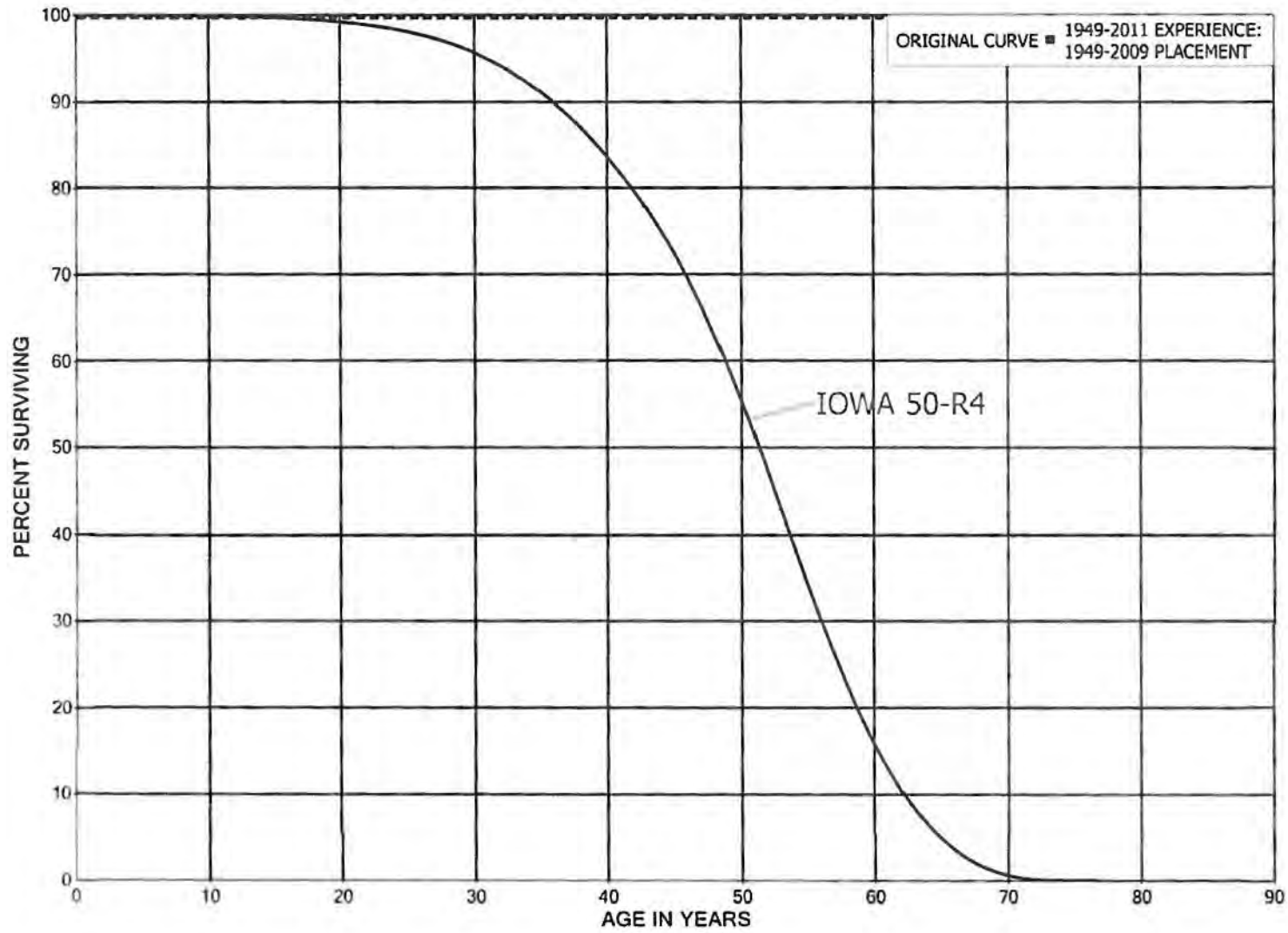


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GAS PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 350.2 RIGHTS OF WAY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 350.2 RIGHTS OF WAY

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2009			EXPERIENCE BAND 1949-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	95,614		0.0000	1.0000	100.00
0.5	95,614		0.0000	1.0000	100.00
1.5	95,614		0.0000	1.0000	100.00
2.5	63,678		0.0000	1.0000	100.00
3.5	63,678		0.0000	1.0000	100.00
4.5	63,678		0.0000	1.0000	100.00
5.5	63,678		0.0000	1.0000	100.00
6.5	63,678		0.0000	1.0000	100.00
7.5	63,678		0.0000	1.0000	100.00
8.5	63,678		0.0000	1.0000	100.00
9.5	60,021		0.0000	1.0000	100.00
10.5	17,099		0.0000	1.0000	100.00
11.5	17,099		0.0000	1.0000	100.00
12.5	17,099		0.0000	1.0000	100.00
13.5	17,099		0.0000	1.0000	100.00
14.5	17,099		0.0000	1.0000	100.00
15.5	17,099		0.0000	1.0000	100.00
16.5	17,099		0.0000	1.0000	100.00
17.5	17,099		0.0000	1.0000	100.00
18.5	17,099		0.0000	1.0000	100.00
19.5	17,099		0.0000	1.0000	100.00
20.5	17,099		0.0000	1.0000	100.00
21.5	2,325		0.0000	1.0000	100.00
22.5	2,325		0.0000	1.0000	100.00
23.5	2,325		0.0000	1.0000	100.00
24.5	2,325		0.0000	1.0000	100.00
25.5	2,325		0.0000	1.0000	100.00
26.5	2,325		0.0000	1.0000	100.00
27.5	2,325		0.0000	1.0000	100.00
28.5	2,325		0.0000	1.0000	100.00
29.5	2,325		0.0000	1.0000	100.00
30.5	2,325		0.0000	1.0000	100.00
31.5	2,325		0.0000	1.0000	100.00
32.5	2,325		0.0000	1.0000	100.00
33.5	2,325		0.0000	1.0000	100.00
34.5	2,325		0.0000	1.0000	100.00
35.5	2,325		0.0000	1.0000	100.00
36.5	2,325		0.0000	1.0000	100.00
37.5	2,325		0.0000	1.0000	100.00
38.5	2,325		0.0000	1.0000	100.00

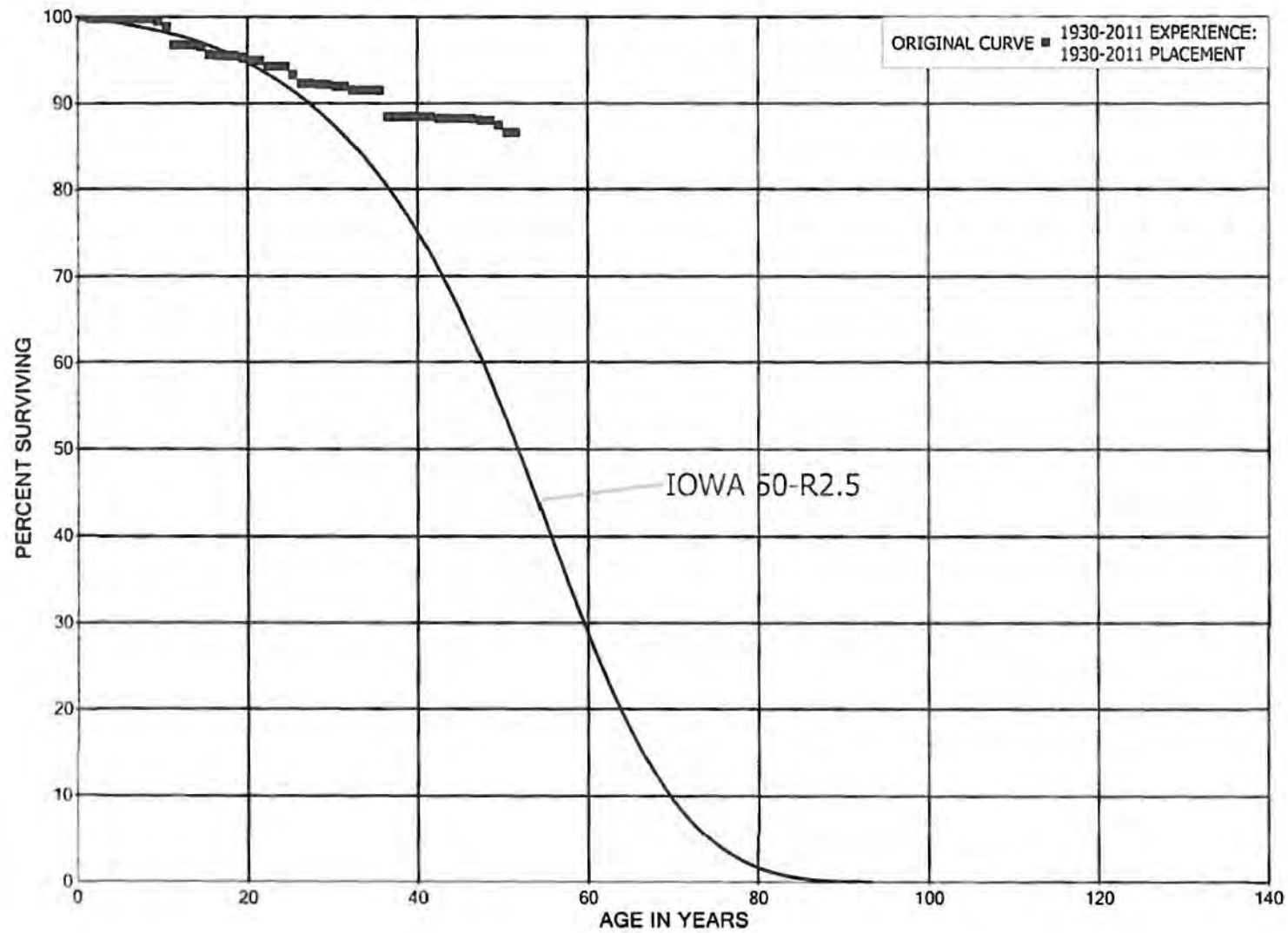
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2009			EXPERIENCE BAND 1949-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,325		0.0000	1.0000	100.00
40.5	2,325		0.0000	1.0000	100.00
41.5	2,325		0.0000	1.0000	100.00
42.5	2,325		0.0000	1.0000	100.00
43.5	2,325		0.0000	1.0000	100.00
44.5	2,325		0.0000	1.0000	100.00
45.5	2,325		0.0000	1.0000	100.00
46.5	2,325		0.0000	1.0000	100.00
47.5	2,325		0.0000	1.0000	100.00
48.5	2,325		0.0000	1.0000	100.00
49.5	2,325		0.0000	1.0000	100.00
50.5	2,325		0.0000	1.0000	100.00
51.5	2,325		0.0000	1.0000	100.00
52.5	2,325		0.0000	1.0000	100.00
53.5	2,325		0.0000	1.0000	100.00
54.5	2,325		0.0000	1.0000	100.00
55.5	2,325		0.0000	1.0000	100.00
56.5	2,325		0.0000	1.0000	100.00
57.5	2,325		0.0000	1.0000	100.00
58.5	2,325		0.0000	1.0000	100.00
59.5	2,325		0.0000	1.0000	100.00
60.5	2,325		0.0000	1.0000	100.00
61.5	2,302		0.0000	1.0000	100.00
62.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,341,092		0.0000	1.0000	100.00
0.5	5,318,066	13,816	0.0026	0.9974	100.00
1.5	1,923,708	261	0.0001	0.9999	99.74
2.5	1,793,326		0.0000	1.0000	99.73
3.5	1,752,926		0.0000	1.0000	99.73
4.5	1,752,926	386	0.0002	0.9998	99.73
5.5	1,738,447		0.0000	1.0000	99.70
6.5	1,585,967	299	0.0002	0.9998	99.70
7.5	1,241,631		0.0000	1.0000	99.69
8.5	1,069,926	1,904	0.0018	0.9982	99.69
9.5	1,138,356	8,175	0.0072	0.9928	99.51
10.5	894,855	18,522	0.0207	0.9793	98.79
11.5	876,333		0.0000	1.0000	96.75
12.5	889,284		0.0000	1.0000	96.75
13.5	882,411	2,549	0.0029	0.9971	96.75
14.5	685,979	6,253	0.0091	0.9909	96.47
15.5	489,634	659	0.0013	0.9987	95.59
16.5	474,342		0.0000	1.0000	95.46
17.5	490,822		0.0000	1.0000	95.46
18.5	490,822	926	0.0019	0.9981	95.46
19.5	441,330	1,413	0.0032	0.9968	95.28
20.5	432,320		0.0000	1.0000	94.98
21.5	476,244	3,466	0.0073	0.9927	94.98
22.5	462,789		0.0000	1.0000	94.29
23.5	454,008		0.0000	1.0000	94.29
24.5	410,361	4,556	0.0111	0.9889	94.29
25.5	405,805	4,384	0.0108	0.9892	93.24
26.5	401,421		0.0000	1.0000	92.23
27.5	401,421	168	0.0004	0.9996	92.23
28.5	395,176		0.0000	1.0000	92.19
29.5	322,606	925	0.0029	0.9971	92.19
30.5	321,681		0.0000	1.0000	91.93
31.5	321,681	1,500	0.0047	0.9953	91.93
32.5	307,230		0.0000	1.0000	91.50
33.5	307,230		0.0000	1.0000	91.50
34.5	306,207		0.0000	1.0000	91.50
35.5	306,207	10,152	0.0332	0.9668	91.50
36.5	293,362		0.0000	1.0000	88.47
37.5	276,882		0.0000	1.0000	88.47
38.5	276,882		0.0000	1.0000	88.47

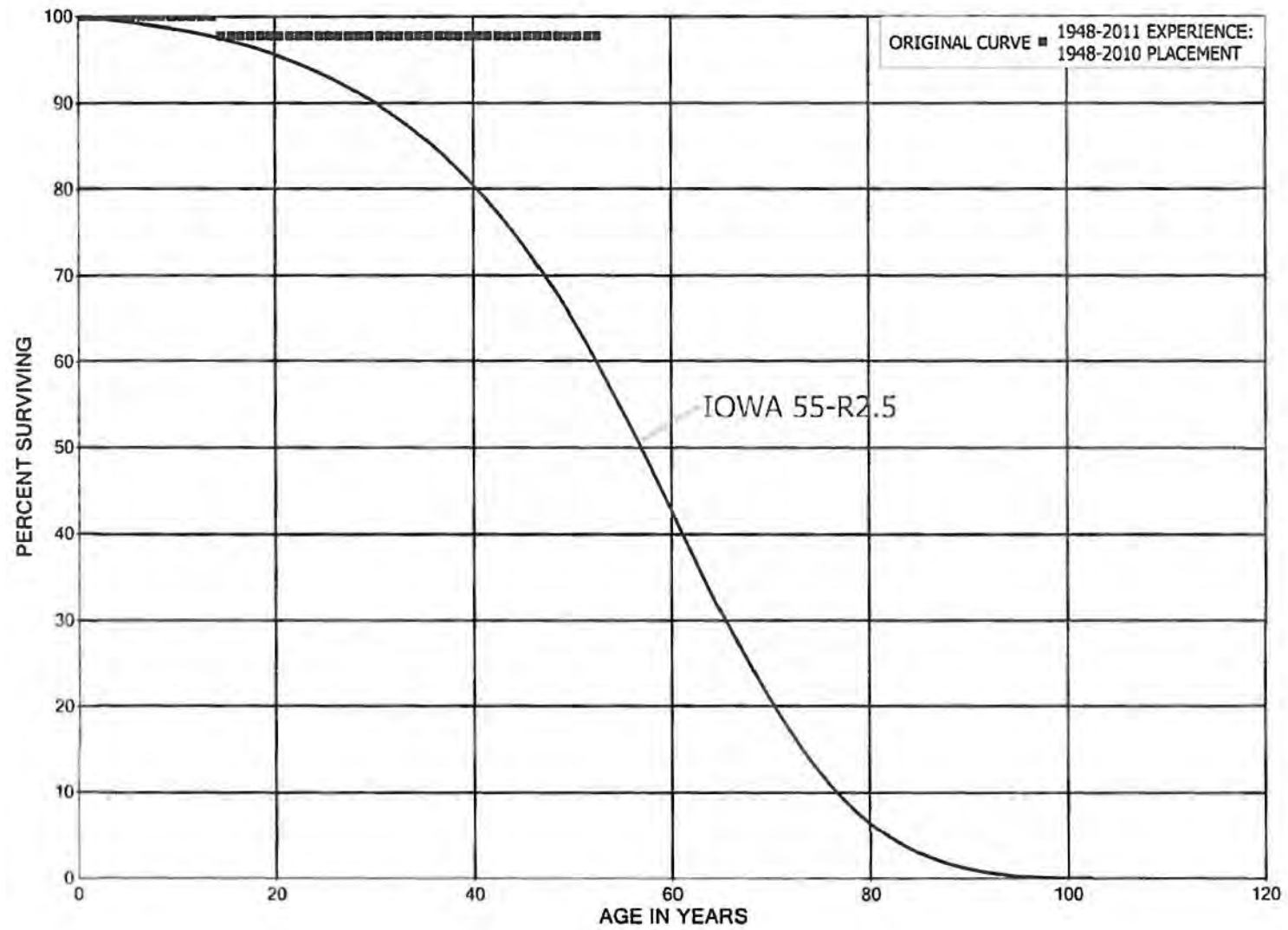
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	276,068		0.0000	1.0000	88.47
40.5	275,665		0.0000	1.0000	88.47
41.5	228,220	366	0.0016	0.9984	88.47
42.5	227,854		0.0000	1.0000	88.32
43.5	227,854		0.0000	1.0000	88.32
44.5	227,854		0.0000	1.0000	88.32
45.5	227,854		0.0000	1.0000	88.32
46.5	227,854	746	0.0033	0.9967	88.32
47.5	183,246		0.0000	1.0000	88.03
48.5	181,727	995	0.0055	0.9945	88.03
49.5	133,821	1,384	0.0103	0.9897	87.55
50.5	132,437		0.0000	1.0000	86.65
51.5	132,041		0.0000	1.0000	86.65
52.5	64,220		0.0000	1.0000	86.65
53.5	60,774		0.0000	1.0000	86.65
54.5	60,774		0.0000	1.0000	86.65
55.5	59,391		0.0000	1.0000	86.65
56.5	59,391	14	0.0002	0.9998	86.65
57.5	59,377	369	0.0062	0.9938	86.63
58.5	54,543		0.0000	1.0000	86.09
59.5	33,022	4,398	0.1332	0.8668	86.09
60.5	28,623		0.0000	1.0000	74.62
61.5	28,623	6	0.0002	0.9998	74.62
62.5	17,698	206	0.0116	0.9884	74.61
63.5	17,492	1,529	0.0874	0.9126	73.74
64.5	14,296		0.0000	1.0000	67.29
65.5	14,296		0.0000	1.0000	67.29
66.5	14,296	1,298	0.0908	0.9092	67.29
67.5	9,283		0.0000	1.0000	61.19
68.5	9,283	4,200	0.4524	0.5476	61.19
69.5					33.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1948-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,912		0.0000	1.0000	100.00
0.5	35,912		0.0000	1.0000	100.00
1.5	13,640		0.0000	1.0000	100.00
2.5	13,640		0.0000	1.0000	100.00
3.5	13,640		0.0000	1.0000	100.00
4.5	13,640		0.0000	1.0000	100.00
5.5	13,640		0.0000	1.0000	100.00
6.5	13,640		0.0000	1.0000	100.00
7.5	13,640		0.0000	1.0000	100.00
8.5	13,640		0.0000	1.0000	100.00
9.5	13,640		0.0000	1.0000	100.00
10.5	13,640		0.0000	1.0000	100.00
11.5	13,640		0.0000	1.0000	100.00
12.5	13,640		0.0000	1.0000	100.00
13.5	13,640	309	0.0227	0.9773	100.00
14.5	13,331		0.0000	1.0000	97.73
15.5	11,634		0.0000	1.0000	97.73
16.5	11,634		0.0000	1.0000	97.73
17.5	11,634		0.0000	1.0000	97.73
18.5	10,880		0.0000	1.0000	97.73
19.5	10,880		0.0000	1.0000	97.73
20.5	10,880		0.0000	1.0000	97.73
21.5	10,880		0.0000	1.0000	97.73
22.5	10,880		0.0000	1.0000	97.73
23.5	10,880		0.0000	1.0000	97.73
24.5	10,880		0.0000	1.0000	97.73
25.5	5,303		0.0000	1.0000	97.73
26.5	10,880		0.0000	1.0000	97.73
27.5	10,880		0.0000	1.0000	97.73
28.5	10,880		0.0000	1.0000	97.73
29.5	10,880		0.0000	1.0000	97.73
30.5	10,880		0.0000	1.0000	97.73
31.5	10,880		0.0000	1.0000	97.73
32.5	10,880		0.0000	1.0000	97.73
33.5	10,880		0.0000	1.0000	97.73
34.5	10,880		0.0000	1.0000	97.73
35.5	10,880		0.0000	1.0000	97.73
36.5	10,880		0.0000	1.0000	97.73
37.5	10,880		0.0000	1.0000	97.73
38.5	10,880		0.0000	1.0000	97.73

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

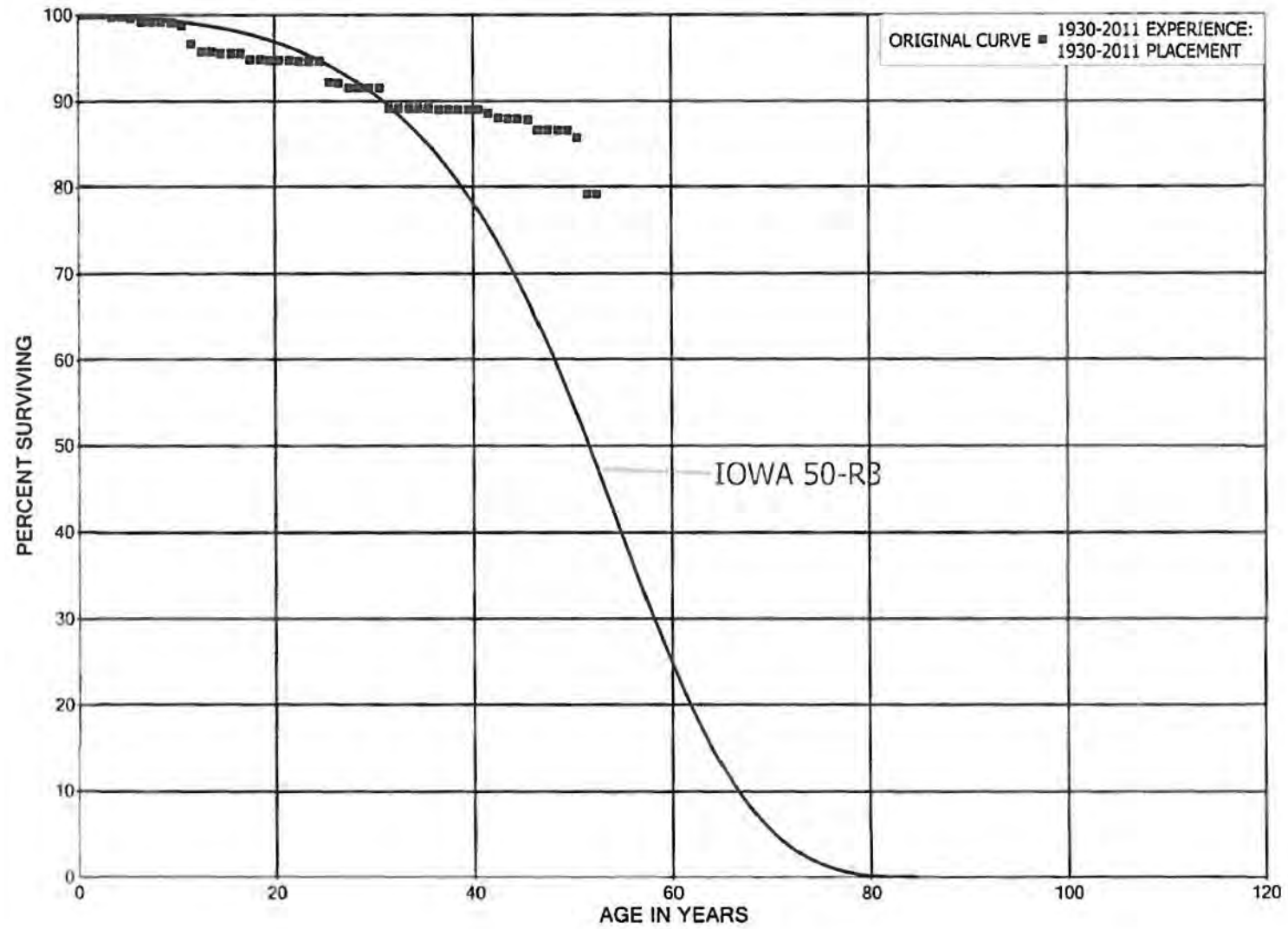
ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1948-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,880		0.0000	1.0000	97.73
40.5	10,880		0.0000	1.0000	97.73
41.5	10,880		0.0000	1.0000	97.73
42.5	10,880		0.0000	1.0000	97.73
43.5	10,514		0.0000	1.0000	97.73
44.5	10,514		0.0000	1.0000	97.73
45.5	10,275		0.0000	1.0000	97.73
46.5	4,698		0.0000	1.0000	97.73
47.5	4,698		0.0000	1.0000	97.73
48.5	4,698		0.0000	1.0000	97.73
49.5	4,698		0.0000	1.0000	97.73
50.5	4,698		0.0000	1.0000	97.73
51.5	3,000		0.0000	1.0000	97.73
52.5					97.73



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.4 OTHER STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,691,506		0.0000	1.0000	100.00
0.5	2,214,712		0.0000	1.0000	100.00
1.5	1,766,946	499	0.0003	0.9997	100.00
2.5	1,392,482	2,848	0.0020	0.9980	99.97
3.5	1,443,758		0.0000	1.0000	99.77
4.5	1,312,510	2,089	0.0016	0.9984	99.77
5.5	1,288,140	5,469	0.0042	0.9958	99.61
6.5	1,259,399		0.0000	1.0000	99.19
7.5	1,215,512	365	0.0003	0.9997	99.19
8.5	1,213,659	635	0.0005	0.9995	99.16
9.5	1,132,903	4,885	0.0043	0.9957	99.10
10.5	1,128,018	23,515	0.0208	0.9792	98.68
11.5	826,225	7,953	0.0096	0.9904	96.62
12.5	818,272		0.0000	1.0000	95.69
13.5	776,218	1,070	0.0014	0.9986	95.69
14.5	775,148	210	0.0003	0.9997	95.56
15.5	736,721		0.0000	1.0000	95.53
16.5	714,279	5,000	0.0070	0.9930	95.53
17.5	727,456		0.0000	1.0000	94.86
18.5	651,742	975	0.0015	0.9985	94.86
19.5	622,187		0.0000	1.0000	94.72
20.5	621,011		0.0000	1.0000	94.72
21.5	596,635	559	0.0009	0.9991	94.72
22.5	567,411	156	0.0003	0.9997	94.63
23.5	507,594		0.0000	1.0000	94.61
24.5	520,569	13,601	0.0261	0.9739	94.61
25.5	505,312	400	0.0008	0.9992	92.13
26.5	488,268	3,223	0.0066	0.9934	92.06
27.5	490,043		0.0000	1.0000	91.45
28.5	487,935		0.0000	1.0000	91.45
29.5	480,083		0.0000	1.0000	91.45
30.5	480,083	11,729	0.0244	0.9756	91.45
31.5	446,308		0.0000	1.0000	89.22
32.5	446,308		0.0000	1.0000	89.22
33.5	444,000		0.0000	1.0000	89.22
34.5	442,177		0.0000	1.0000	89.22
35.5	437,297	661	0.0015	0.9985	89.22
36.5	436,636		0.0000	1.0000	89.08
37.5	414,855		0.0000	1.0000	89.08
38.5	414,855	132	0.0003	0.9997	89.08

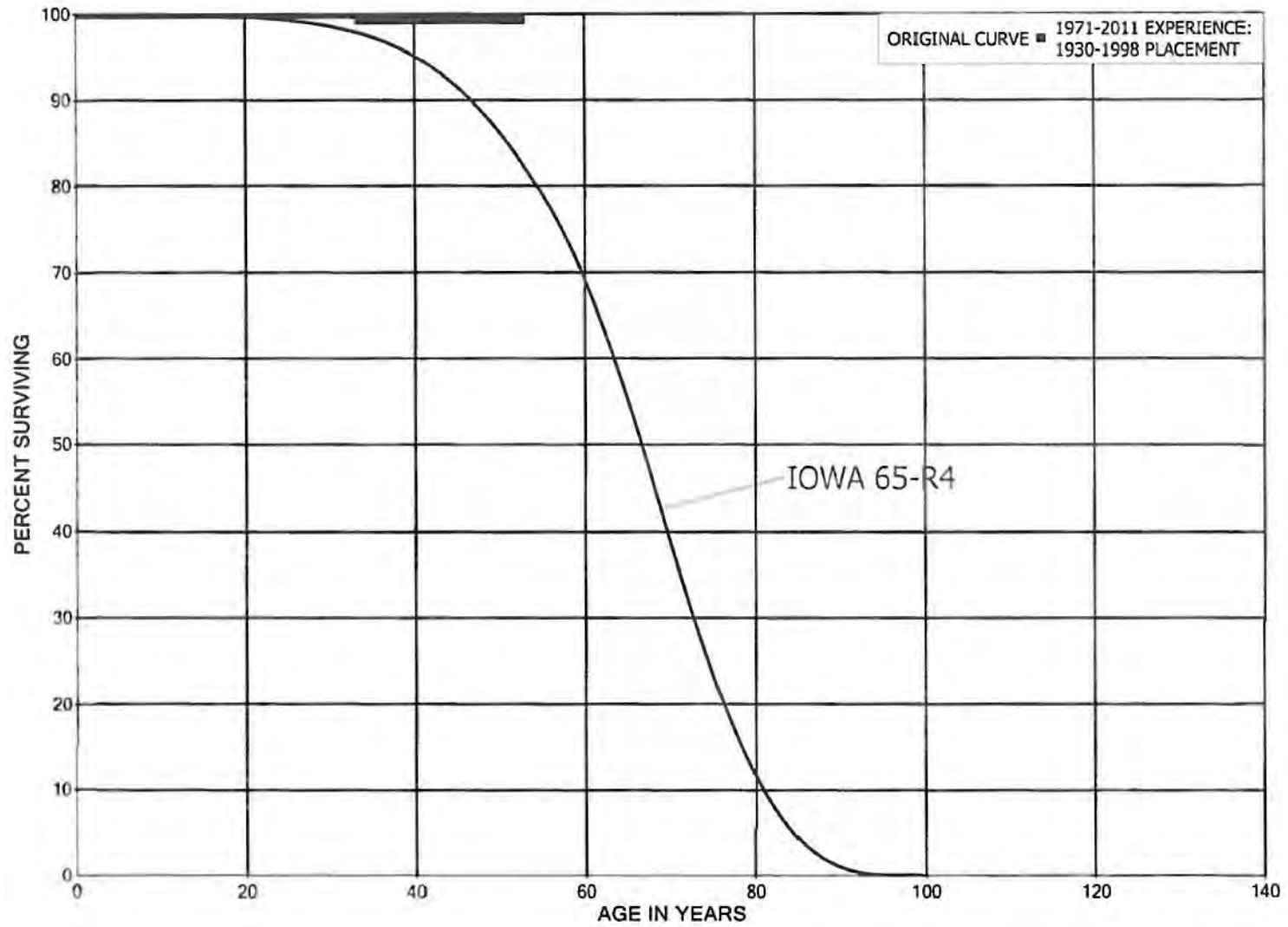
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	413,212		0.0000	1.0000	89.06
40.5	412,940	2,152	0.0052	0.9948	89.06
41.5	391,003	2,234	0.0057	0.9943	88.59
42.5	372,386	380	0.0010	0.9990	88.09
43.5	326,457		0.0000	1.0000	88.00
44.5	298,714	382	0.0013	0.9987	88.00
45.5	294,292	4,426	0.0150	0.9850	87.88
46.5	284,001		0.0000	1.0000	86.56
47.5	228,154		0.0000	1.0000	86.56
48.5	226,715		0.0000	1.0000	86.56
49.5	217,261	2,000	0.0092	0.9908	86.56
50.5	204,867	15,620	0.0762	0.9238	85.77
51.5	189,247		0.0000	1.0000	79.23
52.5	24,018		0.0000	1.0000	79.23
53.5	24,018		0.0000	1.0000	79.23
54.5	24,018		0.0000	1.0000	79.23
55.5	24,018		0.0000	1.0000	79.23
56.5	24,018		0.0000	1.0000	79.23
57.5	13,967		0.0000	1.0000	79.23
58.5	9,022		0.0000	1.0000	79.23
59.5	8,257		0.0000	1.0000	79.23
60.5	6,560		0.0000	1.0000	79.23
61.5	6,560		0.0000	1.0000	79.23
62.5	6,560		0.0000	1.0000	79.23
63.5	5,806		0.0000	1.0000	79.23
64.5	5,761		0.0000	1.0000	79.23
65.5	5,761		0.0000	1.0000	79.23
66.5	5,761		0.0000	1.0000	79.23
67.5	5,761		0.0000	1.0000	79.23
68.5	5,761		0.0000	1.0000	79.23
69.5					79.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-1998			EXPERIENCE BAND 1971-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,699		0.0000	1.0000	100.00
0.5	296,699		0.0000	1.0000	100.00
1.5	296,699		0.0000	1.0000	100.00
2.5	296,699		0.0000	1.0000	100.00
3.5	296,699		0.0000	1.0000	100.00
4.5	296,699		0.0000	1.0000	100.00
5.5	296,699		0.0000	1.0000	100.00
6.5	296,699		0.0000	1.0000	100.00
7.5	339,827		0.0000	1.0000	100.00
8.5	339,827		0.0000	1.0000	100.00
9.5	339,827		0.0000	1.0000	100.00
10.5	342,025		0.0000	1.0000	100.00
11.5	342,040		0.0000	1.0000	100.00
12.5	548,108		0.0000	1.0000	100.00
13.5	546,521		0.0000	1.0000	100.00
14.5	546,521		0.0000	1.0000	100.00
15.5	546,521		0.0000	1.0000	100.00
16.5	546,521		0.0000	1.0000	100.00
17.5	546,521		0.0000	1.0000	100.00
18.5	546,521		0.0000	1.0000	100.00
19.5	546,521		0.0000	1.0000	100.00
20.5	546,521		0.0000	1.0000	100.00
21.5	544,516		0.0000	1.0000	100.00
22.5	544,516		0.0000	1.0000	100.00
23.5	544,516		0.0000	1.0000	100.00
24.5	544,516		0.0000	1.0000	100.00
25.5	544,516		0.0000	1.0000	100.00
26.5	544,516		0.0000	1.0000	100.00
27.5	544,516		0.0000	1.0000	100.00
28.5	544,516		0.0000	1.0000	100.00
29.5	543,016		0.0000	1.0000	100.00
30.5	543,016		0.0000	1.0000	100.00
31.5	543,016		0.0000	1.0000	100.00
32.5	543,016	3,804	0.0070	0.9930	100.00
33.5	539,212		0.0000	1.0000	99.30
34.5	539,212		0.0000	1.0000	99.30
35.5	539,212		0.0000	1.0000	99.30
36.5	509,046		0.0000	1.0000	99.30
37.5	509,046		0.0000	1.0000	99.30
38.5	508,754		0.0000	1.0000	99.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-1998			EXPERIENCE BAND 1971-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	508,754		0.0000	1.0000	99.30
40.5	251,409		0.0000	1.0000	99.30
41.5	255,346		0.0000	1.0000	99.30
42.5	255,346		0.0000	1.0000	99.30
43.5	255,346		0.0000	1.0000	99.30
44.5	255,346		0.0000	1.0000	99.30
45.5	255,346		0.0000	1.0000	99.30
46.5	255,346		0.0000	1.0000	99.30
47.5	212,218		0.0000	1.0000	99.30
48.5	212,218		0.0000	1.0000	99.30
49.5	212,218		0.0000	1.0000	99.30
50.5	210,020		0.0000	1.0000	99.30
51.5	210,005		0.0000	1.0000	99.30
52.5	3,937		0.0000	1.0000	99.30
53.5	3,937		0.0000	1.0000	99.30
54.5	3,937		0.0000	1.0000	99.30
55.5	3,937		0.0000	1.0000	99.30
56.5	3,937		0.0000	1.0000	99.30
57.5	3,937		0.0000	1.0000	99.30
58.5	3,937		0.0000	1.0000	99.30
59.5	3,937		0.0000	1.0000	99.30
60.5	3,937		0.0000	1.0000	99.30
61.5	3,937		0.0000	1.0000	99.30
62.5	3,937		0.0000	1.0000	99.30
63.5	3,937		0.0000	1.0000	99.30
64.5	3,937		0.0000	1.0000	99.30
65.5	3,937		0.0000	1.0000	99.30
66.5	3,937		0.0000	1.0000	99.30
67.5	3,937		0.0000	1.0000	99.30
68.5	3,937		0.0000	1.0000	99.30
69.5	3,937		0.0000	1.0000	99.30
70.5	3,937		0.0000	1.0000	99.30
71.5	3,937		0.0000	1.0000	99.30
72.5	3,937		0.0000	1.0000	99.30
73.5	3,937		0.0000	1.0000	99.30
74.5	3,937		0.0000	1.0000	99.30
75.5	3,937		0.0000	1.0000	99.30
76.5	3,937		0.0000	1.0000	99.30
77.5	3,937		0.0000	1.0000	99.30
78.5	3,937		0.0000	1.0000	99.30

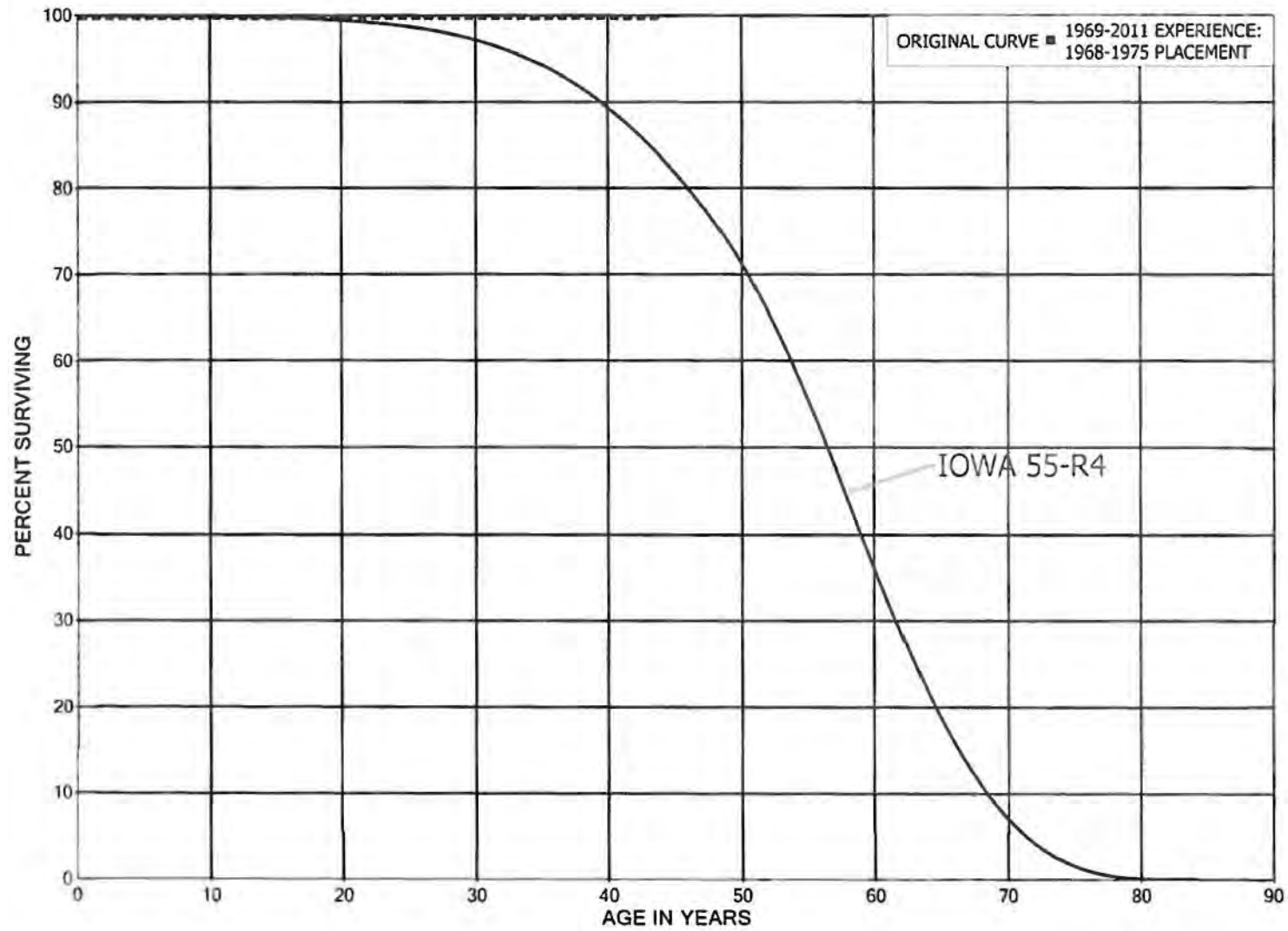
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-1998			EXPERIENCE BAND 1971-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,937		0.0000	1.0000	99.30
80.5	3,937		0.0000	1.0000	99.30
81.5					99.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.2 RESERVOIRS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.2 RESERVOIRS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-1975			EXPERIENCE BAND 1969-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	400,511		0.0000	1.0000	100.00
0.5	400,511		0.0000	1.0000	100.00
1.5	400,511		0.0000	1.0000	100.00
2.5	400,511		0.0000	1.0000	100.00
3.5	400,511		0.0000	1.0000	100.00
4.5	400,511		0.0000	1.0000	100.00
5.5	400,511		0.0000	1.0000	100.00
6.5	400,511		0.0000	1.0000	100.00
7.5	400,511		0.0000	1.0000	100.00
8.5	400,511		0.0000	1.0000	100.00
9.5	400,511		0.0000	1.0000	100.00
10.5	400,511		0.0000	1.0000	100.00
11.5	400,511		0.0000	1.0000	100.00
12.5	400,511		0.0000	1.0000	100.00
13.5	400,511		0.0000	1.0000	100.00
14.5	400,511		0.0000	1.0000	100.00
15.5	400,511		0.0000	1.0000	100.00
16.5	400,511		0.0000	1.0000	100.00
17.5	400,511		0.0000	1.0000	100.00
18.5	400,511		0.0000	1.0000	100.00
19.5	400,511		0.0000	1.0000	100.00
20.5	371,355		0.0000	1.0000	100.00
21.5	400,511		0.0000	1.0000	100.00
22.5	315,976		0.0000	1.0000	100.00
23.5	400,511		0.0000	1.0000	100.00
24.5	400,511		0.0000	1.0000	100.00
25.5	400,511		0.0000	1.0000	100.00
26.5	400,511		0.0000	1.0000	100.00
27.5	400,511		0.0000	1.0000	100.00
28.5	400,511		0.0000	1.0000	100.00
29.5	400,511		0.0000	1.0000	100.00
30.5	400,511		0.0000	1.0000	100.00
31.5	400,511		0.0000	1.0000	100.00
32.5	400,511		0.0000	1.0000	100.00
33.5	400,511		0.0000	1.0000	100.00
34.5	400,511		0.0000	1.0000	100.00
35.5	400,511		0.0000	1.0000	100.00
36.5	375,012		0.0000	1.0000	100.00
37.5	375,012		0.0000	1.0000	100.00
38.5	375,012		0.0000	1.0000	100.00

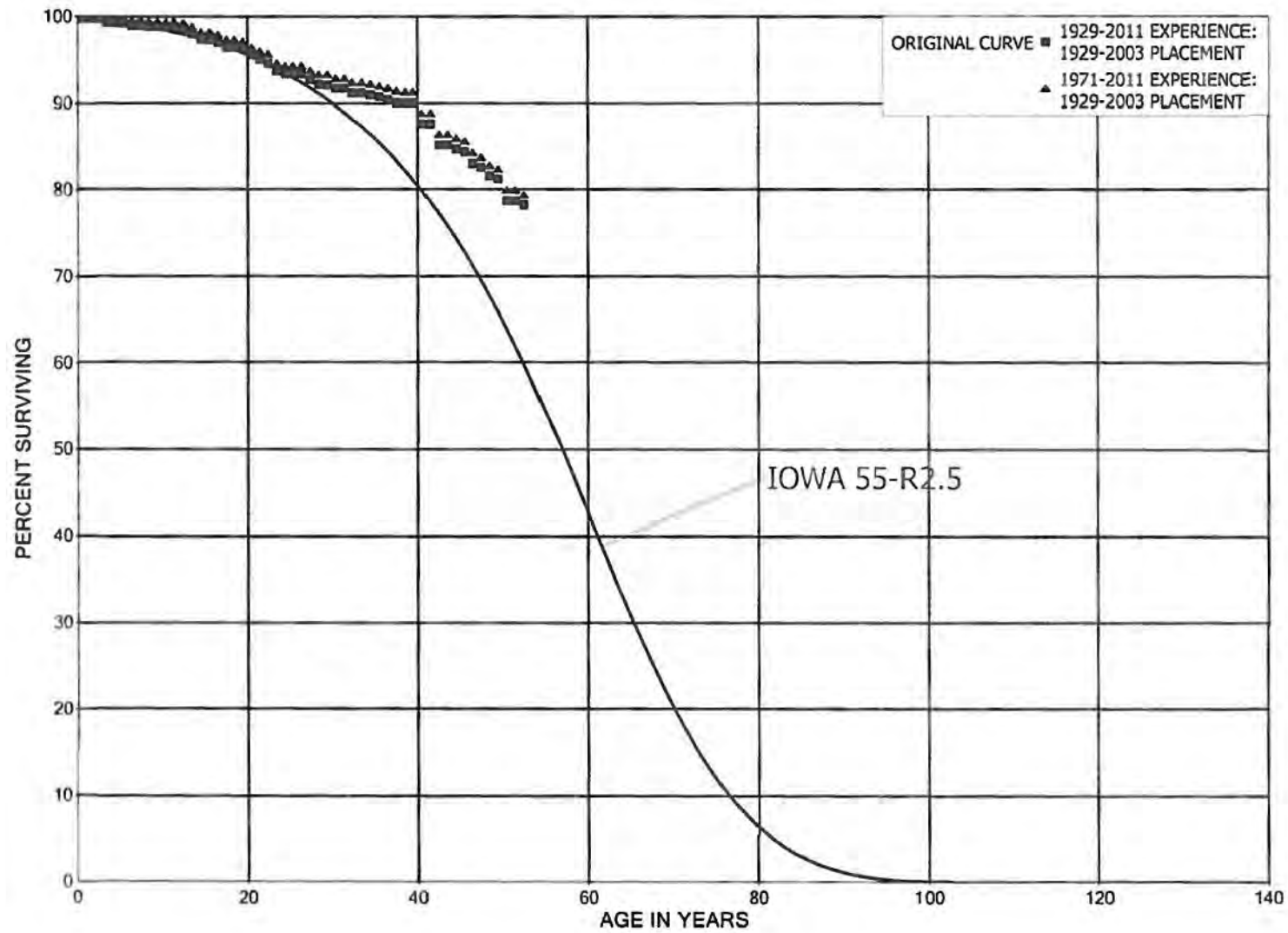
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-1975			EXPERIENCE BAND 1969-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	336,860		0.0000	1.0000	100.00
40.5	226,092		0.0000	1.0000	100.00
41.5	196,936		0.0000	1.0000	100.00
42.5	84,535		0.0000	1.0000	100.00
43.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.4 WELL DRILLING  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2003			EXPERIENCE BAND 1929-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,841,294	7,030	0.0025	0.9975	100.00
0.5	2,834,303		0.0000	1.0000	99.75
1.5	2,924,636	2,289	0.0008	0.9992	99.75
2.5	2,855,987	9,954	0.0035	0.9965	99.67
3.5	2,846,033	1,684	0.0006	0.9994	99.33
4.5	2,835,294		0.0000	1.0000	99.27
5.5	2,836,446	8,301	0.0029	0.9971	99.27
6.5	2,828,145		0.0000	1.0000	98.98
7.5	2,828,145	3,427	0.0012	0.9988	98.98
8.5	2,751,476		0.0000	1.0000	98.86
9.5	2,781,919	2,843	0.0010	0.9990	98.86
10.5	2,671,737		0.0000	1.0000	98.76
11.5	2,506,734	3,216	0.0013	0.9987	98.76
12.5	2,517,946	16,509	0.0066	0.9934	98.63
13.5	2,505,000	16,172	0.0065	0.9935	97.98
14.5	2,397,506	1,498	0.0006	0.9994	97.35
15.5	2,357,459	6,804	0.0029	0.9971	97.29
16.5	2,373,337	13,728	0.0058	0.9942	97.01
17.5	2,307,398		0.0000	1.0000	96.45
18.5	2,327,756	3,528	0.0015	0.9985	96.45
19.5	2,303,245	16,178	0.0070	0.9930	96.30
20.5	2,237,986	14,271	0.0064	0.9936	95.63
21.5	2,290,130	9,014	0.0039	0.9961	95.02
22.5	2,016,313	19,639	0.0097	0.9903	94.64
23.5	2,295,199	7,840	0.0034	0.9966	93.72
24.5	2,254,521		0.0000	1.0000	93.40
25.5	2,175,225		0.0000	1.0000	93.40
26.5	2,104,406	16,046	0.0076	0.9924	93.40
27.5	2,068,042	11,913	0.0058	0.9942	92.69
28.5	2,056,128	1,822	0.0009	0.9991	92.15
29.5	1,945,351	7,980	0.0041	0.9959	92.07
30.5	1,913,829		0.0000	1.0000	91.69
31.5	1,913,829	11,602	0.0061	0.9939	91.69
32.5	1,864,806		0.0000	1.0000	91.14
33.5	1,806,453	4,355	0.0024	0.9976	91.14
34.5	1,749,692	4,175	0.0024	0.9976	90.92
35.5	1,721,415	5,512	0.0032	0.9968	90.70
36.5	1,688,336	5,899	0.0035	0.9965	90.41
37.5	1,653,975	1,465	0.0009	0.9991	90.10
38.5	1,598,797		0.0000	1.0000	90.02

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2003			EXPERIENCE BAND 1929-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,552,625	41,751	0.0269	0.9731	90.02
40.5	1,454,507		0.0000	1.0000	87.60
41.5	1,344,574	36,680	0.0273	0.9727	87.60
42.5	1,117,553		0.0000	1.0000	85.21
43.5	772,852	4,079	0.0053	0.9947	85.21
44.5	736,723	2,764	0.0038	0.9962	84.76
45.5	699,292	11,111	0.0159	0.9841	84.44
46.5	658,776	4,141	0.0063	0.9937	83.10
47.5	601,382	6,635	0.0110	0.9890	82.57
48.5	541,418	2,445	0.0045	0.9955	81.66
49.5	489,755	15,183	0.0310	0.9690	81.29
50.5	428,758		0.0000	1.0000	78.77
51.5	393,239	2,631	0.0067	0.9933	78.77
52.5	207,779		0.0000	1.0000	78.25
53.5	200,796		0.0000	1.0000	78.25
54.5	173,658		0.0000	1.0000	78.25
55.5	150,219	1,335	0.0089	0.9911	78.25
56.5	128,333	8,868	0.0691	0.9309	77.55
57.5	113,930		0.0000	1.0000	72.19
58.5	98,062	1,953	0.0199	0.9801	72.19
59.5	68,205	1,162	0.0170	0.9830	70.75
60.5	47,156	4,888	0.1036	0.8964	69.55
61.5	39,927		0.0000	1.0000	62.34
62.5	31,270	2,208	0.0706	0.9294	62.34
63.5	9,185		0.0000	1.0000	57.94
64.5	2,107		0.0000	1.0000	57.94
65.5	2,107		0.0000	1.0000	57.94
66.5	2,107		0.0000	1.0000	57.94
67.5					57.94

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2003			EXPERIENCE BAND 1971-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,150,784		0.0000	1.0000	100.00
0.5	1,196,248		0.0000	1.0000	100.00
1.5	2,004,497	2,289	0.0011	0.9989	100.00
2.5	1,990,488	6,884	0.0035	0.9965	99.89
3.5	2,015,653	1,684	0.0008	0.9992	99.54
4.5	2,055,053		0.0000	1.0000	99.46
5.5	2,097,944		0.0000	1.0000	99.46
6.5	2,142,093		0.0000	1.0000	99.46
7.5	2,201,270	3,427	0.0016	0.9984	99.46
8.5	2,173,839		0.0000	1.0000	99.30
9.5	2,250,097	2,843	0.0013	0.9987	99.30
10.5	2,175,433		0.0000	1.0000	99.18
11.5	2,207,852	3,216	0.0015	0.9985	99.18
12.5	2,226,047	8,329	0.0037	0.9963	99.03
13.5	2,248,419	13,201	0.0059	0.9941	98.66
14.5	2,167,335		0.0000	1.0000	98.08
15.5	2,157,691	6,804	0.0032	0.9968	98.08
16.5	2,189,613	13,728	0.0063	0.9937	97.77
17.5	2,139,542		0.0000	1.0000	97.16
18.5	2,192,714	3,528	0.0016	0.9984	97.16
19.5	2,188,090	16,178	0.0074	0.9926	97.00
20.5	2,145,032	9,483	0.0044	0.9956	96.29
21.5	2,222,922	9,014	0.0041	0.9959	95.86
22.5	1,980,004	19,639	0.0099	0.9901	95.47
23.5	2,265,968	7,840	0.0035	0.9965	94.53
24.5	2,225,290		0.0000	1.0000	94.20
25.5	2,145,994		0.0000	1.0000	94.20
26.5	2,080,052	12,632	0.0061	0.9939	94.20
27.5	2,047,102	10,407	0.0051	0.9949	93.63
28.5	2,040,862		0.0000	1.0000	93.15
29.5	1,931,907	7,980	0.0041	0.9959	93.15
30.5	1,900,385		0.0000	1.0000	92.77
31.5	1,900,385	10,207	0.0054	0.9946	92.77
32.5	1,853,260		0.0000	1.0000	92.27
33.5	1,794,907	3,120	0.0017	0.9983	92.27
34.5	1,739,381	4,175	0.0024	0.9976	92.11
35.5	1,711,104	5,512	0.0032	0.9968	91.89
36.5	1,678,025	5,899	0.0035	0.9965	91.59
37.5	1,643,664	1,465	0.0009	0.9991	91.27
38.5	1,588,486		0.0000	1.0000	91.19

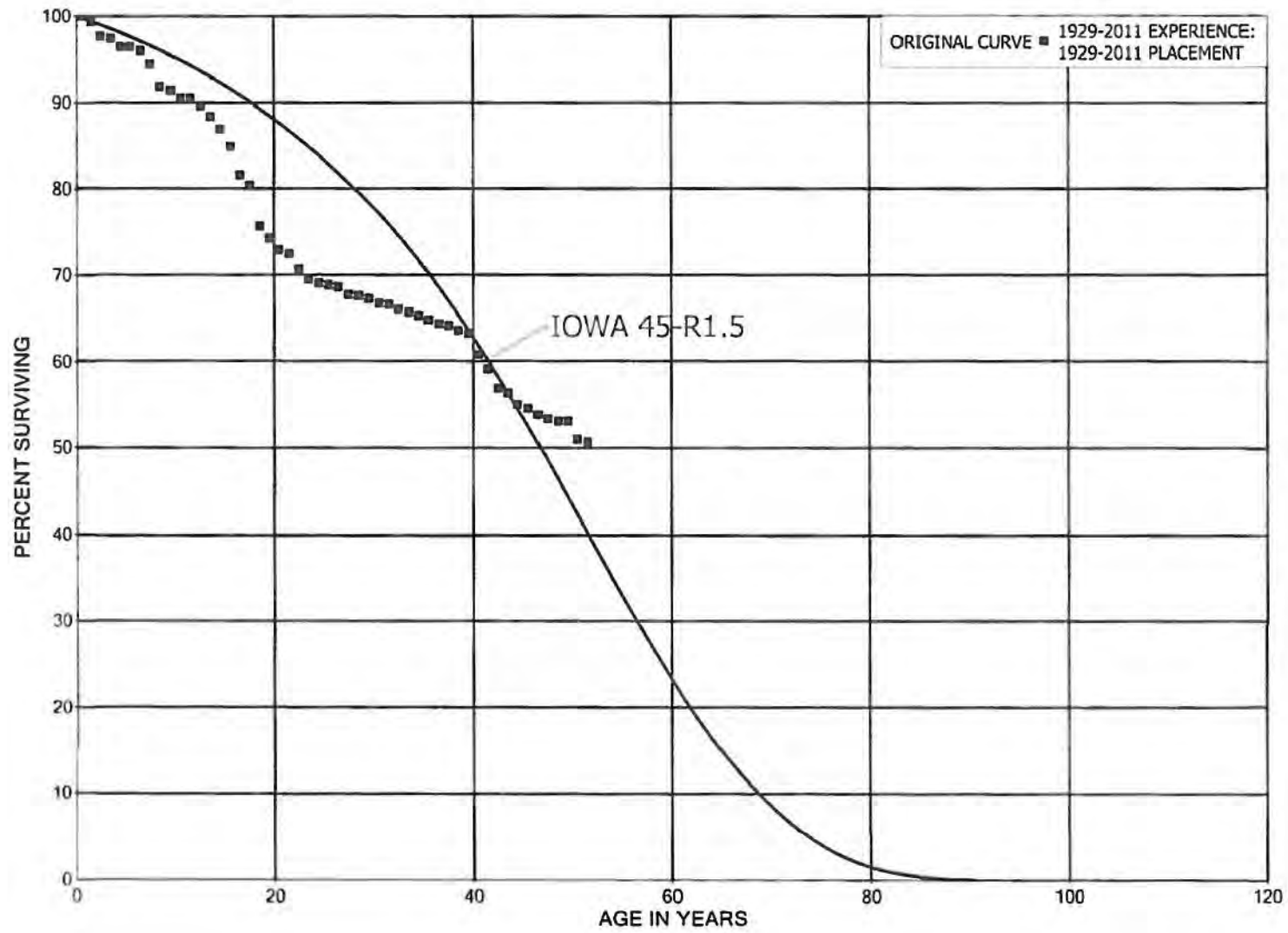
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2003			EXPERIENCE BAND 1971-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,544,267	41,751	0.0270	0.9730	91.19
40.5	1,448,646		0.0000	1.0000	88.72
41.5	1,344,574	36,680	0.0273	0.9727	88.72
42.5	1,117,553		0.0000	1.0000	86.30
43.5	772,852	4,079	0.0053	0.9947	86.30
44.5	736,723	2,764	0.0038	0.9962	85.85
45.5	699,292	11,111	0.0159	0.9841	85.52
46.5	658,776	4,141	0.0063	0.9937	84.16
47.5	601,382	6,635	0.0110	0.9890	83.64
48.5	541,418	2,445	0.0045	0.9955	82.71
49.5	489,755	15,183	0.0310	0.9690	82.34
50.5	428,758		0.0000	1.0000	79.79
51.5	393,239	2,631	0.0067	0.9933	79.79
52.5	207,779		0.0000	1.0000	79.25
53.5	200,796		0.0000	1.0000	79.25
54.5	173,658		0.0000	1.0000	79.25
55.5	150,219	1,335	0.0089	0.9911	79.25
56.5	128,333	8,868	0.0691	0.9309	78.55
57.5	113,930		0.0000	1.0000	73.12
58.5	98,062	1,953	0.0199	0.9801	73.12
59.5	68,205	1,162	0.0170	0.9830	71.66
60.5	47,156	4,888	0.1036	0.8964	70.44
61.5	39,927		0.0000	1.0000	63.14
62.5	31,270	2,208	0.0706	0.9294	63.14
63.5	9,185		0.0000	1.0000	58.68
64.5	2,107		0.0000	1.0000	58.68
65.5	2,107		0.0000	1.0000	58.68
66.5	2,107		0.0000	1.0000	58.68
67.5					58.68

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.5 WELL EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2011			EXPERIENCE BAND 1929-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,787,935		0.0000	1.0000	100.00
0.5	9,545,821	66,068	0.0069	0.9931	100.00
1.5	7,947,480	138,323	0.0174	0.9826	99.31
2.5	6,934,606	11,214	0.0016	0.9984	97.58
3.5	6,614,123	67,767	0.0102	0.9898	97.42
4.5	6,678,249	1,035	0.0002	0.9998	96.42
5.5	6,737,009	34,565	0.0051	0.9949	96.41
6.5	6,127,527	97,003	0.0158	0.9842	95.91
7.5	5,553,897	147,485	0.0266	0.9734	94.40
8.5	5,201,870	27,992	0.0054	0.9946	91.89
9.5	4,957,835	49,455	0.0100	0.9900	91.39
10.5	4,279,612	7	0.0000	1.0000	90.48
11.5	3,941,046	38,779	0.0098	0.9902	90.48
12.5	3,832,260	52,624	0.0137	0.9863	89.59
13.5	3,764,620	61,536	0.0163	0.9837	88.36
14.5	3,484,753	78,954	0.0227	0.9773	86.92
15.5	3,261,466	128,384	0.0394	0.9606	84.95
16.5	3,420,554	50,673	0.0148	0.9852	81.60
17.5	3,151,615	188,696	0.0599	0.9401	80.40
18.5	2,775,972	52,291	0.0188	0.9812	75.58
19.5	2,709,971	46,734	0.0172	0.9828	74.16
20.5	2,311,629	15,245	0.0066	0.9934	72.88
21.5	2,257,290	56,694	0.0251	0.9749	72.40
22.5	1,983,819	30,635	0.0154	0.9846	70.58
23.5	2,280,885	15,620	0.0068	0.9932	69.49
24.5	2,122,654	6,291	0.0030	0.9970	69.01
25.5	1,993,837	4,197	0.0021	0.9979	68.81
26.5	1,897,519	24,581	0.0130	0.9870	68.67
27.5	1,793,464	5,125	0.0029	0.9971	67.78
28.5	1,787,795	8,075	0.0045	0.9955	67.58
29.5	1,725,518	14,313	0.0083	0.9917	67.28
30.5	1,661,842	2,495	0.0015	0.9985	66.72
31.5	1,659,346	13,884	0.0084	0.9916	66.62
32.5	1,627,190	9,132	0.0056	0.9944	66.06
33.5	1,564,803	10,096	0.0065	0.9935	65.69
34.5	1,519,099	8,836	0.0058	0.9942	65.27
35.5	1,494,408	11,081	0.0074	0.9926	64.89
36.5	1,447,949	5,800	0.0040	0.9960	64.41
37.5	1,426,862	11,179	0.0078	0.9922	64.15
38.5	1,357,323	7,963	0.0059	0.9941	63.65

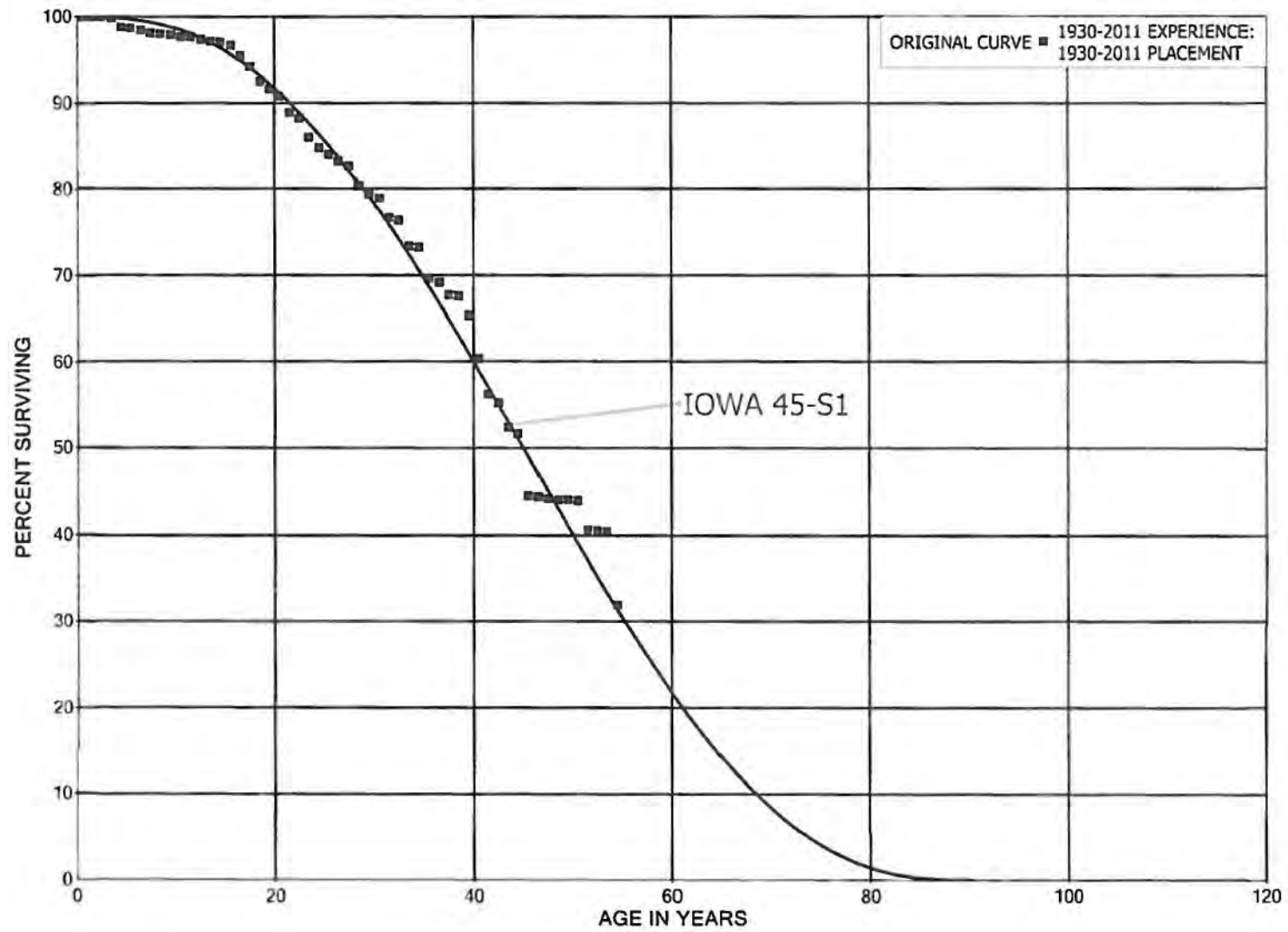
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2011			EXPERIENCE BAND 1929-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,313,740	50,120	0.0382	0.9618	63.27
40.5	1,215,424	33,259	0.0274	0.9726	60.86
41.5	1,085,065	41,340	0.0381	0.9619	59.19
42.5	860,522	8,582	0.0100	0.9900	56.94
43.5	611,341	14,409	0.0236	0.9764	56.37
44.5	556,472	4,730	0.0085	0.9915	55.04
45.5	515,952	7,384	0.0143	0.9857	54.57
46.5	480,208	3,183	0.0066	0.9934	53.79
47.5	418,866	3,255	0.0078	0.9922	53.44
48.5	360,209		0.0000	1.0000	53.02
49.5	313,605	11,920	0.0380	0.9620	53.02
50.5	267,893	2,047	0.0076	0.9924	51.01
51.5	236,457	2,142	0.0091	0.9909	50.62
52.5	98,028	446	0.0045	0.9955	50.16
53.5	92,196	524	0.0057	0.9943	49.93
54.5	67,618		0.0000	1.0000	49.65
55.5	51,297	673	0.0131	0.9869	49.65
56.5	36,378	4,465	0.1227	0.8773	48.99
57.5	28,524	4,691	0.1645	0.8355	42.98
58.5	20,383	280	0.0137	0.9863	35.91
59.5	11,009	4,796	0.4356	0.5644	35.42
60.5	1,613	1,269	0.7872	0.2128	19.99
61.5	232		0.0000	1.0000	4.25
62.5	232	165	0.7146	0.2854	4.25
63.5					1.21
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5	1,736	650	0.3745		
77.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 353 LINES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,570,514		0.0000	1.0000	100.00
0.5	15,134,474	251	0.0000	1.0000	100.00
1.5	16,351,459	11,252	0.0007	0.9993	100.00
2.5	15,273,689	20,599	0.0013	0.9987	99.93
3.5	15,257,670	162,499	0.0107	0.9893	99.79
4.5	14,439,398	24,299	0.0017	0.9983	98.73
5.5	13,701,537	22,935	0.0017	0.9983	98.57
6.5	13,137,667	50,311	0.0038	0.9962	98.40
7.5	11,903,261	7,494	0.0006	0.9994	98.02
8.5	11,560,677	14,541	0.0013	0.9987	97.96
9.5	11,413,760	23,006	0.0020	0.9980	97.84
10.5	10,569,329	499	0.0000	1.0000	97.64
11.5	10,557,867	38,576	0.0037	0.9963	97.64
12.5	10,416,804	17,931	0.0017	0.9983	97.28
13.5	10,114,789	15,421	0.0015	0.9985	97.11
14.5	10,090,867	34,108	0.0034	0.9966	96.96
15.5	9,174,136	122,538	0.0134	0.9866	96.64
16.5	8,961,199	105,776	0.0118	0.9882	95.35
17.5	8,699,038	158,660	0.0182	0.9818	94.22
18.5	8,538,384	86,534	0.0101	0.9899	92.50
19.5	8,244,536	79,148	0.0096	0.9904	91.57
20.5	7,155,136	138,900	0.0194	0.9806	90.69
21.5	6,992,189	51,447	0.0074	0.9926	88.93
22.5	6,375,028	155,664	0.0244	0.9756	88.27
23.5	6,367,934	91,273	0.0143	0.9857	86.12
24.5	5,550,589	55,730	0.0100	0.9900	84.88
25.5	4,946,050	45,084	0.0091	0.9909	84.03
26.5	4,352,092	29,063	0.0067	0.9933	83.26
27.5	4,105,950	113,982	0.0278	0.9722	82.71
28.5	3,780,485	46,254	0.0122	0.9878	80.41
29.5	3,209,306	18,730	0.0058	0.9942	79.43
30.5	2,687,376	79,551	0.0296	0.9704	78.96
31.5	1,992,666	8,653	0.0043	0.9957	76.63
32.5	1,882,907	73,201	0.0389	0.9611	76.29
33.5	1,480,375	2,790	0.0019	0.9981	73.33
34.5	1,459,620	71,682	0.0491	0.9509	73.19
35.5	1,375,939	8,341	0.0061	0.9939	69.60
36.5	1,340,539	28,268	0.0211	0.9789	69.17
37.5	1,275,968	1,948	0.0015	0.9985	67.71
38.5	1,272,188	41,580	0.0327	0.9673	67.61

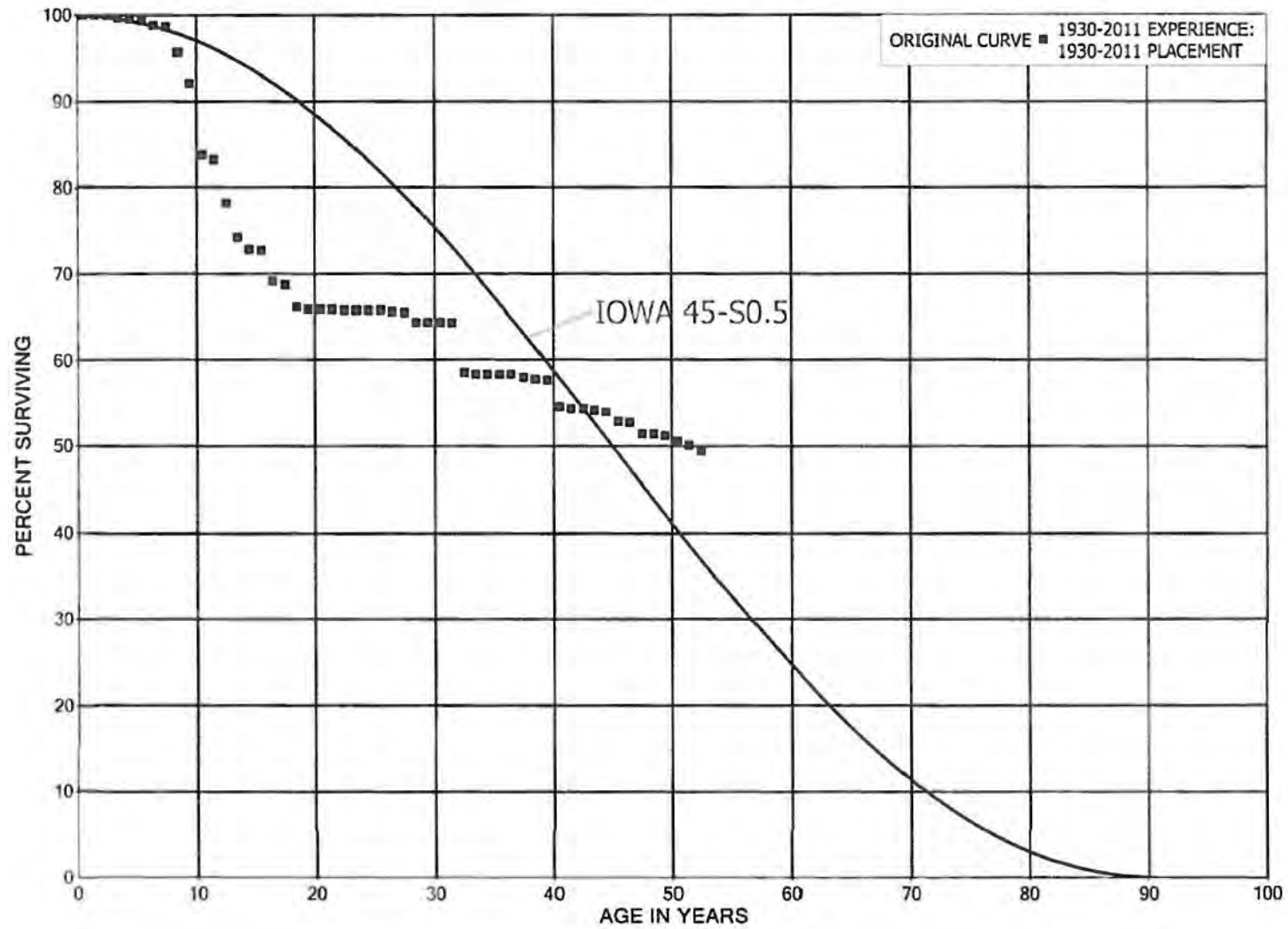
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,209,536	91,704	0.0758	0.9242	65.40
40.5	1,084,187	74,736	0.0689	0.9311	60.44
41.5	763,524	13,672	0.0179	0.9821	56.28
42.5	727,740	37,873	0.0520	0.9480	55.27
43.5	508,905	7,505	0.0147	0.9853	52.39
44.5	370,091	51,084	0.1380	0.8620	51.62
45.5	304,752	495	0.0016	0.9984	44.49
46.5	277,017	1,474	0.0053	0.9947	44.42
47.5	271,582	876	0.0032	0.9968	44.19
48.5	256,491	180	0.0007	0.9993	44.04
49.5	235,140	200	0.0008	0.9992	44.01
50.5	199,552	15,190	0.0761	0.9239	43.97
51.5	175,686	570	0.0032	0.9968	40.63
52.5	153,122	255	0.0017	0.9983	40.50
53.5	152,516	32,268	0.2116	0.7884	40.43
54.5	76,230	2,237	0.0293	0.9707	31.87
55.5	71,980	814	0.0113	0.9887	30.94
56.5	62,192	2,874	0.0462	0.9538	30.59
57.5	43,657	729	0.0167	0.9833	29.18
58.5	39,685	444	0.0112	0.9888	28.69
59.5	180		0.0000	1.0000	28.37
60.5					28.37

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 354 COMPRESSOR STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,382,795	756	0.0000	1.0000	100.00
0.5	18,342,984	1,578	0.0001	0.9999	100.00
1.5	18,053,963	6,401	0.0004	0.9996	99.99
2.5	15,938,185	59,499	0.0037	0.9963	99.95
3.5	16,061,311	14,226	0.0009	0.9991	99.58
4.5	14,827,160	25,251	0.0017	0.9983	99.49
5.5	14,733,908	90,199	0.0061	0.9939	99.32
6.5	14,412,192	16,287	0.0011	0.9989	98.71
7.5	14,387,894	435,231	0.0302	0.9698	98.60
8.5	13,867,538	516,876	0.0373	0.9627	95.62
9.5	12,798,759	1,141,608	0.0892	0.9108	92.06
10.5	10,125,456	63,161	0.0062	0.9938	83.84
11.5	7,779,437	480,435	0.0618	0.9382	83.32
12.5	7,256,636	374,827	0.0517	0.9483	78.18
13.5	6,487,854	126,742	0.0195	0.9805	74.14
14.5	6,346,852	5,894	0.0009	0.9991	72.69
15.5	5,999,171	288,884	0.0482	0.9518	72.62
16.5	5,700,019	32,814	0.0058	0.9942	69.12
17.5	5,418,412	200,448	0.0370	0.9630	68.73
18.5	5,075,834	14,225	0.0028	0.9972	66.18
19.5	4,428,634	808	0.0002	0.9998	66.00
20.5	4,358,929	478	0.0001	0.9999	65.99
21.5	4,704,551	6,866	0.0015	0.9985	65.98
22.5	4,705,847	1,250	0.0003	0.9997	65.88
23.5	4,664,736	3,625	0.0008	0.9992	65.87
24.5	4,680,548		0.0000	1.0000	65.81
25.5	4,624,454	16,346	0.0035	0.9965	65.81
26.5	4,626,535	4,000	0.0009	0.9991	65.58
27.5	4,632,419	76,394	0.0165	0.9835	65.53
28.5	4,528,078		0.0000	1.0000	64.44
29.5	4,527,230	277	0.0001	0.9999	64.44
30.5	4,520,376	943	0.0002	0.9998	64.44
31.5	4,517,688	409,359	0.0906	0.9094	64.43
32.5	4,105,593	13,865	0.0034	0.9966	58.59
33.5	4,072,800	573	0.0001	0.9999	58.39
34.5	3,883,528		0.0000	1.0000	58.38
35.5	3,792,537	800	0.0002	0.9998	58.38
36.5	3,775,397	16,718	0.0044	0.9956	58.37
37.5	3,366,562	15,835	0.0047	0.9953	58.11
38.5	3,303,244	8,700	0.0026	0.9974	57.84

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

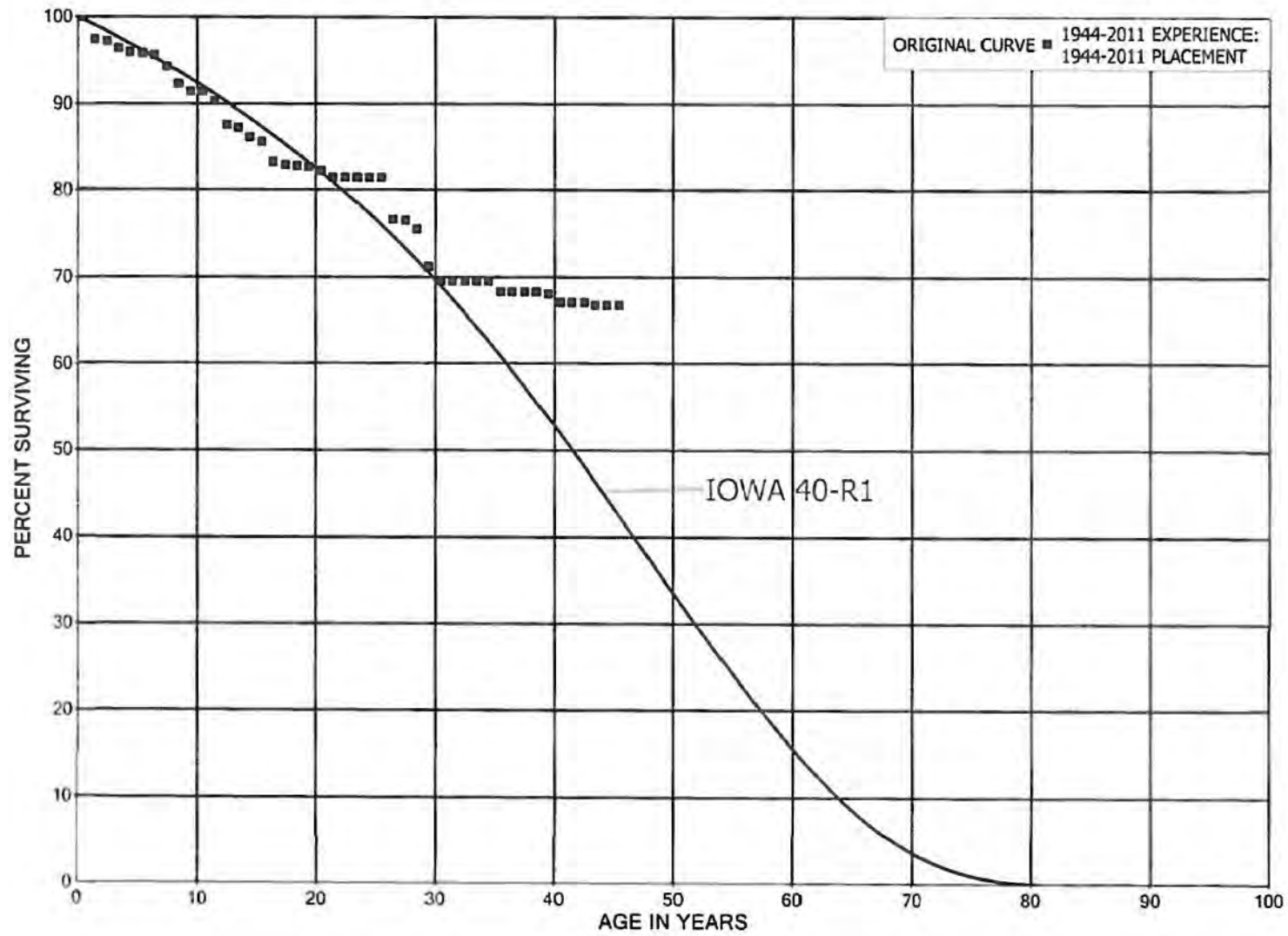
## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,293,238	172,395	0.0523	0.9477	57.69
40.5	3,099,042	12,633	0.0041	0.9959	54.67
41.5	2,715,046	1,604	0.0006	0.9994	54.44
42.5	2,637,917	12,105	0.0046	0.9954	54.41
43.5	2,601,266	12,363	0.0048	0.9952	54.16
44.5	2,501,186	49,307	0.0197	0.9803	53.90
45.5	2,435,407	3,077	0.0013	0.9987	52.84
46.5	2,356,215	60,518	0.0257	0.9743	52.78
47.5	1,849,541	1,851	0.0010	0.9990	51.42
48.5	1,834,123	5,362	0.0029	0.9971	51.37
49.5	1,252,320	16,508	0.0132	0.9868	51.22
50.5	1,217,864	10,865	0.0089	0.9911	50.54
51.5	1,206,300	17,020	0.0141	0.9859	50.09
52.5	414,781	2,166	0.0052	0.9948	49.39
53.5	412,615	2,925	0.0071	0.9929	49.13
54.5	389,616	3,121	0.0080	0.9920	48.78
55.5	305,217	477	0.0016	0.9984	48.39
56.5	304,740	2,390	0.0078	0.9922	48.31
57.5	302,127	10,674	0.0353	0.9647	47.93
58.5	290,217	949	0.0033	0.9967	46.24
59.5	81,891	3,810	0.0465	0.9535	46.09
60.5	73,298	368	0.0050	0.9950	43.95
61.5	72,930	1,411	0.0194	0.9806	43.72
62.5	1,982	127	0.0641	0.9359	42.88
63.5	1,173		0.0000	1.0000	40.13
64.5					40.13



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2011			EXPERIENCE BAND 1944-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	635,874		0.0000	1.0000	100.00
0.5	623,748	16,502	0.0265	0.9735	100.00
1.5	492,577	1,145	0.0023	0.9977	97.35
2.5	480,052	3,878	0.0081	0.9919	97.13
3.5	476,174	2,217	0.0047	0.9953	96.34
4.5	473,957	89	0.0002	0.9998	95.89
5.5	462,529	1,072	0.0023	0.9977	95.88
6.5	461,457	6,811	0.0148	0.9852	95.65
7.5	454,646	9,678	0.0213	0.9787	94.24
8.5	431,936	3,866	0.0090	0.9910	92.24
9.5	391,180		0.0000	1.0000	91.41
10.5	349,021	4,194	0.0120	0.9880	91.41
11.5	344,827	10,268	0.0298	0.9702	90.31
12.5	334,559	1,331	0.0040	0.9960	87.62
13.5	333,228	4,116	0.0124	0.9876	87.27
14.5	329,112	2,301	0.0070	0.9930	86.20
15.5	326,811	8,886	0.0272	0.9728	85.59
16.5	317,925	1,140	0.0036	0.9964	83.27
17.5	316,785	464	0.0015	0.9985	82.97
18.5	316,321	317	0.0010	0.9990	82.85
19.5	315,098	1,648	0.0052	0.9948	82.76
20.5	314,356	3,068	0.0098	0.9902	82.33
21.5	239,018		0.0000	1.0000	81.53
22.5	176,465		0.0000	1.0000	81.53
23.5	186,193		0.0000	1.0000	81.53
24.5	172,330		0.0000	1.0000	81.53
25.5	136,510	8,177	0.0599	0.9401	81.53
26.5	161,355	215	0.0013	0.9987	76.64
27.5	161,140	2,067	0.0128	0.9872	76.54
28.5	148,223	8,533	0.0576	0.9424	75.56
29.5	139,690	3,276	0.0235	0.9765	71.21
30.5	136,414		0.0000	1.0000	69.54
31.5	133,566		0.0000	1.0000	69.54
32.5	133,566		0.0000	1.0000	69.54
33.5	133,566		0.0000	1.0000	69.54
34.5	133,566	2,509	0.0188	0.9812	69.54
35.5	131,057		0.0000	1.0000	68.23
36.5	131,057		0.0000	1.0000	68.23
37.5	131,057		0.0000	1.0000	68.23
38.5	131,057	393	0.0030	0.9970	68.23

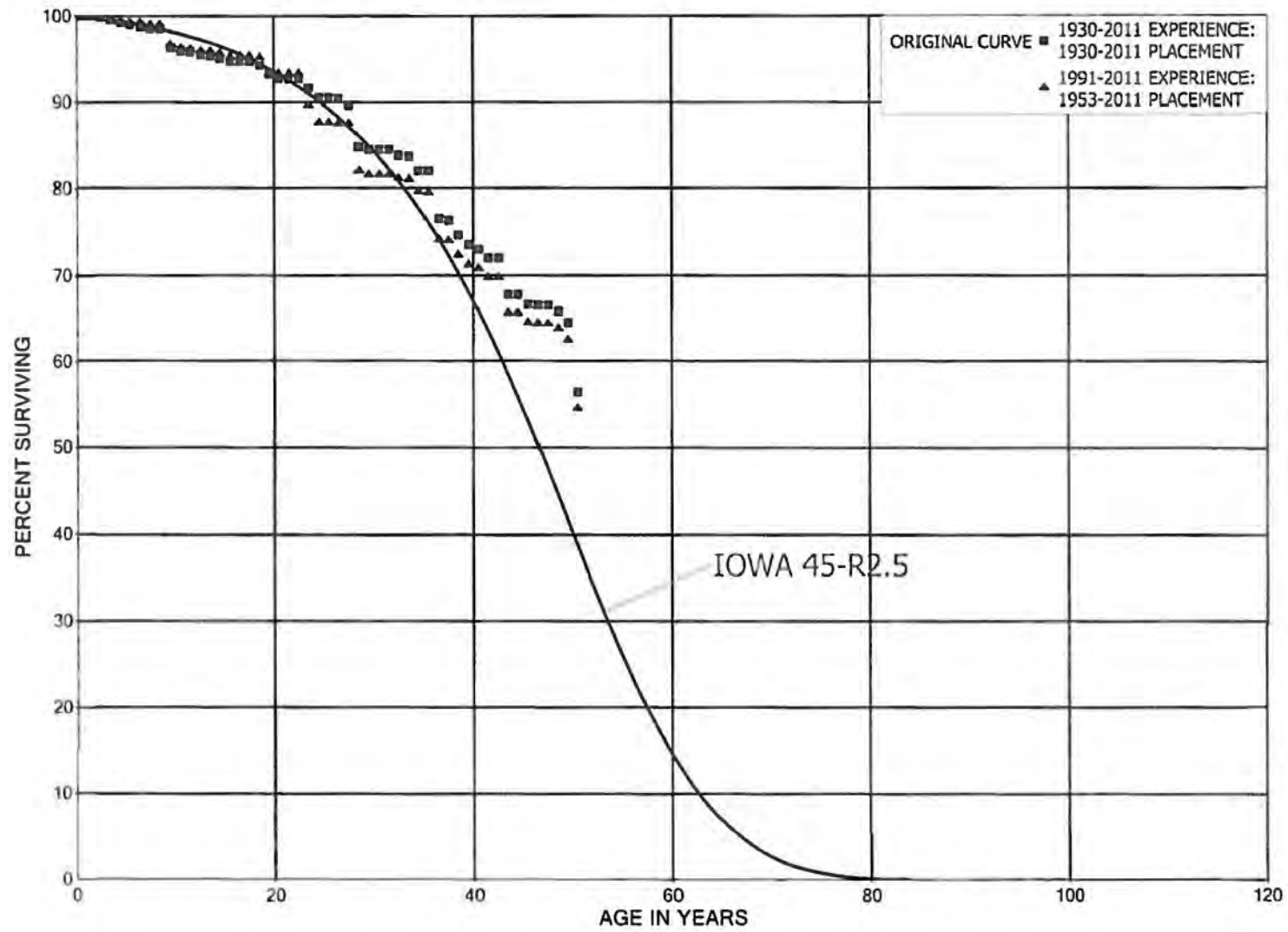
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2011			EXPERIENCE BAND 1944-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	130,485	1,946	0.0149	0.9851	68.03
40.5	127,633		0.0000	1.0000	67.01
41.5	108,325		0.0000	1.0000	67.01
42.5	108,325	505	0.0047	0.9953	67.01
43.5	100,847		0.0000	1.0000	66.70
44.5	100,847		0.0000	1.0000	66.70
45.5	77,465		0.0000	1.0000	66.70
46.5	44,183		0.0000	1.0000	66.70
47.5	43,813		0.0000	1.0000	66.70
48.5	43,813	43	0.0010	0.9990	66.70
49.5	42,297		0.0000	1.0000	66.64
50.5	42,297		0.0000	1.0000	66.64
51.5	42,297		0.0000	1.0000	66.64
52.5	7,509		0.0000	1.0000	66.64
53.5	7,080		0.0000	1.0000	66.64
54.5	3,357	629	0.1874	0.8126	66.64
55.5	2,728		0.0000	1.0000	54.15
56.5	2,728		0.0000	1.0000	54.15
57.5	1,152		0.0000	1.0000	54.15
58.5	1,152		0.0000	1.0000	54.15
59.5	1,152		0.0000	1.0000	54.15
60.5					54.15

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 356 PURIFICATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,889,307	770	0.0001	0.9999	100.00
0.5	12,468,705	5,583	0.0004	0.9996	99.99
1.5	10,954,745	18,223	0.0017	0.9983	99.95
2.5	10,736,308	33,983	0.0032	0.9968	99.78
3.5	10,702,325	25,871	0.0024	0.9976	99.47
4.5	10,674,089	35,976	0.0034	0.9966	99.23
5.5	10,590,152	14,882	0.0014	0.9986	98.89
6.5	10,482,840	21,130	0.0020	0.9980	98.75
7.5	10,198,282	2,908	0.0003	0.9997	98.55
8.5	9,730,084	216,223	0.0222	0.9778	98.53
9.5	8,769,258	30,409	0.0035	0.9965	96.34
10.5	7,258,539	16,225	0.0022	0.9978	96.00
11.5	6,091,870	15,358	0.0025	0.9975	95.79
12.5	5,525,554	7,230	0.0013	0.9987	95.55
13.5	5,519,041	20,408	0.0037	0.9963	95.42
14.5	2,986,423	9,353	0.0031	0.9969	95.07
15.5	2,077,362	682	0.0003	0.9997	94.77
16.5	2,021,752		0.0000	1.0000	94.74
17.5	1,912,368	8,492	0.0044	0.9956	94.74
18.5	1,857,837	19,391	0.0104	0.9896	94.32
19.5	1,675,877	10,702	0.0064	0.9936	93.33
20.5	1,688,109		0.0000	1.0000	92.74
21.5	1,463,825	66	0.0000	1.0000	92.74
22.5	1,399,546	16,641	0.0119	0.9881	92.73
23.5	1,599,245	20,358	0.0127	0.9873	91.63
24.5	1,556,547	200	0.0001	0.9999	90.47
25.5	1,484,103	966	0.0007	0.9993	90.45
26.5	1,388,031	12,194	0.0088	0.9912	90.39
27.5	1,412,966	74,364	0.0526	0.9474	89.60
28.5	1,338,602	5,681	0.0042	0.9958	84.89
29.5	1,332,921		0.0000	1.0000	84.52
30.5	1,332,921		0.0000	1.0000	84.52
31.5	1,332,921	11,545	0.0087	0.9913	84.52
32.5	1,321,376	1,782	0.0013	0.9987	83.79
33.5	1,319,594	24,606	0.0186	0.9814	83.68
34.5	1,287,805	118	0.0001	0.9999	82.12
35.5	1,286,918	88,657	0.0689	0.9311	82.11
36.5	1,184,953	2,100	0.0018	0.9982	76.46
37.5	1,067,697	24,379	0.0228	0.9772	76.32
38.5	1,043,318	15,525	0.0149	0.9851	74.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,027,024	6,601	0.0064	0.9936	73.47
40.5	1,019,300	14,572	0.0143	0.9857	73.00
41.5	1,003,755		0.0000	1.0000	71.95
42.5	960,493	56,068	0.0584	0.9416	71.95
43.5	718,819		0.0000	1.0000	67.75
44.5	443,502	7,733	0.0174	0.9826	67.75
45.5	433,866	432	0.0010	0.9990	66.57
46.5	429,283	138	0.0003	0.9997	66.50
47.5	194,332	1,828	0.0094	0.9906	66.48
48.5	153,695	3,085	0.0201	0.9799	65.86
49.5	150,611	18,853	0.1252	0.8748	64.54
50.5	47,425	889	0.0187	0.9813	56.46
51.5	46,536	2,914	0.0626	0.9374	55.40
52.5					51.93

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2011			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,089,128		0.0000	1.0000	100.00
0.5	10,677,841		0.0000	1.0000	100.00
1.5	9,211,261	18,223	0.0020	0.9980	100.00
2.5	8,958,144	16,877	0.0019	0.9981	99.80
3.5	8,954,964	23,661	0.0026	0.9974	99.61
4.5	9,010,850	14,079	0.0016	0.9984	99.35
5.5	8,961,209		0.0000	1.0000	99.20
6.5	8,914,356	21,130	0.0024	0.9976	99.20
7.5	8,629,798		0.0000	1.0000	98.96
8.5	8,164,508	195,316	0.0239	0.9761	98.96
9.5	7,224,590	28,821	0.0040	0.9960	96.59
10.5	5,715,459	7,264	0.0013	0.9987	96.21
11.5	4,557,750	11,444	0.0025	0.9975	96.09
12.5	3,995,348	2,620	0.0007	0.9993	95.84
13.5	4,018,269	6,825	0.0017	0.9983	95.78
14.5	1,513,088	5,581	0.0037	0.9963	95.62
15.5	609,737		0.0000	1.0000	95.27
16.5	668,367		0.0000	1.0000	95.27
17.5	558,983	717	0.0013	0.9987	95.27
18.5	577,779	11,343	0.0196	0.9804	95.14
19.5	405,302		0.0000	1.0000	93.28
20.5	603,926		0.0000	1.0000	93.28
21.5	422,904		0.0000	1.0000	93.28
22.5	359,650	14,016	0.0390	0.9610	93.28
23.5	911,024	20,358	0.0223	0.9777	89.64
24.5	869,410		0.0000	1.0000	87.64
25.5	884,084	966	0.0011	0.9989	87.64
26.5	978,770	550	0.0006	0.9994	87.54
27.5	1,056,257	64,892	0.0614	0.9386	87.49
28.5	991,365	5,681	0.0057	0.9943	82.12
29.5	1,166,583		0.0000	1.0000	81.65
30.5	1,166,583		0.0000	1.0000	81.65
31.5	1,324,736	7,388	0.0056	0.9944	81.65
32.5	1,317,348	1,782	0.0014	0.9986	81.19
33.5	1,315,566	24,606	0.0187	0.9813	81.08
34.5	1,283,777	118	0.0001	0.9999	79.57
35.5	1,282,890	88,657	0.0691	0.9309	79.56
36.5	1,180,925	2,100	0.0018	0.9982	74.06
37.5	1,066,938	24,379	0.0228	0.9772	73.93
38.5	1,042,559	15,525	0.0149	0.9851	72.24

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

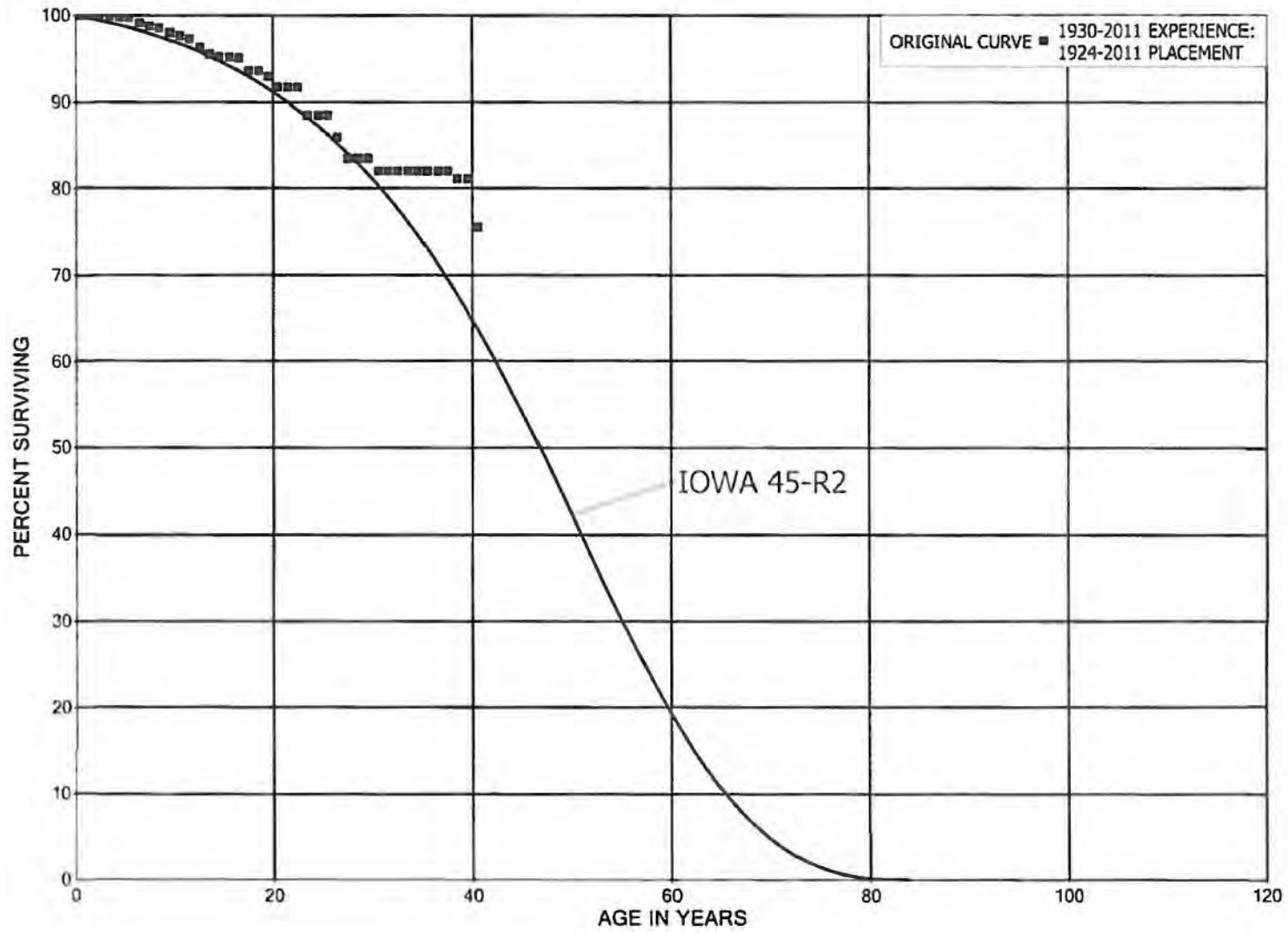
ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2011			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,026,265	6,601	0.0064	0.9936	71.16
40.5	1,018,541	14,572	0.0143	0.9857	70.71
41.5	1,002,996		0.0000	1.0000	69.69
42.5	959,734	56,068	0.0584	0.9416	69.69
43.5	718,060		0.0000	1.0000	65.62
44.5	442,743	7,733	0.0175	0.9825	65.62
45.5	433,107	432	0.0010	0.9990	64.48
46.5	428,524	138	0.0003	0.9997	64.41
47.5	193,573	1,828	0.0094	0.9906	64.39
48.5	152,936	3,085	0.0202	0.9798	63.78
49.5	149,852	18,853	0.1258	0.8742	62.50
50.5	46,666	130	0.0028	0.9972	54.63
51.5	46,536	2,914	0.0626	0.9374	54.48
52.5					51.07



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 357 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2011			EXPERIENCE BAND 1930-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,593,557	18	0.0000	1.0000	100.00
0.5	1,517,591	1,436	0.0009	0.9991	100.00
1.5	1,246,998	623	0.0005	0.9995	99.90
2.5	1,107,082	160	0.0001	0.9999	99.85
3.5	1,088,689	1,045	0.0010	0.9990	99.84
4.5	1,194,431		0.0000	1.0000	99.74
5.5	1,071,275	7,479	0.0070	0.9930	99.74
6.5	1,029,993	3,392	0.0033	0.9967	99.05
7.5	984,252	2,607	0.0026	0.9974	98.72
8.5	981,054	5,494	0.0056	0.9944	98.46
9.5	626,400	1,783	0.0028	0.9972	97.91
10.5	401,677	1,411	0.0035	0.9965	97.63
11.5	328,778	3,452	0.0105	0.9895	97.29
12.5	305,479	2,414	0.0079	0.9921	96.27
13.5	303,065	1,094	0.0036	0.9964	95.50
14.5	290,964		0.0000	1.0000	95.16
15.5	290,964	363	0.0012	0.9988	95.16
16.5	242,544	3,594	0.0148	0.9852	95.04
17.5	238,949		0.0000	1.0000	93.63
18.5	238,949	1,736	0.0073	0.9927	93.63
19.5	181,654	2,489	0.0137	0.9863	92.95
20.5	145,487		0.0000	1.0000	91.68
21.5	135,650		0.0000	1.0000	91.68
22.5	117,458	4,007	0.0341	0.9659	91.68
23.5	117,413		0.0000	1.0000	88.55
24.5	103,520		0.0000	1.0000	88.55
25.5	97,829	2,869	0.0293	0.9707	88.55
26.5	96,021	2,705	0.0282	0.9718	85.95
27.5	93,316		0.0000	1.0000	83.53
28.5	86,834		0.0000	1.0000	83.53
29.5	84,580	1,535	0.0181	0.9819	83.53
30.5	63,951		0.0000	1.0000	82.02
31.5	63,951		0.0000	1.0000	82.02
32.5	63,951		0.0000	1.0000	82.02
33.5	63,951		0.0000	1.0000	82.02
34.5	63,951		0.0000	1.0000	82.02
35.5	63,951		0.0000	1.0000	82.02
36.5	63,951		0.0000	1.0000	82.02
37.5	60,697	644	0.0106	0.9894	82.02
38.5	60,053		0.0000	1.0000	81.15

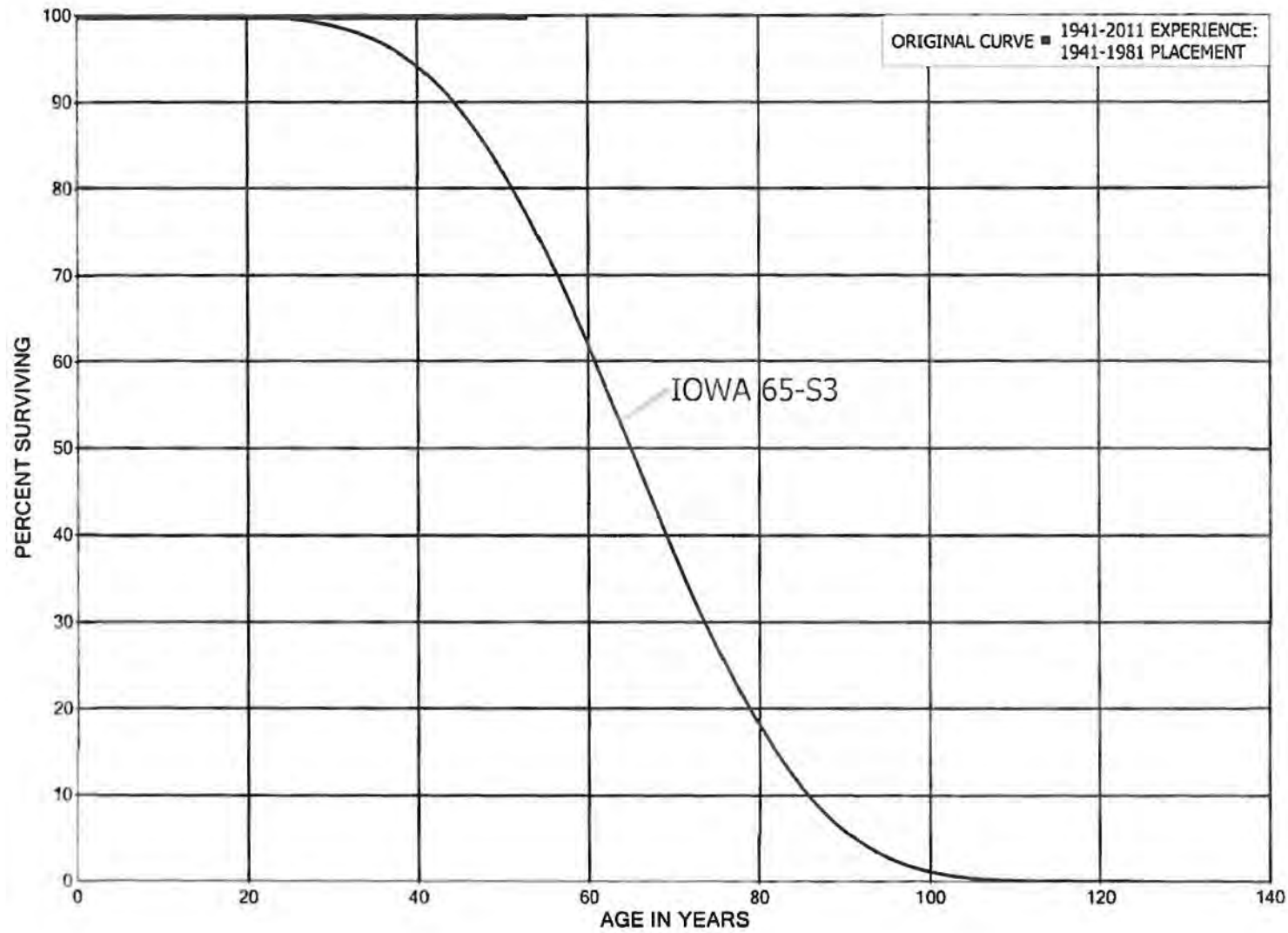
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2011			EXPERIENCE BAND 1930-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	60,053	4,215	0.0702	0.9298	81.15	
40.5	55,838		0.0000	1.0000	75.45	
41.5	55,562	114	0.0021	0.9979	75.45	
42.5	52,614	596	0.0113	0.9887	75.30	
43.5	47,658		0.0000	1.0000	74.44	
44.5	43,894	489	0.0111	0.9889	74.44	
45.5	42,642	827	0.0194	0.9806	73.61	
46.5	40,755		0.0000	1.0000	72.19	
47.5	37,798		0.0000	1.0000	72.19	
48.5	33,433		0.0000	1.0000	72.19	
49.5	27,218		0.0000	1.0000	72.19	
50.5	26,785		0.0000	1.0000	72.19	
51.5	25,163		0.0000	1.0000	72.19	
52.5	11,771		0.0000	1.0000	72.19	
53.5	10,367	463	0.0446	0.9554	72.19	
54.5	9,904		0.0000	1.0000	68.96	
55.5	9,576		0.0000	1.0000	68.96	
56.5	7,423		0.0000	1.0000	68.96	
57.5	6,078		0.0000	1.0000	68.96	
58.5	6,078		0.0000	1.0000	68.96	
59.5	5,946	93	0.0156	0.9844	68.96	
60.5	5,244		0.0000	1.0000	67.89	
61.5	2,673		0.0000	1.0000	67.89	
62.5	1,060		0.0000	1.0000	67.89	
63.5	779		0.0000	1.0000	67.89	
64.5	643		0.0000	1.0000	67.89	
65.5	643		0.0000	1.0000	67.89	
66.5	643		0.0000	1.0000	67.89	
67.5	643	643	1.0000		67.89	
68.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 365.2 RIGHTS OF WAY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 365.2 RIGHTS OF WAY

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-1981			EXPERIENCE BAND 1941-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	220,659		0.0000	1.0000	100.00
0.5	220,659		0.0000	1.0000	100.00
1.5	220,659		0.0000	1.0000	100.00
2.5	220,659		0.0000	1.0000	100.00
3.5	220,659		0.0000	1.0000	100.00
4.5	220,659		0.0000	1.0000	100.00
5.5	220,659		0.0000	1.0000	100.00
6.5	220,659		0.0000	1.0000	100.00
7.5	220,659		0.0000	1.0000	100.00
8.5	220,659		0.0000	1.0000	100.00
9.5	220,659		0.0000	1.0000	100.00
10.5	220,659		0.0000	1.0000	100.00
11.5	220,659		0.0000	1.0000	100.00
12.5	220,659		0.0000	1.0000	100.00
13.5	220,659		0.0000	1.0000	100.00
14.5	220,659		0.0000	1.0000	100.00
15.5	220,659		0.0000	1.0000	100.00
16.5	220,659		0.0000	1.0000	100.00
17.5	220,659		0.0000	1.0000	100.00
18.5	220,659		0.0000	1.0000	100.00
19.5	220,659		0.0000	1.0000	100.00
20.5	220,659		0.0000	1.0000	100.00
21.5	220,659		0.0000	1.0000	100.00
22.5	220,659		0.0000	1.0000	100.00
23.5	220,659		0.0000	1.0000	100.00
24.5	220,659		0.0000	1.0000	100.00
25.5	220,659		0.0000	1.0000	100.00
26.5	220,659		0.0000	1.0000	100.00
27.5	220,659		0.0000	1.0000	100.00
28.5	220,659		0.0000	1.0000	100.00
29.5	220,659		0.0000	1.0000	100.00
30.5	220,188		0.0000	1.0000	100.00
31.5	220,188		0.0000	1.0000	100.00
32.5	162,253		0.0000	1.0000	100.00
33.5	162,253		0.0000	1.0000	100.00
34.5	162,253		0.0000	1.0000	100.00
35.5	162,253		0.0000	1.0000	100.00
36.5	162,253		0.0000	1.0000	100.00
37.5	162,253		0.0000	1.0000	100.00
38.5	162,253		0.0000	1.0000	100.00

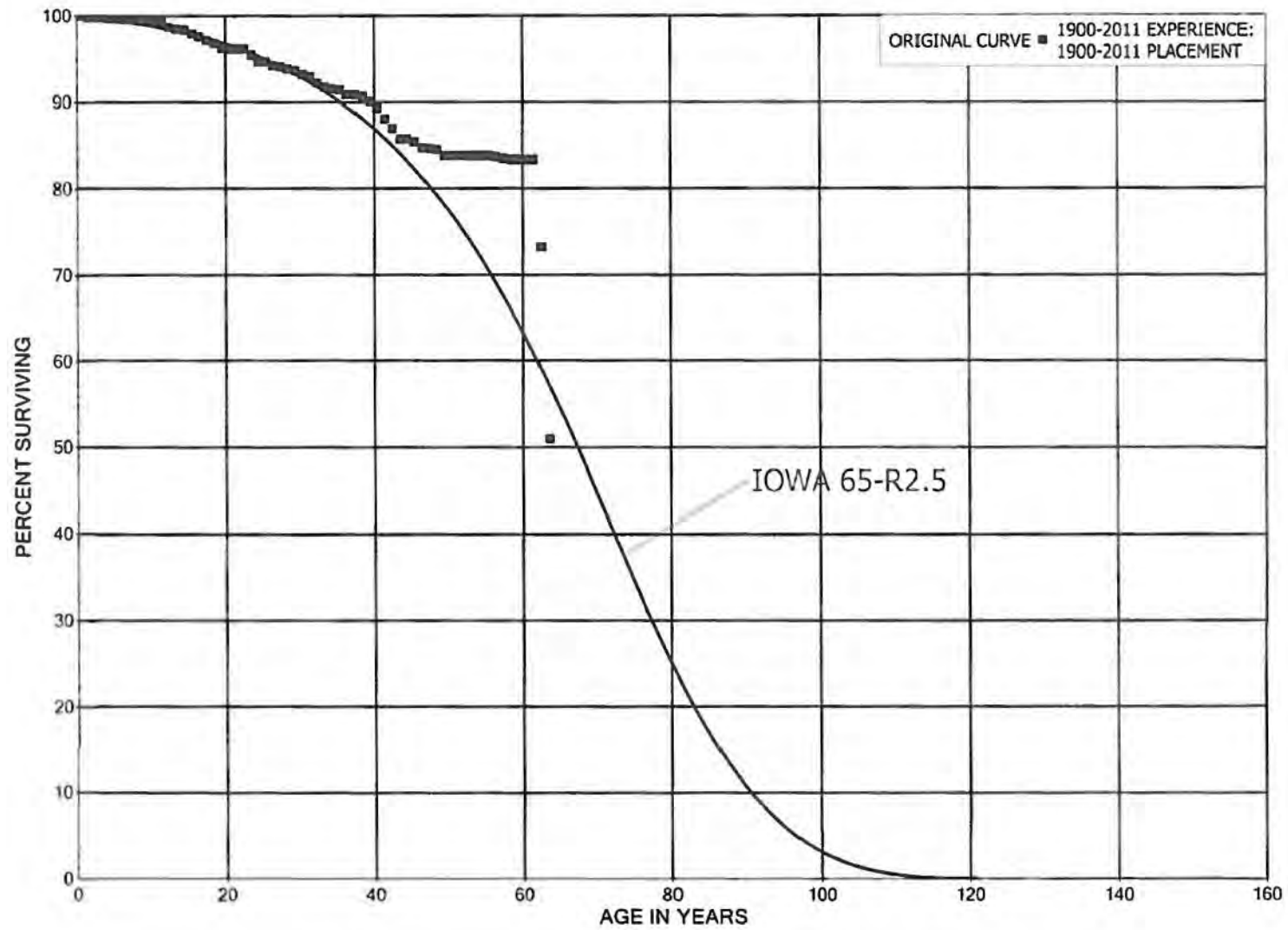
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-1981			EXPERIENCE BAND 1941-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,227		0.0000	1.0000	100.00
40.5	159,152		0.0000	1.0000	100.00
41.5	132,833		0.0000	1.0000	100.00
42.5	132,833		0.0000	1.0000	100.00
43.5	132,833		0.0000	1.0000	100.00
44.5	132,833		0.0000	1.0000	100.00
45.5	132,833		0.0000	1.0000	100.00
46.5	132,833		0.0000	1.0000	100.00
47.5	132,833		0.0000	1.0000	100.00
48.5	132,833		0.0000	1.0000	100.00
49.5	124,037		0.0000	1.0000	100.00
50.5	124,037		0.0000	1.0000	100.00
51.5	65,179		0.0000	1.0000	100.00
52.5	65,179		0.0000	1.0000	100.00
53.5	65,179		0.0000	1.0000	100.00
54.5	65,179		0.0000	1.0000	100.00
55.5	64,547		0.0000	1.0000	100.00
56.5	64,547		0.0000	1.0000	100.00
57.5	64,547		0.0000	1.0000	100.00
58.5	41,703		0.0000	1.0000	100.00
59.5	35,478		0.0000	1.0000	100.00
60.5	35,478		0.0000	1.0000	100.00
61.5	35,478		0.0000	1.0000	100.00
62.5	24,166		0.0000	1.0000	100.00
63.5	11,029		0.0000	1.0000	100.00
64.5	10,637		0.0000	1.0000	100.00
65.5	10,637		0.0000	1.0000	100.00
66.5	10,637		0.0000	1.0000	100.00
67.5	10,637		0.0000	1.0000	100.00
68.5	10,637		0.0000	1.0000	100.00
69.5	190		0.0000	1.0000	100.00
70.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 367 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,968,893	10,072	0.0006	0.9994	100.00
0.5	15,550,496	36,654	0.0024	0.9976	99.94
1.5	13,089,392	2,439	0.0002	0.9998	99.71
2.5	13,278,377	340	0.0000	1.0000	99.69
3.5	14,345,139	5,425	0.0004	0.9996	99.69
4.5	15,147,177	6,424	0.0004	0.9996	99.65
5.5	15,129,872	7,366	0.0005	0.9995	99.61
6.5	14,876,342	3,935	0.0003	0.9997	99.56
7.5	14,867,319	16,049	0.0011	0.9989	99.53
8.5	14,547,907	6,377	0.0004	0.9996	99.43
9.5	14,513,950	11,124	0.0008	0.9992	99.38
10.5	14,503,734	9,943	0.0007	0.9993	99.31
11.5	14,492,873	90,167	0.0062	0.9938	99.24
12.5	14,390,438	26,484	0.0018	0.9982	98.62
13.5	13,916,969	19,108	0.0014	0.9986	98.44
14.5	13,895,558	67,225	0.0048	0.9952	98.30
15.5	13,591,743	50,981	0.0038	0.9962	97.83
16.5	12,797,197	52,958	0.0041	0.9959	97.46
17.5	12,736,934	38,991	0.0031	0.9969	97.06
18.5	13,430,138	80,988	0.0060	0.9940	96.76
19.5	13,297,978	12,094	0.0009	0.9991	96.18
20.5	11,941,895	1,733	0.0001	0.9999	96.09
21.5	11,973,561	4,723	0.0004	0.9996	96.08
22.5	9,967,281	65,476	0.0066	0.9934	96.04
23.5	10,949,328	90,388	0.0083	0.9917	95.41
24.5	11,042,887	2,111	0.0002	0.9998	94.62
25.5	11,028,540	45,342	0.0041	0.9959	94.60
26.5	10,873,258	16,715	0.0015	0.9985	94.21
27.5	10,739,179	24,027	0.0022	0.9978	94.07
28.5	10,722,453	26,187	0.0024	0.9976	93.86
29.5	10,470,571	47,893	0.0046	0.9954	93.63
30.5	10,360,759	26,231	0.0025	0.9975	93.20
31.5	10,316,466	82,484	0.0080	0.9920	92.96
32.5	10,118,426	57,568	0.0057	0.9943	92.22
33.5	9,866,126	25,510	0.0026	0.9974	91.70
34.5	9,732,040	11,133	0.0011	0.9989	91.46
35.5	9,720,422	56,586	0.0058	0.9942	91.35
36.5	9,660,217	3,796	0.0004	0.9996	90.82
37.5	9,656,420	15,368	0.0016	0.9984	90.79
38.5	8,827,343	59,778	0.0068	0.9932	90.64



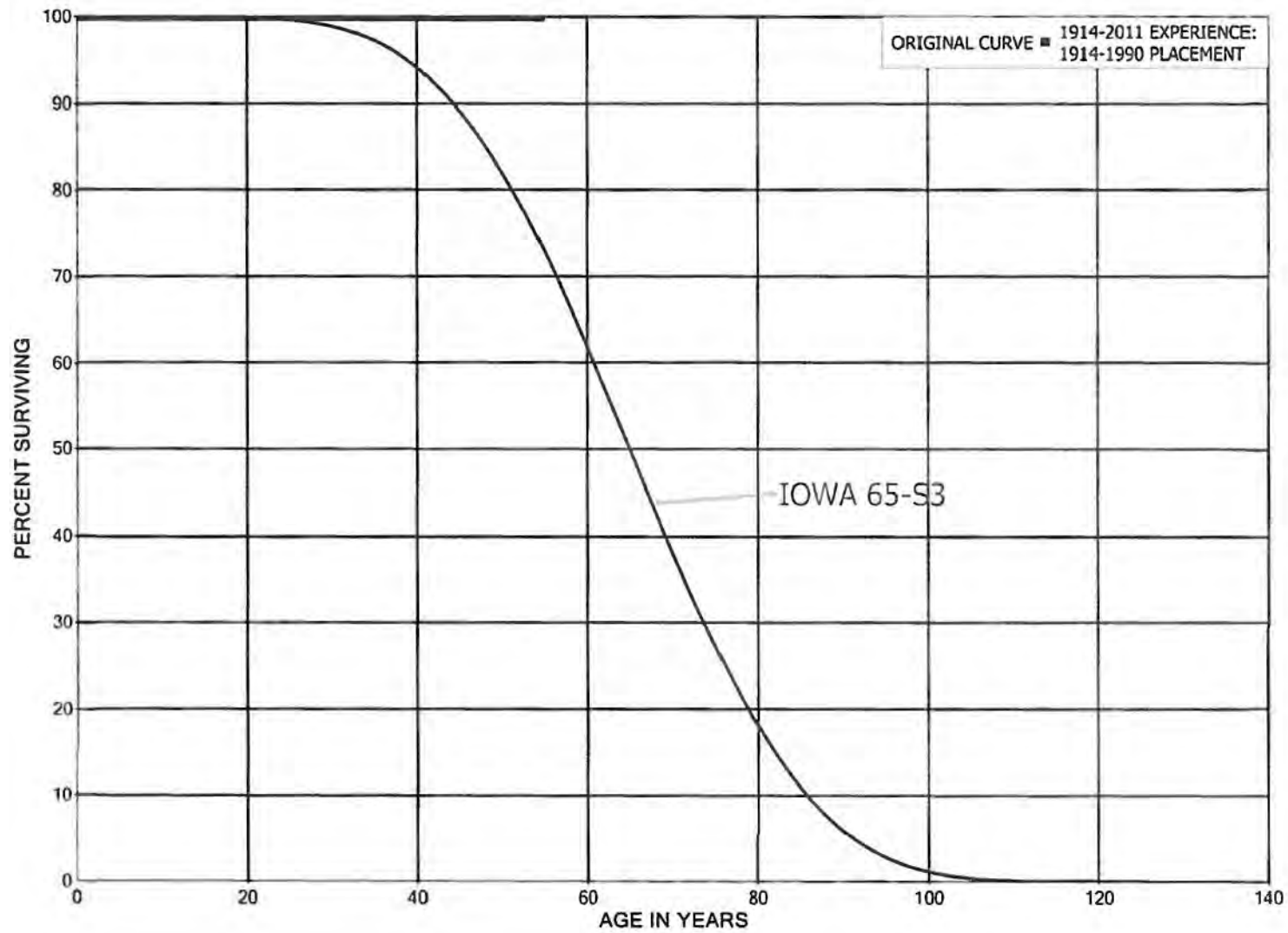
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,631,641	61,209	0.0080	0.9920	90.03
40.5	7,440,602	101,566	0.0137	0.9863	89.31
41.5	6,317,018	80,127	0.0127	0.9873	88.09
42.5	6,056,899	83,237	0.0137	0.9863	86.97
43.5	4,717,382	603	0.0001	0.9999	85.77
44.5	4,507,997	22,045	0.0049	0.9951	85.76
45.5	4,480,912	29,774	0.0066	0.9934	85.34
46.5	4,339,963	6,883	0.0016	0.9984	84.78
47.5	4,331,512	7,824	0.0018	0.9982	84.64
48.5	4,111,525	29,583	0.0072	0.9928	84.49
49.5	3,831,244	551	0.0001	0.9999	83.88
50.5	3,825,790	40	0.0000	1.0000	83.87
51.5	3,819,026	1,937	0.0005	0.9995	83.87
52.5	2,806,940	719	0.0003	0.9997	83.83
53.5	1,115,734		0.0000	1.0000	83.80
54.5	808,040		0.0000	1.0000	83.80
55.5	673,254	794	0.0012	0.9988	83.80
56.5	597,494	1,750	0.0029	0.9971	83.71
57.5	595,744	124	0.0002	0.9998	83.46
58.5	197,169		0.0000	1.0000	83.44
59.5	7,940		0.0000	1.0000	83.44
60.5	7,940		0.0000	1.0000	83.44
61.5	7,940	974	0.1227	0.8773	83.44
62.5	6,966	2,113	0.3034	0.6966	73.20
63.5	4,852	147	0.0303	0.9697	51.00
64.5	4,646		0.0000	1.0000	49.45
65.5	4,646		0.0000	1.0000	49.45
66.5	4,646		0.0000	1.0000	49.45
67.5	4,646		0.0000	1.0000	49.45
68.5	4,646		0.0000	1.0000	49.45
69.5	4,646		0.0000	1.0000	49.45
70.5	4,646		0.0000	1.0000	49.45
71.5	4,646	4,646	1.0000		49.45
72.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	74,018		0.0000	1.0000	100.00
0.5	74,018		0.0000	1.0000	100.00
1.5	74,018		0.0000	1.0000	100.00
2.5	74,018		0.0000	1.0000	100.00
3.5	74,018		0.0000	1.0000	100.00
4.5	74,018		0.0000	1.0000	100.00
5.5	74,018		0.0000	1.0000	100.00
6.5	74,018		0.0000	1.0000	100.00
7.5	74,018		0.0000	1.0000	100.00
8.5	74,018		0.0000	1.0000	100.00
9.5	74,018		0.0000	1.0000	100.00
10.5	74,018		0.0000	1.0000	100.00
11.5	74,018		0.0000	1.0000	100.00
12.5	74,018		0.0000	1.0000	100.00
13.5	74,018		0.0000	1.0000	100.00
14.5	74,018		0.0000	1.0000	100.00
15.5	74,018		0.0000	1.0000	100.00
16.5	74,018		0.0000	1.0000	100.00
17.5	74,018		0.0000	1.0000	100.00
18.5	74,018		0.0000	1.0000	100.00
19.5	74,018		0.0000	1.0000	100.00
20.5	74,018		0.0000	1.0000	100.00
21.5	70,517		0.0000	1.0000	100.00
22.5	70,517		0.0000	1.0000	100.00
23.5	70,517		0.0000	1.0000	100.00
24.5	70,517		0.0000	1.0000	100.00
25.5	70,517		0.0000	1.0000	100.00
26.5	70,517		0.0000	1.0000	100.00
27.5	70,517		0.0000	1.0000	100.00
28.5	70,517		0.0000	1.0000	100.00
29.5	70,517		0.0000	1.0000	100.00
30.5	70,517		0.0000	1.0000	100.00
31.5	70,517		0.0000	1.0000	100.00
32.5	65,917		0.0000	1.0000	100.00
33.5	65,917		0.0000	1.0000	100.00
34.5	65,917		0.0000	1.0000	100.00
35.5	65,917		0.0000	1.0000	100.00
36.5	65,917		0.0000	1.0000	100.00
37.5	65,917		0.0000	1.0000	100.00
38.5	65,917		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	65,917		0.0000	1.0000	100.00
40.5	65,917		0.0000	1.0000	100.00
41.5	65,917		0.0000	1.0000	100.00
42.5	65,917		0.0000	1.0000	100.00
43.5	65,917		0.0000	1.0000	100.00
44.5	65,917		0.0000	1.0000	100.00
45.5	65,917		0.0000	1.0000	100.00
46.5	65,917		0.0000	1.0000	100.00
47.5	45,093		0.0000	1.0000	100.00
48.5	45,093		0.0000	1.0000	100.00
49.5	44,693		0.0000	1.0000	100.00
50.5	44,693		0.0000	1.0000	100.00
51.5	39,898		0.0000	1.0000	100.00
52.5	39,898		0.0000	1.0000	100.00
53.5	20,124		0.0000	1.0000	100.00
54.5	14,904		0.0000	1.0000	100.00
55.5	14,904		0.0000	1.0000	100.00
56.5	14,904		0.0000	1.0000	100.00
57.5	14,904		0.0000	1.0000	100.00
58.5	14,904		0.0000	1.0000	100.00
59.5	14,904		0.0000	1.0000	100.00
60.5	14,904		0.0000	1.0000	100.00
61.5	14,904		0.0000	1.0000	100.00
62.5	14,904		0.0000	1.0000	100.00
63.5	14,904		0.0000	1.0000	100.00
64.5	14,904		0.0000	1.0000	100.00
65.5	14,904		0.0000	1.0000	100.00
66.5	14,904		0.0000	1.0000	100.00
67.5	14,904		0.0000	1.0000	100.00
68.5	14,904		0.0000	1.0000	100.00
69.5	14,904		0.0000	1.0000	100.00
70.5	14,904		0.0000	1.0000	100.00
71.5	14,904		0.0000	1.0000	100.00
72.5	14,904		0.0000	1.0000	100.00
73.5	14,904		0.0000	1.0000	100.00
74.5	14,904		0.0000	1.0000	100.00
75.5	14,904		0.0000	1.0000	100.00
76.5	14,904		0.0000	1.0000	100.00
77.5	14,904		0.0000	1.0000	100.00
78.5	14,904		0.0000	1.0000	100.00

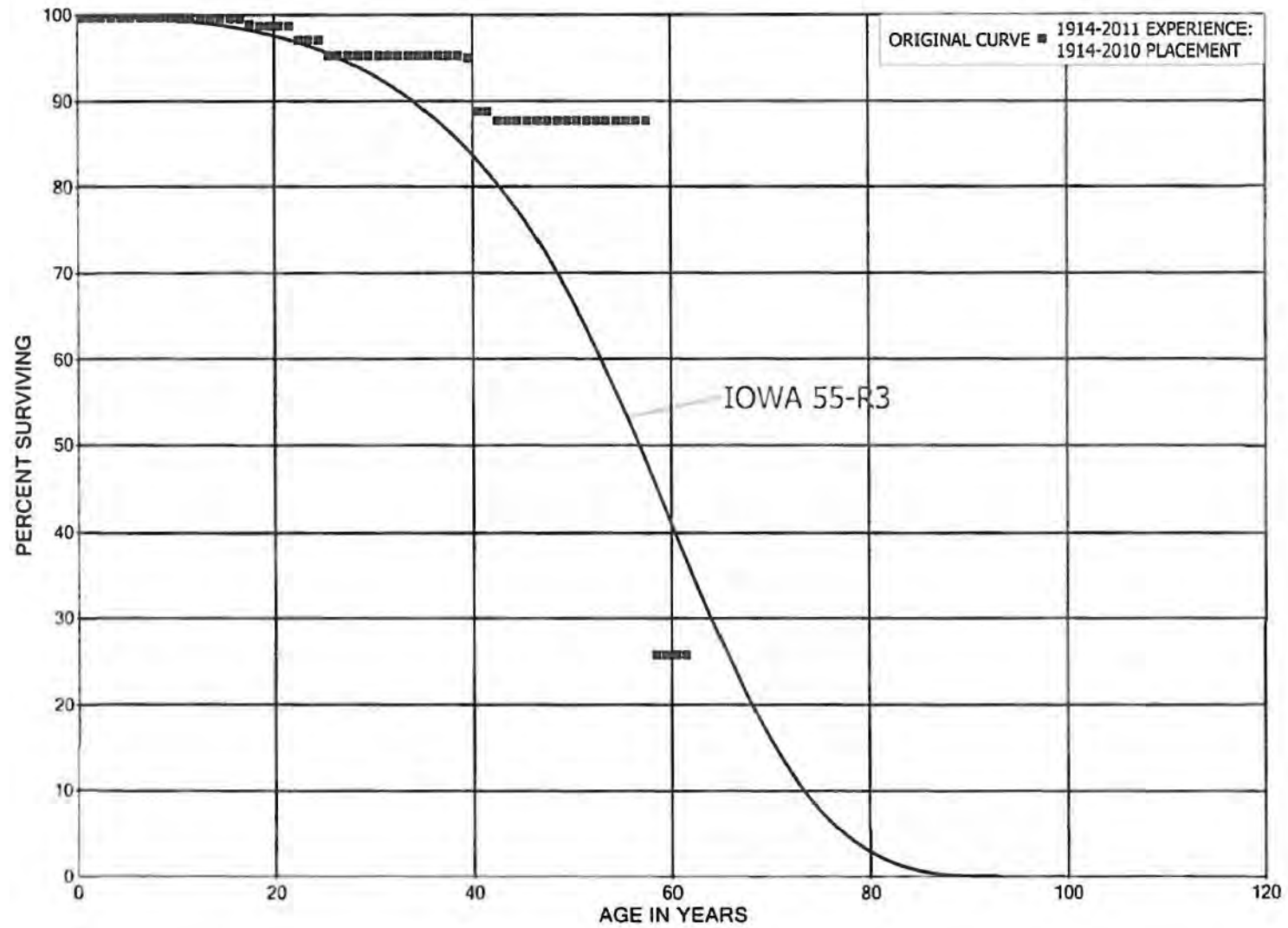
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14,904		0.0000	1.0000	100.00
80.5	14,904		0.0000	1.0000	100.00
81.5	14,904		0.0000	1.0000	100.00
82.5	14,904		0.0000	1.0000	100.00
83.5	14,904		0.0000	1.0000	100.00
84.5	14,904		0.0000	1.0000	100.00
85.5	14,904		0.0000	1.0000	100.00
86.5	14,904		0.0000	1.0000	100.00
87.5	14,904		0.0000	1.0000	100.00
88.5	14,904		0.0000	1.0000	100.00
89.5	14,904		0.0000	1.0000	100.00
90.5	14,904		0.0000	1.0000	100.00
91.5	14,904		0.0000	1.0000	100.00
92.5	14,904		0.0000	1.0000	100.00
93.5	14,904		0.0000	1.0000	100.00
94.5	14,904		0.0000	1.0000	100.00
95.5	14,904		0.0000	1.0000	100.00
96.5	14,904		0.0000	1.0000	100.00
97.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2010			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	378,899	1,308	0.0035	0.9965	100.00
0.5	377,591		0.0000	1.0000	99.65
1.5	218,565		0.0000	1.0000	99.65
2.5	218,565		0.0000	1.0000	99.65
3.5	246,924		0.0000	1.0000	99.65
4.5	246,924		0.0000	1.0000	99.65
5.5	231,473		0.0000	1.0000	99.65
6.5	231,998		0.0000	1.0000	99.65
7.5	183,949		0.0000	1.0000	99.65
8.5	156,544		0.0000	1.0000	99.65
9.5	156,544	278	0.0018	0.9982	99.65
10.5	117,116		0.0000	1.0000	99.48
11.5	117,116		0.0000	1.0000	99.48
12.5	117,116		0.0000	1.0000	99.48
13.5	117,116		0.0000	1.0000	99.48
14.5	117,116		0.0000	1.0000	99.48
15.5	116,323		0.0000	1.0000	99.48
16.5	116,323	767	0.0066	0.9934	99.48
17.5	107,077	177	0.0017	0.9983	98.82
18.5	106,900		0.0000	1.0000	98.66
19.5	106,900		0.0000	1.0000	98.66
20.5	104,986		0.0000	1.0000	98.66
21.5	100,260	1,749	0.0174	0.9826	98.66
22.5	97,927		0.0000	1.0000	96.94
23.5	97,927		0.0000	1.0000	96.94
24.5	97,927	1,762	0.0180	0.9820	96.94
25.5	85,386		0.0000	1.0000	95.19
26.5	95,641		0.0000	1.0000	95.19
27.5	95,641		0.0000	1.0000	95.19
28.5	95,641		0.0000	1.0000	95.19
29.5	95,641		0.0000	1.0000	95.19
30.5	95,641		0.0000	1.0000	95.19
31.5	95,641		0.0000	1.0000	95.19
32.5	95,641		0.0000	1.0000	95.19
33.5	90,700		0.0000	1.0000	95.19
34.5	89,767		0.0000	1.0000	95.19
35.5	89,767		0.0000	1.0000	95.19
36.5	89,767		0.0000	1.0000	95.19
37.5	89,767		0.0000	1.0000	95.19
38.5	89,767	201	0.0022	0.9978	95.19

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

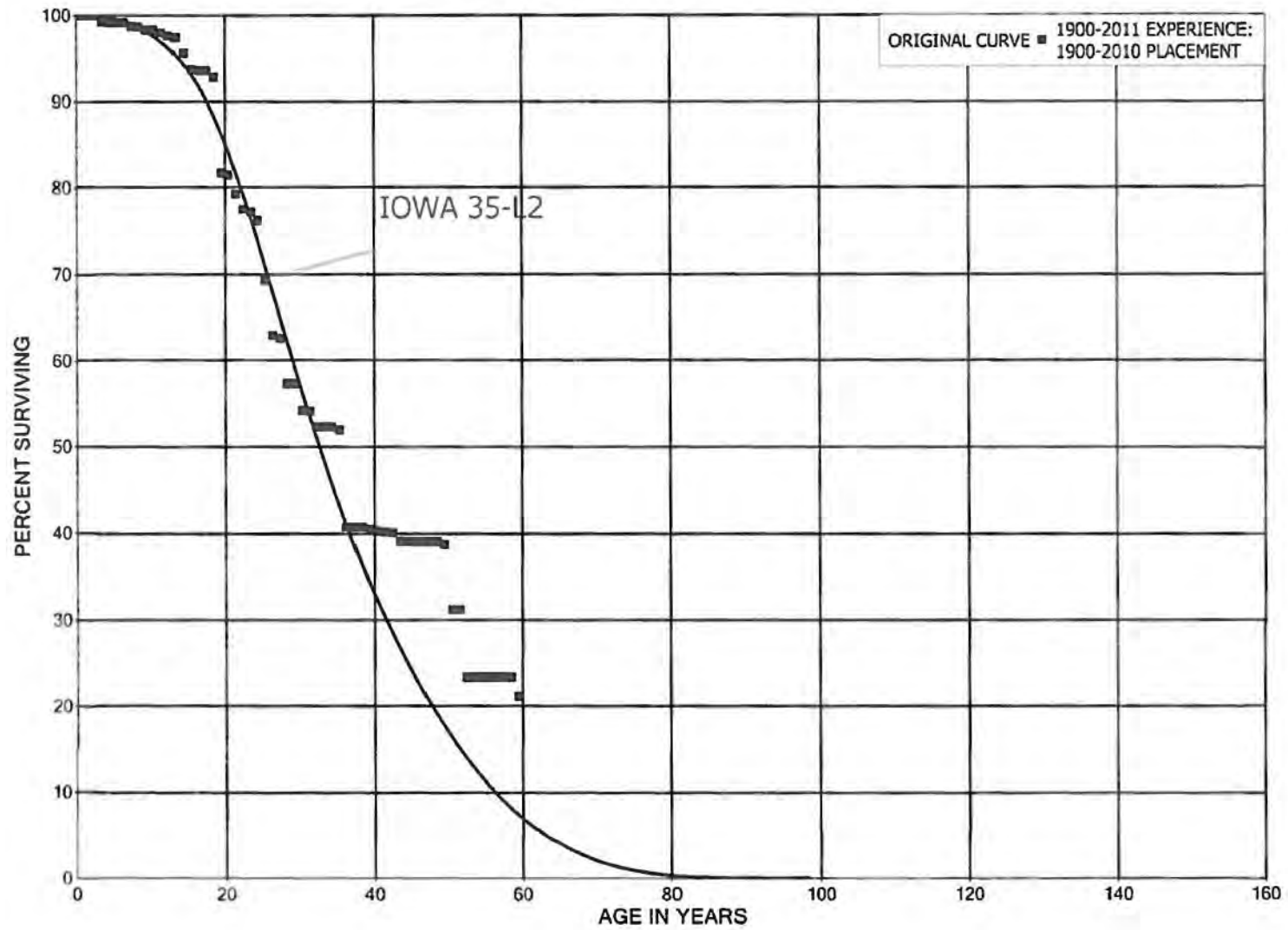
ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2010			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	84,882	5,525	0.0651	0.9349	94.98
40.5	77,826		0.0000	1.0000	88.80
41.5	76,900	906	0.0118	0.9882	88.80
42.5	48,142		0.0000	1.0000	87.75
43.5	48,142		0.0000	1.0000	87.75
44.5	48,142		0.0000	1.0000	87.75
45.5	48,142		0.0000	1.0000	87.75
46.5	36,779		0.0000	1.0000	87.75
47.5	36,779		0.0000	1.0000	87.75
48.5	26,293		0.0000	1.0000	87.75
49.5	25,618		0.0000	1.0000	87.75
50.5	25,618		0.0000	1.0000	87.75
51.5	25,618		0.0000	1.0000	87.75
52.5	25,618		0.0000	1.0000	87.75
53.5	16,094		0.0000	1.0000	87.75
54.5	15,497		0.0000	1.0000	87.75
55.5	15,497		0.0000	1.0000	87.75
56.5	14,716		0.0000	1.0000	87.75
57.5	14,716	10,420	0.7081	0.2919	87.75
58.5	4,296		0.0000	1.0000	25.62
59.5	3,579		0.0000	1.0000	25.62
60.5	3,579		0.0000	1.0000	25.62
61.5					25.62



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,374,703	989	0.0007	0.9993	100.00
0.5	1,373,714		0.0000	1.0000	99.93
1.5	1,321,126		0.0000	1.0000	99.93
2.5	1,332,371	8,326	0.0062	0.9938	99.93
3.5	1,325,736	1,093	0.0008	0.9992	99.30
4.5	1,324,643	982	0.0007	0.9993	99.22
5.5	1,327,088		0.0000	1.0000	99.15
6.5	1,327,088	6,365	0.0048	0.9952	99.15
7.5	1,320,723	996	0.0008	0.9992	98.67
8.5	1,326,273	4,150	0.0031	0.9969	98.60
9.5	1,026,186	142	0.0001	0.9999	98.29
10.5	1,026,044	3,856	0.0038	0.9962	98.28
11.5	1,022,188	3,087	0.0030	0.9970	97.91
12.5	1,019,101	1,904	0.0019	0.9981	97.61
13.5	1,017,198	19,323	0.0190	0.9810	97.43
14.5	997,874	19,291	0.0193	0.9807	95.58
15.5	921,352	1,435	0.0016	0.9984	93.73
16.5	919,917		0.0000	1.0000	93.58
17.5	710,947	5,396	0.0076	0.9924	93.58
18.5	720,512	86,476	0.1200	0.8800	92.87
19.5	620,434	1,282	0.0021	0.9979	81.73
20.5	564,673	15,529	0.0275	0.9725	81.56
21.5	608,085	13,620	0.0224	0.9776	79.32
22.5	587,652	2,489	0.0042	0.9958	77.54
23.5	584,610	7,697	0.0132	0.9868	77.21
24.5	546,260	49,223	0.0901	0.9099	76.19
25.5	498,575	45,635	0.0915	0.9085	69.33
26.5	479,411	2,980	0.0062	0.9938	62.98
27.5	485,467	40,506	0.0834	0.9166	62.59
28.5	439,530		0.0000	1.0000	57.37
29.5	431,563	23,165	0.0537	0.9463	57.37
30.5	408,398	507	0.0012	0.9988	54.29
31.5	407,891	14,728	0.0361	0.9639	54.22
32.5	393,163		0.0000	1.0000	52.26
33.5	398,057	57	0.0001	0.9999	52.26
34.5	397,614	1,929	0.0049	0.9951	52.26
35.5	395,371	85,508	0.2163	0.7837	52.00
36.5	301,339	60	0.0002	0.9998	40.76
37.5	301,279		0.0000	1.0000	40.75
38.5	301,279	1,564	0.0052	0.9948	40.75

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	303,895	2,168	0.0071	0.9929	40.54
40.5	301,727	320	0.0011	0.9989	40.25
41.5	298,824	1,315	0.0044	0.9956	40.20
42.5	292,337	7,114	0.0243	0.9757	40.03
43.5	282,493		0.0000	1.0000	39.05
44.5	281,453		0.0000	1.0000	39.05
45.5	275,262		0.0000	1.0000	39.05
46.5	248,851		0.0000	1.0000	39.05
47.5	245,321	273	0.0011	0.9989	39.05
48.5	245,048	1,650	0.0067	0.9933	39.01
49.5	243,398	47,540	0.1953	0.8047	38.75
50.5	192,585		0.0000	1.0000	31.18
51.5	191,694	48,766	0.2544	0.7456	31.18
52.5	142,868		0.0000	1.0000	23.25
53.5	141,828		0.0000	1.0000	23.25
54.5	139,458		0.0000	1.0000	23.25
55.5	139,458	47	0.0003	0.9997	23.25
56.5	136,564		0.0000	1.0000	23.24
57.5	123,460		0.0000	1.0000	23.24
58.5	118,996	11,129	0.0935	0.9065	23.24
59.5	107,867		0.0000	1.0000	21.07
60.5	89,528		0.0000	1.0000	21.07
61.5	84,865		0.0000	1.0000	21.07
62.5	83,045		0.0000	1.0000	21.07
63.5	83,045		0.0000	1.0000	21.07
64.5	83,045	1,739	0.0209	0.9791	21.07
65.5	81,306	1,449	0.0178	0.9822	20.63
66.5	75,610		0.0000	1.0000	20.26
67.5	75,417		0.0000	1.0000	20.26
68.5	73,923	7,661	0.1036	0.8964	20.26
69.5	68,433		0.0000	1.0000	18.16
70.5	65,312	7,613	0.1166	0.8834	18.16
71.5	57,699		0.0000	1.0000	16.04
72.5	57,699		0.0000	1.0000	16.04
73.5	57,699	87	0.0015	0.9985	16.04
74.5	57,612		0.0000	1.0000	16.02
75.5	57,659	5,467	0.0948	0.9052	16.02
76.5	52,192		0.0000	1.0000	14.50
77.5	52,192		0.0000	1.0000	14.50
78.5	52,192		0.0000	1.0000	14.50

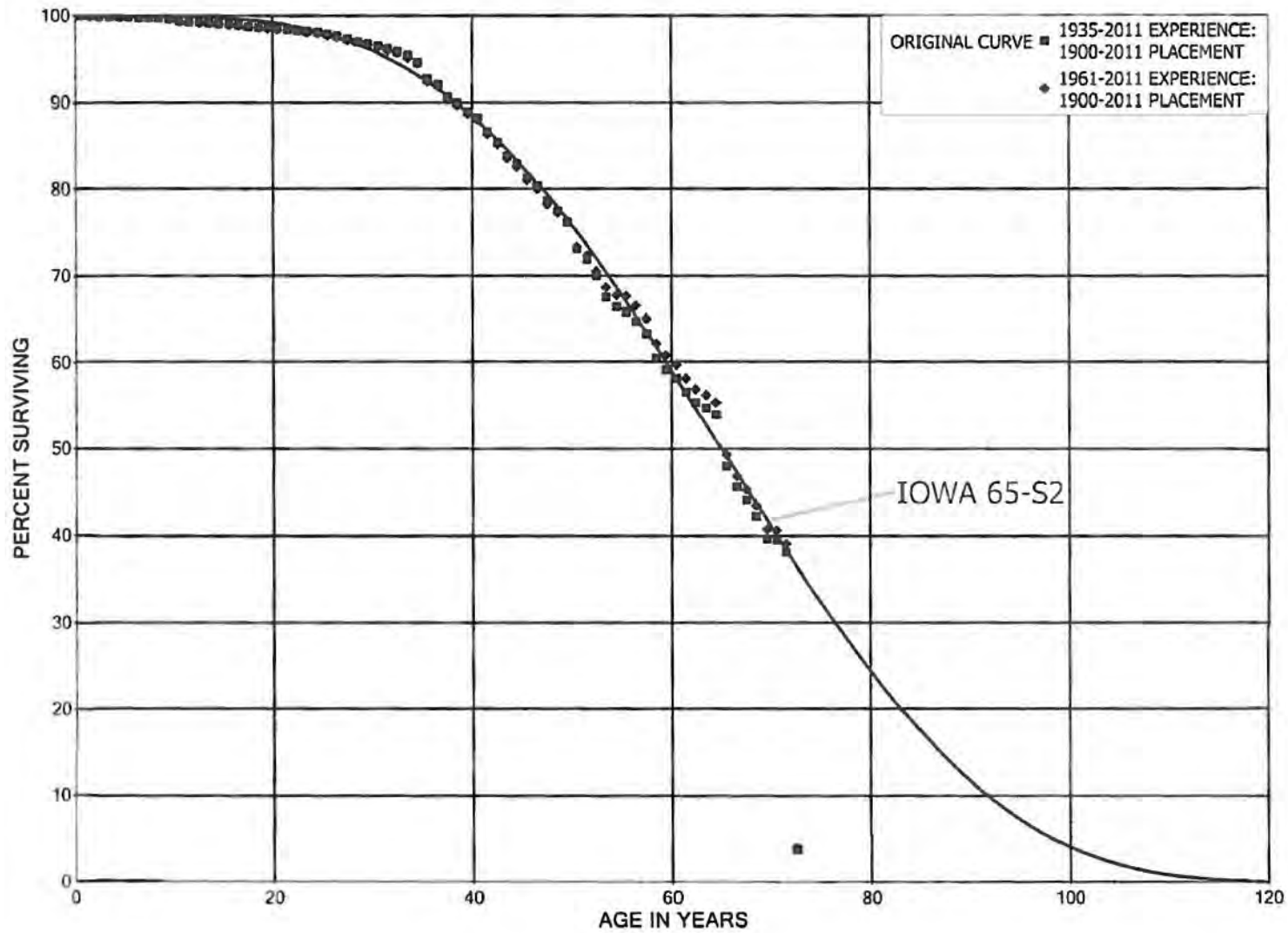
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	52,192	1,254	0.0240	0.9760	14.50
80.5	50,938	439	0.0086	0.9914	14.15
81.5	50,499		0.0000	1.0000	14.03
82.5	49,023		0.0000	1.0000	14.03
83.5	43,888		0.0000	1.0000	14.03
84.5	43,888		0.0000	1.0000	14.03
85.5	38,076		0.0000	1.0000	14.03
86.5	38,076		0.0000	1.0000	14.03
87.5	37,029	5,479	0.1480	0.8520	14.03
88.5	31,550		0.0000	1.0000	11.95
89.5	31,550	990	0.0314	0.9686	11.95
90.5	30,560		0.0000	1.0000	11.58
91.5	29,274	2,857	0.0976	0.9024	11.58
92.5	26,417	1,314	0.0497	0.9503	10.45
93.5	25,103	707	0.0282	0.9718	9.93
94.5	24,396		0.0000	1.0000	9.65
95.5	24,045		0.0000	1.0000	9.65
96.5	23,640		0.0000	1.0000	9.65
97.5	5,710		0.0000	1.0000	9.65
98.5	5,710		0.0000	1.0000	9.65
99.5	5,710		0.0000	1.0000	9.65
100.5	4,918		0.0000	1.0000	9.65
101.5	4,918		0.0000	1.0000	9.65
102.5	4,918		0.0000	1.0000	9.65
103.5	4,918		0.0000	1.0000	9.65
104.5	4,918		0.0000	1.0000	9.65
105.5					9.65

