00	100.0	9.5	
8	1910		3,797.00	100.0	10.5	
8	1911		3,797.00	100.0	11.5	
8	1912		3,797.00	100.0	12.5	
8	1913		3,797.00	100.0	13.5	
8	1914		3,797.00	100.0	14.5	
8	1915		3,797.00	100.0	15.5	
8	1916		3,797.00	100.0	16.5	
8	1917		3,797.00	100.0	17.5	
8	1918		3,797.00	100.0	18.5	
8	1919		3,797.00	100.0	19.5	
8	1920		3,797.00	100.0	20.5	
8	1921		3,797.00	100.0	21.5	
8	1922		3,797.00	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1923		3,797.00	100.0	23.5	
8	1924		3,797.00	100.0	24.5	
9	1925		877,447.00	23109.0		
8	1925		881,244.00	23209.0	0.6	
8	1926		881,244.00	100.0	1.6	
8	1927		881,244.00	100.0	2.6	
8	1928		881,244.00	100.0	3.6	
8	1929		881,244.00	100.0	4.6	
8	1930		881,244.00	100.0	5.6	
8	1931		881,244.00	100.0	6.6	
8	1932		881,244.00	100.0	7.6	
8	1933		881,244.00	100.0	8.6	
8	1934		881,244.00	100.0	9.6	
9	1935		2,062.00	0.2		
8	1935		883,306.00	100.2	10.6	
9	1936		43.00	0.0		
8	1936		883,349.00	100.0	11.6	
9	1937		117.00	0.0		
8	1937		883,466.00	100.0	12.6	
0	1938		2,361.00CR	0.3CR	13.0	
9	1938		697.00	0.1		
8	1938		881,802.00	99.8	13.6	
0	1939		1,229.00CR	0.1CR	14.0	
9	1939		8,217.00	0.9		
8	1939		888,790.00	100.8	14.4	
0	1940		1,260.00CR	0.1CR	15.0	
9	1940		352.00	0.0		
8	1940		887,882.00	99.9	15.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1941		1,890.00CR	0.2CR	16.0	
9	1941		1,612.00	0.2		
8	1941		887,604.00	100.0	16.4	
9	1942		700.00	0.1		
8	1942		888,304.00	100.1	17.4	
0	1943		18,161.00CR	2.0CR	18.0	
8	1943		870,143.00	98.0	18.4	
9	1944		783.00	0.1		
8	1944		870,926.00	100.1	19.4	
9	1945		1,727.00	0.2		
8	1945		872,653.00	100.2	20.3	
8	1946		872,653.00	100.0	21.3	
0	1947		450.00CR	0.1CR	22.0	
9	1947		2,109.00	0.2		
8	1947		874,312.00	100.2	22.3	
9	1948		580.00	0.1		
8	1948		874,892.00	100.1	23.3	
9	1949		7,538.00	0.9		
8	1949		882,430.00	100.9	24.1	
9	1950		3,989.00	0.5		
8	1950		886,419.00	100.5	25.0	
9	1951		646.00	0.1		
8	1951		887,065.00	100.1	25.9	
0	1952		201.00CR	0.0CR	11.0	
9	1952		384.00	0.0		
8	1952		887,248.00	100.0	26.9	
9	1953		1,373.00	0.2		
8	1953		888,621.00	100.2	27.9	
8	1954		888,621.00	100.0	28.9	
8	1955		888,621.00	100.0	29.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1956		291.00CR	0.0CR	15.8	
9	1956		2,936.00	0.3		
8	1956		891,266.00	100.3	30.8	
0	1957		452.00CR	0.1CR	24.8	
9	1957		1,466.00	0.2		
8	1957		892,280.00	100.1	31.7	
0	1958		10.00CR	0.0CR	2.0	
9	1958		364.00	0.0		
8	1958		892,634.00	100.0	32.7	
0	1959		202.00CR	0.0CR	18.0	
9	1959		2,934.58	0.3		
8	1959		895,366.58	100.3	33.6	
0	1960		202.00CR	0.0CR	19.0	
9	1960		37,500.00	4.2		
8	1960		932,664.58	104.2	33.3	
0	1961		372.00CR	0.0CR	28.5	
3	1961		172,139.46	18.5		
9	1961		1,532.00	0.2		
8	1961		1,105,964.04	118.6	29.1	
9	1962		198,910.00	18.0		
8	1962		1,304,874.04	118.0	25.6	
0	1963		7,513.00CR	0.6CR	31.5	
9	1963		25,435.00	1.9		
8	1963		1,322,796.04	101.4	26.1	
0	1964		4,077.00CR	0.3CR	32.9	
3	1964		19,676.00	1.5		
9	1964		115,898.00	8.8		
8	1964		1,454,293.04	109.9	24.4	
0	1965		5,943.00CR	0.4CR	42.1	
3	1965		55,241.00	3.8		
9	1965		10,526.00	0.7		
8	1965		1,514,117.04	104.1	25.7	
3	1966		3,401.00	0.2		
9	1966		24,276.00	1.6		
8	1966		1,541,794.04	101.8	26.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1967		6,049.00CR	0.4CR	15.7	
9	1967		12,904.00	0.8		
8	1967		1,548,649.04	100.4	27.1	
0	1968		584.00CR	0.0CR	10.6	
3	1968		255,902.00	16.5		
9	1968		285.00	0.0		
8	1968		1,804,252.04	116.5	24.5	
0	1969		1,884.00CR	0.1CR	13.4	
9	1969		33,009.00	1.8		
8	1969		1,835,377.04	101.7	25.0	
9	1970		979.00	0.1		
8	1970		1,836,356.04	100.1	26.0	
9	1971		116,230.00	6.3		
8	1971		1,952,586.04	106.3	25.4	
0	1972		1,976.00CR	0.1CR	13.8	
9	1972		15,164.00	0.8		
8	1972		1,965,774.04	100.7	26.2	
0	1973		12,712.00CR	0.6CR	12.4	
9	1973		141,278.00	7.2		
8	1973		2,094,340.04	106.5	25.5	
0	1974		21,906.00CR	1.0CR	26.4	
9	1974		49,750.00	2.4		
8	1974		2,122,184.04	101.3	25.9	
9	1975		32,458.00	1.5		
8	1975		2,154,642.04	101.5	26.5	
0	1976		15,714.00CR	0.7CR	14.0	
9	1976		48,601.00	2.3		
8	1976		2,187,529.04	101.5	27.0	
0	1977		1,558.00CR	0.1CR	17.2	
3	1977		7,802.00	0.4		
9	1977		5,675.00	0.3		
8	1977		2,199,448.04	100.5	28.1	
3	1978		59,536.00	2.7		
9	1978		19,305.00	0.9		
8	1978		2,278,289.04	103.6	28.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		9,339.00CR	0.4CR	7.8	
3	1979		88,615.00	3.9		
9	1979		51,572.00	2.3		
8	1979		2,409,137.04	105.7	27.6	
0	1980		1,132.00CR	0.0CR	17.7	
3	1980		299,095.00	12.4		
9	1980		924.00	0.0		
8	1980		2,708,024.04	112.4	25.7	
0	1981		3,576.00CR	0.1CR	9.8	
3	1981		88,185.00	3.3		
9	1981		30,821.00	1.1		
8	1981		2,823,454.04	104.3	25.7	
0	1982		3,996.00CR	0.1CR	24.6	
3	1982		33,819.00	1.2		
9	1982		46,144.00	1.6		
8	1982		2,899,421.04	102.7	26.0	
0	1983		17,559.00CR	0.6CR	33.8	
3	1983		254,700.00	8.8		
9	1983		127,285.00	4.4		
8	1983		3,263,847.04	112.6	23.9	
0	1984		5,644.00CR	0.2CR	24.4	
3	1984		85,231.00	2.6		
9	1984		27,406.00	0.8		
8	1984		3,370,840.04	103.3	24.1	
0	1985		9,166.00CR	0.3CR	73.4	
3	1985		12,705.00	0.4		
8	1985		3,374,379.04	100.1	24.9	
3	1986		7,319.00	0.2		
9	1986		4,829,828.00	143.1		
8	1986		8,211,526.04	243.3	10.9	
0	1987		1,431.00CR	0.0CR	12.7	
9	1987		151,796.00	1.8		
8	1987		8,361,891.04	101.8	11.7	
0	1988		5,936.00CR	0.1CR	5.8	
9	1988		730,165.00	8.7		
8	1988		9,086,120.04	108.7	11.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1989		55,746.00CR	0.6CR	59.7	
9	1989		153,710.00	1.7		
8	1989		9,184,084.04	101.1	12.3	
0	1990		297.00CR	0.0CR	24.0	
8	1990		9,183,787.04	100.0	13.3	
0	1991		237.00CR	0.0CR	23.0	
3	1991		1.00	0.0		
9	1991		4,550.00	0.0		
8	1991		9,188,101.04	100.0	14.3	
8	1992		9,188,101.04	100.0	15.3	
0	1993		45,264.00CR	0.5CR	34.0	
9	1993		10,683.00	0.1		
8	1993		9,153,520.04	99.6	16.2	
3	1994		2,931.00	0.0		
9	1994		2,090.00	0.0		
8	1994		9,158,541.04	100.1	17.2	
0	1995		81,564.00CR	0.9CR	18.5	
9	1995		212,607.90	2.3		
8	1995		9,289,584.94	101.4	17.8	
0	1996		4,379.00CR	0.0CR	8.0	
9	1996		16,037.20	0.2		
8	1996		9,301,243.14	100.1	18.8	
0	1997		252,421.00CR	2.7CR	14.7	
9	1997		579,226.66	6.2		
8	1997		9,628,048.80	103.5	18.7	
9	1998		90,261.13	0.9		
8	1998		9,718,309.93	100.9	19.6	
0	1999		15,456.00CR	0.2CR	18.0	
9	1999		1,196,499.56	12.3		
8	1999		10,899,353.49	112.2	18.4	
8	2000		10,899,353.49	100.0	19.4	
0	2001		20,419.00CR	0.2CR	13.0	
9	2001		30,771.17	0.3		
8	2001		10,909,705.66	100.1	20.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF OR BEG BAL	PCT AGE	AVG AGE	UNAGED AMOUNT
9	2002		8,828.80	0.1			
8	2002		10,918,534.46	100.1		21.3	
0	2003		3,428.37CR	0.0CR		43.0	
8	2003		10,915,106.09	100.0		22.3	
8	2004		10,915,106.09	100.0		23.3	
8	2005		10,915,106.09	100.0		24.3	
0	2006		9,326.23CR	0.1CR		33.4	
9	2006		23,335.76	0.2			
8	2006		10,929,115.62	100.1		25.2	
0	2007		10,295.05CR	0.1CR		61.2	
8	2007		10,918,820.57	99.9		26.2	
8	2008		10,918,820.57	100.0		27.2	
0	2009		42,096.79CR	0.4CR		13.3	
9	2009		35,062.67	0.3			
8	2009		10,911,786.45	99.9		28.2	
0	2010		31,313.95CR	0.3CR		25.9	
9	2010		119,202.74	1.1			
8	2010		10,999,675.24	100.8		28.9	
0	2011		126,344.00CR	1.1CR		48.2	
8	2011	1925	757,936.02	100.0			
8	2011	1935	2,061.44	93.0			
8	2011	1937	117.00	93.0			
8	2011	1938	697.00	93.0			
8	2011	1939	5,007.29	93.0			
8	2011	1940	352.00	93.0			
8	2011	1941	283.00	93.0			
8	2011	1942	172.89	93.0			
8	2011	1944	783.00	92.9			
8	2011	1945	1,727.00	92.9			
8	2011	1947	1,144.00	92.9			
8	2011	1948	3,981.00	92.9			
8	2011	1949	7,538.00	92.9			
8	2011	1950	3,989.00	92.8			
8	2011	1951	340.00	92.8			
8	2011	1952	194.00	92.8			
8	2011	1953	1,172.00	92.8			
8	2011	1956	1,076.12	92.8			
8	2011	1957	1,466.00	92.7			
8	2011	1958	81.00	92.7			

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	2011	1959	2,934.58	92.7			
8	2011	1960	166,900.54	92.7			
8	2011	1961	1,319.26	91.2			
8	2011	1962	183,886.45	91.2			
8	2011	1963	21,633.00	89.5			
8	2011	1964	104,320.27	89.3			
8	2011	1965	10,234.00	88.3			
8	2011	1966	224,375.00	88.2			
8	2011	1967	12,373.50	86.2			
8	2011	1968	46,966.79	86.0			
8	2011	1969	297.00	85.6			
8	2011	1970	101,963.00	85.6			
8	2011	1971	122,873.00	84.7			
8	2011	1972	55,877.52	83.5			
8	2011	1973	61,185.22	83.0			
8	2011	1974	63,488.54	82.5			
8	2011	1975	7,351.00	81.9			
8	2011	1976	30,092.64	81.8			
8	2011	1977	39,772.00	81.5			
8	2011	1978	185,542.65	81.2			
8	2011	1979	160,947.97	79.5			
8	2011	1980	39,169.92	78.0			
8	2011	1981	63,323.23	77.6			
8	2011	1982	228,144.31	77.0			
8	2011	1983	196,902.00	74.9			
8	2011	1984	30,209.28	73.1			
8	2011	1985	799.00	72.8			
8	2011	1986	4,776,345.00	72.8			
8	2011	1987	191,999.00	28.9			
8	2011	1988	553,316.23	27.1			
8	2011	1989	123,260.56	22.1			
8	2011	1991	4,550.00	20.9			
8	2011	1993	10,683.00	20.9			
8	2011	1994	2,090.00	20.8			
8	2011	1995	186,119.61	20.8			
8	2011	1996	16,037.20	19.1			
8	2011	1997	551,969.38	18.9			
8	2011	1998	90,261.13	13.8			
8	2011	1999	1,196,499.56	13.0			
8	2011	2001	30,771.17	2.0			
8	2011	2002	8,828.80	1.7			
8	2011	2006	23,335.76	1.6			
8	2011	2009	35,062.67	1.4			
8	2011	2010	119,202.74	1.1			
8	2011		10,873,331.24	98.9		29.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39030	00	00	9	1899	
39030	00	00	0	1900-2011	863,363.39-
39030	00	00	1	1900-2011	
39030	00	00	2	1900-2011	
39030	00	00	3	1900-2011	1,446,298.46
39030	00	00	4	1900-2011	
39030	00	00	5	1900-2011	
39030	00	00	7	1900-2011	
39030	00	00	9	1900-2011	10,290,396.17
39030	00	00	8	2011	10,873,331.24

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	863,363.39-		863,363.39-
3	1,446,298.46		1,446,298.46
9	10,290,396.17		10,290,396.17
TOTAL DATA	10,873,331.24		10,873,331.24
8	10,873,331.24		10,873,331.24

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	100.00
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	95.29
1996	15.5	100.00
1995	16.5	87.54
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	
1991	20.5	100.00
1990	21.5	
1989	22.5	79.80
1988	23.5	75.86
1987	24.5	99.52
1986	25.5	99.74
1985	26.5	
1984	27.5	69.11
1983	28.5	97.26
1982	29.5	85.57
1981	30.5	37.75
1980	31.5	91.21
1979	32.5	99.00
1978	33.5	97.87
1977	34.5	69.69
1976	35.5	93.82
1975	36.5	91.91
1974	37.5	99.26
1973	38.5	52.74
1972	39.5	65.39
1971	40.5	100.00
1970	41.5	100.00
1969	42.5	4.77
1968	43.5	10.57
1967	44.5	98.77
1966	45.5	96.74
1965	46.5	97.23
1964	47.5	87.73
1963	48.5	82.63

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	82.97
1961	50.5	86.11
1960	51.5	79.46
1959	52.5	100.00
1958	53.5	22.25
1957	54.5	100.00
1956	55.5	36.65
1955	56.5	
1954	57.5	
1953	58.5	85.36
1952	59.5	50.52
1951	60.5	52.63
1950	61.5	100.00
1949	62.5	100.00
1948	63.5	100.00
1947	64.5	54.24
1946	65.5	
1945	66.5	100.00
1944	67.5	100.00
1943	68.5	
1942	69.5	24.70
1941	70.5	14.45
1940	71.5	66.17
1939	72.5	60.94
1938	73.5	100.00
1937	74.5	100.00
1936	75.5	
1935	76.5	99.97
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	86.07
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

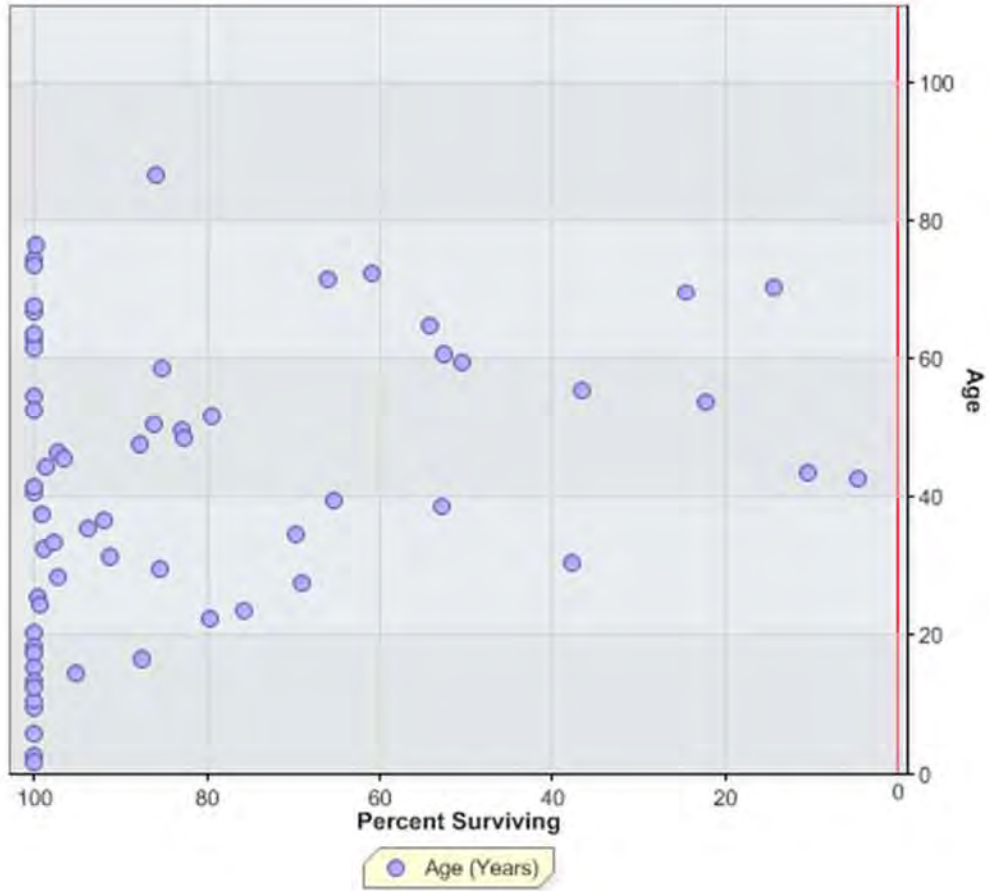
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

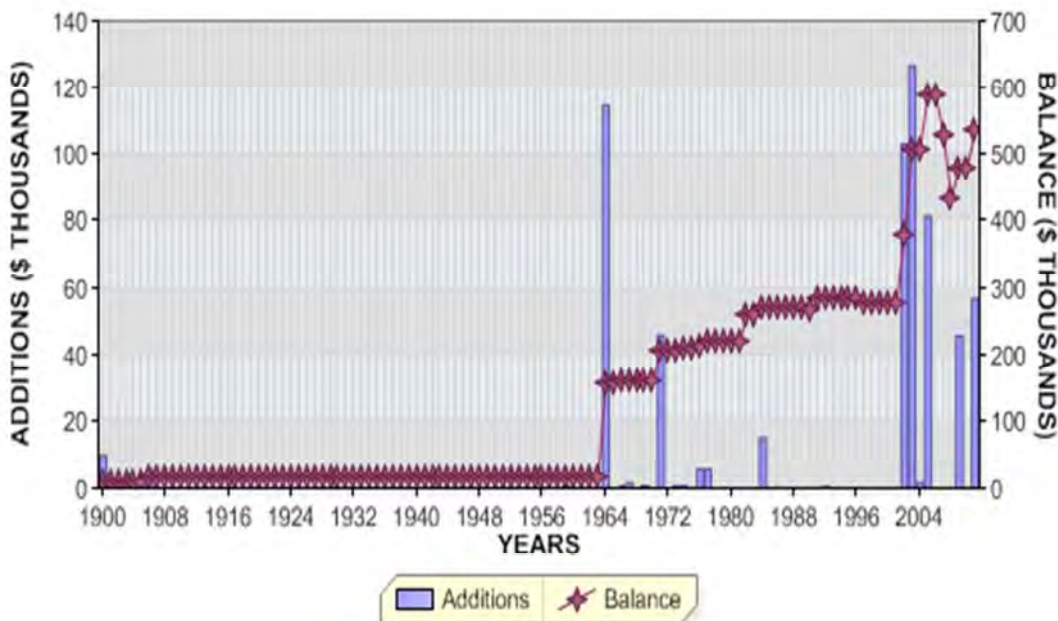
MULTIPLE ORIGINAL GROUP LIFE TABLE



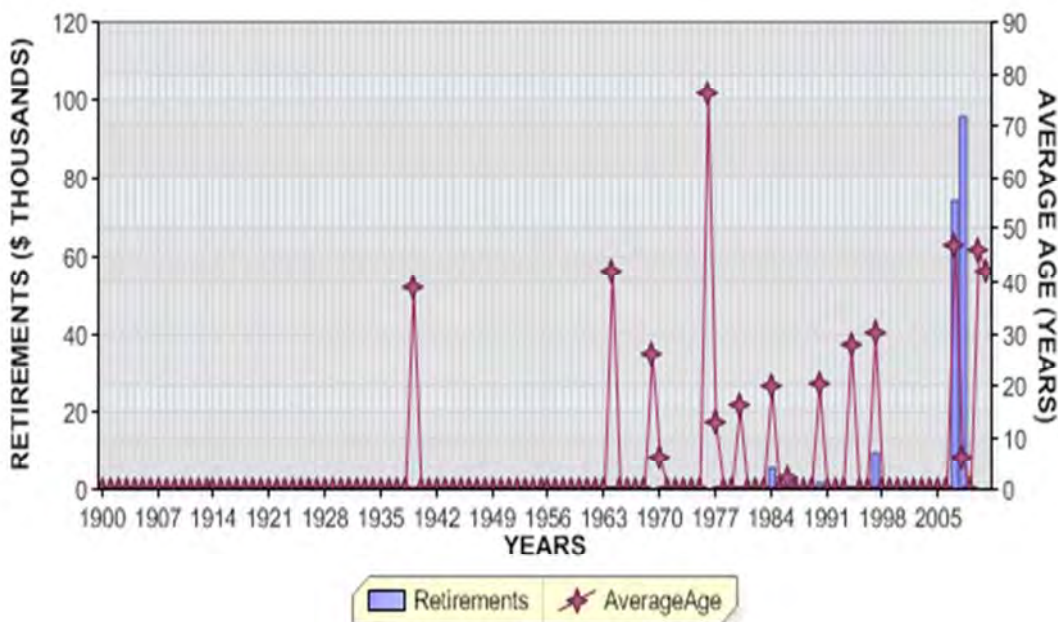
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



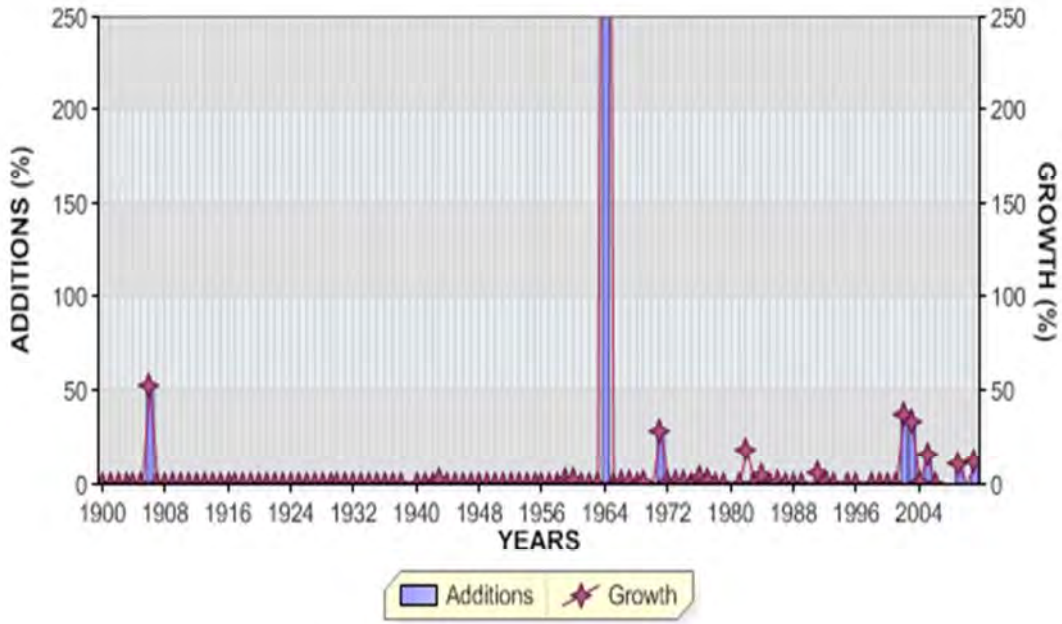
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1900		10,098.49	0.0		
8	1900		10,098.49		0.5	
8	1901		10,098.49	100.0	1.5	
8	1902		10,098.49	100.0	2.5	
8	1903		10,098.49	100.0	3.5	
8	1904		10,098.49	100.0	4.5	
8	1905		10,098.49	100.0	5.5	
9	1906		5,314.00	52.6		
8	1906		15,412.49	152.6	4.4	
8	1907		15,412.49	100.0	5.4	
8	1908		15,412.49	100.0	6.4	
8	1909		15,412.49	100.0	7.4	
8	1910		15,412.49	100.0	8.4	
8	1911		15,412.49	100.0	9.4	
8	1912		15,412.49	100.0	10.4	
8	1913		15,412.49	100.0	11.4	
8	1914		15,412.49	100.0	12.4	
8	1915		15,412.49	100.0	13.4	
8	1916		15,412.49	100.0	14.4	
8	1917		15,412.49	100.0	15.4	
8	1918		15,412.49	100.0	16.4	
8	1919		15,412.49	100.0	17.4	
8	1920		15,412.49	100.0	18.4	
8	1921		15,412.49	100.0	19.4	
8	1922		15,412.49	100.0	20.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1923		15,412.49	100.0	21.4	
8	1924		15,412.49	100.0	22.4	
8	1925		15,412.49	100.0	23.4	
8	1926		15,412.49	100.0	24.4	
8	1927		15,412.49	100.0	25.4	
8	1928		15,412.49	100.0	26.4	
8	1929		15,412.49	100.0	27.4	
8	1930		15,412.49	100.0	28.4	
8	1931		15,412.49	100.0	29.4	
8	1932		15,412.49	100.0	30.4	
8	1933		15,412.49	100.0	31.4	
8	1934		15,412.49	100.0	32.4	
8	1935		15,412.49	100.0	33.4	
8	1936		15,412.49	100.0	34.4	
8	1937		15,412.49	100.0	35.4	
8	1938		15,412.49	100.0	36.4	
0	1939		674.00CR	4.4CR	39.0	
9	1939		269.00	1.7		
8	1939		15,007.49	97.4	36.7	
8	1940		15,007.49	100.0	37.7	
8	1941		15,007.49	100.0	38.7	
8	1942		15,007.49	100.0	39.7	
9	1943		290.00	1.9		
8	1943		15,297.49	101.9	39.9	
8	1944		15,297.49	100.0	40.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1945		15,297.49	100.0	41.9	
8	1946		15,297.49	100.0	42.9	
8	1947		15,297.49	100.0	43.9	
8	1948		15,297.49	100.0	44.9	
8	1949		15,297.49	100.0	45.9	
8	1950		15,297.49	100.0	46.9	
8	1951		15,297.49	100.0	47.9	
8	1952		15,297.49	100.0	48.9	
8	1953		15,297.49	100.0	49.9	
8	1954		15,297.49	100.0	50.9	
8	1955		15,297.49	100.0	51.9	
8	1956		15,297.49	100.0	52.9	
8	1957		15,297.49	100.0	53.9	
8	1958		15,297.49	100.0	54.9	
9	1959		367.69	2.4		
8	1959		15,665.18	102.4	54.6	
9	1960		279.46	1.8		
8	1960		15,944.64	101.8	54.6	
8	1961		15,944.64	100.0	55.6	
8	1962		15,944.64	100.0	56.6	
8	1963		15,944.64	100.0	57.6	
0	1964		322.00CR	2.0CR	42.1	
3	1964		28,467.00	178.5		
9	1964		114,793.00	719.9		
8	1964		158,882.64	996.5	17.5	
8	1965		158,882.64	100.0	18.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1966		525.00	0.3			
8	1966		159,407.64	100.3		19.5	
9	1967		1,625.03	1.0			
8	1967		161,032.67	101.0		20.3	
8	1968		161,032.67	100.0		21.3	
0	1969		290.00CR	0.2CR		26.0	
9	1969		473.71	0.3			
8	1969		161,216.38	100.1		22.2	
0	1970		306.00CR	0.2CR		6.0	
9	1970		167.00	0.1			
8	1970		161,077.38	99.9		23.2	
9	1971		46,182.00	28.7			
8	1971		207,259.38	128.7		18.9	
9	1972		731.63	0.4			
8	1972		207,991.01	100.4		19.8	
9	1973		456.17	0.2			
8	1973		208,447.18	100.2		20.8	
9	1974		594.83	0.3			
8	1974		209,042.01	100.3		21.7	
8	1975		209,042.01	100.0		22.7	
0	1976		71.00CR	0.0CR		76.0	
9	1976		5,765.00	2.8			
8	1976		214,736.01	102.7		23.1	
0	1977		423.00CR	0.2CR		13.0	
9	1977		5,778.00	2.7			
8	1977		220,091.01	102.5		23.5	
8	1978		220,091.01	100.0		24.5	
8	1979		220,091.01	100.0		25.5	
0	1980		536.00CR	0.2CR		16.0	
9	1980		310.71	0.1			
8	1980		219,865.72	99.9		26.5	
8	1981		219,865.72	100.0		27.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
3	1982		39,974.00	18.2			
8	1982		259,839.72	118.2		24.5	
8	1983		259,839.72	100.0		25.5	
0	1984		5,552.00CR	2.1CR		20.0	
9	1984		15,401.00	5.9			
8	1984		269,688.72	103.8		25.1	
8	1985		269,688.72	100.0		26.1	
0	1986		752.00CR	0.3CR		2.0	
9	1986		921.78	0.3			
8	1986		269,858.50	100.1		27.1	
8	1987		269,858.50	100.0		28.1	
8	1988		269,858.50	100.0		29.1	
8	1989		269,858.50	100.0		30.1	
0	1990		1,694.00CR	0.6CR		20.3	
8	1990		268,164.50	99.4		31.2	
3	1991		16,658.00	6.2			
8	1991		284,822.50	106.2		30.5	
9	1992		1,262.14	0.4			
8	1992		286,084.64	100.4		31.4	
8	1993		286,084.64	100.0		32.4	
0	1994		525.00CR	0.2CR		28.0	
8	1994		285,559.64	99.8		33.4	
8	1995		285,559.64	100.0		34.4	
8	1996		285,559.64	100.0		35.4	
0	1997		9,569.00CR	3.4CR		30.1	
8	1997		275,990.64	96.6		36.6	
8	1998		275,990.64	100.0		37.6	
8	1999		275,990.64	100.0		38.6	
8	2000		275,990.64	100.0		39.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2001		275,990.64	100.0	40.6	
9	2002		103,379.87	37.5		
8	2002		379,370.51	137.5	30.4	
9	2003		126,855.39	33.4		
8	2003		506,225.90	133.4	23.7	
9	2004		1,705.47	0.3		
8	2004		507,931.37	100.3	24.6	
9	2005		81,535.18	16.1		
8	2005		589,466.55	116.1	22.1	
8	2006		589,466.55	100.0	23.1	
0	2007		74,172.67CR	12.6CR	47.1	
3	2007		14,388.56	2.4		
8	2007		529,682.44	89.9	20.2	
0	2008		95,608.32CR	18.1CR	6.0	
8	2008		434,074.12	81.9	24.4	
9	2009		46,083.39	10.6		
8	2009		480,157.51	110.6	23.0	
0	2010		288.19CR	0.1CR	46.0	
8	2010		479,869.32	99.9	24.0	
0	2011		216.41CR	0.0CR	42.1	
9	2011		57,039.17	11.9		
8	2011	1900	22,106.14	100.0		
8	2011	1906	5,314.00	95.9		
8	2011	1939	143.03	94.9		
8	2011	1961	294.00	94.9		
8	2011	1964	74,912.39	94.8		
8	2011	1967	1,625.03	80.9		
8	2011	1970	41,265.06	80.5		
8	2011	1972	731.63	72.9		
8	2011	1973	456.17	72.7		
8	2011	1976	582.29	72.6		
8	2011	1977	555.37	72.5		
8	2011	1980	39,903.71	72.4		
8	2011	1981	380.00	65.0		
8	2011	1984	11,854.67	64.9		
8	2011	1990	1,633.21	62.7		
8	2011	1992	1,262.14	62.4		
8	2011	2002	7,771.55	62.2		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2003	126,855.39	60.7		
8	2011	2005	81,535.18	37.1		
8	2011	2007	14,388.56	21.9		
8	2011	2009	46,083.39	19.2		
8	2011	2011	57,039.17	10.6		
8	2011		536,692.08	111.8	22.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39040	00	00	9	1899	
39040	00	00	0	1900-2011	190,999.59-
39040	00	00	1	1900-2011	
39040	00	00	2	1900-2011	
39040	00	00	3	1900-2011	99,487.56
39040	00	00	4	1900-2011	
39040	00	00	5	1900-2011	
39040	00	00	7	1900-2011	
39040	00	00	9	1900-2011	628,204.11
39040	00	00	8	2011	536,692.08

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	190,999.59-		190,999.59-
3	99,487.56		99,487.56
9	628,204.11		628,204.11
TOTAL DATA	536,692.08		536,692.08
8	536,692.08		536,692.08

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	100.00
2002	9.5	7.52
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	76.97
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	100.00
1979	32.5	
1978	33.5	
1977	34.5	9.61
1976	35.5	10.10
1975	36.5	
1974	37.5	
1973	38.5	100.00
1972	39.5	100.00
1971	40.5	
1970	41.5	89.72
1969	42.5	
1968	43.5	
1967	44.5	100.00
1966	45.5	
1965	46.5	
1964	47.5	65.26
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	34.72
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

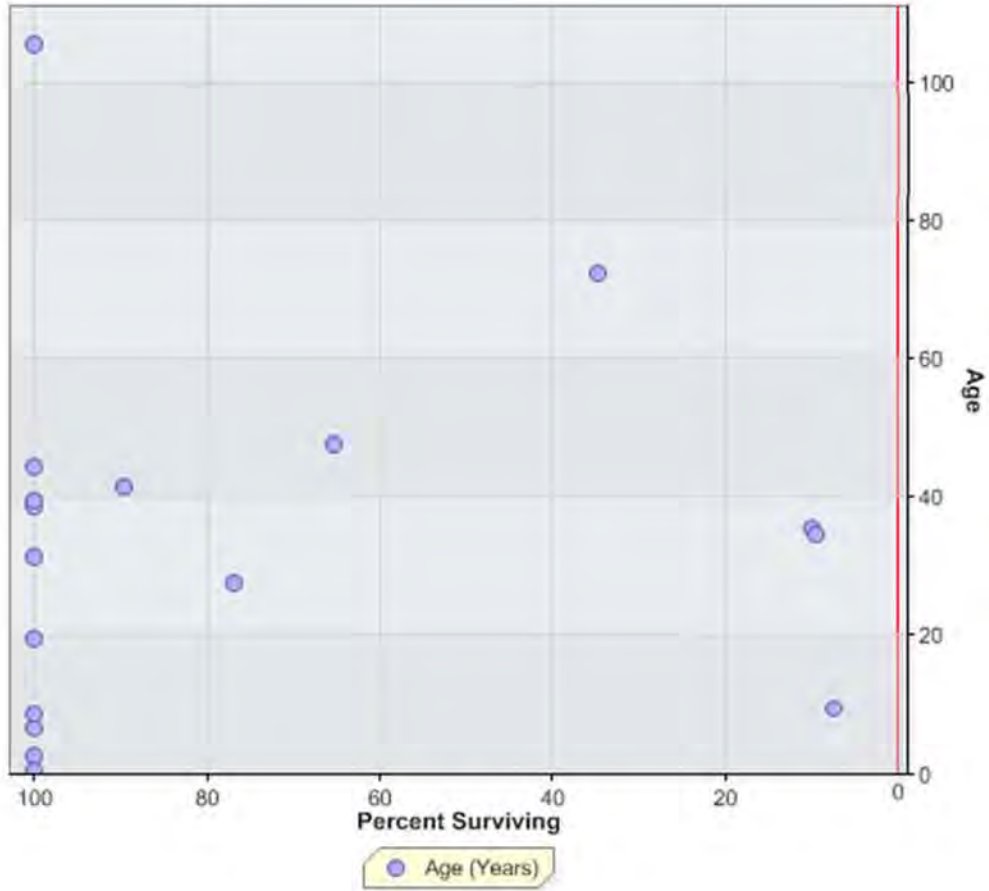
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1913	98.5	
1912	99.5	
1911	100.5	
1910	101.5	
1909	102.5	
1908	103.5	
1907	104.5	
1906	105.5	100.00
1905	106.5	
1904	107.5	
1903	108.5	
1902	109.5	
1901	110.5	
1900	111.5	54.82

