

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES)	CASE NO.
COMPANY FOR AN ADJUSTMENT OF ITS)	2012-00221
ELECTRIC RATES)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
DATED JUNE 15, 2012

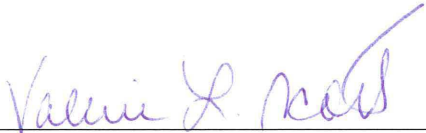
Updated Responses to Question Nos. 43, 44, and 55(c)

FILED: October 30, 2012

VERIFICATION

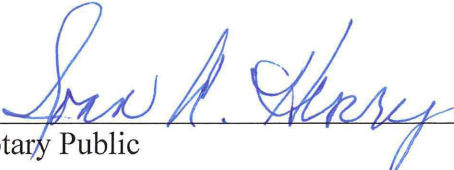
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 30th day of October 2012.



Notary Public (SEAL)

My Commission Expires:

July 21, 2015

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**UPDATED Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed October 30, 2012

Question No. 43

Responding Witness: Kent W. Blake / Lonnie E. Bellar

Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that has occurred after the test year but were not incorporated in the filed testimony and exhibits.

A-43. Consistent with its commitments in the initial response to this request for information and past practice, please see attached Revised Blake Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through September 30, 2012. Certain information is being filed under seal pursuant to a petition for confidential treatment filed July 13, 2012.

See attached Reference Schedule 1.09 reflecting off-system sales margins through September 30, 2012.

The Company will continue to timely supplement this response with updated information.

KENTUCKY UTILITIES

Capitalization at March 31, 2012
with Annual Cost Rate as of September 30, 2012

	Per Books 3-31-2012 (1)	Capital Structure (2)	Undistributed Subsidiary Earnings (3)	Investment in EEI (Col 2 x Col 4 Line 4) (4)	Investments in OVEC and Other (Col 2 x Col 5 Line 4) (5)	Adjustments to Total Co. Capitalization (Sum of Col 3 - Col 5) (6)	Adjusted Total Company Capitalization (Col 1 + Col 6) (7)	Jurisdictional Rate Base Percentage (Exhibit 3 Line 19) (8)	Kentucky Jurisdictional Capitalization (Col 7 x Col 8) (9)
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	87.52%	\$ -
2. Long Term Debt	1,840,750,374	46.26%	-	(599,437)	(198,511)	(797,948)	1,839,952,426	87.52%	1,610,326,363
3. Common Equity	2,138,484,751	53.74%	(3,158,501)	(696,363)	(230,610)	(4,085,474)	2,134,399,277	87.52%	1,868,026,247
4. Total Capitalization	<u>\$ 3,979,235,125</u>	<u>100.00%</u>	<u>\$ (3,158,501)</u>	<u>\$ (1,295,800)</u>	<u>\$ (429,121)</u>	<u>\$ (4,883,422)</u>	<u>\$ 3,974,351,703</u>		<u>\$ 3,478,352,610</u>

	Kentucky Jurisdictional Capitalization (9)	Capital Structure (10)	Environmental Compliance Plans (a) (Col 10 x Col 11 Line 4) (11)	Adjusted Kentucky Jurisdictional Capitalization (Col 9 + Col 11) (12)	Adjusted Capital Structure (13)	Annual Cost Rate (14)	Cost of Capital (Col 14 x Col 13) (15)
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	0.00%	0.45%	(b) 0.00%
2. Long Term Debt	1,610,326,363	46.30%	(85,030,505)	1,525,295,858	46.30%	3.69%	(b) 1.71%
3. Common Equity	1,868,026,247	53.70%	(98,636,561)	1,769,389,686	53.70%	11.00%	(c) 5.91%
4. Total Capitalization	<u>\$ 3,478,352,610</u>	<u>100.00%</u>	<u>\$ (183,667,066)</u>	<u>\$ 3,294,685,544</u>	<u>100.00%</u>		<u>7.62%</u>

- (a) Supporting Schedule-Exhibit 3, Page 1, Line 19, Column 5 \$ 183,667,066
(b) Embedded cost as of September 30, 2012
(c) Recommended Rate of Return on Common Equity

**KENTUCKY UTILITIES COMPANY
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT
September 30, 2012**

<u>LONG-TERM DEBT</u>									
	Due	Rate	Principal	Interest	Annualized Cost				Embedded Cost
					Amortized Debt Issuance Exp/Discount	Amortized Loss-Reacquired Debt	Letter of Credit and other fees	Total	
Pollution Control Bonds -									
Mercer Co. 2000 Series A	05/01/23	0.190% *	\$ 12,900,000	\$ 24,510	\$ -	\$ 46,931	\$ 156,549 a	\$ 227,990	1.767%
Carroll Co. 2002 Series A	02/01/32	0.500% *	20,930,000	104,650	4,104	36,300	20,930 b	165,984	0.793%
Carroll Co. 2002 Series B	02/01/32	0.494% *	2,400,000	11,855	2,856	4,164	2,400 b	21,275	0.886%
Muhlenberg Co. 2002 Series A	02/01/32	0.500% *	2,400,000	12,000	1,140	12,744	2,400 b	28,284	1.179%
Mercer Co. 2002 Series A	02/01/32	0.500% *	7,400,000	37,000	3,180	12,900	7,400 b	60,480	0.817%
Carroll Co. 2002 Series C	10/01/32	0.242% *	96,000,000	232,320	73,658	186,036	300,538 c	792,552	0.826%
Carroll Co. 2004 Series A	10/01/34	0.180% *	50,000,000	90,000	-	105,113	609,493 a	804,606	1.609%
Carroll Co. 2006 Series B	10/01/34	0.180% *	54,000,000	97,200	48,011	-	658,985 a	804,196	1.489%
Carroll Co. 2007 Series A	02/01/26	5.750%	17,875,000	1,027,813	33,342	-	-	1,061,155	5.937%
Trimble Co. 2007 Series A	03/01/37	6.000%	8,927,000	535,620	16,072	-	-	551,692	6.180%
Carroll Co. 2008 Series A	02/01/32	0.180% *	77,947,405	140,305	34,503	-	951,225 a	1,126,033	1.445%
Called Bonds				-	-	201,063	1	201,063	
First Mortgage Bonds -									
2010 due 2015	11/01/15	1.625%	250,000,000	4,062,500	461,126 **	-	-	4,523,626	1.809%
Debt discount on FMB	11/01/15	1.625%	(546,875)		175,000 **			175,000	-32.000%
2010 due 2020	11/01/20	3.250%	500,000,000	16,250,000	418,360 **	-	-	16,668,360	3.334%
Debt discount on FMB	11/01/15	3.250%	(1,535,625)		189,000 **			189,000	-12.308%
2010 due 2040	11/01/40	5.125%	750,000,000	38,437,500	249,641 **	-	-	38,687,141	5.158%
Debt discount on FMB	11/01/40	5.125%	(7,628,906)		271,250 **			271,250	-3.556%
S-3 SEC Shelf Registration	03/27/15				2,292			2,292	
Revolving Credit Facility	10/19/16					384	500,000		
Letter of Credit Facility	04/29/14								
Total External Debt			\$ 1,841,067,999	\$ 61,063,273	\$ 3,067,805	\$ 605,251	\$ 3,209,920	\$ 67,946,249	3.691%
Notes Payable to PPL.	2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Internal Debt			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
Total			\$ 1,841,067,999	\$ 61,063,273	\$ 3,067,805	\$ 605,251	\$ 3,209,920	\$ 67,946,249	3.691%