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 376 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	335,209,820	268,419	0.0008	0.9992	100.00
0.5	328,476,093	83,528	0.0003	0.9997	99.92
1.5	322,253,382	42,627	0.0001	0.9999	99.89
2.5	295,304,347	131,485	0.0004	0.9996	99.88
3.5	284,752,830	76,006	0.0003	0.9997	99.84
4.5	272,253,791	38,387	0.0001	0.9999	99.81
5.5	264,860,377	109,328	0.0004	0.9996	99.80
6.5	253,602,030	85,652	0.0003	0.9997	99.75
7.5	243,477,171	43,761	0.0002	0.9998	99.72
8.5	221,896,626	89,931	0.0004	0.9996	99.70
9.5	202,494,099	551,744	0.0027	0.9973	99.66
10.5	190,899,966	134,878	0.0007	0.9993	99.39
11.5	179,336,526	160,525	0.0009	0.9991	99.32
12.5	163,436,438	140,248	0.0009	0.9991	99.23
13.5	153,311,934	117,970	0.0008	0.9992	99.15
14.5	145,358,096	88,269	0.0006	0.9994	99.07
15.5	133,377,719	143,935	0.0011	0.9989	99.01
16.5	118,606,638	162,006	0.0014	0.9986	98.90
17.5	110,755,511	136,840	0.0012	0.9988	98.77
18.5	102,722,504	87,015	0.0008	0.9992	98.65
19.5	97,878,116	83,925	0.0009	0.9991	98.56
20.5	90,637,352	70,053	0.0008	0.9992	98.48
21.5	85,804,979	92,715	0.0011	0.9989	98.40
22.5	81,304,188	95,790	0.0012	0.9988	98.30
23.5	79,075,081	120,061	0.0015	0.9985	98.18
24.5	71,998,384	131,998	0.0018	0.9982	98.03
25.5	66,191,194	155,693	0.0024	0.9976	97.85
26.5	64,236,494	231,197	0.0036	0.9964	97.62
27.5	61,619,116	168,432	0.0027	0.9973	97.27
28.5	59,302,592	148,563	0.0025	0.9975	97.00
29.5	56,019,014	162,191	0.0029	0.9971	96.76
30.5	53,142,877	187,441	0.0035	0.9965	96.48
31.5	51,647,017	154,576	0.0030	0.9970	96.14
32.5	50,227,944	249,723	0.0050	0.9950	95.85
33.5	49,665,852	369,395	0.0074	0.9926	95.38
34.5	48,583,029	1,015,836	0.0209	0.9791	94.67
35.5	47,007,294	290,627	0.0062	0.9938	92.69
36.5	45,751,383	757,671	0.0166	0.9834	92.11
37.5	43,888,540	281,355	0.0064	0.9936	90.59
38.5	41,529,099	464,207	0.0112	0.9888	90.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,593,665	288,789	0.0079	0.9921	89.00
40.5	34,268,421	667,978	0.0195	0.9805	88.30
41.5	31,977,905	448,339	0.0140	0.9860	86.58
42.5	29,959,087	536,534	0.0179	0.9821	85.36
43.5	27,113,575	301,304	0.0111	0.9889	83.84
44.5	25,703,021	463,886	0.0180	0.9820	82.90
45.5	22,625,682	289,468	0.0128	0.9872	81.41
46.5	20,944,084	440,769	0.0210	0.9790	80.37
47.5	18,870,513	283,093	0.0150	0.9850	78.68
48.5	16,811,446	275,027	0.0164	0.9836	77.49
49.5	15,557,259	640,786	0.0412	0.9588	76.23
50.5	13,551,044	241,617	0.0178	0.9822	73.09
51.5	12,014,470	317,027	0.0264	0.9736	71.78
52.5	10,775,987	362,570	0.0336	0.9664	69.89
53.5	8,953,932	149,317	0.0167	0.9833	67.54
54.5	7,750,975	66,005	0.0085	0.9915	66.41
55.5	6,011,420	101,640	0.0169	0.9831	65.85
56.5	4,803,809	105,852	0.0220	0.9780	64.73
57.5	3,551,835	154,819	0.0436	0.9564	63.31
58.5	3,270,807	72,274	0.0221	0.9779	60.55
59.5	2,878,872	50,700	0.0176	0.9824	59.21
60.5	2,597,178	68,697	0.0265	0.9735	58.17
61.5	2,510,267	53,398	0.0213	0.9787	56.63
62.5	2,277,100	27,008	0.0119	0.9881	55.42
63.5	2,239,012	33,934	0.0152	0.9848	54.77
64.5	2,131,651	235,545	0.1105	0.8895	53.94
65.5	1,775,053	88,652	0.0499	0.9501	47.98
66.5	1,678,322	54,102	0.0322	0.9678	45.58
67.5	1,615,034	69,944	0.0433	0.9567	44.11
68.5	1,526,288	93,944	0.0616	0.9384	42.20
69.5	1,424,863	2,826	0.0020	0.9980	39.60
70.5	1,422,037	53,628	0.0377	0.9623	39.52
71.5	1,368,409	1,233,226	0.9012	0.0988	38.03
72.5	135,183	5,506	0.0407	0.9593	3.76
73.5	129,677	42,880	0.3307	0.6693	3.60
74.5	86,796	8,062	0.0929	0.9071	2.41
75.5	78,735	3,590	0.0456	0.9544	2.19
76.5	75,144	2,152	0.0286	0.9714	2.09
77.5	72,992	3,025	0.0414	0.9586	2.03
78.5	69,967	856	0.0122	0.9878	1.94

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1935-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	69,111	1,443	0.0209	0.9791	1.92	
80.5	67,669	4,082	0.0603	0.9397	1.88	
81.5	63,586	494	0.0078	0.9922	1.77	
82.5	63,093	5,009	0.0794	0.9206	1.75	
83.5	58,084	32,519	0.5599	0.4401	1.61	
84.5	25,565	852	0.0333	0.9667	0.71	
85.5	24,714	2,105	0.0852	0.9148	0.69	
86.5	22,609	1,264	0.0559	0.9441	0.63	
87.5	21,344	1,669	0.0782	0.9218	0.59	
88.5	19,676	484	0.0246	0.9754	0.55	
89.5	19,192	960	0.0500	0.9500	0.53	
90.5	18,232	2,578	0.1414	0.8586	0.51	
91.5	15,654	458	0.0293	0.9707	0.44	
92.5	15,196	3,010	0.1981	0.8019	0.42	
93.5	12,186	10,347	0.8491	0.1509	0.34	
94.5	1,839	136	0.0740	0.9260	0.05	
95.5	1,703	314	0.1841	0.8159	0.05	
96.5	1,390	53	0.0381	0.9619	0.04	
97.5	1,337	530	0.3964	0.6036	0.04	
98.5	807	807	1.0000		0.02	
99.5						



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	319,382,770	268,419	0.0008	0.9992	100.00
0.5	312,337,512	83,528	0.0003	0.9997	99.92
1.5	307,414,293	42,627	0.0001	0.9999	99.89
2.5	282,226,130	131,485	0.0005	0.9995	99.88
3.5	273,226,407	76,006	0.0003	0.9997	99.83
4.5	262,802,742	38,387	0.0001	0.9999	99.80
5.5	256,800,768	109,328	0.0004	0.9996	99.79
6.5	247,006,350	85,652	0.0003	0.9997	99.74
7.5	237,442,543	43,761	0.0002	0.9998	99.71
8.5	216,284,010	89,931	0.0004	0.9996	99.69
9.5	196,512,755	551,744	0.0028	0.9972	99.65
10.5	185,539,925	134,878	0.0007	0.9993	99.37
11.5	174,228,756	155,574	0.0009	0.9991	99.30
12.5	158,539,281	140,248	0.0009	0.9991	99.21
13.5	148,534,957	117,970	0.0008	0.9992	99.12
14.5	140,765,097	88,269	0.0006	0.9994	99.04
15.5	129,553,613	143,935	0.0011	0.9989	98.98
16.5	114,797,523	162,006	0.0014	0.9986	98.87
17.5	106,978,714	136,840	0.0013	0.9987	98.73
18.5	99,032,874	87,015	0.0009	0.9991	98.60
19.5	93,934,601	83,925	0.0009	0.9991	98.52
20.5	86,861,105	70,053	0.0008	0.9992	98.43
21.5	82,105,569	92,715	0.0011	0.9989	98.35
22.5	77,665,351	95,790	0.0012	0.9988	98.24
23.5	75,495,952	120,061	0.0016	0.9984	98.12
24.5	68,450,250	131,998	0.0019	0.9981	97.96
25.5	64,629,497	155,693	0.0024	0.9976	97.77
26.5	62,674,796	231,197	0.0037	0.9963	97.54
27.5	60,057,418	168,432	0.0028	0.9972	97.18
28.5	57,740,894	148,563	0.0026	0.9974	96.91
29.5	53,794,991	162,191	0.0030	0.9970	96.66
30.5	50,918,854	187,441	0.0037	0.9963	96.36
31.5	49,422,995	154,576	0.0031	0.9969	96.01
32.5	48,003,921	249,723	0.0052	0.9948	95.71
33.5	47,441,830	369,395	0.0078	0.9922	95.21
34.5	46,139,998	1,009,225	0.0219	0.9781	94.47
35.5	45,712,291	284,686	0.0062	0.9938	92.40
36.5	44,462,321	744,450	0.0167	0.9833	91.83
37.5	42,612,699	267,207	0.0063	0.9937	90.29
38.5	40,267,406	457,603	0.0114	0.9886	89.72

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,338,575	233,546	0.0066	0.9934	88.71
40.5	33,068,575	656,644	0.0199	0.9801	88.12
41.5	30,789,393	440,175	0.0143	0.9857	86.37
42.5	28,778,739	526,472	0.0183	0.9817	85.13
43.5	25,943,289	299,634	0.0115	0.9885	83.58
44.5	24,534,405	462,942	0.0189	0.9811	82.61
45.5	21,878,290	281,273	0.0129	0.9871	81.05
46.5	20,204,887	440,769	0.0218	0.9782	80.01
47.5	18,131,316	233,104	0.0129	0.9871	78.27
48.5	16,122,238	209,960	0.0130	0.9870	77.26
49.5	14,933,117	577,332	0.0387	0.9613	76.25
50.5	12,990,357	179,679	0.0138	0.9862	73.31
51.5	11,515,721	281,653	0.0245	0.9755	72.29
52.5	10,312,612	281,531	0.0273	0.9727	70.52
53.5	8,571,595	109,302	0.0128	0.9872	68.60
54.5	7,408,653	9,056	0.0012	0.9988	67.72
55.5	6,008,415	101,640	0.0169	0.9831	67.64
56.5	4,800,804	105,852	0.0220	0.9780	66.50
57.5	3,548,830	154,819	0.0436	0.9564	65.03
58.5	3,267,802	72,274	0.0221	0.9779	62.19
59.5	2,875,867	50,700	0.0176	0.9824	60.82
60.5	2,597,178	68,697	0.0265	0.9735	59.75
61.5	2,510,267	53,398	0.0213	0.9787	58.16
62.5	2,277,100	27,008	0.0119	0.9881	56.93
63.5	2,239,012	33,934	0.0152	0.9848	56.25
64.5	2,131,651	235,545	0.1105	0.8895	55.40
65.5	1,775,053	88,652	0.0499	0.9501	49.28
66.5	1,678,322	54,102	0.0322	0.9678	46.82
67.5	1,615,034	69,944	0.0433	0.9567	45.31
68.5	1,526,288	93,944	0.0616	0.9384	43.35
69.5	1,424,863	2,826	0.0020	0.9980	40.68
70.5	1,422,037	53,628	0.0377	0.9623	40.60
71.5	1,368,409	1,233,226	0.9012	0.0988	39.07
72.5	135,183	5,506	0.0407	0.9593	3.86
73.5	129,677	42,880	0.3307	0.6693	3.70
74.5	86,796	8,062	0.0929	0.9071	2.48
75.5	78,735	3,590	0.0456	0.9544	2.25
76.5	75,144	2,152	0.0286	0.9714	2.15
77.5	72,992	3,025	0.0414	0.9586	2.08
78.5	69,967	856	0.0122	0.9878	2.00

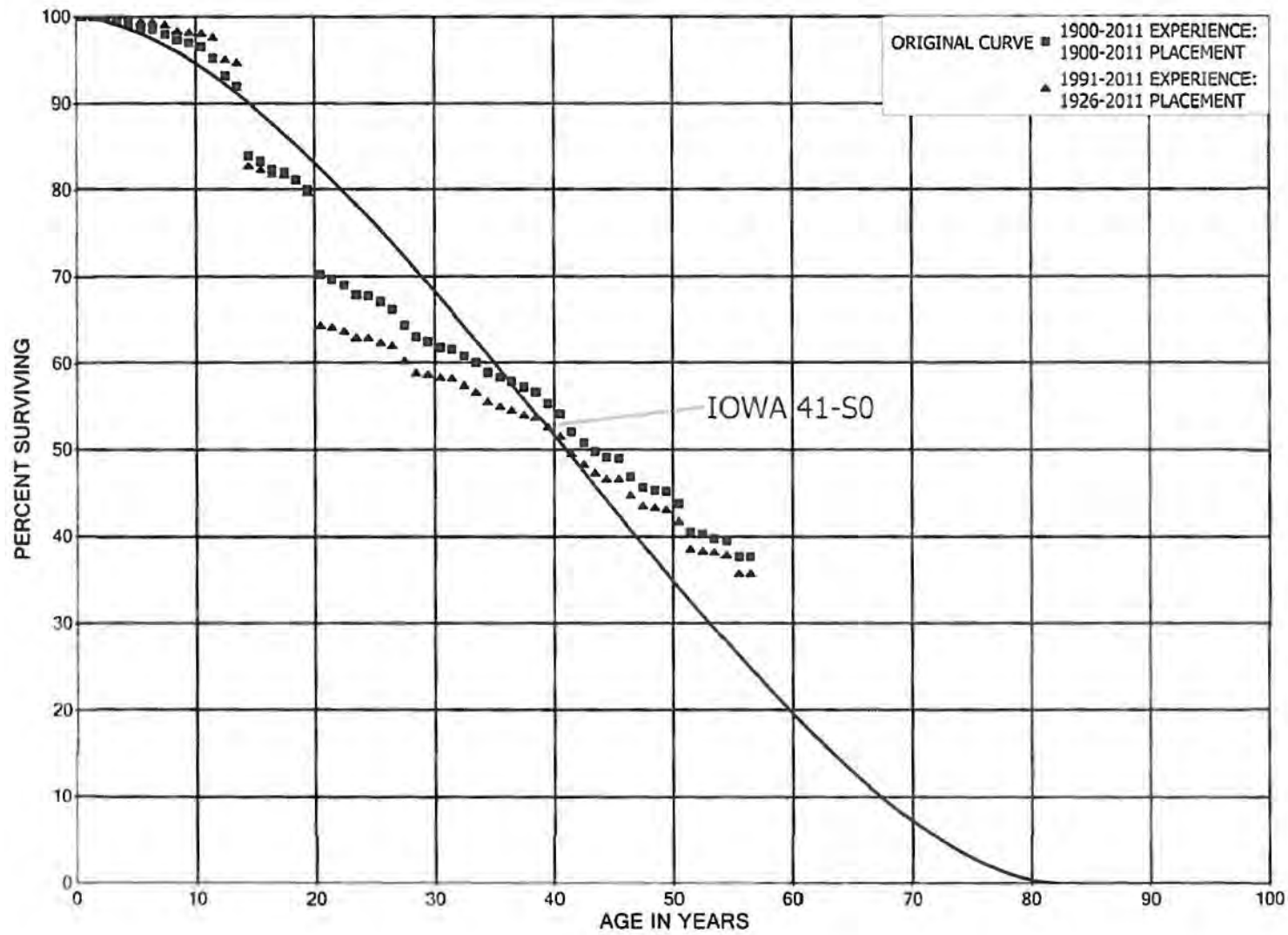
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	69,111	1,443	0.0209	0.9791	1.97	
80.5	67,669	4,082	0.0603	0.9397	1.93	
81.5	63,586	494	0.0078	0.9922	1.82	
82.5	63,093	5,009	0.0794	0.9206	1.80	
83.5	58,084	32,519	0.5599	0.4401	1.66	
84.5	25,565	852	0.0333	0.9667	0.73	
85.5	24,714	2,105	0.0852	0.9148	0.71	
86.5	22,609	1,264	0.0559	0.9441	0.65	
87.5	21,344	1,669	0.0782	0.9218	0.61	
88.5	19,676	484	0.0246	0.9754	0.56	
89.5	19,192	960	0.0500	0.9500	0.55	
90.5	18,232	2,578	0.1414	0.8586	0.52	
91.5	15,654	458	0.0293	0.9707	0.45	
92.5	15,196	3,010	0.1981	0.8019	0.43	
93.5	12,186	10,347	0.8491	0.1509	0.35	
94.5	1,839	136	0.0740	0.9260	0.05	
95.5	1,703	314	0.1841	0.8159	0.05	
96.5	1,390	53	0.0381	0.9619	0.04	
97.5	1,337	530	0.3964	0.6036	0.04	
98.5	807	807	1.0000		0.02	
99.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,860,610	740	0.0001	0.9999	100.00
0.5	11,800,747	7,808	0.0007	0.9993	99.99
1.5	10,709,767	11,747	0.0011	0.9989	99.93
2.5	9,742,787	27,938	0.0029	0.9971	99.82
3.5	9,514,152	30,167	0.0032	0.9968	99.53
4.5	9,316,387	53,823	0.0058	0.9942	99.22
5.5	8,933,477	17,186	0.0019	0.9981	98.64
6.5	8,101,919	38,111	0.0047	0.9953	98.45
7.5	7,332,477	52,467	0.0072	0.9928	97.99
8.5	5,212,160	18,663	0.0036	0.9964	97.29
9.5	5,096,175	23,508	0.0046	0.9954	96.94
10.5	4,932,539	67,770	0.0137	0.9863	96.49
11.5	4,199,857	86,187	0.0205	0.9795	95.17
12.5	4,090,021	56,875	0.0139	0.9861	93.22
13.5	3,744,785	325,575	0.0869	0.9131	91.92
14.5	3,274,262	23,248	0.0071	0.9929	83.93
15.5	3,185,996	35,445	0.0111	0.9889	83.33
16.5	3,065,123	14,474	0.0047	0.9953	82.40
17.5	3,063,659	29,721	0.0097	0.9903	82.02
18.5	2,958,834	42,450	0.0143	0.9857	81.22
19.5	2,904,657	359,577	0.1238	0.8762	80.05
20.5	2,487,566	17,838	0.0072	0.9928	70.14
21.5	2,387,546	23,044	0.0097	0.9903	69.64
22.5	2,248,848	36,559	0.0163	0.9837	68.97
23.5	2,221,890	5,252	0.0024	0.9976	67.85
24.5	2,079,330	17,465	0.0084	0.9916	67.69
25.5	1,603,847	23,212	0.0145	0.9855	67.12
26.5	1,540,261	41,097	0.0267	0.9733	66.15
27.5	1,510,387	30,915	0.0205	0.9795	64.38
28.5	1,388,890	12,845	0.0092	0.9908	63.07
29.5	1,332,939	14,386	0.0108	0.9892	62.48
30.5	1,290,440	5,070	0.0039	0.9961	61.81
31.5	1,253,930	15,722	0.0125	0.9875	61.56
32.5	1,205,664	15,043	0.0125	0.9875	60.79
33.5	1,180,740	21,459	0.0182	0.9818	60.03
34.5	1,166,582	11,352	0.0097	0.9903	58.94
35.5	1,106,948	7,782	0.0070	0.9930	58.37
36.5	1,087,870	13,535	0.0124	0.9876	57.96
37.5	1,027,496	9,209	0.0090	0.9910	57.24
38.5	964,217	22,004	0.0228	0.9772	56.73

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	916,382	21,526	0.0235	0.9765	55.43
40.5	855,687	32,217	0.0377	0.9623	54.13
41.5	733,881	18,658	0.0254	0.9746	52.09
42.5	675,443	13,712	0.0203	0.9797	50.77
43.5	573,201	7,752	0.0135	0.9865	49.74
44.5	511,275	646	0.0013	0.9987	49.06
45.5	457,410	20,024	0.0438	0.9562	49.00
46.5	414,107	11,368	0.0275	0.9725	46.86
47.5	365,550	2,105	0.0058	0.9942	45.57
48.5	349,743	1,318	0.0038	0.9962	45.31
49.5	329,276	10,676	0.0324	0.9676	45.14
50.5	270,981	19,951	0.0736	0.9264	43.67
51.5	205,529	1,156	0.0056	0.9944	40.46
52.5	191,006	2,144	0.0112	0.9888	40.23
53.5	151,205	889	0.0059	0.9941	39.78
54.5	109,384	5,396	0.0493	0.9507	39.54
55.5	61,117		0.0000	1.0000	37.59
56.5	29,916	990	0.0331	0.9669	37.59
57.5	15,966	290	0.0182	0.9818	36.35
58.5	15,676	53	0.0034	0.9966	35.69
59.5	15,623	3,895	0.2493	0.7507	35.57
60.5	11,728		0.0000	1.0000	26.70
61.5	11,728	212	0.0181	0.9819	26.70
62.5	11,516	418	0.0363	0.9637	26.22
63.5	11,098	822	0.0741	0.9259	25.27
64.5	10,276	1,213	0.1180	0.8820	23.40
65.5	9,063	1,066	0.1176	0.8824	20.63
66.5	7,997	37	0.0046	0.9954	18.21
67.5	7,960	106	0.0133	0.9867	18.12
68.5	7,854		0.0000	1.0000	17.88
69.5	7,854		0.0000	1.0000	17.88
70.5	7,854	332	0.0423	0.9577	17.88
71.5	7,522	529	0.0703	0.9297	17.13
72.5	6,993	106	0.0152	0.9848	15.92
73.5	6,887	105	0.0152	0.9848	15.68
74.5	6,782	196	0.0289	0.9711	15.44
75.5	6,586		0.0000	1.0000	14.99
76.5	6,586	4,608	0.6997	0.3003	14.99
77.5	1,978		0.0000	1.0000	4.50
78.5	1,978		0.0000	1.0000	4.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,978		0.0000	1.0000	4.50
80.5	1,978		0.0000	1.0000	4.50
81.5	1,978		0.0000	1.0000	4.50
82.5	1,978		0.0000	1.0000	4.50
83.5	1,978		0.0000	1.0000	4.50
84.5	1,978		0.0000	1.0000	4.50
85.5	1,978		0.0000	1.0000	4.50
86.5	1,978		0.0000	1.0000	4.50
87.5	1,978		0.0000	1.0000	4.50
88.5	1,978		0.0000	1.0000	4.50
89.5	2,968	2,613	0.8804	0.1196	4.50
90.5	355	355	1.0000		0.54
91.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2011			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,785,371		0.0000	1.0000	100.00
0.5	8,870,074		0.0000	1.0000	100.00
1.5	7,715,247	7,489	0.0010	0.9990	100.00
2.5	6,721,845	2,125	0.0003	0.9997	99.90
3.5	6,623,833		0.0000	1.0000	99.87
4.5	7,264,264	38,772	0.0053	0.9947	99.87
5.5	6,962,773	4,467	0.0006	0.9994	99.34
6.5	6,183,071	21,891	0.0035	0.9965	99.27
7.5	5,485,921	43,042	0.0078	0.9922	98.92
8.5	3,420,210	4,250	0.0012	0.9988	98.15
9.5	3,342,808	1,849	0.0006	0.9994	98.03
10.5	3,232,465	13,978	0.0043	0.9957	97.97
11.5	2,593,608	70,073	0.0270	0.9730	97.55
12.5	2,505,652	9,168	0.0037	0.9963	94.91
13.5	2,250,130	281,567	0.1251	0.8749	94.56
14.5	1,843,651	9,636	0.0052	0.9948	82.73
15.5	1,783,989	11,447	0.0064	0.9936	82.30
16.5	1,699,452	2,119	0.0012	0.9988	81.77
17.5	1,824,222	16,787	0.0092	0.9908	81.67
18.5	1,805,464	28,530	0.0158	0.9842	80.92
19.5	1,825,308	351,056	0.1923	0.8077	79.64
20.5	1,502,996	5,075	0.0034	0.9966	64.32
21.5	1,492,716	10,457	0.0070	0.9930	64.10
22.5	1,434,044	17,985	0.0125	0.9875	63.66
23.5	1,481,316	898	0.0006	0.9994	62.86
24.5	1,430,333	12,135	0.0085	0.9915	62.82
25.5	999,664	4,642	0.0046	0.9954	62.29
26.5	969,350	28,906	0.0298	0.9702	62.00
27.5	1,011,497	22,104	0.0219	0.9781	60.15
28.5	923,268	4,173	0.0045	0.9955	58.83
29.5	927,859	3,810	0.0041	0.9959	58.57
30.5	973,817	3,380	0.0035	0.9965	58.33
31.5	953,090	11,413	0.0120	0.9880	58.13
32.5	945,657	14,218	0.0150	0.9850	57.43
33.5	962,752	17,697	0.0184	0.9816	56.57
34.5	986,500	10,602	0.0107	0.9893	55.53
35.5	958,450	6,906	0.0072	0.9928	54.93
36.5	991,840	11,673	0.0118	0.9882	54.53
37.5	944,971	4,753	0.0050	0.9950	53.89
38.5	891,175	18,019	0.0202	0.9798	53.62



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2011			EXPERIENCE BAND 1991-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	856,483	19,396	0.0226	0.9774	52.54	
40.5	812,436	31,409	0.0387	0.9613	51.35	
41.5	701,523	17,634	0.0251	0.9749	49.36	
42.5	644,343	13,087	0.0203	0.9797	48.12	
43.5	542,760	7,490	0.0138	0.9862	47.14	
44.5	482,641	434	0.0009	0.9991	46.49	
45.5	434,399	16,715	0.0385	0.9615	46.45	
46.5	394,405	11,241	0.0285	0.9715	44.66	
47.5	346,009	2,105	0.0061	0.9939	43.39	
48.5	330,202	912	0.0028	0.9972	43.13	
49.5	310,370	9,797	0.0316	0.9684	43.01	
50.5	252,954	19,951	0.0789	0.9211	41.65	
51.5	187,531	783	0.0042	0.9958	38.36	
52.5	173,381	802	0.0046	0.9954	38.20	
53.5	134,922	889	0.0066	0.9934	38.03	
54.5	93,101	5,271	0.0566	0.9434	37.78	
55.5	44,959		0.0000	1.0000	35.64	
56.5	13,758	798	0.0580	0.9420	35.64	
57.5					33.57	
58.5						
59.5						
60.5						
61.5	304		0.0000			
62.5	1,073	304	0.2833			
63.5	769	769	1.0000			
64.5	1,971	1,213	0.6154			
65.5	1,066	1,066	1.0000			
66.5	37	37	1.0000			
67.5						
68.5						
69.5						
70.5	18	18	1.0000			
71.5						
72.5						
73.5						
74.5	196	196	1.0000			
75.5						
76.5	4,608	4,608	1.0000			
77.5						
78.5						

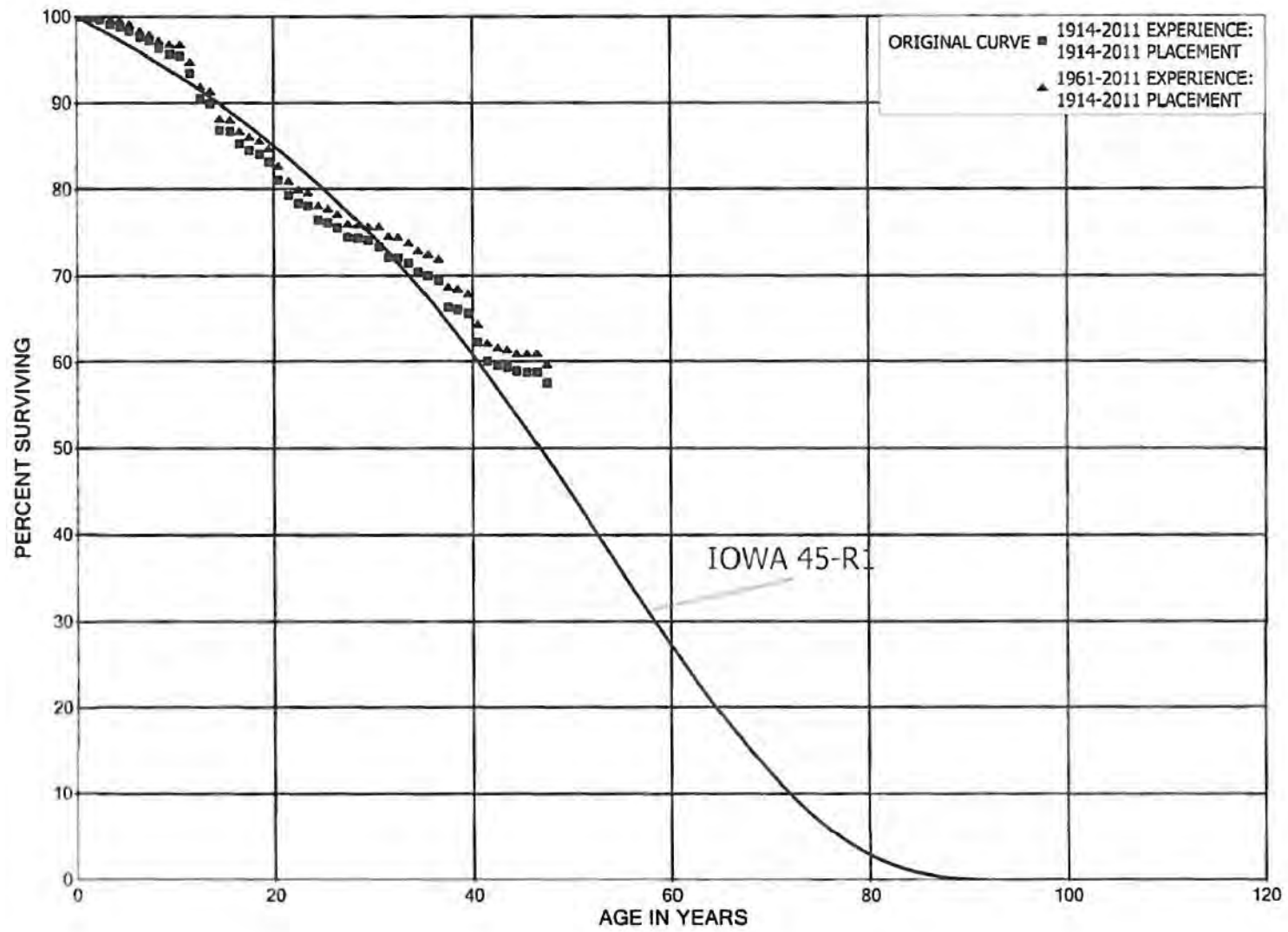
LOUISVILLE GAS AND ELECTRIC COMPANY  
 GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2011			EXPERIENCE BAND 1991-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5	355	355	1.0000		
91.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2011			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,101,778	2,402	0.0005	0.9995	100.00
0.5	4,829,776	7,713	0.0016	0.9984	99.95
1.5	4,664,076	9,126	0.0020	0.9980	99.79
2.5	4,549,119	26,612	0.0058	0.9942	99.60
3.5	4,566,056	11,932	0.0026	0.9974	99.02
4.5	4,534,218	19,314	0.0043	0.9957	98.76
5.5	4,444,666	31,148	0.0070	0.9930	98.34
6.5	4,314,641	20,740	0.0048	0.9952	97.65
7.5	4,147,217	35,800	0.0086	0.9914	97.18
8.5	3,472,106	25,931	0.0075	0.9925	96.34
9.5	3,437,565	6,476	0.0019	0.9981	95.62
10.5	2,752,871	59,038	0.0214	0.9786	95.44
11.5	2,594,861	80,919	0.0312	0.9688	93.39
12.5	2,461,589	14,410	0.0059	0.9941	90.48
13.5	1,870,106	65,483	0.0350	0.9650	89.95
14.5	1,776,359	2,278	0.0013	0.9987	86.80
15.5	1,772,398	28,529	0.0161	0.9839	86.69
16.5	1,730,220	16,431	0.0095	0.9905	85.29
17.5	1,734,631	8,176	0.0047	0.9953	84.48
18.5	1,711,870	19,527	0.0114	0.9886	84.09
19.5	1,523,608	37,851	0.0248	0.9752	83.13
20.5	1,079,833	23,523	0.0218	0.9782	81.06
21.5	1,185,805	14,171	0.0120	0.9880	79.30
22.5	987,312	4,186	0.0042	0.9958	78.35
23.5	1,004,249	20,320	0.0202	0.9798	78.02
24.5	1,009,923	4,520	0.0045	0.9955	76.44
25.5	937,279	7,415	0.0079	0.9921	76.10
26.5	958,944	13,448	0.0140	0.9860	75.49
27.5	919,276	2,093	0.0023	0.9977	74.43
28.5	906,529	2,135	0.0024	0.9976	74.26
29.5	757,661	8,121	0.0107	0.9893	74.09
30.5	749,540	12,622	0.0168	0.9832	73.30
31.5	736,655	1,065	0.0014	0.9986	72.06
32.5	729,089	6,203	0.0085	0.9915	71.96
33.5	718,657	9,504	0.0132	0.9868	71.35
34.5	697,868	4,305	0.0062	0.9938	70.40
35.5	684,839	5,368	0.0078	0.9922	69.97
36.5	666,528	29,606	0.0444	0.9556	69.42
37.5	616,080	2,198	0.0036	0.9964	66.34
38.5	613,788	4,878	0.0079	0.9921	66.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2011			EXPERIENCE BAND 1914-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	601,072	30,325	0.0505	0.9495	65.57	
40.5	561,526	19,914	0.0355	0.9645	62.27	
41.5	419,325	3,309	0.0079	0.9921	60.06	
42.5	357,937	1,322	0.0037	0.9963	59.58	
43.5	321,122	2,201	0.0069	0.9931	59.36	
44.5	283,013	815	0.0029	0.9971	58.96	
45.5	263,904		0.0000	1.0000	58.79	
46.5	204,703	4,212	0.0206	0.9794	58.79	
47.5	193,814	735	0.0038	0.9962	57.58	
48.5	116,636	157	0.0013	0.9987	57.36	
49.5	104,077	62	0.0006	0.9994	57.28	
50.5	102,363		0.0000	1.0000	57.25	
51.5	75,827		0.0000	1.0000	57.25	
52.5	75,827	870	0.0115	0.9885	57.25	
53.5	14,303	100	0.0070	0.9930	56.59	
54.5	12,042		0.0000	1.0000	56.19	
55.5	5,721	673	0.1176	0.8824	56.19	
56.5	5,049	70	0.0139	0.9861	49.59	
57.5	4,414		0.0000	1.0000	48.90	
58.5	1,149		0.0000	1.0000	48.90	
59.5	1,149		0.0000	1.0000	48.90	
60.5	1,149	42	0.0366	0.9634	48.90	
61.5					47.11	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,689,653		0.0000	1.0000	100.00
0.5	4,465,207	4,280	0.0010	0.9990	100.00
1.5	4,306,836	303	0.0001	0.9999	99.90
2.5	4,286,016	15,598	0.0036	0.9964	99.90
3.5	4,332,731	8,084	0.0019	0.9981	99.53
4.5	4,320,057	19,314	0.0045	0.9955	99.35
5.5	4,230,505	30,921	0.0073	0.9927	98.90
6.5	4,103,980	17,628	0.0043	0.9957	98.18
7.5	3,976,662	29,515	0.0074	0.9926	97.76
8.5	3,343,734	13,509	0.0040	0.9960	97.03
9.5	3,340,004	1,192	0.0004	0.9996	96.64
10.5	2,713,395	55,902	0.0206	0.9794	96.61
11.5	2,558,888	78,335	0.0306	0.9694	94.62
12.5	2,428,200	14,410	0.0059	0.9941	91.72
13.5	1,836,944	63,068	0.0343	0.9657	91.18
14.5	1,745,612	753	0.0004	0.9996	88.05
15.5	1,752,711	27,269	0.0156	0.9844	88.01
16.5	1,711,793	13,497	0.0079	0.9921	86.64
17.5	1,719,138	8,176	0.0048	0.9952	85.96
18.5	1,696,377	18,727	0.0110	0.9890	85.55
19.5	1,508,915	35,450	0.0235	0.9765	84.60
20.5	1,067,541	23,193	0.0217	0.9783	82.61
21.5	1,173,843	14,171	0.0121	0.9879	80.82
22.5	975,350	4,186	0.0043	0.9957	79.84
23.5	992,287	19,653	0.0198	0.9802	79.50
24.5	998,628	4,520	0.0045	0.9955	77.93
25.5	925,984	7,415	0.0080	0.9920	77.57
26.5	947,649	13,448	0.0142	0.9858	76.95
27.5	907,981	2,090	0.0023	0.9977	75.86
28.5	895,237	1,577	0.0018	0.9982	75.69
29.5	746,927	561	0.0008	0.9992	75.55
30.5	746,366	10,742	0.0144	0.9856	75.50
31.5	735,361	1,065	0.0014	0.9986	74.41
32.5	727,795	6,203	0.0085	0.9915	74.30
33.5	717,363	9,504	0.0132	0.9868	73.67
34.5	696,574	4,305	0.0062	0.9938	72.69
35.5	683,545	5,046	0.0074	0.9926	72.24
36.5	665,556	29,606	0.0445	0.9555	71.71
37.5	615,108	2,198	0.0036	0.9964	68.52
38.5	612,816	4,878	0.0080	0.9920	68.27

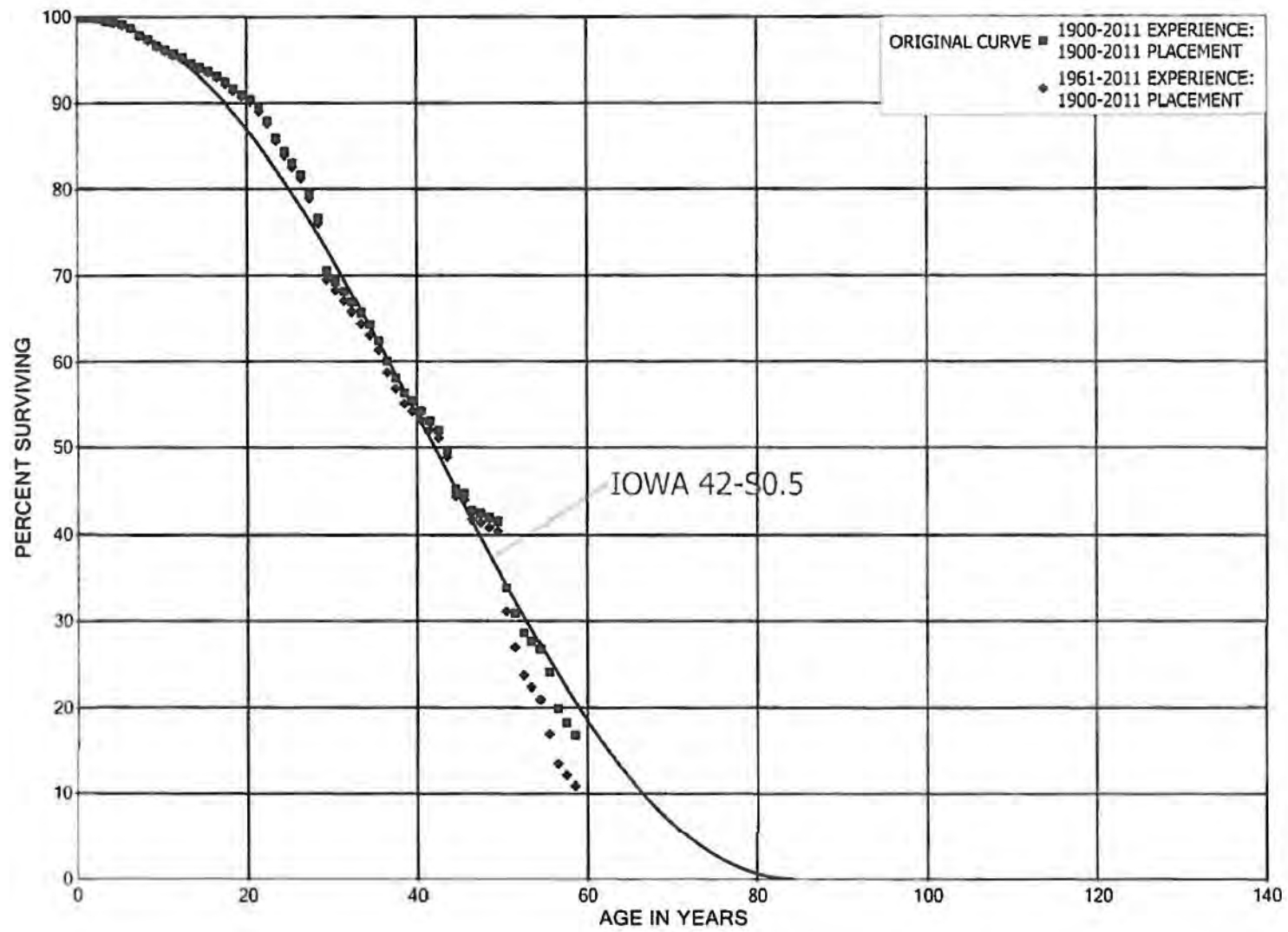
LOUISVILLE GAS AND ELECTRIC COMPANY  
 GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	600,100	30,325	0.0505	0.9495	67.73
40.5	560,554	19,914	0.0355	0.9645	64.31
41.5	418,353	3,309	0.0079	0.9921	62.02
42.5	356,965	1,322	0.0037	0.9963	61.53
43.5	320,150	2,201	0.0069	0.9931	61.31
44.5	282,041		0.0000	1.0000	60.88
45.5	263,747		0.0000	1.0000	60.88
46.5	204,703	4,212	0.0206	0.9794	60.88
47.5	193,814	735	0.0038	0.9962	59.63
48.5	116,636	157	0.0013	0.9987	59.40
49.5	104,077	62	0.0006	0.9994	59.33
50.5	102,363		0.0000	1.0000	59.29
51.5	75,827		0.0000	1.0000	59.29
52.5	75,827	870	0.0115	0.9885	59.29
53.5	14,303	100	0.0070	0.9930	58.61
54.5	12,042		0.0000	1.0000	58.20
55.5	5,721	673	0.1176	0.8824	58.20
56.5	5,049	70	0.0139	0.9861	51.36
57.5	4,414		0.0000	1.0000	50.64
58.5	1,149		0.0000	1.0000	50.64
59.5	1,149		0.0000	1.0000	50.64
60.5	1,149	42	0.0366	0.9634	50.64
61.5					48.79

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 380 SERVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,285,002	280,725	0.0013	0.9987	100.00
0.5	193,491,287	124,507	0.0006	0.9994	99.87
1.5	191,641,101	188,236	0.0010	0.9990	99.80
2.5	161,688,949	467,766	0.0029	0.9971	99.70
3.5	155,398,412	266,355	0.0017	0.9983	99.42
4.5	144,170,950	327,253	0.0023	0.9977	99.25
5.5	142,986,141	544,981	0.0038	0.9962	99.02
6.5	133,538,891	1,229,021	0.0092	0.9908	98.64
7.5	126,531,435	629,340	0.0050	0.9950	97.74
8.5	118,115,160	895,594	0.0076	0.9924	97.25
9.5	111,330,941	504,175	0.0045	0.9955	96.51
10.5	107,677,944	473,794	0.0044	0.9956	96.07
11.5	98,496,445	504,482	0.0051	0.9949	95.65
12.5	88,559,915	578,213	0.0065	0.9935	95.16
13.5	84,066,581	381,263	0.0045	0.9955	94.54
14.5	79,400,181	425,274	0.0054	0.9946	94.11
15.5	73,765,837	410,500	0.0056	0.9944	93.61
16.5	68,069,697	515,077	0.0076	0.9924	93.09
17.5	62,778,119	532,202	0.0085	0.9915	92.38
18.5	56,341,100	423,916	0.0075	0.9925	91.60
19.5	50,350,364	292,723	0.0058	0.9942	90.91
20.5	45,362,831	510,620	0.0113	0.9887	90.38
21.5	41,721,052	668,334	0.0160	0.9840	89.36
22.5	38,354,447	853,176	0.0222	0.9778	87.93
23.5	34,608,877	649,713	0.0188	0.9812	85.98
24.5	31,214,483	482,935	0.0155	0.9845	84.36
25.5	28,696,525	460,849	0.0161	0.9839	83.06
26.5	26,655,808	723,312	0.0271	0.9729	81.72
27.5	24,485,268	904,760	0.0370	0.9630	79.51
28.5	22,315,635	1,778,752	0.0797	0.9203	76.57
29.5	19,466,553	322,757	0.0166	0.9834	70.47
30.5	17,959,813	293,318	0.0163	0.9837	69.30
31.5	16,587,849	295,333	0.0178	0.9822	68.17
32.5	15,679,194	293,375	0.0187	0.9813	66.95
33.5	14,926,508	284,079	0.0190	0.9810	65.70
34.5	14,096,743	435,725	0.0309	0.9691	64.45
35.5	13,258,580	518,246	0.0391	0.9609	62.46
36.5	12,306,584	376,551	0.0306	0.9694	60.02
37.5	11,453,747	359,893	0.0314	0.9686	58.18
38.5	10,044,500	155,292	0.0155	0.9845	56.35

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,998,377	192,875	0.0214	0.9786	55.48
40.5	7,955,774	179,880	0.0226	0.9774	54.29
41.5	7,173,364	151,513	0.0211	0.9789	53.06
42.5	6,500,870	284,561	0.0438	0.9562	51.94
43.5	5,680,868	515,118	0.0907	0.9093	49.67
44.5	4,794,825	45,678	0.0095	0.9905	45.16
45.5	4,368,423	200,140	0.0458	0.9542	44.73
46.5	3,687,516	25,632	0.0070	0.9930	42.68
47.5	3,098,499	34,214	0.0110	0.9890	42.39
48.5	2,721,780	26,013	0.0096	0.9904	41.92
49.5	2,213,021	410,049	0.1853	0.8147	41.52
50.5	1,359,047	122,033	0.0898	0.9102	33.83
51.5	1,154,825	86,065	0.0745	0.9255	30.79
52.5	1,053,936	35,842	0.0340	0.9660	28.49
53.5	977,452	33,052	0.0338	0.9662	27.53
54.5	909,429	91,267	0.1004	0.8996	26.59
55.5	785,388	135,094	0.1720	0.8280	23.93
56.5	637,248	51,273	0.0805	0.9195	19.81
57.5	578,058	47,406	0.0820	0.9180	18.22
58.5	516,015	1,229	0.0024	0.9976	16.72
59.5	498,137		0.0000	1.0000	16.68
60.5	485,049		0.0000	1.0000	16.68
61.5	473,952	326	0.0007	0.9993	16.68
62.5	467,803	11,491	0.0246	0.9754	16.67
63.5	456,187		0.0000	1.0000	16.26
64.5	454,968	4,822	0.0106	0.9894	16.26
65.5	450,146	406	0.0009	0.9991	16.09
66.5	449,740	117	0.0003	0.9997	16.07
67.5	449,623	261	0.0006	0.9994	16.07
68.5	449,362	27	0.0001	0.9999	16.06
69.5	449,335		0.0000	1.0000	16.06
70.5	449,335		0.0000	1.0000	16.06
71.5	449,335	1,161	0.0026	0.9974	16.06
72.5	448,174		0.0000	1.0000	16.02
73.5	448,174	1,048	0.0023	0.9977	16.02
74.5	447,127	3,634	0.0081	0.9919	15.98
75.5	443,493		0.0000	1.0000	15.85
76.5	443,493		0.0000	1.0000	15.85
77.5	443,493		0.0000	1.0000	15.85
78.5	443,493		0.0000	1.0000	15.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	15.85
80.5	443,493		0.0000	1.0000	15.85
81.5	443,493		0.0000	1.0000	15.85
82.5	443,493		0.0000	1.0000	15.85
83.5	443,493		0.0000	1.0000	15.85
84.5	443,493	641	0.0014	0.9986	15.85
85.5	442,852		0.0000	1.0000	15.83
86.5	442,852		0.0000	1.0000	15.83
87.5	442,852		0.0000	1.0000	15.83
88.5	442,852		0.0000	1.0000	15.83
89.5	442,852	120	0.0003	0.9997	15.83
90.5	442,732		0.0000	1.0000	15.82
91.5	442,732		0.0000	1.0000	15.82
92.5	442,732		0.0000	1.0000	15.82
93.5	442,732		0.0000	1.0000	15.82
94.5	442,732		0.0000	1.0000	15.82
95.5	442,732	332,340	0.7507	0.2493	15.82
96.5	110,392		0.0000	1.0000	3.95
97.5	110,392		0.0000	1.0000	3.95
98.5	110,392		0.0000	1.0000	3.95
99.5	110,392	114	0.0010	0.9990	3.95
100.5	110,278	291	0.0026	0.9974	3.94
101.5	109,987	170	0.0015	0.9985	3.93
102.5	109,817	96	0.0009	0.9991	3.93
103.5	109,720	25	0.0002	0.9998	3.92
104.5	109,696		0.0000	1.0000	3.92
105.5	109,696	209	0.0019	0.9981	3.92
106.5	109,487	4,243	0.0388	0.9612	3.91
107.5	105,244		0.0000	1.0000	3.76
108.5	105,244	103,800	0.9863	0.0137	3.76
109.5	1,444	1,444	1.0000		0.05
110.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	204,213,251	280,725	0.0014	0.9986	100.00
0.5	187,181,337	124,507	0.0007	0.9993	99.86
1.5	186,138,942	188,236	0.0010	0.9990	99.80
2.5	156,769,816	467,766	0.0030	0.9970	99.70
3.5	150,967,674	266,355	0.0018	0.9982	99.40
4.5	140,582,316	327,253	0.0023	0.9977	99.22
5.5	139,879,490	544,981	0.0039	0.9961	98.99
6.5	130,820,256	1,229,021	0.0094	0.9906	98.61
7.5	123,987,399	629,340	0.0051	0.9949	97.68
8.5	115,743,072	895,594	0.0077	0.9923	97.18
9.5	109,158,497	504,175	0.0046	0.9954	96.43
10.5	105,653,895	473,794	0.0045	0.9955	95.99
11.5	96,589,490	504,482	0.0052	0.9948	95.56
12.5	86,774,396	578,213	0.0067	0.9933	95.06
13.5	82,371,018	381,263	0.0046	0.9954	94.42
14.5	77,761,447	425,274	0.0055	0.9945	93.99
15.5	72,148,940	410,500	0.0057	0.9943	93.47
16.5	66,464,471	515,077	0.0077	0.9923	92.94
17.5	61,189,069	532,202	0.0087	0.9913	92.22
18.5	54,790,904	423,916	0.0077	0.9923	91.42
19.5	48,858,434	292,723	0.0060	0.9940	90.71
20.5	43,913,368	510,620	0.0116	0.9884	90.17
21.5	40,304,452	668,334	0.0166	0.9834	89.12
22.5	36,969,506	853,176	0.0231	0.9769	87.64
23.5	33,253,387	639,774	0.0192	0.9808	85.62
24.5	29,887,653	475,921	0.0159	0.9841	83.97
25.5	27,457,532	456,549	0.0166	0.9834	82.63
26.5	25,421,115	718,751	0.0283	0.9717	81.26
27.5	23,255,136	904,760	0.0389	0.9611	78.96
28.5	21,085,503	1,778,752	0.0844	0.9156	75.89
29.5	18,236,421	321,123	0.0176	0.9824	69.49
30.5	16,731,315	288,761	0.0173	0.9827	68.26
31.5	15,363,908	290,013	0.0189	0.9811	67.09
32.5	14,460,573	286,817	0.0198	0.9802	65.82
33.5	13,714,445	279,914	0.0204	0.9796	64.51
34.5	12,888,845	377,469	0.0293	0.9707	63.20
35.5	12,643,432	512,577	0.0405	0.9595	61.35
36.5	11,697,105	370,281	0.0317	0.9683	58.86
37.5	10,850,538	340,924	0.0314	0.9686	57.00
38.5	9,460,260	152,386	0.0161	0.9839	55.21

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,417,043	176,939	0.0210	0.9790	54.32
40.5	7,390,376	152,711	0.0207	0.9793	53.17
41.5	6,635,135	133,667	0.0201	0.9799	52.08
42.5	5,980,487	252,908	0.0423	0.9577	51.03
43.5	5,192,138	473,459	0.0912	0.9088	48.87
44.5	4,347,754	45,678	0.0105	0.9895	44.41
45.5	3,924,930	200,140	0.0510	0.9490	43.95
46.5	3,244,023	25,632	0.0079	0.9921	41.71
47.5	2,655,006	34,214	0.0129	0.9871	41.38
48.5	2,278,287	26,013	0.0114	0.9886	40.84
49.5	1,769,528	410,049	0.2317	0.7683	40.38
50.5	915,554	122,033	0.1333	0.8667	31.02
51.5	711,332	86,065	0.1210	0.8790	26.89
52.5	610,443	35,842	0.0587	0.9413	23.63
53.5	533,959	33,052	0.0619	0.9381	22.24
54.5	465,936	91,267	0.1959	0.8041	20.87
55.5	674,876	135,094	0.2002	0.7998	16.78
56.5	526,736	51,273	0.0973	0.9027	13.42
57.5	467,546	47,406	0.1014	0.8986	12.11
58.5	405,503	1,229	0.0030	0.9970	10.89
59.5	387,625		0.0000	1.0000	10.85
60.5	485,049		0.0000	1.0000	10.85
61.5	473,952	326	0.0007	0.9993	10.85
62.5	467,803	11,491	0.0246	0.9754	10.85
63.5	456,187		0.0000	1.0000	10.58
64.5	454,968	4,822	0.0106	0.9894	10.58
65.5	450,146	406	0.0009	0.9991	10.47
66.5	449,740	117	0.0003	0.9997	10.46
67.5	449,623	261	0.0006	0.9994	10.46
68.5	449,362	27	0.0001	0.9999	10.45
69.5	449,335		0.0000	1.0000	10.45
70.5	449,335		0.0000	1.0000	10.45
71.5	449,335	1,161	0.0026	0.9974	10.45
72.5	448,174		0.0000	1.0000	10.42
73.5	448,174	1,048	0.0023	0.9977	10.42
74.5	447,127	3,634	0.0081	0.9919	10.40
75.5	443,493		0.0000	1.0000	10.31
76.5	443,493		0.0000	1.0000	10.31
77.5	443,493		0.0000	1.0000	10.31
78.5	443,493		0.0000	1.0000	10.31

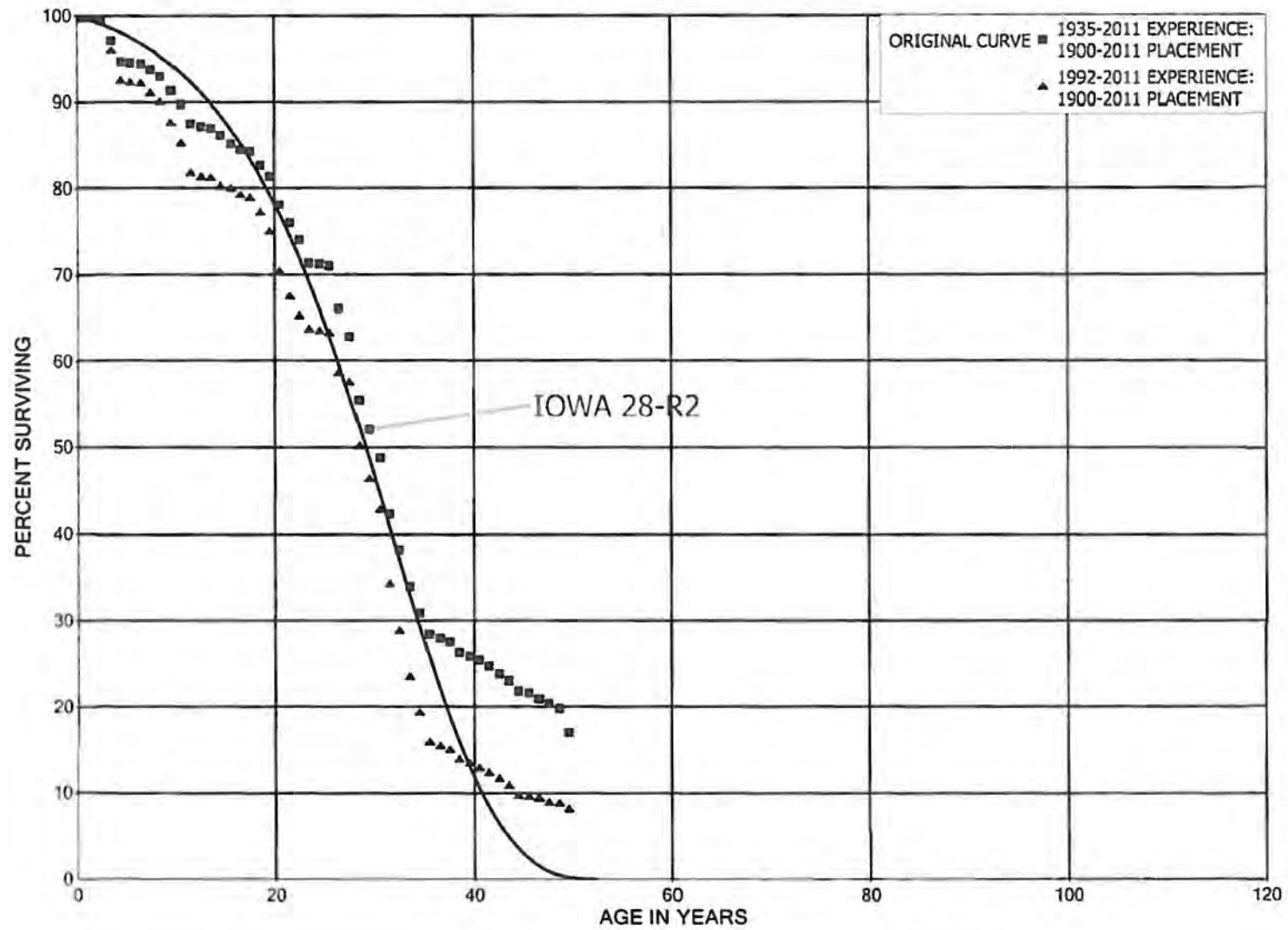
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1961-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	10.31
80.5	443,493		0.0000	1.0000	10.31
81.5	443,493		0.0000	1.0000	10.31
82.5	443,493		0.0000	1.0000	10.31
83.5	443,493		0.0000	1.0000	10.31
84.5	443,493	641	0.0014	0.9986	10.31
85.5	442,852		0.0000	1.0000	10.30
86.5	442,852		0.0000	1.0000	10.30
87.5	442,852		0.0000	1.0000	10.30
88.5	442,852		0.0000	1.0000	10.30
89.5	442,852	120	0.0003	0.9997	10.30
90.5	442,732		0.0000	1.0000	10.30
91.5	442,732		0.0000	1.0000	10.30
92.5	442,732		0.0000	1.0000	10.30
93.5	442,732		0.0000	1.0000	10.30
94.5	442,732		0.0000	1.0000	10.30
95.5	442,732	332,340	0.7507	0.2493	10.30
96.5	110,392		0.0000	1.0000	2.57
97.5	110,392		0.0000	1.0000	2.57
98.5	110,392		0.0000	1.0000	2.57
99.5	110,392	114	0.0010	0.9990	2.57
100.5	110,278	291	0.0026	0.9974	2.56
101.5	109,987	170	0.0015	0.9985	2.56
102.5	109,817	96	0.0009	0.9991	2.55
103.5	109,720	25	0.0002	0.9998	2.55
104.5	109,696		0.0000	1.0000	2.55
105.5	109,696	209	0.0019	0.9981	2.55
106.5	109,487	4,243	0.0388	0.9612	2.55
107.5	105,244		0.0000	1.0000	2.45
108.5	105,244	103,800	0.9863	0.0137	2.45
109.5	1,444	1,444	1.0000		0.03
110.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 381 METERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011

EXPERIENCE BAND 1935-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,480,912	161,980	0.0029	0.9971	100.00
0.5	51,546,278	4,104	0.0001	0.9999	99.71
1.5	50,335,354	89,506	0.0018	0.9982	99.70
2.5	45,532,994	1,107,966	0.0243	0.9757	99.52
3.5	44,134,966	1,121,222	0.0254	0.9746	97.10
4.5	41,874,662	49,057	0.0012	0.9988	94.63
5.5	36,429,857	38,027	0.0010	0.9990	94.52
6.5	36,432,220	272,440	0.0075	0.9925	94.42
7.5	35,737,952	270,938	0.0076	0.9924	93.72
8.5	30,754,765	587,909	0.0191	0.9809	93.01
9.5	30,000,979	500,908	0.0167	0.9833	91.23
10.5	26,177,093	658,197	0.0251	0.9749	89.71
11.5	24,028,372	70,100	0.0029	0.9971	87.45
12.5	23,963,408	64,818	0.0027	0.9973	87.20
13.5	22,879,863	206,856	0.0090	0.9910	86.96
14.5	20,894,924	229,769	0.0110	0.9890	86.17
15.5	18,917,534	150,786	0.0080	0.9920	85.23
16.5	17,865,297	48,783	0.0027	0.9973	84.55
17.5	16,637,804	303,535	0.0182	0.9818	84.32
18.5	15,334,531	254,193	0.0166	0.9834	82.78
19.5	14,236,415	590,917	0.0415	0.9585	81.41
20.5	13,193,213	345,934	0.0262	0.9738	78.03
21.5	12,402,387	335,802	0.0271	0.9729	75.98
22.5	11,770,462	420,464	0.0357	0.9643	73.92
23.5	11,035,680	19,556	0.0018	0.9982	71.28
24.5	10,748,519	34,834	0.0032	0.9968	71.16
25.5	10,326,194	711,174	0.0689	0.9311	70.93
26.5	9,283,956	445,887	0.0480	0.9520	66.04
27.5	8,613,237	1,010,289	0.1173	0.8827	62.87
28.5	7,485,653	463,836	0.0620	0.9380	55.50
29.5	6,785,605	435,408	0.0642	0.9358	52.06
30.5	6,338,867	835,607	0.1318	0.8682	48.72
31.5	5,302,574	522,950	0.0986	0.9014	42.29
32.5	4,684,125	507,003	0.1082	0.8918	38.12
33.5	3,980,177	370,729	0.0931	0.9069	34.00
34.5	3,643,321	303,260	0.0832	0.9168	30.83
35.5	3,331,042	56,341	0.0169	0.9831	28.26
36.5	3,274,701	46,104	0.0141	0.9859	27.79
37.5	3,157,910	142,757	0.0452	0.9548	27.39
38.5	2,973,304	47,801	0.0161	0.9839	26.16



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,784,556	53,669	0.0193	0.9807	25.74
40.5	2,698,540	64,510	0.0239	0.9761	25.24
41.5	2,628,769	100,083	0.0381	0.9619	24.64
42.5	2,392,853	81,134	0.0339	0.9661	23.70
43.5	2,263,663	117,299	0.0518	0.9482	22.89
44.5	2,114,588	15,374	0.0073	0.9927	21.71
45.5	2,029,646	71,721	0.0353	0.9647	21.55
46.5	1,857,512	49,747	0.0268	0.9732	20.79
47.5	1,728,578	48,027	0.0278	0.9722	20.23
48.5	1,643,152	231,683	0.1410	0.8590	19.67
49.5	1,371,594	5,701	0.0042	0.9958	16.90
50.5	1,325,184	1,728	0.0013	0.9987	16.83
51.5	1,278,538	3,501	0.0027	0.9973	16.80
52.5	1,210,128	1,590	0.0013	0.9987	16.76
53.5	1,152,228	3,381	0.0029	0.9971	16.74
54.5	1,092,295	3,329	0.0030	0.9970	16.69
55.5	1,045,236	1,706	0.0016	0.9984	16.64
56.5	1,009,861	1,694	0.0017	0.9983	16.61
57.5	968,665	4,996	0.0052	0.9948	16.58
58.5	942,211	1,840	0.0020	0.9980	16.50
59.5	908,044	4,015	0.0044	0.9956	16.46
60.5	842,708	1,659	0.0020	0.9980	16.39
61.5	790,135		0.0000	1.0000	16.36
62.5	786,234	1,531	0.0019	0.9981	16.36
63.5	730,198	1,521	0.0021	0.9979	16.33
64.5	716,712		0.0000	1.0000	16.29
65.5	712,409	1,493	0.0021	0.9979	16.29
66.5	708,491	2,989	0.0042	0.9958	16.26
67.5	695,193	1,519	0.0022	0.9978	16.19
68.5	692,292	36,990	0.0534	0.9466	16.15
69.5	646,239	5,823	0.0090	0.9910	15.29
70.5	628,968	4,687	0.0075	0.9925	15.15
71.5	622,034	2,832	0.0046	0.9954	15.04
72.5	618,119	2,790	0.0045	0.9955	14.97
73.5	613,793	2,769	0.0045	0.9955	14.90
74.5	571,374	8,467	0.0148	0.9852	14.84
75.5	546,450	2,729	0.0050	0.9950	14.62
76.5	528,138	1,238	0.0023	0.9977	14.54
77.5	523,511		0.0000	1.0000	14.51
78.5	521,508	4,989	0.0096	0.9904	14.51

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1935-2011			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	516,425	1,182	0.0023	0.9977	14.37	
80.5	514,093	4,053	0.0079	0.9921	14.34	
81.5	505,371	1,124	0.0022	0.9978	14.23	
82.5	503,061	1,102	0.0022	0.9978	14.19	
83.5	500,682	5,511	0.0110	0.9890	14.16	
84.5	494,045		0.0000	1.0000	14.01	
85.5	486,543		0.0000	1.0000	14.01	
86.5	471,070	40,263	0.0855	0.9145	14.01	
87.5	425,334	21,748	0.0511	0.9489	12.81	
88.5	396,567	13,831	0.0349	0.9651	12.16	
89.5	370,813	23,837	0.0643	0.9357	11.73	
90.5	344,681	20,902	0.0606	0.9394	10.98	
91.5	322,371	18,799	0.0583	0.9417	10.31	
92.5	302,540	26,930	0.0890	0.9110	9.71	
93.5	273,468	22,582	0.0826	0.9174	8.85	
94.5	250,632	21,999	0.0878	0.9122	8.12	
95.5	227,217	15,395	0.0678	0.9322	7.40	
96.5	210,991	16,168	0.0766	0.9234	6.90	
97.5	193,349	16,526	0.0855	0.9145	6.37	
98.5	174,458	23,637	0.1355	0.8645	5.83	
99.5	150,821	149,009	0.9880	0.0120	5.04	
100.5	1,812		0.0000	1.0000	0.06	
101.5	1,812		0.0000	1.0000	0.06	
102.5	1,812		0.0000	1.0000	0.06	
103.5	1,812		0.0000	1.0000	0.06	
104.5	1,812		0.0000	1.0000	0.06	
105.5	1,812		0.0000	1.0000	0.06	
106.5	1,204		0.0000	1.0000	0.06	
107.5	1,204		0.0000	1.0000	0.06	
108.5	1,204		0.0000	1.0000	0.06	
109.5	1,204		0.0000	1.0000	0.06	
110.5	1,204		0.0000	1.0000	0.06	
111.5					0.06	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011

EXPERIENCE BAND 1992-2011

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,696,933	161,980	0.0041	0.9959	100.00
0.5	36,279,326	4,104	0.0001	0.9999	99.59
1.5	35,710,655	89,506	0.0025	0.9975	99.58
2.5	31,358,149	1,093,599	0.0349	0.9651	99.33
3.5	30,515,533	1,121,222	0.0367	0.9633	95.87
4.5	28,758,412	49,057	0.0017	0.9983	92.34
5.5	23,847,353	38,027	0.0016	0.9984	92.19
6.5	24,195,817	272,440	0.0113	0.9887	92.04
7.5	23,755,952	270,938	0.0114	0.9886	91.00
8.5	19,028,179	527,597	0.0277	0.9723	89.97
9.5	18,755,977	481,493	0.0257	0.9743	87.47
10.5	15,697,940	642,446	0.0409	0.9591	85.23
11.5	14,307,667	70,100	0.0049	0.9951	81.74
12.5	14,415,353	19,179	0.0013	0.9987	81.34
13.5	13,770,305	184,426	0.0134	0.9866	81.23
14.5	12,049,751	19,880	0.0016	0.9984	80.14
15.5	10,443,891	113,262	0.0108	0.9892	80.01
16.5	9,547,851	41,904	0.0044	0.9956	79.14
17.5	8,461,838	185,464	0.0219	0.9781	78.79
18.5	7,572,084	220,623	0.0291	0.9709	77.07
19.5	7,039,186	429,674	0.0610	0.9390	74.82
20.5	6,634,589	266,480	0.0402	0.9598	70.25
21.5	6,256,584	208,696	0.0334	0.9666	67.43
22.5	6,147,439	147,170	0.0239	0.9761	65.18
23.5	5,945,487	19,556	0.0033	0.9967	63.62
24.5	5,963,143	20,406	0.0034	0.9966	63.41
25.5	5,909,270	428,968	0.0726	0.9274	63.20
26.5	5,479,669	105,730	0.0193	0.9807	58.61
27.5	5,444,433	697,695	0.1281	0.8719	57.48
28.5	4,817,018	367,076	0.0762	0.9238	50.11
29.5	4,362,107	331,660	0.0760	0.9240	46.29
30.5	4,153,092	835,195	0.2011	0.7989	42.77
31.5	3,200,340	522,118	0.1631	0.8369	34.17
32.5	2,740,104	506,869	0.1850	0.8150	28.60
33.5	2,097,301	370,588	0.1767	0.8233	23.31
34.5	1,697,488	302,623	0.1783	0.8217	19.19
35.5	1,547,569	45,466	0.0294	0.9706	15.77
36.5	1,557,620	46,104	0.0296	0.9704	15.30
37.5	1,563,130	124,213	0.0795	0.9205	14.85
38.5	1,504,025	47,801	0.0318	0.9682	13.67

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 381 METERS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1992-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,465,085	53,586	0.0366	0.9634	13.24
40.5	1,456,111	64,226	0.0441	0.9559	12.75
41.5	1,452,645	86,633	0.0596	0.9404	12.19
42.5	1,235,650	81,078	0.0656	0.9344	11.46
43.5	1,167,408	117,217	0.1004	0.8996	10.71
44.5	1,092,580	15,374	0.0141	0.9859	9.64
45.5	1,012,402	18,462	0.0182	0.9818	9.50
46.5	903,229	49,747	0.0551	0.9449	9.33
47.5	786,291	4,275	0.0054	0.9946	8.81
48.5	749,384	59,755	0.0797	0.9203	8.77
49.5	662,161	1,835	0.0028	0.9972	8.07
50.5	634,342	1,728	0.0027	0.9973	8.04
51.5	591,637	3,501	0.0059	0.9941	8.02
52.5	524,310	1,590	0.0030	0.9970	7.97
53.5	467,946	3,381	0.0072	0.9928	7.95
54.5	489,850	3,329	0.0068	0.9932	7.89
55.5	460,907	1,706	0.0037	0.9963	7.84
56.5	441,115	1,694	0.0038	0.9962	7.81
57.5	404,839	4,996	0.0123	0.9877	7.78
58.5	381,909	1,840	0.0048	0.9952	7.68
59.5	347,836	4,015	0.0115	0.9885	7.65
60.5	285,143	1,659	0.0058	0.9942	7.56
61.5	238,703		0.0000	1.0000	7.51
62.5	237,513	1,531	0.0064	0.9936	7.51
63.5	185,731	1,521	0.0082	0.9918	7.47
64.5	173,371		0.0000	1.0000	7.41
65.5	184,583	1,493	0.0081	0.9919	7.41
66.5	200,001	2,989	0.0149	0.9851	7.35
67.5	194,994	1,519	0.0078	0.9922	7.24
68.5	201,883	36,990	0.1832	0.8168	7.18
69.5	171,792	5,823	0.0339	0.9661	5.86
70.5	159,545	4,687	0.0294	0.9706	5.67
71.5	155,257	2,832	0.0182	0.9818	5.50
72.5	152,374	2,790	0.0183	0.9817	5.40
73.5	151,401	2,769	0.0183	0.9817	5.30
74.5	110,418	2,603	0.0236	0.9764	5.20
75.5	95,320	2,729	0.0286	0.9714	5.08
76.5	80,470	1,238	0.0154	0.9846	4.93
77.5	78,419		0.0000	1.0000	4.86
78.5	124,555	1,211	0.0097	0.9903	4.86

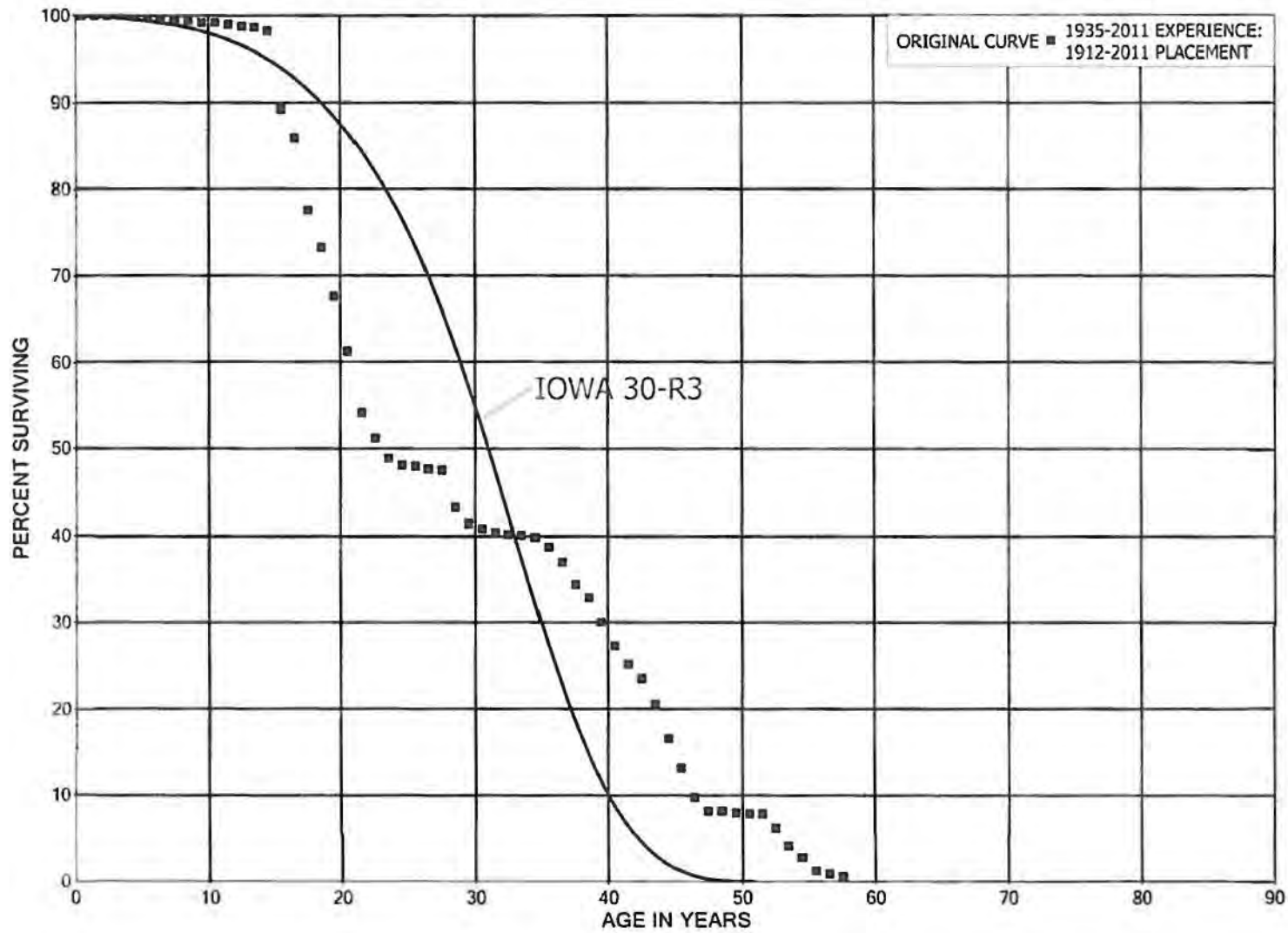
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1992-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	144,998	1,182	0.0082	0.9918	4.81
80.5	156,497	4,053	0.0259	0.9741	4.77
81.5	171,612	1,124	0.0065	0.9935	4.65
82.5	190,204	1,102	0.0058	0.9942	4.62
83.5	206,624	5,511	0.0267	0.9733	4.59
84.5	226,917		0.0000	1.0000	4.47
85.5	241,997		0.0000	1.0000	4.47
86.5	248,012	40,263	0.1623	0.8377	4.47
87.5	217,671	21,748	0.0999	0.9001	3.74
88.5	205,072	13,831	0.0674	0.9326	3.37
89.5	195,844	23,837	0.1217	0.8783	3.14
90.5	193,349	20,902	0.1081	0.8919	2.76
91.5	322,371	18,799	0.0583	0.9417	2.46
92.5	302,540	26,930	0.0890	0.9110	2.32
93.5	273,468	22,582	0.0826	0.9174	2.11
94.5	250,632	21,999	0.0878	0.9122	1.94
95.5	227,217	15,395	0.0678	0.9322	1.77
96.5	210,991	16,168	0.0766	0.9234	1.65
97.5	193,349	16,526	0.0855	0.9145	1.52
98.5	174,458	23,637	0.1355	0.8645	1.39
99.5	150,821	149,009	0.9880	0.0120	1.20
100.5	1,812		0.0000	1.0000	0.01
101.5	1,812		0.0000	1.0000	0.01
102.5	1,812		0.0000	1.0000	0.01
103.5	1,812		0.0000	1.0000	0.01
104.5	1,812		0.0000	1.0000	0.01
105.5	1,812		0.0000	1.0000	0.01
106.5	1,204		0.0000	1.0000	0.01
107.5	1,204		0.0000	1.0000	0.01
108.5	1,204		0.0000	1.0000	0.01
109.5	1,204		0.0000	1.0000	0.01
110.5	1,204		0.0000	1.0000	0.01
111.5					0.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 383 HOUSE REGULATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,188,040	771	0.0000	1.0000	100.00
0.5	20,863,464	885	0.0000	1.0000	100.00
1.5	16,323,924	2,691	0.0002	0.9998	99.99
2.5	14,516,851	3,124	0.0002	0.9998	99.98
3.5	11,726,944	20,273	0.0017	0.9983	99.95
4.5	10,525,894	8,389	0.0008	0.9992	99.78
5.5	6,719,043	16,014	0.0024	0.9976	99.70
6.5	6,622,606	9,478	0.0014	0.9986	99.46
7.5	6,594,659	1,574	0.0002	0.9998	99.32
8.5	4,533,661	7,339	0.0016	0.9984	99.30
9.5	4,526,322		0.0000	1.0000	99.14
10.5	4,526,322	9,597	0.0021	0.9979	99.14
11.5	4,516,725	10,544	0.0023	0.9977	98.93
12.5	4,506,181	6,012	0.0013	0.9987	98.70
13.5	4,251,291	15,528	0.0037	0.9963	98.57
14.5	3,937,398	358,594	0.0911	0.9089	98.21
15.5	3,417,731	126,650	0.0371	0.9629	89.26
16.5	3,061,481	299,753	0.0979	0.9021	85.95
17.5	2,758,172	153,831	0.0558	0.9442	77.54
18.5	2,604,341	199,282	0.0765	0.9235	73.21
19.5	2,405,059	224,136	0.0932	0.9068	67.61
20.5	2,186,214	256,004	0.1171	0.8829	61.31
21.5	1,930,210	104,738	0.0543	0.9457	54.13
22.5	1,825,472	83,670	0.0458	0.9542	51.19
23.5	1,742,985	27,078	0.0155	0.9845	48.85
24.5	1,715,907	7,012	0.0041	0.9959	48.09
25.5	1,708,895	8,108	0.0047	0.9953	47.89
26.5	1,700,787	5,336	0.0031	0.9969	47.66
27.5	1,695,451	149,292	0.0881	0.9119	47.51
28.5	1,546,159	67,741	0.0438	0.9562	43.33
29.5	1,478,418	20,605	0.0139	0.9861	41.43
30.5	1,457,813	16,586	0.0114	0.9886	40.86
31.5	1,441,227	5,826	0.0040	0.9960	40.39
32.5	1,435,401	6,146	0.0043	0.9957	40.23
33.5	1,429,255	8,826	0.0062	0.9938	40.05
34.5	1,420,429	38,783	0.0273	0.9727	39.81
35.5	1,381,646	62,787	0.0454	0.9546	38.72
36.5	1,318,859	90,946	0.0690	0.9310	36.96
37.5	1,227,913	56,444	0.0460	0.9540	34.41
38.5	1,171,469	104,902	0.0895	0.9105	32.83



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,066,566	96,825	0.0908	0.9092	29.89
40.5	969,741	74,436	0.0768	0.9232	27.18
41.5	895,305	58,740	0.0656	0.9344	25.09
42.5	836,565	106,369	0.1272	0.8728	23.44
43.5	730,195	141,776	0.1942	0.8058	20.46
44.5	588,420	123,572	0.2100	0.7900	16.49
45.5	464,847	117,974	0.2538	0.7462	13.03
46.5	346,873	56,616	0.1632	0.8368	9.72
47.5	290,257		0.0000	1.0000	8.13
48.5	290,257	5,698	0.0196	0.9804	8.13
49.5	284,558	5,571	0.0196	0.9804	7.97
50.5	278,988	239	0.0009	0.9991	7.82
51.5	278,749	58,524	0.2100	0.7900	7.81
52.5	220,225	76,688	0.3482	0.6518	6.17
53.5	143,537	45,107	0.3143	0.6857	4.02
54.5	98,430	57,500	0.5842	0.4158	2.76
55.5	40,930	11,724	0.2864	0.7136	1.15
56.5	29,206	10,816	0.3703	0.6297	0.82
57.5	18,390	2,969	0.1614	0.8386	0.52
58.5	15,421	632	0.0410	0.9590	0.43
59.5	14,789	1,464	0.0990	0.9010	0.41
60.5	13,325	801	0.0601	0.9399	0.37
61.5	12,524	1,227	0.0980	0.9020	0.35
62.5	11,297	1,719	0.1522	0.8478	0.32
63.5	9,578	279	0.0291	0.9709	0.27
64.5	9,299	676	0.0727	0.9273	0.26
65.5	8,623	1,077	0.1249	0.8751	0.24
66.5	7,546	213	0.0282	0.9718	0.21
67.5	7,333	1,068	0.1456	0.8544	0.21
68.5	6,265	979	0.1563	0.8437	0.18
69.5	5,286	1,032	0.1952	0.8048	0.15
70.5	4,254	396	0.0931	0.9069	0.12
71.5	3,858		0.0000	1.0000	0.11
72.5	3,858		0.0000	1.0000	0.11
73.5	3,858		0.0000	1.0000	0.11
74.5	3,858	1,102	0.2856	0.7144	0.11
75.5	2,756	453	0.1644	0.8356	0.08
76.5	2,303		0.0000	1.0000	0.06
77.5	2,303		0.0000	1.0000	0.06
78.5	2,303		0.0000	1.0000	0.06



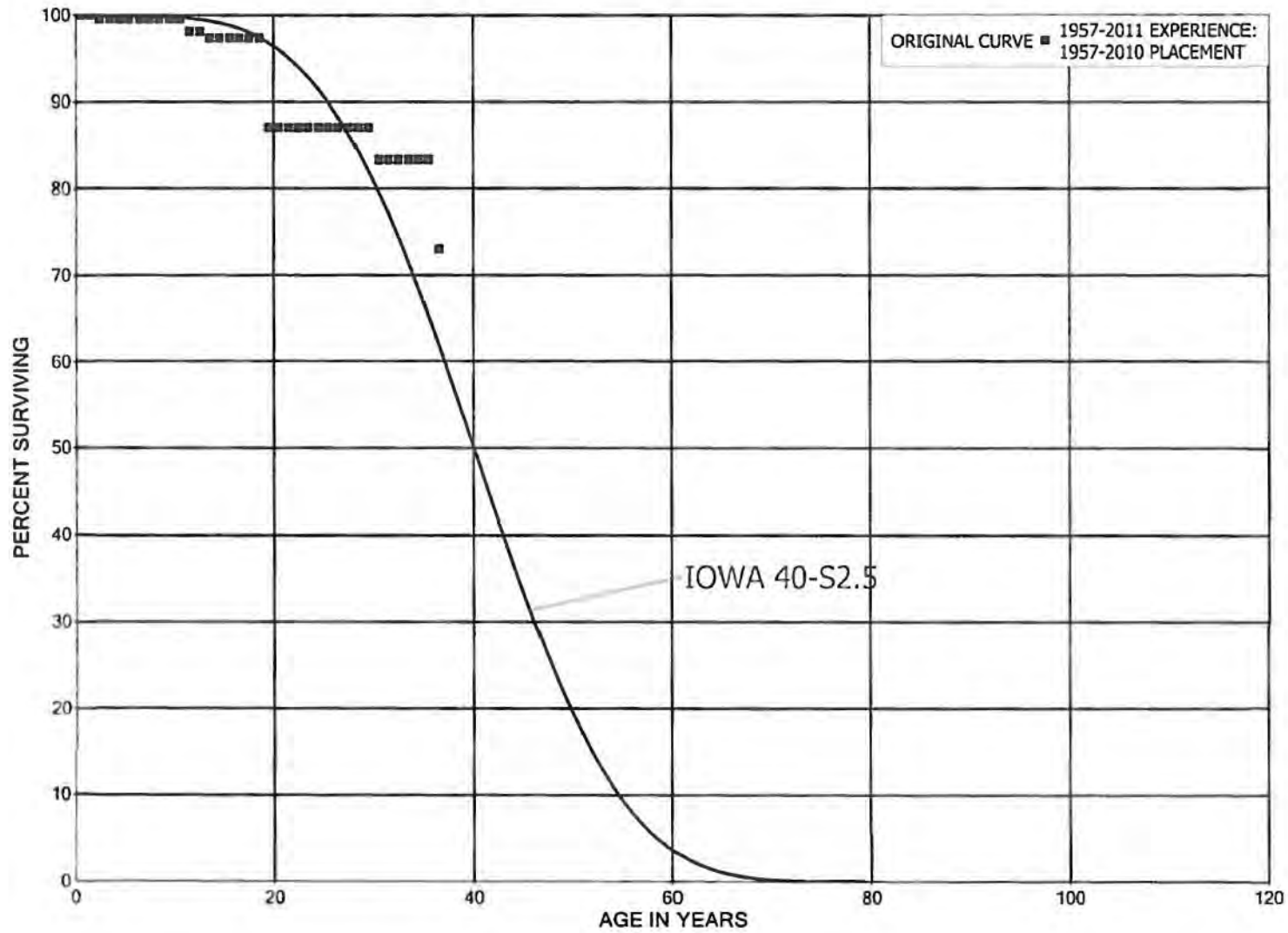
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2011			EXPERIENCE BAND 1935-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,303		0.0000	1.0000	0.06
80.5	2,303		0.0000	1.0000	0.06
81.5	2,303		0.0000	1.0000	0.06
82.5	2,303		0.0000	1.0000	0.06
83.5	2,303		0.0000	1.0000	0.06
84.5	2,303	664	0.2883	0.7117	0.06
85.5	1,639	258	0.1574	0.8426	0.05
86.5	1,381		0.0000	1.0000	0.04
87.5	1,381		0.0000	1.0000	0.04
88.5	1,381		0.0000	1.0000	0.04
89.5	1,381		0.0000	1.0000	0.04
90.5	1,381		0.0000	1.0000	0.04
91.5	1,381		0.0000	1.0000	0.04
92.5	1,381	774	0.5605	0.4395	0.04
93.5	607		0.0000	1.0000	0.02
94.5	607	607	1.0000		0.02
95.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2010			EXPERIENCE BAND 1957-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	956,928		0.0000	1.0000	100.00
0.5	956,928	21	0.0000	1.0000	100.00
1.5	156,207	703	0.0045	0.9955	100.00
2.5	166,953		0.0000	1.0000	99.55
3.5	166,953		0.0000	1.0000	99.55
4.5	166,953		0.0000	1.0000	99.55
5.5	166,953		0.0000	1.0000	99.55
6.5	150,393		0.0000	1.0000	99.55
7.5	150,393		0.0000	1.0000	99.55
8.5	150,393		0.0000	1.0000	99.55
9.5	150,393		0.0000	1.0000	99.55
10.5	150,393	2,270	0.0151	0.9849	99.55
11.5	124,987		0.0000	1.0000	98.05
12.5	124,987	952	0.0076	0.9924	98.05
13.5	124,035		0.0000	1.0000	97.30
14.5	124,035		0.0000	1.0000	97.30
15.5	124,035		0.0000	1.0000	97.30
16.5	124,035		0.0000	1.0000	97.30
17.5	147,110		0.0000	1.0000	97.30
18.5	147,110	15,457	0.1051	0.8949	97.30
19.5	108,579		0.0000	1.0000	87.08
20.5	108,579		0.0000	1.0000	87.08
21.5	83,177		0.0000	1.0000	87.08
22.5	88,079		0.0000	1.0000	87.08
23.5	106,485		0.0000	1.0000	87.08
24.5	106,485		0.0000	1.0000	87.08
25.5	106,485		0.0000	1.0000	87.08
26.5	99,383		0.0000	1.0000	87.08
27.5	106,485		0.0000	1.0000	87.08
28.5	101,966		0.0000	1.0000	87.08
29.5	101,966	4,370	0.0429	0.9571	87.08
30.5	97,596		0.0000	1.0000	83.34
31.5	97,596		0.0000	1.0000	83.34
32.5	97,596		0.0000	1.0000	83.34
33.5	97,596		0.0000	1.0000	83.34
34.5	97,596		0.0000	1.0000	83.34
35.5	97,596	12,109	0.1241	0.8759	83.34
36.5	85,486		0.0000	1.0000	73.00
37.5	74,521		0.0000	1.0000	73.00
38.5	74,521		0.0000	1.0000	73.00

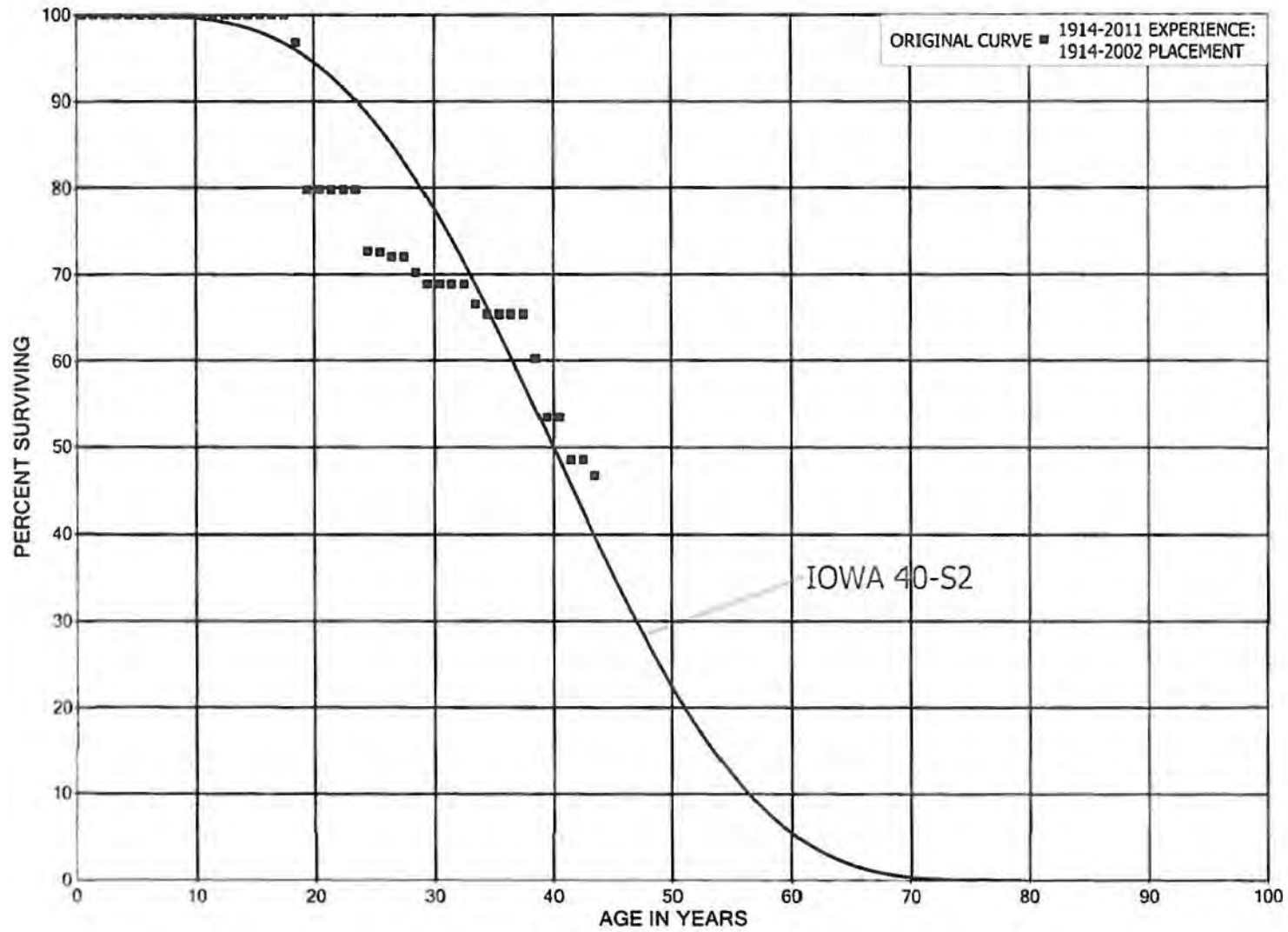
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2010			EXPERIENCE BAND 1957-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	74,000		0.0000	1.0000	73.00
40.5	71,330		0.0000	1.0000	73.00
41.5	63,756		0.0000	1.0000	73.00
42.5	58,854		0.0000	1.0000	73.00
43.5	40,448		0.0000	1.0000	73.00
44.5	40,448		0.0000	1.0000	73.00
45.5	40,448		0.0000	1.0000	73.00
46.5	40,448		0.0000	1.0000	73.00
47.5	33,346		0.0000	1.0000	73.00
48.5	33,346		0.0000	1.0000	73.00
49.5	33,346		0.0000	1.0000	73.00
50.5	33,346		0.0000	1.0000	73.00
51.5	10,036		0.0000	1.0000	73.00
52.5	10,036		0.0000	1.0000	73.00
53.5	10,036		0.0000	1.0000	73.00
54.5					73.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 387 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	110,194	36	0.0003	0.9997	100.00
0.5	110,158		0.0000	1.0000	99.97
1.5	109,398		0.0000	1.0000	99.97
2.5	109,398		0.0000	1.0000	99.97
3.5	109,398		0.0000	1.0000	99.97
4.5	109,398		0.0000	1.0000	99.97
5.5	109,398		0.0000	1.0000	99.97
6.5	109,398		0.0000	1.0000	99.97
7.5	109,398		0.0000	1.0000	99.97
8.5	109,398		0.0000	1.0000	99.97
9.5	105,989		0.0000	1.0000	99.97
10.5	105,989		0.0000	1.0000	99.97
11.5	72,298		0.0000	1.0000	99.97
12.5	71,667		0.0000	1.0000	99.97
13.5	71,667		0.0000	1.0000	99.97
14.5	82,545		0.0000	1.0000	99.97
15.5	82,545		0.0000	1.0000	99.97
16.5	82,545		0.0000	1.0000	99.97
17.5	82,545	2,671	0.0324	0.9676	99.97
18.5	79,874	13,939	0.1745	0.8255	96.73
19.5	65,935		0.0000	1.0000	79.85
20.5	65,935		0.0000	1.0000	79.85
21.5	65,935		0.0000	1.0000	79.85
22.5	68,853		0.0000	1.0000	79.85
23.5	68,810	6,218	0.0904	0.9096	79.85
24.5	58,201	112	0.0019	0.9981	72.64
25.5	58,089	397	0.0068	0.9932	72.50
26.5	57,692		0.0000	1.0000	72.00
27.5	57,692	1,459	0.0253	0.9747	72.00
28.5	56,233	1,072	0.0191	0.9809	70.18
29.5	55,161		0.0000	1.0000	68.84
30.5	55,161		0.0000	1.0000	68.84
31.5	55,161		0.0000	1.0000	68.84
32.5	55,161	1,832	0.0332	0.9668	68.84
33.5	53,329	934	0.0175	0.9825	66.56
34.5	52,395		0.0000	1.0000	65.39
35.5	52,395		0.0000	1.0000	65.39
36.5	52,395		0.0000	1.0000	65.39
37.5	52,395	4,095	0.0782	0.9218	65.39
38.5	48,300	5,439	0.1126	0.8874	60.28

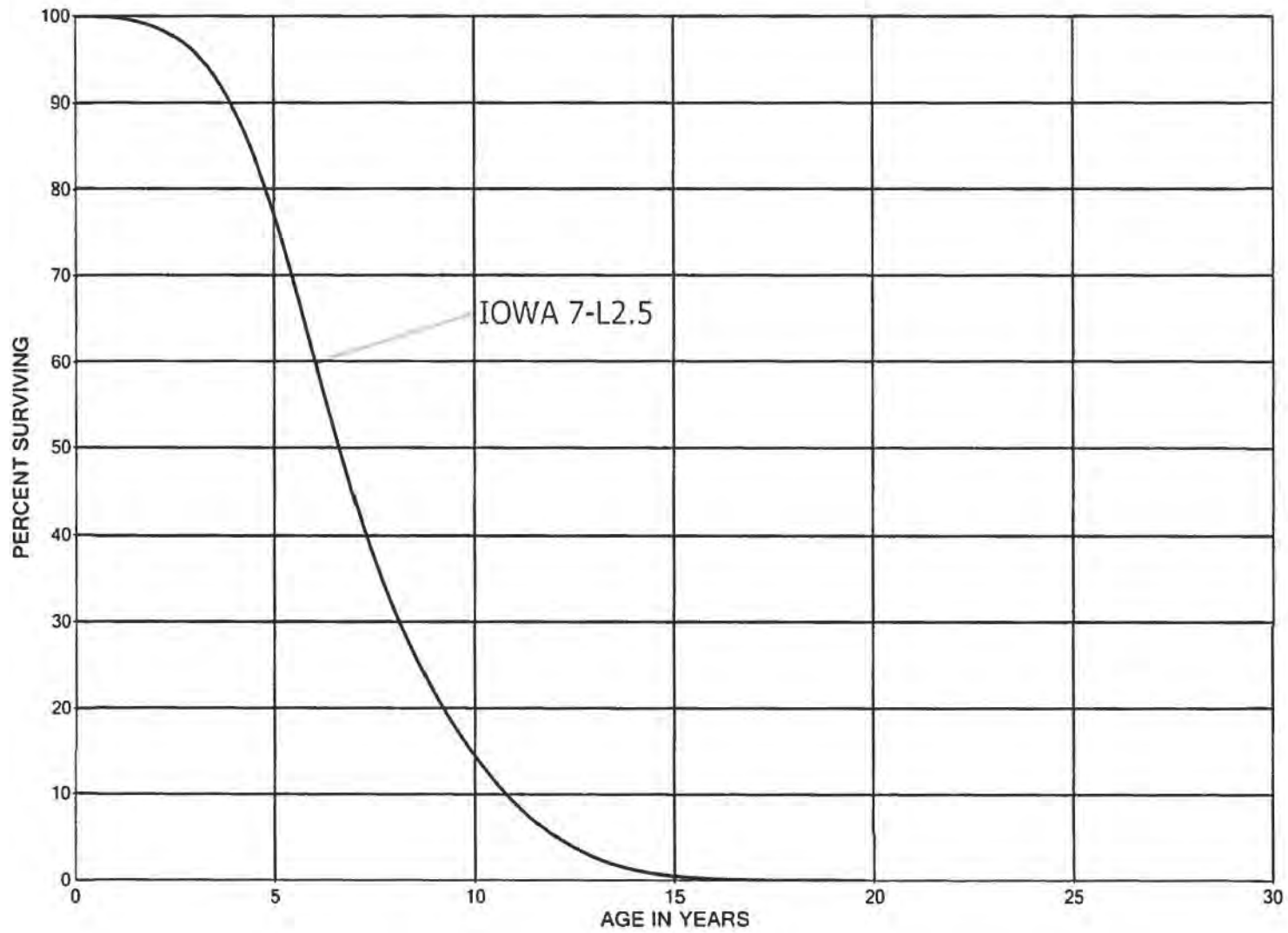
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1914-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,861		0.0000	1.0000	53.49
40.5	42,861	3,996	0.0932	0.9068	53.49
41.5	38,865		0.0000	1.0000	48.50
42.5	38,865	1,459	0.0375	0.9625	48.50
43.5	37,406		0.0000	1.0000	46.68
44.5	37,406		0.0000	1.0000	46.68
45.5	37,406		0.0000	1.0000	46.68
46.5	37,406		0.0000	1.0000	46.68
47.5	37,406		0.0000	1.0000	46.68
48.5	37,406		0.0000	1.0000	46.68
49.5	37,406		0.0000	1.0000	46.68
50.5	37,406		0.0000	1.0000	46.68
51.5	37,406		0.0000	1.0000	46.68
52.5	40,324		0.0000	1.0000	46.68
53.5	40,324		0.0000	1.0000	46.68
54.5	40,324		0.0000	1.0000	46.68
55.5	40,324		0.0000	1.0000	46.68
56.5	37,406		0.0000	1.0000	46.68
57.5	37,406		0.0000	1.0000	46.68
58.5	28,458		0.0000	1.0000	46.68
59.5	28,458		0.0000	1.0000	46.68
60.5	28,458		0.0000	1.0000	46.68
61.5	28,458	28,458	1.0000		46.68
62.5					

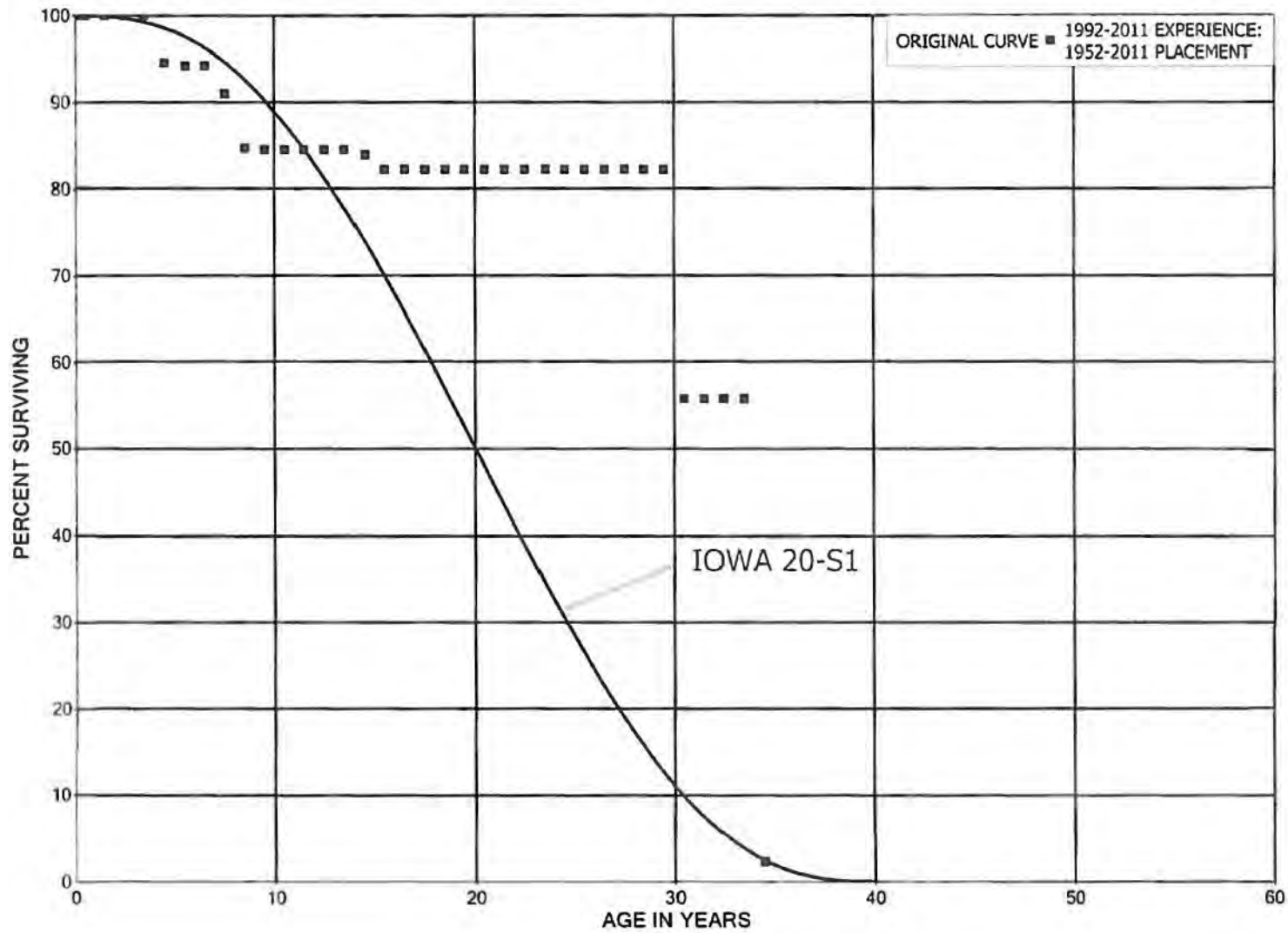
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS  
SMOOTH SURVIVOR CURVE



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2011			EXPERIENCE BAND 1992-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	641,535		0.0000	1.0000	100.00
0.5	549,368		0.0000	1.0000	100.00
1.5	524,567		0.0000	1.0000	100.00
2.5	500,427		0.0000	1.0000	100.00
3.5	498,296	27,122	0.0544	0.9456	100.00
4.5	445,447	1,802	0.0040	0.9960	94.56
5.5	437,966		0.0000	1.0000	94.17
6.5	406,223	13,821	0.0340	0.9660	94.17
7.5	337,259	23,171	0.0687	0.9313	90.97
8.5	321,587	851	0.0026	0.9974	84.72
9.5	317,938		0.0000	1.0000	84.50
10.5	304,155		0.0000	1.0000	84.50
11.5	255,642		0.0000	1.0000	84.50
12.5	220,314		0.0000	1.0000	84.50
13.5	210,964	1,269	0.0060	0.9940	84.50
14.5	181,670	3,705	0.0204	0.9796	83.99
15.5	116,833		0.0000	1.0000	82.27
16.5	93,857		0.0000	1.0000	82.27
17.5	78,319		0.0000	1.0000	82.27
18.5	70,203		0.0000	1.0000	82.27
19.5	51,117		0.0000	1.0000	82.27
20.5	23,883		0.0000	1.0000	82.27
21.5	12,485		0.0000	1.0000	82.27
22.5	12,485		0.0000	1.0000	82.27
23.5	12,485		0.0000	1.0000	82.27
24.5	12,485		0.0000	1.0000	82.27
25.5	12,485		0.0000	1.0000	82.27
26.5	12,485		0.0000	1.0000	82.27
27.5	12,485		0.0000	1.0000	82.27
28.5	12,485		0.0000	1.0000	82.27
29.5	12,485	4,014	0.3215	0.6785	82.27
30.5	8,471		0.0000	1.0000	55.83
31.5	8,471		0.0000	1.0000	55.83
32.5	8,832		0.0000	1.0000	55.83
33.5	8,832	8,471	0.9591	0.0409	55.83
34.5	361		0.0000	1.0000	2.28
35.5	2,332		0.0000	1.0000	2.28
36.5	2,332	1,971	0.8452	0.1548	2.28
37.5	361		0.0000	1.0000	0.35
38.5	361		0.0000	1.0000	0.35

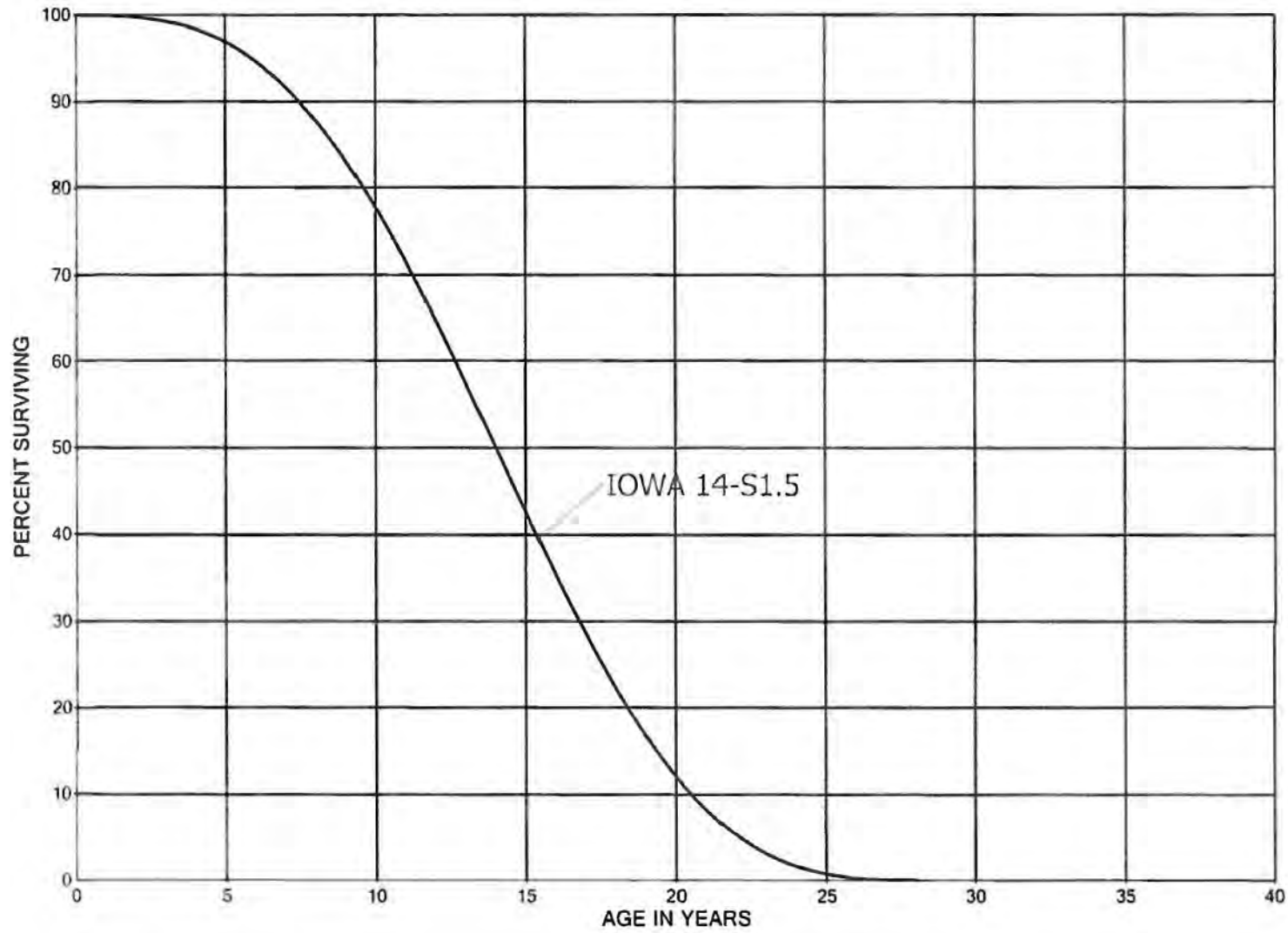
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

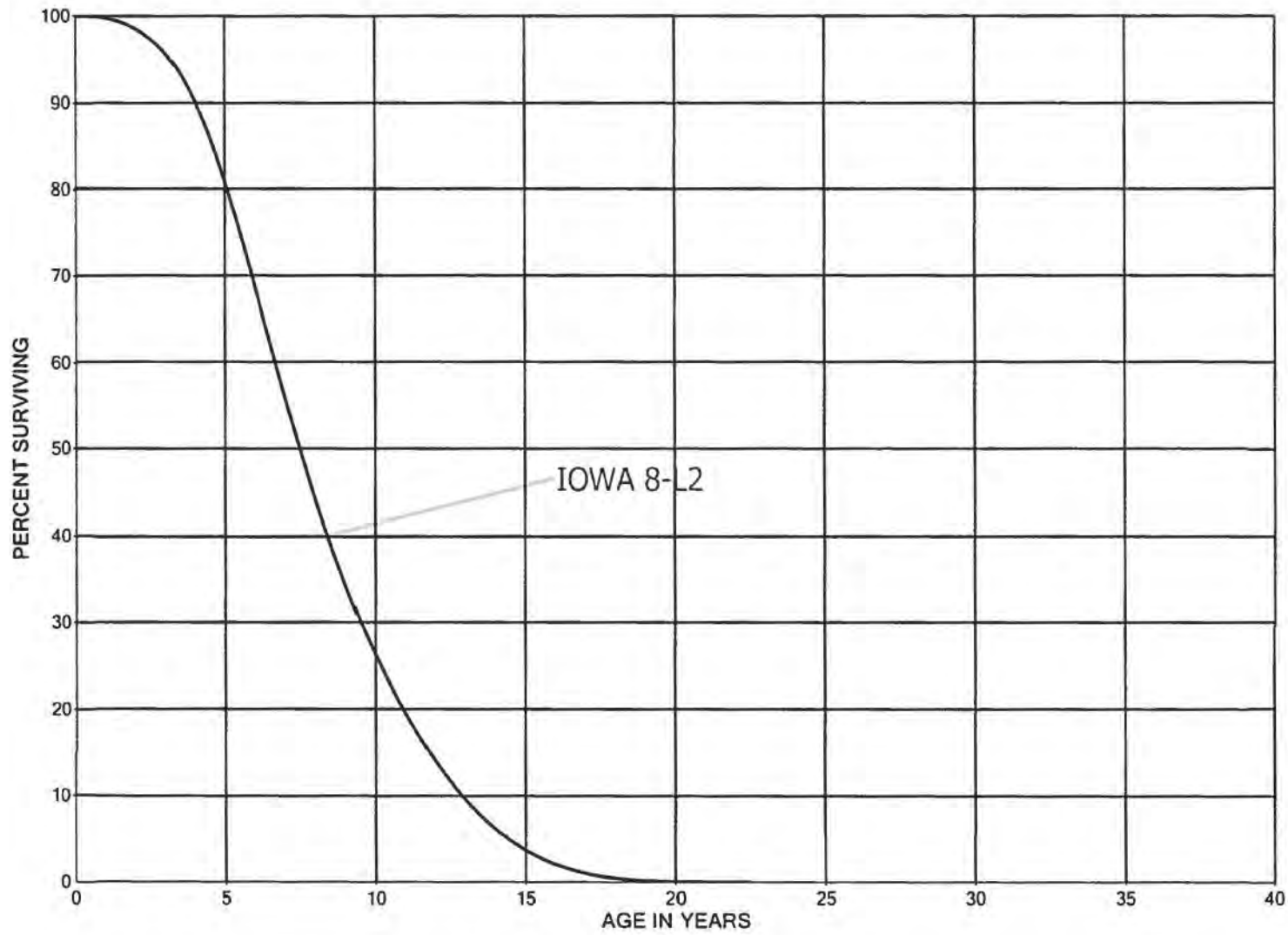
PLACEMENT BAND 1952-2011			EXPERIENCE BAND 1992-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	361		0.0000	1.0000	0.35
40.5	795		0.0000	1.0000	0.35
41.5	795	434	0.5459	0.4541	0.35
42.5	361		0.0000	1.0000	0.16
43.5	361		0.0000	1.0000	0.16
44.5	361		0.0000	1.0000	0.16
45.5	361		0.0000	1.0000	0.16
46.5	361		0.0000	1.0000	0.16
47.5	361		0.0000	1.0000	0.16
48.5	361		0.0000	1.0000	0.16
49.5	361		0.0000	1.0000	0.16
50.5	361	361	1.0000		0.16
51.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER  
SMOOTH SURVIVOR CURVE



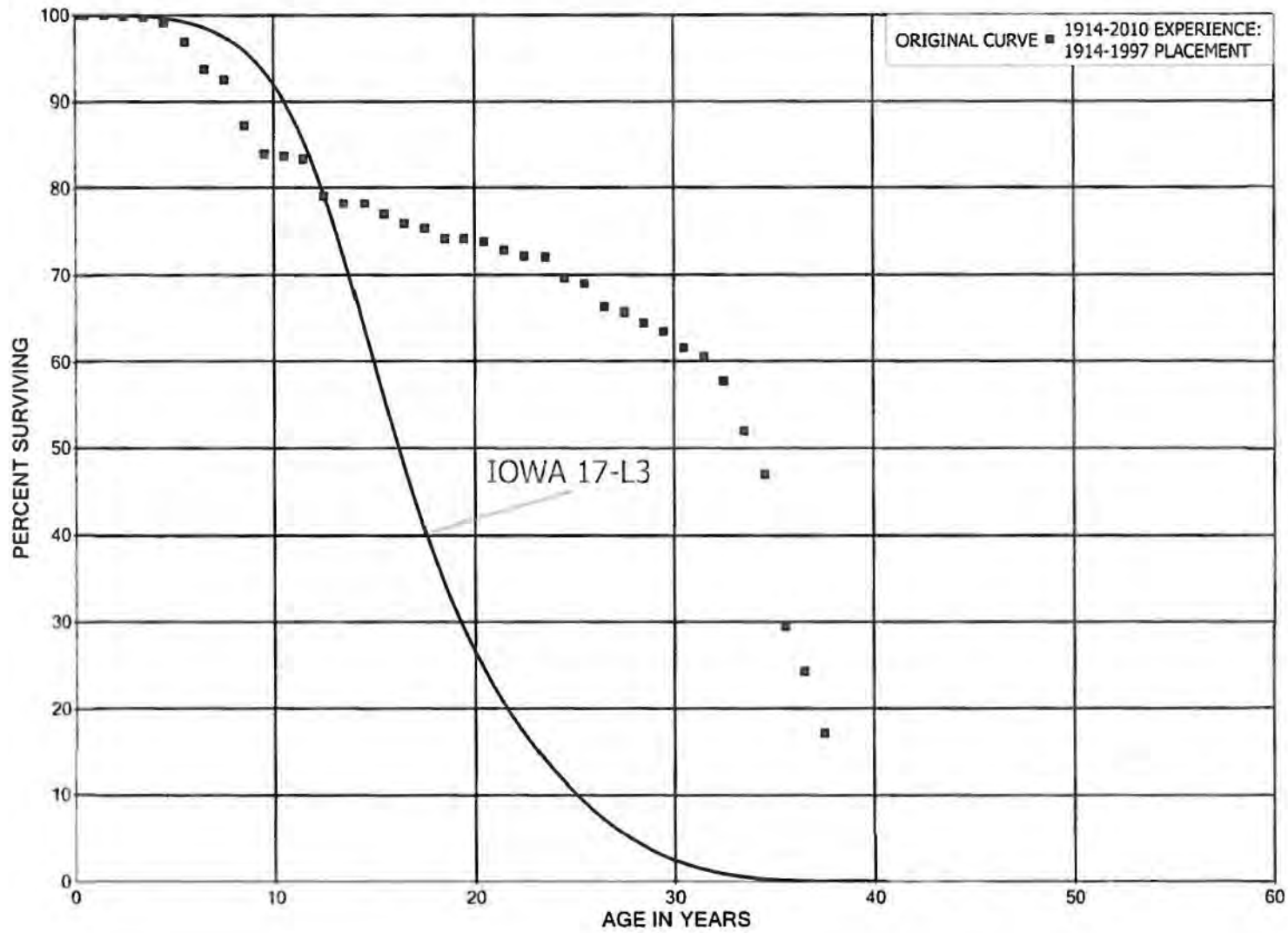
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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY  
SMOOTH SURVIVOR CURVE



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-1997			EXPERIENCE BAND 1914-2010		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	405,828		0.0000	1.0000	100.00
0.5	405,828	190	0.0005	0.9995	100.00
1.5	388,403	247	0.0006	0.9994	99.95
2.5	328,286	375	0.0011	0.9989	99.89
3.5	316,450	2,389	0.0075	0.9925	99.78
4.5	284,349	6,384	0.0225	0.9775	99.02
5.5	263,341	8,477	0.0322	0.9678	96.80
6.5	244,117	3,114	0.0128	0.9872	93.68
7.5	235,987	13,289	0.0563	0.9437	92.49
8.5	222,027	8,558	0.0385	0.9615	87.28
9.5	211,192	408	0.0019	0.9981	83.92
10.5	210,034	907	0.0043	0.9957	83.75
11.5	208,337	10,681	0.0513	0.9487	83.39
12.5	196,278	2,262	0.0115	0.9885	79.12
13.5	189,652		0.0000	1.0000	78.20
14.5	183,125	2,855	0.0156	0.9844	78.20
15.5	179,627	2,799	0.0156	0.9844	76.99
16.5	176,828	1,095	0.0062	0.9938	75.79
17.5	175,811	2,845	0.0162	0.9838	75.32
18.5	160,942	89	0.0006	0.9994	74.10
19.5	160,875	738	0.0046	0.9954	74.06
20.5	160,137	2,049	0.0128	0.9872	73.72
21.5	187,552	1,893	0.0101	0.9899	72.77
22.5	181,954	350	0.0019	0.9981	72.04
23.5	161,157	5,223	0.0324	0.9676	71.90
24.5	155,934	1,375	0.0088	0.9912	69.57
25.5	151,385	5,756	0.0380	0.9620	68.96
26.5	145,629	1,316	0.0090	0.9910	66.34
27.5	145,116	2,651	0.0183	0.9817	65.74
28.5	142,465	2,202	0.0155	0.9845	64.53
29.5	141,062	4,305	0.0305	0.9695	63.54
30.5	136,757	2,258	0.0165	0.9835	61.60
31.5	134,499	6,055	0.0450	0.9550	60.58
32.5	128,444	12,995	0.1012	0.8988	57.85
33.5	115,449	11,312	0.0980	0.9020	52.00
34.5	104,137	38,962	0.3741	0.6259	46.91
35.5	65,175	11,397	0.1749	0.8251	29.36
36.5	53,778	15,860	0.2949	0.7051	24.22
37.5	37,918	10,455	0.2757	0.7243	17.08
38.5	27,463	7,675	0.2795	0.7205	12.37

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

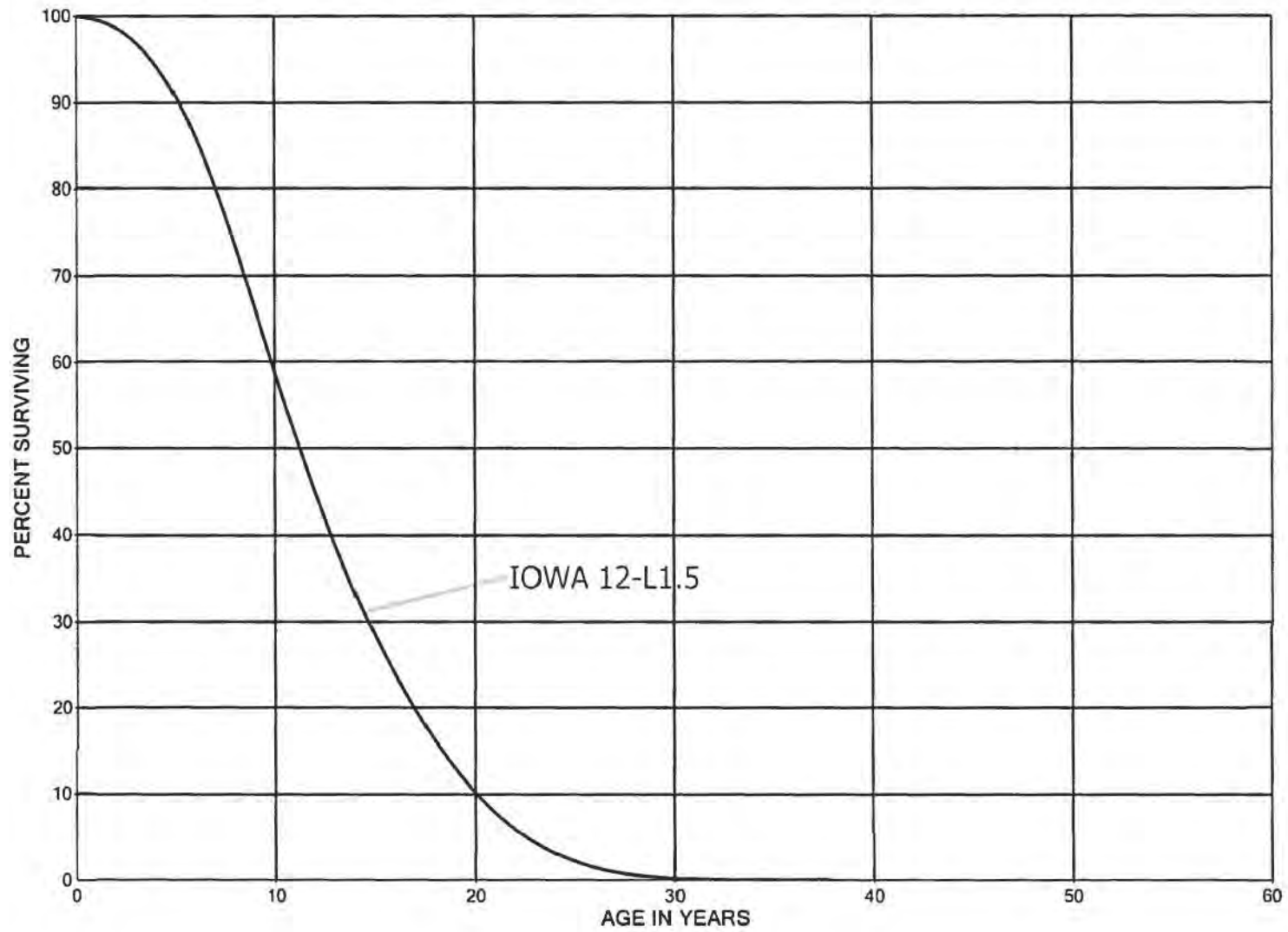
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-1997			EXPERIENCE BAND 1914-2010			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,788	2,065	0.1044	0.8956	8.91	
40.5	17,723	1,208	0.0682	0.9318	7.98	
41.5	16,515	1,762	0.1067	0.8933	7.44	
42.5	14,753	842	0.0571	0.9429	6.65	
43.5	13,911	1,485	0.1068	0.8932	6.27	
44.5	12,426	75	0.0060	0.9940	5.60	
45.5	12,351	83	0.0067	0.9933	5.56	
46.5	12,268	322	0.0262	0.9738	5.53	
47.5	11,946	7,989	0.6688	0.3312	5.38	
48.5	3,957	751	0.1898	0.8102	1.78	
49.5	3,206	1,061	0.3309	0.6691	1.44	
50.5	2,145	220	0.1026	0.8974	0.97	
51.5	1,925	208	0.1081	0.8919	0.87	
52.5	1,717	258	0.1503	0.8497	0.77	
53.5	1,459	654	0.4483	0.5517	0.66	
54.5	805		0.0000	1.0000	0.36	
55.5	805		0.0000	1.0000	0.36	
56.5	805		0.0000	1.0000	0.36	
57.5	805		0.0000	1.0000	0.36	
58.5	805		0.0000	1.0000	0.36	
59.5	805		0.0000	1.0000	0.36	
60.5	805		0.0000	1.0000	0.36	
61.5	805		0.0000	1.0000	0.36	
62.5	805		0.0000	1.0000	0.36	
63.5	805		0.0000	1.0000	0.36	
64.5	805		0.0000	1.0000	0.36	
65.5	805		0.0000	1.0000	0.36	
66.5	805	805	1.0000		0.36	
67.5						



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY  
SMOOTH SURVIVOR CURVE



III-307

**Wiseman, Sara**

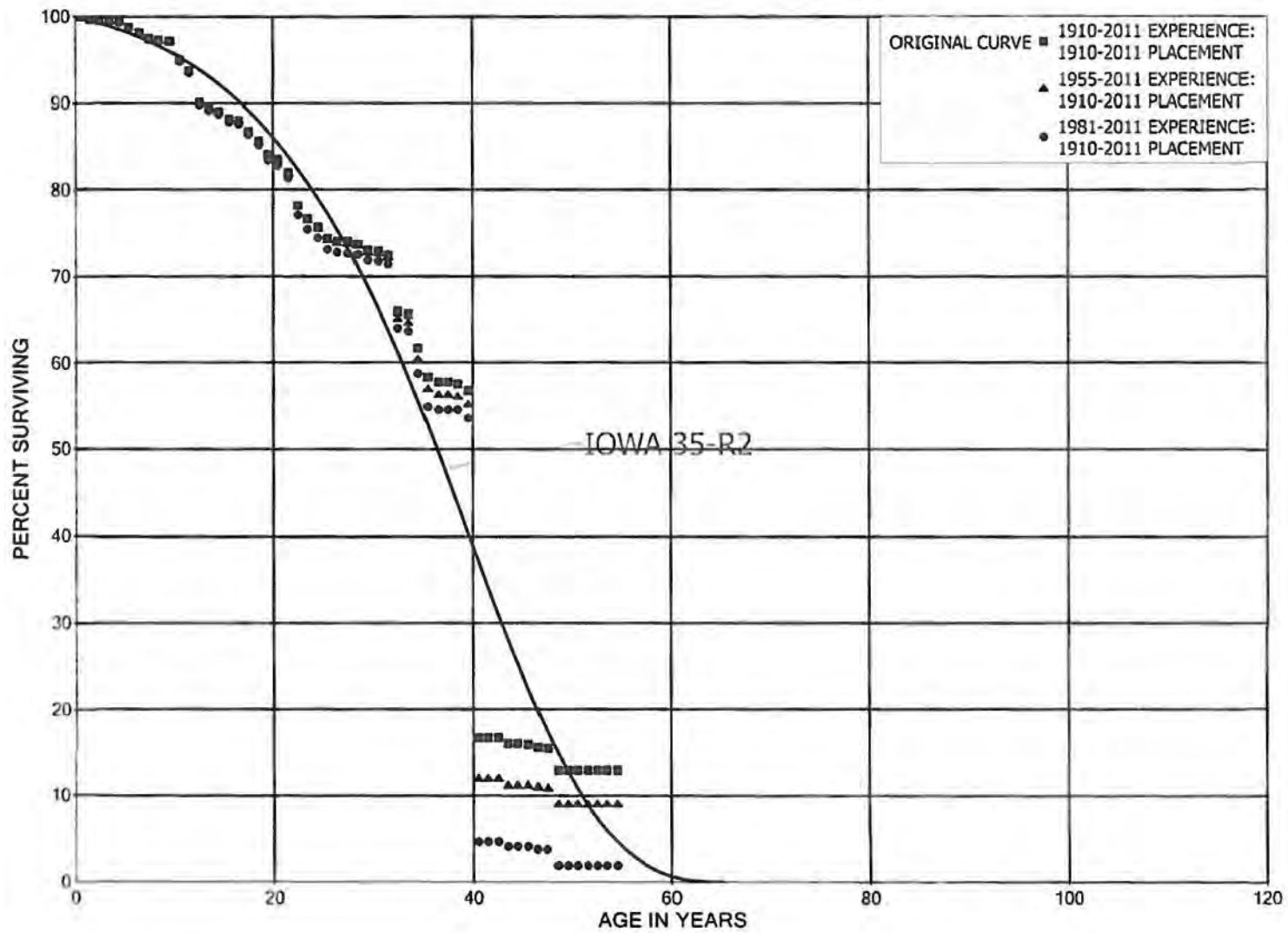
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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Monday, April 23, 2012 3:31 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** LG&E part 2  
**Attachments:** LG&E - 12-31-11 REPORT PART 2.PDF

III-308

COMMON PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



III-309

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1910-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,895,380	33,274	0.0005	0.9995	100.00
0.5	67,862,532	196,428	0.0029	0.9971	99.95
1.5	65,661,964	68,975	0.0011	0.9989	99.66
2.5	61,932,131	53,294	0.0009	0.9991	99.56
3.5	57,557,753	74,557	0.0013	0.9987	99.47
4.5	56,549,123	381,690	0.0067	0.9933	99.35
5.5	55,731,876	348,711	0.0063	0.9937	98.67
6.5	53,488,354	373,743	0.0070	0.9930	98.06
7.5	51,894,019	111,109	0.0021	0.9979	97.37
8.5	50,370,356	35,261	0.0007	0.9993	97.16
9.5	49,258,262	1,083,462	0.0220	0.9780	97.10
10.5	47,935,109	648,248	0.0135	0.9865	94.96
11.5	46,740,031	1,784,264	0.0382	0.9618	93.68
12.5	42,770,956	330,202	0.0077	0.9923	90.10
13.5	41,808,057	179,087	0.0043	0.9957	89.40
14.5	41,369,629	385,558	0.0093	0.9907	89.02
15.5	40,842,833	103,875	0.0025	0.9975	88.19
16.5	26,577,929	377,596	0.0142	0.9858	87.97
17.5	15,289,234	193,120	0.0126	0.9874	86.72
18.5	14,975,134	263,755	0.0176	0.9824	85.62
19.5	14,435,433	111,756	0.0077	0.9923	84.11
20.5	13,454,679	223,279	0.0166	0.9834	83.46
21.5	13,006,061	622,640	0.0479	0.9521	82.08
22.5	12,383,421	247,678	0.0200	0.9800	78.15
23.5	12,108,080	150,558	0.0124	0.9876	76.59
24.5	11,666,710	201,551	0.0173	0.9827	75.63
25.5	10,758,860	46,194	0.0043	0.9957	74.33
26.5	8,917,274	13,798	0.0015	0.9985	74.01
27.5	1,644,032	6,169	0.0038	0.9962	73.89
28.5	1,357,898	11,373	0.0084	0.9916	73.62
29.5	1,346,525	2,117	0.0016	0.9984	73.00
30.5	1,344,408	8,024	0.0060	0.9940	72.88
31.5	1,385,034	123,235	0.0890	0.9110	72.45
32.5	1,213,149	6,691	0.0055	0.9945	66.00
33.5	1,206,458	72,524	0.0601	0.9399	65.64
34.5	1,133,934	59,868	0.0528	0.9472	61.69
35.5	1,074,066	10,942	0.0102	0.9898	58.44
36.5	1,063,124		0.0000	1.0000	57.84
37.5	1,063,124	3,589	0.0034	0.9966	57.84
38.5	1,059,535	15,182	0.0143	0.9857	57.65

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1910-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,044,353	739,436	0.7080	0.2920	56.82
40.5	304,917		0.0000	1.0000	16.59
41.5	304,917	120	0.0004	0.9996	16.59
42.5	304,797	12,491	0.0410	0.9590	16.58
43.5	292,306		0.0000	1.0000	15.90
44.5	292,306	401	0.0014	0.9986	15.90
45.5	291,905	6,870	0.0235	0.9765	15.88
46.5	285,035	2,450	0.0086	0.9914	15.51
47.5	282,585	46,262	0.1637	0.8363	15.37
48.5	236,323	630	0.0027	0.9973	12.86
49.5	235,693		0.0000	1.0000	12.82
50.5	235,693		0.0000	1.0000	12.82
51.5	235,693		0.0000	1.0000	12.82
52.5	235,693	300	0.0013	0.9987	12.82
53.5	235,393		0.0000	1.0000	12.81
54.5	235,393	735	0.0031	0.9969	12.81
55.5	234,658	43,654	0.1860	0.8140	12.77
56.5	191,004	500	0.0026	0.9974	10.39
57.5	190,504	773	0.0041	0.9959	10.36
58.5	189,731	113	0.0006	0.9994	10.32
59.5	189,618		0.0000	1.0000	10.32
60.5	189,618		0.0000	1.0000	10.32
61.5	189,618		0.0000	1.0000	10.32
62.5	189,618		0.0000	1.0000	10.32
63.5	189,618		0.0000	1.0000	10.32
64.5	189,618	459	0.0024	0.9976	10.32
65.5	189,159	2,864	0.0151	0.9849	10.29
66.5	186,295		0.0000	1.0000	10.14
67.5	186,295	406	0.0022	0.9978	10.14
68.5	185,889	15,485	0.0833	0.9167	10.11
69.5	170,404	995	0.0058	0.9942	9.27
70.5	169,409	5,490	0.0324	0.9676	9.22
71.5	163,919	53,437	0.3260	0.6740	8.92
72.5	110,482	250	0.0023	0.9977	6.01
73.5	110,232	7,214	0.0654	0.9346	6.00
74.5	103,018		0.0000	1.0000	5.60
75.5	103,018	531	0.0052	0.9948	5.60
76.5	102,487		0.0000	1.0000	5.58
77.5	102,487	1,522	0.0149	0.9851	5.58
78.5	100,965		0.0000	1.0000	5.49

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1910-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	5.49
80.5	100,965		0.0000	1.0000	5.49
81.5	100,965	2,521	0.0250	0.9750	5.49
82.5	98,444		0.0000	1.0000	5.36
83.5	98,444		0.0000	1.0000	5.36
84.5	98,444	98,444	1.0000		5.36
85.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1955-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,509,820	32,937	0.0005	0.9995	100.00
0.5	67,477,309	196,428	0.0029	0.9971	99.95
1.5	65,276,942	68,975	0.0011	0.9989	99.66
2.5	61,563,700	53,294	0.0009	0.9991	99.56
3.5	57,189,322	74,557	0.0013	0.9987	99.47
4.5	56,180,692	381,690	0.0068	0.9932	99.34
5.5	55,370,555	348,711	0.0063	0.9937	98.67
6.5	53,129,483	373,743	0.0070	0.9930	98.05
7.5	51,599,929	111,109	0.0022	0.9978	97.36
8.5	50,076,796	35,261	0.0007	0.9993	97.15
9.5	48,964,702	1,080,203	0.0221	0.9779	97.08
10.5	47,644,808	648,248	0.0136	0.9864	94.94
11.5	46,449,730	1,784,264	0.0384	0.9616	93.64
12.5	42,480,655	328,926	0.0077	0.9923	90.05
13.5	41,519,032	179,087	0.0043	0.9957	89.35
14.5	41,081,339	382,641	0.0093	0.9907	88.96
15.5	40,605,882	102,262	0.0025	0.9975	88.14
16.5	26,342,591	377,340	0.0143	0.9857	87.91
17.5	15,054,925	192,057	0.0128	0.9872	86.65
18.5	14,742,001	263,755	0.0179	0.9821	85.55
19.5	14,202,300	111,756	0.0079	0.9921	84.02
20.5	13,221,546	223,279	0.0169	0.9831	83.36
21.5	12,772,928	622,640	0.0487	0.9513	81.95
22.5	12,150,288	247,678	0.0204	0.9796	77.96
23.5	11,874,947	148,358	0.0125	0.9875	76.37
24.5	11,436,236	198,551	0.0174	0.9826	75.41
25.5	10,534,750	46,118	0.0044	0.9956	74.10
26.5	8,697,310	13,798	0.0016	0.9984	73.78
27.5	1,425,027	6,169	0.0043	0.9957	73.66
28.5	1,157,158	10,806	0.0093	0.9907	73.34
29.5	1,148,069	2,117	0.0018	0.9982	72.66
30.5	1,154,470	8,024	0.0070	0.9930	72.52
31.5	1,273,753	123,235	0.0967	0.9033	72.02
32.5	1,101,868	6,691	0.0061	0.9939	65.05
33.5	1,102,391	72,524	0.0658	0.9342	64.66
34.5	1,029,867	59,868	0.0581	0.9419	60.40
35.5	970,530	10,942	0.0113	0.9887	56.89
36.5	959,588		0.0000	1.0000	56.25
37.5	959,611	3,589	0.0037	0.9963	56.25
38.5	956,022	15,182	0.0159	0.9841	56.04



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1955-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	940,840	739,436	0.7859	0.2141	55.15
40.5	201,404		0.0000	1.0000	11.81
41.5	204,295	120	0.0006	0.9994	11.81
42.5	204,175	12,491	0.0612	0.9388	11.80
43.5	191,684		0.0000	1.0000	11.08
44.5	292,306	401	0.0014	0.9986	11.08
45.5	291,905	6,870	0.0235	0.9765	11.06
46.5	285,035	2,450	0.0086	0.9914	10.80
47.5	282,585	46,262	0.1637	0.8363	10.71
48.5	236,323	630	0.0027	0.9973	8.96
49.5	235,693		0.0000	1.0000	8.93
50.5	235,693		0.0000	1.0000	8.93
51.5	235,693		0.0000	1.0000	8.93
52.5	235,693	300	0.0013	0.9987	8.93
53.5	235,393		0.0000	1.0000	8.92
54.5	235,393	735	0.0031	0.9969	8.92
55.5	234,658	43,654	0.1860	0.8140	8.89
56.5	191,004	500	0.0026	0.9974	7.24
57.5	190,504	773	0.0041	0.9959	7.22
58.5	189,731	113	0.0006	0.9994	7.19
59.5	189,618		0.0000	1.0000	7.19
60.5	189,618		0.0000	1.0000	7.19
61.5	189,618		0.0000	1.0000	7.19
62.5	189,618		0.0000	1.0000	7.19
63.5	189,618		0.0000	1.0000	7.19
64.5	189,618	459	0.0024	0.9976	7.19
65.5	189,159	2,864	0.0151	0.9849	7.17
66.5	186,295		0.0000	1.0000	7.06
67.5	186,295	406	0.0022	0.9978	7.06
68.5	185,889	15,485	0.0833	0.9167	7.04
69.5	170,404	995	0.0058	0.9942	6.46
70.5	169,409	5,490	0.0324	0.9676	6.42
71.5	163,919	53,437	0.3260	0.6740	6.21
72.5	110,482	250	0.0023	0.9977	4.19
73.5	110,232	7,214	0.0654	0.9346	4.18
74.5	103,018		0.0000	1.0000	3.90
75.5	103,018	531	0.0052	0.9948	3.90
76.5	102,487		0.0000	1.0000	3.88
77.5	102,487	1,522	0.0149	0.9851	3.88
78.5	100,965		0.0000	1.0000	3.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1955-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	3.83
80.5	100,965		0.0000	1.0000	3.83
81.5	100,965	2,521	0.0250	0.9750	3.83
82.5	98,444		0.0000	1.0000	3.73
83.5	98,444		0.0000	1.0000	3.73
84.5	98,444	98,444	1.0000		3.73
85.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	69,923,747	32,937	0.0005	0.9995	100.00
0.5	66,102,808	196,428	0.0030	0.9970	99.95
1.5	64,000,693	68,975	0.0011	0.9989	99.66
2.5	60,282,068	51,809	0.0009	0.9991	99.55
3.5	55,924,499	74,423	0.0013	0.9987	99.46
4.5	54,927,669	380,440	0.0069	0.9931	99.33
5.5	54,157,589	348,411	0.0064	0.9936	98.64
6.5	51,942,109	369,743	0.0071	0.9929	98.01
7.5	50,352,765	111,109	0.0022	0.9978	97.31
8.5	48,913,665	32,326	0.0007	0.9993	97.10
9.5	47,806,113	1,080,203	0.0226	0.9774	97.03
10.5	46,486,219	647,448	0.0139	0.9861	94.84
11.5	45,315,015	1,783,882	0.0394	0.9606	93.52
12.5	41,360,120	328,926	0.0080	0.9920	89.84
13.5	40,398,759	178,847	0.0044	0.9956	89.12
14.5	39,971,660	382,641	0.0096	0.9904	88.73
15.5	39,451,000	101,114	0.0026	0.9974	87.88
16.5	25,193,269	372,380	0.0148	0.9852	87.65
17.5	14,017,572	192,057	0.0137	0.9863	86.36
18.5	13,712,414	261,779	0.0191	0.9809	85.17
19.5	13,254,120	110,210	0.0083	0.9917	83.55
20.5	12,289,130	222,706	0.0181	0.9819	82.85
21.5	11,890,994	620,581	0.0522	0.9478	81.35
22.5	11,270,413	247,678	0.0220	0.9780	77.11
23.5	10,995,072	143,358	0.0130	0.9870	75.41
24.5	10,561,084	198,551	0.0188	0.9812	74.43
25.5	10,393,934	44,022	0.0042	0.9958	73.03
26.5	8,554,520	13,798	0.0016	0.9984	72.72
27.5	1,281,278	2,669	0.0021	0.9979	72.60
28.5	1,011,135	8,233	0.0081	0.9919	72.45
29.5	1,002,902	2,117	0.0021	0.9979	71.86
30.5	1,000,785	4,614	0.0046	0.9954	71.71
31.5	1,051,691	107,282	0.1020	0.8980	71.38
32.5	898,209	5,931	0.0066	0.9934	64.10
33.5	957,059	72,524	0.0758	0.9242	63.67
34.5	885,065	58,802	0.0664	0.9336	58.85
35.5	826,263	4,778	0.0058	0.9942	54.94
36.5	821,485		0.0000	1.0000	54.62
37.5	821,485		0.0000	1.0000	54.62
38.5	821,485	15,182	0.0185	0.9815	54.62

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	806,303	737,700	0.9149	0.0851	53.61
40.5	69,338		0.0000	1.0000	4.56
41.5	111,992		0.0000	1.0000	4.56
42.5	111,992	12,491	0.1115	0.8885	4.56
43.5	100,274		0.0000	1.0000	4.05
44.5	100,387		0.0000	1.0000	4.05
45.5	100,387	6,870	0.0684	0.9316	4.05
46.5	93,517	2,450	0.0262	0.9738	3.78
47.5	91,067	46,262	0.5080	0.4920	3.68
48.5	44,805	530	0.0118	0.9882	1.81
49.5	44,275		0.0000	1.0000	1.79
50.5	44,734		0.0000	1.0000	1.79
51.5	48,098		0.0000	1.0000	1.79
52.5	48,098		0.0000	1.0000	1.79
53.5	48,504		0.0000	1.0000	1.79
54.5	63,989	735	0.0115	0.9885	1.79
55.5	64,971	43,654	0.6719	0.3281	1.77
56.5	26,807	500	0.0187	0.9813	0.58
57.5	79,744	773	0.0097	0.9903	0.57
58.5	78,971	113	0.0014	0.9986	0.56
59.5	86,072		0.0000	1.0000	0.56
60.5	86,072		0.0000	1.0000	0.56
61.5	86,603		0.0000	1.0000	0.56
62.5	86,603		0.0000	1.0000	0.56
63.5	86,626		0.0000	1.0000	0.56
64.5	86,626	459	0.0053	0.9947	0.56
65.5	86,167	2,864	0.0332	0.9668	0.56
66.5	83,303		0.0000	1.0000	0.54
67.5	86,074	406	0.0047	0.9953	0.54
68.5	85,668	15,485	0.1808	0.8192	0.54
69.5	70,183	717	0.0102	0.9898	0.44
70.5	169,409	5,490	0.0324	0.9676	0.44
71.5	163,919	53,437	0.3260	0.6740	0.42
72.5	110,482	250	0.0023	0.9977	0.28
73.5	110,232	7,214	0.0654	0.9346	0.28
74.5	103,018		0.0000	1.0000	0.27
75.5	103,018	531	0.0052	0.9948	0.27
76.5	102,487		0.0000	1.0000	0.26
77.5	102,487	1,522	0.0149	0.9851	0.26
78.5	100,965		0.0000	1.0000	0.26

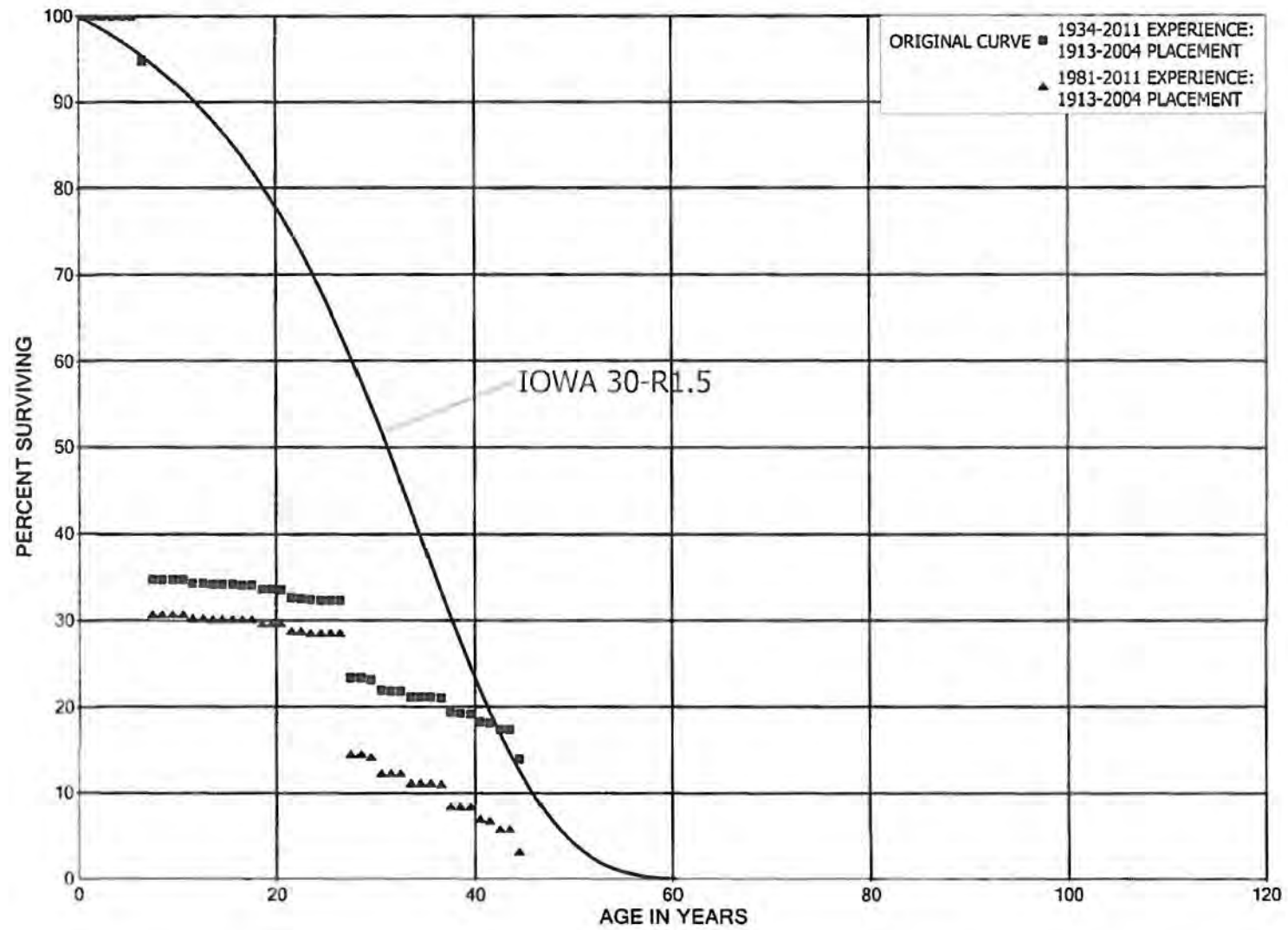
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	0.26
80.5	100,965		0.0000	1.0000	0.26
81.5	100,965	2,521	0.0250	0.9750	0.26
82.5	98,444		0.0000	1.0000	0.25
83.5	98,444		0.0000	1.0000	0.25
84.5	98,444	98,444	1.0000		0.25
85.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION  
ORIGINAL AND SMOOTH SURVIVOR CURVES