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

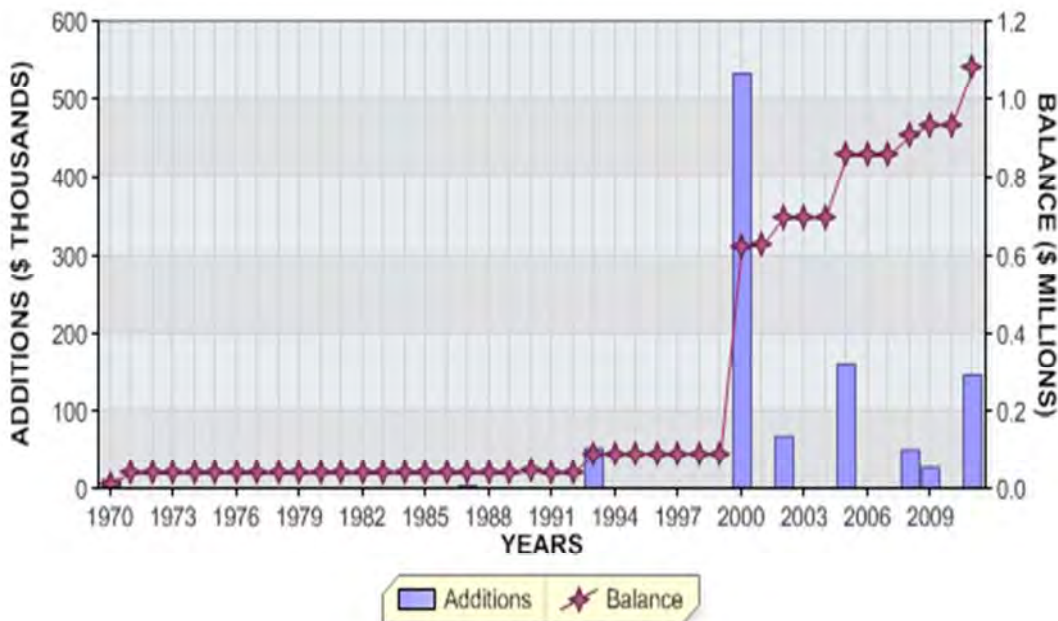
MULTIPLE ORIGINAL GROUP LIFE TABLE



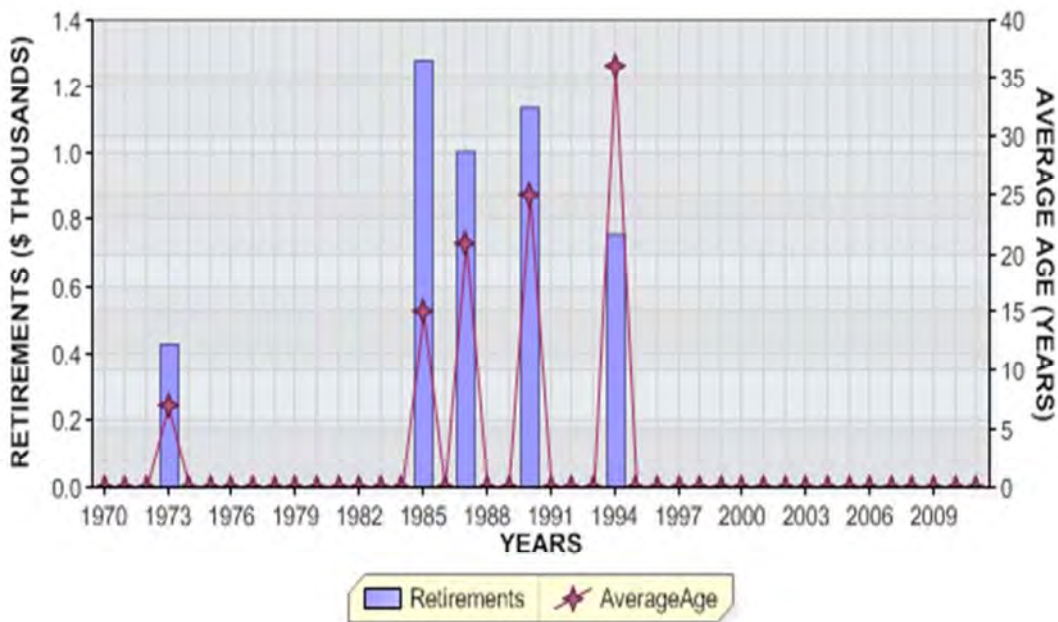
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



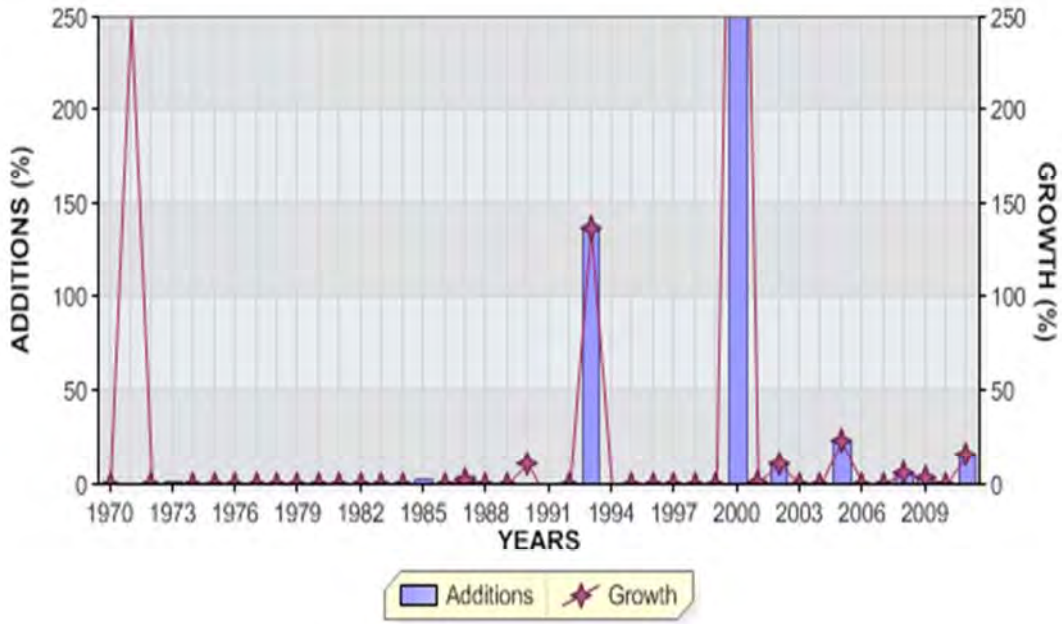
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1970		10,956.00	0.0		
8	1970		10,956.00		0.5	
3	1971		27,490.10	250.9		
8	1971		38,446.10	350.9	7.2	
8	1972		38,446.10	100.0	8.2	
0	1973		433.00CR	1.1CR	7.0	
9	1973		343.06	0.9		
8	1973		38,356.16	99.8	9.2	
8	1974		38,356.16	100.0	10.2	
8	1975		38,356.16	100.0	11.2	
8	1976		38,356.16	100.0	12.2	
8	1977		38,356.16	100.0	13.2	
8	1978		38,356.16	100.0	14.2	
8	1979		38,356.16	100.0	15.2	
8	1980		38,356.16	100.0	16.2	
8	1981		38,356.16	100.0	17.2	
8	1982		38,356.16	100.0	18.2	
8	1983		38,356.16	100.0	19.2	
8	1984		38,356.16	100.0	20.2	
0	1985		1,281.00CR	3.3CR	15.0	
9	1985		1,012.66	2.6		
8	1985		38,087.82	99.3	20.8	
8	1986		38,087.82	100.0	21.8	
0	1987		1,009.00CR	2.6CR	21.0	
9	1987		1,675.72	4.4		
8	1987		38,754.54	101.8	21.9	
8	1988		38,754.54	100.0	22.9	
8	1989		38,754.54	100.0	23.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1990		1,138.00CR	2.9CR	25.0	
3	1990		4,974.00	12.8		
9	1990		506.10	1.3		
8	1990		43,096.64	111.2	24.6	
3	1991		4,974.00CR	11.5CR		
8	1991		38,122.64	88.5	25.7	
8	1992		38,122.64	100.0	26.7	
9	1993		52,453.00	137.6		
8	1993		90,575.64	237.6	11.9	
0	1994		761.00CR	0.8CR	36.0	
8	1994		89,814.64	99.2	12.7	
8	1995		89,814.64	100.0	13.7	
8	1996		89,814.64	100.0	14.7	
8	1997		89,814.64	100.0	15.7	
8	1998		89,814.64	100.0	16.7	
8	1999		89,814.64	100.0	17.7	
9	2000		533,507.00	594.0		
8	2000		623,321.64	694.0	3.1	
9	2001		3,570.75	0.6		
8	2001		626,892.39	100.6	4.1	
9	2002		68,104.00	10.9		
8	2002		694,996.39	110.9	4.7	
8	2003		694,996.39	100.0	5.7	
8	2004		694,996.39	100.0	6.7	
9	2005		160,656.37	23.1		
8	2005		855,652.76	123.1	6.3	
8	2006		855,652.76	100.0	7.3	
8	2007		855,652.76	100.0	8.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2008		50,133.90	5.9		
8	2008		905,786.66	105.9	8.8	
9	2009		27,234.52	3.0		
8	2009		933,021.18	103.0	9.6	
8	2010		933,021.18	100.0	10.6	
9	2011		145,795.12	15.6		
8	2011	1958	3,595.10	100.0		
8	2011	1960	10,711.00	99.7		
8	2011	1961	3,163.00	98.7		
8	2011	1963	370.00	98.4		
8	2011	1965	3,836.00	98.3		
8	2011	1967	1,335.00	98.0		
8	2011	1970	10,814.00	97.9		
8	2011	1972	343.00	96.9		
8	2011	1973	0.06	96.8		
8	2011	1985	1,012.66	96.8		
8	2011	1987	1,675.72	96.7		
8	2011	1990	506.10	96.6		
8	2011	1993	52,453.00	96.5		
8	2011	2000	533,507.00	91.7		
8	2011	2001	3,570.75	42.2		
8	2011	2002	68,104.00	41.9		
8	2011	2005	160,656.37	35.6		
8	2011	2008	50,133.90	20.7		
8	2011	2009	27,234.52	16.0		
8	2011	2011	145,795.12	13.5		
8	2011		1,078,816.30	115.6	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39060	00	00	9	1969	
39060	00	00	0	1970-2011	4,622.00-
39060	00	00	1	1970-2011	
39060	00	00	2	1970-2011	
39060	00	00	3	1970-2011	27,490.10
39060	00	00	4	1970-2011	
39060	00	00	5	1970-2011	
39060	00	00	7	1970-2011	
39060	00	00	9	1970-2011	1,055,948.20
39060	00	00	8	2011	1,078,816.30

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	4,622.00-		4,622.00-
3	27,490.10		27,490.10
9	1,055,948.20		1,055,948.20
TOTAL DATA	1,078,816.30		1,078,816.30
8	1,078,816.30		1,078,816.30

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

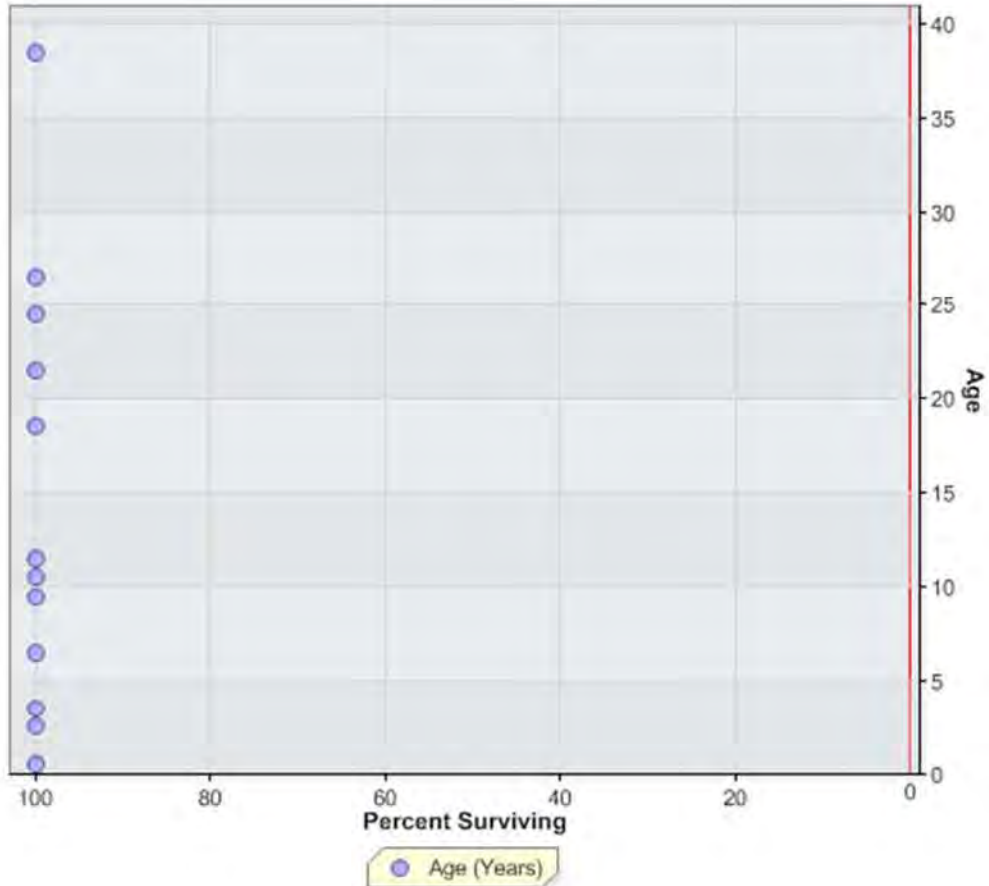
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	
2006	5.5	
2005	6.5	100.00
2004	7.5	
2003	8.5	
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	100.00
1992	19.5	
1991	20.5	
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	100.00
1986	25.5	
1985	26.5	100.00
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	100.00
1972	39.5	
1971	40.5	
1970	41.5	89.41

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

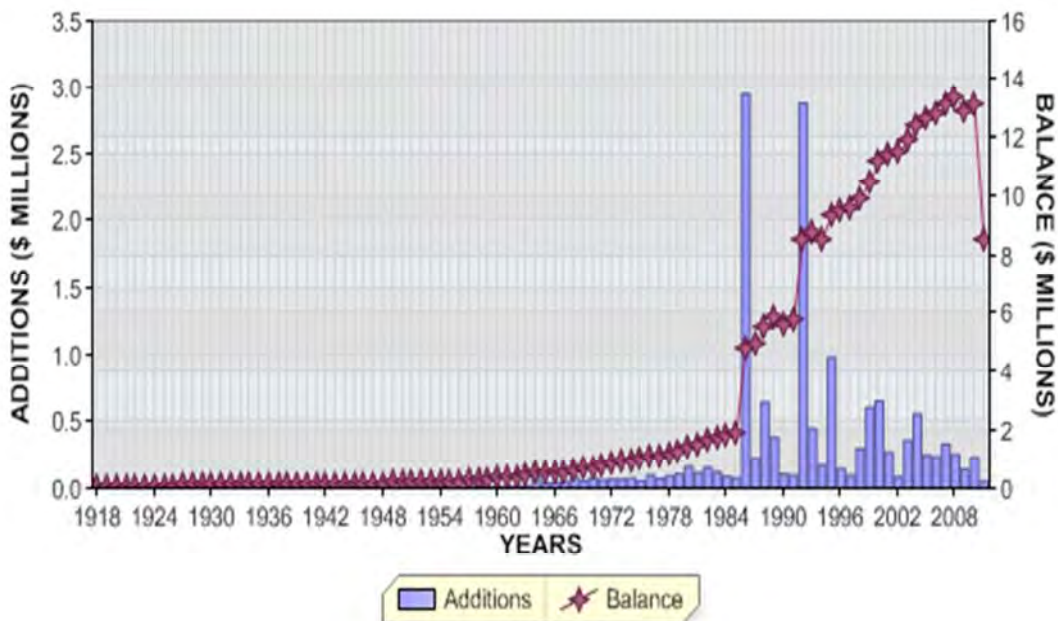
MULTIPLE ORIGINAL GROUP LIFE TABLE



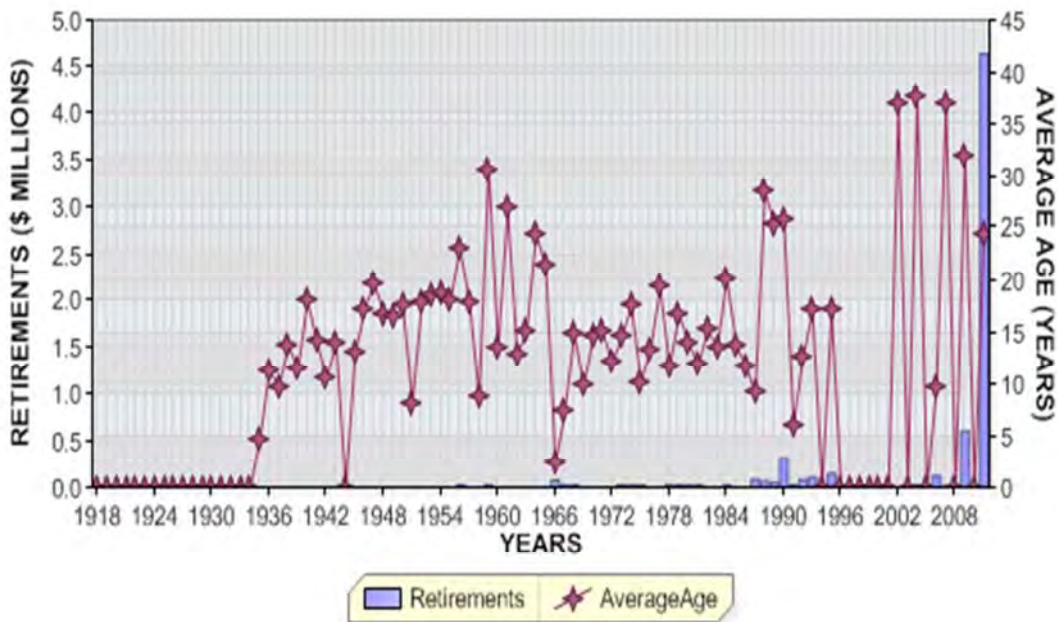
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



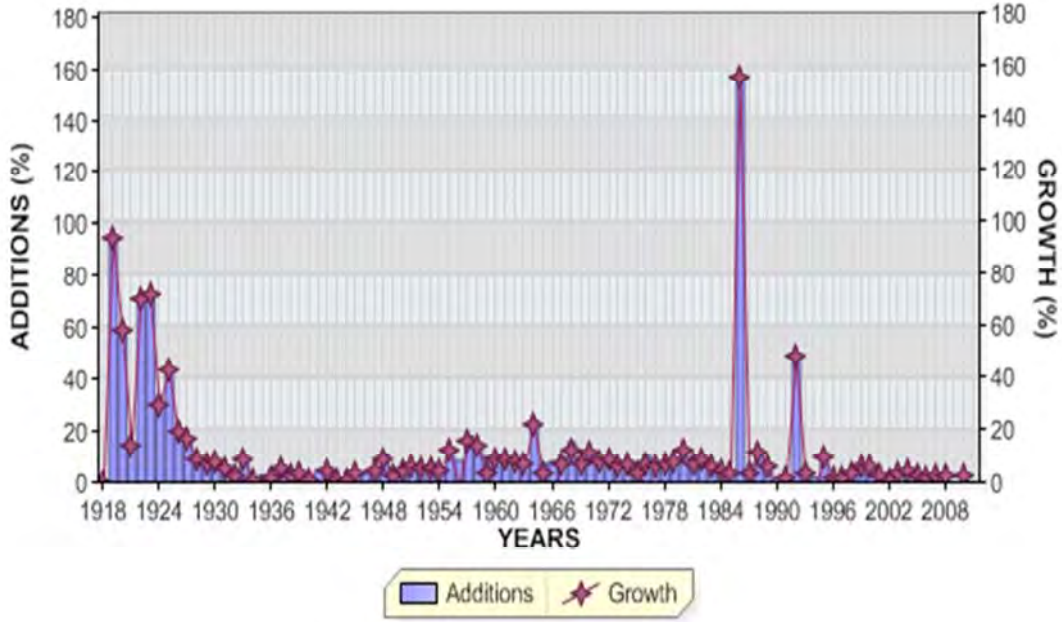
REGULAR RETIREMENTS



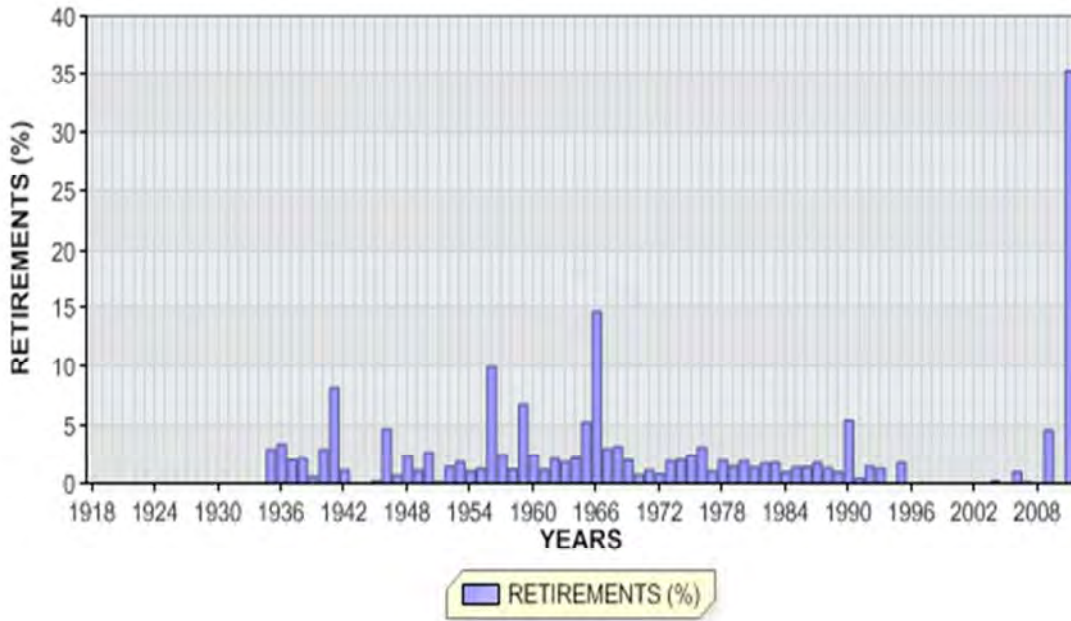
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1918		3,129.00	0.0			
8	1918		3,129.00			0.5	
9	1919		2,941.00	94.0			
8	1919		6,070.00	194.0		1.0	
9	1920		3,565.00	58.7			
8	1920		9,635.00	158.7		1.5	
9	1921		1,380.00	14.3			
8	1921		11,015.00	114.3		2.2	
9	1922		7,746.00	70.3			
8	1922		18,761.00	170.3		2.1	
9	1923		13,470.00	71.8			
8	1923		32,231.00	171.8		2.0	
9	1924		9,570.00	29.7			
8	1924		41,801.00	129.7		2.4	
9	1925		18,019.00	43.1			
8	1925		59,820.00	143.1		2.6	
9	1926		11,528.00	19.3			
8	1926		71,348.00	119.3		3.1	
9	1927		12,184.00	17.1			
8	1927		83,532.00	117.1		3.5	
9	1928		7,311.00	8.8			
8	1928		90,843.00	108.8		4.2	
9	1929		6,066.00	6.7			
8	1929		96,909.00	106.7		4.9	
9	1930		7,708.00	8.0			
8	1930		104,617.00	108.0		5.5	
9	1931		5,003.00	4.8			
8	1931		109,620.00	104.8		6.2	
9	1932		2,060.00	1.9			
8	1932		111,680.00	101.9		7.1	
9	1933		10,085.00	9.0			
8	1933		121,765.00	109.0		7.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1934		787.00	0.6		
8	1934		122,552.00	100.6	8.4	
0	1935		3,619.00CR	3.0CR	4.7	
9	1935		3,471.00	2.8		
8	1935		122,404.00	99.9	9.3	
0	1936		4,159.00CR	3.4CR	11.3	
9	1936		5,435.00	4.4		
8	1936		123,680.00	101.0	9.8	
0	1937		2,505.00CR	2.0CR	9.7	
9	1937		8,296.00	6.7		
8	1937		129,471.00	104.7	10.2	
0	1938		2,789.00CR	2.2CR	13.8	
9	1938		5,759.00	4.4		
8	1938		132,441.00	102.3	10.6	
0	1939		792.00CR	0.6CR	11.5	
9	1939		5,268.00	4.0		
8	1939		136,917.00	103.4	11.2	
0	1940		4,036.00CR	2.9CR	18.0	
9	1940		4,171.00	3.0		
8	1940		137,052.00	100.1	11.7	
0	1941		11,214.00CR	8.2CR	14.1	
9	1941		6,685.00	4.9		
8	1941		132,523.00	96.7	11.9	
0	1942		1,508.00CR	1.1CR	10.5	
3	1942		521.00CR	0.4CR		
9	1942		7,672.00	5.8		
8	1942		138,166.00	104.3	12.2	
0	1943		329.00CR	0.2CR	14.0	
9	1943		629.00	0.5		
8	1943		138,466.00	100.2	13.2	
9	1944		61.00	0.0		
8	1944		138,527.00	100.0	14.1	
0	1945		494.00CR	0.4CR	13.0	
9	1945		5,189.00	3.7		
8	1945		143,222.00	103.4	14.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR PCT BAL	AVG AGE	UNAGED AMOUNT
0	1946		6,749.00CR	4.7CR		17.2	
9	1946		5,224.00	3.6			
8	1946		141,697.00	98.9		15.0	
0	1947		930.00CR	0.7CR		19.8	
9	1947		6,676.00	4.7			
8	1947		147,443.00	104.1		15.2	
0	1948		3,498.00CR	2.4CR		16.8	
9	1948		16,245.00	11.0			
8	1948		160,190.00	108.6		14.6	
0	1949		1,855.00CR	1.2CR		16.5	
9	1949		6,181.00	3.9			
8	1949		164,516.00	102.7		15.0	
0	1950		4,405.00CR	2.7CR		17.7	
9	1950		10,595.00	6.4			
8	1950		170,706.00	103.8		15.0	
0	1951		531.00CR	0.3CR		8.2	
9	1951		11,337.00	6.6			
8	1951		181,512.00	106.3		15.1	
0	1952		2,653.00CR	1.5CR		17.9	
9	1952		12,463.00	6.9			
8	1952		191,322.00	105.4		15.0	
0	1953		3,577.00CR	1.9CR		18.6	
3	1953		648.00CR	0.3CR			
9	1953		14,100.00	7.4			
8	1953		201,197.00	105.2		14.9	
0	1954		2,215.00CR	1.1CR		18.8	
9	1954		11,052.00	5.5			
8	1954		210,034.00	104.4		15.0	
0	1955		2,746.00CR	1.3CR		18.0	
9	1955		28,656.00	13.6			
8	1955		235,944.00	112.3		14.1	
0	1956		23,659.00CR	10.0CR		23.1	
9	1956		20,292.00	8.6			
8	1956		232,577.00	98.6		13.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT OR PCT BAL	AVG AGE	UNAGED AMOUNT
0	1957		5,852.00CR	2.5CR		17.9	
9	1957		43,089.00	18.5			
8	1957		269,814.00	116.0		11.7	
0	1958		3,293.00CR	1.2CR		8.8	
3	1958		1,050.00	0.4			
9	1958		39,356.00	14.6			
8	1958		306,927.00	113.8		11.2	
0	1959		20,917.00CR	6.8CR		30.7	
9	1959		30,613.00	10.0			
8	1959		316,623.00	103.2		9.8	
0	1960		7,813.00CR	2.5CR		13.5	
9	1960		34,131.00	10.8			
8	1960		342,941.00	108.3		9.7	
0	1961		3,986.00CR	1.2CR		26.9	
3	1961		364.00	0.1			
9	1961		32,860.00	9.6			
8	1961		372,179.00	108.5		9.7	
0	1962		7,967.00CR	2.1CR		12.9	
9	1962		35,165.00	9.4			
8	1962		399,377.00	107.3		9.7	
0	1963		7,590.00CR	1.9CR		15.0	
9	1963		34,109.00	8.5			
8	1963		425,896.00	106.6		9.8	
0	1964		9,552.00CR	2.2CR		24.5	
9	1964		103,680.00	24.3			
8	1964		520,024.00	122.1		8.5	
0	1965		27,654.00CR	5.3CR		21.5	
3	1965		7,373.00	1.4			
9	1965		37,384.00	7.2			
8	1965		537,127.00	103.3		8.2	
0	1966		79,095.00CR	14.7CR		2.3	
3	1966		20.00	0.0			
9	1966		43,360.38	8.1			
8	1966		501,412.38	93.4		9.5	
0	1967		14,963.00CR	3.0CR		7.3	
9	1967		50,200.00	10.0			
8	1967		536,649.38	107.0		9.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1968		17,123.00CR	3.2CR	14.9	
9	1968		85,100.00	15.9		
8	1968		604,626.38	112.7	9.1	
0	1969		12,469.00CR	2.1CR	9.8	
9	1969		56,064.00	9.3		
8	1969		648,221.38	107.2	9.2	
0	1970		4,840.00CR	0.7CR	14.7	
9	1970		76,566.00	11.8		
8	1970		719,947.38	111.1	9.2	
0	1971		8,075.00CR	1.1CR	15.1	
9	1971		62,995.00	8.7		
8	1971		774,867.38	107.6	9.3	
0	1972		6,276.00CR	0.8CR	12.1	
9	1972		69,826.00	9.0		
8	1972		838,417.38	108.2	9.5	
0	1973		16,447.00CR	2.0CR	14.7	
9	1973		68,764.00	8.2		
8	1973		890,734.38	106.2	9.6	
0	1974		18,479.33CR	2.1CR	17.5	
9	1974		76,033.00	8.5		
8	1974		948,288.05	106.5	9.7	
0	1975		23,243.00CR	2.5CR	10.2	
9	1975		56,691.00	6.0		
8	1975		981,736.05	103.5	10.1	
0	1976		31,121.00CR	3.2CR	13.4	
9	1976		101,209.00	10.3		
8	1976		1,051,824.05	107.1	10.0	
0	1977		11,438.00CR	1.1CR	19.3	
3	1977		1,270.00	0.1		
9	1977		74,782.00	7.1		
8	1977		1,116,438.05	106.1	10.2	
0	1978		22,229.00CR	2.0CR	11.7	
3	1978		1,045.00	0.1		
9	1978		93,362.00	8.4		
8	1978		1,188,616.05	106.5	10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		17,859.00CR	1.5CR	16.8	
3	1979		333.00	0.0		
9	1979		109,585.00	9.2		
8	1979		1,280,675.05	107.7	10.3	
0	1980		24,937.00CR	1.9CR	14.1	
3	1980		15,822.00	1.2		
9	1980		166,896.00	13.0		
8	1980		1,438,456.05	112.3	9.9	
0	1981		20,076.00CR	1.4CR	11.8	
3	1981		1,723.00	0.1		
9	1981		115,146.00	8.0		
8	1981		1,535,249.05	106.7	10.1	
0	1982		26,716.00CR	1.7CR	15.3	
3	1982		1,920.00	0.1		
9	1982		155,308.80	10.1		
8	1982		1,665,761.85	108.5	10.0	
0	1983		29,665.00CR	1.8CR	13.6	
3	1983		901.00	0.1		
9	1983		119,721.96	7.2		
8	1983		1,756,719.81	105.5	10.3	
0	1984		17,144.00CR	1.0CR	20.1	
3	1984		440.00	0.0		
9	1984		89,276.66	5.1		
8	1984		1,829,292.47	104.1	10.6	
0	1985		25,778.00CR	1.4CR	13.9	
9	1985		76,262.74	4.2		
8	1985		1,879,777.21	102.8	11.2	
0	1986		26,960.00CR	1.4CR	11.8	
9	1986		2,956,350.00	157.3		
8	1986		4,809,167.21	255.8	5.0	
0	1987		87,239.00CR	1.8CR	9.1	
9	1987		227,174.92	4.7		
8	1987		4,949,103.13	102.9	5.7	
0	1988		65,623.00CR	1.3CR	28.5	
9	1988		649,186.10	13.1		
8	1988		5,532,666.23	111.8	5.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1989		55,742.17CR	1.0CR	25.4	
9	1989		386,728.67	7.0		
8	1989		5,863,652.73	106.0	6.1	
0	1990		319,903.00CR	5.5CR	25.7	
9	1990		108,296.25	1.8		
8	1990		5,652,045.98	96.4	5.9	
0	1991		25,141.00CR	0.4CR	6.1	
3	1991		23,120.00	0.4		
9	1991		101,347.79	1.8		
8	1991		5,751,372.77	101.8	6.7	
0	1992		84,422.00CR	1.5CR	12.6	
3	1992		3,302.00CR	0.1CR		
9	1992		2,885,391.40	50.2		
8	1992		8,549,040.17	148.6	5.2	
0	1993		108,874.41CR	1.3CR	17.1	
3	1993		92,917.00CR	1.1CR		
9	1993		453,067.33	5.3		
8	1993		8,800,316.09	102.9	5.8	
3	1994		461,063.00CR	5.2CR		
9	1994		173,826.69	2.0		
8	1994		8,513,079.78	96.7	7.0	
0	1995		151,001.03CR	1.8CR	17.1	
9	1995		989,539.25	11.6		
8	1995		9,351,618.00	109.8	7.0	
3	1996		3,349.00CR	0.0CR		
9	1996		146,305.31	1.6		
8	1996		9,494,574.31	101.5	7.9	
9	1997		97,474.13	1.0		
8	1997		9,592,048.44	101.0	8.8	
9	1998		304,646.05	3.2		
8	1998		9,896,694.49	103.2	9.5	
9	1999		606,078.30	6.1		
8	1999		10,502,772.79	106.1	9.9	
9	2000		657,223.06	6.3		
8	2000		11,159,995.85	106.3	10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2001		277,006.49	2.5		
8	2001		11,437,002.34	102.5	11.1	
0	2002		3,988.00CR	0.0CR	37.0	
9	2002		85,418.33	0.7		
8	2002		11,518,432.67	100.7	12.0	
3	2003		797.88	0.0		
9	2003		366,019.56	3.2		
8	2003		11,885,250.11	103.2	12.6	
0	2004		22,391.05CR	0.2CR	37.5	
9	2004		559,471.40	4.7		
8	2004		12,422,330.46	104.5	13.0	
9	2005		253,803.99	2.0		
8	2005		12,676,134.45	102.0	13.7	
0	2006		125,396.38CR	1.0CR	9.6	
9	2006		240,714.52	1.9		
8	2006		12,791,452.59	100.9	14.5	
0	2007		39,919.54CR	0.3CR	37.0	
3	2007		19,896.55	0.2		
9	2007		339,329.71	2.7		
8	2007		13,110,759.31	102.5	15.0	
9	2008		258,259.64	2.0		
8	2008		13,369,018.95	102.0	15.7	
0	2009		617,861.38CR	4.6CR	31.9	
9	2009		142,112.23	1.1		
8	2009		12,893,269.80	96.4	15.8	
9	2010		235,921.41	1.8		
8	2010		13,129,191.21	101.8	16.5	
0	2011		4,647,823.89CR	35.4CR	24.5	
9	2011		51,096.98	0.4		
8	2011	1992	2,385,516.40	100.0		
8	2011	1993	453,067.33	72.0		
8	2011	1994	173,826.69	66.7		
8	2011	1995	989,539.25	64.7		
8	2011	1996	146,305.31	53.1		
8	2011	1997	97,474.13	51.4		
8	2011	1998	304,646.05	50.2		
8	2011	1999	603,515.98	46.7		
8	2011	2000	548,724.47	39.6		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2001	277,006.49	33.2		
8	2011	2002	85,418.33	29.9		
8	2011	2003	366,817.44	28.9		
8	2011	2004	559,471.40	24.6		
8	2011	2005	253,803.99	18.1		
8	2011	2006	240,714.52	15.1		
8	2011	2007	359,226.26	12.3		
8	2011	2008	258,259.64	8.1		
8	2011	2009	142,112.23	5.0		
8	2011	2010	235,921.41	3.4		
8	2011	2011	51,096.98	0.6		
8	2011		8,532,464.30	65.0	13.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39110	00	00	9	1917	
39110	00	00	0	1918-2011	6,989,146.18-
39110	00	00	1	1918-2011	
39110	00	00	2	1918-2011	
39110	00	00	3	1918-2011	485,724.57-
39110	00	00	4	1918-2011	
39110	00	00	5	1918-2011	
39110	00	00	7	1918-2011	
39110	00	00	9	1918-2011	16,007,335.05
39110	00	00	8	2011	8,532,464.30

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	6,989,146.18-		6,989,146.18-
3	485,724.57-		485,724.57-
9	16,007,335.05		16,007,335.05
TOTAL DATA	8,532,464.30		8,532,464.30
8	8,532,464.30		8,532,464.30

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	83.49
1999	12.5	99.58
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	99.88
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

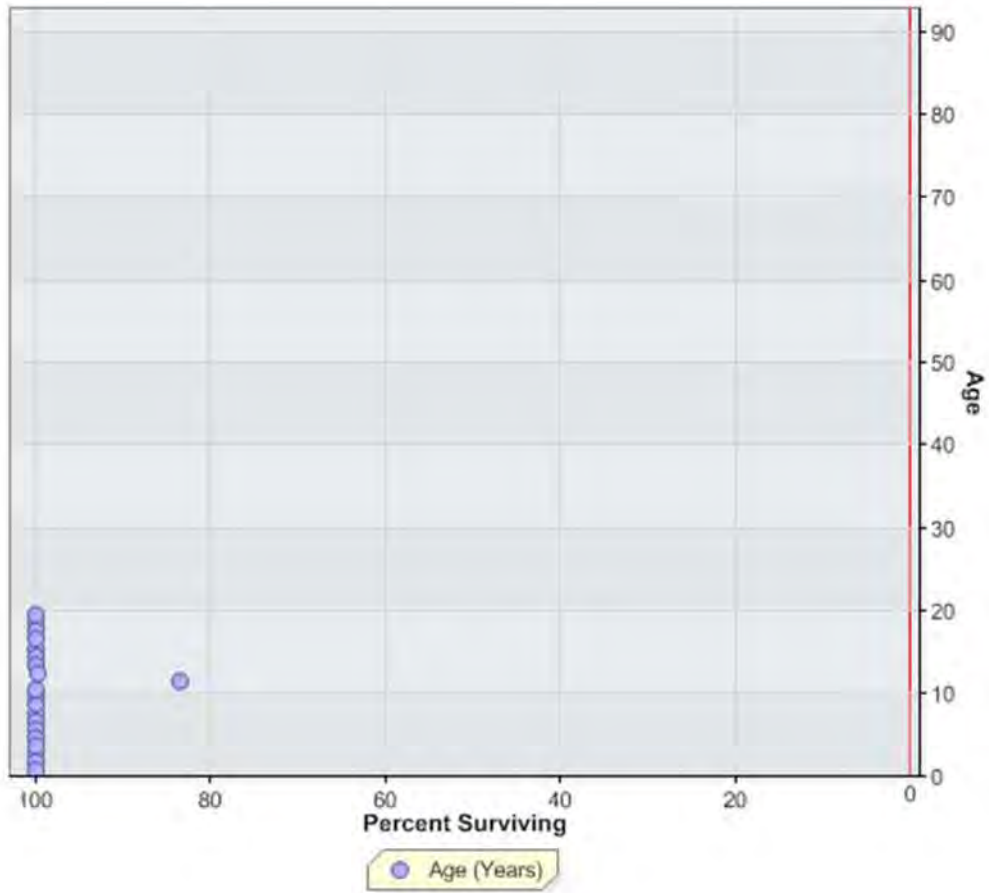
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.10 OFFICE FURNITURE