<u>SHORT-TERM DEBT</u>									
	Rate	Principal	Interest	Annualized Cost				Embedded Cost	
				Expense	Loss	Premium	Total		
Notes Payable to Associated Company	0.450% *	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
Revolving Credit Facility Payable		-	-	-	-	-	-	-	0.000%
Commercial Paper Program	Varies	-	-	-	-	-	-	-	0.000%
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
Embedded Cost of Total Debt		\$ 1,841,067,999	\$ 61,063,273	\$ 3,067,805	\$ 605,251	\$ 3,209,920	\$ 67,946,249	\$ 67,946,249	3.691%

* Composite rate at end of current month.

** Debt discount shown on separate line.

1 Series P and R bonds were redeemed in 2003, and 2005, respectively. They were not replaced with other bond series. The remaining unamortized expense is being amortized over the remainder of the original lives (due 5/15/07, 6/1/25, 6/1/35, and 6/1/36 respectively) of the bonds as loss on reacquired debt.

2 Fidelia Notes Payable were paid off on 11/1/2010 with PPL Notes Payable that were paid off with the new FMB issues on 11/16/2010.

3 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit arrangement

4 Credit Facility amended effective October 19, 2011. New term of 5 years at lower interest rate.

a - Letter of credit fee = (principal bal + 45 days interest)*2% L/C Fee and .25% L/C Fronting Fee. Rate based on company credit rating. Remarketing Fee = 10 basis points.

b - Remarketing fee = 10 basis points

c - Remarketing fee = 25 basis points

Exhibit 1

Reference Schedule 1.09

Sponsoring Witness: Bellar

KENTUCKY UTILITIES**To Adjust Off-System Sales Margins
For the Twelve Months Ended March 31, 2012****Updated to reflect actual Off-System Sales Margins through September 2012**

1. Off-System Sales Margins for 2012 (January - September 2012)	\$ 476,659
2. Annualized Off-System Sales Margins for 2012 (Line 1 x 12/9)	\$ 635,545
3. Off-System Sales Margins in test year	<u>\$ 903,033</u>
4. Off-System Sales Margins adjustment (Line 2 - Line 3)	\$ (267,488)
5. Kentucky Jurisdiction (Ref. Sch. Allocators)	<u>86.757%</u>
6. Kentucky Jurisdictional adjustment	<u><u>\$ (232,065)</u></u>

NOTE: Off-System sales margins defined as Total OSS revenues less assigned fuel and purchase power expense, transmission costs, environmental costs, and cost of losses.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**UPDATED Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed October 30, 2012

Question No. 44

Responding Witness: Valerie L. Scott

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached income statements for September 2012. Income statements for subsequent months will be provided as they become available.

KU's monthly financial statements also continue to be filed with the Commission under separate cover with the Commission pursuant to 807 KAR 5:006 Section 3(4).

KENTUCKY UTILITIES COMPANY

Financial Reports

September 30, 2012

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2012

	Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 124,460,284.24	\$ 118,228,868.75	\$ 6,231,415.49	5.27
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	124,460,284.24	118,228,868.75	6,231,415.49	5.27
Fuel for Electric Generation.....	41,977,537.51	37,189,335.90	4,788,201.61	12.88
Power Purchased.....	5,454,741.08	10,277,734.39	(4,822,993.31)	(46.93)
Other Operation Expenses.....	20,166,804.85	19,991,779.38	175,025.47	0.88
Maintenance.....	10,979,820.44	8,219,602.96	2,760,217.48	33.58
Depreciation.....	15,801,665.48	15,311,906.86	489,758.62	3.20
Amortization Expense.....	662,331.91	610,010.22	52,321.69	8.58
Regulatory Credits.....	(567,873.94)	(499,374.55)	(68,499.39)	(13.72)
Taxes				
Federal Income.....	(16,341,423.88)	(20,832,844.80)	4,491,420.92	21.56
State Income.....	(1,307,917.96)	(2,523,082.85)	1,215,164.89	48.16
Deferred Federal Income - Net.....	23,236,856.77	26,823,528.87	(3,586,672.10)	(13.37)
Deferred State Income - Net.....	2,387,249.45	2,446,447.81	(59,198.36)	(2.42)
Property and Other.....	2,476,896.19	2,710,224.88	(233,328.69)	(8.61)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	269,103.50	249,609.23	19,494.27	7.81
Total Operating Expenses.....	105,195,791.40	99,974,878.30	5,220,913.10	5.22
Net Operating Income.....	19,264,492.84	18,253,990.45	1,010,502.39	5.54
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,341.75	233,343.00	(1.25)	(0.00)
Other Income Less Deductions.....	(256,957.07)	169,822.96	(426,780.03)	(251.31)
AFUDC - Equity.....	2,317.91	5,358.25	(3,040.34)	(56.74)
Total Other Income Less Deductions.....	(21,297.41)	408,524.21	(429,821.62)	(105.21)
Income Before Interest Charges.....	19,243,195.43	18,662,514.66	580,680.77	3.11
Interest on Long-Term Debt.....	5,091,038.97	5,094,446.85	(3,407.88)	(0.07)
Amortization of Debt Expense - Net.....	306,087.90	325,108.13	(19,020.23)	(5.85)
Other Interest Expenses.....	254,595.92	376,010.30	(121,414.38)	(32.29)
AFUDC - Borrowed Funds.....	(625.74)	(1,625.79)	1,000.05	61.51
Total Interest Charges.....	5,651,097.05	5,793,939.49	(142,842.44)	(2.47)
Net Income.....	\$ 13,592,098.38	\$ 12,868,575.17	\$ 723,523.21	5.62