III-319

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,770,027		0.0000	1.0000	100.00
0.5	1,777,002		0.0000	1.0000	100.00
1.5	1,778,029		0.0000	1.0000	100.00
2.5	1,778,029		0.0000	1.0000	100.00
3.5	2,087,267		0.0000	1.0000	100.00
4.5	2,103,460		0.0000	1.0000	100.00
5.5	1,824,598	94,169	0.0516	0.9484	100.00
6.5	1,730,429	1,096,932	0.6339	0.3661	94.84
7.5	600,279		0.0000	1.0000	34.72
8.5	581,526		0.0000	1.0000	34.72
9.5	583,824		0.0000	1.0000	34.72
10.5	582,320	6,881	0.0118	0.9882	34.72
11.5	515,741		0.0000	1.0000	34.31
12.5	526,881	1,954	0.0037	0.9963	34.31
13.5	523,690		0.0000	1.0000	34.18
14.5	517,983	228	0.0004	0.9996	34.18
15.5	518,006	1,045	0.0020	0.9980	34.17
16.5	510,719		0.0000	1.0000	34.10
17.5	510,766	7,751	0.0152	0.9848	34.10
18.5	503,465		0.0000	1.0000	33.58
19.5	506,075	1,550	0.0031	0.9969	33.58
20.5	503,692	12,542	0.0249	0.9751	33.48
21.5	506,689	2,196	0.0043	0.9957	32.64
22.5	504,493	2,468	0.0049	0.9951	32.50
23.5	225,970	197	0.0009	0.9991	32.34
24.5	225,773		0.0000	1.0000	32.32
25.5	226,203		0.0000	1.0000	32.32
26.5	226,203	62,917	0.2781	0.7219	32.32
27.5	163,286	430	0.0026	0.9974	23.33
28.5	162,856	1,616	0.0099	0.9901	23.27
29.5	161,241	8,130	0.0504	0.9496	23.04
30.5	153,111	982	0.0064	0.9936	21.87
31.5	152,129	243	0.0016	0.9984	21.73
32.5	151,885	4,762	0.0314	0.9686	21.70
33.5	147,123		0.0000	1.0000	21.02
34.5	147,123		0.0000	1.0000	21.02
35.5	147,123	767	0.0052	0.9948	21.02
36.5	146,356	11,646	0.0796	0.9204	20.91
37.5	134,710	150	0.0011	0.9989	19.24
38.5	134,560	821	0.0061	0.9939	19.22

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	133,739	6,631	0.0496	0.9504	19.11
40.5	127,107	992	0.0078	0.9922	18.16
41.5	126,116	4,783	0.0379	0.9621	18.02
42.5	121,333	200	0.0016	0.9984	17.33
43.5	121,133	24,481	0.2021	0.7979	17.31
44.5	96,652		0.0000	1.0000	13.81
45.5	96,652		0.0000	1.0000	13.81
46.5	96,652		0.0000	1.0000	13.81
47.5	96,652	175	0.0018	0.9982	13.81
48.5	96,477		0.0000	1.0000	13.78
49.5	96,477		0.0000	1.0000	13.78
50.5	96,477		0.0000	1.0000	13.78
51.5	96,477	261	0.0027	0.9973	13.78
52.5	96,216	379	0.0039	0.9961	13.75
53.5	95,837	200	0.0021	0.9979	13.69
54.5	95,637		0.0000	1.0000	13.66
55.5	95,637	1,500	0.0157	0.9843	13.66
56.5	94,137		0.0000	1.0000	13.45
57.5	94,137		0.0000	1.0000	13.45
58.5	94,137	1,081	0.0115	0.9885	13.45
59.5	93,057		0.0000	1.0000	13.29
60.5	93,057		0.0000	1.0000	13.29
61.5	93,057		0.0000	1.0000	13.29
62.5	93,057		0.0000	1.0000	13.29
63.5	93,057		0.0000	1.0000	13.29
64.5	93,057		0.0000	1.0000	13.29
65.5	93,057		0.0000	1.0000	13.29
66.5	93,057		0.0000	1.0000	13.29
67.5	93,057	26,028	0.2797	0.7203	13.29
68.5	67,028		0.0000	1.0000	9.58
69.5	67,028	197	0.0029	0.9971	9.58
70.5	66,831		0.0000	1.0000	9.55
71.5	66,831	64	0.0010	0.9990	9.55
72.5	66,767		0.0000	1.0000	9.54
73.5	66,767		0.0000	1.0000	9.54
74.5	66,767	786	0.0118	0.9882	9.54
75.5	65,981	23,262	0.3526	0.6474	9.43
76.5	42,719		0.0000	1.0000	6.10
77.5	42,719		0.0000	1.0000	6.10
78.5	42,719		0.0000	1.0000	6.10



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	6.10
80.5	42,719	2,298	0.0538	0.9462	6.10
81.5	40,421	376	0.0093	0.9907	5.77
82.5	40,045	7,692	0.1921	0.8079	5.72
83.5	32,353	8,211	0.2538	0.7462	4.62
84.5	24,142	145	0.0060	0.9940	3.45
85.5	23,997	348	0.0145	0.9855	3.43
86.5	23,649	251	0.0106	0.9894	3.38
87.5	23,398	109	0.0047	0.9953	3.34
88.5	23,289	47	0.0020	0.9980	3.33
89.5	23,242	450	0.0194	0.9806	3.32
90.5	22,792	2,610	0.1145	0.8855	3.26
91.5	20,182	6,467	0.3204	0.6796	2.88
92.5	13,715	13,715	1.0000		1.96
93.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,634,640		0.0000	1.0000	100.00
0.5	1,635,493		0.0000	1.0000	100.00
1.5	1,676,324		0.0000	1.0000	100.00
2.5	1,676,324		0.0000	1.0000	100.00
3.5	1,992,447		0.0000	1.0000	100.00
4.5	1,992,219		0.0000	1.0000	100.00
5.5	1,713,357	94,169	0.0550	0.9450	100.00
6.5	1,619,432	1,096,725	0.6772	0.3228	94.50
7.5	494,250		0.0000	1.0000	30.50
8.5	475,498		0.0000	1.0000	30.50
9.5	475,498		0.0000	1.0000	30.50
10.5	474,385	6,881	0.0145	0.9855	30.50
11.5	410,061		0.0000	1.0000	30.06
12.5	411,941	1,954	0.0047	0.9953	30.06
13.5	408,604		0.0000	1.0000	29.92
14.5	409,180		0.0000	1.0000	29.92
15.5	410,172		0.0000	1.0000	29.92
16.5	408,604		0.0000	1.0000	29.92
17.5	408,604	7,751	0.0190	0.9810	29.92
18.5	425,334		0.0000	1.0000	29.35
19.5	425,334		0.0000	1.0000	29.35
20.5	418,034	12,542	0.0300	0.9700	29.35
21.5	405,491		0.0000	1.0000	28.47
22.5	405,491	2,468	0.0061	0.9939	28.47
23.5	126,968		0.0000	1.0000	28.30
24.5	126,968		0.0000	1.0000	28.30
25.5	126,968		0.0000	1.0000	28.30
26.5	126,968	62,917	0.4955	0.5045	28.30
27.5	64,051		0.0000	1.0000	14.27
28.5	64,051	1,616	0.0252	0.9748	14.27
29.5	62,436	8,130	0.1302	0.8698	13.91
30.5	54,306		0.0000	1.0000	12.10
31.5	54,306	243	0.0045	0.9955	12.10
32.5	54,062	4,762	0.0881	0.9119	12.05
33.5	50,381		0.0000	1.0000	10.99
34.5	50,381		0.0000	1.0000	10.99
35.5	50,381	767	0.0152	0.9848	10.99
36.5	49,614	11,646	0.2347	0.7653	10.82
37.5	37,967		0.0000	1.0000	8.28
38.5	37,967		0.0000	1.0000	8.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,967	6,631	0.1747	0.8253	8.28
40.5	31,336	992	0.0316	0.9684	6.83
41.5	30,344	4,783	0.1576	0.8424	6.62
42.5	51,589		0.0000	1.0000	5.57
43.5	51,589	24,481	0.4745	0.5255	5.57
44.5	27,306		0.0000	1.0000	2.93
45.5	27,306		0.0000	1.0000	2.93
46.5	27,370		0.0000	1.0000	2.93
47.5	27,370		0.0000	1.0000	2.93
48.5	27,370		0.0000	1.0000	2.93
49.5	28,156		0.0000	1.0000	2.93
50.5	52,058		0.0000	1.0000	2.93
51.5	52,058	261	0.0050	0.9950	2.93
52.5	51,797	379	0.0073	0.9927	2.91
53.5	51,418		0.0000	1.0000	2.89
54.5	51,418		0.0000	1.0000	2.89
55.5	53,716		0.0000	1.0000	2.89
56.5	54,092		0.0000	1.0000	2.89
57.5	61,784		0.0000	1.0000	2.89
58.5	69,995	1,081	0.0154	0.9846	2.89
59.5	69,060		0.0000	1.0000	2.85
60.5	69,408		0.0000	1.0000	2.85
61.5	69,659		0.0000	1.0000	2.85
62.5	69,768		0.0000	1.0000	2.85
63.5	69,815		0.0000	1.0000	2.85
64.5	70,265		0.0000	1.0000	2.85
65.5	72,875		0.0000	1.0000	2.85
66.5	79,342		0.0000	1.0000	2.85
67.5	93,057	26,028	0.2797	0.7203	2.85
68.5	67,028		0.0000	1.0000	2.05
69.5	67,028	197	0.0029	0.9971	2.05
70.5	66,831		0.0000	1.0000	2.05
71.5	66,831	64	0.0010	0.9990	2.05
72.5	66,767		0.0000	1.0000	2.04
73.5	66,767		0.0000	1.0000	2.04
74.5	66,767	786	0.0118	0.9882	2.04
75.5	65,981	23,262	0.3526	0.6474	2.02
76.5	42,719		0.0000	1.0000	1.31
77.5	42,719		0.0000	1.0000	1.31
78.5	42,719		0.0000	1.0000	1.31

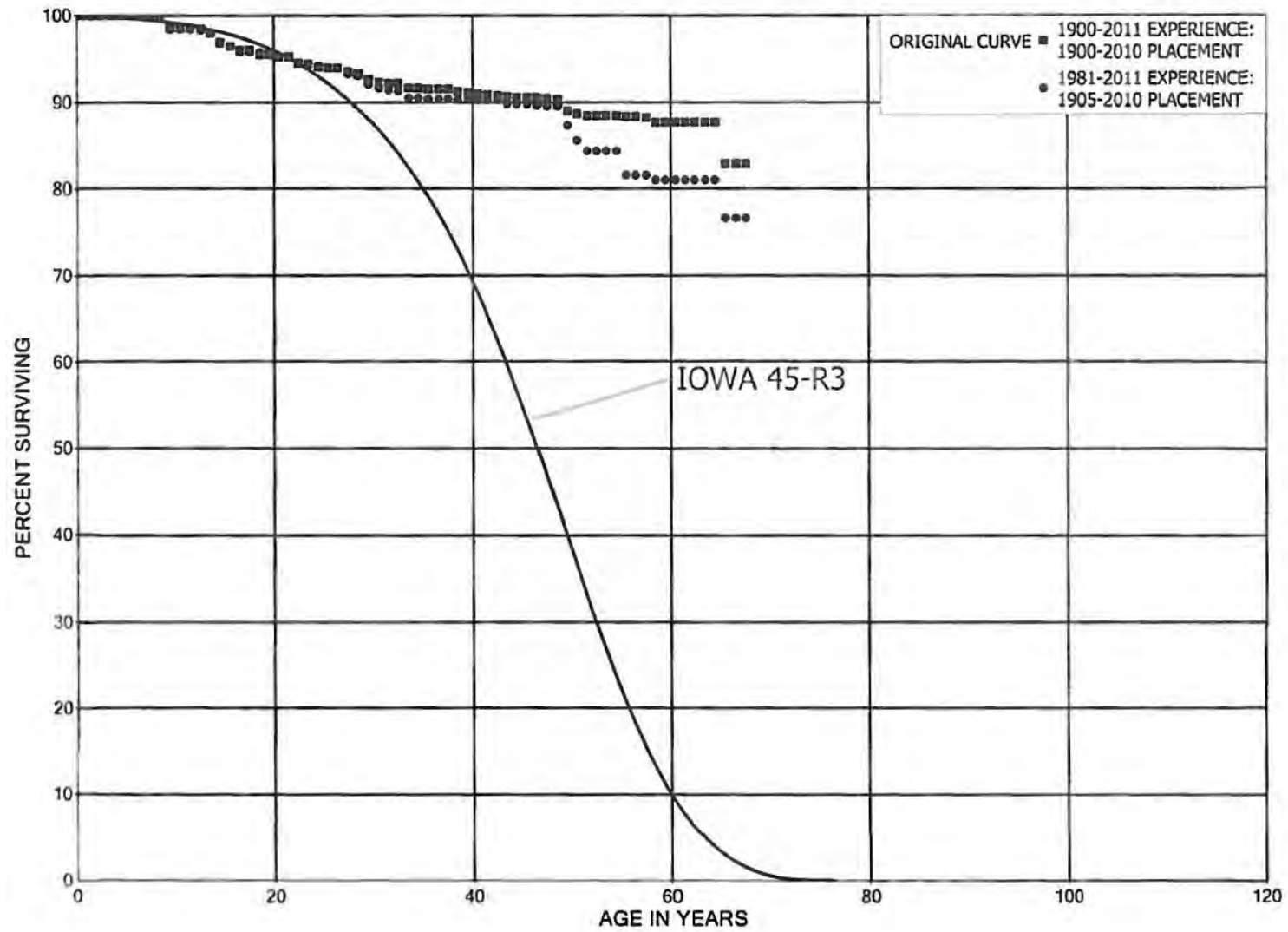
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	1.31
80.5	42,719	2,298	0.0538	0.9462	1.31
81.5	40,421	376	0.0093	0.9907	1.24
82.5	40,045	7,692	0.1921	0.8079	1.23
83.5	32,353	8,211	0.2538	0.7462	0.99
84.5	24,142	145	0.0060	0.9940	0.74
85.5	23,997	348	0.0145	0.9855	0.73
86.5	23,649	251	0.0106	0.9894	0.72
87.5	23,398	109	0.0047	0.9953	0.72
88.5	23,289	47	0.0020	0.9980	0.71
89.5	23,242	450	0.0194	0.9806	0.71
90.5	22,792	2,610	0.1145	0.8855	0.70
91.5	20,182	6,467	0.3204	0.6796	0.62
92.5	13,715	13,715	1.0000		0.42
93.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,290,396		0.0000	1.0000	100.00
0.5	10,290,396		0.0000	1.0000	100.00
1.5	11,171,906	10	0.0000	1.0000	100.00
2.5	11,396,267	1,875	0.0002	0.9998	100.00
3.5	11,417,533	3,938	0.0003	0.9997	99.98
4.5	11,454,721	3,840	0.0003	0.9997	99.95
5.5	11,487,274	546	0.0000	1.0000	99.92
6.5	11,487,527	12,415	0.0011	0.9989	99.91
7.5	11,484,102	8,518	0.0007	0.9993	99.80
8.5	11,470,741	138,365	0.0121	0.9879	99.73
9.5	11,289,325	923	0.0001	0.9999	98.53
10.5	11,301,973	1,209	0.0001	0.9999	98.52
11.5	11,294,680	17,484	0.0015	0.9985	98.51
12.5	9,999,109	40,721	0.0041	0.9959	98.35
13.5	9,949,792	119,047	0.0120	0.9880	97.95
14.5	9,264,705	40,639	0.0044	0.9956	96.78
15.5	9,191,822	41,670	0.0045	0.9955	96.36
16.5	8,841,522	918	0.0001	0.9999	95.92
17.5	8,852,724	34,085	0.0039	0.9961	95.91
18.5	8,786,100	2,872	0.0003	0.9997	95.54
19.5	8,829,399	26,481	0.0030	0.9970	95.51
20.5	8,805,011	9,567	0.0011	0.9989	95.22
21.5	8,896,428	61,910	0.0070	0.9930	95.12
22.5	8,684,470	4,911	0.0006	0.9994	94.46
23.5	8,201,046	29,261	0.0036	0.9964	94.41
24.5	7,979,460	5,168	0.0006	0.9994	94.07
25.5	3,151,466		0.0000	1.0000	94.01
26.5	3,150,667	17,418	0.0055	0.9945	94.01
27.5	3,103,040	5,925	0.0019	0.9981	93.49
28.5	2,900,213	21,735	0.0075	0.9925	93.31
29.5	2,650,334	8,649	0.0033	0.9967	92.61
30.5	2,578,362	3,028	0.0012	0.9988	92.31
31.5	2,536,164	1,877	0.0007	0.9993	92.20
32.5	2,373,339	13,095	0.0055	0.9945	92.13
33.5	2,174,701	116	0.0001	0.9999	91.62
34.5	2,134,813	1,367	0.0006	0.9994	91.62
35.5	2,103,353	198	0.0001	0.9999	91.56
36.5	2,095,804	1,164	0.0006	0.9994	91.55
37.5	2,031,151	6,380	0.0031	0.9969	91.50
38.5	1,963,586	3,485	0.0018	0.9982	91.21

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,904,223	2,513	0.0013	0.9987	91.05
40.5	1,778,837	2,006	0.0011	0.9989	90.93
41.5	1,725,082	1,500	0.0009	0.9991	90.83
42.5	1,723,285	3,428	0.0020	0.9980	90.75
43.5	1,672,890	475	0.0003	0.9997	90.57
44.5	1,660,041	32	0.0000	1.0000	90.54
45.5	1,435,634	1,000	0.0007	0.9993	90.54
46.5	1,424,400	784	0.0006	0.9994	90.48
47.5	1,319,296	1,468	0.0011	0.9989	90.43
48.5	1,297,569	17,964	0.0138	0.9862	90.33
49.5	1,095,719	4,394	0.0040	0.9960	89.08
50.5	1,090,006	3,001	0.0028	0.9972	88.72
51.5	920,105		0.0000	1.0000	88.48
52.5	917,170		0.0000	1.0000	88.48
53.5	917,089		0.0000	1.0000	88.48
54.5	915,623	1,086	0.0012	0.9988	88.48
55.5	913,461		0.0000	1.0000	88.37
56.5	913,461	675	0.0007	0.9993	88.37
57.5	912,786	6,195	0.0068	0.9932	88.30
58.5	905,419	190	0.0002	0.9998	87.71
59.5	905,035		0.0000	1.0000	87.69
60.5	904,695		0.0000	1.0000	87.69
61.5	900,706		0.0000	1.0000	87.69
62.5	893,168		0.0000	1.0000	87.69
63.5	889,187		0.0000	1.0000	87.69
64.5	884,246	48,208	0.0545	0.9455	87.69
65.5	836,038		0.0000	1.0000	82.91
66.5	834,311		0.0000	1.0000	82.91
67.5	833,528	14,208	0.0170	0.9830	82.91
68.5	819,320	527	0.0006	0.9994	81.49
69.5	821,551	5,037	0.0061	0.9939	81.44
70.5	816,231		0.0000	1.0000	80.94
71.5	815,879	906	0.0011	0.9989	80.94
72.5	817,768		0.0000	1.0000	80.85
73.5	817,071		0.0000	1.0000	80.85
74.5	816,954	43	0.0001	0.9999	80.85
75.5	816,911	1	0.0000	1.0000	80.85
76.5	814,849		0.0000	1.0000	80.85
77.5	814,849		0.0000	1.0000	80.85
78.5	814,849		0.0000	1.0000	80.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2010			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	814,849	7,802	0.0096	0.9904	80.85
80.5	807,047		0.0000	1.0000	80.07
81.5	807,047	6,253	0.0077	0.9923	80.07
82.5	800,794		0.0000	1.0000	79.45
83.5	800,794		0.0000	1.0000	79.45
84.5	800,794		0.0000	1.0000	79.45
85.5	800,794	42,858	0.0535	0.9465	79.45
86.5					75.20



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## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2010			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,426,312		0.0000	1.0000	100.00
0.5	8,427,236		0.0000	1.0000	100.00
1.5	9,036,264		0.0000	1.0000	100.00
2.5	9,089,926		0.0000	1.0000	100.00
3.5	9,178,278	917	0.0001	0.9999	100.00
4.5	9,266,154	3,653	0.0004	0.9996	99.99
5.5	9,328,446	546	0.0001	0.9999	99.95
6.5	9,378,449	3,136	0.0003	0.9997	99.94
7.5	9,525,581	5,305	0.0006	0.9994	99.91
8.5	9,526,851	135,124	0.0142	0.9858	99.86
9.5	9,464,906	923	0.0001	0.9999	98.44
10.5	9,478,533	807	0.0001	0.9999	98.43
11.5	9,504,651	15,609	0.0016	0.9984	98.42
12.5	8,211,240	28,252	0.0034	0.9966	98.26
13.5	8,187,296	90,745	0.0111	0.9889	97.92
14.5	7,806,395	36,801	0.0047	0.9953	96.84
15.5	7,747,876	39,578	0.0051	0.9949	96.38
16.5	7,514,278	801	0.0001	0.9999	95.89
17.5	7,551,778	15,722	0.0021	0.9979	95.88
18.5	7,706,029	2,439	0.0003	0.9997	95.68
19.5	7,751,293	25,600	0.0033	0.9967	95.65
20.5	7,906,403	8,803	0.0011	0.9989	95.33
21.5	8,001,519	61,460	0.0077	0.9923	95.23
22.5	7,790,092	4,737	0.0006	0.9994	94.49
23.5	7,308,308	28,211	0.0039	0.9961	94.44
24.5	7,089,884	5,168	0.0007	0.9993	94.07
25.5	2,261,710		0.0000	1.0000	94.00
26.5	2,260,911	17,418	0.0077	0.9923	94.00
27.5	2,214,456	5,925	0.0027	0.9973	93.28
28.5	2,012,013	21,664	0.0108	0.9892	93.03
29.5	1,762,851	8,649	0.0049	0.9951	92.03
30.5	1,694,868	3,028	0.0018	0.9982	91.58
31.5	1,660,208	1,627	0.0010	0.9990	91.41
32.5	1,501,614	13,095	0.0087	0.9913	91.32
33.5	1,305,085		0.0000	1.0000	90.53
34.5	1,265,313	1,367	0.0011	0.9989	90.53
35.5	1,235,580		0.0000	1.0000	90.43
36.5	1,229,012	1,164	0.0009	0.9991	90.43
37.5	1,164,359	860	0.0007	0.9993	90.34
38.5	1,103,014	254	0.0002	0.9998	90.28

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## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2010			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,047,165		0.0000	1.0000	90.26
40.5	924,824		0.0000	1.0000	90.26
41.5	829,774		0.0000	1.0000	90.26
42.5	830,174	3,428	0.0041	0.9959	90.26
43.5	779,896	239	0.0003	0.9997	89.88
44.5	767,326	32	0.0000	1.0000	89.86
45.5	544,981	1,000	0.0018	0.9982	89.85
46.5	533,747	683	0.0013	0.9987	89.69
47.5	428,744		0.0000	1.0000	89.57
48.5	407,111	9,742	0.0239	0.9761	89.57
49.5	213,483	4,394	0.0206	0.9794	87.43
50.5	207,770	3,001	0.0144	0.9856	85.63
51.5	37,869		0.0000	1.0000	84.39
52.5	34,934		0.0000	1.0000	84.39
53.5	34,853		0.0000	1.0000	84.39
54.5	33,387	1,086	0.0325	0.9675	84.39
55.5	861,456		0.0000	1.0000	81.65
56.5	909,664	675	0.0007	0.9993	81.65
57.5	908,989	6,195	0.0068	0.9932	81.59
58.5	901,622	190	0.0002	0.9998	81.03
59.5	901,238		0.0000	1.0000	81.01
60.5	900,898		0.0000	1.0000	81.01
61.5	896,909		0.0000	1.0000	81.01
62.5	889,371		0.0000	1.0000	81.01
63.5	885,390		0.0000	1.0000	81.01
64.5	884,246	48,208	0.0545	0.9455	81.01
65.5	836,038		0.0000	1.0000	76.60
66.5	834,311		0.0000	1.0000	76.60
67.5	833,528	14,208	0.0170	0.9830	76.60
68.5	819,320	527	0.0006	0.9994	75.29
69.5	821,551	5,037	0.0061	0.9939	75.24
70.5	816,231		0.0000	1.0000	74.78
71.5	815,879	906	0.0011	0.9989	74.78
72.5	809,966		0.0000	1.0000	74.70
73.5	809,269		0.0000	1.0000	74.70
74.5	809,152	43	0.0001	0.9999	74.70
75.5	816,911	1	0.0000	1.0000	74.69
76.5	814,849		0.0000	1.0000	74.69
77.5	814,849		0.0000	1.0000	74.69
78.5	814,849		0.0000	1.0000	74.69

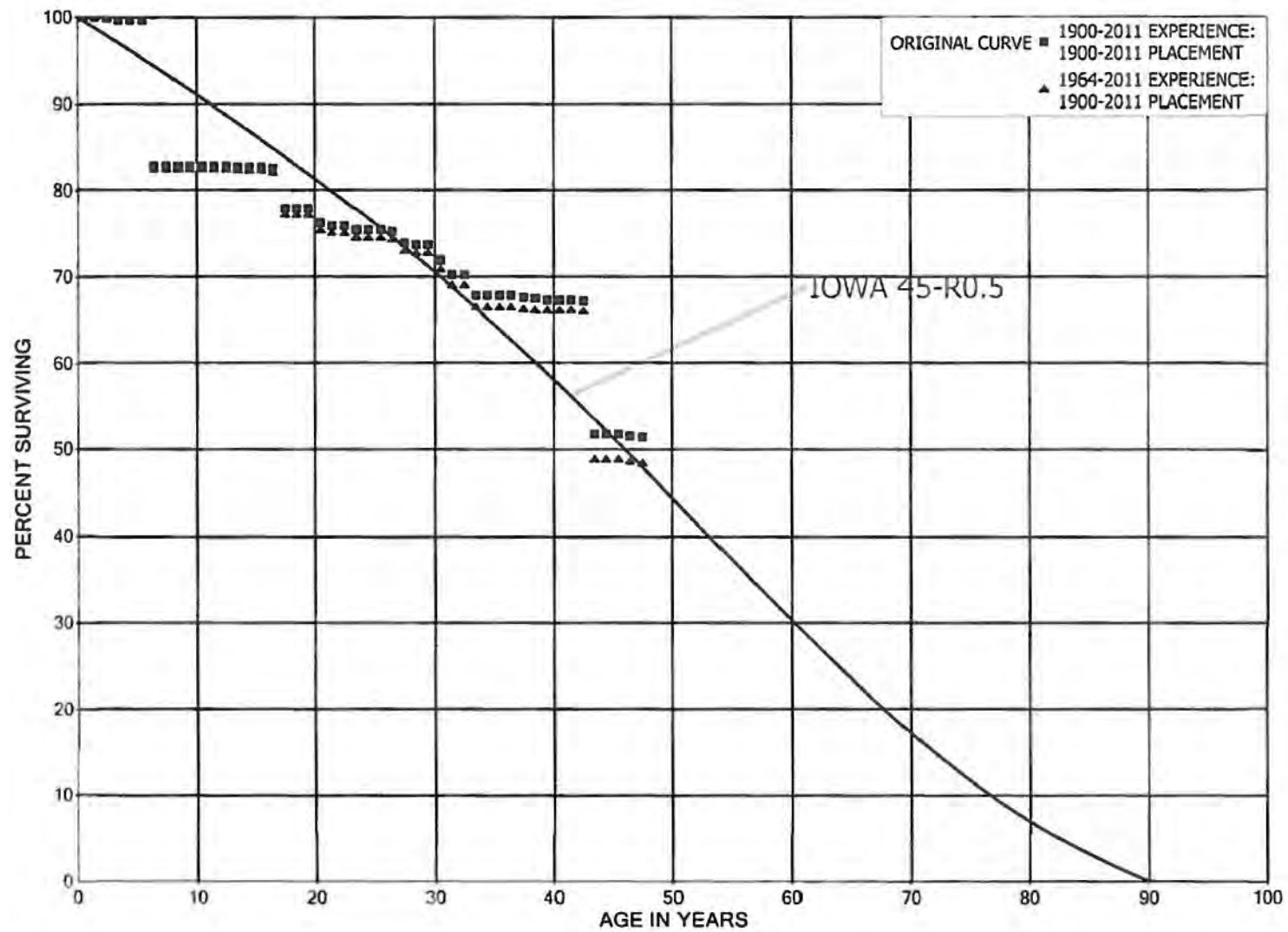
LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2010			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	814,849	7,802	0.0096	0.9904	74.69
80.5	807,047		0.0000	1.0000	73.98
81.5	807,047	6,253	0.0077	0.9923	73.98
82.5	800,794		0.0000	1.0000	73.41
83.5	800,794		0.0000	1.0000	73.41
84.5	800,794		0.0000	1.0000	73.41
85.5	800,794	42,858	0.0535	0.9465	73.41
86.5					69.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	628,204		0.0000	1.0000	100.00
0.5	585,554		0.0000	1.0000	100.00
1.5	602,213	752	0.0012	0.9988	100.00
2.5	595,351	1,705	0.0029	0.9971	99.88
3.5	593,940		0.0000	1.0000	99.59
4.5	579,551		0.0000	1.0000	99.59
5.5	579,551	97,320	0.1679	0.8321	99.59
6.5	400,696		0.0000	1.0000	82.87
7.5	400,696		0.0000	1.0000	82.87
8.5	273,840		0.0000	1.0000	82.87
9.5	266,069		0.0000	1.0000	82.87
10.5	266,449		0.0000	1.0000	82.87
11.5	266,068		0.0000	1.0000	82.87
12.5	266,068	423	0.0016	0.9984	82.87
13.5	265,645		0.0000	1.0000	82.73
14.5	265,645		0.0000	1.0000	82.73
15.5	265,645	536	0.0020	0.9980	82.73
16.5	265,109	15,026	0.0567	0.9433	82.57
17.5	250,083		0.0000	1.0000	77.89
18.5	250,083		0.0000	1.0000	77.89
19.5	248,821	5,552	0.0223	0.9777	77.89
20.5	197,442	922	0.0047	0.9953	76.15
21.5	240,714		0.0000	1.0000	75.79
22.5	240,714	1,388	0.0058	0.9942	75.79
23.5	239,325		0.0000	1.0000	75.36
24.5	239,325		0.0000	1.0000	75.36
25.5	239,468	645	0.0027	0.9973	75.36
26.5	238,823	4,207	0.0176	0.9824	75.15
27.5	222,762	721	0.0032	0.9968	73.83
28.5	222,237		0.0000	1.0000	73.59
29.5	222,237	5,223	0.0235	0.9765	73.59
30.5	216,634	5,183	0.0239	0.9761	71.86
31.5	171,548		0.0000	1.0000	70.14
32.5	171,548	5,602	0.0327	0.9673	70.14
33.5	165,946		0.0000	1.0000	67.85
34.5	165,390		0.0000	1.0000	67.85
35.5	164,808		0.0000	1.0000	67.85
36.5	164,808	522	0.0032	0.9968	67.85
37.5	164,286	261	0.0016	0.9984	67.64
38.5	163,569	674	0.0041	0.9959	67.53

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,164		0.0000	1.0000	67.25
40.5	162,164		0.0000	1.0000	67.25
41.5	120,898	213	0.0018	0.9982	67.25
42.5	120,686	27,765	0.2301	0.7699	67.13
43.5	92,921		0.0000	1.0000	51.69
44.5	91,296		0.0000	1.0000	51.69
45.5	91,296	288	0.0032	0.9968	51.69
46.5	91,008	283	0.0031	0.9969	51.53
47.5	15,812	368	0.0233	0.9767	51.36
48.5	15,444		0.0000	1.0000	50.17
49.5	15,444		0.0000	1.0000	50.17
50.5	15,150		0.0000	1.0000	50.17
51.5	15,150		0.0000	1.0000	50.17
52.5	15,150		0.0000	1.0000	50.17
53.5	15,150		0.0000	1.0000	50.17
54.5	15,150		0.0000	1.0000	50.17
55.5	15,150		0.0000	1.0000	50.17
56.5	15,150		0.0000	1.0000	50.17
57.5	15,150		0.0000	1.0000	50.17
58.5	15,150		0.0000	1.0000	50.17
59.5	15,150		0.0000	1.0000	50.17
60.5	15,150		0.0000	1.0000	50.17
61.5	15,150		0.0000	1.0000	50.17
62.5	15,150		0.0000	1.0000	50.17
63.5	15,150	126	0.0083	0.9917	50.17
64.5	42,858		0.0000	1.0000	49.75
65.5	42,858		0.0000	1.0000	49.75
66.5	42,858		0.0000	1.0000	49.75
67.5	42,858	269	0.0063	0.9937	49.75
68.5	42,590		0.0000	1.0000	49.44
69.5	42,590		0.0000	1.0000	49.44
70.5	42,590		0.0000	1.0000	49.44
71.5	42,590		0.0000	1.0000	49.44
72.5	42,446		0.0000	1.0000	49.44
73.5	42,446		0.0000	1.0000	49.44
74.5	42,446		0.0000	1.0000	49.44
75.5	42,446	71	0.0017	0.9983	49.44
76.5	42,375		0.0000	1.0000	49.36
77.5	42,375		0.0000	1.0000	49.36
78.5	42,375		0.0000	1.0000	49.36

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1900-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,375		0.0000	1.0000	49.36
80.5	42,375		0.0000	1.0000	49.36
81.5	42,375		0.0000	1.0000	49.36
82.5	42,375		0.0000	1.0000	49.36
83.5	42,375		0.0000	1.0000	49.36
84.5	42,375		0.0000	1.0000	49.36
85.5	42,375		0.0000	1.0000	49.36
86.5	42,375		0.0000	1.0000	49.36
87.5	42,375		0.0000	1.0000	49.36
88.5	42,375		0.0000	1.0000	49.36
89.5	42,375	288	0.0068	0.9932	49.36
90.5	42,087		0.0000	1.0000	49.02
91.5	42,087		0.0000	1.0000	49.02
92.5	42,087		0.0000	1.0000	49.02
93.5	42,087		0.0000	1.0000	49.02
94.5	42,087		0.0000	1.0000	49.02
95.5	42,087		0.0000	1.0000	49.02
96.5	42,087		0.0000	1.0000	49.02
97.5	42,087		0.0000	1.0000	49.02
98.5	42,087		0.0000	1.0000	49.02
99.5	42,087		0.0000	1.0000	49.02
100.5	42,087		0.0000	1.0000	49.02
101.5	42,087		0.0000	1.0000	49.02
102.5	42,087		0.0000	1.0000	49.02
103.5	42,087		0.0000	1.0000	49.02
104.5	42,087		0.0000	1.0000	49.02
105.5	36,773		0.0000	1.0000	49.02
106.5	36,773	14,667	0.3989	0.6011	49.02
107.5	22,106		0.0000	1.0000	29.47
108.5	22,106		0.0000	1.0000	29.47
109.5	22,106		0.0000	1.0000	29.47
110.5	22,106		0.0000	1.0000	29.47
111.5					29.47

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1964-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	611,585		0.0000	1.0000	100.00
0.5	568,935		0.0000	1.0000	100.00
1.5	585,594	752	0.0013	0.9987	100.00
2.5	578,732	1,705	0.0029	0.9971	99.87
3.5	577,600		0.0000	1.0000	99.58
4.5	563,580		0.0000	1.0000	99.58
5.5	563,580	97,320	0.1727	0.8273	99.58
6.5	384,724		0.0000	1.0000	82.38
7.5	384,724		0.0000	1.0000	82.38
8.5	257,869		0.0000	1.0000	82.38
9.5	250,097		0.0000	1.0000	82.38
10.5	250,477		0.0000	1.0000	82.38
11.5	250,096		0.0000	1.0000	82.38
12.5	250,096	423	0.0017	0.9983	82.38
13.5	249,673		0.0000	1.0000	82.24
14.5	249,673		0.0000	1.0000	82.24
15.5	249,673	536	0.0021	0.9979	82.24
16.5	249,137	15,026	0.0603	0.9397	82.07
17.5	234,111		0.0000	1.0000	77.12
18.5	234,111		0.0000	1.0000	77.12
19.5	232,849	5,552	0.0238	0.9762	77.12
20.5	181,760	922	0.0051	0.9949	75.28
21.5	225,032		0.0000	1.0000	74.90
22.5	225,032	1,388	0.0062	0.9938	74.90
23.5	223,644		0.0000	1.0000	74.43
24.5	223,913		0.0000	1.0000	74.43
25.5	224,056	645	0.0029	0.9971	74.43
26.5	223,411	4,207	0.0188	0.9812	74.22
27.5	207,349	721	0.0035	0.9965	72.82
28.5	206,824		0.0000	1.0000	72.57
29.5	206,824	5,223	0.0253	0.9747	72.57
30.5	201,222	5,183	0.0258	0.9742	70.74
31.5	156,135		0.0000	1.0000	68.91
32.5	156,135	5,602	0.0359	0.9641	68.91
33.5	150,533		0.0000	1.0000	66.44
34.5	149,978		0.0000	1.0000	66.44
35.5	149,396		0.0000	1.0000	66.44
36.5	149,396	522	0.0035	0.9965	66.44
37.5	148,874	261	0.0018	0.9982	66.21
38.5	148,157		0.0000	1.0000	66.09



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1964-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	147,425		0.0000	1.0000	66.09
40.5	147,425		0.0000	1.0000	66.09
41.5	106,160	213	0.0020	0.9980	66.09
42.5	105,947	27,765	0.2621	0.7379	65.96
43.5	78,182		0.0000	1.0000	48.68
44.5	76,557		0.0000	1.0000	48.68
45.5	76,557	288	0.0038	0.9962	48.68
46.5	76,269	283	0.0037	0.9963	48.49
47.5	1,074	368	0.3425	0.6575	48.31
48.5	706		0.0000	1.0000	31.77
49.5	706		0.0000	1.0000	31.77
50.5	412		0.0000	1.0000	31.77
51.5	412		0.0000	1.0000	31.77
52.5	412		0.0000	1.0000	31.77
53.5	412		0.0000	1.0000	31.77
54.5	412		0.0000	1.0000	31.77
55.5	412		0.0000	1.0000	31.77
56.5	412		0.0000	1.0000	31.77
57.5	5,726		0.0000	1.0000	31.77
58.5	5,726		0.0000	1.0000	31.77
59.5	5,726		0.0000	1.0000	31.77
60.5	5,726		0.0000	1.0000	31.77
61.5	5,726		0.0000	1.0000	31.77
62.5	5,726		0.0000	1.0000	31.77
63.5	15,150	126	0.0083	0.9917	31.77
64.5	42,858		0.0000	1.0000	31.50
65.5	42,858		0.0000	1.0000	31.50
66.5	42,858		0.0000	1.0000	31.50
67.5	42,858	269	0.0063	0.9937	31.50
68.5	42,590		0.0000	1.0000	31.31
69.5	42,590		0.0000	1.0000	31.31
70.5	42,590		0.0000	1.0000	31.31
71.5	42,590		0.0000	1.0000	31.31
72.5	42,446		0.0000	1.0000	31.31
73.5	42,446		0.0000	1.0000	31.31
74.5	42,446		0.0000	1.0000	31.31
75.5	42,446	71	0.0017	0.9983	31.31
76.5	42,375		0.0000	1.0000	31.25
77.5	42,375		0.0000	1.0000	31.25
78.5	42,375		0.0000	1.0000	31.25

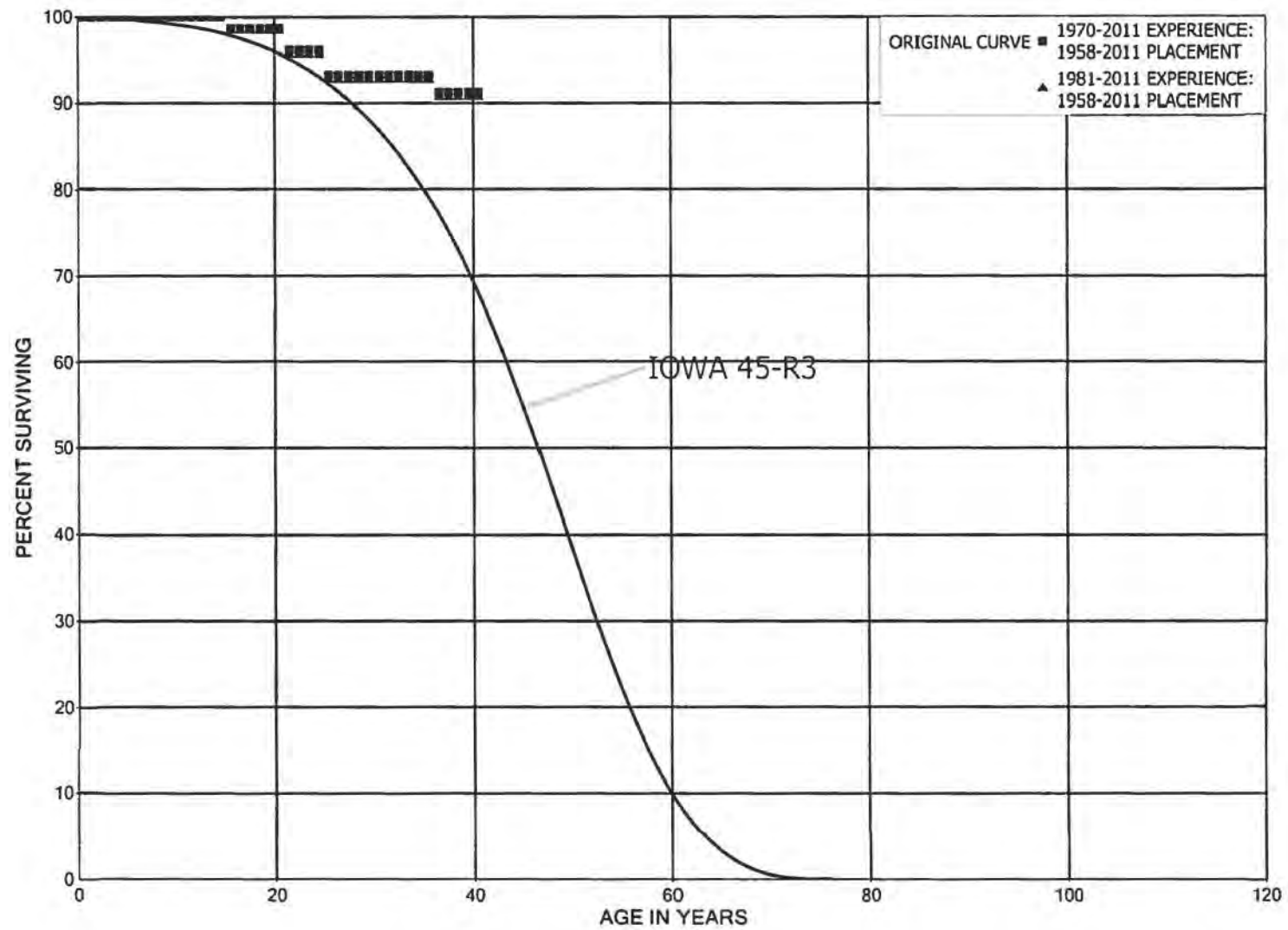
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2011			EXPERIENCE BAND 1964-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,375		0.0000	1.0000	31.25
80.5	42,375		0.0000	1.0000	31.25
81.5	42,375		0.0000	1.0000	31.25
82.5	42,375		0.0000	1.0000	31.25
83.5	42,375		0.0000	1.0000	31.25
84.5	42,375		0.0000	1.0000	31.25
85.5	42,375		0.0000	1.0000	31.25
86.5	42,375		0.0000	1.0000	31.25
87.5	42,375		0.0000	1.0000	31.25
88.5	42,375		0.0000	1.0000	31.25
89.5	42,375	288	0.0068	0.9932	31.25
90.5	42,087		0.0000	1.0000	31.04
91.5	42,087		0.0000	1.0000	31.04
92.5	42,087		0.0000	1.0000	31.04
93.5	42,087		0.0000	1.0000	31.04
94.5	42,087		0.0000	1.0000	31.04
95.5	42,087		0.0000	1.0000	31.04
96.5	42,087		0.0000	1.0000	31.04
97.5	42,087		0.0000	1.0000	31.04
98.5	42,087		0.0000	1.0000	31.04
99.5	42,087		0.0000	1.0000	31.04
100.5	42,087		0.0000	1.0000	31.04
101.5	42,087		0.0000	1.0000	31.04
102.5	42,087		0.0000	1.0000	31.04
103.5	42,087		0.0000	1.0000	31.04
104.5	42,087		0.0000	1.0000	31.04
105.5	36,773		0.0000	1.0000	31.04
106.5	36,773	14,667	0.3989	0.6011	31.04
107.5	22,106		0.0000	1.0000	18.66
108.5	22,106		0.0000	1.0000	18.66
109.5	22,106		0.0000	1.0000	18.66
110.5	22,106		0.0000	1.0000	18.66
111.5					18.66

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1970-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,055,948		0.0000	1.0000	100.00
0.5	910,153		0.0000	1.0000	100.00
1.5	911,292		0.0000	1.0000	100.00
2.5	884,058		0.0000	1.0000	100.00
3.5	833,924		0.0000	1.0000	100.00
4.5	835,259		0.0000	1.0000	100.00
5.5	841,675		0.0000	1.0000	100.00
6.5	681,018	433	0.0006	0.9994	100.00
7.5	680,585		0.0000	1.0000	99.94
8.5	680,955		0.0000	1.0000	99.94
9.5	612,851		0.0000	1.0000	99.94
10.5	612,444		0.0000	1.0000	99.94
11.5	89,648		0.0000	1.0000	99.94
12.5	89,648		0.0000	1.0000	99.94
13.5	94,004		0.0000	1.0000	99.94
14.5	94,004	1,281	0.0136	0.9864	99.94
15.5	92,723		0.0000	1.0000	98.57
16.5	92,723		0.0000	1.0000	98.57
17.5	92,723		0.0000	1.0000	98.57
18.5	39,927		0.0000	1.0000	98.57
19.5	40,270		0.0000	1.0000	98.57
20.5	40,270	1,009	0.0251	0.9749	98.57
21.5	38,755		0.0000	1.0000	96.10
22.5	38,755		0.0000	1.0000	96.10
23.5	38,755		0.0000	1.0000	96.10
24.5	37,079	1,138	0.0307	0.9693	96.10
25.5	35,941		0.0000	1.0000	93.16
26.5	34,928		0.0000	1.0000	93.16
27.5	34,928		0.0000	1.0000	93.16
28.5	34,928		0.0000	1.0000	93.16
29.5	34,928		0.0000	1.0000	93.16
30.5	34,928		0.0000	1.0000	93.16
31.5	34,928		0.0000	1.0000	93.16
32.5	34,928		0.0000	1.0000	93.16
33.5	34,928		0.0000	1.0000	93.16
34.5	34,928		0.0000	1.0000	93.16
35.5	34,928	761	0.0218	0.9782	93.16
36.5	34,167		0.0000	1.0000	91.13
37.5	34,167		0.0000	1.0000	91.13
38.5	34,167		0.0000	1.0000	91.13

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1970-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,824		0.0000	1.0000	91.13
40.5	33,824		0.0000	1.0000	91.13
41.5	23,010		0.0000	1.0000	91.13
42.5	23,010		0.0000	1.0000	91.13
43.5	23,010		0.0000	1.0000	91.13
44.5	21,675		0.0000	1.0000	91.13
45.5	21,675		0.0000	1.0000	91.13
46.5	17,839		0.0000	1.0000	91.13
47.5	17,839		0.0000	1.0000	91.13
48.5	17,469		0.0000	1.0000	91.13
49.5	17,469		0.0000	1.0000	91.13
50.5	14,306		0.0000	1.0000	91.13
51.5	3,595		0.0000	1.0000	91.13
52.5	3,595		0.0000	1.0000	91.13
53.5					91.13

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,044,649		0.0000	1.0000	100.00
0.5	898,854		0.0000	1.0000	100.00
1.5	898,854		0.0000	1.0000	100.00
2.5	871,620		0.0000	1.0000	100.00
3.5	821,486		0.0000	1.0000	100.00
4.5	821,486		0.0000	1.0000	100.00
5.5	821,486		0.0000	1.0000	100.00
6.5	660,829		0.0000	1.0000	100.00
7.5	661,172		0.0000	1.0000	100.00
8.5	661,172		0.0000	1.0000	100.00
9.5	593,068		0.0000	1.0000	100.00
10.5	601,593		0.0000	1.0000	100.00
11.5	68,086		0.0000	1.0000	100.00
12.5	68,086		0.0000	1.0000	100.00
13.5	69,421		0.0000	1.0000	100.00
14.5	75,404	1,281	0.0170	0.9830	100.00
15.5	74,123		0.0000	1.0000	98.30
16.5	74,123		0.0000	1.0000	98.30
17.5	74,493		0.0000	1.0000	98.30
18.5	21,697		0.0000	1.0000	98.30
19.5	25,203		0.0000	1.0000	98.30
20.5	35,914	1,009	0.0281	0.9719	98.30
21.5	34,398		0.0000	1.0000	95.54
22.5	38,755		0.0000	1.0000	95.54
23.5	38,755		0.0000	1.0000	95.54
24.5	37,079	1,138	0.0307	0.9693	95.54
25.5	35,941		0.0000	1.0000	92.61
26.5	34,928		0.0000	1.0000	92.61
27.5	34,928		0.0000	1.0000	92.61
28.5	34,928		0.0000	1.0000	92.61
29.5	34,928		0.0000	1.0000	92.61
30.5	34,928		0.0000	1.0000	92.61
31.5	34,928		0.0000	1.0000	92.61
32.5	34,928		0.0000	1.0000	92.61
33.5	34,928		0.0000	1.0000	92.61
34.5	34,928		0.0000	1.0000	92.61
35.5	34,928	761	0.0218	0.9782	92.61
36.5	34,167		0.0000	1.0000	90.59
37.5	34,167		0.0000	1.0000	90.59
38.5	34,167		0.0000	1.0000	90.59

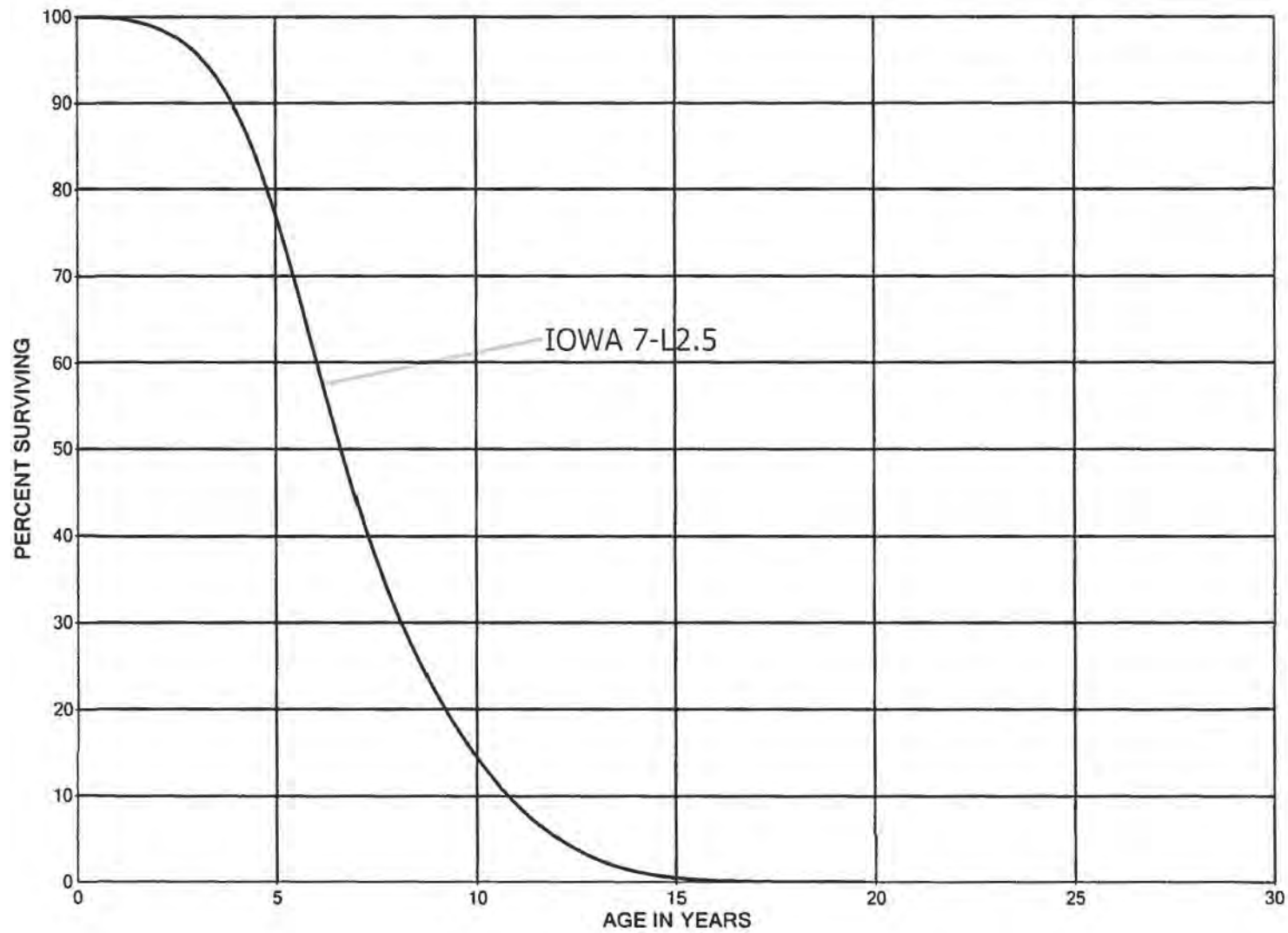
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1981-2011		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,824		0.0000	1.0000	90.59
40.5	33,824		0.0000	1.0000	90.59
41.5	23,010		0.0000	1.0000	90.59
42.5	23,010		0.0000	1.0000	90.59
43.5	23,010		0.0000	1.0000	90.59
44.5	21,675		0.0000	1.0000	90.59
45.5	21,675		0.0000	1.0000	90.59
46.5	17,839		0.0000	1.0000	90.59
47.5	17,839		0.0000	1.0000	90.59
48.5	17,469		0.0000	1.0000	90.59
49.5	17,469		0.0000	1.0000	90.59
50.5	14,306		0.0000	1.0000	90.59
51.5	3,595		0.0000	1.0000	90.59
52.5	3,595		0.0000	1.0000	90.59
53.5					90.59

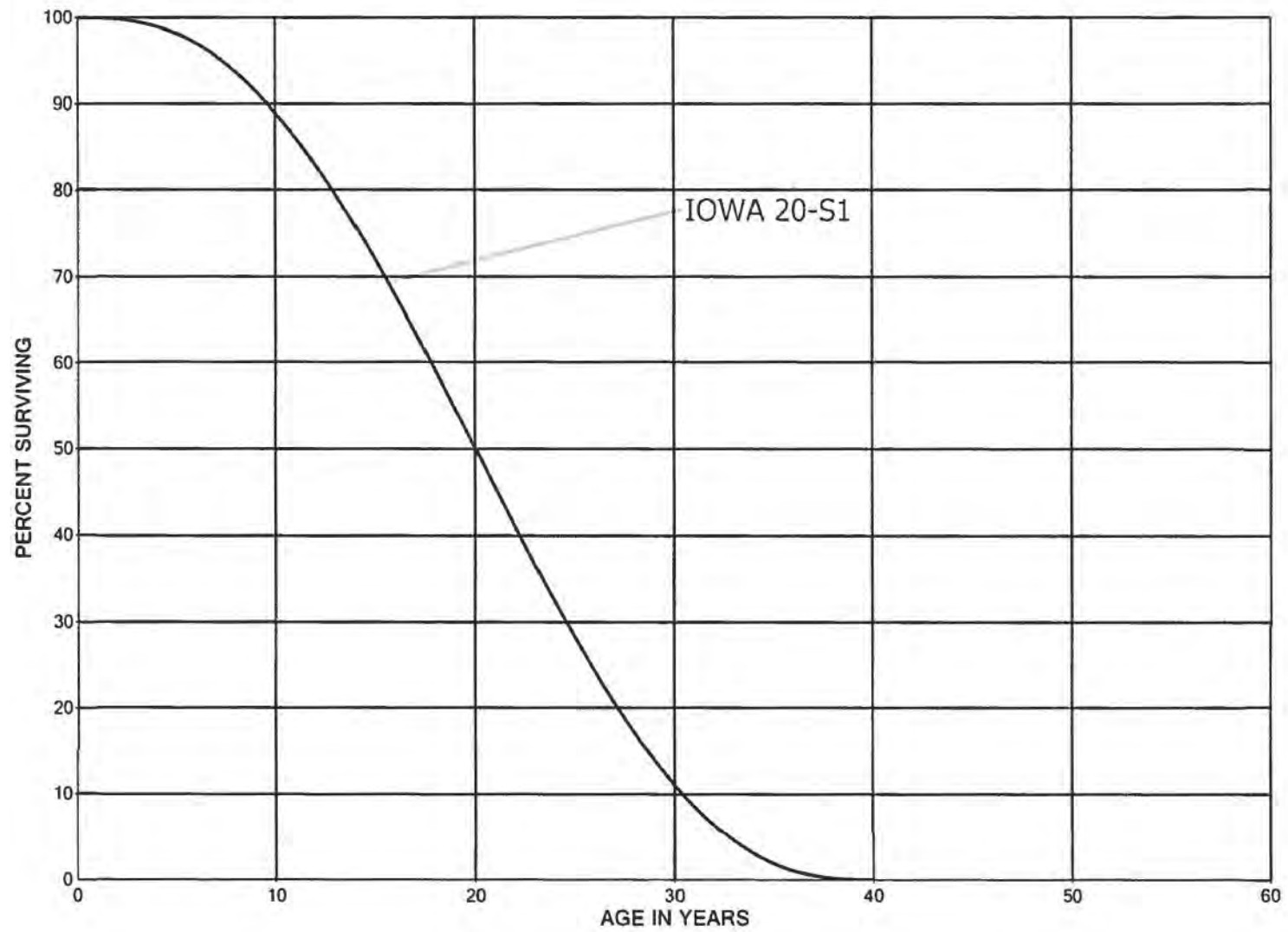
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS  
SMOOTH SURVIVOR CURVE



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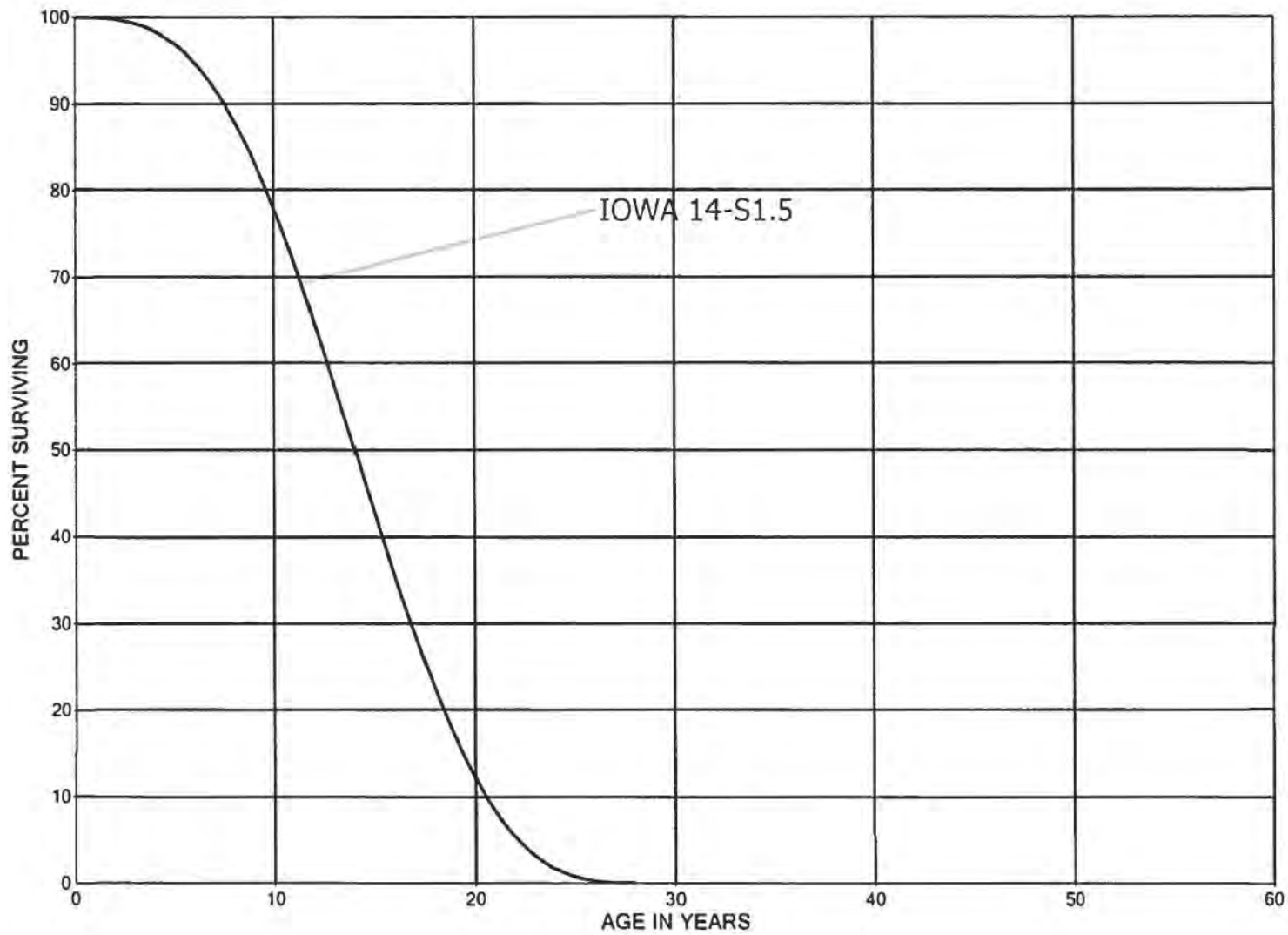


LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS  
SMOOTH SURVIVOR CURVE



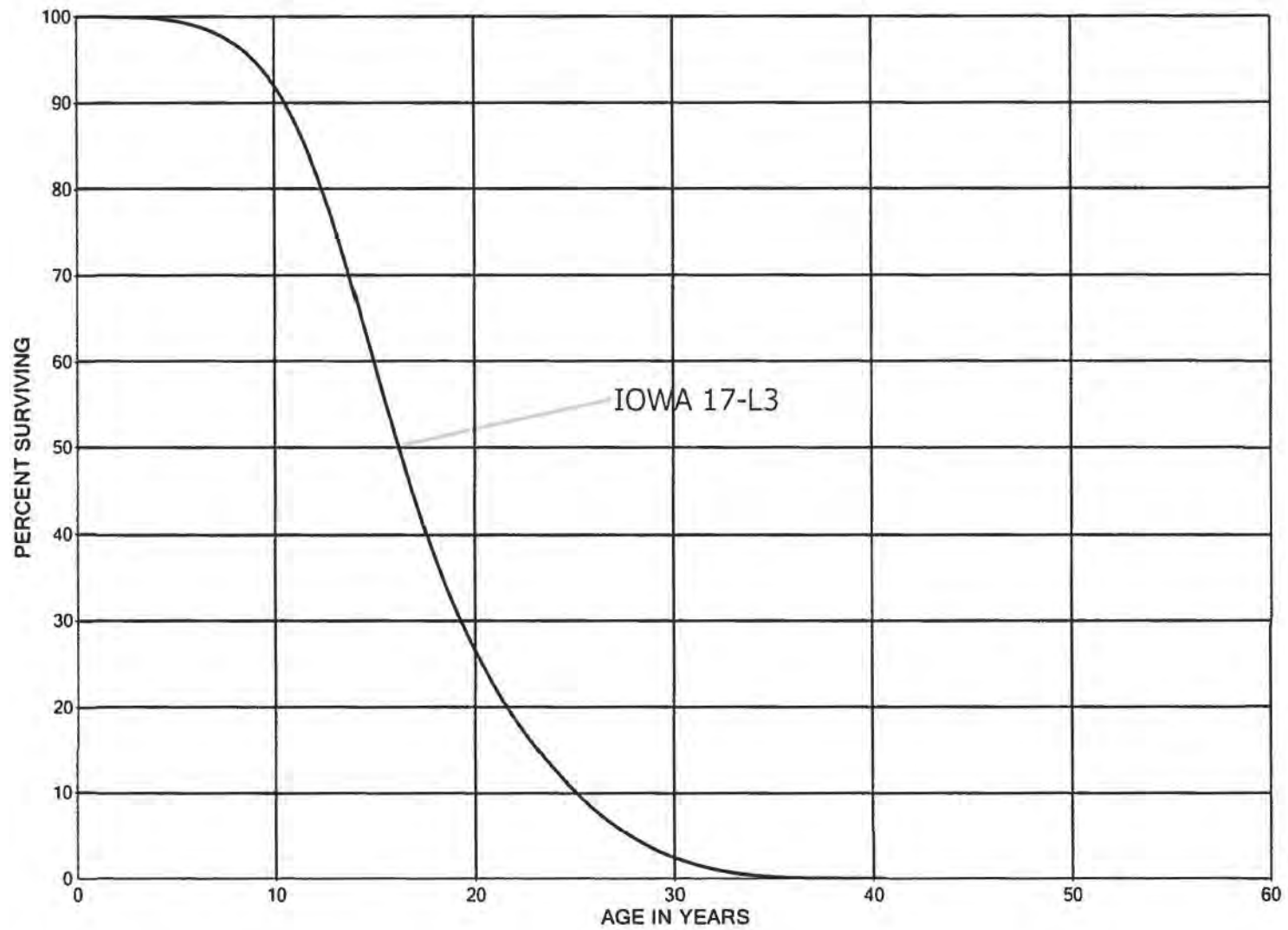
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER  
SMOOTH SURVIVOR CURVE



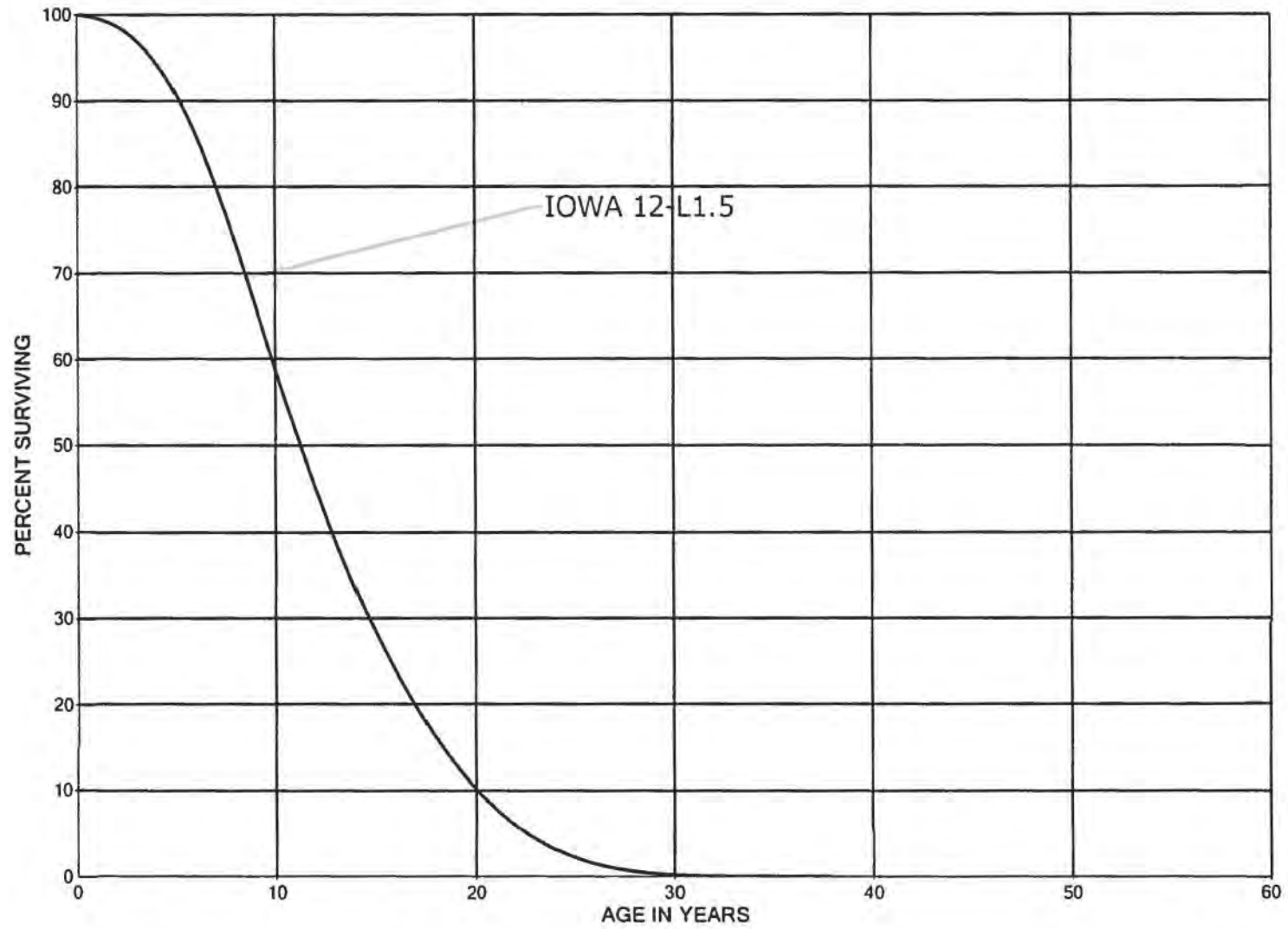
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER  
SMOOTH SURVIVOR CURVE



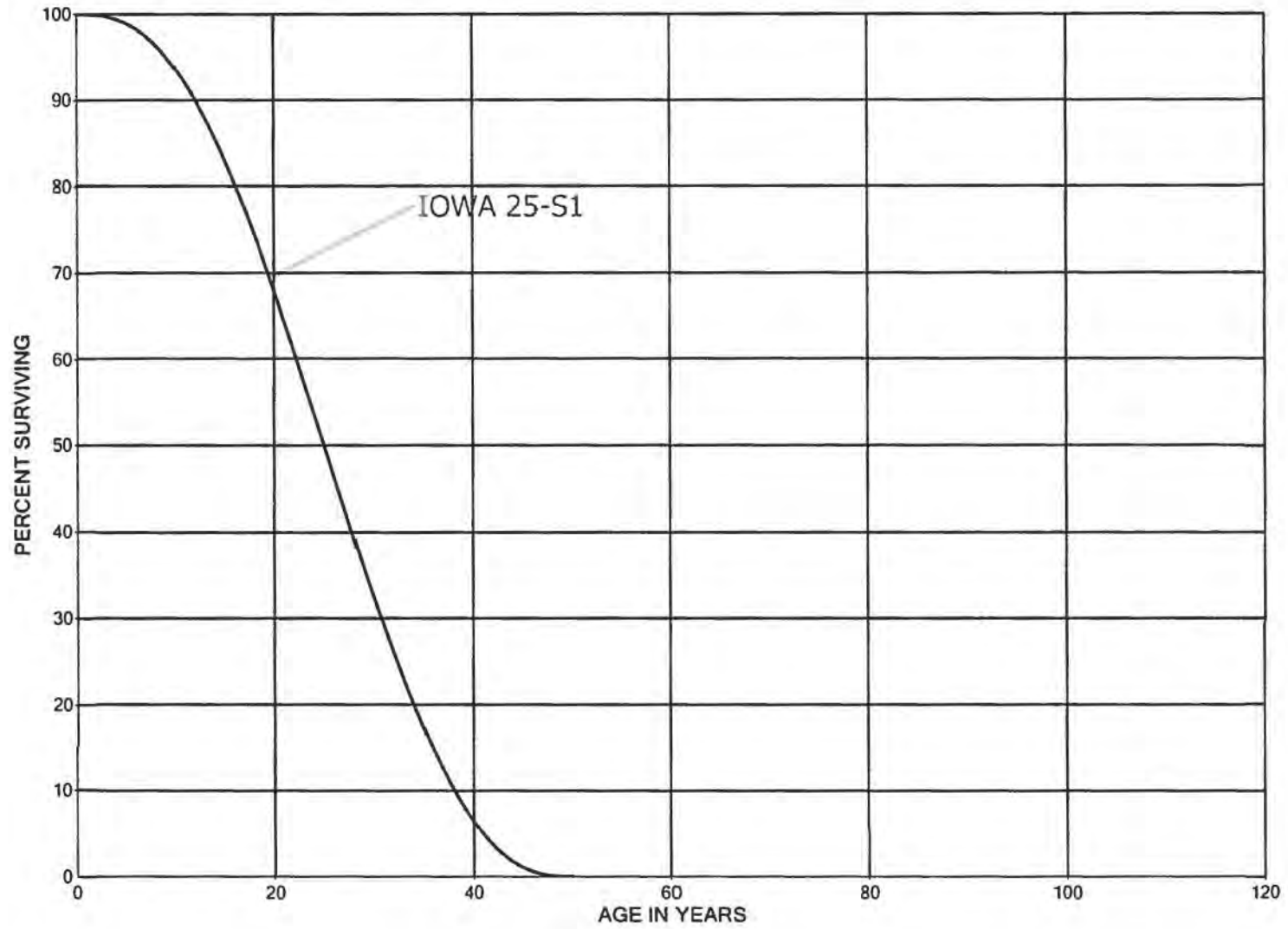
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY  
SMOOTH SURVIVOR CURVE



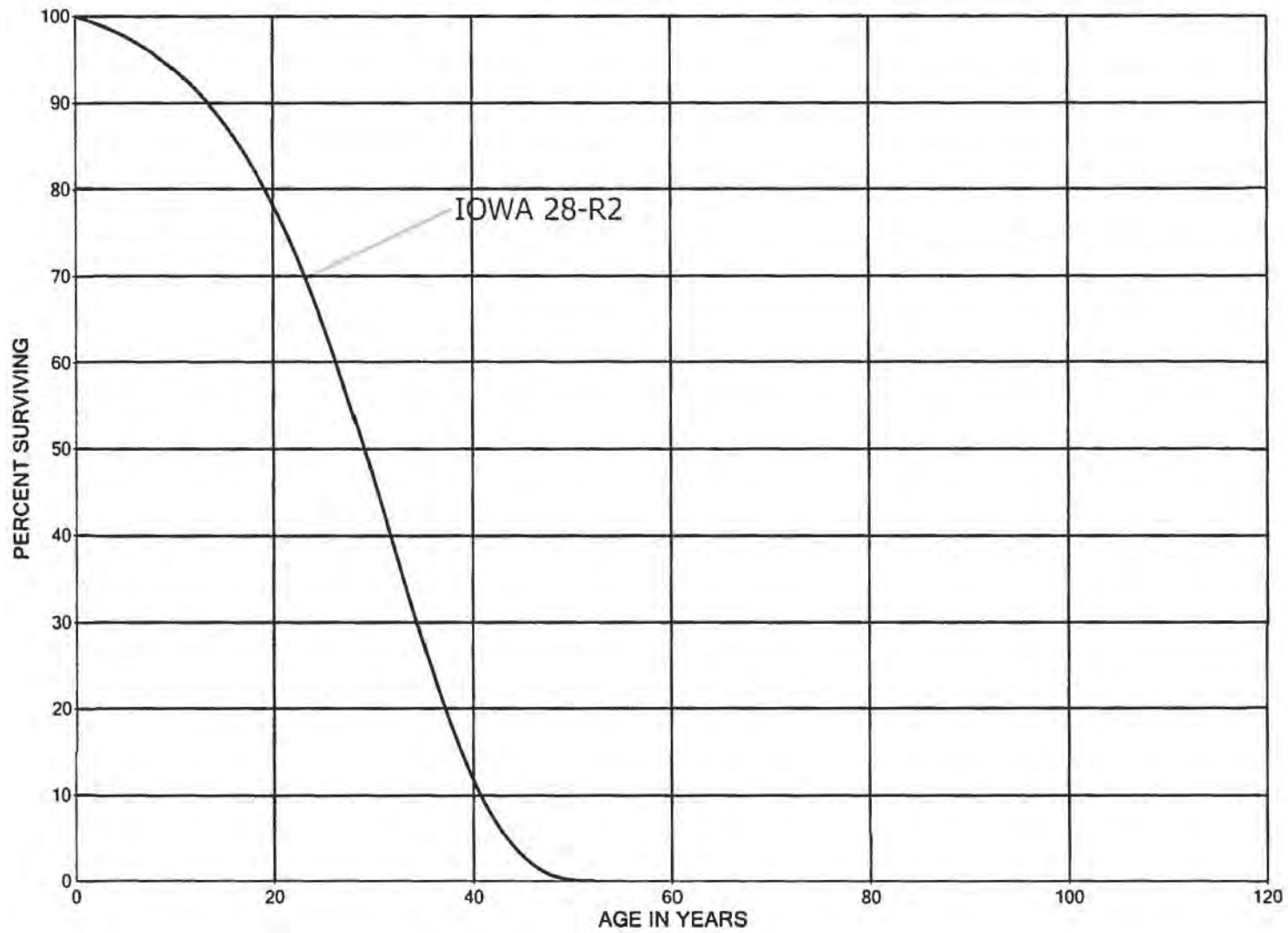
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS  
SMOOTH SURVIVOR CURVE



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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT  
SMOOTH SURVIVOR CURVE



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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT  
SMOOTH SURVIVOR CURVE



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NET SALVAGE STATISTICS



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ELECTRIC PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF DECEMBER 31, 2011

Account (1)	Terminal Retirements			Interim Retirements			Total Net Salvage (5)	Total Retirements (9)=(2)+(5)	Estimated Net Salvage (%) (10)=(8)/(9)
	Retirements (\$) (2)	Net Salvage (%) (3)	Net Salvage (\$) (4)=(2)x(3)	Retirements (\$) (5)	Net Salvage (%) (6)	Net Salvage (\$) (7)=(5)x(6)			
<b>STEAM PRODUCTION PLANT</b>									
<i>CANE RUN GENERATING STATION</i>									
311 STRUCTURES AND IMPROVEMENTS	51,802,971	(10)	(5,180,297)	558,080	(20)	111,616	5,271,913	52,161,051	(10)
312 BOILER PLANT EQUIPMENT	199,372,082	(10)	(19,937,208)	6,402,182	(25)	1,600,541	21,537,749	205,774,244	(10)
314 TURBOGENERATOR UNITS	33,056,350	(10)	(3,305,635)	1,829,398	(15)	244,409	3,550,044	34,685,746	(10)
315 ACCESSORY ELECTRIC EQUIPMENT	35,672,809	(10)	(3,567,281)	1,278,211	(10)	127,821	3,725,082	37,250,819	(10)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	3,187,484	(10)	(318,748)	83,334	0	-	318,748	3,250,628	(10)
<b>TOTAL CANE RUN GENERATING STATION</b>	<b>323,191,505</b>		<b>(32,319,151)</b>	<b>9,931,183</b>		<b>2,084,387</b>	<b>34,403,537</b>	<b>333,122,688</b>	<b>(10)</b>
<i>MILL CREEK GENERATING STATION</i>									
311 STRUCTURES AND IMPROVEMENTS	113,880,940	(10)	(11,388,094)	15,122,788	(20)	3,024,558	14,410,652	128,983,727	(14)
312 BOILER PLANT EQUIPMENT	510,025,061	(10)	(51,002,506)	249,227,761	(25)	62,306,940	113,309,506	759,253,422	(14)
314 TURBOGENERATOR UNITS	80,055,758	(10)	(8,005,578)	45,970,072	(15)	6,895,511	12,901,087	106,025,829	(14)
315 ACCESSORY ELECTRIC EQUIPMENT	44,720,898	(10)	(4,472,090)	35,908,938	(10)	3,590,894	8,082,983.63	80,629,836	(14)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	5,104,848	(10)	(510,485)	3,531,825	0	-	510,485	8,836,573	(14)
<b>TOTAL MILL CREEK GENERATING STATION</b>	<b>733,767,906</b>		<b>(73,376,791)</b>	<b>349,761,483</b>		<b>75,817,902</b>	<b>149,194,693</b>	<b>1,083,529,386</b>	<b>(14)</b>
<i>TRIMBLE COUNTY GENERATING STATION</i>									
311 STRUCTURES AND IMPROVEMENTS	120,950,736	(10)	(12,095,074)	20,641,275	(20)	4,128,255	16,223,329	141,592,011	(15)
312 BOILER PLANT EQUIPMENT	195,984,408	(10)	(19,598,441)	220,882,987	(25)	55,220,747	74,817,188	416,847,394	(15)
314 TURBOGENERATOR UNITS	38,461,719	(10)	(3,846,172)	38,988,646	(15)	5,847,997	9,894,169	77,448,365	(15)
315 ACCESSORY ELECTRIC EQUIPMENT	26,385,902	(10)	(2,638,590)	33,612,288	(10)	3,381,229	6,019,819	60,198,191	(15)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1,302,739	(10)	(130,274)	3,155,044	0	-	130,274	4,457,783	(15)
<b>TOTAL TRIMBLE COUNTY GENERATING STATION</b>	<b>383,065,504</b>		<b>(38,306,550)</b>	<b>317,478,240</b>		<b>68,578,228</b>	<b>106,684,778</b>	<b>700,543,744</b>	<b>(15)</b>
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>1,440,024,914</b>		<b>(144,002,491)</b>	<b>677,170,906</b>		<b>146,480,517</b>	<b>290,483,008</b>	<b>2,117,195,820</b>	<b>(14)</b>
<b>HYDRAULIC PRODUCTION PLANT</b>									
<i>OHIO FALLS</i>									
331 STRUCTURES AND IMPROVEMENTS	3,328,502	(5)	(166,425)	1,634,873	(20)	328,975	493,400	4,963,376	(6)
332 RESERVOIRS, DAMS AND WATERWAYS	11,521,557	(5)	(578,078)	168,694	(10)	16,869	592,947	11,890,252	(6)
333 WATER WHEELS, TURBINES AND GENERATORS	19,222,953	(5)	(961,148)	722,261	(20)	144,452	1,105,600	19,945,214	(6)
334 ACCESSORY ELECTRIC EQUIPMENT	5,118,196	(5)	(255,910)	391,640	(20)	78,328	334,238	5,509,836	(6)
335 MISCELLANEOUS POWER PLANT EQUIPMENT	283,259	(5)	(14,163)	26,989	(15)	4,048	18,211	310,247	(6)
336 ROADS, RAILROADS AND BRIDGES	10,714	(5)	(536)	19,216	(5)	961	1,497	29,931	(6)
<b>TOTAL OHIO FALLS</b>	<b>39,485,181</b>		<b>(1,974,259)</b>	<b>2,963,674</b>		<b>571,633</b>	<b>2,545,893</b>	<b>42,448,855</b>	<b>(6)</b>
<b>TOTAL HYDRAULIC PRODUCTION PLANT</b>	<b>39,485,181</b>		<b>(1,974,259)</b>	<b>2,963,674</b>		<b>571,633</b>	<b>2,545,893</b>	<b>42,448,855</b>	

## LOUISVILLE GAS AND ELECTRIC COMPANY

## CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF DECEMBER 31, 2011

Account (1)	Terminal Retirements			Interim Retirements			Total Net Salvage (8)=(4)+(7)	Total Retirements (9)=(2)+(5)	Estimated Net Salvage (%) (10)=(8)/(9)
	Retirements (2)	Net Salvage (%) (3)	Net Salvage (3) (4)=(2)x(3)	Retirements (5)	Net Salvage (%) (6)	Net Salvage (3) (7)=(5)x(6)			
<b>OTHER PRODUCTION PLANT</b>									
<i>BROWN CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	1,044,742	(5)	(52,237)	84,131	(10)	6,413	58,650	1,108,873	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,238,876	(5)	(61,834)	154,854	(10)	15,465	77,299	1,391,330	(5)
343 PRIME MOVERS	35,802,233	(5)	(1,790,112)	18,267,027	(5)	913,351	2,703,463	54,069,260	(5)
344 GENERATORS	7,973,666	(5)	(398,683)	114,767	(10)	11,477	410,160	8,088,434	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	4,040,820	(5)	(202,041)	470,993	0	-	202,041	4,511,812	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2,328,882	(5)	(116,443)	111,887	0	-	116,443	2,440,729	(5)
<b>TOTAL BROWN CTS</b>	<b>52,426,998</b>		<b>(2,621,350)</b>	<b>19,183,439</b>		<b>946,707</b>	<b>3,568,057</b>	<b>71,610,437</b>	<b>(5)</b>
<i>CANE RUN CT</i>									
341 STRUCTURES AND IMPROVEMENTS	206,999	(5)	(10,350)	4,519	(10)	452	10,802	211,516	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	309,146	(5)	(15,457)	9,898	(10)	990	16,447	319,042	(5)
344 GENERATORS	2,779,505	(5)	(138,975)	130,818	(10)	13,062	152,037	2,910,124	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	86,422	(5)	(4,321)	30,206	0	-	4,321	116,627	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	-	(5)	0	-	0	-	-	-	(5)
<b>TOTAL CANE RUN CT</b>	<b>3,382,072</b>		<b>(169,104)</b>	<b>175,239</b>		<b>14,503</b>	<b>183,607</b>	<b>3,557,311</b>	<b>(5)</b>
<i>PADDY'S RUN</i>									
341 STRUCTURES AND IMPROVEMENTS	2,095,881	(5)	(104,294)	136,931	(10)	13,893	117,987	2,222,811	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,981,870	(5)	(99,084)	304,573	(10)	30,457	129,541	2,286,243	(5)
343 PRIME MOVERS	12,324,033	(5)	(616,202)	7,822,158	(5)	391,108	1,007,310	20,146,191	(5)
344 GENERATORS	9,871,968	(5)	(493,598)	502,594	(10)	50,259	543,858	10,374,563	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	3,410,054	(5)	(170,503)	349,890	0	-	170,503	3,759,743	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,231,728	(5)	(61,586)	58,801	0	-	61,586	1,290,529	(5)
<b>TOTAL PADDY'S RUN</b>	<b>30,905,334</b>		<b>(1,545,267)</b>	<b>9,174,746</b>		<b>485,518</b>	<b>2,030,794</b>	<b>40,080,080</b>	<b>(5)</b>
<i>TRIMBLE COUNTY CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	8,733,433	(5)	(436,872)	2,719,583	(10)	271,956	708,828	11,452,996	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,727,814	(5)	(136,391)	850,981	(10)	85,096	221,487	3,578,775	(5)
343 PRIME MOVERS	42,005,110	(5)	(2,100,256)	41,251,779	(5)	2,062,589	4,162,844	83,256,889	(5)
344 GENERATORS	8,115,286	(5)	(405,784)	1,855,980	(10)	185,596	591,360	9,971,246	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	6,977,280	(5)	(348,863)	5,282,778	0	-	348,863	12,260,038	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	29,199	(5)	(1,460)	26,379	0	-	1,460	55,577	(5)
<b>TOTAL TRIMBLE COUNTY CTS</b>	<b>68,586,102</b>		<b>(3,429,405)</b>	<b>51,987,419</b>		<b>2,605,237</b>	<b>6,034,642</b>	<b>120,575,521</b>	<b>(5)</b>
<i>ZORN AND RIVER ROAD CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	7,050	(5)	(353)	1,191	(10)	119	472	8,241	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	20,251	(5)	(1,013)	3,183	(10)	318	1,331	23,434	(5)
343 PRIME MOVERS	-	(5)	0	-	(5)	-	-	-	(5)
344 GENERATORS	1,839,904	(5)	(81,995)	187,677	(10)	18,768	100,783	1,827,581	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	30,581	(5)	(1,528)	13,722	0	-	1,528	44,283	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	9,487	(5)	(474)	1	0	-	474	9,488	(5)
<b>TOTAL ZORN AND RIVER ROAD CTS</b>	<b>1,707,254</b>		<b>(85,363)</b>	<b>205,773</b>		<b>19,205</b>	<b>104,568</b>	<b>1,913,027</b>	<b>(5)</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>157,009,760</b>		<b>(7,850,488)</b>	<b>80,726,617</b>		<b>4,071,170</b>	<b>11,921,658</b>	<b>237,736,377</b>	
<b>GRAND TOTAL</b>	<b>1,636,619,865</b>		<b>(153,827,238)</b>	<b>760,851,197</b>		<b>151,123,320</b>	<b>304,950,659</b>	<b>2,397,381,052</b>	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	5,380	162	3		0		0	162-	3-
1973	9,301		0		0	775	8	775	8
1974	166,455	30,008	18	26	0	526	0	29,456-	18-
1975	4,816	2,201	46		0		0	2,201-	46-
1976	17,364	2,461	14		0	148	1	2,313-	13-
1977	9,993	3,390	34		0		0	3,390-	34-
1978	706		0		0		0		0
1979	35,088	9,102	26	775	2	775	2	7,552-	22-
1980	4,245		0		0		0		0
1981	336,223	1,656	0		0		0	1,656-	0
1982	3,566	335	9		0		0	335-	9-
1983	527,107	734	0		0	11	0	723-	0
1984	7,999,955	139,134	2		0		0	139,134-	2-
1985	27,301	57,960	212		0		0	57,960-	212-
1986	83,061	29,750	36		0	10,787	13	18,963-	23-
1987	125,887	20,183	16		0	69	0	20,114-	16-
1988	19,638		0		0		0		0
1989	4,499		0		0		0		0
1990									
1991	67,462	17,694	26		0		0	17,694-	26-
1992	141,612	1,588	1		0		0	1,588-	1-
1993	279,758	44,837	16		0		0	44,837-	16-
1994	52,490		0		0		0		0
1995	258,855	21,373	8		0	1,279	0	20,094-	8-
1996	135,288	54,185	40		0	6,329	5	47,856-	35-
1997	70,532	8,504	12		0	8,625	12	121	0
1998	448,015	207,901	46		0		0	207,901-	46-
1999	110,093	36,068	33		0	697	1	35,371-	32-
2000	40,964		0		0		0		0
2001	171,276	990	1		0		0	990-	1-
2002	111,468		0		0		0		0
2003	865,133	100,649	12		0		0	100,649-	12-
2004	629,199	260,812	41		0		0	260,812-	41-
2005	921,450	114,744	12		0		0	114,744-	12-
2006	697,724	278,680	40		0		0	278,680-	40-
2007	78,460	3,894	5		0		0	3,894-	5-
2008	81,616	16,027	20		0		0	16,027-	20-
2009	484,516	172,070	36		0		0	172,070-	36-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	176,038	90,160	51		0		0	90,160-	51-
2011	4,196,980	1,255,579	30		0		0	1,255,579-	30-
TOTAL	19,399,514	2,982,830	15	801	0	30,021	0	2,952,008-	15-

## THREE-YEAR MOVING AVERAGES

72-74	60,379	10,057	17	9	0	434	1	9,614-	16-
73-75	60,191	10,736	18	9	0	434	1	10,294-	17-
74-76	62,878	11,557	18	9	0	225	0	11,323-	18-
75-77	10,724	2,684	25		0	49	0	2,635-	25-
76-78	9,354	1,950	21		0	49	1	1,901-	20-
77-79	15,262	4,164	27	258	2	258	2	3,647-	24-
78-80	13,346	3,034	23	258	2	258	2	2,517-	19-
79-81	125,185	3,586	3	258	0	258	0	3,069-	2-
80-82	114,678	664	1		0		0	664-	1-
81-83	288,965	908	0		0	4	0	905-	0
82-84	2,843,543	46,734	2		0	4	0	46,731-	2-
83-85	2,851,454	65,943	2		0	4	0	65,939-	2-
84-86	2,703,439	75,615	3		0	3,596	0	72,019-	3-
85-87	78,750	35,964	46		0	3,619	5	32,346-	41-
86-88	76,195	16,644	22		0	3,619	5	13,026-	17-
87-89	50,008	6,728	13		0	23	0	6,705-	13-
88-90	8,046		0		0		0		0
89-91	23,987	5,898	25		0		0	5,898-	25-
90-92	69,691	6,427	9		0		0	6,427-	9-
91-93	162,944	21,373	13		0		0	21,373-	13-
92-94	157,953	15,475	10		0		0	15,475-	10-
93-95	197,034	22,070	11		0	426	0	21,644-	11-
94-96	148,878	25,186	17		0	2,536	2	22,650-	15-
95-97	154,892	28,021	18		0	5,411	3	22,610-	15-
96-98	217,945	90,197	41		0	4,985	2	85,212-	39-
97-99	209,547	84,158	40		0	3,107	1	81,050-	39-
98-00	199,691	81,323	41		0	232	0	81,091-	41-
99-01	107,444	12,353	11		0	232	0	12,120-	11-
00-02	107,903	330	0		0		0	330-	0
01-03	382,626	33,880	9		0		0	33,880-	9-
02-04	535,267	120,487	23		0		0	120,487-	23-
03-05	805,261	158,735	20		0		0	158,735-	20-
04-06	749,457	218,078	29		0		0	218,078-	29-
05-07	565,878	132,439	23		0		0	132,439-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	285,933	99,533	35		0		0	99,533-	35-
07-09	214,864	63,997	30		0		0	63,997-	30-
08-10	247,390	92,752	37		0		0	92,752-	37-
09-11	1,619,178	505,937	31		0		0	505,937-	31-
FIVE-YEAR AVERAGE									
07-11	1,003,522	307,546	31		0		0	307,546-	31-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1973	62,803	4,171	7		0	648	1	3,523-	6-
1974	7,673	6,835	89		0	12	0	6,823-	89-
1975	3,085	402	13		0	383	12	19-	1-
1976	3,221		0		0		0		0
1977	326,169	62,640	19		0	5,757	2	56,883-	17-
1978	194,645	243	0		0	2,078	1	1,835	1
1979	2,069,174	10,000	0		0		0	10,000-	0
1980	553,764	39,529	7	2,500	0	2,500	0	34,529-	6-
1981	5,642,246	130,545	2		0		0	130,545-	2-
1982	1,289,749	35,582	3		0		0	35,582-	3-
1983	2,872,642	34,486	1		0	10,535	0	23,951-	1-
1984	19,009,765	1,405,123	7		0	25,077	0	1,380,046-	7-
1985	11,336,125	1,868,829	16		0	24,791	0	1,844,038-	16-
1986	4,583,696	2,041,987	45		0	23,452	1	2,018,535-	44-
1987	5,711,646	882,146	15		0	7,564	0	874,582-	15-
1988	981,609	220,046	22		0	84-	0	220,130-	22-
1989	1,150,890	29,619	3		0		0	29,619-	3-
1990	274,896	45,528	17		0		0	45,528-	17-
1991	514,723	1,963	0		0		0	1,963-	0
1992	657,502	37,558-	6-		0		0	37,558	6
1993	727,737	130,969-	18-		0	8,692	1	139,661	19
1994	518,558	102,303	20		0	4,250	1	98,053-	19-
1995	8,391,354	687,291	8		0	41,471	0	645,820-	8-
1996	2,043,488	614,554	30		0	95,593	5	518,961-	25-
1997	1,563,889	188,562	12		0	191,250	12	2,688	0
1998	2,744,038	1,273,372	46		0		0	1,273,372-	46-
1999	6,407,359	2,121,390	33		0	41,005	1	2,080,385-	32-
2000	1,939,284	549,421	28		0	319,613	16	229,808-	12-
2001	8,057,111	330,086	4		0		0	330,086-	4-
2002	5,505,871	495,797	9		0		0	495,797-	9-
2003	7,090,285	9,195	0		0		0	9,195-	0
2004	6,901,489	1,994,239	29		0		0	1,994,239-	29-
2005	4,197,701	1,079,108	26		0		0	1,079,108-	26-
2006	27,711,972	10,223,501	37		0	577,580	2	9,645,921-	35-
2007	3,095,537	815,490	26	11,206	0	269,884	9	534,400-	17-
2008	3,796,631	1,500,760	40		0	86,662	2	1,414,098-	37-
2009	7,012,615	3,053,175	44		0	27,191	0	3,025,984-	43-
2010	3,987,134	597,884	15		0	45,462	1	552,423-	14-
2011	17,737,600	2,541,970	14		0	34,636	0	2,507,334-	14-
TOTAL	176,675,676	34,829,244	20	13,706	0	1,846,001	1	32,969,536-	19-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
73-75	24,520	3,803	16		0	348	1	3,455-	14-
74-76	4,660	2,412	52		0	132	3	2,281-	49-
75-77	110,825	21,014	19		0	2,047	2	18,967-	17-
76-78	174,678	20,961	12		0	2,612	1	18,349-	11-
77-79	863,329	24,294	3		0	2,612	0	21,683-	3-
78-80	939,194	16,591	2	833	0	1,526	0	14,231-	2-
79-81	2,755,061	60,025	2	833	0	833	0	58,358-	2-
80-82	2,495,253	68,552	3	833	0	833	0	66,885-	3-
81-83	3,268,212	66,871	2		0	3,512	0	63,359-	2-
82-84	7,724,052	491,730	6		0	11,871	0	479,860-	6-
83-85	11,072,844	1,102,813	10		0	20,134	0	1,082,678-	10-
84-86	11,643,195	1,771,980	15		0	24,440	0	1,747,540-	15-
85-87	7,210,489	1,597,654	22		0	18,602	0	1,579,052-	22-
86-88	3,758,984	1,048,060	28		0	10,311	0	1,037,749-	28-
87-89	2,614,715	377,270	14		0	2,493	0	374,777-	14-
88-90	802,465	98,398	12		0	28-	0	98,426-	12-
89-91	646,836	25,703	4		0		0	25,703-	4-
90-92	482,374	3,311	1		0		0	3,311-	1-
91-93	633,321	55,521-	9-		0	2,897	0	58,419	9
92-94	634,599	22,075-	3-		0	4,314	1	26,389	4
93-95	3,212,550	219,542	7		0	18,138	1	201,404-	6-
94-96	3,651,133	468,049	13		0	47,105	1	420,945-	12-
95-97	3,999,577	496,802	12		0	109,438	3	387,364-	10-
96-98	2,117,138	692,163	33		0	95,614	5	596,548-	28-
97-99	3,571,762	1,194,441	33		0	77,418	2	1,117,023-	31-
98-00	3,696,894	1,314,728	36		0	120,206	3	1,194,522-	32-
99-01	5,467,918	1,000,299	18		0	120,206	2	880,093-	16-
00-02	5,167,422	458,435	9		0	106,538	2	351,897-	7-
01-03	6,884,422	278,359	4		0		0	278,359-	4-
02-04	6,499,215	833,077	13		0		0	833,077-	13-
03-05	6,063,158	1,027,514	17		0		0	1,027,514-	17-
04-06	12,937,054	4,432,282	34		0	192,527	1	4,239,756-	33-
05-07	11,668,403	4,039,366	35	3,735	0	282,488	2	3,753,143-	32-
06-08	11,534,714	4,179,917	36	3,735	0	311,375	3	3,864,806-	34-
07-09	4,634,928	1,789,808	39	3,735	0	127,912	3	1,658,161-	36-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
08-10	4,932,127	1,717,273	35		0	53,105	1	1,664,168-	34-
09-11	9,579,116	2,064,343	22		0	35,763	0	2,028,580-	21-
FIVE-YEAR AVERAGE									
07-11	7,125,903	1,701,856	24	2,241	0	92,767	1	1,606,848-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	5,300	3,167	60		0		0	3,167-	60-
1975	5,583		0		0		0		0
1976									
1977									
1978	17,277	2,051	12		0	2,818	16	767	4
1979	1,527,611		0		0		0		0
1980	8,705		0		0		0		0
1981	3,710,700		0		0		0		0
1982	6,074	620	10		0		0	620-	10-
1983	2,465,234		0		0		0		0
1984	2,791,319		0		0		0		0
1985	7,690,532	899	0		0		0	899-	0
1986	18,073	813	4		0		0	813-	4-
1987	43,600	2,606	6		0	17	0	2,589-	6-
1988	122,693		0		0		0		0
1989									
1990	15,000		0		0		0		0
1991	1,406,443		0		0		0		0
1992	15,000		0		0		0		0
1993	22,000	524	2		0		0	524-	2-
1994	110,318	22,262	20		0		0	22,262-	20-
1995	4,566,240	377,019	8		0	22,567	0	354,452-	8-
1996	1,314,385	530,805	40		0	61,486	5	469,319-	36-
1997	612,710	73,876	12		0	74,929	12	1,053	0
1998									
1999	5,000	1,782	36		0	34	1	1,748-	35-
2000									
2001									
2002	94,480		0		0		0		0
2003	3,077,538	277,920	9		0		0	277,920-	9-
2004	1,160,157	373,601	32		0		0	373,601-	32-
2005	464,123	60,425	13		0		0	60,425-	13-
2006	2,965,022	532,312	18		0		0	532,312-	18-
2007	115,565	2,600	2		0		0	2,600-	2-
2008	33,017	46,464	141		0		0	46,464-	141-
2009	754,568	465,855	62		0		0	465,855-	62-
2010	103,475	3,278	3		0		0	3,278-	3-
2011	3,093,988	109,173	4		0		0	109,173-	4-
TOTAL	38,341,730	2,888,053	8		0	161,851	0	2,726,202-	7-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	3,628	1,056	29		0		0	1,056-	29-
75-77	1,861		0		0		0		0
76-78	5,759	684	12		0	939	16	256	4
77-79	514,963	684	0		0	939	0	256	0
78-80	517,864	684	0		0	939	0	256	0
79-81	1,749,005		0		0		0		0
80-82	1,241,826	207	0		0		0	207-	0
81-83	2,060,669	207	0		0		0	207-	0
82-84	1,754,209	207	0		0		0	207-	0
83-85	4,315,695	300	0		0		0	300-	0
84-86	3,499,975	571	0		0		0	571-	0
85-87	2,584,068	1,439	0		0	6	0	1,434-	0
86-88	61,455	1,140	2		0	6	0	1,134-	2-
87-89	55,431	869	2		0	6	0	863-	2-
88-90	45,898		0		0		0		0
89-91	473,814		0		0		0		0
90-92	478,814		0		0		0		0
91-93	481,148	175	0		0		0	175-	0
92-94	49,106	7,595	15		0		0	7,595-	15-
93-95	1,566,186	133,268	9		0	7,522	0	125,746-	8-
94-96	1,996,981	310,029	16		0	28,018	1	282,011-	14-
95-97	2,164,445	327,233	15		0	52,994	2	274,239-	13-
96-98	642,365	201,560	31		0	45,472	7	156,089-	24-
97-99	205,903	25,219	12		0	24,988	12	232-	0
98-00	1,667	594	36		0	11	1	583-	35-
99-01	1,667	594	36		0	11	1	583-	35-
00-02	31,493		0		0		0		0
01-03	1,057,339	92,640	9		0		0	92,640-	9-
02-04	1,444,058	217,174	15		0		0	217,174-	15-
03-05	1,567,273	237,316	15		0		0	237,316-	15-
04-06	1,529,767	322,113	21		0		0	322,113-	21-
05-07	1,181,570	198,446	17		0		0	198,446-	17-
06-08	1,037,868	193,792	19		0		0	193,792-	19-
07-09	301,050	171,639	57		0		0	171,639-	57-
08-10	297,020	171,866	58		0		0	171,866-	58-
09-11	1,317,344	192,769	15		0		0	192,769-	15-
FIVE-YEAR AVERAGE									
07-11	820,123	125,474	15		0		0	125,474-	15-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	33,729	502	1		0		0	502-	1-
1973	7,724		0		0	1,966	25	1,966	25
1974	10,311	417	4		0		0	417-	4-
1975	11,172	521	5		0	2,381	21	1,860	17
1976	3,903	38,121	977		0	2,393	61	35,728-	915-
1977	22,153	794	4		0		0	794-	4-
1978	23,703	1,238	5		0	4,573	19	3,335	14
1979	140,861	388	0		0	123	0	265-	0
1980	127,304	1,849	1		0		0	1,849-	1-
1981	963,033		0		0	1,261	0	1,261	0
1982	8,574	993	12		0	999	12	6	0
1983	302,710	13-	0		0	688	0	701	0
1984	1,628,052	4,221	0		0		0	4,221-	0
1985	1,108,851	2,002	0		0		0	2,002-	0
1986	13,971		0		0		0		0
1987	807,408	95,681	12		0	926	0	94,755-	12-
1988	12,928	3,297	26		0	10-	0	3,307-	26-
1989	97,796		0		0		0		0
1990	76,484	16,433-	21-		0	2,100	3	18,533	24
1991	313,936	1,028	0		0		0	1,028-	0
1992	61,486	10,547	17		0		0	10,547-	17-
1993	473,682	6,732-	1-		0		0	6,732	1
1994	22,000		0		0		0		0
1995	822,779	67,935	8		0	4,066	0	63,869-	8-
1996	348,770	140,848	40		0	16,315	5	124,533-	36-
1997	1,032,181	124,452	12		0	126,227	12	1,775	0
1998									
1999	2,918	1,040	36		0	21	1	1,019-	35-
2000	671,474	16,128	2		0		0	16,128-	2-
2001	34,589		0		0		0		0
2002	102,272		0		0		0		0
2003	74,452		0		0		0		0
2004	829,101	26,830	3		0		0	26,830-	3-
2005									
2006	1,043,304	59,113	6		0		0	59,113-	6-
2007	106,068	23,111	22	500	0		0	22,611-	21-
2008	32,633	1,065	3		0		0	1,065-	3-
2009	197,219	109,483	56		0		0	109,483-	56-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	20,993	18,899	90		0		0	18,899-	90-
2011	639,407	243,700	38		0		0	243,700-	38-
TOTAL	12,229,932	971,025	8	500	0	164,029	1	806,496-	7-

## THREE-YEAR MOVING AVERAGES

72-74	17,255	306	2		0	655	4	349	2
73-75	9,736	313	3		0	1,449	15	1,136	12
74-76	8,462	13,020	154		0	1,591	19	11,428-	135-
75-77	12,409	13,145	106		0	1,591	13	11,554-	93-
76-78	16,586	13,384	81		0	2,322	14	11,062-	67-
77-79	62,239	807	1		0	1,565	3	759	1
78-80	97,289	1,158	1		0	1,565	2	407	0
79-81	410,399	746	0		0	461	0	284-	0
80-82	366,304	947	0		0	753	0	194-	0
81-83	424,772	327	0		0	983	0	656	0
82-84	646,445	1,734	0		0	562	0	1,171-	0
83-85	1,013,204	2,070	0		0	229	0	1,841-	0
84-86	916,958	2,074	0		0		0	2,074-	0
85-87	643,410	32,561	5		0	309	0	32,252-	5-
86-88	278,102	32,993	12		0	305	0	32,687-	12-
87-89	306,044	32,993	11		0	305	0	32,687-	11-
88-90	62,403	4,379-	7-		0	697	1	5,075	8
89-91	162,739	5,135-	3-		0	700	0	5,835	4
90-92	150,635	1,619-	1-		0	700	0	2,319	2
91-93	283,035	1,614	1		0		0	1,614-	1-
92-94	185,723	1,272	1		0		0	1,272-	1-
93-95	439,487	20,401	5		0	1,355	0	19,046-	4-
94-96	397,850	69,594	17		0	6,794	2	62,801-	16-
95-97	734,577	111,078	15		0	48,869	7	62,209-	8-
96-98	460,317	88,433	19		0	47,514	10	40,919-	9-
97-99	345,033	41,831	12		0	42,083	12	252	0
98-00	224,797	5,723	3		0	7	0	5,716-	3-
99-01	236,327	5,723	2		0	7	0	5,716-	2-
00-02	269,445	5,376	2		0		0	5,376-	2-
01-03	70,438		0		0		0		0
02-04	335,275	8,943	3		0		0	8,943-	3-
03-05	301,184	8,943	3		0		0	8,943-	3-
04-06	624,135	28,648	5		0		0	28,648-	5-
05-07	383,124	27,408	7	167	0		0	27,241-	7-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	394,002	27,763	7	167	0		0	27,596-	7-
07-09	111,974	44,553	40	167	0		0	44,386-	40-
08-10	83,615	43,149	52		0		0	43,149-	52-
09-11	285,873	124,027	43		0		0	124,027-	43-
FIVE-YEAR AVERAGE									
07-11	199,264	79,252	40	100	0		0	79,152-	40-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	985	62	6		0		0	62-	6-
1973									
1974	2,625		0	1,400	53	1,400	53	2,800	107
1975	2,166		0		0		0		0
1976	3,217		0		0		0		0
1977	4,112		0		0		0		0
1978	2,193		0	24	1	24	1	48	2
1979	33,145	43	0		0		0	43-	0
1980	1,734		0		0		0		0
1981	15,052		0		0	7,500	50	7,500	50
1982	350		0		0		0		0
1983	309		0		0		0		0
1984	344,269		0		0		0		0
1985	68,016		0		0	53	0	53	0
1986	7,808		0		0		0		0
1987	5,311		0		0		0		0
1988	1,311		0		0		0		0
1989	318		0		0	175	55	175	55
1990	17,214	1,000-	6-		0		0	1,000	6
1991	15,986		0		0		0		0
1992	5,162		0		0		0		0
1993	137,323		0		0		0		0
1994									
1995	114,896	9,487	8		0	568	0	8,919-	8-
1996	386,595	156,124	40		0	18,085	5	138,039-	36-
1997	63,113	7,610	12		0	7,719	12	109	0
1998									
1999									
2000									
2001									
2002		537						537-	
2003	1,600	437	27		0		0	437-	27-
2004	159,413	4,944	3		0		0	4,944-	3-
2005									
2006	85,294	1,237	1		0		0	1,237-	1-
2007	76,996		0		0		0		0
2008	37,166		0		0	103,285	278	103,285	278
2009	31,210	2,109	7		0		0	2,109-	7-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	18,529		0		0		0		0
2011	66,012		0		0		0		0
TOTAL	1,709,429	181,589	11	1,424	0	138,809	8	41,356-	2-

## THREE-YEAR MOVING AVERAGES

72-74	1,203	21	2	467	39	467	39	913	76
73-75	1,597		0	467	29	467	29	933	58
74-76	2,669		0	467	17	467	17	933	35
75-77	3,165		0		0		0		0
76-78	3,174		0	8	0	8	0	16	1
77-79	13,150	14	0	8	0	8	0	2	0
78-80	12,357	14	0	8	0	8	0	2	0
79-81	16,644	14	0		0	2,500	15	2,486	15
80-82	5,712		0		0	2,500	44	2,500	44
81-83	5,237		0		0	2,500	48	2,500	48
82-84	114,976		0		0		0		0
83-85	137,531		0		0	18	0	18	0
84-86	140,031		0		0	18	0	18	0
85-87	27,045		0		0	18	0	18	0
86-88	4,810		0		0		0		0
87-89	2,313		0		0	58	3	58	3
88-90	6,281	333-	5-		0	58	1	392	6
89-91	11,173	333-	3-		0	58	1	392	4
90-92	12,787	333-	3-		0		0	333	3
91-93	52,824		0		0		0		0
92-94	47,495		0		0		0		0
93-95	84,073	3,162	4		0	189	0	2,973-	4-
94-96	167,164	55,204	33		0	6,218	4	48,986-	29-
95-97	188,201	57,740	31		0	8,791	5	48,950-	26-
96-98	149,903	54,578	36		0	8,601	6	45,977-	31-
97-99	21,038	2,537	12		0	2,573	12	36	0
98-00									
99-01									
00-02		179						179-	
01-03	533	325	61		0		0	325-	61-
02-04	53,671	1,973	4		0		0	1,973-	4-
03-05	53,671	1,794	3		0		0	1,794-	3-
04-06	81,569	2,060	3		0		0	2,060-	3-
05-07	54,097	412	1		0		0	412-	1-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	66,485	412	1		0	34,428	52	34,016	51
07-09	48,457	703	1		0	34,428	71	33,725	70
08-10	28,968	703	2		0	34,428	119	33,725	116
09-11	38,584	703	2		0		0	703-	2-
FIVE-YEAR AVERAGE									
07-11	45,983	422	1		0	20,657	45	20,235	44

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	15,000	1,633	11		0		0	1,633-	11-
1975	265		0		0		0		0
1976									
1977									
1978									
1979									
1980	9,400	25,350	270		0		0	25,350-	270-
1981									
1982									
1983									
1984	1,239		0		0		0		0
1985	100	3,175			0		0	3,175-	
1986									
1987									
1988	1,519		0		0		0		0
1989									
1990									
1991									
1992									
1993	19,092	5,937	31		0		0	5,937-	31-
1994									
1995	8,858	966	11		0		0	966-	11-
1996									
1997	400	10,359			0		0	10,359-	
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	7,650	76,939			0		0	76,939-	
2007	1,101,085	417,395	38		0		0	417,395-	38-
2008									
2009									
2010									
2011									
TOTAL	1,164,608	541,755	47		0		0	541,755-	47-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	5,088	544	11		0		0	544-	11-
75-77	88		0		0		0		0
76-78									
77-79									
78-80	3,133	8,450	270		0		0	8,450-	270-
79-81	3,133	8,450	270		0		0	8,450-	270-
80-82	3,133	8,450	270		0		0	8,450-	270-
81-83									
82-84	413		0		0		0		0
83-85	446	1,058	237		0		0	1,058-	237-
84-86	446	1,058	237		0		0	1,058-	237-
85-87	33	1,058			0		0	1,058-	
86-88	506		0		0		0		0
87-89	506		0		0		0		0
88-90	506		0		0		0		0
89-91									
90-92									
91-93	6,364	1,979	31		0		0	1,979-	31-
92-94	6,364	1,979	31		0		0	1,979-	31-
93-95	9,317	2,301	25		0		0	2,301-	25-
94-96	2,953	322	11		0		0	322-	11-
95-97	3,086	3,775	122		0		0	3,775-	122-
96-98	133	3,453			0		0	3,453-	
97-99	133	3,453			0		0	3,453-	
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	2,550	25,646			0		0	25,646-	
05-07	369,578	164,778	45		0		0	164,778-	45-
06-08	369,578	164,778	45		0		0	164,778-	45-
07-09	367,028	139,132	38		0		0	139,132-	38-
08-10									
09-11									
FIVE-YEAR AVERAGE									
07-11	220,217	83,479	38		0		0	83,479-	38-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1995	1,016	111	11		0		0	111-	11-
1996									
1997									
1998									
1999									
2000	8,455	10,197	121		0		0	10,197-	121-
2001									
2002									
2003									
2004	12,512		0		0		0		0
2005									
2006	28,264	11,080	39		0		0	11,080-	39-
2007	22,246	8,433	38		0		0	8,433-	38-
2008									
2009									
2010									
2011	155,565		0		0		0		0
TOTAL	228,057	29,821	13		0		0	29,821-	13-

THREE-YEAR MOVING AVERAGES

95-97	339	37	11		0		0	37-	11-
96-98									
97-99									
98-00	2,818	3,399	121		0		0	3,399-	121-
99-01	2,818	3,399	121		0		0	3,399-	121-
00-02	2,818	3,399	121		0		0	3,399-	121-
01-03									
02-04	4,171		0		0		0		0
03-05	4,171		0		0		0		0
04-06	13,592	3,693	27		0		0	3,693-	27-
05-07	16,836	6,504	39		0		0	6,504-	39-
06-08	16,836	6,504	39		0		0	6,504-	39-
07-09	7,415	2,811	38		0		0	2,811-	38-
08-10									
09-11	51,855		0		0		0		0

FIVE-YEAR AVERAGE

07-11	35,562	1,687	5		0		0	1,687-	5-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2003	16,964	26,051	154		0		0	26,051-	154-
2004									
2005									
2006	6,705	43,415	647		0		0	43,415-	647-
2007	973,655	369,089	38		0		0	369,089-	38-
2008	172,006	891,897	519		0		0	891,897-	519-
2009									
2010									
2011	55,574	34,591	62		0		0	34,591-	62-
TOTAL	1,224,903	1,365,044	111		0		0	1,365,044-	111-

THREE-YEAR MOVING AVERAGES

03-05	5,655	8,684	154		0		0	8,684-	154-
04-06	2,235	14,472	647		0		0	14,472-	647-
05-07	326,787	137,502	42		0		0	137,502-	42-
06-08	384,122	434,801	113		0		0	434,801-	113-
07-09	381,887	420,329	110		0		0	420,329-	110-
08-10	57,335	297,299	519		0		0	297,299-	519-
09-11	18,525	11,530	62		0		0	11,530-	62-

FIVE-YEAR AVERAGE

07-11	240,247	259,116	108		0		0	259,116-	108-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1978	133	527	396		0		0	527-	396-
1979									
1980									
1981									
1982									
1983									
1984									
1985									
1986									
1987	4,583	2,770	60		0	132	3	2,638-	58-
1988	9,437	6,306	67		0		0	6,306-	67-
1989	74,507	2,186	3		0		0	2,186-	3-
1990									
1991									
1992									
1993									
1994									
1995	143,390	15,641	11		0		0	15,641-	11-
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	154,676	84,221	54		0		0	84,221-	54-
2007	27,344	10,365	38		0		0	10,365-	38-
2008									
2009	1,372	3,620	264		0	56,678		53,058	
2010									
2011	18,753	3,760	20		0		0	3,760-	20-
TOTAL	434,194	129,396	30		0	56,810	13	72,586-	17-
THREE-YEAR MOVING AVERAGES									
78-80	44	176	396		0		0	176-	396-
79-81									

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
80-82									
81-83									
82-84									
83-85									
84-86									
85-87	1,528	923	60		0	44	3	879-	58-
86-88	4,673	3,025	65		0	44	1	2,981-	64-
87-89	29,509	3,754	13		0	44	0	3,710-	13-
88-90	27,981	2,831	10		0		0	2,831-	10-
89-91	24,836	729	3		0		0	729-	3-
90-92									
91-93									
92-94									
93-95	47,797	5,214	11		0		0	5,214-	11-
94-96	47,797	5,214	11		0		0	5,214-	11-
95-97	47,797	5,214	11		0		0	5,214-	11-
96-98									
97-99									
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	51,559	28,074	54		0		0	28,074-	54-
05-07	60,673	31,529	52		0		0	31,529-	52-
06-08	60,673	31,529	52		0		0	31,529-	52-
07-09	9,572	4,662	49		0	18,893	197	14,231	149
08-10	457	1,207	264		0	18,893		17,686	
09-11	6,708	2,460	37		0	18,893	282	16,433	245
FIVE-YEAR AVERAGE									
07-11	9,494	3,549	37		0	11,336	119	7,787	82

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1973	885		0		0	228	26	228	26
1974	140		0		0		0		0
1975									
1976									
1977									
1978									
1979									
1980									
1981	150	397	265		0		0	397-	265-
1982	335		0		0	5	1	5	1
1983	335-		0		0	5-	1	5-	1
1984	3,813		0		0		0		0
1985									
1986	335		0		0	12	4	12	4
1987									
1988	3,546		0		0		0		0
1989	225		0		0		0		0
1990									
1991	525		0		0		0		0
1992									
1993									
1994									
1995	2,523	275	11		0		0	275-	11-
1996	4,073		0		0		0		0
1997									
1998									
1999									
2000									
2001									
2002	3,647	14	0		0	76	2	62	2
2003									
2004	2,554	1,753	69		0		0	1,753-	69-
2005									
2006	6,784	6,873	101		0		0	6,873-	101-
2007	43,898	16,641	38		0		0	16,641-	38-
2008									
2009									
2010									
2011	53		0		0		0		0
TOTAL	73,151	25,952	35		0	316	0	25,636-	35-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
73-75	342		0		0	76	22	76	22
74-76	47		0		0		0		0
75-77									
76-78									
77-79									
78-80									
79-81	50	132	265		0		0	132-	265-
80-82	162	132	82		0	2	1	131-	81-
81-83	50	132	265		0		0	132-	265-
82-84	1,271		0		0		0		0
83-85	1,159		0		0	2-	0	2-	0
84-86	1,383		0		0	4	0	4	0
85-87	112		0		0	4	4	4	4
86-88	1,294		0		0	4	0	4	0
87-89	1,257		0		0		0		0
88-90	1,257		0		0		0		0
89-91	250		0		0		0		0
90-92	175		0		0		0		0
91-93	175		0		0		0		0
92-94									
93-95	841	92	11		0		0	92-	11-
94-96	2,199	92	4		0		0	92-	4-
95-97	2,199	92	4		0		0	92-	4-
96-98	1,358		0		0		0		0
97-99									
98-00									
99-01									
00-02	1,216	5	0		0	25	2	21	2
01-03	1,216	5	0		0	25	2	21	2
02-04	2,067	589	28		0	25	1	564-	27-
03-05	851	584	69		0		0	584-	69-
04-06	3,113	2,875	92		0		0	2,875-	92-
05-07	16,894	7,838	46		0		0	7,838-	46-
06-08	16,894	7,838	46		0		0	7,838-	46-
07-09	14,633	5,547	38		0		0	5,547-	38-

LOUISVILLE GAS AND ELECTRIC COMPANY  
 ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
08-10									
09-11	18		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	8,790	3,328	38		0		0	3,328-	38-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2000	5,682	6,852	121		0		0	6,852-	121-
2001									
2002									
2003									
2004									
2005									
2006									
2007	150,050	56,881	38		0		0	56,881-	38-
2008									
2009									
2010									
2011									
TOTAL	155,732	63,733	41		0		0	63,733-	41-
THREE-YEAR MOVING AVERAGES									
00-02	1,894	2,284	121		0		0	2,284-	121-
01-03									
02-04									
03-05									
04-06									
05-07	50,017	18,960	38		0		0	18,960-	38-
06-08	50,017	18,960	38		0		0	18,960-	38-
07-09	50,017	18,960	38		0		0	18,960-	38-
08-10									
09-11									
FIVE-YEAR AVERAGE									
07-11	30,010	11,376	38		0		0	11,376-	38-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2004	9,265	6,707	72		0		0	6,707-	72-
2005									
2006		18,000						18,000-	
2007									
2008									
2009	25,423	13,023	51		0		0	13,023-	51-
2010									
2011									
TOTAL	34,689	37,730	109		0		0	37,730-	109-

THREE-YEAR MOVING AVERAGES

04-06	3,088	8,236	267		0		0	8,236-	267-
05-07		6,000						6,000-	
06-08		6,000						6,000-	
07-09	8,474	4,341	51		0		0	4,341-	51-
08-10	8,474	4,341	51		0		0	4,341-	51-
09-11	8,474	4,341	51		0		0	4,341-	51-

FIVE-YEAR AVERAGE

07-11	5,085	2,605	51		0		0	2,605-	51-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2004	4,465		0		0		0		0
2005									
2006									
2007									
2008									
2009									
2010	174,612		0		0		0		0
2011	95,084	22,264	23		0		0	22,264-	23-
TOTAL	274,162	22,264	8		0		0	22,264-	8-

THREE-YEAR MOVING AVERAGES

04-06	1,488		0		0		0		0
05-07									
06-08									
07-09									
08-10	58,204		0		0		0		0
09-11	89,899	7,421	8		0		0	7,421-	8-

FIVE-YEAR AVERAGE

07-11	53,939	4,453	8		0		0	4,453-	8-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2004	133,032		0		0		0		0
2005									
2006	4,152,762	51,591	1		0		0	51,591-	1-
2007	158,697	2,645	2		0		0	2,645-	2-
2008	3,094,134	33,968	1		0		0	33,968-	1-
2009	4,821,769	187,922	4		0		0	187,922-	4-
2010	10,198		0		0		0		0
2011	864,934	246,198	28		0		0	246,198-	28-
TOTAL	13,235,527	522,324	4		0		0	522,324-	4-

THREE-YEAR MOVING AVERAGES

04-06	1,428,598	17,197	1		0		0	17,197-	1-
05-07	1,437,153	18,079	1		0		0	18,079-	1-
06-08	2,468,531	29,401	1		0		0	29,401-	1-
07-09	2,691,533	74,845	3		0		0	74,845-	3-
08-10	2,642,034	73,963	3		0		0	73,963-	3-
09-11	1,898,967	144,707	8		0		0	144,707-	8-

FIVE-YEAR AVERAGE

07-11	1,789,946	94,147	5		0		0	94,147-	5-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2008	94,470	20,158	21		0		0	20,158-	21-
2009	156	413	264		0	6,460		6,047	
2010									
2011	46,427	6,632	14		0		0	6,632-	14-
TOTAL	141,053	27,203	19		0	6,460	5	20,743-	15-
THREE-YEAR MOVING AVERAGES									
08-10	31,542	6,857	22		0	2,153	7	4,704-	15-
09-11	15,528	2,348	15		0	2,153	14	195-	1-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP AMOUNT	SALVAGE PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2009	368	970	264		0	15,184		14,214	
2010									
2011	8,552	12,756	149		0		0	12,756-149-	
TOTAL	8,919	13,726	154		0	15,184	170	1,458	16
THREE-YEAR MOVING AVERAGES									
09-11	2,973	4,575	154		0	5,061	170	486	16



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP AMOUNT	SALVAGE PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2011	1,141	33,120			0		0	33,120-	
TOTAL	1,141	33,120			0		0	33,120-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1976	619	43	7		0	529	85	486	79
1977	51,877	328	1		0	150	0	178-	0
1978	393	21	5		0	333	85	312	79
1979									
1980									
1981									
1982									
1983									
1984									
1985	763	264	35		0		0	264-	35-
1986	17,761	15,241	86		0		0	15,241-	86-
1987	5,215		0		0		0		0
1988	13,043		0		0		0		0
1989									
1990									
1991	4,469	500	11		0		0	500-	11-
1992	5,166	18	0		0		0	18-	0
1993	28,316	949	3		0		0	949-	3-
1994	11,420	541	5		0		0	541-	5-
1995	3,295	95	3		0	57	2	38-	1-
1996	5,519	37	1		0		0	37-	1-
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	1,392	543	39		0		0	543-	39-
2007	22,943	3,751	16		0		0	3,751-	16-
2008	405,495	17,057	4		0	6,215	2	10,841-	3-
2009	15,069	9,723	65		0		0	9,723-	65-
2010	200,353		0		0		0		0
2011									
TOTAL	793,109	49,111	6		0	7,284	1	41,827-	5-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
76-78	17,630	131	1		0	337	2	207	1
77-79	17,423	116	1		0	161	1	45	0
78-80	131	7	5		0	111	85	104	79
79-81									
80-82									
81-83									
82-84									
83-85	254	88	35		0		0	88-	35-
84-86	6,175	5,168	84		0		0	5,168-	84-
85-87	7,913	5,168	65		0		0	5,168-	65-
86-88	12,006	5,080	42		0		0	5,080-	42-
87-89	6,086		0		0		0		0
88-90	4,348		0		0		0		0
89-91	1,490	167	11		0		0	167-	11-
90-92	3,212	173	5		0		0	173-	5-
91-93	12,650	489	4		0		0	489-	4-
92-94	14,967	503	3		0		0	503-	3-
93-95	14,344	528	4		0	19	0	509-	4-
94-96	6,745	224	3		0	19	0	205-	3-
95-97	2,938	44	1		0	19	1	25-	1-
96-98	1,840	12	1		0		0	12-	1-
97-99									
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	464	181	39		0		0	181-	39-
05-07	8,112	1,431	18		0		0	1,431-	18-
06-08	143,277	7,117	5		0	2,072	1	5,045-	4-
07-09	147,836	10,177	7		0	2,072	1	8,105-	5-
08-10	206,973	8,927	4		0	2,072	1	6,855-	3-
09-11	71,808	3,241	5		0		0	3,241-	5-
FIVE-YEAR AVERAGE									
07-11	128,772	6,106	5		0	1,243	1	4,863-	4-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	9,504	33	0		0		0	33-	0
1973	27,523	3,513	13		0	640	2	2,873-	10-
1974	36,315	1,159	3	129	0	14,148	39	13,118	36
1975	31,274	5,356	17		0	9,236	30	3,880	12
1976	63,202	8,258	13		0	26,745	42	18,487	29
1977	329,812	36,179	11	21,144	6	51,629	16	36,594	11
1978	117,987	10,281	9		0	15,461	13	5,180	4
1979	167,581	39,068	23		0	28,697	17	10,371-	6-
1980	40,617	4,429	11		0	23,892	59	19,463	48
1981	111,864	7,931	7		0	8,463	8	532	0
1982	61,638	53,854	87		0	2,515	4	51,339-	83-
1983	52,035	19,019	37		0	8,841	17	10,178-	20-
1984	4,430		0		0		0		0
1985	217,227	102,797	47		0	2,908	1	99,889-	46-
1986	237,354	65,583	28		0	66,121	28	538	0
1987	409,677	90,072	22		0	155,385	38	65,313	16
1988	530,419	92,126	17		0	246,275	46	154,149	29
1989	100,959	9,246	9		0	5,536	5	3,710-	4-
1990	30,997	2,527	8		0		0	2,527-	8-
1991	129,160	3,993	3		0		0	3,993-	3-
1992	105,050	10,953	10		0		0	10,953-	10-
1993	204,560	31,374	15		0	5,264	3	26,110-	13-
1994	131,400	6,237	5	9,200	7	24,844	19	27,807	21
1995	582,642	16,868	3		0	9,988	2	6,880-	1-
1996	449,821	3,000	1		0		0	3,000-	1-
1997	304,959	33,813	11		0	14,615	5	19,198-	6-
1998	7,839	11,273	144		0	9	0	11,264-	144-
1999		107,665						107,665-	
2000	1,515	105,112			0	16,998		88,114-	
2001	40,883		0		0		0		0
2002	1,222,628	27,845	2		0		0	27,845-	2-
2003	13,875	8,599	62		0		0	8,599-	62-
2004	263,024	36,772	14		0		0	36,772-	14-
2005									
2006	2,146,397	367,595	17		0		0	367,595-	17-
2007	665,339	290,612	44		0		0	290,612-	44-
2008	3,404,433	139,017	4		0	54,436	2	84,581-	2-
2009	523,412	250,120	48		0		0	250,120-	48-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	335,979	161,304	48		0		0	161,304-	48-
2011	1,148,921	69,771	6		0		0	69,771-	6-
TOTAL	14,262,252	2,233,354	16	30,473	0	792,646	6	1,410,235-	10-

## THREE-YEAR MOVING AVERAGES

72-74	24,447	1,568	6	43	0	4,929	20	3,404	14
73-75	31,704	3,343	11	43	0	8,008	25	4,708	15
74-76	43,597	4,924	11	43	0	16,710	38	11,828	27
75-77	141,429	16,598	12	7,048	5	29,203	21	19,654	14
76-78	170,334	18,239	11	7,048	4	31,278	18	20,087	12
77-79	205,127	28,509	14	7,048	3	31,929	16	10,468	5
78-80	108,728	17,926	16		0	22,683	21	4,757	4
79-81	106,687	17,143	16		0	20,351	19	3,208	3
80-82	71,373	22,071	31		0	11,623	16	10,448-	15-
81-83	75,179	26,935	36		0	6,606	9	20,328-	27-
82-84	39,368	24,291	62		0	3,785	10	20,506-	52-
83-85	91,231	40,605	45		0	3,916	4	36,689-	40-
84-86	153,004	56,127	37		0	23,010	15	33,117-	22-
85-87	288,086	86,151	30		0	74,805	26	11,346-	4-
86-88	392,483	82,594	21		0	155,927	40	73,333	19
87-89	347,018	63,815	18		0	135,732	39	71,917	21
88-90	220,792	34,633	16		0	83,937	38	49,304	22
89-91	87,039	5,255	6		0	1,845	2	3,410-	4-
90-92	88,402	5,824	7		0		0	5,824-	7-
91-93	146,257	15,440	11		0	1,755	1	13,685-	9-
92-94	147,003	16,188	11	3,067	2	10,036	7	3,085-	2-
93-95	306,201	18,160	6	3,067	1	13,365	4	1,728-	1-
94-96	387,954	8,702	2	3,067	1	11,611	3	5,976	2
95-97	445,807	17,894	4		0	8,201	2	9,693-	2-
96-98	254,206	16,029	6		0	4,875	2	11,154-	4-
97-99	104,266	50,917	49		0	4,875	5	46,042-	44-
98-00	3,118	74,683			0	5,669	182	69,014-	
99-01	14,133	70,926	502		0	5,666	40	65,260-	462-
00-02	421,675	44,319	11		0	5,666	1	38,653-	9-
01-03	425,795	12,148	3		0		0	12,148-	3-
02-04	499,842	24,405	5		0		0	24,405-	5-
03-05	92,300	15,124	16		0		0	15,124-	16-
04-06	803,140	134,789	17		0		0	134,789-	17-
05-07	937,245	219,402	23		0		0	219,402-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	2,072,056	265,741	13		0	18,145	1	247,596-	12-
07-09	1,531,062	226,583	15		0	18,145	1	208,438-	14-
08-10	1,421,275	183,480	13		0	18,145	1	165,335-	12-
09-11	669,437	160,399	24		0		0	160,399-	24-
FIVE-YEAR AVERAGE									
07-11	1,215,617	182,165	15		0	10,887	1	171,278-	14-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	80,109	2,748	3		0	2,353	3	395-	0
1975	9,884	5,013	51	7,716	78	11,465	116	14,168	143
1976	63,081	30,554	48		0	12,398	20	18,156-	29-
1977	38,580	32,752	85	28,752	75	30,794	80	26,794	69
1978	34,789	49,395	142		0	8,604	25	40,791-	117-
1979	14,587	4,847	33		0	5,974	41	1,127	8
1980									
1981									
1982	20,560	4,178	20		0	4,278	21	100	0
1983	360	975	271	800	222	800	222	625	174
1984	3,387	13,663	403	2,599	77	3,329	98	7,735-	228-
1985	9,098	6,134	67	3,786	42	6,504	71	4,156	46
1986									
1987									
1988									
1989	3,250	8,836	272		0		0	8,836-	272-
1990									
1991	8,495	2,035	24		0		0	2,035-	24-
1992	131,331	52,432	40		0	804	1	51,628-	39-
1993									
1994									
1995									
1996	26,231	50,408	192	917	3	5,363	20	44,128-	168-
1997									
1998	110,605	159,051	144		0	129	0	158,922-	144-
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	1,877	10,950	583		0		0	10,950-	583-
2007									
2008									
2009	53,943	7,060	13		0		0	7,060-	13-
2010	125,472	115,830	92		0	21,571	17	94,259-	75-
2011	21	4,244			0		0	4,244-	
TOTAL	735,659	561,105	76	44,570	6	114,366	16	402,169-	55-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	51,025	12,772	25	2,572	5	8,739	17	1,461-	3-
75-77	37,182	22,773	61	12,156	33	18,219	49	7,602	20
76-78	45,483	37,567	83	9,584	21	17,265	38	10,718-	24-
77-79	29,319	28,998	99	9,584	33	15,124	52	4,290-	15-
78-80	16,459	18,081	110		0	4,859	30	13,221-	80-
79-81	4,862	1,616	33		0	1,991	41	376	8
80-82	6,853	1,393	20		0	1,426	21	33	0
81-83	6,973	1,718	25	267	4	1,693	24	242	3
82-84	8,102	6,272	77	1,133	14	2,802	35	2,337-	29-
83-85	4,282	6,924	162	2,395	56	3,544	83	985-	23-
84-86	4,162	6,599	159	2,128	51	3,278	79	1,193-	29-
85-87	3,033	2,045	67	1,262	42	2,168	71	1,385	46
86-88									
87-89	1,083	2,945	272		0		0	2,945-	272-
88-90	1,083	2,945	272		0		0	2,945-	272-
89-91	3,915	3,624	93		0		0	3,624-	93-
90-92	46,609	18,156	39		0	268	1	17,888-	38-
91-93	46,609	18,156	39		0	268	1	17,888-	38-
92-94	43,777	17,477	40		0	268	1	17,209-	39-
93-95									
94-96	8,744	16,803	192	306	3	1,788	20	14,709-	168-
95-97	8,744	16,803	192	306	3	1,788	20	14,709-	168-
96-98	45,612	69,820	153	306	1	1,831	4	67,683-	148-
97-99	36,868	53,017	144		0	43	0	52,974-	144-
98-00	36,868	53,017	144		0	43	0	52,974-	144-
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	626	3,650	583		0		0	3,650-	583-
05-07	626	3,650	583		0		0	3,650-	583-
06-08	626	3,650	583		0		0	3,650-	583-
07-09	17,981	2,353	13		0		0	2,353-	13-
08-10	59,805	40,964	68		0	7,190	12	33,773-	56-
09-11	59,812	42,378	71		0	7,190	12	35,188-	59-
FIVE-YEAR AVERAGE									
07-11	35,887	25,427	71		0	4,314	12	21,113-	59-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	27,938	19,333	69		0	8,910	32	10,423-	37-
1973	6,443	2,763	43	17,142	266	19,360	300	33,739	524
1974	36,081	13,883	38	396	1	10,856	30	2,631-	7-
1975	31,006	14,970	48	1,325	4	13,554	44	91-	0
1976	58,590	40,898	70	903	2	15,774	27	24,221-	41-
1977	9,197	4,587	50	1,106	12	2,489	27	992-	11-
1978	131,666	53,085	40	8,566	7	46,074	35	1,555	1
1979	41,446	43,084	104	252	1	4,928	12	37,904-	91-
1980	63,017	50,091	79	328	1	13,265	21	36,498-	58-
1981	24,516	15,709	64	2,697	11	4,467	18	8,545-	35-
1982	47,269	44,204	94	10,078	21	14,688	31	19,438-	41-
1983	13,572	12,785	94	11,476	85	11,855	87	10,546	78
1984	27,608	33,295	121	841	3	4,072	15	28,382-	103-
1985	37,544	23,233	62	394	1	2,689	7	20,150-	54-
1986	49,007	51,511	105	4,552	9	6,933	14	40,026-	82-
1987	76,286	76,088	100	297	0	919	1	74,872-	98-
1988	104,755	44,133	42	2,069	2	3,889	4	38,175-	36-
1989	131,938	118,951	90	33,139	25	52,868	40	32,944-	25-
1990	70,809	40,334	57	9,351	13	15,867	22	15,116-	21-
1991	139,613	40,109	29	1,236-	1-	2,581	2	38,764-	28-
1992	55,786	5,622	10	1,443	3	2,890	5	1,289-	2-
1993	19,383	10,081	52	2,293	12	2,293	12	5,495-	28-
1994	85,604	20,589	24	17,484	20	20,099	23	16,994	20
1995	27,541	32,810	119	7,052	26	1,127	4	24,631-	89-
1996	20,902	40,167	192	730	3	4,274	20	35,163-	168-
1997	354,471	39,303	11		0	16,988	5	22,315-	6-
1998	16,195	23,289	144		0	19	0	23,270-	144-
1999									
2000	33,756		0		0		0		0
2001	28,631	2,777	10		0	18	0	2,759-	10-
2002									
2003	124,060	26,319	21		0	516-	0	26,835-	22-
2004	563	8,868			0		0	8,868-	
2005									
2006	243,925	129,294-	53-		0		0	129,294	53
2007	105,188	208,464	198		0		0	208,464-	198-
2008	56,090	218,931	390		0		0	218,931-	390-
2009	167,620	429,090	256		0	2,474	1	426,616-	255-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	59,796	59,415	99		0		0	59,415-	99-
2011	276,058	206,654	75		0		0	206,654-	75-
TOTAL	2,803,869	1,946,132	69	132,678	5	305,704	11	1,507,749-	54-

## THREE-YEAR MOVING AVERAGES

72-74	23,487	11,993	51	5,846	25	13,042	56	6,895	29
73-75	24,510	10,539	43	6,288	26	14,590	60	10,339	42
74-76	41,892	23,250	56	875	2	13,395	32	8,981-	21-
75-77	32,931	20,152	61	1,111	3	10,606	32	8,435-	26-
76-78	66,484	32,857	49	3,525	5	21,446	32	7,886-	12-
77-79	60,770	33,585	55	3,308	5	17,830	29	12,447-	20-
78-80	78,710	48,753	62	3,049	4	21,422	27	24,282-	31-
79-81	42,993	36,295	84	1,092	3	7,553	18	27,649-	64-
80-82	44,934	36,668	82	4,368	10	10,807	24	21,494-	48-
81-83	28,452	24,233	85	8,084	28	10,337	36	5,812-	20-
82-84	29,483	30,095	102	7,465	25	10,205	35	12,425-	42-
83-85	26,241	23,104	88	4,237	16	6,205	24	12,662-	48-
84-86	38,053	36,013	95	1,929	5	4,565	12	29,519-	78-
85-87	54,279	50,277	93	1,748	3	3,514	6	45,016-	83-
86-88	76,683	57,244	75	2,306	3	3,914	5	51,024-	67-
87-89	104,326	79,724	76	11,835	11	19,225	18	48,664-	47-
88-90	102,501	67,806	66	14,853	14	24,208	24	28,745-	28-
89-91	114,120	66,465	58	13,751	12	23,772	21	28,941-	25-
90-92	88,736	28,688	32	3,186	4	7,113	8	18,390-	21-
91-93	71,594	18,604	26	833	1	2,588	4	15,183-	21-
92-94	53,591	12,097	23	7,073	13	8,427	16	3,403	6
93-95	44,176	21,160	48	8,943	20	7,840	18	4,377-	10-
94-96	44,682	31,189	70	8,422	19	8,500	19	14,267-	32-
95-97	134,305	37,427	28	2,594	2	7,463	6	27,370-	20-
96-98	130,523	34,253	26	243	0	7,094	5	26,916-	21-
97-99	123,555	20,864	17		0	5,669	5	15,195-	12-
98-00	16,650	7,763	47		0	6	0	7,757-	47-
99-01	20,796	926	4		0	6	0	920-	4-
00-02	20,796	926	4		0	6	0	920-	4-
01-03	50,897	9,699	19		0	166-	0	9,865-	19-
02-04	41,541	11,729	28		0	172-	0	11,901-	29-
03-05	41,541	11,729	28		0	172-	0	11,901-	29-
04-06	81,496	40,142-	49-		0		0	40,142	49
05-07	116,371	26,390	23		0		0	26,390-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	135,068	99,367	74		0		0	99,367-	74-
07-09	109,632	285,495	260		0	825	1	284,670-	260-
08-10	94,502	235,812	250		0	825	1	234,987-	249-
09-11	167,825	231,720	138		0	825	0	230,895-	138-
FIVE-YEAR AVERAGE									
07-11	132,950	224,511	169		0	495	0	224,016-	168-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	41,755	24,889	60		0	17,286	41	7,603-	18-
1973	23,069	5,031	22	9,737	42	20,287	88	24,993	108
1974	74,884	34,409	46	176	0	15,016	20	19,217-	26-
1975	36,355	21,155	58	8,941	25	24,192	67	11,978	33
1976	155,602	97,925	63	13	0	33,291	21	64,621-	42-
1977	8,274	1,778	21	393	5	3,038	37	1,653	20
1978	174,718	95,877	55	21,206	12	74,983	43	312	0
1979	136,058	97,978	72	105-	0	109,705	81	11,622	9
1980	88,788	83,134	94	145	0	42,301	48	40,688-	46-
1981	22,085	19,576	89	1,316	6	3,919	18	14,341-	65-
1982	101,611	83,419	82	1,777	2	13,663	13	67,979-	67-
1983	20,414	5,801	28	1,145	6	1,612	8	3,044-	15-
1984	33,900	60,494	178	3,419	10	12,100	36	44,975-	133-
1985	35,640	36,943	104	4,616-	13-	11,744	33	29,815-	84-
1986	13,323	38,341	288	9,729	73	18,127	136	10,485-	79-
1987	26,816	14,798	55	278-	1-	174-	1-	15,250-	57-
1988	56,186	34,305	61	711	1	1,884	3	31,710-	56-
1989	36,537	42,293	116	15,696	43	22,837	63	3,760-	10-
1990	157,597	33,346	21	1,229	1	10,991	7	21,126-	13-
1991	141,259	45,298	32	1,653-	1-	3,977	3	42,974-	30-
1992	122,126	12,248	10	428	0	4,001	3	7,819-	6-
1993	21,079	3,946	19	1,554	7	1,563	7	829-	4-
1994	96,818	20,608	21	6,125	6	13,317	14	1,166-	1-
1995	33,122	39,459	119	8,481	26	1,356	4	29,622-	89-
1996	67,890	130,466	192	2,373	3	13,881	20	114,212-	168-
1997	220,263	24,422	11		0	10,557	5	13,865-	6-
1998	81,524	117,232	144		0	95	0	117,137-	144-
1999									
2000	19,149		0		0		0		0
2001	9,747	2,212	23		0	6	0	2,206-	23-
2002									
2003	4,695	12,476	266		0		0	12,476-	266-
2004									
2005									
2006	187,304	56,934	30		0	12,504	7	44,430-	24-
2007	1,292	7,585	587		0		0	7,585-	587-
2008	39,171	39,527-	101-		0	7,978	20	47,505	121
2009	44,702	378,760	847		0	1,060	2	377,701-	845-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	163,189	81,482	50		0	75,753	46	5,730-	4-
2011	165,679	71,740-	43-		0		0	71,740	43
TOTAL	2,662,621	1,653,355	62	87,942	3	582,850	22	982,563-	37-

THREE-YEAR MOVING AVERAGES

72-74	46,569	21,443	46	3,304	7	17,530	38	609-	1-
73-75	44,769	20,198	45	6,285	14	19,832	44	5,918	13
74-76	88,947	51,163	58	3,043	3	24,166	27	23,953-	27-
75-77	66,744	40,286	60	3,116	5	20,174	30	16,997-	25-
76-78	112,865	65,193	58	7,204	6	37,104	33	20,885-	19-
77-79	106,350	65,211	61	7,165	7	62,575	59	4,529	4
78-80	133,188	92,330	69	7,082	5	75,663	57	9,585-	7-
79-81	82,310	66,896	81	452	1	51,975	63	14,469-	18-
80-82	70,828	62,043	88	1,079	2	19,961	28	41,003-	58-
81-83	48,037	36,265	75	1,413	3	6,398	13	28,455-	59-
82-84	51,975	49,905	96	2,114	4	9,125	18	38,666-	74-
83-85	29,985	34,413	115	17-	0	8,485	28	25,945-	87-
84-86	27,621	45,259	164	2,844	10	13,990	51	28,425-	103-
85-87	25,260	30,027	119	1,612	6	9,899	39	18,517-	73-
86-88	32,108	29,148	91	3,387	11	6,612	21	19,148-	60-
87-89	39,846	30,465	76	5,376	13	8,182	21	16,907-	42-
88-90	83,440	36,648	44	5,879	7	11,904	14	18,865-	23-
89-91	111,798	40,312	36	5,091	5	12,602	11	22,620-	20-
90-92	140,327	30,297	22	1	0	6,323	5	23,973-	17-
91-93	94,821	20,497	22	110	0	3,180	3	17,207-	18-
92-94	80,008	12,267	15	2,702	3	6,294	8	3,271-	4-
93-95	50,340	21,338	42	5,387	11	5,412	11	10,539-	21-
94-96	65,943	63,511	96	5,660	9	9,518	14	48,333-	73-
95-97	107,092	64,782	60	3,618	3	8,598	8	52,566-	49-
96-98	123,226	90,707	74	791	1	8,178	7	81,738-	66-
97-99	100,596	47,218	47		0	3,551	4	43,667-	43-
98-00	33,558	39,077	116		0	32	0	39,046-	116-
99-01	9,632	737	8		0	2	0	735-	8-
00-02	9,632	737	8		0	2	0	735-	8-
01-03	4,814	4,896	102		0	2	0	4,894-	102-
02-04	1,565	4,159	266		0		0	4,159-	266-
03-05	1,565	4,159	266		0		0	4,159-	266-
04-06	62,435	18,978	30		0	4,168	7	14,810-	24-
05-07	62,865	21,506	34		0	4,168	7	17,339-	28-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	75,922	8,331	11		0	6,827	9	1,504-	2-
07-09	28,388	115,606	407		0	3,013	11	112,594-	397-
08-10	82,354	140,239	170		0	28,264	34	111,975-	136-
09-11	124,523	129,501	104		0	25,604	21	103,897-	83-
FIVE-YEAR AVERAGE									
07-11	82,806	71,312	86		0	16,958	20	54,354-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	5,979		0		0	85	1	85	1
1976									
1977	5,482	510	9		0	2,686	49	2,176	40
1978									
1979									
1980									
1981									
1982									
1983									
1984									
1985									
1986									
1987									
1988									
1989									
1990									
1991									
1992									
1993									
1994									
1995									
1996									
1997									
1998	131,846	189,594	144		0	155	0	189,439	144
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	20,825		0		0		0		0
2007									
2008	191,873	17,055	9		0	7,131	4	9,924	5
2009	916	2,801	306		0		0	2,801	306
2010									
2011	8,492	2,951	35		0		0	2,951	35
TOTAL	365,413	212,911	58		0	10,057	3	202,855	56