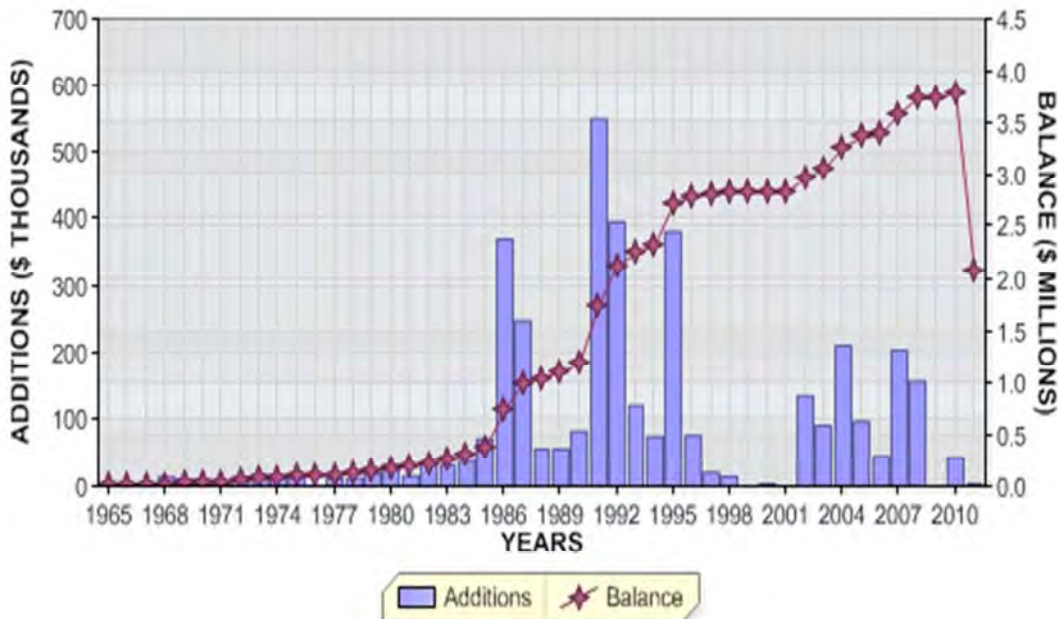
MULTIPLE ORIGINAL GROUP LIFE TABLE



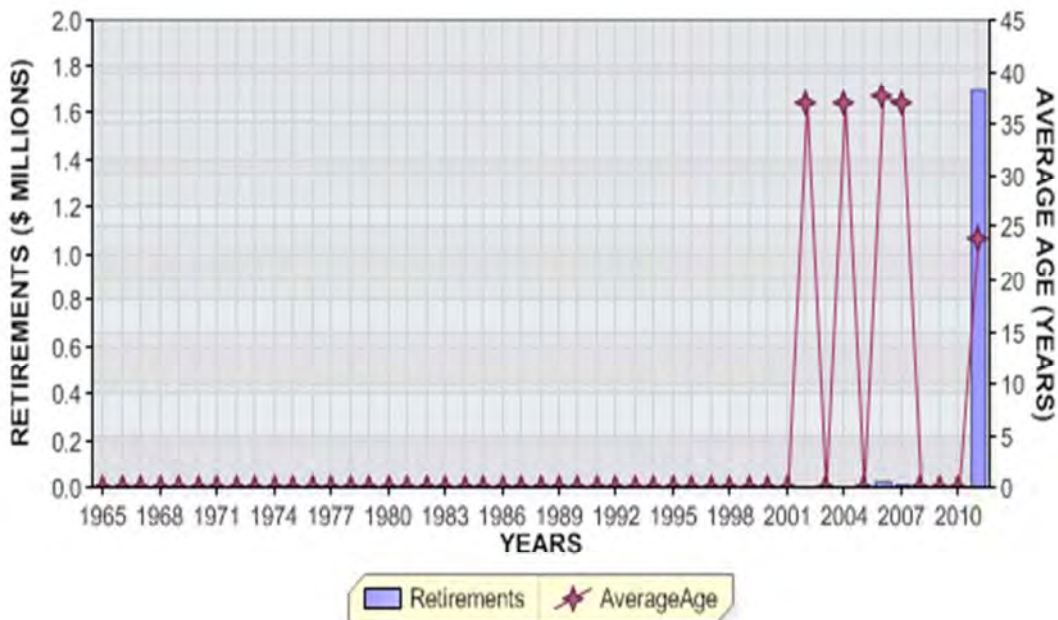
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



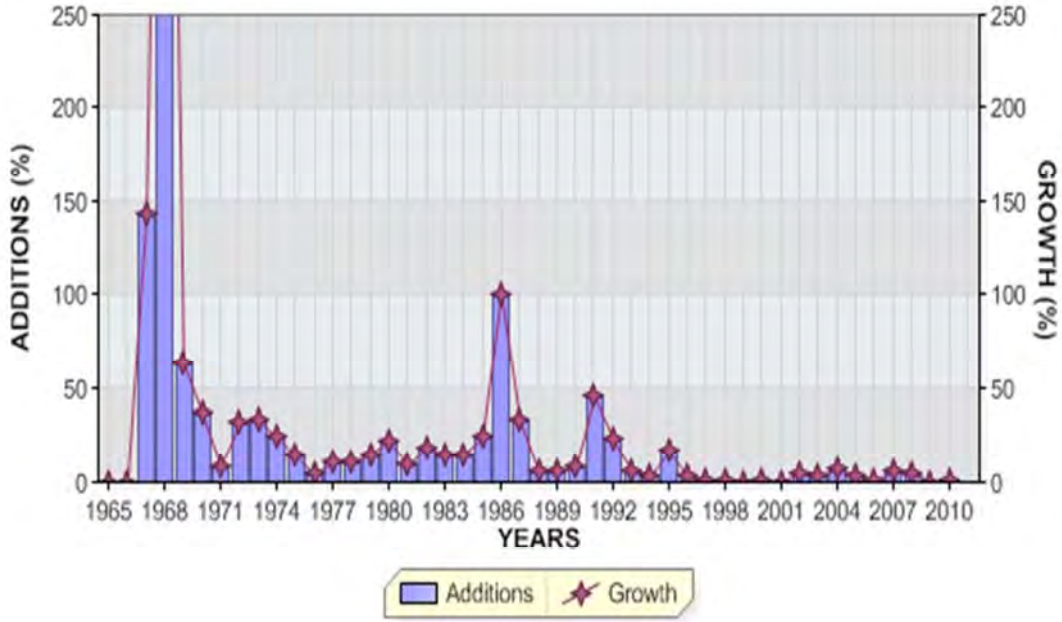
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1965		836.00	0.0			
8	1965		836.00			0.5	
8	1966		836.00	100.0		1.5	
9	1967		1,198.55	143.4			
8	1967		2,034.55	243.4		1.3	
9	1968		13,978.75	687.1			
8	1968		16,013.30	787.1		0.7	
9	1969		10,236.81	63.9			
8	1969		26,250.11	163.9		1.3	
9	1970		9,736.63	37.1			
8	1970		35,986.74	137.1		1.8	
9	1971		3,116.68	8.7			
8	1971		39,103.42	108.7		2.6	
9	1972		12,400.31	31.7			
8	1972		51,503.73	131.7		2.9	
9	1973		17,156.45	33.3			
8	1973		68,660.18	133.3		3.0	
9	1974		16,741.10	24.4			
8	1974		85,401.28	124.4		3.3	
9	1975		12,204.60	14.3			
8	1975		97,605.88	114.3		3.8	
9	1976		3,848.27	3.9			
8	1976		101,454.15	103.9		4.7	
9	1977		10,831.99	10.7			
8	1977		112,286.14	110.7		5.2	
9	1978		11,558.82	10.3			
8	1978		123,844.96	110.3		5.7	
9	1979		18,647.18	15.1			
8	1979		142,492.14	115.1		5.8	
9	1980		32,007.36	22.5			
8	1980		174,499.50	122.5		5.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	1981		15,454.11	8.9		
8	1981		189,953.61	108.9	6.2	
9	1982		35,507.94	18.7		
8	1982		225,461.55	118.7	6.1	
9	1983		31,964.51	14.2		
8	1983		257,426.06	114.2	6.3	
9	1984		38,785.97	15.1		
8	1984		296,212.03	115.1	6.4	
9	1985		71,596.71	24.2		
8	1985		367,808.74	124.2	6.1	
9	1986		371,404.07	101.0		
8	1986		739,212.81	201.0	3.8	
9	1987		248,852.62	33.7		
8	1987		988,065.43	133.7	3.7	
9	1988		57,177.32	5.8		
8	1988		1,045,242.75	105.8	4.5	
9	1989		56,904.40	5.4		
8	1989		1,102,147.15	105.4	5.2	
9	1990		83,869.72	7.6		
8	1990		1,186,016.87	107.6	5.8	
9	1991		550,238.11	46.4		
8	1991		1,736,254.98	146.4	4.8	
9	1992		396,046.57	22.8		
8	1992		2,132,301.55	122.8	4.8	
9	1993		121,707.53	5.7		
8	1993		2,254,009.08	105.7	5.5	
9	1994		75,504.16	3.3		
8	1994		2,329,513.24	103.3	6.3	
9	1995		382,922.34	16.4		
8	1995		2,712,435.58	116.4	6.4	
9	1996		76,928.07	2.8		
8	1996		2,789,363.65	102.8	7.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1997		21,169.83		0.8		
8	1997		2,810,533.48		100.8	8.1	
9	1998		14,809.35		0.5		
8	1998		2,825,342.83		100.5	9.1	
8	1999		2,825,342.83		100.0	10.1	
9	2000		3,439.17		0.1		
8	2000		2,828,782.00		100.1	11.1	
8	2001		2,828,782.00		100.0	12.1	
0	2002		836.00CR		0.0CR	37.0	
9	2002		135,769.88		4.8		
8	2002		2,963,715.88		104.8	12.5	
9	2003		91,975.60		3.1		
8	2003		3,055,691.48		103.1	13.1	
0	2004		1,198.55CR		0.0CR	37.0	
9	2004		212,876.52		7.0		
8	2004		3,267,369.45		106.9	13.2	
9	2005		98,246.54		3.0		
8	2005		3,365,615.99		103.0	13.8	
0	2006		24,215.56CR		0.7CR	37.6	
9	2006		45,462.27		1.4		
8	2006		3,386,862.70		100.6	14.4	
0	2007		9,736.63CR		0.3CR	37.0	
9	2007		205,216.62		6.1		
8	2007		3,582,342.69		105.8	14.5	
9	2008		158,110.43		4.4		
8	2008		3,740,453.12		104.4	14.9	
8	2009		3,740,453.12		100.0	15.9	
9	2010		43,735.11		1.2		
8	2010		3,784,188.23		101.2	16.7	
0	2011		1,700,268.24CR		44.9CR	23.9	
9	2011		2,659.54		0.1		
8	2011	1992	396,046.57		100.0		
8	2011	1993	121,707.53		81.0		
8	2011	1994	75,504.16		75.2		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	1995	382,922.34	71.6		
8	2011	1996	76,928.07	53.2		
8	2011	1997	21,169.83	49.5		
8	2011	1998	14,809.35	48.5		
8	2011	2000	3,439.17	47.8		
8	2011	2002	135,769.88	47.6		
8	2011	2003	91,975.60	41.1		
8	2011	2004	212,876.52	36.7		
8	2011	2005	98,246.54	26.5		
8	2011	2006	45,462.27	21.8		
8	2011	2007	205,216.62	19.6		
8	2011	2008	158,110.43	9.8		
8	2011	2010	43,735.11	2.2		
8	2011	2011	2,659.54	0.1		
8	2011		2,086,579.53	55.1	12.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39120	00	00	9	1964	
39120	00	00	0	1965-2011	1,736,254.98-
39120	00	00	1	1965-2011	
39120	00	00	2	1965-2011	
39120	00	00	3	1965-2011	
39120	00	00	4	1965-2011	
39120	00	00	5	1965-2011	
39120	00	00	7	1965-2011	
39120	00	00	9	1965-2011	3,822,834.51
39120	00	00	8	2011	2,086,579.53

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,736,254.98-	
9	3,822,834.51	
TOTAL DATA	2,086,579.53	
8	2,086,579.53	
		TOTAL
		1,736,254.98-
		3,822,834.51
		2,086,579.53
		2,086,579.53

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

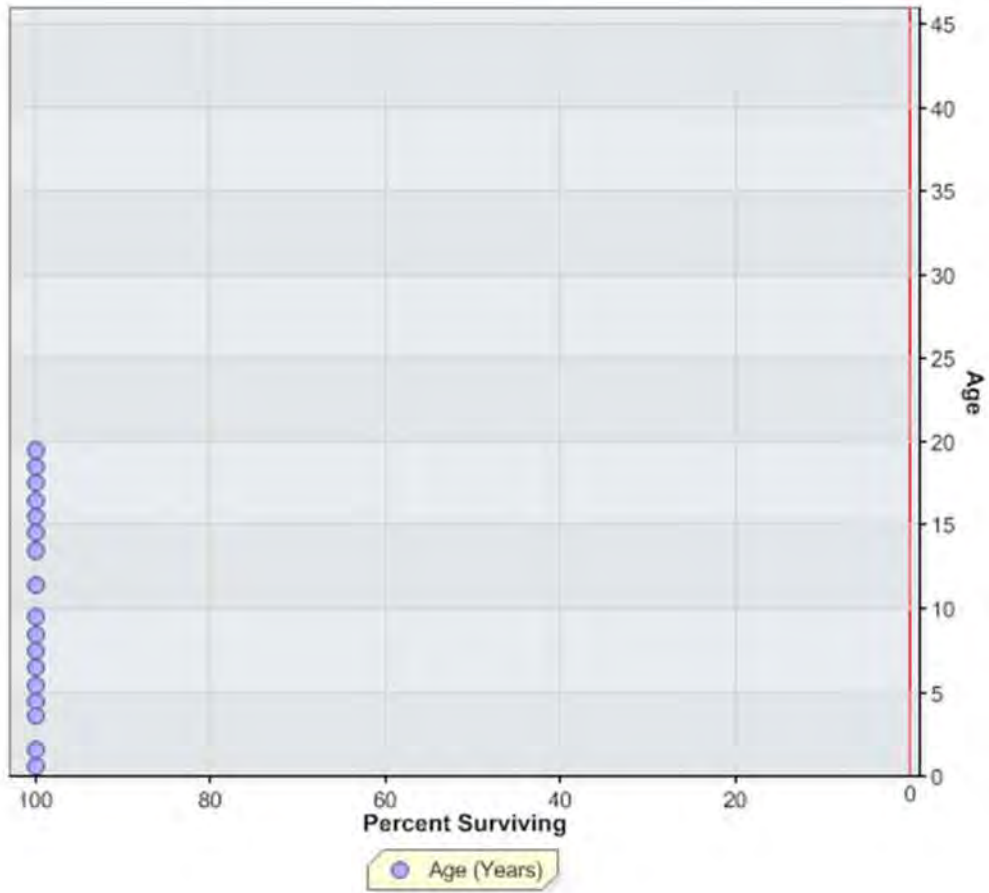
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	
2000	11.5	100.00
1999	12.5	
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	100.00
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.20 OFFICE EQUIPMENT

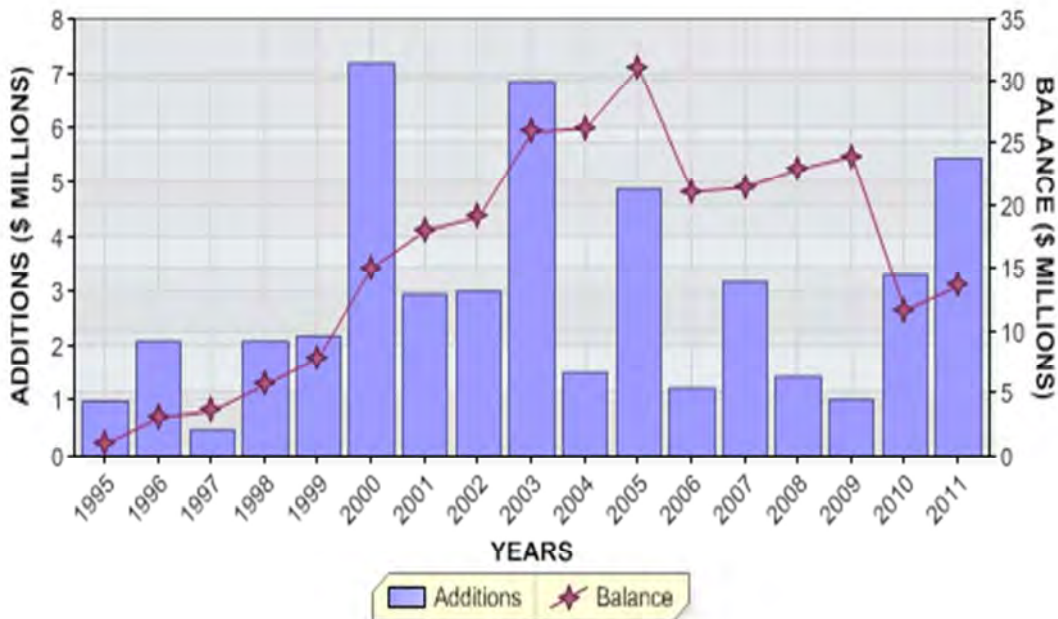
MULTIPLE ORIGINAL GROUP LIFE TABLE



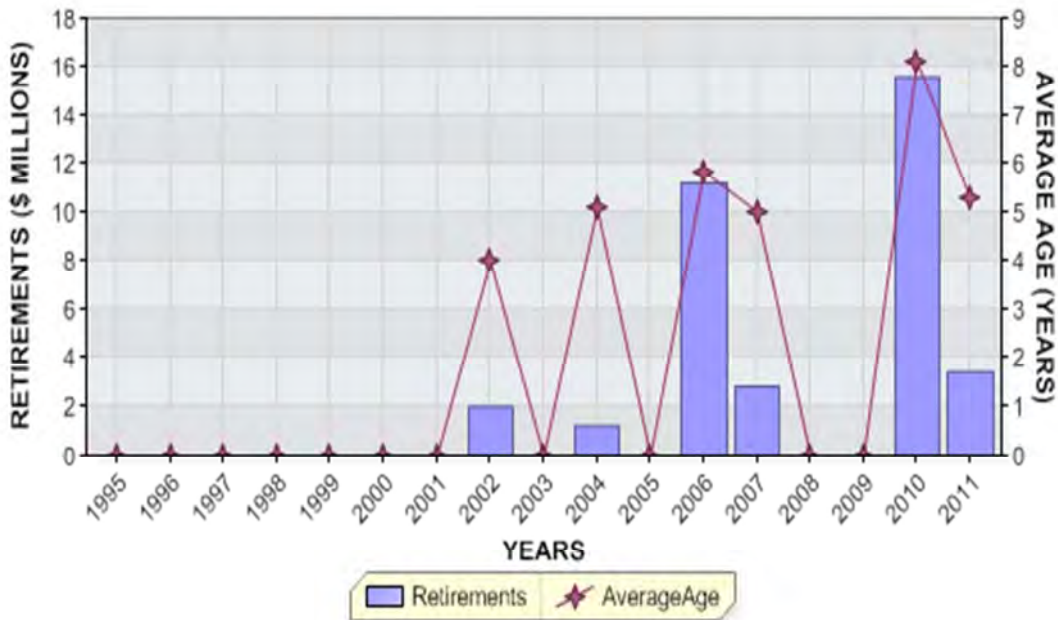
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.30 COMPUTER EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.30 COMPUTER EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.30 COMPUTER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		998,766.11	0.0		
8	1995		998,766.11		0.5	
9	1996		2,109,320.03	211.2		
8	1996		3,108,086.14	311.2	0.8	
9	1997		494,004.42	15.9		
8	1997		3,602,090.56	115.9	1.6	
9	1998		2,108,447.65	58.5		
8	1998		5,710,538.21	158.5	1.8	
9	1999		2,212,490.07	38.7		
8	1999		7,923,028.28	138.7	2.2	
9	2000		7,207,190.83	91.0		
8	2000		15,130,219.11	191.0	1.9	
9	2001		2,966,858.28	19.6		
8	2001		18,097,077.39	119.6	2.5	
0	2002		2,000,290.00CR	11.1CR	4.0	
9	2002		3,020,877.13	16.7		
8	2002		19,117,664.52	105.6	2.9	
3	2003		35,872.62CR	0.2CR		
9	2003		6,857,945.01	35.9		
8	2003		25,939,736.91	135.7	3.0	
0	2004		1,233,294.92CR	4.8CR	5.1	
9	2004		1,528,146.64	5.9		
8	2004		26,234,588.63	101.1	3.8	
9	2005		4,882,278.45	18.6		
8	2005		31,116,867.08	118.6	4.1	
0	2006		11,211,349.48CR	36.0CR	5.8	
9	2006		1,243,074.15	4.0		
8	2006		21,148,591.75	68.0	4.2	
0	2007		2,828,381.40CR	13.4CR	5.0	
9	2007		3,196,186.07	15.1		
8	2007		21,516,396.42	101.7	4.4	
9	2008		1,450,115.72	6.7		
8	2008		22,966,512.14	106.7	5.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.30 COMPUTER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2009		1,027,626.04	4.5		
8	2009		23,994,138.18	104.5	5.9	
0	2010		15,600,695.74CR	65.0CR	8.1	
9	2010		3,322,476.54	13.8		
8	2010		11,715,918.98	48.8	2.7	
0	2011		3,443,867.72CR	29.4CR	5.3	
3	2011		77,639.12CR	0.7CR		
9	2011		5,457,690.48	46.6		
8	2011	2007	2,394,193.84	100.0		
8	2011	2008	1,450,115.72	82.5		
8	2011	2009	1,027,626.04	71.8		
8	2011	2010	3,322,476.54	64.3		
8	2011	2011	5,457,690.48	40.0		
8	2011		13,652,102.62	116.5	1.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 391.30 COMPUTER EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39130	00	00	9	1994	
39130	00	00	0	1995-2011	36,317,879.26-
39130	00	00	1	1995-2011	
39130	00	00	2	1995-2011	
39130	00	00	3	1995-2011	113,511.74-
39130	00	00	4	1995-2011	
39130	00	00	5	1995-2011	
39130	00	00	7	1995-2011	
39130	00	00	9	1995-2011	50,083,493.62
39130	00	00	8	2011	13,652,102.62

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	36,317,879.26-		36,317,879.26-
3	113,511.74-		113,511.74-
9	50,083,493.62		50,083,493.62
TOTAL DATA	13,652,102.62		13,652,102.62
8	13,652,102.62		13,652,102.62

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.30 COMPUTER EQUIPMENT

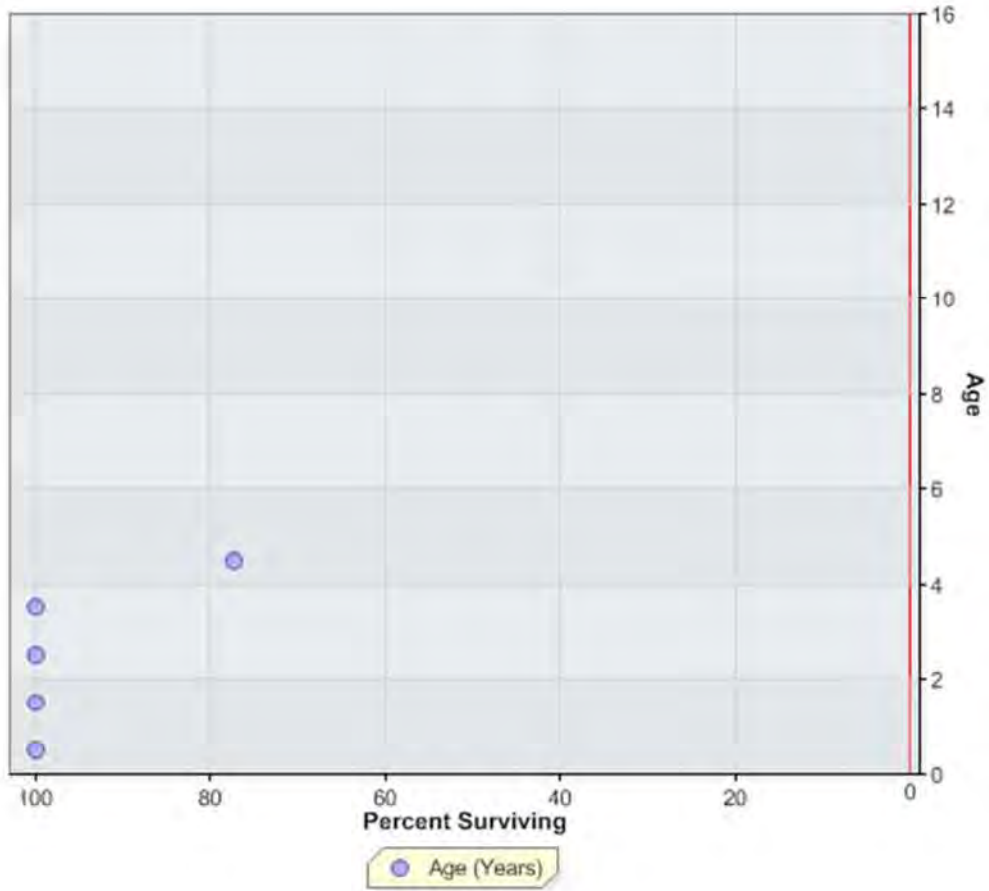
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	77.34
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.30 COMPUTER EQUIPMENT

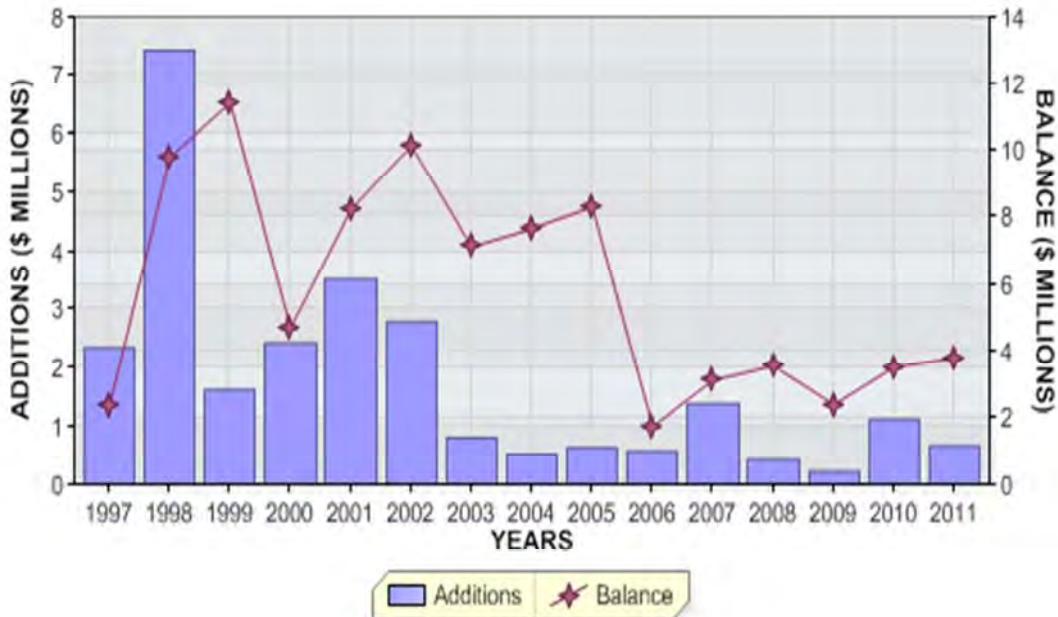
MULTIPLE ORIGINAL GROUP LIFE TABLE



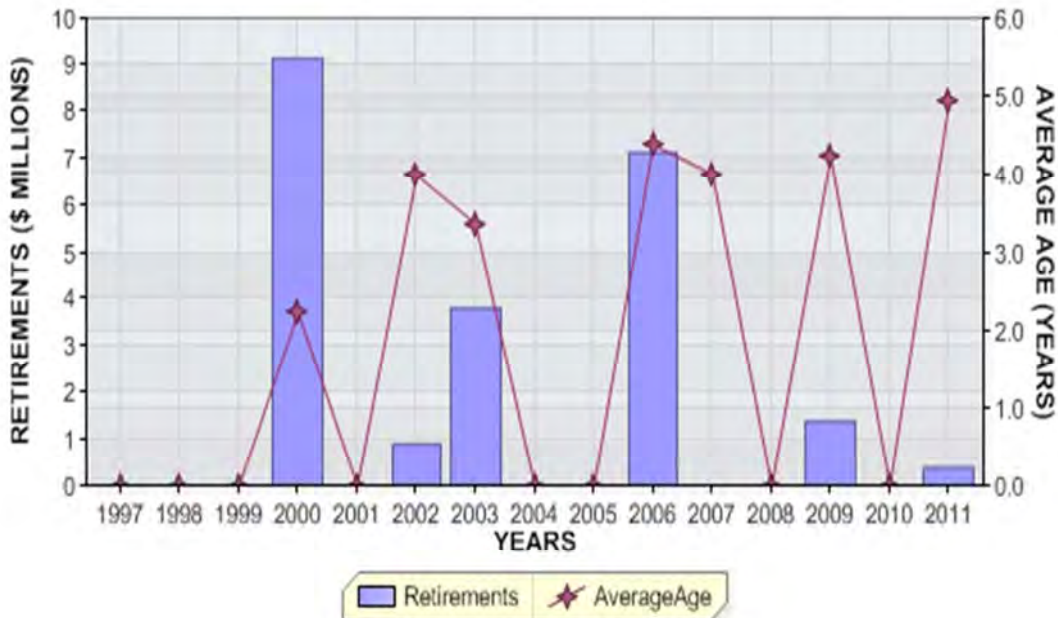
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



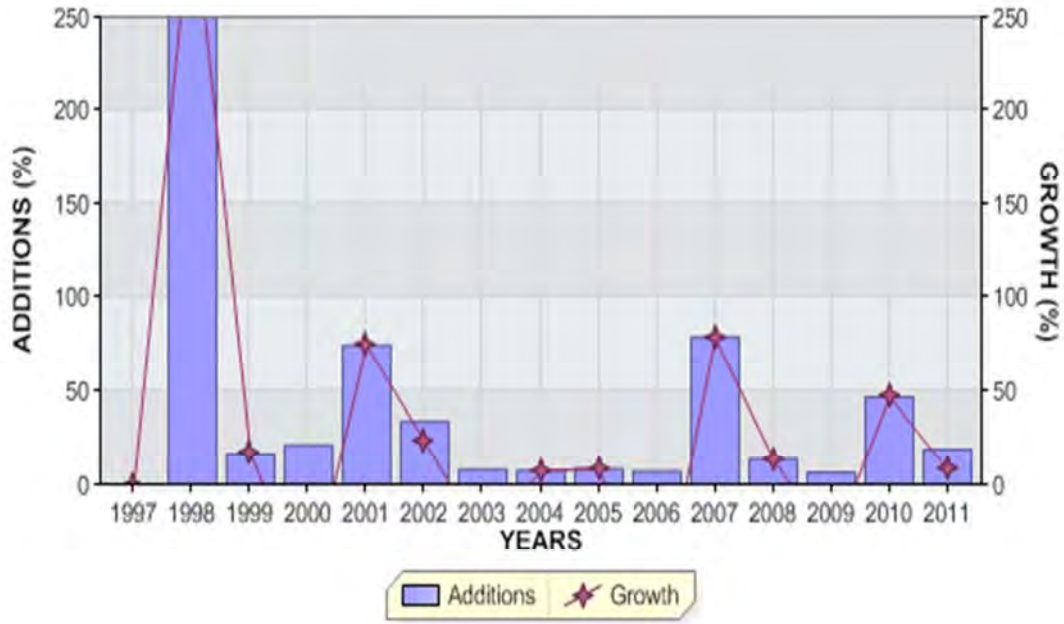
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	1997		2,362,626.00	0.0		
8	1997		2,362,626.00		0.5	
9	1998		7,441,981.00	315.0		
8	1998		9,804,607.00	415.0	0.7	
9	1999		1,634,618.60	16.7		
8	1999		11,439,225.60	116.7	1.6	
0	2000		9,166,032.00CR	80.1CR	2.2	
9	2000		2,438,765.00	21.3		
8	2000		4,711,958.60	41.2	1.2	
9	2001		3,530,482.00	74.9		
8	2001		8,242,440.60	174.9	1.5	
0	2002		899,461.00CR	10.9CR	4.0	
9	2002		2,804,562.00	34.0		
8	2002		10,147,541.60	123.1	1.7	
0	2003		3,812,497.60CR	37.6CR	3.4	
9	2003		809,755.86	8.0		
8	2003		7,144,799.86	70.4	1.9	
9	2004		532,136.74	7.4		
8	2004		7,676,936.60	107.4	2.7	
9	2005		637,122.46	8.3		
8	2005		8,314,059.06	108.3	3.5	
0	2006		7,141,446.10CR	85.9CR	4.4	
9	2006		584,503.80	7.0		
8	2006		1,757,116.76	21.1	1.5	
0	2007		3,353.76CR	0.2CR	4.0	
3	2007		9,944.81CR	0.6CR		
9	2007		1,392,992.55	79.3		
8	2007		3,136,810.74	178.5	1.6	
9	2008		428,645.39	13.7		
8	2008		3,565,456.13	113.7	2.3	
0	2009		1,394,907.01CR	39.1CR	4.2	
9	2009		229,231.79	6.4		
8	2009		2,399,780.91	67.3	2.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2010		1,127,650.93	47.0		
8	2010		3,527,431.84	147.0	2.4	
0	2011		388,746.00CR	11.0CR	4.9	
9	2011		671,635.09	19.0		
8	2011	2007	1,353,157.73	100.0		
8	2011	2008	428,645.39	64.5		
8	2011	2009	229,231.79	53.2		
8	2011	2010	1,127,650.93	47.2		
8	2011	2011	671,635.09	17.6		
8	2011		3,810,320.93	108.0	2.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 391.31 PERSONAL COMPUTERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39131	00	00	9	1996	
39131	00	00	0	1997-2011	22,806,443.47-
39131	00	00	1	1997-2011	
39131	00	00	2	1997-2011	
39131	00	00	3	1997-2011	9,944.81-
39131	00	00	4	1997-2011	
39131	00	00	5	1997-2011	
39131	00	00	7	1997-2011	
39131	00	00	9	1997-2011	26,626,709.21
39131	00	00	8	2011	3,810,320.93

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	22,806,443.47-	
3	9,944.81-	
9	26,626,709.21	
TOTAL DATA	3,810,320.93	
8		3,810,320.93

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.31 PERSONAL COMPUTERS

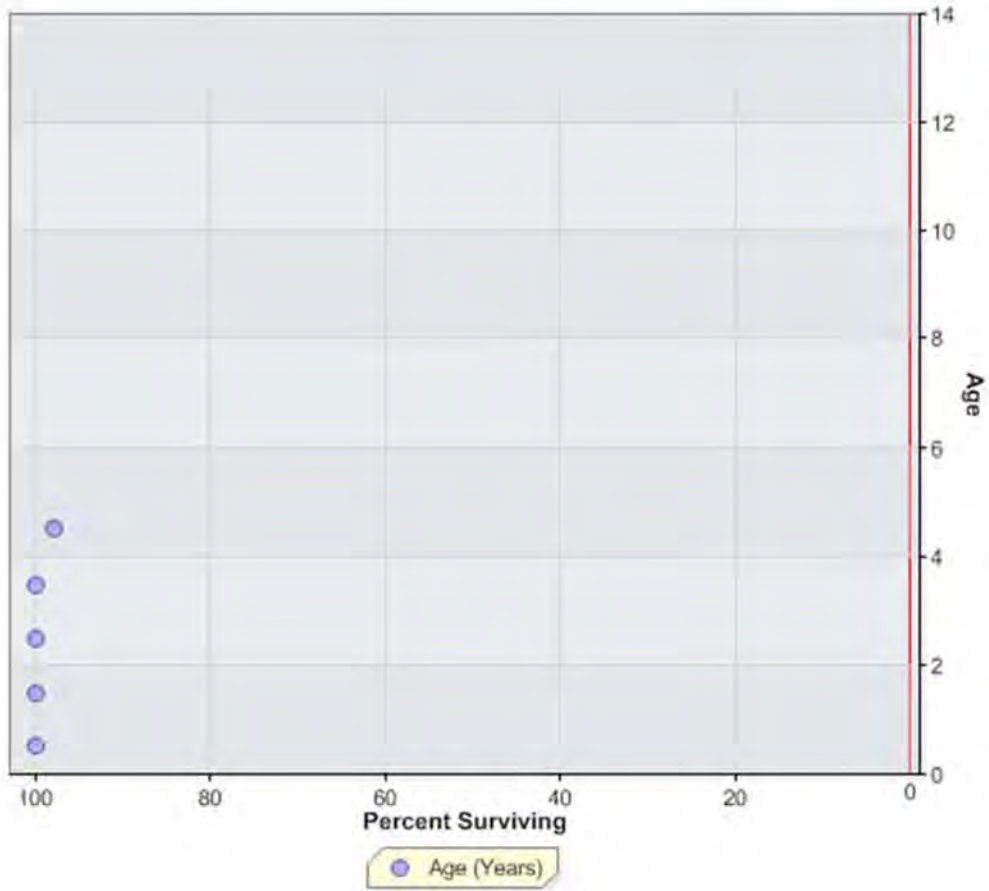
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	97.84
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.31 PERSONAL COMPUTERS

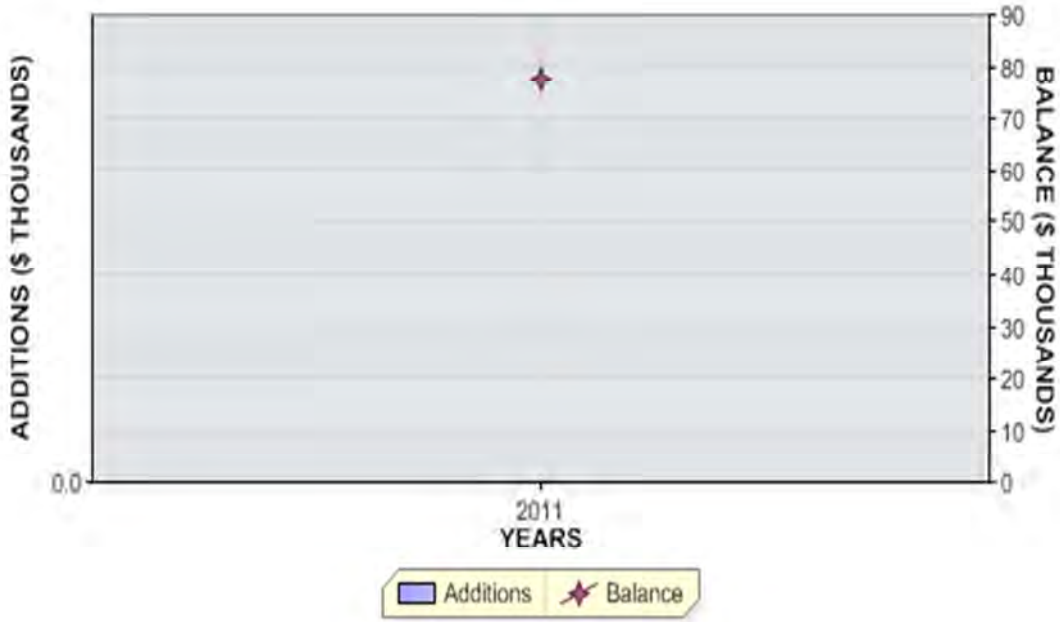
MULTIPLE ORIGINAL GROUP LIFE TABLE



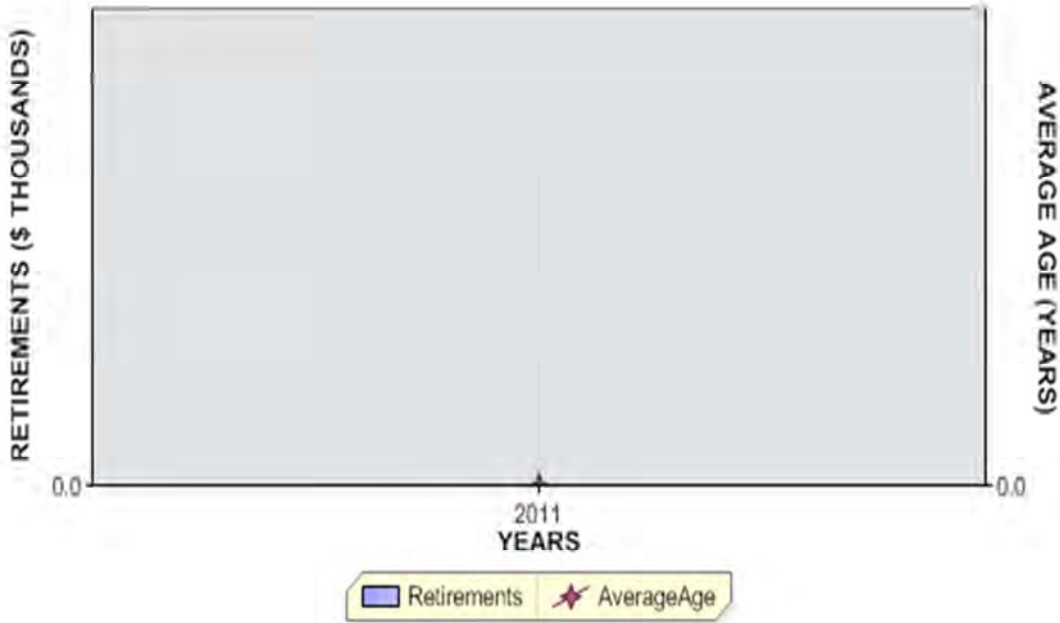
LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 391.33 ECR 2006

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 391.33 ECR 2006

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.33 ECR 2006

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2011		77,639.12	0.0		
8	2011	2007	77,639.12	100.0		
8	2011		77,639.12		4.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.33 ECR 2006