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2012

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,165,448,320.12	\$ 1,190,676,956.48	\$ (25,228,636.36)	(2.12)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	<u>1,165,448,320.12</u>	<u>1,190,676,956.48</u>	<u>(25,228,636.36)</u>	<u>(2.12)</u>
Fuel for Electric Generation.....	400,507,238.84	405,827,050.69	(5,319,811.85)	(1.31)
Power Purchased.....	73,128,324.63	82,968,379.82	(9,840,055.19)	(11.86)
Other Operation Expenses.....	175,938,007.08	176,106,124.34	(168,117.26)	(0.10)
Maintenance.....	102,977,610.05	89,454,697.00	13,522,913.05	15.12
Depreciation.....	141,234,572.32	135,737,775.71	5,496,796.61	4.05
Amortization Expense.....	5,998,454.13	5,322,045.10	676,409.03	12.71
Regulatory Credits.....	(4,767,500.21)	(4,329,248.45)	(438,251.76)	(10.12)
Taxes				
Federal Income.....	(9,773,429.20)	(1,530,346.74)	(8,243,082.46)	(538.64)
State Income.....	2,392,975.84	6,086,015.65	(3,693,039.81)	(60.68)
Deferred Federal Income - Net.....	74,276,568.95	75,504,027.65	(1,227,458.70)	(1.63)
Deferred State Income - Net.....	8,053,375.70	5,139,240.01	2,914,135.69	56.70
Property and Other.....	23,121,394.21	21,088,003.87	2,033,390.34	9.64
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	<u>2,381,509.54</u>	<u>2,071,885.61</u>	<u>309,623.93</u>	<u>14.94</u>
Total Operating Expenses.....	<u>995,468,215.36</u>	<u>999,442,356.87</u>	<u>(3,974,141.51)</u>	<u>(0.40)</u>
Net Operating Income.....	169,980,104.76	191,234,599.61	(21,254,494.85)	(11.11)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,100,083.24	1,986,376.00	113,707.24	5.72
Other Income Less Deductions.....	(3,258,946.41)	1,521,255.09	(4,780,201.50)	(314.23)
AFUDC - Equity.....	<u>25,697.29</u>	<u>28,131.86</u>	<u>(2,434.57)</u>	<u>(8.65)</u>
Total Other Income Less Deductions.....	<u>(1,133,165.88)</u>	<u>3,535,762.95</u>	<u>(4,668,928.83)</u>	<u>(132.05)</u>
Income Before Interest Charges.....	<u>168,846,938.88</u>	<u>194,770,362.56</u>	<u>(25,923,423.68)</u>	<u>(13.31)</u>
Interest on Long-Term Debt.....	45,760,925.10	45,998,896.56	(237,971.46)	(0.52)
Amortization of Debt Expense - Net.....	2,753,747.62	2,776,327.83	(22,580.21)	(0.81)
Other Interest Expenses.....	3,102,028.54	4,134,122.54	(1,032,094.00)	(24.97)
AFUDC - Borrowed Funds.....	<u>(6,657.27)</u>	<u>(8,546.35)</u>	<u>1,889.08</u>	<u>22.10</u>
Total Interest Charges.....	<u>51,610,043.99</u>	<u>52,900,800.58</u>	<u>(1,290,756.59)</u>	<u>(2.44)</u>
Net Income.....	<u>\$ 117,236,894.89</u>	<u>\$ 141,869,561.98</u>	<u>\$ (24,632,667.09)</u>	<u>(17.36)</u>

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2012

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,522,288,349.74	\$ 1,556,165,091.46	\$ (33,876,741.72)	(2.18)
Rate Refunds.....	-	6.12	(6.12)	(100.00)
Total Operating Revenues.....	<u>1,522,288,349.74</u>	<u>1,556,165,097.58</u>	<u>(33,876,747.84)</u>	<u>(2.18)</u>
Fuel for Electric Generation.....	517,328,830.26	510,766,551.63	6,562,278.63	1.28
Power Purchased.....	99,274,892.55	122,965,910.76	(23,691,018.21)	(19.27)
Other Operation Expenses.....	233,340,573.68	229,308,689.85	4,031,883.83	1.76
Maintenance.....	129,826,281.74	124,534,518.87	5,291,762.87	4.25
Depreciation.....	187,423,584.73	172,591,752.19	14,831,832.54	8.59
Amortization Expense.....	7,939,853.44	6,982,209.39	957,644.05	13.72
Regulatory Credits.....	(6,293,891.69)	(5,482,459.71)	(811,431.98)	(14.80)
Taxes				
Federal Income.....	(15,184,534.57)	30,139,979.09	(45,324,513.66)	(150.38)
State Income.....	762,139.34	13,965,152.13	(13,203,012.79)	(94.54)
Deferred Federal Income - Net.....	100,361,320.33	64,024,833.23	36,336,487.10	56.75
Deferred State Income - Net.....	12,888,595.48	1,240,792.24	11,647,803.24	938.74
Property and Other.....	30,149,156.80	25,987,888.79	4,161,268.01	16.01
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	<u>3,136,740.79</u>	<u>2,680,454.95</u>	<u>456,285.84</u>	<u>17.02</u>
Total Operating Expenses.....	<u>1,300,952,656.36</u>	<u>1,299,690,253.09</u>	<u>1,262,403.27</u>	<u>0.10</u>
Net Operating Income.....	221,335,693.38	256,474,844.49	(35,139,151.11)	(13.70)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,108.24	2,004,151.00	795,957.24	39.72
Other Income Less Deductions.....	(3,030,471.82)	1,112,799.19	(4,143,271.01)	(372.33)
AFUDC - Equity.....	<u>40,227.01</u>	<u>341,199.14</u>	<u>(300,972.13)</u>	<u>(88.21)</u>
Total Other Income Less Deductions.....	<u>(190,136.57)</u>	<u>3,458,149.33</u>	<u>(3,648,285.90)</u>	<u>(105.50)</u>
Income Before Interest Charges.....	<u>221,145,556.81</u>	<u>259,932,993.82</u>	<u>(38,787,437.01)</u>	<u>(14.92)</u>
Interest on Long-Term Debt.....	61,002,578.96	63,222,665.96	(2,220,087.00)	(3.51)
Amortization of Debt Expense - Net.....	3,705,626.18	3,349,409.42	356,216.76	10.64
Other Interest Expenses.....	4,345,688.48	5,271,582.92	(925,894.44)	(17.56)
AFUDC - Borrowed Funds.....	<u>(11,066.00)</u>	<u>(256,678.32)</u>	<u>245,612.32</u>	<u>95.69</u>
Total Interest Charges.....	<u>69,042,827.62</u>	<u>71,586,979.98</u>	<u>(2,544,152.36)</u>	<u>(3.55)</u>
Net Income.....	<u>\$ 152,102,729.19</u>	<u>\$ 188,346,013.84</u>	<u>\$ (36,243,284.65)</u>	<u>(19.24)</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**UPDATED Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed October 30, 2012