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
75-77	3,820	170	4		0	924	24	754	20
76-78	1,827	170	9		0	895	49	725	40
77-79	1,827	170	9		0	895	49	725	40
78-80									
79-81									
80-82									
81-83									
82-84									
83-85									
84-86									
85-87									
86-88									
87-89									
88-90									
89-91									
90-92									
91-93									
92-94									
93-95									
94-96									
95-97									
96-98	43,949	63,198	144		0	52	0	63,146-	144-
97-99	43,949	63,198	144		0	52	0	63,146-	144-
98-00	43,949	63,198	144		0	52	0	63,146-	144-
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	6,942		0		0		0		0
05-07	6,942		0		0		0		0
06-08	70,899	5,685	8		0	2,377	3	3,308-	5-
07-09	64,263	6,619	10		0	2,377	4	4,242-	7-
08-10	64,263	6,619	10		0	2,377	4	4,242-	7-
09-11	3,136	1,917	61		0		0	1,917-	61-
FIVE-YEAR AVERAGE									
07-11	40,256	4,561	11		0	1,426	4	3,135-	8-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1975	62,188	298	0		0	1,949	3	1,651	3
1976	89		0		0	30	34	30	34
1977	3,383	4,011	119	3,707	110	3,943	117	3,639	108
1978									
1979	15,209	15,022	99		0		0	15,022	99
1980									
1981									
1982	1,167	1,582	136		0		0	1,582	136
1983	10,896	2,037	19		0	1,691	16	346	3
1984	2,212	282	13		0		0	282	13
1985	5,912	1,531	26		0		0	1,531	26
1986	7,530	9,246	123		0	1,613	21	7,633	101
1987	13,280	693	5		0		0	693	5
1988	1,142		0		0		0		0
1989	2,985	225	8		0		0	225	8
1990									
1991	210	479	228		0		0	479	228
1992	2,274	36	2		0		0	36	2
1993	12,449	1,105	9		0		0	1,105	9
1994	39,323	651	2		0		0	651	2
1995	22,668	215	1		0	410	2	195	1
1996	45,010	1,988	4		0		0	1,988	4
1997									
1998	11,183	11,342	101		0	2,677	24	8,665	77
1999									
2000	2,139		0		0		0		0
2001									
2002									
2003	1,426		0		0		0		0
2004									
2005									
2006	19,330	14,657	76		0		0	14,657	76
2007	391,030	2,486	1		0		0	2,486	1
2008	2,951,209	3,915	0		0		0	3,915	0
2009	40,036	5,592	14		0		0	5,592	14
2010	5,399	13,864	257		0		0	13,864	257
2011	14,411	13,564	94		0		0	13,564	94
TOTAL	3,684,091	104,820	3	3,707	0	12,313	0	88,800	2

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
75-77	21,887	1,436	7	1,236	6	1,974	9	1,773	8
76-78	1,157	1,337	116	1,236	107	1,324	114	1,223	106
77-79	6,197	6,344	102	1,236	20	1,314	21	3,794-	61-
78-80	5,070	5,007	99		0		0	5,007-	99-
79-81	5,070	5,007	99		0		0	5,007-	99-
80-82	389	527	136		0		0	527-	136-
81-83	4,021	1,206	30		0	564	14	643-	16-
82-84	4,758	1,300	27		0	564	12	737-	15-
83-85	6,340	1,283	20		0	564	9	720-	11-
84-86	5,218	3,686	71		0	538	10	3,149-	60-
85-87	8,907	3,823	43		0	538	6	3,286-	37-
86-88	7,317	3,313	45		0	538	7	2,775-	38-
87-89	5,802	306	5		0		0	306-	5-
88-90	1,376	75	5		0		0	75-	5-
89-91	1,065	235	22		0		0	235-	22-
90-92	828	172	21		0		0	172-	21-
91-93	4,978	540	11		0		0	540-	11-
92-94	18,015	597	3		0		0	597-	3-
93-95	24,813	657	3		0	137	1	520-	2-
94-96	35,667	951	3		0	137	0	815-	2-
95-97	22,559	734	3		0	137	1	598-	3-
96-98	18,731	4,443	24		0	892	5	3,551-	19-
97-99	3,728	3,781	101		0	892	24	2,888-	77-
98-00	4,441	3,781	85		0	892	20	2,888-	65-
99-01	713		0		0		0		0
00-02	713		0		0		0		0
01-03	475		0		0		0		0
02-04	475		0		0		0		0
03-05	475		0		0		0		0
04-06	6,443	4,886	76		0		0	4,886-	76-
05-07	136,787	5,714	4		0		0	5,714-	4-
06-08	1,120,523	7,019	1		0		0	7,019-	1-
07-09	1,127,425	3,997	0		0		0	3,997-	0
08-10	998,882	7,790	1		0		0	7,790-	1-
09-11	19,949	11,006	55		0		0	11,006-	55-
FIVE-YEAR AVERAGE									
07-11	680,417	7,884	1		0		0	7,884-	1-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	194,729	12,736	7		0	13,978	7	1,242	1
1973	42,514	5,623	13		0	9,696	23	4,073	10
1974	113,004	5,763	5		0	24,779	22	19,016	17
1975	318,921	10,989	3		0	33,190	10	22,201	7
1976	93,350	11,531	12		0	35,762	38	24,231	26
1977	63,267	29,362	46	18,406	29	31,960	51	21,004	33
1978	407,897	18,874	5		0	58,063	14	39,189	10
1979	350,793	62,820	18		0	12,692	4	50,128-	14-
1980	167,925	9,421-	6-		0	35,828	21	45,249	27
1981	68,573	27,634	40		0	887	1	26,747-	39-
1982	232,965	77,618	33		0	139,316	60	61,698	26
1983	162,672	23,125	14		0	31,251	19	8,126	5
1984	90,385	6,843	8		0	2,582	3	4,261-	5-
1985	66,363	7,816	12		0	58	0	7,758-	12-
1986	360,887	99,226	27		0	3,855	1	95,371-	26-
1987	670,901	36,271	5		0	56,997	8	20,726	3
1988	201,228	52,621	26		0		0	52,621-	26-
1989	318,283	41,203	13		0	7,621	2	33,582-	11-
1990	29,520	10,413	35		0	11	0	10,402-	35-
1991	345,833	18,189	5		0		0	18,189-	5-
1992	260,448	438	0		0		0	438-	0
1993	88,961		0		0		0		0
1994	157,468	1,003	1		0	91	0	912-	1-
1995	644,342	6,119	1		0	11,640	2	5,521	1
1996	1,452,240	64,148	4		0		0	64,148-	4-
1997	171,306	85,952	50		0	33,538	20	52,414-	31-
1998	42,480	43,085	101		0	10,168	24	32,917-	77-
1999									
2000	37,760		0		0		0		0
2001	424,172	5,081	1		0		0	5,081-	1-
2002	857	255	30		0		0	255-	30-
2003	2,124	5,308	250		0		0	5,308-	250-
2004	261,151	67,251	26		0		0	67,251-	26-
2005									
2006	639,554	239,122	37		0		0	239,122-	37-
2007	1,258,626	72,772	6		0		0	72,772-	6-
2008	12,592,836	217,883	2		0	419	0	217,464-	2-
2009	894,286	486,883	54		0		0	486,883-	54-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	100,421	114,943	114		0		0	114,943-	114-
2011	517,602	226,623	44		0		0	226,623-	44-
TOTAL	23,846,643	2,186,101	9	18,406	0	554,382	2	1,613,313-	7-

## THREE-YEAR MOVING AVERAGES

72-74	116,749	8,041	7		0	16,151	14	8,110	7
73-75	158,146	7,458	5		0	22,555	14	15,097	10
74-76	175,092	9,428	5		0	31,244	18	21,816	12
75-77	158,513	17,294	11	6,135	4	33,637	21	22,479	14
76-78	188,171	19,922	11	6,135	3	41,928	22	28,141	15
77-79	273,986	37,019	14	6,135	2	34,238	12	3,355	1
78-80	308,872	24,091	8		0	35,528	12	11,437	4
79-81	195,764	27,011	14		0	16,469	8	10,542-	5-
80-82	156,488	31,944	20		0	58,677	37	26,733	17
81-83	154,737	42,792	28		0	57,151	37	14,359	9
82-84	162,007	35,862	22		0	57,716	36	21,854	13
83-85	106,473	12,595	12		0	11,297	11	1,298-	1-
84-86	172,545	37,962	22		0	2,165	1	35,797-	21-
85-87	366,050	47,771	13		0	20,303	6	27,468-	8-
86-88	411,005	62,706	15		0	20,284	5	42,422-	10-
87-89	396,804	43,365	11		0	21,539	5	21,826-	6-
88-90	183,010	34,746	19		0	2,544	1	32,202-	18-
89-91	231,212	23,268	10		0	2,544	1	20,724-	9-
90-92	211,934	9,680	5		0	4	0	9,676-	5-
91-93	231,747	6,209	3		0		0	6,209-	3-
92-94	168,959	480	0		0	30	0	450-	0
93-95	296,924	2,374	1		0	3,910	1	1,536	1
94-96	751,350	23,757	3		0	3,910	1	19,846-	3-
95-97	755,963	52,073	7		0	15,059	2	37,014-	5-
96-98	555,342	64,395	12		0	14,569	3	49,826-	9-
97-99	71,262	43,012	60		0	14,569	20	28,444-	40-
98-00	26,747	14,362	54		0	3,389	13	10,972-	41-
99-01	153,977	1,694	1		0		0	1,694-	1-
00-02	154,263	1,779	1		0		0	1,779-	1-
01-03	142,384	3,548	2		0		0	3,548-	2-
02-04	88,044	24,271	28		0		0	24,271-	28-
03-05	87,758	24,186	28		0		0	24,186-	28-
04-06	300,235	102,124	34		0		0	102,124-	34-
05-07	632,727	103,965	16		0		0	103,965-	16-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	4,830,339	176,592	4		0	140	0	176,453-	4-
07-09	4,915,249	259,179	5		0	140	0	259,040-	5-
08-10	4,529,181	273,236	6		0	140	0	273,097-	6-
09-11	504,103	276,150	55		0		0	276,150-	55-
FIVE-YEAR AVERAGE									
07-11	3,072,754	223,821	7		0	84	0	223,737-	7-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	86,876	98,888	114		0	30,984	36	67,904-	78-
1973	112,681	117,281	104	25,292	22	60,234	53	31,755-	28-
1974	93,401	115,319	123	13,984	15	100,139	107	1,196-	1-
1975	97,706	129,585	133	5,477	6	38,466	39	85,642-	88-
1976	138,110	192,708	140	5,241	4	37,247	27	150,220-	109-
1977	102,019	125,384	123	7,801	8	38,932	38	78,651-	77-
1978	132,933	220,131	166	4,886	4	42,174	32	173,071-	130-
1979	138,467	258,902	187	3,560	3	33,763	24	221,579-	160-
1980	169,410	344,068	203	1,330	1	23,112	14	319,626-	189-
1981	155,231	346,621	223	2,820	2	38,523	25	305,278-	197-
1982	162,068	370,293	228	5,931	4	64,556	40	299,806-	185-
1983	178,082	325,544	183	6,520	4	64,182	36	254,842-	143-
1984	277,367	449,322	162	8,699	3	70,804	26	369,819-	133-
1985	244,216	449,184	184	8,976	4	75,535	31	364,673-	149-
1986	327,100	586,252	179	13,957	4	169,634	52	402,661-	123-
1987	205,456	403,590	196	9,164	4	161,249	78	233,177-	113-
1988	326,944	326,763	100	12,598	4	237,764	73	76,401-	23-
1989	251,258	218,569	87	4,767	2	163,339	65	50,463-	20-
1990	232,795	250,811	108	11,213	5	168,011	72	71,587-	31-
1991	230,349	222,671	97	4,472	2	161,299	70	56,900-	25-
1992	167,920	186,975	111	1,792	1	100,073	60	85,110-	51-
1993	176,283	180,183	102	597	0	62,759	36	116,827-	66-
1994	194,097	250,359	129	8,490	4	48,428	25	193,441-	100-
1995	165,819	229,279	138		0	13,724	8	215,555-	130-
1996	202,113	111,359	55	4,472	2	25,816	13	81,071-	40-
1997	270,517	135,729	50		0	52,961	20	82,768-	31-
1998	118,509	120,198	101		0	28,365	24	91,833-	77-
1999	10,018	70,733	706		0	59,952	598	10,781-	108-
2000	63,143	649,282			0	121,595	193	527,687-	836-
2001	239,428	111,588	47		0	10,685	4	100,903-	42-
2002	103,870	664,097	639		0	2,257	2	661,840-	637-
2003	91,959	742,602	808		0	502	1	742,101-	807-
2004	32,132	426,047			0	414	1	425,633-	
2005									
2006	57,426	290,070	505		0		0	290,070-	505-
2007	119,678	371,344	310		0	40,543	34	330,800-	276-
2008	10,376	48,685	469		0		0	48,685-	469-
2009	887,654	4,995,735	563		0	25,499	3	4,970,236-	560-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	1,151,012	2,155,538	187		0	10,659	1	2,144,879	186-
2011	1,601,286	1,269,326	79		0	20,668	1	1,248,658	78-
TOTAL	9,325,709	18,561,015	199	172,039	2	2,404,848	26	15,984,129	171-

## THREE-YEAR MOVING AVERAGES

72-74	97,653	110,496	113	13,092	13	63,786	65	33,618	34-
73-75	101,263	120,728	119	14,918	15	66,280	65	39,531	39-
74-76	109,739	145,871	133	8,234	8	58,617	53	79,019	72-
75-77	112,612	149,226	133	6,173	5	38,215	34	104,838	93-
76-78	124,354	179,408	144	5,976	5	39,451	32	133,981	108-
77-79	124,473	201,472	162	5,416	4	38,290	31	157,767	127-
78-80	146,937	274,367	187	3,259	2	33,016	22	238,092	162-
79-81	154,369	316,530	205	2,570	2	31,799	21	282,161	183-
80-82	162,236	353,661	218	3,360	2	42,064	26	308,237	190-
81-83	165,127	347,486	210	5,090	3	55,754	34	286,642	174-
82-84	205,839	381,720	185	7,050	3	66,514	32	308,156	150-
83-85	233,222	408,017	175	8,065	3	70,174	30	329,778	141-
84-86	282,894	494,919	175	10,544	4	105,324	37	379,051	134-
85-87	258,924	479,675	185	10,699	4	135,473	52	333,504	129-
86-88	286,500	438,868	153	11,906	4	189,549	66	237,413	83-
87-89	261,219	316,307	121	8,843	3	187,451	72	120,014	46-
88-90	270,332	265,381	98	9,526	4	189,705	70	66,150	24-
89-91	238,134	230,684	97	6,817	3	164,216	69	59,650	25-
90-92	210,355	220,152	105	5,826	3	143,128	68	71,199	34-
91-93	191,517	196,610	103	2,287	1	108,044	56	86,279	45-
92-94	179,433	205,839	115	3,626	2	70,420	39	131,793	73-
93-95	178,733	219,940	123	3,029	2	41,637	23	175,274	98-
94-96	187,343	196,999	105	4,321	2	29,323	16	163,356	87-
95-97	212,816	158,789	75	1,491	1	30,834	14	126,465	59-
96-98	197,046	122,429	62	1,491	1	35,714	18	85,224	43-
97-99	133,015	108,887	82		0	47,093	35	61,794	46-
98-00	63,890	280,071	438		0	69,971	110	210,100	329-
99-01	104,196	277,201	266		0	64,077	61	213,124	205-
00-02	135,480	474,989	351		0	44,846	33	430,143	317-
01-03	145,086	506,096	349		0	4,481	3	501,615	346-
02-04	75,987	610,916	804		0	1,058	1	609,858	803-
03-05	41,364	389,550	942		0	305	1	389,245	941-
04-06	29,853	238,706	800		0	138	0	238,568	799-
05-07	59,035	220,471	373		0	13,514	23	206,957	351-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	62,493	236,700	379		0	13,514	22	223,185-	357-
07-09	339,236	1,805,254	532		0	22,014	6	1,783,240-	526-
08-10	683,014	2,399,986	351		0	12,053	2	2,387,933-	350-
09-11	1,213,317	2,806,866	231		0	18,942	2	2,787,924-	230-
FIVE-YEAR AVERAGE									
07-11	754,001	1,768,126	234		0	19,474	3	1,748,652-	232-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	301,704	147,110	49	41-	0	216,588	72	69,437	23
1973	307,960	148,980	48	116,419	38	271,933	88	239,372	78
1974	274,179	154,786	56	28,821	11	197,794	72	71,829	26
1975	298,983	192,596	64	21,340	7	147,113	49	24,143-	8-
1976	471,655	276,041	59	34,768	7	290,821	62	49,548	11
1977	336,851	166,049	49	29,819	9	151,747	45	15,517	5
1978	547,210	320,086	58	17,152	3	151,017	28	151,917-	28-
1979	452,863	305,648	67	16,835	4	210,471	46	78,342-	17-
1980	552,752	449,450	81	18,225	3	316,439	57	114,786-	21-
1981	527,829	40,730	8	6,015	1	80,047	15	45,332	9
1982	543,637	475,181	87	10,284	2	130,604	24	334,293-	61-
1983	665,940	715,609	107	14,676	2	144,111	22	556,822-	84-
1984	479,926	453,369	94	5,940	1	48,539	10	398,890-	83-
1985	335,524	681,921	203	11,628	3	106,998	32	563,295-	168-
1986	734,893	724,359	99	15,228	2	201,787	27	507,344-	69-
1987	201,036	394,908	196	8,967	4	157,780	78	228,161-	113-
1988	629,361	629,014	100	24,250	4	457,692	73	147,072-	23-
1989	612,376	532,708	87	11,619	2	398,098	65	122,991-	20-
1990	574,864	619,351	108	27,689	5	414,886	72	176,776-	31-
1991	806,506	779,626	97	15,656	2	564,748	70	199,222-	25-
1992	472,440	526,051	111	5,042	1	281,553	60	239,456-	51-
1993	534,481	530,708	99	1,746	0	183,514	34	345,448-	65-
1994	280,298	365,627	130	12,399	4	70,724	25	282,504-	101-
1995	348,063	481,270	138		0	28,807	8	452,463-	130-
1996	388,888	214,268	55	8,605	2	49,672	13	155,991-	40-
1997	397,305	199,344	50		0	77,784	20	121,560-	31-
1998	236,765	240,139	101		0	56,670	24	183,469-	77-
1999	20,082	141,791	706		0	120,179	598	21,612-	108-
2000	85,859	694,247	809		0	173,188	202	521,059-	607-
2001	415,337	231,781	56	6,667-	2-	5,178	1	233,270-	56-
2002	321,801	240,218	75	5,210-	2-	2,230	1	243,198-	76-
2003	1,357,459	283,055	21		0	73	0	282,982-	21-
2004	37,393	516,936			0	39	0	516,898-	
2005									
2006	95,400	434,964	456		0		0	434,964-	456-
2007	630,024	1,289,244	205	38,785	6	10,233	2	1,240,226-	197-
2008	171,790	74,845	44		0	156,808	91	81,963	48
2009	2,369,625	7,272,331	307		0	155,094	7	7,117,236-	300-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	2,089,940	2,163,477	104		0	31,712	2	2,131,765-	102-
2011	185,026	966,849	523		0	60,170	33	906,679-	490-
TOTAL	20,094,026	25,074,666	125	489,990	2	6,122,841	30	18,461,836-	92-

THREE-YEAR MOVING AVERAGES

72-74	294,614	150,292	51	48,400	16	228,772	78	126,879	43
73-75	293,707	165,454	56	55,527	19	205,613	70	95,686	33
74-76	348,272	207,808	60	28,310	8	211,909	61	32,411	9
75-77	369,163	211,562	57	28,642	8	196,560	53	13,641	4
76-78	451,905	254,059	56	27,246	6	197,862	44	28,951-	6-
77-79	445,641	263,928	59	21,269	5	171,078	38	71,581-	16-
78-80	517,608	358,395	69	17,404	3	225,976	44	115,015-	22-
79-81	511,148	265,276	52	13,692	3	202,319	40	49,265-	10-
80-82	541,406	321,787	59	11,508	2	175,697	32	134,582-	25-
81-83	579,135	410,507	71	10,325	2	118,254	20	281,928-	49-
82-84	563,168	548,053	97	10,300	2	107,751	19	430,002-	76-
83-85	493,797	616,966	125	10,748	2	99,883	20	506,336-	103-
84-86	516,781	619,883	120	10,932	2	119,108	23	489,843-	95-
85-87	423,818	600,396	142	11,941	3	155,522	37	432,933-	102-
86-88	521,763	582,760	112	16,148	3	272,420	52	294,192-	56-
87-89	480,924	518,877	108	14,945	3	337,857	70	166,075-	35-
88-90	605,534	593,691	98	21,186	3	423,559	70	148,946-	25-
89-91	664,582	643,895	97	18,321	3	459,244	69	166,330-	25-
90-92	617,937	641,676	104	16,129	3	420,396	68	205,151-	33-
91-93	604,476	612,128	101	7,481	1	343,272	57	261,375-	43-
92-94	429,073	474,129	111	6,396	1	178,597	42	289,136-	67-
93-95	387,614	459,202	118	4,715	1	94,348	24	360,138-	93-
94-96	339,083	353,722	104	7,001	2	49,734	15	296,986-	88-
95-97	378,085	298,294	79	2,868	1	52,088	14	243,338-	64-
96-98	340,986	217,917	64	2,868	1	61,375	18	153,673-	45-
97-99	218,051	193,758	89		0	84,878	39	108,880-	50-
98-00	114,235	358,726	314		0	116,679	102	242,047-	212-
99-01	173,759	355,940	205	2,222-	1-	99,515	57	258,647-	149-
00-02	274,332	388,749	142	3,959-	1-	60,199	22	332,509-	121-
01-03	698,199	251,685	36	3,959-	1-	2,494	0	253,150-	36-
02-04	572,218	346,736	61	1,737-	0	781	0	347,692-	61-
03-05	464,951	266,664	57		0	37	0	266,626-	57-
04-06	44,264	317,300	717		0	13	0	317,287-	717-
05-07	241,808	574,736	238	12,928	5	3,411	1	558,397-	231-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	299,072	599,684	201	12,928	4	55,680	19	531,076	178-
07-09	1,057,147	2,878,806	272	12,928	1	107,379	10	2,758,500	261-
08-10	1,543,785	3,170,217	205		0	114,538	7	3,055,679	198-
09-11	1,548,197	3,467,552	224		0	82,325	5	3,385,227	219-
FIVE-YEAR AVERAGE									
07-11	1,089,281	2,353,349	216	7,757	1	82,803	8	2,262,789	208-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	5,189	852	16		0	643	12	209-	4-
1973	22,232	1,779	8	92	0	3,132	14	1,445	6
1974	29,511	4,274	14	64-	0	11,339	38	7,001	24
1975	4,380	2,836	65		0	1,156	26	1,680-	38-
1976	6,178	2,084	34	6,117	99	9,355	151	13,388	217
1977	11,937	8,531	71	124	1	6,770	57	1,637-	14-
1978	15,259	6,678	44	139	1	4,009	26	2,530-	17-
1979	9,259	3,465	37	547	6	7,732	84	4,814	52
1980	72,242	27,304	38	5,100	7	35,588	49	13,384	19
1981	10,030	3,751	37	5,606	56	7,716	77	9,571	95
1982	35,125	9,965	28	236	1	4,772	14	4,957-	14-
1983	17,862	17,007	95	1,730-	10-	5,599	31	13,138-	74-
1984	6,502	6,392	98	278	4	1,157	18	4,957-	76-
1985	12,231	5,830	48	742	6	3,439	28	1,649-	13-
1986	31,146	12,004	39	956	3	3,866	12	7,182-	23-
1987	22,046	12,871	58	247	1	6,321	29	6,303-	29-
1988	17,311	10,990	63	247	1	2,215	13	8,528-	49-
1989	27,180	4,722	17	213	1	5,791	21	1,282	5
1990	56,366	16,528	29	10,939	19	21,480	38	15,891	28
1991	17,777	10,111	57	176	1	552	3	9,383-	53-
1992	17,070	3,150	18		0	896	5	2,254-	13-
1993	2,544	2,826	111	20	1	39	2	2,767-	109-
1994	1,717	381	22		0	52	3	329-	19-
1995	18,148	25,093	138		0	1,502	8	23,591-	130-
1996	16,344	9,005	55	362	2	2,088	13	6,555-	40-
1997	1,108	556	50		0	217	20	339-	31-
1998	1,075	1,090	101		0	257	24	833-	77-
1999									
2000	216	183	85		0	104	48	79-	37-
2001	14,706	2,914	20		0	511	3	2,403-	16-
2002	41,863	6,954	17		0		0	6,954-	17-
2003									
2004	1,532	21,408			0		0	21,408-	
2005									
2006									
2007	2,190	16,257	742		0		0	16,257-	742-
2008		65						65-	
2009	9,720	42,333	436		0	611	6	41,722-	429-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	133,388	483,416	362		0	10,169	8	473,246-	355-
2011	9,214	81,226	882		0	11,342	123	69,884-	758-
TOTAL	700,597	864,831	123	30,347	4	170,420	24	664,063-	95-

## THREE-YEAR MOVING AVERAGES

72-74	18,977	2,302	12	9	0	5,038	27	2,746	14
73-75	18,708	2,963	16	9	0	5,209	28	2,255	12
74-76	13,356	3,065	23	2,018	15	7,283	55	6,236	47
75-77	7,498	4,484	60	2,080	28	5,760	77	3,357	45
76-78	11,125	5,764	52	2,127	19	6,711	60	3,074	28
77-79	12,152	6,225	51	270	2	6,170	51	216	2
78-80	32,253	12,482	39	1,929	6	15,776	49	5,223	16
79-81	30,510	11,507	38	3,751	12	17,012	56	9,256	30
80-82	39,132	13,673	35	3,647	9	16,025	41	5,999	15
81-83	21,006	10,241	49	1,371	7	6,029	29	2,841-	14-
82-84	19,830	11,121	56	405-	2-	3,843	19	7,684-	39-
83-85	12,198	9,743	80	237-	2-	3,398	28	6,581-	54-
84-86	16,626	8,075	49	659	4	2,821	17	4,596-	28-
85-87	21,808	10,235	47	648	3	4,542	21	5,045-	23-
86-88	23,501	11,955	51	483	2	4,134	18	7,338-	31-
87-89	22,179	9,528	43	236	1	4,776	22	4,516-	20-
88-90	33,619	10,747	32	3,800	11	9,829	29	2,882	9
89-91	33,774	10,454	31	3,776	11	9,274	27	2,597	8
90-92	30,404	9,930	33	3,705	12	7,643	25	1,418	5
91-93	12,464	5,362	43	65	1	496	4	4,801-	39-
92-94	7,110	2,119	30	7	0	329	5	1,783-	25-
93-95	7,470	9,433	126	7	0	531	7	8,896-	119-
94-96	12,070	11,493	95	121	1	1,214	10	10,158-	84-
95-97	11,867	11,551	97	121	1	1,269	11	10,162-	86-
96-98	6,176	3,550	57	121	2	854	14	2,576-	42-
97-99	728	549	75		0	158	22	391-	54-
98-00	430	424	99		0	120	28	304-	71-
99-01	4,974	1,032	21		0	205	4	827-	17-
00-02	18,928	3,350	18		0	205	1	3,145-	17-
01-03	18,856	3,289	17		0	170	1	3,119-	17-
02-04	14,465	9,454	65		0		0	9,454-	65-
03-05	510	7,136			0		0	7,136-	
04-06	510	7,136			0		0	7,136-	
05-07	730	5,419	742		0		0	5,419-	742-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	730	5,441	745		0		0	5,441-	745-
07-09	3,970	19,552	492		0	204	5	19,348-	487-
08-10	47,702	175,271	367		0	3,594	8	171,678-	360-
09-11	50,774	202,325	398		0	7,374	15	194,951-	384-
FIVE-YEAR AVERAGE									
07-11	30,902	124,659	403		0	4,424	14	120,235-	389-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	180,805	22,921	13	193,713	107	250,906	139	421,698	233
1973	62,213	14,490	23	868	1	30,756	49	17,134	28
1974	130,232	48,850	38	3,335	3	110,253	85	64,738	50
1975	100,997	21,957	22	13,064	13	65,858	65	56,965	56
1976	88,600	31,098	35	8,377	9	66,055	75	43,334	49
1977	106,792	25,685	24	1,192	1	57,094	53	32,601	31
1978	87,661	23,850	27	4,572	5	24,876	28	5,598	6
1979	106,182	39,075	37	6,038	6	56,993	54	23,956	23
1980	245,023	82,494	34	11,186	5	175,118	71	103,810	42
1981	77,333	49,748	64	5,705	7	48,866	63	4,823	6
1982	143,403	45,640	32	3,458	2	37,173	26	5,009-	3-
1983	207,947	37,671	18	16,896	8	174,026	84	153,251	74
1984	101,471	47,206	47	7,811	8	36,613	36	2,782-	3-
1985	91,883	44,719	49	5,921	6	33,104	36	5,694-	6-
1986	200,003	98,283	49	9,560	5	67,745	34	20,978-	10-
1987	156,282	34,936	22	5,781	4	65,556	42	36,401	23
1988	142,346	35,775	25	6,286	4	101,628	71	72,139	51
1989	185,975	87,581	47	2,205	1	115,195	62	29,819	16
1990	192,163	68,680	36	29,158	15	88,746	46	49,224	26
1991	202,959	132,937	65	3,245	2	42,684	21	87,008-	43-
1992	113,814	38,151	34	1,260-	1-	12,459	11	26,952-	24-
1993	73,068	76,597	105		0	10,762	15	65,835-	90-
1994	102,703	65,828	64	2,946	3	25,973	25	36,909-	36-
1995	214,389	296,437	138		0	17,744	8	278,693-	130-
1996	408,232	224,926	55	9,033	2	52,143	13	163,750-	40-
1997	232,609	116,709	50		0	45,540	20	71,169-	31-
1998	21,926	22,238	101		0	5,248	24	16,990-	77-
1999	3,140	22,170	706		0	18,791	598	3,379-	108-
2000	24,745	27,465	111		0	12,836	52	14,629-	59-
2001	41,770	52,579	126		0	116	0	52,463-	126-
2002	286,355	68,961	24		0	1,674	1	67,287-	23-
2003	52,468	27,632	53		0		0	27,632-	53-
2004	17,852	146,249	819		0		0	146,249-	819-
2005									
2006	5,805	7,816	135		0		0	7,816-	135-
2007	121,047	132,334	109		0		0	132,334-	109-
2008	1,414	6,663	471		0		0	6,663-	471-
2009	158,363	1,474,791	931		0	54,750	35	1,420,041-	897-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	1,179,733	449,799	38		0	7,786	1	442,013-	37-
2011	299,028	350,205	117		0	100,654	34	249,552-	83-
TOTAL	6,168,733	4,601,147	75	349,090	6	2,015,721	33	2,236,336-	36-

## THREE-YEAR MOVING AVERAGES

72-74	124,417	28,754	23	65,972	53	130,638	105	167,857	135
73-75	97,814	28,432	29	5,756	6	68,956	70	46,279	47
74-76	106,610	33,968	32	8,259	8	80,722	76	55,012	52
75-77	98,796	26,247	27	7,544	8	63,002	64	44,300	45
76-78	94,351	26,878	28	4,714	5	49,342	52	27,178	29
77-79	100,212	29,537	29	3,934	4	46,321	46	20,718	21
78-80	146,289	48,473	33	7,265	5	85,662	59	44,455	30
79-81	142,846	57,106	40	7,643	5	93,659	66	44,196	31
80-82	155,253	59,294	38	6,783	4	87,052	56	34,541	22
81-83	142,894	44,353	31	8,686	6	86,688	61	51,022	36
82-84	150,940	43,506	29	9,388	6	82,604	55	48,487	32
83-85	133,767	43,199	32	10,209	8	81,248	61	48,258	36
84-86	131,119	63,403	48	7,764	6	45,821	35	9,818-	7-
85-87	149,389	59,313	40	7,087	5	55,468	37	3,243	2
86-88	166,210	56,331	34	7,209	4	78,310	47	29,187	18
87-89	161,534	52,764	33	4,757	3	94,126	58	46,120	29
88-90	173,495	64,012	37	12,550	7	101,856	59	50,394	29
89-91	193,699	96,399	50	11,536	6	82,208	42	2,655-	1-
90-92	169,645	79,923	47	10,381	6	47,963	28	21,579-	13-
91-93	129,947	82,562	64	662	1	21,968	17	59,932-	46-
92-94	96,528	60,192	62	562	1	16,398	17	43,232-	45-
93-95	130,053	146,287	112	982	1	18,160	14	127,146-	98-
94-96	241,775	195,730	81	3,993	2	31,953	13	159,784-	66-
95-97	285,077	212,691	75	3,011	1	38,476	13	171,204-	60-
96-98	220,922	121,291	55	3,011	1	34,310	16	83,970-	38-
97-99	85,892	53,706	63		0	23,193	27	30,513-	36-
98-00	16,604	23,958	144		0	12,292	74	11,666-	70-
99-01	23,218	34,071	147		0	10,581	46	23,490-	101-
00-02	117,623	49,668	42		0	4,875	4	44,793-	38-
01-03	126,864	49,724	39		0	597	0	49,127-	39-
02-04	118,892	80,947	68		0	558	0	80,389-	68-
03-05	23,440	57,960	247		0		0	57,960-	247-
04-06	7,886	51,355	651		0		0	51,355-	651-
05-07	42,284	46,717	110		0		0	46,717-	110-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	42,756	48,938	114		0		0	48,938-	114-
07-09	93,608	537,930	575		0	18,250	19	519,679-	555-
08-10	446,504	643,751	144		0	20,845	5	622,906-	140-
09-11	545,708	758,265	139		0	54,397	10	703,868-	129-
FIVE-YEAR AVERAGE									
07-11	351,917	482,758	137		0	32,638	9	450,121-	128-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	169,152	8	0		0	10,736	6	10,728	6
1973	240,023		0	11,454	5	29,161	12	40,615	17
1974	149,627	104	0	32,842	22	145,894	98	178,632	119
1975	135,551	305	0		0	21,643	16	21,338	16
1976	230,831	615	0	4,294	2	22,069	10	25,748	11
1977	151,983	13	0		0	2,377	2	2,364	2
1978	193,092	16	0	4,081	2	38,309	20	42,374	22
1979	253,924	111	0	26,162	10	92,608	36	118,659	47
1980	212,513	2,329-	1-		0	32,463	15	34,792	16
1981	201,233	56-	0		0	32,991	16	33,047	16
1982	203,899	73,305	36	8,641	4	17,774	9	46,890-	23-
1983	110,374	10,113	9	8,897	8	18,432	17	17,216	16
1984	141,058	215,371	153	476	0	36,660	26	178,235-	126-
1985	572,242	17,010	3	3,376	1	20,800	4	7,166	1
1986	955,707	466,501	49	1,121	0	54,213	6	411,167-	43-
1987	662,152	14,562	2		0	41,628	6	27,066	4
1988	570,247	37,991	7	1,867	0	1,416	0	34,708-	6-
1989	276,028	370,908	134	195-	0	5,540	2	365,563-	132-
1990	170,575	15,313-	9-		0	8,859	5	24,172	14
1991	221,603	15,120	7	34-	0	53,954	24	38,800	18
1992	432,054	10,061	2		0	78,434	18	68,373	16
1993	482,224	69,073	14		0	107,697	22	38,624	8
1994	2,774,303	74,767	3	159,308	6	190,848	7	275,389	10
1995	762,161-	1,053,427	138-		0	63,080	8-	990,347-	130
1996	395,687	218,015	55	8,756	2	50,541	13	158,718-	40-
1997	398,770	200,079	50		0	78,070	20	122,009-	31-
1998	160,617	162,906	101		0	38,444	24	124,462-	77-
1999									
2000	361,539	36,895	10		0	359,601	99	322,706	89
2001									
2002	837,394	240,244	29		0	229,205	27	11,039-	1-
2003	327,313	493,888	151		0	168,491	51	325,397-	99-
2004									
2005									
2006	991,937	642,503	65		0	40,523	4	601,980-	61-
2007									
2008	29,983	620,637			0	488,930		131,707-	439-
2009	528,348	692,178	131		0	125,154	24	567,024-	107-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	190,083	240,110	126		0	125,183	66	114,927-	60-
2011	89,118	240,211	270		0	203,668	229	36,543-	41-
TOTAL	13,059,023	6,199,349	47	271,046	2	3,035,396	23	2,892,907-	22-

## THREE-YEAR MOVING AVERAGES

72-74	186,267	37	0	14,765	8	61,930	33	76,658	41
73-75	175,067	136	0	14,765	8	65,566	37	80,195	46
74-76	172,003	341	0	12,379	7	63,202	37	75,239	44
75-77	172,788	311	0	1,431	1	15,363	9	16,483	10
76-78	191,969	215	0	2,792	1	20,918	11	23,495	12
77-79	199,666	47	0	10,081	5	44,431	22	54,466	27
78-80	219,843	734-	0	10,081	5	54,460	25	65,275	30
79-81	222,557	758-	0	8,721	4	52,687	24	62,166	28
80-82	205,882	23,640	11	2,880	1	27,743	13	6,983	3
81-83	171,835	27,787	16	5,846	3	23,066	13	1,124	1
82-84	151,777	99,596	66	6,005	4	24,289	16	69,303-	46-
83-85	274,558	80,831	29	4,250	2	25,297	9	51,284-	19-
84-86	556,336	232,961	42	1,658	0	37,224	7	194,079-	35-
85-87	730,034	166,024	23	1,499	0	38,880	5	125,645-	17-
86-88	729,369	173,018	24	996	0	32,419	4	139,603-	19-
87-89	502,809	141,154	28	557	0	16,195	3	124,402-	25-
88-90	338,950	131,195	39	557	0	5,272	2	125,366-	37-
89-91	222,735	123,572	55	76-	0	22,784	10	100,864-	45-
90-92	274,744	3,289	1	11-	0	47,082	17	43,782	16
91-93	378,627	31,418	8	11-	0	80,028	21	48,599	13
92-94	1,229,527	51,300	4	53,103	4	125,660	10	127,462	10
93-95	831,455	399,089	48	53,103	6	120,542	14	225,445-	27-
94-96	802,610	448,736	56	56,021	7	101,490	13	291,225-	36-
95-97	10,765	490,507		2,919	27	63,897	594	423,691-	
96-98	318,358	193,667	61	2,919	1	55,685	17	135,063-	42-
97-99	186,462	120,995	65		0	38,838	21	82,157-	44-
98-00	174,052	66,600	38		0	132,682	76	66,081	38
99-01	120,513	12,298	10		0	119,867	99	107,569	89
00-02	399,644	92,380	23		0	196,269	49	103,889	26
01-03	388,236	244,711	63		0	132,565	34	112,145-	29-
02-04	388,236	244,711	63		0	132,565	34	112,145-	29-
03-05	109,104	164,629	151		0	56,164	51	108,466-	99-
04-06	330,646	214,168	65		0	13,508	4	200,660-	61-
05-07	330,646	214,168	65		0	13,508	4	200,660-	61-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	340,640	421,047	124		0	176,484	52	244,562-	72-
07-09	186,110	437,605	235		0	204,695	110	232,910-	125-
08-10	249,471	517,642	207		0	246,422	99	271,220-	109-
09-11	269,183	390,833	145		0	151,335	56	239,498-	89-
FIVE-YEAR AVERAGE									
07-11	167,506	358,627	214		0	188,587	113	170,040-	102-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	5,982	1,978	33		0	2,027	34	49	1
1973	6,858	5,102	74	476	7	2,864	42	1,762-	26-
1974	23,595	8,751	37	1,523-	6-	16,059	68	5,785	25
1975	5,375	3,278	61	63	1	4,614	86	1,399	26
1976	8,079	3,790	47	549	7	4,266	53	1,025	13
1977	8,378	2,714	32		0	3,482	42	768	9
1978	5,289	3,695	70		0	2,311	44	1,384-	26-
1979	1,559	4,312	277		0	1,321	85	2,991-	192-
1980	18,627	10,258	55	435	2	8,234	44	1,589-	9-
1981	4,035	5,525	137		0	1,715-	43-	7,240-	179-
1982	17,760	15,258	86		0	3,779	21	11,479-	65-
1983	18,906	13,403	71	31	0	18,912	100	5,540	29
1984	19,841	9,953	50		0	5,857	30	4,096-	21-
1985	5,200	7,765	149	354	7	3,690	71	3,721-	72-
1986	3,660	6,477	177		0	1,856	51	4,621-	126-
1987	11,475	5,913	52		0	5,439	47	474-	4-
1988	2,136	2,155	101		0	63	3	2,092-	98-
1989	12,193	11,112	91		0	5,341	44	5,771-	47-
1990	11,156	6,640	60		0	1,556	14	5,084-	46-
1991	1,172	2,750	235		0	49	4	2,701-	230-
1992	6,267	16,177	258		0	1,499	24	14,678-	234-
1993	87,670	32,803	37		0	1,404	2	31,399-	36-
1994	3,677	16,746	455		0	231	6	16,515-	449-
1995	2,923	4,042	138		0	242	8	3,800-	130-
1996									
1997	2,975	1,493	50		0	582	20	911-	31-
1998	2,780	2,820	101		0	665	24	2,155-	78-
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	689	223	32		0		0	223-	32-
2007	2,362	215,321			0		0	215,321-	
2008									
2009	1,606	230,558			0		0	230,558-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	22,544	160,033	710		0		0	160,033-	710-
2011	4,230	145,587			0		0	145,587-	
TOTAL	328,999	956,633	291	385	0	94,628	29	861,620-	262-

## THREE-YEAR MOVING AVERAGES

72-74	12,145	5,277	43	349-	3-	6,983	57	1,357	11
73-75	11,943	5,710	48	328-	3-	7,846	66	1,807	15
74-76	12,350	5,273	43	304-	2-	8,313	67	2,736	22
75-77	7,277	3,261	45	204	3	4,121	57	1,064	15
76-78	7,249	3,400	47	183	3	3,353	46	136	2
77-79	5,075	3,574	70		0	2,371	47	1,202-	24-
78-80	8,492	6,088	72	145	2	3,955	47	1,988-	23-
79-81	8,074	6,698	83	145	2	2,613	32	3,940-	49-
80-82	13,474	10,347	77	145	1	3,433	25	6,769-	50-
81-83	13,567	11,395	84	10	0	6,992	52	4,393-	32-
82-84	18,836	12,871	68	10	0	9,516	51	3,345-	18-
83-85	14,649	10,374	71	128	1	9,486	65	759-	5-
84-86	9,567	8,065	84	118	1	3,801	40	4,146-	43-
85-87	6,778	6,718	99	118	2	3,662	54	2,939-	43-
86-88	5,757	4,848	84		0	2,453	43	2,396-	42-
87-89	8,601	6,393	74		0	3,614	42	2,779-	32-
88-90	8,495	6,636	78		0	2,320	27	4,316-	51-
89-91	8,174	6,834	84		0	2,315	28	4,519-	55-
90-92	6,198	8,522	137		0	1,035	17	7,488-	121-
91-93	31,703	17,243	54		0	984	3	16,259-	51-
92-94	32,538	21,909	67		0	1,045	3	20,864-	64-
93-95	31,423	17,864	57		0	626	2	17,238-	55-
94-96	2,200	6,929	315		0	158	7	6,772-	308-
95-97	1,966	1,845	94		0	275	14	1,570-	80-
96-98	1,918	1,438	75		0	416	22	1,022-	53-
97-99	1,918	1,438	75		0	416	22	1,022-	53-
98-00	927	940	101		0	222	24	718-	78-
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	230	74	32		0		0	74-	32-
05-07	1,017	71,848			0		0	71,848-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	1,017	71,848			0		0	71,848-	
07-09	1,323	148,626			0		0	148,626-	
08-10	8,050	130,197			0		0	130,197-	
09-11	9,460	178,726			0		0	178,726-	
FIVE-YEAR AVERAGE									
07-11	6,148	150,300			0		0	150,300-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.2 SERVICES - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	81,834	63,630	78		0	15,377	19	48,253-	59-
1973	157,853	72,086	46	8,881	6	31,555	20	31,650-	20-
1974	27,641	82,033	297	813	3	36,646	133	44,574-	161-
1975	109,041	92,198	85	656	1	21,141	19	70,401-	65-
1976	103,025	108,065	105	1,610	2	36,094	35	70,361-	68-
1977	100,894	115,708	115	2,840	3	31,812	32	81,056-	80-
1978	100,428	130,957	130	1,994	2	25,053	25	103,910-	103-
1979	93,855	133,559	142	1,140	1	41,238	44	91,181-	97-
1980	93,701	138,530	148	70	0	41,382	44	97,078-	104-
1981	84,721	150,614	178	106	0	31,991	38	118,517-	140-
1982	100,354	187,119	186	20,493-	20-	370-	0	207,982-	207-
1983	106,374	202,985	191	15,557-	15-	19,114	18	199,428-	187-
1984	93,083	184,688	198	57-	0	36,334	39	148,411-	159-
1985	79,987	184,000	230	6	0	22,947	29	161,047-	201-
1986	96,670	192,980	200	15,314	16	36,700	38	140,966-	146-
1987	79,882	156,918	196	3,563	4	62,694	78	90,661-	113-
1988	75,797	75,755	100	2,921	4	55,122	73	17,712-	23-
1989	66,533	57,894	87	1,262	2	43,274	65	13,358-	20-
1990	64,751	69,762	108	3,119	5	46,732	72	19,911-	31-
1991	48,468	46,852	97	941	2	33,939	70	11,972-	25-
1992	26,611	29,630	111	284	1	15,859	60	13,487-	51-
1993	31,909	32,615	102	108	0	11,360	36	21,147-	66-
1994	14,263	18,631	131	632	4	3,604	25	14,395-	101-
1995	11,188	15,470	138		0	926	8	14,544-	130-
1996	11,661	6,425	55	258	2	1,490	13	4,677-	40-
1997	6,788	3,406	50		0	1,329	20	2,077-	31-
1998	5,559	5,638	101		0	1,331	24	4,307-	77-
1999									
2000									
2001	2,294	7,648	333		0		0	7,648-	333-
2002	41,513	171,349	413		0		0	171,349-	413-
2003	94,957	161,654	170		0		0	161,654-	170-
2004									
2005									
2006	18	5,617			0		0	5,617-	
2007									
2008									
2009									



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.2 SERVICES - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	63,114	127,294	202		0		0	127,294-	202-
2011	47,315	69,896	148		0		0	69,896-	148-
TOTAL	2,122,081	3,101,606	146	10,411	0	704,674	33	2,386,521-	112-

## THREE-YEAR MOVING AVERAGES

72-74	89,109	72,583	81	3,231	4	27,859	31	41,492-	47-
73-75	98,178	82,106	84	3,450	4	29,781	30	48,875-	50-
74-76	79,902	94,099	118	1,026	1	31,294	39	61,779-	77-
75-77	104,320	105,324	101	1,702	2	29,682	28	73,939-	71-
76-78	101,449	118,243	117	2,148	2	30,986	31	85,109-	84-
77-79	98,392	126,741	129	1,991	2	32,701	33	92,049-	94-
78-80	95,995	134,349	140	1,068	1	35,891	37	97,390-	101-
79-81	90,759	140,901	155	439	0	38,204	42	102,259-	113-
80-82	92,925	158,754	171	6,772-	7-	24,334	26	141,192-	152-
81-83	97,150	180,239	186	11,981-	12-	16,912	17	175,309-	180-
82-84	99,937	191,597	192	12,036-	12-	18,359	18	185,274-	185-
83-85	93,148	190,558	205	5,203-	6-	26,132	28	169,629-	182-
84-86	89,913	187,223	208	5,088	6	31,994	36	150,141-	167-
85-87	85,513	177,966	208	6,294	7	40,780	48	130,891-	153-
86-88	84,116	141,884	169	7,266	9	51,505	61	83,113-	99-
87-89	74,071	96,856	131	2,582	3	53,697	72	40,577-	55-
88-90	69,027	67,804	98	2,434	4	48,376	70	16,994-	25-
89-91	59,917	58,169	97	1,774	3	41,315	69	15,080-	25-
90-92	46,610	48,748	105	1,448	3	32,177	69	15,123-	32-
91-93	35,663	36,366	102	444	1	20,386	57	15,535-	44-
92-94	24,261	26,959	111	341	1	10,274	42	16,343-	67-
93-95	19,120	22,239	116	247	1	5,297	28	16,695-	87-
94-96	12,371	13,509	109	297	2	2,007	16	11,205-	91-
95-97	9,879	8,434	85	86	1	1,248	13	7,099-	72-
96-98	8,003	5,156	64	86	1	1,383	17	3,687-	46-
97-99	4,116	3,015	73		0	887	22	2,128-	52-
98-00	1,853	1,879	101		0	444	24	1,436-	77-
99-01	765	2,549	333		0		0	2,549-	333-
00-02	14,602	59,666	409		0		0	59,666-	409-
01-03	46,255	113,550	245		0		0	113,550-	245-
02-04	45,490	111,001	244		0		0	111,001-	244-
03-05	31,652	53,885	170		0		0	53,885-	170-
04-06	6	1,872			0		0	1,872-	
05-07	6	1,872			0		0	1,872-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	6	1,872			0		0	1,872-	
07-09									
08-10	21,038	42,431	202		0		0	42,431- 202-	
09-11	36,809	65,730	179		0		0	65,730- 179-	
FIVE-YEAR AVERAGE									
07-11	22,086	39,438	179		0		0	39,438- 179-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	67,710	493	1		0	1,576	2	1,083	2
1973	87,218	944	1	944	1	1,467	2	1,467	2
1974	82,009	1,356	2	898	1	3,560	4	3,102	4
1975	80,281	988	1		0	735	1	253-	0
1976	106,187	1,008	1		0	2,601	2	1,593	2
1977	93,242	939	1		0	2,648	3	1,709	2
1978	106,298	733	1		0	3,963	4	3,230	3
1979	96,427	1,299	1		0	4,452	5	3,153	3
1980	162,946	612	0		0	1,921	1	1,309	1
1981	88,463	1,363	2	13	0	2,156	2	806	1
1982	118,455	1,845	2	226-	0	1,114	1	957-	1-
1983	111,470	2,338	2	55	0	1,132	1	1,151-	1-
1984	140,196	1,606	1		0	1,101	1	505-	0
1985	118,196	664	1	288	0	1,551	1	1,175	1
1986	469,663	153	0	8-	0	1,529	0	1,368	0
1987	507,099	5,543	1		0	5,646	1	103	0
1988	397,772	4,332	1		0	3,866	1	466-	0
1989	509,256	43,076	8		0	60,395	12	17,319	3
1990	269,810	37,279	14		0	3,617	1	33,662-	12-
1991	306,721	33,402	11		0	1,644	1	31,758-	10-
1992	500,495	42,423	8		0	8,146	2	34,277-	7-
1993	467,650	42,980	9		0	14,632	3	28,348-	6-
1994	595,584	28,989	5		0	66,339	11	37,350	6
1995	318,861	440,893	138		0	26,390	8	414,503-	130-
1996	246,480	135,805	55	5,454	2	31,483	13	98,868-	40-
1997	350,453	175,837	50		0	68,611	20	107,226-	31-
1998	147,240	149,338	101		0	35,242	24	114,096-	77-
1999									
2000									
2001									
2002	280,496		0		0	990	0	990	0
2003	1,199,462		0		0		0		0
2004									
2005									
2006	2,035,798		0		0		0		0
2007									
2008									
2009	1,185,222		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	75,698		0		0		0		0
2011	20,204		0		0		0		0
TOTAL	11,343,062	1,156,238	10	7,418	0	358,507	3	790,313-	7-

## THREE-YEAR MOVING AVERAGES

72-74	78,979	931	1	614	1	2,201	3	1,884	2
73-75	83,169	1,096	1	614	1	1,921	2	1,439	2
74-76	89,492	1,117	1	299	0	2,299	3	1,481	2
75-77	93,237	978	1		0	1,995	2	1,016	1
76-78	101,909	893	1		0	3,071	3	2,177	2
77-79	98,656	990	1		0	3,688	4	2,697	3
78-80	121,890	881	1		0	3,445	3	2,564	2
79-81	115,945	1,091	1	4	0	2,843	2	1,756	2
80-82	123,288	1,273	1	71-	0	1,730	1	386	0
81-83	106,129	1,849	2	53-	0	1,467	1	434-	0
82-84	123,374	1,930	2	57-	0	1,116	1	871-	1-
83-85	123,287	1,536	1	114	0	1,261	1	160-	0
84-86	242,685	808	0	93	0	1,394	1	679	0
85-87	364,986	2,120	1	93	0	2,909	1	882	0
86-88	458,178	3,343	1	3-	0	3,680	1	335	0
87-89	471,376	17,650	4		0	23,302	5	5,652	1
88-90	392,279	28,229	7		0	22,626	6	5,603-	1-
89-91	361,929	37,919	10		0	21,885	6	16,034-	4-
90-92	359,009	37,701	11		0	4,469	1	33,232-	9-
91-93	424,955	39,602	9		0	8,141	2	31,461-	7-
92-94	521,243	38,131	7		0	29,706	6	8,425-	2-
93-95	460,698	170,954	37		0	35,787	8	135,167-	29-
94-96	386,975	201,896	52	1,818	0	41,404	11	158,674-	41-
95-97	305,265	250,845	82	1,818	1	42,161	14	206,866-	68-
96-98	248,058	153,660	62	1,818	1	45,112	18	106,730-	43-
97-99	165,898	108,392	65		0	34,618	21	73,774-	44-
98-00	49,080	49,779	101		0	11,747	24	38,032-	77-
99-01									
00-02	93,499		0		0	330	0	330	0
01-03	493,319		0		0	330	0	330	0
02-04	493,319		0		0	330	0	330	0
03-05	399,821		0		0		0		0
04-06	678,599		0		0		0		0
05-07	678,599		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	678,599		0		0		0		0
07-09	395,074		0		0		0		0
08-10	420,307		0		0		0		0
09-11	427,041		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	256,225		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	239,445	43,714	18		0	92,542	39	48,828	20
1973	257,796	50,716	20	56,511	22	133,841	52	139,636	54
1974	162,870	33,403	21	16,090	10	120,229	74	102,916	63
1975	212,579	48,131	23	12,519	6	86,417	41	50,805	24
1976	256,893	52,172	20	15,211	6	127,407	50	90,446	35
1977	198,151	47,443	24	26,012	13	132,375	67	110,944	56
1978	176,874	37,555	21	22,361	13	188,400	107	173,206	98
1979	148,889	34,760	23	10,979	7	122,731	82	98,950	66
1980	288,781	7,974	3	8,745	3	151,952	53	152,723	53
1981	153,393	443,875	289	14,137	9	187,067	122	242,671-	158-
1982	222,372	62,623	28	10,507	5	138,501	62	86,385	39
1983	217,100	85,552	39	15,520	7	163,700	75	93,668	43
1984	257,918	74,747	29	16,663	6	136,165	53	78,081	30
1985	184,583	30,456	16	7,863	4	61,948	34	39,355	21
1986	321,810	98,648	31	9,286	3	123,041	38	33,679	10
1987	277,917	545,928	196	12,396	4	218,118	78	315,414-	113-
1988	342,842	342,652	100	13,210	4	249,326	73	80,116-	23-
1989	529,400	460,660	87	10,044	2	344,326	65	106,290-	20-
1990	392,777	423,173	108	18,919	5	283,472	72	120,782-	31-
1991	338,835	327,542	97	6,578	2	237,266	70	83,698-	25-
1992	316,197	352,078	111	3,375	1	188,439	60	160,264-	51-
1993	365,761	367,417	100	1,213	0	127,423	35	238,781-	65-
1994	419,634	548,144	131	18,589	4	106,029	25	423,526-	101-
1995	346,204	478,700	138		0	28,653	8	450,047-	130-
1996	413,959	228,082	55	9,160	2	52,875	13	166,047-	40-
1997	468,372	235,001	50		0	91,697	20	143,304-	31-
1998	262,260	265,997	101		0	62,772	24	203,225-	77-
1999									
2000	57,375	120,443	210		0	2,598	5	117,845-	205-
2001	74,135	17,086	23		0	435	1	16,651-	22-
2002	193,896	251,426	130		0	18,069	9	233,357-	120-
2003	66,928	94,331	141		0		0	94,331-	141-
2004	31,777	16,865	53		0		0	16,865-	53-
2005									
2006	81,276		0		0		0		0
2007	84,641	18,720	22		0	1,238	1	17,482-	21-
2008		19,412						19,412-	
2009	5,104	13,995	274		0		0	13,995-	274-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	929,573	2,269,682	244		0	3,611	0	2,266,071-	244-
2011	3,349,954	703,671	21		0		0	703,671-	21-
<b>TOTAL</b>	<b>12,648,272</b>	<b>9,252,774</b>	<b>73</b>	<b>335,888</b>	<b>3</b>	<b>3,982,663</b>	<b>31</b>	<b>4,934,223-</b>	<b>39-</b>

THREE-YEAR MOVING AVERAGES

72-74	220,037	42,611	19	24,200	11	115,537	53	97,127	44
73-75	211,082	44,083	21	28,373	13	113,496	54	97,786	46
74-76	210,781	44,569	21	14,607	7	111,351	53	81,389	39
75-77	222,541	49,249	22	17,914	8	115,400	52	84,065	38
76-78	210,639	45,723	22	21,195	10	149,394	71	124,865	59
77-79	174,638	39,919	23	19,784	11	147,835	85	127,700	73
78-80	204,848	26,763	13	14,028	7	154,361	75	141,626	69
79-81	197,021	162,203	82	11,287	6	153,917	78	3,001	2
80-82	221,515	171,491	77	11,130	5	159,173	72	1,188-	1-
81-83	197,622	197,350	100	13,388	7	163,089	83	20,873-	11-
82-84	232,463	74,307	32	14,230	6	146,122	63	86,045	37
83-85	219,867	63,585	29	13,349	6	120,604	55	70,368	32
84-86	254,770	67,950	27	11,271	4	107,051	42	50,372	20
85-87	261,437	225,011	86	9,848	4	134,369	51	80,793-	31-
86-88	314,190	329,076	105	11,631	4	196,828	63	120,617-	38-
87-89	383,386	449,747	117	11,883	3	270,590	71	167,273-	44-
88-90	421,673	408,828	97	14,058	3	292,375	69	102,396-	24-
89-91	420,337	403,792	96	11,847	3	288,355	69	103,590-	25-
90-92	349,270	367,598	105	9,624	3	236,392	68	121,581-	35-
91-93	340,264	349,012	103	3,722	1	184,376	54	160,914-	47-
92-94	367,197	422,546	115	7,726	2	140,630	38	274,190-	75-
93-95	377,200	464,754	123	6,601	2	87,368	23	370,785-	98-
94-96	393,266	418,309	106	9,250	2	62,519	16	346,540-	88-
95-97	409,512	313,928	77	3,053	1	57,742	14	253,133-	62-
96-98	381,530	243,027	64	3,053	1	69,115	18	170,859-	45-
97-99	243,544	166,999	69		0	51,490	21	115,510-	47-
98-00	106,545	128,813	121		0	21,790	20	107,023-	100-
99-01	43,837	45,843	105		0	1,011	2	44,832-	102-
00-02	108,469	129,652	120		0	7,034	6	122,618-	113-
01-03	111,653	120,948	108		0	6,168	6	114,780-	103-
02-04	97,534	120,874	124		0	6,023	6	114,851-	118-
03-05	32,902	37,065	113		0		0	37,065-	113-
04-06	37,684	5,622	15		0		0	5,622-	15-
05-07	55,306	6,240	11		0	413	1	5,827-	11-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	55,306	12,711	23		0	413	1	12,298-	22-
07-09	29,915	17,376	58		0	413	1	16,963-	57-
08-10	311,559	767,696	246		0	1,204	0	766,493-	246-
09-11	1,428,210	995,782	70		0	1,204	0	994,579-	70-
FIVE-YEAR AVERAGE									
07-11	873,854	605,096	69		0	970	0	604,126-	69-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	81,204	10,997	14	5,985-	7-	4,522	6	12,460-	15-
1973	180,857	19,438	11		0	18,101	10	1,337-	1-
1974	40,708	11,365	28	58	0	6,922	17	4,385-	11-
1975	54,684	10,137	19	390	1	6,617	12	3,130-	6-
1976	120,176	21,227	18		0	6,299	5	14,928-	12-
1977	102,068	39,894	39		0	16,569	16	23,325-	23-
1978	37,734	15,624	41	4,362	12	21,776	58	10,514	28
1979	23,732	11,708	49	6,719	28	12,837	54	7,848	33
1980	31,861	21,907	69	3,042	10	15,748	49	3,117-	10-
1981	110,198	70,206	64	965	1	20,353	18	48,888-	44-
1982	64,912	33,857	52	194	0	50,024	77	16,361	25
1983	43,305	17,862	41	290	1	29,750	69	12,178	28
1984	17,273	9,906	57	1,460	8	13,553	78	5,107	30
1985	45,940	9,283	20	4,763	10	30,160	66	25,640	56
1986	120,740	71,314	59	64,352	53	144,238	119	137,276	114
1987	101,319	19,753	19	19,593	19	55,382	55	55,222	55
1988	75,606	20,080	27	11,447	15	44,719	59	36,086	48
1989	164,400	30,819	19		0	47,256	29	16,437	10
1990	145,133	49,797	34	139-	0	28,160	19	21,776-	15-
1991	114,736	45,743	40	1,175	1	7,252	6	37,316-	33-
1992	67,771	16,597	24	2,827	4	10,266	15	3,504-	5-
1993	69,450	29,266	42	42	0	2,913	4	26,311-	38-
1994	89,719	34,016	38	24	0	11,966	13	22,026-	25-
1995	181,761	251,323	138		0	15,043	8	236,280-	130-
1996	481,179	265,119	55	10,648	2	61,461	13	193,010-	40-
1997	464,297	232,957	50		0	90,899	20	142,058-	31-
1998	133,352	135,254	101		0	31,918	24	103,336-	77-
1999									
2000	47,742	71,491	150		0	30,303	63	41,188-	86-
2001	144,489	172,258	119		0	2,059	1	170,199-	118-
2002	230,965	81,625-	35-		0	252	0	81,877	35
2003	207,200	208,662	101		0		0	208,662-	101-
2004	171,679	72,029	42		0		0	72,029-	42-
2005									
2006	103,177		0		0		0		0
2007	164,283	64,856	39		0	5,866	4	58,990-	36-
2008		19,072						19,072-	
2009	53,584	62,663	117		0		0	62,663-	117-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	80,772	352,672	437		0	1,761	2	350,911-	434-
2011	627,619	604,677	96		0	7,632	1	597,046-	95-
TOTAL	4,995,625	3,052,204	61	126,227	3	852,577	17	2,073,400-	42-

THREE-YEAR MOVING AVERAGES

72-74	100,923	13,933	14	1,976-	2-	9,848	10	6,061-	6-
73-75	92,083	13,647	15	149	0	10,547	11	2,951-	3-
74-76	71,856	14,243	20	149	0	6,613	9	7,481-	10-
75-77	92,309	23,753	26	130	0	9,828	11	13,794-	15-
76-78	86,659	25,582	30	1,454	2	14,881	17	9,246-	11-
77-79	54,511	22,409	41	3,694	7	17,061	31	1,654-	3-
78-80	31,109	16,413	53	4,708	15	16,787	54	5,082	16
79-81	55,264	34,607	63	3,575	6	16,313	30	14,719-	27-
80-82	68,990	41,990	61	1,400	2	28,708	42	11,881-	17-
81-83	72,805	40,642	56	483	1	33,376	46	6,783-	9-
82-84	41,830	20,542	49	648	2	31,109	74	11,215	27
83-85	35,506	12,350	35	2,171	6	24,488	69	14,308	40
84-86	61,318	30,168	49	23,525	38	62,650	102	56,008	91
85-87	89,333	33,450	37	29,569	33	76,593	86	72,713	81
86-88	99,222	37,049	37	31,797	32	81,446	82	76,195	77
87-89	113,775	23,551	21	10,347	9	49,119	43	35,915	32
88-90	128,380	33,565	26	3,769	3	40,045	31	10,249	8
89-91	141,423	42,120	30	345	0	27,556	19	14,218-	10-
90-92	109,213	37,379	34	1,288	1	15,226	14	20,865-	19-
91-93	83,986	30,535	36	1,348	2	6,810	8	22,377-	27-
92-94	75,647	26,626	35	964	1	8,382	11	17,280-	23-
93-95	113,643	104,868	92	22	0	9,974	9	94,872-	83-
94-96	250,886	183,486	73	3,557	1	29,490	12	150,439-	60-
95-97	375,746	249,800	66	3,549	1	55,801	15	190,449-	51-
96-98	359,609	211,110	59	3,549	1	61,426	17	146,135-	41-
97-99	199,216	122,737	62		0	40,939	21	81,798-	41-
98-00	60,365	68,915	114		0	20,740	34	48,175-	80-
99-01	64,077	81,250	127		0	10,787	17	70,462-	110-
00-02	141,065	54,041	38		0	10,871	8	43,170-	31-
01-03	194,218	99,765	51		0	770	0	98,995-	51-
02-04	203,281	66,355	33		0	84	0	66,271-	33-
03-05	126,293	93,564	74		0		0	93,564-	74-
04-06	91,619	24,010	26		0		0	24,010-	26-
05-07	89,153	21,619	24		0	1,955	2	19,663-	22-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	89,153	27,976	31		0	1,955	2	26,021-	29-
07-09	72,622	48,864	67		0	1,955	3	46,908-	65-
08-10	44,785	144,802	323		0	587	1	144,215-	322-
09-11	253,992	340,004	134		0	3,131	1	336,873-	133-
FIVE-YEAR AVERAGE									
07-11	185,252	220,788	119		0	3,052	2	217,736-	118-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNTS 392.1 AND 392.3 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1999	67,299		0		0		0		0
2000	828,624	41,842-	5-		0	42,937	5	84,779	10
2001	787,692		0		0		0		0
2002	1,629,220	1,792	0		0	102,042	6	100,250	6
2003	2,059,945		0		0		0		0
2004	919,186	3,411	0		0	7,269-	1-	10,680-	1-
2005									
2006									
2007	257,535		0		0		0		0
2008									
2009	63,429		0		0		0		0
2010	276,316		0		0		0		0
2011	1,875,946		0		0		0		0
TOTAL	8,765,192	36,639-	0		0	137,710	2	174,349	2

THREE-YEAR MOVING AVERAGES

99-01	561,205	13,947-	2-		0	14,312	3	28,260	5
00-02	1,081,845	13,350-	1-		0	48,326	4	61,676	6
01-03	1,492,286	597	0		0	34,014	2	33,417	2
02-04	1,536,117	1,734	0		0	31,591	2	29,857	2
03-05	993,044	1,137	0		0	2,423-	0	3,560-	0
04-06	306,395	1,137	0		0	2,423-	1-	3,560-	1-
05-07	85,845		0		0		0		0
06-08	85,845		0		0		0		0
07-09	106,988		0		0		0		0
08-10	113,248		0		0		0		0
09-11	738,564		0		0		0		0

FIVE-YEAR AVERAGE

07-11	494,645		0		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1992	15,173	5	0		0	2,683	18	2,678	18
1993	5,270	270	5		0		0	270-	5-
1994									
1995									
1996									
1997									
1998									
1999	10,629		0		0		0		0
2000	13,048	692-	5-		0	803	6	1,495	11
2001									
2002									
2003									
2004									
2005									
2006	42,876		0		0		0		0
2007	18,323	487	3		0		0	487-	3-
2008									
2009	1,569		0		0		0		0
2010									
2011	17,070		0		0		0		0
TOTAL	123,958	70	0		0	3,486	3	3,416	3

THREE-YEAR MOVING AVERAGES

92-94	6,814	92	1		0	894	13	803	12
93-95	1,757	90	5		0		0	90-	5-
94-96									
95-97									
96-98									
97-99	3,543		0		0		0		0
98-00	7,892	231-	3-		0	268	3	498	6
99-01	7,892	231-	3-		0	268	3	498	6
00-02	4,349	231-	5-		0	268	6	498	11
01-03									
02-04									
03-05									
04-06	14,292		0		0		0		0
05-07	20,400	162	1		0		0	162-	1-
06-08	20,400	162	1		0		0	162-	1-
07-09	6,631	162	2		0		0	162-	2-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
08-10	523		0		0		0		0
09-11	6,213		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	7,392	97	1		0		0	97-	1-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.1 AND 396.3 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1999	95,125		0		0		0		0
2000	254,699	13,505-	5-		0	15,676	6	29,181	11
2001	51,214		0		0		0		0
2002	164,237	619	0		0	3,408	2	2,789	2
2003	132,400		0		0		0		0
2004									
2005									
2006	26,090		0		0		0		0
2007									
2008									
2009	24,729		0		0		0		0
2010	56,703		0		0		0		0
2011	108,666		0		0		0		0
TOTAL	913,863	12,886-	1-		0	19,084	2	31,970	3

THREE-YEAR MOVING AVERAGES

99-01	133,679	4,502-	3-		0	5,225	4	9,727	7
00-02	156,717	4,295-	3-		0	6,361	4	10,657	7
01-03	115,950	206	0		0	1,136	1	930	1
02-04	98,879	206	0		0	1,136	1	930	1
03-05	44,133		0		0		0		0
04-06	8,697		0		0		0		0
05-07	8,697		0		0		0		0
06-08	8,697		0		0		0		0
07-09	8,243		0		0		0		0
08-10	27,144		0		0		0		0
09-11	63,366		0		0		0		0

FIVE-YEAR AVERAGE

07-11	38,020		0		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	33		0		0		0		0
1975	727		0		0		0		0
1976									
1977	1,515		0		0	11	1	11	1
1978	3,890		0		0	500	13	500	13
1979	4,571		0		0		0		0
1980	669		0		0		0		0
1981	393		0		0		0		0
1982									
1983	242		0		0		0		0
1984	3,472		0		0		0		0
1985									
1986									
1987	1,559		0		0	48	3	48	3
1988	811		0		0		0		0
1989									
1990	599		0		0		0		0
1991	900		0		0		0		0
1992	256		0		0		0		0
1993									
1994									
1995									
1996	62,362		0		0		0		0
1997									
1998									
1999	2,710		0		0		0		0
2000									
2001									
2002									
2003									
2004									
2005									
2006	94,399		0		0		0		0
2007									
2008									
2009									
2010									
2011	4,429		0		0		0		0
TOTAL	183,537		0		0	559	0	559	0



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	253		0		0		0		0
75-77	747		0		0	4	0	4	0
76-78	1,802		0		0	170	9	170	9
77-79	3,325		0		0	170	5	170	5
78-80	3,043		0		0	167	5	167	5
79-81	1,878		0		0		0		0
80-82	354		0		0		0		0
81-83	212		0		0		0		0
82-84	1,238		0		0		0		0
83-85	1,238		0		0		0		0
84-86	1,157		0		0		0		0
85-87	520		0		0	16	3	16	3
86-88	790		0		0	16	2	16	2
87-89	790		0		0	16	2	16	2
88-90	470		0		0		0		0
89-91	500		0		0		0		0
90-92	585		0		0		0		0
91-93	385		0		0		0		0
92-94	85		0		0		0		0
93-95									
94-96	20,787		0		0		0		0
95-97	20,787		0		0		0		0
96-98	20,787		0		0		0		0
97-99	903		0		0		0		0
98-00	903		0		0		0		0
99-01	903		0		0		0		0
00-02									
01-03									
02-04									
03-05									
04-06	31,466		0		0		0		0
05-07	31,466		0		0		0		0
06-08	31,466		0		0		0		0
07-09									
08-10									
09-11	1,476		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	886		0		0		0		0

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GAS PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	13,657	4,225	31		0		0	4,225-	31-
1975									
1976									
1977									
1978									
1979									
1980									
1981									
1982									
1983	926	52	6		0	169	18	117	13
1984	5,660	125	2		0		0	125-	2-
1985	110,552		0		0		0		0
1986									
1987									
1988									
1989	200		0		0		0		0
1990									
1991									
1992	2,102		0		0		0		0
1993									
1994									
1995									
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004	881	849	96		0		0	849-	96-
2005									
2006	2,610	12,438	477		0		0	12,438-	477-
2007									
2008	3,503		0		0		0		0
2009	6,180	1,887	31		0		0	1,887-	31-
2010	14,163		0		0		0		0
2011	14,882	22,480	151		0		0	22,480-	151-
TOTAL	175,316	42,056	24		0	169	0	41,887-	24-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	4,552	1,408	31		0		0	1,408-	31-
75-77									
76-78									
77-79									
78-80									
79-81									
80-82									
81-83	309	17	6		0	56	18	39	13
82-84	2,195	59	3		0	56	3	3-	0
83-85	39,046	59	0		0	56	0	3-	0
84-86	38,737	42	0		0		0	42-	0
85-87	36,851		0		0		0		0
86-88									
87-89	67		0		0		0		0
88-90	67		0		0		0		0
89-91	67		0		0		0		0
90-92	701		0		0		0		0
91-93	701		0		0		0		0
92-94	701		0		0		0		0
93-95									
94-96									
95-97									
96-98									
97-99									
98-00									
99-01									
00-02									
01-03									
02-04	294	283	96		0		0	283-	96-
03-05	294	283	96		0		0	283-	96-
04-06	1,163	4,429	381		0		0	4,429-	381-
05-07	870	4,146	477		0		0	4,146-	477-
06-08	2,038	4,146	203		0		0	4,146-	203-
07-09	3,228	629	19		0		0	629-	19-
08-10	7,949	629	8		0		0	629-	8-
09-11	11,742	8,123	69		0		0	8,123-	69-
FIVE-YEAR AVERAGE									
07-11	7,746	4,874	63		0		0	4,874-	63-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	4,885	958	20		0		0	958-	20-
1975									
1976									
1977									
1978									
1979									
1980									
1981									
1982	1,070	68	6		0		0	68-	6-
1983	3,415	298	9		0	556	16	258	8
1984	12,463	279	2		0	38	0	241-	2-
1985	128,728	157	0		0	100	0	57-	0
1986	1,718		0		0		0		0
1987									
1988	1,262	40	3		0		0	40-	3-
1989	2,594	3,525	136	27	1	1,472	57	2,026-	78-
1990									
1991									
1992	2,000		0		0		0		0
1993									
1994									
1995									
1996									
1997									
1998									
1999									
2000	1,765		0		0		0		0
2001									
2002									
2003									
2004	382	2,580	676		0		0	2,580-	676-
2005									
2006	2,234	864	39		0		0	864-	39-
2007									
2008									
2009	519		0		0		0		0
2010	25,726	47,605	185		0	64	0	47,541-	185-
2011	34,699	10,953	32		0		0	10,953-	32-
TOTAL	223,459	67,326	30	27	0	2,230	1	65,070-	29-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	1,628	319	20		0		0	319-	20-
75-77									
76-78									
77-79									
78-80									
79-81									
80-82	357	23	6		0		0	23-	6-
81-83	1,495	122	8		0	185	12	63	4
82-84	5,649	215	4		0	198	4	17-	0
83-85	48,202	245	1		0	231	0	13-	0
84-86	47,636	145	0		0	46	0	99-	0
85-87	43,482	52	0		0	33	0	19-	0
86-88	993	13	1		0		0	13-	1-
87-89	1,285	1,188	92	9	1	491	38	689-	54-
88-90	1,285	1,188	92	9	1	491	38	689-	54-
89-91	865	1,175	136	9	1	491	57	675-	78-
90-92	667		0		0		0		0
91-93	667		0		0		0		0
92-94	667		0		0		0		0
93-95									
94-96									
95-97									
96-98									
97-99									
98-00	588		0		0		0		0
99-01	588		0		0		0		0
00-02	588		0		0		0		0
01-03									
02-04	127	860	676		0		0	860-	676-
03-05	127	860	676		0		0	860-	676-
04-06	872	1,148	132		0		0	1,148-	132-
05-07	745	288	39		0		0	288-	39-
06-08	745	288	39		0		0	288-	39-
07-09	173		0		0		0		0
08-10	8,748	15,868	181		0	21	0	15,847-	181-
09-11	20,315	19,519	96		0	21	0	19,498-	96-
FIVE-YEAR AVERAGE									
07-11	12,189	11,712	96		0	13	0	11,699-	96-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	9,586	3,603	38		0	696	7	2,907-	30-
1973	7,754	3,416	44		0	125	2	3,291-	42-
1974									
1975	7,878	1,231	16		0	65	1	1,166-	15-
1976									
1977	2,611	2,994	115		0		0	2,994-	115-
1978	18,762	3,801	20		0		0	3,801-	20-
1979	37,681	4,452	12		0		0	4,452-	12-
1980									
1981									
1982	8,329	4,903	59		0	233	3	4,670-	56-
1983	13,201	13,819	105		0		0	13,819-	105-
1984	14,880	8,452	57		0	1,641	11	6,811-	46-
1985	1,378,120	291,281	21		0	28,820	2	262,461-	19-
1986	13,574	11,464	84		0		0	11,464-	84-
1987									
1988	247,022	5,824	2	1,921-	1-	1,921-	1-	9,666-	4-
1989	13,281		0		0		0		0
1990	5,294		0		0		0		0
1991	17,326	3,313	19		0		0	3,313-	19-
1992	23,812		0		0		0		0
1993									
1994									
1995	2,911	1,694	58		0		0	1,694-	58-
1996	21,155	2,095	10		0		0	2,095-	10-
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006									
2007									
2008									
2009	73,032	156,182	214		0		0	156,182-	214-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010									
2011	70,145	165,955	237		0		0	165,955-	237-
TOTAL	1,986,355	684,478	34	1,921-	0	29,659	1	656,740-	33-

## THREE-YEAR MOVING AVERAGES

72-74	5,780	2,340	40		0	274	5	2,066-	36-
73-75	5,211	1,549	30		0	63	1	1,486-	29-
74-76	2,626	410	16		0	22	1	389-	15-
75-77	3,496	1,408	40		0	22	1	1,387-	40-
76-78	7,124	2,265	32		0		0	2,265-	32-
77-79	19,685	3,749	19		0		0	3,749-	19-
78-80	18,814	2,751	15		0		0	2,751-	15-
79-81	12,560	1,484	12		0		0	1,484-	12-
80-82	2,776	1,634	59		0	78	3	1,557-	56-
81-83	7,177	6,241	87		0	78	1	6,163-	86-
82-84	12,137	9,058	75		0	625	5	8,433-	69-
83-85	468,734	104,517	22		0	10,154	2	94,364-	20-
84-86	468,858	103,732	22		0	10,154	2	93,579-	20-
85-87	463,898	100,915	22		0	9,607	2	91,308-	20-
86-88	86,865	5,763	7	640-	1-	640-	1-	7,043-	8-
87-89	86,768	1,941	2	640-	1-	640-	1-	3,222-	4-
88-90	88,532	1,941	2	640-	1-	640-	1-	3,222-	4-
89-91	11,967	1,104	9		0		0	1,104-	9-
90-92	15,477	1,104	7		0		0	1,104-	7-
91-93	13,713	1,104	8		0		0	1,104-	8-
92-94	7,937		0		0		0		0
93-95	970	565	58		0		0	565-	58-
94-96	8,022	1,263	16		0		0	1,263-	16-
95-97	8,022	1,263	16		0		0	1,263-	16-
96-98	7,052	698	10		0		0	698-	10-
97-99									
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06									
05-07									



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08									
07-09	24,344	52,061	214		0		0	52,061-	214-
08-10	24,344	52,061	214		0		0	52,061-	214-
09-11	47,726	107,379	225		0		0	107,379-	225-
FIVE-YEAR AVERAGE									
07-11	28,636	64,427	225		0		0	64,427-	225-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	8,001	2,792	35		0	492	6	2,300-	29-
1973	5,665	2,689	47		0	162	3	2,527-	45-
1974									
1975	10,623	3,354	32		0	60	1	3,294-	31-
1976									
1977	2,737	2,848	104		0		0	2,848-	104-
1978	6,086	1,246	20		0		0	1,246-	20-
1979	21,317	16,727	78		0		0	16,727-	78-
1980									
1981	4,107		0		0	883	21	883	21
1982	5,139	12,077	235		0	328	6	11,749-	229-
1983	5,125	5,213	102		0		0	5,213-	102-
1984	13,921	5,323	38		0	1,119	8	4,204-	30-
1985	1,197,451	227,089	19		0	27,626	2	199,463-	17-
1986	23,771	15,118	64		0		0	15,118-	64-
1987	25-		0		0		0		0
1988	314,880	6,804	2	1,187-	0	1,187-	0	9,178-	3-
1989	7,178		0		0		0		0
1990	4,000		0		0		0		0
1991	26,100	5,194	20		0		0	5,194-	20-
1992	58,108		0		0		0		0
1993	15,155		0		0		0		0
1994	9,352		0		0		0		0
1995	4,276	2,488	58		0		0	2,488-	58-
1996	23,940	2,371	10		0		0	2,371-	10-
1997	26,774	5,163	19		0	263	1	4,900-	18-
1998	850	337	40		0		0	337-	40-
1999	14,560	827	6		0		0	827-	6-
2000	10,993		0		0		0		0
2001									
2002									
2003									
2004	14,297	74,770	523		0		0	74,770-	523-
2005									
2006	48,825	32,192	66		0		0	32,192-	66-
2007									
2008									
2009	350,717	19,447	6		0		0	19,447-	6-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	504,706	3,427	1		0		0	3,427-	1-
2011	521,481	568,672	109		0		0	568,672-	109-
TOTAL	3,260,111	1,016,168	31	1,187-	0	29,746	1	987,609-	30-

## THREE-YEAR MOVING AVERAGES

72-74	4,555	1,827	40		0	218	5	1,609-	35-
73-75	5,429	2,014	37		0	74	1	1,940-	36-
74-76	3,541	1,118	32		0	20	1	1,098-	31-
75-77	4,453	2,067	46		0	20	0	2,047-	46-
76-78	2,941	1,365	46		0		0	1,365-	46-
77-79	10,047	6,940	69		0		0	6,940-	69-
78-80	9,134	5,991	66		0		0	5,991-	66-
79-81	8,475	5,576	66		0	294	3	5,281-	62-
80-82	3,082	4,026	131		0	404	13	3,622-	118-
81-83	4,790	5,763	120		0	404	8	5,360-	112-
82-84	8,062	7,538	94		0	482	6	7,055-	88-
83-85	405,499	79,208	20		0	9,582	2	69,627-	17-
84-86	411,714	82,510	20		0	9,582	2	72,928-	18-
85-87	407,066	80,736	20		0	9,209	2	71,527-	18-
86-88	112,875	7,307	6	396-	0	396-	0	8,099-	7-
87-89	107,344	2,268	2	396-	0	396-	0	3,059-	3-
88-90	108,686	2,268	2	396-	0	396-	0	3,059-	3-
89-91	12,426	1,731	14		0		0	1,731-	14-
90-92	29,403	1,731	6		0		0	1,731-	6-
91-93	33,121	1,731	5		0		0	1,731-	5-
92-94	27,538		0		0		0		0
93-95	9,594	829	9		0		0	829-	9-
94-96	12,523	1,620	13		0		0	1,620-	13-
95-97	18,330	3,341	18		0	88	0	3,253-	18-
96-98	17,188	2,624	15		0	88	1	2,536-	15-
97-99	14,061	2,109	15		0	88	1	2,021-	14-
98-00	8,801	388	4		0		0	388-	4-
99-01	8,518	276	3		0		0	276-	3-
00-02	3,664		0		0		0		0
01-03									
02-04	4,766	24,923	523		0		0	24,923-	523-
03-05	4,766	24,923	523		0		0	24,923-	523-
04-06	21,041	35,654	169		0		0	35,654-	169-
05-07	16,275	10,731	66		0		0	10,731-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	16,275	10,731	66		0		0	10,731-	66-
07-09	116,906	6,482	6		0		0	6,482-	6-
08-10	285,141	7,625	3		0		0	7,625-	3-
09-11	458,968	197,182	43		0		0	197,182-	43-
FIVE-YEAR AVERAGE									
07-11	275,381	118,309	43		0		0	118,309-	43-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	12,171	788	6		0	200	2	588-	5-
1973	16,756	1,268	8		0	311	2	957-	6-
1974	7,253	277	4		0	1,132	16	855	12
1975	28		0		0		0		0
1976	20,412	902	4		0	198	1	704-	3-
1977	6,597	93	1		0		0	93-	1-
1978	11,815	143	1		0		0	143-	1-
1979	70,270	2,301	3		0	162	0	2,139-	3-
1980	138,024	6,466	5		0	102	0	6,364-	5-
1981	784	102	13		0		0	102-	13-
1982	193,835	2,803	1		0		0	2,803-	1-
1983	17,902	1,221	7		0	1,412	8	191	1
1984	52,364	1,613	3		0	1,355	3	258-	0
1985	1,115,981	1,944	0		0	149	0	1,795-	0
1986	24,142	4,723	20		0	1,644	7	3,079-	13-
1987	94,114	4,635	5	1,693	2	2,329	2	613-	1-
1988	415,320		0		0		0		0
1989	45,430	1,128	2		0		0	1,128-	2-
1990	16,428		0		0		0		0
1991	61,296	1,150	2		0	614	1	536-	1-
1992	85,490	308	0		0		0	308-	0
1993	26,349		0		0		0		0
1994									
1995	18,779	10,925	58		0		0	10,925-	58-
1996	127,839	12,661	10		0		0	12,661-	10-
1997	5,472	1,055	19		0	54	1	1,001-	18-
1998	22,329	8,855	40		0		0	8,855-	40-
1999	49,669	2,822	6		0		0	2,822-	6-
2000	6,702		0		0		0		0
2001	36,423		0		0		0		0
2002									
2003	32,116		0		0		0		0
2004	92,230	44,595	48		0		0	44,595-	48-
2005									
2006	128,441	79,227	62		0	1,718	1	77,509-	60-
2007	17,940	12,936	72		0		0	12,936-	72-
2008									
2009	26,987	25,121	93		0		0	25,121-	93-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## SUMMARY OF BOOK SALVAGE:

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	279,620	60,619	22		0		0	60,619-	22-
2011	192,992	47,572	25		0		0	47,572-	25-
TOTAL	3,470,300	338,253	10	1,693	0	11,380	0	325,181-	9-

## THREE-YEAR MOVING AVERAGES

72-74	12,060	778	6		0	548	5	230-	2-
73-75	8,012	515	6		0	481	6	34-	0
74-76	9,231	393	4		0	443	5	50	1
75-77	9,012	332	4		0	66	1	266-	3-
76-78	12,941	379	3		0	66	1	313-	2-
77-79	29,561	846	3		0	54	0	792-	3-
78-80	73,370	2,970	4		0	88	0	2,882-	4-
79-81	69,693	2,956	4		0	88	0	2,868-	4-
80-82	110,881	3,124	3		0	34	0	3,090-	3-
81-83	70,840	1,375	2		0	471	1	905-	1-
82-84	88,034	1,879	2		0	922	1	957-	1-
83-85	395,416	1,593	0		0	972	0	621-	0
84-86	397,496	2,760	1		0	1,049	0	1,711-	0
85-87	411,412	3,767	1	564	0	1,374	0	1,829-	0
86-88	177,859	3,119	2	564	0	1,324	1	1,231-	1-
87-89	184,955	1,921	1	564	0	776	0	580-	0
88-90	159,059	376	0		0		0	376-	0
89-91	41,051	759	2		0	205	0	555-	1-
90-92	54,405	486	1		0	205	0	281-	1-
91-93	57,712	486	1		0	205	0	281-	0
92-94	37,280	103	0		0		0	103-	0
93-95	15,043	3,642	24		0		0	3,642-	24-
94-96	48,873	7,862	16		0		0	7,862-	16-
95-97	50,697	8,214	16		0	18	0	8,196-	16-
96-98	51,880	7,524	15		0	18	0	7,506-	14-
97-99	25,823	4,244	16		0	18	0	4,226-	16-
98-00	26,233	3,892	15		0		0	3,892-	15-
99-01	30,931	941	3		0		0	941-	3-
00-02	14,375		0		0		0		0
01-03	22,846		0		0		0		0
02-04	41,449	14,865	36		0		0	14,865-	36-
03-05	41,449	14,865	36		0		0	14,865-	36-
04-06	73,557	41,274	56		0	573	1	40,702-	55-
05-07	48,794	30,721	63		0	573	1	30,148-	62-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	48,794	30,721	63		0	573	1	30,148-	62-
07-09	14,976	12,686	85		0		0	12,686-	85-
08-10	102,203	28,580	28		0		0	28,580-	28-
09-11	166,533	44,437	27		0		0	44,437-	27-
FIVE-YEAR AVERAGE									
07-11	103,508	29,250	28		0		0	29,250-	28-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	7,409		0		0	5,077	69	5,077	69
1973									
1974	2,533		0		0		0		0
1975	1,300		0		0		0		0
1976									
1977									
1978	1,769	42	2		0		0	42-	2-
1979	491	34	7		0		0	34-	7-
1980									
1981	2,553		0		0	1,645	64	1,645	64
1982									
1983	7,520	492	7		0	2,185	29	1,693	23
1984	223	131	59		0		0	131-	59-
1985	469,290	221	0		0	4,305	1	4,084	1
1986	483		0		0		0		0
1987									
1988									
1989									
1990									
1991	4,797	363	8		0		0	363-	8-
1992	21,418	1,410	7		0		0	1,410-	7-
1993	3,927		0		0		0		0
1994	15,000		0		0		0		0
1995	4,556	2,651	58		0		0	2,651-	58-
1996	5,047	500	10		0		0	500-	10-
1997	13,065	2,520	19		0	128	1	2,392-	18-
1998									
1999	8,000	455	6		0		0	455-	6-
2000									
2001	13,788		0		0		0		0
2002	268,374	1,229	0		0		0	1,229-	0
2003									
2004	8,380	5,149	61		0		0	5,149-	61-
2005									
2006	373,259	31,921	9		0		0	31,921-	9-
2007	47,351	7,738	16		0		0	7,738-	16-
2008									
2009	2,248,342	24,277	1		0		0	24,277-	1-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE		FINAL		AMOUNT	PCT
2010	1,094,363	45,190	4		0		0	45,190-	4-
2011	450,121	13,162	3		0		0	13,162-	3-
TOTAL	5,073,359	137,485	3		0	13,340	0	124,145-	2-

THREE-YEAR MOVING AVERAGES

72-74	3,314		0		0	1,692	51	1,692	51
73-75	1,278		0		0		0		0
74-76	1,278		0		0		0		0
75-77	433		0		0		0		0
76-78	590	14	2		0		0	14-	2-
77-79	753	25	3		0		0	25-	3-
78-80	753	25	3		0		0	25-	3-
79-81	1,015	11	1		0	548	54	537	53
80-82	851		0		0	548	64	548	64
81-83	3,358	164	5		0	1,277	38	1,113	33
82-84	2,581	208	8		0	728	28	521	20
83-85	159,011	281	0		0	2,163	1	1,882	1
84-86	156,665	117	0		0	1,435	1	1,318	1
85-87	156,591	74	0		0	1,435	1	1,361	1
86-88	161		0		0		0		0
87-89									
88-90									
89-91	1,599	121	8		0		0	121-	8-
90-92	8,738	591	7		0		0	591-	7-
91-93	10,047	591	6		0		0	591-	6-
92-94	13,448	470	3		0		0	470-	3-
93-95	7,828	884	11		0		0	884-	11-
94-96	8,201	1,050	13		0		0	1,050-	13-
95-97	7,556	1,890	25		0	43	1	1,848-	24-
96-98	6,037	1,007	17		0	43	1	964-	16-
97-99	7,022	992	14		0	43	1	949-	14-
98-00	2,667	152	6		0		0	152-	6-
99-01	7,263	152	2		0		0	152-	2-
00-02	94,054	410	0		0		0	410-	0
01-03	94,054	410	0		0		0	410-	0
02-04	92,251	2,126	2		0		0	2,126-	2-
03-05	2,793	1,716	61		0		0	1,716-	61-
04-06	127,213	12,356	10		0		0	12,356-	10-
05-07	140,204	13,220	9		0		0	13,220-	9-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	140,204	13,220	9		0		0	13,220-	9-
07-09	765,231	10,672	1		0		0	10,672-	1-
08-10	1,114,235	23,156	2		0		0	23,156-	2-
09-11	1,264,275	27,543	2		0		0	27,543-	2-
FIVE-YEAR AVERAGE									
07-11	768,035	18,073	2		0		0	18,073-	2-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	10,031	312	3		0		0	312-	3-
1975	1,736	274	16		0	539	31	265	15
1976	968		0		0	645	67	645	67
1977									
1978									
1979									
1980	3,497	628	18		0	1,775	51	1,147	33
1981	326	38	12		0	244	75	206	63
1982									
1983									
1984									
1985	69,599	391	1		0	1,229	2	838	1
1986	393		0		0		0		0
1987	3,950	590	15		0		0	590-	15-
1988									
1989	2,566		0		0		0		0
1990									
1991									
1992									
1993									
1994									
1995									
1996									
1997	16,710	3,223	19		0	165	1	3,058-	18-
1998									
1999									
2000									
2001	2,509		0		0		0		0
2002									
2003									
2004									
2005									
2006	7,143	5,202	73		0		0	5,202-	73-
2007									
2008									
2009	1,134	611	54		0		0	611-	54-
2010									
2011									
TOTAL	120,562	11,269	9		0	4,597	4	6,672-	6-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	4,245	195	5		0	395	9	199	5
75-77	901	91	10		0	395	44	303	34
76-78	323		0		0	215	67	215	67
77-79									
78-80	1,166	209	18		0	592	51	382	33
79-81	1,274	222	17		0	673	53	451	35
80-82	1,274	222	17		0	673	53	451	35
81-83	109	13	12		0	81	75	69	63
82-84									
83-85	23,200	130	1		0	410	2	279	1
84-86	23,331	130	1		0	410	2	279	1
85-87	24,647	327	1		0	410	2	83	0
86-88	1,448	197	14		0		0	197-	14-
87-89	2,172	197	9		0		0	197-	9-
88-90	855		0		0		0		0
89-91	855		0		0		0		0
90-92									
91-93									
92-94									
93-95									
94-96									
95-97	5,570	1,074	19		0	55	1	1,019-	18-
96-98	5,570	1,074	19		0	55	1	1,019-	18-
97-99	5,570	1,074	19		0	55	1	1,019-	18-
98-00									
99-01	836		0		0		0		0
00-02	836		0		0		0		0
01-03	836		0		0		0		0
02-04									
03-05									
04-06	2,381	1,734	73		0		0	1,734-	73-
05-07	2,381	1,734	73		0		0	1,734-	73-
06-08	2,381	1,734	73		0		0	1,734-	73-
07-09	378	204	54		0		0	204-	54-
08-10	378	204	54		0		0	204-	54-
09-11	378	204	54		0		0	204-	54-
FIVE-YEAR AVERAGE									
07-11	227	122	54		0		0	122-	54-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	4,152		0		0		0		0
1973									
1974	20,827	5,454	26		0	5,201	25	253-	1-
1975									
1976	5,294	724	14		0	1,321	25	597	11
1977									
1978	6,173		0		0		0		0
1979									
1980									
1981									
1982									
1983									
1984									
1985	52,643		0		0		0		0
1986	759		0		0		0		0
1987	13,241	7,656	58		0		0	7,656-	58-
1988									
1989	3,331		0		0		0		0
1990	14,016		0		0		0		0
1991	4,736		0		0		0		0
1992	9,743	8,133	83		0		0	8,133-	83-
1993	14,757		0		0		0		0
1994									
1995	149,973	87,247	58		0		0	87,247-	58-
1996	32,747	3,243	10		0		0	3,243-	10-
1997									
1998									
1999									
2000	78,203		0		0		0		0
2001									
2002	59,534	1,767	3		0		0	1,767-	3-
2003									
2004	64,917	6,238	10		0		0	6,238-	10-
2005									
2006	213,645	3,460	2		0		0	3,460-	2-
2007	6,130	3,415	56		0		0	3,415-	56-
2008									
2009	18,066		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	58,123	27,449	47		0		0	27,449-	47-
2011	22,683	3,183	14		0		0	3,183-	14-
TOTAL	853,693	157,969	19		0	6,522	1	151,447-	18-

## THREE-YEAR MOVING AVERAGES

72-74	8,326	1,818	22		0	1,734	21	84-	1-
73-75	6,942	1,818	26		0	1,734	25	84-	1-
74-76	8,707	2,059	24		0	2,174	25	115	1
75-77	1,765	241	14		0	440	25	199	11
76-78	3,822	241	6		0	440	12	199	5
77-79	2,058		0		0		0		0
78-80	2,058		0		0		0		0
79-81									
80-82									
81-83									
82-84									
83-85	17,548		0		0		0		0
84-86	17,801		0		0		0		0
85-87	22,214	2,552	11		0		0	2,552-	11-
86-88	4,667	2,552	55		0		0	2,552-	55-
87-89	5,524	2,552	46		0		0	2,552-	46-
88-90	5,782		0		0		0		0
89-91	7,361		0		0		0		0
90-92	9,498	2,711	29		0		0	2,711-	29-
91-93	9,745	2,711	28		0		0	2,711-	28-
92-94	8,167	2,711	33		0		0	2,711-	33-
93-95	54,910	29,082	53		0		0	29,082-	53-
94-96	60,907	30,163	50		0		0	30,163-	50-
95-97	60,907	30,163	50		0		0	30,163-	50-
96-98	10,916	1,081	10		0		0	1,081-	10-
97-99									
98-00	26,068		0		0		0		0
99-01	26,068		0		0		0		0
00-02	45,912	589	1		0		0	589-	1-
01-03	19,845	589	3		0		0	589-	3-
02-04	41,484	2,668	6		0		0	2,668-	6-
03-05	21,639	2,079	10		0		0	2,079-	10-
04-06	92,854	3,233	3		0		0	3,233-	3-
05-07	73,258	2,292	3		0		0	2,292-	3-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	73,258	2,292	3		0		0	2,292-	3-
07-09	8,065	1,138	14		0		0	1,138-	14-
08-10	25,396	9,150	36		0		0	9,150-	36-
09-11	32,957	10,211	31		0		0	10,211-	31-
FIVE-YEAR AVERAGE									
07-11	21,000	6,809	32		0		0	6,809-	32-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	128	45	35		0		0	45-	35-
1975									
1976									
1977									
1978									
1979	1,108	27	2		0		0	27-	2-
1980									
1981	1,736		0		0	714	41	714	41
1982	1,772	50	3		0		0	50-	3-
1983									
1984	2,300		0		0		0		0
1985	7,519		0		0		0		0
1986	2,993	148	5		0		0	148-	5-
1987									
1988	1,283	43	3		0		0	43-	3-
1989									
1990									
1991									
1992	10,874		0		0		0		0
1993									
1994									
1995									
1996									
1997									
1998									
1999									
2000	1,384		0		0		0		0
2001									
2002	563		0		0		0		0
2003									
2004									
2005									
2006	4,812	20,640	429		0		0	20,640-	429-
2007									
2008	463	905	195		0		0	905-	195-
2009	11,543	57,968	502		0		0	57,968-	502-
2010									
2011	2,705		0		0		0		0
TOTAL	51,182	79,826	156		0	714	41	79,112-	155-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	43	15	35		0		0	15-	35-
75-77									
76-78									
77-79	369	9	2		0		0	9-	2-
78-80	369	9	2		0		0	9-	2-
79-81	948	9	1		0	238	25	229	24
80-82	1,169	17	1		0	238	20	221	19
81-83	1,169	17	1		0	238	20	221	19
82-84	1,357	17	1		0		0	17-	1-
83-85	3,273		0		0		0		0
84-86	4,271	49	1		0		0	49-	1-
85-87	3,504	49	1		0		0	49-	1-
86-88	1,425	64	4		0		0	64-	4-
87-89	428	14	3		0		0	14-	3-
88-90	428	14	3		0		0	14-	3-
89-91									
90-92	3,625		0		0		0		0
91-93	3,625		0		0		0		0
92-94	3,625		0		0		0		0
93-95									
94-96									
95-97									
96-98									
97-99									
98-00	461		0		0		0		0
99-01	461		0		0		0		0
00-02	649		0		0		0		0
01-03	188		0		0		0		0
02-04	188		0		0		0		0
03-05									
04-06	1,604	6,880	429		0		0	6,880-	429-
05-07	1,604	6,880	429		0		0	6,880-	429-
06-08	1,758	7,182	408		0		0	7,182-	408-
07-09	4,002	19,624	490		0		0	19,624-	490-
08-10	4,002	19,624	490		0		0	19,624-	490-
09-11	4,749	19,323	407		0		0	19,323-	407-
FIVE-YEAR AVERAGE									
07-11	2,942	11,774	400		0		0	11,774-	400-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	70,393	541	1	63,712	91	63,712	91	126,883	180
1973	5,796		0	62,600		62,600		125,200	
1974	6,099	1,275	21		0	5,270	86	3,995	66
1975									
1976	2,564	499	19	914	36	914	36	1,329	52
1977	16,167	4,840	30		0		0	4,840-	30-
1978	37,472	3,063	8	1,302	3	2,423	6	662	2
1979	28,412	2,367	8		0		0	2,367-	8-
1980	10,811	780	7	7,010	65	7,966	74	14,196	131
1981	11,402	2,458	22	2,004	18	3,535	31	3,081	27
1982	73,159	2,670	4	45,675	62	45,675	62	88,680	121
1983	14,331	256	2	10,238	71	10,238	71	20,220	141
1984	24,720	1,397	6		0	332	1	1,065-	4-
1985	25,785	1,043	4		0		0	1,043-	4-
1986									
1987	83,400	379,068	455		0	119,180	143	259,888-	312-
1988									
1989	17,304		0		0		0		0
1990	11,135		0		0		0		0
1991	9,540	256	3		0		0	256-	3-
1992	116,707		0		0		0		0
1993	37,225		0		0		0		0
1994									
1995									
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004	7,950	5,693	72		0		0	5,693-	72-
2005									
2006	8,338	51,392	616		0		0	51,392-	616-
2007									
2008									
2009	5,662	56,745			0		0	56,745-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	6,099	19,918	327		0		0	19,918-	327-
2011	20,300	46,320	228		0		0	46,320-	228-
TOTAL	650,772	580,581	89	193,455	30	321,845	49	65,281-	10-

## THREE-YEAR MOVING AVERAGES

72-74	27,429	605	2	42,104	153	43,861	160	85,359	311
73-75	3,965	425	11	20,867	526	22,623	571	43,065	
74-76	2,888	591	20	305	11	2,061	71	1,775	61
75-77	6,244	1,780	29	305	5	305	5	1,170-	19-
76-78	18,734	2,801	15	739	4	1,112	6	950-	5-
77-79	27,350	3,423	13	434	2	808	3	2,182-	8-
78-80	25,565	2,070	8	2,771	11	3,463	14	4,164	16
79-81	16,875	1,868	11	3,005	18	3,834	23	4,970	29
80-82	31,791	1,969	6	18,230	57	19,059	60	35,319	111
81-83	32,964	1,795	5	19,306	59	19,816	60	37,327	113
82-84	37,403	1,441	4	18,638	50	18,748	50	35,945	96
83-85	21,612	899	4	3,413	16	3,523	16	6,037	28
84-86	16,835	813	5		0	111	1	703-	4-
85-87	36,395	126,704	348		0	39,727	109	86,977-	239-
86-88	27,800	126,356	455		0	39,727	143	86,629-	312-
87-89	33,568	126,356	376		0	39,727	118	86,629-	258-
88-90	9,480		0		0		0		0
89-91	12,660	85	1		0		0	85-	1-
90-92	45,794	85	0		0		0	85-	0
91-93	54,491	85	0		0		0	85-	0
92-94	51,311		0		0		0		0
93-95	12,408		0		0		0		0
94-96									
95-97									
96-98									
97-99									
98-00									
99-01									
00-02									
01-03									
02-04	2,650	1,898	72		0		0	1,898-	72-
03-05	2,650	1,898	72		0		0	1,898-	72-
04-06	5,429	19,028	350		0		0	19,028-	350-
05-07	2,779	17,131	616		0		0	17,131-	616-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	2,779	17,131	616		0		0	17,131-	616-
07-09	1,887	18,915			0		0	18,915-	
08-10	3,921	25,554	652		0		0	25,554-	652-
09-11	10,687	40,994	384		0		0	40,994-	384-
FIVE-YEAR AVERAGE									
07-11	6,412	24,597	384		0		0	24,597-	384-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	245	239	98		0		0	239-	98-
1973	558	84	15		0		0	84-	15-
1974	1,561	724	46		0	148	9	576-	37-
1975	46,819	1,492	3		0		0	1,492-	3-
1976	77,515	1,627	2		0	64	0	1,563-	2-
1977									
1978									
1979									
1980	3,262	203	6		0		0	203-	6-
1981	439	2,927	667		0		0	2,927-	667-
1982	244		0		0		0		0
1983									
1984	1,013		0		0		0		0
1985	278		0		0		0		0
1986									
1987	5,414		0		0		0		0
1988									
1989									
1990	990		0		0		0		0
1991	607		0		0		0		0
1992	15,943	300	2		0		0	300-	2-
1993	1,314	92	7		0		0	92-	7-
1994	8,959	31	0		0		0	31-	0
1995									
1996	230,334	1,590	1		0	1,703	1	113	0
1997									
1998									
1999									
2000	20,000	11	0		0		0	11-	0
2001									
2002	60		0		0		0		0
2003									
2004									
2005									
2006	1,254	1,780	142		0		0	1,780-	142-
2007									
2008									
2009	27,426	15,607	57		0		0	15,607-	57-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	4,564	13,833	303		0		0	13,833-	303-
2011	16,951	11,364	67		0		0	11,364-	67-
TOTAL	465,751	51,903	11		0	1,915	0	49,988-	11-

THREE-YEAR MOVING AVERAGES

72-74	788	349	44		0	49	6	300-	38-
73-75	16,313	767	5		0	49	0	717-	4-
74-76	41,965	1,281	3		0	71	0	1,210-	3-
75-77	41,445	1,040	3		0	21	0	1,018-	2-
76-78	25,838	542	2		0	21	0	521-	2-
77-79									
78-80	1,087	68	6		0		0	68-	6-
79-81	1,234	1,043	85		0		0	1,043-	85-
80-82	1,315	1,043	79		0		0	1,043-	79-
81-83	228	976	429		0		0	976-	429-
82-84	419		0		0		0		0
83-85	430		0		0		0		0
84-86	430		0		0		0		0
85-87	1,897		0		0		0		0
86-88	1,805		0		0		0		0
87-89	1,805		0		0		0		0
88-90	330		0		0		0		0
89-91	532		0		0		0		0
90-92	5,847	100	2		0		0	100-	2-
91-93	5,955	131	2		0		0	131-	2-
92-94	8,739	141	2		0		0	141-	2-
93-95	3,424	41	1		0		0	41-	1-
94-96	79,764	540	1		0	568	1	27	0
95-97	76,778	530	1		0	568	1	38	0
96-98	76,778	530	1		0	568	1	38	0
97-99									
98-00	6,667	4	0		0		0	4-	0
99-01	6,667	4	0		0		0	4-	0
00-02	6,687	4	0		0		0	4-	0
01-03	20		0		0		0		0
02-04	20		0		0		0		0
03-05									
04-06	418	593	142		0		0	593-	142-
05-07	418	593	142		0		0	593-	142-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	418	593	142		0		0	593-	142-
07-09	9,142	5,202	57		0		0	5,202-	57-
08-10	10,664	9,813	92		0		0	9,813-	92-
09-11	16,314	13,601	83		0		0	13,601-	83-
FIVE-YEAR AVERAGE									
07-11	9,788	8,161	83		0		0	8,161-	83-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	223,283	25,044	11		0	39,933	18	14,889	7
1973	162,350	21,895	13	37,521	23	37,521	23	53,147	33
1974	144,028	26,994	19	11,853	8	12,136	8	3,005-	2-
1975	138,953	22,909	16	2,213	2	2,318	2	18,378-	13-
1976	91,341	18,218	20	11,015	12	12,810	14	5,607	6
1977	105,087	32,446	31	10,534	10	10,534	10	11,378-	11-
1978	65,545	20,241	31	5,938	9	5,938	9	8,365-	13-
1979	172,699	23,406	14	9,716	6	9,716	6	3,974-	2-
1980	135,991	43,385	32	10,367	8	10,367	8	22,651-	17-
1981	159,297	31,184	20	12,860	8	16,200	10	2,124-	1-
1982	217,806	52,589	24	3,530	2	3,569	2	45,490-	21-
1983	160,778	60,227	37	10,874	7	11,137	7	38,216-	24-
1984	200,202	60,047	30	4,279	2	4,368	2	51,400-	26-
1985	303,208	72,459	24	3,285	1	3,285	1	65,889-	22-
1986	462,023	102,260	22	33,937	7	34,141	7	34,182-	7-
1987	293,096	101,079	34	8,507	3	8,652	3	83,920-	29-
1988	165,500	67,975	41	32,869	20	31,584	19	3,522-	2-
1989	189,730	47,979	25	3,844	2	3,844	2	40,291-	21-
1990	150,123	31,737	21	17,522	12	17,522	12	3,307	2
1991	263,641	72,648	28	1,203	0	1,203	0	70,242-	27-
1992	209,976	33,259	16	4,931	2	4,931	2	23,397-	11-
1993	268,410	19,088	7	193	0	193	0	18,702-	7-
1994	144,869	8,102	6	5,395	4	5,395	4	2,688	2
1995	195,058	128,094	66	31,171	16	2,158	1	94,765-	49-
1996	389,237	116,786	30	498	0	7,611	2	108,677-	28-
1997	124,701	17,221	14		0	2,071	2	15,150-	12-
1998	520,442	74,074	14		0	475	0	73,599-	14-
1999	3,685,503	778,706	21		0		0	778,706-	21-
2000	448,171	520,718	116		0	46,252	10	474,466-	106-
2001	206,172	51,153	25		0	13,136	6	38,017-	18-
2002	749,343	268,857	36		0	4,095	1	264,762-	35-
2003	509,410	236,891	47		0	1,303	0	235,588-	46-
2004	153,466	234,478	153		0	5,948	4	228,530-	149-
2005									
2006	123,038	254,317	207		0		0	254,317-	207-
2007	1,556,298	47,296	3		0	4,646	0	42,649-	3-
2008		981,404				462		980,942-	
2009	1,045,646	380,863	36		0		0	380,863-	36-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE		FINAL		AMOUNT	PCT
2010	494,167	54,868	11		0		0	54,868-	11-
2011	274,128	772,182	282		0		0	772,182-	282-
TOTAL	14,902,716	5,913,078	40	274,055	2	375,454	3	5,263,569-	35-

## THREE-YEAR MOVING AVERAGES

72-74	176,554	24,644	14	16,458	9	29,863	17	21,677	12
73-75	148,444	23,933	16	17,196	12	17,325	12	10,588	7
74-76	124,774	22,707	18	8,360	7	9,088	7	5,259-	4-
75-77	111,794	24,524	22	7,921	7	8,554	8	8,050-	7-
76-78	87,324	23,635	27	9,162	10	9,761	11	4,712-	5-
77-79	114,444	25,364	22	8,729	8	8,729	8	7,906-	7-
78-80	124,745	29,011	23	8,674	7	8,674	7	11,663-	9-
79-81	155,996	32,658	21	10,981	7	12,094	8	9,583-	6-
80-82	171,031	42,386	25	8,919	5	10,045	6	23,422-	14-
81-83	179,294	48,000	27	9,088	5	10,302	6	28,610-	16-
82-84	192,929	57,621	30	6,228	3	6,358	3	45,035-	23-
83-85	221,396	64,244	29	6,146	3	6,263	3	51,835-	23-
84-86	321,811	78,255	24	13,834	4	13,931	4	50,490-	16-
85-87	352,776	91,933	26	15,243	4	15,359	4	61,330-	17-
86-88	306,873	90,438	29	25,104	8	24,792	8	40,541-	13-
87-89	216,109	72,344	33	15,073	7	14,693	7	42,578-	20-
88-90	168,451	49,230	29	18,078	11	17,650	10	13,502-	8-
89-91	201,165	50,788	25	7,523	4	7,523	4	35,742-	18-
90-92	207,913	45,881	22	7,885	4	7,885	4	30,111-	14-
91-93	247,342	41,665	17	2,109	1	2,109	1	37,447-	15-
92-94	207,752	20,150	10	3,506	2	3,506	2	13,137-	6-
93-95	202,779	51,761	26	12,253	6	2,582	1	36,926-	18-
94-96	243,055	84,327	35	12,355	5	5,055	2	66,918-	28-
95-97	236,332	87,367	37	10,556	4	3,947	2	72,864-	31-
96-98	344,793	69,360	20	166	0	3,386	1	65,809-	19-
97-99	1,443,549	290,000	20		0	849	0	289,152-	20-
98-00	1,551,372	457,833	30		0	15,576	1	442,257-	29-
99-01	1,446,615	450,192	31		0	19,796	1	430,396-	30-
00-02	467,895	280,243	60		0	21,161	5	259,082-	55-
01-03	488,308	185,634	38		0	6,178	1	179,456-	37-
02-04	470,740	246,742	52		0	3,782	1	242,960-	52-
03-05	220,959	157,123	71		0	2,417	1	154,706-	70-
04-06	92,168	162,932	177		0	1,983	2	160,949-	175-
05-07	559,779	100,538	18		0	1,549	0	98,989-	18-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	559,779	427,672	76		0	1,703	0	425,969-	76-
07-09	867,315	469,854	54		0	1,703	0	468,151-	54-
08-10	513,271	472,378	92		0	154	0	472,224-	92-
09-11	604,647	402,637	67		0		0	402,637-	67-
FIVE-YEAR AVERAGE									
07-11	674,048	447,322	66		0	1,022	0	446,301-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	36,875	5,561	15		0	4,126	11	1,435-	4-
1973	8,012	1,669	21		0	1,020	13	649-	8-
1974	41,552	15,892	38		0	3,865	9	12,027-	29-
1975	10,607	2,740	26	490	5	3,805	36	1,555	15
1976	9,214	1,634	18		0	3,799	41	2,165	23
1977	33,330	7,823	23		0	7,549	23	274-	1-
1978	5,376	1,615	30		0	907	17	708-	13-
1979	9,959	2,994	30		0	1,305	13	1,689-	17-
1980	7,907	3,605	46	1,807	23	6,115	77	4,317	55
1981	10,293	1,381	13	392	4	6,679	65	5,690	55
1982	13,359	3,072	23	4,521	34	7,519	56	8,968	67
1983	14,163	5,284	37		0	2,945	21	2,339-	17-
1984	21,073	2,210	10		0	9,862	47	7,652	36
1985	3,117	1,355	43		0	1,982	64	627	20
1986	31,769	7,144	22		0	8,184	26	1,040	3
1987	1,457	1,214	83		0		0	1,214-	83-
1988	11,121	1,391	13		0	1,142	10	249-	2-
1989	10,828	1,829	17		0	403	4	1,426-	13-
1990	12,149	3,090	25		0	2,276	19	814-	7-
1991	12,634	843	7		0		0	843-	7-
1992	130,889	5,761	4		0		0	5,761-	4-
1993	27,466	3,182	12		0		0	3,182-	12-
1994	4,488	12,749	284		0		0	12,749-	284-
1995	13,973	11,039	79	3,700	26	1,769	13	5,570-	40-
1996	12,427	86	1		0	92	1	6	0
1997	22,261	3,074	14		0	370	2	2,704-	12-
1998	13,787	1,962	14		0	13	0	1,949-	14-
1999									
2000	73,203	89	0		0		0	89-	0
2001	5,849		0		0		0		0
2002	8,998		0		0		0		0
2003	2,957		0		0		0		0
2004	74,549	19,059	26		0		0	19,059-	26-
2005									
2006	627,150	46,990	7		0		0	46,990-	7-
2007	10,455	1,941	19		0		0	1,941-	19-
2008	13,377	2,308	17		0		0	2,308-	17-
2009	88,463	27,657	31		0		0	27,657-	31-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	98,140	27,829	28		0		0	27,829-	28-
2011	53,303	95,653	179		0		0	95,653-	179-
TOTAL	1,586,530	331,725	21	10,910	1	75,727	5	245,088-	15-

THREE-YEAR MOVING AVERAGES

72-74	28,813	7,707	27		0	3,004	10	4,704-	16-
73-75	20,057	6,767	34	163	1	2,897	14	3,707-	18-
74-76	20,458	6,755	33	163	1	3,823	19	2,769-	14-
75-77	17,717	4,066	23	163	1	5,051	29	1,149	6
76-78	15,973	3,691	23		0	4,085	26	394	2
77-79	16,222	4,144	26		0	3,254	20	890-	5-
78-80	7,747	2,738	35	602	8	2,776	36	640	8
79-81	9,386	2,660	28	733	8	4,700	50	2,773	30
80-82	10,520	2,686	26	2,240	21	6,771	64	6,325	60
81-83	12,605	3,246	26	1,638	13	5,714	45	4,106	33
82-84	16,198	3,522	22	1,507	9	6,775	42	4,760	29
83-85	12,784	2,950	23		0	4,930	39	1,980	15
84-86	18,653	3,570	19		0	6,676	36	3,106	17
85-87	12,114	3,238	27		0	3,389	28	151	1
86-88	14,782	3,250	22		0	3,109	21	141-	1-
87-89	7,802	1,478	19		0	515	7	963-	12-
88-90	11,366	2,103	19		0	1,274	11	830-	7-
89-91	11,870	1,921	16		0	893	8	1,028-	9-
90-92	51,891	3,231	6		0	759	1	2,473-	5-
91-93	56,996	3,262	6		0		0	3,262-	6-
92-94	54,281	7,231	13		0		0	7,231-	13-
93-95	15,309	8,990	59	1,233	8	590	4	7,167-	47-
94-96	10,296	7,958	77	1,233	12	620	6	6,104-	59-
95-97	16,220	4,733	29	1,233	8	744	5	2,756-	17-
96-98	16,158	1,707	11		0	158	1	1,549-	10-
97-99	12,016	1,679	14		0	128	1	1,551-	13-
98-00	28,997	684	2		0	4	0	679-	2-
99-01	26,351	30	0		0		0	30-	0
00-02	29,350	30	0		0		0	30-	0
01-03	5,935		0		0		0		0
02-04	28,835	6,353	22		0		0	6,353-	22-
03-05	25,835	6,353	25		0		0	6,353-	25-
04-06	233,900	22,016	9		0		0	22,016-	9-
05-07	212,535	16,310	8		0		0	16,310-	8-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	216,994	17,080	8		0		0	17,080-	8-
07-09	37,432	10,635	28		0		0	10,635-	28-
08-10	66,660	19,265	29		0		0	19,265-	29-
09-11	79,969	50,380	63		0		0	50,380-	63-
FIVE-YEAR AVERAGE									
07-11	52,748	31,078	59		0		0	31,078-	59-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	19,060	1,627	9		0	1,961	10	334	2
1973	2,561	161	6		0	716	28	555	22
1974	146	26	18		0		0	26-	18-
1975	409	76	19		0		0	76-	19-
1976									
1977	1,523	38	2		0		0	38-	2-
1978									
1979	467	510	109	510	109	510	109	510	109
1980	2,698	389	14		0		0	389-	14-
1981	8,600	61	1		0	981	11	920	11
1982	10,165	2,437	24		0	1,891	19	546-	5-
1983	2,530	209	8		0		0	209-	8-
1984	924	210	23		0	1,011	109	801	87
1985	1,766	49	3		0		0	49-	3-
1986	6,457	285	4		0	4,402	68	4,117	64
1987	5,341	99	2		0	3,452	65	3,353	63
1988	22,533		0		0		0		0
1989									
1990	41,822		0		0		0		0
1991	38,238		0		0		0		0
1992	78,537		0		0	2,330	3	2,330	3
1993									
1994	25,570		0		0		0		0
1995	245	193	79	65	27	31	13	97-	40-
1996	689	5	1		0	5	1		0
1997									
1998	6,061	863	14		0	6	0	857-	14-
1999									
2000	5,828		0		0		0		0
2001									
2002									
2003	83,859		0		0		0		0
2004	57,724	53,867	93		0		0	53,867-	93-
2005									
2006	10,470	24,385	233		0		0	24,385-	233-
2007	19,580	6,627	34		0		0	6,627-	34-
2008	9,891	236	2		0		0	236-	2-
2009	7,012	2,227	32		0		0	2,227-	32-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	37,749	12,902	34		0		0	12,902-	34-
2011	59,021	14,154	24		0		0	14,154-	24-
TOTAL	567,475	121,634	21	575	0	17,296	3	103,763-	18-

THREE-YEAR MOVING AVERAGES

72-74	7,256	605	8		0	892	12	288	4
73-75	1,039	88	8		0	239	23	151	15
74-76	185	34	18		0		0	34-	18-
75-77	644	38	6		0		0	38-	6-
76-78	508	13	2		0		0	13-	2-
77-79	663	183	28	170	26	170	26	157	24
78-80	1,055	300	28	170	16	170	16	40	4
79-81	3,922	320	8	170	4	497	13	347	9
80-82	7,154	962	13		0	957	13	5-	0
81-83	7,098	902	13		0	957	13	55	1
82-84	4,540	952	21		0	967	21	15	0
83-85	1,740	156	9		0	337	19	181	10
84-86	3,049	181	6		0	1,804	59	1,623	53
85-87	4,521	144	3		0	2,618	58	2,474	55
86-88	11,444	128	1		0	2,618	23	2,490	22
87-89	9,291	33	0		0	1,151	12	1,118	12
88-90	21,452		0		0		0		0
89-91	26,687		0		0		0		0
90-92	52,866		0		0	777	1	777	1
91-93	38,925		0		0	777	2	777	2
92-94	34,702		0		0	777	2	777	2
93-95	8,605	64	1	22	0	10	0	32-	0
94-96	8,835	66	1	22	0	12	0	32-	0
95-97	311	66	21	22	7	12	4	32-	10-
96-98	2,250	289	13		0	4	0	286-	13-
97-99	2,020	288	14		0	2	0	286-	14-
98-00	3,963	288	7		0	2	0	286-	7-
99-01	1,943		0		0		0		0
00-02	1,943		0		0		0		0
01-03	27,953		0		0		0		0
02-04	47,194	17,956	38		0		0	17,956-	38-
03-05	47,194	17,956	38		0		0	17,956-	38-
04-06	22,731	26,084	115		0		0	26,084-	115-
05-07	10,016	10,337	103		0		0	10,337-	103-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	13,314	10,416	78		0		0	10,416-	78-
07-09	12,161	3,030	25		0		0	3,030-	25-
08-10	18,217	5,122	28		0		0	5,122-	28-
09-11	34,594	9,761	28		0		0	9,761-	28-
FIVE-YEAR AVERAGE									
07-11	26,650	7,229	27		0		0	7,229-	27-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	115,449	99,696	86		0	172	0	99,524-	86-
1973	95,115	97,882	103	529	1	529	1	96,824-	102-
1974	165,383	166,143	100	224	0	224	0	165,695-	100-
1975	132,279	183,148	138	166	0	166	0	182,816-	138-
1976	139,235	184,674	133		0		0	184,674-	133-
1977	124,246	192,113	155		0		0	192,113-	155-
1978	108,052	204,967	190		0		0	204,967-	190-
1979	117,239	197,632	169		0		0	197,632-	169-
1980	118,701	165,368	139		0		0	165,368-	139-
1981	101,867	200,370	197		0		0	200,370-	197-
1982	118,377	262,552	222		0		0	262,552-	222-
1983	209,034	336,324	161		0		0	336,324-	161-
1984	223,005	319,862	143	132	0	132	0	319,598-	143-
1985	348,062	407,654	117	396-	0	396-	0	408,446-	117-
1986	230,064	289,929	126		0		0	289,929-	126-
1987	281,537	318,085	113		0		0	318,085-	113-
1988	247,152	505,594	205		0	16-	0	505,610-	205-
1989	481,388	520,680	108		0	71	0	520,609-	108-
1990	442,828	549,593	124		0		0	549,593-	124-
1991	520,043	891,568	171		0		0	891,568-	171-
1992	514,645	1,215,808	236		0		0	1,215,808-	236-
1993	985,624	880,652	89		0		0	880,652-	89-
1994	361,527	540,459	149		0		0	540,459-	149-
1995	478,218	314,043	66	76,421	16	5,292	1	232,330-	49-
1996	940,163	282,085	30	1,202	0	18,383	2	262,500-	28-
1997	940,912	129,938	14		0	15,628	2	114,310-	12-
1998	1,328,402	189,071	14		0	1,212	0	187,859-	14-
1999	714,531	150,973	21		0		0	150,973-	21-
2000	2,034,330	105,438	5		0		0	105,438-	5-
2001	3,198,483	104,311	3		0	24,468	1	79,843-	2-
2002	1,598,106	182,196	11		0	1,932	0	180,264-	11-
2003	1,485,702	496,683	33		0	15	0	496,668-	33-
2004	217,830	123,224	57		0		0	123,224-	57-
2005									
2006	340	241	71		0		0	241-	71-
2007	14,110	76,246	540		0		0	76,246-	540-
2008									
2009	3,245,937	3,480,405	107		0		0	3,480,405-	107-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	41,172	58,468	142		0		0	58,468	142
2011	135,083	593,859	440		0		0	593,859	440
TOTAL	22,554,171	15,017,934	67	78,278	0	67,812	0	14,871,844	66

## THREE-YEAR MOVING AVERAGES

72-74	125,316	121,240	97	251	0	308	0	120,681	96
73-75	130,926	149,058	114	306	0	306	0	148,445	113
74-76	145,632	177,988	122	130	0	130	0	177,728	122
75-77	131,920	186,645	141	55	0	55	0	186,534	141
76-78	123,844	193,918	157		0		0	193,918	157
77-79	116,512	198,237	170		0		0	198,237	170
78-80	114,664	189,322	165		0		0	189,322	165
79-81	112,602	187,790	167		0		0	187,790	167
80-82	112,982	209,430	185		0		0	209,430	185
81-83	143,093	266,415	186		0		0	266,415	186
82-84	183,472	306,246	167	44	0	44	0	306,158	167
83-85	260,034	354,613	136	88	0	88	0	354,789	136
84-86	267,044	339,148	127	88	0	88	0	339,324	127
85-87	286,554	338,556	118	132	0	132	0	338,820	118
86-88	252,918	371,203	147		0	5	0	371,208	147
87-89	336,692	448,120	133		0	18	0	448,101	133
88-90	390,456	525,289	135		0	18	0	525,271	135
89-91	481,420	653,947	136		0	24	0	653,923	136
90-92	492,505	885,656	180		0		0	885,656	180
91-93	673,437	996,009	148		0		0	996,009	148
92-94	620,599	878,973	142		0		0	878,973	142
93-95	608,456	578,385	95	25,474	4	1,764	0	551,147	91
94-96	593,303	378,862	64	25,874	4	7,892	1	345,096	58
95-97	786,431	242,022	31	25,874	3	13,101	2	203,047	26
96-98	1,069,826	200,365	19	401	0	11,741	1	188,223	18
97-99	994,615	156,661	16		0	5,613	1	151,047	15
98-00	1,359,088	148,494	11		0	404	0	148,090	11
99-01	1,982,448	120,241	6		0	8,156	0	112,085	6
00-02	2,276,973	130,648	6		0	8,800	0	121,848	5
01-03	2,094,097	261,063	12		0	8,805	0	252,258	12
02-04	1,100,546	267,367	24		0	649	0	266,719	24
03-05	567,844	206,635	36		0	5	0	206,631	36
04-06	72,723	41,155	57		0		0	41,155	57
05-07	4,817	25,496	529		0		0	25,496	529

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 380 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	4,817	25,496	529		0		0	25,496-	529-
07-09	1,086,683	1,185,550	109		0		0	1,185,550-	109-
08-10	1,095,703	1,179,625	108		0		0	1,179,625-	108-
09-11	1,140,731	1,377,578	121		0		0	1,377,578-	121-
FIVE-YEAR AVERAGE									
07-11	687,260	841,796	122		0		0	841,796-	122-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	106,191		0		0	1,088	1	1,088	1
1973	35,758		0		0	15,988	45	15,988	45
1974	46,441		0		0	7,657	16	7,657	16
1975	64,178		0		0	13,322	21	13,322	21
1976	79,823		0	72	0	12,970	16	13,042	16
1977	116,748		0		0	34,019	29	34,019	29
1978	67,017		0		0	6,300	9	6,300	9
1979	68,783		0		0	35,142	51	35,142	51
1980	97,074		0		0	43,462	45	43,462	45
1981	118,445	1	0		0	30,841	26	30,840	26
1982	192,363		0		0	12,808	7	12,808	7
1983	104,497		0		0	44,794	43	44,794	43
1984	91,530		0		0	34	0	34	0
1985	110,986		0		0		0		0
1986	125,861		0	19,251	15	24,532	19	43,783	35
1987	127,337		0		0	1,509	1	1,509	1
1988	143,086		0		0	8,065	6	8,065	6
1989	61,096	433-	1-		0	341	1	774	1
1990	109,705	6,543-	6-		0	882	1	7,425	7
1991	105,904		0		0	911	1	911	1
1992	733,628		0		0	63	0	63	0
1993	537,419	2,100-	0		0		0	2,100	0
1994	336,464	52-	0		0	6,725	2	6,777	2
1995	462,757	296,695	64	61,611	13	5,120	1	229,964-	50-
1996	635,712	188,605	30	607	0	12,431	2	175,567-	28-
1997	649,084	89,638	14		0	10,781	2	78,857-	12-
1998	134,861	19,195	14		0	122	0	19,073-	14-
1999									
2000	925,105		0		0		0		0
2001	450,405		0		0		0		0
2002									
2003	5,299,413		0		0		0		0
2004	102,792		0		0		0		0
2005									
2006	2,139,469		0		0		0		0
2007									
2008									
2009	1,524,628	2,321	0		0		0	2,321-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	11,216		0		0		0		0
2011	52,310		0		0		0		0
TOTAL	15,968,087	587,327	4	81,541	1	329,907	2	175,879-	1-

## THREE-YEAR MOVING AVERAGES

72-74	62,797		0		0	8,244	13	8,244	13
73-75	48,792		0		0	12,322	25	12,322	25
74-76	63,481		0	24	0	11,316	18	11,340	18
75-77	86,916		0	24	0	20,104	23	20,128	23
76-78	87,863		0	24	0	17,763	20	17,787	20
77-79	84,183		0		0	25,154	30	25,154	30
78-80	77,625		0		0	28,301	36	28,301	36
79-81	94,767		0		0	36,482	38	36,481	38
80-82	135,961		0		0	29,037	21	29,037	21
81-83	138,435		0		0	29,481	21	29,481	21
82-84	129,463		0		0	19,212	15	19,212	15
83-85	102,338		0		0	14,943	15	14,943	15
84-86	109,459		0	6,417	6	8,189	7	14,606	13
85-87	121,395		0	6,417	5	8,680	7	15,097	12
86-88	132,095		0	6,417	5	11,369	9	17,786	13
87-89	110,506	144-	0		0	3,305	3	3,449	3
88-90	104,629	2,325-	2-		0	3,096	3	5,421	5
89-91	92,235	2,325-	3-		0	711	1	3,037	3
90-92	316,412	2,181-	1-		0	619	0	2,800	1
91-93	458,984	700-	0		0	325	0	1,025	0
92-94	535,837	717-	0		0	2,263	0	2,980	1
93-95	445,547	98,181	22	20,537	5	3,948	1	73,696-	17-
94-96	478,311	161,749	34	20,739	4	8,092	2	132,918-	28-
95-97	582,518	191,646	33	20,739	4	9,444	2	161,463-	28-
96-98	473,219	99,146	21	202	0	7,778	2	91,166-	19-
97-99	261,315	36,278	14		0	3,634	1	32,643-	12-
98-00	353,322	6,398	2		0	41	0	6,358-	2-
99-01	458,503		0		0		0		0
00-02	458,503		0		0		0		0
01-03	1,916,606		0		0		0		0
02-04	1,800,735		0		0		0		0
03-05	1,800,735		0		0		0		0
04-06	747,420		0		0		0		0
05-07	713,156		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	713,156		0		0		0		0
07-09	508,209	774	0		0		0	774-	0
08-10	511,948	774	0		0		0	774-	0
09-11	529,385	774	0		0		0	774-	0
FIVE-YEAR AVERAGE									
07-11	317,631	464	0		0		0	464-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1972	12,889		0		0	132	1	132	1
1973	8,455		0		0	3,777	45	3,777	45
1974	5,620		0		0	926	16	926	16
1975	5,474		0		0	1,136	21	1,136	21
1976	8,019		0	5	0	1,303	16	1,308	16
1977	5,362		0		0	1,417	26	1,417	26
1978	5,557		0		0	522	9	522	9
1979									
1980	11,842		0		0	5,372	45	5,372	45
1981	4,470		0		0	954	21	954	21
1982	3,064		0		0	262	9	262	9
1983	13,108		0		0	5,619	43	5,619	43
1984	8,425		0		0	3	0	3	0
1985	8,846		0		0		0		0
1986	7,857		0	875	11	1,566	20	2,441	31
1987	2,095		0		0	25	1	25	1
1988	16,081		0		0		0		0
1989	10,216		0		0		0		0
1990	9,673		0		0		0		0
1991	27,724		0		0		0		0
1992	40,280	174	0		0		0	174-	0
1993	19,034		0		0		0		0
1994									
1995	115,922	74,739	64	16,146	14	1,283	1	57,310-	49-
1996									
1997									
1998									
1999									
2000	37,399		0		0		0		0
2001									
2002									
2003	343,150	57,777	17		0		0	57,777-	17-
2004									
2005									
2006	459,973		0		0		0		0
2007	246,783	127,717	52		0		0	127,717-	52-
2008	402,567	152,047	38		0	3,794	1	148,252-	37-
2009	461,022	122,130	26		0	1,730	0	120,400-	26-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2010	918,069	69,070	8		0	9,301	1	59,769-	7-
2011	380,488	14,395	4		0	3,122	1	11,274-	3-
TOTAL	3,599,463	618,050	17	17,026	0	42,244	1	558,779-	16-

## THREE-YEAR MOVING AVERAGES

72-74	8,988		0		0	1,612	18	1,612	18
73-75	6,516		0		0	1,946	30	1,946	30
74-76	6,371		0	2	0	1,122	18	1,123	18
75-77	6,285		0	2	0	1,285	20	1,287	20
76-78	6,313		0	2	0	1,081	17	1,082	17
77-79	3,640		0		0	646	18	646	18
78-80	5,800		0		0	1,965	34	1,965	34
79-81	5,437		0		0	2,109	39	2,109	39
80-82	6,459		0		0	2,196	34	2,196	34
81-83	6,881		0		0	2,278	33	2,278	33
82-84	8,199		0		0	1,961	24	1,961	24
83-85	10,126		0		0	1,874	19	1,874	19
84-86	8,376		0	292	3	523	6	815	10
85-87	6,266		0	292	5	530	8	822	13
86-88	8,678		0	292	3	530	6	822	9
87-89	9,464		0		0	8	0	8	0
88-90	11,990		0		0		0		0
89-91	15,871		0		0		0		0
90-92	25,892	58	0		0		0	58-	0
91-93	29,013	58	0		0		0	58-	0
92-94	19,771	58	0		0		0	58-	0
93-95	44,985	24,913	55	5,382	12	428	1	19,103-	42-
94-96	38,641	24,913	64	5,382	14	428	1	19,103-	49-
95-97	38,641	24,913	64	5,382	14	428	1	19,103-	49-
96-98									
97-99									
98-00	12,466		0		0		0		0
99-01	12,466		0		0		0		0
00-02	12,466		0		0		0		0
01-03	114,383	19,259	17		0		0	19,259-	17-
02-04	114,383	19,259	17		0		0	19,259-	17-
03-05	114,383	19,259	17		0		0	19,259-	17-
04-06	153,324		0		0		0		0
05-07	235,585	42,572	18		0		0	42,572-	18-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
06-08	369,774	93,255	25		0	1,265	0	91,990-	25-
07-09	370,124	133,965	36		0	1,842	0	132,123-	36-
08-10	593,886	114,416	19		0	4,942	1	109,474-	18-
09-11	586,526	68,532	12		0	4,718	1	63,814-	11-
FIVE-YEAR AVERAGE									
07-11	481,786	97,072	20		0	3,589	1	93,482-	19-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1976	37,585	638	2		0	525	1	113-	0
1977									
1978									
1979									
1980									
1981									
1982									
1983									
1984									
1985									
1986									
1987									
1988									
1989									
1990									
1991	6,897		0		0	651	9	651	9
1992									
1993									
1994									
1995									
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	13,939		0		0		0		0
2007									
2008									
2009									
2010									
2011									
TOTAL	58,421	638	1		0	1,176	2	538	1

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
76-78	12,528	213	2		0	175	1	38-	0
77-79									
78-80									
79-81									
80-82									
81-83									
82-84									
83-85									
84-86									
85-87									
86-88									
87-89									
88-90									
89-91	2,299		0		0	217	9	217	9
90-92	2,299		0		0	217	9	217	9
91-93	2,299		0		0	217	9	217	9
92-94									
93-95									
94-96									
95-97									
96-98									
97-99									
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	4,646		0		0		0		0
05-07	4,646		0		0		0		0
06-08	4,646		0		0		0		0
07-09									
08-10									
09-11									
FIVE-YEAR AVERAGE									
07-11									

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.1 AND 392.3 TRANSPORTATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1999	318,611		0		0		0		0
2000	565,832	21,861-	4-		0	4,665-	1-	17,196	3
2001	834,850		0		0		0		0
2002	1,391,962	2,591	0		0	99,569-	7-	102,160-	7-
2003	99,969		0		0		0		0
2004	217,646	149,719-	69-		0	1,368	1	151,087	69
2005									
2006									
2007	980,374		0		0		0		0
2008									
2009	68,040		0		0		0		0
2010	139,831		0		0		0		0
2011	668,360		0		0		0		0
TOTAL	5,285,474	168,989-	3-		0	102,866-	2-	66,123	1

## THREE-YEAR MOVING AVERAGES

99-01	573,098	7,287-	1-		0	1,555-	0	5,732	1
00-02	930,881	6,423-	1-		0	34,745-	4-	28,321-	3-
01-03	775,594	864	0		0	33,190-	4-	34,053-	4-
02-04	569,859	49,043-	9-		0	32,734-	6-	16,309	3
03-05	105,872	49,906-	47-		0	456	0	50,362	48
04-06	72,549	49,906-	69-		0	456	1	50,362	69
05-07	326,791		0		0		0		0
06-08	326,791		0		0		0		0
07-09	349,471		0		0		0		0
08-10	69,290		0		0		0		0
09-11	292,077		0		0		0		0

## FIVE-YEAR AVERAGE

07-11	371,321		0		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1992	8,769	8	0		0	1,914	22	1,906	22
1993									
1994	3,255		0		0	400	12	400	12
1995	24,778		0		0		0		0
1996	21,671		0		0		0		0
1997									
1998									
1999	11,805		0		0		0		0
2000	9,202	488-	5-		0	566	6	1,054	11
2001									
2002									
2003									
2004									
2005									
2006	1,331		0		0		0		0
2007	15,739		0		0		0		0
2008									
2009									
2010									
2011	11,515		0		0		0		0
TOTAL	108,065	480-	0		0	2,880	3	3,360	3

## THREE-YEAR MOVING AVERAGES

92-94	4,008	3	0		0	771	19	769	19
93-95	9,344		0		0	133	1	133	1
94-96	16,568		0		0	133	1	133	1
95-97	15,483		0		0		0		0
96-98	7,224		0		0		0		0
97-99	3,935		0		0		0		0
98-00	7,002	163-	2-		0	189	3	351	5
99-01	7,002	163-	2-		0	189	3	351	5
00-02	3,067	163-	5-		0	189	6	351	11
01-03									
02-04									
03-05									
04-06	444		0		0		0		0
05-07	5,690		0		0		0		0
06-08	5,690		0		0		0		0
07-09	5,246		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
08-10									
09-11	3,838		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	5,451		0		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 396.1 AND 396.3 POWER OPERATED EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
2000	39,994	2,121-	5-		0	2,461	6	4,582	11
2001	192,918		0		0		0		0
2002	464,971	408	0		0	36,372-	8-	36,780-	8-
2003	237,391		0		0		0		0
2004	50,180	78	0		0	181	0	103	0
2005									
2006									
2007	574,946		0		0		0		0
2008									
2009	20,078		0		0		0		0
2010	35,487		0		0		0		0
2011	422,274		0		0		0		0
TOTAL	2,038,238	1,635-	0		0	33,730-	2-	32,095-	2-

## THREE-YEAR MOVING AVERAGES

00-02	232,628	571-	0		0	11,304-	5-	10,733-	5-
01-03	298,427	136	0		0	12,124-	4-	12,260-	4-
02-04	250,847	162	0		0	12,064-	5-	12,226-	5-
03-05	95,857	26	0		0	60	0	34	0
04-06	16,727	26	0		0	60	0	34	0
05-07	191,649		0		0		0		0
06-08	191,649		0		0		0		0
07-09	198,341		0		0		0		0
08-10	18,522		0		0		0		0
09-11	159,280		0		0		0		0

## FIVE-YEAR AVERAGE

07-11	210,557		0		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		G R O S S S A L V A G E				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
1974	2,397		0		0	750	31	750	31
1975	850		0		0		0		0
1976	986		0		0	252	26	252	26
1977	1,867		0		0	1,302	70	1,302	70
1978	1,132		0		0		0		0
1979	252		0		0		0		0
1980									
1981	1,009		0		0		0		0
1982	563		0		0		0		0
1983	2,309		0		0		0		0
1984									
1985	1,095		0		0		0		0
1986									
1987	7,200		0		0		0		0
1988	418		0		0		0		0
1989									
1990									
1991	30,448		0		0		0		0
1992	5,997		0		0	750	13	750	13
1993									
1994									
1995									
1996	83,142		0		0		0		0
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									
2005									
2006	4,749		0		0		0		0
2007	1,844		0		0		0		0
2008									
2009	3,570		0		0		0		0
2010									
2011									
TOTAL	149,829		0		0	3,054	2	3,054	2



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE				NET SALVAGE	
		AMOUNT	PCT	CP SALVAGE AMOUNT	PCT	FINAL AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES									
74-76	1,411		0		0	334	24	334	24
75-77	1,234		0		0	518	42	518	42
76-78	1,328		0		0	518	39	518	39
77-79	1,084		0		0	434	40	434	40
78-80	461		0		0		0		0
79-81	420		0		0		0		0
80-82	524		0		0		0		0
81-83	1,294		0		0		0		0
82-84	957		0		0		0		0
83-85	1,135		0		0		0		0
84-86	365		0		0		0		0
85-87	2,765		0		0		0		0
86-88	2,539		0		0		0		0
87-89	2,539		0		0		0		0
88-90	139		0		0		0		0
89-91	10,149		0		0		0		0
90-92	12,148		0		0	250	2	250	2
91-93	12,148		0		0	250	2	250	2
92-94	1,999		0		0	250	13	250	13
93-95									
94-96	27,714		0		0		0		0
95-97	27,714		0		0		0		0
96-98	27,714		0		0		0		0
97-99									
98-00									
99-01									
00-02									
01-03									
02-04									
03-05									
04-06	1,583		0		0		0		0
05-07	2,198		0		0		0		0
06-08	2,198		0		0		0		0
07-09	1,805		0		0		0		0
08-10	1,190		0		0		0		0
09-11	1,190		0		0		0		0
FIVE-YEAR AVERAGE									
07-11	1,083		0		0		0		0

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COMMON PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNTS 303 AND 303.1 SOFTWARE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	11,232,729		0		0		0
2000	5,497,388		0		0		0
2001	718,222		0		0		0
2002	1,064,685		0		0		0
2003							
2004	17,658,936		0		0		0
2005							
2006	7,113,344		0		0		0
2007	4,023,890		0		0		0
2008							
2009	13,110,856		0		0		0
2010	9,699,198		0		0		0
2011	4,364,051		0		0		0
TOTAL	74,483,299		0		0		0
THREE-YEAR MOVING AVERAGES							
99-01	5,816,113		0		0		0
00-02	2,426,765		0		0		0
01-03	594,302		0		0		0
02-04	6,241,207		0		0		0
03-05	5,886,312		0		0		0
04-06	8,257,427		0		0		0
05-07	3,712,411		0		0		0
06-08	3,712,411		0		0		0
07-09	5,711,582		0		0		0
08-10	7,603,351		0		0		0
09-11	9,058,035		0		0		0
FIVE-YEAR AVERAGE							
07-11	6,239,599		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	8,869	532	6	1,030	12	498	6
1973	12,713	4,707	37	451	4	4,256-	33-
1974	22,655	9,164	40		0	9,164-	40-
1975							
1976	15,929	1,986	12	1,545	10	441-	3-
1977	3,917	508	13	453	12	55-	1-
1978							
1979	14,338	3,867	27	101	1	3,766-	26-
1980	5,768	140	2		0	140-	2-
1981	4,577	198	4	187	4	11-	0
1982	3,996		0		0		0
1983	37,552	29,827	79	8	0	29,819-	79-
1984	5,644	6,574	116		0	6,574-	116-
1985	12,404	20,207	163	152	1	20,055-	162-
1986	23,388	18,015	77		0	18,015-	77-
1987	1,431		0		0		0
1988	34,225	2,687	8	1,143	3	1,544-	5-
1989	68,361	55,238	81	449	1	54,789-	80-
1990	297		0		0		0
1991	737		0		0		0
1992							
1993	69,905	9,139	13		0	9,139-	13-
1994	2,931-		0		0		0
1995	3,499,524	45,498	1		0	45,498-	1-
1996	4,379	34,184	781	3,450	79	30,734-	702-
1997	277,421	23,350	8	507	0	22,843-	8-
1998	26,365	28,703-	109-	1,755	7	30,458	116
1999	15,527	10,150	65	664-	4-	10,814-	70-
2000	49,928	226,988	455	243,700	488	16,712	33
2001							
2002	275,234	11,716	4		0	11,716-	4-
2003	449,588	192,692	43		0	192,692-	43-
2004	994,068	112,047	11		0	112,047-	11-
2005							
2006	1,471,553	229,582	16		0	229,582-	16-
2007	1,398,874	165,304	12		0	165,304-	12-
2008	324,631	38,070	12	3,503	1	34,566-	11-
2009	298,691	108,109	36		0	108,109-	36-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2010	245,205	148,381	61		0	148,381-	61-
2011	415,186	249,065	60		0	249,065-	60-
TOTAL	10,089,950	1,729,223	17	257,770	3	1,471,452-	15-

THREE-YEAR MOVING AVERAGES

72-74	14,746	4,801	33	494	3	4,307-	29-
73-75	11,789	4,624	39	150	1	4,473-	38-
74-76	12,861	3,717	29	515	4	3,202-	25-
75-77	6,615	831	13	666	10	165-	2-
76-78	6,615	831	13	666	10	165-	2-
77-79	6,085	1,458	24	185	3	1,274-	21-
78-80	6,702	1,336	20	34	1	1,302-	19-
79-81	8,228	1,402	17	96	1	1,306-	16-
80-82	4,780	113	2	62	1	50-	1-
81-83	15,375	10,008	65	65	0	9,943-	65-
82-84	15,731	12,134	77	3	0	12,131-	77-
83-85	18,533	18,869	102	53	0	18,816-	102-
84-86	13,812	14,932	108	51	0	14,881-	108-
85-87	12,408	12,741	103	51	0	12,690-	102-
86-88	19,681	6,901	35	381	2	6,520-	33-
87-89	34,672	19,308	56	531	2	18,778-	54-
88-90	34,294	19,308	56	531	2	18,778-	55-
89-91	23,132	18,413	80	150	1	18,263-	79-
90-92	345		0		0		0
91-93	23,547	3,046	13		0	3,046-	13-
92-94	22,325	3,046	14		0	3,046-	14-
93-95	1,188,833	18,212	2		0	18,212-	2-
94-96	1,166,991	26,561	2	1,150	0	25,411-	2-
95-97	1,260,441	34,344	3	1,319	0	33,025-	3-
96-98	102,722	9,610	9	1,904	2	7,706-	8-
97-99	106,438	1,599	2	533	1	1,066-	1-
98-00	30,607	69,478	227	81,597	267	12,119	40
99-01	21,818	79,046	362	81,012	371	1,966	9
00-02	108,387	79,568	73	81,233	75	1,665	2
01-03	241,607	68,136	28		0	68,136-	28-
02-04	572,964	105,485	18		0	105,485-	18-
03-05	481,219	101,580	21		0	101,580-	21-
04-06	821,874	113,876	14		0	113,876-	14-
05-07	956,809	131,629	14		0	131,629-	14-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	1,065,019	144,319	14	1,168	0	143,151-	13-
07-09	674,066	103,828	15	1,168	0	102,660-	15-
08-10	289,509	98,187	34	1,168	0	97,019-	34-
09-11	319,694	168,518	53		0	168,518-	53-
FIVE-YEAR AVERAGE							
07-11	536,518	141,786	26	701	0	141,085-	26-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	200		0		0		0
1974	276	47	17		0	47-	17-
1975							
1976							
1977	200	150	75		0	150-	75-
1978							
1979							
1980							
1981							
1982	261		0		0		0
1983	379		0		0		0
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	1,190,893	45,676	4		0	45,676-	4-
2005							
2006	233,278		0		0		0
2007							
2008							
2009	19,423	10,990	57		0	10,990-	57-
2010							
2011							
TOTAL	1,444,910	56,863	4		0	56,863-	4-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
73-75	159	16	10		0	16-	10-
74-76	92	16	17		0	16-	17-
75-77	67	50	75		0	50-	75-
76-78	67	50	75		0	50-	75-
77-79	67	50	75		0	50-	75-
78-80							
79-81							
80-82	87		0		0		0
81-83	213		0		0		0
82-84	213		0		0		0
83-85	126		0		0		0
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	396,964	15,225	4		0	15,225-	4-
03-05	396,964	15,225	4		0	15,225-	4-
04-06	474,724	15,225	3		0	15,225-	3-
05-07	77,759		0		0		0
06-08	77,759		0		0		0
07-09	6,474	3,663	57		0	3,663-	57-



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	6,474	3,663	57		0	3,663-	57-
09-11	6,474	3,663	57		0	3,663-	57-
FIVE-YEAR AVERAGE							
07-11	3,885	2,198	57		0	2,198-	57-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	20,419		0	563	3	563	3
2002							
2003	3,428		0		0		0
2004							
2005							
2006	9,326	19,622	210		0	19,622-	210-
2007	10,295		0		0		0
2008							
2009	42,097	14,612	35		0	14,612-	35-
2010	31,314	8,140	26		0	8,140-	26-
2011	126,344	4,073	3		0	4,073-	3-
TOTAL	243,223	46,447	19	563	0	45,884-	19-

THREE-YEAR MOVING AVERAGES

01-03	7,949		0	188	2	188	2
02-04	1,143		0		0		0
03-05	1,143		0		0		0
04-06	3,109	6,541	210		0	6,541-	210-
05-07	6,540	6,541	100		0	6,541-	100-
06-08	6,540	6,541	100		0	6,541-	100-
07-09	17,464	4,871	28		0	4,871-	28-
08-10	24,470	7,584	31		0	7,584-	31-
09-11	66,585	8,942	13		0	8,942-	13-