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39133	00	00	9	2010	
39133	00	00	0	2011-2011	
39133	00	00	1	2011-2011	
39133	00	00	2	2011-2011	
39133	00	00	3	2011-2011	77,639.12
39133	00	00	4	2011-2011	
39133	00	00	5	2011-2011	
39133	00	00	7	2011-2011	
39133	00	00	9	2011-2011	
39133	00	00	8	2011	77,639.12

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----	TOTAL
	AGED	UNAGED	
3	77,639.12		77,639.12
TOTAL DATA	77,639.12		77,639.12
8	77,639.12		77,639.12

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.33 ECR 2006

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.33 ECR 2006

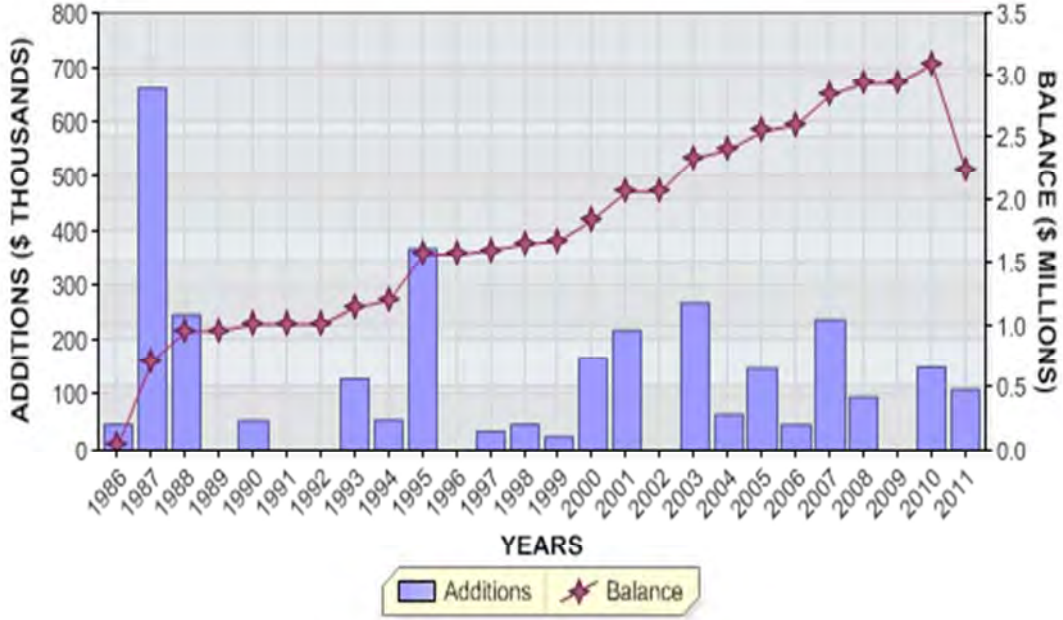
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

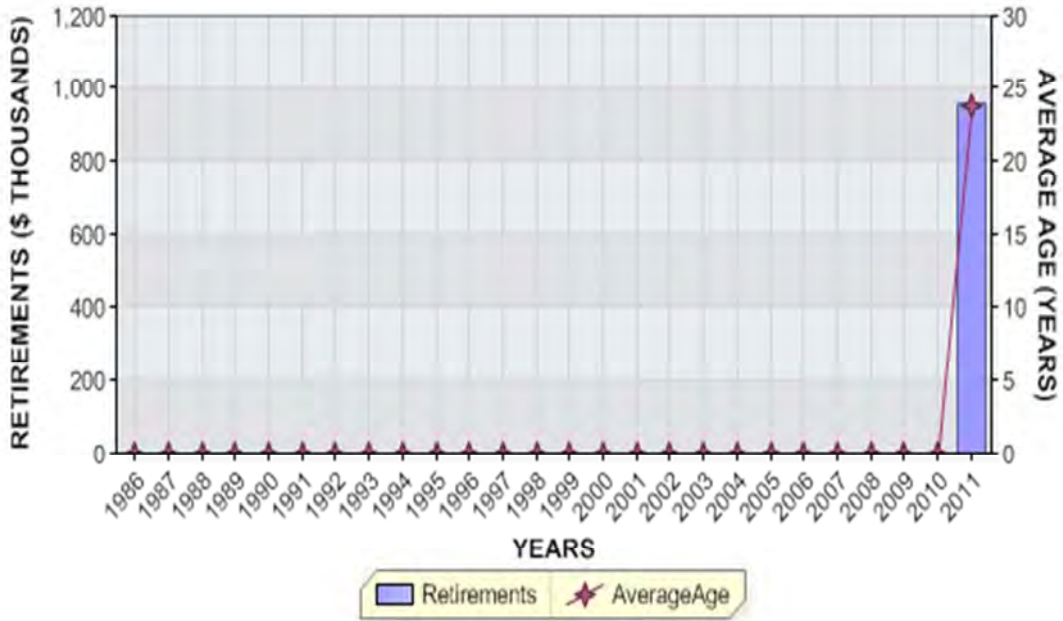
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.40 SECURITY EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



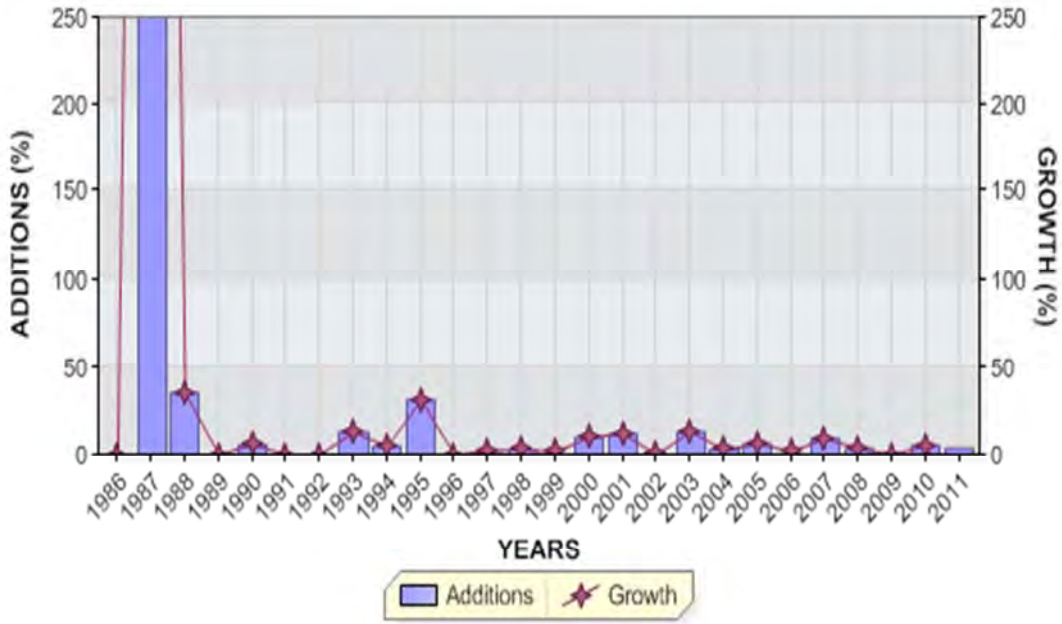
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 391.40 SECURITY EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.40 SECURITY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		47,973.44	0.0		
8	1986		47,973.44		0.5	
9	1987		662,360.21	1380.7		
8	1987		710,333.65	1480.7	0.6	
9	1988		248,477.59	35.0		
8	1988		958,811.24	135.0	1.3	
8	1989		958,811.24	100.0	2.3	
9	1990		54,882.50	5.7		
8	1990		1,013,693.74	105.7	3.1	
8	1991		1,013,693.74	100.0	4.1	
8	1992		1,013,693.74	100.0	5.1	
9	1993		130,711.09	12.9		
8	1993		1,144,404.83	112.9	5.5	
9	1994		55,322.34	4.8		
8	1994		1,199,727.17	104.8	6.2	
9	1995		370,575.75	30.9		
8	1995		1,570,302.92	130.9	5.6	
8	1996		1,570,302.92	100.0	6.6	
9	1997		35,607.47	2.3		
8	1997		1,605,910.39	102.3	7.5	
9	1998		48,025.08	3.0		
8	1998		1,653,935.47	103.0	8.2	
9	1999		25,153.66	1.5		
8	1999		1,679,089.13	101.5	9.1	
9	2000		168,980.34	10.1		
8	2000		1,848,069.47	110.1	9.2	
9	2001		219,595.77	11.9		
8	2001		2,067,665.24	111.9	9.2	
9	2002		703.98	0.0		
8	2002		2,068,369.22	100.0	10.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.40 SECURITY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
9	2003		269,946.27	13.1		
8	2003		2,338,315.49	113.1	10.0	
9	2004		66,352.33	2.8		
8	2004		2,404,667.82	102.8	10.7	
9	2005		149,840.62	6.2		
8	2005		2,554,508.44	106.2	11.0	
9	2006		47,206.91	1.8		
8	2006		2,601,715.35	101.8	11.8	
9	2007		239,496.27	9.2		
8	2007		2,841,211.62	109.2	11.8	
9	2008		97,170.99	3.4		
8	2008		2,938,382.61	103.4	12.4	
8	2009		2,938,382.61	100.0	13.4	
9	2010		151,728.76	5.2		
8	2010		3,090,111.37	105.2	13.7	
0	2011		958,811.24CR	31.0CR	23.8	
9	2011		110,523.31	3.6		
8	2011	1990	54,882.50	100.0		
8	2011	1993	130,711.09	97.6		
8	2011	1994	55,322.34	91.7		
8	2011	1995	370,575.75	89.3		
8	2011	1997	35,607.47	72.7		
8	2011	1998	48,025.08	71.1		
8	2011	1999	25,153.66	69.0		
8	2011	2000	168,980.34	67.9		
8	2011	2001	219,595.77	60.3		
8	2011	2002	703.98	50.5		
8	2011	2003	269,946.27	50.5		
8	2011	2004	66,352.33	38.5		
8	2011	2005	149,840.62	35.5		
8	2011	2006	47,206.91	28.8		
8	2011	2007	239,496.27	26.7		
8	2011	2008	97,170.99	16.0		
8	2011	2010	151,728.76	11.7		
8	2011	2011	110,523.31	4.9		
8	2011		2,241,823.44	72.5	9.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.40 SECURITY EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39140	00	00	9	1985	
39140	00	00	0	1986-2011	958,811.24-
39140	00	00	1	1986-2011	
39140	00	00	2	1986-2011	
39140	00	00	3	1986-2011	
39140	00	00	4	1986-2011	
39140	00	00	5	1986-2011	
39140	00	00	7	1986-2011	
39140	00	00	9	1986-2011	3,200,634.68
39140	00	00	8	2011	2,241,823.44

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	958,811.24-		958,811.24-
9	3,200,634.68		3,200,634.68
TOTAL DATA	2,241,823.44		2,241,823.44
8	2,241,823.44		2,241,823.44

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.40 SECURITY EQUIPMENT

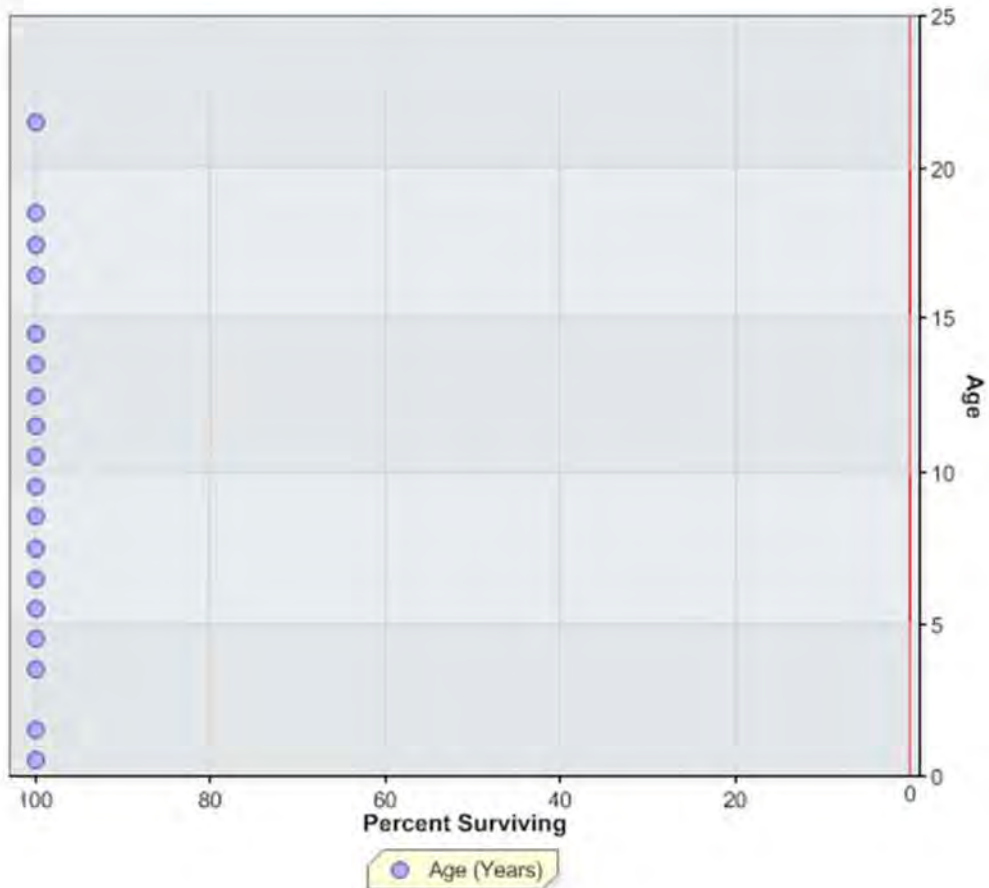
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	
1995	16.5	100.00
1994	17.5	100.00
1993	18.5	100.00
1992	19.5	
1991	20.5	
1990	21.5	100.00
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 391.40 SECURITY EQUIPMENT

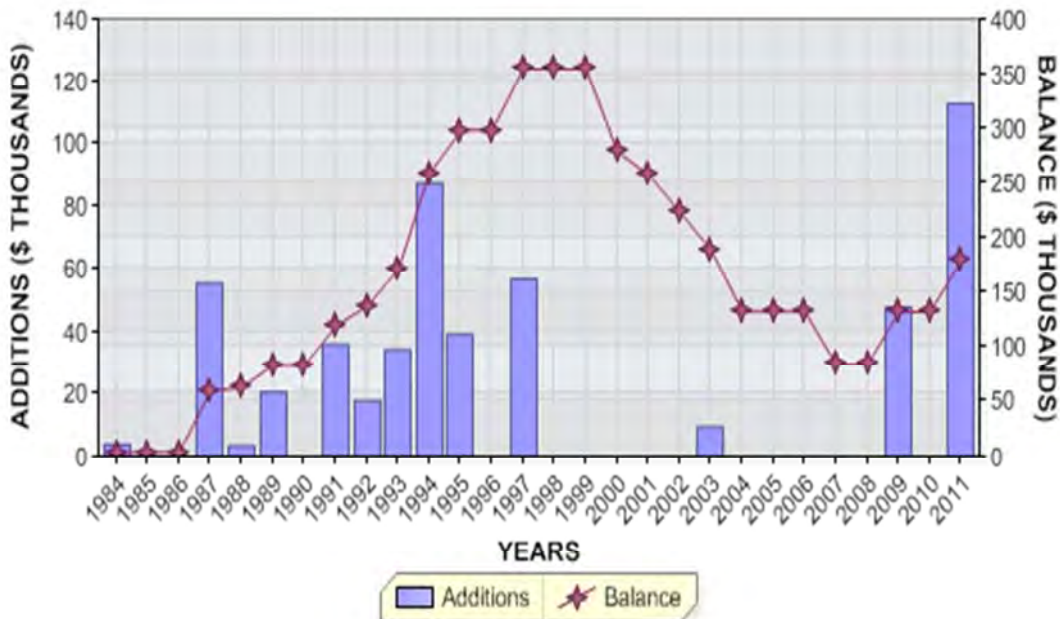
MULTIPLE ORIGINAL GROUP LIFE TABLE



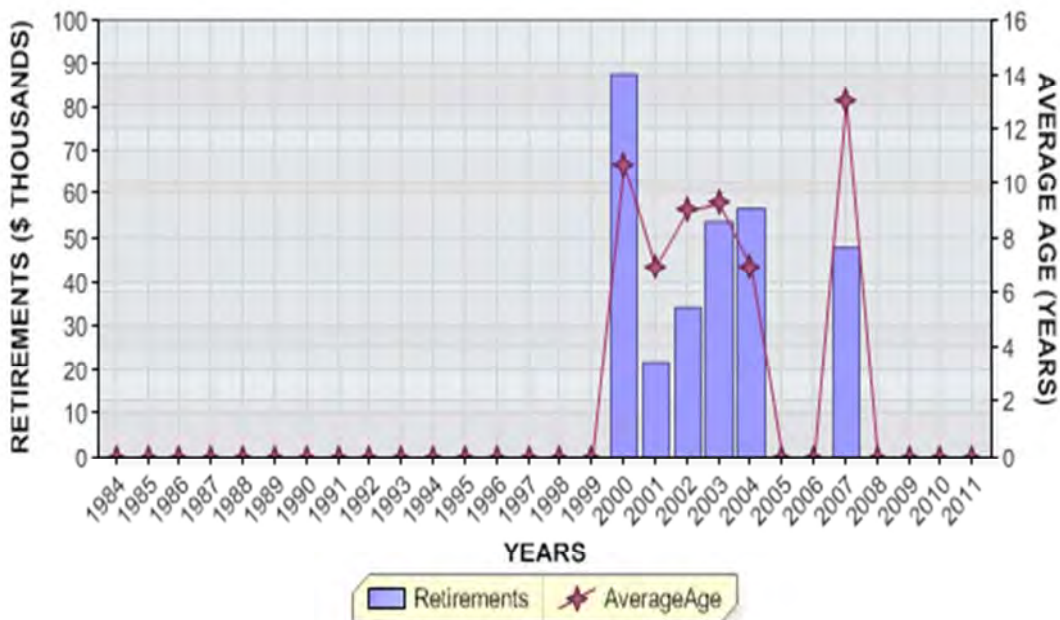
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



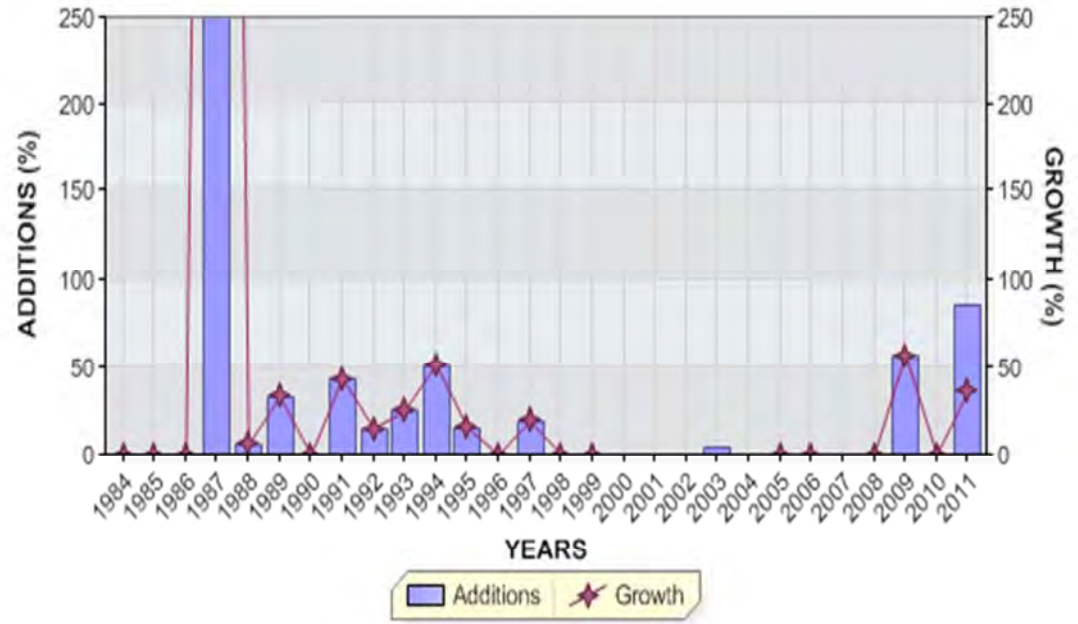
REGULAR RETIREMENTS



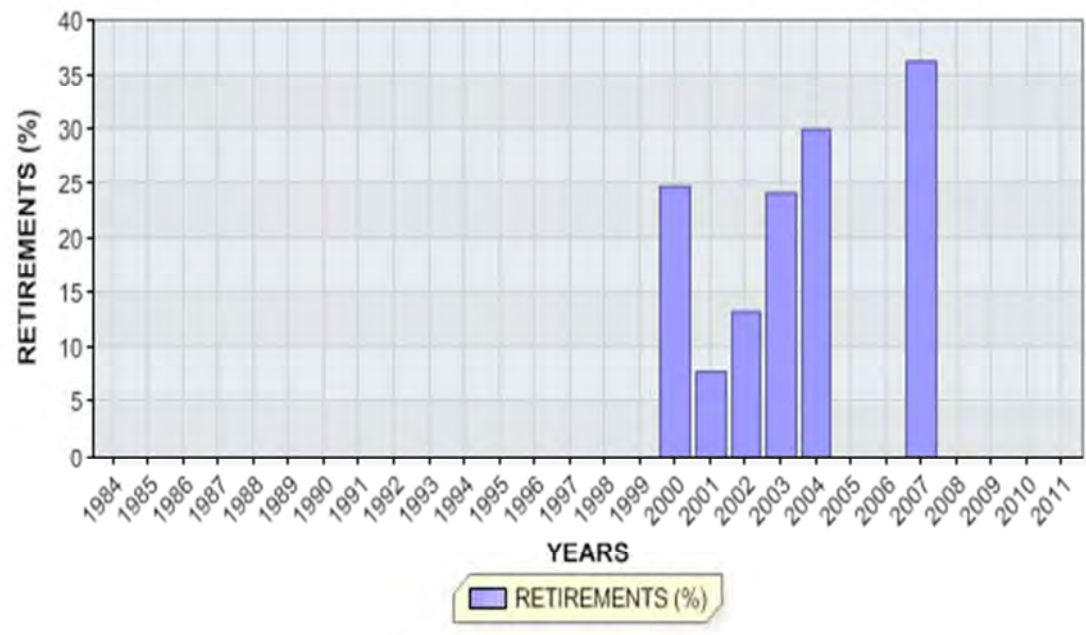
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1984		3,842.86	0.0		
8	1984		3,842.86		0.5	
8	1985		3,842.86	100.0	1.5	
8	1986		3,842.86	100.0	2.5	
9	1987		55,615.18	1447.2		
8	1987		59,458.04	1547.2	0.7	
9	1988		3,502.90	5.9		
8	1988		62,960.94	105.9	1.6	
9	1989		20,489.33	32.5		
8	1989		83,450.27	132.5	2.1	
8	1990		83,450.27	100.0	3.1	
9	1991		36,050.13	43.2		
8	1991		119,500.40	143.2	3.0	
9	1992		17,675.00	14.8		
8	1992		137,175.40	114.8	3.6	
9	1993		34,305.00	25.0		
8	1993		171,480.40	125.0	3.8	
9	1994		87,342.61	50.9		
8	1994		258,823.01	150.9	3.3	
9	1995		39,162.24	15.1		
8	1995		297,985.25	115.1	3.8	
8	1996		297,985.25	100.0	4.8	
9	1997		56,850.71	19.1		
8	1997		354,835.96	119.1	5.0	
8	1998		354,835.96	100.0	6.0	
8	1999		354,835.96	100.0	7.0	
0	2000		87,799.00CR	24.7CR	10.7	
3	2000		12,378.88	3.5		
8	2000		279,415.84	78.7	6.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2001		21,759.00CR	7.8CR	7.0	
8	2001		257,656.84	92.2	7.6	
0	2002		34,305.00CR	13.3CR	9.0	
8	2002		223,351.84	86.7	8.5	
0	2003		53,859.83CR	24.1CR	9.3	
3	2003		10,537.58	4.7		
9	2003		9,490.12	4.2		
8	2003		189,519.71	84.9	8.5	
0	2004		56,850.71CR	30.0CR	7.0	
8	2004		132,669.00	70.0	10.4	
8	2005		132,669.00	100.0	11.4	
8	2006		132,669.00	100.0	12.4	
0	2007		48,190.15CR	36.3CR	13.0	
8	2007		84,478.85	63.7	13.3	
8	2008		84,478.85	100.0	14.3	
9	2009		47,749.65	56.5		
8	2009		132,228.50	156.5	9.9	
8	2010		132,228.50	100.0	10.9	
3	2011		65,583.61CR	49.6CR		
9	2011		112,868.01	85.4		
8	2011	1995	18,895.24	100.0		
8	2011	2009	47,749.65	89.5		
8	2011	2011	112,868.01	62.9		
8	2011		179,512.90	135.8	2.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39210	00	00	9	1983	
39210	00	00	0	1984-2011	302,763.69-
39210	00	00	1	1984-2011	
39210	00	00	2	1984-2011	
39210	00	00	3	1984-2011	42,667.15-
39210	00	00	4	1984-2011	
39210	00	00	5	1984-2011	
39210	00	00	7	1984-2011	
39210	00	00	9	1984-2011	524,943.74
39210	00	00	8	2011	179,512.90

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	302,763.69-		302,763.69-
3	42,667.15-		42,667.15-
9	524,943.74		524,943.74
TOTAL DATA	179,512.90		179,512.90
8	179,512.90		179,512.90

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

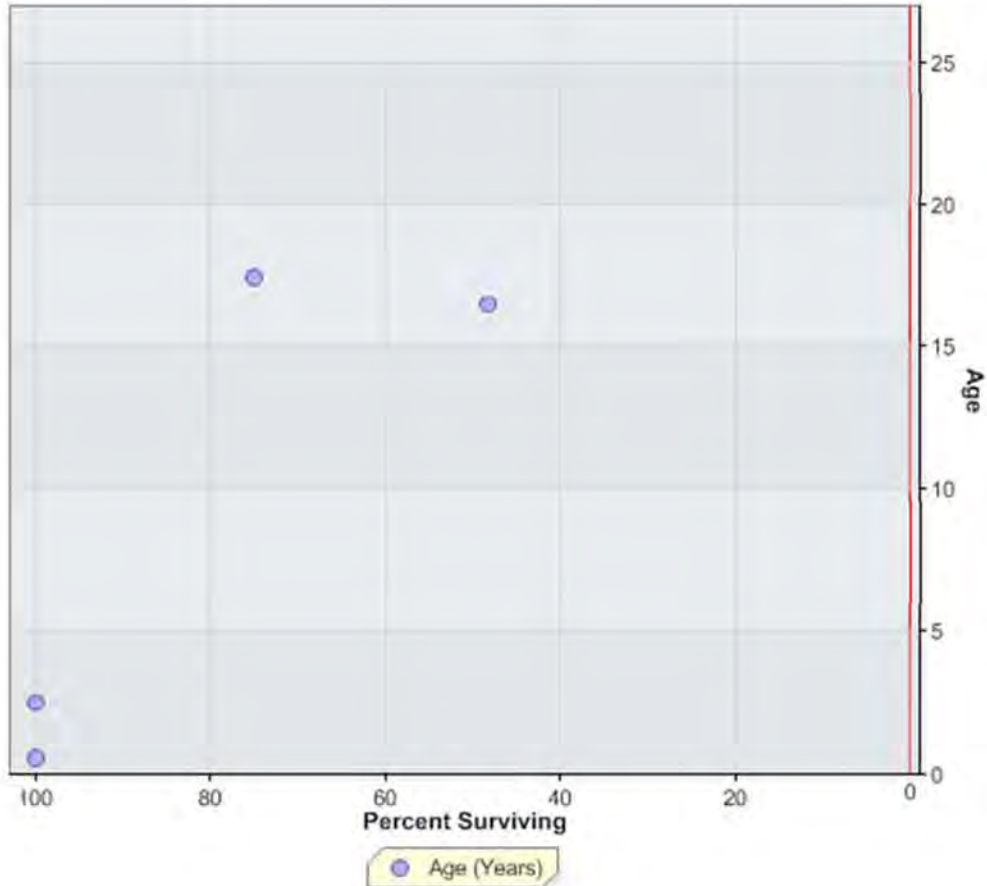
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	48.25
1994	17.5	75.09
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS AND TRUCKS

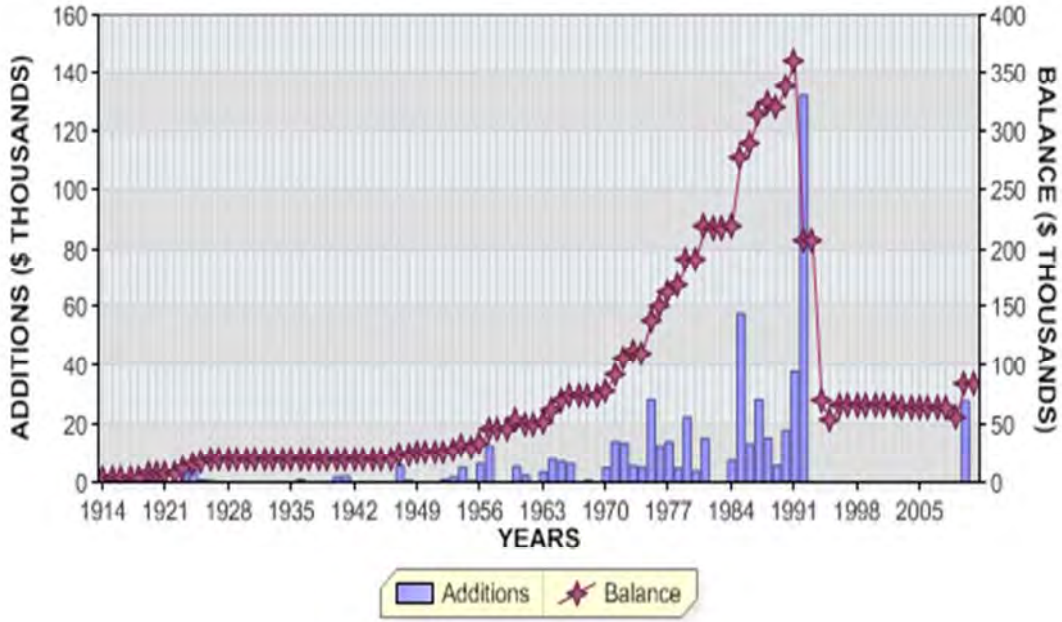
MULTIPLE ORIGINAL GROUP LIFE TABLE



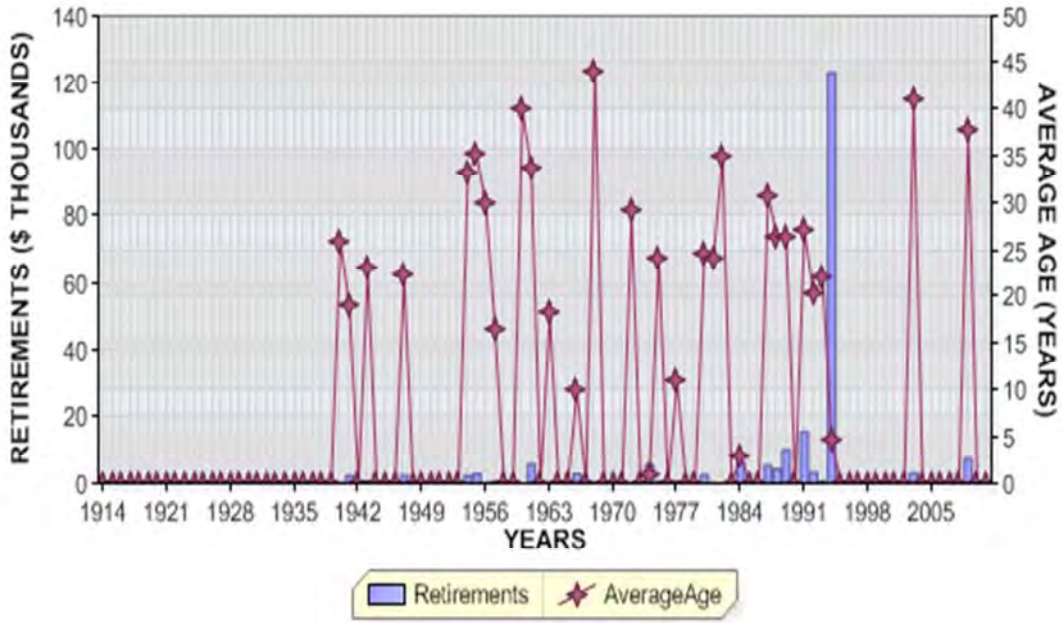
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