Question No. 55

Responding Witness: Lonnie E. Bellar

Q-55. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-55. c. Consistent with its commitments in the initial response to this request for information and past practice, please see the attached.

KENTUCKY UTILITIES COMPANY
CASE NO. 2012-00221

Schedule of Rate Case Preparation Costs

Response to Commission's Order
Dated June 15, 2012

Question No. 55(c)

Responding Witness: Lonnie E. Bellar

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	4.05	346.50	1,403.33	Professional Services	182335
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	43.36	289.80	12,566.45	Professional Services	182335
11-May-12	716506	STOLL KEENON OGDEN PLLC	84.13	254.51	21,412.09	Professional Services	182335
18-Jun-12	718672	STOLL KEENON OGDEN PLLC	183.44	251.85	46,198.20	Professional Services	182335
10-Jul-12	720404	STOLL KEENON OGDEN PLLC	249.53	265.12	66,155.17		
7-Aug-12	724335	STOLL KEENON OGDEN PLLC	209.40	268.79	56,285.00	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC @ 08/31/2012			<u>204,020.24</u>		
12-Sep-12	726367	STOLL KEENON OGDEN PLLC	100.70	282.87	28,485.16	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC			<u>28,485.16</u>		
		TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC			<u>232,505.40</u>		182335
16-Apr-12	420121	THE PRIME GROUP LLC	12.96	177.08	2,295.00	Cost of service and rate design development	182335
4-May-12	520121	THE PRIME GROUP LLC	81.54	169.85	13,849.61	Cost of service and rate design development	182335
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	5.40	381.20	2,058.48	Research, analysis and testimony preparation	182335
1-Jun-12	0543811204028	GANNETT FLEMING INC	33.50	142.09	4,760.00	Depreciation consulting services	182335
12-Jun-12	620121	THE PRIME GROUP LLC	120.42	151.50	18,244.01	Cost of service and rate design development	182335
26-Jun-12	018560512	FINANCIAL CONCEPTS AND APPLICATIONS INC	2.70	275.00	742.49	Research, analysis, and testimony preparation	182335
5-Jul-12	0543811205051	GANNETT FLEMING INC	2.50	181.00	452.50	Depreciation consulting services	182335
17-Jul-12	720121	THE PRIME GROUP LLC	38.61	151.55	5,851.30	Cost of service and rate design development	182335
24-Jul-12	1856063012	FINANCIAL CONCEPTS AND APPLICATIONS INC	22.95	283.81	6,513.48	Research, analysis, and testimony preparation	182335
22-Aug-12	543811207002	GANNETT FLEMING INC	8.00	150.00	1,200.00	Depreciation consulting services	182335
		SUBTOTAL CONSULTANTS KU ELECTRIC @ 08/31/2012			<u>55,966.87</u>		
20-Sep-12	543811208012	GANNETT FLEMING INC	27.00	148.43	4,007.50	Depreciation consulting services	182335
18-Sep-12	920121	THE PRIME GROUP LLC	37.53	152.16	5,710.49	Cost of service and rate design development	182335
5-Sep-12	FINANC073112	FINANCIAL CONCEPTS AND APPLICATIONS INC	2.16	400.00	864.00	Research, analysis, and testimony preparation	182335
19-Sep-12	FINANC083112	FINANCIAL CONCEPTS AND APPLICATIONS INC	7.83	302.55	2,368.98	Research, analysis, and testimony preparation	182335
		SUBTOTAL CONSULTANTS KU ELECTRIC			<u>12,950.97</u>		
		TOTAL CONSULTANTS KU ELECTRIC			<u>68,917.84</u>		182335
10-Aug-12	12072LK0	Kentucky Press Service Inc			1,055,503.59	Notice	182335
		SUBTOTAL NEWSPAPER ADVERTISING KU ELECTRIC @ 08/31/2012			<u>1,055,503.59</u>		
		TOTAL NEWSPAPER ADVERTISING KU ELECTRIC			<u>1,055,503.59</u>		182335
		TOTAL RATE CASE EXPENSES @ 09/30/12			<u>1,356,926.83</u>		182335

Note (1) - Hours are calculated based on information provided on the billing statement.



emv
FINANC 073112

FINANCIAL CONCEPTS AND APPLICATIONS, INC.

3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 458-4644

fincap@texas.net
Fax (512) 458-4768

July 31, 2012

RECEIVED

AUG 30 2012

Mr. Robert Conroy
Director - Rates
LG&E and KU Services Company
P.O. Box 32010
Louisville, Kentucky 40232

ACCOUNTS PAYABLE

Reference No.: 01856
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony
Preparation in Connection with Rate
Case before the Kentucky Public Ser-
vice Commission pursuant to Con-
tract No. 62686. (For the Period July
1, 2012 through July 31, 2012).

Professional Time:

William E. Avera
4 hours \$ 1,600

Total

\$ 1,600

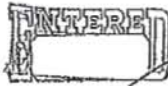
Approved PD # 65810
Bruce H. Fairchild
Bruce H. Fairchild

Robert M. Conroy 8/29/12
Robert M. Conroy
Director - Rates
LG&E and KU Energy, LLC

FINANC 083112

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 458-4644



fincap@texas.net
Fax (512) 458-4768

August 31, 2012

RECEIVED

SEP 18 2012

Mr. Robert Conroy
Director - Rates
LG&E and KU Services Company
P.O. Box 32010
Louisville, Kentucky 40232

ACCOUNTS PAYABLE

Reference No.: 01856
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony
Preparation in Connection with Rate
Case before the Kentucky Public Ser-
vice Commission pursuant to Con-
tract No. 62685. (For the Period Au-
gust 1, 2012 through August 31,
2012).