FIVE-YEAR AVERAGE

07-11	42,010	5,365	13		0	5,365-	13-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976	71	409	576		0	409-	576-
1977	423	58	14		0	58-	14-
1978							
1979							
1980	536		0		0		0
1981							
1982							
1983							
1984	5,552	2,461	44		0	2,461-	44-
1985							
1986	752	17	2		0	17-	2-
1987							
1988							
1989							
1990	1,694		0		0		0
1991							
1992							
1993							
1994	525		0		0		0
1995							
1996							
1997	9,569	805	8	17	0	788-	8-
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	74,173		0		0		0
2008	95,608	3,672	4	1,535	2	2,137-	2-
2009							
2010	288	1,000	347		0	1,000-	347-
2011	216	7	3		0	7-	3-
TOTAL	189,408	8,429	4	1,552	1	6,877-	4-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
76-78	165	156	95		0	156-	95-
77-79	141	19	14		0	19-	14-
78-80	179		0		0		0
79-81	179		0		0		0
80-82	179		0		0		0
81-83							
82-84	1,851	820	44		0	820-	44-
83-85	1,851	820	44		0	820-	44-
84-86	2,101	826	39		0	826-	39-
85-87	251	6	2		0	6-	2-
86-88	251	6	2		0	6-	2-
87-89							
88-90	565		0		0		0
89-91	565		0		0		0
90-92	565		0		0		0
91-93							
92-94	175		0		0		0
93-95	175		0		0		0
94-96	175		0		0		0
95-97	3,190	268	8	6	0	263-	8-
96-98	3,190	268	8	6	0	263-	8-
97-99	3,190	268	8	6	0	263-	8-
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	24,724		0		0		0
06-08	56,594	1,224	2	512	1	712-	1-
07-09	56,594	1,224	2	512	1	712-	1-
08-10	31,966	1,557	5	512	2	1,046-	3-
09-11	168	336	200		0	336-	200-
FIVE-YEAR AVERAGE							
07-11	34,057	936	3	307	1	629-	2-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	433	37	9		0	37-	9-
1974							
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985	1,280	73	6		0	73-	6-
1986							
1987	1,009	138	14		0	138-	14-
1988							
1989							
1990	1,139		0		0		0
1991							
1992							
1993							
1994	761		0		0		0
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
TOTAL	4,622	248	5		0	248-	5-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
73-75	144	12	9		0	12-	9-
74-76							
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85	427	24	6		0	24-	6-
84-86	427	24	6		0	24-	6-
85-87	763	70	9		0	70-	9-
86-88	336	46	14		0	46-	14-
87-89	336	46	14		0	46-	14-
88-90	380		0		0		0
89-91	380		0		0		0
90-92	380		0		0		0
91-93							
92-94	254		0		0		0
93-95	254		0		0		0
94-96	254		0		0		0
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	08-10						
	09-11						
FIVE-YEAR AVERAGE							
	07-11						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNTS 392.1 AND 392.3 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	74,705		0		0		0
2000	87,800	3,082-	4-	2,229-	3-	853	1
2001	21,759		0		0		0
2002	34,305	129	0	712	2	583	2
2003	33,832		0		0		0
2004	56,851	100	0	466	1	366	1
2005							
2006							
2007	48,190		0		0		0
2008							
2009							
2010							
2011							
TOTAL	357,442	2,853-	1-	1,051-	0	1,802	1
THREE-YEAR MOVING AVERAGES							
99-01	61,421	1,027-	2-	743-	1-	284	0
00-02	47,955	984-	2-	506-	1-	479	1
01-03	29,965	43	0	237	1	194	1
02-04	41,663	76	0	393	1	316	1
03-05	30,228	33	0	155	1	122	0
04-06	18,950	33	0	155	1	122	1
05-07	16,063		0		0		0
06-08	16,063		0		0		0
07-09	16,063		0		0		0
08-10							
09-11							
FIVE-YEAR AVERAGE							
07-11	9,638		0		0		0



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	881		0	19	2	19	2
1973							
1974							
1975	1,273		0	20	2	20	2
1976							
1977	1,244		0	50	4	50	4
1978							
1979							
1980	2,597		0		0		0
1981	907		0		0		0
1982	246		0		0		0
1983							
1984	6,500		0		0		0
1985							
1986							
1987	404		0		0		0
1988	4,342		0		0		0
1989	10,269		0	2,111	21	2,111	21
1990							
1991	15,794		0	1,490	9	1,490	9
1992	3,338		0		0		0
1993	431		0		0		0
1994	128,910	304	0	78,304	61	78,000	61
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	3,112		0		0		0
2004							
2005							
2006							
2007							
2008							
2009	7,589		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2010							
2011							
TOTAL	187,838	304	0	81,994	44	81,690	43
THREE-YEAR MOVING AVERAGES							
72-74	294		0	6	2	6	2
73-75	424		0	7	2	7	2
74-76	424		0	7	2	7	2
75-77	839		0	23	3	23	3
76-78	415		0	17	4	17	4
77-79	415		0	17	4	17	4
78-80	866		0		0		0
79-81	1,168		0		0		0
80-82	1,250		0		0		0
81-83	384		0		0		0
82-84	2,249		0		0		0
83-85	2,167		0		0		0
84-86	2,167		0		0		0
85-87	135		0		0		0
86-88	1,582		0		0		0
87-89	5,005		0	704	14	704	14
88-90	4,870		0	704	14	704	14
89-91	8,688		0	1,200	14	1,200	14
90-92	6,377		0	497	8	497	8
91-93	6,521		0	497	8	497	8
92-94	44,226	101	0	26,101	59	26,000	59
93-95	43,114	101	0	26,101	61	26,000	60
94-96	42,970	101	0	26,101	61	26,000	61
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03	1,037		0		0		0
02-04	1,037		0		0		0
03-05	1,037		0		0		0
04-06							
05-07							

LOUISVILLE GAS AND ELECTRIC COMPANY  
 COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08							
07-09	2,530		0		0		0
08-10	2,530		0		0		0
09-11	2,530		0		0		0
FIVE-YEAR AVERAGE							
07-11	1,518		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNTS 396.1 AND 396.3 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	201,261		0		0		0
2003	3,133		0		0		0
2004							
2005							
2006							
2007							
2008							
2009							
2010	26,626		0		0		0
2011							
TOTAL	231,020		0		0		0
THREE-YEAR MOVING AVERAGES							
02-04	68,131		0		0		0
03-05	1,044		0		0		0
04-06							
05-07							
06-08							
07-09							
08-10	8,875		0		0		0
09-11	8,875		0		0		0
FIVE-YEAR AVERAGE							
07-11	5,325		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	1,035		0		0		0
1973	6,725		0		0		0
1974	1,147		0		0		0
1975	50		0		0		0
1976	748		0	1,000	134	1,000	134
1977	745		0		0		0
1978	473		0		0		0
1979							
1980	50		0		0		0
1981	7,271		0	1,500	21	1,500	21
1982							
1983							
1984							
1985	648		0		0		0
1986							
1987	200		0		0		0
1988	257		0	125	49	125	49
1989	1,574		0	841	53	841	53
1990							
1991							
1992	100		0	778	778	778	778
1993							
1994	370,828	5,881	2	71,646	19	65,765	18
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002	2,196		0		0		0
2003							
2004							
2005							
2006							
2007							
2008							
2009							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2010							
2011							
TOTAL	394,047	5,881	1	75,890	19	70,009	18
THREE-YEAR MOVING AVERAGES							
72-74	2,969		0		0		0
73-75	2,641		0		0		0
74-76	648		0	333	51	333	51
75-77	514		0	333	65	333	65
76-78	655		0	333	51	333	51
77-79	406		0		0		0
78-80	174		0		0		0
79-81	2,440		0	500	20	500	20
80-82	2,440		0	500	20	500	20
81-83	2,424		0	500	21	500	21
82-84							
83-85	216		0		0		0
84-86	216		0		0		0
85-87	283		0		0		0
86-88	152		0	42	27	42	27
87-89	677		0	322	48	322	48
88-90	610		0	322	53	322	53
89-91	525		0	280	53	280	53
90-92	33		0	259	778	259	778
91-93	33		0	259	778	259	778
92-94	123,643	1,960	2	24,141	20	22,181	18
93-95	123,609	1,960	2	23,882	19	21,922	18
94-96	123,609	1,960	2	23,882	19	21,922	18
95-97							
96-98							
97-99							
98-00							
99-01							
00-02	732		0		0		0
01-03	732		0		0		0
02-04	732		0		0		0
03-05							
04-06							
05-07							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	06-08						
	07-09						
	08-10						
	09-11						
FIVE-YEAR AVERAGE							
	07-11						

III-521

DEPRECIATION CALCULATIONS



III-522

ELECTRIC PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1954	3,998,142.00	4,397,956	4,397,956			
1956	6,257.00	6,883	6,883			
1957	295.00	324	325			
1963	18,257.00	20,083	20,083			
1973	1,857.00	2,043	2,043			
1978	274.00	301	301			
1981	342.00	376	376			
1985	35,742.00	39,316	39,316			
1994	39,574.00	43,531	43,531			
1997	39,194.00	43,113	43,113			
1998	41,521.00	45,673	45,673			
2004	51,784.48	56,963	56,963			
	4,233,239.48	4,656,562	4,656,563			
CANE RUN UNIT 2						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1956	2,054,320.45	2,259,752	2,259,752			
1959	2,167.00	2,384	2,384			
1960	259.00	285	285			
1963	3,353.00	3,688	3,688			
1997	42,323.00	46,555	46,556			
	2,102,422.45	2,312,664	2,312,665			
CANE RUN UNIT 3						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1958	3,387,687.42	3,726,456	3,726,456			
1962	2,808.00	3,089	3,089			
1973	1,857.00	2,043	2,043			
1981	2,991.00	3,290	3,290			
1982	7,849.00	8,634	8,634			
1985	14,825.93	16,309	16,309			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 3						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1994	30,465.00	33,512	33,512			
1997	82,878.00	91,166	91,166			
2008	5,573.10	6,130	6,131			
	3,536,934.45	3,890,629	3,890,628			
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1962	3,086,312.97	3,134,552	3,394,944			
1965	7,201.00	7,279	7,921			
1966	593.00	598	652			
1967	546.00	550	601			
1968	4,728.00	4,755	5,201			
1969	5,609.00	5,630	6,170			
1970	3,523.00	3,529	3,875			
1978	1,237.00	1,214	1,361			
1979	584.00	572	642			
1980	3.00	3	3			
1985	19,648.00	18,767	21,613			
1997	97,688.00	84,231	107,457			
1998	55,344.00	46,974	60,878			
1999	103,439.00	86,218	113,783			
2002	117,762.00	91,128	129,538			
2003	298,121.67	222,910	327,934			
2005	1,417.10	964	1,559			
2008	5,573.12	2,861	6,130			
2011	275,271.94	33,644	302,799			
	4,084,601.80	3,746,379	4,493,062			

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1976	671,842.00	663,446	739,026			
1977	65,438.00	64,438	71,982			
1978	5,046.00	4,954	5,551			
1980	18,034.00	17,590	19,837			
	760,360.00	750,428	836,396			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1966	4,068,244.00	4,105,741	4,402,297	72,772	3.96	18,377
1967	161,777.33	162,991	174,764	3,191	3.96	806
1968	7,364.00	7,406	7,941	159	3.96	40
1969	393.00	394	422	10	3.96	3
1981	335.00	325	348	20	3.98	5
1987	2,035.00	1,924	2,063	176	3.98	44
1992	33,569.00	30,630	32,842	4,084	3.99	1,024
1994	23,663.00	21,183	22,713	3,316	3.99	831
1997	1,013,288.00	873,704	936,811	177,806	3.99	44,563
1998	77,110.00	65,449	70,176	14,645	3.99	3,670
2003	46,515.67	34,780	37,292	13,875	4.00	3,469
2004	618,904.81	443,790	475,845	204,951	4.00	51,238
2005	54,864.42	37,338	40,035	20,316	4.00	5,079
2006	42,154.66	26,846	28,785	17,585	4.00	4,396
2008	5,573.12	2,861	3,068	3,063	4.00	766
2010	110,536.40	33,161	35,556	86,034	4.00	21,508
	6,266,327.41	5,848,523	6,270,959	622,001		155,819
CANE RUN UNIT 5 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1977	339,872.00	334,679	373,859			
1978	55,267.00	54,260	60,794			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 5 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1979	71,876.00	70,342	79,064			
1980	7,816.00	7,623	8,598			
1981	1,170,634.00	1,137,320	1,287,697			
1982	15,188.00	14,699	16,707			
1989	35,782.00	33,413	39,361			
	1,696,435.00	1,652,336	1,866,079			
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1967	513,034.00	516,882	479,663	84,674	3.96	21,382
1968	1,190.53	1,197	1,111	199	3.96	50
1969	5,383,278.00	5,403,702	5,014,602	907,003	3.96	229,041
1970	139,080.72	139,335	129,302	23,687	3.96	5,982
1971	78,803.20	78,785	73,112	13,572	3.96	3,427
1972	58,284.00	58,144	53,957	10,155	3.96	2,564
1973	762,285.80	758,528	703,909	134,605	3.97	33,906
1974	451,820.00	448,510	416,215	80,787	3.97	20,349
1975	14,447.00	14,305	13,275	2,617	3.97	659
1976	9,868.00	9,745	9,043	1,811	3.97	456
1977	1,204,048.00	1,185,650	1,100,276	224,177	3.97	56,468
1978	33,862.00	33,245	30,851	6,397	3.97	1,611
1979	41,304.00	40,423	37,512	7,922	3.97	1,995
1980	194,431.37	189,643	175,988	37,887	3.97	9,543
1981	636,110.00	618,008	573,508	126,213	3.98	31,712
1982	384,054.00	371,692	344,928	77,531	3.98	19,480
1983	250,910.00	241,843	224,429	51,572	3.98	12,958
1984	12,207.00	11,715	10,871	2,556	3.98	642
1985	452,798.00	432,501	401,358	96,720	3.98	24,302
1986	614,195.50	583,718	541,687	133,928	3.98	33,650
1987	2,363,737.00	2,234,301	2,073,418	526,693	3.98	132,335
1988	130,749.38	122,872	114,024	29,800	3.98	7,487
1989	34,837.00	32,530	30,188	8,133	3.98	2,043
1990	644.00	597	554	154	3.99	39
1991	55,443.00	51,006	47,333	13,654	3.99	3,422
1992	1,033,592.00	943,090	875,182	261,769	3.99	65,606

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1993	125,822.67	113,762	105,570	32,834	3.99	8,229
1994	183,439.00	164,213	152,389	49,394	3.99	12,379
1995	58,347.00	51,653	47,934	16,248	3.99	4,072
1996	84,123.00	73,553	68,257	24,279	3.99	6,085
1997	958,821.00	826,740	767,210	287,493	3.99	72,053
1998	980,967.00	832,616	772,663	306,401	3.99	76,792
1999	61,651.00	51,387	47,687	20,129	3.99	5,045
2000	132,197.00	107,936	100,164	45,253	3.99	11,342
2001	380,684.00	303,076	281,253	137,500	4.00	34,375
2002	236,769.00	183,218	170,025	90,421	4.00	22,605
2003	798,751.00	597,237	554,232	324,394	4.00	81,098
2004	22,649.25	16,241	15,072	9,843	4.00	2,461
2005	311,982.80	212,319	197,031	146,150	4.00	36,538
2006	2,429,462.71	1,547,191	1,435,784	1,236,625	4.00	309,156
2007	780,111.76	454,299	421,587	436,536	4.00	109,134
2008	1,210,860.85	621,580	576,822	755,125	4.00	188,781
2009	2,451,404.68	1,037,145	962,464	1,734,081	4.00	433,520
2010	233,481.59	70,045	65,001	191,828	4.00	47,957
2011	1,179,889.70	144,207	133,823	1,164,055	4.00	291,014
	27,476,428.51	21,930,385	20,351,263	9,872,808		2,473,745

CANE RUN UNIT 6 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1979	1,079,047.26	1,056,019	1,186,952
1980	240,369.00	234,449	264,406
1981	90,704.00	88,123	99,774
1983	106,182.85	102,346	116,801
1997	269,272.00	232,179	296,199
2002	31,173.00	24,123	34,290
2003	78,102.68	58,398	85,913
2009	109,450.67	46,307	120,396
	2,004,301.46	1,841,944	2,204,732

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
1972	14,360,815.57	10,799,348	14,351,768	2,019,562	19.41	104,048
1973	1,015,532.00	757,244	1,006,338	151,369	19.44	7,786
1974	978,483.00	722,959	960,775	154,696	19.48	7,941
1977	4,198.00	3,011	4,001	784	19.58	40
1979	3,756.00	2,635	3,502	780	19.64	40
1980	17,785.00	12,325	16,379	3,896	19.68	198
1981	8,073.00	5,525	7,342	1,861	19.71	94
1987	18,616.00	11,611	15,430	5,792	19.89	291
1991	23,837.00	13,655	18,147	9,027	20.01	451
1995	24,680.68	12,609	16,757	11,379	20.12	566
1996	38,410.80	18,953	25,188	18,601	20.14	924
1997	9,807.00	4,655	6,186	4,994	20.17	248
1998	611,823.00	278,371	369,940	327,538	20.19	16,223
1999	37,623.00	16,333	21,706	21,185	20.21	1,048
2001	31,634.00	12,279	16,318	19,745	20.26	975
2003	266,223.18	89,425	118,841	184,653	20.30	9,096
2004	622,530.13	190,948	253,760	455,924	20.32	22,437
2005	518,829.41	143,070	190,133	401,333	20.34	19,731
2006	438,897.34	106,263	141,218	359,125	20.36	17,639
2007	22,657.06	4,663	6,197	19,632	20.38	963
2009	272,031.03	33,840	44,972	265,144	20.41	12,991
2011	565,074.04	15,390	20,453	623,732	20.43	30,530
	19,891,316.24	13,255,112	17,615,350	5,060,751		254,260

## MILL CREEK UNIT 1 SCRUBBER

INTERIM SURVIVOR CURVE.. IOWA 100-S1

PROBABLE RETIREMENT YEAR.. 6-2032

NET SALVAGE PERCENT.. -14

1980	1,428,623.00	990,028	1,628,630
1981	156,281.00	106,946	178,160
1982	13,603.00	9,187	15,507
1983	91,951.05	61,223	104,824
2003	19,252.50	6,467	21,948
	1,709,710.55	1,173,851	1,949,070

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
1974	9,379,427.13	6,708,397	8,946,254	1,746,293	21.25	82,178
1975	621,792.74	440,312	587,196	121,648	21.29	5,714
1976	96,154.00	67,381	89,859	19,757	21.33	926
1977	22,901.00	15,872	21,167	4,940	21.37	231
1979	3,494.00	2,366	3,155	828	21.44	39
1983	6,778.00	4,342	5,790	1,936	21.60	90
1985	5,995.00	3,718	4,958	1,876	21.67	87
1987	53,255.00	31,835	42,455	18,256	21.75	839
1991	23,837.00	13,045	17,397	9,777	21.88	447
1998	184,368.00	79,313	105,771	104,408	22.11	4,722
2003	46,534.42	14,644	19,529	33,520	22.24	1,507
2004	74,290.49	21,294	28,397	56,294	22.27	2,528
2006	193,231.98	43,502	58,014	162,271	22.31	7,273
2008	5,838.00	901	1,202	5,454	22.35	244
2010	313,472.11	22,439	29,924	327,434	22.39	14,624
2011	501,405.71	12,472	16,633	554,970	22.41	24,764
	11,532,774.58	7,481,833	9,977,701	3,169,662		146,213

MILL CREEK UNIT 2 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -14

1981	177,885.00	117,338	202,789			
1982	131,957.00	85,810	150,431			
1983	695,564.00	445,594	792,943			
1984	387,998.00	244,677	442,318			
	1,393,404.00	893,419	1,588,481			

MILL CREEK UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -14

1977	4,839.00	3,146	4,303	1,213	24.86	49
1978	19,856,346.59	12,745,106	17,432,360	5,203,875	24.92	208,823



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## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
1979	68.00	43	59	19	24.97	1
1980	2,718,078.43	1,697,635	2,321,972	776,637	25.03	31,028
1981	137,323.00	84,520	115,604	40,944	25.08	1,633
1983	18,843.00	11,237	15,370	6,111	25.18	243
1984	11,514.05	6,747	9,228	3,898	25.24	154
1985	22,104.00	12,720	17,398	7,801	25.29	308
1986	536,837.00	303,011	414,449	197,545	25.34	7,796
1987	31,896.00	17,639	24,126	12,235	25.39	482
1997	7,192.00	2,929	4,006	4,193	25.85	162
2004	270,420.03	68,629	93,869	214,410	26.12	8,209
2006	232,401.65	45,914	62,800	202,138	26.19	7,718
2007	8,568.51	1,431	1,957	7,811	26.22	298
2009	414,775.80	41,076	56,182	416,662	26.28	15,855
2011	229,013.42	4,866	6,656	254,420	26.33	9,663
	24,500,220.48	15,046,649	20,580,339	7,349,912		292,422

MILL CREEL UNIT 3 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -14

1978	301,270.00	193,375	343,448
1980	61,597.00	38,472	70,220
	362,867.00	231,847	413,668

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1981	3,105,159.00	1,794,118	2,211,190	1,328,692	28.53	46,572
1982	28,244,149.96	16,051,190	19,782,548	12,415,783	28.60	434,118
1983	10,040,859.50	5,607,222	6,910,711	4,535,869	28.67	158,210
1984	2,701,898.10	1,481,097	1,825,402	1,254,762	28.74	43,659
1985	3,632,374.00	1,952,313	2,406,160	1,734,747	28.81	60,213
1986	2,658,242.67	1,399,983	1,725,432	1,304,965	28.87	45,201

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1987	295,887.53	152,428	187,862	149,449	28.94	5,164
1988	448,336.00	225,637	278,090	233,013	29.01	8,032
1989	493,034.44	242,124	298,410	263,650	29.07	9,069
1990	10,387.00	4,966	6,120	5,721	29.14	196
1991	31,467.00	14,630	18,031	17,841	29.20	611
1993	281,310.00	122,800	151,347	169,347	29.33	5,774
1994	64,672.00	27,268	33,607	40,119	29.39	1,365
1995	979,678.00	397,593	490,020	626,813	29.45	21,284
1996	330,665.00	128,905	158,871	218,087	29.50	7,393
1997	181,523.00	67,660	83,389	123,548	29.56	4,180
1998	533,046.00	189,083	233,038	374,634	29.62	12,648
1999	141,566.00	47,594	58,658	102,727	29.67	3,462
2000	2,944.00	931	1,147	2,209	29.73	74
2001	1,219,215.49	360,778	444,647	945,259	29.78	31,741
2003	2,263,686.80	569,952	702,447	1,878,156	29.88	62,857
2004	218,151.56	49,726	61,286	187,407	29.93	6,262
2005	1,292,426.20	261,861	322,735	1,150,631	29.98	38,380
2006	83,833.09	14,775	18,210	77,360	30.02	2,577
2007	102,299.79	15,151	18,673	97,949	30.07	3,257
2008	9,517.50	1,127	1,389	9,461	30.11	314
2009	577,223.91	50,202	61,872	596,163	30.15	19,773
2010	398,885.31	21,531	26,536	428,193	30.18	14,188
2011	3,920,443.90	72,760	89,674	4,379,632	30.22	144,925
	64,262,882.75	31,325,405	38,607,501	34,652,185		1,191,499

MILL CREEK UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 100-S1  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1981	3,491,997.65	2,017,628	3,490,440	490,438	28.53	17,190
1982	1,208,401.41	686,736	1,188,034	189,544	28.60	6,627
1989	55,432.00	27,222	47,093	16,099	29.07	554
1996	23,090.00	9,001	15,571	10,751	29.50	364
1997	51,675.00	19,261	33,321	25,589	29.56	866
1999	12,338.00	4,148	7,176	6,889	29.67	232
2001	224,096.00	66,312	114,718	140,752	29.78	4,726

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
2003	123.87	31	54	88	29.88	3
2005	226,104.33	45,811	79,252	178,507	29.98	5,954
2007	37,293.50	5,523	9,555	32,960	30.07	1,096
	5,330,551.76	2,881,673	4,985,213	1,091,616		37,612
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1990	106,809,871.67	45,165,088	57,998,136	64,833,216	36.06	1,797,926
1991	3,734,091.00	1,531,227	1,966,304	2,327,900	36.16	64,378
1992	998,709.00	396,249	508,838	639,678	36.26	17,641
1993	20,854.00	7,985	10,254	13,728	36.36	378
1995	753,956.00	266,687	342,463	524,587	36.56	14,349
1996	124,393.00	42,112	54,078	88,974	36.65	2,428
1997	540,527.90	174,299	223,824	397,783	36.75	10,824
1998	291,947.00	89,303	114,677	221,062	36.84	6,001
1999	20,033.00	5,784	7,427	15,611	36.93	423
2000	106,755.00	28,924	37,142	85,626	37.02	2,313
2001	57,574.00	14,515	18,639	47,571	37.11	1,282
2002	51,192.00	11,928	15,317	43,554	37.19	1,171
2004	441,041.93	84,514	108,528	398,671	37.36	10,671
2005	256,277.54	43,551	55,925	238,794	37.43	6,380
2007	145,623.02	17,909	22,998	144,469	37.58	3,844
2008	47,561.83	4,639	5,957	48,739	37.66	1,294
2010	704,395.41	30,928	39,716	770,339	37.79	20,385
	115,104,803.30	47,915,642	61,530,223	70,840,301		1,961,688
TRIMBLE COUNTY UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1990	262,003.81	110,790	215,036	86,268	36.06	2,392
1991	95,218.00	39,046	75,786	33,715	36.16	932

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1992	55,381.00	21,973	42,648	21,040	36.26	580
1996	20,052.00	6,788	13,175	9,885	36.65	270
2005	61,254.94	10,409	20,203	50,240	37.43	1,342
	493,909.75	189,006	366,848	201,148		5,516
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
1990	22,344.25	7,707	8,225	17,471	48.57	360
2011	25,970,953.62	282,837	301,852	29,564,745	52.30	565,291
	25,993,297.87	290,544	310,077	29,582,216		565,651
	322,736,788.84	167,314,831	204,806,818	162,442,600		7,084,425
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.9 2.20

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1954	865,016.58	951,518	951,518			
1956	715.00	786	787			
1958	27,636.00	30,400	30,400			
1961	15,756.00	17,332	17,332			
1970	4,821.00	5,303	5,303			
1980	29,286.00	32,215	32,215			
1981	36,161.00	39,777	39,777			
1982	10,341.00	11,375	11,375			
1987	2,652.00	2,917	2,917			
1998	24,243.00	26,667	26,667			
2001	35,643.00	39,207	39,208			
	1,052,270.58	1,157,497	1,157,498			
CANE RUN UNIT 2						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1956	119,371.78	131,309	131,309			
1958	7,600.00	8,360	8,360			
1987	5,304.00	5,834	5,834			
	132,275.78	145,503	145,503			
CANE RUN UNIT 3						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1958	473,000.33	520,300	520,300			
1962	38,960.00	42,856	42,856			
1966	22,840.00	25,124	25,124			
1969	1,547.00	1,702	1,702			
1978	24,606.00	27,067	27,067			
1979	894.00	983	983			
1983	5,609.00	6,170	6,170			

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 3						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1987	48,412.00	53,253	53,253			
1988	7,503.00	8,253	8,253			
1996	82,109.00	90,320	90,320			
	705,480.33	776,028	776,028			
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1962	6,016,550.31	6,044,870	5,110,352	1,507,853	3.74	403,169
1965	9,005.00	9,009	7,616	2,289	3.77	607
1966	28,715.00	28,684	24,250	7,337	3.78	1,941
1967	111,695.00	111,393	94,172	28,693	3.79	7,571
1968	4,017.00	3,999	3,381	1,038	3.80	273
1969	51.00	51	43	13	3.81	3
1970	4,382.58	4,347	3,675	1,146	3.82	300
1973	15,950.00	15,720	13,290	4,255	3.84	1,108
1976	15,022.00	14,691	12,420	4,104	3.87	1,060
1977	20,048.00	19,556	16,533	5,520	3.87	1,426
1978	52,556.00	51,108	43,207	14,605	3.88	3,764
1979	13,993.00	13,568	11,470	3,922	3.88	1,011
1980	321,337.00	310,475	262,477	90,994	3.89	23,392
1981	14,482.00	13,945	11,789	4,141	3.89	1,065
1982	15,772.00	15,127	12,788	4,561	3.90	1,169
1983	185,256.00	176,995	149,632	54,149	3.90	13,884
1985	268,587.00	254,305	214,990	80,455	3.91	20,577
1986	3,076.88	2,898	2,450	935	3.92	239
1987	114,770.00	107,530	90,906	35,341	3.92	9,016
1988	244,305.00	227,600	192,414	76,322	3.92	19,470
1991	25,958.00	23,688	20,026	8,528	3.93	2,170
1992	268,138.60	242,581	205,079	89,874	3.94	22,811
1993	8,477,732.16	7,601,313	6,426,174	2,899,331	3.94	735,871
1994	99,942.00	88,735	75,017	34,919	3.94	8,863
1995	368,096.56	323,261	273,286	131,620	3.94	33,406
1996	300,060.00	260,122	219,908	110,158	3.95	27,888
1997	1,405,954.00	1,202,195	1,016,339	530,210	3.95	134,230
1998	3,969,582.88	3,341,714	2,825,096	1,541,446	3.95	390,239
1999	2,124,068.53	1,756,399	1,484,865	851,610	3.95	215,597

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2000	408.00	331	280	169	3.95	43
2001	69,866.78	55,262	46,719	30,135	3.95	7,629
2002	211,393.00	162,347	137,249	95,284	3.96	24,062
2003	591,327.59	438,983	371,118	279,343	3.96	70,541
2004	2,466,998.81	1,756,767	1,485,176	1,228,522	3.96	310,233
2005	1,256,082.20	849,449	718,127	663,564	3.96	167,567
2006	367,659.36	232,589	196,631	207,794	3.96	52,473
2007	685,365.61	396,794	335,451	418,451	3.96	105,669
2008	135,032.55	68,741	58,114	90,422	3.97	22,776
2009	961,380.40	403,570	341,179	716,339	3.97	180,438
2010	74,862.98	22,252	18,812	63,537	3.97	16,004
2011	7,749.29	937	792	7,732	3.97	1,948
	31,327,230.07	26,653,901	22,533,292	11,926,661		3,041,503

CANE RUN UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1976	2,008,432.00	1,964,222	2,209,275
1977	224,446.57	218,938	246,891
1978	23,311.00	22,669	25,642
1979	32,562.00	31,572	35,818
1988	12,348,521.30	11,504,166	13,583,373
1992	29,843.00	26,998	32,827
1993	58,034.49	52,035	63,838
1994	7,936.00	7,046	8,730
1997	323,211.00	276,369	355,532
1998	578,355.00	486,877	636,191
1999	28,783.00	23,801	31,661
2002	92,326.00	70,905	101,559
2003	91,228.36	67,725	100,351
2004	790,964.12	563,251	870,061
2005	269,920.16	182,539	296,912



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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2006	54,115.54	34,235	59,527			
2007	57,172.16	33,100	62,889			
2010	31,205.80	9,276	34,326			
	17,050,367.50	15,575,724	18,755,404			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1966	5,425,783.04	5,419,988	3,519,118	2,449,244	3.78	647,948
1968	3,067.00	3,053	1,982	1,391	3.80	366
1969	986.00	980	636	448	3.81	118
1970	9,632.34	9,553	6,203	4,393	3.82	1,150
1972	6,567.00	6,485	4,211	3,013	3.84	785
1973	22,498.00	22,174	14,397	10,351	3.84	2,696
1976	2,068.00	2,022	1,313	962	3.87	249
1977	19,455.00	18,978	12,322	9,078	3.87	2,346
1978	57,421.00	55,839	36,255	26,908	3.88	6,935
1979	894.00	867	563	420	3.88	108
1980	136,469.00	131,856	85,612	64,504	3.89	16,582
1981	290,307.00	279,548	181,506	137,831	3.89	35,432
1982	27,846.00	26,707	17,340	13,290	3.90	3,408
1983	228,564.00	218,371	141,785	109,635	3.90	28,112
1984	7,437.00	7,073	4,592	3,588	3.91	918
1986	14,810.00	13,948	9,056	7,235	3.92	1,846
1987	9.00	8	5	5	3.92	1
1990	106,825.00	98,201	63,760	53,747	3.93	13,676
1991	496,801.00	453,350	294,353	252,128	3.93	64,155
1992	454,276.60	410,977	266,841	232,863	3.94	59,102
1993	102,924.00	92,284	59,919	53,298	3.94	13,527
1994	256,026.00	227,317	147,594	134,035	3.94	34,019
1995	1,348,826.18	1,184,534	769,100	714,608	3.94	181,373
1997	4,210,658.00	3,600,424	2,337,702	2,294,022	3.95	580,765
1998	223,898.00	188,484	122,380	123,908	3.95	31,369
1999	1,385,639.64	1,145,790	743,944	780,259	3.95	197,534
2001	589,422.00	466,213	302,705	345,659	3.95	87,509
2002	671,342.00	515,582	334,760	403,716	3.96	101,948



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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2003	611,176.02	453,718	294,592	377,701	3.96	95,379
2004	14,136,056.68	10,066,385	6,535,954	9,013,708	3.96	2,276,189
2005	1,050,014.27	710,092	461,052	693,964	3.96	175,243
2006	1,621,751.54	1,025,954	666,137	1,117,790	3.96	282,270
2007	103,665.05	60,017	38,968	75,063	3.96	18,955
2008	506,973.48	258,084	167,570	390,101	3.97	98,262
2009	3,793,419.15	1,592,409	1,033,928	3,138,834	3.97	790,638
2010	181,603.20	53,980	35,048	164,715	3.97	41,490
2011	428,206.26	51,752	33,602	437,425	3.97	110,183
	38,533,317.45	28,872,997	18,746,808	23,639,841		6,002,586

CANE RUN UNIT 5 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1977	5,475,793.00	5,341,406	6,023,372			
1978	848,003.00	824,635	932,803			
1979	251,940.00	244,280	277,134			
1981	4,534,984.40	4,366,918	4,988,483			
1982	48,538.00	46,553	53,392			
1983	2,581.00	2,466	2,839			
1987	12,142,236.25	11,376,231	13,356,460			
1988	151,925.00	141,537	167,118			
1989	797,118.00	737,712	876,830			
1990	358,836.00	329,867	394,720			
1991	74,774.18	68,234	82,252			
1992	270,992.00	245,162	298,091			
1993	45,321.00	40,636	49,853			
1994	8,260.00	7,334	9,086			
1997	406,230.00	347,357	446,853			
1998	163,340.43	137,505	179,674			
1999	1,211,677.00	1,001,939	1,326,388	6,457	3.95	1,635
2001	421,781.00	333,614	441,645	22,314	3.95	5,649
2002	209,513.00	160,903	213,007	17,458	3.96	4,409

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CANE RUN UNIT 5 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2004	403,477.80	287,319	380,359	63,467	3.96	16,027
2005	134,047.14	90,652	120,007	27,445	3.96	6,931
2008	16,538.17	8,419	11,145	7,047	3.97	1,775
	27,977,906.37	26,140,679	30,631,510	144,187		36,426

CANE RUN UNIT 6  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1967	351,956.00	351,003	227,461	159,691	3.79	42,135
1968	97,180.00	96,748	62,696	44,202	3.80	11,632
1969	9,859,635.96	9,797,589	6,349,140	4,496,460	3.81	1,180,173
1970	235,024.07	233,093	151,051	107,475	3.82	28,135
1971	2,716.79	2,689	1,743	1,246	3.83	325
1972	67,568.00	66,728	43,242	31,083	3.84	8,095
1973	27,508.59	27,112	17,569	12,690	3.84	3,305
1974	910.00	895	580	421	3.85	109
1975	15,359.03	15,062	9,761	7,134	3.86	1,848
1977	140,497.00	137,049	88,812	65,735	3.87	16,986
1978	291,324.60	283,297	183,585	136,872	3.88	35,276
1979	75,428.50	73,135	47,394	35,578	3.88	9,170
1980	886,328.94	856,367	554,952	420,010	3.89	107,972
1981	90,025.00	86,689	56,177	42,850	3.89	11,015
1982	202,492.00	194,213	125,856	96,885	3.90	24,842
1983	440,639.00	420,989	272,814	211,889	3.90	54,331
1984	38,132.00	36,266	23,501	18,444	3.91	4,717
1985	1,090,953.00	1,032,942	669,378	530,670	3.91	135,721
1986	1,081,650.00	1,018,720	660,162	529,653	3.92	135,116
1987	113,218.69	106,076	68,741	55,800	3.92	14,235
1988	46,814.00	43,613	28,263	23,233	3.92	5,927
1990	212,740.00	195,565	126,732	107,282	3.93	27,298
1991	469,666.00	428,588	277,738	238,894	3.93	60,787
1992	808,355.44	731,306	473,909	415,282	3.94	105,402
1993	177,061.00	158,757	102,879	91,888	3.94	23,322
1994	435,623.00	386,774	250,641	228,544	3.94	58,006
1995	494,698.83	434,443	281,532	262,636	3.94	66,659
1996	192,573.14	166,941	108,183	103,648	3.95	26,240

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CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1997	4,739,117.41	4,052,296	2,626,013	2,587,016	3.95	654,941
1998	2,641,240.68	2,223,476	1,440,881	1,464,484	3.95	370,755
1999	4,004,661.68	3,311,467	2,145,933	2,259,195	3.95	571,948
2000	2,499,751.34	2,025,146	1,312,357	1,437,369	3.95	363,891
2001	2,091,597.66	1,654,383	1,072,091	1,228,666	3.95	311,055
2003	6,078,802.58	4,512,709	2,924,375	3,762,308	3.96	950,078
2004	941,760.92	670,635	434,592	601,345	3.96	151,855
2005	1,309,266.17	885,416	573,777	866,416	3.96	218,792
2006	2,003,587.55	1,267,512	821,387	1,382,559	3.96	349,131
2007	1,181,173.81	683,843	443,151	856,140	3.96	216,197
2008	4,546,979.33	2,314,726	1,500,014	3,501,663	3.97	882,031
2009	388,756.37	163,193	105,754	321,878	3.97	81,078
2010	413,053.85	122,777	79,563	374,796	3.97	94,407
2011	5,750,901.50	695,037	450,405	5,875,586	3.97	1,479,996
	56,536,729.43	41,965,265	27,194,785	34,995,617		8,894,934

CANE RUN UNIT 6 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1979	10,772,620.00	10,445,078	10,259,209	1,590,673	3.88	409,967
1980	291,389.68	281,540	276,530	43,999	3.89	11,311
1981	269,082.00	259,110	254,499	41,491	3.89	10,666
1982	67,430.72	64,674	63,523	10,651	3.90	2,731
1986	9,119,233.00	8,588,676	8,435,841	1,595,315	3.92	406,968
1987	90,232.00	84,540	83,036	16,220	3.92	4,138
1988	445,054.00	414,623	407,245	82,315	3.92	20,999
1989	262,475.00	242,914	238,591	50,131	3.93	12,756
1991	175,359.23	160,022	157,174	35,721	3.93	9,089
1992	65,124.00	58,917	57,869	13,768	3.94	3,494
1993	300,673.00	269,590	264,793	65,948	3.94	16,738
1994	75,500.00	67,034	65,841	17,209	3.94	4,368
1995	169,553.00	148,901	146,251	40,257	3.94	10,218
1996	801,689.00	694,983	682,616	199,242	3.95	50,441
1997	592,475.37	506,610	497,595	154,128	3.95	39,020
1998	263,246.87	221,609	217,665	71,906	3.95	18,204
1999	15,587.00	12,889	12,660	4,486	3.95	1,136

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CANE RUN UNIT 6 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2001	4,395,141.00	3,476,407	3,414,545	1,420,111	3.95	359,522
2002	991,422.00	761,399	747,850	342,714	3.96	86,544
2003	2,054,333.51	1,525,071	1,497,932	761,834	3.96	192,382
2005	46,203.79	31,246	30,690	20,134	3.96	5,084
2006	400,869.49	253,598	249,085	191,871	3.96	48,452
2007	71,106.29	41,167	40,434	37,782	3.96	9,541
2008	355,224.68	180,834	177,616	213,131	3.97	53,685
2009	200,894.59	84,332	82,831	138,153	3.97	34,799
2011	166,746.83	20,153	19,794	163,627	3.97	41,216
	32,458,666.05	28,895,917	28,381,716	7,322,817		1,863,469

MILL CREEK UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2032  
NET SALVAGE PERCENT.. -14

1972	21,801,015.72	16,378,977	20,759,051	4,094,107	15.63	261,939
1973	227,646.00	169,187	214,431	45,085	15.83	2,848
1974	38,294.00	28,158	35,688	7,967	16.01	498
1976	6,432.00	4,622	5,858	1,474	16.37	90
1977	108,872.92	77,327	98,006	26,109	16.53	1,579
1978	2,704.00	1,896	2,403	680	16.70	41
1979	15,998.00	11,075	14,037	4,201	16.86	249
1980	111,798.00	76,368	96,790	30,659	17.01	1,802
1981	68,942.00	46,447	58,868	19,726	17.15	1,150
1982	354,180.00	235,181	298,073	105,692	17.29	6,113
1983	25,557.36	16,707	21,175	7,961	17.43	457
1984	13,324.00	8,571	10,863	4,326	17.56	246
1985	345,337.00	218,495	276,925	116,759	17.68	6,604
1986	5,572.00	3,463	4,389	1,963	17.80	110
1987	187,467.00	114,291	144,855	68,858	17.92	3,843
1988	4,688.00	2,803	3,553	1,792	18.02	99
1990	16,106.00	9,213	11,677	6,684	18.23	367
1991	48,372.00	27,019	34,244	20,900	18.32	1,141
1993	23,285.67	12,328	15,625	10,921	18.50	590
1994	330,735.00	169,901	215,336	161,702	18.58	8,703
1995	272,815.00	135,625	171,894	139,115	18.66	7,455
1996	388,435.13	186,434	236,290	206,526	18.73	11,026

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MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
1997	774,745.35	357,753	453,423	429,786	18.80	22,861
1998	6,476,333.60	2,865,572	3,631,885	3,751,136	18.87	198,788
1999	3,897,652.65	1,643,719	2,083,283	2,360,041	18.94	124,606
2000	36,369.00	14,556	18,449	23,012	19.00	1,211
2001	1,409,592.98	531,510	673,647	933,289	19.06	48,966
2003	2,873,697.24	938,283	1,189,199	2,086,816	19.16	108,915
2004	1,557,388.71	464,486	588,699	1,186,724	19.22	61,744
2005	3,296,658.61	883,212	1,119,401	2,638,790	19.27	136,938
2006	284,085.98	66,928	84,826	239,032	19.31	12,379
2007	1,859,142.99	372,637	472,288	1,647,135	19.36	85,079
2008	162,172.12	26,317	33,355	151,522	19.40	7,810
2009	5,915,137.03	716,201	907,728	5,835,528	19.44	300,181
2010	20,198.03	1,534	1,944	21,082	19.48	1,082
2011	3,260,701.22	87,391	110,761	3,606,438	19.52	184,756
	56,221,452.31	26,904,187	34,098,918	29,993,538		1,612,266

MILL CREEK UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2032  
NET SALVAGE PERCENT.. -14

1980	14,034,549.65	9,586,832	14,218,359	1,781,027	17.01	104,705
1981	747,036.00	503,291	746,438	105,183	17.15	6,133
1985	3,960,144.00	2,505,583	3,716,064	798,500	17.68	45,164
1986	641,500.00	398,644	591,234	140,076	17.80	7,869
1987	233,813.94	142,547	211,413	55,135	17.92	3,077
1988	448.00	268	397	113	18.02	6
1989	510,025.00	298,441	442,622	138,807	18.13	7,656
1992	841.00	458	679	279	18.41	15
1993	774.00	410	608	274	18.50	15
1994	49,028.00	25,186	37,354	18,538	18.58	998
1995	113,745.00	56,546	83,864	45,805	18.66	2,455
1996	4,003,235.00	1,921,404	2,849,660	1,714,028	18.73	91,512
1997	3,816,069.19	1,762,140	2,613,453	1,736,865	18.80	92,386
1998	1,927,292.07	852,765	1,264,747	932,366	18.87	49,410
1999	48,062.00	20,269	30,061	24,729	18.94	1,306
2001	269,078.00	101,460	150,477	156,272	19.06	8,199
2002	389,414.00	137,335	203,683	240,249	19.11	12,572



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MILL CREEK UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
2003	3,897,800.88	1,272,661	1,887,501	2,555,992	19.16	133,403
2004	7,024,203.17	2,094,946	3,107,043	4,900,549	19.22	254,971
2005	93,396.20	25,022	37,110	69,361	19.27	3,599
2006	11,505.64	2,711	4,021	9,096	19.31	471
2007	260,521.36	52,218	77,445	219,549	19.36	11,340
2008	486,466.46	78,943	117,081	437,490	19.40	22,551
2009	763,428.01	92,435	137,092	733,216	19.44	37,717
2010	254,175.02	19,298	28,621	261,138	19.48	13,405
2011	32,949.04	883	1,310	36,252	19.52	1,857
	43,569,500.63	21,952,696	32,558,338	17,110,893		912,792
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
1974	17,518,087.88	12,551,335	14,670,699	5,299,921	17.03	311,211
1975	862,241.73	610,347	713,408	269,548	17.24	15,635
1976	54,442.00	38,050	44,475	17,589	17.45	1,008
1977	2,149.00	1,483	1,733	716	17.65	41
1978	17,427.00	11,864	13,867	5,999	17.84	336
1980	194,506.00	128,698	150,429	71,307	18.21	3,916
1981	43,285.00	28,207	32,970	16,375	18.39	890
1982	74,357.00	47,697	55,751	29,016	18.56	1,563
1983	112,727.00	71,135	83,147	45,362	18.72	2,423
1985	231,599.37	141,057	164,875	99,148	19.03	5,210
1986	2.00	1	1	1	19.17	
1987	81,759.00	47,905	55,994	37,211	19.31	1,927
1988	4,467.00	2,562	2,995	2,098	19.44	108
1991	52,364.00	27,949	32,668	27,027	19.81	1,364
1992	331.00	172	201	176	19.92	9
1993	4,286.99	2,162	2,527	2,360	20.03	118
1994	0.23		0			
1995	138,982.00	65,687	76,779	81,661	20.22	4,039
1996	46,272.00	21,056	24,611	28,139	20.32	1,385
1997	543,562.16	237,640	277,767	341,894	20.40	16,760
1998	4,180,134.00	1,747,074	2,042,077	2,723,276	20.49	132,908
1999	1,444,565.93	574,817	671,878	974,927	20.57	47,396

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
2001	214,769.00	76,154	89,013	155,824	20.71	7,524
2002	5,151,906.00	1,704,982	1,992,878	3,880,295	20.78	186,732
2003	6,454,808.45	1,971,411	2,304,295	5,054,187	20.85	242,407
2004	5,385,710.15	1,499,992	1,753,274	4,386,435	20.91	209,777
2005	3,045,372.62	760,273	888,649	2,583,075	20.97	123,180
2006	442,806.81	96,967	113,340	391,459	21.03	18,614
2007	366,601.59	68,022	79,508	338,418	21.09	16,046
2008	1,048,178.65	157,097	183,624	1,011,300	21.14	47,838
2009	660,262.95	73,697	86,141	666,559	21.19	31,456
2010	4,483,417.56	311,828	364,482	4,746,614	21.24	223,475
2011	437,464.13	10,548	12,329	486,380	21.29	22,845
	53,298,846.20	23,087,869	26,986,386	33,774,299		1,678,141

MILL CREEK UNIT 2 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -14

1981	10,562,442.67	6,883,102	10,922,084	1,119,100	18.39	60,854
1982	2,107,764.00	1,352,036	2,145,406	257,445	18.56	13,871
1983	521,537.00	329,108	522,228	72,325	18.72	3,864
1984	877,105.99	544,016	863,243	136,658	18.88	7,238
1985	3,052,784.75	1,859,318	2,950,360	529,815	19.03	27,841
1986	646,328.00	386,326	613,021	123,793	19.17	6,458
1987	990,897.00	580,592	921,282	208,341	19.31	10,789
1989	384,022.00	215,368	341,745	96,040	19.57	4,908
1991	15,299.00	8,166	12,958	4,483	19.81	226
1992	841.00	437	693	265	19.92	13
1993	49,221.00	24,822	39,387	16,724	20.03	835
1995	173,470.00	81,988	130,098	67,658	20.22	3,346
1996	1,167,366.00	531,214	842,929	487,869	20.32	24,009
1997	118,856.00	51,963	82,455	53,041	20.40	2,600
1998	4,236,188.00	1,770,501	2,809,425	2,019,829	20.49	98,576
1999	2,345,331.00	933,247	1,480,873	1,192,804	20.57	57,988
2001	265,298.00	94,071	149,272	153,168	20.71	7,396
2002	5,496,522.00	1,819,030	2,886,431	3,379,604	20.78	162,637
2003	116,711.60	35,646	56,563	76,488	20.85	3,668
2005	505,526.04	126,204	200,260	376,040	20.97	17,932

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
2006	210,710.34	46,142	73,218	166,992	21.03	7,941
2007	119,094.14	22,097	35,063	100,704	21.09	4,775
2008	443,022.31	66,398	105,360	399,685	21.14	18,907
2009	229,511.81	25,618	40,651	220,993	21.19	10,429
2010	598,361.34	41,617	66,038	616,094	21.24	29,006
2011	485,736.72	11,712	18,585	535,155	21.29	25,136
	35,719,947.71	17,840,739	28,309,628	12,411,112		611,243
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
1978	42,525,075.79	27,496,569	33,992,411	14,486,175	19.84	730,150
1980	2,936,927.68	1,838,106	2,272,344	1,075,754	20.34	52,889
1981	174,474.00	107,327	132,682	66,218	20.58	3,218
1982	384,212.70	232,106	286,939	151,063	20.82	7,256
1983	1,337,672.00	793,246	980,644	544,302	21.04	25,870
1984	424,953.00	247,135	305,519	178,928	21.26	8,416
1985	447,463.00	254,993	315,233	194,875	21.47	9,077
1986	65,483.00	36,534	45,165	29,486	21.67	1,361
1987	158,651.74	86,528	106,970	73,893	21.87	3,379
1988	372,233.00	198,288	245,132	179,214	22.06	8,124
1990	82,110.00	41,553	51,370	42,236	22.41	1,885
1991	50,356.00	24,780	30,634	26,772	22.58	1,186
1992	13,010.00	6,212	7,680	7,152	22.74	315
1993	114,295.57	52,869	65,359	64,938	22.89	2,837
1994	179,171.00	80,107	99,032	105,223	23.03	4,569
1995	2,328,301.00	1,003,285	1,240,303	1,413,960	23.17	61,025
1996	261,792.08	108,317	133,906	164,537	23.31	7,059
1997	674,549.00	267,392	330,561	438,425	23.43	18,712
1998	1,198,126.69	452,702	559,649	806,215	23.56	34,220
1999	499,689.74	179,273	221,625	348,022	23.67	14,703
2001	390,488.00	123,767	153,006	292,150	23.89	12,229
2003	1,408,726.98	381,670	471,836	1,134,112	24.09	47,078
2004	72,076,474.05	17,744,003	21,935,880	60,231,300	24.18	2,490,955
2005	1,964,043.96	431,256	533,137	1,705,873	24.27	70,287
2006	634,782.83	121,841	150,625	573,027	24.35	23,533



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RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
2007	2,085,358.33	337,221	416,887	1,960,422	24.44	80,214
2008	4,085,927.47	531,939	657,605	4,000,352	24.51	163,213
2009	1,061,729.70	101,877	125,945	1,084,427	24.59	44,100
2010	527,772.09	31,665	39,146	562,515	24.66	22,811
2011	4,692,707.72	97,685	120,762	5,228,925	24.73	211,441
	143,156,558.12	53,410,246	66,027,985	97,170,491		4,162,112

MILL CREEL UNIT 3 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -14

1978	2,476,079.00	1,601,024	2,274,740	547,990	19.84	27,620
1979	592,000.00	376,765	535,309	139,571	20.09	6,947
1980	1,017,808.00	637,005	905,059	255,242	20.34	12,549
1985	12,649,388.86	7,208,421	10,241,747	4,178,556	21.47	194,623
1986	3,725,798.00	2,078,682	2,953,398	1,294,012	21.67	59,714
1987	850,635.00	463,935	659,160	310,564	21.87	14,200
1988	20,386.00	10,860	15,430	7,810	22.06	354
1989	8.00	4	6	3	22.24	
1991	33,036.00	16,257	23,098	14,563	22.58	645
1992	10,728.00	5,123	7,279	4,951	22.74	218
1993	50,467.00	23,344	33,167	24,365	22.89	1,064
1994	1,123,688.00	502,397	713,807	567,197	23.03	24,629
1995	1,841,122.00	793,355	1,127,201	971,678	23.17	41,937
1996	6,316,824.23	2,613,596	3,713,405	3,487,774	23.31	149,626
1998	24,958.00	9,430	13,398	15,054	23.56	639
1999	68,421.00	24,547	34,876	43,123	23.67	1,822
2000	6,439,536.00	2,179,344	3,096,419	4,244,652	23.78	178,497
2001	7,558,843.81	2,395,807	3,403,970	5,213,112	23.89	218,213
2003	82,695.02	22,405	31,833	62,439	24.09	2,592
2004	17,516,525.17	4,312,271	6,126,888	13,841,951	24.18	572,455
2005	136,417.50	29,954	42,559	112,957	24.27	4,654
2006	571,670.20	109,727	155,900	495,804	24.35	20,362
2007	72,067.10	11,654	16,558	65,598	24.44	2,684
2011	58,208.96	1,212	1,722	64,636	24.73	2,614
	63,237,310.85	25,427,119	36,126,930	35,963,604		1,538,658

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1982	75,958,285.86	43,692,816	51,250,317	35,342,129	22.71	1,556,236
1983	4,739,865.00	2,669,627	3,131,390	2,272,056	23.01	98,742
1984	204,755.08	112,880	132,405	101,016	23.29	4,337
1985	931,616.08	502,038	588,875	473,167	23.57	20,075
1986	6,021,860.24	3,169,740	3,718,007	3,146,914	23.84	132,001
1987	354,028.00	181,778	213,220	190,372	24.10	7,899
1988	4,529,090.00	2,266,319	2,658,322	2,504,841	24.35	102,868
1989	1,451,567.00	706,941	829,220	825,567	24.59	33,573
1990	455,452.72	215,563	252,849	266,367	24.82	10,732
1991	2,448,448.00	1,123,694	1,318,058	1,473,173	25.05	58,809
1992	86,926.00	38,647	45,332	53,764	25.26	2,128
1993	223,466.00	95,952	112,549	142,203	25.47	5,583
1994	145,701.00	60,299	70,729	95,370	25.67	3,715
1995	804,312.00	320,104	375,472	541,444	25.86	20,938
1996	3,532,155.56	1,347,038	1,580,034	2,446,624	26.04	93,956
1997	876,304.00	318,986	374,161	624,826	26.22	23,830
1998	3,511,611.93	1,215,023	1,425,184	2,578,053	26.39	97,691
1999	6,722,014.30	2,201,224	2,581,967	5,081,129	26.55	191,380
2000	909,449.00	280,229	328,700	708,072	26.70	26,520
2001	25,504,487.13	7,341,757	8,611,653	20,463,462	26.85	762,140
2002	1,499,241.00	400,126	469,335	1,239,799	26.99	45,935
2003	5,888,326.09	1,440,074	1,689,162	5,023,530	27.13	185,165
2004	69,460,267.64	15,359,457	18,016,166	61,168,539	27.26	2,243,894
2005	2,406,536.02	473,410	555,295	2,188,156	27.38	79,918
2006	15,346,955.39	2,622,930	3,076,615	14,418,914	27.50	524,324
2007	1,151,587.23	165,768	194,441	1,118,369	27.61	40,506
2008	672,726.46	77,588	91,008	675,900	27.72	24,383
2009	4,012,682.70	339,333	398,027	4,176,431	27.83	150,069
2010	4,258,259.39	223,837	262,554	4,591,862	27.93	164,406
2011	5,717,304.93	102,980	120,792	6,396,935	28.03	228,217
	249,825,281.75	89,066,158	104,471,839	180,328,982		6,939,970

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1981	5,416,913.83	3,178,541	5,453,037	722,245	22.41	32,229
1982	9,418,107.23	5,417,495	9,294,138	1,442,504	22.71	63,518
1987	17,857,309.00	9,168,942	15,730,041	4,627,292	24.10	192,004
1988	1,425,923.00	713,520	1,224,100	401,453	24.35	16,487
1989	402,055.00	195,809	335,926	122,417	24.59	4,978
1992	63,581.00	28,268	48,496	23,986	25.26	950
1993	51,499.00	22,113	37,937	20,772	25.47	816
1996	27,060,112.68	10,319,758	17,704,356	13,144,173	26.04	504,769
1997	68,399.00	24,898	42,714	35,260	26.22	1,345
1998	7,871,818.00	2,723,660	4,672,653	4,301,220	26.39	162,987
1999	26,464,683.00	8,666,257	14,867,645	15,302,094	26.55	576,350
2000	295,288.48	90,987	156,095	180,534	26.70	6,762
2001	5,828,518.00	1,677,805	2,878,406	3,766,104	26.85	140,265
2002	247,191.96	65,972	113,180	168,619	26.99	6,247
2003	7,304,254.93	1,786,359	3,064,639	5,262,211	27.13	193,963
2005	785,205.03	154,464	264,995	630,139	27.38	23,015
2006	1,513,270.39	258,631	443,702	1,281,426	27.50	46,597
2007	536,647.93	77,249	132,527	479,252	27.61	17,358
2008	340,039.29	39,218	67,282	320,363	27.72	11,557
2009	300,320.08	25,397	43,571	298,794	27.83	10,736
2010	108,762.03	5,717	9,808	114,181	27.93	4,088
2011	864,625.90	15,574	26,718	958,955	28.03	34,212
	114,224,524.76	44,656,634	76,611,965	53,603,993		2,051,233

TRIMBLE COUNTY UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -15

1990	138,288,909.98	59,637,092	59,689,799	99,342,447	28.65	3,467,450
1991	174,554.00	72,695	72,759	127,978	29.01	4,412
1994	29,656.00	10,981	10,991	23,114	30.03	770
1995	12,880.00	4,564	4,568	10,244	30.34	338
1996	443,487.00	149,831	149,963	360,047	30.65	11,747
1997	1,446,885.27	464,333	464,743	1,199,175	30.95	38,746
1998	4,886,966.06	1,484,470	1,485,782	4,134,229	31.23	132,380
1999	289,506.83	82,817	82,890	250,043	31.50	7,938
2000	82,951.00	22,207	22,227	73,167	31.77	2,303

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
2001	659,313.57	164,039	164,184	594,027	32.02	18,552
2002	36,607,792.74	8,388,639	8,396,053	33,702,909	32.27	1,044,404
2003	3,361,289.98	703,441	704,063	3,161,421	32.50	97,274
2004	6,289,122.59	1,182,946	1,183,991	6,048,499	32.73	184,800
2005	2,227,318.03	370,381	370,708	2,190,707	32.95	66,486
2006	4,174,412.53	599,304	599,834	4,200,741	33.16	126,681
2007	908,829.41	109,145	109,241	935,912	33.36	28,055
2008	412,203.10	39,255	39,290	434,744	33.56	12,954
2009	3,557,595.14	248,297	248,516	3,842,718	33.74	113,892
2010	9,260,327.24	398,926	399,279	10,250,098	33.92	302,184
2011	4,103,962.54	60,127	60,180	4,659,377	34.10	136,639
	217,217,963.01	74,193,490	74,259,062	175,541,595		5,798,005

TRIMBLE COUNTY UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -15

1990	48,715,278.80	21,008,464	40,659,734	15,362,836	28.65	536,225
1991	1,332,341.00	554,868	1,073,890	458,302	29.01	15,798
1992	481,322.00	193,179	373,878	179,642	29.36	6,119
1994	253,366.00	93,813	181,565	109,805	30.03	3,657
1995	18,931.00	6,708	12,983	8,788	30.34	290
1996	38,612.00	13,045	25,247	19,157	30.65	625
1997	116,112.00	37,263	72,119	61,410	30.95	1,984
1998	817,158.00	248,221	480,406	459,325	31.23	14,708
1999	178,777.00	51,141	98,978	106,615	31.50	3,385
2002	24,080.00	5,518	10,680	17,012	32.27	527
2003	631,747.25	132,210	255,879	470,630	32.50	14,481
2004	1,302,676.64	245,026	474,223	1,023,855	32.73	31,282
2005	4,284,989.73	712,551	1,379,070	3,548,669	32.95	107,699
2006	4,447,620.90	638,527	1,235,804	3,878,960	33.16	116,977
2007	855,971.02	102,797	198,953	785,414	33.36	23,544
2008	197,145.43	18,774	36,335	190,382	33.56	5,673
2009	45,176.32	3,153	6,102	45,850	33.74	1,359
2011	33,337.92	488	944	37,394	34.10	1,097
	63,774,643.01	24,065,746	46,576,791	26,764,048		885,430

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
2003	2,946.99	505	1,831	1,558	39.84	39
2010	95,647.77	3,129	11,346	98,649	43.03	2,293
2011	121,487,189.58	1,338,424	4,853,152	134,857,116	43.43	3,105,160
	121,585,784.34	1,342,058	4,866,329	134,957,323		3,107,492
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
2011	14,269,003.46	157,202	555,655	15,853,699	43.43	365,040
	14,269,003.46	157,202	555,655	15,853,699		365,040
	1,381,875,059.71	572,287,655	679,772,370	891,502,700		49,501,300
	COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.0					3.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT - LOCOMOTIVE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN LOCOMOTIVE						
INTERIM SURVIVOR CURVE.. IOWA 25-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2015						
NET SALVAGE PERCENT.. 0						
1972	51,549.42	48,085	51,549			
	51,549.42	48,085	51,549			
MILL CREEK LOCOMOTIVE						
INTERIM SURVIVOR CURVE.. IOWA 25-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. 0						
1973	147,111.85	135,225	125,363	21,749	2.02	10,767
1980	466,312.58	397,858	368,843	97,470	3.67	26,559
	613,424.43	533,083	494,206	119,218		37,326
	664,973.85	581,168	545,755	119,218		37,326
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.2 5.61

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT - RAIL CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN RAIL CARS						
INTERIM SURVIVOR CURVE.. IOWA 25-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2015						
NET SALVAGE PERCENT.. 0						
1994	1,501,772.81	1,244,579	1,161,405	340,368	3.29	103,455
	1,501,772.81	1,244,579	1,161,405	340,368		103,455
MILL CREEK RAIL CARS						
INTERIM SURVIVOR CURVE.. IOWA 25-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. 0						
1994	2,298,377.65	1,349,607	2,214,107	84,271	10.32	8,166
	2,298,377.65	1,349,607	2,214,107	84,271		8,166
	3,800,150.46	2,594,186	3,375,512	424,639		111,621
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.8 2.94



LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1954	105,160.99	115,677	115,677			
1964	848.00	933	933			
	106,008.99	116,610	116,610			
CANE RUN UNIT 2						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1956	13,919.00	15,311	15,311			
1964	848.00	933	933			
1966	5,232.00	5,755	5,755			
	19,999.00	21,999	21,999			
CANE RUN UNIT 3						
FULLY ACCRUED						
NET SALVAGE PERCENT.. -10						
1958	567,820.00	624,602	624,602			
1963	13,357.00	14,693	14,693			
	581,177.00	639,295	639,295			
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1962	5,379,693.23	5,445,670	5,791,470	126,193	3.81	33,122
1967	656.00	659	701	21	3.84	5
1969	14,412.00	14,433	15,349	504	3.86	131
1970	6,481.00	6,479	6,890	239	3.86	62
1971	51,575.00	51,455	54,722	2,010	3.87	519
1982	41,051.00	39,699	42,220	2,936	3.93	747
1985	46,321.00	44,221	47,029	3,924	3.94	996
1993	2,522.00	2,280	2,425	349	3.97	88
1995	4,971.00	4,399	4,678	790	3.98	198
1996	373,345.00	326,338	347,060	63,619	3.98	15,985



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ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1998	5,258.00	4,462	4,745	1,038	3.98	261
1999	1,190,503.00	991,725	1,054,699	254,854	3.99	63,873
2000	747,940.00	610,263	649,015	173,719	3.99	43,539
2004	19,492.36	13,989	14,877	6,564	3.99	1,645
2005	1,133,658.28	772,706	821,773	425,251	3.99	106,579
2006	102,464.60	65,203	69,343	43,368	4.00	10,842
2009	18,895.54	7,994	8,502	12,283	4.00	3,071
2011	179,264.04	21,910	23,301	173,889	4.00	43,472
	9,318,503.05	8,423,885	8,958,801	1,291,552		325,135

CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1966	5,316,743.38	5,351,361	5,788,465	59,953	3.84	15,613
1969	8,948.00	8,961	9,693	150	3.86	39
1975	2,344.00	2,318	2,507	71	3.89	18
1985	46,321.00	44,221	47,833	3,120	3.94	792
1986	31,168.00	29,599	32,017	2,268	3.95	574
1987	66.00	62	67	6	3.95	2
1993	2,586.00	2,338	2,529	316	3.97	80
1995	762,152.39	674,484	729,576	108,791	3.98	27,334
1996	136,376.00	119,205	128,942	21,072	3.98	5,294
1998	20,577.00	17,463	18,889	3,745	3.98	941
2002	469,381.00	363,380	393,061	123,258	3.99	30,892
2003	328,736.44	246,000	266,094	95,517	3.99	23,939
2004	118,980.79	85,391	92,366	38,513	3.99	9,652
2009	687,391.74	290,823	314,578	441,553	4.00	110,388
	7,931,771.74	7,235,606	7,826,617	898,332		225,558

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1969	6,524,482.52	6,533,878	5,607,380	1,569,551	3.86	406,619
1971	5,765.00	5,752	4,936	1,405	3.87	363
1972	687.00	684	587	169	3.87	44
1973	104.00	103	88	26	3.88	7
1974	19,793.00	19,616	16,834	4,938	3.89	1,269
1977	598.00	588	505	153	3.90	39
1984	4,120.00	3,951	3,391	1,141	3.94	290
1987	24,415.68	23,066	19,795	7,062	3.95	1,788
1988	1,025.00	963	826	301	3.95	76
1993	5,042.00	4,558	3,912	1,635	3.97	412
1994	335.00	300	257	111	3.97	28
1996	3,104,660.36	2,713,762	2,328,953	1,086,173	3.98	272,908
1998	16,663.86	14,142	12,137	6,194	3.98	1,556
2003	4,290,009.10	3,210,295	2,755,078	1,963,932	3.99	492,214
2004	117,049.92	84,005	72,093	56,662	3.99	14,201
2006	396,717.14	252,451	216,654	219,735	4.00	54,934
2007	483,230.41	281,410	241,506	290,047	4.00	72,512
2008	27,068.58	13,895	11,925	17,851	4.00	4,463
2009	26,021.91	11,009	9,448	19,176	4.00	4,794
2010	197,402.48	59,221	50,824	166,319	4.00	41,580
2011	1,483,095.73	181,265	155,562	1,475,844	4.00	368,961
	16,728,286.69	13,414,914	11,512,691	6,888,424		1,739,058

MILL CREEK UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2032  
NET SALVAGE PERCENT.. -14

1972	11,287,558.94	8,680,372	11,182,807	1,685,011	16.72	100,778
1973	31,601.00	24,085	31,028	4,997	16.86	296
1974	304.00	230	296	50	17.00	3
1975	26,639.00	19,922	25,665	4,703	17.13	275
1986	9,481.00	6,124	7,889	2,919	18.51	158
1991	1,292,584.00	751,744	968,462	505,084	19.04	26,528
1992	32,440.00	18,384	23,684	13,298	19.14	695
1994	185,064.00	99,026	127,574	83,399	19.32	4,317
1995	28,446.00	14,728	18,974	13,455	19.41	693
1996	254,032.00	126,985	163,593	126,003	19.49	6,465

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
1999	18,356.00	8,056	10,378	10,547	19.73	535
2003	139,592.43	47,282	60,913	98,223	19.99	4,914
2004	312,833.02	96,707	124,586	232,043	20.05	11,573
2005	691,281.91	192,121	247,507	540,554	20.10	26,893
2008	200,644.13	33,640	43,338	185,396	20.24	9,160
2009	175,609.64	21,979	28,315	171,880	20.27	8,480
	14,686,467.07	10,141,385	13,065,010	3,677,562		201,763
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
1974	12,360,736.21	9,094,345	11,344,544	2,746,696	18.22	150,752
1977	32,117.00	22,865	28,522	8,091	18.70	433
1985	4,909.00	3,115	3,886	1,711	19.88	86
1986	10,264.00	6,395	7,977	3,724	20.02	186
1988	61,147.46	36,593	45,647	24,061	20.29	1,186
1995	960,599.00	474,324	591,685	503,398	21.11	23,846
1996	37,365.00	17,771	22,168	20,428	21.22	963
1997	333,008.00	152,022	189,637	189,993	21.32	8,911
1999	7,342.00	3,052	3,807	4,563	21.50	212
2003	954,501.67	303,654	378,787	709,345	21.83	32,494
2004	1,623,537.09	470,278	586,638	1,264,194	21.90	57,726
2005	37,138.75	9,632	12,015	30,323	21.97	1,380
2006	165,856.12	37,664	46,983	142,093	22.03	6,450
2009	178,384.20	20,592	25,687	177,671	22.19	8,007
2011	324,121.04	8,114	10,122	359,376	22.27	16,137
	17,091,026.54	10,660,416	13,298,105	6,185,665		308,769

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
1978	11,487,185.07	7,674,292	9,914,106	3,181,285	21.27	149,567
1979	8,352,780.67	5,501,434	7,107,079	2,415,091	21.48	112,434
1981	47,321.00	30,244	39,071	14,875	21.88	680
1988	2,208.00	1,234	1,594	923	23.21	40
1993	27,780.00	13,514	17,458	14,211	24.06	591
1994	904,453.00	425,237	549,346	481,730	24.22	19,890
1995	96,283.00	43,634	56,369	53,394	24.37	2,191
1996	1,355,167.00	589,994	762,189	782,701	24.52	31,921
1997	174,258.00	72,624	93,820	104,834	24.66	4,251
1999	7,342.00	2,767	3,575	4,795	24.93	192
2004	803,836.34	207,128	267,580	648,793	25.51	25,433
2005	1,035,086.73	238,360	307,928	872,071	25.60	34,065
2006	79,642.05	15,957	20,614	70,178	25.70	2,731
2008	23,053.86	3,124	4,036	22,246	25.87	860
2009	1,327,361.28	133,010	171,830	1,341,362	25.94	51,710
2010	260,400.43	16,188	20,913	275,944	26.01	10,609
2011	5,691,071.65	122,036	157,653	6,330,168	26.08	242,721
	31,675,230.08	15,090,777	19,495,161	16,614,601		689,886

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1982	31,794,490.09	19,032,989	23,907,216	12,338,503	24.40	505,676
1983	1,072,715.00	630,072	791,429	431,466	24.66	17,497
1988	2,208.00	1,162	1,460	1,058	25.87	41
1990	216,104.00	107,843	135,461	110,898	26.33	4,212
1991	3,920,363.00	1,898,790	2,385,058	2,084,156	26.56	78,470
1992	1,255.00	589	740	691	26.77	26
1993	30,320.00	13,760	17,284	17,281	26.99	640
1994	51,865.00	22,700	28,513	30,613	27.20	1,125
1996	209,001.00	84,292	105,879	132,382	27.60	4,796
1997	671,049.00	258,462	324,652	440,343	27.79	15,845
1998	59,502.00	21,788	27,368	40,465	27.98	1,446
1999	7,342.00	2,543	3,194	5,176	28.16	184
2001	732,713.00	222,848	279,918	555,375	28.50	19,487
2003	33,255.97	8,582	10,780	27,132	28.81	942

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
2004	253,031.34	59,021	74,136	214,320	28.96	7,401
2006	2,885,137.52	519,276	652,259	2,636,798	29.23	90,209
2007	12,384.29	1,873	2,353	11,765	29.35	401
2009	560,545.24	49,799	62,552	576,469	29.58	19,488
2010	25,026.43	1,373	1,725	26,806	29.68	903
2011	34,797.82	655	823	38,847	29.78	1,304
	42,573,105.70	22,938,417	28,812,799	19,720,541		770,093

TRIMBLE COUNTY UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -15

1990	38,458,676.09	17,508,332	19,589,572	24,637,905	31.04	793,747
1991	903,664.00	398,154	445,483	593,730	31.38	18,921
1993	3,378.00	1,385	1,550	2,335	32.05	73
1994	35,317.00	13,906	15,559	25,056	32.38	774
1996	35,402.00	12,747	14,262	26,450	33.02	801
1997	231,629.87	79,305	88,732	177,642	33.33	5,330
1998	29,590.00	9,592	10,732	23,296	33.63	693
2000	64,646.00	18,471	20,667	53,676	34.21	1,569
2002	18,444.00	4,511	5,047	16,163	34.76	465
2003	1,789,760.53	398,946	446,369	1,611,855	35.02	46,027
2004	257,463.44	51,578	57,709	238,374	35.27	6,759
2005	37,723.50	6,677	7,471	35,911	35.51	1,011
2007	27,463.17	3,506	3,923	27,660	35.96	769
2008	14,300,272.45	1,450,970	1,623,449	14,821,864	36.17	409,783
2009	57,074.38	4,222	4,724	60,912	36.37	1,675
2011	750,434.28	11,590	12,968	850,032	36.74	23,136
	57,000,938.71	19,973,892	22,348,217	43,202,863		1,311,533

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
1990	4,145,218.19	1,679,510	2,335,002	2,431,999	37.06	65,623
2011	16,302,208.42	192,725	267,943	18,479,597	48.16	383,713
	20,447,426.61	1,872,235	2,602,945	20,911,596		449,336
	218,159,941.18	110,529,431	128,698,250	119,391,136		6,021,131
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.8 2.76

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1 FULLY ACCRUED NET SALVAGE PERCENT.. -10						
1954	1,776,132.22	1,953,745	1,953,745			
1955	1,421.00	1,563	1,563			
1960	214.00	235	235			
1966	30,696.00	33,766	33,766			
1967	967.00	1,064	1,064			
1971	3,928.00	4,321	4,321			
1983	58,619.00	64,481	64,481			
1987	11,679.00	12,847	12,847			
	1,883,656.22	2,072,022	2,072,022			
CANE RUN UNIT 2 FULLY ACCRUED NET SALVAGE PERCENT.. -10						
1956	1,232,754.15	1,356,030	1,356,030			
1957	515.00	566	567			
1958	1,051.00	1,156	1,156			
1963	1,656.00	1,822	1,822			
1971	2,092.00	2,301	2,301			
	1,238,068.15	1,361,875	1,361,875			
CANE RUN UNIT 3 FULLY ACCRUED NET SALVAGE PERCENT.. -10						
1958	758,250.94	834,076	834,076			
1959	500.00	550	550			
1960	583.00	641	641			
1961	728.00	801	801			
1964	261.00	287	287			
1976	1,103.00	1,213	1,213			
1977	5,115.00	5,626	5,626			
	766,540.94	843,194	843,195			



LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1962	1,198,905.41	1,214,703	1,210,609	108,187	3.73	29,005
1964	355,520.97	359,294	358,083	32,990	3.75	8,797
1965	9,480.00	9,567	9,535	893	3.76	238
1966	18,077.00	18,217	18,156	1,729	3.77	459
1967	25,607.00	25,766	25,679	2,489	3.78	658
1968	2,264.00	2,274	2,266	224	3.79	59
1973	3,142.00	3,126	3,115	341	3.84	89
1974	619.00	614	612	69	3.85	18
1976	1,932.00	1,908	1,902	224	3.87	58
1981	10,095.00	9,812	9,779	1,326	3.91	339
1983	2,039.00	1,967	1,960	283	3.92	72
1984	27,692.00	26,588	26,498	3,963	3.93	1,008
1987	5,636.00	5,329	5,311	889	3.95	225
1988	96,066.00	90,327	90,023	15,650	3.95	3,962
1989	3,478.00	3,249	3,238	588	3.96	148
1992	32,960.00	30,094	29,993	6,263	3.97	1,578
1993	274,009.00	247,967	247,131	54,279	3.97	13,672
1997	327,000.00	281,954	281,004	78,696	3.99	19,723
1998	3,274,894.43	2,779,635	2,770,267	832,117	3.99	208,551
2001	24,445.00	19,485	19,419	7,470	3.99	1,872
2002	119,479.37	92,456	92,144	39,283	4.00	9,821
2003	7,875.63	5,889	5,869	2,794	4.00	698
2007	57,951.23	33,748	33,634	30,112	4.00	7,528
2008	17,094.64	8,775	8,745	10,059	4.00	2,515
2009	15,343.78	6,492	6,470	10,408	4.00	2,602
2010	9,307.52	2,792	2,783	7,456	4.00	1,864
	5,920,913.98	5,282,028	5,264,226	1,248,779		315,559



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## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1976	923,567.00	911,913	1,015,924			
1977	43,482.00	42,813	47,830			
1978	6,139.00	6,026	6,753			
1980	14,761.00	14,400	16,237			
	987,949.00	975,152	1,086,744			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1966	1,239,244.82	1,248,840	975,103	388,066	3.77	102,935
1967	174,255.95	175,337	136,904	54,777	3.78	14,491
1968	382.00	384	300	120	3.79	32
1972	7,835.00	7,811	6,099	2,520	3.83	658
1976	1,932.00	1,908	1,490	635	3.87	164
1980	13,196.00	12,873	10,051	4,464	3.90	1,145
1983	2,039.00	1,967	1,536	707	3.92	180
1984	8,543.00	8,203	6,405	2,992	3.93	761
1987	85,259.00	80,620	62,949	30,836	3.95	7,807
1988	88.00	83	65	32	3.95	8
1989	123,566.00	115,417	90,118	45,804	3.96	11,567
1990	4,389.00	4,072	3,179	1,648	3.96	416
1992	145,385.00	132,745	103,648	56,275	3.97	14,175
1993	194,410.00	175,933	137,370	76,481	3.97	19,265
1997	4,880,906.69	4,208,542	3,286,059	2,082,938	3.99	522,040
2002	119,764.94	92,677	72,363	59,379	4.00	14,845
2003	10,951.56	8,189	6,394	5,653	4.00	1,413
2005	4,529.80	3,085	2,409	2,574	4.00	644
2007	46,861.01	27,290	21,308	30,239	4.00	7,560
2009	259,062.56	109,605	85,580	199,388	4.00	49,847
2010	1,463,606.61	439,086	342,841	1,267,126	4.00	316,782
2011	648,616.83	79,275	61,898	651,580	4.00	162,895
	9,434,824.77	6,933,942	5,414,071	4,964,236		1,249,630

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 5 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1977	1,110,874.00	1,093,790	1,221,961			
1978	89,732.00	88,086	98,705			
1979	29,801.00	29,171	32,781			
1980	7,053.00	6,880	7,758			
1981	782,647.00	760,702	860,912			
1982	4,812.00	4,659	5,293			
1984	67,530.00	64,839	74,283			
1992	76,614.00	69,953	84,275			
1993	3,975.00	3,597	4,373			
2003	43,460.98	32,496	47,807			
	2,216,498.98	2,154,173	2,438,149			

CANE RUN UNIT 6  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1967	93,961.00	94,544	67,880	35,478	3.78	9,386
1968	23,742.00	23,850	17,124	8,993	3.79	2,373
1969	1,834,521.90	1,839,686	1,320,834	697,140	3.80	183,458
1971	5,117.00	5,112	3,670	1,958	3.82	513
1972	2,287.00	2,280	1,637	879	3.83	230
1973	10,158.00	10,105	7,255	3,919	3.84	1,021
1974	76,603.00	76,025	54,583	29,680	3.85	7,709
1975	18,938.00	18,749	13,461	7,371	3.86	1,910
1976	3,162.00	3,122	2,241	1,237	3.87	320
1977	3,609.00	3,553	2,551	1,419	3.88	366
1978	3,164.00	3,106	2,230	1,250	3.89	321
1979	234.00	229	164	93	3.89	24
1980	70,504.00	68,778	49,380	28,174	3.90	7,224
1984	33,192.00	31,869	22,881	13,630	3.93	3,468
1985	41,104.00	39,276	28,199	17,016	3.94	4,319
1986	26,367.00	25,073	18,002	11,002	3.94	2,792
1987	188,739.00	178,470	128,136	79,477	3.95	20,121
1988	34,174.00	32,132	23,070	14,522	3.95	3,676
1989	5,236.00	4,891	3,512	2,248	3.96	568
1991	23,368.00	21,511	15,444	10,261	3.97	2,585
1992	517,213.00	472,244	339,056	229,879	3.97	57,904

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1993	374,434.78	338,848	243,282	168,596	3.97	42,468
1995	32,869.18	29,113	20,902	15,254	3.98	3,833
1996	1,449,356.01	1,268,052	910,420	683,872	3.98	171,827
1997	4,344,335.49	3,745,886	2,689,424	2,089,345	3.99	523,645
1998	146,689.00	124,505	89,391	71,967	3.99	18,037
1999	33,967.00	28,318	20,331	17,032	3.99	4,269
2000	1,598,209.62	1,304,898	936,874	821,156	3.99	205,804
2002	125,593.51	97,188	69,778	68,375	4.00	17,094
2003	117,017.29	87,495	62,819	65,900	4.00	16,475
2004	22,047.11	15,816	11,355	12,896	4.00	3,224
2005	272,521.52	185,575	133,237	166,537	4.00	41,634
2006	2,608.30	1,661	1,193	1,677	4.00	419
2008	6,992.57	3,590	2,578	5,114	4.00	1,278
2009	15,343.82	6,492	4,661	12,217	4.00	3,054
2010	460,747.73	138,226	99,242	407,581	4.00	101,895
2011	584,326.07	71,417	51,275	591,484	4.00	147,871
	12,602,452.90	10,401,685	7,468,070	6,394,628		1,613,115

CANE RUN UNIT 6 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1979	1,717,497.00	1,681,165	1,889,247
1980	282,100.00	275,192	310,310
1982	28,155.00	27,259	30,971
1983	96,915.00	93,474	106,607
2009	75,247.33	31,836	82,772
	2,199,914.33	2,108,926	2,419,906

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
1972	4,553,686.71	3,592,312	3,657,871	1,533,332	15.48	99,052
1973	223,448.00	174,572	177,758	76,973	15.69	4,906
1974	965,464.01	746,821	760,450	340,179	15.89	21,408
1985	6,940.00	4,636	4,721	3,191	17.95	178
1986	69,826.00	45,799	46,635	32,967	18.12	1,819
1987	64,183.00	41,300	42,054	31,115	18.28	1,702
1988	100,450.00	63,322	64,478	50,035	18.44	2,713
1993	23,072.00	12,828	13,062	13,240	19.16	691
1994	178,344.00	96,154	97,909	105,403	19.28	5,467
1996	29,191.00	14,669	14,937	18,341	19.51	940
1997	1,313,418.00	634,030	645,601	851,696	19.62	43,410
1998	147,314.00	68,037	69,279	98,659	19.72	5,003
2000	7,330,791.35	3,053,936	3,109,670	5,247,433	19.90	263,690
2001	216,842.00	84,997	86,548	160,652	19.98	8,041
2005	12,633.27	3,498	3,562	10,840	20.23	536
2009	4,667.04	581	592	4,729	20.38	232
2011	448,378.32	12,217	12,440	498,711	20.42	24,423
	15,688,648.70	8,649,709	8,807,564	9,077,496		484,211

MILL CREEK UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 6-2032  
NET SALVAGE PERCENT.. -14

1980	4,762,695.00	3,434,521	5,429,472
1981	389,602.00	277,178	444,146
1982	71,625.00	50,225	81,653
1983	50,338.00	34,760	57,385
1996	25,919.00	13,025	29,548
2000	241,516.00	100,613	275,328
	5,541,695.00	3,910,322	6,317,532

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -14						
1974	3,541,893.47	2,681,677	3,042,747	995,012	16.88	58,946
1975	1,190,897.67	891,741	1,011,808	345,815	17.11	20,211
1976	33,287.00	24,628	27,944	10,003	17.35	577
1981	19,705.00	13,634	15,470	6,994	18.47	379
1983	8,344.00	5,592	6,345	3,167	18.90	168
1985	10,096.00	6,531	7,410	4,099	19.31	212
1986	81,785.00	51,903	58,891	34,344	19.51	1,760
1987	107,931.00	67,098	76,132	46,909	19.71	2,380
1988	12,599.00	7,664	8,696	5,667	19.90	285
1990	46,374.00	26,901	30,523	22,343	20.26	1,103
1991	53,297.00	30,110	34,164	26,594	20.44	1,301
1993	74,346.00	39,606	44,939	39,816	20.77	1,917
1994	137,636.00	70,978	80,535	76,370	20.92	3,651
1997	1,229,517.00	564,739	640,777	760,872	21.34	35,655
1998	501,096.00	219,885	249,491	321,758	21.46	14,993
2002	318,181.00	109,652	124,416	238,310	21.88	10,892
2003	32,290.53	10,264	11,646	25,165	21.96	1,146
2005	3,582.67	928	1,053	3,031	22.11	137
2008	12,413.17	1,922	2,181	11,970	22.27	537
	7,415,271.51	4,825,453	5,475,168	2,978,242		156,250

MILL CREEK UNIT 2 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -14

1981	3,645,102.00	2,522,088	4,155,416
1982	203,696.00	138,738	232,213
1983	119,400.00	80,020	136,116
1984	482,956.00	318,103	550,570
2004	53,899.40	15,600	61,445
	4,505,053.40	3,074,549	5,135,761

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
1978	11,152,140.00	7,715,024	10,322,848	2,390,592	19.76	120,981
1980	1,378,226.00	924,340	1,236,784	334,393	20.35	16,432
1981	6,181.00	4,078	5,456	1,590	20.64	77
1982	1,304,057.10	845,340	1,131,081	355,544	20.93	16,987
1984	76,165.00	47,544	63,615	23,213	21.50	1,080
1987	8,834.00	5,172	6,920	3,151	22.31	141
1988	395,523.00	226,048	302,456	148,440	22.57	6,577
1990	210,094.00	113,902	152,403	87,104	23.08	3,774
1993	94,815.00	46,846	62,681	45,408	23.78	1,910
1994	6,239.00	2,974	3,979	3,133	24.00	131
1997	151,399.00	63,700	85,232	87,363	24.60	3,551
2007	7,967.19	1,339	1,792	7,291	25.96	281
2010	173,735.34	10,737	14,366	183,692	26.17	7,019
2011	84,503.54	1,802	2,411	93,923	26.22	3,582
	15,049,879.17	10,008,846	13,392,025	3,764,837		182,523

MILL CREEL UNIT 3 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -14

1978	2,156,094.00	1,491,581	2,457,947
1980	281,489.00	188,787	320,897
1982	18,338.00	11,887	20,905
1993	75,852.00	37,477	86,471
	2,531,773.00	1,729,732	2,886,221

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1975	610,264.79	427,592	519,523	176,179	20.24	8,704
1981	2,722,152.29	1,728,109	2,099,647	1,003,606	22.44	44,724
1982	17,703,018.00	11,022,296	13,392,058	6,789,383	22.81	297,649
1983	869,644.66	530,892	645,032	346,363	23.16	14,955



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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1985	69,601.00	40,685	49,432	29,913	23.87	1,253
1987	540,889.00	301,308	366,088	250,525	24.56	10,201
1988	441,617.55	239,644	291,167	212,277	24.90	8,525
1989	5,039.00	2,660	3,232	2,513	25.23	100
1990	24,881.00	12,749	15,490	12,874	25.56	504
1991	89,580.00	44,514	54,084	48,037	25.87	1,857
1994	6,239.00	2,785	3,384	3,729	26.78	139
1996	14,195.21	5,818	7,069	9,114	27.33	333
1997	46,174.20	18,036	21,914	30,725	27.59	1,114
1999	17,262.00	6,042	7,341	12,338	28.08	439
2001	68,596.37	20,999	25,514	52,686	28.52	1,847
2003	115,796.14	29,967	36,410	95,598	28.91	3,307
2005	5,395.13	1,119	1,360	4,791	29.24	164
2007	8,334.63	1,256	1,526	7,975	29.53	270
2009	512,994.01	45,323	55,067	529,746	29.76	17,801
2010	90,078.14	4,912	5,968	96,721	29.86	3,239
2011	70,784.91	1,325	1,610	79,085	29.95	2,641
	24,032,537.03	14,488,031	17,602,916	9,794,176		419,766

MILL CREEK UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 55-S2  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1981	1,623,815.00	1,030,849	1,642,416	208,733	22.44	9,302
1982	4,001,120.00	2,491,187	3,969,122	592,155	22.81	25,960
1983	186,144.00	113,635	181,051	31,153	23.16	1,345
2004	53,899.52	12,598	20,072	41,373	29.08	1,423
	5,864,978.52	3,648,269	5,812,660	873,416		38,030

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1984	21,643.00	12,266	13,628	11,262	26.50	425
1990	43,567,034.74	20,724,730	23,025,857	27,076,233	29.47	918,773
1991	890,696.00	409,228	454,666	569,635	29.94	19,026
1992	266,204.00	117,733	130,805	175,329	30.42	5,764
1993	36,016.00	15,311	17,011	24,407	30.88	790
1994	3,061,086.37	1,247,189	1,385,668	2,134,581	31.33	68,132
1996	16,791.00	6,221	6,912	12,398	32.21	385
1997	16,237.00	5,706	6,340	12,333	32.63	378
1998	51,241.00	16,994	18,881	40,046	33.04	1,212
2000	79,034.00	22,973	25,524	65,365	33.82	1,933
2001	17,727.00	4,777	5,307	15,079	34.18	441
2007	54,448.27	6,954	7,726	54,889	36.02	1,524
2009	216,437.87	15,960	17,732	231,171	36.49	6,335
2010	32,862.86	1,484	1,649	36,144	36.70	985
2011	831,325.36	12,782	14,201	941,823	36.90	25,524
	49,158,784.47	22,620,308	25,131,907	31,400,695		1,051,627
TRIMBLE COUNTY UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1990	2,667,343.00	1,268,848	2,268,642	798,802	29.47	27,106
1991	69,577.00	31,967	57,156	22,858	29.94	763
	2,736,920.00	1,300,815	2,325,798	821,660		27,869



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S2						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
2010	23,593.89	839	1,611	25,522	47.02	543
2011	8,278,892.41	99,111	190,306	9,330,420	47.53	196,306
	8,302,486.30	99,950	191,917	9,355,942		196,849
	178,078,846.37	106,488,981	121,447,727	80,674,107		5,735,429
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.1 3.22

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1 FULLY ACCRUED NET SALVAGE PERCENT.. -10						
2000	38,745.62	42,620	42,620			
	38,745.62	42,620	42,620			
CANE RUN UNIT 3 FULLY ACCRUED NET SALVAGE PERCENT.. -10						
1974	11,620.20	12,782	12,782			
1975	44.28	49	49			
	11,664.48	12,831	12,831			
CANE RUN UNIT 4 INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 PROBABLE RETIREMENT YEAR.. 12-2015 NET SALVAGE PERCENT.. -10						
1978	1,975.54	1,931	949	1,224	3.83	320
1996	11,324.00	9,868	4,851	7,605	3.96	1,920
1999	4,498.44	3,737	1,837	3,111	3.97	784
2002	18,227.67	14,079	6,922	13,129	3.97	3,307
2003	35,117.05	26,190	12,876	25,753	3.98	6,471
2009	16,106.33	6,791	3,339	14,378	3.99	3,604
	87,249.03	62,596	30,774	65,200		16,406
CANE RUN UNIT 4 SCRUBBER INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 PROBABLE RETIREMENT YEAR.. 12-2015 NET SALVAGE PERCENT.. -10						
1976	2,325.12	2,286	2,558			
1977	1,075.26	1,054	1,183			
1978	1,817.05	1,776	1,999			
1980	1,246.87	1,211	1,372			
	6,464.30	6,327	7,111			

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2002	42,867.49	33,111	19,190	27,964	3.97	7,044
2003	37,998.51	28,339	16,425	25,374	3.98	6,375
2009	16,106.33	6,791	3,936	13,781	3.99	3,454
	96,972.33	68,241	39,551	67,119		16,873
CANE RUN UNIT 5 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1978	1,227.31	1,200	1,350			
1979	5.68	6	6			
1980	5.63	5	6			
1981	33,045.05	31,981	36,350			
1982	12,756.22	12,299	14,032			
1983	259.58	249	285			
	47,299.47	45,740	52,029			
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1973	28,411.53	28,145	17,167	14,085	3.75	3,756
1974	7,278.05	7,194	4,388	3,618	3.76	962
1975	15,574.00	15,354	9,365	7,766	3.78	2,054
1976	1,308.00	1,286	784	654	3.80	172
1977	32,464.00	31,832	19,416	16,294	3.81	4,277
1978	27,099.00	26,487	16,156	13,653	3.83	3,565
1979	22,298.00	21,728	13,253	11,275	3.84	2,936
1980	42,971.61	41,735	25,457	21,812	3.85	5,665
1981	52,436.00	50,748	30,954	26,725	3.86	6,924
1982	19,419.00	18,722	11,420	9,941	3.87	2,569
1983	15,381.00	14,769	9,009	7,911	3.88	2,039
1984	16,911.85	16,168	9,862	8,741	3.89	2,247
1985	18,871.00	17,956	10,952	9,806	3.90	2,514

LOUISVILLE GAS AND ELECTRIC COMPANY  
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## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1986	24,457.00	23,153	14,122	12,780	3.91	3,269
1987	36,028.00	33,932	20,697	18,934	3.91	4,842
1988	113,315.00	106,089	64,710	59,936	3.92	15,290
1989	6,565.55	6,107	3,725	3,497	3.93	890
1990	130,106.00	120,215	73,327	69,790	3.93	17,758
1991	279,790.00	256,516	156,465	151,304	3.94	38,402
1992	54,199.00	49,298	30,070	29,549	3.94	7,500
1993	10,970.00	9,885	6,029	6,038	3.95	1,529
1994	56,071.00	50,033	30,518	31,160	3.95	7,889
1995	85,985.00	75,894	46,292	48,291	3.95	12,226
1996	131,005.00	114,166	69,637	74,469	3.96	18,805
1997	100,978.00	86,801	52,945	58,131	3.96	14,680
1998	239,989.69	203,105	123,886	140,102	3.96	35,379
1999	3,562.43	2,960	1,805	2,113	3.97	532
2001	34,698.01	27,572	16,818	21,350	3.97	5,378
2002	109,126.00	84,289	51,413	68,626	3.97	17,286
2003	329,799.54	245,961	150,027	212,753	3.98	53,456
2004	201,001.01	143,773	87,696	133,405	3.98	33,519
2005	375,627.68	255,219	155,674	257,517	3.98	64,703
2007	45,978.26	26,726	16,302	34,274	3.98	8,612
2008	69,437.61	35,529	21,671	54,710	3.99	13,712
2009	41,557.31	17,522	10,688	35,025	3.99	8,778
2010	51,254.29	15,330	9,351	47,029	3.99	11,787
2011	98,939.70	12,120	7,393	101,441	3.99	25,424
	2,930,864.12	2,294,319	1,399,447	1,824,504		461,326

CANE RUN UNIT 6 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5  
PROBABLE RETIREMENT YEAR.. 12-2015  
NET SALVAGE PERCENT.. -10

1979	28,120.75	27,402	30,933
1980	133.14	129	146
1981	3,095.79	2,996	3,405
1982	219.23	211	241
	31,568.91	30,738	34,726

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -14						
1972	369,325.82	303,475	323,765	97,266	12.33	7,889
1973	71,387.48	57,855	61,723	19,659	12.72	1,546
1974	2,386.40	1,907	2,035	686	13.10	52
1981	14,471.42	10,367	11,060	5,437	15.57	349
1983	1,073.94	743	793	432	16.16	27
2002	186,981.08	67,983	72,528	140,630	19.39	7,253
2004	50,572.50	15,512	16,549	41,104	19.56	2,101
2010	9,949.34	779	831	10,511	19.92	528
2011	34,400.63	939	1,002	38,215	19.97	1,914
	740,548.61	459,560	490,286	353,939		21,659

MILL CREEK UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -14

1974	34,334.10	27,122	33,106	6,035	13.56	445
1975	2,906.46	2,260	2,759	555	13.99	40
1977	17,116.38	12,885	15,728	3,785	14.82	255
1978	8,995.14	6,657	8,126	2,129	15.23	140
1979	9,135.22	6,643	8,109	2,306	15.63	148
1983	1,073.95	725	885	339	17.09	20
1991	31,738.22	17,791	21,716	14,466	19.32	749
2003	6,708.80	2,119	2,586	5,062	21.19	239
2007	3,862.94	738	901	3,503	21.55	163
2010	9,949.34	709	865	10,477	21.76	481
	125,820.55	77,649	94,780	48,655		2,680

MILL CREEK UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -14

1978	245,660.68	177,444	257,899	22,154	16.18	1,369
1980	17,077.46	11,851	17,224	2,244	17.15	131

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -14						
1981	6,739.60	4,579	6,655	1,028	17.63	58
1982	6,577.00	4,372	6,354	1,143	18.10	63
1983	1,073.83	698	1,014	210	18.55	11
1987	4,218.63	2,487	3,615	1,195	20.23	59
1991	33,921.67	17,824	25,906	12,765	21.66	589
2000	3,356.42	1,191	1,731	2,095	23.92	88
2010	9,949.34	615	894	10,448	25.31	413
2011	81,486.50	1,758	2,555	90,340	25.40	3,557
	410,061.13	222,819	323,848	143,622		6,338

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -14

1944	277.00	287	316			
1947	1,357.00	1,385	1,547			
1948	1,589.00	1,613	1,811			
1949	16,908.00	17,065	19,275			
1950	8,740.00	8,770	9,964			
1951	111.00	111	127			
1953	122.00	120	139			
1954	702.00	687	800			
1955	7,408.00	7,195	8,445			
1956	1,056.00	1,018	1,195	9	6.93	1
1957	202.00	193	227	4	7.22	1
1960	2,216.75	2,068	2,428	99	8.17	12
1961	3,518.00	3,251	3,817	193	8.52	23
1963	323.00	292	343	25	9.26	3
1964	1,724.00	1,543	1,812	154	9.66	16
1965	7,530.29	6,663	7,824	761	10.07	76
1966	8,187.00	7,153	8,399	934	10.51	89
1967	9,934.00	8,565	10,057	1,268	10.96	116
1968	1,599.00	1,360	1,597	226	11.42	20
1969	668.87	561	659	104	11.90	9
1970	3,272.00	2,701	3,171	559	12.40	45
1971	4,019.00	3,265	3,834	748	12.91	58
1972	1,904.00	1,521	1,786	385	13.43	29

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1973	1,107.00	869	1,020	242	13.97	17
1974	1,351.00	1,042	1,223	317	14.51	22
1976	25,108.00	18,632	21,877	6,746	15.62	432
1977	11,324.00	8,234	9,668	3,241	16.18	200
1978	2,668.00	1,900	2,231	811	16.74	48
1980	3,508.00	2,390	2,806	1,193	17.87	67
1983	12,538.00	7,949	9,334	4,960	19.53	254
1984	141,533.00	87,465	102,700	58,648	20.07	2,922
1985	88,626.00	53,331	62,620	38,413	20.60	1,865
1986	182,416.00	106,780	125,379	82,575	21.12	3,910
1987	125,385.00	71,304	83,724	59,215	21.63	2,738
1988	139,374.00	76,942	90,344	68,543	22.12	3,099
1989	91,471.00	48,943	57,468	46,809	22.60	2,071
1990	32,897.00	17,039	20,007	17,496	23.06	759
1991	810,031.00	405,517	476,150	447,285	23.50	19,033
1992	96,148.00	46,462	54,555	55,054	23.92	2,302
1993	68,684.00	31,949	37,514	40,786	24.33	1,676
1994	89,209.16	39,869	46,813	54,885	24.72	2,220
1995	379,696.00	162,671	191,005	241,848	25.08	9,643
1996	418,404.00	171,174	200,989	275,991	25.44	10,849
1997	235,858.00	91,892	107,898	160,980	25.77	6,247
1998	9,167.00	3,390	3,980	6,470	26.08	248
1999	490,384.71	171,049	200,843	358,196	26.38	13,578
2001	254,200.99	77,629	91,151	198,639	26.92	7,379
2002	700.00	198	232	566	27.17	21
2003	455,571.24	117,560	138,037	381,314	27.41	13,911
2004	537,977.70	125,376	147,214	466,080	27.63	16,869
2005	309,784.54	64,172	75,350	277,805	27.83	9,982
2006	28,117.80	5,049	5,928	26,126	28.03	932
2007	186,863.26	28,177	33,085	179,939	28.21	6,379
2008	266,362.67	32,060	37,644	266,009	28.38	9,373
2009	479,363.35	42,390	49,774	496,701	28.54	17,404
2010	197,596.81	10,765	12,640	212,620	28.69	7,411
2011	1,028,497.54	19,604	23,019	1,149,469	28.82	39,884
	7,285,291.68	2,227,160	2,613,795	5,691,438		214,243



LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -14						
1981	31,437.34	20,929	31,812	4,027	18.43	219
1982	202.00	131	199	31	18.98	2
2006	11,565.66	2,077	3,157	10,028	28.03	358
2009	9,333.18	825	1,254	9,386	28.54	329
2010	22,312.73	1,216	1,848	23,588	28.69	822
	74,850.91	25,178	38,270	47,060		1,730
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -15						
1990	1,636,999.00	812,113	871,242	1,011,307	25.11	40,275
1991	123,124.00	58,728	63,004	78,589	25.75	3,052
1992	11,512.00	5,271	5,655	7,584	26.38	287
1993	4,548.00	1,994	2,139	3,091	27.00	114
1994	51,199.00	21,430	22,990	35,889	27.61	1,300
1995	36,985.00	14,743	15,816	26,716	28.20	947
1996	112,826.26	42,715	45,825	83,925	28.77	2,917
1997	119,413.00	42,755	45,868	91,457	29.33	3,118
1998	29,578.00	9,981	10,708	23,307	29.86	781
1999	12,928.00	4,088	4,386	10,482	30.38	345
2000	32,184.95	9,485	10,176	26,837	30.88	869
2002	23,990.00	6,012	6,450	21,139	31.80	665
2003	97,332.89	22,119	23,729	88,203	32.24	2,736
2004	49,371.71	10,059	10,791	45,986	32.65	1,408
2005	100,178.48	18,009	19,320	95,885	33.03	2,903
2007	188,533.05	24,300	26,069	190,744	33.75	5,652
2008	107,616.35	10,986	11,786	111,973	34.08	3,286
2009	7,813.42	582	624	8,361	34.39	243
2010	165,197.20	7,523	8,071	181,906	34.68	5,245
2011	6,229.36	97	104	7,060	34.95	202
	2,917,559.67	1,122,990	1,204,753	2,150,441		76,345



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -15						
2011	1,540,223.39	19,289	42,234	1,729,023	42.69	40,502
	1,540,223.39	19,289	42,234	1,729,023		40,502
	16,345,184.20	6,718,057	6,427,055	12,121,001		858,102
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.1						5.25

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - NON-PROJECT						
INTERIM SURVIVOR CURVE.. IOWA 100-S2						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1934	26,680.17	20,499	20,421	7,860	25.38	310
1937	946.11	718	715	288	25.91	11
1941	1,909.70	1,422	1,417	608	26.61	23
1943	4,739.57	3,493	3,480	1,544	26.96	57
1949	1,690.42	1,205	1,200	591	27.96	21
1958	100.43	67	67	40	29.38	1
1959	382.64	255	254	152	29.53	5
1961	877.35	575	573	357	29.82	12
1962	2,763.43	1,795	1,788	1,141	29.97	38
1965	4,322.71	2,732	2,722	1,861	30.39	61
1986	3,489.54	1,616	1,610	2,089	32.70	64
1989	1,418.88	609	607	897	32.92	27
1990	986.81	412	410	636	32.99	19
2002	15,488.38	3,618	3,604	12,813	33.57	382
	65,796.14	39,016	38,867	30,877		1,031

OHIO FALLS - PROJECT 289  
INTERIM SURVIVOR CURVE.. IOWA 100-S2  
PROBABLE RETIREMENT YEAR.. 10-2045  
NET SALVAGE PERCENT.. -6

1934	3,109,362.15	2,389,050	3,295,924
1937	753.86	572	799
1938	249.22	188	264
1939	2,699.27	2,028	2,861
1941	344.18	256	365
1942	866.92	642	919
1946	1,916.57	1,390	2,032
1947	1,817.92	1,311	1,927
1949	5.35	4	6
1950	12,456.53	8,827	13,204
1951	176,135.12	124,047	186,703
1962	7,102.79	4,613	7,529
1965	4,973.69	3,143	5,272
1967	1,772.00	1,098	1,878
1970	490.54	294	520
1974	23,084.70	13,180	24,470
1975	132.59	75	141

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-S2						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1978	4,357.26	2,349	4,619			
1979	4,588.49	2,434	4,864			
1980	160,230.39	83,582	169,844			
1983	15,603.95	7,702	16,269	271	32.45	8
1984	2,539.26	1,229	2,596	96	32.53	3
1988	7,614.12	3,358	7,093	978	32.85	30
1992	166,251.31	65,221	137,770	38,457	33.12	1,161
1993	12,678.26	4,804	10,148	3,291	33.18	99
1994	13,562.71	4,956	10,469	3,908	33.23	118
1995	109,318.86	38,378	81,068	34,810	33.28	1,046
1997	13,965.22	4,481	9,465	5,338	33.38	160
1998	31,540.40	9,614	20,308	13,125	33.42	393
2005	424,808.83	72,899	153,988	296,309	33.65	8,806
2007	239,534.31	29,918	63,197	190,709	33.69	5,661
2008	10,158.22	1,013	2,140	8,628	33.71	256
2009	149,446.41	10,934	23,096	135,317	33.72	4,013
2011	187,218.29	2,897	6,119	192,332	33.75	5,699
	4,897,579.69	2,896,487	4,267,867	923,567		27,453
	4,963,375.83	2,935,503	4,306,734	954,444		28,484
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					33.5	0.57

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-S2.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1934	42,730.56	33,307	32,791	12,503	24.75	505
1939	563.44	429	422	175	25.87	7
1949	3.92	3	3	1	28.02	
1960	34,230.05	22,635	22,284	13,999	30.07	466
1977	7,416.11	4,041	3,978	3,883	32.35	120
2004	4,686,423.05	904,055	890,053	4,077,555	33.71	120,960
2007	4,425,091.14	551,849	543,302	4,147,294	33.75	122,883
2008	2,104,899.57	209,576	206,330	2,024,863	33.76	59,978
2011	388,893.77	6,010	5,917	406,310	33.79	12,025
	11,690,251.61	1,731,905	1,705,082	10,686,585		316,944
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.7 2.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-S2.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1934	646,761.35	504,132	157,934	527,633	24.75	21,319
1936	1,125.31	869	272	921	25.20	37
1937	235,374.13	180,845	56,655	192,842	25.43	7,583
1938	46,943.41	35,890	11,244	38,516	25.65	1,502
1940	78,081.37	59,080	18,509	64,258	26.10	2,462
1943	6.75	5	2	6	26.75	
1947	3,896.01	2,833	888	3,242	27.60	117
1949	5.58	4	1	5	28.02	
1965	7,705.10	4,864	1,524	6,644	30.87	215
1967	403.77	250	78	350	31.16	11
1981	134.92	69	22	121	32.70	4
1995	5,253.00	1,837	575	4,993	33.49	149
1996	65,437.14	21,918	6,866	62,497	33.53	1,864
2003	201,682.84	43,060	13,490	200,294	33.70	5,943
2005	180,534.43	30,919	9,686	181,680	33.73	5,386
2007	9,194,312.51	1,146,614	359,211	9,386,761	33.75	278,126
2008	8,874,906.49	883,637	276,825	9,130,576	33.76	270,455
2011	402,649.51	6,223	1,950	424,859	33.79	12,574
	19,945,213.62	2,923,049	915,731	20,226,195		607,747
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.3 3.05

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)	
OHIO FALLS - PROJECT 289							
INTERIM SURVIVOR CURVE.. IOWA 80-S4							
PROBABLE RETIREMENT YEAR.. 10-2045							
NET SALVAGE PERCENT.. -6							
1934	275,198.85	247,566	291,711				
1937	1,488.53	1,314	1,578				
1938	1,882.79	1,651	1,996				
1939	4,565.18	3,976	4,839				
1940	81.10	70	86				
1942	1,894.80	1,613	2,008				
1948	9,812.87	7,926	9,870	532	18.88	28	
1949	3,888.43	3,110	3,873	249	19.44	13	
1952	31,275.41	24,240	30,184	2,968	21.17	140	
1955	473.40	355	442	60	22.92	3	
1959	5,038.79	3,594	4,475	866	25.20	34	
1960	36.80	26	32	7	25.75		
1964	1,657.85	1,106	1,377	380	27.80	14	
1966	52,148.70	33,837	42,135	13,143	28.73	457	
1968	1,684.70	1,062	1,322	463	29.57	16	
1970	5,121.17	3,134	3,903	1,526	30.33	50	
1987	22,161.66	9,923	12,356	11,135	33.50	332	
1988	85,988.77	37,539	46,744	44,404	33.56	1,323	
1989	743,189.41	315,900	393,365	394,416	33.61	11,735	
1995	592,477.30	206,137	256,686	371,340	33.77	10,996	
1996	5,886.92	1,963	2,444	3,796	33.78	112	
2003	292,849.31	62,332	77,617	232,803	33.83	6,882	
2004	2,945,939.04	566,676	705,637	2,417,059	33.83	71,447	
2005	3,855.04	659	821	3,266	33.83	97	
2007	215,718.55	26,845	33,428	195,234	33.83	5,771	
2008	86,395.31	8,586	10,691	80,888	33.83	2,391	
2011	119,125.54	1,839	2,290	123,983	33.83	3,665	
	5,509,836.22	1,572,979	1,941,911	3,898,515		115,506	
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.8	2.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - NON-PROJECT						
INTERIM SURVIVOR CURVE.. IOWA 80-S1.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1947	1,157.43	846	459	768	23.43	33
1956	231.34	160	87	158	25.33	6
1965	2,682.43	1,720	933	1,910	27.14	70
1967	3,583.24	2,253	1,222	2,576	27.53	94
1973	159.23	94	51	118	28.65	4
2008	17,644.74	1,780	965	17,738	33.19	534
	25,458.41	6,853	3,717	23,269		741
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-S1.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1934	8,218.98	6,419	4,948	3,764	20.58	183
1935	77.48	60	46	36	20.80	2
1938	27.34	21	16	13	21.47	1
1939	119.73	91	70	57	21.69	3
1941	14.67	11	8	7	22.13	
1946	210.21	155	119	103	23.22	4
1947	682.37	499	385	339	23.43	14
1950	424.40	305	235	215	24.07	9
1951	203.02	145	112	103	24.29	4
1960	6,243.50	4,180	3,222	3,396	26.15	130
1972	462.00	275	212	278	28.47	10
1973	2,949.07	1,733	1,336	1,790	28.65	62
1978	994.95	545	420	635	29.53	22
1979	283.88	153	118	183	29.70	6
1982	2,030.23	1,039	801	1,351	30.19	45
1985	1,229.65	593	457	846	30.65	28
1986	2,076.71	979	755	1,447	30.80	47
1987	1,467.90	676	521	1,035	30.95	33
1988	35,652.05	16,005	12,338	25,453	31.09	819
1996	34,804.27	11,911	9,182	27,711	32.11	863
2004	24,113.47	4,736	3,651	21,909	32.89	666
2005	4,942.65	862	665	4,575	32.97	139

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-S1.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
2007	97,222.44	12,303	9,484	93,572	33.12	2,825
2009	31,738.01	2,353	1,814	31,828	33.25	957
2010	28,599.70	1,306	1,007	29,309	33.31	880
	284,788.68	67,355	51,923	249,953		7,752
	310,247.09	74,208	55,640	273,222		8,493
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.2 2.74



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-S4						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -6						
1934	18,316.02	16,477	13,633	5,782	12.10	478
1941	1,133.98	973	805	397	15.19	26
1992	10,480.61	4,071	3,368	7,741	33.71	230
	29,930.61	21,521	17,806	13,920		734

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.0 2.45

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	25,892.83	23,461	9,803	17,385	6.10	2,850
1982	17,615.55	15,136	6,324	12,172	6.33	1,923
2009	59,937.11	17,450	7,291	55,643	6.49	8,574
2011	108,072.94	8,117	3,392	110,085	6.49	16,962
	211,518.43	64,164	26,810	195,284		30,309
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	8,241.14	7,323	8,653			
	8,241.14	7,323	8,653			
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	42,864.53	38,838	45,008			
2009	21,248.82	6,186	7,578	14,733	6.49	2,270
	64,113.35	45,024	52,586	14,733		2,270
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	2,154,198.12	797,051	752,733	1,509,176	19.04	79,263
2002	4,500.00	1,556	1,469	3,256	19.09	171
	2,158,698.12	798,607	754,202	1,512,431		79,434

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	857,280.64	317,193	299,635	600,510	19.04	31,539
2002	1,258.00	435	411	910	19.09	48
	858,538.64	317,628	300,046	601,420		31,587
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	69,733.40	29,149	26,352	46,868	17.13	2,736
2006	36,244.46	9,117	8,242	29,815	17.30	1,723
	105,977.86	38,266	34,594	76,683		4,459
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	105,588.33	44,136	38,716	72,151	17.13	4,212
2003	2,523.50	869	762	1,887	17.22	110
2006	36,244.46	9,117	7,997	30,059	17.30	1,738
	144,356.29	54,122	47,476	104,098		6,060
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	1,458,614.33	488,639	462,733	1,068,812	20.02	53,387
2004	11,339.85	3,206	3,036	8,871	20.11	441
2005	85,700.90	21,768	20,614	69,372	20.15	3,443
	1,555,655.08	513,613	486,383	1,147,055		57,271

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	1,457,842.69	488,381	460,531	1,070,204	20.02	53,457
2004	10,081.20	2,850	2,687	7,898	20.11	393
	1,467,923.89	491,231	463,218	1,078,102		53,850
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	2,083,698.13	551,434	533,540	1,654,343	21.99	75,232
	2,083,698.13	551,434	533,540	1,654,343		75,232
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	2,075,526.50	549,271	531,447	1,647,856	21.99	74,937
	2,075,526.50	549,271	531,447	1,647,856		74,937
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	2,137,402.33	565,646	541,181	1,703,091	21.99	77,448
	2,137,402.33	565,646	541,181	1,703,091		77,448

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	2,132,789.69	564,426	540,013	1,699,416	21.99	77,281
	2,132,789.69	564,426	540,013	1,699,416		77,281
	15,004,439.45	4,560,755	4,320,149	11,434,512		570,138
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.1						3.80

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	6,979.23	6,313	2,632	4,696	5.63	834
1982	48,016.65	41,098	17,137	33,281	6.15	5,412
2001	30,291.77	19,572	8,161	23,645	6.42	3,683
2011	233,754.52	17,279	7,205	238,237	6.47	36,822
	319,042.17	84,262	35,135	299,859		46,751
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	10,085.27	8,959	10,590			
2011	13,348.54	864	6,828	7,188	7.46	964
	23,433.81	9,823	17,418	7,188		964
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	9,237.57	8,356	9,699			
	9,237.57	8,356	9,699			
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	9,978.71	9,027	10,478			
1984	2,218.40	1,874	2,329			
2011	9,469.97	700	2,603	7,340	6.47	1,134
	21,667.08	11,601	15,410	7,340		1,134

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	2,228,523.85	823,545	778,007	1,561,943	18.45	84,658
2002	5,250.00	1,814	1,714	3,799	18.53	205
2005	21,564.32	5,676	5,362	17,280	18.74	922
	2,255,338.17	831,035	785,083	1,583,022		85,785
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	762,655.49	281,837	223,124	577,664	18.45	31,310
2002	943.92	326	258	733	18.53	40
2010	83,307.22	6,242	4,942	82,531	19.00	4,344
	846,906.63	288,405	228,324	660,928		35,694
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	276,555.92	115,439	46,251	244,132	16.64	14,671
2010	83,307.22	6,916	2,771	84,702	17.12	4,948
2011	43,196.99	1,260	505	44,852	17.15	2,615
	403,060.13	123,615	49,527	373,686		22,234
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	14,858.91	6,202	21,025-	36,627	16.64	2,201
2010	83,307.24	6,916	23,446-	110,918	17.12	6,479
2011	43,197.01	1,260	4,271-	49,628	17.15	2,894
	141,363.16	14,378	48,742-	197,173		11,574

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ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	97,240.96	32,564	30,803	71,300	19.39	3,677
2004	755.94	214	202	591	19.56	30
	97,996.90	32,778	31,005	71,892		3,707
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	97,189.52	32,546	30,787	71,262	19.39	3,675
2004	672.06	190	180	526	19.56	27
	97,861.58	32,736	30,967	71,788		3,702
TRIMBLE COUNTY CT PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2002	1,835,164.93	578,790	605,364	1,321,559	21.08	62,693
2005	157,329.57	37,321	39,035	126,162	21.38	5,901
2006	5,896.12	1,224	1,280	4,911	21.47	229
	1,998,390.62	617,335	645,679	1,452,631		68,823
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	338,423.07	89,618	86,852	268,492	21.29	12,611
	338,423.07	89,618	86,852	268,492		12,611



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ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	337,096.18	89,266	86,511	267,440	21.29	12,562
	337,096.18	89,266	86,511	267,440		12,562
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	347,146.53	91,928	88,099	276,405	21.29	12,983
	347,146.53	91,928	88,099	276,405		12,983
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	346,397.46	91,730	88,156	275,561	21.29	12,943
2007	15,462.56	2,722	2,616	13,620	21.55	632
	361,860.02	94,452	90,772	289,181		13,575
	7,598,823.62	2,419,588	2,151,739	5,827,025		332,099
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.5 4.37

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	18,042,882.68	6,889,170	5,422,886	13,522,140	16.24	832,644
2002	43,500.00	15,481	12,186	33,489	16.50	2,030
2004	46,174.72	13,841	10,895	37,588	16.97	2,215
2005	26,959.17	7,255	5,711	22,596	17.18	1,315
2007	54,465.86	10,932	8,605	48,584	17.56	2,767
2009	1,932,208.56	233,781	184,023	1,844,796	17.89	103,119
	20,146,190.99	7,170,460	5,644,307	15,509,194		944,090
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	13,975,140.15	5,336,016	4,903,826	9,770,072	16.24	601,605
2002	18,246.00	6,494	5,968	13,190	16.50	799
2006	179,014.46	42,255	38,833	149,133	17.38	8,581
2007	19,389.37	3,892	3,577	16,782	17.56	956
2011	1,686,101.02	44,632	41,017	1,729,389	18.17	95,178
	15,877,891.00	5,433,289	4,993,220	11,678,566		707,119
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	13,382,178.65	5,719,577	1,920,173	12,131,115	14.80	819,670
2003	267,629.11	93,548	31,406	249,605	15.41	16,198
2006	2,300,856.09	582,956	195,710	2,220,189	15.91	139,547
2007	13,901.82	3,010	1,011	13,586	16.05	846
2008	3,799,248.65	668,991	224,593	3,764,618	16.18	232,671
2009	94,897.04	12,562	4,217	95,425	16.29	5,858
2010	71,205.72	5,915	1,986	72,780	16.41	4,435
2011	21,804.88	634	213	22,682	16.51	1,374
	19,951,721.96	7,087,193	2,379,308	18,570,000		1,220,599

LOUISVILLE GAS AND ELECTRIC COMPANY  
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
1999	54,479.22	24,567	17,482	39,722	14.56	2,728
2000	12,660,567.13	5,411,158	3,850,519	9,443,076	14.80	638,046
2001	1,389,112.87	559,609	398,211	1,060,357	15.02	70,596
2004	21,963.88	7,026	5,000	18,062	15.59	1,159
2006	2,123,163.65	537,935	382,789	1,846,533	15.91	116,061
2007	13,901.82	3,010	2,142	12,455	16.05	776
2009	1,976,458.44	261,631	186,174	1,889,108	16.29	115,967
	18,239,647.01	6,804,936	4,842,316	14,309,313		945,333
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	12,202,254.18	4,232,309	4,038,887	8,773,479	17.09	513,369
2004	237,995.35	69,216	66,053	183,842	17.62	10,434
2005	67,728.62	17,666	16,859	54,256	17.85	3,040
2007	17,083.25	3,312	3,161	14,777	18.28	808
2010	25,132.71	1,827	1,744	24,646	18.82	1,310
2011	3,718,003.56	94,396	90,082	3,813,822	18.97	201,045
	16,268,197.67	4,418,726	4,216,785	12,864,823		730,006
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	11,469,023.43	3,977,991	3,209,648	8,832,827	17.09	516,842
2004	217,980.82	63,395	51,150	177,730	17.62	10,087
2007	3,918.62	760	613	3,501	18.28	192
2009	9,037.13	1,050	847	8,642	18.65	463
2010	9,920.21	721	582	9,834	18.82	523
2011	1,410,604.20	35,814	28,897	1,452,238	18.97	76,554
	13,120,484.41	4,079,731	3,291,737	10,484,772		604,661

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	13,099,930.80	3,616,583	3,609,387	10,145,541	18.81	539,370
2005	192,132.86	47,364	47,270	154,470	19.10	8,087
2006	34,314.19	7,377	7,362	28,668	19.38	1,479
2007	2,499.81	454	453	2,172	19.64	111
2011	282,814.59	6,515	6,502	290,453	20.51	14,162
	13,611,692.25	3,678,293	3,670,974	10,621,303		563,209
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	13,027,542.01	3,596,598	3,592,347	10,086,572	18.81	536,235
2006	173,870.82	37,382	37,338	145,227	19.38	7,494
2007	2,499.81	454	453	2,171	19.64	111
2010	9,920.21	672	671	9,745	20.31	480
2011	282,814.61	6,515	6,507	290,448	20.51	14,161
	13,496,647.46	3,641,621	3,637,317	10,534,163		558,481
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	12,828,553.40	3,541,662	3,422,410	10,047,571	18.81	534,161
2006	169,909.36	36,530	35,300	143,105	19.38	7,384
2007	2,499.81	454	439	2,186	19.64	111
2009	113,540.03	12,283	11,869	107,348	20.11	5,338
2010	9,920.21	672	649	9,767	20.31	481
2011	282,814.61	6,515	6,296	290,660	20.51	14,172
	13,407,237.42	3,598,116	3,476,963	10,600,636		561,647

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 30-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	12,784,911.81	3,529,614	3,400,844	10,023,313	18.81	532,872
2006	169,917.60	36,532	35,199	143,214	19.38	7,390
2007	105,948.81	19,251	18,549	92,698	19.64	4,720
2009	9,037.12	978	942	8,547	20.11	425
2011	282,814.61	6,515	6,277	290,678	20.51	14,173
	13,352,629.95	3,592,890	3,461,812	10,558,449		559,580
	157,472,340.12	49,505,255	39,614,739	125,731,219		7,394,725
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.0 4.70

LOUISVILLE GAS AND ELECTRIC COMPANY  
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ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11 INTERIM SURVIVOR CURVE.. IOWA 60-S3 PROBABLE RETIREMENT YEAR.. 6-2018 NET SALVAGE PERCENT.. -5						
1970	1,079,054.28	982,691	974,950	158,057	6.14	25,742
1980	7,909.40	6,898	6,844	1,461	6.37	229
1982	392,244.56	338,085	335,422	76,435	6.40	11,943
1983	16,103.24	13,792	13,683	3,225	6.41	503
1986	5,193.46	4,350	4,316	1,137	6.45	176
2002	897,521.10	559,548	555,140	387,257	6.50	59,578
2008	512,097.56	188,196	186,714	350,989	6.50	53,998
	2,910,123.60	2,093,560	2,077,069	978,561		152,169
ZORN AND RIVER ROAD GAS TURBINE INTERIM SURVIVOR CURVE.. IOWA 60-S3 PROBABLE RETIREMENT YEAR.. 6-2019 NET SALVAGE PERCENT.. -5						
1970	1,426,738.54	1,274,922	1,498,075			
1975	2,429.22	2,125	2,551			
1984	3,115.19	2,575	3,271			
1993	9,818.66	7,340	10,310			
1996	385,479.27	272,889	404,753			
	1,827,580.88	1,559,851	1,918,960			
PADDY'S RUN GENERATOR 11 INTERIM SURVIVOR CURVE.. IOWA 60-S3 PROBABLE RETIREMENT YEAR.. 6-2018 NET SALVAGE PERCENT.. -5						
1970	1,215,926.17	1,107,340	1,276,722			
1984	3,115.19	2,649	3,271			
1993	9,343.42	7,262	9,811			
1997	294,730.78	213,635	309,467			
	1,523,115.56	1,330,886	1,599,271			

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1968	40.59	37	43			
1970	2,529,701.82	2,303,791	2,656,187			
1987	20,505.89	17,031	21,531			
1993	20,111.98	15,631	21,118			
1995	38,755.83	29,206	40,694			
1999	382,473.30	264,207	401,597			
	2,991,589.41	2,629,903	3,141,169			
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	5,847,107.93	2,153,847	2,322,833	3,816,630	19.43	196,430
2002	12,750.00	4,395	4,740	8,648	19.44	445
	5,859,857.93	2,158,242	2,327,573	3,825,278		196,875
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2001	3,168,374.87	1,167,106	1,066,398	2,260,395	19.43	116,335
2002	4,404.00	1,518	1,387	3,237	19.44	167
2011	76,581.01	2,010	1,837	78,573	19.50	4,029
	3,249,359.88	1,170,634	1,069,622	2,342,206		120,531
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	2,417,994.54	1,008,880	893,368	1,645,526	17.44	94,354
	2,417,994.54	1,008,880	893,368	1,645,526		94,354



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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	2,421,079.26	1,010,167	871,507	1,670,626	17.44	95,793
	2,421,079.26	1,010,167	871,507	1,670,626		95,793
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	1,527,420.57	509,059	480,263	1,123,528	20.43	54,994
2004	11,874.67	3,345	3,156	9,313	20.46	455
	1,539,295.24	512,404	483,419	1,132,841		55,449
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	1,526,610.88	508,790	480,022	1,122,919	20.43	54,964
2004	10,556.72	2,973	2,805	8,280	20.46	405
	1,537,167.60	511,763	482,827	1,131,199		55,369
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	1,726,823.88	454,343	439,138	1,374,027	22.43	61,258
	1,726,823.88	454,343	439,138	1,374,027		61,258



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	1,717,276.72	451,831	436,711	1,366,430	22.43	60,920
	1,717,276.72	451,831	436,711	1,366,430		60,920
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	1,728,008.37	454,655	434,500	1,379,909	22.43	61,521
	1,728,008.37	454,655	434,500	1,379,909		61,521
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	1,722,674.29	453,251	433,159	1,375,649	22.43	61,331
	1,722,674.29	453,251	433,159	1,375,649		61,331
	33,171,947.16	15,800,370	16,608,293	18,222,252		1,015,570
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.9 3.06

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	98,856.44	89,999	103,799			
1971	1,756.28	1,593	1,844			
1982	13,071.10	11,236	13,725			
2008	2,943.40	1,082	3,091			
	116,627.22	103,910	122,459			
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	40,133.47	35,932	42,140			
1974	330.33	290	347			
2011	3,818.97	251	4,010			
	44,282.77	36,473	46,497			
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -5						
1970	48,020.14	43,718	50,421			
1988	4,190.15	3,443	4,400			
1998	6,870.11	4,865	7,214			
2002	9,028.95	5,624	8,850	631	6.46	98
	68,109.35	57,650	70,884	631		98

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 12 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2018 NET SALVAGE PERCENT.. -5						
1970	82,612.64	75,211	62,943	23,800	5.52	4,312
1998	31,357.45	22,206	18,584	14,341	6.43	2,230
2011	798,671.41	59,985	50,201	788,404	6.49	121,480
	912,641.50	157,402	131,728	826,546		128,022
PADDY'S RUN GENERATOR 13 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2031 NET SALVAGE PERCENT.. -5						
2001	2,772,992.60	1,032,847	990,741	1,920,901	18.70	102,722
2002	6,000.00	2,090	2,005	4,295	18.78	229
	2,778,992.60	1,034,937	992,746	1,925,196		102,951
BROWN CT 5 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2031 NET SALVAGE PERCENT.. -5						
2001	2,571,841.42	957,925	918,850	1,781,584	18.70	95,272
2002	3,460.00	1,205	1,156	2,477	18.78	132
2010	13,121.14	991	951	12,827	19.22	667
	2,588,422.56	960,121	920,956	1,796,888		96,071
BROWN CT 6 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2029 NET SALVAGE PERCENT.. -5						
2000	942,589.47	396,590	357,200	632,519	16.84	37,561
2010	27,599.75	2,298	2,070	26,910	17.30	1,555
	970,189.22	398,888	359,270	659,429		39,116

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	943,792.03	397,096	349,127	641,855	16.84	38,115
2010	9,408.42	783	688	9,190	17.30	531
	953,200.45	397,879	349,815	651,045		38,646
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	672,607.01	227,126	211,395	494,842	19.66	25,170
2004	5,292.01	1,507	1,403	4,154	19.83	209
2011	29,064.20	737	686	29,831	20.21	1,476
	706,963.22	229,370	213,484	528,827		26,855
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2002	1,590,187.87	536,975	446,156	1,223,542	19.66	62,235
2004	4,704.54	1,340	1,113	3,826	19.83	193
	1,594,892.41	538,315	447,269	1,227,368		62,428
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	1,841,955.15	491,849	481,335	1,452,718	21.61	67,224
2009	1,409.27	149	146	1,334	22.00	61
	1,843,364.42	491,998	481,481	1,454,052		67,285

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	1,834,731.90	489,920	479,448	1,447,020	21.61	66,961
2009	1,409.27	149	146	1,334	22.00	61
	1,836,141.17	490,069	479,594	1,448,354		67,022
TRIMBLE COUNTY CT 9 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	1,889,431.09	504,526	488,342	1,495,561	21.61	69,207
2009	1,409.24	149	144	1,335	22.00	61
	1,890,840.33	504,675	488,486	1,496,896		69,268
TRIMBLE COUNTY CT 10 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	4,357,112.79	1,163,460	976,845	3,598,124	21.61	166,503
2009	1,409.27	149	125	1,355	22.00	62
2011	29,314.03	667	560	30,220	22.11	1,367
	4,387,836.09	1,164,276	977,530	3,629,698		167,932
	20,692,503.31	6,565,963	6,082,199	15,644,930		865,694
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.1						4.18

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ZORN AND RIVER ROAD GAS TURBINE INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2019 NET SALVAGE PERCENT.. -5						
2007	9,488.39	3,736	368	9,595	7.50	1,279
	9,488.39	3,736	368	9,595		1,279
PADDY'S RUN GENERATOR 11 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2018 NET SALVAGE PERCENT.. -5						
2007	9,494.38	4,078	374	9,595	6.50	1,476
	9,494.38	4,078	374	9,595		1,476
PADDY'S RUN GENERATOR 13 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2031 NET SALVAGE PERCENT.. -5						
2001	1,257,054.85	465,386	397,823	922,084	19.28	47,826
2002	3,000.00	1,038	887	2,263	19.32	117
2007	14,428.54	2,847	2,434	12,716	19.45	654
2010	6,550.80	492	421	6,458	19.48	332
	1,281,034.19	469,763	401,565	943,521		48,929
BROWN CT 5 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2031 NET SALVAGE PERCENT.. -5						
2001	2,367,510.38	876,499	810,244	1,675,642	19.28	86,911
2002	3,146.00	1,089	1,007	2,297	19.32	119
2007	24,568.74	4,847	4,481	21,317	19.45	1,096
	2,395,225.12	882,435	815,731	1,699,255		88,126

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	11,034.25	4,623	4,403	7,183	17.32	415
2003	11,421.52	3,933	3,746	8,247	17.42	473
	22,455.77	8,556	8,149	15,430		888
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -5						
2000	11,048.30	4,629	4,302	7,299	17.32	421
2003	11,999.48	4,132	3,840	8,759	17.42	503
	23,047.78	8,761	8,142	16,058		924
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-S3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
2005	8,937.45	2,268	2,682	6,702	20.39	329
2007	5,591.47	1,059	1,253	4,619	20.44	226
	14,528.92	3,327	3,935	11,320		555
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2004	5,204.51	1,376	1,298	4,167	22.28	187
	5,204.51	1,376	1,298	4,167		187

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	5,182.59	1,370	1,292	4,150	22.28	186
	5,182.59	1,370	1,292	4,150		186
TRIMBLE COUNTY CT 9 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	5,328.44	1,409	1,315	4,280	22.28	192
	5,328.44	1,409	1,315	4,280		192
TRIMBLE COUNTY CT 10 INTERIM SURVIVOR CURVE.. IOWA 50-S3 PROBABLE RETIREMENT YEAR.. 6-2034 NET SALVAGE PERCENT.. -5						
2004	5,316.29	1,406	1,314	4,268	22.28	192
2010	16,663.61	1,096	1,024	16,473	22.45	734
2011	3,353.01	77	72	3,449	22.47	153
	25,332.91	2,579	2,410	24,190		1,079
	3,796,323.00	1,387,390	1,244,579	2,741,561		143,821
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.1 3.79



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1924	524.00	494	524			
1936	6,427.00	5,729	6,427			
1937	106.83	95	107			
1938	1,197.13	1,056	1,185	12	7.09	2
1939	10,690.00	9,375	10,519	171	7.38	23
1940	134,404.63	117,178	131,482	2,923	7.69	380
1941	2,306.00	1,999	2,243	63	8.00	8
1943	98,666.00	84,409	94,713	3,953	8.67	456
1945	1,599.00	1,349	1,514	85	9.38	9
1948	45,332.00	37,354	41,914	3,418	10.56	324
1949	73,107.00	59,728	67,019	6,088	10.98	554
1950	49,327.76	39,939	44,814	4,514	11.42	395
1951	4,444.00	3,565	4,000	444	11.87	37
1952	212,138.00	168,508	189,078	23,060	12.34	1,869
1954	10,061.48	7,826	8,781	1,280	13.33	96
1955	2,054.00	1,580	1,773	281	13.85	20
1956	103.00	78	88	15	14.38	1
1957	48,020.00	36,071	40,474	7,546	14.93	505
1958	102,241.00	75,845	85,103	17,138	15.49	1,106
1959	41,920.00	30,693	34,440	7,480	16.07	465
1960	4,936.00	3,565	4,000	936	16.66	56
1961	9,374.00	6,676	7,491	1,883	17.27	109
1962	34,954.00	24,532	27,527	7,427	17.89	415
1963	124,253.00	85,880	96,363	27,890	18.53	1,505
1964	18,622.00	12,669	14,215	4,407	19.18	230
1965	9,159.00	6,130	6,878	2,281	19.84	115
1966	1,246.00	820	920	326	20.51	16
1967	11,816.77	7,643	8,576	3,241	21.19	153
1968	18,431.00	11,707	13,136	5,295	21.89	242
1969	315,902.00	196,911	220,948	94,954	22.60	4,202
1970	21,103.00	12,901	14,476	6,627	23.32	284
1971	16,398.00	9,825	11,024	5,374	24.05	223
1972	2,407.00	1,412	1,584	823	24.79	33
1973	66,035.00	37,937	42,568	23,467	25.53	919
1974	37,854.00	21,268	23,864	13,990	26.29	532
1975	87,044.86	47,788	53,622	33,423	27.06	1,235
1976	307,843.00	165,004	185,146	122,697	27.84	4,407
1977	40,880.00	21,373	23,982	16,898	28.63	590
1978	32,634.00	16,633	18,663	13,971	29.42	475
1979	138,276.00	68,608	76,983	61,293	30.23	2,028
1980	271,275.35	130,936	146,919	124,356	31.04	4,006

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1981	25,121.00	11,782	13,220	11,901	31.86	374
1982	82,797.00	37,687	42,288	40,509	32.69	1,239
1983	25.00	11	12	13	33.53	
1984	2,330.00	995	1,116	1,214	34.38	35
1986	5,634.00	2,245	2,519	3,115	36.09	86
1989	6.00	2	2	4	38.72	
1991	21,165.00	6,875	7,714	13,451	40.51	332
1994	2,763.00	772	866	1,897	43.24	44
1995	37,300.00	9,847	11,049	26,251	44.16	594
1998	520.00	113	127	393	46.96	8
2007	5,188,636.78	381,365	427,920	4,760,717	55.59	85,640
	7,781,410.59	2,024,783	2,271,916	5,509,495		116,377
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.3 1.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -5						
1940	1,162.00	973	1,216	4	11.15	
1941	11,330.40	9,412	11,758	139	11.49	12
1942	59,841.27	49,319	61,615	1,218	11.83	103
1947	1,530.00	1,208	1,509	98	13.64	7
1948	2,319.00	1,814	2,266	169	14.03	12
1949	16,355.00	12,670	15,829	1,344	14.42	93
1950	13,105.00	10,050	12,556	1,204	14.83	81
1951	1,673.00	1,270	1,587	170	15.24	11
1952	7,431.00	5,581	6,972	831	15.66	53
1953	48,775.00	36,222	45,252	5,962	16.10	370
1954	66,176.24	48,589	60,703	8,782	16.54	531
1955	10,284.00	7,463	9,324	1,474	16.99	87
1956	3.00	2	2	1	17.45	
1957	33,890.00	23,990	29,971	5,614	17.92	313
1958	74,490.00	52,048	65,024	13,190	18.40	717
1959	24,007.00	16,554	20,681	4,526	18.88	240
1960	8,810.00	5,991	7,485	1,766	19.38	91
1961	15,400.08	10,322	12,895	3,275	19.89	165
1963	4,710.00	3,063	3,827	1,118	20.93	53
1964	34,311.00	21,963	27,439	8,588	21.47	400
1965	4,965.00	3,126	3,905	1,308	22.02	59
1966	3,081.00	1,908	2,384	851	22.57	38
1967	10,540.00	6,413	8,012	3,055	23.13	132
1968	2,693.00	1,609	2,010	818	23.70	35
1969	3,083.12	1,808	2,259	978	24.29	40
1970	2,402.76	1,382	1,727	796	24.88	32
1971	6,045.00	3,408	4,258	2,089	25.47	82
1972	52,809.33	29,157	36,426	19,024	26.08	729
1973	9,020.82	4,875	6,090	3,382	26.69	127
1974	83,171.00	43,950	54,907	32,423	27.32	1,187
1975	151,081.00	78,020	97,471	61,164	27.95	2,188
1976	4,720.00	2,380	2,973	1,983	28.59	69
1977	32,594.00	16,036	20,034	14,190	29.23	485
1978	65,994.00	31,636	39,523	29,771	29.89	996
1979	49,165.00	22,949	28,670	22,953	30.55	751
1980	103,799.50	47,143	58,896	50,093	31.21	1,605
1981	155,328.00	68,529	85,614	77,480	31.89	2,430
1982	30,959.00	13,257	16,562	15,945	32.57	490
1983	15,832.73	6,571	8,209	8,415	33.26	253
1984	13,695.00	5,504	6,876	7,504	33.95	221
1985	13,414.00	5,211	6,510	7,575	34.65	219

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -5						
1986	65,150.48	24,428	30,518	37,890	35.36	1,072
1987	35,029.00	12,659	15,815	20,965	36.07	581
1988	12,383.21	4,305	5,378	7,624	36.79	207
1990	199,609.00	63,868	79,791	129,798	38.24	3,394
1991	48,040.89	14,693	18,356	32,087	38.98	823
1992	95,483.00	27,871	34,819	65,438	39.71	1,648
1993	4,265.59	1,184	1,479	3,000	40.46	74
1994	271,818.74	71,561	89,402	196,008	41.21	4,756
1995	36,997.00	9,210	11,506	27,341	41.96	652
1996	5,976.00	1,401	1,750	4,525	42.72	106
1997	9,409.00	2,069	2,585	7,294	43.48	168
2000	69,167.52	12,161	15,193	57,433	45.79	1,254
2001	26,216.00	4,219	5,271	22,256	46.57	478
2002	410,134.89	59,898	74,831	355,811	47.35	7,514
2003	66,683.98	8,733	10,910	59,108	48.14	1,228
2004	71,578.65	8,294	10,362	64,796	48.93	1,324
2005	18,356.71	1,850	2,311	16,964	49.72	341
2006	66,363.10	5,676	7,091	62,590	50.52	1,239
2007	39,921.10	2,797	3,494	38,423	51.33	749
2008	2,204,511.66	120,366	150,374	2,164,363	52.14	41,511
2009	107,992.72	4,226	5,280	108,112	52.95	2,042
2010	1,022,752.47	24,012	29,998	1,043,892	53.77	19,414
2011	318,718.17	2,493	3,115	331,539	54.59	6,073
	6,456,555.13	1,201,350	1,500,856	5,278,527		112,155
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.1 1.74

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -10						
1939	2,125.30	2,030	2,338			
1940	3,716.59	3,532	4,088			
1941	205,735.67	194,420	226,309			
1942	802,574.54	754,097	882,832			
1943	74,197.00	69,315	81,617			
1944	123,877.27	115,032	136,265			
1945	102,813.00	94,876	113,094			
1946	8,472.58	7,768	9,320			
1947	87,404.00	79,590	96,144			
1948	86,864.94	78,526	95,551			
1949	1,396,074.56	1,252,564	1,535,682			
1950	346,838.93	308,755	381,523			
1951	224,151.10	197,882	246,566			
1952	653,474.30	571,923	718,822			
1953	677,769.95	587,901	745,547			
1954	1,623,091.41	1,394,559	1,785,401			
1955	631,227.44	536,920	694,350			
1956	1,825,187.90	1,536,438	2,007,707			
1957	567,182.93	472,237	623,901			
1958	1,682,849.54	1,384,982	1,851,134			
1959	1,485,669.09	1,208,142	1,634,236			
1960	590,947.36	474,531	642,960	7,082	14.85	477
1961	61,963.00	49,112	66,544	1,615	15.37	105
1962	766,257.64	599,214	811,897	30,986	15.90	1,949
1963	234,473.08	180,733	244,882	13,038	16.46	792
1964	310,506.20	235,862	319,578	21,979	17.02	1,291
1965	597,775.78	447,136	605,841	51,712	17.60	2,938
1966	1,319,248.88	970,966	1,315,598	135,576	18.20	7,449
1967	657,497.83	476,027	644,987	78,261	18.80	4,163
1968	667,601.50	475,066	643,685	90,677	19.42	4,669
1969	1,709,249.32	1,194,418	1,618,362	261,812	20.06	13,051
1970	256,219.48	175,768	238,155	43,686	20.70	2,110
1971	854,412.57	574,852	778,888	160,966	21.36	7,536
1972	6,619,780.85	4,365,050	5,914,370	1,367,389	22.03	62,069
1973	400,288.52	258,506	350,259	90,058	22.71	3,966
1974	3,381,514.91	2,137,134	2,895,683	823,983	23.40	35,213
1975	877,310.18	542,179	734,619	230,422	24.10	9,561
1976	3,014,024.42	1,819,871	2,465,811	849,616	24.81	34,245
1977	4,099,746.50	2,416,399	3,274,069	1,235,652	25.53	48,400
1978	4,778,094.29	2,746,472	3,721,298	1,534,606	26.26	58,439
1979	2,812,113.22	1,574,781	2,133,730	959,595	27.00	35,541

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -10						
1980	5,179,965.37	2,823,055	3,825,063	1,872,899	27.75	67,492
1981	1,449,808.22	768,401	1,041,135	553,654	28.50	19,426
1982	1,163,885.93	598,938	811,523	468,752	29.27	16,015
1983	373,413.02	186,335	252,472	158,282	30.05	5,267
1984	27,783.12	13,430	18,197	12,364	30.83	401
1985	307,706.00	143,883	194,952	143,525	31.62	4,539
1986	190,910.18	86,216	116,817	93,184	32.42	2,874
1987	220,833.13	96,151	130,279	112,637	33.23	3,390
1988	395,368.20	165,660	224,459	210,446	34.05	6,180
1989	288,952.35	116,332	157,623	160,225	34.87	4,595
1990	13,492,466.00	5,208,105	7,056,656	7,785,057	35.70	218,069
1991	3,553,214.19	1,311,861	1,777,490	2,131,046	36.54	58,321
1992	458,913.99	161,719	219,119	285,686	37.38	7,643
1993	1,687,459.50	565,976	766,862	1,089,343	38.23	28,494
1994	3,684,542.77	1,172,410	1,588,542	2,464,455	39.09	63,046
1995	654,854.17	196,977	266,892	453,448	39.96	11,348
1996	2,894,488.14	820,310	1,111,469	2,072,468	40.83	50,758
1997	1,496,937.00	397,892	539,119	1,107,512	41.71	26,553
1998	1,456,559.17	361,524	489,842	1,112,373	42.59	26,118
1999	465,724.36	107,301	145,386	366,911	43.48	8,439
2000	2,009,326.10	426,779	578,259	1,632,000	44.38	36,773
2001	170,643.53	33,174	44,949	142,759	45.28	3,153
2002	4,991,478.70	880,477	1,192,991	4,297,636	46.18	93,063
2003	5,949,120.59	941,163	1,275,217	5,268,816	47.09	111,888
2004	697,523.68	97,513	132,124	635,152	48.01	13,230
2005	6,933,760.68	841,731	1,140,493	6,486,644	48.93	132,570
2006	974,539.95	100,382	136,011	935,983	49.85	18,776
2007	2,691,853.89	227,201	307,843	2,653,196	50.78	52,249
2008	1,936,654.18	127,436	172,668	1,957,652	51.71	37,858
2009	1,573,645.89	73,966	100,219	1,630,791	52.65	30,974
2010	5,900,603.50	167,589	227,073	6,263,591	53.58	116,902
2011	7,671,340.01	72,149	97,757	8,340,717	54.53	152,956
	127,564,599.08	51,857,602	69,433,144	70,887,915		1,763,324
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.2 1.38



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -50						
1942	705,684.00	841,380	1,058,526			
1948	173,532.18	195,372	257,736	2,562	17.46	147
1950	303,250.15	334,010	440,628	14,247	18.60	766
1952	87,435.00	94,074	124,103	7,050	19.79	356
1954	116,980.76	122,754	161,938	13,533	21.03	644
1955	614,150.00	636,041	839,069	82,156	21.67	3,791
1956	114,831.00	117,324	154,775	17,472	22.32	783
1957	105,294.00	106,091	139,956	17,985	22.98	783
1958	261,706.00	259,929	342,900	49,659	23.65	2,100
1959	501,725.00	491,011	647,745	104,842	24.33	4,309
1960	75,684.00	72,948	96,233	17,293	25.02	691
1961	11,708.00	11,109	14,655	2,907	25.72	113
1962	1,481,171.97	1,382,889	1,824,315	397,443	26.43	15,038
1963	5,650.00	5,189	6,845	1,630	27.14	60
1964	17,450.62	15,754	20,783	5,393	27.87	194
1965	15,715.05	13,938	18,387	5,186	28.61	181
1966	119,215.00	103,844	136,992	41,830	29.35	1,425
1967	66,487.00	56,832	74,973	24,758	30.11	822
1968	14,453.41	12,119	15,987	5,693	30.87	184
1969	2,438,907.51	2,004,782	2,644,720	1,013,641	31.64	32,037
1970	48,328.00	38,918	51,341	21,151	32.42	652
1971	214,059.00	168,799	222,681	98,408	33.20	2,964
1972	165,009.69	127,329	167,973	79,542	33.99	2,340
1973	194,250.14	146,562	193,345	98,030	34.79	2,818
1974	155,682.00	114,760	151,392	82,131	35.60	2,307
1975	531,929.00	382,757	504,935	292,958	36.42	8,044
1976	6,203,556.00	4,354,896	5,745,004	3,560,330	37.24	95,605
1977	897,947.00	614,384	810,499	536,422	38.07	14,090
1978	141,542.16	94,297	124,397	87,916	38.91	2,259
1979	103,749.53	67,251	88,718	66,906	39.75	1,683
1980	1,158,533.72	729,876	962,857	774,944	40.60	19,087
1982	1,886,216.09	1,118,800	1,475,927	1,353,397	42.32	31,980
1984	4,471.00	2,484	3,277	3,430	44.07	78
1985	6,969.00	3,741	4,935	5,518	44.95	123
1986	15,153.00	7,845	10,349	12,380	45.84	270
1993	13.57	5	7	13	52.21	
1994	4,284,591.72	1,547,980	2,042,104	4,384,784	53.14	82,514
1997	286,139.00	86,086	113,565	315,644	55.96	5,641
2001	24,582.00	5,389	7,109	29,764	59.77	498
2002	144,643.00	28,733	37,905	179,060	60.73	2,948
2004	48,122.49	7,558	9,971	62,213	62.67	993

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -50						
2005	757,189.84	103,197	136,138	999,647	63.64	15,708
2006	22,848.65	2,639	3,481	30,792	64.61	477
2009	696,240.91	36,699	48,414	995,947	67.54	14,746
2010	14,745,827.01	467,590	616,847	21,501,894	68.52	313,805
2011	101,870.88	1,070	1,412	151,394	69.51	2,178
	40,070,495.05	17,137,035	22,555,849	37,549,894		688,232
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.6 1.72



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R2						
NET SALVAGE PERCENT.. -55						
1935	395.82	543	558	56	6.09	9
1939	438.98	587	603	77	7.28	11
1940	32.99	44	45	6	7.59	1
1941	3,523.05	4,647	4,774	687	7.90	87
1946	37.68	48	49	9	9.55	1
1949	40.34	50	51	12	10.64	1
1953	142,361.00	169,824	174,483	46,177	12.21	3,782
1954	6,028.00	7,117	7,312	2,031	12.63	161
1955	2,182.67	2,549	2,619	764	13.07	58
1956	12,208.07	14,099	14,486	4,437	13.51	328
1957	177,879.79	203,091	208,662	67,052	13.96	4,803
1958	263,311.84	297,088	305,238	102,895	14.42	7,136
1959	30,381.94	33,853	34,782	12,310	14.90	826
1960	366.66	403	414	154	15.39	10
1961	2,044.34	2,219	2,280	889	15.89	56
1962	42,111.00	45,075	46,311	18,961	16.40	1,156
1963	10,378.99	10,952	11,252	4,835	16.92	286
1964	63,139.68	65,644	67,445	30,422	17.45	1,743
1965	51,931.00	53,171	54,630	25,863	17.99	1,438
1966	75,621.65	76,211	78,302	38,912	18.54	2,099
1967	74,642.39	73,979	76,008	39,688	19.11	2,077
1968	153,879.25	149,948	154,061	84,452	19.68	4,291
1969	105,794.21	101,266	104,044	59,937	20.27	2,957
1970	218,485.12	205,301	210,933	127,719	20.87	6,120
1971	209,495.85	193,117	198,414	126,305	21.48	5,880
1972	60,153.23	54,377	55,869	37,369	22.09	1,692
1973	30,637.07	27,131	27,875	19,612	22.72	863
1974	221,881.56	192,335	197,611	146,305	23.36	6,263
1975	219,792.93	186,345	191,457	149,222	24.01	6,215
1976	604,995.27	501,430	515,185	422,558	24.66	17,135
1977	714,873.13	578,492	594,361	513,692	25.33	20,280
1978	420,291.99	331,869	340,973	310,480	26.00	11,942
1979	2,019,355.46	1,553,795	1,596,418	1,533,583	26.69	57,459
1980	2,486,774.59	1,863,266	1,914,378	1,940,123	27.38	70,859
1981	623,914.74	454,522	466,990	500,078	28.09	17,803
1982	1,652,545.47	1,169,556	1,201,639	1,359,806	28.80	47,215
1983	225,092.58	154,567	158,807	190,086	29.52	6,439
1984	142,930.52	95,137	97,747	123,795	30.24	4,094
1985	454,262.13	292,535	300,560	403,546	30.98	13,026
1986	563,306.66	350,569	360,186	512,939	31.72	16,171
1987	587,708.96	352,692	362,367	548,582	32.48	16,890