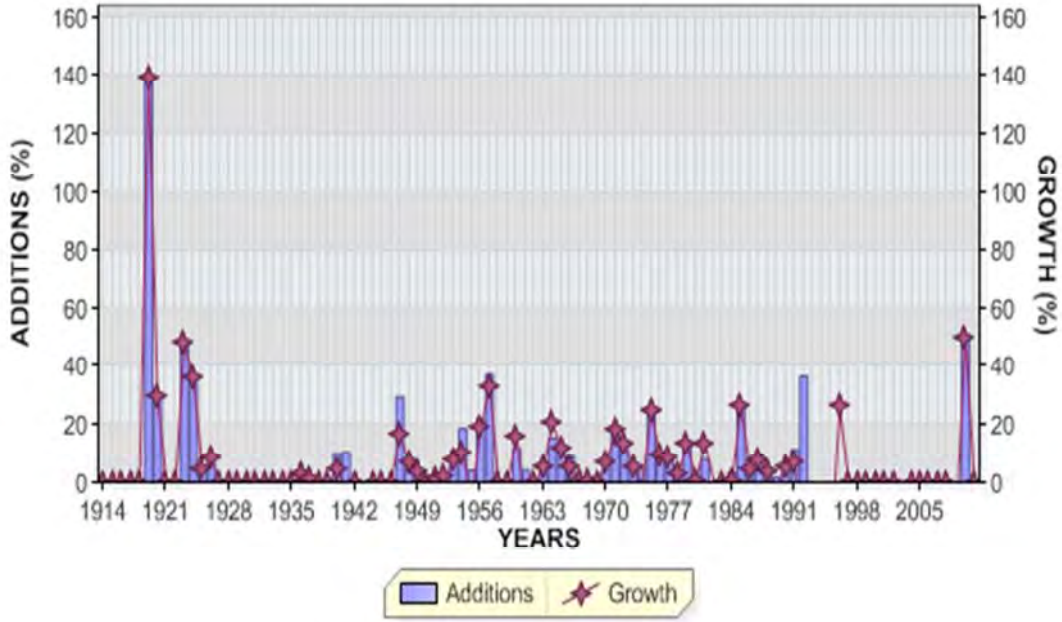
REGULAR RETIREMENTS



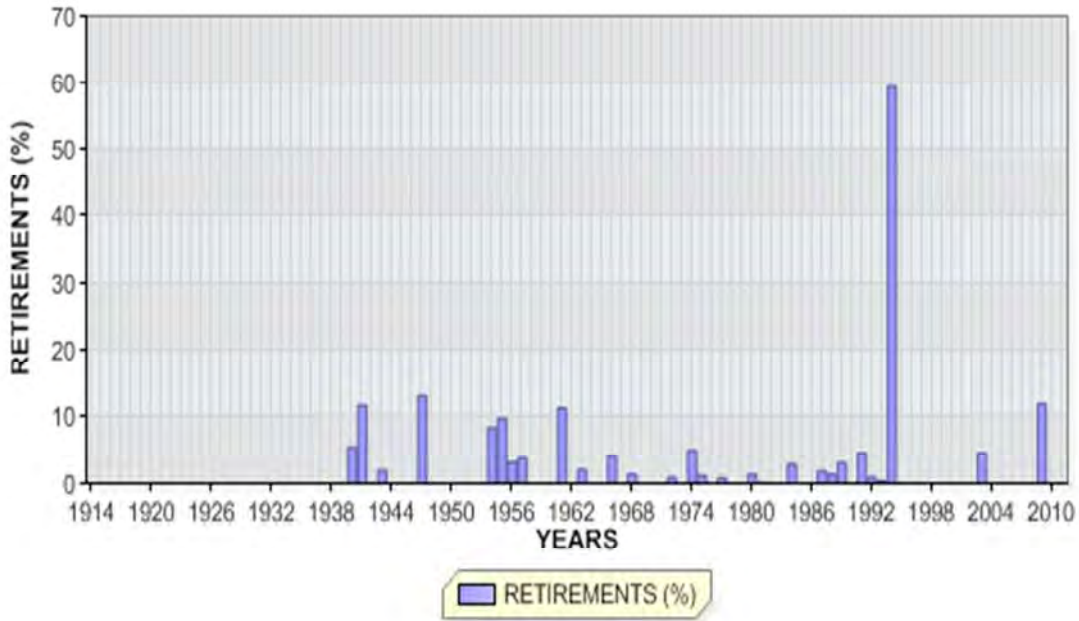
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1914		2,575.00		0.0		
8	1914		2,575.00			0.5	
8	1915		2,575.00		100.0	1.5	
8	1916		2,575.00		100.0	2.5	
8	1917		2,575.00		100.0	3.5	
8	1918		2,575.00		100.0	4.5	
9	1919		3,589.00		139.4		
8	1919		6,164.00		239.4	2.6	
9	1920		1,815.00		29.4		
8	1920		7,979.00		129.4	2.9	
8	1921		7,979.00		100.0	3.9	
8	1922		7,979.00		100.0	4.9	
9	1923		3,873.00		48.5		
8	1923		11,852.00		148.5	4.1	
9	1924		4,246.00		35.8		
8	1924		16,098.00		135.8	3.9	
9	1925		739.00		4.6		
8	1925		16,837.00		104.6	4.7	
9	1926		1,377.00		8.2		
8	1926		18,214.00		108.2	5.3	
8	1927		18,214.00		100.0	6.3	
8	1928		18,214.00		100.0	7.3	
8	1929		18,214.00		100.0	8.3	
8	1930		18,214.00		100.0	9.3	
8	1931		18,214.00		100.0	10.3	
8	1932		18,214.00		100.0	11.3	
8	1933		18,214.00		100.0	12.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1934		18,214.00	100.0	13.3	
8	1935		18,214.00	100.0	14.3	
9	1936		527.00	2.9		
8	1936		18,741.00	102.9	14.9	
9	1937		160.00	0.9		
8	1937		18,901.00	100.9	15.8	
8	1938		18,901.00	100.0	16.8	
8	1939		18,901.00	100.0	17.8	
0	1940		1,051.00CR	5.6CR	26.0	
9	1940		1,914.00	10.1		
8	1940		19,764.00	104.6	16.6	
0	1941		2,332.00CR	11.8CR	19.1	
9	1941		2,052.00	10.4		
8	1941		19,484.00	98.6	15.6	
8	1942		19,484.00	100.0	16.6	
0	1943		385.00CR	2.0CR	23.0	
8	1943		19,099.00	98.0	17.4	
8	1944		19,099.00	100.0	18.4	
8	1945		19,099.00	100.0	19.4	
8	1946		19,099.00	100.0	20.4	
0	1947		2,526.00CR	13.2CR	22.3	
9	1947		5,671.00	29.7		
8	1947		22,244.00	116.5	15.9	
9	1948		1,586.00	7.1		
8	1948		23,830.00	107.1	15.8	
9	1949		868.00	3.6		
8	1949		24,698.00	103.6	16.3	
8	1950		24,698.00	100.0	17.3	
9	1951		375.00	1.5		
8	1951		25,073.00	101.5	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1952		607.00	2.4		
8	1952		25,680.00	102.4	18.6	
9	1953		1,894.00	7.4		
8	1953		27,574.00	107.4	18.3	
0	1954		2,323.00CR	8.4CR	33.3	
9	1954		5,162.00	18.7		
8	1954		30,413.00	110.3	15.0	
0	1955		3,002.00CR	9.9CR	35.1	
9	1955		1,255.00	4.1		
8	1955		28,666.00	94.3	13.2	
0	1956		935.00CR	3.3CR	29.8	
9	1956		6,319.00	22.0		
8	1956		34,050.00	118.8	11.2	
0	1957		1,321.00CR	3.9CR	16.6	
9	1957		12,679.00	37.2		
8	1957		45,408.00	133.4	8.8	
8	1958		45,408.00	100.0	9.8	
8	1959		45,408.00	100.0	10.8	
0	1960		193.00CR	0.4CR	40.0	
3	1960		1,964.00	4.3		
9	1960		5,388.00	11.9		
8	1960		52,567.00	115.8	10.2	
0	1961		5,959.00CR	11.3CR	33.7	
9	1961		2,329.00	4.4		
8	1961		48,937.00	93.1	7.9	
8	1962		48,937.00	100.0	8.9	
0	1963		1,014.00CR	2.1CR	18.2	
9	1963		3,521.00	7.2		
8	1963		51,444.00	105.1	9.0	
3	1964		2,713.00	5.3		
9	1964		8,019.00	15.6		
8	1964		62,176.00	120.9	8.9	
9	1965		7,142.00	11.5		
8	1965		69,318.00	111.5	8.9	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1966		2,849.00CR	4.1CR	10.0	
9	1966		6,326.00	9.1		
8	1966		72,795.00	105.0	9.1	
9	1967		368.00	0.5		
8	1967		73,163.00	100.5	10.1	
0	1968		1,016.00CR	1.4CR	44.0	
9	1968		1,444.00	2.0		
8	1968		73,591.00	100.6	10.4	
8	1969		73,591.00	100.0	11.4	
9	1970		5,000.00	6.8		
8	1970		78,591.00	106.8	11.6	
9	1971		14,240.00	18.1		
8	1971		92,831.00	118.1	10.8	
0	1972		882.00CR	1.0CR	29.0	
9	1972		13,597.00	14.6		
8	1972		105,546.00	113.7	10.2	
9	1973		5,606.00	5.3		
8	1973		111,152.00	105.3	10.6	
0	1974		5,606.00CR	5.0CR	1.0	
9	1974		5,178.20	4.7		
8	1974		110,724.20	99.6	11.6	
0	1975		1,273.00CR	1.1CR	24.2	
9	1975		28,311.00	25.6		
8	1975		137,762.20	124.4	10.0	
9	1976		12,703.00	9.2		
8	1976		150,465.20	109.2	10.1	
0	1977		1,244.00CR	0.8CR	11.0	
9	1977		14,219.00	9.5		
8	1977		163,440.20	108.6	10.2	
9	1978		4,729.00	2.9		
8	1978		168,169.20	102.9	10.9	
9	1979		22,601.00	13.4		
8	1979		190,770.20	113.4	10.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1980		2,597.00CR	1.4CR	24.6	
9	1980		3,705.00	1.9		
8	1980		191,878.20	100.6	11.2	
0	1981		907.00CR	0.5CR	24.0	
3	1981		12,007.00	6.3		
9	1981		15,334.00	8.0		
8	1981		218,312.20	113.8	10.7	
0	1982		246.00CR	0.1CR	35.0	
8	1982		218,066.20	99.9	11.7	
8	1983		218,066.20	100.0	12.7	
0	1984		6,501.00CR	3.0CR	3.0	
9	1984		7,500.00	3.4		
8	1984		219,065.20	100.5	13.5	
9	1985		57,875.00	26.4		
8	1985		276,940.20	126.4	11.6	
9	1986		13,375.00	4.8		
8	1986		290,315.20	104.8	12.0	
0	1987		5,418.00CR	1.9CR	30.8	
9	1987		28,374.00	9.8		
8	1987		313,271.20	107.9	11.6	
0	1988		4,343.00CR	1.4CR	26.5	
9	1988		15,407.15	4.9		
8	1988		324,335.35	103.5	11.8	
0	1989		10,268.00CR	3.2CR	26.3	
9	1989		5,764.00	1.8		
8	1989		319,831.35	98.6	12.1	
9	1990		18,074.00	5.7		
8	1990		337,905.35	105.7	12.5	
0	1991		15,795.00CR	4.7CR	27.2	
3	1991		0.30	0.0		
9	1991		38,164.00	11.3		
8	1991		360,274.65	106.6	11.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
0	1992		3,339.00CR	0.9CR		20.4	
3	1992		281,892.00CR	78.2CR			
9	1992		132,439.00	36.8			
8	1992		207,482.65	57.6		5.1	
0	1993		431.00CR	0.2CR		22.0	
8	1993		207,051.65	99.8		6.1	
0	1994		123,306.00CR	59.6CR		4.6	
3	1994		15,055.00CR	7.3CR			
8	1994		68,690.65	33.2		9.2	
3	1995		15,957.54CR	23.2CR			
8	1995		52,733.11	76.8		9.4	
3	1996		13,783.47	26.1			
8	1996		66,516.58	126.1		8.4	
8	1997		66,516.58	100.0		9.4	
8	1998		66,516.58	100.0		10.4	
8	1999		66,516.58	100.0		11.4	
8	2000		66,516.58	100.0		12.4	
8	2001		66,516.58	100.0		13.4	
8	2002		66,516.58	100.0		14.4	
0	2003		3,112.30CR	4.7CR		41.1	
8	2003		63,404.28	95.3		14.1	
8	2004		63,404.28	100.0		15.1	
8	2005		63,404.28	100.0		16.1	
8	2006		63,404.28	100.0		17.1	
8	2007		63,404.28	100.0		18.1	
8	2008		63,404.28	100.0		19.1	
0	2009		7,589.20CR	12.0CR		37.6	
8	2009		55,815.08	88.0		17.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2010		28,059.22	50.3		
8	2010		83,874.30	150.3	12.6	
8	2011	1988	15,407.15	100.0		
8	2011	1992	26,624.46	81.6		
8	2011	1996	13,783.47	49.9		
8	2011	2010	28,059.22	33.5		
8	2011		83,874.30	100.0	13.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39220	00	00	9	1913	
39220	00	00	0	1914-2011	217,763.50-
39220	00	00	1	1914-2011	
39220	00	00	2	1914-2011	
39220	00	00	3	1914-2011	282,436.77-
39220	00	00	4	1914-2011	
39220	00	00	5	1914-2011	
39220	00	00	7	1914-2011	
39220	00	00	9	1914-2011	584,074.57
39220	00	00	8	2011	83,874.30

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	217,763.50-		217,763.50-
3	282,436.77-		282,436.77-
9	584,074.57		584,074.57
TOTAL DATA	83,874.30		83,874.30
8	83,874.30		83,874.30

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	24.10
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

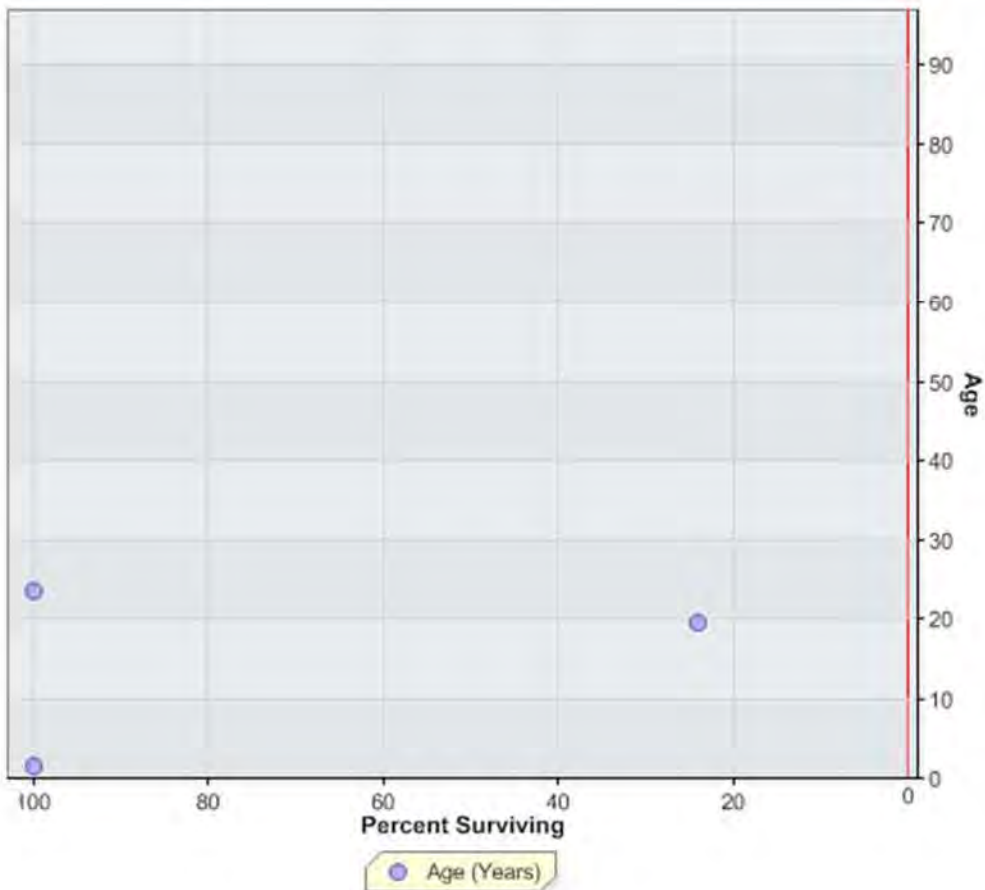
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	
1923	88.5	
1922	89.5	
1921	90.5	
1920	91.5	
1919	92.5	
1918	93.5	
1917	94.5	
1916	95.5	
1915	96.5	
1914	97.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

MULTIPLE ORIGINAL GROUP LIFE TABLE



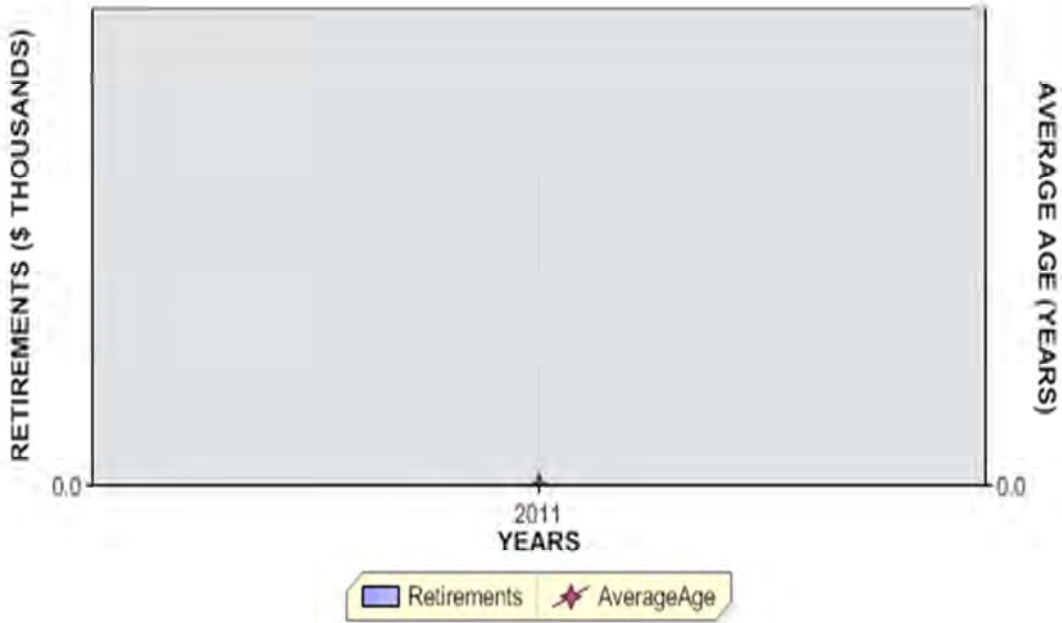
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		65,583.61	0.0		
8	2011	1994	65,583.61	100.0		
8	2011		65,583.61		17.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39230	00	00	9	2010	
39230	00	00	0	2011-2011	
39230	00	00	1	2011-2011	
39230	00	00	2	2011-2011	
39230	00	00	3	2011-2011	
39230	00	00	4	2011-2011	65,583.61
39230	00	00	5	2011-2011	
39230	00	00	7	2011-2011	
39230	00	00	9	2011-2011	
39230	00	00	8	2011	65,583.61

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----	TOTAL
	AGED	UNAGED	
4	65,583.61		65,583.61
TOTAL DATA	65,583.61		65,583.61
8	65,583.61		65,583.61

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

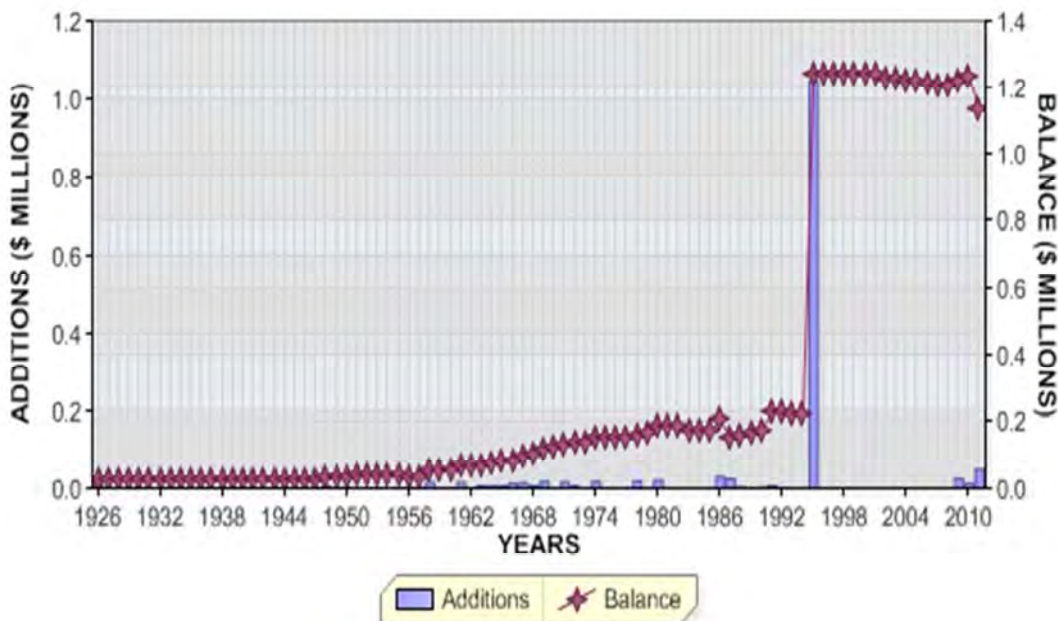
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

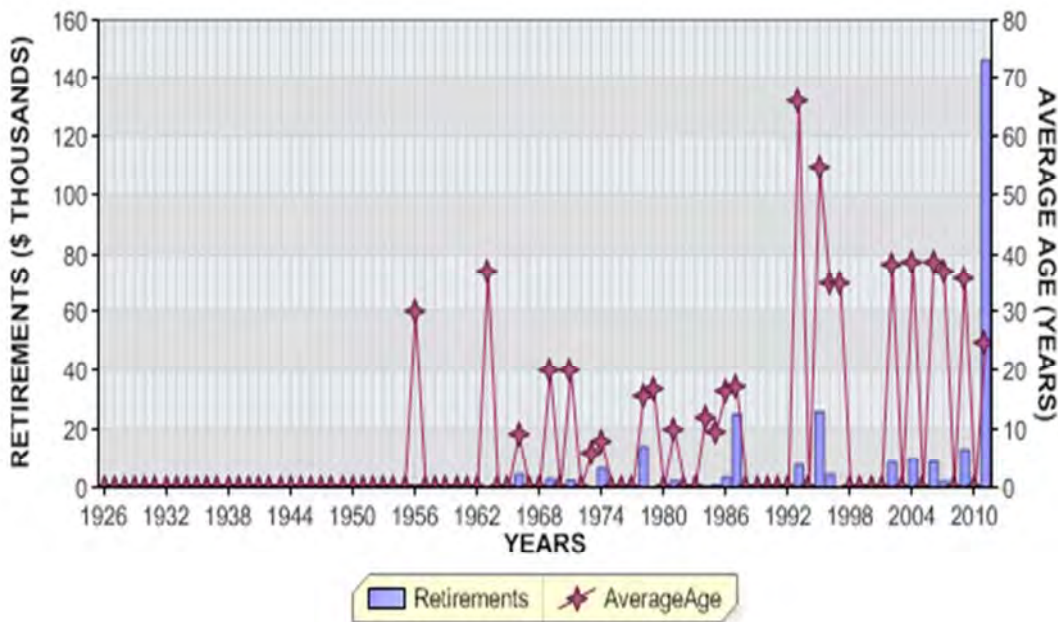
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



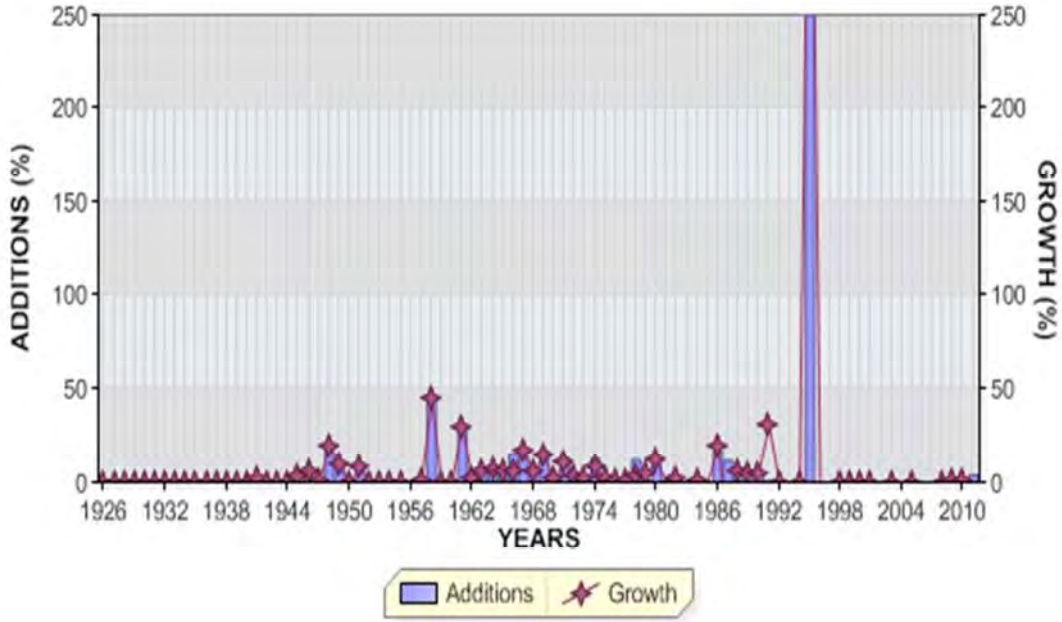
REGULAR RETIREMENTS



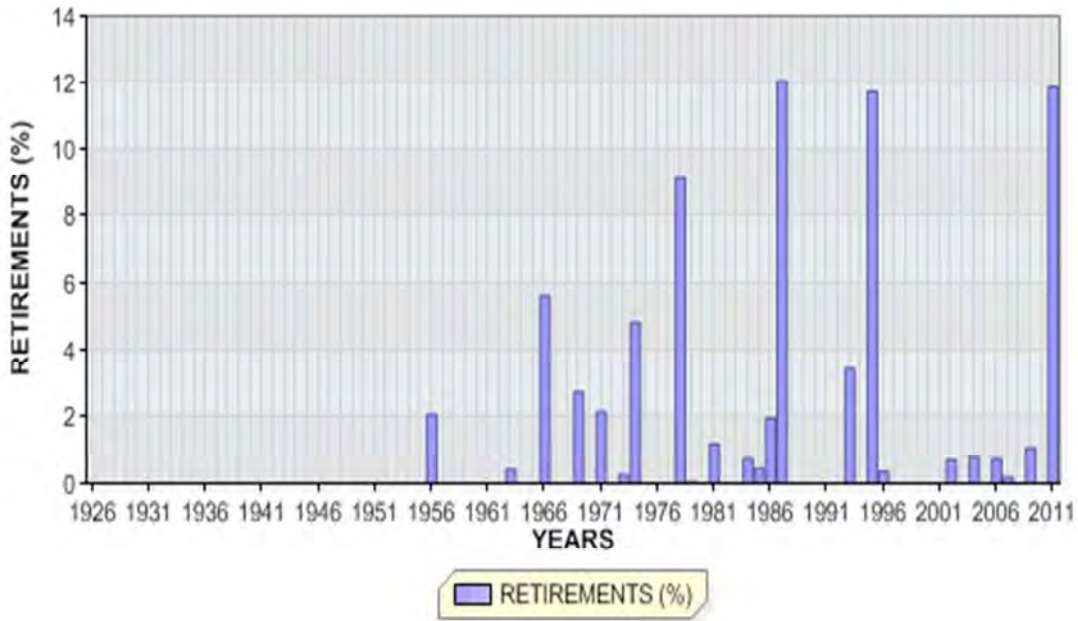
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1926		22,998.00	0.0		
8	1926		22,998.00		0.5	
8	1927		22,998.00	100.0	1.5	
8	1928		22,998.00	100.0	2.5	
8	1929		22,998.00	100.0	3.5	
8	1930		22,998.00	100.0	4.5	
8	1931		22,998.00	100.0	5.5	
8	1932		22,998.00	100.0	6.5	
8	1933		22,998.00	100.0	7.5	
8	1934		22,998.00	100.0	8.5	
8	1935		22,998.00	100.0	9.5	
8	1936		22,998.00	100.0	10.5	
8	1937		22,998.00	100.0	11.5	
8	1938		22,998.00	100.0	12.5	
8	1939		22,998.00	100.0	13.5	
8	1940		22,998.00	100.0	14.5	
9	1941		304.00	1.3		
8	1941		23,302.00	101.3	15.3	
8	1942		23,302.00	100.0	16.3	
8	1943		23,302.00	100.0	17.3	
8	1944		23,302.00	100.0	18.3	
9	1945		638.00	2.7		
8	1945		23,940.00	102.7	18.8	
9	1946		1,303.00	5.4		
8	1946		25,243.00	105.4	18.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1947		70.00	0.3		
8	1947		25,313.00	100.3	19.8	
9	1948		4,865.00	19.2		
8	1948		30,178.00	119.2	17.5	
9	1949		2,835.00	9.4		
8	1949		33,013.00	109.4	16.9	
8	1950		33,013.00	100.0	17.9	
9	1951		2,611.00	7.9		
8	1951		35,624.00	107.9	17.6	
8	1952		35,624.00	100.0	18.6	
8	1953		35,624.00	100.0	19.6	
8	1954		35,624.00	100.0	20.6	
8	1955		35,624.00	100.0	21.6	
0	1956		749.00CR	2.1CR	30.0	
8	1956		34,875.00	97.9	22.4	
9	1957		67.00	0.2		
8	1957		34,942.00	100.2	23.4	
9	1958		15,571.00	44.6		
8	1958		50,513.00	144.6	17.0	
8	1959		50,513.00	100.0	18.0	
8	1960		50,513.00	100.0	19.0	
9	1961		15,292.00	30.3		
8	1961		65,805.00	130.3	15.5	
9	1962		969.00	1.5		
8	1962		66,774.00	101.5	16.2	
0	1963		273.00CR	0.4CR	37.0	
9	1963		3,701.00	5.5		
8	1963		70,202.00	105.1	16.3	
9	1964		4,588.00	6.5		
8	1964		74,790.00	106.5	16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1965		4,629.04	6.2		
8	1965		79,419.04	106.2	16.3	
0	1966		4,477.00CR	5.6CR	9.3	
3	1966		3,401.00CR	4.3CR		
9	1966		12,211.55	15.4		
8	1966		83,752.59	105.5	15.2	
9	1967		13,941.00	16.6		
8	1967		97,693.59	116.6	13.9	
9	1968		5,669.35	5.8		
8	1968		103,362.94	105.8	14.2	
0	1969		2,835.00CR	2.7CR	20.0	
9	1969		17,760.00	17.2		
8	1969		118,287.94	114.4	12.8	
9	1970		2,200.31	1.9		
8	1970		120,488.25	101.9	13.6	
0	1971		2,611.00CR	2.2CR	20.0	
9	1971		15,621.87	13.0		
8	1971		133,499.12	110.8	12.8	
9	1972		3,884.89	2.9		
8	1972		137,384.01	102.9	13.4	
0	1973		347.00CR	0.3CR	6.0	
9	1973		2,137.98	1.6		
8	1973		139,174.99	101.3	14.2	
0	1974		6,754.00CR	4.9CR	8.0	
9	1974		17,735.44	12.7		
8	1974		150,156.43	107.9	13.8	
9	1975		2,665.06	1.8		
8	1975		152,821.49	101.8	14.6	
9	1976		845.20	0.6		
8	1976		153,666.69	100.6	15.5	
9	1977		1,316.38	0.9		
8	1977		154,983.07	100.9	16.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1978		14,182.00CR	9.2CR	15.5	
9	1978		18,621.36	12.0		
8	1978		159,422.43	102.9	15.3	
0	1979		183.00CR	0.1CR	16.9	
3	1979		5,318.00	3.3		
9	1979		1,973.50	1.2		
8	1979		166,530.93	104.5	15.6	
9	1980		19,931.00	12.0		
8	1980		186,461.93	112.0	14.9	
0	1981		2,253.00CR	1.2CR	10.0	
9	1981		1,327.00	0.7		
8	1981		185,535.93	99.5	15.9	
3	1982		702.88	0.4		
9	1982		2,068.40	1.1		
8	1982		188,307.21	101.5	16.6	
3	1983		14,010.00CR	7.4CR		
8	1983		174,297.21	92.6	18.3	
0	1984		1,319.00CR	0.8CR	12.0	
9	1984		2,456.02	1.4		
8	1984		175,434.23	100.7	19.1	
0	1985		789.00CR	0.4CR	9.6	
8	1985		174,645.23	99.6	20.1	
0	1986		3,472.00CR	2.0CR	16.4	
3	1986		7,620.01	4.4		
9	1986		29,908.00	17.1		
8	1986		208,701.24	119.5	17.5	
0	1987		25,192.00CR	12.1CR	17.4	
3	1987		57,735.35CR	27.7CR		
9	1987		24,480.77	11.7		
8	1987		150,254.66	72.0	17.6	
9	1988		9,433.07	6.3		
8	1988		159,687.73	106.3	17.5	
9	1989		6,547.79	4.1		
8	1989		166,235.52	104.1	17.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1990		8,251.78	5.0			
8	1990		174,487.30	105.0		17.9	
3	1991		51,189.44	29.3			
9	1991		3,476.37	2.0			
8	1991		229,153.11	131.3		16.6	
8	1992		229,153.11	100.0		17.6	
0	1993		7,909.00CR	3.5CR		66.1	
8	1993		221,244.11	96.5		16.8	
8	1994		221,244.11	100.0		17.8	
0	1995		25,980.00CR	11.7CR		54.6	
9	1995		1,048,710.62	474.0			
8	1995		1,243,974.73	562.3		2.6	
0	1996		4,526.00CR	0.4CR		35.0	
8	1996		1,239,448.73	99.6		3.5	
0	1997		969.00CR	0.1CR		35.0	
8	1997		1,238,479.73	99.9		4.5	
8	1998		1,238,479.73	100.0		5.5	
8	1999		1,238,479.73	100.0		6.5	
8	2000		1,238,479.73	100.0		7.5	
8	2001		1,238,479.73	100.0		8.5	
0	2002		8,778.00CR	0.7CR		38.0	
8	2002		1,229,701.73	99.3		9.3	
8	2003		1,229,701.73	100.0		10.3	
0	2004		9,970.59CR	0.8CR		38.5	
8	2004		1,219,731.14	99.2		11.0	
8	2005		1,219,731.14	100.0		12.0	
0	2006		9,077.74CR	0.7CR		38.8	
8	2006		1,210,653.40	99.3		12.8	
0	2007		2,200.31CR	0.2CR		37.0	
8	2007		1,208,453.09	99.8		13.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2008		1,208,453.09	100.0	14.8	
0	2009		13,173.24CR	1.1CR	35.9	
9	2009		25,140.50	2.1		
8	2009		1,220,420.35	101.0	15.3	
9	2010		13,234.95	1.1		
8	2010		1,233,655.30	101.1	16.1	
0	2011		146,569.23CR	11.9CR	24.8	
9	2011		48,778.02	4.0		
8	2011	1995	1,048,710.62	100.0		
8	2011	2009	25,140.50	7.7		
8	2011	2010	13,234.95	5.5		
8	2011	2011	48,778.02	4.3		
8	2011		1,135,864.09	92.1	15.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
 (CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39300	00	00	9	1925	
39300	00	00	0	1926-2011	294,589.11-
39300	00	00	1	1926-2011	
39300	00	00	2	1926-2011	
39300	00	00	3	1926-2011	10,316.02-
39300	00	00	4	1926-2011	
39300	00	00	5	1926-2011	
39300	00	00	7	1926-2011	
39300	00	00	9	1926-2011	1,440,769.22
39300	00	00	8	2011	1,135,864.09

INPUT CONTROL TOTALS THROUGH 2011
 FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	294,589.11-		294,589.11-
3	10,316.02-		10,316.02-
9	1,440,769.22		1,440,769.22
TOTAL DATA	1,135,864.09		1,135,864.09
8	1,135,864.09		1,135,864.09

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	100.00
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

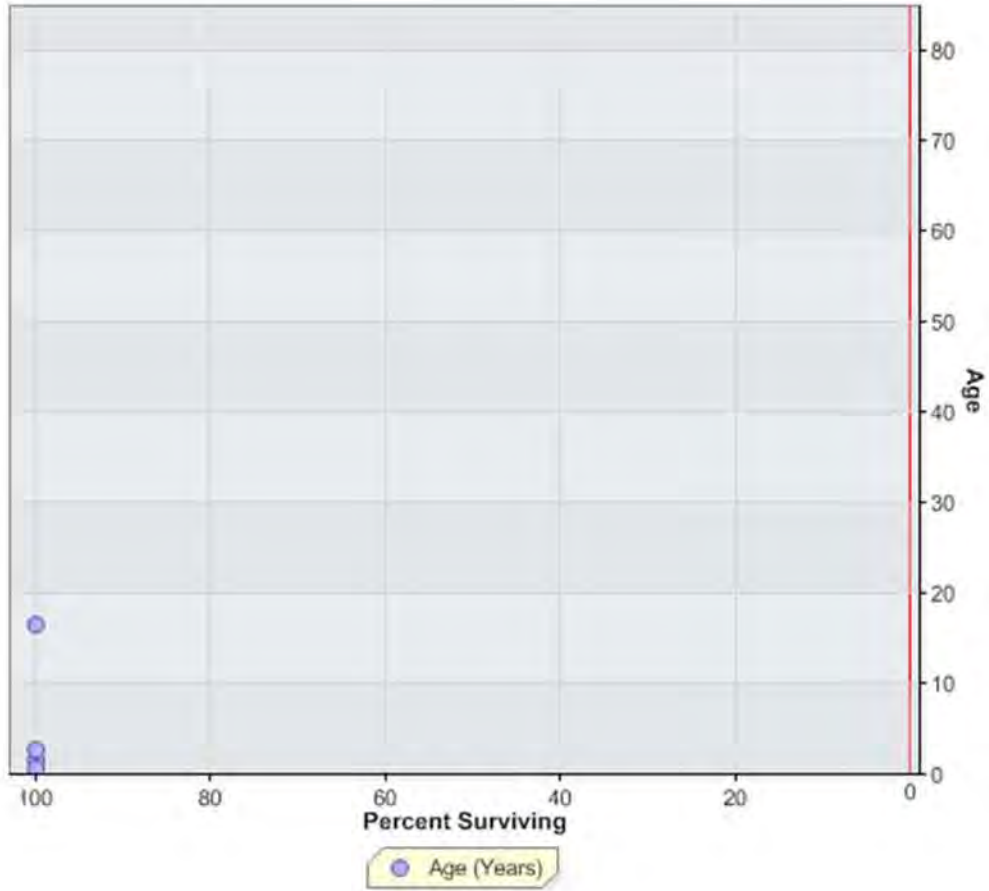
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



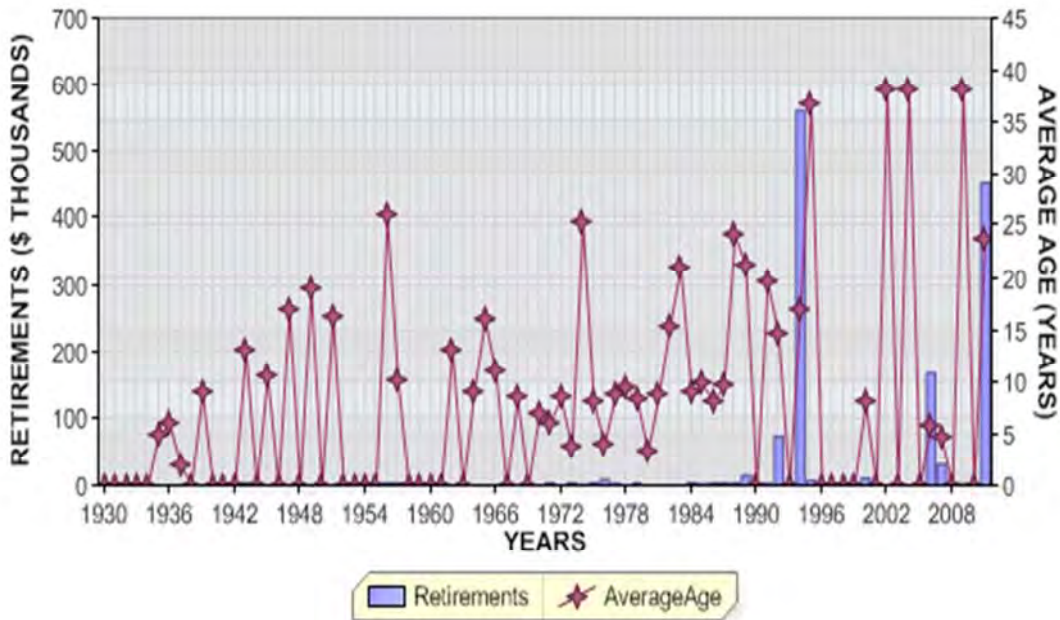
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