Professional Time:

William E. Avera		
1 hour	\$	400
Adrien M. McKenzie		
13½ hours		3,987

Total

\$ 4,387

Approved: PO# 64678

Robert M. Conroy
Director - Rates,
LG&E and KU Energy, LLC

Bruce H. Fairchild

INVOICE

Project: 054381

Date: September 6, 2012

LG&E and KU Services Company
Attn: Sara Wiseman, Manager Property Accounting
P.O. Box 32010
Louisville, KY 40232

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Send check payments to:
Gannett Fleming Companies
P.O. Box 829180
Philadelphia, PA 19182-9180

P.O. BOX 67100
HARRISBURG, PA 17108-7100
(717) 763-7211

Send ACH/EFT payments to:
ABA: 031312738
Acct No: XXXXXXXXXX
Acct Name: Gannett Fleming Companies

Federal E.I.N. 251613591



Invoice 054381*1208012

Invoice Period: July 28, 2012 through August 24, 2012

Contract No. 53159 - Rate Case

Summary of Current Charges

Phase 100	- KENTUCKY UTILITIES	\$	4,007.50
Phase 200	- LG&E ELECTRIC		3,855.91
Phase 300	- LG&E GAS		125.00
Phase 400	- LG&E COMMON		125.00
Total Charges			\$7,913.41
Total Due This Invoice			<u>\$7,913.41</u>

Req - 92442
9/14/12

PO # 66644
Debra Hillert
9/18/12

Project:	Task:	Exp Type:	Exp Org:	Amount
118327	RATECASE 2012	E 314	026120	\$4007.50
118326	RATECASE 2012	E 314	026120	\$3,744.66
118326	RATECASE 2012	E 314	026120	\$161.25

OK to pay
Sara Wiseman
9/13/12

RECEIVED
SEP 18 2012
ACCOUNTS PAYABLE

Project Manager: John J. Spanos

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: September 6, 2012
 Invoice No: 054381*1208012

Project: 054381 LG&E and KU Services Company

Phase 100 -- Kentucky Utilities

Labor Costs Labor Classification	Hours	Rate	Amount
Assistant Analyst	0.50	\$ ✓ 110.00	\$ ✓ 55.00
Associate Analyst	12.50	✓ 125.00	✓ 1,562.50
John J. Spanos	10.00	✓ 205.00	✓ 2,050.00
Support Staff	4.00	✓ 85.00	✓ 340.00
Total Labor Costs			✓ \$ 4,007.50
Total Phase -- 100			\$ 4,007.50

Phase 200 -- LG&E Electric

Labor Costs Labor Classification	Hours	Rate	Amount
Associate Analyst	14.00	\$ ✓ 125.00	\$ ✓ 1,750.00
John J. Spanos	8.00	✓ 205.00	✓ 1,640.00
Support Staff	3.00	✓ 85.00	✓ 255.00
Total Labor Costs			✓ \$ 3,645.00
Expenses			
Postage/Federal Express		✓ \$	10.91
Total Expenses			✓ 10.91
Total Phase -- 200			✓ \$ 3,655.91

Phase 300 -- LG&E Gas

Labor Costs Labor Classification	Hours	Rate	Amount
Associate Analyst	1.00	\$ ✓ 125.00	\$ ✓ 125.00
Total Labor Costs			✓ \$ 125.00
Total Phase -- 300			✓ \$ 125.00

Phase 400 -- LG&E Common

Labor Costs Labor Classification	Hours	Rate	Amount
Associate Analyst	1.00	\$ ✓ 125.00	\$ ✓ 125.00
Total Labor Costs			✓ \$ 125.00
Total Phase -- 400			✓ \$ 125.00

RECEIVED
 SEP 18 2012
 ACCOUNTS PAYABLE

Invoice Number	Invoice Date	Account Number
7-983-24946	Aug 13, 2012	

* Fuel Surcharge - FedEx has applied a fuel surcharge of 100% to this shipment.
 * Distance Based Pricing Zone 4

Automation INET Tracking ID 793874437178 Service Type FedEx Priority Overnight Package Type FedEx Envelope Zone 01 Packages 1 Rated Weight N/A Delivered Aug 08, 2012 09:31 Svc Area AT Signed by EWILBERT FedEx Use 00000000/0002208/	Sender Krista McCormick GANNETT FLEMING, INC 209 SENATE AVENUE CAMP HILL PA 17011 US	Recipient Mr. Robert M. Conroy LB&E and KU Service Company 220 W MAIN ST LOUISVILLE KY 40202 US
---	---	--

Transportation Charge	28.10
Fuel Surcharge	0.99
Discount	-18.19
Total Charge	USD \$10.91

010-100350-054381.200 Reference Subtotal USD **\$10.91**

1224-02-00-0006934-0010-0036885

RECEIVED
 SEP 18 2012
ACCOUNTS PAYABLE

**Gannett Fleming, Inc. Expenditures
by Project Number and Task**

	Phase 100	Phase 200	Phase 300	Phase 400	
	KU Electric	LGE Electric	LGE Gas	LGE Common Electric	LGE Common Gas
				71.00%	29.00%
Project Number	118327	118326	118326	118326	118326
Task	RATE CASE 2012 E	RATE CASE 2012 E	RATE CASE 2012 G	RATE CASE 2012 E	RATE CASE 2012 G
Depreciation Study					
Date	Apr-12	Apr-12	Apr-12	Apr-12	Apr-12
Amount	4,760.00	5,900.00	2,110.00	603.50	246.50
Date	May-12	May-12	May-12	May-12	May-12
Amount*	452.50	31.45	11.05	-	-
Date	Jul-12	Jul-12	Jul-12	Jul-12	Jul-12
Amount	1,200.00	-	-	-	-
Date	Aug-12	Aug-12	Aug-12	Aug-12	Aug-12
Amount*	-	11.05	(11.05)	-	-
Date	Aug-12	Aug-12	Aug-12	Aug-12	Aug-12
Amount	4,007.50	3,655.91	125.00	88.75	36.25
Date					
Amount					
Date					
Amount					
Total	10,420.00	9,598.41	2,235.00	692.25	282.75

Grand Total

23,228.41

* The \$42.50 in May 2012 was split between electric and gas in order to reflect the same percentage split that occurred in April.

* In August 2012, the split that occurred in May 2012 was reversed in order to reflect the charging of the invoice using journal entry J431-0100-0812.