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R2						
NET SALVAGE PERCENT.. -55						
1988	382,325.59	220,941	227,002	365,603	33.24	10,999
1989	848,781.63	471,634	484,572	831,040	34.00	24,442
1990	441,402.51	235,198	241,650	442,524	34.78	12,724
1991	831,771.02	424,239	435,876	853,369	35.56	23,998
1992	1,354,908.27	659,749	677,847	1,422,261	36.35	39,127
1993	433,518.57	200,954	206,466	465,488	37.15	12,530
1994	2,234,656.17	983,557	1,010,537	2,453,180	37.95	64,642
1995	1,716,026.58	714,646	734,250	1,925,591	38.76	49,680
1996	296,657.98	116,431	119,625	340,195	39.58	8,595
1997	559,883.82	206,316	211,976	655,844	40.40	16,234
1998	571,704.44	196,794	202,192	683,950	41.23	16,589
1999	271,777.00	86,875	89,258	331,996	42.07	7,892
2000	326,477.57	96,340	98,983	407,057	42.91	9,486
2001	2,668,781.30	721,177	740,960	3,395,651	43.76	77,597
2002	24,590.00	6,034	6,200	31,914	44.61	715
2003	682,622.33	150,330	154,454	903,611	45.47	19,873
2004	159,649.61	31,095	31,948	215,509	46.34	4,651
2005	4,768,708.42	807,521	829,672	6,561,826	47.21	138,992
2006	914,675.18	131,340	134,943	1,282,804	48.09	26,675
2007	5,217,339.93	614,926	631,794	7,455,083	48.97	152,238
2008	587,401.83	53,946	55,426	855,047	49.86	17,149
2009	1,960,672.44	129,007	132,546	2,906,496	50.75	57,271
2010	11,630,784.21	459,166	471,760	17,555,956	51.65	339,902
2011	1,721,866.94	22,659	23,281	2,645,613	52.55	50,345
	53,282,211.94	17,610,319	18,093,397	64,494,032		1,542,009
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.8 2.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -40						
1942	727,232.65	884,955	998,929	19,197	6.54	2,935
1943	41.75	50	56	2	6.84	
1944	173.00	208	235	7	7.15	1
1945	6.00	7	8			
1947	13.00	15	17	1	8.10	
1948	10,643.04	12,388	13,983	917	8.43	109
1949	265,688.65	306,722	346,225	25,739	8.77	2,935
1950	49,437.00	56,601	63,891	5,321	9.11	584
1951	2,532.00	2,873	3,243	302	9.47	32
1952	760.00	855	965	99	9.83	10
1953	78,861.31	87,861	99,177	11,229	10.21	1,100
1954	43,952.98	48,501	54,747	6,787	10.59	641
1955	15,899.12	17,366	19,603	2,656	10.99	242
1956	342,520.52	370,292	417,982	61,547	11.39	5,404
1957	297,283.88	317,892	358,833	57,364	11.81	4,857
1958	411,684.59	435,266	491,324	85,034	12.24	6,947
1959	146,043.00	152,609	172,264	32,196	12.68	2,539
1960	199,417.58	205,871	232,385	46,800	13.13	3,564
1961	6,330.42	6,452	7,283	1,580	13.60	116
1962	1,192,327.91	1,199,530	1,354,018	315,241	14.07	22,405
1963	48,234.38	47,864	54,028	13,500	14.56	927
1964	121,232.30	118,604	133,879	35,846	15.06	2,380
1965	105,066.32	101,288	114,333	32,760	15.57	2,104
1966	175,630.97	166,758	188,235	57,648	16.09	3,583
1967	176,770.42	165,167	186,439	61,040	16.63	3,670
1968	230,496.74	211,882	239,170	83,525	17.17	4,865
1969	2,129,906.38	1,924,498	2,172,355	809,514	17.73	45,658
1970	225,491.72	200,146	225,923	89,765	18.30	4,905
1971	296,389.78	258,262	291,524	123,422	18.88	6,537
1972	492,485.94	420,859	475,062	214,418	19.48	11,007
1973	172,461.21	144,481	163,089	78,357	20.08	3,902
1974	349,617.60	286,826	323,766	165,699	20.70	8,005
1975	737,397.72	592,160	668,425	363,932	21.32	17,070
1976	2,635,088.78	2,068,861	2,335,310	1,353,814	21.96	61,649
1977	848,660.09	651,092	734,946	453,178	22.60	20,052
1978	700,203.01	524,256	591,775	388,509	23.26	16,703
1979	1,522,888.02	1,111,647	1,254,816	877,227	23.93	36,658
1980	1,492,462.97	1,061,440	1,198,143	891,305	24.60	36,232
1981	194,768.75	134,757	152,112	120,564	25.29	4,767
1982	1,673,436.97	1,125,487	1,270,439	1,072,373	25.98	41,277
1983	565,180.70	368,882	416,391	374,862	26.69	14,045

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -40						
1984	61,864.71	39,148	44,190	42,421	27.40	1,548
1985	220,030.74	134,738	152,091	155,952	28.13	5,544
1986	289,447.77	171,330	193,396	211,831	28.86	7,340
1987	264,519.02	151,093	170,552	199,775	29.60	6,749
1988	301,010.17	165,616	186,946	234,468	30.35	7,725
1989	324,414.15	171,680	193,791	260,389	31.10	8,373
1990	502,750.16	255,216	288,085	415,765	31.87	13,046
1991	247,244.97	120,181	135,659	210,484	32.64	6,449
1992	739,471.33	343,292	387,505	647,755	33.42	19,382
1993	126,850.97	56,083	63,306	114,285	34.21	3,341
1994	2,531,536.20	1,062,536	1,199,381	2,344,770	35.01	66,974
1995	488,626.50	194,141	219,144	464,933	35.81	12,983
1996	79,834.00	29,909	33,761	78,007	36.62	2,130
1997	510,562.37	179,555	202,680	512,107	37.44	13,678
1998	63,954.17	21,023	23,731	65,805	38.26	1,720
1999	294,879.34	90,080	101,681	311,150	39.09	7,960
2001	1,577,470.74	407,682	460,188	1,748,271	40.77	42,881
2002	5,455,651.29	1,278,586	1,443,255	6,194,657	41.63	148,803
2003	781,339.57	164,519	185,708	908,167	42.48	21,379
2004	77,546.66	14,439	16,299	92,266	43.35	2,128
2005	1,042,645.85	168,742	190,474	1,269,230	44.22	28,703
2006	927,638.93	127,532	143,957	1,154,738	45.09	25,610
2007	2,086,631.69	235,456	265,780	2,655,504	45.97	57,766
2008	419,298.26	36,865	41,613	545,405	46.86	11,639
2009	1,643,246.82	103,525	116,858	2,183,688	47.75	45,732
2010	6,642,628.78	251,091	283,429	9,016,251	48.65	185,329
2011	856,492.51	10,792	12,182	1,186,908	49.55	23,954
	47,242,306.84	21,776,381	24,580,970	41,558,260		1,179,283
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.2 2.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1967	882.26	610	756	126	16.96	7
1969	101,573.00	67,832	84,084	17,489	18.27	957
1971	9,743.00	6,266	7,767	1,976	19.63	101
1975	54,469.55	32,187	39,899	14,571	22.50	648
1979	6,420.13	3,438	4,262	2,158	25.55	84
1994	14,948.90	4,539	5,627	9,322	38.30	243
1995	9,089.42	2,609	3,234	5,855	39.21	149
1998	1,131,845.28	267,738	331,886	799,959	41.99	19,051
2001	517,307.47	95,842	118,805	398,502	44.81	8,893
2003	12,433.92	1,872	2,321	10,113	46.72	216
2010	578,380.64	15,564	19,293	559,088	53.52	10,446
	2,437,093.57	498,497	617,934	1,819,160		40,795
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.6 1.67

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R3						
NET SALVAGE PERCENT.. -5						
1966	10,511.00	9,961	10,024	1,013	3.41	297
1967	18,010.95	16,923	17,031	1,880	3.68	511
1969	67,240.30	62,050	62,445	8,157	4.24	1,924
1971	45,435.00	41,069	41,331	6,376	4.87	1,309
1972	15,084.00	13,481	13,567	2,271	5.21	436
1974	61,045.00	53,164	53,503	10,594	5.97	1,775
1975	236,397.58	202,900	204,192	44,025	6.39	6,890
1976	6,134.45	5,184	5,217	1,224	6.83	179
1978	10,231.75	8,349	8,402	2,341	7.80	300
1993	133,925.00	68,301	68,736	71,885	18.00	3,994
1995	89,983.40	41,411	41,675	52,808	19.66	2,686
1998	3,781,771.51	1,446,545	1,455,760	2,515,100	22.25	113,038
1999	89,467.00	31,833	32,036	61,904	23.14	2,675
2001	525,152.69	158,332	159,340	392,070	24.95	15,714
2003	1,781.01	438	441	1,429	26.80	53
2005	10,537.39	1,995	2,008	9,056	28.69	316
2011	557,090.35	8,189	8,241	576,704	34.51	16,711
	5,659,798.38	2,170,125	2,183,949	3,758,839		168,808
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.3 2.98



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-L1.5						
NET SALVAGE PERCENT.. -10						
1922	21,804.66	18,315	23,985			
1924	14,461.00	12,013	15,907			
1925	17,850.00	14,746	19,635			
1928	34,451.00	27,967	37,896			
1932	15,087.70	11,949	16,596			
1937	37.00	28	41			
1939	412.00	311	453			
1940	4,530.00	3,398	4,983			
1941	44.00	33	48			
1946	61.00	44	67			
1947	11,841.00	8,422	13,025			
1948	3,584.00	2,529	3,938	4	17.92	
1953	959.00	649	1,011	44	19.22	2
1954	7,109.00	4,773	7,432	388	19.48	20
1955	50.13	33	51	4	19.75	
1956	13,313.34	8,784	13,677	968	20.01	48
1957	7,966.74	5,211	8,114	649	20.27	32
1958	17,753.00	11,506	17,915	1,613	20.54	79
1959	11,778.00	7,566	11,781	1,175	20.80	56
1960	16,219.36	10,323	16,073	1,768	21.07	84
1961	4,664.00	2,942	4,581	549	21.33	26
1962	3,004.05	1,877	2,923	381	21.60	18
1963	32,297.00	19,987	31,121	4,406	21.87	201
1964	12,987.29	7,960	12,394	1,892	22.14	85
1965	2,436.86	1,479	2,303	378	22.42	17
1966	9,152.42	5,497	8,559	1,509	22.70	66
1967	68,745.68	40,865	63,629	11,991	22.98	522
1968	88,808.00	52,224	81,315	16,374	23.27	704
1969	36,136.56	21,020	32,729	7,021	23.56	298
1970	46,523.69	26,765	41,674	9,502	23.85	398
1971	50,066.70	28,462	44,317	10,756	24.16	445
1972	3,039.10	1,707	2,658	685	24.47	28
1973	109,633.29	60,805	94,676	25,921	24.79	1,046
1974	1,620.85	887	1,381	402	25.12	16
1975	59,045.49	31,890	49,654	15,296	25.45	601
1976	20,333.04	10,825	16,855	5,511	25.80	214
1977	143,946.85	75,497	117,552	40,790	26.16	1,559
1978	127,907.49	66,016	102,790	37,908	26.54	1,428
1979	68,713.66	34,875	54,302	21,283	26.93	790
1980	118,195.51	58,949	91,786	38,229	27.33	1,399
1981	1,624.50	795	1,238	549	27.75	20

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-L1.5						
NET SALVAGE PERCENT.. -10						
1982	9,110.74	4,374	6,811	3,211	28.18	114
1983	2,478.55	1,165	1,814	912	28.64	32
1984	19,457.65	8,942	13,923	7,480	29.11	257
1985	94,047.68	42,209	65,721	37,731	29.60	1,275
1986	4,882.47	2,136	3,326	2,045	30.11	68
1987	61,389.33	26,133	40,690	26,838	30.65	876
1988	38,163.12	15,776	24,564	17,415	31.21	558
1989	32,402.31	12,981	20,212	15,431	31.79	485
1991	36,086.80	13,473	20,978	18,717	33.03	567
1992	162,896.74	58,451	91,011	88,175	33.69	2,617
1993	138,297.15	47,585	74,092	78,035	34.36	2,271
1994	129,757.00	42,677	66,450	76,283	35.05	2,176
1995	124,937.65	39,113	60,901	76,530	35.77	2,140
1996	142,700.61	42,382	65,991	90,980	36.50	2,493
1997	2,113.67	593	923	1,402	37.25	38
1998	102,412.95	26,992	42,028	70,626	38.02	1,858
2000	277,493.00	63,429	98,762	206,480	39.61	5,213
2001	41,593.00	8,757	13,635	32,117	40.43	794
2003	73,187.52	12,688	19,756	60,750	42.12	1,442
2004	19,708.36	3,035	4,726	16,953	43.00	394
2005	223,396.95	30,029	46,756	198,981	43.89	4,534
2006	89,523.54	10,261	15,977	82,499	44.79	1,842
2007	104,637.39	9,876	15,377	99,724	45.71	2,182
2009	163,484.43	8,668	13,496	166,337	47.59	3,495
2010	593,144.41	18,921	29,461	622,998	48.55	12,832
2011	362,163.40	3,904	6,079	392,301	49.51	7,924
	4,257,660.38	1,254,474	1,934,525	2,748,901		68,679
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.0						1.61



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
1926	156,782.69	164,326	180,300			
1927	103,427.00	107,856	118,941			
1928	37,450.00	38,855	43,068			
1929	1,288.07	1,329	1,481			
1931	22,810.00	23,283	26,232			
1932	40,473.00	41,070	46,544			
1935	293.00	292	337			
1936	1,147.00	1,135	1,313	6	6.96	1
1937	13,059.00	12,843	14,859	159	7.24	22
1938	43,195.36	42,204	48,830	845	7.52	112
1939	22,835.87	22,159	25,638	623	7.81	80
1940	16,606.09	15,999	18,511	586	8.11	72
1941	193,506.01	185,102	214,165	8,367	8.41	995
1942	26,334.00	25,009	28,936	1,348	8.71	155
1943	46,325.77	43,664	50,520	2,755	9.02	305
1944	63.76	60	69	4	9.33	
1946	5,231.00	4,816	5,572	444	9.97	45
1947	157,202.00	143,541	166,078	14,704	10.30	1,428
1948	6,894.79	6,242	7,222	707	10.64	66
1949	135,328.20	121,421	140,485	15,142	10.99	1,378
1950	35,379.92	31,459	36,398	4,289	11.34	378
1951	72,176.00	63,580	73,563	9,439	11.70	807
1952	67,792.00	59,141	68,427	9,534	12.07	790
1953	225,961.41	195,152	225,793	34,063	12.45	2,736
1954	532,286.50	454,935	526,364	85,765	12.84	6,680
1955	700,635.99	592,374	685,382	120,349	13.24	9,090
1956	394,406.76	329,744	381,517	72,051	13.65	5,278
1957	690,216.91	570,388	659,944	133,805	14.07	9,510
1958	1,270,327.17	1,037,514	1,200,412	260,464	14.49	17,975
1959	453,388.84	365,708	423,127	98,270	14.93	6,582
1960	557,669.37	444,050	513,770	127,550	15.38	8,293
1961	156,988.73	123,343	142,709	37,828	15.84	2,388
1962	135,805.75	105,232	121,754	34,423	16.31	2,111
1963	49,024.78	37,447	43,326	13,052	16.79	777
1964	571,491.77	430,082	497,608	159,608	17.28	9,237
1965	344,566.04	255,344	295,435	100,816	17.78	5,670
1966	789,037.00	575,468	665,821	241,572	18.29	13,208
1967	544,105.38	390,325	451,609	174,112	18.81	9,256
1968	703,813.39	496,153	574,053	235,332	19.35	12,162
1969	1,309,434.75	906,823	1,049,202	456,648	19.89	22,959
1970	1,007,849.19	685,217	792,802	366,225	20.44	17,917

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
1971	1,039,403.11	693,282	802,133	393,181	21.00	18,723
1972	848,505.63	554,634	641,716	334,065	21.58	15,480
1973	1,090,690.67	698,391	808,044	446,250	22.16	20,138
1974	1,641,987.01	1,029,115	1,190,695	697,590	22.75	30,663
1975	1,318,817.77	808,369	935,290	581,350	23.35	24,897
1976	1,466,339.07	878,220	1,016,108	670,182	23.96	27,971
1977	2,419,138.60	1,414,374	1,636,443	1,145,566	24.58	46,606
1978	4,529,443.42	2,582,553	2,988,036	2,220,824	25.21	88,093
1979	2,127,320.50	1,182,109	1,367,710	1,078,709	25.84	41,746
1980	549,396.32	297,075	343,718	288,088	26.49	10,875
1981	57,824.12	30,403	35,177	31,321	27.14	1,154
1982	1,986,554.71	1,014,335	1,173,594	1,110,944	27.80	39,962
1983	189,331.04	93,755	108,475	109,256	28.47	3,838
1984	674,009.86	323,376	374,149	400,962	29.14	13,760
1985	279,335.57	129,587	149,933	171,303	29.83	5,743
1986	899,685.62	403,095	466,384	568,254	30.52	18,619
1987	712,333.65	307,685	355,994	463,190	31.22	14,836
1988	101,875.09	42,364	49,016	68,140	31.92	2,135
1989	93,523.46	37,364	43,230	64,322	32.63	1,971
1990	125,818.63	48,182	55,747	88,944	33.35	2,667
1991	4,550,830.39	1,667,379	1,929,172	3,304,283	34.07	96,985
1992	4,924,405.92	1,721,572	1,991,873	3,671,194	34.80	105,494
1993	2,957,365.91	984,241	1,138,775	2,262,196	35.53	63,670
1994	541,130.17	170,883	197,713	424,587	36.27	11,706
1995	3,242,443.98	967,999	1,119,983	2,608,828	37.02	70,471
1996	2,413,616.55	678,926	785,523	1,990,136	37.77	52,691
1997	2,028,264.00	535,543	619,628	1,712,876	38.52	44,467
1998	527,317.28	130,015	150,428	455,987	39.28	11,609
1999	3,997,295.41	914,781	1,058,410	3,538,480	40.05	88,352
2000	249,482.61	52,676	60,947	225,958	40.82	5,535
2001	2,816,708.79	544,836	630,380	2,608,835	41.59	62,727
2002	541,999.25	95,115	110,049	513,250	42.37	12,114
2003	1,805,578.17	284,469	329,133	1,747,282	43.15	40,493
2004	990,577.23	138,067	159,745	979,419	43.94	22,290
2005	3,377,749.00	409,417	473,699	3,410,712	44.73	76,251
2006	3,958,541.21	406,978	470,877	4,081,445	45.53	89,643
2007	2,376,181.04	200,573	232,065	2,500,543	46.33	53,972
2008	725,582.29	47,729	55,223	779,197	47.14	16,529

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
2009	7,256,801.85	342,158	395,879	7,949,443	47.95	165,786
2010	10,735,620.34	303,711	351,396	11,994,567	48.77	245,942
2011	12,456,595.82	117,466	135,909	14,189,176	49.59	286,130
	106,268,031.32	32,433,487	37,506,516	84,701,720		2,221,197
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.1 2.09

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -70						
1915	833.00	1,416	1,416			
1925	1,470.52	2,417	2,434	66	1.66	40
1932	445.49	704	709	48	3.49	14
1935	23,354.26	36,399	36,649	3,053	4.16	734
1936	2,060.59	3,197	3,219	284	4.37	65
1937	11,877.57	18,338	18,464	1,728	4.59	376
1938	897.40	1,379	1,388	138	4.81	29
1939	17,748.72	27,137	27,324	2,849	5.03	566
1940	61,572.46	93,662	94,306	10,367	5.26	1,971
1941	29,226.82	44,230	44,534	5,152	5.49	938
1942	38,128.79	57,404	57,799	7,020	5.72	1,227
1943	8,653.55	12,960	13,049	1,662	5.95	279
1944	5,871.11	8,745	8,805	1,176	6.19	190
1945	4,491.39	6,652	6,698	937	6.44	145
1946	26,210.06	38,595	38,860	5,697	6.69	852
1947	23,883.22	34,966	35,206	5,395	6.94	777
1948	56,156.65	81,719	82,281	13,185	7.20	1,831
1949	5,086.76	7,356	7,407	1,240	7.47	166
1950	12,024.57	17,273	17,392	3,050	7.75	394
1951	130,037.12	185,516	186,791	34,272	8.04	4,263
1952	29,931.52	42,396	42,687	8,197	8.34	983
1953	71,802.41	100,923	101,617	20,447	8.66	2,361
1954	37,612.23	52,444	52,804	11,137	8.99	1,239
1955	129,192.33	178,645	179,873	39,754	9.33	4,261
1956	147,374.81	202,033	203,422	47,115	9.68	4,867
1957	92,688.59	125,867	126,732	30,839	10.06	3,066
1958	41,718.66	56,099	56,485	14,437	10.45	1,382
1959	244,921.99	326,016	328,257	88,110	10.85	8,121
1960	521,341.39	686,336	691,053	195,227	11.28	17,307
1961	371,789.15	483,891	487,217	144,825	11.72	12,357
1962	510,644.38	656,627	661,140	206,955	12.18	16,991
1963	290,416.30	368,701	371,235	122,473	12.66	9,674
1964	486,709.23	609,798	613,989	213,417	13.15	16,229
1965	481,185.01	594,533	598,619	219,396	13.66	16,061
1966	471,323.58	573,855	577,799	223,451	14.19	15,747
1967	575,503.88	690,133	694,876	283,481	14.73	19,245
1968	653,153.43	770,812	776,110	334,251	15.29	21,861
1969	679,301.57	788,275	793,693	361,120	15.87	22,755
1970	668,111.09	761,887	767,124	368,665	16.46	22,398
1971	838,959.90	939,316	945,772	480,460	17.07	28,146
1972	907,562.17	996,993	1,003,846	539,010	17.69	30,470

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -70						
1973	1,124,175.22	1,210,872	1,219,195	691,903	18.32	37,768
1974	1,104,121.08	1,164,870	1,172,876	704,130	18.97	37,118
1975	1,302,867.10	1,345,315	1,354,562	860,312	19.63	43,826
1976	1,529,237.54	1,544,224	1,554,838	1,044,866	20.30	51,471
1977	1,477,777.06	1,457,591	1,467,609	1,044,612	20.99	49,767
1978	1,988,187.94	1,914,386	1,927,544	1,452,375	21.68	66,991
1979	2,089,308.76	1,961,318	1,974,799	1,577,026	22.39	70,434
1980	2,434,573.41	2,225,833	2,241,132	1,897,643	23.11	82,114
1981	2,440,238.79	2,170,446	2,185,364	1,963,042	23.84	82,342
1982	2,455,168.54	2,121,953	2,136,538	2,037,249	24.58	82,882
1983	3,131,038.06	2,626,252	2,644,303	2,678,462	25.33	105,743
1984	2,442,721.24	1,985,786	1,999,435	2,153,191	26.09	82,529
1985	2,613,239.63	2,055,992	2,070,123	2,372,384	26.86	88,324
1986	2,869,950.13	2,182,827	2,197,830	2,681,085	27.63	97,035
1987	2,556,211.66	1,875,544	1,888,435	2,457,125	28.42	86,458
1988	3,149,842.45	2,225,427	2,240,723	3,114,009	29.22	106,571
1989	3,263,121.57	2,216,704	2,231,940	3,315,367	30.02	110,439
1990	3,198,683.03	2,083,750	2,098,072	3,339,689	30.84	108,291
1991	3,157,511.44	1,968,898	1,982,431	3,385,338	31.66	106,928
1992	2,966,804.42	1,766,257	1,778,397	3,265,171	32.49	100,498
1993	3,380,262.74	1,915,865	1,929,033	3,817,414	33.33	114,534
1994	3,384,641.16	1,820,531	1,833,044	3,920,846	34.18	114,712
1995	3,281,930.40	1,670,437	1,681,919	3,897,363	35.03	111,258
1996	3,446,983.50	1,653,656	1,665,022	4,194,850	35.89	116,881
1997	4,033,615.52	1,815,772	1,828,252	5,028,894	36.76	136,803
1998	2,928,019.32	1,230,471	1,238,929	3,738,704	37.64	99,328
1999	2,023,147.06	789,675	795,103	2,644,247	38.52	68,646
2000	1,856,465.36	668,439	673,033	2,482,958	39.41	63,003
2001	4,249,531.32	1,401,495	1,411,128	5,813,075	40.30	144,245
2002	3,485,971.87	1,043,003	1,050,172	4,875,980	41.20	118,349
2003	3,632,850.95	974,549	981,247	5,194,600	42.11	123,358
2004	2,103,413.01	499,182	502,613	3,073,189	43.02	71,436
2005	2,937,598.33	606,262	610,429	4,383,488	43.93	99,783
2006	1,827,817.57	319,429	321,625	2,785,665	44.86	62,097
2007	1,088,068.88	156,116	157,189	1,692,528	45.78	36,971
2008	5,501,653.38	615,415	619,645	8,733,166	46.71	186,966

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -70						
2009	14,190,317.68	1,133,806	1,141,599	22,981,941	47.65	482,307
2010	8,574,517.04	411,062	413,888	14,162,791	48.59	291,475
2011	7,549,601.67	120,643	121,472	12,712,851	49.53	256,670
	135,482,459.50	67,635,698	68,100,569	162,219,612		4,586,729
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.4 3.39



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -60						
1925	13,194.76	19,334	21,112			
1932	9,912.85	13,995	15,861			
1935	22,895.07	31,738	36,632			
1936	40,742.26	56,113	65,188			
1937	60,393.32	82,637	96,629			
1938	18,683.71	25,398	29,894			
1939	7,290.04	9,842	11,646	18	7.81	2
1940	25,588.10	34,300	40,587	354	8.11	44
1941	121,905.85	162,242	191,980	3,069	8.41	365
1942	1,268.32	1,676	1,983	46	8.71	5
1943	69,474.72	91,106	107,805	3,355	9.02	372
1944	41,514.05	54,028	63,931	2,491	9.33	267
1945	71,588.05	92,434	109,377	5,164	9.65	535
1946	14,648.30	18,764	22,203	1,234	9.97	124
1947	81,907.41	104,055	123,128	7,924	10.30	769
1948	13,601.12	17,131	20,271	1,491	10.64	140
1949	26,481.18	33,057	39,116	3,254	10.99	296
1950	7,387.19	9,139	10,814	1,006	11.34	89
1951	7,120.43	8,727	10,327	1,066	11.70	91
1952	98,834.19	119,961	141,949	16,186	12.07	1,341
1953	28,803.36	34,610	40,954	5,131	12.45	412
1954	41,713.72	49,603	58,695	8,047	12.84	627
1955	46,610.37	54,829	64,879	9,698	13.24	732
1956	68,386.61	79,547	94,127	15,292	13.65	1,120
1957	19,048.35	21,901	25,915	4,562	14.07	324
1958	85,079.65	96,678	114,398	21,729	14.49	1,500
1959	242,885.20	272,575	322,536	66,080	14.93	4,426
1960	234,573.69	259,870	307,502	67,816	15.38	4,409
1961	276,192.93	301,912	357,250	84,659	15.84	5,345
1962	266,592.24	287,408	340,088	86,460	16.31	5,301
1963	58,788.53	62,476	73,927	20,135	16.79	1,199
1964	16,067.93	16,824	19,908	5,801	17.28	336
1965	811.88	837	990	309	17.78	17
1966	64,170.69	65,115	77,050	25,623	18.29	1,401
1967	980,619.28	978,736	1,158,131	410,860	18.81	21,843
1968	934,183.04	916,247	1,084,189	410,504	19.35	21,215
1969	1,374,447.47	1,324,308	1,567,044	632,072	19.89	31,778
1970	1,005,474.40	951,098	1,125,428	483,331	20.44	23,646
1971	1,332,132.37	1,236,219	1,462,809	668,603	21.00	31,838
1972	1,256,138.16	1,142,382	1,351,773	658,048	21.58	30,493
1973	1,383,750.53	1,232,756	1,458,712	755,289	22.16	34,083

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -60						
1974	1,313,633.22	1,145,488	1,355,448	746,365	22.75	32,807
1975	2,074,491.35	1,769,126	2,093,394	1,225,792	23.35	52,496
1976	2,230,838.96	1,858,913	2,199,639	1,369,703	23.96	57,166
1977	2,513,241.98	2,044,372	2,419,091	1,602,096	24.58	65,179
1978	3,367,401.53	2,671,292	3,160,921	2,226,921	25.21	88,335
1979	3,505,339.13	2,710,048	3,206,781	2,401,762	25.84	92,947
1980	3,308,990.74	2,489,420	2,945,713	2,348,672	26.49	88,663
1981	3,081,301.84	2,254,034	2,667,183	2,262,900	27.14	83,379
1982	3,321,026.81	2,359,257	2,791,692	2,521,951	27.80	90,718
1983	3,196,144.77	2,202,016	2,605,630	2,508,202	28.47	88,100
1984	2,790,318.68	1,862,594	2,203,995	2,260,515	29.14	77,574
1985	2,550,808.72	1,646,394	1,948,167	2,133,127	29.83	71,509
1986	3,523,981.41	2,196,709	2,599,350	3,039,020	30.52	99,575
1987	2,900,233.99	1,742,925	2,062,391	2,577,983	31.22	82,575
1988	3,832,187.30	2,217,150	2,623,538	3,507,962	31.92	109,899
1989	4,058,589.44	2,255,926	2,669,422	3,824,321	32.63	117,203
1990	4,810,539.13	2,563,055	3,032,845	4,664,018	33.35	139,851
1991	4,668,544.52	2,379,837	2,816,045	4,653,626	34.07	136,590
1992	4,259,166.45	2,071,659	2,451,380	4,363,286	34.80	125,382
1993	3,762,449.29	1,742,165	2,061,492	3,958,427	35.53	111,411
1994	3,213,941.63	1,412,077	1,670,901	3,471,406	36.27	95,710
1995	7,483,085.71	3,108,174	3,677,881	8,295,056	37.02	224,070
1996	3,737,674.68	1,462,776	1,730,893	4,249,386	37.77	112,507
1997	5,188,680.36	1,906,114	2,255,491	6,046,398	38.52	156,968
1998	3,145,517.29	1,079,038	1,276,818	3,756,010	39.28	95,621
1999	6,675,037.46	2,125,332	2,514,890	8,165,170	40.05	203,874
2000	11,477,288.19	3,371,568	3,989,553	14,374,108	40.82	352,134
2001	7,687,445.46	2,068,845	2,448,050	9,851,863	41.59	236,881
2002	12,703,937.09	3,101,793	3,670,330	16,655,969	42.37	393,108
2003	14,619,742.50	3,204,648	3,792,038	19,599,550	43.15	454,219
2004	5,980,042.10	1,159,650	1,372,206	8,195,861	43.94	186,524
2005	4,817,478.20	812,420	961,331	6,746,634	44.73	150,830
2006	6,831,834.15	977,226	1,156,345	9,774,590	45.53	214,685
2007	5,025,499.41	590,195	698,373	7,342,426	46.33	158,481
2008	6,181,475.69	565,729	669,423	9,220,938	47.14	195,608



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -60						
2009	28,269,307.30	1,854,467	2,194,378	43,036,514	47.95	897,529
2010	13,025,086.73	512,667	606,635	20,233,504	48.77	414,876
2011	12,409,456.81	162,812	192,654	19,662,477	49.59	396,501
	234,012,661.34	82,029,519	97,059,045	277,361,213		6,977,970
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.7 2.98

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -20						
1900	65.85	79	79			
1905	2,672.00	3,193	3,206			
1915	9,002.00	10,466	10,802			
1925	653,092.00	731,202	783,710			
1934	26,144.38	28,097	31,373			
1935	1,132.05	1,210	1,358			
1936	1,880.00	1,998	2,256			
1937	401.00	424	481			
1938	87,259.00	91,622	104,711			
1939	5,699.16	5,945	6,839			
1940	51,462.00	53,312	61,754			
1941	8,933.00	9,185	10,720			
1942	10,460.17	10,673	12,552			
1943	5,837.00	5,907	7,004			
1944	2,111.00	2,118	2,533			
1945	1,090.00	1,084	1,308			
1946	300.00	295	360			
1947	41,525.07	40,469	49,830			
1948	7,007.00	6,756	8,408			
1949	136,213.00	129,877	163,456			
1950	33,277.00	31,364	39,932			
1951	67,183.00	62,572	80,620			
1952	31,827.00	29,282	38,192			
1953	61,506.70	55,873	72,905	903	17.01	53
1954	15,762.00	14,132	18,440	474	17.70	27
1955	36,708.00	32,477	42,377	1,673	18.39	91
1956	58,302.00	50,872	66,379	3,583	19.10	188
1957	72,998.10	62,808	81,954	5,644	19.81	285
1958	80,559.00	68,305	89,126	7,545	20.54	367
1959	37,101.00	30,987	40,433	4,088	21.28	192
1960	72,450.00	59,579	77,740	9,200	22.03	418
1961	28,793.00	23,307	30,412	4,140	22.78	182
1962	61,751.07	49,171	64,160	9,941	23.55	422
1963	111,263.69	87,110	113,663	19,853	24.33	816
1964	70,453.56	54,205	70,728	13,816	25.12	550
1965	83,737.54	63,262	82,546	17,939	25.93	692
1966	85,847.82	63,665	83,072	19,945	26.74	746
1967	163,157.74	118,705	154,889	40,900	27.56	1,484
1968	198,537.02	141,620	184,790	53,454	28.39	1,883
1969	241,449.82	168,753	220,193	69,547	29.23	2,379
1970	369,395.23	252,728	329,766	113,508	30.09	3,772

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -20						
1971	548,582.86	367,239	479,183	179,116	30.95	5,787
1972	447,408.18	292,836	382,100	154,790	31.82	4,865
1973	624,376.62	399,246	520,947	228,305	32.70	6,982
1974	410,032.92	255,929	333,943	158,097	33.59	4,707
1975	406,746.28	247,674	323,172	164,924	34.48	4,783
1976	541,329.30	321,179	419,083	230,512	35.39	6,513
1977	472,390.76	272,908	356,098	210,771	36.30	5,806
1978	522,771.04	293,770	383,319	244,006	37.22	6,556
1979	383,533.60	209,474	273,327	186,913	38.14	4,901
1980	638,051.45	338,315	441,443	324,219	39.07	8,298
1981	424,784.33	218,388	284,959	224,782	40.01	5,618
1982	644,279.49	320,851	418,655	354,480	40.95	8,656
1983	477,481.65	230,011	300,125	272,853	41.90	6,512
1984	340,692.66	158,508	206,826	202,005	42.86	4,713
1985	745,552.19	334,729	436,763	457,900	43.81	10,452
1986	1,294,156.82	559,526	730,085	822,903	44.78	18,377
1987	580,119.69	241,262	314,805	381,339	45.74	8,337
1988	1,370,702.51	547,256	714,074	930,769	46.71	19,927
1989	1,856,632.22	710,407	926,958	1,301,001	47.68	27,286
1990	1,780,761.52	651,460	850,043	1,286,871	48.66	26,446
1991	2,483,278.56	866,744	1,130,951	1,848,983	49.64	37,248
1992	1,952,825.70	648,791	846,560	1,496,831	50.62	29,570
1993	4,152,911.95	1,309,961	1,709,272	3,274,222	51.60	63,454
1994	3,787,745.58	1,130,460	1,475,055	3,070,240	52.59	58,381
1995	4,704,319.68	1,324,981	1,728,871	3,916,313	53.57	73,106
1996	4,351,443.89	1,151,758	1,502,845	3,718,888	54.56	68,161
1997	3,733,006.68	924,725	1,206,606	3,273,002	55.55	58,920
1998	1,552,535.00	358,244	467,446	1,395,596	56.54	24,683
1999	999,659.99	213,527	278,616	920,976	57.54	16,006
2000	1,768,583.19	347,760	453,767	1,668,533	58.53	28,507
2001	2,229,775.47	400,584	522,693	2,153,038	59.52	36,173
2002	3,263,931.27	530,441	692,134	3,224,584	60.52	53,281
2003	3,837,677.73	557,876	727,932	3,877,281	61.52	63,025
2004	4,084,342.35	524,430	684,290	4,216,921	62.51	67,460
2005	1,132,984.54	126,047	164,469	1,195,112	63.51	18,818
2007	757,009.28	58,265	76,026	832,385	65.51	12,706
2008	700,362.61	42,022	54,831	785,604	66.50	11,814

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -20						
2009	4,001,705.74	171,481	223,753	4,578,294	67.50	67,827
2010	1,259,700.65	32,394	42,269	1,469,372	68.50	21,451
2011	1,229,832.21	10,537	13,749	1,462,050	69.50	21,037
	69,528,364.13	20,356,685	26,343,100	57,090,937		1,041,697
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.8 1.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -20						
1942	2,303.62	2,468	2,764			
1947	5,587.23	5,806	6,705			
1953	220,379.71	218,488	264,456			
1957	345,428.91	329,125	414,515			
1963	97,063.11	85,747	112,666	3,810	14.51	263
1964	79,664.76	69,351	91,123	4,475	15.10	296
1965	138,919.00	119,086	156,472	10,231	15.71	651
1966	154,312.39	130,228	171,112	14,063	16.32	862
1967	349,432.10	290,017	381,065	38,254	16.96	2,256
1968	391,340.49	319,249	419,474	50,135	17.61	2,847
1969	356,220.12	285,469	375,089	52,375	18.27	2,867
1970	595,567.63	468,574	615,678	99,003	18.94	5,227
1971	1,118,719.28	863,325	1,134,356	208,107	19.63	10,601
1972	1,289,314.17	975,278	1,281,456	265,721	20.33	13,070
1973	557,280.07	412,911	542,540	126,196	21.04	5,998
1974	1,096,083.44	794,678	1,044,158	271,142	21.77	12,455
1975	1,281,611.80	908,781	1,194,083	343,851	22.50	15,282
1976	1,058,327.41	733,129	963,287	306,706	23.25	13,192
1977	1,142,006.02	772,156	1,014,566	355,841	24.01	14,821
1978	1,183,008.33	780,274	1,025,232	394,378	24.77	15,922
1979	1,655,195.81	1,063,530	1,397,414	588,821	25.55	23,046
1980	1,092,422.91	683,101	897,553	413,354	26.34	15,693
1981	1,511,563.11	918,819	1,207,272	606,604	27.14	22,351
1982	1,783,229.34	1,052,819	1,383,340	756,535	27.94	27,077
1983	1,757,582.47	1,006,230	1,322,125	786,974	28.76	27,363
1984	1,128,617.11	625,705	822,138	532,203	29.59	17,986
1985	1,054,596.22	565,572	743,127	522,388	30.42	17,173
1986	1,516,531.16	785,515	1,032,119	787,718	31.26	25,199
1987	1,876,264.70	937,037	1,231,210	1,020,308	32.11	31,775
1988	1,764,543.85	848,146	1,114,412	1,003,041	32.97	30,423
1989	2,463,369.83	1,137,279	1,494,315	1,461,729	33.84	43,195
1990	2,333,252.46	1,032,408	1,356,521	1,443,382	34.72	41,572
1991	3,472,636.00	1,469,883	1,931,337	2,235,826	35.60	62,804
1992	2,298,399.60	928,232	1,219,640	1,538,440	36.49	42,161
1993	3,519,672.47	1,352,314	1,776,858	2,446,749	37.39	65,439
1994	2,155,701.71	785,469	1,032,058	1,554,784	38.30	40,595
1995	3,138,906.53	1,081,378	1,420,865	2,345,823	39.21	59,827
1996	2,015,951.86	654,039	859,367	1,559,775	40.13	38,868
1997	3,688,988.07	1,121,969	1,474,199	2,952,587	41.06	71,909
1998	3,726,518.41	1,057,810	1,389,898	3,081,924	41.99	73,397
1999	3,866,222.67	1,018,131	1,337,762	3,301,705	42.93	76,909

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -20						
2000	7,881,585.06	1,913,901	2,514,749	6,943,153	43.87	158,267
2001	5,004,335.43	1,112,584	1,461,868	4,543,335	44.81	101,391
2002	3,290,965.91	662,748	870,811	3,078,348	45.77	67,257
2003	5,978,138.49	1,080,010	1,419,067	5,754,699	46.72	123,174
2004	3,319,070.53	529,365	695,553	3,287,332	47.69	68,931
2005	2,470,542.16	342,269	449,721	2,514,930	48.65	51,694
2006	1,278,401.09	150,064	197,175	1,336,906	49.62	26,943
2007	2,128,422.48	204,788	269,079	2,285,028	50.59	45,168
2008	5,913,964.31	442,554	581,489	6,515,268	51.57	126,338
2009	19,424,758.46	1,042,643	1,369,969	21,939,741	52.54	417,582
2010	18,436,633.46	595,356	782,262	21,341,698	53.52	398,761
2011	11,061,989.15	118,275	155,406	13,118,981	54.51	240,671
	145,471,542.41	36,884,083	48,421,476	126,144,375		2,797,549
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.1 1.92

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -20						
1967	15,410.84	14,663	16,787	1,706	9.32	183
1968	918,455.29	861,878	986,746	115,400	9.81	11,764
1969	1,474,219.62	1,363,364	1,560,886	208,178	10.32	20,172
1970	1,287,371.92	1,172,368	1,342,219	202,627	10.85	18,675
1971	1,193,847.11	1,069,362	1,224,290	208,327	11.41	18,258
1972	1,583,583.81	1,394,403	1,596,422	303,879	11.98	25,366
1973	1,663,663.38	1,438,743	1,647,186	349,210	12.57	27,781
1974	2,548,754.44	2,162,027	2,475,259	583,246	13.19	44,219
1975	1,091,446.11	907,503	1,038,981	270,754	13.82	19,591
1976	1,195,128.31	973,317	1,114,330	319,824	14.46	22,118
1977	1,537,217.88	1,224,449	1,401,846	442,815	15.13	29,267
1978	1,987,638.20	1,547,186	1,771,340	613,826	15.81	38,825
1979	1,493,493.17	1,134,655	1,299,042	493,150	16.51	29,870
1980	1,048,371.43	776,629	889,146	368,900	17.22	21,423
1981	2,009,147.89	1,449,793	1,659,837	751,140	17.94	41,870
1982	1,454,856.80	1,021,117	1,169,055	576,773	18.68	30,876
1983	1,284,198.87	875,310	1,002,124	538,915	19.44	27,722
1984	2,583,713.14	1,708,692	1,956,245	1,144,211	20.20	56,644
1985	2,416,745.88	1,548,013	1,772,287	1,127,808	20.98	53,756
1986	6,699,389.07	4,150,030	4,751,281	3,287,986	21.77	151,033
1987	3,855,969.85	2,306,364	2,640,507	1,986,657	22.57	88,022
1988	4,888,496.72	2,818,355	3,226,675	2,639,521	23.38	112,897
1989	4,122,592.40	2,285,565	2,616,695	2,330,416	24.21	96,258
1990	3,597,095.45	1,914,633	2,192,023	2,124,492	25.04	84,844
1991	4,258,966.18	2,170,386	2,484,829	2,625,930	25.89	101,426
1992	3,539,146.91	1,723,338	1,973,013	2,273,963	26.74	85,040
1993	2,539,219.00	1,177,507	1,348,103	1,698,960	27.61	61,534
1994	2,635,933.41	1,160,517	1,328,651	1,834,469	28.49	64,390
1995	2,552,467.17	1,063,858	1,217,988	1,844,973	29.37	62,818
1996	2,342,821.13	920,251	1,053,576	1,757,809	30.27	58,071
1997	3,782,514.06	1,394,976	1,597,078	2,941,939	31.17	94,384
1998	1,933,509.87	666,156	762,668	1,557,544	32.08	48,552
1999	4,019,456.57	1,286,242	1,472,591	3,350,757	33.00	101,538
2000	4,595,094.79	1,356,472	1,552,996	3,961,118	33.93	116,744
2001	2,779,778.81	751,641	860,538	2,475,197	34.86	71,004
2002	3,338,692.72	818,193	936,732	3,069,699	35.81	85,722
2003	1,734,262.83	381,531	436,807	1,644,308	36.75	44,743
2004	3,542,287.62	688,621	788,388	3,462,357	37.71	91,815
2005	3,750,200.04	633,049	724,764	3,775,476	38.67	97,633
2006	4,779,838.71	684,454	783,617	4,952,189	39.63	124,961
2007	465,331.57	54,600	62,510	495,888	40.60	12,214



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -20						
2008	11,831,004.82	1,082,111	1,238,886	12,958,320	41.57	311,723
2009	10,443,012.00	682,221	781,060	11,750,554	42.55	276,159
2010	6,905,481.58	270,722	309,944	7,976,634	43.53	183,245
2011	6,626,402.56	86,594	99,140	7,852,543	44.51	176,422
	140,346,229.93	55,171,859	63,165,088	105,250,388		3,341,572
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					31.5	2.38



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -40						
1952	180.99	220	187	66	5.88	11
1953	1,200.04	1,451	1,233	447	6.13	73
1954	2,619.49	3,147	2,675	992	6.39	155
1955	2,415.57	2,881	2,449	933	6.66	140
1956	2,404.09	2,847	2,420	946	6.93	137
1957	2,917.84	3,430	2,915	1,170	7.22	162
1958	6,455.63	7,528	6,398	2,640	7.52	351
1959	287.43	332	282	120	7.84	15
1960	4,170.86	4,779	4,062	1,777	8.17	218
1961	8,359.17	9,487	8,063	3,640	8.52	427
1962	2,487.76	2,796	2,376	1,107	8.88	125
1963	14,677.83	16,320	13,870	6,679	9.26	721
1964	10,764.06	11,831	10,055	5,015	9.67	519
1965	15,992.50	17,369	14,762	7,628	10.09	756
1966	13,053.31	13,998	11,897	6,378	10.53	606
1967	13,702.05	14,502	12,325	6,858	10.98	625
1968	12,200.27	12,731	10,820	6,260	11.46	546
1969	18,429.08	18,943	16,099	9,702	11.96	811
1970	22,854.63	23,123	19,652	12,344	12.48	989
1971	16,131.02	16,054	13,644	8,939	13.01	687
1972	26,850.23	26,255	22,314	15,276	13.57	1,126
1973	29,079.15	27,919	23,728	16,983	14.14	1,201
1974	19,256.70	18,135	15,413	11,546	14.73	784
1975	59,326.11	54,762	46,541	36,516	15.33	2,382
1976	52,738.63	47,664	40,509	33,325	15.95	2,089
1977	22,554.27	19,935	16,942	14,634	16.59	882
1978	33,094.34	28,582	24,291	22,041	17.24	1,278
1979	55,766.27	47,017	39,959	38,114	17.90	2,129
1980	30,220.00	24,839	21,110	21,198	18.58	1,141
1981	44,074.97	35,282	29,986	31,719	19.27	1,646
1982	58,050.75	45,205	38,419	42,852	19.97	2,146
1983	65,493.55	49,533	42,097	49,594	20.69	2,397
1984	73,004.73	53,556	45,516	56,691	21.42	2,647
1985	90,814.31	64,531	54,844	72,296	22.16	3,262
1986	74,587.34	51,260	43,565	60,857	22.91	2,656
1987	37,375.59	24,802	21,079	31,247	23.67	1,320
1988	58,101.33	37,164	31,585	49,757	24.44	2,036
1989	44,325.95	27,277	23,182	38,874	25.22	1,541
1990	192,538.12	113,692	96,625	172,928	26.02	6,646
1991	105,753.81	59,814	50,835	97,220	26.82	3,625
1992	46,714.88	25,245	21,455	43,946	27.63	1,591

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -40						
1993	183,488.00	94,477	80,295	176,588	28.45	6,207
1994	195,044.56	95,389	81,070	191,992	29.28	6,557
1995	13,452.00	6,227	5,292	13,541	30.12	450
1996	179,450.00	78,328	66,570	184,660	30.97	5,963
1997	317,692.00	130,170	110,629	334,140	31.83	10,498
1998	29,361.00	11,245	9,557	31,548	32.69	965
2000	1,344.00	441	375	1,507	34.45	44
2003	1,153,459.93	282,420	240,024	1,374,820	37.13	37,027
2004	29,090.43	6,308	5,361	35,366	38.03	930
2008	180,402.72	18,465	15,693	236,871	41.71	5,679
2009	928,978.25	67,916	57,721	1,242,849	42.65	29,141
2010	723,576.84	31,738	26,973	986,035	43.59	22,621
2011	826,437.12	12,079	10,266	1,146,746	44.53	25,752
	6,152,801.50	1,901,441	1,616,005	6,997,917		204,433
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.2						3.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -100						
1900	32.41	65	65			
1905	169.68	339	339			
1915	3,412.47	6,825	6,825			
1925	17,241.64	33,338	34,483			
1934	4,513.48	8,271	9,027			
1935	18,523.14	33,727	37,046			
1936	1,056.93	1,912	2,114			
1937	29,644.31	53,277	59,065	224	5.07	44
1938	323.36	577	640	7	5.36	1
1939	25,675.38	45,548	50,496	855	5.65	151
1940	22,921.81	40,397	44,786	1,058	5.94	178
1941	30,832.83	53,970	59,833	1,833	6.24	294
1942	28,803.25	50,072	55,512	2,094	6.54	320
1943	13,309.04	22,977	25,473	1,145	6.84	167
1944	15,233.00	26,109	28,945	1,521	7.15	213
1945	18,376.41	31,269	34,666	2,087	7.46	280
1946	5,674.20	9,583	10,624	724	7.78	93
1947	26,368.00	44,193	48,994	3,742	8.10	462
1948	1,249.16	2,077	2,303	195	8.43	23
1949	59,429.63	98,011	108,659	10,200	8.77	1,163
1950	36,088.09	59,026	65,438	6,738	9.11	740
1951	58,962.72	95,590	105,975	11,950	9.47	1,262
1952	3,962.80	6,367	7,059	867	9.83	88
1953	15,185.03	24,168	26,794	3,576	10.21	350
1954	37,915.02	59,769	66,262	9,568	10.59	903
1955	1,224.27	1,910	2,117	332	10.99	30
1956	4,518.55	6,978	7,736	1,301	11.39	114
1957	13,734.61	20,981	23,260	4,209	11.81	356
1958	21,347.49	32,243	35,746	6,949	12.24	568
1959	42,400.66	63,296	70,172	14,629	12.68	1,154
1960	14,364.03	21,184	23,485	5,243	13.13	399
1961	22,908.42	33,355	36,979	8,838	13.60	650
1962	44,389.47	63,797	70,728	18,051	14.07	1,283
1963	167,612.98	237,608	263,421	71,805	14.56	4,932
1964	174,116.16	243,345	269,781	78,451	15.06	5,209
1965	194,779.22	268,250	297,392	92,166	15.57	5,919
1966	193,712.00	262,751	291,295	96,129	16.09	5,974
1967	188,686.14	251,858	279,219	98,153	16.63	5,902
1968	205,235.10	269,515	298,794	111,676	17.17	6,504
1969	215,516.76	278,189	308,410	122,624	17.73	6,916
1970	216,634.50	274,693	304,535	128,734	18.30	7,035

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -100						
1971	245,251.80	305,289	338,455	152,049	18.88	8,053
1972	283,014.25	345,504	383,038	182,990	19.48	9,394
1973	310,325.01	371,397	411,744	208,906	20.08	10,404
1974	317,002.59	371,527	411,888	222,117	20.70	10,730
1975	359,901.10	412,879	457,733	262,069	21.32	12,292
1976	406,623.83	456,069	505,615	307,633	21.96	14,009
1977	435,408.40	477,208	529,050	341,767	22.60	15,122
1978	490,226.09	524,346	581,309	399,143	23.26	17,160
1979	529,439.92	552,100	612,078	446,802	23.93	18,671
1980	587,961.10	597,368	662,264	513,658	24.60	20,880
1981	608,851.28	601,789	667,165	550,538	25.29	21,769
1982	684,362.37	657,535	728,967	639,758	25.98	24,625
1983	779,852.60	727,135	806,129	753,576	26.69	28,234
1984	870,330.45	786,779	872,252	868,409	27.40	31,694
1985	740,327.20	647,638	717,995	762,659	28.13	27,112
1986	807,063.67	682,453	756,592	857,535	28.86	29,714
1987	705,301.94	575,526	638,049	772,555	29.60	26,100
1988	597,965.03	470,001	521,060	674,870	30.35	22,236
1989	578,493.15	437,341	484,852	672,134	31.10	21,612
1990	660,173.00	478,757	530,768	789,578	31.87	24,775
1991	750,508.00	521,153	577,769	923,247	32.64	28,286
1992	794,278.42	526,765	583,991	1,004,566	33.42	30,059
1993	688,747.00	435,013	482,272	895,222	34.21	26,168
1994	731,710.00	438,733	486,396	977,024	35.01	27,907
1995	945,204.00	536,498	594,781	1,295,627	35.81	36,181
1996	803,048.00	429,791	476,482	1,129,614	36.62	30,847
1997	864,836.00	434,494	481,696	1,247,976	37.44	33,333
1998	618,609.00	290,499	322,058	915,160	38.26	23,919
1999	525,880.00	229,494	254,426	797,334	39.09	20,397
2000	140,364.00	56,539	62,681	218,047	39.93	5,461
2001	260,024.00	96,001	106,430	413,618	40.77	10,145
2002	246.00	82	91	401	41.63	10
2003	611,358.99	183,897	203,875	1,018,843	42.48	23,984
2010	186,624.34	10,078	11,173	362,076	48.65	7,442
	21,115,396.68	17,805,088	19,735,617	22,495,176		758,402

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.7 3.59

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R2.5						
NET SALVAGE PERCENT.. 0						
1905	246.00	246	246			
1915	7,512.00	7,512	7,512			
1925	3,104.00	3,104	3,104			
1934	8,631.00	8,631	8,631			
1935	20,738.00	20,738	20,738			
1936	1,068.00	1,068	1,068			
1937	24,621.00	24,621	24,621			
1938	23,539.00	23,539	23,539			
1939	38,657.00	38,657	38,657			
1940	50,782.00	50,782	50,782			
1941	1,531.00	1,531	1,531			
1942	52,252.00	52,252	52,252			
1943	18,299.00	18,299	18,299			
1944	19,077.00	19,077	19,077			
1945	51,756.00	51,756	51,756			
1946	55,880.00	55,880	55,880			
1947	144,988.00	144,988	144,988			
1948	43,978.00	43,978	43,978			
1949	46,757.00	46,757	46,757			
1950	75,308.00	75,308	75,308			
1951	83,622.00	83,622	83,622			
1952	91,921.00	91,921	91,921			
1953	63,097.00	63,097	63,097			
1954	167,477.00	167,477	167,477			
1955	97,075.00	97,075	97,075			
1956	23,251.00	23,135	23,251			
1957	162,087.00	160,413	162,087			
1958	137,359.00	134,749	137,359			
1959	10,805.00	10,506	10,805			
1960	77,970.00	75,111	77,970			
1961	182,733.00	174,388	182,733			
1962	96,862.00	91,535	96,222	640	1.65	388
1963	37,512.00	35,136	36,935	577	1.90	304
1964	104,799.00	97,324	102,307	2,492	2.14	1,164
1965	158,862.00	146,364	153,858	5,004	2.36	2,120
1966	271,558.00	248,204	260,912	10,646	2.58	4,126
1967	5,703.00	5,171	5,436	267	2.80	95
1968	102,297.00	91,999	96,709	5,588	3.02	1,850
1969	210,863.00	188,020	197,646	13,217	3.25	4,067
1970	80,843.58	71,466	75,125	5,719	3.48	1,643
1971	96,454.50	84,494	88,820	7,634	3.72	2,052

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R2.5						
NET SALVAGE PERCENT.. 0						
1972	3,715.15	3,225	3,390	325	3.96	82
1973	30,881.73	26,538	27,897	2,985	4.22	707
1974	107,165.00	91,162	95,829	11,336	4.48	2,530
1975	134,412.78	113,041	118,829	15,584	4.77	3,267
1976	327,147.74	271,860	285,779	41,369	5.07	8,160
1977	420,743.36	345,148	362,819	57,924	5.39	10,747
1978	192,003.68	155,268	163,218	28,786	5.74	5,015
1979	89,889.78	71,582	75,247	14,643	6.11	2,397
1980	141,241.62	110,592	116,254	24,988	6.51	3,838
1981	376,751.05	289,597	304,424	72,327	6.94	10,422
1982	529,770.86	399,092	419,525	110,246	7.40	14,898
1983	588,479.86	433,710	455,916	132,564	7.89	16,802
1984	792,604.13	570,413	599,618	192,986	8.41	22,947
1985	507,540.52	356,126	374,359	133,182	8.95	14,881
1986	2,006,143.16	1,369,534	1,439,653	566,490	9.52	59,505
1987	2,195,323.70	1,454,775	1,529,258	666,066	10.12	65,817
1988	1,598,743.07	1,026,393	1,078,943	519,800	10.74	48,399
1989	2,183,809.10	1,355,425	1,424,822	758,987	11.38	66,695
1990	1,239,514.63	741,639	779,610	459,905	12.05	38,166
1991	1,040,150.42	598,783	629,440	410,710	12.73	32,263
1992	1,693,331.75	935,278	983,163	710,169	13.43	52,879
1993	1,406,652.01	742,712	780,738	625,914	14.16	44,203
1994	637,934.95	321,092	337,532	300,403	14.90	20,161
1995	2,871,223.71	1,373,392	1,443,709	1,427,515	15.65	91,215
1996	840,148.10	380,310	399,782	440,366	16.42	26,819
1997	845,552.32	360,484	378,940	466,612	17.21	27,113
1998	468,917.54	187,412	197,007	271,911	18.01	15,098
1999	263,251.47	98,016	103,034	160,217	18.83	8,509
2000	389,039.75	134,090	140,955	248,085	19.66	12,619
2001	1,086,706.49	343,758	361,358	725,348	20.51	35,366
2002	1,494,548.82	430,430	452,468	1,042,081	21.36	48,787
2003	1,067,882.54	276,582	290,743	777,140	22.23	34,959
2004	503,064.78	115,539	121,455	381,610	23.11	16,513
2005	1,203,139.47	240,628	252,948	950,191	24.00	39,591
2006	880,480.56	149,682	157,345	723,136	24.90	29,042
2007	6,377.66	891	937	5,441	25.81	211
2008	228,908.86	24,951	26,228	202,681	26.73	7,583

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R2.5						
NET SALVAGE PERCENT.. 0						
2009	2,863,842.53	224,325	235,811	2,628,032	27.65	95,046
2010	1,045,199.90	49,124	51,639	993,561	28.59	34,752
2011	401,678.46	6,294	6,616	395,062	29.53	13,378
	37,655,788.09	19,008,824	19,907,329	17,748,459		1,099,191
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.1 2.92



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0.5						
NET SALVAGE PERCENT.. -25						
1957	685.75	598	772	85	8.46	10
1958	1,599.09	1,383	1,786	213	8.63	25
1959	1,682.32	1,442	1,862	241	8.80	27
1960	8,398.90	7,132	9,211	1,288	8.98	143
1961	16,727.03	14,061	18,160	2,749	9.17	300
1962	41,352.04	34,411	44,441	7,249	9.36	774
1963	20,462.12	16,854	21,767	3,811	9.55	399
1964	20,088.86	16,367	21,138	3,973	9.75	407
1965	9,396.77	7,572	9,779	1,967	9.95	198
1966	20,350.01	16,207	20,931	4,507	10.16	444
1967	36,443.83	28,683	37,044	8,511	10.37	821
1968	42,424.15	32,974	42,586	10,444	10.59	986
1969	61,862.20	47,474	61,312	16,016	10.81	1,482
1970	116,809.52	88,441	114,221	31,791	11.04	2,880
1971	120,737.26	90,176	116,461	34,461	11.27	3,058
1972	143,428.60	105,651	136,447	42,839	11.50	3,725
1973	141,669.33	102,836	132,812	44,275	11.74	3,771
1974	118,082.95	84,398	108,999	38,605	11.99	3,220
1975	152,003.68	106,946	138,120	51,885	12.24	4,239
1976	154,800.51	107,116	138,339	55,162	12.50	4,413
1977	156,821.91	106,696	137,797	58,230	12.76	4,563
1978	179,510.10	120,047	155,039	69,349	13.02	5,326
1979	178,952.49	117,518	151,773	71,918	13.29	5,411
1980	233,882.72	150,667	194,585	97,768	13.57	7,205
1981	235,701.13	148,892	192,293	102,333	13.85	7,389
1982	351,074.80	217,228	280,548	158,296	14.14	11,195
1983	374,134.62	226,651	292,717	174,951	14.43	12,124
1984	290,659.66	172,190	222,382	140,943	14.73	9,568
1985	319,709.47	184,976	238,895	160,742	15.04	10,688
1986	391,836.03	221,284	285,786	204,009	15.35	13,290
1987	425,568.32	234,254	302,537	229,423	15.67	14,641
1988	442,978.37	237,508	306,739	246,984	15.99	15,446
1989	785,617.74	409,641	529,047	452,975	16.32	27,756
1990	921,439.22	466,479	602,453	549,346	16.66	32,974
1991	737,874.53	362,352	467,974	454,369	17.00	26,728
1992	930,853.47	442,574	571,580	591,987	17.35	34,120
1993	1,235,196.38	567,418	732,815	811,180	17.71	45,804
1994	1,388,278.37	614,816	794,029	941,319	18.08	52,064
1995	1,081,503.45	461,085	595,487	756,392	18.45	40,997
1996	1,329,116.10	544,107	702,708	958,687	18.83	50,913
1997	1,328,720.03	520,211	671,847	989,053	19.23	51,433



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0.5						
NET SALVAGE PERCENT.. -25						
1998	1,308,852.70	488,480	630,867	1,005,199	19.64	51,181
1999	827,248.19	292,856	378,221	655,839	20.07	32,678
2000	757,568.91	252,971	326,709	620,252	20.52	30,227
2001	513,553.72	160,486	207,266	434,676	21.00	20,699
2002	647,567.17	187,624	242,314	567,145	21.51	26,367
2003	411,277.40	109,431	141,329	372,768	22.04	16,913
2004	259,176.24	62,364	80,542	243,428	22.61	10,766
2005	656,143.51	140,308	181,206	638,973	23.21	27,530
2006	572.15	106	137	578	23.84	24
2007	693,577.73	108,059	139,557	727,415	24.51	29,678
2008	535,163.83	66,655	86,084	582,871	25.21	23,121
2009	52,274.06	4,807	6,208	59,135	25.94	2,280
2010	10,589,029.51	605,031	781,393	12,454,894	26.72	466,126
2011	2,707,794.29	54,393	70,248	3,314,495	27.55	120,308
	34,508,233.24	9,970,887	12,877,300	30,257,992		1,368,855
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.1 3.97

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2						
NET SALVAGE PERCENT.. -30						
1961	2,334.42	2,685	3,023	12	4.03	3
1962	5,262.84	5,997	6,752	90	4.32	21
1963	6,803.29	7,677	8,644	200	4.62	43
1964	2,959.30	3,305	3,721	126	4.93	26
1965	2,547.02	2,815	3,170	141	5.24	27
1966	5,904.21	6,456	7,269	406	5.56	73
1967	4,477.80	4,843	5,453	368	5.88	63
1968	1,548.05	1,655	1,863	149	6.22	24
1969	5,747.02	6,069	6,833	638	6.57	97
1970	11,697.45	12,191	13,726	1,481	6.94	213
1971	60,437.15	62,137	69,962	8,606	7.32	1,176
1972	164,335.98	166,575	187,553	26,084	7.71	3,383
1973	229,507.37	229,140	257,997	40,363	8.12	4,971
1974	176,788.94	173,682	195,555	34,271	8.55	4,008
1975	253,064.61	244,481	275,270	53,714	8.99	5,975
1976	367,303.26	348,571	392,469	85,025	9.45	8,997
1977	299,683.68	279,168	314,326	75,263	9.92	7,587
1978	171,448.27	156,591	176,312	46,571	10.41	4,474
1979	156,338.82	139,829	157,439	45,801	10.92	4,194
1980	149,646.51	130,898	147,383	47,157	11.45	4,119
1981	184,845.75	157,980	177,876	62,423	11.99	5,206
1982	249,203.46	207,707	233,865	90,099	12.56	7,173
1983	228,824.85	185,879	209,288	88,184	13.13	6,716
1984	177,215.90	140,071	157,711	72,670	13.72	5,297
1985	120,816.81	92,756	104,438	52,624	14.33	3,672
1986	378,725.41	281,901	317,403	174,940	14.96	11,694
1987	532,371.30	383,615	431,927	260,156	15.60	16,677
1988	484,390.74	337,341	379,825	249,883	16.25	15,377
1989	783,969.79	526,468	592,770	426,391	16.92	25,200
1990	1,490,496.72	963,281	1,084,595	853,051	17.60	48,469
1991	1,992,237.45	1,236,500	1,392,222	1,197,687	18.29	65,483
1992	998,833.42	593,589	668,344	630,139	19.00	33,165
1993	2,517,719.47	1,428,909	1,608,863	1,664,172	19.72	84,390
1994	1,655,200.57	893,906	1,006,483	1,145,278	20.46	55,976
1995	1,560,934.95	800,099	900,862	1,128,353	21.20	53,224
1996	2,882,786.46	1,396,252	1,572,093	2,175,529	21.96	99,068
1997	2,996,138.56	1,365,463	1,537,427	2,357,553	22.73	103,720
1998	774,166.51	330,396	372,005	634,411	23.51	26,985
1999	1,011,768.67	402,100	452,740	862,559	24.30	35,496
2000	1,770,601.80	650,415	732,327	1,569,455	25.11	62,503
2001	2,243,827.86	756,751	852,055	2,064,921	25.92	79,665

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2						
NET SALVAGE PERCENT.. -30						
2002	3,986,557.50	1,223,076	1,377,107	3,805,418	26.74	142,312
2003	2,804,858.12	774,076	871,562	2,774,754	27.57	100,644
2004	2,117,200.40	517,444	582,610	2,169,751	28.42	76,346
2005	4,068,663.28	865,905	974,955	4,314,307	29.27	147,397
2006	122,109.32	22,087	24,869	133,873	30.13	4,443
2007	19,812.97	2,951	3,323	22,434	30.99	724
2008	1,723,715.24	200,397	225,634	2,015,196	31.87	63,232
2009	1,770,139.56	147,276	165,823	2,135,358	32.76	65,182
2010	2,376,356.00	119,153	134,159	2,955,104	33.65	87,819
2011	2,086,530.27	34,883	39,276	2,673,213	34.55	77,372
	48,188,855.10	19,023,392	21,419,157	41,226,355		1,660,101
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.8						3.44

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 7-L2.5						
NET SALVAGE PERCENT.. 0						
1981	17,711.72	17,712	17,712			
1987	21,727.55	21,728	21,728			
1992	34,367.30	33,876	34,367			
1994	12,838.66	12,050	12,839			
1996	70,123.19	62,309	70,123			
1997	94,011.05	81,521	94,011			
1998	103,718.25	87,716	103,718			
1999	163,217.07	134,305	163,217			
2000	214,121.11	170,378	214,121			
2001	36,238.30	27,748	36,238			
2002	26,183.62	19,151	26,184			
2003	62,445.77	43,623	61,278	1,168	2.11	554
2005	70,072.04	44,946	63,136	6,936	2.51	2,763
2006	10,651.13	6,436	9,041	1,610	2.77	581
2008	68,377.69	30,966	43,498	24,880	3.83	6,496
2009	16,396.58	5,551	7,797	8,600	4.63	1,857
2010	194,744.56	40,896	57,447	137,298	5.53	24,828
2011	354,052.23	25,290	35,525	318,527	6.50	49,004
	1,570,997.82	866,202	1,071,980	499,018		86,083
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.8 5.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S1						
NET SALVAGE PERCENT.. +5						
1963	3,522.00	3,346	3,346			
1964	827.00	786	786			
1974	86.22	79	65	17	0.67	17
1975	8,243.00	7,463	6,156	1,675	0.94	1,675
1977	361.00	317	261	82	1.50	55
1981	6,002.93	4,936	4,072	1,631	2.69	606
1985	26,578.00	20,225	16,684	8,565	3.98	2,152
1986	30,447.00	22,662	18,694	10,231	4.33	2,363
1987	25,548.00	18,591	15,336	8,935	4.68	1,909
1989	5,764.00	3,992	3,293	2,183	5.42	403
1990	6,675.00	4,499	3,711	2,630	5.81	453
1991	15,258.00	9,994	8,244	6,251	6.21	1,007
1992	102,033.00	64,799	53,452	43,479	6.63	6,558
1993	27,035.28	16,617	13,707	11,977	7.06	1,696
1994	5,454.00	3,236	2,669	2,512	7.51	334
1996	6,909.00	3,784	3,121	3,443	8.47	406
1997	108,487.80	56,788	46,845	56,218	8.98	6,260
1999	37,360.00	17,622	14,536	20,956	10.07	2,081
2000	5,987.00	2,656	2,191	3,497	10.66	328
2002	87,767.00	33,643	27,752	55,627	11.93	4,663
2005	28,091.30	7,873	6,495	20,192	14.10	1,432
2009	54,380.23	6,328	5,220	46,441	17.55	2,646
2010	14,596.91	1,033	852	13,015	18.51	703
	607,413.67	311,269	257,488	319,555		37,747

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.5 6.21

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S1.5						
NET SALVAGE PERCENT.. 0						
1981	662.54	663	663			
1982	43,287.38	43,287	43,287			
1986	46,791.44	44,619	46,791			
1987	212,301.16	198,502	212,301			
1988	1,003,138.99	920,019	1,003,139			
1991	417,858.35	360,252	417,858			
1992	1,358,282.03	1,143,864	1,358,282			
1993	1,126,361.04	926,026	1,126,361			
1994	80,985.74	64,846	80,986			
1995	124,241.23	96,553	124,241			
1996	3,894.38	2,932	3,894			
1997	889,180.91	645,928	889,181			
1998	435,765.55	304,413	435,766			
1999	80,279.33	53,615	80,279			
2001	64,613.22	38,630	64,613			
2005	94,769.36	39,532	94,769			
2008	16,300.83	3,924	13,679	2,622	10.63	247
2010	20,726.36	2,206	7,690	13,036	12.51	1,042
2011	593,747.58	21,203	73,913	519,835	13.50	38,506
	6,613,187.42	4,911,014	6,077,693	535,494		39,795

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.5 0.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1989	64,664.59	58,198	51,515	13,150	2.50	5,260
1990	78,210.11	67,261	59,538	18,672	3.50	5,335
1991	92,166.14	75,576	66,898	25,268	4.50	5,615
1992	143,955.40	112,285	99,391	44,564	5.50	8,103
1993	147,225.94	108,947	96,437	50,789	6.50	7,814
1994	73,231.16	51,262	45,376	27,855	7.50	3,714
1995	137,716.09	90,893	80,456	57,260	8.50	6,736
1996	216,868.73	134,459	119,019	97,850	9.50	10,300
1997	182,157.83	105,652	93,520	88,638	10.50	8,442
1998	201,239.01	108,669	96,191	105,048	11.50	9,135
1999	572,997.86	286,499	253,600	319,398	12.50	25,552
2000	181,858.39	83,655	74,049	107,809	13.50	7,986
2001	543,383.54	228,221	202,015	341,369	14.50	23,543
2002	73,586.47	27,963	24,752	48,834	15.50	3,151
2003	155,546.13	52,886	46,813	108,733	16.50	6,590
2004	19,792.68	5,938	5,256	14,537	17.50	831
2005	23,499.51	6,110	5,408	18,092	18.50	978
2006	21,063.87	4,634	4,102	16,962	19.50	870
2007	6,380.55	1,148	1,016	5,365	20.50	262
2008	92,859.95	13,000	11,507	81,353	21.50	3,784
2009	118,290.08	11,829	10,471	107,819	22.50	4,792
2010	987,026.71	59,222	52,422	934,605	23.50	39,770
2011	470,202.85	9,404	8,324	461,879	24.50	18,852
	4,603,923.59	1,703,711	1,508,076	3,095,848		207,415
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.9 4.51

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-L2						
NET SALVAGE PERCENT.. 0						
1961	25,200.59	25,201	25,201			
1962	7,357.42	7,357	7,357			
1965	7,141.11	7,141	7,141			
1967	5,496.78	5,497	5,497			
1973	8,937.64	8,938	8,938			
1986	133,275.84	133,276	133,276			
1987	62,715.45	62,715	62,715			
1988	50,020.33	50,020	50,020			
1989	254,425.00	254,425	254,425			
1990	8,130.57	7,887	8,131			
1993	41,727.68	37,764	41,728			
1994	85,972.15	75,763	85,972			
1995	98,661.04	84,602	98,661			
1998	4,106.57	3,198	4,107			
1999	71,332.02	53,499	71,332			
2000	151,360.01	108,790	151,360			
2002	49,786.43	32,672	49,786			
2004	106,588.30	63,553	106,588			
2009	75,289.84	21,928	75,290			
2010	45,055.70	8,166	45,055			
	1,292,580.47	1,052,392	1,292,580			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-L3						
NET SALVAGE PERCENT.. 0						
1991	4,038.60	2,981	1,959	2,080	4.45	467
1992	22,129.87	16,064	10,558	11,572	4.66	2,483
1993	18,380.27	13,137	8,634	9,746	4.85	2,009
1995	2,090.19	1,452	954	1,136	5.19	219
2010	73,054.36	6,446	4,236	68,818	15.50	4,440
2011	31,393.64	923	607	30,787	16.50	1,866
	151,086.93	41,003	26,948	124,139		11,484
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.8 7.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L1.5						
NET SALVAGE PERCENT.. 0						
1987	38,247.36	31,076	38,247			
1988	122,865.38	97,883	122,865			
1989	18,282.80	14,276	18,283			
1991	112,597.35	84,073	112,597			
1992	11,506.30	8,371	11,506			
1994	217,371.73	149,806	217,372			
1997	205,017.55	128,306	186,276	18,742	4.49	4,174
1998	37,213.04	22,483	32,641	4,572	4.75	963
1999	144,668.40	84,149	122,168	22,500	5.02	4,482
2000	45,851.51	25,639	37,223	8,629	5.29	1,631
2010	157,063.39	18,455	26,793	130,270	10.59	12,301
	1,110,684.81	664,517	925,971	184,714		23,551
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 2.12

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GAS PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 302 FRANCHISES AND CONSENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	387.49	203		387	9.50	41
	387.49	203		387		41
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.4 10.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. 0						
1949	2,301.70	2,156	2,302			
1950	23.11	22	23			
1990	14,774.44	6,250	14,774			
2001	42,921.89	8,979	42,510	412	39.54	10
2002	3,657.00	693	3,281	376	40.53	9
2009	31,935.45	1,597	7,561	24,374	47.50	513
	95,613.59	19,697	70,451	25,163		532
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.3 0.56

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -10						
1942	5,083.23	4,952	5,592			
1944	3,714.69	3,580	4,086			
1947	1,667.61	1,580	1,834			
1949	10,919.66	10,217	12,012			
1952	21,521.15	19,725	23,673			
1953	4,465.00	4,061	4,912			
1956	1,383.00	1,227	1,521			
1958	3,446.26	2,999	3,791			
1959	67,821.51	58,415	74,604			
1960	395.73	337	435			
1962	46,911.00	39,032	51,602			
1963	1,519.00	1,248	1,671			
1964	43,861.00	35,558	48,247			
1970	47,445.00	35,009	48,207	3,982	16.46	242
1971	403.00	292	402	41	17.07	2
1972	814.00	579	797	98	17.69	6
1974	16,480.00	11,250	15,491	2,637	18.97	139
1975	2,693.05	1,799	2,477	485	19.63	25
1977	1,023.00	653	899	226	20.99	11
1978	0.23					
1979	12,951.00	7,867	10,833	3,413	22.39	152
1982	72,569.52	40,584	55,884	23,942	24.58	974
1983	6,077.00	3,298	4,541	2,144	25.33	85
1987	43,647.00	20,722	28,534	19,478	28.42	685
1988	8,781.00	4,014	5,527	4,132	29.22	141
1989	9,989.00	4,391	6,046	4,942	30.02	165
1990	4,239.00	1,787	2,461	2,202	30.84	71
1991	8,000.00	3,228	4,445	4,355	31.66	138
1996	187,196.00	58,109	80,016	125,900	35.89	3,508
1997	180,932.00	52,702	72,570	126,455	36.76	3,440
1998	7,922.00	2,154	2,966	5,748	37.64	153
2001	159,253.00	33,985	46,797	128,381	40.30	3,186
2003	177,445.34	30,801	42,413	152,777	42.11	3,628
2004	344,036.54	52,830	72,747	305,693	43.02	7,106
2005	152,479.69	20,362	28,038	139,690	43.93	3,180
2006	14,093.03	1,594	2,195	13,307	44.86	297
2008	30,410.72	2,201	3,031	30,421	46.71	651

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -10						
2009	145,144.03	7,504	10,333	149,325	47.65	3,134
2010	3,542,270.90	109,881	151,305	3,745,193	48.59	77,077
2011	21,187.03	219	302	23,004	49.53	464
	5,410,190.92	690,746	933,237	5,017,973		108,660
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.2						2.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -5						
1959	3,000.00	2,329	3,150			
1960	1,697.83	1,301	1,783			
1965	5,577.00	3,982	5,856			
1966	239.41	168	251			
1968	365.37	248	384			
2010	22,272.00	604	3,212	20,174	53.58	377
	33,151.61	8,632	14,636	20,173		377
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					53.5	1.14



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -10						
1942	5,761.00	5,867	6,337			
1947	44.98	45	49			
1948	754.00	742	829			
1951	1,697.00	1,638	1,867			
1952	765.00	733	842			
1953	4,945.00	4,705	5,440			
1954	10,051.00	9,491	11,056			
1959	165,229.35	149,146	181,752			
1961	10,393.61	9,181	11,433			
1962	9,453.61	8,253	10,331	68	10.32	7
1963	1,439.55	1,241	1,553	31	10.81	3
1964	55,846.37	47,523	59,486	1,945	11.32	172
1965	5,865.00	4,922	6,161	290	11.85	24
1966	4,041.00	3,344	4,186	259	12.39	21
1967	27,743.00	22,607	28,298	2,219	12.96	171
1968	45,548.99	36,536	45,734	4,370	13.54	323
1969	16,383.00	12,925	16,179	1,842	14.14	130
1970	19,785.00	15,343	19,205	2,558	14.75	173
1971	272.00	207	259	40	15.39	3
1972	1,511.00	1,129	1,413	249	16.03	16
1974	21,780.80	15,631	19,566	4,393	17.38	253
1976	4,879.94	3,353	4,197	1,171	18.77	62
1977	1,823.01	1,224	1,532	473	19.49	24
1978	2,308.40	1,512	1,893	646	20.22	32
1980	22,046.11	13,716	17,169	7,082	21.72	326
1982	7,851.69	4,619	5,782	2,855	23.26	123
1983	2,107.84	1,203	1,506	813	24.05	34
1985	14,236.00	7,623	9,542	6,118	25.66	238
1986	2,288.00	1,184	1,482	1,035	26.48	39
1987	5,901.00	2,946	3,688	2,803	27.31	103
1988	78,245.00	37,612	47,080	38,990	28.15	1,385
1989	28,140.00	13,001	16,274	14,680	29.00	506
1992	13,975.00	5,657	7,081	8,292	31.60	262
1993	52,743.24	20,318	25,433	32,585	32.49	1,003
1994	4,264.82	1,559	1,951	2,740	33.38	82
1996	39,914.00	13,005	16,279	27,626	35.19	785
1998	42,054.00	12,000	15,021	31,238	37.03	844
2000	301,793.01	73,764	92,333	239,639	38.89	6,162
2002	79,807.00	16,188	20,263	67,525	40.78	1,656
2003	1,488.78	271	339	1,299	41.74	31
2004	39,299.24	6,320	7,911	35,318	42.69	827

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -10						
2005	30,409.57	4,242	5,310	28,141	43.66	645
2006	14,041.34	1,662	2,080	13,365	44.62	300
2007	65,474.78	6,352	7,951	64,071	45.59	1,405
2008	15,645.53	1,181	1,478	15,732	46.57	338
2009	373,964.64	20,239	25,335	386,026	47.54	8,120
2010	493,621.51	16,072	20,118	522,866	48.52	10,776
2011	478,282.92	5,156	6,454	519,657	49.51	10,496
	2,625,916.63	643,188	797,458	2,091,050		47,900
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.7 1.82

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1930	3,937.46	3,693	3,937			
1959	206,067.42	152,014	206,067			
1960	15.43	11	15			
1961	2,198.00	1,573	2,198			
1964	43,127.71	29,400	43,128			
1971	257,345.05	153,339	257,345			
1973	292.00	166	292			
1975	30,166.00	16,383	30,166			
1982	1,500.00	668	1,500			
1990	2,005.50	658	2,006			
1998	1,586.57	328	1,587			
	548,241.14	358,233	548,241			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1968	84,535.13	61,357	84,535			
1969	112,400.82	80,111	112,401			
1970	29,156.24	20,393	29,156			
1971	110,767.57	75,967	110,768			
1972	38,151.80	25,638	38,152			
1975	25,499.84	16,042	25,499			
	400,511.40	279,508	400,511			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 50-SQUARE						
NET SALVAGE PERCENT.. 0						
1971	1,067,813.00	864,929	1,067,813			
1977	1,179,520.00	813,869	1,151,997	27,523	15.50	1,776
1985	7,401,522.00	3,922,807	5,552,567	1,848,955	23.50	78,679
	9,648,855.00	5,601,605	7,772,377	1,876,478		80,455
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.3 0.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -20						
1944	2,106.88	2,134	2,528			
1947	7,078.00	7,031	8,494			
1948	19,877.16	19,603	23,853			
1949	8,657.00	8,473	10,388			
1950	2,341.30	2,274	2,810			
1951	19,887.08	19,152	23,864			
1952	27,903.59	26,641	33,484			
1953	15,868.56	15,016	19,042			
1954	5,534.85	5,188	6,642			
1955	20,551.14	19,070	24,661			
1956	23,438.29	21,524	28,126			
1957	27,138.22	24,649	32,566			
1958	6,983.00	6,269	8,380			
1959	182,829.29	162,192	219,395			
1960	35,518.38	31,114	42,622			
1961	45,814.49	39,614	54,977			
1962	49,218.74	41,988	59,062			
1963	53,328.78	44,843	63,995			
1964	53,252.50	44,128	63,903			
1965	29,405.38	23,995	35,286			
1966	34,667.50	27,835	41,173	428	18.20	24
1967	32,049.00	25,313	37,442	1,017	18.80	54
1968	344,701.00	267,589	395,811	17,830	19.42	918
1969	190,341.37	145,102	214,631	13,779	20.06	687
1970	109,933.05	82,270	121,692	10,228	20.70	494
1971	56,367.00	41,372	61,196	6,444	21.36	302
1972	46,172.00	33,213	49,128	6,278	22.03	285
1973	53,713.00	37,841	55,974	8,482	22.71	373
1974	28,462.00	19,623	29,026	5,128	23.40	219
1975	27,567.00	18,585	27,490	5,590	24.10	232
1976	24,102.30	15,876	23,483	5,440	24.81	219
1977	52,406.00	33,696	49,842	13,045	25.53	511
1978	58,353.00	36,591	54,125	15,899	26.26	605
1979	37,421.32	22,861	33,815	11,091	27.00	411
1981	23,542.00	13,612	20,135	8,115	28.50	285
1982	108,955.00	61,166	90,475	40,271	29.27	1,376
1983	1.00	1	1			
1984	31,530.01	16,627	24,594	13,242	30.83	430
1985	72,316.00	36,889	54,566	32,213	31.62	1,019
1986	66,588.00	32,805	48,525	31,381	32.42	968
1987	32,838.20	15,598	23,072	16,334	33.23	492

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -20						
1988	7,903.00	3,612	5,343	4,141	34.05	122
1996	14,588.00	4,510	6,671	10,835	40.83	265
1997	73,331.00	21,264	31,453	56,544	41.71	1,356
2000	165,003.00	38,233	56,554	141,450	44.38	3,187
2001	76,894.00	16,307	24,121	68,152	45.28	1,505
2003	73,242.65	12,641	18,698	69,193	47.09	1,469
	2,479,720.03	1,645,930	2,363,114	612,550		17,808
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.4 0.72

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1934	1,086.19	1,192	1,159	144	3.86	37
1948	66.08	66	64	15	7.55	2
1950	111.75	110	107	27	8.16	3
1951	4,712.23	4,589	4,463	1,192	8.48	141
1952	9,094.05	8,779	8,538	2,375	8.80	270
1953	3,449.66	3,301	3,210	930	9.12	102
1954	3,389.01	3,212	3,124	943	9.46	100
1955	14,246.12	13,372	13,004	4,091	9.80	417
1956	14,472.40	13,450	13,080	4,287	10.15	422
1957	24,053.49	22,116	21,508	7,356	10.52	699
1958	5,386.70	4,900	4,765	1,699	10.89	156
1959	136,286.60	122,586	119,216	44,328	11.27	3,933
1960	29,390.24	26,130	25,412	9,856	11.66	845
1961	33,792.17	29,683	28,867	11,684	12.06	969
1962	46,603.80	40,427	39,316	16,609	12.47	1,332
1963	55,402.21	47,439	46,135	20,348	12.89	1,579
1964	58,159.31	49,118	47,768	22,023	13.33	1,652
1965	28,359.64	23,618	22,969	11,063	13.77	803
1966	35,789.94	29,367	28,560	14,388	14.23	1,011
1967	40,459.62	32,691	31,792	16,760	14.70	1,140
1968	242,070.43	192,495	187,203	103,282	15.18	6,804
1969	123,631.79	96,664	94,007	54,351	15.68	3,466
1970	97,099.53	74,624	72,572	43,947	16.18	2,716
1971	48,196.05	36,372	35,372	22,463	16.70	1,345
1972	35,620.24	26,387	25,662	17,082	17.22	992
1973	58,359.98	42,392	41,227	28,805	17.76	1,622
1974	15,287.41	10,881	10,582	7,763	18.31	424
1975	35,378.22	24,652	23,974	18,480	18.87	979
1976	15,855.88	10,803	10,506	8,521	19.45	438
1977	35,607.00	23,710	23,058	19,670	20.03	982
1978	53,254.60	34,623	33,671	30,235	20.62	1,466
1979	18,272.97	11,583	11,265	10,663	21.23	502
1981	49,363.00	29,671	28,855	30,381	22.46	1,353
1982	54,202.29	31,654	30,784	34,259	23.10	1,483
1983	272.09	154	150	177	23.74	7
1984	92,096.18	50,616	49,224	61,291	24.39	2,513
1985	93,209.04	49,587	48,224	63,627	25.05	2,540
1986	109,460.44	56,277	54,730	76,623	25.72	2,979
1987	86,591.37	42,949	41,768	62,142	26.40	2,354
1988	19,896.24	9,502	9,241	14,634	27.09	540
1989	14,839.82	6,815	6,628	11,180	27.78	402



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1990	116,052.00	51,125	49,719	89,543	28.48	3,144
1991	311,322.57	131,252	127,644	245,943	29.19	8,426
1992	4,511.30	1,817	1,767	3,647	29.90	122
1993	197,285.04	75,599	73,521	163,221	30.63	5,329
1994	168,171.19	61,169	59,487	142,318	31.36	4,538
1995	46,309.12	15,943	15,505	40,066	32.09	1,249
1996	108,881.31	35,335	34,364	96,294	32.83	2,933
1997	210,327.34	64,052	62,291	190,102	33.58	5,661
1998	12,926.39	3,678	3,577	11,935	34.33	348
1999	69,300.81	18,314	17,810	65,351	35.09	1,862
2000	349,356.70	85,242	82,898	336,330	35.85	9,382
2001	307,665.21	68,752	66,862	302,336	36.62	8,256
2002	229,505.05	46,574	45,294	230,112	37.39	6,154
2003	204,542.26	37,255	36,231	209,220	38.17	5,481
2004	436,494.34	70,419	68,483	455,310	38.95	11,690
2005	555,156.55	77,871	75,730	590,458	39.74	14,858
2006	156,655.61	18,631	18,119	169,868	40.54	4,190
2007	35,810.93	3,495	3,399	39,574	41.34	957
2008	25,531.90	1,947	1,893	28,745	42.14	682
2009	1,180,053.33	64,516	62,742	1,353,322	42.95	31,509
2010	1,442,902.84	47,321	46,020	1,685,463	43.77	38,507
2011	1,242,114.69	13,579	13,206	1,477,332	44.59	33,131
	9,253,752.26	2,332,443	2,268,322	8,836,181		249,929

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.4 2.70

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S1						
NET SALVAGE PERCENT.. -10						
1952	39,061.62	34,374	42,968			
1953	3,242.34	2,826	3,567			
1954	15,661.31	13,518	17,227			
1955	8,974.17	7,669	9,872			
1956	2,063.86	1,746	2,270			
1957	44,018.00	36,842	48,420			
1958	350.73	290	386			
1959	21,994.01	18,016	24,193			
1960	8,635.85	6,994	9,499			
1961	35,388.61	28,331	38,927			
1962	21,170.41	16,746	23,287			
1963	14,215.11	11,109	15,637			
1964	3,960.98	3,057	4,341	16	13.43	1
1965	27,239.69	20,755	29,470	494	13.83	36
1966	14,254.75	10,718	15,218	462	14.24	32
1967	131,308.44	97,384	138,274	6,165	14.66	421
1968	180,961.67	132,352	187,924	11,134	15.08	738
1969	15,069.87	10,863	15,424	1,153	15.51	74
1970	245,926.85	174,637	247,964	22,556	15.95	1,414
1971	33,644.78	23,522	33,398	3,611	16.40	220
1972	21,287.14	14,648	20,798	2,618	16.85	155
1973	1,832.35	1,240	1,761	255	17.31	15
1974	37,757.59	25,123	35,672	5,861	17.78	330
1975	35,869.97	23,446	33,291	6,166	18.26	338
1976	14,459.09	9,278	13,174	2,731	18.75	146
1977	27,967.39	17,604	24,996	5,768	19.25	300
1978	329,330.66	203,270	288,619	73,645	19.75	3,729
1979	99,719.78	60,282	85,593	24,099	20.27	1,189
1980	615,130.83	363,886	516,675	159,969	20.80	7,691
1981	501,087.21	289,808	411,493	139,703	21.34	6,547
1982	530,837.68	299,879	425,792	158,129	21.89	7,224
1983	198,629.82	109,489	155,461	63,032	22.45	2,808
1984	217,933.07	117,039	166,181	73,545	23.03	3,193
1985	599,253.46	313,182	444,681	214,498	23.62	9,081
1986	540,889.85	274,749	390,111	204,868	24.22	8,459
1987	791,548.74	390,267	554,132	316,572	24.83	12,750
1988	111,616.74	53,313	75,698	47,080	25.46	1,849
1989	227,276.48	105,002	149,090	100,914	26.10	3,866
1990	214,358.00	95,574	135,704	100,090	26.76	3,740
1991	879,886.34	377,897	536,569	431,306	27.43	15,724
1992	221,902.44	91,562	130,007	114,086	28.12	4,057

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)	
SURVIVOR CURVE.. IOWA 45-S1							
NET SALVAGE PERCENT.. -10							
1994	103,204.78	38,977	55,343	58,182	29.55	1,969	
1995	129,697.00	46,636	66,218	76,449	30.29	2,524	
1996	869,076.66	296,565	421,087	534,897	31.04	17,233	
1997	11,634.00	3,748	5,322	7,475	31.82	235	
1998	206,310.12	62,484	88,720	138,221	32.61	4,239	
1999	160,401.91	45,404	64,468	111,974	33.42	3,351	
2001	818,557.07	198,091	281,265	619,148	35.10	17,640	
2002	144,240.19	31,839	45,208	113,456	35.97	3,154	
2003	310,685.56	61,895	87,883	253,871	36.85	6,889	
2004	1,263,528.76	223,924	317,945	1,071,937	37.75	28,396	
2005	539,132.96	83,287	118,257	474,789	38.68	12,275	
2006	299,165.88	39,417	55,967	273,115	39.61	6,895	
2009	1,427,757.94	86,898	123,385	1,447,149	42.51	34,043	
2010	706,960.63	25,919	36,802	740,855	43.50	17,031	
2011	782,648.49	9,565	13,581	847,332	44.50	19,041	
	14,858,719.63	5,142,936	7,285,215	9,059,377		271,042	
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.4	1.82

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0.5						
NET SALVAGE PERCENT.. -5						
1947	1,173.31	993	970	262	8.72	30
1948	681.99	572	559	157	9.07	17
1949	69,536.24	57,729	56,399	16,614	9.42	1,764
1951	4,783.65	3,891	3,801	1,222	10.14	121
1952	207,377.16	166,939	163,092	54,654	10.50	5,205
1953	1,235.32	984	961	336	10.87	31
1954	223.00	176	172	62	11.24	6
1956	81,278.86	62,623	61,180	24,163	11.98	2,017
1957	20,074.17	15,288	14,936	6,142	12.36	497
1959	774,498.85	575,941	562,670	250,554	13.13	19,083
1960	699.00	513	501	233	13.52	17
1961	17,948.10	13,020	12,720	6,126	13.91	440
1962	576,440.62	412,789	403,278	201,985	14.31	14,115
1963	13,566.88	9,585	9,364	4,881	14.72	332
1964	446,155.96	310,957	303,792	164,672	15.13	10,884
1965	76,114.50	52,321	51,115	28,805	15.54	1,854
1966	16,472.34	11,162	10,905	6,391	15.96	400
1967	87,716.88	58,577	57,227	34,876	16.38	2,129
1968	24,546.37	16,146	15,774	10,000	16.81	595
1969	75,525.78	48,903	47,776	31,526	17.25	1,828
1970	371,362.81	236,645	231,192	158,739	17.69	8,973
1971	21,801.56	13,664	13,349	9,543	18.14	526
1972	1,306.25	805	786	586	18.59	32
1973	47,483.00	28,751	28,089	21,768	19.05	1,143
1974	392,117.41	233,126	227,755	183,968	19.52	9,425
1975	16,340.00	9,536	9,316	7,841	19.99	392
1976	90,991.00	52,080	50,880	44,661	20.47	2,182
1977	188,698.55	105,847	103,408	94,725	20.96	4,519
1978	18,927.96	10,396	10,156	9,718	21.46	453
1979	2,736.00	1,471	1,437	1,436	21.96	65
1980	1,745.00	917	896	936	22.47	42
1981	6,577.00	3,376	3,298	3,608	23.00	157
1982	848.00	425	415	475	23.53	20
1983	27,946.72	13,648	13,334	16,010	24.07	665
1984	8,054.00	3,830	3,742	4,715	24.62	192
1985	11,754.00	5,436	5,311	7,031	25.18	279
1986	7,975.00	3,582	3,499	4,875	25.75	189
1987	10,702.00	4,662	4,555	6,682	26.33	254
1988	39,372.00	16,610	16,227	25,114	26.92	933
1989	5,620.00	2,292	2,239	3,662	27.52	133
1990	7,392.00	2,908	2,841	4,921	28.14	175

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0.5						
NET SALVAGE PERCENT.. -5						
1991	85,136.00	32,261	31,518	57,875	28.76	2,012
1992	219,812.00	80,012	78,168	152,635	29.40	5,192
1993	189,613.40	66,143	64,619	134,475	30.05	4,475
1994	208,751.45	69,555	67,952	151,237	30.72	4,923
1995	2,780.16	882	862	2,057	31.40	66
1996	280,153.84	84,392	82,448	211,714	32.09	6,598
1997	55,126.00	15,692	15,330	42,552	32.80	1,297
1998	410,799.19	110,039	107,504	323,835	33.52	9,661
1999	44,590.21	11,174	10,917	35,903	34.26	1,048
2000	2,284,603.03	532,013	519,755	1,879,078	35.02	53,657
2001	1,531,694.82	329,167	321,582	1,286,698	35.79	35,951
2002	551,903.00	108,557	106,056	473,442	36.57	12,946
2003	78,863.25	14,022	13,699	69,107	37.38	1,849
2004	10,519.20	1,669	1,631	9,414	38.20	246
2005	227,295.86	31,608	30,880	207,781	39.04	5,322
2006	75,975.78	9,041	8,833	70,942	39.90	1,778
2007	1,154,852.50	113,717	111,096	1,101,499	40.78	27,011
2008	111,159.44	8,611	8,413	108,304	41.68	2,598
2009	2,266,471.94	126,914	123,989	2,255,807	42.60	52,953
2010	1,721,912.08	58,652	57,300	1,750,708	43.54	40,209
2011	1,041,502.45	11,909	11,635	1,081,943	44.51	24,308
	16,329,314.84	4,385,146	4,284,104	12,861,677		386,214
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.3 2.37

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. -5						
1951	1,151.71	1,018	1,209			
1954	1,576.10	1,350	1,655			
1957	3,723.60	3,082	3,910			
1958	428.07	350	449			
1959	34,788.71	28,090	36,528			
1962	1,472.35	1,142	1,546			
1964	369.92	279	388			
1965	33,282.00	24,724	34,946			
1966	23,382.87	17,100	24,552			
1968	6,972.00	4,934	7,321			
1970	19,308.00	13,193	20,273			
1971	906.00	608	951			
1972	179.00	118	188			
1980	2,848.81	1,561	2,696	295	19.13	15
1983	10,849.53	5,454	9,418	1,974	20.85	95
1986	5,089.85	2,319	4,005	1,339	22.64	59
1987	11,571.60	5,085	8,781	3,369	23.26	145
1989	52,825.00	21,479	37,090	18,376	24.51	750
1990	72,270.01	28,191	48,681	27,203	25.14	1,082
2001	42,158.70	8,311	14,352	29,915	32.49	921
2002	36,889.85	6,604	11,404	27,330	33.18	824
2003	13,292.02	2,135	3,687	10,270	33.88	303
2006	11,339.56	1,191	2,057	9,850	36.00	274
2009	11,379.40	550	950	10,998	38.16	288
2010	114,669.26	3,341	5,768	114,635	38.89	2,948
2011	12,125.84	118	204	12,528	39.63	316
	524,849.76	182,327	283,009	268,083		8,020
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.4 1.53

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -15						
1959	43,622.34	41,426	50,166			
1961	84,332.34	78,621	96,982			
1963	38,808.00	35,445	44,629			
1964	234,812.93	212,007	270,035			
1965	4,150.73	3,703	4,773			
1966	1,902.00	1,675	2,187			
1967	275,317.00	239,361	316,615			
1968	185,606.65	159,089	213,448			
1969	43,262.00	36,528	49,751			
1970	972.55	808	1,118			
1971	1,123.74	919	1,292			
1972	769.00	618	884			
1974	115,156.00	89,081	132,429			
1975	13,307.44	10,090	15,304			
1976	769.00	571	872	12	15.95	1
1977	7,183.00	5,215	7,966	294	16.59	18
1984	45,577.00	27,465	41,954	10,460	21.42	488
1985	12,400.00	7,238	11,056	3,204	22.16	145
1986	78,743.00	44,452	67,902	22,652	22.91	989
1987	16,866.00	9,194	14,044	5,352	23.67	226
1989	64,213.00	32,459	49,582	24,263	25.22	962
1990	8,546.00	4,145	6,332	3,496	26.02	134
1991	24,159.00	11,224	17,145	10,638	26.82	397
1992	113,847.00	50,537	77,197	53,727	27.63	1,945
1993	46,039.00	19,472	29,744	23,201	28.45	816
1994	110,982.00	44,585	68,105	59,524	29.28	2,033
1995	66,415.00	25,256	38,580	37,797	30.12	1,255
1996	886,623.07	317,896	485,599	534,018	30.97	17,243
1997	2,511,493.00	845,294	1,291,220	1,596,997	31.83	50,173
1999	550,958.00	160,935	245,834	387,768	33.57	11,551
2000	1,150,444.77	310,167	473,792	849,219	34.45	24,651
2001	1,480,310.00	365,819	558,803	1,143,554	35.33	32,368
2002	744,603.00	166,883	254,920	601,373	36.23	16,599
2003	465,289.73	93,581	142,949	392,134	37.13	10,561
2004	263,428.56	46,923	71,677	231,266	38.03	6,081
2005	92,430.18	14,290	21,829	84,466	38.95	2,169
2006	44,793.23	5,884	8,988	42,524	39.86	1,067
2007	5,533.37	595	909	5,454	40.79	134



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -15						
2009	234,894.06	14,106	21,547	248,581	42.65	5,828
2010	1,480,250.72	53,333	81,468	1,620,820	43.59	37,183
2011	423,289.04	5,082	7,763	479,019	44.53	10,757
	11,973,222.45	3,591,972	5,297,390	8,471,816		235,774
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.9 1.97



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -5						
1947	135.75	126	140	3	5.30	1
1948	281.00	258	287	8	5.60	1
1949	1,613.30	1,472	1,635	59	5.90	10
1950	2,571.00	2,328	2,586	114	6.20	18
1951	609.00	547	608	31	6.51	5
1952	132.00	118	131	8	6.82	1
1954	1,345.17	1,178	1,309	103	7.47	14
1955	2,153.00	1,868	2,075	186	7.81	24
1956	328.00	282	313	31	8.15	4
1958	1,404.00	1,184	1,315	159	8.87	18
1959	13,392.00	11,174	12,414	1,648	9.24	178
1960	1,622.00	1,339	1,488	215	9.63	22
1961	433.00	353	392	63	10.03	6
1962	6,215.00	5,012	5,568	958	10.44	92
1963	4,364.86	3,477	3,863	720	10.86	66
1964	2,957.00	2,325	2,583	522	11.30	46
1965	1,061.00	823	914	200	11.75	17
1966	762.94	584	649	152	12.21	12
1967	3,764.00	2,838	3,153	799	12.69	63
1968	4,359.00	3,236	3,595	982	13.18	75
1969	2,834.00	2,071	2,301	675	13.68	49
1970	276.00	198	220	70	14.19	5
1974	3,254.00	2,172	2,413	1,004	16.39	61
1979	0.18					
1981	19,094.00	10,826	12,028	8,021	20.70	387
1982	2,254.22	1,243	1,381	986	21.37	46
1983	6,482.00	3,473	3,858	2,948	22.04	134
1986	866.00	422	469	440	24.13	18
1987	18,300.00	8,608	9,563	9,652	24.84	389
1989	15,115.00	6,595	7,327	8,544	26.30	325
1990	8,951.00	3,749	4,165	5,234	27.05	193
1991	33,678.00	13,516	15,016	20,346	27.80	732
1992	55,559.51	21,300	23,664	34,673	28.57	1,214
1995	51,149.00	16,816	18,682	35,024	30.91	1,133
1997	11,007.00	3,208	3,564	7,993	32.51	246
1999	19,846.78	5,025	5,583	15,256	34.15	447
2000	71,488.74	16,714	18,569	56,494	34.98	1,615
2001	222,940.00	47,805	53,111	180,976	35.81	5,054
2002	349,159.00	67,945	75,486	291,131	36.66	7,941
2003	591.31	103	114	507	37.51	14
2004	42,348.74	6,561	7,289	37,177	38.36	969

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -5						
2005	33,803.28	4,551	5,056	30,437	39.23	776
2006	123,155.70	14,081	15,644	113,669	40.10	2,835
2007	16,368.60	1,535	1,705	15,482	40.98	378
2008	34,601.54	2,535	2,817	33,515	41.86	801
2009	138,396.24	7,266	8,073	137,243	42.75	3,210
2010	271,456.87	8,551	9,500	275,530	43.65	6,312
2011	76,115.24	799	888	79,033	44.55	1,774
	1,678,594.97	318,190	353,504	1,409,021		37,731
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.3 2.25

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S3						
NET SALVAGE PERCENT.. 0						
1941	190.15	158	190			
1942	10,446.81	8,642	10,447			
1947	391.73	313	392			
1948	13,137.32	10,423	13,137			
1949	11,311.93	8,903	11,312			
1952	6,225.01	4,776	6,225			
1953	22,843.90	17,365	22,844			
1956	632.50	467	632			
1960	58,857.92	41,463	58,858			
1962	8,796.11	6,038	8,796			
1970	26,318.99	15,876	26,062	257	25.79	10
1971	3,075.02	1,819	2,986	89	26.54	3
1972	25.84	15	25	1	27.31	
1979	57,934.38	28,370	46,573	11,361	33.17	343
1981	471.44	218	358	113	34.98	3
	220,659.05	144,846	208,837	11,822		359
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.9 0.16						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1947	59.30	49	65			
1952	189,228.86	149,678	208,152			
1953	398,451.76	311,528	438,297			
1955	74,966.00	57,203	82,463			
1956	134,786.00	101,549	148,265			
1957	307,693.73	228,750	338,463			
1958	1,690,487.00	1,239,604	1,859,536			
1959	1,010,148.89	730,290	1,111,164			
1960	6,725.00	4,791	7,398			
1961	4,902.73	3,441	5,393			
1962	250,698.00	173,224	275,768			
1963	212,162.84	144,263	233,379			
1964	1,567.00	1,048	1,724			
1965	111,175.91	73,075	122,294			
1966	5,039.68	3,255	5,544			
1967	208,781.00	132,389	229,659			
1968	1,256,279.80	781,953	1,381,908			
1969	179,992.24	109,869	196,967	1,024	28.93	35
1970	1,022,018.00	611,576	1,096,400	27,820	29.64	939
1971	129,830.56	76,087	136,405	6,409	30.37	211
1972	1,135,923.61	651,673	1,168,284	81,232	31.10	2,612
1973	813,709.00	456,625	818,613	76,467	31.84	2,402
1975	3,619.49	1,939	3,476	505	33.34	15
1976	485.00	254	455	78	34.10	2
1977	108,576.16	55,362	99,250	20,184	34.87	579
1978	188,084.00	93,420	167,478	39,414	35.65	1,106
1979	115,555.08	55,850	100,125	26,986	36.44	741
1980	24,709.92	11,613	20,819	6,362	37.23	171
1981	61,915.64	28,270	50,681	17,426	38.02	458
1982	212,442.22	94,087	168,674	65,012	38.83	1,674
1983	2,483.46	1,066	1,911	821	39.64	21
1984	117,364.00	48,741	87,380	41,720	40.46	1,031
1985	115,321.00	46,291	82,988	43,865	41.28	1,063
1986	12,236.00	4,740	8,498	4,962	42.11	118
1987	7,053.00	2,632	4,719	3,039	42.95	71
1989	95,198.78	32,801	58,804	45,915	44.64	1,029
1991	1,286,892.07	405,946	727,758	687,823	46.36	14,837
1993	4,162.00	1,190	2,133	2,445	48.10	51
1996	218,430.00	52,711	94,497	145,776	50.74	2,873
1998	433,397.95	91,462	163,968	312,770	52.53	5,954
1999	3,356.77	657	1,178	2,514	53.43	47

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
2003	300,010.47	40,261	72,178	257,834	57.07	4,518
2004	7,671.74	910	1,631	6,808	57.99	117
2005	188,063.30	19,382	34,747	172,123	58.91	2,922
2007	7,816.74	560	1,004	7,594	60.77	125
2009	761,957.99	30,433	54,559	783,595	62.64	12,509
2010	3,009,552.99	72,335	129,678	3,180,830	63.58	50,029
2011	2,408,325.01	19,153	34,337	2,614,821	64.53	40,521
	18,839,307.69	7,253,986	12,039,067	8,684,171		148,781
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.4 0.79

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S3						
NET SALVAGE PERCENT.. 0						
1914	14,904.32	13,877	14,904			
1957	5,219.36	3,809	5,219			
1958	19,774.35	14,268	19,774			
1960	4,795.00	3,378	4,795			
1962	400.00	275	400			
1964	20,823.97	13,894	20,824			
1979	4,600.00	2,253	4,600			
1990	3,501.23	1,155	3,502			
	74,018.23	52,909	74,018			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -5						
1950	3,579.00	3,184	3,758			
1952	717.00	627	753			
1955	781.00	665	820			
1957	597.48	498	627			
1958	9,523.24	7,850	9,999			
1962	675.00	529	709			
1963	10,486.10	8,106	11,010			
1965	11,363.00	8,523	11,931			
1969	27,852.23	19,530	29,245			
1970	925.82	637	972			
1971	1,531.01	1,034	1,608			
1972	503.39	333	529			
1985	524.73	246	392	159	30.42	5
1994	8,479.00	2,703	4,304	4,599	38.30	120
2001	39,150.16	7,616	12,128	28,980	44.81	647
2003	27,404.15	4,332	6,898	21,876	46.72	468
2004	47,524.57	6,632	10,561	39,340	47.69	825
2006	15,450.34	1,587	2,527	13,696	49.62	276
2010	160,898.55	4,546	7,239	161,704	53.52	3,021
	367,965.77	79,178	116,010	270,354		5,362

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.4 1.46

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L2						
NET SALVAGE PERCENT.. -5						
1906	4,918.00	5,164	5,164			
1911	792.00	832	832			
1914	17,930.00	18,595	13,156	5,670	0.43	5,670
1915	405.00	417	295	130	0.67	130
1916	351.00	360	255	114	0.83	114
1920	1,286.00	1,293	915	435	1.48	294
1924	1,047.00	1,031	729	370	2.17	171
1926	5,811.71	5,663	4,006	2,096	2.52	832
1928	5,135.00	4,948	3,501	1,891	2.88	657
1929	1,476.00	1,414	1,000	550	3.06	180
1935	0.15					
1941	3,121.00	2,779	1,966	1,311	5.32	246
1942	153.00	135	96	65	5.52	12
1943	1,494.00	1,312	928	641	5.73	112
1944	193.00	168	119	84	5.93	14
1945	4,247.00	3,677	2,601	1,858	6.14	303
1949	1,820.00	1,529	1,082	829	6.99	119
1950	4,663.00	3,888	2,751	2,145	7.21	298
1951	18,339.00	15,168	10,731	8,525	7.43	1,147
1953	4,464.00	3,632	2,570	2,117	7.88	269
1954	13,104.00	10,571	7,479	6,280	8.11	774
1955	2,847.00	2,277	1,611	1,378	8.34	165
1957	2,370.00	1,862	1,317	1,172	8.81	133
1958	1,040.00	809	572	520	9.06	57
1959	60.00	46	33	30	9.30	3
1960	891.26	681	482	454	9.54	48
1961	3,273.00	2,475	1,751	1,686	9.79	172
1964	3,530.00	2,590	1,832	1,874	10.54	178
1965	26,411.00	19,174	13,565	14,167	10.80	1,312
1966	6,191.00	4,448	3,147	3,354	11.05	304
1967	1,040.00	739	523	569	11.30	50
1968	2,730.00	1,921	1,359	1,508	11.55	131
1969	5,172.31	3,600	2,547	2,884	11.80	244
1970	2,582.33	1,778	1,258	1,453	12.05	121
1975	8,524.00	5,559	3,933	5,017	13.26	378
1976	314.00	203	144	186	13.50	14
1977	1,318.00	841	595	789	13.74	57
1982	1,692.00	1,015	718	1,059	15.00	71
1983	4,642.00	2,746	1,943	2,931	15.28	192
1986	1,225.00	691	489	797	16.21	49
1989	11,245.00	5,954	4,212	7,595	17.35	438



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L2						
NET SALVAGE PERCENT.. -5						
1992	16,080.00	7,825	5,536	11,348	18.78	604
1993	4,615.00	2,169	1,535	3,311	19.33	171
1994	208,970.52	94,475	66,838	152,581	19.93	7,656
1996	58,024.00	23,935	16,933	43,992	21.25	2,070
2002	7,827.00	2,109	1,492	6,726	26.02	258
2010	59,133.02	2,661	1,883	60,207	33.50	1,797
	532,497.30	275,159	196,424	362,698		28,015
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.9 5.26

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2						
NET SALVAGE PERCENT.. -30						
1942	7,480.70	7,517	8,546	1,179	14.76	80
1943	18,801.32	18,752	21,320	3,122	15.13	206
1944	9,185.51	9,092	10,337	1,604	15.51	103
1945	8,080.05	7,936	9,023	1,481	15.89	93
1946	121,052.36	117,954	134,105	23,263	16.28	1,429
1947	73,426.96	70,975	80,693	14,762	16.67	886
1948	11,080.84	10,620	12,074	2,331	17.08	136
1949	179,768.14	170,815	194,204	39,495	17.49	2,258
1950	18,214.46	17,154	19,503	4,176	17.91	233
1951	230,994.13	215,565	245,082	55,210	18.34	3,010
1952	319,660.35	295,558	336,028	79,530	18.77	4,237
1953	126,208.85	115,557	131,380	32,692	19.22	1,701
1954	1,146,121.60	1,038,843	1,181,088	308,870	19.68	15,695
1955	1,105,970.44	992,271	1,128,139	309,623	20.14	15,374
1956	1,673,550.03	1,485,771	1,689,213	486,402	20.61	23,600
1957	1,053,640.06	925,090	1,051,760	317,972	21.10	15,070
1958	1,459,484.98	1,267,132	1,440,636	456,694	21.59	21,153
1959	921,456.05	790,609	898,865	299,028	22.10	13,531
1960	1,294,957.64	1,097,859	1,248,185	435,260	22.61	19,251
1961	1,365,428.84	1,143,137	1,299,663	475,394	23.14	20,544
1962	979,160.64	809,175	919,973	352,936	23.68	14,904
1963	1,775,973.97	1,448,127	1,646,414	662,352	24.23	27,336
1964	1,632,802.10	1,313,109	1,492,909	629,734	24.79	25,403
1965	1,392,129.74	1,103,687	1,254,811	554,958	25.36	21,883
1966	2,613,453.22	2,041,619	2,321,171	1,076,318	25.94	41,493
1967	1,109,250.00	853,232	970,062	471,963	26.54	17,783
1968	2,308,977.74	1,747,903	1,987,238	1,014,433	27.15	37,364
1969	1,570,478.69	1,169,074	1,329,152	712,470	27.78	25,647
1970	1,622,537.41	1,187,366	1,349,948	759,351	28.41	26,728
1971	2,036,454.23	1,463,795	1,664,228	983,162	29.06	33,832
1972	4,471,226.90	3,154,902	3,586,893	2,225,702	29.72	74,889
1973	2,078,086.69	1,438,042	1,634,948	1,066,565	30.40	35,084
1974	1,105,171.55	749,524	852,154	584,569	31.09	18,802
1975	965,284.29	640,950	728,713	526,157	31.80	16,546
1976	559,898.58	363,708	413,509	314,359	32.52	9,667
1977	932,437.36	592,096	673,170	538,999	33.25	16,210
1978	312,368.77	193,732	220,259	185,820	33.99	5,467
1979	1,264,497.88	765,014	869,765	774,082	34.75	22,276
1980	1,308,418.96	771,174	876,768	824,177	35.53	23,197
1981	2,713,945.82	1,556,717	1,769,873	1,758,257	36.32	48,410
1982	3,797,340.63	2,117,382	2,407,308	2,529,235	37.12	68,137

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2						
NET SALVAGE PERCENT.. -30						
1983	2,148,091.82	1,162,554	1,321,739	1,470,780	37.94	38,766
1984	2,386,180.95	1,251,795	1,423,199	1,678,836	38.77	43,302
1985	1,800,403.81	914,256	1,039,442	1,301,083	39.61	32,847
1986	5,675,121.10	2,784,180	3,165,409	4,212,248	40.47	104,083
1987	6,956,547.78	3,293,195	3,744,122	5,299,390	41.33	128,221
1988	2,133,092.55	972,276	1,105,407	1,667,613	42.21	39,508
1989	4,407,973.10	1,929,815	2,194,058	3,536,307	43.11	82,030
1990	4,762,199.48	1,999,152	2,272,889	3,917,970	44.01	89,025
1991	7,156,807.39	2,872,750	3,266,106	6,037,744	44.93	134,381
1992	5,177,570.92	1,983,041	2,254,572	4,476,270	45.85	97,629
1993	7,896,103.61	2,875,721	3,269,484	6,995,451	46.79	149,507
1994	7,689,011.97	2,655,762	3,019,407	6,976,309	47.73	146,162
1995	11,776,698.38	3,843,961	4,370,302	10,939,406	48.68	224,721
1996	7,983,410.91	2,452,528	2,788,345	7,590,089	49.64	152,903
1997	6,887,035.82	1,982,048	2,253,444	6,699,703	50.61	132,379
1998	9,280,890.38	2,490,972	2,832,053	9,233,104	51.58	179,006
1999	15,133,127.51	3,765,031	4,280,565	15,392,501	52.56	292,856
2000	11,428,521.11	2,619,451	2,978,124	11,878,953	53.54	221,871
2001	11,042,155.11	2,312,271	2,628,883	11,725,919	54.53	215,036
2002	20,454,014.39	3,878,183	4,409,210	22,181,009	55.52	399,514
2003	21,536,783.48	3,657,075	4,157,827	23,839,992	56.51	421,872
2004	10,039,459.47	1,503,901	1,709,825	11,341,472	57.51	197,209
2005	11,149,018.25	1,449,372	1,647,830	12,845,894	58.50	219,588
2006	7,355,027.49	809,097	919,884	8,641,652	59.50	145,238
2007	12,423,031.94	1,118,060	1,271,153	14,878,789	60.50	245,930
2008	10,420,031.65	729,454	829,336	12,716,705	61.50	206,776
2009	26,906,408.65	1,345,267	1,529,470	33,448,861	62.50	535,182
2010	6,139,183.10	184,200	209,422	7,771,516	63.50	122,386
2011	18,254,172.14	182,487	207,474	23,522,950	64.50	364,697
	324,092,532.74	94,296,390	107,208,091	314,112,202		6,132,273
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						51.2 1.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0						
NET SALVAGE PERCENT.. -10						
1954	12,959.97	11,012	12,315	1,941	9.33	208
1955	31,201.00	26,176	29,273	5,048	9.73	519
1956	42,871.10	35,495	39,695	7,463	10.14	736
1957	40,932.78	33,440	37,397	7,629	10.55	723
1958	37,656.14	30,359	33,951	7,471	10.95	682
1959	13,368.00	10,627	11,884	2,821	11.37	248
1960	45,500.80	35,670	39,891	10,160	11.78	862
1961	47,619.31	36,795	41,149	11,232	12.20	921
1962	19,148.52	14,580	16,305	4,758	12.62	377
1963	13,701.82	10,278	11,494	3,578	13.04	274
1964	37,190.00	27,479	30,730	10,179	13.46	756
1965	23,278.14	16,931	18,934	6,672	13.89	480
1966	53,219.07	38,094	42,602	15,939	14.32	1,113
1967	54,173.33	38,138	42,651	16,940	14.76	1,148
1968	88,530.66	61,304	68,558	28,826	15.19	1,898
1969	39,779.99	27,077	30,281	13,477	15.63	862
1970	89,589.67	59,898	66,985	31,564	16.08	1,963
1971	39,168.02	25,714	28,757	14,328	16.53	867
1972	31,242.86	20,134	22,516	11,851	16.98	698
1973	53,457.59	33,805	37,805	20,998	17.43	1,205
1974	46,838.71	29,041	32,477	19,046	17.89	1,065
1975	11,296.48	6,865	7,677	4,749	18.35	259
1976	48,648.98	28,950	32,376	21,138	18.82	1,123
1977	3,331.66	1,941	2,171	1,494	19.29	77
1978	14,110.00	8,037	8,988	6,533	19.77	330
1979	34,588.00	19,255	21,533	16,514	20.25	816
1980	31,440.00	17,098	19,121	15,463	20.73	746
1981	28,112.00	14,919	16,684	14,239	21.22	671
1982	43,106.68	22,298	24,936	22,481	21.72	1,035
1983	61,762.12	31,119	34,801	33,137	22.22	1,491
1984	35,488.19	17,395	19,453	19,584	22.73	862
1985	69,111.43	32,931	36,828	39,195	23.24	1,687
1986	438,264.31	202,714	226,701	255,390	23.76	10,749
1987	138,068.26	61,898	69,222	82,653	24.29	3,403
1988	17,369.72	7,540	8,432	10,675	24.82	430
1989	84,023.00	35,257	39,429	52,996	25.36	2,090
1990	117,337.99	47,505	53,126	75,946	25.91	2,931
1991	51,780.20	20,185	22,573	34,385	26.47	1,299
1993	31,934.00	11,472	12,829	22,298	27.61	808
1994	27,325.22	9,384	10,494	19,564	28.20	694
1995	76,316.30	25,000	27,958	55,990	28.79	1,945

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0						
NET SALVAGE PERCENT.. -10						
1996	103,606.01	32,245	36,060	77,907	29.40	2,650
1997	113,348.45	33,421	37,376	87,307	30.01	2,909
1998	285,213.53	79,275	88,655	225,080	30.64	7,346
1999	39,571.00	10,309	11,529	31,999	31.29	1,023
2000	662,067.00	160,934	179,977	548,297	31.94	17,166
2001	144,276.14	32,476	36,319	122,385	32.61	3,753
2002	94,741.24	19,572	21,888	82,327	33.30	2,472
2003	2,076,137.64	389,357	435,429	1,848,322	34.01	54,346
2004	737,618.78	124,084	138,767	672,614	34.73	19,367
2005	815,225.93	120,953	135,265	761,484	35.47	21,468
2006	295,129.71	37,691	42,151	282,492	36.24	7,795
2007	205,738.59	21,914	24,507	201,805	37.03	5,450
2008	205,565.98	17,373	19,429	206,694	37.85	5,461
2009	1,026,365.10	63,337	70,831	1,058,171	38.70	27,343
2010	1,238,849.89	47,192	52,776	1,309,959	39.58	33,096
2011	2,169,741.08	28,521	31,896	2,354,819	40.51	58,129
	12,438,038.09	2,462,464	2,753,837	10,928,005		320,825
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.1 2.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -15						
1950	1,106.97	1,005	1,273			
1953	3,265.16	2,870	3,755			
1954	564.41	490	649			
1956	6,320.26	5,359	7,268			
1957	2,161.00	1,809	2,485			
1958	60,655.00	50,130	69,096	657	12.66	52
1960	26,535.81	21,348	29,425	1,091	13.52	81
1961	1,652.52	1,311	1,807	93	13.96	7
1962	12,402.00	9,695	13,363	899	14.41	62
1963	76,442.36	58,860	81,129	6,780	14.87	456
1964	6,677.00	5,063	6,979	700	15.33	46
1965	59,201.00	44,162	60,870	7,211	15.81	456
1966	18,293.61	13,427	18,507	2,531	16.28	155
1967	35,908.35	25,905	35,706	5,589	16.77	333
1968	35,491.68	25,160	34,679	6,136	17.26	356
1969	59,227.75	41,215	56,808	11,304	17.77	636
1970	122,287.42	83,535	115,139	25,492	18.27	1,395
1971	9,220.97	6,176	8,513	2,091	18.79	111
1972	1,960.09	1,286	1,773	481	19.32	25
1973	93.49	60	83	25	19.85	1
1974	20,842.00	13,108	18,067	5,901	20.39	289
1975	12,943.00	7,962	10,974	3,910	20.93	187
1976	8,356.00	5,020	6,919	2,690	21.49	125
1977	653.00	383	528	223	22.05	10
1979	4,457.00	2,483	3,422	1,704	23.20	73
1980	262.00	142	196	105	23.79	4
1982	146,733.57	75,072	103,475	65,269	24.98	2,613
1983	9,019.00	4,474	6,167	4,205	25.59	164
1984	32,182.00	15,462	21,312	15,697	26.20	599
1985	39,106.97	18,169	25,043	19,930	26.82	743
1986	695.00	312	430	369	27.45	13
1987	10,800.00	4,667	6,433	5,987	28.09	213
1989	112,800.99	45,056	62,102	67,619	29.37	2,302
1990	2,821.88	1,080	1,489	1,756	30.02	58
1991	356,997.09	130,644	180,071	230,476	30.68	7,512
1992	71,511.22	24,964	34,409	47,829	31.34	1,526
1995	5,026.61	1,497	2,063	3,718	33.35	111
1997	7,539.00	1,984	2,735	5,935	34.70	171
1998	577,073.00	141,726	195,346	468,288	35.39	13,232
1999	35,632.00	8,131	11,207	29,770	36.07	825
2000	98,972.10	20,841	28,726	85,092	36.76	2,315

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -15						
2001	673,479.00	129,775	178,874	595,627	37.46	15,900
2002	8,901.00	1,558	2,147	8,089	38.15	212
2003	627,032.26	98,385	135,608	585,479	38.86	15,066
2004	158,962.81	22,100	30,461	152,346	39.56	3,851
2005	98,876.83	11,952	16,474	97,234	40.27	2,415
2006	52,150.90	5,344	7,366	52,608	40.99	1,283
2007	37,525.78	3,155	4,349	38,806	41.71	930
2008	50,427.29	3,312	4,565	53,426	42.43	1,259
2009	105,907.73	4,980	6,864	114,930	43.16	2,663
2010	207,116.06	5,876	8,099	230,084	43.89	5,242
2011	269,600.18	2,549	3,513	306,527	44.63	6,868
	4,383,870.12	1,211,029	1,668,741	3,372,710		92,946
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.3 2.12



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 380 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-S0.5						
NET SALVAGE PERCENT.. -60						
1947	1,218.46	1,641	1,668	282	6.65	42
1948	124.91	167	170	30	6.99	4
1949	5,823.43	7,689	7,818	1,499	7.34	204
1950	11,096.70	14,508	14,750	3,005	7.68	391
1951	13,088.46	16,938	17,221	3,721	8.03	463
1952	16,648.10	21,322	21,678	4,959	8.38	592
1953	14,636.66	18,545	18,855	4,564	8.74	522
1954	7,916.82	9,925	10,091	2,576	9.09	283
1955	13,045.81	16,177	16,447	4,426	9.45	468
1956	32,774.10	40,190	40,862	11,577	9.81	1,180
1957	34,970.99	42,392	43,101	12,853	10.18	1,263
1958	40,642.28	48,693	49,507	15,521	10.55	1,471
1959	14,823.37	17,551	17,844	5,873	10.92	538
1960	82,188.46	96,121	97,728	33,774	11.30	2,989
1961	443,925.51	512,752	521,322	188,959	11.68	16,178
1962	482,746.52	550,609	559,812	212,582	12.06	17,627
1963	342,505.08	385,562	392,006	156,002	12.45	12,530
1964	563,384.63	625,844	636,304	265,111	12.84	20,647
1965	480,766.68	526,736	535,540	233,687	13.24	17,650
1966	380,724.53	411,329	418,204	190,955	13.64	14,000
1967	370,925.24	394,949	401,550	191,930	14.05	13,660
1968	535,441.45	561,751	571,140	285,566	14.46	19,749
1969	520,981.10	538,244	547,240	286,330	14.88	19,243
1970	602,529.83	612,855	623,098	340,950	15.30	22,284
1971	849,727.38	850,380	864,593	494,971	15.73	31,467
1972	890,831.13	876,578	891,229	534,101	16.17	33,030
1973	1,049,353.78	1,014,969	1,031,933	647,033	16.61	38,954
1974	476,286.33	452,518	460,081	301,977	17.06	17,701
1975	433,750.55	404,505	411,266	282,735	17.52	16,138
1976	389,101.61	356,044	361,995	260,568	17.98	14,492
1977	545,685.86	489,554	497,736	375,361	18.45	20,345
1978	459,049.74	403,442	410,185	324,295	18.93	17,131
1979	613,064.76	527,353	536,167	444,737	19.42	22,901
1980	1,078,129.17	907,267	922,431	802,576	19.91	40,310
1981	1,183,468.27	973,379	989,648	903,901	20.41	44,287
1982	1,069,575.65	858,518	872,867	838,454	20.93	40,060
1983	1,264,370.86	989,830	1,006,374	1,016,619	21.45	47,395
1984	1,442,818.68	1,100,397	1,118,789	1,189,721	21.98	54,127
1985	1,617,194.92	1,200,114	1,220,173	1,367,339	22.52	60,717
1986	2,032,782.66	1,465,913	1,490,414	1,762,038	23.07	76,378
1987	2,741,920.83	1,918,818	1,950,889	2,436,184	23.63	103,097



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-S0.5						
NET SALVAGE PERCENT.. -60						
1988	2,891,213.78	1,960,520	1,993,288	2,632,654	24.20	108,787
1989	2,696,752.07	1,768,034	1,797,585	2,517,218	24.79	101,542
1990	3,130,161.10	1,981,818	2,014,942	2,993,316	25.38	117,940
1991	4,693,529.63	2,862,602	2,910,447	4,599,200	25.99	176,960
1992	5,564,058.13	3,260,004	3,314,491	5,588,002	26.62	209,917
1993	5,903,348.91	3,317,115	3,372,557	6,072,801	27.25	222,855
1994	4,773,783.99	2,564,171	2,607,028	5,031,026	27.90	180,324
1995	5,285,615.95	2,706,235	2,751,467	5,705,519	28.56	199,773
1996	5,208,815.15	2,531,984	2,574,303	5,759,801	29.24	196,984
1997	4,285,182.81	1,970,361	2,003,293	4,852,999	29.93	162,145
1998	3,914,978.77	1,694,278	1,722,596	4,541,370	30.64	148,217
1999	9,432,006.49	3,823,056	3,886,954	11,204,256	31.36	357,279
2000	8,707,644.75	3,283,966	3,338,854	10,593,378	32.10	330,012
2001	3,148,711.35	1,096,356	1,114,680	3,923,258	32.86	119,393
2002	5,889,116.64	1,875,566	1,906,914	7,515,673	33.64	223,415
2003	7,787,047.60	2,245,660	2,283,194	10,176,082	34.43	295,559
2004	5,778,468.21	1,488,071	1,512,943	7,732,606	35.24	219,427
2005	8,902,331.25	2,011,072	2,044,685	12,199,045	36.07	338,205
2006	857,594.31	165,962	168,736	1,203,415	36.92	32,595
2007	10,961,107.61	1,753,777	1,783,089	15,754,683	37.80	416,791
2008	5,822,770.14	734,228	746,500	8,569,932	38.69	221,503
2009	29,763,916.55	2,721,136	2,766,617	44,855,649	39.60	1,132,718
2010	1,725,679.02	95,975	97,579	2,663,507	40.54	65,701
2011	23,355,994.60	436,103	443,392	36,926,199	41.51	889,574
	193,629,870.11	68,610,119	69,756,860	240,050,932		7,330,124
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.7 3.79

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-R2						
NET SALVAGE PERCENT.. 0						
1983	21,997.36	16,097	11,488	10,509	7.51	1,399
1984	41,698.96	29,800	21,267	20,432	7.99	2,557
1985	43,783.50	30,523	21,783	22,000	8.48	2,594
1986	64,084.11	43,486	31,034	33,050	9.00	3,672
1987	187,429.18	123,570	88,186	99,243	9.54	10,403
1988	27,468.34	17,560	12,532	14,936	10.10	1,479
1989	148,566.38	91,899	65,584	82,982	10.68	7,770
1990	205,025.33	122,429	87,372	117,653	11.28	10,430
1991	134,768.69	77,492	55,302	79,467	11.90	6,678
1992	456,361.56	251,975	179,823	276,539	12.54	22,053
1993	1,449,226.85	766,018	546,671	902,556	13.20	68,375
1994	1,678,524.65	847,051	604,500	1,074,025	13.87	77,435
1995	1,197,700.08	574,465	409,969	787,731	14.57	54,065
1996	2,090,898.37	950,606	678,403	1,412,495	15.27	92,501
1997	1,841,175.62	789,073	563,124	1,278,052	16.00	79,878
1998	1,029,239.91	413,899	295,380	733,860	16.74	43,839
1999	936,178.25	351,404	250,780	685,398	17.49	39,188
2000	1,120,206.00	389,675	278,093	842,113	18.26	46,118
2001	5,008,065.00	1,600,778	1,142,400	3,865,665	19.05	202,922
2002	271,683.00	79,177	56,505	215,178	19.84	10,846
2003	4,850,728.81	1,273,316	908,705	3,942,024	20.65	190,897
2004	446,576.39	103,990	74,213	372,363	21.48	17,335
2006	5,468,519.91	945,288	674,607	4,793,913	23.16	206,991
2007	1,255,905.02	178,966	127,720	1,128,185	24.01	46,988
2008	292,704.77	32,616	23,277	269,428	24.88	10,829
2009	4,712,948.01	377,036	269,072	4,443,876	25.76	172,511
2010	1,210,344.23	58,351	41,643	1,168,701	26.65	43,854
2011	3,641,943.24	58,526	41,767	3,600,176	27.55	130,678
	39,833,751.52	10,595,066	7,561,200	32,272,552		1,604,285

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.1 4.03

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)	
SURVIVOR CURVE.. IOWA 30-R3							
NET SALVAGE PERCENT.. -10							
1995	230,369.69	127,464	25,850	227,557	14.91	15,262	
1996	161,073.06	84,279	17,092	160,088	15.73	10,177	
1997	298,362.00	147,141	29,840	298,358	16.55	18,028	
1998	249,939.00	115,472	23,418	251,515	17.40	14,455	
2003	2,059,424.49	615,432	124,809	2,140,558	21.85	97,966	
2004	18,468.30	4,889	991	19,324	22.78	848	
2005	80,423.54	18,549	3,762	84,704	23.71	3,573	
2006	3,798,461.59	743,739	150,829	4,027,479	24.66	163,320	
2007	1,180,776.85	189,633	38,457	1,260,398	25.62	49,196	
2008	2,787,571.51	349,561	70,890	2,995,439	26.58	112,695	
2009	1,810,331.08	162,635	32,982	1,958,382	27.55	71,085	
2010	4,538,655.05	244,634	49,612	4,942,909	28.53	173,253	
2011	6,264,098.34	112,522	22,819	6,867,689	29.51	232,724	
	23,477,954.50	2,915,950	591,351	25,234,399		962,582	
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.2	4.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S2.5						
NET SALVAGE PERCENT.. -5						
1957	10,036.15	9,258	7,660	2,878	4.86	592
1960	23,309.56	21,079	17,442	7,033	5.55	1,267
1964	7,102.05	6,230	5,155	2,302	6.58	350
1968	18,406.00	15,563	12,877	6,449	7.79	828
1969	4,902.00	4,102	3,394	1,753	8.12	216
1970	7,574.00	6,269	5,187	2,766	8.47	327
1971	2,670.00	2,185	1,808	996	8.83	113
1972	521.00	421	348	199	9.21	22
1974	10,965.53	8,630	7,141	4,373	10.02	436
1983	4,519.00	3,002	2,484	2,261	14.69	154
1990	2,094.65	1,118	925	1,274	19.67	65
2000	23,135.70	6,923	5,728	18,564	28.60	649
2005	16,560.23	2,821	2,334	15,054	33.51	449
2009	11,863.75	779	645	11,812	37.50	315
2010	800,700.53	31,528	26,088	814,648	38.50	21,160
	944,360.15	119,908	99,216	892,362		26,943
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.1 2.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S2						
NET SALVAGE PERCENT.. 0						
1953	8,948.41	7,962	7,470	1,478	4.41	335
1987	4,390.75	2,397	2,249	2,142	18.16	118
1988	43.00	23	22	21	18.84	1
1999	630.65	193	181	450	27.75	16
2000	33,691.23	9,535	8,947	24,744	28.68	863
2002	3,408.30	803	753	2,655	30.58	87
	51,112.34	20,913	19,622	31,490		1,420
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.2 2.78

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 7-L2.5						
NET SALVAGE PERCENT.. 0						
1991	27,994.24	27,994	27,994			
1997	21,468.44	18,616	21,468			
1998	109,336.08	92,467	109,336			
2010	41,621.67	8,741	35,416	6,206	5.53	1,122
2011	49,841.77	3,560	14,424	35,418	6.50	5,449
	250,262.20	151,378	208,638	41,624		6,571
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					6.3	2.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S1						
NET SALVAGE PERCENT.. +5						
1990	11,398.00	7,683	7,581	3,247	5.81	559
1991	28,564.96	18,711	18,463	8,674	6.21	1,397
1992	19,085.34	12,121	11,960	6,171	6.63	931
1993	8,116.45	4,989	4,923	2,788	7.06	395
1994	15,538.27	9,218	9,096	5,665	7.51	754
1995	22,975.80	13,118	12,944	8,883	7.98	1,113
1996	68,272.12	37,391	36,895	27,964	8.47	3,302
1997	29,294.63	15,334	15,131	12,699	8.98	1,414
1998	9,349.25	4,658	4,596	4,286	9.51	451
1999	39,033.74	18,411	18,167	18,915	10.07	1,878
2000	52,526.84	23,304	22,995	26,905	10.66	2,524
2002	2,798.00	1,073	1,059	1,599	11.93	134
2004	55,993.81	17,714	17,479	35,715	13.34	2,677
2005	45,525.94	12,759	12,590	30,660	14.10	2,174
2006	5,679.65	1,376	1,358	4,038	14.90	271
2007	25,726.76	5,206	5,137	19,303	15.74	1,226
2010	53,365.71	3,777	3,727	46,970	18.51	2,538
2011	92,166.97	2,189	2,160	85,399	19.50	4,379
	585,412.24	209,032	206,261	349,881		28,117

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.4 4.80

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S1.5						
NET SALVAGE PERCENT.. 0						
1988	46,644.42	42,779	46,644			
1991	40,581.50	34,987	40,582			
1994	96,430.59	77,213	96,431			
1995	151,202.70	117,506	151,203			
1999	111,884.74	74,723	111,885			
2000	207,293.54	131,484	197,716	9,578	5.12	1,871
2001	172,357.96	103,046	154,953	17,405	5.63	3,091
2002	6,460.12	3,608	5,425	1,035	6.18	167
2010	122,217.71	13,008	19,561	102,657	12.51	8,206
2011	64,484.28	2,303	3,463	61,021	13.50	4,520
	1,019,557.56	600,657	827,863	191,695		17,855
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.7 1.75



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	245,638.37	201,423	175,139	70,499	4.50	15,666
1992	335,120.42	261,394	227,284	107,836	5.50	19,607
1993	201,687.03	149,248	129,772	71,915	6.50	11,064
1994	107,642.84	75,350	65,518	42,125	7.50	5,617
1995	22,071.60	14,567	12,666	9,406	8.50	1,107
1996	428,334.65	265,567	230,913	197,422	9.50	20,781
1997	61,102.73	35,440	30,815	30,288	10.50	2,885
1999	341,633.48	170,817	148,527	193,106	12.50	15,448
2000	466,222.69	214,462	186,477	279,746	13.50	20,722
2001	125,333.72	52,640	45,771	79,563	14.50	5,487
2002	28,810.98	10,948	9,519	19,292	15.50	1,245
2003	317,715.91	108,023	93,927	223,789	16.50	13,563
2004	165,137.39	49,541	43,076	122,061	17.50	6,975
2005	247,875.10	64,448	56,038	191,837	18.50	10,370
2006	90,928.58	20,004	17,394	73,535	19.50	3,771
2007	98,700.97	17,766	15,448	83,253	20.50	4,061
2008	31,925.95	4,470	3,887	28,039	21.50	1,304
2009	262,049.87	26,205	22,785	239,265	22.50	10,634
2010	340,141.82	20,409	17,746	322,396	23.50	13,719
2011	229,406.35	4,588	3,989	225,417	24.50	9,201
	4,147,480.45	1,767,310	1,536,691	2,610,789		193,227
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.5 4.66

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - SMALL MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-L2						
NET SALVAGE PERCENT.. 0						
1990	4,790.26	4,647	4,790			
1991	11,696.52	11,097	11,697			
1994	13,963.38	12,305	13,963			
2003	62,487.00	39,132	62,487			
2010	12,727.88	2,307	12,728			
	105,665.04	69,488	105,665			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-L3						
NET SALVAGE PERCENT.. +5						
1985	3,174.15	2,494	2,349	666	2.94	227
1987	24,017.44	18,186	17,129	5,688	3.45	1,649
1988	3,704.44	2,751	2,591	928	3.71	250
1992	12,695.67	8,755	8,247	3,814	4.66	818
1997	4,363.43	2,775	2,614	1,531	5.62	272
2011	129,826.67	3,627	3,416	119,919	16.50	7,268
	177,781.80	38,588	36,346	132,547		10,484
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.6 5.90

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L1.5						
NET SALVAGE PERCENT.. 0						
1990	11,971.02	9,148	11,971			
1991	150,676.48	112,506	150,676			
1993	42,766.74	30,329	42,767			
1996	40,358.93	26,132	40,359			
1997	116,644.89	73,000	116,645			
1998	75,615.53	45,685	75,616			
1999	195,027.72	113,442	195,028			
2000	19,654.58	10,990	19,655			
2001	58,876.64	31,548	58,877			
2003	534,297.10	258,242	534,297			
2005	599,276.14	248,202	599,276			
2009	37,337.36	7,094	17,305	20,032	9.72	2,061
2010	15,888.54	1,867	4,554	11,335	10.59	1,070
2011	282,695.29	11,308	27,586	255,109	11.52	22,145
	2,181,086.96	979,493	1,894,612	286,475		25,276
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.3 1.16

III-710

COMMON PLANT

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 303 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	1,059,136.76	953,223	1,059,137			
2008	2,183,504.40	1,528,453	2,130,877	52,627	1.50	35,085
2009	3,835,434.63	1,917,717	2,673,566	1,161,869	2.50	464,748
2010	4,397,771.74	1,319,332	1,839,333	2,558,439	3.50	730,983
2011	7,223,816.51	722,382	1,007,102	6,216,715	4.50	1,381,492
	18,699,664.04	6,441,107	8,710,015	9,989,649		2,612,308
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.8 13.97

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 303.1 CCS SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. 0						
2009	40,427,359.16	10,106,840	10,974,565	29,452,794	7.50	3,927,039
2010	1,068,878.91	178,150	193,445	875,434	7.50	116,725
2011	2,852,362.69	178,273	193,579	2,658,784	7.50	354,505
	44,348,600.76	10,463,263	11,361,589	32,987,012		4,398,269
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.5 9.92

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2						
NET SALVAGE PERCENT.. -10						
1983	279,965.00	192,433	166,626	141,336	13.13	10,764
1984	7,259,646.01	4,855,251	4,204,120	3,781,491	13.72	275,619
1985	1,795,188.95	1,166,203	1,009,805	964,903	14.33	67,334
1986	706,298.59	444,846	385,188	391,740	14.96	26,186
1987	290,812.14	177,314	153,535	166,358	15.60	10,664
1988	27,664.00	16,302	14,116	16,314	16.25	1,004
1990	290,748.00	158,997	137,674	182,149	17.60	10,349
1991	869,020.88	456,386	395,181	560,742	18.29	30,658
1992	210,513.48	105,858	91,662	139,903	19.00	7,363
1993	124,933.00	59,996	51,950	85,476	19.72	4,334
1994	10,913,496.34	4,987,173	4,318,349	7,686,497	20.46	375,684
1995	14,133,487.91	6,129,962	5,307,880	10,238,957	21.20	482,970
1996	136,139.16	55,794	48,312	101,441	21.96	4,619
1997	259,341.37	100,009	86,597	198,679	22.73	8,741
1998	632,696.43	228,479	197,838	498,128	23.51	21,188
1999	2,184,811.47	734,711	636,180	1,767,113	24.30	72,721
2000	546,830.21	169,970	147,175	454,338	25.11	18,094
2001	211,748.20	60,427	52,323	180,600	25.92	6,968
2002	1,067,192.37	277,043	239,889	934,023	26.74	34,930
2003	790,476.92	184,591	159,836	709,689	27.57	25,741
2004	1,141,902.34	236,145	204,476	1,051,617	28.42	37,003
2005	2,201,137.85	396,383	343,224	2,078,028	29.27	70,995
2006	667,666.61	102,189	88,485	645,948	30.13	21,439
2007	934,072.66	117,718	101,931	925,549	30.99	29,866
2008	4,520,496.15	444,695	385,057	4,587,489	31.87	143,944
2009	3,356,774.58	236,317	204,625	3,487,827	32.76	106,466
2010	1,674,774.26	71,056	61,527	1,780,725	33.65	52,919
2011	3,999,697.44	56,580	48,992	4,350,675	34.55	125,924
	61,227,532.32	22,222,828	19,242,553	48,107,733		2,084,487

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.1 3.40



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R1.5						
NET SALVAGE PERCENT.. -5						
1988	276,054.58	163,674	48,419	241,438	13.06	18,487
1991	7,300.00	3,866	1,144	6,521	14.87	439
1995	6,351.19	2,781	823	5,846	17.49	334
1998	1,382.80	504	149	1,303	19.58	67
2000	69,090.53	21,691	6,416	66,129	21.03	3,145
2003	18,752.40	4,424	1,309	18,381	23.26	790
2004	33,219.07	6,941	2,053	32,827	24.03	1,366
	412,150.57	203,881	60,313	372,445		24,628
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.1						5.98

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -10						
1925	757,936.02	833,730	833,730			
1935	2,061.44	2,268	2,268			
1937	117.00	128	129			
1938	697.00	756	767			
1939	5,007.29	5,404	5,508			
1940	352.00	378	387			
1941	283.00	302	311			
1942	172.89	184	190			
1944	783.00	822	861			
1945	1,727.00	1,802	1,900			
1947	1,144.00	1,179	1,258			
1948	3,981.00	4,078	4,379			
1949	7,538.00	7,675	8,292			
1950	3,989.00	4,037	4,388			
1951	340.00	342	374			
1952	194.00	194	213			
1953	1,172.00	1,164	1,283	6	4.38	1
1956	1,076.12	1,047	1,154	30	5.21	6
1957	1,466.00	1,416	1,561	52	5.50	9
1958	81.00	78	86	3	5.80	1
1959	2,934.58	2,789	3,074	154	6.12	25
1960	166,900.54	157,234	173,304	10,287	6.46	1,592
1961	1,319.26	1,232	1,358	93	6.81	14
1962	183,886.45	170,000	187,374	14,901	7.18	2,075
1963	21,633.00	19,799	21,822	1,974	7.56	261
1964	104,320.27	94,429	104,080	10,672	7.97	1,339
1965	10,234.00	9,156	10,092	1,165	8.40	139
1966	224,375.00	198,272	218,536	28,276	8.85	3,195
1967	12,373.50	10,792	11,895	1,716	9.32	184
1968	46,966.79	40,401	44,530	7,133	9.81	727
1969	297.00	252	278	49	10.32	5
1970	101,963.00	85,117	93,816	18,343	10.85	1,691
1971	122,873.00	100,889	111,200	23,960	11.41	2,100
1972	55,877.52	45,102	49,712	11,753	11.98	981
1973	61,185.22	48,504	53,461	13,843	12.57	1,101
1974	63,488.54	49,367	54,412	15,425	13.19	1,169
1975	7,351.00	5,603	6,176	1,910	13.82	138
1976	30,092.64	22,465	24,761	8,341	14.46	577
1977	39,772.00	29,040	32,008	11,741	15.13	776
1978	185,542.65	132,392	145,923	58,174	15.81	3,680
1979	160,947.97	112,088	123,544	53,499	16.51	3,240

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -10						
1980	39,169.92	26,599	29,317	13,770	17.22	800
1981	63,323.23	41,886	46,167	23,489	17.94	1,309
1982	228,144.31	146,783	161,784	89,175	18.68	4,774
1983	196,902.00	123,024	135,597	80,995	19.44	4,166
1984	30,209.28	18,313	20,185	13,045	20.20	646
1985	799.00	469	517	362	20.98	17
1986	4,776,345.00	2,712,209	2,989,401	2,264,578	21.77	104,023
1987	191,999.00	105,270	116,029	95,170	22.57	4,217
1988	553,316.23	292,419	322,305	286,343	23.38	12,247
1989	123,260.56	62,641	69,043	66,544	24.21	2,749
1991	4,550.00	2,125	2,342	2,663	25.89	103
1993	10,683.00	4,541	5,005	6,746	27.61	244
1994	2,090.00	843	929	1,370	28.49	48
1995	186,119.61	71,109	78,376	126,356	29.37	4,302
1996	16,037.20	5,774	6,364	11,277	30.27	373
1997	551,969.38	186,600	205,671	401,495	31.17	12,881
1998	90,261.13	28,506	31,419	67,868	32.08	2,116
1999	1,196,499.56	350,978	386,849	929,301	33.00	28,161
2001	30,771.17	7,627	8,407	25,441	34.86	730
2002	8,828.80	1,983	2,186	7,526	35.81	210
2006	23,335.76	3,063	3,376	22,293	39.63	563
2009	35,062.67	2,100	2,314	36,255	42.55	852
2010	119,202.74	4,284	4,722	126,401	43.53	2,904
	10,873,331.24	6,401,053	6,968,700	4,991,964		213,461
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.4 1.96

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -5						
1900	22,106.14	23,211	23,211			
1906	5,314.00	5,580	5,580			
1939	143.03	124	144	6	7.76	1
1961	294.00	193	224	85	16.87	5
1964	74,912.39	46,757	54,361	24,297	18.25	1,331
1967	1,625.03	960	1,116	590	19.67	30
1970	41,265.06	22,974	26,710	16,618	21.14	786
1972	731.63	390	453	315	22.14	14
1973	456.17	238	277	202	22.66	9
1976	582.29	282	328	283	24.22	12
1977	555.37	262	305	278	24.75	11
1980	39,903.71	17,346	20,167	21,732	26.37	824
1981	380.00	160	186	213	26.92	8
1984	11,854.67	4,539	5,277	7,170	28.59	251
1990	1,633.21	494	574	1,141	32.04	36
1992	1,262.14	347	403	922	33.21	28
2002	7,771.55	1,055	1,227	6,933	39.18	177
2003	126,855.39	15,451	17,964	115,234	39.78	2,897
2005	81,535.18	7,610	8,848	76,764	41.00	1,872
2007	14,388.56	933	1,085	14,023	42.22	332
2009	46,083.39	1,666	1,937	46,451	43.45	1,069
2011	57,039.17	413	480	59,411	44.69	1,329
	536,692.08	150,985	170,857	392,670		11,022

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.6 2.05

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1958	3,595.10	3,288	3,414	361	5.80	62
1960	10,711.00	9,632	10,001	1,246	6.46	193
1961	3,163.00	2,819	2,927	394	6.81	58
1963	370.00	323	335	54	7.56	7
1965	3,836.00	3,276	3,401	627	8.40	75
1967	1,335.00	1,111	1,154	248	9.32	27
1970	10,814.00	8,617	8,947	2,408	10.85	222
1972	343.00	264	274	86	11.98	7
1973	0.06					
1985	1,012.66	568	590	473	20.98	23
1987	1,675.72	877	911	849	22.57	38
1990	506.10	236	245	286	25.04	11
1993	52,453.00	21,283	22,097	32,979	27.61	1,194
2000	533,507.00	137,805	143,079	417,103	33.93	12,293
2001	3,570.75	845	877	2,872	34.86	82
2002	68,104.00	14,604	15,163	56,346	35.81	1,573
2005	160,656.37	23,730	24,638	144,051	38.67	3,725
2008	50,133.90	4,012	4,166	48,475	41.57	1,166
2009	27,234.52	1,557	1,616	26,980	42.55	634
2011	145,795.12	1,667	1,731	151,354	44.51	3,400
	1,078,816.30	236,514	245,566	887,191		24,790

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.8 2.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	2,385,516.40	2,325,878	1,333,105	1,052,411	0.50	1,052,411
1993	453,067.33	419,087	240,205	212,862	1.50	141,908
1994	173,826.69	152,098	87,177	86,650	2.50	34,660
1995	989,539.25	816,370	467,912	521,627	3.50	149,036
1996	146,305.31	113,387	64,989	81,316	4.50	18,070
1997	97,474.13	70,669	40,505	56,969	5.50	10,358
1998	304,646.05	205,636	117,863	186,783	6.50	28,736
1999	603,515.98	377,197	216,195	387,321	7.50	51,643
2000	548,724.47	315,517	180,842	367,882	8.50	43,280
2001	277,006.49	145,428	83,354	193,652	9.50	20,384
2002	85,418.33	40,574	23,255	62,163	10.50	5,920
2003	366,817.44	155,897	89,354	277,463	11.50	24,127
2004	559,471.40	209,802	120,251	439,220	12.50	35,138
2005	253,803.99	82,486	47,278	206,526	13.50	15,298
2006	240,714.52	66,196	37,941	202,774	14.50	13,984
2007	359,226.26	80,826	46,326	312,900	15.50	20,187
2008	258,259.64	45,195	25,904	232,356	16.50	14,082
2009	142,112.23	17,764	10,182	131,930	17.50	7,539
2010	235,921.41	17,694	10,141	225,780	18.50	12,204
2011	51,096.98	1,277	732	50,365	19.50	2,583
	8,532,464.30	5,658,978	3,243,511	5,288,953		1,701,548
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 19.94

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	396,046.57	396,047	396,047			
1993	121,707.53	121,708	121,708			
1994	75,504.16	75,504	75,504			
1995	382,922.34	382,922	382,922			
1996	76,928.07	76,928	76,928			
1997	21,169.83	20,464	4,382-	25,552	0.50	25,552
1998	14,809.35	13,328	2,854-	17,663	1.50	11,775
2000	3,439.17	2,637	565-	4,004	3.50	1,144
2002	135,769.88	85,987	18,412-	154,182	5.50	28,033
2003	91,975.60	52,120	11,160-	103,136	6.50	15,867
2004	212,876.52	106,438	22,791-	235,668	7.50	31,422
2005	98,246.54	42,573	9,116-	107,363	8.50	12,631
2006	45,462.27	16,670	3,569-	49,031	9.50	5,161
2007	205,216.62	61,565	13,183-	218,400	10.50	20,800
2008	158,110.43	36,892	7,899-	166,009	11.50	14,436
2010	43,735.11	4,374	937-	44,672	13.50	3,309
2011	2,659.54	89	19-	2,679	14.50	185
	2,086,579.53	1,496,246	958,222	1,128,358		170,315
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.6 8.16

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	2,394,193.84	2,154,774	2,394,194			
2008	1,450,115.72	1,015,081	1,450,116			
2009	1,027,626.04	513,813	1,027,626			
2010	3,322,476.54	996,743	3,322,477			
2011	5,457,690.48	545,769	3,351,399	2,106,291	4.50	468,065
	13,652,102.62	5,226,180	11,545,812	2,106,291		468,065
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					4.5	3.43



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.31 OFFICE FURNITURE AND EQUIPMENT - PERSONAL COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 4-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	1,353,157.73	1,353,158	1,353,158			
2008	428,645.39	375,065	220,830	207,815	0.50	207,815
2009	229,231.79	143,270	84,354	144,878	1.50	96,585
2010	1,127,650.93	422,869	248,976	878,675	2.50	351,470
2011	671,635.09	83,954	49,430	622,205	3.50	177,773
	3,810,320.93	2,378,316	1,956,748	1,853,573		833,643

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.2 21.88

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.33 COMPUTER EQUIPMENT - ECR 2006

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	77,639.12	34,938	77,639			
	77,639.12	34,938	77,639			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.4 OFFICE FURNITURE AND EQUIPMENT - SECURITY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1990	54,882.50	54,882	54,882			
1993	130,711.09	130,711	130,711			
1994	55,322.34	55,322	55,322			
1995	370,575.75	370,576	370,576			
1997	35,607.47	35,607	35,607			
1998	48,025.08	48,025	48,025			
1999	25,153.66	25,154	25,154			
2000	168,980.34	168,980	168,980			
2001	219,595.77	219,596	219,596			
2002	703.98	669	168-	872	0.50	872
2003	269,946.27	229,454	57,695-	327,641	1.50	218,427
2004	66,352.33	49,764	12,513-	78,865	2.50	31,546
2005	149,840.62	97,396	24,489-	174,330	3.50	49,809
2006	47,206.91	25,964	6,528-	53,735	4.50	11,941
2007	239,496.27	107,773	27,099-	266,595	5.50	48,472
2008	97,170.99	34,010	8,552-	105,723	6.50	16,265
2010	151,728.76	22,759	5,723-	157,452	8.50	18,524
2011	110,523.31	5,526	1,389-	111,912	9.50	11,780
	2,241,823.44	1,682,168	964,697	1,277,126		407,636
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 18.18

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 7-L2.5						
NET SALVAGE PERCENT.. 0						
1995	18,895.24	17,249	18,895			
2009	47,749.65	16,167	24,768	22,982	4.63	4,964
2011	112,868.01	8,062	12,351	100,517	6.50	15,464
	179,512.90	41,478	56,014	123,499		20,428
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.0 11.38

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S1						
NET SALVAGE PERCENT.. +5						
1988	15,407.15	10,941	8,386	6,251	5.05	1,238
1992	26,624.46	16,909	12,960	12,333	6.63	1,860
1996	13,783.47	7,549	5,786	7,308	8.47	863
2010	28,059.22	1,986	1,522	25,134	18.51	1,358
	83,874.30	37,385	28,654	51,027		5,319
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.6 6.34

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S1.5						
NET SALVAGE PERCENT.. 0						
1994	65,583.61	52,513	65,584			
	65,583.61	52,513	65,584			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1995	1,048,710.62	692,149	517,279	531,432	8.50	62,521
2009	25,140.50	2,514	1,879	23,262	22.50	1,034
2010	13,234.95	794	593	12,642	23.50	538
2011	48,778.02	976	730	48,048	24.50	1,961
	1,135,864.09	696,433	520,481	615,383		66,054
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.3 5.82

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	112,930.86	83,569	58,161	54,770	6.50	8,426
1994	44,164.49	30,915	21,516	22,648	7.50	3,020
1995	482,263.72	318,294	221,522	260,742	8.50	30,676
1996	26,178.38	16,231	11,296	14,882	9.50	1,567
1997	66,557.30	38,603	26,866	39,691	10.50	3,780
1998	88,199.73	47,628	33,147	55,053	11.50	4,787
1999	121,348.00	60,674	42,227	79,121	12.50	6,330
2000	315,891.49	145,310	101,131	214,760	13.50	15,908
2001	346,825.04	145,667	101,379	245,446	14.50	16,927
2002	260,877.56	99,133	68,993	191,885	15.50	12,380
2003	1,016,987.43	345,776	240,648	776,339	16.50	47,051
2004	159,776.78	47,933	33,360	126,417	17.50	7,224
2005	103,031.86	26,788	18,644	84,388	18.50	4,562
2006	127,724.69	28,099	19,556	108,169	19.50	5,547
2007	127,136.15	22,885	15,927	111,209	20.50	5,425
2008	3,454.86	484	337	3,118	21.50	145
2010	116,679.22	7,001	4,872	111,807	23.50	4,758
2011	99,481.76	1,990	1,385	98,097	24.50	4,004
	3,619,509.32	1,466,980	1,020,967	2,598,542		182,517
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.2 5.04



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-L3						
NET SALVAGE PERCENT.. +10						
1988	14,147.08	9,954	9,287	3,445	3.71	929
	14,147.08	9,954	9,287	3,445		929
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.7 6.57

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L1.5						
NET SALVAGE PERCENT.. 0						
1987	98,792.55	80,269	98,793			
1988	30,196.78	24,057	30,197			
1991	63,523.57	47,431	63,524			
1994	8,357.04	5,759	8,357			
2010	34,961.12	4,108	6,832	28,129	10.59	2,656
	235,831.06	161,624	207,703	28,128		2,656
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.6 1.13

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1997	160,709.52	160,710	160,710			
1998	7,177.01	7,177	7,177			
1999	743,465.03	743,465	743,465			
2000	8,716,619.14	8,716,619	8,716,619			
2001	3,492,349.92	3,492,350	3,492,350			
2002	190,403.80	180,884	64,901	125,503	0.50	125,503
2003	4,391,016.95	3,732,364	1,339,159	3,051,858	1.50	2,034,572
2004	1,235,712.04	926,784	332,527	903,185	2.50	361,274
2005	132,353.03	86,029	30,867	101,486	3.50	28,996
2006	1,497,729.04	823,751	295,559	1,202,170	4.50	267,149
2007	534,977.29	240,740	86,377	448,600	5.50	81,564
2008	1,371,477.45	480,017	172,228	1,199,249	6.50	184,500
2009	653,851.53	163,463	58,650	595,202	7.50	79,360
2010	4,993,733.22	749,060	268,760	4,724,973	8.50	555,879
2011	882,024.81	44,101	15,823	866,202	9.50	91,179
	29,003,599.78	20,547,514	15,785,172	13,218,428		3,809,976
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.5 13.14

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S1						
NET SALVAGE PERCENT.. 0						
1966	6,297.22	5,992	4,603	1,694	1.21	1,400
1982	124,114.34	93,036	71,473	52,641	6.26	8,409
1983	51,080.37	37,513	28,819	22,261	6.64	3,353
1984	73,766.09	53,053	40,757	33,009	7.02	4,702
1985	9,470.20	6,663	5,119	4,351	7.41	587
1986	101,713.77	69,898	53,698	48,016	7.82	6,140
1987	401,504.53	269,169	206,783	194,722	8.24	23,631
1988	219,028.12	143,069	109,910	109,118	8.67	12,586
1989	29,759.72	18,915	14,531	15,229	9.11	1,672
1990	174,979.31	107,997	82,966	92,013	9.57	9,615
1991	148,544.33	88,889	68,287	80,257	10.04	7,994
1992	225,136.63	130,309	100,107	125,030	10.53	11,874
1993	73,172.71	40,889	31,412	41,761	11.03	3,786
1994	159,793.26	85,905	65,995	93,798	11.56	8,114
1995	241,475.19	124,601	95,722	145,753	12.10	12,046
1996	71,743.76	35,413	27,205	44,539	12.66	3,518
1997	95,154.71	44,723	34,357	60,798	13.25	4,589
1998	193,383.96	86,172	66,200	127,184	13.86	9,176
1999	37,362.88	15,692	12,055	25,308	14.50	1,745
2000	515,426.91	202,872	155,852	359,575	15.16	23,719
2001	170,047.16	62,169	47,760	122,287	15.86	7,710
2002	386,453.20	130,157	99,990	286,463	16.58	17,278
2003	67,972.19	20,854	16,021	51,951	17.33	2,998
2004	28,240.49	7,772	5,971	22,269	18.12	1,229
2005	20,890.05	5,072	3,896	16,994	18.93	898
2006	303,677.22	63,286	48,618	255,059	19.79	12,888
2007	53,128.36	9,202	7,069	46,059	20.67	2,228
2008	89,948.36	12,269	9,425	80,523	21.59	3,730
2009	222,286.59	21,873	16,803	205,484	22.54	9,116
2010	178,807.02	10,657	8,187	170,620	23.51	7,257
2011	581,014.42	11,620	8,927	572,087	24.50	23,350
	5,055,373.07	2,015,701	1,548,518	3,506,855		247,338

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.2 4.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1949	7,443.69	7,444	7,444			
1955	25,964.53	25,965	25,965			
1956	122,175.52	122,176	122,176			
1957	1,371.93	1,372	1,372			
1958	9,929.91	9,930	9,930			
1959	43,921.12	43,921	43,921			
1960	1,949.60	1,950	1,950			
1961	10,554.05	10,554	10,554			
1962	18,099.94	18,100	18,100			
1963	10,992.59	10,993	10,993			
1964	62,824.89	62,825	62,825			
1965	46,919.30	46,919	46,919			
1966	73,030.49	73,030	73,030			
1967	44,718.11	44,718	44,718			
1968	22,069.10	22,069	22,069			
1969	14,534.35	14,534	14,534			
1970	41,261.34	41,261	41,261			
1971	89,151.84	89,152	89,152			
1972	59,249.21	59,249	59,249			
1973	31,170.95	31,171	31,171			
1974	43,861.10	43,861	43,861			
1975	47,577.13	47,577	47,577			
1976	72,343.33	72,343	72,343			
1977	127,665.67	127,666	127,666			
1978	7,958.39	7,958	7,958			
1979	28,565.70	28,566	28,566			
1980	349,941.52	349,942	349,942			
1981	30,039.39	30,039	30,039			
1982	17,311.43	17,311	17,311			
1983	100,610.80	100,611	100,611			
1984	27,310.70	27,311	27,311			
1985	7,267.96	7,268	7,268			
1986	78,897.03	78,897	78,897			
1987	531,131.07	531,131	531,131			
1988	384,876.60	384,877	384,877			
1989	85,450.12	85,450	85,450			
1990	30,805.61	30,806	30,806			
1991	371,860.84	371,861	371,861			
1992	803,847.98	803,848	803,848			
1993	353,874.29	353,874	353,874			
1994	1,163,878.22	1,163,878	1,163,878			

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1995	3,035,928.68	3,035,929	3,035,929			
1996	220,873.61	220,874	220,874			
1997	650,788.37	650,788	650,788			
1998	35,059.58	35,060	35,060			
1999	1,304,600.60	1,304,601	1,304,601			
2000	162,323.05	162,323	162,323			
2002	208,404.88	208,405	208,405			
2003	83,549.00	83,549	83,549			
2005	25,405.38	25,405	25,405			
2006	13,487.47	13,487	13,487			
2008	223,885.59	223,886	223,886			
2009	11,503.52	11,504	11,504			
	11,378,217.07	11,378,219	11,378,217			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397.4 COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-R2						
NET SALVAGE PERCENT.. 0						
1995	1,300,212.11	623,634	789,030	511,182	14.57	35,085
1997	501,344.02	214,861	271,845	229,499	16.00	14,344
2001	263,477.58	84,218	106,554	156,924	19.05	8,237
2004	65,478.43	15,247	19,291	46,187	21.48	2,150
2006	112,802.51	19,499	24,670	88,133	23.16	3,805
	2,243,314.65	957,459	1,211,390	1,031,925		63,621
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.2 2.84

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397.5 COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURES ACCOUNT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2						
NET SALVAGE PERCENT.. 0						
2001	77,122.64	20,008	23,137	53,986	25.92	2,083
	77,122.64	20,008	23,137	53,986		2,083
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.9						2.70



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2011

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	4,609.58	691	4,610			
2011	17,206.03	860	17,206			
	21,815.61	1,551	21,816			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, May 18, 2012 12:11 PM  
**To:** Wiseman, Sara  
**Subject:** KU report  
**Attachments:** KU-2011, Final Report.pdf

Here is the final report for KU

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, May 18, 2012 12:16 PM  
**To:** Wiseman, Sara  
**Subject:** LGE report  
**Attachments:** LG&E - 12-31-11FINAL REPORT PART 1.pdf

Here is the LG&E final report – part 1

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, May 18, 2012 12:16 PM  
**To:** Wiseman, Sara  
**Subject:** LGE report  
**Attachments:** LG&E - 12-31-11 FINAL REPORT PART 2.PDF

Part 2

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Monday, September 19, 2011 12:42 PM  
**To:** 'Spanos, John J.'  
**Cc:** Riggs, Eric  
**Subject:** Life Assessment study

Hi John:

I've received word that it may be around October 10 before the life assessment study is complete. Not sure what I can do to get it done sooner, but please let me know if this causes you significant timing issues.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Monday, September 12, 2011 2:00 PM  
**To:** 'Spanos, John J.'  
**Subject:** RE: site visit

I will call at about 2:10.