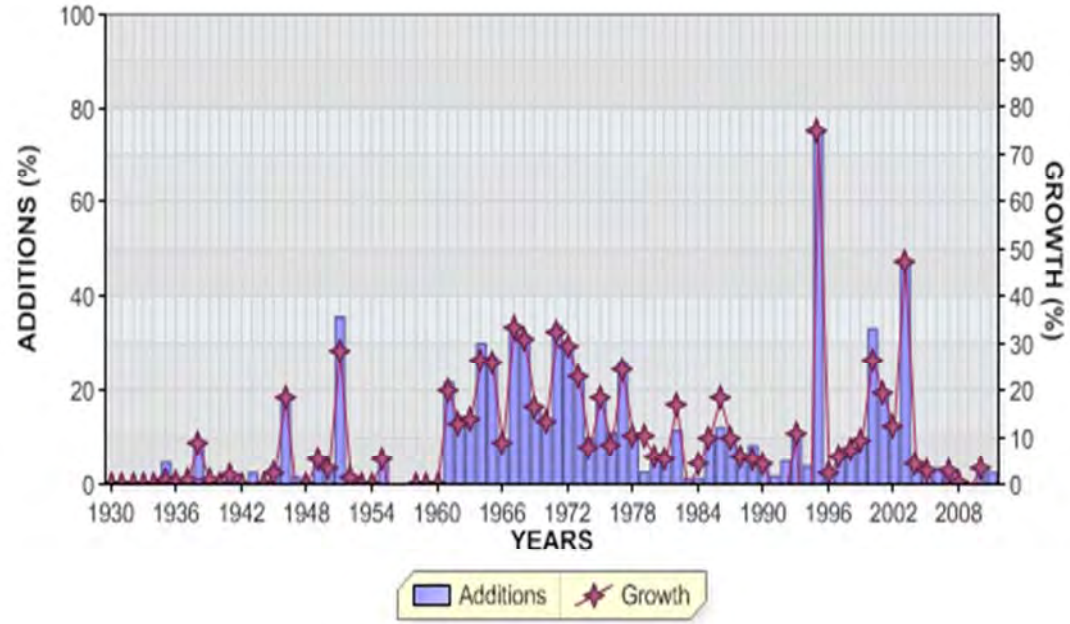


REGULAR RETIREMENTS

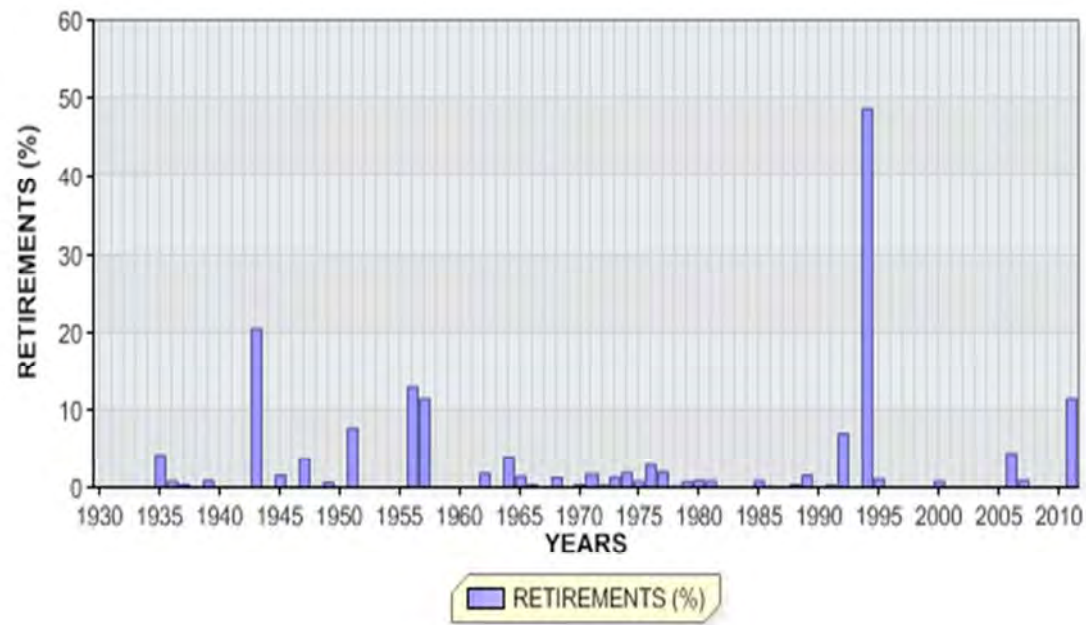


LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1930		14,891.00		0.0		
8	1930		14,891.00			0.5	
8	1931		14,891.00		100.0	1.5	
8	1932		14,891.00		100.0	2.5	
8	1933		14,891.00		100.0	3.5	
8	1934		14,891.00		100.0	4.5	
0	1935		622.00CR		4.2CR	5.0	
9	1935		702.00		4.7		
8	1935		14,971.00		100.5	5.3	
0	1936		116.00CR		0.8CR	6.0	
9	1936		168.00		1.1		
8	1936		15,023.00		100.3	6.2	
0	1937		25.00CR		0.2CR	2.0	
9	1937		115.00		0.8		
8	1937		15,113.00		100.6	7.2	
9	1938		1,309.00		8.7		
8	1938		16,422.00		108.7	7.5	
0	1939		137.00CR		0.8CR	9.0	
9	1939		226.00		1.4		
8	1939		16,511.00		100.5	8.4	
8	1940		16,511.00		100.0	9.4	
9	1941		257.00		1.6		
8	1941		16,768.00		101.6	10.3	
8	1942		16,768.00		100.0	11.3	
0	1943		3,437.00CR		20.5CR	13.0	
9	1943		407.00		2.4		
8	1943		13,738.00		81.9	11.6	
8	1944		13,738.00		100.0	12.6	
0	1945		214.00CR		1.6CR	10.6	
9	1945		516.00		3.8		
8	1945		14,040.00		102.2	13.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1946		2,569.00	18.3		
8	1946		16,609.00	118.3	12.1	
0	1947		628.00CR	3.8CR	17.0	
9	1947		235.00	1.4		
8	1947		16,216.00	97.6	12.7	
8	1948		16,216.00	100.0	13.7	
0	1949		105.00CR	0.6CR	19.0	
9	1949		994.00	6.1		
8	1949		17,105.00	105.5	13.9	
9	1950		530.00	3.1		
8	1950		17,635.00	103.1	14.4	
0	1951		1,354.00CR	7.7CR	16.4	
9	1951		6,323.00	35.9		
8	1951		22,604.00	128.2	11.2	
9	1952		240.00	1.1		
8	1952		22,844.00	101.1	12.0	
8	1953		22,844.00	100.0	13.0	
8	1954		22,844.00	100.0	14.0	
9	1955		1,216.00	5.3		
8	1955		24,060.00	105.3	14.3	
0	1956		3,108.00CR	12.9CR	26.0	
8	1956		20,952.00	87.1	13.7	
0	1957		2,394.00CR	11.4CR	10.1	
8	1957		18,558.00	88.6	15.2	
8	1958		18,558.00	100.0	16.2	
8	1959		18,558.00	100.0	17.2	
8	1960		18,558.00	100.0	18.2	
3	1961		364.00CR	2.0CR		
9	1961		4,068.00	21.9		
8	1961		22,262.00	120.0	15.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		402.00CR	1.8CR	13.0	
9	1962		3,250.00	14.6		
8	1962		25,110.00	112.8	14.5	
9	1963		3,395.00	13.5		
8	1963		28,505.00	113.5	13.7	
0	1964		1,139.00CR	4.0CR	9.0	
9	1964		8,627.00	30.3		
8	1964		35,993.00	126.3	11.5	
0	1965		517.00CR	1.4CR	16.0	
9	1965		9,875.00	27.4		
8	1965		45,351.00	126.0	9.8	
0	1966		77.00CR	0.2CR	11.0	
9	1966		3,974.35	8.8		
8	1966		49,248.35	108.6	10.0	
9	1967		16,294.00	33.1		
8	1967		65,542.35	133.1	8.4	
0	1968		840.00CR	1.3CR	8.4	
9	1968		21,030.62	32.1		
8	1968		85,732.97	130.8	7.2	
9	1969		14,062.74	16.4		
8	1969		99,795.71	116.4	7.1	
0	1970		278.00CR	0.3CR	7.0	
9	1970		13,528.88	13.6		
8	1970		113,046.59	113.3	7.2	
0	1971		1,961.00CR	1.7CR	6.0	
9	1971		38,518.81	34.1		
8	1971		149,604.40	132.3	6.3	
0	1972		878.00CR	0.6CR	8.4	
9	1972		44,664.93	29.9		
8	1972		193,391.33	129.3	5.7	
0	1973		2,558.00CR	1.3CR	3.7	
3	1973		527.00	0.3		
9	1973		45,617.05	23.6		
8	1973		236,977.38	122.5	5.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		4,575.00CR	1.9CR	25.5	
9	1974		23,296.82	9.8		
8	1974		255,699.20	107.9	5.6	
0	1975		2,023.00CR	0.8CR	8.2	
9	1975		49,180.89	19.2		
8	1975		302,857.09	118.4	5.6	
0	1976		8,832.00CR	2.9CR	4.0	
9	1976		34,303.50	11.3		
8	1976		328,328.59	108.4	6.0	
0	1977		6,490.00CR	2.0CR	8.7	
9	1977		85,977.80	26.2		
8	1977		407,816.39	124.2	5.6	
0	1978		1,730.00CR	0.4CR	9.5	
3	1978		3,472.00	0.9		
9	1978		40,078.81	9.8		
8	1978		449,637.20	110.3	6.0	
0	1979		3,156.00CR	0.7CR	8.3	
3	1979		36,375.00	8.1		
9	1979		11,837.75	2.6		
8	1979		494,693.95	110.0	6.5	
0	1980		4,309.00CR	0.9CR	3.3	
9	1980		32,113.67	6.5		
8	1980		522,498.62	105.6	7.1	
0	1981		4,262.00CR	0.8CR	8.7	
9	1981		30,571.11	5.9		
8	1981		548,807.73	105.0	7.6	
0	1982		650.00CR	0.1CR	15.2	
3	1982		29,097.00	5.3		
9	1982		64,075.20	11.7		
8	1982		641,329.93	116.9	7.5	
0	1983		146.00CR	0.0CR	21.0	
3	1983		16,250.00CR	2.5CR		
9	1983		7,626.03	1.2		
8	1983		632,559.96	98.6	8.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		2,200.00CR	0.3CR	9.0	
3	1984		21,421.00	3.4		
9	1984		7,413.39	1.2		
8	1984		659,194.35	104.2	9.0	
0	1985		5,408.00CR	0.8CR	9.9	
3	1985		10,394.00	1.6		
9	1985		60,061.99	9.1		
8	1985		724,242.34	109.9	9.1	
0	1986		3,252.00CR	0.4CR	8.0	
3	1986		45,908.00	6.3		
9	1986		88,540.55	12.2		
8	1986		855,438.89	118.1	8.7	
0	1987		2,627.00CR	0.3CR	9.7	
9	1987		85,776.92	10.0		
8	1987		938,588.81	109.7	8.8	
0	1988		2,164.00CR	0.2CR	24.3	
9	1988		58,051.16	6.2		
8	1988		994,475.97	106.0	9.3	
0	1989		15,596.00CR	1.6CR	21.2	
3	1989		14,147.00CR	1.4CR		
9	1989		83,294.99	8.4		
8	1989		1,048,027.96	105.4	9.4	
9	1990		43,770.56	4.2		
8	1990		1,091,798.52	104.2	10.0	
0	1991		6,276.00CR	0.6CR	19.6	
3	1991		37,769.00CR	3.5CR		
9	1991		18,398.14	1.7		
8	1991		1,066,151.66	97.7	11.0	
0	1992		74,622.00CR	7.0CR	14.6	
9	1992		52,806.54	5.0		
8	1992		1,044,336.20	98.0	11.2	
9	1993		112,930.86	10.8		
8	1993		1,157,267.06	110.8	11.0	
0	1994		561,981.00CR	48.6CR	16.9	
9	1994		45,099.41	3.9		
8	1994		640,385.47	55.3	6.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1995		7,086.00CR	1.1CR	36.6	
3	1995		2,497.00	0.4		
9	1995		482,263.72	75.3		
8	1995		1,118,060.19	174.6	4.3	
9	1996		26,178.38	2.3		
8	1996		1,144,238.57	102.3	5.2	
9	1997		66,557.30	5.8		
8	1997		1,210,795.87	105.8	5.8	
9	1998		88,199.73	7.3		
8	1998		1,298,995.60	107.3	6.4	
9	1999		121,348.00	9.3		
8	1999		1,420,343.60	109.3	6.8	
0	2000		10,759.00CR	0.8CR	8.0	
3	2000		88,864.00CR	6.3CR		
9	2000		474,343.39	33.4		
8	2000		1,795,063.99	126.4	6.2	
9	2001		346,825.04	19.3		
8	2001		2,141,889.03	119.3	6.2	
0	2002		719.00CR	0.0CR	38.0	
9	2002		260,877.56	12.2		
8	2002		2,402,047.59	112.1	6.4	
9	2003		1,140,373.89	47.5		
8	2003		3,542,421.48	147.5	5.2	
0	2004		252.35CR	0.0CR	38.0	
3	2004		1,783.61	0.1		
9	2004		157,993.17	4.5		
8	2004		3,701,945.91	104.5	5.9	
9	2005		103,031.86	2.8		
8	2005		3,804,977.77	102.8	6.8	
0	2006		168,935.56CR	4.4CR	5.7	
9	2006		127,724.69	3.4		
8	2006		3,763,766.90	98.9	7.6	
0	2007		32,582.96CR	0.9CR	4.6	
9	2007		127,136.15	3.4		
8	2007		3,858,320.09	102.5	8.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	2008		3,454.86	0.1		
8	2008		3,861,774.95	100.1	9.4	
0	2009		5,830.81CR	0.2CR	38.0	
8	2009		3,855,944.14	99.8	10.3	
9	2010		116,679.22	3.0		
8	2010		3,972,623.36	103.0	11.0	
0	2011		452,595.80CR	11.4CR	23.8	
9	2011		99,481.76	2.5		
8	2011	1993	112,930.86	100.0		
8	2011	1994	44,164.49	96.9		
8	2011	1995	482,263.72	95.7		
8	2011	1996	26,178.38	82.3		
8	2011	1997	66,557.30	81.6		
8	2011	1998	88,199.73	79.8		
8	2011	1999	121,348.00	77.3		
8	2011	2000	315,891.49	74.0		
8	2011	2001	346,825.04	65.3		
8	2011	2002	260,877.56	55.7		
8	2011	2003	1,016,987.43	48.5		
8	2011	2004	159,776.78	20.4		
8	2011	2005	103,031.86	16.0		
8	2011	2006	127,724.69	13.1		
8	2011	2007	127,136.15	9.6		
8	2011	2008	3,454.86	6.1		
8	2011	2010	116,679.22	6.0		
8	2011	2011	99,481.76	2.7		
8	2011		3,619,509.32	91.1	10.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39400	00	00	9	1929	
39400	00	00	0	1930-2011	1,409,850.48-
39400	00	00	1	1930-2011	
39400	00	00	2	1930-2011	
39400	00	00	3	1930-2011	5,919.39-
39400	00	00	4	1930-2011	
39400	00	00	5	1930-2011	
39400	00	00	7	1930-2011	
39400	00	00	9	1930-2011	5,035,279.19
39400	00	00	8	2011	3,619,509.32

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	1,409,850.48-	
3	5,919.39-	
9	5,035,279.19	
TOTAL DATA	3,619,509.32	
8		3,619,509.32
		TOTAL
		1,409,850.48-
		5,919.39-
		5,035,279.19
		3,619,509.32

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	100.00
2003	8.5	89.18
2002	9.5	100.00
2001	10.5	100.00
2000	11.5	81.95
1999	12.5	100.00
1998	13.5	100.00
1997	14.5	100.00
1996	15.5	100.00
1995	16.5	100.00
1994	17.5	97.93
1993	18.5	100.00
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

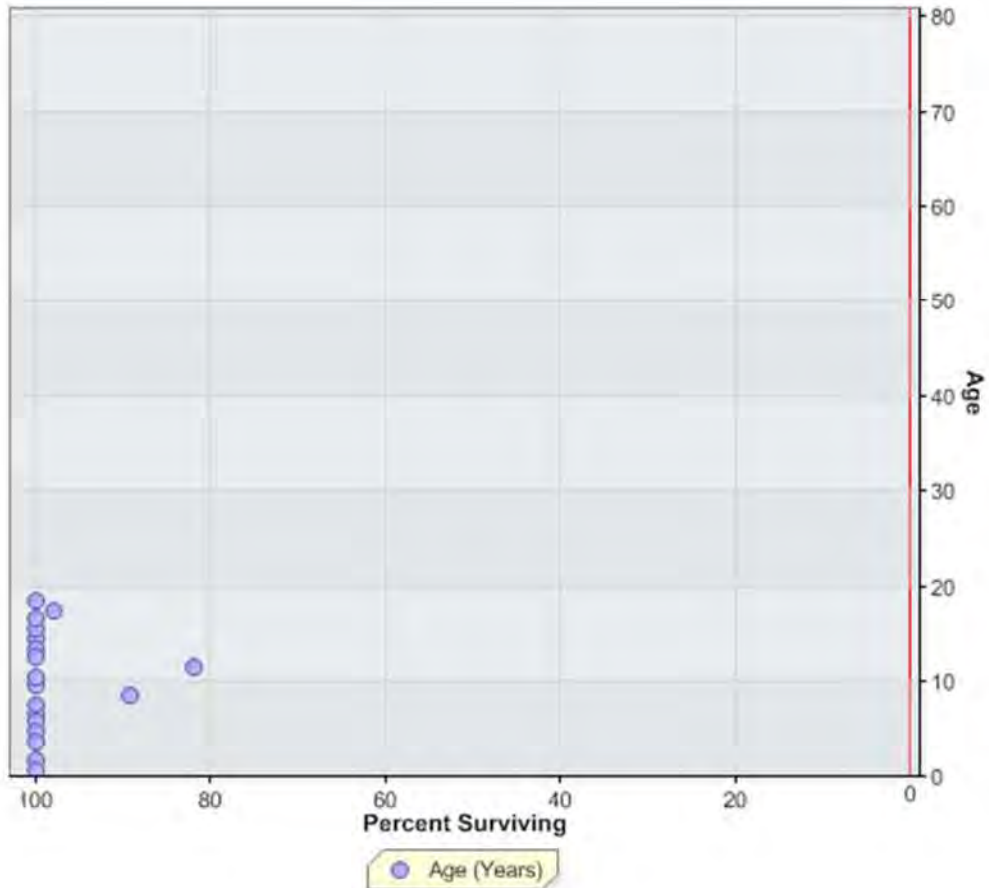
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP, AND GARAGE EQUIPMENT

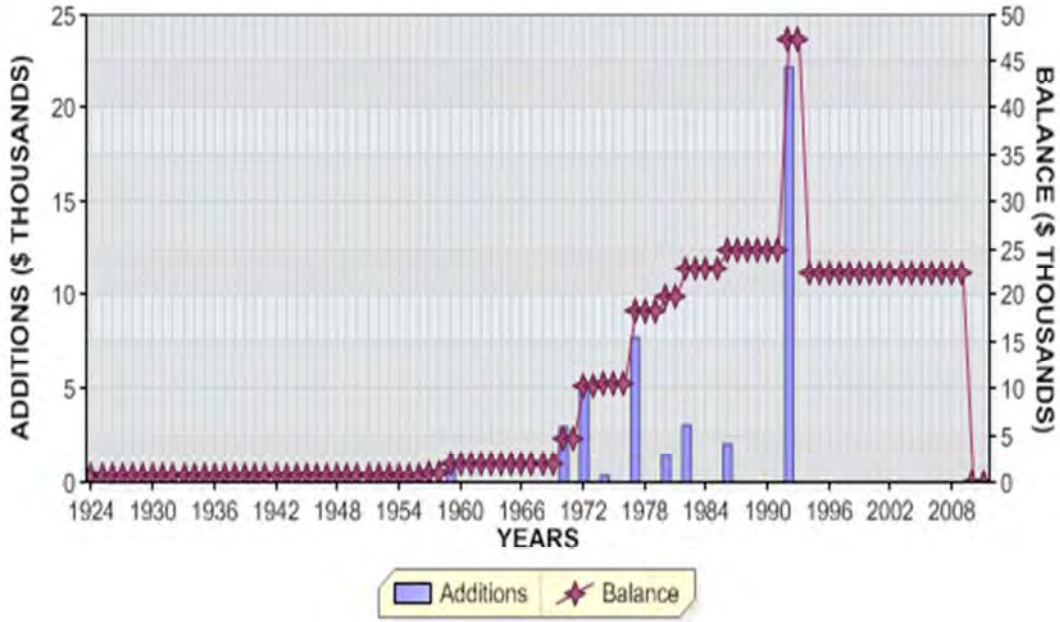
MULTIPLE ORIGINAL GROUP LIFE TABLE



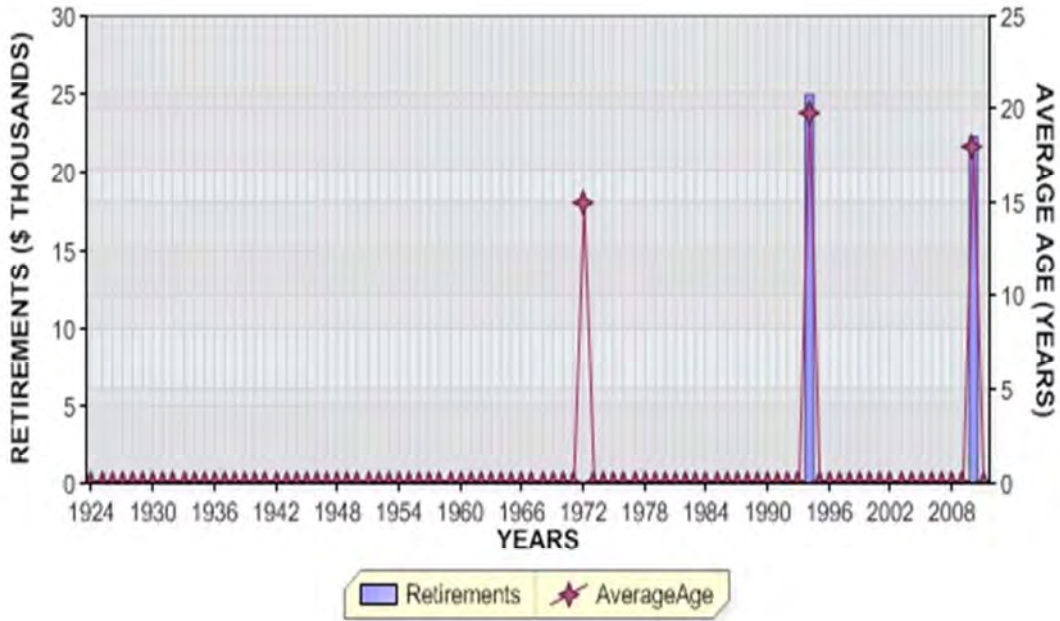
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



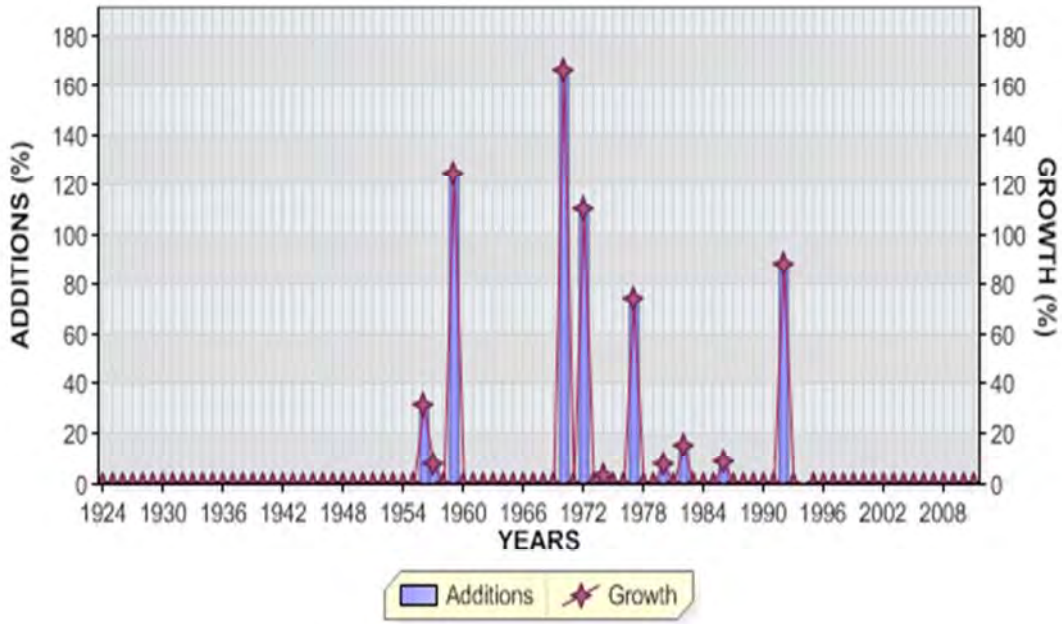
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1924		558.00	0.0		
8	1924		558.00		0.5	
8	1925		558.00	100.0	1.5	
8	1926		558.00	100.0	2.5	
8	1927		558.00	100.0	3.5	
8	1928		558.00	100.0	4.5	
8	1929		558.00	100.0	5.5	
8	1930		558.00	100.0	6.5	
8	1931		558.00	100.0	7.5	
8	1932		558.00	100.0	8.5	
8	1933		558.00	100.0	9.5	
8	1934		558.00	100.0	10.5	
8	1935		558.00	100.0	11.5	
8	1936		558.00	100.0	12.5	
8	1937		558.00	100.0	13.5	
8	1938		558.00	100.0	14.5	
8	1939		558.00	100.0	15.5	
8	1940		558.00	100.0	16.5	
8	1941		558.00	100.0	17.5	
8	1942		558.00	100.0	18.5	
8	1943		558.00	100.0	19.5	
8	1944		558.00	100.0	20.5	
8	1945		558.00	100.0	21.5	
8	1946		558.00	100.0	22.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1947		558.00	100.0	23.5	
8	1948		558.00	100.0	24.5	
8	1949		558.00	100.0	25.5	
8	1950		558.00	100.0	26.5	
8	1951		558.00	100.0	27.5	
8	1952		558.00	100.0	28.5	
8	1953		558.00	100.0	29.5	
8	1954		558.00	100.0	30.5	
8	1955		558.00	100.0	31.5	
9	1956		178.00	31.9		
8	1956		736.00	131.9	24.8	
9	1957		58.00	7.9		
8	1957		794.00	107.9	23.9	
8	1958		794.00	100.0	24.9	
9	1959		998.00	125.7		
8	1959		1,792.00	225.7	11.8	
8	1960		1,792.00	100.0	12.8	
8	1961		1,792.00	100.0	13.8	
8	1962		1,792.00	100.0	14.8	
8	1963		1,792.00	100.0	15.8	
8	1964		1,792.00	100.0	16.8	
8	1965		1,792.00	100.0	17.8	
8	1966		1,792.00	100.0	18.8	
8	1967		1,792.00	100.0	19.8	
8	1968		1,792.00	100.0	20.8	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1969		1,792.00	100.0	21.8	
9	1970		2,999.00	167.4		
8	1970		4,791.00	267.4	8.8	
8	1971		4,791.00	100.0	9.8	
0	1972		58.00CR	1.2CR	15.0	
9	1972		5,376.00	112.2		
8	1972		10,109.00	211.0	5.3	
8	1973		10,109.00	100.0	6.3	
9	1974		352.00	3.5		
8	1974		10,461.00	103.5	7.1	
8	1975		10,461.00	100.0	8.1	
8	1976		10,461.00	100.0	9.1	
9	1977		7,797.00	74.5		
8	1977		18,258.00	174.5	6.0	
8	1978		18,258.00	100.0	7.0	
8	1979		18,258.00	100.0	8.0	
9	1980		1,476.00	8.1		
8	1980		19,734.00	108.1	8.4	
8	1981		19,734.00	100.0	9.4	
9	1982		3,121.00	15.8		
8	1982		22,855.00	115.8	9.0	
8	1983		22,855.00	100.0	10.0	
8	1984		22,855.00	100.0	11.0	
8	1985		22,855.00	100.0	12.0	
9	1986		2,103.00	9.2		
8	1986		24,958.00	109.2	12.0	
8	1987		24,958.00	100.0	13.0	
8	1988		24,958.00	100.0	14.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1989		24,958.00	100.0	15.0	
8	1990		24,958.00	100.0	16.0	
8	1991		24,958.00	100.0	17.3	
9	1992		22,281.50	89.3		
8	1992		47,239.50	189.3	9.9	
8	1993		47,239.50	100.0	10.9	
0	1994		24,958.00CR	52.8CR	19.8	
8	1994		22,281.50	47.2	2.5	
8	1995		22,281.50	100.0	3.5	
8	1996		22,281.50	100.0	4.5	
8	1997		22,281.50	100.0	5.5	
8	1998		22,281.50	100.0	6.5	
8	1999		22,281.50	100.0	7.5	
8	2000		22,281.50	100.0	8.5	
8	2001		22,281.50	100.0	9.5	
8	2002		22,281.50	100.0	10.5	
8	2003		22,281.50	100.0	11.5	
8	2004		22,281.50	100.0	12.5	
8	2005		22,281.50	100.0	13.5	
8	2006		22,281.50	100.0	14.5	
8	2007		22,281.50	100.0	15.5	
8	2008		22,281.50	100.0	16.5	
8	2009		22,281.50	100.0	17.5	
0	2010		22,281.50CR	100.0CR	18.0	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39500	00	00	9	1923	
39500	00	00	0	1924-2011	47,297.50-
39500	00	00	1	1924-2011	
39500	00	00	2	1924-2011	
39500	00	00	3	1924-2011	
39500	00	00	4	1924-2011	
39500	00	00	5	1924-2011	
39500	00	00	7	1924-2011	
39500	00	00	9	1924-2011	47,297.50
39500	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	47,297.50-		47,297.50-
9	47,297.50		47,297.50
TOTAL DATA	0.00		0.00
8	0.00		0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

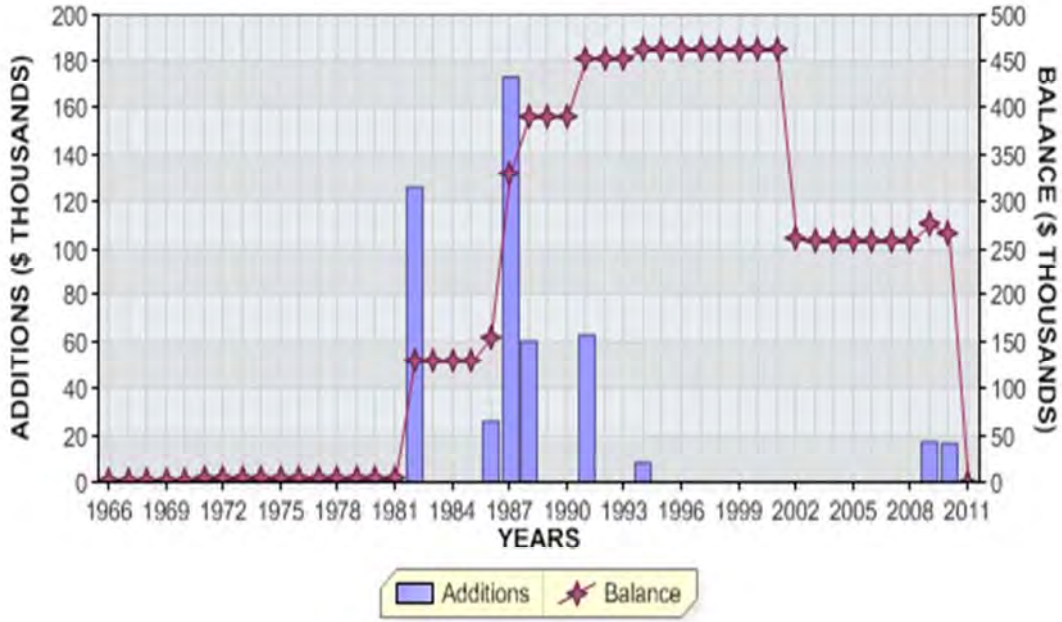
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

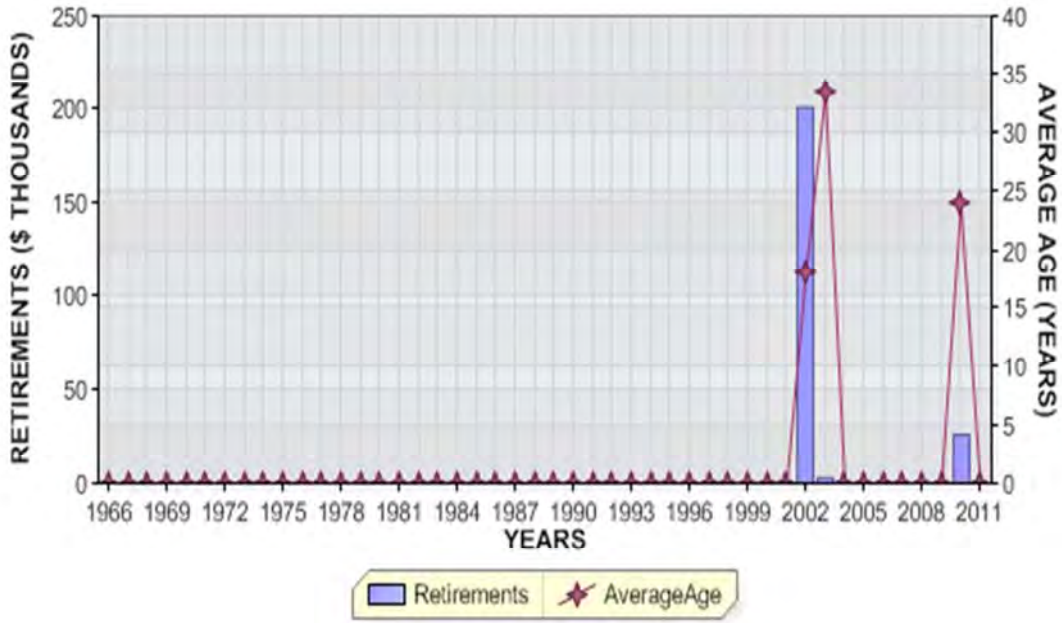
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

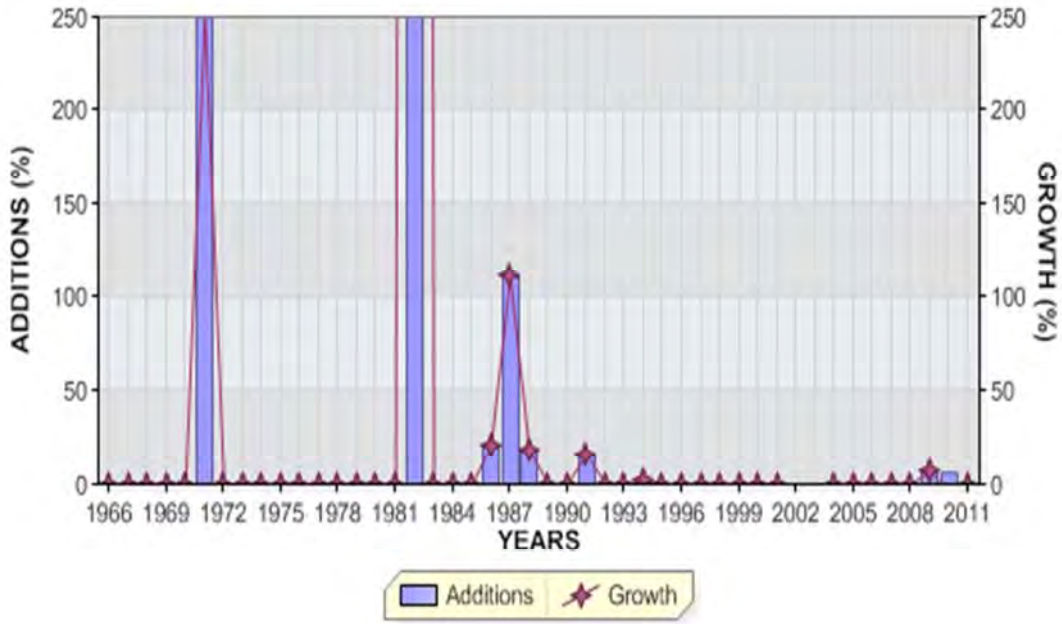


REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1966		891.41	0.0		
8	1966		891.41		0.5	
8	1967		891.41	100.0	1.5	
8	1968		891.41	100.0	2.5	
8	1969		891.41	100.0	3.5	
8	1970		891.41	100.0	4.5	
9	1971		2,241.71	251.5		
8	1971		3,133.12	351.5	1.9	
8	1972		3,133.12	100.0	2.9	
8	1973		3,133.12	100.0	3.9	
8	1974		3,133.12	100.0	4.9	
8	1975		3,133.12	100.0	5.9	
8	1976		3,133.12	100.0	6.9	
8	1977		3,133.12	100.0	7.9	
8	1978		3,133.12	100.0	8.9	
8	1979		3,133.12	100.0	9.9	
8	1980		3,133.12	100.0	10.9	
8	1981		3,133.12	100.0	11.9	
9	1982		126,208.00	4028.2		
8	1982		129,341.12	4128.2	0.8	
8	1983		129,341.12	100.0	1.8	
8	1984		129,341.12	100.0	2.8	
8	1985		129,341.12	100.0	3.8	
9	1986		26,626.21	20.6		
8	1986		155,967.33	120.6	4.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1987		173,845.55	111.5			
8	1987		329,812.88	211.5		2.7	
9	1988		61,014.84	18.5			
8	1988		390,827.72	118.5		3.2	
8	1989		390,827.72	100.0		4.2	
8	1990		390,827.72	100.0		5.2	
9	1991		63,523.57	16.3			
8	1991		454,351.29	116.3		5.4	
8	1992		454,351.29	100.0		6.4	
8	1993		454,351.29	100.0		7.4	
9	1994		8,357.04	1.8			
8	1994		462,708.33	101.8		8.2	
8	1995		462,708.33	100.0		9.2	
8	1996		462,708.33	100.0		10.2	
8	1997		462,708.33	100.0		11.2	
8	1998		462,708.33	100.0		12.2	
8	1999		462,708.33	100.0		13.2	
8	2000		462,708.33	100.0		14.2	
8	2001		462,708.33	100.0		15.2	
0	2002		201,261.00CR	43.5CR		18.1	
8	2002		261,447.33	56.5		14.4	
0	2003		3,133.12CR	1.2CR		33.4	
8	2003		258,314.21	98.8		15.2	
8	2004		258,314.21	100.0		16.2	
8	2005		258,314.21	100.0		17.2	
8	2006		258,314.21	100.0		18.2	
8	2007		258,314.21	100.0		19.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2008		258,314.21	100.0	20.2	
9	2009		17,905.52	6.9		
8	2009		276,219.73	106.9	19.8	
0	2010		26,626.21CR	9.6CR	24.0	
9	2010		17,055.60	6.2		
8	2010		266,649.12	96.5	19.2	
3	2011		266,649.12CR	100.0CR		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39610	00	00	9	1965	
39610	00	00	0	1966-2011	231,020.33-
39610	00	00	1	1966-2011	
39610	00	00	2	1966-2011	
39610	00	00	3	1966-2011	266,649.12-
39610	00	00	4	1966-2011	
39610	00	00	5	1966-2011	
39610	00	00	7	1966-2011	
39610	00	00	9	1966-2011	497,669.45
39610	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	231,020.33-		231,020.33-
3	266,649.12-		266,649.12-
9	497,669.45		497,669.45
TOTAL DATA	0.00		0.00
8	0.00		0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

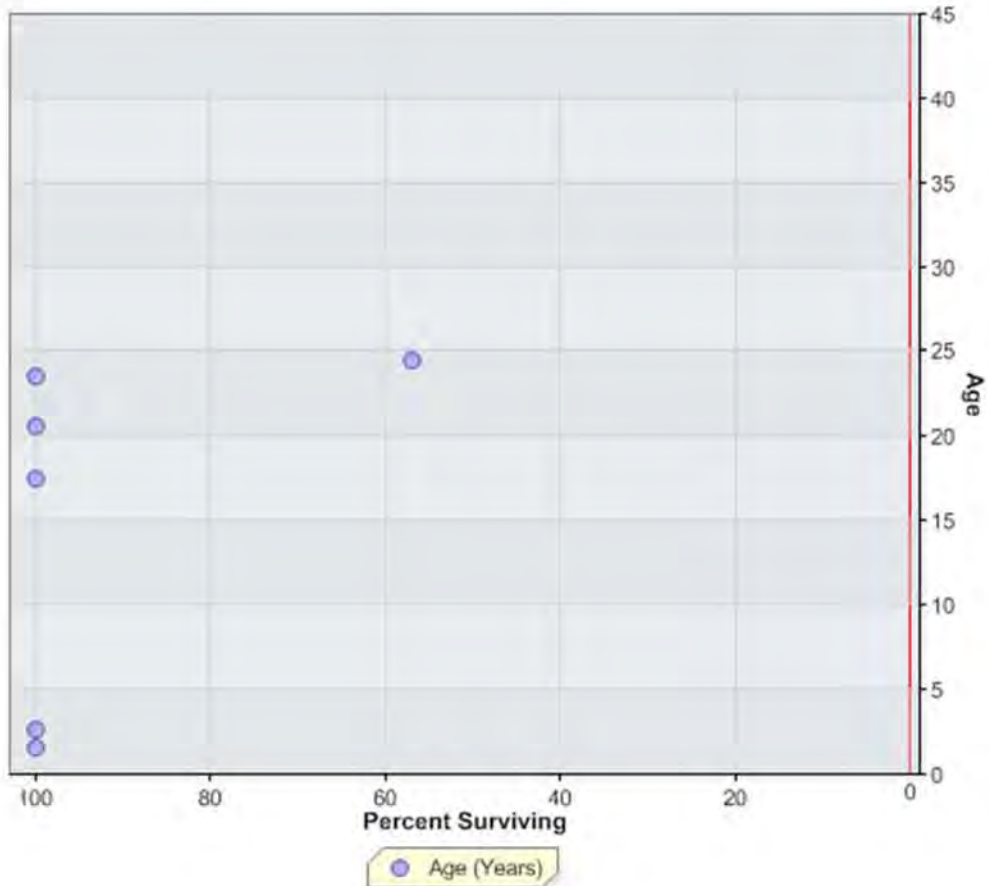
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	100.00
1993	18.5	
1992	19.5	
1991	20.5	100.00
1990	21.5	
1989	22.5	
1988	23.5	100.00
1987	24.5	56.83
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - TRMS

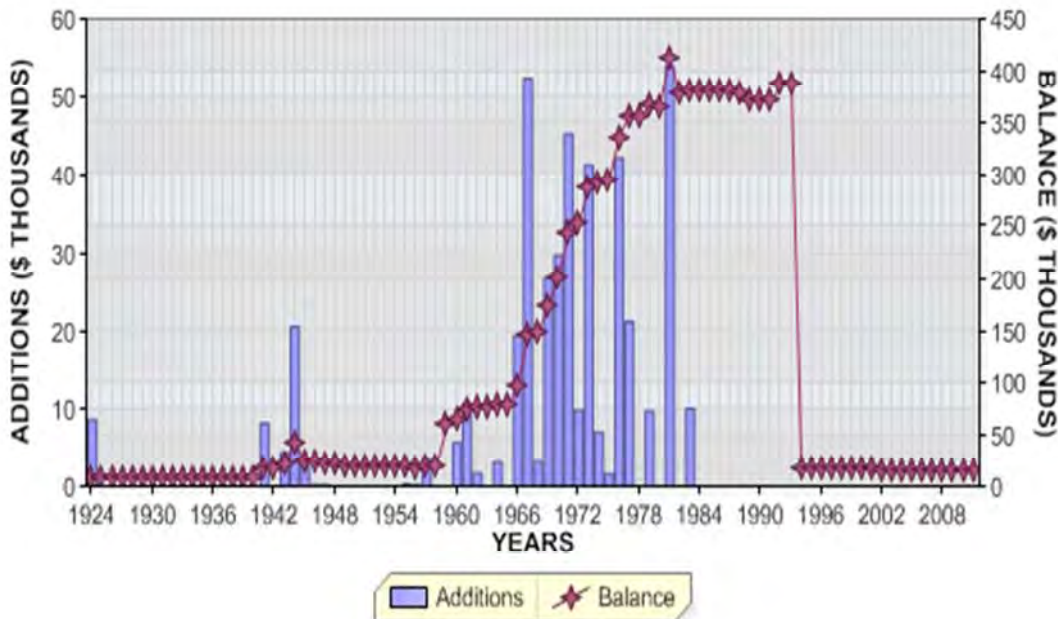
MULTIPLE ORIGINAL GROUP LIFE TABLE



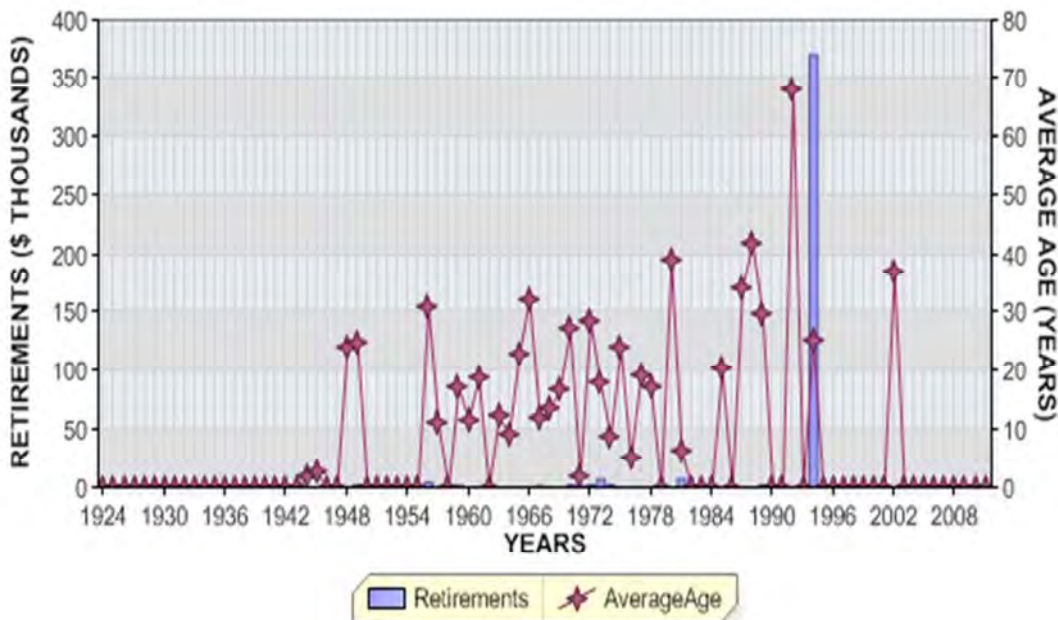
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