I:\Rates Dept\Rate Case 2012 - March\Gannett Fleming Inc. Expenditures 2012 Rate Case.xlsx
 Invoice Detail
 9/13/2012

RECEIVED
 SEP 18 2012
ACCOUNTS PAYABLE

■ The Prime Group ■

Invoice for Services Rendered

Invoice Date: September 4, 2012

Invoice Number 92012-1

To: LG&E
P.O. Box 32010
Louisville, KY 40232

Attn: Mr. Robert Conroy

13.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during August for providing assistance in responding to data requests for rate cases for LG&E and KU. \$ 2,100.00

56.5 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during August for providing assistance in preparing rate cases for LG&E and KU. \$ 8,475.00

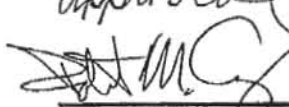
Total due for work performed in August \$ 10,575.00

Please remit payment to: **The Prime Group, LLC**
P.O. Box 837
Crestwood, KY 40014-0837

RECEIVED

SEP 10 2012

ACCOUNTS PAYABLE

Approved PO # 66388
 9/6/12

Robert M. Conroy
Director - Rates
LG&E and KU Energy, LLC

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone 502-425-7882 FAX 502-326-9894

■ The Prime Group ■

September 4, 2012

LG&E
Attn: Robert Conroy
P.O. Box 32010
Louisville, KY 40232

Dear Robert:

Enclosed is an invoice for the additional work that The Prime Group performed during August for providing assistance in responding to data requests for rate cases for LG&B and KU. Thanks for the opportunity to work with you on these projects.

Sincerely,

Marty Blake
Principal

Cc: Joan Henry

RECEIVED

SEP 10 2012

ACCOUNTS PAYABLE

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone 502-425-7882 FAX 502-326-9894

INVOICE

Invoice Information

Firm/Vendor: Stoll Keenon Ogden
 Office: Payment Address
 Invoice Number: 726367
 Date of Invoice: 08/28/2012
 Billing Period: 06/15/2012 - 07/31/2012
 Date Posted: 09/05/2012
 Invoice Description/Comment: 2012 KY Base Rate Case

Amount Approved

Approved Total \$52,750.30
 Invoice Currency: USD
 Date Approved: 09/12/2012
 Final Approver: Dot O'Brien
 Approved Fees \$52,517.10
 Approved Expenses \$233.20
 Comments to AP: LEGAL SERVICES

Accounting Code Allocations

Cost Center	GL Account	Expense Type	Amount	Percentage	Comment
125975	KURC-EL	0321	026900	\$28,485.16	54%
		2012			
125974	LGE RC-GS	0321	026900	\$5,960.78	11.3%
		2012			
125975	LGE RC-EL	0321	026900	\$18,304.35	34.7%
		2012			

Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden
 Post Office Box 11969
 Lexington, Kentucky 40509

Tel: 502-333-6000
 Fax: 502-333-6099

Remittance Address

Same as mail address
 Vendor Tax ID: 61-0421389
 VAT ID: --
 GST ID: --
 EST ID: --

PSI ID: -

Amount Billed

Billed Total \$52,750.30
Invoice Currency: USD
Billed Fees \$52,517.10
Billed Expenses \$233.20

Approval History

User	Action	Date	Amount	Comment
Amy Smith	Posted	09/05/2012	\$52,750.30	
Kathy Wilson	Approved	09/06/2012	\$52,750.30	
Alyson Sturgeon	Approved	09/07/2012	\$52,750.30	
Dot OBrien	Approved	09/07/2012	\$52,750.30	
Kathy Wilson	AP Reviewed	09/12/2012	\$52,750.30	
Kathy Wilson	AP Batch Run	09/12/2012	\$52,750.30	Batch ID: 001000124 (Sent to AP: 09/12/2012 7:19:28 AM)

Additional Financial Information

Oracle Vendor Number: 40033
Vendor Pay Site: PY-LEXINGTON
Name of Invoice File in Zip: Stoll Keenon Ogden - 72667.html
Comments to Firm:
AP Route: Default AP Route

Master Information

Matter Name (Short): Rate Case Kentucky 2012
Company File No.: 30432
Lead Company Person: Sturgeon, Alyson
Organizational Unit: LIKE > KU and LG&E > Corporate
Practice Group: LIKE Legal > Regulatory > State
Law Firm Matter No.: 142301
Country (in Matter): United States

Invoice Line Items

Date	Description	Narrative	Timekeeper	Units	Rate	Adjust	Taxes	TaxType/%	Amount
------	-------------	-----------	------------	-------	------	--------	-------	-----------	--------