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, September 12, 2011 1:56 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

I am now free until 4:00

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Monday, September 12, 2011 1:55 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

John: We'd like to talk to you for a few minutes on the site visit and also on some testimony that needs to be filed on Thursday. Do you have some time today (30 minutes or so)?

Thanks,  
Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, September 12, 2011 10:29 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Okay. I was not sure if the 10<sup>th</sup> was a holiday for you.

Here is the list of facilities I would like to see for electric and gas.

Brown  
Ghent  
Trimble County  
Cane Run  
Mill Creek  
Ohio Falls  
Tyrone(if there is anything left to see)  
Muldraugh U/G storage  
A few gate stations or measuring and regulating stations  
A few Transmission or Distribution substations  
One or two service centers

I would think this is a long two days or possible three days so we could split it up into two trips or one long one. We may even need some office time for discussions with personnel in the specific areas.

Let me know your thoughts

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, September 09, 2011 1:15 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

Hi John:

Yes we are done with the monthly financial closing by the 10<sup>th</sup>. Muldraugh, which is the gas storage facility Eric says you will want to visit, is about 35 miles from downtown. It is about 10 miles past Mill Creek and about 20 miles past Cane Run. If you want to visit CR or MC or both, we could try to get that all in one day. I'm OK with one long trip for you or two shorter ones. It is really up to you.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, September 09, 2011 1:03 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Sara:

Are you closed on the 10<sup>th</sup>? Trying to figure how long we will need to be the ground in Louisville. Should we try to complete an electric and gas field trip at once or consider doing two separate trips. The gas trip will be quite shorter as there is very little to see. How far is the gas storage facilities?

Let me know your thoughts and I will complete my proposed list of sites.

Thanks

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, September 06, 2011 4:41 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 06, 2011 4:18 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of Oct 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John



**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Monday, September 12, 2011 1:55 PM  
**To:** 'Spanos, John J.'; Riggs, Eric  
**Subject:** RE: site visit

John: We'd like to talk to you for a few minutes on the site visit and also on some testimony that needs to be filed on Thursday. Do you have some time today (30 minutes or so)?

Thanks,  
 Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, September 12, 2011 10:29 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Okay. I was not sure if the 10<sup>th</sup> was a holiday for you.

Here is the list of facilities I would like to see for electric and gas.

Brown  
 Ghent  
 Trimble County  
 Cane Run  
 Mill Creek  
 Ohio Falls  
 Tyrone(if there is anything left to see)  
 Muldraugh U/G storage  
 A few gate stations or measuring and regulating stations  
 A few Transmission or Distribution substations  
 One or two service centers

I would think this is a long two days or possible three days so we could split it up into two trips or one long one. We may even need some office time for discussions with personnel in the specific areas.

Let me know your thoughts

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, September 09, 2011 1:15 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

Hi John:

Yes we are done with the monthly financial closing by the 10<sup>th</sup>. Muldraugh, which is the gas storage facility Eric says you will want to visit, is about 35 miles from downtown. It is about 10 miles past Mill Creek and about 20 miles past Cane Run. If you want to visit CR or MC or both, we could try to get that all in one day. I'm OK with one long trip for you or two shorter ones. It is really up to you.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]

**Sent:** Friday, September 09, 2011 1:03 PM

**To:** Wiseman, Sara; Riggs, Eric

**Subject:** RE: site visit

Sara:

Are you closed on the 10<sup>th</sup>? Trying to figure how long we will need to be the ground in Louisville. Should we try to complete an electric and gas field trip at once or consider doing two separate trips. The gas trip will be quite shorter as there is very little to see. How far is the gas storage facilities?

Let me know your thoughts and I will complete my proposed list of sites.

Thanks

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]

**Sent:** Tuesday, September 06, 2011 4:41 PM

**To:** Spanos, John J.; Riggs, Eric

**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]

**Sent:** Tuesday, September 06, 2011 4:18 PM

**To:** Riggs, Eric; Wiseman, Sara

**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of October 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Tuesday, September 06, 2011 4:41 PM  
**To:** 'Spanos, John J.'; Riggs, Eric  
**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 06, 2011 4:18 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of October 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Friday, August 19, 2011 2:45 PM  
**To:** 'Spanos, John J.'  
**Subject:** Mailing

Hi John:

Today we are mailing copies of the data requests from the last depreciation study filing and a disk with an Excel file with questions. This is per our discussion on the phone recently.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Friday, July 22, 2011 1:43 PM  
**To:** 'Spanos, John J.'  
**Subject:** FW: Reserve Files  
**Attachments:** Copy of LGE\_ Plant report\_DEC 10 FIN.xlsx; Copy of KU\_ Plant report\_DEC 10 FIN.xlsx

Hi John:

We need to make a minor modification to these reports to include the cost of removal accruals that has been allocated to the ARO parents. These reports don't generally include those amounts. In any case, it is a relatively small amount. We are working on that now and should be able to send to you no later than Monday morning. I am sorry for the inconvenience.

I'll be out on vacation next week, so please continue to copy Eric on any emails on any topic.

Sara

---

**From:** Riggs, Eric  
**Sent:** Friday, July 22, 2011 11:31 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

John,

Attached are the KU and LG&E Plant Reports for 2010. For KU, please see worksheets 5, 13, 14, and 16 thru 18. For LG&E, please see worksheets 5, 11, 17, 26, 29 and 30.

Thanks,  
Eric

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, July 22, 2011 9:29 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Thank you.

---

**From:** Riggs, Eric [<mailto:Eric.Riggs@lge-ku.com>]  
**Sent:** Friday, July 22, 2011 9:22 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

John,

The fax number is (502) 627-2934.

I will send you the plant reports for KU and LG&E at December 2010 today. These will show the information you requested below.

Thanks,  
Eric

---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Friday, July 22, 2011 8:27 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Eric:

Are you or someone in your group still working on plant and reserve statements for 2010? We would like to see the beginning balance, additions, retirements, etc and ending balance on both the plant side and the reserve side.

Thanks

John

---

**From:** Riggs, Eric [mailto:[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)]  
**Sent:** Thursday, July 21, 2011 3:32 PM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** Reserve Files

John,

Attached are the revised LG&E and KU Reserve Files.

Thanks,  
Eric Riggs

---

**NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.**

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**NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @ge-ku.com. Please update your address book accordingly.**

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**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Tuesday, April 12, 2011 2:43 PM  
**To:** Charnas, Shannon; Wilson, Stuart; Riggs, Eric; Conroy, Robert; Scott, Valerie; Daly, Karen; Jackson, Fred; 'Spanos, John J.'  
**Subject:** Agenda for 4-12-11 meeting.docx



Agenda for  
4-12-11 meeting...

Hi all:

Attached is our agenda for Wednesday's Depreciation Study meeting.



**Study date as of December 31, 2011?**

**Timing of milestones:**

- Data through December 31, 2010 sent to GF by end of June, 2011
- Life and salvage analysis complete by end of Sept. 2011
- Field Visit during October, 2011
- Data for the first nine months of 2011 sent to GF by late October
- ***Preliminary results presented by mid December 2012 for data through Sept. 2011***
- ***Complete updated study through December 2011 by March 2012.***

**ASL vs. ELG**

**Generation end dates :**

- How to obtain? IRP? Consultant?
- Accelerated retirement dates due to environmental regulations
  - Increase in depreciation rates vs. reallocation of reserves
- Timing to coincide with Depreciation Study milestones

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Thursday, March 31, 2011 2:51 PM  
**To:** Mattingly, Carrie  
**Cc:** Riggs, Eric  
**Subject:** FW: proposal letter  
**Attachments:** E.ON proposal letter.pdf\_1.pdf

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Wednesday, March 16, 2011 1:56 PM  
**To:** Wiseman, Sara  
**Subject:** proposal letter

Sara:

Per your request, attached is a proposal letter for the studies.

Let me know if you need anything else.

John



**GANNETT FLEMING, INC.**  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
Location:  
207 Senate Avenue  
Camp Hill, PA 17011  
**Office: (717) 763-7211**  
Fax: (717) 763-4590  
[www.gannettfleming.com](http://www.gannettfleming.com)

March 16, 2011

VIA EMAIL & 1<sup>st</sup> CLASS MAIL

Ms. Sara Wiseman  
Manager, Property Accounting  
E.ON Services  
220 West Main Street  
Louisville, KY 40202

Dear Sara :

The Valuation and Rate Division of Gannett Fleming, Inc. is pleased to submit this proposal to E.ON Services to conduct a depreciation study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities as of June 30, 2011.

The depreciation study will include seven major tasks up to the date of filing with the respective state commissions. Once the depreciation study is filed, we will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth our depreciation study work plan.

Task 1. Data Assembly and Review. We will prepare a written data requirement list for E.ON personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to Gannett Fleming. The required data will be for the years 2007 through June 2011 in order to update from our last study. There will be a need to include data from accounts not studied in the last case.

The assembled data will be reviewed by our staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with E.ON personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.



Gannett Fleming

Ms. Sara Wiseman  
Louisville, KY 40202

- 2 -

March 16, 2011

Task 2. Statistical Analyses of Data. The data assembled and reviewed in Task 1 will be analyzed for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3. Field Review and Management Conferences. The field review will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, we also will meet with appropriate personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and our general experience, will be reviewed with these personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental, will result in future lives and net salvage values that differ from the past.

Task 4. Preliminary Service Life and Net Salvage Estimates. Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5. Presentation to Management. The results of the depreciation calculations and the bases for such calculations will be presented to management to insure that the results are in accordance with management's capital recovery policies and outlook.

Task 6. Final Estimates and Calculations. Final calculations of depreciation accrual rates and reserves by account will be performed in order to reflect appropriate modifications as determined during the review with management.

Gannett Fleming

Ms. Sara Wiseman  
Louisville, KY 40202

- 3 -

March 16, 2011

Task 7. Draft and Final Report. A draft report will be prepared for review by management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared and submitted to management.

Per our conference call, our overall estimate of cost will range from \$50,000 to \$55,000 for the two studies.

The Valuation and Rate Division of Gannett Fleming, Inc. proposes to perform the previously-described services, and other related services which you may authorize, on the basis of hourly billing rates in effect at the time the work is performed for our personnel, plus reimbursement of direct expenses.

Direct expenses include expenditures such as transportation, board and lodging, incidental expenses incurred while working at the client's location, and any other expenses required by virtue of the assignment and not incidental to the normal conduct of business.

The amount of time required to complete studies varies widely, depending on factors such as availability of basic data, the extent to which assistance is provided by utility personnel and the complexity of the utility being studied. The estimated costs exclude charges for work subsequent to the completion of the final reports, such as work in connection with a proceeding before a regulatory body.

If you have questions pertaining to our cost estimate or tasks in performing depreciation studies, please do not hesitate to contact me at 717/763-7212, ext. 2246.

Very truly yours,

GANNETT FLEMING, INC.



JOHN J. SPANOS  
Vice President  
Valuation and Rate Division

JJS:krm

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Sunday, February 20, 2011 4:30 PM  
**To:** Wiseman, Sara; 'Spanos, John J.'  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

John:

Based on this plan of attack, would you give me a ballpark of what I should budget for 2011? I had put all of my budget in 2012 so now I need to move some back to 2011.

---

**From:** Wiseman, Sara  
**Sent:** Sunday, February 20, 2011 1:34 PM  
**To:** 'Spanos, John J.'  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

John:

Yes, that all seems reasonable to me. Eric is working on getting the data base ready up through 2010. I'll be working with Shannon regarding timing and plans. I'll be getting back with you soon.

Thanks!

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, February 17, 2011 8:21 AM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

Sara:

We can get the process started as soon as you want. I think getting the administrative items taken care of as soon as possible would be helpful. I would like to see the 2010 and prior data early enough to consider taking some plant visits in the fall. I think if we wait until 2012 we will run out of time.

Does that seem reasonable to you.

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, February 15, 2011 4:44 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

John:

When should we get the process started—such as getting the contract signed? Also, would you make plant visits again?



---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Thursday, February 10, 2011 7:01 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

Sara:

It a best case scenario, I would like data through 2011 by end of January, if I am to supply a draft report by the end of March. Or we can begin in late 2011 with data through 2010 and then add the 2011 data in mid to late February for a draft due in late March.

Hopefully, that meets your request.

John

---

**From:** Wiseman, Sara [mailto:[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)]  
**Sent:** Thursday, February 10, 2011 4:18 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** Depreciation Study

Hi John:

I hope things are going well for you!

I'm doing some planning –trying to be proactive instead of my normal reactionary mode. Virginia has mandated that we do a depreciation study at December 31, 2011. This timing may also work well for Kentucky because it is probable that we will file a rate case for Kentucky for the period ending March 31, 2012. (Filing would be due June 30, 2012). I am assuming that we would need to have the first draft of the study by at least March 31. When do I need to start working with you in order to meet these deadlines?

Thanks for your help!

*Sara Wiseman*

*Manager, Property Accounting*

*Office 502.627.3189*

*Cell 502.338.0886*

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**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Sunday, February 20, 2011 1:34 PM  
**To:** 'Spanos, John J.'  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

John:

Yes, that all seems reasonable to me. Eric is working on getting the data base ready up through 2010. I'll be working with Shannon regarding timing and plans. I'll be getting back with you soon.

Thanks!

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, February 17, 2011 8:21 AM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

Sara:

We can get the process started as soon as you want. I think getting the administrative items taken care of as soon as possible would be helpful. I would like to see the 2010 and prior data early enough to consider taking some plant visits in the fall. I think if we wait until 2012 we will run out of time.

Does that seem reasonable to you.

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, February 15, 2011 4:44 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

John:

When should we get the process started—such as getting the contract signed? Also, would you make plant visits again?

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, February 10, 2011 7:01 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Depreciation Study

Sara:

It a best case scenario, I would like data through 2011 by end of January, if I am to supply a draft report by the end of March. Or we can begin in late 2011 with data through 2010 and then add the 2011 data in mid to late February for a draft due in late March.

Hopefully, that meets your request.

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Thursday, February 10, 2011 4:18 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** Depreciation Study

Hi John:

I hope things are going well for you!

I'm doing some planning –trying to be proactive instead of my normal reactionary mode. Virginia has mandated that we do a depreciation study at December 31, 2011. This timing may also work well for Kentucky because it is probable that we will file a rate case for Kentucky for the period ending March 31, 2012. (Filing would be due June 30, 2012). I am assuming that we would need to have the first draft of the study by at least March 31. When do I need to start working with you in order to meet these deadlines?

Thanks for your help!

*Sara Wiseman*

*Manager, Property Accounting*

*Office 502.627.3189*

*Cell 502.338.0886*

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**Wiseman, Sara**

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**Subject:** RE: Depreciation Study

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Hopefully, that meets your request.

John

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**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Thursday, February 10, 2011 4:18 PM  
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**Cc:** Riggs, Eric  
**Subject:** Depreciation Study

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Thanks for your help!

*Sara Wiseman*

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**Wiseman, Sara**

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**Cc:** Riggs, Eric  
**Subject:** Depreciation Study

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I'm doing some planning –trying to be proactive instead of my normal reactionary mode. Virginia has mandated that we do a depreciation study at December 31, 2011. This timing may also work well for Kentucky because it is probable that we will file a rate case for Kentucky for the period ending March 31, 2012. (Filing would be due June 30, 2012). I am assuming that we would need to have the first draft of the study by at least March 31. When do I need to start working with you in order to meet these deadlines?

Thanks for your help!

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Sunday, February 20, 2011 2:38 PM  
**To:** Wiseman, Sara  
**Subject:** RE: Depreciation study fees

Sara –

Do you think you can pull together an estimate of the amount that we will need in 2011, rather than in 2012? If so, I'd like to socialize with Valerie before we go to Fred. I don't think there is a big hurry here, but I'm sure it will be better to get it in the forecast sooner, rather than later. Let's discuss whenever you have the estimate.

Thanks.

***Shannon Charnas***

*Director, Utility Accounting & Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Wiseman, Sara  
**Sent:** Sunday, February 20, 2011 1:30 PM  
**To:** Charnas, Shannon  
**Subject:** Depreciation study fees

Shannon:

We have money in 2012 for the depreciation study. After learning more about the possible timing of the next rate case, I think we will need money in 2011. If we stick with having a draft of the depr study around March 31, then John will need to do site visits in the fall and analyze our data through 2010 before the end of the year.

I wanted to let you know so we could consider this during forecast discussions. Do you have any thoughts for the forecast about how I should proceed? Would you like for me to talk with Fred?

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*



**Wiseman, Sara**

---

**Subject:** Site visit to Brown and Tyrone  
**Location:** Brown and Tyrone  
**Start:** Tue 10/11/2011 8:00 AM  
**End:** Tue 10/11/2011 12:00 PM  
**Recurrence:** (none)  
**Meeting Status:** Meeting organizer  
**Organizer:** Wiseman, Sara  
**Required Attendees:** Fraley, Jeffrey; Riggs, Eric

We have engaged John Spanos of Gannett Fleming to complete a deprecation study for the LG&E and KU. This meeting is for a tour of Brown and Tyrone. John estimates he will need about an hour and a half for Brown and less for Tyrone. We will be travelling from Louisville to arrive first thing in the morning, so hopefully we will not encounter any traffic problems. We will be leaving your plants to travel to TC and Ghent for the afternoon.

Thanks for your help in this matter!



**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Saturday, September 17, 2011 5:01 PM  
**To:** 'Charnas, Shannon'  
**Subject:** Meetings with

Shannon: I sent you two meeting notices. They are meetings I scheduled at the request of John Spanos when he is town for site visits. It occurred to me you may be interested in attending, especially the meeting with Chris Garrett. I just made you optional.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**Subject:** Meeting with depreciation consultant  
**Location:** LGEC09 North (10-12)

**Start:** Wed 10/12/2011 4:00 PM  
**End:** Wed 10/12/2011 5:00 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Garrett, Chris; Riggs, Eric; LGEC09 North (10-12)  
**Optional Attendees:** Charnas, Shannon

Chris:

We have contracted with John Spanos of Gannett Fleming to prepare a depreciation study for us. We are required to file a depreciation study as of December 31, 2011. John will be in town for site visits and discussions. He would like to talk with you about future capital projects as that is an important element in his study.

**Wiseman, Sara**

---

**Subject:** Meeting with depreciation consultant  
**Location:** LGEC09 North (10-12)

**Start:** Wed 10/12/2011 3:00 PM  
**End:** Wed 10/12/2011 4:00 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Straight, Scott; Riggs, Eric; LGEC09 North (10-12)  
**Optional Attendees:** Charnas, Shannon

Scott:

We have contracted with John Spanos of Gannett Fleming to prepare a depreciation study for us. We are required to file a depreciation study as of December 31, 2011. John will be in town for site visits and discussions. He would like to talk with you about future Project Engineering capital projects as that is an important element in his study.

**Wiseman, Sara**

---

**Subject:** Site Visit to Ghent  
**Location:** Ghent  
**Start:** Tue 10/11/2011 1:30 PM  
**End:** Tue 10/11/2011 3:00 PM  
**Recurrence:** (none)  
**Meeting Status:** Meeting organizer  
**Organizer:** Wiseman, Sara  
**Required Attendees:** Joyce, Jeff; Riggs, Eric  
**Optional Attendees:** Drake, Michael; Smith, Timothy; Wright, Paul

We have engaged John Spanos of Gannett Fleming to complete a deprecation study for the LG&E and KU. This meeting is for a tour of Ghent. John estimates he will need about an hour. We will be touring Brown and some other KU facilities first so we may be a little late arriving.

Your voicemail said you may not be in that week, so please just let me know who my primary contact should be, once you have determined it.

Thanks for your help in this matter!

**Wiseman, Sara**

---

**Subject:** Meeting with depreciation consultant  
**Location:** LGEC09 North (10-12)  
**Start:** Wed 10/12/2011 3:00 PM  
**End:** Wed 10/12/2011 4:00 PM  
**Recurrence:** (none)  
**Meeting Status:** Meeting organizer  
**Organizer:** Wiseman, Sara  
**Required Attendees:** Straight, Scott; Riggs, Eric; LGEC09 North (10-12)  
**Optional Attendees:** Charnas, Shannon

Scott:

We have contracted with John Spanos of Gannett Fleming to prepare a depreciation study for us. We are required to file a depreciation study as of December 31, 2011. John will be in town for site visits and discussions. He would like to talk with you about future Project Engineering capital projects as that is an important element in his study.

**Wiseman, Sara**

---

**Subject:** Meeting with depreciation consultant  
**Location:** LGEC09 North (10-12)

**Start:** Wed 10/12/2011 4:00 PM  
**End:** Wed 10/12/2011 5:00 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Garrett, Chris; Riggs, Eric; LGEC09 North (10-12)  
**Optional Attendees:** Charnas, Shannon

Chris:

We have contracted with John Spanos of Gannett Fleming to prepare a depreciation study for us. We are required to file a depreciation study as of December 31, 2011. John will be in town for site visits and discussions. He would like to talk with you about future capital projects as that is an important element in his study.

**Wiseman, Sara**

---

**Subject:** Site Visit to Trimble County  
**Location:** Trimble County

**Start:** Tue 10/11/2011 3:00 PM  
**End:** Tue 10/11/2011 5:00 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Crutcher, Tom; Riggs, Eric

We have engaged John Spanos of Gannett Fleming to complete a deprecation study for the LG&E and KU. This meeting is for a tour of Trimble. John estimates he will need about an hour and half. We will be touring Brown and some other KU facilities first so we may be a little late arriving.

Thanks for your help in this matter.

**Wiseman, Sara**

---

**Subject:** Site Visit to Cane Run/Ohio Falls for Depreciation Consultant  
**Location:** Cane Run/Ohio Falls

**Start:** Mon 10/10/2011 3:00 PM  
**End:** Mon 10/10/2011 5:00 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Turner, Steven; Riggs, Eric

We have engaged John Spanos of Gannett Fleming to complete a depreciation study for the LG&E and KU. This meeting is for a tour of Cane Run and Ohio Falls. John estimates he will need about an hour at Cane Run and likely less at Ohio Falls. We will be touring Mill Creek first so we may be a little late arriving.



**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Friday, June 17, 2011 3:42 PM  
**To:** Riggs, Eric  
**Subject:** FW: John Spanos meeting

---

**From:** Charnas, Shannon  
**Sent:** Friday, June 17, 2011 1:00 PM  
**To:** Wiseman, Sara  
**Subject:** FW: John Spanos meeting

Sara –

I forgot to mention when we talked on my way back from the Commission that Robert wanted to have a phone conversation set up with John Spanos to discuss items related to the retirements of units, the removal of existing FGDs at Mill Creek and how all these items will be addressed in the depreciation study. This may also help to give him a heads up regarding some key issues that are being identified and some details around the \$2.5B spend on ECR capital equipment that has been filed. Would you please work to set something up with him, to include me, you, Eric Riggs (or other PAD people as appropriate), Robert Conroy, John Voyles (optional), Lonnie (optional), Kendrick Riggs (optional), Allyson Sturgeon (optional). I'm sure scheduling will be a challenge, but if you could work for a time everyone, even the optional attendees are available, that **would be best. Let me know if you have any questions or want to discuss in advance.**

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Conroy, Robert  
**Sent:** Friday, June 17, 2011 12:53 PM  
**To:** Charnas, Shannon  
**Subject:** RE: John Spanos meeting

Your assessment of the issue looks fine. Not sure if Voyles would need to be in the discussion with Spanos. Obviously he would be interested in the outcome. In addition to the CR, GR, TY retirements we may also want to discuss the removal of the existing FGDs at Mill Creek.

Thanks

**Robert M. Conroy**  
*Director, Rates  
LG&E and KU Services Company*

(502) 627-3324 (phone)  
(502) 627-3213 (fax)  
(502) 741-4322 (mobile)  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

---

**From:** Charnas, Shannon  
**Sent:** Friday, June 17, 2011 10:29 AM  
**To:** Conroy, Robert  
**Subject:** John Spanos meeting

Robert –

I can try to get something scheduled with John Spanos for us to discuss retirements. I believe the big issue is how will the retirements be factored into the depreciation study. Are there other issues that you think we should discuss with him, or more details that we can flesh out on the request to give him some more to think about in advance of the meeting? Who do you think should attend? (me, Sara Wiseman, you, John Voyles, Lonnie, Kendrick?) (I'm not sure if Chuck or Gary would need to participate.) Anyone would be welcome, just trying to identify the critical people. Let me know your thoughts on topics and attendees.

Thanks,

**Shannon Charnas**  
*Director, Accounting & Regulatory Reporting*  
*LG&E and KU*  
*(502) 627-4978*

**Wiseman, Sara**

---

**From:** Jessee, Tom  
**Sent:** Tuesday, July 24, 2012 2:46 PM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara; Allen, Lisa  
**Subject:** RE: Ike and Ice storm - location of work

Eric,

There were numerous storms in this time period that would have impacted retirements including the September 2008 windstorm (mostly in the west, some central), January 2009 Ice Storm (west and central), Feb 2009 windstorm (west and central), December 2009 Snowstorm (east) and the August 2011 severe thunderstorm (central). The eastern portion of KU including Virginia was most impacted by the December 2009 snowstorm. But, I can't definitively say that the significant retirements were driven primarily by storms. We have increased retirements related to pole replacement and reliability improvement programs as well. Do you have any other data to indicate the drivers of the retirements? How much money are they referring to as significant?

Tom

---

**From:** Riggs, Eric  
**Sent:** Tuesday, July 24, 2012 2:35 PM  
**To:** Jessee, Tom  
**Cc:** Wiseman, Sara  
**Subject:** Ike and Ice storm - location of work  
**Importance:** High

Tom,

We are answering a question from the Virginia staff regarding the location of storm damage for KU assets. The Virginia Staff wants to know the general location of these storms. We answer that the damage was throughout the KU territory, but we need to know if the damage may have been confined to a smaller area. Would you be able to tell us this? I have copied the question and our response below. Please respond as soon as possible as the answers are due to be sent to the commission on this Friday.

Thanks,  
Eric Riggs

Question -

Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. **If the retirements relate to storms, please identify the timing and general location of the storms.**

Answer -

In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this wind-storm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

**Wiseman, Sara**

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**From:** Wilson, Stuart  
**Sent:** Tuesday, July 24, 2012 8:24 PM  
**To:** Revlett, Gary; Noland, Steve  
**Cc:** Wiseman, Sara; Leichty, Doug; Schram, Chuck  
**Subject:** Rate Case Question

Gary/Steve,

In the response (below) to a rate case-related question from the VASCC, I include a fair amount of information that you are far more qualified to pass along. Does my response look OK? Thanks.

1. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans.

The EPA was originally expected to publish its Utility MACT rule in the Federal Register on Nov 1, 2011. This would have established a Jan 1, 2015 rules compliance date for existing units (with the possibility of a one-year delay to Jan 1, 2016). Given the uncertainty associated with the one-year extension, LG&E and KU stated in their 2011 filings that the Cane Run, Green River, and Tyrone coal units would be retired 'by' 2016. For analysis purposes, the retirement of these units was assumed to coincide with a January 1, 2016 commissioning date for the natural gas combined cycle unit (Cane Run 7) that will be constructed at the Companies' Cane Run station. In the [Ventyx study](#), "An Economic Life Assessment Study of Generating Assets of LG&E and KU," the Cane Run, Green River, and Tyrone coals units were assumed to retire "at the end of 2015" (see report at page 3). January 1, 2016 and "the end of 2015" are effectively the same dates.

On February 16, 2012, after the depreciation study was completed, the EPA published the Mercury and Air Toxic Standards (MATS) rule in the Federal Register. This action established an April 16, 2015 rules compliance date for existing units. Late in April 2012, based on an analysis of engineering, procurement, and construction bids for Cane Run 7, the Companies changed the commissioning date for Cane Run 7 from January 1, 2016 to May 1, 2015. Currently, the Companies are planning to retire the Cane Run, Green River, and Tyrone coal units on or before the commissioning date for Cane Run 7.

**Wiseman, Sara**

---

**From:** Wilson, Stuart  
**Sent:** Tuesday, July 24, 2012 8:33 PM  
**To:** Tummonds, David; Burns, Kyle  
**Cc:** Wiseman, Sara; Leichty, Doug; Schram, Chuck  
**Subject:** Rate Case Question

Dave/Kyle,

I was pulling together the following response to a rate case-related question from the VASCC and realized I'm far from qualified to talk about our maintenance practices. Could you please provide some guidance on how to respond to this question.

1. Please identify and describe any current or planned systematic plant replacement programs.

LG&E and KU maintain their generating units in a way that is consistent with prudent utility practices. The Companies' maintenance practices include measures to replace critical station components before they fail.

When we asked for further clarification on this question, here's how the VASCC responded...

Some of our natural gas companies have programs to change out aging infrastructure, based on the location, vintage, type of material, or just because leak rates have become excessive. On the electric side, I would like to know whether Kentucky Utilities has any similar type of program(s).

Thanks.

Stuart

**Wiseman, Sara**

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**From:** Revlett, Gary  
**Sent:** Wednesday, July 25, 2012 8:52 AM  
**To:** Wilson, Stuart; Noland, Steve  
**Cc:** Wiseman, Sara; Leichty, Doug; Schram, Chuck  
**Subject:** RE: Rate Case Question

Hi Stuart,

I have added a few clarifying words in in the first paragraph. Hopefully, it still meets your needs.

The EPA was originally expected to publish its Utility MACT rule in the Federal Register on Nov 1, 2011. This would have established a Jan 1, 2015 rules compliance date for existing units (with the possibility of a one-year delay to Jan 1, 2016). Given the uncertainty associated with the one-year extension, LG&E and KU stated in their 2011 filings that the Cane Run, Green River, and Tyrone coal units could be retired 'by' the January 2015 compliance date. However, for analysis purposes, a 1-year extension because of system reliability reasons was considered and the retirement of these units was assumed to coincide with a January 1, 2016 commissioning date for the natural gas combined cycle unit (Cane Run 7) that will be constructed at the Companies' Cane Run station. In the [Ventyx study](#), "An Economic Life Assessment Study of Generating Assets of LG&E and KU," the Cane Run, Green River, and Tyrone coals units were assumed to retire "at the end of 2015" (see report at page 3). January 1, 2016 and "the end of 2015" are effectively the same dates.

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---

**From:** Wilson, Stuart  
**Sent:** Tuesday, July 24, 2012 8:24 PM  
**To:** Revlett, Gary; Noland, Steve  
**Cc:** Wiseman, Sara; Leichty, Doug; Schram, Chuck  
**Subject:** Rate Case Question

Gary/Steve,

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**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 10:46 AM  
**To:** Leichty, Doug  
**Cc:** Wiseman, Sara  
**Subject:** 2nd Data Request Ver 2.doc





**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
**STATE CORPORATION COMMISSION**

**KENTUCKY UTILITIES COMPANY            )**  
**D/B/A/ OLD DOMINION POWER COMPANY )**  
**)**  
**Depreciation Study as of December 31, 2011    )**

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**SECOND SET**  
**DATED JULY 20, 2012**

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 1**

Q-1. Please provide a copy of the Ventyx study, “An Economic Life Assessment Study of Generating Assets LG&E and KU”.

A-1.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 2**

Q-2. Please identify and describe any current or planned systematic plant replacement programs.

A-2.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 3**

Q-3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans A-3.

A-3.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 4**

- Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
- A-4. The 1990 investment in Account 312 represents joint use assets which are necessary to the operation of both Trimble County Unit 1 (TC1) and Trimble County Unit 2 (TC2). These assets were originally constructed and owned by LG&E for use by TC1, which was placed into service in 1990. In 2009, LG&E transferred an ownership interest in these joint use assets to KU in order to achieve the appropriate ownership interests for TC2 between LG&E and KU. The joint use assets were originally classified as plant-in-service for LG&E and were being depreciated by LG&E. At the time of the transfer, KU recorded the joint use assets at LG&E's original cost with associated accumulated depreciation, as plant held for future use since TC2 was not yet in-service, and continued to depreciate the assets. KU recorded the joint use assets as plant-in-service in January 2011, when LG&E and KU took care, custody and control of TC2.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 5**

- Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
- A-5. Green River Units 1 and 2 generating assets were retired in 2004. Tyrone Units 1 and 2 generating assets were retired in 2007. The retired units have a few assets, such as sump pumps and lighting, which remain in-service. These retired units also share a common building with the unit(s) still in-service at that location. These assets remain on the books assigned to the unit with which they were originally constructed.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 6**

- Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?
- A-6. The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 7**

- Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
- A-7. Kentucky Utilities receives reimbursements for Account 355 Poles and Fixtures primarily from the Kentucky Transportation Cabinet for the removal costs incurred when poles are retired as a result of highway relocation projects.



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 8**

Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.

A-8. See attached.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 9**

- Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.
- A-9. In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this windstorm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

In 2010, the Company began a ten year comprehensive distribution inspection and maintenance program. In 2011, retirements for the first year of this project were recorded.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 10**

Q-10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.

A-10. The 60-R3 curve is based on judgment incorporating estimates for similar property for other utilities, the overall life characteristics of the transmission accounts for Kentucky Utilities to which the land rights relate (i.e. Accounts 354, 355 and 356), and to the extent available the actual retirement history for this account. In other words, the 60-R3 curve reflects an overall life cycle that is similar to the combined life cycles of the three transmission line accounts. The 60-R3 is also the currently approved life estimate for this account. (JJS)

Kentucky Utilities (KU) transmission easements contain provisions setting a termination date connected to the date on which KU stops using the easement. (JD/ER)

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 11**

- Q-11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).
- A-11. For amortization accounts included in the depreciation study, the amortization rates shown on pages III-4 through III-10 are calculated based on the amortization period and remaining life basis. As a result, any reserve variance will be recovered through the calculated rates over a period approximating the remaining life for the account shown in column 9. For example, because the amortization rate of 4.27% shown for Account 394 is greater than the whole life rate of 4.00% (1/25), the reserve deficiency noted in the data request above will be handled through the slightly higher amortization rate.

**Wiseman, Sara**

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**From:** Wilson, Stuart  
**Sent:** Tuesday, April 26, 2011 10:26 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Follow up on generation retirement dates

I'll set something up. I met with Fred this morning at 9:00 on this topic. I think we have a way forward...

Stuart

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**From:** Wiseman, Sara  
**Sent:** Tuesday, April 26, 2011 9:00 PM  
**To:** Wilson, Stuart  
**Cc:** Riggs, Eric  
**Subject:** Follow up on generation retirement dates

Hi Stuart:

Per our meeting earlier this month, we agreed to have a meeting by the end of April to get an update on the status of determining end dates for the retirement of generating units. This is in conjunction with the upcoming depreciation study. Will you be scheduling this meeting or would you like for me to take care of it? Please let me know.

Thanks.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Monday, May 09, 2011 3:57 PM  
**To:** Wiseman, Sara  
**Subject:** Summary of Utility Plant

Sara-

In the previous contract with Gannett Fleming, it states that a list summary list of the applicable utility plants would be provided. Do you have a copy of the current list? Thanks!

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

**Wiseman, Sara**

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**From:** Charnas, Shannon  
**Sent:** Friday, June 17, 2011 1:00 PM  
**To:** Wiseman, Sara  
**Subject:** FW: John Spanos meeting

Sara –

I forgot to mention when we talked on my way back from the Commission that Robert wanted to have a phone conversation set up with John Spanos to discuss items related to the retirements of units, the removal of existing FGDs at Mill Creek and how all these items will be addressed in the depreciation study. This may also help to give him a heads up regarding some key issues that are being identified and some details around the \$2.5B spend on ECR capital equipment that has been filed. Would you please work to set something up with him, to include me, you, Eric Riggs (or other PAD people as appropriate), Robert Conroy, John Voyles (optional), Lonnie (optional), Kendrick Riggs (optional), Allyson Sturgeon (optional). I'm sure scheduling will be a challenge, but if you could work for a time everyone, even the optional attendees are available, that would be best. **Let me know if you have any questions or want to discuss in advance.**

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

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**From:** Conroy, Robert  
**Sent:** Friday, June 17, 2011 12:53 PM  
**To:** Charnas, Shannon  
**Subject:** RE: John Spanos meeting

Your assessment of the issue looks fine. Not sure if Voyles would need to be in the discussion with Spanos. Obviously he would be interested in the outcome. In addition to the CR, GR, TY retirements we may also want to discuss the removal of the existing FGDs at Mill Creek.

Thanks

**Robert M. Conroy**

*Director, Rates  
LG&E and KU Services Company  
(502) 627-3324 (phone)  
(502) 627-3213 (fax)  
(502) 741-4322 (mobile)  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)*

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**From:** Charnas, Shannon  
**Sent:** Friday, June 17, 2011 10:29 AM

**To:** Conroy, Robert

**Subject:** John Spanos meeting

Robert –

I can try to get something scheduled with John Spanos for us to discuss retirements. I believe the big issue is how will the retirements be factored into the depreciation study. Are there other issues that you think we should discuss with him, or more details that we can flesh out on the request to give him some more to think about in advance of the meeting? Who do you think should attend? (me, Sara Wiseman, you, John Voyles, Lonnie, Kendrick?) (I'm not sure if Chuck or Gary would need to participate.) Anyone would be welcome, just trying to identify the critical people. Let me know your thoughts on topics and attendees.

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting*

*LG&E and KU*

*(502) 627-4978*



**Wiseman, Sara**

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**From:** Harmeling, Dave  
**Sent:** Wednesday, September 21, 2011 10:08 AM  
**To:** Wiseman, Sara  
**Cc:** Rieth, Tom; Bengel, Eric  
**Subject:** Accepted: Site visit to Muldraugh

Sarah,

Yes, I'll be available for the Muldraugh station tour. On the off chance that something comes up, I am copying Eric Bengel and will forward him the meeting notice as well. Thanks.

**Wiseman, Sara**

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**Subject:** Meeting Forward Notification: Site visit to Muldraugh  
**Start:** Mon 10/10/2011 11:00 AM  
**End:** Mon 10/10/2011 12:30 PM  
**Recurrence:** (none)  
**Organizer:** Harmeling, Dave

Your meeting was forwarded

Harmeling, Dave <<mailto:Dave.Harmeling@lge-ku.com>> has forwarded your meeting request to additional recipients.

Meeting  
Site visit to Muldraugh

Meeting Time  
Monday, 10 October 2011 11:00-12:30.

Recipients  
Benge, Eric <<mailto:Eric.Benge@lge-ku.com>>

All times listed are in the following time zone: (UTC-05:00) Eastern Time (US & Canada)

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Sent by Microsoft Exchange Server 2010

**Wiseman, Sara**

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**From:** Rieth, Tom  
**Sent:** Wednesday, September 21, 2011 10:11 AM  
**To:** Harmeling, Dave; Wiseman, Sara  
**Cc:** Benge, Eric  
**Subject:** RE: Site visit to Muldraugh

Thanks Dave.

-----Original Appointment-----

**From:** Harmeling, Dave  
**Sent:** Wednesday, September 21, 2011 10:08 AM  
**To:** Wiseman, Sara  
**Cc:** Rieth, Tom; Benge, Eric  
**Subject:** Accepted: Site visit to Muldraugh  
**When:** Monday, October 10, 2011 11:00 AM-12:30 PM (GMT-05:00) Eastern Time (US & Canada).  
**Where:** Muldraugh

Sarah,

Yes, I'll be available for the Muldraugh station tour. On the off chance that something comes up, I am copying Eric Benge and will forward him the meeting notice as well. Thanks.

**Wiseman, Sara**

---

**Subject:** Site visit to Muldraugh  
**Location:** Muldraugh

**Start:** Mon 10/10/2011 11:00 AM  
**End:** Mon 10/10/2011 12:30 PM

**Recurrence:** (none)

**Meeting Status:** Meeting organizer

**Organizer:** Wiseman, Sara  
**Required Attendees:** Wiseman, Sara; Harmeling, Dave; Riggs, Eric  
**Optional Attendees:** Rieth, Tom; Bengel, Eric

David:

Tom Rieth has suggested that you will be able to provide a tour of Muldraugh. I'm copying Tom on this meeting notice and making him optional as I believe he will be out of the office on that day.

We have engaged John Spanos of Gannett Fleming to complete a deprecation study for LG&E and KU. This meeting is for a tour of Muldraugh. John estimates he will need about an hour or less. We will be picking John up directly from the Louisville airport and travel from there to Muldraugh. We expect we may arrive at Muldraugh at about 11:30. But as airline travel is so unpredictable, we appreciate your flexibility. After your meeting, we will be touring MC, CR and OF, so we will be on a tight time schedule.

Thanks for your help in this matter!

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Wednesday, October 05, 2011 4:32 PM  
**To:** Monchilovich, Mike; Gulley, Paul; Collins, Mike  
**Cc:** Grant, Jerry; McFarland, Beth; Satkamp, Mark; Wiseman, Sara  
**Subject:** Site Visits

**Importance:** High

Mike M, Paul, and Mike C,

Thank you for helping me to arrange the site visit for the Company's depreciation consultant, John Spanos and his analyst, Ned Allis. I and my manager, Sara Wiseman, will be accompanying them. I will be sending meeting notices tomorrow, but I wanted to tentatively establish a frame work for the visit to the various company sites and also copy your managers on my request. I would welcome any suggestions if you believe that a better line up of going from place to place can be arranged or if the times allotted are not adequate or excessive.

The visits are to take place on Wednesday, October 12, 2011.

8:00-9:00 East Service Center – Tour with Mike Monchilovich

9:00-11:30 Electric Substations – Tour with Paul Gulley's representative – Worthington Substation, then in whatever order makes sense, Collins Substation, Ford Substation, Freys Hill Substation.

12:30-2:30 Gas Facilities – Tour with Mike Collins – LaGrange City Gate, Crestwood City Gate, and one or two regulating stations in the area.

Thanks,  
Eric Riggs  
Work 627-2822  
Cell 551-1258

**Wiseman, Sara**

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**From:** Gulley, Paul  
**Sent:** Friday, October 07, 2011 8:07 AM  
**To:** Riggs, Eric; Monchilovich, Mike; Collins, Mike  
**Cc:** Grant, Jerry; McFarland, Beth; Satkamp, Mark; Wiseman, Sara  
**Subject:** RE: Site Visits

Eric,

I will have the substation operator to meet your group at the front gate of Worthington Substation @09:00. Please ensure those who are escorted onto the substation property have hardhat & safety glasses.

---

**From:** Riggs, Eric  
**Sent:** Wednesday, October 05, 2011 4:32 PM  
**To:** Monchilovich, Mike; Gulley, Paul; Collins, Mike  
**Cc:** Grant, Jerry; McFarland, Beth; Satkamp, Mark; Wiseman, Sara  
**Subject:** Site Visits  
**Importance:** High

Mike M, Paul, and Mike C,

Thank you for helping me to arrange the site visit for the Company's depreciation consultant, John Spanos and his analyst, Ned Allis. I and my manager, Sara Wiseman, will be accompanying them. I will be sending meeting notices tomorrow, but I wanted to tentatively establish a frame work for the visit to the various company sites and also copy your managers on my request. I would welcome any suggestions if you believe that a better line up of going from place to place can be arranged or if the times allotted are not adequate or excessive.

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Thanks,  
Eric Riggs  
Work 627-2822  
Cell 551-1258

**Wiseman, Sara**

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**From:** Charnas, Shannon  
**Sent:** Wednesday, October 12, 2011 12:38 PM  
**To:** Wiseman, Sara  
**Subject:** RE: Attendees for December Depreciation Study meeting

Sara –

Please include Brad and also Stuart Wilson and Doug Leichty. Good idea to go ahead and get it on the books so we don't have any issues with the holiday or with Spanos' time. My guess would be that it is possible that Brad has not put holiday time on his calendar for December, not sure if Lisa would know his plans at this point, but if we shoot for the 12<sup>th</sup>-16<sup>th</sup>, that would probably be the safest.

Thanks for taking care of this.

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

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**From:** Wiseman, Sara  
**Sent:** Sunday, October 09, 2011 6:46 PM  
**To:** Charnas, Shannon  
**Subject:** Attendees for December Depreciation Study meeting

Shannon:

I want to try to schedule something for the December depreciation meeting. Ideas on attendees?

Shannon Charnas  
Valerie Scott  
Chris Garrett  
Eric Riggs  
Robert Conroy  
Lonnie Bellar  
Brad?

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Wednesday, November 02, 2011 11:17 AM  
**To:** Charnas, Shannon  
**Cc:** Wiseman, Sara  
**Subject:** RE: Depr study

Shannon,

December 31<sup>st</sup> is the date of each year for the retirement of the current units.

Thanks,  
Eric Riggs

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**From:** Wiseman, Sara  
**Sent:** Wednesday, November 02, 2011 11:06 AM  
**To:** Riggs, Eric  
**Subject:** FW: Depr study

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**From:** Charnas, Shannon  
**Sent:** Wednesday, November 02, 2011 10:13 AM  
**To:** Wiseman, Sara  
**Subject:** Depr study

Sara –

Are the dates for the retirement of the current units (from Q36 from yesterday) 12/31 of each year, or something else?

Thanks,

***Shannon Charnas***  
*Director, Accounting & Regulatory Reporting*  
*LG&E and KU*  
*(502) 627-4978*



**Wiseman, Sara**

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**From:** Kinder, Debra  
**Sent:** Tuesday, November 22, 2011 12:11 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** Depreciation Reserve Analysis

I have saved my reserve analysis file in the 2011 Depr Study folder as: LGE & KU Reserve Analysis as of Sept 2011

Deb

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, November 28, 2011 1:09 PM  
**To:** Leenerts, Patricia  
**Cc:** Wiseman, Sara  
**Subject:** FW: New Depr Rates

Pat,

Please check.

Thanks,  
Eric

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**From:** Amlung, Kim  
**Sent:** Monday, November 28, 2011 12:05 PM  
**To:** Riggs, Eric  
**Subject:** New Depr Rates

Eric,

Here are the files with the new rates. I'm going back upstairs for awhile, but if you need help with anything else just holler!



LGE Annualized    KU Annualized  
Depr Oct 2011 -...    Depr Oct 2011 - ...

Kim

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, December 12, 2011 10:48 AM  
**To:** Bellar, Lonnie  
**Cc:** Wiseman, Sara  
**Subject:** Current Cost of Generating Units

Lonnie,

Listed below are the current costs as of September 2011 of certain generating facilities. These figures do not include any reserve for depreciation. You requested these values in order to calculate a value for closure. Some of these units have low costs due to the fact that they have been retired. Please let us know if you need additional information.

Thanks,  
Eric Riggs

Green River 1&2	\$3,037,745.33
Green River 3	20,909,569.47
Green River 4	46,000,018.25
Tyrone 1&2	1,222,824.68
Tyrone 3	27,095,813.96
Cane Run 1	7,315,393.82
Cane Run 2	3,493,326.07
Cane Run 3	5,607,800.05
Cane Run 4	69,521,892.73
Cane Run 5	96,542,243.80
Cane Run 6	<u>155,198,823.31</u>
	\$435,945,451.47

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, March 19, 2012 3:40 PM  
**To:** Reffett, Dan  
**Cc:** Wiseman, Sara  
**Subject:** Communication Equipment

Dan,

Attached are files for KU and LG&E listing the communication assets on the books as of December 2011. Please have someone in your area look at the worksheet that has your name and in a separate column mark the estimated life of that equipment. We realize that there may not be enough of a description to go on especially the early years for KU. If you see items that should be retired, please mark them as such and I will get them retired.

This information is being requested by our depreciation consultant who wants to complete the study early next week. He has indicated that he is interested in seeing the account broken down in to two accounts – assets with an expected average life of 15 years and then everything else that last longer. If you have a better suggestion or know that the equipment should be segregated into smaller groups, 5 years, 10 years, etc. please feel free to notate it on the worksheets.



KU 397 assets at  
Dec 2011.xlsx...



LGE 397 Dec  
2011.xlsx

Thanks for your help in this matter.  
Eric Riggs

**Kentucky Utilities Company**  
**Account 397 - Communications Equipment**  
**as of December 31, 2011**

Description	Post Date	Qty	Cost
0900 CARRIER COMM. EQUIP.	1-Sep-00	1	9,659.57
0900 CARRIER COMM. EQUIP.	1-Dec-07	-	(0.01)
092000 CARRIER COMM. EQUIP.	1-Sep-00	1	1,129.87
092000 CARRIER COMM. EQUIP.	1-Sep-00	1	1,366.75
092000 CARRIER COMM. EQUIP.	1-Sep-00	1	1,916.55
112747-Satellite Communication	1-Mar-02	1	8,505.75
15,000 BTU HEAT PUMP ICR	1-Nov-05	3	3,957.01
19902CARRIER	1-Feb-99	1	407,152.62
199806 BASE STATIONS	1-Jun-98	1	55,121.82
199809 CARRIER	1-Sep-98	1	12,457.85
199902 CARRIER	1-May-99	1	2,679.91
199903 CARRIER	1-Mar-99	1	49,415.59
199905 BASE STATIONS	1-May-99	1	2,679.91
199906 CARRIER	1-Jun-99	1	18,467.61
199906 CARRIER	1-Jun-99	1	220,165.49
199907 CARRIER	1-Jul-99	1	10,366.20
200001 COMMUNICATIONS - BASE STATIONS	1-Jan-00	1	482,258.66
200001 COMMUNICATIONS - BASE STATIONS	1-Jan-00	1	1,817,023.07
200001 COMMUNICATIONS - MOBILE	1-Jan-00	1	3,935,887.72
200003 BASE STATIONS	1-Mar-00	1	105,982.93
200003 MOBILE	1-Mar-00	1	240,853.23
200007 CARRIER	1-Jul-00	1	6,745.94
200007 CARRIER	1-Jul-00	1	9,144.76
200007 CARRIER	1-Jul-00	1	15,037.42
200007 CARRIER	1-Jul-00	1	18,970.30
200007 CARRIER	1-Jul-00	1	19,561.34
200007 CARRIER	1-Jul-00	1	29,645.64
200007 CARRIER	1-Jul-00	1	30,637.65
200007 CARRIER	1-Jul-00	1	42,614.32
200007 CARRIER COMMUNICATION EQUIPMENT	1-Jul-00	1	87,455.53
4 HEADED WORKSTATION	1-Mar-02	1	37,438.31
8FT MICROWAVE DISH KY BACKBONE RENOV	1-Jun-10	1	44,113.35
900 MHz YAGI, RADOME PROTECTION RY-900B	1-Oct-05	22	19,395.68
ACCT 3971 30-30-86	1-Nov-86	1	78,560.83
ACCT 3971 30-30-87	1-Apr-87	1	3,708.14
ACCT 3971 30-30-87	1-Sep-87	1	1,273.61
ACCT 3971 30-30-87	1-Sep-87	1	4,171.28
ACCT 3971 30-30-88	1-Jun-88	1	1,634.12
ACCT 3971 30-30-88	1-Nov-88	1	1,875.15
ACCT 3971 30-30-88	1-Nov-88	1	19,149.74
ACCT 3971 30-30-90	1-Sep-90	1	3,435.50
ACCT 3971 30-30-92	1-Sep-92	1	6,121.05
ACCT 3971 30-30-93	1-Sep-93	1	16,353.68
ACCT 3971 30-30-96	1-Apr-96	1	69,733.24
ACCT 3971 31-31-86	1-Dec-86	1	433.50
ACCT 3971 31-31-87	1-Mar-87	1	2,262.00
ACCT 3971 31-31-87	1-Jul-87	1	23,863.41
ACCT 3971 31-31-87	1-Aug-87	1	13,225.28
ACCT 3971 31-31-87	1-Aug-87	1	24,360.22
ACCT 3971 31-31-87	1-Oct-87	1	35,681.75
ACCT 3971 31-31-88	1-Mar-88	1	3,096.60
ACCT 3971 31-31-88	1-Aug-88	1	7,694.09
ACCT 3971 31-31-88	1-Oct-88	1	63,525.19
ACCT 3971 31-31-88	1-Dec-88	1	2,803.28
ACCT 3971 31-31-88	1-Dec-88	1	29,623.56
ACCT 3971 31-31-90	1-Mar-90	1	16,132.52
ACCT 3971 31-31-91	1-Jul-91	1	21,466.96
ACCT 3971 31-31-91	1-Sep-91	1	(1,316.57)

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ACCT 3971 31-31-93	1-Dec-93	1	22,154.52
ACCT 3971 31-31-94	1-Oct-94	1	5,242.92
ACCT 3971 31-31-96	1-Jul-96	1	189,283.49
ACCT 3972 30-30-87	1-Sep-87	1	2,887.43
ACCT 3972 30-30-88	1-Jun-88	1	715.71
ACCT 3972 30-30-88	1-Nov-88	1	4,288.58
ACCT 3972 30-30-89	1-Sep-89	1	11,035.35
ACCT 3972 30-30-91	1-Sep-91	1	6,383.11
ACCT 3972 30-30-91	1-Nov-91	1	2,900.97
ACCT 3972 30-30-92	1-Sep-92	1	4,810.94
ACCT 3972 30-30-92	1-Sep-92	1	148,793.41
ACCT 3972 30-30-94	1-Apr-94	1	2,670.27
ACCT 3972 30-30-94	1-Nov-94	1	5,204.47
ACCT 3972 30-30-95	1-Sep-95	1	50,757.87
ACCT 3972 30-30-96	1-Apr-96	1	18,230.99
ACCT 3972 31-31-86	1-Oct-86	1	2,396.59
ACCT 3972 31-31-87	1-Oct-87	1	35,765.36
ACCT 3972 31-31-88	1-Mar-88	1	4,528.08
ACCT 3972 31-31-88	1-Aug-88	1	2,154.18
ACCT 3972 31-31-88	1-Dec-88	1	1,703.42
ACCT 3972 31-31-89	1-Dec-89	1	13,009.86
ACCT 3972 31-31-90	1-Dec-90	1	2,925.37
ACCT 3972 31-31-91	1-Jul-91	1	2,288.60
ACCT 3972 31-31-92	1-Jul-92	1	45,282.30
ACCT 3972 31-31-92	1-Oct-92	1	48,461.01
ACCT 3972 31-31-93	1-Dec-93	1	3,190.61
ACCT 3972 31-31-94	1-Jan-94	1	22,900.72
ACCT 3972 31-31-94	1-Jul-94	1	4,276.77
ACCT 3972 31-31-95	1-Jul-95	1	1,017.86
ACCT 3972 31-31-96	1-Mar-96	1	9,240.23
ACCT 3972 31-31-96	1-May-96	1	6,442.54
ACCT 3973 28-28-94	1-Feb-94	1	2,176.71
ACCT 3973 28-28-96	1-Feb-96	1	1,683.77
ACCT 3973 30-30-89	1-Nov-89	1	2,859.62
ACCT 3973 30-30-90	1-Nov-90	1	1,836.76
ACCT 3973 30-30-91	1-Sep-91	1	3,743.87
ACCT 3973 30-30-92	1-Jun-92	1	1,975.21
ACCT 3973 30-30-92	1-Nov-92	1	1,913.70
ACCT 3973 30-30-93	1-Sep-93	1	2,022.45
ACCT 3973 30-30-95	1-Jun-95	1	5,732.31
ACCT 3973 30-30-95	1-Sep-95	1	31,453.82
ACCT 3973 30-30-96	1-Nov-96	1	3,182.76
ACCT 3973 31-31-86	1-Dec-86	1	6,007.46
ACCT 3973 31-31-87	1-Dec-87	1	1,761.53
ACCT 3973 31-31-89	1-Dec-89	1	12,677.75
ACCT 3973 31-31-90	1-Mar-90	1	1,390.93
ACCT 3973 31-31-90	1-May-90	1	1,894.54
ACCT 3973 31-31-90	1-Jul-90	1	(946.10)
ACCT 3973 31-31-92	1-Jul-92	1	5,833.21
ACCT 3973 31-31-93	1-Dec-93	1	1,991.74
ACCT 3973 31-31-94	1-Mar-94	1	1,911.75
ACCT 3973 31-31-94	1-Aug-94	1	1,901.37
ACCT 3973 31-31-94	1-Jun-09	1	11,834.69
ACCT 3973 31-31-95	1-May-95	1	42,508.56
ACCT 3973 31-31-95	1-Aug-95	1	3,982.55
ACCT 3973 31-31-95	1-Jun-09	1	41,669.29
ACCT 3973 31-31-96	1-Mar-96	1	4,106.78
ACCT 3973 31-31-96	1-Jun-09	1	12,723.77
ADSS CABLE	1-Sep-99	1	30,086.25
AFL TELECOMMUNICATIONS M200 ROHS	1-Mar-10	1	18,165.76
ALCATEL CHANNEL BANK	1-Apr-10	1	11,814.87
ALCATEL CHANNEL BANK	1-Apr-10	1	11,814.87
ALCATEL CHANNEL BANK	1-Apr-10	1	11,814.87

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ALCATEL CHANNEL BANK	1-Apr-10	2	22,448.25
ALCATEL CHANNEL BANK	1-Apr-10	2	22,448.25
ALCATEL CHANNEL BANK	1-Apr-10	2	22,448.25
ALCATEL CHANNEL BANK	1-Apr-10	6	51,985.42
ALCATEL CHANNEL BANK	1-Apr-10	12	101,607.86
ALLOC. LGE/KU MICROWAVE SYS. INTERCONNECTION	1-Jul-01	1	261,294.00
ALU DMX OC48 LR OPTIC SMALL FORM OPTICS	1-May-10	1	8,865.17
AMERITEC TRANSMISSION TEST SET	1-Mar-10	1	7,266.31
AMERI-TEL DSI BOARD	1-Apr-10	5	32,895.07
ANDREW FLAT PANEL ANTENNAS	1-Mar-06	4	76,704.11
ANTENNA	1-Feb-11	1	239,356.73
ANTENNA (07043)	1-Jun-09	1	26,840.39
ANTENNA (07043)	1-Jun-09	1	26,840.39
ANTENNA (07043)	1-Mar-11	1	9,493.33
ASX1000 ADDIT./REPL.	1-Apr-02	1	95,124.33
ATM BUILDOUT	1-May-02	1	82,512.77
ATM CORE SERVER ENHANCEMENTS	1-Dec-00	1	17,408.00
ATM SWITCH PROCESSOR UPGRADE	1-May-02	1	54,032.83
AUDIO CONFERENCING SYSTEM	1-Feb-03	1	39,775.85
Avaya Systems Upgrades - Lexington	1-Dec-04	1	153,817.85
AVAYA TELEPHONE SYSTEM EXPANSION	1-Mar-07	1	58,517.26
AVAYA TELEPHONE SYSTEM UPGRADE	1-Apr-10	1	74,120.11
AVAYA TELEPHONE SYSTEM UPGRDADE	1-Dec-03	1	77,259.49
AVAYA TELEPHONE SYSTEMS EXPANSION	1-Apr-09	1	41,812.76
AVAYA UPGRADES REMOTE KU SYSTEM	1-Jun-09	2	149,552.85
AYAYA TELEPHONE SYSTEM EXPANSION	1-Jun-11	1	42,459.51
BEECH GROVE MICROWAVE TOWER	1-Jan-03	1	38,237.10
Blackberry Technology Research Pilot	1-Dec-04	1	16,255.00
BOC TELECOM ROOM EXPANSION	1-May-02	1	60,678.69
BOOGER MOUNTAIN SONET	1-Feb-09	13	74,233.37
BULK POWER AND ENVIRON SYS	1-Jan-03	1	107,482.56
BULK POWER AND ENVIRONMENTAL SYSTEMS	1-Nov-03	1	18,713.97
Bulk Power and Environmental Systems	1-Dec-04	1	42,669.00
CARRIER (06937)	1-Jul-08	3	32,126.96
CARRIER (06937)	1-Jun-09	1	125,255.13
CARRIER (06937)	1-Jun-09	1	125,255.13
CATEGORY 6 CABLE	1-Dec-02	1	63,194.35
Centracom Elite Single Position Console Hardware Central Dispatch radio console	1-Oct-03	1	39,370.81
Centralized Call Accounting for Avaya Systems-Second Year	1-Dec-04	1	18,699.00
CENTRALIZED CALL ACCOUNTING SYSTEM FOR AVAYA SYSTEMS	1-Dec-03	1	24,838.56
COMMUNICATION EQUIPMENT (06937)	1-Aug-10	1	4,536,701.88
COMMUNICATION EQUIPMENT (06937)	1-Sep-10	1	11,869.11
COMMUNICATION EQUIPMENT (06937)	1-Mar-11	1	52,393.67
COMMUNICATION EQUIPMENT (06937)	1-Jul-11	7	547,782.01
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	792.49
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	3,961.82
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	4,999.96
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	5,012.48
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	5,344.55
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	8,234.66
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	10,256.55
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	14,292.57
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	14,795.17
COMMUNICATION OUTSIDE CABLE MODIFICATIONS	1-Apr-11	1	28,462.75
COMMUNICATION TOWER S PADUCAH SUB	1-Jan-03	1	282,388.78
COMMUNICATIONS - MOBILE	1-Sep-00	1	6,090.58
COMPUTER EQUIPMENT	1-Mar-11	5	274,603.12
COMPUTER EQUIPMENT	1-Jul-11	2	0.01
COMPUTER EQUIPMENT (06939)	1-Jul-08	1	13,061.99
COMPUTER EQUIPMENT (06939)	1-Jun-09	1	36,705.01
CORE NETWORK INFRASTRUCTURE	1-May-02	1	14,719.83
COST ADJUSTMENT ASSET C1697061	1-Jul-00	1	2,562.56
DAN STOREROOM LAN	1-Aug-00	1	10,389.34



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DATACENTER GIGABIT ROLLOUT	1-Jan-03	1	71,279.15
DISPATCH OFFICE TELECOM SYSTEM	1-Oct-03	1	83,957.42
DIX DAM COMMUNICATION SONET	1-Feb-09	1	554.26
DIX DAM FIBER OPTIC CABLING	1-Dec-03	1	35,180.52
DIX DAM MICROWAVE TOWER REPLACEMENT	1-Dec-03	1	283,971.96
Dix Dam Microwave Tower Replacement	1-Dec-04	1	6,000.00
DIX DAM OUTSIDE CABLE	1-Mar-10	1	12,479.80
DPS TELECOM NETGUARDIAN 216	1-Apr-10	1	13,542.94
DPS TELECOM NETGUARDIAN 216	1-Apr-10	1	18,960.12
DPS TELECOM NETGUARDIAN 216	1-Apr-10	1	27,085.88
DSU / T-1 LINE	1-Jun-03	1	2,477.11
DSU / T-1 LINE GEORGETOWN	1-Jun-03	1	2,477.12
EARLINGTON AVAYA SYSTEM UPGRADES	1-Apr-08	1	41,098.20
EARLINGTON AVAYA SYSTEM UPGRADES	1-May-09	-	(7.39)
EARLINGTON MICROWAVE ANTENNA SYSTEM	1-Dec-06	2	2,958.36
EARLINGTON PHONE EXTENDER	1-Jun-02	1	24,381.57
EARLINGTON SELF SUPPORTING TOWER (CPA16613)	1-Dec-06	1	96,146.86
EAST KY SONET BUILD	1-May-11	1	161,917.25
ECOMMERCE NW INFRASTRUCTURE	1-Jan-03	1	43,667.37
ETHERNET LINK	1-Sep-00	1	6,446.69
FEP CHANNELS	1-Dec-01	1	8,500.00
FEP ENHANCEMENT	1-Jul-02	1	9,440.00
FIBER OPTIC CABLE	1-Apr-01	1	2,188.16
FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	1-Dec-05	1	19,231.41
FOUNDATION EMERGENCY GENERATOR AC SERVICE FEEDER ANTENNA & LINE	1-Nov-06	1	203,061.63
GHENT SONET MICROWAVE	1-Aug-04	1	395,039.64
GIGABIT CAPABILITIES TO CORE NETWORK INFRASTRUCTURE	1-Dec-03	1	77,781.70
GIGABIT ETHERNET PILOT	1-May-02	1	54,075.26
GR TELECOM DEMARCATION RELOCATION	1-Jan-03	1	88,695.57
GREEN RIVER EARLINGTON AVAYA SYSTEM UPGRADES	1-Apr-08	1	41,098.17
GREEN RIVER EARLINGTON AVAYA SYSTEM UPGRADES	1-May-09	-	(7.39)
GRIDGUARDIAN SOFTWARE SCADA & EMS	1-Mar-04	1	28,009.61
HARRIS AURORA 5800 5.8 GHZ SPECTRUM RADIO	1-Mar-06	2	111,369.98
HARRIS D20 RTU	1-Oct-09	3	63,979.79
HP DL360 SERVER FOR GENESYS	1-Apr-10	1	5,511.10
INSTALLATION OF T-1 LINE	1-Jul-03	1	4,934.23
KENWOOD TKR750 MOBILE RADIO	1-Dec-06	24	12,360.55
KOHLER GENERATOR MODEL 20RZ	1-Dec-06	1	14,791.84
KU LANWAN SITE INFRASTRUCTURE	1-May-01	1	68,581.75
KU LUCENT PBX SWITCH STANDARDIZATION	1-May-01	1	241,523.21
KU NETWORK ACCESS DEVICES	1-May-01	1	197,518.15
KU PARK COMMUNICATION SONET	1-Feb-09	1	76,488.99
KU Park to Pocket SONET Upgrade	1-Jan-11	1	293,411.83
KU PARTNER TELEPHONE SYSTEM	1-Jan-03	1	32,226.96
KU Radio Console	1-Dec-04	1	65,664.97
KU TELEPHONE SYSTEMS EXPANSION	1-May-01	1	26,921.72
KU WIRING CLOSET STANDARDIZATION	1-Jan-03	1	35,788.88
LAND MOBILE RADIO NETWORK	1-Mar-08	-	376,341.22
LANSDOWNE OUTSIDE CABLE	1-Mar-10	1	1,733.50
LE155 REPLACE.	1-Apr-02	1	93,565.28
LEX SCADA UPGRADE	1-Nov-99	1	241,923.26
Lexington MAN to OC-48 Next Generation Sonet	1-Feb-09	1	303,830.99
LEXINGTON SONET FIBER BACKBONE	1-Feb-09	1	34,372.24
LONDON OFFICE SONET BACKBONE	1-Feb-09	1	83,468.40
LONDON STOREROOM SONET	1-Feb-09	1	83,121.92
LOU TO LEX TRANSPORT RING NEXTGEN SONET	1-Mar-07	7	263,953.18
LS 4-300 2 CELL 300AH BATTERY	1-Nov-05	6	4,091.10
MD1000A-DC V3600 MODEM DC	1-Sep-05	1	6,037.82
MICROWAVE SHELTER EXPANSION	1-Jun-03	1	30,709.97
MICROWAVE SYSTEM INTERCONNECT	1-May-02	1	32,412.96
MICROWAVE TOWER LIFE EXTENSION	1-May-02	1	122,870.75
Migrate Intecome System to PointSpan	1-Dec-04	1	48,201.00
MISCELLANEOUS EQUIPMENT (06674)	1-Jul-11	1	(0.01)



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MISCELLANEOUS EQUIPMENT (06674)	1-Jul-11	2	(0.01)
MOBILE COMPUTING PILOT	1-Nov-03	1	3,419.35
MOBILE RADIO	1-Aug-02	1	67,421.70
MOBILE RADIO	1-Jan-03	1	24,534.41
Mobile Radio	1-Dec-04	1	13,107.00
MOBILE RADIO ARCHITECTURE & DESIGN	1-Dec-04	1	109,041.49
MOBILE RADIO ASTRO SPECTRA	1-Dec-05	32	11,795.73
MOBILE RADIO EQUIPMENT	1-May-11	1	9,206.94
MOBILE RADIO REPLACEMENTS	1-Dec-03	1	14,627.35
MOTOROLA CENTRACOM	1-May-10	1	1,863.85
MOTOROLA CENTRACOM	1-May-10	1	2,795.78
MOTOROLA CENTRACOM	1-May-10	1	2,795.78
MOTOROLA CENTRACOM	1-May-10	1	9,319.29
MOTOROLA CENTRACOM	1-May-10	1	10,251.19
MOTOROLA GOLD ELITE RADIO CONSOLE	1-Dec-06	1	34,055.83
MOTOROLA MOBILE RADIO	1-May-09	20	2,895.16
MOTOROLA MOBILE RADIO	1-May-09	20	8,685.49
MOTOROLA RADIO ENCHANCE	1-May-10	1	1,863.85
MOTOROLA RADIO ENCHANCE	1-May-10	1	2,329.79
MOTOROLA RADIO ENCHANCE	1-May-10	1	2,795.78
MOTOROLA RADIO ENCHANCE	1-May-10	1	9,319.29
MOTOROLA RADIO ENCHANCE	1-May-10	1	10,251.19
MOTOROLA XTS2500 RADIOS	1-May-11	12	3,367.79
MOUNT VERNON COMMUNICATION SONET	1-Feb-09	1	100,031.61
Mt. Vernon Substation Radio Link	1-Dec-04	1	6,161.05
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jul-08	1	58,086.19
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jun-09	1	17,893.60
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jun-09	1	17,893.60
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Apr-10	1	11,814.87
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	31,109.09
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	34,220.00
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	65,329.05
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	65,329.06
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	180,432.71
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-10	1	180,432.71
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	1	11,295.39
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	1	13,177.99
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	1	13,177.99
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	2	14,433.04
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	2	17,570.65
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	2	17,570.65
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	2	18,825.71
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	2	22,590.84
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	5	51,456.91
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	5	60,242.22
MULTIPLEX EQUIPMENT (EACH) (07522)	1-May-11	25	224,025.76
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jul-11	1	0.01
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jul-11	2	0.01
MULTIPLEX EQUIPMENT (EACH) (07522)	1-Jul-11	2	0.01
MULTIPLEX EQUIPMENT EXTEND FIBER TO GREEN RIVER	1-Jul-09	1	331,908.70
MULTIPLEX EQUIPMENT EXTEND FIBER TO GREEN RIVER	1-Jan-10	-	45.00
MULTIRATE 8 OC3/12 HIGH SPEED VLP	1-May-10	1	3,799.35
NETGUARDIAN G5 NETWORK ACCESS	1-May-09	1	7,523.71
Network Access Devices & Site Infrastructure	1-Dec-04	1	58,945.00
NEXT GENERATION SONET TRANSPORT NETWORK	1-Dec-06	1	73,161.68
NEXTGEN SONET	1-Mar-08	-	141,584.01
NORTH KY BACKBONE MICROWAVE RENOV	1-Jun-10	1	882,267.06
NORTON SOUTH MOBILE REPEATER	1-Dec-03	1	36,579.72
OC48 SFP OPTIC OPTICS	1-May-10	1	3,799.36
OC48 SFP OPTIC OPTICS	1-May-10	1	8,865.17
OC48 SFP OPTIC OPTICS	1-May-10	1	25,329.07
ODP FIBER BUILDOUT	1-May-11	1	17,180.51
ODP FIBER BUILDOUT	1-May-11	3	29,378.64

ODP FIBER BUILDOUT	1-May-11	2	35,391.84
ODP FIBER BUILDOUT	1-May-11	1	49,823.50
ODP FIBER BUILDOUT	1-May-11	6	103,083.01
ODP FIBER BUILDOUT	1-May-11	3	185,549.43
OFFICE EQUIPMENT (05460)	1-Jul-08	1	49,551.91
OPGW FIBER BETWEEN FORD & MIDDLETOWN	1-Dec-06	46,300	94,196.24
OPGW MILL CREEK - HARDIN CNTY UPGRADE	1-Jul-09	1	98,072.52
OPGW MILL CREEK - HARDIN CNTY UPGRADE	1-Jul-10	-	63,460.37
OPTICAL NETWORK RENOVATION	1-Jun-10	1	132,340.07
OUTSIDE CABLE EAST FRANKFORT	1-Mar-10	2	69,922.15
OUTSIDE CABLE PLANT	1-Dec-03	1	44,993.28
Outside Cable Plant	1-Dec-04	1	28,240.00
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	654.68
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,359.42
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,431.61
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	2,374.57
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	3,402.03
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	4,225.07
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	8,730.90
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	29,987.21
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	2	38,841.46
PHONE SYSTEM	1-Jul-02	1	1,919.00
Pine Mountain Site Rebuild	1-Dec-04	1	3,590.00
PINEVILLE AVAYA SYSTEM UPGRADES	1-Apr-08	1	41,246.00
PINEVILLE AVAYA SYSTEM UPGRADES	1-May-09	-	(7.41)
PINEVILLE TELECOM SHOP	1-Jan-03	1	105,328.69
PINEVILLE TELEPHONE UPGRADE	1-Jan-03	1	47,765.27
POCKET TELCO DEMARCATION TC8516P-D7SC1-06, 8-CHAN T1 (100 OHM, RJ48C)	1-Dec-06	1	20,977.98
POSTITRON 4 WIRE DATA ISOLATION CARD	1-May-09	1	5,573.11
PSRT RADIOS DOCKING CHARGERS	1-May-11	12	22,451.94
PURCH FIBER OPTIC EQUIP (10701-C109)	1-Oct-00	1	(14,425.13)
PURCH FIBER OPTIC EQUIP (10701-T105)	1-Oct-00	1	(1,179.87)
RADIO CONSOLE	1-Feb-02	1	45,375.38
RADIO CONSOLETTTE	1-Feb-03	1	4,540.65
RCS MOBILE RADIO	1-Sep-11	1	25,170.99
RECEIVERS (EACH) (07561)	1-Jul-08	4	2,077.40
RECEIVERS (EACH) (07561)	1-Jul-11	1	0.01
REDBIRD REPEATER	1-Jan-03	1	30,575.55
REMOTE CONTROL/BASE STATION	1-Sep-00	1	38,204.73
REMOTE NETWORK ACCESS SHIVA	1-Oct-04	1	86,748.07
REPAIR FIBER CABLE DAMAGED FROM FIRE	1-Oct-05	1	186.96
REWIRE LGE BLDG	1-Jan-05	1	16,060.95
RICHMOND OFFICE SONET BACKBONE	1-Feb-09	1	61,921.74
RICHMOND OPERATIONS SONET	1-Feb-09	1	63,030.64
ROBOHELP	1-Mar-02	1	6,437.08
ROUTER STANDARDIZATION	1-Mar-01	1	47,985.65
RTU	1-Mar-01	1	9,961.01
SATELLITE COMMUNICATION	1-Mar-02	1	42,525.20
SCADA II	1-Oct-09	1	72,579.87
SCADA RADIO REPLACEMENT	1-Jun-09	1	59,279.13
SCOTT CO SUB CIRCUIT CONVERSION	1-Jan-03	1	11,336.26
SCOTT CO SUB COMMUNICATIONS	1-Jun-02	1	54,086.35
SEBREE FIBER HUT	1-Mar-10	2	16,280.72
SEC FIBER CONNECT SIMPSONVILLE	1-Feb-11	42,240	234,373.28
SECURITY	1-Jul-02	1	3,023.94
SITY COMMUNICATIONS 5803MHZ HIGH POWER OUTPUT	1-May-09	1	11,146.22
Skinnerburg Microwave Site Standardization	1-Dec-04	1	40,525.94
SOMERSET OFFICE SONET BACKBONE	1-Feb-09	1	81,284.11
SONET MICROWAVE BEECHGROVE TO DIX DAM	1-Dec-03	1	247,954.47
SONET MULTIPLEXERS UPGRADE	1-Jan-06	11	526,019.51
SONET RING UPGRADE OC-48	1-Jun-09	2	63,597.07
SONET RING UPGRADE OC-48	1-Jun-09	4	95,395.65
SONET RING UPGRADE OC-48	1-Jun-09	5	170,349.28

Charnas

SPARE EQUIPMENT SONET BACKBONE	1-Feb-09	1	61,050.48
STONE RD REDUNDANT FIBER	1-Jun-02	1	44,278.88
STONE RD RTU & TONE TELEMETRY EQUIP	1-Jun-09	1	20,154.86
Stone Road Microwave Site Antenna Hanger System	1-Dec-04	1	12,423.22
STRATEGIC ARCHITECTURE DESIGN	1-Dec-04	1	237,537.80
SUB CONTROL CURCUIT UPGRADE	1-Feb-03	1	46,735.33
SUPERVISORY CABLE	1-Dec-06	1,300	10,195.80
SUPERVISORY CABLE BEDFORD	1-Dec-06	250	652.82
SUPERVISORY CABLE BROOKS	1-Dec-06	1,000	10,153.82
SUPERVISORY CABLE CRESTWOOD	1-Dec-06	3,500	4,077.96
SUPERVISORY CABLE EARLINGTON	1-Dec-06	2,500	38,671.94
SUPERVISORY CABLE FORD	1-Dec-06	1	6,240.80
SUPERVISORY CABLE GRN RIVER PLT	1-Dec-06	1,500	10,721.59
SUPERVISORY CABLE HOLSCRAW	1-Dec-06	600	2,768.28
SUPERVISORY CABLE MADISON	1-Dec-06	2,000	1,848.81
SUPERVISORY CABLE MIDDLESBORO	1-Dec-06	400	806.84
SUPERVISORY CABLE NEW	1-Mar-10	1	307.72
SUPERVISORY CABLE NEW	1-Mar-10	1	6,356.32
SUPERVISORY CABLE NEW	1-Mar-10	1	8,903.94
SUPERVISORY CABLE NEW	1-Mar-10	1	41,532.17
SUPERVISORY CABLE PARIS	1-Dec-06	1	3,628.28
SUPERVISORY CABLE RIVERD	1-Dec-06	800	2,186.56
SUPERVISORY CABLE TRIMBLE COUNTY	1-Dec-06	16,800	24,799.02
SUPERVISORY CABLE URTON	1-Dec-06	180	4,264.90
SUPERVISORY CABLE WHAS	1-Dec-06	3,900	4,550.80
T1 SWITCH	1-Apr-03	1	2,467.11
T1 SWITCH- MIDDLESBORO	1-Apr-03	1	2,467.12
TELCO SYSTEMS M241540-5 LIU CARD	1-Jan-03	3	8,382.38
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.89
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.92
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.92
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.92
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.92
TELECOMMUNICATIONS GENERATOR UPGRADE	1-Sep-10	1	35,283.92
TELECOMMUTING SUPPORT	1-Jan-02	1	125.24
TELEPHONE CAPACITY EXPANSION	1-Jan-03	1	132,332.02
TELEPHONE SYSTEM CAPACITY EXPANSION	1-Dec-03	1	60,553.02
Telephone Systems Capacity Expansion	1-Dec-04	1	28,329.00
TELEPHONE SYSTEMS CAPACITY EXPANSION	1-Dec-05	1	31,573.18
TELEPHONE, 18 BUTTON PARTNER	1-Feb-03	7	1,351.31
TELLABS TITAN 530 DACS SYSTEM (7 T1 CARDS)	1-Jan-03	1	22,373.91
TERMINAL ASSEMBLIES (MW) (EACH) (07637)	1-Jan-09	1	56,952.59
TERMINAL ASSEMBLIES (MW) (EACH) (07637)	1-Jun-09	1	44,733.98
TERMINAL ASSEMBLIES (MW) (EACH) (07637)	1-Jun-09	1	44,733.98
TIE LINE TELEMETERING RENOVATION	1-Nov-03	1	35,123.17
TONE TELEMETRY EQUIP STONE ROAD	1-Jun-09	1	38,294.26
TRANE PACKAGE TERMINAL AIR CONDITIONER	1-Nov-05	2	8,752.31
TRANSCEIVERS (EACH) (07642)	1-Jul-08	4	2,077.39
UHF 25W W9 DIGITAL CONSOLETTA	1-Feb-05	1	32,221.64
UHF RADIO EQUIPMENT	1-Jun-09	1	52,872.84
UPGRADE MICROWAVE RADIOS	1-Jan-03	1	109,890.97
VOICE MAIL SYSTEM REPLACEMENT PROJECT	1-Dec-06	1	29,089.11
VOIP for Call Center Response	1-Dec-04	1	16,899.00
VPN & WIRELESS CISCO PIX 535	1-Dec-05	1	23,137.16
VPN BUILDOUT	1-Jan-03	1	35,805.00
WAVE GUIDES (EACH) (07663)	1-Jun-09	1	17,893.56
WAVE GUIDES (EACH) (07663)	1-Jun-09	1	17,893.60
WAVE GUIDES (EACH) (07663)	1-Jul-11	1,000	0.02
WINCHESTER OFFICE SONET BACKBONE	1-Feb-09	1	59,588.07
ZONELINE HP CHASSIS AIR CONDITIONER W / WALL SLEEVE	1-Nov-05	3	4,121.69
			<u>30,872,565.00</u>
			30,872,565.00

company	gl_acct	acct	state	Description	asset_id	Post Date	Qty	Cost
KU	101	E397.00	KY	PINEVILLE AVAYA SYSTEM UPGRADES	11967855	1-Apr-08	1	41,246.00
KU	101	E397.00	KY	PINEVILLE AVAYA SYSTEM UPGRADES	11967855	1-May-09	-	(7.41)
KU	101	E397.00	KY	0900 CARRIER COMM. EQUIP.	10723443	1-Sep-00	1	9,659.57
KU	101	E397.00	KY	0900 CARRIER COMM. EQUIP.	10723443	1-Dec-07	-	(0.01)
KU	101	E397.00	KY	092000 CARRIER COMM. EQUIP.	10723440	1-Sep-00	1	1,129.87
KU	101	E397.00	KY	092000 CARRIER COMM. EQUIP.	10723441	1-Sep-00	1	1,366.75
KU	101	E397.00	KY	092000 CARRIER COMM. EQUIP.	10723442	1-Sep-00	1	1,916.55
KU	101	E397.00	KY	112747-Satellite Communication	10771950	1-Mar-02	1	8,505.75
KU	101	E397.00	KY	15,000 BTU HEAT PUMP ICR	10773352	1-Nov-05	3	3,957.01
KU	101	E397.00	KY	19902CARRIER	10723434	1-Feb-99	1	407,152.62
KU	101	E397.00	KY	199806 BASE STATIONS	10721793	1-Jun-98	1	55,121.82
KU	101	E397.00	KY	199809 CARRIER	10723429	1-Sep-98	1	12,457.85
KU	101	E397.00	KY	199902 CARRIER	10723430	1-May-99	1	2,679.91
KU	101	E397.00	VA	199903 CARRIER	10730544	1-Mar-99	1	49,415.59
KU	101	E397.00	KY	199905 BASE STATIONS	10721889	1-May-99	1	2,679.91
KU	101	E397.00	VA	199906 CARRIER	10730543	1-Jun-99	1	18,467.61
KU	101	E397.00	KY	199906 CARRIER	10723433	1-Jun-99	1	220,165.49
KU	101	E397.00	KY	199907 CARRIER	10723431	1-Jul-99	1	10,366.20
KU	101	E397.00	KY	200001 COMMUNICATIONS - BASE STATIONS	10721892	1-Jan-00	1	482,258.66
KU	101	E397.00	KY	200001 COMMUNICATIONS - BASE STATIONS	10721891	1-Jan-00	1	1,817,023.07
KU	101	E397.00	KY	200001 COMMUNICATIONS - MOBILE	10722020	1-Jan-00	1	3,935,887.72
KU	101	E397.00	VA	200003 BASE STATIONS	10730549	1-Mar-00	1	105,982.93
KU	101	E397.00	VA	200003 MOBILE	10730871	1-Mar-00	1	240,853.23
KU	101	E397.00	KY	200007 CARRIER	10723449	1-Jul-00	1	6,745.94
KU	101	E397.00	KY	200007 CARRIER	10723446	1-Jul-00	1	9,144.76
KU	101	E397.00	KY	200007 CARRIER	10723451	1-Jul-00	1	15,037.42
KU	101	E397.00	KY	200007 CARRIER	10723436	1-Jul-00	1	18,970.30
KU	101	E397.00	KY	200007 CARRIER	10723435	1-Jul-00	1	19,561.34
KU	101	E397.00	KY	200007 CARRIER	10723445	1-Jul-00	1	29,645.64
KU	101	E397.00	KY	200007 CARRIER	10723450	1-Jul-00	1	30,637.65
KU	101	E397.00	KY	200007 CARRIER	10723447	1-Jul-00	1	42,614.32
KU	101	E397.00	KY	200007 CARRIER COMMUNICATION EQUIPMENT	10723448	1-Jul-00	1	87,455.53
KU	101	E397.00	KY	4 HEADED WORKSTATION	10721897	1-Mar-02	1	37,438.31
KU	101	E397.00	KY	8FT MICROWAVE DISH KY BACKBONE RENOV	19991594	1-Jun-10	1	44,113.35
KU	101	E397.00	KY	900 MHz YAGI, RADOME PROTECTION RY-900B	10773562	1-Oct-05	22	19,395.68
KU	101	E397.00	KY	ACCT 3971 30-30-86	10723309	1-Nov-86	1	78,560.83
KU	101	E397.00	KY	ACCT 3971 30-30-87	10723314	1-Apr-87	1	3,708.14
KU	101	E397.00	KY	ACCT 3971 30-30-87	10723312	1-Sep-87	1	1,273.61
KU	101	E397.00	VA	ACCT 3971 30-30-87	10730538	1-Sep-87	1	4,171.28
KU	101	E397.00	KY	ACCT 3971 30-30-88	10723317	1-Jun-88	1	1,634.12
KU	101	E397.00	VA	ACCT 3971 30-30-88	10730540	1-Nov-88	1	1,875.15
KU	101	E397.00	KY	ACCT 3971 30-30-88	10723319	1-Nov-88	1	19,149.74
KU	101	E397.00	KY	ACCT 3971 30-30-90	10723324	1-Sep-90	1	3,435.50
KU	101	E397.00	KY	ACCT 3971 30-30-92	10723326	1-Sep-92	1	6,121.05
KU	101	E397.00	KY	ACCT 3971 30-30-93	10723327	1-Sep-93	1	16,353.66
KU	101	E397.00	KY	ACCT 3971 30-30-96	10723424	1-Apr-96	1	69,733.24
KU	101	E397.00	KY	ACCT 3971 31-31-86	10723308	1-Dec-86	1	433.50
KU	101	E397.00	KY	ACCT 3971 31-31-87	10723310	1-Mar-87	1	2,262.00
KU	101	E397.00	KY	ACCT 3971 31-31-87	10723315	1-Jul-87	1	23,863.41
KU	101	E397.00	KY	ACCT 3971 31-31-87	10723313	1-Aug-87	1	13,225.28
KU	101	E397.00	VA	ACCT 3971 31-31-87	10730536	1-Aug-87	1	24,360.22
KU	101	E397.00	KY	ACCT 3971 31-31-87	10723311	1-Oct-87	1	35,681.75
KU	101	E397.00	VA	ACCT 3971 31-31-88	10730539	1-Mar-88	1	3,096.60
KU	101	E397.00	KY	ACCT 3971 31-31-88	10723320	1-Aug-88	1	7,694.09
KU	101	E397.00	KY	ACCT 3971 31-31-88	10723321	1-Oct-88	1	63,525.19
KU	101	E397.00	VA	ACCT 3971 31-31-88	10730541	1-Dec-88	1	2,803.28
KU	101	E397.00	KY	ACCT 3971 31-31-88	10723318	1-Dec-88	1	29,623.56
KU	101	E397.00	KY	ACCT 3971 31-31-90	10723322	1-Mar-90	1	16,132.52
KU	101	E397.00	KY	ACCT 3971 31-31-91	10723325	1-Jul-91	1	21,466.96
KU	101	E397.00	VA	ACCT 3971 31-31-91	10730542	1-Sep-91	1	(1,316.57)
KU	101	E397.00	KY	ACCT 3971 31-31-93	10723328	1-Dec-93	1	22,154.52
KU	101	E397.00	KY	ACCT 3971 31-31-94	10723422	1-Oct-94	1	5,242.92
KU	101	E397.00	KY	ACCT 3971 31-31-96	10723425	1-Jul-96	1	189,283.49
KU	101	E397.00	KY	ACCT 3972 30-30-87	10721768	1-Sep-87	1	2,887.43
KU	101	E397.00	KY	ACCT 3972 30-30-88	10721772	1-Jun-88	1	715.71
KU	101	E397.00	KY	ACCT 3972 30-30-88	10721773	1-Nov-88	1	4,288.58
KU	101	E397.00	KY	ACCT 3972 30-30-89	10721775	1-Sep-89	1	11,035.35
KU	101	E397.00	KY	ACCT 3972 30-30-91	10721779	1-Sep-91	1	6,383.11
KU	101	E397.00	KY	ACCT 3972 30-30-91	10721780	1-Nov-91	1	2,900.97
KU	101	E397.00	VA	ACCT 3972 30-30-92	10730546	1-Sep-92	1	4,810.94
KU	101	E397.00	KY	ACCT 3972 30-30-92	10721782	1-Sep-92	1	148,793.41
KU	101	E397.00	KY	ACCT 3972 30-30-94	10721787	1-Apr-94	1	2,670.27
KU	101	E397.00	KY	ACCT 3972 30-30-94	10721785	1-Nov-94	1	5,204.47
KU	101	E397.00	KY	ACCT 3972 30-30-95	10721788	1-Sep-95	1	50,757.87
KU	101	E397.00	KY	ACCT 3972 30-30-96	10721790	1-Apr-96	1	18,230.99
KU	101	E397.00	KY	ACCT 3972 31-31-86	10721767	1-Oct-86	1	2,396.59
KU	101	E397.00	KY	ACCT 3972 31-31-87	10721769	1-Oct-87	1	35,765.36
KU	101	E397.00	KY	ACCT 3972 31-31-88	10721770	1-Mar-88	1	4,528.08
KU	101	E397.00	KY	ACCT 3972 31-31-88	10721774	1-Aug-88	1	2,154.18
KU	101	E397.00	KY	ACCT 3972 31-31-88	10721771	1-Dec-88	1	1,703.42
KU	101	E397.00	KY	ACCT 3972 31-31-89	10721776	1-Dec-89	1	13,009.86
KU	101	E397.00	KY	ACCT 3972 31-31-90	10721777	1-Dec-90	1	2,925.37
KU	101	E397.00	KY	ACCT 3972 31-31-91	10721778	1-Jul-91	1	2,288.80



KU	101 E397.00 KY	ACCT 3972 31-31-92	10721781	1-Jul-92	1	45,282.30
KU	101 E397.00 VA	ACCT 3972 31-31-92	10730547	1-Oct-92	1	48,461.01
KU	101 E397.00 KY	ACCT 3972 31-31-93	10721783	1-Dec-93	1	3,193.61
KU	101 E397.00 KY	ACCT 3972 31-31-94	10721784	1-Jan-94	1	22,900.72
KU	101 E397.00 KY	ACCT 3972 31-31-94	10721786	1-Jul-94	1	4,276.77
KU	101 E397.00 VA	ACCT 3972 31-31-95	10730548	1-Jul-95	1	1,017.86
KU	101 E397.00 KY	ACCT 3972 31-31-96	10721789	1-Mar-96	1	9,240.23
KU	101 E397.00 KY	ACCT 3972 31-31-96	10721791	1-May-96	1	6,442.54
KU	101 E397.00 KY	ACCT 3973 28-28-94	10721914	1-Feb-94	1	2,176.71
KU	101 E397.00 KY	ACCT 3973 28-28-96	10722016	1-Feb-96	1	1,683.77
KU	101 E397.00 KY	ACCT 3973 30-30-89	10721902	1-Nov-89	1	2,859.62
KU	101 E397.00 KY	ACCT 3973 30-30-90	10721907	1-Nov-90	1	1,836.76
KU	101 E397.00 KY	ACCT 3973 30-30-91	10721908	1-Sep-91	1	3,743.87
KU	101 E397.00 KY	ACCT 3973 30-30-92	10721909	1-Jun-92	1	1,975.21
KU	101 E397.00 KY	ACCT 3973 30-30-92	10721911	1-Nov-92	1	1,913.70
KU	101 E397.00 KY	ACCT 3973 30-30-93	10721912	1-Sep-93	1	2,022.45
KU	101 E397.00 KY	ACCT 3973 30-30-95	10722013	1-Jun-95	1	5,732.31
KU	101 E397.00 KY	ACCT 3973 30-30-95	10722014	1-Sep-95	1	31,453.82
KU	101 E397.00 KY	ACCT 3973 30-30-96	10722018	1-Nov-95	1	3,182.76
KU	101 E397.00 KY	ACCT 3973 31-31-86	10721900	1-Dec-86	1	6,007.46
KU	101 E397.00 KY	ACCT 3973 31-31-87	10721901	1-Dec-87	1	1,761.53
KU	101 E397.00 KY	ACCT 3973 31-31-89	10721903	1-Dec-89	1	12,677.75
KU	101 E397.00 KY	ACCT 3973 31-31-90	10721904	1-Mar-90	1	1,390.93
KU	101 E397.00 KY	ACCT 3973 31-31-90	10721906	1-May-90	1	1,894.54
KU	101 E397.00 KY	ACCT 3973 31-31-90	10721905	1-Jul-90	1	(946.10)
KU	101 E397.00 KY	ACCT 3973 31-31-92	10721910	1-Jul-92	1	5,833.21
KU	101 E397.00 KY	ACCT 3973 31-31-93	10721913	1-Dec-93	1	1,991.74
KU	101 E397.00 KY	ACCT 3973 31-31-94	10721915	1-Mar-94	1	1,911.75
KU	101 E397.00 KY	ACCT 3973 31-31-94	10721916	1-Aug-94	1	1,901.37
KU	101 E397.00 KY	ACCT 3973 31-31-94	14742101	1-Jun-09	1	11,834.69
KU	101 E397.00 KY	ACCT 3973 31-31-95	10722011	1-May-95	1	42,508.56
KU	101 E397.00 KY	ACCT 3973 31-31-95	10722015	1-Aug-95	1	3,982.55
KU	101 E397.00 KY	ACCT 3973 31-31-95	14742115	1-Jun-09	1	41,669.29
KU	101 E397.00 KY	ACCT 3973 31-31-96	10722019	1-Mar-96	1	4,106.78
KU	101 E397.00 KY	ACCT 3973 31-31-96	14742136	1-Jun-09	1	12,723.77
KU	101 E397.00 KY	ADSS CABLE	10723432	1-Sep-99	1	30,086.25
KU	101 E397.00 KY	AFL TELECOMMUNICATIONS M200 ROHS	17929965	1-Mar-10	1	18,165.76
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180371	1-Apr-10	1	11,814.87
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180356	1-Apr-10	1	11,814.87
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180362	1-Apr-10	1	11,814.87
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180368	1-Apr-10	2	22,448.25
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180353	1-Apr-10	2	22,448.25
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180365	1-Apr-10	2	22,448.25
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180359	1-Apr-10	6	51,985.42
KU	101 E397.00 KY	ALCATEL CHANNEL BANK	18180350	1-Apr-10	12	101,607.86
KU	101 E397.00 KY	ALL-OC. LG&E/KU MICROWAVE SYS. INTERCONNECTION	10723545	1-Jul-01	1	261,294.00
KU	101 E397.00 KY	ALU DMX OC48 LR OPTIC SMALL FORM OPTICS	18770921	1-May-10	1	8,865.17
KU	101 E397.00 KY	AMERITEC TRANSMISSION TEST SET	17929962	1-Mar-10	1	7,266.31
KU	101 E397.00 KY	AMERI-TEL DSI BOARD	18163686	1-Apr-10	5	32,895.07
KU	101 E397.00 KY	ANDREW FLAT PANEL ANTENNAS	10777823	1-Mar-06	4	76,704.11
KU	101 E397.00 KY	ANTENNA	32118478	1-Feb-11	1	239,356.73
KU	101 E397.00 KY	ANTENNA (07043)	14763483	1-Jun-09	1	26,840.39
KU	101 E397.00 KY	ANTENNA (07043)	14763488	1-Jun-09	1	26,840.39
KU	101 E397.00 KY	ANTENNA (07043)	32826400	1-Mar-11	1	9,493.33
KU	101 E397.00 KY	ASX1000 ADDIT.REPL.	10723549	1-Apr-02	1	95,124.33
KU	101 E397.00 KY	ATM BUILDOUT	10779990	1-May-02	1	82,512.77
KU	101 E397.00 KY	ATM CORE SERVER ENHANCEMENTS	10723437	1-Dec-00	1	17,408.00
KU	101 E397.00 KY	ATM SWITCH PROCESSOR UPGRADE	10723560	1-May-02	1	54,032.83
KU	101 E397.00 KY	AUDIO CONFERENCING SYSTEM	10721655	1-Feb-03	1	39,775.85
KU	101 E397.00 KY	Avaya Systems Upgrades - Lexington	10773329	1-Dec-04	1	153,817.85
KU	101 E397.00 KY	AVAYA TELEPHONE SYSTEM EXPANSION	10779961	1-Mar-07	1	58,517.26
KU	101 E397.00 KY	AVAYA TELEPHONE SYSTEM UPGRADE	18163839	1-Apr-10	1	74,120.11
KU	101 E397.00 KY	AVAYA TELEPHONE SYSTEM UPGRADE	10721647	1-Dec-03	1	77,259.49
KU	101 E397.00 KY	AVAYA TELEPHONE SYSTEMS EXPANSION	14636339	1-Apr-09	1	41,812.76
KU	101 E397.00 KY	AVAYA UPGRADES REMOTE KU SYSTEM	14763835	1-Jun-09	2	149,552.85
KU	101 E397.00 KY	AVAYA TELEPHONE SYSTEM EXPANSION	36499162	1-Jun-11	1	42,459.51
KU	101 E397.00 KY	BEECH GROVE MICROWAVE TOWER	10721652	1-Jan-03	1	38,237.10
KU	101 E397.00 KY	Blackberry Technology Research Pilot	10773415	1-Dec-04	1	16,255.00
KU	101 E397.00 KY	BOC TELECOM ROOM EXPANSION	10723553	1-May-02	1	60,678.69
KU	101 E397.00 KY	BOOGER MOUNTAIN SNET	14509883	1-Feb-09	13	74,233.37
KU	101 E397.00 KY	BULK POWER AND ENVIRON SYS	10721663	1-Jan-03	1	107,482.56
KU	101 E397.00 KY	BULK POWER AND ENVIRONMENTAL SYSTEMS	10721643	1-Nov-03	1	18,713.97
KU	101 E397.00 KY	Bulk Power and Environmental Systems	10773336	1-Dec-04	1	42,669.00
KU	101 E397.00 KY	CARRIER (06937)	13641314	1-Jul-08	3	32,126.96
KU	101 E397.00 KY	CARRIER (06937)	14763491	1-Jun-09	1	125,255.13
KU	101 E397.00 KY	CARRIER (06937)	14763494	1-Jun-09	1	125,255.13
KU	101 E397.00 KY	CATEGORY 6 CABLE	10771967	1-Dec-02	1	63,194.35
KU	101 E397.00 KY	Centracom Elite Single Position Console Hardware Central Dispatch radio console	10781958	1-Oct-03	1	39,370.81
KU	101 E397.00 KY	Centralized Call Accounting for Avaya Systems-Second Year	10773437	1-Dec-04	1	18,899.00
KU	101 E397.00 KY	CENTRALIZED CALL ACCOUNTING SYSTEM FOR AVAYA SYSTEMS	10721646	1-Dec-03	1	24,838.56
KU	101 E397.00 KY	COMMUNICATION EQUIPMENT (06937)	27009359	1-Aug-10	1	4,536,701.88
KU	101 E397.00 KY	COMMUNICATION EQUIPMENT (06937)	28499672	1-Sep-10	1	11,869.11
KU	101 E397.00 KY	COMMUNICATION EQUIPMENT (06937)	32826413	1-Mar-11	1	52,393.67
KU	101 E397.00 KY	COMMUNICATION EQUIPMENT (06937)	39179443	1-Jul-11	7	547,782.01

KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135033	1-Apr-11	1	792.49
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135019	1-Apr-11	1	3,961.82
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135012	1-Apr-11	1	4,999.96
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34134999	1-Apr-11	1	5,012.48
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135047	1-Apr-11	1	5,344.55
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135026	1-Apr-11	1	8,234.66
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135054	1-Apr-11	1	10,256.55
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135040	1-Apr-11	1	14,292.57
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135068	1-Apr-11	1	14,795.17
KU	101 E397.00 KY	COMMUNICATION OUTSIDE CABLE MODIFICATIONS	34135061	1-Apr-11	1	28,462.75
KU	101 E397.00 KY	COMMUNICATION TOWER S PADUCAH SUB	10721651	1-Jan-03	1	282,388.78
KU	101 E397.00 KY	COMMUNICATIONS - MOBILE	10722021	1-Sep-00	1	6,090.58
KU	101 E397.00 KY	COMPUTER EQUIPMENT	32825374	1-Mar-11	5	274,603.12
KU	101 E397.00 KY	COMPUTER EQUIPMENT	39161304	1-Jul-11	2	0.01
KU	101 E397.00 KY	COMPUTER EQUIPMENT (06939)	13641342	1-Jul-08	1	13,061.99
KU	101 E397.00 KY	COMPUTER EQUIPMENT (06939)	14742164	1-Jun-09	1	36,705.01
KU	101 E397.00 KY	CORE NETWORK INFRASTRUCTURE	10723561	1-May-02	1	14,719.83
KU	101 E397.00 KY	COST ADJUSTMENT ASSET C1697061	10771750	1-Jul-00	1	2,562.56
KU	101 E397.00 KY	DAN STOREROOM LAN	10721664	1-Aug-00	1	10,389.34
KU	101 E397.00 KY	DATA CENTER GIGABIT ROLLOUT	10721658	1-Jan-03	1	71,279.15
KU	101 E397.00 KY	DISPATCH OFFICE TELECOM SYSTEM	10723570	1-Oct-03	1	83,957.42
KU	101 E397.00 KY	DIX DAM COMMUNICATION SONET	14509901	1-Feb-09	1	554.26
KU	101 E397.00 KY	DIX DAM FIBER OPTIC CABLING	10721668	1-Dec-03	1	35,180.52
KU	101 E397.00 KY	DIX DAM MICROWAVE TOWER REPLACEMENT	10771962	1-Dec-03	1	283,971.96
KU	101 E397.00 KY	Dix Dam Microwave Tower Replacement	10773227	1-Dec-04	1	6,000.00
KU	101 E397.00 KY	DIX DAM OUTSIDE CABLE	17929004	1-Mar-10	1	12,479.80
KU	101 E397.00 KY	DPS TELECOM NETGUARDIAN 216	18164108	1-Apr-10	1	13,542.94
KU	101 E397.00 KY	DPS TELECOM NETGUARDIAN 216	18164105	1-Apr-10	1	18,960.12
KU	101 E397.00 KY	DPS TELECOM NETGUARDIAN 216	18164102	1-Apr-10	1	27,085.88
KU	101 E397.00 KY	DSU / T-1 LINE	10723572	1-Jun-03	1	2,477.11
KU	101 E397.00 KY	DSU / T-1 LINE GEORGETOWN	10723571	1-Jun-03	1	2,477.12
KU	101 E397.00 KY	EARLINGTON AVAYA SYSTEM UPGRADES	11964422	1-Apr-08	1	41,098.20
KU	101 E397.00 KY	EARLINGTON AVAYA SYSTEM UPGRADES	11964422	1-May-09	-	(7.39)
KU	101 E397.00 KY	EARLINGTON MICROWAVE ANTENNA SYSTEM	10779673	1-Dec-06	2	2,958.36
KU	101 E397.00 KY	EARLINGTON PHONE EXTENDER	10723551	1-Jun-02	1	24,381.57
KU	101 E397.00 KY	EARLINGTON SELF SUPPORTING TOWER (CPA16613)	10779674	1-Dec-06	1	96,146.86
KU	101 E397.00 KY	EAST KY SONET BUILD	34928696	1-May-11	1	161,917.25
KU	101 E397.00 KY	ECOMMERCE NW INFRASTRUCTURE	10721660	1-Jan-03	1	43,667.37
KU	101 E397.00 KY	ETHERNET LINK	10723444	1-Sep-00	1	6,446.69
KU	101 E397.00 KY	FEP CHANNELS	10723548	1-Dec-01	1	8,500.00
KU	101 E397.00 KY	FEP ENHANCEMENT	10723554	1-Jul-02	1	9,440.00
KU	101 E397.00 KY	FIBER OPTIC CABLE	10721666	1-Apr-01	1	2,188.16
KU	101 E397.00 KY	FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	10778776	1-Dec-05	1	19,231.41
KU	101 E397.00 KY	FOUNDATION EMERGENCY GENERATOR AC SERVICE FEEDER ANTENNA & LINE	10779570	1-Nov-06	1	203,061.63
KU	101 E397.00 KY	GHEENT SONET MICROWAVE	10771961	1-Aug-04	1	395,039.64
KU	101 E397.00 KY	GIGABIT CAPABILITIES TO CORE NETWORK INFRASTRUCTURE	10721644	1-Dec-03	1	77,781.70
KU	101 E397.00 KY	GIGABIT ETHERNET PILOT	10723550	1-May-02	1	54,075.26
KU	101 E397.00 KY	GR TELECOM DEMARCATION RELOCATION	10721653	1-Jan-03	1	88,695.57
KU	101 E397.00 KY	GREEN RIVER EARLINGTON AVAYA SYSTEM UPGRADES	11964453	1-Apr-08	1	41,098.17
KU	101 E397.00 KY	GREEN RIVER EARLINGTON AVAYA SYSTEM UPGRADES	11964453	1-May-09	-	(7.39)
KU	101 E397.00 KY	GRIDGUARDIAN SOFTWARE SCADA & EMS	10771538	1-Mar-04	1	28,009.61
KU	101 E397.00 KY	HARRIS AURORA 5800 5.8 GHZ SPECTRUM RADIO	10777822	1-Mar-06	2	111,369.98
KU	101 E397.00 KY	HARRIS D20 RTU	15944338	1-Oct-09	3	63,979.79
KU	101 E397.00 KY	HP DL380 SERVER FOR GENESYS	18162130	1-Apr-10	1	5,511.10
KU	101 E397.00 KY	INSTALLATION OF T-1 LINE	10723569	1-Jul-03	1	4,934.23
KU	101 E397.00 KY	KENWOOD TKR750 MOBILE RADIO	10778967	1-Dec-06	24	12,360.55
KU	101 E397.00 KY	KOHLER GENERATOR MODEL 20RZ	10779675	1-Dec-06	1	14,791.84
KU	101 E397.00 KY	KU LAN/WAN SITE INFRASTRUCTURE	10723547	1-May-01	1	68,581.75
KU	101 E397.00 KY	KU LUCENT PBX SWITCH STANDARDIZATION	10721895	1-May-01	1	241,523.21
KU	101 E397.00 KY	KU NETWORK ACCESS DEVICES	10721894	1-May-01	1	197,518.15
KU	101 E397.00 KY	KU PARK COMMUNICATION SONET	14509904	1-Feb-09	1	76,488.99
KU	106 E397.00 KY	KU Park to Pocket SONET Upgrade	31176055	1-Jan-11	1	293,411.83
KU	101 E397.00 KY	KU PARTNER TELEPHONE SYSTEM	10721650	1-Jan-03	1	32,226.96
KU	101 E397.00 KY	KU Radio Console	10772873	1-Dec-04	1	65,664.97
KU	101 E397.00 KY	KU TELEPHONE SYSTEMS EXPANSION	10723544	1-May-01	1	26,921.72
KU	101 E397.00 KY	KU WIRING CLOSET STANDARDIZATION	10721656	1-Jan-03	1	35,788.88
KU	101 E397.00 KY	LAND MOBILE RADIO NETWORK	11962126	1-Mar-08	-	376,341.22
KU	101 E397.00 KY	LANSDOWNE OUTSIDE CABLE	17928995	1-Mar-10	1	1,733.50
KU	101 E397.00 KY	LE155 REPLACE	10723564	1-Apr-02	1	93,565.28
KU	101 E397.00 KY	LEX SCADA UPGRADE	10721890	1-Nov-99	1	241,923.26
KU	101 E397.00 KY	Lexington MAN to OC-48 Next Generation Sonet	14509999	1-Feb-09	1	303,830.99
KU	101 E397.00 KY	LEXINGTON SONET FIBER BACKBONE	14509880	1-Feb-09	1	34,372.24
KU	101 E397.00 KY	LONDON OFFICE SONET BACKBONE	14509898	1-Feb-09	1	83,468.40
KU	101 E397.00 KY	LONDON STOREROOM SONET	14509889	1-Feb-09	1	83,121.92
KU	101 E397.00 KY	LOU TO LEX TRANSPORT RING NEXTGEN SONET	10781201	1-Mar-07	7	263,953.18
KU	101 E397.00 KY	LS 4-300 2 CELL 300AH BATTERY	10773349	1-Nov-05	6	4,091.10
KU	101 E397.00 KY	MD1000A-DC V3800 MODEM DC	10773561	1-Sep-05	1	6,037.82
KU	101 E397.00 KY	MICROWAVE SHELTER EXPANSION	10771937	1-Jun-03	1	30,709.97
KU	101 E397.00 KY	MICROWAVE SYSTEM INTERCONNECT	10723552	1-May-02	1	32,412.96
KU	101 E397.00 KY	MICROWAVE TOWER LIFE EXTENSION	10723563	1-May-02	1	122,870.75
KU	101 E397.00 KY	Migrate Intecome System to PointSpan	10773331	1-Dec-04	1	48,201.00
KU	101 E397.00 KY	MISCELLANEOUS EQUIPMENT (06674)	39160966	1-Jul-11	1	(0.01)
KU	101 E397.00 KY	MISCELLANEOUS EQUIPMENT (06674)	39161295	1-Jul-11	2	(0.01)
KU	101 E397.00 KY	MOBILE COMPUTING PILOT	10721645	1-Nov-03	1	3,419.35

KU	101 E397.00 KY	MOBILE RADIO	10722023	1-Aug-02	1	67,421.70
KU	101 E397.00 KY	MOBILE RADIO	10722025	1-Jan-03	1	24,534.41
KU	101 E397.00 KY	Mobile Radio	10773338	1-Dec-04	1	13,107.00
KU	101 E397.00 KY	MOBILE RADIO ARCHITECTURE & DESIGN	10771966	1-Dec-04	1	109,041.49
KU	101 E397.00 KY	MOBILE RADIO ASTRO SPECTRA	10774067	1-Dec-05	32	11,795.73
KU	101 E397.00 KY	MOBILE RADIO EQUIPMENT	34928259	1-May-11	1	9,206.94
KU	101 E397.00 KY	MOBILE RADIO REPLACEMENTS	10722026	1-Dec-03	1	14,627.35
KU	101 E397.00 KY	MOTOROLA CENTRACOM	18770891	1-May-10	1	1,863.85
KU	101 E397.00 KY	MOTOROLA CENTRACOM	18770885	1-May-10	1	2,795.78
KU	101 E397.00 KY	MOTOROLA CENTRACOM	18770888	1-May-10	1	2,795.78
KU	101 E397.00 KY	MOTOROLA CENTRACOM	18770882	1-May-10	1	9,319.29
KU	101 E397.00 KY	MOTOROLA CENTRACOM	18770894	1-May-10	1	10,251.19
KU	101 E397.00 KY	MOTOROLA GOLD ELITE RADIO CONSOLE	10781477	1-Dec-06	1	34,055.83
KU	101 E397.00 KY	MOTOROLA MOBILE RADIO	14698723	1-May-09	20	2,895.16
KU	101 E397.00 KY	MOTOROLA MOBILE RADIO	14698726	1-May-09	20	8,685.49
KU	101 E397.00 KY	MOTOROLA RADIO ENCHANCE	18770903	1-May-10	1	1,863.85
KU	101 E397.00 KY	MOTOROLA RADIO ENCHANCE	18770900	1-May-10	1	2,329.79
KU	101 E397.00 KY	MOTOROLA RADIO ENCHANCE	18770909	1-May-10	1	2,795.78
KU	101 E397.00 KY	MOTOROLA RADIO ENCHANCE	18770897	1-May-10	1	9,319.29
KU	101 E397.00 KY	MOTOROLA RADIO ENCHANCE	18770906	1-May-10	1	10,251.19
KU	101 E397.00 KY	MOTOROLA XTS2500 RADIOS	34932422	1-May-11	12	3,367.79
KU	101 E397.00 KY	MOUNT VERNON COMMUNICATION SONET	14509877	1-Feb-09	1	100,031.61
KU	101 E397.00 KY	Mt. Vernon Substation Radio Link	10773341	1-Dec-04	1	6,161.05
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	13641285	1-Jul-08	1	58,086.19
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	14763497	1-Jun-09	1	17,893.60
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	14763500	1-Jun-09	1	17,893.60
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18180347	1-Apr-10	1	11,814.87
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770783	1-May-10	1	31,109.09
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770786	1-May-10	1	34,220.00
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770789	1-May-10	1	65,329.05
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770780	1-May-10	1	65,329.06
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770795	1-May-10	1	180,432.71
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	18770792	1-May-10	1	180,432.71
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928159	1-May-11	1	11,295.39
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928078	1-May-11	1	13,177.99
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928132	1-May-11	1	13,177.99
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928114	1-May-11	2	14,433.04
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928123	1-May-11	2	17,570.65
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928150	1-May-11	2	17,570.65
KU	101 E397.00 VA	MULTIPLEX EQUIPMENT (EACH) (07522)	34928096	1-May-11	2	18,825.71
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34927981	1-May-11	2	22,590.84
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928105	1-May-11	5	51,456.91
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928141	1-May-11	5	60,242.22
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	34928087	1-May-11	25	224,025.76
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	39161050	1-Jul-11	1	0.01
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	39161241	1-Jul-11	2	0.01
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT (EACH) (07522)	39160957	1-Jul-11	2	0.01
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT EXTEND FIBER TO GREEN RIVER	14927447	1-Jul-09	1	331,908.70
KU	101 E397.00 KY	MULTIPLEX EQUIPMENT EXTEND FIBER TO GREEN RIVER	14927447	1-Jan-10	-	45.00
KU	101 E397.00 KY	MULTIRATE 8 OC3/12 HIGH SPEED VLP	18770924	1-May-10	1	3,799.35
KU	101 E397.00 KY	NETGUARDIAN G5 NETWORK ACCESS	14698591	1-May-09	1	7,523.71
KU	101 E397.00 KY	Network Access Devices & Site Infrastructure	10773334	1-Dec-04	1	58,945.00
KU	101 E397.00 KY	NEXT GENERATION SONET TRANSPORT NETWORK	10778962	1-Dec-06	1	73,181.88
KU	101 E397.00 KY	NEXTGEN SONET	11964399	1-Mar-08	-	141,584.01
KU	101 E397.00 KY	NORTH KY BACKBONE MICROWAVE RENOV	19991601	1-Jun-10	1	882,267.06
KU	101 E397.00 VA	NORTON SOUTH MOBILE REPEATER	10730872	1-Dec-03	1	36,579.72
KU	101 E397.00 KY	OC48 SFP OPTIC OPTICS	18770918	1-May-10	1	3,799.36
KU	101 E397.00 KY	OC48 SFP OPTIC OPTICS	18770915	1-May-10	1	8,865.17
KU	101 E397.00 KY	OC48 SFP OPTIC OPTICS	18770912	1-May-10	1	25,329.07
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928206	1-May-11	1	17,180.51
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928215	1-May-11	3	29,378.64
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928172	1-May-11	2	35,391.84
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928233	1-May-11	1	49,823.50
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928197	1-May-11	6	103,083.01
KU	101 E397.00 VA	ODP FIBER BUILDOUT	34928224	1-May-11	3	185,549.43
KU	101 E397.00 KY	OFFICE EQUIPMENT (05460)	13641288	1-Jul-08	1	49,551.91
KU	101 E397.00 KY	OPGW FIBER BETWEEN FORD & MIDDLETOWN	10778777	1-Dec-06	46,300	94,196.24
KU	101 E397.00 KY	OPGW MILL CREEK - HARDIN CNTY UPGRADE	14928349	1-Jul-09	1	98,072.52
KU	101 E397.00 KY	OPGW MILL CREEK - HARDIN CNTY UPGRADE	14928349	1-Jul-10	-	63,460.37
KU	101 E397.00 KY	OPTICAL NETWORK RENOVATION	19991598	1-Jun-10	1	132,340.07
KU	101 E397.00 KY	OUTSIDE CABLE EAST FRANKFORT	17928998	1-Mar-10	2	69,922.15
KU	101 E397.00 KY	OUTSIDE CABLE PLANT	10771870	1-Dec-03	1	44,993.28
KU	101 E397.00 KY	Outside Cable Plant	10773333	1-Dec-04	1	28,240.00
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698969	1-May-09	1	654.68
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698961	1-May-09	1	1,359.42
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698958	1-May-09	1	1,431.81
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698949	1-May-09	1	2,374.57
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698900	1-May-09	1	3,402.03
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698876	1-May-09	1	4,225.07
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698760	1-May-09	1	8,730.90
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698545	1-May-09	1	29,987.21
KU	101 E397.00 KY	OUTSIDE TELECOMMUNICATIONS CABLE	14698548	1-May-09	2	38,841.46
KU	101 E397.00 KY	PHONE SYSTEM	10723556	1-Jul-02	1	1,919.00
KU	101 E397.00 KY	Pine Mountain Site Rebuild	10773228	1-Dec-04	1	3,590.00



KU	101	E397.00	KY	PINEVILLE TELECOM SHOP	10721659	1-Jan-03	1	105,328.69
KU	101	E397.00	KY	PINEVILLE TELEPHONE UPGRADE	10777455	1-Jan-03	1	47,765.27
KU	101	E397.00	KY	POCKET TELCO DEMARCATION TC8516P-D7SC1-06, 8-CHAN T1 (100 OHM, RJ48C)	10779679	1-Dec-06	1	20,977.98
KU	101	E397.00	KY	POSTITRON 4 WIRE DATA ISOLATION CARD	14698594	1-May-09	1	5,573.11
KU	101	E397.00	KY	PSRT RADIOS DOCKING CHARGERS	34932405	1-May-11	12	22,451.94
KU	101	E397.00	KY	PURCH FIBER OPTIC EQUIP (10701-C109)	10723438	1-Oct-00	1	(14,425.13)
KU	101	E397.00	KY	PURCH FIBER OPTIC EQUIP (10701-T105)	10723439	1-Oct-00	1	(1,179.87)
KU	101	E397.00	KY	RADIO CONSOLE	10721896	1-Feb-02	1	45,375.38
KU	101	E397.00	KY	RADIO CONSOLETTTE	10721898	1-Feb-03	1	4,540.65
KU	101	E397.00	KY	RCS MOBILE RADIO	43451017	1-Sep-11	1	25,170.99
KU	101	E397.00	KY	RECEIVERS (EACH) (07561)	13641378	1-Jul-08	4	2,077.40
KU	101	E397.00	KY	RECEIVERS (EACH) (07561)	39161250	1-Jul-11	1	0.01
KU	101	E397.00	KY	REDBIRD REPEATER	10721657	1-Jan-03	1	30,575.55
KU	101	E397.00	KY	REMOTE CONTROL/BASE STATION	10721893	1-Sep-00	1	38,204.73
KU	101	E397.00	KY	REMOTE NETWORK ACCESS SHIVA	10772058	1-Oct-04	1	86,748.07
KU	101	E397.00	KY	REPAIR FIBER CABLE DAMAGED FROM FIRE	10778775	1-Oct-05	1	186.96
KU	101	E397.00	KY	REWIRE LGE BLDG	10773423	1-Jan-05	1	16,060.95
KU	101	E397.00	KY	RICHMOND OFFICE SONET BACKBONE	14509907	1-Feb-09	1	61,921.74
KU	101	E397.00	KY	RICHMOND OPERATIONS SONET	14509872	1-Feb-09	1	63,030.64
KU	101	E397.00	KY	ROBOHELP	10723558	1-Mar-02	1	6,437.08
KU	101	E397.00	KY	ROUTER STANDARDIZATION	10723546	1-Mar-01	1	47,985.65
KU	101	E397.00	VA	RTU	10730545	1-Mar-01	1	9,961.01
KU	101	E397.00	KY	SATELLITE COMMUNICATION	10723555	1-Mar-02	1	42,525.20
KU	101	E397.00	KY	SCADA II	16003553	1-Oct-09	1	72,579.87
KU	101	E397.00	KY	SCADA RADIO REPLACEMENT	14742234	1-Jun-09	1	59,279.13
KU	101	E397.00	KY	SCOTT CO SUB CIRCUIT CONVERSION	10721654	1-Jan-03	1	11,336.26
KU	101	E397.00	KY	SCOTT CO SUB COMMUNICATIONS	10723562	1-Jun-02	1	54,086.35
KU	101	E397.00	KY	SEBREE FIBER HUT	17929001	1-Mar-10	2	16,280.72
KU	101	E397.00	KY	SEC FIBER CONNECT SIMPSONVILLE	32118493	1-Feb-11	42,240	234,373.28
KU	101	E397.00	KY	SECURITY	10723557	1-Jul-02	1	3,023.94
KU	101	E397.00	KY	SITY COMMUNICATIONS 5803MHZ HIGH POWER OUTPUT	14698588	1-May-09	1	11,146.22
KU	101	E397.00	KY	Skinnnersburg Microwave Site Standardization	10773339	1-Dec-04	1	40,525.94
KU	101	E397.00	KY	SOMERSET OFFICE SONET BACKBONE	14509895	1-Feb-09	1	81,284.11
KU	101	E397.00	KY	SONET MICROWAVE BEECHGROVE TO DIX DAM	10771957	1-Dec-03	1	247,954.47
KU	101	E397.00	KY	SONET MULTIPLEXERS UPGRADE	10774072	1-Jan-06	11	526,019.51
KU	101	E397.00	KY	SONET RING UPGRADE OC-48	14763463	1-Jun-09	2	63,597.07
KU	101	E397.00	KY	SONET RING UPGRADE OC-48	14763466	1-Jun-09	4	95,395.65
KU	101	E397.00	KY	SONET RING UPGRADE OC-48	14763458	1-Jun-09	5	170,349.28
KU	101	E397.00	KY	SPARE EQUIPMENT SONET BACKBONE	14509886	1-Feb-09	1	61,050.48
KU	101	E397.00	KY	STONE RD REDUNDANT FIBER	10721667	1-Jun-02	1	44,278.68
KU	101	E397.00	KY	STONE RD RTU & TONE TELEMTRY EQUIP	14764137	1-Jun-09	1	20,154.86
KU	101	E397.00	KY	Stone Road Microwave Site Antenna Hanger System	10773340	1-Dec-04	1	12,423.22
KU	101	E397.00	KY	STRATEGIC ARCHITECTURE DESIGN	10771968	1-Dec-04	1	237,537.80
KU	101	E397.00	KY	SUB CONTROL CURCUIT UPGRADE	10721899	1-Feb-03	1	46,735.33
KU	101	E397.00	KY	SUPERVISORY CABLE	10780628	1-Dec-06	1,300	10,195.80
KU	101	E397.00	KY	SUPERVISORY CABLE BEDFORD	10780630	1-Dec-06	250	852.62
KU	101	E397.00	KY	SUPERVISORY CABLE BROOKS	10780629	1-Dec-06	1,000	10,153.82
KU	101	E397.00	KY	SUPERVISORY CABLE CRESTWOOD	10780617	1-Dec-06	3,500	4,077.96
KU	101	E397.00	KY	SUPERVISORY CABLE EARLINGTON	10780618	1-Dec-06	2,500	38,671.94
KU	101	E397.00	KY	SUPERVISORY CABLE FORD	10780627	1-Dec-06	1	6,240.80
KU	101	E397.00	KY	SUPERVISORY CABLE GRN RIVER PLT	10780616	1-Dec-06	1,500	10,721.59
KU	101	E397.00	KY	SUPERVISORY CABLE HOLDSCLAW	10780619	1-Dec-06	600	2,768.28
KU	101	E397.00	KY	SUPERVISORY CABLE MADISON	10780620	1-Dec-06	2,000	1,848.81
KU	101	E397.00	KY	SUPERVISORY CABLE MIDDLESBORO	10780626	1-Dec-06	400	806.84
KU	101	E397.00	KY	SUPERVISORY CABLE NEW	17956548	1-Mar-10	1	307.72
KU	101	E397.00	KY	SUPERVISORY CABLE NEW	17956556	1-Mar-10	1	6,356.32
KU	101	E397.00	VA	SUPERVISORY CABLE NEW	17956553	1-Mar-10	1	8,903.94
KU	101	E397.00	KY	SUPERVISORY CABLE NEW	17956561	1-Mar-10	1	41,532.17
KU	101	E397.00	KY	SUPERVISORY CABLE PARIS	10780621	1-Dec-06	1	3,628.28
KU	101	E397.00	KY	SUPERVISORY CABLE RIVERD	10780622	1-Dec-06	800	2,186.56
KU	101	E397.00	KY	SUPERVISORY CABLE TRIMBLE COUNTY	10780623	1-Dec-06	16,800	24,799.02
KU	101	E397.00	KY	SUPERVISORY CABLE URTON	10780624	1-Dec-06	180	4,264.90
KU	101	E397.00	KY	SUPERVISORY CABLE WHAS	10780625	1-Dec-06	3,900	4,550.80
KU	101	E397.00	KY	T1 SWITCH	10723568	1-Apr-03	1	2,467.11
KU	101	E397.00	KY	T1 SWITCH- MIDDLESBORO	10723567	1-Apr-03	1	2,467.12
KU	101	E397.00	KY	TELCO SYSTEMS M241540-5 LIU CARD	10773186	1-Jan-03	3	8,382.38
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499014	1-Sep-10	1	35,283.89
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499011	1-Sep-10	1	35,283.92
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499005	1-Sep-10	1	35,283.92
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499020	1-Sep-10	1	35,283.92
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499008	1-Sep-10	1	35,283.92
KU	101	E397.00	KY	TELECOMMUNICATIONS GENERATOR UPGRADE	28499017	1-Sep-10	1	35,283.92
KU	101	E397.00	KY	TELECOMMUNTING SUPPORT	10723559	1-Jan-02	1	125.24
KU	101	E397.00	KY	TELEPHONE CAPACITY EXPANSION	10723565	1-Jan-03	1	132,332.02
KU	101	E397.00	KY	TELEPHONE SYSTEM CAPACITY EXPANSION	10721648	1-Dec-03	1	60,553.02
KU	101	E397.00	KY	Telephone Systems Capacity Expansion	10773330	1-Dec-04	1	28,329.00
KU	101	E397.00	KY	TELEPHONE SYSTEMS CAPACITY EXPANSION	10775927	1-Dec-05	1	31,573.18
KU	101	E397.00	KY	TELEPHONE, 18 BUTTON PARTNER	10721642	1-Feb-03	7	1,351.31
KU	101	E397.00	KY	TELLABS TITAN 530 DACS SYSTEM (7 T1 CARDS)	10773187	1-Jan-03	1	22,373.91
KU	101	E397.00	KY	TERMINAL ASSEMBLIES (MW) (EACH) (07637)	14425575	1-Jan-09	1	56,852.59
KU	101	E397.00	KY	TERMINAL ASSEMBLIES (MW) (EACH) (07637)	14763506	1-Jun-09	1	44,733.98
KU	101	E397.00	KY	TERMINAL ASSEMBLIES (MW) (EACH) (07637)	14763503	1-Jun-09	1	44,733.98
KU	101	E397.00	KY	TIE LINE TELEMETERING RENOVATION	10721649	1-Nov-03	1	35,123.17
KU	101	E397.00	KY	TONE TELEMTRY EQUIP STONE ROAD	14764134	1-Jun-09	1	38,294.26





**Louisville Gas and Electric Company**  
**Account 397 - Communications Equipment**  
**as of December 31, 2011**

Description	Post Date	Qty	Cost
#010-5004-0001, 4 CIRCUIT, DSX-A CROSS CONNECT PNL	1-Jun-97	1	464.87
#10 THHN STR CABLE	1-Jun-93	1,000	182.01
#10 THHN STRANDED WIRE	1-Jun-74	1,000	304.37
#12 1/C OKOPRENE WIRE	1-Jun-61	500	286.65
#12 FIBER OPTIC CABLE	1-Jun-88	2,100	10,783.47
#12 STRANDED THHN CONTROL WIRE	1-Jun-89	2,000	89.67
#12 THHN 600V CONTROL CABLE	1-Jun-92	1,500	60.46
#12 THHN STRANDED WIRE	1-Jun-74	2,500	502.73
#12, 1/C, RC WIRE	1-Jun-61	500	46.99
#1201DD, IDNV20, 12 SLOT BASE 48V REDUNDATA COMMON EQUIPMENT	1-Jun-97	1	40,276.89
#18 1/C FLAMENOL WIRE	1-Jun-61	1,500	181.07
#18, FLAMENOL, 1/C CABLE	1-Jun-59	3,000	31.12
#18/3 PNR CONTROL CABLE	1-Jun-59	150	22.67
#2 XHHW STRANDED COPPER WIRE	1-Jun-74	2,200	3,751.83
#2011B, TRK-2 MODULE (NETWORK EQUIPMENT TECHNOLOGIES)	1-Jun-97	1	7,875.56
#2011B0 TRK T1 MODULE	1-Jun-97	1	7,875.58
#3030B PRC MODULE	1-Jun-97	1	7,008.11
#3314A-04 NET MGMT MODULE	1-Jun-94	1	25,285.28
#3513 LATTISNET NMM RING MODULE	1-Jun-94	2	10,365.37
#3524-ST LATTISNET REPEATERS	1-Jun-94	3	8,925.15
#400 BARE WIRE	1-Jun-88	20	45.15
#5103 ETHERNET NETWORK EQUIP.	1-Jun-97	1	2,411.79
#5760-B, HSK-24 V.B5	1-Jun-97	2	7,623.85
#6, TW 1/C WIRE	1-Jun-59	235	26.12
#649 PORCELAIN BLOCKS	1-Jun-49	12	20.80
#9, 19/22, 1/C CABLE	1-Jun-59	350	35.26
#9, 7/C 600 VOLT CABLE	1-Jun-59	429	463.36
#A-48130,T1 INTERFACE TB1U	1-Jun-97	1	287.69
#A-48151, EDLP-2 MODULE	1-Jun-97	1	1,150.77
#A48160 120 AC POWER SUPPLY	1-Jun-97	1	1,078.85
#A-482000 ADN48, 24 SLOT	1-Jun-97	1	6,041.54
#A-48221, RWTOX MODULE	1-Jun-97	6	3,452.30
#A-48340 LSCU MODULE	1-Jun-97	2	2,157.69
#A-48376 MULTI-RATE OCUDP	1-Jun-97	2	2,733.08
#ADG-0309 PBX PATCH CABLE	1-Jun-94	6	386.22
#DBU-40 PORT DATA BROADCAST UNIT	1-Jun-97	1	429.79
#MCP200 TERMINATION PANEL FOR MOTOROLA MAXTRAC 300	1-Jun-97	2	1,052.36
#MCR210 RADIO CONTROL HANDSET FOR MOTOROLA MAXTRAC 300	1-Jun-97	4	2,631.33
#MDS-8 MULTI PORT DATA SWITCH	1-Jun-97	1	1,219.18
#MW352 DSI FORMATTER CABLE ASSEMBLY	1-Jun-97	1	434.82
#WG WE65J WAVEGUIDE	1-Jun-93	320	7,811.88
(2)LUCENT SONET SYSTEM-JEFF CO. NETWORK	1-Dec-01	1	2,152,294.14
.25 KVA TRANSFORMER	1-Jun-74	1	107.48
.75 KVA TRANSFORMER	1-Jun-74	2	376.57
012K82, 62/125MM, 160/500 MHZ CABLE	1-Jun-94	5,000	14,150.35
1 1/4 INCH AND UNDER, TW CONDUIT WITH FITTINGS	1-Jun-74	1,250	1,996.70
1 1/4 INCH LDF HELIAX (4889, DB2088) CABLE WITH HANGER KIT 42396A1, #29961 HOIST	1-Jun-95	200	21,640.87
1 DUCT 3" CONDUIT IN CONCRETE	1-Jun-76	23	250.31
1 INCH ALUMINUM TW CONDUIT WITH FITTINGS	1-Jun-83	1	707.46
1 INCH HW ALUMINUM CONDUIT	1-Jun-93	1	473.41
1 INCH HW ALUMINUM CONDUIT & FITTINGS	1-Jun-93	1	473.41
1 INCH HW ALUMINUM CONDUIT WITH FITTINGS	1-Jun-93	1	473.41
1 INCH SCHEDULE 40 STEEL PIPE	1-Jun-66	42	273.92
1 INCH TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	1-Jun-83	30	117.75
1 KVA TRANSFORMER	1-Jun-74	1	242.76
1 LINE FULLY MODULAR DESK TELEPHONE	1-Jun-87	458	26,729.73
1 LINE FULLY MODULAR DESK TELEPHONE	1-Jun-87	40	1,747.11
1 LINE FULLY MODULAR TELEPHONE	1-Jun-87	50	2,375.97
1 LINE FULLY MODULAR WALL MOUNTED TELEPHONE	1-Jun-87	40	1,764.03
1" AND UNDER TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	1-Jun-86	25	54.15
1" AND UNDER, CONDUIT AND FITTINGS	1-Jun-61	80	255.50
1.5 KVA TRANSFORMER	1-Jun-74	1	296.01
1/2 INCH HIGH STRENGTH TOP GUYS	1-Jun-70	6	772.32
1/2 INCH PIPE MOUNT	1-Jun-87	2	885.13
1/2 INCH SUPER STRUT	1-Jun-95	200	322.01
1/2" CW MESSENGER	1-Jun-56	1,181	217.56
1/8 INCH COPPER BUS	1-Jun-92	100	169.97
1/8 INCH THICK LEAD BATTERY TRAYS	1-Jun-75	2	39.88
1/8" X 16" X 40" SHEET LEAD BATTERY TRAYS. #67	1-Jun-80	2	160.44
10 BASE F MODULE	1-Jun-96	1	2,801.89
10 BASE T HOST MODULE	1-Jun-94	6	7,406.35
10 BASE T MODULE	1-Jun-96	7	11,859.34