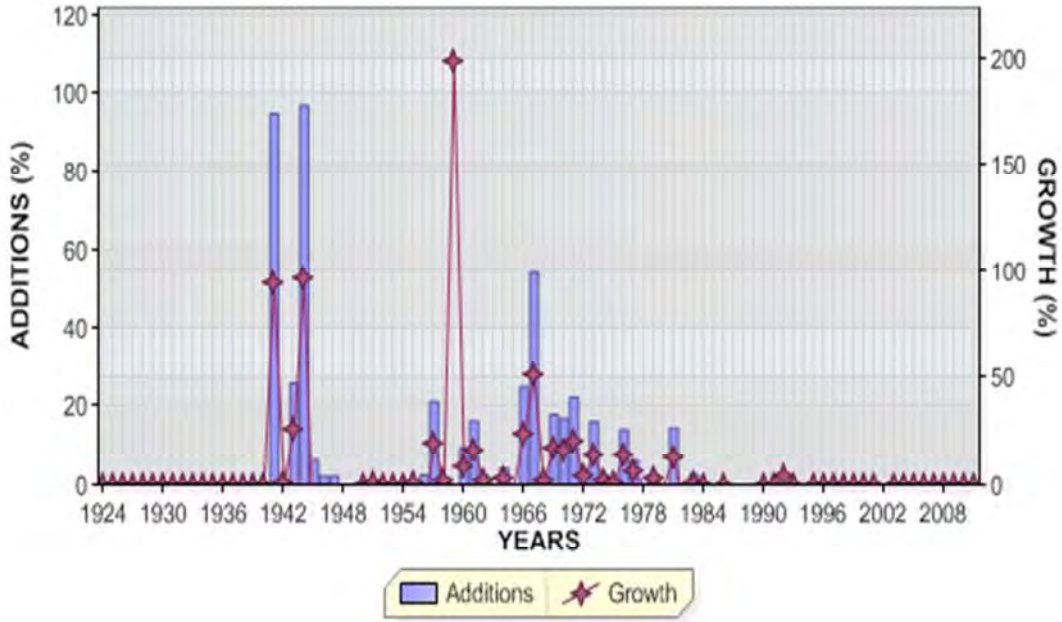


REGULAR RETIREMENTS

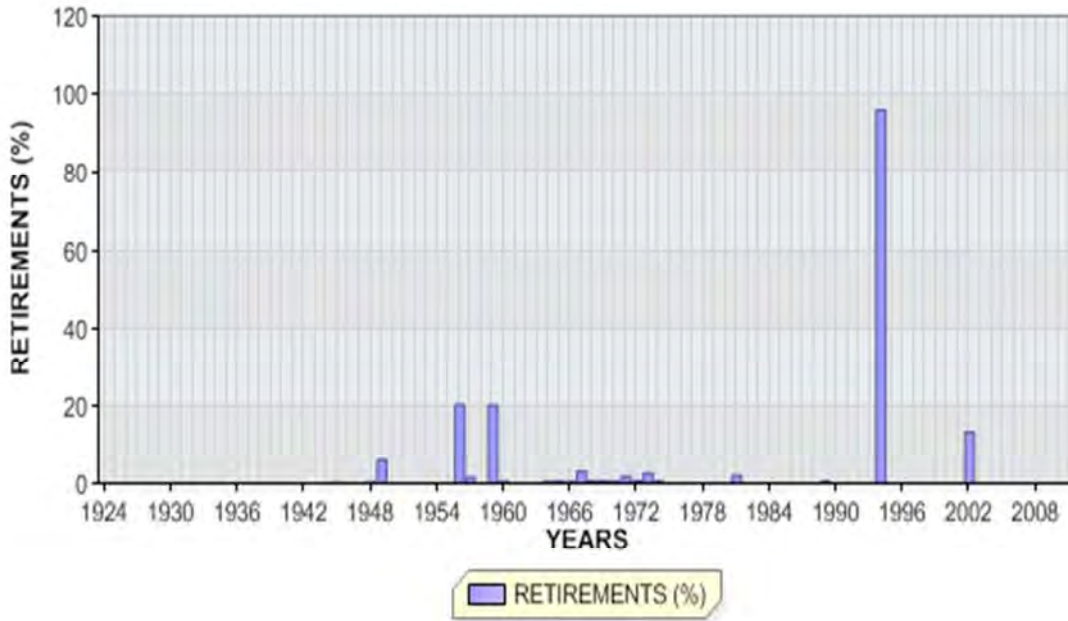


LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1924		8,643.00	0.0		
8	1924		8,643.00		0.5	
8	1925		8,643.00	100.0	1.5	
8	1926		8,643.00	100.0	2.5	
8	1927		8,643.00	100.0	3.5	
8	1928		8,643.00	100.0	4.5	
8	1929		8,643.00	100.0	5.5	
8	1930		8,643.00	100.0	6.5	
8	1931		8,643.00	100.0	7.5	
8	1932		8,643.00	100.0	8.5	
8	1933		8,643.00	100.0	9.5	
8	1934		8,643.00	100.0	10.5	
8	1935		8,643.00	100.0	11.5	
8	1936		8,643.00	100.0	12.5	
8	1937		8,643.00	100.0	13.5	
8	1938		8,643.00	100.0	14.5	
8	1939		8,643.00	100.0	15.5	
8	1940		8,643.00	100.0	16.5	
9	1941		8,197.00	94.8		
8	1941		16,840.00	194.8	9.2	
9	1942		42.00	0.2		
8	1942		16,882.00	100.2	10.2	
9	1943		4,400.00	26.1		
8	1943		21,282.00	126.1	9.0	
0	1944		42.00CR	0.2CR	2.0	
9	1944		20,634.00	97.0		
8	1944		41,874.00	196.8	5.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1945		370.00CR	0.9CR	2.6	
3	1945		20,015.00CR	47.8CR		
9	1945		2,661.00	6.4		
8	1945		24,150.00	57.7	9.4	
3	1946		1,588.00CR	6.6CR		
9	1946		514.00	2.1		
8	1946		23,076.00	95.6	10.8	
3	1947		2,187.00CR	9.5CR		
9	1947		508.00	2.2		
8	1947		21,397.00	92.7	12.1	
0	1948		220.00CR	1.0CR	24.0	
3	1948		300.00CR	1.4CR		
8	1948		20,877.00	97.6	13.1	
0	1949		1,269.00CR	6.1CR	25.0	
8	1949		19,608.00	93.9	13.4	
8	1950		19,608.00	100.0	14.4	
9	1951		150.00	0.8		
8	1951		19,758.00	100.8	15.2	
8	1952		19,758.00	100.0	16.2	
8	1953		19,758.00	100.0	17.2	
8	1954		19,758.00	100.0	18.2	
9	1955		154.00	0.8		
8	1955		19,912.00	100.8	19.1	
0	1956		4,046.00CR	20.3CR	31.0	
9	1956		493.00	2.5		
8	1956		16,359.00	82.2	16.7	
0	1957		257.00CR	1.6CR	11.0	
9	1957		3,493.00	21.4		
8	1957		19,595.00	119.8	14.7	
9	1958		359.00	1.8		
8	1958		19,954.00	101.8	15.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1959		4,029.00CR	20.2CR	17.2	
3	1959		43,728.00	219.1		
8	1959		59,653.00	299.0	11.8	
0	1960		700.00CR	1.2CR	11.6	
9	1960		5,683.00	9.5		
8	1960		64,636.00	108.4	11.7	
0	1961		400.00CR	0.6CR	18.8	
3	1961		200.00CR	0.3CR		
9	1961		10,693.00	16.5		
8	1961		74,729.00	115.6	10.9	
3	1962		200.00CR	0.3CR		
9	1962		1,702.00	2.3		
8	1962		76,231.00	102.0	11.7	
0	1963		167.00CR	0.2CR	12.2	
8	1963		76,064.00	99.8	12.7	
0	1964		843.00CR	1.1CR	9.2	
9	1964		3,156.00	4.1		
8	1964		78,377.00	103.0	13.2	
0	1965		464.00CR	0.6CR	23.0	
8	1965		77,913.00	99.4	14.1	
0	1966		842.00CR	1.1CR	32.2	
3	1966		430.00CR	0.6CR		
9	1966		19,524.00	25.1		
8	1966		96,165.00	123.4	12.0	
0	1967		3,044.00CR	3.2CR	11.9	
9	1967		52,424.00	54.5		
8	1967		145,545.00	151.3	8.5	
0	1968		516.00CR	0.4CR	13.5	
9	1968		3,198.00	2.2		
8	1968		148,227.00	101.8	9.3	
0	1969		792.00CR	0.5CR	16.6	
9	1969		26,847.00	18.1		
8	1969		174,282.00	117.6	8.7	
0	1970		2,000.00CR	1.1CR	27.1	
9	1970		29,821.00	17.1		
8	1970		202,103.00	116.0	8.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1971		3,449.00CR	1.7CR	2.0	
9	1971		45,263.00	22.4		
8	1971		243,917.00	120.7	7.7	
0	1972		1,035.00CR	0.4CR	28.6	
9	1972		9,806.00	4.0		
8	1972		252,688.00	103.6	8.3	
0	1973		6,725.00CR	2.7CR	18.0	
9	1973		41,298.00	16.3		
8	1973		287,261.00	113.7	7.8	
0	1974		1,146.00CR	0.4CR	8.7	
9	1974		7,066.00	2.5		
8	1974		293,181.00	102.1	8.6	
0	1975		50.00CR	0.0CR	24.0	
9	1975		1,593.00	0.5		
8	1975		294,724.00	100.5	9.5	
0	1976		748.00CR	0.3CR	5.0	
9	1976		42,224.00	14.3		
8	1976		336,200.00	114.1	9.3	
0	1977		745.00CR	0.2CR	19.2	
9	1977		21,257.00	6.3		
8	1977		356,712.00	106.1	9.7	
0	1978		473.00CR	0.1CR	17.0	
8	1978		356,239.00	99.9	10.7	
9	1979		9,696.00	2.7		
8	1979		365,935.00	102.7	11.4	
0	1980		50.00CR	0.0CR	39.0	
8	1980		365,885.00	100.0	12.4	
0	1981		7,272.00CR	2.0CR	6.5	
9	1981		54,042.00	14.8		
8	1981		412,655.00	112.8	11.8	
3	1982		33,920.00CR	8.2CR		
8	1982		378,735.00	91.8	13.8	
3	1983		8,192.00CR	2.2CR		
9	1983		10,038.00	2.7		
8	1983		380,581.00	100.5	14.4	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
8	1984		380,581.00	100.0		15.4	
0	1985		648.00CR	0.2CR		20.4	
8	1985		379,933.00	99.8		16.4	
8	1986		379,933.00	100.0		17.4	
0	1987		200.00CR	0.1CR		34.0	
8	1987		379,733.00	99.9		18.4	
0	1988		257.00CR	0.1CR		42.0	
8	1988		379,476.00	99.9		19.3	
0	1989		1,574.00CR	0.4CR		29.6	
3	1989		6,974.00CR	1.8CR			
8	1989		370,928.00	97.7		20.4	
8	1990		370,928.00	100.0		21.4	
8	1991		370,928.00	100.0		22.8	
0	1992		100.00CR	0.0CR		68.0	
3	1992		16,344.08	4.4			
8	1992		387,172.08	104.4		23.1	
8	1993		387,172.08	100.0		24.1	
0	1994		370,828.00CR	95.8CR		25.3	
8	1994		16,344.08	4.2		9.6	
8	1995		16,344.08	100.0		10.6	
8	1996		16,344.08	100.0		11.6	
8	1997		16,344.08	100.0		12.6	
8	1998		16,344.08	100.0		13.6	
8	1999		16,344.08	100.0		14.6	
8	2000		16,344.08	100.0		15.6	
8	2001		16,344.08	100.0		16.6	
0	2002		2,197.00CR	13.4CR		37.0	
8	2002		14,147.08	86.6		14.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2003		14,147.08	100.0	15.5	
8	2004		14,147.08	100.0	16.5	
8	2005		14,147.08	100.0	17.5	
8	2006		14,147.08	100.0	18.5	
8	2007		14,147.08	100.0	19.5	
8	2008		14,147.08	100.0	20.5	
8	2009		14,147.08	100.0	21.5	
8	2010		14,147.08	100.0	22.5	
8	2011	1988	14,147.08	100.0		
8	2011		14,147.08	100.0	23.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39620	00	00	9	1923	
39620	00	00	0	1924-2011	417,498.00-
39620	00	00	1	1924-2011	
39620	00	00	2	1924-2011	
39620	00	00	3	1924-2011	13,933.92-
39620	00	00	4	1924-2011	
39620	00	00	5	1924-2011	
39620	00	00	7	1924-2011	
39620	00	00	9	1924-2011	445,579.00
39620	00	00	8	2011	14,147.08

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	417,498.00-		417,498.00-
3	13,933.92-		13,933.92-
9	445,579.00		445,579.00
TOTAL DATA	14,147.08		14,147.08
8	14,147.08		14,147.08

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	
1985	26.5	
1984	27.5	
1983	28.5	
1982	29.5	
1981	30.5	
1980	31.5	
1979	32.5	
1978	33.5	
1977	34.5	
1976	35.5	
1975	36.5	
1974	37.5	
1973	38.5	
1972	39.5	
1971	40.5	
1970	41.5	
1969	42.5	
1968	43.5	
1967	44.5	
1966	45.5	
1965	46.5	
1964	47.5	
1963	48.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	
1961	50.5	
1960	51.5	
1959	52.5	
1958	53.5	
1957	54.5	
1956	55.5	
1955	56.5	
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	
1935	76.5	
1934	77.5	
1933	78.5	
1932	79.5	
1931	80.5	
1930	81.5	
1929	82.5	
1928	83.5	
1927	84.5	
1926	85.5	
1925	86.5	
1924	87.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		235,831.06	0.0		
8	2011	1987	98,792.55	100.0		
8	2011	1988	30,196.78	58.1		
8	2011	1991	63,523.57	45.3		
8	2011	1994	8,357.04	18.4		
8	2011	2010	34,961.12	14.8		
8	2011		235,831.06		19.6	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39630	00	00	9	2010	
39630	00	00	0	2011-2011	
39630	00	00	1	2011-2011	
39630	00	00	2	2011-2011	
39630	00	00	3	2011-2011	
39630	00	00	4	2011-2011	235,831.06
39630	00	00	5	2011-2011	
39630	00	00	7	2011-2011	
39630	00	00	9	2011-2011	
39630	00	00	8	2011	235,831.06

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----	TOTAL
	AGED	UNAGED	
4	235,831.06		235,831.06
TOTAL DATA	235,831.06		235,831.06
8	235,831.06		235,831.06

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

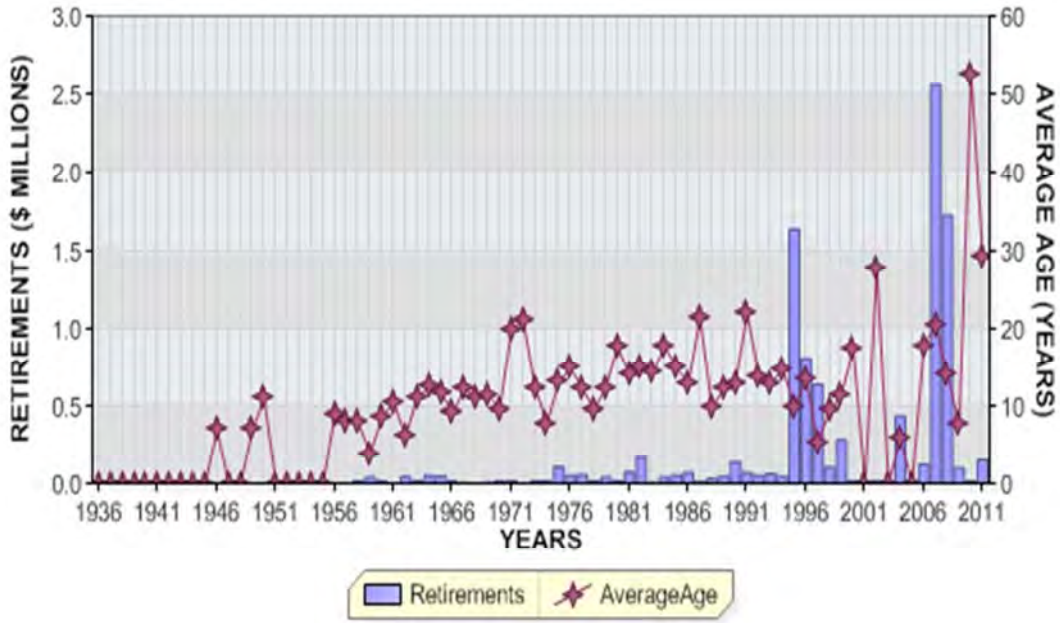
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



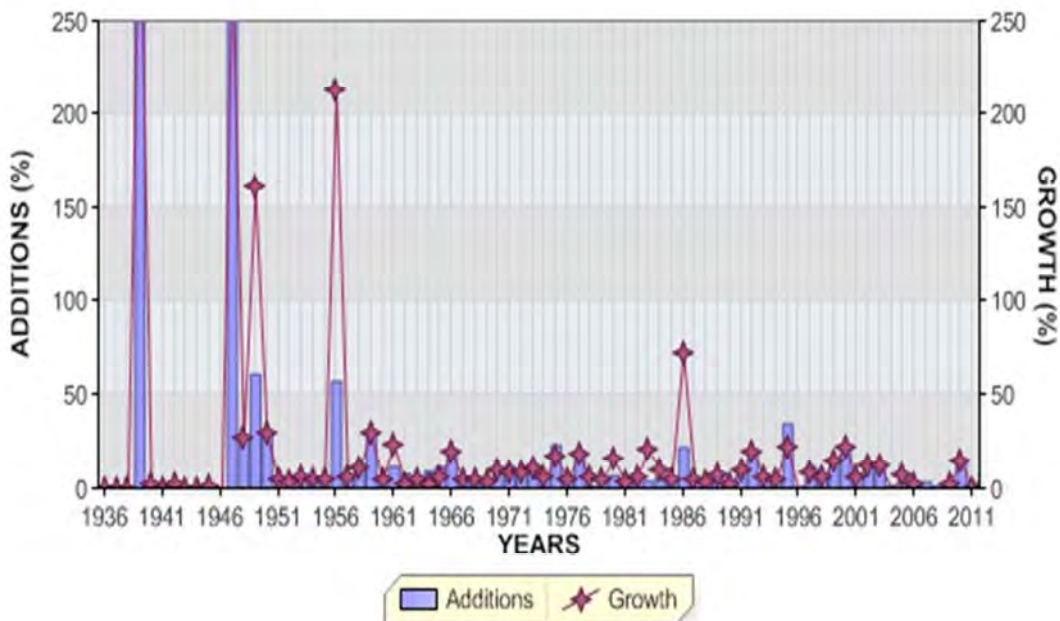
REGULAR RETIREMENTS



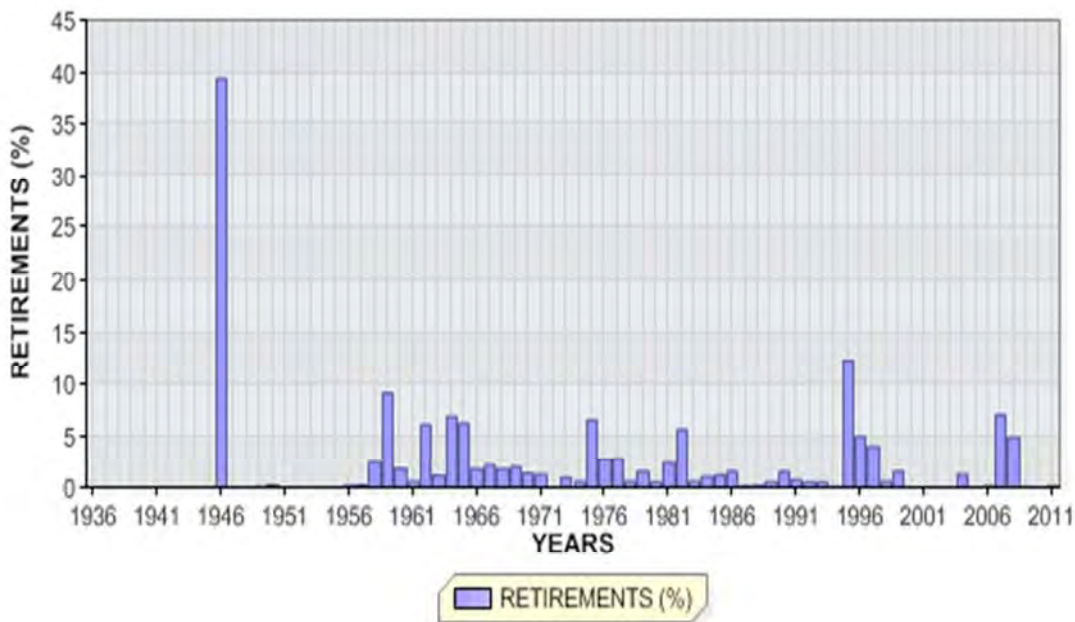
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1936		2,126.53	0.0		
8	1936		2,126.53		0.5	
8	1937		2,126.53	100.0	1.5	
8	1938		2,126.53	100.0	2.5	
9	1939		7,204.00	338.8		
8	1939		9,330.53	438.8	1.2	
9	1940		132.00	1.4		
8	1940		9,462.53	101.4	2.2	
8	1941		9,462.53	100.0	3.2	
9	1942		186.00	2.0		
8	1942		9,648.53	102.0	4.1	
8	1943		9,648.53	100.0	5.1	
8	1944		9,648.53	100.0	6.1	
9	1945		33.00	0.3		
8	1945		9,681.53	100.3	7.1	
0	1946		3,821.00CR	39.5CR	7.0	
8	1946		5,860.53	60.5	8.4	
9	1947		16,423.00	280.2		
8	1947		22,283.53	380.2	2.9	
9	1948		5,954.00	26.7		
8	1948		28,237.53	126.7	3.1	
0	1949		84.00CR	0.3CR	7.0	
3	1949		28,408.00	100.6		
9	1949		17,203.00	60.9		
8	1949		73,764.53	261.2	4.6	
0	1950		124.00CR	0.2CR	11.0	
9	1950		22,218.00	30.1		
8	1950		95,858.53	130.0	4.4	
9	1951		4,761.00	5.0		
8	1951		100,619.53	105.0	5.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG	PCT BAL	AVG AGE	UNAGED AMOUNT
9	1952		3,427.00	3.4			
8	1952		104,046.53	103.4		6.0	
9	1953		5,662.00	5.4			
8	1953		109,708.53	105.4		6.6	
9	1954		4,469.00	4.1			
8	1954		114,177.53	104.1		7.4	
9	1955		4,436.60	3.9			
8	1955		118,614.13	103.9		8.1	
0	1956		498.00CR	0.4CR		9.0	
3	1956		184,796.00	155.8			
9	1956		68,007.00	57.3			
8	1956		370,919.13	312.7		3.7	
0	1957		788.00CR	0.2CR		8.1	
9	1957		20,067.00	5.4			
8	1957		390,198.13	105.2		4.5	
0	1958		9,550.00CR	2.4CR		7.9	
9	1958		49,042.00	12.6			
8	1958		429,690.13	110.1		4.9	
0	1959		39,110.00CR	9.1CR		3.9	
3	1959		36,997.00	8.6			
9	1959		129,724.00	30.2			
8	1959		557,301.13	129.7		4.4	
0	1960		10,170.00CR	1.8CR		8.7	
9	1960		34,726.00	6.2			
8	1960		581,857.13	104.4		5.1	
0	1961		3,383.00CR	0.6CR		10.5	
3	1961		75,362.00	13.0			
9	1961		66,267.00	11.4			
8	1961		720,103.13	123.8		5.1	
0	1962		43,822.00CR	6.1CR		6.2	
9	1962		54,637.00	7.6			
8	1962		730,918.13	101.5		5.6	
0	1963		8,633.00CR	1.2CR		11.2	
9	1963		41,646.00	5.7			
8	1963		763,931.13	104.5		6.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		52,641.00CR	6.9CR	12.4	
9	1964		70,411.00	9.2		
8	1964		781,701.13	102.3	6.2	
0	1965		48,878.00CR	6.3CR	11.7	
9	1965		90,983.00	11.6		
8	1965		823,806.13	105.4	6.2	
0	1966		14,751.00CR	1.8CR	9.2	
9	1966		171,184.00	20.8		
8	1966		980,239.13	119.0	6.0	
0	1967		21,213.00CR	2.2CR	12.1	
9	1967		62,161.00	6.3		
8	1967		1,021,187.13	104.2	6.5	
0	1968		18,407.00CR	1.8CR	11.1	
9	1968		58,581.00	5.7		
8	1968		1,061,361.13	103.9	7.0	
0	1969		21,102.00CR	2.0CR	11.4	
9	1969		51,528.00	4.9		
8	1969		1,091,787.13	102.9	7.6	
0	1970		14,920.00CR	1.4CR	9.6	
9	1970		115,109.00	10.5		
8	1970		1,191,976.13	109.2	7.8	
0	1971		15,095.00CR	1.3CR	20.0	
3	1971		27,491.00CR	2.3CR		
9	1971		141,913.00	11.9		
8	1971		1,291,303.13	108.3	7.7	
0	1972		72.00CR	0.0CR	21.0	
3	1972		0.19CR	0.0CR		
9	1972		102,802.00	8.0		
8	1972		1,394,032.94	108.0	8.1	
0	1973		13,484.00CR	1.0CR	12.4	
9	1973		167,245.00	12.0		
8	1973		1,547,793.94	111.0	8.1	
0	1974		9,356.00CR	0.6CR	7.9	
9	1974		90,200.00	5.8		
8	1974		1,628,637.94	105.2	8.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		106,938.00CR	6.6CR	13.1	
9	1975		381,012.00	23.4		
8	1975		1,902,711.94	116.8	7.6	
0	1976		52,136.00CR	2.7CR	14.9	
9	1976		135,628.00	7.1		
8	1976		1,986,203.94	104.4	7.9	
0	1977		55,509.00CR	2.8CR	12.3	
9	1977		408,105.00	20.5		
8	1977		2,338,799.94	117.8	7.3	
0	1978		13,987.00CR	0.6CR	9.5	
3	1978		77,550.00	3.3		
9	1978		57,885.00	2.5		
8	1978		2,460,247.94	105.2	7.9	
0	1979		38,010.00CR	1.5CR	12.4	
3	1979		71,783.00	2.9		
9	1979		77,160.00	3.1		
8	1979		2,571,180.94	104.5	8.4	
0	1980		13,375.00CR	0.5CR	17.7	
3	1980		247,934.00	9.6		
9	1980		175,029.00	6.8		
8	1980		2,980,768.94	115.9	8.2	
0	1981		72,146.00CR	2.4CR	14.0	
3	1981		44,510.00	1.5		
9	1981		127,766.00	4.3		
8	1981		3,080,898.94	103.4	8.6	
0	1982		173,480.00CR	5.6CR	15.0	
3	1982		110,024.00	3.6		
9	1982		227,304.00	7.4		
8	1982		3,244,746.94	105.3	8.4	
0	1983		19,461.00CR	0.6CR	14.4	
3	1983		575,143.00	17.7		
9	1983		116,324.00	3.6		
8	1983		3,916,752.94	120.7	8.0	
0	1984		40,782.00CR	1.0CR	17.8	
3	1984		209,963.00	5.4		
9	1984		224,540.00	5.7		
8	1984		4,310,473.94	110.1	8.1	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		52,200.00CR	1.2CR	15.0	
3	1985		83,684.00	1.9		
9	1985		162,568.00	3.8		
8	1985		4,504,525.94	104.5	8.6	
0	1986		70,933.00CR	1.6CR	12.9	
3	1986		2,339,721.00	51.9		
9	1986		998,288.00	22.2		
8	1986		7,771,601.94	172.5	6.1	
0	1987		27,138.00CR	0.3CR	21.4	
3	1987		148.00	0.0		
9	1987		401,713.00	5.2		
8	1987		8,146,324.94	104.8	6.8	
0	1988		33,347.00CR	0.4CR	9.8	
9	1988		252,316.00	3.1		
8	1988		8,365,293.94	102.7	7.5	
0	1989		44,524.00CR	0.5CR	12.2	
9	1989		655,892.00	7.8		
8	1989		8,976,661.94	107.3	7.9	
0	1990		139,627.00CR	1.6CR	13.0	
9	1990		344,002.00	3.8		
8	1990		9,181,036.94	102.3	8.5	
0	1991		69,658.00CR	0.8CR	22.0	
3	1991		16,439.00	0.2		
9	1991		906,874.00	9.9		
8	1991		10,034,691.94	109.3	8.6	
0	1992		51,909.00CR	0.5CR	13.7	
9	1992		2,043,273.00	20.4		
8	1992		12,026,055.94	119.8	8.0	
0	1993		64,042.00CR	0.5CR	12.9	
9	1993		816,705.00	6.8		
8	1993		12,778,718.94	106.3	8.4	
0	1994		43,480.00CR	0.3CR	14.8	
9	1994		592,558.00	4.6		
8	1994		13,327,796.94	104.3	9.0	
0	1995		1,639,323.00CR	12.3CR	9.9	
9	1995		4,649,916.00	34.9		
8	1995		16,338,389.94	122.6	7.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		808,552.00CR	4.9CR	13.4	
9	1996		358,274.00	2.2		
8	1996		15,888,111.94	97.2	7.8	
0	1997		638,377.00CR	4.0CR	5.4	
9	1997		1,860,473.00	11.7		
8	1997		17,110,207.94	107.7	8.0	
0	1998		105,064.00CR	0.6CR	9.5	
9	1998		991,437.00	5.8		
8	1998		17,996,580.94	105.2	8.5	
0	1999		284,763.00CR	1.6CR	11.4	
9	1999		2,865,002.00	15.9		
8	1999		20,576,819.94	114.3	8.3	
0	2000		14,330.00CR	0.1CR	17.4	
9	2000		4,559,461.00	22.2		
8	2000		25,121,950.94	122.1	7.7	
9	2001		1,493,043.00	5.9		
8	2001		26,614,993.94	105.9	8.2	
0	2002		7,983.00CR	0.0CR	27.7	
9	2002		3,310,890.00	12.4		
8	2002		29,917,900.94	112.4	8.2	
3	2003		3,956.96CR	0.0CR		
9	2003		3,695,827.21	12.4		
8	2003		33,609,771.19	112.3	8.3	
0	2004		437,794.18CR	1.3CR	5.8	
9	2004		366,845.00	1.1		
8	2004		33,538,822.01	99.8	9.2	
9	2005		2,153,548.16	6.4		
8	2005		35,692,370.17	106.4	9.6	
0	2006		123,119.38CR	0.3CR	17.9	
9	2006		794,087.04	2.2		
8	2006		36,363,337.83	101.9	10.4	
0	2007		2,558,997.13CR	7.0CR	20.5	
9	2007		1,243,989.18	3.4		
8	2007		35,048,329.88	96.4	10.3	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2008		1,720,641.84CR	4.9CR	14.0	
9	2008		840,159.87	2.4		
8	2008		34,167,847.91	97.5	10.9	
0	2009		101,874.49CR	0.3CR	7.6	
9	2009		859,091.85	2.5		
8	2009		34,925,065.27	102.2	11.6	
0	2010		10,561.83CR	0.0CR	52.5	
9	2010		5,172,540.24	14.8		
8	2010		40,087,043.68	114.8	11.0	
0	2011		154,551.56CR	0.4CR	29.1	
3	2011		41,278,294.04CR	103.0CR		
9	2011		1,345,801.92	3.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39700	00	00	9	1935	
39700	00	00	0	1936-2011	10,138,516.41-
39700	00	00	1	1936-2011	
39700	00	00	2	1936-2011	
39700	00	00	3	1936-2011	37,207,280.19-
39700	00	00	4	1936-2011	
39700	00	00	5	1936-2011	
39700	00	00	7	1936-2011	
39700	00	00	9	1936-2011	47,345,796.60
39700	00	00	8	2011	

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	10,138,516.41-		10,138,516.41-
3	37,207,280.19-		37,207,280.19-
9	47,345,796.60		47,345,796.60
TOTAL DATA		0.00	0.00
8		0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	100.00
2008	3.5	100.00
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	100.00
2004	7.5	81.89
2003	8.5	100.00
2002	9.5	100.00
2001	10.5	94.51
2000	11.5	89.42
1999	12.5	95.08
1998	13.5	22.77
1997	14.5	85.25
1996	15.5	93.22
1995	16.5	98.29
1994	17.5	78.54
1993	18.5	51.50
1992	19.5	51.68
1991	20.5	68.10
1990	21.5	41.21
1989	22.5	38.20
1988	23.5	2.50
1987	24.5	0.10
1986	25.5	71.45
1985	26.5	89.76
1984	27.5	7.20
1983	28.5	5.36
1982	29.5	50.44
1981	30.5	47.17
1980	31.5	62.11
1979	32.5	56.50
1978	33.5	6.05
1977	34.5	2.31
1976	35.5	70.24
1975	36.5	15.10
1974	37.5	55.55
1973	38.5	28.34
1972	39.5	48.61
1971	40.5	58.63
1970	41.5	56.60
1969	42.5	25.43
1968	43.5	28.78
1967	44.5	73.80
1966	45.5	55.23
1965	46.5	50.19
1964	47.5	26.54
1963	48.5	23.44

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

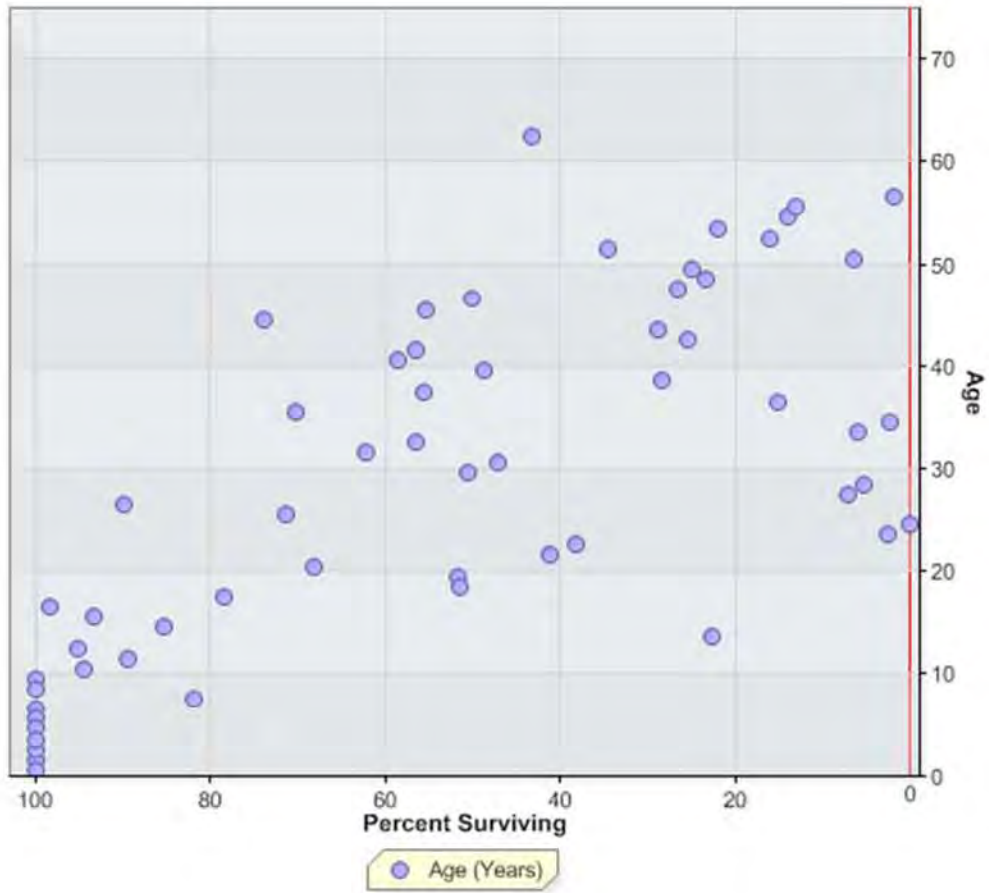
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
1962	49.5	24.86
1961	50.5	6.42
1960	51.5	34.51
1959	52.5	16.01
1958	53.5	22.04
1957	54.5	13.86
1956	55.5	13.08
1955	56.5	1.81
1954	57.5	
1953	58.5	
1952	59.5	
1951	60.5	
1950	61.5	
1949	62.5	43.22
1948	63.5	
1947	64.5	
1946	65.5	
1945	66.5	
1944	67.5	
1943	68.5	
1942	69.5	
1941	70.5	
1940	71.5	
1939	72.5	
1938	73.5	
1937	74.5	
1936	75.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

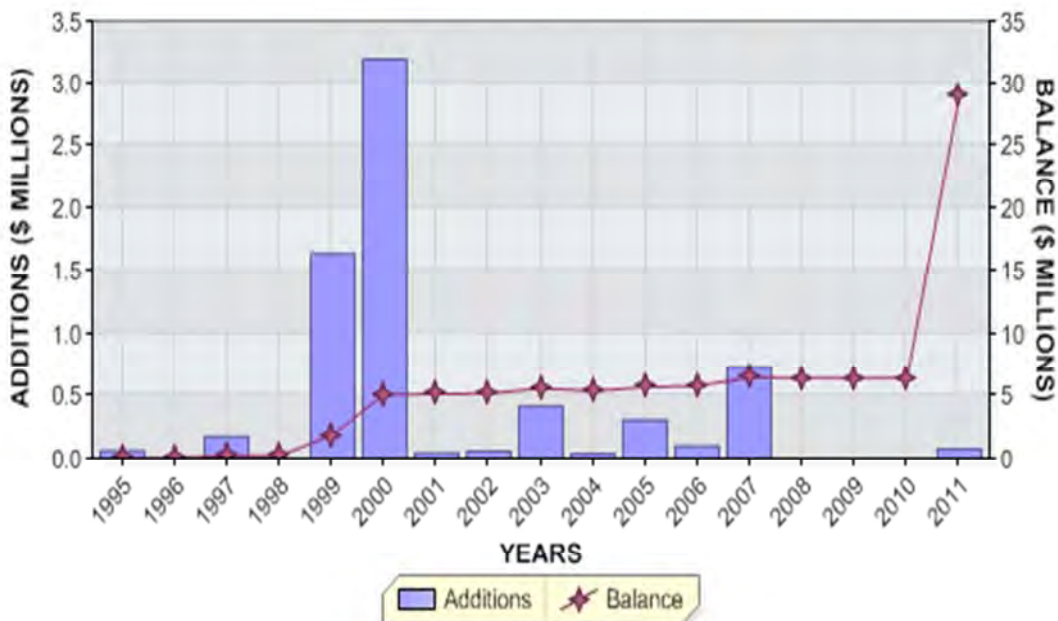
MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