07/02/2012	-	Attention to discovery responses; attention to discovery issues.	Riggs, Kendrick	2.5	\$357.22	\$893.05
07/03/2012	-	Attention to discovery issues with KPSC Staff's first request for information.	Riggs, Kendrick	6.2	\$357.22	\$2,214.76
07/05/2012	-	Meeting with client re document review, e-mail to Ms. Sturgeon re same; work on petition for confidential protection for DR responses.	Crosby, III, W. Duncan	2.6	\$224.84	\$384.58
07/05/2012	-	Work on objection to BEEW Motion to Intervene	Braun, Monica	2.5	\$184.50	\$461.25
07/05/2012	-	Attention to discovery responses; attention to discovery issues.	Riggs, Kendrick	7.4	\$357.22	\$2,643.45
07/06/2012	-	Work on responses to motions to intervene	Braun, Monica	3.4	\$184.50	\$627.30
07/06/2012	-	Work on discovery issues; attention to objections to motions for intervention.	Riggs, Kendrick	7.5	\$357.22	\$2,679.15
07/07/2012	-	Work on discovery responses and review documents.	Riggs, Kendrick	1.4	\$357.22	\$500.11
07/09/2012	-	Draft of confidentiality petitions for DR responses; calls with client re deficiency; draft of deficiency memo for Ms. Sturgeon; draft of cover letter for deficiency cure.	Crosby, III, W. Duncan	3.8	\$224.84	\$854.59
07/09/2012	-	Research reason for deficiency letter. Research and draft response.	Dunn, Barry	2.1	\$180.00	\$378.00
07/09/2012	-	Review deficiency orders	Braun, Monica	0.2	\$184.50	\$36.90
07/09/2012	-	Work on discovery responses and issues associated with same.	Riggs, Kendrick	5	\$357.22	\$1,786.10
07/10/2012	-	Read memorandum and letter to PSC re filing deficiency; propose revisions to letter	Eversole, Deborah	0.9	\$316.54	\$284.71
07/10/2012	-	Revisions to, and filing of, deficiency responses; calls with client re same.	Crosby, III, W. Duncan	5	\$224.84	\$1,124.20
07/10/2012	-	Work on discovery responses; review documents re same.	Riggs, Kendrick	7.5	\$357.22	\$2,679.15
07/10/2012	-	Research and drafting regarding certificate of existence	Dunn, Barry	0.4	\$180.00	\$72.00
07/11/2012	-	Work on discovery responses; review documents re same.	Riggs, Kendrick	6.8	\$357.22	\$2,429.10
07/11/2012	-	Research for, and draft of, confidentiality petitions for DR responses.	Crosby, III, W. Duncan	1.7	\$224.84	\$382.23
07/11/2012	-	Research for petition for confidentiality	Dunn, Barry	1.6	\$180.00	\$288.00
07/12/2012	-	Work on discovery responses; review documents; work on petitions for confidential protection.	Riggs, Kendrick	8.7	\$357.22	\$3,107.81
07/12/2012	-	Draft of strategy memo.	Crosby, III, W. Duncan	1.5	\$224.84	\$337.26
07/13/2012	-	Draft of confidentiality agreement with A.G.	Crosby, III, W. Duncan	0.5	\$224.84	\$112.42
07/15/2012	-	Work on discovery responses; prepare and file petitions for confidential protection.	Riggs, Kendrick	7	\$357.22	\$2,500.54
07/15/2012	-	Begin drafting motion to deviate from rule	Braun, Monica	0.6	\$184.50	\$110.70
07/16/2012	-	Conference call re status of pending matters	Watt, Robert	0.4	\$357.23	\$142.89
07/16/2012	-	Prepare for status meeting and attend same	Ingram, III, Lindsey	0.6	\$286.17	\$171.70

07/16/2012	-	Attention to motions for intervention and objections; attention to requests for confidential agreements from AG.	Riggs, Kendrick	1.6	\$337.22	\$571.55
07/16/2012	-	Revisions to confidentiality agreement with AG; analysis of testimony to develop regulatory strategy.	Crosby, III, W. Duncan	2.9	\$224.84	\$652.04
07/16/2012	-	Discuss needed work; begin drafting response to Kelsch motion to intervene	Braun, Morrica	1.4	\$184.50	\$258.30
07/17/2012	-	Work on response to Kelsch motion to intervene; work on motion to deviate; attend call regarding Catalyst discovery	Braun, Morrica	4.1	\$184.50	\$756.45
07/17/2012	-	Conference call with DSI re review database. Work on same	Stephens, Molly	2.5	\$147.95	\$340.29
07/17/2012	-	Catalyst e-discovery meeting.	Dunn, Barry	1.9	\$180.00	\$342.00
07/17/2012	-	Examine and edit memo re regulatory issues.	Watt, Robert	1	\$337.22	\$337.22
07/17/2012	-	Meeting with client re document review training; e-mails to client and vendor re document review matters; research re potential discovery issue.	Crosby, III, W. Duncan	4.5	\$224.84	\$1,011.78
07/17/2012	-	Attend meeting at LG&EKU with Ms. Sturgeon, Mr. Bellar and others re regulatory issues; preparation for electronic discovery; attention to various interventions and other procedural issues.	Riggs, Kendrick	4.5	\$337.22	\$1,607.49
07/17/2012	-	Catalyst training call	Thacker, Chris	2	\$198.00	\$396.00
07/17/2012	-	Conference call with LG&E and DSI re rate case document review	Keston, Brad	2	\$193.50	\$387.00
07/18/2012	-	Work on strategy memo.	Watt, Robert	1	\$337.22	\$337.22
07/18/2012	-	Research re potential discovery issue.	Crosby, III, W. Duncan	0.6	\$224.83	\$134.90
07/18/2012	-	Examine procedural schedules.	Watt, Robert	0.3	\$337.23	\$107.17
07/19/2012	-	Work on catalyst demo site	Thacker, Chris	0.5	\$198.00	\$99.00
07/19/2012	-	Conference call with DSI re setup of review database. Work on same	Stephens, Molly	1.8	\$147.95	\$286.31
07/19/2012	-	Training for document review.	Dunn, Barry	0.6	\$180.00	\$108.00
07/19/2012	-	Review/analyze KFPC scheduling order; work in demo review database.	Keston, Brad	1.3	\$193.50	\$231.55
07/19/2012	-	Attention to electronic discovery issues; attention to interventions and possible objections; attention to regulatory issues re case; attention to procedural schedule.	Riggs, Kendrick	3.5	\$337.22	\$1,230.27
07/19/2012	-	Meeting with client re document review; draft of objection to Scott Co. Schools' intervention.	Crosby, III, W. Duncan	4.8	\$224.84	\$1,079.23
07/20/2012	-	Communications with DSI and Ms. Gregor re review database	Stephens, Molly	0.5	\$147.96	\$73.98
07/20/2012	-	Attention to various motions for intervention; work on AG's confidentiality agreement; attention to opposing counsel inquiries on status of case and discovery;	Riggs, Kendrick	2.5	\$337.22	\$895.05