10 BASE-T INSERT	1-Jun-96	125	920.33
10 FT. DISH VERTICAL/TILT MOUNT WITH HARDWARE	1-Jun-83	1	4,111.93
100 AMP CHARGER	1-Jun-95	1	7,736.46
100 AMP CHARGER	1-Jun-95	1	7,736.46
100 AMP SAFETY SWITCHES	1-Jun-88	2	360.27
100 FT REELS BELDEN 1669A UPT CABLE	1-Jun-97	9	15,989.80
100 PAIR CABLE	1-Jun-91	3,425	2,987.87
10-BASE T E-NET MODULE SYNOPTICS	1-Jun-95	2	3,184.43
11 FT CROSS ARMS	1-Jun-90	2	257.80
11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	1-Jun-67	106	40.79
11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	2,325	126.06
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	19,780	8,517.57
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	2,556	5,435.42
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	4,006	2,653.22
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	14,235	2,116.77
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,001	1,230.94
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-68	1,684	329.08
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	521	322.55
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	1,370	272.97
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-57	330	119.73
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 4M CW MESSENGER WIRE	1-Jun-68	7,751	5,402.08
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8 MCW MESSENGER WIRE	1-Jun-66	241	287.80
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CM MESSENGER WIRE	1-Jun-65	3,620	2,208.31
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	11,502	5,830.89
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	7,866	2,291.18
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-72	175	1,967.93
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-65	2,076	392.87
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE (DOUBLE LINE OF 20,82	1-Jun-71	41,254	15,422.17
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	5,750	3,093.99
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE (DOUBLE LINE	1-Jun-71	5,138	1,924.17
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXSITING 8M MESSENGER	1-Jun-71	180	68.08
11 PAIR 19 GAUGE SUPRVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	3,630	1,539.88
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	7,913	4,199.22
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-70	843	237.77
1100 FT REEL 1667A UTP CABLE	1-Jun-96	2	679.40
1100 FT. REEL 1667A UTP CABLE	1-Jun-96	2	679.40
1103 STANDALONE DATA SETS	1-Jun-91	8	3,552.50
12 1/4 INCH X 19 INCH RACK PANEL AL2	1-Jun-95	6	586.90
12 FIBER 62.5/125 MICRON LOOSE TUBLE CABLE	1-Jun-90	5,299	(4,718.46)
12 FIBER, FIBER OPTIC CABLE (LABOR)	1-Jun-94	1	4,261.39
12 INCH X 12 INCH X 4 INCH JUNCTION BX	1-Jun-92	2	407.57
12 INCH X 9 FT LADDER CABLE TRAY	1-Jun-95	8	1,329.16
12 MAW MESSENGER CABLE	1-Jun-98	240	5,096.48
12 MAW MESSENGER WIRE	1-Jun-88	5,086	4,980.49
12 MAW MESSENGER WIRE	1-Jun-88	260	215.91
12 MCW MESSENGER WIRE	1-Jun-90	1,274	2,152.78
12 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	288	331.37
12 STRAND FIBER PARIS	1-Dec-06	1	3,976.93
12 STRAND FIBER PARIS	1-Jan-09	-	147.13
12.5 CW MESSENGER WIRE	1-Jun-91	598	1,758.60
12.5 M CW GUY WIRE	1-Jun-63	279	77.60
12.5 M CW MESSENGER WIRE (OVERHEAD)	1-Jun-64	1,169	535.83
12.5 M MESSENGER WIRE	1-Jun-62	6,901	1,269.02
12.5 M MESSENGER WIRE	1-Jun-62	3,421	584.35
12.5 MCW MESSENGER	1-Jun-94	11,682	20,554.14
12.5 MCW MESSENGER WIRE	1-Jun-90	11,652	12,684.40
12.5M CW GUY WIRE	1-Jun-64	3,596	735.31
125546-Network Access Devices & Site Infrastructure-LGE2011	1-Dec-11	1	56,863.95
12-FIBER CABLE	1-Jun-96	1,400	4,277.18
12M C/W MESSENGER WIRE	1-Jun-91	4,964	5,540.14
15 FT EXTENDED COILED CORDS	1-Jun-77	2	65.97
15 FT EXTENDED COILED CORDS	1-Jun-77	1	32.98
15 FT EXTENDED COILED CORDS	1-Jun-77	1	32.98
15 FT STAR MOUNT AND NEW GUYS	1-Jun-61	1	1,396.30
154.463 MHZ ANTENNA (GROUND PLANE)	1-Jun-92	1	924.29
154.57 MHZ COAXIAL ANTENNA	1-Jun-80	1	243.37
16 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-69	4,123	1,602.30
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	15,236	5,591.45
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	8,068	4,538.55
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	6,158	4,074.81
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	3,140	2,128.20
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,730	1,357.09
16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-69	1,363	1,139.75
16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	893	635.17
16 PAIR SUPERVISORY CABLE	1-Jun-59	955	444.29
16 PORT ANY PORT TO ANY PORT	1-Jun-95	1	4,956.25
16 PORT PATCH PANEL	1-Jun-96	10	619.28

Charnas

16/C SUPER SERVICE CORD	1-Jun-59	500	41.48
18 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	1-Jun-88	1,470	2,666.45
180 FT. STEEL MICROWAVE TOWER (INSTALLED BY GEM ENGINEERING)	1-Jun-92	1	79,358.69
18GHZ ANTENNA	1-Jun-95	1	14,751.06
18GHZ ANTENNA	1-Jun-95	1	6,178.97
19 GAUGE 51 PAIR SUPERVISORY CABLE	1-Jun-63	200	394.94
190 FT TYPE 25-24-26 STEEL TOWER	1-Jun-59	1	7,236.94
1H, 2W, 2 DUCT, 3 1/2" FIBRE DUCT	1-Jun-49	20	66.64
2 - 6 INCH, WF, 15.5#, HR BEAMS, 21 FT LONG	1-Jun-59	651	302.92
2 1/2" GALVANIZED CONDUIT	1-Jun-49	40	142.50
2 BAY, 4 CHANNEL CONSOLE WITH S1-MO CAST CAPABILITY	1-Jun-86	2	21,654.29
2 CHAIN KE CABLE HANGERS	1-Jun-49	64	155.65
2 CHANNEL DC REMOTE CONSOLE	1-Jun-80	1	651.69
2 DUCT 4" CONDUIT IN CONCRETE	1-Jun-88	250	252.86
2 FIBER PLENUM CABLE	1-Jun-87	100	4,743.66
2 INCH & UNDER GALV. ALUMINUM CONDUIT & FITTINGS	1-Jun-93	1	2,175.70
2 INCH AND UNDER CONDUIT AND FITTINGS	1-Jun-61	40	324.02
2 INCH AND UNDER TW CONDUIT WITH FITTINGS	1-Jun-87	130	79.72
2 INCH AND UNDER, CONDUIT AND FITTINGS	1-Jun-66	180	557.47
2 INCH AND UNDER, CONDUIT WITH FITTINGS	1-Jun-59	250	912.62
2 INCH HW ALUMINUM CONDUIT	1-Jun-92	310	785.43
2 INCH HW ALUMINUM CONDUIT	1-Jun-92	310	785.43
2 INCH HWA ALUMINUM CONDUIT	1-Jun-92	310	785.43
2" AND UNDER CONDUIT	1-Jun-61	70	268.70
2/O, 1/C 600 VOLT CABLE	1-Jun-59	1,180	434.64
20" RED BELL MARKER BALLS	1-Jun-98	4	797.95
20/2 MIKE CABLE	1-Jun-61	500	35.52
2006 MOBILE RADIOS RECEIVERS	1-Dec-06	24	6,743.73
2006 TRANSCEIVERS MOBILE RADIOS	1-Dec-06	24	6,743.74
22 PAIR 50 GAUGE SUPERVISORY CABLE	1-Jun-91	6,062	22,213.73
24 CHANNEL TRANSCEIVER	1-Jun-91	1	12,728.64
24 FIBER CABINET	1-Jun-95	8	1,454.18
24 FIBER MIXED LOOSE TUBE CABLE	1-Jun-90	4,500	(6,392.67)
24 FIBER SINGLE MODE CABLE	1-Jun-93	900	2,639.41
24 GA BURIAL CABLE	1-Jun-83	1,333	982.10
24 INCH FLEX TWIST	1-Jun-95	1	833.67
24 PAIR FIBER OPTIC SUPERVISORY CABLE	1-Jun-98	3,150	20,469.62
24 VOLT LEAD CALCIUM BATTERY	1-Jun-83	1	2,881.19
24 VOLT LEAD CALCIUM BATTERY WITH ACCESSORIES	1-Jun-75	1	1,351.95
24" X 40" X 6" SECTIONALIZING BOX	1-Jun-71	1	227.70
24-FIBER CABLE	1-Jun-96	1,200	4,937.75
25 PAIR 19 GA. SUPERVISORY CABLE ON 8 MCW GUYWIRE	1-Jun-96	522	5,146.20
25 PAIR 19 GAUGE CABLE	1-Nov-99	2,526	22,774.99
25 PAIR 19 GAUGE SUPERVISORY	1-Jun-91	1,217	4,180.04
25 PAIR 19 GAUGE SUPERVISORY	1-Jun-91	65	223.26
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	9,165	34,925.63
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	352	28,837.96
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-55	32,876	25,964.53
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-89	3,266	10,587.10
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	1,088	5,899.53
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	901	4,069.57
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	600	3,392.85
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	848	3,145.09
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	40	775.68
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	153	695.89
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	424	135.36
25 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-69	425	334.21
25 PAIR 24 GAUGE SUPERVISORY CABLE	1-Jun-90	640	857.38
25 PAIR 24GAUGE INDOOR TELEPHONE CABLE	1-Jun-88	720	3,314.77
25 PAIR TELEPHONE CABLE	1-Jun-87	15,950	9,203.39
25 PAIR, 19 GAUGE, R/L CABLE	1-Jun-49	11,460	5,603.84
25 PR 19 AWG SUPERVISORY CABLE	1-Jun-95	40	777.49
25 PR 19 AWG SUPERVISORY CABLE ON 8 MCW MESSENGER	1-Jun-95	767	10,359.14
25 PR 19 GA SUPERVISORY CABLE	1-Jun-93	960	5,399.74
25 PR 24 GAUGE PHONE CABLE	1-Jun-87	1,060	4,263.15
25 PR GP PHONE CABLE	1-Jun-87	3,000	1,981.46
25 PR, 19 GA. SUPERVISORY CABLE	1-Jun-95	1,776	8,165.17
25 PR, 19 GA. SUPERVISORY CABLE	1-Jun-94	950	4,657.63
25 PR, 24 AWG TELEPHONE CABLE	1-Jun-95	2,000	549.24
250 WATT BASE STATION WITH ACCESSORIES	1-Jun-84	1	9,847.03
250 WATT BASE STATION WITH ACCESSORIES	1-Jun-84	1	1,645.94
26 PA SUPERVISORY CABLE	1-Jun-92	206	1,340.76
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-75	1,072	2,071.01
26 PAIR 19 GA SUPERVISORY CABLE	1-Jun-95	10,082	35,294.45
26 PAIR 19 GA. SUPERVISORY CABLE	1-Jun-97	1,617	15,250.15
26 PAIR 19 GA SUPERVISORY CABLE	1-Jun-98	86	4,423.23
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	1-Jun-66	432	215.95



26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	1-Jun-66	108	67.69
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	1-Jun-66	108	67.66
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	1-Jun-67	530	250.09
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 12 5 MESSENGER WIRE	1-Jun-67	3,340	2,247.14
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-66	26,921	15,395.60
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-82	688	439.38
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M MESSENGER WIRE	1-Jun-67	10,412	6,191.75
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-67	7,058	3,330.56
26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-69	1,132	649.56
26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-69	8,190	3,658.40
26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE	1-Jun-66	217	111.21
26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	15,423	10,274.69
26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	3,301	2,072.50
26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE	1-Jun-66	170	285.92
26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	7,807	5,443.75
26 PAIR 19 GAUGE SUEPRVISORY CABLE	1-Jun-77	7,188	8,522.32
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	27,878	39,198.86
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	25,446	34,806.14
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	34,777	33,575.04
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	22,478	29,308.35
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	34,916	28,306.06
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	17,333	22,791.64
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	49,825	22,380.67
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	16,221	16,939.63
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	55,314	14,628.50
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	14,017	14,010.52
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	7,546	13,414.11
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	18,502	13,128.36
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	15,785	11,596.65
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	4,227	11,401.53
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,260	10,342.29
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	8,016	9,932.48
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-62	12,760	7,147.57
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-83	2,558	6,905.79
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,708	6,476.91
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	1,072	6,159.35
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	9,307	6,079.81
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1,968	5,996.82
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	4,563	5,895.99
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	6,029	5,849.20
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	4,075	5,511.22
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-66	5,763	5,213.88
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-69	5,776	4,923.83
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	2,943	4,372.66
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	3,445	3,655.77
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	740	3,639.44
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,200	3,508.42
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	6,928	3,234.60
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	2,769	3,221.99
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,769	3,144.35
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	5,874	2,535.00
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	750	2,520.32
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	614	2,362.36
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	2,007	2,330.09
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,001	2,320.28
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	690	2,317.94
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	618	2,156.45
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	900	2,085.88
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	620	2,080.69
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,158	1,998.20
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-60	2,292	1,949.60
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	784	1,931.93
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1,142	1,873.02
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,498	1,776.08
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-62	2,387	1,670.89
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1,792	1,592.22
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	193	1,571.07
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,285	1,448.23
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,285	1,448.20
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	1,788	1,394.71
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	2,226	1,393.92
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	990	1,365.48
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	548	1,339.75
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	488	1,333.55
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	596	1,266.84
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	450	1,132.02
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	956	1,094.56

26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	660	1,094.47
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-66	2,418	1,059.01
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	425	1,024.52
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	792	937.33
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	14,282	934.03
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	785	864.22
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	342	854.14
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	782	826.29
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	782	826.29
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	592	730.90
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	160	720.86
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	1,300	715.17
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	678	708.04
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	289	700.25
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	767	693.24
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	624	647.64
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	833	641.88
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-71	135	624.08
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,815	569.10
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	466	539.26
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	475	403.34
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	438	343.75
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	50	324.49
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	614	317.72
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	256	285.61
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	230	284.98
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	205	283.37
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	405	259.28
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	10	256.78
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	195	249.12
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	195	249.12
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	10,136	244.37
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	352	239.47
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-68	744	214.14
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	225	212.64
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	77	186.31
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	136	177.20
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	200	170.48
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	195	152.70
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	105	145.14
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	100	121.96
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	60	106.65
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	90	104.37
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	71	92.30
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-70	90	82.20
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	50	55.18
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	35	36.25
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,311	(179.40)
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,320	(180.63)
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1,520	(180.63)
26 PAIR 19 GAUGE SUPERVISORY CABLE (568 UNDERGROUND)	1-Jun-77	8,703	7,704.96
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-72	9,682	9,905.96
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-77	2,831	7,613.87
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	820	1,969.17
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-64	500	813.98
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	135	624.08
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	652	607.51
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	225	299.17
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-70	90	82.20
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-75	46	49.68
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	3,860	5,430.72
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	55	128.64
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	13,375	11,669.94
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-70	13,738	7,305.99
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-65	10,989	6,178.25
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	10,625	5,419.95
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-73	1,860	2,039.41
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	22,350	14,975.24
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	14,316	9,942.21
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	13,186	8,926.92
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	10,155	6,091.65
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	9,761	5,882.57
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	3,976	4,934.20
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	7,978	4,786.04
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	6,291	4,110.76
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	3,481	1,911.87
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	1,643	1,182.01

26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-75	1,464	687.01
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	400	347.90
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	2,081	199.87
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	163	183.10
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	150	146.12
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	150	146.10
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	850	95.59
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	1-Jun-73	18,793	17,354.14
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	1-Jun-70	2,501	1,196.03
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-79	8,946	6,880.61
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-76	1,975	1,677.02
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-74	752	827.88
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-70	1,653	724.52
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-77	1,815	569.08
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-68	400	246.71
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	4,754	5,520.21
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-75	3,906	4,217.27
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-73	1,860	1,454.21
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	862	764.51
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-75	1,464	557.07
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-80	195	152.70
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-73	163	138.96
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-76	84	96.67
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	1,030	34.84
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER WIRE	1-Jun-71	6,089	2,974.00
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-76	7,827	10,473.60
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-86	960	1,306.75
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-71	285	187.85
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-76	4,197	144.56
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-68	8,671	1,134.57
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-67	4,198	299.98
26 PAIR 19 GAUGE SUPERVISORY CABLE(OVERHEAD)	1-Jun-64	1,169	1,184.94
26 PAIR 19 GAUGE SUPERVISORY CABLE(UNDERGROUND)	1-Jun-64	358	692.45
26 PAIR 19 GAUGE SUPERVISORY SUBSTATION	1-Jun-65	9,930	3,759.99
26 PAIR 19 GAUGE TELEPHONE WIRE	1-Jun-56	28,590	16,604.76
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	7,922	9,053.42
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	6,579	6,367.52
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,350	5,836.30
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT LYNDON SUBSTATION)	1-Jun-71	150	115.41
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT OXMOOR SUBSTATION)	1-Jun-71	950	730.87
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-71	6,164	3,138.16
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-71	4,153	822.16
26 PAIR 19-GA. SUPERVISORY CABLE	1-Jun-98	445	1,974.83
26 PAR 19 GA SUPERVISORY CABLE	1-Jun-92	750	4,604.69
26 PR 19 GA SUPERVIORY CABLE	1-Jun-92	1,251	7,680.64
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	687	4,217.90
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	732	2,233.60
26 PR 19 GA SUPERVISORY CABLE	1-Jun-93	734	2,079.93
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	725	1,843.32
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	125	767.45
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	62	380.65
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	125	325.29
26 PR. 19 GA. SUPRVISORY CABLE	1-Jun-92	2,067	9,401.33
26PR SUPERVISORY CABLE	1-Sep-01	1	80,418.64
28 CIRCUIT DSX-1 CROSS CONNECT	1-Jun-95	2	3,164.68
28 CIRCUIT DSX-1 CROSS CONNECT	1-Jun-95	1	1,582.34
28 CIRCUIT, DSX-1 CROSS CONNECT P/N 10-0128-0101	1-Jun-95	1	1,582.34
28 CIRCUIT, DSY-1 CROSS-CONNECT	1-Jun-95	3	1,516.95
28 CIRCUIT, DX- CROSS CONNECT D/N 10-0128-0101	1-Jun-95	4	2,022.62
28"X10"X6" SECTIONALIZING BOXES	1-Jun-68	2	209.94
28-03-6 CARRIER OR MICROWAVE EQUIPMENT- RFL MOD#2203 TONE TELEMETERING EQUIPMENT	1-Jun-80	1	6,549.69
28-03-80 METAL STORAGE CABINET	1-Jun-61	1	160.43
2ND Fiber to BOC Data Center - LGE	1-May-08	1	75,774.81
2-W RESISTIVE HYBRID, VF PADS AND TACKFIELD TERMINATION UNIT	1-Jun-87	2	2,880.74
2-WIRE PORT CARDS	1-Jun-93	10	1,282.81
2-WIRE PORT CARDS	1-Jun-93	10	1,197.95
3 BATTERY RACK	1-Jun-87	1	536.13
3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	1-Jun-86	1	30,058.75
3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	1-Jun-86	1	22,762.03
3 KVA TRANSFORMER	1-Jun-74	1	498.60
3 PR TELEPHONE HOOKUP WIRE	1-Jun-87	15,000	281.00
3/16 INCH MESSENGER	1-Jun-59	298	60.38
3/8 INCH HIGH STRENGTH BOTTOM GUYS	1-Jun-70	9	730.38
3/8" CW MESSENGER	1-Jun-59	50,604	7,764.18
3/8" CW MESSENGER	1-Jun-56	29,496	2,541.25
3/8" S & M MESSENGER	1-Jun-56	48,912	3,427.10
3/8" S & M MESSENGER	1-Jun-56	19,094	2,278.12



3/8" S & M MESSENGER	1-Jun-56	13,171	1,222.05
3/8" S & M MESSENGER	1-Jun-57	6,458	744.70
3/8" S & M MESSENGER	1-Jun-58	1,368	670.36
3/8" S & M MESSENGER	1-Jun-58	14,489	563.05
3/8" S & M MESSENGER	1-Jun-56	5,251	547.25
3/8" S & M MESSENGER	1-Jun-59	767	159.32
3/8" S & M MESSENGER	1-Jun-58	860	96.77
3/8" S & M MESSENGER	1-Jun-57	314	43.29
3/8" S & M MESSENGER	1-Jun-56	14,845	1,594.64
3/8" S & M MESSENGER	1-Jun-83	500	112.09
3/C SHIELDED CABLE	1-Jun-74	6	829.52
30 AMP 250 VOLT DOUBLE THROW SAFETY SWITCHES	1-Jun-87	1	1,371.79
30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	1-Jun-72	1	1,094.04
30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	1-Jun-90	1	1,434.15
30" X 15" X 7" DEEP ALUMINUM SECTIONALIZING BOX	1-Jun-76	1	303.18
30" X 40" X 6" SECTIONALIZING BOX	1-Jun-96	1	2,278.36
304A 10-BASE-F UNIT	1-Jun-66	1	563.83
3096 AC TO DC 48 VOLT CONVERTER CHARGER, 12 AMP	1-Jun-74	2,500	446.18
312 THHN SOLID WIRE	1-Jun-88	1	3,649.28
32" X 38" X 7" DEEP ALUMINUM SECTIONALIZING BOX	1-Jun-66	1	125.68
34" X 34" X 6" SECTIONALIZING BOX	1-Jun-66	1	439.15
34" X 34" X 6" SECTIONALIZING BOX (SOUTH PARK SUBSTATION)	1-Jun-72	1	663.19
34" X 36" X 6" SECTIONALIZING BOX (AT MAGAZINE SUBSTATION)	1-Jun-71	1	196.72
34" X 36" X 6" SECTIONALIZING BOX (GRADY)	1-Jun-74	2	563.38
34" X 36" X 7" SECTIONALIZING BOX (1 C.R. PLANT, 1 - LOWER HUNTERS TRACE AND MT.	1-Jun-71	1	105.11
34" X 40" X 6" SECTIONALIZING BOX (AT LYNDON SUBSTATION)	1-Jun-71	1	34.02
34" X 40" X 6" SECTIONALIZING BOX	1-Jun-77	1	570.47
34"W X 40"H X 6"D STEEL SECTIONALIZING BOX	1-Jun-90	16,622	(29,430.82)
36 FIBER MIXED LOOSE TUBE CABLE	1-Jun-87	1	714.03
36 INCH H X 30 INCH W X 20 INCH DEEP WEATHER PROOF-ALUMINUM CABINET	1-Jun-70	1	128.17
36" X 48" X 6" SECTIONALIZING BOX	1-Dec-00	1	91,570.80
3673 FT. OF SUPERVISORY CABLE BROWNS LN	1-Jun-92	1	384.46
37.70 MHZ ANTENNA (DIPOLE)	1-Jun-87	3	11,682.41
4 CHANNEL ACTIVE COMBINER	1-Jun-94	2	1,947.73
4 CHANNEL BEEPING COUPLER	1-Jun-59	200	672.23
4 INCH TRANSITE CONDUIT	1-Jun-59	20	267.69
4 INCH WIREWAY AND FITTINGS	1-Jun-61	15	90.63
4 INCH X 4 INCH WIREWAY WITH FITTINGS	1-Jun-95	1	771.55
4 PORT DATA BROADCASTING UNIT	1-Jun-87	4	13,141.76
4 PORT DEMAND PHASED ENTRY (SINGLE MESSAGE) DIGITAL ANNOUNCERS WITH ACCESSORIES	1-Jun-94	5,000	1,308.81
4 PR. CABLE	1-Jun-93	5,000	3,897.35
4 PR. UPT CABLE	1-Jun-87	6	2,111.33
4 WIRE AUDIO	1-Jun-59	10	41.30
4" IRON CONDUIT	1-Jun-87	1	33,269.76
40 CHANNEL TAPE RECORDER WITH ACCESSORIES	1-Jun-98	1	473.51
40' WOOD POLE	1-Jun-83	1	418.74
401 LINE AMP	1-Jun-87	1	3,266.91
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2,890.76
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2,055.25
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	1,745.30
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-91	1	1,526.11
44" X 38" 7" SECTIONALIZING BOX	1-Jun-87	1	2,753.57
44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2,617.31
44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2,165.68
44" X 38" X 7" SECTIONALIZING BOX	1-Jun-98	1	587.55
45' WOOD POLE	1-Jun-86	1	1,508.70
451 MHZ CONTROL SYSTEM	1-Jun-80	1	202.18
45MHZ HEAVY DUTY GROUND PLANE ANTENNA	1-Jun-87	1	18,298.66
48 CHANNEL ASSEMBLY	1-Jun-81	1	659.46
48 MHZ ANTENNA WITH ACCESSORIES	1-Jun-81	1	5,078.39
48 MHZ TRANSMITTER	1-Jun-95	1	5,610.11
48 VOLT 100A H BATTERY WITH 2 TIER RACK	1-Jun-92	1	384.46
48.00 MHZ ANTENNA (DIPOLE)	1-Jun-95	1	5,610.11
4JC100 48 VOLT 100 AH BATTERY WITH 2 TIER RACK	1-Jun-92	2,000	1,755.53
4PR. PVC STATION WIRE	1-Jun-95	470	495.41
4X25-PAIR TELEPHONE FEEDER CABLE	1-Jun-61	1	2,107.51
5 KW AIR COOLED MG SET WITH CONTROL PANEL	1-Nov-99	2	31,291.20
5 TON AC FOR SWITCHROOM	1-Jun-93	3	432.96
5 WATT RINGING GENERATOR	1-Jun-59	16,283	1,830.71
5/16" CW MESSENGER	1-Jun-59	5,808	662.81
5/16" CW MESSENGER	1-Jun-86	8,344	25,341.27
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	4,462	17,698.11
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	4,765	14,471.62
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,932	12,517.91
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	2,102	10,978.74
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	6,204	9,904.35
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,375	9,317.93



50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-89	2,130	8,859.53
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1,964	8,820.77
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	451	6,182.13
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	433	3,401.98
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	925	2,818.12
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1,272	2,328.10
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1,031	2,000.53
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1,030	1,998.60
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	808	1,975.42
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-66	50	54.70
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-66	50	54.69
50 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-66	523	473.61
50 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-66	523	369.57
50 PAIR 19 GAUGE SUPERVISORY CABLE UNDERGROUND	1-Jun-90	13,344	77,688.25
50 PAIR SUPERVISORY CABLE	1-Jun-63	7,103	8,688.19
50 PAIR 19 GA SUPERVISORY CABLE UNDERGROUND	1-Jun-92	3,098	10,404.67
50 PR 19 GA SUPERVISORY CABLE	1-Jun-94	12,688	55,569.51
50 PR 22 AWG AERIAL CABLE	1-Jun-97	1,500	2,431.34
500 FT LGE SUPERVISORY CABLE	1-Nov-05	500	1,457.28
51 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-75	545	1,016.82
51 PAIR 19 GA. SUPERVISORY CABLE	1-Jun-95	8,934	40,508.52
51 PAIR 19 GA. SUPERVISORY CABLE	1-Jun-95	5,000	39,277.88
51 PAIR 19 GA. SUPERVISORY CABLE	1-Jun-96	3,344	17,198.59
51 PAIR 19 GAUGE PLASTIC SUPERVISORY CABLE	1-Jun-62	700	1,456.68
51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 317' 8M CW MESSENGER WIRE	1-Jun-66	332	562.23
51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE, ON 8M CW MESSENGER WIRE	1-Jun-66	3,808	4,181.34
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	12,112	31,648.54
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	11,715	31,008.45
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	31,328	28,695.18
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	19,719	22,563.55
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	19,954	16,517.44
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	10,599	14,766.33
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	4,135	13,382.61
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	2,574	12,923.67
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	11,273	12,682.75
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	7,156	9,420.65
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	4,532	9,204.80
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	11,822	8,317.74
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	10,384	8,084.33
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-83	2,608	6,394.80
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,350	6,328.22
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,376	6,215.25
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	1,910	6,177.98
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	7,366	5,734.72
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	7,182	5,053.11
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	524	4,824.69
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	970	4,613.18
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,673	4,480.90
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	3,718	4,320.69
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	4,550	4,093.65
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	4,398	4,040.12
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,274	3,412.23
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	1,964	3,317.95
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	666	3,156.36
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,509	2,886.31
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,660	2,785.57
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,155	1,730.74
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	878	1,643.36
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	1,429	1,419.03
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	928	1,325.41
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	792	1,206.64
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	545	1,016.81
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	544	1,014.96
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-65	497	760.35
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	338	545.72
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	225	421.12
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	181	346.19
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	181	346.19
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	10	267.66
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	100	182.24
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	50	120.76
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	60	105.27
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	1-Jun-75	864	2,068.66
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	1-Jun-75	864	2,068.66
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	125	782.72
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	300	301.46
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	893	1,463.46

51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	1,551	3,289.29
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	1,564	1,907.63
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-72	22,971	20,904.93
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	5,837	5,312.39
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-65	3,845	3,820.35
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	258	693.95
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	5,941	6,883.19
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	4,133	5,757.49
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-74	1,155	1,730.74
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-76	794	1,299.45
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-80	1,509	2,886.31
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	552	1,418.69
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	390	1,002.31
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-68	1,849	1,419.80
51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8 M MESSENGER	1-Jun-65	10,244	11,056.21
51 PAIR 19 GAUGE SUPRVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	572	1,470.09
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	8,835	30,892.78
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1,168	4,569.79
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	2,503	2,422.56
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	122	399.88
51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8M MESSENGER	1-Jun-65	9,095	3,781.79
51 PAIR, 19 GAUGE R/L CABLE	1-Jun-49	825	1,333.23
51 PR 19 GA SUPERVISORY CABLE	1-Jun-84	29,993	42,345.96
51 PR 19 GA SUPERVISORY CABLE	1-Jun-92	884	6,351.70
51 PR, 19 GA SUPERVISORY CABLE	1-Jun-95	150	2,263.83
51 PR, 19 GA SUPERVISORY CABLE ON 8 MCW MESSENGER (OVERHEAD)	1-Jun-95	304	5,082.56
51 PR, 19 GA SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-84	1,000	5,663.13
51 PR, 19GA SUPERVISORY CABLE	1-Jun-92	200	6,529.18
524 SINGLE POLE TIMER	1-Jun-72	1	54.27
5-LINE KEY	1-Jun-87	2	610.62
6 CHANNEL MULTIPLEX RADIO WITH ACCESSORIES	1-Jun-87	2	6,814.00
6 FT X 8 FT PASSIVE REFLECTOR WITH SPECIAL ANGLE, STANDARD VERTICAL AND HORIZONT	1-Jun-75	1	1,111.14
6 FT. UNHEATED RADOME	1-Jun-83	1	476.60
6 INCH STANDARD BLACK PIPE	1-Jun-59	22	433.75
6 INCH WAVE GUIDE ASSEMBLY, WITH PRESSURE ADAPTER	1-Jun-70	1	62.97
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	532	1,890.68
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	1,105	374.58
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-62	1,016	361.97
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-64	1,826	351.49
6 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	1,108	36.04
6 PAIR 19 GAUGE SUPERVISORY CABLE, UNDERGROUND	1-Jun-66	1,500	640.46
6 PAIR 19 GAUGE TELEPHONE CABLE	1-Jun-58	1,225	278.14
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	1,602	368.87
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-62	320	93.91
6 PAIR SUPERVISORY CABLE	1-Jun-63	286	156.40
6 PR PLENUM CABLE	1-Jun-87	1,100	4,967.17
6' X 18" X 7" SECTIONALIZING BOX (CANE RUN SWITCHING STATION)	1-Jun-74	1	596.50
6/C 15 FT EXTENDED COILED CORD	1-Jun-77	1	32.98
60 FT PINE POLE WITH GROUND	1-Jun-84	1	800.54
60" X 90" X 7" FLOOR MOUNTED SELF SUPPORTED SECTIONALIZING BOX	1-Jun-72	1	600.20
64MM 2/528 FIBER OPTIC GROUND WIRE	1-Jun-98	15,306	98,044.16
6904, 6903, 7127, 6441, 5084, 6897, 6901	1-Jun-87	7	12,064.22
6C PR TELEPHONE HOOKUP WIRE	1-Jun-87	1,000	361.12
6-LINE TONE REMOTE RADIO CONTROL CONSOLES WITH DESK MICROPHONE	1-Jun-95	28	92,096.82
6-WAY CONFERENCE BRIDGE (WESCOM)	1-Jun-85	1	4,210.60
7 FT X 19 INCH RELAY RACK	1-Jun-95	2	1,464.64
7 FT X 28 INCH RELAY RACK	1-Jun-95	1	732.32
7' X 9' STEEL MULTIPLEX RACKS	1-Jun-94	2	1,357.07
7/16" S& M GUY WIRE	1-Jun-57	1,555	464.21
7/8 INCH AIR DIELECTRIC CABLE	1-Jun-58	200	389.80
7/8 INCH COAXIAL CABLE	1-Jun-87	190	515.06
7/8 INCH LDF HELIAX (R888, DB2078) WITH HANGER, HOISTING GRIP, GROUND STRAP AND	1-Jun-95	730	44,815.52
7/8 INCH LDF SERIES, HELIAX CABLE WITH FITTINGS	1-Jun-84	140	853.53
7/8 INCH TYPE FLC 78-50J 810-919-001 COAXIAL CABLE WITH CONNECTORS	1-Jun-87	190	515.08
72 FIBER SINGLE MODE CABLE	1-Jun-94	1	10,543.61
8 CHANNEL REMOTE CONSOLE	1-Jun-87	2	24,880.08
8 FT X 12 FT RECTANGULAR REFLECTOR WITH 9 FT K FRAME	1-Jun-83	1	5,526.94
8 M CW GUY WIRE	1-Jun-63	6,964	1,587.44
8 M MESSENGER	1-Jun-62	21,519	3,132.65
8 M MESSENGER	1-Jun-63	941	88.02
8 M.C.W MESSINGER WIRE	1-Jun-97	1,467	4,477.15
8 MAW MESSENGER WIRE	1-Jun-84	2,556	3,511.43
8 MAW MESSENGER WIRE	1-Jun-86	5,793	1,801.81
8 MAW MESSENGER WIRE	1-Jun-84	1,679	1,589.36
8 MAW MESSENGER WIRE	1-Jun-87	737	1,493.58
8 MAW MESSENGER WIRE	1-Jun-89	1,916	1,440.45
8 MAW MESSENGER WIRE	1-Jun-84	1,741	746.73

Charnas

8 MAW MESSENGER WIRE	1-Jun-88	10,135	658.83
8 MAW MESSENGER WIRE	1-Jun-84	193	525.45
8 MAW MESSENGER WIRE	1-Jun-88	700	64.00
8 MAW MESSENGER WIRE	1-Jun-87	1,964	869.64
8 MCW MESSENGER	1-Jun-92	2,067	5,399.53
8 MCW MESSENGER	1-Jun-92	1,282	4,497.70
8 MCW MESSENGER	1-Jun-93	1,240	3,786.45
8 MCW MESSENGER	1-Jun-92	769	2,697.91
8 MCW MESSENGER	1-Jun-92	705	2,473.38
8 MCW MESSENGER	1-Jun-92	916	1,564.78
8 MCW MESSENGER	1-Jun-92	919	1,433.45
8 MCW MESSENGER	1-Jun-92	765	856.50
8 MCW MESSENGER	1-Jun-92	229	739.32
8 MCW MESSENGER	1-Jun-92	128	449.07
8 MCW MESSENGER	1-Jun-92	153	399.67
8 MCW MESSENGER	1-Jun-95	240	387.36
8 MCW MESSENGER	1-Jun-92	64	224.53
8 MCW MESSENGER	1-Jun-92	149	151.15
8 MCW MESSENGER WIRE	1-Jun-90	9,379	13,312.53
8 MCW MESSENGER WIRE	1-Jun-98	4,700	6,708.98
8 MCW MESSENGER WIRE	1-Jun-98	1,540	2,351.84
8 MCW MESSENGER WIRE	1-Jun-83	2,558	1,904.10
8 MCW MESSENGER WIRE	1-Jun-89	214	211.45
8 MCW MESSENGER WIRE	1-Jun-90	125	113.50
8 MCW MESSENGER WIRE	1-Jun-62	320	34.34
8 TRUNK 2 CARDS PART #2011B	1-Jun-96	1	55,467.67
8M A/W MESSENGER WIRE	1-Jun-83	2,608	1,322.11
8M AW MESSENGER WIRE	1-Jun-86	8,344	4,646.94
8M AW MESSENGER WIRE	1-Jun-84	8,649	3,138.01
8M AW MESSENGER WIRE	1-Jun-87	4,512	2,666.06
8M AW MESSENGER WIRE	1-Jun-86	4,765	2,653.72
8M AW MESSENGER WIRE	1-Jun-86	6,204	1,879.86
8M AW MESSENGER WIRE	1-Jun-85	1,968	1,521.23
8M AW MESSENGER WIRE	1-Jun-87	600	979.32
8M AW MESSENGER WIRE	1-Jun-88	550	931.66
8M AW MESSENGER WIRE	1-Jun-85	1,700	448.26
8M AW MESSENGER WIRE	1-Jun-86	614	342.85
8M AW MESSENGER WIRE	1-Jun-87	289	164.44
8M AW MESSENGER WIRE	1-Jun-87	8,835	4,704.73
8M AW MESSENGER WIRE	1-Jun-87	2,656	1,701.90
8M AW MESSENGER WIRE	1-Jun-87	640	687.34
8M CW GUY WIRE	1-Jun-64	13,027	1,465.97
8M CW GUY WIRE	1-Jun-64	7,914	890.60
8M CW GUY WIRE	1-Jun-64	4,070	823.41
8M CW GUY WIRE	1-Jun-91	375	59.38
8M CW MESSENGER	1-Jun-94	1,090	2,006.86
8M CW MESSENGER	1-Jun-80	1,145	675.31
8M CW MESSENGER WIRE	1-Jun-90	9,306	18,098.06
8M CW MESSENGER WIRE	1-Jun-80	35,463	16,174.32
8M CW MESSENGER WIRE	1-Jun-80	34,777	15,342.52
8M CW MESSENGER WIRE	1-Jun-82	25,340	13,024.53
8M CW MESSENGER WIRE	1-Jun-95	10,134	12,611.17
8M CW MESSENGER WIRE	1-Jun-76	18,502	7,851.14
8M CW MESSENGER WIRE	1-Jun-82	17,035	7,368.48
8M CW MESSENGER WIRE	1-Jun-80	15,955	7,068.12
8M CW MESSENGER WIRE	1-Jun-95	6,756	6,843.60
8M CW MESSENGER WIRE	1-Jun-77	10,599	6,304.94
8M CW MESSENGER WIRE	1-Jun-76	14,017	5,785.61
8M CW MESSENGER WIRE	1-Jun-77	9,307	5,543.98
8M CW MESSENGER WIRE	1-Jun-80	7,546	5,160.58
8M CW MESSENGER WIRE	1-Jun-80	15,785	4,875.94
8M CW MESSENGER WIRE	1-Jun-80	9,293	4,742.35
8M CW MESSENGER WIRE	1-Jun-89	3,266	4,264.49
8M CW MESSENGER WIRE	1-Jun-77	8,135	3,648.65
8M CW MESSENGER WIRE	1-Jun-80	8,016	3,564.67
8M CW MESSENGER WIRE	1-Jun-91	400	3,249.19
8M CW MESSENGER WIRE	1-Jun-91	2,359	3,034.12
8M CW MESSENGER WIRE	1-Jun-79	7,035	2,913.36
8M CW MESSENGER WIRE	1-Jun-77	7,188	2,845.66
8M CW MESSENGER WIRE	1-Jun-80	4,563	2,544.55
8M CW MESSENGER WIRE	1-Jun-74	11,273	2,489.17
8M CW MESSENGER WIRE	1-Jun-91	2,878	2,383.99
8M CW MESSENGER WIRE	1-Jun-91	474	1,979.41
8M CW MESSENGER WIRE	1-Jun-80	3,787	1,951.45
8M CW MESSENGER WIRE	1-Jun-77	3,445	1,727.82
8M CW MESSENGER WIRE	1-Jun-91	1,998	1,673.47
8M CW MESSENGER WIRE	1-Jun-91	1,906	1,533.00





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AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12.60
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12.60
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12.60
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12.60
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12.60
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	4	68.44
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18
AEI TYPE 55A PROTECTOR MOUNTINGS	1-Jun-71	2	34.19
AEI TYPE 55A PROTECTOR MOUNTINGS	1-Jun-71	2	34.18
AEI TYPE3A LINE PROTECTORS	1-Jun-69	2	12.60
AFL TELECOMMUNICATIONS M200 ROHS	1-Mar-10	1	18,013.36
AG63600551, AS63702035	1-Jun-87	2	7,997.08
AGASTAT TIME DELAY	1-Jun-61	1	47.56
ALARM EXTEND OPTION	1-Jun-70	1	337.00
ALARM TRANSMITTER	1-Jun-80	1	12,659.60
ALLEN BRADLEY, BULLETIN 849, STYLE BCT, PNEUMATIC TIMING RELAY -NO. 849ZOD25	1-Jun-61	1	33.84
ALLIEDTELESIS #AT-MX26F-05	1-Jun-97	2	597.31
ALLOC LGE/KU MICROWAVE SYS INTERCONNECTION	1-Jul-01	1	122,586.93
ALPHA WIRE	1-Jun-88	3,000	424.94
ALTUS ENTR. LABOR & MAT TO REGUY AND MODIFY MICROWAVE TOWER	1-Jun-83	1	2,020.26
ALU DMX OC48 FIBER & SONET	1-May-10	1	16,015.72
ALUM. BOX	1-Jun-96	2	799.75
ALUMINUM PANEL	1-Jun-95	10	892.13
ALUMINUM SECTIONALIZING BOX	1-Jun-86	1	1,000.60
AMERITEC AM-48 VF TRANSMISSION TEST SETS	1-Jun-94	2	6,359.35
AMERITEC TRANSMISSION TEST SET	1-Mar-10	1	6,004.45
AMP PATCH PANEL	1-Jun-95	4	1,088.48
AMPLIFIER CABINETS	1-Jun-77	2	24.82
AMPLIFIER CABINETS	1-Jun-77	2	24.82
AMPLIFIER CABINETS	1-Jun-77	2	24.82
AMPLIFIER CABINETS	1-Jun-77	2	24.82
AMR - ERTs	1-Aug-04	1,160	65,478.43
ANDREW CORP #LDF5-50 7/8" FOAM LINED TRANSMISSION CABLE	1-Jun-81	130	760.01
ANDREW CORP R6C 6" RADOME	1-Jun-83	1	1,403.97
ANDREW CORP T6SA VERTICAL MOUNTS	1-Jun-83	2	1,239.30
ANDREWS 3RGC STANDARD UNHEATED 6 FT RADOME	1-Jun-75	1	357.79
ANIXTER 2090013 GENERAL COM CABLE	1-Jun-97	1	4,587.12
ANIXTER SURFACT MT. PANELS, WALL SHELF, CABLE TRAY & RACKS	1-Jun-93	1	20,003.42
ANIXTER TYPE 2400 VP RACA-VADIL MODEMS AND ACCESSORIES	1-Jun-92	3	2,043.17
ANNUNCIATION CARDS	1-Jun-75	3	312.97
ANTENNA	1-Jun-79	1	145.39
ANTENNA	1-Jun-72	1	139.20
ANTENNA FOR 37.70 MEGACYCLES WITH 63 FEET OF 2 INCH GALVANIZED STEEL PIPE FOR ST	1-Jun-66	1	230.64
ANTENNA MOUNTING HARDWARE INCLUDING ANTENNA SIDE STRUT BRACKET, 4 1/2 INCH OD PI	1-Jun-95	1	18,784.50
ANTENNA WITH HARDWARE KIT P/N 31769-1, FIXED SIDE STRUT, HELIAX FOAM DIELECTRIC	1-Jun-95	1	36,785.48
ARJ TYPE 300A STATION PROTECTORS	1-Jun-71	5	90.69
ASI TYPE L ARRESTERS	1-Jun-69	80	257.43
ASI TYPE L ARRESTERS	1-Jun-69	70	225.25
ASI TYPE L ARRESTERS	1-Jun-69	70	225.20
ASI TYPE L ARRESTERS	1-Jun-69	50	160.90
ASI TYPE L ARRESTERS	1-Jun-69	50	160.89
ASI TYPE L ARRESTERS	1-Jun-69	36	115.84
ASI TYPE L ARRESTERS	1-Jun-69	24	77.23
ASI TYPE L ARRESTERS	1-Jun-69	24	77.23
ASI TYPE L ARRESTORS	1-Jun-69	96	308.91
ASSORTED STEEL	1-Jun-61	60	95.18
ATM BUILDOUT	1-May-08		224,210.37
ATM BUILDOUT	1-May-02	1	82,512.77
ATM CORE SERVER ENHANCEMENTS	1-Dec-00	1	24,724.32
ATM EQUIPMENT (B O.C BASEMENT)	1-Jun-98	1	7,884.05
ATM EQUIPMENT (DATA CENTER B O C )	1-Jun-98	1	7,788.12
ATM EQUIPMENT-AUBURNDALE	1-Nov-99	1	43,864.93

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ATM EQUIPMENT-CANE RUN	1-Nov-99	1	40,712.40
ATM EQUIPMENT-DATA CENTER	1-Nov-99	1	98,563.59
ATM EQUIPMENT-ESC	1-Nov-99	1	43,688.46
ATM EQUIPMENT-MILL CREEK	1-Nov-99	1	40,712.40
ATM EQUIPMENT-PROJ MGMT	1-Nov-99	1	37,493.57
ATM EQUIPMENT-SOUTH CUST SERV CTR	1-Nov-99	1	38,983.18
ATM EQUIPMENT-SSC	1-Nov-99	1	43,688.46
ATM EQUIPMENT-ST MATTHEWS	1-Nov-99	1	38,983.18
ATM MAN MIGRATION	1-Jun-00	1	86,745.39
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.20
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16
ATM SWITCH PROCESSOR UPGRADE	1-May-02	1	59,521.65
AUBURNDALE PHONE SWITCH UPGRADE	1-Jun-02	1	40,413.54
AUDIO CONFERENCING SYSTEM	1-Feb-03	1	55,421.55
AUTOMATIC VEHICLE LOCATION (AVL) HARDWARE	1-Apr-01	1	25,750.49
AUTOMATIC, SWITCH-OVER PANEL COMPLETE WITH CASE	1-Jun-59	1	224.28
AUXILIARY EQUIPMENT SHELF	1-Jun-87	1	1,192.43
AVAYA PHONE SYSTEM UPGRADE	1-Mar-07	1	47,911.47
AVAYA TELEPHONE SYSTEM UPGRADE	1-Dec-03	1	103,991.42
AVAYA TELEPHONE SYSTEM UPGRADE	1-Apr-10	1	59,759.51
AVAYA TELEPHONE SYSTEMS EXPANSION	1-Apr-09	1	42,195.22
AVIAT OC3 RADIO LINK	1-Jul-11	2	55,785.89
AVIAT OC3 RADIO LINK	1-Jul-11	2	37,867.92
AVIAT OC3 RADIO LINK	1-Jul-11	1	36,944.28
AVIAT OC3 RADIO LINK	1-Jul-11	1	18,841.57
AVIAT OC3 RADIO LINK	1-Jul-11	2	12,006.89
AVIAT OC3 RADIO LINK	1-Jul-11	2	10,621.49
AVIAT OC3 RADIO LINK	1-Jul-11	1	7,850.67
AVIAT OC3 RADIO LINK	1-Jul-11	1	3,232.62
AVIAT OC3 RADIO LINK	1-Jul-11	1	3,158.72
AVIAT OC3 RADIO LINK	1-Jul-11	1	2,770.85
AXIAL CABLE #75AU UHF WITH NITROGEN EQUIPMENT	1-Jun-66	190	495.51
AYAYA TELEPHONE SYSTEM EXPANSION	1-Jun-11	1	42,962.52
BACK BONE WORK GROUP HUB	1-Nov-99	1	36,883.82
BACKPLANE MODULE	1-Jun-95	1	1,382.28
BADGER #AB151963 17-32 BISTATIC ALARM	1-Jun-95	1	653.86
BADGER #AB151963 17-32 BISTATIC ALARM	1-Jun-95	1	653.86
BADGER BISTATIC ALARM	1-Jun-95	1	653.86
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,838.56
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,838.56
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,838.56
BADGER TECH, VERSION #3 DIGITAL ALARM SYSTEM	1-Jun-94	1	90,675.45
BAKER #ST2500 CONSENSUS TELECONFERENCING	1-Jun-93	1	1,521.35
BAKER #STLM32W AUDIO MODULE	1-Jun-93	1	2,792.51
BASE STATION WITH DC METERING CHASSIS, EXTENDER RECEIVER AND TIME-OUT-TIMER	1-Jun-83	1	2,146.65
BASE, COVER AND STAND	1-Jun-61	1	19.77
BASEBAND SPLITTING COMBINING AMPLIFIER	1-Jun-87	2	1,658.72
BATTERY CHARGERS/ELIMINATORS	1-Jun-87	1	6,611.51
BATTERY CONSISTS OF 12 CELLS AND INTERCONNECTING HARDWARE	1-Jun-95	1	6,943.98
BATTERY RACK	1-Jun-70	1	333.60
BATTERY RACK WITH LEAD TRAY	1-Jun-83	1	532.73
BATTERY WITH FABRICATED STORAGE RACK AND TRAY	1-Jun-83	1	3,036.00
BATTERY WITH HARDWARE AND BATTERY RACK	1-Jun-88	1	5,939.61
BAY NETWORKS #150-1154-01	1-Jun-97	2	6,094.97
BAY NETWORKS #3030-04-HW	1-Jun-97	1	1,996.43
BAY NETWORKS #3304A	1-Jun-97	1	3,170.23
BAY NETWORKS #3308 B	1-Jun-97	1	1,926.80
BAY NETWORKS #3313SA MANAGEMENT MODULE	1-Jun-97	1	6,389.57
BAY NETWORKS #810M	1-Jun-97	2	2,273.62
BAY NETWORK #3308B	1-Jun-97	1	6,973.66
BAY NETWORK 3000 SR HUB	1-Jun-97	1	6,535.89
BAY NETWORK 3304-A E-NET HOST	1-Jun-97	1	2,721.87
BAY NETWORK 3308-B, E-NET HOST	1-Jun-97	3	4,962.74
BAY NETWORK 3314-SA NET MGMT MODULE	1-Jun-97	1	5,922.84
BAY NETWORK 810 M HUB	1-Jun-97	1	899.75
BAY NETWORK, 3308B, E-NET HOST MODULE (ANIXTER)	1-Jun-97	3	15,303.05
BAY NETWORKS	1-Jun-97	1	4,406.49
BAY NETWORKS	1-Jun-98	1	3,226.71
BAY NETWORKS 3313 SA E-NET MGMT MODULE	1-Jun-97	1	9,828.97
BAY NETWORKS 504W E-NET TRANSCEIVER	1-Jun-97	2	2,189.17
BAY NETWORKS 810 HUB	1-Jun-97	5	10,831.70
BAY NETWORKS SWITCH	1-Jun-98	2	16,160.70
BEARGRASS SONET COMMUNICATIONS	1-Feb-09	1	3,655.39
BEARGRASS SONET COMMUNICATIONS	1-Mar-09	-	110.80

BELDEN #1511 COAX CALBE	1-Jun-94	500	532.55
BELDEN #8450 WIRE	1-Jun-83	500	84.55
BELDEN 8228 COAXIAL CABLE	1-Jun-87	1,800	903.42
BELDEN 8450 CABLE	1-Jun-87	2,000	893.14
BELDEN 8-PAIR UPT 1667A CABLE	1-Jun-96	6,000	1,011.47
BELDEN CAT 9228 COAXIAL CABLE	1-Jun-86	4,500	1,120.89
BELDEN RG-11/U CABLE	1-Jun-95	2,500	1,713.15
BELDEN RG8/U COAXIAL CABLE	1-Jun-84	10,090	2,142.79
BELDEN UTP CABLE	1-Jun-96	3	1,527.56
BELDEN, #8241, RG59/U COAXIAL CABLE	1-Jun-61	250	191.31
BEST #FE5.3KVASK UPS SYSTEM 120V AC INPUT	1-Jun-97	1	9,734.17
BEST POWER	1-Jun-97	1	15,347.02
BLACK BOX MODEM-32144	1-Jun-95	2	1,853.75
Blackberry Technology Research Pilot	1-Dec-04	1	18,642.95
BLANKENBAKER OUTSIDE CABLE UPGRADE	1-Jun-10	1	11,121.40
BOC COMMUNICATIONS	1-Jun-03	1	2,840.12
BOC TELECOM ROOM EXPANSION	1-May-02	1	66,842.62
BREAKER PANEL WITH 4 - 10A AND 5 - 20A BREAKERS	1-Jun-95	1	1,014.79
BREAKER PANEL WITH 4-10A AND 2-20 A BREAKERS	1-Jun-95	1	938.94
BRIDGING COMBINER	1-Jun-87	1	1,042.32
BSMA 5C PAN FAN UNIT - 5	1-Jun-95	1	8,237.14
BUD #CA1754 AMPLIFIER CABINETS	1-Jun-77	2	24.72
BUD #RR1265 RELAY RACK WITH PANELS	1-Jun-73	1	147.99
BUD MODEL #RR-1369G DELUXE RELAY RACK	1-Jun-66	1	51.65
BUD MODEL HG RELAY RACK PANELS	1-Jun-80	7	69.85
BUD RELAY RACKS & PANELS	1-Jun-83	1	557.27
BUD RELAY RACKS AND EQUIPMENT PANELS	1-Jun-83	1	295.95
BUD RELAY RACKS AND PANELS	1-Jun-83	1	891.72
BUD RELAY RACKS AND PANELS	1-Jun-83	1	515.48
BULK DATA CONTROL CARD	1-Jun-95	4	2,971.76
BULK DATA CONTROL CARD	1-Jun-95	4	2,971.76
BULK POWER & ENVIRONMENTAL SYSTEMS	1-Nov-03	1	25,189.05
BULK POWER & ENVIRONMENTAL SYSTEMS	1-Dec-00	1	22,678.67
BULK POWER AND ENVIRON SYSTEMS	1-Jan-03	1	47,750.81
Bulk Power and Environmental Systems	1-Dec-04	1	42,667.81
BULK TAPE ERASER	1-Jun-87	1	112.87
BUSSMAN, FUSES	1-Jun-95	4	122.30
BUSY LIGHT TONE BOARD	1-Jun-87	8	4,431.91
C & D BATTERY AND CHARGER	1-Jun-91	1	7,103.80
C & D KT-270, 48 VOLT BATTERY BANK	1-Jun-86	24	1,348.27
C & D MODEL ARR 24 VOLT BATTERY CHARGER W/HI LOW ALARM	1-Jun-82	1	1,415.50
C & D POWER SYSTEMS MODEL ARR24 AC35F3 BATTERY CHARGER	1-Jun-88	1	2,316.45
C & D POWER SYSTEMS, 24 CELL BATTERY WITH BATTERY RACK AND 24 VOLT DC DISCONNECT	1-Jun-88	1	2,777.92
C & D RD-237 BATTERY RACK	1-Jun-66	1	71.09
C & D SERIES HRT48C50, 50 AMP BATTERY CHARGER	1-Jun-94	1	3,945.95
C & D TYPE KCT-360 12 CELL 24 VOLT BATTERY	1-Jun-80	1	1,510.14
C & D TYPE RD-801-3 2 TIER BATTERY RACK	1-Jun-80	1	71.42
C&D BATTERY CHARGER	1-Jun-83	1	1,461.57
C&D KET 360 LEAD ACID BATTERY	1-Jun-83	1	2,855.95
C&D KTC360 BATTERIES	1-Jun-87	12	7,241.99
C.W. THOMPSON #TC-15-KK 6/C 15' EXTENDED COILED CORDS	1-Jun-77	1	32.98
CABINET, UPRIGHT BUD EAST	1-Jun-94	3	10,220.23
CABINTE, ADD A RACK BUD EAST	1-Jun-94	4	11,275.44
CABLE (E009026AA)	1-Apr-01	1	73.19
CABLE (WAVE GUIDE)	1-Jun-88	300	3,569.17
CABLE AND ACCESSORIES	1-Aug-08	1	14,173.55
CABLE FOR OFFICE RENOVATION @ SOUTH SERVICE CENER	1-Dec-03	1	4,571.00
CABLE HANGER EXTENSIONS	1-Jun-49	53	94.12
CABLE SWITCHES	1-Jun-88	3	259.09
CABLE WAVE SYSTEMS #WG191S17 WAVE GUIDE W/FITTINGS	1-Jun-94	400	12,873.05
CABLE WAVE TYPE 4 FT DISH	1-Jun-94	1	1,769.34
CABLE WAVE TYPE WE-59 WAVEGUIDE WITH HANGERS & FITTINGS	1-Jun-83	370	6,387.28
CABLEWAVE 6 FT UNHEATED RADOME	1-Jun-83	1	645.86
CABLEWAVE SYSTEMS 6 FT VERTICAL MOUNT MICROWAVE DISK	1-Jun-83	1	1,453.19
CABLEWAVE SYSTEMS MODEL PAX6-65 MICROWAVE ANTENNA	1-Jun-93	1	13,502.05
CABLEWAVE SYSTEMS TYPE WE59 WAVEGUIDES	1-Jun-83	330	5,427.42
CABLEWAVE TYPE PA4-190, 40 FT. DISH ANTENNA	1-Jun-94	1	1,769.34
CABLWAVE SYSTESMS TYPE WE-59 WAVEGUIDE WITH HANGERS AND FITTINGS	1-Jun-83	725	9,616.98
CARRIER (06937) - Communication Equipment	1-Feb-10	1	5,630.55
CARRIER CURRENT CABLE	1-Jun-59	1,779	430.50
CARRIER CURRENT LINE TUNING ASSEMBLY	1-Jun-65	1	368.18
CATEGORY 6 CABLE	1-Dec-02	1	85,059.80
CB216-P BREAKER PNAEL W/3-10A & 2-20A BREAKERS	1-Jun-95	1	669.55
CCIII CALL COLLECTOR 64K 2/3000 AVG CDR CAPACITY AND 2400 BAUD INTERAAL MODEM	1-Jun-97	1	3,069.88
CEECO #124 CASE WITH 6 - #632 LOADING BOX	1-Jun-66	1	106.63
CEECO #CP-124 LEAD CASE WITH 10 TYPE C63 2-88MH COILS AND PLASTIC STUB	1-Jun-67	3	369.61
CEECO 124 CASE WITH 6- #632 LOADING COILS	1-Jun-66	1	106.63

CEECO C-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-66	1	87.61
CEECO C-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-66	1	55.89
CEECO C-124 CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	221.49
CEECO C-124 CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	221.46
CEECO C-124 CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	110.75
CEECO C-124 CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	110.75
CEECO C-124 CASES WITH 6 - #632 LOADING COILS	1-Jun-66	2	221.49
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	232.46
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	232.46
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	116.23
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	116.23
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	116.21
CEECO C-124A CASE WITH 6 - #651 LOADING COILS	1-Jun-66	2	63.45
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	3	348.69
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	210.30
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	2	210.25
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	116.23
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	116.23
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	105.13
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	105.13
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	105.13
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-66	1	105.13
CEECO C-124A CASES WITH 6 - #132 LOADING COILS	1-Jun-66	6	697.38
CEECO C-124A CASES WITH 6 - #632 LOADING COILS	1-Jun-66	2	232.43
CEECO C5-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-66	1	31.72
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-66	1	31.72
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-66	1	31.72
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-66	1	31.72
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-66	1	61.46
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-66	1	61.46
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-66	1	61.46
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-66	1	61.46
CEECO LOADING COIL ASSEMBLIES, EACH CONSISTING OF TWO #632 COILS IN #C162A PLAST	1-Jun-70	34	2,242.00
CEECO P-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-66	2	207.35
CEECO P-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-66	2	282.27
CEECO P-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-66	2	261.63
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-66	3	392.46
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-66	2	261.63
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-66	1	130.82
CEECO TYPE C124-A CASE WITH #C638 MH COILS	1-Jun-75	1	157.85
CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	1-Jun-80	1	185.71
CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	1-Jun-80	1	185.71
CEECO TYPE C124-A CASE WITH 6 #C638 44 MH COILS	1-Jun-75	1	134.46
CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	1-Jun-80	1	111.44
CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	1-Jun-80	1	111.41
CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	1-Jun-80	1	111.41
CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	1-Jun-80	1	111.41
CEECO TYPE C124A CASE WITH 8 C-638 44 HM COILS	1-Jun-80	1	148.56
CEECO TYPE C124A CASE WITH 8 C-638 44 HM COILS	1-Jun-80	1	148.56
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56
CEECO TYPE C124A CASES WITH 10 C-638 44 MH COILS	1-Jun-80	4	742.81
CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	1-Jun-80	2	445.68
CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	1-Jun-80	2	445.68
CEECO TYPE C124-A CASES WITH 6 #638 44 HM COILS	1-Jun-77	1	70.07
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-75	3	403.41
CEECO TYPE C124-A CASES WITH 6 #C638 44 HM COILS	1-Jun-77	1	70.07
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	3	210.21
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	3	173.66
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	2	140.15
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	2	140.15
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	2	140.15
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	2	140.15
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	2	115.78
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	1	70.07
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	1	70.07
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-77	1	57.88
CEECO TYPE C124A CASES WITH 6 C-638 44 HM COILS	1-Jun-80	2	222.88
CEECO TYPE C124A CASES WITH 6 C-638 COILS	1-Jun-80	2	222.83
CEECO TYPE C124A CASES WITH 6C-638 44 HM COILS	1-Jun-80	3	334.24
CEECO TYPE C124-A CASES WITH 8 #C638 44 MH COILS	1-Jun-75	2	315.74
CEECO TYPE C124A CASES WITH 8 C-638 44 HM COILS	1-Jun-80	2	297.12
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	297.12
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	297.12
CEECO TYPE C152-1 C1574B SATUEABLE INDUCTORS	1-Jun-77	2	30.60
CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	1-Jun-80	1	59.32



CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	1-Jun-80	1	59.32
CEECO TYPE C162A CASES AND LOADING COIL ASSEMBLY WITH 6 #632 88HM COILS	1-Jun-77	4	207.70
CEECO TYPE C162-A CASES WITH 2 #632 88 HM COILS	1-Jun-77	2	87.38
CEECO TYPE C162-A CASES WITH 3 #632 88 MH COILS	1-Jun-77	3	131.09
CEECO TYPE C700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	3	503.18
CEECO TYPE C700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	1	167.74
CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	5	838.67
CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	3	503.18
CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	1	167.72
CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	1-Jun-83	1	167.72
CEECO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	1	167.72
CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	1-Jun-83	3	452.10
CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	1-Jun-83	3	452.10
CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	1-Jun-83	2	301.40
CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	1-Jun-83	2	301.40
CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	1-Jun-83	1	150.70
CEECO TYPE R700 CASES WITH 8 #C638 44 HM COILS	1-Jun-83	4	670.93
CEECO TYPE R700 CASES WITH 8 #C638 44 MH COILS	1-Jun-83	3	503.16
CENTER, DISTRIBUTION FIBER 72-5 CAPACITY, TERMINATION ONLY	1-Jun-94	1	1,861.98
CENTER, DISTRIBUTION FIBER 72-F CAPACITY TERMINATION	1-Jun-94	1	1,861.98
Centralized Call Accounting for Avaya Systems-Second Year	1-Dec-04	1	18,696.91
CENTRALIZED CALL ACCOUNTING SYSTEM AVAYA SYSTEM	1-Dec-03	1	33,432.80
CETEC VEGA 211 SPECIAL PANEL-PANEL ASSEMBLY, PCB ASSEMBLY, MOUSER, LINE BRIDGING	1-Jun-87	1	5,383.40
CETEC VEGA 591 SPECIAL SYSTEM	1-Jun-87	1	30,130.60
CF28 TOUGHBOOKS FOR DIST TECHNICIAN	1-Feb-04	1	213,205.56
CHANNEL MODEM	1-Jun-88	19	12,503.86
CHANNEL MODEM	1-Jun-87	1	2,277.48
CHANNEL MODEM	1-Jun-88	1	594.02
CHANNEL MODEM, 680 KHZ WITH E & H RINGDOWN SIGNAL	1-Jun-80	1	962.20
CHANNEL SERVICE UNIT	1-Jun-94	1	2,904.40
CHASSIS MODEL MB2110-4	1-Jun-92	2	3,298.50
CISCO SYSTEMS - CISCO 2503 ROUTER AND SMART NET	1-Jun-97	1	8,858.46
CISCO 2503 ROUTER & SMARTNET	1-Jun-97	1	9,120.97
CISCO 7000 ROUTER	1-Jun-95	1	99,059.59
CLARK CONTROL RELAY	1-Jun-61	1	35.90
CLARK CONTROLLER	1-Jun-61	1	63.11
CLASSIC DOOR	1-Jun-88	1	124.71
COAX CABLE	1-Jun-96	5,000	13,147.17
COAX CABLE	1-Jun-96	3,000	3,054.60
COAX CABLE	1-Jun-87	2,450	744.05
COAXIAL ATTENUATOR	1-Jun-87	1	409.35
COAXIAL ATTENUATOR	1-Jun-87	1	222.81
COAXIAL ATTENUATOR	1-Jun-87	1	222.81
COAXIAL CABLE	1-Jun-87	13,002	23,583.34
COAXIAL CABLE	1-Jun-87	5,200	9,879.87
COAXIAL CABLE WITH HARDWARE & FITTINGS	1-Jun-88	1,200	15,283.33
COLLINS RADIO 117 VAC/48 VDC 5 AMP BATTERY ELIMINATOR	1-Jun-75	1	537.73
COLLINS RADIO 4 FT FLEXIBLE WAVEGUIDE	1-Jun-75	1	139.52
COMDIAL 14 X 32 KSU UNIT	1-Jun-88	1	2,606.44
COMDIAL 2264 ELECUTECH ELECTRONICS KEY TELEPHONE UNIT	1-Jun-88	1	3,054.42
COMDIAL 3500-AB-DT-900M TELEPHONE	1-Jun-88	7	2,408.92
COMDIAL 3502-AB-DT-900M TELEPHONE	1-Jun-88	2	934.65
COMDIAL 3503-AB-CT-900M TELEPHONE	1-Jun-88	17	4,430.94
COMDIAL 3508-AB-CT-900M TELEPHONE	1-Jun-88	45	12,736.84
COMDIAL DSS-BLF-40-AB TELEPHONE	1-Jun-88	2	1,010.00
COMMUNICATION CABLE REPAIRS	1-Jan-10	60,750	82,353.09
COMMUNICATION EQUIP	1-Jun-00	1	812.25
COMMUNICATION EQUIP (G70050)	1-Jul-00	1	123,371.79
COMMUNICATION EQUIP (LGE)	1-Aug-00	1	78,799.66
COMMUNICATION EQUIPMENT	1-Jun-00	1	283,704.58
COMMUNICATION EQUIPMENT	1-Jun-00	1	1,309.96
COMMUNICATION HUB	1-Jun-96	4	26,768.23
COMMUNICATION LOGGING TAPES	1-Jun-87	60	5,073.51
COMMUNICATION RAM CARD	1-Jun-95	2	404.16
COMMUNICATION RAM CARD	1-Jun-95	2	404.16
COMMUNICATION RAM CARD	1-Jun-95	1	202.08
COMMUNICATIONS	1-Jun-99	1	51,024.64
COMMUNICATIONS	1-Jun-99	1	46,967.23
COMPAQ DESKPRO 386/20F PC W/ACCESSORIES	1-Jun-91	1	5,354.52
COMPARATOR FOR MDC600	1-Jun-87	5	85,470.97
COMPARTIBLE STATICAL MULIPLEX WITH 300 6 CHANNEL EXPANSION MODEL	1-Jun-89	1	25,610.33
COMPUTER EQUIPMENT	1-Jun-97	1	1,614.78
COMPUTER EQUIPMENT (06939)	1-Jul-08	1	57,041.61
COMPUTER EQUIPMENT (06939)	1-Jul-08	1	24,288.32
COMPUTER EQUIPMENT 1	1-Nov-99	1	1,382.09
COMPUTER EQUIPMENT 2	1-Nov-99	1	34,444.07
CONCENTRATOR, LATTISNET WITH POWER	1-Jun-94	1	26,215.42

CONCRETE, READY MIXED (SUPPORT)	1-Jun-61	1	243.29
CONSENSUS TELECONFERENCING SYSTEM	1-Jun-94	1	1,890.45
CONNECTIVITY/DATA NETWORK UPGRADE	1-Nov-99	1	119,557.57
CONSOLE REMOTE DESK SET	1-Jun-85	2	563.81
CONST. & INSTALL 16 CABLE TV DROPS	1-Jun-92	16	4,806.87
CONSTRUCT ADDITIONAL SPACE	1-Jun-00	1	95,953.21
CONTEL FEDERAL SYSTEM NOAA WEATHER WIRE TERMINAL	1-Jun-90	1	10,213.17
CONTRACT LABOR AND MATERIAL FOR SYSTEM WIRING	1-Jun-87	1	161,185.88
CONTRACT LABOR AND MATERIAL TO INSTALL CONNECTORS ON THE FIBER OPTIC CABLE	1-Jun-87	1	12,071.08
CONTRACT LABOR AND MATERIAL TO PROVIDE 15 TIE LINES BETWEEN LG&E ESSX SYSTEM AND	1-Jun-87	1	8,603.46
CONTRACT MATERIALS AND LABOR FOR MICROWAVE TOWER MODIFICATIONS	1-Jun-83	1	3,312.34
CONTRACT MATERIALS AND LABOR TO FABRICATE AND ERECT A R-LEGGED, SELF-SUPPORTING	1-Jun-88	1	148,597.48
CONTROL RAM II CARD	1-Jun-95	2	2,258.54
CONTROL WORK AT BALLARDSVILLE FOR CENTERFIELD SUBSTATION	1-Jun-95	1	1,220.34
CONVERTER WITH 129 VOLT DC INPUT AND 12 AND 20 VOLT DC OUTPUT	1-Jun-80	1	325.14
COST OF LAYING SUPERVISORY CABLE - HOBERT POWERLL, CONTRACTOR	1-Jun-66	1	455.14
CR119 REAR PROTECTIVE COVER	1-Jun-95	2	612.01
CRAMER TYPE 524 SINGLE POLE TIMER	1-Jun-72	1	54.27
CRISCO 2503 ROUTER & SMARTNET	1-Jun-97	1	7,562.39
CROSS CONNECT	1-Jun-93	2	3,034.90
CROSS CONNECT	1-Jun-93	2	3,034.87
CROSS CONNECT	1-Jun-93	2	3,034.80
CROSS CONNECT CONTROL PANEL	1-Jun-92	2	782.89
CROSS CONNECT PANEL	1-Jun-97	1	464.86
DATA AUXILIARY HARDWARE	1-Jun-92	1	4,602.68
DATA BUFFER CARDS & CABLE ASSEMBLY	1-Jun-92	1	5,919.17
DATA INTERFACE	1-Jun-94	12	1,447.00
DATACENTER GIGABIT ROLLOUT	1-Jan-03	1	83,549.00
DATASET 1102, 9141-110-200NA	1-Jun-95	8	6,737.36
DATASHELF 9100, 9141-901-100NA	1-Jun-95	1	3,235.29
DATATEL DCP3080 CSU/DSU	1-Jun-91	2	1,587.18
DATATEL TIME DIVISION MULTIPLEXERS	1-Jun-91	1	1,801.73
DC TO DC CONVERTER	1-Jun-93	1	2,268.71
DC-DC CONVERTER WITH 129 VOLT DC INPUT AND 10 AND 20 VOLT DC OUTPUT	1-Jun-80	1	381.68
DEC-3000 MODEL 400 WORKSTATION	1-Jun-95	1	42,276.27
DECIBELL PRODUCTS #DE-212-2 SIDE MOUNT ANTENNA CUT TO 37.5 MHZ	1-Jun-81	1	452.49
DECIBLE MODEL DB 404 BROAD BAND ANTENNA	1-Jun-82	1	175.20
DECSERVER	1-Jun-88	2	6,560.34
DECSERVER EQUIPMENT WITH ETHERNET, TRANSCEIVERS, CABLE AND ACCESSORIES	1-Jun-89	9	26,950.77
DEICOR MODEL ST-D4 FIBER JUMPERS	1-Jun-94	4	3,172.87
DESKTRAK UHF CONTROL STATION	1-Jun-95	4	20,586.10
DIGI INTER MIL= 180T XCVR	1-Jun-97	2	2,551.41
DIGITAL BNE3M-05 CABLE	1-Jun-88	1	197.56
DIGITAL BNE3M-40 CABLE	1-Jun-88	1	734.93
DIGITAL LOOP SONET EQUIPMENT & ACCESSORIES	1-Jun-97	1	38,678.24
DIGITAL MICROWAVE EQUIPMENT	1-Jun-92	1	35,201.07
DIGITAL MICROWAVE REPEATER	1-Jun-92	1	62,947.02
DIGITAL MICROWAVE REPEATER	1-Jun-92	1	59,327.45
DIGITAL MICROWAVE TERMINAL	1-Jun-92	1	65,055.75
DIGITAL MICROWAVE TERMINAL	1-Jun-92	1	63,876.00
DIGITAL MODEL DELNI AA LOCAL	1-Jun-88	1	1,106.11
DIGITAL MODEL DELNI-AA/LZ DELN 4	1-Jun-87	1	1,510.25
DIGITAL MODEL DSRUB-AA DECSERVER-100	1-Jun-87	2	6,988.64
DIGITAL MODEL VT320-C2 MONO AMB TERMINAL WITH KEYBOARD	1-Jun-88	1	478.37
DIGITAL MULTIPLEX RACK	1-Jun-93	1	1,448.57
DIGITAL MULTIPLEX MICROWAVE EQUIPMENT	1-Jun-92	1	70,402.12
DIGITAL MULTIPLEX MICROWAVE TRANSMIT/RECEIVE	1-Jun-94	1	189,592.30
DIGITAL MULTIPLEX RACK	1-Jun-93	1	1,448.59
DIGITAL MULTIPLEX RACK	1-Jun-93	2	1,448.52
DIGITIZED TF-1 VOICE CARD	1-Jun-92	2	3,392.36
DIRECT BURIAL CABLE	1-Jun-72	542	465.03
DISCONNECT SWITCH	1-Jun-95	4	648.63
DISCRIMINATOR UNIT FOR TONE EQUIPMENT	1-Jun-75	1	107.08
DISPLAY SETS	1-Jun-94	12	5,667.41
DISTRIBUTION CENTER	1-Jun-94	3	930.65
DRACON #46015 TELEPHONE RELAY RACKS	1-Jun-91	2	705.67
DRAINAGE REACTOR TRANSFORMER	1-Jun-75	1	195.49
DRAINAGE REACTOR TRANSFORMER	1-Jun-75	1	195.49
DS1 INTERFACE CABLE	1-Jun-95	1	219.97
DSI INTERFACE CABLE	1-Jun-95	1	392.32
DSI INTERFACE CABLE	1-Jun-95	1	363.29
DSI1 INTERFACE CABLE	1-Jun-95	1	219.97
DSU CIRCUIT SWITCH LINK CABLE	1-Jun-95	4	1,014.38
DSU CIRCUIT SWITCH LINK CABLE	1-Jun-95	4	1,014.38
DSU CIRCUIT SWITCH LINK CARD	1-Jun-95	4	1,014.38
DUAL RECEIVER MODULE	1-Jun-87	4	11,145.43
DUAL TRANSPORT RECORDER	1-Jun-87	1	30,448.89

DVM6-45 EXCELL PROTECTED TERMINAL E/W DS-3 INTERFACE, -48VDC POWER	1-Jun-95	1	125,028.29
EARLINGTON MICROWAVE ANTENNA SYSTEM	1-Dec-06	2	3,343.99
EARLINGTON SELF SUPPORTING TOWER (CPA16613)	1-Dec-06	1	108,679.62
ECOMMERCE NW INFRASTRUCTURE	1-Jan-03	1	52,352.75
ELIMINATION OF IMUX RINGS	1-Dec-06	1	29,318.72
ENCODER RECORDER TRANSCIVERS (ERT)	1-Feb-01	1,350	263,477.58
E-NET HUB	1-Jun-96	1	5,758.94
EQUATORIA EARTH STATION SATELLITE DISH	1-Jun-91	1	3,359.08
ERT UNITS FOR METERS	1-Jun-95	12,455	922,528.18
ERT UNITS FOR METERS WITH ACCESSORIES	1-Jun-97	5,220	454,275.25
ETHEL SUB SONET COMMUNICATIONS	1-Feb-09	1	3,914.42
ETHEL SUB SONET COMMUNICATIONS	1-Mar-09		118.33
ETHERNET CABLE ANTENNA 1/2 WAVE	1-May-11	1	9,417.10
ETHERNET I/F MUDULE #5103A	1-Jun-96	1	825.07
ETHERNET NMM MODULE 3314-A-04	1-Jun-95	4	20,146.75
EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	1-Jun-95	1	111,004.36
EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	1-Jun-95	1	111,004.33
EXPAND AND UPGRADE THE INTECOM IBX S/80 VOICE & DATA SYSTEM AT THE BOC	1-Jun-92	1	262,405.46
EXPANSION COMBINATION SHELF	1-Jun-87	5	9,499.87
EXTENDER CARD	1-Jun-87	1	775.58
EXTENDER CARD	1-Jun-87	1	590.92
F0349A SHELF	1-Jun-95	1	1,957.97
F0349A SHELF	1-Jun-95	1	1,957.97
F0349A SHELF	1-Jun-95	1	1,957.97
F0349A SHELF	1-Jun-95	1	1,957.97
FABRICATED METALS 32 INCH X 38 INCH X 7 FT PREFAB ALUMINUM CABINETS	1-Jun-88	3	938.36
FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE	1-Jun-86	1	2,684.92
FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE SECTIONALIZING BOX	1-Jun-86	1	1,238.37
FABRICATED METALS 38" X 44" X 7" DEEP ALUMINUM SUPERVISORY CABLE SECTIONLIZING B	1-Jun-87	1	3,724.85
FABRICATED STEEL BATTERY RACK	1-Jun-94	1	548.05
FABRICATED STEEL STAND MOUNTED ON 345KV SUBSTATION STRUCTURE FOR MICROWAVE ANTEN	1-Jun-87	1	329.79
FABRICATED STEEL SUPERIVSORY CABLE CABINET	1-Jun-81	1	344.54
FARIMON TYPE FL 1-6-03 ONLINE PROTECTED MICROWAVE TERMINAL ASSEMBLY WITH ACCESSO	1-Jun-83	1	26,815.47
FBAY 301 HUB-G58819A	1-Nov-99	1	59.92
FBAY 301 HUB-G59148A	1-Nov-99	1	16.19
FBAY 302F HUB-G58819A	1-Nov-99	1	48.37
FBAY 3304A-G58819A	1-Nov-99	1	10.73
FBAY 3308B-G59148A	1-Nov-99	1	31.38
FBAY 3308B-G59845A	1-Nov-99	1	105.01
FBAY 3308B-G59859A	1-Nov-99	1	111.53
FBAY 3314SA-G59859A	1-Nov-99	1	365.76
FBAY 350T-G58819A	1-Nov-99	1	21.91
FBAY 3514ST-G59859A	1-Nov-99	1	294.94
FBAY 810 HUB-G59845A	1-Nov-99	1	19.10
FBAY 810M-G58819A	1-Nov-99	1	4.03
FEATURE-PAK MULTIPLEX	1-Jun-88	2	514.17
FIBER DISTRIBUTION PANEL	1-Jun-96	2	674.33
FIBER DISTRIBUTION PANEL	1-Jun-96	1	530.93
FIBER OPTIC ADSS #AE02496611C47 WIRE	1-Jun-98	8,402	29,262.62
FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	1-Dec-05	1,500	19,231.44
FIBER OPTIC DISTRIBUTION CENTER	1-Jun-94	1	553.55
FIBER PANEL	1-Jun-96	2	1,106.60
FIRE PROTECTION EHANCEMENT	1-Dec-01	1	29,707.14
FIRE PROTECTION ENHANCEMENT	1-Dec-01	1	31,709.69
FIRE PROTECTION ENHANCEMENT ANNEX	1-Dec-01	1	15,705.81
FLANGE CONNECTOR	1-Jun-95	1	642.09
F0349A SHELF	1-Jun-95	2	3,915.94
FOAM DIELECTRIC HELIAX COAXILE CABLE WITH CONNECTORS	1-Jun-80	160	796.23
FOUR CHANNEL BEEPER TELEPHONE COUPLERS	1-Jun-87	8	6,479.37
G.E. DISCRIMINATOR UNIT	1-Jun-75	1	107.08
G.E. TYPE 16SB1-11B1 CONTROL SWITCHES	1-Jun-94	6	3,062.11
GALVANIZED STEEL FOR COUPLING CAPACITOR FOR COAXIAL CABLE	1-Jun-64	935	421.34
GALVANIZED STRUCTURAL STEEL	1-Jun-61	105	40.39
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	150	450.45
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	112	336.33
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	40	120.12
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	32	96.10
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	16	48.05
GE #9LA4C4 THYRITE SIGNAL ARRESTERS	1-Jun-72	102	633.54
GE #9LA4C4 THYRITE SIGNAL ARRESTERS	1-Jun-72	50	310.55
GE #9LLA4C4 THYRITE SIGNAL ARRESTERS (WATERSIDE)	1-Jun-72	50	332.36

GE AUDIO TONE MICROWAVE EQUIPMENT (MOUNTED IN EXISTING RACKS)	1-Jun-86	1	733.18
GE CARD EXTENDER	1-Jun-81	1	104.78
GE RECEIVER	1-Jun-81	1	2,065.57
GE RECEIVER	1-Jun-81	1	1,894.42
GE TRANSMITTER	1-Jun-81	1	2,535.82
GE TRANSMITTER	1-Jun-81	1	588.78
GENERAL BUFFER	1-Jun-92	3	2,232.06
GENERAL CABLE	1-Jun-96	1	2,973.19
GIGABIT ETHERNET PILOT	1-May-02	1	59,568.39
GRANGER BATTERY BACKUP EQUIPMENT	1-Jun-87	1	615.33
GRANGER MODEL 065-2795-11 CHANNEL MODEM	1-Jun-87	2	1,185.04
GRANGER MODEL 888-0844-01 TERMINATION UNIT	1-Jun-87	2	347.18
GRANGER MODEL DTL 7300, P/N 065-2795-11 CHANNEL CARD	1-Jun-87	2	565.53
GRANGER MODEL DTL 7350 TERMINATION CARD	1-Jun-87	2	152.75
GRANGER MODEL DTL 7351B FX0 SIGNALLING CARD	1-Jun-87	1	56.07
GRANGER P/N 065-2795-11 SOLID STATE MULTIPLEX DATA SET	1-Jun-86	1	1,010.36
GRANGER P/N 888-0844-01 TERMINATION UNIT	1-Jun-86	1	290.02
GRAYBAR CAT#GB-90370-73 STYLE G3 FLOOR SUPPORTED RELAY RACKS	1-Jun-80	2	337.09
GRIDGUARDIAN SOFTWARE- LGE PORTION SCADA& EMS	1-Mar-04	1	13,035.24
GROUND BAR WITH LUGS	1-Jun-95	1	366.16
GSP-1 GROUND BAR WITH LUGS	1-Jun-95	2	732.32
HAND HELD BD & FREQUENCY MULTI METERS	1-Jun-93	2	976.47
HANDSET, ALLEN TEL AMPLIFIED	1-Jun-94	2	335.80
HARDWARE DRIVE	1-Jun-95	1	1,515.60
HARDWARE DRIVE	1-Jun-95	1	1,515.60
HARDWARE FOR MOBILE MAP VIEWING	1-Dec-99	1	19,989.21
HARGER RATED AT 24V AND 100A	1-Jun-95	1	5,538.88
HARRIS 19 INCH X 84 INCH STEEL RELAY RACK	1-Jun-93	1	213.06
HARRIS 19"X84" STEEL RELAY RACK	1-Jun-93	1	687.37
HARRIS FARINON EQUIPMENT	1-Nov-99	1	57,343.77
HARRIS FARINON EQUIPMENT	1-Nov-99	1	57,343.77
HARRIS FARINON EQUIPMENT	1-Nov-99	1	57,343.77
HARRIS FARINON EQUIPMENT	1-Nov-99	1	57,343.62
HARRIX/DRACO 19 INCH X 7 FT EQUIPMENT RACK P/N 086047	1-Jun-95	2	804.25
HAYES OPTIMA 14.4 MODEMS	1-Jun-95	10	4,367.27
HDS SYNCHRONOUS CARD	1-Jun-95	1	2,376.62
HDS-2 V.35 (DCE) DUAL PORT INTERFACE	1-Jun-95	1	895.19
HEADSETS	1-Jun-87	10	1,300.52
HEWLETT PACKARD PAINT JET PAR. 3630A PRINTER	1-Jun-91	1	1,239.18
HIGH BAND LOW POWER FLEXAR REMOTE 2 WATT 2 FREQUENCY BASS STATION	1-Jun-80	1	1,962.43
HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	1-Jun-80	2	1,984.21
HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	1-Jun-80	2	1,984.20
HIGH SPEED COMMUNICATION CABLE	1-Jan-10	2	882.68
HIGH SPEED COMMUNICATION CABLE REPAIRS	1-Jan-10	1	7,834.47
HIGH SPEED TIME GENERATOR	1-Jun-87	1	2,112.74
HIGHWAY RELOCATIONS	1-Jun-00	1	258,103.07
HOMACO 19 INCH EZ (SWING) WALL RACKS	1-Jun-93	2	484.25
HOMACO PRE-TERMINATED QUICK CONNECT	1-Jun-95	1	14,123.35
HOST FOR 3000 SERIES CONCENTRATOR	1-Jun-94	2	12,203.07
HRT48AC20 WALLMOUNT, 50 AMP CHARGER	1-Jun-95	1	5,931.81
HSD-2 MODULE DUEL V-35 DCE I/F	1-Jun-95	1	3,847.92
IBM DATA SERVICE	1-Jun-93	1	1,938.50
IBM MODEL-5822 MODEM	1-Jun-95	24	2,286.23
IBM MODEL-7868 MODEM	1-Jun-95	1	174.42
IBX INTECOM ADI 100 DATA TERMINAL AND KEYBOARD	1-Jun-89	1	2,990.62
IBX INTECOM MODEL 993-0005-322 CAGE DRIVE RECEIVER	1-Jun-89	1	1,294.81
IBX INTECOM QUAD LINE CORDS FOR EXISTING DATA CABINETS	1-Jun-89	1	4,119.93
IBX INTECOM TYPE DAB-1 DATA ACCESS BOARDS FOR EXISTING 380 EQUIPMENT	1-Jun-89	8	6,631.55
IBX SYSTEM HARDWARE FOR NETWORK EXPANSION	1-Jun-93	1	172,285.49
INDIVIDUAL LINE LEVEL CONTROLS	1-Jun-87	2	919.21
INSTALL BAY NETWORKS 28115 ETHERNET HUB	1-Jun-97	2	36,342.48
INSTALL DISH, BATTERY DC CHARGING SSSYTEM AND BATTERIES	1-Jun-95	1	52,308.71
INSTALL FIBER OPTIC COMMUNICATIONS	1-Sep-00	1	39,198.55
INSTALLATION COST	1-Jun-75	1	2,364.89
INSTAL BOX, CONDUIT, UNISTRUIT, CABLE AND CABLE TRAYS	1-Jun-95	1	149,445.64
INTECH INC. MARINER 80BASE STATION	1-Jun-84	1	955.43
INTECOM 993 TRUNK/OPX BUFFER	1-Jun-94	2	1,746.41
INTECOM ACD DELUXE SOFTWARE	1-Jun-92	1	29,885.51
INTECOM CARD, OCTAL LINE #300-9-9127-102 (SPECIALIZED RESOURCES)	1-Jun-97	2	11,086.85
INTECOM DAB-1 OPTION BOARDS	1-Jun-91	14	9,408.69
INTECOM DCE ADAPTERS	1-Jun-91	8	1,194.75
INTECOM GENERAL BUFFER	1-Jun-91	3	2,159.23
INTECOM QUAD ITE LINE CARD	1-Jun-91	7	4,542.70
INTECON FOUR MEG MEMORY EXPANSION	1-Jun-92	1	1,898.63
INTERCOM SWITCH	1-Jun-87	2	402.15
INTERCOMMUNICATION SYSTEM (LOT) (07431)	1-Jul-08	1	52,868.18
INTERCONNECT TERM SHELDED	1-Jun-87	1	2,068.22



INTERVOICE 36 PORT FONE TOWER #1	1-Jun-95	1	120,392.83
INTERVOICE 36 PORT FONE TOWER #2 UPGRADE	1-Jun-95	1	89,250.45
IT TELECOMMUNICATIONS MISC EQUIPMENT	1-Nov-05	1	45,546.81
ITE #SCB645512 LINE CARDS	1-Jun-94	5	21,230.58
ITE - 1250	1-Jun-92	50	18,283.63
ITE #512-1202 12SD TELEPHONES	1-Jun-94	12	3,806.56
ITE 12 A WDOB-1 TELEPHONES	1-Jun-87	12	9,274.54
ITE 12 PLUS SET IBX 993-001-02	1-Jun-92	1	252.95
ITE 125 DISPLAY SET	1-Jun-92	3	1,273.27
ITE 12S DISPLAY SET	1-Jun-92	1	402.28
ITE 12S SET, TELEPHONE	1-Jun-91	3	1,112.32
ITE 12SD SPEAKER PHONE	1-Jun-92	25	9,019.92
ITE 12T SET, TELEPHONE	1-Jun-91	8	1,711.25
ITE 24D SET, TELEPHONE	1-Jun-91	3	1,283.44
ITE 24D-B SET	1-Jun-92	35	13,208.09
ITE 4 B SET	1-Jun-92	40	3,900.51
ITE 4 SET, TELEPHONE	1-Jun-91	4	427.81
ITE FLEX P/N 993-0021-301	1-Jun-92	3	10,077.65
ITE UNIVERSAL CODE MODULE	1-Jun-94	1	1,832.18
ITE USER GUIDE PACK	1-Jun-92	75	1,370.06
ITE WALL MOUNT KIT	1-Jun-92	20	438.80
ITE-240 PIN 993-0001-015	1-Jun-92	10	3,423.77
ITE-4 P/N 993-0001-018	1-Jun-92	150	12,112.55
ITS COPR. TO PURCHASE MITES SX-2000 SG VOICE SWITCHING SYSTEM	1-Jun-91	1	240,497.68
ITS MFRD=12 SOFTWARE & MC200 MANAGER CARDS	1-Jun-92	1	20,128.55
ITS RAM I CARDS	1-Jun-91	1	5,914.80
ITT #55405LR30N TELEPHONE	1-Jun-77	1	20.83
ITT #6905C6410 PUSH BUTTON HANDSET	1-Jun-77	1	23.69
ITT 12 STATION PLUS TELEPHONES	1-Jun-89	1	4,396.70
ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	1-Jun-73	2	324.78
ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	1-Dec-08	(2)	(324.78)
ITT MODEL K-2564-44-VA-40-M FULLY MODULAR TELEPHONE	1-Jun-87	25	2,380.60
ITT TELEPHONE	1-Jun-92	4	97.78
ITT TRENDLINE TELEPHONE	1-Jun-92	3	95.91
JEFFERSONTOWN SONET COMMUNICATIONS	1-Feb-09	1	4,757.21
JEFFERSONTOWN SONET COMMUNICATIONS	1-Mar-09	-	143.80
KCT 450 48V AH BATTERY & 2 TIER RACK	1-Jun-95	1	14,044.89
KEY SERVICE UNIT	1-Jun-87	1	1,387.88
KNI LINE CARD	1-Jun-96	2	4,201.58
KNOB CREEK OUTSIDE CABLE UPGRADE	1-Jun-10	1	8,545.38
KOHLER GENERATOR MODEL 20RZ	1-Dec-06	1	16,719.94
KOHLER GERNERATOR MODEL 35RZ62	1-Jun-98	1	17,931.77
KTV CARDS	1-Jun-87	12	1,122.24
L25 ALERT TONE (100HZ)	1-Jun-87	2	525.26
LABOR AND MATERIAL TO INSTALL RFLECTOR AND MOVING THREE REFLECTORS OUT OF EXISTI	1-Jun-70	1	5,618.86
LAN CHASOS	1-Jun-95	1	1,146.39
LAN CONNECTIONS	1-Jun-97	1	37,079.16
LAN CONNECTIONS	1-Jun-97	1	37,079.16
LAN CONNECTIONS	1-Jun-97	1	19,451.31
LAN CONNECTIONS	1-Jun-97	1	18,018.03
LAN CONNECTIONS	1-Jun-97	1	15,943.41
LAN CONNECTIONS	1-Jun-97	1	12,711.16
LAN CONNECTIONS	1-Jun-97	1	4,237.07
LAND MOBILE RADIO SYSTEM UPGRADE	1-Jan-08	-	379,499.91
LARSE CORP #5321C-231 REMOTE TERMINAL ALARM	1-Jun-83	1	3,045.33
LARSE CORP #5410C-201 TERMINAL EXPANDER	1-Jun-83	1	1,050.26
LARSE CORP. MODEL 5321C-2B1 REMOTE TERMINAL ALARM	1-Jun-82	1	2,544.28
LARSE REMOTE CONTROL TERMINAL	1-Jun-83	2	5,214.99
LATTWORKS 300 AGENT, SB-00	1-Jun-95	4	2,897.90
LEAD CALCIUM BATTERY BANK	1-Jun-76	1	378.75
LG&E Call Recording System for Electric Trouble	1-Apr-04	1	44,828.46
LG&E LABOR FOR SUPERVISION AND INSPECTION	1-Jun-87	1	2,394.59
LGE CPMS	1-Jun-92	1	18,883.36
LGE ITRON HANDHELD AMR ENCODER RECORDER TRANSCIVERS	1-Jul-06	940	112,802.51
LICOM MODEL PL66027 125 VOLT DC POWER SUPPLY	1-Jun-93	1	2,379.26
LICOMM MODEL PROMX INTEGRATED MULTIPLEX POWER COMMUNICATION SYSTEM	1-Jun-93	1	21,195.38
LIGHTNING PROTECTION EQUIPMENT	1-Jun-88	3	2,219.19
LINE AMPLIFIER, SPLITTER, BALUNS BNC & LEASED LINE ACCESS	1-Jun-93	1	2,066.47
LINE CARD	1-Jun-87	16	1,228.47
LINE MATERIAL LIGHNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-65	120	240.23
LINE MATERIAL LIGHTNING ARRESTER, TYPE L, SERIES LM56	1-Jun-65	26	52.05
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-65	236	472.46
LINE MATERIAL LIGHTNING ARRESTERS. TYPE L. SERIES LM56	1-Jun-65	146	292.29
LINE MATERIAL LIGHTNING ARRESTERS. TYPE L. SERIES LM56	1-Jun-65	122	244.24
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L. SERIES LM56	1-Jun-65	120	240.24
LINE MATERIAL LIGHTNING ARRESTERS. TYPE L. SERIES LM56	1-Jun-65	120	240.23
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L. SERIES LM56	1-Jun-65	110	220.21

Charnas

LOCAL DESK SET	1-Jun-87	6	5,736.86
LOCAL HANDSET	1-Jun-87	8	7,649.14
LOU TO LEX TRANSPORT RING NEXTGEN SONET	1-Jul-07	7	272,542.12
LOW BAND BASE STATION	1-Nov-99	1	3,121.87
LTE DSI INTERFACE ASSEMBLY	1-Jun-95	1	1,046.17
LUCENT SONET SYSTEM	1-Jan-03	1	2,768,212.68
LUCENT SONET SYSTEM-JEFF CO. NETWORK	1-Jun-00	1	4,439,701.74
LUCENT TECH FIBER REACH SONIC MULTIPLEXER DDM-2000	1-Oct-04	1	33,496.12
LWX ROUTER	1-Jun-96	1	11,060.47
LWX ROUTER MODULE PX-2, V6.3	1-Jun-95	1	16,192.16
LWX S/W OPT SOURCE P/N88501A-003	1-Jun-95	1	1,972.04
LWX, S/W OPT P/N 8501A-001	1-Jun-95	1	107.23
MAGAZINE OUTSIDE CABLE UPGRADE	1-Jun-10	15	3,239.06
MAIN CONTROL II CARD	1-Jun-95	2	8,083.18
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91
MANAGEMENT MODULE	1-Jun-96	2	12,384.14
MARK ANTENNA PRODUCTS 6 FT GRID	1-Jun-87	1	562.68
MASTER DISTRIBUTION FRAME	1-Jun-88	1	2,627.96
MATERIAL FOR GROUNDING TOWER	1-Jun-66	1	182.41
MB2-EM6 AND MB2-CAS	1-Jun-91	2	9,509.21
MBAY 301 HUB-G58819A	1-Nov-99	3	38,150.45
MBAY 301 HUB-G59148A	1-Nov-99	1	3,289.41
MBAY 302F HUB-G58819A	1-Nov-99	4	54,797.04
MBAY 3304A-G58819A	1-Nov-99	1	2,366.20
MBAY 3308B-G59148A	1-Nov-99	5	27,904.49
MBAY 3308B-G59845A	1-Nov-99	2	16,691.18
MBAY 3308B-G59859A	1-Nov-99	2	38,756.45
MBAY 3314SA-G59859A	1-Nov-99	1	34,338.23
MBAY 3505B-G59859A	1-Nov-99	1	10,628.98
MBAY 350F-G59845A	1-Nov-99	1	13,112.58
MBAY 350T-G58819A	1-Nov-99	4	58,046.49
MBAY 350T-G59148A	1-Nov-99	3	25,275.61
MBAY 3514ST-G59859A	1-Nov-99	1	27,701.23
MBAY 810 HUB-G59845A	1-Nov-99	3	20,949.39
MBAY 810M-G58819A	1-Nov-99	1	854.37
MC211 MAIN CONTROL 11 CARD	1-Jun-95	2	8,083.18
MC211 MAIN CONTROL II CARD	1-Jun-95	2	8,083.18
MC-263 DA1 FORMATTER CARD	1-Jun-95	1	3,620.09
MC-263 DA1 FORMATTER CARD	1-Jun-95	1	3,620.09
MELITA 4000 DVD/8 LINE COMPUTER WITH DISPLAY TERMINALS AND KEYBORDS	1-Jun-88	2	46,074.41
MELITA CUSTOMIZED SOFTWARE FOR TELEPHONE SYSTEM	1-Jun-88	1	37,484.19
MELITA VOICE RECOGNITION MODULES	1-Jun-91	4	7,860.47
MEMORY MANAGER CARD UPGRADE	1-Jun-95	1	722.73
MEMORY MANAGER CARD UPGRADE	1-Jun-95	1	173.55
MEMORY MANAGER CARE UPGRADE	1-Jun-95	1	173.56
METEL DSI FORMATTER CARD	1-Jun-95	1	6,737.36
METER PANELS WITH UHP CONNECTORS AND ACCESSORIES	1-Jun-87	1	400.86
METRO AREA NETWORK TO LINK 129 SITES INCLUDING FIBER OPTIC,SONET BASED DELIVERY,	1-Jun-97	1	122,031.28
MICARTA PANEL, 24" X 30"	1-Jun-61	1	25.13
MICOM MODEL M400 LINE DRIVER	1-Jun-87	2	459.59
MICOM MODEL M430 LINE DRIVER	1-Jun-87	16	1,420.55
MICOM MODEL M828 MULTIPLEXERS	1-Jun-87	7	20,103.35
MICOM MODEL MICRO 400 STAND ALONE LINE DRIVER	1-Jun-91	2	624.31
MICOM SYNCHRONOUS LINE DRIVERS	1-Jun-91	2	693.24
MICOM TYPE II 1G CHANNEL STATISTICAL MULTIPLEXOR WITH GAS PACKS	1-Jun-91	2	8,239.06
MICOM420MP SYNCHRONOUS LINE DRIVER	1-Jun-91	6	1,771.17
MICOR BASE STATION WITH ACCESSORIES	1-Jun-82	1	4,339.88
MICRO BASE STATION WITH ACCESSORIES	1-Jun-87	1	4,946.36
MICROCOM MODEL 2400 MODEMS	1-Jun-87	3	2,346.69
MICROWAVE ANTENNA	1-Jun-83	1	3,474.25
MICROWAVE ANTENNA	1-Jun-83	1	1,524.49
MICROWAVE ANTENNA	1-Jun-87	1	256.87
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	206,681.10
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	40,725.34
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	10,181.34
MICROWAVE ROOM - HARRIS FARINON TYPE DVM-1845 EXCELL, DVT-44 MULTIPLEX DIGITAL M	1-Jun-94	1	375,361.14
MICROWAVE SERVICE CHANNEL PHONE	1-Jun-86	1	50.25
MICROWAVE SYSTEM INTERCONNECT	1-May-02	1	32,412.96
MICROWAVE TOWER	1-Jun-87	1	3,913.21
MICROWAVE TOWER - 50' SELF SUPPORTING STEEL MICROWAVE TOWER (SABRE COMMUNICAT)	1-Jun-94	1	8,038.05
MICROWAVE, DIGITAL MICROWAVE	1-Jun-94	1	14,433.69
MIDDLETOWN SONET COMMUNICATIONS	1-Feb-09	1	6,957.31
MIDDLETOWN SONET COMMUNICATIONS	1-Mar-09	1	210.31
Migrate Intercome System to PointSpan	1-Dec-04	1	55,279.48
MILL CREEK SONET COMMUNICATION	1-Feb-09	1	7,224.91

MILL CREEK SONET COMMUNICATION	1-Mar-09	-	218.40
MISCELLANEOUS - SMALL ITEMS	1-Jun-92	1	240.07
MITEL 420 SUPERSET #9115-502-000-N	1-Jun-98	4	1,306.62
MITEL DATASET	1-Jun-95	4	2,699.13
MITEL INC. - MITEL SX-2000 MICROLIGHT SYSTEM WITH BASE MODE INSTALLED AND CONFIG	1-Jun-97	1	67,276.18
MITEL MC263AA DIS (TI) FORMATTER CARD(ITS)	1-Jun-97	1	13,212.88
MITEL MC33AA DNIC LINE CARD	1-Jun-97	1	6,079.84
MITEL MILINK	1-Jun-95	23	11,670.07
MITEL MSB-F-05 (ANSWER PLUS)	1-Jun-96	1	12,614.89
MITEL MSB-F-05 ACD-1 (ANSWER PLUS)	1-Jun-96	1	12,614.89
MITEL SUPERSET	1-Jun-96	5	2,564.60
MITEL SUPERSET 410	1-Jun-95	10	4,733.94
MITEL SUPERSET 420	1-Jun-95	47	36,754.72
MITEL SUPERSET 430	1-Jun-95	14	16,404.01
MITEL SUPERSET420 P/N 9115-000-001-NA	1-Jun-96	7	3,461.70
MITEL TYPE MC EQUIPMENT FOR SX2000 (PBX)	1-Jun-92	1	9,863.53
MOBILE COMMUTING	1-Feb-01	1	114,967.57
MOBILE COMPUTING PILOT	1-Nov-03	1	4,602.54
MOBILE DATA EQUIPMENT	1-Jan-04	1	59,742.81
MOBILE RADIO	1-Jan-03	1	123,139.60
Mobile Radio	1-Dec-04	1	39,321.65
MOBILE RADIO ARCHITECTURE & DESIGN	1-Dec-04	1	125,513.25
MOBILE RADIO ASTRO SPECTRA	1-Dec-05	32	35,603.75
MOBILE RADIO CONSOLE SYSTEMS	1-Aug-10	1	521,258.69
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60
MOBILE RADIO REPLACEMENT	1-Apr-11	1	8,405.26
MOBILE RADIO REPLACEMENT	1-Sep-11	-	4,010.20
MOBILE RADIO REPLACEMENTS	1-Dec-03	1	19,688.48
MOBILE RADIO SIMULCAST REPEATER	1-Aug-10	1	601,452.32
MOBILE RADIO SIMULCAST REPEATER	1-Aug-10	1	60,145.22
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	521,258.69
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	521,258.64
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24
MOBILE TWO-WAY RADIO	1-Nov-99	4	20,357.11
MOD TAP PATCH PANELS	1-Jun-88	4	4,720.38
MODEL 3000SR CHASSIS, HOST MODULE	1-Jun-94	1	7,366.39
MODEL 900C-1 ANTENNA FOR 37.70 MEGACYCLES	1-Jun-66	1	96.01
MODEL BPE-04MBBIA EXTERNAL MANUAL BY-PASS SWITCH WITH AC DISCONNECT FOR 5.3 KVA	1-Jun-97	1	1,140.25
MODEL DB264, 6 DB GAIN, 154.46375 MHZ ANTENNA	1-Jun-84	1	657.06
MODEL T1984 TELEPHONE INTERFACE	1-Jun-97	1	1,340.97
MODEM EXPANSION SHELF	1-Jun-87	1	1,920.49
MODEM MODEL A96A-3 9600BPS	1-Jun-92	2	6,415.56
MODEMS	1-Jun-88	2	4,241.87
MODEMS	1-Jun-88	2	3,817.49
MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	1-Jun-95	1	2,755.36
MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	1-Jun-95	1	1,142.38
MODULAR ADAPTERS	1-Jun-87	6	211.39
MODULAR PLUG MOUNTINGS, TEXAN-JACKS, CABLE CUTTERS, BRIDGING	1-Jun-95	1	3,057.84
MODULE ISDNX APX BOOT	1-Nov-99	1	34,331.84
MODULE, HOST FOR LATTISNET STP/UTP TOKEN RING, TWELVE SHIELDED RJ45 PORTS SYNOPT	1-Jun-94	1	5,287.45
MODULE, LATTISNET ENET NET MGMT W/AUL AND RS232 PORT	1-Jun-94	1	24,069.33
MONITOR SYSTE AND KEYBOARD	1-Jun-87	1	1,320.76
MOTOROLA 2-WAY RADIO CONSOLE REMOTE	1-Jun-82	1	2,332.39
MOTOROLA CONTROL CONSOLE	1-Jun-79	1	1,084.47
MOTOROLA #C1521BA 30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	1-Jun-72	1	1,094.04
MOTOROLA #C84CXB7106BT UHF MAIN STATION	1-Jun-92	1	18,512.32
MOTOROLA #CLN1059AA AC POWER SUPPLY WITH N1-CAD BATTERY	1-Jun-72	1	133.72
MOTOROLA #M1005 CHANNEL MODEMS WITH E & M SINGALINGAND E RELAY OUTPUT	1-Jun-78	5	3,940.30
MOTOROLA #M1010 TERMINATION UNITS, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	1-Jun-78	5	1,203.98
MOTOROLA #M1010A TERMINAL UNIT	1-Jun-76	1	189.26
MOTOROLA #M10C5A CHANNEL MODEMS	1-Jun-76	2	1,435.78
MOTOROLA #TDB6074A ANTENNA	1-Jun-72	1	139.20
MOTOROLA 100WATT LOW BAND TONE REMOTE CONTROL BASE STATION	1-Jun-79	1	3,262.29
MOTOROLA 225 WATT QUANTRO REPEATER UHF BASE STATION	1-Jun-97	1	18,851.48
MOTOROLA 6'-0 X 8'-0" VERTICAL TILT MOUNT REFLECTOR	1-Jun-61	1	472.41
MOTOROLA BASE STATION	1-Jun-87	1	2,360.97
MOTOROLA BASE STATION - 37 MHZ MODEL - L71JJB3406C SN - 447HQ0066	1-Jun-90	1	3,764.26

MOTOROLA CAST ALUMINUM CARD CAGE, WIRED	1-Jun-76	1	261.05
MOTOROLA CATALOG #P05AA CHANNEL COMBINER	1-Jun-76	1	117.47
MOTOROLA CATALOG COAXIAL TRANSMISSION LINE CABLE	1-Jun-78	160	1,138.15
MOTOROLA CDM750 UHF 40WATT MOBILE RADIO	1-Sep-02	1	6,802.07
MOTOROLA HT1000 HAND HELD RADIOS	1-Jun-96	10	10,916.33
MOTOROLA M1001 EXPANSION COMBINATION SHELF	1-Jun-81	1	265.06
MOTOROLA M1010 TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID	1-Jun-81	3	865.96
MOTOROLA MC1005 CHANNEL MODEM WITH E&M SIGNAL AND E RELAY OUTPUT	1-Jun-81	3	2,895.10
MOTOROLA MC400 CHANNEL COMBINER	1-Jun-78	1	119.06
MOTOROLA MC400 SSB MULTIPLEX CHANNEL MODEM (G28 KHZ)	1-Jun-78	1	979.03
MOTOROLA MICOR BASE STATION	1-Jun-82	1	5,245.26
MOTOROLA MOBILE RADIO	1-May-09	20	8,627.64
MOTOROLA MOBILE RADIO	1-May-09	20	2,875.88
MOTOROLA MOBILE REPEATER BASE STATION WITH ACCESSORIES	1-Jun-89	1	13,398.24
MOTOROLA MODEL #CLN1059AB POWER SUPPLY	1-Jun-80	1	3,135.13
MOTOROLA MODEL #TDB-6074A SLIM LINE ANTENNA	1-Jun-80	1	1,742.71
MOTOROLA MODEL 2WAY RADIO	1-Jun-93	2	2,422.95
MOTOROLA MODEL 6161A 4-WIRE TERM UNIT WITH JACKFIELD, VF PADS, AND BATTERY FEED	1-Jun-84	1	414.43
MOTOROLA MODEL ANTENNA ASSEMBLY TUNED TO 451 125 MHZ RECEIVE 456 125 TRANSMIT	1-Jun-78	1	577.87
MOTOROLA MODEL B91RCB-3106B MICRO 330 WATT RF25 TO 50 MHZ	1-Jun-77	1	5,063.62
MOTOROLA MODEL L24TSB3130BM MAXAR 80 UHF BASE STATION TRANSCEIVER WITH ACCESSORI	1-Jun-82	1	1,256.92
MOTOROLA MODEL M1005 CHANNEL MODEM	1-Jun-81	1	2,044.27
MOTOROLA MODEL M1005 CHANNEL MODEM WITH CRYSTALS	1-Jun-77	2	1,290.11
MOTOROLA MODEL M1010 TERMINAL UNIT	1-Jun-81	1	624.65
MOTOROLA MODEL M1010 TERMINAL UNIT WITH JACKFIELD, 2 W RESISTIVE	1-Jun-77	3	591.29
MOTOROLA MODEL POA3 AC WET LINE RING DOWN OPTION	1-Jun-77	1	73.46
MOTOROLA MOUNTING BREAKER ASSEMBLY	1-Jun-88	3	1,898.91
MOTOROLA MT1000 PORTABLE WHF TRANCEIVER	1-Jun-97	1	1,098.69
MOTOROLA PORTABLE HT1000 RADIOS	1-Jun-96	4	5,098.37
MOTOROLA QUANTRO BASE STATION	1-Jun-97	1	13,793.63
MOTOROLA V4 CATALOG #P10AA SIGNAL ADAPTER	1-Jun-76	1	156.63
MOTOROLA XTS2500 RADIOS	1-May-11	41	94,861.81
MOUNTING BRACKET	1-Jun-87	2	1,274.97
MOUNTING BRACKET	1-Jun-87	1	488.45
MOUNTING SHELF	1-Jun-83	1	191.92
MRI COMPUTERS, DZ11-B	1-Jun-87	1	683.06
MT27-366-20 MOD TAP FOR EXISTING DATA CABINET	1-Jun-89	1	4,364.20
MTI SYSTEMS UNIVERSAL DATA SYSTEM MODEL 202T	1-Jun-92	1	1,479.49
M'TOWN-B'VILLE-TRIMBLE MICROWAVE	1-Jul-01	1	401,541.73
MULDRAUGH COMMUNICATIONS	1-Mar-04	1	16,706.51
MULTIFONTS	1-Jun-87	1	2,002.28
MULTIMODE CABLE	1-Jun-96	1,000	5,450.53
MULTINET DEC 700-610 P/N AM-04	1-Jun-95	1	12,120.70
MULTINET SUPPORT UNIT P/N SAM-04	1-Jun-95	1	2,020.12
MULTINET VAX-6320 MN-04	1-Jun-95	1	10,996.67
MULTIPLEX DIGITAL MICROWAVE EQUIPMENT	1-Jun-93	1	13,258.44
MULTIPLEX EQUIPMENT	1-Jun-88	2	462.73
MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	1-Jul-09	1	21,629.59
MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	1-Jun-93	900	1,654.11
MULTIPLEX MICROWAVE, TRANSMITT/RECEIVE	1-Jun-94	1	130,600.64
MULTIPLEX PROCESSING UPGRADE	1-Jun-94	14	22,764.85
MULTIPLEX, DIGITAL MICROWAVE	1-Jun-93	1	13,258.44
MULTIPLEXER CHANNEL, COMMUNICATION EQUIP	1-Nov-01	1	14,200.63
MULTIPLIER CABLE	1-Jun-75	100	192.76
MULTITONE GENERATOR WITH #357 ENCLOSURE	1-Jun-88	1	511.11
N/W ACCESS DEVICES AND INFRASTRUCTURE	1-Jan-03	1	119,640.09
NARDA MODEL 612A WAVEGUIDE TO COAX ADAPTERS	1-Jun-80	2	354.56
NARDA MODEL 757C ATTENUATORS (10, 20, 30DB)	1-Jun-80	5	442.55
NARDA MODEL 76N-M TO N-M ADAPTER	1-Jun-80	1	68.33
NEC MODEL RD-28D M13 MULTIPLEX DIGITAL MICROWAVE	1-Jun-93	1	13,258.44
NEC TYPE RC-280, 45MB MULTIPLEX SYSTEM	1-Jun-94	1	50,840.47
NEC TYPE YO164A SYNCHRONONS DATA CIRCUITS	1-Jun-93	4	3,525.99
NEP WIREWAY, - NO 544-W5	1-Jun-81	10	205.57
NET DIGITAL MULTIPLEX	1-Jun-95	1	442,538.94
NET MODEL ADN 48/24 VOLT POWER SUPPLY	1-Jun-94	1	14,893.06
NETGUARDIAN G5 NETWORK ACCESS	1-May-09	1	8,683.11
NETWORK ACCESS DEVICE/GATEWAYS-1	1-Nov-99	1	5,929.86
Network Access Devices & Site Infrastructure	1-Dec-04	1	67,600.92
NETWORK ACCESS DEVICES/GATEWAYS	1-Nov-99	1	54,213.28
NETWORK DEVICES	1-Jun-00	1	101,291.39
NETWORK MANAGEMENT CONSOLE	1-Jun-94	1	2,886.57
NEXTGEN SONET	1-Mar-08	-	152,736.36
NITROGEN CYLINDER WITH GAUGES	1-Jun-81	1	119.46
NORMALLY CLOSED AUXILIARY CONTACTS	1-Jun-81	2	23.93
NORTH KY MICROWAVE BACKBONE RENOVATION	1-Apr-08	1	61,018.64
NW Access Dev & Infrst2007 LGF	1-May-08	1	37,681.77
OCTAL STE BUFFER	1-Jun-92	2	1,657.71



Charnas

OFFICE DEPOT- #989-756, HON STEEL STORAGE CABINET	1-Jun-97	1	643.80
OKOLONA SONET COMMUNICATIONS	1-Feb-09	1	4,478.73
OKOLONA SONET COMMUNICATIONS	1-Mar-09	-	135.40
OMNI ANTENNA	1-Jun-88	4	649.85
ONAN 5KV 120/240VOLT GENERATING PLANT	1-Jun-81	1	1,937.48
OPGW CABLE WITH 24 SINGLE	1-Jun-01	1	53,336.52
OPGW FIBER BETWEEN FORD & MIDDLETOWN	1-Dec-06	46,300	93,896.37
OPGW UPGRADE MILL CREEK - HARDIN COUNTY	1-Jul-09	1	107,914.97
OPGW UPGRADE MILL CREEK - HARDIN COUNTY	1-Jan-10	-	50,588.95
OPGW UPGRADE MILL CREEK - HARDIN COUNTY	1-Aug-09	-	7.19
ORDERWIRE SIGNALING HANDSET	1-Jun-87	1	3,866.19
ORGANIZERS	1-Jun-93	6	992.71
ORTRONICS DUAL FIBER JUMPERS	1-Jun-96	1	1,053.58
OSCILATE SWITCHING NETWORK	1-Jun-91	1	8,705.57
OSCILLATOR UNIT FOR TONE EQUIPMENT	1-Jun-75	1	94.99
Outside Cable Plant	1-Dec-04	1	28,240.49
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	2	49,598.66
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	32,565.57
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	10,056.62
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	3,102.65
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	3,010.50
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	2,747	2,746.77
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,553.39
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,438.40
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	738.27
P. I. BURKS MODEL AGR9302RB	1-Jun-88	1	554.10
P/N 2022B TRK-2 CARD	1-Jun-95	2	23,484.00
P/N 3030A PRC CARD	1-Jun-95	1	10,237.34
P/N AG27, 60 MONTH GEL- CEL BATTERY	1-Jun-97	10	4,608.66
PANEL CHANNEL WITH COVER	1-Jun-66	102	1,163.38
PANEL, PATCH 4 WIRE 24 PORT MOD TAP	1-Jun-94	4	2,700.34
PANEL, PATCH TELECT	1-Jun-94	1	2,134.46
PANELBOARD FOR USE ON 48 VOLT DC 100 AMP MAIN LUGS ONLY	1-Jun-66	1	83.60
PATCH ADAPTER	1-Jun-88	15	888.40
PAYMENTS MADE BY U.S. CORP OF ENGR. TOWARD FLOOD PUMPING(U53-649,C60294)	1-Jun-83	1	(988.77)
PBX CONVERSION	1-Jun-00	1	69,931.11
PBX HARDWARE	1-Jun-92	1	4,009.37
PBX MITEL SX2000 SYSTEM WITH ACCESSORIES	1-Jun-95	1	605,915.68
PHONE BEAM	1-Jun-87	12	3,214.72
PHONE BEAM SPEAKER PHONE	1-Jun-91	1	329.87
PHONE MONITOR - EAC-800	1-Jun-95	1	391.35
PHONE SYSTEM ENHANCEMENT	1-Nov-99	1	53,247.13
PHONE SYSTEM UPGRADE	1-Nov-99	1	14,167.96
PHONES, WALL 2334 44 MBA 20M	1-Jun-94	24	2,680.51
PILOT RELAY SYSTEM	1-Jun-00	1	30,601.28
PORTABLE RADIOS	1-Nov-99	13	45,969.89
PORTABLE TRANCEIVER	1-Jun-85	1	590.14
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	250	406.30
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	200	325.04
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	150	243.78
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	125	203.15
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	100	162.52
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	75	121.90
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	50	81.26
PORTER TYPE LAV ARRESTERS, #1732A20	1-Jun-62	50	81.26
POSITRON 4 WIRE DATA ISOLATION CARD	1-May-09	1	6,431.93
POWER CONVERTER	1-Jun-92	1	1,012.69
POWER SUPPLIES	1-Jun-77	1	57.37
POWER SUPPLY	1-Jun-80	1	3,067.29
POWER SUPPLY	1-Jun-81	1	1,232.06
POWER SUPPLY	1-Jun-77	1	57.39
POWER SUPPLY	1-Jun-77	1	57.37
POWERLINE CARRIER SYS RENOV - INSTALL C1871402	1-Mar-07	1	53,128.36
POWERLINE CARRIER SYS. RENOVATION	1-Mar-01	1	36,218.81
PRE-CONNECTORSIZED (5 FT LENGTH) CABLE ASSEMBLIES, RACK PANELS & SHELVES,	1-Jun-95	1	41,793.04
PRESSURE GAUGE	1-Jun-61	1	18.41
PROTECTIVE RELAY EQUIPMENT STATION RECEIVE END	1-Jun-75	1	1,118.58
PROTECTIVE RELAY EQUIPMENT, STATION RECEIVE END	1-Jun-75	1	2,237.15
PROTECTIVE RELAY EQUIPMENT, STATION TRANSMIT END	1-Jun-75	1	1,787.57
PROTECTOR MODULES	1-Jun-96	200	833.97
PSRT RADIOS DOCKING CHARGERS	1-May-11	51	6,407.79
PURCHASE COMMUNICATION EQUIPMENT (G57282A)	1-Aug-00	1	15,416.35
PURCHASE TELECOM EQUIP (TELECOM)	1-Sep-00	1	2,994.59
PUSH BUTTON HANDSET	1-Jun-77	1	23.69
PUSH BUTTON HANDSET	1-Jun-77	1	23.69
PUSH BUTTON HANDSET	1-Jun-77	1	23.69
PUSH BUTTON HANDSET	1-Jun-77	1	23.69

R F L INDUSTRIES SERIES 2500 VOICE FREQUENCY CARRIER CHANNEL TIE LINE TRIPPING	1-Jun-73	1	1,489.82
RACAL VADIC MODEMS	1-Jun-95	5	4,799.32
RACAL VADIL MODEMS & ACCESSORIES	1-Jun-92	3	2,043.17
RACAL VIDIL MODEMS	1-Jun-92	3	2,043.17
RACAL WORDSAFE 32 CHANNEL DUEL DECK	1-Jun-95	1	44,615.28
RACAL-VADIC #RMDZ412 MODEMS	1-Jun-94	2	2,671.10
RACK GROUND KIT	1-Jun-96	5	690.45
RACK MOUNT POWER STRIP	1-Jun-95	1	180.86
RADIO ANTENNA BRACKET & MOUNT, GALVNAIZED	1-Jun-80	1	1,319.18
RADIO CORPORATION OF AMERICA TYPE WR-137 WAVEGUIDE KIT	1-Jun-70	1	334.67
RADIO DRAWER PEDESTAL	1-Jun-87	3	4,234.93
RADIO FREQUENCY TEST LEVEL METER	1-Jun-86	1	491.99
RADIO SYSTEM- MOTOROLA MODEL B94MDB3106ADT MOBILE REPEATER BASE STATION	1-Jul-09	1	6,920.20
RAIN TIGHT SAFETY SWITCH	1-Jun-59	1	46.17
RAIN TIGHT SWITCH	1-Jun-74	1	237.55
RCA 200 FT GUYED LIBERTY TOWER, ERECTED, PAINTED AND GALVANIZED	1-Jun-66	1	6,297.22
RCA A1 LIGHTING KIT FOR TOWER	1-Jun-66	1	163.88
RCA MDOEL #6-140 RADOME	1-Jun-66	1	550.03
RCA MODEL #19075-24 FLEXIBLE WAVE GUIDE	1-Jun-66	1	76.33
RCA MODEL #310DC44 RELAYS	1-Jun-66	2	36.76
RCA MODEL #IN-3193 DIODES	1-Jun-66	6	36.76
RCA MODEL #MI-44400-1 IF AMPLIFIER	1-Jun-66	1	468.22
RCA MODEL #MI-44408-C7L RECEIVER	1-Jun-66	1	900.88
RCA MODEL #MI-44409-C19M TRANSFORMER	1-Jun-66	1	860.42
RCA MODEL CK 8 FT X 12 FT MATHEIS REFLECTOR	1-Jun-66	1	617.37
RCS MOBILE RADIO	1-Apr-11	1	8,405.29
RCS MOBILE RADIO	1-Sep-11	-	4,010.22
READ ONE PRO UNITS WITH ACCESSORIES	1-Jun-95	10	35,021.88
REAR PROTECTIVE COVER	1-Jun-95	1	306.01
RECEIVER BASEBOARD SIGNAL SPLITTER	1-Jun-91	1	3,001.10
RECEIVER FILTER FOR TONE EQUIPMENT	1-Jun-75	1	260.79
RECEIVERS (EACH) (07561)	1-Jul-08	8	6,387.09
REGO REGULATOR #2503	1-Jun-61	1	40.56
RELAY 7 FT X 19 INCH ALUMINUM 2 SIDED SELF-SUPPORT EIA HOLE,	1-Jun-94	2	1,921.37
RELAY TELEPHONE RACKS	1-Jun-88	4	1,129.56
RELIABLE PROTECTOR BLOCKS	1-Jun-96	8	977.64
RELIANCE DRLS CABINET	1-Jun-96	1	1,436.88
REMOTE ALARM TERMINAL	1-Jun-83	1	2,110.09
REMOTE CONTROL TERMINAL UNIT	1-Jun-83	1	2,775.88
REMOTE CONTROLLED BASE	1-Jun-79	1	1,131.81
REMOTE DIAL UP COMMUNICATIONS	1-Jan-03	1	21,439.21
REMOTE RADIO CONSOLE STATION WITH OPTIONS	1-Jun-87	1	1,927.27
REMOTE SECURITY SYSTEM EQUIPMENT	1-Jun-87	1	9,879.80
REMOTE STATION	1-Jun-71	1	489.84
REMOTE TERMINAL EXPANDER	1-Jun-83	1	954.20
REPAIR FIBER CABLE DAMAGED FROM FIRE	1-Oct-05	1	201.33
REPEAT COILS	1-Jun-75	1	249.70
REPEATER	1-Jun-94	1	898.15
REPLACE RADIOS (LGE)	1-Aug-00	1	50,853.34
REROOFING CONTROL HOUSE	1-Jun-61	80	977.96
RE-TIME MODULE	1-Jun-94	5	4,287.00
RETROFIT KITS FOR METERS	1-Jun-95	3,984	342,662.05
RETROFIT KITS FOR METERS WITH ACCESSORIES	1-Jun-97	480	47,068.77
REWIRE LGE BLDG	1-Jan-05	1	18,111.28
RF TERMINAL STATION	1-Jun-75	1	6,695.00
RFL ELECTRONIC IMUX 2000 MULTIPLEX	1-May-10	1	7,268.14
RG 8/U COAXIAL CABLE	1-Jun-87	749	1,095.00
RIDGE ROAD OUTSIDE CABLE UPGRADE	1-Jun-10	1	4,591.86
RITTAL 7 FT DATA CABINET	1-Jun-95	1	2,325.91
RIVER CROSSING TOWER #6 CIRCUIT 3882 - MOTOROLA MODEL #C1521BA ALARM TRANSMITTER	1-Jun-80	1	12,939.41
ROOTS MODEL 5 PROVER MASTER METER W/CONTROL	1-Dec-06	1	25,853.25
ROYAL BLUE CLASSIC CABINET	1-Jun-87	1	2,272.19
RTU UPGRADE OF METRETEK AE5000	1-Mar-02	1	4,982.00
SAFETY SWITCH	1-Jun-59	1	121.38
SCADA AND CONTROL COMM CIRCUITS	1-Jun-02	1	44,974.06
SCADA EQUIPMENT (DUAL-HEAD OPERATOR CONSOLES)	1-Apr-08	1	26,274.22
SEC FIBER CONNECT SIMPSONVILLE	1-Feb-11	42,240	478,487.65
SEC. BOCX AT STRAWBERRY LN. AND WOODLAWN TO KENWOOD SUB	1-Jun-96	1	267.23
SECTIONALIZER BOX	1-Jun-95	1	7,043.49
SECTIONALIZER BOX	1-Jun-95	1	1,922.50
SECTIONALIZING BOX	1-Jun-86	1	3,765.36
SECTIONALIZING BOX	1-Jun-86	1	3,765.34
SECTIONALIZING BOX	1-Jun-86	1	2,170.45
SECTIONALIZING BOX	1-Jun-90	1	1,447.60
SECTIONALIZING BOX	1-Jun-71	1	856.95
SECTIONALIZING BOX (SOUTHERN SUBSTATION)	1-Jun-74	1	1,511.01
SECTIONALIZING BOX 34" WIDE X 90" HIGH 7" DEEP FLOOR MOUNTED SELF SUPPORTED (A	1-Jun-72	1	293.25

SECTIONALIZING BOX, 24" X 34" X 6"	1-Jun-67	1	16.98
SECTIONALIZING BOX, 60" X 34" X 6" (FARNSLEY SUBSTATION)	1-Jun-67	1	100.57
SECTIONALIZING BOXES	1-Jun-86	2	6,946.01
SECTIONALIZING BOXES, 34" X 40" X 6"	1-Jun-67	3	165.38
SECTIONALIZING BOX	1-Jun-84	3	7,501.86
SEICO,DUAL FIBERZIPEORD	1-Jun-95	1,300	2,349.66
SEICOR #12K14-14110-20 CABLE	1-Jun-97	5,000	13,645.78
SEICOR #24 FIGURE 8 CABLE	1-Jun-97	2,500	31,418.61
SEICOR 012K14-14110-20 FIBE	1-Jun-97	1,500	4,525.89
SEICOR MODEL FDC-CP1637 CONNECTOR MODULES	1-Jun-94	4	13,513.31
SEICOR MULTIMODE FIBER COUPLESR & 6 PORT PATCH PANELS	1-Jun-93	1	6,665.08
SEICOR, ST. CONSUMABLES KIT	1-Jun-95	1	387.74
SERIES 80 DC REMOTE CONSOLE	1-Jun-79	1	335.63
SET OF ANCHOR BOLTS	1-Jun-87	1	232.93
SHELVES	1-Jun-87	7	523.04
SHELVES	1-Jun-88	5	104.11
SHIVA LANDROVER/E PLUS	1-Jun-97	1	9,947.03
SHIVA LANDROVER/E PLUS	1-Jun-97	1	9,947.03
SHIVA LANDROVER/E PLUS	1-Jun-97	1	7,480.25
SHIVELY SONET COMMUNICATIONS	1-Feb-09	1	2,409.42
SHIVELY SONET COMMUNICATIONS	1-Mar-09	-	72.83
SIECOR 6- FIBER CABLE	1-Jun-96	2,500	1,822.46
SIECOR CAT FDC-CP16-37 MODULE CONNECTORS	1-Jun-93	8	7,819.14
SIECOR TYPE WDC-001 WALL MOUNTED DISTRIBUTION CENTERS	1-Jun-93	5	1,511.06
SIGNAL ARRESTERS	1-Jun-81	50	1,174.29
SIGNAL QUALITY MODULE	1-Jun-87	5	11,764.25
SIGNALCRAFTERS MODEL 70 POWER METER	1-Jun-85	1	1,029.24
SIGNALING AND E RELAY CHANNEL MODEM	1-Jun-87	2	9,446.53
SILICON RECTIFIER BATTERY CHARGER WITH ACCESSORIES	1-Jun-75	1	947.94
SINGLE MODE FIBER OPTIC CONNECTOR MODULE	1-Jun-94	4	5,584.74
SINGLE PHASE TRANSFORMER	1-Jun-83	1	1,378.39
SINGNAL ADAPTER	1-Jun-88	12	1,696.67
SITE LINE CARD FOR INTECOM	1-Jun-97	1	4,334.98
SITY COMMUNICATIONS 5803 MHZ HIGH POWER OUTPUT	1-May-09	1	12,863.85
SLIM LINE ANTENNA	1-Jun-80	1	1,706.14
SOLID STATE BATTERY CHARGES	1-Jun-88	1	2,956.31
SOLID STATE TELEPHONE SWITCHING SYSTEM	1-Jun-88	1	162,689.42
SONET MICROWAVE	1-Aug-04	1	441,748.00
SONET MICROWAVE	1-May-08	-	392,684.09
SONET MODIFICATIONS	1-Apr-03	1	367,888.66
SONET MULTIPLEX EQUIPMENT	1-Nov-99	1	11,846.03
SONET MULTIPLEX EQUIPMENT	1-Nov-99	1	11,846.02
SONET MULTIPLEX EQUIPMENT	1-Nov-99	1	11,846.02
SONET MULTIPLEXER	1-Feb-07	2	214,523.70
SONET MULTIPLEXER UPGRADE	1-Jan-06	11	596,182.57
SONET PILOT WIRE RELAYS	1-Nov-01	1	324,017.31
SONET PROJECT - LUCENT TECH. STUDY	1-May-01	1	323,164.81
SONET RING UPGRADE OC-48	1-Jun-09	4	185,689.82
SONET RING UPGRADE OC-48	1-Jun-09	4	185,689.82
SONET RING UPGRADE OC-48	1-Jun-09	2	74,275.93
SONET, COMMUNICATION EQUIP.	1-Nov-01	1	13,826.31
SOUND POWERED HANDSETS	1-Jun-77	1	73.87
SOUND POWERED HANDSETS	1-Jun-77	1	20.81
SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.87
SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.87
SOUND POWERED TELEPHONE HANDSETS	1-Jun-77	2	147.74
SOUTH CENTRAL BELL CONTACT LABOR AND MATERIAL TO INSTALL IMPLIFLEX TELEPHONE	1-Jun-91	1	22,896.90
SOUTH CENTRAL BELL MODEL 993-0001-008 ITE 24D B PHONE	1-Jun-87	2	1,620.74
SOUTH CENTRAL BELL MODEL 993-0001-100 DOB 1 OPTION BOARD	1-Jun-87	2	752.94
SPARE FOR SSC SONET COMMUNICATIONS	1-Feb-09	20	79,073.12
SPARE FOR SSC SONET COMMUNICATIONS	1-Mar-09	-	2,390.30
SPEAKER PHONE	1-Jun-87	11	1,104.28
SPEAKERPHONE POLYCOM SOUNDSTATION	1-Jun-03	2	3,513.07
SQUARE D PANEL, Q012	1-Jun-81	1	15.47
S-TAC ENCODER	1-Jun-87	5	2,193.79
STAINLESS STEEL WALK-WAY AND PLATFORM (ACCESS TO REFLECTOR ON STACK)	1-Jun-83	1	12,703.55
STANDARD COMMUNICATION MODEL C8635 MARINE BASE STATION	1-Jun-87	1	1,636.99
STANDARD COMMUNICATIONS MODEL C8633S BASE STATION	1-Jun-85	1	874.17
STANDARD LENGTH PLEXI DRIVE	1-Jun-87	1	138.33
STATES TYPE NT SLIDING LINK TERMINAL BLOCKS	1-Jun-81	75	520.35
STATION - TO - STATION MANAGER JUMPERS	1-Jun-92	9	1,009.73
STATION -TO-FC SINGLEMOD	1-Jun-92	4	614.46
STATISTICAL MULTIPLEX EQUIPMENT	1-Jun-88	2	6,529.90
STATITICAL MULIPEX EQUIPMENT	1-Jun-88	2	5,876.62
STEEL SLIDING DOOR CABINET	1-Jun-81	1	47.85
STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 68 INCH	1-Jun-81	1	44.18
STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 68 INCH HIGH	1-Jun-81	1	59.66

Charnas

STORAGE AREA NETWORK SWITCH	1-Dec-03	1	74,792.12
STP/UTP #3304ST HOST MODULE	1-Jun-94	1	4,092.83
STROMBERG CARLSON #702019-003 SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.80
STRUCTURAL STEEL	1-Jun-61	760	184.33
SUPERSET 420	1-Jun-96	50	19,173.92
SUPERSET III MITEL TELEPHONE DN/RS232	1-Jun-91	8	2,172.83
SUPERVISORY CABLE	1-Dec-02	13,227	234,550.78
SUPERVISORY CABLE	1-Dec-03	2,535	60,561.07
SUPERVISORY CABLE	1-Nov-99	1	14,587.89
SUPERVISORY CABLE	1-Dec-06	1,300	8,005.62
SUPERVISORY CABLE	1-Mar-98	1	3,954.80
SUPERVISORY CABLE	1-Jan-09	-	296.17
SUPERVISORY CABLE BEDFORD GAS SUBSTATION	1-Dec-06	250	745.68
SUPERVISORY CABLE BEDFORD GAS SUBSTATION	1-Jan-09	-	27.59
SUPERVISORY CABLE CANE RUN	1-Dec-06	2,000	3,473.84
SUPERVISORY CABLE CANE RUN	1-Jan-09	-	128.50
SUPERVISORY CABLE CRESTWOOD	1-Dec-06	3,500	4,161.10
SUPERVISORY CABLE CRESTWOOD	1-Jan-09	-	153.94
SUPERVISORY CABLE EARLINGTON	1-Dec-06	2,500	6,149.93
SUPERVISORY CABLE EARLINGTON	1-Jan-09	-	227.52
SUPERVISORY CABLE GREEN RIVER	1-Dec-06	1,500	12,050.68
SUPERVISORY CABLE GREEN RIVER	1-Jan-09	-	445.81
SUPERVISORY CABLE MADISON SUBSTATION	1-Dec-06	2,000	5,154.59
SUPERVISORY CABLE MADISON SUBSTATION	1-Jan-09	-	190.69
SUPERVISORY CABLE MIDDLESBORO	1-Dec-06	400	909.87
SUPERVISORY CABLE MIDDLESBORO	1-Jan-09	-	33.66
SUPERVISORY CABLE NEW	1-Apr-11	1	15,691.49
SUPERVISORY CABLE NEW	1-Apr-11	1	11,707.46
SUPERVISORY CABLE NEW	1-Apr-11	1	8,162.02
SUPERVISORY CABLE NEW	1-Apr-11	1	7,904.47
SUPERVISORY CABLE NEW	1-Apr-11	1	7,362.87
SUPERVISORY CABLE NEW	1-Apr-11	1	791.80
SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	1-Dec-06	17,800	27,964.84
SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	1-Jan-09	-	1,034.55
SUPERVISORY CABLE URTON LANE	1-Dec-06	180	4,771.72
SUPERVISORY CABLE URTON LANE	1-Jan-09	-	176.53
SUPERVISORY CABLE WHAS SUB STATION	1-Dec-06	3,900	4,550.80
SUPERVISORY CABLE WHAS SUB STATION	1-Jan-09	-	168.36
SUPERVISORY CABLE ZORN SUBSTATION	1-Dec-06	800	2,465.69
SUPERVISORY CABLE ZORN SUBSTATION	1-Jan-09	-	91.22
SUPERSET IV MITEL TELEPHONE DN/RS232	1-Jun-91	8	4,962.99
SURGE PROTECTORS	1-Jun-77	2	22.53
SURGE PROTECTORS	1-Jun-77	2	22.53
SURGE PROTECTORS	1-Jun-77	2	22.53
SVS-II SERVICE CHANNEL	1-Jun-95	1	7,506.30
SWIFT CAT. JC100, 48 VOLT 100 AMP BATTERY	1-Jun-94	1	6,393.90
SYNOPTIC CONCENRRATOR, UTP CARDS, MEDIA FILTERS	1-Jun-93	1	52,408.30
SYNOPTICS	1-Jun-95	4	38,760.76
SYNOPTICS 10-BASE T HOST MODULE 330	1-Jun-95	1	1,584.41
SYNOPTICS 16-POINT MUDULAR HUB	1-Jun-96	1	1,904.47
SYNOPTICS 3000 SR HUB	1-Jun-95	1	6,425.02
SYNOPTICS 3000SR NETWORK HUB	1-Jun-96	2	7,107.60
SYNOPTICS 3304A 10 BASE FL HOST MODULE	1-Jun-96	1	1,498.97
SYNOPTICS 3308A 10 BASE T HOST MODULE	1-Jun-96	3	2,733.69
SYNOPTICS 33135A ENNMM	1-Jun-95	1	8,108.48
SYNOPTICS 3505B UTB TOKEN RING	1-Jun-95	6	19,005.01
SYNOPTICS 35179A-08 TOKEN RING	1-Jun-95	4	46,550.99
SYNOPTICS 3803 ETHEMET PERSONALITY	1-Jun-95	4	1,378.33
SYNOPTICS E-NET MGMT. MODULE 3314A-04	1-Jun-96	2	5,786.32
T TRANSFORMERS	1-Jun-71	2	53.16
T&D CONSTRUCT. & MAINTENANCE	1-Jun-00	1	2,677.49
T1 DIGITAL MULTIPLEX REPLACEMENT	1-Jul-06	2	793,483.65
T1 DIGITAL MULTIPLEX REPLACEMENT	1-Aug-09	-	23.31
TAP PATCH ADAPTER	1-Jun-88	15	888.46
TAP PATCH ADAPTER	1-Jun-88	15	888.46
TAP PATCH OCTOPUS	1-Jun-88	6	1,299.02
TARGET RELAY	1-Jun-75	1	143.58
TARGET RELAYS	1-Jun-75	6	861.45
TEFLON 7 CONDUCTOR WITH 1 CONDUCTOR SHIELDED WIRE	1-Jun-87	5,610	11,464.61
TELECOM - NARC (AOC)	1-May-08	-	30,125.19
TELECOM - NARC (AOC)	1-Jun-06	1	8,231.27
TELECOM - NARC (ESC)	1-Jun-06	1	8,175.75
TELECOM & ELECTRICAL UPGRADES	1-Jul-11	1	91,005.49
TELECOMMUNICATION EQUIP (102470)	1-Jul-00	1	73,702.65
TELECOMMUNICATIONS EQUIP (LGE)	1-Aug-00	1	91,835.40
TELECOMMUNICATIONS NETWORK EXPANSION	1-May-11	1	15,286.34
TELEMAND-CONTROLLED 30 AMP BREAKER	1-Jun-74	1	241.35



TELEMETER AMPLIFIER MODULATOR WITH CALIBRATOR	1-Jun-80	2	504.53
TELEPHONE	1-Jun-77	1	20.81
TELEPHONE	1-Jun-77	1	20.81
TELEPHONE	1-Jun-77	1	20.81
TELEPHONE CABLE & INSTALLATION	1-Jun-92	650	13,100.66
TELEPHONE CABLE, 50-PAIR 22 AWG	1-Jun-95	3,055	4,713.05
TELEPHONE CAPACITY EXPANSION	1-Jan-03	1	132,332.02
TELEPHONE CAPACITY EXPANSION	1-May-08	-	104,694.44
TELEPHONE COUPLER	1-Jun-87	5	2,230.53
TELEPHONE EQUIPMENT	1-Jun-98	1	7,177.01
TELEPHONE FACE PLATES	1-Jun-91	200	328.42
TELEPHONE SYSTEM	1-May-02	1	67,621.24
TELEPHONE SYSTEM-PBX SWITCH	1-May-00	1	3,218,356.08
TELEPHONE SYSTEMS CAPACITY EXPANSION	1-Dec-03	1	81,504.51
TELEPHONE SYSTEMS CAPACITY EXPANSION	1-Dec-05	1	33,091.19
Telephone Systems Capacity Expansion	1-Dec-04	1	28,328.21
TELESCIENCE TRANSMISSION, MODEL 1X1 ANALOG LIGHTWAVE TERMINAL	1-Jun-90	1	15,122.78
TELLABS 280B-3, 14 PORT MEET ME CONFERENCE SYSTEM (ANIXTER)	1-Jun-97	1	32,888.90
TENULINE ATTENATOR WITH UHF CONNECTORS	1-Jun-79	1	111.31
TERMINAL BOXES	1-Jun-64	2	170.76
TERMINAL REPEATER	1-Jun-96	1	537.18
TERMINALS WITH KEYBOARD	1-Jun-88	2	5,224.82
TERMINATION UNIT	1-Jun-88	19	3,663.25
TERMINATION UNIT	1-Jun-87	1	667.23
TERMINATION UNIT	1-Jun-88	1	174.02
TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	1-Jun-80	1	293.68
TEST EXTENDER	1-Jun-83	1	174.48
TIER BATTERY RACK	1-Jun-75	1	77.98
TIME DELAY REALY	1-Jun-87	1	23.58
TIME DELAY RELAYS	1-Jun-75	10	293.02
TIP TOP OUTSIDE CABLE UPGRADE	1-Jun-10	1	4,591.82
TMCP/QBRI INTERFACE	1-Nov-99	1	23,841.57
TOKEN RING HOST	1-Jun-95	2	4,134.04
TOKEN RING HOST MODULE	1-Jun-94	3	3,179.38
TOKEN RINGER	1-Jun-94	3	5,189.34
TONE ENCODER BOARD	1-Jun-87	2	3,709.67
TONE REMOTE CONSOLE	1-Jun-87	1	1,349.31
TOWER CLAMP KIT	1-Jun-91	1	873.11
TOWER LIGHT FURNISHED AND INSTALLED	1-Jun-61	1	395.12
TOWERS MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	1	50,906.66
TRANSCEIVERS (EACH) (07642)	1-Jul-08	24	6,387.10
TRANSFORMER PANEL COMPLETE WITH BALANCED TO UNBALANCED TRANSFORMERS	1-Jun-72	1	418.31
TRANSFORMER PANEL COMPLETE WITH TRANSFORMERS	1-Jun-72	1	418.31
TRANSMITTER BASEBOARD SIGNAL COMBINER	1-Jun-91	1	2,550.42
TRANSMITTER WITH FILTER	1-Jun-80	2	317.55
TRANSMITTER WITH FILTER	1-Jun-80	1	182.08
TRANSPARENT SHELF COVER WITH HARDWARE AND CHANNEL SCHEDULE CARD	1-Jun-87	8	833.31
TRIMBLE COUNTY MICROWAVE UPGRADE	1-Dec-03	1	188,918.47
TRIMBLE OUTSIDE CABLE UPGRADE	1-Jun-10	1	13,775.46
T-SMART STAND ALONE CSU PN 77961	1-Jun-97	1	2,729.58
T-SMART STAND -ALONE CSU PN 77961 (WALKER AND ASSOCIATES INC.)	1-Jun-97	1	2,729.58
T-SMART STAND-ALONE	1-Jun-97	1	2,729.58
TURNABLE FLANGE	1-Jun-95	1	647.32
TWO SIDED DRILLED & TAPPED RELAY/TELEPHONE RACK	1-Jun-87	9	7,279.58
TWO WAY AMPLIFIER WITH #372A ENCLOSURE	1-Jun-88	1	585.27
TYPE 50U-RHG, 50 VOLT INPUT AC OR DC 110 VOLT OUTPUT AC, 200 WATT	1-Jun-66	2	189.30
TYPE C124 CASE WITH 8 C632 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	2	215.44
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	2	215.44
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.73
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72
TYPE CDP-4 PANELBOARD, 600VOLT, 100 AMP, 3 PHASE WITH 100 AMP EH BREAKER FRAME	1-Jun-74	1	1,340.61
TYPE CSL38-30010 SOLID STATE CS SERIES VOLTAGE SENSOR RELAY	1-Jun-87	3	90.78
TYPE CWIA COUPLING CAPACITOR, 154 KV	1-Jun-65	2	1,246.75
TYPE PA-65 VERTICLE MOUNT, 8 FT MICROWAVE DISH	1-Jun-83	1	1,072.35
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	50	456.53
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	50	456.61
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	228.31
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	227.81

TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	227.80
TYPE R GAS TUBE SURGE LIGHTNING ARRESTORS	1-Jun-71	25	227.80
TYPE WE-59 WAVEGUIDE WITH FITTINGS	1-Jun-83	185	2,270.77
U200 CABLE HANGERS	1-Jun-49	12	26.91
UHF BASE STATIONS	1-Nov-99	2	1,357.71
UHF OMNI ANTENNA	1-Jun-88	3	1,331.69
UHF STANDBY STATION BOC	1-Nov-99	1	9,370.56
UHF STANDBY STATION ESC	1-Nov-99	1	1,937.94
UNIPOLE 60 FT CLASS 2 PINE POLE	1-Jun-71	1	174.04
UNIPOLE ANTENNA WITH HARDWARE	1-Jun-71	1	313.12
UNIVERSAL HAND TERMINATOR	1-Jun-87	1	2,349.85
UPGRADE MICROWAVE RADIOS	1-Jan-03	1	109,890.97
UPGRADE MULDRUGH SONET COMMUNICATIONS	1-Dec-03	16	10,711.50
UPGRADE MULDRUGH SONET COMMUNICATIONS	1-Dec-03	16	4,737.78
VALCOM V1030C CALCOM 1 WAY CEILING SPEAKER	1-Jun-88	20	1,018.14
VALCOM V10CC CEILING SPEAKER	1-Jun-88	4	236.21
VALCOM VP624B POWER SUPPLY	1-Jun-88	1	76.35
VERTICAL TOWER MOUNT	1-Jun-83	1	749.51
VIDEO SERVER	1-Nov-99	1	77,764.10
Voice Mail/Unified Messaging Platform	1-Dec-06	1	33,139.84
VOIP for Call Center Response	1-Dec-04	1	16,898.16
VPN & WIRELESS CISCO PIX 535	1-Dec-05	1	25,405.38
VPN BUILDOUT	1-Jan-03	1	41,866.87
VPN Buildout 2007 LGE	1-May-08	1	39,790.53
WALKER AND ASSOCIATED INC. T-SMART STAND ALONE CSU	1-Jun-97	3	8,188.68
WALKER AND ASSOCIATES INC. - KENTROX #77961, T-SMART	1-Jun-97	3	2,729.56
WALL MOUNT KIT	1-Jun-92	2	25.61
WALL MOUNTED P.A. SETS	1-Jun-88	5	2,888.30
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	22,125.79
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	15,488.05
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	11,062.90
WAVEGUIDE	1-Jun-93	320	7,811.88
WAVEGUIDE	1-Jun-93	320	7,811.88
WAVEGUIDE	1-Jun-95	100	2,244.04
WAVEGUIDE ENTRY WITH B1177 ENTRY BOTT SEALER, B508A, B544A AND B537A BOOT ASSEMB	1-Jun-95	1	6,977.98
WAVEGUIDE ENTRY WITH WAVEGUIDE BOOT ASSEMBLY, WAVEGUIDE BOOT ASSEMBLY, PIPE ADAP	1-Jun-95	1	1,101.10
WAVEGUIDE WITH HANGERS, CONNECTORS AND HARDWARE	1-Jun-83	360	4,526.49
WAVEGUIDE WITH HOISTING GRIP, HANGER KIT, 90 DEG. PLANE BEND, ETC.	1-Jun-95	930	151,897.79
WAVEGUIDE WITH, FLANGE CONNECTOR, TURNABLE FLANGE CONNECTOR, GROUND KIT, HANGERS	1-Jun-95	1	35,260.65
WESTINGHOUSE, F FRAME, TYPE AB, 2 POLE, 20 AMP, DE-ION CIRCUIT BREAKER, - NO. 12	1-Jun-61	1	31.89
WESTINGHOUSE, NON-AUTOMATIC, 2 POLE, 100 AMP CIRCUIT BREAKER, - NO 1222020	1-Jun-61	1	30.97
WILMORE DC TO DC CONVERTER P/N 1502-130-48-8-M3	1-Jun-97	2	2,364.01
WIRE THHN-12 BLACK	1-Jun-95	2,500	270.38
WIREMOLD SURFACE MTD BOX	1-Jun-95	1	1,340.23
X040A1V01A POWER (-48V)	1-Jun-95	2	1,034.20
X0415C1V01A HS BP XMT	1-Jun-95	2	1,406.42
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	4	3,447.14
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	4	2,812.85
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	2	1,406.42
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	1	703.21
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	1	703.21
X0415C1V01A HS PB XMT (-48V)	1-Jun-95	2	1,406.42
X0416E1V01A HS BP RCV	1-Jun-95	2	1,723.57
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	1	861.79
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	1	861.79
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	2	1,723.57
X0416E1V01A HS RCV (-48V)	1-Jun-95	2	1,723.57
X0420A1V01A POWER	1-Jun-95	2	1,030.48
X0420A1V01A POWER (-48V)	1-Jun-95	4	2,068.39
X0420A1V01A POWER (-48V)	1-Jun-95	2	1,034.20
X0420A1V01A POWER (-48V)	1-Jun-95	1	517.07
X0420A1V01A POWER (-48V)	1-Jun-95	1	517.07
X0421CV01A SWITCH	1-Jun-95	2	744.56
X0421CV01A SWITCH	1-Jun-95	1	372.28
X0421CV01A SWITCH (-48V)	1-Jun-95	2	744.56
X0421CV01A SWITCH (-48V)	1-Jun-95	1	372.28
X0421CV01A SWITCH (-48V)	1-Jun-95	1	372.28
X0421CV01A SWITCH (-48V)	1-Jun-95	4	1,489.12
X7139E1V0288 ACU	1-Jun-95	2	2,840.42
X7139E1V02B ACU	1-Jun-95	1	1,420.21
X7139E1V02BB ACU	1-Jun-95	1	1,420.21
X7139E1V02BB ACU	1-Jun-95	1	1,420.21
X7139E1V02BB ACU	1-Jun-95	1	1,420.21
Y0565AV01C DS1	1-Jun-95	2	1,737.33
Y0565AV01C DS1	1-Jun-95	2	1,737.33
Y0565AV01C LSDL1	1-Jun-95	1	868.66
Y0565AV01C LSDS1	1-Jun-95	3	2,605.99

Charnas

Y0565AV01C LSDS1  
Y2K UPGRADE  
Y0565AV01C DSI  
ZENETH ZCM1492 TELASCREEN MONITOR

1-Jun-95	1	868.66
1-Jun-00	1	190,035.43
1-Jun-95	4	3,474.66
1-Jun-91	1	801.84
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		47,663,907.05