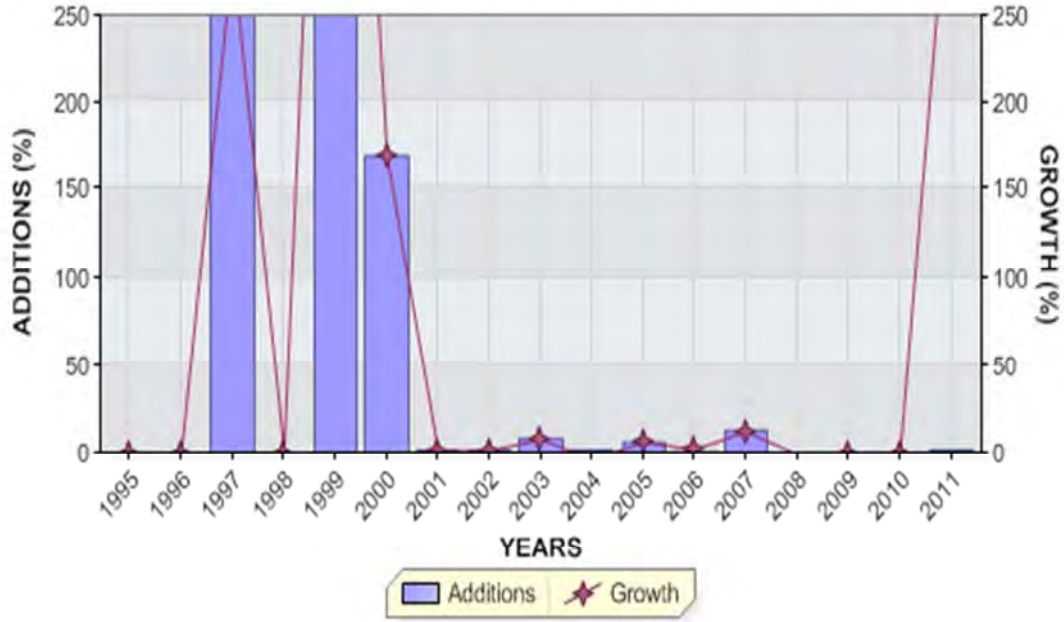
REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1995		63,303.68	0.0		
8	1995		63,303.68		0.5	
8	1996		63,303.68	100.0	1.5	
9	1997		179,593.33	283.7		
8	1997		242,897.01	383.7	1.0	
8	1998		242,897.01	100.0	2.0	
9	1999		1,642,977.54	676.4		
8	1999		1,885,874.55	776.4	0.8	
9	2000		3,198,364.96	169.6		
8	2000		5,084,239.51	269.6	1.0	
9	2001		45,739.00	0.9		
8	2001		5,129,978.51	100.9	2.0	
9	2002		59,568.00	1.2		
8	2002		5,189,546.51	101.2	2.9	
3	2003		27,736.78CR	0.5CR		
9	2003		414,205.94	8.0		
8	2003		5,576,015.67	107.4	3.7	
0	2004		241,279.23CR	4.3CR	7.5	
9	2004		38,017.32	0.7		
8	2004		5,372,753.76	96.4	4.5	
9	2005		310,042.93	5.8		
8	2005		5,682,796.69	105.8	5.3	
9	2006		101,957.80	1.8		
8	2006		5,784,754.49	101.8	6.2	
0	2007		39,767.38CR	0.7CR	8.0	
9	2007		732,729.86	12.7		
8	2007		6,477,716.97	112.0	6.4	
0	2008		74,089.32CR	1.1CR	6.0	
8	2008		6,403,627.65	98.9	7.4	
8	2009		6,403,627.65	100.0	8.4	
8	2010		6,403,627.65	100.0	9.4	
4	2011		22,524,266.61	351.7		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2011		75,705.52	1.2		
8	2011	1997	160,709.52	100.0		
8	2011	1998	7,177.01	99.4		
8	2011	1999	743,465.03	99.4		
8	2011	2000	8,716,619.14	96.9		
8	2011	2001	3,492,349.92	66.8		
8	2011	2002	190,403.80	54.8		
8	2011	2003	4,391,016.95	54.1		
8	2011	2004	1,235,712.04	39.0		
8	2011	2005	132,353.03	34.7		
8	2011	2006	1,497,729.04	34.3		
8	2011	2007	534,977.29	29.1		
8	2011	2008	1,371,477.45	27.2		
8	2011	2009	653,851.53	22.5		
8	2011	2010	4,993,733.22	20.3		
8	2011	2011	882,024.81	3.0		
8	2011		29,003,599.78	452.9	7.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39710	00	00	9	1994	
39710	00	00	0	1995-2011	355,135.93-
39710	00	00	1	1995-2011	
39710	00	00	2	1995-2011	
39710	00	00	3	1995-2011	27,736.78-
39710	00	00	4	1995-2011	22,524,266.61
39710	00	00	5	1995-2011	
39710	00	00	7	1995-2011	
39710	00	00	9	1995-2011	6,862,205.88
39710	00	00	8	2011	29,003,599.78

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	355,135.93-		355,135.93-
3	27,736.78-		27,736.78-
4	22,524,266.61		22,524,266.61
9	6,862,205.88		6,862,205.88
TOTAL DATA	29,003,599.78		29,003,599.78
8	29,003,599.78		29,003,599.78

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

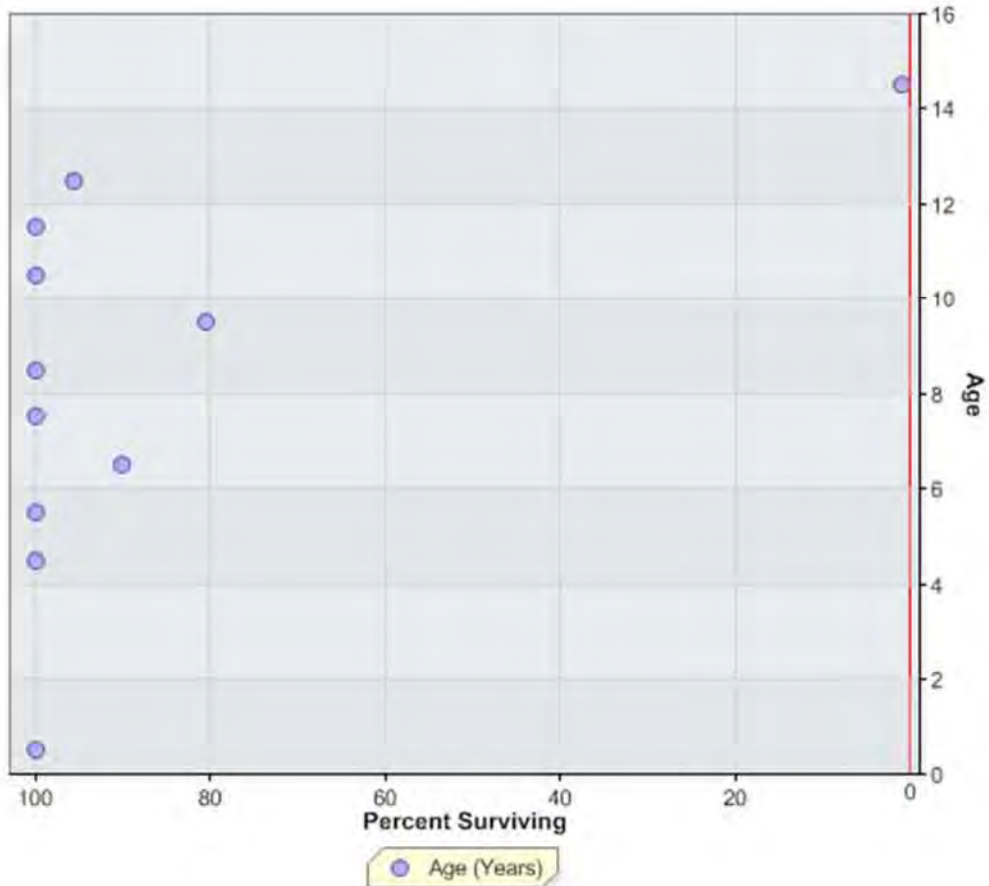
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	
2009	2.5	
2008	3.5	
2007	4.5	100.00
2006	5.5	100.00
2005	6.5	90.00
2004	7.5	100.00
2003	8.5	100.00
2002	9.5	80.48
2001	10.5	100.00
2000	11.5	100.00
1999	12.5	95.67
1998	13.5	
1997	14.5	0.90
1996	15.5	
1995	16.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - COMPUTER

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OF BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
4	2011		5,055,373.07		0.0		
8	2011	1966	6,297.22		100.0		
8	2011	1982	124,114.34		99.9		
8	2011	1983	51,080.37		97.4		
8	2011	1984	73,766.09		96.4		
8	2011	1985	9,470.20		95.0		
8	2011	1986	101,713.77		94.8		
8	2011	1987	401,504.53		92.8		
8	2011	1988	219,028.12		84.8		
8	2011	1989	29,759.72		80.5		
8	2011	1990	174,979.31		79.9		
8	2011	1991	148,544.33		76.4		
8	2011	1992	225,136.63		73.5		
8	2011	1993	73,172.71		69.0		
8	2011	1994	159,793.26		67.6		
8	2011	1995	241,475.19		64.4		
8	2011	1996	71,743.76		59.7		
8	2011	1997	95,154.71		58.2		
8	2011	1998	193,383.96		56.3		
8	2011	1999	37,362.88		52.5		
8	2011	2000	515,426.91		51.8		
8	2011	2001	170,047.16		41.6		
8	2011	2002	386,453.20		38.2		
8	2011	2003	67,972.19		30.6		
8	2011	2004	28,240.49		29.2		
8	2011	2005	20,890.05		28.7		
8	2011	2006	303,677.22		28.3		
8	2011	2007	53,128.36		22.3		
8	2011	2008	89,948.36		21.2		
8	2011	2009	222,286.59		19.4		
8	2011	2010	178,807.02		15.0		
8	2011	2011	581,014.42		11.5		
8	2011		5,055,373.07			13.2	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39720	00	00	9	2010	
39720	00	00	0	2011-2011	
39720	00	00	1	2011-2011	
39720	00	00	2	2011-2011	
39720	00	00	3	2011-2011	
39720	00	00	4	2011-2011	5,055,373.07
39720	00	00	5	2011-2011	
39720	00	00	7	2011-2011	
39720	00	00	9	2011-2011	
39720	00	00	8	2011	5,055,373.07

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
4	5,055,373.07	
TOTAL DATA	5,055,373.07	
8	5,055,373.07	
		TOTAL
		5,055,373.07

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

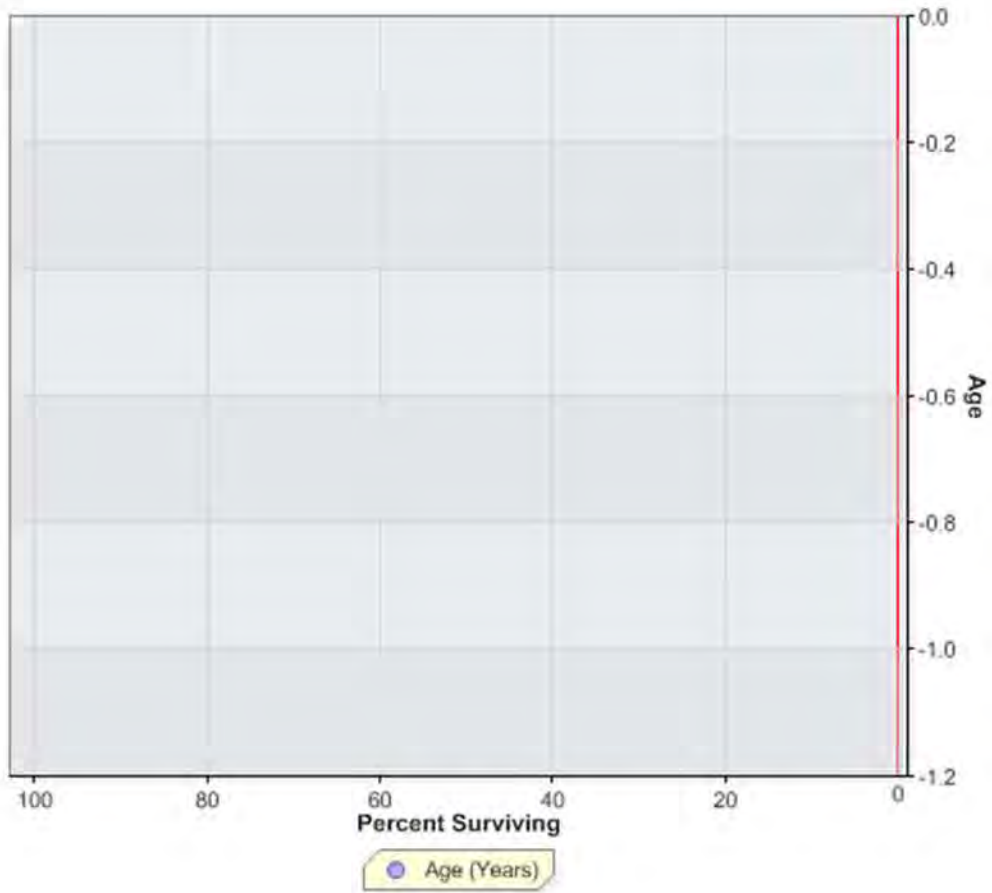
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		11,378,217.07	0.0		
8	2011	1949	7,443.69	100.0		
8	2011	1955	25,964.53	99.9		
8	2011	1956	122,175.52	99.7		
8	2011	1957	1,371.93	98.6		
8	2011	1958	9,929.91	98.6		
8	2011	1959	43,921.12	98.5		
8	2011	1960	1,949.60	98.1		
8	2011	1961	10,554.05	98.1		
8	2011	1962	18,099.94	98.0		
8	2011	1963	10,992.59	97.9		
8	2011	1964	62,824.89	97.8		
8	2011	1965	46,919.30	97.2		
8	2011	1966	73,030.49	96.8		
8	2011	1967	44,718.11	96.2		
8	2011	1968	22,069.10	95.8		
8	2011	1969	14,534.35	95.6		
8	2011	1970	41,261.34	95.5		
8	2011	1971	89,151.84	95.1		
8	2011	1972	59,249.21	94.3		
8	2011	1973	31,170.95	93.8		
8	2011	1974	43,861.10	93.5		
8	2011	1975	47,577.13	93.1		
8	2011	1976	72,343.33	92.7		
8	2011	1977	127,665.67	92.1		
8	2011	1978	7,958.39	91.0		
8	2011	1979	28,565.70	90.9		
8	2011	1980	349,941.52	90.6		
8	2011	1981	30,039.39	87.6		
8	2011	1982	17,311.43	87.3		
8	2011	1983	100,610.80	87.1		
8	2011	1984	27,310.70	86.3		
8	2011	1985	7,267.96	86.0		
8	2011	1986	78,897.03	86.0		
8	2011	1987	531,131.07	85.3		
8	2011	1988	384,876.60	80.6		
8	2011	1989	85,450.12	77.2		
8	2011	1990	30,805.61	76.5		
8	2011	1991	371,860.84	76.2		
8	2011	1992	803,847.98	72.9		
8	2011	1993	353,874.29	65.9		
8	2011	1994	1,163,878.22	62.7		
8	2011	1995	3,035,928.68	52.5		
8	2011	1996	220,873.61	25.8		
8	2011	1997	650,788.37	23.9		
8	2011	1998	35,059.58	18.2		
8	2011	1999	1,304,600.60	17.9		
8	2011	2000	162,323.05	6.4		

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2011	2002	208,404.88	5.0		
8	2011	2003	83,549.00	3.1		
8	2011	2005	25,405.38	2.4		
8	2011	2006	13,487.47	2.2		
8	2011	2008	223,885.59	2.1		
8	2011	2009	11,503.52	0.1		
8	2011		11,378,217.07		19.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39730	00	00	9	2010	
39730	00	00	0	2011-2011	
39730	00	00	1	2011-2011	
39730	00	00	2	2011-2011	
39730	00	00	3	2011-2011	
39730	00	00	4	2011-2011	11,378,217.07
39730	00	00	5	2011-2011	
39730	00	00	7	2011-2011	
39730	00	00	9	2011-2011	
39730	00	00	8	2011	11,378,217.07

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
4	11,378,217.07	
TOTAL DATA	11,378,217.07	
8		11,378,217.07
		TOTAL

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

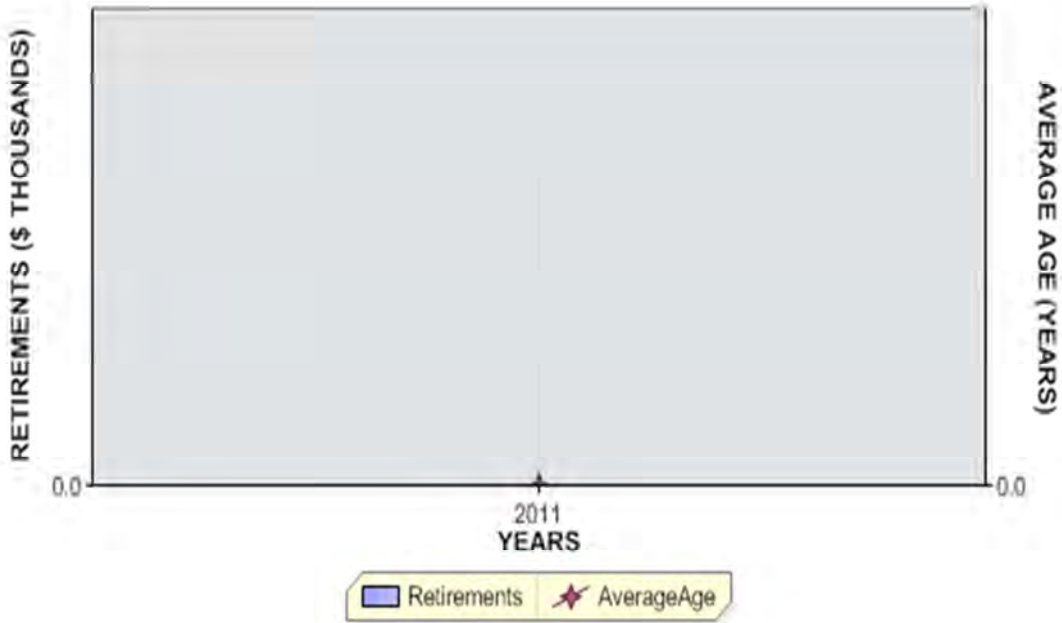
LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		2,243,314.65	0.0		
8	2011	1995	1,300,212.11	100.0		
8	2011	1997	501,344.02	42.0		
8	2011	2001	263,477.58	19.7		
8	2011	2004	65,478.43	7.9		
8	2011	2006	112,802.51	5.0		
8	2011		2,243,314.65		14.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39740	00	00	9	2010	
39740	00	00	0	2011-2011	
39740	00	00	1	2011-2011	
39740	00	00	2	2011-2011	
39740	00	00	3	2011-2011	
39740	00	00	4	2011-2011	2,243,314.65
39740	00	00	5	2011-2011	
39740	00	00	7	2011-2011	
39740	00	00	9	2011-2011	
39740	00	00	8	2011	2,243,314.65

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----
	AGED	UNAGED TOTAL
4	2,243,314.65	2,243,314.65
TOTAL DATA	2,243,314.65	2,243,314.65
8	2,243,314.65	2,243,314.65

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



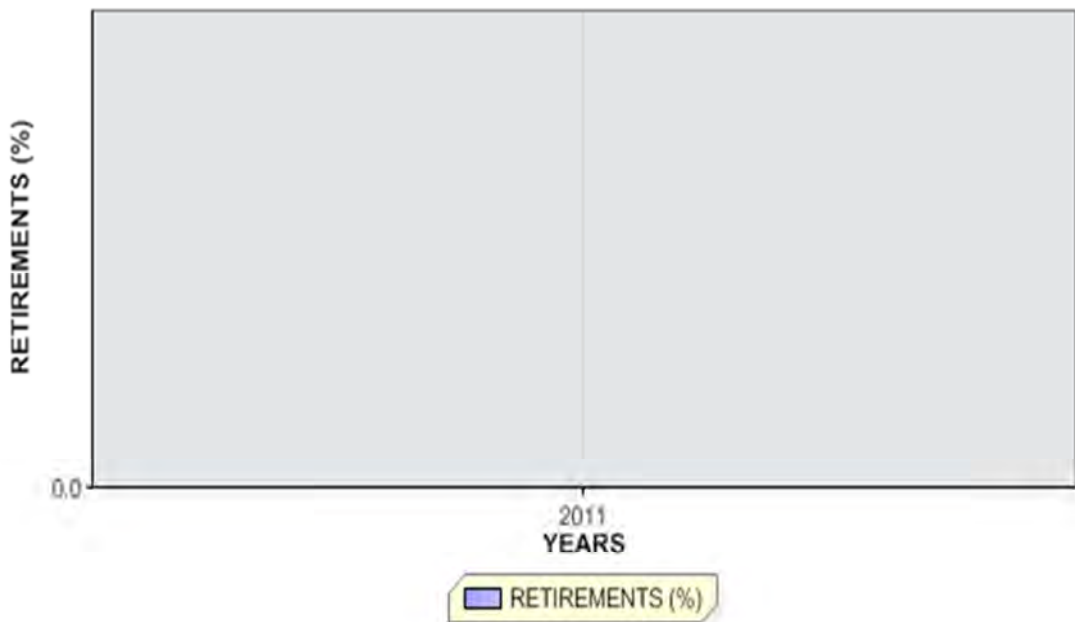
LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT
ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
4	2011		77,122.64	0.0		
8	2011	2001	77,122.64	100.0		
8	2011		77,122.64		10.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39750	00	00	9	2010	
39750	00	00	0	2011-2011	
39750	00	00	1	2011-2011	
39750	00	00	2	2011-2011	
39750	00	00	3	2011-2011	
39750	00	00	4	2011-2011	77,122.64
39750	00	00	5	2011-2011	
39750	00	00	7	2011-2011	
39750	00	00	9	2011-2011	
39750	00	00	8	2011	77,122.64

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L	I N P U T D A T A -----	TOTAL
	AGED	UNAGED	
4	77,122.64		77,122.64
TOTAL DATA	77,122.64		77,122.64
8	77,122.64		77,122.64

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT

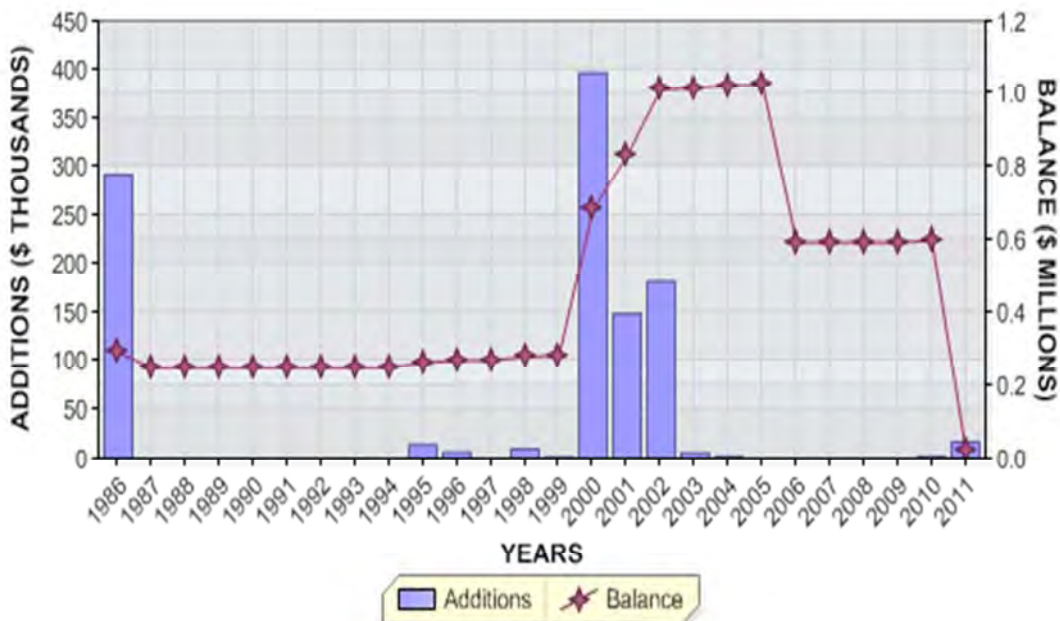
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

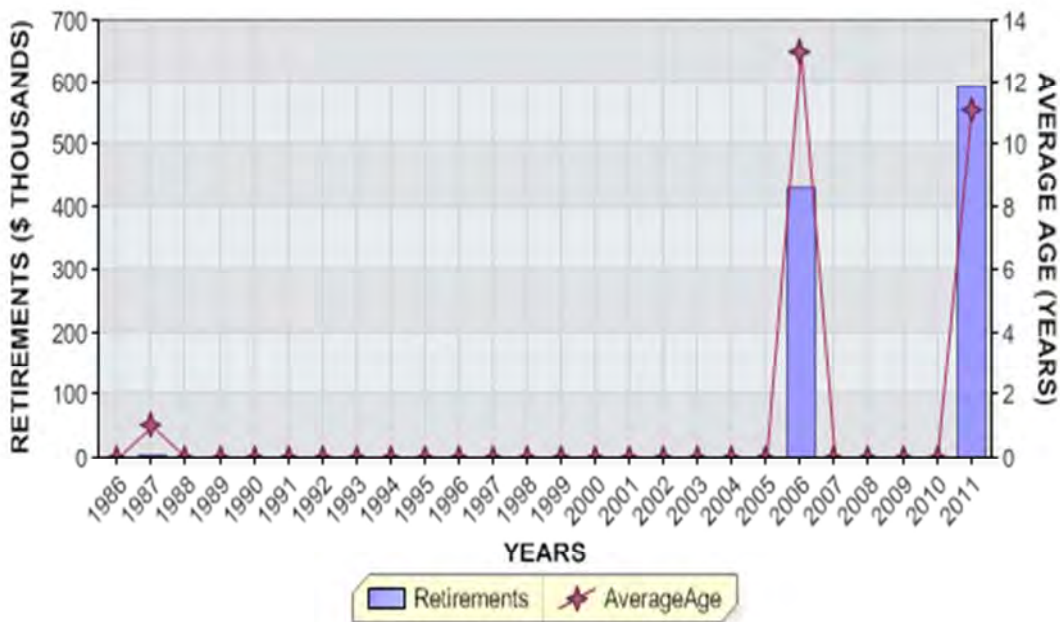
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



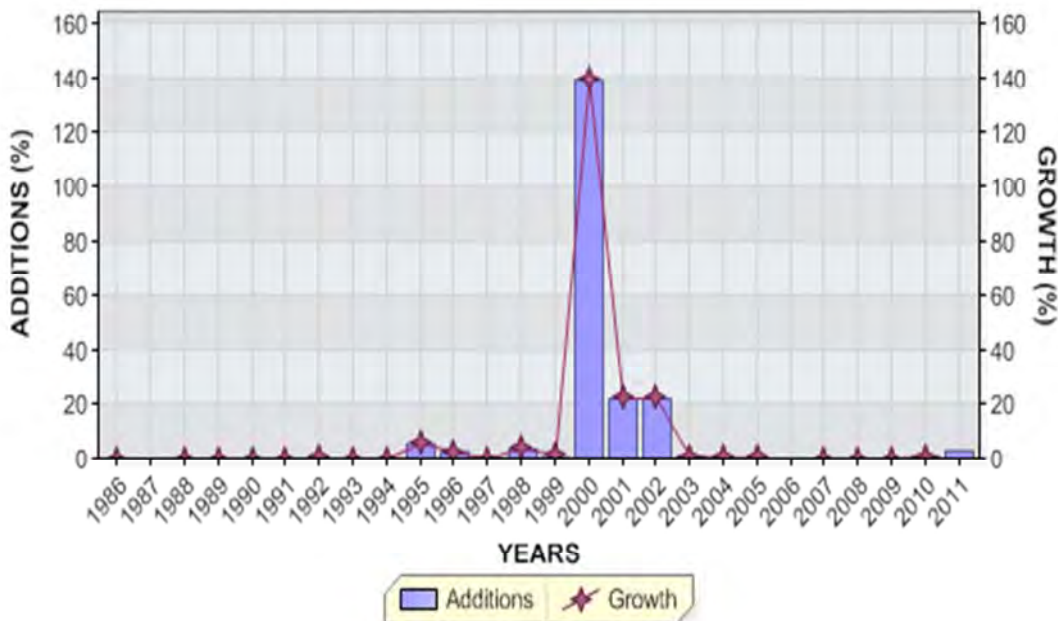
REGULAR RETIREMENTS



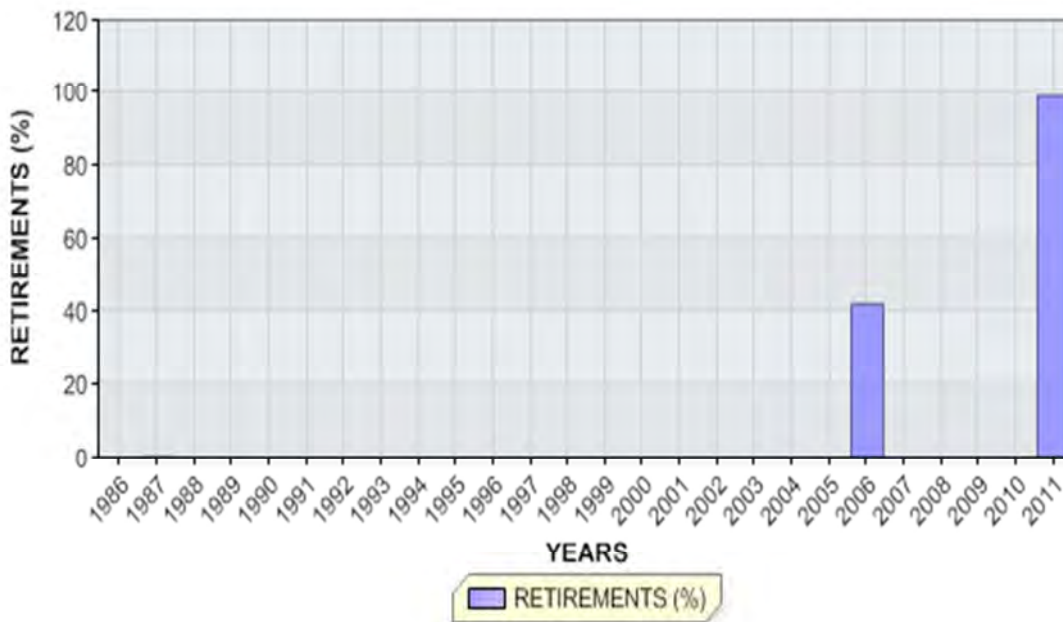
LOUISVILLE GAS AND ELECTRIC COMPANY
 COMMON PLANT
 ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		291,959.43	0.0		
8	1986		291,959.43		0.5	
0	1987		2,529.00CR	0.9CR	1.0	
3	1987		40,446.00CR	13.9CR		
8	1987		248,984.43	85.3	1.5	
8	1988		248,984.43	100.0	2.5	
8	1989		248,984.43	100.0	3.5	
8	1990		248,984.43	100.0	4.5	
8	1991		248,984.43	100.0	5.5	
9	1992		676.28	0.3		
8	1992		249,660.71	100.3	6.5	
8	1993		249,660.71	100.0	7.5	
8	1994		249,660.71	100.0	8.5	
9	1995		14,061.00	5.6		
8	1995		263,721.71	105.6	9.0	
9	1996		6,620.00	2.5		
8	1996		270,341.71	102.5	9.8	
8	1997		270,341.71	100.0	10.8	
9	1998		9,906.00	3.7		
8	1998		280,247.71	103.7	11.4	
9	1999		4,052.00	1.4		
8	1999		284,299.71	101.4	12.2	
9	2000		397,127.00	139.7		
8	2000		681,426.71	239.7	5.8	
9	2001		148,870.93	21.8		
8	2001		830,297.64	121.8	5.7	
9	2002		181,934.07	21.9		
8	2002		1,012,231.71	121.9	5.6	
9	2003		5,995.11	0.6		
8	2003		1,018,226.82	100.6	6.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2004		4,384.10	0.4		
8	2004		1,022,610.92	100.4	7.5	
9	2005		2,732.17	0.3		
8	2005		1,025,343.09	100.3	8.5	
0	2006		430,953.04CR	42.0CR	13.0	
8	2006		594,390.05	58.0	6.6	
8	2007		594,390.05	100.0	7.6	
8	2008		594,390.05	100.0	8.6	
8	2009		594,390.05	100.0	9.6	
9	2010		4,609.58	0.8		
8	2010		598,999.63	100.8	10.5	
0	2011		594,390.05CR	99.2CR	11.1	
9	2011		17,206.03	2.9		
8	2011	2010	4,609.58	100.0		
8	2011	2011	17,206.03	78.9		
8	2011		21,815.61	3.6	0.7	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39800	00	00	9	1985	
39800	00	00	0	1986-2011	1,027,872.09-
39800	00	00	1	1986-2011	
39800	00	00	2	1986-2011	
39800	00	00	3	1986-2011	40,446.00-
39800	00	00	4	1986-2011	
39800	00	00	5	1986-2011	
39800	00	00	7	1986-2011	
39800	00	00	9	1986-2011	1,090,133.70
39800	00	00	8	2011	21,815.61

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----		
	AGED	UNAGED	TOTAL
0	1,027,872.09-		1,027,872.09-
3	40,446.00-		40,446.00-
9	1,090,133.70		1,090,133.70
TOTAL DATA	21,815.61		21,815.61
8	21,815.61		21,815.61

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

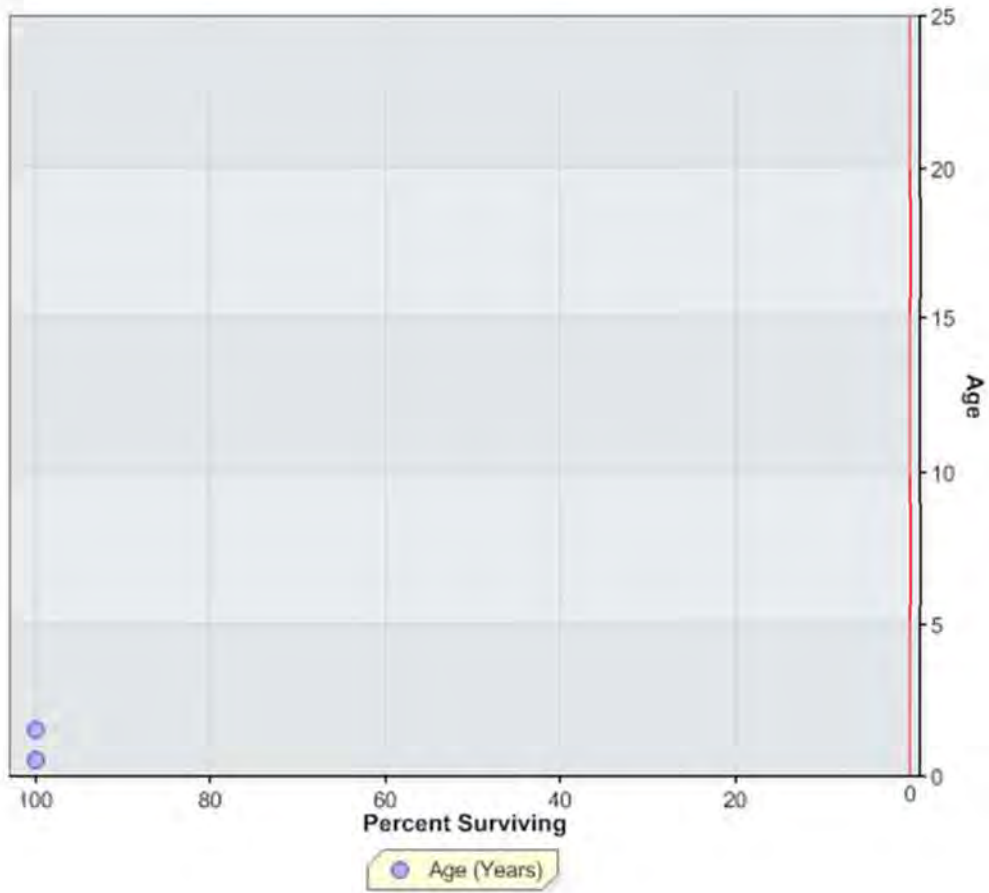
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2011	PERCENT SURVIVING
2011	0.5	100.00
2010	1.5	100.00
2009	2.5	
2008	3.5	
2007	4.5	
2006	5.5	
2005	6.5	
2004	7.5	
2003	8.5	
2002	9.5	
2001	10.5	
2000	11.5	
1999	12.5	
1998	13.5	
1997	14.5	
1996	15.5	
1995	16.5	
1994	17.5	
1993	18.5	
1992	19.5	
1991	20.5	
1990	21.5	
1989	22.5	
1988	23.5	
1987	24.5	
1986	25.5	

LOUISVILLE GAS AND ELECTRIC COMPANY
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 2

Responding Witness: Lonnie E. Bellar

- Q-2. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.09. Please provide the Off-System Sales Margins by month for 2012 using the latest information available. Please provide this calculation in Excel format.
- A-2. See response to KIUC 1-38(a).

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 3

Responding Witness: Lonnie E. Bellar

- Q-3. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.09. Please provide the Off-System Sales Margins for the last five calendar years. Please provide this calculation in Excel format.
- A-3. See response to PSC 2-63(c).

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 4

Responding Witness: Valerie L. Scott

- Q-4. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.15. By including the test period (12 months ending March 2012) in the ten year average, does LG&E agree that it may have double weighted some storm damage expenses that are already included in the calendar year 2011 data? Please explain why the proposed averaging does not double count these expenses.
- A-4. Yes, the methodology used by LG&E to compute the 10 year average storm damage expense is a normalization adjustment that includes the nine months from April to December 2011 in both the 12 months ending December 2011 and the 12 months ending March 2012. This methodology is consistent with the approach approved by the Commission in its Orders in Case Nos. 2009-00549 and 2003-00433. LG&E also proposed a similar adjustment in Case No. 2008-00252, which was resolved by a settlement approved by the Commission.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 5

Responding Witness: Valerie L. Scott

Q-5. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.15. Please recalculate the ten year storm damage average expense using the ten years covering 2002 - 2011. Please provide this calculation in Excel format with formulas intact.

A-5. See attached.

The attachment is being provided in a separate file in Excel format.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 6

Responding Witness: Valerie L. Scott

- Q-6. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.16. By including the test period (12 months ending March 2012) in the ten year average, does LG&E agree that it may have double weighted some injury and damages expenses that are already included in the calendar year 2011 data? Please explain why the proposed averaging does not double count these expenses.
- A-6. Yes, the methodology used by LG&E to compute the 10 year average injuries and damages expense is a normalization adjustment that includes the nine months from April to December 2011 in both the 12 months ending December 2011 and the 12 months ending March 2012. This methodology is consistent with the approach approved by the Commission in its Orders in Case Nos. 2009-00549 and 2003-00433. LG&E also proposed a similar adjustment in Case No. 2008-00252, which was resolved by a settlement approved by the Commission.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 7

Responding Witness: Valerie L. Scott

Q-7. Please refer to LG&E Witness Blake's Exhibit 1, Schedule 1.16. Please recalculate the ten year injury and damages average expense using the ten years covering 2002 - 2011. Please provide this calculation in Excel format with formulas intact.

A-7. See attached.

The attachment is being provided in a separate file in Excel format.