		analysis of regulatory issues.				
07/20/2012	-	Revisions to confidentiality agreement; prep work of DR document review.	Crosby, III, W. Duncan	0.7	\$224.84	\$157.39
07/23/2012	-	Training meeting with client re document review; document review preparation.	Crosby, III, W. Duncan	2.6	\$224.84	\$584.58
07/23/2012	-	Attention to motions to intervene.	Riggs, Kendrick	0.5	\$357.22	\$178.61
07/23/2012	-	Discuss status of case; review Catalyst program to prepare for document review	Braun, Monica	1.2	\$184.50	\$221.40
07/23/2012	-	Prepare Certificate of Completed Notice for both Companies; Petition to Deviate for KU.	Dunn, Barry	2.7	\$180.00	\$486.00
07/23/2012	-	Conference call re pending matters	Watt, Robert	0.5	\$357.22	\$178.61
07/23/2012	-	Attend status call	Ingram, III, Lindsey	0.5	\$286.16	\$143.08
07/23/2012	-	Conference call with DSI re database setup and review	Stephens, Molly	1	\$147.95	\$147.95
07/23/2012	-	Conference call with in-house attorneys re rate case issues	Eversole, Deborah	0.4	\$316.35	\$126.54
07/24/2012	-	Correspondence to Avera and client re: testimony	Ingram, III, Lindsey	0.3	\$286.17	\$85.85
07/24/2012	-	Attention to motions to intervene and objections; attention to emails from intervenor counsel re procedural issues; telephone conference with AG re procedural issues.	Riggs, Kendrick	2.4	\$357.22	\$857.33
07/24/2012	-	Work on objections to Whipple motion to intervene	Braun, Monica	1.2	\$184.50	\$221.40
07/24/2012	-	Analysis and summary for Ms. Sturgeon of Admin Case 2008-00408 order for impact on rate case.	Crosby, III, W. Duncan	1.9	\$224.84	\$427.20
07/24/2012	-	Internet research re intervenor. Review filings	Stephens, Molly	0.5	\$147.96	\$73.98
07/25/2012	-	Work on responses to Whipple intervention; compile research regarding same	Braun, Monica	2.5	\$184.50	\$461.25
07/25/2012	-	Attention to motions to intervene and objections; telephone conference with AG re procedural issues.	Riggs, Kendrick	2	\$357.22	\$714.44
07/26/2012	-	Conference with Mr. Riggs and Ms. Braun re: rate case brief	Thacker, Chris	0.8	\$198.00	\$158.40
07/26/2012	-	Attention to motions to intervene; attention to briefing issues.	Riggs, Kendrick	1.5	\$357.22	\$535.83
07/26/2012	-	Work on objection to intervention; emails and phone calls with client regarding same	Braun, Monica	2	\$184.50	\$369.00
07/27/2012	-	Attention to LFUCG data requests; meeting with client re same.	Riggs, Kendrick	2	\$357.22	\$714.44
07/27/2012	-	Revise Certificates of Completed Notice and Petition to Deviate to reflect client comments. Review read-first letters.	Dunn, Barry	0.3	\$180.00	\$54.00
07/27/2012	-	Review communication re review database	Stephens, Molly	0.1	\$148.00	\$14.80
07/27/2012	-	Draft of transmittal letters for Whipple objections; preparation of Whipple objections for filing; filing Whipple objections.	Crosby, III, W. Duncan	0.8	\$224.84	\$179.87
07/28/2012	-					

DATE	DESCRIPTION	QUANTITY	RATE	TOTAL	AMOUNT
07/30/2012	Attention to motions to intervene; attention to status of 7/31/12 requests for information; attention to supplemental data response filing.	2.0	\$557.44	\$1,114.88	\$1,114.88
07/30/2012	Emails to client regarding data request meeting; emails regarding Gerstle intervention motion; review Gerstle motion.	0.6	\$184.50	\$110.70	\$110.70
07/31/2012	Attention to data requests	0.5	\$198.00	\$99.00	\$99.00
07/31/2012	Attention to motions to intervene; attention to July 31, 2012 requests for information; receive and review same; attend meeting at LG&EKU with client to review same.	7.6	\$337.22	\$2,562.67	\$2,562.67
07/31/2012	Conference call with Catalyst re database set up. Review filings received and work on same	1.4	\$147.95	\$207.13	\$207.13
07/31/2012	Examine data requests from intervenors and PSC Review/analyze AG data requests.	1	\$337.22	\$337.22	\$337.22
07/31/2012	Review data request submitted on this date.	0.5	\$189.50	\$94.75	\$94.75
07/31/2012	DR review and analysis; DR assignment meeting with client.	0.5	\$189.00	\$94.50	\$94.50
07/31/2012	Review data responses; draft objection to Gerstle intervention	7.2	\$224.84	\$1,618.85	\$1,618.85
06/18/2012	Conference Call Expense	2.9	\$184.50	\$535.05	\$535.05
07/09/2012	Leis Charges	1	\$9.15	\$9.15	\$9.15
07/10/2012	Long distance transportation, mileage 7/10/12 PSC Frankfurt KY VENDOR: Larson, Juliana L; INVOICE#: 071312; DATE: 7/13/2012	1	\$6.63	\$6.63	\$6.63
07/11/2012	Duplicating Charges	30	\$0.08	\$2.40	\$2.40
07/11/2012	Leis Charges	1	\$44.59	\$44.59	\$44.59
07/11/2012	Duplicating Charges	20	\$0.08	\$1.60	\$1.60
07/11/2012	Duplicating Charges	6	\$0.08	\$0.48	\$0.48
07/11/2012	Duplicating Charges	35	\$0.08	\$2.80	\$2.80
07/11/2012	Duplicating Charges	593	\$0.08	\$47.44	\$47.44
07/11/2012	Duplicating Charges	28	\$0.08	\$2.24	\$2.24
07/13/2012	Duplicating Charges	210	\$0.08	\$16.80	\$16.80
07/19/2012	Telephone Expense 1(213)493-0601; 56 Mins.	1	\$3.60	\$3.60	\$3.60
07/19/2012	Telephone Expense 1(213)493-0601; 57 Mins.	1	\$3.50	\$3.50	\$3.50
07/19/2012	Telephone Expense 1(213)493-0601; 1 Mins.	1	\$0.10	\$0.10	\$0.10
07/20/2012	Telephone Expense 1(502)97-9602; 21 Mins.	1	\$2.10	\$2.10	\$2.10
07/20/2012	Duplicating Charges	18	\$0.08	\$1.44	\$1.44
07/23/2012	Telephone Expense 1(510)443-0604; 60 Mins.	1	\$6.00	\$6.00	\$6.00
07/27/2012	Color Replication	5	\$0.08	\$0.40	\$0.40
07/27/2012	Color Replication	5	\$0.08	\$0.40	\$0.40
07/27/2012	Color Replication	5	\$0.08	\$0.40	\$0.40
07/27/2012	Color Replication	5	\$0.08	\$0.40	\$0.40

Date	Account	Description	Quantity	Rate	Total
07/27/2012	E101 - Copying	Duplicating Charges	68	\$0.08	\$5.44
07/27/2012	E101 - Copying	Color Replication	1	\$0.08	\$0.08
07/27/2012	E101 - Copying	Color Replication	1	\$0.08	\$0.08
07/31/2012	E105 - Telephone	Telephone Expense 1(510)443-0603; 40 Mins.	1	\$4.00	\$4.00
07/31/2012	E105 - Telephone	Telephone Expense 1(510)443-0603; 33 Mins.	1	\$3.30	\$3.30

Stephens, Molly
Crosby, III, W. Duncan